

**ANNUAL REPORT
OF THE
OIL AND GAS DIVISION**

1982



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R152A RAILROAD COMMISSION
OF TEXAS OIL AND GA
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JIM MORROW, *Director Oil and Gas Division*
JAMES C. BOULDIN, *Director Production and Proration*

TO THE GOVERNOR

X86418605

LETTER OF TRANSMITTAL

**TO THE HONORABLE MARK WHITE
GOVERNOR OF TEXAS
AUSTIN, TEXAS**

Dear Sir:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1982.

Respectfully,

MACK WALLACE, Chairman
BUDDY TEMPLE, Commissioner
JAMES E. (JIM) NUGENT, Commissioner

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District 3 (M-Z) - Myra Spears	445 - 1239
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Districts 5 & 6 - Kathy Delaney.....	445 - 1233
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District 10 - Billy Edgar	445 - 1250

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District 9 (J-Z) (P/T)- Mike Calhoun	445 - 1260

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RICHARD R. IGAU, *District Director*, 812 Milam Bldg., San Antonio, Texas 78205. Telephone: (512) 227-1313. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmitt, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinsey, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

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ROBERT A. TAYLOR, *District Director*, P. O. Box 10783, Houston, Texas 77292. Telephone: (713) 688-3461. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

DISTRICT NO. 4

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DISTRICTS NO. 5 & 6

RANDY EARLEY, *District Director*, 619 Henderson Blvd., Kilgore, Texas 75662. Telephone: (214) 984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennon, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood.

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THOMAS H. BORUFF, *District Director*, P. O. Box 1681, Abilene, Texas 79604. Telephone: (915) 677-3545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

DISTRICT NO. 7C

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DISTRICT NO. 8

ARCHIE P. FARR, *District Director*, P. O. Box 2110, Midland, Texas 79702. Telephone: (915) 684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P. O. Box 2546, Lubbock, Texas 79408. Telephone: (806) 792-4797. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

DISTRICT NO. 9

WINSTON D. TYLER, *District Director*, 118 Fre-Mar Valley, Wichita Falls, Texas 76305. Telephone: (817) 723-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

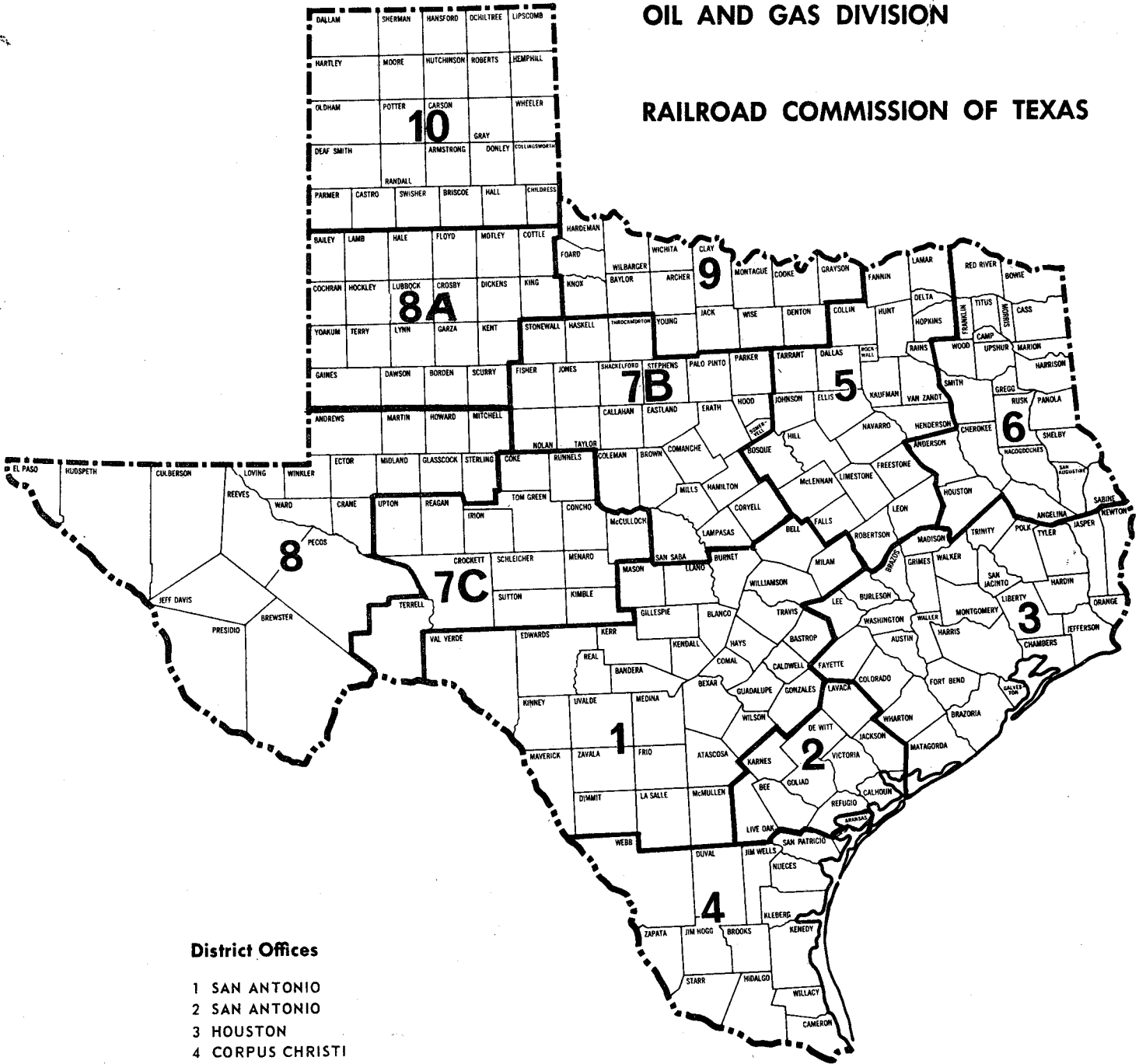
DISTRICT NO. 10

JOHN B. ROGERS, *District Director*, P. O. Box 941, Pampa, Texas 79065. Telephone: (806) 665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Harley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

DISTRICT MAP

OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS



District Offices

- 1 SAN ANTONIO
- 2 SAN ANTONIO
- 3 HOUSTON
- 4 CORPUS CHRISTI
- 5 KILGORE
- 6 KILGORE
- 7B ABILENE
- 7C SAN ANGELO
- 8 MIDLAND
- 8A LUBBOCK
- 9 WICHITA FALLS
- 10 PAMPA

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District 5.....	272	District 9.....	379
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GAS WELL GAS - FIELD PRODUCTION - AND HYDROCARBON LIQUIDS RECOVERED ON LEASES

District 1.....	419	District 7B	679
District 2.....	429	District 7C	697
District 3.....	493	District 8.....	707
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**DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN
TEXAS DURING THE YEAR 1982**

11

OIL PRODUCTION AND DEVELOPMENT

Crude oil production in the state during 1982 totaled 871,780,379 barrels and averaged 2,388,439 barrels daily. Production decreased 2.87% when compared to the 897,573,416 barrels and daily average of 2,459,105 barrels produced during 1981.

TEXAS CRUDE OIL PRODUCTION

	Annual Total (Barrels)	Daily Average (Barrels)	Daily Average Percent Change
1972	1,263,411,785	3,451,945	+ 6.56
1973	1,257,056,855	3,443,991	- 0.23
1974	1,225,165,789	3,356,619	- 2.54
1975	1,185,682,816	3,248,446	- 3.22
1976	1,153,941,070	3,161,482	- 2.68
1977	1,101,137,171	3,016,814	- 4.31
1978	1,040,965,995	2,851,962	- 5.46
1979	978,544,145	2,680,943	- 6.00
1980	931,078,275	2,550,899	- 4.85
1981	897,573,416	2,459,105	- 3.59
1982	871,780,379	2,388,439	- 2.87

There were 28,277 completions, including dry holes, made in Texas during 1982, an increase of 1,608 from the 26,669 registered in 1981. These 28,277 completions included 4,455 wildcats of which 702 were oil, 1,421 were gas and 2,332 were dry. The 23,822 development completions consisted of 15,594 oil, 4,852 gas, 2,747 dry and 629 service completions. Included in the oil and/or gas completions were 655 duals.

The number of wells plugged that were previously producing increased from 3,500 during 1981 to 4,969 during 1982.

TEXAS WELL DRILLING AND PLUGGING

Year	Completions*	Percent Change from Preceding Year	Oil and/or Gas Wells Plugged
1972	10,005	+ 3.55	8,155
1973	9,997	- 0.28	7,815
1974	11,013	+ 10.38	9,224
1975	14,812	+ 34.49	6,673
1976	15,856	+ 7.05	4,033
1977	17,199	+ 8.47	3,847
1978	17,642	+ 2.58	3,399
1979	17,929	+ 1.63	2,748
1980	22,020	+ 22.82	2,711
1981	26,669	+ 21.11	3,500
1982	28,277	+ 6.03	4,969

* Includes Service and Dry

There were 191,319 oil wells produced during December 1982, 7,328 more than December 1981.

OIL WELLS PRODUCED DURING DECEMBER

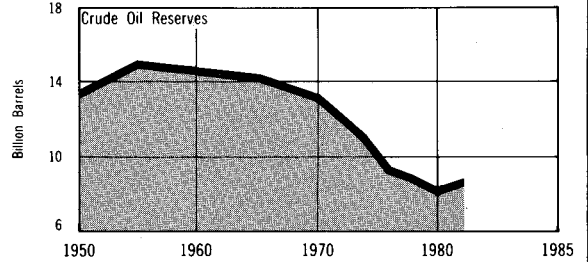
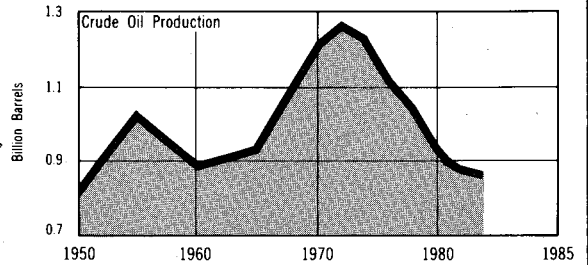
Year	Wells	Change from Preceding Year	Percent Change from Preceding Year
1972	167,233	- 5,453	- 3.16
1973	159,090	- 8,143	- 4.87
1974	159,702	+ 612	+ 0.38
1975	160,603	+ 901	+ 0.56
1976	160,546	- 57	- 0.04
1977	163,746	+ 3,200	+ 2.00
1978	166,365	+ 2,619	+ 1.60
1979	169,826	+ 3,461	+ 2.08
1980	175,673	+ 5,847	+ 3.44
1981	183,991	+ 8,318	+ 4.73
1982	191,319	+ 7,328	+ 4.00

TEXAS CRUDE OIL STATISTICS

MILLIONS OF BARRELS

	Production	Reserves (Year End)	Reserves Production Ratio (Years)	% of U.S. Production	% of U.S. Reserves	Producing Wells (Year End)	Wells Change	U.S. \$ per barrel
1950	818	13,582	16.6	41.9	53.7	123,271		2.51
1955	1,022	14,934	14.6	42.2	49.8	158,598		2.77
1960	892	14,758	16.5	36.1	46.7	192,627		2.88
1965	933	14,303	15.3	34.5	45.6	197,924		2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	- 5,920	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	- 4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	- 5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	- 8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	+ 612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	+ 901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	+ 97	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	+ 3,200	8.57
1978	1,041	* 8,911	8.6	34.3	28.4	166,365	+ 2,619	9.00
1979	979	8,284	8.5	33.1	27.8	168,944	+ 2,579	12.64
1980	931	8,206	8.8	30.5	27.5	175,673	+ 6,729	21.19
1981	898	8,093	9.0	29.7	27.5	183,991	+ 8,318	31.84
1982	872	N/A	N/A	28.5	N/A	191,319	+ 7,328	28.52

* Increase from 1977 due to change in statistical source and method of computation.
Sources: Railroad Commission, U.S. Department of Energy, American Petroleum Institute.

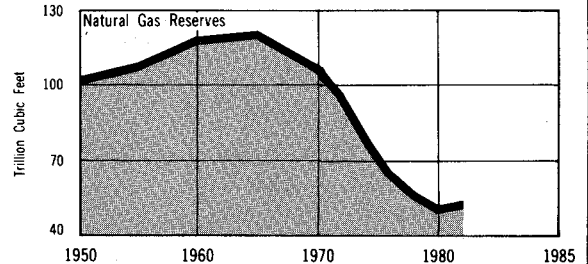
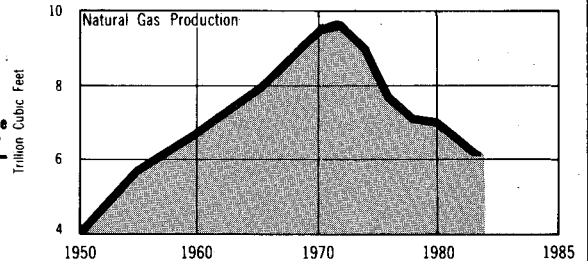


TEXAS NATURAL GAS STATISTICS

TRILLION CUBIC FEET

	Production	Reserves (Year End)	% of U.S. Reserves	Reserves/Production Ratio (Years)	% of U.S. Production	% Exported to Other States	Producing Wells (Year End)	U.S. Price \$/MCF*
1950	4.02	101.85	55.2	25.3	49.8	42.8	7,310	6.5
1955	5.74	107.70	48.4	18.8	50.3	54.3	11,793	10.4
1960	6.68	118.84	45.3	17.8	46.1	55.1	18,612	14.0
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	15.6
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	17.1
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	18.2
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	18.6
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,796	21.6
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,646	30.4
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,193	44.5
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	58.0
1977	7.56	62.16	29.8	8.2	35.2	35.4	32,122	79.0
1978	7.08	55.58	26.7	7.9	32.8	34.1	33,157	90.5
1979	7.12	53.02	26.4	7.4	34.2	38.1	35,377	117.8
1980	7.00	50.29	25.3	7.2	34.8	39.2	38,579	158.8
1981	6.73	50.47	25.0	7.5	34.4	40.1	41,088	198.2
1982	6.11	N/A	N/A	N/A	34.3	44.4	42,772	243.0

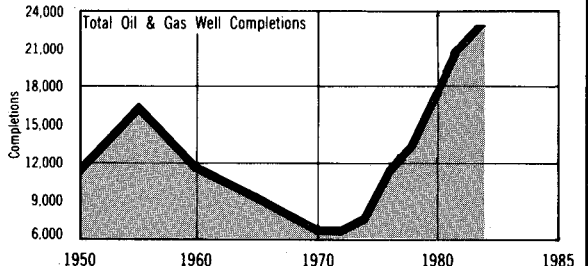
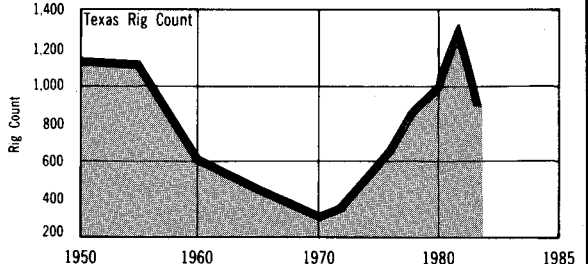
* thousand cubic feet
Sources: Railroad Commission, U.S. Department of Energy, American Gas Association.



TEXAS DRILLING STATISTICS

	Regular Drilling Applications	Oil Well Completions	Gas Well Completions	Wildcat Drilled	Total Wells Drilled	Wells Plugged	Texas Rig Count*	Av. U.S. Drilling Cost Per Foot
1950	16,921	10,660	739	3,070	15,975	6,938	1,063	N/A
1955	24,225	15,075	1,213	4,486	23,540	9,793	1,059	11.55
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,124	778	46.81
1978	26,050	8,132	5,333	3,765	17,139	7,396	855	56.63
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	67.70
1980	39,442	12,322	5,331	4,243	21,027	6,673	989	77.02
1981	47,940	15,627	5,454	4,356	26,209	9,054	1,318	94.30
1982	41,224	16,296	6,273	4,455	27,648	10,435	990	85.46(p)

* yearly average
Sources: Railroad Commission, Joint Association Survey, Hughes Rig Count.



NATURAL GAS OPERATIONS

Texas natural gas production of 6,113,850,504 MCF in 1982 is a decrease of 9.2% from 1981 production. This represents 34% of the natural gas produced in the United States for the year. (Department of Energy)

The following table shows Texas natural gas production for the past ten years. The decline in 1973 was the first drop in production since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

YEAR	TOTAL PRODUCTION	PERCENT CHANGE	GAS WELL GAS	PERCENT CHANGE	CASINGHEAD GAS	PERCENT CHANGE
1973	9,341	- 2.7	7,323	- 1.7	2,018	- 6.2
1974	8,907	- 4.6	7,068	- 3.5	1,839	- 8.9
1975	8,052	- 10.6	6,491	- 8.9	1,560	- 17.0
1976	7,708	- 4.3	6,247	- 3.8	1,461	- 6.3
1977	7,565	- 1.9	6,150	- 1.6	1,415	- 3.1
1978	7,077	- 6.5	5,690	- 7.5	1,386	- 2.0
1979*	7,116	+ 0.5	5,776	+ 1.5	1,340	- 3.3
1980	6,998	- 1.7	5,676	- 1.7	1,322	- 1.3
1981	6,733	- 3.8	5,376	- 5.3	1,357	+ 2.6
1982	6,114	- 9.2	4,722	- 12.2	1,392	+ 2.6

Texas natural gas marketed during 1982 was 5,006 billion cubic feet. This included 2,222 billion cubic feet exported to other states and 2,784 billion cubic feet marketed in Texas.

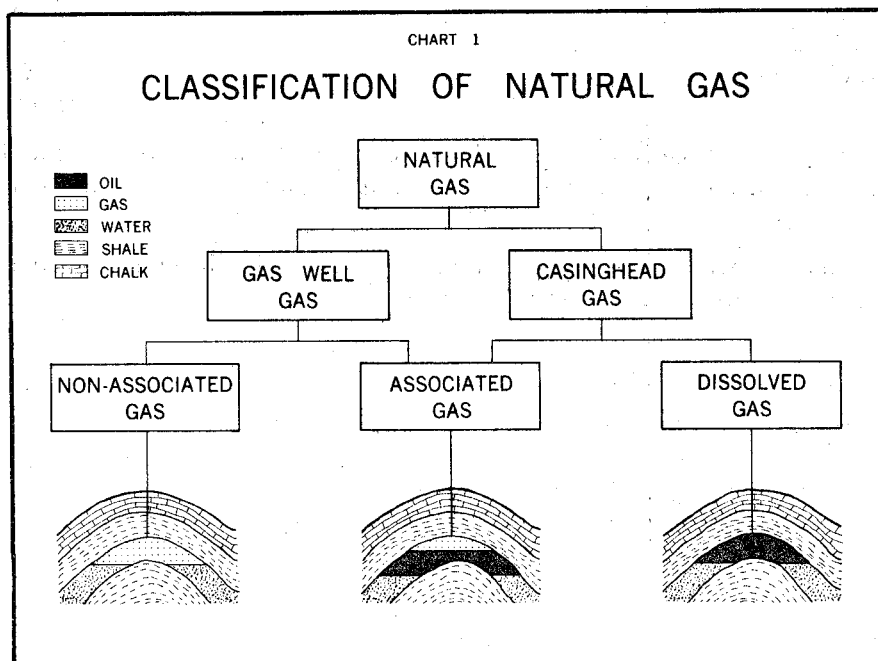
The number of gas wells and gas fields in Texas has increased since 1972.

Year End	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982
Gas Wells	36,352	37,243	39,281	41,657	44,432	47,516	53,230	55,909	59,102	62,768
Gas Fields	9,636	9,847	10,258	10,749	11,317	12,130	13,773	14,577	15,428	16,382

The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "Economics of Natural Gas in Texas" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

* Includes 0.86% reduction due to discontinued reporting of federal offshore production.



PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention was made of pipe lines. The Hepburn Amendment of June, 1906, made mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute Books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulations.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 25,589 miles of crude oil trunk lines, 24,281 miles of gathering lines, excluding lease flow lines; and 28,761 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipelines in one continuous operation. The operation of pipe lines is becoming more automated and complex with the operational activities concentrated at a central location.

There are now in operation one hundred and sixty-five common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from fifty-five one hundredths of a cent per barrel to ninety-seven and three-fourths cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in the U.S. barrels of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.00¢ - 90.00¢
East Texas	6.00¢ - 85.00¢
Panhandle	10.50¢ - 76.00¢
Southwest Texas	5.00¢ - 97.75¢
Texas Gulf Coast	0.55¢ - 82.00¢
West Central Texas	10.00¢ - 68.20¢
West Texas	13.00¢ - 80.49¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

NATURAL GAS POLICY ACT (NGPA) STATISTICS — 1982

Applications Received and Docketed:	17,112
Applications Reviewed:	16,989
Applications Administratively Approved:	16,834
Hearings Conducted:	
Unprotested	8
Protested	0
Applications by Category:	
102 (C) (1) (B)	1,391
102 (C) (1) (C)	3,875
103	7,724
107	67
107 (C) (5) Enhanced Recovery	114
107 (C) (5) Tight Sands	1,359
108	3,495
Total (Reflects Multiple Categories)	<u>18,025</u>
Category Determinations Approved by Commission Order:	
102 (C) (1) (B)	1,161
102 (C) (1) (C)	3,831
103	8,402
107	72
107 (C) (5) Enhanced Recovery	139
107 (C) (5) Tight Sands	1,102
108	<u>3,555</u>
Total	18,762
Applications Withdrawn Before Order:	808
Applications Withdrawn After Order:	23

GEOTHERMAL-GEOPRESSURED ENERGY RESOURCES

In addition to conventional energy resources, Texas is also rich in alternative energy resources: both high-temperature and moderate-temperature geothermal resources as well as geopressured-geothermal resources. Large quantities of methane are presumed to exist in the geopressured-geothermal resource fluids.

The geo-pressured geothermal resource region, located along the coastal regions of Texas, is approximately 100 miles wide and 750 miles long. One well is currently producing from this region (the Pleasant Bayou #2) and produced 40,295 MCF of solution gas from September, 1982 through December, 1982. In addition the well has produced 697×10^6 lb_m of geopressured brine at an average wellhead pressure of 2377 psia. The energy content of this produced brine is approximately 1100 BTU/lb_m (roughly equivalent to that of a cubic foot of methane). Total BTUs produced is estimated at 766×10^9 , or the equivalent of 760,000 MCF of methane. However, all produced brine is now being reinjected through the Pleasant Bayou No. 1 disposal well.

The Central Texas Hydrothermal Resource Region runs from Del Rio, Texas, northeastward through San Antonio to the Texas-Arkansas border. This is basically a low-to-moderate temperature resource (90°F -150°F). Two wells are presently completed in this geothermal region. The Torbett-Hutchings-Smith Memorial Hospital No. 1 in Falls County is using 150° geothermal fluids for space heating. The Navarro Junior College Well No. 1, in Navarro County, is using 120°F fluid as an energy source. However, this well is not producing. Cumulative production for 1982 was 263×10^6 lb_m of fluid at average wellhead temperature of 150°F and average pressure of 35 psia. BTU production was 264.52×10^9 or the equivalent of 264,520 MCF of gas.

The Trans-Pecos Hydrothermal region extends from El Paso to Big Bend National Park, parallel to the Rio Grande River. This is a low-temperature geothermal source area and to date there are no wells completed there.

Total Geopressured-Geothermal Energy Production

Total Mass Produced (lb _m ×10 ⁶)	Total BTU's Produced (×10 ⁹)	Equivalent Methane Production (MCF)	Solution Gas Produced (MCF)
960.42	1030.52	1,030,000	40,296

U.I.C. PROGRAM

The Underground Injection Control Section (UIC) of the Railroad Commission of Texas in its present form was established January 2, 1980. The function of the section is to administer a program consistent with state and federal law, including oversight of the injection, disposal, and hydrocarbon storage well permits already issued, process new applications for permits, and coordinate with EPA and other federal and state agencies in a concerted program to protect fresh water in Texas. The authority to carry out its function is derived from Chapters 26 and 27 of the Texas Water Code, the Texas Natural Resource Code, and Commission Statewide Rules 8, 9, 46, and 74. On April 1, 1982, revised Statewide Rule 9, 46, and new Rule 74 (pertaining to salt water disposal, fluid injection; and hydrocarbon storage, respectively) became effective. The primacy application for the Commission was given final acceptance by EPA on April 23, 1982.

After its primacy application was given final acceptance by EPA, the Commission continued with its plans for implementing the UIC program it developed. One aspect of this program which was instrumental in its implementation was the administration of Rule 9, 46, and 74 (pertaining to salt water disposal; fluid injection; and hydrocarbon storage; respectively). Subsequent to program approval, the Commission also developed and adopted amendments to Rules 13 and 14 (pertaining to casing, cementing, drilling, and completion requirements; and well plugging, respectively). These two rules became effective January 1, 1983. Various revisions were also being drafted for Rule 8 (pertaining to water protection) at year's end.

Throughout 1982, the Railroad Commission and the Texas Department of Water Resources coordinated their efforts regarding injection well control, according to their joint Memorandum of Understanding, Commission rules, and Texas law.

At the direction of the Commissioners, surface facility requirements were made a condition of all commercial disposal well applications as of August, 1982. These new requirements were intended to prevent surface pollution which might result from spills and discharges at commercial disposal well sites where oilfield waste is trucked. These requirements should also help to minimize illegal disposal of non-oilfield waste. Amendments are also being considered to implement similar requirements on existing commercial disposal wells permitted prior to August; however, when complaints are received on existing commercial disposal well operations, corrective action is initiated and the permit is amended, thereby imposing these surface facility requirements.

The inventory of Class II wells under Commission jurisdiction, which began in 1981, was 99% complete by the close of 1982. In July of 1982, the Commission submitted its inventory to the national data bank. Approximately 41,000 inventory records were submitted to EPA for entry into its computer system.

Completion or recompletion forms (G-1 and W-2) filed on disposal, injection, and hydrocarbon storage wells were verified for proper authority. The end result of this completion or recompletion verification process was that: 1) unauthorized wells were prohibited from remaining in operation, 2) permitted wells not in compliance with current rules were made subject to review, and 3) additional Class II wells not part of the original inventory were able to be identified in preparation for the monitoring report process.

Plans for the monitoring system, designed to monitor injection pressure and volume and record mechanical tests, were put into effect by completing a statewide mailout in April, 1982, which notified injection operators of the new monitoring system and how it works. The H-10 forms will be computer-generated and mailed to operators in staggered cycles, by district, using information from the UIC Master.

Six hundred thirty-six permit applications to dispose of salt water (W-14's) and 605 injection well project applications to inject fluid (H-1's) were received between April 1, 1982 and December 31, 1982. This amounted to a total of 1,241 applications received for processing. Of those, 454 were issued permits for salt water disposal and 400 for injection into productive zones.

New procedures outlined in the UIC program submission (e.g., new notice requirements, area of review, etc.) were used, beginning April 1, 1982, in evaluating these applications.

In addition to the processing of permit applications, UIC began to undertake the added responsibility of processing permit applications for underground hydrocarbon storage (Form H-4). Twenty-three such applications were received during 1982.

UIC technical personnel also began to review existing well operations to determine if these permits should be modified or revoked in accordance with new Commission rules and regulations. Such reviews were not made of all existing operations, but were conducted in some of the following instances: 1) request for permit amendment, 2) request for expansion of injection project, 3) occurrence of permit violation, 4) receipt of a complaint, 5) request for a rule exception, 6) request for review from Field Operations, or 7) any other reason dictating that the integrity of the well be rechecked.

The UIC staff is active in training and education measures to assist commission personnel, industry, and the general public. Seminars were conducted in 1982 to acquaint industry and the public with the rules and procedures used by UIC to implement the Underground Injection Control Program within the State of Texas. The UIC Section also provides technical assistance to injection well operators in the form of advice and information concerning the planning, design, drilling and completion, operation, maintenance, monitoring, and reporting on underground injection operations.

TABLE 1
HISTORY OF TEXAS CRUDE OIL RESERVES,
PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	10,835,257	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,002,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476	1,182,371	172,696
1972	13,023,529	1,263,412	167,233
1973	12,144,057	1,257,057	159,090
1974	11,756,613	1,225,166	159,702
1975	11,001,506	1,185,683	160,603
1976	10,080,035	1,153,941	160,546
1977	9,226,250	1,101,137	163,746
1978	8,467,436	1,040,966	166,365
1979	7,689,991	978,544	169,826
1980	7,636,084	931,078	175,673
1981	8,206,000	897,573	183,991
1982	8,093,000	871,780	191,319

* Estimated by American Petroleum Institute
 ** Railroad Commission of Texas

TABLE 2
COMPARISON OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
YEAR 1982 — (Barrels)

Month	MONTHLY BARRELS					² Crude Oil Production over/under Nominations	DAILY AVERAGE BARRELS			
	Total Crude Oil Field Nominations	Monthly Crude Oil Production	Production of ¹ Liquid Hydro-Car. Gas Well & Csghd. Gas	Total Liquid Production	² Crude Oil Production over/under Nominations		Crude Oil Field Nominations ³	Crude Oil Production	Total Liquid Production	² Crude Oil Production over/under Nominations
January	76,123,476	73,969,409	25,635,775	99,605,184	(-)2,154,067	(-)2.83%	2,455,596	2,386,110	826,960	(-) 69,486
February	68,496,960	67,463,833	22,964,709	90,428,542	(-)1,033,127	(-)1.51%	2,446,320	2,409,423	820,168	(-) 36,897
March	76,241,152	75,061,694	25,979,695	101,041,389	(-)1,179,458	(-)1.55%	2,459,392	2,421,345	838,055	(-) 38,047
April	72,744,390	72,919,177	25,024,015	97,943,192	(+) 174,787	(+)0.24%	2,424,813	2,430,639	834,134	(+) 5,826
May	76,059,306	74,456,543	25,641,012	100,097,555	(-)1,602,763	(-)2.11%	2,453,526	2,401,824	827,129	(-) 51,702
June	74,188,410	71,423,377	24,803,550	96,226,927	(-)2,765,033	(-)3.73%	2,472,947	2,380,779	826,785	(-) 92,168
July	76,909,326	73,551,932	25,869,165	99,421,097	(-)3,357,394	(-)4.37%	2,480,946	2,372,643	834,489	(-)108,303
August	76,673,416	73,146,483	26,233,870	99,380,353	(-)3,526,933	(-)4.60%	2,473,336	2,359,564	846,254	(-)113,772
September	73,936,020	71,796,487	25,540,002	97,336,489	(-)2,139,533	(-)2.90%	2,464,534	2,393,216	851,333	(-) 71,318
October	76,268,525	73,584,668	24,556,215	98,140,883	(-)2,683,857	(-)3.52%	2,460,275	2,373,699	792,136	(-) 86,576
November	74,255,940	71,506,867	25,996,429	97,503,296	(-)2,749,073	(-)3.70%	2,475,198	2,383,562	866,548	(-) 91,636
December	76,360,161	72,899,909	26,447,008	99,346,917	(-)3,460,252	(-)4.53%	2,463,231	2,351,610	853,129	(-)111,621
ANNUAL	898,257,082	871,780,379	304,691,445	1,176,471,824	(-)26,476,703	(-)2.95%	2,460,978	2,388,439	3,223,210	(-) 72,539

¹ The term "Liquid Hydrocarbon" as used herein, covers all liquefiable hydrocarbons recovered from gas wells and casinghead wells by Natural Gasoline Plants, Cycling Plants and separators, includes condensate, natural gasoline, butane-propane, ethane, and other products.

² Comparisons in this table do not include "Liquid Hydrocarbons".

³ Includes only the crude oil nominated for from lease connections. (See Table No. 3.)

TABLE 3
CRUDE OIL NOMINATIONS FOR 1982 BY DISTRICT
 (Barrels Monthly)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	71,196	72,542	72,520	74,359	74,359	78,790	79,708	80,467	79,882	76,613	77,761	75,400
2	111,253	109,299	108,133	106,243	105,132	104,722	105,809	105,513	105,141	106,360	104,342	104,330
3	311,062	313,092	315,738	309,283	307,845	308,114	310,848	305,478	307,069	308,114	310,650	308,162
4	57,883	59,359	58,172	57,244	61,181	63,439	67,964	70,004	70,011	70,000	69,543	66,320
5	23,603	23,188	23,475	22,925	22,733	24,897	21,305	21,248	21,503	22,010	21,991	22,884
6	114,227	113,625	114,017	112,177	115,705	114,515	111,532	109,453	111,862	119,637	112,227	122,531
6E	170,382	168,761	168,286	163,131	163,653	163,637	163,107	168,351	163,038	150,889	159,682	152,109
7B	71,807	74,224	79,524	77,615	83,087	87,823	90,384	87,658	95,350	93,929	94,792	90,870
7C	82,575	83,924	83,507	84,866	85,560	88,635	90,319	86,370	86,262	87,634	88,766	92,411
8	635,130	634,432	633,915	626,792	632,899	633,263	630,699	640,929	626,481	615,660	628,839	625,708
8A	666,993	654,433	658,492	643,947	654,613	652,107	653,882	646,867	643,381	646,834	643,850	643,095
9	89,177	91,798	93,356	95,221	97,771	100,908	101,848	101,158	103,596	105,921	104,444	105,456
10	50,308	47,643	50,257	51,010	48,988	52,097	53,541	49,840	50,958	56,674	58,311	53,955
TOTAL	2,455,596	2,446,320	2,459,392	2,424,813	2,453,526	2,472,947	2,480,946	2,473,336	2,464,534	2,460,275	2,475,198	2,463,231

TABLE 4
CRUDE OIL ALLOWABLES FOR 1982
(Barrels Monthly)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	3,816,799	3,421,846	3,900,110	3,835,462	4,093,892	3,802,357	3,877,485	3,841,477	3,568,161	3,586,310	3,435,444	3,511,853
2	3,916,603	3,481,472	3,878,410	3,755,504	3,884,913	3,732,454	3,816,640	4,831,515	3,669,505	3,882,280	3,843,890	3,826,020
3	13,737,501	12,541,775	13,839,885	13,360,657	13,589,106	12,824,442	13,227,476	13,024,400	12,662,079	13,196,496	13,188,256	12,679,686
4	2,445,169	2,133,323	2,316,049	2,239,900	2,312,367	2,236,864	2,311,918	2,304,105	2,189,169	2,285,795	2,217,275	2,274,619
5	1,004,960	914,138	933,452	894,424	907,984	812,772	816,853	819,131	1,100,154	873,429	850,520	924,498
6	4,884,236	4,340,301	4,832,389	4,749,063	4,917,542	3,972,357	4,043,138	4,071,305	3,808,892	3,970,542	3,936,797	4,131,016
6E	4,935,212	4,375,714	4,834,703	4,683,737	4,841,766	4,683,682	4,635,621	4,631,274	4,573,255	4,721,534	4,574,558	4,728,506
7B	4,030,689	3,752,453	4,282,840	4,188,112	4,375,527	4,200,920	4,290,333	4,260,807	4,133,594	4,285,980	4,180,119	4,316,841
7C	3,839,523	3,583,975	4,020,304	3,961,736	4,146,692	3,923,204	3,935,203	4,023,962	3,886,427	3,854,307	3,806,094	3,955,252
8	23,367,753	21,085,407	23,644,179	23,101,141	23,925,837	23,388,090	23,888,116	23,642,602	22,938,645	23,142,406	22,749,792	23,616,811
8A	24,346,697	22,126,333	24,686,527	23,916,350	24,502,991	23,566,278	24,192,368	24,149,772	22,480,924	23,053,726	22,972,724	23,092,601
9	4,873,265	4,499,981	5,126,764	4,971,475	5,170,219	4,927,962	5,027,687	5,040,141	4,878,803	5,070,102	4,968,710	5,024,059
10	2,112,353	1,872,036	2,118,787	2,151,214	2,266,079	2,267,872	2,360,733	2,314,116	2,272,121	2,344,742	2,329,176	2,375,376
TOTALS	97,320,760	88,128,754	98,414,399	95,808,775	98,934,915	94,339,254	96,423,571	95,954,607	92,161,729	94,267,649	93,053,355	94,457,138
Daily Average	3,139,379	3,147,456	3,174,658	3,193,626	3,191,449	3,144,642	3,110,438	3,095,310	3,072,058	3,040,892	3,101,779	3,047,004

TABLE 5
CRUDE OIL IN STORAGE - IN LINES - IN LEASE TANKS AT REFINERIES,
PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1982
 (Barrels)

MONTH	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	23,263,135	13,785,015	28,981,022	51,391,179	117,420,351
February	22,868,319	13,881,174	27,878,618	51,846,928	116,475,039
March	22,880,418	13,447,369	26,607,370	50,311,097	113,246,254
April	22,915,383	13,411,434	25,262,845	50,693,549	112,283,211
May	22,906,230	13,944,129	24,435,035	46,090,257	107,375,651
June	22,916,240	13,663,417	25,575,531	43,246,250	105,401,438
July	21,955,993	13,370,557	25,536,807	45,270,729	106,134,086
August	23,039,302	13,215,346	25,943,703	45,229,518	107,427,869
September	21,308,206	13,067,378	26,316,726	41,603,935	102,296,245
October	23,174,491	13,604,302	28,359,424	43,744,282	108,882,499
November	23,137,545	14,216,261	28,750,168	45,705,958	111,809,932
December	23,184,197	15,241,564	22,986,422	46,627,746	108,039,929
TOTALS	273,549,459	164,847,946	316,633,671	561,761,428	1,316,792,504

TABLE 6
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1982

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	10,787,612	245,893	3,562,207	7,145,621
ANDREWS	8	3,806,336	15,539	39,436,766	29,055,808
ANGELINA	6	1,976,469	17,201	1,005	22
ARANSAS	4	16,741,234	115,125	542,332	1,271,449
ARCHER	9	4,131	0	3,789,505	737,482
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	25,135,305	81,555	1,619,391	6,333,523
AUSTIN	3	5,582,162	79,771	648,175	489,609
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	51,635	0	125,968	96,457
BAYLOR	9	0	0	405,689	62,709
BEE	2	23,951,445	138,535	861,323	1,578,717
BELL	1	0	0	89	8
BEXAR	1	19,133	0	515,346	17,256
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	7,620,746	6,501,534
BOSQUE	5	0	0	0	0
BOWIE	6	432,538	27,451	7,918	1,619
BRAZORIA	3	105,101,882	605,373	8,925,715	11,155,309
BRAZOS	3	1,535,138	75,207	6,730,858	7,970,135
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	3,554	1,550
BROOKS	4	90,434,098	520,482	739,581	2,392,340
BROWN	7B	5,115,720	8,187	444,930	2,570,297
BURLESON	3	28,882,841	1,009,821	17,013,055	67,879,464
BURNET	1	0	0	0	0
CALDWELL	1	27,621	692	2,542,405	1,628,530
CALHOUN	2	43,787,907	313,318	849,240	2,439,971
CALLAHAN	7B	3,507,377	18,001	1,404,778	2,922,126
CAMERON	4	2,424,550	0	4,239	4,670
CAMP	6	4,322,947	125	435,159	36,317
CARSON	10	43,457,646	658	1,376,964	33,269,191
CASS	6	24,977,620	113,383	835,913	2,045,149
CASTRO	10	0	0	0	0
CHAMBERS	3	36,223,773	452,436	7,762,738	32,337,363
CHEROKEE	6	9,311,292	87,312	1,205,429	1,076,727
CHILDRESS	10	0	0	8,472	2,113
CLAY	9	439,070	4,039	2,839,850	3,444,375
COCHRAN	8A	2,510,094	16,733	11,059,176	6,097,976
COKE	7C	1,619,355	7,204	2,242,955	8,714,523
COLEMAN	7B	6,601,652	12,778	982,099	3,428,040
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	2,747,143	322	12,784	120,717
COLORADO	3	38,459,485	317,480	445,757	1,670,523
COMAL	1	0	0	0	0
COMANCHE	7B	2,373,942	6,975	83,357	483,589
CONCHO	7C	1,982,444	11,533	218,748	252,126
COOKE	9	299,711	2,209	4,285,755	1,411,579
CORYELL	7B	0	0	0	0
COTTLE	8A	3,104,915	28,032	148,876	83,620
CRANE	8	46,682,693	62,050	26,117,537	127,208,293
CROCKETT	7C	77,057,572	301,845	4,627,931	10,782,604
CROSBY	8A	0	0	1,252,868	41,111
CULBERSON	8	2,666,772	1,416	1,101,607	2,249,453
DALLAM	10	58,467	0	0	0
DALLAS	5	0	0	0	0
DAWSON	8A	0	0	6,769,189	3,753,015
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	0	0
DENTON	9	1,359,075	824	15,375	218
DE WITT	2	20,710,110	282,535	359,007	745,438
DICKENS	8A	0	0	93,150	4,282
DIMMIT	1	5,896,799	37,967	3,891,382	4,112,645
DONLEY	10	32,949	0	0	0
DUVAL	4	43,065,544	115,622	3,557,249	3,046,067
EASTLAND	7B	8,737,664	24,141	2,463,831	9,234,543
ECTOR	8	61,963,546	58,677	46,125,521	46,668,103
EDWARDS	1	7,535,125	2,847	12,799	2,711
ELLIS	5	0	0	23,238	163
EL PASO	8	0	0	0	0
ERATH	7B	4,524,216	4,979	12,819	89,566
FALLS	5	90,906	198	9,859	820
FANNIN	5	0	0	0	0
FAYETTE	3	17,872,078	687,210	6,561,622	12,824,908
FISHER	7B	433,037	3,025	3,880,527	5,161,396
FLOYD	8A	0	0	2,192	610
FOARD	9	126,989	0	493,234	29,572
FORT BEND	3	41,294,292	353,084	7,019,885	7,312,359
FRANKLIN	6	12,394,986	0	1,733,174	50,451
FREESTONE	5	42,682,586	104,156	293,848	374,992
FRIO	1	2,164,929	10,574	3,334,012	2,084,165
GAINES	8A	2,429,543	1,859	47,523,651	34,235,224
GALVESTON	3	57,542,540	539,543	3,411,424	14,853,465
GARZA	8A	0	0	7,742,995	1,220,391

TABLE 6-Continued
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1982

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	181,321	35,747	4,317,767	11,151,304
GOLIAD	2	19,476,372	88,094	704,365	1,063,774
GONZALES	1	2,405,981	100,459	5,212,205	4,339,398
GRAY	10	22,045,081	3,313	3,769,646	16,190,219
GRAYSON	9	5,836,158	93,044	3,603,851	5,147,199
GREGG	6	11,770,255	108,720	39,124,405	13,829,515
GRIMES	3	17,299,244	515,242	139,058	286,291
GUADALUPE	1	98,422	1,567	1,693,730	878,401
HALE	8A	0	0	4,510,073	683,013
HALL	10	0	0	0	0
HAMILTON	7B	214,109	76	5,123	14,071
HANSFORD	10	29,091,168	37,068	482,326	2,891,866
HARDEMAN	9	3,060	0	1,717,984	768,389
HARDIN	3	14,412,508	673,065	3,313,838	2,746,837
HARRIS	3	29,310,003	247,264	8,812,152	29,982,132
HARRISON	6	36,605,314	222,327	872,282	1,592,521
HARTLEY	10	6,592,406	0	0	0
HASKELL	7B	22,136	0	1,474,245	382,921
HAYS	1	0	0	0	0
HEMPHILL	10	140,361,712	881,092	532,845	9,967,776
HENDERSON	5	44,585,974	59,613	3,079,552	16,655,344
HIDALGO	4	98,487,211	1,101,666	139,995	515,784
HILL	5	0	0	1,914	92
HOCKLEY	8A	521,410	5,318	39,220,773	18,075,624
HOOD	7B	2,450,195	2,843	74	17,389
HOPKINS	5	2,834,317	28,091	1,279,370	1,675,998
HOUSTON	6	7,384,380	110,644	847,541	782,305
HOWARD	8	267,781	7,392	13,459,742	7,484,798
HUDSPETH	8	0	0	0	0
HUNT	5	113,927	2,553	16,235	35
HUTCHINSON	10	22,583,798	4,584	3,002,551	25,290,755
IRION	7C	6,695,432	132,947	3,293,892	15,397,902
JACK	9	25,237,681	189,185	2,748,082	13,181,868
JACKSON	2	18,352,810	108,264	6,662,923	11,166,409
JASPER	3	1,004,551	37,677	552,899	1,072,090
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	76,663,975	1,494,321	3,296,208	4,686,683
JIM HOGG	4	12,047,688	113,875	596,516	1,443,974
JIM WELLS	4	71,145,452	323,170	1,071,617	5,712,202
JOHNSON	5	0	0	0	0
JONES	7B	83,976	690	2,622,406	1,395,505
KARNES	2	16,426,667	234,738	634,169	4,223,531
KAUFMAN	5	377,910	46,701	261,613	130,209
KENDALL	1	0	0	0	0
KENEDY	4	72,105,730	142,213	420,856	786,058
KENT	8A	0	0	10,525,000	6,291,975
KERR	1	0	0	10,396	14
KIMBLE	7C	295,406	0	2,388	7,523
KING	8A	3,134,997	27,099	3,495,929	771,983
KINNEY	1	0	0	0	0
KLEBERG	4	202,712,617	341,983	2,853,264	7,057,878
KNOX	9	0	0	1,421,983	174,128
LAMAR	5	0	0	0	0
LAMB	8A	0	0	1,118,811	169,196
LAMPASAS	7B	0	0	0	0
LA SALLE	1	4,668,423	32,936	505,645	350,459
LAVACA	2	44,344,646	334,819	468,572	2,310,948
LEE	3	14,894,878	816,198	9,984,813	31,380,100
LEON	5	9,536,499	47,983	345,814	248,768
LIBERTY	3	6,250,400	80,921	3,228,271	2,697,836
LIMESTONE	5	19,383,471	55,754	168,465	8,448
LIPSCOMB	10	60,970,151	394,060	1,549,499	7,727,089
LIVE OAK	2	83,877,663	1,659,362	778,381	999,477
LLANO	1	0	0	0	0
LOVING	8	54,841,771	70,639	1,292,202	2,067,875
LUBBOCK	8A	0	0	1,896,310	177,816
LYNN	8A	0	0	386,688	89,522
MCCULLOCH	7C	460,510	100	5,176	60
MCLENNAN	5	0	0	7,832	156
MCMULLEN	1	20,209,632	56,627	899,661	639,355
MADISON	3	6,652,239	93,384	1,308,745	1,560,831
MARION	6	3,987,033	37,181	446,250	378,172
MARTIN	8	44,268	474	8,880,907	14,651,865
MASON	1	0	0	0	0
MATAGORDA	3	97,440,054	1,083,410	1,821,138	6,780,641
MAVERICK	1	3,233,446	16,544	1,448,838	654,298
MEDINA	1	115,529	20	299,817	98,092
MENARD	7C	230,514	2,575	168,374	152,318
MIDLAND	8	30,682,667	515,587	7,094,082	24,947,027
MILAM	1	141,999	0	298,525	72,053
MILLS	7B	0	0	0	0
MITCHELL	8	495,098	0	6,567,333	2,627,099
MONTAGUE	9	866,645	3,717	2,452,053	3,980,284
MONTGOMERY	3	5,576,350	84,597	9,200,262	24,456,996

TABLE 6-Concluded
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1982

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
MOORE	10	117,477,283	2,396	660,720	6,869,016
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	122,025	17,959
NACOGDOCHES	6	36,969,883	72,114	32,143	205,402
NAVARRO	5	7,853,549	127,690	1,133,957	1,972,234
NEWTON	3	1,250,481	95,940	558,490	504,127
NOLAN	7B	2,547,191	24,490	2,848,432	5,631,292
MUECES	4	106,296,737	1,019,088	2,551,161	6,692,052
OSCHILTREE	10	31,105,142	141,824	2,871,766	8,108,052
OLDHAM	10	809,702	0	1,558,394	186,292
ORANGE	3	3,523,487	64,858	756,520	617,031
PALO PINTO	7B	28,547,922	119,241	245,109	1,906,195
PANDLA	6	130,800,053	1,009,336	615,881	2,411,684
PARKER	7B	32,600,897	74,394	65,233	306,809
PARMER	10	0	0	0	0
PECOS	8	274,741,143	239,047	50,472,709	24,841,474
POLK	3	17,915,547	361,220	703,007	767,243
POTTER	10	48,476,960	766	396,276	1,867,256
PRESIDIO	8	0	0	0	0
RAINS	5	3,380,905	362	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	1,276,563	17,109	7,437,347	28,780,666
REAL	1	0	0	0	0
RED RIVER	6	0	0	65,066	3,123
REEVES	8	65,126,748	71,933	1,252,686	3,566,674
REFUGIO	2	56,470,457	39,920	23,483,771	50,934,814
ROBERTS	10	35,297,745	379,030	796,473	6,634,764
ROBERTSON	5	4,777,436	2,251	31,045	9,952
ROCKWALL	5	0	0	0	0
RUNNELS	7C	2,851,463	26,352	2,344,858	3,926,806
RUSK	6	46,293,706	392,201	14,747,682	8,148,564
SABINE	6	58,744	1,483	36,244	26,944
SAN AUGUSTINE	6	43,490	108	483	15
SAN JACINTO	3	4,738,038	165,749	91,742	78,964
SAN PATRICIO	4	37,903,839	1,141,346	2,506,860	4,761,743
SAN SABA	7B	275,198	6,305	0	0
SCHLEICHER	7C	16,585,286	136,925	1,141,233	3,247,133
SCURRY	8A	0	0	31,732,066	53,088,206
SHACKELFORD	7B	3,192,705	10,760	2,055,071	4,177,445
SHELBY	6	6,858,807	31,098	24,416	258,237
SHERMAN	10	41,151,447	1,601	102,037	284,923
SMITH	6	9,729,412	72,936	3,823,476	4,978,427
SOMERVILLE	7B	51,235	16	0	0
STARR	4	40,471,564	346,701	1,642,590	4,696,580
STEPHENS	7B	9,227,609	31,863	4,955,400	5,200,774
STERLING	8	7,636,295	47,562	2,515,459	27,893,782
STONEWALL	7B	0	0	4,420,375	1,704,306
SUTTON	7C	56,380,657	125,803	105,359	127,940
SWISHER	10	0	0	0	0
TARRANT	5	90,249	0	0	0
TAYLOR	7B	295,339	4,541	2,267,247	2,362,658
TERRELL	7C	31,015,931	18,397	47,330	398,170
TERRY	8A	1,842,433	0	14,262,852	3,626,920
THROCKMORTON	7B	520,063	12,528	1,778,477	2,196,741
TITUS	6	0	0	2,044,850	21,349
TOM GREEN	7C	1,353,760	13,363	2,351,432	5,262,072
TRAVIS	1	0	0	8,438	96
TRINITY	3	182,169	752	999	12
TYLER	3	3,540,129	62,879	278,775	330,168
UPSHUR	6	24,514,652	359,659	752,492	211,501
UPTON	7C	12,123,576	458,366	10,742,371	28,614,038
UVALDE	1	0	0	0	0
VAL VERDE	1	8,289,867	0	1,766	74
VAN ZANDT	5	12,652,758	27,509	3,448,974	3,549,368
VICTORIA	2	18,647,981	79,950	1,984,139	2,851,790
WALKER	3	856,503	8,943	5,400	72
WALLER	3	139,264,619	61,748	71,406	1,047,425
WARD	8	122,242,679	484,129	8,707,213	18,742,199
WASHINGTON	3	2,830,107	237,443	460,056	1,593,703
WEBB	4	106,351,146	763,206	871,615	602,983
WHARTON	3	32,483,640	127,935	3,328,171	8,650,641
WHEELER	10	81,402,841	235,634	820,749	1,249,918
WICHITA	9	0	0	5,287,922	255,652
WILBARGER	9	10,466	0	1,969,564	244,796
WILLACY	4	27,035,730	42,862	1,496,887	10,299,152
WILLIAMSON	1	0	0	16,271	355
WILSON	1	1,053,572	28,369	1,903,722	676,311
WINKLER	8	99,074,269	333,114	7,964,423	39,331,046
WISE	9	74,971,018	221,818	2,024,470	13,845,980
WOOD	6	17,235,565	120,980	17,767,454	26,419,771
YDOKUM	8A	471,054	0	48,439,877	28,150,011
YOUNG	9	4,914,391	29,357	3,872,343	6,736,845
ZAPATA	4	96,076,758	131,181	355,897	366,594
ZAVALA	1	12,332,437	28,028	927,715	1,247,315
TOTAL		4,721,572,710	30,129,964	871,780,379	1,392,277,794

TABLE 7
ANNUAL PRODUCTION BY DISTRICT
 (Year 1982)

DIST.	HYDROCARBON LIQUID (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1 - 83 (BBL)
1	509,207	94,964,571	23,466,831	25,306,496	870,838,780
2	3,266,950	344,572,800	78,112,677	36,745,994	2,348,987,331
3	10,537,693	812,731,099	276,581,795	107,154,267	7,261,882,447
4	6,124,323	1,021,646,350	49,403,528	19,298,522	2,999,580,707
5	483,991	144,229,678	9,183,270	7,263,220	962,953,410
6	2,944,144	396,386,687	66,626,637	38,267,411	2,173,264,220
6E	-----	-----	17,804,151	52,883,625	4,731,404,620
7B	353,999	109,720,795	48,468,377	32,122,938	1,770,726,665
7C	1,416,021	217,918,656	107,420,925	32,116,847	1,604,919,866
8	1,778,417	766,534,515	380,542,481	227,661,128	9,953,479,456
8A	78,837	13,975,291	164,000,596	238,116,578	7,241,239,389
9	547,153	114,872,098	50,005,029	36,898,297	2,927,235,280
10	2,089,409	684,020,170	120,661,497	17,945,056	1,592,590,771
TOTAL	30,129,964	4,721,572,710	1,392,277,794	871,780,379	46,439,102,942

Gross Gas Production Includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

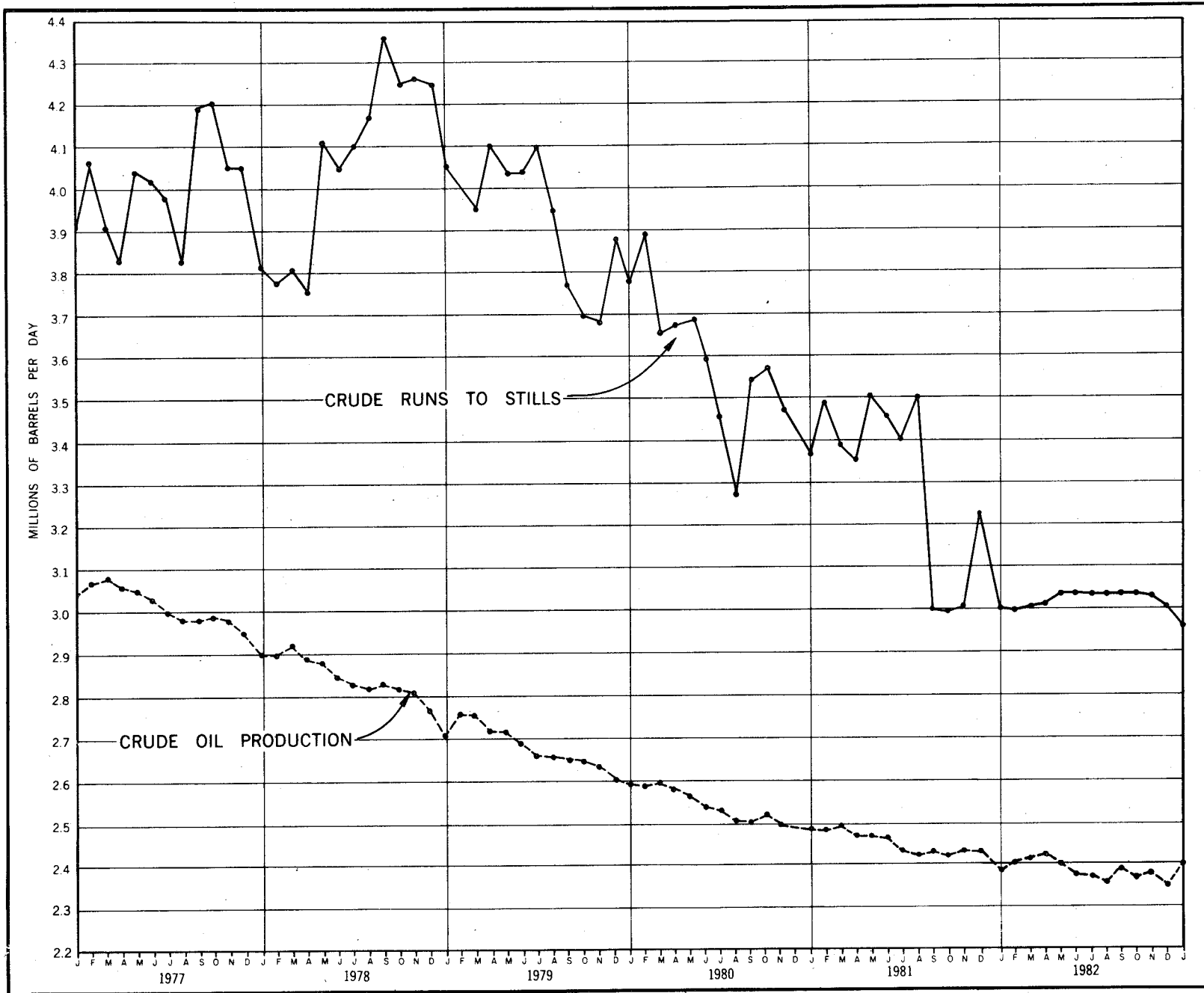


Figure 1. CRUDE OIL PRODUCTION AND CRUDE RUNS TO STILLs

TABLE 8
HISTORY OF TEXAS NATURAL GAS

Year	Total Number of Gas Wells	Number of Gas Wells Produced	Gas Well Gas Produced (MCF)	Casinghead Gas Produced* (MCF)	Total Gas Produced* (MCF)	Gas Reported as Vented or Flared* (MCF)	Natural Gas Reserves as of Jan. 1 (MMCF)
1936		2,717	575,275,000	269,463,000	844,738,000	100,786,000	
1937		2,943	658,713,000	335,175,000	993,888,000	91,341,000	
1938		3,158	705,908,000	393,367,000	1,099,275,000	137,196,000	
1939		3,246	872,286,000	442,773,000	1,315,059,000	142,403,000	
1940		3,403	1,087,089,000	452,238,000	1,539,327,000	132,740,000	
1941		3,553	1,382,830,000	427,462,000	1,810,292,000	101,147,000	
1942		3,685	1,508,794,000	402,328,000	1,911,122,000	81,988,000	
1943		3,800	1,683,920,809	438,647,209	2,122,568,018	91,121,000	
1944		3,962	1,907,704,332	527,013,593	2,434,717,925	111,563,000	
1945		4,658	2,065,266,423	599,911,322	2,665,177,745	119,048,103	
1946		5,122	2,098,867,220	664,545,023	2,763,412,243	108,484,579	78,306,676
1947	8,897	5,438	2,231,430,080	706,070,607	2,937,500,687	97,793,573	86,363,459
1948	9,440	5,570	2,540,917,386	707,303,721	3,248,221,107	102,422,509	90,025,566
1949	10,171	6,493	2,739,790,600	770,732,048	3,510,522,648	41,909,355	95,708,553
1950	10,807	7,310	3,099,606,096	924,570,897	4,024,176,993	28,424,156	99,170,403
1951	11,138	8,296	3,518,486,197	1,155,049,259	4,673,535,456	47,426,042	102,404,077
1952	12,136	9,202	3,779,106,990	1,310,269,791	5,089,376,781	184,423,922	105,653,229
1953	13,367	10,257	3,835,635,847	1,479,135,184	5,314,771,031	297,296,275	105,732,763
1954	14,608	11,224	3,955,492,811	1,555,169,157	5,510,661,968	255,273,285	106,529,626
1955	15,612	11,793	4,061,169,733	1,679,288,713	5,740,458,446	270,198,640	105,129,062
1956	17,339	12,503	4,196,274,738	1,808,459,532	6,004,734,270	268,225,365	108,287,548
1957	19,302	13,681	4,209,022,841	1,827,840,669	6,036,863,510	220,454,367	112,728,750
1958	21,335	15,349	4,383,259,164	1,666,868,115	6,050,127,279	161,881,612	113,084,518
1959	23,381	16,752	4,707,673,353	1,714,236,548	6,421,909,901	154,741,674	115,045,743
1960	25,807	18,612	5,017,874,190	1,657,295,605	6,675,169,795	131,208,550	120,475,783
1961	28,048	19,831	5,126,897,899	1,667,118,864	6,794,016,763	125,465,201	119,489,393
1962	29,541	20,834	5,258,336,700	1,647,302,820	6,905,639,520	129,150,927	119,838,711
1963	30,480	22,016	5,530,700,927	1,682,973,822	7,213,674,749	132,963,189	119,503,798
1964	32,416	22,995	5,846,879,988	1,707,287,547	7,554,167,535	117,475,433	117,809,376
1965	33,436	23,570	6,132,764,258	1,721,780,862	7,854,545,120	103,978,872	118,855,055
1966	34,521	23,716	6,258,199,039	1,839,765,501	8,097,964,540	110,245,344	120,616,760
1967	35,035	23,760	6,314,445,633	2,022,348,049	8,336,793,682	130,109,653	123,609,326
1968	35,459	23,805	6,512,818,553	2,100,053,643	8,612,872,196	125,264,469	125,415,064
1969	35,759	23,689	6,838,026,114	2,125,458,089	8,963,484,203	112,108,200	119,001,106
1970	35,749	23,417	7,204,522,710	2,245,335,308	9,449,858,018	100,852,690	112,392,622
1971	35,139	23,280	7,367,204,617	2,203,426,957	9,570,631,574	70,606,194	106,352,993
1972	35,231	23,373	7,450,363,616	2,152,266,013	9,602,629,629	60,147,987	101,472,108
1973	36,352	23,595	7,322,579,995	2,018,102,992	9,340,682,987	41,891,917	95,042,043
1974	37,243	24,635	7,068,268,065	1,839,160,750	8,907,428,815	34,619,921	84,936,502
1975	39,281	26,184	6,491,849,189	1,560,262,733	8,052,111,922	31,465,557	78,540,717
1976	41,657	28,026	6,247,330,373	1,460,988,470	7,708,318,843	30,568,194	71,036,854
1977	44,432	31,434	6,150,029,884	1,414,605,290	7,564,635,174	27,490,253	64,651,410
1978	47,516	33,157	5,690,601,922	1,386,498,376	7,077,100,298	25,695,711	62,157,836
1979	53,230	35,377	5,775,570,824	1,340,247,339	7,115,818,163	27,499,559	54,600,235
1980	55,909	37,345	5,675,595,010	1,322,296,207	6,997,891,217	28,993,837	51,610,771
1981	59,102	40,153	5,376,163,312	1,356,878,719	6,733,042,031	33,087,368	50,287,000
1982	62,768	42,772	4,721,572,710	1,392,277,794	6,113,850,504	33,241,660	50,469,000

* Does not include all casinghead gas flared prior to August, 1952. Prior to that time casinghead gas not utilized was not required to be reported.

NOTE: GAS VOLUMES IN THOUSANDS OF CUBIC FEET (MCF) AT 14.65 PSIA and 60° F.

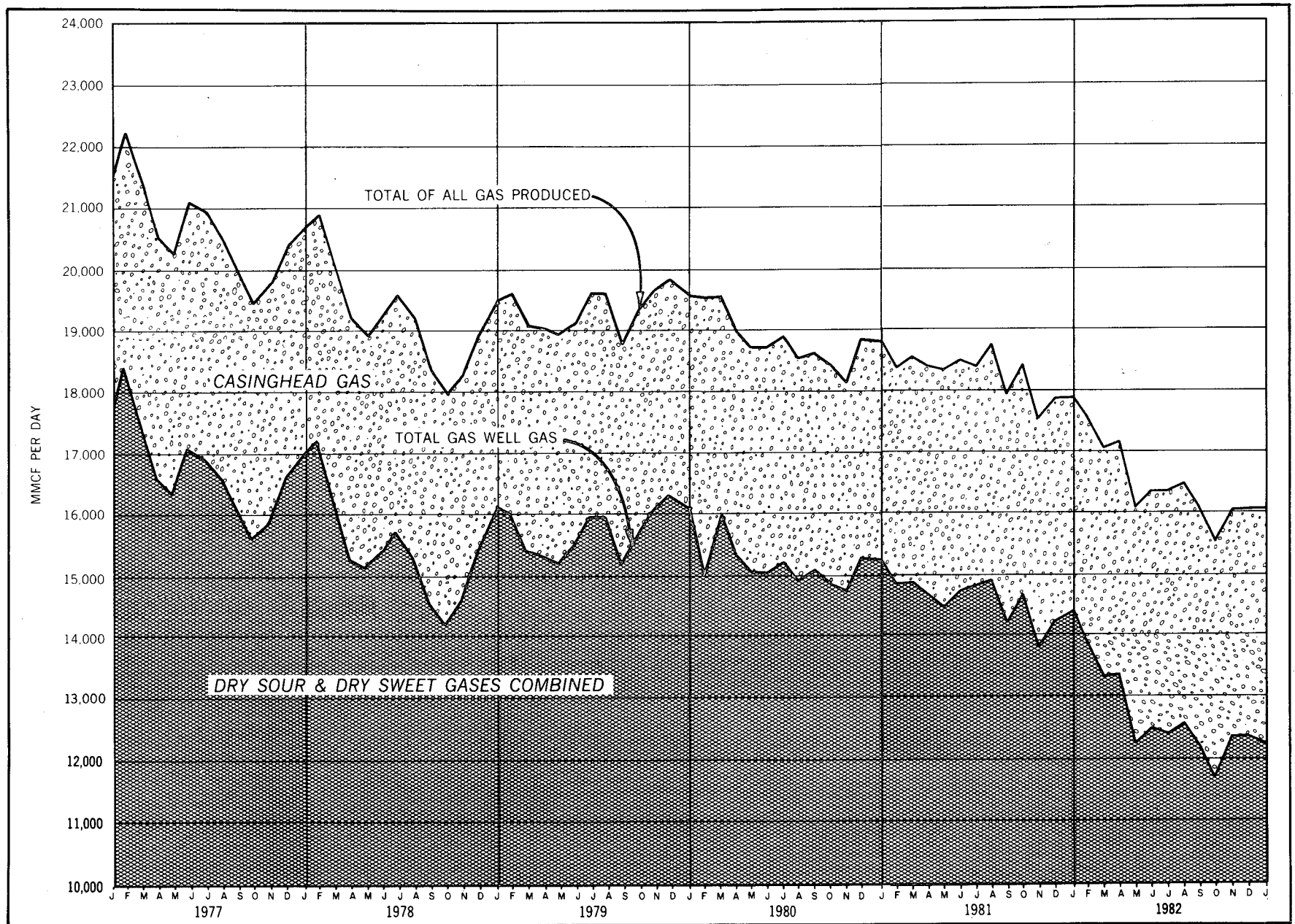


Figure 2. NATURAL GAS PRODUCTION IN TEXAS

TABLE 9
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1982

Month	Extraction Loss ¹	Acid Gas H ₂ S & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressuring	Transmission Lines	Cycled	Carbon Black	Under-Ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Produced ²	Marketed Production ³
January	33,916,132	10,909,724	43,368,665	19,677,915	428,526,891	10,067,349	130,565	2,943,909	3,327,687	1,403,372	554,272,209	472,026,121
February	29,617,835	10,609,444	38,064,952	18,945,673	379,794,367	8,614,475	179,437	1,440,986	3,021,624	497,799	490,786,592	418,038,756
March	33,546,623	10,560,746	40,267,040	21,995,344	404,293,104	9,779,195	286,660	4,689,815	2,871,622	375,379	528,665,528	444,846,804
April	31,526,385	9,923,285	38,360,543	21,286,206	393,506,884	9,218,918	201,393	4,429,562	3,016,520	3,022,286	514,491,982	432,068,820
May	33,627,530	8,645,162	40,661,437	21,719,772	363,560,394	9,960,796	200,366	12,727,765	2,555,640	4,682,648	498,341,510	404,422,197
June	32,541,157	8,190,718	38,261,712	20,403,923	366,948,608	9,459,610	178,026	10,018,386	2,483,478	2,600,282	491,085,900	405,388,346
July	32,637,681	8,711,745	38,898,008	21,475,689	379,085,665	8,675,912	276,817	9,152,682	2,601,420	5,022,278	506,537,897	418,260,490
August	33,665,920	10,141,137	40,387,375	20,325,288	378,874,617	9,150,785	229,255	9,070,515	2,789,662	6,071,483	510,706,037	419,491,249
September	33,056,690	8,374,364	38,641,009	20,222,298	354,071,781	8,222,286	213,588	12,800,943	2,650,412	3,389,701	481,643,072	392,926,378
October	32,213,203	8,909,628	37,350,319	20,859,707	356,492,319	9,747,143	152,473	10,755,537	2,784,254	2,028,386	481,292,969	393,995,111
November	34,166,973	10,279,448	38,816,294	20,005,650	354,696,699	9,398,016	120,268	9,337,123	2,403,335	2,173,516	481,397,322	393,633,261
December	35,573,826	10,530,430	39,881,796	21,352,983	370,748,671	9,976,743	140,369	6,363,842	2,736,006	(-) 53,353	497,251,313	410,770,836
TOTAL	396,089,955	115,785,831	472,959,150	248,270,448	4,530,600,000	112,271,228	2,309,217	93,731,065	33,241,660	31,213,777	6,036,472,331	5,005,868,369
Percent Of Total	6.56	1.92	7.83	4.11	75.07	1.86	0.04	1.55	0.55	0.51	-----	-----

¹ Extraction Loss is shrinkage in Gas Volume due to removal of Liquefied Hydrocarbons.

² Disposition Volumes not adjusted for corrected answers.

³ Marketed Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

* This figure does not contain all information from updated reports that is reflected in figures past page 143 of this report.

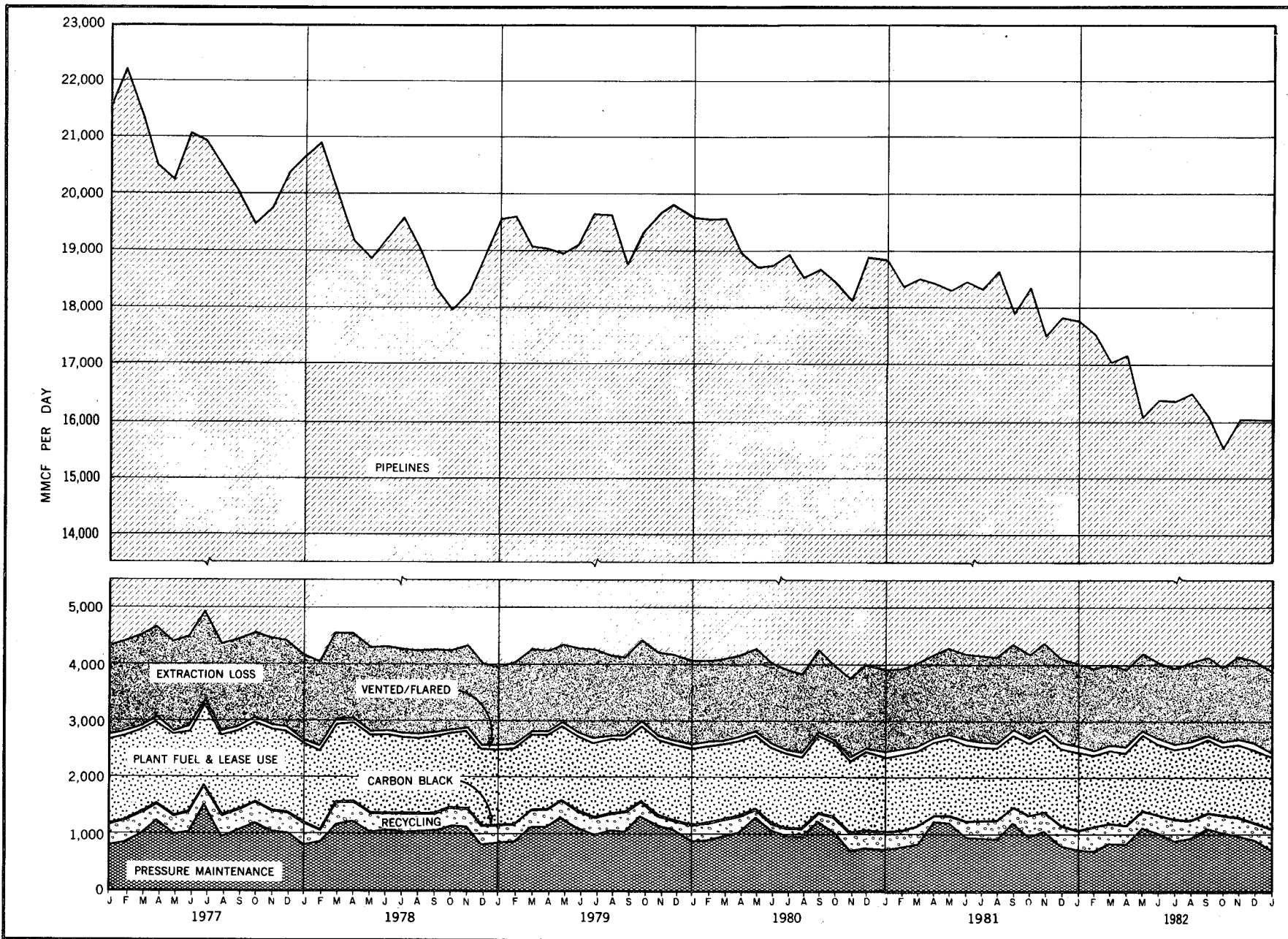


Figure 3. ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS

TABLE 10
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE PRESSURE OF 60° F.
 YEAR 1982

Month	Gas Fields Produced	Wells Produced	Gas Well Gas Produced	Extraction Loss Lease	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	9,384	40,839	446,077,978	1,957,645	4,341,978	1,316,489	5,279	137,107,491	300,997,916	151,516	199,664
February	9,376	40,463	388,456,983	1,612,693	4,006,146	1,367,492	6,278	111,988,662	269,170,420	188,566	116,726
March	9,483	40,745	412,777,555	1,689,430	4,181,872	1,250,482	3,254	129,121,088	276,135,788	259,152	136,489
April	9,556	40,962	400,288,124	1,501,642	4,062,855	1,023,336	11,780	128,757,751	264,625,230	206,103	99,427
May	9,542	41,308	379,953,572	1,658,196	4,224,874	1,529,480	76,331	106,532,106	265,578,598	183,295	170,692
June	9,565	41,544	375,233,558	1,348,010	3,962,392	1,122,342	78,289	110,531,745	257,844,586	222,971	123,223
July	9,550	41,581	384,678,221	1,534,095	3,992,105	1,225,577	56,311	126,734,796	250,700,595	231,353	173,389
August	9,725	41,965	390,261,019	1,464,775	4,155,729	1,197,721	40,837	106,903,104	276,235,307	157,977	105,569
September	9,713	42,295	366,265,673	1,552,075	3,942,335	970,094	70,085	105,819,480	253,575,583	188,548	147,473
October	9,674	42,369	361,709,586	1,769,520	3,907,350	1,030,260	63,489	121,079,804	233,616,740	137,493	104,930
November	9,631	42,291	370,941,431	1,670,732	4,175,836	937,286	79,233	105,553,927	258,302,941	142,889	78,587
December	9,777	42,772	383,833,551	1,966,726	4,174,141	1,192,662	77,458	108,745,762	267,396,205	182,771	97,826
TOTAL	-----	-----	4,660,477,251	19,725,539	49,127,613	14,193,221	568,624	1,398,875,716	3,174,179,909	2,252,634	1,553,995

* This figure does not contain all information from updated reports that is reflected in figures past page 143 of this report.

TABLE 11
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1982

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total Casinghead Gas, Gas Well Gas, & Residue Gas	Fuel System & Lease Use	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Storage	Vented or Flared
January	183,168	108,194,231	33,989,818	142,184,049	5,925,608	708,665	2,836,705	130,473,711	39,308	0	2,200,052
February	182,916	102,329,609	33,008,734	135,338,343	4,288,150	641,488	6,358,291	121,856,580	18,231	0	2,175,603
March	184,159	115,887,973	34,804,619	150,692,592	4,550,949	722,303	6,183,909	137,158,371	110,116	0	1,966,944
April	184,753	114,203,858	32,655,203	146,859,061	4,533,852	721,699	14,127,457	125,176,684	100,739	0	2,198,630
May	185,386	118,387,938	30,840,006	149,227,944	4,777,361	670,472	11,014,612	130,854,392	95,275	0	1,815,832
June	183,575	115,852,342	28,764,615	144,616,957	4,656,733	621,393	7,289,608	130,175,998	70,957	0	1,802,268
July	188,378	121,859,676	34,274,479	156,134,155	4,798,120	665,655	21,138,355	127,484,253	106,925	0	1,940,847
August	188,149	120,445,018	34,262,222	154,707,240	4,737,105	703,546	8,976,231	138,455,578	43,776	0	1,791,004
September	186,996	115,377,399	34,189,035	149,566,434	4,989,581	661,736	5,814,570	136,155,854	89,826	0	1,854,867
October	187,626	119,583,383	35,292,942	154,876,325	4,661,703	603,376	19,947,922	127,425,694	109,951	0	2,127,679
November	187,650	110,455,891	33,503,422	143,959,313	4,641,220	622,183	4,651,237	132,253,147	75,912	0	1,715,614
December	187,450	113,417,762	35,304,151	148,721,913	4,679,737	606,105	4,990,356	136,552,559	93,939	0	1,799,217
TOTAL	-----	1,375,995,080	400,889,246	1,776,884,326	57,240,119	7,948,621	113,329,253	1,574,022,821	954,955	0	23,388,557

* This figure does not contain all information from updated reports that is reflected in figures past page 143 of this report.

TABLE 12
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	178,640,814	113,913,741	292,554,555	158,726,459	103,168,416	261,894,875
DELIVERIES FROM GATH. SYSTEM	26,234,566	10,340,941	36,575,507	23,978,371	9,927,430	33,905,801
UNACCOUNTED FOR	-1,075,852	-1,643,913	-2,719,765	-1,034,547	-1,420,257	-2,454,804
GAS TO PLANTS FOR PROCESSING	151,330,396	101,928,887	253,259,283	133,713,541	91,820,729	225,534,270
REFINERY AND STORAGE VAPORS			2,476,981			2,615,538
OTHER SOURCES			146,001,078			126,208,277
TOTAL GAS TO PLANTS FOR PROCESSING			401,737,342			354,358,085
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,937,571	---	---	26,208,862
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,102,336	---	---	4,000,619
PLANT, LEASE, & SYSTEM USE	1,167,339	951,002	24,960,406	1,096,693	913,111	22,488,278
GAS LIFT	48,333	3,927,610	22,065,702	33,588	3,942,770	20,220,402
REPRESS & PRESS MAINT	0	622,523	13,538,999	0	623,397	12,609,473
UNDERGROUND STORAGE	0	0	185,929	0	0	252,330
TO OTHER PLANTS	16,986,950	3,786,677	22,969,660	15,040,871	3,608,119	17,789,095
TO TRANSMISSION LINES	8,021,666	775,535	281,347,954	7,792,105	614,106	249,614,353
VENTED OR FLARED	10,278	277,594	521,858	15,114	225,927	340,387
METER DIFFERENCE	---	---	2,106,927	---	---	834,286
TOTAL GAS DISPOSITIONED	26,234,566	10,340,941	401,737,342	23,978,371	9,927,430	354,358,085
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	730,664	NEW MEXICO	113,580	671,878	NEW MEXICO	89,737
GASOLINE	5,141,644	OKLAHOMA	1,787,074	4,543,793	OKLAHOMA	892,763
BUTANES - PROPANES	7,152,779	LOUISIANA	2,524,133	6,392,632	LOUISIANA	2,387,366
ETHANE	5,138,067			4,636,315		
OTHER PRODUCTS	2,619,140			2,358,475		
TOTAL PLANT PRODUCTION	20,782,294	TOTAL	4,424,787	18,603,093	TOTAL	3,369,866
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	15,382			25,836		
CO ₂ PRODUCTION (MCF)	117,329			114,248		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	170,359,408	117,288,514	287,647,922	159,623,720	114,032,143	273,655,863
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	27,022,359	12,448,057	39,470,416	21,929,746	12,360,603	34,290,349
	-754,717	-1,417,175	-2,171,892	-1,151,324	-1,934,663	-3,085,987
	142,566,596	103,422,396	245,988,992	136,542,650	99,736,877	236,279,527
			2,416,647			2,269,324
			144,186,356			134,739,762
TOTAL GAS TO PLANTS FOR PROCESSING			392,591,995			373,288,613
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,300,724	---	---	29,307,297
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,514,584	---	---	3,989,107
PLANT, LEASE, & SYSTEM USE	1,148,863	1,011,885	24,713,284	1,105,023	1,188,323	23,629,504
GAS LIFT	54,873	4,308,822	21,775,970	26,785	4,088,589	21,439,313
REPRESS & PRESS MAINT	0	719,474	14,140,675	0	696,731	13,346,900
UNDERGROUND STORAGE	0	0	254,069	0	0	247,862
TO OTHER PLANTS	15,723,273	5,164,806	19,886,574	12,896,645	5,087,297	17,892,652
TO TRANSMISSION LINES	10,085,210	928,305	276,325,168	7,879,357	955,122	261,043,654
VENTED OR FLARED	10,140	314,765	339,109	21,936	344,541	293,962
METER DIFFERENCE	---	---	341,838	---	---	2,098,362
TOTAL GAS DISPOSITIONED	27,022,359	12,448,057	392,591,995	21,929,746	12,360,603	373,288,613
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	773,976	NEW MEXICO	122,645	777,797	NEW MEXICO	120,692
GASOLINE	5,461,061	OKLAHOMA	1,904,929	5,279,043	OKLAHOMA	1,798,110
BUTANES - PROPANES	7,259,560	LOUISIANA	2,707,812	6,938,270	LOUISIANA	2,380,121
ETHANE	5,175,947			4,951,175		
OTHER PRODUCTS	2,624,222			2,614,269		
TOTAL PLANT PRODUCTION	21,294,766	TOTAL	4,735,386	20,560,554	TOTAL	4,298,923
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	33,426			21,872		
CO ₂ PRODUCTION (MCF)	112,903			0		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

	MAY			JUNE		
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	163,815,558	119,239,562	283,055,120	158,110,215	116,487,578	274,597,793
DELIVERIES FROM GATH. SYSTEM	23,585,789	13,384,247	36,970,036	20,746,730	12,468,513	33,215,243
UNACCOUNTED FOR	-1,992,594	-1,788,121	-3,780,715	-1,893,775	-2,387,403	-4,281,178
GAS TO PLANTS FOR PROCESSING	138,237,175	104,067,194	242,304,369	135,469,710	101,631,662	237,101,372
REFINERY AND STORAGE VAPORS			2,257,414			2,517,354
OTHER SOURCES			135,742,043			127,923,978
TOTAL GAS TO PLANTS FOR PROCESSING			380,303,826			367,542,704
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,018,989	---	---	29,162,312
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,328,499	---	---	4,269,277
PLANT, LEASE, & SYSTEM USE	947,621	1,222,042	23,916,680	893,729	1,154,703	23,029,896
GAS LIFT	73,147	4,130,261	22,115,432	67,612	4,021,949	21,247,593
REPRESS & PRESS MAINT	0	1,026,327	13,821,961	0	744,370	13,384,031
UNDERGROUND STORAGE	0	0	178,146	0	0	230,918
TO OTHER PLANTS	12,702,129	5,788,809	20,070,700	11,467,832	5,299,317	21,117,019
TO TRANSMISSION LINES	9,857,044	996,212	263,306,878	8,271,646	1,030,080	252,519,361
VENTED OR FLARED	5,848	220,596	282,975	45,911	218,094	285,063
METER DIFFERENCE	---	---	2,263,566	---	---	2,297,234
TOTAL GAS DISPOSITIONED	23,585,789	13,384,247	380,303,826	20,746,730	12,468,513	367,542,704
PLANT LIQUID HYDROCARBON PRODUCTION			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	716,983	NEW MEXICO	125,718	694,390	NEW MEXICO	115,611
GASOLINE	5,581,984	OKLAHOMA	2,083,204	5,472,368	OKLAHOMA	1,677,725
BUTANES - PROPANES	7,256,817	LOUISIANA	2,359,998	7,070,872	LOUISIANA	2,027,718
ETHANE	4,994,516			4,605,706		
OTHER PRODUCTS	2,716,065			2,679,823		
TOTAL PLANT PRODUCTION	21,266,365	TOTAL	4,568,920	20,523,159	TOTAL	3,821,054
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	26,996			33,456		
CO ₂ PRODUCTION (MCF)	90,038			91,423		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	163,338,741	118,667,968	282,006,709	162,301,276	120,838,348	283,139,624
DELIVERIES FROM GATH. SYSTEM	18,553,987	12,395,299	30,949,286	20,818,229	12,760,729	33,578,958
UNACCOUNTED FOR	-1,996,074	-2,075,470	-4,071,544	-758,365	-2,751,567	-3,509,932
GAS TO PLANTS FOR PROCESSING	142,788,680	104,197,199	246,985,879	140,724,682	105,326,052	246,050,734
REFINERY AND STORAGE VAPORS			2,371,791			2,340,937
OTHER SOURCES			133,545,722			137,179,039
TOTAL GAS TO PLANTS FOR PROCESSING			382,903,392			385,570,710
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,191,087	---	---	30,766,353
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,579,532	---	---	4,618,984
PLANT, LEASE, & SYSTEM USE	894,518	1,164,731	23,866,015	1,040,445	1,225,160	24,503,128
GAS LIFT	87,195	4,309,022	21,730,269	60,092	4,203,200	21,037,193
REPRESS & PRESS MAINT	0	728,990	14,107,516	0	744,699	13,687,100
UNDERGROUND STORAGE	0	0	297,642	0	0	284,491
TO OTHER PLANTS	9,935,011	5,029,873	17,765,524	12,181,991	5,327,537	19,039,384
TO TRANSMISSION LINES	7,614,165	1,021,219	266,417,085	7,526,869	830,426	267,067,794
VENTED OR FLARED	23,098	141,464	269,508	8,832	429,707	245,527
METER DIFFERENCE	---	---	3,709,214	---	---	4,320,756
TOTAL GAS DISPOSITIONED	18,553,987	12,395,299	382,903,392	20,818,229	12,760,729	395,570,710
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	739,072	NEW MEXICO	133,889	700,993	NEW MEXICO	130,257
GASOLINE	5,774,828	OKLAHOMA	1,576,656	5,773,357	OKLAHOMA	1,599,609
BUTANES - PROPANES	7,593,249	LOUISIANA	2,678,362	7,557,227	LOUISIANA	2,285,470
ETHANE	4,813,996			4,955,263		
OTHER PRODUCTS	2,639,451			2,866,933		
TOTAL PLANT PRODUCTION	21,560,596	TOTAL	4,388,907	21,853,773	TOTAL	4,015,336
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	31,308			55,470		
CO ₂ PRODUCTION (MCF)	107,198			123,893		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

	SEPTEMBER			OCTOBER		
GAS INTAKE (MCF)						
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	155,970,678	116,547,976	272,518,654	145,431,738	114,078,008	259,509,746
DELIVERIES FROM GATH. SYSTEM	19,127,149	12,073,159	31,200,308	10,815,553	10,749,520	21,565,073
UNACCOUNTED FOR	-930,119	-2,532,751	-3,462,870	-1,044,165	-1,871,087	-2,915,252
GAS TO PLANTS FOR PROCESSING	135,913,410	101,942,066	237,855,476	133,572,020	101,457,401	235,029,421
REFINERY AND STORAGE VAPORS			2,203,735			1,972,851
OTHER SOURCES			133,392,197			116,637,820
TOTAL GAS TO PLANTS FOR PROCESSING			373,451,408			353,640,092
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,503,104	---	---	29,067,337
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,389,574	---	---	4,194,549
PLANT, LEASE, & SYSTEM USE	961,342	1,190,539	23,346,609	913,189	1,068,065	22,506,294
GAS LIFT	56,206	4,550,676	21,319,902	57,877	4,778,987	22,040,080
REPRESS & PRESS MAINT	0	755,978	13,749,288	0	734,944	13,928,386
UNDERGROUND STORAGE	0	0	230,692	0	0	102,743
TO OTHER PLANTS	12,410,852	4,603,877	20,215,524	3,603,889	3,257,088	23,713,278
TO TRANSMISSION LINES	5,685,652	821,424	257,676,265	6,225,706	708,734	236,367,952
VENTED OR FLARED	13,097	150,665	291,000	14,892	201,702	236,049
METER DIFFERENCE	---	---	1,729,450	---	---	1,483,424
TOTAL GAS DISPOSITIONED	19,127,149	12,073,159	373,451,408	10,815,553	10,749,520	353,640,092
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	711,761	NEW MEXICO	127,579	710,735	NEW MEXICO	127,881
GASOLINE	5,640,950	OKLAHOMA	1,646,244	4,450,783	OKLAHOMA	332,144
BUTANES - PROPANES	7,362,258	LOUISIANA	2,593,509	7,298,898	LOUISIANA	3,501,048
ETHANE	4,935,036			5,002,613		
OTHER PRODUCTS	2,888,351			2,798,654		
TOTAL PLANT PRODUCTION	21,538,356	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	4,367,332	20,261,683	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,961,073
SULFUR PRODUCTION (LONG TONS)	32,122			20,171		
CO ₂ PRODUCTION (MCF)	141,847			123,946		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	153,633,864	112,497,358	266,131,222	154,379,026	115,387,395	269,766,421
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	17,899,471	10,800,102	28,699,573	17,390,874	11,385,079	28,775,953
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	-945,834	-1,744,774	-2,690,608	-1,199,840	-1,290,472	-2,490,312
OTHER SOURCES	134,788,559	99,952,482	234,741,041	135,788,312	102,711,844	238,500,156
			1,267,381			2,258,036
			131,247,211			136,458,907
TOTAL GAS TO PLANTS FOR PROCESSING			367,255,633			377,217,099
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,798,198	---	---	31,128,158
ACID GAS H2S, CO2, H2O	---	---	4,516,038	---	---	4,563,912
PLANT, LEASE, & SYSTEM USE	983,742	1,229,194	23,198,025	931,887	1,150,593	23,663,002
GAS LIFT	55,263	4,504,402	21,328,816	65,055	4,790,913	22,045,240
REPRESS & PRESS MAINT	0	746,543	12,721,508	0	721,378	13,592,007
UNDERGROUND STORAGE	0	0	214,223	0	0	206,222
TO OTHER PLANTS	11,926,216	3,396,158	22,349,875	10,669,304	3,410,728	19,398,137
TO TRANSMISSION LINES	4,925,762	742,708	251,123,925	5,687,482	875,306	263,723,271
VENTED OR FLARED	8,488	181,097	315,084	37,146	436,161	249,125
METER DIFFERENCE	---	---	689,941	---	---	-1,351,975
TOTAL GAS DISPOSITIONED	17,899,471	10,800,102	367,255,633	17,390,874	11,385,079	377,217,099
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	720,869	NEW MEXICO	112,679	704,000	NEW MEXICO	104,792
GASOLINE	5,255,245	OKLAHOMA	1,734,389	5,318,741	OKLAHOMA	1,726,504
BUTANES - PROPANES	7,291,550	LOUISIANA	4,105,906	7,428,758	LOUISIANA	3,818,104
ETHANE	5,344,282			5,539,284		
OTHER PRODUCTS	3,001,650			2,888,374		
TOTAL PLANT PRODUCTION	21,613,596	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	5,952,974	21,879,157	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	5,649,400
SULFUR PRODUCTION (LONG TONS)	31,654			33,020		
CO2 PRODUCTION (MCF)	122,217			145,629		

TABLE 12 - Concluded
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1982

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,924,331,497	1,382,147,007	3,306,478,504
DELIVERIES FROM GATH. SYSTEM	248,102,824	141,093,679	389,196,503
UNACCOUNTED FOR	-14,777,206	-22,857,653	-37,634,859
GAS TO PLANTS FOR PROCESSING	1,661,435,731	1,218,194,789	2,879,630,520
REFINERY AND STORAGE VAPORS			26,967,989
OTHER SOURCES			1,603,262,390
TOTAL GAS TO PLANTS FOR PROCESSING			4,509,860,899

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	357,389,992
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	52,067,011
PLANT, LEASE, & SYSTEM USE	12,084,391	13,469,348	283,821,121
GAS LIFT	686,026	51,557,201	258,335,912
REPRESS & PRESS MAINT	0	8,865,354	162,627,844
UNDERGROUND STORAGE	0	0	2,685,267
TO OTHER PLANTS	145,544,963	53,760,286	242,207,422
TO TRANSMISSION LINES	89,572,664	10,299,177	3,126,533,660
VENTED OR FLARED	214,780	3,142,313	3,669,647
METER DIFFERENCE	---	---	20,523,023
TOTAL GAS DISPOSITIONED	248,102,824	141,093,679	4,509,860,899

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	8,653,118
GASOLINE	63,693,797
BUTANES - PROPANES	86,602,870
ETHANE	60,092,200
OTHER PRODUCTS	32,695,407

TOTAL PLANT PRODUCTION 251,737,392

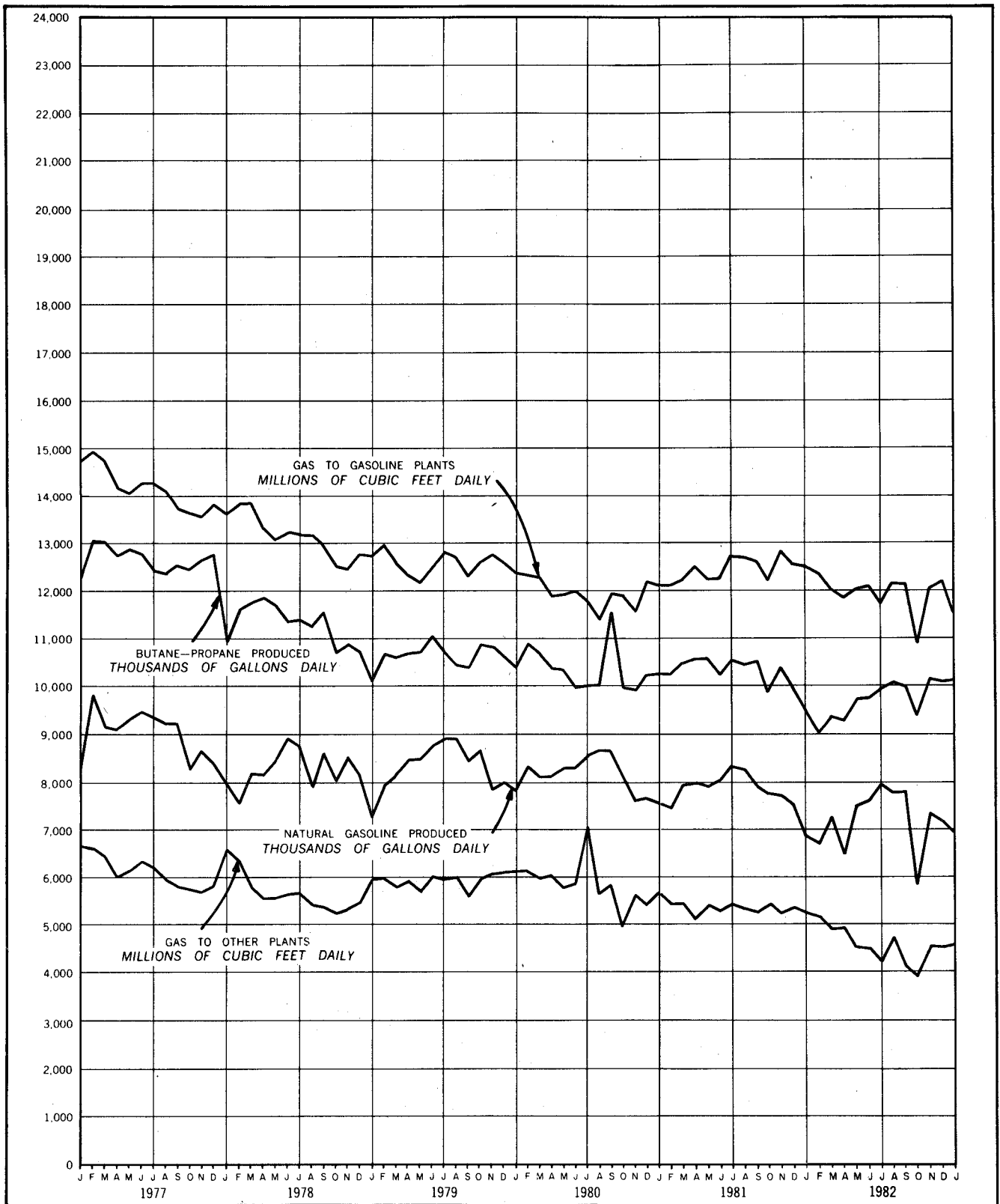
OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	1,425,060
OKLAHOMA	18,759,351
LOUISIANA	33,369,547

TOTAL 53,553,958
 (INCLUDED IN "OTHER SOURCES"
 ABOVE)

SULFUR PRODUCTION (LONG TONS)	360,713
CO ₂ PRODUCTION (MCF)	1,290,671

(DATA SOURCE: RRC FORM R-3)



NATURAL GASOLINE PLANT OPERATIONS IN TEXAS

Figure 4.

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

TABLE 13
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,212,575	4,708,324	18,920,899	12,727,513	4,535,681	17,263,194
DELIVERIES FROM GATH. SYSTEM	42,875	453,003	495,878	39,063	421,231	460,294
UNACCOUNTED FOR	-49,877	-26,568	-76,445	36,202	15,951	52,153
GAS TO PLANTS FOR PROCESSING	14,119,823	4,228,753	18,348,576	12,724,652	4,130,401	16,855,053
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			378,384			141,982
TOTAL GAS TO PLANTS FOR PROCESSING			18,726,960			16,997,035
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,860,222	---	---	1,689,693
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	238,219	---	---	198,479
PLANT, LEASE, & SYSTEM USE	12,737	14,070	1,366,432	12,737	12,660	1,312,317
GAS LIFT	5,420	232,017	841,326	3,684	206,892	942,245
REPRESS & PRESS MAINT	0	0	1,327,420	0	0	1,195,102
CYCLED	0	0	10,148,312	0	0	8,870,592
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	22,648	204,823	592,876	20,909	200,072	680,459
TO TRANSMISSION LINES	0	0	2,442,866	0	0	2,176,299
VENTED OR FLARED	2,070	2,093	4,559	1,733	1,607	2,638
METER DIFFERENCE	---	---	-95,272	---	---	-70,789
TOTAL GAS DISPOSITIONED	42,875	453,003	18,726,960	39,063	421,231	16,997,035
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	253,388			216,955		
GASOLINE	146,617			133,113		
BUTANES - PROPANES	402,550			358,703		
ETHANE	429,440			380,392		
OTHER PRODUCTS	123,276			111,913		
TOTAL PLANT PRODUCTION	1,355,271			1,201,076		
SULFUR PRODUCTION (LONG TONS)	5,316			4,364		
CO₂ PRODUCTION (MCF)	0			0		

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,709,550	4,958,563	18,668,113	12,909,166	4,678,967	17,588,133
DELIVERIES FROM GATH. SYSTEM	46,500	463,784	510,284	72,370	437,777	510,147
UNACCOUNTED FOR	104,581	-164,172	-59,591	47,747	10,366	58,113
GAS TO PLANTS FOR PROCESSING	13,767,631	4,330,607	18,098,238	12,884,543	4,251,556	17,136,099
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			692,412			504,035
TOTAL GAS TO PLANTS FOR PROCESSING			18,790,650			17,640,134
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,857,683	---	---	1,766,477
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	292,627	---	---	269,292
PLANT, LEASE, & SYSTEM USE	12,737	13,839	1,405,754	12,737	13,510	1,311,903
GAS LIFT	6,798	232,198	753,971	34,630	213,613	596,231
REPRESS & PRESS MAINT	0	0	1,342,515	0	0	1,344,597
CYCLED	0	0	9,791,515	0	0	9,231,202
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	24,404	213,841	609,664	23,620	209,673	496,751
TO TRANSMISSION LINES	0	0	2,942,067	0	0	2,781,679
VENTED OR FLARED	2,561	3,906	5,823	1,383	981	8,330
METER DIFFERENCE	---	---	-210,969	---	---	-166,328
TOTAL GAS DISPOSITIONED	46,500	463,784	18,790,650	72,370	437,777	17,640,134
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	230,702			225,301		
GASOLINE	154,931			146,425		
BUTANES - PROPANES	414,446			386,581		
ETHANE	411,143			390,506		
OTHER PRODUCTS	122,550			116,983		
TOTAL PLANT PRODUCTION	1,333,772			1,265,796		
SULFUR PRODUCTION (LONG TONS)	5,847			6,001		
CO₂ PRODUCTION (MCF)	0			0		

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,216,552	4,933,705	19,150,257	12,742,710	5,061,270	17,803,980
DELIVERIES FROM GATH. SYSTEM	41,840	439,957	481,797	93,238	387,064	480,302
UNACCOUNTED FOR	69,737	-86,103	-16,366	-24,292	20,474	-3,818
GAS TO PLANTS FOR PROCESSING	14,244,449	4,407,645	18,652,094	12,625,180	4,694,680	17,319,860
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,104,109			1,072,096
TOTAL GAS TO PLANTS FOR PROCESSING			19,756,203			18,391,956
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,652,163	---	---	1,712,418
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	397,855	---	---	385,843
PLANT, LEASE, & SYSTEM USE	12,737	13,522	1,455,498	12,737	10,333	1,355,751
GAS LIFT	4,029	231,206	808,445	53,516	228,444	767,829
REPRESS & PRESS MAINT	0	0	1,444,250	0	0	1,197,183
CYCLED	0	0	9,973,943	0	0	9,472,542
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	24,590	194,553	640,169	24,792	144,781	567,187
TO TRANSMISSION LINES	0	0	3,260,063	0	0	3,250,014
VENTED OR FLARED	484	676	5,059	2,193	3,506	3,042
METER DIFFERENCE	---	---	118,758	---	---	-319,853
TOTAL GAS DISPOSITIONED	41,840	439,957	19,756,203	93,238	387,064	18,391,956
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	111,483			234,169		
GASOLINE	164,954			146,466		
BUTANES - PROPANES	419,198			385,957		
ETHANE	409,083			376,352		
OTHER PRODUCTS	116,968			114,206		
TOTAL PLANT PRODUCTION	1,221,686			1,257,150		
SULFUR PRODUCTION (LONG TONS)	8,803			8,029		
CO₂ PRODUCTION (MCF)	0			0		

TABLE 13 - Continued
 CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1982
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,149,439	4,940,250	18,089,689	12,898,549	5,303,384	18,201,933
DELIVERIES FROM GATH. SYSTEM	55,309	369,709	425,018	54,381	380,996	435,377
UNACCOUNTED FOR	-481	-165,061	-165,542	4,437	87,261	91,698
GAS TO PLANTS FOR PROCESSING	13,093,649	4,405,480	17,499,129	12,848,605	5,009,649	17,858,254
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,078,450			1,062,151
TOTAL GAS TO PLANTS FOR PROCESSING			18,577,579			18,920,405
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,681,565	---	---	1,557,272
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	407,858	---	---	397,424
PLANT, LEASE, & SYSTEM USE	12,737	10,441	1,365,077	12,737	6,579	1,451,281
GAS LIFT	15,277	209,501	782,682	15,454	225,891	960,523
REPRESS & PRESS MAINT	0	0	2,389,655	0	0	1,148,878
CYCLED	0	0	8,675,912	0	0	9,584,043
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	26,977	143,944	276,469	26,054	141,406	594,366
TO TRANSMISSION LINES	0	0	3,005,261	0	0	3,185,700
VENTED OR FLARED	318	5,823	9,152	136	7,120	6,395
METER DIFFERENCE	---	---	-16,052	---	---	34,523
TOTAL GAS DISPOSITIONED	55,309	369,709	18,577,579	54,381	380,996	18,920,405
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	245,515			239,343		
GASOLINE	165,206			153,426		
BUTANES - PROPANES	407,048			399,187		
ETHANE	482,003			505,697		
OTHER PRODUCTS	9,072			7,039		
TOTAL PLANT PRODUCTION	1,308,844			1,304,692		
SULFUR PRODUCTION (LONG TONS)	12,227			4,623		
CO ₂ PRODUCTION (MCF)	0			0		
		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1982

(Data Source: RRC Form R-3)

	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	11,303,813	5,404,978	16,708,791	13,212,769	5,205,756	18,418,525
DELIVERIES FROM GATH. SYSTEM	44,141	389,661	433,802	17,694	361,495	379,189
UNACCOUNTED FOR	9,381	-3,033	6,348	53,379	-187,834	-134,455
GAS TO PLANTS FOR PROCESSING	11,269,053	5,012,284	16,281,337	13,248,454	4,656,427	17,904,881
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,114,023			1,218,394
TOTAL GAS TO PLANTS FOR PROCESSING			17,395,360			19,123,275
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,291,868	---	---	1,674,016
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	391,588	---	---	400,930
PLANT, LEASE, & SYSTEM USE	12,737	10,186	1,367,224	12,737	9,686	1,487,569
GAS LIFT	7,599	227,945	983,923	4,957	247,795	1,053,159
REPRESS & PRESS MAINT	0	0	1,219,182	0	0	1,350,905
CYCLED	0	0	8,222,286	0	0	9,750,016
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	23,079	142,928	922,018	0	94,134	459,841
TO TRANSMISSION LINES	0	0	3,006,052	0	0	2,998,519
VENTED OR FLARED	726	8,602	5,064	0	9,880	15,386
METER DIFFERENCE	---	---	-13,845	---	---	-67,066
TOTAL GAS DISPOSITIONED	44,141	389,661	17,395,360	17,694	361,495	19,123,275
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	93,209			98,824		
GASOLINE	136,865			150,295		
BUTANES - PROPANES	360,276			428,952		
ETHANE	429,334			410,025		
OTHER PRODUCTS	7,350			118,861		
TOTAL PLANT PRODUCTION	1,027,034			1,206,957		
SULFUR PRODUCTION (LONG TONS)	8,077			8,721		
CO₂ PRODUCTION (MCF)	0			0		

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1982
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	13,833,373	5,196,526	19,029,899	14,387,320	4,987,404	19,374,724
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	16,543	319,911	336,454	14,909	316,588	331,497
	-11,448	-170,338	-181,786	-4,554	-268,765	-273,319
	13,805,382	4,706,277	18,511,659	14,367,857	4,402,051	18,769,908
			0			0
			1,220,729			1,661,100
TOTAL GAS TO PLANTS FOR PROCESSING			19,732,388			20,431,008
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,731,208	---	---	1,800,235
ACID GAS H2S, CO2, H2O	---	---	377,719	---	---	422,979
PLANT, LEASE, & SYSTEM USE	12,737	8,953	1,498,611	12,737	9,993	1,567,985
GAS LIFT	1,981	216,891	936,591	1,814	227,551	895,723
REPRESS & PRESS MAINT	0	0	1,303,682	0	0	1,429,121
CYCLED	0	0	9,398,016	0	0	9,976,743
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	85,946	1,241,930	0	74,916	1,192,455
TO TRANSMISSION LINES	0	0	3,275,931	0	0	3,431,001
VENTED OR FLARED	1,825	8,121	4,880	358	4,128	1,453
METER DIFFERENCE	---	---	-36,180	---	---	-286,687
TOTAL GAS DISPOSITIONED	16,543	319,911	19,732,388	14,909	316,588	20,431,008
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	103,009			108,102		
GASOLINE	148,481			152,062		
BUTANES - PROPANES	444,736			447,636		
ETHANE	437,339			440,361		
OTHER PRODUCTS	118,458			124,660		
TOTAL PLANT PRODUCTION	1,252,023			1,272,821		
SULFUR PRODUCTION (LONG TONS)	7,469			8,339		
CO2 PRODUCTION (MCF)	0			0		

TABLE 13 - Concluded
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1982

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	159,303,329	59,914,808	219,218,137
DELIVERIES FROM GATH. SYSTEM	538,863	4,741,176	5,280,039
UNACCOUNTED FOR	234,812	-937,822	-703,010
GAS TO PLANTS FOR PROCESSING	158,999,278	54,235,810	213,235,088
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			11,247,865
TOTAL GAS TO PLANTS FOR PROCESSING			224,482,953

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	20,274,820
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,180,813
PLANT, LEASE, & SYSTEM USE	152,844	133,772	16,945,402
GAS LIFT	155,159	2,699,944	10,322,648
REPRESS & PRESS MAINT	0	0	16,692,490
CYCLED	0	0	113,095,122
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	217,073	1,851,017	8,274,185
TO TRANSMISSION LINES	0	0	35,755,452
VENTED OR FLARED	13,787	56,443	71,781
METER DIFFERENCE	---	---	-1,129,760
TOTAL GAS DISPOSITIONED	538,863	4,741,176	224,482,953

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,160,000
GASOLINE	1,798,841
BUTANES - PROPANES	4,855,270
ETHANE	5,101,675
OTHER PRODUCTS	1,091,336
TOTAL PLANT PRODUCTION	15,007,122

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	87,816	
CO ₂ PRODUCTION (MCF)	0	

(DATA SOURCE: RRC FORM R-3)

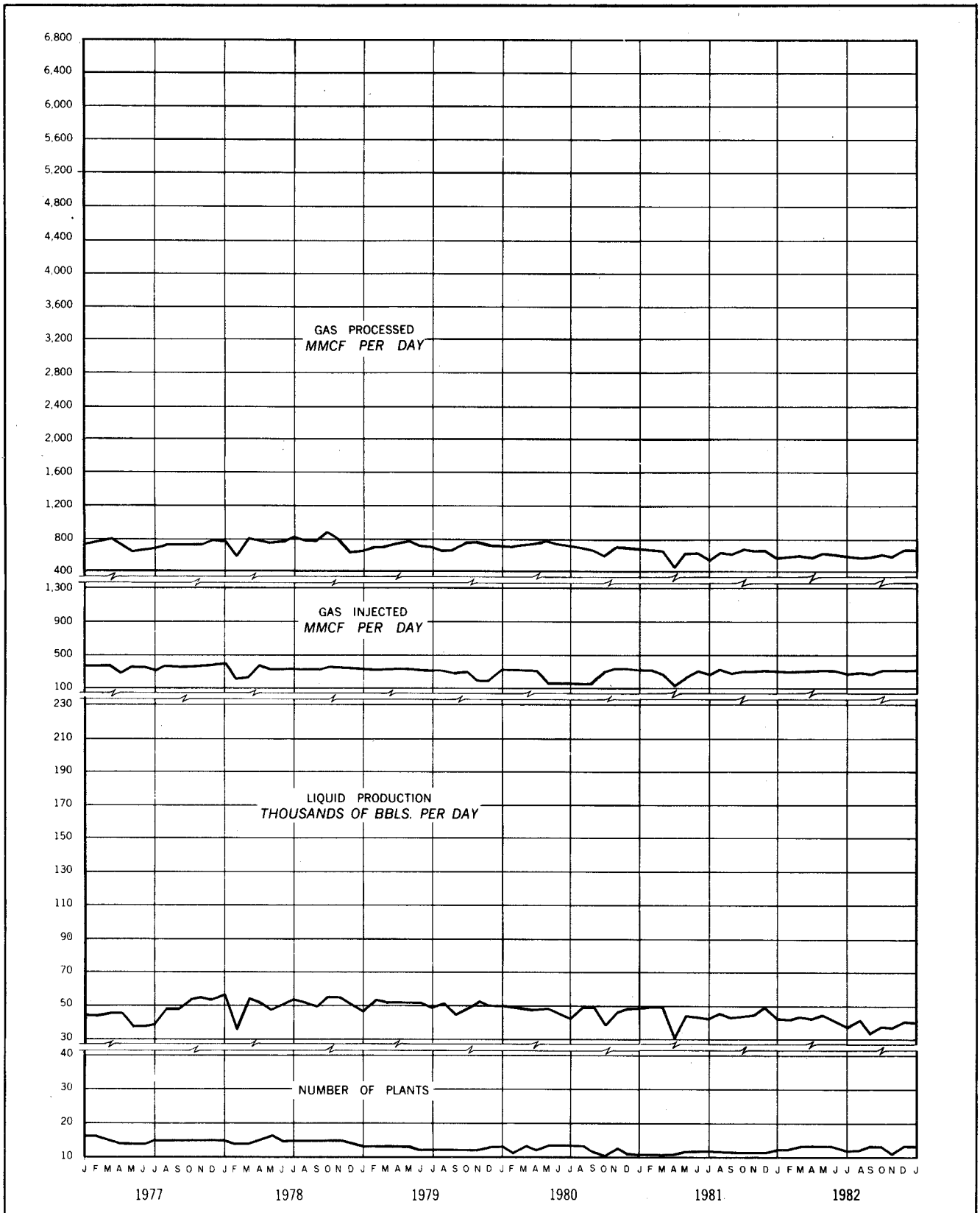


Figure 5. CYCLING PLANT OPERATIONS IN TEXAS

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

TABLE 14
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1982

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	119,398,548	19,276,662	138,675,210	104,070,636	17,646,118	121,716,754
DELIVERIES FROM GATH. SYSTEM	7,576,473	2,754,694	10,331,167	6,974,843	2,585,409	9,560,252
UNACCOUNTED FOR	-682,424	-4,156	-686,580	-1,023,247	-80,610	-1,103,857
GAS TO PLANTS FOR PROCESSING	111,139,651	16,517,812	127,657,463	96,072,546	14,980,099	111,052,645
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			34,339,012			29,201,798
TOTAL GAS TO PLANTS FOR PROCESSING			161,996,475			140,254,443
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,226,411	---	---	603,790
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,649,325	---	---	6,355,791
PLANT, LEASE, & SYSTEM USE	1,545,964	134,756	3,348,527	695,084	147,496	3,046,293
GAS LIFT	78,850	26,761	6,702,907	70,097	18,149	6,239,579
REPRESS & PRESS MAINT	0	837,473	3,048,288	0	680,801	2,656,805
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,049,223	1,709,583	42,778,831	1,791,046	1,694,870	38,889,287
TO TRANSMISSION LINES	4,892,091	19,932	98,099,563	4,412,912	20,211	82,811,048
VENTED OR FLARED	10,345	26,189	70,201	5,704	23,882	42,719
METER DIFFERENCE	---	---	72,422	---	---	-390,869
TOTAL GAS DISPOSITIONED	7,576,473	2,754,694	161,996,475	6,974,843	2,585,409	140,254,443
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	814,948	LOUISIANA	57,206	755,139	LOUISIANA	57,513
		OKLAHOMA	6,212,954		OKLAHOMA	4,849,486
TOTAL PLANT PRODUCTION	814,948	TOTAL	6,270,160	755,139	TOTAL	4,906,999
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,131			2,902		
CO ₂ PRODUCTION (MCF)	474,321			609,378		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

	MARCH			APRIL		
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
	106,420,277	20,114,606	126,534,883	101,947,662	19,473,465	121,421,127
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	8,268,784	2,734,578	11,003,362	8,668,224	2,656,397	11,324,621
GAS TO PLANTS FOR PROCESSING	-556,395	-181,233	-737,628	-648,345	-244,381	-892,726
REFINERY AND STORAGE VAPORS	97,595,098	17,198,795	114,793,893	92,631,093	16,572,687	109,203,780
OTHER SOURCES			0			0
			32,986,584			32,467,790
TOTAL GAS TO PLANTS FOR PROCESSING			147,780,477			141,671,570
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	630,507	---	---	575,749
ACID GAS H2S, CO2, H2O	---	---	5,891,808	---	---	5,709,839
PLANT, LEASE, & SYSTEM USE	226,810	155,474	3,177,549	422,972	143,235	2,969,520
GAS LIFT	111,739	19,875	7,218,046	137,029	20,091	6,884,026
REPRESS & PRESS MAINT	39,489	920,703	3,538,365	0	871,165	3,761,309
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,987,573	1,584,494	43,225,106	2,028,386	1,553,929	41,275,134
TO TRANSMISSION LINES	5,900,761	24,597	83,994,078	6,077,882	22,063	79,362,403
VENTED OR FLARED	2,412	29,435	69,990	1,955	45,914	53,270
METER DIFFERENCE	---	---	35,028	---	---	1,080,320
TOTAL GAS DISPOSITIONED	8,268,784	2,734,578	147,780,477	8,668,224	2,656,397	141,671,570
PLANT LIQUID HYDROCARBON PRODUCTION						
	CONDENSATE - CRUDE	CONDENSATE - CRUDE	CONDENSATE - CRUDE	CONDENSATE - CRUDE	CONDENSATE - CRUDE	CONDENSATE - CRUDE
	BARRELS	BARRELS	MCF	BARRELS	BARRELS	MCF
	811,920	811,920	62,693	731,542	731,542	55,152
		STATE			STATE	
		LOUISIANA	5,855,674		LOUISIANA	6,430,883
		OKLAHOMA			OKLAHOMA	
TOTAL PLANT PRODUCTION	811,920	TOTAL	5,918,367	731,542	TOTAL	6,486,035
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,785			4,131		
CO2 PRODUCTION (MCF)	671,514			622,280		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	94,135,125	20,487,536	114,622,661	92,533,323	19,506,656	112,039,979
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	9,454,967	2,609,973	12,064,940	8,350,807	2,612,357	10,963,164
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	-337,503	-350,358	-687,861	-451,765	-183,700	-635,465
OTHER SOURCES	84,342,655	17,527,205	101,869,860	83,730,751	16,710,599	100,441,350
			0			0
			34,211,588			31,757,701
TOTAL GAS TO PLANTS FOR PROCESSING			136,081,448			132,199,051
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	575,291	---	---	523,780
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,775,465	---	---	3,478,253
PLANT, LEASE, & SYSTEM USE	1,036,049	144,325	2,970,397	238,172	126,875	2,832,977
GAS LIFT	99,398	30,299	7,209,688	8,237	38,481	7,180,267
REPRESS & PRESS MAINT	183,983	872,847	3,620,604	0	934,969	3,315,011
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,796,014	1,514,695	42,495,471	2,089,273	1,457,711	45,511,225
TO TRANSMISSION LINES	6,337,023	33,341	73,243,996	5,994,879	39,100	68,625,892
VENTED OR FLARED	2,500	14,466	51,295	20,246	15,221	51,631
METER DIFFERENCE	---	---	2,139,241	---	---	680,015
TOTAL GAS DISPOSITIONED	9,454,967	2,609,973	136,081,448	8,350,807	2,612,357	132,199,051
PLANT LIQUID HYDROCARBON PRODUCTION			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS
	BARRELS		STATE	BARRELS	STATE	MCF
CONDENSATE - CRUDE	678,190	LOUISIANA	MCF	599,921	LOUISIANA	51,966
		OKLAHOMA	7,418,496		OKLAHOMA	5,723,185
TOTAL PLANT PRODUCTION	678,190	TOTAL	7,478,612	599,921	TOTAL	5,775,151
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,298			3,499		
CO ₂ PRODUCTION (MCF)	529,231			248,712		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	100,588,001	20,401,194	120,989,195	103,821,784	19,837,521	123,659,305
DELIVERIES FROM GATH. SYSTEM	9,022,429	2,871,623	11,894,052	12,845,748	2,547,755	15,393,503
UNACCOUNTED FOR	-733,497	-200,833	-934,330	-628,701	-172,694	-801,395
GAS TO PLANTS FOR PROCESSING	90,830,487	17,328,738	108,159,225	90,347,335	17,117,072	107,464,407
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			32,279,431			40,233,697
TOTAL GAS TO PLANTS FOR PROCESSING			140,438,656			147,698,104
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	495,005	---	---	533,607
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,251,660	---	---	5,016,459
PLANT, LEASE, & SYSTEM USE	141,213	159,885	2,968,727	189,301	167,869	2,991,089
GAS LIFT	6,764	27,017	7,118,119	9,523	22,442	7,182,021
REPRESS & PRESS MAINT	0	1,024,886	3,561,107	0	742,096	3,812,430
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,231,939	1,604,386	39,445,119	2,489,345	1,573,216	39,596,092
TO TRANSMISSION LINES	6,632,852	32,577	81,019,964	10,151,178	30,162	86,789,690
VENTED OR FLARED	9,661	22,872	51,472	6,401	11,970	68,684
METER DIFFERENCE	---	---	1,527,483	---	---	1,708,032
TOTAL GAS DISPOSITIONED	9,022,429	2,871,623	140,438,656	12,845,748	2,547,755	147,698,104
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	581,917	LOUISIANA	55,495	608,200	LOUISIANA	51,387
		OKLAHOMA	5,915,013		OKLAHOMA	8,860,340
TOTAL PLANT PRODUCTION	581,917	TOTAL	5,970,508	608,200	TOTAL	8,911,727
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,959			3,577		
CO ₂ PRODUCTION (MCF)	188,948			177,074		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	93,518,302	19,044,788	112,563,090	86,563,539	19,952,726	106,516,265
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	11,887,979	2,483,466	14,371,445	5,881,489	2,601,906	8,483,395
GAS TO PLANTS FOR PROCESSING	-359,741	-151,150	-510,891	43,828	-99,867	-56,039
REFINERY AND STORAGE VAPORS	81,077,024	16,410,172	97,487,196	80,725,880	17,250,953	97,976,833
OTHER SOURCES			0			0
			35,945,567			40,413,279
TOTAL GAS TO PLANTS FOR PROCESSING			133,432,763			138,390,112
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	520,141	---	---	561,099
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,561,312	---	---	4,405,325
PLANT, LEASE, & SYSTEM USE	105,309	164,409	2,754,678	143,225	149,025	3,003,134
GAS LIFT	943,832	21,325	6,938,367	6,685	23,423	7,195,475
REPRESS & PRESS MAINT	0	660,429	3,513,789	0	876,521	3,529,732
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,433,812	1,593,014	37,610,229	2,434,408	1,509,385	36,733,467
TO TRANSMISSION LINES	8,385,921	31,520	77,900,551	3,293,807	23,180	82,210,835
VENTED OR FLARED	19,105	12,769	76,668	3,364	20,372	76,597
METER DIFFERENCE	---	---	557,028	---	---	674,448
TOTAL GAS DISPOSITIONED	11,887,979	2,483,466	133,432,763	5,881,489	2,601,906	138,390,112
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	
CONDENSATE - CRUDE	584,494	LOUISIANA	50,077	591,851	LOUISIANA	
		OKLAHOMA	8,442,918		OKLAHOMA	
TOTAL PLANT PRODUCTION	584,494	TOTAL	8,492,995	591,851	TOTAL	
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	78,027			3,400		
CO ₂ PRODUCTION (MCF)	270,488			281,862		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	96,552,446	18,750,692	115,303,138	100,949,362	17,810,275	118,759,637
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	11,491,410	2,523,765	14,015,175	12,013,220	2,461,377	14,474,597
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	-763,672	-133,315	-896,987	-406,805	-121,348	-528,153
OTHER SOURCES	84,297,364	16,093,612	100,390,976	88,394,026	15,227,550	103,621,576
			0			0
			42,464,372			38,777,098
TOTAL GAS TO PLANTS FOR PROCESSING			142,855,348			142,398,674
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	681,398	---	---	680,911
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,404,337	---	---	5,602,228
PLANT, LEASE, & SYSTEM USE	138,183	139,961	2,965,265	153,629	132,401	2,963,613
GAS LIFT	14,873	22,062	6,812,363	11,150	19,677	6,054,366
REPRESS & PRESS MAINT	0	750,391	3,514,369	0	838,740	3,421,339
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,421,361	1,569,350	35,895,470	2,200,370	1,399,965	40,218,122
TO TRANSMISSION LINES	8,913,852	30,797	87,011,210	9,641,987	35,146	82,885,689
VENTED OR FLARED	3,141	11,204	91,644	6,084	35,448	68,886
METER DIFFERENCE	---	---	479,292	---	---	503,520
TOTAL GAS DISPOSITIONED	11,491,410	2,523,765	142,855,348	12,013,220	2,461,377	142,398,674
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	646,565	LOUISIANA	41,628	738,922	LOUISIANA	38,947
		OKLAHOMA	8,787,954		OKLAHOMA	8,325,943
TOTAL PLANT PRODUCTION	646,565	TOTAL	8,829,582	738,922	TOTAL	8,364,890
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,906			3,899		
CO ₂ PRODUCTION (MCF)	447,124			325,492		

TABLE 14 - Concluded
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1982
(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,200,499,005	232,302,239	1,432,801,244
DELIVERIES FROM GATH. SYSTEM	112,436,373	31,443,300	143,879,673
UNACCOUNTED FOR	-6,548,267	-1,923,645	-8,471,912
GAS TO PLANTS FOR PROCESSING	1,081,183,910	198,935,294	1,280,119,204
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			425,077,917
TOTAL GAS TO PLANTS FOR PROCESSING			1,705,197,121

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	7,607,689
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	60,101,802
PLANT, LEASE, & SYSTEM USE	5,035,911	1,765,711	35,991,769
GAS LIFT	1,498,177	289,602	82,735,224
REPRESS & PRESS MAINT	223,472	10,011,021	41,293,148
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	24,952,750	18,764,598	483,673,553
TO TRANSMISSION LINES	80,635,145	342,626	983,954,919
VENTED OR FLARED	90,918	269,742	773,057
METER DIFFERENCE	---	---	9,065,960
TOTAL GAS DISPOSITIONED	112,436,373	31,443,300	1,705,197,121

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	MCF
CONDENSATE - CRUDE	8,143,609	STATE	
		LOUISIANA	626,591
		OKLAHOMA	84,619,409
TOTAL PLANT PRODUCTION	8,143,609	TOTAL	85,246,000
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	
SULFUR PRODUCTION (LONG TONS)	116,514		
CO ₂ PRODUCTION (MCF)	4,846,424		

(DATA SOURCE: RRC FORM R-3)

TABLE 15
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
 (Barrels Monthly)
 ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS
 YEAR 1982

MONTH	CONDENSATE				TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES ²	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS ¹	GASOLINE PLANTS ¹	OTHER GAS PLANTS ¹						
January	2,683,262	253,388	730,664	814,948	4,482,262	5,228,261	7,555,329	5,567,507	2,742,416	25,635,775
February	2,405,401	216,955	671,878	755,139	4,049,373	4,676,906	6,751,335	5,016,707	2,470,388	22,964,709
March	2,539,237	230,702	773,976	811,920	4,355,835	5,615,992	7,674,006	5,587,090	2,746,772	25,979,695
April	2,466,123	255,301	777,797	731,542	4,200,763	5,425,468	7,324,851	5,341,681	2,731,252	25,024,015
May	2,474,771	111,483	716,983	678,190	3,981,427	5,746,938	7,676,015	5,403,599	2,833,033	25,641,012
June	2,423,320	234,169	694,390	599,921	3,951,800	5,618,834	7,456,829	4,982,058	2,794,029	24,803,550
July	2,417,808	245,515	739,072	581,917	3,984,312	5,940,034	8,000,297	5,295,999	2,648,523	25,869,165
August	2,467,205	239,343	700,993	608,200	4,015,741	5,926,783	7,956,414	5,460,960	2,873,972	26,233,870
September	2,390,118	93,209	711,761	584,494	3,779,582	5,777,815	7,722,534	5,364,370	2,895,701	25,540,002
October	2,495,724	98,824	710,735	591,851	3,897,134	4,601,078	7,727,850	5,412,638	2,917,515	24,556,215
November	2,484,245	103,009	720,869	646,565	3,954,688	5,403,726	7,736,286	5,781,621	3,120,108	25,996,429
December	2,556,108	108,102	704,000	738,922	4,107,132	5,470,803	7,876,394	5,979,645	3,013,034	26,447,008
TOTAL	29,803,322	2,160,000	8,653,118	8,143,609	48,760,049	65,492,638	91,458,140	65,193,875	33,786,743	304,691,445

NOTES: ¹ Includes-Condensate, Distillate, Topped Crude Distillate, Drip Gasoline, Scrubber Oil, and Crude -Recovered from Gas

² Includes-Butanes, Propanes, and Butane-Propane Mixtures

(Data Source: RRC Forms P-2 & R-3)

TABLE 16
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS — NON-PROCESSING
YEAR 1982
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Number of Plants	24	22	21	22	24	23	21	22	21	22	22	20	— — —
INTAKE: Kind of Gas (MCF)													
Gas Well Gas	5,279	6,278	3,254	11,780	76,331	78,289	56,311	40,837	70,085	63,489	79,233	77,458	568,624
Casinghead Gas	708,665	641,488	722,303	721,699	670,472	621,393	665,655	703,546	661,736	603,376	622,183	606,105	7,948,621
Residue Gas	1,395,863	1,288,752	1,261,195	1,116,135	1,095,958	1,164,328	1,292,600	1,266,950	1,292,874	1,345,825	1,204,920	1,296,175	15,021,575
Pipeline Gas	1,395,385	1,402,549	1,505,805	1,397,042	1,455,685	1,258,514	1,419,630	1,112,762	1,198,739	1,119,101	1,277,676	1,435,063	15,977,951
TOTAL	3,505,192	3,339,067	3,492,557	3,246,656	3,298,446	3,122,524	3,434,196	3,124,095	3,223,434	3,131,791	3,184,012	3,414,801	39,516,771
DISPOSITION OF GAS: (MCF)													
Gas Used for Plants and Leases ...	492,624	529,486	492,397	339,573	93,316	501,682	513,222	518,533	509,817	515,666	375,333	431,419	5,613,068
Gas Lift	194,879	127,390	98,740	106,590	97,132	83,032	105,466	114,194	110,147	106,958	109,554	118,426	1,372,508
Repressuring & Press. Maint.	2,496,948	2,457,715	2,666,410	2,567,590	2,583,622	2,281,063	2,551,741	2,252,993	2,353,582	2,275,707	2,472,888	2,646,759	29,607,018
Transmission Line	291,782	218,361	233,487	232,453	222,515	256,239	257,140	118,215	245,879	229,175	225,134	216,952	2,747,332
Vented or Flared	28,959	6,115	1,523	450	1,861	508	6,627	120,160	4,009	4,285	1,103	1,245	176,845
TOTAL	3,505,192	3,339,067	3,494,557	3,246,656	3,298,446	3,122,524	3,434,196	3,124,095	3,223,434	3,131,791	3,184,012	3,414,801	39,516,771
NUMBER OF INJECTION WELLS	74	74	74	75	75	71	65	72	70	69	70	70	— — —

TABLE 17
PIPELINE COMPANY REPORT
TEXAS PRODUCED GAS EXPORTED FROM TEXAS

(Reported in MCF)
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1982

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Arkansas - Louisiana Gas Co.	3,590,603	3,315,639	4,054,853	3,992,456	3,670,404	3,657,931	3,319,285	2,975,111	2,691,136	2,755,192	2,597,258	2,706,002	39,325,870
Cities Service Gas Co.	2,948,312	1,997,132	1,739,305	1,418,350	2,446,884	2,374,841	1,588,441	1,480,157	772,193	1,554,564	0	0	18,320,179
Colorado Interstate Gas Co.	0	293,883	308,729	117,356	0	117,351	0	0	431,123	0	196,338	347,370	1,812,150
El Paso Natural Gas Co.	33,589,006	30,008,222	30,894,107	31,321,815	27,044,397	25,271,133	24,588,232	29,088,487	29,369,703	22,542,283	28,955,441	37,013,542	349,686,368
Florida Gas Trans. Co.	4,409,004	5,105,207	5,775,378	4,716,615	4,609,573	4,229,867	4,550,962	4,521,610	5,090,216	6,324,256	5,972,791	5,860,281	61,165,760
Kansas Nebraska Natural Gas Co., Inc. .	2,671,148	1,100,249	1,138,988	573,943	588,234	1,255,016	548,869	551,305	1,228,753	941,985	893,957	933,518	12,425,965
Lone Star Gas Co.	0	0	0	0	0	0	0	0	0	0	0	0	0
Michigan - Wisconsin P/L Co.	11,676,979	10,881,106	11,991,128	12,276,132	11,617,245	10,601,426	11,646,254	3,921,826	9,782,292	7,486,827	7,425,086	8,438,768	117,745,069
Mississippi River Trans. Corp.	322,357	219,136	137,002	145,774	289,388	332,610	367,262	404,491	395,752	377,621	329,936	313,873	3,635,202
Natural Gas P/L Co. of America	39,178,504	37,144,697	36,887,447	30,283,875	22,335,129	18,552,977	20,553,391	18,793,631	37,101,091	28,720,550	33,014,138	27,558,433	350,123,863
Northern Natural Gas Co.	28,692,262	21,016,681	23,375,936	26,593,025	16,786,580	11,694,722	11,960,585	13,214,549	23,989,258	13,814,453	20,740,808	20,875,165	232,754,024
Northwest Central P/L Corp.	0	0	0	0	0	0	0	0	0	0	2,964,720	4,023,865	6,988,585
Panhandle Eastern P/L Co.	6,958,691	6,358,593	6,584,208	6,916,765	6,331,574	6,051,913	5,397,205	5,158,671	4,210,816	4,912,756	4,646,632	4,646,100	68,173,924
Phillips Petroleum Co.	195,522	149,533	261,046	235,470	140,661	213,096	240,990	209,586	204,923	166,227	128,029	129,720	2,274,803
Southern Natural Gas Co.	0	0	0	299,723	318,498	311,994	300,448	304,343	268,758	238,047	256,860	295,236	2,593,907
Tennessee Gas P/L Co. a Div. of Tenneco, Inc.	24,541,025	23,287,411	26,519,828	27,972,220	31,008,316	28,585,529	28,403,126	27,377,673	27,261,710	28,032,287	27,101,664	26,848,580	326,939,369
Texas Eastern Gas Pipeline Co. a Div. of Texas Eastern Trans. Corp.	10,156,860	8,341,807	7,396,406	9,165,613	7,497,523	7,476,853	7,753,613	6,328,633	5,903,997	8,370,628	10,328,820	10,708,751	99,429,504
Texas Gas Trans. Corp.	355,984	260,846	311,622	351,323	477,305	448,453	441,874	386,816	509,274	478,711	470,906	494,503	4,987,617
Transcontinental Gas P/L Corp.	14,619,508	15,488,357	17,221,794	17,983,538	15,014,564	10,157,906	8,622,350	12,930,684	12,327,632	7,765,528	13,842,656	15,288,259	161,262,776
Transwestern P/L Co.	20,794,217	21,880,715	18,667,543	16,944,229	12,856,809	11,622,791	12,950,562	13,842,185	11,322,506	12,099,305	13,866,469	13,559,004	180,406,335
Trunkline Gas Co.	4,457,189	4,947,086	5,471,933	4,622,155	5,049,306	5,364,743	4,532,045	6,525,167	6,631,547	4,550,708	4,912,703	3,702,405	60,766,987
United Gas P/L Co.	7,698,870	5,054,881	10,954,730	13,110,959	11,777,747	11,567,341	11,914,393	11,539,165	11,618,992	11,052,669	8,079,017	6,738,818	121,107,582
Western Gas Interstate Co.	24,228	23,101	22,917	41,581	26,779	11,058	11,458	32,036	23,825	12,270	18,347	19,816	267,416
TOTAL	216,880,269	196,874,282	209,714,900	209,082,917	179,886,916	159,899,551	159,691,345	159,586,126	191,135,497	162,196,867	186,742,576	190,502,009	2,222,193,255

TABLE 18
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
IN TEXAS - YEAR 1982
 (Reported in MCF)

Month	MCF	Month	MCF	Month	MCF	Month	MCF
Jan.	340,709,579	April	329,079,510	July	357,215,978	Oct.	379,436,684
Feb.	324,060,938	May	341,543,196	Aug.	358,331,329	Nov.	383,506,777
Mar.	326,044,509	June	351,132,780	Sept.	371,090,551	Dec.	387,019,773

NOTE: Figures quoted are volumes reported at the end of each month.

TABLE 19
DRILLING, COMPLETION & PLUGGING SUMMARY
 FOR THE YEAR 1982

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1982											
	1982	1981	1980	01	02	03	04	05	06	7B	7C	08	8A	09	10
COMPLETIONS															
Oil Discovery	702	583	717	22	50	89	56	16	49	135	73	56	36	100	20
Oil Existing Field	15,594	15,044	11,605	2,503	193	1,480	323	345	431	2,172	1,033	2,189	1,662	2,407	856
Oil Completions - Total	16,296	15,627	12,322	2,525	243	1,569	379	361	480	2,307	1,106	2,245	1,698	2,507	876
Gas Discovery	1,421	1,279	1,324	36	313	212	488	32	52	148	30	25	2	50	33
Gas Existing Field	4,852	4,175	4,007	128	410	559	724	111	511	864	562	141	23	387	432
Gas Completions - Total	6,273	5,454	5,331	164	723	771	1,212	143	563	1,012	592	166	25	437	465
Service Completions - Total	629	460	593	33	18	37	12	32	36	113	12	137	96	93	10
TOTAL COMPLETIONS	23,198	21,541	18,246	2,722	984	2,377	1,603	536	1,079	3,432	1,710	2,548	1,819	3,037	1,351
NEW HOLES DRILLED															
Oil Discovery	693	537	641	22	50	84	52	16	48	137	74	56	34	100	20
Oil Existing Field	14,966	13,846	10,864	2,440	152	1,448	228	340	398	2,136	1,017	2,100	1,620	2,249	838
Oil Holes - Total	15,659	14,383	11,505	2,462	202	1,532	280	356	446	2,273	1,091	2,156	1,654	2,349	858
Gas Discovery	1,245	1,179	1,195	36	288	164	420	30	50	126	29	23	2	44	33
Gas Existing Field	4,201	3,599/r	3,432	128	332	389	560	111	504	700	548	135	19	334	441
Gas Holes - Total	5,446	4,778/r	4,627	164	620	553	980	141	554	826	577	158	21	378	474
Service Holes - Total	613	433	584	33	18	37	12	32	35	114	12	126	96	88	10
* Dry Wildcat	2,332	2,494	2,202	32	12	474	110	21	33	458	304	21	269	539	59
* Dry Existing Field	2,747	2,634	1,572	84	31	266	382	90	121	341	247	271	163	660	91
* Dry Holes - Total	5,079	5,128	3,774	116	43	740	492	111	154	799	551	292	432	1,199	150
TOTAL NEW HOLES DRILLED	26,797	24,998/r	20,490	2,775	883	2,862	1,764	640	1,189	4,012	2,231	2,732	2,203	4,014	1,492
HOLES PLUGGED															
Oil	2,920	1,948	1,938	341	113	349	233	30	231	210	214	376	177	556	90
Gas	2,049	1,552	773	441	550	132	568	56	60	56	63	33	11	65	14
Service	236	243	189	0	4	27	18	19	17	23	9	59	26	30	4
* Dry	5,230	5,311	3,773	116	65	739	519	143	256	799	559	318	438	1,128	150
TOTAL HOLES PLUGGED	10,435	9,054	6,673	898	732	1,247	1,338	248	564	1,088	845	786	652	1,779	258

TOTAL COMPLETIONS INCLUDE: 396 Dual Oil, 259 Dual Gas, 15 Triple Gas, 5 Quadruple Gas & 1 Quintuple Gas.

* Dry Hole Data not comparable due to changes in reporting system.

/r Revised.

TABLE 20
DRILLING APPLICATION SUMMARY
FOR THE YEAR 1982

		STATE TOTALS			ACTIVITY BY DISTRICT FOR 1982											
		1982	1981	1980	01	02	03	04	05	06	7B	7C	08	8A	09	10
REGULAR DRILLING APPLICATIONS	Drill	28,082	35,306	29,299	3,650	855	2,047	1,385	1,059	1,200	5,489	2,236	2,471	1,521	4,774	1,395
	Deepen	532	484	430	29	67	88	160	3	26	26	28	49	17	29	10
	Plugback	2,221	1,717	1,425	86	398	370	714	20	52	144	88	161	46	91	51
	Service	734	658	723	42	27	69	50	26	15	92	9	228	87	77	12
	Amended	9,655	9,775	7,565	753	493	995	846	209	460	2,115	860	706	423	1,357	438
TOTAL		41,224	47,940	39,442	4,560	1,840	3,569	3,155	1,317	1,753	7,866	3,221	3,615	2,094	6,328	1,906
MISCELLANEOUS DRILLING APPLICATIONS	Core	90	51	83	21	0	0	0	0	0	0	5	57	0	0	7
	Sulfur	15	14	0	0	0	0	0	0	0	0	0	15	0	0	0
	Uranium	212	712	1,561	107	40	57	0	0	0	0	0	8	0	0	0
	Other*	85	133	171	0	0	65	0	0	0	2	0	5	8	5	0
TOTAL		402	910	1,815	128	40	122	0	0	0	2	5	85	8	5	7
RULE 37 FILED	Drill	2,977	3,330	3,222	265	102	376	131	68	269	277	190	507	382	266	144
	Deepen	115	132	147	6	29	16	14	1	8	5	4	16	1	15	0
	Plugback	430	329	400	14	73	146	74	4	28	11	13	44	2	11	10
	TOTAL	3,522	3,791	3,769	285	204	538	219	73	305	293	207	567	385	292	154
RULE 37 GRANTED	Drill	2,099	2,252	2,545	184	97	324	122	46	230	191	147	287	156	180	135
	Deepen	106	135	123	7	24	17	11	2	9	6	1	9	4	16	0
	Plugback	359	338	363	9	62	126	60	3	23	8	10	35	2	15	6
	TOTAL	2,564	2,725	3,031	200	183	467	193	51	262	205	158	331	162	211	141
RULE 37 DENIED	TOTAL	6	7	3	0	2	0	0	0	1	0	0	0	1	1	1

* INCLUDES THE FOLLOWING TYPES OF WELLS:

Observation
Oil & Gas Storage

Brine Disposal
Water Supply

L.P.G. Storage

TABLE 21
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR 1982
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input	FOR 1980 COMPARISON	
															Gross Total	% Input
Propane	102,255	92,506	195,931	119,393	67,911	137,551	125,287	101,715	119,314	245,357	224,901	108,603	1,640,724	0.10691	1,264,240	0.08190
Butane	3,049,796	2,862,098	2,569,622	2,094,919	1,708,240	2,017,906	1,928,171	1,889,374	2,050,959	2,687,222	2,650,369	3,112,489	28,621,165	1.86500	23,128,243	1.49834
Butane - Propane	450,026	454,314	551,189	428,785	423,726	416,877	439,001	489,234	473,542	483,117	501,399	643,551	5,754,761	0.37498	3,933,462	0.25483
Motor Gasoline	4,097,203	4,702,559	4,871,894	5,104,127	5,834,634	6,225,805	5,965,306	5,277,297	4,487,513	5,091,068	4,821,911	4,059,832	60,539,149	3.94483	35,281,799	2.28570
Kerosene	540,971	302,495	431,948	303,795	865,830	420,397	327,417	319,228	251,606	218,733	278,853	245,568	4,506,841	0.29367	4,868,559	0.31541
Home Heating Oil	290,628	40,954	17,656	61,304	50,473	48,220	57,380	4,449	6,131	45,059	18,646	62,946	703,846	0.04586	2,370,695	0.15359
Diesel Fuel	112,064	123,113	254,442	235,601	168,795	235,586	251,021	238,485	187,839	258,197	239,391	257,666	2,562,200	0.16695	2,113,266	0.13691
Other Middle Distillates	1,325,531	1,093,409	728,135	1,336,552	446,895	867,000	802,577	717,702	827,251	1,240,139	290,025	1,264,395	10,939,611	0.71284	12,682,465	0.82162
Aviation Gasoline	47,670	63,127	32,974	36,632	6,717	15,927	5,451	59,356	13,610	83,118	38,623	53,957	457,162	0.02978	119,260	0.00773
Kerosene - Type Jet Fuel	812	4,402	8,045	3,087	1,949	13,125	27,337	25,440	29,837	28,601	43,015	3,824	189,474	0.01346	352,692	0.02285
Naptha - Type Jet Fuel	11	63,106	6,791	0	4,767	16,984	0	2,888	1,095	736	83,797	86	180,261	0.01174	272,637	0.01766
Fuel Oil #4 For Utility Use	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	6	0.00000
Fuel Oils #5, #6 For Utility Use	50	32	0	0	0	0	137	0	0	104	0	0	323	0.00002	2,971	0.00019
Fuel Oil #4 For Non-Utility Use	32,235	1,364	15,497	9,588	156	40,221	26,324	1,246	16,033	4,846	1,130	175,300	323,940	0.02110	411,700	0.02667
Fuel Oils #5, #6 For Non - Utility Use	831,344	454,652	469,281	362,560	376,078	436,193	334,382	493,389	407,938	324,605	304,345	333,950	5,128,717	0.33419	14,693,220	0.95189
Bunker C	70,611	16,800	8,920	66,400	0	0	0	0	0	0	16,376	0	179,107	0.01167	684,593	0.04435
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	0	0.00000
Other Residual Fuels	484,204	684,358	92,262	94,411	436,255	648,213	435,531	141,842	368,701	690,945	186,272	914,339	5,177,333	0.33736	3,187,022	0.20647
Petrochemical Feedstocks	4,777,124	4,158,197	4,601,724	5,037,878	4,791,836	2,862,322	4,745,734	3,909,289	4,875,415	4,718,217	4,106,991	4,857,001	53,441,728	3.48235	61,944,799	4.01304
Lubricants	0	0	0	2	0	0	0	2	0	0	0	9,005	9,009	0.00058	25,661	0.00166
Special Napthas	384,725	363,192	350,433	374,653	373,419	436,649	469,508	458,951	369,174	287,493	342,470	3,936,972	8,174,639	0.53267	4,442,220	0.28779
Solvent Products	18,778	19,546	32,182	48,017	41,929	25,793	27,263	26,405	154,440	10,582	28,264	16,094	449,293	0.02927	3,261,955	0.21132
Miscellaneous	12,953,902	11,933,075	14,013,178	13,860,428	15,187,262	13,837,625	18,067,503	16,686,968	15,950,995	13,651,437	14,368,432	14,379,698	174,890,503	10.00000	159,965,654	10.36323
Crude Oil	93,832,275	83,567,705	94,347,173	93,868,463	103,599,411	100,863,567	103,139,235	100,799,397	100,334,496	103,734,681	98,374,913	94,313,868	1,170,775,184	80.00000	1,208,580,887	78.29685
TOTALS	123,402,215	111,001,004	123,599,277	123,446,595	134,386,283	129,565,961	137,174,565	131,642,657	130,952,889	133,804,257	126,920,123	128,749,144	1,534,644,970	100.00000	1,543,588,006	100.00000

TABLE 22
REFINERY OUTPUT-PRODUCTS MANUFACTURED AND PERCENT OF TOTAL INPUT FOR YEAR 1982
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Annual Total	Percent of Total Input	FOR 1981 COMPARISON	
															Annual Total	Percent of Total Input
Propane	3,694,287	3,163,450	3,549,421	3,357,916	3,472,242	3,678,984	3,876,356	4,088,820	3,846,267	3,174,613	3,724,284	3,474,493	43,101,133	2.80854	44,705,575	2.89634
Butane	1,568,024	1,666,673	2,127,487	1,850,234	2,286,386	2,148,599	2,167,073	2,118,998	2,143,670	1,388,888	1,463,252	1,406,807	22,336,091	1.45545	23,664,520	1.53309
Butane - Propane	574,430	445,786	560,135	545,616	471,109	426,420	486,965	503,623	463,049	475,475	464,550	422,216	5,839,374	0.38050	4,876,045	0.31589
Motor Gasoline	50,451,569	44,591,422	51,153,379	51,720,511	58,952,665	59,107,381	62,064,389	58,783,592	55,308,718	55,012,683	54,119,484	54,830,757	656,096,550	42.75233	615,795,190	39.89375
Kerosene	2,204,368	1,912,066	1,470,820	1,668,921	1,220,744	1,312,099	1,233,538	1,113,983	1,460,645	1,807,264	1,980,532	1,683,058	19,068,038	1.24250	21,299,560	1.37987
Home Heating Oil	12,283,347	8,784,655	8,297,656	9,326,307	10,394,508	12,115,502	11,569,142	7,842,197	9,724,156	13,776,135	12,451,253	10,033,567	126,598,425	8.24936	111,232,385	7.20609
Diesel Fuel	9,532,655	17,900,617	8,665,776	8,547,784	11,636,645	9,462,321	11,248,583	12,510,207	9,767,467	10,184,227	10,786,726	11,326,516	131,569,524	8.57328	122,686,206	7.94812
Other Middle Distillates	3,422,827	4,201,295	3,277,082	3,028,850	3,984,527	3,396,491	4,206,274	5,123,661	4,212,272	4,177,409	3,850,699	3,983,143	46,864,534	3.05377	46,488,444	3.01171
Aviation Gasoline	282,335	255,201	371,287	335,243	462,535	385,481	486,887	574,622	455,501	425,317	580,864	566,134	5,181,407	0.33762	5,147,711	0.33349
Kerosene - Type Jet Fuel	5,081,855	5,562,865	6,687,841	6,332,785	6,375,666	5,919,108	5,151,720	6,312,761	6,300,598	6,927,215	6,850,152	5,264,836	72,767,402	4.74164	67,010,740	4.34123
Naptha - Type Jet Fuel	1,697,171	1,454,385	1,985,593	1,651,670	1,311,270	1,223,949	2,029,381	1,581,238	1,728,268	1,456,405	1,335,209	1,657,869	19,112,408	1.24539	19,713,632	1.27713
Fuel Oil #4 For Utility Use	31,763	15,235	5,912	1,532	0	24,843	21,131	19,642	17,986	15,123	367	7,817	161,351	0.01051	2,847,621	0.01845
Fuel Oils #5, #6 For Utility Use	388,269	419,374	376,037	348,399	353,331	446,920	402,622	550,053	337,319	1,011,186	338,467	363,901	5,335,878	0.34769	5,024,539	0.32551
Fuel Oil #4 For Non-Utility Use	22,643	25,187	16,028	14,309	78,633	20,592	16,279	15,163	12,959	18,544	22,785	28,723	291,845	0.01901	576,180	0.03733
Fuel Oils #5, #6 For Non - Utility Use	3,580,047	2,565,772	3,284,283	3,729,795	4,351,674	3,445,428	3,615,422	3,710,153	3,611,851	3,587,591	3,479,985	2,789,370	41,751,371	2.72058	64,425,824	4.17377
Bunker C	1,736,349	1,275,854	1,289,619	1,343,680	1,379,143	1,453,628	1,579,123	1,661,864	2,031,682	2,163,665	1,491,368	1,746,955	19,152,930	1.24803	20,996,406	1.36023
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	0	0.00000
Other Residual Fuels	3,890,677	3,985,616	3,505,743	3,958,543	4,323,768	4,008,545	3,625,776	3,539,735	4,022,003	3,562,387	3,205,896	2,901,577	44,530,266	2.90166	54,657,743	3.54096
Petrochemical Feedstocks	6,104,580	6,209,149	6,923,012	5,783,076	6,556,403	5,884,221	5,590,337	5,536,614	5,222,518	4,590,126	4,001,631	4,775,913	67,177,580	4.37740	81,353,138	5.27039
Lubricants	1,949,893	1,925,800	1,854,505	2,250,343	1,807,655	1,501,178	1,940,563	1,009,525	1,591,498	1,829,323	1,607,457	1,308,391	20,576,131	1.34077	25,542,746	1.65477
Special Napthas	1,214,370	1,061,683	1,359,984	1,116,914	1,221,391	934,984	1,191,085	1,066,210	1,146,397	1,021,014	927,559	467,727	12,729,318	0.82946	16,813,374	1.08924
Solvent Products	561,183	769,694	846,778	647,862	677,912	826,177	916,233	832,008	976,643	631,240	606,801	729,933	9,022,464	0.58791	11,199,605	0.72556
Miscellaneous	15,466,259	13,410,558	16,013,178	15,833,922	13,457,228	15,154,157	15,456,735	15,683,375	17,210,894	17,734,114	15,611,361	16,165,519	187,197,300	12.19808	188,285,336	12.19790
Processing Loss	(-) 2,336,686	(-) 10,601,333	(-) 22,279	52,383	(-) 389,152	(-) 3,311,047	(-) 1,701,049	(-) 2,535,387	(-) 639,472	(-) 1,165,687	(-) 1,980,559	2,813,922	(-) 21,816,346	(-) 1.42158	(-) 8,193,655	(-) 0.53082
TOTALS	123,402,215	111,001,004	123,599,277	123,446,595	134,386,283	129,565,961	137,174,565	131,642,657	130,952,889	133,804,257	126,920,123	128,749,144	1,534,644,970	100.00000	1,543,588,006	100.00000

TABLE 23

**REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS
TANK FARMS AND TERMINALS BY MONTH FOR THE YEAR 1982
(Barrels)**

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Total Stocks (except Lease Storage)
Propane	2,115,983	1,964,613	1,924,697	1,253,944	1,243,151	1,432,626	2,203,773	3,009,166	3,245,877	3,756,159	3,848,435	2,284,256	28,282,680
Butane	2,445,270	2,227,658	2,538,892	2,520,846	2,924,293	3,438,759	3,757,221	4,426,597	4,426,980	2,646,268	2,401,568	2,714,156	36,468,508
Butane-Propane	81,284	90,728	55,573	86,846	86,536	48,270	59,625	62,530	51,298	67,735	38,280	62,170	790,875
Motor Gasoline	24,840,075	24,337,649	22,904,631	22,951,884	21,357,088	20,327,055	21,663,777	22,221,319	24,101,669	23,607,827	21,910,032	21,106,885	271,329,891
Kerosene	1,125,211	947,970	1,146,176	1,549,787	1,125,814	1,326,363	1,058,913	843,574	1,000,207	886,947	1,153,824	1,068,718	13,233,504
Home Heating Oil	4,395,927	3,424,851	3,368,908	3,780,855	4,388,340	5,262,811	4,980,160	4,900,865	4,589,248	5,097,290	4,747,918	3,685,374	52,622,547
Diesel Fuel	3,214,692	2,325,918	2,596,208	2,794,448	3,176,079	3,233,767	2,985,221	4,151,179	3,670,632	3,880,097	3,988,111	4,158,715	40,175,067
Other Middle Distillates	4,550,199	4,641,664	4,977,854	4,715,516	4,642,972	4,461,443	4,480,307	5,146,289	5,801,899	5,420,444	5,467,064	4,697,485	59,003,136
Aviation Gasoline	665,596	633,926	537,417	519,367	561,104	476,235	619,686	605,671	490,236	464,148	499,448	652,400	6,725,234
Kerosene-Type Jet Fuel	2,454,094	2,592,743	2,910,794	3,559,025	3,760,700	3,637,444	3,201,117	3,002,232	2,395,205	3,252,279	3,235,805	2,236,478	36,237,916
Naptha-Type Jet Fuel	1,385,279	1,023,163	1,023,764	872,295	1,020,227	674,894	960,189	975,828	1,057,620	1,120,846	725,083	822,530	11,661,718
Fuel Oil #4 For Utility Use	66,329	61,547	48,551	45,179	34,598	32,756	29,971	28,342	26,290	25,284	18,300	19,284	436,431
Fuel Oils #5, #6 For Utility Use	180,406	118,014	210,728	145,397	242,798	172,477	87,349	179,469	177,509	433,526	115,773	166,182	2,229,628
Fuel Oil #4 For Non-Utility Use	28,538	37,960	24,111	16,974	83,981	53,398	34,949	37,557	25,099	28,999	27,891	73,822	473,279
Fuel Oils #5, #6 For Non-Utility Use	2,568,867	2,402,901	2,786,537	2,178,156	2,497,721	2,354,116	2,602,199	2,167,761	2,262,386	2,399,404	2,777,660	2,503,228	29,500,936
Bunker C	372,075	402,093	436,041	534,120	511,937	672,006	597,294	535,193	683,406	561,773	803,466	707,228	6,816,632
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residual Fuels	3,910,954	3,034,440	3,237,660	3,525,495	3,552,126	4,196,306	3,604,991	3,694,707	4,003,052	3,561,041	3,328,251	2,954,669	42,603,692
Petrochemical Feedstocks	3,890,662	3,560,208	3,791,391	3,680,640	3,905,529	3,377,802	3,596,523	3,534,430	3,179,577	3,412,181	3,188,568	2,747,331	41,864,842
Lubricants	5,121,680	5,513,105	5,306,527	5,426,514	5,683,679	5,117,225	5,074,271	3,640,921	4,700,121	4,835,350	4,731,677	4,350,206	59,501,276
Special Napthas	1,312,775	1,340,545	1,101,659	1,011,413	1,373,021	964,713	1,082,726	1,097,192	1,117,955	1,111,350	1,178,527	1,202,618	13,894,494
Solvent Products	948,629	1,056,565	1,177,847	1,014,693	1,085,907	1,061,361	1,116,418	1,310,930	1,267,542	1,113,577	1,123,945	1,251,611	13,529,025
Miscellaneous	32,572,549	34,331,164	34,703,122	35,563,791	33,643,508	35,633,608	34,828,290	31,601,229	31,881,577	32,101,283	31,327,189	30,726,057	398,913,367
TOTALS	98,247,074	96,069,425	96,809,088	97,747,185	96,901,109	97,955,435	98,624,970	97,172,981	100,155,385	99,783,808	96,636,815	90,191,403	1,166,294,678

Totals from last column "Reported Stocks on Hand This Year"-Crude oil not included.

TABLE 24

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT 01			
01-0251	ARCO OIL & GAS CO.	029340	FASHING GASOLINE PLANT
*GASOLINE	*BOX 360	*ATASCOSA	*FASHING (EDWARDS LIME)
** 25,000	**KENEDY TX 78119		
01-0306	CONOCO INC.	172230	CHITTIM GASOLINE PLANT
*GASOLINE	*DRAWER 1267	*MAVERICK	*SACATOSA PENA CREEK
** 1,595	**PONCA CITY OK 74601		
01-0559	DAVIS, J.L.- WILSON COUNTY PLANT	204830	WILSON COUNTY # 2
*GASOLINE	*211 N. COLORADO	*WILSON	*VARIOUS
** 2,000	**MIDLAND TX 79701		
01-0478	DOUBLE U OIL CORP.	224995	MCLEAN-BOWMAN "B"
*GASOLINE	*2012 NATL BK OF COMMERCE BLDG	*DIMMIT	*BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LO. E.)
** 488	**SAN ANTONIO TX 78205		
01-0009	EXXON CORP.	257097	JOURDANTON GAS PLANT
*GASOLINE	*WILSON TOWER	*ATASCOSA	*JOURDANTON, IMOGENE & CHARLOTTE
** 19,275	**CORPUS CHRSTI TX 78476		
01-0550	GALAXY OIL COMPANY	293097	SAN PEDRO STRIPPING PLANT
*GASOLINE	*PO DRAWER GALY	*DIMMIT	*FITZSIMONS
** 2,500	**WICHITA FALLS TX 76307		
01-0467	HAMILTON OIL INC.	348725	PLANT 686
*GASOLINE	*BOX 516	*DIMMIT	*MAIN TRANSMISSION LINE
** 859	**CARRIZO SPGS. TX 78834		
01-0471	INTRATEX GAS COMPANY	425640	ROCKSPRINGS PLANT
*GASOLINE	*BOX 1188	*EDWARDS	*VARIOUS
** 23,909	**HOUSTON TX 77001		
01-0558	LIQUID ENERGY CORPORATION	502760	ROCKDALE
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*MILAM	*VARIOUS
** 5,000	**SPRING TX 77380		
01-0487	PHILLIPS PETROLEUM COMPANY	663680	LULING
*GASOLINE	*BOX 1967-J.T. CROW	*CALDWELL	*SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
** 12,000	**HOUSTON TX 77001		
01-0245	SHELL OIL COMPANY	773840	SHERIDAN GAS DEHYDRATING UNIT
*GASOLINE	*BOX 61555-PRODUCT ACCT.	*FRIO	*BIG FOOT
** 247	**NEW ORLEANS LA 70161		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0319 *GASOLINE ** 22,000	SUBURBAN PROPANE EXPL. CO., INC. *P. O. BOX 17689 **SAN ANTONIO TX 78217	828328 *FRIO	MARTHA BERRY PLANT *WEST BIG FOOT & BIG FOOT
01-0457 *GASOLINE ** 33,660	SUN EXPL. & PROD. CO.-CORPUS *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829435 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.
01-0506 *GASOLINE ** 5,559	TIPPERARY CORPORATION *BOX 3179 **MIDLAND TX 79702	860815 *FRIO	PEARSALL *PEARSALL
01-0533 *GASOLINE ** 0	TIPPERARY CORPORATION *BOX 3179 **MIDLAND TX 79702	860815 *GONZALES	PEACH CREEK *VARIOUS
01-0356 *GASOLINE ** 98,343	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *BEXAR	SAN ANTONIO JUNCTION *VARIOUS
01-0224 *GASOLINE ** 23,080	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
DISTRICT 02			
02-0053 *GASOLINE ** 161,000	ALUMINUM CO. OF AMERICA *BLDG. 103 **POINT COMFORT TX 77978	016150 *CALHOUM	POINT COMFORT OPERATIONS *SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)
02-0695 *GASOLINE ** 500	AMINOIL USA INC. *P.O. DRAWER 1188 **GEORGE WEST TX 78022	020215 *LIVE OAK	EAST CHAPA GAS PLANT *EAST CHAPA
02-0109 *GASOLINE ** 68,778	AMOCO PRODUCTION COMPANY *P. O. BOX 8560 **CORPUS CHRSTI TX 78412	020425 *BEE	BURNELL NORTH-PETTUS *TULSITA/WILCOX-BURNELL/LULING/REKLAW/SLICK/MASSIVE
02-0091 *GASOLINE ** 90,000	ARCO OIL & GAS CO. *DRAWER U **GEORGE WEST TX 78022	029340 *LIVE OAK	NUECES RIVER *VARIOUS
02-0541 *GASOLINE ** 4,500	ARCO OIL & GAS CO. *P.O. BOX 1346 **HOUSTON TX 77001	029340 *REFUGIO	REFUGIO GASOLINE PLANT *REFUGIO NEW

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0163 *GASOLINE ** 10,000	BURNS PETROLEUM *811 SIXTH ST., STE 200 **WICHITA FALLS TX 76301	111017 *VICTORIA	UNA WEST PLANT *UNA WEST
02-0158 *GASOLINE ** 80,000	CITIES SERVICE COMPANY *RT 2 BOX 133 **PORT LAVACA TX 77979	154255 *CALHOUN	SAN ANTONIO BAY *SAN ANTONIO BAY LONG MOTT
02-0678 *GASOLINE ** 20,000	DOME PETROLEUM CORP *1625 BROADWAY-STE 2900 **DENVER CO 80202	222273 *LIVE OAK	GEORGE WEST PLANT *FANT & LINES
02-0041 *GASOLINE ** 25,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHOUN	HEYSER *HEYSER
02-0042 *GASOLINE ** 235,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TOM O'CONNOR
02-0084 *GASOLINE ** 7,845	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHOUN	KELLERS BAY GAS PLT. *KELLERS BAY
02-0088 *GASOLINE ** 40,000	GETTY OIL CO. *BOX 1578 **VICTORIA TX 77902	302450 *BEE	NORMANNA GASOLINE *NORMANNA & SOUTH TULETA WILCOX
02-0607 *GASOLINE ** 31,899	GULF ENERGY PROCESSING CORP. *PO BOX 32999 **SAN ANTONIO TX 78216	338093 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL
02-0167 *GASOLINE ** 45,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BEE	TULETA *VARIOUS
02-0515 *GASOLINE ** 17,919	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *VICTORIA	VICTORIA *VARIOUS
02-0595 *GASOLINE ** 35,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *GONZALES	DUBOSE *DUBOSE AUSTIN, PIERCE, CHEAPSIDE, ROEHL, YORKTOWN
02-0090 *GASOLINE ** 5,759	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	ROCHE *ROCHE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
02-0608 *GASOLINE ** 29,442	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TOM O'CONNOR
02-0032 *GASOLINE ** 35,000	HUNT INDUSTRIES *2800 THANKSGIVING TOWER **DALLAS TX 75201	415450 *REFUGIO	ZOLLER GASOLINE *FULTON BEACH, ZOLLER, VIRGINIA, NINE MILE POINT
02-0668 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *LIVE OAK	LIVE OAK *CHARLINE
02-0681 *GASOLINE ** 12,350	LIVE OAK OPERATING PARTNERSHIP *P O BOX 1156 **MINDEN LA 71055	504110 *LIVE OAK	LIVE OAK *VARIOUS
02-0130 *GASOLINE ** 158,225	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 2006 **VANDERBILT TX 77991	572550 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0131 *GASOLINE ** 20,999	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 2006 **VANDERBILT TX 77991	572550 *JACKSON	LOLITA COMPRESSOR STATION *LOLITA MAUBRO & N. LA WARD
02-0183 *GASOLINE ** 175,000	MOBIL PRODUCING TX. & N.M. INC. *RT 1 BOX 84C **HALLETTSVILLE TX 77964	572550 *LAVACA	WILCOX *N/A
02-0612 *GASOLINE ** 25,000	O'CONNOR, DENNIS *711 NATL. BK. OF COMMERCE **SAN ANTONIO TX 78205	618082 *REFUGIO	MELLON PASTURE PLANT *TOM O'CONNOR
02-0558 *GASOLINE ** 5,007	PENNZOIL PRODUCING CO. *BOX 9057 **CORPUS CHRSTI TX 78408	652370 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)
02-0173 *GASOLINE ** 27,600	SHELL OIL COMPANY *BOX 61555-PRODUCT ACCT. **NEW ORLEANS LA 70161	773840 *VICTORIA	GOHLKE COMPRESSOR PLANT *HELEN GOHLKE
02-0304 *GASOLINE ** 60,000	SHELL OIL COMPANY *RT. 1 BOX 165 **HOBSON TX 78117	773840 *KARNES	PERSON PLANT *PERSON, PANNA MARIA, LABUS, DAVY, & HYSAW
02-0524 *GASOLINE ** 31,000	SUN EXPL. & PROD. CO.-CORPUS *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829435 *VICTORIA	VICTORIA GAS PRODUCING *VICTORIA

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
02-0662 *GASOLINE ** 5,000	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *LIVE OAK	LIVE OAK *KARON, KITTIE WEST, CLAYTON
02-0502 *GASOLINE ** 136,737	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *DE WITT	ARMSTRONG (GOHLKE JACKSON) *VARIOUS
DISTRICT 03			
03-0378 *GASOLINE ** 62,914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NOT APPLICABLE
03-0150 *GASOLINE ** 70,000	AMOCO PRODUCTION COMPANY *BOX 351 **ALVIN TX 77511	020425 *BRAZORIA	HASTINGS GASOLINE PLANT *HASTINGS, EAST; HASTINGS, WEST
03-0183 *GASOLINE ** 570,000	AMOCO PRODUCTION COMPANY *P. O. BOX 847 **SWEENEY TX 77480	020425 *BRAZORIA	OLD OCEAN *OLD OCEAN
03-0047 *GASOLINE ** 18,000	ARCO OIL & GAS CO. *DRAWER A **DAISETTA TX 77533	029340 *LIBERTY	HULL GAS PLANT *MERCHANT AND HULL
03-0128 *GASOLINE ** 50,000	ARCO OIL & GAS CO.-SILSBEE *PO BOX 517 **SILSBEE TX 77656	029348 *HARDIN	SILSBEE GAS PLANT *SILSBEE
03-0822 *GASOLINE ** 3,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *SAN JACINTO	URBANA PLANT *URBANA
03-0741 *GASOLINE ** 250,000	CAVALLO PROCESSING COMPANY *1100 LOUISIANA **HOUSTON TX 77002	140553 *MATAGORDA	MATAGORDA GAS PLANT *CAVALLO
03-0698 *GASOLINE ** 20,000	CHAMPLIN PETROLEUM CO. *RT. 5 BOX 752 **BRYAN TX 77801	143750 *BURLESON	LYONS GAS PLANT *GIDDINGS
03-0699 *GASOLINE ** 10,000	CHAMPLIN PETROLEUM CO. *RT. 5 BOX 752 **BRYAN TX 77801	143750 *BURLESON	TUNIS GAS PLANT *GIDDINGS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0038 *GASOLINE ** 62,000	CHAMPLIN PETROLEUM CO. *BOX 929 **CONROE TX 77301	143750 *MONTGOMERY	CONROE GAS PLANT *CONROE
03-0753 *GASOLINE ** 35,000	CHAMPLIN PETROLEUM CO. *RT. 5 BOX 752 **BRYAN TX 77801	143750 *BRAZOS	BRYAN GAS PLANT *GIDDINGS
03-0685 *GASOLINE ** 50,000	CLAJON GAS COMPANY *8620 N. NEW BRAUNFELS #200 **SAN ANTONIO TX 78217	154772 *BRAZOS	LEAR (T.A.M.) *AUSTIN CHALK
03-0030 *GASOLINE ** 130,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *JEFFERSON	PORT *HIGH ISLAND BLOCK 111--OFFSHORE TEXAS-FEDERAL DOM.
03-0752 *GASOLINE ** 2,100	COX, EDWIN L. & COX, BERRY R. *2110 THE 600 BUILDING **CORPUS CHRSTI TX 78473	185263 *GALVESTON	GREENS LAKE GAS PLANT *GREENS LAKE, GREENS LAKE (3800), GREENS LAKE(3300)
03-0770 *GASOLINE ** 30,000	ENDEVCO NATURAL GAS COMPANY *2 ENERGY SQ. STE 800 **DALLAS TX 75206	251917 *GRIMES	IOLA *VARIOUS
03-0773 *GASOLINE ** 30,000	ENDEVCO NATURAL GAS COMPANY *2 ENERGY SQ. STE 800 **DALLAS TX 75206	251917 *BRAZORIA	BEAR WALLOW GASOLINE PLANT *VARIOUS
03-0134 *GASOLINE ** 9,481	ENSERCH EXPLORATION, INC *BOX 469 **TRINIDAD TX 75163	253210 *MADISON	MADISONVILLE DEHYD. PLANT *MAIN LINE H.P. GAS
03-0009 *GASOLINE ** 80,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *HARRIS	TOMBALL GAS PLANT *TOMBALL
03-0022 *GASOLINE ** 200,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0040 *GASOLINE ** 120,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *MONTGOMERY	CONROE GAS PLANT *CONROE AND CONROE TOWNSITE
03-0088 *GASOLINE ** 275,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *CHAMBERS	ANAHUAC GAS PLANT *ANAHUAC

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0221 *GASOLINE ** 16,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *JEFFERSON	AMELIA COMPRESSOR *AMELIA
03-0328 *GASOLINE ** 5,730	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *AUSTIN	RACCOON BEND *RACCOON BEND
03-0041 *GASOLINE **1,260,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *WALLER	KATY *KATY
03-0167 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *FORT BEND	THOMPSON GAS PLANT & COMP. *THOMPSON
03-0206 *GASOLINE ** 32,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *WHARTON	WEST BERNARD GASOLINE PLANT *WEST BERNARD
03-0216 *GASOLINE ** 11,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *MATAGORDA	BAY CITY BOOSTER STATION *BAY CITY
03-0764 *GASOLINE ** 60,000	GETTY OIL CO. *BOX 3000 **TULSA DK 74102	302450 *BURLESON	BURLESON GAS PROCESSING PLANT *CALDWELL
03-0446 *GASOLINE ** 5,222	HMG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BRAZORIA	LIVERPOOL *ANGLETON; DANBURY; ROWAN; ROWAN N
03-0744 *GASOLINE ** 9,100	HMG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *POLK	SEVEN OAKS *VARIOUS
03-0754 *GASOLINE ** 7,000	HOME PETROLEUM CORPORATION *999 18TH ST., STE 801, X KIEFER **DENVER CO 80202	396850 *LEE	DIMEBOX GAS PLANT *GIDDINGS
03-0518 *GASOLINE ** 150,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *GALVESTON	SMITH POINT DRIP & EXTRACTION *NORTH POINT BOLIVAR, HALF MOON SHOAL & BAFFLE POIN
03-0612 *GASOLINE ** 600,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *GALVESTON	TEXAS CITY DIKE *TEXAS CITY DIKE, DOLLAR POINT

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0614 *GASOLINE ** 5,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *LEE	GIDDINGS *GIDDINGS
03-0678 *GASOLINE ** 300	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *MATAGORDA	MADISONVILLE *S.E. HALLIDAY & FT. TRINIDAD
03-0289 *GASOLINE ** 4,504	HUBER, J. M., CORPORATION *2000 WEST LOOP SOUTH, SUITE 2023 **HOUSTON TX 77027	408850 *MATAGORDA	WEST LUCKY *WEST LUCKY
03-0777 *GASOLINE ** 1,320	INTRASTATE GAS TRANSMISSION, INC *9575 KATY FREEWAY, SUITE 410 **HOUSTON TX 77024	425632 *HARRIS	NORTH HOUSTON *VARIOUS
03-0543 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *GALVESTON	GALVESTON *VARIOUS
03-0675 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *FAYETTE	TAYLOR *GIDDINGS, AUSTIN CHALK
03-0725 *GASOLINE ** 75,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JEFFERSON	WINNIE *VARIOUS
03-0735 *GASOLINE ** 25,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *GALVESTON	PIRATE'S COVE *STATE TRACTS
03-0761 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JEFFERSON	PORT ARTHUR *TX SCHOOL LAND BOARD BLOCK 14L
03-0806 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BRAZOS	BRYAN PORTABLE REFRIGERATION *VARIOUS
03-0544 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *POLK	SEVEN OAKS PLANT *VARIOUS
03-0736 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MADISON	MADISONVILLE *NORTH ZULCH

TABLE 24 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0760 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JEFFERSON	GUM ISLAND *GUM ISLAND FIELD
03-0484 *GASOLINE ** 7,077	LIQUID PRODUCTS RECOVERY INC. *12950 EMMETT RD. **HOUSTON TX 77041	502785 *COLORADO	EAST RAMSEY *EAST RAMSEY
03-0276 *GASOLINE ** 150,000	MARATHON OIL COMPANY *BOX 1748 **BAY CITY TX 77414	525380 *MATAGORDA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0277 *GASOLINE ** 1,083	MARATHON OIL COMPANY *BOX 21129 **SHREVEPORT LA 71120	525380 *ORANGE	PHOENIX LAKE FIELD SALES FACILIT *PHOENIX LAKE
03-0779 *GASOLINE ** 12,000	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 158 **KOUNTZE TX 77625	572550 *LIBERTY	RAYWOOD GAS PLANT *RAYWOOD, WEST, RAYWOOD
03-0778 *GASOLINE ** 13,760	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 2006 **VANDERBILT TX 77991	572550 *BRAZORIA	MARTIN RANCH GAS PLANT *MARTIN RANCH, RATTLESNAKE MOUND WEST, ALLIGATOR
03-0700 *GASOLINE ** 1,500	MOSBACHER, ROBERT *1300 MAIN STREET, STE 2100 **HOUSTON TX 77002	589990 *LEON	OSR-HALLIDAY UNIT LPG *HALLIDAY (WOODBINE)
03-0647 *GASOLINE ** 40,000	PERRY PIPELINE COMPANY, INC. *P O BOX 568 **GIDDINGS TX 78942	656850 *LEE	PERRY LAGRANGE *GIDDINGS
03-0703 *GASOLINE ** 22,782	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *FAYETTE	GIDDINGS *GIDDINGS
03-0704 *GASOLINE ** 580	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *FAYETTE	PLUM PLANT *GIDDINGS (AUSTIN CHALK)
03-0720 *GASOLINE ** 10,000	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *FAYETTE	MULDOON *GIDDINGS (AUSTIN CHALK)
03-0067 *GASOLINE ** 24,083	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *BRAZORIA	BRAZORIA *CHOCOLATE BAYOU, ALTA LOMA & HITCHCOCK AREAS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0737 *GASOLINE ** 10,000	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *BURLESON	LYONS PLANT *GIDDINGS(AUSTIN CHALK)
03-0695 *GASOLINE ** 780	RESERVE GAS SYSTEMS, INC. *5724 VAL VERDE **HOUSTON TX 77057	703300 *FAYETTE	WINCHESTER *GIDDINGS (AUSTIN CHALK & BUDA)
03-0682 *GASOLINE ** 3,500	SAMEDAN OIL CORPORATION *12600 NORTHBOROUGH DR-STE 250 **HOUSTON TX 77067	744600 *HOUSTON	SAMEDAN OIL CORP. GAS PROCESS. *FT. TRINIDAD, EAST (DEXTER C) AND NE (GEORGETOWN)
03-0331 *GASOLINE ** 36,225	SHELL OFFSHORE INC. *PO BOX 60149-OFFSHR W/PROD ADM. **NEW ORLEANS LA 70160	773835 *GALVESTON	FEDERAL BLOCK 288 *FEDERAL BLOCK 288
03-0345 *GASOLINE ** 250,000	SHELL OIL COMPANY *BOX 170 **SHERIDAN TX 77475	773840 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA
03-0701 *GASOLINE ** 500	SOUTH TEXAS GATHERING COMPANY *P O BOX 79636 **HOUSTON TX 77079	802726 *MADISON	MADISONVILLE-NGL PLANT *FT. TRINIDAD - BARRET
03-0746 *GASOLINE ** 1,500	SOUTH TEXAS GATHERING COMPANY *P O BOX 79636 **HOUSTON TX 77079	802726 *MADISON	MIDWAY *MADLEON
03-0651 *GASOLINE ** 15,000	SUN EXPLORATION & PRODUCTION CO. *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *BRAZOS	KURTEN GAS PROCESSING *KURTEN (WOODBINE)
03-0766 *GASOLINE ** 90,769	SUPERIOR OIL COMPANY, THE *P.O. BOX 4100-WOODLANDS BRANCH **SPRING TX 77380	830280 *JEFFERSON	SABINE PASS CROGENICS *STATE H.I. BLOCK 14-L, FEDERAL H.I. BLOCK 139, ETC
03-0145 *GASOLINE ** 5,000	TGE COMPANY *9401 SOUTHWEST FRWY., STE. 290 **HOUSTON TX 77074	833880 *MADISON	MADISONVILLE *MADISONVILLE
03-0240 *GASOLINE ** 100,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *COLORADO	CHESTERVILLE *GLASCOCK CHESTERVILLE, NEW ULM, ORANGE HILL
03-0241 *GASOLINE ** 95,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *MATAGORDA	L. L. LEABO *TRANSMISSION

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0281 *GASOLINE ** 22,987	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *MATAGORDA	BLESSING GASOLINE PLANT *BLESSING & GANADO
03-0318 *GASOLINE ** 9,064	TEXACO INC. *1834 N. MAIN ST. **LIBERTY TX 77575	844110 *HARRIS	NORTH MILTON LINE SCRUBBER *MILTON, NORTH AND Bammel
03-0756 *GASOLINE ** 3,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *HARDIN	CONSTITUTION GAS PROCESSING *CRYOGENIC
03-0197 *GASOLINE ** 3,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *HARRIS	HUMBLE SALES COMPRESSOR PLANT *HUMBLE
03-0652 *GASOLINE ** 47,000	TEXAS SEA RIM PIPELINE, INC. *P.O. BOX 4100-WOODLANDS **SPRING TX 77380	848005 *JEFFERSON	SABINE PASS ONSHORE FACILITY *HIGH ISLAND BLOCK 14-L (THE SUPERIOR OIL CO.'S)
03-0447 *GASOLINE ** 2,000	TEXAS SOUTHEASTERN GAS CO. *P O BOX 38 **BELLVILLE TX 77418	848015 *AUSTIN	RACCOON BEND *RACCOON BEND
03-0293 *GASOLINE ** 30,000	UNION OIL COMPANY OF CALIF-VAN *P O BOX 609 **VAN TX 75790	876521 *HOUSTON	FORT TRINIDAD *FORT TRINIDAD
03-0342 *GASOLINE ** 22,531	UNITED TEXAS TRANSMISSION CO. *BOX 1478-GAS PRORATION DEPT **HOUSTON TX 77001	877700 *CHAMBERS	GALVESTON BAY *GALVESTON BAY
03-0397 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MOORE'S ORCHARD
03-0401 *GASOLINE ** 33,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
03-0563 *GASOLINE ** 10,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ORANGE	NORTH PORT NECHES *NORTH PORT NECHES
03-0719 *GASOLINE ** 0	WIL GAS CO. *600 CLAYDESTA TOWER E **MIDLAND TX 79701	923900 *BURLESON	A & M *CALDWELL, GIDDINGS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0722 *GASOLINE ** 15,000	WIL GAS CO. *600 CLAYDESTA TOWER E **MIDLAND TX 79701	923900 *FAYETTE	LA GRANGE *GIDDINGS, CALDWELL
DISTRICT 04			
04-1461 *GASOLINE ** 8,429	AMOCO PRODUCTION COMPANY *P. O. BOX 8560 **CORPUS CHRSTI TX 78412	020425 *NUECES	LUBY GASOLINE PLANT COND. COLL. *LUBY PETRONILLA
04-1076 *GASOLINE ** 2,327	AMOCO PRODUCTION COMPANY *P. O. BOX 8560 **CORPUS CHRSTI TX 78412	020425 *NUECES	LUBY GASOLINE PLANT *LUBY, PETRONILLA, LUBY-NORTH, ARNOLD-DAVID
04-1136 *GASOLINE ** 67,000	ANCHOR GASOLINE CORP. *114 EAST FIFTH STREET **TULSA OK 74103	020587 *HIDALGO	TABASCO *TABASCO
04-0271 *GASOLINE ** 40,000	ARCO OIL & GAS CO. *RT. 1, BOX 134 **TAFT TX 78390	029340 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1349 *GASOLINE ** 1,168	BENNETT, MILLS, ESTATE *P.O. BOX 19642 **HOUSTON TX 77224	065280 *BROOKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-1054 *GASOLINE ** 220,000	CHAMPLIN PETROLEUM CO. *500 NORTH WATER-STE 500 NORTH **CORPUS CHRIST TX 78471	143750 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-1627 *GASOLINE ** 75,000	CITIES SERVICE COMPANY *BOX 168 **GREGORY TX 78359	154255 *SAN PATRICIO	CORPUS BAY *CORPUS BAY, N W ENCINAL, CORPUS BAY WEST
04-1575 *GASOLINE ** 80,000	CITIES SERVICE COMPANY *RT 2 **ROBSTOWN TX 78380	154255 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-1283 *GASOLINE ** 75,000	CITIES SERVICE COMPANY *RT 1 BOX 23A **RIVIERA TX 78379	154255 *KLEBERG	MAY PLANT *S W MAY & T E T
04-1005 *GASOLINE ** 426	CLARK FUEL PRODUCING COMPANY *BOX 3471 **MC ALLEN TX 78501	156910 *HIDALGO	SULLIVAN CITY DEHYDRATION PLANT *SULLIVAN CITY, NICHOLS, COASTAL

TABLE 24 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1594 *GASOLINE ** 1,900	COATES ENERGY TRUST *1610 MILAM BLDG. **SAN ANTONIO TX 78205	162005 *STARR	JAY SIMMONS CENTRAL FACILITIES *VARIOUS JAY SIMMONS & KELSEY, SOUTH FIELDS, EL STA
04-0405 *GASOLINE ** 16,310	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *STARR	RINCON *GASOLINE
04-3431 *GASOLINE ** 3,500	COX, EDWIN L. & COX, BERRY R. *2110 THE 600 BUILDING **CORPUS CHRSTI TX 78473	185263 *SAN PATRICIO	PORTLAND *PORTLAND N. (COMMONWEALTH SERIES & STARK N. (LAFARGE
04-1454 *GASOLINE ** 35,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *DUVAL	N.E. LOMA NOVIA GAS PLANT *KOHLE, LUNDELL, N.E. LOMA NOVIA,
04-1504 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KENEDY	SARITA GAS PLANT *SARITA
04-1201 *GASOLINE **1,725,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1544 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	KELSEY GAS PLANT *KELSEY
04-1587 *GASOLINE ** 8,517	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	SANTA FE *SANTA FE AND JULIAN
04-3381 *GASOLINE ** 27,346	GOLDKING PROD. CO. *BOX 4394 **HOUSTON TX 77210	313165 *WEBB	JASPER *JASPER WEBB
04-1629 *GASOLINE ** 38,000	GULF ENERGY PROCESSING CORP. *PO BOX 32999 **SAN ANTONIO TX 78216	338093 *STARR	RIO GRANDE PROCESSING PLANT *ZAPATA-STARR CO
04-1533 *GASOLINE ** 55,500	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SAN PATRICIO	GREGORY *VARIOUS
04-1628 *GASOLINE ** 20,600	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BROOKS	LOMA BLANCA *LOMA BLANCA

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1635 *GASOLINE ** 44,400	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *NUECES	ROBSTOWN *VARIOUS
04-3455 *GASOLINE ** 3,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *WEBB	ENCINAL *VARIOUS
04-3370 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *WILLACY	LA SAL VIEJA *VARIOUS
04-3404 *GASOLINE ** 1,601	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *ARANSAS	MESQUITE BAY *VARIOUS
04-3430 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *WEBB	TOM WALSH *VARIOUS
04-3456 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BROOKS	FALFURRIAS *VARIOUS
04-3478 *GASOLINE ** 3,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JIM HOGG	SAN RAMON *SAN RAMON - JACKSON 7K
04-1381 *GASOLINE ** 45,000	MARATHON OIL COMPANY *BOX 21129 **SHREVEPORT LA 71120	525380 *SAN PATRICIO	WELDER GAS PLANT *PLYMOUTH, ROGKE & PORTILLA
04-1187 *GASOLINE ** 314,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 680 **PREMONT TX 78375	572550 *JIM WELLS	SEELIGSON UNIT GAS PLANT *SEELIGSON
04-1403 *GASOLINE ** 32,287	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 680 **PREMONT TX 78375	572550 *DUVAL	HAGIST *DUVAL
04-1625 *GASOLINE ** 232,318	MOBIL PRODUCING TX. & N.M. INC. *RT 1 BOX 97 **FALFURRIAS TX 78355	572550 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-3477 *GASOLINE ** 1,300	MOBIL PRODUCING TX. & N.M. INC. *RT. 1 BOX 130 **TAFT TX 78390	572550 *SAN PATRICIO	E. WHITE POINT CRYOGENIC PLANT *WHITE POINT, EAST

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
04-0668 *GASOLINE ** 125,000	SUN EXPL. & PROD. CO.-CORPUS *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829435 *STARR	SUN NATURAL *SUN
04-1166 *GASOLINE ** 29,354	SUN EXPL. & PROD. CO.-CORPUS *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829435 *JIM WELLS	CANALES PLANT *TIJERINA-CANALES-BLUCHER
04-1368 *GASOLINE ** 38,030	SUN EXPL. & PROD. CO.-CORPUS *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829435 *SAN PATRICIO	RED FISH BAY *RED FISH BAY-MUSTANG ISLAND
04-1122 *GASOLINE ** 15,000	SUPERIOR OIL COMPANY, THE *P.O. BOX 4100-WOODLANDS BRANCH **SPRING TX 77380	830280 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-3496 *GASOLINE ** 21,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *HIDALGO	MCALLEN RANCH *VARIOUS
04-1312 *GASOLINE ** 75,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *ARANSAS	K.G. PEARCE *TRANSMISSION
04-1492 *GASOLINE ** 60,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *HIDALGO	O.W. WARD *MCALLEN
04-3363 *GASOLINE ** 14,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *SAN PATRICIO	ODEM GAS PROCESSING PLANT *ODEM
04-1686 *GASOLINE ** 22,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *BROOKS	ENCINITAS GASOLINE PLANT *ENCINITAS & KELSEY DEEP
04-1605 *GASOLINE ** 40,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *JIM WELLS	TIJERINA *TIJERINA-CANALES-BLUCHER ZONE 21-B TREND
04-3484 *GASOLINE ** 23,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *SAN PATRICIO	ODEM GAS PROCESSING PLANT *ODEM
04-1699 *GASOLINE ** 6,909	TOKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *WEBB	LAREDO *DOS HERMANOS, LAS TIENDAS, GOLD RIVER

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-3438 *GASOLINE ** 4,426	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *KENEDY	LA PALOMA *MCGILL
04-1577 *GASOLINE ** 34,625	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *DUVAL	FREER *VARIOUS
04-3447 *GASOLINE ** 144,000	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *NUECES	SHOUP *VARIOUS
04-3493 *GASOLINE ** 0	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *HIDALGO	BEL JUNCTION *VARIOUS
04-1652 *GASOLINE ** 25,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *SAN PATRICIO	ENCINAL CHANNEL *ENCINAL CHANNEL
04-3413 *GASOLINE ** 7,200	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HIDALGO	LA REFORMA *LA REFORMA
DISTRICT 05			
05-1620 *GASOLINE ** 15,000	AMINOIL USA INC. *R. R. 1 **DIKE TX 75437	020215 *HOPKINS	BIRTHRIGHT *BIRTHRIGHT
05-1848 *GASOLINE ** 12,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *HENDERSON	SOUTH TRINIDAD *SOUTH TRINIDAD (RODESSA)
05-1567 *GASOLINE ** 30,000	CITIES SERVICE COMPANY *BOX 576 **CANTON TX 75103	154255 *VAN ZANDT	MYRTLE SPRINGS *SMACKOVER
05-1764 *GASOLINE ** 0	CONOCO INC. *BOX 2226 **CORPUS CHRSTI TX 78403	172230 *VAN ZANDT	DRIP STN. *GRAND SALINE
05-1383 *GASOLINE ** 73,012	ENSERCH EXPLORATION, INC *BOX 469 **TRINIDAD TX 75163	253210 *HENDERSON	TRINIDAD PROCESSING PLANT *MAIN LINE H.P. GAS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
05-1485 *GASOLINE ** 3,870	ENSERCH EXPLORATION, INC *BOX 469 **TRINIDAD TX 75163	253210 *LEON	RED OAK HRU *RED OAK
05-0635 *GASOLINE ** 160,000	HUNT OIL COMPANY *2900 1ST NATL BNK BLDGZIRA NEAL **DALLAS TX 75202	416330 *HENDERSON	FAIRWAY GAS PLANT *FAIPWAY (JAMES LIME) UNIT
05-1491 *GASOLINE ** 473	PHILLIPS, JACK L. *DRAWER 392 **GLADEWATER TX 75647	663080 *FREESTONE	NAN SU GAIL *NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
05-1850 *GASOLINE ** 70,000	SMACKOVER SHELL LTD. PARTNERSHIP *RT. 2, BOX 152 **EUSTACE TX 75124	789001 *HENDERSON	EUSTACE *EUSTACE
05-0625 *GASOLINE ** 2,000	SOUTHWEST OLETHA GAS PROC. CORP. *BOX 931 **DALLAS TX 75221	806380 *LIMESTONE	OLETHA *SW OLETHA
05-0393 *GASOLINE ** 15,000	UNION OIL COMPANY OF CALIFORNIA *BOX 607 **VAN TX 75790	876520 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5,981	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *COMO
DISTRICT 06			
06-0786 *GASOLINE ** 35,000	ARCO OIL & GAS CO. *BOX 5040 **LONGVIEW TX 75604	029340 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
06-0821 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 48 **PRICE TX 75687	029340 *RUSK	PRICE GAS *EAST TEXAS & CHAPEL HILL
06-1303 *GASOLINE ** 210,000	ARKANSAS LOUISIANA GAS CO. * **SHREVEPORT LA 71151	030770 *HARRISON	WASKOM *WASKOM
06-1731 *GASOLINE ** 18,000	ARKANSAS LOUISIANA GAS CO. * **SHREVEPORT LA 71151	030770 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1333 *GASOLINE ** 210,000	CHAMPLIN PETROLEUM CO. *PO BOX 310 **CARTHAGE TX 75633	143750 *PANOLA	EAST TEXAS *CARTHAGE
06-1262 *GASOLINE ** 50,000	CITIES SERVICE COMPANY *BOX 5480 **LONGVIEW TX 75601	154255 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1263 *GASOLINE ** 100,000	CITIES SERVICE COMPANY *BOX 5480 **LONGVIEW TX 75601	154255 *PANOLA	PANOLA *PANOLA
06-1332 *GASOLINE ** 11,574	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *HARRISON	WOODLAWN *WOODLAWN
06-0805 *GASOLINE ** 12,000	ETEXAS PRODUCERS GAS CO. *BOX 2012 **TYLER TX 75710	254890 *SMITH	CHAPEL HILL *CHAPEL HILL, DELANEY
06-0473 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-0741 *GASOLINE ** 25,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-1310 *GASOLINE ** 110,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS
06-0655 *GASOLINE ** 40,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 668 **QUITMAN TX 75783	263099 *WOOD	QUITMAN *QUITMAN
06-0027 *GASOLINE ** 50,000	GETTY OIL CO. *BOX 8 **SCROGGINS TX 75480	302450 *FRANKLIN	NEW HOPE *NEW HOPE SMACKOVER
06-1201 *GASOLINE ** 10,033	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MARION	LASSATER *LASSATER
06-1874 *GASOLINE ** 1,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MARION	LASSATER GAS PLANT *LASSATER

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-0069 *GASOLINE ** 3,823	PARADE COMPANY, THE *BOX 48 **NEW LONDON TX 75682	638910 *RUSK	GILES PLANT *EAST TEXAS FIELDS
06-1458 *GASOLINE ** 6,003	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *RUSK	HENDERSON *VARIOUS
06-1974 *GASOLINE ** 1,603	PINEWOOD GAS COMPANY *P O BOX 479 **DALLAS TX 75221	665666 *SMITH	PINEWOOD GAS PLANT *CHAPEL HILL (TRAVIS PEAK)
06-1952 *GASOLINE ** 2,000	SEMCO GAS, INC. *1700 BROADWAY, 1600 TWR. BLDG. **DENVER CO 80202	766390 *SMITH	SMITH COUNTY STATION #2 *SUNSHINE
06-1467 *GASOLINE ** 1,722	SUN EXPL. & PROD. CO.-LONGVIEW *1201 N.W. LOOP 281 **LONGVIEW TX 75604	829433 *SMITH	SHAMBURGER LAKE *SHAMBURGER LAKE
06-1979 *GASOLINE ** 1,420	TAUBERT & STEED *BOX 5067 **WICHITA FALLS TX 76307	836950 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF (WOODBINE), NEUHOFF (COTTON VALLEY S)
06-1715 *GASOLINE ** 72,569	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *MARION	EAST TEXAS *GAS EXPANDER
06-1841 *GASOLINE ** 56,000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *HOUSTON	GRAPELAND GAS PROCESSING *VARIOUS
06-1862 *GASOLINE ** 31,000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *GREGG	LONGVIEW *VARIOUS
06-1134 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	SPEAR *EAST TEXAS
06-0685 *GASOLINE ** 20,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	GLADEWATER *EAST TEXAS

DISTRICT 7B

78-0029 *GASOLINE ** 6,000	BRECKENRIDGE GASOLINE CO. *P. O. DRAWER 1272 **BRECKENRIDGE TX 76024	089975 *STEPHENS	ELIASVILLE *ELIASVILLE
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TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0323 *GASOLINE ** 4,600	CITIES SERVICE COMPANY *P O BOX 665 **KNOX CITY TX 79529	154255 *STONEWALL	STONEWALL GAS PROC. PLANT *VARIOUS
7B-0532 *GASOLINE ** 10,128	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
7B-0670 *GASOLINE ** 500	CORDOVA PRODUCTS COMPANY *8350 N CENTRAL EXPWY-STE 822 **DALLAS TX 75206	178275 *EASTLAND	PIONEER GASOLINE PLANT *EASTLAND COUNTY REGULAR
7B-0727 *GASOLINE ** 10,000	EL PASO HYDROCARBONS COMPANY *P.O. BOX 3986 **ODESSA TX 79760	246991 *EASTLAND	RANGER (REFRIGERATION PLANT) *RANGER
7B-0013 *GASOLINE ** 8,779	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *EASTLAND	PUEBLO *MAIN LINE
7B-0042 *GASOLINE ** 37,968	ENSERCH EXPLORATION, INC *BOX 107 **GORDON TX 76453	253210 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
7B-0078 *GASOLINE ** 60,000	ENSERCH EXPLORATION, INC *BOX 86 **SPRINGTOWN TX 76082	253210 *PARKER	SPRINGTOWN *SPRINGTOWN
7B-0104 *GASOLINE ** 5,194	ENSERCH EXPLORATION, INC *BOX 341 **RANGER TX 76470	253210 *EASTLAND	RANGER *VARIOUS
7B-0708 *GASOLINE ** 6,055	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *COLEMAN	SANTA ANNA *MAIN LINE
7B-0669 *GASOLINE ** 30,000	ENSERCH EXPLORATION, INC *P. O. BOX 969 **WEATHERFORD TX 76086	253210 *PARKER	WEATHERFORD *VARIOUS
7B-0624 *GASOLINE ** 128	FLAIR RESOURCES INCORPORATED *2616 S CLACK, STE 160 **ABILENE TX 79606	271616 *COLEMAN	NOVICE COMPRESSOR SRATION *COLEMAN COUNTY REGULAR
7B-0367 *GASOLINE ** 2,428	FORT CHADBOURNE CORPORATION *211 N. COLORADO-2 J. L. DAVIS **MIDLAND TX 79701	277916 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0639 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *ERATH	MORGAN HILL *VARIOUS
78-0610 *GASOLINE ** 7,500	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *HOOD	LIPAN *HOUSTON RANCH (STRAWN)
78-0704 *GASOLINE ** 30,000	ODESSA NATURAL-EPHC *P.O. BOX 3986 **ODESSA TX 79760	618286 *EASTLAND	W.D. NOEL - REFRIGERATION *VARIOUS
78-0688 *GASOLINE ** 30,000	ODESSA NATURAL-EPHC *P.O. BOX 3986 **ODESSA TX 79760	618286 *EASTLAND	W. D. NOEL PLANT - EXPANDER *VARIOUS
78-0711 *GASOLINE ** 65	PANHANDLE PRODUCING COMPANY *601 N.W. LOOP 410-STE 808 **SAN ANTONIO TX 78216	638350 *TAYLOR	MERKEL *BLAIR, NORTH (ELLENBURGER)
78-0494 *GASOLINE ** 5,000	PERMIAN CORPORATION, THE *P.O. BOX 1183 **HOUSTON TX 77001	655800 *STEPHENS	POSSUM KINGDOM *JILL "N"
78-0027 *GASOLINE ** 15,000	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *SHACKELFORD	PETCO, PLANT #1 *TBEX, SHACKELFORD CO., REG.
78-0718 *GASOLINE ** 150,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79163	665727 *NOLAN	SWEETWATER GASOLINE PLANT *VARIOUS
78-0562 *GASOLINE ** 350	PRONTO GAS COMPANY *BOX 838 **ABILENE TX 79604	681450 *NOLAN	SWEETWATER PLANT *ROWAN & HOPE
78-0706 *GASOLINE ** 2,000	PRONTO GAS PRODUCTS, INC. *PO BOX 838 **ABILENE TX 79604	681453 *FISHER	SYLVESTER *SYLVESTER (GOEN)
78-0719 *GASOLINE ** 500	PRONTO GAS PRODUCTS, INC. *PO BOX 838 **ABILENE TX 79604	681453 *CALLAHAN	CLYDE GASOLINE PLANT *MCCURDY BLAIR (MISS), MCCURDY BLAIR E.(MISS)
78-0637 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *BOX 6847 **ODESSA TX 79762	709175 *FISHER	ESKOTA PLANT *ESKOTA

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0425 *GASOLINE ** 1,055	FORT CHADBOURNE CORPORATION *211 N. COLORADO-2 J. L. DAVIS **MIDLAND TX 79701	277916 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
7B-0673 *GASOLINE ** 561	GAS PROCESS, INC. *BOX 3031 **ABILENE TX 79604	296970 *CALLAHAN	ROGERS COMPRESSOR STATION *BOWNE (CADD0) BOWNE (CONGL.)
7B-0675 *GASOLINE ** 3	GREAT WESTERN GAS CO. *12830 HILLCREST, STE 221 **DALLAS TX 75230	328785 *THROCKMORTON	THROCKMORTON LINE DRIP *BAILES
7B-0648 *GASOLINE ** 1,000	GULF ENERGY PROCESSING CORP. *PO BOX 32999 **SAN ANTONIO TX 78216	338093 *PALO PINTO	PALO PINTO *PALO PINTO
7B-0578 *GASOLINE ** 1,500	HARBIN, JAMES B. *1211 CASA VALE **DALLAS TX 75218	355697 *COLEMAN	SANTA ANNA GAS PLANT *LAKE BROWNWOOD, MARBLE FALLS
7B-0372 *GASOLINE ** 35,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS
7B-0403 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *EASTLAND	RANGER *VARIOUS
7B-0620 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *EASTLAND	CISCO *VARIOS
7B-0681 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BROWN	BROWNWOOD *VARIOUS
7B-0593 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *COMANCHE	HUCKABAY *VARIOUS
7B-0504 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PALO PINTO	LONE CAMP *VARIOUS
7B-0628 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PARKER	SPRINGTOWN *VARIOUS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0736 *GASOLINE ** 2,500	SOUTHLAND ROYALTY COMPANY *1000 FT WORTH CLUB TWR **FT. WORTH TX 76102	805630 *NOLAN	BLACKWELL *SUGGS & SWEET
7B-0498 *GASOLINE ** 130	SUN GAS TRANSMISSION CO., INC. *PO BOX 20 **DALLAS TX 75221	829293 *THROCKMORTON	THROCKMORTON *THROCKMORTON COUNTY REGULAR
7B-0684 *GASOLINE ** 532	TIERRA EXPLORATION INC. *110 WILCO BLDG. **MIDLAND TX 79701	859945 *COLEMAN	COLEMAN COMPRESSOR STATION *COLEMAN, S. "BRENEKE"
7B-0106 *GASOLINE ** 15,433	TIPPERARY CORPORATION *BOX 3179 **MIDLAND TX 79702	860815 *FISHER	CLAYTONVILLE *CLAYTONVILLE
7B-0583 *GASOLINE ** 17,746	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *CALLAHAN	SHACKELFORD *VARIOUS
7B-0735 *GASOLINE ** 200	UPHAM, CHESTER R., JR. *BOX 940 **MINERAL WELLS TX 76067	878530 *PALO PINTO	KESSLER COMPRESSOR *ITTLESON (4300) & TOMERLIN (COGL.)
7B-0721 *GASOLINE ** 1,000	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *CALLAHAN	BAIRO *VARIOUS
7B-0050 *GASOLINE ** 6,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *STEPHENS	BRECKENRIDGE *STEPHENS, PARKS, RUGULAR, NECESSITY
7B-0556 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *SHACKELFORD	SHACKELFORD *VARIOUS
7B-0613 *GASOLINE ** 4,211	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HOOD	TOLAR *LIPAN 8STRAWN9
DISTRICT 7C			
7C-0150 *GASOLINE ** 3,438	ANADARKO PRODUCTION COMPANY *PO BOX 351 **LIBERAL KS 67901	020582 *TOM GREEN	CARLSBAD *HIGGINS RANCH FIELD

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0024 *GASOLINE ** 56,000	ARCO OIL & GAS CO. *BOX 638 **ELDORADO TX 76936	029340 *SCHLEICHER	ELDORADO GAS PLANT *HULLDALE
7C-0047 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *UPTON	CRANE GASOLINE PLANT *WILSHIRE
7C-0020 *GASOLINE ** 5,593	CAL GAS - STRAWN PLANT *SONORA ROUTE **CHRISTOVAL TX 76935	123588 *TOM GREEN	H.J. STRAWN *H.J. STRAWN
7C-0191 *GASOLINE ** 5,000	CANYON CONSOLIDATED, INC. *300 N MARIENFELD #900 SUMMIT **MIDLAND TX 79701	129933 *CROCKETT	CROCKETT PROCESSING PLANT *VARIOUS
7C-0002 *GASOLINE ** 5,500	CITIES SERVICE COMPANY *BOX 1919 **MIDLAND TX 79702	154255 *SCHLEICHER	PAGE *PAGE
7C-0023 *GASOLINE ** 3,526	CITIES SERVICE COMPANY *P O BOX 868 **BIG LAKE TX 76932	154255 *CROCKETT	WEST WORLD PROCESSING PLANT *WEST WORLD, RANCH STRAWN, & ESCONDIDO
7C-0199 *GASOLINE ** 1,000	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *CROCKETT	OZONA *S. OZONA
7C-0113 *GASOLINE ** 6,000	DAVIS, J.L.-BIG LAKE GASOLNE PLT *211 N. COLORADO ST. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0018 *GASOLINE ** 6,000	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *REAGAN	TEXON *BIG LAKE
7C-0196 *GASOLINE ** 90,000	EL PASO HYDROCARBONS COMPANY *P.O. BOX 3986 **ODESSA TX 79760	246991 *UPTON	BENEDUM II *CALVIN, SPRAYBERRY, BENEDUM, STILES
7C-0011 *GASOLINE ** 169,000	EL PASO NATURAL GAS CO. *BOX 1492-ATTN. PRORATION DEPT. **EL PASO TX 79978	250300 *REAGAN	MIDKIFF *SPRABERRY
7C-0138 *GASOLINE ** 15,000	ENDEVCO, INC. *BOX 228 OWENSVILLE ROUTE **SONORA TX 76950	251915 *SUTTON	CLARKSON *VARIOUS

TABLE 24 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0039 *GASOLINE ** 2,500	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *TOM GREEN	CARLSBAD MRU PLANT *CARLSBAD
7C-0013 *GASOLINE ** 25,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *IRION	MERTZON GAS PRODUCTS PLANT *DOVE CREEK, BROOKS, MERTZON
7C-0097 *GASOLINE ** 25,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0151 *GASOLINE ** 15,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *SCHLEICHER	MERTZON SATILLITE GAS PROD. *VELREX, ELDORADO
7C-0043 *GASOLINE ** 50,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SUTTON	SONDRA *SAWYER
7C-0073 *GASOLINE ** 11,814	IRION COUNTY PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *ROCKER "B"
7C-0022 *GASOLINE ** 15,638	LADD PETROLEUM CORP. *830 DENVER CLUB BLDG. **DENVER CO 80202	480955 *CROCKETT	SOUTHWEST OZONA *OZONA (SOUTH CANYON) V.I.P.
7C-0076 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *SUTTON	SUTTON COUNTY PLANT *VARIOUS
7C-0131 *GASOLINE ** 0	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *SCHLEICHER	DEVIL, S RIVER *VARIOUS
7C-0005 *GASOLINE ** 3,600	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *TOM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0194 *GASOLINE ** 2,000	MORROW RESOURCES, INC. *BOX 4936 **ODESSA TX 79760	588810 *TOM GREEN	K.W.B. GAS PLANT *K.W.B.(STRAWN), K.W.B.(STRAWN LD), K.W.B.(CANYON)
7C-0140 *GASOLINE ** 4,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *REAGAN	BARNHART GAS PROCECCING PLANT *VARIOUS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0179 *GASOLINE ** 10,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *IRION	MIDDLE CONCHO *VARIOUS
7C-0019 *GASOLINE ** 60,000	OZONA GAS PROCESSING PLANT *BOX 2012 **TYLER TX 75710	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZCNA
7C-0106 *GASOLINE ** 3,857	OZONA GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	630612 *CROCKETT	OZONA GASOLINE PLANT *
7C-0061 *GASOLINE ** 16,000	PECOS COMPANY *PO BOX 3986 **ODESSA TX 79760	648965 *UPTON	WILSHIRE *AMACKER TIPPETT
7C-0050 *GASOLINE ** 1,939	PERMIAN CORPORATION, THE *BOX 3119 **MIDLAND TX 79702	655800 *CROCKETT	TODD PLANT *TODD ELKHORN
7C-0067 *GASOLINE ** 3,300	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CROCKETT	ENCONTRADO (GATHERING SYSTEM) *ENCONTRADO, ESCONDIDO
7C-0177 *GASOLINE ** 15,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CROCKETT	PERRY RANCH PLANT *OZONA FIELDS - UNIV. 31 FIELDS
7C-0195 *GASOLINE ** 810	PRONTO GAS PRODUCTS, INC. *PO BOX 838 **ABILENE TX 79604	681453 *TOM GREEN	WALL PLANT *VARIOUS
7C-0009 *GASOLINE ** 80,000	SHELL OIL COMPANY *DRAWER 88 **MC CAMEY TX 79752	773840 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT
7C-0031 *GASOLINE ** 10,000	SHELL OIL COMPANY *BOX 989 **OZONA TX 76943	773840 *CROCKETT	N.W. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY
7C-0038 *GASOLINE ** 9,415	SOUTHWEST-FOREST GAS GATH. CO. *211 N COLORADO **MIDLAND TX 79701	806170 *REAGAN	ROCKER "B" *SPRABERRY
7C-0098 *GASOLINE ** 2,300	STILES GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0036 *GASOLINE ** 41,130	SUN EXPLORATION & PRODUCTION CO. *2525 N.W. EXPWY **OKLAHOMA CITY OK 73112	829430 *COKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0057 *GASOLINE ** 14,000	SUN EXPLORATION & PRODUCTION CO. *2525 N.W. EXPWY **OKLAHOMA CITY OK 73112	829430 *CONCHO	CUNCHO *PAINT ROCK, SPECK, J-D (GOEN)
7C-0200 *GASOLINE ** 500	SUN EXPLORATION & PRODUCTION CO. *2525 N.W. EXPWY **OKLAHOMA CITY OK 73112	829430 *TOM GREEN	VERIBEST PLANT *VERIBEST E. STRAWN
7C-0035 *GASOLINE ** 11,977	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0155 *GASOLINE ** 231	TOWNSEND THE CO. *PO BOX 275 **TYE TX 79563	862932 *RUNNELS	TROJAN COMPRESSOR DRIP STATION *BIG ED GARDNER LIME
7C-0198 *GASOLINE ** 458	TOWNSEND THE CO. *PO BOX 275 **TYE TX 79563	862932 *RUNNELS	DICKINSON GAS PLANT *BALLINGER WSET CAPPS, BALLINGER WEST GARDNER,
7C-0042 *GASOLINE ** 50,000	UNION TEXAS PETROLEUM CORP. *PO BOX 2120 **HOUSTON TX 77001	877060 *UPTON	BENEDUM, PEMBROOK, WEINER FLOYD *VARIOUS
7C-0044 *GASOLINE ** 25,000	UNION TEXAS PETROLEUM CORP. *PO BOX 2120 **HOUSTON TX 77001	877060 *COKE	PERKINS *VARIOUS
7C-0185 *GASOLINE ** 36,603	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *SUTTON	SONORA *VARIOUS
7C-0188 *GASOLINE ** 12,166	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *SUTTON	SUTTON CO. *VARIOUS
DISTRICT 08			
08-3234 *GASOLINE ** 11,897	ADOBE OIL & GAS CORP. *211 N. COLORADO ST. **MIDLAND TX 79701	008380 *MARTIN	SALE RANCH PLANT *SPRABERRY

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3430 *GASOLINE ** 5,280	ADUBE OIL & GAS CORP. *211 N. COLORADO ST. **MIDLAND TX 79701	008380 *GLASSCOCK	APPLE CREEK *FUSSELMAN AND STRAWN
08-0755 *GASOLINE ** 107,000	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-0704 *GASOLINE ** 10,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	SOUTH FULLERTON GASOLINE PLANT *VARIOUS
08-2284 *GASOLINE ** 5,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *WINKLER	MONAHANS GASOLINE PLANT *HALLEY; MONAHANS, NORTH
08-0642 *GASOLINE ** 140,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *CRANE	BLOCK 31 *BLOCK 31
08-3372 *GASOLINE ** 50,000	ARCO OIL & GAS CO. *BOX 952 **KERMIT TX 79745	029340 *WINKLER	CRITTENDON CRYOGENIC PLANT *CRITTENDON
08-3384 *GASOLINE ** 57,032	BASS, PERRY R. *P O BOX 964 **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2589 *GASOLINE ** 30,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *WARD	ESTES PLANT *NORTH
08-2591 *GASOLINE ** 40,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *WINKLER	WALTON *WALTON
08-2680 *GASOLINE ** 13,281	CHEVRON U. S. A. INC. *PO BOX J **CONCORD CA 94524	148113 *WINKLER	KERMIT GAS *KERMIT VARIOUS
08-2424 *GASOLINE ** 5,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *REEVES	RAMSEY *VARIOUS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3346 *GASOLINE ** 13,336	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *STERLING	STERLING PLANT *CONGER (CANYON)
08-0720 *GASOLINE ** 17,000	EL PASO NATURAL GAS CO. *BOX 1492-ATTN. PRORATION DEPT. **EL PASO TX 79978	250300 *WARD	SEALY-SMITH *MONAHANS AND YARBROUGH-ALLEN
08-3474 *GASOLINE ** 20,000	ENDEVCO NATURAL GAS COMPANY *2 ENERGY SQ. STE 800 **DALLAS TX 75206	251917 *WINKLER	CHEYENNE *CHEYENNE
08-3315 *GASOLINE ** 100,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYOTE *BLOCK 16 (DEV. & ELLEN.)
08-2744 *GASOLINE ** 60,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	SAND HILLS *CORDONA LAKE & SAND HILLS
08-1100 *GASOLINE ** 48,496	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *HOWARD	EAST VEALMOOR GASOLINE PLANT *VEALMOOR
08-3130 *GASOLINE ** 3,500	HUNT, H. L. EST. OF *2900 1ST NATL BK. BLDG. IRA NEAL **DALLAS TX 75202	415135 *PECOS	PECOS VALLEY (COMPRESSOR STA.) *PECOS VALLEY (5400' DEV.)
08-3421 *GASOLINE ** 2,000	KOCH HYDROCARBON COMPANY *P.O. BOX 125 **ROBERT LEE TX 76945	473710 *STERLING	STERLING COUNTY *JAMESON
08-2820 *GASOLINE ** 21,602	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *PECOS	YATES GAS PLANT *YATES
08-2992 *GASOLINE ** 270,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 266 **COYANDSA TX 79730	572550 *PECOS	WAHA PLANT *ATHEY, LOCKERIDGE, WORSHAM BAYER
08-3247 *GASOLINE ** 1,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-1995 *GASOLINE ** 18,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *CRANE	IMPERIAL GAS PLANT *ABELLS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-0055 *GASOLINE ** 26,000	ODESSA NATURAL-EPHC *P.O. BOX 3986 **ODESSA TX 79760	618286 *ECTOR	FOSTER GASOLINE PLANT *FOSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-0698 *GASOLINE ** 17,766	PECOS COMPANY *PO BOX 3986 **ODESSA TX 79760	648965 *PECOS	SANTA ROSA *PAYTON AND PECOS VALLEY
08-2285 *GASOLINE ** 205,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *PECOS	PUCKETT *PUCKETT, ELLENBURGER & DEVONIAN
08-0035 *GASOLINE ** 60,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CRANE	CRANE *MCELROY
08-0053 *GASOLINE ** 380,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ECTOR	GOLDSMITH *VARIOUS
08-1835 *GASOLINE ** 90,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	ANDREWS *VARIOUS
08-0250 *GASOLINE ** 80,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-1070 *GASOLINE ** 26,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK
08-3021 *GASOLINE ** 35,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79163	665727 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-3441 *GASOLINE ** 40,000	RICHARDSON, SID CARBON & GAS CO. *BOX 6847 **ODESSA TX 79762	709175 *STERLING	STERLING *VARIOUS
08-0100 *GASOLINE ** 125,000	RICHARDSON, SID, GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-0315 *GASOLINE ** 75,000	SHELL OIL COMPANY *DRAWER B **NOTREES TX 79759	773840 *ECTOR	TXL GASOLINE PLANT *TXL-WHEELER

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-2694 *GASOLINE ** 21,625	TEXACC INC. *BOX 52332 **HOUSTON TX 77052	844110 *WINKLER	SOUTH KERMIT *KERMIT
08-3170 *GASOLINE ** 15,427	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WARD	LOCKRIDGE GAS PROCESSING PLANT *LOCKRIDGE & ELLENBURGER
08-3321 *GASOLINE ** 99,646	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *PECOS	COYANOSA *VARIOUS
08-3006 *GASOLINE ** 19,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	BAKKE *BAKKE
08-3007 *GASOLINE ** 75,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-3417 *GASOLINE ** 42,065	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *GLASSCOCK	GARDEN CITY *VARIOUS
08-3470 *GASOLINE ** 2,077	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *PECOS	FT. STOCKTON *VARIOUS
08-2077 *GASOLINE ** 35,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	MONAHANS *NORTH WARD ESTATES
08-2886 *GASOLINE ** 150,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS
08-3350 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WORSHAM
08-0651 *GASOLINE ** 105,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CRANE	WADDELL *SAND HILLS, UNIVERSITY-WADDELL, LEA

DISTRICT 8A

8A-2100 *GASOLINE	AMERADA HESS CORPORATION *P. O. BOX 311	016980 *TERRY	ADAIR GAS PLANT *ADAIR
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TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0094 *GASOLINE ** 223,000	SHELL OIL COMPANY *BOX 1180 **DENVER CITY TX 79323	773840 *YOAKUM	WASSON *WASSON BRAHANEY
8A-2786 *GASOLINE ** 150,000	SUN EXPLORATION & PRODUCTION CO. *ARAH ROUTE **SNYDER TX 79549	829430 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-2454 *GASOLINE ** 21,498	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *SCURRY	FULLER GASOLINE PLANT *COGDELL
8A-2753 *GASOLINE ** 3,000	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *DAWSON	LAMESA *SPRAYBERRY
8A-0095 *GASOLINE ** 4,500	UNION TEXAS PETROLEUM CORP. *PO BOX 2120 **HOUSTON TX 77001	877060 *TERRY	WELLMAN *WELLMAN
8A-0098 *GASOLINE ** 675	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *TERRY	TERRY *NORTH KINGDOM ABO
DISTRICT 09			
09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76046	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0267 *GASOLINE ** 1,500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)
09-0097 *GASOLINE ** 36,000	CHEVRON U. S. A. INC. *PO BOX J **CONCORD CA 94524	148113 *GRAYSON	SHERMAN *SHERMAN
09-0082 *GASOLINE ** 60,000	CITIES SERVICE COMPANY *BOX 68 **CHICO TX 76030	154255 *WISE	CHICO GAS PROCESSING PLANT *VARIOUS
09-0306 *GASOLINE ** 600	CORONADO GAS SYSTEMS, INC. *P.O. BOX 1111 **WICHITA FALLS TX 76307	179355 *CLAY	MCGREGOR GAS PROCESSING PLT. *VOGTSBERGER, NO. (4775 SAND)

TABLE 24 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-2718 *GASOLINE ** 2,459	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *YOAKUM	PRENTICE GASOLINE PLANT *PRENTICE
8A-0600 *GASOLINE ** 2,384	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HOCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0667 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *DRAWER A **LEVELLAND TX 79336	020425 *HOCKLEY	LEVELLAND GASOLINE PLANT *LEV., NW (STRAWN); AND SMYER (CANYON AND STRAWN)
8A-0076 *GASOLINE ** 17,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *HOCKLEY	LEVELLAND GAS TREATING PLANT *DLS CLAUENE, LEVELLAND, BUCKSHOT
8A-0843 *GASOLINE ** 35,870	CHEVRON U. S. A. INC. *PO BOX J **CONCORD CA 94524	148113 *SCURRY	NO. SNYDER GAS PROCESSING *KELLY-SNYDER
8A-2642 *GASOLINE ** 35,000	CITIES SERVICE COMPANY *PO BOX 239 **SEMINOLE TX 79360	154255 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0047 *GASOLINE ** 3,000	CITIES SERVICE COMPANY *BOX 156 **WELCH TX 79377	154255 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-0112 *GASOLINE ** 764	CONVEST ENERGY CORPORATION *2401 FOUNTAIN VIEW DR, STE 700 **HOUSTON TX 77057	174000 *KENT	POLLAN GAS SYSTEM COMP. *POLLAN (ELLENBURGER)
8A-1040 *GASOLINE ** 24,000	MOBIL PRODUCING TX. & N.M. INC. *P O DRAWER P **SNYDER TX 79549	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0078 *GASOLINE ** 1,255	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FT. WORTH TX 76102	575000 *GAINES	PAN AM MONCRIEF CEDAR LAKE *CEDAR LAKE
8A-0879 *GASOLINE ** 43,500	MONSANTO OIL COMPANY *P.O. BOX 1169 **SNYDER TX 79549	576914 *SCURRY	DIAMOND "M" *DIAMOND "M"-SHARON RIDGE-KELLY-SNYDER
8A-0108 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *BOX 6847 **ODESSA TX 79762	709175 *COTTLE	CHALK *STESCOTT

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0225 *GASOLINE ** 1,000	LITTLE, QUINTIN COMPANY, THE *BOX 1509 **ARDMORE OK 73401	503712 *GRAYSON	SANDUSKY PLANT *GRAYSON COUNTY
09-0301 *GASOLINE ** 1,800	MID-STATE GAS CORPORATION *BOX 1233 **GRAHAM TX 76046	566080 *ARCHER	MARKLEY *ARCHER & YOUNG REGULAR
09-0062 *GASOLINE ** 15,000	MITCHELL ENERGY PRODUCTION CORP. *2201 TIMBERLOCH **SPRING TX 77380	570688 *WISE	BRIDGEPORT *BOCNEVILLE BEND
09-0080 *GASOLINE ** 1,150	MOBIL PRODUCING TX. & N.H. INC. *P O BOX 1232 **ELECTRA TX 76360	572550 *WILBARGER	ELECTRA *WICHITA & WILBARGER
09-0120 *GASOLINE ** 7,500	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0310 *GASOLINE ** 500	PRONTO GAS COMPANY *BOX 838 **ABILENE TX 79604	681450 *YOUNG	NEWCASTLE *YOUNG COUNTY REGULAR
09-0058 *GASOLINE ** 9,000	SHELL OIL COMPANY *BOX 297 **QUANAH TX 79252	773840 *HARDEMAN	CONLEY *CONLEY, ODELL, THRASH, & OBENHAUS
09-0100 *GASOLINE ** 2,035	SUN GAS TRANSMISSION CO., INC. *PO BOX 20 **DALLAS TX 75221	829293 *YOUNG	GRAHAM *YOUNG COUNTY REGULAR
09-0221 *GASOLINE ** 1,195	SUN GAS TRANSMISSION CO., INC. *PO BOX 20 **DALLAS TX 75221	829293 *ARCHER	OLNEY *A & D
09-0252 *GASOLINE ** 770	SUN GAS TRANSMISSION CO., INC. *PO BOX 20 **DALLAS TX 75221	829293 *YOUNG	DARK CANYON *NAPECO(MISS)
09-0309 *GASOLINE ** 334	SUN GAS TRANSMISSION CO., INC. *PO BOX 20 **DALLAS TX 75221	829293 *KNOX	KNOX COUNTY GAS SYSTEM *FANT (CONGL., LG)
09-0092 *GASOLINE ** 642	SUN EXPLORATION & PRODUCTION CO. *2525 N.W. EXPWY **OKLAHOMA CITY OK 73112	829430 *JACK	JUPITER *BOONSVILLE BCG

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0094 *GASOLINE ** 3,227	DAVIS, J. L.-BOWIE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204825 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0261 *GASOLINE ** 750	EAGLE PETROLEUM CORPORATION *BOX 493 **HOLLIDAY TX 76366	238640 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
09-0303 *GASOLINE ** 1,500	EAGLE PETROLEUM CORPORATION *BOX 493 **HOLLIDAY TX 76366	238640 *YOUNG	EAGLE THRIFTWAY GAS PLT *JAMES
09-0256 *GASOLINE ** 10,987	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *KNOX	GILLILAND *MAIN LINE
09-0283 *GASOLINE ** 18,000	ENSERCH EXPLORATION, INC *P. O. BOX 552 **DECATUR TX 76234	253210 *WISE	DECATUR *VARIOUS
09-0302 *GASOLINE ** 30,000	ENSERCH EXPLORATION, INC *PO BOX 523 **CHICO TX 76030	253210 *JACK	CHICO *VARIOUS
09-0170 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *3020 LTV TWR BLDG,1525 ELM ST **DALLAS TX 75201	257690 *CLAY	BLUEGROVE GASOLINE PLANT *BLUEGROVE, NORTH MISS
09-0171 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *3020 LTV TWR BLDG,1525 ELM ST **DALLAS TX 75201	257690 *JACK	MARYETTA GASOLINE PLANT *BOONSVILLE BEND CONGL.
09-0202 *GASOLINE ** 3,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *DENTON	PONDER *VARIOUS
09-0229 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0259 *GASOLINE ** 9,500	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	GIBTOWN *VARIOUS
09-0311 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	WORSHAM STEED *VARIOUS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0305 *GASOLINE ** 9,000	SUN EXPLORATION & PRODUCTION CO. *2525 N.W. EXPWY **OKLAHOMA CITY OK 73112	829430 *YOUNG	FLAT ROCK CREEK *NAPECO (MISS)
09-0158 *GASOLINE ** 2,370	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *GRAYSON	HANDY PROCESSING PLANT *HANDY
09-0227 *GASOLINE ** 7,215	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *DENTON	DENTON PLANT *VARIOUS
09-0066 *GASOLINE ** 26,000	UNION TEXAS PETROLEUM CORP. *PO BOX 2120 **HOUSTON TX 77001	877060 *COOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
09-0050 *GASOLINE ** 1,700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	UPHAM GASOLINE PLANT *VARIOUS
09-0208 *GASOLINE ** 400	W W SUB INC. *1111 7TH ST **WICHITA FALLS TX 76301	888569 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS
09-0304 *GASOLINE ** 7,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GRAYSON	SHERMAN *SOUTH MAHD N. E. FIELD
DISTRICT 10			
10-0919 *GASOLINE ** 7,759	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	CARSON COUNTY GAS PROCESSING PLA *PANHANDLE
10-0935 *GASOLINE ** 21,452	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-1004 *GASOLINE ** 1,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *MOORE	YAKE-MERCHANT *VARIOUS
10-0021 *GASOLINE ** 3,790	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	BRYAN COMPRESSOR STATION *SOUR

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0955 *GASOLINE ** 1,700	CAL-T OIL COMPANY *P.O. BOX 1028 **BORGER TX 79007	125954 *HUTCHINSON	CARVER WF GAS INJECTION *PANHANDLE-HUTCHINSON
10-0042 *GASOLINE ** 7,500	CITIES SERVICE COMPANY *P O BOX 1742 **PAMPA TX 79065	154255 *GRAY	PAMPA GASOLINE PLANT *PANHANDLE
10-0562 *GASOLINE ** 51,062	CITIES SERVICE GAS COMPANY *P O BOX 1742 **PAMPA TX 79065	154300 *GRAY	PAMPA DRIP CONTROL *PANHANDLE
10-0073 *GASOLINE ** 8,000	COLTEXO CORPORATION *P O BOX 387 **LEFORS TX 79054	169130 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE
10-0064 *GASOLINE ** 450,000	DIAMOND SHAMROCK CORPORATION *BOX 631 **AMARILLO TX 79173	216990 *OCHILTREE	MCKEE *WEST PANHANDLE, HUGOTON, OCHILTREE
10-0060 *GASOLINE ** 100,000	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *CARSON	CARGRAY *WEST PANHANDLE
10-0833 *GASOLINE ** 3,147	GERLANE PETROLEUM COMPANY *229 WESTERN LIFE BLDG. **MIDLAND TX 79701	301400 *WHEELER	MOBEETIE GASOLINE PLANT *MOBEETIE
10-0585 *GASOLINE ** 0	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *GRAY	KINGSMILL *PANHANDLE WEST
10-0586 *GASOLINE ** 20,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *HUTCHINSON	WATKINS *PANHANDLE WEST
10-0069 *GASOLINE ** 30,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *CARSON	SCHAFFER *PANHANDLE WEST
10-0185 *GASOLINE ** 51,925	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *OCHILTREE	SPEARMAN *HANSFORD & HANSFORD
10-0920 *GASOLINE ** 43,500	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *HEMPHILL	HOBART RANCH PLANT *MORROW, DOUGLAS, & GRANITE WASH

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0037 *GASOLINE ** 40,000	KERR-MCGEE CORPORATION *BOX 2142 **PAMPA TX 79065	457780 *GRAY	PLANT #6 *WEST PANHANDLE
10-0564 *GASOLINE ** 112,000	MAPCO INC. *BOX 747 **FRITCH TX 79036	525245 *HUTCHINSON	WESTPAN *WEST PANHANDLE
10-0041 *GASOLINE ** 132,000	MAPCO WESTPAN INC. *PO BOX 16 **MASTERSON TX 79058	525260 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE
10-0930 *GASOLINE ** 31,228	MOBIL PRODUCING TX. & N.H. INC. *BOX 235 **CANADIAN TX 79014	572550 *HEMPHILL	CANADIAN GASOLINE PLANT *CANADIAN, NORTHEAST
10-0061 *GASOLINE ** 114,900	NATURAL GAS PIPELINE CO OF AMER. *BOX 68 **FRITCH TX 79036	600970 *HUTCHINSON	PURIFICATION PLANT #161 *PANHANDLE
10-0076 *GASOLINE ** 114,970	NATURAL GAS PIPELINE CO OF AMER. *BOX 68 **FRITCH TX 79036	600970 *MOORE	PURIFICATION PLANT #162 *PANHANDLE
10-0031 *GASOLINE ** 200,000	NORTHERN NATURAL GAS CO. *2223 DODGE STREET **OMAHA NE 68102	614500 *OCHILTREE	SPEARMAN *VARIOUS
10-0045 *GASOLINE ** 287,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MOORE	DUMAS *WEST PANHANDLE
10-0049 *GASOLINE ** 150,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS
10-0056 *GASOLINE ** 120,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HANSFORD	HANSFORD *TEXAS HUGTON
10-0078 *GASOLINE ** 167,163	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MOORE	SNEED *WEST PANHANDLE
10-0543 *GASOLINE ** 0	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *OCHILTREE	FARNSWORTH BOOSTER *FARNSWORTH & OTHERS

TABLE 24 - Concluded
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-0052	PHILLIPS PETROLEUM COMPANY	663680	GRAY
*GASOLINE	*BOX 358	*GRAY	*WEST PANHANDLE AND PANHANDLE
** 75,000	**BORGER TX 79007		
10-0043	PHILLIPS PETROLEUM COMPANY	663680	PANTEX
*GASOLINE	*BOX 358	*HUTCHINSON	*PANHANDLE AND WEST PANHANDLE
** 17,676	**BORGER TX 79007		
10-0048	PHILLIPS PETROLEUM COMPANY	663680	SANFORD
*GASOLINE	*BOX 358	*HUTCHINSON	*WEST PANHANDLE AND PANHANDLE
** 42,055	**BORGER TX 79007		
10-0046	PHILLIPS PETROLEUM COMPANY	663680	SHERMAN
*GASOLINE	*BOX 358	*HANSFORD	*TEXAS HUGDTON
** 213,918	**BORGER TX 79007		
10-0912	PIONEER GAS PRODUCTS COMPANY	665727	ARRINGTON GASOLINE PLANT
*GASOLINE	*BOX 511	*HEMPHILL	*VARIOUS
** 116,736	**AMARILLO TX 79163		
10-0059	PIONEER GAS PRODUCTS COMPANY	665727	FAIN STATION
*GASOLINE	*BOX 511	*POTTER	*WEST PANHANDLE
** 120,000	**AMARILLO TX 79163		
10-0502	PIONEER GAS PRODUCTS COMPANY	665727	PAMPA GASOLINE PLANT
*GASOLINE	*BOX 511	*GRAY	*EAST AND WEST PANHANDLE
** 45,000	**AMARILLO TX 79163		
10-0071	PIONEER GAS PRODUCTS COMPANY	665727	TURKEY CREEK
*GASOLINE	*BOX 511	*POTTER	*WEST PANHANDLE AND RED CAVE
** 60,000	**AMARILLO TX 79163		
10-0968	PRODUCERS GAS COMPANY	680250	SOUTH BOOKER GAS PLANT
*GASOLINE	*6401 NW GRAND BLVD.-STE 200	*LIPSCOMB	*LEAR (MORROW, UPPER)
** 7,505	**OKLAHOMA CITY OK 73116		
10-0938	WARREN PETROLEUM COMPANY	898000	TONKAWA
*GASOLINE	*PO BOX 1589	*HEMPHILL	*TONKAWA FIELD
** 630	**TULSA OK 74102		
10-0942	WARREN PETROLEUM COMPANY	898000	CANADIAN
*GASOLINE	*PO BOX 1589	*HEMPHILL	*RED DEER CREEK
** 1,500	**TULSA OK 74102		
10-0062	WARREN PETROLEUM COMPANY	898000	MCLEAN
*GASOLINE	*PO BOX 1589	*WHEELER	*EAST PANHANDLE
** 9,246	**TULSA OK 74102		

TABLE 25
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT 03			
03-0347 *CYCLING ** 28,000	AMOCO PRODUCTION COMPANY *P. O. BOX 847 **SWEENEY TX 77480	020425 *GALVESTON	SOUTH GILLOCK CYCLING PLANT *GILLOCK, SOUTH & GILLOCK, EAST SEGMENT
03-0212 *CYCLING ** 11,801	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *CHAMBERS	SOUTH MAYES SCRUBBER *MAYES, EAST MAYES, SOUTH MAYES
DISTRICT 05			
05-1423 *CYCLING ** 60,000	AMOCO PRODUCTION COMPANY *P. O. BOX 660 **TYLER TX 75710	020425 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
DISTRICT 06			
06-1723 *CYCLING ** 3,959	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FT. WORTH TX 76102	575000 *FRANKLIN	MONCRIEF SMACKOVER PLANT *W. A. MONCRIEF (SMACKOVER)
06-1290 *CYCLING ** 30,000	SHELL OIL COMPANY *BOX 36 **DOUGLASSVILLE TX 75560	773840 *CASS	BRYANS MILL *BM, FROST, CARB., CARB. NO., BM 10360, PODESSA
06-1613 *CYCLING ** 15,000	WESTLAND OIL DEVELOPMENT CORP. *BOX 36389 **HOUSTON TX 77036	912950 *FRANKLIN	WESTLAND SMACKOVER UNIT PLANT *W. A. MONCRIEF
DISTRICT 7B			
7B-0264 *CYCLING ** 1,325	MOBIL PRODUCING TX. & N.M. INC. *PO BOX 607 **BRECKENRIDGE TX 76024	572550 *EASTLAND	DESDEMONA *EASTLAND & ERATH CTY REG
DISTRICT 7C			
7C-0046 *CYCLING ** 12,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *MIDLAND	MIDLAND, GAS PLANT *PYGASUS AND JUNE SANDERS
7C-0004 *CYCLING ** 92,000	MOBIL PRODUCING TX. & N.M. INC. *BOX 2200 **MIDKIFF TX 79755	572550 *MIDLAND	PEGASUS *VARIOUS

TABLE 25 - Concluded
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1982

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT 08			
08-2641	CITIES SERVICE COMPANY	154255	ROBERTS RANCH PROCESSING PLANT
*CYCLING	*BOX 1326	*MIDLAND	*DORA ROBERTS, VIREY, & WARSAN
** 81,059	**ODESSA TX 79760		
08-3375	CITIES SERVICE COMPANY	154255	ECTOR PLANT
*CYCLING	*BOX 1326	*ECTOR	*HARPER
** 5,194	**ODESSA TX 79760		
08-2455	GETTY OIL CO.	302450	HEADLEE DEVONIAN UNIT PLANT
*CYCLING	*P. O. DRAWER 394	*ECTOR	*HEADLEE (DEVONIAN)
** 130,000	**ODESSA TX 79760		
08-3136	MOBIL PRODUCING TX. & N.M. INC.	572550	COYANOSA COMPLEX
*CYCLING	*P O BOX 266	*PECOS	*COYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)
** 520,000	**COYANOSA TX 79730		

TABLE 26

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1982

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

Pressure Maintenance and Repressuring Plants—Non-Processing—Reporting on Form R - 3.

Dist.	PLANT OPERATOR	PLANT NAME	LOCATION — FIELD	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
1	Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel)	113	88
1	Palmco Management Co.	Hilbig	Hilbig	2,819	2,657
2	Northern Pump Co.		S. W. Yoward	923	923
3	Amoco Production Co.	Gracey	Old Ocean (Armstrong)	9,941	2,188
3	Exxon Corp.	Friendswood	Webster	46,292	45,374
3	Texaco, Inc.	Broussard	Magnet Withers	0	0
4	Chevron USA, Inc.	Alta Mesa	Alta Mesa (Garcia Sand)	18	0
4	Chevron USA, Inc.	East Alta Mesa	Alta Mesa, East (3800')	78	0
4	Exxon Corp.	West Charamousca, Comp. Sta. #2	West Charamousca	3,915	3,915
4	Exxon Corp.	Hoffman	Hoffman (Loma Novia 2730' Sand)	1	1
4	Getty Oil Co.	Shaeffer Ranch	Shaeffer Ranch	1,097	1,097
4	Lundell's, Inc.	Lundell's, Inc.	Lundell	0	0
4	Texaco, Inc.	Encino	Encino (6400' Sand)	0	0
4	Worldwide Energy Corp.	Loma Novia	Loma Novia	1	0
6	Exxon Corp.	Hawkins Inert	Hawkins	12,293	66,330
6	Fair Oil Co.	Green Fox	Green Fox	0	0
7C	Arco Oil and Gas Co.	Eldorado	Hulldale (Penn Reef)	0	0
7C	Chevron U.S.A., Inc.	Neva West	Neva West (Strawn)	0	0
8	Carter Foundation	Sid Richardson Carbon & Gasoline Co.	Keystone (Ellenburger)	9,365	9,365
8	Cities Service Co.	Harper Devonian Unit	Harper (Devonian)	6,835	3,360
8	Gulf Oil Corp.	South Keystone Ellenburger Unit (1062)	Keystone (Ellenburger)	3,055	3,055
8	Gulf Oil Corp.	South Keystone Unit (1133)	Keystone (Ellenburger)	0	0
8	Shell Oil Co.	Midcross Devonian Unit	Crossett, So. (Devonian)	3,003	3,003
8	Shell Oil Co.	North Cross Devonian Unit	Crossett (Devonian)	0	0
8	Shell Oil Co.	North Cross (Devonian) CO2	Crossett (Devonian)	15,837	15,837
8	Shell Oil Co.	South Cross	Crossett, So. (Devonian)	10,331	10,331
8A	Amoco Production Co.	Levelland (Nitrogen)	Levelland	5,157	5,157
8A	Chevron U.S.A., Inc.	Sacroc Unit CO2	Kelly - Snyder (Canyon)	128,354	310,376
9	Cheatham, W. C.	Oldham	Archer County Regular	8	8
9	Gray, J. T., Estate		Archer County Regular	17	17
9	Gray, J. T., Estate	Campbell Banking Co. & Richardson Leases	Archer County Regular	75	75
9	Hughes & Palmer, Inc.		Archer County Regular	14	15
9	Morgan, C. V.	R. E. Harbison	Archer County Regular	3	3
9	W J Oil Company, Inc.	Bloodworth - Dunigan	Young County Regular	7,626	6,700

TABLE 27
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1982
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
DISTRICT NO. 1				
Flint Chemical Div. of Flint Ink Corp.	1,500	S	25111 Glendale Ave., Detroit, Mich. 48239	San Antonio
Howell Hydrocarbons, Inc.	10,000	S	P. O. Box 2776, San Antonio, Tx. 78299	San Antonio
Pioneer Refining, Ltd.	20,900	S, (13)	8500 Village Dr., #300, San Antonio, Tx. 78217	Nixon
Tesoro Refg., Mkt., & Supply Co.	26,000	S, (10)	P. O. Box 156, Carrizo Springs, Tx. 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	58,400			
DISTRICT NO. 2				
Sigmar Refining Co.	40,000	C,L,S	P. O. Box 490, Three Rivers, Tx. 78071	Three Rivers
TOTAL - DISTRICT NO. 2	40,000			
DISTRICT NO. 3				
American Petrofina Co. of Texas	90,000	(13)	P. O. Box 849, Port Arthur, Tx. 77640	Port Arthur
Amoco Oil Co.	415,000	S, C, K	P. O. Box 401, Texas City, Tx. 77590	Texas City
Arco Pet. Prod. Co.	232,000	L,W, C, K, (11)	P. O. Box 2451, Houston, Tx. 77001	Houston
Brio Petroleum, Inc.*	12,000	S	12700 Park Cntrl Dr., Ste. 215, Dallas, Tx. 75251	Houston
Charter International Oil Co.	68,000	C	P. O. Box 5008, Houston, Tx. 77012	Houston
Crown Central Petroleum Corp.	100,000	C,K	P. O. Box 1759, Houston, Tx. 77001	Pasadena
Eddy Refining Co.	3,500	S, (4)	P. O. Box 185, Houston, Tx. 77001	Houston
Erickson Refining Corp.	40,000	Atmospheric Distillation	1502 Augusta, Houston, Tx. 77057	Pt. Neches
Exxon Co., USA	591,000	C, A, L, W	P. O. Box 2180, Houston, Tx. 77001	Baytown
Gulf Oil Corp.	393,700	S, C, K, L, W (5)	P. O. Box 701, Port Arthur, Tx. 77640	Port Arthur
Independent Refining Corp.	50,000	(13)	1502 Augusta, Houston, Tx. 77057	Winnie
Lauren Refining Co., Inc.	360	Distillation	P. O. Box 750, Groves, Tx. 77619	Port Arthur
Marathon Petroleum Co.	69,500	C (10)	P. O. Box 1191, Texas City, Tx. 77590	Texas City
Mobil Oil Corp.	325,000	C, K, L, W, S	P. O. Box 900, Dallas, Tx. 75221	Beaumont
Phillips Petroleum Co.	180,000	C	P. O. Box 866, Sweeny, Tx. 77480	Old Ocean
Placid Refining Co.	5,503	S, (3)	3900 Thanksgiving Tower, Dallas, Tx. 75201	Mont Belvieu
Shell Oil Co.	285,000	S, C, A, L, W, K	P. O. Box 2463, Houston, Tx. 77001	Deer Park
South Hampton Refining Co.	18,100	C	P. O. Box 1636, Silsbee, Tx. 77656	Silsbee
Texaco, Inc.	402,000	(12)	P. O. Box 712, Port Arthur, Tx. 77640	Port Arthur
Texaco, Inc.	31,000	A	P. O. Box 787, Port Neches, Tx. 77651	Port Neches
Texas City Refining, Inc.	119,600	S, C, (10)	P. O. Box 1271, Texas City, Tx. 77590	Texas City
Union Oil Co. of California	120,000	S, A, C, L, W, (11)	P. O. Box 237, Nederland, Tx. 77627	Nederland
TOTAL - DISTRICT NO. 3	3,539,263			

* 1981 Figures

TABLE 27-Continued

DISTRICT NO. 4

Champlin Petroleum Co.	155,000
Coastal States Petroleum Co.	185,000
Copano Refining Co.	11,100
Gulf States Oil & Refining Co.	23,439
Koch Refining Co.	65,400
Listo Refining Co.	4,500
Petraco-Valley Oil & Ref. Co.	12,300
Quintana Petrochemical Co.	34,000
Rio Grande Recovery Systems, Inc.	1,000
Saber Refining Co.	21,000
Sentry Refining, Inc.	30,000
Southwestern Refining Co., Inc.	104,000
Tipperary Refining Co.	10,400
Uni Refining, Inc.	39,400

TOTAL - DISTRICT NO. 4 696,539

DISTRICT NO. 5

Amber Refinery, Inc.	20,000
Texas Armada Refining Co.	6,000

TOTAL - DISTRICT NO. 5 26,000

DISTRICT NO. 6

Dorchester Refining Co.	26,500
LaGloria Oil & Gas Co.	46,000
Longview Refining Co., Div. of COC	14,000
Manges, Clinton Oil & Refining Co.	0
Petrolite Corp. (Bareco Div.)	675
Quitman Refining Co.	6,600
Shore Co., Inc.	400
Voda Petroleum, Inc.	600

TOTAL - DISTRICT NO. 6 94,775

DISTRICT NO. 7B

Pride Refining, Inc.	44,100
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TOTAL - DISTRICT NO. 7B 44,100

C
C, K, Crude Distillation
S
S
C, K, (10)
Crude Topping (3)
S
C
S
S
Crude Topping
C
S
Crude Distillation
& Topping

P. O. Box 9176, Corpus Christi, Tx. 78408
P. O. Box 521, Corpus Christi, Tx. 78403
800 NW Loop 410, #276, San Antonio, Tx. 78216
P. O. Box 53137, Houston, Tx. 77052
P. O. Box 2608, Corpus Christi, Tx. 78403
2200 SW. Freeway, #500, Houston, Tx. 77098
11767 Katy Freeway, Ste. 160, Houston, Tx. 77079
5441 Up River Rd., Bx.4656, Corpus Christi, Tx. 78408
5333 Westheimer, Ste. 900, Houston, Tx. 77056
P. O. Box 9370, Corpus Christi, Tx. 78408
362 Fifth Ave., New York, NY. 10001
Box 9217, Corpus Christi, Tx.78408
P. O. Box 3179, Midland, Tx. 79702

P. O. Drawer 970, Ingleside, Tx. 78362

Corpus Christi
Corpus Christi
Ingleside
Corpus Christi
Corpus Christi
Donna
Brownsville
Corpus Christi
Brownsville
Corpus Christi
Corpus Christi
Corpus Christi
Ingleside

Ingleside

C, S
S

P. O. Box 1508, Fort Worth, Tx. 76101
16475 Dallas Pkwy., #370, Dallas, Tx. 75248

Fort Worth
Euless

A
S, C, K
S
(3)
W
Crude Distillation
Naptha, Diesel, & Fuel Oil
Vacuum Distillation

P. O. Box 1011, Mt. Pleasant, Tx. 75455
P. O. Box 840, Tyler, Tx. 75710
P. O. Box 1512, Longview, Tx. 75606
2101 S. IH 35, Ste. 420, Austin, Tx. 78741
P. O. Box 390, Kilgore, Tx. 75662
P. O. Box 60693, Houston, Tx. 77205
P. O. Box 110, Kilgore, Tx. 75662
1900 Warwick Circle West, Longview, Tx. 75801

Mt. Pleasant
Tyler
Longview
Palestine
Kilgore
Quitman
Kilgore
Clarksville City

Crude Distillation

P. O. Box 3237, Abilene, Tx. 79604

Abilene

TABLE 27-Conclusion

DISTRICT NO. 8

Chevron U.S.A., Inc.	76,000	C, A (4)	P. O. Box 20002, El Paso, Tx. 79998	El Paso
Cosden Oil & Chemical Co.	50,000	C, A	P. O. Box 410, Dallas, Tx. 75221	Big Spring
Shell Oil Co. (Odessa Refinery)	30,600	S, C	P. O. Box 2463, Houston, Tx. 77001	Odessa
Texaco, Inc.	17,000	C, K	P. O. Box 20005, El Paso, Tx. 79998	El Paso
Wickett Refining Co.	8,000	S	1100 Western United Life Bldg., Midland, Tx. 79701	Wickett
TOTAL - DISTRICT NO. 8	181,600			

DISTRICT NO. 9

Eagle Refining Corp.	1,800	Crude Topping (3)	Box 493, Holiday, Tx. 76366	Jacksboro
Liquid Energy Corp.	10,000	S	2201 Timberloch Pl., The Woodlands, Tx. 77380	Bridgeport
Thriftway, Inc.	2,000	S	P. O. Box 356, Graham, Tx. 76046	Graham
TOTAL - DISTRICT NO. 9	13,800			

DISTRICT NO. 10

Diamond Shamrock Corp. (McKee Refinery)	71,100	S, C, A (4)	P. O. Box 631, Amarillo, Tx. 79173	Sunray
Phillips Petroleum Co. (Borger Refinery)	95,000	C	P. O. Box 271, Borger, Tx. 79007	Borger
Texaco, Inc.	21,500	S,C	P. O. Box 30110, Amarillo, Tx. 79120	Amarillo
TOTAL - DISTRICT NO. 10	187,600			

GRAND TOTAL 4,882,077

- (1) Maximum Daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.
- (2) S - Skimming, C - Cracking and/or Reforming, A- Asphalt, K - Coke, L - Lube, and W - Wax.
- (3) Plant is inactive.
- (4) Also Reforming, Sulfuric Acid Alkylation.
- (5) Also Treating, Specialty and Greasemaking.
- (6) Also Platforming - Alkylation.

- (7) Also Platforming.
- (8) Catalytic Cracking Unit - does not process crude oil.
- (9) Refining Natural Gasoline, no crude oil processing facilities.
- (10) Catalytic Reforming, Alkylation Aromatics Extraction, Hydroalkylation, Catalytic Condensation.
- (11) Petrochemicals.
- (12) Complete integrated refinery.
- (13) Oil Refining and Petrochemical Plant.

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Ada Crude Oil Co.	Box 844	Houston, TX 77001
Allied Crude Purchasing, Inc.	Box 192	Snyder, TX 79549
Aluminum Co. of America	103 Fannin Rd.	Point Comfort, TX 77978
Amber Pipeline Co.	Box 1515	Bowie, TX 76230
Amdel Pipeline Inc.	Drawer K.	Aransas Pass, TX 78336
American Petrofina Co. of Tx.	Box 2159 %Sandra Atwell	Dallas, TX 75221
American Petrofina Co. of Tx.	Box 6950	Tyler, TX 75711
American Petrofina Pipe Line Co.	Box 2159	Dallas, TX 75221
Amoco Pipeline Co.	Box 6110-A, File B-1-3	Chicago, IL 60680
Amoco Pipeline Co.	2300 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Amoco Production Co.	Box 3092	Houston, TX 77253
An-Son Transportation Co.	Box 17540	Oklahoma City, OK 73136
Antler Petroleum Co.	Box 2604	Longview, TX 75606
Arco Oil & Gas Co.	Box 2819	Dallas, TX 75221
Arco Petroleum Products Co.	Box 75007 Sanford Sta.	Los Angeles, CA 90005
Arco Pipeline Co.	Arco Bldg.	Independence, KS 67301
Ard Drilling Co., Inc., The	Box 1030	Midland, TX 79702
Arkla, Inc.	Box 21734	Shreveport, LA 71151
Atascosa Energy Corp.	422 W. Oaklawn	Pleasanton, TX 78064
Atlas Processing Co.	Box 3099	Shreveport, LA 71103
Austin Chalk SWD, Inc.	Box 56	La Grange, TX 78945
- B -		
B & B Solvent, Inc.	Box 1478	Pampa, TX 79065
B & D Disposal	Box 612	Aransas Pass, TX 78336
Barton, A. L.	1001 Main St.	Big Lake, TX 76932
Base Crude Systems Co.	4626 Hayden	Amarillo, TX 79110
Basin, Inc.	Box 2297	Midland, TX 79702
Basin Pipe Line System	Box 42130	Houston, TX 77242
Bennett, Mills, Estate	Box 19642	Houston, TX 77224
Beren, I. B.	Box 20202	Dallas, TX 75220
Big Four Chemical, Inc.	6701 Baker Blvd.	Ft. Worth, TX 76118
Big - Tex Crude Oil Co.	Box 5722	Abilene, TX 79605
Bigheart Pipe Line Corp.	Box 376	Tulsa, OK 74101
Bird Creek Disposal, Inc.	RR #8 Box 215.	Tulsa, OK 74130
Black Lake Pipe Line Co.	Box 308	Independence, KS 67301
Black Marlin Pipeline Co.	950 Threadneedle, Ste. 200	Houston, TX 77079
Blue Dolphin Pipeline Co.	Box 2648	Houston, TX 77001
Bolt Fuel Oil Co., Inc.	Box 1014	Kilgore, TX 75662
Bow Pipe Line Co.	Box 376	Tulsa, OK 74101
Brio Petroleum, Inc.	12700 Park Cntrl. Pl., Ste. 215	Dallas, TX 75251
Brio Refining, Inc.	12700 Park Cntrl. Dr., Ste. 215.	Dallas, TX 75251
Broach, Charles	Rt. 1	Talco, TX 75487
Buffalo Pipeline Co., Inc.	Box 2256	Wichita, KS 67201
Burchett Enterprises Inc.	Box 394	Columbus, TX 78934
- C -		
C & C Hydrocarbons, Inc.	1621 Grape St.	Pampa, TX 79065
Canyon Pipe Line Corp.	360 N. Marienfeld #900/The Summit.	Midland, TX 79701
Caprock Service Co.	3102 South Clack	Abilene, TX 79606
Carbonit Crude Co.	Box 5449	Humble, TX 77339
Cardinal Pipeline Corp.	8700 Crownhill #404.	San Antonio, TX 78209
Central Crude, Inc.	Box 545	Lake Charles, LA 70602
Champlin Petroleum Co.	Box 9666	Corpus Christi, TX 78408
Champlin Petroleum Co.	4500 Illinois, Ste. 107	Midland, TX 79703
Charter Crude Oil Co.	8441 Gulf Freeway	Houston, TX 77017
Charter Internatl. Oil Co.	Box 5008	Houston, TX 77012
Cherokee Oil Traders, Inc.	Box 1336	Kilgore, TX 75662
Chevron Pipe Line Co.	Box 9500 Sec. #480	Concord, CA 94524
Chevron U. S. A. Inc.	Box J	Concord, CA 94524
Cities Service Co.	Box 300	Tulsa, OK 74102
Cities Service Pipe Line Co.	Box 300	Tulsa, OK 74102
Cliff Co., Inc., The	Rt. 1, Box 191-B	Grapeland, TX 75844
Coastal Crude Trucking, Inc.	101 Southwestern Blvd., Ste. 110	Sugarland, TX 77478

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Coastal States Crude Gath. Co.	9 Greenway Plaza	Houston, TX 77046
Coastal States Trading, Inc.	9 Greenway Plaza	Houston, TX 77046
Coffield, H. H.	Box 466	Rockdale, TX 76567
Coffield Pipe Line Co.	Box 466	Rockdale, TX 76567
Comer, David	7710 Tallhassee	Waco, TX 76710
Compass Oil & Refg. Co.	Box 442	Saddle River, NJ 07458
Compton Corp.	Box 3359	Abilene, TX 79604
Comyn Pipeline Co.	Box 2436	Abilene, TX 79604
Conoco Inc.	Box 2197-Ste. 2850	Houston, TX 77252
Conroe Corp.	Box 1271	Texas City, TX 77590
Continental Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Cooke Pipe Line Co.	Box BRC	Wichita Falls, TX 76307
Copano Refining Co.	800 NW Loop 410, Ste. 276	San Antonio, TX 78216
Corsicana Petroleum Co.	Box 538	Corsicana, TX 75110
Cosden Pipe Line Co.	Box 2880	Big Spring, TX 79720
Cox & Hamon Pipe Line	2110 The 600 Bldg.	Corpus Christi, TX 78473
Cox & Hamon Pipe Line	3800 First Natl. Bk. Bldg.	Dallas, TX 75202
CPI Crude, Inc.	Box 3469	Midland TX 79702
Crown Central Pet. Corp.	Box 1168	Baltimore, MD 21203
Crown Central Pipe Line Co.	Box 1168	Baltimore, MD 21203
Crystal Oil Co.	Box 21101 Attn. Prod. Dept.	Shreveport, LA 71120
- D -		
D.S.I. Transports, Inc.	Rt.2, Box 282	Giddings, TX 78942
D-S Pipe Line Corp.	Box 631	Amarillo, TX 79173
Dallas Production, Inc.	133 Meadows Bldg.	Dallas, TX 75206
Deco-Co.	2416 Evergreen	Pampa, TX 79065
Diamond Shamrock Corp.	Box 631	Amarillo, TX 79173
Doma Corp.	3102 So. Clack	Abilene, TX 79606
Dorchester Gas Producing Co.	Box 31049	Dallas, TX 75231
Dorchester Pipeline Co.	Box 772	Mt. Pleasant, TX 75455
Double R Hydrocarbons Corp.	1621 Grape St.	Pampa, TX 79065
Dow Chemical Co., The	Box 4322, Bin 4C3	Houston, TX 77210
Dunigan, James P., Inc.	Box 2378	Abilene, TX 79604
- E -		
Edco Production Inc.	Box 207	Pleasanton, TX 78064
Elsbury, Joe W.	Box 51284 O.C.S.	Lafayette, LA 70505
Employees Contractors, Inc.	Box 218	Joinerville, TX 75658
Encorp Crude Purchasing Inc.	1500 Industrial Blvd./Ste.300	Abilene, TX 79602
Energy Distribution Co.	2000 N.B.C. Bldg.	San Antonio, TX 78205
Ergon Oil Purchasing, Inc.	Box 1308	Jackson, MS 39205
Erickson Refining Corp.	1502 Augusta	Houston, TX 77057
Essex Oil Co.	950 Echo Lane-Ste. 200	Houston, TX 77024
Expando Production Co.	607 Hamilton Bldg.	Wichita Falls, TX 76301
Explorer Pipeline Co.	Box 2650	Tulsa, OK 74101
Exxon Corp.	Box 2024	Houston, TX 77001
Exxon Pipeline Co.	Box 2220	Houston, TX 77001
- F -		
Falcon Crude Transport & Trading	Box 3339	Abilene, TX 79604
Farmland Industries, Inc.	Box 709	Mertzon, TX 76941
Five Star Energy Corp.	412 Meadowbrook Dr.	San Antonio, TX 78232
Flag - Redfern Oil Co.	Box 23	Midland, TX 79701
Fleming Lease Service	Box 346	New London, TX 75682
Forsan Oil Co.	Box 2242	Big Spring, TX 79720
Foster, Joe T., Formation Testers	Box 728	Perryton, TX. 79070
- G -		
Gage, H. L.	Box 4515	Wichita Falls, TX 76308
Geer Tank Trucks, Inc.	Drawer J	Jacksboro, TX 76056
Getty Oil Co.	Box 1404-Nelly O'Nell	Houston, TX 77001
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	Box 128	Skellytown, TX 79080
Getty Oil Co.	P. O. Drawer 394	Odessa, TX 79760
Gibson Drlg. Co.	Box 1540	Kilgore, TX 75662

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Gibson, R. L.	Box 1540	Kilgore, TX 75662
Gibtown Processing Center	722 W. Eules Blvd.	Eules, TX 76039
Gladewater, E. T., Refining Co.	Box 888	Gladewater, TX 75647
Gough Tank Trucks, Inc.	Box 1207	Graham, TX 76046
Gratex Corp.	Box 3359	Abilene, TX 79604
Gray Trucking Co., Inc.	Box 825 W. Francis	Pampa, TX 79065
Greenwich Oil Corp.	6750 Hillcrest Plaza Dr.-Ste. 200	Dallas, TX 75230
Gulf Energy & Development Corp.	Box 32999	San Antonio, TX 78216
Gulf Oil Corp.	Box 2063	Houston, TX 77001
Gulf Pipeline Co.	Box 2063	Houston, TX 77001
Gulf State Pipe Line Co., Inc.	Box 1636	Silsbee, TX 77656
- H -		
HNG Fossil Fuels Co.	811 Dallas St., #1505, Amer. Bldg.-%R. Kirsch	Houston, TX 77002
HNG Petrochemicals, Inc.	Box 1188	Houston, TX 77001
Hailey, Jack	Box 747	Kilgore, TX 75662
Hannah Island Gathering System	25th Fl.-Two Shell Plaza/Prod.	Houston, TX 77002
Heavy Fuels, Inc.	Drawer 191	Kilgore, TX 75662
Holtman Tank Trucks	Box 691	Pampa, TX 79065
HOR Transportation	1200 Travis, Ste. 834	Houston, TX 77002
Horizon Petroleum Co.	Ste. 2700, Capital Nat'l Bk. Plaza	Houston, TX 77002
Houston Oil & Minerals Corp.	1100 Louisiana	Houston, TX 77002
Houston Oil & Minerals Prod. Co.	Box 4549	Houston, TX 77001
Howell Corp.	Box 2776 %Glenda Duffin	San Antonio, TX 78299
Hydrocarbon Recovery of Tex., Inc.	Box 756	Flatonia, TX 78941
- I -		
Independent Producers Mktg. Corp.	Box 1968	Casper, WY 82602
Independent Refining Corp.	1502 Augusta Dr.-Ste. 400	Houston, TX 77057
Independent Transportation Corp.	1502 Augusta Dr., Ste. 400	Houston, TX 77057
Industrial Solvents Corp.	Box 627	Scarsdale, NY 10583
International Crude Corp.	1500 Industrial Blvd., Ste. 300	Abilene, TX 79602
- J -		
J M Petroleum Corp.	2000 N. Twr., Bx. 319, Plz of the Amer.	Dallas, TX 75201
- K -		
Kerr - McGee Corp.	Box 25861-MT 1501	Oklahoma City, OK 73125
Kerr - McGee Corp.	Kerr McGee Center	Oklahoma City, OK 73125
Killion, A. E., Tank Trks., Inc.	Box M	Hamlin, TX 79520
Koch Oil Co.	Box 2256	Wichita, KS 67201
Koch Oil Co. of Tx., Inc.	Box 2256	Wichita, KS 67201
- L -		
L & L Inc.	Box 215	Abilene, TX 79604
Ladd Petroleum Corp.	830 Denver Club Bldg.	Denver, CO 80202
Lantern Petroleum Corp.	Box 2281	Midland, TX 79702
Lasar Gathering Corp.	Box 6087	San Antonio, TX 78209
Liquid Energy Corp.	Box 4000	Spring, TX 77380
Listo Refining Co.	2200 S. W. Freeway, Ste. 500	Houston, TX 77098
Little Inch Pipe Line Co.	2525 Ridgmar Blvd., #300	Ft. Worth, TX 76116
- M -		
MR Oil Co.	Box 685	Monahans, TX 79756
M & R Services	806 Hayden	Amarillo, TX 79101
Manges, Clinton Oil & Refg. Co.	2101 South IH 35, Ste. 420	Austin, TX 78741
Marathon Oil Co.	Box 127	Price, TX 75687
Marathon Pipe Line Co.	231 East Lincoln St.	Findlay, OH 45840
Marco Energy, Inc.	1309 Executive Dr.	Abilene, TX 79602
Matador Pipelines, Inc.	Box 2256	Wichita, KS 67201
Matador Pipelines of Tx., Inc.	Box 2256	Wichita, KS 67201
Maxwell, Dennis A.	Box 318	New London, TX 75682
McCullin, A. W.	Drawer 110	Cameron, TX 76520
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McMurrey Gathering System, Inc.	Box 1074	Kilgore, TX 75662
McMurrey Pipe Line Co.	Box 840	Tyler, TX 75710

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Mesa Pipeline Co.	Two Allen Center, Ste. 2950	Houston, TX 77002
Mesa Pipeline System	P. O. Drawer 2063	Houston, TX 77001
Mid - Valley Pipeline Co.	Box 2039	Tulsa, OK 74102
Midland Lea, Inc.	Box 980	Hobbs, NM 88240
Midwest Marketing, Inc.	Box 5061	Abilene, Tx 79608
Midwestern Vacuum Truck Co., Inc.	Drawer 1395	Snyder, TX 79549
Minerva Refining Co.	Box 466	Rockdale, TX 76567
Mitchell Energy Offshore Corp.	2001 Timberloch Place	Spring TX 77380
Mitchell Energy Production Corp.	Box 4000, %Plant Acct.	Spring, TX 77380
Mobil Oil Corp.	Box 900	Dallas, TX 75221
Mobil Oil Corp. - Trucks	Box 900	Dallas, TX 75221
Mobil Pipeline Co.	Box 900	Dallas, TX 75221
Mobil Producing Tx. & N.M., Inc.	Box 312	Kilgore, TX 75662
Mobley Co., Inc.	Box 1640	Kilgore, TX 75662
Moore, J. Tank Trucks	Box 177	Gladewater, TX 75647
Morgan Products, Inc.	Box 18470	Shreveport, LA 71138
Murphy Oil Corp.	200 N. Jefferson	El Dorado, AR 71730
- N -		
Navajo Crude Oil Purch. Co. of TX	Drawer 159	Artesia, NM 88210
NRG Gathering Co.	8620 N. New Braunfels-Ste. 313	San Antonio, TX 78217
- O -		
O'Connor Oil Co.	Box 1475	Andrews, TX 79714
Oaks Energy Co., Inc.	Box 406	Danbury, TX 77534
Oasis Oil, Inc.	Drawer 270	Corpus Christi, TX 78403
Ohlhausen, J. C. & Mildred	5701 Broadway, Suite 107	San Antonio, TX 78209
Oiltanking of Texas, Inc.	Box 96290	Houston, TX 77015
Oiltanking of Texas Pipeline Co.	Box 96290	Houston, TX 77015
Olympia Petroleum, Inc.	Box 53148	Houston, TX 77052
Omega Energy	Box 1382	Pampa, TX 79065
Oxy Petroleum, Inc.	Box 2247	Houston, TX 77001
- P -		
PMI Crude Gathering Co.	1902 The 600 Bldg.	Corpus Christi, TX 78473
P & O Falco, Inc.	Box 108	Shreveport, LA 71161
Paper P. L. Co.	Box 17968	San Antonio, TX 78286
Paramount Petroleum Corp.	Box 22763	Houston, TX 77027
Pen Roy Oil of Odessa	Box 1890	Penwell, TX 79776
Penn Petroleum, Inc.	6701 Baker Blvd.	Ft. Worth, TX 76118
Permian Corp., The	Box 1183/Attn: Rod Fulsom	Houston, TX 77001
Petro Sands, Inc.	Box 409	Enid, OK 73702
Petrolene International, Inc.	11615 Forest Central Dr., Ste. 100	Dallas, TX 75243
Petroleum Carriers Co., Inc.	Box 449	Roanoke, TX 76262
Pet Tran, Inc.	Box 1316	Liberty, TX 77575
Phillips Petroleum Co.	8 F-12 AB Attn. Crude Oil Supply	Bartlesville, OK 74004
Phillips Petroleum Co. (Trucks)	Box 791	Midland, TX 79702
Phillips Pipe Line Co.	Box 666	Alvin, TX 77511
Phillips Pipe Line Co.	Box 5068	Borger, TX 79007
Phillips Pipe Line Co.	4001 Penbrook St.	Odessa, TX 79762
Pioneer Refining, Ltd.	8500 Village Dr. #300	San Antonio, TX 78217
Plains Crude Oil Co., Inc.	Box 1444	Cushing, OK 74023
Port Petroleum, Inc.	Box 1837	Shreveport, LA 71166
Potter, Troy, Inc.	Box 1356	Dumas, TX 79029
Pride Pipeline Co.	Box 2436	Abilene, TX 79604
Pride Refining, Inc.	Box 3237	Abilene, TX 79604
Pure Transportation Co.	Box 25-W	Van, TX 75790
- Q -		
Quitman Construction Co., Inc.	Box 939	Quitman, TX 75783
- R -		
R & K Oil Co., Inc.	Box 1119	Andrews, TX 79714
R Square Petroleum	302 Permian Bldg.	Big Spring, TX 79720
Rainbow Oil	930 4th St., Ste. 122	Graham, TX 76046
Rancho Pipe Line System	Box 2648	Houston, TX 77001

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Rex Roustabout Service, Inc.	Box 917	Pampa, TX 79065
Richardson, J.T. Rig. & Const. Co., Inc. ..	Drawer 1382, Attn: W. Chisum	Pampa, TX 79065
Rio Grande Recovery Systems, Inc.	5333 Westheimer, Ste. 900	Houston, TX 77056
Rockwall Corp.	Box 2231	Amarillo, TX 79105
Rodgers Hydrocarbon Corp.	5200 Lakeshore Dr.	Wichita Falls, TX 76310
Rutherford Oil Corp.	2550 Two Shell Plaza	Houston, TX 77002
- S -		
Samedan Oil Corp.	12600 Northborough, Ste. 250	Houston, TX 77067
Scurlock Oil Co.	1801 Houston Club Bldg.	Houston, TX 77002
Seagull Pipeline Corp.	1100 Louisiana, Ste. 2000	Houston, TX 77002
Seaway Pipeline, Inc.	944 Adams Bldg.	Bartlesville, OK 74004
Shamrock Pipe Line Corp.	Box 631	Amarillo, TX 79173
Shell Offshore, Inc.	Box 60149-Offshr. W/Prod. Adm.	New Orleans, LA 70160
Shell Oil Co.	Box 61555	New Orleans, LA 70161
Shell Oil Co.	Box 32	Kilgore, TX 75662
Shell Oil Co.	Rt. 2, Box 282	Giddings, TX 78942
Shell Pipe Line Corp.	Box 2648	Houston, TX 77001
Sigmor Pipeline Co.	Box 20267	San Antonio, TX 78220
Sigmor Refining Co.	Box 20267	San Antonio, TX 78220
Silver Energy, Inc.	Box 53148	Houston, TX 77052
Simmons, Gorden, Waste Oil Storage ...	Box 222	Talco, TX 75487
Smi-Bro Chemical Co., Inc.	Box 123	Wichita Falls, TX 76307
Smith, Joe T.	Box 126	Hawley, TX 79525
Soco Pipeline Co.	1801 Houston Club Bldg.	Houston, TX 77002
Sohio Petroleum Co.	Peterman Bldg.-U.S. Hwy 49 East	Yazoo City, MS 39194
Sohio Petroleum Co.	Box 51468 OCS	Lafayette, LA 70505
Sohio Petroleum Co.	Box 1031	Longview, TX 75606
Sohio Pipeline Co.	Peterman Bldg., US Hwy 49E	Yazoo City, MS 39194
Sohio Pipeline Co.	Box 1031	Longview, TX 75606
South Hampton Refining Co.	Box 605	Silsbee, TX 77656
Southern Union Refining Co.	Box 980	Hobbs, NM 88241-0980
Southwest Dixie Oil, Inc.	Box 520, Rt. 2	San Angelo, TX 76903
Southwest Equipment Sales	2820 Haynes	Midland, TX 79701
Spider Oil Corp.	1524 S. IH 35, Ste. 301	Austin, TX 78704
Sulphur River Exploration, Inc.	2001 Bryan Tower, Ste. 925	Dallas, TX 75201
Sun Exploration & Prod. Co.	Box 31570C	Lafayette, LA 70503
Sun Exploration & Prod. Co.	320 Petroleum Tower	Corpus Christi, TX 78474
Sun Oil Co. of Pa.	Box 3187	Longview, TX 75601
Sun Pipe Line Co.	Box 3187	Longview, TX 75606
Sunoco Terminals, Inc.	Box 758	Nederland, TX 77627
Sunset Pipeline Corp.	Box 1598	Corsicana, TX 75110
Superior Oil Co., The	Box 4500-Woodlands Branch	Spring, TX 77380
SWHCO	Rt. 1	Scroggins, TX 75480
- T -		
Talco Asphalt Oil Co.	Box 396	Talco, TX 75487
Talco S. O. R. S. #3	Box 312	Kilgore, TX 75662
Tesoro Crude Oil Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Tesoro Pipeline Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco Inc.	Box 52332	Houston, TX 77052
Texas Armada Refg. Co.	12625 Calloway Cemetary Rd.	Eules, TX 76039
Texas Independent Oil Corp.	Drawer 970	Ingleside, TX 78362
Texas International Pipeline Inc.	Box 970	Ingleside, TX 78362
Texas New Mexico Pipeline Co.	Box 42130	Houston, TX 77242
Texas Overseas Petroleum Corp.	17060 Dallas Pkwy., Ste. 200	Dallas, TX 75248
Texas Pipeline Co., The	Box 42130	Houston, TX 77242
Texas Star Service, Inc.	Box 151	Corpus Christi, TX 78403
Texoma Pipe Line Co.	1210 Fourth Nat'l Bk. Bldg.	Tulsa, OK 74119
Texpata Pipe Line Co.	Box 499	Laredo, TX 78040
Titus County	Rt. 2, Box 312	Mt. Pleasant, TX 75455
Titus County Prec. 4	Rt. 2, Box 81	Omaha, TX 75571
Tomahawk Pipeline Co.	Box 376	Tulsa, OK 74101
Tomco Tank Truck Service	Box 17, Star Route	Electra, TX 76360
Tonkawa Refining Co.	Rt. 1, Box 30	Arnett, OK 73832

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Top Oil Co.....	Rt. 3, Box 522	Snyder, TX 79549
Total Pet. Inc.....	One Denver Place, Ste. 2201	Denver, CO 80202
Total Pipeline Corp.....	Box 935	Burkburnett, TX 76354
True, Ted, Inc.....	5377 First International Bldg.	Dallas, TX 75270
Tucker, Wayne Co.....	3509 Country Club	Oklahoma City, OK 73160
- U -		
U P G, Inc.....	2223 Dodge St.-Secy Division	Omaha, NE 68102
U.S. Fuels, Inc.....	16800 Dallas Pkwy, Ste. 200	Dallas, TX 75248
Ultra Oil, Inc.....	Box 6617	Longview, TX 75608
Union Oil Co. of California	1650 E. Golf Rd.	Roselle, IL 60196
Union Oil Co. of California	730 Executive Plz. E-4615 SW Fwy.	Houston, TX 77027
Utopia, Inc.....	Box 3306, 2810 E. Chestnut	Enid, OK 73702
- V -		
Voda, Ronald L.....	1900 Warwick Circle, W.	Longview, TX 75601
- W -		
Waggoner, J. L.....	Box 2036	Plano, TX 75074
Waggoner, W. T., Estate.....	Box 2130	Vernon, TX 76384
Walker and Co.....	Rt. 3, Box 440	Seguin, TX 78155
Warrior Resources, Inc.....	Box 953	Mexia, TX 76667
Well Treating Service, Inc.....	Box 569	Borger, TX 79007
Wesco Pipeline Co.....	16825 Northchase Blvd.-Ste. 600	Houston, TX 77060
West Texas Gulf Pipeline Co.....	Box 2063	Houston, TX 77001
Western Crude Oil, Inc.....	One Williams Center, Ste. 2424	Tulsa, OK 74172
Western Crude Oil, Inc.....	16825 Northchase Blvd., Ste. 600.....	Houston, TX 77060
Western Crude Oil, Inc.....	Box 1142	Midland, TX 79702
Western Oil Trans. Co., Inc.....	Box 1183	Houston, TX 77001
White Deer Service Co.....	Box 451	White Deer, TX 79097
Whittemore Purchasing Co.....	Box 605	Stamford, TX 79553
Williams, F. T., Tank Tr. Co., Inc.....	Rt. 1, Box 264-A	Overton, TX 75684
Wilson-Riley Inc.....	Box 4010	Tyler, TX 75712
Wilson Systems, Inc.....	600 N. Marienfeld Pl. #500	Midland, TX 79701
Wood County	Box 938	Quitman, TX 75783
Worldwide Energy Corp.....	Drawer V.....	Freer, TX 78357
- X -		
XL Oil & Chemicals, Inc.....	6776 Southwest Fwy., #150	Houston, TX 77074
- Y -		
Y & W Partnership.....	Box 103	Midland, TX 79701

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abel, M. D.	Box 1391	Midland, TX 79702
Adobe Gas Co.	1100 Western United Life Bldg.	Midland, TX 79701
Adobe Oil & Gas Corp.	1100 Western United Life Bldg.	Midland, TX 79701
Alliance Gas Corp.	Box 8774-Graves Station	Midland, TX 79703
Almeda Weld. & Insp. Co. Inc.	Box 45872	Houston, TX 77245
Alta Verde Pipeline Co.	Box 451	Midland, TX 79702
Aluminum Co. of America	Bldg. 103	Point Comfort, TX 77978
Amarex Gas Transportation Co., Inc.	Box 1678	Oklahoma City, OK 73101
Amargosa Pipeline Corp.	900 Dresser Twr., 601 Jefferson	Houston, TX 77002
Ammax Petroleum Corp.	Box 42806	Houston, TX 77042
Amerada Hess Corp.	Box 311	Brownfield, TX 79316
Amerada Hess Corp.	Box 68	Bloomington, TX 77951
Amerada Hess Corp.	Route 1	Como TX 75431
Amerada Hess Corp.	2207 Industrial	Midland, TX 79701
American Pipeline Co.	1234 Capital Bank Plaza	Houston, TX 77002
Americus Resources, Inc.	2000 Kipling	Houston, TX 77098
Aminoil USA Inc.	Box 94193	Houston, TX 77018
Amoco Gas Co.	Box 2609	Texas City, TX 77590
Amoco Production Co.	Box 660	Tyler, TX 75710
Amoco Production Co.	Drawer A	Levelland, TX 79336
Amoco Production Co.	Box 351	Alvin, TX 77511
Amoco Production Co.	Box 367	Andrews, TX 79714
Amoco Production Co.	Box 4072	Odessa, TX 79760
Amoco Production Co.	Box 3092	Houston, TX 77253
Amoco Production Co.	Box 847	Sweeny, TX 77480
Amoco Production Co.	Box 8560	Corpus Christi, TX 78412
Anderson Pipeline Co.	602 N. Baird Ste. A	Midland, TX 79701
Angelina Pipeline Co.	Box 568	Giddings, TX 78942
APD Co.	Box 1272	Bay City, TX 77414
Apache Gas Corp.	Box 2418	Midland, TX 79702
Aransas Natural Gas Co.	901 Main St.	Rockport, TX 78382
Arcadia Refining Co.	115 W. Fifth St.	Tyler, TX 75701
Archer, A. R., Jr.	Box 265	Monahans, TX 79756
Archer, Carl M.	Box 488	Spearman, TX 79081
Arco Oil & Gas Co.	Box 1610-Revenue Dept.	Midland, TX 79702
Arco Oil & Gas Co.	Box 1346	Houston, TX 77251
Arco Oil & Gas Co.	Box 666	Crane, TX 79731
Arco Oil & Gas Co.	Box 9000	Tyler, TX 75711
Arco Oil & Gas Co.	Box 638	Eldorado, TX 76936
Arco Oil & Gas Co.-Silsbee	Box 9000	Tyler, TX 75711
Arkla, Inc.	Box 21734-C. R. McMillian, Jr.	Shreveport, LA 71151
Armour Pipe Line Co.	One Kingwood Pl.-Ste. 211-%J.E.Gayle	Humble, TX 77339
Ashland Oil, Inc.	Box 28, Attn. B. Hildebrand	Shamrock, TX 79079
Associated Gath. Systems, Inc.	315 Houston Nat'l Gas Bldg.	Houston, TX 77002
Aweco, Inc.	Box 459	Addison, TX 75001
Aztec Petroleum Corp.	100 W. Clarendon, Ste. 1750	Phoenix, AZ 85013

- B -

B. D. K. Production Co., Inc.	Box 2488	Victoria, TX 77902
B & L Operating Co.	Box 1818 Elmwood	Abilene, TX 79605
B-Systems, Inc.	114 College % Lonnie Patton	Winters, TX 79567
Balcones Minerals Corp.	Box "B"	Flatonia, TX 78941
Balcones Pipeline Co.	Drawer 1270	McAllen, TX 78501
BAM Energy Inc.	8620 N. New Braunfels Ave. #111	San Antonio, TX 78217
Barco Pipeline Service Ltd.	4200 Westheimer, Ste. 290	Houston, TX 77027
Basin Operating Co., Ltd.	First Place # 616	Tyler, TX 75702
Bass Enterprises Prod. Co.	201 Main St First City Bk. Twr.	Ft. Worth, TX 76102
Bass, Perry R., Inc.	201 Main St First City Bk. Twr.	Ft. Worth, TX 76102
Bay Pipeline, Inc.	10210 N. Central Expwy, Ste. 500	Dallas, TX 75231
Bayou Pipeline Corp.	Box 729	Liberty, TX 77575
BBell Gas Corp.	Box 818	Eastland, TX 76448
Bearcat Limited	2401 S. Willis, Ste. 106	Abilene, TX 79605
Bengail, Inc.	1049 Harrison St.	Corpus Christi, TX 78404

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Bexar Pipeline Co.	Box 6925	San Antonio, TX 78209
Black Hawk Gasoline Corp.	Box 566	Graham, TX 76046
Black Marlin Pipeline Co.	Box 186	Port Lavaca, TX 77979
Blair - Vreeland	Box 2603	Corpus Christi, TX 78403
Blanks Energy Corp.	600 Blanks Bldg.	Midland, TX 79701
Bledsoe Natural Gas Co.	Box 85	Bledsoe, TX 79314
Blue Dolphin Pipeline Co.	Box 2648-Reg.& Maint.Stand.	Houston, TX 77001
Bon Wier Producing Co.	Box 3305	Monroe, LA 71201
Bonanza Pipeline Co., Inc.	Box 18407	Wichita, KS 67218
Bough Oil & Gas Co.	1100 West Avenue J.	Lovington, NM 88260
Brazos River Gas Co.	105 N. Rose	Breckenridge, TX 76024
Brazos Pipeline Corp.	3327 Winthrop # 166	Ft. Worth, TX 76116
Brazos Transmission Utility, Inc.	1009 San Jacinto Bldg.	Houston, TX 77002
Breckenridge Gasoline Co.	7409 S. Alton Court.	Englewood, CO 80112
Brinkerhoff Oil Co.	1200 Milam-Ste. 306	Houston, TX 77002
Browder Bros. Gas Co.	Box 359	Sunray, TX 79086
Brown Operating Co.	Box 918	Eastland, TX 76448
Brown Industrial Gas, Inc.	1411 South Pine	Brady, TX 76825
Bruin Petroleum Inc.	1300 Main St., Ste. 1505	Houston, TX 77002
Bruns, H. D.	6900 Fannin, Ste. 635	Houston, TX 77030
Bryan, Kenneth	Rt. 1, Box 299	Graham, TX 76046
Bulldog Energies, Inc.	Box 3121	Brownwood, TX 76801
Burk, J. D.	Box 146	Millersview, TX 76862
Burk Royalty Co.	Box BRC	Wichita Falls, TX 76307
Burnertip Gas Sales Co.	6606 LBJ Frwy.-Ste. 5155	Dallas, TX 75240
Burnett, James C.	Box 823	Ozona, TX 76943
Burns, Petroleum	Box 4946	Victoria, TX 77901
- C -		
C. B. Gas Gathering, Inc.	Box 1873	Corpus Christi, TX 78403
C. B. Gas Gathering, Inc.	8561 Long Point Rd.	Houston, TX 77055
C C G P, Ltd.	Box 788	Duncan, OK 73533
C F H Gas Gathering Corp.	Box 1026	Corpus Christi, TX 78403
CJW Corp.	9039 Katy Frwy., Ste. 431	Houston, TX 77024
C & P Gathering Co.	Box 2686	Amarillo, TX 79105
C. S. Y. & B. Pipeline Co.	1524 S. IH 35, Ste. 301	Austin, TX 78704
Cabot Corp.	Box 8500	Amarillo, TX 79109
Cabot Pipeline Corp.	7120 I-40 West	Amarillo, TX 79106
Cal Gas Petroleum Co.	Box 1156	Minden, LA 71055
Caliche Pipeline Co.	Box 7698	Tyler, TX 75711
Callacole Pipeline Co., Inc.	2040 West Main	Rapid City, SD 57701
Cameron, Paul E., Jr., Inc.	8300 Bissonnet Ste. 660	Houston, TX 77074
Cameron Pipeline, Inc.	Box 1212	Houston, TX 77001
Campeon Pipeline Corp.	Ste. 116, 17400 Dallas Pky.	Dallas, TX 75252
Cannan, Morris	1645 Milam Bldg.	San Antonio, TX 78205
Canyon Pipe Line Corp.	300 N. Marienfeld #900.	Midland, TX 79701
Caprock Pipeline Co.	Box 2542	Amarillo, TX 79105
Celanese Chemical Co., Inc.	Box 937-M. J. Amlung	Pampa, TX 79065
Celanese Chemical Co., Inc.	Box 428 % Dave Lockwood	Bishop, TX 78343
Cen - Tex Gathering Systems, Inc.	310 N. Willis #123	Abilene, TX 79603
Centex Oil & Gas, Inc.	10201 N. Central Expwy, Ste. 500	Dallas, TX 75231
Champlin Gas Pipeline, Inc.	1200 Smith St., Ste. 1900	Houston, TX 77002
Champlin Petroleum Co.	1200 Smith St., 2 Allen Center	Houston, TX 77002
Channel Industries Gas Co.	Box 2511 - % Lupita Valdez	Houston, TX 77001
Chaparral Gas Pipeline, Inc.	8140 Walnut Hill, Ln., #900, L.B. 64	Dallas, TX 75231
Chappell, John W. Trustee	6510 Castle Ln.	Houston, TX 77066
Chase Oil & Gas, Inc.	Box 6235	Tyler, TX 75711
Chevron U. S. A. Inc.	Box 51743-L. J. Porter, Jr.	Lafayette, LA 70505
Chevron U. S. A. Inc.	Box 1660	Midland, TX 79702
China Nome Gas Co., Inc.	Box 293	Tyler, TX 75710
Christie Gas Transmission Corp.	2700 Bee Caves Rd., Ste. 212	Austin, TX 78746
Christie Oil Co., Inc.	1828 W. Walker St.	Breckenridge, TX 76024
Cibolo Gas, Inc.	302 C & K Petroleum Bldg.	Midland, TX 79701
Cisco Corp.	300 N. Marienfeld, Ste. 900	Midland, TX 79701
Cities Service Co.	Box 27570	Houston, TX 77227

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Cities Service Co.	Box 300-NGL Div.-W.J. Templeton	Tulsa, OK 74102
Cities Service Co.	Box 12026	Jackson, MS 39211
Cities Service Co.	Box 1919	Midland, TX 79702
Cities Service Gas Co.	Box 25128 % Ted Jones	Oklahoma City, OK 73125
City of Brady	Box 311	Brady, TX 76825
City of Dumas	Box 438	Dumas, TX 79029
City of Eldorado	City Hall	Eldorado, TX 76936
City of McLean	Box 9	McLean, TX 79057
City of Menard Gas Dept.	Box 177	Menard, TX 76859
City of Rising Star	Box 35	Rising Star, TX 76471
City of Spur	402 Burlington	Spur, TX 79370
City of Sunray Utilities	Box 250	Sunray, Tx 79086
Clajon Gas Co.	Rt. 2 Box 463	Giddings, TX 78942
Clark Fuel Producing Co.	Box 3471	McAllen, TX 78501
Clemco	120 South College	Tyler, TX 75702
Clover Gathering Corp.	2121 Sage Rd., Ste. 380	Houston, TX 77056
CMC Pipeline, Inc.	1622 Guaranty Bk. Pl.	Corpus Christi, TX 78475
CNG Producing Co.	One Canal Pl.-Ste. 3100	New Orleans, LA 70130
Cobra Oil & Gas Corp.	1600 10th	Wichita Falls, TX 76301
Cola Petroleum, Inc.	Box 1185, % James Murray	Austin, TX 78767
Cold Springs Pipeline Co.	3121 Buffalo Speedway, Ste. 402	Houston, TX 77098
Coleman Gas Gathering Co.	317 N. Willis, Ste. 21	Abilene, TX 79603
Coloto Systems, Inc.	303 Stafford, Ste 200	Houston, TX 77079
Colorado Interstate Gas Co.	Box 1087	Colorado Springs, CO 80944
Colorado Gas Gathering Co., Inc.	Box 16366	Houston, TX 77022
Columbia Gulf Transmission Co.	Box 683	Houston, TX 77001
Comanche Gas Pipeline, Inc.	One Petroleum Place #203	Abilene, TX 79603
Compression-Trans Carriers Inc.	400 W. 4th St. Ste. 350	Odessa, TX 79761
Conoco Inc.	Box 93	Orla, TX 79770
Conoco Inc.	Rt.1	Rio Grande Cy, TX 78582
Conoco Inc.	Box 2226	Corpus Christi, TX 78403
Continental Carbon Co.	Box 42817	Houston, TX 77042
Convast Energy Corp.	2401 Fountain View Dr. Ste 700	Houston, TX 77057
Cordele Operating Co.	Box 1066	Corsicana, TX 75110
Cordova Products Co.	8350 N. Central Expwy-Ste. 822	Dallas, TX 75206
Cordova Resources Inc.	8350 N. Central Expwy-Ste 822	Dallas, TX 75206
Coronado Gas Systems Inc.	Box 1111	Wichita Falls, TX 76307
Coronado Transmission Co.	Box 165	Corpus Christi, TX 78403
Corpus Christi Oil & Gas Co.	Box 779	Corpus Christi, TX 78403
Cotulla Municipal Gas Corp.	Box 717	Cotulla, TX 78014
Cougar Gathering Corp.	401 Wall Towers East	Midland, TX 79701
Crescent Pipeline System	Box 1709	Dallas, TX 75221
Cross - Plains Gas Co., Inc.	807 Texas Commerce Bank Bldg.	Lubbock, TX 79401
Crystal Oil and Land Co.	Box 21101	Shreveport, LA 71120
Cummings Oil Co.	3000 Liberty Tower	Oklahoma City, OK 73102
- D -		
D & H Gas Co., Inc.	606 Page St.	DeQuincy, LA 70633
D. K. G., Inc.	Box 53935	Lafayette, LA 70505
Dalco Services, Inc.	Box 7338	Tulsa, OK 74105
Damson Oil Co.	Box 4391 % Dan Kortum	Houston, TX 77210
Daniel Oil Co.	2400 Capital Bk Plz-333 Clay St.	Houston, TX 77002
Davis J.L.-Big Lake Gasoline Plt	211 N.Colorado	Midland, TX 79701
Davis J.L.-Wilson County Plt	211 N.Colorado	Midland, TX 79701
Davis Oil Co.	410 Seventeenth St.-Ste. 1400	Denver, CO 80202
Delhi Gas Pipeline Corp.	2700 Fidelity Union Tower-% Bishop	Dallas, TX 75201
Delta Oil & Gas Co.	Box 387	Breckenridge, TX 76024
Detroit-Texas Gas Gath. Co., Inc.	19307 W. Warren	Detroit, MI 48228
Devco Ltd.	509 Marshall St., Ste. 1200	Shreveport, LA 71101
De Witt Gas Gathering, Inc.	Box 1050	Corpus Christi, TX 78403
Dial Transmission Corp.	Box 9337	Ft. Worth, TX 76107
Diamond Shamrock Corp.	Box 631-Jack Waghorn	Amarillo, TX 79173
Dinero Oil Co.	Box 10739	Corpus Christi, TX 78410
Dorchester Gas Prod. Co.	Box 31049	Dallas, TX 75231
Dorchester Gath. Corp.	Box 31049	Dallas, TX 75231

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Dorland, D. L.	1309 W. Wall	Midland, TX 79701
Dow Chemical Co.The	Box 1272	Bay City, TX 77414
Dow Pipeline Co.	Box 759	Angleton, TX 77515
Driscoll Petroleum Corp.	Box 340	Pearland, TX 77581
- E -		
Eagle Creek Oil & Gas Co.	Drawer A	Marshall, TX 75670
Eagle Petroleum Corp.	Box 493	Holliday, TX 76366
Eagle Transmission Corp.	922 Isom Rd.	San Antonio, TX 78216
Earth Sciences Co.	7000 Regency Sq. Blvd.-Ste. 150	Houston, TX 77036
East Hardin Pipeline Co., Inc.	Box 4803	Monroe, LA 71203
East Texas Industrial Gas Co.	Box 460	Marshall, TX 75670
Eastern Pipe Line Co.	2500 Tanglewilde, Ste. 150	Houston, TX 77063
Eastex Gas Transmission Co.	337 Tyler Bank & Trust Bldg.	Tyler, TX 75702
Eastland National Pipeline Co., Inc.	1315 Brookside Dr.	Hurst, TX 76053
Eastland Well Sevice, Inc.	Drawer 30	Lamesa, TX 79331
Eddleman, M. W.	925 Cravens Bldg.	Oklahoma City, OK 73102
Egan-Wilson Petroleum, Inc.	1100 CCNB North	Corpus Christi, TX 78471
El Capitan Resources, Inc.	Box 19033	Houston, TX 77024
El Paso Hydrocarbons Co.	Box 3986	Odessa, TX 79760
El Paso Natural Gas Co.	Box 1492 - Pipeline Serv.Div.	El Paso, TX 79978
Emco Gas Pipeline Co.	815 Brown Bldg.	Austin, TX 78701
Empire Pipeline Corp.	2900 N. Loop W., Ste. 1000	Houston, TX 77092
Endevco Pipeline Co.	4849 Greenville Ave.-Ste. 800	Dallas, TX 75206
Endevco Natural Gas Co.	6440 N. Central Expwy-Ste. 619.	Dallas, TX 75206
Energy Development Corp. of N. J.	1010 Lamar Ste. 1210 % Cavalla.	Houston, TX 77002
Energy Gathering, Inc.	Box 165	Corpus Christi, TX 78403
Energy Pipeline Corp.	Box 790	Mineral Wells, TX 76067
Energy Operating Corp.	12201 Merit Dr.-11th Floor.	Dallas, TX 75251
Energy Reserves Group, Inc.	12700 Northborough Dr-Ste. 400	Houston, TX 77067
Energy Reserves Group, Inc.	Drawer 2437	Midland, TX 79702
Energy Transmission, Inc.	3200 Entex Bldg.	Houston, TX 77002
Engelke, R. H.	D-407 Petroleum Center	San Antonio, TX 78209
Enserch Exploration, Inc.	Box 2649	Dallas, TX 75221
Enserch Exploration, Inc.	Box 4815	Midland, TX 79701
Ensource Inc.	5575 DTC Parkway, Ste. 200	Englewood, CO 80111
Enterprise Products Co.	Box 4324-W. N. Hearron	Houston, TX 77210
Enterprise Resources, Inc.	1100 Milam Bldg. #3434	Houston, TX 77002
Entex Petr., Inc.	Box 2628, Ste. 3128	Houston, TX 77001
Entex Pipeline Co.	5744 LBJ Freeway, Ste.-209	Dallas, TX 75240
Erso Inc.	Rt. 2, Box 81	Carthage, TX 75633
Esperanza Pipeline Corp.	16151 Addison Rd.	Dallas, TX 75248
Esperanza Transmission Co.	Box 2447	Corpus Christi, TX 78403
Estoril Producing Corp.	1120 Vaughn Bldg.	Midland, TX 79701
Etexas Producers Gas Co.	Box 2012	Tyler, TX 75710
Etling, William F. D.	Box 857	Gruver, TX 79040
Expando Prod. Co.	716 The 600 Bldg.	Corpus Christi, TX 78473
Exxon Corp.	Box 1600 - Oil & Gas Accounting	Midland, TX 79702
Exxon Corp.	Wilson Tower	Corpus Christi, TX 78476
Exxon Corp.	Box 2443	Houston, TX 77252
Exxon Gas System, Inc.	Box 3946	Houston, TX 77001
- F -		
Fabar, Inc.	4719 Taft Blvd. 8Wichita Falls, TX 76308	
Fabsteel Co., The	Ten Fabsteel Plaza	Waskom, TX 75692
Fagadau Energy Corp.	3020 LTV. Twr. Bldg, 1525 Elm St	Dallas, TX 75201
Fair Energy	Box 1084	Tyler, TX 75710
Fair Operating	Box 4495	Boerne, TX 78006
Fair Operating Acct.	Rt 4, Box 4495	Boerne, TX 78006
Farmers Natl Gas Co., Inc.	Box 981	Center, TX 75935
Farmland Industries, Inc.	%CRA Inc., Box 3683	Tulsa, OK 74101
Fast Gas Inc.	Box 972	Graham, TX 76046
Ferguson Crossing Pipeline Comp.	922 Isom Rd.	San Antonio, TX 78216
Fields, Bert, Jr.	11835 Preston Road	Dallas, TX 75230
First Bank & Trust	Box 19	Springtown, TX 76082

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
First Texas Petroleum Pipeline 1.....	4308 N. Central Expwy - #101	Dallas, TX 75206
Flair Resources Inc.	2616 S Clack, Ste. 160	Abilene, TX 79606
Flat Rock Rous & Well Ser. Co. Inc	6162 E. Mockingbird Ln. - #104	Dallas, TX 75214
Florida Gas Transmission Co.	Box 44	Winter Park, FL 32789
Flying Diamond Gath. System, Inc.	1700 Broadway, Ste. 900	Denver, CO 80290
Forest Oil Corp.	Box 1916	Midland, TX 79702
Fort Chadbourne Corp.	211 N. Colorado - %J.L. Davis	Midland, TX 79701
Ft. Worth Gas Co.	444 Petroleum Commerce Bldg.	San Antonio, TX 78205
Four Mile Draw Gas Gath. System	Box 152	Odessa, TX 79760
Franks Petroleum, Inc.	Box 7665	Shreveport, LA 71107
Fremont Energy Corp.	Ste 515 1660 S. Albion	Denver, CO 80222
Frio Gas Co.	9575 Katy Freeway, Ste 240	Houston, TX 77024
Frio Pipe Line Co.	800 San Jacinto Bldg.	Houston, TX 77002

- G -

Galaxy Energies, Inc.	Box 165	Corpus Christi, TX 78403
Gas Affiliated Systems, Inc.	3522 Millgrove	San Antonio, TX 78230
Gas Associated Systems, Inc.	446 Elm St.	Graham, TX 76046
Gas Gathering Systems, Ltd.	10350 Santa Monica Blvd - Ste. 150	Los Angeles, CA 90025
Gas Pipeline Service, Inc.	%Four Sq. Ranch, Box 936	Rocksprings, TX 78880
Gas Process, Inc.	Box 1305	Lamesa, TX 79831
Gastrans Inc.	1100 CCNB North	Corpus Christi, TX 78471
Gen. Amer. Oil Co. of Texas	Drawer E	Nederland, TX 77627
General Enterprise	Box 466 % T.K. Tomlinson	El Campo, TX 77437
Geo - Tech Petroleum Mgt. Corp.	4230 LBJ Frwy., Ste. 505	Dallas, TX 75234
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	Box 152	Kilgore, TX 75662
Getty Oil Co.	Box 8	Scroggins, TX 75480
Getty Oil Co.	Box 128	Skellytown, TX 79080
Getty Oil Co.	Box 1578	Victoria, TX 77902
Getty Oil Co.	Drawer 394	Odessa, TX 79760
Getty Oil Co.	Vincent Rt., Box 132	Coahoma, TX 79511
GHR Pipeline Corp.	Box 1908 - David Davis	Laredo, TX 78041
GHR Transmission Corp.	Box 1908 - David Davis	Laredo, TX 78041
Gilling Oil Co.	Drawer 1270	McAllen, TX 78501
Global Gas Transmission, Inc.	Box 340	Pearland, TX 77581
Glossop, Robert L.	Box 4803	Midland, TX 79704
Golden Spread Land Co., Inc.	910 W. Ave.	Wellington, TX 79095
Goldenrod Transmission Co.	210-B Sam Houston Dr.	Victoria, TX 77901
Goldking Prod. Co.	Box 4394	Houston, TX 77210
Goodrich Operating Co., Inc.	2500 Tanglewilde, Ste. 150	Houston, TX 77063
Grace Petroleum Corp.	10700 N. Frwy, Ste. 620, Twrpark N	Houston, TX 77037
Graham Well Service, Inc.	3745 Echo Trail	Ft. Worth, TX 76109
Great Gulf Corp.	Box 2467	Corpus Christi, TX 78403
Great Western Gas Co.	12830 Hillcrest #221	Dallas, TX 75230
Greer Petroleum Co.	6100 Western Pl., Ste. 747	Ft. Worth, TX 76107
Guajillo Pipeline, Inc.	1800 NE Loop 410, Ste. 208	San Antonio, TX 78217
Gulf Coast Gas Corp.	4343 S. Padre Island Dr., #509	Corpus Christi, TX 78411
Gulf Oil Corp.	Box 12116	Oklahoma City, OK 73157
Gulf Oil Corp.	Box 1150	Midland, TX 79702
Gulf Oil Corp.	Box 72	Kilgore, TX 75662
Gulf Oil Corp.	Box 36366	Houston, TX 77236
Gulf States Equities, Inc.	Box 1873	Corpus Christi, TX 78403
Gulfside Gas Co.	8700 Crownhill, #700	San Antonio, TX 78209
Gulfside Gas Corp.	5718 Fairdale Ln., Ste. A	Houston, TX 77057
Gupton Gas Co.	2302 Contl. Life Bldg.	Ft. Worth, TX 76102
Gupton W. L.	1007 1st Natl. Bk. Bldg.	Ft. Worth, TX 76102

- H -

HCR Gas Co.	Box 22 Bakersfield Rt.	McCamey, TX 79752
H & M Intrastate Gas Trans, Inc	9575 Katy Frwy, Ste. 410	Houston, TX 77024
HNG Oil Co.	Box 2267	Midland, TX 79702
Haas, R. E. - Dick - Pipeline Co.	Box 519	Corpus Christi, TX 78403
Hajecate Oil Co.	7322 Southwest Frwy, Ste. 850	Houston, TX 77074

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Hall, Jack R.	4701 21st St.	Lubbock, TX 79407
Hamilton Pipeline, Inc.	Box 516	Carrizo Springs, TX 78834
Hannah Island Gathering System	25 Fl.-Two Shell Plz/Prod	Houston, TX 77002
Hanover Gas Systems, Inc.	101 Park Av Bldg, Ste. 1000, %Hess	Oklahoma City, OK 75201
Harbin Gas Gathering Co., Inc.	Box 38125	Dallas, TX 75238
Hardin Gas Gathering, Inc.	Box 1848	Liberty, TX 77575
Haring, Louis H., Jr.	D-310 Petroleum Center	San Antonio, TX 78209
Harmony Industries Inc.	Box 2307	Tulsa, OK 74101
Harrison Interests, Ltd.	520 S. Post Oak Rd., Ste. 600	Houston, TX 77027
Harrison, Dan J. III & Bruce F.	520 Post Oak Blvd, Ste. 600	Houston, TX 77027
Haskell Gathering Co.	900 N.E. Loop 410/Ste. E-111	San Antonio, TX 78209
Hedge, R. H.	1100 Peoples Nat'l Bk.Bldg.	Tyler, TX 75702
Helmerich & Payne, Inc.	Box 548	Iraan, TX 79744
Henderson Clay Products, Inc.	Box 1129	Henderson, TX 75652
Hewit & Dougherty	Lambert Plaza	Refugio, TX 78377
HGG, Inc.	3800 Rep. Nat'l Bk.Twr.%R Payne	Dallas, TX 75201
HGI Corp.	621 Americana Bldg.	Houston, TX 77002
High Chapparral Oil Co.	Box 501	Magnolia, TX 77355
High Plains Natural Gas Co.	Box 777	Canadian, TX 79014
Highland Resources, Inc.	800 San Jacinto Bldg.	Houston, TX 77002
Hopehill Pipeline Co., Inc.	1205 Elec. Ser. Bldg.	Ft. Worth, TX 76102
Hopkins-Pope	Box 2205	Ft. Worth, TX 76113
Horizon Oil & Gas Co. of Texas	Box 7	Spearman, TX 79081
Houston Oil & Minerals Corp.	Box 61133	Houston, TX 77208
Houston Pipe Line Co.	Box 1188-John C. Duchek	Houston, TX 77001
HST Gathering Co.	Box 34206	San Antonio, TX 78233
Huber, J. M., Corp.	Box 2831	Borger, TX 79007
Huggs, Inc.	209 Texas St.	Shreveport, LA 71101
Huggs, Gerald E.	209 Texas St.	Shreveport, LA 71101
Hughes & Hughes	Drawer 669	Beeville, TX 78102
Hughey, Gaylord T. Sr. Oper. Co.	Box 7400	Tyler, TX 75711
Hunt, D. H.	2800 Thanksgiving Twr, 1601 Elm	Dallas, TX 75201
Hunt, D. H.	Box 1027	Rockport, TX 78382
Hunt, N. B.	2800 Thanksgiving Twr.	Dallas, TX 75201
Hunt Oil Co.	2900 1st Nat'l Bnk Bldg. %Ira Neal	Dallas, TX 75202
Hunt, Wm. Herbert, Trust Est.	2800 Thanksgiving Twr.	Dallas, TX 75201
Hurley Petroleum Corp.	400 Petroleum Bldg.	Shreveport, LA 71101
Hydrocarbon Development Corp.	Box 2806	Corpus Christi, TX 78403
Hydrocarbon, Ltd.	509 Marshall St., Ste.-1200	Shreveport, LA 71101
- I -		
In Oil Co., The	%Byrnes, Etc 1980 Post Oak #1670	Houston, TX 77056
Intramerican Energy Corp.	6606 LBJ Frwy #5155	Dallas, TX 75240
Intrastate Gas Transmission, Inc.	9575 Katy Freeway, Ste. 410	Houston, TX 77024
Intrastate Pipeline Co., Inc.	Box 73043	Houston, TX 77090
Intrastate Gathering Corp.	Box 32999	San Antonio, TX 78216
Intratex Gas Co.	Box 1188-John C. Duchek	Houston, TX 77001
IOC Production, Inc.	Box 27804	Houston, TX 77227
Irion County Plant	211 N. Colorado St.	Midland, TX 79701
- J -		
J-W Operating Co.	1900 LTV Tower	Dallas, TX 75201
J-W Operating Co.	10120 N.W. Frwy., Ste. 106	Houston, TX 77092
J-W Operating Co.	Box 7549	Longview, TX 75602
Johnson, B. K. Ltd.	1450 First City Bk. Twr., FCB 211	Corpus Christi, TX 78477
Jones Management Corp.	Box 787	Albany, TX 76430
JPM Oil Co.	Box 923	Gonzales, TX 78629
Junction Natural Gas Co.	519 College St.	Junction, TX 76849
- K -		
K & W Gathering, Inc.	600 Rockmead Dr. Ste. 122C	Humble, TX 77339
Ka-Hugh International, Inc.	8989 Westheimer, Ste.215	Houston, TX 77063
Kamllok, Inc.	Box 40262	Houston, TX 77240
Kaiser - Francis Oil Co.	Box 35528	Tulsa, OK 74135
Kansas - Nebraska Nat. Gas. Co., Inc.	Box 608	Hastings, NE 68901

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Kemick, Jerome G.	Box 492	Anderson, TX 77830
Kennedy & Chaney	104 E. 3rd - R. J. Hoyer, Agent	Monahans, TX 79756
Kent, James R.	Box 1187	Brownwood, TX 76801
Kerr - McGee Corp.	Box 25861 - W. J. Hunt	Oklahoma City, OK 73125
Key Production Co.	Box 1706	Longview, TX 75606
Kidde Consumer Durables Corp.	815 Brown Bldg, %Sol Smith	Austin, TX 78701
Killingsworth, S.H. Est of	Box 351	Longview, TX 75606
Kilroy Co. of Texas, Inc.	1908 1st City Natl. Bk. Bldg.	Houston, TX 77002
Kimble Gas Gathering Co.	1804 1st Natl. Bk. Bldg.	Midland, TX 79701
Koch Hydrocarbon Co.	Box 2256	Wichita, KS 67201
- L -		
L C G P, Ltd.	Box 1868	Henderson, TX 75652
L-Tx, Inc.	Box 5741	Abilene, TX 79608
La Aceite Energy, Inc.	Box 1038	Lamesa, TX 79331
Labrador Energy, Inc.	One Allen Center/Ste. 1000	Houston, TX 77002
Ladd Petroleum Corp.	830 Denver Club Bldg.	Denver, CO 80202
Ladd Petroleum Corp.	2121 Sage Rd., Ste. 300	Houston, TX 77056
Lamar Gas Gathering Corp.	Box 779	Corpus Christi, TX 78403
Lamesa Crude Pipeline	Box 1038	Lamesa, TX 79331
Lapco Oil & Gas Co.	14811 St.Mary's Ln/Ste. 260	Houston, TX 77079
Larco Gas Corp.	Box 221	Midland, TX 79702
Latimer 73 Ltd. Partnership	6060 North Central Expressway	Dallas, TX 75206
Lavaca Pipe Line Co.	Bldg. 103	Point Comfort, TX 77978
Libco Gas Pipeline Co.	Box 275	Raywood, TX 77582
Liberty Natural Gas Co.	5307 E. Mockingbird Ln, Ste. 906	Dallas, TX 75206
Lillis, Michael D.	Box 3332	Midland, TX 79702
Lindaire Corp.	Anderson Bldg. Ste. 308	Terrell, TX 75160
Link Systems, Inc.	9794 Forest Ln., Ste. 111	Dallas, TX 75243
Logue & Patterson Inc.	608 Wilson Bldg.	Corpus Chrsti, TX 78401
Lone Star Gas Co.	301 S. Harwood St.-G. L. McCorstin	Dallas, TX 75201
Lone Star Gas Co. of Tex., Inc.	301 S. Harwood St.-W.D. Weisbruch	Dallas, TX 75201
Lone Star Gathering Co.	301 S. Harwood-W.D. Weisbruch	Dallas, TX 75201
Los Arroyos Properties, Inc.	Box 574	Ballinger TX 76821
Lovera Pipeline Co.	12700 Northborough/Ste. 400	Houston, TX 77067
Luke Gas Corp.	Box 953	Mexia, TX 76667
- M -		
Machii - Ross Petroleum Co.	Box 430	Fort Lupton, CO 80621
Maddox Pipeline, Inc.	717 N. Harwood-Ste. 3030	Dallas TX 75201
Madera Royalty & Energy, Inc.	807 Presidential Dr.	Richardson, TX 75081
Madison Pipe Line Co.	810 Central Sq., 2100 Travis	Houston, TX 77002
Madleon Gas Gathering Co.	Box 79636	Houston, TX 77279
Magnet Gas Gathering Co.	Box 2566	Houston, TX 77001
Man-Gas Transmission Co.	Drawer 570	Freer, TX 78357
MAPCO Production Co.	705 S. Elgin, Box 2115	Tulsa, OK 74101
Mar/Con Energy, Inc.	600 Rockmead Dr.-Ste 211	Humble, TX 77339
Marathon Oil Co.	Box 3128 % W.J. Crawford	Houston, TX 77001
Marine Contrac. & Supply, Inc.	3637 W. Alabama, Ste. 100	Houston, TX 77027
Marshall Expl. Inc.	Box 1689	Marshall, TX 75670
Martex Gas Transmission Co., Inc.	Box 1689	Marshall, TX 75670
Martin, Lang C. Jr.	Box 794	Coleman, TX 76834
Matador Pipeline, Ltd.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77056
May, John Inc.	Box 625	Brownwood, TX 76801
McBrayer Oil Corp.	Box 951	Longview, TX 75606
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McFarlane Oil Co., Inc.	2200 Niels Esperson Bldg.	Houston, TX 77002
McLeod Gas Co.	Box 261	McLeod, TX 75565
McMoran Production Co.	1314 The 600 Bldg.	Corpus Christi, TX 78473
MGU Development Co.	Box 4966	Victoria, TX 77901
Michigan Wisconsin Pipeline Co.	One Woodward Ave.	Detroit, MI 48226
Midas Pipeline Corp.	Box 45872	Houston, TX 77245
Mid-State Gas Corp.	Box 1233	Graham, TX 76046
Midstates Oil Co.	1106 N. Hwy. 360-4th Floor	Grand Prairie, TX 75050
Mid-Tex Transmission Co., Inc.	Box 189	Channelview, TX 77530

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Midway Gas Co.	300 N. Green St., Ste. 101	Longview, TX 75601
Miller, Bob I.	Star Rt., Box 46	Granbury, TX 76048
Miller, M. M. & Sons	Box 611	Alice, TX 78332
Miller, W. C.	1110 Alamo Nat'l Bldg.	San Antonio, TX 78205
Milwhite Co., Inc., The	Box 15038	Houston, TX 77020
Mississippi River Trans. Corp.	9900 Clayton Rd.	St. Louis, MO 63124
Mitchell Energy Corp.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Mitchell Energy Offshore Corp.	Box 4000, Woodlands Branch	Spring, TX 77380
Mobil Oil Corp.	9 Greenway Plaza, Ste. 2700	Houston, TX 77046
Mobil Producing TX. & N.M., Inc.	Nine Greenway Plaza, Ste. 2700	Houston, TX 77046
Moncrief, W. A., Jr.	Moncrief Bldg., 9th at Commerce	Ft. Worth, TX 76102
Monsanto Oil Co.	5051 Westheimer, Ste. 1300	Houston, TX 77056
Monsanto Oil Co.	One Midland Nat'l Ctr, Ste. 1300	Midland, TX 79701
Moran Utilities Co.	970 First City Twr.	Houston, TX 77002
Morgas	3010 S. Georgia	Amarillo, TX 79109
Morgas Co.	970 First City Twr.	Houston, TX 77002
Morris Gathering System Venture	744 Hickory St.	Abilene, TX 79601
Morrow Resources, Inc.	Box 4936	Odessa, TX 79760
Morsco, Inc.	4548 Baldwin Blvd.	Corpus Christi, TX 78408
Murphy Oil Corp.	Box 219	White Oak, TX 75693
Murphy, W. J.	1660 S. Albion/Ste. 515A	Denver, CO 80222
- N -		
National American Venture	1234 Capital Bank Plaza	Houston, TX 77002
National Gas Gathering Co.	2500 E. TC Jester, Ste. 3000	Houston, TX 77008
Natural Gas Pipeline Co. of Amer.	122 S. Michigan Ave.	Chicago, IL 60603
Neddc Co Lease Ser. Inc.	Box 17981	San Antonio, TX 78217
Neeb, H. L.	524 Petroleum Bldg.	Abilene, TX 79601
Neleh Gas System	211 N. Colorado St.	Midland, TX 79701
Neuhaus, V. F.	Drawer 1270	McAllen, TX 78501
Neumin Production Co.	Drawer O	Port Lavaca, TX 77979
New Energy Co., The	114 N. Big Spring, Ste. 706	Midland, TX 79701
Newman Bros. Drilling Co.	1432 Milam Bldg.	San Antonio, TX 78205
Newman, Fred M. Inc.	4323 W. Industrial	Midland, TX 79703
Newman, John A.	Box 405	Raywood, TX 77582
Nichols, N. Dale	Box 1972	Midland, TX 79702
Niro Investments, Inc.	Box 326	Meridian, TX 76665
Norman Pipeline Service Corp.	380 San Rafael	Pasadena, CA 91105
North Cen-Tex Gas Co.	Box 790	Mineral Wells, TX 76067
North Gorman Gathering Corp.	3500 Two Allen Center	Houston, TX 77002
Northern Gas Products Co.	2223 Dodge St.	Omaha, NE 68102
Northern Natural Gas Co.	2223 Dodge St.-H.L. Watson	Omaha, NE 68102
Nue Wells Pipeline Co.	1902 The 600 Bldg.	Corpus Christi, TX 78401
Nueces Co., The	2700 Fidelity Union Tower	Dallas, TX 75201
- O -		
Oilfield Pipe & Supply Co.	10260 Westheimer, Ste. 120	Houston, TX 77042
Oklahoma Cobb Oil & Gas Co.	408 Franklin Bldg., 23 W. Fourth	Tulsa, OK 74103
Old Ocean Fuel Co.	Box 970	Ft. Worth, TX 76101
Olympia Oil Co., Inc.	Box 5002	Abilene, TX 79605
Olympia Oil Service Co.	Box 5002	Abilene, TX 79605
Oneok Exploration Co.	Box 871	Tulsa, OK 74102
Originala Petroleum Corp.	420 Ft. Worth Club Bldg.	Ft. Worth, TX 76102
Orr, B. B. Estate	Box 1608	Longview, TX 75606
Oto, Alfred P.	Rt. 2, Box 220	Victoria, TX 77901
Outline Oil Corp.	4925 Greenville Ave.-Ste. 1354	Dallas, TX 75206
Owl Petroleum Co.	1770 St. James Place, Ste. 202	Houston, TX 77056
Ozona Gas Processing Plant	Box 2012	Tyler, TX 75710
Ozona Pipeline Co	602 N. Baird, Ste. A	Midland, TX 79701
- P -		
P. K. Gas Service, Inc.	Box 908	Mineral Wells, TX 76067
P & M Pipeline Corp.	#3 Petroleum Ct #101	Midland, TX 79701
Pac Pipeline, Inc.	Two Shell Plaza, Ste. 2460	Houston, TX 77002

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Padre Resources, Inc.	10830 N. Central Expwy. Ste. 175	Dallas, TX 75231
Paisano Transmission Co.	Box 1520	George West, TX 78022
Paladin Pipe Line Co.	601 NW Loop 410-Ste. 808	San Antonio, TX 78216
Palafox Gas Co.	%H. McAuliffe, 706 Flamevine Ln	Vero Beach, FL 32960
Palmco Management Co.	8620 N. New Braunfels-Ste. 602	San Antonio, TX 78217
Palo Duro Pipeline Co.	Box 8909	Midland, TX 79703
Panhandle Eastern Pipeline Co.	Box 1348 % Controllers	Kansas City, MO 64141
Panhandle Ethanol Prod. Corp.	Star Rt.3-Fred Vanderburg	Pampa, TX 79065
Panther Hollow Ranch Ltd.	Box 1909	Dilley, TX 78017
Parade Co., The	1308 Petroleum Tower	Shreveport, LA 71101
Paramount Gas Gathering Corp.	Box 6318	Longview, TX 75608
Parker Gas, Inc.	1605 Cotton Exchange Bldg.	Dallas, TX 75201
Parker County Pipe Line Co.	2121 Sage Rd., Ste. 300	Houston, TX 77056
Parker Pipeline Corp.	Fort Worth Club Twr.	Ft. Worth, TX 76102
Partners Oil Co.	2400 Capital Bk. Plz., 333 Clay St.	Houston, TX 77002
Patrick Pet. Corp. of Michigan	1010 Lamar-Ste. 1050	Houston, TX 77002
Peak Pipeline Corp.	Box 3114	Casper, WY 82602
Pecos Co.	Box 1492-Pipeline Serv. Div.	El Paso, TX 79978
Pecos County Gas Co.	Box 8508	Midland, TX 79703
Pecos Gathering Sysms, Inc.	4800 First International Plaza	Houston, TX 77002
Pelican Reserve Pipeline Co.	Box 42809-#598	Houston, TX 77042
Pend Oreille Oil & Gas Co.	1300 Main St., Ste. 1203	Houston, TX 77002
Pengo Petroleum, Inc.	2195 Two Shell Plaza	Houston, TX 77002
Peninsula Exploration Co.	Box 1121	Corpus Christi, TX 78403
Peninsula Pipeline Co.	Box 1121	Corpus Christi, TX 78403
Pennzoil Producing Co.	Box 9057	Corpus Christi, TX 78408
Peoples Natural Gas	2223 Dodge	Omaha, NE 68102
Perlman, William	2300 Neils Esperson Bldg.	Houston, TX 77002
Perry Gas Products, Inc.	Box 8909	Midland, TX 79703
Perry Pipeline Co. Inc.	Box 568	Giddings, TX 78942
Perry Pipeline	Box 8909	Midland, TX 79705
Peter Paul Petroleum Co.	130 Main St., Ste. 1438	Houston, TX 77002
Petro - Lewis Corp.	350 Glenborough Dr.-Ste. 310	Houston, TX 77067
Petro - Lewis Corp.	Box 16200	Lubbock, TX 79490
Petroil, Inc.	1308 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Petrotex Management Co.	523 Petroleum Tower	Corpus Christi, TX 78474
Petroleum Corp. of Texas	Box 911	Breckenridge, TX 76024
Petroleum Funding Corp.	619 North Cascade Ave.	Colorado Springs, CO 80903
Phillips, Jack L.	Drawer 392	Gladewater, TX 75647
Phillips Petroleum Co.	584 Frank Phillips Bldg.	Bartlesville, OK 74004
Phillips, R. Curtis, Oil & Gas Prop	102 N. College, Ste. 1017	Tyler, TX 75702
Picton Pipeline Co., Inc.	5718 Fairdale, Ste. C	Houston, TX 77057
Pinewood Gas Co.	Box 479-Murray Helmers	Dallas, TX 75221
Pioneer Production Corp.	Box 2542	Amarillo, TX 79189
Pioneer Gathering Co.	Box 90	Amarillo, TX 79189
Pioneer Transmission Corp.	Box 511	Amarillo, TX 79105
Pipeline Specialists Inc.	1614 Market St.	Carthage, TX 75633
Pipeline Systems, Inc.	Box 3438	Englewood, CO 80111
Plaza Pipeline Co., Inc.	3700 Buffalo Speedway, Ste. 701	Houston, TX 77098
Poquito Pipeline, Inc.	1810 The 600 Bldg.	Corpus Christi, TX 78473
Prairie Producing Co.	2200 Houston Nat'l. Gas Bldg.	Houston, TX 77002
Prickly Pear Pipeline, Inc.	Drawer 795159	Dallas, TX 75279
Pringle Petroleum, Inc.	9575 Katy Frwy, Ste. 410	Houston, TX 77024
Prism Enterprises, Inc.	10409 Town & Country Way-Ste. 100	Houston, TX 77024
Producers Gas Co. Inc.	601 N. Loraine, Ste 210	Midland, TX 79701
Producers Gas Co.	6401 NW Grand Blvd., Ste. 200	Oklahoma City, OK 73116
Producers Gas Co.	4925 Greenville Ave., 950-1-Enrgy	Dallas, TX 75206
Producers Utilities Corp.	Box 2115	Austin, TX 78768
Pronto Compression Co., Inc.	Box 838	Abilene, TX 79604
Pronto Gas Co.	Box 838	Abilene, TX 79604
Prudential Gas Products Co., Inc.	601 N.W.Loop 410, Ste. 420	San Antonio, TX 78216
Pyron Exploration & Drlg. Corp.	2468 Texas Commerce Bk. Twr. #118	Dallas, TX 75201
Pyro Energy Corp.	6303 Harry Hines #201	Dallas, TX 75235

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- Q -		
Quintana Pet. Corp.	Box 280-Nellie Hodges	Refugio, TX 78377
Quivira Gas Co.	Box 2256-Daniel J. Zaloudek	Wichita, KS 67201
- R -		
R. K. G. Engineering, Inc.	Box 4981	Odessa, TX 79760
Rael Gas Co.	6401 NW Grand Blvd., Ste. 200	Oklahoma City, OK 73116
Rainbow Pipe Line Co.	810 Central Sq., 2100 Travis	Houston, TX 77002
Ramgas, Inc.	Box 964	Sterling City, TX 76951
Ransone, Robert, Inc.	4849 Greenville Ave. #630	Dallas, TX 75206
Red River Gas, Ltd.	Box 788	Duncan, OK 73533
Red River Pipeline	Fidelity Union Twr.% Ron W. Fry	Dallas, TX 75201
Reeves, Sam	Box 1736	Midland, TX 79702
Reserve Gas Systems, Inc.	5724 Val Verde	Houston, TX 77057
Reynolds Metals Corp.	Box 9911 - Toy Fowler	Corpus Christi, TX 78408
Reynolds Pipeline Co.	Box 9911	Corpus Christi, TX 78408
Rhodes Drilling Co.	Box 5617	Abilene, TX 79608
Richardson, Sid Carbon & Gas Co.	First City Bk. Twr., 201 Main St.	Ft. Worth, TX 76102
Riddle Oil Co.	Box 1185, %James Murray	Austin, TX 78767
Rio Grande Valley Gas Co.	530 McCullough Ave. Box 1569	San Antonio, TX 78296
Robbins Petroleum Corp.	Box 2347	Longview, TX 75606
Robinett Resources Inc.	300 N. Green St., 101 Braml. Bldg.	Longview, TX 75601
Rosewood Transport, Inc.	509 Marshall St., Ste. 1200	Shreveport, LA 71101
Roxy Resources Inc.	1625 Broadway, Ste. 1800	Denver, CO 80202
Rust Oil Corp.	1520 Cont'l Plaza Bldg.	Ft. Worth, TX 76102
Rutherford Oil Corp.	2550 Two Shell Plaza	Houston, TX 77002
- S -		
Saber Refining Co.	Box 9370	Corpus Christi, TX 78408
Sabine Pipeline Co.	Box 52332/R.C. Moore, Jr.	Houston, TX 77052
Sabio Oil & Gas Inc.	337 Meadows Bldg.	Dallas, TX 75206
Safari Energy, Inc.	Box 6553	Tyler, TX 75711
Sagacity Marketers, Inc.	9525 Katy Frwy., Ste. 124	Houston, TX 77024
Samson Resources Co.	2700 1st Place Bldg.	Tulsa, OK 74103
San Felipe Oil & Gas Corp.	7500 San Felipe Rd-Ste. 630	Houston, TX 77063
Sandefor Properties Inc.	1001 Fannin, Ste. 2300	Houston, TX 77002
Santa Fe Minerals Inc.	13111 Northwest Frwy.	Houston, TX 77210
Santo Gas, Ltd.	Box 3057	Abilene, TX 79604
Saxon Gasoline Co.	3325 W. Wadley, Ste. 200	Midland, TX 79703
Saxon Gathering Co.	3325 W. Wadley, Ste. 200	Midland, TX 79703
Scurlock, E. C.	1800 Houston Club Bldg.	Houston, TX 77001
Seadrift Pipeline Corp.	Box 186	Port Lavaca, TX 77979
Seagull Pipeline Corp.	1100 Louisiana, Ste. 2000	Houston, TX 77002
Seagull Resources, Inc.	5718 Fairdale Ln., Ste. C	Houston, TX 77057
Sea Sand Oil Co.	917 Baker Bldg.	Ft. Worth, TX 76102
Seatex Energy Corp.	7557 Rambler Rd., Ste. 101	Dallas, TX 75231
Secondary Gas Recovery Inc.	2005-B Rickety Ln.	Tyler, TX 75703
Semco Gas, Inc.	1700 Broadway, 1600 Tower Bldg.	Denver, CO 80202
Serendipity Gas Co.	5110 First International Bldg.	Dallas, TX 75270
Sesco Prod. Co.	201 Pine Tree Rd.	Longview, TX 75608
Shaffer, Milton F., Acct. #4	Box 1451	Amarillo, TX 79105
Shalako Gathering System, Inc.	Box 395	Sonora, TX 76950
Shar-Alan Oil Co.	4101 E. Louisiana-Ste.401	Denver, CO 80222
Sheldon Petroleum Co.	Box 966	Corpus Christi, TX 78403
Shell Oil Co.	Box 991, %Regulatory & Permit	Houston, TX 77001
Shell Oil Co.	Box 61062-Rm.2729-C, J.A.Green	New Orleans, LA 70161
Shiner Gas Pipeline, Inc.	1220 W. Lake % M. Morrison	Chicago, IL 60607
Shipwreck Shoals Pipeline	Box 2730	Victoria, TX 77902
Sigmor Refining Co.	Box 20267	San Antonio, TX 78220
Sino, Inc.	Box 1126	Abilene, TX 79604
Sinton Gas Gath. System, Inc.	1735 S. Staples	Corpus Christi, TX 78404
Sioux Pipeline Co.	Box 370	Cross Plains, TX 76443
Sivells Gas, Ltd.	Box 788	Duncan, OK 73533
Smico Pipeline, Inc.	1525 Two Turtle Creek Village	Dallas, TX 75219

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Smith, R. E.	2000 West Loop South, Ste. 1900	Houston, TX 77027
SNG Inc.	Box 340	Pearland, TX 77581
Snow Oil Co.	5719 Airport Fwy.	Ft. Worth, TX 76117
South Bend Trading Co.	2401 S. Willis, Ste. 106	Abilene, TX 79605
South Cen-Tex Gas Co.	Box 790	Mineral Wells, TX 76067
South Rusk County Gas Co.	Drawer I.	Mt. Enterprise, TX 75681
South States Oil & Gas Co.	900 N.E. Loop 410, D-120	San Antonio, TX 78209
South Texas Gas Co.	1530 Milam Bldg.	San Antonio, TX 78205
South Texas Gathering Co.	Box 79636	Houston, TX 77279
South Texas Instruments, Inc.	Box 296	Pleasanton, TX 78064
Southeast Carthage Gather. System	Box 2146 - K. C. Raney	Longview, TX 75601
Southeastern Resources Corp.	2201 Scott Ave.	Ft. Worth, TX 76103
Southern Crude Oper. Co., Inc.	Box 470274	Ft. Worth, TX 76147
Southern Gas Pipeline Co.	1902 The 600 Bldg.	Corpus Christi, TX 78473
Southern Natural Gas Co.	Box 2563-Max Herrington	Birmingham, AL 35202
Southern Natural Gas Co.	3901 Jackson-%Ford, Bacon, Davis	Monroe, LA 71201
Southern Petroleum Co.	Box 200	Elkhart, TX 75839
Southern Union Co.	1st Intl. Bldg., Ste. 1800	Dallas, TX 75270
Southfork Energy Corp.	Louisiana Pacific Twr., Ste. 610	Conroe, TX 77301
Southland Royalty Co.	1000 Ft. Worth Club Twr.	Ft. Worth, TX 76102
Southland Royalty Co.	5251 Westheimer, Ste. 400	Houston, TX 77056
Southwest-Forest Gas Gath. Co.	Box 4502	Houston, TX 77210
Southwest Gath. Co. Inc.	13939 NW Frwy # 200	Houston, TX 77040
Southwest Texas Munic. Gas Corp.	Box 659	Alpine, TX 79830
Southwestern Electric Power Co.	Box 21106	Shreveport, LA 71156
Southwestern Gas Pipeline, Inc.	Box 790	Mineral Wells, TX 76067
Southwestern Public Serv. Co.	Box 1261	Amarillo, TX 79170
Southwestern-Pecos Pipeline Co.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Stahl Petroleum Co.	Box 2231	Amarillo, TX 79105
Starr County Gathering Co.	Drawer 570	Freer, TX 78357
Starrett, C. E.	Drawer G	Refugio, TX 78377
States Transmission, Inc.	Box 911	Breckenridge, TX 76024
Sterling Pipeline Co.	16200 Dallas N. Pkwy-Ste. 200	Dallas, TX 75248
Stewart Petroleum Co.	2908 Ft. Worth Nat'l. Bldg.	Ft. Worth, TX 76102
Stone Oil Corp., The	Box 52382	Lafayette, LA 70505
Strigine Gas Co.	4409 Montrose, Ste. 213	Houston, TX 77006
Subsurface Energy Corp.	Box 2176	Midland, TX 79702
Subsurface Gas Pipeline Corp.	Box 2176	Midland, TX 79702
Suburban Propane Expl. Co., Inc.	Box 17689	San Antonio, TX 78217
Sunburst Energies, Inc.	Ste. 1870, FCB-22	Corpus Christi, TX 78477
Sunbelt Exploration, Inc.	601 Ft. Worth Club Bldg.	Ft. Worth, TX 76102
Sun Gas Transmission Co., Inc.	Box 20	Dallas, TX 75221
Sun Exploration & Prod. Co.	Arah Route	Snyder, TX 79549
Sun Exploration & Prod. Co.	2525 NW Expwy.	Oklahoma City, OK 73112
Sun Exploration & Prod. Co.	Box 3327	Houston, TX 77253
Sun Expl. & Prod. Co.-Lafayette	Box 31570-C	Lafayette, LA 70503
Sun Expl. & Prod. Co.-Abilene	Box 2817	Abilene, TX 79604
Sun Expl. & Prod. Co.-Corpus	Box 320 Petroleum Twr.	Corpus Christi, TX 78474
Sun Expl. & Prod. Co.-Houston	Box 3327	Houston, TX 77001
Sunnybrook Oil & Gas Co.	Box 990	Tyler, TX 75710
Superior Oil Co., The	Box 1521	Houston, TX 77001
Sutton Producing Corp.	2145 Zercher Rd.	San Antonio, TX 78209
Swadco Corp.	Box 265	Monahans, TX 79756
Swearingen, W. P.	9407 Westheimer #127A	Houston, TX 77063
- T -		
T-Gas Pipeline Co.	1001 Fannin Ste. 2218	Houston, TX 77002
Talco Asphalt Oil Co.	Box 396	Talco, TX 75487
Tangram Transmission Corp.	1776 Woodstead Ct., Ste. 208	Spring, TX 77380
Taylor, J. H., Gas Co.	317 N. Willis, Rm. 21	Abilene, TX 79603
Teco Pipeline Co.	1001 Fannin, Ste. 2218	Houston, TX 77002
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tejas Gas Corp. & Val - Cap. Inc.	Box 2806	Corpus Christi, TX 78403
Tejas - Southwestern Pipeline Co.	Box 790	Mineral Wells, TX 76067
Templeton, Ray Co., The	Box 5261	Abilene, TX 79608

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Tenneco Oil Co.	Box 2511	Houston, TX 77001
Tennessee Gas Pipeline Co.	Box 2511 - Reserves Dept.	Houston, TX 77001
Tenngasco, Inc.	Box 2511	Houston, TX 77001
Tenngasco Gas Gathering Co.	Box 2511-Lupita Valdez	Houston, TX 77001
Termac Gath. Co. Inc.	5373 W. Alabama, Ste. 209.....	Houston, TX 77056
Terry's Gas System	Box 142	Kamay, TX 76369
Tesoro Natural Gas Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco Inc.	1834 N. Main St.	Liberty, TX 77575
Texaco Inc.	Box 1270	Midland, TX 79702
Texaco Inc.	Box 8992	Corpus Christi, TX 78412
Texana Pipeline Co.	Box 1379	Corpus Christi, TX 78403
Tex Clay I., Inc./D. of Temtex I.	Box 469	Malakoff, TX 75148
Texas Crude, Inc.	One Petro Ctr. Bldg. 4, Ste. 107	Midland, TX 79701
Texas Crude, Inc.	801 Travis, Ste. 2100	Houston, TX 77002
Texas Eastern Transmission Corp.	Box 2521-Attn: J. R. Whitehead	Houston, TX 77252
Texas Gathering, Inc.	Box 459	Campwood, TX 78833
Texas Gas Exploration Corp.	1100 Louisiana, Ste. 3300	Houston, TX 77002
Texas Gas Gathering Co., Inc.	Box 4312	Monroe, LA 71203
Texas Gas Pipe Line Corp.	Box 2120	Houston, TX 77001
Texas Gas Transmission Corp.	Box 1160 % Land Dept.	Owensboro, KY 42302
Texas General Expl., Inc.	Box 452	Wharton, TX 77488
Texasgulf, Inc.	Box 488	Newgulf, TX 77462
Texas International Pipeline Inc.	1502 Augusta Dr.-Ste. 300	Houston, TX 77057
Texas Intra-Mark Gas Co., Inc.	Box 10628	Midland, TX 79702
Texas Intrastate Gas Co.	970 First City Tower	Houston, TX 77002
Texas Natural Gas Co.	1322 Elec. Service Bldg.	Ft. Worth, TX 76102
Texas Sea Rim Pipeline, Inc.	% Superior Oil Co., Box 1521	Houston, TX 77001
Texas Southeastern Gas Co.	8561 Long Point Rd., Ste. 100	Houston, TX 77055
Texas Southeastern Gas Co.	Box 165	Corpus Christi, TX 78403
Texas Utilities Fuel Co.	Drawer 39	Corsicana, TX 75110
Texas Western Municipal Gas Corp.	Box 596	Van Horn, TX 79855
Texcol Gas Services, Inc.	9 Greenway Plaza East	Houston, TX 77046
Texcolada Oil Co.	8705 Shoal Creek Blvd., Ste. 111	Austin, TX 78758
Tex - Gulf Pipeline Co., Inc.	Box 272	Louise, TX 77455
Texmont Oil Co.	2223 Westheimer	Houston, TX 77098
Throckmorton Gas Systems	Box 26061	Ft. Worth, TX 76116
Tidal Transmission Co.	1200 Milam, Ste. 3300	Houston, TX 77002
Tigre Transmission Co.	10210 N. Central Expwy/Ste. 500.....	Dallas, TX 75231
Tigrett, Robert L., Oil & Gas Co.	Box 1502	Pampa, TX 79065
Tipco	Ste. 2008 256 N. Belt E	Houston, TX 77060
Tipperary Corp.	Box 3179	Midland, TX 79702
Townsend Co., The	Box 275	Tye, TX 79563
Townsend, G. W.-Sargent Gas Gath.	Box 87	Bay City, TX 77414
Transcontinental Gas P. L. Corp.	Box 1396	Houston, TX 77251
Trans-Pan Gathering, Inc.	108 S. Akard-Ste. 2600	Dallas, TX 75202
Transwestern Pipe Line Co.	Box 2521-%J.R.Whitehead	Houston, TX 77252
Trico Pipeline, Inc.	3206 Sierra Dr.	San Angelo, TX 76901
Trinity Gas Corp.	1150 Mercantile Dallas Bldg.....	Dallas, TX 75201
Trojan Oil Prod. & Services Inc.	Box 402324	Dallas, TX 75240
Trumter Petroleum Corp.	Box 1719	Ft. Worth, TX 76101
Trunkline Gas Co.	Box 1348	Kansas City, MO 64141
TSPI Inc.	Box 3370	Borger, TX 79007
Tubb, Stephenson Oil Interests	1609 N. Richmond Rd.....	Wharton, TX 77488
Tucker Comp. Sta. & Gath. Sys.	Box 179	Tyler, TX 75710
Twin Diamond Pipeline Co., Inc.	8300 Bissonnet Ste. 660	Houston, TX 77074
TXO Production Corp.	600 CCNB North	Corpsu Christi, TX 78471
- U -		
U. S. Pipeline Corp.	2211 NE Loop 410, #212	San Antonio, TX 78217
UCB Gas Gathering Co.	Box 5617	Abilene, TX 79608
Union Oil Co. of California	Box 671-%Production Dept.....	Midland, TX 79702
Union Oil Co. of California	Box 607	Van, TX 75790
Union Texas Petroleum Corp.	Box 2120	Houston, TX 77001
Union Texas Pipeline Corp.	Box 2120	Houston, TX 77001
Unit Gas Transmission Co.	Box 2628	Houston, TX 77001

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
United Gas Pipe Line Co.	Box 1478, %W.R. Peal.	Houston, TX 77001
United Texas Transmission Co.	Box 1478-Gas Proration Dept.	Houston, TX 77001
Univ. of Tex. System Cancer Ctr.	Science Park, Rt. 2, Box 151-B1	Bastrop, TX 78602
Upham Oil & Gas Co.	Box 940	Mineral Wells, TX 76067
- V -		
Val Gas Co.	Box 500, %Jay Eichhorn	San Antonio, TX 78292
Val Verde Pipeline Co.	Box 2378	Abilene, TX 79604
Valera Oil Co.	Box 26	Ballinger, TX 76821
Valero Gathing Co.	Box 500-% Jay Eichhorn.	San Antonio, TX 78292
Valero Interstate Trans. Co.	Box 500-% Jay Eichhorn.	San Antonio, TX 78292
Valero Transmission Co.	Box 500-% Jay Eichhorn.	San Antonio, TX 78292
Valley Gas Transmission, Inc.	1200 Milam, Ste. 3200	Houston, TX 77002
Valley Pipe Lines, Inc.	Box 1188, Rm 1454	Houston, TX 77001
Vanguard Gas, Inc.	119 Carnoustie	Roanoke, TX 76262
Varco Oil & Gas Co.	701 The 600 Bldg.	Corpus Christi, TX 78473
Ventura Pipeline Corp.	400 W. 4th, Ste. 343	Odessa, TX 79761
Venture Pipeline Co.	1212 Main St., Ste. 350	Houston, TX 77002
Venus Oil Co.	2100 N.B.C. Bldg.	San Antonio, TX 78205
Victoria Equip. & Supply Co.-P/L Div.	Box 3791	Victoria, TX 77903
Victoria Gas Corp.	402 Peoples St., Ste. 2E.	Corpus Christi, TX 78401
Virlar Exploration, Inc.	8989 Westheimer #215	Houston, TX 77063
Vulcan Materials Co.	Box 12283	Wichita, KS 67277
- W -		
W W Sub Inc.	1111 7th St.	Wichita Falls, TX 76301
Wagner & Brown	Box 1714	Midland, TX 79702
Wainoco Oil & Gas Co.	1200 Smith St., Ste. 1500	Houston, TX 77002
Warpath Pipeline Co.	1025 Petroleum Twr.	Corpus Chrsti, TX 78474
Warpec Pipe Line, Inc.	900 Oil & Gas Bldg.	Wichita Falls, TX 76301
Warren Petroleum Co.	Box 1589	Tulsa, OK 74102
Waskom Gathering System, Inc.	Drawer A	Marshall, TX 75670
Weaver, W. Carlton	710 Buffalo-Ste. 505-Park Tower	Corpus Christi, TX 78401
Webco Pipeline Co.	Box 1166	Corpus Christi, TX 78403
Wel-Gas, Inc. of Texas	3020 LTV Twr. Bldg., 1525 Elm	Dallas, TX 75201
Wellhead Ventures Corp.	One Kingwood Pl. Ste. 211	Humble, TX 77339
Weneda Gas Gathering Sys.	6162 E. Mockingbird Ln., #104	Dallas, TX 75214
West Columbia Pipeline Co.	5734 Dumfries Dr.	Houston, TX 77096
West Petroleum Corp.	2206 Alamo Nat'l. Bldg.	San Antonio, TX 78205
West Stevens Gathering Sys., Inc.	50 Penn Place, Ste. 600	Oklahoma City, OK 73118
West Texas Gas, Inc.	211 N. Colorado St.	Midland, TX 79701
West Texas Gathering Co.	Box 3908	Odessa, TX 79760
Westar Transmission Co.	Box 90	Amarillo, TX 79189
Western Counties Gas Co., Inc.	103 E. 3rd	Monahans, TX 79756
Western Gas Corp.	Box 392	Longview, TX 75601
Western Gas Interstate Co.	1st. Intl. Bldg., Ste. 1800	Dallas, TX 75270
Westlake Natural Gasoline Co.	Box 1492-Pipeline Serv.Div.	El Paso, TX 79978
Wheeler Gas, Inc.	Box 128	Miami, TX 79059
Williams, Bob J.	Box 1454	Graham, TX 76046
Williams, Clayton W., Jr.	23 Desta Dr.	Midland, TX 79701
Williams Expl. Co. A Delaware Corp.	1300 Main-Ste. 1530.	Houston, TX 77002
Wilson, W. Corp.	600 N. Marienfield, Ste. 500	Midland, TX 79701
Wingate Transmission Gas Co.	14677 Midway Rd.-Ste. 101	Dallas, TX 75234
Winnie Pipeline Co.	2001 Timberloch	Spring, TX 77380
Wilson, Vern Energy Inc.	912 The 600 Bldg.	Corpus Christi, TX 78473
Woodson Gas Inc.	Box 311	Woodson, TX 76091
World Producers, Inc.	2206 Southland Center	Dallas, TX 75201
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
WTG Exploration, Inc.	3100 N. "A" Bldg. E. Ste. 202	Midland, TX 79701
- Y -		
Young, Marshall R., Oil Co.	750 W. 5th St.	Ft. Worth, TX 76102
Yucca Butte Corp.	2800 Thanksgiving Twr.	Dallas, TX 75202
- Z -		
Zapata Gathering Co.	Box 32999	San Antonio, TX 78216
77 Pipeline Co.	2001 Kirby Dr.-Ste. 1015	Houston, TX 77019

TABLE 30**REPORTS AND FORMS TO BE FILED BY PRODUCERS
TRANSPORTERS AND PROCESSORS OF CRUDE OIL, NATURAL GAS AND PRODUCTS****PRODUCING COMPANY REPORTS**

Form F - 1 - Natural Gas Policy Act - Supplemental Application.

Form G - 1 - Gas Well Back Pressure Test Completion or Recompletion. Report and Log.

Form G - 5 - Gas Well Classification Report.

Form G - 7 - Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.

Form G - 9 - Gas Cycling Report.

Form G - 10 - Gas Well Status Report.

Form GT - 1 - Geothermal Production Test. Completion or Recompletion Report and Log.

Form GT - 2 - Producers Monthly Report of Geothermal Wells.

Form GT - 3 - Monthly Geothermal Gatherer's Report.

Form GT - 4 - Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals.

Form GT - 5 - Application to Inject Fluid in Geothermal Resources.

Form H - 1 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form H - 1A - Injection Well Data Form.

Form H - 4 - Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility.

Form H - 7 - Fresh Water Data Form.

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form H - 9 - Operation in Hydrogen Sulfide Area Certificate of Compliance for Statewide Rule 36.

Form H - 10 - Annual Disposal /Injection Well Monitoring Report.

Form P - 1 - Producer's Monthly Report of Oil Wells.

Form P - 2 - Producer's Monthly Report of Gas Wells.

Form P1B & 2B - Producer's Monthly Report - (Commingling).

Form P - 3 - Report of Recovered Load Oil.

Form P - 4 - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.

Form P - 5 - Organization Report.

Form P - 6 - Request for Permission to Consolidate Leases.

Form P - 7 - Application for Discovery Allowable and New Field Designation.

Form P - 8 - Request for Clearance.

Form P - 9 - Tank Cleaning and Tank Bottom Transportation Authority.

Form P - 12 - Certificate of Pooling Authority.

Form P - 13 - Application of Landowner to Condition an Abandoned Well for Fresh Water Production.

Form P - 15 - Statement of Productivity of Acreage Assigned to Proration Units.

Form P - 17 - Application for Exception to Statewide Rules 26 and/or 27. (Commingling)

Form P - 18 - Monthly Skim Oil Report.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

Form R - 6 - Certificate of Compliance - Cycling Plants. (Annual)

Form R - 8 - Application for Plant Effluent Disposal Permit.

Form T - 3 - Nomination for Purchase or Use of Gas.

Form T - 5 - Gauger - Tank Cleaning Request.

Form W - 1 - Application for Permit to Drill, Deepen or Plugback.

Form W - 1A - Substandard Acreage Drilling Unit Certification.

Form W - 2 - Oil Well Potential Test Completion, Recompletion Report and Log.

Form W - 3 - Plugging Report.

Form W - 3A - Notice of Intention to Plug and Abandon.

Form W - 4 - Application for Dual Completion.

Form W - 4A - Diagrammatic Sketch Showing Dual Completion Installation.

Form W - 5 - Packer Setting Affidavit.

Form W - 6 - Communication or Packer Leakage Test.

Form W - 7 - Bottom - Hole Pressure Report.

Form W - 9 - Monthly Net Gas - Oil Ratio Report on Oil Wells.

Form W - 10 - Oil Well Status Report.

Form W - 11 - Thirty Day Test for Marginal Wells.

Form W - 12 - Inclination Report.

Form W - 14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

Form W - 15 - Cementing Affidavit.

Form WH - 1 - Application for Salt Water Haulers Permit.

Form WH - 2 - Salt Water Haulers Bond.

Form WH - 3 - Salt Water Haulers Permit.

Form WH - 4 - Salt Water Haulers Permit - Vehicle Identification.

Form WH - 5 - Statement of Haulers Authority to Use an Approved Disposal System.

Form WH - 6 - Renewal Certificate for Salt Water Haulers Permit.

**REFINING COMPANY REPORTS**

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form P - 9 - Tank Cleaning Permit.

Form R - 1 - Monthly Report and Operations Statement for Refineries.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

**PRESSURE MAINTENANCE PLANT REPORTS**

Form R - 7 - Pressure Maintenance and Repressuring Plant Report. (For Plants which do not extract liquid hydrocarbons.) (Monthly)

PIPELINE COMPANY REPORTS

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - Annual Report (Common Carrier).

Form P - 3 - Report of Recovered Load Oil.

Form P - 5 - Organization Report.

- P - 9** - Tank Cleaning Permit. (Tank Bottoms)
Form T - 1 - Monthly Transportation & Storage Report for Transporters, Storers, and/or Handlers of Crude Oil and/or Products.
Form T - 2A - Summary of Nominations for Purchases of Crude Oil. (Monthly)
Form T - 4 - Application for Permit to Operate or Continue to Operate Oil and Gas Pipe Lines in Texas. (Annually)
Form T - 4A - Permit to Operate Pipe Lines.
Form T - 4C - Pipe Line and Gathering System Form of Certification.
Form T - 5 - Gauger - Tank Cleaning Request.
Pipe Line Tariffs - Rates Charged for Gathering and/or Transporting Crude and/or Products. (1 Copy)



TRUCKING COMPANY REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form T - 1 - Monthly Transportation and Storage Report for Transporters, Storers and/or Handlers of Crude Oil and/or Products.



CARBON BLACK PLANT REPORTS

- Form C - 1** - Carbon Black Plant Report. (Monthly)
Form C - 2 - Application for Permit to Operate a Gas Carbon Black Plant.
Form C - 3 - Permit to Operate a Carbon Black Plant.
Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.



RECLAIMING AND TREATING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 2 - Monthly Operations Report for Reclaiming and Treating Plants.
Permit - To Operate Reclaiming and Treating Plants.



CYCLING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 3 - Monthly Report for Gas Processing Plants.
Form R - 4 - Gasoline Plant Report of Gas Injected. (Monthly)
Form R - 6 - Certificate of Compliance - Cycling Plant. (Annual)

- Form T - 4** - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Line. (Annual)
Form T - 4A - Permit to Operate Pipe Line.
Semi - Annual List of Oil Wells Connected.



GAS PURCHASERS REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form T - 3 - Nominations for the Purchase or Use of Gas. (Monthly)
Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)
Form T - 4A - Permit to Operate Pipe Lines
Form T - 4C - Pipe Line and Gathering System Form of Certification.
Form T - 6 - Pipeline Company Report of Gas Exported from Texas. (Monthly)



GASOLINE PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 3 - Gasoline Plant Report - Operations Statement. (Monthly)
Form R - 4 - Gasoline Processing Plant Report of Gas Injected. (Monthly)
Form R - 5 - Certificate of Compliance - Refining and Gasoline Plant. (Annual)
Form R - 6 - Application for Certificate of Compliance - Cycling Plant. (Annual)
Form T - 4 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)
Form T - 4A - Permit to Operate Pipe Line.
Semi - Annual List of Oil Wells Connected.



UNDERGROUND INJECTION CONTROL (UIC) REPORTS

- Form H - 1** - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.
Form H - 1A - Injection Well Data Form.
Form H - 4 - Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility.
Form H - 7 - Fresh Water Data Form.
Form H - 10 - Annual Disposal /Injection Well Monitoring Report.
Form W - 14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

**SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERAL'S OFFICE
ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS
FOR THE YEAR 1982**

The following cases are now **pending** in various courts involving appeals from the Oil & Gas Division of the Railroad Commission:

Cause No. 340,695

Arkla Exploration Company, et al v. Railroad Commission of Texas - 299th District Court, Travis County.

Cause No. 292,696

Blalack Oil Company v. Railroad Commission of Texas, et al - 98th District Court, Travis County. A.G. No. 79-1729. Appeal from RRC decision dismissing Plaintiff's application. Case has not been set for trial.

Cause No. 14, 377

John Lee Carson, Donald R. Roadland, David C. Carson, Jeanne L. Carson, Betty Jo Rife and Stanford G. Rife v. Railroad Commission of Texas - Ward County, Monohans, Texas.

Cause No. 311,110

Champlin Exploration, Inc. v. Railroad Commission of Texas - 98th District Court, Travis County. A.G. No. 80-1929. Appeal from a RRC order directing makeup of past overproduction of oil. District Court judgment in favor of RRC. Now on appeal.

Cause No. 343,384

Champlin Exploration, Inc. v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 341,032

Champlin Exploration, Inc. v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 333,526

Allen B. Cluck v. Railroad Commission of Texas and Humble Exploration Company-201st District Court, Travis County.

Cause No. 305,046

Hughes Collums v. Railroad Commission of Texas - 201st District Court, Travis County. A.G. No. 80-927. Appeal from RRC order denying Plaintiff's request to have an operator run a directional survey to determine whether a well is bottomed under Plaintiff's tract. Plaintiff has not yet set for trial.

Cause No. 334,367

Daniel Oil Company v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 339,784

W. D. Everett, et al v. Railroad Commission of Texas - 167th District Court, Travis County.

Cause No. 11,074

Exxon Corporation v. Railroad Commission of Texas, Cities Service Company, Mobil Producing Texas and New Mexico, Inc., and B. M. Sutton, d/b/a Sutton & Company - District Court of Tyler County, Texas. A.G. No. 81-1394. Appeal from RRC decision dismissing Plaintiff's application. Case remanded to RRC. Now on appeal.

Cause No. 301,958

Mason Fargason v. Railroad Commission of Texas, et al - 201st District Court, Travis County. A.G. No. 80-454. Challenge to RRC action in accepting a Form P-4 for filing. Case has not been set for trial.

Cause No. 300,261

Hayden Farmer v. Railroad Commission of Texas, et al - 53rd District Court, Travis County. A.G. No. 80-110. Challenge to RRC grant of Rule 37 Exception. Case has not been set for trial.

Cause No. 325,881

HBH Petroleum Corporation v. Railroad Commission of Texas, et al - 126th District Court, Travis County. A.G. No. 81-2769. Appeal of RRC order restricting reclamation of crude oil. Case has not been set for trial.

Cause No. 311,897

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 201st District Court, Travis County. A.G. No. 80-1957. Appeal of a RRC order requesting A.G.'s office to institute penalty action for overproduction. Matter has not been set for trial.

Cause No. 325,823

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 201st District Court, Travis County. Appeal of RRC order denying a Rule 37 Exception. Suit not yet set for trial; pending.

Cause No. 328,042

Humble Exploration Company, v. Railroad Commission of Texas - 250th District Court, Travis County. A.G. No. 81-2794. Petition for Declaratory Judgment and Temporary Injunction against RRC interim order shutting-in well. Motion for new trial granted.

Cause No. 340,772

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 250th District Court, Travis County.

Cause No. 291,210

Lone Star Salt Water Disposal Company v. Railroad Commission of Texas - 53rd District Court, Travis County. A.G. No. 79-1392.

Cause No. 330,552

The City of Mont Belvieu v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 336,405

The City of Mont Belvieu v. Railroad Commission of Texas and Conoco, Inc. - 261st District Court, Travis County.

Cause No. 315,152

Mote Resources, et al, v. Railroad Commission of Texas - 200th District Court, Travis County. A. G. No. 81-143. Appeal of a RRC order which establishes certain field rules for the Boonsville (Bend. Congl., Gas) Field. RRC order overruled in District Court. Case on appeal.

Cause No. A-79-CA-174

Natural Gas Pipeline Co. of America v. Railroad Commission of Texas - U.S.D.C., Western District, Austin Division. A.G. No. 79-2245. Suit challenging the applicability of RRC rule on H₂S. Court ruled in favor of Plaintiff. Case on appeal.

Cause No. 80-1607

Natural Resources Defense Council, Inc. v. United States Environmental Protection Agency and Douglas Costle - United States Court of Appeals for the District of Columbia Circuit.

Cause No. 341,549

W. W. Oatman v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 331,450

Richey Exploration of Texas v. Railroad Commission of Texas - 200th District Court, Travis County. A.G. No. 82-402.

Cause No. 325,884

Rod Oil & Gas, LTD., et al v. Railroad Commission of Texas, et al - 157th District Court, Travis County. A.G. No. 81-2768. Appeal of RRC order. Original answer filed October 16, 1981.

Cause No. 330,662

Southwest Soil and Water Association, Inc., and Rex Dunn v. Railroad Commission of Texas - 261st District Court, Travis County. A.G. No. 82-331.

Cause No. 341,509

H. G. Spiller v. W. W. Oatman, et al - 261st District Court, Travis County.

Cause No. 317,180

Gordon S. Votow v. Railroad Commission of Texas - 147th District Court, Travis County. A.G. No. 81-428. Appeal from RRC order denying Rule 37 Exception. Case pending.

The following cases resulted in penalty judgments against defendants and \$160,000 was collected by the State:

Cause No. _____ ; A.G. No. 82-295; RRC No. 9-65,660

In the matter of E & M Oil Company - Well No. 1 - Mrs. Martin Weiss lease, Clay Co. Regular Field, Clay County, Texas.

Cause No. _____ ; A.G. No. 82-424; RRC No. 1-66,557

In the matter of Five Star Energy Corp.

Cause No. 319,608; A.G. No. 81-483; RRC No. 72,105

State of Texas v. Albert Sidney Johnson

Cause No. 324,848; A.G. No. 81-2731; RRC No. 7B-75,198

State of Texas v. G. P. Johnson

Cause No. 323,786; A.G. No. 81-1452; RRC No. 4-68,393

State of Texas v. H. F. Perez

Cause No. 305,812; A.G. No. 80-905; RRC No. 6-73,777

State of Texas v. East Texas Fuel Oil Company, Inc.

Cause No. 328,515; A.G. No. 81-2804; RRC No. 2-70,332

State of Texas v. A. J. Duncan

Cause No. 304,289; A.G. No. 80-663; RRC No. 7C-71,605

State of Texas v. Vick Oil Company

Cause No. 304,291; A.G. No. 80-675; RRC No. 7B-73,797

State v. Production Services, a partnership

Cause No. 306,118; A.G. No. 80-931; RRC No. 7B-74,200
State of Texas v. G.T.O. Petroleum, a foreign partnership

Cause No. _____ ; A.G. No. 82-2884; RRC No. _____
State of Texas v. Intercontinental Pipe and Steel Company

Cause No. 325,339; A.G. No. 81-2748; RRC No. 7B-74,591
State of Texas v. Cerco Petroleum Inc.

Cause No. 328,809; A.G. No. 81-2812; RRC No. 9-67,611
State of Texas v. Kenneth Gee and T. H. Stone, d/b/a Gee & Stone, a partnership

Cause No. 333,318; A.G. No. 82-440; RRC No. 7B-76,242
State of Texas v. Tom E. Ricks

Cause No. 325,338; A.G. No. 81-2747; RRC No. 7C-73,819
State of Texas v. Ralph Woods, Inc.

Cause No. 333,589; A.G. No. 82-1389; RRC No. 3-76,489
State of Texas v. 3-M Energy, Inc.

The following Railroad Commission cases were closed during the year 1982:

Cause No. 319,753 - A.G. No. 81-1385
R. L. Adkins v. Railroad Commission of Texas

Cause No. 8402-A
Alamo Petroleum Company & Mullican Oil Company v. Railroad Commission of Texas & William B. Pope

Cause No. 290,891 - A.G. No. 79-1465
Basin Inc. v. Railroad Commission of Texas & Western Oil Transportation Co., Inc.

Cause No. 263,580
Basin Operating Company, Ltd. v. Railroad commission of Texas, et al

Cause No. 271,521 - A.G. No. 78-464
Vivian Blalack, et al v. Railroad Commission of Texas, et al

Cause No. 81F1035
Brazoria County, et al v. Lonis Vacuum Service, Inc. and Don Lonis

Cause No. 297,945
Corpus Christi Oil and Gas Company v. Railroad Commission of Texas

Cause No. 80-2042 - A.G. No. 79-1344
Sarah Culbertson, Independent Executrix of the Estate of Jeanne L. Culbertson, deceased v. Hon. John H. Poerner, et al

Cause No. 315,231 - A.G. No. 81-414
Daniel Oil Company v. Railroad Commission of Texas, et al

Cause No. 284,378
Ensearch Exploration, Inc. v. Railroad Commission of Texas

Cause No. 255,100 - A.G. No. 76-2564
Exxon Corporation v. BTA Oil Producers, et al

Cause No. 288,889 - A.G. No. 79-852
Exxon Corporation v. Railroad Commission of Texas

Cause No. 289,613
Exxon Corporation v. Cabot Corporation and Railroad Commission of Texas

Cause No. 280,975
Gage v. Railroad Commission of Texas

Cause No. 292,845
W. R. Grace Petroleum Company v. Railroad Commission of Texas

Cause No. 315,190 - A.G. No. 81-420
Gruy Management Service Co. v. Railroad Commission of Texas

Cause No. 309,734 - A.G. No. 80-1890
Humble Exploration Company, Inc. v. Railroad Commission of Texas

Cause No. 323,127 - A.G. No. 81-1433
Humble Exploration Company, Inc. v. Railroad Commission of Texas, et al

Cause No. 314,272 - A.G. No. 80-3378
Liquid Gold, Inc. v. The Railroad Commission of Texas

Cause No. 310,334 - A.G. No. 80-1931
Lone Star Gas company, a Division of Ensearch Corp. v. Railroad Commission of Texas

Cause No. 310,883 - A.G. No. 80-1930
Lone Star Gas Company, a Division of Ensearch Corp. v. Railroad Commission of Texas

Cause No. 274,330 - A.G. No. 78-992
Lo-Vaca Gathering Company v. Railroad Commission of Texas

Cause No. 303,973 - A.G. No. 80-785
Orbit Ventures, Inc. v. Railroad Commission of Texas, et al

Cause No. 259,094 - A.G. No. 77-584
R. J. Palmer v. Railroad Commission of Texas

Cause No. 268,070
Samedan Oil Corporation v. Railroad Commission of Texas and D. W. Whitlow

Cause No. 263,359
Southeastern Public Service Company v. Railroad Commission of Texas

Cause No. 282,737
Ed Spragins v. Railroad Commission of Texas, et al

Cause No. 266,826 - A.G. No. 75-1586
Texaco, Inc. v. Railroad Commission of Texas, et al

Cause No. 329,522 - A.G. No. 82-313

Texas Oil and Gas Corporation v. Railroad Commission of Texas

Cause No. 316,338 - A.G. No. 81-427

Upham Oil and Gas Company, et al v. Railroad Commission of Texas, et al

Cause No. 316,614 - A.G. No. 81-446

Betty Whitehead Production Company v. Railroad Commission of Texas

The following cases have been filed to enforce the Railroad Commission orders requiring plugging of certain wells. All of these suits are **now pending** in the District Court, Travis County, Texas as of **January 1, 1983**.

STATE OF TEXAS VS:

I. N. Anderson, et al	Marbeth Oil Company
Claud Asher	Marine Contractors & Supply, Inc.
J. O. Barnett	Charles B. Marino
Deryl G. Bolin	John W. Moore
Deryl Bolin & Francis Bolin	John L. McDougal
Haskell J. Bonner & Jimmy H. Carter, dba Bonner & Carter	Russel E. Neil
Mary Helen Gerdes Boyd	Dan E. Nitschke
Brayers Oil & Gas Co.	W. D. I. Norris
M. A. Brooks	Oil, Gas & Minerals Development Corp.
Morris Cannan	Robert Patton
Central Producers, Inc.	H. F. Perez
Cerco Petroleum	Perez Drilling Company
Glenn Cope	William Perlman
Cortex Corporation	Permeator Corporation
Neil Day, dba Leon Oil Co.	Phillips Energy Corporation
Dome Production and Earl T. Mackey	H. B. Poff
Dun-Mar Oil & Gas Enterprises	Production Oil Corp.
Duval County Ranch Co.	Production Services, a Partnership
East Texas Fuel Oil Co., Inc.	Pyron Investments
Enerco Exploration & Management Co. (#78-1363)	R & R Petroleum, Inc.
Enerco Exploration & Management Co. (#79-401)	Don Riley & S & R Petroleum Corp.
Flamingo Petroleum Co., Inc.	Sanla Oil & Gas Operations
J. P. Flusche & R. L. Peacock	Shaltex
H. L. Gage, et al	John B. Shaw, dba John B. Shaw Oil Co.
Hardy L. Gage, et al	Skylite Oil & Gas Co.
Gamma Resources, Inc.	Duane G. Smith Engineering, Inc.
Geophysical Petroleum Corporation	Sonitt Petroleum Corp. and Traders Oil Company of Houston
T. W. Glass	South Texas Oil & Gas Producing Co., Inc.
D. L. Glenn	Travis Starr
Grady Hall & W. J. Grierson, dba Grady Hall & Associates, a Partnership	Superdrill, Inc.
Kenneth S. Harvey	Tri-State Oil & Gas, Inc.
T. D. Humphrey, Jr.	T & T Drilling Co., Inc.
William F. Hunt	George K. Taggart
J. D. Production Co., a Partnership	Texas Empire Petroleum Corporation
J-W Operating Company	Thermo-Dyne, Inc.
G. P. Johnson	Tribico, Inc.
Gilbert L. Kanady	Vick Oil Company
	Village Oil & Gas Corp., Inc., a Foreign Partnership
	Violet Oil & Gas Co.

Karankawa Producing Co.
 Al King Petroleum Co.
 L. F. Drilling Company
 Lease Equipment Company
 Earl T. Mackey

Glenn Warncke
 Westbrook Drilling Co., Inc.
 William Wiseman
 Ralph Woods, Inc.
 Eldon Workman

The following cases were filed for the confiscation of contraband oil. All of these cases are **pending** in Travis County District Court:

Cause No. 345,457; A. G. No. 83-131
 State of Texas v. 218 Barrels of Oil, More or Less, et al

Cause No. 342,492; A.G. No. 82-3945
 State of Texas v. 75 Barrels of Oil, More or Less, et al

Cause No. 341,610; A.G. No. 82-3920
 State of Texas v. 167 Barrels of Oil, More or Less, et al

Cause No. 341,948; A.G. No. 82-3925
 State of Texas v. 344 Barrels of Oil, More or Less, et al

The following confiscation suits were **closed** during the year **1982**

Cause No. 277,889; A.G. No. 82-1604
 State of Texas v. 41 Barrels of Oil, More or Less, et al

Cause No. 334,750; A.G. No. 82-1396
 State of Texas v. 90 Barrels of Oil, More or Less, et al

Cause No. 273,137; A.G. No. 78-719
 State of Texas v. 3,542 Barrels of Oil, More or Less, et al

The following cases, having been put in compliance with the rules and regulations of the Railroad Commission, have been **closed** during the year **1982**:

STATE OF TEXAS VS.

41 Barrels of Oil, More or Less, et al
 90 Barrels of Oil, More or Less, et al
 3,452 Barrels of Oil, More or Less, et al
 3-M Energy, Inc.
 Albany Well Service
 B.J.&J. Oil Company, a Partnership, et al
 Frank Basin Exploration Company, Inc.
 James E. Brock and Norris E. Price,
 dba Pantego Petroleum Company
 Carbide International, LTD.
 Clemco, A Texas Corporation
 Jack D. Collins
 Dear Minerals, Inc., dba A Texas Corporation
 Ron Dority
 E & M Oil Company
 Five Star Energy Corporation
 H. I. W. S., Inc.
 Marshall A. Hayes, Jr. & Marshall A. Hayes, III,
 dba Hayes Operations
 C. B. Hazel

W. A. McKenzie, dba McKenzie & Associates
 John W. Moore
 George J. Morgan
 H. J. Mosser
 The National Oil Company
 Jan Nelson and Sherman Nelson,
 dba Nelson & Nelson, a Partnership
 H. B. Poff
 H. T. Ray, dba Rays Oil Company
 Sabine Exploration, Inc.,
 A Texas Corporation
 Sierra Oil and Gas Corporation
 Southwest Oil and Land Corporation
 Texas Oil and Minerals Corporation
 Texland Petroleum, Inc.
 Texoma Energy & Production Company, Inc.
 Thomas Oil Company, A Partnership
 W. J. Oil Company, Inc.
 A. H. Wadsworth, Jr.
 S. H. Walton

J. W. Operating Company
Charles W. Jackson,
dba Derrick Mineral Leasing
Fred H. Jackson
L & F Drilling Company
W. M. Laughlin
Marine Contractors & Supply, Inc.

Glennwood Warncke
Western Oil & Gas, Inc.
Fred Whitaker
A. P. Winter
E. A. Wood, Jr.
Ralph Woods, Inc.
H. D. Wynn

1982
OIL PRODUCTION
BY FIELD

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
1	A.W.P. (OLMOS)	MCMULLEN	12-20-81	9800	38.0	273,107	273,899	276,041	
1	ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0			8,981	
1	ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0			120,231	
1	ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0		4,801	228,264	
1	ACLETO CREEK (POTH A)	WILSON	4-01-81	2838	48.0	2,813	3,014	6,070	
1	ACLETO CREEK (POTH B)	WILSON	4-01-81	2881	35.0	17,478	21,553	33,503	
1	ACLETO CREEK (POTH C)	WILSON	4-01-81	2915	40.2	6,305	9,101	13,671	
1	ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	43,362	21,558	78,577	
1	ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	33	3,390	34,358	
1	ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0			161	
1	ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0			1,738	
1	ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	151,521	76,057	103,086	
1	ALTA VISTA	BEXAR	1915	1100	12.0	36	2,110	58,809	
1	AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0			1,668	
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	13	235	81,384	
1	ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.3			1,688	
1	ARBuckle (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8			306	
1	ARNOLD-WELDON (B-2)	MCMULLEN	8-26-62	3481	27.0	36	2,578	226,188	
1	ARNOLD-WELDON (WALES SAND)	MCMULLEN	7-02-63	5436	40.0			190,339	
1	ARNOLD-WELDON (WRIGHT)	MCMULLEN	7-10-63	5886	36.0	799	4,602	472,020	
1	ARNOLD-WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	670	5,697	411,429	
1	ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0			7,073	
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77								
1	ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0			613	
1	ASHERTON, E. (OLMOS 4500)	DIMMIT	11-03-81	4533	48.4	10	477	1,377	
1	ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	175	1,061	57,851	
1	AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	144	9,409	162,649	
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	8,267	1,548	6,503	
1	BAILEYVILLE	MILAM	1952	630	22.0			405	
1	BAKER (GOVT. WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3	646	427	17,642	
1	BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	12	128	2,554	
	FIELD NAME CHG. FROM LAWLESS-BENSON(SAN. MIG.) 10-1-74								
1	BARRETT (WILCOX)	MILAM	10-04-82	2898	26.5	3	442	442	
1	BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0			4,236	
1	BATEMAN	BASTROP	9-04-32	2200	36.0	22	1,183	753,476	
1	BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	55	9,806	35,936	
1	BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	2,878	4,751	74,486	
1	BATESVILLE, SOUTH (ANACACHO)	ZAVALA	2-02-81	4997	21.0	5,640	29,252	49,155	
1	BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	5,459	9,834	215,495	
1	BATESVILLE, SOUTH(SAN MIGUEL, SEGA)	ZAVALA	2-25-81	4390	30.2	5,575	24,123	36,009	
1	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	84,723	27,122	78,277	
1	BATESVILLE, SW. (SAN MIGUEL, LO)	ZAVALA	1-30-78	3303	31.4	3,022	3,065	19,752	
1	BEAR CREEK	MEDINA	M 9-01-47	2209	39.0	465	33,672	2,388,641	
1	BEAR SALT (OLMOS)	ZAVALA	8-02-82	2684	13.9	34	1	1	
1	BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	1,451	2,360	5,740	
1	BEE CREEK	CALDWELL	M 1932	2095	39.0			391,565	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	12	228	8,248	
1	BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0			0	
1	BENTON CITY S, (ANACACHO)	ATASCOSA	12-28-80	2049	23.2	12	2,304	4,331	
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	10	368	23,950	
1	BIG FOOT	FRIO	M 2-02-49	3280	44.0	271,094	482,092	27,832,485	
1	BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0			755	
1	BIG FOOT (OLMOS D-3 SAND)	FRIO	M 6-17-53	3504	39.0	7,393	14,928	1,264,442	
1	BIG MULE (WILCOX 5100)	MCMULLEN	11-23-81	5102	43.2	10,142	20,196	21,733	
1	BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0			37,881	
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77								
1	BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0			26,994	
1	BIG WELLS (SAN MIGUEL)	DIMMIT	M 4-18-70	5425	33.4	2,001,613	2,910,746	40,298,708	
1	BIG WELLS(SAN MIGUEL, LO., EAST)	DIMMIT	3-26-71	5754	32.0	121,035	140,224	4,729,073	
1	BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0			824	
1	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	M 4-18-69	5435	35.8			1,340,307	
	COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.								
1	BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0			78,982	
1	BILLY HOLLAND	EDWARDS	12-13-48	540	20.0			0	
1	BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0			575	
1	BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0			8,479	
1	BLACK HILLS (BUDA)	ATASCOSA	M 12-20-76	7082	32.0	23	4,745	73,772	
1	BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0			15,730	
1	BLACK ROCK (SAN MIGUEL)	MAVERICK	5-31-82	1720	34.0	8	582	582	
1	BLAKEWAY (DIXON SAND)	DIMMIT	9-14-79	4546	46.0	62,781	47,939	82,142	
1	BLAKEWAY (STRICKLAND SAND)	DIMMIT	10-01-81	4590	50.7	60,621	2,652	3,748	
1	BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	12	183	67,205	
1	BLEDSE-EROG (BUDA)	GONZALES	8-03-81	7300	23.6	3	43	1,394	
1	BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0			25,234	
1	BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	12	1,728	111,945	
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859	
1	BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	305	1,316	19,554	
1	BOULDIN (2200)	GONZALES	6-12-76	2208	23.1			5,934	
1	BOWMAN (CARRIZO)	WILSON	7-22-59	1065	28.0	48	5,329	351,389	
1	BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0			513	
1	BOWMAN (REKLAW)	WILSON	8-05-55	1312	19.0	24	609	62,861	
1	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	199	2,823	158,730	
1	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	2,599	1,257	74,416	
1	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0			15,618	
1	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	335	1,856	281,613	
1	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	571	14,523	280,462	
1	BRISCOE RANCH (N-8)	DIMMIT	4-04-72	4868	41.4			33,595	
1	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1194	38.0	12	24	1,081	
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	12,728	129,867	2,755,254	
1	BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0			67,615	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	83	24,130	206,868	
1	BULLOH (POTH)	MILAM	9-19-75	1603	21.0	49	1,185	10,540	
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736	
1	BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0	1,375	1,118	1,118	
1	BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0			3,513	
1	BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	12	632	27,729	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
1	BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0		16,956	369,549
1	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8			3,590
1	CACHE (OLMOS SHALLOW)	MEDINA	10-15-80	734	19.0		692	963
1	CAGE, SE. (SAN MIGUEL)	MAVERICK	6-20-82	3355	38.0		6	334
1	CAGE RANCH (EAGLEFORD)	MAVERICK	4-13-80	4713	46.0	6,651	3,981	10,837
1	CALLIHAM	MCMULLEN	M 11-16-18	1050	21.0		48	3,555
1	CALLIHAM (CARRIZO)	MCMULLEN	M 9-23-58	4730	31.0			2,289,941
1	CALLIHAM (CARRIZO, LO.)	MCMULLEN	M 3-24-64	4785	42.0			452
	FLD. NAME CHGD. TO PATRICK		5-4-64.					2,076
1	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0			346
1	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	1,388	5,544	59,171
1	CAMPANA	MCMULLEN	1941	2500	24.0			831
1	CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0			380
1	CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	37,537	138,991	8,029,092
1	CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	20.0	11,933	32,218	1,526,777
1	CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	6-05-50	2609	21.0	4,301	8,521	524,207
1	CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0			42,495
1	CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0			620
1	CAMPANA, SOUTH (1870 SAND)	MCMULLEN	10-07-52	1870	20.0	13,030	7,091	120,970
1	CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8			384
1	CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0		12	58
1	CARLTON, SOUTH (6640)	MCMULLEN	1-23-81	6658	39.5		7	241
1	CARRIZO	DIMMIT	1941	2294	32.0			41,200
1	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0			3,253
1	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	901	118	7,101
1	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	2,081	1,510	20,250
1	CARRIZO, S. (OLMOS 2350-B)	DIMMIT	7-16-81	2352	32.0	891	1,021	1,821
1	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	23,307	4,635	41,351
1	CARRIZO, S. (OLMOS 2500)	DIMMIT	10-26-81	2494	39.6	524	191	318
1	CARRIZO, S. (OLMOS 2510)	DIMMIT	6-24-82	2515	32.0	1,597	1,268	1,268
1	CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	2,786	2,473	8,067
1	CARRIZO S. (OLMOS 2680)	DIMMIT	12-04-81	2698	34.0		12	11,334
1	CARRIZO, W (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0	97	137	13,542
1	CARRIZO, W. (2700 OLMO)	DIMMIT	12-01-82	2705	38.0			0
1	CARRIZO PARK	DIMMIT	1941	2965	37.0			727
1	CARROL	BASTROP	1937	2300	36.0	8	3,423	114,395
1	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2			11,322
1	CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0			27,893
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0			57,169
1	CATARINA	DIMMIT	1948	4800	43.0			1,510
1	CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	26,181	6,244	27,568
1	CATARINA, SW. (OLMOS)	DIMMIT	8-30-82	5034	48.2	3,125	1,050	1,050
1	CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3	6,046	624	37,761
1	CATARINA, SW. (SAN MIGUEL)	WEBB	M 11-02-76	5200	41.0	8,228	2,625	9,271
1	CATARINA, SW (SAN MIGUEL-OIL)	DIMMIT	M 9-04-81	5464	47.5	583,434	101,913	111,372
1	CATARINA FARMS (OLMOS)	DIMMIT	6-23-80	4458	46.0	252,665	23,723	77,894
1	CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0	25,984	65,359	210,703
1	CEDAR CREEK	BASTROP	1913	1650	34.0			341,977
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0			52,921
1	CELESTE-FAY (OLMOS 4-B)	DIMMIT	7-18-59	2936	40.0			4,855
1	CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0			13,034
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	179	8,714	5,474,296
1	CHARLOTTE	ATASCOSA	M 8-09-44	6923	38.0	3	617	22,252,648
	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLODS.		11-1-63.					
1	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	M 11-01-63	6435	38.0			141,700
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	M 6-12-68	6366	36.5			1,599
1	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8			26,656
1	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	95,406	133,364	3,931,934
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE (NAVARRO)	ATASCOSA	M 11-01-63	5172	38.0	83,477	330,880	18,401,118
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0			3,135
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	4,547	34,239	3,596,720
1	CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0			2,274
1	CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8			2,725
1	CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	72	13,259	704,093
1	CHARLOTTE, WEST	FRIO	M 1-01-49	5550	30.0	24	7,723	670,356
1	CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0			4,045
1	CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0			11,299
1	CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0	10	1,149	18,832
1	CHEROKEE (AUSTIN CHALK, LO.)	MILAM	3-09-72	5696	32.6	104	30,567	396,319
1	CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0	2	667	1,632
1	CHEROKEE (NACATOC)	MILAM	10-17-77	3498	35.4	35	2,091	12,734
1	CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	16,861	34,534	368,097
1	CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0	376	1,222	5,791
1	CHEROKEE (NAVARRO D)	MILAM	2-09-80	3385	33.0	7	9,893	17,847
1	CHEROKEE (NAVARRO, LO.)	MILAM	6-04-70	3182	34.5	13	705	7,761
1	CHEROKEE (WOLF CITY)	MILAM	5-25-81	4618	39.1	1	136	1,689
1	CHICOM LAKE	MEDINA	M 6-12-19	990	34.0	499	32,026	653,814
1	CHICOM LAKE, S. (ANACACHO LIME)	MEDINA	1952	1345	24.0			285
1	CHITTIM (AUSTIN CHALK)	MAVERICK	1-18-57	1440	17.0			149,707
1	CHITTIM (BUDA)	MAVERICK	11-01-57	3203	34.0	10,138	2,743	44,989
1	CHITTIM (EAGLEFORD)	MAVERICK	7-28-64	2018	19.0			9,806
1	CHITTIM (GEORGETOWN 3000)	MAVERICK	3-22-81	3042	37.0	12	330	1,156
1	CHITTIM (SAN MIGUEL)	MAVERICK	6-08-62	48	12.0			662
1	CHITTIM, E. (GEORGETOWN)	MAVERICK	7-28-82	3527	34.0	5	184	184
1	CHRISTIAN (6800)	GONZALES	12-09-80	7295	31.5	780,342	922,906	1,541,850
1	CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7	19,765	19,583	487,018
1	CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5			599
1	CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0	40	4,640	618,973
1	CINDY ANN (AUSTIN CHALK, OIL)	WILSON	12-16-81	6049	31.8	26,091	79,898	81,173
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471
	COMBINED WITH DARST CREEK		FLD. 11-1-55.					
1	CLARK-COLLIER	BELL	5-02-81	748	26.0	8	89	207
1	CLOETER (WILCOX 5800)	MCMULLEN	3-17-81	5848	46.0	11,531	30,341	32,923
1	COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0			911
	COMBINED WITH CHICOM LAKE		11-1-61.					

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLS)
1	COLONY (POTH)	GONZALES	7-21-65	1892	18.0		626	21,474
1	COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0			9,235
1	COOK (BUDA)	ATASCOSA	11-08-82	5772	27.5		6,633	6,633
1	COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2			9,195
1	COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	8,617	11,242	78,068
1	COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	1-11-80	4126	53.6	8,187	6,050	23,800
1	COOKE (WILCOX 4300)	LA SALLE	5-04-82	4327	42.5		1,043	1,043
1	COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0		48	50,648
1	COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7		12	21,479
1	COOKE (WILCOX 5350)	LA SALLE	10-31-78	5344	48.6			2,156
1	COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8	14,683	2,082	15,527
1	COOKSEY	BEXAR	M 5-01-50	1958	36.0	170	10,672	423,649
1	CORN (OLMOS D-2)	FRIO	9-13-59	2968	33.0		460	22,433
1	COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0	32,301	57,731	161,730
1	COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7	211,798	427,958	1,533,179
1	COST (BUDA)	GONZALES	1-10-81	6496	31.8	23,548	32,586	88,041
1	COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0		1,770	8,057
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN (AUSTIN CHALK)	ATASCOSA	M 6-13-56	6335	23.0	74	5,604	352,585
1	COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0	15	5,047	456,791
1	COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0			13,267
1	COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0			2,236
1	COUNTY LINE (COLE)	DUVAL	1953	1938	21.0			598
1	COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0	12	341	5,531
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0	8	235	1,701
1	COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	28,465	9,831	159,607
1	COVEY CHAPEL (OLMOS)	LA SALLE	1-04-80	5003	40.0			6,755
1	COW CREEK (HDEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5			14,967
1	COW CREEK (6900)	MCMULLEN	10-29-68	6970	40.0			6,848
1	CROSS "S" RANCH (SAN MIGUEL-NW)	ZAVALA	11-12-82	4096	33.0	6	687	687
1	CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4300	42.0	6,507	89,625	9,313,463
1	CROWN, NORTH (NAVARRO)	ATASCOSA	7-06-54	4035	42.0			0
	COMBINED WITH CROWN, EAST /NAVARRO/		EFF. 6-1-55.					
1	CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0			32,557
	COMBINED WITH CROWN, EAST /NAVARRO/							
1	CROWTHER (JAMBERS)	MCMULLEN	5-15-64	5997	42.0	1,837	9,350	503,118
1	CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER (W-3)	MCMULLEN	1-02-62	5885	46.0			6,616
1	CROWTHER, 5500)	MCMULLEN	12-10-81	5508	42.0	8	2,093	3,181
1	CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	M 10-25-76	5576	36.0	1,375	1,704	24,304
1	CRYSTAL CITY (BRACERO)	ZAVALA	8-18-81	3414	18.0	12	1,916	3,963
1	CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0			11,356
1	DALE	CALDWELL	8-29-27	2500	38.0			2,054,917
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF.		7/1/70.					
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0			196,427
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF.		7/1/70					
1	DALE-MCBRIDE	CALDWELL	7-01-70	2095	39.0	223	33,276	369,771
1	DANTONE LONG	BEXAR	9-29-65	630	28.0			600
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552
	SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLOS.		EFF. 9-1-60.					
1	DARST CREEK (BUDA)	GUADALUPE	M 9-01-60	2395	32.0	441,713	483,811	17,756,005
	DIV. FROM DARST CREEK, 9-1-60.							
1	DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	6,126	528,824	26,503,174
	DIV. FROM DARST CREEK, 9-1-60.							
1	DAWN (3170)	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEBBY (MIRANDO UP)	MCMULLEN	6-20-80	1100	20.5	12	154	885
1	DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0			747
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0	5,208	5,204	106,885
1	DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0			6,445
1	DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0			30,059
1	DEL MONTE (SAN MIGUEL 3300)	ZAVALA	1-01-82	3372	50.0			0
1	DELORIS (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0			531
1	DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0			29,305
1	DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0			2,088
1	DENT INGRAM (3800 OLMO)	DIMMIT	12-19-67	3801	50.4			18,651
1	DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0			45,776
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK)		9-1-76					
1	DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	597	3,547	12,206
1	DEUPREE	BEXAR	1936	1025	34.0			13,498
1	DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	55	180	5,447
1	DEVILS WATER HOLE (7000)	MCMULLEN	3-01-69	6990	40.6	21,419	36,829	3,817,767
1	DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0			16,416
1	DILLEY (AUSTIN CHALK)	FRIO	M 3-29-76	7554	31.0	620	30,063	229,322
1	DILWORTH (BUDA)	MCMULLEN	6-01-76	8561	26.0			300
1	DILWORTH (WILCOX 5500)	MCMULLEN	8-26-68	5536	37.4			38,708
1	DILWORTH SOUTH (BUDA)	GONZALES	3-30-81	9800	46.8	538	1,165	7,306
1	DILWORTH, S.E. (WILCOX 5620)	MCMULLEN	8-04-81	5622	44.0	10	373	1,235
1	DILWORTH, SE (WILCOX 5700)	MCMULLEN	10-16-72	5719	48.5			1,730
1	DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0			37,638
1	DILWORTH RANCH (MULA)	MCMULLEN	5-04-82	5524	44.8	1,251	27,198	27,198
1	DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	300	5,964	806,444
1	DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	12	2,629	165,192
1	DISHUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0			47,125
1	DISHUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0			705
1	DIVOT	FRIO	1948	5501	29.0			6,003
1	DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	12	987	47,039
1	DOERING RANCH	FRIO	1948	5501	29.0			7,460
1	DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	69,049	1,160	11,196
1	DOONAH (CHALK, UPPER)	WILSON	1-26-69	4401	32.0			1,911
1	DOO ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	48	15,840	100,987
1	DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	11-01-65	1022	16.0	24	14,532	162,504
1	DRAGON CREEK, SW. (GOVT. WELLS)	MCMULLEN	11-01-67	1120	18.0	23	4,091	92,668
1	DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	33	579	38,383
1	DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	22	1,261	14,200
1	DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	24,116	4,753	316,260
1	DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	12	468	23,106

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
1	DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0		40,218	3,435	9,199
1	DULCE (OLMOS)	ATASCOSA	5-12-82	5490	35.0		2,938	2,458	2,458
1	DUNLAP	GUADALUPE	M 7-15-39	2250	38.0		117,241	289,158	5,697,374
1	DUNLAP (SERPENTINE)	CALDWELL	M 4-20-53	2453	35.0		11	356	17,531
1	DUNLAP	MEDINA	1938	550	18.0				2,029
1	EAGLE (AUSTIN CHALK)	MAVERICK	3-08-81	2763	21.0		189	695	4,016
1	EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0				770
1	EAGLE (1150)	MAVERICK	2-25-77	1196	26.5				541
1	EAGLE (1200)	MAVERICK	12-01-69	1237	26.3				2,306
1	EAGLE (3460)	MAVERICK	8-01-81	3462	36.6				0
1	EAGLE PASS (EAGLEFORD)	MAVERICK	6-11-65	3480	35.0				6,934
1	ECKERT	BEXAR	9-11-28	800	35.0	286	67,888	2,906,829	2,906,829
1	EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	12	516	26,024	26,024
1	EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	M 11-21-61	2230	38.0				231
1	EL INDIO, N. (OLMOS)	MAVERICK	11-19-73	1218	36.0		9	90	8,372
1	EL INDIO, N. (SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0		4	370	4,724
1	EL TIGRE (GEORGETOWN, LD.)	MAVERICK	1-07-78	3044	27.0				1,228
1	EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0		11	436	2,737
1	ELAINE	DIMMIT	M 6-26-53	3624	31.0				228,285
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0				6,815
1	ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	M 3-29-58	4458	39.0				51,704
1	ELAINE (F. B. -B-1- SAN MIGUEL)	DIMMIT	M 4-30-60	4394	35.0				55,977
1	ELAINE (F. B. -C-1- SAN MIGUEL)	DIMMIT	M 9-13-57	4476	31.0				64,534
1	ELAINE (F. B. -C-2- SAN MIGUEL)	DIMMIT	M 2-01-58	4468	33.0				30,146
1	ELAINE (F. B. -C-3- SAN MIGUEL)	DIMMIT	M 1-25-60	4494	35.0				48,127
1	ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	M 7-21-57	4430	31.0				80,347
1	ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	M 1-16-58	4448	33.0				36,442
1	ELAINE (OLMOS)	DIMMIT	M 2-01-64	3624	31.0	1,678	4,618	281,538	281,538
	TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMOS) EFF. 2-1-64.								
1	ELAINE (SAN MIGUEL)	DIMMIT	M 8-18-56	4390	38.0	24,947	84,785	1,281,211	1,281,211
1	ELAINE (4900)	DIMMIT	5-28-73	4944	35.4				54,718
1	ELAINE (5100)	ZAVALA	M 3-02-74	5183	31.5				970,829
1	ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	2-15-57	4464	30.0	8,825	13,486	351,922	351,922
1	ELAINE, N. (F. B. 3, OLMOS)	DIMMIT	9-24-60	3600	34.0				54,894
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0				191,723
1	ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-05-58	4450	34.0				153,767
	TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.								
1	ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	M 3-24-59	4490	30.0				97,911
1	ELAINE, N. (5250)	ZAVALA	M 10-21-74	5289	11.7				30,461
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0				212,392
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	12	5,181	460,940	460,940
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0				854
1	ESPADA MISSION	BEXAR	1925	280	32.0				26,703
1	ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-12-76	5968	36.0				52,487
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 3-1-77								
1	ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3				7,494
1	ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0	12	340	23,292	23,292
1	EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	4,721	1,722	32,011	32,011
1	EVERGREEN FARMS (3100)	DIMMIT	5-16-82	3112	34.0	7,557	8,930	8,930	8,930
1	EZZELL	MCMULLEN	M 1937	1500	20.0	81	20,191	6,832,196	6,832,196
1	FAIRFIELD	BEXAR	M 1-19-38	1196	28.0	37,994	123,892	1,936,629	1,936,629
1	FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	120	1,176	75,017	75,017
1	FASHING (AUSTIN CHALK)	ATASCOSA	4-11-82	9862	56.3	246,730	4,401	4,401	4,401
1	FASHING (EDWARDS LIME -A-)	ATASCOSA	M 5-14-60	10884	34.0				854,912
	PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.								
1	FENTRESS (1750)	CALDWELL	11-30-80	1788	28.1	32	35,314	63,871	63,871
1	FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	2	19	3,559	3,559
1	FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	24	3,797	454,198	454,198
1	FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	12	551	22,275	22,275
1	FITZPATRICK (GEORGETOWN 1985)	MAVERICK	1-19-71	2004	38.7	24	4,320	352,768	352,768
1	FITZPATRICK, WEST (1940)	MAVERICK	8-01-75	1990	39.7	11	1,137	28,728	28,728
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	417	14,577	1,504,506	1,504,506
1	FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0	2,569	4,706	63,459	63,459
1	FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0				53,357
1	FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0				2,546
1	FLORESVILLE E. (POTH A)	WILSON	8-04-78	2767	24.0	11	34	616	616
1	FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	1,268	13,278	386,300	386,300
1	FLORESVILLE, S. (AUSTIN CHALK)	WILSON	7-19-81	6435	29.2	19,520	70,210	117,510	117,510
1	FOERSTER (POTH -A-)	WILSON	10-30-55	1578	19.0				14,320
1	FOGG (OLMOS 4500)	DIMMIT	1-04-80	4594	46.0				336
1	FOSS (MIRANDO SAND)	MCMULLEN	6-18-59	490	20.0	12	1,625	46,792	46,792
1	FOUR ACES (AUSTIN CHALK)	MAVERICK	8-02-61	3420	36.0				41,596
1	FOUR ACES (OLMOS 2-B SAND)	MAVERICK	7-03-57	1228	28.0				1,744
1	FREDDY HUTT (WILCOX)	MCMULLEN	3-20-73	4975	32.7	12	8,000	241,720	241,720
1	FREDDY HUTT, SOUTH (WILCOX)	MCMULLEN	12-17-79	5407	41.0	12	11,625	42,484	42,484
1	FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0				2,733
1	GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0	8	355	39,815	39,815
1	GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	36	1,267	138,083	138,083
1	GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0				57,010
1	GALBA (NAVARRO)	ATASCOSA	7-28-55	4770	41.0	67	1,082	1,068,101	1,068,101
1	GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0				31,623
1	GAS RIDGE	BEXAR	1912	1300	22.0	3,981	2,362	491,332	491,332
1	GATES CATARINA	DIMMIT	10-13-75	5150	38.0	54,097	4,238	138,050	138,050
1	GAUSE	MILAM	1948	5698	30.0				814
1	GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0				1,040
1	GIDDINGS (AUSTIN CHALK-1)	BASTROP	M 5-01-81	7480	39.8	258,702	153,098	258,172	258,172
1	GLASS	GUADALUPE	1949	2395	30.0				10,797
1	GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1				4,916
1	GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0	194	91,544	3,031,774	3,031,774
1	GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	10	1,025	95,845	95,845
1	GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	24	1,395	110,250	110,250
1	GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	12	1,233	69,219	69,219
1	GLENWINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.5				3,638
1	GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	36	49,086	1,080,883	1,080,883
1	GOLDFINCH	FRIO	3-22-51	4640	36.0				135,031
1	GOLDFINCH (AUSTIN CHALK)	FRIO	1-06-81	6150	20.0	425	1,355	4,195	4,195

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
1	GONZALES (AUSTIN CHALK)	GONZALES	6-07-80	8790	42.0	15,806	103,132	323,957	
1	GOOD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	49,030	86,343	957,659	
1	GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0			8,351	
1	GREEN BRANCH	MC MULLEN	9-05-43	3941	28.0	24	3,200	1,519,525	
1	GREEN BRANCH (QUEEN CITY)	MC MULLEN	9-30-80	2252	21.0	196	2,596	4,944	
1	GREEN BRANCH (WILCOX 2-D)	MC MULLEN	1-05-75	5430	50.0			3,262	
1	GREEN BRANCH (4600)	MC MULLEN	10-22-79	4639	33.6	3,424	10,535	28,101	
1	GREEN-FRANKLIN	MC MULLEN	1943	3941	35.0			10,486	
1	GREEN-FRANKLIN (WILCOX 6150)	MC MULLEN	10-05-69	6153	35.0			2,927	
1	GREEN-FRANKLIN, S. (C-SAND)	MC MULLEN	10-19-63	5816	38.0			1,179	
1	GRISelda (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	2	10	21,042	
1	GRISelda (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0			16,662	
1	H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	11	608	4,033	
1	H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0			223	
1	HGL (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6	12	1,828	15,213	
1	HABY	MEDINA	1951	570	22.0			202	
1	HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	2,644	2,884	18,163	
1	HAMON E. (AUSTIN CHALK)	GONZALES	6-16-81	10199	44.6	12,148	13,847	37,244	
1	HAMMOND (ELAINE SAND)	ZAVALA	10-08-65	3326	25.0	2,468	1,537	67,816	
1	HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0			1,292	
1	HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	24	9,151	114,972	
1	HAMON (AUSTIN CHALK)	GONZALES	10-04-80	10164	41.0	1,427	2,289	18,594	
1	HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0			1,063	
1	HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0			619	
1	HARRY MOSSER	WILSON	1951	7710	30.0			2,830	
1	HART-DALE (AUSTIN CHALK)	GUADALUPE	9-26-80	920	28.7			3,158	
1	HASSE (BUDA)	WILSON	10-23-81	5950	31.0	13,485	48,762	59,593	
1	HELEN (ANACACHO)	ZAVALA	2-13-78	1906	18.0	12	258	2,667	
1	HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	11	784	2,687	
1	HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0			18,249	
1	HENRY (CARRIZO B-2)	MC MULLEN	6-23-58	3526	26.0	5,399	3,446	315,399	
1	HENRY (CARRIZO B-3)	MC MULLEN	6-23-58	3526	26.0	68,627	11,269	1,001,468	
1	HENRY (CARRIZO B-4)	MC MULLEN	3-05-59	3572	28.0	10,766	3,142	681,972	
1	HENRY, NE. (3510)	MC MULLEN	5-04-76	3513	27.2			6,494	
1	HENRY, NE. (CARRIZO, 3650)	MC MULLEN	11-15-62	3640	33.0			54,648	
1	HENRY, SW. (CARRIZO B-2)	MC MULLEN	3-05-61	3526	26.0			16,796	
	TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.								
1	HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0	6	34	1,174	
1	HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1			520	
1	HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0	12	793	6,904	
1	HIGGINS	M WILSON	6-26-51	5612	40.0	140	11,931	193,340	
1	HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0			37,829	
1	HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5	706	1,833	5,409	
1	HIGGINS (5700)	WILSON	1951	5706	23.0			73,365	
1	HIGGINS (5850)	WILSON	12-04-81	5870	33.0	1,446	12,573	15,397	
1	HIGGINS, NE (AUSTIN CHALK)	WILSON	7-05-81	5845	30.0	5,073	18,304	41,011	
1	HILBIG	BASTROP	2-15-53	2500	37.0	74,887	51,028	6,162,002	
1	HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0			1,208	
1	HILD (POTH A)	WILSON	2-04-79	1051	22.0	12	107	1,216	
1	HINDES	FRID	1-04-51	5600	36.0			543,984	
1	HINDES (AUSTIN CHALK)	FRID	M 4-23-55	7736	24.7	17	2,404	6,453	
1	HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0			122,649	
1	HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0			36,298	
1	HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0			5,722	
1	HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	4	470	202,085	
1	HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0			24,631	
1	HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0	3	310	117,826	
1	HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	146	12,612	525,091	
1	HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0			6,041	
1	HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	5760	20.0	205	2,840	15,239	
1	HOLLOWAY, EAST (BUDA)	ATASCOSA	M 12-19-76	6898	31.0	6	2,640	87,325	
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	12	3,334	156,016	
1	HOLSTEIN (POTH B, LD.)	WILSON	7-21-68	2286	24.0	7	289	38,330	
1	HONCHO-MAGUELLITOS (1300)	LA SALLE	11-29-81	1297	20.2	8	7,698	8,913	
1	HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0			128,597	
1	HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0			92,047	
1	HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0			192,919	
1	HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	1-18-66	5272	37.0			1,702	
1	HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	5,643	21,176	1,863,920	
1	HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0			125,032	
1	HOSEK (POTH, LD. -A-)	WILSON	11-29-64	2392	26.0	38	1,287	287,570	
1	HOSTETTER (ARGO)	MC MULLEN	11-04-79	2929	21.4	6	156	2,238	
1	HOSTETTER (CHERNOSKY)	MC MULLEN	4-15-72	2420	20.8			106	
1	HOSTETTER, N. (GOV'T. WELLS, 3RD)	MC MULLEN	5-09-77	2910	24.0	12	3,510	26,591	
1	HUGH FITZSIMMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4			0	
1	HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	M 3-14-59	3750	42.0	446,417	58,755	399,418	
1	IMOGENE	ATASCOSA	10-08-42	7550	38.0	20,298	17,822	3,569,426	
1	IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	4,568	2,205	9,092	
1	IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	2,919	13,786	602,284	
1	IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1	586	3,205	5,650	
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	1,799	2,878	123,550	
1	IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	132	11,495	1,359,955	
1	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0			12,031	
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	72	20,283	1,168,329	
1	INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	99	1,468	59,862	
1	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	66	1,471	32,446	
1	INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	19,712	21,833	47,537	
1	INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0			94,871	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0	5,948	4,818	185,037	
	CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF. 9-1-76.								
1	INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0			32,593	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIAN MOUND (OLMOS 3650)	DIMMIT	8-16-68	3665	35.0			114,885	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	785	5,968	264,356	
1	INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	1,851	8,789	110,892	
1	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	1,738	35,537	416,601	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
1	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8			2,216	
1	J.D.A. (AUSTIN CHALK)	MAVERICK	M 9-17-78	4199	37.0			11,548	
1	J.F.S. SW(OLMOS 4120)	DIMMIT	1-06-80	4126	52.5	825	2,436	8,550	
1	J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	6,465	98,721	149,582	
1	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	1,996	9,265	281,350	
1	JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0			8,891	
	TRANS. TO SACATOSA /SAN MIGUEL #1 SD., EFF. 5-1-60.								
1	JACOB	MCHULLEN	M 1936	1000	21.0	88	25,677	5,524,465	
1	JACQUELINE	ATASCOSA	1-13-71	9550	39.6	65	4,967	36,630	
1	JAKE HAMON, E. (ARGO 2600)	MCHULLEN	6-12-81	2656	23.1	14,728	19,466	31,221	
1	JAKE HAMON, EAST (GOVT WELLS)	MCHULLEN	12-29-60	2728	26.0	13,854	17,520	427,064	
1	JAKE HAMON, EAST (PETTUS)	MCHULLEN	9-22-60	3188	26.0			139,252	
1	JAMBERS	MCHULLEN	5-08-50	5896	43.0			68,990	
1	JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0			2,016	
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0	2	80	74,828	
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2300	29.0	6	3,594	93,776	
1	JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0			4,000	
1	JAYHAWK (AUSTIN CHALK)	GONZALES	2-11-77	5787	24.0			5,399	
1	JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	4,912	11,323	86,798	
1	JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0			401	
1	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	12	342	1,877	
1	JETERO (SAN MIGUEL)	ZAVALA	10-26-81	4061	23.0	3,412	12,589	13,444	
1	JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	1,635	3,732	70,175	
1	JEWELL (BUDA)	ATASCOSA	1-18-82	6490	36.0	2,352	3,973	3,973	
1	JIM SMITH	BASTROP	4-28-48	1608	36.0	8	1,144	30,357	
1	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0			420	
1	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	12	153	18,141	
1	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0			12,582	
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817	
1	JONES	BEXAR	M 1921	700	32.0	249	3,456	28,434	
1	JONICE (BUDA)	MILAM	3-21-80	1903	33.6	7	270	684	
1	JORDAN (AUSTIN CHALK)	MILAM	5-29-80	5328	36.0	5	84	4,512	
1	JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	7,376	1,422	9,910	
1	JOURD	MCHULLEN	10-01-67	1398	21.0			451	
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	5,558,145	183,470	12,779,725	
1	JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0			1,629	
1	JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	9,373	2,467	64,035	
1	JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	12	1,773	147,407	
1	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0	12	887	93,121	
1	JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	35	4,979	332,735	
1	JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	36	12,720	1,356,871	
1	JOURDANTON (RECKLAW)	ATASCOSA	1-13-56	1409	19.0	46	6,760	193,499	
1	JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	23	362	69,710	
1	JOURDANTON (400)	ATASCOSA	1952	396	19.0			178	
1	JOURDANTON, WEST (AUSTIN CHALK)	ATASCOSA	12-17-81	7212	35.0	10	4,458	5,142	
1	JOURDANTON, WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3			2,350	
1	JOURDANTON, WEST (ESCONDIDO)	ATASCOSA	1-22-80	4573	39.0	154,927	74,502	173,315	
1	JUDGE MILLS (ANACACHO)	ZAVALA	12-06-81	2470	33.2	12	8,884	10,808	
1	K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0			40,917	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.								
1	KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	12	730	16,123	
1	KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0			6,284	
1	KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	12	586	4,104	
1	KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0			2,478	
1	KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	7,894	70,581	3,406,699	
1	KAYE (POTH)	WILSON	10-14-58	1919	21.0	36	8,116	438,373	
1	KELLEY POOL (AUSTIN CHALK)	FRIO	11-23-76	7044	34.0			1,938	
1	KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0	122	22,414	54,262	
1	KIMBRO	TRAVIS	9-07-35	700	37.0	30	1,675	80,003	
1	KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0	4	1,173	55,639	
1	KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	12-17-82	2028	19.5	1,207	541	541	
1	KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	12	515	13,622	
1	KOVAR (NAVARRO)	BASTROP	7-20-80	4771	55.0	11	2,079	5,124	
1	KYOTE	ATASCOSA	M 6-17-51	3549	40.0	2,561	17,181	1,278,598	
1	LA MANTIA (SAN MIGUEL)	ZAVALA	3-10-80	3650	26.0	12,751	4,026	13,703	
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0	2	123	481,266	
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	4,285	193,660	4,217,191	
1	LA VERNIA (AUSTIN CHALK)	GUADALUPE	M 5-01-63	1723	17.0	19	2,627	79,838	
1	LA VERNIA (AUSTIN CHALK CREVICE)	WILSON	7-18-53	2812	33.0			137,244	
	THIS FIELD IN WILSON COUNTY								
1	LA VERNIA (190 SAND)	GUADALUPE	M 6-20-60	189	19.0	24	843	14,034	
1	LAKEWOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	11,830	22,029	31,657	
1	LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0			1,427	
1	LARRENORE	CALDWELL	1928	1000	24.0	48	11,895	1,129,747	
1	LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0			2,957	
	FLD. NAME CHG. BARBARAS PATCH (SAN MIG.) 10-1-74								
1	LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0			3,921	
1	LEGRIM (ELATNE)	ZAVALA	11-10-80	3376	22.0	12	939	2,523	
1	LENING (NAVARRO SAND)	ATASCOSA	3-28-58	2872	25.0			1,056	
1	LENING (2934 SAND)	ATASCOSA	M 4-24-55	2934	33.0	680	21,988	54,394	
1	LENTZ	BASTROP	7-14-41	2300	38.0	17	173	375,798	
1	LEON CREEK (AUSTIN CHALK)	BEXAR	1-16-54	1100	18.0			0	
1	LEONA (ELAINE)	ZAVALA	1-01-80	3224	20.8	136,787	38,744	95,370	
1	LEONCITA (ANACACHO, NORTH)	MEDINA	4-28-81	997	31.0	25	603	1,398	
1	LEONCITA (SAN MIGUEL)	MEDINA	4-28-81	1066	26.5	67	4,570	8,964	
1	LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6480	36.9			131,067	
	TRANS TO PEARSALL (AUSTIN CHALK) 11-1-78								
1	LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0			5,567	
1	LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	4,739	176	5,451	
1	LETA, EAST (7010)	FRIO	M 3-04-76	7069	40.0			117,177	
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-76.								
1	LIGHT	DIMMIT	1951	5809	42.0			347	
1	LILLIE MARIE (SAN MIGUEL)	ZAVALA	9-29-80	3352	26.8	12	5,302	12,745	
1	LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	72	53,273	2,354,568	
1	LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0	10	217	46,116	
1	LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	24	8,876	226,903	
1	LITIG	BASTROP	1918	350	20.0	30	198	198	
1	LITTLE ALAMO	MCHULLEN	1947	2258	18.0	12	2,206	124,949	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
1	LITTLE ALAMO (6200)	MCMULLEN	12-11-74	6225	42.1	44,338	1,990	15,882
1	LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6	5,332	4,937	59,420
1	LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	6,858	471	3,776
1	LITTLE NEW YORK	GONZALES	8-04-80	1954	21.0			C
1	LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0			1,282
1	LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0			13,533
1	LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	680	3,291	63,242
1	LOMA ALTA	MCMULLEN	4-29-35	2200	21.0	23	1,079	370,631
1	LOMA ALTA (WILCOX)	MCMULLEN	6-01-44	6865	37.0	2,762	9,229	1,123,555
1	LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7			54,979
1	LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5			4,453
1	LOMA ALTA (4070)	MCMULLEN	7-30-82	4066	38.0	5,829	3,138	3,138
1	LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-09-56	7250	48.0			946
1	LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	4,457	2,344	46,853
1	LONE OAK (COCKSEY SAND)	BEXAR	1933	1416	36.0			156
1	LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0			68,610
1	LOS ANGELES (4800)	LA SALLE	8-17-81	4795	41.0	12	5,241	7,732
1	LOS CUATROS (AUSTIN CHALK)	MAVERICK	1-02-80	1861	33.0	4	113	1,214
1	LOS CUATROS (JAMES LINE)	MAVERICK	7-13-78	6383	46.1			8,933
1	LOSOYA (AUSTIN CHALK)	BEXAR	1-26-57	1895	17.0			32,933
1	LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0			1,440
1	LOWE RANCH (5900)	MCMULLEN	3-28-82	5919	36.0	48	203	203
1	LUCAS CREEK (ESCONDIDO 4200)	ATASCOSA	7-24-81	4214	25.9	12	1,252	2,791
1	LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0			1,422
1	LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0			126
1	LULING (EDWARDS)	CALDWELL	10-06-58	2364	37.0	2,678	2,661	331,010
SEPARATED FROM LULING-BRANYON 10-6-68								
1	LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0	12	622	5,421
1	LULING-BRANYON	CALDWELL	8-08-22	1900	36.0	535,118	1,082,300	154,052,031
1	LULING-BRANYON (1700)	GUADALUPE	4-04-79	1885	29.8	46,416	1,654	6,711
1	LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5			2,229
1	LUND	TRAVIS	3-26-49	982	34.0			638
1	LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0	5	844	36,583
1	LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4	12	4,406	47,087
1	LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0			3,490
1	LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0	326	50,458	10,887,897
1	M.E.G. (OLMOS 3900)	DIMMIT	4-11-82	3933	51.0	139	244	244
1	M.E.I (WILCOX 4300)	GONZALES	3-12-82	4293	33.6	10	18,176	18,176
1	M.F. JAKE LAWLESS (EDWARDS LINE)	MAVERICK	9-18-72	3276	40.0	12	1,567	18,537
1	M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	1,627	1,295	35,657
1	MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	42,845	137,442	1,350,763
1	MAG (BUDA)	GONZALES	11-20-76	7756	32.0	3,239	16,917	58,220
1	MANFORD	GUADALUPE	11-30-29	2615	37.0			434,825
1	MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0	18	3,790	7,505
1	MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6			476
1	MARCELINA CREEK (AUSTIN CHALK)	WILSON	10-09-80	8360	42.0	106,894	279,625	556,975
1	MARCELINA CREEK (BUDA)	WILSON	3-06-81	8432	38.8	77,795	141,556	176,156
1	MARSHA	BASTROP	8-24-49	1872	40.0	63	5,679	45,057
1	MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0	12	1,265	98,629
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.3	20	648	209,528
1	MCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0			14,868
1	MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0			9,986
1	MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0	1,450	330	12,084
1	MCCLAIN, S. (BUDA)	WILSON	1-26-81	7880	30.4			5,602
1	MCCLAIN, S. (AUSTIN CHALK)	WILSON	4-28-81	7738	26.2	121	416	3,742
1	MCMLLEN (DALE LM.-SERPENTINE)	CALDWELL	1-07-80	1534	38.0	11	571	1,380
1	MCQUEENY, S. (AUSTIN CHALK)	GUADALUPE	2-23-82	1320	32.0	9	448	448
1	MERLE (JACKSON)	MCMULLEN	8-18-75	1680	22.0	12	774	9,303
1	METCO (6100)	GONZALES	8-02-73	6132	38.0	12	308	3,538
1	MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0	279	8,102	31,591
1	MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0	4	69	1,171
1	MILANO (GEDRGETOWN)	MILAM	4-08-77	5880	29.8	89	1,138	121,347
1	MILANO (PECAN GAP)	MILAM	10-19-80	4250	32.8	12	32,731	66,471
1	MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0	11	1,448	9,554
1	MILANO, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0			15,790
1	MILBUR (GIBSON)	MILAM	3-28-80	3598	45.0	10	1,113	6,261
1	MILBUR (NAVARRO)	MILAM	4-04-60	3475	36.0	16,785	25,481	568,504
1	MILBUR (POTH)	MILAM	6-23-78	2377	17.0			131
1	MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	811	5,847	162,498
1	MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	5,697	23,567	685,956
1	MILBUR, SW (WILCOX 2800)	MILAM	8-26-68	2787	23.0	2,344	2,674	102,126
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0	243	1,467	37,746
1	MILLET, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0			2,025
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	23,573	84,726	5,788,911
1	MINUTEMEN (GEORGETOWN)	ZAVALA	8-06-82	4564	22.0	71	2,168	2,168
1	MISSION	BEXAR	1940	900	27.0			623
1	MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	49	24,726	42,087
1	MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0			190
1	MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	2,732	2,278	26,013
1	MOSSER (BUDA)	WILSON	1-10-77	7846	28.0			3,114
1	MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	47	705	19,695
1	MT. EDEN (CARRIZO-WILCOX, LD.)	GONZALES	7-01-69	2194	29.0	3	65	20,205
1	MOUNTAIN HOME (ELLENBURGER 3730)	KERR	1-21-82	3730	31.0	12	10,396	10,396
1	MOURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0			884
1	MUIL	ATASCOSA	5-28-46	9010	43.0			142,826
1	MUIL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	12	448	61,322
1	MUIL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	12	405	117,868
1	MULA PASTURE (WILCOX, LOWER)	MCMULLEN	9-06-52	5264	42.0			3,167
1	MULA PASTURE, E. (WILCOX)	MCMULLEN	12-15-81	5504	43.5	20,426	42,631	44,629
1	MULA PASTURE, N. (5100)	LA SALLE	7-13-82	5149	43.0	1,921	2,552	2,552
1	MULA PASTURE, W(WILCOX 5200)	LA SALLE	2-19-75	5196	40.0			32,001
1	MUNSON	MCMULLEN	8-29-38	1213	21.0			299,574
1	NAN (AUSTIN CHALK)	DIMMIT	9-18-79	6185	43.0	1	19	2,266
1	NEEDMORE (OLMOS)	DIMMIT	1-21-79	4214	39.5	12	1,029	6,016
1	NETA (BRACERO)	ZAVALA	5-30-79	3273	18.9			1,185
1	NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5			96
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0	54	1,582	81,330
1	NICKEL (AUSTIN CHALK)	GONZALES	M 10-31-79	10276	36.7	1,231	5,809	29,355

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
1	NIXON	GONZALES	M 9-15-50	5839	24.0	44,542	128,398	413,248
1	NIXON (BUDA)	WILSON	12-26-76	6131	28.0			1,239
1	NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0			23,932
1	NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0		3,737	76,897
1	NIXON, SE (AUSTIN CHALK)	GONZALES	1-01-80	6833	28.4	3,961	49,359	115,114
1	NOACK	WILLIAMSON	1933	900	39.0		2,051	622,719
1	NORCRYST (ELAINE)	ZAVALA	9-01-79	4059	30.0			2,230
1	OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0			10,546
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER FLD. 3-1-56.							
1	OPOSSUM CREEK	MCMULLEN	1-18-56	6522	42.0			372
1	ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	12	568	11,204
1	OTEY (NAVARRO)	CALDWELL	6-06-80	990	48.0	12	222	1,245
1	PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0	3	211	4,803
1	PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0			26,871
1	PAIGE, NE. (AUSTIN CHALK)	BASTROP	11-31-81	6372	46.3	11	50	5,887
1	PALMER (CARRIZO)	WILSON	3-01-56	447	23.0			35,940
1	PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	12	1,891	165,828
1	PALMER (POTH-B)	WILSON	11-08-76	2871	25.0	1,913	21,842	13,258
1	PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	24	2,264	124
1	PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0			33,732
1	PALMERAS (OLMOS)	DIMMIT	M 4-03-72	3849	30.1	12	6,873	16,897
1	PANDORA, NW (AUSTIN CHALK)	WILSON	8-10-82	5054	27.6	4,834	16,897	106
1	PARNER (PALUXY)	VAL VERDE	3-01-69	473	20.0			2,517
1	PATRICK	MCMULLEN	5-04-64	4785	42.0			61,983
	FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LO. / 5-4-64.							
1	PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	186	1,016	14,813
1	PATTON, N. (BUDA)	WILSON	5-09-82	8143	24.0	4,261	14,813	247,838
1	PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	60	40,705	76,230
1	PAWELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	2,033	33,370	3,735,410
1	PEACH CREEK (AUSTIN CHALK)	GONZALES	1-07-80	7869	31.2	2,542,269	2,344,477	408,209
1	PEACH CREEK (BUDA)	GONZALES	4-17-80	8231	31.7	134,309	284,976	43,793,115
1	PEARSALL (AUSTIN CHALK)	FRIO	M 12-28-36	5200	34.0	2,326,457	3,266,464	
	CONS. DERBY, E. (AUSTIN CHLK) 9-1-76 LETA, E. (7010), PEARSALL SD. (AUSTIN CHLK) 8-1-76, STACY (AUSTIN CHALK) 12-1-76.							
1	PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	47,595	12,708	23,170
1	PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	7,970	2,354	94,842
1	PEARSALL (NAVARRO SAND)	FRIO	1-26-24	3900	26.0	13,187	96,657	8,037,074
1	PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	1,610	28,644	2,358,542
1	PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	M 3-10-76	7012	31.0			107,841
1	PECAN GAP (5050)	MILAM	4-07-81	5185	30.0			1,267
1	PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0			32,715
1	PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	2,641	7,353	53,861
1	PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0			16,060
1	PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0			17,066
1	PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	14	365	61,056
1	PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	12	340	5,003
1	PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3			2,653
1	PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0			8,660
1	PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	337,940	235,765	6,981,484
1	PENA CREEK (SHALLOW)	DIMMIT	5-28-82	1755	36.0	5	254	254
1	PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9			2,644
1	PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	759	6,832	78,159
1	PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6			138
1	PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3			262
1	PHILTOP	BEXAR	1938	1114	23.0			8,171
1	PICOSA CREEK (AUSTIN CHALK)	WILSON	9-24-81	5696	27.7	169	376	2,412
1	PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	12	188	17,813
1	PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	80,290	242,111	828,972
1	PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	12	187	38,945
1	PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0			0
1	PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	4,096	13,675	70,493
1	PILGRIM (NAVARRO)	GONZALES	2-06-81	6337	37.1	4,040	2,647	6,409
1	PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4			0
1	PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	1,656	120	1,067
1	PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	30,924	16,073	47,458
1	PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	12	1,410	6,775
1	PLEASANTON (AUSTIN CHALK)	ATASCOSA	5-08-82	6981	38.0	931	1,855	2,347
1	PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	302	4,393	659,734
1	PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	1,751	1,826	282,700
1	PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0			30,997
1	PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	12	28,301	927,571
1	PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5			5,442
1	PLEASANTON, E. (GEORGETOWN)	ATASCOSA	10-04-82	7377	36.8	636	1,005	1,005
1	PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4			55
1	PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0			14,324
1	PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	261	29,940	2,669,723
1	PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0			0
1	PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	12	644	52,868
1	PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	10	681	248,396
1	PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0			37,699
1	PLUM CREEK (AUSTIN CHALK)	CALDWELL	10-29-82	1737	37.4	3	1,162	30,720
1	POTEET	ATASCOSA	12-15-48	3750	41.0	12	974	107,462
1	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	19,529	60,736	196,839
1	POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	6,103	19,406	185,550
1	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	1,794	4,080	55,108
1	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0			30,720
1	POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	280	8,721	123,825
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	156	10,290	3,412,746
1	PRUITT, S. (OLMOS)	ATASCOSA	10-01-55	5021	38.0	125	1,235	76,151
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.							
1	PRUITT, SE. (OLMOS)	ATASCOSA	7-12-55	5021	38.0	48	21,114	3,133,470
1	PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	34,783	53,383	235,041
1	PRYOR, EAST (SAN MIGUEL)	ZAVALA	1-03-82	2305	20.0	1	200	200
1	PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	48	3,052	24,669
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390
1	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0			33,646
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904
1	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	12	1,915	75,512

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
1	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7			29,928	
1	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4			154,079	
1	REASOR (COOKSEY SAND)	BEXAR	M 12-14-56	1816	42.0	10,908	14,663	137,126	
1	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0		24	79,399	
1	REDING (POTH SAND)	WILSON	3-05-64	2462	26.0		3,588	14,318	
1	REDROCK	BASTROP	1939	3390	37.0		12	453	
1	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0	21	2,460	12,893	
1	RENATE (ELAINE)	ZAVALA	11-20-82	3233	19.0	158	104	104	
1	RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	23	2,463	322,612	
1	RHEINLANDER (AUSTIN CHALK)	CALDWELL	11-08-82	1615	34.0			0	
1	RHODE RANCH, SOUTH (2990)	MC MULLEN	7-31-82	2992	22.0	6	3,830	3,830	
1	RIDDLE	BASTROP	6-12-38	1770	39.0	12	1,786	208,848	
1	RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	42	1,615	647,773	
1	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0	46	374	8,976	
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0			10,224	
1	ROCKY CREEK (GEORGETOWN)	DIMMIT	8-24-80	5620	34.0			0	
1	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0			97,145	
1	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0			28,826	
1	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0			2,225	
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0			28	
1	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0			14,256	
1	ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0			22,608	
1	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0			48,144	
1	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0			6,158	
1	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0			6,591	
1	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	51	10,769	1,725,801	
1	RODRIGUEZ NORTH (SHALLOW)	LA SALLE	1-01-82	380	28.0	11	348	348	
1	RONNIE (QUEEN CITY SAND)	FRID	9-10-51	890	16.0	12	908	37,799	
1	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9			676	
1	ROSANKY (BUDA)	GONZALES	11-23-81	8151	30.0	1	30	299	
1	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0			6,987	
1	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0			4,873	
1	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	470	682	34,063	
1	SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	3,214	1,135	90,134	
1	SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0			1,412	
1	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0			1,742	
1	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	M 12-08-56	1248	40.0	632,096	1,272,074	21,632,323	
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.								
1	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0			8,335	
1	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0	793,621	665,826	74,344,445	
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0			31,186	
1	SALT FLAT, WEST	CALDWELL	3-01-81	2836	40.0	165,058	297,506	481,259	
1	SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0			9,332	
1	SAN JOSE	MC MULLEN	1-10-47	1179	21.0			33,894	
1	SAN MIGUEL CREEK	MC MULLEN	11-06-48	5406	35.0	1,054	2,742	245,963	
1	SAN MIGUEL CREEK (C-5)	MC MULLEN	12-10-54	5629	24.0			79,640	
1	SAN MIGUEL CREEK (C-25 SAND)	MC MULLEN	9-05-59	6132	38.0			40,297	
1	SAN MIGUEL CREEK (C-25 SEG G)	MC MULLEN	7-29-80	6064	39.4	953	2,131	10,138	
1	SAN MIGUEL CREEK (SEG A, W-5)	MC MULLEN	9-07-62	5954	43.0			58,176	
1	SAN MIGUEL CREEK (SEG C, W-4)	MC MULLEN	8-29-60	5680	35.0			14,502	
1	SAN MIGUEL CREEK (SEG D, C-15)	MC MULLEN	10-16-60	5561	33.0			275,471	
1	SAN MIGUEL CREEK (SEG D, C-25)	MC MULLEN	7-19-60	6040	39.0			180,062	
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.								
1	SAN MIGUEL CREEK (SEG D, W-2)	MC MULLEN	11-21-60	5134	33.0			194,043	
1	SAN MIGUEL CREEK (SEG D, W-2A)	MC MULLEN	10-10-60	5108	35.0			51,237	
1	SAN MIGUEL CREEK (SEG D, W-2B)	MC MULLEN	10-10-60	5145	35.0			49,406	
1	SAN MIGUEL CREEK (SEG D, W-2C)	MC MULLEN	8-09-71	5078	34.3			36,395	
1	SAN MIGUEL CREEK (SEG D, W-5)	MC MULLEN	10-31-60	5725	37.0			35,568	
1	SAN MIGUEL CREEK (SEG. D, 5050)	MC MULLEN	6-28-77	5059	35.9			713	
1	SAN MIGUEL CREEK (C-25 SEG. E)	MC MULLEN	8-01-80	6000	38.5	466	1,298	4,261	
1	SAN MIGUEL CREEK (SEG E, W-38)	MC MULLEN	10-30-61	5464	29.0			34,660	
1	SAN MIGUEL CREEK (SEG E, W-4)	MC MULLEN	9-11-64	5655	33.0			147,983	
1	SAN MIGUEL CREEK (SEG E, W-5)	MC MULLEN	10-09-61	5917	39.0			53,568	
1	SAN MIGUEL CREEK (SEG F, C-5)	MC MULLEN	1-08-63	5415	33.0			35,724	
1	SAN MIGUEL CREEK (SEG J, W-2)	MC MULLEN	5-19-67	5134	35.2			27,743	
1	SAN MIGUEL CREEK (SEG K, W-2)	MC MULLEN	7-25-64	5117	33.0			49,021	
1	SAN MIGUEL CREEK (WILCOX C-15)	MC MULLEN	7-28-54	5742	29.0	452	3,743	435,014	
1	SAN MIGUEL CREEK (WILCOX SD. #5)	MC MULLEN	8-01-56	5784	36.0	416	1,282	22,583	
1	SAN MIGUEL CREEK, E. (6050)	MC MULLEN	10-13-71	6073	37.0	12	815	12,529	
1	SAN MIGUEL CREEK, NE (WILCOX)	MC MULLEN	12-12-67	6274	41.0			2,794	
1	SAND HOLLOW (3700 SD.)	FRID	3-13-53	3726	42.0			2,381	
1	SAND-OAK (POTH B)	WILSON	8-16-65	2164	20.0			2,314	
1	SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0			1,694	
1	SANER RANCH (SAN MIGUEL)	MAVERICK	M 11-03-65	1460	10.0	392	83,395	340,464	
1	SASPANCO	WILSON	M 10-13-49	2846	24.0	24	697	1,219,325	
1	SAYERSVILLE (AUSTIN CHALK)	BASTROP	7-03-81	2504	27.1	8	448	2,029	
1	SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0			4,068	
1	SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0			0	
1	SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	84	12,751	1,192,278	
1	SEGUIN	GUADALUPE	1948	1192	12.0			1,156	
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	492	85,262	421,173	
1	SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0			459	
1	SLEEPY CREEK (NAVARRO)	FRID	10-05-54	2403	42.0			54,888	
	TRANS. INTO BEAR CREEK, 1-1-63								
1	SMILEY (AUSTIN CHALK)	GONZALES	M 6-28-78	7235	27.0	18,463	18,339	36,454	
1	SMILEY (BUDA)	GONZALES	M 8-19-81	6907	35.0	43,320	77,206	168,350	
1	SMILEY, SE (AUSTIN CHALK)	GONZALES	M 8-31-79	8515	37.2	36,116	85,592	243,388	
1	SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	15,568	26,194	313,107	
1	SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0	11	135	4,888	
1	SMITHVILLE (OLMOS)	FAYETTE	7-03-80	4950	40.0	12	374	1,474	
1	SOBEHRAD-ALFF (AUSTIN CHALK)	CALDWELL	9-01-82	2111	38.5	2	4,731	4,731	
1	SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0			9,626	
1	SOMERSET	ATASCOSA	M 1911	1001	32.0	2,037	298,682	15,845,842	
1	SOMERSET (INACACHO)	BEXAR	M 3-06-58	1378	26.0	24	1,345	31,838	
1	SOPHIA (WILCOX WALES)	MC MULLEN	8-26-82	5661	34.0	7,646	12,060	12,060	
1	SOUTHTON	BEXAR	5-11-22	900	34.0	116	13,282	1,610,724	
1	SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	11	105	8,809	
1	SPILLER	CALDWELL	M 1938	2290	38.0	362,952	312,569	8,122,901	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLD. COMBINED WITH SPILLER FLD. 3-1-56.								
1	SPILLMAN (OLMOS 1300)	MAVERICK	1-03-81	1304	39.0		50	341	
1	SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	743		40,759	
1	SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	19,038	1,224	15,759	
1	SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	195,711	121,795	965,973	
1	STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0	90,126	3,086	41,836	
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 12-1-76								
1	STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	576	16,035	876,021	
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0	33	2,122	40,906	
1	STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0	1,995	5,271	292,459	
1	STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7			1,606	
1	STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0	131	1,538	7,751	
1	STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	6,657	754	4,513	
1	STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0			32,354	
1	STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0			200,913	
1	STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0			93,399	
1	STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0			1,674	
1	STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0			43,300	
1	STOCKDALE, S. (AUSTIN CHALK)	WILSON	3-21-81	6360	40.0	12,185	34,442	107,102	
1	STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	41	1,035	51,113	
1	STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0			8,710	
1	STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	12	3,084	56,466	
1	STOREY (4400)	LA SALLE	9-01-69	4405	36.0			4,716	
1	STOREY (5150)	LA SALLE	5-05-70	5180	41.4			13,641	
1	STOREY (5250)	LA SALLE	5-08-71	5256	43.5	2,007	17,339	488,011	
1	STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0	1,907	1,812	9,306	
1	STOREY (5500)	LA SALLE	10-16-76	5494	38.0	6	483	13,115	
1	STOREY (5600)	LA SALLE	7-11-71	5588	44.2	4,593	8,438	127,639	
1	STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	977	410	18,196	
1	STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0			162	
1	STULTING	GONZALES	10-22-51	2036	22.0	616	10,507	590,637	
1	STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0			633	
1	STUMBERG (OLMOS N-2)	DIMMIT	12-13-81	4270	47.0	24,409	6,401	6,401	
1	STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	179,899	28,649	276,040	
1	STUMBERG (OLMOS 4360)	DIMMIT	8-14-81	4370	42.0	1,999	594	5,204	
1	STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0			1,589	
1	STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1			1,569	
1	SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	62,092	226,647	449,266	
1	SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	5,302	45,084	878,370	
1	SUTIL (REEF)	WILSON	M 7-26-79	6126	30.0	19,057	76,881	221,113	
1	SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0	7	141	141	
1	SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0	8	1,108	4,233	
1	T-80 (REKLAW)	WILSON	6-20-58	619	24.0			350	
1	T-E-A (MIRANDO, UPPER)	MCNULLEN	6-11-55	2006	23.0	12	1,023	150,347	
1	TAYLOR-INA	MEDINA	M 2-02-36	350	16.0	25,199	193,883	3,627,291	
1	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	17,102	84,437	1,868,244	
1	THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	41	26,291	109,124	
1	THIRTEEN, EAST (3470 OLMOS)	DIMMIT	10-27-59	3476	48.0	9	189	1,513,866	
1	THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0			12,338	
1	THIRTEEN, EAST (3600 OLMOS)	DIMMIT	6-09-63	3972	38.0			4,062	
1	THIRTEEN, EAST (3650 OLMOS)	DIMMIT	5-27-60	3650	38.0	9	516	8,188	
1	THIRTEEN, SOUTH (OLMOS, BASAL)	DIMMIT	8-11-80	3796	47.7	16,274	400	1,873	
1	THIRTEEN, W. (OLMOS 3450)	DIMMIT	9-20-65	3458	41.0	12	260	18,791	
1	THOMPSON BEND (EAGLEFORD)	MAVERICK	10-01-80	2880	21.0	2	39	208	
1	THORNROCK (BUDA)	MILAM	7-31-81	2854	32.0			278	
1	THRALL	WILLIAMSON	2-22-15	1000	37.0	70	3,890	2,382,670	
1	TILDEN, SOUTH (OLMOS)	MCNULLEN	11-18-82	9932	42.0			0	
1	TILDEN, S. (WILCOX 5770 SD.)	MCNULLEN	11-10-59	5772	41.0			5,627	
1	TILDEN, S. (YEGUA)	MCNULLEN	12-03-74	682	17.0			1,303	
1	TILDEN, SOUTH (6500)	MCNULLEN	12-24-61	6450	43.0			3,457	
1	TILDEN, SOUTHEAST (650)	MCNULLEN	9-12-54	651	21.0			564	
1	TOALSON (OLMOS -A-)	FRIO	1-27-63	4222	26.0			100,234	
1	TOM-RAY (OLMOS 1)	DIMMIT	3-06-69	3482	34.0	12	1,721	56,908	
1	TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0			92,358	
	CONSOLIDATED INTO TORCH /KING/ 9-1-69								
1	TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0			137,055	
	TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.								
1	TORCH (KING)	ZAVALA	5-05-58	3006	34.0	8,217	35,012	1,649,019	
1	TORCH (KING SEG. B)	ZAVALA	10-01-58	3035	35.0			124,578	
	CONS. INTO TORCH /KING/ 9-1-69								
1	TORCH (KING SEG. C)	ZAVALA	5-01-60	3027	35.0			499,771	
	TRANS. FROM TORCH, SEG -B- KING 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.								
1	TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0	2	114	337	
1	TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0			11,692	
1	TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0			4,233	
1	TOUCHSTONE (OLMOS -A-)	FRIO	7-28-57	3600	37.0			213,756	
1	TOUCHSTONE, EAST (OLMOS -A-)	FRIO	10-14-57	3643	37.0			137,183	
1	TURNEY	EDWARDS	5-01-39	600	20.0	40	1,098	14,199	
1	TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0			57,830	
1	TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0			94,551	
1	TYLER RANCH	MCNULLEN	3-09-82	5556	42.5	5,676	5,701	5,701	
1	UNITED	GUADALUPE	1944	2808	39.0			17,364	
1	VELMA (BUDA LIME)	ATASCOSA	9-16-55	7362	30.0			6,938	
1	VELMA (ESCONDIDA)	ATASCOSA	6-21-55	4635	38.0	304	1,199	482,900	
1	VERDI (5600)	ATASCOSA	12-09-53	5665	17.0			7,784	
1	VERNA (ANACACHDO)	ATASCOSA	9-20-61	2062	32.0	12	1,360	21,619	
1	VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0			16,658	
1	VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0			32,335	
1	VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0			1,424	
1	VISTO (BUDA)	WILSON	1-22-77	6928	27.0			8,703	
1	VON ARMY	BEXAR	6-24-31	700	36.0	1,063	85,034	2,217,803	
1	VYVLECKA (CARRIZO)	ATASCOSA	5-22-80	1520	22.0	12	4,767	10,989	
1	W. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0			308	
1	W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	M 9-04-70	6130	31.0	24	13,838	108,687	
1	W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	33	14,740	693,789	
1	W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	462	1,542	21,909	
1	W. P. JENNY (SAN MIGUEL)	MEDINA	12-12-79	1162	80.0	8	552	4,110	
1	WAELOER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	323	4,041	28,040	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
1	WALDEN (GEORGETOWN)	HAVERICK	7-17-78	2450	27.0			1,729
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0			28,737
1	WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0	12	340	4,275
1	WALT (PALUXY)	EDWARDS	M 6-22-61	284	17.0	7	352	31,743
1	WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0			139,091
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.							
1	WARDLAW	EDWARDS	10-03-47	300	18.0	15	5,452	42,005
1	WARNCHE (CARRIZO)	WILSON	2-18-80	458	19.0			542
1	WASHBURN, EAST (4600)	LA SALLE	5-04-81	4660	44.6	20,714	4,341	7,951
1	WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	6,157	5,882	149,042
1	WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	4,639	2,391	169,660
1	WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0			65,369
1	WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	11	1,131	781,399
1	WASHBURN, WEST (WILCOX LO.)	LA SALLE	2-09-70	5382	37.0	9,206	13,049	282,421
1	WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5283	46.0			40,871
1	WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5964	58.0			1,657
1	WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	3,858	4,253	83,113
1	WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	1,871	9,690	174,416
1	WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0			2,112
1	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0			2,902,899
	DIV. INTO VARIOUS SANDS, 6-1-60.							
1	WASHBURN RANCH (WILCOX 5200)	LA SALLE	12-07-82	5208	49.0			0
1	WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8			5,315
1	WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0			52,775
1	WASHBURN RANCH (5100 SD.)	LA SALLE	6-01-60	5150	40.0	8,740	3,279	175,973
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	1,500	1,263	73,505
1	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	63,817	57,649	566,930
1	WASHBURN RANCH (5500 SD.)	LA SALLE	6-31-60	5500	42.0	5,797	3,154	430,259
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH (5500 SD. W)	LA SALLE	12-05-80	5603	48.0	2,400	4,130	8,731
1	WASHBURN RANCH, W. (WILCX 5100, W.)	LA SALLE	8-24-68	5084	41.0	24	8,104	215,135
1	WASHBURN RANCH, W. (WILCX 5350, W.)	LA SALLE	2-23-69	5346	47.0			55,021
	TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 1-1-79							
1	WASHBURN RANCH, WEST (4600)	LA SALLE	11-08-81	4604	44.6	1,597	3,158	7,452
1	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0			18,944
1	WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0			4,568
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6			1,495
1	WASHBURN RANCH, WEST (5450)	LA SALLE	9-03-82	5328	46.5	4	349	349
1	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0			678
1	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0	24	20,345	782,081
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	49,840	120,257	10,548,148
1	WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	1,231	3,146	107,406
1	WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	2,404	1,724	38,030
1	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0			11,981
1	WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	1,409	5,097	33,838
1	WEINERT (BUDA)	WILSON	12-19-77	7004	24.8	1	26	2,052
1	WEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3			681
1	WHEELER (OLMOS)	MCMULLEN	6-06-76	9920	37.7	5,022	4,031	29,250
1	WHEELER-MAG (HOCKLEY 800)	MCMULLEN	9-03-72	864	25.0			431
1	WHEELER-MAG (1200)	MCMULLEN	11-06-65	1193	15.0	53	22,599	355,223
1	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	24	863	229,175
1	WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	24	4,440	398,124
1	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0			13,642
1	WHITCOTTON (AUSTIN CHALK)	DIMITT	10-11-76	6182	40.0			5,600
1	WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0			1,007
1	WILLA (BUDA)	MILAM	2-01-82	5653	36.2	9,042	13,277	17,457
1	WILLIAM HARRY (COCKRILL SD. 3RD)	GONZALES	12-14-54	2118	23.0			2,393
1	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0			1,331
1	WINKENWERDER (BUDA)	GONZALES	1-22-82	7735	32.5	3,477	6,438	6,438
1	WINN-DULCE (ELAINE)	ZAVALA	3-09-82	2790	14.6	48,835	8,117	8,117
1	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	4,019	19,731	167,884
1	WINTER GARDEN	DIMITT	6-01-49	2555	41.0			101,923
	WINTER GARDEN FLD. DIVIDED INTO WINTER GARDEN (25D) (3A) (4B) & (4CSD) FLDS. EFF. 10-1-55.							
1	WINTER GARDEN (OLMOS)	DIMITT	8-01-77	2821	41.0	57,892	6,359	30,558
1	WINTER GARDEN (2 SAND)	DIMITT	10-01-55	2561	41.0			286,037
	TRANS FROM WINTER GARDEN 10-01-55 CONS. INTO WINTER GARDEN							
	/OLMOS/ 08/01/77							
1	WINTER GARDEN (3 SAND OLMOS)	DIMITT	12-10-54	2536	44.0			56,395
	DIVIDED INTO 3-A & 3-D SANDS.							
1	WINTER GARDEN (3-A SAND)	DIMITT	10-01-55	2566	41.0			318,854
	CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD)							
	/OLMOS/ 08/01/77 CONS. INTO WINTER GARDEN							
1	WINTER GARDEN (3-D SAND)	DIMITT	10-01-57	2626	44.0			38,059
	TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/							
	/OLMOS/ 8-1-77 CONS. INTO WINTER GARDEN							
1	WINTER GARDEN (3-D SAND, SOUTH)	DIMITT	5-04-56	2670	40.0			30,420
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4 SAND OLMOS)	DIMITT	6-05-55	1955	40.0			0
	DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.							
1	WINTER GARDEN (4-A SAND)	DIMITT	5-06-56	2689	43.0			5,620
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4-B SAND)	DIMITT	10-01-55	2636	44.0			156,119
	TRANS FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55 CONS. INTO WINTER GARDEN							
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (4-B SAND, SOUTH)	DIMITT	6-19-56	2719	43.0			90,163
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55 CONS. INTO WINTER GARDEN							
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (4-C SAND)	DIMITT	10-01-55	2739	44.0			126,960
	TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.) 10-1-55 CONS. INTO WINTER GARDEN							
	(OLMOS) 8-1-77							
1	WINTER GARDEN (4-C SAND, SOUTH)	DIMITT	6-28-56	2736	43.0			10,847
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4-D-1, SOUTH)	DIMITT	8-24-56	2799	40.0			62,580
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (5-A)	DIMITT	8-12-75	2778	40.0			1,381
1	WINTER GARDEN (6 SAND)	DIMITT	10-14-57	2821	34.0			9,275

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0		7	3,591
1	WINTER GARDEN, E. (SAN MIGUEL)	DIMMIT	4-27-59	3156	41.0		19	22,975
	TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.							
1	WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. (3-D SAND)	DIMMIT	7-20-57	2809	39.0			131,649
1	WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0			8,736
1	WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0			35,468
1	WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3		23	22,788
1	WINTER GARDEN, E. (4-G SAND)	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0			2,782
1	WINTER GARDEN,NORTH (2700)	DIMMIT	11-10-75	2700	33.0			305
1	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0			869
1	WINTER GARDEN,S.(FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0			300
1	WINTER GARDEN, SE.(OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0			3,050
1	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6		24	13,057
1	WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0		3	2,034
1	WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0			3,271
1	WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8		12	8,623
1	WIPFF(GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0			8,209
1	WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8		12	12,138
1	WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0			15,568
1	WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0		12	2,141
1	WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0		11	2,058
1	WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8		12	6,378
1	WIPFF (GEORGETOWN 2200)	MAVERICK	1-19-69	2214	41.0			4,582
1	WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6		180	15,946
1	WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0		12	4,654
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0			35,497
	WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLDS. 3-1-56.							
1	WOODDARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0			1,234
1	WOODFORD (BUDA LIME)	BELL	1952	1087	23.0		21	789
1	YANCY	MEDINA	1938	818	18.0			510
1	YOAST	BASTROP	11-04-28	1500	27.0		12	3,271
1	ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0		9	1,350
1	ZOBORSKI	GUADALUPE	7-19-31	2200	35.0			387,460
	COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.							
1	ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0		72	789
1	ZUHWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0		9	819
	DISTRICT TOTALS		1038			23,466,831	25,306,496	870,838,780

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0			464
2	A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5	72,713	1,584	75,020
2	A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0			4,377
2	A-B-R (4990 YEGUA)	GOLIAD	11-14-82	4953	40.2		173	364
2	A-B-R, EAST (2ND REKLAU)	GOLIAD	6-14-69	8527	44.5			6,947
2	ADELA (6970)	LAVACA	11-12-73	6975	33.2			2,161
2	AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1			13,576
2	AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0			10,556
2	ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0			6,964
2	ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5			27,607
2	ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0			1,609
2	ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0			212,137
	CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.							
2	ALBRECHT, S. (YEGUA 4500)	GOLIAD	11-06-81	4500	45.0	66	1,732	2,759
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0			18,936
2	ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0			1,588
2	ALKEK (FRIO SD)	GOLIAD	4-28-54	3427	24.0			9,000
2	ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0			20,111
2	ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0	3	1,119	208,500
2	ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-56	3450	23.0			10,211
2	ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0			240
2	ALOE (CATAHOULA)	VICTORIA	3-17-54	2645	23.0	666	7,582	9,832
2	AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0			50,137
2	ANAQUA	VICTORIA	7-16-48	5927	34.0	12	7,173	743,265
2	ANAQUA (5140)	VICTORIA	2-23-82	5148	34.0	2	499	499
2	ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	36	14,588	205,469
2	ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9			1,526
2	ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0			177
2	ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0			2,939
2	ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	12	5,551	75,547
2	ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0			876
2	APPLING (BROUGHTON -A-)	JACKSON	M 8-17-56	7809	37.0			67,709
2	APPLING (BROUGHTON -B-)	JACKSON	M 4-25-59	7881	40.0			44,648
2	APPLING (KOPNICKY -A-, UPPER)	JACKSON	M 3-26-56	8908	39.0			20,022
2	APPLING (KOPNICKY -D-)	JACKSON	M 12-05-56	8562	37.0			282,097
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 11-07-60	8498	41.0			2,904
2	APPLING (SEG B BROUGHTON)	JACKSON	M 9-11-66	7789	40.0			38,655
2	APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	M 4-27-55	8921	41.0			291,174
	FORMERLY CARRIED AS APPLING /KOPNICKY -B- /.							
2	APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	M 6-07-55	8506	37.0	169,306	29,422	2,796,985
	FORMERLY CARRIED AS APPLING /KOPNICKY -C- /.							
2	APPLING (SEG C WHITE)	JACKSON	M 6-04-65	7778	37.0			8,874
2	APPLING (SEG C 7600 UP)	JACKSON	M 7-17-76	7710	38.0	38,806	420	8,644
2	APPLING (SEG 2 WHITE)	JACKSON	M 12-14-64	7710	41.0			40,776
2	APPLING (SEG 2 7600 LOWER)	JACKSON	M 5-04-60	7680	40.0			20,273
	DIV. FROM APPLING /7600 -B- SD./, 5-4-60.							
2	APPLING (SEG 3 FRANKSON)	JACKSON	M 6-09-64	8131	42.0			121,546
2	APPLING (SEG 3 WHITE SAND)	JACKSON	M 7-30-59	7686	40.0	60,289	1,845	477,867
2	APPLING (SEG 4 FRANKSON)	JACKSON	M 12-27-66	8095	41.6			110,689
2	APPLING (SEG 5 BROUGHTON)	CALHOUN	M 12-21-57	7774	40.0			53,926
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65							
2	APPLING (SEG 5 WEED UPPER)	CALHOUN	M 9-22-60	8160	41.0			2,065
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65							
2	APPLING (SEG 5 WHITE SAND)	CALHOUN	M 7-20-58	7663	41.0			93,469
2	APPLING (SEG. 12 FRANKSON)	JACKSON	M 5-11-64	8145	42.0	6,242	1,108	126,863
2	APPLING (SEG. 12 WHITE)	JACKSON	M 11-01-77	7704	38.6	12	1,516	19,086
2	APPLING (WHITE SAND)	JACKSON	M 4-10-58	7684	39.0			94,969
2	APPLING (7600 -B- SAND)	JACKSON	M 10-17-55	7848	40.0			197,154
2	APPLING, NORTH (MELBOURNE)	JACKSON	M 5-28-58	8528	42.0			168,659
2	APPLING, N. (MELBOURNE LOWER)	JACKSON	M 8-22-59	8682	42.0			147,865
2	APPLING, N. (MELBOURNE SEG B)	JACKSON	M 7-29-58	8950	50.0			65,684
2	APPLING, NORTH (SELLS SAND)	CALHOUN	M 10-27-58	7680	43.0			432,751
2	APPLING, N. (7600)	JACKSON	M 4-19-78	7758	43.0			35,570
2	APPLING, N. (8000)	JACKSON	M 11-24-80	8000	42.0	12	5,882	8,895
2	ARGENTA (3000)	LIVE OAK	M 2-21-78	3095	23.0	12	1,496	11,211
2	ARNECKEVILLE (WILCOX B)	DE WITT	M 3-22-51	7683	36.0			99,705
2	ARNECKEVILLE (YEGUA 4870,E)	DE WITT	M 4-07-73	4888	42.3	115,794	13,727	162,353
2	ARNECKEVILLE (YEGUA 4910)	DE WITT	M 1-02-78	4920	47.3	5,098	3,596	141,980
2	ARNECKEVILLE, S. (Y-1)	DE WITT	M 5-25-76	4832	45.6	23,248	3,316	9,254
2	ARNECKEVILLE, S. (Y-1,OIL)	DE WITT	M 10-27-81	4876	43.0	20,479	1,277	1,277
2	ASHFORD, YEGUA	LAVACA	M 1-25-82	5248	47.0	94,474	43,260	43,260
2	AUSTWELL (MELBOURNE)	REFUGIO	M 1-19-81	7858	44.8	2,351	2,407	9,243
2	BABB (SAND NO. 5)	JACKSON	M 1-16-56	5681	42.0			6,676
2	BALFOUR (COCKFIELD 4800)	DE WITT	M 4-29-65	4828	46.0			16,454
2	BALFOUR (YEGUA 4800)	DE WITT	M 4-02-64	4807	46.0	64,929	1,543	25,451
2	BARGE CANAL (FRIO 5490)	CALHOUN	M 12-10-82	5504	28.3			0
2	BARGE CANAL (FRIO 5960)	CALHOUN	M 1-29-80	5966	30.3	12,951	23,484	84,155
2	BARRY (YEGUA -K-)	DE WITT	M 3-30-60	4984	46.0			49,506
2	BARVO (PETTUS SAND)	GOLIAD	M 6-01-53	4141	48.0			295,620
2	BARVO (PETTUS SEG. -B-)	GOLIAD	M 3-05-55	4109	47.0	896	10,133	1,551,802
2	BARVO (YEGUA SAND)	GOLIAD	M 9-15-53	4323	47.0	469	1,870	106,879
2	BARVO, E. (4250 PETTUS)	GOLIAD	M 8-14-66	4251	49.0			5,667
2	BARVO, E. (4455 YEGUA)	GOLIAD	M 6-09-66	4461	48.0			813
2	BATTLE	VICTORIA	M 9-19-50	4756	28.0	2,370	6,371	277,341
2	BATTLE (FLT. BLK., N., GUTMAN SD.)	VICTORIA	M 4-04-53	4847	27.0			94,551
2	BAUMAKER (FRIO)	BEE	M 2-02-52	3920	23.0			191,882
2	BAY PASTURE (5600)	JACKSON	M 4-14-82	5606	30.0	28,596	37,565	37,565
2	BEE LINE (TYNAN SAND)	BEE	M 12-05-67	3672	34.5			3,239
2	BEEVILLE, NORTH (HOCKLEY)	BEE	M 4-12-57	3760	40.0	1,780	2,046	72,113
2	BEEVILLE, NORTH (WILCOX-LULING)	BEE	M 7-09-58	9221	46.0			101
2	BEEVILLE, NW. (HOCKLEY)	BEE	M 3-11-71	3934	42.0	12	1,417	69,792
2	BEEVILLE, SW. (HOCKLEY)	BEE	M 8-14-75	3844	35.0			3,895
2	BEEVILLE S. (VICKSBURG)	BEE	M 10-27-80	3796	22.0			673
2	BEN SHELTON	VICTORIA	M 12-14-49	7420	44.0			1,234,983
2	BEN SHELTON (5546 SAND)	VICTORIA	M 3-20-52	5546	32.0			82,252
2	BEN SHELTON (5750)	VICTORIA	M 10-09-79	5752	31.7			1,085
2	BEN SHELTON (6120)	VICTORIA	M 3-30-76	6122	38.0			13,491
2	BEN SHELTON (6600)	VICTORIA	M 8-03-72	6630	38.0			38,808

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
2	BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6			1,724	
2	BEN SHELTON (7400)	VICTORIA	8-01-82	7405	48.0	13,245	1,741	1,741	
2	BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5			1,724	
2	BEN SHELTON, EAST (7500)	VICTORIA	3-28-76	7496	37.0			30,372	
2	BENNVIEW, E. (6380)	JACKSON	2-13-69	6391	38.0			4,304	
2	BENNVIEW, E. (6400 FRIO)	JACKSON	3-13-68	6404	38.0	2,533	2,236	25,507	
2	BENNVIEW, E. (6440 FRIO)	JACKSON	1-06-68	6449	40.0			100,964	
2	BENNVIEW, E. (6440 W.)	JACKSON	4-15-68	6458	37.0			21,372	
2	BENNVIEW, E. (6450 FRIO)	JACKSON	11-17-67	6450	41.0	3,868	3,164	52,139	
2	BENNVIEW, E. (6480 W.)	JACKSON	7-08-68	6489	38.0			723	
2	BENNVIEW, E. (6550 FRIO)	JACKSON	6-15-67	6564	41.0	2,061	2,321	241,701	
2	BENNVIEW, E. (6550 W.)	JACKSON	4-05-68	6508	36.0			4,969	
2	BENNVIEW, E. (6560)	JACKSON	2-13-69	6570	38.0			145	
2	BENNVIEW, E. (6660)	JACKSON	4-05-68	6664	35.0			2,779	
2	BENNVIEW, E. (6680)	JACKSON	3-26-68	6681	36.0			39,165	
2	BENNVIEW, E. (6950 FRIO)	JACKSON	11-11-67	6951	42.0			92,640	
2	BENNVIEW, E. (7120)	JACKSON	1-18-69	7124	38.0			2,052	
2	BERCLAIR (VICKSBURG)	GOLIAD	M 3-06-50	3184	27.0	13,794	182,694	11,391,671	
2	BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0			7,832	
2	BERCLAIR (2200 FRIO)	GOLIAD	M 4-14-51	2223	21.0	1,436	18,859	2,971,149	
2	BERCLAIR (2200 FRIO, SW)	GOLIAD	4-06-81	2204	27.0	4,412	9,399	22,781	
2	BERCLAIR (2700 FRIO)	GOLIAD	5-29-54	2702	21.0	501	3,928	135,011	
2	BERCLAIR (3000 FRIO)	GOLIAD	M 8-16-65	3036	28.0	12	1,684	30,693	
2	BERCLAIR, N. (FRIO 2080)	GOLIAD	10-18-69	2090	24.5	1,529	4,951	238,628	
2	BERCLAIR, W. (FRIO 2000)	GOLIAD	9-21-81	2018	24.0	102	346	544	
2	BERGER (FRIO, UP.)	JACKSON	2-14-53	5635	28.0			11,907	
2	BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	60,792	180,218	2,952,525	
2	BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0			707,723	
2	BIG BILL (AUSTIN CHALK)	KARNES	2-09-62	10600	41.0			1,045	
2	BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0			192,770	
	COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.								
2	BIG JOHN (EDWARDS SEG 1)	KARNES	4-26-61	10890	39.0			8,674	
2	BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	12	2,892	16,541	
2	BILLIE (LULING WILCOX)	GOLIAD	2-02-79	7626	35.0			6,411	
2	BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0			2,503	
2	BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6			67,128	
2	BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7			39,309	
2	BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8			6,862	
2	BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0			10,331	
2	BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0			93	
2	BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0			84	
2	BLANCONIA	BEE	9-26-43	4959	25.0	5,768	3,921	1,273,312	
2	BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0			61,407	
2	BLANCONIA (5000)	BEE	3-14-80	5002	27.0	2,517	6,796	12,679	
2	BLANCONIA (5100)	BEE	M 2-01-76	5100	40.0	25,615	8,070	233,882	
2	BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0			344	
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	22,594	49,009	2,160,320	
2	BLANCONIA, SOUTH (FRIO)	BEE	8-34-55	4091	22.0			4,063	
2	BLOCK 630-L (5200)	CALHOUN	9-11-82	5218	22.8	75	305	305	
2	BLOCK 630-L (CATANHOULA BAR)	CALHOUN	9-13-82	4600	20.5	1,730	173	173	
2	BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0			18,258	
2	BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0			6,519	
2	BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	297,747	237,571	30,697,369	
	FORMERLY CARRIED AS BLOOMINGTON FIELD.								
2	BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0			111,837	
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.								
2	BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0			72,383	
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.								
2	BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0			247,531	
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.								
2	BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0			155,453	
	EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD. / COMB. TO FORM BLOOMINGTON /4900								
2	BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	4,776	9,738	481,122	
2	BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	1,574	1,810	479,948	
2	BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0			3,831	
2	BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	1,075	3,192	202,829	
2	BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7			7,370	
2	BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5	482	2,668	14,080	
2	BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7			11,536	
2	BLUE BAYOU (FRIO 5450)	VICTORIA	6-24-64	5446	25.6			6,659	
2	BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0			349	
2	BOEHR	REFUGIO	10-18-50	6360	43.0			45,416	
2	BOEHR (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0			37,873	
2	BOEHR (5300 SAND)	REFUGIO	12-17-50	5297	42.0	108	4,242	47,073	
2	BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	8,240	21,362	442,530	
2	BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	1,110	1,014	47,093	
2	BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0	12	574	22,982	
2	BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0			17,173	
2	BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0			11,243	
2	BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4892	46.0	178	404	50,677	
2	BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0	1	5	18,587	
2	BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0	134	3,152	32,943	
2	BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	76,756	125,322	19,270,612	
2	BONNIE VIEW (FQ- 9 SAND)	REFUGIO	1-09-54	6039	45.0			2,176	
2	BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0			11,648	
2	BONNIE VIEW (FQ-31-M)	REFUGIO	9-02-66	6154	45.0			28,797	
2	BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0			1,200	
2	BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0			101,539	
2	BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0			34,640	
2	BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0			6,291	
2	BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4557	26.0	7,924	13,672	161,596	
2	BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0	167	52	4,616	
2	BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0			8,393	
2	BONNIE VIEW (5400)	REFUGIO	5-04-81	5342	27.1			1,645	
2	BONNIEVIEW (5500 STRAY)	REFUGIO	12-10-82	5538	47.7	1	1,782	1,782	
2	BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0			6,991	
2	BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0			65,883	
2	BORCHERS, NORTH (8000)	LAVACA	12-01-78	8018	27.0	38,329	75,821	271,233	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
2	BOYCE	GOLIAD	5-24-45	7638	34.0	2,028	11,607	2,238,977
2	BOYCE (HACKHANK)	GOLIAD	4-16-72	7766	32.5	3,223	13,968	335,655
2	BOYCE (PETTUS)	GOLIAD	3-14-48	4245	49.0			112,622
2	BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0			500,295
2	BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7790	33.0			21,846
2	BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0			31,065
2	BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0			9,977
2	BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0			1,460
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871
2	BRANDT	GOLIAD	8-26-47	7708	32.0	18,216	9,061	1,830,310
2	BRANDT (YEGUA 4700)	GOLIAD	8-18-55	4828	47.5	7,363	727	1,101
2	BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	6,307	4,489	442,930
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6			4,065
2	BRASSEL (3590)	BEE	3-17-79	3516	35.6			479
2	BRISCOE (CATAHOULA 3050)	JACKSON	5-19-80	2943	21.0	100	1,136	4,543
2	BUCHER, N.E. (WILCOX LG.)	DE WITT	11-13-78	10018	29.0			2,353
2	BUCKEY KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0			165,756
2	BUCKEY KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	252	6,894	540,894
2	BUCKEY KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	120	1,160	187,337
2	BUCKEY KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0			5,691
2	BUCKEY KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0			3,155
2	BULLHEAD CREEK (VKSBG. 5200)	BEE	5-01-67	5212	40.0			1,227
2	BURKES RIDGE (VKSBG 4800)	BEE	12-07-72	4813	26.4			10,029
2	BURNELL	KARNES	6-13-44	6778	36.0			6,687,558
2	BURNELL FIELD SUBDIVIDED INTO BURNELL /LULING/ & MACKHANK, MASS. & SLICK/ FLOS., 7-1-58.							
2	BURNELL (LULING)	KARNES	7-01-58	6778	36.0	128,466	42,737	6,122,627
2	BURNELL (MACKHANK) SEPARATED FROM BURNELL FIELD 7-1-58.	KARNES	7-01-58	6778	36.0			12,536
2	BURNELL (MASSIVE) SEPARATED FROM BURNELL FIELD 7-1-58.	KARNES	7-01-58	6778	36.0	62,154	23,996	870,309
2	BURNELL (REKLAW)	KARNES	6-10-56	6778	43.0	21,526	10,776	2,213,273
2	BURNELL (REKLAW, LOWER)	KARNES	6-02-57	6680	39.0	3,895	1,219	37,548
2	BURNELL (SLICK)	KARNES	7-01-58	6778	36.0	49,230	11,020	1,362,383
2	BURNELL (WILCOX 7850)	KARNES	6-12-60	7827	42.0			13,568
2	BURNELL (6900)	KARNES	11-24-80	6904	35.0			161
2	BURNELL, SOUTH	KARNES	7-25-37	3675	47.0			1,601,255
2	BURNETT (HOCKLEY, FIRST)	KARNES	2-14-56	4416	48.0			107,376
2	BURNING PRAIRIE (5000)	VICTORIA	9-17-81	5066	26.8	46,473	1,328	1,793
2	C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0			89,632
2	C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	2,062	1,783	63,246
2	C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0			9,393
2	C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0			15,218
2	C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	1,426	921	87,958
2	C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-37-73	4918	37.0			357
2	C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	1,478	979	6,177
2	C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	2,916	1,766	437,888
2	C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	254	127	122,524
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103
2	CABEZA CREEK (PETTUS) LSES TRANS TO CABEZA CREEK (PETTUS-H-& SLICK) FEB 1947							
2	CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0			430,166
2	CABEZA CREEK (PETTUS, S.) TRANS FROM CABEZA CREEK FEB 1947	GOLIAD	5-27-77	4389	46.0			5,184
2	CABEZA CREEK (SLICK) TRANS. FROM CABEZA CREEK FLD., FEB. 1947.	GOLIAD	11-26-44	7571	40.0	108,633	15,768	7,444,883
2	CABEZA CREEK (MESER, N.)	GOLIAD	12-01-74	4908	46.0	3,950	740	46,172
2	CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	21,199	3,584	100,825
2	CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0			2,783
2	CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0			50,467
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	795	3,965	914,154
2	CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	12,825	779	48,180
2	CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	4,400	1,287	92,428
2	CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	4-04-76	4769	47.0	12,558	2,430	10,886
2	CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	20,747	3,657	65,953
2	CADIZ (3400)	LIVE OAK	6-25-53	3408	28.0			1,996
2	CADLISH (JACKSON)	BEE	1951	4460	51.0			9,600
2	CAESAR	BEE	1934	3079	25.0	11	1,430	1,283,560
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999
2	CAESAR, SOUTH FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63.							
2	CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	8,567	14,538	974,631
2	CAESAR, SOUTH (MASSIVE #2) SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.	BEE	7-29-79	7088	39.0	22,547	1,505	5,889
2	CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	12	1,542	10,425
2	CAESAR, SOUTH (SLICK) SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.	BEE	11-01-63	5604	42.0	35	6,728	169,751
2	CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0			1,115
2	CANNAN (6800)	BEE	1-25-52	6750	38.0			900,329
2	CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0			30,226
2	CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	12	2,917	39,726
2	CARANCAHUA CREEK (TM A LD)	JACKSON	6-26-68	9597	49.0	15,198	4,592	768,388
2	CARANCAHUA CREEK (TM A LD FB-A)	JACKSON	5-13-68	9626	54.0	13,421	3,408	241,181
2	CARANCAHUA CREEK (TM A LD FB-B)	JACKSON	12-29-68	9664	49.2			173,345
2	CARANCAHUA CREEK (TM A LD FB-C)	JACKSON	8-01-68	9637	44.8			21,099
2	CARANCAHUA CREEK (TM A LD FB-D)	JACKSON	2-07-63	9677	52.0			609,777
2	CARANCAHUA CREEK (TM A LD FB-E)	JACKSON	6-07-75	9627	46.2	16,608	12,284	125,190
2	CARANCAHUA CREEK (TM B LD)	JACKSON	3-01-68	9657	53.0			1,039,642
2	CARANCAHUA CREEK (TM B LD FB-A)	JACKSON	5-21-68	9636	54.0			66,137
2	CARANCAHUA CREEK (TM B LD FB-B)	JACKSON	12-20-68	9686	53.5			215,098
2	CARANCAHUA CREEK (TM B LD FB-C)	JACKSON	7-21-68	9637	49.0			140,691
2	CARANCAHUA CREEK (TM C LD)	JACKSON	4-29-68	9699	49.0	13,373	5,677	138,441
2	CARANCAHUA CREEK (TM C LD FB-D)	JACKSON	5-01-69	9690	49.0			187,277
2	CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	6,766	5,825	63,202
2	CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0			24,159
2	CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3	26	340	45,600
2	CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9			2,439
2	CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0			0
2	CHARCO	GOLIAD	1948	4590	49.0			9,154

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
2	CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0			26,319
2	CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0			5,963
2	CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0			19,209
2	CHARCO, SE. (MACHANK)	GOLIAD	6-17-55	7688	37.0			13,370
2	CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0			3,070
2	CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0			19,935
2	CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0			1,001
2	CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	2,380	1,376	23,661
2	CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0			2,646
2	CHICOLETE CREEK, NORTH	LAVACA	4-09-82	5605	45.8			0
2	CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0			372
2	CHIRP (6100)	VICTORIA	9-09-75	6102	36.0			2,855
2	CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	12	920	97,933
2	CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0			33,841
2	CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	2,068	666	4,743
2	CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0			327,513
2	CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0			100,089
2	CIRCLE -A- (4880)	GOLIAD	4-29-79	4925	31.0	1,673	7,362	25,647
2	CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9			184
2	CIRCLE -A- (5350 FRID)	GOLIAD	2-01-63	5354	33.0	3,211	11,100	646,803
2	CIRCLE -A-, NORTH (FRID 4950)	GOLIAD	1-05-74	4946	31.0			9,103
2	CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0		463	81,193
2	CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0	34,463	2,277	21,112
2	CLARKSON (FRID 5175)	GOLIAD	1-24-64	5182	29.0			2,709
2	CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5	3,531	1,648	20,722
2	CLAYTON (MASSIVE)	LIVE OAK	5-19-64	6902	42.0			20,683
2	CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6			536
2	CLAYTON (QUEEN CITY)	LIVE OAK	1-09-54	5119	44.0			647,248
2	CLAYTON (QUEEN CITY -A-)	LIVE OAK	4-17-59	4947	39.0	1,983	1,645	66,727
	DIV. FROM CLAYTON /QUEEN CITY -D- /		5-1-59.					
2	CLAYTON (QUEEN CITY -B-)	LIVE OAK	5-07-57	5039	40.0		48	2,930,115
2	CLAYTON (QUEEN CITY -D-)	LIVE OAK	4-07-59	5122	40.0	2,971	323	127,503
2	CLAYTON (QUEEN CITY UPPER)	LIVE OAK	8-20-55	5059	45.0			1,861
2	CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0			730
2	CLAYTON (SLICK 6500)	LIVE OAK	4-22-65	6531	36.0	21,279	8,753	1,022,794
2	CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	3,443	556	24,513
2	CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	22,177	10,196	140,804
2	CLAYTON (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	6,544	4,505	25,521
2	CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0	8,792	10,177	368,860
2	CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	15,383	6,466	856,487
2	CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0			24,077
2	CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4			1,547
2	CLEM-BAU (FRID)	JACKSON	2-28-76	8602	44.8	535	2,612	95,740
2	COLETTA CREEK	VICTORIA	1933	2776	21.0			8,698,637
2	COLETTA CREEK (2300)	VICTORIA	11-28-75	2310	21.0	12,243	12,162	111,963
2	COLETTA CREEK (2600)	VICTORIA	3-03-80	2568	39.0	6,535	474	4,506
2	COLETTA CREEK (2760)	VICTORIA	9-28-80	2803	21.1	4,473	5,997	18,239
2	COLETTA CREEK (2800)	VICTORIA	1933	2840	21.0	291,839	275,563	3,653,433
	TRANS. FROM COLETTA CREEK EFF. 11-1-68.							
2	COLETTA CREEK (4300)	VICTORIA	1-01-51	4300	24.0	12	4,520	415,599
	SEPARATED FROM COLETTA CR., 1-1-51.							
2	COLETTA CREEK (4350)	VICTORIA	7-05-71	4392	28.5			34,861
2	COLETTA CREEK (4700)	VICTORIA	1933	4700	21.0	24,948	4,194	355,930
2	COLETTA CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2	19,111	15,536	44,297
2	COLETTA CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	8,707	11,454	1,951,226
2	COLETTA Cr., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0			1,157
2	COLETTA CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0			29,217
2	COLETTA CREEK, SOUTH (4500 FRID)	VICTORIA	5-08-64	4485	27.0			4,713
2	COLETTA CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0			36,695
2	COLETTA CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6	83,443	16,692	31,228
2	COLLIER	JACKSON	11-15-42	2430	24.0	3,001	9,522	969,417
2	COLLIER (2440)	JACKSON	1-01-80	2446	20.6	1,907	4,375	21,911
2	COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0			7,670
2	COLOGNE	VICTORIA	10-31-39	4827	25.0	4,645	9,425	1,215,007
2	COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6			764
2	COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5	12	988	65,234
2	COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8			1,023
2	COLOGNE (4800 OIL)	VICTORIA	5-06-81	4790	27.0	69,307	14,115	36,415
2	COLOGNE (4310)	VICTORIA	10-03-81	4316	29.0	9,286	1,296	3,869
2	COLOMA CREEK	CALHOUN	5-18-51	5759	68.0			57,498
2	COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0			11,593
2	COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0			13,762
2	CORDELE	JACKSON	2-20-38	2755	21.0			7,259,424
	SUBDIVIDED INTO (M-1U) (M-2) (M-2U) (M-3)		12-1-66					
2	CORDELE (M-1U)	JACKSON	12-01-66	2755	21.0			1,215
	SUBDIVIDED FROM CORDELE FLD. 12-1-66							
2	CORDELE (M-2)	JACKSON	12-01-66	2755	21.0	27,854	31,356	1,698,846
	SUBDIVIDED FROM CORDELE FLD. 12-1-66							
2	CORDELE (M-2U)	JACKSON	12-01-66	2755	21.0			11,632
	SUBDIVIDED FROM CORDELE FLD. 12-1-66							
2	CORDELE (M-3)	JACKSON	12-01-66	2755	21.0	24,969	28,510	1,163,939
	SUBDIVIDED FROM CORDELE FLD. 12-1-66							
2	CORDELE, NORTH (SBRUSCH SAND)	JACKSON	8-06-60	2916	45.0			9,117
2	CORDELE, S. (CATAMOUA)	JACKSON	1-13-75	3088	26.1	394	930	18,958
2	CORDELE, SE. (-A- SAND)	JACKSON	7-12-59	2650	21.0	52	560	89,351
2	CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0	12	411	211,963
2	CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0	3,095	10,935	817,529
2	CORDELE, SE. (2650)	JACKSON	10-26-58	2650	21.0			28,985
2	CORDELE, SE. (2700 SAND)	JACKSON	7-24-54	2740	21.0	1,774	6,423	573,348
2	CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0			31,954
2	CORDELE, W. (DAKVILLE)	JACKSON	11-20-58	2748	22.0		483	202,340
2	CORDELE, W. (SEG A 2800 SD.)	JACKSON	3-18-51	2800	21.0	71,460	12,868	716,307
	FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD. SEG. -A-, CHG. 7-23-53.							
2	CORDELE, W. (SEG B 2800 SD.)	JACKSON	11-17-50	2800	21.0			33,477
	FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD. SEG. -B-, CHG. 7-23-53.							
2	CORDELE, W. (SEG F YAUSSI SD.)	JACKSON	6-02-53	2730	21.0	204	2,258	127,969
2	CORDELE, W. (YAUSSI 3000)	JACKSON	2-29-56	3000	22.0			9,907
2	CORDELE, W. (3140 SAND)	JACKSON	11-03-50	3140	21.0	6,055	3,260	291,209

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
FORMERLY NAMED CORDELE /3140 SD., CHG. 7-23-53.								
2	CORNELIA (WICKSBURG)	LIVE OAK	11-19-54	3387	26.0			13,239
2	COSDEN, WEST	BEE	12-22-42	7100	44.0	10,901	8,117	2,088,129
2	COSDEN, W. (HOCKLEY LOWER)	BEE	5-29-55	3594	47.0			682,027
2	COSDEN, W. (HOCKLEY LOWER B)	BEE	10-12-55	3618	44.0	1,370	1,171	45,099
2	COSDEN, W. (HOCKLEY UPPER)	BEE	9-07-54	3398	35.0	609	344	247,160
2	COSDEN, W. (HOCKLEY 3950)	BEE	6-28-55	3550	39.0			278,828
2	COSDEN, W. (LULING)	BEE	6-27-58	7204	43.0			5,408
2	COSDEN, WEST (MACKHANK)	BEE	4-15-47	7358	35.0			854,801
2	COSDEN, WEST (WILCOX 8100)	BEE	7-01-75	8106	53.1	11,216	212	2,595
2	COSDEN, W. (3050 SAND)	BEE	9-09-55	3054	35.0	17,924	8,003	85,803
2	COTTONWOOD CREEK	DE WITT	9-27-48	7647	37.0			155,681
FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66								
2	COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	53,665	51,074	10,652,426
2	COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	12-08-60	7507	39.0			5,854
2	COTTONWOOD CREEK, S. (YEGUA 4500)	DE WITT	6-11-77	4526	44.6	42,782	26,252	90,126
2	COTTONWOOD CREEK, S. (YEGUA 4600)	DE WITT	7-23-79	4583	41.5			2,058
2	COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	8-02-79	4675	41.2	5,204	2,227	10,438
2	COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	7-30-56	4815	44.0	61,330	25,793	201,810
2	COTTONWOOD CREEK, S. (YEGUA 4900)	DE WITT	10-09-79	4917	47.0			1,439
2	CROFT (MACKHANK)	BEE	10-01-60	7170	42.0			11,712
2	CUERO, S (WILCOX 7575)	DE WITT	3-31-81	7577	55.1	8,891	10,068	21,446
2	D. N. S. (LULING SAND)	DE WITT	11-29-59	7632	34.0			80,594
2	DAHL (SLICK SAND)	BEE	7-26-53	6675	40.0	11	924	127,508
2	DALLAS HUSKY (WICKSBURG)	GOLIAD	3-11-57	4738	45.0			1,690
2	DALLAS HUSKY (YEGUA)	GOLIAD	8-24-53	4733	46.0			11,319
2	DALLAS HUSKY (YEGUA -B-)	GOLIAD	12-03-55	4736	46.0			5,510
2	DALLAS HUSKY NE, (SLICK)	GOLIAD	10-28-79	9197	44.8			6,798
2	DALLAS HUSKY, NE. (9000)	GOLIAD	9-11-62	8967	52.0			20,166
2	DALLAS HUSKY, NE. (9100)	GOLIAD	3-26-63	9135	54.0			1,090
2	DAVY (EDWARDS)	KARNES	10-14-62	11001	38.0			674,982
2	DELIAD (YEGUA -A- 4740)	DE WITT	11-29-65	4748	47.0			8,934
2	DEVIL'S RUN (5250)	REFUGIO	6-12-81	5254	33.0	144,305	124,103	146,911
2	DEVIL'S RUN (6600)	REFUGIO	3-21-82	6596	34.5	201,715	70,319	70,019
2	DIAL, WEST SEG. (8500)	GOLIAD	1-03-63	8753	41.0			1,523
2	DIAMOND HALF	GOLIAD	1936	3905	39.0			784,891
TRANS. TO PETTUS NEW FLD., EFF. 3-1-61.								
2	DINERO	LIVE OAK	4-10-60	5194	42.0			99,716
2	DINERO (5350 SAND)	LIVE OAK	6-29-55	5351	53.0			1,276
2	DINERO, E. (STILLWELL B)	LIVE OAK	1-05-77	4426	35.0			1,069
2	DINERO, WEST (HOCKLEY)	LIVE OAK	6-17-61	4377	49.0	6,627	2,991	440,668
2	DINERO, WEST (HOCKLEY FB-B)	LIVE OAK	5-11-65	4398	44.0	12	1,360	89,243
2	DINERO, W (HOCKLEY 4435 FB-C)	LIVE OAK	8-23-66	4445	40.0	12	303	6,709
2	DINERO, WEST (HOCKLEY 4900)	LIVE OAK	11-26-80	4639	35.9	10	387	3,054
2	DINERO, WEST (PETTUS)	LIVE OAK	5-31-61	5124	48.0	77,908	5,467	130,195
2	DINERO, WEST (YEGUA)	LIVE OAK	6-12-81	5315	44.0	12	5,915	10,975
2	DIRKS	BEE	1934	3925	45.0	7,472	29,028	8,780,143
2	DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0			413
2	DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	29	292	31,652
2	DIRKS (HOCKLEY 3300)	BEE	2-24-82	3218	38.0	2,359	3,544	3,544
2	DDEHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7			2,593
2	DDEHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	433	3,997	354,120
2	DRY GULCH	VICTORIA	11-24-81	5623	34.4	9,937	3,763	6,663
2	DUNN (LULING-WILCOX)	LIVE OAK	3-19-67	8387	25.6			17,605
2	DUNWALTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0	12	228	320,516
2	DUNWALTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0	18	221	216,850
2	DUNWALTERS (SEG. D)	KARNES	8-14-56	3876	47.0	48	3,660	388,083
2	EL TORO (FRID 5960)	JACKSON	7-10-63	5970	42.0			30,003
2	EL TORO (5300)	JACKSON	4-28-64	5321	26.0			41,030
2	EL TORO, SOUTH (5500)	JACKSON	6-10-78	5480	32.0			1,277
2	EL TORO, SOUTH (5600)	JACKSON	2-08-60	5624	41.0	6,425	16,447	756,725
2	EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0			16,533
2	EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8	1,234	2,658	93,091
2	EL TORO, SW. (6100)	JACKSON	8-14-80	6098	44.0	12	15,605	57,324
2	EL TORO, SW. (6500)	JACKSON	12-18-70	6507	43.6	61,216	38,991	1,251,707
2	EL TORO, S.W. (6506)	JACKSON	9-25-81	6506	42.0	23,338	1,204	1,204
2	EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0			513
2	EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7	5,750	21,731	79,043
2	EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	12	3,530	303,274
2	ELLA BORROUM (SLICK)	BEE	11-06-62	6642	43.0	609	4,735	307,651
2	ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0	4	766	13,276
2	ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0			6,536
2	ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4			29,641
2	ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1			35,589
2	ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0			163,007
2	ELOISE (FRID-VKSBB.)	VICTORIA	5-08-65	6661	43.9			126
2	ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0			26,491
2	ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0	12	2,632	265,183
2	ELOISE (KARABATSOS, 5915,N.)	VICTORIA	7-31-67	5854	42.0			4,329
2	ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0			62,921
2	ELOISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0			95,367
2	ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0			82,505
2	ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0			621
2	ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0			100,115
2	ELOISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0			2,454
2	ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0			24,331
2	ELOISE (6650)	VICTORIA	5-05-64	6665	42.0			4,155
2	ELOISE (6760)	VICTORIA	3-13-70	6764	40.5			859
2	ELOISE (6800)	VICTORIA	3-13-70	6819	43.0			28,072
2	ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3			2,082
2	ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7			1,048
2	ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0			1,054
2	ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	12	2,371	31,509
2	ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0			9,626
2	ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0			1,907
2	ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2			21,977
2	ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0			2,617
2	ELOISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9			118,534

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
2	EMILY K. CAMPBELL (FRID 6170)	VICTORIA	7-30-71	6174	43.6			1,107	
2	EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0			129,593	
2	EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0			416,479	
2	ENCINO, NW (6360)	REFUGIO	3-31-79	6375	37.0	2,015	8,029	51,105	
2	ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0		11	43,854	
2	EVANS	LAVACA	1952	7608	33.0			543	
2	FAGAN	REFUGIO	1940	5895	29.0	3	405	266,542	
2	FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0			379,665	
2	FAGAN (6000)	REFUGIO	4-22-71	6025	38.5			2,546	
2	FAGAN (7980)	REFUGIO	11-13-80	7984	44.0			275	
2	FAGAN (8040)	REFUGIO	7-02-79	8046	47.1			9,438	
2	FALLS CITY	KARNES	12-19-44	6050	46.0			25,400,385	
2	FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	9,807	8,989	70,770	
2	FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0			540	
2	FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	5,261	7,496	68,006	
2	FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0	885	4,137	56,814	
2	FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	969	3,503	34,613	
2	FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	8,749	8,818	125,455	
2	FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0	4,120	13,308	119,549	
2	FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	10,633	2,599	38,160	
2	FALLS CITY (LMAUR)	KARNES	1-01-77	5962	46.0	5,289	1,647	18,296	
2	FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0	40,685	13,855	111,307	
2	FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	96,908	55,113	415,042	
2	FALLS CITY (MAG)	KARNES	1-01-81	4860	41.5	2,013	2,537	7,077	
2	FALLS CITY (LOL)	KARNES	1-01-77	5315	46.0	18,437	13,963	62,620	
2	FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	2,662	8,168	107,789	
2	FALLS CITY (LHOC)	KARNES	1-01-77	5165	46.0	3,836	8,048	165,890	
2	FALLS CITY (UHOC)	KARNES	1-01-77	5084	46.0	595	3,206	28,576	
2	FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	137,330	30,158	221,271	
2	FALLS CITY (UPA)	KARNES	3-25-79	5982	36.0			4,261	
2	FALLS CITY (S)	KARNES	1-01-77	4902	46.0	89,215	10,296	81,456	
2	FALLS CITY (S3)	KARNES	1-01-77	4940	46.0	2,141	2,877	53,952	
2	FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0			11,284	
2	FALLS CITY (4400)	KARNES	2-22-77	4394	42.0	12	552	11,368	
2	FALLS CITY (4460)	KARNES	1-18-77	4494	43.0	966	1,234	16,647	
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684	
2	FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0			33,485	
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579	
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317	
2	FASHING, EAST (3950)	KARNES	1953	3939	31.0			362	
2	FIVE OAKS (3150)	BEE	12-12-61	3132	39.0	160	1,267	5,288	
2	FLYING -N- (5800)	VICTORIA	12-08-66	5806	42.8			16,365	
2	FORDTRAN	DE WITT	1951	8127	34.0			15,953	
	TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.								
2	FORT HERRILL	LIVE OAK	1-04-49	4542	47.0			194,341	
2	FORT HERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0			21,060	
2	FORTITUDE (3500)	BEE	9-18-60	3492	37.0	12	844	40,300	
2	FOSTER POINT (FRID D SAND)	CALHOUN	6-25-79	9134	50.3	1,072	365	21,116	
2	FRANCITAS	JACKSON	10-30-38	7969	51.0			3,830,441	
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66								
2	FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	40,530	3,815	734,640	
2	FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0			85,613	
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.								
2	FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	24,049	5,114	465,987	
	SEPERATED FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (F-5)	JACKSON	10-20-63	7174	45.0			2,260	
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F-5 N. SEG.)	JACKSON	1-01-64	7174	45.0			43,024	
	TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64								
2	FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0			4,181	
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0			13,947	
	TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64								
2	FRANCITAS (FRID 7000)	JACKSON	9-11-63	7006	46.0	11,389	4,038	334,105	
2	FRANCITAS (FRID 7030)	JACKSON	2-13-66	7037	48.0	15,015	3,145	360,840	
2	FRANCITAS (FRID 7160)	JACKSON	2-12-66	7163	50.0			119,914	
2	FRANCITAS (FRID 7200)	JACKSON	10-27-66	7199	45.0			4,622	
2	FRANCITAS (FRID 8060)	JACKSON	2-26-65	8067	45.0			270,132	
2	FRANCITAS (FRID 8250)	JACKSON	4-22-63	8265	40.0	20,891	9,953	1,609,232	
2	FRANCITAS (FRID 8750)	JACKSON	1-27-80	8774	49.5			2,045	
2	FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	17,666	2,417	214,543	
2	FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	16,305	6,215	358,573	
	TRANS. FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9			53,773	
2	FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1			0	
2	FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	12	1,826	17,383	
2	FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0			49,988	
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	6,985	5,724	13,102,725	
2	FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0			119,968	
	TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0			396,275	
	TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6			138,988	
2	FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0			165,090	
2	FRANCITAS, NW. (FRID-3)	JACKSON	1-31-63	7156	47.0	3	150	28,033	
2	FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0			3,569	
2	FRANCITAS, SOUTH (F-18)	JACKSON	9-24-60	8717	37.0	5,323	1,974	91,167	
2	FRANCITAS, SOUTH (F-29)	JACKSON	M 5-25-67	9689	51.0			681	
2	FRANCITAS, SOUTH (TRULL SAND)	JACKSON	M 6-15-60	8959	43.0			7,494	
2	FRANCITAS, SOUTH (9,440)	JACKSON	M 6-15-67	9436	38.0	12,042	1,643	112,263	
2	FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0			10,953	
2	FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0			4,269	
2	FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0			1,366	
2	FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0			13,128	
2	FRELS (YEGUA)	BEE	2-28-56	4832	50.0			2,851	
2	FRIAR RANCH, W. (MILLER)	DE WITT	9-20-78	9719	54.0			4,493	
2	FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	56,216	10,006	76,029	
2	GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0	4,684	1,340	18,481	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
2	GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0			305,684
2	GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0			882
2	GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0			2,516
2	GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0			107,272
2	GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0			6,456
2	GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0			64,453
2	GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	9,651	4,328	1,477,592
2	GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0	49,977	93,771	263,310
	TRANS. FROM GABRYSCH (6300) FLD. 7-1-59							
2	GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0			113,400
2	GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0			26,059
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A /6400/, EFF. 7-1-60.							
2	GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0			35,045
	TRANS. FROM GABRYSCH /6400/, 7-1-60.							
2	GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0			1,626
2	GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0			43,823
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A /6600/, EFF. 7-1-60.							
2	GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0			30,041
	TRANS. FROM GABRYSCH /6600/, 7-1-60.							
2	GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0			28,373
2	GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0			792
2	GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0			20,055
2	GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0			10,404
2	GAFFNEY (5250)	VICTORIA	2-16-45	5009	28.0			92,559
2	GAFFNEY (5300)	VICTORIA	8-05-79	5256	22.1	32,922	3,380	19,655
2	GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0			1,876
2	GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0			31,197
2	GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0	6,078	3,116	5,728
2	GAFFNEY, SW. (5300)	GOLIAD	8-27-77	5336	30.3	37,091	807	179,879
2	GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5	48,346	27,196	571
2	GANADO	JACKSON	4-10-37	5808	27.0	15,412	14,629	3,592,420
2	GANADO (F- 2)	JACKSON	12-27-69	5158	26.0		11	241,777
2	GANADO (F- 2-C)	JACKSON	9-08-65	5350	30.0			32,276
2	GANADO (F- 3)	JACKSON	12-01-62	5449	26.0	1,421	280	71,445
2	GANADO (F- 3 SEG 2)	JACKSON	8-06-65	5408	28.0			19,871
2	GANADO (F- 3-A)	JACKSON	1-26-65	5381	29.0			18,365
2	GANADO (F- 3-A LOWER)	JACKSON	11-18-66	5397	30.0	4,242	698	24,186
2	GANADO (F- 3-B)	JACKSON	12-03-69	5408	25.4			15,335
2	GANADO (F- 3-C)	JACKSON	1-02-66	5421	27.0	4,830	2,088	139,332
2	GANADO (F- 3-D)	JACKSON	5-03-68	5449	26.0	1,761	3,640	42,849
2	GANADO (F- 3-E)	JACKSON	6-14-68	5452	27.0	7,701	7,894	529,773
2	GANADO (F- 3-E SEG 2)	JACKSON	4-06-70	5455	25.1			51,634
2	GANADO (F- 3-F)	JACKSON	4-18-66	5467	26.0			17,087
2	GANADO (F- 3-G)	JACKSON	4-07-66	5502	27.0			13,379
2	GANADO (F- 3-H)	JACKSON	2-09-66	5606	28.0			4,617
2	GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1			31,168
2	GANADO (F- 3-H UPPER)	JACKSON	5-27-69	5570	31.0	620	800	28,998
2	GANADO (F- 4-A)	JACKSON	12-29-64	5803	43.0	650	1,336	305,311
2	GANADO (F-4-A STRINGER)	JACKSON	8-01-80	5803	39.0	4,537	20,717	48,911
2	GANADO (F- 4-C)	JACKSON	11-07-65	5966	33.0			1,186
2	GANADO (F- 7-A SEG 2)	JACKSON	5-26-70	6474	37.5			153,263
2	GANADO (F- 8-D)	JACKSON	5-17-66	6694	43.0	15,149	6,823	73,565
2	GANADO (F- 8-D SEG 2)	JACKSON	2-02-66	6698	47.0			93
2	GANADO (F- 8-E)	JACKSON	5-23-66	6736	47.0			2,995
2	GANADO (F-8-E, SEG.2)	JACKSON	2-20-78	6722	44.0			15,607
2	GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6			189,935
2	GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0			6,691
2	GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0			1,524
2	GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0			2,524
2	GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0			45,749
2	GANADO (F-17)	JACKSON	11-13-64	7273	44.0	2,258	2,710	514,315
2	GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0			254,964
2	GANADO (FRID 5-C-1)	JACKSON	3-09-64	6107	37.0	1,421	280	18,377
2	GANADO (FRID 5-C-2)	JACKSON	1-06-62	6148	37.0			53,136
2	GANADO (FRID 6-A)	JACKSON	4-07-60	6312	38.0			489,719
2	GANADO (FRID 7-A)	JACKSON	1-11-67	6514	32.4	5,003	6,187	55,554
2	GANADO (FRID 8-A)	JACKSON	1-27-76	6610	41.0	2,858	2,652	63,579
2	GANADO (MARG. 8)	JACKSON	4-15-62	5079	27.0			130,572
2	GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0			62,241
2	GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0			88,571
2	GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0			3,584
2	GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	3,650	653	409,226
	FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.							
2	GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0			25,607
2	GANADO (V-4)	JACKSON	3-30-81	7745	43.5	6,330	23,723	48,790
2	GANADO (5300)	JACKSON	5-01-62	5324	28.0			21,371
2	GANADO (5400)	JACKSON	8-05-60	5404	29.0		3	146,741
2	GANADO (5660)	JACKSON	2-11-74	5664	38.0		176	670
2	GANADO (6570)	JACKSON	10-06-67	6516	24.0			4,124
2	GANADO, DEEP	JACKSON	2-27-40	6483	35.0	1,782	3,022	9,049,270
2	GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	4,418	10,233	725,948
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	19,772	26,104	2,484,968
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0	5	963	156,579
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0	2,056	6,476	1,765,147
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0	102	193	96,308
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0	11	10,097	15,561
2	GANADO, EAST (FRID LOWER)	JACKSON	4-25-52	6467	44.0	16	4,410	171,481
2	GANADO, EAST (FRID 6300)	JACKSON	1-29-55	6312	42.0			26,845
2	GANADO, EAST (FRID 6400 LOWER)	JACKSON	4-14-54	6415	46.0			41,804
2	GANADO, NORTH	JACKSON	1948	4857	25.0			4,672
	LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.							
2	GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0			11,596

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
2	GANADO, WEST	JACKSON	12-23-40	4730	24.0	666	4,793	11,569,879
2	GANADO, WEST (CHARLES SAND) TRANSFERRED FROM GANADO, W. /4700/ 12-1-71	JACKSON	12-01-71	4752	24.0	968	12,162	362,844
2	GANADO, WEST (4700 ZONE) SUBDIVIDED FROM GANADO, WEST, 11-1-63.	JACKSON	11-01-63	4730	24.0	116,267	547,763	14,063,681
2	GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6	260	1,199	106,593
2	GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0			13,994
2	GANADO, WEST (5400 ZONE) SUBDIVIDED FROM GANADO, WEST, 11-1-63.	JACKSON	11-01-63	5400	24.0	15,066	28,069	289,194
2	GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0			198,410
2	GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	2,004	4,398	284,575
2	GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0			14,969
2	GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0			117,739
2	GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0			6,416
2	GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0			8,953
2	GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0			2,709
2	GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0			25,021
2	GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0			116,693
2	GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	3,080	3,685	626,218
2	GANADO, WEST (6000-B)	JACKSON	2-12-65	6004	32.0			75,812
2	GANADO, WEST (6000, LD.)	JACKSON	4-06-65	5969	32.0	1,255	4,805	299,259
2	GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0			13,065
2	GANSOW (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	15,488	11,751	91,648
2	GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0			14,772
2	GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0			5,320
2	GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0	7	314	7,579
2	GIDDINGS (AUSTIN CHALK-2)	LAVACA	10-29-60	7480	39.8			0
2	GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0			49,653
2	GOEBEL	LIVE OAK	1943	7054	38.0			34,855
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0	6	600	37,279
2	GOEBEL, NORTH (MACKHANK)	LIVE OAK	10-29-51	7010	33.0			102,615
2	GOEBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0			43,215
2	GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0			2,282
2	GOHMET (WILCOX)	DE WITT	7-12-82	7800	40.4	6	1,643	1,643
2	GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0			179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973
2	GOREE	BEE	9-08-49	7188	40.0	1,354	1,681	368,180
2	GOREE (VICKSBURG)	BEE	1952	2566	23.0	3	414	8,264
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0			1,250,176
2	GOWITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0			35,243
2	GOWITT (WILCOX 7700)	GOLIAD	3-02-82	7636	39.6	1,241	2,283	2,283
2	GOWITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0			0
2	GRANT RANCH (4430)	LIVE OAK	11-01-82	4436	39.0	2	1,400	1,400
2	GRASS ISLAND (FARWELL -A-)	CALHOUN	1-23-81	4294	28.1	22,871	174,072	237,968
2	GRASS ISLAND (FARWELL -M-)	CALHOUN	4-27-79	4940	25.8	115,551	36,539	69,536
2	GRASS ISLAND (MATAGORDA -A-)	CALHOUN	4-06-81	5337	26.1	51,617	5,116	13,611
2	GREEN	KARNES	5-19-44	6537	37.0	4,330	2,134	917,321
2	GREEN (LULING)	KARNES	11-01-63	6536	37.0			4,997
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0	12	305	112,857
2	GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0			70,501
2	GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0			5,947
2	GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0			852
2	GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0			68,826
2	GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9			1,576
2	GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0			160,226
2	GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	9	728	80,007
2	GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
2	GRETA (L-16)	REFUGIO	1-01-81	2765	25.0			0
2	GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0			698,033
2	GRETA (D-6)	REFUGIO	6-12-78	3254	21.5	2,684	3,330	26,774
2	GRETA (3500)	REFUGIO	6-28-55	3485	26.0	42,022	29,854	535,915
2	GRETA (3900)	REFUGIO	4-02-71	3910	23.0	11,626	817	21,110
2	GRETA (4400)	REFUGIO	5-22-63	4400	24.0	1,069,791	1,214,545	46,116,997
2	GRETA (4750)	REFUGIO	4-11-74	4748	29.5			10,718
2	GRETA (5270)	REFUGIO	7-16-72	5277	34.4			3,083
2	GRETA (5360)	REFUGIO	8-10-63	5363	34.0			3,875
2	GRETA (5800)	REFUGIO	9-24-63	5810	37.0			0
2	GRETA (6230)	REFUGIO	7-12-69	6231	46.0	323	72	13,984
2	GRETA (6400)	REFUGIO	3-08-72	6407	49.4			4,667
2	GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0			31,622
2	GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0			1,593
2	GRETA, DEEP	REFUGIO	5-22-33	5700	39.0			5,807,720
2	GRETA, DEEP (5360) SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800, & SOUTH 5900 EFF 6-1-66	REFUGIO	8-10-63	5363	34.0			0
2	GRETA, DEEP (5400) FORMERLY CARRIED AS GRETA /5360/	REFUGIO	12-15-65	5406	36.7			27,386
2	GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	5,450	8,246	117,058
2	GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5			241
2	GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0			160,097
2	GRETA, DEEP (5620) SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66	REFUGIO	6-01-66	5638	39.0	102,923	45,721	1,140,910
2	GRETA, DEEP (5660) SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66	REFUGIO	6-01-66	5677	39.0	47,365	9,061	389,297
2	GRETA, DEEP (5700) SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.	REFUGIO	11-19-65	5716	38.5	12,152	28,223	200,401
2	GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	50,592	16,097	871,893
2	GRETA, DEEP (5800 SO.) SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.	REFUGIO	6-01-66	5837	39.0			795
2	GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	55,703	39,125	310,997
2	GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	14,719	12,813	2,341,575

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.								
2	GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3		71	32,090	
2	GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0			85,820	
2	GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4			24,976	
2	GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8			0	
2	GRETA, NORTH (FRIO LOWER L)	REFUGIO	8-01-59	6850	45.0			7,699	
2	GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0			2,713	
2	GRETA, WEST (F-5)	REFUGIO	2-07-73	5956	40.0			2,843	
2	GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0			26,417	
2	GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	2,885	426	18,249	
2	GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0			81,146	
2	HAILLEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0			204,878	
2	HALLETTSVILLE	LAVACA	1950	8406	37.0			7,153	
2	HALLETTSVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0			2,353	
2	HALLETTSVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0			102,188	
2	HALLETTSVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0			61,672	
2	HALLETTSVILLE (8200)	LAVACA	10-14-54	8191	38.0	14,196	1,408	38,802	
2	HALLETTSVILLE (9460)	LAVACA	2-10-82	9481	51.0	24,751	8,020	8,020	
2	HALLETTSVILLE (10,150)	LAVACA	3-09-80	10139	46.0	15,934	1,649	6,926	
2	HARMON	JACKSON	4-29-42	5360	39.0	7,677	3,943	2,809,201	
2	HARMON (5480)	JACKSON	1-31-81	5490	41.0	426	571	1,879	
2	HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0			1,143	
2	HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0			2,870	
2	HARMON, S. (6220 FRIO)	JACKSON	5-07-60	6220	35.0			119,178	
2	HARMON, S. (6260 FRIO)	JACKSON	5-20-59	6260	35.0			15,280	
2	HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0			42,723	
2	HARMON, S. (6530 FLT. SEG II)	JACKSON	11-24-64	6589	38.0			13,061	
2	HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0			11,172	
2	HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	107,430	1,425	8,326	
2	HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0			1,554	
2	HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0			96,849	
	FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.								
2	HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2			4,058	
2	HEALEY (PETTUS)	BEE	9-11-79	4599	44.9	10,515	147	6,922	
2	HEALEY (4720)	BEE	7-27-82	4724	49.4	4,955	6,528	6,528	
2	HEALEY (5450)	BEE	7-24-82	5460	49.0	938	318	318	
2	HEARD RANCH (4300)	BEE	10-01-66	4280	38.0			16,486	
2	HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0			558	
2	HECAR	REFUGIO	1947	3517	26.0			3,088	
	TRANS. TO REFUGIO FOX, NOV. 1947.								
2	HELEN GOHLKE (A-2)	DE WITT	7-11-51	8163	31.0			1,268,648	
2	HELEN GOHLKE (A-4)	VICTORIA	9-28-60	8556	36.0			6,344	
2	HELEN GOHLKE (WILCOX)	DE WITT	10-08-50	8096	32.0	165,098	91,781	23,743,364	
2	HELEN GOHLKE (WILCOX A-3)	DE WITT	5-20-54	8198	35.0			10,424	
2	HELEN GOHLKE (WILCOX A-4)	DE WITT	2-29-52	8241	36.0			53,616	
2	HELEN GOHLKE (YEGUA K)	DE WITT	10-12-51	5353	43.0			423,443	
2	HELEN GOHLKE (YEGUA 2)	DE WITT	8-01-57	5289	45.0			391	
2	HELEN GOHLKE, W. (8-1 SD.)	VICTORIA	5-17-53	8212	33.0	2,729	133	285,794	
2	HELEN GOHLKE, W. (8-2 SD.)	DE WITT	9-26-53	8370	32.0			107,553	
2	HELEN GOHLKE, W. (WILCOX)	DE WITT	8-11-52	8168	34.0	69,768	51,464	6,366,109	
2	HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	9-01-53	8180	34.0	2,036	271	346,122	
2	HELEN GOHLKE, W. (YEGUA)	DE WITT	10-03-52	5314	45.0			42,408	
2	HENSLEY (FRIO 8700 SD.)	JACKSON	3-01-55	8730	47.0			9,536	
2	HENZE (4250)	DE WITT	7-01-73	4271	51.6	3,626	8,278	97,270	
2	HENZE (4500)	DE WITT	2-15-53	4500	49.0			255,778	
2	HENZE, E. (YEGUA 4475)	DE WITT	11-18-64	4488	48.0			97,159	
2	HEYSER	CALHOUN	5-16-36	5750	43.0	121,039	33,262	47,909,345	
2	HEYSER (F-34)	CALHOUN	1-22-72	5395	38.5	47,648	4,399	104,980	
2	HEYSER (F-36)	CALHOUN	11-27-67	5384	30.9	13,698	1,770	327,194	
2	HEYSER (F-38)	CALHOUN	9-28-67	5385	39.3	55,495	4,098	107,722	
2	HEYSER (F-40)	CALHOUN	10-04-68	5429	43.1			48,411	
2	HEYSER (F-41)	CALHOUN	2-26-68	5458	37.9	30,919	16,505	98,677	
2	HEYSER (F-44)	CALHOUN	8-18-67	5447	42.7	80,775	7,514	264,309	
2	HEYSER (F-47)	CALHOUN	4-12-68	5502	37.2			18,210	
2	HEYSER (FRIO -N-)	CALHOUN	2-21-64	5924	45.0			1,886	
2	HEYSER (FRIO -T-)	CALHOUN	1-31-64	6158	42.0			2,324	
2	HEYSER (4800 GRETA)	CALHOUN	12-19-66	4830	25.0			105,255	
2	HEYSER (5400 #1)	CALHOUN	1-01-63	5400	38.0	249,449	30,868	3,187,510	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5400 #2)	VICTORIA	1-01-63	5400	38.0			4,597,685	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5400 #3)	CALHOUN	1-01-63	5400	38.0	560,023	72,742	2,722,582	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5700)	CALHOUN	10-01-69	5634	34.4			4,138	
2	HEYSER (6000)	CALHOUN	3-01-69	6000	34.6	74,050	37,019	278,423	
2	HEYSER (6100, FRIO 1-A)	CALHOUN	9-14-65	6122	46.0	24,500	22,224	20,639	
2	HEYSER (6200)	VICTORIA	1-17-69	6185	41.5	5,303	3,591	146,926	
2	HEYSER (6700)	VICTORIA	4-09-69	6679	36.0	15,920	1,013	4,457	
2	HEYSER (6900 SAND)	VICTORIA	10-01-60	6916	42.0	4,046	693	177,239	
	DIV. FROM HEYSER, 10-1-60.								
2	HEYSER (7500 SAND)	VICTORIA	10-01-60	7500	40.0			159,752	
	DIV. FROM HEYSER, 10-1-60.								
2	HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1	910	302	13,741	
2	HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0			241,377	
2	HEYSER, SE. (6-9)	CALHOUN	11-14-80	6263	33.9	31,781	5,753	20,328	
2	HEYSER, SE. (6980)	CALHOUN	1-07-80	6980	50.0			3,628	
2	HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	14,236	4,723	18,683	
2	HEYSER, SE (8080)	CALHOUN	2-23-81	8091	58.8	9,830	1,192	3,678	
2	HINNANT	LIVE OAK	8-02-45	5772	40.0	19,406	4,291	131,246	
2	HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0			3,264	
2	HOBSON	KARNES	2-26-42	4002	31.0	30,048	24,583	5,122,287	
2	HOBSON (RECKLAN-A- STRINGER)	KARNES	5-28-77	3927	31.0	2,042	867	5,722	
2	HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0			882	
2	HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0			1,155	
2	HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0			391	
2	HOLLY	DE WITT	1-31-48	7610	35.0	14,386	8,481	465,998	
2	HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	51,181	22,969	492,923	
2	HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	4,001	3,970	83,030	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
2	HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8	2,303	3,907	13,545
2	HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	6,477	6,896	345,359
2	HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0	13	5,424	49,901
2	HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	5,034	8,632	274,004
2	HOLMAN (HOCKLEY 2ND)	LIVE OAK	9-23-81	4476	43.0	77,279	58,048	65,039
2	HOLMAN (HOCKLEY 3RD)	LIVE OAK	8-18-80	4584	43.0	512	958	11,090
2	HOLZMARK	BEE	10-03-36	4100	49.0	93,279	35,644	671,987
2	HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	3,245	2,208	15,698
2	HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	1,056	1,245	33,883
2	HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	567	611	25,002
2	HOLZMARK (WILCOX)	BEE	1948	8078	28.0			47,216
2	HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0			26,327
2	HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0			7,946
2	HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	8,447	4,421	163,077
2	HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0			55,970
SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.								
2	HONDO CREEK	KARNES	2-10-43	6582	49.0			354,694
2	HONDO CREEK (SLICK)	KARNES	8-18-61	6508	48.0			28,418
2	HONDO CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0			37,203
2	HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0			13,193
2	HOPPERS LANDING (COOK)	REFUGIO	7-12-63	9259	92.0			79,951
2	HORDES CREEK	GOLIAD	1929	5056	48.0	1,358	4,195	1,169,848
2	HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0			104,488
2	HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0			3,260
2	HORDES CREEK (MASSIVE, UPPER)	GOLIAD	4-03-81	8048	36.2	20,404	14,299	31,458
2	HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0			15,901
2	HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0	342	5,318	22,949
2	HORDES CREEK (4900 SAND)	GOLIAD	5-10-82	4918	46.0	209	4,752	4,752
2	HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	12	691	30,352
2	HORDES CREEK, N. (PETTUS 3850)	GOLIAD	8-19-81	3864	47.8	3,866	9,279	12,934
2	HORNBERGER (FRIO)	CALHOUN	M 12-29-52	5443	25.0			41,890
FORMERLY LISTED AS HORNBERGER FIELD.								
2	HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0			652,135
2	HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0			58,768
2	HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0			152,177
2	HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0			133
2	HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0			104,899
2	HORNBUCKLE, S. (GABRYSCH, LOVER)	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2			40,321
2	HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5			51,505
2	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0			204,098
2	HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0			153,754
2	HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	45,951	14,049	243,285
2	HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	51,259	48,539	156,706
2	HOUDMAN (PETTUS B)	LIVE OAK	2-02-82	3168	22.8	19,021	25,971	25,971
2	HOUDMAN (PETTUS C)	LIVE OAK	2-02-82	3162	24.5	37,720	23,554	23,554
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	1,654	8,631	40,154
2	HOKSEY (GRETA)	REFUGIO	9-02-57	5551	50.0			1,052
2	HUFF (303)	REFUGIO	7-09-75	3041	20.5	13,640	1,437	20,856
2	HUFF (372)	REFUGIO	10-26-99	3722	22.0	75,571	13,588	598,559
2	HUFF (506)	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4			32,445
2	HUFF (535)	REFUGIO	8-25-59	5349	30.0	50,725	5,719	7,772
2	HUFF (580)	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF (612)	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF (2920)	REFUGIO	9-23-82	2920	67.0	4	2,494	2,494
2	HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0			23,055
2	HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	3,403	1,647	31,708
2	HUFF (4400)	REFUGIO	4-01-74	4406	23.2	1,646	231	2,935
2	HUFF (5300)	REFUGIO	1-03-69	5316	25.4			8,001
2	HUFF (5600)	REFUGIO	2-22-76	5601	31.0	218	230	11,216
2	HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0			126,213
2	HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5			944
2	HYNES BAY (FRIO 8000)	CALHOUN	5-04-79	8096	41.7			300
2	HYNES BAY (MELBOURNE)	REFUGIO	8-14-81	7773	45.0	1	5	3,329
2	HYNES RANCH (F-2)	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH (F-6)	REFUGIO	1-26-65	6749	47.0			141,232
2	HYNES RANCH (FB-6 SAND)	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH (FD-37)	REFUGIO	11-23-68	6476	38.0	2,625	3,437	97,825
2	HYNES RANCH (FD-39 SAND)	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0			5,839
2	HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH (5800 FRIO UPPER)	REFUGIO	4-30-56	5803	43.0	23,824	4,514	225,058
2	HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0			86,280
2	HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	39.0	2,434	2,322	632,943
2	HYNES RANCH (6800)	REFUGIO	2-25-67	7315	49.7	360	1,492	36,844
2	HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0			2,465
2	HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0			47,329
2	HYSAW	KARNES	9-07-45	3900	26.0			459,170
2	ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8			1,323
2	INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4			168,615
2	INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	11,375	7,441	130,685
2	INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0			158,503
2	INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	14,132	2,824	4,593
2	INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0			80,947
2	INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9			7,532
2	INDIAN CREEK (FB-C, NODO. B)	JACKSON	9-28-69	8073	39.2			40,079
2	INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0			204,310
2	INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0			27,527
2	INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0			754
2	INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	4,181	745	516,698
2	INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0			264,136
2	INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0			30,342
2	INDIAN CREEK (FB-F, TH-A, UP.)	JACKSON	12-03-69	8869	52.0			20,080
2	INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6			878,673
2	INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	19,893	17,454	528,494
2	INDIAN CREEK (M-3)	JACKSON	5-06-82	9840	49.5	2,021	232	232

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
2	INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4		3,505	24,097
2	INEZ, NORTH (FRIO)	VICTORIA	7-20-53	3962	26.0			623
2	JACK GUMH (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	12	2,496	7,147
2	JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0			12,077
2	JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8			20,377
2	JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	421	1,046	60,849
2	JANSKY (3600)	LAVACA	6-09-76	3602	25.0			5,536
2	JANSSSEN (PETTUS)	KARNES	2-23-54	4085	47.0			410,837
2	JAY (FRIO F22)	JACKSON	1-20-82	8982	43.0	523	1,225	1,225
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2	JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0			5,141
2	JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0			34,828
2	JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0			74,084
2	JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0			41,467
2	JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0			74,589
2	JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4			67,009
2	JOHN COFFEE (FRIO 5300 SD)	JACKSON	3-30-54	5299	27.0	36	1,728	7,064
2	JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	12	3,376	107,551
2	KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	12	1,089	104,797
2	KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5			6,506
2	KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	165,255	37,989	7,956,991
2	KARON (MACKHANK)	LIVE OAK	1-12-81	7438	53.7	9,740	427	1,679
2	KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0			8,691
2	KARON, SOUTH (SLICK)	BEE	M 11-04-67	7884	39.4			402
2	KATIE WELDER (F-4)	CALHOUN	11-20-82	5408	35.5		937	1,553
2	KATIE WELDER (I-5)	CALHOUN	11-12-80	6922	42.8	12,359	4,368	9,375
2	KATIE WELDER (L-1)	CALHOUN	7-16-80	7654	35.0	124,115	16,865	51,600
2	KATIE WELDER (L-7)	CALHOUN	11-16-81	7760	45.6	125,789	12,139	18,539
2	KATIE WELDER (N-1)	CALHOUN	1-22-81	8092	44.4	98,217	4,753	10,940
2	KATIE WELDER (N-2)	CALHOUN	1-30-81	8098	42.0	135,589	10,478	14,832
2	KATIE WELDER (N-6)	CALHOUN	7-18-80	8120	35.1			658
2	KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0	34,372	13,250	42,047
2	KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2	13,682	1,673	62,948
2	KATIE WELDER N (J-3)	CALHOUN	3-02-82	7042	51.1	26,327	4,282	4,282
2	KAWITT (ROEDER)	DE WITT	6-15-82	9134	42.0	18,502	8,556	8,556
2	KAWIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5			5,233
2	KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8			1,052
2	KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6			1,932
2	KEERAN	VICTORIA	1943	7000	32.0	19,469	16,220	8,669,588
2	KEERAN (FRIO 6100)	VICTORIA	1-18-55	6094	36.0			124
2	KEERAN (5510)	VICTORIA	1-26-65	5504	35.0			714
2	KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	3,840	2,828	73,124
2	KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	4,637	887	107,121
2	KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0			46,001
2	KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	12	1,996	99,998
2	KEERAN (6150)	VICTORIA	8-02-64	6178	36.0			62,607
2	KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	72,798	6,349	23,090
2	KEERAN (6500)	VICTORIA	5-25-64	6523	35.0			263,339
2	KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7			95,069
2	KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0			81,828
2	KEERAN (6700)	VICTORIA	2-10-60	6707	38.0	880	3,787	126,120
2	KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0			3,384
2	KEERAN (7700)	VICTORIA	7-25-64	7681	46.0			121,958
2	KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0			3,485
2	KEERAN, E. (6300)	VICTORIA	6-11-82	6304	43.0	3,833	4,377	4,377
2	KEERAN, EAST (6530)	VICTORIA	4-14-81	6534	57.6	2,215	162	3,296
2	KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4	110	145	1,938
2	KEERAN, E. (7000)	VICTORIA	8-28-81	7005	40.7	5,082	4,404	7,131
2	KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4	255	196	1,433
2	KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6			3,650
2	KEERAN, E. (7550)	VICTORIA	1-17-80	7563	40.0	55,313	74,441	173,745
2	KEERAN, NORTH (6700 SAND)	VICTORIA	6-15-56	6695	43.0			56,551
	TRANS. TO KOONTZ /4750/ FLD., 5-1-58.							
2	KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0			5,036
2	KEERAN, SOUTHEAST (5780)	VICTORIA	9-13-81	5786	41.0	2,873	2,124	4,219
2	KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0			428,177
2	KELLERS CREEK, S. (MELBOURNE,LO)	CALHOUN	5-11-73	8647	40.9			36,302
2	KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0			12,906
2	KELLERS CREEK, S.(7500*)	CALHOUN	4-02-78	7610	40.0	12	1,343	30,306
2	KENEDY, (WILCOX 8200)	KARNES	8-24-81	8215	43.6	10,715	5,717	7,582
2	KENEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	21,733	1,212	16,236
2	KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	10,898	34,160	652,732
2	KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2			10,069
2	KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0			4,479
2	KENTUCKY MOTT (6300-8)	VICTORIA	7-01-74	6304	40.6	174	1,580	25,844
2	KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8			317
2	KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6			14,327
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898
2	KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0	12	1,190	3,472
2	KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5			2,222
2	KITTIE WEST (QUEEN CITY, BASAL)	LIVE OAK	9-09-81	5760	46.0	12	5,587	7,992
2	KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0			2,919
2	KLOTZMAN (EAGLEFORD)	WILSON	10-31-81	7614	33.4	62,063	4,921	7,051
2	KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299
	WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.							
2	KOONTZ (JOYNT)	VICTORIA	7-19-59	5437	31.0			5,323
2	KOONTZ (RUSSELL)	VICTORIA	10-05-59	5852	30.0			1,966
2	KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	8,643	26,233	2,127,636
	TRANS FROM KEERAN, KEERAN, N.(6700) & KOONTZ FIELDS 5-1-58							
2	KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0			5,615
2	KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3			826
2	KOONTZ, NORTH (FRIO 6100)	VICTORIA	1-28-55	6078	31.0			1,452
2	KOONTZ, NE (5800)	VICTORIA	2-04-80	5786	38.6			2,176
2	KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0			3,134
2	KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5			3,376
2	L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0	3	133	1,025,951
2	L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4			38,126
2	LA BAHIA	GOLIAD	1948	5548	42.0			447

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
2	LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0			31,299	
2	LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0			8,236	
2	LA ROSA	REFUGIO	9-07-38	5400	30.0			17,350,825	
2	LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0	7,740	3,036	451,824	
2	LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0			601,332	
2	LA ROSA (RODKE SAND)	REFUGIO	12-06-59	6838	45.0	7,294	5,990	1,895,931	
2	LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0			33,447	
2	LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8			8,156	
2	LA ROSA (5150)	REFUGIO	7-21-80	5144	40.0	720	1,578	8,738	
2	LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0	70	350	9,492	
2	LA ROSA (5420)	REFUGIO	1-09-82	5431	34.9	34,566	12,259	12,259	
2	LA ROSA (5700)	REFUGIO	11-24-81	5712	40.1	21,281	9,114	12,208	
2	LA ROSA (5900 SAND)	REFUGIO	9-07-38	5900	30.0	75,219	22,829	5,829,264	
	SEPARATED FROM LA ROSA, 9-1-58.								
2	LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0	6,053	428	52,344	
2	LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	60,056	2,120	7,730	
2	LA ROSA (6300 SAND)	REFUGIO	9-07-38	6300	30.0	18,448	9,252	3,692,444	
	SEPARATED FROM LA ROSA, 9-1-58.								
2	LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0	3,343	462	82,816	
2	LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4			305,206	
2	LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	25,068	24,543	798,237	
2	LA ROSA (6900)	REFUGIO	1-17-61	6900	44.0			1,007,690	
	TRANS. FROM LA ROSA, EFF. 1-17-61.								
2	LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0	359	524	4,328	
2	LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	21,605	6,953	1,097,927	
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0	4	6,946	252,724	
2	LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0			8,946	
2	LA ROSA, NORTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0			3,170	
2	LA ROSA, NORTH (DEMNER)	REFUGIO	5-01-60	6180	39.0			103,179	
2	LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0			29,832	
2	LA ROSA, NORTH (5700)	REFUGIO	8-18-78	5671	40.4	13,564	2,777	18,648	
2	LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	16,331	3,152	20,235	
2	LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0			134,304	
2	LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0			4,574	
2	LA ROSA, SOUTH (DRISCOLL)	REFUGIO	5-10-61	8251	38.0			101,133	
	SEPARATED INTO LA ROSA, S. (SEG A DRISCOLL) & (SEG C DRISCOLL) 7-1-62								
2	LA ROSA, SOUTH (FRID 8300)	REFUGIO	2-13-75	8303	41.0			2,279	
2	LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0			114,542	
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0			96,056	
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0			95,681	
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	8354	38.0			33,491	
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	8192	45.0			5,848	
	TRANS. FROM LA ROSA, S. /8100/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-28-62	8277	41.0			68,784	
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	8192	45.0			2,739	
	TRANS. TO LA ROSA, S. /SEG. C, 8100/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0			122,705	
	SEPARATED INTO LA ROSA, S. (SEG A 8200, SEG B 8200, SEG C 8200) 7-1-62								
2	LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0			416,723	
2	LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0			0	
2	LA SALLE	JACKSON	12-10-43	5600	25.0	4,801	6,575	1,118,167	
2	LA SALLE (5800)	JACKSON	11-25-81	5846	43.8	2,557	2,658	3,783	
2	LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0			5,619	
2	LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0			5,235	
2	LA SALLE, WEST (FRID MIDDLE)	JACKSON	2-18-52	6170	41.0	1	552	250,503	
2	LA SALLE, WEST (FRID 6080)	JACKSON	6-11-68	6084	38.0			2,590	
2	LA SALLE, WEST (FRID 6375)	JACKSON	5-28-75	6376	53.2	26,533	39,908	293,282	
2	LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	1,440	3,465	83,261	
2	LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0			1,157	
2	LA SALLE, WEST (6300)	JACKSON	6-21-82	6295	40.0	5	1,193	1,193	
2	LA WARD, E. (FRID, LOWER)	JACKSON	4-23-63	9993	39.0			1,797	
2	LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	60,323	107,375	18,851,489	
2	LA WARD, NORTH (FRID 6400)	JACKSON	10-13-62	6438	42.0			9,259	
2	LA WARD, NORTH (PIG PEN SAND)	JACKSON	11-06-59	5816	32.0			294,054	
2	LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0			49,083	
2	LA WARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0			111,336	
2	LA WARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0			12,159	
2	LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0			91,200	
2	LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0			19,415	
2	LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0	5,268	2,512	12,967	
2	LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	19,427	6,773	578,219	
2	LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0			34,101	
2	LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0			5,345	
2	LA WARD, NORTH (6070 HOODY)	JACKSON	4-17-81	6076	43.0			635	
2	LA WARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0			74,819	
2	LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0			1,736	
2	LA WARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0			178,177	
2	LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	5,157	3,044	120,900	
2	LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0			31,668	
2	LA WARD, NORTH (6600)	REFUGIO	12-09-59	6522	40.0			16,840	
2	LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0			46,769	
2	LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0			46,663	
2	LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6			1,841	
2	LA WARD, NE. (6-80)	JACKSON	11-28-69	6808	46.0			1,447	
2	LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0			5,263	
2	LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0		6,180	161,990	
2	LA WARD, NE. (6640)	JACKSON	10-13-80	6648	30.0	13,307	6,567	24,430	
2	LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4	10,688	23,989	37,050	
2	LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0			35,445	
2	LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	3,839	3,979	14,521	
2	LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	17,325	7,257	556,961	
2	LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	12	317	2,122	
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)

SEPARATED INTO VARIOUS FIELDS, 7-1-54.								
2	LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	39,551	2,334	13,356
2	LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	172,058	10,563	517,599
2	LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	50,405	1,211	275,176
2	LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	87,680	8,218	2,411,958
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.								
2	LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	236,667	66,629	4,070,108
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	27,548	4,061	25,898
2	LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	96,321	13,571	1,771,450
2	LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	267,920	21,752	1,675,808
2	LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0			541,250
2	LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0	7,606	257	2,485
2	LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	130,919	7,332	148,466
2	LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	9,300	2,766	1,806,593
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0			67,923
2	LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	32,655	3,394	1,197,394
2	LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	18,055	847	467,309
2	LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	84,885	4,457	1,684,365
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	1,109,406	106,850	7,326,984
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0			403,405
2	LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	28,879	6,162	2,982,400
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	214,554	89,127	619,482
2	LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	48,004	2,491	4,516
2	LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	100,291	4,689	327,592
2	LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0	45,620	3,637	1,195,524
2	LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5			2,531
2	LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0	29,922	3,431	14,240
2	LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	474,490	121,064	2,308,650
2	LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	350,718	108,320	842,020
2	LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5			1,732
2	LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	252,902	22,220	212,593
2	LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	5,911	2,108	140,932
2	LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0			4,585
2	LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	92,580	11,092	136,189
2	LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0			0
2	LAKE PASTURE (FT-800)	REFUGIO	8-19-81	7996	82.2			210
2	LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6	145,072	9,227	24,287
2	LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	21,011,413	1,763,149	39,488,891
2	LAKE PASTURE, SW. (4480)	REFUGIO	9-01-81	4470	23.0	14,660	473	551
2	LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0			72,626
2	LAKE PLACEDO (5550)	VICTORIA	11-29-75	5547	44.0	12	1,713	26,664
2	LAURA (7450)	CALHOUN	5-15-81	7464	40.6			0
2	LAURA THOMSON (5600 #3)	BEE	10-06-61	5545	36.0			60,691
2	LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0			26,757
2	LAURA THOMSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0	48,258	10,740	2,781,401
2	LAURA THOMPSON, SE (CHAMBERLAIN)	REFUGIO	12-01-81	6182	38.8	7,038	1,781	2,301
2	LAURA THOMPSON, S.E. (CHAMBERLAIN)	REFUGIO	7-20-82	5945	40.8	14,606	3,187	3,187
2	LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0			21,258
2	LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0			168,250
2	LIEKE (FRIO)	BEE	1952	4095	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0	48	1,126	61,654
2	LITTLE KENTUCKY	JACKSON	10-07-65	5700	35.0	286	1,604	1,486,351
2	LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	12	1,325	29,454
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			3,555
2	LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0			10,868
2	LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0			119,303
2	LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	240,431	133,465	2,940,836
2	LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	53,828	28,668	1,131,984
2	LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0			142,210
2	LOLITA	JACKSON	1940	5398	33.0			26,590,699
DIVIDED INTO VARIOUS ZONES, 7-1-55.								
2	LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0			12,974
2	LOLITA (BENNVIEV ZONE)	JACKSON	12-01-60	5600	32.0	4,823	2,270	427,541
2	LOLITA (MARGNULINA ZONE)	JACKSON	7-01-55	5225	29.0	97,925	62,082	7,544,177
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	4,864	1,246	178,210
2	LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	2,421	2,685	248,460
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0			1,442,270
2	LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	8,869	1,662	353,298
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	34,989	14,927	2,666,571
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0			2,272,850
2	LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	51,410	23,587	6,152,608
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	2,944	1,175	316,933
2	LOLITA (5690)	JACKSON	8-23-68	5693	29.0			10,097
2	LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0			34,166
2	LOLITA (5850)	JACKSON	7-26-73	5861	26.2	981	1,603	17,969
2	LOLITA (5920)	JACKSON	7-01-71	5922	32.8	845	274	53,750
2	LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0			175,609
2	LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0	12	5,925	28,983
2	LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0			28,123
2	LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6920	41.0			12,796
2	LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0			854,512
2	LOLITA, DEEP (MCNAHAN ZONE)	JACKSON	7-08-59	8163	42.0			113,930
2	LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0			20,332
2	LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0			298,030
2	LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0			370,713
2	LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	49,579	14,440	2,144,257
TRANS. FROM LOLITA FIELD, 7-1-55.								

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2	LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	3,809	7,720	64,801
2	LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	12	2,690	50,832
2	LOLITA, DEEP (7000 ZONE) TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7000	29.0			1,747,963
2	LOLITA, DEEP (7500 ZONE) TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7490	29.0	12	1,792	458,743
2	LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0			49,394
2	LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0			103,487
2	LOLITA, DEEP (7700 ZONE) TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7700	29.0			51,696
2	LOLITA, DEEP (7900 ZONE) TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7900	29.0	37,162	12,722	165,812
2	LOLITA, DEEP (8000 ZONE) TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	8000	29.0	5,965	1,066	1,040,190
2	LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5			1,147
2	LOLITA, NORTH (FRIO 6390)	JACKSON	2-29-64	6394	40.0	18	4,295	399,840
2	LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0			13,353
2	LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0			12,660
2	LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0			1,843
2	LONG MOTT (7800)	CALHOUN	10-15-82	7845	34.0	8,728	4,372	4,372
2	LONG MOTT (8570, OIL)	CALHOUN	1-26-82	8571	44.9	30,927	3,747	3,747
2	LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0			11,769
2	LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0			5,742
2	LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0			3,944
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	2,268	3,015	2,786,060
2	LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3	2,323	1,179	12,971
2	LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1			1,986
2	LONG MOTT, NORTH (8200)	CALHOUN	11-20-80	8208	38.0			0
2	LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	33,736	935	12,553
2	LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	6,515	3,706	328,308
2	LONNIE GLASSCOCK (GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	548	935	217,910
2	LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	15,983	9,867	462,621
2	LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	15,453	76,119	4,889,787
2	LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3			10,920
2	LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	8-17-63	2617	35.0			27,933
2	MACDON (HOCKLEY)	BEE	8-04-57	3402	38.0	1,942	2,830	153,922
2	MAETZE (WICKSBURG OIL)	GOLIAD	1-21-82	4021	38.0	10	689	689
2	MAETZE (3280)	GOLIAD	2-02-81	3284	23.8	5	488	3,917
2	MAGNOLIA BEACH COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.	CALHOUN	8-02-51	8704	39.0			777,429
2	MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0			14,392
2	MAGNOLIA BEACH, E. (FOESTER SD.) TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56	CALHOUN	1-18-56	8604	39.0			597
2	MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0			54,293
2	MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	5-04-79	8664	46.2	38,594	7,533	67,335
2	MAG. BEACH-KELLERS BAY (MELB.) MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.	CALHOUN	9-01-56	8700	40.0			2,777,174
2	MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0			73,760
2	MALEY	BEE	1-18-51	7384	31.0			34,380
2	MALONE RANCH (HOCKLEY, LO)	BEE	1-12-81	3939	36.0			0
2	MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	960	4,754	97,496
2	MALONE RANCH (PETTUS, LO.)	BEE	2-04-74	4443	41.0	12	550	115,342
2	HANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0			76,432
2	MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0			764
2	MARCADO CREEK, E. (4600)	VICTORIA	6-01-79	4073	29.0			0
2	MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4			1,254
2	MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2			42,871
2	MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8			12,821
2	MARLOW (FRIO 6260)	VICTORIA	12-01-63	6266	45.0			15,105
2	MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0			7,162
2	MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0			80,245
2	MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0			361
2	MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0			3,052
2	MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0			3,575
2	MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0			1,695
2	MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0	2,365	482	1,672
2	MARTISEK	LAVACA	1950	9696	49.0			1,620
2	MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0			7,882
2	MARY EAST (FRIO 3250, N.)	LIVE OAK	2-19-70	3268	23.5	16	1,039	2,736
2	MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0			1,890
2	MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0			125
2	MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	22,769	12,329	43,713
2	MARY ELLEN OCONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8	2,631	1,113	6,400
2	MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3-14-58	5653	41.0			17,126
2	MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	10-10-53	5704	38.0	57,789	26,661	1,401,396
2	MARY ELLEN OCONNOR (FQ- 9-C)	REFUGIO	10-05-69	5723	35.4	238	1,903	102,734
2	MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0			1,843
2	MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0			6,015
2	MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	8,149	2,317	13,365
2	MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	31,144	1,215	30,713
2	MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	9,715	2,603	263,876
2	MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0			237,366
2	MARY ELLEN OCONNOR (FQ-40 SAND) FORMERLY MELON CREEK, W. (QUIN. STR.) & M.E. OCONNOR (5900) FIELDS	REFUGIO	9-20-53	5856	39.0	194,061	142,951	17,440,538
2	MARY ELLEN OCONNOR (FQ-75)	REFUGIO	12-10-80	6089	41.0	4,298	662	2,234
2	MARY ELLEN OCONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	8,055	2,565	50,806
2	MARY ELLEN OCONNOR (FS-70)	REFUGIO	3-26-81	5272	30.5	1,173	460	1,078
2	MARY ELLEN OCONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0			32,791
2	MARY ELLEN OCONNOR (FS-96) WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED	REFUGIO	5-03-54	5428	32.0	84,615	48,448	8,947,356
2	MARY ELLEN OCONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	5,084	2,552	41,680
2	MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	3,801	1,200	19,544
2	MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	10,393	10,264	90,234
2	MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0			2,706
2	MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	16,020	11,913	1,729,985
2	MARY ELLEN OCONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	14,129	913	6,784
2	MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	46,263	50,585	424,520
2	MARY ELLEN OCONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5			16,518

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
2	MARY ELLEN OCONNOR (5000)	REFUGIO	1-09-77	5008	36.0	64,398	25,278	205,365
2	MARY ELLEN OCONNOR (6570)	REFUGIO	5-01-79	6572	43.2			5,352
2	MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	16,169	1,370	23,112
2	MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203	34.6	45,585	3,855	24,830
2	MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0		158	19,920
2	MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	1,472	2,938	184,139
2	MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0			40,070
2	MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0		12	111,466
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	15,684	4,233	1,288,287
2	MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	12,010	36,868	151,401
2	MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0			23,746
2	MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0			70,895
2	MATZE (META)	GOLIAD	10-28-52	3214	24.0			248,620
2	MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0			87,027
2	MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0			89,550
2	MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	19,893	7,166	3,019,550
2	MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0			162,772
2	MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0			77,144
2	MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0			400,714
2	MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	18,090	2,718	210,428
2	MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5			77,728
2	MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	1,269	181	14,810
2	MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	M 5-07-76	8262	42.0	36,777	5,411	98,742
2	MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8			23,436
2	MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1			9,132
2	MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	8,268	877	26,836
2	MAURBRD	JACKSON	2-11-41	5220	24.0	604,542	184,896	24,851,049
2	MAURBRD (5700 SAND)	JACKSON	5-16-60	5700	33.0			20,537
2	MAURBRD, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0			4,188
2	MAURITZ	JACKSON	6-19-35	5656	31.0	12	2,705	2,056,847
2	MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0			19,772
2	MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0	6,984	27,092	37,735
2	MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0			21,324
2	MAURITZ (5700)	JACKSON	1-28-79	5692	34.0			143
2	MAURITZ (6100)	JACKSON	7-22-65	6108	42.0			5,033
2	MAURITZ (6245)	JACKSON	4-30-64	6248	45.0	22,359	39,400	49,743
2	MAURITZ (6335)	JACKSON	4-18-64	6337	45.0			11,010
2	MAURITZ (6500)	JACKSON	6-26-62	6482	40.0			17,768
2	MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0			6,721
2	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	10	775	443,525
2	MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	12	2,925	6,832
2	MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0			203,403
2	MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0			404,279
2	MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0	11	1,114	47,953
2	MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0			38,603
2	MAURITZ, EAST (6750)	JACKSON	10-29-78	6758	37.6	12	4,455	7,204
2	MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2			13,826
2	MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6000	40.0			69,272
2	MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0			15,355
2	MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	26.0			9,784
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	2,567	31,824	3,654,351
2	MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0	11	11,788	16,422
2	MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0			89
2	MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0			47,026
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			86,060
2	MAYO	JACKSON	1-07-52	5407	29.0	14,780	14,208	7,860,334
2	MAYO (HAFNER)	JACKSON	11-10-73	5082	29.0			308
2	MAYO (5200)	JACKSON	3-30-61	5168	36.0			123,521
2	MAYO (5400)	JACKSON	12-29-73	5400	36.0			1,159
2	MAYO (5800)	JACKSON	4-19-64	5766	28.0	8	2,378	64,338
2	MAYO (5930)	JACKSON	3-08-68	5935	34.8			34,195
2	MAYO (5940)	JACKSON	2-07-83	5935	34.0	1	97	97
OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
2	MAYO (5970)	JACKSON	3-09-74	5973	31.4			509
2	MCCASKILL (WILCOX M-3)	KARNES	9-25-74	7912	46.1	71,238	12,166	55,108
2	MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	27	204	131,610
2	MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0			207,785
2	MCDOWELL POINT (FRIO)	REFUGIO	11-01-77	8326	40.0			4,672
2	MCFADDIN	VICTORIA	M 6-21-30	6350	43.0			26,216,978
2	MCFADDIN (GRETA 4200)	VICTORIA	7-20-81	4225		13,391		325
2	MCFADDIN (TOM OCONNOR)	VICTORIA	1-10-76	5728	34.0	27,734	25,445	298,675
2	MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN (4400)	REFUGIO	M 11-01-63	4400	43.0	270,786	136,974	5,489,661
SUBDIVIDED FROM MCFADDIN, 11-1-63.								
2	MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1			7,523
2	MCFADDIN (5150 S.)	REFUGIO	M 4-25-65	5155	23.2			16,260
2	MCFADDIN (5290)	REFUGIO	6-16-79	5294	21.4			9,795
2	MCFADDIN (5300)	REFUGIO	M 10-31-61	5280	30.0	61,060	16,958	457,190
2	MCFADDIN (5350)	REFUGIO	2-06-72	5386	28.5			9,389
2	MCFADDIN (5400 UPPER)	REFUGIO	M 8-27-64	5440	48.0			46,138
2	MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0	3,948	772	98,280
2	MCFADDIN (5500 S)	REFUGIO	1-10-80	5534	38.0	70	895	8,437
2	MCFADDIN (5600)	REFUGIO	M 11-01-63	5600	43.0	41,385	11,632	406,984
SUBDIVIDED FROM MCFADDIN, 11-1-63.								
2	MCFADDIN (5640)	VICTORIA	M 2-25-61	5640	36.0			138,278
2	MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0			285
2	MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3			42,983
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0			5,536,000
DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69								
2	MCFADDIN, EAST (5300)	VICTORIA	9-09-81	5287	87.3	20,223	743	874
2	MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	59,171	3,669	94,910
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0			75,593
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	10,934	13,862	446,636
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0			23,796
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
2	MCFADDIN, EAST (5775) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	10-05-49	5775	42.0	63,170	48,509	1,071,920
2	MCFADDIN, EAST (5800) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	10-05-49	5800	42.0	18,368	5,088	398,506
2	MCFADDIN, EAST (5900) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	10-05-49	5900	42.0			86,076
2	MCFADDIN, EAST (5935-E) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	10-05-49	5935	42.0	14,221	4,217	189,375
2	MCFADDIN, EAST (5935-W) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	10-05-49	5935	42.0			113,358
2	MCFADDIN, EAST (5930) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	12-08-73	5950	41.9			78,619
2	MCFADDIN, EAST (5980) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	10-05-49	5980	42.0	10,776	3,251	850,134
2	MCFADDIN, EAST (6220) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	4-02-74	6218	39.7			12,787
2	MCFADDIN, EAST (6900) DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69	VICTORIA	10-05-49	6900	42.0			8,038
2	MCFADDIN, NORTH DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.	VICTORIA	10-24-37	5850	42.0			992,014
2	MCFADDIN, NORTH (N SD.) DIVIDED INTO MCFADDIN, NORTH /N-SAND, NORTH/, EFF. 12-26-63.	VICTORIA	8-01-62	6210	42.0			299,813
2	MCFADDIN, NORTH (N SD., NORTH) DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.	VICTORIA	12-21-62	6210	42.0			67,909
2	MCFADDIN, N. (RYDOLPH) DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.	VICTORIA	12-23-64	5886	43.0			50,578
2	MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0			8,137
2	MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0			91,248
2	MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	18,987	16,553	301,110
2	MCFADDIN, NORTH (5200, DIL)	VICTORIA	5-25-64	5872	41.0			252,727
2	MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0	6,425	9,032	33,383
2	MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0			83,971
2	MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0	5,202	656	90,843
2	MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	7,500	5,404	498,724
2	MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0			26,844
2	MCFADDIN, NORTH (5300 SAND) DIVIDED INTO MCFADDIN, N. /5400 -S/, EFF. 12-1-63.	VICTORIA	1-01-61	5405	32.0			75,751
2	MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0	492	132	80,553
2	MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0			69,106
2	MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, NORTH (5400 S) DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.	VICTORIA	12-01-63	5400	32.0	4,393	1,406	171,403
2	MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0			179,612
2	MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0			19,456
2	MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0			4,112
2	MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0			217,938
2	MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3			10,141
2	MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0			33,089
2	MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0			383,596
2	MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0			88,084
2	MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0	6,518	2,243	378,361
2	MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0			33,650
2	MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0			19,218
2	MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0			19,447
2	MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0			36,069
2	MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0	544	1,740	43,790
2	MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	6,565	10,298	490,614
2	MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0			96,522
2	MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0			34,331
2	MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	2,165	371	206,098
2	MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0			7,259
2	MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	20,877	1,845	80,661
2	MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0			179,363
2	MCFADDIN, N. (6000, LOWER) DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.	VICTORIA	7-07-62	5973	42.0			246,592
2	MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0			3,663
2	MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0			42,477
2	MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	10,449	2,140	132,454
2	MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0			1,457
2	MCFADDIN, NORTH (6130) DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.	VICTORIA	6-19-62	6132	40.0			98,339
2	MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4	36	267	1,542
2	MCFADDIN, NORTH (6150) DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.	VICTORIA	12-01-63	6150	40.0			146,027
2	MCFADDIN, NORTH (6200) DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.	VICTORIA	12-01-63	6200	42.0	6,844	5,344	244,149
2	MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0			0
2	MCFADDIN, N. (6270)	VICTORIA	8-20-82	6279	42.8		645	645
2	MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	5,147	5,541	58,594
2	MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0			2,602
2	MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8			5,196
2	MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8			657
2	MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0			10,516
2	MCFADDIN, N. W. (5830)	VICTORIA	11-07-81	5829	30.4	43,505	1,364	1,364
2	MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7	447	73	7,665
2	MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5			329
2	MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0			7,043
2	MCKEE (PETTUS)	GOLIAD	9-22-82	4419	44.6	4	490	490
2	MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0			6,636
2	MCMURRAY	BEE	1937	4275	47.0			7,767
2	MCNEILL	LIVE OAK	1934	4390	44.0			347,244
2	MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0			31,564
2	MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0			10,977
2	MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0			19,739
2	MEDIO CREEK	BEE	3-18-56	4864	26.0			53,330
2	MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0			30,242
2	MEDIO CREEK, E. (CHAMBRN 5200)	BEE	12-01-65	5251	28.0			1,628
2	MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	38	384	100,806
2	MELBOURN	CALHOUN	1948	8587	46.0			44,095
2	MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2	7	1,031	20,955
2	MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3	5	1,367	19,706

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
2	MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8			19,727
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0			3,881,969
2	MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	26,574	11,937	78,576
2	MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0		670	52,768
2	MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	2,066	7,648	199,117
2	MEYER (3900)	LIVE OAK	5-15-82	4750	26.0	14,950	16,361	8,002
2	MEYERSVILLE, E. (MASSIVE WLCX.2ND)	DE WITT	5-18-82	8249	32.6	8,762	2,039	2,039
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5			384
2	MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	38	2,295	1,082,979
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8			3,601
2	MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0			741
2	MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0			13,610
2	MIKESKA, S. (YEGUA 3050)	LIVE OAK	1-18-82	5056	35.7	13,954	4,714	4,714
2	MIKESKA, SW. (WILCOX)	LIVE OAK	3-02-80	10886	47.0			198
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0			470
2	MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	2,265	1,655	92,476
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0			47,527
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST (FORNEY SAND)	BEE	5-25-95	7222	40.0	418	12,725	168,621
2	MINERAL, WEST (LULING SD.)	BEE	4-02-92	7522	28.0			165,379
2	MINNITA	VICTORIA	3-23-50	2952	40.0	8,349	9,062	730,063
2	MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	6,363	5,268	257,233
2	MINDAK (SLICK SD.)	BEE	1952	7560	36.0			6,617
2	MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0			5,020
2	MISSION RIVER	REFUGIO	1932	6843	32.0	6,568	8,078	3,646,364
2	MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2			425
2	MISSION VALLEY (WILCOX 9000)	VICTORIA	7-12-82	9146	26.2	7,523	1,795	1,795
2	MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	20	2,401	9,865
2	MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9			5,180
2	MISSION VALLEY, NORTH	DE WITT	9-19-51	8262	32.0	7,526	2,597	1,319,668
2	MISSION VALLEY, N. (M.W.S.)	VICTORIA	11-01-57	8440	37.0			94,983
2	MISSION VALLEY, WEST (MASSIVE-1)	VICTORIA	4-08-79	10212	55.5	11,177	1,011	4,652
2	MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	2,621	7,502	257,789
2	MONSON, SW. (6150)	KARNES	7-03-77	6166	41.4	12	3,440	26,932
2	MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	1,091	1,676	95,575
2	MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	1,097	3,640	171,834
2	MOODY RANCH	JACKSON	1945	8822	46.0			32,833
2	MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	4,713	3,749	14,297
2	MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	9,997	7,112	596,151
2	MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0			16,647
2	MOODY RANCH, SOUTH (10,000)	JACKSON	12-05-81	9998	49.0	2,639	642	713
2	MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0			8,279
2	MOSQUITO POINT (FRIO I)	CALHOUN	5-26-67	9185	46.0	15,489	5,090	212,256
2	MOSQUITO POINT, E. (FRIO G)	CALHOUN	11-16-67	8646	36.0			16,454
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS (FRIO)	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0			31,479
2	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0			188,186
2	MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	705	4,698	1,382,217
2	MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	215	928	493,440
2	MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0			662,388
2	MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	1,026	9,048	316,139
	SEPARATED FROM MT. LUCAS,		5-1-58.					
2	MT. LUCAS, NORTH (HOCKLEY, UPPER)	LIVE OAK	9-03-57	4300	47.0			195,849
2	MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0			6,660
2	MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0			1,285
2	MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	12	804	65,376
2	MUSTANG	JACKSON	1942	6651	32.0			2,568
2	MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0			27,704
2	NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	6-07-81	5740	23.3			0
2	OAKVILLE, EAST (SLICK)	LIVE OAK	6-04-82	6778	43.0	8	3,404	3,404
2	NOLTY (FRIO 8540)	CALHOUN	3-14-80	8540	40.0			2,199
2	NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0			45,179
2	NORBEE (HOCKLEY, N. E.)	BEE	1-09-82	3753	46.2	67,351	11,394	11,394
2	NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	360	6,345	112,415
2	NORBEE (3400)	BEE	7-21-78	3426	26.2	4	65	2,525
2	NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4			422
2	NORBEE, S.E. (4230)	BEE	5-25-82	4237	44.8	23	31	31
2	NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8			2,924
2	NORBEE, S.E. (INGLE 4150)	BEE	4-01-81	4156	39.0			433
2	NORKEE, S. E. (HOCKLEY 4000)	BEE	11-19-81	4039	45.2	12	2,538	2,651
2	NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0			160,839
2	NORMANNA	BEE	1930	3742	38.0	606	646	217,957
2	NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	686	4,305	193,328
2	NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	4,095	2,154	18,660
2	NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	19,478	6,925	106,981
2	NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	12	1,811	3,946
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0	60	9,397	1,872,055
2	OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0			6,739
2	OAKVILLE (PETTUS -C-)	LIVE OAK	11-14-76	2802	23.0	22	3,777	17,326
2	OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0			14,593
2	OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0			14,746
2	OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7			3,234
2	OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0			75,836
2	OAKVILLE (WILCOX 7380)	LIVE OAK	3-09-82	7394	43.0	5,269	3,012	3,012
2	OAKVILLE (WILCOX 7380)	LIVE OAK	3-09-82	7394	43.0			0
2	OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0			6,206
2	OAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6435	42.0	12	6,987	25,997
2	OAKVILLE-WILCOX (LULING)	LIVE OAK	1-16-81	6984	43.0	7,302	95	3,368
2	OBRIEN RANCH (FRIO 4650)	GOLIAD	8-19-72	4660	31.0			5,585
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	23,607	1,475	814,349
2	OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0			588,919
	SEPARATED FROM OLIVIA (7500 SAND) EFF.		3-1-56					
2	OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	20,639	11,610	681,060

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	

SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.								
2	OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0			15,678
2	OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	36,348	23,370	2,255,965
2	OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0			7,732
2	OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0			196,603
2	OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0			28,631
2	OLIVIA, EAST (8300)	CALHOUN	12-19-55	8318	39.0			424,621
2	OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0			386
2	OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0	807	4,831	731,913
2	ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	11	11,288	29,955
2	ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6	12	6,314	8,628
2	ORMSBY	WILSON	1945	5049	15.0			1,885
2	PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0			35,924
2	PAISANO CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	12	1,564	398,989
2	PAISANO CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0			58,007
2	PAISANO CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0			722
2	PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8			0
2	PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0			20,705
2	PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8			10,295
2	PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0			46,415
2	PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0			810
2	PALO ALTO (6280)	VICTORIA	6-25-81	6284	42.1	255	513	2,233
2	PALO ALTO (6300 FRID)	VICTORIA	7-28-64	6286	41.0			8,166
2	PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	3,835	3,175	172,973
2	PALO ALTO (6460)	VICTORIA	11-28-80	6468	44.0			17,540
2	PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0			45,501
2	PALO ALTO (6490 FRID)	VICTORIA	1-24-72	6490	41.0	9,631	3,444	94,799
2	PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0			114,860
2	PALO ALTO (6540)	VICTORIA	5-22-81	6541	42.7	2,014	2,930	5,009
2	PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6			42,408
2	PALO ALTO (6600 FRID)	VICTORIA	7-08-64	6595	41.0			145,652
2	PALO ALTO (6620 FRID)	VICTORIA	8-20-64	6626	41.0	3,042	7,366	258,854
2	PALO ALTO (6631)	VICTORIA	3-12-82	6618	36.1	17,650	7,959	7,959
2	PALO ALTO (6650 FRID)	VICTORIA	3-08-64	6644	40.0			230,844
2	PALO ALTO (6800 FRID)	VICTORIA	6-21-64	6832	37.0	67	31	45,725
2	PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7			2,577
2	PALO ALTO (6970)	VICTORIA	9-07-80	6974	42.7	5,681	3,028	11,744
2	PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0			153,358
2	PALO ALTO (7150 FRID)	VICTORIA	7-31-64	7165	46.0	402	268	70,908
2	PALO ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0			1,256
2	PALO ALTO, W. (FRID 6960)	VICTORIA	8-03-81	6968	41.0	12	2,298	3,212
2	PALO GRANDE (AUSTIN CHALK)	KARNES	9-21-82	9874	25.0	294	1,972	1,972
2	PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	1,140,640	89,876	6,553,575
2	PANTHER REEF (FRID 8360)	CALHOUN	7-03-70	8366	43.8			17,975
2	PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0			1,720
2	PANTHER REEF, W. (FRID G)	CALHOUN	5-07-78	9208	47.0			2,490
2	PAPALOTE	BEE	1951	5526	35.0			4,783
2	PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0			4,409
2	PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0			771
2	PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0			30,822
2	PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	276	24,225	274,196
2	PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0	222	2,219	71,060
2	PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0	746	10,687	455,189
2	PAPALOTE, E. (3250 -B-)	BEE	4-09-64	3254	23.0	360	94,623	2,532,647
2	PAPALOTE, E. (3450)	BEE	8-08-81	3466	22.1	963	7,282	12,599
2	PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0	10	682	76,903
2	PAPALOTE, E. (5950)	REFUGIO	8-21-81	5953	42.9	40,156	19,278	21,657
2	PAPALOTE, E (6100)	REFUGIO	11-04-79	6092	35.0			18,885
2	PAPALOTE, E. (6160)	REFUGIO	2-06-82	6162	40.3	8,330	2,081	2,081
2	PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0			1,883
2	PAPALOTE, WEST (4900)	BEE	10-05-79	4928	38.1	6,051	10,790	38,129
2	PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0			604
2	PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0			2,519
2	PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0			65,348
2	PATTON (AUSTIN CHALK)	KARNES	2-12-80	8101	36.0	99,611	33,079	114,827
2	PAWELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	665	1,241	19,863
2	PAWNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0			741
2	PAWNEE (SLICK)	BEE	8-25-57	5986	48.0			11,033
2	PAWNEE, S. (LULLING)	BEE	9-09-82	6103	38.5	2,706	5,638	5,638
2	PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0			1,075
2	PEARL (3800 HOCKLEY)	BEE	11-12-58	3833	44.0			360
2	PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	3,411	1,163	34,838
2	PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4			4,061
2	PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	2,186,249	134,228	12,550,723
PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63.								
2	PERSON (EDWARDS, LOWER)	KARNES	1960	11041	40.0			323,065
CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.								
2	PERSON (EDWARDS, UPPER)	KARNES	1959	11130	38.0			2,688,436
CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.								
2	PETTUS	BEE	1929	3900	45.0	30,263	41,216	16,248,783
2	PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0			2,157
2	PETTUS, NORTH (WLCX.)	BEE	1945	6810	40.0			51,886
TRANS. TO TULSITA /WILCOX/, MAY, 1947.								
2	PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0			23,167
2	PETTUS NEW	BEE	M 1930	3900	47.0	300	5,684	3,508,806
DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.								
2	PHIL POWER (5200)	REFUGIO	7-12-66	5208	31.0	8,800	2,008	272,263
2	PHIL POWER (5200-B)	REFUGIO	9-30-74	5222	28.3	32,968	18,975	188,728
2	PHIL POWER (5215)	REFUGIO	8-31-79	5221	31.8	4,322	3,736	11,841
2	PHIL POWER (5700)	REFUGIO	10-26-66	5716	36.0	23,644	3,886	30,351
2	PLACEDO	VICTORIA	1936	6000	26.0	321,629	275,690	41,612,192
2	PLACEDO (5330 -A-)	VICTORIA	1-08-65	5340	27.0			46,427
2	PLACEDO (5380)	VICTORIA	9-10-77	5384	29.2	25,760	20,721	97,248
2	PLACEDO (5400)	VICTORIA	9-18-77	5480	29.0			1,041
2	PLACEDO (5640 FRID)	VICTORIA	8-25-55	5642	35.0			4,623
2	PLACEDO (5700 SAND)	VICTORIA	1-11-53	5600	39.0	7,425	8,779	541,428
2	PLACEDO (5700, WEST)	VICTORIA	7-24-65	5713	34.0	1,884	6,661	275,147
2	PLACEDO (5720)	VICTORIA	9-21-71	5724	37.1			30,680

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLs)
2	PLACEDD (5725)	VICTORIA	9-26-64	5728	36.0			43,680
2	PLACEDD (5750)	VICTORIA	1-23-65	5755	31.0			14,756
2	PLACEDD (5800 SAND)	VICTORIA	5-30-54	5810	37.0			20,584
2	PLACEDD (5880)	VICTORIA	1953	5880	33.0			26,587
2	PLACEDD (5900 -A-)	VICTORIA	6-10-64	5834	31.0			15,984
2	PLACEDD (6050)	VICTORIA	10-26-63	6067	39.0	753	1,929	35,959
2	PLACEDD (6060)	VICTORIA	2-24-76	6068	51.0			54,722
2	PLACEDD (6100)	VICTORIA	9-17-63	6100	36.0			126,583
2	PLACEDD (6100 FRIO UPPER)	VICTORIA	2-29-56	6104	37.0			3,586
2	PLACEDD (6200 SAND)	VICTORIA	1-11-53	6180	47.0			43,638
2	PLACEDD (6800)	VICTORIA	10-26-63	6838	35.0	1,257	1,629	89,956
2	PLACEDD, EAST	VICTORIA	12-08-37	4750	38.0	39,165	49,835	8,173,307
2	PLACEDD, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDD, EAST (5900)	VICTORIA	1952	5900	28.0	14,679	21,738	1,432,556
2	PLACEDD, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0			64,370
2	PLACEDD, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0			104,688
2	PLACEDD, EAST (6000, STRAY)	VICTORIA	5-06-73	5963	29.3			6,227
2	PLACEDD, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	15	7,048	2,179,555
2	PLACEDD, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0			26,943
2	PLACEDD, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	55,267	15,730	108,096
2	PLACEDD, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0			20,181
2	PLACEDD, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0			558,032
2	PLACEDD, NORTH	VICTORIA	1950	6852	48.0			884
2	PLACEDD, N. (6250)	VICTORIA	1-11-65	6270	47.0			12,471
2	PLACEDD, S. (8120)	VICTORIA	1-01-67	8181	46.9			27,425
2	PLACEDD, S. (8160)	VICTORIA	3-05-74	8168	45.0			46,968
2	PLACEDD, W. (5730)	VICTORIA	7-04-69	5732	35.1			1,339
2	PLACEDD, W. (5890)	VICTORIA	7-04-69	5896	35.0			1,064
2	PLACEDD, W. (5910)	VICTORIA	6-13-77	5917	28.0	2,154	1,425	24,408
2	PLACEDD, W. (6635)	VICTORIA	2-27-61	6632	44.0			13,591
2	PLUMMER	BEE	1935	3000	34.0			403,160
LEASES TRANS. TO PLUMMER-WILCOX /MACKHANK/, SEPT., 1951.								
2	PLUMMER (QUEEN CITY)	BEE	3-24-80	5705	52.0			866
2	PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0			139,681
2	PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0	1,340	62	350,980
2	POEHLER	GOLIAD	3-05-46	8320	26.0			462,566
2	POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0	6,650	1,088	5,629
2	POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0			10,740
2	POEHLER (YEGUA -A-)	GOLIAD	1-25-78	4728	47.0			2,448
2	POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0			46,725
2	POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0			32,159
2	POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0			43,019
2	POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0			31,396
2	POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	18,688	643	31,586
2	POINT COMFORT (7400)	JACKSON	M 6-01-55	7439	43.0			31,577
2	POINT COMFORT (7500)	CALHOUN	M 4-09-53	7500	44.0			12,717
2	PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0			6,145
2	PORT LAVACA	CALHOUN	1935	6250	43.0	2,138	3,993	370,016
2	PORT LAVACA, EAST (FRIO UPPER)	CALHOUN	1953	7100	45.0			10,920
2	PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3			12,105
2	PORTER	KARNES	5-01-43	4000	48.0			2,211,162
2	PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4			13,371
2	PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	12	170	348,749
2	PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	778	3,338	345,907
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0			879,828
2	PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	18,097	6,326	100,562
2	PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0			3,326
2	POSSUM RIDGE (DUGGER A)	JACKSON	5-01-82	8278	39.5	40,093	6,032	6,032
2	POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0			140,671
2	POTH	WILSON	1942	4091	27.0			508
2	POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0	6,026	2,399	204,906
2	POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	9,111	3,307	442,177
2	POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0			166,143
2	POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	22,565	68,138	3,660,904
2	POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0			1,091
2	POWDERHORN, S.W. (FRIO 10,200)	CALHOUN	12-02-79	10225	45.9	7,513	1,880	14,309
2	POWDERHORN, S.W. (FRIO 10700)	CALHOUN	10-25-82	10711	55.2			0
2	POWDERHORN, W (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0			7,962
2	POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0			6,216
2	POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0			133,309
2	POWDERHORN, W (3-B)	CALHOUN	12-29-66	5259	38.0			72,253
2	POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0			11,729
2	PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0			236
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0	10,094	5,104	3,839,970
SUBDIVIDED INTO PRIDHAM LAKE CATAHOULA TYNG								
2	PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	74300 EFF. 5-1-68	2,833	20,464
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (FRIO 4660)	VICTORIA	3-05-82	4674	21.5			0
2	PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	801	2,190	56,768
2	PRIDHAM LAKE (OAKVILLE)	VICTORIA	2-15-77	2480	40.0	3,521	3,888	10,742
2	PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	1,097	37,734	820,756
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0			24,952
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4962)	VICTORIA	6-11-65	4569	23.0	5	2,195	50,069
2	PRIDHAM LAKE (4600)	VICTORIA	1-04-82	4604	38.0	6	224	224
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			3,061,156
DIVIDED INTO PRIDHAM LAKE, W. (CATAHOULA, TYNG, 4500) EFF. 5-1-68								
2	PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	748	3,439	91,266
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0	3	7,502	67,869
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0			62,845
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0			29,475
2	PROVIDENT CITY (FRIO -C- 2)	LAVACA	7-23-63	3148	27.0			1,570
2	PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0			594
2	PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	10,267	2,091	37,513

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLs)
2	PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0			826,950
2	PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0			77,934
2	PROVIDENT CITY (YEGUA L)	LAVACA	5-07-82	5744	45.2	27,428	9,873	9,873
2	PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6			31,727
2	PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0			3,052
2	PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0	12	2,633	157,531
2	PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	1,442	741	43,744
2	PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	5,326	3,712	56,224
2	PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0			4,657
2	PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	5,060	2,721	109,990
2	PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	133,436	11,017	362,114
2	PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0			57,174
2	PROVIDENT CITY (9100, EAST)	LAVACA	4-17-74	9120	43.2	40,742	381	5,266
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			16,339
2	PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	4,729	23,947	210,793
2	PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	2,934	1,995	225,307
2	PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	15,611	3,170	699,999
2	PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	2,610	1,350	14,291
2	QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5			2,581
2	QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0			3,342
2	RAGSDALE	BEE	1951	8068	25.0			285
2	RAGSDALE (FRID)	VICTORIA	1-24-54	4446	25.0			8,781
2	RAGSDALE (8100)	BEE	1-14-72	8096	28.0			4,953
2	RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0			69,665
2	RAMIRENA (Y- 26)	LIVE OAK	1-18-61	4810	42.0			14,979
2	RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	22,728	1,001	106,922
2	RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	1,806	4,836	449,109
2	RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0			693
2	RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	20,937	519	5,872
2	RAMIRENA (5000)	LIVE OAK	4-10-81	4993	48.6			192
2	RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0			25,343
2	RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0			11,099
2	RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0			13,616
2	RAMIRENA, SW (E-04)	LIVE OAK	6-18-79	4044	26.0			131
2	RAMIRENA, SW. (FRID -N-)	LIVE OAK	8-29-58	3818	48.0			6,470
2	RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	16,784	5,586	1,941,659
2	RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0			75,295
2	TRANS. FROM RAMIRENA, SW. /JACKSON/,		8-1-57.					
2	RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	2,517	3,488	18,141
2	RAMIRENA, SW (SEG A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0	4,346	210	7,708
2	RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8			3,662
2	RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	6,378	713	34,732
2	RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0			766,570
2	RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0			75,208
2	RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0			66,854
2	RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0			310,774
2	RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0			1,904
2	RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	13,602	1,460	334,540
2	RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0			40
2	RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0			11,400
2	RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0			4,025
2	RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	M 3-12-56	4627	45.0			42,637
2	RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	4,678	1,234	109,111
2	TRANS. FROM RAMIRENA, SW., SECTOR B- /A- SD., /		1-1-60.					
2	RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0			18,631
2	RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0			13,594
2	RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	20,056	1,613	554,574
2	RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	42,630	8,993	251,226
2	RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	43,130	19,274	96,058
2	RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0			11,477
2	RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7			15,578
2	RAY	BEE	1935	3960	46.0	12	1,031	1,963,752
2	RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0	9	192	596
2	RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	334	2,852	10,290
2	RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	42,670	30,480	220,451
2	RECKLAW	WILSON	1948	587	17.0			216
2	REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0			3,993
2	REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0			130,686
2	REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0			1,308
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0			275,485
2	REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0			44,273,044
2	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	415	3,532	111,753
2	REFUGIO-FOX (OCONNOR)	REFUGIO	7-30-67	6448	42.5	20	4,443	90,404
2	REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0	7	421	96,443
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0			0
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3550 A)	REFUGIO	11-01-63	3500	41.0			15,537
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0			15,470
2	REFUGIO-FOX (3660 SAND)	REFUGIO	2-29-56	3666	23.0	5,889	6,889	61,378
2	REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0			57,439
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0			13,378
2	REFUGIO-FOX (4800)	REFUGIO	11-01-63	4800	41.0	24	3,334	78,257
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (5420)	REFUGIO	3-15-81	5429	36.1	7,695	2,347	9,282
2	REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0			7,812
2	REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0	5,851	11,030	415,721
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (6400)	REFUGIO	12-03-79	6441	41.5			4,523
2	REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0			13,329
2	REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0	17,292	4,900	270,632
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0			7,306
2	REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6			65,437
2	REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	12,902	7,914	8,425,791

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	17,211	589	18,755,153	
2	REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	27,073	1,353	166,981	
2	REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	11	1,488	238,684	
2	REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0			54,187	
2	REFUGIO NEW (5200 SAND) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	5200	36.0			252,526	
2	REFUGIO, NEW (5430)	REFUGIO	7-28-80	5437	41.0	91,902	1,522	29,852	
2	REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0			276,778	
2	REFUGIO NEW (6100 STRINGER 2 SD) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6025	40.0	8,787	1,656	184,669	
2	REFUGIO NEW (6100 STRINGER 3 SD) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6166	40.0			387,320	
2	REFUGIO NEW (6150 SAND) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6185	40.0	8,573	12,842	1,394,695	
2	REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	38,409	8,440	129,833	
2	REFUGIO NEW (6200 FB 1) TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.	REFUGIO	6-01-52	6200	40.0	29,738	18,166	6,307,895	
2	REFUGIO NEW (6200 STRINGER SD.) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6249	40.0		665	2,595	
2	REFUGIO NEW (6400 SAND) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6418	40.0	78,950	3,498	332,857	
2	REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1			3,132	
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	14,143	28,349	13,448,871	
2	REFUGIO OLD (6200)	REFUGIO	3-07-80	6187	40.5	64,325	1,107	3,356	
2	REFUGIO OLD (6400)	REFUGIO	3-04-80	6396	41.0	125	232	5,784	
2	RENTFRO (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0			456	
2	RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	12	1,527	78,399	
2	RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0			2,445	
2	RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	342	867	9,525	
2	RIGGS (4900)	GOLIAD	8-25-52	4900	47.0			4,573	
2	RIVER (LULING)	GOLIAD	12-20-55	7557	43.0			19,175	
2	RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0			8,306	
2	RIVERDALE (REKLAU)	GOLIAD	3-05-55	8640	42.0			75,153	
2	RIVERDALE (REKLAU SEG B)	GOLIAD	9-01-57	8420	46.0	8,492	5,160	387,136	
2	RIVERDALE (REKLAU 1ST)	GOLIAD	4-23-59	8270	40.0			21,919	
2	RIVERDALE (REKLAU 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0			1,935	
2	RIVERDALE (4870)	GOLIAD	6-21-79	4888	43.2			3,074	
2	RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0			151,216	
2	RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0			328	
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716	
	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.								
2	ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	33,378	14,834	514,473	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	86,979	22,062	1,522,873	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	322,815	279,883	7,951,003	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE, NE (FRID 6700)	REFUGIO	9-20-81	6772	33.6	88,360	5,036	7,654	
2	ROCHE, W. (FRID 6500)	REFUGIO	7-03-66	6532	47.0			2,059	
2	ROCHE, WEST (6300)	REFUGIO	10-09-81	6296	46.3	103,301	6,176	9,575	
2	ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	13	9,015	732,877	
2	ROEDER (WILCOX 9200, LO.)	DE WITT	4-10-65	9192	45.0	837	2,392	45,118	
2	ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5			2,589	
2	ROEDER (WILCOX 9400, LO.)	DE WITT	5-28-57	9400	51.0			19,590	
2	ROEDER (WILCOX 9550, LO.)	DE WITT	8-25-56	9527	46.0			9,136	
2	ROOKE	GOLIAD	1942	7135	39.0			7,135	
2	ROSE (FRID 6630)	JACKSON	12-19-80	6642	47.0	10	4,026	12,217	
2	RUDMAN	BEE	2-20-49	7019	27.0	58	159	160,873	
2	RUDMAN (SLICK 6700)	BEE	11-25-55	6680	39.0	2,450	3,262	129,576	
2	RUNGE	KARNES	12-09-43	6595	39.0	21	8,460	1,856,303	
2	RUNGE (REKLAU SAND)	KARNES	1-07-57	6368	39.0			14,359	
2	RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0			19,598	
2	RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0			3,937	
2	RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0			3,741	
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914	
2	RUSSEK	LAVACA	1-07-50	5284	42.0			352,075	
2	S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	997	1,019	47,795	
2	SALEM (1820)	VICTORIA	4-03-81	1822	22.0	31,173	49,045	56,795	
2	SALURIA (4675)	CALHOUN	4-15-69	4678	26.5			129	
2	SAM (8700)	JACKSON	10-01-66	8688	37.0			8,254	
2	SAN ANTONIO BAY, N. (B-3 FRID)	CALHOUN	7-21-82	7480	45.2	7,559	7,628	7,628	
2	SAN ANTONIO BAY, N. (D-3) FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.	CALHOUN	11-06-55	7711	44.0			1,402,056	
2	SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0			75,563	
2	SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0			63,131	
2	SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0			24,538	
2	SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0			28,421	
2	SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0			98,334	
2	SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0			71,538	
2	SAN ANTONIO BAY, N. (G-3 SAND)	CALHOUN	4-15-60	7840	43.0			6,763	
2	SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0			174,580	
2	SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0			15,191	
2	SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	204	35,021	93,926	
2	SAN DOMINGO, S. (PETTUS 4000)	BEE	5-15-55	4010	48.0			3,615	
2	SAN DOMINGO S. (VICKSBURG)	BEE	8-20-54	2830	24.0			36,753	
2	SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0			12,733	
2	SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0			3,616	
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	29,699	37,991	2,736,949	
2	SANDY CREEK (FRID 4525)	JACKSON	10-07-64	4529	25.0			4,783	
2	SANDY CREEK (FRID 5540)	JACKSON	3-05-82	5542	29.0	10	6,764	6,764	
2	SANDY CREEK (MARGINULINA)	JACKSON	3-28-82	4345	23.4	3	1,066	1,066	
2	SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2			170	
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539	
2	SARCO CREEK (4870)	GOLIAD	10-20-65	4880	29.0	54,367	1,374	170,195	
2	SARCO CREEK, WEST (4700)	GOLIAD	10-01-82	4745	34.0	603	907	907	
2	SARTWELLE (WILCOX)	LAVACA	5-02-74	8060	31.8			7,461	
2	SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	9,400	347	1,254	
2	SCHUECH (5830)	JACKSON	12-27-81	5835	29.4	10,382	7,888	8,038	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
2	SCHULZ	LIVE OAK	1949	9500	55.0			395
2	SCHWARTZ	LIVE OAK						180,537
2	SEELEY (FRID)	BEE	M 11-26-46	4495	23.0		12	82,925
2	SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0			886
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413
	DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63							
2	SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0			130,985
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	196,066	104,133	3,949,410
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF (9100 SAND)	CALHOUN	3-29-49	9018	48.0			257,468
2	SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6			7,309
2	SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0			61,786
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0			32,963
2	SHERIFF, EAST (7800)	CALHOUN	7-14-80	7781	41.2			3,423
2	SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0	5,805	4,130	20,231
2	SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	42.0			65,162
2	SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6			25,359
2	SHERIFF EAST, (8900)	CALHOUN	11-01-78	8911	36.6	74,666	48,284	219,595
2	SHERIFF, EAST (9400)	CALHOUN	2-01-80	9422	45.5	12	2,549	7,968
2	SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0			623
2	SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0			25,323
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF, NORTH (8800 FRID)	CALHOUN	8-06-70	8832	35.0			5,855
2	SHERIFF, SE (8200)	CALHOUN	5-05-78	8600	38.6			368
2	SHERIFF, WEST (FRID 9000)	CALHOUN	10-06-59	9178	38.0			17,138
2	SHOWCASE (PETTUS)	KARNES	10-06-80	4050	49.6	56	759	15,748
2	SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	569	3,627	83,689
2	SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	24	4,572	70,288
2	SINGLETON, E. IGLE)	BEE	5-28-80	4032	43.4			57
2	SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	10	108	5,771
2	SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	165	335	3,915
2	SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	10	49	3,401
2	SKIDMORE	BEE	7-26-50	2418	23.0			152,067
2	SLICK (PETTUS)	GOLIAD	9-18-80	4313	48.4	12	2,367	8,263
2	SLICK (WILCOX)	GOLIAD	M 5-24-43	7600	36.0	65,355	67,207	19,678,296
2	SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0			33,781
2	SLICK-WILCOX (LULING)	GOLIAD	11-14-82	7594	33.0	687	1,353	1,353
2	SLIVA	BEE	5-01-46	4556	49.0	36	3,294	188,994
2	SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6			12,311
2	SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	1,069	2,641	54,323
2	SLIVA, SOUTHWEST (FRID SUGAREK)	BEE	4-29-80	3035	22.8			3,706
2	SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	M 4-21-58	3009	24.0			83,295
2	SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	18,420	5,711	12,766
2	SLIVA, SOUTHWEST (3950 FRID)	BEE	4-21-70	3952	24.0	2,316	2,585	126,069
2	SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0			2,384
2	SMITH RANCH (3850)	BEE	11-24-82	3858	35.5			0
2	SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	7,555	4,490	57,348
2	SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	194	3,644	161,863
2	STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	19,470	4,330	12,603
2	STEINMEYER (4160)	BEE	6-13-53	4166	26.0			172,229
2	STEWART	JACKSON	7-23-42	5000	26.0	43,044	79,160	3,762,272
2	STEWART (BETTS)	JACKSON	1962	4998	24.0			69,666
2	STEWART (CIMAL)	JACKSON	5-11-63	6716	40.0	909	925	22,877
2	STEWART (DEEP)	JACKSON	3-05-53	6200	40.0			184,368
2	STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0			81,754
2	STEWART (5100)	JACKSON	11-11-54	5073	24.0	1,347	6,275	301,371
2	STEWART (5250)	JACKSON	3-16-65	5258	22.0			361
2	STEWART (5460)	JACKSON	4-29-80	5467	25.0			1,662
2	STEWART (6150)	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART (6220)	JACKSON	4-24-72	6227	31.1			5,919
2	STEWART (6300 FRID)	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART (6500)	JACKSON	2-16-82	6516	31.2	1,773	12,815	12,815
2	STEWART (6700 FRID)	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART (6750 FRID)	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART (6820)	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART (6900 FRID)	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART (7100)	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STOFER (FRID 2)	CALHOUN	9-10-79	7990	40.8			2,251
2	STOLTE (WILCOX 5900)	LIVE OAK	9-15-81	5954	44.8	1,930	6,740	9,137
2	STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4			26,851
2	SUBLIME, WEST (MIDWAY, U.)	LAVACA	10-06-82	11446	51.0	13,254	3,193	3,193
2	SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0			26,189
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6000-B)	JACKSON	5-24-74	6022	34.6			88,302
2	SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0			665,284
2	SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	47,269	4,814	359,335
2	SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7			3,734
2	SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1	7,799	3,567	343,471
2	SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9			112,373
2	SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5	18,976	20,926	78,689
2	SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	43,094	31,275	436,591
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	8,544	2,962	77,564
2	SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	32,106	16,206	2,293,462
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5			10,697
2	SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6			2,405
2	SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0			764,890
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	17,300	11,699	202,612
2	SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	9,971	3,665	70,332
2	SWAN LAKE (7120)	JACKSON	9-26-78	7138	41.1			1,016

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRDUCTION TO	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	1-1-83 (BBLS)	
2	SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0			14,230	
2	SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0			85,431	
2	SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0			2,057	
2	SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0			1,664,712	
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.								
2	SWAN LAKE (7465)	JACKSON	2-15-80	7496	43.4			6,168	
2	SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	22,484	7,054	49,961	
2	SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	7,115	2,696	472,020	
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.								
2	SWAN LAKE (7700, RESA)	JACKSON	9-14-81	7718	42.4	28,649	12,930	23,739	
2	SWAN LAKE (7700 SD., Z. #1, LD.)	JACKSON	1-07-57	7714	38.0			436,414	
2	SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	5,131	1,678	46,827	
2	SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3			156,105	
2	SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4			98,169	
2	SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2			16,655	
2	SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6			15,214	
2	SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0	34,162	4,817	15,170	
2	SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0			30,121	
2	SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8			3,915	
2	SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3			12,740	
2	SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0	14,939	2,230	217,389	
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.								
2	SWAN LAKE (8700, F8-2)	JACKSON	10-21-79	8676	40.9			47,444	
2	SWAN LAKE (8700, LD.)	JACKSON	4-09-73	8681	42.1			34,640	
2	SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0			0	
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.								
2	SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7			225	
2	SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0			15,274	
2	SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0			2,221	
2	SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0			895	
2	SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4	80,255	32,784	78,478	
2	SWINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0			1,338	
2	SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0	10	731	1,016,967	
2	T-C (5200)	REFUGIO	8-01-63	5235	21.0			60,231	
2	T-C (5600)	REFUGIO	9-16-52	5600	31.0	346,397	140,287	4,257,483	
2	TEJAS (FRIO 5400)	GOLIAD	7-15-78	5372	29.0	743	2,122	25,344	
2	TELARANA (5345)	BEE	2-01-67	5339	31.0			1,807	
2	TELARANA (5680)	REFUGIO	3-13-78	5681	38.8			285	
2	TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5			1,127	
2	TELFERNER	VICTORIA	12-00-38	2700	28.0	23,205	4,009	173,929	
2	TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0			1,202	
2	TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4			1,613	
2	TELFERNER (5780 FRIO)	VICTORIA	8-26-67	5785	44.3			47,626	
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	4,764	2,548	141,652	
2	TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0			8,894	
2	TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0			541	
2	TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1-19-75	6236	46.1			2,842	
2	TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0	2,529	101	1,610	
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0	6,618	8,843	818,558	
2	TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	2,062	13,727	342,800	
2	TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8			1,633	
2	TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0			235,907	
2	TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0			101,976	
2	TERRELL POINT (4650 FRIO)	GOLIAD	1950	4654	26.0			5,302	
2	TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	12,488	7,013	317,033	
2	TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	6,739	7,623	115,501	
2	TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0	894	913	231,607	
	CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR								
2	TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6			41,805	
2	TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0	72	54,417	2,377,289	
2	TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	28,381	76,882	303,146	
2	TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0			1,336	
2	TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0			892	
2	TEXANA	JACKSON	10-14-55	5100	26.0			51,943	
2	TEXANA (6400)	JACKSON	6-05-57	6343	38.8			28,198	
2	TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	12	2,145	166,633	
2	TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0			14,162	
2	TEXANA (6620 FRIO)	JACKSON	3-04-64	6618	38.0	24,464	7,676	479,514	
2	TEXANA, N. (FRIO 5880)	JACKSON	12-07-65	5885	36.0	1,092	7,274	130,140	
2	TEXANA, NORTH (FRIO 6075)	JACKSON	2-25-66	6078	43.0			11,017	
2	TEXANA, N. (FRIO 6140)	JACKSON	8-16-73	6148	38.0	1,137	9,321	148,276	
2	TEXANA, N. (FRIO 6240)	JACKSON	10-17-82	6246	42.0	1	771	771	
2	TEXANA, NORTH (FRIO 6300)	JACKSON	11-28-59	6300	39.0			95,377	
2	TEXANA, N. (FRIO 6310)	JACKSON	1-25-65	6311	36.0	9,776	12,151	81,734	
2	TEXANA, N. (FRIO 6550)	JACKSON	6-01-66	6555	38.0			2,617	
2	TEXANA, NORTH (FRIO 6600)	JACKSON	4-01-68	6594	50.0			4,715	
2	TEXANA, N. (FRIO 6800)	JACKSON	9-02-66	6818	47.0			38,115	
2	TEXANA, N. (FRIO 7200)	JACKSON	11-24-81	7199	42.2			24,272	
2	TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0	107,894	24,201	25,769	
2	TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0			987	
2	TEXANA, NORTH (VANCE)	JACKSON	10-02-63	6701	47.0			18,152	
2	TEXANA, SOUTH (FRIO 6370)	JACKSON	12-16-60	6365	40.0			3,973	
	TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.								
2	THEIS	BEE	9-19-45	3565	34.0	36	9,693	664,043	
2	THOMASTON	DE WITT	1940	7900	30.0			6,506	
2	THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0			21,991	
2	THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	60	1,220	142,403	
2	THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3	12	2,393	6,346	
2	THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0			63,842	
2	THOMASTON, N. (WILCOX A-2)	DE WITT	7-19-74	7845	37.0			9,153	
2	TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0			104,542	
2	TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0			24,138	
2	TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0			48,172	
2	TIVOLI, SOUTH (FRIO, LD)	REFUGIO	4-07-81	8156	36.9	13,740	24,069	42,206	
2	TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0	14,108	7,171	211,290	
2	TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0			387	
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	7,691	9,625	65,722	
2	TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	3,359	15,401	103,602	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
2	TOM OCONNOR	REFUGIO	1934	5950	38.0	1,980,903	610,912	328,347,526
	TOM OCONNOR (5800) TRANSFER FROM TOM OCONNOR EFF. 2-1-74.							
2	TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	42,861	58,756	69,660
2	TOM OCONNOR (4400)	REFUGIO	12-27-59	4400	23.0	1,338,529	531,281	11,521,802
2	TOM OCONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	277,783	464,599	16,329,361
2	TOM OCONNOR (4600)	REFUGIO	8-18-59	4486	34.0			2,743
2	TOM O'CONNOR(4900)	REFUGIO	2-16-81	4894	30.3	63,671	1,576	3,599
2	TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	65,452	4,810	107,857
2	TOM OCONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	401,348	37,968	7,499,732
	SEPARATED FROM TOM OCONNOR FLD., 8-1-64.							
2	TOM OCONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	48,413	14,577	746,695
2	TOM OCONNOR (5440)	REFUGIO	7-21-64	5474	34.0	9,960	4,493	163,740
2	TOM OCONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	534,587	150,385	2,741,484
2	TOM OCONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	1,858,943	2,386,127	80,117,369
	DIV. FROM TOM OCONNOR 12-1-59.							
2	TOM OCONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	5,636	750	122,493
2	TOM OCONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	36,580	18,519	145,235
2	TOM OCONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0	2,563	4,416	66,717
2	TOM OCONNOR (5800)	REFUGIO	1934	5800	38.0	6,208,493	3,255,381	47,779,200
	TRANSFERRED FROM TOM OCONNOR EFF. 2-1-74							
2	TOM OCONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	6,339,514	10,063,491	156,270,690
	TRANS. FROM TOM OCONNOR, EFF. 8-1-61.							
2	TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0			2,023
2	TOM OCONNOR (6600)	REFUGIO	6-28-71	6616	44.2	850,730	69,792	2,323,931
2	TOM O'CONNOR (6650)	REFUGIO	5-01-81	6681	45.1	2,330	591	12,387
2	TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	423	223	2,115
2	TOM OCONNOR (7300)	REFUGIO	12-25-71	7330	46.3	24,079	34,263	475,609
2	TOM OCONNOR (7500)	REFUGIO	7-21-71	7551	40.4	108,532	83,715	1,188,463
2	TOM OCONNOR (8000)	REFUGIO	10-06-78	8053	38.6			1,326
2	TOM OCONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9			20,386
2	TOM OCONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0			134,881
	DIV. FROM TOM OCONNOR 12-1-59.							
2	TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7			589
2	TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	1,035	184	2,466
2	TULETA	BEE	1932	4480	44.0	48	3,148	2,262,838
2	TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	12	1,303	7,540
2	TULETA (YEGUA 4060)	BEE	6-25-82	4068	41.7	2,631	2,311	2,311
2	TULETA, WEST (2800)	BEE	11-06-81	2876	25.9	43,022	6,795	8,422
2	TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0			473
2	TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0			256
2	TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	24	926	50,912
2	TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	60	2,911	60,492
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	53,323	9,200	5,574,494
2	TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	17,498	3,352	4,088
2	TWIN LAKES (7700 SAND)	JACKSON	6-20-82	7696	42.1	671	242	242
2	TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	3,287	1,613	8,145
2	TYNAN	BEE	12-18-42	4686	23.0			1,051,589
2	TYNAN, EAST (FRIO)	BEE	7-04-56	4348	24.0	4,939	9,168	72,968
2	TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0			2,285
2	TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	42,793	3,075	8,548
2	TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST (A)	VICTORIA	1-03-62	6496	41.0			126,131
2	UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0			274,953
2	UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	5,149	3,659	488,582
2	UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0			2,282
2	UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0			53,127
2	UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	6,236	3,874	493,421
2	UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	2,818	3,343	463,911
2	UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0			190,634
2	UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0			149,798
2	UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6	3,105	955	14,927
2	UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	13,754	14,243	1,860,779
2	UNA WEST (6550)	VICTORIA	10-24-82	6550	39.5	3,104	5,192	5,192
2	UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	19,632	16,173	1,128,984
2	UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0			8,957
2	VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	83,022	15,604	85,597
2	VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	29,476	12,489	854,857
2	VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	2,595	10,283	1,484,124
2	VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	12	1,464	8,137
2	VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA (4200)	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA (4280)	VICTORIA	1-26-80	4287	25.0	2,864	10,280	49,012
2	VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6			796
2	VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0			1,043,822
2	VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0			280,436
2	VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0			130,340
2	VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	9,138	2,080	13,443
2	VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0			117,598
2	VIDAURI, SW. (5350)	REFUGIO	1-05-75	5347	33.8			3,919
2	VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0			2,640
2	VIENNA	LAVACA	7-03-45	8475	33.0			1,398,209
2	VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5	9	31	19,143
2	VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0			4,070
2	VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0			14,470
2	VOSS	BEE	1936	4000	45.0			77,340
2	WAJACK (5700)	JACKSON	8-11-50	5736	34.0			147,992
2	WARMSLEY	DE WITT	1944	7085	49.0			669
2	WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0			4,472
2	WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	25,080	4,136	129,370
2	WEEDHAVEN (CDATES SD.)	JACKSON	6-09-69	9815	43.3			19,281
2	WEESATCHE	GOLIAAD	5-15-44	7980	35.0			65,226
2	WEESATCHE(FB-B, YEGUA, UP)	GOLIAAD	5-04-64	4770	44.0			2,893
2	WEESATCHE, NE. (MACCHANK)	GOLIAAD	12-01-61	8198	36.0			5,954

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
2	WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0			5,507	
2	WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	6,918	2,624	294,757	
2	WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0		373	64,733	
2	WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	7,366	1,535	41,231	
2	WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2			2,889	
2	WEESATCHE, S. (FB-SD. YEGUA A)	GOLIAD	11-23-65	4777	47.0			720	
2	WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0			14	
2	WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0			14,841	
2	WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	301	4,742	187,754	
2	WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	7-20-80	4676	43.4	3	70	643	
2	WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0			23,655	
2	WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0			2,930	
2	WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	2-17-81	5316	38.0			0	
2	WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0			1,956	
2	WEESATCHE, WEST	GOLIAD	1950	5030	44.0			64,634	
2	WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	3,140	943	101,075	
2	WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0			51,017	
2	WEESATCHE, WEST (HACKHANK)	GOLIAD	4-19-52	8073	43.0	10,475	193	193,982	
2	WEESATCHE, WEST (YEGUA)	GOLIAD	11-17-81	4700	45.0		12	2,557	
2	WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0			36,712	
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0			124,003	
2	WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5			2,044	
2	WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0			45,622	
2	WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	81,374	3,655	110,840	
2	WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0			51,440	
2	WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0			3,103	
2	WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0			1,483	
2	WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	5,666	8,177	49,422	
2	WESER	GOLIAD	1936	3655	44.0			4,295	
2	WEST CREEK, S.W. (YEGUA 4850)	GOLIAD	11-10-81	4848	47.1	7,175	11,558	13,511	
2	WEST RANCH	JACKSON	1938	5750	25.0			61,909,785	
	DIVIDED INTO VARIOUS ZONES, 8-1-50								
2	WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	25,093	785	255,919	
	SEPARATED FROM WEST RANCH FIELD, 8-1-50								
2	WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0			105,855	
2	WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0	12	451	34,919	
	DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.								
2	WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4			32,161	
2	WEST RANCH (BENNVIEW, SEG B)	JACKSON	12-20-67	5456	32.6			86,022	
2	WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0			66,413	
	TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67								
2	WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0			18,084	
2	WEST RANCH (COOPER SEG B)	JACKSON	1-14-63	5974	42.0	13,127	10,761	856,623	
2	WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0	92,671	24,104	178,750	
2	WEST RANCH (FRIO SAND 8TH)	JACKSON	1-19-59	5965	37.0			54,915	
2	WEST RANCH (FRIO 383)	JACKSON	9-25-64	6029	43.0			87,829	
2	WEST RANCH (FRIO 5495)	JACKSON	7-09-65	5500	26.0			9,431	
2	WEST RANCH (FRIO 5660)	JACKSON	2-27-68	5668	29.6			20,645	
2	WEST RANCH (FRIO 5940)	JACKSON	12-24-70	5919	38.0			372,045	
2	WEST RANCH (FRIO 6000)	JACKSON	4-18-67	6006	39.0			5,837	
2	WEST RANCH (FRIO 6200)	JACKSON	10-03-68	6210	40.1			302,757	
2	WEST RANCH (FRIO 6330)	JACKSON	4-23-68	6329	22.6			71,840	
2	WEST RANCH (FRIO 6370)	JACKSON	7-25-68	6373	36.7			43,575	
2	WEST RANCH (FRIO 6380)	JACKSON	9-17-79	6388	42.5			9,959	
2	WEST RANCH (FRIO 6400)	JACKSON	1-07-79	6412	42.5			65,286	
2	WEST RANCH (FRIO 6700)	JACKSON	8-21-67	6694	44.7	2,780	1,404	84,995	
2	WEST RANCH (FRIO 6840)	JACKSON	7-29-68	6840	39.4			100,679	
2	WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	2,354,676	206,945	38,200,504	
2	WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	2,279,544	2,583,302	76,491,274	
2	WEST RANCH (MENEFFEE 5500)	JACKSON	1-17-78	5602	30.7			8,774	
2	WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	363,898	28,703	1,692,106	
	SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66								
2	WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0			2,149	
2	WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	11,294	2,278	3,562,550	
	SEPARATED FROM WEST RANCH FLD., 8-1-50.								
2	WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	2,504	2,262	1,484,147	
2	WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	119,799	67,570	6,085,068	
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.								
2	WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0			18,886	
2	WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	45,685	8,838	5,425,281	
	SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.								
2	WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0	11,629	484	5,212,886	
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.								
2	WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	830,155	84,137	21,260,783	
2	WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0			18,352	
2	WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	1,204,818	926,741	78,061,440	
	SEPARATED FROM WEST RANCH, 8-1-50.								
2	WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	717,689	274,727	42,439,366	
	SEPARATED FROM WEST RANCH, 8-1-50.								
2	WEST RANCH (184)	JACKSON	9-25-69	5960	41.2			59,082	
2	WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0			25,479	
2	WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2			9,372	
2	WEST RANCH (7200 SAND)	JACKSON	9-05-54	7258	43.0	27,969	8,392	2,390,234	
2	WEST RANCH, S. (FRIO 5770)	JACKSON	4-28-82	5775	29.5	2,768	3,446	3,446	
2	WEST RANCH, SOUTH (FRIO 5960)	JACKSON	4-02-79	5960	39.0			2,612	
2	WEST RANCH, S. (FRIO 6840)	JACKSON	2-07-69	6840	42.5	15,028	3,514	460,126	
2	WEST RANCH S (FRIO 6900)	JACKSON	9-01-78	6908	41.0			14,477	
2	WEST RANCH, S. (FRIO 7030)	JACKSON	12-10-68	7032	40.0	24,359	7,491	2,380,198	
2	WEST RANCH, S. (FRIO 7040)	JACKSON	1-16-79	7024	38.6	19,148	10,111	56,395	
2	WEST RANCH, S. (FRIO 7050)	JACKSON	10-11-68	7057	42.0			606,486	
2	WEST RANCH, S. (FRIO 7200)	JACKSON	12-19-69	7197	42.7			247,113	
2	WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	3,708	3,220	86,745	
2	WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0			280,236	
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	7,153	9,238	509,070	
2	WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4			2,107	
2	WESTHOFF RANCH (FRIO 5950)	JACKSON	6-23-80	5949	38.6	22,933	302	4,476	
2	WESTHOFF RANCH (FRIO 6600)	JACKSON	6-05-63	6667	42.0			66,203	
2	WESTHOFF RANCH (FRIO,BASAL)	JACKSON	8-21-81	6325	34.4	7,318	6,363	6,450	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
2	WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	2,703	4,004	46,166
2	WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2			1,987
2	WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0			98,885
2	WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0		1,442	26,149
2	WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0			2,148
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0		24	995,580
2	WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0		785	378,782
2	WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	1,857	1,865	67,363
2	WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0			358
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167
2	WINDFALL (PETTUS)	LIVE OAK	5-12-83	1070	22.0			1,748
2	WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	134	1,426	201,537
2	WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0			19,753
2	WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	34,963	13,050	799,625
2	WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	1,101	1,499	227,813
2	WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0			16,399
2	WITTE (UF-214)	VICTORIA	M 2-09-58	5571	38.0			31,561
2	WITTE (UF-257)	JACKSON	11-07-60	5794	49.0			7,405
2	WITTE (5850)	VICTORIA	11-01-55	5854	43.0	10	582	188,382
2	WITTE (5900)	VICTORIA	5-03-63	5916	47.0			59,532
2	WOLF POINT (KOPNICKY -8-)	JACKSON	12-14-58	8556	41.0			141,919
2	WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0			315
2	WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0			2,537
2	WOOD HIGH (FRID 5500)	VICTORIA	2-11-72	5514	29.2	2,815	5,637	126,492
2	WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0			216,270
2	WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	10	1,380	16,636
2	WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4			130
2	WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0			51,563
2	WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0			89,903
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	4,042	3,174	3,416,383
2	WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0			184,072
2	WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0			217,829
2	WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	898	18,888	189,714
2	WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0			16,895
	SUBDIVIDED FROM WOODSBORO, 11-1-63.							
2	WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0			1,139,877
2	WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0	4,176	12,684	42,769
2	WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	2,202	4,360	122,787
2	WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0			10,848
2	WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0			7,910
2	WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0			220
2	WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0			52,856
2	WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0	2,405	1,185	38,264
2	WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0			5,704
2	WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0			147,061
2	WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0			1,325,976
	SEPARATED FROM WOODSBORO & CONS. WITH H.E.OCONNOR(FS-96) 7-1-59							
2	WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	140,210	90,701	1,279,765
2	WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	315,458	39,563	230,301
2	WOODSBORO, SOUTH (8100)	REFUGIO	6-13-82	8180	46.0	5,982	6,187	6,187
2	WOODSBORO, WEST (FRID 6600)	REFUGIO	8-16-66	6607	39.0			16,288
2	WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0			2,958
2	WOODY-GOODWIN (HOCKLEY	LIVE OAK	1-11-82	3893	37.0	26,814	10,191	10,191
2	WORD	LAVACA	5-01-45	5867	39.0	40,140	13,691	868,475
2	WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	16,437	6,125	65,026
2	WORD(8650)	LAVACA	12-08-81	8658	42.0	28,108	6,757	7,257
2	WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0			19,879
2	WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0			2,102
2	WORD (9000)	LAVACA	5-01-79	9033	58.2	1,328,655	93,321	259,548
2	WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0			5,139
2	WORD, N (8050)	LAVACA	4-25-72	8114	37.9	1,679	3,656	351,355
2	WORD, N. (8100)	LAVACA	6-28-78	8162	43.3			48,149
2	WORD, N. (8300,S)	LAVACA	3-22-73	8292	39.2			6,423
2	WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	10,556	6,734	23,383
2	WORD, N. (8450')	LAVACA	2-12-78	8513	34.2			12,429
2	WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0			1,391
2	WYRICK	REFUGIO	3-15-47	4944	41.0	12	801	516,514
2	YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0			6,557
2	YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0			5,473
2	YOAKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0			3,747
2	YOAKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0			6,214
2	YOUNG	BEE	3-22-45	3831	22.0	389,222	55,299	4,719,992
2	YOUNG (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0			90,314
2	YOUNG (YEGUA 5500)	BEE	2-15-82	5528	43.6	16,721	730	730
2	YOUNG, SE. (MASSIVE VICKSBURG)	BEE	12-06-62	3774	23.0			3,890
2	YOWARD	BEE	4-14-47	7470	41.0	85,579	25,475	7,509,464
2	YOWARD (3910)	BEE	4-05-82	3914	43.8	65	4,397	4,397
2	YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0			9,308
	SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.							
2	YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	308,941	7,162	414,562
2	YOWARD, WEST (SLICK WILCOX)	BEE	6-06-51	7468	41.0			501,369
	YOWARD, W. (SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55							
2	ZARSKY (FRID 8300)	REFUGIO	6-27-63	8303	42.0			199,705
2	ZARSKY (FRID 8350)	REFUGIO	2-09-65	8319	43.0			68,289
2	ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5			5,744
2	ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0			26,321
2	ZARSKY, S. (FRID 8300)	REFUGIO	9-23-63	8264	42.0	14,299	9,092	303,639
2	ZOLLER (FRID -G-3)	CALHOUN	10-15-66	9102	50.0	735	547	118,460
2	ZOLLER, N. (FRID G)	CALHOUN	4-01-68	9103	49.6	3,447	2,068	41,650
2	ZOLLER, S. (FRID G-2)	CALHOUN	12-01-65	9074	52.0			49,801
2	ZOLLER, S. (FRID G-3)	CALHOUN	3-11-63	9131	51.0	2,364	1,772	201,767
2	ZOLLER, SE. (FRID G.)	CALHOUN	5-11-67	9112	48.6			55,119
	DISTRICT TOTALS					78,112,677	36,745,994	2,348,987,331
	2322							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
3	ACE (NEW)	POLK	M 2-19-52	7841	49.1			4,531	
3	ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0			506,469	
3	ACE, NORTH (4350)	POLK	7-09-69	4353	31.9	7,908	30,320	377,861	
3	ACE, NORTH (4810)	POLK	9-01-69	4832	41.8			27,148	
3	ACE, NORTH (4850)	POLK	8-01-69	4844	45.3	5,839	3,606	26,214	
3	ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0			13,522	
3	ADA CALL (Y-6)	NEWTON	1-06-81	6961	42.0	12,252	13,103	32,501	
3	ADA-MAC (MACDONALD, LD.)	BRAZORIA	7-10-67	10300	39.5			3,106	
3	ADAMS RANCH (FRIO 5800)	ORANGE	6-12-78	5822	33.0	24	20,024	67,395	
3	ADAMS RANCH (NODDASARIA 1-STR.)	JASPER	6-01-69	7014	43.6			17,920	
3	ADAMS RANCH (NODDASARIA 2)	JASPER	3-31-69	7210	46.1			700	
3	ADAMS RANCH (NONION)	JASPER	M 8-18-63	7041	35.0			16,728	
3	ADAMS RANCH W.(NODDASARIA 1ST)	ORANGE	4-12-80	7084	37.9	12	9,695	31,156	
3	ALABAMA CREEK (GEDRGETOWN)	TRINITY	8-22-78	9148	39.2			667	
3	ALCO-MAG (7800)	HARRIS	9-31-55	7890	39.4	118,644	11,936	1,934,047	
3	ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0			339,872	
3	ALCO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4			1,026,153	
3	ALDINE	HARRIS	5-05-39	6824	37.0			283,676	
3	ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2			24,765	
3	ALDINE, EAST (7000)	HARRIS	12-22-52	7021	40.5			24,723	
3	ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1			611	
3	ALDINE, SOUTH	HARRIS	1950	7088	37.0			31,709	
3	ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6			10,359	
3	ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0			256,904	
3	ALGOA (24)	GALVESTON	10-26-79	8716	26.2	55,778	19,512	59,844	
3	ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4			8,189	
3	ALGOA (27 SAND)	GALVESTON	7-30-70	8874	36.8			81,535	
3	ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5			4,652	
3	ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4			54,228	
3	ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2	9,973	7,444	375,789	
3	ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6			359,440	
3	ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8			4,246	
3	ALGOA (36)	GALVESTON	11-11-55	10384	28.4			12,892	
3	ALGOA (7,960 MARG)	GALVESTON	4-08-67	7968	36.0	45,335	40,371	1,754,576	
3	ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	6,660	15,273	856,287	
3	ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9			2,175	
3	ALGOA ORCHARD (8900)	GALVESTON	2-24-61	8870	37.7	32,059	99,862	3,091,123	
3	ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4	21	15,331	165,428	
3	ALIEF	HARRIS	1948	7885	52.0			10,218	
3	ALLEN	WHARTON	9-08-48	7885	46.0			44,427	
3	ALLEN (5500)	WHARTON	8-03-79	5305	41.6	7,504	4,238	18,297	
3	ALLEN (7080)	WHARTON	9-03-81	7089	41.2			542	
3	ALLEN (7150 SAND)	WHARTON	1927	7164	42.6			2,198	
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	24	29,531	330,426	
3	ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0			103,587	
3	ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0			492,783	
3	ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	50,132	2,010	12,526	
3	ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0	10,196	7,318	46,077	
3	ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	5,083	3,784	59,612	
3	ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0			22,621	
3	ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2			5,987	
3	ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	5	609	567,846	
3	ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	721	1,946	758,419	
3	ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6			8,138	
3	ALLIGATOR BAYOU, W (13-C)	CHAMBERS	6-29-79	8318	45.0	562	1,167	9,906	
3	ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0			158,851	
3	ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0			116,601	
3	ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7			5,306	
3	ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	1,318	1,382	148,960	
3	ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8			9,744	
3	ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2			203,110	
3	ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5			225,111	
3	ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	4-24-79	6459	27.0	96,276	2,628	21,990	
3	ALTA LOMA	GALVESTON	1940	9183	37.0			1,846,168	
3	ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5			123,713	
	DIVIDED INTO VARIOUS FIELDS.								
3	ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4			92,124	
3	ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	4,448	4,185	459,007	
	DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.								
3	ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0			10,050	
3	ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	99,402	122,473	1,128,135	
3	ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	672	6,973	132,175	
3	ALTA LOMA, WEST (FRIO)	GALVESTON	5-15-78	8959	38.6	856	2,915	9,436	
3	ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	14,887	12,600	337,297	
	DIV. FROM ALTA LOMA /SCHENCK/, 9-1-59.								
3	ALTA LOMA, WEST (SCHENCK, WEST)	GALVESTON	10-08-80	11239	30.0			8,777	
3	ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	20,314	9,612	35,166	
3	ALTAIR	COLORADO	1945	9286	57.0			13,555	
3	ALTAIR (WILCOX 8,300)	COLORADO	4-25-77	8300	52.6	17,776	3,144	20,885	
3	ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6			650	
3	ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5			8,154	
3	ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	34,075	19,511	72,640	
3	ALVIN, SOUTH (#39)	BRAZORIA	12-31-57	9796	32.0	63,579	25,210	726,820	
3	AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0			150	
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141	
	FLD DIV INTO AMELIA /DISCORBIS2//FLEMING Z-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG 3/ & /MARG STRINGER/ 6-1-67.								
3	AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7	1,875	5,102	227,214	
3	AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	12,393	12,167	811,210	
	TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	10	353	531,796	
3	AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0			25,034	
3	AMELIA (FLEMING Z-1)	JEFFERSON	6-04-54	5280	26.3	10,510	39,473	716,799	
	TRANS. FROM AMELIA 6-1-67.								
3	AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4	568	3,574	687,728	
3	AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4			342,847	
3	AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	2,288	4,464	736,448	
	TRANS. FROM AMELIA 6-1-67.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL/S)
3	AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6368	29.3			543,157
3	AMELIA (FRIO 1-C)	JEFFERSON	8-28-81	6388	26.6	86	101	1,082
3	AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	1,082	1,624	631,865
	TRANS FROM AMELIA FIELD 6-1-67.							
3	AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	1,713	3,785	79,083
3	AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5	81	921	392,162
	TRANS FROM AMELIA 6-1-67.							
3	AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	33,402	65,399	2,531,573
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8			370,314
3	AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5			13,838
3	AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6	1,612	327	26,753
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	774	2,022	885,555
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2	9,118	1,540	615,739
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9			368,173
3	AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	2,789	11,250	528,114
3	AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2			123,513
3	AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5			1,056
3	ANAHUAC	M	1935	7140	34.0	24,951,511	1,794,020	268,180,079
3	ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0			148,827
3	ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0			338,192
3	ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9			469,881
3	ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5			189,824
3	ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	34,945	3,905	2,393,928
3	ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	17,928	36,224	305,031
3	ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7	19,782	2,920	19,209
3	ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	10-16-81	7478	34.0	101,927	20,883	24,967
3	ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6			1,399
3	ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0			219,814
3	ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9			410,672
3	ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6			4,338
3	ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4			37,354
3	ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9			9,321
3	ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6			224,673
3	ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9			170,142
3	ANAHUAC (FB D-1, FRIO 11-A)	CHAMBERS	4-07-82	7815	34.5	68,921	4,565	4,565
3	ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7			114,377
3	ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	2-08-78	8214	34.5			989
3	ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5			243,423
3	ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0			11,913
3	ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8			34,610
3	ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9	306	20	62,690
3	ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANAHUAC, E. (FRIO 8-15)	CHAMBERS	11-03-64	9177	34.5			524,861
3	ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1			7,668
3	ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6			47,542
3	ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2			5,346
3	ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.7			6,513
3	ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	752	2,064	15,463
3	ANGLETON	BRAZORIA	1939	10500	28.0			570,420
3	ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0			620,142
3	ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0			29,556
3	ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6			2,146
3	ANGLETON, SOUTH (F-4)	BRAZORIA	1-31-81	10272	32.2	39,348	28,191	62,433
3	ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	67,296	5,746	193,852
3	ARCH	MATAGORDA	8-26-48	6364	37.1	12	7,633	1,479,210
3	ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5			6,948
3	ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0			103,994
3	ARCH (6430)	MATAGORDA	12-28-65	6437	38.2			3,103
3	ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	28.5			925
3	ARCO 187 (YEGUA 6460)	HARDIN	11-14-78	6461	39.9	1,199	6,002	27,347
3	ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4			1,035
3	ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	1,223	5,903	37,244
3	ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4			58,694
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	32,951	58,248	3,042,336
3	ARCOLA (HUFFMAN)	BRAZORIA	2-20-82	7639	45.0	31,092	15,783	15,783
3	ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5			7,559
3	ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7			17,819
3	ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8			15,015
3	ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0	45,619	14,891	82,965
3	ARMOUR	MATAGORDA	2-00-38	6619	33.6			197,295
3	ARNIM	FAYETTE	3-01-45	5405	21.0	119	3,015	569,792
3	ARNIM (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0			53,437
3	ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0			8,611
	TRANS. FROM ARNIM FLD. 9-18-52							
3	ARNIM (STEINHAUSER, LOWER)	FAYETTE	4-08-53	2233	23.0			3,569
	TRANS. TO JULIE ANN /STEINHAUSER, LD./, 4-6-54.							
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	1,585	3,622	403,851
3	ARRINGTON (MARG.)	WHARTON	3-24-79	5112	23.0	29,433	122,019	460,698
3	ARRIOLA	HARDIN	1932	4701	24.4	83,289	118,431	6,255,983
3	ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0			687
3	ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8			332,377
3	ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0			114,602
3	ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0			45,108
3	ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5			53,941
3	ATKINSON ISLAND (FRIO)	CHAMBERS	9-04-80	6012	37.0	7,430	104,052	197,709
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476
3	B. U RANCH (FRIO 9320)	WHARTON	6-03-64	5325	25.7			44,153
	FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.							
3	B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7			150,383
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.							
3	B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5			36,059

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)

TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.								
3	B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7			26,666
3	B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0			1,218
3	B U RANCH (SEG. G. MARG)	WHARTON	12-01-72	5322	26.0		297	24,204
3	BACDN (WILCOX 1ST)	JASPER	4-15-68	9374	43.8			119,786
3	BACDN (WILCOX 2ND)	JASPER	11-29-75	9440	44.6		2,429	26,758
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0			15,193
3	BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3			3,747
3	BAFFLE POINT (S-5)	GALVESTON	10-16-81	8791	42.8			2,556
3	BAILEY'S PRAIRIE	BRAZORIA	1948	10874	42.0			2,496
3	BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0		18,198	25,995
3	BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2			99,830
3	BAMMEL (D-Y)	HARRIS	5-23-80	6412	38.7		6,040	643
3	BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5			703
3	BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0		54	136,229
FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFFECTIVE 12-1-66								
3	BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0			273,468
3	BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8			24,476
3	BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8			79,418
3	BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0		9,622	3,779
TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.								
3	BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8		5,913	217
3	BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8		8,228	10,615
3	BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0			666,542
3	BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6		1,080	9,712
FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.								
3	BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0			7,952
3	BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5		1,521	1,921
3	BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2			155,255
3	BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6			72,175
3	BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0			839
SEPARATED FROM BARB-MAG /-EY-2-FB-2- / 2-1-57.								
3	BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7		2,842	4,805
3	BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0			94,294
3	JARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0		1,242	1,868
3	BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0			153,418
3	BARBERS HILL	CHAMBERS	1916	7200	24.0		118,715	432,726
3	BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2			128,381,823
3	BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0			4,600
3	BARNES (WOODBINE)	POLK	4-28-81	12690	37.0		12	14,472
3	BARROW RANCH (IND. 1)	CHAMBERS	12-30-81	10840	46.3		64,499	46,501
3	BARROW RANCH (IND. 2)	CHAMBERS	12-30-81	11164	42.3		27,354	25,527
3	BASTRUP BAY	BRAZORIA	1950	7122	37.0			403
3	BASTRUP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0		8,086	14,536
3	BASTRUP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2			118,850
3	BASTRUP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3		72,764	12,252
3	BASTRUP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0		1,923	157
3	BASTRUP BAY, N. (BM-1)	BRAZORIA	2-01-75	6668	32.2		11,635	25,034
3	BATSON NEW	HARDIN	1935	4900	35.0		77,572	252,570
3	BATSON OLD	HARDIN	1903	2600	39.0		1,356	80,524
3	BATSON, WEST (YEGUA 7700)	LIBERTY	8-06-82	7702	40.3		1,335	9,911
3	BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8			12,322
3	BAUER RANCH (NODOSARIA)	JEFFERSON	3-13-56	9520	33.0			435,789
3	BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4		2,220	6,857
3	BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9		12	251
3	BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4			5,463
3	BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2			5,562
3	BAY CITY	MATAGORDA	1936	7406	36.0			32,596,878
DIV. INTO BAY CITY /7000 FRIO/ 7500 FRIO/ /7700 FRIO/ /7850 FRIO/ /7900 FRIO/ /8000 FRIO/ /8200 FRIO/ /8500 FRIO/ 1-1-69								
3	BAY CITY (7000 FRIO)	MATAGORDA	1936	7042	36.0		9,164	4,004
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7200 FRIO)	MATAGORDA	4-04-64	7242	36.0			113,657
3	BAY CITY (7430 FRIO)	MATAGORDA	4-01-69	7436	38.1		27,149	12,153
3	BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1			11,760
3	BAY CITY (7500 FRIO)	MATAGORDA	1936	7490	36.0		46,794	20,988
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7700 FRIO)	MATAGORDA	1936	7656	36.0		154,034	52,593
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7850 FRIO)	MATAGORDA	1936	7879	36.0		2,732	44
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7900 FRIO)	MATAGORDA	1936	7916	36.0		259,541	88,238
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8000 FRIO)	MATAGORDA	1936	8049	36.0			226,235
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8200 FRIO)	MATAGORDA	1936	8150	36.0		117,864	25,057
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8300, FB-A)	MATAGORDA	9-02-81	8332	35.0		8	29
3	BAY CITY (8400)	MATAGORDA	12-30-82	8366	34.3			449
3	BAY CITY (8480 FRIO)	MATAGORDA	6-09-69	8490	33.5			0
3	BAY CITY (8500 FRIO)	MATAGORDA	1936	8444	36.0		55,279	64,046
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8600 FRIO)	MATAGORDA	6-26-63	8692	31.6		4,974	2,017
SEPARATED FROM BAY CITY FIELD 1-1-69								
3	BAY CITY (8650 FRIO)	MATAGORDA	8-22-63	8691	31.7		11,322	16,573
3	BAY CITY (8700 FRIO)	MATAGORDA	9-08-63	8754	31.0		30,788	42,459
3	BAY CITY (8800 FRIO)	MATAGORDA	3-01-64	8852	31.1			708,374
3	BAY CITY (9050 FRIO)	MATAGORDA	2-19-82	9040	55.1		9,461	348
3	BAY CITY (9100 FRIO)	MATAGORDA	1-22-82	9136	48.1		2,110	519
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012
3	BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2			1,573
3	BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3			147,052
3	BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1		108,365	48,506
3	BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9			52,775
3	BAY CITY, EAST (8900 BADDUGH)	MATAGORDA	6-09-66	8508	39.5		417,261	30,234
3	BAY CITY, E. (8500 BADDUGH SEG A)	MATAGORDA	7-28-68	8398	42.1		8,304	90
3	BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5			36,090

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	BAY CITY, NORTH COMBINED WITH MARKHAM, N. FLDs	MATAGORDA	1942	7874	35.0			4,321,969
3	BAY PRAIRIE (FRID 6300)	MATAGORDA	6-05-58	6316	31.0			19,694
3	BAY PRAIRIE, SOUTH (FRID 6350)	MATAGORDA	3-17-81	6354	30.1	51,223	2,395	5,735
3	BEAUMONT	JEFFERSON	1950	5640	28.0	120	25,425	5,371,885
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	157,293	239,025	20,096,174
3	BEAUMONT, WEST (MET)	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6	1,456	518	9,604
3	BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0			1,889
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0			1,444,328
3	BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	1,574	1,802	47,713
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	867	1,433	575,041
3	BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4			118,264
3	BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0			54,635
3	BEECH CREEK, EAST (6200)	HARDIN	12-01-81	6206	40.0	3,726	6,634	7,102
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			769,035
3	BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7			7,155
3	BEECH CREEK, SW. (Y-9)	HARDIN	6-23-80	6972	47.0	69,001	29,305	59,138
3	BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5			517
3	BELTON LANE (FRID)	CHAMBERS	2-25-75	8446	36.7	12	2,832	35,194
3	BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0			31,409
3	BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5			224,685
3	BEMUS (6190 SAND)	WHARTON	1955	6192	30.0			27,149
3	BEMUS (6200)	WHARTON	2-06-61	6201	27.2			3,081
3	BEMUS (6300)	WHARTON	2-04-79	6262	29.4	2,000	20,048	67,651
3	BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0			353,654
3	BENDER (COCKFIELD)	HARRIS	M 11-29-53	5811	39.0			3,713,190
3	BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3			137,862
3	BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	89,532	56,929	6,537,591
3	BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0			3,259
3	BERNARD RANCH (9240)	COLORADO	1-17-81	9242	40.5	31,249	7,232	10,225
3	BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	12	1,197	21,589
3	BESSMAY (WILCOX 5TH) RECLASSIFIED AS GAS 12-1-59	JASPER	7-07-59	12310	45.0			38,079
3	BESSMAY (WILCOX 8TH)	JASPER	3-15-77	10852	43.9	12	1,235	12,210
3	BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4			27,148
3	BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0	1	70	5,273
3	BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1			86,783
3	BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0			43,243
3	BIG CREEK	FORT BEND	1922	4500	18.0	21,415	161,951	24,447,325
3	BIG CREEK (SEG A VICKSBURG) TRANS. FROM BIG CR., 2-1-57.	FORT BEND	2-01-57	6272	34.0			88,297
3	BIG CREEK (6100 SAND) TRANS. FROM BIG CREEK, EFF. 10-1-50.	FORT BEND	10-01-50	6100	36.2	991	1,598	224,926
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	22,570	121,815	7,395,929
3	BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	24	840	99,134
3	BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0			17,096
3	BIG HILL (FRID UPPER)	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	12	3,693	5,979,576
3	BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0			60,348
3	BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6			66,113
3	BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6			0
3	BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5			12,751
3	BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8984	37.1			400,945
3	BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	1,403	5,888	1,603,682
3	BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, W. (FRID) TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLDs. 2-1-54.	JEFFERSON	10-01-53	10404	34.0			4,696
3	BIG HILL, W. (FRID -C-)	JEFFERSON	2-02-54	8729	30.0			51,182
3	BIG HILL, W. (FRID -D- SAND)	JEFFERSON	4-18-54	10420	30.7			98,128
3	BIG HILL, W. (FRID SEG 1) TRANS. FROM BIG HILL, W. /FRID/, EFF. 2-1-54.	JEFFERSON	2-01-54	9213	29.0			17,411
3	BIG HILL, W. (FRID SEG 2) TRANS. FROM BIG HILL, W. /FRID/, EFF. 2-1-54.	JEFFERSON	2-01-54	10462	30.0			268,529
3	BIG HILL, W. (FRID UPPER 2)	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4			0
3	BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5			19,826
3	BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0	1	345	258,061
3	BLACKHOME (WILCOX 8540)	TYLER	12-11-65	8546	42.2			10,489
3	BLACKHOME (WILCOX 8800)	TYLER	5-26-58	8885	48.0			36,217
3	BLACKHOME (WILCOX 8900)	TYLER	1-01-62	8885	52.0			3,929
3	BLACKHOME (WILCOX 9625)	TYLER	5-27-57	8940	47.0			85,873
3	BLACKHOME, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	134	96	31,114
3	BLANK (NOO.)	ORANGE	1941	3145	22.0			21,240
3	BLEAKWOOD (WILCOX -A-)	CHAMBERS	7-16-78	8736	36.0			6,721
3	BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	5,472	3,880	317,923
3	BLEIBLERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4	510	222	27,079
3	BLESSING (F-3)	MATAGORDA	12-30-60	7023	45.0	118,054	16,114	2,830,397
3	BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1			452
3	BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5			319,087
3	BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0	5,167	981	216,971
3	BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6			1,078,847
3	BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	25,489	12,411	1,133,200
3	BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6			178,808
3	BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	74,870	30,477	4,997,362
3	BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	67,915	10,990	1,843,357
3	BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6			5,672
3	BLESSING (F-18)	MATAGORDA	6-12-61	8972	39.5	2,284	8,246	942,527
3	BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	6,206	4,373	435,797
3	BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2	392	225	15,591
3	BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0			754
3	BLESSING (F-24) GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63.	MATAGORDA	2-21-61	9208	29.7			4,310

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
3	BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0			2,267
3	BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0		5,265	56,365
3	BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9	1,991		58,200
3	BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3		4,740	582,003
3	BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3		2,758	78,823
3	BLESSING, N. (9850 B)	MATAGORDA	3-03-82	9779	46.7	29,523	6,013	6,013
3	BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLK. 87-S (7400 LD. AMPH. B)	JEFFERSON	3-21-81	7394	34.6		7,586	7,747
3	BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4	56,094	20,107	35,722
3	BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9		4,375	77,416
3	BLOCK 176-S (MIOCENE D-5)	GALVESTON	2-14-81	8297	47.5	1,194	5,771	12,640
3	BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0	7,873		85,581
3	BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3			87
3	BLOCK 176-S (MIOCENE S-2, FB2)	GALVESTON	5-01-73	8350	33.2			0
3	BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1		13,213	45,085
3	BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0			45,853
3	BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3			17,037
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	3,659	925	2,640,216
3	BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3	2,143	935	154,044
3	BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5			8,069
3	BLUE LAKE (8,900 FT.-A)	BRAZORIA	4-05-71	8962	32.5			238
3	BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8			5,524
3	BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2			44,002
3	BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5	1,354	230	2,097
3	BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3			392,313
3	BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	50,150	29,006	687,586
3	BLUE LAKE (10,280 FBI)	BRAZORIA	3-03-67	10316	27.6			11,160
3	BLUE LAKE (10,370)	BRAZORIA	2-26-78	10399	30.2	4,340	2,376	72,046
3	BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	8,462	14,457	1,086,150
3	BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6			101,349
3	BLUE LAKE, W (8700)	BRAZORIA	9-22-81	8733	42.2	8	4,236	4,976
3	BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4			476
3	BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0			493,692
	TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.							
3	BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0			70,884
	TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.							
3	BLUE MARSH (WILCOX B-2)	NEWTON	4-22-62	9878	46.3			271,080
3	BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	14,130	4,087	55,010
3	BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6			12,009
3	BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	23,414	29,269	502,805
3	BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0			177,251
	TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.							
3	BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0			2,485
3	BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0			573,973
	TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.							
3	BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0			44,874
3	BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	25,083	26,346	1,072,518
3	BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-09-64	7028	44.9			115,820
3	BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5			43,561
3	BLUE MARSH, W (10050 WILCOX)	NEWTON	6-27-80	10061	30.1	12,894	25,236	64,580
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	557	80,021	21,457,329
3	BLUE RIDGE (FRIO 1)	FORT BEND	2-04-53	4030	28.8			51,258
	TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.							
3	BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0			856,252
3	BLUE RIDGE, N. (VICKSBURG)	FORT BEND	M 1-26-51	7810	28.0			1,610,615
3	BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7			226,688
3	BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3			1,623
3	BOISE (FRIO 9600)	ORANGE	9-29-73	9602	46.7			62,944
3	BOLING	WHARTON	M 1923	4885	33.0	780	92,031	23,186,454
3	BOLING (F-4 SD.)	FORT BEND	M 11-25-51	6834	26.4			0
	CONS. INTO BOLING, SOUTH, 11-1-52.							
3	BOLING (F-6 SD.)	FORT BEND	M 5-13-52	6601	26.6			0
	CONS. INTO BOLING, S., 11-1-52							
3	BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5			0
	CONS. INTO BOLING, S., 11-1-52							
3	BOLING (IAGO)	WHARTON	1923	4800	20.0	393	6,920	283,361
	SEPARATED FROM BOLING FLD., 1-1-64.							
3	BOLING (SEGMENT A)	WHARTON	M 1-15-51	5100	27.2	12	2,758	818,569
	SEPARATED FROM BOLING FIELD 1-15-51							
3	BOLING, SOUTH	WHARTON	M 11-01-52	6814	27.0	46,947	82,332	11,563,489
	CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10,							
3	BOLING DOME (F-10 SD.)	FORT BEND	M 9-13-52	6746	26.5			0
	CONS. INTO BOLING, SOUTH, 11-1-52.							
3	BON WEIR	NEWTON	8-06-51	11354	47.5			261,053
3	BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0			11,253
3	BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	4,681	46,906	1,011,749
3	BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0			3,141
3	BONNEY	BRAZORIA	6-16-50	7523	50.1			25,799
3	BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	1,102	3,005	1,578,633
3	BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	4,110	1,471	467,432
3	BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0			22,586
3	BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5			109,609
3	BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0			150,560
3	BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8			786
3	BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3			6,687
3	BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4			37,769
3	BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	23,018	3,227	28,638
3	BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0			129,141
3	BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	4,134	9,938	483,147
3	BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	5,269	7,220	337,692
3	BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	3,290	644	28,006
3	BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	3,911	3,199	168,173
3	BONNEY, NW(7860 FRIO)	BRAZORIA	10-12-78	7858	40.0			13,796
3	BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7			169,173
3	BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4			4,981
3	BONNEY, W. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0			8,647
3	BONNEY TOWNSITE (MARG. FRIO)	BRAZORIA	12-27-60	7282	39.6			69,539
3	BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8			0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	BONUS, S.W. (YEGUA 6800)	WHARTON	11-24-82	6800	44.6			0
3	BORDEN ABEL	WHARTON	1949	9500	24.0			45,134
3	BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0			632
3	BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2			165,653
3	BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0			34,567
3	BRADEN (5400)	WHARTON	9-21-68	5379	32.0			15,227
3	BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7			61,754
3	BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0			10,878
3	BRENHAM	WASHINGTON	M 1915	1400	17.0	146	12,983	888,646
3	BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3426	35.5	12	417	18,343
3	BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0			7,688
3	BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0			2,332
3	BRIDE CITY, N. (10630)	ORANGE	9-14-81	10634	26.3			0
3	BRISCOE CAMAL (10850)	BRAZORIA	5-04-79	10849	39.8	1,193	3,515	24,644
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8			44,220
3	BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5			20,624
	TRANS. FROM BROOKSHIRE FLD., 12-1-54.							
3	BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5			12,185
3	BROUSSARD (MODSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0			6,681
3	BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3			787
3	BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5			28,433
3	BRYAN (BUDA)	BRAZOS	12-31-79	8250	42.0	2,447	8,624	34,557
3	BRYAN (WOODBINE)	BRAZOS	11-01-82	8217	36.0	2,335,584	4,208,440	4,287,718
	TRANS FROM KURTEN (WOODBINE) 11/1/82							
3	BRYAN, N. (GEORGETOWN)	BRAZOS	12-15-81	8776	38.8	294,976	165,840	165,840
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2			17,400
3	BUCK SNAG	COLORADO	1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457
3	BUCKEYE (10,000)	MATAGORDA	10-19-80	10006	52.0			220
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0			710
3	BUCKEYE, WEST (7900)	MATAGORDA	5-04-80	7940	37.5	7,621	26,804	60,179
3	BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2	1	30	232,219
3	BUFFALO CAMP, N (FRIO 10,750)	BRAZDRIA	4-02-75	10761	26.1			3,555
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA (EY-2)	JASPER	12-05-58	7152	37.0			95,347
3	BUNA (WILCOX 8)	JASPER	2-17-68	10864	43.0			12,644
3	BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	12	1,605	12,155
3	BUNA (Y-5 B)	JASPER	8-18-80	7275	38.0	12	968	2,912
3	BUNA (Y- 7A)	JASPER	6-14-63	7474	47.6			58,723
3	BUNA (Y- 8)	JASPER	1-03-63	7593	47.0			72,363
3	BUNA (Y-12)	JASPER	5-27-63	7682	47.0			140,367
3	BUNA, EAST (MIOCENE)	JASPER	8-25-82	3838	27.0	4	59	59
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
	DIVIDED INTO VARIOUS FLDs., 1-1-54.							
3	BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7			76,298
3	BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5			77,839
3	BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	4,348	3,812	278,815
3	BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	1,110	1,390	257,464
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0			867,159
	TRANS. FROM BUNA, N., 1-1-54.							
3	BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8			346,614
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2			0
3	BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8			257,400
3	BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1			8,313
3	BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0			81,254
3	BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0	11	893	34,356
3	BUNKER HILL (Y- 6A)	JASPER	9-12-70	8674	36.4	3,708	1,944	232,711
3	BUNKER HILL (Y- 7A)	JASPER	2-02-71	8679	39.5	2,932	391	85,877
3	BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0			3,188
3	BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8			37,904
3	BUNKER HILL (UPPER Y-5A)	JASPER	11-17-82	8094	40.0	2	755	755
3	BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2			5,401
3	BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0	1,195	597	11,792
3	BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1	5,619	2,431	80,722
3	BURMIL (NAVARRO 8)	MILAM	M 7-20-70	3588	35.0			300,529
3	BURMIL (W-2 SAND)	BURLESON	10-03-67	2659	19.5			168,618
3	BURRELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4	73,740	10,224	75,198
	RECLASS. GAS 11-1-61.							
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALDWELL (AUSTIN CHALK)	BURLESON	M 6-29-78	8984	42.0	3,775,888	1,680,708	6,545,463
3	CALDWELL, NE (GEORGETOWN)	BURLESON	4-28-80	7680	38.9	58,062	16,506	83,707
3	CALL	NEWTON	3-16-54	8300	37.1			0
3	CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0			248,461
3	CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4	451	33,655	333,543
3	CALL-FORBES (YEGUA 6560)	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8			98,254
3	CALL JUNCTION (WILCOX 8925)	JASPER	5-29-66	8929	46.2			76,396
3	CAMDEN (WOODBINE)	POLK	12-05-72	12538	34.9	342	1,321	25,225
3	CAMP ELEVEN	TYLER	1-09-42	8000	44.0			744,447
3	CAMP ELEVEN,N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6	1	89	86,384
3	CAMP RUBY (CARTER)	POLK	1-13-80	3612	35.0	60	1,625	8,039
3	CAMP RUBY (HOCKLEY 3000)	POLK	4-04-66	2996	35.0			58,637
3	CAMP RUBY (YEGUA 3500)	POLK	6-11-67	3536	38.0			57,472
3	CAMP RUBY (YEGUA 3645)	POLK	4-16-65	3645	46.8	31	3,205	966,642
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7	11,980	10,333	2,358,615
3	CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6			62,621
3	CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2	5,221	2,912	48,949
3	CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6			38,479
3	CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0	3,281	7,088	218,566
3	CAMPTOWN (7180)	NEWTON	7-31-73	7185	40.0	5,356	3,288	63,147
3	CAMPTOWN, SOUTH (6720)	NEWTON	10-06-61	6702	42.0			131,875

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL'S)
3	CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6			16,061
3	CANEY (LEWIS SAND)	MATAGORDA	1-05-61	10460	37.4	716	5,370	795,768
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN (FB-1, 2-B)	GALVESTON	3-15-78	5140	28.1	25,808	5,073	115,340
3	CAPLEN (FB-1, 4-B)	GALVESTON	2-19-68	6076	30.5			129,101
3	CAPLEN (FB-1, 5-A)	GALVESTON	7-29-53	6649	31.8			245,421
3	FORMERLY CARRIED AS CAPLEN /BLOCK I RES. 5-A/ CAPLEN (FB-1, 5-W)	GALVESTON	8-15-62	6456	30.3			275,617
3	FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 5-W/ CAPLEN (FB-1, 5-X)	GALVESTON	6-01-80	6552	30.5	7,775	5,273	42,736
3	CAPLEN (FB-1, 5-Y)	GALVESTON	10-24-75	6599	31.6			81,169
3	CAPLEN (FB-1, 6)	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN (FB-1, 6B)	GALVESTON	5-25-80	6999	32.7			6,819
3	CAPLEN (FB-1, 7)	GALVESTON	1939	7064	34.0			1,098,383
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-1, 8-X)	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN (FB-1, 9)	GALVESTON	1939	7205	34.0	29,024	9,232	514,252
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-1, 9-A)	GALVESTON	6-12-53	7290	33.6			211,912
3	FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 9-A/ CAPLEN (FB-1, 10)	GALVESTON	1939	7468	34.0	64,836	44,136	400,204
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-1, 6-X)	GALVESTON	4-29-81	6806	32.7	2,274	2,644	12,421
3	CAPLEN (FB-1, 10-X)	GALVESTON	10-06-53	7592	35.6			189,394
3	FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 10-X/ CAPLEN (FB-2, 2-A)	GALVESTON	6-14-68	5078	27.2			319,230
3	CAPLEN (FB-2, 2-A-1)	GALVESTON	2-04-79	5070	26.8			10,107
3	CAPLEN (FB-2, 2-B)	GALVESTON	8-10-75	5207	27.8			13,984
3	CAPLEN (FB-2, 2-B1)	GALVESTON	8-13-74	5222	29.5			8,052
3	CAPLEN (FB-2, 2-X)	GALVESTON	8-06-68	4443	27.7			3,905
3	CAPLEN (FB-2, 4-B)	GALVESTON	5-05-64	6205	32.1			13,206
3	CAPLEN (FB-2, 5)	GALVESTON	8-18-70	6372	32.5			59,446
3	CAPLEN (FB-2, 5-A)	GALVESTON	8-24-55	6806	32.2			420,794
3	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/ CAPLEN (FB-2, 5-C)	GALVESTON	8-15-77	6898	32.8			10,254
3	CAPLEN (FB-2, 5-W)	GALVESTON	5-01-74	6597	33.7	5,574	3,437	106,509
3	CAPLEN (FB-2, 5-Y)	GALVESTON	7-21-69	6756	35.8			1,542
3	CAPLEN (FB-2, 6)	GALVESTON	1939	7133	34.0	51,048	11,937	593,638
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-2, 6-A)	GALVESTON	4-20-72	7112	36.1	1	61	26,346
3	CAPLEN (FB-2, 6-B)	GALVESTON	1939	7172	34.0			186,664
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-2, 6-B-1)	GALVESTON	6-12-75	7145	33.5			44,028
3	CAPLEN (FB-2, 6-X)	GALVESTON	9-22-75	6986	35.3	24,004	3,373	50,758
3	CAPLEN (FB-2, 7)	GALVESTON	10-18-59	7215	31.8			202,559
3	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/ CAPLEN (FB-2, 9)	GALVESTON	1939	7378	34.0	17,623	11,311	1,014,834
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-2, 9-A)	GALVESTON	5-01-58	7474	33.3			253,995
3	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/ CAPLEN (FB-2, 10-X)	GALVESTON	4-01-53	7771	36.8			402,687
3	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/ CAPLIN (FB-2A, 2A)	GALVESTON	1-07-82	5113	26.3	5,094	1,428	1,428
3	CAPLEN (FB-2A 1-A)	GALVESTON	5-29-65	3940	26.5			6,191
3	CAPLEN (FB-2A, 2A2)	GALVESTON	8-06-80	5180	26.0			7,292
3	CAPLEN (FB-2A, 2-B)	GALVESTON	12-10-79	5272	28.6			3,255
3	CAPLEN (FB-2A, 2B3)	GALVESTON	6-20-77	5828	30.1			63,189
3	CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7			8,067
3	CAPLEN (FB-2A 4-B)	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN (FB-2B 4)	GALVESTON	11-09-67	6066	31.9			5,600
3	CAPLEN (FB-3, 1-B)	GALVESTON	1939	4107	34.0	5,547	4,385	45,388
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-3, 2-A)	GALVESTON	1-17-76	5185	28.2			12,731
3	CAPLEN (FB-3, 2-A1)	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN (FB-3, 2-A2)	GALVESTON	1953	5222	34.0			315,273
3	TRANS. FROM CAPLEN FLD., 9-1-56 CAPLEN (FB-3, 2-Y)	GALVESTON	1939	4585	34.0			20,268
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-3, 2-Y1)	GALVESTON	9-09-68	4632	27.5			19,887
3	CAPLEN (FB-3, 2Z)	GALVESTON	11-24-81	5037	29.6	1,391	170	454
3	CAPLEN (FB-3, 5S)	GALVESTON	9-01-81	6572	33.9	8,037	11,750	24,585
3	CAPLEN (FB-3, 2-Z1)	GALVESTON	1939	5040	34.0	4,260	2,739	53,320
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-3, 5-W)	GALVESTON	7-04-80	6768	32.8	17,052	26,508	54,387
3	CAPLEN (FB-3, 6)	GALVESTON	3-02-81	7264	33.3			2,816
3	CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0			1,223
3	CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0			7,485
3	CAPLEN (FB-4, 2-B4)	GALVESTON	1934	5622	34.0			357,900
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-4, 5-W)	GALVESTON	6-12-68	6449	33.6			5,913
3	CAPLEN (FB-4A 2-84)	GALVESTON	11-20-60	5602	30.4			148,361
3	CAPLEN (FB-5, 9)	GALVESTON	2-13-53	7308	33.0	29,727	6,746	367,578
3	FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/ CAPLEN (FB-5, 10)	GALVESTON	1-28-53	7555	36.7	40,082	16,197	699,345
3	CAPLEN (FB-6, 1-W)	GALVESTON	12-04-55	3932	25.1			110,480
3	CAPLEN (FB-7, 2-W)	GALVESTON	8-28-56	4834	28.2			76,279
3	CAPLEN (FB-8, 1-A)	GALVESTON	11-30-73	4412	24.5	14,929	6,738	89,257
3	CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	13	10,258	117,540
3	CAPLEN (MIOCENE 4650)	GALVESTON	1939	4710	34.0			56,414
3	TRANS. FROM CAPLEN FLD. 6-1-65 CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0			111,462
3	CARLTON SPEED (YEGUA 4600)	GRIMES	12-03-67	4617	40.0	20	3,259	192,954
3	CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0			471
3	CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	1,255	3,981	56,531
3	CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5			2,577
3	CASTILLO (YEGUA #5)	JASPER	7-21-56	7186	45.0			98,259

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)

	TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/.							
3	CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1			30,686
3	CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0	3,509	1,760	29,046
	RECLASS TO GAS							
3	CASTILLO (YEGUA 6-A)	JASPER	9-14-82	7263	40.0	699	3,432	3,432
3	CASTILLO (YEGUA 6-B)	JASPER	9-22-82	7284	38.0	1,693	5,111	5,111
3	CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	6,043	15,764	73,591
3	CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	21,816	53,227	392,165
3	CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	8,068	17,193	80,136
3	CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	1,151	10,098	132,900
3	CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6	581	2,368	2,368
3	CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8	3,578	1,521	90,605
3	CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	4,566	2,367	146,019
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE (HOUSH)	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6			6,131
3	CECIL NOBLE (9350)	COLORADO	12-12-55	9936	41.5			2,510
3	CECIL NOBLE (10400)	COLORADO	2-23-81	10414	41.0	55,045	2,520	6,371
3	CEDAR BAYOU	CHAMBERS	M 1939	7181	36.0			62,099
3	CEDAR BAYOU, NORTH	HARRIS	M 12-07-50	6362	29.5	187	6,149	1,884,550
3	CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	7-20-52	8128	32.3			61,781
3	CEDAR BAYOU, N. (MARGINULINA)	HARRIS	M 3-30-51	6308	29.0	94	2,682	857,954
3	CEDAR BAYOU, N. (MUCKELROY)	HARRIS	1-19-51	6316	30.0			265,067
3	CEDAR BAYOU, NW (MARG 2)	CHAMBERS	3-21-80	6313	29.2			2,001
3	CEDAR BAYOU, SOUTH (MUCKLEROY)	CHAMBERS	6-14-52	6476	30.3			0
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	122,505	147,026	18,216,645
3	CEDAR POINT (FRIO MIDDLE)	CHAMBERS	8-09-63	6142	40.2			45,147
3	CEDAR POINT (FRIO STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5			6,213
3	CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8			21,126
3	CHALMERS (8800 SAND)	MATAGORDA	2-12-60	8800	35.2	2,372	755	12,045
3	CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5			101,494
3	CHALMERS (9250)	MATAGORDA	10-12-81	9291	41.9	15,489	32,452	32,720
3	CHAMBERS (NABARRO)	BURLESON	6-04-55	3546	32.0	18,687	8,528	120,248
3	CHAMPION (WILCOX 8670)	JASPER	9-12-75	8680	47.6	114,227	75,774	593,951
3	CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	41,019	35,239	194,527
3	CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5			153,370
3	CHAMPION (WILCOX 9050)	JASPER	7-04-59	9050	45.1			458,643
3	CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0			17,985
3	CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2			66,826
3	CHENANGO	BRAZORIA	1-27-41	9562	31.7			3,028,234
TRANSFERRED TO VARIOUS FIELDS 10-1-66.								
3	CHENANGO (8100 FRID)	BRAZORIA	1-09-57	8186	36.2	50,263	19,579	2,284,893
3	CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	21,391	7,338	328,734
3	CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	25,512	10,384	203,624
3	CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6			212
3	CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0	3,143	6,254	250,591
3	CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0	18,815	1,260	179,749
3	CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7	11,330	9,114	22,792
3	CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	69,527	51,454	78,515
3	CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0			10,702
3	CHENANGO, EAST (9560 FRID)	BRAZORIA	6-26-67	9559	37.5			15,570
3	CHENANGO, EAST (9900 FRID)	BRAZORIA	2-18-64	9889	38.0			9,207
3	CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8	2,405	386	6,447
TRANS. FROM CHENANGO /8100 FRID/, 10-1-58.								
3	CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8		840	6,563
3	CHENANGO, WEST (8300 SD.)	BRAZORIA	3-28-60	8562	32.1	376	5,535	57,773
3	CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8			74,431
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993
3	CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4			78,434
RECLASSIFIED FROM GAS, 8-27-58.								
3	CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9	1,495	16,118	40,501
3	CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8			8,209
3	CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3			214,947
TRANS. TO CHINA, S. FIELD 8/1/59								
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	1,236	5,194	4,331,173
3	CHINA, SOUTH (HACKBERRY -A-1-1)	JEFFERSON	9-16-60	7426	39.3	1,236	1,662	282,427
3	CHINA, SE (INDOSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	3,865	12,879	34,235
3	CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	12	8,565	85,381
3	CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0			41,714
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341
3	CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	68,364	68,540	9,721,265
TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.								
3	CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6			12,082
3	CHOCOLATE BAYOU (BNFLD VI 20)	BRAZORIA	4-23-46	11080	30.9			184,356
3	CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4			213,574
3	CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0	71,650	17,496	126,872
3	CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1			13,879
3	CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	5-01-82	8790	42.1	32,405	31,681	31,681
3	CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2			501
3	CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	136,073	57,600	21,489,945
3	CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8			669,650
3	CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7		66	37,922
3	CHOCOLATE BAYOU (HO.FMS. VI-A-Z)	BRAZORIA	4-07-41	9920	38.0			5,250,755
3	CHOCOLATE BAYOU (RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5			74,500
3	CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	57,353	35,461	1,012,345
3	CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5			559
3	CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	11,881	6,742	28,949
3	CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6			4,817
3	CHOCOLATE BAYOU, SE. (WEITING, LD.)	BRAZORIA	2-16-66	11786	35.5	19,363	900	205,539
3	CHRIESMAN	BURLESON	6-26-47	3440	37.0	16,612	17,075	431,770
3	CISTERN	FAYETTE	9-20-43	1187	18.0	26	2,612	233,276
3	CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3			4,017
3	CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	12	623	18,736

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
3	CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9		1,825	18,043	
3	CISTERN (WILCOX-L-)	FAYETTE	6-11-79	2871	20.0			80	
3	CISTERN, NORTH	FAYETTE	M 5-18-52	1130	17.5		1,405	24,993	
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	112,303	207,399	18,875,769	
3	CLAY CREEK	WASHINGTON	1928	1179	23.0		568	12,001,019	
3	CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	10,365	450	1,934	
3	CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1			926,419	
3	CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0			25,605	
	TRANS. FROM CLAY CREEK /WILCOX, LD./, 11-27-59.								
3	CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	12,722	9,992	97,900	
3	CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5			771	
3	CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0			3,603	
3	CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	47,418	14,740	17,896	
3	CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4			18,804	
	FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.								
3	CLEAR LAKE	HARRIS	1938	6184	28.0	927,742	92,039	23,419,264	
3	CLEAR LAKE (FRID 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5			45,025	
3	CLEAR LAKE (FRID 1-D)	HARRIS	8-29-62	6048	30.5			19,651	
3	CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6			12,739	
3	CLEMENS, NE. (FRID B)	BRAZORIA	12-29-74	9820	43.6			54,334	
3	CLEMENS, SW (FRID A)	BRAZORIA	4-09-79	10758	54.8	11,043	1,184	4,253	
3	CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0			0	
3	CLEVELAND	LIBERTY	1933	5893	38.5	15,223	43,795	4,670,657	
3	CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0			638,118	
3	CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0			355,576	
3	CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7			8,329	
3	CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4			34,309	
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	11,306	50,004	3,271,337	
3	CLEVELAND, N. (YEGUA)	LIBERTY	1-17-82	5777	33.6		245	6,019	
3	CLEVELAND, S. (BLANDING)	LIBERTY	5-27-81	6448	41.6	11,671	2,636	4,538	
3	CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	14,720	12,949	106,224	
3	CLEVELAND, S (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6			10,447	
3	CLEVELAND, S. (YEGUA 6620)	LIBERTY	5-16-81	6627	38.5	29,695	21,763	30,185	
3	CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8			41,429	
3	CLEVELAND, S.(6550)	LIBERTY	8-09-74	6576	46.2			92,603	
3	CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	21,968	17,588	53,347	
3	CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0			42,731	
3	CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0			56,275	
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	3,920	5,540	899,317	
3	CLINTON	HARRIS	1937	6500	24.0			1,691,997	
3	CLINTON (FRID)	HARRIS	11-07-50	5138	30.1			2,614	
3	CLINTON (FRID 4400)	HARRIS	2-23-66	4419	24.0			5,545	
3	CLINTON (FRID 4500)	HARRIS	12-01-54	4524	24.0			58,177	
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54.								
3	CLINTON (FRID 4600)	HARRIS	1-10-75	4624	26.9	822	2,182	17,188	
3	CLINTON (FRID 5000)	HARRIS	7-18-63	5017	26.1			3,127	
3	CLINTON (FRID 5000 SAND)	HARRIS	12-01-52	4990	29.0			8,129	
3	CLINTON (FRID 5050)	HARRIS	7-20-77	5020	29.0			1,416	
3	CLINTON (FRID 5100)	HARRIS	6-25-59	5125	32.0			37,584	
3	CLINTON (FRID 5300)	HARRIS	4-01-55	5324	39.4			14,891	
3	CLINTON (FRID 5700)	HARRIS	2-16-53	5744	30.5			9,493	
3	CLINTON (FRID 5800)	HARRIS	10-09-58	5831	32.0			4,618	
3	CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	12	3,941	289,494	
	TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.								
3	CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	12	707	146,454	
	TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.								
3	CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3			157,707	
3	CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7			125,749	
3	CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	11,118	3,410	31,481	
3	CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9			302,202	
3	CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2			26,995	
3	CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5			166,909	
3	CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4			87,690	
3	CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2			56,611	
3	CLINTON (YEGUA B)	HARRIS	12-18-81	8566	32.9	2,032	16,797	16,797	
3	CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	12	353	143,335	
3	CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0			66,892	
3	CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0			141,957	
3	CLINTON (4100)	HARRIS	4-27-62	4078	30.0			49,457	
3	CLINTON (4400)	HARRIS	10-17-61	4416	22.9			365,411	
3	CLINTON (5630)	HARRIS	5-29-62	5620	36.0			20,565	
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989	
3	CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2			238,819	
3	CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5			15,971	
3	CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6			38,001	
3	CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4			75,885	
3	CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4			110,728	
3	CLODINE	FORT BEND	6-19-51	7700	42.0	15,223	25,710	2,286,717	
3	CLODINE, NORTH (EY-1 SAND)	HARRIS	M 7-02-56	7344	42.5	33,608	2,236	255,333	
3	CLODINE, NORTH (YEGUA 7600)	HARRIS	M 1-26-63	7576	43.5		105	8,502	
3	CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0			12,574	
3	CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1	2,967	4,823	60,241	
3	CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4	4,696	951	10,027	
3	COBB (NAVARRO)	LEE	3-30-82	4580	24.9			1,548	
3	COCKBURN (NARG)	WHARTON	8-28-80	5858	28.0	12	10,249	27,624	
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0			2,656,248	
3	COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0			2,752	
3	COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8			2,802	
3	COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	141	4,485	37,369	
3	COLD SPRINGS (YEGUA "D")	SAN JACINTO	5-15-77	4430	45.0			3,119	
3	COLD SPRINGS (YEGUA -E-)	SAN JACINTO	9-22-79	4442	41.0			950	
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	330	3,646	15,619	
3	COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	240	908	254,982	
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541	
3	COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0			15,286	
3	COLLEGE HILLS (AUSTIN CHALK)	BRAZOS	1-07-80	9960	43.0	720	624	7,218	
3	COLLEGEPORT (5-A, EAST)	MATAGORDA	3-01-62	4180	25.7			14,863	
	TRANS. FROM COLLEGEPORT, N. /FRID, LD./, EFF. 3-1-62.								

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
3	COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4280	27.4			468
3	COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4	7,244	1,921	402,988
3	COLLEGEPORT, NORTH (FRIO, LO.)	MATAGORDA	10-22-55	10118	46.0			4,117
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.							
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	4,087	5,777	321,182
3	COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	56.5			9,344
3	COLLINS LAKE S. (FRIO 9800)	BRAZORIA	5-11-78	9799	36.0			11,392
3	COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8			20,837
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	199,475	14,009	5,215,025
3	COLUMBUS (6-A WILCOX)	COLORADO	8-30-63	7606	38.2			30,989
3	COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6	2,158	593	67,138
3	COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5			15,842
	TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.							
3	COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9			127,346
3	COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9			334,713
3	COLUMBUS (9-C)	COLORADO	3-02-81	8878	45.0	65,981	2,437	7,179
3	COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0			291,755
	TRANS. FROM COLUMBUS /ZONE 10-C/.							
3	COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	90,732	2,573	386,129
3	COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	42,142	2,514	1,119,023
3	COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0			202,386
	SEPARATED FROM COLUMBUS FIELD 9/13/61							
3	COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	61,558	22,923	362,432
3	COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7			3,078
3	COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7			11,006
3	CONROE	MONTGOMERY	1931	5200	38.0	23,991,459	8,892,904	674,703,996
3	CONROE (COCKFIELD UPPER)	MONTGOMERY	1931	5200	39.0	117,271	45,605	4,848,097
	TRANS. FROM CONROE FLD., 8-1-56.							
3	CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0			3,590
3	CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9			1,873
3	CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0	4	607	3,994
3	CONROE, S. (WILCOX 8900)	MONTGOMERY	4-15-82	8984	55.0	8	3,316	3,316
3	CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	13,466	19,670	4,149,923
3	CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0	358	1,262	137,210
3	CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	21,124	19,167	882,825
3	COON (6963)	GALVESTON	9-24-81	6973	33.2	36,862	7,762	9,471
3	COOLEY (F-2)	JEFFERSON	6-10-82	8293	33.0	2,207	11,721	11,721
3	COPELAND CREEK	POLK	3-13-49	7155	38.2			593,483
3	COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0			4,035
3	COPELAND CREEK (3200 SAND)	POLK	1950	3200	33.7	28,283	32,099	545,678
	SEPARATED FROM COPELAND CREEK, 9-1-50.							
3	COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	337	3,694	37,888
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	192	15,302	374,061
3	CORNERSTONE (CLODINE)	FORT BEND	3-09-81	7656	52.0	21,772	9,791	25,753
3	COROLLA (WILCOX 10435)	WALLER	1-10-81	10439	54.8			790
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	2,710	2,699	1,573,436
3	COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9			1,244
3	COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	15,275	36,478	1,120,623
3	COTTON LAKE, E. (FRIO 6330)	CHAMBERS	8-13-68	6332	35.4	3,760	3,760	275,189
3	COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6	21,506	3,153	17,841
3	COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1-27-78	6292	33.2	30,942	29,027	98,167
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	1,345	21,509	6,473,716
3	COTTON LAKE, W. (FRIO 7900)	CHAMBERS	11-27-70	7874	38.0			5,767
3	COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	7,306	14,851	29,764
3	COTTONWOOD	LIBERTY	10-20-43	8205	26.3	3,731	35,578	2,829,872
3	COTTONWOOD (FRIO 2ND)	LIBERTY	7-21-67	7731	28.0			180,234
3	COTTONWOOD (FRIO 7500)	LIBERTY	10-21-68	7495	27.0	1,992	17,595	107,603
3	COTTONWOOD (FRIO 7550)	LIBERTY	8-20-69	7558	27.0			22,727
3	COTTONWOOD (FRIO 7750)	LIBERTY	3-08-62	7752	26.3	2,579	34,338	556,077
3	COTTONWOOD, E. (NODASARIA)	LIBERTY	7-05-53	8510	38.7			2,528
3	COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	4,097	32,595	299,627
3	COTTONWOOD, SW. (FRIO 1)	LIBERTY	7-21-69	7705	25.0			23,088
3	COTTONWOOD, SW. (FRIO 2)	LIBERTY	7-21-69	7742	24.8	24	4,869	97,057
3	COX (FRIO 2ND SAND)	WHARTON	4-08-51	5565	27.4	12	1,480	328,336
3	COX (FRIO 5665)	WHARTON	3-24-65	5671	37.0			879
3	COX (FRIO 6240)	WHARTON	3-04-65	6243	34.0			22,843
3	CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9			238
3	CROSBY, NORTH (COOK MTN)	HARRIS	2-10-81	9027	54.4	108,908	39,325	58,005
3	CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2			10,821
3	CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7			644
3	CUMMINS (FRIO)	MATAGORDA	6-18-53	8476	33.6			25,671
3	CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6			495
3	CYPRESS (Y-3)	HARRIS	4-22-82	6427	52.0	99,904	1,891	1,891
3	CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	16,462	9,507	35,718
3	CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6			37,537
3	CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6	755	1,886	6,888
3	CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4			4,394
3	CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0	762	604	82,158
3	D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	8,162	6,673	96,071
3	DABOVAL	WHARTON	10-02-44	7430	56.7			457,569
3	DABOVAL (FRIO 5180)	WHARTON	7-01-77	5183	46.0	1,932	13,979	71,797
3	DABOVAL (FRIO #4 5500)	WHARTON	2-18-79	5556	28.4	1,221	1,570	8,426
3	DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	8,906	29,685	107,901
3	DABOVAL (5500)	WHARTON	7-31-81	5506	34.0	2,399	3,106	4,757
3	DABOVAL (6700)	WHARTON	6-03-79	6721	42.5			0
3	DAHURD (WILCOX)	WALKER	8-03-53	4562	42.6			169
3	DAMON MOUND	BRAZORIA	1915	3800	21.3	450	80,895	16,195,361
3	DAMON MOUND (FB. SE. FRIO)	BRAZORIA	11-23-55	3725	15.0			878
3	DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	19,642	19,346	5,540,424
3	DANUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2			4,434
3	DANUTH, N. (WILCOX 8700)	SAN JACINTO	5-27-81	8749	47.7	12	428	991
3	DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1			4,833
3	DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6			541
3	DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	12	4,578	119,783
3	DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	4,465	16,790	177,006
3	DANBURY NW. (F-7A)	BRAZORIA	10-25-77	7844	39.8			20,899

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL'S)
3	DANBURY, SW. (F-4, LO.)	BRAZORIA	5-30-53	9695	33.0			23,287
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	7,652	31,823	6,793,304
3	DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4			660
3	DANBURY DOME (F-2-B)	BRAZORIA	5-31-79	7509	34.8	27,940	5,287	43,054
3	DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4			344
3	DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5	12,230	4,474	173,538
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69								
3	DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5			283,192
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69								
3	DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5			3,887
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69								
3	DANBURY DOME (3680)	BRAZORIA	2-24-82	3682	28.9	477	10,347	10,347
3	DANBURY DOME (3900)	BRAZORIA	2-19-82	3912	27.3	2,445	23,882	23,882
3	DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	35,235	17,300	11,715,392
3	DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7			670,236
3	DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	6,930	1,455	269,027
3	DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0			37,733
3	DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5			1,697,480
DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/ FIELDS 7-1-69								
3	DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5			11,039
3	DANBURY DOME, NORTH (FRID)	BRAZORIA	1952	7876	38.0			6,890
3	DAVIS HILL (YEGUA 6700)	LIBERTY	1-23-61	6700	47.7			1,565
3	DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5			22,498
3	DAY	MADISON	7-25-48	1903	25.4	1,931	7,694	140,936
3	DAY (CAPROCK)	MADISON	7-28-81	5278	34.1			300
3	DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	163	2,086	7,362
3	DAY (SUB-CLARKVILLE B)	MADISON	5-01-72	8792	36.5	8,014	6,887	160,401
3	DAY (SUB-CLARKVILLE C)	MADISON	1-12-80	8830	34.4	391	2,050	36,778
3	DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	280,661	188,856	1,002,527
3	DAY, SOUTH (SUB-CLARKVILLE)	MADISON	2-20-81	8750	45.0			1,150
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0	55	2,187	2,870,641
3	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	8,675	3,026	1,386,181
3	DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	25,196	53,372	8,742,759
3	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9			6,823,421
CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.								
3	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	6-02-81	11254	39.3			1,411
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M 1951	5505	38.4			690,489
3	DECKERS PRAIRIE, S. (SEG A)	HARRIS	M 9-20-52	5563	38.5	1,560	4,646	4,315,585
3	DEER PARK (DWYER)	HARRIS	6-03-54	7014	43.2			830
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	21,049	56,186	757,615
3	DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0			142,307
3	DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7			4,857
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2			3,263
3	DICKINSON	GALVESTON	1934	9140	45.0	45,478	24,706	15,079,270
3	DICKINSON (FRID 2)	GALVESTON	4-07-78	8734	37.0	8,865	5,811	24,894
3	DICKINSON (FRID 8)	GALVESTON	7-03-71	8516	37.1	16,590	8,710	162,001
3	DICKINSON (FRID 9,100)	GALVESTON	3-19-81	8812	38.6	8,995	322	1,547
3	DICKINSON, DEEP (FRID)	GALVESTON	7-01-56	9140	35.0	401,960	23,264	4,300,070
TRANS. FROM DICKINSON FLD., 7-1-56.								
3	DICKINSON, DEEP (FRID #16)	GALVESTON	4-21-60	9836	36.1	470,863	5,704	1,059,364
3	DICKINSON, DEEP (FRID #16 WFB)	GALVESTON	7-21-60	9486	30.9			200,434
TRANS. FROM DICKINSON /DEEP FRID #16/, EFF. 10-10-60.								
3	DICKINSON, DEEP (FRID #18 WFB)	GALVESTON	10-01-61	7953	31.7			2,334
TRANS. FROM DICKINSON /DEEP FRID/, EFF. 10-1-61.								
3	DICKINSON, NE. (F. SEG. 1 BG GS SD)	GALVESTON	1-15-55	8042	35.5			163,087
3	DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9			76,243
3	DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3			51,398
3	DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0			4,194
3	DICKINSON, NE. (TOP FRID SAND)	GALVESTON	11-28-53	8090	34.2			74,653
NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.								
3	DICKINSON, SE. (F. SEG. 2 FRID)	GALVESTON	2-01-56	7897	33.1			11,519
3	DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8			38,636
3	DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1			124,006
3	DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0			15,192
3	DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	4,839	5,838	115,207
3	DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	480	5,797	339,530
3	DOTY, E. (HACKBERRY, LO., SD)	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, NW. (7200)	ORANGE	1-01-80	7200	46.6	5,027	1,901	13,461
3	DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1			7,899
3	DOUBLE BAYOU (FRID B)	CHAMBERS	4-22-62	9046	35.4			165,979
3	DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	2,214	10,851	166,780
3	DOUBLE BAYOU, E. (REARWIN, LO.)	CHAMBERS	10-10-57	9054	35.2	12,144	2,200	130,268
3	DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1	15	175	21,775
3	DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5	2,116	495	148,434
3	DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	27,174	910	145,038
3	DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	13,255	4,972	82,412
3	DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	5,227	4,366	515,181
3	DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0			262,075
3	DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2			274,124
FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/								
3	DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6			138,085
3	DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3			51,056
3	DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9	1,716	55	70,090
3	DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3	5,438	56	53,398
3	DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2			37,164
3	DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	25,147	799	588,910
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013
3	DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9			12,718
3	DOUGAR, EAST (Y-4-A)	NEWTON	2-07-59	7910	35.4	3	10	45,910
3	DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1			51,532
3	DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2			14,517
3	DOUGAR, WEST (YEGUA 5TH)	JASPER	M 10-14-63	7033	44.0			9,640
3	DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0			84,267
3	DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	9,386	3,177	961,390
3	DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	10,133	80	203,660
3	DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	18,405	2,010	330,800

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
3	DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	23,596	7,216	1,919,899
3	DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2			926
3	DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5			46,607
3	DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7			4,545
3	DRAKES BRANCH, W.(COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4			8,485
3	DRAKES BRANCH, W.(COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7			10,347
3	DRAKES BRANCH, W.(WILCOX 1ST)	TYLER	7-29-67	7627	50.4			88,275
3	DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	10,486	8,440	351,216
3	DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1			252,176
3	DUBINA (6500)	FAYETTE	4-15-77	6503	49.0			368
3	DUBINA (8100)	FAYETTE	6-21-75	8080	41.8			50,570
3	DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	619,039	187,187	709,951
3	DUFFY (FRID 5565)	WHARTON	11-08-71	5605	29.1			25,603
3	DUFFY (HALAMICEK)	WHARTON	9-03-58	5631	36.6			43,527
3	DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	21,394	3,121	2,133,508
3	DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	7,699	4,767	1,583,227
3	DUFFY, S. (FRID 26-B)	WHARTON	4-04-65	7570	40.5			9,782
3	DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2			2,426
3	DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1			133
3	DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	12	2,618	69,784
3	DUKE (FRID, LD.)	WHARTON	4-29-53	6270	41.0			3,785
3	DUNCAN SLOUGH (FRID-4)	MATAGORDA	9-14-60	10615	47.0	5,127	3,093	1,549,614
3	DUNCAN SLOUGH (FRID-5)	MATAGORDA	9-19-60	10637	46.5	5,128	775	1,345,651
3	DUNCAN SLOUGH (FRID-6)	MATAGORDA	7-08-77	11000	42.2	2,469	1,286	7,194
3	DUNCAN SLOUGH (FRID 9)	MATAGORDA	4-07-81	11497	48.9	7,461	1,955	4,436
3	DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0			1,183
3	DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	274,353	141,152	12,613,702
3	DURKEE (GOODYKOONTZ 7400-OIL)	HARRIS	2-01-58	7439	39.0	18,217	6,632	285,371
3	DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3			723,754
3	DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2			9,690
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6			260,342
3	DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5			113,461
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609
	TRANS. TO DURKEE /LOOK SD., 4-1-52.							
3	DYERSDALE	HARRIS	1940	4915	22.0		115	28,663
3	DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8	3,019	901	19,051,761
3	DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	166,617	117,922	1,011,059
3	DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.9	20,818	13,085	105,694
3	DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	310,314	25,453	665,658
3	DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0			73,848
3	EAST COLUMBIA (FRID 8600)	BRAZORIA	8-17-61	8631	37.0			214,617
3	EASTER, SOUTH (9000)	COLORADO	6-29-79	9003	33.5	31,811	1,498	11,614
3	ECHO (FRID 8000)	ORANGE	3-23-66	8008	43.0			4,204
3	ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5			72,507
3	ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0			6,830
	CLASSIFIED AS GAS WELL, 1-5-55.							
3	ECHO (8700)	ORANGE	11-12-52	8717	36.7			1,581
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780
3	EL CAMPO	WHARTON	1-09-44	6880	35.0	2,883	165	1,690,883
3	EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7			29,539
3	EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7			2,986
3	EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8			134,816
3	EL CAMPO, S. (SHENDEL)	WHARTON	3-11-64	6890	26.0			26,317
3	EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7			8,038
3	EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7			13,857
3	EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7			23,417
3	EL CAMPO, S. (6800 FRID)	WHARTON	6-10-65	6830	38.0			149,228
3	EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0			18,768
3	EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2			50,013
3	EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4			5,030
3	EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4			436
3	EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0			30,814
3	EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6			20,658
3	EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7			29,510
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			88,092
3	EL CAMPO, WEST (MARG. 5100)	WHARTON	5-26-81	5095	26.3	8,514	16,585	21,127
3	EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2			31,437
3	EL MATON (BASAL FRID)	MATAGORDA	1-19-59	10036	34.5			135,473
3	EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5			10,068
3	ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	29,283	4,928	689,963
	TRANS. FROM SILSBEE, W. 8-1-55.							
3	ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	22,840	4,043	166,277
	TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.							
3	ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0			165,659
	TRANS. FROM SILSBEE, W., GAS FLD							
3	ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	52	6,488	174,712
3	ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0	1	118	83,074
3	ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0			2,804
3	ENGLEHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5	16	160	36,712
3	ENGLEHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1			1,679
3	ENGLEHART (WALIGURA SAND)	COLORADO	4-05-57	9112	36.8			46,230
3	ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	1,216	6,128	97,259
3	ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5			18,807
3	ESPERSON DOME	LIBERTY	M 1938	9522	39.0	307,992	380,332	31,760,555
3	ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	44.6			24,890
3	ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	8946	33.6			38,509
3	ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	3,294	7,734	1,528,568
	SEPARATED FROM ESPERSON DOME 1/1/64							
3	ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5			84,846
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	13,898	6,665	366,525
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	63,369	34,014	17,161,771
3	ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3			120,180
3	ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5			107,631
3	ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8			5,394
3	ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	3,810	7,654	873,800
3	ETTA (6200)	WHARTON	5-24-78	6194	43.0			1,127
3	ETTA (6540)	WHARTON	11-01-70	6532	45.3			230
3	ETTA (6980)	WHARTON	1-22-66	6986	41.4			2,941

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
3	ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6			168,828	
3	ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	81,980	3,873	40,502	
3	ETTA (7210)	WHARTON	4-18-76	7216	42.1			3,845	
3	ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4			7,204	
3	ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6	41,969	3,095	150,039	
3	ETTA (7500)	WHARTON	7-27-69	7517	44.5			15,770	
3	ETTA (7600)	WHARTON	9-04-65	7604	45.0			68,887	
3	ETTA, NE. (WIGGINTON)	WHARTON	2-26-63	7572	44.1			92,754	
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	24	11,971	7,218,174	
3	EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0			33,872	
3	EVADALE, NE. (YEGUA 8000)	HARDIN	M 12-16-71	8004	40.8	357	709	22,232	
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0	143	1,092	54,601	
3	FAIRBANKS	HARRIS	1938	6836	38.5			41,237,925	
3	FAIRBANKS (GOODYKOONTZ YEG.,UP.)	HARRIS	7-14-52	7175	34.7			34,758	
3	FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0	6	1,702	122,615	
3	FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	5,780	7,849	136,756	
3	FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2			20,910	
3	FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7308	42.2	5,507	4,452	606,913	
	TRANS. FROM HOUSTON, NORTH FIELD 3-1-65								
3	FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6			5,244	
3	FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0			407,859	
3	FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4			59,009	
3	FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0			22,469	
3	FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8			5,607	
3	FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0			90,532	
	TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.								
3	FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	29,066	39,937	189,549	
3	FAITH-MAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6			441,897	
3	FAITH-MAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0			125,893	
3	FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0			55,743	
3	FANNETT	JEFFERSON	1927	8350	25.3	877,411	530,959	51,443,148	
3	FANNETT, E. (FRIO 8500)	JEFFERSON	8-02-64	8544	39.0			74,676	
3	FANNETT, E. (FRIO 8800)	JEFFERSON	4-08-68	8818	40.1			221	
3	FARR (INDOSARIA A)	JEFFERSON	1-31-80	9876	40.0	15,364	18,500	63,108	
3	FARR (9100)	JEFFERSON	2-05-82	9126	38.0	887	8,882	8,882	
3	FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0			641	
3	FEDERAL BLOCK 189-L (G)	GALVESTON	5-16-70	6612	35.4			48,226	
3	FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0			28,739	
3	FEDOR, S. (NAVARRO)	LEE	10-22-82	4647	40.0	1	155	155	
3	FEN-MAC (FRIO 1)	JEFFERSON	2-04-79	8162	42.0	1,849	802	3,610	
3	FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0			42,718	
3	FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5			36,737	
3	FETZER	TYLER	1950	10692	49.0			11,000	
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	29,077	19,002	17,414,523	
3	FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1			9,101	
3	FIG RIDGE (FRIO FIRST)	CHAMBERS	2-07-52	8380	37.0			70,313	
3	FIG RIDGE (FRIO FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4			28,788	
3	FIG RIDGE (FRIO SECOND)	CHAMBERS	6-20-40	8353	37.0			204,398	
3	FIG RIDGE (FRIO THIRD B)	CHAMBERS	2-01-65	8429	37.0			70,624	
	TRANS. FROM FIG RIDGE FLD., 2-1-65								
3	FIG RIDGE (SEABREEZE)	CHAMBERS	5-01-54	8853	35.0	326,136	603,518	30,309,918	
	SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.								
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7			850,465	
3	FIG RIDGE, NW. (F-2)	CHAMBERS	11-20-80	8165	35.7	275	179	3,152	
3	FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4			174,629	
	SEPARATED FROM FIG RIDGE, 5-1-58.								
3	FINFROCK (WATSON SAND)	HARRIS	M 8-09-52	6847	41.0			24,007	
3	FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	6,936	5,618	61,721	
3	FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	1,115	869	148,376	
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	208,204	80,530	9,041,431	
3	FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6			28,638	
3	FISHERS REEF (FRIO 8 9120)	CHAMBERS	5-06-63	9132	28.3			58,013	
3	FISHERS REEF (FRIO 8 9200)	CHAMBERS	5-06-63	9196	41.9			2,033	
3	FISHERS REEF (FRIO 1-A)	CHAMBERS	11-28-64	7542	37.5			72,770	
3	FISHERS REEF (FRIO 1-B)	CHAMBERS	10-23-63	7574	40.3			852,109	
3	FISHERS REEF (FRIO 2)	CHAMBERS	5-07-63	7614	35.0			1,202,738	
3	FISHERS REEF (FRIO 4-B)	CHAMBERS	9-25-65	8209	40.9	4,420	4,438	1,823,571	
3	FISHERS REEF (FRIO 6)	CHAMBERS	7-09-63	8364	37.7	9,275	3,685	317,715	
3	FISHERS REEF (FRIO 6-C)	CHAMBERS	4-05-64	8381	49.6			5,605	
3	FISHERS REEF (FRIO 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	13,544	4,982	120,181	
3	FISHERS REEF (FRIO 6, NE)	CHAMBERS	2-13-72	9102	34.3			198,585	
3	FISHERS REEF (FRIO 7-A, WEST SEG)	CHAMBERS	5-20-79	8448	38.2	4,616	304	31,687	
3	FISHERS REEF (FRIO 7 E.)	CHAMBERS	4-11-66	8446	34.6	8,882	1,742	380,451	
3	FISHERS REEF (FRIO 8)	CHAMBERS	8-05-65	8480	34.0			611,591	
3	FISHERS REEF (FRIO 9)	CHAMBERS	10-13-79	8520	40.0	18,218	4,340	35,201	
3	FISHERS REEF (FRIO 10-A)	CHAMBERS	3-16-64	8567	36.9			6,079	
3	FISHERS REEF (FRIO 11)	CHAMBERS	8-12-61	8742	34.6			75,700	
3	FISHERS REEF (FRIO 13-C)	CHAMBERS	10-03-63	8792	37.5			5,826	
3	FISHERS REEF (FRIO 17-B)	CHAMBERS	6-16-61	9114	40.1			48,408	
3	FISHERS REEF (FRIO 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3			131,914	
3	FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0			65,641	
3	FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0	2,644	105	305,768	
	TRANS. FROM FISHERS REEF, EFF. 1-1-61.								
3	FISHERS REEF, S. (FRIO 4-B)	CHAMBERS	2-01-66	8172	41.0	11	4,039	664,562	
3	FISHERS REEF, S. (FRIO 8450)	CHAMBERS	6-03-63	8446	38.4			87,107	
3	FLAGPOND	BRAZORIA	1940	9005	33.0			1,281	
3	FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0			381	
3	FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0			16,054	
3	FONDREN RANCH (WILCOX 6850)	COLORADO	4-02-82	6864	38.4	78	773	773	
3	FONDREN RANCH (WILCOX 8600)	COLORADO	3-30-82	8626	41.4	1,604	2,028	2,028	
3	FORT TRINIDAD (BUDA)	HOUSTON	M 4-04-53	9063	42.2	1,003	425	11,912	
3	FORT TRINIDAD (DEXTER -A-)	HOUSTON	M 1-01-54	8662	37.0	92,281	28,072	4,161,080	
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.								
3	FORT TRINIDAD (DEXTER -B-)	HOUSTON	M 1-01-54	8716	37.0	45,235	30,818	1,778,717	
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.								
3	FORT TRINIDAD (DEXTER C)	HOUSTON	M 5-01-65	8660	36.2	13,681	4,554	248,634	
3	FORT TRINIDAD (DURST)	HOUSTON	6-23-80	8458	39.0	525	1,295	4,567	
3	FORT TRINIDAD (EDWARDS)	HOUSTON	M 8-20-62	9913	50.8			60,696	

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
3	FORT TRINIDAD (EDWARDS A)	HOUSTON	12-17-79	9532	44.6	13,442	7,524	37,453
3	FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	1-17-52	9185	42.0	13,045	20,498	687,074
3	FORT TRINIDAD (GLEN ROSE)	HOUSTON	1-07-61	10576	48.5			109,299
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	11-28-78	10494	53.9		510	3,348
3	FORT TRINIDAD (GLEN ROSE -E-)	HOUSTON	3-23-63	10894	45.5			18,116
	RECLASS. AS GAS, 4-1-64.							
3	FORT TRINIDAD (GLEN ROSE, UPPER)	MADISON	7-01-62	10960	50.0			1,474,439
	TRANS. FROM FT. TRINIDAD, E. & W./GLEN ROSE -C-/, FT. TRINIDAD. /GLEN ROSE/ EFF. 7-1-62.							
	RECLASGLEN ROSE -C-/, FT. TRINIDAD							
3	FT. TRINIDAD (LEWISVILLE 8900)	MADISON	8-06-82	8951	37.0	8,077	24,973	24,973
3	FORT TRINIDAD (WOODBINE)	HOUSTON	8-19-53	8605	37.5			54,767
	DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.							
3	FORT TRINIDAD, EAST (BUDA)	HOUSTON	4-27-65	9275	43.0	4,575	3,260	3,173,013
3	FORT TRINIDAD, E. (BUDA 9100)	HOUSTON	9-06-66	9136	47.0			469,333
	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68							
3	FT. TRINIDAD, EAST (DEXTER)	HOUSTON	1-21-65	8728	37.7	36,401	17,219	1,595,379
3	FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	7-08-71	8570	41.4			19,057
3	FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-06-70	8521	37.5	67,996	190,447	3,229,919
3	FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	5,006	1,561	55,554
3	FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	1,320	2,573	740,053
3	FT. TRINIDAD, E. (EDWARDS -A-)	HOUSTON	5-01-77	10150	40.0	205,651	62,351	317,989
3	FT. TRINIDAD, E. (EDWARDS B)	HOUSTON	5-01-77	10000	40.5	1,315	1,092	4,297
3	FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7			3,911
3	FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	1-13-64	10266	52.0			44,292
3	FT. TRINIDAD, E. (GLEN ROSE C)	HOUSTON	11-09-61	10642	46.2	2	4,818	121,668
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	4-15-62	11074	51.9			141,867
	RECLASS. AS GAS, 4-1-64.							
3	FT. TRINIDAD, E. (GLEN ROSE, UP)	HOUSTON	7-01-63	10530	48.8	2,196	1,236	305,598
	DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.							
3	FT. TRINIDAD, N. (BUDA)	HOUSTON	4-06-65	9052	43.4			1,033,285
	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68							
3	FORT TRINIDAD, N. (EDWARDS)	HOUSTON	1-19-63	9624	51.8			3,176
3	FT. TRINIDAD, N. (GLEN ROSE, UP.)	HOUSTON	4-06-64	10578	50.0			659
3	FT. TRINIDAD, NE (GEORGETOWN)	HOUSTON	6-10-79	9048	39.0	88,052	72,499	296,597
3	FT. TRINIDAD, S. (BUDA)	HOUSTON	1-21-67	9392	41.9			4,446
3	FT. TRINIDAD, S. (9600 BUDA)	HOUSTON	2-16-67	9660	43.7			45,243
3	FT. TRINIDAD, S. (OTTOS SAND)	HOUSTON	9-20-73	11650	40.0	16,567	47,290	536,283
3	FT. TRINIDAD, SW. (BUDA)	MADISON	6-26-65	9686	43.7			159,258
3	FORT TRINIDAD, SW (EDWARDS)	HOUSTON	6-11-81	10594	42.7	1	946	1,941
3	FT. TRINIDAD, SW. (EDWARDS 10540)	MADISON	2-05-65	10610	49.1			2,173
3	FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	6-16-67	9648	42.0	12	115	7,640
3	FT. TRINIDAD, SW. (GEORGETOWN, E.)	MADISON	1-02-68	9488	45.0			14,867
3	FORT TRINIDAD, SW. (GLEN ROSE-3-)	MADISON	4-29-63	11032	46.0			52,919
3	FORT TRINIDAD, W. (DEXTER)	HOUSTON	8-01-78	8506	37.2	11,252	19,025	96,988
3	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	5-07-62	10560	51.0			108,363
	RECLASS. TO GAS, 4-1-64.							
3	FORT TRINIDAD, W. (GLEN ROSE C)	MADISON	6-17-61	10535	47.3			139,211
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4			42,694
3	FT. TRINIDAD-BARRETT, E. (BUDA)	MADISON	9-27-77	9586	39.7	204	2,631	2,827
3	FT. TRINIDAD-BARRETT, E. (DEXTER)	MADISON	2-18-74	9370	44.3	206,063	213,484	940,129
3	FT. TRINIDAD (LEWISVILLE "A")	MADISON	11-18-81	8765	37.0	324	4,638	5,010
3	FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1			206,404
3	FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1			187,501
3	FORTENBERRY, WEST (YEGUA #1)	HARDIN	6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST (YEGUA #2)	HARDIN	11-20-56	6108	40.6			105,849
3	FORTENBERRY, WEST (YEGUA #3)	HARDIN	1-30-61	6106	40.2			159,642
3	FOSTORIA	MONTGOMERY	1942	5794	39.0			6,208
3	FRAN (YEGUA 5)	JASPER	5-21-72	6834	47.0			12,574
3	FRANK (WILCOX P-5)	COLORADO	1-04-79	10028	42.5			3,243
3	FRANKLAND (8100)	CHAMBERS	4-09-76	8080	40.0			2,540
3	FRANKS (BANFIELD, LOWER)	GALVESTON	10-11-56	10996	46.1			343,060
3	FRANKS (HARRIS, DIL)	GALVESTON	8-24-79	10362	35.1	17,606	4,956	22,660
3	FRANKS (SCHENCK SAND)	GALVESTON	4-19-56	10970	37.6	106,836	38,360	3,185,382
3	FRANKS (WEITING, LOWER)	GALVESTON	9-01-56	11490	49.5	13,269	11,961	75,948
3	FRANKS (WEITING, UPPER)	GALVESTON	1-10-79	11578	46.0	3,591	724	17,443
3	FRANKS (8900 SAND)	GALVESTON	9-06-55	9014	37.5	34,630	61,149	7,522,054
	FORMERLY CARRIED AS FRANKS, BIG GAS.							
3	FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	693	21,343	896,921
3	FRED	TYLER	10-04-41	8180	39.5			339,436
3	FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	7,329	5,087	111,415
3	FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	5,100	8,714	336,359
3	FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5			199,189
3	FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8			133,804
3	FREEMAN-MARTIN (WILCOX 7300)	TYLER	2-05-72	7288	46.6			1,164
3	FRELSBURG	COLORADO	1950	9599	37.0	1,003	2,677	20,922
3	FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2			24,762
3	FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0			12,724
3	FRELSBURG (Z-11-B)	COLORADO	7-07-64	8398	40.2			4,523
3	FRELSBURG (Z-15-D)	COLORADO	8-18-82	9356	37.8	5,008	4,659	4,659
3	FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2			1,558
3	FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1			2,464
3	FRENCH ISLAND (MARG I)	JEFFERSON	8-10-80	8394	42.0	199,439	7,923	42,217
3	FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6			47,532
3	FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2			30,459
3	FULSHEAR (FEENEY SAND)	FORT BEND	8-27-51	7292	39.6	1,827	4,150	310,524
3	FULSHEAR (HILLEBRENNER)	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3	56,336	11,372	1,064,243
3	G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3			133,399
3	GOM-ST-214-L (S-1)	GALVESTON	9-20-75	8058	32.9			184,802
3	GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0			242,581
3	GALVESTON BLK. 104-L (SD. 4)	GALVESTON	3-13-81	11014	34.0	534,057	95,268	286,263
3	GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0			4,612
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7			53,632
3	GARWOOD, NORTH (D-Y SAND)	COLORADO	11-30-59	5861	42.0			22,193

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
3	GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	1951	6251	45.0			376,780	
3	GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5822	45.0			85,290	
3	GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	2,765	5,249	39,438	
3	GARWOOD, NW. (CONROE)	COLORADO	4-30-61	5961	42.0			203,519	
3	GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0			13,385	
3	GARWOOD, NW. (WILCOX 8986)	COLORADO	2-15-82	9004	32.0	9,483	13,326	13,326	
3	GARWOOD, NW (5630)	COLORADO	2-08-80	5641	44.0	138,544	14,933	35,950	
3	GARWOOD, S. E. (Y-4)	COLORADO	2-04-71	6307	40.6	1,895	9,339	234,697	
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388	
3	GEBHART (YEGUA 3-D)	JASPER	6-30-57	6382	41.0			926,197	
3	GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9			760,804	
3	GEOFFIN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	1,582	4,655	128,578	
3	GIDDINGS (AUSTIN CHALK-3)	LEE	M 10-29-60	7480	39.8	107,871,046	30,354,211	96,747,284	
3	GIDDINGS (BUDA)	LEE	M 3-26-77	8426	38.8	582,182	786,362	1,937,653	
3	GIDDINGS (EAGLEFORD)	LEE	7-25-81	8820	44.0			1,417	
3	GIDDINGS (NAVARRO, OIL)	FAYETTE	11-13-81	5768	31.2	23,634	7,742	8,670	
3	GIDDINGS (WILCOX)	LEE	5-25-82	3163	24.6	12	1,152	1,152	
3	GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1			68,923	
3	GIDDINGS, NORTH(BUDA)	LEE	11-10-77	8685	45.0			81,436	
3	GILBERT RANCH, SOUTH (FRID 9750)	JEFFERSON	4-21-58	9750	35.3			4,143	
3	GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6			10,452	
3	GILLOCK	GALVESTON	1936	8800	37.0	10,511	26,395	24,958,537	
3	GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	162,636	221,598	18,632,531	
	SEPARATED FROM GILLOCK, 2-1-51								
3	GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	12	12,403	94,032	
3	GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	428,519	323,638	21,084,573	
3	GILLOCK (FRID 2 FB A-1)	GALVESTON	10-10-63	8220	36.3			4,075	
3	GILLOCK (FRID 4)	GALVESTON	11-01-64	8486	40.8			25,893	
3	GILLOCK (FRID 11-B)	GALVESTON	2-13-64	8827	38.5			18,698	
3	GILLOCK (HUMBLE FB-8)	GALVESTON	12-01-71	8618	39.6	2,446	4,136	147,844	
3	GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-04-66	8382	42.3	4	9	55,050	
3	GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0			313,852	
	COMBINED WITH GILLOCK /E. SEG./, 12-1-51.								
3	GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0			48,479	
3	GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2			29,653	
3	GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3	11,178	5,121	29,804	
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	9,403,914	350,027	44,701,286	
3	GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0			98,344	
3	GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0			213,335	
3	GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0			30,503	
3	GIST	NEWTON	9-10-47	5743	30.0	51,504	44,387	1,422,181	
3	GIST (WALDEN)	NEWTON	2-12-66	5876	29.6			61,698	
3	GIST (5875)	NEWTON	5-29-65	5878	27.9			8,953	
3	GIST (6040)	NEWTON	12-17-71	6044	29.2			56,982	
3	GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	45,822	47,285	5,649,470	
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			161,161	
3	GIST, SOUTH (FRID 7320)	NEWTON	10-07-76	7321	39.0	6,527	7,530	90,630	
3	GIST, WEST (6700)	JASPER	5-23-69	7297	47.8			9,694	
3	GIST, WEST (6700 FB-8)	JASPER	10-17-81	6702	39.9	2,201	1,707	2,677	
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200	
3	GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5			19,369	
	PLUGGED BACK FROM GLASSCOCK FIELD 5-21-53								
3	GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7			4,749	
3	GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	32,338	8,115	19,450	
3	GLASSCOCK (WILCOX 9,200 A)	COLORADO	4-01-75	9238	40.0	3,636	1,007	10,356	
3	GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0		3	223	
3	GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9536	52.9	12	306	1,118	
3	GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8			119,169	
3	GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5			40,546	
3	GOODRICH	POLK	1941	4030	35.0	8	748	80,919	
3	GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6			33,473	
3	GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6			29,506	
3	GOODRICH (3100)	POLK	12-01-76	3142	26.0			776	
3	GOODRICH (3400)	POLK	8-08-52	3430	31.1			353,465	
3	GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	12	733	4,580	
3	GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5	6,031	2,702	101,736	
3	GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5			7,996	
3	GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5			18,427	
3	GOODWIN (Y-8)	NEWTON	4-08-71	7768	42.2			24,636	
3	GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	7,038	8,991	131,985	
3	GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	5,907	8,795	151,032	
3	GOOSE CREEK	HARRIS	1906	4600	36.0	51,071	363,584	133,008,777	
3	GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	12,873	17,863	2,097,022	
	TRANS. FROM GOOSE CR. FLD., 12-1-52.								
3	GRACEY (YEGUA)	COLORADO	10-01-82	4953	35.7	17,616	256	256	
3	GREEN LAKE	GALVESTON	1936	3900	21.0	2,888	7,263	221,916	
3	GREENS BAYOU (FRID 6450)	HARRIS	9-21-82	6480	38.4	30,648	1,859	2,522	
3	GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	4,834	5,414	13,560	
3	GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	3,039	12,083	40,033	
3	GREENS LAKE (5360)	GALVESTON	9-03-82	5384	35.6	1,533	5,922	5,922	
3	GREENS LAKE (5430)	GALVESTON	4-22-82	5435	27.2	1,524	1,062	1,062	
3	GREENS LAKE, EAST (MIOCENE 3460)	GALVESTON	10-06-82	3465	35.0	6	6,081	6,081	
3	GREENS LAKE, E. (MIOCENE 6400)	GALVESTON	4-17-82	6437	35.6	9	24,073	24,073	
3	GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2			476	
3	GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0			24,629	
3	GUM GULLEY (YEGUA)	HARRIS	12-24-58	8016	36.1			249	
3	GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	8910	51.9	134,625	54,440	262,789	
3	GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	317,758	131,307	214,334	
3	GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2			22,691	
3	GUM ISLAND, N. (FRID 8880)	JEFFERSON	10-10-77	8884	46.1			2,715	
3	GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	65,577	4,193	36,601	
3	GUM ISLAND, N.(10,600)	JEFFERSON	8-18-78	10665	51.0	154,776	12,709	92,066	
3	H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	17,650	5,899	658,405	
3	H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	691	942	49,316	
3	H. H. H. (7800)	HARRIS	4-09-76	7826	47.5			21,599	
3	H. H. H. (8800)	HARRIS	12-28-79	8820	18.8	713	743	16,323	
3	H. H. H. (9000)	HARRIS	3-01-81	8986	39.0	10,741	643	2,368	
3	H.H.H. (9300)	HARRIS	7-26-79	9337	36.7	10,741	1,248	5,133	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
3	HALF MOON SHOAL (FRIO-A)	GALVESTON	M 5-14-76	10270	41.0		9,137	505,844	
3	HALF MOON SHOAL (FRIO-B)	GALVESTON	5-14-76	10314	39.0			594,546	
3	HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3			5,500	
3	HALLIDAY (WOODBINE)	MADISON	M 5-02-64	8501	38.4			3,703,154	
	OSR / WOODBINE / FLD. IN DIST. 5 COMBINED INTO HALLIDAY / WOODBINE / EFF. 5-1-72.						77,180	379,564	
3	HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	79,713	120,763	1,221,936	
3	HAMEL	COLORADO	1945	9706	46.0			747,507	
3	HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6			737,193	
3	HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2			39,056	
3	HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0		1,167	9,390	
3	HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8	12		14,325	
3	HAMEL, SOUTH (7650)	COLORADO	11-02-80	7655	32.5	78	111	3,677	
3	HAMEL, SOUTH (8690)	COLORADO	7-08-81	8698	28.1	16,012	23,211	36,020	
3	HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8			14,959	
3	HAMEL, SOUTH (9200)	COLORADO	12-06-80	9217	50.4		114	7,127	
3	HAMMAN	MATAGORDA	1936	9730	36.0	869	8,687	7,742,295	
3	HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6			35,499	
3	HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7			383	
3	HAMMAN (8050)	MATAGORDA	7-01-80	8046	38.4			583	
3	HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8			5,493	
3	HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2			5,645	
3	HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0			17,459	
3	HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1			1,521	
3	HAMMAN, (10865)	MATAGORDA	1-01-80	10896	49.4	17,495	2,304	8,572	
3	HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	3,124	4,092	31,569	
3	HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0			7,972	
3	HAMMAN, EAST (9,900 FRIO)	MATAGORDA	2-01-80	9910	36.4			280	
3	HAMMAN, EAST (10,100 FRIO)	MATAGORDA	11-28-78	10114	49.0			810	
3	HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0			2,088	
3	HAMPTON	HARDIN	6-15-42	6991	40.0			126,472	
3	HAMPTON (YEGUA T)	HARDIN	4-20-80	7124	41.9	23,491	5,176	18,698	
3	HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0			307,863	
3	HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0		1,664	67,996	
3	HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0			584,763	
	SEPARATED INTO HAMPTON, S. (YEGUA, B-1, LD.) & YEGUA (B-1, UP.) 7/10/67								
3	HAMPTON, S. (YEGUA B-1, LD.)	HARDIN	8-10-67	7120	39.0		7,042	7,333	
	SEP. FR. HAMPTON, S. (YEGUA "B" SD.) 7-10-67								
3	HAMPTON, S. (YEGUA B-1, UP)	HARDIN	8-10-52	7104	39.0	50,353	21,534	283,423	
	SEPERATED FROM HAMPTON, S. /BEND/ 7-10-67								
3	HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3	11,178	4,876	18,438	
3	HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	11,520	4,995	1,292,502	
3	HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1			3,627	
3	HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2			50,215	
3	HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8			10,377	
3	HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	2,764	6,567	160,337	
3	HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0			19,298	
3	HANKAMER	LIBERTY	1929	4207	31.0	50,678	108,235	23,721,549	
	NW(18.10), SE(SEG. N. MARG), SE(SEG. N. FRIO 2), SE(SEG. N. FRIO 3) SE(SEG. N. FRIO 5600), SE(SEG. N. FRIO 5550) 12-72								
3	HANKAMER (FRIO)	LIBERTY	1951	4207	15.0			1,211,689	
3	HANKAMER (MIOCENE)	LIBERTY	1951	4207	15.0			96,838	
3	HANKAMER (MIOCENE SAND)	LIBERTY	1929	4200	31.0	145,365	516,652	18,110,395	
	SEPARATED FROM HANKAMER FLD., 2-1-64.								
3	HANKAMER, NW. (CIB. 10)	LIBERTY	10-18-69	8274	38.6			7,659	
	COM. WITH HANKAMER FIELD 12/1/72								
3	HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	85,662	59,552	4,063,030	
3	HANKAMER, SE. (FRIO, UPPER)	CHAMBERS	10-25-60	5300	30.0	27	4,680	613,689	
3	HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4			48,463	
3	HANKAMER, SE. (SEG A FRIO)	CHAMBERS	6-26-65	5752	27.1	24	16,634	623,796	
3	HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7			9,653	
3	HANKAMER, SE. (SEG B FRIO)	CHAMBERS	8-25-65	5754	27.0	22	20,884	302,413	
3	HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8	6	3,163	13,765	
3	HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0			28,108	
3	HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	23	2,408	78,885	
3	HANKAMER, SE. (SEG N FRIO)	LIBERTY	M 12-17-69	5775	26.2			104,042	
3	HANKAMER, SE. (SEG N FRIO 2)	LIBERTY	3-13-70	5464	25.0			36,108	
	COM. INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG N FRIO 3)	LIBERTY	1-10-71	5466	25.0			13,064	
	COM. INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG N FRIO 5550)	LIBERTY	9-01-71	5583	26.9			27,248	
	COMBINED INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG N FRIO 5600)	LIBERTY	5-21-71	5629	27.0			56,110	
	COM. INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7			38,838	
	COMB. INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG SE FRIO UP.)	CHAMBERS	4-24-65	5780	26.3	12	2,392	314,696	
3	HANNAH ISLAND (FRIO-B)	GALVESTON	2-13-77	10030	34.7			25,450	
3	HANNAH REEF (FRIO 9250 FB-1)	GALVESTON	5-12-81	9430	33.8	286,049	23,640	54,881	
3	HAPPY NEW YEAR (YEGUA)	HARDIN	12-31-81	7088	43.0	12,848	16,688	16,688	
3	HARDIN	LIBERTY	1935	7851	51.0	94,478	166,248	21,380,207	
3	HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0			5,733	
	TRANS. FROM HARDIN FLD., 2-1-61.								
3	HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4			50,387	
3	HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2			3,266	
3	HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	6,244	1,707	4,895	
3	HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1			16,740	
3	HARDIN (Y-9)	LIBERTY	4-15-82	7962	37.0	28,807	1,959	1,959	
3	HARDIN (Y-12)	LIBERTY	2-01-80	8218	35.6	2,300	2,152	8,068	
3	HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0			167,594	
3	HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	3,827	4,768	209,598	
3	HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	12	123	8,694	
3	HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0			4,195	
3	HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0			9,171	
3	HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	1,157	5,606	17,744	
3	HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9			57,810	
3	HARDIN, SOUTH (BARRETT SO., NE.)	LIBERTY	6-22-62	8110	43.5			17,224	
3	HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	16,026	5,013	57,801	
3	HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7606	38.0			148,357	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
	MERGED INTO HARDIN FLD., 11-12-64.								
3	HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0			908	
3	HARDIN, SW. (CONROE)	LIBERTY	12-29-61	7910	49.1			8,667	
3	HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	1,614	3,928	246,689	
3	HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	38.6			9,739	
3	HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0			85,985	
3	HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2			266,212	
	CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66								
3	HARDIN, SW. (FRAZIER SEG N)	LIBERTY	6-19-56	8012	39.8	2,957	7,702	1,096,268	
	HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.								
3	HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0	85,827	507	174,689	
3	HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3			8,882	
	TRANS. TO PALACIOS /FRID ZONE-E-/ GAS FLD., 9-1-59.								
3	HARTBURG	NEWTON	1-18-49	7512	42.6			1,259,839	
3	HARTBURG, N. (NODOSARIA)	NEWTON	10-04-56	7545	41.5			380,065	
3	HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	1,606	2,139	227,911	
3	HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3			911	
3	HARTBURG, N. (STRUNA)	NEWTON	6-30-57	7552	41.2			232,804	
3	HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9			170,560	
3	HARTBURG, NW. (NODOSARIA SD.)	NEWTON	10-11-52	7444	38.8	33,378	43,304	2,921,982	
3	HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8			30,076	
3	HARTBURG, S. (FRID 6270)	NEWTON	M 1-13-65	6274	42.0		772	2,988	
3	HARTBURG, S. (FRID 6450)	ORANGE	3-14-71	6786	44.5	6,613	4,771	110,362	
3	HARTBURG, S. (FRID 6800)	NEWTON	M 4-07-65	6807	46.3			72,535	
3	HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0			75,787	
	DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -B-/, EFF. 9-10-56.								
3	HARTBURG, S. (HACKBERRY -C-)	NEWTON	M 9-10-56	8236	37.0			203,150	
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.								
3	HARTBURG, S. (HACKBERRY SEG B)	NEWTON	M 9-10-56	8155	37.3			7,182	
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.								
3	HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8			92,957	
3	HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3			96	
3	HARTBURG, S. (STRUNA)	NEWTON	M 10-18-68	7444	42.0	12	2,375	84,544	
3	HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2			2,962	
3	HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8			20,504	
3	HASTINGS	BRAZORIA	M 1935	6200	31.0			291,749,469	
	SEP. INTO HASTINGS, E. & HASTINGS, W. FLODS., 10-1-58.								
3	HASTINGS, EAST	BRAZORIA	M 10-01-58	6200	31.0	815,362	469,608	30,044,820	
	SEPARATED FROM HASTINGS, 10-1-58.								
3	HASTINGS, EAST (P-SAND)	BRAZORIA	4-02-81	7622	35.9	14,343	1,907	11,801	
3	HASTINGS, S.E. (F-45 SEG-A)	GALVESTON	5-01-74	9294	32.6	66,847	113,806	1,195,390	
	TRANS. FROM HASTINGS, S.E. (9200) 5/1/74								
3	HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	26,908	4,016	92,595	
3	HASTINGS, S.E. (F-46, SEG-A UPI)	GALVESTON	4-15-74	9483	30.6			65,920	
3	HASTINGS, S.E. (F-46 SEG-B UPPER)	GALVESTON	12-31-72	9137	32.6	195,654	70,328	661,146	
	TRANS. FROM HASTINGS S.E. (9200) 12/31/72								
3	HASTINGS, SE (V-3)	GALVESTON	5-01-74	9976	39.7		2	74,123	
	FORMERLY HASTINGS, SE. (10,000) 5-1-74								
3	HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6			222,479	
3	HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7			61,148	
3	HASTINGS, WEST	BRAZORIA	M 10-01-58	6200	31.0	4,052,794	5,458,559	328,623,410	
	SEPARATED FROM HASTINGS, 10-1-58.								
3	HATHAWAY (EY-28)	LIBERTY	3-17-60	10488	40.1	19,037	4,702	480,093	
3	HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11486	45.5			2,176	
3	HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1			15,532	
3	HEMPSTEAD, N.W. (10,250)	WALLER	5-08-78	10270	51.4			4,064	
3	HEMPSTEAD, N.W. (10,560)	WALLER	5-08-78	10550	50.6			9,382	
3	HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3			1,167	
3	HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0			1,645	
3	HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0			1,596	
3	HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0			37,781	
3	HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6			8,031	
3	HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0			1,151	
3	HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5			6,122	
3	HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	10	1,100	11,203	
3	HEYNE (6400)	WHARTON	8-26-80	6400	48.0			3,812	
3	HEYNE (7250)	WHARTON	3-29-77	7261	43.0			0	
3	HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9			34,381	
3	HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3			6,906	
3	HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8			125,341	
3	HICKORY CREEK, E. (9800)	HARDIN	2-11-61	9800	47.8			5,990	
3	HICKSBAUGH	TYLER	5-08-49	8480	39.6	8,722	15,795	1,012,688	
3	HICKSBAUGH (WILCOX 5)	TYLER	3-19-81	8773	43.0	6,816	5,144	10,374	
3	HICKSBAUGH, (YEGUA 5567)	TYLER	12-17-79	5572	39.0			3,782	
3	HICKSBAUGH (YEGUA 5583)	TYLER	4-01-81	5640	20.1	176	1,165	6,260	
3	HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5		15,940	67,054	
3	HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	19,726	3,281	74,330	
3	HIGH ISLAND	GALVESTON	M 1922	6275	29.0	380,684	663,971	132,668,522	
3	HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	3-01-80	5802	30.0	110,200	64,488	267,883	
3	HIGH ISLAND BLK 10-L (6000 SD)	JEFFERSON	10-16-82	6186	31.0	13,607	17,057	17,057	
3	HIGH ISLAND BLK 10-L (6950 SD)	JEFFERSON	10-30-82	6952	32.8	15,325	1,311	1,311	
3	HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	1-19-81	7498	34.0	121,129	66,821	109,155	
3	HIGH ISLAND BLK. 19-S (28 SD.)	GALVESTON	11-17-67	4758	28.0			272,587	
3	HIGH ISLAND BLK. 19-S (29 SD.)	GALVESTON	12-18-67	5059	25.0			9,235	
3	HIGH ISLAND BLK. 19-S (31 SD.)	GALVESTON	9-01-67	5014	26.0			333,522	
3	HIGH ISLAND BLK. 19-S(36-B SD.)	GALVESTON	11-19-67	5635	28.0	2,400	1,952	96,745	
3	HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	4-01-72	5802	26.0			7,423	
3	HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	4,468	14,091	155,056	
3	HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8			111,974	
3	HIGH IS. BLK. 24L(FB-C, CM-11)	JEFFERSON	7-22-69	5743	34.9			104,479	
3	HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	61,632	25,556	699,060	
3	HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8			3,648	
3	HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6			11,516	
3	HIGH IS. BLK. 24L (FB-D, HD)	JEFFERSON	11-15-69	8294	35.0	154,603	7,191	106,476	
3	HIGH IS. BLK 24L (FB-D, HC)	JEFFERSON	5-18-69	8432	40.0	214,885	10,452	69,331	
3	HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1			121,292	
3	HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	199,326	344,232	1,707,179	
3	HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7			454,335	

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RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
3	HILDERBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4			839,775	
3	HILDERBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0			7,553	
3	HILDERBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2			5,495	
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0			792	
3	HILDERBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0			249,095	
3	HILDERBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435	
3	HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	9-19-79	9646	30.0	139,780	27,710	43,001	
3	HILDEBRANDT BAYOU, SE. (HACK 4)	JEFFERSON	7-26-82	9756	45.6	28,146	6,467	6,467	
3	HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0			878	
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	9,328	6,659	1,760,117	
3	HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2	7,291	2,930	176,521	
3	HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	46,664	48,446	3,601,729	
	SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.								
3	HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9			202,245	
3	HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7			7,827	
3	HILLISTER, E. (SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4			8,894	
3	HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6			116,758	
3	HILLISTER, E. (WILCOX -A- SD.)	TYLER	12-01-55	7602	43.0			43,325	
	TRANS. FROM HILLISTER, E., 10-1-55.								
3	HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5			283	
3	HILLJE	WHARTON	9-09-29	5320	25.0	3,652	3,501	2,608,041	
3	HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0			17,731	
3	HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0			58,256	
3	HILLJE (D-1)	WHARTON	2-10-63	7050	42.8			22,272	
3	HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1			2,795	
3	HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5			1,059	
3	HILLJE (F-18)	WHARTON	2-01-63	6155	33.5			18,917	
3	HILLJE (F-27)	WHARTON	10-05-64	6697	41.8			160	
3	HILLJE (F-28)	WHARTON	2-17-63	6707	40.6			41,135	
3	HILLJE (FRIO 5700)	WHARTON	6-03-63	5737	31.0			12,331	
3	HILLJE (FRIO 6150)	WHARTON	6-19-70	6150	30.0			27,061	
3	HILLJE (FRIO 6600)	WHARTON	12-12-64	6604	41.8			6,361	
3	HILLJE (FRIO 7000)	WHARTON	12-25-64	7000	42.9	14	4,169	148,821	
3	HILLJE (FRIO 7100)	WHARTON	12-15-62	7108	38.0	3	54	268,126	
3	HILLJE (FRIO 7120)	WHARTON	2-10-69	7170	44.0			9,171	
3	HILLJE (FRIO 7150)	WHARTON	1-08-63	7140	39.0			197,062	
3	HILLJE (9700)	WHARTON	9-26-62	5737	30.0			110,730	
3	HILLJE (6950)	WHARTON	10-19-65	6954	42.0			41,200	
3	HILLJE (7200)	WHARTON	5-26-63	7186	44.0	175	377	70,998	
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			95,407	
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	26,093	26,299	1,977,768	
3	HILLJE W. (FRIO 7100)	WHARTON	2-12-82	7112	40.3	25,038	11,589	11,589	
3	HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6			9,382	
3	HITCHCOCK	GALVESTON	1937	6555	35.0	12	8,682	4,811,824	
3	HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0			12,755	
3	HITCHCOCK (5,100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	8,852	14,632	25,194	
3	HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	12	4,406	15,617	
3	HITCHCOCK (6,500)	GALVESTON	1937	6527	35.0			0	
3	HITCHCOCK, NE. (FRIO 9100)	GALVESTON	2-02-82	9100	42.8	6,986	2,237	2,237	
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,404	
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	318	1,964	796,034	
3	HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4			22,307	
3	HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.5			6,484	
3	HOG ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5			2,352	
3	HOLLYWOOD, S. (FRIO 6900)	WHARTON	3-20-82	6974	42.0	1,362	1,143	1,143	
3	HOLLYWOOD, SOUTH (FRIO 7400)	WHARTON	4-21-81	7420	50.0	13,615	14,964	22,879	
3	HOLUB (5600)	WHARTON	5-29-71	5645	26.9	12	2,647	14,147	
3	HOLUB (5700)	WHARTON	12-01-79	5792	27.0	12	8,378	30,697	
3	HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5	960	594	2,972	
3	HOE (R SAND)	HARDIN	2-13-69	6234	40.0			1,080	
3	HOOKER CREEK (NAVARRO A)	LEE	7-29-80	4130	44.0	161,644	43,572	55,890	
3	HORSEPEN CREEK (WILCOX)	TYLER	7-05-82	9507	46.2	26,444	16,308	16,308	
3	HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1	12	3,067	53,381	
3	HORTENSE, EAST (WOODBINE)	POLK	8-23-81	13268	41.5	5,047	5,151	8,790	
3	HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	48,203	102,733	5,840,914	
	ALL ZONES OF HOSKINS MOUND FIELD COMBINED 1-1-70								
3	HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6			101,643	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, BM-2)	BRAZORIA	4-05-67	5344	25.7			82,657	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0			1,781	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0			17,135	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5			61,149	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3			32,299	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9			104,301	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8			97,996	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7			25,212	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8			13,352	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8			4,145	
	COMBINED WITH HOSKINS MOUND FIELD 1/1/70								
3	HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	28.7			100,857	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1			14,307	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-16, M-15)	BRAZORIA	5-26-67	4934	28.9			9,031	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-20, BM-1)	BRAZORIA	10-09-67	5870	34.4			249,241	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-20, BM-2)	BRAZORIA	10-16-67	5968	34.6			248,643	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
3	HOSKINS MOUND (FB-21, BM-1) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	1-13-68	5728	33.1			85,436
3	HOSKINS MOUND (FB-21, BM-2) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	1-13-68	5856	45.7			84,345
3	HOSKINS MOUND (FB-23, BM-1) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	3-11-68	5715	35.0			80,133
3	HOSKINS MOUND (FB-23, BM-2) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	2-25-68	5842	33.9			55,311
3	HOSKINS MOUND (FB-28, BM-3) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	7-29-68	4448	47.0			9,500
3	HOSKINS MOUND (FB-28, M-13) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	8-07-68	3743	38.5			401
3	HOSKINS MOUND (FB-29, M-3) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	6-22-68	3663	46.0			1,747
3	HOSKINS MOUND (FB-29, M-4) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	6-18-68	3801	46.9			1,709
3	HOSKINS MOUND (FB-31, M-4-A) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	8-24-68	3046	22.9			32,670
3	HOSKINS MOUND (FB-32, M-4) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	1-06-69	5350	23.3			28,681
3	HOSKINS MOUND (FB-33, M-4) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	5-15-69	3791	23.3			6,238
3	HOSKINS MOUND (FB-34, M2-A) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	5-14-69	4485	25.4			18,444
3	HOSKINS MOUND (FB-35, BM-1) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	7-11-69	4487	24.1			6,344
3	HOSKINS MOUND (FB-35, BM-3) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	4-21-69	4836	24.1			970
3	HOSKINS MOUND (FB-36, BM-3) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	6-08-69	4984	32.8			6,567
3	HOSKINS MOUND (FB-37, BM-2) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	7-26-69	4032	23.4			14,117
3	HOSKINS MOUND (FB-38, M-4) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	7-05-69	4001	23.5			8,714
3	HOSKINS MOUND (FB-39, BM-1) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	8-17-69	6088	35.3			16,173
3	HOSKINS MOUND (FB-40, BM-1) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	8-31-69	4442	30.4			14,369
3	HOSKINS MOUND (FB-41, BM-2) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	9-15-69	4694	23.3			6,008
3	HOSKINS MOUND (MIOCENE 1) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	12-20-66	1052	21.0			1,191
3	HOUSH TRANS. FROM HOUSH FLD., 11-7-55	TYLER	5-02-50	8375	42.0	24	5,539	591,311
3	HOUSH (WILCOX -B- SD.) TRANS. FROM HOUSH FLD., 11-7-55	TYLER	1955	8260	44.0			122,435
3	HOUSTON, NORTH FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/	HARRIS	3-29-39	9035	37.4			1,607,665
3	HOUSTON, N. (GOODYKOONTZ - 2ND)	HARRIS	3-24-67	7214	38.6	1,401	702	152,450
3	HOUSTON, N. (GOODYKOONTZ 7200)	HARRIS	4-18-82	7197	41.0	18,773	8,000	8,000
3	HOUSTON, SOUTH FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.	HARRIS	1935	4800	28.0			36,225,034
3	HOUSTON, SOUTH (OLIGOCENE) SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.	HARRIS	1935	4616	28.0	15,224	44,481	1,196,571
3	HOUSTON, SOUTH (OLIGOCENE) SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.	HARRIS	1935	4616	28.0	144,727	251,433	4,190,275
3	HUEBNER (9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4			22,626
3	HUEBNER (10,000 OIL)	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER (10,180 FRIO)	MATAGORDA	11-22-68	10192	42.2			53,616
3	HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0			21,523
3	HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4			5,631
3	HUFFSMITH (KOB'S SAND) TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.	HARRIS	1-18-54	5778	36.0			105,989
3	HUFFSMITH (PETRICH SAND)	HARRIS	7-08-53	5870	36.0	5,129	4,084	1,359,258
3	HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5			12,137
3	HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5			538,457
3	HUFFSMITH, SW. (KOB'S)	HARRIS	12-06-64	5974	42.0	11	1,412	97,691
3	HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	35.8			8,800
3	HULL TRANS. FROM HULL FIELD 4-1-68	LIBERTY	1918	5000	45.0	501,277	622,159	179,831,401
3	HULL (COOK MOUNTAIN) TRANS. FROM HULL FIELD 4-1-68	LIBERTY	4-01-68	9667	45.8	43,472	56,148	1,756,396
3	HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	10,671	302	2,088
3	HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9			926
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,606
3	HUMBLE	HARRIS	1905	3400	45.0	99,930	355,204	149,690,409
3	HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2			41,278
3	HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0			4,810
3	HUMBLE, DEEP	HARRIS	1943	5832	26.0			9,434
3	HUMBLE, NORTHWEST (YEGUA, UPPER) TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LD./ FLD., 2-1-57.	HARRIS	12-29-56	4786	34.5			345,379
3	HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7			50,497
3	HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, W. FLANK (YEGUA, LD.)	HARRIS	8-25-55	5444	35.6			11,048
3	HUMBLE LIGHT DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.	HARRIS	1905	5200	46.4			15,969,589
3	HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	12	12,425	2,051,548
3	HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.6			299,012
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332
3	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4			12,335
3	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	1,792	22,763	237,283
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3			674,020
3	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	1,685	4,817	64,348
3	HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	12	3,455	38,181
3	HUTCHINS, S.W. (FRIO 4890)	WHARTON	1-01-82	4896	26.4	3,442	113	113
3	HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1	7,471	1,583	23,360
3	HUTCHINS, S. W. (3900 SD.)	WHARTON	11-22-54	3938	33.0			50,438
3	HUTCHINS, SW. (4160)	WHARTON	3-25-82	4158	25.5	10	11,931	11,931
3	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0			16,719
3	HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3			1,470
3	HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	173	1,528	416,130

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
3	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0			2,461
3	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0			54,970
3	HUTCHINS, S. W. (5950)	WHARTON	6-08-73	5954	40.2	12	6,876	61,021
3	HUTCHINS-KUBELA (FRID LOWER)	WHARTON	1952	5791	33.0	2,595	8,946	49,284
3	HUTCHINS-KUBELA (FRID 4400)	WHARTON	3-04-72	4446	23.2	170	10,795	49,048
3	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	6,945	27,537	5,965,053
3	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	495	2,246	1,041,589
3	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	12	2,449	1,337,315
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9			295,797
3	IAGO	WHARTON	1947	6009	30.0			46,291
3	INDIAN HILLS (COCKFIELD)	HARRIS	M 4-03-53	5549	39.2			796,748
3	INDIAN HILLS (YEGUA)	HARRIS	12-21-80	7088	46.4	11,596	1,840	7,591
3	INDIAN HILLS, NORTH (CKFLD. 5500)	MONTGOMERY	4-01-67	5500	38.0	4,611	2,184	27,865
3	INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7			2,869
3	INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0			5,259
3	INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	6,112	9,762	270,627
3	INEZ JAMESON (NAVARRO -A-)	BURLESON	1-07-80	3180	42.0	739,050	246,027	509,634
3	INEZ JAMESON (NAVARRO C)	BURLESON	11-14-80	3294	39.0	80,228	5,539	11,816
3	INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0			432
3	IOLA (BUDA)	GRIMES	1-06-82	9844	45.5	21,712	6,849	6,849
3	IOLA (GEORGETOWN)	GRIMES	9-14-80	9978	48.0	90,925	36,736	128,840
3	IOLA (SUB-CLARKSVILLE)	GRIMES	7-03-82	9056	31.5	11,111	14,944	14,944
3	IOLA (SUB-CLARKSVILLE, OIL)	GRIMES	10-21-81	9092	38.8	6,175	5,449	8,102
3	IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4			5,080
3	IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8			3,899
3	J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	12	999	37,060
3	JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0	3,214	7,417	190,563
3	JACKSON DOTY (YEGUA "A" SD.)	HARDIN	3-21-81	6344	38.0	9,219	1,353	1,353
3	JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	6,765	13,304	2,443,316
3	JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6264	38.4	5,507	13,539	3,458,043
3	JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0			240,273
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216
3	JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	1,054	35,309	582,762
3	JACKSON PASTURE (F-9)	CHAMBERS	4-17-82	9338	42.0	1,596	3,328	3,328
3	JACKSON PASTURE (8440)	CHAMBERS	4-05-82	8354	32.4	9	13,796	13,796
3	JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	6-15-72	8285	40.2	83,870	4,394	214,058
3	JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4			9,651
3	JACKSON PASTURE, E. (FRID UPPER)	CHAMBERS	11-11-52	8287	42.5			70,306
3	JACKSON PASTURE, E. (FRID 8300)	CHAMBERS	1955	8290	40.4			450,830
	RECLASSIFIED AS OIL RESERVOIR, 3-24-55.							
3	JACKSON PASTURE, E. (FRID 8400)	CHAMBERS	11-24-82	8382	34.5			0
3	JERGENS	CHAMBERS	6-14-47	6312	49.6	23,182	28,089	3,531,463
3	JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8			20,764
3	JERGENS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3			882
3	JESTER (MURPHY-BULS 8375)	FORT BEND	7-14-82	8375	37.3	312	78	78
3	JIMMIE OWEN (YEGUA #1)	HARDIN	M 10-16-58	6442	39.3	813	3,647	679,306
3	JIMMIE OWEN (YEGUA #2)	HARDIN	M 9-09-58	6530	39.0			178,050
3	JIMMIE OWEN (YEGUA #3)	HARDIN	M 6-30-58	6618	38.2			633,306
3	JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3			1,299
3	JOES LAKE	TYLER	1937	7613	44.0			6,475,552
3	JOES LAKE, E. (1ST WILCOX)	TYLER	9-26-69	7734	42.4	3,129	4,254	56,487
3	JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8			39,261
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6			339
3	JOHN VICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5	10,682	3,717	150,828
3	JOHN VICKERS (88-1 SAND)	HARDIN	5-31-56	7298	45.6			77,255
3	JOHNSTON (WOODBINE)	MADISON	6-09-64	8798	38.4			10,289
3	JOSEY RANCH	HARRIS	1952	6955	36.4	1,728	7,911	172,033
3	JOSEY RANCH (MOODYS BRANCH)	HARRIS	3-19-76	6159	43.7			2,261
3	JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	112,800	60,773	193,132
3	JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1			22,997
3	JOYCE RICHARDSON	HARRIS	1940	6650	29.0	36,509	3,873	1,063,083
3	JOYCE RICHARDSON (6900 SD.)	HARRIS	1940	6900	39.0			180,557
	TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.							
3	JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	100,343	29,179	155,417
3	JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4	1,565	3,358	32,212
3	JUANITA (MARG)	WHARTON	3-24-79	5112	23.0			0
3	JULIE ANN (ARNIM -B- SD.)	FAYETTE	5-19-54	2198	22.0	12	352	53,619
3	JULIE ANN (STEINHAUSER, LD.)	FAYETTE	4-08-53	2222	23.0	15	724	90,571
	TRANS. FROM ARNIM /STEINHAUSER, LD., 4-6-54.							
3	JULIFF (BINGHAM SAND)	BRAZORIA	1-18-53	8198	42.1			97,112
3	JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	12	4,965	275,645
3	JULIFF (FRID 7430 SAND)	BRAZORIA	3-21-55	7430	34.5			7,931
3	JULIFF (FRID 7460 SAND)	BRAZORIA	6-26-53	7460	41.0			2,745
3	JULIFF (FRID 7500)	BRAZORIA	10-11-82	7519	44.0	3,792	2,203	2,203
3	JULIFF (7660)	BRAZORIA	9-29-56	7660	41.6			22,663
3	K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	55,404	18,231	43,554
3	K-C (FRID 8000)	WHARTON	1-03-76	6834	44.6	12	1,451	29,976
3	KAINER (6640)	COLORADO	10-12-81	6652	43.4	26,310	10,283	11,290
3	KARLGORE (YEGUA 1 SAND)	HARDIN	2-26-54	6424	37.9			77,660
3	KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7			190,132
3	KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0			51,639
3	KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	6801	40.3	1,657	4,058	101,023
3	KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	6811	40.6			92,005
3	KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	3,534	4,487	275,597
3	KATY (I-B)	WALLER	M 3-20-43	6596	44.0	1,273,372	119,573	5,076,173
	TRANS. FROM KATY, NORTH FIELD 6-1-67							
3	KATY (II-A L)	WALLER	M 6-01-67	6871	44.0	31,715	1,745	1,870,089
	TRANSFERRED FROM KATY, NORTH FIELD 6-1-67.							
3	KATY (II-B)	HARRIS	M 8-01-64	6800	44.0			75,188
	FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67							
3	KATY, NORTH	FORT BEND	M 3-20-43	6627	44.3			13,238,086
	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.							
3	KEITH (WOODLINE)	GRIMES	10-03-81	9607	28.6	626	403	1,987
3	KEITH (YEGUA #1)	JASPER	9-09-65	5559	40.1			1,524
3	KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6			114,866
3	KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0			20,269
3	KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4			24,976

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7			45,699
3	KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1			72,659
3	KIRBY	LIBERTY	5-17-43	7955	38.8	16,619	7,068	2,726,211
3	KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	12	2,161	22,064
3	KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0			62,803
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613
3	KUBELA (6110)	WHARTON	7-17-81	6114	38.0	856	138	1,507
3	KUHLMAN	HARRIS	M 8-05-48	5876	38.0	3,326	10,196	1,034,981
3	KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0			8,680
3	KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2	1,123	235	38,871
3	KURTEN (AUSTIN CHALK)	BRAZOS	M 9-15-79	7985	35.0	311,667	137,485	303,646
3	KURTEN (BUDA)	BRAZOS	12-02-76	8900	32.6	590,266	669,724	734,397
3	KURTEN (GEORGETOWN)	BRAZOS	2-17-80	9848	42.0	31,346	16,091	18,494
3	KURTEN (SUB-CLARKSVILLE)	BRAZOS	M 6-07-81	8268	37.0	12	1,775	3,283
3	KURTEN (WOODBINE)	BRAZOS	M 10-15-76	8217	36.0	3,652,503	1,312,474	9,489,397
	52 WELLS TRANS. TO BRYAN (WOODBINE) 11/1/82							
3	KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9			19,988
3	KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE)					OKT. #3-69,594 2/1/79		
3	KURTEN (9484)	BRAZOS	8-07-81	9596	39.8	4,847	1,138	3,199
3	KURTEN, NW (GEORGETOWN)	BRAZOS	5-08-81	8468	43.0	74	2,307	9,701
3	L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	393	979	12,728
3	LA BELLE	JEFFERSON	1937	8217	45.0			10,349,628
	SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6300 8)	JEFFERSON	1-01-77	6350	45.0	22,773	18,666	216,066
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0	766	382	32,770
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3			286
3	LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0	26,240	25,985	336,952
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0			3,126
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6800)	JEFFERSON	5-22-77	6798	36.5	11,460	4,997	4,997
3	LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0			25,673
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0	18,573	15,611	120,167
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0	18,717	13,393	135,101
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0	30,106	18,552	109,398
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE, SE (M-75)	JEFFERSON	7-12-72	7507	38.7	9,952	11,583	148,704
3	LA BELLE, SE (M-7520)	JEFFERSON	12-26-80	7518	41.6	4,486	1,169	20,424
3	LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2			369,605
3	LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0			210,785
3	LA BELLE, SE (M-77A)	JEFFERSON	5-24-81	7732	42.0	16,579	6,552	23,348
3	LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5			4,991
3	LA BELLE (6700 UPPER)	JEFFERSON	12-13-81	6733	32.2	1,790	1,578	1,745
3	LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0	12	896	6,246
3	LAFITTES GOLD (MIOCEN D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	12	4,490	57,481
3	LAFITTES GOLD (MIOCENE S-3, FB-3)	GALVESTON	10-23-73	9214	34.4	198,062	10,839	136,782
3	LAFITTES GOLD (MIOCENE S-3, FB-4)	GALVESTON	3-09-73	10143	34.0	14,405	8,757	215,410
3	LAKE ALASKA (FRID 8480)	BRAZORIA	7-17-81	8489	31.7	32,142	5,899	14,475
3	LAKE ALASKA (FRID 9240)	BRAZORIA	2-20-82	9244	36.7	160,870	1,657	1,657
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6			1,291,365
	S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.							
3	LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	36,908	20,332	544,618
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6			20,222
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6			72,675
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-26-63	9046	34.8			34,666
3	LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	17,543	10,211	623,842
3	LAKE CREEK (NO. 5 SAND)	MONTGOMERY	1941	9211	34.6	74,978	67,174	1,185,297
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	37.0	61,646	7,627	34,513
3	LAKE HOUSTON (COCKFIELD)	HARRIS	10-23-81	7923	37.1	12	12,168	17,740
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	46	21,310	3,321,981
3	LANE CITY (FRID 2ND SD.)	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	24	1,967	1,664,285
3	LANE CITY TOWNSITE (6850)	WHARTON	6-27-81	6854	36.1	937	3,076	6,948
3	LANGHAM CREEK (YEGUA 6900)	HARRIS	4-05-81	6950	42.7	93,535	26,424	39,892
3	LAWRENCE RANCH (FRID #1)	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH (FRID #5)	CHAMBERS	6-17-57	6680	33.1			7,510
	TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.							
3	LAWRENCE RANCH (MARG. #2)	CHAMBERS	4-35-57	6496	33.1	12	579	207,261
3	LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4			75,070
3	LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	3,217	5,531	151,270
3	LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	1,599	1,677	55,183
3	LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3			249
3	LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	15,114	9,449	79,751
3	LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	12,096	17,473	1,152,375
3	LEVERTE SWITCH (YEGUA 6900)	JASPER	5-16-80	6943	38.0	30	840	11,198
3	LEAGUE CITY	GALVESTON	10-21-38	10714	42.0			10,565,153
3	LEAGUE CITY (ANDRAU, UPPER)	GALVESTON	12-24-71	10920	33.6	1,565	15	563,722
3	LEAGUE CITY (STEWART SD)	GALVESTON	4-03-82	12284	42.6	23,428	20,147	20,147
3	LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	12	84,507	396,939
3	LEAGUE CITY (8700)	GALVESTON	1-21-80	8688	32.3	7,491	8,996	28,093
3	LEAGUE CITY (8950)	GALVESTON	7-13-82	8950	35.5	1,114	1,893	1,893
3	LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1	12	10,356	334,001
3	LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8	1	50	62,046
3	LEAGUE CITY (9700)	GALVESTON	5-29-80	9714	40.6	51,532	46,629	168,827
3	LEAGUE CITY (9860)	GALVESTON	4-03-81	9861	38.0	1,440	420	757
3	LEAGUE CITY (10980)	GALVESTON	7-12-82	10992	43.2	17,848	8,182	8,182
3	LEAGUE CITY (11800)	GALVESTON	7-04-80	11815	35.1	71,187	17,869	98,837
3	LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3			41,630

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,165
3	LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3			172,276
3	LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-08-58	10004	37.0	12	11,166	165,413
3	LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5			1,762
3	LEAGUE CITY, NORTH (10,460)	GALVESTON	6-02-79	10469	47.9			10,954
3	LEE (YEGUA)	JASPER	1-24-64	6614	42.0			988
3	LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0			48,810
3	LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0	12	2,379	121,815
3	LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4			163
3	LEMONVILLE	NEWTON	M 4-02-50	7303	41.4			559,290
3	LEMONVILLE (YEGUA, L.)	NEWTON	1-08-82	13486	41.3	54,103	26,983	26,983
3	LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-25-54	7788	42.4			6,228
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	752,909	613,512	79,587,368
	DAYTON, S. & LIBERTY, S. FLODS. CONSOLIDATED., EFF. 12-1-57.							
3	LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0	3,570	628	236,360
	TRANS. FROM LIBERTY, SOUTH 5-1-66.							
3	LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-66	9300	40.0	1,073	78	106,309
	TRANS. FROM LIBERTY, SOUTH 5-1-66.							
3	LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	6-20-80	8020	28.0	15,312	321	3,972
3	LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7			308,502
3	LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-92	9100	35.4			356
3	LICK BRANCH	LIBERTY	M 8-15-49	8616	40.5			862,200
3	LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1			64,272
3	LINVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	9,385	9,248	134,934
3	LINVILLE BAYOU (8600-8)	MATAGORDA	7-27-75	8595	32.7	9	4,790	125,017
3	LINVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	12	863	25,710
3	LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0			41,950
3	LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9	3,240	751	7,907
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113
3	LIVERPOOL (FRIO 1 SD)	BRAZORIA	12-20-79	8751	32.4			550
3	LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	1-13-54	8691	37.8			18,093
3	LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.0			128,276
3	LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5			124,126
3	LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6			6,443
3	LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0			30,587
3	LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6			50,538
3	LIVINGSTON	POLK	1932	4500	40.0	135,921	106,789	20,109,662
3	LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	851	3,850	26,341
3	LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	5,415	3,830	138,401
3	LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4			19,378
3	LIVINGSTON (MCELROY -A-, NORTH)	POLK	7-08-65	3598	25.7			16,508
3	LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	15,553	23,969	4,846,684
3	LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	223,941	256,511	18,459,894
3	LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	1,399	3,634	166,496
3	LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3			3,990
3	LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	12	3,827	222,640
3	LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0			0
3	LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	9,104	10,751	335,692
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	33,845	55,251	12,827,435
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0			412,416
	TRANS. FROM LOCHRIDGE, 12-1-55.							
3	LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0			716,983
3	LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6			145,588
3	LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	975	5,521	64,735
3	LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0			82
3	LOST LAKE	CHAMBERS	1929	2382	20.2	12	177,645	1,469,805
3	LOUISE	WHARTON	1934	6467	42.0	51,567	28,166	8,832,657
3	LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8			57,196
3	LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4			59,024
3	LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7	1,241	521	8,107
3	LOUISE (6100)	WHARTON	1-13-77	6097	40.1			5,277
3	LOUISE (7050)	WHARTON	10-31-78	7062	48.0	4	996	50,170
3	LOUISE, N. (DUSON SAND)	WHARTON	12-09-53	4054	23.6			116,194
3	LOUISE, NORTH (FRIO 4340)	WHARTON	8-16-82	4345	28.5	382	3,775	3,775
3	LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	219	1,972	277,159
3	LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0			902
3	LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7			4,414
3	LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0	190	575	6,850
3	LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	1,169	4,790	277,634
3	LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4			174,739
3	LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	7,757	24,357	80,978
3	LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	32,143	6,725	80,664
3	LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0			2,600
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	764	599	174,769
3	LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0			4,190
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332
	FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.							
3	LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-48	7720	38.0	24,888	5,640	617,033
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7861	38.0	19,859	8,578	3,231,485
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	74,088	32,465	2,354,353
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	32,362	1,058	971,489
3	LUBITIT (Y- 5)	HARDIN	10-12-68	6607	43.2			15,239
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	8,436	5,779	1,865,995
3	LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY (BADDOUGH)	MATAGORDA	6-04-54	8558	40.0	6,233	152	737,072
3	LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7	10,310	2,320	24,855
3	LUCKY (GOLA)	MATAGORDA	8-16-59	9267	44.6	9,395	487	418,501
3	LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.3			61,668
3	LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6			41,220
3	LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0			1,151
3	LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2			58,607

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
3	LUCKY, NW. (FRID 9760)	MATAGORDA	5-10-64	9765	31.3			20,863	
3	LUCKY, SOUTH (FRID 9200)	MATAGORDA	11-11-66	9188	40.0			4,862	
3	LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	36	3,221	19,382	
3	LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2			3,879	
3	LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0			60,348	
3	LUCKY, WEST (F- 9)	MATAGORDA	4-14-66	9146	35.6			2,458	
3	LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1			2,964	
3	LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9			9,687	
3	LUCKY, WEST (FRID 8000)	MATAGORDA	4-12-81	8005	31.0			461	
3	LUCKY, WEST (FRID 8400)	MATAGORDA	4-26-75	8388	42.0			3,233	
3	LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5			454,418	
3	LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0			3,898	
3	LUCKY, WEST (SLOAN SAND)	MATAGORDA	7-15-60	8936	35.8	3,714	7,332	164,724	
3	LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0			6,669	
3	LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3			12,889	
	COMBINED WITH LUCKY, W. /HARDY HORN, LO./								
3	LUREY (FRID)	BRAZORIA	3-01-54	9547	33.7	106	764	136,898	
3	MACDONALD (FRID 7400)	BRAZORIA	10-06-67	7496	38.0			4,487	
3	MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0			2,228	
3	MACH	WHARTON	3-03-49	6384	37.9			233,531	
3	MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2			4,706	
3	MACH (6640)	WHARTON	10-17-60	6638	40.2			41,702	
3	MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3	1,303	518	35,900	
3	MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3			27,639	
	SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.								
3	MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10158	44.0	13,026	6,868	54,082	
3	MADISONVILLE (GEORGETOWN 9300)	MADISON	12-31-82	9622	44.6			0	
3	MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	5,089	1,610	8,524	
3	MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4			872	
3	MADISONVILLE (WOODBINE)	MADISON	5-16-81	8971	57.3			2,047	
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	40,087	9,968	405,383	
3	MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3	582,959	243,863	524,747	
3	MADISONVILLE, NE (GEORGETOWN)	MADISON	8-28-82	9830	40.1	23,296	32,244	32,244	
3	MADISONVILLE, S. (DEXTER LOWER)	MADISON	M 7-28-63	9283	30.0			153,778	
3	MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4	2	326	96,643	
3	MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	M 12-06-57	9322	31.8			66,453	
3	MADISONVILLE, S. (9200)	MADISON	M 11-06-81	9226	37.4			0	
3	MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0			43,579	
3	MADISONVILLE, SW. (DEXTER)	MADISON	1-24-82	9453	48.2	33,831	1,777	1,777	
3	MADISONVILLE W. (AUSTIN CHALK)	MADISON	8-16-81	8482	40.0	727	1,959	2,522	
3	MADISONVILLE, WEST (GEORGETOWN)	MADISON	6-17-82	9617	36.9	91,247	81,671	81,671	
3	MADISONVILLE, W. (WOODBINE)	MADISON	10-03-78	8640	43.2	2,018	25,540	77,808	
3	MADISONVILLE, W. (WOODBINE -A-)	MADISON	7-17-76	8696	41.2	30,335	51,363	207,247	
3	MAGNET WITHERS	WHARTON	1936	9550	25.0	6,504,280	1,703,030	80,342,881	
3	MAGNET WITHERS (F-18, EAST)	WHARTON	1-28-65	5582	27.9			14,683	
3	MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	28.2			13,998	
3	MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	24.2			22,464	
3	MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5			55,175	
3	MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8			42,562	
3	MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1	8,116	1,439	60,364	
3	MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0			206,805	
3	MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6			48,655	
3	MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0			95,296	
3	MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	10,219	3,354	443,221	
3	MAGNET WITHERS (F-10-D)	WHARTON	3-01-63	6173	31.7			172,585	
3	MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	40,621	31,199	4,698,813	
3	MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	12,223	20,215	1,547,265	
3	MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0			428,929	
3	MAGNET WITHERS (F-12, E.)	WHARTON	10-14-66	6381	30.8	24,776	8,034	384,235	
3	MAGNET WITHERS (F-14)	WHARTON	10-06-72	6340	38.9			22,606	
3	MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5			366,995	
3	MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	40.1			86,080	
3	MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	38.9	10,575	3,685	447,271	
3	MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	8,958	4,946	107,810	
3	MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	4,683	2,386	132,689	
3	MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7	43,596	585	867,389	
3	MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6	1,847	675	156,606	
3	MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6680	36.4			198,276	
3	MAGNET WITHERS (F-18, EAST)	WHARTON	4-18-67	6758	40.0			89,706	
3	MAGNET WITHERS (F-19)	WHARTON	8-19-63	6680	34.4	30,505	19,459	895,291	
3	MAGNET WITHERS (F-19, EAST)	WHARTON	1-24-82	6788	33.6	19,591	16,292	17,211	
3	MAGNET WITHERS (F-20, EAST)	WHARTON	8-24-81	6823	40.0	56,027	32,613	40,370	
3	MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6888	39.8			103,207	
3	MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0			183,495	
3	MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9			93,796	
3	MAGNET WITHERS (F-22)	WHARTON	4-02-63	6854	39.5	22,930	16,226	201,231	
3	MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	9,994	6,402	779,180	
3	MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6843	39.5	1,995	814	149,418	
3	MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7			146,418	
3	MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1			96,698	
3	MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8			200,325	
3	MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6			14,888	
3	MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1			113,933	
3	MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8			36,020	
3	MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0			19,583	
3	MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	3,427	5,855	170,796	
3	MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2			345	
3	MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1			519,023	
3	MAGNET WITHERS, E. (FRID)	WHARTON	3-25-52	5674	27.2	15,456	69,246	1,617,452	
3	MAGNET WITHERS, E. (FRID LOWER)	WHARTON	9-16-82	5721	25.8	150	6,538	6,538	
3	MAGNET WITHERS, N. (FRID 5700)	WHARTON	11-12-59	5700	28.0	441	322	8,719	
3	MAGNET WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0			193,630	
3	MAGNET WITHERS, S. (FRID 1)	WHARTON	5-10-64	5966	31.4	1	20	257,825	
3	MAGNET WITHERS, S. (FRID 2)	WHARTON	4-27-64	5964	31.7			84,012	
3	MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5			123,685	
3	MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6			52,342	
3	MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2	11	4,005	17,599	
3	MANVEL	BRAZORIA	1931	4200	23.0			54,112,602	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	

DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.								
3	MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1			603,049
3	MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4	273	596	28,844
3	MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1			6,325
3	MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3			6,521
3	MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	2,326	1,976	149,644
3	MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2		43	318,219
3	MANVEL (F.B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	266,625	318,637	6,509,499
SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (F. B. I, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	30,881	35,866	671,606
3	MANVEL (FB-II, OAKVILLE 1)	BRAZORIA	4-20-70	4028	24.6		1,106	101,646
3	MANVEL (F.B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	576,850	210,454	5,391,380
SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (F.B.II, OLIGOCENE -B)	BRAZORIA	11-06-81	5694	27.0		11	18,826
3	MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	49,717	38,400	811,041
3	MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	2,324	7,415	83,735
3	MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3			109,258
3	MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1			38,494
3	MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL (FRID -E-)	BRAZORIA	6-18-60	5652	32.2			17,401
3	MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	110,141	121,047	7,449,048
SEPARATED FROM MANVEL, 1-1-56.								
3	MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1			79,100
3	MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	2,363	2,956	338,844
3	MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	1,336	36,400	66,732
3	MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0			12,035
3	MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0			16,052
3	MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	5,167	4,272	52,792
3	MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5			27,917
3	MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1			176,523
3	MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3			18,355,377
SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB-I OLIG.) AND (FB-II OLIG.) 5-1-73.								
3	MANVEL (OLIGOCENE C-FB-I)	BRAZORIA	12-01-69	5800	27.3			216,146
SEP. FROM MANVEL /OLIG./ 12-1-69								
3	MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	603	3,023	59,911
3	MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	35,575	136,983	1,699,561
3	MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	228	10,133	296,516
3	MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9			5,000
3	MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8			25,623
3	MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	2,177	10,256	306,042
3	MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	10,231	51,705	1,261,832
3	MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	404	3,054	105,537
3	MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2			164,780
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0			192,568
3	MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5			12,576
3	MANVEL, W. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	7,260	3,033	60,719
3	MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0			3,536
3	MAPLE LEAF (AUSTIN CHALK)	BRAZOS	1-17-82	11101	50.2			0
3	MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2		2	1,423
3	MARKHAM	MATAGORDA	1908	4385	25.4	231	33,634	17,652,888
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			395,532
3	MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0			2,299,629
FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.								
3	MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0			2,769
3	MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0			7,620,965
FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.								
3	MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0			194,609
3	MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0			118,351
3	MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	8-16-57	8185	39.1	24,537	3,947	140,498
RECLASS. AS GAS SALVAGE FLD., 11-1-62.								
3	MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	125,493	141,489	10,792,656
3	MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	95,057	53,046	6,961,276
3	MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	153,385	95,084	9,762,449
3	MARKHAM N.-BAY CITY, N (DOWRY)	MATAGORDA	11-21-65	8486	36.0	7,400	6,311	57,302
3	MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	147,630	92,928	3,781,907
3	MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2			237,916
3	MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0			356,832
3	MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0			138,384
3	MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	6-19-73	6640	39.4			24,646
3	MARKHAM, N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	6,849	6,189	315,216
3	MARKHAM, N.-BAY CITY, N. (7100)	MATAGORDA	8-11-76	7085	36.0	15,803	1,630	130,431
3	MARKHAM N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	61,820	10,607	305,308
3	MARKHAM, N.-BAY CITY, N. (7160)	MATAGORDA	9-27-75	7167	37.0			3,831
3	MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0			1,317
3	MARKHAM N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7361	39.0	24,282	6,474	97,162
3	MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	94,961	11,587	369,641
3	MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0	18,446	6,856	236,186
3	MARKHAM, N.-BAY CITY, N (7685)	MATAGORDA	8-25-77	7690	36.0	47,368	8,737	83,497
3	MARLAPP (DEXTER '94)	MADISON	12-16-82	9396	46.2			0
3	HARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	2-02-57	11472	28.7			220,699
3	HARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5	127,698	8,341	72,726
3	HARRS MCLEAN (FRIO B)	JEFFERSON	1-24-54	11370	29.4			30,601
3	MARTHA	LIBERTY	3-29-49	8200	41.0	46	13,351	3,557,169
3	MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	17,516	22,905	1,813,814
3	MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2			2,014,916
3	MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0			77,035
3	MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6			119,766
3	MARTIN PRAIRIE (WILCOX 4900)	GRIMES	3-12-81	4958	44.5	19,329	55,284	82,209
3	MARTINS PRAIRIE (AUSTIN CHALK)	GRIMES	8-18-82	10260	40.7	4	1,097	1,097
3	MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1			22
3	MAYES	CHAMBERS	12-24-44	8180	41.8	18,379	5,010	1,410,446
3	MAYES, EAST (FRIO 1)	CHAMBERS	11-30-52	8676	41.6			198,135
3	MAYES, EAST (FRIO 3)	CHAMBERS	4-26-62	8986	40.5			5,464
3	MAYES, NE. (FRIO)	CHAMBERS	8-21-76	8155	41.0	165	5,993	102,530
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	16,008	5,450	1,259,266
3	MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4	11	2,499	9,743
3	MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6	12	27,541	92,134

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
3	MCCOY	LIBERTY	6-01-46	9125	34.0		12	2,351	2,153,389
3	MCCRARY (2ND YEGUA)	FORT BEND	11-06-81	7406	39.7		9	2,391	2,570
3	MCCRARY (4TH YEGUA)	FORT BEND	1-06-81	7547	42.0		5	777	777
3	MCDRAE (WILCOX 2875 SD.)	LEE	10-08-53	2875	18.1				334
3	MCFAADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0				63,516
3	MCFAADDIN BEACH, E. (5750)	JEFFERSON	4-03-82	5770	28.6		76	927	927
3	MCFAADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0				7,327
3	MCFAADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	9,124	31,309	625,453	
3	MCFAADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0				119,529
3	MCFAADDIN RANCH (MIOCENE -Q- WEST)	JEFFERSON	4-03-73	6737	33.9	19,772	40,628	411,261	
3	MCFAADDIN RANCH (MIOCENE-U-WEST)	JEFFERSON	8-03-73	7055	44.0	15,174	2,095	226,813	
3	MCFAADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0				2,243
3	MCFAADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0				72,206
3	MCFAADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0				32,290
3	MCFAADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0				14,788
3	MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0				1,238
3	MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0				1,377
3	MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7				14,337
3	MENARD CREEK (6600 SAND)	POLK	9-23-58	5600	43.6				17,778
3	MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0				131,641
3	MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0		12	3,608	251,930
3	MENEFFEE (FRIO 5500)	WHARTON	5-08-74	5461	32.1				79,231
3	MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0				
	TRANS. FROM HULL FIELD,, EFF. 6-1-52.					12,092	13,405	4,919,762	
3	MERCHANT (EY-1B RESERVOIR)	LIBERTY	1951	8900	32.0	100,924	61,531	9,903,370	
	TRANS. FROM HULL FLD., 6-1-52.								
3	MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6	63,326	1,429	17,487	
3	MERCHANT (EY-3 RESERVOIR)	LIBERTY	1950	8750	32.0				2,828,634
	TRANS. FROM HULL FLD., 6-1-52.								
3	MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3				20,965
3	MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0				349,227
3	MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2				81,706
3	MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4				371,588
3	MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6				524,975
3	MERCHANT, NE (EY-1B)	LIBERTY	1954	9052	32.0	16,858	17,183	481,563	
3	MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5				343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0	4,323	13,723	13,217,522	
3	MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0				757
3	MERCY, SE. (9400)	SAN JACINTO	10-22-81	9468	52.6	22,407	25,875	25,875	
3	MERCY, SW (8350)	SAN JACINTO	5-30-80	8357	43.0	955	11,924	27,746	
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	4,308	2,958	165,900	
3	MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0				3,311
3	MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	214	2,124	6,458	
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7				20,324
3	MEWIS	AUSTIN	4-20-51	10450	40.5				1,849
3	MIDFIELDS	MATAGORDA	1-25-46	9127	43.7				7,684,062
3	MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9	19,359	14,367	590,833	
3	MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	12	1,267	250,824	
3	MIDFIELDS (FRIO 8925)	MATAGORDA	11-04-79	8937	54.6				13,495
3	MIDFIELDS (GRETA -A-)	MATAGORDA	4-01-81	6410	43.0				5,407
3	MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7				1,435
3	MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	20,696	7,064	332,675	
3	MIDFIELDS, N. E. (6800 FRIO)	MATAGORDA	10-14-69	6830	44.0				593
3	MIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3	5,198	4,468	313,524	
3	MIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	6,374	4,211	1,535,452	
3	MIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1				1,666
3	MIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8	2,266	1,044	81,062	
3	MIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9				322,685
3	MIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1	28,604	10,186	152,920	
3	MIDFIELDS, S W (9150)	MATAGORDA	9-04-74	9154	47.6	156,333	27,096	182,875	
3	MIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1				17,325
3	MIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	6256	36.0				2,550
3	MIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	6268	33.4				12,464
3	MIDFIELDS TOWNSITE (FRIO)	MATAGORDA	6-01-53	8802	51.9				145,113
3	MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORDA	2-26-55	8440	49.2				371,416
3	MIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8				47,452
3	MIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-68	8211	45.2				3,410
3	MIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0				297,624
3	MILBUR, EAST (3110)	BURLESON	M 4-11-76	3126	42.0	29,945	7,763	82,727	
3	MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	23	2,345	26,300	
3	MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3				3,610
3	MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8	29,428	1,442	4,651	
3	MILLER GROVE (F-17)	CHAMBERS	10-15-73	8966	39.0	5,773	900	1,243	
3	MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2				15,968
3	MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	23,550	3,361	25,230	
3	MILLER VIDOR (FB, WEST)	ORANGE	1955	7265	37.1				66,506
3	MILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0				137,902
3	MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	3,187	8,666	387,133	
3	MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0	6,792	1,801	1,341,104	
3	MISS ANNE (WILCOX)	MONTGOMERY	3-15-81	9914	37.5	21,623	19,167	36,212	
3	NIXON (MIOCENE)	WHARTON	9-01-82	3805	28.0	3	492	492	
3	MONDRICK (4500)	WHARTON	9-08-79	4520	23.8				2,407
3	MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0				3,402
3	MOORES ORCHARD	FORT BEND	1926	7694	51.0	318,895	24,809	18,655,609	
3	MOORES ORCHARD (MID. & FRIO)	FORT BEND	1926	4026	51.0	109,742	51,752	3,150,914	
	SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.								
3	MOORES ORCHARD (YEGUA 2)	FORT BEND	10-01-81	8228	40.4	829,769	381,277	402,135	
3	MOORES ORCHARD (YEGUA 3)	FORT BEND	4-07-82	7990	41.3	161,592	112,240	112,240	
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	1,939	9,123	1,047,486	
3	MORGAS (3540)	WALKER	12-21-68	3548	26.4				1,674
3	MOROIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	12	1,221	42,335	
3	MOROIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0				2,001
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	510	9,411	2,233,641	
3	MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0				9,879
3	MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0				24,779
3	MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0				20,869
3	MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0				450
3	MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	26,702	81,404	2,804,968	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBL)
3	MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	148,623	40,056	2,585,082
3	MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	7,285	506	1,046,999
3	MOSS HILL, SOUTH (YEGUA -A-1)	LIBERTY	7-01-59	6845	38.6	4,530	7,298	632,706
TRANS. FROM MOSS HILL, S. /YEGUA -A-/ FLD., EFF. 3-1-60.								
3	MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3			38,098
3	MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3			3,168
3	MULDON	FAYETTE	1951	2361	22.0			1,030
3	MULDON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0			186,632
3	MULDON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	24	992	348,614
3	MULDON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	94	4,624	763,212
3	MULDON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0		6	72,128
3	MULDON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	24	1,670	25,880
3	MULDON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416
3	MULDON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	4,356	77,764	3,894,203
3	MULDON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	415	4,645	177,702
3	MULDON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	651	5,692	270,974
TRANS. FROM MULDON, SW. /ARNIM SD./, EFF. 10-1-62.								
3	MULDON, SW. (REKLAN)	FAYETTE	12-05-75	2230	20.0			1,190
3	MULDON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0			23,516
3	MULDON, W. (ARNIM -B- SD.)	FAYETTE	6-23-52	2185	23.0			23,988
3	MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8			7,796
3	MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3			75,604
3	MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	1,219	2,340	100,611
3	MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	907	1,237	79,974
3	MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0	173	439	82,946
3	MUSTANG BAYOU (5525)	BRAZORIA	3-04-80	5536	25.0	2,220	13,325	26,244
3	MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9005	31.0			150,972
3	MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-16-75	6269	45.6	10,777	374	34,961
3	MYKAWA	HARRIS	1929	4865	27.3		2,087	4,149,776
3	MYKAWA (FRID 4875)	HARRIS	12-28-80	4883	28.0	322	3,504	8,629
3	MYKAWA NEW	HARRIS	1934	8676	28.0	3,643	48,413	3,653,609
3	MYKAWA, NEW (FRID 4450)	HARRIS	6-18-82	4493	39.0	55		794
3	M.Y. VICK (DEXTER Q)	MADISON	4-01-80	9296	34.0	24,596	35,941	106,228
3	NADA, S.E. (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	640	5,986	15,098
3	NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0			17,441
3	NASH OME	BRAZORIA	M 1-02-46	5865	30.2	6,753	30,614	5,030,161
3	NEAL HILL (7250)	LIBERTY	3-18-81	7257	38.5	4,764	12,712	12,712
3	NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4	5,297	20,254	236,390
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	6,612	8,257	3,937,416
3	NEEDVILLE (BLK 3B, FRID 6400)	FORT BEND	1-13-75	6419	28.0			1,762
3	NEEDVILLE (BLK 3B, SMITH)	FORT BEND	2-07-75	5233	29.0			1,958
3	NEEDVILLE (BLK 5, FRID 5700)	FORT BEND	6-07-81	5740	23.3		8,083	14,269
3	NEEDVILLE (FRID 5180)	FORT BEND	9-08-80	5185	24.4	1,434	3,384	10,918
3	NEEDVILLE (FRID 6200)	FORT BEND	4-16-65	6214	29.1	5,675	13,481	101,076
3	NEEDVILLE (FRID 6650)	FORT BEND	1-12-68	6661	33.0			68,289
3	NEEDVILLE, SOUTH (FRID 6700)	FORT BEND	12-04-59	6700	34.4			10,029
3	NEEDVILLE, SOUTH (FRID 7000)	FORT BEND	8-15-59	7256	38.0			6,822
3	NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5			1,486
3	NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6			93,337
3	NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0			1,299
3	NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7			24,934
3	NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5			1,916
3	NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6	10	1,204	14,068
3	NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2	5,854	3,558	17,450
3	NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8			22,390
3	NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6			1,736
3	NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0			11,644
3	NELSONVILLE (9170)	AUSTIN	12-06-80	9178	51.0	844	951	3,473
3	NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0			16,609
3	NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5	62,830	6,580	28,911
3	NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8			1,797
3	NELSONVILLE (10,350)	AUSTIN	9-12-80	10380	52.0	12,112	2,456	12,503
3	NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0			39,060
3	NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4			54,102
3	NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9			63,928
3	NEW ULM	AUSTIN	9-05-45	9150	34.6			3,414,104
3	NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5	12	10,392	857
3	NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0			17,983
3	NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	41,728	11,716	65,931
3	NEW ULM, SW. (9200)	COLORADO	7-18-75	9187	41.0			3,492
3	NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6			1,450
3	NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6			2,336
3	NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0			1,161
3	NEWTON	NEWTON	2-06-49	10965	44.2	3,997	3,480	510,782
3	NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	20,631	35,949	2,408,680
3	NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0			30,000
TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.								
3	NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0			8,350
TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.								
3	NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	3,600	3,561	112,520
3	NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0			6,796
TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.								
3	NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6			27,259
3	NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	11,249	2,720	109,346
TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.								
3	NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	260	807	796,631
3	NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0			694,936
3	NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9			10,127
3	NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3			251,565
3	NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9			7,722
3	NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	5,805	15,112	159,059
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	22,063	11,246	2,608,863
3	NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0			21,100
TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.								
3	NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	4,391	2,577	181,741
3	NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2			10,808
3	NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0			0
3	NOACK COWHERD (SEG. 8)	LEE	6-19-77	3388	42.0			3,444

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL/S)
3	NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	6,447	2,115	20,053
3	NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0	8,475	11,065	133,871
3	NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5	17,955	2,684	10,992
3	NOACK COW HERD (3460)	LEE	M 6-17-75	3469	38.5	59,463	31,355	302,926
3	NOACK COW HERD, EAST (NAVARRO)	LEE	M 9-12-76	3392	36.0	49,847	42,227	441,069
3	NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	32,154	11,125	121,127
3	NOACK COW HERD, SOUTH(NAVARRO A)	LEE	3-09-78	3370	38.0	14	707	4,517
3	NOME	JEFFERSON	1936	6060	28.0	3,109	12,899	7,229,431
3	NOME (FRID T)	JEFFERSON	10-26-75	6204	36.5			26,548
3	NOME (FRID T-2)	JEFFERSON	10-10-70	6547	49.4			6,199
3	NOME (V)	JEFFERSON	8-28-58	6977	54.4			676,721
3	NOME (V-2A SAND)	JEFFERSON	10-01-53	7361	54.0			1,623,692
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME (V-3 SAND)	JEFFERSON	10-01-53	7431	54.0			395,796
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0			213,265
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME (W-2)	JEFFERSON	1-27-55	7450	54.0			689
	TRANS. FROM NOME FLD., 1-27-55.							
3	NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	225,532	14,340	4,354,191
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME (6730)	JEFFERSON	12-16-68	6732	55.2			11,722
3	NOME, NORTH (FRID 5550)	JEFFERSON	12-08-57	5550	27.1			1,560
3	NOME N.E. (12800)	JEFFERSON	8-18-81	12800	39.4	34,241	2,053	20,788
3	NOME NE (13200)	JEFFERSON	8-09-81	13296	36.3	300,247	92,347	143,659
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2			193,397
3	NOME, SO. (FRID 6860)	JEFFERSON	4-29-70	6862	35.0			12,775
3	NOME, S. (FRID 6960)	JEFFERSON	8-30-70	6962	35.2			9,445
3	NOME, S. (FRID 6980)	JEFFERSON	3-14-72	6982	35.0			90,735
3	NOME, S. (FRID 7170)	JEFFERSON	11-04-69	7170	35.0	12	159	32,584
3	NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	4,505	2,946	510,680
3	NOME, SOUTH(HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	1,780	10,881	37,714
3	NOME S.(MARG.6945)	JEFFERSON	1-17-79	6947	34.0	12	700	10,058
3	NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6	22	56	15,509
3	NOME SE. (FRID, UP)	JEFFERSON	2-27-79	6571	29.5	14,878	47,654	211,078
3	NONA MILLS	HARDIN	4-11-50	8200	35.8	4,906	4,331	6,619,893
3	NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	714	4,810	43,185
3	NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	12	5,976	73,023
3	NONA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	1,821	39,323	1,063,895
3	NONA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	434	2,936	93,391
3	NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	6,770	7,064	544,853
3	NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5			20,839
3	NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0	470	502	296,639
3	NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0			51,473
3	NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0	1,994	362	1,427
3	NORTH ZULCH (L-D-B-6)	MADISON	5-30-77	9028	46.0	16,999	7,718	91,465
3	NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0			21,477
3	NORTH ZULCH (SUB CLARKSVILLE)	MADISON	9-24-77	8560	46.0	52,410	1,783	21,518
3	NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	11,876	28,856	1,172,695
3	NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	14,024	20,148	867,922
3	NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6			36,472
3	NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	3-22-80	7028	34.0	7,226	18,111	52,898
3	NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0			123,868
3	NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3			1,126,086
3	NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0			670
3	NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0			104,327
3	OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8			17,400
3	OGBUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0			1,099
3	OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10678	52.0			45,102,445
3	OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1936	10090	52.0	5,222,578	206,361	67,511,028
3	OLD OCEAN (CAMPBELL)	BRAZORIA	M 8-31-55	11185	31.5			8,533
3	OLD OCEAN (CHENAULT)	BRAZORIA	M 1938	10000	52.0	111,860	3,188	10,156,364
3	OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0			7,163
3	OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN (F- 8)	BRAZORIA	9-16-81	9600	34.4	51,997	6,413	11,539
3	OLD OCEAN (F-10)	BRAZORIA	10-01-81	9990	36.0	20,633	1,083	1,480
3	OLD OCEAN (LARSSEN)	BRAZORIA	M 2-17-41	10600	52.0			1,922,914
3	OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0			9,804
3	OLD OCEAN (13,920)	BRAZORIA	1-19-82	13934	41.5	268,062	47,812	47,812
3	OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0	64,201	73,531	160,611
3	OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4			279
3	OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0			0
3	OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0			13,547
3	OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0			832
3	OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8			6,238
3	OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3			76,389
3	OLD WAVERLY (YEGUA 4200)	SAN JACINTO	11-28-81	4185	38.1	13,874	7,814	8,315
3	OLIVE	HARDIN	11-23-45	10049	44.5			509,170
3	OLIVER (FRID 8640)	BRAZORIA	10-11-76	8641	41.4	524	9,470	71,013
3	OLIVER (FRID 8750)	BRAZORIA	12-26-69	8745	46.2			31,171
3	OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2			6,568
3	OLIVER, SOUTH (9620)	BRAZORIA	5-02-82	9630	34.9	8,003	430	430
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,681
3	ORANGE	ORANGE	1913	5900	35.0	69,132	314,588	55,717,295
3	ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE (HACKBERRY, LOWER)	ORANGE	9-01-53	8468	44.0	12	2,583	284,308
	TRANS. FROM ORANGE FLD., 9-1-53							
3	ORANGE (5400)	ORANGE	1-01-76	5449	38.0			9,245
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	12	3,195	88,092
3	ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1			21,502
3	ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8			216,175
	TRANS. TO ORANGE FLD., EFF. 7-1-52.							
3	ORANGE, WEST	ORANGE	1937	5900	35.0			5,631,824
	TRANS. TO ORANGE FLD., EFF. 7-1-52.							

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	3,578	7,611	60,848
3	OXSMER	MONTGOMERY	9-15-49	5158	40.3			52,088
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	2,912,027	1,875,453	131,182,238
3	OYSTER BAYOU (MINOR RES.) SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.	CHAMBERS	4-23-41	8294	36.0			299,273
3	OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7			78,949
3	OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	8,633	12,495	116,346
3	OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	21	5,986	27,649
3	OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2			36,595
3	PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8			7,136
3	PALACIOS	MATAGORDA	1937	7830	41.0			136,199
3	PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5			13,879
3	PALACIOS (C-2) TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.	MATAGORDA	10-24-59	8156	38.4			87,283
3	PALACIOS (FRID -A-)	MATAGORDA	5-23-59	7794	33.4	42,852	3,975	441,535
3	PALACIOS (FRID -B-)	MATAGORDA	4-28-80	8078	48.0	12	8,218	21,031
3	PALACIOS (FRID -B- 3)	MATAGORDA	7-12-59	8074	35.0			10,188
3	PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6			10,007
3	PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8			79,760
3	PALACIOS (MELBOURN E-3 SEG A) TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	8-08-59	8992	38.0			200,912
3	PALACIOS (MELBOURN E-3 SEG B) TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	9-01-59	9046	38.0			275,901
3	PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	36.0			219,101
3	PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8			54,744
3	PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2			32,158
3	PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	3,640	9,094	274,954
3	PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4			6,366
3	PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3			802
3	PALACIOS (MELBOURN E-3 SEG I) SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.	MATAGORDA	11-03-60	8964	36.0			67,674
3	PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0			125,265
3	PALACIOS (MELBOURN E-4 SEG A) TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.	MATAGORDA	12-13-58	9138	38.0			381,871
3	PALACIOS (MELBOURN E-4 SEG B) TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.	MATAGORDA	1-16-59	9065	38.0			412,333
3	PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9046	36.1			451,496
3	PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3			68,069
3	PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9			652,535
3	PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3			216,731
3	PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2			58,256
3	PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8			39,866
3	PALACIOS (MELBOURN E-4 SEG I) SEP. FROM PALACIOS /MELBOURN E-4, SEG. -F-/ FLD., 5-1-61	MATAGORDA	7-12-60	9040	38.0			250,170
3	PALACIOS (MELBOURN E-5) TRANS. FROM PALACIOS /MELBOURN E-5/ FLD. 9/1/59	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7	10	1,890	72,683
3	PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5			958
3	PAMALE RANKIN (YEGUA 28)	HARRIS	5-30-82	8180	38.0	56	1,066	1,066
3	PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	10	963	19,969
3	PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0			3,677
3	PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5			119,402
3	PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5			157,235
3	PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0			23,879
3	PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3			7,308
3	PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7			96,136
3	PEARCE LAKE (FRID 11)	HARRIS	10-03-81	8210	25.3	1,994	6,030	7,746
3	PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8			98,184
3	PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8			2,622
3	PEDEN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2			12,302
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PELICAN ISLAND (O-1)	GALVESTON	8-01-69	8937	38.9			5,265
3	PELICAN ISLAND (O-2)	GALVESTON	7-31-69	9119	40.6			3,555
3	PELICAN ISLAND (FRID 11500)	GALVESTON	3-19-78	11517	35.7	12,987	10,115	110,984
3	PETKAS (FRID 6735)	CHAMBERS	11-04-68	6736	37.1			3,287
3	PETKAS (FRID 6750)	CHAMBERS	7-03-61	6750	42.0			3,127
3	PETKAS (FRID 7860)	CHAMBERS	3-01-72	7860	40.0	3,865	9,429	140,383
3	PETKAS (FRID 8170)	CHAMBERS	11-01-68	8170	39.4			7,383
3	PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4			30,179
3	PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8			752,487
3	PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0			49,888
3	PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT (F-148) CONS. INTO BLESSING /F-148/, 7-1-64.	MATAGORDA	8-25-63	8250	41.8			127,773
3	PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0			24,886
3	PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	519	4,400	23,124
3	PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9			59,571
3	PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0			833
3	PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8			4,843
3	PHEASANT, EAST (MELBOURNE, L.O.)	MATAGORDA	10-14-66	9245	33.0	30	55	315,774
3	PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7			199,973
3	PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8			10,706
3	PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8			603,965
3	PHEASANT, SW. (FRID A)	MATAGORDA	4-28-62	8128	39.9	1,252	2,490	131,130
3	PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	22,803	27,542	3,519,171
3	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5	285	1,656	908,614
3	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8			3,041
3	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9			21,449
3	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	11,580	25,149	5,044,047
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	20,915	55,385	15,819,520
3	PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	3,382	3,558	138,497
3	PICKETT RIDGE (WITTIG)	WHARTON	4-29-80	4733	22.8			621
3	PICKETT RIDGE, NE. (FRID #7)	WHARTON	10-01-75	4731	27.7			3,951
3	PICKETT RIDGE, N. E. (FRID 4700)	WHARTON	11-30-69	4691	24.5	12	4,014	174,253
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	8,042	182,631	88,462,744
3	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0			28,709
3	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	58,080	10,024	62,834

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
3	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	90,468	154,110	757,220
3	PINE BRANCH (WOODSBINE)	MADISON	1-01-81	8848	35.4			627
3	PINE FOREST (HACKBERRY 6900)	DRANGE	5-01-81	6908	35.6	41,428	19,248	31,821
3	PINE FOREST (BLOCK HACKBERRY)	DRANGE	12-09-80	7065	34.4	528	119	7,353
3	PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0			1,524
3	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8			12,759
3	PINEHURST	MONTGOMERY	1942	8760	48.0			126,689
3	PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0			118
3	PLEASANT BAYOU (FINGER SD)	BRAZORIA	1-18-82	12670	34.1	39,077	21,675	21,928
3	PLEDGER (FRID 7040)	BRAZORIA	10-21-79	7050	33.7	54,741	84,917	225,995
3	PLEDGER (FRID 7200)	BRAZORIA	3-05-82	7232	36.8	4,380	1,041	1,041
3	PLEDGER (FRID 7220)	BRAZORIA	1-01-81	7227	38.6	88,595	2,773	10,432
3	POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	48.5			57,800
3	POINT BOLIVAR, N. (A-10)	GALVESTON	3-31-73	5960	37.2	28,064	114,762	1,044,389
3	POINT BOLIVAR, N (A-ID, FB-V)	GALVESTON	2-08-79	6459	40.0	56,384	49,316	288,506
3	POINT BOLIVAR, N (A-3)	GALVESTON	5-20-80	6620	48.4	44,552	56,715	207,916
3	POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2			167,970
3	POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	212,363	32,610	321,845
3	POINT BOLIVAR, N. (R-2)	GALVESTON	11-10-81	7528	66.3	31,750	16,825	28,591
3	POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	53,489	57,798	538,642
3	POINT BOLIVAR, N. (S-2, B2, FB-II)	GALVESTON	3-02-79	8911	34.6	19,166	8,471	155,790
3	POINT BOLIVAR, N(S-3)	GALVESTON	6-06-72	8110	42.2			1,156,957
3	POINT BOLIVAR, N (S100)	GALVESTON	2-23-74	9148	29.8			3,009
3	POINT BOLIVAR, N (S900)	GALVESTON	2-23-74	5929	30.0			4,763
3	POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	63,634	72,113	845,556
3	POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0			7,843
3	PORT ACRES (HACK. 9550)	JEFFERSON	2-02-82	9555	32.0	119,231	151,580	151,580
3	PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3			781
3	PORT ACRES, SW. (HACKBERRY, LD.)	JEFFERSON	7-03-61	10637	39.0			979
3	PORT NECHES	ORANGE	1929	6000	19.3	34,174	145,657	23,639,785
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0			4,756,042
3	PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0			13,641
3	PORT NECHES, S. (HARG.)	ORANGE	12-21-73	5725	35.4	3,873	23,460	348,004
3	PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0			3,157,265
	TRANS. TO PORT NECHES, SEPT., 1948.							
3	PRASIFKA	WHARTON	7-22-49	5500	24.9			2,050,072
3	PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	9459	25.4			844,420
3	PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	12	10,250	59,035
3	PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	24	6,450	36,828
3	PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5			18,825
3	PRATER (REEVES, LD)	BRAZORIA	12-23-79	10100	53.5	49,193	2,939	11,972
3	PURE MERCY (WILCOX 11130)	SAN JACINTO	11-11-82	11146	47.8			0
3	PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4			2,047
3	PYLE (YEGUA 8100)	HARDIN	6-08-81	8091	41.4	3,451	2,064	4,031
3	QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0	864	1,253	3,795
3	QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1			289,271
3	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3			604,172
3	QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2			135,406
3	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5			1,690,109
3	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2			68,164
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897
3	QUINN (-8- SAND)	LIBERTY	8-09-52	6386	39.0			26,383
3	QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0			16,456
3	QUINN (7260)	LIBERTY	8-17-67	7315	43.5			2,253
3	QUINN (7350)	LIBERTY	5-01-66	7355	36.0			12,729
	TRANS-FROM QUINN FLD. 5/1/66							
3	R. E. (808) SMITH	NEWTON	7-19-53	7360	49.2			223,546
3	RABB (YEGUA 7400 Y-1)	FORT BEND	10-12-82	7403	36.4	7,079	2,484	2,484
3	RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8			26,612
3	RACCOON BEND	AUSTIN	1927	3500	28.0			34,382,883
	S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67							
3	RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0			45,355,511
	SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.							
3	RACCOON BEND (COCKFIELD LOWER)	AUSTIN	1934	4177	28.0	106,765	277,325	10,916,717
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71							
3	RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	50,234	58,848	1,314,298
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71							
3	RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7			849
3	RACCOON BEND (GOTOSKY)	AUSTIN	4-24-65	3114	27.5	13	1,074	24,088
3	RACCOON BEND (GRAWUNDER)	AUSTIN	5-01-29	3434	30.5	9,177	29,697	616,036
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (GRAWUNDER, SE.)	AUSTIN	10-30-65	3600	25.4			33,914
3	RACCOON BEND (GUTOWSKY)	AUSTIN	1-01-28	3345	28.7	30,440	18,663	706,891
	SEPERATED FROM RACCOON BEND FLD. 9-1-67							
3	RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	31,351	29,708	2,383,719
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8	4,528	2,741	4,157
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6			0
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	12,945	36,231	719,481
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	92,591	43,521	765,030
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4	391	4,236	9,839
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (OAKVILLE 970)	AUSTIN	2-24-71	984	14.5	6,085	5,817	33,345
3	RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	7,733	3,765	234,680
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	6,068	17,907	480,169
3	RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2			5,984
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	294	417	103,195
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	4,734	19,040	1,497,892
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2834	26.2	2,196	8,926	248,581
	SEPARATED FROM RACCOON BEND 9-1-67							

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
3	RACCOON RIDGE (NAVARRO C)	LEE	4-13-82	3626	42.0	7	614	614
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716
3	RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	7,366	5,096	354,726
3	RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2	2,686	2,596	202,727
3	RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3			353,625
3	RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	7,466	30,277	298,898
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830
3	RAMSEY (WILCOX)	COLORADO	1949	8920	33.1			129,413
3	RAMSEY (9550)	COLORADO	12-22-81	9557	40.0	3,109	9,204	10,530
3	RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0			39,428
3	RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	18,608	21,437	41,864
3	RANKIN	HARRIS	4-06-46	8252	38.8	25,420	26,331	7,174,955
3	RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7			44,963
3	RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8			2,968
3	RANKIN (YEGUA 4)	HARRIS	6-23-81	8305	37.7			1,621
3	RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4			12,043
3	RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	7,708	6,604	137,877
3	RANKIN SE (K-1 COCKFIELD)	HARRIS	5-01-80	8042				134
3	RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0			1,160
3	RATTLESNAKE MOUND (5850)	BRAZORIA	4-04-82	5828	30.6	8	3,767	3,767
3	RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0	857	5,816	137,837
3	RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	251,605	4,667	19,303
3	RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1			32,334
3	RAYWOOD (WICKSBURG)	LIBERTY	4-26-54	7596	35.0	25,139	10,422	3,486,479
3	RAYWOOD, SE. (FRIO-WICKSBURG)	LIBERTY	5-16-57	7348	37.3			18,400
3	RED FISH REEF	CHAMBERS	1940	11000	35.6			11,117,328
	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS		9-1-67.					
3	RED FISH REEF (F- 4)	CHAMBERS	1940	8700	35.6			1,408,128
3	RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2-20-81	8658	38.1	20,391	1,926	4,943
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7			3,855
3	RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8			9,246
3	RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1			66,561
3	RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3			17,860
3	RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	30,037	4,271	197,375
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0			558,633
3	RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6			64,990
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1			2,819
3	RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8			31,771
3	RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3	59,343	10,463	72,523
3	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	18,632	5,824	264,047
3	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6			3,476
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10612	33.0	18,797	3,321	20,687
3	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6			0
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6	43,296	14,953	65,841
3	RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6			103,695
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6			89,425
3	RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3			116,473
3	RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	12-20-80	11965	40.0	29,824	2,565	6,440
3	RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6			70,445
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-2, FRIO 1, E)	CHAMBERS	1951	8786	38.6			1,120
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	30,183	5,609	191,660
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8			5,265
3	RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6			168,312
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6			212,813
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-3, FRIO 5)	CHAMBERS	1955	9463	36.0			643
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	6-05-73	9813	46.2			2,206
3	RED FISH REEF (FB B-3, FRIO 8)	CHAMBERS	12-01-73	9845	43.4			1,752
3	RED FISH REEF (FB B-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8			41,289
3	RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	11-27-65	10458	41.0	518	230	3,940
3	RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6			13,753
3	RED FISH REEF (FRIO 1 SEG. B-3)	CHAMBERS	10-01-61	8768	35.6	65,751	4,838	1,122,065
	TRANS. FROM RED FISH REEF, EFF. 10-1-61.							
3	RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-58	8810	35.6	84,434	32,791	3,472,822
	SEPARATED FROM RED FISH REEF, 8-1-58.							
3	RED FISH REEF (FRIO 2-B SEG A)	CHAMBERS	6-01-41	8710	38.6	35,591	10,313	411,517
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8			10,345
3	RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0			19,158
3	RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7			4,563
3	RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	17,158	4,475	961,581
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6			294,853
3	RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	18,491	16,699	292,641
3	RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	9,558	749	6,253
3	RED FISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9	4,387	11,194	35,162
3	RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	60,479	54,130	1,161,714
3	RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	4-28-81	9099	33.3	64,461	37,626	56,480
3	RED FISH REEF, NORTH (FRIO 15-A)	CHAMBERS	3-07-80	9129	38.2			5,407
3	RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0			2,863
3	RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8	29,029	14,243	145,213
3	RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	25,697	32,636	509,307
3	RED FISH REEF S. (FRIO 15)	CHAMBERS	8-12-59	11452	36.4			3,505,305
3	RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8			97,358
3	RED FISH REEF, SW (F- 1)	CHAMBERS	9-15-59	8716	38.3			105,193
3	RED FISH REEF, SW. (F- 4 SD.)	CHAMBERS	2-15-57	9395	38.3	13,905	6,405	1,191,572
3	RED FISH REEF, SW (F- 6)	CHAMBERS	9-22-59	9696	37.1			135,862
3	RED FISH REEF, SW. (F- 8 SD.)	CHAMBERS	10-01-57	9762	35.9	11,467	3,808	222,090

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
3	RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6			23,800
3	RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1			384,303
3	RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0	4,406	650	36,529
3	RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2			41,246
3	RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	4,500	2,743	823,213
3	RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1			41,018
3	RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-16-59	9606	36.2			44,995
3	RED FISH REEF, SW. (FB-B, F-1)	CHAMBERS	3-22-61	8723	38.4			98,119
3	RED FISH REEF, SW. (FB-B, F-6)	CHAMBERS	1-21-60	11605	39.1			3,915
3	RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	2-20-62	11252	34.6			262,545
3	RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-10-67	11191	36.5			5,331
3	RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W. (FRIO 15)	CHAMBERS	6-02-64	8744	33.2			619
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT(WILCOX, UP. 7770 SD)	GRIMES	12-02-53	7700	37.3			20,252
3	RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	1,916	4,384	1,331,065
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0			13,539
3	RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0			96,470
3	ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	12	563	53,697
3	ROCKLAND	ANGELINA	1957	1271	22.0			45,619
3	ROJO (5900)	GALVESTON	9-05-78	5570	28.1			6,746
3	ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2			161,470
3	ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	23,972	42,592	927,293
3	ROSE CITY, SOUTH	ORANGE	2-23-50	8102	39.7	71,519	130,356	12,793,132
3	ROSEDALE (FRIO, LOWER)	JEFFERSON	9-01-72	7314	46.5			41,176
3	ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	6171	44.0			10,222
3	ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4			20,292
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSNER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	18,981	22,864	1,155,301
3	ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0			2,872
3	ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0			18,618
3	ROWAN	BRAZORIA	1940	8564	56.0	45,393	6,901	4,344,479
3	ROWAN, N (FRIO 10,400)	BRAZORIA	5-18-81	10450	53.6	77,286	65,064	111,712
3	ROWAN, N. (FRIO, UPPER)	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N. (FRIO, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5			17,928
3	ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6			4,325
3	ROWAN, NW (ANOMALIAN B)	BRAZORIA	6-07-81	9866	53.4			7,880
3	ROWAN, NW (10260)	BRAZORIA	4-04-80	10270	49.0			24,741
3	ROWAN, NW (11130)	BRAZORIA	9-12-80	11146	46.4			11,863
3	ROWAN, SOUTH (8900 SAND)	BRAZORIA	9-02-55	8508	40.9			270,996
3	RUTLEDGE (WILCOX 6900)	COLORADO	10-26-68	6570	39.0	8,933	3,580	117,751
3	RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8			1,189
3	S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	12	1,063	30,709
3	S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973		12	367	1,201
3	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2			1,935
3	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5			188,221
3	SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0			92,169
3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	13,002	5,438	845,827
3	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5	11	500	182,974
3	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4			7,254
3	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0			2,618
3	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0			3,208
3	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0			8,236
3	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0			32,873
3	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0			62,740
3	SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	2,224	5,648	128,908
3	SABINE TRAM, W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0	3,449	262	1,692
3	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	12	15,452	341,138
3	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	12	1,211	37,751
3	SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.7	324	1,162	5,736
3	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	567,097	44,315	167,575
3	SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	35,766	12,342	126,625
3	SALLY WITHERS, W. (9850)	JASPER	12-28-79	9877	46.0	149,063	24,981	71,596
3	SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	19,021	4,720	35,097
3	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0	25	3,381	27,880
3	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	24	11,499	386,352
3	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	24	15,114	585,223
3	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7	12	9,276	417,204
3	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	1,580	74,807	182,338
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	48	2,802	161,697
3	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4			13,369
3	SAM FELIPE	AUSTIN	12-31-49	8064	30.7			1,517
3	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0			754,526
3	SANDY (YEGUA)	WHARTON	1-08-79	6308	41.4	75,451	21,993	59,128
3	SANDY POINT	BRAZORIA	1937	6481	41.0			776,905
3	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0	12	6,061	37,245
3	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	20,851	4,852	71,550
3	SANTONE (8650)	AUSTIN	2-08-78	8652	57.5			58,005
3	SANTONE (9200)	AUSTIN	7-10-78	9229	37.2	36	31,741	238,896
3	SANTONE (9220)	AUSTIN	2-01-81	9232	43.0	12	3,208	8,319
3	SANTONE (9400)	AUSTIN	10-12-81	9396	46.7	12	1,827	1,827
3	SANTONE (9580)	AUSTIN	5-07-81	9592	46.0	12	5,200	11,237
3	SARAH WHITE (FRIO 9225)	GALVESTON	9-14-58	9233	43.8			1,494,567
3	SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0			6,371
3	SARATOGA	HARDIN	1-01-01	1572	46.0	15,621	366,105	48,503,369

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
3	SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4	16,052	9,228	80,878
3	SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	83,520	63,987	162,933
3	SARATOGA (3620)	HARDIN	7-22-82	3641	35.9	2,739	2,215	2,215
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	457,455	310,826	11,165,845
	GAS LIMIT 575 MCF							
3	SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5			31,736
	TRANS. TO SARATOGA, W. FIELD 3/1/54							
3	SARATOGA, W. (COOK MTN. # 1 SD.)	HARDIN	2-03-54	8033	31.4			4,437
	TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.							
3	SARATOGA, WEST (EY-5)	HARDIN	11-24-53	5775	33.0			6,876
	TRANS. TO SARATOGA FIELD, 3-1-54.							
3	SARATOGA, WEST (EY-6)	HARDIN	8-17-53	5821	35.0			5,703
	TRANS. TO SARATOGA W. FLD., 3-1-54.							
3	SARGENT	MATAGORDA	3-14-49	6320	34.5			16,643
3	SATSUMA	HARRIS	1936	6853	44.0		5,864	4,608,907
3	SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	24,173	48,163	134,829
3	SATSUMA (6850)	HARRIS	5-01-79	6849	38.2	3,476	17,747	106,912
3	SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	12,488	25,182	495,603
3	SATSUMA (7200)	HARRIS	1936	7270	44.0	34,078	27,084	1,036,759
	SEPARATED FROM SATSUMA FLD., 1-1-64.							
3	SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	32,110	12,208	59,738
3	SATSUMA, EAST	HARRIS	11-08-51	7495	36.4			44,684
	TRANS. TO FAIRBANKS, SW. / WINDORF NO. 1 SD., 9-20-54.							
3	SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1			3,932
3	SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4			2,721
3	SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	1,913	2,453	70,428
3	SATSUMA, SOUTH (G00DYKOOTZ)	HARRIS	11-27-54	7315	43.0			41,172
3	SATSUMA, S (7300)	HARRIS	2-24-79	7298	38.1			9,555
3	SATSUMA, S. (7350)	HARRIS	11-24-80	7342	44.3	8,672	2,582	9,127
3	SCHWAB	POLK	1933	4855	48.0			149,681
3	SCHWAB (WILCOX)	POLK	2-10-39	7788	47.0	86,824	51,283	3,043,293
3	SCHWAB (YEGUA)	POLK	7-01-53	4953	35.4			2,696
3	SCHWAB (YEGUA 4850)	POLK	12-04-68	4856	42.2	8,007	13,586	380,211
3	SCHWAB, SOUTH (WILCOX)	POLK	4-13-81	10710	37.5	49,597	496	496
3	SEABREEZE	CHAMBERS	1937	8493	45.4	51,071	28,032	7,585,366
3	SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0			12,934
3	SEABREEZE (FB-8, B-1 UP)	CHAMBERS	5-04-72	8706	35.1			5,886
3	SEABREEZE (NDOSARIA 10200)	CHAMBERS	11-10-78	10194	50.3			0
3	SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-26-63	9147	38.5			723
3	SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	10,198	10,572	119,982
3	SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6			1,209
3	SEABROOK (F- 5)	CHAMBERS	3-26-66	8196	47.7			157,204
3	SEABROOK (F- 6)	CHAMBERS	10-20-63	8236	42.3			368,341
3	SEABROOK (F- 8)	CHAMBERS	10-05-63	8514	47.1			816,800
3	SEABROOK (F-16)	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEABROOK, E. (9740 C SAND)	CHAMBERS	6-18-80	9754	45.7	254,112	56,145	146,310
3	SEABROOK, E. (9790 F-15A SAND)	CHAMBERS	6-18-80	9796	40.5	86,254	102,656	196,861
3	SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	POLK	1936	5200	39.0	22,222	24,830	11,348,399
3	SEGNO (WILCOX 5-A)	POLK	12-28-73	8053	40.3	8,645	8,392	72,763
3	SEGNO (WILCOX 7200)	POLK	6-16-60	7200	41.1			76
3	SEGNO (Y-1-B)	POLK	11-26-76	5212	41.0			75
3	SEGNO (Y-4)	POLK	9-14-76	5354	46.9			12,676
3	SEGNO (Y-6)	POLK	1-24-77	5308	39.0	12	3,725	10,902
3	SEGNO (YEGUA -L-)	POLK	11-24-78	5988	51.9	9,922	2,422	15,477
3	SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9			3,148
3	SEGNO (YEGUA 5200)	POLK	9-18-58	5254	35.2	36	9,097	224,439
3	SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0			143,708
3	SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5	12	11,243	76,570
3	SEGNO (9070)	POLK	7-27-61	5099	41.0			11,608
3	SEGNO, DEEP	POLK	5-25-36	9153	37.0	89,895	25,347	14,945,889
3	SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1			7,795
3	SEGNO, SOUTH (WILCOX)	POLK	M 10-01-59	8410	37.0	38,200	6,979	1,808,920
	DIV. FROM SEGNO / DEEP/ 10-1-59							
3	SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0			27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
3	SHANNON (HACKBERRY)	ORANGE	11-07-81	8172	39.3	343,491	26,045	29,070
3	SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	9,957	15,407	170,545
3	SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	12-26-81	8308	43.2	22,060	1,358	2,678
3	SHEPHERD'S MOTT (13700)	MATAGORDA	11-19-81	13720	41.8	197,482	6,647	6,647
3	SHERALIZ (W3-B)	NEWTON	12-22-68	9845	47.0	1,578	3,094	84,122
3	SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0			57,487
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
	RECLASS. TO GAS 1/1/68							
3	SHERIDAN (WILCOX)	COLORADO	11-01-80	10112	36.0	33,295	9,413	27,366
3	SHERIDAN (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5			1,796
	RECLASS. TO GAS 1/1/68							
3	SHERIDAN (WILCOX -A-5)	COLORADO	11-05-52	8190	36.0			122,253
	RECLASS. TO GAS 11/1/65							
3	SHERIDAN (WILCOX -H-)	COLORADO	7-16-56	9155	45.0	40,113	2,854	1,947,982
	TRANS. FROM SHERIDAN, 7-16-56.							
3	SHERIDAN (WILCOX -P- 5 Q)	COLORADO	3-27-64	10428	31.0			75,982
3	SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5			1,371,344
3	SHERIDAN (YEGUA -0- 1)	COLORADO	1-22-68	5087	40.0	16,557	23,688	513,042
3	SHERIDAN (YEGUA -0-)	COLORADO	8-02-71	5296	40.9			58,900
3	SHERIDAN, S. W. (WILCOX 8200)	COLORADO	M 1-24-71	8178	42.0	205,967	53,488	935,446
3	SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2			1,412
3	SHIPCHANNEL (9850)	CHAMBERS	1-06-81	9860	48.9	20,446	15,398	40,117
3	SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2			119,909
3	SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5			30,532
3	SILSBEE	HARDIN	9-01-36	6998	44.0			23,624,779
3	SILSBEE (T)	HARDIN	1936	7189	44.0	26,223	9,339	75,722
	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (V)	HARDIN	1936	7268	44.0	22,181	6,360	32,509
	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (W-1)	HARDIN	1936	6000	44.0	43,153	12,038	62,825

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
3	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356	HARDIN	7-26-80	7392	40.3	14,495	6,576	15,575
3	SILSBEE (W-2)	HARDIN	1936	7443	44.0	74,064	12,512	49,507
3	TRANS FROM SILSBEE FLD PER DKT #3-68,356	HARDIN	1936	7506	44.0	49,635	3,959	23,744
3	SILSBEE (X-1)	HARDIN	1936	7526	44.0	34,947	11,567	93,686
3	TRANS FROM SILSBEE FLD PER DKT #3-68,356	HARDIN	1936	6000	44.0			0
3	SILSBEE (Y)	HARDIN	1936	6854	44.0	97,575	21,898	108,019
3	TRANS. FROM SILSBEE FLD. PER. DKT #3-68,356	HARDIN	1936	7261	44.0	24,748	2,936	20,219
3	SILSBEE (1)	HARDIN	1936	6917	44.0	40,468	4,748	21,544
3	TRANS FROM SILSBEE FLD PER DKT #3-68,356	HARDIN	2-07-73	7406	47.7	14,729	5,691	87,069
3	SILSBEE, E. (X-1 YEGUA)	HARDIN	1951	6973	42.0			87,864
3	SILSBEE, NORTH	HARDIN						
3	DIVIDED INTO VARIOUS SANDS, 7-1-52.	HARDIN	1-19-77	9712	45.0	10,808	6,329	81,098
3	SILSBEE, NORTH (W-1)	HARDIN	10-03-61	6583	35.7			54,317
3	SILSBEE, NORTH (Y-2-A)	HARDIN	11-01-54	6492	39.0	22,967	6,359	411,823
3	SILSBEE, NORTH (YEGUA 1)	HARDIN	11-28-56	6655	40.7	49,659	29,308	672,341
3	SILSBEE, NORTH (YEGUA 2)	HARDIN	12-15-54	6896	41.1	14,807	7,174	57,541
3	SILSBEE, NORTH (YEGUA 3)	HARDIN	10-29-51	6962	40.5			393,716
3	SILSBEE, NORTH (YEGUA 4-A)	HARDIN						
3	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.	HARDIN	9-11-51	6973	40.5	18,318	6,043	962,460
3	SILSBEE, NORTH (YEGUA 4-B)	HARDIN	8-03-52	7024	40.5	5,482	1,340	1,268,419
3	SILSBEE, NORTH (YEGUA 4-D)	HARDIN	9-09-51	7068	40.9	20,141	9,845	1,787,243
3	SILSBEE, NORTH (YEGUA 4-F)	HARDIN						
3	SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-13-52	7137	41.2			599,651
3	SILSBEE, NORTH (YEGUA 4-G)	HARDIN						
3	SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	11-05-52	7457	45.8			182,674
3	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	1-23-79	7024	41.0			1,927
3	SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-36-57	10986	45.5	4,566	2,117	66,806
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8			1,860,638
3	SILSBEE, WEST (U-SAND)	HARDIN	8-01-80	7254	42.2	39,098	30,792	56,372
3	SILSBEE WEST (Y-5)	HARDIN	3-23-79	7828	43.0	3,747	4,957	19,728
3	SILSBEE, WEST (1ST YEGUA)	HARDIN	8-11-80	6923	40.6	5,676	12,039	28,375
3	SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9			132,476
3	SLAYDENS CREEK (WILCOX)	NEWTON	2-16-80	9080	47.7	27,144	27,383	58,365
3	SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6			194,499
3	SLESSINGER (WILCOX 10,000)	HARDIN	4-24-82	10035	49.2	446,397	59,240	59,240
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0			6,599,680
3	SMITH POINT (F-18)	CHAMBERS	5-01-81	9714	37.7			0
3	SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4	38,009	41	18,141
3	SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9			94,917
3	SMITH POINT, E. (F-18 FB A)	CHAMBERS	5-12-63	12275	47.9			21,106
3	SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8	13,713	2,190	120,107
3	SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. (FRIO)	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, E. (FRIO-1)	CHAMBERS	8-15-75	8136	43.0	31,598	7,661	243,244
3	SMITH POINT, NORTH (FRIO)	CHAMBERS	11-18-54	8590	39.7			84,900
3	SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	333	1,737	147,090
3	SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0			2,689
3	SOUR LAKE	HARDIN	1-01-02	4400	31.0	59,298	1,211,495	125,006,516
3	SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0			10,332
3	SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2			2,024
3	SOUR LAKE, E. (9920)	HARDIN	5-08-82	9928	35.5	22,413	2,025	2,025
3	SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	20	5,418	42,010
3	SPANISH CAMP NORTH	WHARTON	10-15-81	7296	34.0	52,400	12,717	14,652
3	SPANISH CAMP, N. (3268)	WHARTON	4-05-80	3272	21.8	325	3,240	8,247
3	SPECENTER (HATFIELD SAND)	FORT BEND	8-11-56	8246	38.0			54,747
3	SPINDLETOP	JEFFERSON	1-01-01	5900	29.0	71,041	207,130	153,311,453
3	SPINDLETOP (FRIO NO. 5 SD.)	JEFFERSON	5-23-53	4851	30.5			4,721
3	TRANS. FROM SPINDLETOP, 4-1-54	JEFFERSON	4-01-54	4200	28.0			1,657
3	SPINDLETOP (4200 SD.)	JEFFERSON						
3	TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-15-53	4100	26.9			2,909
3	SPINDLETOP, N FLANK(DISCORBIS Z1)	JEFFERSON						
3	TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-13-51	4960	31.5			67,296
3	SPINDLETOP, N. FLANK(MARG. Z. 1)	JEFFERSON						
3	TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	9-13-51	4614	28.1			28,646
3	SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON						
3	TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON						
3	SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0			21,068
3	SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0			1,097
3	SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6			16,404
3	SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	2-07-68	6420	34.6			48,393
3	SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4			52,781
3	SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2			1,894
3	SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	1,026	3,663	197,300
3	SPRING	HARRIS	9-12-44	6249	38.0			493,864
3	SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6			7,792
3	SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4			114,101
3	SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2	1,200	11,998	31,041
3	SPURGER	TYLER	1940	4700	30.0			128,287
3	SPURGER (5060)	TYLER	9-07-74	5063	38.5	6,929	10,715	110,614
3	SPURGER (5275)	TYLER	5-03-74	5277	36.7	863	1,297	71,801
3	SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0			69,684
3	STONE CITY (AUSTIN CHALK)	BURLESON	3-18-79	7436	40.1	243,161	342,634	753,451
3	STOWELL	JEFFERSON	M 12-10-41	9000	51.0	1,393	2,765	54,724,745

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
3	STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0			3,610	
3	STOWELL (CRAWFORD U-1)	JEFFERSON	M 12-10-41	7694	51.0	43,321	98,261	2,546,816	
3	STOWELL (DISCORBIS)	CHAMBERS	M 12-10-41	7496	51.0	20,038	6,493	402,932	
3	STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6			7,691	
3	STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3	11,544	7,095	275,616	
3	STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	23	3,662	232,139	
3	STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5			0	
3	STOWELL (ENGLIN-MARG)	JEFFERSON	M 12-10-41	7310	51.0	30,521	32,059	519,306	
3	STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4			8,314	
3	STOWELL (FB-A, NOD. 2, UP.)	CHAMBERS	7-16-71	8529	36.8			1,056	
3	STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	1,142	256	241,134	
3	STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2			10,707	
3	STOWELL (FB-B-2, 5950)	JEFFERSON	12-10-41	5934	51.0			5,093	
3	STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	3,250	2,118	330,936	
3	STOWELL (FB-II, CRAWFORD U-1)	JEFFERSON	M 12-10-41	7614	51.0			25,294	
3	STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0			1,205	
3	STOWELL (FB-II, STEWART U-3)	CHAMBERS	M 12-10-41	7649	51.0			123,498	
3	STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	M 8-14-70	7612	33.9	5,811	12,231	181,565	
3	STOWELL (FB-III, ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4			5,513	
3	STOWELL (INTERMEDIATE -B-)	JEFFERSON	M 10-21-65	7569	33.0	593	3,608	279,455	
3	STOWELL (INTERMEDIATE U-2)	CHAMBERS	M 12-10-41	7612	51.0	137,777	42,742	1,496,316	
3	STOWELL (MIOCENE 3650)	CHAMBERS	M 12-10-41	5660	51.0	5,145	4,456	117,250	
3	STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3,180	13,301	172,937	
3	STOWELL (MIOCENE 6430)	CHAMBERS	4-06-68	6434	33.7			87,656	
3	STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6			100,004	
3	STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7			153,083	
3	STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7			77,248	
3	STOWELL (STEWART U-3)	JEFFERSON	M 12-10-41	7793	51.0	7,913	12,814	1,526,653	
3	STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	38,726	58,616	1,341,067	
3	STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7			15,082	
3	STOWELL (SULLIVAN -F-)	JEFFERSON	12-26-80	8148	36.0			3,074	
3	STOWELL (SULLIVAN LF)	JEFFERSON	12-10-41	7826	51.0	97,378	182,838	3,804,598	
3	STOWELL (SULLIVAN LF-LOWER)	JEFFERSON	10-21-82	7800	35.0	29	279	279	
3	STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4			30,653	
3	STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9			38,207	
3	STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9			122,849	
3	STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2			23,763	
3	STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0			50,625	
3	STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	7,592	1,543	203,010	
3	STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0			191,142	
3	STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4			286,288	
3	STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0	7,992	4,078	819,261	
3	STOWELL (6500 -A-)	JEFFERSON	3-24-65	6438	34.5			0	
	FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.								
3	STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9			154,577	
3	STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9			121,328	
3	STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0	728	7,984	1,188,777	
3	STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7	573	5,828	155,183	
3	STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0			138,934	
3	STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5			30,296	
3	STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2	3,160	535	68,299	
3	STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	577	358	234,196	
3	STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	5,375	3,041	526,943	
3	STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1			120,071	
3	STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9			318,340	
3	STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3	8,242	1,681	203,635	
3	STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	3,942	3,435	243,536	
3	STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	12	9,060	261,122	
3	STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	18,502	32,341	931,502	
3	STOWELL, EAST (STEWART)	JEFFERSON	2-13-81	7825	36.0	849	1,254	22,526	
3	STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9			14,857	
3	STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	12	2,002	53,270	
3	STOWELL, N. (MIOCENE)	JEFFERSON	12-10-41	7272	51.0			7,567	
3	STOWELL, N. (SULLIVAN)	CHAMBERS	M 12-10-41	8884	51.0	2,362	3,939	329,536	
3	STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0			13,188	
3	STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0	176,374	1,495	5,764	
3	STOWELL, S. (CRAWFORD U-1)	JEFFERSON	12-10-41	8264	51.0	12	1,933	79,785	
3	STOWELL, S. (CRAWFORD U-1, FB-IV)	JEFFERSON	3-05-81	8244	35.3	58,218	7,221	18,142	
3	STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2			13,556	
3	STOWELL, S. (SMITH)	JEFFERSON	12-10-41	8760	51.0			703,913	
3	STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0	355	282	197,411	
3	STOWELL, SOUTH (SMITH -B-)	JEFFERSON	4-01-74	8760	51.0	12,264	31,638	336,695	
3	STOWELL, SOUTH (SMITH -C-)	JEFFERSON	4-01-74	8760	51.0			0	
3	STOWELL, SOUTH (SMITH -D-)	JEFFERSON	4-01-74	8760	51.0	887	2,269	114,282	
3	STOWELL, S. (STEWART U-3)	JEFFERSON	12-10-41	8895	51.0	5,628	15,181	201,044	
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	10	1,032	1,107,460	
3	STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9			55,180	
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8			2,047,205	
3	STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9			33,480	

RAILROAD COMMISSION OF TEXAS
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3	STRATTON RIDGE, S. (HET)	BRAZORIA	7-03-54	4580	27.1		10,045	497,617	
3	STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3			5,959	
3	STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8			23,601	
3	STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1			2,904	
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0			28,061	
3	SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	35,210	4,838	121,038	
3	SUBLIME (8500)	COLORADO	12-13-50	8526	41.8	2,010	9	114,446	
3	SUBLIME (9200)	COLORADO	3-19-79	9222	31.3	3,178	223	25,913	
3	SUBLIME (12000)	COLORADO	7-12-79	12074	42.0			5,387	
3	SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	41,994	3,097	28,171	
3	SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6			1,796	
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2			21,431,448	
	SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.								
3	SUGAR VALLEY (AMND 8590)	MATAGORDA	3-16-64	8596	36.0	5,470	5,853	325,635	
3	SUGAR VALLEY (BOULDIN)	MATAGORDA	4-01-66	9746	37.2			31,916	
	SEPARATED FROM SUGAR VALLEY FIELD								
3	SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	5,886	5,165	679,261	
3	SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6			203,713	
	TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.								
3	SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9	12,794	2,176	47,397	
3	SUGAR VALLEY (DODD, LO.)	MATAGORDA	7-16-65	9288	33.5			1,296	
3	SUGAR VALLEY (FRID 8,500)	MATAGORDA	5-06-72	8510	41.4			200	
3	SUGAR VALLEY (FRID 9,195)	MATAGORDA	9-08-65	9200	33.4	43,205	14,425	295,490	
3	SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3			243,361	
3	SUGAR VALLEY (GRAVIER)	MATAGORDA	4-01-66	10125	28.0	72,043	21,640	528,290	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2			50,236	
3	SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9			5,533	
3	SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0			24,009	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0			152,666	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6			135,149	
3	SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0			93,544	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	7,554	6,258	134,847	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	5,055	5,138	409,461	
3	SUGAR VALLEY (TALCOTT B 8700FRID)	MATAGORDA	2-02-79	8734	32.9	18,861	24,964	76,330	
3	SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0			388,612	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	12,031	706	62,098	
3	SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0			89,434	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, E. (FRID 8300)	BRAZORIA	M 10-15-63	8302	31.3			479	
3	SUGAR VALLEY, E. (FRID 9350)	BRAZORIA	6-09-63	9357	27.5			14,883	
3	SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	4-01-66	8975	28.0	39,123	25,949	1,227,388	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	92,718	31,579	2,532,753	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	78,480	22,106	1,460,445	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	5,340	7,181	1,194,697	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0			221,321	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	19,237	3,736	504,733	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2			7,594	
3	SUGAR VALLEY, S. (FRID 10500)	MATAGORDA	11-28-70	10533	27.0			8,408	
3	SUGAR VALLEY, S. (FRID 10850)	MATAGORDA	7-02-70	11002	27.5	46,534	7,923	40,588	
3	SUGARLAND	FORT BEND	1928	3900	27.3	433,648	358,031	70,926,996	
3	SWEARINGEN	TYLER	12-07-49	5690	44.6			54,671	
3	TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	913	8,250	241,366	
	TRANS. FROM LAKE CR. FIELD.								
3	TANGLEWOOD	LEE	12-27-48	6306	34.6			31,685	
3	TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0			751	
3	TAYLOR BAYOU, E. (FRID A)	JEFFERSON	3-30-73	8252	42.1			31,656	
3	TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0	5	1,805	24,395	
3	TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0			17,469	
3	TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	307	5,000	171,948	
3	TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	3,970	5,220	58,932	
3	TEXAS CITY DIKE (FRID B)	GALVESTON	10-23-76	10274	29.2			0	
3	TEXAS CITY DIKE (FRID 10200)	GALVESTON	6-01-76	10479	38.5			18,344	
3	THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0	1,436	844	24,580	
3	THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	17,687	12,605	1,726,240	
3	THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8			1,091,382	
	EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714.								
3	THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	14,598	14,697	924,593	
3	THEUVENINS CREEK (YEGUA 1 -D)	TYLER	1-01-80	5719	45.5	4,299	3,767	9,281	
3	THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	3,759	1,715	77,930	
3	THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2			833,565	
3	THEUVENINS CR., N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5			3,182	
3	THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	3,254	4,741	119,385	
3	THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5			3,117	
3	THOMASON (6160)	NEWTON	3-29-72	6196	46.1			71,312	
3	THOMPSON	FORT BEND	1921	5400	43.0	2,836,085	3,857,133	338,091,193	
3	THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3			80,523	
3	THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0			305,847	
3	THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8			7,217	
3	THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	10,398	4,598	109,505	
3	THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	8,507	9,274	381,199	
3	THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	9,727	4,792	776,902	
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.								
3	THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9			40,897	
3	THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4			248,795	
3	THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	54,261	75,205	1,527,431	
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
3	THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	22,976	18,636	538,505	
3	THOMPSON (MIOCENE 12-A LO SEG 4)	FORT BEND	10-16-62	3681	25.3			274,186	
3	THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	3,042	19,545	352,593	
3	THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8			6,722	
3	THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0			80,986	
3	THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	17,183	5,194	411,141	
3	THOMPSON (SHALLOW)	FORT BEND	1931	3600	23.0			1,874,817	
	NOW CARRIED IN THOMPSON FLD.								
3	THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	106,872	5,317	1,940,654	
3	THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	58,965	28,752	929,457	
3	THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	98,945	58,967	3,410,806	
3	THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1	872	798	6,974	
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	162,107	199,669	27,410,428	
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	1,093,131	97,005	36,953,288	
3	THOMPSON, S. (4400 SAND)	FORT BEND	8-01-56	4400	23.0	281,939	789,507	21,281,255	
	SEPARATED FROM THOMPSON, S., 8-1-56.								
3	THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8			2,507	
3	THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	146,392	185,711	3,355,474	
3	THOMPSON, SOUTHEAST (FRIO, UP.)	FORT BEND	12-01-59	5238	28.0	48,821	137,376	3,991,421	
	DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.								
3	THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0			4,387	
3	THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	2,954	4,265	1,257,927	
3	THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	39,777	111,978	2,122,691	
3	THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4			118,080	
3	TIBALDO (SCHEENCK SD. UPPER)	GALVESTON	4-24-82	10804	36.8	7,610	5,317	5,317	
3	THURSDAY, WEST (WOODBINE)	TRINITY	6-26-75	9106	36.0			3,552	
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4			2,745,916	
3	TIDEHAVEN (GRACIE H-)	MATAGORDA	1-19-76	8537	38.0			16,375	
3	TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0			258,636	
3	TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	1,266	2,960	115,510	
3	TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5			10,889	
3	TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	12	471	37,542	
3	TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6			2,504	
3	TIDEHAVEN (9,400 FRIO)	MATAGORDA	1-21-79	9406	38.0	11	2,366	23,663	
3	TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0			8,131	
3	TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0			20,249	
3	TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0			1,333	
3	TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1			5,059	
3	TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0	48,475	12,758	55,991	
3	TOM "J" (SWD)	BRAZOS	2-13-80	2200	.1			0	
3	TOMBALL	HARRIS	1933	5500	41.0	630,199	63,906	74,744,514	
3	TOMBALL (HIRSCH, NW.)	HARRIS	1933	5500	41.0	58,835	45,878	1,732,805	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	166,619	45,070	3,119,125	
3	TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1			6,613	
	RECLASS. TO GAS, 11-30-64.								
3	TOMBALL (MARTENS, NW.)	HARRIS	1933	5500	41.0	16,242	11,479	325,752	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	53,980	13,888	1,272,882	
3	TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5			23,001	
3	TOMBALL (PETRICH, NW.)	HARRIS	1933	5500	41.0	77,631	22,490	5,352,582	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (PILLOT)	HARRIS	1-29-64	6249	39.4			133,590	
3	TOMBALL (SCHULTZ CENTRAL)	HARRIS	1933	5500	41.0	79,064	72,532	4,334,521	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (SCHULTZ LD.)	HARRIS	4-18-63	5500	42.0			67,161	
3	TOMBALL (SCHULTZ LD., C)	HARRIS	6-10-66	5561	37.7			58,622	
3	TOMBALL (SCHULTZ LD. N.E.)	HARRIS	1-16-64	5591	38.2			181,977	
3	TOMBALL (SCHULTZ SE.)	HARRIS	1933	5500	41.0	413,656	389,483	17,242,090	
	TRANS FROM TOMBALL FIELD 11-1-66.								
3	TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0			96,567	
3	TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1			944	
3	TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0			5,118	
3	TOMBALL (3850)	HARRIS	10-27-80	3851	48.0	3,483	1,282	2,125	
3	TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0			863,500	
3	TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	24,603	50,958	3,348,508	
3	TOMBALL, W. (TRESLER)	HARRIS	12-09-54	5548	41.3	44,791	12,311	2,955,429	
3	TOMBALL, W. (TRESLER -A- SD)	HARRIS	5-15-55	5548	40.3	3,332	1,576	155,782	
3	TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4			120,264	
3	TRANS-TEX (4544 SAND)	WHARTON	2-18-53	4544	26.2			10,777	
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	124,143	153,161	23,398,743	
3	TRINITY BAY (F-4)	CHAMBERS	5-20-80	8400	38.8	5,518	1,052	10,066	
3	TRINITY BAY (FRIO 1)	CHAMBERS	2-18-51	7102	36.0	3,545	840	246,860	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 3)	CHAMBERS	11-17-79	7485	41.8			3,495	
3	TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	2-18-51	7645	36.0	1,106	85	88,808	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 5, EAST)	CHAMBERS	2-18-51	7650	36.0			1,059,419	
	SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.								
3	TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-16-72	7654	38.4			6,129	
3	TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4	1	8	603,903	
3	TRINITY BAY (FRIO 6, WEST)	CHAMBERS	9-09-62	7662	34.4			190,067	
	TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67								
3	TRINITY BAY (FRIO 7)	CHAMBERS	5-02-81	7753	34.6	48,346	154,762	163,809	
3	TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0			852	
3	TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1			87,568	
3	TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6	7,826	2,050	440,288	
3	TRINITY BAY (FRIO 9)	CHAMBERS	2-18-51	7850	36.0	80,224	109,636	5,317,827	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.								
3	TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4			59,011	
3	TRINITY BAY (FRIO 10)	CHAMBERS	2-18-51	7872	36.0			366,321	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 11-A)	CHAMBERS	9-26-62	7998	33.6			91,931	
3	TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2	8,484	2,116	74,646	
3	TRINITY BAY (FRIO 14-B)	CHAMBERS	2-01-67	8292	36.0	2,938	214	44,247	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 14-C)	CHAMBERS	2-18-51	8305	36.0	8,134	7,314	218,426	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL/S)
3	TRINITY BAY (FRIO 15)	CHAMBERS	2-18-51	8354	36.0			282,108
	SEPARATED FROM TRINITY BAY /MINOR RES./		2-1-67					
3	TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4			7,560
3	TRINITY BAY (FRIO 15-B)	CHAMBERS	6-05-70	8382	35.5	1,101	560	9,437
3	TRINITY BAY (FRIO 15, N. C.)	CHAMBERS	5-01-69	8337	36.7			15,901
3	TRINITY BAY (FRIO 16)	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY (FRIO 16, NE.)	CHAMBERS	2-12-68	8496	37.0			115,597
3	TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY (MINOR RES.)	CHAMBERS	2-18-51	8296	36.0			590,291
	SEP. INTO VARIOUS RESERVOIRS 2/1/67							
3	TRINITY BAY, WEST (FRIO #14)	CHAMBERS	7-29-57	8594	34.6	2,900	1,217	88,616
3	TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	8-22-78	8112	47.3	39	72	9,056
3	TRINITY BAY, WEST (FRIO #15-C)	CHAMBERS	1-24-75	8178	37.9			75,260
3	TRINITY BAY, WEST (FRIO #16)	CHAMBERS	5-12-77	8269	32.0			329
3	TRINITY RIVER DELTA (F-14)	CHAMBERS	10-11-80	8354	38.3	27,162	42,220	91,294
3	TRIUNE (FRIO F-1)	CHAMBERS	11-24-81	7716	40.9	48,642	70,596	71,162
3	TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL (NODOSARIA 2)	MATAGORDA	4-23-68	8775	46.0			41,268
3	TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0			17,595
3	TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2			1,830
3	TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1			812
3	TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4			53,647
3	TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1			14,148
3	TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6			126,810
3	TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6			31,897
3	TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9			23,727
3	TRULL (TEX-MISS #1, N.)	MATAGORDA	10-04-70	9412	38.8			68,279
3	TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5			1,627
3	TRULL (TRULL SAND)	MATAGORDA	10-29-57	8884	38.6			23,062
3	TRULL (8600)	MATAGORDA	5-01-69	8611	41.3	492	1,148	28,750
3	TRULL (8950)	MATAGORDA	8-20-71	8949	40.0			20,469
3	TRULL, NORTH (N-11)	MATAGORDA	1-18-62	9372	28.8			20,878
3	TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0			38,393
3	TUNIS, EAST (AUSTIN CHALK)	BURLESON	3-22-79	8485	38.1	33,024	29,297	126,816
3	TURPENTINE (LINE 10,390)	JASPER	8-01-66	10428	49.3			1,797
3	TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0			372
3	TURTLE BAY	CHAMBERS	1935	6624	30.0	103,753	24,000	12,165,389
3	TURTLE BAY (F-1)	CHAMBERS	6-13-64	6694	32.8			3,227
3	TURTLE BAY (F-1A)	CHAMBERS	10-15-65	6652	33.8			891
3	TURTLE BAY (F-3)	CHAMBERS	12-06-64	6839	34.6			27,270
3	TURTLE BAY (F-4)	CHAMBERS	7-07-74	7136	36.3			64,709
3	TURTLE BAY (F-4-A)	CHAMBERS	5-30-64	7149	37.7			97,294
3	TURTLE BAY (LOTZ)	CHAMBERS	4-14-39	6556	29.0	3	130	134,328
3	TURTLE BAY (MIDDLETON)	CHAMBERS	12-24-63	6888	40.6			28,340
3	TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3			420,874
3	TURTLE BAY, WEST (LOTZ)	CHAMBERS	5-09-62	6515	30.3			199,672
3	TURTLE BAYDU (MARG. FRIO)	CHAMBERS	2-11-52	6550	37.4			40,273
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3	32,373	43,390	91,161
3	TWIN BASIN (6600)	WHARTON	4-11-78	6602	41.7			6,246
3	TYRRELL-COMBEST (FRIO 6050)	JEFFERSON	12-31-69	6056	31.0	1,405	2,242	231,544
3	ULRICH (VICKSBURG 8810)	HARRIS	11-20-66	8819	39.4			3,701
3	UMBRELLA POINT (F- 1)	CHAMBERS	2-19-60	9401	37.8			28,012
	TRANS. TO UMBRELLA POINT /FB-8, F-1 SD./, EFF. 9-1-60.							
3	UMBRELLA POINT (F- 1 FB 8)	CHAMBERS	9-01-60	7690	35.0			137,492
	TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.							
3	UMBRELLA POINT (F- 1A)	CHAMBERS	11-13-57	7695	40.8	24,390	9,706	2,041,099
3	UMBRELLA POINT (F- 1B SAND)	CHAMBERS	3-18-59	7697	44.8			164,696
3	UMBRELLA POINT (F- 4)	CHAMBERS	11-12-58	8270	37.5			89,524
3	UMBRELLA POINT (F- 5 SAND)	CHAMBERS	6-12-57	8282	39.6	232,406	220,470	8,017,676
3	UMBRELLA POINT (F- 8)	CHAMBERS	10-16-59	8502	40.6			542,076
3	UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8664	40.1			411,499
3	UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	38.9			138,144
3	UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7			13,432
3	UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0			36,630
3	UMBRELLA POINT (F-12 FB B)	CHAMBERS	8-22-61	8810	34.9			114,918
3	UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3			80,839
3	UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0	64,457	22,286	154,693
3	UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	109,344	20,741	1,391,828
3	UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0			48,028
3	UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2			53,764
3	UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4			9,343
3	UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6			1,022
3	VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	1-02-65	7315	33.0			17,509
3	VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	3-15-71	7319	35.1			1,525
3	VICK (9200)	BRAZOS	11-26-77	9352	46.7			4,204
3	VICKERS (Y-1)	HARDIN	1-24-74	6475	33.3			4,050
3	VICKERS (Y-2)	HARDIN	5-27-62	6536	40.5			11,959
3	VICKERS (Y-3)	HARDIN	7-04-62	6580	40.0			65,671
3	VICKERS (YEGUA 6-BA)	HARDIN	9-06-78	6916	40.5	2,113	3,867	45,952
3	VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	38.6			6,157
3	VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8			10,863
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0			1,067
3	VIDOR, NORTH	ORANGE	1955	7573	50.4			75,731
	RECLASSIFIED AS OIL RESERVOIR, 1-19-55.							
3	VIDOR, N (FRIO 6950)	ORANGE	2-01-82	6954	35.1	919	10,540	10,540
3	VIDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0			9,011
3	VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0	9	2,760	130,284
3	VIDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0			16,881
3	VIDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0			216,324
3	VIDOR, NE. (FRIO 7050)	ORANGE	12-25-66	7049	41.0			3,471
3	VILLAGE HILLS	HARDIN	4-01-45	5804	37.1			999,249
3	VILLAGE HILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	21,613	7,992	26,200
3	VILLAGE HILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0			18,743
3	VILLAGE HILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3			3,162
3	VILLAGE HILLS, EAST	HARDIN	6-07-49	7508	41.2			37,634,850
3	VILLAGE HILLS, EAST (O)	HARDIN	6-07-49	7500	41.0	15,630	23,848	3,301,509
	SEPARATED FROM VILLAGE HILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE HILLS, E. /O & T-1/							
	6-1-66.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
3	VILLAGE MILLS, EAST (P) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6015	41.2	38,162	35,467	262,121
3	VILLAGE MILLS, EAST (Q) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6139	41.2			0
3	VILLAGE MILLS, EAST (R) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6187	41.2	26,762	12,861	193,855
3	VILLAGE MILLS, EAST (R-Z) SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.	HARDIN	6-07-49	7508	41.2			834,750
3	VILLAGE MILLS, EAST (S) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6294	41.2	74,475	35,612	332,432
3	VILLAGE MILLS, EAST (T) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6334	41.2	48,030	13,899	189,015
3	VILLAGE MILLS, EAST (T-1) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6442	41.2	11,685	1,174	25,649
3	VILLAGE MILLS, EAST (V-1) SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75	HARDIN	6-07-49	6463	41.0	54,652	61,757	1,547,503
3	VILLAGE MILLS, EAST (V-Y) SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.	HARDIN	6-07-49	7508	41.0			11,661,706
3	VILLAGE MILLS, EAST (W-1) SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75	HARDIN	6-07-49	6550	41.0	14,894	13,549	405,230
3	VILLAGE MILLS, EAST (X-1) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6676	41.2	23,395	2,545	24,002
3	VILLAGE MILLS, EAST (Y) SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75	HARDIN	6-07-49	6707	41.0	15,078	17,049	286,180
3	VILLAGE MILLS, EAST (Y-1A) SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.	HARDIN	4-26-63	6500	41.2			42,306
3	VILLAGE MILLS, EAST (Z) SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/ 6-1-66.	HARDIN	6-07-49	7508	41.0			4,317,808
3	VILLAGE MILLS, EAST (Z-1) SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75	HARDIN	6-07-49	7063	41.0	38,107	63,450	455,952
3	VILLAGE MILLS, EAST (Z-2) SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75	HARDIN	6-07-49	7150	41.0	11,919	19,554	201,593
3	VILLAGE MILLS, EAST (Z-3) SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75	HARDIN	6-07-49	7237	41.0			0
3	VILLAGE MILLS, EAST (Z-4) SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.	HARDIN	6-01-61	7500	41.0			128,162
3	VILLAGE MILLS, N (YEGUA #2)	HARDIN	11-26-82	5971	40.0			0
3	VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2			404
3	VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0			148,524
3	VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0			211,438
3	VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0			176,939
3	VOTAW (WILCOX UPPER)	HARDIN	M 10-09-58	8394	37.0	12	360	609,640
3	VOTAW (WILCOX 8400)	HARDIN	M 3-29-58	8417	38.5	12	7,498	661,864
3	W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4			892
3	W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6			2,754
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9	12	1,502	15,411
3	WADSWORTH (A-2)	MATAGORDA	3-08-74	8616	39.2	44,344	36,908	155,698
3	WADSWORTH (A-2 SD. SEQ)	MATAGORDA	3-21-82	8938	42.3	1,648	44,842	44,842
3	WADSWORTH (C-8 FRIO SAND)	MATAGORDA	9-11-54	10282	49.5			1,617
3	WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	16,702	34,555	846,817
3	WADSWORTH (CH-1 FB SEG NW)	MATAGORDA	3-08-67	8913	40.0			174,962
3	WADSWORTH (LEWIS FB N Z.)	MATAGORDA	2-25-55	9910	34.1			183,218
3	WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9860	36.6			188,966
3	WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0			45,730
3	WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0			36,468
3	WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1			158,770
3	WADSWORTH (LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9			39,890
3	WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3			149,396
3	WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-06-63	9633	38.5			62,099
3	WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	15,807	5,653	110,356
3	WADSWORTH (8700)	MATAGORDA	5-19-73	8740	38.5			1,033
3	WADSWORTH (9000)	MATAGORDA	5-10-81	9008	30.8	5,470	41,663	54,191
3	WADSWORTH (11380)	MATAGORDA	8-01-81	10939	44.0		2,562	4,101
3	WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	10-01-69	8761	38.1	6,000	15,568	211,234
3	WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	8277	35.5	1,212	3,424	817,714
3	WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5			221,807
3	WARDA (AUSTIN CHALK)	FAYETTE	3-18-79	9327	40.8			3,430
3	WARREN (7480)	TYLER	8-01-79	7486	41.8	30,745	20,327	90,441
3	WAVERLY (3300)	WALKER	3-10-80	3370	41.0	12	1,377	5,060
3	WEAVER RANCH (WOODBINE)	BRAZOS	11-17-81	7204	36.0	1	21	453
3	WEBER-MAG (-Y-3- ZONE) CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54	HARRIS	1-14-54	6846	40.7			96
3	WEBSTER	HARRIS	M 1936	6098	30.0	24,643,040	5,458,054	535,254,303
3	WEBSTER (FRIO 6400)	HARRIS	3-17-79	6384	29.2			40,094
3	WEBSTER (FRIO 6500)	HARRIS	7-23-80	6586	29.0	15,153	1,107	47,410
3	WEBSTER (FRIO 6850)	HARRIS	5-24-69	6848	32.8			6,002
3	WEBSTER (MARGINULINA) SEPARATED FROM WEBSTER FIELD 1-1-69.	HARRIS	1941	6040	28.3	118,946	14,647	496,901
3	WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1			190,666
3	WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9			323,046
3	WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2			3,746
3	WEBSTER, S. (FRIO, LOWER)	HARRIS	8-22-53	9440	39.0			6,689
3	WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0			123,238
3	WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2			171,836
3	WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5			60,104
3	WELBORN (AUSTIN CHALK)	BRAZOS	10-17-81	10019	42.0	693	325	788
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	56,578	174,088	112,319,475
3	WEST COLUMBIA (VICKS.)	BRAZORIA	1937	5100	38.0			5,715
3	WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5			8,246
3	WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1			343,144
3	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	85,214	267,179	49,992,566
3	WHARTON, S. (DAVIDSON, LO.)	WHARTON	9-08-62	6438	33.0			1,173
3	WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0	15	9,724	766,500
3	WHARTON, S. (FRIO 6170)	WHARTON	4-30-78	6174	29.4			882
3	WHARTON, S. (FRIO 6300)	WHARTON	1-25-64	6317	29.6	20	1,797	224,641
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9			420,490
3	WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	12	3,076	12,754

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
3	WHITEHALL, (WILCOX)	GRIMES	12-01-79	9364	44.8	134,933	14,519	34,709	
3	WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8			9,302	
3	WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	46,106	3,642	367,643	
3	WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	8276	42.0			9,912	
3	WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	123,899	56,343	987,814	
3	WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	21,852	9,556	104,097	
3	WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	571,710	278,121	929,781	
3	WILLARD, SE (NAVARRO B)	BURLESON	9-01-80	4080	42.0		29	11,420	
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0			100,140	
3	WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0			9,966	
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0			1,115,334	
3	WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7			671,153	
	FLD. NAME CHANGED TO WILLOW SLOUGH /FB-B,C-1/ EFF. 4-1-65								
	CHANGE WAS EFF. 4-1-65.								
3	WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0			113,144	
	FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.								
3	WILLOW SLOUGH (FB-A,F-3)	CHAMBERS	3-07-78	8530	43.6	12	2,122	10,000	
3	WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5-16-67	8479	37.0			1,362	
3	WILLOW SLOUGH (FB-B)	CHAMBERS	4-14-53	8856	32.8			581,080	
	DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.								
3	WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	22,289	6,398	623,939	
	FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD.								
	4-1-65 FOR PROD. PURPOSES ONLY								
3	WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	11-01-63	8700	33.0	11,692	6,004	66,236	
	DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.								
3	WILLOW SLOUGH (FB-C)	CHAMBERS	9-01-53	9150	33.0			2,849	
	TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.								
3	WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7			3,391	
3	WILLOW SLOUGH (FRIO 2)	CHAMBERS	7-15-80	9885	47.5	28,923	79,517	173,570	
3	WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	11-09-80	8535	26.2			446	
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0			1,619	
3	WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	1,981	5,647	80,413	
3	WILLOW SLOUGH, N. (F-1 SD. FB B)	CHAMBERS	2-09-59	8272	34.1			136,334	
3	WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	8-23-58	8244	36.9	245	1,165	290,174	
3	WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6			365,765	
3	WILLOW SLOUGH, N. (F-2 SD. FB S)	CHAMBERS	1-05-60	8300	47.3			45,190	
3	WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9			143,460	
3	WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9			20,804	
3	WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7	8,365	3,782	11,954	
3	WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0			1,641,778	
3	WILSON CREEK	MATAGORDA	1937	9925	52.0			122,961	
3	WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0			162,809	
3	WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3			2,171	
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782	
3	WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	6-29-58	8088	37.1			404,834	
3	WINNIE, N. (FB-A, ENGLIN SD.)	CHAMBERS	6-22-58	8202	38.1	21,873	11,484	907,729	
	TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.								
3	WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	12-15-63	8636	40.0			176,223	
3	WINNIE, N. (FB-A, FRIO B, UP)	CHAMBERS	9-19-80	8622	39.8	456	139	6,650	
3	WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	11-24-58	8484	39.1			259,422	
3	WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	20,727	11,629	2,473,410	
3	WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5			19,015	
3	WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0			44,497	
3	WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	9,691	6,856	749,565	
3	WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5			95,575	
3	WINNIE, N. (FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0			0	
3	WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2			788	
3	WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1			28,916	
3	WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6			11,293	
3	WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7			8,108	
3	WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3			262	
3	WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1			249,995	
3	WINNIE, N. (FRIO B, STRINGER)	CHAMBERS	6-25-67	8401	34.0			80,853	
3	WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7			93,034	
3	WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0			11,131	
3	WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5	4,266	2,376	172,011	
3	WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0			4,792	
3	WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6			906,858	
3	WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4			157,139	
3	WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	16,016	18,752	358,996	
3	WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5			114,348	
3	WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	65,006	69,483	3,647,604	
3	WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3			4,536	
3	WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2			3,344	
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209	
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	567,063	210,443	49,219,214	
3	WITHERS, NORTH (-A- SAND)	WHARTON	1-01-80	5205	28.0	358,063	40,325	157,333	
3	WITHERS, NORTH (-C- SAND)	WHARTON	12-01-59	9200	28.0	67,706	72,214	3,911,858	
	DIV. FROM WITHERS, N. 12-1-59.								
3	WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1	4,282	6,274	259,617	
3	WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1			23,204	
3	WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	14,386	4,466	27,349	
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431	
3	WURTSBAUGH (WILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0			18,921	
3	WYLIE (YEGUA)	COLORADO	8-03-81	6326	41.8	8,513	15,489	20,767	
3	YONAJOSA (8000 SAND)	HARDIN	10-30-54	8022	36.7			213,440	
	TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68								
3	YONAJOSA, E. (Y-1)	HARDIN	8-02-66	8026	39.3	42,149	27,207	1,466,818	
3	YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4			48,021	
3	YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0			112,088	
3	YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0			12,003	
3	YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2			65,438	
	DISTRICT TOTALS								
		3350				276,581,795	107,154,267	7,261,882,447	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	A & A (4100)	STARR	1-30-56	4141	45.0			669
4	A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0	26	891	250,584
4	A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0			305,188
4	A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6			165,916
4	A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0	10	452	272,027
4	A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0			51,163
4	A. & H., WEST (HOCKLEY B)	DUVAL	5-16-61	4188	45.0	117	1,179	104,951
	TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.							
4	A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0			26,939
4	A S O G (FRID -E-1- SEG B)	DUVAL	12-23-60	5107	44.0			9,498
4	A S O G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5861	46.2			4,401
4	A S O G (HOCKLEY -K- SEG B)	JIM WELLS	8-08-60	6357	33.5			9,901
	FORMERLY CARRIED AS A S O G /HOCKLEY -K-/, EFF. 10-1-60.							
4	A S O G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0			3,870
4	ADAMI	WEBB	4-12-39	1000	20.8	131	4,589	1,333,229
4	ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8			168,779
4	ADAMI, WEST (CARRIZO)	WEBB	10-21-80	5125	44.0	10	846	3,862
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	278,098	29,011	44,248,867
4	AGUA DULCE (AUSTIN, UP. NW. SEG)	NUECES	5-26-76	6745	37.6	50,271	1,022	15,788
4	AGUA DULCE (BERTRAM, NW.)	NUECES	7-28-68	6256	42.7	17,713	2,510	80,509
4	AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	9	2,066	13,830
4	AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1			3,262
4	AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6			102,419
4	AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8			106,952
4	AGUA DULCE (E 3)	NUECES	9-01-77	5900	40.8	17,663	6,515	44,192
4	AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2			3,004
4	AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0			14,174
4	AGUA DULCE (FRID 6860)	NUECES	2-14-72	6862	40.2	2,707	7,585	319,009
4	AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7			19,886
4	AGUA DULCE (LAMB)	NUECES	2-09-64	6681	42.6			568
4	AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	2,576	895	29,157
4	AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0			21,754
4	AGUA DULCE (NUBBIN)	NUECES	6-29-82	6739	40.7	43,245	7,653	7,653
4	AGUA DULCE (PFLUGER, LD.)	NUECES	4-12-76	7111	41.3	1,864	4,058	63,270
4	AGUA DULCE (PFLUGER, LD. FB-P)	NUECES	12-09-67	6908	42.0	2,130	2,688	54,620
4	AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	664	1,352	83,823
4	AGUA DULCE (RIVERS)	NUECES	2-18-80	5572	40.0	458	938	2,023
4	AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4			91,558
4	AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7			42,509
4	AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9			2,668
4	AGUA DULCE (SPONBERG)	NUECES	10-01-50	6850	50.9	3,426	5,863	1,256,748
	TRANS. FROM AGUA DULCE FIELD 10-1-50.							
4	AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	2,261	7,420	489,899
4	AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8	7,364	1,539	714,604
4	AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	1,300	6,779	263,200
4	AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9	5,618	425	53,661
4	AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2			32,898
4	AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2			1,856
4	AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7			92,224
4	AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	6,760	2,866	350,308
4	AGUA DULCE (YEHUDE, EAST)	NUECES	1-01-81	6949	40.7	56,963	21,119	42,780
4	AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7	6,597	964	47,818
4	AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	171,268	18,645	190,078
4	AGUA DULCE (5600 CENTRAL RIVERS)	NUECES	1-09-63	5645	43.7			63,114
	DIVIDED FROM AGUA DULCE, EFF. 4-17-63.							
4	AGUA DULCE (5600 EAST RIVERS)	NUECES	3-10-62	5633	45.0			20,114
	DIVIDED FROM AGUA DULCE, EFF. 4-17-63.							
4	AGUA DULCE (5600 NW)	NUECES	2-13-68	5669	45.8			32,046
4	AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0			230,808
4	AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9			60,577
4	AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0			117,014
4	AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0	13,353	257	22,591
4	AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8			26
4	AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0			13,308
4	AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4			8,282
4	AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	28,491	1,530	68,275
4	AGUA DULCE (6240)	NUECES	9-02-81	6257	43.3	83,124	22,512	37,524
4	AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5			19
4	AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	12	1,474	59,608
4	AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	713	2,115	68,022
4	AGUA DULCE (6500)	NUECES	10-14-77	6472	44.5			7,496
4	AGUA DULCE (6640)	NUECES	2-13-62	6636	41.5			86,798
4	AGUA DULCE (6680 SD.)	NUECES	4-08-63	6686	37.0			13,628
4	AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6			120,482
4	AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	580	1,244	210,980
4	AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE (6800, N.)	NUECES	2-02-70	6812	41.0	4,272	2,088	93,054
4	AGUA DULCE (6800-D)	NUECES	7-02-67	6832	40.0			13,446
4	AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE (6920)	NUECES	1-08-74	6927	45.5			358
4	AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	17,840	3,479	39,139
4	AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	13,114	1,663	40,306
4	AGUA DULCE (7050)	NUECES	3-15-63	7063	37.5	23,543	2,224	131,238
4	AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.0			3,159
4	AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	246,373	8,586	806,675
4	AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	5,048	1,354	464,316
4	AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2			3,235
4	AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5			361
4	AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	826,553	91,034	262,208
4	AGUA DULCE (8050 TALBERT)	NUECES	5-04-81	8053	41.3	142,032	1,411	2,940
4	AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1			2,130
4	AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8			2,660
4	AGUA DULCE (8340)	NUECES	5-10-82	8360	32.3	6,963	839	839
4	AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4			4,376
4	AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3			23,873

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
4	AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4			724
4	AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6			53,253
4	AGUA DULCE, NORTH (6610)	NUECES	10-18-80	6614	44.0	37,057	22,407	77,203
4	AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3			1,229
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	12	1,925	1,038,708
4	AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0			8,230
4	AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9			792
4	AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0			17,364
4	AGUILA (MIRANDO SD.)	ZAPATA	5-12-56	220	18.8			683
4	AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5	10	12	8,162
4	AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9			106,743
4	AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	4,597	1,643	149,168
4	AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	3,137	3,827	438,430
4	AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAMO (7960)	HIDALGO	10-04-81	7972	43.1	842	21	782
4	ALAZAN (ALL ZONES)	KLEBERG	8-01-67		48.0	127,197	50,551	4,442,881
4	ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1			360,020
4	ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2			72,705
4	ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5			247,008
4	ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2			145,496
4	ALAZAN (E-45)	KLEBERG	2-06-66	4408	40.5			14,476
4	ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5			46,887
4	ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0			40,856
4	ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3			7,250
4	ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1			4,899
4	ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1			56,886
4	ALAZAN (F-77)	KLEBERG	7-31-81	5808	52.8			0
4	ALAZAN (FRID 5700)	KLEBERG	8-21-54	5741	47.3			375
4	ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2			65,596
4	ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2			334,786
4	ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3			337,054
4	ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3			83,273
4	ALAZAN (G-14)	KLEBERG	4-23-82	6095	48.0			0
4	ALAZAN (G-22)	KLEBERG	9-16-79	6231	45.8			0
4	ALAZAN (G-26)	KLEBERG	10-04-80	6414	47.4			0
4	ALAZAN (G-44)	KLEBERG	2-04-80	6424	43.8			0
4	ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7			77,954
4	ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2			78,917
4	ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6			86,921
4	ALAZAN (H-10, C)	KLEBERG	7-31-81	7100	42.8			0
4	ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1			14,238
4	ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7			279,831
4	ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3			216,710
4	ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6			26,269
4	ALAZAN (H-60)	KLEBERG	11-28-81	7703	48.5			0
4	ALAZAN (J-1)	KLEBERG	4-21-62	7224	50.0			262,909
4	ALAZAN (J-1, E)	KLEBERG	11-05-63	7216	43.1			45,877
4	ALAZAN (J-34)	KLEBERG	6-01-82	9390	38.0			0
4	ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67		47.0	828,533	98,581	24,243,140
4	ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6			97,026
4	ALAZAN, NORTH (E-53)	KLEBERG	8-08-61	4532	36.0			80,570
4	ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2			342
4	ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1			103,540
4	ALAZAN (E-80)	KLEBERG	8-09-81	4690	49.0			0
4	ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7			318,049
4	ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4			21,511
4	ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8			143,417
4	ALAZAN, NORTH (F-56)	KLEBERG	8-09-81	5516	46.6			0
4	ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5			138,752
4	ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8			248,038

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)

	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7			11,187
4	ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3			13,452
4	ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7			23,392
4	ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8			25,388
4	ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6			48,195
4	ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4			592
4	ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8			3,446,052
4	ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7			57,589
4	ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7			51,965
4	ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4			4,929,321
4	ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6			141,059
4	ALAZAN, N. (H-36)	KLEBERG	8-09-81	7388	47.8			0
4	ALAZAN, NORTH (H-46 SD)	KLEBERG	8-17-59	7470	42.5			2,081,242
4	ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4			225,840
4	ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4			172,213
4	ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1			3,279
4	ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4			3,362,264
4	ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0			39,722
4	ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5			74,078
4	ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6			10,049
4	ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0			3,075
4	ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4			137,199
4	ALBERCAS	WEBB	1928	2150	21.0			2,544,614
4	ALBERTSON, NORTH	WEBB	12-22-45	2313	24.0			639,307
4	ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0			1,550
4	ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7			6,771
4	ALFRED	JIM WELLS	2-27-37	4680	44.7			1,577,150
4	ALFRED (FRIO 3980)	JIM WELLS	3-10-82	3983	30.9	7,802	1,463	1,463
4	ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6			3
4	ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	9,529	17,609	106,474
4	ALFRED, WEST (4060)	JIM WELLS	5-01-80	4062	48.0	1,565	2,173	6,872
4	ALICE	JIM WELLS	4-17-38	4800	30.9	26	1,929	5,413,948
4	ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0			1,315
4	ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0			30,213
4	ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0			6,033
4	ALICE (4800)	JIM WELLS	4-24-76	4841	45.7			9,385
4	ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0			30,230
4	ALICE (5400)	JIM WELLS	10-12-59	5374	46.2			3,030
4	TRANS. FROM ALICE FLD.							
4	ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6			9,159
4	ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0	24	2,814	33,578
4	TRANS. FROM ALICE FLD., EFF. 1-23-63.							
4	ALICE, SOUTH (4400)	JIM WELLS	2-19-82	4439	37.0	600	1,383	1,383
4	ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2			41,519
4	ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, SE (4530)	JIM WELLS	4-23-79	4535	41.0			145
4	ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5			20,336
4	ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0			9,471
4	COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59							
4	ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0			5,270
4	ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0	111	676	3,954
4	ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0			20,017
4	ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0			3,330
4	ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	17,507	23,826	9,266,607
4	ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5			14,622
4	ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0			563
4	ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	3,247	1,576	11,839
4	ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	2,721	1,023	19,345
4	ALTA MESA (L- 2)	BROOKS	8-28-63	4436	45.6			280
4	ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0			8,479
4	ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	3,101	222	94,310
4	ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	2,770	2,314	429,728
4	ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	1,297	608	35,451
4	ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9			12,044
4	ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	771	4,091	658,271
4	ALTA MESA, N. (1850)	BROOKS	10-15-80	1854	48.1			0
4	ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6	1,143	11	7,674
4	ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5			250
4	ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	21	4,774	396,809
4	TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.							
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0	9	39	65,043
4	ALTA VERDE (FRIO SAND)	BROOKS	11-10-54	3060	27.6			19,818

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4	ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7		2,496	292,224
	BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.							
4	ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0		4,653	57,950
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0			104,393
4	AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2			9,904
4	ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396
4	ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4			9,840
4	ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6			2,562
4	ANGELITA NEW (FRID)	SAN PATRICIO	2-02-79	6344	35.0		4,108	14,820
4	ANGELITA NEW (SINTON)	SAN PATRICIO	12-03-65	5460	30.8	6,568	1,717	51,330
4	ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0	8,891	1,520	44,706
4	ANN MAG (7600 FRID)	BROOKS	2-24-64	7682	43.4			3,569
4	ANN MAG (7700 FRID)	BROOKS	1-03-64	7720	41.6	197	17	1,598
4	ANN MAG (8300 FRID)	BROOKS	8-17-65	8348	38.5			5,082
4	ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	14,433	3,055	45,056
4	APPELL (FRID 4400)	SAN PATRICIO	12-13-54	4428	34.0			5,102
4	AQUA POZO (OLMOS)	WEBB	1-11-80	4633	40.2		826	5,508
4	ARANSAS PASS	ARANSAS	M 7-17-36	7100	49.3	41,291	27,497	20,140,007
4	ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	2,627	3,935	229,589
	TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.							
4	ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, EAST (8-2-7300)	ARANSAS	8-04-81	7710	60.0	8	561	1,103
4	ARANSAS PASS, EAST (8-3-7)	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. (8-5 SAND)	ARANSAS	1-18-55	7310	41.0	12	11,869	160,761
4	ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5			62,258
4	ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0			16,315
4	ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3			175,628
4	ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8			7,243
4	ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0			24,913
4	ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7			23,407
4	ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0			687
4	ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2			3,728
4	ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8			1,120
4	ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8	6,019	137	1,868
4	ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	12	3,053	45,384
4	ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9			4,979
4	ARKANSAS CITY (5700 FRID)	STARR	11-26-82	5670	56.6	1,158	498	498
4	ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0			48,417
4	ARMSTRONG	JIM HOGG	9-26-63	3247	37.0	5,959	8,047	3,932,218
4	ARMSTRONG, NW (O'HERN)	JIM HOGG	10-15-79	3649	37.0	13,518	3,232	10,200
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			267,743
4	ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	287,995	52,922	10,380,859
4	ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID (EICHELBERGER)	NUECES	1-01-61	6056	42.6			436,568
	EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/							
4	ARNOLD-DAVID (H-46)	NUECES	2-24-81	7498	38.8	8,997	2,808	3,933
4	ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1	3,479	4,094	53,685
4	ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2			885,746
4	ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9			176,366
4	ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2			29,304
4	ARNOLD-DAVID (7240)	NUECES	7-18-81	7246	40.5	9,257	18,707	28,894
4	ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4	17,744	1,694	11,816
4	ARNOLD-DAVID, NORTH (DQWD SAND)	NUECES	8-21-61	7099	41.6			49,772
4	ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	3,209	769	151,860
4	ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3			296,240
4	ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	24	3,353	75,978
4	ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7			2,483
4	ARROWHEAD	HIDALGO	7-13-48	5946	48.2			693,296
4	ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	5,973	699	7,625
4	ATLEE	DUVAL	5-21-50	5000	47.7	6	517	411,320
4	ATLEE (4900)	DUVAL	2-28-79	4912	49.0	1	22	2,100
4	AVIATORS	WEBB	5-28-22	1525	21.0	240	54,638	10,040,934
	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.							
4	AVIATORS, NORTH	WEBB	1947	1790	21.0			122,475
	COMB. WITH AVIATORS 6-1-49.							
4	BAFFIN BAY	KLEBERG	1940	7450	39.0			3,678
4	BAILEY	NUECES	M 1-06-49	5453	38.0			1,110,806
4	BAILEY (3950 SAND)	JIM WELLS	M 3-18-58	3995	22.0			119,077
4	BAILEY (5260)	NUECES	3-02-74	5282	38.0			0
4	BAILEY (5340)	NUECES	7-25-73	6486	30.6	114	136	5,818
4	BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	12	1,887	7,604
4	BAILEY (5480)	NUECES	10-14-76	5479	40.0	468	4,363	59,121
4	BAILEY (5680)	NUECES	11-13-69	5686	40.0			6,109
4	BAILEY (5700)	NUECES	M 10-27-66	5556	40.5			908
4	BAILEY (5850)	NUECES	4-01-71	5962	49.0			0
4	BAILEY (6500)	NUECES	9-12-77	6500	42.0			1,926
4	BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0			11,435
4	BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2			116,227
4	BAILEY, S. (6380)	NUECES	12-29-66	6447	40.6			167,292
4	BAILEY, SW (KING UPPER)	NUECES	M 2-01-69	5453	38.0			22,283
	TRANS FROM BAILEY FLD. 2-1-69							
4	BAILEY, W. (6200)	NUECES	12-19-80	6208	39.6			2,453
4	BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0			96,723
4	BALDWIN	NUECES	7-09-35	3875	25.9	4,206	9,667	6,080,582
4	BALDWIN (BALDWIN, LOWER)	NUECES	4-08-58	3889	26.0	24	3,864	53,295
	TRANS. FROM BALDWIN (3800) 6-1-58							
4	BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0			3,712
4	BALDWIN (3800)	NUECES	10-10-57	3833	26.0	12	3,051	122,740

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4	BALDWIN (3820) TRANS FROM /3800/ 9-22-69	NUECES	9-03-69	3824	35.8			38,823	
4	BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6			43,725	
4	BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2			12,330	
4	BALDWIN (6100)	NUECES	4-12-62	6118	45.5			5,177	
4	BALDWIN (6430)	NUECES	2-18-62	6432	35.0			18,937	
4	BALDWIN (6610)	NUECES	2-16-78	6612	31.1	2,912	1,011	8,234	
4	BALDWIN (6710 FRID)	NUECES	12-02-74	6711	42.4	4,311	3,914	205,240	
4	BALDWIN (6950 FRID SAND)	NUECES	7-22-56	6950	45.1			30,033	
4	BALDWIN (6990)	NUECES	2-26-79	6993	41.2	3,815	3,479	11,627	
4	BALDWIN (7150)	NUECES	10-11-56	7177	41.5			221,194	
4	BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6			515,002	
4	BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1			23,130	
4	BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0			2,681	
4	BALDWIN (7320)	NUECES	10-12-56	7344	49.0			37,889	
4	BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0			5,948	
4	BALDWIN (7350)	NUECES	11-19-55	7385	40.0			566,604	
4	BALDWIN (7400)	NUECES	3-10-57	7419	39.1	260	1,231	132,396	
4	BALDWIN (7800)	NUECES	7-10-57	7820	36.0			251,214	
4	BALDWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	2,620	9,989	164,607	
4	BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6	2,911	18,664	68,377	
4	BALDWIN W. (3800)	NUECES	5-12-81	3846	26.9	12	5,116	10,670	
4	BALWART CREEK (FRID 5980)	BROOKS	7-12-57	5976	43.4			311	
4	BAR (LOMA NOVIA) SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.	JIM HOGG	12-27-57	3182	40.0	12	363	41,504	
4	BARBACOAS	STARR	1-01-36	2469	24.6			34,090	
4	BARRETA (7200 FRID SAND)	KENEDY	12-30-54	7180	41.3			14,798	
4	BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9			12,266	
4	BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0			19,141	
4	BEDWELL (1300 SAND)	ZAPATA	M 12-08-49	1322	24.0	12	250	2,590	
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5			9,264,858	
4	BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0			2,548	
4	BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-29-55	9321	43.0			1,231	
4	BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3			126,328	
4	BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0		444	13,334	
4	BENAVIDES	DUVAL	4-18-37	4700	42.9	44	640	22,960,669	
4	BENAVIDES (TEDLIE, FB-E)	DUVAL	3-17-72	4699	46.5	700	2,326	84,786	
4	BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0			76	
4	BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	12	1,008	28,070	
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0			135,470	
4	BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2	12	856	413,145	
4	BENTON PASTURE (FRID 6100)	NUECES	5-14-67	6090	49.0			428	
4	BENTONVILLE (CLEGG LD)	JIM WELLS	7-16-64	5778	41.0	12	840	91,628	
4	BENTONVILLE (CLEGG LD SEG NE)	JIM WELLS	2-15-67	5802	41.2	240	1,804	75,686	
4	BENTONVILLE (KING LD)	JIM WELLS	11-14-63	5498	34.0	12	178	94,597	
4	BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0	240	3,921	89,708	
4	BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	1,197	2,782	80,785	
4	BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	1,684	1,471	76,962	
4	BENTONVILLE (5840)	JIM WELLS	1-18-67	5838	40.0			24,594	
4	BENTONVILLE, S. (FRID SAND)	JIM WELLS	5-25-53	5600	38.5	12	777	136,291	
4	BENTONVILLE, S. (HILL SO.)	JIM WELLS	1-24-56	5575	42.5			109,046	
4	BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4	792	1,160	9,820	
4	BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	10,497	21,474	308,639	
4	BERNSEN (FRID 4880)	JIM WELLS	8-23-80	4891	35.3	10	1,973	6,004	
4	BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8			45,384	
4	BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3	36	18,434	1,209,369	
4	BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8			21,846	
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	M 12-02-63	7376	41.3			117,591	
4	BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	M 2-07-64	7357	42.4			105,448	
4	BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M 11-06-63	7315	46.8	829	58,461	7,729,663	
	CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG.								
4	BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	M 2-02-64	7206	43.0			185,637	
4	BIG CAESAR, E. (FB-B-PFLEUGER, UP.)	NUECES	9-02-64	7268	45.0	12	12,722	369,962	
4	BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4			176,720	
	CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.								
4	BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8			11,556	
4	BIG CAESAR, E. (SEG C PFLEUGER UP)	NUECES	M 4-07-65	7384	41.8			545,664	
4	BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7203	42.0			20,391	
	TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66.								
4	BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0			4,284	
4	BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7			8,454	
4	BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0			7,942	
4	BIG CAESAR, S. (PFLEUGER, LD.)	KLEBERG	7-07-67	7562	40.2	7,545	21,862	2,473,591	
4	BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2			1,422,463	
4	BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	1,508	9,772	40,472	
4	BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2			34,520	
4	BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0			15,455	
4	BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2			10,032	
4	BIG CAESAR, SE. (H-53)	KLEBERG	M 7-10-66	7555	39.8			81,148	
4	BIG CAESAR, SE. (H-97)	KLEBERG	M 9-24-65	7982	35.5			4,250	
4	BIG CAESAR, SE. (PFLEUGER, LD.)	KLEBERG	M 8-22-65	7515	35.8			564,107	
4	BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5	2,321	3,101	562,291	
4	BIG CAESAR, SE. (SEG B H-53)	KLEBERG	M 7-28-66	7545	39.6			199,832	
4	BIG CAESAR, SE. (SEG B PFL. LD)	KLEBERG	M 8-22-65	7515	35.8			558,288	
	TRANS. FROM BIG CAESAR, SE /PFLEUGER, LD./ FLD. 4-1-66.								
4	BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	M 2-26-66	7570	40.6			786,114	
4	BIG CAESAR, SE. (SEG C H-53)	KLEBERG	M 2-17-67	7623	39.8			50,857	
4	BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	M 12-21-66	6406	46.0			628,668	
4	BIG CAESAR, SE. (SEG C PFL. LD)	KLEBERG	M 9-13-66	7465	40.8			701,665	
4	BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	M 9-09-66	7494	40.6			172,103	
4	BIG CAESAR, SE. (SEG D PFL. LD)	KLEBERG	M 3-19-67	7420	40.6			594,656	
4	BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0	5,274	1,675	94,320	
4	BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0	2,040	1,365	34,021	
4	BILLINGS	WEBB	8-17-50	2389	31.9			581,950	
4	BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	13,297	21,075	906,246	
4	BIRD ISLAND (10-A SEG A) TRANS. FROM BIRD ISLAND 10-14-57.	KLEBERG	10-14-57	7210	41.0	17,149	18,267	743,708	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLS)	
4	BIRD ISLAND, SW (I-3, 9250)	KLEBERG	10-18-75	9509	36.9			5,750	
4	BISHOP	NUECES	6-08-47	7127	46.2	43	2,413	646,815	
4	BISHOP, EAST (800TH)	NUECES	9-22-62	6467	42.0	12	2,231	300,596	
4	BISHOP, EAST (DOORSOGNA SAND)	NUECES	6-29-59	7088	47.6			5,183	
4	BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0			108,488	
4	BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2			19,825	
4	BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1	25,320	26,978	59,872	
4	BISHOP, E. (H-78)	KLEBERG	11-21-81	7798	47.4	5,617	7,189	7,298	
4	BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0			12,287	
4	BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0			9,801	
4	BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0			0	
4	BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0	24	2,988	72,155	
4	BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	10	403	81,642	
4	BISHOP, SW. (PFLUEGER)	NUECES	4-08-62	7270	42.3			69,858	
4	DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/					5-1-63.			
4	BISHOP, SW. (PFLUEGER, MIDDLE)	NUECES	4-08-62	7282	42.3	12	1,014	102,202	
4	TRANS. FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.								
4	BISHOP, SW. (PFLUEGER, UPPER)	NUECES	4-08-62	7252	42.3	12	1,549	136,081	
4	DIVIDED FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.								
4	BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	20	1,285	115,134	
4	BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0			2,578	
4	BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0			5,254	
4	BISHOP, WEST (KR 7100)	NUECES	8-08-65	7119	42.0	11,077	5,995	247,017	
4	BISHOP, WEST (PFLUEGER, MIDDLE)	NUECES	7-15-51	7208	44.5			79,932	
4	BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0			10,200	
4	BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0			2,374	
4	BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	967	1,069	28,674	
4	BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	194,081	194,698	604,234	
4	BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	653,035	79,558	156,118	
4	BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0			4,533	
4	BLANCHARD	OUVAL	1-01-39	4710	43.0			50,796	
4	BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	12	8,669	280,168	
4	BLIND PASS (FRIO A-7)	ARANSAS	9-23-80	8468	31.6	17,651	1,606	7,920	
4	BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	185,670	60,085	243,123	
4	BLOOMBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7			509,050	
4	BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0			48,765	
4	BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	5,305	9,121	119,001	
4	BLUCHER	JIM WELLS	1945	7404	38.0			836,154	
4	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.								
4	BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8			50,379	
4	BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1			16,336	
4	BLUNTZER, W. (5580)	NUECES	3-31-71	5983	40.6			11,940	
4	BOB COOPER (FRIO)	BROOKS	3-08-55	5667	40.0			6,789	
4	BOB COOPER (5280 FRIO)	BROOKS	2-21-59	5285	47.0			12,843	
4	BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1			3,526	
4	BOROSA	STARR	10-03-48	4273	47.6			821,004	
4	BOROSA (20-8)	STARR	1-11-74	4842	44.2	1,818	4,200	57,642	
4	BOROSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3			152,194	
4	BOROSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	962	5,570	472,244	
4	BOROSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1			16,460	
4	BOROSA, S. (FB A VKS86 2)	STARR	6-12-63	4881	48.4	2,696	5,539	285,396	
4	BOROSA, S. (FB A VKS86 3B)	STARR	6-12-63	5130	48.1			144,510	
4	BOROSA, S. (FB B VKS86 2)	STARR	7-29-63	4899	43.0			44,556	
4	BOROSA, S. (FB B VKS86 3A)	STARR	8-18-63	5140	47.4			44,052	
4	BOROSA, S. (FB B VKS86 3B)	STARR	8-03-63	5140	45.4			39,248	
4	BOROSA, S. (FB B VKS86 5)	STARR	7-31-63	5767	45.6			33,210	
4	BOROSA, S. (FB C VKS86 2)	STARR	12-08-64	4888	40.0			112,401	
4	BOROSA, S. (FB C VKS86 3A)	STARR	1-07-65	5129	38.0			104,191	
4	BOROSA, S. (FB C VKS86 5)	STARR	8-24-63	5778	48.2	22,247	1,934	91,132	
4	BOROSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0			29,834	
4	BOROSA, S. (FB E VKS86 2)	STARR	2-26-63	4886	46.8			264,748	
4	BOROSA, S. (FB E VKS86 3B)	STARR	7-23-63	5137	46.8	6,714	2,418	208,291	
4	BOROSA, S. (FB W FRIO 3830)	STARR	1-16-71	3833	49.9	12	1,092	34,494	
4	BOROSA, S. (FB W FRIO 4150)	STARR	9-10-73	4151	47.2	12	2,023	65,325	
4	BOROSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3			1,258	
4	BOROSA, S. (FB W VKS86 4800)	STARR	1-05-71	4806	46.6			4,519	
4	BOROSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	701	2,280	9,575	
4	BOROSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7	1,132	797	18,518	
4	BOROSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8			794	
4	BOROSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0			19,338	
4	BOROSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4			4,891	
4	BOROSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3	12	1,629	15,913	
4	BOROSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	2,598	3,108	643,245	
4	BOROSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	566	1,198	147,250	
4	BOROSA, S. (VICKSBURG 2 B)	STARR	8-04-76	5068	46.9			4,693	
4	BOROSA, S. (VICKSBURG 2 STRAY)	STARR	3-07-81	4845	45.0	568	400	1,075	
4	BOROSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6	322	127	205,629	
4	BOROSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	10,422	10,059	458,077	
4	BOROSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	918	2,440	107,889	
4	TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66								
4	BOROSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	1,134	4,529	720,921	
4	BOROSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3			25,691	
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979	
4	DIVIDED INTO VARIOUS FIELDS 4-1-51								
4	BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	2,416,434	350,403	54,751,821	
4	87 BORREGOS FLDs ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66								
4	BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1			228,559	
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5			561,385	
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5			360,693	
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8			6,614	
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6			365,153	
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE D-5)	KLEBERG	2-18-61	4878	44.1			414,054	
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	BORREGOS (ZONE F-5) DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	7-15-47	5148	42.5			5,034,364
4	BORREGOS (ZONE F-6) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-26-61	5198	43.0			593,458
4	BORREGOS (ZONE H-7) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	5-17-55	5351	43.0			3,087
4	BORREGOS (ZONE H-7, WEST) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-10-63	5339	43.2			53,540
4	BORREGOS (ZONE J- 3) FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. ZONE) 6-1-66.	KLEBERG	3-05-49	5446	43.0			1,650,477
4	BORREGOS (ZONE J- 7) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	9-12-62	5454	42.0			161,007
4	BORREGOS (ZONE J- 9) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-20-62	5496	40.7			338,397
4	BORREGOS (ZONE J-9A, W)	KLEBERG	11-20-81	5640	45.6			0
4	BORREGOS (ZONE J-10)	KLEBERG	8-09-81	5543	43.6			0
4	BORREGOS (ZONE J-12) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	12-26-62	5584	43.7			189,959
4	BORREGOS (ZONE J-15) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-26-55	5683	41.2			241,551
4	BORREGOS (ZONE J-17) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-24-63	5733	41.9			175
4	BORREGOS (ZONE J-18) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-10-63	5744	43.7			68,224
4	BORREGOS (ZONE J-18,NE)	KLEBERG	2-12-82	5924	43.0			0
4	BORREGOS (ZONE J-18, NW) TRANS. TO BORREGOS (COMBINED ZONES)	KLEBERG	3-18-80	5921	37.0			0
4	BORREGOS (ZONE J-19) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-19-61	5730	38.3			573,005
4	BORREGOS (ZONE J-20) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-22-66	5922	41.8			5,693
4	BORREGOS (ZONE L-1) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-27-61	5936	44.6			59,245
4	BORREGOS (ZONE L-3) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-05-53	6058	44.4			392,142
4	BORREGOS (ZONE L-3, NW)	KLEBERG	5-10-82	6222	41.8			0
4	BORREGOS (ZONE L-5) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-13-47	6044	41.2			3,030,406
4	BORREGOS (ZONE L-9, SOUTH) DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	6-13-59	6035	41.9			64,464
4	BORREGOS (ZONE L-9 & 11) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-14-53	6118	42.6			4,815,427
4	BORREGOS (ZONE M-4, E) TRANS. TO BORREGOS (COMBINED ZONES)	KLEBERG	10-14-79	6624	47.0			0
4	BORREGOS (ZONE M-4, W) DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	JIM WELLS	7-24-82	6750	37.5			0
4	BORREGOS (ZONE M- 4-5-6-7) DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	7-09-47	5212	43.5			7,755,976
4	BORREGOS (ZONE M- 7,W) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1961	6208	41.0			0
4	BORREGOS (ZONE M- 8) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-14-61	6245	41.9			250,926
4	BORREGOS (M-9) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-09-81	6192	43.9			0
4	BORREGOS (ZONE M-10) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-20-55	6367	36.6			441,110
4	BORREGOS (ZONE M-11) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	4-17-51	6287	43.2			714,316
4	BORREGOS (ZONE M-11-A) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-20-61	6275	40.1			10,632
4	BORREGOS (ZONE M-11, E.) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-05-57	6302	41.2			88,909
4	BORREGOS (ZONE M-11, NW)	KLEBERG	4-01-82	6397	44.0			0
4	BORREGOS (ZONE M-13) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-05-54	6306	37.0			34,422
4	BORREGOS (ZONE M-15) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-04-51	6692	45.0			220,852
4	BORREGOS (ZONE M-17) FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	7-19-48	6365	41.0			629,942
4	BORREGOS (M-17,NW)	KLEBERG	4-08-82	6466	46.8			0
4	BORREGOS (ZONE M-19) FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-08-48	6384	42.1			323,678
4	BORREGOS (ZONE M-19, NW.) DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	4-12-48	6405	40.6			21,290
4	BORREGOS (ZONE M-19, SW.) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-19-63	6364	39.3			25,677
4	BORREGOS (ZONE M-20) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-10-63	6841	46.5			25,990
4	BORREGOS (ZONE M-21) FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-31-46	6364	42.0			2,928,431
4	BORREGOS (ZONE M-21, NW) TRANS. TO BORREGOS COMBINED (ZONES)	KLEBERG	3-17-80	6590	35.3			0
4	BORREGOS (ZONE M-21, SE.) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-15-63	6827	43.2			15,271
4	BORREGOS (ZONE M-21, SW) DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	1948	6354	42.0			40,474
4	BORREGOS (ZONE N-23) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-20-54	6381	38.7			357,954
4	BORREGOS (ZONE N-23-A) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-16-57	6457	38.4			48,017
4	BORREGOS (ZONE N-23, NW, II) TRANS. TO BORREGOS (COMBINED ZONES)	KLEBERG	4-14-80	6538	33.7			0
4	BORREGOS (ZONE N-24) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	12-08-64	6433	40.7			147,748
4	BORREGOS (ZONE N-25) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-22-55	6396	42.6			481,681
4	BORREGOS (ZONE N-25, C) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-23-65	6430	38.6			11,984
4	BORREGOS (ZONE N-25, SE.) TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	5-30-63	7025	44.1			5,596

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
4	BORREGOS (ZONE P)	KLEBERG	9-02-47	6094	38.0			697
4	BORREGOS (ZONE P-1)	KLEBERG	2-02-55	6540	38.0			229,091
4	BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2			96,989
4	BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3			277,664
4	BORREGOS (ZONE P-5, C)	KLEBERG	1-26-64	6797	41.5			102,920
4	BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7			8,293
4	BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8			486,725
4	BORREGOS (ZONE P-5, SE)	KLEBERG	11-10-63	6932	41.2			88,431
4	BORREGOS (ZONE P-5, W.)	KLEBERG	7-06-63	6898	46.7			2,758
4	BORREGOS (ZONE P-8)	KLEBERG	9-12-60	7124	41.7			14,911
4	BORREGOS (ZONE P-9)	KLEBERG	6-18-54	6763	38.0			107,197
4	BORREGOS (ZONE P-9, UPPER)	KLEBERG	10-30-60	6685	38.5			190,372
4	BORREGOS (ZONE R-2)	KLEBERG	8-22-65	7163	39.1			1,736
4	BORREGOS (ZONE R-3 & 4)	KLEBERG	12-13-45	7103	39.6			488,024
4	BORREGOS (R-4 NE)	KLEBERG	8-09-81	7020	42.7			0
4	BORREGOS (ZONE R-5)	KLEBERG	3-18-49	7127	38.6			1,000,193
4	BORREGOS (ZONE R-5, SOUTH)	KLEBERG	3-18-49	7180	39.0			5,107,614
4	BORREGOS (ZONE R-7)	KLEBERG	4-04-48	6916	37.0			150,085
4	BORREGOS (ZONE R-7, W.)	KLEBERG	10-12-48	6847	37.7			6,633
4	BORREGOS (ZONE R-13)	KLEBERG	1-14-47	6946	38.2			9,596,031
4	BORREGOS (ZONE S-5)	KLEBERG	1-16-63	6947	41.5			10,620
4	BORREGOS (ZONE S-7)	KLEBERG	11-11-54	7100	39.6			15,486
4	BORREGOS (ZONE S-7, SW)	KLEBERG	3-17-81	7365	44.4			0
4	BORREGOS (ZONE S-11)	KLEBERG	12-05-64	7177	47.0			416
4	BORREGOS (ZONE S-15)	KLEBERG	6-18-63	6913	40.6			14,093
4	BORREGOS (ZONE T-3)	KLEBERG	10-26-47	7089	37.0			11,639
4	BORREGOS (ZONE T-3, SOUTH)	KLEBERG	6-21-48	7175	41.2			82,759
4	BORREGOS (ZONE T-5)	KLEBERG	3-07-47	7107	42.0			117,133
4	BORREGOS (ZONE T-9)	KLEBERG	5-29-62	7063	34.9			412,973
4	BORREGOS (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9			51,494
4	BORREGOS (ZONE U-3)	KLEBERG	11-16-57	7202	42.0			12,860
4	BORREGOS (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4			47,041
4	BORREGOS (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6			89,368
4	BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5			406,168
4	BORREGOS (ZONE U-4, S.)	KLEBERG	2-13-66	7156	38.0			8,244
4	BORREGOS (ZONE V-3)	KLEBERG	5-24-50	7234	33.7			150,130
4	BORREGOS (ZONE V-5)	KLEBERG	6-08-59	7347	34.2			9,735
4	BORREGOS (ZONE V-6)	KLEBERG	6-03-59	7456	32.9			2,799
4	BORREGOS (ZONE V-9)	KLEBERG	12-08-63	7523	39.7			15,949
4	BORREGOS (ZONE V-11)	KLEBERG	9-12-63	7867	32.9			67,663
4	BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6			0
4	BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0			3,990
4	BORREGOS, WEST	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST (E-86)	JIM WELLS	5-36-74	5276	43.8			27,894
4	BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0			11,749
4	BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0			4,198
4	BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2			36,634
4	BORREGOS, W. (F-63)	KLEBERG	12-16-81	5811	40.0	11,699	8,073	8,201
4	BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	66,939	3,797	189,091
4	BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7			87,783
4	BORREGOS, W. (G-11)	JIM WELLS	7-07-74	6114	43.1	47,145	3,039	63,893
4	BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4			89,905
4	BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8			29,195
4	BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8			34,661
4	BORREGOS, WEST (SEG A, F-78)	KLEBERG	4-10-62	5902	40.2			9,319
4	BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0			16,965
4	BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1			1,065,912

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
FORMERLY CARRIED AS BORREGOS, WEST /F-82/ 6-1-62								
4	BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9			229,565
4	BORREGOS, WEST (SEG. B F-62)	KLEBERG	1-26-79	5742	42.4			1,439
4	BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	40,193	2,443	32,398
4	BORREGOS, WEST (SEG. C F-60)	KLEBERG	3-31-62	5565	29.1			14,812
4	BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	37,756	32,938	770,708
4	BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	27,520	1,866	80,227
4	BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1			160,344
DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF. 6-1-62.								
4	BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9			283,541
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED 6-1-62.								
4	BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2	1,423	5,749	210,108
4	BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0			171,434
TRANS FROM BORREGOS, W. /F-90 SEG E/FLO. 10-1-66								
4	BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9			155,131
DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF. 6-1-62.								
4	BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	309,907	183,223	576,366
4	BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5			13,591
4	BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7			408,982
4	BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0			46,112
4	BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8			38,790
4	BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0			445
4	BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2			34,362
4	BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	11	1,295	147,633
4	BOYLE	STARR	6-01-40	3500	44.0			2,408,693
4	BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	2,641	2,151	88,313
4	BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0	12	1,796	21,858
4	BOYLE (4270)	STARR	10-04-82	4280	49.0	6,796	3,347	3,347
4	BOYLE (3500)	STARR	2-23-64	3523	45.0	12	1,913	95,748
4	BOYLE (3700)	STARR	2-23-64	3702	48.0			1,137
4	BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	12	1,084	36,336
4	BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0			1,850
4	BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0			63,208
4	BOYLE, W. (3340)	STARR	1-17-60	3340	46.0			369
4	BOYLE, WEST (3400 SAND)	STARR	4-25-60	4382	42.0			10,306
4	BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2			19,390
TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF. 9-1-62.								
4	BRAULIA (MILLER)	STARR	9-02-55	4280	44.2			367,460
4	BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0			2,050
4	BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6			2,723
4	BRAULIA (RINCON II SAND)	STARR	3-21-57	3771	44.2			7,555
4	BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	11	952	625,421
4	BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0			2,237
4	BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7			9,699
4	BRAYTON	NUECES	6-01-44	7196	40.0			7,681,953
4	BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	1,457	1,108	27,930
4	BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8			70,780
4	BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	6,893	1,931	93,276
4	BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0			36,289
4	BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	640	3,705	16,613
4	BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	36	9,451	61,094
4	BRELUM (CHERNOSKY, N.)	DUVAL	10-31-80	1565	22.9	41	6,424	16,947
4	BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	12	9,147	992,708
4	BRIDWELL	DUVAL	1-01-40	4320	43.5	3,624	2,860	862,816
4	BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0			315
4	BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1			158,493
4	BRIDWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	12	598	23,515
4	BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5			3,199
4	BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0			111,520
4	BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	648	949	56,785
4	BROWNLEE	JIM WELLS	1944	4948	43.0			11,139
4	BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0			1,284
4	BRUNI	WEBB	1926	3240	39.9	11	342	6,958,768
INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLDS. PRIOR TO 1939.								
4	BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	29	4,022	1,054,655
4	BRUNI (YEGUA LO.)	WEBB	1-05-52	3936	44.0	17	3,605	176,729
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4			210,251
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.								
4	BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	1,083	756	34,587
4	BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0			6,690
4	BRUNI, SOUTH	WEBB	1944	1804	19.0			1,352
4	BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	12	199	14,253
4	BRUNI, SE. (QUEEN CITY)	WEBB	M 1-26-71	3718	37.0	28,877	23,349	1,284,937
4	BRUNI, SE (3600)	WEBB	8-28-79	3608	37.9			266
4	BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	5,763	2,207	78,986
4	BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	351	6,454	488,372
4	BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9			708
4	BUENA SUERTE, N. (TINNEY F8-2)	DUVAL	5-11-63	5392	41.4	24	4,625	137,059
4	BUENA SUERTE, N. (TINNEY F8-3)	DUVAL	5-11-62	5570	41.0	14	1,184	65,292
TRANS. FROM BUENA SUERTE, N. F82 /TINNEY SD./ FLD. 5-1-65.								
4	BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	36	2,312	150,015
4	BUENA VISTA	STARR	10-26-49	1760	23.7	1,811	1,210	269,900
4	BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5	27,566	3,274	217,703
4	BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5			221,994
4	BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6			142,146
4	BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5			242,639
TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69								
4	BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5			268,687
4	BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0			438,073
TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67								
4	BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2			585,184
4	CABAZOS (A-10)	KENEDY	10-12-66	6320	42.0			2,664
4	CABAZOS (F- 6)	KENEDY	10-21-66	7566	35.3			6,521
4	CABAZOS (F-18)	KENEDY	4-26-66	8126	38.6			3,604
4	CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5			21,925
4	CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1			19,324

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	CABAZOS (LM-17)	KENEDY	11-14-70	4906	46.6			62,303
4	CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	10,743	14,631	221,217
4	CABAZOS (LM-19)	KENEDY	4-25-78	5216	46.1			512
4	CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5			21,959
4	CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7			12,365
4	CADENA	DUVAL	8-26-42	5260	43.2			1,484,169
4	CADENA (HOCKLEY Q-1)	DUVAL	12-13-62	4341	48.2	11	50	63,833
4	CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5	8	1,558	16,325
4	CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0			29,965
4	CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9			30,702
4	CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8			10,706
4	CADENA (HOCKLEY 3 SEG B)	DUVAL	2-06-57	4660	44.7			25,228
4	CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5			63,011
4	CADENA (4160)	DUVAL	1-17-77	4164	48.0	383	421	3,994
4	CADENA (6400)	DUVAL	2-12-82	6455	43.0	11	1,277	1,277
4	CAGE RANCH (FRID B, LD.)	BROOKS	4-23-69	7878	42.4			7,724
4	CAGE RANCH (7150 SAND)	BROOKS	5-26-58	7161	46.1			4,331
4	CAGE RANCH (7760 SAND)	BROOKS	8-30-59	7772	48.8			7,115
4	CAGE RANCH (7850)	BROOKS	11-08-60	7857	39.0			6,734
4	CAGE RANCH (VXBG. 7932)	BROOKS	3-01-81	7938	49.6	12	1,019	2,429
4	CAGE RANCH, NE. (8100)	BROOKS	7-01-76	8100	37.4			10,556
4	CALALLEN	NUECES	1-29-49	7738	39.7	12	1,650	443,875
4	CALALLEN (5300)	NUECES	1-27-55	5282	44.3			9,159
4	CALALLEN (6400 SAND)	NUECES	7-01-56	6404	25.6			4,234
4	CALALLEN (7050 SAND)	NUECES	9-03-55	7073	39.1			35,692
4	CALALLEN (7750)	NUECES	3-04-75	7760	40.0			13,408
4	CALALLEN (7800)	NUECES	1-28-56	7842	60.1			144,860
4	CALALLEN (8230 SAND)	NUECES	6-03-54	8222	38.0			27,084
4	CALALLEN (8300 SAND)	NUECES	3-01-54	8314	43.1			20,634
4	CALALLEN, S. (7200)	NUECES	7-01-74	7242	30.8			2,732
4	CALALLEN, SE. (8420)	NUECES	10-10-80	8432	38.1	6,335	2,571	6,912
4	CALALLEN, SW. (5530)	NUECES	2-11-82	5592	39.5	15,923	6,530	6,530
4	CALALLEN, W. (BALLARD)	NUECES	9-22-63	7357	42.5			2,302
4	CALALLEN, W. (6500)	NUECES	1-10-66	6488	44.0	12	797	12,333
4	CALALLEN, WEST (6800 SAND)	NUECES	2-03-56	6854	39.0			6,207
4	CALALLEN, WEST (7050)	NUECES	11-08-70	7163	48.4			1,105
4	CALALLEN, WEST (7200 SD)	NUECES	8-22-54	7249	40.6			52,993
4	CALALLEN, WEST (7400)	NUECES	9-01-55	7485	37.9			261,442
4	CALALLEN, WEST (7500 SAND)	NUECES	8-22-54	7491	36.1			876,576
4	CALALLEN, WEST (7800)	NUECES	11-27-66	7788	41.6			5,001
4	CALANDRIA (G-31)	KENEDY	9-02-79	6307	47.5	3,470	29	6,009
4	CAM	DUVAL	3-14-17	2654	39.3	2	117	893,403
4	CAMADA	JIM WELLS	1939	5625	46.0			4,462
4	CAMERON	STARR	8-25-43	4140	45.9	12	412	3,992,858
4	CAMERON (C-1)	STARR	11-18-69	3903	45.2			9,827
4	CAMERON (FRID 3880)	STARR	12-19-70	3871	45.7	12	725	51,250
4	CAMERON (FRID 3900)	STARR	2-02-55	3932	45.0			3,900
4	CAMERON (FRID 4100)	STARR	11-18-67	4118	44.2	12	564	79,704
4	CAMERON (J-1 SAND)	STARR	8-05-55	4545	47.3			1,203
4	CAMERON (SUB -L)	STARR	8-18-59	4722	47.3			85,029
4	CAMERON (4200 SAND)	STARR	12-29-54	4222	45.1			67,302
4	CANALES	JIM WELLS	1944	7221	39.0			736,459
COMBINED WITH TIJERINA-CANALES-BLUCHE FLD. 1946.								
4	CANDELARIA (G-95 SAND)	KENEDY	10-08-57	6932	54.1			48,103
4	CANDELARIA (H-5 SAND)	KENEDY	3-17-56	7038	55.2			23,832
4	CANDELARIA (H-29)	KENEDY	6-14-75	7384	63.0			10,370
4	CANDELARIA (H-60)	KENEDY	6-27-82	7651	52.7	4,039	3,019	3,019
4	CANDELARIA (I-60 SAND)	KENEDY	2-18-56	8618	41.0	35,855	4,567	99,001
4	CANDELARIA (7300)	KENEDY	2-01-55	7311	63.3			52,858
4	CANELO	KLEBERG	2-02-50	6630	49.8			54,972
4	CANELO (C-40)	KLEBERG	5-22-72	3404	38.5			311
4	CANELO (C-44)	KLEBERG	2-09-82	3720	31.0	1,254	9,689	9,689
4	CANELO (E-64)	KLEBERG	6-15-64	4649	40.0			58,674
4	CANELO (E-67)	KLEBERG	6-23-80	4780	43.9			144
4	CANELO (F-62)	KLEBERG	6-15-64	5622	38.7			2,173
4	CANELO (F-80)	KLEBERG	1-25-81	5551	26.6			227
4	CANELO (F-80, S)	KLEBERG	2-16-82	5500	26.6	1	95	667
4	CANELO (G-51)	KLEBERG	6-24-64	6521	43.3			437,013
4	CANELO (G-51, E.)	KLEBERG	8-21-67	6495	42.0	1,394	379	14,310
4	CANELO (G-55)	KLEBERG	10-19-66	6500	40.7			26,939
4	CANELO (G-83)	KLEBERG	7-08-66	6833	50.4			741
4	CANELO (G-85)	KLEBERG	12-05-68	6921	40.0			1,533
4	CANELO (H-15)	KLEBERG	8-11-66	7149	45.4			8,734
4	CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7	14,520	4,335	487,916
4	CANELO (H-30)	KLEBERG	3-01-65	7324	43.0			73,734
4	CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7	3,731	2,022	666,338
4	CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5			79,200
4	CANELO (H-72)	KLEBERG	2-10-79	7555	41.7			12,790
4	CAND	DUVAL	1-34-50	2420	21.1			123,293
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	12	1,398	744,153
4	CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-62	5212	33.2			2,750
4	CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3			30,005
4	CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6			71,417
4	CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1	6	57	34,190
4	CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-58	4018	25.5	22	370	21,805
4	CAPTAIN LUCEY (PUNDT)	JIM WELLS	2-21-63	5044	42.0			3,321
4	CAPTAIN LUCEY (S-1)	JIM WELLS	5-17-82	4924	38.0	7,265	11,384	11,384
4	CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1			7,049
4	CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2			92,658
4	CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2			12,777
4	CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6			24,173
4	CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2	24,935	1,046	32,725
4	CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2			35,224
4	CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.6	12,281	2,784	15,249
4	CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-04-59	5366	45.0	941	48	97,315
4	CAPTAIN LUCEY (3490 SD.)	JIM WELLS	4-08-64	3444	22.5			12,301
4	CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0	24	1,631	537,177
4	CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6			155,576

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
4	CAPTAIN LUCEY (4650 SD.)	JIM WELLS	9-03-56	4677	35.0	18,145	2,701	120,996
4	CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1	16,920	3,234	458,026
4	CAPTAIN LUCEY (4950 SAND)	JIM WELLS	2-22-54	4969	38.1	13,005	6,411	866,610
4	CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2			64,481
4	CAPTAIN LUCEY (5210 SAND)	JIM WELLS	1-18-82	5221	46.9	9,155	9,122	9,122
4	CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9	561	275	9,892
4	CAPTAIN LUCEY (5360)	JIM WELLS	7-17-81	5364	40.0	23,580	8,923	25,504
4	CAPTAIN LUCEY (5380)	JIM WELLS	4-07-81	5384	42.0	10	2,433	16,793
4	CAPTAIN LUCEY (5430)	JIM WELLS	2-07-82	5434	38.0	419	1,671	1,671
4	CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6			2,845
4	CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3			276,634
4	CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0	4,844	5,549	170,475
4	CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0	1,260	2,564	163,342
4	CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1	3,191	1,034	13,370
4	CARL PETERS (-3)	BROOKS	7-21-79	7843	42.0	41,949	13,162	50,730
4	CAROLINA	WEBB	1926	5050	34.0			256,670
4	CAROLINA-TEX (2300-A)	WEBB	4-04-75	2338	33.0			500
4	CAROLINA-TEX, N. (WILCOX)	WEBB	12-04-73	7228	39.0			1,901
4	CAROLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0			52,188
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0	1,442	35,461	4,801,607
4	CASA BLANCA (SRC MIRANOD)	DUVAL	4-03-82	1723	22.9	468	2,937	2,937
4	CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1-03-78	1597	21.5	12	3,123	27,421
4	CASA BLANCA, NORTH	DUVAL	1939	1059	21.0			405,266
	TRANS. TO CASA BLANCA 9-1950.							
4	CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2660	27.0			2,961
	TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.							
4	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	12	23,485	1,858,551
4	CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2			48,315
	CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.							
4	CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0			2,237
	COMBINED WITH CASAS /CASAS/ FLD 5-9-66.							
4	CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6	12	1,997	18,378
4	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	4	273	32,022
4	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2			122,057
4	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5			133,323
4	CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0			30,940
4	CASAS (6810)	HIDALGO	7-16-76	6808	42.0			1,350
4	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0			52,814
4	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6			29,346
4	CASAS, N. (OLIVARES)	HIDALGO	1-01-66	6739	43.6			4,696
4	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2			16,032
4	CAYO DEL OSD	NUECES	7-16-54	6647	42.0	1,451	1,934	1,550,404
4	CECIL	HIDALGO	10-02-47	4000	38.0			22,008
4	CEDR0 HILL	DUVAL	11-21-38	1440	19.2	48	22,212	6,499,163
4	CEMENT	NUECES	8-15-49	6600	39.5			64,887
4	CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4	220	535	178,282
4	CHALKEY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	6,312	1,064	13,883
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	690	1,979	30,524
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9			416,898
4	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7			6,349
4	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0			164,412
4	CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	2,515	1,063	130,756
4	CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1			35,397
4	CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5	24,679	2,582	197,985
4	CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4841	41.8			199,536
4	CHAPMAN RANCH (CATAHOULA, MASS-C)	NUECES	10-24-82	4801	34.5	584	1,624	1,624
4	CHAPMAN RANCH (CATAHOULA, MSV, E)	NUECES	5-19-74	4662	39.7			488
4	CHAPMAN RANCH (C-3)	NUECES	2-06-53	4206	31.0	4,055	1,671	333,204
4	CHAPMAN RANCH (C- 5)	NUECES	3-05-70	4254	25.5	1,342	9,264	215,920
4	CHAPMAN RANCH (C-8)	NUECES	9-10-82	4280	34.0	92	892	892
4	CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	681	2,187	30,472
4	CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	43,229	29,171	1,306,438
4	CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	5,225	36,579	169,704
4	CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	352	1,639	86,239
4	CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3			122,971
4	CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	4,848	23,492	203,939
4	CHAPMAN RANCH (F-55)	NUECES	6-07-81	7052	21.0	36	337	4,996
4	CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4			25,537
4	CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1	11,351	25,504	87,147
4	CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2			48,419
4	CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3			13,502
4	CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8			25,198
4	CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2			1,734
4	CHAPMAN RANCH (O-18)	NUECES	10-08-80	4010	39.2	7,006	5,191	11,695
4	CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	17,073	5,736	143,351
4	CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6			84,190
4	CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	43,546	11,413	358,066
4	CHAPMAN RANCH (OCONNER)	NUECES	2-04-74	8061	44.8			33,987
4	CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1			8,841
4	CHAPMAN RANCH (3700)	NUECES	8-24-82	3687	25.3	1,282	7,414	7,414
4	CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6			1,359
4	CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0			3,635
4	CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6			3,873
4	CHAPMAN RANCH (4740)	NUECES	5-10-81	4746	58.0	8,977	1,844	5,295
4	CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1			23,554
4	CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3			10,091
4	CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9			14,293
4	CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3			3,189
4	CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2	7,681	4,474	129,237
4	CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0			15,963
4	CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0	112	608	18,214
4	CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	18,815	23,558	330,913
4	CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8			1,855
4	CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	4,118	14,935	281,977
4	CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	15,479	17,553	444,980
4	CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6			9,958
4	CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4	7,793	4,228	160,603
4	CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4			2,279

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
4	CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1			298
4	CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8			26,989
4	CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6	6,343	1,116	54,856
4	CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	3,051	4,066	365,893
4	CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1	9,584	640	736,972
4	CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	2,769	12,122	125,967
4	CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0			169
4	CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1			21,661
4	CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	4,758	2,483	88,198
4	CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2			5,154
4	CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0	1,115	621	92,881
4	CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6			1,465
4	CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	1,765	1,126	99,693
4	CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2			42,255
4	CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8			966
4	CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	3,151	8,134	77,645
4	CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7			162,622
4	CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0			150,841
4	CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0			3,452
4	CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7			9,652
4	CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2			22,700
4	CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1	1,262	91	5,697
4	CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8			18,178
4	CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0			2,799
4	CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7			5,895
4	CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	629	1,342	91,940
4	CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8			16,757
4	CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0			7,127
4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	12	1,766	1,511,163
4	CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0			39,145
4	CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2	240	2,847	59,567
4	CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	1,440	6,245	109,870
4	CHARAMOUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	227	3,613	162,322
4	CHARAMOUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	20,948	28,509	553,933
4	CHARAMOUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	1	8	38,726
4	CHARAMOUSCA, E.	DUVAL	1949	1583	20.0			4,424
4	CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9			78,892
4	CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0			14,033
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	36	72,288	2,464,600
4	CHARAMOUSCA, W. (BRUNI, LO.)	DUVAL	4-30-66	2045	44.0			7,365
4	CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8			90,469
4	CHARAMOUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0	212,400	42,861	2,536,935
4	CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	901,996	21,330	1,852,507
4	CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9			94,063
4	CONS. WITH CHARAMOUSCA W. /WILCOX 3/ FLD. 9-1-70							
4	CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	442,637	18,348	653,895
4	CHARAMOUSCA, W. (WILCOX 3 SEG C)	DUVAL	4-20-67	5442	34.8			173,379
4	SEPARATED FROM CHARAMOUSCA W. /WILCOX 3/ 9-1-67,							
4	9-1-70							
4	CHARAMOUSCA, W. (WILCOX 3 SEG D)	DUVAL	7-13-67	5410	34.9	7,475	411	166,521
4	CHARAMOUSCA, W. (WILCOX 3 SEG D LO)	DUVAL	10-13-67	5431	34.1			13,670
4	CHARAMOUSCA, W. (WILCOX 4)	DUVAL	6-12-67	5405	35.1	26,815	2,110	481,648
4	CHARAMOUSCA, W. (WILCOX 4, LD.)	DUVAL	10-17-68	5436	35.0	166,314	2,086	244,541
4	CHARAMOUSCA, W. (WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	151,134	2,630	58,110
4	CHARAMOUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9	12	9,141	87,413
4	CHARAMOUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0			90,753
4	CHARAMOUSCA, WEST (2200)	DUVAL	3-02-57	2184	41.6			26,288
4	CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	35	6,360	645,859
4	CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5			162,875
4	CHARCO REDONDO, EAST (SEG A)	ZAPATA	1949	1683	27.0			173,814
4	TRANS. FROM CHARCO REDONDO, EAST 2-1-49.							
4	CHARLIE BROWN (KOEHLER, 2ND)	SAN PATRICIO	7-27-71	5071	26.0	2,943	6,376	90,895
4	CHATTERTON, S. (F-76)	JIM WELLS	6-12-81	5815	43.0	12	2,535	4,288
4	CHEMCEL (PFLEUGER, LO.)	KLEBERG	4-18-66	7425	41.1			538,673
4	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LO./							
4	CHEMCEL (PFLEUGER, UP.)	NUECES	9-10-65	7445	42.3			344,406
4	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./							
4	CHEMCEL, S. (PFLEUGER, LO.)	KLEBERG	8-04-66	7474	40.4			452,378
4	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LO./							
4	CHEMCEL, S. (PFLEUGER, UP.)	KLEBERG	9-05-66	7446	39.0			123,311
4	FLD. REDESIGNATION 2-1-67 WAS CELANESE S. (PFL. UP.), TRANS. TO BIG CAESAR (PFL. UP.)							
4	5-1-67							
4	CHESS (FROST SAND)	WILLACY	6-16-55	6717	38.0			236,333
4	CHESS (FROST SAND #2)	WILLACY	9-30-55	5492	38.9			105,903
4	CHESS (FROST 5050)	WILLACY	8-02-55	5048	38.0	12	12,597	524,879
4	CHESS (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7			7,699
4	CHESS (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6			38,874
4	CHESS (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2			2,491
4	CHESS (NO. 38)	WILLACY	1-20-78	6436	38.4	12	1,537	3,559
4	CHESS (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9			24,744
4	CHESS (NO. 44)	WILLACY	9-12-55	6975	40.3			580,780
4	CHESS (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3			37,606
4	CHESS (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1			195,445
4	CHESS (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6			112,332
4	CHESS (NO. 56 SAND)	WILLACY	3-25-56	8516	39.8			1,989
4	CHESS (5150)	WILLACY	9-10-65	5142	37.0			5,079
4	CHESS (6200 SAND)	WILLACY	9-20-67	6198	46.6			34,961
4	CHESS (6400 SAND)	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS (6450)	WILLACY	5-13-71	6452	44.0			955
4	CHESS (6700 STRINGER)	WILLACY	5-23-56	6716	36.5			44,802
4	CHESS (7400)	WILLACY	6-26-69	7405	43.1			938
4	CHESS, SW (FURLOW SAND)	WILLACY	4-31-80	7825	39.1	3,178	3,642	5,345
4	CHEVRON (FRID A-3)	KLEBERG	3-28-55	7661	39.5			307,103
4	CHEVRON (FRID A-11)	KLEBERG	6-24-61	7966	40.0	5,998	1,601	207,532
4	CHEVRON (FRID A-13)	KLEBERG	5-22-56	7850	40.2			610,680
4	CHEVRON (FRID A-15)	KLEBERG	8-02-61	7794	42.0			170,944
4	CHEVRON (FRID A-19)	KLEBERG	7-25-57	8066	40.0			385,848
4	CHEVRON (FRID B-3)	KLEBERG	7-24-57	8703	40.1			490,701

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	CHEVRON (FRIO B-15)	KLEBERG	10-03-65	9010	40.8			4,891
4	CHEVRON (FRIO 7760)	KLEBERG	11-20-54	7760	40.0			1,168,100
4	CHILTIPIIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIIN (PETTUS 2ND)	DUVAL	9-05-64	4867	49.0			963
4	CHILTIPIIN, NORTH	DUVAL	4-19-49	4148	44.0			257,390
4	CHILTIPIIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9	9	766	130,990
4	CHILTIPIIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4064	49.1			501
4	CHILTIPIIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0			665
4	CHISPITA (1100)	STARR	2-14-66	1150	21.0			8,278
4	CHISPITA, S. (900)	STARR	10-01-67	912	24.3			16,936
	TRANS FROM CHISPITA /1100/ FLD. 10-1-67.							
4	CHULA (OHERN SD.)	JIM HOGG	4-27-52	2328	34.7			4,186
	TRANS. TO EL JAVALI /OHERN SD./ 4-10-53.							
4	CHUPADERA (SAN MIGUEL)	WEBB	5-26-80	5077	25.0	15	44	232
4	CLARA	NUECES	1943	3781	26.0			7,498
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	16,004	18,869	6,829,953
4	CLARA DRISCOLL (5500 SD.)	NUECES	3-05-56	5533	29.9			16,104
4	CLARA DRISCOLL (6600)	NUECES	12-29-65	6619	39.2	360	3,975	61,989
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	20,081	13,008	9,705,962
4	CLARA DRISCOLL, SOUTH (LEE)	NUECES	12-24-56	5110	39.6			39,668
4	CLARA DRISCOLL, S. (SEG A)	NUECES	5-05-37	3800	37.0	2,036	8,345	451,866
	DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.							
4	CLARA DRISCOLL, S. (SINTON SAND)	NUECES	3-21-63	5257	38.0	4,512	6,641	405,942
4	CLARA DRISCOLL, S. (SINTON 1ST)	NUECES	6-07-68	5320	37.0			19,342
4	CLARA DRISCOLL, SOUTH (3600)	NUECES	3-11-55	3621	25.0			18,966
4	CLARA DRISCOLL, S. (3800 OIL)	NUECES	11-09-62	3885	24.0	372	1,023	72,311
4	CLARA DRISCOLL, SD. (3850)	NUECES	3-04-76	3860	24.1			2,616
4	CLARA DRISCOLL, S. (3900)	NUECES	4-10-66	3915	25.0	13	3,491	164,021
	TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.							
4	CLARA DRISCOLL, S. (4000)	NUECES	12-29-67	4020	30.0			7,442
4	CLARA DRISCOLL, S. (4450)	NUECES	10-01-61	4427	33.0			83,416
4	CLARA DRISCOLL, S. (4650 SAND)	NUECES	3-04-55	4652	35.8			9,674
4	CLARA DRISCOLL, S. (4730)	NUECES	6-03-76	4732	29.6		1,444	14,535
4	CLARA DRISCOLL, S. (5040)	NUECES	4-26-75	5036	39.0	866	3,525	50,096
4	CLARA DRISCOLL, S. (5050)	NUECES	4-04-66	5060	38.4			1,987
4	CLARA DRISCOLL, S. (5300 SAND)	NUECES	8-11-63	5323	36.0	1,892	9,525	102,226
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-/, EFF. 10-24-63.							
4	CLARA DRISCOLL, S. (5350 FB A)	NUECES	7-08-62	5325	36.0	600	3,946	230,150
4	CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	38.2	1	142	7,587
4	CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8	1	102	17,697
4	CLARA DRISCOLL, S. (5500 FRIO)	NUECES	12-18-67	5539	34.2	1	43	30,913
4	CLARA DRISCOLL, S. (5600)	NUECES	8-16-63	5604	37.0			81,967
4	CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	2,466	2,303	125,352
4	CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0			21,268
4	CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5			353
4	CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-02-62	5640	38.8			216
4	CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-68	5988	41.5			7,167
4	CLARA DRISCOLL, S. (5940 FRANCIS)	NUECES	4-12-63	5941	39.0			2,435
4	CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-08-63	5992	40.0			1,957
4	CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6498	40.0	21,783	33,504	491,113
4	CLARA DRISCOLL, SE. (F- 7)	NUECES	5-12-66	5292	38.2			6,363
4	CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8			117,447
4	CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	8-31-69	6767	43.6			4,304
4	CLARA DRISCOLL, SE. (FRIO)	NUECES	11-23-53	5398	41.9			319,768
4	CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	11-06-56	5171	39.1			11,744
4	CLARA DRISCOLL, SE. (FRIO 5300-B)	NUECES	5-24-68	5348	40.7			28,481
4	CLARA DRISCOLL, SE. (FRIO 5470)	NUECES	3-10-63	5474	40.5			9,276
4	CLARA DRISCOLL, SE. (FRIO 5700)	NUECES	7-08-69	5713	38.0			513
4	CLARA DRISCOLL, SE. (FRIO 6700)	NUECES	1-21-63	6760	42.0			22,729
4	CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	11-01-66	6920	46.3			68,160
4	CLARA DRISCOLL, SE (5420)	NUECES	1-12-81	5426	40.0	768	883	2,930
4	CLARA DRISCOLL, SE (5700, LD)	NUECES	3-01-80	5736	42.0	12	2,517	6,766
4	CLARA DRISCOLL, SE (6300)	NUECES	7-06-79	6306	39.8	841	9,443	35,781
4	CLARK HULL	JIM WELLS	1939	5304	43.0			4,119
4	CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0			111,365
4	CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0			133,814
4	CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2			224,216
4	CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0			227,508
4	CLARKWOOD, S. (8500)	NUECES	9-10-65	8532	30.2			1,967
4	CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0	136,487	191,913	324,380
4	CLEAR (MIOCENE 6550)	ARANSAS	11-24-81	6561	54.6	24,009	22,027	23,623
4	COASTAL	STARR	3-26-48	5750	42.5			384,573
4	COASTAL (SULLIVAN LOWER)	STARR	3-04-80	3578	44.5			3,064
4	COASTAL, E. (RINCON FIRST SAND)	HIDALGO	M 3-21-54	5559	36.4	12,485	786	2,078
4	COASTAL, E. (SULLIVAN SAND)	HIDALGO	M 1-05-53	3669	33.8			245,395
4	COASTAL, EAST (SULLIVAN, UPPER)	STARR	M 3-01-67	3647	36.2			17,850
4	COASTAL, E. (VKS86, 6250)	HIDALGO	M 4-20-66	5837	34.0			595
4	COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1			10,463
4	COCKERHAM (FRIO 1-A)	SAN PATRICIO	8-02-56	5784	35.3			7,499
4	COCKERHAM (FRIO 1-A, E.)	SAN PATRICIO	12-05-67	5789	32.5	3,048	1,041	29,119
4	COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0			4,803
4	CODY	NUECES	1949	4320	25.0			16,147
4	CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5			483,057
4	CODY (CODY, UPPER)	NUECES	4-10-56	4205	23.5			450,445
4	CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0			3,553
	TRANS. FROM CODY /CODY, LD./, 11-1-56.							
4	CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	143	6,164	412,537
4	CODY (GALLAGHER SAND)	NUECES	7-26-56	4159	25.0			361,313
4	CODY (4000 SAND)	NUECES	4-11-56	4035	24.0			597,657
4	CODY (4200 SAND)	NUECES	5-01-56	4215	24.0			65,620
4	COLE	DUVAL	1940	1762	20.0			2,621
4	COLE, EAST	DUVAL	1941	1727	20.0			13,871
4	COLE, S. (2940)	DUVAL	M 1-03-67	2949	28.2	23	1,990	245,020
4	COLE, WEST	DUVAL	M 1927	2350	21.5	118	126,739	4,103,071
	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.							
4	COLE, WEST (NCLEAN)	WEBB	8-05-61	2374	43.0			2,409
4	COLE, WEST (2900)	WEBB	7-19-65	2933	26.8			5,353
4	COLLETT (YEGUA 3180)	JIM HOGG	M 1-21-68	3181	31.0	5,212	9,904	95,605

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
4	COLMENA	DUVAL	8-12-36	1500	18.9		33,694	3,639,502	
4	COLORADO	JIM HOGG	8-24-36	3000	47.2		19,824	21,780,997	
4	COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0			29,305	
4	COMITAS	ZAPATA	8-29-34	800	20.6		4,126	2,635,767	
4	COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1	12,140	4,226	7,046	
4	COMMONWEALTH, SOUTH (9000)	NUECES	6-25-60	9004	39.5			11,988	
4	CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0			1,468	
4	CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	12	1,023	526,127	
4	CONCORDIA (6750)	NUECES	6-01-76	6740	39.0			404	
4	CONCORDIA (7350)	NUECES	9-19-66	7354	46.2			2,153	
4	CONCORDIA, NW. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	12	1,011	101,902	
4	CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	82	20,721	405,377	
4	CONOCO DRISCOLL	DUVAL	1908	3350	23.0	224,017	179,158	28,092,352	
4	CONOCO DRISCOLL (COLE -N-)	DUVAL	5-01-83	2955	22.0			236	
4	CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2965	23.9	2	7	60,121	
4	CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2995	22.0	4,556	1,654	144,692	
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	7	12	2,107	
4	COPANO BAY	ARANSAS	1948	7140	42.0			375,751	
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.								
4	COPANO BAY, S. (FB-A, H A,LO.)	ARANSAS	1-04-65	7318	43.0			137,959	
	FORMERLY COPANO BAY, S. /H-A, LO./ FLD REDESIGNATED 9-19-66.								
4	COPANO BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	75,504	53,713	1,468,621	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7			168,687	
4	COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	111,331	2,912	550,296	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	140,121	7,221	1,492,982	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5			83,866	
4	COPANO BAY, S. (FB-B, L-2)	ARANSAS	2-03-80	8044	48.4			2,636	
4	COPANO BAY, S. (FB-B, M-2)	ARANSAS	9-13-69	8362	45.4			111,962	
4	COPANO BAY, S. (FB-B, M-3)	ARANSAS	4-23-69	8401	43.4			129,855	
4	COPANO BAY, S. (FB-B, M-4)	ARANSAS	7-06-63	8480	47.7			114,423	
4	COPANO BAY, S. (FB-B, N-2)	ARANSAS	8-05-63	8845	46.5			28,196	
4	COPANO BAY, S. (FB-B, O-6)	ARANSAS	2-17-67	9498	50.5	65,956	1,761	56,151	
4	COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6			80,457	
4	COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5			9,524	
4	COPANO BAY, SW. (N-5 FB-II)	ARANSAS	5-05-69	9078	40.0	12	69	13,534	
4	COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1			51,299	
4	CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2			111,030	
4	CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4			16,023	
4	CORPUS CHANNEL, NW (FRIO G-1)	NUECES	4-08-80	7445	41.6			80	
4	CORPUS CHANNEL, NW. (FRIO G-2)	NUECES	2-01-80	7498	31.5	9	1,655	3,386	
4	CORPUS CHANNEL, NW. (FRIO H UP)	NUECES	8-06-59	7703	34.9			237	
4	CORPUS CHANNEL, NW. (M-7)	NUECES	12-01-76	10642	50.9			10,473	
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6	1,506	2,547	6,800,466	
4	CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0			51,172	
4	CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0			713,641	
4	CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	12	1,323	107,691	
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2			207,211	
4	CORPUS CHRISTI, W. (FRIO K-3)	NUECES	11-20-81	7282	53.2	48,170	12,127	13,952	
4	CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5	15,870	3,145	9,329	
4	CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5			10,164	
4	CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9			0	
4	CORPUS CHRISTI BAY, W. (FB-B, K-8)	NUECES	12-28-73	9319	43.0			16,559	
4	CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0			2,171	
4	COTTON (CAGE)	NUECES	2-14-81	8484	32.0			60	
4	COTTON (FRIO 6950)	NUECES	2-02-82	6954	40.0	6	189	189	
4	COTTON (6900)	NUECES	10-20-81	6962	43.8	3,159	7,269	9,602	
4	COTTON (8400)	NUECES	9-28-81	8420	35.1			190	
4	COX & HAMON	DUVAL	12-08-49	3572	38.6	84	12,104	2,258,832	
4	COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4			866	
4	COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0			1,111	
4	COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0			14,748	
4	CRANE ISLAND, SOUTH (J-2 10140)	NUECES	11-01-82	10142	48.5	3,264	473	473	
4	CRESTONIA (HIAWATHA SAND)	DUVAL	3-07-52	5023	46.2	6,227	2,216	351,294	
4	CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	M 11-17-52	4614	47.8			12,330	
4	CRESTONIA, S. (HIAWATHA ZONE)	DUVAL	M 11-17-52	4672	46.7			159,988	
4	CRESTONIA, S. (WIED ZONE)	JIM HOGG	M 9-13-52	4608	45.1	3,282	2,742	250,474	
4	CUELLAR	ZAPATA	2-14-57	1600	20.9			2,818,280	
4	D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5			7,275	
4	D C R-79	DUVAL	8-18-48	1478	20.0	36	9,833	1,467,303	
4	D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	259	2,630	66,527	
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158	
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588	
4	DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	5,623	3,109	65,356	
4	DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	1,049	1,023	11,814	
4	DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0			2,758	
4	DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	350	2,220	46,462	
4	DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	39	1,475	137,559	
4	DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0			482	
4	DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3			7,040	
4	DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4			0	
4	DE SPAIN (BRUNI)	WEBB	4-23-53	2598	42.0			239,479	
4	DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0			54,872	
4	DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0			25,062	
	TRANS. FROM DE SPAIN /BRUNI/, 1953.								
4	DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	12	8,409	505,463	
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1			1,307,232	
4	DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	526	3,232	209,195	
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355	
4	DELMITA (V-1)	STARR	5-05-75	6110	48.0			31,972	
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008	
4	DIMMITS ISLAND (FRIO 6-8)	NUECES	3-08-71	7732	30.8			76,292	
4	DIMMITS ISLAND (10-A)	NUECES	7-10-72	7180	42.0			13,146	
4	DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	46.5			0	
4	DINN	DUVAL	4-17-49	1805	19.0	36	5,367	291,021	
4	DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1			74,062	

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0			6,369
4	DONNA (RICE 5)	HIDALGO	1-09-81	6964	47.6			53,322
4	DONNA (RIO BRAVO)	HIDALGO	3-08-53	6060	47.0	126,555	19,447	30,593
4	DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0			566,687
4	DONNA (ZONE 20)	HIDALGO	1950	6900	46.0			2,298
4	ODNNA (6700)	HIDALGO	4-02-82	6694	43.3	135,392	44,724	44,724
4	ODNNA (7750)	HIDALGO	9-03-78	7750	43.2	58,186	1,768	23,356
4	DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2			734
4	DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4			21,424
4	DOUGHERTY	NUECES	1944	5377	37.0			32,327
4	DOUGHERTY (STILLWELL UPPER)	NUECES	5-01-81	5806	36.8	8	1,989	4,605
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			96,851
4	DRISCOLL RANCH	NUECES	1939	5440	38.0			27,878
4	DULUP	WEBB	12-22-42	1974	21.0	36	2,669	1,042,683
4	DUNN (4900)	JIM WELLS	8-07-57	4912	36.6			16,540
4	DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8			6,211
4	DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6			7,044
4	EAGLE HILL	DUVAL	1-01-33	1500	19.0	12	31,975	5,514,579
4	EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0	4	20	1,099,238
4	EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0			66,826
4	EAST (SEG. W, CHERNOSKY 3600)	JIM HOGG	9-20-82	3629	33.3	14,767	1,220	1,220
4	EAST (YEGUA -E-, LO.)	JIM HOGG	5-12-65	5659	43.8			592
4	EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	26	463	317,703
4	EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0			286
4	EDLASATER	JIM HOGG	12-16-49	2096	22.0			408,531
4	EDLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0			70,468
4	EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0	11	478	9,577
4	EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	2,335	6,618	278,036
4	EDROY (VICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8			2,021
4	EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	3-14-75	5964	49.6			24,393
4	EDROY, E (5200)	SAN PATRICIO	9-14-79	5178	34.7			2,529
4	EDROY, E. (UP. 5600)	SAN PATRICIO	10-04-80	5576	28.5			390
4	EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0			4,246
4	EGGERT (FRIO 3960)	SAN PATRICIO	12-03-82	3967	40.0			0
4	EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	159	877	329,623
4	EL BENADITO (H-20)	STARR	8-15-75	5574	50.0			4,292
4	EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	12	6,057	597,790
4	EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3			468,743
4	EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5	12	152	19,905
4	EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5			64,481
4	EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5			8,152
4	EL BENADITO (22-C)	STARR	5-03-54	5850	39.7			40,204
4	EL BENADITO (5050)	STARR	2-09-71	5047	47.2			66,275
4	EL BENADITO (5230)	STARR	10-01-74	5248	48.5			55,877
4	EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0			340
4	EL BENADITO (5500)	STARR	1-26-71	5506	48.3			13,421
4	EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5			57,047
4	EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3			7,912
4	EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0			898
4	EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9			0
4	EL EBANITO	STARR	3-17-50	6411	37.0			222,491
4	EL INFERNILLO (K-68)	KLEBERG	5-08-81	10824	50.2	28,002	22,254	41,734
4	EL INFERNILLO (L-70)	KLEBERG	6-26-79	11688	51.4	31,702	13,470	98,545
4	EL INFERNILLO (L-70, SEG. B)	KLEBERG	3-16-80	12042	50.8	34,593	6,707	34,927
4	EL JAVALI (O HERN SAND)	STARR	M 10-12-51	2310	31.8	24	1,229	1,081,649
4	EL MESQUITE	DUVAL	7-01-36	3020	46.0			80,751
4	EL MESQUITE (3000)	DUVAL	1-11-81	3038	32.0	12	2,036	3,892
4	EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1			76,024
4	EL NUMERO UNO (-B- SAND)	JIM HOGG	2-23-57	3171	42.0	12	278	74,992
4	EL ORD (WOLFE SAND)	DUVAL	9-09-57	3285	24.0			747
4	EL PAISANO (H-61)	KLEBERG	8-10-79	7586	46.2			35,439
4	EL PAISANO (L-88)	KLEBERG	10-10-64	11902	45.5			15,424
4	EL PAISTLE (FRIO 8300)	KENEDY	1952	8280	49.0			2,452
4	EL PAISTLE (G-52, N)	KENEDY	11-15-76	6510	50.0	17,160	1,187	10,787
4	EL PAISTLE (H-73)	KENEDY	8-06-75	7742	40.3			2,276
4	EL PAISTLE (I-42, N)	KENEDY	10-17-78	8374	31.0	1,178	1,137	6,245
4	EL PAISTLE (J-28,S)	KENEDY	11-18-64	9346	46.1			22,545
4	EL PAISTLE, N. (I-69)	KENEDY	4-17-79	3770	27.3			0
4	EL PEYOTE (CARREON)	JIM HOGG	7-16-82	5833	34.6	1,690	5,446	5,446
4	EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1	116	19	148,829
4	EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3			8,925
4	EL PUERTO, N. (O HERN)	STARR	11-27-65	760	20.0			949
4	EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3			13,328
4	EL REPOSO (6370)	JIM HOGG	10-27-80	6379	46.4	21,505	3,354	10,791
4	EL TANQUE	STARR	3-24-37	1769	24.0	59	7,196	1,075,204
4	EL TANQUE (1500 SAND)	STARR	7-22-57	1507	23.0	33	2,825	149,291
4	EL TANQUE (1550)	STARR	8-09-57	1547	22.0			52,958
4	EL TANQUE (1580 SAND)	STARR	2-09-57	1587	22.0	348	8,764	256,414
4	EL TANQUE (1820)	STARR	9-04-57	1825	23.0			23,527
4	EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3			25,558
4	EL TANQUE, N. (FRIO 1880)	STARR	1-04-66	1889	28.0			22,207
4	EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5	11	822	29,643
4	ELENTERIO (COLE SAND)	ZAPATA	7-22-53	976	28.0			54,887
4	ELPAR (F-03)	JIM WELLS	9-02-62	5031	36.2			3,814
4	ELPAR (F-07, E)	JIM WELLS	9-10-73	5131	38.6	1,544,355	180,695	4,880,493
4	ELPAR (F-07, NE)	KLEBERG	9-20-73	5182	38.6			3,026
4	ELPAR (F-10)	JIM WELLS	9-03-62	5110	41.4			9,382
4	ELPAR (F-32,N)	KLEBERG	3-17-79	5612	31.3	3,627	2,790	30,116
4	ELPAR (F-40, W)	JIM WELLS	2-01-81	5414	39.9	3,461	106	991
4	ELPAR (F-47)	JIM WELLS	9-15-72	5494	40.4	126,358	77,135	1,507,239
4	ELPAR (F-49)	JIM WELLS	7-29-74	5524	43.3			342
4	ELVA (DINN SAND)	DUVAL	9-16-55	3518	44.0	2,984	18,110	334,645
4	EMBLETON (5030 SAND)	JIM WELLS	4-12-54	5033	44.1			43,261
4	ENCINAL CHANNEL, NE. (7700-E)	NUECES	12-11-81	7698	47.8	26,505	33,045	33,342
4	ENCINAL CHANNEL, NE. (7860 G)	NUECES	12-11-81	8017	44.4	16,886	18,061	18,344
4	ENCINAL CHANNEL, NE. (7900-G)	NUECES	2-09-80	7891	45.5	4,640	5,002	35,216
4	ENCINITAS (ENCANTADA -A-)	BROOKS	10-04-40	8718	52.0			10,409
4	ENCINITAS (F-20)	BROOKS	4-06-75	6836	49.4			23,829

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	ENCINITAS (FRID 7050)	BROOKS	12-09-69	7057	47.8			975
4	ENCINITAS (V- 4-A)	BROOKS	5-13-66	7844	45.0			142,400
4	ENCINITAS (V- 8)	BROOKS	5-12-59	8010	39.1		66,834	130,585
4	ENCINITAS (VICKSBURG 8000)	BROOKS	1-19-59	8035	39.2			837,897
4	ENCINO (MF- 5)	SAN PATRICIO	1-05-72	6529	40.8			7,278
4	ENCINO (5650)	REFUGIO	3-31-77	5603	36.0			26,592
4	ENCINO (5900 SD.)	REFUGIO	M 6-03-56	5922	33.7	10,514	3,065	668,377
4	ENCINO (6400)	SAN PATRICIO	M 5-24-56	6390	37.0	174,859	12,520	3,779,164
4	ENCINO (6400 LOWER)	SAN PATRICIO	M 4-01-58	6422	40.4			11,691
4	ENCINO (6400 MASSIVE)	REFUGIO	M 2-26-59	6403	40.3	40,759	3,622	631,955
4	ENCINO (6600 SAND)	SAN PATRICIO	M 3-16-58	6606	41.5			88,951
4	ENCINO (6700)	SAN PATRICIO	5-19-81	6698	40.7			754
4	ENCINO (7200)	SAN PATRICIO	M 2-13-58	7243	37.2			8,087
4	ENCINO, N. (6200)	REFUGIO	7-13-67	6188	42.5	17,241	766	7,747
4	ENCINO, NE. (6250)	REFUGIO	10-21-68	6257	41.5			3,479
4	ENCINO, NE. (6400 SD.)	REFUGIO	M 2-04-59	6380	35.7	12,789	713	359,613
	TRANS. FROM ENCINO /6400/		FLD. 4-1-59.					
4	ENDS COOPER (H-3)	SAN PATRICIO	3-20-66	8224	42.0			87,309
4	ENDS COOPER (I-1)	SAN PATRICIO	6-17-68	8370	42.0	27,746	1,077	17,956
4	ENDS COOPER (7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0			1,485
4	ENDS COOPER (7300 SAND)	SAN PATRICIO	6-12-67	7266	42.0			7,477
4	ENDS COOPER (7800)	SAN PATRICIO	11-09-53	7800	41.8			722,437
4	ESCOBAS	ZAPATA	5-26-28	1500	20.9	370	26,533	12,895,182
4	ESCOBAS (FALCON)	ZAPATA	4-24-80	2349	35.0	348	525	2,140
4	ESCONDIDO (COLE)	JIM HOGG	10-06-63	4036	46.5			7,325
4	ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3			1,266
4	ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	48.8			7,557
4	ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0			256,502
4	ESCONDIDO CREEK (20-A)	KLEBERG	2-24-80	6799	43.0	24,752	652	20,320
4	ESCONDIDO CREEK (20-H)	KLEBERG	11-09-79	7115	41.2	59,153	3,613	132,282
4	ESCONDIDO CREEK (20-I-1)	KLEBERG	8-01-77	7346	39.9	230,111	44,688	506,528
4	ESCONDIDO CREEK (20-I-2)	KLEBERG	1-24-78	7379	43.0			1,985
4	ESCONDIDO CREEK (20-I-3)	KLEBERG	5-23-78	7357	42.1	28,076	4,598	84,947
4	ESTES COVE (B-4)	NUECES	4-03-73	7540	45.2			17,851
4	ESTES COVE (D-5)	ARANSAS	8-05-69	7706	39.3			172,639
4	ESTES COVE (E-4)	ARANSAS	10-25-69	7823	40.7			14,535
4	ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	20,018	27,209	497,718
4	ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5			29,013
4	ESTES COVE (F-1 FB-8)	ARANSAS	5-25-71	7919	40.0	12	2,287	77,394
4	ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4			81,337
4	ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3			4,452
4	ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0			413
4	ESTRALITA (3000)	STARR	6-07-72	3034	40.0	12	1,724	21,576
4	ESTRALITA (3400)	STARR	4-25-72	3406	40.0			16,697
4	EWING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6			174,940
4	EWING (HORN SAND)	SAN PATRICIO	2-10-53	3857	27.0			480,435
4	EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0	3	238	120,266
4	EWING (SIMS SAND)	SAN PATRICIO	7-16-52	6888	37.0			192,711
4	EWING (SIMS, W.)	SAN PATRICIO	3-26-68	5850	37.0	2,117	2,821	76,150
4	EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0			66,702
4	EWING (3900)	SAN PATRICIO	7-12-80	3904	22.0	8	1,222	7,879
4	EWING (5700)	SAN PATRICIO	2-13-69	5773	41.0			25,420
4	EWING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5			17,231
4	EWING (6800)	SAN PATRICIO	11-17-54	6812	39.0			15,382
4	EWING (6900 SAND)	SAN PATRICIO	7-16-52	6888	40.4			2,507,498
4	EWING, EAST (FRID)	SAN PATRICIO	3-09-55	7323	39.0			19,084
4	EWING, S. (LAROSA)	SAN PATRICIO	2-13-80	6431	49.7	8,241	6,144	23,629
4	EWING, S. (6900)	SAN PATRICIO	3-04-81	6990	41.0			533
4	EWING, S (7000)	SAN PATRICIO	5-25-81	6990	40.7	2,825	14,669	24,154
4	EWING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0			13,977
4	FALFURRIAS	JIM WELLS	M 3-20-48	7275	42.5			63,548
4	FALFURRIAS (FRID 7450)	JIM WELLS	M 4-03-59	7438	43.0			35,917
4	FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0			5,855
4	FARENTHOLD	NUECES	12-13-46	5886	38.2			1,917,349
4	FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6			37,674
4	FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0			34,635
4	FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5			7,639
4	FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4768	46.0	14,420	18,206	167,905
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	1,377	11,071	5,440,255
4	FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0			4,931
4	FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4			2,313
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			583
4	FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	4-01-63	4065	46.0			10,078
4	FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0	127	1,290	213,007
4	FITZSIMMONS, EAST (PETTUS 4460)	DUVAL	11-21-82	4466	46.0			0
4	FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5	14	132	34,353
4	FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4			177,947
4	FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0			159,198
4	FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0			24,097
4	FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0			4,565
4	FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	15	127	47,914
4	FLORES	HIDALGO	M 6-13-45	5840	39.8			11,302
4	FLORES (BLOOMBERG 4340)	HIDALGO	M 8-12-66	4343	53.0			48,977
4	FLORES (FRID 4750)	STARR	M 7-15-52	4742	46.0			398,886
4	FLORES (SULLIVAN, UPPER)	HIDALGO	M 11-10-53	4430	49.1			942,733
4	FLORES (5000)	STARR	10-16-72	5022	47.3	4,524	4,119	151,107
4	FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5			3,722
4	FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0			403,042
	TRANS. FROM FLORES /UPPER		SULLIVAN/ FLD. 10-1-54.					
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5			18,729,496
4	FLOUR BLUFF (H-99)	NUECES	12-14-81	8280	38.9	77,796	69,593	71,201
4	FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9	4,278	6,891	44,443
4	FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	16,298	4,679	239,021
	DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.							
4	FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3			20,782
4	FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0			150,395
4	FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3			4,817
4	FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6			70,426

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	FLOUR BLUFF, EAST (H-47)	NUECES	1-15-81	7747	41.5		14	656
4	FLOUR BLUFF, EAST (MASSIVE, UP.) FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/	NUECES	5-17-40	6800	41.6	5,580	8,067	8,361,475
4	FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5			68,527
4	FLOUR BLUFF, EAST (WEBB) TRANS. FROM FLOUR BLUFF, EAST 2-1-67	NUECES	5-17-40	6777	41.6			231,477
4	FORT LIPAN (FRIO 5320)	JIM WELLS	6-30-60	5319	37.0			41,419
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3	11	667	162,474
4	FORTY-NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8	11	803	5,364
4	FOX-HERD (DUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0			500
4	FOX-HERD (FRIO 14-B)	SAN PATRICIO	4-21-69	8840	44.0			158,659
4	FOX-HERD (FRIO 15-A)	SAN PATRICIO	12-26-80	9032	47.0	2,568	3,520	16,311
4	FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0			677
4	FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5			3,218
4	FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4			55,352
4	FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4			27,431
4	FROST	STARR	5-24-42	4184	45.1	5,373	923	166,778
4	FULTON BEACH DIVIDED INTO VARIOUS FIELDS 7-1-50.	ARANSAS	1947	7166	43.0			1,748,466
4	FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6			687,364
4	FULTON BEACH (A-4 MIOCENE) FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED	ARANSAS	2-20-52	5367	56.0			1,305,625
4	FULTON BEACH (A-4-6) FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED	ARANSAS	4-24-51	7166	41.0			1,603,190
4	FULTON BEACH (B-2) TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7184	43.8			3,133,934
4	FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2			149,591
4	FULTON BEACH (B-3-8) TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-57	7140	41.0			8,872,139
4	FULTON BEACH (C-1-2-3 SAND) TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7146	40.0	12	7,058	2,649,925
4	FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0			26,224
4	FULTON BEACH (E-4 SAND) TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7490	40.0	32,800	4,671	600,130
4	FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8			452,081
4	FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	3,678	429	925,985
4	FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3			1,150,389
4	FULTON BEACH, N. (A SEG) TRANS. TO FULTON BEACH, N. A2, A4, B2, B38 & C1 SAND 2-1-54.	ARANSAS	3-25-53	6753	42.7			140,407
4	FULTON BEACH, N. (A-2 SAND) TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	REFUGIO	5-28-53	6770	42.3	1,034	865	969,935
4	FULTON BEACH, N. (A-3 SAND) TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	ARANSAS	1-29-54	6742	42.9	1,687	1,226	445,370
4	FULTON BEACH, N. (A-4 SAND) TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	REFUGIO	6-06-53	6837	43.1	11,225	6,762	575,932
4	FULTON BEACH, N. (A-6 SD.)	ARANSAS	5-01-60	6825	43.2			47,181
4	FULTON BEACH, N. (B-2) TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	ARANSAS	9-06-53	6884	42.0			558,943
4	FULTON BEACH, N. (B-3-8) TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	REFUGIO	10-21-53	6920	42.9	34,739	2,345	1,029,143
4	FULTON BEACH, N. (C-1 SAND) TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	ARANSAS	3-25-53	6856	42.7			43,817
4	FULTON BEACH, NE. (A-4-6 SAND) TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.	ARANSAS	4-24-51	7286	41.0			5,257
4	FULTON BEACH, NE. (B-6)	ARANSAS	11-08-67	7409	39.5			14,826
4	FULTON BEACH, NE. (FRIO D-1)	ARANSAS	6-24-68	7636	39.0			1,836
4	FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0			49,947
4	FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	19,818	5,404	624,456
4	FULTON BEACH, WEST (A-3) RECLASS. AS GAS RES. 12-3-56.	ARANSAS	5-21-52	6220	39.0			31,306
4	FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, WEST (A-4) RECLASS. AS SALVAGE OIL 4-17-68	ARANSAS	8-11-52	6242	40.1			324,831
4	FULTON BEACH, WEST (A-5) RECLASS. AS SALVAGE OIL 4-17-68	ARANSAS	3-08-52	6264	39.0			390,602
4	FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5			970,902
4	FULTON BEACH, WEST (C) RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.	ARANSAS	3-03-61	6385	43.3			8,841
4	FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	25,964	1,712	852,599
4	FULTON BEACH, WEST (E) FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-/. RECLASS. AS GAS SALVAGE RES. 9-1-63	ARANSAS	8-17-52	6625	42.8	45,410	21,713	1,193,917
4	FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8			0
4	FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4			355,457
4	FULTON BEACH, WEST (E-4 SD.) RECLASS. AS GAS SALVAGE RES. 9-1-63	ARANSAS	5-07-61	7126	41.0			94,439
4	FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0			200,748
4	FULTON BEACH, WEST (F) FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-/. RECLASS. AS GAS SALVAGE RES. 8-1-66	ARANSAS	5-09-51	6632	42.5			213,884
4	FULTON BEACH, WEST (G) RECLASS. AS GAS SALVAGE RES. 8-1-66	ARANSAS	9-22-51	6900	41.8			919,351
4	FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6			77,770
4	FULTON BEACH, WEST (H LOWER) RECLASS. AS GAS SALVAGE RES. 9-1-63	ARANSAS	3-25-53	7752	42.5			33,303
4	FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0			15,033
4	FULTON BEACH, WEST (I) FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/. RECLASS. AS GAS SALVAGE RES. 9-1-63.	ARANSAS	1-04-52	7305	41.7			575,713
4	FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2			235,415
4	FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7480	43.0			107,038
4	FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0			591
4	FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0			116,156
4	FULTON BEACH, WEST (K-3)	ARANSAS	9-15-51	7827	41.7			66,420
4	FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8280	42.0			22,082
4	FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0			37,477
4	FULTON BEACH, WEST (K-7) RECLASS. AS GAS RES. 12-3-56.	ARANSAS	1-30-54	7925	43.3			72,662
4	GOC (3409)	JIM HOGG	10-28-79	3392	75.0	1	38	24,399

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
4	GAINES (6700 SAND)	SAN PATRICIO	6-16-53	6741	29.0			25,496
4	GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	3,720	5,112	126,836
4	GALINDO (VICKSBURG)	JIM WELLS	7-11-55	4950	42.3			27,158
4	GALLAGHER	JIM WELLS	6-07-40	5200	39.4	6,661	1,365	625,314
4	GALLAGHER (5000)	JIM WELLS	4-15-79	5007	39.2	243	300	4,202
4	GANDY	NUECES	3-29-39	5440	38.6			745,751
4	GARCIA	STARR	3-07-42	3748	45.1	334,267	324,384	28,275,921
4	GARCIA (FROST -A-)	STARR	3-07-42	3748	45.1	1,342	851	1,004,141
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (FROST -A- IX)	STARR	11-23-66	3404	39.6			194
4	GARCIA (FROST -B-)	STARR	10-24-81	3493	47.0			0
4	GARCIA (FROST -B-, SE.)	STARR	2-12-74	3530	47.5			7,819
4	GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6			20,030
4	GARCIA (GARCIA III)	STARR	10-13-70	3874	44.3			3,778
4	GARCIA (GARCIA IV)	STARR	3-07-42	3748	45.1			664
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (GARCIA V)	STARR	11-08-64	3811	43.6			22,182
4	GARCIA (L-STRAY)	STARR	1-09-82	4073	44.0	203	31	31
4	GARCIA (MILLER -A-)	STARR	3-07-42	3748	45.1	55,522	65,937	1,900,673
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER "A" II)	STARR	3-07-42	3748	45.1	1,439	1,891	211,006
	TRANS. FROM GARCIA /MILLER-A- / FLD. 4-1-69							
4	GARCIA (MILLER -A- X)	STARR	3-07-42	4001	45.1			293,548
	TRANS. FROM GARCIA /MILLER -A- / FLD. 10-1-65.							
4	GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0			169
4	GARCIA (MILLER -B- VI)	STARR	3-07-42	4100	47.0	49,779	15,640	1,217,227
	TRANS. FROM GARCIA FLD. 9-1-63							
4	GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4			53,101
4	GARCIA (MILLER -B- XII)	STARR	3-03-65	4184	45.4			6,285
4	GARCIA (MILLER -B- XII)	STARR	3-06-80	4141	44.5	1,035	31	608
4	GARCIA (MILLER -C-)	STARR	3-07-42	3748	45.1			116,737
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER -C- 1)	STARR	5-31-64	4132	47.9	27,954	41,365	2,368,778
4	GARCIA (MILLER -F- II)	STARR	3-07-42	3748	45.1			63,447
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER -L-)	STARR	1-30-62	3884	46.0			5,343
4	GARCIA (SOLIS)	STARR	3-07-42	3748	45.1	50,584	6,080	585,429
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7	1,012	173	43,026
4	GARCIA (SOLIS XV)	STARR	11-09-64	3947	45.6	16,576	9,422	341,865
4	GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	8,561	11,717	90,759
4	GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.0	27,716	8,406	138,450
4	GARCIA (4200)	STARR	11-12-69	4204	40.0			1,268
4	GARCIA (4380)	STARR	8-07-64	4383	43.4			1,630
4	GARCIA (4600)	STARR	1-13-77	4619	46.0			3,008
4	GARCIA, SE. (GUZMAN)	STARR	6-09-66	4024	46.7			222
4	GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0			27,114
4	GATES RANCH (N-4)	DIMMIT	M 3-17-68	5220	43.9			1,554
4	GATES RANCH (N-5)	WEBB	M 3-08-68	5416	48.0			5,452
4	GERONIMO, N. (STARK)	SAN PATRICIO	2-01-82	10555	48.1	90,892	26,446	26,446
4	GERONIMO, SE. (9360)	SAN PATRICIO	5-13-77	9362	32.8			1,501
4	GERONIMO, SE (9540)	SAN PATRICIO	8-05-79	9550	30.8	706	1,317	9,710
4	GINNY (FRID 8300)	SAN PATRICIO	4-05-58	8407	41.0			13,317
4	GINNY, E. (FLOERKE)	ARANSAS	7-17-73	8765	40.0	12	657	12,157
4	GINNY, E. (LUNDBERG)	ARANSAS	M 7-11-65	8892	41.5	12	4,069	239,004
4	GINNY, E. (7450)	SAN PATRICIO	M 6-04-66	7450	42.5	36,521	45,045	593,397
4	GINNY, E. (7650)	SAN PATRICIO	M 4-03-65	7645	42.8			503,438
4	GLEN	ZAPATA	M 4-26-40	2160	22.1	36	1,897	3,309,794
4	GLEN MARTIN (WILCOX 6000)	WEBB	4-05-61	6060	49.5			22,757
4	GOLD RIVER, NORTH (N-3-E)	WEBB	4-27-69	4311	43.3			140
4	GOLD RIVER, NORTH (OLMOS)	WEBB	3-27-80	4091	55.8	6,252	2,942	7,322
4	GONZALENA (5850 SAND)	BROOKS	3-25-55	5842	46.4			45,854
4	GONZALENA (6500 SAND)	BROOKS	3-25-55	6548	45.8			10,064
4	GOOD FRIDAY (HILDA SAND)	DUVAL	4-05-58	3562	47.9			286,403
4	GOOSE ISLAND (A-2)	ARANSAS	1-06-53	7348	45.7			20,720
4	GOOSE ISLAND (C SD, LD.)	ARANSAS	3-10-76	7104	42.5	184,382	60,438	456,532
4	GOOSE ISLAND (D-1)	ARANSAS	9-19-81	7440	39.6	50,904	26,311	29,284
4	GOOSE ISLAND (E-1, W)	ARANSAS	10-15-82	7528	39.0	1	115	115
4	GOOSE ISLAND (F SAND)	ARANSAS	12-14-92	7802	43.6			21,244
4	GORMAC	DUVAL	2-25-45	2470	24.0	24	3,268	959,467
4	GORMAC (FRID 1300)	DUVAL	12-26-73	1318	22.0	12	488	2,511
4	GOSSETT (FRID 7050)	SAN PATRICIO	5-01-64	7052	41.0			49,577
4	GOVT. WELLS, N.	DUVAL	8-22-28	1568	21.0	18,002	282,156	77,863,520
	GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67							
4	GOVERNMENT WELLS, N. (MIRANDO)	DUVAL	9-13-82	2405	25.0	88	148	148
4	GOVT. WELLS, N. (MIRANDO, N)	DUVAL	6-01-74	2394	21.0	99,116	8,483	79,980
4	GOVT. WELLS, N. (QUEEN CITY)	DUVAL	4-11-52	5432	44.9	16,592	16,310	3,566,357
4	GOVT. WELLS, N. (1ST QUEEN CITY)	DUVAL	8-09-82	5761	44.6	20	489	489
4	GOVT. WELLS, N. (STRAY 1900)	DUVAL	2-17-71	1906	21.4			5,384
4	GOVT. WELLS, N. (YEGUA MIDDLE)	DUVAL	11-28-41	2937	36.2			271,497
4	GOVT. WELLS, N. (YEGUA 2800)	DUVAL	5-04-74	2864	28.0			14,012
4	GOVT. WELLS, N. (YEGUA 3250)	DUVAL	7-09-74	3234	35.6	9,387	130,792	657,097
4	GOVT. WELLS, N. (970 SAND)	DUVAL	11-30-82	1014	24.0	1	129	129
4	GOVT. WELLS, N. (900 SAND)	DUVAL	9-14-48	918	20.0	27	3,955	300,741
4	GOVT. WELLS, N. (990 SAND)	DUVAL	9-19-73	2026	32.0	1,916	2,684	80,119
4	GOVT. WELLS, N. (1000 SAND)	DUVAL	10-11-50	1062	19.0	709	2,600	63,593
4	GOVT. WELLS, N. (1150)	DUVAL	11-24-78	1167	19.9	12	3,061	15,072
4	GOVT. WELLS, N. (1500 SD.)	DUVAL	1949	1508	21.0			4,662
4	GOVT. WELLS, N. (1550)	DUVAL	4-20-64	1547	20.0			28,672
4	GOVT. WELLS, N. (1740 SAND)	DUVAL	6-16-59	1751	35.1	12	2,790	121,879
4	GOVT. WELLS, N. (1800A,W)	DUVAL	7-01-73	1810	24.6	8,170	79,098	734,872
4	GOVT. WELLS, N (1800-B, W)	DUVAL	4-25-72	1725	24.7			52,460
4	GOVERNMENT WELLS, N. (1800-E)	DUVAL	2-25-80	2026	20.5	67,517	5,862	17,190
4	GOVT. WELLS, N. (1800 SAND)	DUVAL	1-27-43	1818	27.9			689,646
	CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67							
4	GOVT. WELLS, N. (1800, W.)	DUVAL	2-14-71	1733	24.0	2,210	5,472	95,052
4	GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	2,482	242,197	17,114,771
4	GOVT. WELLS, S. (HOCKLEY 1900)	DUVAL	4-29-65	1919	19.1			30,462

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	GRABEN (ALICE)	JIM WELLS	11-25-61	5135	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	24	1,755	82,645
4	GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0			43,564
4	GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0	19	812	115,639
4	GREGG WOOD, S. (3910 E. SEG.) TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.	STARR	2-26-65	3914	49.0			2,315
4	GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0			358,722
4	GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2			24,297
4	GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0	30,411	182	4,947
4	GREGG WOOD, W. (4190)	STARR	8-19-67	4168	49.0			13,806
4	GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0			289
4	GREGORY	SAN PATRICIO	1944	8496	44.0			13,779
4	GREGORY, EAST (FRIO 8800)	SAN PATRICIO	8-04-67	8837	40.0			15,820
4	GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4			15,510
4	GREENVELD (5500)	MUECES	6-27-69	5567	47.4			6,665
4	GRUY POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.	DUVAL	5-19-50	2610	25.5	3,036	9,598	2,054,181
4	GUAJILLO, W. (3700)	DUVAL	1-01-79	3674	34.0	1	35	2,445
4	GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1			1,156
4	GUERRA	STARR	2-01-33	2245	34.5			3,791,988
4	GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0			1,611,240
4	GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0			2,302
4	GYP HILL	BROOKS	1946	4070	44.0	12	2,973	72,821
4	GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4			203,307
4	GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4			103,996
4	GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8			15,915
4	HAGIST RANCH (ARGO)	DUVAL	M 10-11-53	1818	22.1	8,259	38,945	1,446,795
4	HAGIST RANCH (ARGO, NE.)	DUVAL	10-24-73	1902	24.0	15,389	469	11,037
4	HAGIST RANCH (PURPLE SAND)	DUVAL	M 3-22-55	1826	19.8	12	1,578	202,716
4	HAGIST RANCH (QUEEN CITY SAND)	DUVAL	M 6-24-53	5194	44.0	48	25,334	4,454,053
4	HAGIST RANCH (WILCOX G)	MCMULLEN	M 2-20-52	7730	32.4			1,904,659
4	HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0	12	12,642	149,646
4	HALDEMAN	JIM WELLS	4-26-61	5021	40.5			99,374
4	HALDEMAN, SOUTH DIVIDED INTO ZONES 1-1-48.	JIM WELLS	1947	4195	44.0			56,616
4	HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6			29,255
4	HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9			496
4	HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9			657,459
4	HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8			537
4	HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2			15,041
4	HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4			95,597
4	HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7			119,330
4	HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6			1,620
4	HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9			83,254
4	HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0			116,681
4	HALF MOON REEF (5620)	ARANSAS	3-12-64	5624	55.0			145,411
4	HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9			532,945
4	HAM (MIRANDO)	DUVAL	12-04-58	2660	21.1			4,076
4	HARBISON (LOMA NOVIA 3440)	JIM HOGG	10-22-64	3442	38.0	11	449	21,983
4	HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9			97,151
4	HARDWICKE, N. (SULLIVAN, LD)	STARR	3-14-72	3706	42.5			27,724
4	HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9			1,209
4	HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5	11	1,080	100,363
4	HARRY (MIRANDO)	WEBB	M 7-09-56	707	24.0	474	9,067	135,451
4	HARRY J. MOSSER (4150)	STARR	3-11-63	4146	39.8			18,800
4	HARVEY EFF. 4-1-51, HARVEY ZONE 10-E 11D & 13B CONS. INTO HARVEY FLD.	SAN PATRICIO	10-26-50	8104	42.5	32,133	23,226	946,872
4	HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5	12,789	2,289	20,812
4	HARVEY (10-E) TRANS. TO HARVEY FLD. 4-1-51.	SAN PATRICIO	1951	8104	43.0			1,547
4	HARVEY (11-D) TRANS. TO HARVEY FLD. 4-1-51.	SAN PATRICIO	1950	8204	44.0			11,402
4	HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0			11,178
4	HARVEY (13-B) TRANS. TO HARVEY FLD. 4-1-51.	SAN PATRICIO	1951	8630	42.0			2,542
4	HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2			1,400
4	HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5			7,886
4	HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0			23,330
4	HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1			11,917
4	HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4			2,450
4	HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0			7,495
4	HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-33	4235	46.8			4,418
4	HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6	37,845	1,726	134,247
4	HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6			12,809
4	HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5			12,504
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	24	1,756	176,476
4	HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0			3,215,987
4	HENSHAW	JIM WELLS	5-12-79	3778	33.0			2,084
4	HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1			285,541
4	HERBST	DUVAL	6-10-44	2801	23.0			67,990
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	12	3,497	470,543
4	HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2			28,564
4	HERBST, WEST (MIRANDO)	DUVAL	6-26-49	2966	22.0			5,966
4	HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2			2,976
4	HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7			3,239
4	HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3			12,730
4	HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8			18,600
4	HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0	12	1,792	70,448
4	HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5	464	279	116,823
4	HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-28-59	5356	38.9	504	504	69,103
4	HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0			992
4	HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1			8,527
4	HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9			2,913
4	HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5			3,623
4	HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4			18,425
4	HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8	674	645	48,873

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
4	HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0			582
4	HINDE (D-2 FRID)	STARR	5-23-66	4651	49.1			3,440
4	HINDE (FRID 16)	STARR	5-03-65	5135	47.2	7,512	2,626	400,642
4	HINDE (FRID 18)	STARR	4-08-65	5228	46.0	4,798	4,250	167,813
4	HINDE (VKSBG. NO. 1)	STARR	4-11-65	5420	43.2	3,329	1,053	581,414
4	HINDE (VKSBG. NO. 1, LO.)	STARR	5-07-65	5432	47.0			95,952
4	HINDE (VKSBG. NO. 1, LO. FB A)	STARR	4-20-69	5421	46.0	2,561	5,072	179,351
4	HINDE (5700)	STARR	9-03-78	5661	47.0			321
4	HINDE, EAST (FRID 5400)	STARR	3-10-71	5416	46.0	7	200	29,873
4	HINOJOSA (F-53)	KLEBERG	8-08-80	5536	50.7			1,298
4	HINOJOSA (G-04)	KLEBERG	2-01-82	6076	50.5	103,771	3,078	3,078
4	HINOJOSA (G-12)	KLEBERG	8-19-78	6145	45.0		33	12,115
4	HINOJOSA, N. (E-96)	KLEBERG	3-23-79	4991	47.7	10,799	19,175	107,412
4	HINOJOSA, N. (E-97)	KLEBERG	8-03-79	5025	49.0	4,982	2,642	9,435
4	HINOJOSA, N. (E-97, S.)	KLEBERG	9-19-82	5054	47.8	3,370	471	471
4	HINOJOSA, N. (F-15)	KLEBERG	2-14-80	5184	48.0	25,195	32,063	119,231
4	HINOJOSA, N. (F-25)	KLEBERG	7-24-79	5257	50.0	222	619	15,447
4	HINOJOSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6			33,909
4	HINOJOSA, NORTH (F-73)	KLEBERG	6-01-81	5781	47.9	2,802	4,876	9,236
4	HINOJOSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	9,784	4,225	300,314
4	HINOJOSA, N. (G-06)	KLEBERG	1-11-82	6011	46.5	27,351	20,071	20,071
4	HINOJOSA, N. (G-06, S)	KLEBERG	1-13-81	6039	47.8			26,193
4	HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	15,410	24,384	239,801
4	HOBBSY (F-30)	JIM WELLS	1-05-81	3314	54.4	770	5,145	10,691
4	HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-52	4914	32.0			623,466
4	HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4			108,516
4	HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0			11,235
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	2,176	132,537	48,223,784
4	HOFFMAN (MIRANDQ)	DUVAL	1-15-57	2947	22.4	1,015	50,352	1,257,347
4	HOFFMAN (2540 ARGQ)	DUVAL	5-20-69	2544	30.0			1,204
4	HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	29,260	95,215	7,956,897
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	44	9,246	1,349,080
4	HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	9-30-50	2795	24.5	148	8,004	549,161
4	HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2			433
4	HOLDEN (FRID 5990)	NUECES	10-04-82	5988	38.9	7,907	762	762
4	HOLLAND	STARR	5-27-46	2959	24.0	12	543	274,635
4	HOLLAND-HEBBRONVILLE	JIM HOGG	1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	280	32,385	1,371,015
4	HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3			200,562
4	HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	18,280	15,473	89,459
4	HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	2,469	3,790	73,482
4	HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	439	592	36,563
4	HOUGHTON (MIRANDQ SAND)	JIM HOGG	4-29-54	2962	22.0			0
4	HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8			23,628
4	HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0			747,331
4	HUGHES	WEBB	8-09-46	1870	21.0			805,711
4	INDIAN POINT (E- 1)	NUECES	9-05-70	3208	40.0			8,109
4	INDIAN POINT (E- 8)	NUECES	3-29-66	8636	37.4			10,177
4	INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6			42,720
4	INDIAN POINT (F- 1, 2)	NUECES	6-24-65	8885	37.0			91,299
4	INDIAN POINT (F- 4)	NUECES	2-11-65	9024	39.3			183,277
4	INDIAN POINT (F- 5)	NUECES	9-23-63	9071	37.7			13,690
4	INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5			98
4	INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5			3,925
4	INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1			14,865
4	INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2			16,101
4	INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0			58,415
4	INLAND (2200 FRID)	STARR	11-09-68	2296	25.0	12	502	16,184
4	IRA	STARR	8-28-45	3923	45.0			17,037
4	J. R. (5580)	DUVAL	8-27-82	5586	46.0	8,541	6,424	6,424
4	J.R. (5618)	DUVAL	6-19-81	5578	45.0	23,725	4,715	12,155
4	JABONCILLOS CREEK (FRID)	DUVAL	5-29-55	3100	26.0	286	17,897	1,517,006
4	JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8			50,374
4	JANAL (2400 SAND)	STARR	2-28-58	2438	34.0			3,858
4	JARON (4300)	JIM HOGG	8-16-78	4304	48.5	2,417	13,372	91,154
4	JARON (4900)	JIM HOGG	1-23-81	4908	48.7	82,318	24,260	64,851
4	JASPER-WEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	72,917	99,581	1,370,915
4	JAVELINA	HIDALGO	12-04-47	5410	42.5			2,168
4	JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	4,048	3,615	390,105
4	JAY SIMMONS	STARR	7-04-47	6110	41.3	151,395	30,618	5,833,617
4	JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9			30,748
4	JAY SIMMONS (HECTOR)	STARR	3-15-82	6441	44.0	20,828	16,899	16,899
4	JAY SIMMONS (24-A&B)	STARR	3-27-81	6917	41.1	75	64	1,203
4	JAY SIMMONS (5734 FRID)	STARR	1-12-64	5743	43.4	4,509	264	31,254
4	JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0			485
TRANS. FROM JAY SIMMONS FLD. 9-1-67								
4	JAY SIMMONS (6360)	STARR	11-28-68	6368	41.6			11,120
4	JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3			56,082
4	JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8			7,329
4	JAY SIMMONS, SOUTH (HINOJOSA)	STARR	8-18-52	6132	45.8	946	1,929	314,146
4	JAY SIMMONS, S. (HINOJOSA 3 SD.)	STARR	7-27-59	6196	46.1			24,057
4	JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0			15,245
4	JENNINGS	ZAPATA	3-09-14	1150	20.9	12	11,437	6,616,180
4	JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8			3,537
4	JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	2,318	20,764	948,564
4	JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	274	889	10,780
4	JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	42,154	20,609	1,059,126
4	JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	321	217	67,808
TRANS. FROM JENNINGS, W. /NO. 2-QUEEN CITY/ EFF. 2-10-67								
4	JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	221	138	10,172
4	JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	81,271	11,759	580,785
4	JENNINGS, WEST (2100)	ZAPATA	6-09-80	2161	24.1	134	24	524
4	JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	4,263	10,330	5,402,033
4	JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0			130,574
4	JOE MOSS	ZAPATA	11-14-47	757	27.0			42,258
4	JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	88	2,860	544,472
TRANSFERRED FROM JOE MOSS 5-1-52.								

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
4	JOHNS (HOCKLEY)	DUVAL	8-25-56	3954	26.4		10,175	12,340	3,472,340
4	JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0		6,107	8,840	972,245
4	JONES (ROSENBERG)	JIM HOGG	11-01-79	5762	46.7				1,361
4	JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0				11,968
4	JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6		27	1,210	8,682
4	JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7				24,044
4	JONES (5600)	JIM HOGG	M 3-05-60	5636	43.6		11,996	953	4,083
4	JONES (5730)	JIM HOGG	4-08-78	5734	44.9				6,864
4	JONES (6000)	JIM HOGG	5-11-65	6061	37.0				107,084
4	JONES, E. (HOCKLEY SAND)	STARR	M 2-19-51	4598	46.9		11,091	2,480	2,810,084
4	JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7				29,263
4	JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0				2,958
4	JONES, SE. (HOCKLEY SD.)	STARR	M 9-18-52	4834	49.7				879
4	JUDD CITY (FRID 6000)	STARR	10-06-70	5978	43.8				29,322
4	JUDD CITY (FRID 6090)	STARR	11-19-70	6090	46.4				35,005
4	JUDD CITY (FRID 6500)	STARR	4-07-75	6492	47.6		28	408	7,443
4	JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8		28,464	8,973	639,665
4	JUDD CITY, S. (FRID 5100)	STARR	9-02-70	5112	49.0				66,444
4	JULIAN (20-E)	KENEEDY	3-26-68	8062	44.8				1,048,845
4	JULIAN (20-F)	KENEEDY	6-04-68	8098	72.9				162,437
4	JUPITER (FRID 6200)	NUECES	12-19-57	6196	50.0				10,472
4	JURICA	NUECES	1950	4732	37.0				1,237
4	KELLY RANCH (FRID 6266)	NUECES	10-05-58	6269	36.0		290	3,468	719,707
4	KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1				341
4	KELSEY	JIM HOGG	M 9-06-38	4730	34.7				12,725,256
	EFF. 6-1-58, TRANS. TO VARIOUS FLDS.								
4	KELSEY (K-1)	JIM HOGG	M 9-06-38	4802	34.7				330,186
	SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67								
4	KELSEY (K-1, 2 AND 3)	JIM HOGG	M 9-06-38	4802	34.7				1,421,945
	SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5								
4	KELSEY (K-2, 3 & 4)	BROOKS	M 10-01-67	4714	47.0				205,759
	TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67								
4	KELSEY (K-5)	BROOKS	M 10-01-67	4636	34.7				8,140
	TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67								
4	KELSEY (M-1-M)	BROOKS	M 9-06-38	4730	34.7				68,727
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (M-1-U)	JIM HOGG	M 9-06-38	4730	34.7				11,891
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (M-1-U, N)	BROOKS	5-19-79	5219	42.5		1,001	14,395	66,110
4	KELSEY (M-2)	JIM HOGG	M 9-06-38	4730	47.3		17,779	10,709	7,493,780
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (STRAY 2000)	JIM HOGG	M 11-04-66	2000	46.6				2,745
4	KELSEY, DEEP (FRID 7250, S)	BROOKS	11-14-69	7250	44.3				90,926
4	KELSEY, DEEP (ZONE 15)	JIM HOGG	M 4-18-45	5171	51.8				226,703
4	KELSEY, DEEP (ZONE 15-C, C)	BROOKS	M 5-05-67	5098	47.7				83,306
4	KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	M 1-27-67	5226	48.5				4,152
4	KELSEY, DEEP (ZONE 15-K)	BROOKS	M 8-18-67	5239	46.0		1,367	732	142,267
4	KELSEY, DEEP (ZONE 15-K, W)	STARR	5-10-82	5210	37.0		11,751	387	387
4	KELSEY, DEEP (ZONE 16)	BROOKS	M 1-29-51	5310	41.0				656,131
4	KELSEY, DEEP (ZONE 16-A, W)	BROOKS	M 9-01-67	5254	41.0				182,729
	TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67								
4	KELSEY, DEEP (ZONE 16-C)	BROOKS	M 9-01-67	5292	41.0				33,234
	TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67								
4	KELSEY, DEEP (ZONE 16-E)	BROOKS	M 1-29-51	5328	41.0				33,458
	TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69								
4	KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	M 3-13-67	5365	40.0				13,111
4	KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	4-01-78	5427	42.3				7,650
4	KELSEY, DEEP (ZONE 17)	JIM HOGG	M 6-15-45	5510	44.7				723,581
	TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 17-A, N)	BROOKS	M 6-15-45	5510	44.7				107,427
	TRANS. FROM KELSEY /DEEP, ZONE 17//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	M 2-25-66	5579	42.6		15,477	7,518	354,347
4	KELSEY, DEEP (ZONE 17-B)	BROOKS	M 6-15-45	5510	44.7				3,083,542
	SEPARATED FROM ZONE 17, 4-1-49								
4	KELSEY, DEEP (ZONE 17-B, N)	BROOKS	M 6-15-45	5424	45.0		8,663	2,330	1,833,204
	DIVIDED FROM KELSEY /DEEP, ZONE 17-B//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	M 7-04-67	5475	40.9				87,103
4	KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	4-16-73	5602	42.5				3,793
4	KELSEY, DEEP (ZONE 18)	BROOKS	M 7-07-45	5702	38.6		97,885	16,156	4,058,492
	TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69								
4	KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	M 7-07-45	5489	38.6		1,711	841	2,593,470
	TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69								
4	KELSEY, DEEP (ZONE 18-B)	BROOKS	7-10-46	5900	41.3		5,040	3,298	1,746,747
4	KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-07-45	5742	39.0		29,268	13,027	2,727,243
	TRANS. FROM KELSEY /DEEP, ZONE 18-C//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 18-C)	JIM HOGG	M 7-07-45	5700	39.0				950,225
	TRANS. FROM KELSEY DEEP /Z-18//, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/								
4	KELSEY, DEEP (ZONE 18-C, NW)	JIM HOGG	10-26-81	5796	39.6			576	880
4	KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	M 10-11-64	5726	37.7				3,011
4	KELSEY, DEEP (ZONE 18-E)	BROOKS	M 7-07-45	5702	40.1		1,608	1,747	5,240,214
	TRANS. FROM KELSEY DEEP /Z-18//, 1955.								
4	KELSEY, DEEP (ZONE 18-E, W)	JIM HOGG	7-29-79	5974	38.3				13,607
4	KELSEY, DEEP (ZONE 18-H)	BROOKS	M 10-01-60	5839	41.8				171,201
4	KELSEY, DEEP (ZONE 19)	BROOKS	M 9-03-45	6007	41.3		3,769	2,225	3,046,572
4	KELSEY, DEEP (ZONE 19-A)	BROOKS	M 10-13-46	5943	41.0		38,307	6,118	3,463,617
4	KELSEY, DEEP (ZONE 19-A, C)	BROOKS	M 10-13-46	6000	41.0		67,934	536	5,775,272
	DIV. FROM KELSEY /DEEP, ZONE 19-A//, 5-1-59.								
4	KELSEY, DEEP (ZONE 19-A, E)	BROOKS	7-19-76	6045	41.0				2,999
4	KELSEY, DEEP (ZONE 19-A, N)	BROOKS	9-26-72	5857	41.5				26,259
4	KELSEY, DEEP (ZONE 19-A, NE)	BROOKS	1-01-80	6100	41.6		60,020	18,439	84,691
4	KELSEY, DEEP (ZONE 19-A, SEG. 9)	JIM HOGG	1-04-80	6044	38.4		9	305	2,982
4	KELSEY, DEEP (ZONE 19-H)	JIM HOGG	M 9-03-45	5925	41.3				665,066
	DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.								
4	KELSEY, DEEP (ZONE 19-H, N)	BROOKS	M 9-03-45	6007	41.3				69,790
	DIVIDED FROM KELSEY /DEEP, ZONE 19//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 19-H, W)	JIM HOGG	M 9-12-64	5753	42.6				15,775
4	KELSEY, DEEP (ZONE 19-K)	JIM HOGG	M 9-03-45	6079	41.3		34,515	9,960	3,630,405
	DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.								

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	KELSEY, DEEP (ZONE 19-K, C) TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69	BROOKS	M 12-07-48	5936	41.3			202,723
4	KELSEY, DEEP (ZONE 19-K, E)	BROOKS	M 10-15-60	5784	42.8			83,559
4	KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	M 7-05-68	6053	40.4			48,541
4	KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	M 4-04-67	5829	42.4			11,603
4	KELSEY, DEEP (ZONE 20-A) TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63	BROOKS	M 2-28-45	6114	40.1			1,412,352
4	KELSEY, DEEP (ZONE 20-A, C) TRANS. FROM ZONE 20-A, EFF. 5-22-63.	BROOKS	M 4-13-63	5800	42.2			142,759
4	KELSEY, DEEP (ZONE 20-A, E) TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69	BROOKS	M 1-06-69	6024	40.6			11,304
4	KELSEY, DEEP (ZONE 20-A, N) DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 3-1-63.	BROOKS	M 2-28-45	6114	43.0	87,753	18,286	2,217,486
4	KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	M 7-18-67	5791	39.8			68,384
4	KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	M 4-26-74	5805	43.7			36
4	KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	M 6-08-78	5938	45.8			26,408
4	KELSEY, DEEP (ZONE 20-B) TRAN. TO KELSEY, ZO. 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69	JIM HOGG	M 2-28-45	6114	40.1			5,918,653
4	KELSEY, DEEP (ZONE 20-C) TRANSFERRED TO ZONE 20-B.	JIM HOGG	M 1945	6128	42.0			2,049
4	KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	M 8-16-75	6231	41.8	7,616	14,983	320,463
4	KELSEY, DEEP (ZONE 20-E)	JIM HOGG	M 1947	6357	43.0			6,594
4	KELSEY, DEEP (ZONE 20-F)	BROOKS	M 9-05-72	5864	46.0			3,427
4	KELSEY, DEEP (ZONE 20-F C) TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69	BROOKS	M 2-25-49	6084	40.5	1,217	3,417	63,655
4	KELSEY, DEEP (ZONE 20-F & H, N) DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.	BROOKS	M 2-28-45	6114	40.1	39,713	8,652	2,591,049
4	KELSEY, DEEP (ZONE 20-F & H, NE) TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69	BROOKS	M 2-28-45	6114	41.5	59,167	24,421	1,332,611
4	KELSEY, DEEP (ZONE 20-H, C) TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	BROOKS	M 9-13-54	6024	41.8			81,745
4	KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	M 12-23-68	5924	43.3			12,009
4	KELSEY, DEEP (ZONE 20-J)	JIM HOGG	M 4-14-56	6114	46.8			2,820
4	KELSEY, DEEP (ZONE 20-J, C) TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	BROOKS	M 4-03-53	6032	40.8			298,758
4	KELSEY, DEEP (ZONE 20-J, L)	JIM HOGG	M 8-05-79	6526	36.7			6,535
4	KELSEY, DEEP (ZONE 20-J, N) DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.	BROOKS	M 2-28-45	6114	40.1	34,422	5,846	1,573,923
4	KELSEY, DEEP (ZONE 20-J, NE) TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	BROOKS	M 3-04-46	6120	41.4			7,569
4	KELSEY, DEEP (ZONE 20-J, W) TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	JIM HOGG	M 1-15-56	5908	39.5			23,908
4	KELSEY, DEEP (ZONE 20-K)	BROOKS	M 10-09-73	7000	41.5			18,455
4	KELSEY, DEEP (ZONE 21)	BROOKS	M 12-20-44	6395	45.3			2,324,891
4	KELSEY, DEEP (ZONE 21, NE)	BROOKS	M 10-17-73	6555	38.7			24,789
4	KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	M 7-20-74	6579	40.5			70,549
4	KELSEY, DEEP (ZONE 21-A) TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.	BROOKS	M 12-20-44	5943	41.0			1,693,138
4	KELSEY, DEEP (ZONE 21-A C)	BROOKS	M 12-22-75	6028	42.5			10,021
4	KELSEY, DEEP (ZONE 21-A N) DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.	BROOKS	M 12-20-44	5943	41.0			120,773
4	KELSEY, DEEP (ZONE 21-B) TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69	JIM HOGG	M 7-03-67	6569	42.0	16,300	1,767	45,057
4	KELSEY, DEEP (ZONE 21-C, C) TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69	BROOKS	M 12-20-44	6130	41.0	75,259	7,013	690,716
4	KELSEY, DEEP (ZONE 21-E, C)	BROOKS	M 2-02-67	6048	44.0			78,051
4	KELSEY, DEEP (ZONE 21-E, N) DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.	BROOKS	M 12-20-44	6395	45.3			469,594
4	KELSEY, DEEP (ZONE 21-F)	JIM HOGG	M 10-23-66	6087	44.1			20,323
4	KELSEY, DEEP (ZONE 21-F, C)	BROOKS	M 2-02-67	6084	43.6			12,817
4	KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	M 4-06-77	6145	43.6			44,469
4	KELSEY, DEEP (ZONE 21-G)	BROOKS	M 4-10-67	6135	42.5			133,309
4	KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	M 9-07-67	6016	38.1			68,930
4	KELSEY, DEEP (ZONE 21-M, C)	BROOKS	M 1-01-67	6139	40.6			78,244
4	KELSEY, DEEP (ZONE 21-O, NE) TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67	JIM HOGG	M 9-01-67	6552	45.0			24,258
4	KELSEY, DEEP (ZONE 21-R)	JIM HOGG	M 8-05-62	6646	34.6			4,396
4	KELSEY, DEEP (ZONE 21-R, C) TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.	BROOKS	M 12-20-44	6242	45.0			355,737
4	KELSEY, DEEP (ZONE 21-R, N)	BROOKS	M 11-15-72	6346	43.1			276
4	KELSEY, DEEP (ZONE 21-V)	BROOKS	M 6-10-61	6244	45.8			112,919
4	KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	M 7-18-67	6315	36.9	11,104	4,351	255,455
4	KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	M 5-31-68	6326	36.9			2,479
4	KELSEY, DEEP (ZONE 21-X)	JIM HOGG	M 10-23-62	6415	41.3	5	824	44,358
4	KELSEY, DEEP (ZONE 22)	BROOKS	M 8-10-45	6485	34.8	15,677	9,563	874,908
4	KELSEY, DEEP (ZONE 22-A) DIV. FROM KELSEY D. Z22, KELSEY S. & KELSEY, S. 6250, EFF. 1-1-62.	STARR	M 8-10-45	6237	34.8	8,041	13,418	1,893,918
4	KELSEY, DEEP (ZONE 22-A, N)	BROOKS	M 12-14-66	6328	34.5			689,339
4	KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	M 7-19-81	6572	36.6	760	3,856	4,093
4	KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	M 6-07-78	6624	42.4			6,790
4	KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	M 3-20-68	6334	42.3			6,015
4	KELSEY, DEEP (ZONE 22-B)	JIM HOGG	M 10-17-66	6544	45.1			1,325
4	KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	M 9-20-68	7049	36.4			23,217
4	KELSEY, DEEP (ZONE 22-C)	JIM HOGG	M 1950	6308	37.0			26,009
4	KELSEY, DEEP (ZONE 22-H, C)	BROOKS	M 7-27-76	6571	43.1	8,651	5,008	61,220
4	KELSEY, DEEP (ZONE 23)	JIM HOGG	M 4-10-53	6508	42.7			386,352
4	KELSEY, DEEP (ZONE 23, N)	BROOKS	M 1-23-68	6648	36.4			85,999
4	KELSEY, DEEP (ZONE 23, S) TRAN. FROM KELSEY D. ZO. 23, KELSEY S. & KELSEY S. (6400)	STARR	M 6-01-61	6440	42.0			697,853
4	KELSEY, DEEP (ZONE 23, W)	JIM HOGG	M 7-04-56	6440	42.2			6,474
4	KELSEY, DEEP (ZONE 26-A)	JIM HOGG	M 8-16-54	7223	41.0			2,777
4	KELSEY, DEEP (5200)	BROOKS	M 9-02-74	5201	38.3			2,901
4	KELSEY, DEEP (6980)	JIM HOGG	M 7-10-79	6976	46.2	7	45	4,084
4	KELSEY, SOUTH SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVIDED INTO 20 SEPARATE FIELDS 7-1-69	JIM HOGG	M 9-06-38	4730	34.7			8,688,188
4	KELSEY, SOUTH (CLARK, UP.) TRANS FROM KELSEY, SOUTH FLD. 7-1-69	STARR	M 8-04-46	5709	34.7	22,046	2,398	53,965
4	KELSEY, SOUTH (GUERRA B)	STARR	M 4-12-80	6565	41.7			1,998
4	KELSEY, SOUTH (PENA -A-)	STARR	M 2-16-52	5867	34.7			0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (PENA -B-)	STARR	4-23-79	5790	42.2		101,421	96,432
4	KELSEY, SOUTH (ZONE 15-K)	STARR	5-29-55	5180	46.6			132,632
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 16-A)	STARR	4-06-65	5295	45.6	1		331,523
4	KELSEY, SOUTH (ZONE 16-A, S)	STARR	9-01-67	5260	46.0	4,238	6,390	160,468
	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67							
4	KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	9-01-67	5281	35.0			3
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 16-C)	STARR	4-07-67	5280	47.0			100,184
4	KELSEY, SOUTH (ZONE 16-E)	STARR	7-26-52	5318	45.0			139,248
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 17-A)	STARR	11-08-48	5395	46.6			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 18-B)	STARR	12-17-63	5696	43.8			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-B, S)	STARR	9-06-38	5980	41.7	37,474	47,264	8,371,355
	TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.							
4	KELSEY, SOUTH (ZONE 19-H)	STARR	12-02-46	5954	40.0			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-H, E)	STARR	5-21-79	6028	40.5			2,374
4	KELSEY, SOUTH (ZONE 19-K)	STARR	6-05-54	6054	37.1			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-K, W)	STARR	8-27-79	5794	40.6			1,116
4	KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	M 9-06-38	5980	47.0	1,610	2,877	1,286,992
	TRANS. FROM KELSEY, SOUTH, 7-1-64.							
4	KELSEY, SOUTH (ZONE 20-A, SE)	STARR	12-16-47	6072	41.2			37,479
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	2-14-47	6062	40.0			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SW)	STARR	11-03-60	5867	40.0	318	951	29,170
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-F)	STARR	1-23-67	5893	40.0			1,879
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-H)	STARR	12-29-47	5929	41.6			180,932
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-J)	STARR	5-01-49	6070	43.1			45,705
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A)	STARR	6-03-53	6287	41.2			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A, E)	STARR	4-06-55	6313	35.6			21,807
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-B, SE)	STARR	9-28-75	6255	46.8			6,192
4	KELSEY, SOUTH (ZONE 21-R)	STARR	2-04-49	6232	39.1			9,748
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-R, NE)	STARR	7-13-76	6255	43.5	1,624	1,882	35,192
4	KELSEY, SOUTH (ZONE 21-V, W)	STARR	9-22-75	6172	40.6	1,485	6,718	86,046
4	KELSEY, SOUTH (ZONE 21-W)	STARR	5-15-61	5252	44.3	2,350	4,894	72,735
4	KELSEY, SOUTH (ZONE 21-O)	STARR	1-20-55	6229	40.4			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	M 9-01-67	6234	46.0			100,732
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 22-F)	STARR	4-29-61	6408	42.1			6,327
4	KELSEY, SOUTH (ZONE 22-F, W)	STARR	4-07-67	6305	43.2			22,515
4	KELSEY, SOUTH (ZONE 22-G)	STARR	3-08-80	6659	42.5	539	609	7,281
4	KELSEY, SOUTH (ZONE 22-D)	STARR	11-01-65	6474	46.7			10,003
4	KELSEY, SOUTH (ZONE 23-A)	STARR	10-16-54	6480	41.2			9,675
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 24-C)	STARR	1-03-72	6928	42.8			22,059
4	KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	9-01-67	5472	35.0			32,780
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, S. (ZONE 26-A, S.)	STARR	9-29-64	7255	42.7			20,931
4	KELSEY, S. (ZONE 26-A, SE.)	STARR	4-01-75	7252	42.4			11,183
4	KELSEY, S. (ZONE 26-B, SE.)	STARR	7-13-78	7301	42.2	567	450	10,836
4	KELSEY, SOUTH (5730)	STARR	5-10-80	5738	44.8	41,833	23,289	88,018
4	KELSEY, SOUTH (5800)	STARR	10-04-58	5815	40.0	11,309	2,639	104,713
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (5900)	STARR	4-09-73	5859	41.3			201
4	KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0			5,364
4	KELSEY, SOUTH (6250 SAND)	JIM HOGG	9-06-38	6389	43.0			209,677
	TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.							
4	KELSEY, SOUTH (6390)	STARR	5-03-80	6390	43.5	1,116	2,662	6,011
4	KELSEY, SOUTH (6400 SAND)	STARR	5-20-53	6389	43.0			165,422
	TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.							
4	KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2			4,197
4	KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1	5,407	84	280,085
4	KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	35.6			161,845
4	KENNARD	STARR	3-01-47	3870	45.6	1,251	157	339,186
4	KENNARD (VICKSBURG SAND)	STARR	5-09-53	5900	47.4			53,224
4	KENNARD (3800 -I- SAND)	STARR	9-19-53	3868	41.0			9,625
4	KENNARD (4120)	STARR	3-13-69	4124	47.0	12	2,768	59,734
4	KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2			7,337
4	KIBBE (3300)	DUVAL	9-15-80	3330	35.3	45	1,038	7,518
4	KILLAM	WEBB	4-13-57	2030	22.0	21	3,750	1,989,270
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0			183,616
4	KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	1,876	4,679	209,251
4	KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0			7,873
4	KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	10	1,904	46,489
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	18,017	8,888	1,112,589
4	KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0			13,582
4	KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	12	2,744	123,408
4	KINGSVILLE (KIVLIN SAND)	KLEBERG	12-31-60	2782	20.6			41,204
4	KINGSVILLE (KDY SAND)	KLEBERG	1-18-61	3909	29.0			27,717
4	KINGSVILLE (OAKVILLE)	KLEBERG	1-15-63	2286	19.6	7,063	10,161	91,906
4	KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0			31,052
4	KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0	12	5,440	156,819
4	KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	2,444	4,775	77,735
4	KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5			17,166

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBL)
4	KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0			11,631
4	KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0			8,197
4	KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	24	5,767	149,711
4	KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	24	4,682	280,478
4	KINGSVILLE (2900 SEG A LOWER)	KLEBERG	11-16-61	2902	21.0	12	1,607	51,444
TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62								
4	KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8			16,662
4	KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	12	2,770	144,824
4	KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3004	26.0			1,252
4	KINGSVILLE (3100 SEG H)	KLEBERG	1-01-83	3082	21.4	3	6	6
OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
4	KINGSVILLE (4260)	KLEBERG	1-17-82	4268	42.5	6,025	3,817	3,817
4	KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6			8,616
4	KINGSVILLE (5100)	KLEBERG	1-10-81	5028	43.1	4,684	2,715	8,404
4	KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0			9,783
4	KINGSVILLE (5900)	KLEBERG	8-11-81	5920	40.0	34,733	3,420	5,157
4	KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0			4,457
4	KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8			10,026
4	KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0			17,223
4	KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0			2,561
4	KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0			9,605
4	KNOLLE (HENRY SAND)	NUECES	M 4-06-57	5094	28.0			34,098
4	KNOLLE (KOEHLER SAND)	NUECES	M 2-01-26	5176	26.5			5,405
4	KNOLLE (VICKSBURG SAND)	NUECES	M 12-18-56	5122	27.4			184,675
4	KNOLLE (4280)	NUECES	12-15-80	4287	35.0	2	200	2,571
4	KNOLLE (4900)	NUECES	7-14-70	4908	30.0			1,096
4	KNOLLE (5100 FRID)	NUECES	M 11-27-56	5093	30.5			45,290
4	KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9			281,787
4	KNOLLE, SE. (FRID 5100)	NUECES	6-13-66	5016	31.4			78,887
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	6,979	1,307,733
4	KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6			8,638
4	KOHLER (MIRANOD)	DUVAL	2-01-69	2635	21.5			4,132
4	KOHLER, DEEP	DUVAL	11-19-36	2646	21.6			128,981
4	KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6			14,435
4	KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6			130
4	KOHLER, NE. (MIRANOD #1)	DUVAL	8-07-82	2638	28.4	5	1,955	1,955
4	KOHLER, NE. (MIRANOD #2)	DUVAL	9-01-80	2633	18.7	8,810	54,205	75,559
4	KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	3,590	2,903	37,822
4	KOHLER, NE. (YEGUA 13)	DUVAL	7-17-81	3823	37.2			2,739
4	KOOPMAN	JIM WELLS	1942	4112	45.0			37,734
4	KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8			1,189
4	KREIS	DUVAL	10-23-40	3249	29.2	3,011	7,927	752,872
4	KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0			23,388
4	KUYPERS (5900)	NUECES	3-31-69	5899	38.0	5,348	9,669	18,712
4	LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0			999
4	LA COPITA	STARR	10-13-48	6950	40.8			657,250
4	LA COPITA (FRID -Q-)	STARR	1-11-65	4638	51.7			59,064
4	LA COPITA (4900)	STARR	12-08-80	4907	46.2	98,462	39,475	79,025
4	LA COPITA (6400)	STARR	9-07-63	6432	45.4	7,526	364	12,103
4	LA COPITA, E. (FRID 5300)	STARR	7-15-71	5278	43.0	26,271	799	62,413
4	LA GLORIA	BROOKS	M 1939	6560	25.0			297,782
DIVIDED INTO ZONES 1-1-46.								
4	LA GLORIA (ARGUELLEZ ZONE)	BROOKS	M 1945	6432	42.0			4,838,806
4	LA GLORIA (ATLEE -A- ZONE)	BROOKS	M 6-17-47	6985	43.1	1,879	2,561	1,713,794
4	LA GLORIA (ATLEE -B- ZONE)	BROOKS	M 11-10-46	6961	43.4			559,529
4	LA GLORIA (ATLEE -C- ZONE)	BROOKS	M 9-26-48	7123	43.3			225,460
4	LA GLORIA (ATLEE -D- ZONE)	BROOKS	M 9-07-63	7283	39.3			497
4	LA GLORIA (ATLEE -F- ZONE)	BROOKS	M 4-01-55	7277	44.5			219,626
FORMERLY LA GLORIA /STRACHN/ ZONE.								
4	LA GLORIA (ATLEE -G- ZONE)	BROOKS	M 1950	7540	45.0			6,166
4	LA GLORIA (BARRERA FRID ZONE)	BROOKS	M 1948	7562	40.0			16,113
4	LA GLORIA (BARRERA VKSBG.)	BROOKS	M 1948	7765	38.0			205,798
4	LA GLORIA (BAUMAN ZONE)	BROOKS	M 1947	6180	43.0			5,063
4	LA GLORIA (CHURCH ZONE)	BROOKS	M 4-13-45	7142	39.4			850,879
4	LA GLORIA (CORCORAN ZONE)	BROOKS	M 1946	6266	44.0			3,604,464
4	LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	7300	40.0			553,166
4	LA GLORIA (FALFURRIAS ZONE)	BROOKS	M 1947	6350	45.0			1,685,394
4	LA GLORIA (FRANK, BLK. -A-)	BROOKS	M 11-02-64	7927	36.3			4,937
4	LA GLORIA (HAMMOND ZONE)	BROOKS	M 1947	6880	42.0			1,585,153
4	LA GLORIA (HORNSBY -C-)	JIM WELLS	M 9-15-48	7765	37.6			306,668
FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.								
4	LA GLORIA (HORNSBY 7550)	BROOKS	M 2-28-56	7550	42.6			11,814
4	LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	M 1949	6314	43.0			8,305
TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (KELLY ZONE)	BROOKS	M 9-18-47	6270	41.8			163,921
4	LA GLORIA (LA GLORIA)	BROOKS	M 1941	6670	40.0			2,750
4	LA GLORIA (LOMA BLANCA)	BROOKS	M 8-22-46	6443	43.1			3,152,922
4	LA GLORIA (PROCTOR ZONE)	BROOKS	M 1947	7483	42.0			2,465
4	LA GLORIA (SCOTT)	JIM WELLS	M 11-22-45	6095	41.0			4,400,002
4	LA GLORIA (STANLEY ZONE)	BROOKS	M 1947	7270	40.0			371,479
TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (STRACHN ZONE)	BROOKS	M 1948	7277	45.0			487,293
TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (7050)	JIM WELLS	5-18-80	7065	41.0	197,164	16,899	97,845
4	LA GLORIA, E. (HAMMOND)	BROOKS	M 3-26-47	7300	40.0			77,485
FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.								
4	LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			0
TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.								
4	LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			4,473
FORMERLY LA GLORIA /STANLEY ZONE/.								
4	LA GLORIA, N. (CORCORAN ZONE)	BROOKS	2-20-46	6266	44.0			5,553
FORMERLY LA GLORIA /CORCORAN ZONE/.								
4	LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	4-10-47	6350	44.7			78,165
FORMERLY LA GLORIA /FALFURRIAS ZONE/.								
4	LA GLORIA, N. (7200)	JIM WELLS	3-24-66	7220	38.0			15,937
4	LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			2,564,946
FORMERLY LA GLORIA /ARGUELLEZ ZONE/.								
4	LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			79,129

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	FORMERLY LA GLORIA /STANLEY ZONE/ LA GLORIA, S. (CORCORAN Z.)	BROOKS	2-20-56	6266	44.4	159,287	4,933	1,773,588
4	FORMERLY LA GLORIA /CORCORAN ZONE/ LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	4-10-57	6350	44.7			564,242
4	TRANS. FROM LA GLORIA FIELD. LA GLORIA, S. (HAMMOND ZONE)	BROOKS	6-20-47	6880	41.6			373,376
4	FORMERLY LA GLORIA /HAMMOND ZONE/ LA HUERTA (RAMON, UPPER)	DUVAL	10-22-57	3121	22.0	23	379	269,929
4	LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	10-26-62	3860	46.0			3,065
4	LA HUERTA, NW. (NEW YEARS)	DUVAL	2-16-62	3060	21.7	12	3,077	87,172
4	DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62. LA HUERTA, NW. (RAMON)	DUVAL	5-29-62	3064	22.0	72	8,591	701,516
4	DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62. LA HUERTA, WEST (NEW YEARS)	DUVAL	2-16-62	3060	21.7			3,451
4	LA HUERTA, WEST (RAMON)	DUVAL	1-13-62	3083	22.0			42,856
4	LA JUANA (PETTUS SAND)	DUVAL	11-23-54	4715	48.6			39,569
4	LA REFORMA	HIDALGO	M 10-23-41	6200	41.0			1,943,637
4	LA REFORMA (C-2)	HIDALGO	8-04-72	6108	45.8			9,679
4	LA REFORMA (D-1)	HIDALGO	7-31-70	6363	47.7	7,376	4,216	107,161
4	LA REFORMA (H, UPPER)	STARR	12-01-76	6109	45.6	7,667	2,073	29,994
4	LA REFORMA (I-4)	STARR	M 4-21-69	6753	44.0			7,564
4	LA REFORMA (K-1)	STARR	M 10-04-60	7323	40.5			11,441
4	LA REFORMA (6500)	STARR	1-29-73	6488	45.3			35,623
4	LA REFORMA, NORTH (5700 SD.)	STARR	6-27-59	5673	49.8			67,318
4	LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3			595
4	LA REFORMA, NE. (6600)	STARR	11-29-66	6588	40.0			1,353
4	LA REFORMA, SW. (5770)	STARR	5-13-81	5790	56.0	41,277	35,053	61,655
4	LA REFORMA, SW. (5840)	STARR	6-16-77	5848	45.3	33,563	17,527	319,540
4	LA REFORMA, SW (5850)	STARR	10-11-79	5845	47.5			2,511
4	LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	21,815	13,675	1,780,347
4	LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0			56,128
4	LA SARA (NO. 10 SAND)	WILLACY	9-09-60	3847	31.0	5	10,688	12,142
4	LA SARA (NO. 16 SAND)	WILLACY	7-19-82	4397	38.4	27	14,766	14,766
4	LA SARA (NO. 22 SD.)	WILLACY	7-28-63	5310	41.0	153	20,806	305,249
4	LA SARA (NO. 30 SAND)	WILLACY	6-20-54	6027	42.7	27	23,932	718,799
4	LA SARA (31-A SAND)	WILLACY	9-19-82	6204	38.4	3	2,313	2,313
4	LA SARA (NO. 32 SD.)	WILLACY	11-12-54	6160	42.5			1,864
4	LA SARA (NO. 33 SAND)	WILLACY	11-06-63	6198	41.7			42,484
4	LA SARA (NO. 36 SAND)	WILLACY	9-08-60	6290	42.2			11,129
4	LA SARA (NO. 38 SAND)	WILLACY	8-08-54	6410	40.5			16,073
4	LA SARA (NO. 40 SAND)	WILLACY	9-09-54	6532	42.0			72,358
4	LA SARA (NO. 41 SAND)	WILLACY	2-12-63	6660	42.0			1,664
4	LA SARA (3500 SAND)	WILLACY	12-14-59	3487	29.4			7,589
4	LA SARA (4650 SAND)	WILLACY	2-07-60	4652	36.0	6	1,431	2,059
4	LA SARA (5300)	WILLACY	4-10-82	5312	38.4	10	41,539	41,539
4	LA SARA, E. (7500)	WILLACY	1-08-71	7490	43.0			986
4	LA SARA, N. (NO. 30 SD.)	WILLACY	8-17-68	6092	39.6	12	10,114	36,090
4	LA SARA, N. (NO. 31 SD.)	WILLACY	11-26-66	6150	42.3	12	8,420	49,218
4	LA SARA, N. (NO. 31-A SD.)	WILLACY	6-17-67	6139	42.0	12	6,501	44,706
4	LA SARA, N. (NO. 32 SD.)	WILLACY	6-11-66	6176	42.0	12	5,230	628,236
4	LA SARA N.E. (6070)	WILLACY	3-21-75	6076	48.4	1,049	2,092	42,957
4	LA SARA, NW. (3000)	WILLACY	4-15-63	3015	32.0			345,393
4	LA UNION (BROCK SAND)	STARR	4-11-56	2270	23.0	1,236	233	424,760
4	LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	12	2,395	354,487
4	LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5			709
4	LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0			2,471
4	LABBE	DUVAL	M 2-22-37	2908	20.5	12	2,104	1,549,066
4	LABBE (COLE SAND)	DUVAL	M 12-06-53	1938	20.5	10,488	11,987	719,701
4	LABBE (GOVT. WELLS)	MCMULLEN	M 6-10-55	2707	23.0	18	7,719	243,518
4	LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0			456
4	LABBE (2360)	DUVAL	4-04-82	2348	28.0			0
4	LABBE (2600)	DUVAL	2-01-77	2655	21.0			2,296
4	LACAL (FRIO D-3)	WILLACY	11-15-65	8022	47.7			66,392
4	LACY	CAMERON	M 1-03-47	7983	34.0			89,702
4	LACY (G)	CAMERON	M 9-01-56	7145	42.6	4,670	4,239	196,270
4	LACY (J-2)	HIDALGO	1-29-80	7078	42.0	15,755	2,144	8,371
4	LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0			14,202
4	LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6			24,006
4	LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	124,606	5,559	31,120
4	LAMAR	ARANSAS	6-24-48	7286	38.0			266,623
4	LAMAR (0-2 SAND SEG S)	ARANSAS	11-18-54	7050	46.0			10,561
4	LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	11	2,519	268,946
4	LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2			61,352
4	TRANS. FROM LAMAR /-D-1- SAND/, 9-1-53. LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4			135,372
4	LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0			12,216
4	LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	10	845	69,313
4	LANGHAM-WOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4			3,675
4	LAREDDO, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6			195
4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557
4	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56. LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0			418
4	TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65 LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	220	35,239	3,217,636
4	COMBINED 9-1-1956. LAS CUEVITAS (OHRN)	JIM HOGG	2-03-80	3000	40.0	575	7,112	27,023
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220
4	LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5			31,001
4	LAUREL	WEBB	1932	2250	49.0			628,339
4	LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0			23,601
4	LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8			22,645
4	LAUREL (2050 SAND)	WEBB	9-26-61	2036	40.4			6,786
4	LAUREL, WEST (2280)	WEBB	12-30-79	2288	51.4	978	1,569	5,796
4	LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2			2,220
4	LEARY-WOOD (1650 SAND)	STARR	2-08-51	1654	26.0	1	60	17,823
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758
4	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56. LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	12	408	49,338

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8			321,883
4	LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8		16	48,151
4	LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	34.2		32	102,819
4	LITTLE ROSE, S. (PUNDT)	JIM WELLS	8-31-61	5010	41.0			16,704
4	LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0			338
4	LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0			322
4	LOBO (E-72)	KLEBERG	3-09-63	4721	50.3			61,571
4	LOBO (E-85)	KLEBERG	9-26-77	4858	47.8			13,800
4	LOBO, SE. (F-65)	KLEBERG	2-16-76	5882	48.2			44,017
4	LOBO, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	13,890	4,206	63,022
4	LOBO, SE. (F-79)	KLEBERG	12-19-71	5801	63.4			133,889
4	LOCKHART	STARR	3-29-43	3620	46.6	26,322	6,097	1,294,919
4	LOCKHART (COCKFIELD 1)	STARR	8-13-79	3562	44.6	45,452	7,154	27,019
4	LOCKHART (COCKFIELD #2)	STARR	5-25-81	3827	44.5	8,438	3,047	4,890
4	LOCKHART (COCKFIELD 4)	STARR	1-29-70	4024	50.9			9,646
4	LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.3			404
4	LOCKHART (COCKFIELD 7)	STARR	1-28-70	4053	41.0		12	18,430
4	LOCKHART (P-1, SOUTH)	STARR	9-16-69	3503	38.3			14,380
4	LOCKHART (YEGUA F)	STARR	11-08-68	4406	43.6	27,809	3,922	156,744
4	LOCKHART (YEGUA F,E)	STARR	8-07-80	4549	44.6		228	2,054
4	LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8		5,969	207,230
4	LOCKHART (YEGUA F SEG 3)	STARR	8-02-79	4421	44.5		77,213	115,119
4	LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9			8,245
4	LOCKHART (YEGUA 4050, E.)	STARR	11-01-81	4434	44.0		94	225
4	LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2			3,419
4	LOCKHART (YEGUA 4400E)	STARR	12-30-81	4591	46.6	13,679	6,644	7,127
4	LOCKHART (4400)	STARR	9-25-67	4399	46.0	9,309	4,391	428,721
4	LOCKHART, SE. (YEGUA SD.)	STARR	7-16-49	4026	45.5			56,845
4	LOCKHART, SE. (YEGUA 4400 N.)	STARR	3-20-73	4390	46.1	4,850	3,651	44,771
4	LOMA BLANCA (FRIO 7474)	BROOKS	5-19-63	7480	40.6			426,583
4	LOMA BLANCA (FRIO 7552)	BROOKS	6-26-63	7559	40.2			16,044
4	LOMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0			34,715
4	LOMA BLANCA (FRIO 7820)	BROOKS	3-19-63	7820	43.2			112,196
4	LOMA BLANCA (7330)	BROOKS	1-13-72	7335	44.0			4,541
4	LOMA BLANCO, E. (7200)	BROOKS	6-30-80	7208	48.0			1,025
4	LOMA BLANCA, NORTH (6800)	BROOKS	2-15-81	6901	45.0	3,748	4,082	8,467
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	4,518	100,957	47,903,909
4	LOMA NOVIA (GOVT. WELLS, UPPER) MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69	DUVAL	12-01-57	2506	24.8			69,697
4	LOMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	1,036	17,892	1,944,740
4	LOMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	544	8,426	1,506,321
4	LOMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	48	9,405	112,551
4	LOMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	28.9			83,584
4	LOMA NOVIA, WEST (FIRST SAND)	DUVAL	9-16-59	2517	28.4	1,630	7,637	442,659
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4			281,801
4	LONDON (FRIO 7050 SAND)	NUECES	6-04-52	7036	37.6			79,013
4	LONDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3	51,786	16,517	2,180,039
4	LONDON (4840 SAND)	NUECES	8-21-52	4840	25.9			37,224
4	LONDON, DEEP (6500)	NUECES	5-05-67	6547	26.0			1,405
4	LONDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	449	3,577	1,264,989
4	LONDON, SW. (4900)	NUECES	6-24-66	4916	37.9			73,380
4	LONDON, WEST (MASSIVE CATAHOULA)	NUECES	2-28-56	4551	31.8			704,664
4	LONDON GIN	NUECES	7-31-49	4496	32.2	9,245	15,333	14,201,404
4	LONDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9	1,831	50,055	587,384
4	LONDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	2,079	2,823	653,130
4	LONDON GIN (4400)	NUECES	8-17-73	4400	23.0	2,761	18,000	490,044
4	LONDON GIN (4700)	NUECES	7-16-70	4717	23.9	9,086	14,904	195,786
4	LONDON GIN (4800)	NUECES	6-21-70	4847	41.2	252	5,149	7,386
4	LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0			38,233
4	LONG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-08-38	4100	45.7			4,239,621
4	LONGHORN (HIAWATHA)	DUVAL	5-09-79	5558	41.0	32,071	3,660	24,464
4	LONGHORN (HOCKLEY)	DUVAL	6-15-80	4089	38.0	955	209	437
4	LONGHORN (PETTUS)	DUVAL	5-04-80	5430	41.7	17,381	15,956	46,981
4	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	1,729	2,254	2,039,666
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6			378,775
4	LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	13,936	6,510	49,789
4	LONGHORN, SOUTH (4200)	DUVAL	12-18-77	4187	48.0			1,605
4	LONGHORN, WEST (GRAVIS)	DUVAL	7-25-81	4870	42.8	9,630	5,838	7,783
4	LONGHORN, W. (TEDDLIE, UP.)	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENO (QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	29,651	1,648	89,986
4	LOPEZ	WEBB	6-24-35	2250	20.7	57	150,342	30,686,602
4	LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	48	24,478	2,113,690
4	LOS CUATES RANCH (COLE 4360)	JIM HOGG	12-11-80	4372	52.0	18,563	22,045	46,262
4	LOS CUATES RANCH (6650)	JIM HOGG	9-01-81	6664	43.0	12,448	2,859	4,753
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. (FRIO 5300)	HIDALGO	7-11-66	5430	47.0	1,591	3,185	113,976
4	LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, W. (BF-22)	HIDALGO	7-15-77	6969	39.6			1,562
4	LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5			8,298
4	LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8			7,958
4	LOS INDIOS, W. (MF- 92)	HIDALGO	9-10-66	5475	33.4			436
4	LOS INDIOS, W. (Q SAND, N.)	HIDALGO	7-13-77	7200	39.3			8,148
4	LOS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8			7,229
4	LOS OLMOS	STARR	3-08-25	700	20.0	12	6,298	960,791
4	LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	2,134	8,862	238,209
4	LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6347	32.5	12	1,337	174,434
4	LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	24	11,132	112,970
4	LOS TORRITOS, NORTH (6590 SAND)	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS	M 1-17-50	5012	39.0			2,588,531
4	LOU ELLA (VICKSBURG 5045)	JIM WELLS	M 7-16-63	5060	42.0			4,593
4	LOU ELLA (5025)	SAN PATRICIO	6-29-75	5023	41.0			6,018
4	LOVIA	DUVAL	4-24-48	2667	21.3	12	447	85,723
4	LUBY	NUECES	6-24-37	4300	45.7			19,820,841
4	LUBY (C 2)	NUECES	6-24-37	5089	45.7			64,965
4	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY (C-3)	NUECES	4-16-81	5142	45.9	28,754	5,176	9,150

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	LUBY (D)	NUECES	6-24-37	5164	45.7	12,523	2,294	87,166
4	LUBY (E SAND)	NUECES	6-24-37	6400	46.0	7,395	1,103	1,126,339
4	LUBY (F SAND)	NUECES	6-24-37	7412	46.0	99,015	25,845	291,580
4	LUBY (F SAND, LOWER)	NUECES	9-01-67	7428	38.6			97,435
4	LUBY (G SAND)	NUECES	6-24-37	5680	46.0	78,103	6,583	2,430,151
4	LUBY (H SAND)	NUECES	7-09-55	7227	40.0			109,461
4	LUBY (J SAND)	NUECES	1-17-62	6082	43.0			855,732
4	LUBY (K LOWER)	NUECES	7-16-66	6943	40.4	30,925	9,270	264,452
4	LUBY (K SAND)	NUECES	10-07-64	6898	40.0	4,553	1,262	72,852
4	LUBY (L SAND)	NUECES	6-27-65	6945	40.1			25,221
4	LUBY (M 7150)	NUECES	9-02-64	7155	38.0			96,916
4	LUBY (M 7150, N)	NUECES	7-01-67	7148	39.7	7,524	1,072	111,400
4	LUBY (N SAND)	NUECES	6-19-65	7007	41.0	4,764	2,997	133,319
4	LUBY (5200)	NUECES	7-03-67	5260	51.5			47,562
4	LUBY (5200, S.)	NUECES	1-22-68	5248	44.0			95,656
4	LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	25,959	6,893	252,097
4	LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2			85,010
4	LUBY (5250)	NUECES	6-27-64	5263	46.7			343,732
4	LUBY (5250, W.)	NUECES	7-14-64	5278	49.6			121,369
4	LUBY (5300)	NUECES	4-14-69	5322	37.3			3,778
4	LUBY (6050)	NUECES	2-25-72	6071	40.1	7,348	2,811	160,435
4	LUBY (6130)	NUECES	11-23-69	6136	23.2			25,475
4	LUBY (6300)	NUECES	11-19-80	6304	23.0	3,534	13,855	27,027
4	LUBY (6650)	NUECES	5-19-67	6608	39.9	5,119	1,087	379,344
4	LUBY (6670)	NUECES	10-19-71	6675	42.4	12,925	825	28,439
4	LUBY (6700)	NUECES	9-15-75	6758	47.2	9,636	2,256	24,259
4	LUBY (6800)	NUECES	1-06-69	6860	40.0	29,504	19,146	246,689
4	LUBY (6950)	NUECES	9-05-64	6931	34.3	29,290	670	79,461
4	LUBY (6964 SAND)	NUECES	6-28-55	6964	38.0			14,562
4	LUBY (7000)	NUECES	7-19-69	6918	41.4			33,400
4	LUBY (7050)	NUECES	1-07-72	7095	45.4			6,006
4	LUBY (7400)	NUECES	3-14-67	7428	38.6			3,702
4	LUBY (7500)	NUECES	9-11-68	7496	38.5			7,807
4	LUBY (8060)	NUECES	8-04-69	8072	40.2			7,045
4	LUBY (8080)	NUECES	11-22-68	8090	41.8	7,889	867	97,936
4	LUBY (8100)	NUECES	4-20-55	8128	46.6	2,480	1,894	9,833
4	LUBY (8300)	NUECES	3-18-70	8406	37.7	6,278	853	23,607
4	LUBY (8300, UPPER)	NUECES	10-14-81	8356	35.5	10,930	2,806	3,665
4	LUBY, DEEP	NUECES	1941	7310	39.0			27,592
4	LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	26,119	1,244	268,916
4	LUBY, NORTH	NUECES	1939	4350	48.0			155,876
4	LUBY, NORTH (CHAPMAN -8-)	NUECES	8-10-65	6074	42.0			215,108
4	LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0			5,644
4	LUBY, N. (Greta Main)	NUECES	5-04-63	5068	12.0			76,420
4	LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2			123,424
4	LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	8,081	2,798	47,143
4	LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	2,926	88	359,753
4	LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	23,381	6,572	1,506,203
4	LUIA (FRID 1400)	WEBB	6-11-59	1410	23.9			190
4	LUNDELL	DUVAL	7-01-37	1528	19.3	14,266	67,584	9,933,994
4	LUNDELL (MIRANDO NO. 1)	DUVAL	1-04-50	2350	21.0	11,471	71,192	566,500
4	LUNDELL (MIRANDO NO. 2)	DUVAL	1-04-50	2370	21.0	6,382	11,530	361,383
4	LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	10,045	41,990	2,853,108
4	LUNDELL (QUEEN CITY #4)	DUVAL	1-22-65	5643	41.5	4,907	4,889	629,927
4	LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1785	29.6	11	2,392	74,219
4	LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	12	4,060	122,689
4	LUNDELL, S. (MIRANDO)	DUVAL	10-20-63	2390	20.6	23,031	18,782	839,669
4	LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5			152,978
4	LYKES	DUVAL	1942	1950	45.0			2,257
4	LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2			21,327
4	M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	331	1,005	29,839
4	M & M (FRID 6800)	SAN PATRICIO	12-30-60	6800	47.0	7	553	111,175
4	MADERO (J-69)	KLEBERG	10-05-65	9670	63.0			310,191
4	MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	2,966	5,434	894,412
4	MADERO (J-92)	KLEBERG	12-20-65	9608	39.9			37,032
4	MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0			4,026
4	MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6			189,474
4	MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4			539,796
4	MAEDGEN	SAN PATRICIO	1945	4160	37.0			13,952
4	MAEDGEN (4500)	SAN PATRICIO	3-03-81	4573	45.7	11	4,301	10,480
4	MAGNOLIA CITY	KLEBERG	4-24-39	5483	42.7			950,461
4	MAGNOLIA CITY (GARCIA SAND)	KLEBERG	8-27-51	5642	42.0	14,980	31,543	1,787,772
4	MAGNOLIA CITY (VALADEZ -A- SAND)	JIM WELLS	5-04-52	5675	40.0	12	319	741,295
4	MAGNOLIA CITY (5450)	JIM WELLS	11-07-62	5440	42.0	1	22	30,016
4	MAGNOLIA CITY (5460)	JIM WELLS	6-14-82	5466	48.0	57,317	8,948	8,948
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-63	5040	34.8			4,385,573
4	MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9			12,571
4	MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	12-21-69	5102	35.6	11	5,275	17,301
4	MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.8	1,098	821	6,114
4	MAGNOLIA CITY, N. (FRID 5150)	JIM WELLS	10-15-67	5156	38.0			641
4	MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0	3,680	824	14,552
4	MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	14,323	9,235	2,003,979
4	MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-08-69	5457	40.5			49,834
4	MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	5,078	2,444	203,323
4	MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	10,388	4,185	190,828

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4	MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2			17,657
4	MAGNOLIA CITY, N (SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8			389,877
4	MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	4,777	1,625	448,325
4	MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	4,690	3,977	145,196
4	MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4			467
4	MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0			17,307
4	MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0			364,626
4	MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-18-66	5409	35.0	15,473	4,552	837,501
4	MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0			20,331
4	MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	12	817	38,295
4	MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0			1,634
4	MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0			26,403
4	MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6			11,001
4	MAGNOLIA CITY, SW. (5150 -A-)	JIM WELLS	6-13-64	5145	46.0			5,979
4	MAGNOLIA CITY, SW. (5400 FRID)	JIM WELLS	3-09-64	5410	42.0			113,685
4	MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0			8,104
4	MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6			6,998
4	MAGNOLIA CITY, W. (FRID 3580)	JIM WELLS	4-06-63	3588	24.0			15,816
4	MAGNOLIA CITY, W. (FRID 5100)	JIM WELLS	2-02-63	5101	44.0			1,363
4	MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	907	7,975	492,101
4	MAGNOLIA CITY, W. (PEREZ,WFB)	JIM WELLS	11-06-62	3908	26.0	24	2,300	255,584
	TRANS. FROM MAGNOLIA CITY, W. /PEREZ/		3-1-63.					
4	MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0			1,069
4	MAGNOLIA CITY, W. (SEG B 5400)	JIM WELLS	3-21-63	5479	43.7			34,664
4	MAGNOLIA CITY, W. (VKS8G. 5070)	JIM WELLS	4-01-63	5082	40.0			596
4	MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7			16,500
4	MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0			195,724
4	MALO SUENO (3550)	WEBB	2-20-72	3573	42.6	1,424	1,991	30,575
4	MALO SUENO (4150)	WEBB	5-20-75	4146	49.0			12,198
4	MALO SUENO (5550 SAND)	WEBB	10-19-59	5550	37.0	40,966	99,408	1,667,993
4	HANANA (HOCKLEY)	STARR	10-31-61	4442	46.0			46,522
4	MANILA	JIM HOGG	1940	2600	25.0	12	1,152	414,853
4	MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0			97,387
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0			8,591
4	MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0			2,247
4	MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0			5,685
4	MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0			2,521
4	MANTOR-BRIGGS, S. (FRID 5900)	NUECES	3-01-67	5910	43.0			10,290
4	MANUEL PEREZ (4440)	JIM WELLS	6-30-80	4447	36.5	3,927	1,310	4,706
4	MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS	3-08-54	8435	40.7			287,514
4	MARIPOSA (D-1)	BROOKS	7-15-61	6036	38.3			8,482
4	MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8			3,894
4	MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5			1,011
4	MARIPOSA (O-8)	BROOKS	3-28-77	9221	37.6			2,503
4	MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3	12	1,244	542,685
4	MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	12	601	781,795
4	MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8	161	6,929	15,384
4	MARTINEZ, SOUTH (HIRANDO,1ST)	ZAPATA	8-08-61	1825	30.6			4,355
4	MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8			50,967
4	MARY BLUNTZER (6100 -B- SD.)	SAN PATRICIO	7-05-56	6124	44.0			256,369
4	MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY BLUNTZER (6115 FRID C.)	SAN PATRICIO	6-18-68	6116	45.0	145	239	24,331
4	MARY LOU PATRICK (DAWE)	SAN PATRICIO	1-06-70	7958	38.6			282
4	MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0			6,485
4	MARY LOU PATRICK (STARK)	SAN PATRICIO	11-08-68	7951	37.6			2,089
4	MARY LOU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0			8,339
4	MARY LOU PATRICK, N. (8800)	SAN PATRICIO	7-27-80	8824	36.0			357
4	MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7882	36.8			3,948
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5			45,428
4	MATHIS, E. (CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7	704	951	167,621
4	MATHIS, E. (CHOPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0			764,542
4	MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-68	4293	39.0			2,251
4	MATHIS, E. (FRID 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1			7,081
4	MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	9,526	5,981	470,663
	MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65.							
4	MATHIS, E. (KIESCHNICK SAND)	SAN PATRICIO	12-08-55	5782	37.0	11	2,527	1,777,209
	TRANS. FROM MATHIS, E. /5800/.							
4	MATHIS, E. (LA ROSA)	SAN PATRICIO	11-13-62	4730	33.4	10,860	770	17,488
4	MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0			364,089
	CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.							
4	MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-12-56	5440	37.8	1,341	1,275	54,322
4	MATHIS, EAST (4590)	SAN PATRICIO	5-01-70	4597	31.5			413
4	MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5	597	572	42,963
4	MATHIS, EAST (5400)	SAN PATRICIO	6-09-74	5373	34.0	69	354	12,444
4	MATHIS, E. (5600)	SAN PATRICIO	1-24-67	5606	33.0			150,207
4	MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0			70,897
	COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.							
4	MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9			12,849
4	MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0			2,353
4	MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0			2,392
4	MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0			17,480
4	MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9			416
4	MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	68	2,326	102,343
4	MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3			17,474
4	MAY (MIDDLE 6 SEG 8)	KLEBERG	12-19-67	8504	42.0			46,429
4	MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-09-56	8231	39.8			24,454
	SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.							
4	MAY (2 SAND, LOWER)	KLEBERG	7-05-55	9320	33.0			314,481
	FORMERLY CARRIED AS MAY /FRID/							
4	MAY (3 SAND, LOWER)	KLEBERG	9-30-55	9352	36.0			72,673
4	MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0			34,002
4	MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2			43,808
4	MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	6-17-56	8481	39.2			11,569
	SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.							
4	MAY (5 SAND, MIDDLE)	KLEBERG	12-18-56	8462	39.2	288	9,617	1,102,940

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL5)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)		
4	MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6			5,193	
4	MAY (7 SAND, UPPER)	KLEBERG	12-09-56	8237	41.7			96,249	
4	MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8			128,880	
4	MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6			1,551	
4	MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1			53,753	
4	MAY, SOUTH (B-MASSIVE 1, SOUTH)	KLEBERG	M 1-02-61	7853	44.6			108	
4	MAY, SOUTH (MASSIVE 5D)	KLEBERG	M 5-21-60	8748	37.9			913	
4	MAY, SE. (FRID 8400)	KLEBERG	2-09-65	8381	42.8			6,787	
4	MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0			155,404	
4	MCALLEN, WEST	HIDALGO	2-31-49	6946	46.1			16,378	
4	MCCAMPBELL (FRID P)	SAN PATRICIO	10-15-79	11902	51.6	11	2,233	8,682	
4	MCCAMPBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	15,612	10,685	129,074	
4	MCCULLOUGH	NUECES	1949	5538	38.0			3,930	
4	MCCULLOUGH (GROENEVELD)	NUECES	4-19-59	5862	44.7			444	
4	MCGILL	KENEDY	M 1947	7972	46.0			1,764	
4	MCGILL (7680)	KLEBERG	7-22-77	7679	46.4			8,549	
4	MCGILL (8000)	KLEBERG	M 8-15-64	7996	45.8			20,256	
4	MCGILL (8100)	KENEDY	M 6-10-63	8217	43.0			6,018	
4	MCGILL (8200)	KENEDY	7-11-81	8206	43.0	5,995	2,487	9,717	
4	MCGILL (8325)	KENEDY	4-18-78	8329	38.9	11,252	4,608	64,434	
4	MCGILL (8500)	KENEDY	5-02-78	8504	40.7			10,058	
4	MC GILL (FRID 8700)	KENEDY	1-28-78	8697	39.7			43,001	
4	MCGLOIN (BASAL FRID SAND)	SAN PATRICIO	9-11-54	4218	22.8			34,447	
4	MCGREGOR (CATAMOULA)	NUECES	1-15-63	4056	22.8			90,700	
4	MCGREGOR (CATAMOULA -A-)	NUECES	7-02-67	4036	24.0	3,579	14,822	599,633	
4	MCGREGOR (CATAMOULA, UPPER)	NUECES	3-10-63	4014	22.9	1,750	12,682	267,666	
4	MCKEOWN (FRID 6100)	SAN PATRICIO	1-03-58	6114	39.0			7,877	
4	MCKEOWN (5600)	SAN PATRICIO	10-18-74	5559	39.2			3,793	
4	MCLEAN	WEBB	1-10-42	3255	54.8			877,719	
4	MCMAHON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7			6,430	
4	MCMORAN (FRID 6650)	HIDALGO	8-08-69	6662	44.0			37,573	
4	MCMORAN (6400)	HIDALGO	8-21-69	6400	43.0			1,559	
4	MCMNAIR (FRID, LOWER)	NUECES	7-25-54	7104	42.5			54,114	
4	MCMNAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0			23,571	
4	MCMNAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0			6,865	
4	MEEHAN (FRID)	SAN PATRICIO	1-11-54	5328	48.0			20,847	
4	MELDE (MINNIE)	NUECES	3-01-62	7032	37.2			87,729	
4	MELDE, EAST (7000)	NUECES	7-13-71	7032	38.0			1,620	
4	MERCEDES	HIDALGO	1935	7038	42.0			103,797	
4	MERCEDES (BARROW SAND)	HIDALGO	8-25-48	7038	41.9			32,307	
4	MERCEDES (R SAND)	HIDALGO	12-06-60	7487	50.7			315,995	
4	MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3			21,664	
4	MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7			4,791	
4	MERCEDES (2-G-1)	HIDALGO	3-04-64	7520	35.3			23,979	
4	MERCEDES (2-M)	HIDALGO	7-24-64	8080	40.0			5,099	
4	MERCEDES (3-G)	HIDALGO	7-07-61	8083	44.4			4,184	
4	MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0			115,741	
4	MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6			6,144	
4	MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4			6,882	
4	MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5			3,597	
	TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.								
4	MERCEDES (8920)	HIDALGO	2-14-80	8932	44.6	12	972	3,276	
4	MESQUITE BAY (FRID MF-1)	ARANSAS	12-18-80	10948	56.4	19,878	2,749	5,746	
4	MESQUITE BAY (FRID MF-2)	ARANSAS	1-01-81	11224	56.4	18,550	801	4,208	
4	MESQUITE BAY (FRID MF-7)	ARANSAS	11-25-80	11602	44.4	33,668	4,453	8,531	
4	MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	12	2,405	231,493	
4	MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3			45,686	
4	MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	428	1,078	9,434	
4	MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0			486	
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	3,586	92,859	16,736,703	
4	MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0			2,273	
4	MIDWAY (FRID 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0			507,867	
4	MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3			41,829	
4	MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0			11,468	
4	MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-18-37	5305	28.4	17,975	35,800	6,037,909	
	SEPARATED FROM MIDWAY FIELD 3-1-52.								
4	MIDWAY (PATRICK)	SAN PATRICIO	11-14-53	6023	42.6			542,266	
	RECLASS AS GAS RES. 4-1-65.								
4	MIDWAY (3600)	SAN PATRICIO	6-01-82	3657	23.0	141	625	625	
4	MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0			603	
4	MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3			1,888	
4	MIDWAY (5077)	SAN PATRICIO	10-21-81	5074	37.0	4	875	1,301	
4	MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0			2,469	
4	MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	12	286	50,129	
4	MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	224	4,095	109,416	
4	MIDWAY (5680)	SAN PATRICIO	1-12-81	5681	37.0	15,404	15,263	32,875	
4	MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	12	521	95,081	
4	MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0			15,308	
4	MIDWAY (6000)	SAN PATRICIO	9-30-82	6040	40.0	2	2,839	2,839	
4	MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	12	1,287	5,745	
4	MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	12	5,274	56,888	
4	MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	43	24,303	100,405	
4	MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3	23,704	3,805	14,472	
4	MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	13	3,461	117,504	
4	MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	24	7,735	106,317	
4	MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0			90,933	
	FIELD NAME CHANGED TO MIDWAY 6500 UP. FROM 6520 5-1-72.								
4	MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5			124,506	
4	MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	12	1,328	73,932	
4	MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6			1,695	
4	MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0			6,678	
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4			768	
4	MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5			1,330	
4	MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8			175	
4	MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	5,724	3,529	16,339	
4	MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2			86,371	
4	MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3			122,205	
4	MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	6-26-82	7721	49.2	6,014	3,937	3,937	

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
4	MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0		16	174,219
4	MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	11-01-74	8150	49.8	1,364	546	28,328
4	MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6			2,627
4	MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7			22,625
4	MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6	8,971	5,976	293,625
4	MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0			43,165
4	MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0			7,296
4	MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0			118,636
4	MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	6,028	14,507	39,737
4	MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0			4,103
4	MIDWAY, W. (6160)	SAN PATRICIO	11-25-65	6160	40.0			16,779
4	MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0	2	122	12,565
4	MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0			2,859
4	MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7			71,238
4	MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0			696
4	MIDWAY-HOLST (5600 SAND)	SAN PATRICIO	12-05-48	5676	29.9	3,069	12,210	1,663,191
SEPARATED FROM MIDWAY 9-1-49.								
4	MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0			34,913
4	MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0			3,658
4	MILLER & FOX (PETTUS, LO.)	JIM WELLS	7-28-69	5742	46.0			4,398
4	MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2			254,782
4	MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0			35,510
4	HILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	15,198	3,343	192,828
4	HILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	5,413	3,382	177,030
4	HILLS BENNETT (A SAND, SEG. 5)	BROOKS	8-25-82	3830	48.0	8,075	10,208	10,208
4	HILLS BENNETT (A SAND SEG 7)	BROOKS	8-30-82	4065	48.0	2,666	277	277
4	HILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0	457	123	978,993
4	HILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5			677,330
4	HILLS BENNETT (B SAND SEG. 4)	BROOKS	6-23-73	3958	46.1	3,755	120	5,306
4	HILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1	30,332	4,514	119,866
4	HILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2			9,555
4	HILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5			9,685
4	HILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	1,407	1,267	30,478
4	HILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	10,757	26,304	257,169
4	HILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	30,663	11,442	1,105,865
4	HILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3			33,560
4	HILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	6,162	2,683	191,057
4	HILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	17,021	16,875	265,229
4	HILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	1,859	5,896	558,847
4	HILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8			14,179
4	HILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7			5,712
4	HILLS BENNETT (D-1 SAND-SEG 4)	BROOKS	12-06-81	4642	42.4	2,170	1,135	1,799
4	HILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1			7,135
4	HILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2			23,134
4	HILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	13,399	4,341	853,647
4	HILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	3,254	1,494	297,247
4	HILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5			45,245
4	HILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7			132,787
4	HILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4			36,730
4	HILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9			58,956
4	HILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	6,738	3,375	312,004
4	HILLS BENNETT (H SAND)	BROOKS	3-16-81	5130	44.1	45,626	5,501	19,132
4	HILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	3,334	656	144,823
4	HILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	5,136	1,397	198,070
4	HILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4			1,020
4	HILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0			16,951
4	HILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6			3,066
4	HILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	1,135	1,015	26,620
4	HILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0			18,468
4	HILLS BENNETT (P SAND SEG 4)	BROOKS	2-15-82	5820	45.6	79,520	4,653	4,653
4	HILLS BENNETT (Q-E)	BROOKS	8-19-65	3494	32.9			13,761
4	HILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	1,786	7,179	62,200
4	HILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6			2,069
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	57,754	6,357	10,805,099
4	MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0			18,960
4	MINNIE BOCK (5900 FRIO)	NUECES	4-08-67	5822	41.0	61,475	2,353	133,177
4	MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	12	1,974	13,872
4	MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5			33,451
4	MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-26-78	7227	17.2	185	222	7,155
4	MINNIE BOCK, EAST (7000)	NUECES	3-26-81	7001	36.5	2,808	6,243	18,627
4	MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK, NORTH	NUECES	1946	6918	39.0			74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.								
4	MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0			399,049
4	MINNIE BOCK, N. (FRIO 6900 SD.)	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0			17,433
4	MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0			35,692
4	MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	3,401	1,365	82,857
4	MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0			58,254
4	MINNIE BOCK, N. (Z 3)	NUECES	5-05-49	5807	37.0			20,100
4	MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5826	45.0			2,011
4	MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	1,638	823	38,066
4	MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	2,471	1,772	194,053
4	MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	3,499	3,449	265,918
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2			52,945
4	MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	4,142	3,789	248,461
4	MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	36,841	4,455	23,098
4	MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0			5,765
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0			1,141
4	MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	1,329	784	215,119
4	MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	23,838	605	843,943
4	MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0			56,434
4	MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	2,307	1,900	260,857
4	MINNIE BOCK, N. (Z 17)	NUECES	8-31-46	7870	29.2			69,973

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
4	MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	2,533	1,009	90,000
4	MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5997	36.4			120,331
4	MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	406	968	80,244
4	MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8			30,727
4	MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1			41,495
4	MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	3,444	5,453	64,085
4	MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	3,480	5,031	110,129
4	MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5962	23.0	943	2,024	69,221
4	MINNIE BOCK, N. (6250)	NUECES	9-32-61	6246	37.0	562	466	163,543
4	MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	11	248	11,252
4	MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0			8,705
4	MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	2,477	1,293	41,546
4	MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0		1,091	53,858
4	MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	1,447	811	15,053
4	MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	1,299	539	175,804
4	MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0		12	22,633
4	MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0		12	3,002
4	MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	12	3,270	635,051
4	MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0			179,524
4	MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4			2,185
4	MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0			2,210
4	MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0	12	603	22,959
4	MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0			76,175
4	MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8			988
4	MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0			33,785
4	MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0			8,854
4	MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5			24,792
4	MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0			17,821
4	MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0			3,623
4	MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0			39,567
4	MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1			134,767
4	MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0			112,275
4	MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0			7,758
4	MINNIE BOCK, W. (7575)	NUECES	11-03-81	7575	34.2	105,382	18,838	22,369
4	MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0			38,356
4	MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0			35,223
4	MIRANNO CITY	WEBB	6-16-21	1540	22.0	153	30,697	12,151,332
4	MIRANNO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9			31,658
4	MIRANNO VALLEY	ZAPATA	7-17-21	1900	20.9	20	2,847	1,747,037
4	MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6			4,852
4	MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6			144,450
4	MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3			32,597
4	MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5			9,508
4	MCCA	WEBB	12-16-32	900	21.0	812	15,679	2,959,465
4	MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0			9,479
4	MONTE CHRISTO (5950)	HIDALGO	10-17-82	5940	69.0	300	526	526
4	MONTE PASTURE (FRID 7370)	KENEDY	4-13-63	7386	42.8			46,534
4	MONTMAYOR (5500)	DUVAL	2-26-82	5516	45.0	18,614	16,792	16,792
4	MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4			10,487
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991
	TRANS. FROM SINTON WEST FIELD, 6-1-48.							
4	MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5			6,442
4	MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5			12,647
4	MORGAN (5940 FRID)	SAN PATRICIO	11-25-81	5862	37.6	172	1,136	1,458
4	MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0			50,904
4	MORGAN (6700 FRIO)	SAN PATRICIO	12-16-79	6782	37.3			2,499
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	21,502	1,529	69,248
4	MUD FLATS	ARANSAS	M 12-28-49	8559	41.0	12	510	655,624
4	MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0	23	6,507	328,400
4	MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5			10,236
4	MURULLA	DUVAL	1947	3945	37.0			6,454
4	MUSGO (DOUGHERTY)	DUVAL	5-29-65	2379	23.0	24	1,133	148,324
4	MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5			1,66,655
4	MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	25,323	16,259	7,712,748
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.							
4	MUSTANG ISLAND (7-A)	NUECES	11-15-50	7218	44.2			5,161,441
4	MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7	2,455	2,627	119,765
4	MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9			9,749,859
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.							
4	MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6	6,656	70,446	7,223,512
4	MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3			2,051,957
4	MUSTANG ISLAND (10,950)	NUECES	3-04-80	10952	46.3	283,052	35,266	56,789
4	MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-14-67	8089	45.0			301,986
4	MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0			28,007
4	MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0			152,410
4	MUSTANG ISLAND, W. (238 SD.)	NUECES	7-01-81	8842	44.7	21,813	9,258	14,333
4	MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0			62,193
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8			43,959
4	MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0			6,736
4	NEELY (MIRANNO 1150)	DUVAL	1-21-60	1135	21.0	46	1,645	45,814
4	NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3	12	2,172	54,549
4	NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3	12	1,855	53,809
4	NEELY, EAST (700)	DUVAL	1-30-66	670	20.5	12	1,865	51,888
4	NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	12	1,083	65,173
4	NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	12	3,718	141,507
4	NEELY, N. (MIRANNO 1140)	DUVAL	4-17-65	1149	21.9			4,162
4	NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	12	1,671	101,326
	FLD. CREATED BY TSF. FROM MIRANNO FLD. EFF. 9/1/62							
4	NELSON	NUECES	1936	3670	24.0			8,636

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8			6,612
4	PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2			1,958
4	PALANGANA DOME	DUVAL	8-11-47	3030	46.0	12	30	23,422
4	MONTEMAYOR (5500)	DUVAL	2-26-82	5516	45.0			0
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	2,880	17,634	2,994,252
4	PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	1,186	6,018	1,398,671
4	PALO BLANCO(FB-S, FRID 4000)	BROOKS	8-08-55	4015	45.8			6,328
4	PALO BLANCO(FB-S, FRID 4100)	BROOKS	2-10-55	4140	41.5			11,903
4	PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2	34	223	15,961
4	PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7			471
4	PANTEX	DUVAL	5-02-48	2593	23.7			919,948
4	PARILLA (2200 SAND)	DUVAL	4-22-91	2200	24.0	12	1,900	180,429
4	PARSONS	STARR	1949	3498	41.0			4,678
4	PATRICK (FRID 7190)	SAN PATRICIO	5-31-78	7186	46.4			6,099
4	PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	12	2,832	220,678
4	PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0			7,638
4	PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5			1,449
4	PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5			6,063
4	PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	9,216	1,697	203,510
4	PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5			839,523
4	PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	5,314	956	4,145
4	PENROSE-HOWE (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0			98,905
4	PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4			6,425
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5			1,594
4	PETERS	DUVAL	6-15-36	2410	23.1	12	956	462,507
4	PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	12	1,335	40,027
4	PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0			3,453
4	PETERS (COLE 1880)	DUVAL	8-01-80	1886	21.0			343
4	PETERS (MIRANDD 2ND)	DUVAL	1953	2649	25.0			8,493
4	PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0			61,690
4	PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	12	5,069	619,654
4	PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	12	1,552	587,860
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	47	1,730	336,917
4	PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	66	3,783	263,324
4	PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	25.7			9,974
4	PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	12	718	27,658
4	PETERS, NORTH (COLE FIRST SAND)	DUVAL	10-26-59	1746	19.7	1	16	42,040
	TRANS. FROM TIGER FLD. 10-26-59.							
4	PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0			89,450
4	PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0			949,206
4	PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	90	46,221	86,448
4	PETRONILLA	NUECES	9-21-41	7308	40.0	13,160	6,341	2,603,760
4	PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1			16,800
4	PETRONILLA (4540)	NUECES	1-05-82	4543	40.1	12	9,289	9,909
4	PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6			17,947
4	PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3			472,042
4	PETRONILLA (5070 LA PRELLE)	NUECES	11-27-61	5068	50.0	1,133	4,279	371,572
4	PETRONILLA (5320)	NUECES	5-16-80	5363	34.7			105
4	PETRONILLA (6080)	NUECES	1-09-65	6086	40.6			241,000
4	PETRONILLA (6100)	NUECES	8-21-64	6120	43.0			206,019
4	PETRONILLA (6430 GILLETT)	NUECES	5-09-64	6439	41.5	793	1,706	263,691
4	PETRONILLA (6670)	NUECES	10-28-72	6684	46.8			12,462
4	PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	41,625	10,084	928,463
4	PETRONILLA (7200)	NUECES	3-07-79	7199	40.1	1,375	34	5,718
4	PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	32,974	11,759	457,295
4	PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	11,470	2,368	29,466
4	PETRONILLA (7490)	NUECES	11-01-72	7519	48.6			420
4	PETRONILLA (7750)	NUECES	5-16-77	7748	18.3			663
4	PETRONILLA (8100)	NUECES	9-21-41	8070	40.0	20,615	1,202	121,563
4	PETRONILLA (8320)	NUECES	2-03-76	8320	32.3			2,097
4	PETRONILLA (10,950)	NUECES	1-12-82	10967	41.6	10,905	241	301
4	PETRONILLA (11200)	NUECES	6-16-80	11240	51.0			1,397
4	PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0			1,995
4	PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8			2,469
4	PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8			445,280
4	PETRONILLA CREEK (5200, SOUTH)	NUECES	1-17-81	5211	36.0	12	1,862	3,295
4	PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0			88,993
4	PETROX (CHERNOSKY SAND)	DUVAL	9-16-55	2024	20.3	12	87,905	2,141,638
4	PETROX (CHERNOSKY, UPPER)	DUVAL	12-06-58	1943	21.2	12	5,134	18,077
4	PETROX (FRID 1200 -B-)	DUVAL	2-10-63	1203	21.6	12	6,679	140,516
4	PETROX (FRID 1200 "C")	DUVAL	11-01-75	1291	22.0			5,965
4	PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	24	12,983	950,940
4	PETROX (1480)	DUVAL	10-27-75	1478	20.3			774
4	PETROX, N. (FRID 1250)	DUVAL	4-21-63	1254	21.6	48	28,097	335,574
4	PHARR (KAISER 6500 SD.)	HIDALGO	7-14-80	6537	46.7			0
4	PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0			459,005
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG B)	DUVAL	9-04-46	3819	46.0			366,214
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG C)	DUVAL	5-26-46	3390	49.0			1,123,124
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG D)	DUVAL	9-23-46	3590	44.0			446,813
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG E)	DUVAL	5-02-47	3482	47.6			2,047,621
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG F)	DUVAL	7-28-52	3139	44.2			304,819
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG G)	DUVAL	8-24-47	2843	48.2			397,943
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG H)	DUVAL	1-02-66	2952	49.0			7,589
4	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	32,321	32,136	693,137
	VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.							
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	1,095	70,946	20,800,724
4	PIEDRE LUMBRE (WILCOX)	DUVAL	10-19-56	7018	36.5			7,775
4	PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	12	489	13,435
4	PITA	BROOKS	3-24-46	8029	37.6			561,547

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
	TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD. 3/1/66							
4	PITA (A-8)	BROOKS	11-04-73	6620	37.0	5,128	6,836	99,606
4	PITA (B-2)	BROOKS	8-18-75	6685	44.4			2,484
4	PITA (B-3)	BROOKS	12-05-78	6723	39.9	17,804	688	5,615
4	PITA (C-1)	BROOKS	M 3-24-46	7112	37.6			52,236
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (C-10-E)	BROOKS	M 3-24-46	7700	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (C-10E, SEG II)	BROOKS	12-29-81	7610	38.6	14,697	14,733	15,306
4	PITA (D-1)	BROOKS	M 3-24-46	7516	37.6			6,118
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (D-5 B-C)	BROOKS	M 4-13-63	7910	39.1	42,332	2,425	123,862
	FLD. NAME CHANGED FROM PITA, E. /E-1/ 3/1/66							
4	PITA (D-5-U)	BROOKS	M 11-07-62	7712	38.9			65,847
	FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66							
4	PITA (E-2-C)	BROOKS	M 3-24-46	7858	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-3)	BROOKS	M 5-07-60	8296	36.1	1,111	248	14,831
	FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66							
4	PITA (E-4, N.E.)	BROOKS	5-15-82	7983	49.2	981	1,505	1,505
4	PITA (E-6)	BROOKS	M 3-24-46	7983	37.6			12,637
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-8, UP)	BROOKS	8-18-72	8018	27.5			201,830
4	PITA (F- 2-E)	BROOKS	M 6-11-65	8142	44.4			59,636
4	PITA (F- 2-W)	BROOKS	M 9-16-61	8098	34.4			178,284
	FLD. NAME CHANGED FROM PITA /8100/ 3/1/66							
4	PITA (F- 7-W)	BROOKS	M 5-31-62	8276	36.0			43,165
	FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66							
4	PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3	14,186	3,142	8,777
4	PITA, WEST (I-26)	BROOKS	11-24-81	8270	37.0	84,171	11,792	14,580
4	PITA, WEST (I-30, S)	BROOKS	5-30-66	8338	39.3	2,160	293	39,886
4	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	258,594	233,914	87,926,578
4	PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	107,966	46,734	6,864,917
	FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED 4-1-51.							
4	PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0			11,785
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (MAGNOLIA, UPPER)	SAN PATRICIO	1-02-82	5842	30.6	853	16,926	16,926
4	PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	62,795	62,595	8,693,164
4	PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	3,119	9,374	416,884
4	PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9			2,394
4	PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	16,333	10,227	123,581
4	PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	12	6,387	129,160
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0			93,965
4	PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0			5,570
4	PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0			2,714
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0	3,591	2,553	177,938
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0			23,608
	TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67							
4	PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	1,008	5,649	118,321
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4			1,292
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5700)	SAN PATRICIO	3-09-61	5706	28.0			10,612
4	PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4			24,137
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3			384,220
4	PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6084	41.4			1,231,078
	TRANS. FROM PLYMOUTH FLD. 4-1-51.							
4	PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6			139,192
4	PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	2,354	1,968	7,140,728
	TRANS. FROM PLYMOUTH FIELD, 4-1-51.							
4	PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1			229,753
4	PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0			501,755
4	PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6188	42.0			332,584
4	PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0			885,645
4	PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH (6400)	SAN PATRICIO	6-04-36	6410	31.4			57,144
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8			2,387
4	PLYMOUTH (6500-A)	SAN PATRICIO	10-28-48	6500	44.0	8,184	1,937	380,229
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (6620 SAND)	SAN PATRICIO	5-06-59	6623	36.2			326,473
4	PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4			315,543
4	PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6882	46.0			6,367
4	PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7147	42.6			1,395
4	PLYMOUTH (7100 SAND)	SAN PATRICIO	10-15-50	7100	41.0			527,927
	FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.							
4	PLYMOUTH (7150)	SAN PATRICIO	4-01-69	7156	39.2			5,330
4	PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0	311	407	36,199
4	PLYMOUTH (8630)	SAN PATRICIO	11-08-73	8642	43.6			1,209
4	PLYMOUTH (8700, S)	SAN PATRICIO	1-21-74	8706	41.0			82
4	PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8	11	1,439	1,777,244
4	PLYMOUTH, EAST (CATAOULA SAND)	SAN PATRICIO	3-28-51	392	23.0	3,570	1,825	168,414
4	PLYMOUTH, EAST (HAVELKA SD.)	SAN PATRICIO	5-10-58	5946	32.0	1,324	10,283	642,155
4	PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	12	2,808	364,277
4	PLYMOUTH, EAST (3875)	SAN PATRICIO	8-16-58	3875	26.0			32,909
4	PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	102	148	99,945
4	PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0			21,237
4	PLYMOUTH, EAST (4350)	SAN PATRICIO	1-08-79	4358	21.5			437
4	PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-15-59	5318	24.5			171,647
4	PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5			1,551
4	PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-55	6488	30.2			1,218
4	PLYMOUTH, N. (6800 SD)	SAN PATRICIO	9-10-56	6789	25.0			598
4	PLYMOUTH, SOUTH (STIBA SAND)	SAN PATRICIO	8-16-56	5591	31.0			35,582

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	POQUITO CREEK TRANS. TO GRUY FLD., EFF. 11-1-56.	DUVAL	1949	2512	24.0			434,285
4	POQUITO CREEK, EAST (3150)	DUVAL	7-27-59	3145	39.0			660
4	PORTILLA (21)	SAN PATRICIO	8-23-77	7385	41.2			2,483
4	PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	59,935	17,583	691,166
4	PORTILLA (7000 SAND)	SAN PATRICIO	6-08-50	6994	60.6			303
4	PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	68,527	17,210	9,118,025
4	PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	312,586	201,320	11,881,790
4	PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	786,568	389,446	42,662,882
4	PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7982	39.6	68,510	16,048	236,021
4	PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	220,028	56,663	9,532,201
4	PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3			215,518
4	PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6			50,812
4	PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0	184,715	1,895	217
4	PORTILLA, N. (BASAL FRID A)	SAN PATRICIO	11-01-74	7147	42.7			52,988
4	PORTILLA, S. (TOM OCONNOR)	SAN PATRICIO	8-16-63	7073	46.0			31,356
4	PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	11-05-81	10798	53.4	30,316	8,769	11,651
4	PORTLAND, W. (F-1)	SAN PATRICIO	M 3-12-68	9096	38.2	18,399	13,714	433,378
4	PORTLAND, W. (F-2)	NUECES	M 3-22-74	10172	41.8	8,960	7,232	75,772
4	PORTLAND, W. (F-9)	NUECES	9-11-72	9634	26.1			1,630
4	POTRERO LOPENA	KENEDY	7-07-52	9461	35.9			0
4	POTRERO LOPENA (7450)	KENEDY	12-27-64	7462	39.0	98,617	11,973	46,321
4	POTRERO LOPENA (7500 SAND)	KENEDY	11-13-52	7440	38.4			174,344
4	POTRERO LOPENA, S. (MARG. 2)	KENEDY	12-04-66	7472	40.1			1,509
4	POTRERO LOPENA, SW. (7390)	KENEDY	6-26-78	7412	38.7	135,229	4,670	24,931
4	PRADO (COLE SAND, LOWER)	JIM HOGG	9-03-65	2907	29.8			8,298
4	PRADO (COMBINED ZONES) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	7-16-56	3700	40.0	53,913	23,985	10,447,860
4	PRADO (LOMA NOVIA) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	1-08-55	3732	34.0			1,327,053
4	PRADO (LOMA NOVIA MIDDLE) FLO. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLD. 6-1-61.	DUVAL	6-01-61	3740	40.0			922,491
4	PRADO (LOMA NOVIA MIDDLE I) TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	JIM HOGG	7-16-56	3740	39.6			3,171,127
4	PRADO (LOMA NOVIA MIDDLE I & II) FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLD. 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	DUVAL	7-16-56	3740	40.0			483,996
4	PRADO (LOMA NOVIA MIDDLE II) FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO COMBINED ZONES 12-1-66.	JIM HOGG	7-16-56	3740	39.6			3,778,135
4	PRADO (LOMA NOVIA MIDDLE III) FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60. TRANS TO PRADO COMBINED ZONES 12-1-66.	DUVAL	7-16-56	3715	39.6			2,702,066
4	PRADO (LOMA NOVIA, UPPER) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	1-11-61	3601	26.5			360,610
4	PRADO (3600) TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	6-14-59	3596	27.0			210,796
4	PRADO, SOUTH (LOMA NOVIA, MIDDLE) TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	5-24-58	3795	37.0			186,062
4	PRADO, SOUTH (YEGUA 5050)	JIM HOGG	8-02-79	5080	48.0			4,112
4	PREMONT DIVIDED INTO VARIOUS SANDS, 1-1-50.	JIM WELLS	1933	3250	23.0			1,023,030
4	PREMONT (BARDO SAND)	JIM WELLS	11-07-48	3555	21.7	72	1,498	580,936
4	PREMONT (BARNSDALL SAND) FORMERLY CARRIED AS PREMONT /3450 SAND/.	JIM WELLS	3-26-48	3430	23.0	42	4,909	521,319
4	PREMONT (CADDO SAND) FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	3-26-48	3600	22.9	3,262	10,068	1,212,493
4	PREMONT (FAIR-WOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0			53,114
4	PREMONT (LAUGHLIN SAND) FORMERLY CARRIED AS PREMONT /3350 SAND/.	JIM WELLS	9-16-48	3350	23.3	42	3,636	400,745
4	PREMONT (MC CARTNEY SAND) FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	5-12-33	3700	23.0	12	343	1,285,738
4	PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0			649
4	PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2			4,493
4	PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3903	22.8			2,563
4	PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5			260,031
4	PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9			112,413
4	PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9			935,333
4	PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6			98,635
4	PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0			7,083
4	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8			185,266
4	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0			500,536
4	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4			18,199
4	PREMONT, EAST (ZONE 22-D) DIV. INTO PREMONT E. /ZO. 22-D, LG./ & /22-D, UP./ 8-1-62.	JIM WELLS	3-23-51	5475	42.0			416,629
4	PREMONT, EAST (ZONE 22-D LO) DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.	JIM WELLS	3-23-51	5494	42.0			339,689
4	PREMONT, E. (ZONE 22-D LO SEG A)	JIM WELLS	11-10-66	5633	42.2			68,700
4	PREMONT, EAST (ZONE 22-D, UPPER) DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.	JIM WELLS	3-23-51	5475	42.0			584,796
4	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5			47,736
4	PREMONT, NV. (4850)	JIM WELLS	3-09-78	4841	47.6			736
4	PREMONT-MURCHISON FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	5-12-33	3265	22.0	60	1,183	13,688
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074
4	PRESA DE ORD (SPARTA)	WEBB	12-04-73	2328	35.9			2,352
4	PRESA DE ORD (YEGUA -B-)	WEBB	2-09-60	1078	20.8	99	3,122	201,382
4	PRESA DE ORD (YEGUA -C-)	WEBB	10-06-62	1112	20.0	12	2,472	141,091
4	PRESA DE ORD (YEGUA -F-)	WEBB	2-21-60	1184	22.4	257	8,349	338,965
4	PRESA DE ORD (YEGUA -G-)	WEBB	3-23-60	1214	17.0	12	2,730	159,980
4	PRESA DE ORD (YEGUA -H-)	WEBB	2-15-61	1209	22.0	24	3,240	43,378
4	PRESA DE ORD, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	10	231	8,151
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	369	657	6,268
4	PROCTOR (VICKSBURG, UPPER)	BROOKS	3-05-81	8721	48.7			334

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4	RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5	13,607	3,083	57,293
4	RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5			1,721
4	RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0			448
4	RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0			22,116
4	RED FISH BAY, NORTH (8400)	NUECES	2-14-70	8404	37.0			31,202
4	REILLY (4260)	STARR	12-12-79	4272	52.0			74
4	REMC0 (2070 SAND)	STARR	5-26-61	2072	26.0			15,836
	TRANS. FROM RENCO /2100/ FLD. EFF. 8-1-61.							
4	REMC0 (2100)	STARR	12-24-56	2906	26.0			53,384
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.							
4	RETAMA, WEST (WILCOX 4850)	WEBB	8-01-82	4865	35.4	2,501	1,511	1,511
4	RETAMIA (WILCOX 8)	WEBB	4-03-63	5041	33.8			7,083
	TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.							
4	RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0	719	4,795	34,626
4	RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	12	470	26,876
4	RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0			19,384
4	REYNA (HOCKLEY SAND)	STARR	8-19-55	623	23.5	36	1,571	401,930
4	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	194	2,345	2,553,764
4	REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0			57,455
4	REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0			3,820
4	REYNOLDS, N. (FRID 4750)	JIM WELLS	5-30-63	4785	36.0			3,643
4	REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3			172,085
4	REYNOLDS, NORTH (5100)	JIM WELLS	7-28-81	5167	36.9			438
4	REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2			7,027
4	RICABY	STARR	1-25-37	1300	21.2	41,130	11,709	1,841,508
4	RICABY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	24	793	104,834
4	RICARDO	KLEBERG	1945	7343	37.0			59,623
4	RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0			8,230
	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.							
4	RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	12	2,646	12,801
4	RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	689	3,429	328,516
4	RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0			1,115
4	RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6			10,293
4	RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0			14,979
4	RICARDO (6350 FRID)	KLEBERG	1-03-80	6352	48.0			10,228
4	RICARDO, E. (JAY SD.)	KLEBERG	7-04-82	7172	38.0	3,562	5,947	5,947
4	RICARDO, E. (MENGLE)	KLEBERG	6-30-82	7332	38.0	9,627	16,549	16,549
4	RICARDO, NORTH	KLEBERG	1947	6032	43.0			1,374
4	RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	45,068	3,659	79,117
4	RICARDO, NORTH (5950)	KLEBERG	3-20-81	5958	39.0	27,980	3,406	8,537
4	RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7			2,489
4	RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0			6,959
4	RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2			34,237
4	RICARDO, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4			57,023
4	RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9	3,843	3,084	16,577
4	RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0			24,779
4	RICARDO, NE (5800)	KLEBERG	6-25-80	5830	41.5	5,510	9,848	41,007
4	RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5			2,195
4	RICARDO, NE (6080)	KLEBERG	8-01-81	6102	40.1	4,874	3,269	4,945
4	RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7			30,053
4	RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5			12,536
4	RICARDO, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	38,419	3,451	97,873
4	RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	4,851	2,009	106,281
4	RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	20,221	2,860	13,422
4	RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	126,328	18,382	944,069
4	RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9	15,573	16,846	149,178
4	RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0	3,412	1,619	1,803
4	RICARDO, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8			2,015
4	RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5			4,440
4	RICHARD KING	NUECES	11-09-37	5400	22.0	53,221	6,820	18,227,111
4	RICHARD KING (5050)	NUECES	1-01-74	5064	38.5			58,597
4	RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	2,904	2,642	16,607
4	RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	15,160	1,760	32,837
4	RICHARD KING (5280)	NUECES	2-04-74	5293	40.3			26,452
4	RICHARD KING (5300 L)	NUECES	10-26-81	9354	38.7	19,397	3,400	4,054
4	RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	6,507	491	23,265
4	RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	84,826	42,853	663,974
4	RICHARD KING (5530)	NUECES	3-23-74	5537	32.4			37,501
4	RICHARD KING (5550)	NUECES	10-05-76	5549	40.0			5,191
4	RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	162,138	32,405	2,072,399
	DIVIDED FROM RICHARD KING, EFF. 9-1-63.							
4	RICHARD KING (5800)	NUECES	4-05-76	5800	40.0			15,239
4	RICHARD KING (5875)	NUECES	12-02-78	5874	38.6	36,179	7,458	82,431
4	RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2			15,041
4	RICHARDSON	DUVAL	12-05-44	1784	18.0	20	1,361	140,937
4	RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	809	2,926	15,274
4	RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0			37,322
4	RICO (MONI SAND)	HIDALGO	12-16-58	6098	43.0			16,976
4	RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	1,298	999	59,025
4	RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0			1,141
4	RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2			12,554
4	RICO (7000)	HIDALGO	10-19-69	7007	44.0			38,023
4	RIGGAN (8650)	WILLACY	4-01-65	8658	42.4			23,174
4	RINCON	STARR	2-25-38	4000	38.7	80,177	52,107	39,693,149
4	RINCON (K-6)	STARR	9-18-59	4099	49.5			93,009
	TRANS. TO RINCON FLD. 11-1-66							
4	RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0			2,590
4	RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5			11,920
4	RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	13,211	1,193	107,722
4	RINCON (VICKSBURG I-C)	STARR	7-19-67	4779	48.0			25,150
4	RINCON (VICKSBURG I-D)	STARR	10-20-71	4773	48.7			13,085
4	RINCON (VICKSBURG I-E)	STARR	5-09-67	5041	45.0	26,216	7,766	413,382
4	RINCON (VICKSBURG II-E)	STARR	6-21-79	7219	41.6	1,936	194	1,365
4	RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1			387,135
4	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	99,820	102,229	17,201,619
4	RINCON (VICKSBURG SD. Z. #1 SD.)	STARR	1950	4815	46.0			7,795
4	RINCON, EAST	STARR	9-06-69	4377	42.0	859	2,732	56,774
4	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8			18,129

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
4	RINCON, E. (VICKSBURG 1, 5170)	STARR	5-30-71	5178	44.3			18,732	
4	RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0		1,040	76,825	
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	132,757	30,306	7,410,034	
4	RINCON, NORTH (D- 1 SAND)	STARR	7-23-56	4376	47.6		5	1,087,097	
4	RINCON, NORTH (D- 3)	STARR	3-23-65	3945	48.6	36,321	5,787	194,606	
4	RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8		78	134,589	
4	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5			25,032	
4	RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2			2,004	
4	RINCON, N. (F-2-0)	STARR	2-18-67	4449	48.0			38,720	
4	RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0			7,178	
4	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6		1,825	35,079	
4	RINCON, NORTH (FRID Q)	STARR	8-29-62	5678	44.3			13,060	
4	RINCON, NORTH (FRID 4870)	STARR	7-02-64	4891	43.4			884	
4	RINCON, N. (FRID 5300)	STARR	5-30-58	5295	45.0			27,186	
4	RINCON, N. (FRID 5700)	STARR	5-06-57	5740	53.0			543,411	
4	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6			9,848	
4	RINCON, N. (G-28)	STARR	3-12-73	6283	44.3			3,666	
4	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0			28,690	
4	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4			92,613	
4	RINCON, N. (G-84)	STARR	7-26-69	6808	41.0	3,201	111	91,343	
4	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5			2,994	
4	RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3			13,277	
4	RINCON, N. (RINCON B-3)	STARR	8-02-67	7338	46.0			2,702	
4	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3			1,363	
4	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2			1,913	
	TRANS. FROM RINCON, NORTH FLD. 10-1-59.								
4	RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	28,124	8,102	242,494	
4	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	1,987	2,825	1,846,728	
4	RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3	13,489	1,579	5,285	
4	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4			53,129	
4	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	11,362	2,871	64,612	
4	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0			3,225	
4	RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6			31,925	
4	RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5			9,594	
4	RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8			14,719	
4	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6			101,064	
4	RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4			53,293	
4	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0			3,771	
4	RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7	141	109	21,693	
4	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6			366,779	
4	RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	1,711	706	64,998	
4	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	4,458	19,868	122,128	
4	RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9			357	
4	RINCON, N. (4650 FRID)	STARR	1-08-65	4676	44.0			478	
4	RINCON, N. (4970)	STARR	4-29-69	4976	50.4			5,602	
4	RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0	1,140	1,684	16,831	
4	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	10,125	1,076	63,651	
4	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	70,334	16,126	445,294	
4	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	30,673	29,932	708,198	
4	RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	357	162	4,078	
4	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0			574	
4	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6			113,442	
4	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2			11,778	
4	RINCON, S.E. (FRID 4970)	STARR	10-13-81	4982	46.9	21	628	629	
4	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2	3	264	20,524	
4	RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5			270,837	
4	RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0	2,692	2,029	60,336	
4	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1			1,129	
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0			553,403	
4	RITA	KENEDY	1-02-49	7078	42.7			567,505	
	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67								
4	RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	30,563	7,905	69,101	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-D)	KENEDY	4-01-70	4720	40.1			19,486	
4	RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	22,669	13,609	132,345	
4	RITA (5-L, SEG. 1 A)	KENEDY	4-27-75	5092	38.7			2,997	
4	RITA (5-N-II)	KENEDY	8-04-49	5120	43.0			40,634	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	13,847	767	74,549	
4	RITA (5-O, III-8)	KENEDY	6-12-79	5152	44.7	18,037	112	2,213	
4	RITA (5-R, III)	KENEDY	2-01-80	5175	44.2	1,381	581	5,532	
4	RITA (5-I, W)	KENEDY	9-15-75	4944	46.9	5,976	4,629	118,136	
4	RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	13,963	1,035	186,084	
4	RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6			686	
4	RITA (7-G-III)	KENEDY	5-16-56	5973	43.0	28,360	1,265	47,844	
	SUBDIVIDED FROM RITA FIELD 7-U-67								
4	RITA (7-J-III)	KENEDY	12-29-62	6100	43.0			77,084	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (7-K, III)	KENEDY	5-16-76	6150	47.7	5	2,337	10,874	
4	RITA (8-A)	KENEDY	6-11-70	6288	45.5			26,585	
4	RITA (8-D)	KENEDY	2-08-68	6400	44.0			195,737	
4	RITA (8-S, III)	KENEDY	2-27-68	6500	45.0			153,960	
4	RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5			44,161	
4	RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0			1,222	
4	RITA (9-B&C, II A)	KENEDY	1-26-80	6733	47.4			1,740	
4	RITA (9-I, II A)	KENEDY	3-01-80	6952	45.7			1,952	
4	RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0	604	257	127,931	
4	RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0			25,602	
4	RITA (9-M)	KENEDY	9-18-67	6940	43.5			5,109	
4	RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0			1,921	
4	RITA (9-N-III)	KENEDY	2-19-76	6970	39.2			4,564	
4	RITA (9-P-III)	KENEDY	12-29-49	7050	43.0	1,393	208	66,215	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (9-P, SEG II)	KENEDY	10-26-76	7156	46.4			30,505	
4	RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0			194,162	
4	RITA (9-R-II)	KENEDY	2-01-79	7191	46.0			2,015	
4	RITA (9-R-III)	KENEDY	1-03-49	7078	43.0			19,085	
	SUBDIVIDED FROM RITA FIELD 7-1-67								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	RITA (9-S-II)	KENEDY	8-15-78	7254	45.6			552
4	RITA (9-S-III)	KENEDY	4-06-67	7090	43.0			33,029
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9			12,956
4	RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0			52,891
4	RITA (10-A, II)	KENEDY	9-19-82	7302	44.1		4,975	3,758
4	RITA (10-A-III)	KENEDY	12-29-62	7298	43.0		10,376	1,460
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0			95,519
4	RITA (10-H)	KENEDY	11-13-67	7479	43.0			7,674
4	RITA (10-J)	KENEDY	8-03-80	7496	45.5	6,834	2,264	18,102
4	RITA (10-M)	KENEDY	4-12-82	7650	44.6	1,691	121	121
4	RITA (12-F, III)	KENEDY	6-29-76	8439	48.3			1,309
4	RITA (7600)	KENEDY	4-06-67	7628	41.0			57,979
4	RITA, NE. (J-71)	KENEDY	11-03-80	9664	46.2	91,386	2,262	7,033
4	RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0			723
4	RIVERSIDE	NUECES	2-09-30	5037	32.2			635,629
4	RIVERSIDE (B-SAND)	NUECES	3-10-50	6282	41.1			182,573
	TRANS. FROM RIVERSIDE FLD. 7-1-50.							
4	RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5			53,284
4	RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-53	4700	36.1			5,957
4	RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0			254,728
4	RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2			81,237
4	RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2			31,078
4	RIVERSIDE (6350)	NUECES	8-05-61	6546	43.1	6,340	5,034	15,708
4	RIVERSIDE, EAST	NUECES	2-09-30	6300	32.0			866,529
	SEPARATED FROM RIVERSIDE FLD. 7-1-47.							
4	RIVERSIDE, EAST (MEEHAN SAND)	NUECES	M 9-06-59	5015	33.5			11,569
4	RIVERSIDE, EAST (MILLER SAND)	NUECES	M 3-25-60	5963	39.9			1,075
4	RIVERSIDE, EAST (4250 SD.)	NUECES	M 10-13-52	4220	40.5	5,730	3,358	172,337
4	RIVERSIDE, EAST (4800 SD.)	NUECES	M 12-03-56	4902	34.0			740
4	RIVERSIDE, EAST (4850 SD.)	NUECES	M 2-23-51	4858	33.0			6,272
4	RIVERSIDE, EAST (4950 SD.)	NUECES	M 11-20-50	4950	30.0			89,155
4	RIVERSIDE, EAST (5000 SD.)	NUECES	M 9-12-50	5034	32.0	16,234	8,646	3,793,782
4	RIVERSIDE, EAST (5200)	NUECES	12-18-78	5196	35.7	10,476	1,207	4,260
4	RIVERSIDE, EAST (5450)	SAN PATRICIO	4-04-80	5468	35.0	24	2,185	9,158
4	RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0			14,829
4	RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0			445
4	RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	577	1,441	13,216
4	RIVERSIDE, EAST (6300 FRID)	NUECES	M 11-10-58	6308	40.2			45,620
4	RIVERSIDE, EAST (6800 FRID)	NUECES	M 8-18-59	6823	40.0			35,286
4	RIVERSIDE, SOUTH (DOCKER SAND)	NUECES	7-01-56	6602	38.9			259,451
4	RIVERSIDE, WEST (FRID 6500)	NUECES	12-30-63	6504	51.5			283,256
4	RIVERSIDE, WEST (FRID 6600)	NUECES	5-14-64	6610	43.2			11,972
4	RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1			8,867
4	RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8			35,350
4	RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0			6,670
4	RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	3,960	2,763	122,847
4	ROB (5200)	STARR	8-09-64	5194	47.0			5,849
4	ROBINSON	DUVAL	7-25-43	4649	39.3			1,040,337
4	ROBINSON (4700)	DUVAL	2-22-65	4722	39.0			3,627
4	ROBINSON, E. (PETTUS, LD.)	DUVAL	3-02-65	4815	42.0			6,027
4	ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0			24,265
4	ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6			251
4	ROBSTOWN	NUECES	8-15-30	5200	31.9	17,266	8,817	561,752
4	ROBSTOWN (5300)	NUECES	5-09-81	5300	32.0	3,364	2,048	8,968
4	ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0			10,712
4	ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0			777,107
4	ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2			5,736
4	ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0			460,452
4	ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9			2,182,601
4	ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0			27,178
4	ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3			1,484
4	ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	12	1,200	388,540
4	ROBSTOWN, SOUTH (5600 SD.)	NUECES	11-07-53	5598	40.5			257,840
4	ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4			94,810
4	ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	12	1,098	68,290
4	ROCKETT (6350)	NUECES	8-02-80	6571	44.7	22	1,853	7,421
4	ROCKETT (5200 FRID)	NUECES	12-15-77	5200	41.9	918	1,521	29,047
4	ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT (7150 FRID)	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT (8175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8			3,068
4	ROCKPORT, S. (FRID 8,900)	ARANSAS	9-20-69	8916	43.0			1,568
4	ROCKPORT, WEST (-G-1 SAND)	ARANSAS	3-10-54	8284	40.0			328,441
	FRMLY. ROCKPORT, W. /8200 SD./							
4	ROCKPORT, W. (-I-3 SAND)	ARANSAS	6-21-54	8821	38.5			513,469
4	ROCKPORT, WEST (-I-3A)	ARANSAS	10-10-54	8830	42.0			85,417
4	ROLLING HILLS (OAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS (OAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0	12	907	17,048
4	ROLLING HILLS (OAKVILLE 7 SAND)	NUECES	3-06-80	3302	22.0			2,121
4	ROLLING HILLS (OAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0	88,545	44,406	132,878
4	ROMA, EAST (QUEEN CITY)	STARR	1-03-81	3936	43.7	74,812	45,327	83,344
4	ROMED (COLORADO)	JIM HOGG	11-25-60	3587	45.0			308,079
4	ROMED (DANA)	JIM HOGG	4-05-65	2727	46.0			246
4	ROMED (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6			291
4	ROMED (2675)	JIM HOGG	12-03-71	2738	43.2			14,348
4	ROMED (2700)	JIM HOGG	4-12-68	2704	41.0			5,591
4	ROMED (2800)	JIM HOGG	12-29-71	2813	38.2			4,089
4	ROMED, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	1,280	4,465	141,012
4	ROMED, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	40,849	12,241	286,443
4	ROMED, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	60,788	15,169	243,034
4	ROMED, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6			8,063
4	ROMED, N. (2790)	JIM HOGG	4-20-78	2792	43.8	16,378	2,132	8,835
4	ROMED, N. (2820)	JIM HOGG	11-26-75	2830	44.6	8,694	1,447	11,857
4	ROMED, S. (2710)	JIM HOGG	8-25-82	3212	36.7	6,531	3,567	3,567

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
4	ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3			12,645	
4	ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0	8,420	1,761	62,834	
4	ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1			152,414	
4	ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	2,357	3,880	252,388	
4	ROOKE	SAN PATRICIO M	3-28-42	7135	39.1			1,840,066	
4	ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3			8,514	
4	ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	10,561	5,896	62,652	
4	ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0			436,291	
4	ROOKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0	59,796	9,118	442,003	
4	ROOKE, N. (6830)	SAN PATRICIO	11-16-79	6854	52.6	66,601	2,631	69,206	
4	ROOKE, N. (6850)	SAN PATRICIO	2-15-81	6853	41.7	19,009	23,970	55,795	
4	ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9			55,021	
4	ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0			15,328	
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6			308,263	
4	ROSALIA, SW. (GOVT. WELLS, LD.)	DUVAL	2-15-65	3388	33.0	129	9,366	67,281	
4	ROSALIA, WEST (TARANCUAS)	DUVAL	8-07-61	2273	22.0			15,187	
4	ROSALIA-MAG (GOVERNMENT WELLS 8)	DUVAL	3-08-71	3205	33.1	11	150	24,513	
4	ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	146	4,517	690,212	
4	ROSITA	DUVAL	1944	3959	36.0			97,056	
4	ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1,390	1,163	30,122	
4	ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	7,520	6,044	61,258	
4	ROSS	STARR	6-07-43	2845	26.0	215	1,746	2,916,266	
4	ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0			16,156	
	TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.								
4	ROSS, N. (2200)	STARR	10-18-67	2276	23.0			1,085	
4	ROSS, N. (2709)	STARR	10-17-67	2717	25.0			1,046	
4	ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0			28,587	
4	ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0			2,876	
4	ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4			1,880	
4	ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	113	452	31,773	
4	ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	182	733	24,239	
4	ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0			12,192	
4	ROSS, WEST (2700 SAND)	STARR	9-10-58	2696	26.0	929	3,712	119,283	
4	ROUND LAKE	SAN PATRICIO M	11-20-56	5442	38.7			162,945	
4	ROUND LAKE (5800)	SAN PATRICIO M	12-27-54	5870	41.2			3,015	
4	ROWDEN	DUVAL	1949	2155	25.0			26,386	
	COMB. WITH HOFFMAN FLD 7-24-50								
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5			7,043	
4	ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	24	742	32,707	
4	ROWE (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5285	42.1	11	1,185	306,449	
4	ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	490,538	24,824	1,716,507	
4	ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9			200	
4	ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	9	794	175,879	
4	SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8			1,470	
4	SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5			12,748	
4	SAENZ (5750)	DUVAL	11-20-65	5760	35.8			755	
4	ST. CHARLES	ARANSAS	1941	9301	56.0			30,154	
4	ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0			0	
	FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/8/67.								
4	ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0			3,006	
4	ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5	2,089	3,368	480,526	
4	ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4			61,575	
4	ST. JOSEPH (3100 SAND)	WEBB M	3-27-53	3085	34.0	12	6,161	1,176,913	
4	ST. PAUL, W. (5600)	SAN PATRICIO	8-14-68	5692	32.0			33,398	
4	ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	24	788	27,171	
4	SALT LAKE	ARANSAS	11-16-48	7209	41.6			1,952,601	
4	SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5			13,904	
4	SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2	3	32	15,551	
4	SAM FORDYCE	HIDALGO M	7-03-34	2750	21.5			7,934,362	
4	SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2			2,770	
4	SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8			674	
4	SAM FORDYCE, N.	STARR	1937	3100	25.0			21,677	
4	SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0			26,695	
4	SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0			2,558	
4	SAM WILSON (7463)	ARANSAS	8-17-55	7463	42.2			15,422	
	TRANS. TO SAM WILSON /7410/ 9-5-56.								
4	SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	1,263	831	11,072	
4	SAN DIEGO, EAST (5600)	JIM WELLS	3-01-80	5590	47.2			2,440	
4	SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5	57,879	35,692	159,975	
4	SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4	3,760	468	5,053	
4	SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5			865	
4	SAN FERNANDO CREEK (G-57)	KLEBERG	10-01-80	6577	45.6			6,982	
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0	12	4,722	1,421,509	
4	SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	12	3,800	12,458	
4	SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0			476,271	
4	SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3			7,102	
4	SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7			2,096	
4	SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3			3,274	
4	SAN ROMAN (YEGUA 8-J)	STARR	3-29-62	4685	47.4	16,768	8,367	284,477	
4	SAN ROMAN (4-A)	STARR	9-35-66	4230	47.8	5,401	8,775	339,295	
4	SAN ROMAN, E. (HOCKLEY)	STARR	8-01-82	3795	38.7	5	10,260	10,260	
4	SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0			447	
4	SANDIA	JIM WELLS	2-14-37	4023	38.3			22,877	
4	SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1			93,374	
4	SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1			434	
4	SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9			3,329	
4	SANTA CRUZ, N. (FRIO, LD.)	DUVAL	6-08-52	4503	45.1			117,029	
4	SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0			847	
4	SANTA FE	BROOKS	1948	3220	33.0			3,054	
4	SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6			4,150	
4	SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0			878	
4	SANTA FE (ZN 2, LD)	BROOKS	7-14-79	6964	44.2			7,664	
4	SANTA FE (ZN. 2, UP.)	BROOKS	8-10-79	6917	44.4			848	
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			54,768	
4	SANTA FE, SOUTH (G-18)	HIDALGO	5-15-82	7199	45.5	4,881	380	380	
4	SANTA FE, SOUTH (G-22)	HIDALGO	3-14-80	7302	47.6	1,192	1,463	7,556	
4	SANTA RITA (F-76)	HIDALGO	7-23-76	5775	46.0			2,978	
4	SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0			1,593	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BRLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	
4	SANTA RITA (6-10)	HIDALGO	2-27-75	6084	54.6			7,600
4	SANTELLANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6			12,988
4	SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	12	751	282,752
4	SANTO NINO (3700)	WEBB	5-01-69	3734	40.0			502
4	SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4			1,026
4	SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	227	6,872	136,049
4	SANTOS	WEBB	1949	2548	21.0			4,725
4	SARITA	KENEDY	M 12-27-48	4967	41.1			7,234,658
4	SARITA SUB. INTO VARIOUS RES. 8-1-67.	KENEDY						
4	SARITA (2-J,W)	KENEDY	4-08-74	3169	31.5			12,362
4	SARITA (3-B)	KENEDY	M 8-01-67	3614	40.0			1,012
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (3-C, E)	KENEDY	M 8-01-67	3602	40.0	4,681	5,620	9,288
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0			5,672
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	14,299	86,393	902,219
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (5-D, UPPER)	KENEDY	M 8-03-68	4492	38.4			64,518
4	SARITA (5-E SW)	KENEDY	11-15-80	4474	36.4	15,143	5,539	25,835
4	SARITA (5-E, W)	KENEDY	11-12-72	4906	40.5			2,627
4	SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0	2,376	399	298,184
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	30,666	23,384	2,625,795
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0			19,282
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (6-A, W)	KENEDY	4-06-80	5067	36.8	2,791	32,888	54,759
4	SARITA (6-A)	KENEDY	M 6-26-68	5050	41.0			89,816
4	SARITA (6-B)	KENEDY	6-17-79	5084	29.0	3,732	101,820	260,778
4	SARITA (6-C)	KENEDY	3-21-73	5074	41.4			25,721
4	SARITA (7-B, E)	KENEDY	M 8-01-67	5371	40.0	6,039	3,204	1,260,558
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (7-B, NW)	KENEDY	8-18-78	5448	31.9	4,808	2,851	71,832
4	SARITA (7-B, S.)	KENEDY	M 2-19-67	5489	40.0			44,551
4	SARITA (7-B, SE.)	KENEDY	M 10-22-67	5502	40.0			173,609
4	SARITA (7-B, W)	KENEDY	12-31-75	5452	40.3	3,017	2,495	3,702
4	SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0			6,041
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6			25,725
4	SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5			33,844
4	SARITA (7-R & S, SO.)	KENEDY	M 2-05-65	5885	49.9			5,028
4	SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0			0
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (8-C, E)	KENEDY	M 8-01-67	5940	40.0			59,101
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0			3,447
4	SARITA (8-D, S)	KENEDY	6-12-78	6050	46.2	3,742	2,694	5,303
4	SARITA (8-E)	KENEDY	M 1-23-67	1294	41.0			8,592
4	SARITA (9-A, SE)	KENEDY	9-03-82	6135	43.1	2,760	6,851	6,851
4	SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2			505,059
4	SARITA (9-B, W)	KENEDY	4-06-74	6175	42.7	4,141	16,813	124,787
4	SARITA (10-A)	KENEDY	M 8-01-67	6145	40.0			177,522
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (10-H)	KENEDY	M 9-06-64	6282	36.0			309,913
4	SARITA (10-H, SE)	KENEDY	8-01-82	7750	33.4	1,307	1,388	1,388
4	SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7			9,528
4	SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0	6,082	10,049	24,693
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0	11,853	6,228	1,655,201
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0			1,563
4	SARITA (11-C)	KENEDY	M 8-01-67	6260	40.0			16,045
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (12-A, C)	KENEDY	M 8-01-67	6312	40.0			47,042
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (12-A, E & C)	KENEDY	M 8-01-67	6340	39.9			9,172
4	SARITA FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY						
4	SARITA (12-A, S)	KENEDY	M 11-27-64	6440	52.9			43,927
4	SARITA (12-B)	KENEDY	3-03-81	6286	43.9			1,997
4	SARITA (12-B, W)	KENEDY	9-01-82	6403	42.6	775	237	237
4	SARITA (12-E & F)	KENEDY	M 8-01-67	6402	39.9			110,620
4	SARITA SUB. FROM SARITA FLD. EFF 8-1-67	KENEDY						
4	SARITA (13-B)	KENEDY	6-03-72	6491	39.9			118
4	SARITA (13-B, SW)	KENEDY	12-27-73	6542	46.6			28,391
4	SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2			2,792
4	SARITA (13-H)	KENEDY	M 11-10-54	6673	43.0			59,550
4	SARITA COMB. WITH SARITA FLD. 4-1-58.	KENEDY						
4	SARITA (13-H, C)	KENEDY	M 8-19-65	6646	39.6			167,930
4	SARITA (13-H, E)	KENEDY	M 8-01-67	6659	39.9			1,163
4	SARITA FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY						
4	SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2			1,478
4	SARITA (14-C)	KENEDY	M 8-01-67	6652	39.9			155,596
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3			27,131
4	SARITA (14-D)	KENEDY	M 7-19-67	6688	41.0			20,223
4	SARITA (14-D, W)	KENEDY	3-23-82	6772	42.4	2,570	3,740	3,740
4	SARITA (14-E, C)	KENEDY	M 8-01-67	6807	39.9			20,057
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (14-E, E)	KENEDY	M 8-01-67	6854	39.9			33,566
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (14-F)	KENEDY	M 8-01-67	6801	39.9			6,477
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (14-F, E)	KENEDY	M 8-01-67	6895	39.9			0
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (14-H, C)	KENEDY	M 8-01-67	6862	39.9			126,952
4	SARITA SUB. FROM SARITA FLD. 8-1-67	KENEDY						
4	SARITA (15-C)	KENEDY	M 8-01-67	6944	39.9			27,461

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLs)

FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA (15-E, E)	KENEDY	M 8-24-65	7082	45.0			66,365
4	SARITA (15-E,W)	KENEDY	M 11-01-81	7076	39.3	2,309	3,940	4,902
4	SARITA (15-F)	KENEDY	M 7-25-66	7256	42.0			26,099
4	SARITA (15-F, C)	KENEDY	M 2-10-67	7060	45.0			30,160
4	SARITA (15-K, C)	KENEDY	M 8-01-67	7174	39.9			6,705
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA (15-K, E)	KENEDY	M 8-01-67	7190	40.0			0
SUB FROM SARITA FLD. 8-1-67								
4	SARITA (15-L SAND)	KENEDY	M 9-26-55	7322	41.8			128,547
4	SARITA (15-L, N)	KENEDY	M 7-01-74	7439	43.7	6,121	2,046	226,833
4	SARITA (15-M)	KENEDY	M 8-01-67	7314	40.0	3,615	480	107,349
SUB. FROM SARITA FLD. 8-1-67								
4	SARITA (15-S)	KENEDY	M 1-16-76	7400	38.6			21,541
4	SARITA (15-V)	KENEDY	M 8-01-67	7396	40.0			13,693
SUB. FROM SARITA FLD. 8-1-67								
4	SARITA (16-A)	KENEDY	M 1-23-67	7578	38.0			17,758
4	SARITA (16-A, C)	KENEDY	M 11-28-67	7411	44.0			2,199
4	SARITA (16-C)	KENEDY	M 12-27-48	7474	41.1	5,819	3,961	95,167
SEPARATED FROM SARITA FIELD EFF. 8-1-67.								
4	SARITA (16-C,W)	KENEDY	M 1-07-80	7597	42.0			926
4	SARITA (16-E)	KENEDY	M 9-23-75	7540	39.4			19,511
4	SARITA (16-E, SE.)	KENEDY	M 11-01-71	7786	37.7			41,964
4	SARITA (16-F)	KENEDY	M 11-09-63	7753	38.6			2,672
4	SARITA (16-H)	KENEDY	M 1-01-67	7751	39.0			444,685
4	SARITA (16-K)	KENEDY	M 3-12-76	7682	41.5	3,453	915	15,582
4	SARITA (16-K, E)	KENEDY	M 8-01-67	7698	40.0			113,903
SUB. FROM SARITA FLD. 8-1-67								
4	SARITA (17-A 8000)	KENEDY	M 1-19-56	8012	40.1			17,507
4	SARITA (17-E)	KENEDY	M 11-17-64	8018	39.3			91,380
4	SARITA (17-G, EAST)	KENEDY	M 8-07-72	8190	39.8			8,338
4	SARITA (17-I)	KENEDY	M 6-23-64	8262	36.4	322	491	511,161
4	SARITA (18-B)	KENEDY	M 9-23-63	8173	41.0			63,249
4	SARITA (18-G E)	KENEDY	M 8-01-67	8326	40.0			0
SUB. FROM SARITA FLD. 8-1-67								
4	SARNOSA	DUVAL	M 4-19-32	2300	21.3	56	10,895	4,161,280
4	SARNOSA, SOUTH (3350)	DUVAL	M 12-16-76	3350	50.0			1,556
4	SARNOSA, WEST	DUVAL	M 10-25-49	2269	21.5	84	162,538	1,669,521
4	SAXET	NUECES	M 2-06-30	4060	20.0	40,874	82,143	62,643,501
4	SAXET (FRIO)	NUECES	M 3-02-30	5300	30.6	690	180	14,926,234
4	SAXET (GALLAGHER)	NUECES	M 7-05-81	4320	23.4	12	3,489	8,433
4	SAXET (HINGLE)	NUECES	M 11-20-63	7590	39.2			94,964
4	SAXET, DEEP	NUECES	M 12-09-45	6919	39.2	9,310	9,343	5,552,068
4	SAXET, DEEP (M LOWER)	NUECES	M 3-27-71	6935	38.0	34,396	6,312	154,795
4	SAXET, DEEP (M WEST)	NUECES	M 10-08-67	6929	38.0	4,667	3,565	193,379
4	SAXET, DEEP (6200)	NUECES	M 2-18-81	6172	29.0	2,166	15,700	32,944
4	SAXET, DEEP (6300)	NUECES	M 3-01-72	6322	54.5	103,743	26,242	335,602
4	SAXET DEEP (8100)	NUECES	M 11-23-72	8146	37.8			39,248
4	SAXET, DEEP (8200)	NUECES	M 3-17-68	8273	38.0			18,350
4	SAXET, WEST (3700)	NUECES	M 4-03-56	3708	23.0	394	6,916	250,432
4	SCHUSTER (FRIO 5300)	HIDALGO	M 9-20-57	5290	62.0			2,213
4	SCHUSTER (7000)	HIDALGO	M 3-03-74	7042	47.4			18,684
4	SCOTT & HOPPER	BROOKS	M 12-20-43	6875	43.0	30,846	4,661	1,257,395
4	SCOTT & HOPPER (6100)	BROOKS	M 8-18-80	6154	47.2	515		142
4	SCOTT & HOPPER (6300-C)	BROOKS	M 6-15-80	6249	45.4	65,329	34,223	98,777
4	SCOTT & HOPPER (6750)	BROOKS	M 1-10-77	6756	46.3	11,046	5,970	110,486
4	SCOTT & HOPPER (6950)	BROOKS	M 7-15-77	6948	39.4			3,146
4	SCOTT & HOPPER (7050)	BROOKS	M 10-26-82	7036	45.2	1,484	122	122
4	SCOTT & HOPPER (7100-C)	BROOKS	M 12-04-74	6958	44.3	12,696	5,835	62,054
4	SCOTT & HOPPER (7400-B)	BROOKS	M 3-13-82	7380	43.5	151,063	9,156	9,156
4	SCOTT & HOPPER, W/VKSBG 7000 SD)	BROOKS	M 7-28-54	6900	42.0			89,660
4	SECTION TWO (5550 SAND)	SAN PATRICIO	M 5-20-54	5570	33.8			266
4	SECTION TWO (5700 SAND)	SAN PATRICIO	M 2-16-53	5688	38.2			12,938
4	SEELIGSON	JIM WELLS	M 1938	5350	36.0			14,932,719
DIV. INTO VARIOUS ZONES, EFF. 7-1-45.								
4	SEELIGSON (COMBINED ZONES)	JIM WELLS	M 4-17-41	6583	40.0	2,064,084	248,284	58,784,758
FLD ZO. 10, 13A02607, 14B, 16D, 16C, 19B03604, 19C06608, 19D01, 20A03605, 20B01603, 20C016								
02613, 20G31 COMBINED 7-1-65.								
4	SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	5957	39.0			657,257
CARRIED AS ZONE -19-A- UNTIL 11-1-53.								
4	SEELIGSON (Z 19-D-1)	JIM WELLS	M 1953	6002	41.0			996,148
TRANS. FROM Z. -19D-, 11-1-53.								
4	SEELIGSON (Z 20-A-5)	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON (ZONE 10)	JIM WELLS	M 2-09-44	4592	39.9			4,287,542
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65								
4	SEELIGSON (ZONE 12-A)	JIM WELLS	M 1949	4880	39.0			381,550
4	SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 2-17-49	4880	39.4			38,070
RECLASS. AS SALVAGE GAS RES. 9-1-60.								
4	SEELIGSON (ZONE 12-B)	JIM WELLS	M 1950	4850	44.0			9,577
4	SEELIGSON (ZONE 13-A)	JIM WELLS	M 1943	5080	36.0			4,038,849
4	SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 6-09-43	4755	36.1			711,583
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONED) 7-1-65.								
4	SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 6-09-43	4755	36.1			104,356
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.								
4	SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-15-44	5103	40.3			124,801
GAS SALVAGE 9-1-60.								
4	SEELIGSON (ZONE 14-B)	JIM WELLS	M 7-14-41	5073	37.2			18,125,033
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65								
4	SEELIGSON (ZONE 14-C)	JIM WELLS	M 1948	5190	40.0			281,631
4	SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 12-08-48	5190	40.2			46,466
4	SEELIGSON (ZONE 15-C)	JIM WELLS	M 1949	5480	39.0			22,411
FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.								
4	SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 8-31-69	5419	41.5			14,520
4	SEELIGSON (ZONE 16)	JIM WELLS	M 1942	5675	41.0			5,126,302
TO SEELIGSON ZONE -16-D-, 11-1-53.								
4	SEELIGSON (ZONE 16-A)	JIM WELLS	M 1952	5530	45.0			464,962
4	SEELIGSON (ZONE 16-B)	JIM WELLS	M 12-09-42	5480	28.9			1,517
ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.								

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	SEELIGSON (ZONE 16-C) ZONE 16-A 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 3-11-52	5530	45.0			735,627
4	SEELIGSON (ZONE 16-D) FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
4	SEELIGSON (ZONE 17)	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON (ZONE 17-02) SEPARATED FROM Z. -17-,11-1-53	JIM WELLS	M 1953	5544	37.0			22,004
4	SEELIGSON (ZONE 17-5)	JIM WELLS	M 1953	5510	37.0			425,825
4	SEELIGSON (ZONE 17-05)	JIM WELLS	M 7-24-41	5510	37.2			872,693
4	SEELIGSON (ZONE 18-A)	JIM WELLS	M 1943	5680	42.0			435,976
4	SEELIGSON (ZONE 18-A-05) GAS SALVAGE 12-1-61.	JIM WELLS	M 2-06-43	5680	42.1			180,466
4	SEELIGSON (ZONE 18-B)	JIM WELLS	M 1948	5733	43.0			674
4	SEELIGSON (ZONE 18-C)	JIM WELLS	M 1948	5852	40.0			268,903
4	SEELIGSON (ZONE 18-D)	JIM WELLS	M 1951	5758	40.0			28,081
4	SEELIGSON (ZONE 19-A)	JIM WELLS	M 1943	6089	39.0			1,259,832
4	SEELIGSON (ZONE 19-B) FIELD NAME CHANGED TO ZONE -19-C-8-	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON (ZONE 19-B-03) TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-21-42	6089	41.1			8,138,989
4	SEELIGSON (ZONE 19-C) TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON (ZONE 19-C-04) PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
4	SEELIGSON (ZONE 19-C-06) PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-17-41	5853	43.0			56,436
4	SEELIGSON (ZONE 19-C-07) TRANS. FROM Z. -C-, 11-1-53.	JIM WELLS	M 1953	6066	43.0			20,598
4	SEELIGSON (ZONE 19-C-08) FORMERLY CARRIED AS (19C-8) 3-1-58. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.	JIM WELLS	M 9-02-43	5957	39.4			1,576,344
4	SEELIGSON (ZONE 19-C-70) FORMERLY 19-C & 19-C-7.	JIM WELLS	M 4-17-41	5975	43.0			4,605
4	SEELIGSON (ZONE 19-D) PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1943	6129	41.0			4,452,456
4	SEELIGSON (ZONE 19-D-01) PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
4	SEELIGSON (ZONE 19-D-05) SALVAGE GAS 9-1-60.	JIM WELLS	M 7-21-43	5950	40.8			24,760
4	SEELIGSON (ZONE 19-D-07) SALVAGE GAS 9-1-60.	JIM WELLS	M 10-12-43	5975	41.3			4,336
4	SEELIGSON (ZONE 20)	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON (ZONE 20-A) TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M 1953	6095	41.0			248,388
4	SEELIGSON (ZONE 20-A-03) PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.	JIM WELLS	M 7-10-41	6100	40.0			517,018
4	SEELIGSON (ZONE 20-A-05) PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SEELIGSON (ZONE 20-A-50) GAS SALVAGE 9-1-60	JIM WELLS	M 11-15-55	6203	40.2			48,210
4	SEELIGSON (ZONE 20-B) TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M 1953	6225	43.0			555,197
4	SEELIGSON (ZONE 20-B N) SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	KLEBERG	M 6-05-64	6342	40.8			209,728
4	SEELIGSON (ZONE 20-B-01) SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-01-59	6031	40.0			80,034
4	SEELIGSON (ZONE 20-B-03) FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
4	SEELIGSON (ZONE 20-B-07) FROM 20-B, 3-1-58.	JIM WELLS	M 11-09-46	6100	42.9	3,129	414	3,208,004
4	SEELIGSON (ZONE 20-C-01) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6090	40.0			84,837
4	SEELIGSON (ZONE 20-C-02) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			643,200
4	SEELIGSON (ZONE 20-C-05) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	KLEBERG	M 8-06-78	6359	46.4			4,621
4	SEELIGSON (ZONE 20-C-13) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	5992	40.0			64,441
4	SEELIGSON (ZONE 20-C-15) FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6100	40.0			30,570
4	SEELIGSON (ZONE 20-C-44) FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6094	40.0			659,407
4	SEELIGSON (ZONE 20-D)	JIM WELLS	M 1949	6405	42.0			25,663
4	SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M 8-26-52	6314	42.5	1,376	2,043	220,603
4	SEELIGSON (ZONE 20-D NE)	JIM WELLS	M 11-02-64	6561	41.1	7,862	496	43,133
4	SEELIGSON (ZONE 20-D-2)	JIM WELLS	M 2-08-54	6172	41.0			36,274
4	SEELIGSON (ZONE 20-E)	KLEBERG	M 6-09-43	6192	41.4	10,161	1,374	5,076,895
4	SEELIGSON (ZONE 20-F)	JIM WELLS	M 12-30-44	6720	43.8			274,791
4	SEELIGSON (ZONE 20-F-1)	JIM WELLS	M 8-02-79	6482	40.3	11,492	2,428	23,634
4	SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M 5-02-69	6235	42.5			9,875
4	SEELIGSON (ZONE 20-F SW)	JIM WELLS	M 1953	6487	45.0			83,781
4	SEELIGSON (ZONE 20-F-02)	JIM WELLS	M 1955	6186	44.0			11,131
4	SEELIGSON (ZONE 20-F-09)	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON (ZONE 20-F-41) SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.	JIM WELLS	M 12-30-44	6448	44.0			6,223
4	SEELIGSON (ZONE 20-G) FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.	JIM WELLS	M 1946	6600	40.0			414,896
4	SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON (ZONE 20-G-SW) TRANS. FROM Z. -20-G-, 4-1-49.	JIM WELLS	M 1949	6500	43.0			125,705
4	SEELIGSON (ZONE 20-G-04) SEPARATED FROM Z.-20G-,11-1-53	JIM WELLS	M 6-12-49	6600	40.2			77,973
4	SEELIGSON (ZONE 20-G-08) TRANS. FROM Z. -20-G-, 11-1-53	JIM WELLS	M 4-16-52	6600	40.2			74,079
4	SEELIGSON (ZONE 20-G-21) SEPARATED FROM SEELIGSON (ZONE 20-G-SW) 9-1-58. GAS SALVAGE 9-1-60.	JIM WELLS	M 6-12-49	6500	40.0			5,641
4	SEELIGSON (ZONE 20-G-31) SEPARATED FROM SEELIGSON (ZONE 20G-R,SW) 9-1-58. TRANS. TO SEELIGSON (COMB. ZONES) EFF. 1-1-65.	JIM WELLS	M 6-12-49	6583	40.0			260,954
4	SEELIGSON (ZONE 20-H)	JIM WELLS	M 8-21-51	6672	42.2	3,295	803	43,604

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	SEELIGSON (ZONE 20-H-01)	JIM WELLS	M 6-02-58	6534	43.5			50,354
4	SEELIGSON (ZONE 20-I)	KLEBERG	M 2-25-49	6659	41.5			218,486
4	SEELIGSON (ZONE 20-I-1)	JIM WELLS	M 6-06-80	6417	46.6			1,183
4	SEELIGSON (ZONE 20-I-1, E)	KLEBERG	M 9-03-64	7183	45.0			52,687
4	SEELIGSON (ZONE 20-I-3)	KLEBERG	M 11-14-78	6756	35.4	21,176	2,516	23,883
4	SEELIGSON (ZONE 20-R-09)	JIM WELLS	M 12-18-53	6903	42.0			33,430
4	SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M 8-12-54	6994	41.0			3,639
4	SEELIGSON (ZONE 21-A)	KLEBERG	M 3-05-46	7030	24.2			1,075,883
4	SEELIGSON (ZONE 21-A, E)	KLEBERG	M 6-15-81	7112	40.7	5,699	13,797	22,969
4	SEELIGSON (ZONE 21-B)	KLEBERG	M 12-18-46	7090	40.6			9,269,093
	SEELIGSON (Z 21-D-7) COMBINED EFF. 8-1-72							
4	SEELIGSON (ZONE 21-C)	JIM WELLS	M 5-21-45	7147	42.0			753,517
4	SEELIGSON (ZONE 21-C-04)	JIM WELLS	M 5-19-65	6816	42.0			2,175
4	SEELIGSON (ZONE 21-D)	JIM WELLS	M 1946	6930	39.0			1,558,027
	FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.							
4	SEELIGSON (ZONE 21-D SW)	JIM WELLS	M 10-31-50	6903	41.7	741	4,227	2,663,744
4	SEELIGSON (ZONE 21-D-07)	KLEBERG	M 5-08-46	6930	38.5			6,601,161
	FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53 CONSOLIDATED WITH Z 21-B EFF. 8-1-72							
4	SEELIGSON (ZONE 21-E)	KLEBERG	M 10-25-45	6906	32.8			355,362
4	SEELIGSON (ZONE 21-E, LO)	KLEBERG	M 8-27-72	6712	40.1			22,983
4	SEELIGSON (ZONE 21-E N)	JIM WELLS	M 8-07-58	6755	38.4			20,538
4	SEELIGSON (ZONE 21-E NW)	KLEBERG	M 10-02-66	6857	38.8			145,896
4	SEELIGSON (ZONE 21-E-03)	JIM WELLS	M 7-15-65	6986	43.0			11,537
4	SEELIGSON (ZONE 21-F)	JIM WELLS	M 1946	6978	38.0			41,432
4	SEELIGSON (ZONE 21-F, S)	KLEBERG	M 3-02-81	7084	41.8	26	4	57
4	SEELIGSON (ZONE 21-G-3)	KLEBERG	M 11-18-78	6756	41.6	10,217	1,489	9,614
4	SEELIGSON (ZONE 21-G-05)	JIM WELLS	M 1-02-49	6732	40.0			101,629
	FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-G-06)	JIM WELLS	M 5-31-53	6995	40.0			153,000
	FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-G-07)	KLEBERG	M 6-20-44	6600	40.0			1,497,521
	FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-H)	JIM WELLS	M 12-15-51	6867	40.2			104,778
	TRANS. FROM Z 21-L, 11-1-53.							
4	SEELIGSON (ZONE 21-J)	JIM WELLS	M 1944	6900	41.0			138,528
	TRANS. TO Z. -21G-7-, 11-1-53.							
4	SEELIGSON (ZONE 21-L)	JIM WELLS	M 1944	7020	40.0			839,065
	NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.							
4	SEELIGSON (ZONE 22)	JIM WELLS	M 1937	6534	37.0			1,473,900
	TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.							
4	SEELIGSON (ZONE 22-8)	JIM WELLS	M 12-05-45	7225	37.9			23,374
4	SEELIGSON (ZONE 22-0-04)	JIM WELLS	M 7-27-66	7646	42.3			1,047
4	SEELIGSON (ZONE 22-E)	JIM WELLS	M 10-12-50	6809	37.9			189,158
4	SEELIGSON (ZONE 22-G)	JIM WELLS	M 8-21-60	7430	37.6	1	62	23,401
4	SEELIGSON (ZONE 22-G-4)	JIM WELLS	M 2-26-66	7721	32.0	2,110	1,182	284,285
4	SEELIGSON (ZONE 22-H)	JIM WELLS	M 5-26-51	6898	34.2			2,852
4	SEELIGSON (ZONE 22-5)	JIM WELLS	M 12-06-37	6585	36.5	95,941	35,235	2,287,116
	FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 22-7)	JIM WELLS	M 6-24-51	6534	37.0			0
	FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.							
4	SEJITA	DUVAL	2-11-45	5776	44.0			4,895,992
4	SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0			1,403
4	SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0			29,811
4	SEJITA, EAST	DUVAL	11-17-53	1265	22.5	8	2,527	241,877
4	SEJITA, EAST (VKSBG. 4500)	DUVAL	11-24-59	4488	44.0			23,555
4	SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7			21,251
4	SEJITA, EAST (ZONE 11-8)	DUVAL	11-17-54	1345	20.5			22,566
4	SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0			2,754
4	SEJITA, SOUTH (VKSBG. 4500)	DUVAL	12-25-66	4555	47.0			7,015
4	SEMME	STARR	10-26-48	2454	22.9			16,772
4	SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9			31,265
4	SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	24,742	149,895	55,311,897
4	SEVEN SISTERS (FRID -C-)	DUVAL	3-08-62	1651	22.1	24	703	97,948
4	SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0			20,002
4	SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0			27,354
4	SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	12	304	1,011,957
4	SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0	12	3,512	90,918
4	SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	11	3,008	71,835
4	SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	58,004	3,573	18,607
4	SEVENTY-SIX	DUVAL	7-19-47	1322	18.7			13,555
4	SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	48	6,270	2,204,578
4	SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4	2	64	46,988
4	SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	1,302	54,858	4,207,382
4	SHARP RANCH (FRID SAND)	JIM WELLS	1-11-53	7290	37.3	10,089	1,918	69,307
4	SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3			123,607
4	SHARY (FRID 7200)	HIDALGO	12-20-56	7232	52.0	12	956	21,235
4	SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0			68,291
	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.							
4	SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4			849,153
4	SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4			8,464
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD (FRID C)	NUECES	11-18-61	6690	47.8			90,983
4	SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD (7200)	NUECES	6-21-62	7190	49.0			27,450
4	SHIELD (7430)	NUECES	5-01-69	7444	42.2			9,782
4	SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0			26,104
4	SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0			29,500
4	SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0			25,999
4	SHIELD, WEST (2900)	NUECES	7-28-79	2932	28.0	12	11,594	44,667
4	SHIELD, WEST (3160)	NUECES	4-28-80	3164	25.0	3	32	3,241
4	SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	5,549	3,084	254,218
	TRANS FROM SINTON, EAST FIELD EFF, 10-1-50.							
4	SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0	11	120	284,559

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
4	SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0		743	1,763,174
4	SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0	3,313	1,494	22,121
4	SINTON, NORTH (2050)	SAN PATRICIO	10-01-78	2047	21.0		215	3,266
4	SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4			6,533
4	SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	3,514	1,120	114,204
4	SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7			508,548
4	SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0			20,089
4	SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0			48,498
4	SINTON, NORTH (5650)	SAN PATRICIO	3-31-70	5731	37.7			20,633
4	SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	3,371	623	7,654,892
4	SINTON, WEST (A SAND SEG A) TRANS. FROM SINTON, W., 2-1-51	SAN PATRICIO	4-07-47	5130	36.4			91,102
4	SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST (SHALLOW) SEPARATED FROM SINTON, WEST, 4-1-48.	SAN PATRICIO	12-01-44	3368	19.0	78	5,550	5,680,004
4	SINTON, WEST (4400 SAND) TRANS. FROM SINTON, W., 10-1-50	SAN PATRICIO	1950	4425	26.0			35,222
4	SINTON, WEST (4400 SAND SEG A) TRANS. FROM SINTON, W., 10-1-50. FLD. NAME CHG. TO 4400	SAN PATRICIO	7-18-50	4425	26.2			1,115,058
4	SINTON, WEST (4400 SAND SEG B) TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.	SAN PATRICIO	8-28-50	4420	26.0			624,396
4	SINTON, WEST (4400 SAND SEG C) TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.	SAN PATRICIO	9-26-50	4420	24.4			162,422
4	SINTON, WEST (4900 SAND)	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST (5300 SAND) TRANS. FROM SINTON, W. 10-1-50	SAN PATRICIO	8-06-50	5290	30.0			155,351
4	SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXTO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0	25	109	648,597
4	SKIPPER (FRID 7200)	BROOKS	6-01-74	7203	41.3			7,350
4	SOOVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	48.0			58,557
4	SOMMER	NUECES	4-20-47	5980	36.0		19	61,254
4	SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0			20,530
4	SOUTH TAFT (MIDDLE DOUGLAS)	SAN PATRICIO	4-21-81	7002	31.6			411
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905
4	SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	12	908	21,223
4	SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0			60,306
4	SPARTAN (FRID SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8			1,031,680
4	SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0			2,364
4	SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3			50,170
4	SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	12	869	16,307
4	SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0			355,531
4	SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SPARTAN (8400 FRID LOWER)	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SQUIRE	DUVAL	6-14-47	3274	24.8	611	3,223	3,660,807
4	SQUIRE (PETTUS) DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3274	24.8	10	383	44,949
4	SQUIRE (SQUIRE) DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3274	24.8	10	190	66,195
4	SQUIRE (YEGUA) DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3270	24.8	10	389	28,408
4	STAGGS (BRUNI)	WEBB	6-22-45	2800	37.8			70,040
4	STAGGS (F-10)	WEBB	8-22-64	3434	37.0	12	8,299	326,817
4	STARK (F-1)	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8848	38.6			268
4	STARR BRITE (3750 FRID)	DUVAL	1-23-59	3764	36.7			20,980
4	STARR BRITE, W (5740)	DUVAL	11-02-82	5748	42.6	5,679	1,604	1,604
4	STARR BRITE, W. (5850)	DUVAL	5-12-80	5847	41.9	23,172	37,487	72,447
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEDMAN ISLAND (8-8)	NUECES	5-09-80	8386	43.4			5,553
4	STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	13,955	2,423	11,675
4	STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0			211,466
4	STETS, (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	3,090	8,367	170,023
4	STRAKE	DUVAL	4-08-43	3179	23.6			929,853
4	STRAKE (2500)	DUVAL	12-03-74	2482	23.0			194
4	STRAKE (3700)	DUVAL	3-03-77	3689	30.0	5,583	3,552	63,168
4	STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	NUECES	M 4-23-38	6500	43.0	227,002	28,520	62,711,136
4	STRATTON (AUSTIN, UPPER, SW) TRANS. FRM. STRATTON FLD 10-1-73	KLEBERG	10-01-73	6956	43.0	23,638	9,557	269,355
4	STRATTON (B-EQ) DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6208	43.0	40,689	8,133	224,848
4	STRATTON (BERTRAM B)	KLEBERG	11-25-71	6203	42.5	16,423	6,715	79,543
4	STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6			19,182
4	STRATTON (BERTRAM EAST) TRANS FROM STRATTON FLD. 3-1-66.	KLEBERG	4-23-38	6500	43.0	3,552	1,385	673,337
4	STRATTON (BERTRAM F)	KLEBERG	10-03-81	6275	55.0	4,456	3,236	5,914
4	STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5			7,340
4	STRATTON (BERTRAM, SW)	KLEBERG	8-18-76	6447	42.8	26,945	4,760	48,483
4	STRATTON (BERTRAM WARDNER) DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	M 4-23-38	6500	43.0			8,375,574
4	STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	32,476	3,086	21,077
4	STRATTON (E-49-13)	NUECES	M 3-27-62	6396	39.7	46,631	7,541	64,229
4	STRATTON (F-03, W)	KLEBERG	3-19-74	5132	46.5			1,144
4	STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	4,934	1,502	6,823
4	STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9			1,370
4	STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6			345
4	STRATTON (F-39-10) TRANS. FROM STRATTON FLD. 9-1-63.	KLEBERG	4-27-61	6968	38.5	1,453	909	166,251
4	STRATTON (F-39-11)	NUECES	3-08-62	7020	38.3	58,715	1,484	497,890
4	STRATTON (F-44)	KLEBERG	7-11-59	6979	40.0	1,657	1,668	208,159

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLS)
4	STRATTON (F-89)	KLEBERG	11-08-64	5901	43.0			97,957
4	STRATTON (F-90)	KLEBERG	5-03-80	5942	43.5		327	1,415
4	STRATTON (G-00)	KLEBERG	7-17-81	7006	54.5	8,223	951	4,642
4	STRATTON (G- 2)	KLEBERG	9-29-66	6963	35.7	86,691		183,517
4	STRATTON (G-21)	KLEBERG	4-23-38	6986	43.0	24,137	8,935	493,844
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (G-29-3)	NUECES	5-28-82	7321	36.3	93,580	26,533	26,533
4	STRATTON (G-42-8)	KLEBERG	3-05-72	6414	40.3			14,413
4	STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2			14,123
4	STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7			68,782
4	STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0			19,273
4	STRATTON (H-23 SAND)	NUECES	11-08-53	6986	43.6			33,452
	SUB DIV FROM STRATTON FLD. 7/1/67							
4	STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	60,558	9,526	56,099
4	STRATTON (H-37)	NUECES	2-24-79	7484	39.3			4,349
4	STRATTON (L- 4)	JIM WELLS	M 7-01-67	6150	43.0			2,275,876
4	STRATTON (L- 4, LD.)	KLEBERG	10-18-64	6264	43.0			544
4	STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0	20,536	7,969	104,428
	TRANS. FROM STRATTON FLD. 8/15/69							
4	STRATTON (L-12, SOUTH)	KLEBERG	9-01-65	6350	43.0	13,930	583	741,856
	TRANS. FROM STRATTON FLD. 9-1-65.							
4	STRATTON (L-12, W)	KLEBERG	3-01-72	6365	43.5			7,915
4	STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6			7,976
4	STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0			60,539
4	STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8			6,859
4	STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0			33,617
4	STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4			21,416
4	STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1			26,727
4	STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8			2,998
4	STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8			2,400
4	STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0			35,495
4	STRATTON (N26, SW)	KLEBERG	3-08-82	6732	47.4	33,291	2,163	422
4	STRATTON (N-28, W)	KLEBERG	1-18-82	6788	44.3	2,454	422	12,014
4	STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0	29,187	11,678	45,467
4	STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0	61,537	14,601	62,372
4	STRATTON (P-3, SW)	KLEBERG	6-13-81	6880	48.0	61,321	15,559	34,967
4	STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2			1,408
4	STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1			5,084
4	STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9			7,082
4	STRATTON (R-2, U, SW)	KLEBERG	3-05-81	6882	40.3	28,809	1,865	5,750
4	STRATTON (R- 3, E)	NUECES	4-23-38	7002	43.0			205,141
	TRANS. FROM STRATTON FLD. 2-1-64.							
4	STRATTON (R- 3, N.)	KLEBERG	11-09-69	6976	39.3			40,575
4	STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0	13,198	6,224	64,131
4	STRATTON (R- 4, E.)	KLEBERG	1947	7039	43.0			8,198
	TRANS FROM STRATTON FLD. 11-1-64.							
4	STRATTON (R- 4, LD.)	KLEBERG	5-20-65	6989	38.4			68,079
4	STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0			728,439
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7			139,289
4	STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2			3,241
4	STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0			2,728,072
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (S-8)	KLEBERG	M 4-23-38	6540	43.0			74,537
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0			1,203
4	STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	46.3			1,205
4	STRATTON (SELLERS 3, E)	NUECES	M 4-23-38	6625	43.0			409,514
	TRANS. FROM STRATTON FLD. 2-1-64.							
4	STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3			1,591
4	STRATTON (SELLERS 4, SW)	KLEBERG	3-02-81	6542	44.6	47,172	39,582	69,904
4	STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1			0
	TRANS. TO STRATTON FLD. 8-7-56							
4	STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1			8,031
4	STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6	7,238	5,077	165,720
4	STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4			153,244
4	STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4	8,987	224	11,890
4	STRATTON (W-39,B)	KLEBERG	9-24-75	6930	42.7	44,299	1,155	26,951
4	STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	173,078	45,881	162,407
4	STRATTON (W-39-2)	NUECES	M 9-14-65	6998	39.9			250,097
4	STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6			0
4	STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1			99,471
4	STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	16,433	2,332	361,446
4	STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6			73,288
4	STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	9,842	4,176	425,556
4	STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	6,350	2,424	191,633
4	STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0			24,326
4	STRATTON (WARDNER WEST)	KLEBERG	M 4-23-38	6323	43.0	82,849	37,887	3,631,063
	TRANS FROM STRATTON FLD. EFF. 8-1-70.							
4	STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	10,937	1,250	1,045,519
4	STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	45,053	17,668	3,219,511
4	STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2			37,870
4	STRATTON (WARDNER WEST, PARTIDD)	KLEBERG	6-05-73	6144	42.3			8,726
4	STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	36.7			62,724
4	STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	72	81	99,814
4	STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2			309,511
4	STROMAN (-A- SAND)	JIM HOGG	8-27-56	3143	39.6			11,844
4	STROMAN (-C- SAND)	JIM HOGG	8-19-55	3624	34.7			278,744
4	STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7			31,883
4	STROMAN (OHERN -8- SAND)	JIM HOGG	3-11-60	3588	38.4	446	2,595	142,481
4	STRONG (4160)	STARR	6-15-80	4164	55.0	12	477	11,890
4	STRONG (4700)	STARR	8-11-53	4670	46.2	49,401	8,350	2,576,130
4	SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0			11,781
4	SULLIVAN	NUECES	1936	5765	43.0			98,275
4	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0			1,692,525
4	SULLIVAN CITY (ROYAL 4000)	STARR	4-14-81	4070	40.0	20	2,048	3,267
4	SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8			1,540

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
4	SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0		694	4,559
4	SULLIVAN CITY, SE (3700)	HIDALGO	10-03-81	3728	46.0	10,008	16,443	20,394
4	SUN	STARR	9-10-38	4858	45.2	462,579	29,944	25,964,223
4	SUN (D-3, W.)	STARR	1-22-67	4745	47.0			27,316
4	SUN (F-1-M 4950)	STARR	11-11-59	4950	46.6	164,329	25,993	1,171,785
4	SUN (F-2, LO., NW.)	STARR	10-31-66	4796	44.7			73,189
4	SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0			156,228
4	SUN (F-4-G)	STARR	9-10-38	4915	45.0			446,321
	TRANS. FROM SUN FLD. 8-1-66.							
4	SUN (F-4-L, LO.)	STARR	3-02-68	5065	47.0			40,898
4	SUN (G-1)	STARR	8-22-55	5101	45.4			59,355
4	SUN (G-1, EAST)	STARR	2-14-82	5066	45.8	24,064	614	614
4	SUN (H-1)	STARR	9-10-38	5166	45.2			2,643
	TRANS. FROM SUN FLD. 4-1-66.							
4	SUN (H-3)	STARR	1-14-64	5306	45.9			166,551
4	SUN (5680)	STARR	8-10-75	5686	41.5			1,926
4	SUN EAST (E-14)	STARR	11-29-72	5152	41.2			5,610
4	SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2			103,117
4	SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2	74	627	146,126
4	SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4			4,324
4	SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	2,647	20,526	1,049,784
4	SUN, EAST (F-60)	STARR	3-02-76	5600	46.0			8,792
4	SUN, EAST (F-89)	STARR	4-23-74	5897	44.2			7,919
4	SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2			160,919
4	SUN, EAST (4810)	STARR	7-01-65	4827	45.2			856
	TRANS. FROM SUN FLD. 7-1-65							
4	SUN, NORTH	STARR	12-23-51	5386	46.5	90,004	4,563	11,075,520
4	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1			2,186
4	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0			107,037
4	SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5	46,216	13,616	869,288
	DIV. FROM SUN, NORTH 6-1-59.							
4	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0			5,195
4	SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	23,828	440	6,032
4	SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0			25,588
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	77,856	5,681	704,103
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1			40,131
4	SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5490	46.5	50,460	2,832	853,200
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1			68,384
4	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	95,255	3,829	308,983
4	SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	193,665	9,070	1,118,661
	DIVIDED FROM SUN, NORTH, EFF. 1-1-63.							
4	SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6	355	97	3,369
4	SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0			5,168
4	SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	10,882	969	85,350
4	SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0			533
4	SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4			1,575
4	SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH (F-3 FRID)	STARR	8-23-61	5538	46.1			18,445
4	SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	29,640	6,246	149,277
4	SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2			4,670
4	SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2			160,273
4	SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5	1,915	669	438,359
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3			15,302
4	SUN, NORTH (F-6, P-3)	STARR	2-03-80	5329	42.6	106,579	9,731	42,401
4	SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5	13,639	1,453	209,446
4	SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2			36,366
4	SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	284,114	11,802	1,850,057
4	SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	6,328	100	43,019
4	SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6			287,718
4	SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH (SAENZ -G-)	STARR	10-22-58	5573	46.1	16,018	1,797	106,874
4	SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0			5,001
4	SUN, N. (VICKSBURG 6310)	STARR	8-20-81	6340	44.4	37,981	1,734	5,853
4	SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3	12,185	1,158	14,518
4	SUN, NORTH (VICKSBURG 6460)	STARR	2-01-82	6470	45.8	100,906	8,841	8,841
4	SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8	4,562	764	50,472
4	SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0			2,144
4	SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5			6,738
4	SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0	46,354	1,359	40,948
4	SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3			11,638
4	SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1	18,381	4,626	321,959
4	SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	15,944	4,540	292,706
4	SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	38,391	3,557	668,049
4	SUN, NORTH (5410)	STARR	8-28-76	5410	44.1	17,274	1,539	28,602
4	SUN, NORTH (5500)	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH (5650)	STARR	1-06-80	5670	45.0			793
4	SUN, NORTH (5740)	STARR	9-14-82	5753	39.6	5,299	2,083	2,083
4	SUN, NORTH (6250)	STARR	10-05-80	6260	40.7	10,531	76	2,058
4	SUN, NORTH (6360)	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0			30,019
4	SUN, NORTH (6850)	STARR	1-22-80	6876	39.5			14,355
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0	12	2,254	463,928

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
4	TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3			299,793
4	TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	17,000	124	4,547
4	TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	88,242	8,495	2,569,489
4	TABASCO (HEARD FB 3)	HIDALGO	10-16-52	6252	50.0	21,021	1,722	421,212
	TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953							
4	TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	11,913	515	37,612
4	TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO (T)	HIDALGO	4-01-56	8114	49.6			3,297
4	TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3			32,457
4	TAFT	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
	LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900							
4	TAFT (HARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	3,433	4,854	53,978
4	TAFT (4000)	SAN PATRICIO	9-31-68	4000	25.6	98,164	170,893	6,025,463
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (4300)	SAN PATRICIO	9-01-68	4300	25.6	44,889	28,029	1,433,495
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	5,909	44,660	177,371
4	TAFT (4900)	SAN PATRICIO	9-01-68	4900	25.6	3,593	10,167	795,956
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (6300 SD. FRID)	SAN PATRICIO	1952	6288	34.0			4,506
4	TAFT (6400 SD. FRID)	SAN PATRICIO	7-05-51	6368	39.3			44,497
4	TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6			1,176
4	TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4			519,842
	THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60							
4	TAFT, DEEP (A-3 SAND)	SAN PATRICIO	5-16-60	5595	30.5			403,819
	THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60							
4	TAFT, DEEP (A-5 SAND)	SAN PATRICIO	11-18-59	5668	36.7			326,250
	THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60							
4	TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3			78,814
4	TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	37,647	23,883	2,380,162
	THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60							
4	TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2			255,458
	THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60							
4	TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	9,779	3,260	277,693
4	TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0			736,879
	THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60							
4	TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0			53,327
4	TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	12	804	708,982
	THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60							
4	TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0			139,686
4	TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	6,190	6,317	904,893
	THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60							
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	12	5,371	2,548,908
4	TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0			18,798
4	TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	22	1,711	117,769
4	TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	7	356	11,250
4	TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	177	1,437	75,955
4	TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7			477
4	TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST (6300 FRID)	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0			87,754
4	TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1			28,879
4	TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1			107,641
	FORMERLY CARRIED AS TAFT, NORTH /6400 SD./, 6-1-60.							
4	TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, N. (6480)	SAN PATRICIO	8-26-81	6483	38.0	3,090	4,902	7,855
4	TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2			46,388
4	TAFT, NE. (6850)	SAN PATRICIO	1-18-82	6873	44.3	2,388	4,835	4,835
4	TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0			76,330
4	TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5	3,118	2,615	137,816
4	TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7			25,364
4	TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0			15,184
4	TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7			16,053
4	TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	11	1,256	57,873
4	TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SOUTH (8500)	SAN PATRICIO	11-15-82	8521	47.5			3,290
4	TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	2,029	3,269	420,831
4	TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	499	12,539	184,647
4	TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	110	2,690	2,869,519
4	TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7			273,927
4	TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0			2,691
4	TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3			35,317
4	TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0			21,934
4	TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2			3,841
4	TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8			29,008
4	TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	12	7,459	62,073
4	TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4			41,965
4	TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4			619,585
4	TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0			191,694
4	TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0			55,414
4	TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0			41,731
	TRANS. FROM TAL VEZ /BRUNI/ 11-15-54.							
4	TAL VEZ, E. (2000)	WEBB	M 10-01-80	2013	34.6	118	14,251	29,960
4	TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	1,010	2,035	28,031
4	TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8			33,721
4	TARANCAHUAS	DUVAL	12-14-39	2050	21.1	24	52,791	4,925,706
4	TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	24	10,577	201,049
4	TECOLOTE (FRID 3300)	JIM WELLS	4-03-92	3328	53.8			2,380
4	TECOLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	236	3,061	16,337
4	TESORO	DUVAL	6-17-38	5106	41.8	12	1,351	335,202

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
4	TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	10	611	148,971
4	TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8			31,072
4	TESORO (3600 FRIED. SAND)	DUVAL	7-05-55	3620	29.1	10	703	145,938
4	THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8			368,571
4	THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8	42	2,879	1,567,974
4	THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7			2,922
4	THELJON (1350 SAND)	STARR	4-27-54	1342	36.4			396
4	THELJON (1450)	STARR	6-22-52	1452	21.0	12	175	73,329
4	THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7			28,635
4	THOMAS DIX (5480 SAND)	SAN PATRICIO	10-17-81	5523	34.5	36,189	23,342	30,959
4	THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1			24,186
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	38,778	33,125	763,832
4	THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	M 8-05-63	5700	40.0			224,706
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0			7,365,520
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES-BLUCHER	KLEBERG	M 1-05-44	7109	39.0	363,764	13,301	35,032,300
4	TIJERINA-CANALES-BLUCHER (80YD)	JIM WELLS	10-01-65	7840	41.0			34,886
4	T.-C.-B. (ELLEN SAND)	JIM WELLS	10-15-82	6570	45.6	6,331	3,297	3,297
4	TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7980	41.5			175,777
4	TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0			2,384
4	T-C-B (H-62, N)	KLEBERG	9-22-79	7662	44.4	2,753	1,851	34,985
4	TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3			18,764
4	T.-C.-B. (H-64)	KLEBERG	7-10-82	7652	47.6	7,004	14,386	14,386
4	T-C-B (H-67)	KLEBERG	12-24-78	7689	47.7			7,751
4	T.C.B. (H-84)	KLEBERG	12-01-78	7812	47.9			2,882
4	TIJERINA-CANALES-BLUCHER (SCOTT)	JIM WELLS	9-30-69	6086	36.4			30,351
4	T.-C.-B. (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0	2,499	1,084	1,730,385
4	T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	8,616	2,051	19,990
4	TIJERINA-CANALES-BLUCHER (I-A E)	KLEBERG	12-05-68	7244	40.2			84,766
4	T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	31	515	216,521
4	T.-C.-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0			133,084
	TRANS FROM 19-C, S. FLD.		6-1-65.					
4	T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4			45,319
4	T.-C.-B. (20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8			21,888
4	T.-C.-B. (21-A1)	JIM WELLS	M 8-01-60	7000	42.0			242,203
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF.		8-1-60.					
4	T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2			11,117
4	TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	M 1-05-44	7109	39.0			50,703,927
	DIV. FROM TIJERINA-CANALES-BLUCHER		6-1-59. CONS. WITH T-C-B (22184, E) EFF.					
4	T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	31,586	11,269	909,818
	FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74							
4	T.-C.-B. (21-B4, E)	JIM WELLS	M 1-05-44	7109	39.0			340,215
	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/21-B/ FLD.							
4	T.-C.-B. (21-B4, W)	JIM WELLS	M 1-05-44	7160	39.0			3,136,148
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF.		10-1-60.					
4	T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2			26,765
4	TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2			54,441
4	T-C-B (6300)	JIM WELLS	7-20-80	6285	46.6	28,008	1,930	7,766
4	TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	81,345	4,073	183,232
4	T-C-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	38.3	642	156	12,021
4	T-C-B (8025)	JIM WELLS	10-05-80	8042	43.0	2,588	704	1,852
4	TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2			7,834
4	T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	81,566	171,724	1,488,915
4	T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0			446
4	T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5	8,053	4,891	19,458
4	T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	206,198	654,538	3,875,192
4	T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	119,215	205,699	1,231,595
4	T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	56,310	122,834	422,734
4	T-C-B, E (20-I-4,S)	KLEBERG	8-01-79	7620	40.5	5,926	33,421	312,757
4	TIJERINA-CANALES-BLUCHER,E(21-F)	KLEBERG	11-09-66	7834	42.2			3,902
4	TIO AYOLA (D-68)	BROOKS	5-07-79	3684	45.4			290
4	TIO AYOLA (G-32)	BROOKS	2-22-74	6338	44.4			11,548
4	TOM ALLEN (LDMA NOVIA)	JIM HOGG	2-14-62	3038	30.0			32,128
	TRANS. FROM ALLEN /HOCKLEY/ FLD.		4-1-62.					
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6			5,920,641
4	TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	12	1,528	116,510
4	TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	323	4,290	136,630
4	TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	3,999	5,223	141,335
4	TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	11,387	22,546	212,420
4	TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	22	1,626	145,860
	TRANS. FROM TOM GRAHAM FIELD, 4-1-49.							
4	TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0	9	76	52,635
	TRANS. FROM TOM GRAHAM /3750/ FLD.		5-17-65.					
4	TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0	12	285	81,714
	TRANS. FROM TOM GRAHAM /3750/ FLD.		5-17-65.					
4	TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4			556
4	TOM GRAHAM, N. (5290)	JIM WELLS	1-05-82	5294	48.8	2,481	1,131	1,131
4	TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2			1,175
4	TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9			12,736
4	TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	10,735	3,325	359,614
4	TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5			2,522
4	TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0			14,438
4	TRIPLE -A- (FRIED 6450)	SAN PATRICIO	6-12-79	6430	19.3	2,129	2,564	11,388
4	TRIPLE -A- (FRIED 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	31,953	100,680	873,800
4	TRIPLE -A- (FRIED 7100)	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- (FRIED 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0			4,755
4	TRIPLE -A- (FRIED 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- (FRIED 7300 SD.)	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8			16,060

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7			1,493
4	TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	TSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0	14,355	288	2,943
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0	70	351	9,554,190
4	TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0			6,850
4	TURKEY CREEK (CATAMOULA, UPPER)	NUECES	7-27-77	3648	22.9	8	2,253	17,596
4	TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	24	4,558	202,100
4	TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	120	1,361	203,131
4	TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	2,962	13,455	136,899
4	TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7			36,925
4	TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	56,410	67,537	2,684,103
	SEPARATED FROM TURKEY CREEK 1-20-48.							
4	TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	12	7,554	89,559
4	TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0			207,372
	SEPARATED FROM TURKEY CREEK, 1-1-53.							
4	TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0			7,593
4	TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2			6,431
4	URSCHEL (4010)	STARR	8-09-75	4018	50.7	14,809	2,730	74,677
4	URSCHEL (4250)	STARR	12-26-71	4260	51.1			54,131
4	URSCHEL (4360)	STARR	12-01-74	4373	44.0	11,667	5,796	124,990
4	Vaello	DUVAL	10-04-48	4358	43.9			104,459
4	Vaello (HIAWATHA SAND)	DUVAL	8-08-57	5534	42.6			69,160
4	Vaello (YEDLIE)	DUVAL	2-16-74	4690	45.1	12	513	7,161
4	Vaello (WOODLEY)	DUVAL	11-06-62	4757	44.7			73,795
4	Vaello (3900 SAND)	DUVAL	7-07-59	3946	38.2			3,406
4	Vaello, Sw. (WOODLEY)	DUVAL	10-26-68	4717	43.9	162	1,654	35,935
4	VELA (BREUER SAND)	STARR	7-21-59	3530	37.4			34,563
4	VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	1	40	18,902
4	VIBORAS	BROOKS	8-06-50	6579	44.2			98,340
4	VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	55,962	32,852	605,919
4	VIBORAS (F-73, VI-C)	BROOKS	3-07-81	6712	47.5	12,300	13,115	31,321
4	VIBORAS (F-88, N)	BROOKS	10-17-72	6852	45.6	6,317	2,487	48,634
4	VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0			386,861
4	VIBORAS (FRID 7650)	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	19,636	6,958	727,228
4	VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9	14,763	2,514	148,614
4	VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	6,387	2,776	41,127
4	VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	6,815	2,783	147,533
4	VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5	56,911	2,516	20,652
4	VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0			1,458
4	VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6	110,348	10,451	43,342
4	VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5			15,951
4	VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5			4,668
4	VIBORAS (ZONE 1, VIII, N)	BROOKS	8-01-81	8069	46.5	162,459	86,435	98,314
4	VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4			42,911
4	VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5	53,065	10,860	42,420
4	VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0	59,956	11,612	22,670
4	VIBORAS (ZONE 6,F)	BROOKS	12-04-61	8257	40.6			126,775
4	VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9			866
4	VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1			5,026,222
4	VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0			263,580
4	VIBORAS (8500, VIII, W)	BROOKS	2-04-67	8504	41.0			99,808
4	VIBORAS (8500,SOUTH)	BROOKS	4-30-77	8514	40.3	39,851	42,700	243,829
4	VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1			2,964
4	VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4			55,431
4	VIGGO (C-50)	DUVAL	8-16-80	2512	37.9	165	194	1,149
4	VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1			5,802
4	VIGGO (HOCKLEY, UPPER)	DUVAL	2-22-81	2268	23.6		4	2,468
4	VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	39,583	95,158	1,419,951
4	VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8			23,186
4	VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0			351,698
4	VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8			141,637
4	VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0			491
4	VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4	455	73	9,788
4	VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6			97,668
4	VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	3,717	10,101	313,061
4	VIGGO (2720)	DUVAL	6-15-77	2745	26.5			6,516
4	VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6			81,912
4	VIOLA	NUECES	5-03-47	5930	43.0			247,891
4	VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA (4000)	NUECES	7-12-54	4097	18.2	24	6,709	727,485
4	VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0			61,020
4	VIOLA (4270)	NUECES	9-17-72	4272	24.0	12	5,489	83,057
4	VIOLA (4400)	NUECES	12-28-54	4430	24.0	22	5,374	603,713
4	VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7			223,586
4	VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0			269,209
4	VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7			24,509
4	VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0			137,328
4	VIOLET (3800)	NUECES	3-29-58	3818	24.0			70,369
4	VIOLET (3850)	NUECES	3-19-58	3853	22.9			260,596
4	VIOLET (5700)	NUECES	2-03-74	5740	20.0			934
4	VIOLET (6500)	NUECES	10-06-79	6565	53.0	152	665	4,397
4	VIOLET, W. (FRID 6600)	NUECES	8-04-72	6625	40.4			68,832
4	VIRGINIA (9,050)	ARANSAS	6-01-80	9090	52.8	14,445	2,540	4,614
4	VIRGINIA (9,700)	ARANSAS	6-16-80	9699	52.3	56,617	5,265	14,859
4	VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	4,784	2,221	75,733
4	VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0			44,858
4	VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	37,914	8,543	78,324
4	VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	15,038	6,745	34,709
4	VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	55,521	10,389	67,407
4	VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8			1,122,604
4	VOLPE	WEBB	6-13-39	2461	27.0	16	4,574	2,977,674
4	VOLPE, SOUTH (MIRANDO)	WEBB	7-08-63	2480	20.2			655

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
		FORMERLY CARRIED AS VOLPE, SOUTH							
4		W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7			40,826
4		WADE CITY	JIM WELLS	2-19-40	4800	32.2	18	1,988	10,071,299
4		WADE CITY (ALICE)	JIM WELLS	9-07-61	5138	48.2			4,197
		TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.							
4		WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2			105,537
4		WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4		WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0			53,105
4		WARE (OHERN)	STARR	2-17-53	2266	32.0	23	1,546	706,706
4		WATKINS	WEBB	5-08-47	877	22.0	12	1,040	57,589
4		WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0	30,577	322	16,153
4		WEIL	JIM HOGG	8-14-43	5050	46.0	5,296	4,948	745,692
4		WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	2,886	3,355	8,720
4		WEIL (5800)	JIM HOGG	6-17-80	5834	42.0			547
4		WEIL (6046)	JIM HOGG	3-19-82	6050	40.6	789	2,804	2,804
4		WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1	1,064	1,147	50,065
4		WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6			485,605
4		WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8			692
4		WELDER	DUVAL	6-07-44	2069	46.0	12	2,159	234,890
4		WELDER-DURHAM (4-B SD.)	SAN PATRICIO	11-12-50	4575	23.0			28,868
		TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.							
4		WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9			5,576
		FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./, 4-1-51.							
4		WELHED (FRID, LOWER)	SAN PATRICIO	8-28-58	5847	40.0			224,771
4		WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	5,786	3,845	23,876
4		WHITE POINT	SAN PATRICIO	1930	4880	23.0			3,136
4		WHITE POINT (4000 CATAHOULA)	NUECES	6-01-64	3998	37.0			31,762
4		WHITE POINT, EAST	SAN PATRICIO	M 2-23-38	5665	38.2	305,574	180,551	85,661,777
4		WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	M 2-23-38	6739	42.0			7,012
4		WHITE POINT, EAST (DOUGLAS, LO.)	NUECES	4-21-57	6584	38.0			51,120
4		WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5	2,512	232	2,186
4		WHITE POINT, E. (FRID 6075)	NUECES	12-27-64	6083	36.3			2,673
4		WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	3-19-66	4903	25.8	14,933	8,041	81,093
4		WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0			138,067
4		WHITE POINT, EAST (HEEP)	SAN PATRICIO	M 2-23-38	5747	38.0	32,161	15,588	3,198,004
		DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.							
4		WHITE POINT, E. (HEEP, LO)	SAN PATRICIO	4-26-55	5850	41.0	12,729	2,011	464,065
4		WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0			426,639
4		WHITE POINT, E (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0	9	1,051	21,215
4		WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	11,773	13,502	3,114,055
4		WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4			14,363
4		WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	2,320	1,634	108,558
4		WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0			30,042
4		WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2			184,957
4		WHITE POINT, E (OCONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1			21,468
4		WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6			22,908
4		WHITE POINT, E. (RACHAL SD)	NUECES	M 11-02-53	8294	35.9			978,524
4		WHITE POINT, E. (SCOOTER SAND)	NUECES	M 11-07-53	8550	34.7	12	929	167,962
4		WHITE POINT, E. (SWOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0			25,697
4		WHITE POINT, EAST (3000)	SAN PATRICIO	M 5-04-65	3072	31.0			8,085
4		WHITE POINT, EAST (3200 C)	SAN PATRICIO	M 4-10-65	3264	23.0			122,684
4		WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2			31,064
4		WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6	10	1,898	14,454
4		WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2			8,329
4		WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6			205,238
4		WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	5,058	10,817	283,245
4		WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	24,922	6,001	5,275,788
		DIV. FROM WHITE POINT, EAST 4-1-59.							
4		WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0			4,367
4		WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0			94,467
4		WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	6,177	10,774	233,927
4		WHITE POINT, E. (5650)	NUECES	7-30-80	5667	40.0	28,176	19,331	43,824
4		WHITE POINT, EAST (5800)	SAN PATRICIO	11-30-81	5816	45.0			0
4		WHITE POINT, E. (5800 SEG. B)	SAN PATRICIO	11-30-81	5816	45.0	3,591	355	492
4		WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1			1,282
4		WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1			675,055
4		WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1			142,828
4		WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	8,649	2,564	399,533
4		WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0	12	1,073	74,764
4		WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5			132,377
4		WHITE POINT, EAST (5880)	NUECES	2-06-82	6111	45.0	11,614	8,307	8,307
4		WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0	1,345	872	1,410
4		WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	34,558	12,604	677,267
4		WHITE POINT, E. (7550)	SAN PATRICIO	M 9-01-69	7559	43.7			32,381
4		WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4			712
4		WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1			63,125
4		WHITE POINT, E (8300)	SAN PATRICIO	5-19-72	8337	37.0			6,961
4		WHITTED (7050)	HIDALGO	9-30-68	7044	45.0			4,758
4		WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7			11,739
4		WILLAMAR	WILLACY	11-14-40	7600	39.0	591,357	427,081	42,689,487
4		WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	18,415	13,661	2,179,237
		SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4		WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0			76,571
		SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4		WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	23,744	18,117	850,973
		SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4		WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	17,430	40,344	1,869,912
		TRANS. FROM WILLAMAR FIELD, 1-1-55.							
4		WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	29,238	12,263	40,270
4		WILLAMAR (GRABEN 5640)	WILLACY	7-09-81	5648	39.0	10,777	9,139	20,475
4		WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0	19,410	2,436	5,275
4		WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7	14,235	11,936	220,432
4		WILLAMAR (5120)	WILLACY	9-13-81	5135	39.0	45,409	26,711	35,517
4		WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	91,481	22,148	233,055
4		WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0			4,809
4		WILLAMAR, S W (FRID 8200)	WILLACY	9-03-73	8206	27.4	2,011	5,302	66,951
4		WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	9,218,581	613,259	32,120,863

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)

TRANS FROM WILLAMAR FIELD 1-1-55.								
4	WILLAMAR, WEST (MIOCENE 9300)	WILLACY	5-09-70	5290	34.0	20,325	6,561	55,755
4	WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0	35,200	6,666	15,938
4	WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	24,431	29,457	104,934
4	WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	7,357	15,292	95,554
4	WILLAMAR, WEST (MIOCENE 6350)	WILLACY	10-10-81	6367	36.5	13,612	26,688	29,493
4	WILLAMAR, W. (MIOCENE 6400)	WILLACY	1-09-65	6394	31.5	16,969	3,548	145,370
4	WILLMANN	SAN PATRICIO	5-08-65	4558	22.5	12	241	1,801,183
4	WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0			4,319
4	WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	12	368	1,650
4	WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	600	1,043	10,577
4	WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9			44,482
4	WILLMANN, N. (FRID 3150)	SAN PATRICIO	11-29-65	3156	22.0			871
4	WILLMANN, N. (FRID 3800)	SAN PATRICIO	8-31-65	3854	24.2			4,945
4	WILLMANN, NORTH (FRID 4000)	SAN PATRICIO	7-26-82	3900	33.0	6	1,704	1,704
4	WILLMANN, NORTH (FRID 4240)	SAN PATRICIO	9-12-65	4247	35.0			778
4	WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5			49,968
4	WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0			921,234
4	WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	2-24-82	10425	53.2			0
4	YAEGER	JIM HOGG	6-16-53	3741	36.5	12	2,350	152,746
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	36	2,021	590,460
4	YEARY (H-92)	KLEBERG	10-04-82	7932	46.0	27,000	737	737
4	YEARY (I-63)	KLEBERG	4-01-64	8711	40.4	332,794	15,721	96,012
4	YEARY (I-63, WEST)	KLEBERG	4-19-76	8777	43.2	59,800	6,080	28,770
4	YEARY (I-89, E)	KLEBERG	11-27-82	8778	39.6	6,229	103	103
4	YEARY (J-45)	KLEBERG	5-05-62	9443	43.4			16,532
4	YEARY (KNOX)	KLEBERG	6-28-82	8493	41.4	1,227	165	165
4	YTURRIA	STARR	9-22-41	4225	43.3			2,905,289
4	YTURRIA (FRID C-1)	STARR	4-11-82	4120	43.0	11,909	6,258	6,258
4	YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7			9,729
4	YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	113,815	14,907	1,215,742
4	YTURRIA (4530, E)	STARR	4-22-73	4534	42.0	5,228	6,980	56,622
4	YTURRIA (4600, E)	STARR	4-22-72	4598	45.5			9,736
4	YTURRIA (4620, E)	STARR	4-15-73	4626	43.0			37,384
4	YTURRIA (4740, E)	STARR	5-04-73	4744	49.0			2,455
4	YZAGUIRRE	STARR	1920	4949	48.0			15,360
4	YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5			11,441
4	YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0			20,684
4	YZAGUIRRE (4540)	STARR	9-20-82	4532	58.0			0
4	YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0			29,597
4	YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9			39,926
4	YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4			2,046
4	YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8			6,153
4	YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0			10,926
4	YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7			5,651
4	YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7			1,267
4	YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0			9,229
4	YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0			1,025
4	ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0			1,534
4	ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	5,663	10,705	60,357
4	ZIM	STARR	1939	1340	24.0			943
4	ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	74	8,610	292,632
4	ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2			50,067
4	ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	12	750	38,382
4	ZOLLER (FRID 9,100)	ARANSAS	5-30-68	9121	47.4			1,132
4	ZOLLER (FRID 11200 SD.)	ARANSAS	12-24-53	11158	40.1			34,070
4	ZONE 21-B TREND (OIL)	KLEBERG	M 12-01-74	7100	40.6		22,850	3,109,300
FLD.CREATED CONF.LTR 11-27-74 FRM.T.C.B(21-B),BORREGOSESEELIGSON								
DISTRICT TOTALS						49,403,528	19,298,522	2,599,580,707

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
5	ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1	664	3,301	46,592
5	ALTO SPRINGS (BUDA)	FALLS	12-15-80	4016	33.5		4	967
5	ANGUS	NAVARRO	4-15-46	1450	39.0			93,049
COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.								
5	ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	260	34,649	593,466
5	ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0			45,360
5	ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	4,736	1,490	17,161
5	BBR (BUDA-GEORGETOWN)	ROBERTSON	8-26-81	7083	36.3	680	2,411	3,916
5	BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9	3	211	10,040
5	BAZETTE	NAVARRO	M 2-10-39	3008	44.0			400,688
5	BENCHLEY (AUSTIN CHALK)	ROBERTSON	M 12-05-80	7100	33.2	3,824	6,123	14,704
5	BENCHLEY, EAST (SUB-CLARKVILLE)	ROBERTSON	4-17-80	7029	38.0	116	694	4,990
5	BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0			59,790
5	BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	764,626	27,070	3,159,100
5	BO-NAN-DE (SUB-CLARKSVILLE)	HOPKINS	4-17-80	4070	14.8	12	2,603	9,049
5	BOSQUE, SOUTH	MCLENNAN	1902	500	41.0	156	7,832	256,680
5	BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	856,263	880,742	11,577,087
5	BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	35,319	61,645	1,877,760
5	BUFFALO	LEON	7-25-49	5720	27.0	4,591	45,863	2,855,036
5	BUFFALO (WOODBINE)	LEON	11-17-81	5650	45.0			0
5	BUFFALO, EAST (SUB-CLARKSVILLE)	LEON	6-24-80	5720	45.0			336
5	BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0			75,549
5	BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0			34,494
5	BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0			6,393
5	CALVERT	ROBERTSON	M 10-24-44	2212	36.0	156	1,721	1,005,755
5	CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2			1,268
5	CAMPBELL	HUNT	4-26-43	4352	31.0	24	14,998	401,555
5	CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0			140,499
5	CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	22,361	303	3,951
5	CENTERVILLE, S. (WOODBINE W-1)	LEON	4-01-80	6796	37.5			4,983
5	CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0			125,541
5	CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0			2,640
5	CHANDLER (TRAVIS PEAK)	HENDERSON	8-02-82	10484	49.7	1	441	441
5	CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0			11,327
5	CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	3,356	3,267	54,053
FLD RULES MODIFIED BY DOCKET #5-66982; EFF 7-1-77								
5	CHENEYBORD (COTTON VALLEY)	NAVARRO	2-13-78	9700	50.6	1,816,828	463,257	2,440,499
5	CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-58	3225	28.0			3,860
5	COIT (NACATOCM)	LIMESTONE	9-25-54	1161	28.0	7,900	55	8,497
5	COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	36	900	133,778
5	COMO	HOPKINS	9-15-47	4210	22.0	95	33,993	3,162,725
5	COMO (GLOYD)	HOPKINS	9-23-64	8093	47.0			12,707
5	COMO (MORRIS SD.)	HOPKINS	3-16-64	7892	43.0			0
FLD. NAME CHANGED TO COMO (RODESSA, LO. HILL).								
5	COMO (RODESSA HILL, LO.)	HOPKINS	3-16-64	7892	43.0	12	338	87,649
5	COMO (SUB-CLARKSVILLE)	HOPKINS	2-15-54	4028	18.0	61	25,097	1,006,653
5	CORSICANA (SHALLOW)	NAVARRO	M 1896	1200	36.0	22,205	414,094	41,044,146
ANGUS FLD. COMBINED WITH CORSICANA SHALLOW FLD. 12-1-53 & RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. 10-1-56.								
5	COW BAYOU	FALLS	4-01-50	1187	34.0	2	219	28,438
5	CURRIE	NAVARRO	1922	3000	41.0	12	9,432	7,423,905
5	DAK (RODESSA G)	HENDERSON	6-02-65	8850	43.0			270,075
5	DEER CREEK	FALLS	11-16-50	1057	35.0	53	2,019	117,341
5	DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0			1,343
5	DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0			1,119
5	FISHER-BUDA	ROBERTSON	1-06-82	7366	36.6	12	3,781	3,781
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	34	462	894,703
5	FLETCHER	FALLS	1951	3250	32.0			5,189
TRANS. TO LOTT FIELD, 4-1-51.								
5	FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0			1,396
5	FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	115,256	32,825	558,481
5	FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5			1,650
5	FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-39-61	10078	48.0			97,607
FRANKSTON, W. (JAMES LIME, UP) FLD COMBINED WITH FAIRWAY (JAMES LIME) FLD. EFF. 7-1-61.								
5	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	3,407	14,767	720,958
5	FRUITVALE, EAST (JAMES LIME)	VAN ZANDT	7-03-82	8346	43.3	189	766	766
5	FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0	5	1,738	526,941
5	FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8	85	81	26,864
5	FRUITVALE, EAST (RODESSA 2-N)	VAN ZANDT	12-01-79	8320	46.0	1,378,054	108,899	408,663
5	FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	253,766	13,231	73,240
5	FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	4-02-78	8336	50.0	11,410	8,418	53,445
5	FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	8289	49.7	100	69	40,956
5	FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	40.0			221,560
5	FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0	10	7,901	16,061
5	GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5			2,608
5	GIDDINGS (AUSTIN CHALK-5)	ROBERTSON	10-29-60	6536	34.6	19	6,245	17,759
5	GRADY (WOODBINE)	FREESTONE	9-24-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	300	3,825	96,306
5	GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0			11,837
5	GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2		29,310	578,248
5	GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	58,101	23,351	310,328
5	GRAND SALINE (3RD RODESSA)	VAN ZANDT	6-01-82	8450	45.4	6	4,894	4,894
5	GREAT WESTERN	NAVARRO	M 6-06-54	888	22.0	9	891	127,524
5	GROESBECK	LIMESTONE	1941	5685	42.0			6,641
5	GROESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0			350
5	HAM FOX (RODESSA "G")	HENDERSON	1-28-82	8608	44.0	12	1,178	1,730
5	HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	4,359	6,509	1,197,985
5	HAM GOSSETT (DEXTER, LO.)	KAUFMAN	4-04-51	4030	36.0			258,815
5	HAM GOSSETT (DEXTER, MI.)	KAUFMAN	4-22-55	3988	36.0	12	1,198	129,589
5	HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	24	1,805	616,938
5	HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	12	1,027	182,337
5	HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0			231,809
5	HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	294	2,873	2,095,391
5	HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0			269,327
5	HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0			8,729
5	HAM GOSSETT (PALUXY, LO.)	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0	24	880	1,055,228
5	HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	17	3,750	479,613

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
5	HAM GOSSETT (WOODBINE) TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.	KAUFMAN	1950	3610	38.0			2,255
5	HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	815	3,191	396,771
5	HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	1,488	1,034	230,748
5	HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0			14,720
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	5,940	46,724	5,697,297
5	HAM GOSSETT, NE. (LSVLE., LD.)	KAUFMAN	12-01-53	3373	37.4	12	4,451	426,506
5	HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	3,353	22,968	1,133,945
5	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	1,229	6,915	371,194
5	HERRING (NACATOCH)	LEON	9-18-65	3460	44.0			424
5	HERRING (PECAN GAP)	LEON	6-08-76	4090	39.0			2,935
5	HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	3,838	40,536	117,845
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0			72,908
5	HORN HILL (WOODBINE)	LIMESTONE	10-28-82	2900	37.9	3	988	988
5	HOSANNAH (WOODBINE)	LIMESTONE	1-26-82	2647	20.0	11	9,055	9,055
5	HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	12	769	14,211
5	INGRAM TRINITY (RODESSA)	FREESTONE	M 10-18-80	7503	47.0	525,541	344,355	386,250
5	JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0	3	31	1,569
5	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0			276
5	JOHN W. (SMACKOVER)	HENDERSON	8-31-79	8980	48.0	254,212	127,351	358,727
5	KEITH (300)	LEON	1-01-57	300	18.0			0
5	KERENS, S. (C.V.L.)	NAVARRO	8-11-81	10377	50.1	66,441	10,361	18,606
5	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	49,732	136,402	8,595,278
5	LA RUE	HENDERSON	12-16-44	8189	48.0	3,424	2,977	1,287,612
5	LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	1,208	12,078	3,421,207
5	LOTT	FALLS	1937	1300	30.0	101	4,316	203,280
5	LOVE LADY CREEK TRANS. TO LOTT FIELD 8-1-51	FALLS	1-02-51	1325	30.0			5,038
5	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0	6	550	11,247
5	MALAKOFF (BACON LINE)	HENDERSON	9-08-63	7626	47.0	9,329	5,957	255,018
5	MALAKOFF, S. (BACON LINE)	HENDERSON	11-15-53	7510	44.0	5,768	14,141	1,909,757
5	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	44,253	512	4,536
5	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0			45,393
5	MALAKOFF, W. (C.V.L.)	HENDERSON	7-21-81	11548	56.1	12	1,393	4,172
5	MARTINS HILL, W. (RODESSA)	VAN ZANDT	3-23-81	8373	39.8	100,508	61,738	84,713
5	MEXIA	LIMESTONE	1920	3100	28.0	438	140,503	108,421,714
5	MEXIA (SMACKOVER)	LIMESTONE	2-09-55	8565	50.0			113,854
5	MITCHELL CREEK	HOPKINS	M 7-29-48	4515	14.0	41	55,095	1,275,257
5	MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	12	447	7,850
5	MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	12	79	1,765
5	MOODY	FREESTONE	1947	4327	41.0			10,636
5	MT. CALM	HILL	6-02-49	732	30.0	80	1,145	2,335
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	12	2,286	55,745
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	36	5,813	3,742,302
5	NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	24	782	262,033
5	NORMANGE-FLYNN	LEON	12-05-46	7069	35.0	24	1,103	70,852
5	OSR (WOODBINE) TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3	LEON	M 11-07-61	7806	38.0			4,329,355
5	OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0			12,707
5	OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0			800
5	OAKWOOD	LEON	7-12-61	5790	36.0	12	15,460	533,322
5	OAKWOOD DOME (WOODBINE)	FREESTONE	4-25-58	5465	37.0			2,127,075
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	120,073	3,253	8,752,964
5	OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3	168,373	1,825	39,465
5	OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0			5,773
5	OPELIKA, NE. (RODESSA)	HENDERSON	7-31-82	8679	45.5	69	1,380	1,380
5	OPELIKA, NW. (RODESSA H)	HENDERSON	7-18-82	9036	42.6	345	2,086	2,086
5	OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	12	1,386	47,804
5	OWENSVILLE, SW (GLEN ROSE, U.)	ROBERTSON	8-24-82	6726	36.5	368	4,349	4,349
5	PAN WARE (RODESSA)	NAVARRO	2-16-66	6460	44.0	332	3,369	79,130
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2			16,317,722
5	PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	2	33	131,558
5	PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	20,065	15,944	146,883
5	POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0			553
5	POST OAK	FALLS	1940	6086	28.0			1,435
5	POWELL	NAVARRO	1900	3000	27.0	10,826	83,538	130,790,045
5	PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	15,472	38,677	120,325
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	20	1,897	45,080
5	RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	35	2,047	80,763
5	RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	23,508	24,425	417,789
5	RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	100,501	7,306	27,626
5	REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0			85,925
5	REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-67	12929	59.0	12,433	13,223	987,821
5	REILLY SPRINGS, SW (SMACKOVER)	HOPKINS	4-18-73	13032	62.0			181,282
5	REITER (950)	FREESTONE	M 10-20-52	950	24.0	172	15,138	999,110
5	REITER, N. (750)	NAVARRO	6-29-54	735	22.0	13	2,298	209,450
5	REKA (6800)	NAVARRO	5-07-53	6832	31.0	521	10,388	1,373,465
5	RICE	NAVARRO	1938	654	37.0			26,017
5	RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.	NAVARRO	1924	3300	38.0	36	7,830	6,869,060
5	RICHLAND (RODESSA)	NAVARRO	12-27-82	5338	37.0			0
5	RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0			2,269
5	RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0	6	2,105	115,668
5	RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8			0
5	RISCHERS STORE, N. (UPPER PETTIT) TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.	FREESTONE	11-01-70	7550	38.8			1,516
5	ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	50	3,000	335,961
5	ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1	11	4,434	20,011
5	RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	12	1,580	6,224
5	ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0			0
5	SATIN	FALLS	12-03-50	948	33.0			25,717
5	SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0			0
5	SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	2,423	34,294	159,305
5	STEWARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0			34,898
5	STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0			75,287
5	STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	1,424	3,320	278,435
5	SUE ANN (NACATOCH 1420)	ROBERTSON	6-15-64	1428	37.0			1,260

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0		3,834	154,021	31,363,651
5	SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0		4,889	2,339	32,390
5	TANAKONI (SHACKOVER)	KAUFMAN	7-18-68	9927	42.0		97,077	63,413	1,438,009
5	TEHUACANA	LIMESTONE	1940	2652	21.0				60,758
5	THOMAS LAKE (RODESSA D)	HENDERSON	11-15-81	8524	43.3		11,705	6,768	9,288
5	THOMAS LAKE (RODESSA B)	HENDERSON	7-17-81	8424	41.0		18,704	11,962	17,289
5	TIRA, E. (SHACKOVER)	HOPKINS	1-08-82	8138	37.3		3,042	1,601	1,754
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0		69,338	2,359	2,140,715
5	TRINIDAD, S. (RODESSA)	HENDERSON	9-06-80	7381	44.2		296,180	58,935	115,399
5	TUNDRA	VAN ZANDT	12-22-44	8156	44.0				33,254
5	TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	8079	44.0		12	2,479	18,356
5	TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0				18,397
5	VAN	VAN ZANDT	1929	2900	35.0				487,236,887
	VAN (CENTRAL-WOODBINE) TRANS FROM EFF. 9-1-82						1,348,217	2,557,604	
5	VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3		70	7,987	296,965
5	VAN (CARROLL SAND)	VAN ZANDT	5-01-70	2900	34.0		1,716	12,433	748,890
	TRANS. FROM VAN FIELD 5-1-70								
5	VAN (CENTRAL-WOODBINE)	VAN ZANDT	9-01-82	2900	35.0		248,097	435,067	435,067
	TRANS FROM VAN FIELD EFF. 9/1/82 DOCKETS 5-78-770,5-78435								
5	VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5		29,799	16,279	138,850
5	VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0		387	20,901	1,935,217
5	VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0		159	12,069	183,353
5	VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5		12	487	14,576
5	VAN, S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0		12,144	87,875	1,490,897
	SUBDIV. FROM VAN FIELD 4-1-74								
5	VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0		48	10,652	377,528
5	VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0				270,379
5	VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0				4,628
5	VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0				13,045
5	VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0				23,030
5	VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0		4,754	2,068	165,822
5	VAN, WEST (RODESSA -A-)	VAN ZANDT	8-11-78	6178	44.0		40,740	501	3,407
5	VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0				46,618
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0		3,930	348	4,599
5	VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0				16,071
5	VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0		23	950	7,711
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0		59	30,913	2,866,998
5	WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0		22	25,285	107,864
5	WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0				487,120
5	WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0				1,609
	TRANS. TO LOTT FLD., 8-1-51.								
5	WHEELLOCK (AUSTIN CHALK)	ROBERTSON	12-14-81	7012	22.5		378	1,959	1,959
5	WHEELLOCK (GEORGETOWN)	ROBERTSON	M 11-13-80	7714	39.5		9,615	7,868	28,670
5	WHEELLOCK (WOODBINE)	ROBERTSON	5-30-82	7076	32.0		1	183	183
5	WIELAND	HUNT	6-23-42	2800	40.0		11	1,237	1,369,052
5	WORTHAM	FREESTONE	M 1922	2968	36.0		99	31,470	24,514,342
5	WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0				19,551
	FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.								
5	WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0				1,697
	DISTRICT TOTALS			226			9,183,270	7,263,220	962,953,410

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
6	ALBA	WOOD	5-19-48	4074	15.2	1,921	215,701	6,775,684
6	ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3			32,635
6	ALPINE (PETTIT)	M GREGG	1-11-80	7556	43.0	13,294	8,854	16,512
6	ALTO, WEST (WOODBINE)	SHELBY	7-01-57	5288	32.0			150
6	ANGIE, (PETTET)	SHELBY	10-03-82	7652	45.7	89,021	2,185	3,614
6	ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	74,212	405,748	1,223,027
6	ANN MCKNIGHT (PALUXY. D)	SMITH	2-01-80	7858	45.0			2,623
6	APPLEBY, M (PETTIT)	NACOGDOCHES	11-13-81	7672	42.3	31,750	850	1,581
6	ARP (PETTIT)	SMITH	1-17-54	7837	41.2			1,618
6	AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0			132,249
6	AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0			1,968
6	AVINGER (PETTIT)	MARION	10-19-82	7598	38.0	6,746	10,938	10,938
6	B-J (GLOYD)	WOOD	9-09-78	8372	48.0	115,361	19,966	19,966
6	B-J (SUB-CLARKSVILLE)	WOOD	3-14-81	4341	28.8	25	5,833	12,564
6	BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-53	1626	28.0			140
6	BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	6,979	3,405	228,973
6	BALLOUT (WOODBINE)	CHEROKEE	4-14-81	5170	36.0	705	834	6,405
6	BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	53	24,953	1,487,461
6	BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0			0
6	BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0			2,338
6	BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9			3,975
6	BECKVILLE (PETTIT 6800)	PANOLA	10-13-83	6762	48.0	27,152	836	2,016
6	BECKVILLE, NE. (TRAVIS PEAK)	PANOLA	8-20-82	6838	30.0	6,623	1,584	1,584
6	BEFORD WYNNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5			1,116
6	BELLE BOWER (PETTIT, LO.)	PANOLA	2-06-82	6239	44.1	28,503	5,368	5,368
6	BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	22,016	84,709	657,688
6	BEN-GENE (PETTIT, LO)	HARRISON	10-06-79	7575	38.0	1,867	2,394	35,481
6	BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	122	21,531	1,066,468
6	BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	381	1,901	91,762
6	BETHANY (FURRH)	PANOLA	2-17-55	6270	43.0	244	1,225	145,984
6	BETHANY (GLEN ROSE 4300)	HARRISON	12-13-58	4286	43.1	24	127,174	15,011,358
6	BETHANY (HANSSELL 6260)	HARRISON	2-19-65	6270	40.8	616	3,077	166,727
6	BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1			306,446
6	BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0			35,995
6	BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0			68,340
6	BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0			804
6	BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0			17,240
6	BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	76	1,317	166,749
6	BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5			235,480
6	BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0	16,261	14,443	103,279
6	BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	50,415	11,061	1,798,874
6	BETHANY (TRAVIS PEAK OIL)	M PANOLA	3-14-53	6165	41.1	142,656	10,128	597,760
6	BETHANY (TRAVIS PEAK 6200)	PANOLA	7-03-55	6230	43.2			52,888
6	BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	195,187	30,795	643,031
6	BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	17,505	6,112	406,734
6	BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	4,575	3,497	342,243
6	BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	2,040	1,817	362,854
6	BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	56,491	10,373	388,902
6	BETHANY (TRAVIS PEAK 6600)	HARRISON	10-15-61.					
6	BETHANY (TRAVIS PEAK 6600)	HARRISON	5-27-67	6600	45.0	807	556	38,781
6	BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6			9,874
6	BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	87	10,279	2,186,049
6	BETHANY, NE. (LIME 3850)	PANOLA	10-13-56	3850	41.0	17,870	132,687	13,086,382
6	BETHANY, NE. (3720 SAND)	PANOLA	2-07-60	3742	43.0	660	1,603	1,944,278
6	BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5			1,106,113
6	BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0			1,400
6	BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300				0
6	BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	78,495	3,912	95,095
6	BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0			45,740
6	BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	36	10,356	434,603
6	BIG SHORTHY (PETTIT)	RUSK	5-11-76	8324	41.0	33,138	6,786	54,752
6	BILL POST (2115)	SHELBY	9-07-76	2119	49.0	6	129	2,710
6	BIRD ROOST LAKE (6000)	MARION	1-03-81	6030	39.0			0
6	BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4			7,529
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0			839,600
6	BLACKFOOT, N. (PETTET)	ANDERSON	2-14-82	9986	40.0	758	1,958	1,958
6	BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	426,743	59,143	204,346
6	BLACKFOOT, SOUTH (RODESSA)	ANDERSON	2-23-81	9074	42.0	34,469	34,469	55,650
6	BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0			18,865
6	BLOCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5			103,886
6	BLOCKER (WEIR)	HARRISON	1958	6531	39.0			484
6	BODOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0			7,805
6	BOGATA (SMACKOVER)	RED RIVER	3-13-82	5705	62.6	9	2,160	2,160
6	BOGGY CREEK	M ANDERSON	3-21-27	3600	38.0	332	11,762	6,786,008
6	BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	21	382	10,615
6	BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	48,356	15,224	91,815
6	BOLTON (TRAVIS PEAK)	RUSK	9-18-81	7546	43.3			135
6	BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0			6,006
6	BOYNTON	SMITH	12-11-46	7726	38.0			299,368
6	BRADEN (TRAVIS PEAK)	MARION	8-05-58	6454	46.8			2,033
6	BRIDGES	SHELBY	3-08-50	3640	38.0			42,714
6	BROADDUS (AUSTIN CHALK)	SAN AUGUSTINE	11-06-81	6697	41.0	15	483	743
6	BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4	4,593	905	5,627
6	BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4			1,199
6	BRYANS MILL (RODESSA B)	CASS	3-16-74	6150	80.6			45,337
6	BRYANS MILL (RODESSA U)	CASS	3-05-74	6245	53.5	12	27,673	716,511
6	BRYANS MILL (RODESSA V)	CASS	9-02-74	6245	54.7			8,237
6	BUD LEE	SMITH	10-01-49	7567	32.8	36	8,861	742,125
6	BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	48	3,597	31,889
6	BULLARD (RODESSA)	SMITH	9-12-82	9907	38.8	4	1,161	1,161
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	24	378	21,640
6	C. L. LOGAN (JAMES LIME)	ANDERSON	10-19-81	10009	46.0	12	6,143	7,598
6	CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	362	1,930	238,691
6	CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	5,393	3,621	127,405
6	CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0			305
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	276	22,723	1,998,279
6	CARBONDALE (SMACKOVER 9660)	CASS	9-02-66	9660	52.0	778,404	106,127	2,261,542
6	CAROL JEAN (JAMES LIME)	ANDERSON	10-20-81	10009	46.0			346

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	364,096	31,725	6,580,169	
6	CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6		2,246	82,224	
6	CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0	6,047		7,506	
6	CARTHAGE (BURNETT SAND)	PANOLA	6-09-55	6257	39.0	166,350	32,389	3,757,135	
6	CARTHAGE (COLLINS)	PANOLA	11-23-56	6394	42.0			94,201	
6	CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	190	970	35,900	
6	CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0			10,499	
6	CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	236,380	28,420	756,854	
6	CARTHAGE (INEZ)	PANOLA	7-10-62	6666	43.0	4,303	260	14,572	
6	CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0			18,195	
6	CARTHAGE (MARTHA ZONE)	PANOLA	10-20-54	6798	43.0	3,268	277	5,059	
6	CARTHAGE (PETTIT, LOWER)	PANOLA	7-30-65	6729	44.0	79,172	3,558	26,759	
6	CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	271	1,213	582,190	
6	CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	232,193	17,225	1,111,687	
	FORMERLY CARTHAGE /6350 TRAVIS PEAK/ FIELD, EFF. 6-11-56.								
6	CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	10,251	895	44,937	
6	CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	11,075	5,817	108,365	
6	CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	36,061	2,580	54,268	
6	CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	12	878	37,333	
6	CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	135,197	25,105	1,279,138	
6	CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	436,252	80,948	713,130	
6	CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4			15,013	
6	CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	80,679	1,882	26,150	
6	CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	6,069	195	2,867	
6	CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5			1,175	
6	CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	1,596	1,762	15,978	
6	CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	10,950	2,342	63,913	
6	CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	3,834	1,827	347,659	
6	CASS (HILL)	CASS	4-29-56	5952	40.6	9	111	166,252	
6	CAYUGA	ANDERSON	M 1934	4030	29.0	102,922	234,617	61,528,784	
6	CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0			1,065	
6	CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	17,626	11,815	628,700	
6	CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-20-55	7460	43.1	14,629	28,236	1,821,792	
	COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.								
6	CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2			136,741	
	TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.								
6	CAYUGA, WEST (7460)	ANDERSON	M 9-01-68	7460	43.0	12	72	28,059	
	WELL TRANS. FROM CAYUGA, NW./RODESSA/ 9-27-68								
6	CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8			1,434	
6	CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	3,209	9,529	285,899	
6	CHAPEL HILL	SMITH	2-02-43	5680	42.2	218,452	122,722	6,962,226	
6	CHAPEL HILL (PALUXY)	SMITH	4-01-82	5699	41.6	5,668	14,167	14,167	
6	CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	24	4,537	12,679	
6	CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	338,362	141,039	997,643	
6	CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	96,849	32,897	326,402	
6	CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	1,013,606	364,757	502,122	
6	CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0			13,015	
6	CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	12	2,374	43,603	
6	CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	24	13,628	114,010	
6	CHAPEL HILL, E. (RODESSA)	SMITH	3-19-82	7679	43.0	9,000	7,853	7,853	
6	CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	1,064,622	196,242	290,693	
6	CHAPEL HILL, SW (LEWIS)	SMITH	3-28-80	8019	41.8			16,529	
6	CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	34,510	23,869	72,271	
6	CHITSEY (SMACKOVER)	FRANKLIN	5-17-69	13350	63.0			1,075,289	
6	CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0			100,037	
6	CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3358	22.5			2,648	
6	CHURCH HILL, WEST (TRAVIS PEAK)	RUSK	8-04-80	7230	40.4	37,171	3,877	17,356	
6	COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0			12,089	
6	COKE	WOOD	6-08-42	6310	27.5	77,550	867,074	24,399,933	
6	COKE (GLOYD)	WOOD	6-07-82	8205	46.1	791	585	1,417	
6	COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0			16,634	
6	COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0			32,635	
6	COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	43,084	1,083	137,290	
6	COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	12	265,166	6,853,918	
6	COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	37,228	23,563	1,294,003	
6	CONCORD	ANDERSON	3-01-60	4484	15.0			16,527	
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	32	18,498	1,535,526	
6	CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0			444	
6	CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	12	3,273	192,652	
6	CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0			38,778	
6	CROW (RODESSA)	WOOD	3-01-76	9254	48.4	38,485	13,331	207,604	
6	CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	21,669	17,871	243,256	
6	CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0			4,802	
6	CUTHAND, SE. (GLEN ROSE 4730)	RED RIVER	9-21-53	4760	43.7			7,334	
6	CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	281,469	88,653	654,069	
6	CYRIL (TRAVIS PEAK A)	RUSK	11-01-80	7595	45.2	11,065	1,030	3,721	
6	CYRIL, SOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0			3,560	
6	DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0			38,878	
6	DANIEL (SW)	HENDERSON	11-30-79	5117	40.0			0	
6	DANVILLE (HENDERSON)	RUSK	M 4-27-62	6718	39.8			9,445	
6	DANVILLE (PETTIT, LOWER)	RUSK	1-16-63	7420	46.0	6,733	4,144	86,832	
6	DANVILLE (PETTIT, UPPER)	GREGG	M 12-30-59	7320	43.8	32,461	25,989	2,888,305	
6	DANVILLE (TRAVIS PEAK)	GREGG	M 4-17-60	7604	42.7			22,686	
6	DANVILLE, W (TRAVIS PEAK)	RUSK	5-08-82	7966	42.8	5	637	637	
6	DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	29	634	43,381	
6	DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0			735	
6	DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0			4,684	
6	DECKER SWITCH (GLEN ROSE)	HOUSTON	11-24-81	7752	32.0	440	236	415	
6	DEER SWAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0			9,202	
6	DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	33,636	3,629	84,907	
6	DERON (GLEN ROSE)	RED RIVER	7-09-82	1786	14.0	5	675	675	
6	DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	50	14,927	333,452	
6	DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	33	14,053	145,999	
6	DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0			22,013	
6	DOGWOOD	ANDERSON	1951	5275	49.0			2,627	
6	DOTSON, S. (BLOSSOM SD.)	RUSK	12-01-82	3034	45.2	1	833	833	
6	DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4	7	531	38,141	
6	DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	1,269	4,882	527,807	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
6	DOUGLASS, W. (WOODBINE -B-)	NACOGDOCHES	2-06-68	5206	35.0		994	352,433	
6	DRISKELL LAKE (RODESSA)	SMITH	6-06-82	9857	42.0	67,942	5,277	57,277	
6	EARL-LEE	WOOD	1-24-50	5380	22.4	5,011	25,050	2,159,297	
6	EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0			28,796	
6	EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0			7,175	
6	EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0			4,259	
	EAST TEXAS SHOWN AT END OF DIST.								
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746	
6	ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0			11,617	
6	ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0	5,153	2,903	10,926	
6	EMBLEM, NORTH (SMACKOVER)	HOPKINS	4-04-80	8688	39.2			1,874	
6	EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0	44,051	396	37,240	
	TRANS. FROM EXCELSIOR (PETTIT) 5-1-66.								
6	EXCELSIOR (PETTIT)	MARION	6-08-65	6268	43.5	32,273	820	13,933	
6	EXCELSIOR (PETTIT -C-)	MARION	8-02-66	6257	36.3	34,940	4,455	229,432	
6	EXCELSIOR (TRAVIS PEAK -A-)	MARION	7-21-66	6650	39.3			3,919	
6	EXCELSIOR, SW. (PETTIT, LO.)	MARION	7-19-65	6383	46.0			14,097	
6	EYLAU	BOWIE	7-30-44	7681	41.0			450,967	
6	FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0			8,723	
6	FAIRPLAY, NE. (TRAVIS PEAK, OIL)	PANDLA	7-22-82	6712	50.0		6,335	6,335	
6	FAIRWAY, W. (PETTIT)	HENDERSON	12-06-81	10514	49.8		473	2,355	
6	FAIRWAY (JAMES LIME)	ANDERSON	9-10-60	9959	47.3	19,605,304	3,469,939	167,319,265	
6	FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8		12	1,984	
6	FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9		12	1,406	
6	FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2	5,388	1,248	1,257,723	
6	FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8			929,739	
6	FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0			97,674	
	COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61								
6	FENDER (PALUXY)	SMITH	5-01-82	8027	28.0		550	16,807	
6	FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	14,614	18,216	227,646	
6	FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0	1,656	1,081	6,036	
6	FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5			36,798	
6	FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	2,045	3,764	174,369	
6	FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	1,076	1,234	16,272	
6	FLOWER ACRES (SMACKOVER)	BOWIE	1-15-82	7200	50.1			187	
6	FOREST HILL	WOOD	5-05-50	4452	16.4		36	48,591	
6	FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	22,166	176,640	1,483,458	
6	FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0			4,943	
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0			102,445	
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0			27,797	
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0			29,949	
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0			8,586	
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL (PALUXY)	WOOD	2-01-73	6795	31.6			7,912	
6	FOREST HILL (SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	7,419	21,818	470,152	
6	FOREST HILL (SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0			84,444	
	CONSOL. INTO SUB-CLARKSVILLE 1ST 12-1-74								
6	FRIENDSHIP (HILL)	MARION	M 11-25-50	6252	42.4	58,752	31,138	118,780	
6	FRIENDSHIP (RODESSA)	CASS	M 3-08-59	6162	40.0	25,293	15,562	2,839,168	
6	FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	590,143	209,328	7,546,695	
6	GALLATIN (WOLFE CITY)	ANDERSON	M 10-09-70	3544	37.0		160	25,128	
6	GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6		12	29,135	
6	GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3		725	7,015	
6	GINTER	ANGELINA	12-26-36	2000	23.5			132,355	
6	GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0			5,467	
6	GIRLIE CALDWELL, W (PALUXY)	SMITH	6-05-73	8326	42.0		12	23,253	
6	GLENWOOD (TRAVIS PEAK)	UPSHUR	11-27-53	7795	42.0		168	116,184	
6	GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	114,949	25,028	463,356	
6	GOOD OMEN (PETTIT)	SMITH	8-28-55	8201	40.8	21,988	18,046	4,204,362	
6	GOOD OMEN (TRAVIS PEAK)	SMITH	4-31-80	8281	45.0	3,752	2,150	8,178	
6	GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3			1,055,410	
6	GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0			876	
6	GOOD SPRINGS (PETTIT)	RUSK	11-29-82	7707	40.0		1	2,456	
6	GOOD SPRINGS (TRAVIS PEAK)	RUSK	3-16-82	8117	38.7	15,293	2,127	2,127	
6	GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-79	3671	34.0	7,034	72,302	1,083,840	
6	GOODSON (TRAVIS PEAK)	SMITH	7-25-81	10583	45.0	7,912	3,322	6,386	
6	GRAPELAND	HOUSTON	1936	5887	39.7			2,401,448	
6	GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2			15,424	
6	GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6			35,457	
6	GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0			14,240	
6	GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0			4,196	
6	GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0			4,055	
6	GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	43,747	40,527	3,091,187	
6	GREEN FOX (PETTIT -A-)	MARION	M 4-06-65	6266	41.0	4,767	8,914	900,343	
6	GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0			13,220	
6	GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	24,541	7,682	93,786	
6	GREEN FOX (SMITH)	MARION	4-01-68	6174	47.0	12,064	7,030	1,231,763	
6	GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0			6,511	
6	GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0			3,791	
6	GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0			891	
6	GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	13,364	1,151	219,653	
6	HAINESVILLE OME (WOODBINE)	WOOD	7-23-56	9215	42.0	9,466	1,302	41,442	
6	HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0			6,913	
6	HALLSVILLE, NE. (PETTIT)	HARRISON	12-20-56	6914	54.3	79,785	22,243	5,327,792	
6	HALLSVILLE, S. (PETTIT LO. OIL)	HARRISON	6-18-56	7003	56.8	1,744	399	176,609	
6	HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0			112,856	
6	HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0		12	6,302	
6	HARLETON, NORTH-EAST (PETTIT)	HARRISON	5-07-82	7371	42.8	92,677	37,626	37,626	
6	HAWKINS	WOOD	12-04-40	4531	19.0	24,224,828	11,870,385	745,691,484	
6	HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6			28,935	
6	HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0		50	18,462	
6	HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0			66,751	
6	HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	125,477	15,326	172,532	
6	HAYNES (HILL)	CASS	M 3-22-56	5813	48.6			154,236	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
6	LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0			6,193	
6	LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0			1,125	
6	LONG LAKE	ANDERSON	M 1-14-32	5100	41.0	166,812	258,388	34,889,955	
6	LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0			57,813	
6	LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4			225,691	
6	LONG LAKE (WOODBINE)	ANDERSON	5-15-77	5272	42.0			1,131	
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8			3,801,804	
6	LONGWOOD	HARRISON	M 2-03-48	5644	38.5			163,007	
6	LONGWOOD (GOODLAND LIME)	HARRISON	M 5-01-48	2370	38.0	27,943	128,228	8,488,754	
6	LONGWOOD (TRAVIS PEAK)	HARRISON	6-13-74	6012	42.1	94,561	2,219	34,321	
6	M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4			15,059	
6	MACEDONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7			2,435	
6	MANZIEL	WOOD	4-15-53	6100	34.0	23,828	332,456	20,459,575	
6	MANZIEL (MOORINGSPORT)	WOOD	10-27-61	7494	37.2			7,626	
6	MANZIEL (PALUXY-A-)	WOOD	1-16-76	6346	31.0		24	27,987	
6	MANZIEL (RODESSA -V-)	WOOD	1-24-63	8372	44.0	17,540	4,774	53,342	
6	MANZIEL (RODESSA -X-)	WOOD	2-13-66	8523	43.0		14	4,672	
6	MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	358	42,754	3,057,243	
6	MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	48	5,340	154,057	
6	MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8885	48.8			16,638	
6	MANZIEL (WOODBINE)	WOOD	1946	4774	26.0			5,993	
6	MANZIEL, SE (PALUXY)	WOOD	3-04-71	6306	36.0			705	
6	MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-67	4166	18.0		7,970	307,019	
6	MANZIEL, W. (SUB-CLARKVILLE)	WOOD	1-27-82	4178	16.0		12	2,771	
6	MANZIEL BROS. (PETTIT)	SMITH	1-03-52	8050	41.0	33,993	23,603	169,588	
6	MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6		8	4,267	
6	MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0			13,484	
6	MAPLETON (DURST SD.)	HOUSTON	11-06-64	8420	35.2	5,666	15,714	897,575	
6	MARION COUNTY (SHALLOW)	MARION	6-09-39	2238	44.0	886	60,900	4,206,832	
6	MAUD (SMACKOVER)	BOWIE	8-02-67	8699	43.6			15,067	
6	MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	1,581	22,082	1,156,701	
6	MCCRARY, W. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	1,130	9,004	422,493	
6	MCCRARY, W. (SUB-CLARKSVILLE,UP)	WOOD	1952	4319	22.0	560	1,357	102,299	
6	MCDONALD (SLIGO)	SMITH	10-02-82	8182	42.0		4	3,147	
6	MCNUTT (PETTIT)	SMITH	6-18-59	8420	44.0		900	1,373	
6	MEGAN (SMACKOVER)	RED RIVER	4-16-82	7190	42.3		619	8,438	
6	MERIGALE	WOOD	1944	5100	25.0			831,469	
6	MERIGALE-PAUL	WOOD	1946	4800	26.0	130	43,707	11,086,463	
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	47	60,122	5,656,165	
6	MINDEN (HALE)	RUSK	5-01-61	7444	39.5			44,790	
6	MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4			13,669	
6	MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	12	1,494	24,385	
6	MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	45,380	14,679	63,167	
6	MINDEN (TRAVIS PEAK, LO. GIL)	RUSK	11-23-81	7420	38.0	78,399	22,466	24,726	
6	MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4		420	3,268	
6	MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-80	7402	43.8	950,099	101,937	207,774	
6	MINDEN, W. (PETTIT, PAGE SAND)	RUSK	5-27-82	7528	42.6	21,900	4,746	4,746	
6	MINEOLA	WOOD	1949	4608	18.0			2,834	
6	MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	17,857	61,503	2,753,962	
6	MOORINGSPORT (LIME)	HARRISON	9-20-50	3843	43.0	24	2,098	277,141	
6	MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0			25,971	
	FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69								
6	MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4			19,434	
6	MOUND PRAIRIE, W (TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0			51,265	
6	MT. ENTERPRISE, S. (TRAVIS PEAK)	RUSK	3-23-81	7943	39.6	268	479	1,038	
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3		10,307	1,341,965	
6	MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5		24	6,420	
6	MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0			3,194	
6	NACOGDOCHES	NACOGDOCHES	1866	360	22.0		124	6,523	
6	NASEEP THOMAS (PETTIT)	RUSK	12-02-82	7707	43.0	3,042	5,288	5,288	
6	NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	1,509	39,197	5,562,683	
6	NAVARRO CROSSING (GLEN ROUSE OIL)	HOUSTON	8-18-63	3444	46.0			98,199	
6	NAVARRO CROSSING (SUB-CLARKSVILLE)	HOUSTON	M 2-16-66	5547	46.0	8,789	4,489	85,874	
6	NAVARRO CROSSING (WOODBINE)	HOUSTON	8-10-80	5832	34.8		107	4,561	
6	NAVARRO CROSSING (WOODBINE,UP)	HOUSTON	5-01-82	5758	32.2	14,589	2,208	2,208	
6	NAVARRO CROSSING, NE. (SUB-CLARKSVILLE)	HOUSTON	3-16-67	5751	40.0	21,075	15,765	173,789	
6	NEBBISH (HILL)	CASS	9-01-57	6110	48.0			11,388	
6	NECHES (SUB-CLARKSVILLE)	ANDERSON	M 1-25-54	4572	29.3	3,218	7,825	3,995,815	
6	NECHES (WOODBINE)	ANDERSON	M 9-10-53	4704	39.8	2,136,759	2,609,208	86,144,021	
6	NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2		1,141	13,880	
6	NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0		36	2,156	
6	NEUHOFF (BUDA)	WOOD	6-18-82	9762	28.0		11,388	18,751	
6	NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0		11,485	85,421	
6	NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	478,579	881,948	2,329,535	
6	NEVIS (WOODBINE)	ANDERSON	11-09-69	8570	35.0		52	381	
6	NEW DIANA (WOODBINE)	UPSHUR	M 8-03-59	3740	40.0	26,337	141,800	10,812,369	
6	NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0		24	2,960	
6	NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0		12	3,320	
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	20,537	74,704	19,722,670	
6	NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	8,355	28,298	15,147,982	
6	NEW HOPE (ELLEDGE)	FRANKLIN	3-23-44	8167	53.2		3,544	60,503	
6	NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0		2,465	6,995,125	
6	NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0		25	60,983	
6	NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2		20	31,344	
6	NEWSOME (SUB-CLARKSVILLE)	M FRIO	10-29-53	3854	18.0	150	30,064	1,741,536	
6	NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0			26,430	
6	NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0			28,736	
6	NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0			14,997	
6	NITA (NEUGENT)	MARION	2-21-69	6083	43.0		530	86,657	
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0		24	4,042	
6	NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3		22	1,426	
6	NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0			5,629	
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5		43	14,239	
6	NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0			485,741	
6	NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0		40	14,656	
6	NOVA, S. (SUB-CLARKSVILLE B)	TITUS	M 7-12-80	4760	19.0		60	39,312	
6	OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0			50,218	
6	OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	513	3,728	30,383	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL/S)
6	ONEY (TRAVIS-PEAK)	HARRISON	M 5-13-71	7530	41.0	21,808	14,308	91,937
6	OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	868,870	532,856	923,746
6	OVERTON, NE. (TRAVIS PEAK)	RUSK	11-06-81	7984	43.3	195	1,226	1,387
6	P.L. (RODESSA)	SMITH	8-29-54	7254	42.0			5,659
6	PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0			10,808
6	PANOLA	PANOLA	M 10-17-46	2500	38.0	254,092	98,260	3,455,159
6	PATROON	SHELBY	1948	5164	31.0			14,807
6	PAXTON (RODESSA)	PANOLA	3-14-82	5035	45.1	9,140	14,576	14,576
6	PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0			35,840
6	PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9	72,649	96,900	309,892
6	PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7	2,764	6,924	21,703
6	PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1,800	10,557	416,066
6	PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0			7,946
6	PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0			9,765
6	PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0	33,125	1,892	30,637
6	PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0			1,557
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0	1,020	1,849	15,760
6	PENN-GRIFFITH, W. (PETTIT, LO.)	RUSK	1-27-82	7314	45.5	28,872	20,650	20,650
6	PERCILLA	HOUSTON	1937	5670	41.0	60,966	1,398	48,269
6	PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-80	9169	44.7	13,342	1,515	7,582
6	PEWITT RANCH	TITUS	1949	4507	18.6	3,329	359,231	21,035,678
6	PICKERING	SHELBY	1941	1473	40.0			1,001
6	PINE BLUFF (PAGE 6500)	HARRISON	12-12-81	6502	38.4	697	375	375
6	PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0			21,353
6	PINEHILL, SE (PETTIT, LO)	PANOLA	5-19-80	6732	42.5	58,408	75,037	155,087
6	PINEHILL, SE (PETTIT, UPPER)	RUSK	5-21-80	6734	42.5	411	8,848	29,203
6	PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0	4	244	37,404
6	PINE MILLS (ORR)	WOOD	4-15-50	4764	20.0	12	2,099	841,072
6	PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	12	3,429	1,523,347
6	PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0	36	40,581	4,915,655
6	PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	33	24,284	5,417,954
6	PINE MILLS (WOODBINE WAGONER)	WOOD	1-01-65	5365	39.0	12	45,668	1,252,482
	DIVIDED FROM PINE MILLS /WOODBINE/		12-15-65.					
6	PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	29	2,778	256,380
6	PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	24	13,408	470,523
6	PINE MILLS, W. (SECOND SUBCLARKVL)	WOOD	10-14-82	4775	25.7	3	7,784	7,784
6	PITTS (WOODBINE)	CHEROKEE	8-13-82	5357	43.0	1,658	4,086	4,086
6	PITTSBURG	CAMP	8-01-40	7999	38.0	35,406	222,997	13,610,355
6	PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	620	58,420	1,882,338
6	PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	96	31,351	786,689
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	24	3,797	1,091,899
6	PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0			103,761
6	PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	36,816	16,341	1,466,679
6	PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	7,824	6,601	232,972
6	PONE (CAGLE)	RUSK	8-01-74	7534	45.0			8,232
6	PONE (DAVIS)	RUSK	7-14-61	7483	41.0			42,230
6	PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	894	2,133	102,719
6	PONE (PAGE)	RUSK	4-11-82	7370	42.8	240	1,547	1,547
6	PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	18,273	11,962	241,911
6	PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	22,220	8,091	237,097
6	PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5			6,160
6	PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	30,129	3,702	311,459
6	PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0			9,269
6	POTTER	MARION	1910	2470	44.0	290	8,209	3,720,986
6	PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	728	1,506	145,009
6	PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	1-29-79	8817	46.5	19,180	836	5,253
6	PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0			473
6	PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0			221,213
6	PURT	ANDERSON	1-06-63	3088	19.1	12	3,587	147,990
	FIELD NAME CHG. FROM PURT (WOODBINE)		1-23-64					
6	PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0	12,900	1,804	41,468
6	PURT, W. (RODESSA 10,200)	ANDERSON	6-01-81	10338	45.4	386,963	204,800	227,070
6	QUITMAN	WOOD	12-01-52	6200	38.0	389,665	1,568,989	68,661,883
6	QUITMAN (ATLANT-HILL)	WOOD	7-17-80	7750	40.2	3,776	1,515	3,513
6	QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5			4,878
6	QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5			4,000
6	QUITMAN (DERR)	WOOD	2-01-67	4173	26.0	4,268	69,278	2,107,818
6	QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	14,161	93,046	10,069,954
6	QUITMAN (GLEN ROSE,UP)	WOOD	12-08-73	7318	47.0	31,853	11,484	539,166
6	QUITMAN (GLOYD)	WOOD	1961	8323	47.0			28,094
6	QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0			22,516
6	QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0			201,473
6	QUITMAN (HILL)	WOOD	1-11-61	8131	51.0			33,018
6	QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0			922,168
6	QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0			173,858
6	QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0			35,875
6	QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	18,516	1,077	339,319
6	QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0			5,440
6	QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	77,600	102,752	153,682
6	QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	11,630	61,372	647,838
6	QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5	900	1,182	96,981
6	QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	3,921	10,846	404,551
6	QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	13,910	14,629	54,323
6	QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	416	4,294	1,634,044
6	QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	9,244	118,054	6,417,561
6	QUITMAN (TRAVIS PEAK)	WOOD	9-12-82	8326	45.0	53	5,176	5,176
6	QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0			248,444
6	QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0			72,331
6	QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	1,194	5,781	255,849
6	QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	3,256	5,202	220,120
6	QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	45.0			342,632
6	QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0			4,738
6	QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0			456,128
	TRANS. FROM QUITMAN /RODESSA/, EFF.		8-24-59.					
6	QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	37,484	9,499	69,323
6	QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0			206,939
6	QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0			604,582
6	QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	32,636	126,502	3,839,222

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-63 (BBL/S)	
6	QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	58,301	3,269	414,849	
6	QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0			6,293	
6	QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	12	1,710	67,377	
6	QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0			248,187	
6	QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	10,312	317	659,769	
6	QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	1,664	12,016	63,392	
6	QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	78,814	15,236	1,950,250	
6	QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	12	2,083	54,471	
6	QUITMAN, SE (WOODBINE)	WOOD	6-18-82	4581	15.0	94	10,440	10,440	
6	QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0			143,639	
6	QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0			83,637	
	TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.								
6	QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0			22,960	
6	QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0			13,026	
6	QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0			93,012	
6	QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0			149,768	
6	QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0			63,231	
6	QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0			216,483	
6	QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0			117,034	
6	QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0			309,182	
6	QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0			22,801	
6	QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0			97,422	
6	QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0			251,338	
	TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	109,055	15,235	394,527	
	TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0			404,475	
	TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.								
6	QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0	772	785	1,030,867	
	TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.								
6	QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0			6,151	
6	R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4			18,928	
6	RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	6,842	3,388	211,851	
6	RAMBO (PETTIT 6040)	MARION	9-03-66	6052	43.0	2,110	1,129	17,157	
6	RED LAND	ANGELINA	1939	1006	25.0			56	
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	585	2,065	600,948	
6	RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	24	4,167	164,352	
6	RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0			70,831	
6	REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	3,514	1,775	145,163	
6	REDWINE (PETTIT, NORTH)	RUSK	3-15-80	7546	44.7	716	242	8,738	
6	REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	59,313	12,924	102,244	
6	ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	12	552	11,591	
6	RODESSA	CASS	1937	6025	42.0			62,309,373	
6	RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0			311,353	
6	RODESSA (COTTON VALLEY)	MARION	9-29-81	9402	46.4	2,668	641	1,050	
6	RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	213,898	74,807	3,405,764	
	SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (GLOYD)	CASS	4-01-56	6000	40.0	32,814	11,424	2,094,375	
	SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	26,854	638	3,611	
6	RODESSA (HILL)	CASS	8-11-39	5946	40.0	16,238	18,503	1,004,787	
	SEPARATED FROM RODESSA FIELD EFF. 4-1-56								
6	RODESSA (HUFFINS-HILL)	CASS	5-05-64	6018	42.2	22,435	6,152	430,933	
6	RODESSA (JEFFERSON-GLOYD)	MARION	4-01-56	6422	40.0	1,749	1,743	605,714	
	SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (PETTIT LIME)	MARION	3-29-56	6653	41.0			42,175	
6	RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0			71,339	
6	RODESSA (PETTIT UPPER)	MARION	1-10-67	6432	45.0	33,974	6,105	532,448	
6	RODESSA (PETTIT 6320)	CASS	5-18-82	6393	43.2	11,497	4,412	4,412	
6	RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	11,433	5,266	39,422	
6	RODESSA (PETTIT 6800)	MARION	1-09-81	6797	39.9	4,732	6,542	13,450	
6	RODESSA (TRAVIS PEAK)	CASS	6-27-59	6520	46.0			8,820	
6	RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0			20,518	
6	RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	2,394	1,903	99,889	
6	RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	19,719	17,769	1,309,841	
6	RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	1,223	3,076	593,248	
6	RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	1,271	2,009	300,693	
6	RODESSA, NW. (DEES, UPPER)	CASS	8-20-82	6064	42.2	7,036	5,660	5,660	
6	RODESSA, N.W. (HILL)	CASS	5-10-82	5974	41.0	50,237	2,469	2,469	
6	RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	20,555	9,632	1,240,013	
6	RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	288	2,863	285,780	
6	RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	1,309	13,088	129,265	
6	RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0			47,245	
6	RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0			37,554	
6	ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0			2,517	
6	ROPER (PETTIT)	RUSK	8-14-81	7299	43.2	56,113	15,871	25,987	
6	ROSEWOOD (COTTON VALLEY)	UPSHUR	9-01-81	11280	49.8	1,104	31	3,123	
6	ROY CLARK-MEL TILLIS (PETTIT, U)	RUSK	9-25-82	7265	41.4	13,315	10,318	10,318	
6	ROY TOM (6300)	RUSK	10-10-72	6306	40.0			1,180	
6	RUFUS (TRAVIS PEAK)	RUSK	5-04-81	7513	46.0	33,861	25,987	34,879	
6	RUFUS (TRAVIS PEAK, LO.)	RUSK	12-23-80	7332	45.0	26,422	2,966	8,193	
6	RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	12	4,138	104,432	
6	S S G L (NACATOSH)	MARION	3-27-59	1074	27.0			115	
6	SALMON (SUB-CLARKSVILLE)	ANDERSON	9-25-57	6050	35.0	9	2,453	3,113,959	
6	SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	7-02-62	5925	40.5			42,637	
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,876	
6	SAND FLAT	SMITH	2-24-44	7316	23.0	66,763	631,263	27,539,088	
6	SAND FLAT N. (PALUXY)	SMITH	2-10-82	7215	26.2	1,975	15,060	15,060	
6	SAND FLAT, N. (RODESSA LO. OIL)	SMITH	5-18-76	9566	46.0	68,331	5,769	79,493	
6	SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	3,305	887	107,055	
6	SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	12,347	1,016	80,749	
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0			21,862	
6	SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0			7,577	
6	SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	52,896	2,490	29,259	
6	SCOTTSVILLE, N. (PAGE)	HARRISON	8-31-54	6222	35.0			69,579	
6	SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	15	120	5,143	
6	SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1			501	
6	SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0			7,234	

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)

FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69								
6	SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0		3,078	156,371
6	SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	286,219	626,625	27,266,774
6	SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0			104,930
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			23,541
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0	133	1,322	24,797
6	SHELBYVILLE, EAST (NACATOCH)	SHELBY	5-01-60	1904	40.0			762
6	SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.5	1,324	408	4,498
6	SHELVEY (HILL)	CASS	9-23-57	5986	42.0	10	1,305	50,682
6	SHERRILL (PETTIT, LO.)	MARION	4-09-79	7089	35.6	142	1,170	10,941
6	SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0			755
6	SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	73,449	84,047	7,545,158
6	SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	8,119	3,599	567,616
6	SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3			188
6	SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0	2	221	11,763
6	SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.3			4,143
6	SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0			3,665
6	SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0			34,482
6	SHIREY (SUB-CLARKSVILLE)	WOOD	5-01-81	4815	22.0	1,262	41,017	59,443
6	SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6410	29.0	11	20,467	39,225
6	SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0	1	3	658
6	SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0	21	6,862	517,440
6	SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	83	15,808	1,389,967
6	SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	11	4,626	90,816
6	SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0			9,326
6	SIMMS (MOORINGSPOINT 4946)	BOWIE	3-22-65	4946	41.0	1,254	3,313	191,695
6	SIMMS (MOORINGSPOINT 4990)	BOWIE	12-31-64	4990	33.5			6,715
6	SIMMS (MOORINGSPOINT 5432)	BOWIE	11-13-64	5436	32.3			1,656
6	SKEETERS (HILL)	MARION	8-01-57	6027	41.0			245,345
SEPARATED FROM KILDARE HILL FIELD, 8-1-57.								
6	SLOCUM	ANDERSON	4-11-55	490	19.0	209	79,199	8,631,361
6	SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	55	1,419	1,771,644
6	SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0			2,865
6	SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0			5,594
6	SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0	7,383	5,690	1,623,389
6	SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0			93,602
6	SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6			2,724
6	SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	5,559	18,853	833,233
6	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0			285,357
6	SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0			4,816
6	SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0	14,560	8,941	404,755
6	SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	17,173	17,540	2,850,450
6	SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0			86,354
6	SLOCUM, NW (WOODBINE C SD. FB 1)	ANDERSON	2-14-57	5456	48.0			309,187
6	SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	2,992	3,497	1,167,023
NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).								
6	SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0			115,389
6	SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0			1,469
6	SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0	480	2,020	86,662
6	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	5,027	1,451	297,161
6	SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0			60,317
6	SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	13,170	24,131	459,554
6	SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	45	13,404	883,050
6	SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0			117,207
6	SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	4,419	22,548	3,434,114
6	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	8,468	22,768	257,122
6	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	14,118	10,688	609,739
6	SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0			209,641
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421
6	SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	23	5,379	147,776
6	SQUASH HOLLOW (PITTSBURG)	WOOD	10-18-81	8476	49.9	92	1,173	1,838
6	SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8			26,758
6	STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	48	5,321	54,597
6	STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	402	3,771	165,598
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093
6	STOCKMAN (PETTIT-LOWER)	SHELBY	10-24-82	7314	33.0	3	2,370	2,370
6	STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	120,275	5,070	54,597
6	STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0			238,713
6	SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	36	5,972	230,307
6	SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7			29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74								
6	SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	1,276,558	258,253	555,389
6	SWANSON LANDING (RODESSA HILL)	HARRISON	12-12-81	4861	45.0	12	2,142	2,642
6	SWANSON LANDING (ROD. GLOYD STR.)	HARRISON	12-12-81	4906	45.0	10	640	648
6	TALCO	TITUS	M 3-16-36	4291	22.0	2,132	2,902,861	260,280,238
6	TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0			238,035
6	TALIAFERRO (PETTIT, UPPER)	RUSK	7-27-82	7723	45.0	14,927	30,573	30,573
6	TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	314	30,169	58,206
6	TATUM (PETTIT, LOWER)	PANOLA	M 11-01-56	6794	42.0	29,713	40,331	8,215,252
SEPARATED FROM CARTHAGE, 11-1-56.								
6	TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0			35
6	TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0			4,405
6	TECULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	5,226	4,028	19,513
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332
6	TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	13,298	812	2,279,528
6	TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	92,251	26,772	3,178,264
6	TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8954	46.0	1,349	383	237,360
6	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0			610,817
6	TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	4,879	5,622	65,583
6	TENNESSEE COLONY, SW	ANDERSON	9-19-81	9032	43.8	241,464	64,225	68,129
6	TENNESSEE COLONY, S. W. (HILL)	ANDERSON	4-23-82	8950	43.8	19,548	11,041	11,041
6	TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	365	4,605	162,115
6	TIMPSON (HAIRGROVE 6925)	SHELBY	1-08-82	6936	41.4	44,255	3,016	3,016
6	TINA HELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0	291	1,478	57,315
6	TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0			7,932
6	TOOLAN (PETTIT, LOWER)	NACOGDOCHES	7-08-82	7528	48.5	171,265	14,522	14,522
6	TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	48	25,648	292,132
6	TRACE-NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	48	15,406	280,471

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
6	TRAWICK (RODESSA)	NACOGDOCHES	M 2-27-53	6850	37.0			57,962
6	TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0			127,727
6	TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	107,470	29,404	538,932
6	TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	437	606	13,845
6	TRAWICK, S.W. (GLEN ROSE)	ANDERSON	10-24-81	6338	22.3	10	864	1,895
6	TRAWICK, SW. (GOODLAND)	ANDERSON	1-22-82	6232	21.4	3	498	872
6	TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	24	12,378	766,526
6	TRINITY	HOUSTON	1934	2100	24.0	11,981	96,471	6,257,220
6	TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	507	7,899	107,105
6	TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8			13,205
6	TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	271	1,430	18,461
6	TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	247	3,827	38,438
6	TRINITY (2700)	HOUSTON	11-28-81	2748	24.0	352	726	1,259
6	TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0			2,720
6	TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	474	2,818	10,872
6	TRIX-LIZ (PALUXY)	TITUS	5-01-81	5002	35.0	12	8,365	10,374
6	TRIX-LIZ (PALUXY-B)	TITUS	9-30-81	5077	36.5	12	11,259	15,473
6	TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	59	1,460	343,692
6	TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	5,671	39,427	1,314,216
6	TRIX-LIZ (WOODBINE -A-)	TITUS	3-19-50	3390	20.0	278	10,104	961,878
6	TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	130	4,491	445,004
6	TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	502	13,754	1,327,389
6	TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	5,339	207,216	5,559,755
6	TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	2,616	8,087	323,071
6	TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	48	4,592	307,400
6	TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	1,202	3,141	222,497
6	TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	31	65	2,089
6	TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5			8,477
6	TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0	24	2,261	8,391
6	TYLER	SMITH	11-01-48	7638	45.0	7,947	15,651	1,786,511
6	TYLER (PALUXY LOWER)	SMITH	11-03-63	7698	19.4			17,220
6	TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	8,786	3,055	479,599
6	TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5			41,159
6	TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0	2,623	2,706	113,227
6	TYLER, SOUTH	SMITH	1944	9865	46.0			590,233
6	TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	6,255	13,400	672,504
6	TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0			7,391
6	TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0			13,463
6	TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0			302
6	TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0			32,880
6	TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	5,052	7,934	84,329
6	TYLER, W. (GLEN ROSE)	SMITH	2-09-82	8189	33.3	696	5,287	5,287
6	TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0	10	243	18,055
6	TYLER, W. (PALUXY -B- SD.)	SMITH	6-28-73	7811	34.0	36,872	153,947	1,055,973
6	TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	7,436	15,266	706,120
6	TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8			18,601
6	TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0			20,989
6	VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0			58,092
6	VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	2,521	11,947	2,190,526
6	W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	7,943	39,905	2,899,975
6	WALLACE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0			1,165
6	WALTER THOMAS (PETTIT)	MARION	9-04-80	6634	38.0	106	1,067	3,983
6	WARE (PETTIT)	MARION	6-21-59	7210	39.0	120	419	62,752
6	WASKOM	HARRISON	1924	6500	31.0	75,600	15,644	7,934,157
6	WASKOM (AKIN SAND)	HARRISON	10-01-52	6198	40.0			732,986
6	WASKOM (ALEXANDER SAND)	PANOLA	5-18-61	6074	38.0	26,903	1,932	467,132
6	WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	39,390	663	64,722
6	WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0	2,868	3,423	678,386
6	WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0	1	78	843,326
	TRANS. FROM WASKOM FLD.,		12-1-53.					
6	WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0			2,064
6	WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	20,875	628	15,995
6	WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0			2,180
6	WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0			3,761
6	WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	13,840	3,269	64,927
6	WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0	23,088	15,750	658,258
6	WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0			36,688
6	WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	6,840	11,794	2,057,944
6	WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0			400,063
	COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.							
6	WASKOM (LECUNO SAND)	HARRISON	3-30-52	6356	41.0	1,304	1,624	222,578
6	WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0			58,860
6	WASKOM (ORR SAND)	HARRISON	1-01-55	6279	41.0			56,490
	COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55							
6	WASKOM (PAGE)	PANOLA	M 1-02-63	5975	40.0	20,599	2,213	66,319
6	WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	5,646	627	66,294
6	WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	1,585	2,359	461,023
6	WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0			17,347
6	WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0			34,734
6	WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	786	1,508	74,327
6	WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0	52,357	25,006	760,155
6	WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	6,910	8,473	653,459
6	WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0			768
6	WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0	1,116	584	288,666
6	WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0			204,578
6	WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0	18,256	2,374	281,810
6	WASKOM (T. P. SMITH 2)	HARRISON	10-29-52	6096	40.0	856	621	393,182
6	WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	3,398	2,155	106,998
6	WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	3,868	6,860	2,360,838
6	WASKOM (WELBORN SAND)	HARRISON	8-03-51	6186	42.0	527	689	105,205
6	WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	1,248	1,104	33,015
6	WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	9,662	4,652	393,693
6	WECHES	HOUSTON	4-28-50	5742	36.0			7,127
6	WHELAN (PETTIT)	HARRISON	2-21-60	7310	44.0	12	878	25,418
6	WHELAN (PETTIT, UP.)	HARRISON	M 3-17-67	7264	45.0	46,944	81,480	1,346,734
6	WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	180,737	19,153	187,936
6	WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1			0
6	WHELAN, NORTH (TRAVIS PEAK)	HARRISON	M 6-22-67	7435	39.5	12	1,531	61,931

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
6	WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	12-26-80	7433	43.9	9	981	2,995
6	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	36	14,773	2,192,863
6	WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	6,158	1,564	7,595
6	WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0	28,478	2,380	27,308
6	WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0	14,826	603	37,846
6	WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0			109
6	WILLOW SPRINGS (RDESSA)	GREGG	6-23-82	6860	36.0	8	2,397	2,397
6	WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0	12	1,465	39,454
6	WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-01-59	7419	39.0			70,349
6	WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0			3,322
6	WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	24	3,410	127,872
6	WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0			8,812
6	WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	40,480	3,943	257,381
6	WILLOW SPRINGS, W.(TR. PK.)	GREGG	8-14-57	7632	42.0			34,996
6	WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	168,325	24,302	43,870
6	WINNSBORO	WOOD	3-22-44	8260	42.0			1,191,549
6	WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0			222,006
6	WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	150,103	13,262	307,112
6	WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0			23,357
6	WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8			2,804
6	WINNSBORO (PITTSBURG)	WOOD	12-06-81	8668	45.5	1,529	2,811	3,057
6	WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0			2,384
6	WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5	12,059	334	13,064
6	WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0			14,553
6	WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0			5,554
6	WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	24	5,025	64,876
6	WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0			473
6	WOODLAWN	MARION	M 4-26-51	6750	41.0	13,407	34,042	5,617,390
6	WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	200	9,140	1,127,296
6	WOODLAWN (PETTIT, UPPER)	MARION	11-24-80	6367	44.0			0
6	WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	240	818	5,286
6	WOODLAWN (RDESSA)	HARRISON	1-30-70	6613	39.0	498	12,778	119,546
6	WOODLAWN (TRAVIS PEAK)	HARRISON	9-19-81	6503	34.1	7	166	690
6	WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0			912
6	WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3	11,084	1,370	13,765
6	WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8			1,666
6	WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	M 9-02-63	8015	41.0	26,982	134,862	9,777,445
6	WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0			13,632
6	YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7			336
6	YANTIS	WOOD	2-22-48	4210	20.0	4,020	16,048	2,434,731
6	YANTIS (BIRD)	WOOD	7-01-73	7880	46.1			37,487
6	YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	41,868	2,008	18,291
6	YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	12,901	3,991	117,374
6	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821
6	ZAVALLA EAST (AUSTIN CHALK)	ANGELINA	7-09-82	9782	40.0	3	182	182
	DISTRICT TOTALS	890				66,626,637	38,267,411	2,173,264,220

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
6E	EAST TEXAS	RUSK	M	1930	39.0	17,804,151	52,883,625	4,731,404,620
	DISTRICT TOTALS	1				17,804,151	52,883,625	4,731,404,620

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
7B	AB (RANGER)	EASTLAND	7-14-78	3729	41.0		14,200	5,081	22,859
7B	A-B-C (KING)	TAYLOR	6-25-95	2383	42.0				1,220
7B	A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	36	2,722		1,710,740
	PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS. TO THIS FLD. 8-1-60								
7B	A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0				57,437
7B	A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0				42,018
7B	A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	600	3,166		176,702
7B	AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4	12	3,599		766,814
7B	AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3285	42.0				9,648
7B	AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2				6,352
7B	AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2				9,912
7B	AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5				6,228
7B	ABDOTT (MARBLE FALLS)	EASTLAND	9-27-80	3452	42.0	122,320	7,904		56,350
7B	ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5				8,986
7B	ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0				1,522
7B	ABILENE CENTENNIAL (FLIPPEN LM.)	TAYLOR	5-16-81	1873	37.0	10	132		132
7B	ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	24	2,904		156,980
7B	ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8				558
7B	ACE-JONES (CANYON)	JONES	9-05-81	4297	43.0	24	3,179		3,677
7B	ACE-JONES (CANYON REEF)	JONES	8-14-81	4385	40.0	77,773	16,773		20,056
7B	ACE-TIMER (CANYON REEF)	JONES	8-14-81	4390	43.0	31,200	32,199		38,125
7B	ACE-TIMER (CANYON REEF II)	JONES	8-10-81	4412	46.0	70,012	3,817		8,321
7B	ACKERMAN (PALO PINTO LM)	TAYLOR	5-17-81	3638	43.0				5,381
7B	ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0	48,891	30,552		444,559
7B	ACME (COOK)	JONES	2-19-80	2242	43.7		12	7,069	19,052
7B	ACME (GUNSLIGHT)	JONES	10-25-75	3018	41.0		12	4,339	51,448
7B	ACME (STRAWN, MIDDLE)	JONES	6-13-80	4651	43.0	1,041	1,748		10,488
7B	ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5				1,818
7B	ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0				8,955
7B	ADAIR CREEK (COOK SAND)	NOLAN	12-29-80	6094	42.5	116,042	59,497		82,261
7B	ADAM (MARBLE FALLS)	COMANCHE	5-19-81	2755	43.2		6	72	716
7B	ADAMS (DUFFER, LOWER)	EASTLAND	7-10-82	3376	40.0	5,367	1,076		1,076
7B	ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4062	41.0				6,739
7B	ADAMSON	JONES	1950	3960	42.0				1,504
7B	ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	4,443	5,509		597,647
7B	ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7	3,751	1,118		25,740
7B	ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0		10	11	3,151
7B	ADDBE (CROSSCUT)	EASTLAND	9-13-82	1395	38.0		2	411	411
7B	ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0		342	418	39,182
7B	ADRIENNE (DUFFER)	EASTLAND	4-20-82	3504	40.5		1,761	63	63
7B	AGAPE (CADDO, MIDDLE)	STEPHENS	7-27-79	3593	37.0	59,792	5,649		17,595
7B	AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8	253	1,164		31,981
7B	AKARD	JONES	12-05-38	2154	39.4				1,176,333
7B	AKENS	JONES	3-01-48	2772	45.0				20,708
7B	AKIN (CADDO)	STEPHENS	9-08-80	3211	39.0	22,171	2,106		4,287
7B	AKIN (DUFFER)	STEPHENS	6-12-82	3928	42.0	16,810	692		692
7B	AKIN (MISS.)	STEPHENS	2-28-82	4226	41.2	38,577	1,916		1,916
7B	AKIN, NE. (MISS. LINE)	STEPHENS	4-16-63	4206	39.1				3,820
7B	ALBANY (CADDO)	SHACKELFORD	4-14-75	4414	40.6	15,935	2,094		28,843
7B	ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0				4,524
7B	ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0	30,524	3,256		313,674
7B	ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0		4	326	49,685
7B	ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0				7,662
7B	ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	71,603	6,948		275,755
7B	ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0				2,094
7B	ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5				21,502
7B	ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0	6	1,681		88,558
7B	ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0				281
7B	ALBANY LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	4,665	5,210		300,227
7B	ALDRIDGE (GARDNER, UPPER)	COLEMAN	9-01-59	3847	40.0				25,249
	TRANS. FROM DIST. 7C 9-1-59.								
7B	ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	4,512	14,995		402,481
7B	ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	1,284	4,073		92,370
7B	ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1				4,319
7B	ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6				4,035
7B	ALEXANDER, S. (CANYON, LO)	STONEWALL	3-04-80	4832	40.0	1,779	25,007		50,743
7B	ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0	12	1,791		267,339
7B	ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2				9,336
7B	ALICEANNE (MISS. 4470)	SHACKELFORD	12-15-67	4549	41.0				42,673
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0				180,482
7B	ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0				2,287
7B	ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	209,723	453,962		1,031,574
7B	ALLYN (GRAY)	TAYLOR	6-23-82	4642	48.0	29,420	13,629		13,629
7B	ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6				6,404
7B	ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	966	329		3,594
7B	AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	12	144		109,427
7B	AMITY	COMANCHE	1941	600	38.0	37	10,579		921,444
7B	AMYSEARS (KING)	JONES	7-20-51	3086	44.0	11	1,445		1,148,977
7B	AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	420	7,178		24,477
7B	ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2				3,370
7B	ANDERSON	JONES	2-15-49	2656	38.0				278,915
7B	ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0				10,406
7B	ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0				3,222
7B	ANDREE (GARDNER)	COLEMAN	5-28-53	2280	42.0	12	397		42,488
7B	ANDRESS (CANYON REEF)	FISHER	12-01-81	5420	40.0	470	53		145
7B	ANDRIA (CADDO, LO)	THROCKMORTON	1-28-72	4644	39.0				13,163
7B	ANDRIA (CADDO UPPER)	THROCKMORTON	7-18-73	4424	40.0	12	12		20,198
7B	ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0				7,091
7B	ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3				6,313
7B	ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0				13,140
7B	ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0				30,157
7B	ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8				3,202
7B	ANN T. (MISS.)	STEPHENS	6-05-81	4380	38.0	54,931	9,531		17,021
7B	ANNE (CISCO SAND)	JONES	11-05-82	3669	43.0	771	2,967		2,967
7B	ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	12	19,210		202,894
7B	ANSON	JONES	9-16-48	3678	42.0	12	608		1,172,465
7B	ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0				17,589

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLS)
78	ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9			110,099
78	ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0			1,794
78	ANSON, N. (KING)	JONES	10-15-79	2645	39.6			5,211
78	ANSON, N.	JONES	12-13-48	2395	40.0			21,265
78	ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0			10,300
78	ANSON TOWNSITE (FLIPPEN LINE)	JONES	2-25-52	2323	39.0	12	524	134,889
78	ANTELOPE CREEK (CADD)	SHACKELFORD	10-16-77	4865	49.0	12	2,238	22,954
78	ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8			4,604
78	ANTILLEY	TAYLOR	8-25-50	5204	43.4			4,578
78	ANTOINETTE (SHASTIKA)	STONEWALL	10-12-69	3448	41.0			813
78	ANZAC (MORRIS)	COLEMAN	5-07-39	2188	44.0	103	4,538	1,313,524
78	APPLING	JONES	1939	2638	36.0			117,321
78	APRIL (CONGL)	CALLAHAN	6-17-79	3976	41.0	5,586	385	1,059
78	ARLEDGE (LAKE SAND)	EASTLAND	4-20-80	3352	42.0			129
78	ARLENE N (ELLEN)	SHACKELFORD	11-05-79	4346	39.8	12	19,396	57,697
78	ARNN	ERATH	6-21-48	2935	42.0			2,271
78	ARRIBA LIBRA (CADD)	NOLAN	10-11-74	5800	43.0	51	61	10,286
78	ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	48.0			9,435
78	ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5385	55.0	17,542	10,051	371,166
78	ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8			27,217
78	ASHMORE (CONGLOMERATE)	STONEWALL	1-05-53	6025	39.2	3,447	20,058	822,451
78	ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2	3,133	1,235	123,002
78	ASPERMONT	STONEWALL	6-05-40	6016	37.0			110,446
78	ASPERMONT (ELLENBURGER)	STONEWALL	9-28-59	6087	40.0			21,078
78	ASPERMONT (STRAWN SAND)	STONEWALL	12-17-59	6351	39.8			6,131
78	ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8			1,256
78	ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6			93,338
78	ASPERMONT, WEST (CANYON REEF)	STONEWALL	9-06-58	5232	39.2			10,976
78	ASPERMONT, WEST (TANNEHILL)	STONEWALL	3-12-80	3242	40.0	24	5,216	20,023
78	ASPERMONT LAKE (CANYON REEF)	STONEWALL	1951	4889	41.0	42,098	32,743	3,188,574
78	ASPERMONT LAKE (CANYON SAND)	STONEWALL	5-16-51	4862	41.0	21,886	57,347	1,656,363
78	ATCHELLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	12,151	1,561	47,586
78	ATCHELLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0			1,571
78	ATKINS	STEPHENS	12-02-49	4290	41.0			56,878
78	ATWOOD	TAYLOR	7-13-49	4090	40.0			183,070
78	ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8			4,725
78	ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0			120,401
78	ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	2,112	10,741	1,979,671
78	ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0			4,693
78	ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	1,363	4,538	20,292
78	ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0			12,592
78	ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8	14,448	4,641	66,655
78	AUDAS-GRAHAM (CAPPS LIME)	TAYLOR	4-05-71	4154	41.0	824,100	473,115	7,192,249
78	AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	63,953	29,184	751,218
78	AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0			402,543
78	AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0			81,788
78	AULD (CISCO SAND)	NOLAN	5-06-57	4194	35.0			11,015
78	AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6			57,985
78	AVOCA	JONES	7-04-37	3291	42.0	48	45,262	9,334,125
78	AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2			15,270
78	AVOCA, NORTH	JONES	9-24-60	3234	42.0	24	4,571	933,032
78	AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0			103,664
78	AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0			1,671
78	AVOCA, WEST	JONES	1941	3245	43.0			116,042
78	AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0			19,423
78	B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9			131,856
78	AZLE, SOUTH	PARKER	6-16-82	2780	46.0	3,536	963	963
78	-88-	JONES	4-17-47	2612	37.0	4,336	2,287	1,382,121
78	BBB&C, BLK.3 (MARBLE FALLS)	BROWN	11-28-76	2798	43.0	155,496	3,212	98,039
78	B. C. P. (CADD)	THROCKMORTON	4-02-59	4141	42.0	11	868	87,995
78	B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	913	806	37,678
78	B.K. (BLUFF CREEK SAND)	JONES	3-22-80	1876	39.0	1,857	24,406	53,568
78	B&L (CONGL.)	STEPHENS	6-15-82	3826	42.0	15,481	559	559
78	BMW (KING SAND)	JONES	7-12-53	2298	39.0	20	36,468	166,758
78	B. D. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	715	750	47,352
78	BACHMAN (CADD)	THROCKMORTON	8-24-50	4379	40.0			131,869
78	BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0			16,182
78	BACHMAN, EAST (CADD)	THROCKMORTON	10-15-52	4236	40.1			296,060
78	BACHMAN, EAST (CADD, LOWER)	THROCKMORTON	5-18-57	4231	41.4			136,553
78	BACHMAN, EAST (CADD, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	12	1,683	185,416
78	BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4			78,597
78	BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	3,600	1,410	109,375
78	BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2	4	116	87,822
78	BACHMAN, NE. (CADD, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0			20,932
78	BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4			32,611
78	BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2			8,490
78	BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5	14	1,693	227,257
78	BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5			224,851
78	BAGGETT (DUFFER, LOWER)	EASTLAND	10-29-82	3928	40.0	3,288	934	934
78	BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5			62,778
78	BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	2,568	2,145	81,815
78	BAILES	THROCKMORTON	10-01-50	4225	41.0	151,089	16,792	1,237,023
78	BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0			2,943
78	BAIRD, NE. (CONGL.)	CALLAHAN	11-26-78	4086	42.0	13,121	2,539	20,706
78	BAKER-SHALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0	182	1,859	30,755
78	BALDRIDGE	JONES	12-31-52	1817	36.0			5,733
78	BALL (CONGLOMERATE)	STEPHENS	3-26-81	4223	43.0	17	3,322	8,724
78	BALL-KUEHN (STRAWN)	JONES	M 10-14-50	4648	42.0			2,165,227
78	BALL-KUEHN (STRAWN, LOWER)	JONES	M 12-03-52	4560	41.2			96,233
78	BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	3,319	9,815	296,990
78	BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0			3,094
78	BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0			8,226
78	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6			98,467
78	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	30,734	7,991	1,325,523
78	BANKLINE-OWEN, N. (COMYN)	EASTLAND	3-13-81	3905	41.2	3,490	998	2,343

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLs)
78	BANKLINE-OWEN, N. (ELLENBURGER)	EASTLAND	2-07-81	3989	40.0			528
78	BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8		489	1,168,714
78	BANKLINE-OWEN, N. (MARBLE FALLS)	EASTLAND	1-10-81	3505	48.0	17,676	1,780	3,618
78	BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3			142,711
78	BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	365	1,890	194,302
78	BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0			38,624
78	BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0			238,877
78	BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0			113
78	BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	38,193	16,099	62,820
78	BARTEE (FRY SAND)	NOLAN	M 3-12-55	4880	42.6			198,506
78	BARTLETT	JONES	1-09-48	3290	40.0		36	5,030,816
78	BARTLETT, EAST	JONES	1-09-48	3081	40.0	1,067	23,350	4,435,852
78	BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0			3,255
78	BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0			7,783
78	BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0			2,381
78	BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	24	11,000	97,384
78	BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6			81,143
78	BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8			14,909
78	BAST (CISCO)	NOLAN	10-25-75	5057	42.3	40,585	4,141	39,384
78	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636
78	BATCHLER (CADD0)	THROCKMORTON	5-06-55	4096	38.9	310	3,143	232,476
78	BATCHLER (CADD0, LOWER)	THROCKMORTON	6-20-59	4368	32.5		67	25,331
78	BATCHLER (MISS.)	THROCKMORTON	8-01-82	4788	45.0	425	200	300
78	BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0			100,669
78	BATCHLER, S. (STRAWN)	THROCKMORTON	1-16-81	2845	40.0	1,500	4,844	17,523
78	BATES (CONGL)	HASKELL	12-13-75	5564	39.0		384	3,736
78	BATTLEFIELD (GRAY SAND)	CALLAHAN	8-02-82	3636	42.0	25,502	2,193	2,193
78	BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0			11,021
78	BAUM	CALLAHAN	1947	3480	45.0			109,016
78	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0			112,395
78	BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	12	652	23,439
78	BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	11,095	516	36,705
78	BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	5,878	2,655	20,107
78	BEATTIE (MARBLE FALLS)	COMANCHE	M 3-26-76	2509	40.0		332	1,844
78	BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	46,679	13,080	167,088
78	BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	3,044	11,303	987,421
78	BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0			6,139
78	BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3			950,653
78	BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0			49,890
78	BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0			7,205
78	BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0	12	34	39,826
78	BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0	28,023	1,178	16,313
78	BEECEE (CADD0, LOWER)	THROCKMORTON	5-28-59	4416	36.8			68,369
78	BEECEE (CADD0, UPPER)	THROCKMORTON	5-04-59	4032	38.7			293,695
78	BELCHER (4550)	JONES	3-01-53	4539	42.0	317	1,270	29,126
	TRANS. TO TRUBY, N. / STRN. / 2-54							
78	BELDING (BEND CONGL.)	PALO PINTO	8-04-80	3991	41.2			593
78	BELDING (STRAWN)	PALO PINTO	8-24-52	1835	40.0			117,251
78	BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0			87,864
78	BEN-ROB (CADD0, UP.)	THROCKMORTON	6-11-64	4402	41.0			86,218
78	BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0	496	1,864	51,082
78	BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	2,284	46,616	739,592
78	BEN-W. (FLIPPEN LIME)	JONES	9-30-81	2839	39.3	21	18,709	21,146
78	BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0			11,297
78	BENNETT	FISHER	6-12-58	3865	43.2	12	279	69,106
78	BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0			36,362
78	BENNETT (MISS)	FISHER	5-04-80	6659	41.0	22	11,853	30,950
78	BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0			986
78	BERL (CADD0)	THROCKMORTON	7-09-76	4252	40.0	10,632	5,009	55,779
78	BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	23,363	2,497	42,951
78	BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2			6,604
78	BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	7,470	5,787	198,371
78	BERNECKER, SOUTH (CADD0)	FISHER	5-08-80	6935	38.2			1,370
78	BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8			45,342
78	BERNSTEIN (ELLEN)	SHACKELFORD	12-04-82	4576	45.0	1	1,444	1,444
78	BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6288	38.0			321,306
78	BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0	12	1,861	50,842
78	BESSIE	THROCKMORTON	12-08-49	4350	41.0	12	606	306,340
78	BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0			71,106
78	BETHESDA (CADD0)	PARKER	10-19-79	3614	46.0	6,857	987	5,078
78	BETHESDA, SW. (STRAWN)	PARKER	3-21-81	2278	42.0			168
78	BETLIN (FRY)	COLEMAN	3-15-82	1283	41.0	2	172	172
78	BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0			78,622
78	BETTY C. (CONGL.)	STEPHENS	7-25-82	4007	40.0	1,865	324	324
78	BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	46	10,055	255,832
78	BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	12	180	7,001
78	BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	12	1,909	17,935
78	BEULAH LANE (CONGL.)	STEPHENS	5-24-79	3746	41.0			615
78	BEVERLY (CADD0)	THROCKMORTON	2-20-77	4154	41.0	2,664	4,126	76,279
78	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,497
78	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	24	1,860	399,361
78	BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	9,292	1,391	21,211
78	BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3			7,483
78	BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	1,362	17,694	168,380
78	BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0			16,932
78	BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	1,149	1,269	17,699
78	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
78	BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8	18,182	40	436,285
78	BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	24	10,031	289,067
78	BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0			3,597
78	BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0			1,277
78	BILL (CADD0)	SHACKELFORD	9-05-78	3854	41.0	373	934	6,007
78	BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	2,834	41	101,770
78	BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0	9,285	24	264,520
78	BILLUPS (NOODLE CREEK LIME)	JONES	10-15-52	2665	40.0			3,550
78	BILLY MCKEE (MORRIS SD.)	TAYLOR	6-02-82	3864	42.0	1,690	2,651	2,651
78	BINGHAM	JONES	1950	2910	40.0			60
78	BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	50	1,313	119,746

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLS)	
7B	BIRD	TAYLOR	3-19-48	2197	42.0		1,093	720,950	
7B	BIRTHDAY (MORAN)	SHACKELFORD	5-28-82	2003	40.0	33,955	29,631	29,631	
7B	BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6			1,174,236	
7B	BISSETT, E. (STRAWN SAND)	STONEWALL	M 5-31-61	3424	37.0	16,877	281,417	2,039,922	
7B	BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	3443	40.0			79,270	
7B	BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	8-24-63	3450	40.0		4,895	287,587	
7B	BISSETT, SW. (BEND CONGL)	STONEWALL	8-12-77	6043	40.0			1,055	
7B	BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	3513	37.0	5,046	61,042	743,161	
7B	BITTER CREEK (ODOM)	NOLAN	1-24-82	5918	40.0		553	553	
7B	BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2			594	
7B	BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0		7,887	9,947	
	TRANS. TO BLACK/STRN/, 12-1-51.								
7B	BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0			69,407	
7B	BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2			92,132	
7B	BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	35	19,277	642,168	
7B	BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5			161,993	
7B	BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7			24,186	
7B	BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	13,134	3,304	119,959	
7B	BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0			2,803	
7B	BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0			47,915	
	TRANS. TO R.O.N. /ELLENBURGER/, EFF. 7-13-59.								
7B	BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0			4,106	
7B	BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	4,875	31,666	1,673,171	
7B	BLACKWELL, N. (JENN. LINE)	NOLAN	12-01-81	5480	37.0	964	19,629	20,382	
7B	BLACKWELL, WEST (ELLEN)	NOLAN	M 7-02-76	6326	46.2	428	2,004	4,733	
7B	BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0			15,828	
7B	BLACO (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	12	1,887	119,273	
7B	BLAIR	TAYLOR	4-21-50	5482	46.2			31,813	
7B	BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0	12	1,165	70,142	
7B	BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0	35	3,736	233,317	
7B	BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	365	1,731	199,586	
7B	BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	37,569	36,522	154,329	
7B	BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0			1,095	
7B	BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2			31.5	
7B	BLAKE (CADD0)	BROWN	4-01-48	2024	44.0	1,075	26,733	604,843	
7B	BLAKE (CADD0 MARBLE FALLS)	BROWN	9-06-77	1920	43.0	12	25	160	
7B	BLAKE, W. (MISSISSIPPIAN)	NOLAN	7-27-81	7056	45.0			581	
7B	BLANTON (CONGL)	SHACKELFORD	4-24-80	4481	39.0	12	2,666	16,442	
7B	BLANTON (MISS)	SHACKELFORD	1-01-80	4500	41.0	12	2,149	8,443	
7B	BLATON (MISS 4740)	SHACKELFORD	11-18-81	4800	40.0	15,994	10,778	15,095	
7B	BLEDSE (CANYON)	STONEWALL	7-16-79	3643	40.3	10	304	3,153	
7B	BLIND HOG (DUFFER)	EASTLAND	7-08-78	3245	42.0	9,914	376	1,991	
7B	BLIND HOG (RANGER)	EASTLAND	M 6-25-77	2976	44.0	233,415	11,830	135,023	
7B	BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0			9,209	
7B	BLOOMQUIST (LAKE SAND)	STEPHENS	10-23-51	3664	40.0			101,968	
7B	BLUFF BRANCH (CADD0)	EASTLAND	4-08-74	3199	44.4	202	1,215	40,577	
7B	BLUFF BRANCH (ELLEN.)	EASTLAND	12-30-78	4044	48.0	4,243	2,533	57,803	
7B	BOA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0			34,844	
7B	BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0			137,137	
7B	BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6			747	
7B	BOGGY CREEK (MISS.)	THROCKMORTON	11-01-81	4776	42.0	12	5,237	7,799	
7B	BOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	855	1,605	53,836	
7B	BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	1,532	5,688	51,416	
7B	BOHNER-KINBELL (CADD0)	THROCKMORTON	2-28-57	4385	40.0	56,080	30,668	781,126	
7B	BOMAR	FISHER	1949	3556	42.0			28,679	
7B	BOMAR (HOPE LIME)	FISHER	4-13-65	3556	40.5			11,199	
7B	BONNER (FLIPPEN)	FISHER	2-19-77	3573	38.2	6,081	16,615	63,070	
7B	BONNER (PENN.)	FISHER	8-04-58	5803	41.2	455	1,652	324,706	
7B	BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9			2,209	
7B	BOOTH (CADD0)	CALLAHAN	8-19-50	3199	39.4			64,987	
7B	BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5			4,763	
7B	BOSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0			1,777	
7B	BOWAR (CADD0)	STEPHENS	3-26-55	3225	42.3			394,841	
7B	BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8	26,776	2,152	30,519	
7B	BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	4,980	10,740	1,633,498	
7B	BOWAR, E. (CADD0)	STEPHENS	2-10-62	3498	40.2	12	145	62,575	
	TRANS. FROM BOWAR, NE./CADD0/, EFF. 5-1-62.								
7B	BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3			45,986	
7B	BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	12	2,831	488,440	
	TRANS. FROM BOWAR, NE. /MISS/, EFF. 5-1-62.								
7B	BOWAR, NE. (CADD0)	STEPHENS	3-08-61	3563	40.0			35,495	
7B	BOWAR, NE. (MISS.)	STEPHENS	3-01-61	4335	45.0	24	5,487	174,095	
7B	BOWAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0			958	
7B	BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0			188,070	
7B	BOWAR, SW. (CADD0)	STEPHENS	1-25-81	3544	40.3	6,704	2,348	8,380	
7B	BOWAR, SW. (MISS)	STEPHENS	1-01-81	4380	40.6	113,027	38,360	86,635	
7B	BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	38.6			8,156	
7B	BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3			30,423	
7B	BOWLES	TAYLOR	M 1939	1760	42.0			124,599	
7B	BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0			934	
7B	BOWNE (CADD0)	CALLAHAN	6-17-79	3281	41.0	72,923	9,537	35,288	
7B	BOWNE (CONGL)	CALLAHAN	8-18-78	3864	40.3	113,823	2,800	14,982	
7B	BOWNE, N (CADD0)	SHACKELFORD	10-17-80	3337	41.0	975	555	853	
7B	BOX (PALO PINTO)	CALLAHAN	M 9-18-52	3258	42.0	14,515	43,520	6,216,912	
7B	BOX (PALO PINTO 3210)	CALLAHAN	M 3-03-65	3220	40.0	24	1,673	107,546	
7B	BOX, N (PALO PINTO)	TAYLOR	M 4-11-72	3320	42.0	35,827	12,194	421,611	
7B	BOX, N. (TANNEHILL)	JONES	M 8-01-75	1612	38.0	2,411	18,338	340,882	
7B	BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	1,848	3,575	49,482	
7B	BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0			5,857	
7B	BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0			6,261	
7B	BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	5,112	3,875	253,300	
7B	BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0			19,627	
7B	BOX SPRINGS, W. (CADD0, UP.)	THROCKMORTON	1-15-66	4854	42.0	9	232	12,832	
7B	BOYD (CADD0)	NOLAN	5-29-82	5593	46.0	7,933	1,629	1,629	
7B	BOYD (CANYON REEF)	STONEWALL	4-01-39	4700	38.0			120,148	
7B	BOYD (CONGLOMERATE)	STONEWALL	5-03-59	4728	41.5	28,836	20,157	1,018,648	
7B	BOYD (ELLENBURGER)	STONEWALL	10-23-51	6032	40.0	154,138	386,104	23,445,588	
7B	BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1			20,959	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
78	BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2			13,132	
78	BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0	1,650	1,415	159,026	
78	BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	396	2,013	201,931	
78	BOYD, SW. (CANYON REEF)	STONEWALL	6-12-80	4852	39.0	4	179	1,545	
78	BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0			191	
78	BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9			151,474	
78	BRADLEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0			36,484	
78	BRADSHAW (CAPP'S LIME)	TAYLOR	6-23-79	4048	48.0			818	
78	BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0			152,073	
78	BRADY (1600)	JONES	3-09-73	1640	41.0	483	2,572	98,542	
78	BRAMLETT (CADDO)	THROCKMORTON	4-26-75	4262	40.9	3,399	1,149	12,459	
78	BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0			52,418	
78	BRAMLETT, WEST (CADDO)	THROCKMORTON	3-09-72	4296	43.7	958	355	44,394	
78	BRAMLETT, WEST (MISS.)	THROCKMORTON	6-29-71	4726	41.9			50,356	
78	BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5			816	
78	BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0	4	24	49,176	
78	BRAZEE (BLUFF CREEK)	JONES	5-05-77	2179	38.0			19,292	
78	BRAZOS, EAST (CADDO, UPPER)	PARKER	10-11-74	4030	46.0	14	1,882	23,302	
78	BRECKENRIDGE, SE (CONGL)	STEPHENS	3-01-80	3904	50.0	1,479	527	1,860	
78	BRECKENRIDGE, SE (CONGL) LD.	STEPHENS	1-05-81	4123	39.5	10,055	149	3,181	
78	BRECKENRIDGE, SE (DUFFER)	STEPHENS	1-18-80	4069	42.0			5,314	
78	BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	1,080	1,461	356,063	
78	BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0	5	8	683	
78	BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0			10,855	
78	BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	12	541	321,246	
78	BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	110	1,029	39,455	
78	BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0			57,611	
78	BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	12	1,353	129,826	
78	BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	11	445	354,050	
78	BROCKMAN (STRAWN)	THROCKMORTON	3-06-80	3119	38.4	1,252	3,257	11,071	
78	BROWN COUNTY REGULAR	BROWN	1917		28.0	1,310,618	273,743	44,122,869	
78	BROWN HARRINGTON (CADDO)	THROCKMORTON	9-24-49	4567	41.0			53,566	
78	BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0			8,478	
	TRANS. TO CALLAHAN CO. REG., 5-1-54.								
78	BROWN RANCH (CADDO)	THROCKMORTON	2-26-82	4938	40.0	6,137	13,784	13,784	
78	BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	287	1,238	57,036	
78	BROWNVILLE	STEPHENS	1943	4154	44.0	531	2,975	703,725	
78	BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0			204,296	
78	BROWNVILLE, W. (CADDO, MIDDLE)	STEPHENS	11-17-60	3328	40.0			11,888	
78	BROWNWOOD, WEST	BROWN	1941	1560	37.0			6,145	
78	BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	3,985	2,240	37,333	
78	BRUNO (CROSSCUT)	BROWN	10-11-77	1177	40.0			4,467	
78	BRUTON (CADDO 4150)	THROCKMORTON	3-23-66	4167	40.0			10,164	
78	BRUTON (MARBLE FALLS)	THROCKMORTON	1-11-81	4817	40.0	4,520	9,413	29,045	
78	BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0			2,715	
78	BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	977	16,282	893,532	
78	BRYLE (CADDO, LOWER)	THROCKMORTON	11-30-56	4773	41.3	4	436	231,995	
78	BRYLE (CADDO, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0			11,288	
78	BRYLE (CADDO, UPPER)	THROCKMORTON	11-28-56	4504	41.0	435	49	278,326	
78	BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0	34	3,379	34,032	
78	BRYLE, EAST(CADDO)	THROCKMORTON	10-01-72	4698	39.2	12	3,614	53,626	
78	BRYLE, EAST (CADDO, LOWER)	THROCKMORTON	2-05-58	4698	39.2			208,241	
	MERGED INTO BRYLE EAST(CADDO) 10-1-72								
78	BRYLE, EAST (CADDO, MIDDLE)	THROCKMORTON	1958	4580	39.0			225,412	
	MERGED INTO BRYLE EAST(CADDO) 10-1-72								
78	BRYLE, EAST (CADDO, UPPER)	THROCKMORTON	1958	4380	41.0			92,938	
	MERGED INTO BRYLE EAST(CADDO) 10/1/72								
78	BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0			17,245	
78	BRYLE, N. (CADDO, LOWER)	THROCKMORTON	9-08-62	4854	39.8	12	1,140	40,700	
78	BRYLE, N. (CADDO, UPPER)	THROCKMORTON	8-07-62	4601	41.8			32,476	
78	BRYLE, NE. (CADDO, LOWER)	THROCKMORTON	5-06-63	4626	42.0	2,052	7,580	259,040	
78	BRYLE, NE. (CADDO, UPPER -B-)	THROCKMORTON	5-06-63	4424	42.0			105,520	
78	BRYLE, NW. (CADDO, LOWER)	THROCKMORTON	8-05-63	4943	40.0			15,311	
78	BRYLE, NW. (CADDO, UPPER)	THROCKMORTON	7-19-63	4660	40.0			26,859	
78	BRYLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3	557	404	2,156	
78	BRYLE, SOUTH (CADDO, UPPER)	THROCKMORTON	7-06-58	4457	38.0	30,706	12,150	417,106	
78	BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9			1,079	
78	BRYLE, WEST (CADDO LOWER)	THROCKMORTON	2-05-59	4650	41.5			6,943	
78	BRYLE, WEST (CADDO 4690)	THROCKMORTON	7-11-66	4698	42.0	5,523	3,727	153,272	
78	BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0	3	74	151,908	
78	BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0	30,336	14,023	510,951	
78	BULL (GRAY SAND)	TAYLOR	1961	4357	41.0			33,703	
78	BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0			1,133	
78	BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	9	69	2,028,176	
78	BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3			8,015	
78	BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	22	734	133,166	
78	BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0	12	12	218,953	
78	BURCHARD (CADDO)	SHACKELFORD	4-13-76	3885	42.0	16,174	1,091	29,880	
78	BURGESS (CADDO)	THROCKMORTON	6-14-53	4268	41.5			104,799	
78	BURGESS, NW. (CADDO, LOWER)	THROCKMORTON	6-02-61	4698	40.0			7,992	
78	BURK GREGORY (CADDO)	THROCKMORTON	4-03-52	4432	41.0			334,873	
78	BURKETT, S. (DUFFER)	COLEMAN	1-28-82	3146	42.0	2	50	50	
78	BURKETT, SW. (DUFFER)	COLEMAN	4-25-78	3240	44.2	51,623	1,411	4,306	
78	BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7			293	
78	BURROUGHS	COLEMAN	1946	3478	40.0			7,095	
78	BURT-OGDEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	192,177	11,959	1,500,351	
	BURT-OGDEN-MABEE FIELD, COMBINED, EFF. 8/1/51								
78	BURT-OGDEN-MABEE (DOG BEND)	COLEMAN	8-28-78	3176	42.5	30,109	487	4,894	
78	BURT-OGDEN-MABEE (JENNINGS)	RUNNELS	M 12-17-53	3452	41.0			117,661	
78	BURT-OGDEN-MABEE (PALO PINTO A)	COLEMAN	7-25-78	3102	42.0	12	535	3,536	
78	BURTIS MOORE (GUNSIGHT)	JONES	10-03-72	2946	40.0			28,904	
78	BURTON	COMANCHE	1950	2580	40.0			1,706	
78	BUSH KNOB (CADDO, LOWER)	THROCKMORTON	10-17-82	4302	41.0	3	2,517	2,517	
78	BUTTERFIELD, GAP, N. (MISS)	THROCKMORTON	11-10-78	5180	48.0	12	3,291	31,418	
78	BUZZ	PARKER	1949	6658	46.0			3,332	
78	BUZZ (CADDO)	PARKER	9-20-50	3763	42.0			7,792	
78	BYRD (MARBLE FALLS 2512)	BROWN	8-23-82	2572	41.0	10,089	783	783	
78	BYRNES (DUFFER)	ERATH	10-19-81	2968	47.0	1,815	695	1,387	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
78	C.E.A. (ELLENBURGER)	CALLAHAN	12-21-82	4077	44.0			0
78	C. E. C. (PALO PINTO)	JONES	4-22-68	4239	42.0			27,443
78	C.E.H. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0		10	41,273
78	C.E.J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0	103,017	52,509	115,192
78	C-G (FLIPPEN)	JONES	3-10-78	2448	36.0			5,246
78	C. G. G. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0			25,310
78	C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9			129,226
78	C. G. G., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9			5,692
78	C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8	12	4,011	76,900
78	C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	52,345	40,804	296,291
78	C.J.C. (GRAY)	COLEMAN	5-22-77	3720	41.0	8,033	17,815	206,617
78	C.J.C. (JENNINGS)	COLEMAN	12-29-78	3476	43.0	21,235	17,651	147,680
78	C-M (DUFFER)	STEPHENS	3-01-80	3959	42.0	16,263	663	2,696
78	CMC (ODD)	NOLAN	10-20-83	7047	43.0			121
78	C & P (CADDO LOWER)	THROCKMORTON	3-01-59	4684	41.0			36,917
78	C & P (CADDO 4755)	THROCKMORTON	6-04-65	4760	42.0	12	1,501	58,558
78	C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7			15,611
78	C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0			5,152
78	C. R. HYATT (ELLENBURGER)	FISHER	4-11-82	6070	42.0	2	563	563
78	C E S (COOK LOWER)	SHACKELFORD	6-04-63	4694	42.0			3,403
78	CADDO (3440)	STEPHENS	7-19-82	3450	43.0	460	1,367	1,367
78	CADDO PEAK, WEST	CALLAHAN	1950	3973	39.0			4,521
78	CAL-HAM (ELLENBURGER)	TAYLOR	M 1953	5486	42.0	1,159	10,163	61,180
78	CAL-HAM (PALO PINTO REEF)	TAYLOR	M 9-29-53	4660	40.0			65,940
78	CAL-HAM (STRAWN)	TAYLOR	M 11-16-53	4920	42.0	547	5,308	116,569
78	CAL-HAM (STRAWN LIME)	TAYLOR	1954	4847	42.0			3,476
78	CAL-M (ELLENBURGER)	STEPHENS	2-02-78	4025	45.0	10,336	974	10,917
78	CAL-TEX (CADDO)	PARKER	11-10-51	3663	39.4	17,574	1,784	310,264
	FORMERLY CARRIED AS CAL-TEX.							
78	CAL-TEX (STRAWN)	PARKER	7-03-55	3196	38.0	7,193	18,635	119,810
78	CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0			330
78	CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3	52	3,793	41,017
78	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	612	6,106	810,707
78	CALLAHAN, NE (CONGL)	CALLAHAN	9-24-80	3909	53.0	36,883	12,496	30,720
78	CALLAHAN COUNTY REGULAR	CALLAHAN	M 1924		36.0	123,906	350,973	36,184,634
78	CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6			2,339
78	CAMEL (ELLENBURGER)	NOLAN	1-19-70	5720	49.0	12	3,381	95,847
78	CAMEL (GOEN)	NOLAN	2-07-70	5118	47.0			103,526
78	CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0	12	4,525	97,692
78	CAMERON, P. (MARBLE FALLS)	EASTLAND	11-22-81	3442	43.0	6,522	8,672	9,825
78	CAMP COLORADO, N. (DUFFER)	COLEMAN	12-01-82	3099	40.0	274	54	54
78	CAMP COLORADO, N. (GARDNER)	COLEMAN	6-11-82	3099	40.0	28	115	115
78	CAMP SPRINGS, SE. (STRAWN)	FISHER	2-06-82	6527	40.0	44	16,508	16,508
78	CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0			819
78	CAMPBELL (MIDDLE CONGLOMERATE)	STEPHENS	7-12-81	3880	40.0	40,161	628	1,457
78	CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3	192	4,232	15,040
78	CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	17,035	2,504	31,051
78	CANNEY (STRAWN)	PARKER	7-19-58	1920	42.0			1,199
78	CANTEY	PALO PINTO	1948	4293	40.0			2,505
78	CAPITOLA (HOME CREEK)	FISHER	8-20-79	3165	42.0			741
78	CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5			54,884
78	CARBON	EASTLAND	5-17-40	2512	40.3			84,697
78	CARBON (CADDO)	EASTLAND	M 8-01-78	2836	43.0	25,405	18,907	97,459
78	CARBON (MARBLE FALLS)	EASTLAND	11-08-81	3009	40.0	1,655	3,820	4,561
78	CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6			1,383
78	CARLILE	STONEWALL	7-28-50	5150	38.0	12	3,582	633,547
78	CARN (GRAY)	CALLAHAN	6-25-81	3658	40.2	13,507	9,313	15,993
78	CARNES (KING 2570)	JONES	1-22-72	2573	42.6			484
78	CAROL, WEST (MISS.)	THROCKMORTON	9-07-82	4915	43.0	757	5,092	5,092
78	CAROL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	32	6,633	379,589
78	CAROL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0			235,937
78	CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0			99,369
78	CAROTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	4,217	8,692	97,791
78	CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0			1,700
78	CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0	17,124	10,894	47,756
78	CARRIKER (ELLENBURGER)	FISHER	5-15-51	3804	41.0			26,270
78	CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	6,927	1,796	32,112
78	CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0			826
78	CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	6,248	8,531	52,323
78	CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	12,976	409	649
78	CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0			13,320
78	CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0			4,059
78	CASEY (1650)	COLEMAN	8-06-52	1641	43.0			44,146
78	CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0	12	490	14,862
78	CATHI (CADDO, LO.)	THROCKMORTON	4-16-75	4621	41.0	12	2,764	28,392
78	CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0	481	4,701	83,692
78	CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5	170	10,265	1,372,825
78	CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	4,627	3,150	87,275
78	CELOTEX (CANYON SD)	FISHER	5-11-82	4618	42.6	24,038	11,357	11,357
78	CELOTEX (4600)	FISHER	11-30-56	4594	36.0	2,737	8,706	11,318
78	CELOTEX (5150)	FISHER	1952	5136	42.0	4	394	57,089
78	CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	62	637	12,387
78	CHAMBERS (CADDO)	SHACKELFORD	9-10-81	3526	43.0	15,047	416	825
78	CHAMBERS (CONGL)	BROWN	1-18-82	2988	42.0	13,595	3,989	5,108
78	CHAMBERS (ELLEN)	BROWN	5-01-81	3196	40.0	6,776	1,510	2,690
78	CHANEY	STEPHENS	4-28-47	3365	43.0			416,545
78	CHARLIE CAMPBELL (CADDO)	BROWN	12-23-82	2362	40.6			0
78	CHARLIE'S (MISSISSIPPI)	COMANCHE	M 2-01-82	2690	40.0	42,671	3,214	3,214
78	CHARLOTTE (FRY LOWER)	COLEMAN	8-18-79	1747	38.0	348	272	2,666
78	CHARLOTTE DAY (CONGL)	THROCKMORTON	1-22-82	4552	41.0	12	1,578	1,578
78	CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	12	1,842	29,055
78	CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0			91,858
78	CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3			60,762
78	CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	3,041	486	12,551
78	CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2			2,414
78	CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6			8,417
78	CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	122,455	56,633	734,520
78	CHRISTY-ANNA (NOODLE CREEK)	JONES	7-16-78	2596	30.0	45	3,912	18,158

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
78	CHRISTI-V (CADDO, UPPER)	SHACKELFORD	3-07-82	3733	38.0		1,697	2,140
78	CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5			3,635
78	CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6	3,471	7,191	639,442
78	CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0			2,201
78	CISCO (CONGL. 3600)	EASTLAND	11-23-81	3595	43.0	242,938	36,639	38,100
78	CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8			14,459
78	CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0			10,508
78	CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0	27,285	203	16,641
78	CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	17,234	2,581	36,745
	SEPARATED FROM EASTLAND CO. REGULAR, 1951.							
78	CISCO, SOUTHWEST (CADDO)	EASTLAND	1-06-78	3007	42.9	5,473	701	3,302
78	CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3			67,633
78	CISCO, WEST (3590)	EASTLAND	10-20-81	3582	41.0	16,810	46	46
78	CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	132	5,557	50,316
78	CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0			8,257
78	CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0	17	2,563	112,272
78	CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-66	2636	32.0			46,169
78	CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0			14,625
78	CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	819,630	659,334	60,385,012
78	CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0			15,931
78	CLAYTONVILLE (CANYON SO. 5200)	FISHER	2-14-55	5197	39.0	388,757	28,770	1,807,712
78	CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0			7,406
78	CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2			8,682
78	CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6			374
78	CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0			19,474
78	CLAYTONVILLE, SOUTH (CADDO)	FISHER	9-20-60	6802	41.0			1,087
78	CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0	71,698	5,072	76,304
78	CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	197	10,181	388,457
78	CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0			7,259
78	CLEMMER (TANNEHILL SAND, LD.)	SHACKELFORD	2-28-53	1603	40.0			12,197
78	CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0			2,711
78	CLUNDRER (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	10	683	433,634
78	COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	36	2,953	99,751
78	COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0			15,921
78	COATES (STRAWN)	SHACKELFORD	5-20-81	3524	44.1	4	231	231
78	COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0			131,718
78	COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	24	2,464	150,911
78	COKER	COLEMAN	4-09-42	3008	46.2			1,705,019
78	COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8			2,897
78	COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5	13,296	1,146	238,960
	TRANS. FROM COLEMAN CO. REG.							
78	COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6			6,015
78	COLEMAN (MORRIS)	COLEMAN	8-04-81	3287	41.0	4,940	50	104
78	COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3			5,824
78	COLEMAN-BROWN (FRY)	COLEMAN	3-21-57	1241	43.6			36,418
78	COLEMAN COUNTY REGULAR	COLEMAN	1910		34.0	1,640,885	426,694	34,178,016
78	COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	19	388	150,445
	SEPARATED FROM COLEMAN JUNCTION, NORTH.							
78	COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0	10	461	100,644
	FORMERLY CARRIED AS COLEMAN JUNCTION, NORTH.							
78	COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6			5,658
78	COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0			4,664
78	COLLINS CREEK (CADDO)	SHACKELFORD	4-05-77	4438	41.0			6,163
78	COLLON (JENNINGS)	COLEMAN	6-20-78	3334	41.0			3,093
78	COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3			104,362
78	COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0	131	1,240	1,663
78	COMANCHE COUNTY REGULAR	COMANCHE	1918		34.0	62,963	15,752	1,913,204
78	COMANCHE-HITES (CADDO)	EASTLAND	6-21-78	3320	42.0	6,269	2,707	19,669
78	COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	12	1,607	28,885
78	CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8			28,029
78	CONDRON (CADDO)	THROCKMORTON	10-19-51	4125	40.0	13,341	11,223	897,109
78	CONDRON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0	6,776	2,531	4,238
78	CONDRON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	1,115	2,665	169,979
78	CONDRON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0			9,397
78	CONDRON, N (MISS)	THROCKMORTON	12-12-72	4636	42.0	22	2,925	40,254
78	CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9			2,132
78	CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7			18,587
78	CONKLIN (CONGL)	PALO PINTO	12-22-78	4029	41.0	16,820	3,129	16,061
78	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	1,675	251	48,510
78	CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	36,904	15,282	161,459
78	CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	12	980	72,856
78	COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	3,408	1,034	21,007
78	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	29,307	125,500	10,961,509
78	COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	3,636	630	11,611
78	COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5			57,201
78	COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7			1,147,208
78	COOK RANCH (3180)	SHACKELFORD	2-01-53	3169	42.8	10	597	75,145
78	COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0			9,570
78	COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0			1,333
78	COON (CADDO LIME)	THROCKMORTON	1954	4300	40.0			581
78	COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0			22,263
78	COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0			23,788
78	COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	6,945	5,888	41,700
78	COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1			136
78	COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	540	662	19,240
78	COPPER	PALO PINTO	8-09-53	3875	39.0			33,393
78	CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0			1,944
78	CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	60,993	4,160	7,973
78	CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0			12,916
78	CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5			7,266
78	CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	45,096	92,011	3,460,343
78	CORSICA (CADDO)	STONEWALL	1-01-57	5943	40.5	12	2,786	20,974
78	CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9			483,793
78	CORSICA, WEST (BEND CONGL.)	STONEWALL	9-23-54	6029	40.0			56,444
	COMBINED WITH CORSICA /BEND CONGL./, EFF. 7-1-55.							
78	COSTELLO NW. (BIG SALINE)	PALO PINTO	2-12-74	3962	39.7	12,007		19,690
78	COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0			442
78	COTTONWOOD (BLUFF CREEK SD.)	JONES	11-02-82	2178	39.0	8	3,754	3,754

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
78	COTTONWOOD CREEK (CANYON, LD.)	FISHER	8-06-82	5117	38.5	1,071	1,043	1,043	
78	COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0		2,824	2,824	
78	COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0			168,619	
78	CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	4,652	4,467	74,783	
78	CRESLENN (CANYON SAND)	JONES	1956	3347	40.0	111	794	12,812	
78	CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5			64,087	
78	CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	927	1,543	883,205	
78	CRESLENN (STRAWN, MI.)	JONES	4-07-55	4586	41.0			73,391	
	TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.								
78	CRESLENN (STRAWN, UPPER)	JONES	5-08-55	4589	42.5	7,896	9,474	90,595	
	TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.								
78	CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4	1,509	4,695	490,110	
78	CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	3400	45.0			3,297	
78	CRESSWELL (MORRIS)	COLEMAN	11-19-53	2957	43.7	6	16,171	18,096	
78	CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0			51,366	
78	CRIPPLE CREEK (CADD0)	THROCKMORTON	11-23-82	3851	41.0	815	1,578	1,578	
78	CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	895	4,276	132,801	
78	CROMERA (MORAN)	SHACKELFORD	7-03-82	2092	42.0	3,630	56,873	56,873	
78	CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0			103,569	
78	CROSS ROADS (GUNSIGHT LIME)	JONES	8-29-53	1950	39.0			1,114	
	TRANSFERRED TO JONES COUNTY REG FIELD EFF. 10/1/53								
78	CROW (SWASTIKA)	JONES	3-24-51	3389	41.0			54,411	
78	CRUMP (1600 SAND)	THROCKMORTON	8-27-56	1610	38.0	12	70	14,084	
78	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0			838,320	
78	CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0			46,166	
78	CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	20,387	17,516	469,326	
78	CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0			4,138	
78	CRYSTAL FALLS, EAST (CADD0)	STEPHENS	11-06-79	3258	41.2	9,142	29	228	
78	CRYSTAL FALLS, EAST (CONGL)	STEPHENS	7-21-79	4002	30.0	3,635	505	3,005	
78	CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	4,635	466	192,705	
78	CULBERTSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0			648	
78	CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0			245,312	
78	CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0			3,247	
78	CULLERS&BAILEY (CANYON SAND)	JONES	5-17-79	4232	41.0	121,736	15,974	77,544	
78	CULLERS & BAILEY (CANYON REEF)	JONES	9-21-80	4668	40.0			1,125	
78	CURLEY, S (CADD0)	THROCKMORTON	6-13-80	4315	42.0	1,263	2,530	8,888	
78	CURLEY (CONGL)	THROCKMORTON	8-18-76	4568	40.0			9,177	
78	CURREY (CADD0)	THROCKMORTON	1-01-61	4460	40.0			111,853	
78	CURTIS (CADD0, LOWER)	THROCKMORTON	1-20-52	4808	41.7	12	2,486	18,268	
78	CURTIS (CADD0, UPPER)	THROCKMORTON	4-03-51	4554	40.0	18,645	8,781	206,658	
78	CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0			20,506	
78	CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0	12	795	6,515	
78	CURTIS, S. (CADD0, UPPER)	THROCKMORTON	6-26-69	4560	40.0			76,494	
78	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118	
78	D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0			144,587	
78	D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0			183,772	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
78	D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0			77,769	
78	D.R.S. (CADD0)	EASTLAND	11-13-82	3345	43.0	4,174	3,269	3,269	
78	D.R.S.(CONGL.)	EASTLAND	8-15-80	3921	43.0	248,200	41,923	53,254	
78	D.R.S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	65,941	743	3,913	
78	D.R.S., SE. (CONGL)	EASTLAND	11-12-82	3874	46.0	13,786	10,516	10,516	
78	D-W-C (CANYON REEF)	STONEWALL	8-22-79	5100	40.0			0	
78	DALE (CADD0)	BROWN	9-22-78	2078	40.0	313,204	40,099	91,318	
78	DALE (MARBLE FALLS)	BROWN	11-10-81	2794	40.0	4,583	2,221	2,221	
78	DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	256,466	5,820	269,447	
78	DAMSON (CADD0, UPPER)	THROCKMORTON	2-21-69	4444	41.0			27,666	
78	DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	39,906	6,675	32,351	
78	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981	
78	DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	48	3,077	433,005	
78	DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8	35,960	46,898	2,329,359	
78	DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5388	40.6			590,234	
	CONSOLIDATED INTO DAVAN(STRAWN SAND)EFF 9/1/67								
78	DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0			66,163	
78	DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	12	3,342	1,467,852	
78	DAVIS RANCH (HOPE SAND)	SHACKELFORD	12-01-80	1830	40.0	12	14,413	31,400	
78	DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0			23,778	
78	DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9			40,229	
78	DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	12	1,068	292,296	
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.								
78	DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0			7,127	
78	DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-59	3155	44.0			21,455	
78	DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0			3,871	
78	DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0			38,449	
78	DAY-HARDING (CONGL.)	STEPHENS	3-01-82	4151	41.0	10	2,005	2,005	
78	DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0			7,359	
78	DECO (GRAY)	COLEMAN	6-12-79	3904	46.0	29,851	1,905	10,817	
78	DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	3,843	119,754	586,776	
78	DEANA FAY (COOK SAND)	SHACKELFORD	11-07-82	1129	39.2	2	2,433	2,433	
78	DEBRAH (CROSS CUT)	BROWN	11-18-52	1378	41.5			1,624	
78	DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0			39,176	
78	DECLEVA (RANGER)	STEPHENS	1-27-56	3730	42.0	34,403	8,311	12,433	
78	DEEP DOWN RANCH (MARBLE FALLS)	HOOD	6-09-78	4449	40.0			3,835	
78	DELAY (DUFFER)	BROWN	4-27-82	2810	38.0	4,269	576	576	
78	DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	52,650	5,695	68,507	
78	DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0			18,792	
	TRANS. TO DELONG /ZONE -C-/.								
78	DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0			14,270	
	TRANS. TO DELONG /ZONE -A-/.								
78	DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0			98,874	
	TRANS. TO DELONG /ZONE -B-/.								
78	DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0			64,436	
	TRANS. TO DELONG /ZONE -C-/.								
78	DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0			43,774	
	TRANS. TO DELONG /ZONE -C-/, 10-1-56.								
78	DELONG (ZONE A)	STEPHENS	M 10-01-56	3984	40.0	60,470	4,671	261,458	
78	DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0			1,291,902	
	MERGED INTO DELONG(ZONE A) 1/1/72								

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
78	DELONG (ZONE C) MERGED INTO DELONG (ZONE A) 1/1/72	STEPHENS	10-01-56	4048	41.0			643,470
78	DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3			1,548
78	DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0	1,667	26	213
78	DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0			3,404
78	DELROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	12	2,358	11,091
78	DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0			5,382
78	DENTON	CALLAHAN	12-15-50	1272	41.6			178,432
78	DESDEMONA	EASTLAND	M 10-01-50	2749	40.0	16,865	2,462	229,026
78	DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	84,282	26,205	113,980
78	DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0			752
78	DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4			20,459
78	DESDEMONA, E. (CADDO, UPPER)	ERATH	4-04-67	3286	43.0	15,172	190	54,621
78	DESDEMONA, N. (CONGL)	EASTLAND	12-23-80	3000	45.0	68,130	5,819	288,197
78	DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1			810
78	DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	12	902	47,828
78	DIANA (SWASTIKA SAND)	JONES	12-06-57	3043	43.0	24	9,640	598,818
78	DIANE (CADDO 4700)	THROCKMORTON	10-17-57	4700	41.6			1,507
78	DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0	11	1,559	150,462
78	DICK SCOTT (CADDO)	THROCKMORTON	8-23-51	3689	40.5	3,760	1,786	83,157
78	DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0			274,490
78	DICKIE	THROCKMORTON	10-01-50	4470	41.0			574,930
78	DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	600	823	191,956
78	DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	9,600	179	51,133
	TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55							
78	DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0			5,960
78	DILLARD (MARBLE FALLS)	BROWN	9-23-82	2847	42.0	5,643	3,302	3,302
78	DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0			982
78	DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0	8,554	1,925	2,820
78	DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0			32,834
78	DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0			2,941
78	DIVERSE (CONGL)	THROCKMORTON	5-01-81	4494	42.0	2,760	445	2,030
78	DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7	69	71	96,612
78	DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2			70,346
78	DIVIDE (STRAWN)	NOLAN	3-26-81	6580	39.0			442
78	DIVIDE, E. (FLIPPEN)	NOLAN	1-29-82	3630	44.7	2,188	26,587	26,587
78	DIXON-LAWLIS (CANYON)	FISHER	8-29-81	4808	36.0	6,630	6,540	7,120
78	ODDION (STRAWN)	NOLAN	3-15-80	6708	45.0	892	692	9,007
78	DOLLIE ADAMS	THROCKMORTON	3-05-59	4554	40.0			67,351
78	DOLLIE ADAMS (CADDO, LOWER)	THROCKMORTON	3-07-57	4796	41.0	12	664	146,256
78	DOME (DUFFER)	BROWN	10-29-77	1796	38.2	16	478	12,841
78	DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	12	288	39,628
78	DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	12	5,632	122,291
78	DONNELL	STEPHENS	1-26-42	4185	43.0			159,109
78	DORA, NORTH (CADDO)	NOLAN	1-20-54	5852	43.0	21,931	25,188	6,978,096
78	DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	87,025	90,289	6,338,205
78	DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5			18,062
78	DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	27,280	29,191	4,138,921
78	DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0			503,202
78	DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	3,850	3,727	195,298
78	DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	7,915	611	569,196
78	DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0			27,124
78	DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6			97,743
78	DORBANDT (ELLENBURGER)	CALLAHAN	12-01-82	4388	42.0	1	1,813	81,813
78	DORIS (COOK)	NOLAN	3-30-71	3965	44.2	981	1,616	12,090
78	DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0			71,744
78	DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	75	194	52,400
78	DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0			241,210
78	DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	4,852	1,038	322,216
78	DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	1,481	288	197,047
78	DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	1,069	96	287,114
78	DORSEY (GUNSLIGHT)	JONES	7-20-57	2430	40.0			7,067
78	DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	12	962	1,536,874
78	DOTY (KING SAND)	JONES	4-03-53	2244	40.0	48	9,825	399,361
78	DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0			41,359
78	DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0	18	2,193	637,166
78	DOUBLE -F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0	12	12	23,870
78	DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	150,856	22,432	86,850
78	DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	12	12,240	2,160,371
78	DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7			1,077
78	DOUBLE ODDS (CADDO)	NOLAN	2-13-81	5655	45.6	6,045	4,264	11,066
78	DOWELL	FISHER	4-01-52	3443	40.0			8,790
78	DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0			12,353
78	DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5			32,318
78	DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0	1,257	1,717	8,737
78	DROKE (CADDO LIME)	FISHER	M 1-12-54	5856	42.0	22	3,347	110,636
78	DUDLEY (CADDO)	BROWN	M 5-25-82	842	36.0	9,422	35,550	35,550
78	DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3			70,431
78	DUGOUT (CADDO)	THROCKMORTON	7-16-76	4392	43.0	45,599	1,565	42,266
78	DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	12	1,177	144,247
78	DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	45,720	5,348	215,093
78	DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0			7,370
78	DUNHAM (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	24	3,654	428,872
78	DUNHAM (GRAY SAND)	COLEMAN	8-28-52	3752	39.8			12,333
78	DUNHAM (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2			217,877
78	DURANGO (COOK)	CALLAHAN	9-08-82	1172	40.0	8	2,945	2,945
78	DUSTER, NE (MARBLE FALLS)	COMANCHE	10-17-78	2820	44.4			8,569
78	DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	8-01-77	2760	40.0	113,134	8,665	49,020
78	DYER (CADDO)	CALLAHAN	4-01-76	5816	46.0	31,221	1,461	18,249
78	DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	21,455	2,054	142,614
78	DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	24	12,615	335,641
78	DYER (STRAWN)	CALLAHAN	1954	3853	40.0	689	1,169	982,381
78	DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1			183,027
78	DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	44,233	10,607	1,407,850
78	DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0			69,314
78	DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2			175,257
78	DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	12	2,528	619,879
78	E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0			522,474

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)

TRANS. TO HYLTON, NW/CM8N/1956.								
78	E. A. (CAMBRIAN SAND)	NOLAN	9-34-61	6197	45.7			266,791
78	E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	635	2,298	360,757
78	E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1			83,221
78	E. A. (DOLOMITE)	NOLAN	5-28-54	6085	46.4	2,531	2,070	545,867
78	E. A. (GOEN)	NOLAN	1954	5421	48.0			190,243
TRANS. TO HYLTON, NW./GOEN/.								
78	E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	12	2,736	154,407
78	EGN (KING SAND)	CALLAHAN	12-18-54	1530	38.0	12	2,087	102,832
78	EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0			5,056
78	E & H (CADDO, UPPER)	THROCKMORTON	6-09-63	4080	41.0	5,580	4,641	22,964
78	E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0			11,950
78	E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	1,348	7,387	253,523
78	E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	15,230	15,931	95,143
78	E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0	27,309	9,728	72,528
78	E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	6,666	2,207	19,774
78	E. J. (GRAY, EAST)	TAYLOR	1-25-80	5297	43.0	508	441	1,824
78	E. J., NORTH (FRY)	TAYLOR	11-24-82	4737	40.4	8,663	1,662	1,662
78	E. J., SOUTH (FRY)	TAYLOR	11-25-80	4666	39.8	8,541	12,304	28,555
78	E. J. M. (DUFFER)	STEPHENS	4-26-82	3898	43.0	8	112	112
78	EDC (TANNEHILL, LO.)	STONEWALL	6-02-68	2487	38.0	12	4,036	216,707
78	EVB (CADDO)	NOLAN	4-22-63	6430	47.4			44,515
78	EVB (CANYON SAND)	NOLAN	10-29-79	4682	39.7	1,800	1,245	7,836
78	EVB (ELLENBURGER)	NOLAN	12-16-54	6540	43.5			220,227
78	EVB (PALO PINTO)	NOLAN	5-19-55	5754	43.2	22,873	41,006	3,637,565
78	EVB, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2			31,040
78	EVB, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	15,280	9,392	53,291
78	E. X. O. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	11	1,774	59,948
78	E. X. O. C. (KING 2800)	JONES	7-14-70	2805	42.0	10	1,564	63,255
78	EASON (KING SAND)	JONES	12-10-54	2754	38.0			5,638
78	EASTER BROTHERS (MISS)	SHACKELFORD	5-20-69	4500	42.7	20,293	1,232	135,256
78	EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	106,108	4,905	61,112
78	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,743,612	625,460	123,060,520
78	ECHOLS (STRAWN)	STEPHENS	6-06-54	1485	42.0			2,340
78	ECHO, N. (GRAY)	COLEMAN	8-02-82	2566	44.0	1,360		484
78	ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0			1,326
78	ECHO, NW. (GRAY UPPER)	COLEMAN	4-11-81	2474	44.1			208
78	ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	12	459	1,030
78	EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	2,114	3,159	89,069
78	EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0	4	203	31,369
78	EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0			5,237
78	EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	12	2,248	323,917
78	EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0			1,125
78	ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0			133,702
78	ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	1,696	4,825	448,857
78	ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0	4	1,414	239,546
78	ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1			48,596
78	ELIASVILLE, E. (MISS.)	STEPHENS	M 3-01-60	4378	43.5	5,755	439	134,436
78	ELLEN-VGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0			6,531
78	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120
78	ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0			220,601
78	ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0			17,972
78	ELMDALE (PALO PINTO)	CALLAHAN	M 6-05-51	3221	39.0	74,664	56,012	1,116,017
FORMERLY CARRIED AS ELMDALE.								
78	ELOISE KAY (HARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	17,424	3,493	282,497
78	ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0			108,322
78	ELOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	24	1,886	163,574
78	ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6			72,676
78	ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0			2,656
78	EMILY (CADDO)	COLEMAN	10-16-78	3555	40.4			2,883
78	EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7			1,318
78	EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	11,861	1,504	4,827
78	EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	12	772	4,542
78	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215
78	ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	475	54,933	270,596
78	EOLIAN (CADDO)	STEPHENS	10-22-51	3464	40.1			4,330
TRANS. FROM STEPHENS CO. REG. FIELD.								
78	EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0			73,353
78	EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0			868
78	EPLEY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0			8,912
78	EPLEY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5	646	2,157	78,347
78	ERATH COUNTY REGULAR	ERATH	1918		41.0	67,442	9,353	1,412,777
78	ERNEST REICH	EASTLAND	6-06-81	3186	42.0	12	1,210	1,977
78	ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	3,684	15,953	203,319
78	ESKOTA	FISHER	8-09-42	4388	40.0	47,420	33,632	4,140,965
78	ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0	7	660	1,866,908
TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55								
78	ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2			8,511
78	ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0			1,906
78	ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5			24,607
78	ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0	12	580	4,413
78	ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1			1,225
78	ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	41	4,684	452,100
78	ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	2,888	2,091	322,684
78	ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	1,856	2,723	325,102
78	ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	3,501	2,472	32,298
78	ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4			10,465
78	ESTER (MISS)	THROCKMORTON	7-18-70	4622	43.0			23,649
78	ESTES	BROWN	6-01-56	2870	41.0			13,150
78	ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	28,296	1,613	111,430
78	ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	5,662	266	10,740
78	ETHEL, NE (CONGL)	SHACKELFORD	2-02-80	4522	40.2	6,040	926	5,752
78	ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	5,860	122	3,851
78	ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0			1,783
78	EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0			195,879
78	EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0			11,164
78	EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6	202	8,609	688,021
78	EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0			10,000

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
78	EVERETT (PALM PINTO)	HASKELL	12-28-67	3934	41.0			17,337	
78	EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4			58,144	
78	EWALT	THROCKMORTON	9-14-44	4152	40.0			345,202	
78	EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0			17,757	
78	EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0	10	9,813	93,140	
78	EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0			18,745	
78	EWALT, S. (CADDO)	THROCKMORTON	9-16-53	4159	39.8	192	1,316	169,508	
78	EXTENSION (ELLEN.)	CALLAHAN	7-23-82	4516	41.0	654	4,032	4,032	
78	EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	24	598	200,831	
78	EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	24	490	149,161	
78	F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	12	4,137	111,953	
78	F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0			23,621	
78	F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0			920	
78	FAIR (MARBLE FALLS, LOWER)	EASTLAND	11-27-81	3359	42.0	24	510	668	
78	FAMBROUGH (CADDO)	STEPHENS	5-31-66	3332	41.0			32,804	
78	FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0			456	
78	FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0			3,751	
78	FARNSWORTH	JONES	8-20-49	2836	40.0	48	4,465	940,899	
78	FARR (CANYON 4525)	HASKELL	7-11-82	4530	41.0	5	829	829	
78	FAVER (GUNSTIGHT)	NOLAN	4-01-51	3904	29.5			1,613	
78	FAVER (6100)	NOLAN	7-04-52	6075	49.4	43	29,789	178,327	
78	FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	101	9,687	1,260,248	
78	FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	9,207	2,637	21,496	
78	FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1			9,379	
78	FEEMSTER (STRAWN SAND)	JONES	4-20-82	4914	42.0	6	524	524	
78	FERRELL	TAYLOR	11-25-45	2488	34.0	1	482	141,675	
78	FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0	1,708	75	5,063	
78	FINCHER (CADDO)	STEPHENS	6-21-48	3224	40.0			103,794	
78	FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0			1,453	
78	FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0			299,543	
78	FISHER COUNTY	FISHER	1928	3800	36.0			12,144,290	
	CARRIED AS ROYSTON FLD. AFTER 1940.								
78	FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0	4,143	2,396	40,497	
78	FIVE-N (STRAWN REEF)	FISHER	3-09-78	5140	40.0			542	
78	FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5			60,864	
78	FLAT ROCK CREEK (CADDO)	SHACKELFORD	4-09-81	4428	38.0	7,423	3,648	4,026	
78	FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0			898,802	
78	FLAT TOP, SOUTH (STRAWN)	STONEWALL	6-11-51	5245	44.0	38,519	2,044	340,047	
78	FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7			25,029	
78	FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0			15,740	
78	FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0			5,482	
78	FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2			8,598	
78	FLAT TOP 133 (TANNEHILL)	STONEWALL	3-27-81	2540	40.1	2,378	16,654	29,056	
78	FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	12	1,201	117,618	
78	FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9			42,279	
78	FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0			47,619	
78	FLAT TOP 147 (SWASTIKA LD)	STONEWALL	9-01-77	3443	39.6	3,440	38,208	315,687	
78	FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5			16,246	
78	FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0	372	6,197	126,774	
78	FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0			25,245	
78	FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	606	3,916	123,938	
78	FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	34	6,330	462,658	
78	FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0			5,473	
78	FLD-MAR (COOK SAND)	JONES	8-10-57	2025	39.4			64,343	
78	FLD-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0			88,175	
78	FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0			137	
78	FLORENCE (CADDO)	THROCKMORTON	6-18-59	4330	40.0			13,055	
78	FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0			34,834	
78	FLOWERS (CANYON SAND)	STONEWALL	M 1-16-51	4024	40.0	115,151	676,144	25,992,610	
78	FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0			1,037	
78	FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	40,294	102,310	4,865,557	
78	FLY (CADDO LD.)	THROCKMORTON	11-20-70	4318	41.0	1,750	13,154	91,495	
78	FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0			10,387	
78	FOG (CANYON, UP.)	JONES	11-25-54	3052	40.0			882	
78	FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	774	1,720	277,909	
78	FORMAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0	6	867	61,981	
78	FORMAX (LAKE)	EASTLAND	4-18-77	3748	44.0			2,307	
78	FORSON	BROWN	12-01-52	1663	40.0			2,480	
78	FORT DAVIS (MISS)	STEPHENS	3-18-78	4400	44.0	158	1,045	11,270	
78	FORT GRIFFIN, E. (CADDO)	SHACKELFORD	4-23-63	4114	41.9			36,209	
78	FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	7,445	7,497	399,041	
78	FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0	1,708	3,961	110,696	
78	FORT PHANTOM (BLUFF CREEK)	JONES	11-06-79	1796	36.0	12	915	5,210	
78	FORT PHANTOM (HOPE LIME)	JONES	7-01-79	1996	41.0	333	687	1,421	
78	FORT PHANTOM (TANNEHILL)	JONES	2-09-79	1762	37.0	360	3,101	21,936	
78	FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	721,403	34,020	635,740	
78	FOSTER(MISSISSIPPIAN)	EASTLAND	7-14-80	3631	42.0	12	289	3,515	
78	FOUR CORNERS (CADDO)	STEPHENS	11-01-79	3346	42.0	1,711	582	4,185	
78	FOUR CORNERS (CONGL, UPPER)	STEPHENS	10-13-75	3589	44.0	37,504	743	16,283	
78	FOUR J (CONGL. 3650)	STEPHENS	3-01-81	3682	39.0	51,185	4,066	7,897	
78	FOUR J (DUFFER UP)	STEPHENS	1-14-78	3370	42.0	37,483	2,419	15,477	
78	FOUR WAY (CANYON 4800)	JONES	11-15-81	4840	41.0	6,263	1,378	1,378	
78	FOUR WAY (FLIPPEN LIME)	JONES	3-18-81	3080	42.0	2,853	39,354	57,464	
78	FDX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0			38,736	
78	FRAGER (CONGLOMERATE)	PALO PINTO	8-29-82	3919	45.0	17,133	3,038	3,038	
78	FRAGOSA	JONES	6-08-48	2936	40.0			338,256	
78	FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0	19,904	1,941	11,569	
78	FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0			7,002	
78	FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0	1,680	3,148	231,105	
78	FRANKEL, S. (STRAWN)	STEPHENS	10-27-82	1618	43.0	133	497	497	
78	FRANKEL, NE (CADDO)	STEPHENS	1-01-81	3277	41.0	11,284	3,372	9,305	
78	FRANKIRK (CANYON REEF)	STONEWALL	8-16-55	5008	42.8	2,946	1,079	100,111	
78	FRANKIRK (CANYON SAND)	STONEWALL	1952	4587	41.0	23,208	21,525	1,243,808	
78	FRANKIRK (CANYON SD. 4900)	STONEWALL	3-01-69	4913	42.0			62,915	
78	FRANKIRK (ELLENBURGER)	STONEWALL	1-10-58	5928	41.0	126,483	112,178	5,013,814	
78	FRANKIRK, EAST (CADDO)	STONEWALL	12-22-62	5395	39.0	12	1,826	307,847	
78	FRANKIRK, EAST (CANYON SD)	STONEWALL	3-28-60	4406	40.0	23,358	142,360	1,305,061	
78	FRANKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	18,862	3,692	363,391	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (88LS)
	TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.							
78	FRANKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5382	40.0	54,849	29,949	500,347
78	FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8			17,564
	TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.							
78	FRANKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	238,860	203,638	4,391,916
78	FRANKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0	445	290	33,196
78	FRANKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	26,248	12,130	341,673
78	FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0			15,231
78	FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0			9,344
78	FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	10	2,310	37,028
78	FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2			27,259
78	FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	19,402	13,298	223,772
78	FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	1,740	1,330	227,750
78	FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0			9,716
78	FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0			12,872
78	FRANS (CADD0)	SHACKELFORD	12-23-75	3892	42.0			5,790
78	FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0			23,893
78	FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	5,508	402	2,460
78	FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0			773
78	FREDERICKSON (CAPPS)	TAYLOR	10-39-56	4440	40.0	12	1,046	1,808,747
78	FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0			23,922
78	FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	2,400	507	40,040
78	FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	15,528	24,101	1,269,932
78	G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0			4,285
78	-6-B- (CADD0)	THROCKMORTON	7-03-51	4029	41.0	29,432	3,053	1,333,543
78	-6-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	1,959	3,035	245,633
78	G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0			1,786
78	G-E (CADD0)	THROCKMORTON	1953	4125	41.0			11,960
78	G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0			24,827
	MERGED INTO AUDOS-GRAHAM/CAPPS LIME/ 10-1-72							
78	GAILLEY-ALLEN (DUFFER)	EASTLAND	4-30-82	3150	43.5	37,881	11,611	11,611
78	GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	36	2,226	118,834
78	GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6			1,091
78	GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4			2,753
78	GARDENHIRE (STRAWN)	STEPHENS	1-25-82	1650	42.0	19	7,971	7,971
78	GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	11	3,184	14,210
78	GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0			11,623
78	GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0			2,088
78	GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	8,460	2,185	130,958
78	GAYLE	COLEMAN	1-04-40	3105	42.0	93,347	5,060	214,048
78	GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0			5,805
78	GEM (CADD0)	SHACKELFORD	6-19-59	4056	42.2			34,002
78	GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8			94,636
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	GEM (STRAWN SD.)	HASKELL	3-01-82	4939	40.0	14	4,196	4,196
78	GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7			489,777
78	GEM, NORTHEAST (CADD0)	SHACKELFORD	1-09-61	3960	41.0	17,487	13,180	383,308
78	GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2			760,104
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	GENTRY (CADD0)	THROCKMORTON	5-07-52	4340	43.0	782	851	224,642
78	GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	7,857	928	9,160
78	GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1,068	1,588	61,644
78	GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0			17,593
78	GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0			59,561
78	GEREN	STEPHENS	4-26-52	2554	40.7			22,827
78	GIBSON	TAYLOR	8-18-48	2228	37.0	5,749	15,718	1,578,588
78	GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0			1,952
78	GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0			56,430
78	GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0			18,595
78	GIBSON, S. (GUNSIGHT REEF)	TAYLOR	10-24-49	2824	38.0			29,779
78	GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4			260,433
78	GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8			848
78	GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	12	616	54,471
78	GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7			7,952
78	GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	1,382	268	7,080
78	GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0			4,047
78	GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0			1,523
78	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181
78	GINGER (MCMTILLAN)	TAYLOR	5-21-82	2735	39.0	13	7,693	7,693
78	GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3	12	962	6,226
78	GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0			21,885
78	GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	23	1,106	7,848
78	GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	4,432	11,079	104,459
78	GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	31	376	112,937
78	GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0			169,321
78	GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5	13,225	777	3,972
78	GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0			2,162
78	GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	4,087	3,744	7,500,845
78	GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0			700
78	GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0			1,579
78	GLEN COVE, E. (CAPPS)	COLEMAN	10-29-81	3048	41.0	3,359	362	465
78	GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	22,022	1,478	6,447
78	GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0	8	2,227	90,959
78	GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5			312
78	GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0			0
	CONSOL. WITH GLEN COVE /JENNINGS/							
78	GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	123,103	15,700	59,958
78	GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7			29,451
78	GLEN THOMAS (SWASTIKA)	JONES	2-19-82	2281	38.0	12,334	66,805	66,805
78	GLENN (2800)	STEPHENS	8-26-79	2829	41.7	7,350	1,034	8,811
78	GLORIA-GAY (CADD0)	STONEWALL	8-09-54	6056	38.4	4,508	9,502	215,751
78	GLORIA-GAY (CONGL)	STONEWALL	5-28-53	6158	39.2	3	2,142	9,586
78	GLORIA-GAY, N. (BEND CONGL.)	STONEWALL	11-04-54	6128	39.5			150,118
78	GLORIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7	4	3,127	10,803
78	GLORIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	5,020	19,064	1,059,317
78	GLORIA GAY, W. (ELLEN.)	STONEWALL	9-03-58	6351	39.0			243,310
78	GLORIA GAY, W. (TANNEHILL)	STONEWALL	11-03-58	3102	35.0	2,189	17,155	314,277
78	GLORIA GAY, W. (TANNEHILL, LD.)	STONEWALL	11-20-59	3136	39.0			63,433

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	1-1-83 (BBLs)	
78	GLORIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	9,395	97,290	228,835	
78	GOAT (SWASTIKA)	JONES	5-17-59	3217	40.2	13	3,060	95,696	
78	GOBEL (CAODD)	JONES	12-05-81	4756	43.0	12	1,743	1,992	
78	GOBER	THROCKMORTON	10-01-50	4707	40.0	41,789	11,305	105,482	
78	GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	161,757	18,641	871,569	
78	GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0			240,801	
	TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58								
78	GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6			72,633	
78	GOLDSBORO	COLEMAN	M 1926	3975	39.0			721,432	
78	GOLDSBORO (GARDNER)	RUNNELS	M 1926	4239	39.0	2,944	49,212	7,756,689	
	HULL DOBBS /GONR./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO FLD.. GOLDSBORO COMB. WITH GOLDSBORO /GONR./ 8-1-54.								
78	GOLDSBORO (GRAY)	RUNNELS	M 4-28-54	4338	46.0			15,818	
78	GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	24	5,187	88,442	
78	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441	
78	GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	115	224	43,359	
78	GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0			5,317	
78	GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	7,809	6,664	102,746	
78	GORMAN, EAST (MARBLE FALLS-LOWER)	COMANCHE	12-01-82	2924	40.0			0	
78	GORMAN, N. (MARBLE FALLS)	EASTLAND	6-10-81	3042	39.0	38	310	390	
78	GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	12,096	3,844	358,432	
78	GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	2,472	1,036	156,183	
78	GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0			1,026	
78	GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3			233	
78	GRAFORD (BEND CONGLOMERATE)	PALO PINTO	3-15-82	4961	41.5	3,214	1,043	1,277	
78	GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	18,046	3,888	89,373	
78	GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0	11	2,102	7,414	
78	GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0			2,692	
78	GRAFORD, S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	122,994	23,225	26,346	
78	GRAHAM (GRAY)	TAYLOR	6-21-81	4645	40.0			42	
78	GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0			16,588	
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60								
78	GRASS-BURR (CAPP'S LIME)	TAYLOR	1-22-74	4656	44.1			1,901	
78	GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2			53,366	
78	GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0			73,601	
78	GRASS BURR, S. (FRY SAND)	TAYLOR	M 1-31-80	4573	44.8	1,888	2,193	19,736	
78	GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0			16,840	
78	GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0			4,780	
78	GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	30,974	1,270	27,972	
78	GREATHOUSE (CAODD, LOWER)	THROCKMORTON	8-30-54	4372	40.0			56,078	
78	GREATHOUSE (CAODD, UPPER)	THROCKMORTON	9-03-54	4083	40.9	2,082	8,354	155,590	
78	GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	46	4,766	1,097,206	
78	GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9			198,286	
78	GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-36-54	4526	43.2	2,125	1,435	244,474	
78	GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1			72,387	
78	GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0			16,855	
78	GREEN (GARDNER, UPPER)	SHACKELFORD	9-13-82	3234	41.2	580	328	328	
78	GREEN (GUNSLIGHT, UPPER)	JONES	6-13-52	3196	38.0	12	1,212	355,170	
78	GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0	8	431	29,076	
78	GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4			51,148	
78	GREEN (MARBLE FALLS, NORTH)	STEPHENS	6-07-74	4128	42.0	20,559	5,237	95,375	
78	GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6			6,026	
78	GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0			14,575	
78	GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0	12	1,290	22,634	
78	GREEN "D" (CONGL)	STEPHENS	12-25-81	4152	38.0	161	912	1,004	
78	GREEN SHOW (UPPER CAODD)	EASTLAND	10-30-81	2670	46.0	48,398	44,684	52,996	
78	GREER GARDON (STRAWN)	PALO PINTO	12-11-57	1508	41.2			48,933	
78	GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0			106,829	
78	GRIFFIN	JONES	11-05-38	3250	42.0	345	25,915	10,130,241	
78	GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0			20,953	
78	GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8			1,741	
78	GRIMM (CAPP'S LIME)	TAYLOR	6-21-71	4428	44.0			40,123	
	MERGED INTO AUDOS-GRAHAM/CAPP'S LIME/ 10-1-72								
78	GROGAN	JONES	1942	2148	37.0			18,339	
78	GROSVENDOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0			18,605	
78	GROSVENDOR (FRY SAND)	BROWN	2-19-60	3034	41.8			838	
78	GROSVENDOR, SW (DUFFER)	BROWN	8-25-80	2748	34.0	99,376	7,507	19,781	
78	GROUP (CANYON)	NOLAN	4-12-80	5589	41.2	159	292	4,203	
78	GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	2,544	16,683	483,435	
	SEPARATED FROM GROUP /4000/, EFF. 9-1-58.								
78	GROUP (4000)	NOLAN	6-05-53	4099	37.5	24	10,897	2,050,360	
78	GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	3,334	3,182	61,589	
78	GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	7,838	6,618	384,055	
78	GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	14,583	12,323	180,640	
78	GROUP WEST (ELLENBURGER)	NOLAN	1-24-81	6962	44.2	12,168	17,317	29,537	
78	GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	4,092	11,752	582,810	
78	GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6			101,936	
78	GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0			6,079	
78	GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	117,113	198,425	8,658,069	
78	GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	24	4,278	384,783	
78	GUIDON, SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	23,307	6,960	52,926	
78	GUITAR (COOK)	CALLAHAN	4-01-82	1716	42.0	17	593	593	
78	GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	4,596	18,028	73,323	
78	GUMBINER (MORRIS)	COLEMAN	7-01-82	2929	44.0	6	19,619	19,619	
78	GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	1,915	3,412	156,887	
78	GWENDOLYN (STRAWN "C")	HASKELL	2-22-76	4538	39.4			13,837	
78	H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1			30,713	
78	H & H (COOK)	CALLAHAN	3-06-54	1770	38.0	12	229	84,867	
78	H & H (HOPE)	CALLAHAN	5-24-76	1886	39.0	360	1,343	31,881	
78	H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0			50,722	
78	H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0			22,061	
78	H-S (MARBLE FALLS)	STEPHENS	6-22-53	4355	42.0			776	
78	HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0	11	3,742	68,629	
78	HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	373	1,538	92,606	
78	HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0			38,482	
78	HAGLER (CAPP'S LIME)	COLEMAN	4-05-54	1903	43.5	12	10,459	1,040,152	
78	HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	38.0	3,816	10,076	26,505	
78	HALF MOON (HOPE LINE UPPER)	FISHER	12-20-70	3601	36.0			106,141	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TC 1-1-83 (BBLs)
78	HANBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9			24,379
78	HAMES (DUFFER)	EASTLAND	5-07-76	3448	41.0	348	13	11,347
78	HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	40.0	13,363	709	6,620
78	HAMILTON (MISS)	THROCKMORTON	10-01-80	4898	41.2	1,435	8,964	31,679
78	HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6	3,750	10,404	1,834,091
78	HAMLIN, EAST	JONES	6-09-50	3150	41.0	45,272	205,401	12,961,221
78	HAMLIN, EAST (CANYON)	JONES	7-19-80	3903	38.4	7,046	10,358	34,612
78	HAMLIN, EAST (TANNEHILL SAND)	JONES	8-20-51	2406	40.0		11	158,793
78	HAMLIN, NORTH (CANYON)	FISHER	4-29-80	4245	41.2		663	7,406
78	HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	8,419	23,277	1,584,293
78	HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0			528
78	HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0			4,443
78	HARRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0			58,919
78	HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0	1,223	2,821	97,634
78	HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3			4,504
78	HANNAH (MISS.)	STEPHENS	1-15-58	4270	41.5	12	1,234	229,261
78	HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0			6,207
78	HANVEY (CONGL.)	EASTLAND	7-16-82	3742	43.0	18,523	12,802	12,802
78	HAR-DAY (CADDO, UPPER)	THROCKMORTON	3-30-82	4116	41.0		9	2,524
78	HAR-DAY (MISS.)	THROCKMORTON	3-15-82	4512	42.0		17	4,300
78	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473
78	HARBER (STRAWN)	HASKELL	M 7-22-53	4714	39.2	17	2,795	61,453
78	HARDING BROS. (CADDO, LOWER)	STEPHENS	11-17-60	3825	40.0			4,083
78	HARDING BROS. (CADDO, UPPER)	STEPHENS	6-01-60	3559	40.0			29,230
78	HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0	12	430	148,337
78	HARDING BROS., N. (CADDO)	STEPHENS	4-09-65	3648	44.0			3,016
78	HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0			7,083
78	HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0			142,428
78	HARDING BROS., NE. (CADDO, LOWER)	STEPHENS	10-13-61	3822	40.2			4,378
78	HARDING BROS., NE. (CADDO, UPPER)	STEPHENS	5-23-61	3566	39.0			5,083
78	HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0			63,785
78	HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1			108,680
78	HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0		12	2,433
78	HARDY	JONES	11-21-43	3695	40.0	12,000	2,318	3,058,062
78	HARDY (MARBLE FALLS)	BROWN	12-04-81	2848	43.0	3,312	625	810
78	HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0			107,752
78	HARP (STRAWN)	NOLAN	2-01-80	6183	40.0	2,064	7,744	36,344
78	HARRIET, L. (MISS.)	EASTLAND	7-19-82	3395	48.0	6,919	911	911
78	HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0			1,181
78	HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2			9,036
78	HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0			167,292
78	HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5			1,021
78	HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	60,099	56,274	536,646
78	HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9			9,421
78	HARRISON, E. (CADDO 5500)	HASKELL	8-01-66	5503	41.7			3,825
78	HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	365	3,693	246,019
78	HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0			188,364
	TRANSFERRED TO HARRY HINES #1600/ 1-1-67							
78	HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	12	3,991	810,666
78	HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0			8,509
78	HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4			120,018
78	HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0			84,065
78	HART	JONES	11-01-46	2173	41.0	36	329	66,728
78	HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1			203,502
78	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	859	8,521	2,359,266
78	HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0			78,339
78	HASKELL COUNTY REGULAR	HASKELL	1929		36.0	19,268	96,305	6,613,870
78	HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	1,092	10,787	313,128
78	HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8	5	1,011	194,135
78	HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0			545
78	HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	22	2,804	282,569
78	HATCHETT (COOK)	JONES	7-10-49	2085	40.0			300,093
78	HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	24	1,837	286,376
78	HATCHETT (GUNSLIGHT)	JONES	6-13-57	2275	40.0			157,778
78	HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	24	3,384	125,613
78	HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	36	25,892	375,165
78	HAWK EYE (ADAMS BRANCH)	EASTLAND	4-01-82	1136	39.0	6,002	178,264	178,264
78	HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	1,894	213	103,783
78	HAWLEY	JONES	1933	2200	39.0	12	428	1,361,171
78	HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0			2,400
78	HAWLEY, EAST (SADDLE CREEK)	JONES	8-18-79	1929	41.0	24	888	4,982
78	HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	12	1,674	65,870
78	HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0			8,263
78	HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	168	5,525	68,316
78	HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7	126	304	4,432
78	HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0			169,668
78	HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0			115,315
78	HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	100	147	32,354
78	HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0			19,566
78	HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0			28,356
78	HEIDI (GARDNER)	SHACKELFORD	6-17-81	3995	42.0	1,283	9,927	20,924
78	HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	28,504	4,144	13,661
78	HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	12	790	61,997
78	HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0			7,282
78	HEMPHILL (JENNINGS)	COLEMAN	10-27-82	2794	42.0			0
78	HENDRICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7			2,785
78	HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0	11	483	31,547
78	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			28,447
78	HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0			1,959,302
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/							
78	HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0			326,741
78	HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0			7,772
78	HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	11,083	28,515	364,743
78	HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2			89,483
78	HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	1,336	47,706	2,320,971
78	HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0			372,755
78	HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0	9	11,049	132,384
78	HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0			69,972

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	

CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70								
78	HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0			145,679
78	HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4		12	4,897,127
78	HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	1,550	11,044	255,384
78	HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	4,572	73,478	1,211,833
78	HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8			3,764
78	HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0			136,462
TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.								
78	HERRIN, N. (STRAWN ZONE 8-SD.)	HASKELL	5-02-60	4821	37.1			172,647
78	HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	1,212	3,949	38,810
78	HERRON	THROCKMORTON	10-01-59	3839	40.0	1,905	3,660	80,351
78	HESTER (CADDO)	HASKELL	1-12-51	5302	38.0			33,919
78	HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5			812
78	HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0			1,500
78	HIGGS (MISSISSIPPIAN)	THROCKMORTON	5-01-52	4442	42.0	1,876	4,503	279,526
78	HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5			4,622
78	HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0		22	20,329
78	HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0			83,880
78	HILL	STEPHENS	1-06-43	4200	44.0			379,308
78	HILL (LAKE SAND)	EASTLAND	8-01-62	3202	40.0	9	9,262	494,942
DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.								
78	HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0			116,026
78	HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3			2,671
78	HILL (CADDO)	HASKELL	9-13-82	5610	39.0			681
78	HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0	4	681	111,056
78	HILTON (CADDO)	THROCKMORTON	10-14-79	4193	40.0	5,837	11,212	58,006
78	HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0	3,206	7,401	81,987
78	HILLVIEW (CADDO)	SHACKELFORD	1-12-82	4121	42.0	3,282	988	988
78	HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9			53,289
78	HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5			333
78	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218
78	HOGTOWN, WEST (CADDO)	EASTLAND	7-24-82	2754	38.7	6	576	576
78	HOLDEN (PALO PINTO)	SHACKELFORD	12-31-82	3426	39.0	1	6	6
78	HOLLINS (PENN. SAND)	NOLAN	2-16-57	5741	41.2	3,789	12,552	170,584
78	HONEY BEE (MISSISSIPPIAN)	THROCKMORTON	2-17-81	5038	42.0	56	39,793	72,345
78	HOORAY (GREY SAND)	CALLAHAN	4-30-82	3630	42.0	8,950	7,917	7,917
78	HOPEHILL (CANYON 4150)	FISHER	4-16-82	4149	39.0	1,346	3,627	3,627
78	HORNSBY (DUFFER)	STEPHENS	3-15-81	4002	38.0	19,170	4,624	8,354
78	HORNSBY (MISS-LIME)	STEPHENS	12-06-81	4165	38.0	5	791	792
78	HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9	20,439	20,399	687,521
78	HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0			67,656
78	HOSE	NOLAN	1939	5164	40.0			1,816
78	HOUSE	PALO PINTO	1940	4315	42.0			4,333
78	HOUSER (DUFFER)	COMANCHE	6-09-79	2672	39.0	9	822	11,927
78	HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5			68,704
78	HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7			13,434
78	HRUBETZ (ELLEN)	COLEMAN	9-20-82	4491	52.0	3,198	11,309	11,309
78	HRUBETZ (TANNEHILL)	TAYLOR	10-04-82	3470	41.2	3	7,066	7,066
78	HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8			409,508
78	HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0	12	2,644	557,610
78	HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6			11,933
78	HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5			258,282
78	HUCKABY (RANGER)	STEPHENS	12-29-76	3961	41.0			898
78	HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0			154,077
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
78	HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0	10	2,284	16,650
78	HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	792	409	129,047
78	HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	64,013	47,135	150,751
78	HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0			147,119
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
78	HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6			12,564
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
78	HUDSON	COLEMAN	7-04-51	3254	43.0	8,231	324	1,937
78	HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8			5,831
78	HUGHES-ODELL (CADDO)	THROCKMORTON	11-20-50	4195	41.0			23,881
78	HUGHES-ODELL (CADDO, LO.)	THROCKMORTON	12-24-65	4223	41.0			31,311
78	HUGHES-ODELL (CADDO, UP)	THROCKMORTON	11-05-76	3877	40.0	3,343	478	11,974
78	HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0			22,117
78	HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0			2,246
78	HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	11,344	5,715	730,341
78	HUGHES-ODELL, NE. (CADDO)	THROCKMORTON	2-11-79	4207	42.0	11,778	3,902	42,265
78	HUGHES-ODELL, NE (CONGL.)	THROCKMORTON	9-22-81	4400	41.9	12	4,118	7,262
78	HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0			4,923
78	HUGHES-ODELL, WEST (CADDO)	THROCKMORTON	1951	4195	46.0			2,400
TRANS. TO HUGHES-ODELL /CADDO/, EFF. MAY, 1951.								
78	HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0			3,461
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
78	HULL-DOBBS (MORRIS SAND)	RUNNELS	4-09-53	3834	40.0			208,068
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
78	HULL-DOBBS, N. (FRY SAND)	COLEMAN	9-05-53	3701	35.9			29,879
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
78	HUMMEL (CADDO)	EASTLAND	8-31-57	2477	42.0			25,267
78	HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-78	1990	41.3	24	3,208	28,261
78	HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	900	1,652	1,011,948
78	HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2	3	974	49,512
78	HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2			71,586
78	HUMPHREY GRAY	JONES	12-15-48	2122	38.0	11	3,571	1,022,733
78	HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5			6,894
78	HUNSAKER (NOODLE CREEK)	FISHER	11-22-80	3460	40.3	5,336	19,326	68,946
78	HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0	15,376	27,200	202,174
78	HUNTER (NOODLE CREEK)	TAYLOR	10-15-55	2654	38.0			20,832
78	HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0			394
78	HUSTON (CADDO)	THROCKMORTON	12-04-51	4316	43.0	5,440	1,672	17,553
78	HUTCHINSON (CONGL.)	CALLAHAN	2-06-78	4140	41.0	25,189	15,486	120,237
78	HUTCHINSON (ELLEN)	CALLAHAN	6-17-79	4375	43.0			1,100
78	HUTCHINSON, W. (ELLEN)	CALLAHAN	6-28-81	4338	48.0	12	1,996	5,775
78	HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5			20,422
78	HYLTON (5000)	NOLAN	7-19-81	5079	46.8			613

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-83 (BBLs)
78	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	31,050	23,792	4,372,776
78	HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2			42,587
78	HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	39,099	47,654	5,294,876
78	HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	13,581	15,924	3,135,578
78	HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4		596	167,363
78	HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4	12,836	28,857	2,685,528
	FRMLY. CARRIED AS E.A./GOEN/.							
78	HYLTON-MOORE	NOLAN	7-12-53	5032	40.0			83,379
78	HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0		23	30,771
78	I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0			123,421
78	I. X. (ELLENBURGER)	CALLAHAN	6-14-54	4367	40.0			25,970
78	IBEX (STRAWN ZONE 3)	SHACKELFORD	M 6-14-51	3019	40.0			52,729
78	IBEX, EAST	STEPHENS	4-01-47	4039	40.0			1,971,429
78	IBEX, EAST (ELLENBURGER)	STEPHENS	7-17-61	4238	41.0			8,746
78	IBEX, NORTHEAST (CADDO)	STEPHENS	11-01-50	3518	41.0			28,376
78	IBEX, SOUTH	STEPHENS		1947	44.0			69,807
78	IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0			2,889
78	IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0			61,337
78	IDA (STRAWN)	FISHER	5-29-53	5230	39.0	36	10,585	329,207
78	IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	12	2,920	28,640
78	ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	18,042	1,634	931,145
78	ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	41,547	1,126	84,879
78	ILES, S (CONGL)	STEPHENS	4-07-72	4070	41.6	2,218	71	9,187
78	INDIAN CAMP (FLIPPEN)	TAYLOR	12-09-80	2576	39.0			1,368
78	INDIAN CREEK (DOOTHAN)	TAYLOR	9-20-80	2102	42.0	12	1,063	4,863
78	INDIAN GAP (MARBLE FALLS)	HAMILTON	11-38-81	3118	38.0	676	373	373
78	INDIAN KNOLL (CONGL)	SHACKELFORD	9-02-80	3803	42.0	5,978	1,029	3,311
78	INDIAN MOUNTAIN (CADDO)	THROCKMORTON	M 1-07-81	3658	41.0	23,943	17,200	45,590
78	INDIAN MOUNTAIN (MISS)	STEPHENS	M 5-03-79	4510	42.2	6,124	8,361	198,040
78	INGRAM	TAYLOR	3-01-66	2747	40.0			240,294
78	INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4			30,172
78	INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7			45,192
78	INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0			51,515
78	INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6			23,265
78	INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5			21,526
78	INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	600	3,852	159,773
78	INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0	61	294	53,900
78	INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6			24,436
78	INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	12	3,350	129,153
78	INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4			207,728
78	INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	12	922	56,259
78	INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0			16,504
78	INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	12	909	134,523
78	INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	12	922	147,275
78	INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6	90	237	159,139
78	INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0			15,319
78	INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	5,657	1,517	23,131
78	INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	18	500	401,407
78	IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	9	30,586	68,155
78	IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0			164,955
78	IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5	2	865	59,954
78	ISENHOWER, SE. (DUFFER)	CALLAHAN	2-09-80	3912	49.0	12,010	89	765
78	ISETT	EASTLAND	2-01-50	2598	40.0			11,112
78	ISETT (CADDO)	EASTLAND	8-05-63	2620	40.0	10,449	1,618	28,450
	DIV. FROM ISETT, EFF. 8-9-63.							
78	IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4			11,049
78	IVAN (CONGL. 4000)	STEPHENS	6-23-79	3950	50.0	12	899	1,869
78	IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	32,775	10,623	180,254
78	IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6			9,984
78	IVAN, E. (CADDO)	STEPHENS	7-28-80	3176	44.8	31,409	3,543	6,867
78	IVAN, E. (MISS)	STEPHENS	11-20-80	4521	42.0			1,915
78	IVAN, SE. (CONGL.)	STEPHENS	7-22-80	3897	39.0			301
78	IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0	18	2,880	16,782
78	IVY	SHACKELFORD	1-31-37	3222	40.0			4,401,822
78	IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8	12	1,807	19,786
78	J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	12	4,843	202,791
78	J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	480	1,476	6,500
78	J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0			22,782
78	J.B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	154	13,876	77,860
78	J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0	12	164	38,026
78	J D G (COOK)	TAYLOR	11-16-74	2736	37.0	372	786	14,817
78	J.F.G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0	20,574	19,123	330,498
78	JJ&H (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	789	3,499	58,315
78	J & J (CADDO)	NOLAN	8-18-81	6076	42.0	326,610	234,758	260,281
78	J J J (KING SD.)	HASKELL	12-01-82	2576	40.5	3	1,218	1,218
78	J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0	28	3,605	103,864
78	J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	108,382	2,008	95,363
78	J M (CANYON)	JONES	9-30-79	3614	38.2	10	94	1,500
78	JMF (MCILLAN SD.)	TAYLOR	12-09-80	3028	35.0	12	1,163	6,265
78	JMJ (MARBLE FALLS)	EASTLAND	2-16-80	3518	41.0	219,898	11,018	15,112
78	JMM (CANYON)	NOLAN	7-21-79	5916	40.0	1,593,835	66,570	310,760
78	JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	77,361	5,171	81,225
78	J M M, SOUTH (COOK)	NOLAN	5-21-82	5834	41.0	72	1,269	1,269
78	J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0			5,271
78	J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	87,603	16,353	314,328
78	J. P. (CONGL.)	THROCKMORTON	12-31-81	4577	39.0	399	2,774	2,972
78	J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0			314,662
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	J. PRUET (MORAN 1990)	CALLAHAN	7-28-81	1992	40.0	2,068	5,569	14,121
78	J & R (CADDO, LOWER)	NOLAN	M 11-10-82	6172	41.3	374	1,163	1,163
78	J.R.F. (GRAY SAND, LOWER)	COLEMAN	11-19-82	3394	44.0	1	2,141	2,141
78	J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	65,477	10,681	86,072
78	J. T. RANCH (DUFFER)	EASTLAND	11-29-81	3908	42.0	13,282	795	817
78	J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0			1,624
78	J.W. SLEMS (STRAWN)	THROCKMORTON	5-08-80	4022	43.0	24,612	2,080	19,212
78	J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0	12	3,129	34,698
78	JACK A. RHODES	COLEMAN	12-08-48	2656	43.0			122,659
78	JACKIE GRIMM (FRY, LO.)	NOLAN	1-02-65	4913	44.5	2,204	999	15,279

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	1-1-83 (BBLS)
78	JACKIE GRIMM (FRY, UPPER)	NOLAN	3-15-63	4863	44.0		9	128,971
78	JACKIE GRIMM (GARDNER SAND)	NOLAN	6-21-78	5278	42.0	17,206	6,796	45,675
78	JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4		535	31,764
78	JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0		26,611	1,582,263
78	JAKE (WOLFCAMP)	FISHER	1-28-82	6490	37.0		9,571	9,571
78	JAN-R (CADD0)	STEPHENS	4-25-77	3202	39.0	4,602	628	27,961
78	JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0			1,327
78	JANELLEN (CADD0)	BROWN	2-01-81	1212	39.0	5,219	271	488
78	JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0			4,932
78	JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0			35,579
78	JAY (CANYON LIME)	JONES	9-14-79	4242	42.0	188,666	258,393	554,470
78	JAY (NOODLE CREEK)	JONES	8-12-80	2575	40.0	3,043	14,483	62,677
78	JAY (STRAWN)	JONES	1-01-82	4480	40.0	57,353	61,657	61,657
78	JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3			11,575
78	JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0	12	7,911	45,068
78	JENNI-BROOKE (CADD0)	NOLAN	8-12-81	6022	36.5		3,691	7,294
78	JENNI-BROOKE (ODDM)	NOLAN	1-12-82	5856	42.2		147	147
78	JENNIE FAYE (DUFFER)	CALLAHAN	9-01-79	3906	36.8	15,758	223	3,132
78	JENNIFER (DUFFER)	SHACKELFORD	3-01-82	4094	48.0	5,183	4,799	4,799
78	JERALD CECIL (CADD0)	THROCKMORTON	1-15-59	3881	40.5	11,277	6,160	311,249
78	JERIAMN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8			39,848
78	JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0	880	930	9,183
78	JESSICA (MISS)	CALLAHAN	11-25-81	4087	46.0	19,984	35,001	37,140
78	JETT (DUFFER)	BROWN	5-21-77	3166	42.4	32,099	2,301	68,382
78	JETT (ELLENBURGER)	BROWN	6-03-75	3265	42.0	949	7,306	99,818
78	JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0			43,367
78	JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0			33,026
78	JILL (CONGL. N)	STEPHENS	2-06-65	4089	43.0	11,174	1,542	208,990
78	JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0			4,875
78	JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0	5,610	1,065	238,447
78	JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0			42,336
78	JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0			7,967
78	JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	16	60	136,582
78	JILL, NW. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	16,564	60	35,984
78	JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0			2,654
78	JIM (CONGL)	THROCKMORTON	2-26-76	4938	40.0			2,570
78	JIM BOB (JENNINGS SD, LD)	COLEMAN	6-02-76	2112	42.0	163,185	27,000	141,266
78	JIM BOB (MISS.)	THROCKMORTON	8-17-82	4375	41.0		10,947	10,947
78	JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-78	1774	40.0	12	314	4,125
78	JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0	2,476	223	143,340
78	JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	1,932	3,752	209,889
78	JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3988	39.0	29,333	1,211	2,726
78	JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0			159
78	JIM NED	COLEMAN	9-14-41	3937	43.5	73,615	6,658	127,565
78	JINKENS (FLIPPEN)	FISHER	3-27-81	3541	36.0	200	6,252	15,342
78	JINKY (CADD0 LIME)	HASKELL	1955	4889	40.0			23,069
78	JNO. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	183,185	6,084	197,165
78	JO-JO (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	4,980	16,020	116,196
78	JO KIEL (CADD0)	EASTLAND	6-25-56	2783	42.3	10	364	162,814
78	JOANIE (CADD0)	THROCKMORTON	10-31-71	4959	39.0			10,985
78	JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0			1,605
78	JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8	9,667	16,912	622,562
78	JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0			803,844
78	JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	7,193	1,932	415,439
78	JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8			23,563
78	JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2	16,361	13,530	151,031
78	JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	300	2,636	62,453
78	JOHN ANDERSON (CADD0)	THROCKMORTON	1951	3697	42.0	38,225	4,705	632,294
78	JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0	20	487	283,836
78	JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	1,104	11,245	471,440
78	JOHN MORRIS (STRAWN)	PALO PINTO	10-20-68	1716	40.0	3	32	33,182
78	JOHNNIE-MAHIE (GARDNER)	COLEMAN	3-09-56	2640	41.5			23,062
78	JOHNNY (CONGL.)	STEPHENS	9-20-79	4158	41.0	5,742	4,512	12,066
78	JOHNNY (CONGL. UPPER)	STEPHENS	7-18-81	4214	39.0	6,279	11,774	11,957
78	JOHNSON (FRY)	COLEMAN	5-01-81	1935	40.0		6,698	8,231
78	JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6	531	1,861	77,824
78	JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6	1,606	1,319	72,304
78	JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5	12	6,250	45,555
78	JONES COUNTY REGULAR	JONES	1926		36.0	77,792	493,098	40,986,596
78	JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	100	367	169,622
78	JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0			29,725
78	JONES SNYDER (MISSISSIPPIAN)	SHACKELFORD	2-18-82	4148	40.0	312	17,292	17,292
78	JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0			874
78	JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0			63,894
78	JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	23,372	2,261	416,042
78	JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	73,080	11,539	246,250
78	JOSHUA (CONGL)	EASTLAND	9-04-79	3604	42.0	118,535	10,442	54,361
78	JOSIE	CALLAHAN	1948	1954	20.0			1,260
78	JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8			5,824
78	JUD	HASKELL	2-15-49	5023	39.0	12	1,074	674,638
78	JUD, SOUTH (STRAWN 4970)	HASKELL	3-22-60	4973	40.0	14,100	17,713	1,530,289
78	JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	3,402	24,063	1,142,849
78	JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0			735,172
78	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE		1-1-70					
78	JUD, WEST (WHITEKER SAND)	HASKELL	7-05-57	5349	40.0			85,973
78	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE		1-1-70					
78	JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0			1,459
78	JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0			8,031
78	JUDY (CADD0)	THROCKMORTON	2-12-82	4365	45.0	49,811	17,308	17,308
78	JUDY GAIL (CANYON SAND)	FISHER	M 10-09-53	4546	40.0	196,576	121,069	1,600,682
78	JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0			1,740
78	JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0	12	443	778,019
78	JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	127,086	88,259	221,335
78	JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0			33,338
78	JULIANA	HASKELL	4-11-50	4970	43.0	1,123	19,882	6,193,224
78	JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5015	39.0	19,066	60,718	4,841,280
78	JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0			23,797
78	JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	1,320	4,118	551,073

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
78	JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0			2,008	
78	JUMBO (CADDO)	THROCKMORTON	1956	4102	40.0		1,709	181,286	
78	JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	151	1,526	9,995	
78	K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0			384	
78	K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0			216,059	
78	K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0			310	
78	K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5			8,360	
78	K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5			2,373	
78	KADANE-BEAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	20	678	1,291,933	
78	KADANE-BEAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0			27,436	
78	KAHAN (CONGL)	EASTLAND	2-16-79	3432	40.0	10	711	7,923	
78	KATHRYN (ELLEN)	SHACKELFORD	2-01-72	4440	41.0			11,623	
78	KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8			7,059	
78	KATZ	STONEWALL	M 1-21-51	4914	38.0	88,100	427,827	33,469,380	
78	KATZ (CADDO)	STONEWALL	10-30-55	5512	37.0			49,955	
78	KATZ (5100)	STONEWALL	M 4-30-51	5083	37.5	33,262	123,464	14,426,510	
	HUMPHREY-DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF. 1-1-52.								
78	KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	86	887	8,884	
78	KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7			42,643	
78	KEELER-WIMBERLY (CANYON SD.)	FISHER	12-04-52	4528	42.0	154,650	77,233	782,893	
78	KEELER-WIMBERLY,N(SWASTIKA MASS)	FISHER	5-17-68	3704	41.0		228	109,821	
78	KEELER-WIMBERLY,N(SWASTIKA 3680)	FISHER	8-22-66	3688	40.0		586	101,206	
78	KEELER-WIMBERLY,N(SWASTIKA 3730)	FISHER	3-06-68	3730	40.0			54,188	
78	KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5			1,052	
78	KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0	22,339	3,695	14,045	
78	KELTON (CADDO)	THROCKMORTON	6-09-69	4788	41.3	1,212	6,311	242,811	
78	KELTON (CADDO LOWER)	THROCKMORTON	5-07-72	4847	40.6			1,380	
78	KELTON (CADDO MIDDLE)	THROCKMORTON	8-25-69	4712	40.0			44,428	
78	KELTON (CADDO UPPER)	THROCKMORTON	8-27-69	4578	40.0	465	1,258	136,084	
78	KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9			911,300	
78	KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0	12	1,266	56,995	
78	KEMP (CANYON 4400)	FISHER	4-29-66	4447	42.0			11,620	
78	KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	32,695	9,485	66,788	
78	KEMPTON (BEND, UPPER)	STONEWALL	11-30-58	5815	38.0			420	
78	KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0			1,856	
78	KEVIN (ATOKA)	PALO PINTO	4-04-78	4358	40.4	48,050	14,057	163,244	
78	KINCAID	TAYLOR	1946	2616	46.0			5,211	
78	KING	THROCKMORTON	10-01-50	4695	39.0			81,259	
78	KING (CADDO, UPPER)	THROCKMORTON	12-25-60	4525	42.2			84,042	
78	KINGS CREEK (CADDO)	THROCKMORTON	5-29-81	3992	42.0	24,174	12,901	20,928	
78	KINGS CREEK (MISS)	THROCKMORTON	3-31-80	4500	44.0	8,931	15,547	42,507	
78	KINGSBURY (170)	EASTLAND	1-11-80	178	20.0			260	
78	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0			377,598	
78	KIOWA PEAK (CADDO)	STONEWALL	1-21-55	5706	40.2	1,412	1,013	51,798	
78	KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	24,379	64,561	4,325,089	
78	KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0	12	41,311	96,800	
78	KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0			232,278	
78	KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6			83,186	
78	KIRBY, EAST (CAPPS LIME)	TAYLOR	11-18-79	3865	40.0	2,650	1,357	6,731	
78	KIRK	COMANCHE	M 1-03-48	2730	38.4	2,081	1,874	1,620,951	
78	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583	
78	KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	8,780	8,372	165,802	
78	KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	12	231	1,033,643	
78	KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0			2,396	
78	KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	84,978	6,558	72,683	
78	KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0	7,050	151	771,259	
78	KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0			77,214	
78	KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	4,389	7,333	240,321	
78	KRISTY (DUFFER)	EASTLAND	3-29-82	3750	43.0	9	661	661	
78	KROCK (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	31	4,685	466,709	
78	L.A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	8,161	2,044	11,865	
78	LBS (CADDO)	EASTLAND	2-25-79	2686	43.0	669	3,099	14,694	
78	L.C. CLEVINGER (RANGER)	STEPHENS	10-11-80	3724	43.0	21,297	3,051	14,384	
78	L.C. YOUNG (CADDO)	THROCKMORTON	12-05-80	4189	39.9	820	2,106	9,533	
78	L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0			2,908	
78	LA DONNA (FLIPPEN)	SHACKELFORD	1-01-81	1676	36.0	23	6,803	19,407	
78	LA GORCE (DOTHAN SAND)	TAYLOR	11-24-58	1848	40.0			107,813	
78	LA NEIL (STRAWN)	HASKELL	7-30-80	4958	41.3	44	41,270	73,530	
78	LA PALOMA	FISHER	8-22-65	3835	39.6	1,372	10,456	302,883	
78	LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	41,801	663	12,477	
78	LADENBURGER (CADDO)	SHACKELFORD	8-05-79	3824	40.0	248	167	4,280	
78	LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	3	3	55,708	
78	LADY JANE (CADDO)	SHACKELFORD	8-26-68	3937	40.0	17,276	2,601	40,373	
78	LADY JANE(MISS.)	SHACKELFORD	1-08-68	4590	41.0			39,399	
78	LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0	35,784	46,910	1,119,281	
78	LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0			53,282	
78	LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0			28,594	
78	LAJET (FLIPPEN)	CALLAHAN	10-07-82	1775	40.0	7,790	761	761	
78	LAJET (TANNEHILL)	TAYLOR	1-15-81	2438	40.1	11	836	2,000	
78	LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	149,231	110,431	1,637,477	
78	LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	12	29,937	283,707	
78	LAKE ABILENE (GOEN)	TAYLOR	4-15-64	4472	41.0			13,992	
78	LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	10,038	2,506	25,494	
78	LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0			120,922	
	FRMLY. CARRIED AS LAKE ABILENE								
78	LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	131,777	85,980	186,441	
78	LAKE ABILENE,N (FLIPPEN)	TAYLOR	7-01-79	2857	38.0	12	7,977	28,584	
78	LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9	35,089	3,599	38,871	
78	LAKE COLEMAN (CADDO)	COLEMAN	5-01-82	3134	40.6	9	467	467	
78	LAKE COLEMAN (GRAY)	CALLAHAN	M 5-20-82	3053	38.0	5,559	4,716	4,716	
78	LAKE COLEMAN (MORRIS)	COLEMAN	5-01-82	2565	39.8	6	174	174	
78	LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0			9,891	
78	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	6,070	59,452	562,988	
78	LAKE LEON (COMYN)	EASTLAND	4-09-82	3411	41.5	9	427	427	
78	LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	188,227	6,008	81,446	
78	LAKE NECESSITY (DUFFER)	STEPHENS	8-09-82	4148	41.0	3,950	602	602	
78	LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0			6,463	
78	LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	63,587	11,921	420,812	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRDUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
7B	LAKE SCARBROUGH (MORRIS SD.) TRANS. TO BALLARD/MORRIS/2-54.	COLEMAN	5-22-53	2433	40.0			12,820
7B	LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0			1,564
7B	LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0			5,540,822
7B	LAKE TRAMMEL (CANYON) UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61	NOLAN	11-27-50	5283	40.4	242,449	92,006	1,140,074
7B	LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	2,620	3,223	234,516
7B	LAKE TRAMMEL (ODOM)	NOLAN	11-07-76	6409	43.0	31	4,597	15,939
7B	LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3			160,439
7B	LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3			1,826
7B	LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2			406
7B	LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0	1,266	299	12,531
7B	LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0			33,248
7B	LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	9,572	5,411	2,949,121
7B	LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	11,708	4,399	61,256
7B	LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	78,001	158,772	9,692,421
7B	LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0			12,185
7B	LAKEWOOD (CADD0)	EASTLAND	9-10-82	2461	40.0	14,242	583	583
7B	LAMBERT (MORAN SAND)	CALLAHAN	12-29-81	1903	40.0		7,742	7,909
7B	LAMKIN (RANGER)	EASTLAND	1995	3140	49.0			4,123
7B	LANA (CANYON 4140)	TAYLOR	7-11-80	4144	45.0	12	2,646	8,601
7B	LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0			102,806
7B	LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	864	2,414	98,883
7B	LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	54,522	976	3,722
7B	LARGENT	JONES	8-09-48	4676	38.0			488,502
7B	LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0	6,144	7,222	63,723
7B	LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	30,245	19,000	495,853
7B	LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0		331	1,959
7B	LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	20,281	2,652	111,527
7B	LAVERRELL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	7,697	2,284	135,682
7B	LAVERRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	37,073	2,588	77,181
7B	LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3			2,648
7B	LAWN	TAYLOR	2-22-49	4034	40.0			10,733
7B	LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	3,862	7,277	962,949
7B	LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0			44,945
7B	LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	10,419	5,982	256,692
7B	LAUSON	HASKELL	12-07-41	2684	40.0			1,176,877
7B	LAYLON (CADD0, LD)	THROCKMORTON	6-28-78	4510	38.0	3,192	8,498	50,462
7B	L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6			414
7B	LE ANN (3250)	SHACKELFORD	10-13-78	3193	40.0	86	1,460	5,450
7B	LE REY (MISS)	THROCKMORTON	6-19-81	4569	42.0	805	1,921	6,452
7B	LEA ANNE (CADD0)	SHACKELFORD	8-21-69	3924	42.0			15,604
7B	LEA ANNE (MISS, 4400) CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73	SHACKELFORD	8-22-67	4568	44.0			167,291
7B	LEA ANNE, SW. (MISS, 4480) CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73	SHACKELFORD	12-14-67	4586	41.0			649,385
7B	LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8			42,946
7B	LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	12	6,224	61,353
7B	LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7			9,932
7B	LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0			31,217
7B	LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0			3,332
7B	LEDBETTER (RANGER)	EASTLAND	1-22-80	3690	43.5	36,593	3,733	7,068
7B	LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0	12,144	2,294	14,137
7B	LEE RAY (DUFFER LIME)	EASTLAND	5-25-78	3292	43.0	37,565	2,161	14,103
7B	LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2			14,045
7B	LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	19,079	317	17,121
7B	LEE RAY (MISS.)	STEPHENS	2-10-63	3722	41.0	5,937	472	11,409
7B	LEE RAY (RANGER)	EASTLAND	8-25-78	3724	44.0	54,097	1,407	3,425
7B	LEEPER CREEK (ELLEN.)	SHACKELFORD	2-23-82	4744	42.2		39	2,431
7B	LEFT HAND (BEND)	THROCKMORTON	4-28-80	4920	45.0	1,807	2,607	13,480
7B	LEHMAN (BEND CONGLOMERATE)	EASTLAND	4-01-80	3582	40.0	1,671	5	185
7B	LEN BRYANS (CADD0)	NOLAN	7-13-60	6240	38.8			31,177
7B	LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2			181,624
7B	LENA M. GREEN (CANYON)	FISHER	5-18-81	4746	38.0	1,059	586	3,518
7B	LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0	12	112	179,127
7B	LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0			11,118
7B	LENA M. GREEN, N. (STRAWN)	STONEWALL	3-21-56	5520	40.0			179
7B	LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	12	3,292	966,271
7B	LENDIR	STEPHENS	M 10-01-50	2848	40.0	36	5,017	718,144
7B	LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0			17,461
7B	LEONARDS CAMP (CADD0)	THROCKMORTON	5-25-81	4529	42.0	42,300	1,448	2,846
7B	LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	37,012	3,255	31,930
7B	LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	26,440	2,529	16,500
7B	LE REY (CADD0)	THROCKMORTON	12-04-78	4303	40.0			9,491
7B	LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0			8,432
7B	LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	12	68	5,210
7B	LETZ (CONGL.)	STONEWALL	6-26-52	5954	37.2			3,257
7B	LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594
7B	LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	5,424	3,804	36,207
7B	LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0			9,651
7B	LEWIS STEFFENS	JONES	1940	1886	39.0	528	15,971	6,757,947
7B	LEY (STRAWN 5560)	HASKELL	1-18-80	5574	36.0	24	2,826	7,733
7B	LILES (CADD0, UPPER)	THROCKMORTON	5-17-56	4244	41.0	1,095	502	137,092
7B	LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	5,546	2,631	642,014
7B	LILES, NORTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0			16,335
7B	LILLY (CONGL)	THROCKMORTON	2-01-78	4789	43.0	12	3,313	16,036
7B	LILLY (PALO PINTO, LD.)	SHACKELFORD	1-01-82	3409	46.0	15	17,639	17,639
7B	LILLY BELL (CONGL.)	STEPHENS	1-01-81	4134	42.0			35
7B	LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0			1,638
7B	LILLY BELL, EAST (ELLEN)	STEPHENS	12-16-80	4447	45.0	215	836	5,358
7B	LINDA LOU (GARDNER)	COLEMAN	9-29-80	3772	42.0	8,518	79	1,019
7B	LINDLEY (CADD0 LIME)	COMANCHE	4-17-56	2642	45.0			799
7B	LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	24	5,639	26,551
7B	LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	1,056	4,680	322,666
7B	LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	17,605	1,373	15,760
7B	LIPAN (STRAWN OIL)	HOOD	3-10-78	4908	49.0	1,246	12	559
7B	LITTLE CEDAR (STRAWN)	STEPHENS	4-05-75	2920	43.0	178,528	24,201	455,969
7B	LITTLE LONGHORN (CANYON, UPPER)	COLEMAN	9-16-82	1191	44.0	4	1,520	1,520

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
78	LITTLE LONGHORN (MORRIS)	COLEMAN	10-14-79	2226	45.0	166,213	37,601	147,196
78	LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	12	2,284	17,741
78	LIVENGODD (KING SAND)	HASKELL	12-08-55	2337	40.0			162,847
78	LIVENGODD, S. (KING UPPER)	HASKELL	M 4-06-56	2308	38.2	4,808	37,312	618,584
78	LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0			7,666
78	LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	1,425	709	7,130
78	LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	329	1,328	34,336
78	LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	239	1,163	13,947
78	LONE OAK (FRY)	COLEMAN	3-10-81	3302	41.0	2,976	1,504	3,224
78	LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	485	419	12,514
78	LONES (STRAWN SAND)	SHACKELFORD	7-16-53	3056	41.5			20,715
78	LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0			4,867
78	LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	5,620	300	7,130
78	LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	24	8,972	39,164
78	LONG BAY (ELLENBURGER)	EASTLAND	5-01-81	3942	38.0	6	446	612
78	LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0			64,395
78	LONGWORTH, W. (CANYON)	FISHER	9-03-81	5088	39.0	6,132	3,830	5,838
78	LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	12	449	46,498
78	LORI BROOKE (CONGL.)	HASKELL	3-12-82	5877	38.0	1,745	13,890	13,890
78	LOTT-ALEXANDER (SWASTIKA)	FISHER	10-17-81	3645	41.0	220	26	84
78	LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0			3,465
78	LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0			8,458
78	LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	20	1,275	36,703
78	LOUIS LAKE (CADDO)	HASKELL	9-23-81	5382	39.0	12	7,315	9,989
78	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			186,571
78	LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5			4,921
78	LOVING	STEPHENS	8-02-39	3432	40.0	12,787	2,525	440,939
78	LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	759	8,189	676,209
78	LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5			11,655
78	LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	967	3,600	629,319
78	LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	11,618	17,422	240,910
78	LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5			59,736
78	LUCKY THOMAS (CADDO)	BROWN	7-07-73	1972	42.0	120	434	7,918
78	LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	3,304	297	11,592
78	LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8			190,813
78	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
78	LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	12	5,246	112,327
78	LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2			67,670
78	LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	48	21,901	1,477,534
78	LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	12	3,018	95,741
78	LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0			243,283
78	LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0			9,460
78	LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	12	204	13,185
78	LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0			14,778
78	LUNSFORD (CADDO)	THROCKMORTON	7-27-54	4095	43.0	962	2,445	374,058
78	LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3			114,223
78	LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	8,118	23,257	420,550
78	LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	287	187	2,969
78	M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0			18,698
78	MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	4,792	5,235	186,650
78	M.D. STEWART (DUFFER)	ERATH	8-05-82	3467	51.0	4,320	509	509
78	M.E.S. (ELLENBURGER)	PALO PINTO	1-19-82	4548	38.0	8	2,550	2,550
78	M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	159,824	3,150	192,088
78	M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0			34,704
78	M.J. REID (MARBLE FALLS)	BROWN	10-11-82	2314	39.0	6,514	89	89
78	M-K (COOK, LD.)	THROCKMORTON	11-30-67	1200	38.0	9,601	3,983	178,861
78	M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0			7,516
78	M&P (CADDO)	THROCKMORTON	7-08-80	4066	39.0	547	707	7,774
78	M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	1,825	6,532	383,504
78	M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	36	4,556	40,012
78	MACKAY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	6,575	1,383	271,118
78	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713
78	MADEWELL (CROSS CUT)	EASTLAND	6-04-81	1358	39.0	136	146,985	170,954
78	MAGERS (CONGL. UPPER)	PALO PINTO	1-01-81	3806	43.0	23,871	467	4,396
78	MAGNUM (CONGL.)	BROWN	M 8-19-78	2994	42.0	101,225	4,162	76,859
78	MALBETAN (CAPPS LINE)	TAYLOR	9-06-70	4520	41.0			39,389
	MERGED INTO AUDAS GRAHAM /CAPPS LIME/		10-1-72					
78	MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	11,581	14,963	451,645
78	MALBETAN (MCMILLAN SAND)	TAYLOR	11-26-79	3593	42.3	356	42	744
78	MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0			57,477
78	MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	3,191	5,305	302,383
78	MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2			21,370
78	MANGUM, NORTH (3200)	EASTLAND	1-25-80	3273	42.3	719,267	165,614	560,650
78	MANGUM, SOUTH (U.MARBLE FALLS)	EASTLAND	5-03-81	3202	42.0	59,208	2,020	3,559
78	MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	313,858	13,714	113,920
78	MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	24,598	2,721	10,903
78	MANLY (CANYON)	JONES	10-07-77	3203	40.0	1,678	1,814	17,741
78	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0			117,472
78	MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8			6,777
78	MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0			69,558
78	MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0			1,075
78	MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0	1	101	5,693,554
78	MANNING-OCONNOR	STEPHENS	6-01-46	3386	40.0	11,832	1,012	1,725,109
78	MANNING-OCONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	1,200	346	1,126
78	MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0			194,949
78	MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	12	553	95,254
78	MARGE, E. (CADDO)	CALLAHAN	6-03-80	3359	40.0	5,355	659	2,085
78	MARGE, E. (CONGL.)	CALLAHAN	2-28-79	4053	42.0			1,603
78	MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0			2,628
78	MARGE, E (4040)	CALLAHAN	11-17-66	4046	41.0	23,926	4,548	608,351
78	MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0			59,394
78	MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9	15,205	99,731	152,332
78	MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5	24	801	222,916
78	MARSHALL, N. (CADDO)	THROCKMORTON	10-01-53	3948	41.0			35,675
78	MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	11	716	12,340
78	MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9			1,831
78	MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	40.4			37,108
78	MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0			51,884

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
7B	MARY SUSAN (JENNINGS SAND)	COLEMAN	4-03-81	3076	42.6	45,561	23,585	43,051	
7B	MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0			10,658	
7B	MARYNEAL	NOLAN	1950	7114	47.0	12	3,519	10,812	
7B	MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0	69,351	70,888	54,864	
7B	MARYNEAL (CISCO SAND)	NOLAN	4-10-53	4072	43.0			29,583	
7B	MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5564	37.0			60,153	
7B	MARYNEAL, EAST (CANYON)	NOLAN	9-15-80	5094	42.8	5,179	7,144	37,373	
7B	MARYNEAL, SOUTH (CANYON)	NOLAN	12-02-77	5518	44.0	2,734	2,698	19,842	
7B	MASK (CADD0)	CALLAHAN	4-14-81	3342	39.0	857	38	205	
7B	MASK (ELLEN)	CALLAHAN	12-22-80	4004	39.0			437	
7B	MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	39,540	713	13,107	
7B	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	12	47	581,642	
7B	MATTHEWS (CHAPPEL)	EASTLAND	M 3-10-81	4812	41.0	50,819	11,460	11,460	
7B	MATTHEWS (ELLEN)	SHACKELFORD	2-02-80	5005	41.0	2,070	14,896	29,148	
7B	MATTHEWS RANCH (CADD0)	THROCKMORTON	4-02-57	4662	44.0			29,155	
7B	MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0			17,762	
7B	MAXWELL (MORRIS SAND)	COLEMAN	10-01-61	2112	42.0	24	1,227	61,347	
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.								
7B	MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	10,456	162	7,977	
7B	MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6484	47.3			13,615	
7B	MCANINCH (HOPE)	TAYLOR	9-24-82	2579	40.0	3	1,275	1,275	
7B	MCCAULLEY	FISHER	1941	3277	42.0	14,909	6,155	689,520	
7B	MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4	12	1,733	20,398	
7B	MCCAULLEY, WEST	FISHER	1948	3160	39.0			1,152	
7B	MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0			1,506	
7B	MCCONNELL, S. (CADD0, LD.)	THROCKMORTON	12-31-53	4356	41.0			13,114	
7B	MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0			80,331	
7B	MCCORMICK (ELLENBURGER)	EASTLAND	9-11-81	3966	40.0	8,471	7,042	8,922	
7B	MCCUITION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	12	602	7,615	
7B	MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4335	44.5	11,601	7,521	116,998	
7B	MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4333	42.0	33,386	9,753	341,444	
7B	MCFARLANE (MISS.)	SHACKELFORD	11-13-76	4337	42.0	3,708	404	10,990	
7B	MCGILL (FLIPPEN)	TAYLOR	2-19-56	2074	41.0			123,173	
7B	MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0			2,435	
7B	MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	15	505	3,599	
7B	MCGRAY (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	12	355	567,623	
7B	MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-28-48	4480	43.0	486	268	397,501	
7B	MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	1,320	7,700	1,167,835	
7B	MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	648	2,674	364,350	
7B	MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	12	689	47,981	
7B	MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	12	647	341,947	
7B	MCKINNEY, S. (CROSS PLAINS)	CALLAHAN	7-08-54	1540	44.0			5,078	
	TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.								
7B	MCKNIGHT	THROCKMORTON	1941	4023	40.0			212,286	
7B	MCKNIGHT (CADD0)	THROCKMORTON	10-01-50	4042	39.0	22,091	30,043	1,803,860	
7B	MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0	242	992	208,238	
7B	MCKNIGHT, NORTH (CADD0)	THROCKMORTON	8-05-61	4124	40.0	8	4,087	88,804	
7B	MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-14-61	4620	39.0			38,840	
7B	MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0			30,706	
7B	MCKNIGHT, S. (CONGL.)	THROCKMORTON	12-27-81	4570	42.0	52,036	30,439	30,960	
7B	MCLENNAN-REID (ELLEN)	CALLAHAN	10-31-81	3780	40.0	9	61	308	
7B	MCLEOD	NOLAN	7-18-49	5124	45.0			7,495	
7B	MCMILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	12	1,275	45,189	
7B	MCMILLIN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0	34,784	5,457	40,813	
7B	MCNAY (GARDNER)	NOLAN	1-01-57	5265	42.6			13,533	
7B	MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0			24,009	
7B	MCWILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0			307,939	
7B	MCWILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0			49,570	
7B	MEAD (STRAWN)	JONES	1951	4480	41.0	915	6,709	1,157,158	
7B	MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0	12	2,191	88,135	
7B	MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	12	975	30,699	
7B	MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0			1,869	
7B	MEAD, SE. (GUNSLIGHT)	JONES	12-14-53	2795	45.0	24	3,529	681,837	
7B	MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	10	322	206,264	
7B	MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0			120,693	
7B	MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8	1,286	643	9,208	
7B	MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0			76,279	
7B	NEEKER (CONGLOMERATE 4400)	PARKER	M 3-02-80	4220	40.0	1,082	685	1,101	
7B	NEEKER (CONGL. 5100)	PARKER	11-24-82	5088	41.0	154	216	216	
7B	NEHAFFY (GARDNER)	COLEMAN	4-02-82	3498	43.6	9	1,820	1,820	
7B	MELTON (BEND CONGL.)	HASKELL	10-01-82	5698	34.0	3	592	592	
7B	MENGEL (CANYON)	STONEWALL	9-01-52	4462	41.0	6,355	9,041	498,749	
7B	MENGEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	293	557	17,072	
7B	MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	1,421	2,048	111,473	
7B	MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0			2,091	
7B	MERKEL	TAYLOR	6-12-41	2591	38.0			736,585	
7B	MERKEL, NW. (DOOTHAN SAND)	TAYLOR	8-15-55	2276	42.6			9,352	
7B	MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0	17	1,906	3,849	
7B	MESQUITE	JONES	9-05-49	3005	40.0			363,756	
7B	METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	246	9,244	230,607	
7B	METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0			21,747	
7B	METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0			58,868	
7B	MEXIA CREEK (CONGL)	CALLAHAN	6-23-80	4188	36.0	256,252	105,014	161,997	
7B	MEXIA CREEK (MARBLE FALLS)	CALLAHAN	4-01-82	4193	42.0	15,751	21,238	21,238	
7B	MICAR (BEND CONGL. 3727)	STEPHENS	8-27-82	3733	42.0	25,593	1,112	1,112	
7B	MICDAU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0	31	7,856	59,808	
7B	MIDKIFF (ADAMS BRANCH)	EASTLAND	5-20-82	1121	39.0	4,753	37,421	37,421	
7B	MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0			3,975	
7B	MIKAPAH	CALLAHAN	11-15-49	2140	41.0			44,283	
7B	MILLER CREEK (CADD0, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1,200	1,290	103,960	
7B	MILLER-ELBERT (CADD0 MIDDLE)	THROCKMORTON	10-04-71	4276	38.0			46,738	
7B	MILLER-ELBERT (CADD0 UPPER)	THROCKMORTON	10-11-71	4212	38.0			48,145	
7B	MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	11	327	7,999	
7B	MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	31	1,478	23,575	
7B	MILLIORN	CALLAHAN	7-20-48	1341	39.0	12	2,496	244,169	
7B	HILLS (CADD0)	THROCKMORTON	3-01-50	4333	41.0	12	2,807	442,762	
7B	HILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2			31,177	
7B	HILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	12	4,363	162,125	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
78	MILLSAP (KING)	JONES	5-18-59	3289	40.0			26,094	
78	MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	10,464	376	195,919	
78	MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0			1,271	
78	MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0			27,712	
78	MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2953	39.0	1,230	10,645	1,095,250	
78	MILSTEAD (STRAWN)	JONES	11-19-81	5270	42.0	11,949	4,288	5,900	
78	MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0			30,750	
78	MINERAL WELLS,NORTH (BIG SALINE)	PALD PINTO	3-06-60	4712	38.0	157,762	10,054	54,678	
78	MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0			2,217	
	TRANS. TO BURSA/BRENEKE/1-55.								
78	MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0			43,432	
78	MINTER	JONES	8-16-46	3447	37.0			106,915	
78	MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2		3,178	19,131	
78	MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	21	982	8,387	
78	MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0	2,573	778	149,574	
78	MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	146,048	23,509	75,992	
78	MOBILE (CADD)	THROCKMORTON	6-14-50	4144	41.0			27,428	
78	MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0	8	477	32,484	
78	MOBY DICK (CONGL)	PARKER	4-01-80	4448	48.0	46,854	15,613	35,457	
78	MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	1,020	9,530	320,820	
78	MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	12	1,970	256,550	
78	MONTGOMERY (BLUFF CREEK)	THROCKMORTON	7-29-82	856	30.0	6	2,098	2,098	
78	MONTGOMERY (COOK, LOWER)	JONES	1993	2252	29.0			7,653	
78	MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	10	249	81,998	
78	MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	32	2,743	633,884	
	TRANS. FROM JONES CO. REG. FLD., 12-1-52.								
78	MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0			3,457	
78	MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	23,136	2,780	24,739	
78	MOON (MARBLE FALLS LIME)	STEPHENS	11-23-82	3874	39.1	3	449	449	
78	MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	39,560	5,403	56,025	
78	MOORE	COLEMAN	10-28-48	1464	30.0			46,697	
78	MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5	4,003	4,763	810,980	
78	MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0			69,320	
78	MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0	12	2,041	83,614	
78	MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0	15	3,182	40,332	
78	MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	40,684	2,491	58,400	
78	MORAN, W. (CONGL)	SHACKELFORD	10-17-75	3923	42.0	48	3,115	41,904	
78	MORAN, W. (ELLEN)	SHACKELFORD	4-12-80	4075	39.0	15,246	1,846	7,474	
78	MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0			5,095	
78	MORGAN HILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0			69	
78	MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	81	2,642	1,897,366	
78	MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0			5,671	
78	MORO, SOUTH (CAPP, UPPER)	TAYLOR	2-27-82	4239	41.1	11	703	703	
78	MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6			49,036	
78	MORRELL (BLUFF CREEK)	JONES	M 4-07-80	1635	38.0	47	9,941	39,032	
78	MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	12	516	5,870	
78	MORRISETT	CALLAHAN	M 9-21-48	1717	40.0			216,603	
78	MORRISETT (TANNEHILL, LO.)	CALLAHAN	M 10-19-50	1619	40.0			370,594	
78	MORRISETT (TANNEHILL, UP.)	CALLAHAN	M 1-23-50	1572	40.5			119,013	
78	MORRISETT, W. (PALD PINTO)	SHACKELFORD	2-10-58	3279	43.6	1,860	3,805	391,796	
78	MORRISETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0			40,649	
78	MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0			97,459	
78	MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8			29,012	
	CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60								
78	MOUNT OLIVE (TANNEHILL)	STONEWALL	7-09-80	2906	35.8	2,323	22,678	68,194	
78	MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0			52,426	
78	MUDGE-GRAHAM (CADD)	THROCKMORTON	4-01-47	3980	41.0			53,168	
78	MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0			554,707	
78	MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0			104,835	
78	MUELLER -D- (ELLENBURGER)	STEPHENS	4-09-49	4145	40.0			995,955	
78	MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5			121,023	
78	MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0			252	
78	MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0	24	17,119	87,886	
78	MULANEX (PALD PINTO -A-)	COLEMAN	10-14-81	3078	43.5	12	2,397	3,185	
78	MULESHOE RANCH (CADD-2)	STEPHENS	12-28-73	3508	41.0	2,819	3,309	20,560	
78	MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	1,514	4,388	808,137	
78	MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	232	3,646	384,297	
78	MURDOCH (DUFFER)	BROWN	10-24-75	3098	42.6	90,232	4,089	155,150	
78	MURPHREE	TAYLOR	5-10-46	3062	41.0			561,024	
78	MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	55	8,014	50,226	
78	MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0			16,751	
78	MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-15-50	4621	41.0			58,986	
78	MUSSELMAN (CADD)	SHACKELFORD	1-07-83	3556	37.2	2	50	50	
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
78	MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0			353,565	
78	MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1			3,543	
78	NAIL	SHACKELFORD	1937	1468	34.0	24	8,133	790,376	
78	NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0	5	7,266	1,909,334	
78	NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0			583	
78	NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0			293,260	
78	NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	1,728	900	74,070	
78	NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	38.0			3,991	
78	NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0			44,322	
78	NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	12	1,197	53,491	
78	NALL (3500)	STEPHENS	8-09-82	3530	41.0	11,511	30	30	
78	NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0			1,182	
78	NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0			1,423	
78	NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	5,268	11,006	615,003	
78	NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0			884	
78	NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2	916	381	15,578	
78	NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0			45,368	
78	NEDES (MISSISSIPPIAN LINE)	THROCKMORTON	3-22-52	4530	45.0			7,737	
78	NEECE (GARDNER)	COLEMAN	10-30-81	3338	43.0	15,613	3,985	5,992	
78	NEELY (CONGLOMERATE)	THROCKMORTON	9-15-81	4738	40.0	11	597	1,680	
78	NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0	9	2,198	3,234	
78	NEEPER (CANYON SAND)	FISHER	7-01-81	5060	49.0	69,163	10,518	21,500	
78	NEIANDA	JONES	11-27-45	2874	40.0	12	4,572	104,670	
78	NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	11	1,551	17,551	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
7B	NEIANDA, S. (STRAWN)	JONES	9-28-81	5160	39.2	1,508	612	981	
7B	NEIANDA, SE. (SWASTIKA)	JONES	6-24-53	3213	42.8	1,200	112	374,395	
7B	NEIANDA, W. (COOK SD.)	JONES	6-24-59	3063	42.0			63,690	
7B	NEILL (ODOM LIME)	FISHER	8-20-55	5686	41.0			33,669	
7B	NEILL, S. (ODOM LIME)	FISHER	M 1-28-71	5696	44.0	316,349	137,499	7,491,388	
7B	NENA LUCIA (CADDO)	NOLAN	M 3-21-56	7226	41.0			19,462	
7B	NENA LUCIA (ELLENBURGER)	NOLAN	M 6-11-56	7362	47.4			100,269	
7B	NENA LUCIA (ODOM LIME)	NOLAN	M 1955	6930	42.0			766,310	
7B	NENA LUCIA (STRAWN REEF)	NOLAN	M 7-17-55	6884	45.0	636,695	324,036	31,800,074	
7B	NENA LUCIA (WOLFCAMP SAND)	NOLAN	M 12-15-58	6036	44.2			73,130	
7B	NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0			33,076	
7B	NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2			2,125	
7B	NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0			899	
7B	NENA LUCIA, W. (CANYON)	MITCHELL	M 9-06-62	6232	42.0	22,134	4,898	300,642	
7B	NENA LUCIA, W. (STRAWN REEF)	NOLAN	7-25-62	6956	48.3			26,307	
7B	NENNEY	STONEMAN	12-01-51	5186	37.0	432	8,272	955,122	
7B	NEUHOFF (CADDO)	SHACKELFORD	12-04-72	4130	44.0	12	403	11,487	
7B	NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	5,606	6,056	132,906	
7B	NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	6,000	6,277	704,785	
7B	NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3			63,731	
7B	NEW SEVEN (HOPE LIME)	TAYLOR	1-28-60	2720	39.6	2,698	2,775	196,309	
7B	NEWCOMB (SWASTIKA)	SHACKELFORD	9-21-51	1595	38.0			6,255	
7B	NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	1,752	2,729	712,362	
7B	NEWELL (MISSISSIPPIAN)	SHACKELFORD	12-09-80	5060	47.0	33,778	2,388	2,936	
7B	NEWMAN (ELLENBURGER)	FISHER	11-25-80	6221	43.5	3,735	17,817	34,780	
7B	NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	8,628	19,876	2,541,891	
7B	NICHOLAS (DUFFER)	CALLAHAN	M 11-19-78	3650	42.0	61,599	20,525	62,205	
7B	NICHOLAS (RANGER)	CALLAHAN	9-17-79	3278	39.0			2,964	
7B	NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0	1,954	1,550	23,161	
7B	NICKELODEON (ELLENBURGER)	CALLAHAN	4-18-82	4333	42.8	801	56,694	56,694	
7B	NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	38.0	63	179,965	399,195	
7B	NIMROD, E. (HOME CREEK)	EASTLAND	1-05-80	483	38.0			2,290	
7B	NIMROD, E. (PATIO)	EASTLAND	10-10-80	1226	39.0	36	62,360	143,934	
7B	NIMROD, S. (PATIO)	EASTLAND	2-20-81	1301	41.0	12	2,922	6,829	
7B	NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6			1,017	
7B	NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0			116,641	
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0			181,618	
7B	NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0			67,625	
7B	NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7	12	1,696	164,851	
7B	NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0			27,166	
7B	NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1			20,882	
7B	NOODLE (KING SAND)	JONES	7-16-55	3013	41.0			4,533	
7B	NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0			46,875	
7B	NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	26,322	61,347	4,095,238	
7B	NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	12	1,666	231,799	
7B	NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2	12	539	315,953	
7B	NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0			58,850	
7B	NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	4,457	11,648	369,011	
7B	NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	2,629	6,820	174,401	
7B	NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6			33,867	
7B	NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0			137,568	
7B	NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0			46,614	
	TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59								
7B	NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2	12	659	137,447	
7B	NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	871	25,486	1,595,372	
7B	NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	43,648	17,169	623,625	
7B	NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	252,159	91,626	722,347	
7B	NOODLE, NW (CANYON SD. 4030)	JONES	11-13-79	4057	40.0	2,495	1,242	10,053	
7B	NOODLE, NW. (CANYON SD. 4100)	JONES	M 1-01-57	4078	40.0	80,129	93,864	194,421	
	TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.								
7B	NOODLE, NW. (NOODLE CREEK)	JONES	11-06-56	2534	39.0	138	2,050	23,674	
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0			1,414,767	
7B	NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0			53,479	
7B	NOODLE, S. (CANYON REEF)	JONES	9-17-82	4332	44.0	4	897	897	
7B	NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0			39,063	
7B	NOODLE, SW (STRAWN REEF)	JONES	4-01-81	4428	39.0	2,053	13,672	32,652	
7B	NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0			221,029	
7B	NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	83	59,045	195,010	
7B	NOODLE, W. (HOPE, L.O.)	JONES	2-15-79	3023	40.0	3	577	18,767	
7B	NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	12	687	434,143	
7B	NOODLE, W. (ODOM)	JONES	10-01-75	4929	38.0			6,299	
7B	NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0			181,383	
7B	NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0	16	491	28,350	
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	306	11,761	4,352,090	
7B	NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	25	1,304	272,079	
7B	NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0			74,090	
7B	NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2			6,834	
7B	NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7			6,161	
7B	NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	18,161	93,478	497,903	
7B	NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0			20,065	
7B	NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3			2,319	
7B	NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0			2,925	
7B	NORRIS (CADDO CONGL)	PALO PINTO	4-25-67	3887	39.0	3	223	26,155	
7B	NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8	28,750	236	15,189	
7B	NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0			26,266	
7B	NORTH BLACKWELL (ELLENBURGER)	NOLAN	12-05-81	6450	44.1			0	
7B	NORTH ELM CREEK (STRAWN)	THROCKMORTON	9-26-82	4349	43.0	807	3,016	3,016	
7B	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	5,740	9,033	2,154,908	
7B	NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8			19,883	
7B	NOVICE	COLEMAN	8-01-53	3622	41.0	2,550	37,954	1,616,657	
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0			1,584,711	
	ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.								
7B	NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	33,050	1,439	182,319	
7B	NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	17,285	2,697	290,574	
7B	NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0			46,711	
7B	NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0			474,325	
	TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD								
7B	NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	12	431	64,330	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
78	NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0			59,711
78	NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0			46,158
78	NUGENT, NW. (BLUFF CREEK)	JONES	4-17-82	1967	39.0	84	12,648	12,648
78	NUGENT, NW (COOK SAND)	JONES	6-08-82	2128	39.0	85	18,836	18,836
78	NUGENT, NW. (FLIPPEN)	JONES	4-19-82	2052	39.0	68	8,847	8,847
78	NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	3-18-81	3866	42.0	50,915	1,527	3,740
78	O. H. R. (CANYON)	STONEWALL	11-15-81	5005	38.0	12	4,114	4,341
78	O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5			1,803
78	OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	16,761	116,615	4,337,650
	FORMERLY CARRIED AS O BRIEN.							
78	OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1			1,866,212
	CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59							
78	OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2	13,773	63,312	1,238,737
78	OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0			653,411
	DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.							
78	OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0	732	4,244	2,279,132
78	ODHD JUAN (CANYON REEF)	FISHER	M 7-21-55	6112	41.1	94,008	144,125	5,495,098
78	ODHD JUAN (STRAWN)	FISHER	M 1955	5834	43.0			68,729
78	OGDEN-MABEE	COLEMAN	1949	3464	44.0			429,138
	COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.							
78	OHLHAUSEN (DOTHAN)	TAYLOR	6-18-81	1794	40.0	11	729	2,043
78	OILY-PASS (COOK SAND)	SHACKELFORD	10-16-56	1525	38.0			21,819
78	OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0			178,368
78	OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0	10	1,078	267,320
78	O'LAUGHLIN, W. (4200)	PALO PINTO	7-16-81	4208	42.0	147,506	10,634	15,444
78	OLD GLORY	STONEWALL	7-11-50	5873	40.0	41,560	65,468	12,129,249
78	OLD GLORY (CADD0)	STONEWALL	1953	5718	42.0			2,824
78	OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0			9,675
78	OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6	1,097	15,225	1,740,723
78	OLD GLORY, E. (BEND CONGL.)	STONEWALL	8-08-54	5812	39.0	12	13,705	134,823
78	OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0			3,762
78	OLD GLORY, E. (STRAWN)	STONEWALL	10-12-78	5045	40.0	56	13,971	126,235
78	OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0			4,964
78	OLD GLORY, NE. (BEND CONGL.)	STONEWALL	7-21-57	5865	40.0	1,092	5,978	380,806
78	OLD GLORY, NW. (BEND CONGL.)	STONEWALL	M 4-24-55	5926	41.0	18,833	25,591	261,939
78	OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	3,507	20,474	1,411,434
78	OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	163	3,499	248,417
78	OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	12	512	325,964
78	OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6			22,872
78	OMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0	8	794	17,997
78	ONEAL (CADD0)	STEPHENS	6-06-49	3249	42.0	3,360	673	252,601
78	ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	117	230	51,320
78	ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	58,678	2,748	392,111
78	ONETA (CADD0)	SHACKELFORD	9-07-79	3742	42.0	6,392	111	1,450
78	ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0			8,363
78	ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0	44	1,136	190,838
78	ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	39,740	7,452	113,451
78	ONETA,N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	595	1,235	14,115
78	ONYX (ELLENBURGER)	STONEWALL	2-12-57	6489	41.8	89,634	58,820	1,511,400
78	OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0			101,615
	FORMERLY CARRIED AS OPLIN							
78	OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2	11,369	6,490	21,367
78	OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0			2,139
78	OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2			12,685
78	OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6			67,567
78	ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0			1,214
78	OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0			7,837
78	OSMENT (KING)	JONES	2-13-52	2631	38.0			115,927
78	OVALD, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0			24,635
78	OVALD, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	434	1,760	151,024
78	OVALD, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0			16,181
78	OVALD, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	86	14	61,717
78	OVERALL	COLEMAN	1941	2230	43.0	12	8,622	837,699
78	OVERBY (STRAWN, UPPER)	HASKELL	4-31-51	4860	43.0			26,712
78	OVERBY (STRAWN 4600)	HASKELL	10-01-83	4614	44.0	12	1,603	6,986
78	OVERCASH (CADD0)	THROCKMORTON	4-14-59	4000	41.0	5,927	12,415	279,458
	TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.							
78	OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	2,600	1,426	12,593
78	OXFORD (CADD0 4260)	SHACKELFORD	3-31-65	4262	42.0			5,629
78	OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5			138,951
78	P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0	12	350	68,123
78	P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0			5,404
78	P-J (ELLENBURGER)	FISHER	1956	7075	40.0			1,157
78	P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0	55	320	63,160
78	P.K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	82,864	1,424	31,466
78	P. K. PARK (CONGL 3950)	PALO PINTO	11-03-69	3968	42.6			104,540
78	P & L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0			10,346
78	P.L.S. (CADD0)	SHACKELFORD	5-01-72	3902	40.2	60	25	5,330
78	P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	3,245	82	1,713
78	P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	185	33	302
78	P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	624	31	59,257
78	P-M (CADD0)	THROCKMORTON	11-03-51	4190	40.2			94,620
78	P. O. C (BEND CONGL)	HASKELL	12-16-81	3654	42.6	10,699	15,314	16,354
78	P.O.C. (STRAWN SAND)	HASKELL	12-27-82	4814	40.1			0
78	P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	13,083	1,464	25,582
78	P E R	SHACKELFORD	10-06-48	4494	40.0	7,897	634	228,253
78	PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0			7,946
78	PADAY (GUNSLIGHT LIME)	JONES	9-01-59	2629	40.2			19,285
78	PAGE (BIG SALINE)	EASTLAND	4-11-82	3604	38.0	49	1,555	1,555
78	PAGE (CADD0)	EASTLAND	4-09-82	3326	41.0	17	445	445
78	PAGE (LAKE SAND)	EASTLAND	6-01-82	3398	41.0	17	784	784
78	PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0			10,239
78	PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	12	598	192,936
78	PAJO (COOK SD.)	JONES	8-01-79	2059	41.0	12	791	7,339
78	PALAVA	FISHER	6-09-50	5613	40.0	3,475	1,533	106,009
78	PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0			8,585
78	PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8			12,944
78	PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	12	4,232	82,435

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
78	PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5			369
78	PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	56,585	976	10,936
78	PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	50,697	5,650	56,865
78	PALO PINTO (STRAWN)	PALO PINTO	5-22-82	2774	40.0		8	906
78	PALO PINTO COUNTY REGULAR	PALO PINTO	M 1915		38.0	309,406	93,203	9,696,536
78	PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	7,398	5,361	27,539
78	PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	46,170	13,002	546,927
78	PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0		3,068	144,367
78	PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	37,646	5,124	60,891
78	PANNEL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	239,314	113,233	235,634
78	PANNEL, W. (CADD)	SHACKELFORD	2-02-65	3973	41.0			2,913
78	PANTHER GAP, N. (CANYON 5660) CONSOL. INTO BLOODWORTH NE. /5700 CANYON/ EFF. 10/1/67	NOLAN	8-24-66	5660	40.0			17,008
78	PARDUE DIVIDED INTO VARIOUS FLODS.	FISHER	1949	4410	40.0			183,198
78	PARDUE (CANYON)	FISHER	11-10-49	4415	40.0	11,363	9,350	2,107,627
78	PARDUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	7,299	76,348	4,671,718
78	PARDUE (FLIPPEN)	FISHER	11-26-68	3107	37.4	868	10,602	207,655
78	PARDUE (STRAWN)	FISHER	1951	5122	39.0			2,149
78	PARDUE (SWASTIKA)	FISHER	4-08-49	3743	40.0	12,913	33,559	7,336,317
78	PARDUE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4			33,899
78	PARDUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	1,221	7,795	70,801
78	PARDUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0		12	8,290
78	PARDUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0		22	503,519
78	PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	1,200	649	47,479
78	PARMENTER (CADD, UPPER)	THROCKMORTON	11-23-53	4300	40.0			55,117
78	PARRAMORE	NOLAN	12-14-50	6955	43.4	1,417	4,055	214,551
78	PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4			27,981
78	PARROTT	THROCKMORTON	1941	3999	40.0			106,208
78	PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0	5	1,624	102,798
78	PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	195,589	10,476	87,203
78	PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0			1,890
78	PATSY (CADD, LOWER)	THROCKMORTON	6-06-82	4431	36.2	4,231	3,080	3,080
78	PATTERSON	TAYLOR	12-08-47	2254	40.0	36	17,606	1,364,479
78	PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0			3,647
78	PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0	547	4,351	530,303
78	PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3			32,891
78	PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0			4,109
78	PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	3,955	3,091	39,938
78	PAUL HUNTER (UPPER CANYON SAND)	FISHER	9-12-82	4797	41.0	2,209	435	435
78	PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2			607
78	PAULINE (CADD LIME)	CALLAHAN	6-19-56	3300	40.0			8,076
78	PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7			2,712
78	PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3			1,070
78	PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3	3,356	135,612	319,174
78	PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1			835
78	PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	481	7,130	564,289
78	PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0			7,388
78	PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0	12	1,134	57,603
78	PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0			11,850
78	PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9	16,357	12,872	366,285
78	PEGGY H. (DUFFER)	STEPHENS	6-22-82	4040	40.0	19,330	2,092	2,092
78	PENN (CADD)	EASTLAND	5-22-76	2495	39.0	34	2,194	28,347
78	PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	70,124	11,003	330,450
78	PERKINS (CADD)	CALLAHAN	11-02-51	3199	40.0	35	6,288	400,904
78	PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9			11,076
78	PERRY JOE	BROWN	3-01-52	1154	42.0			400
78	PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5			0
78	PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5	3	1,092	61,550
78	PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0			13,832
78	PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5	8	2,087	13,555
78	PETROTEX "B" (NOODLE CREEK)	JONES	11-25-82	2792	34.0			0
78	PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0			2,036
78	PHANTOM HILL (CADD)	JONES	1-21-77	4560	48.0	4,805	125	2,538
78	PHANTOM HILL (GUNSIGHT LINE)	JONES	7-19-52	2312	38.1			2,638
78	PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8			294
78	PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0	36	12,814	559,507
78	PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	12	190	36,733
78	PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0			17,885
78	PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0	12	917	21,350
78	PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0	12	1,881	52,892
78	PICKARD RANCH (CADD)	SHACKELFORD	2-20-58	3540	39.5			516
78	PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0			445
78	PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0			32,359
78	PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7			551
78	PIERSON (MARBLE FALLS)	COMANCHE	11-01-82	2793	40.0	16,538	657	657
78	PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0	3,000	41,718	117,359
78	PINCKLEY	TAYLOR	1949	2706	42.0			15,049
78	PIPPEN	EASTLAND	1951	3650	38.0			227
78	PIPPEN (CADD)	EASTLAND	11-08-80	3178	42.8	9,753	517	3,389
78	PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0			25,974
78	PIT-ROD (CONGL. ZONE A)	STEPHENS	2-21-79	3791	41.0	15,001	2,990	10,768
78	PITZER	JONES	11-01-46	4655	44.0	468	1,142	3,089,366
78	PITZER (CANYON REEF)	JONES	8-02-82	4332	43.0	82	1,441	1,441
78	PITZER (5100 SAND)	JONES	1-28-52	5052	41.0	80	4,897	191,464
78	PITZER, NORTH (GUNSIGHT)	JONES	11-30-59	4755	40.2			2,464
78	POE (MISS)	STEPHENS	9-01-76	4544	38.6	29,864	15,036	106,054
78	POINDEXTER (CROSS PLAINS)	CALLAHAN	11-15-81	2315	43.0	85,076	90,281	95,797
78	POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0			7,244
78	POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0			22,834
78	POLAND (STRAWN)	JONES	8-20-56	4552	43.0			71,264
78	POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0			34,382
78	POOLVILLE (CADD LIME 3625)	PARKER	8-16-68	3638	41.0	1,365	225	13,452
78	POOLVILLE, SW. (CONGL. 4700)	PARKER	10-19-79	4989	47.0			1,979
78	POOLVILLE, WEST (ATOKA)	PARKER	8-19-81	4448	40.0	4,316	180	252
78	POOLVILLE, W. (CADD LIME)	PARKER	6-23-59	3587	45.0			2,117
78	POOLVILLE, W. (CADD REEF)	PARKER	1-23-53	3653	41.0			5,257

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS CRUDE OIL (MCF) (BBLs)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
7B	POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8			4,547
7B	POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	8,603	2,004	38,697
7B	POPE-SAYLES (CADD0, LOWER)	STEPHENS	1951	3500	39.0			67
7B	POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0			16,336
7B	POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5			4,176
7B	POSIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9			469
7B	POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0	2,326	1,063	102,983
7B	POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	2,513	375	20,643
7B	POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0	1,920	65,171	983,644
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2			3,126
7B	POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	446	2,229	388,331
7B	POVERTY RIDGE (CADD0 LIME)	THROCKMORTON	6-06-56	4581	42.0			89,899
7B	POVERTY RIDGE (CADD0, UPPER)	THROCKMORTON	3-03-57	4298	41.0			11,614
7B	POWERS (CADD0 REEF)	STEPHENS	7-16-58	3521	37.9			39,069
7B	POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0			32,904
7B	POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7			121,331
7B	PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0			130,043
7B	PREMATURELY (GREY SAND)	CALLAHAN	4-25-82	3527	41.0	1,445	827	827
7B	PRICE-JORDON (CANYON REEF)	NOLAN	10-19-79	3913	39.0	25	20,454	80,142
7B	PRICE-JORDAN (CISCO,BASAL)	NOLAN	4-26-80	3872	39.5	12	8,472	48,421
7B	PRICE-JORDAN (FLIPPEN)	NOLAN	3-17-81	3682	42.0	11	1,121	4,741
7B	PRICE-JORDAN (SADDLE CREEK)	NOLAN	8-26-80	3653	38.5	18	9,984	20,818
7B	PRICHARD	CALLAHAN	1942	300	41.0			7,217
7B	PROBST-ANSON (FLIPPEN LIME)	JONES	7-26-81	2552	41.0	22	52,760	59,174
7B	PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0	36,828	947	230,102
7B	PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0	801	80	63,874
7B	PROLER (MARBLE FALLS)	COLEMAN	3-02-82	1624	34.2	1,633	182	182
7B	PRUET (CONGL.)	CALLAHAN	1-01-82	3758	41.0	25,972	4,936	4,936
7B	PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8	13,543	1,167	1,846
7B	PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0	41,818	4,883	27,403
7B	PUEBLO (DUFFER)	CALLAHAN	1-28-80	3882	50.0	37,907	1,537	8,873
7B	PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	23	13,551	1,984,160
7B	PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0	12	3,043	95,950
7B	PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	15,501	23,601	1,150,211
7B	PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	12	1,024	43,197
7B	PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0			3,020
7B	PUTNAM, N. (CADD0 3250)	CALLAHAN	1-28-82	3255	42.0	11	291	591
7B	PUTNAM, NORTH (CROSS CUT)	CALLAHAN	5-18-81	2069	43.0	2,249	24,593	37,350
7B	PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	240,673	7,708	144,632
7B	PUTNAM, NORTH (LAKE)	CALLAHAN	3-17-81	3677	49.5	1,543	224	647
7B	PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0	37,256	473	3,947
7B	PUTNAM, NE (MISS)	CALLAHAN	12-28-79	3980	41.0	60,687	3,357	11,157
7B	PUTNAM, NE. (3750)	CALLAHAN	3-24-81	3769	40.0	95,674	8,965	17,070
7B	PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0			31,302
7B	PUTNAM, SE (DUFFER)	CALLAHAN	2-01-80	3770	44.0	2,761	584	3,347
7B	PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	442,432	5,346	96,664
7B	PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1			633
7B	PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1	12	2,263	21,775
7B	PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	1,879	4,563	195,136
7B	PYRON (STRAWN SAND)	FISHER	9-08-58	7117	41.0			961
7B	R. D. N. (ELLEN.)	NOLAN	6-01-59	6286	50.0			111,548
7B	RG (CADD0)	BROWN	11-03-77	3220	40.0	12	439	3,851
7B	R.J. BLACK (MARBLE FALLS)	HAMILTON	1-16-81	3387	41.0	20	30	190
7B	RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	2,759	437	4,939
7B	RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0			6,529
7B	RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0	34	5,156	123,239
7B	RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	12	732	126,976
7B	RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2			165,278
7B	RAHLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5			4,969
7B	RAMSEY	JONES	1948	2522	40.0			33,016
7B	RANCH VIEW (CADD0)	SHACKELFORD	5-14-62	4072	41.5	3,427	2,238	131,765
7B	RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5	353	11	351,242
7B	RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0	655	691	27,299
7B	RANCH VIEW, SW. (MISS. 4520)	SHACKELFORD	6-06-66	4542	40.0			1,384,975
7B	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0	4,243	2,066	104,603
7B	RANGER	EASTLAND	M 12-05-59	3412	38.0	31,142	15,767	57,537
7B	RANGER (BLACK LIME WEST)	EASTLAND	M 10-01-81	3353	42.0	492,370	55,525	77,908
7B	RANGER,NW (MARBLE FALLS)	EASTLAND	M 8-31-80	3394	42.0	1,796,210	169,369	336,018
7B	RATTLESNAKE MOUNTAIN (CADD0)	SHACKELFORD	12-01-79	3832	39.0			0
7B	RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0			162,065
7B	RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0	108,173	2,425	158,708
7B	RAVEN CREEK (CANYON SAND)	FISHER	M 10-30-54	4228	42.5	59,515	23,596	1,433,407
7B	RAVEN CREEK (NOODLE CREEK)	FISHER	M 3-01-55	2657	40.2	12	3,904	938,901
7B	RAVEN CREEK (STRAWN)	FISHER	M. 9-19-54	4837	42.3	99,110	18,093	667,441
7B	RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3	10	522	136,123
7B	RAVEN CREEK,NORTH (STRAWN)	FISHER	3-18-81	5020	48.0	3,600	2,368	11,655
7B	RAWLS (MARBLE FALLS)	HOOD	M 8-16-80	4820	48.0	16,143	62	833
7B	RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0			6,453
7B	RAYNEL (STRAWN)	CALLAHAN	10-09-82	2919	40.0	1,950	277	277
7B	REB (MARBLE FALLS)	EASTLAND	3-12-82	3477	41.0	271,146	98,044	98,044
7B	REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0			6,064
7B	REBECCA (MARBLE FALLS)	EASTLAND	10-26-81	3564	42.0	79,400	27,095	28,896
7B	RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1			102
7B	RED CANYON (TANNEHILL)	STONEWALL	11-30-82	3252	33.0			0
7B	RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2	9	592	85,257
7B	RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0			19,329
7B	RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7			2,360
7B	RED HORSE (LAKE SAND, LD.)	CALLAHAN	1953	4257	39.0			29,820
7B	RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6	12	1,757	1,002,198
7B	RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3			221
7B	REDDIN	TAYLOR	M 1952	2552	40.0	36	11,163	8,381,411
7B	REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0			23,132
7B	REDDIN UNIT	TAYLOR	1952	2576	40.0	12	9,545	1,777,410
7B	TRANS. FROM REDDIN FLD, 5-1-52.							
7B	REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0			27,796

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
78	REDFORD	FISHER	1949	4732	38.0			8,107	
78	REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0		383	19,479	
78	REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	43,862	3,905	92,791	
78	REID	JONES	4-12-40	2586	41.4			53,923	
78	REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0		12	401,161	
78	REID-MCLENNAN (MISS.)	STEPHENS	11-20-81	4388	42.0	21,444	28,420	32,384	
78	REIDENBACH	TAYLOR	6-03-48	2713	43.0			128,297	
78	RENEAU (CADDO)	THROCKMORTON	6-10-55	3940	41.0			17,145	
78	RENO (CADDO)	PARKER	6-02-80	3300	40.1		73	834	
78	RENO (STRAWN 2900)	PARKER	5-04-81	2968	38.4	10,732	191	597	
78	REX (CONGL.)	EASTLAND	7-23-82	3669	42.0		6	238	
78	RHOTON (CANYON 4950)	FISHER	10-05-65	4960	41.0			31,287	
78	RHOTON (CANYON 5000)	FISHER	10-22-65	5002	42.0			46,452	
78	RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7			778	
78	RICE BROS. (CANYON)	FISHER	8-12-75	4486	38.0	200,570	85,536	674,698	
78	RICE BROS. (STRAWN)	FISHER	5-28-78	5134	58.0			13,379	
78	RICE BROS. (4050)	FISHER	3-30-76	4700	38.0		410	3,616	
78	RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-58	1077	36.0			51,694	
78	RICHARDS (CONGL. UPPER)	THROCKMORTON	10-08-80	4610	41.0	31,378	11,853	36,561	
78	RICHARDS RANCH (CADDO LIME)	THROCKMORTON	3-24-54	4288	37.7	23,914	13,725	35,572	
78	RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	31,584	36,676	132,922	
78	RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-72	4602	42.8	135,391	81,401	251,235	
78	RICHARDS RANCH (1830)	THROCKMORTON	6-06-81	1802	38.6	1,393	5,604	7,607	
78	RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5			74,604	
78	RICHARDSON (MARBLE FALLS)	EASTLAND	1-29-82	3290	40.0	8,108	2,307	2,934	
78	RICKELS (CONGLOMERATE)	STEPHENS	1993	4026	44.0	76,672	1,004	1,006,821	
78	RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8			662,512	
78	RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0		151	46,837	
78	RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0			15,768	
78	RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7		12	127,668	
78	RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0			10,124	
78	RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0		12	6,650	
78	RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3856	44.0			3,107	
78	RIFE (CONGL. 3900)	PALO PINTO	5-27-79	4080	48.3	4,839	330	1,354	
78	RIFE (CONGL 4000)	PALO PINTO	8-01-79	4014	41.0	183,043	3,192	27,789	
78	RIFE (CONGL. 4150)	PALO PINTO	1-08-68	4144	44.0			5,753	
78	RIFE (STRAWN 1170)	PALO PINTO	6-10-80	1177	42.0	16,207	19,907	88,525	
78	RINEY	TAYLOR	4-01-59	2743	40.0			104,824	
78	RISING STAR	EASTLAND	11-15-52	1556	38.0			17,582	
78	ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0			2,296	
78	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	20	21,417	386,731	
78	ROBB (CADDO)	SHACKELFORD	12-05-74	3830	41.0	1,000	2,065	59,574	
78	ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	1,816	3,865	93,326	
78	ROBB (MISS)	SHACKELFORD	9-16-68	4560	41.0			446,567	
78	ROBBINS (CADDO)	SHACKELFORD	2-01-50	3746	41.0			895	
78	ROBBINS (ODOM, LO.)	NOLAN	11-11-81	5457	47.0			0	
78	ROBBINS -A- (ODOM, LO.)	NOLAN	11-11-81	5457	47.0	2,430	3,950	5,200	
78	ROBERT (SWASTIKA)	NOLAN	4-01-75	3261	42.0		12	20,833	
78	ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	12-25-53	3912	46.0	12,263	12,011	751,390	
78	ROBERTSON-GRISSOM (JUD)	HASKELL	8-16-63	4539	40.0	113	1,121	43,988	
78	ROBERTSON-HAMON (GARD., UPPER)	COLEMAN	12-29-52	3882	42.0			335,376	
	TRANS. TO GOLDSBORO /GONR./, 8-1-54.								
78	ROBERTSON-REYNOLDS (GUNSIGHT)	JONES	1-21-52	2217	37.0			53,877	
78	ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0			2,799	
78	ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0	26	2,867	155,716	
78	ROBY	FISHER	1948	3536	35.0			16,037	
78	ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1			23,023	
78	ROBY (COOK)	FISHER	1949	4510	35.0			5,278	
78	ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0			128,295	
78	ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0			33,786	
78	ROBY (SWASTIKA)	FISHER	1948	3560	38.0			18,952	
78	ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0			380,679	
78	ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0			5,769	
78	ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6			11,180	
78	ROBY-GOLDSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0			2,630	
78	ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	12	3,965	29,988	
78	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982	
78	ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	540	26,218	602,027	
78	ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0			45,508	
78	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	888	919	78,935	
78	ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	130	6,616	86,907	
78	ROCK HILL (COOK)	SHACKELFORD	3-29-82	1749	39.0	5,296	5,271	5,271	
78	ROCKWELL (CHAPPEL, MISS.)	SHACKELFORD	10-25-82	4928	40.0	13,711	4,668	4,668	
78	ROCKWELL (CONGL)	SHACKELFORD	2-02-78	4854	40.2	12,262	5,854	15,686	
78	ROCKY MOUNTAIN (MISSISSIPPI)	CALLAHAN	5-22-82	4152	38.0	55,065	573	573	
78	ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2-01-81	4154	40.3			358	
78	RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0			2,084	
78	ROGERS RANCH (CONGL.)	STEPHENS	1-15-77	3850	44.0	49,004	1,397	17,204	
78	ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0			51,282	
78	ROSCOE	NOLAN	7-07-49	7086	44.0			10,275	
78	ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5	458	1,818	310,768	
78	ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9			4,791	
78	ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0	4	2,990	101,561	
78	ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0			1,286	
78	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	15,844	19,622	1,624,706	
78	ROTAN	FISHER	1937	3372	37.0	12	1,016	1,027,963	
78	ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0			1,944	
78	ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0			308,635	
78	ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	1,545	31,735	2,387,807	
78	ROTAN, E. (HOPE LIME)	FISHER	11-34-64	3801	38.5	1,328	11,561	325,606	
78	ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	3,071	4,192	51,491	
78	ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0			2,987	
78	ROUGH DRAW (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	6,126	21,668	10,288,535	
78	ROUGH DRAW, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	1,305	9,355	1,533,382	
78	ROUND TOP (CANYON)	FISHER	1953	4568	40.0	478,411	68,463	2,307,321	
78	ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0			15,232	
78	ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0			28,458	
78	ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	940,380	958,983	41,517,182	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
78	ROUND TOP (SWASTIKA) TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD	FISHER	10-01-56 10/1/56.	3984	40.0	8,742	3,992	1,367,931
78	ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	744	673	460,046
78	ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0			41,924
78	ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0			39,684
78	ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0			10,356
78	ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5	188	97	1,656,420
78	ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	38,655	91,025	5,319,526
78	ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	3,373	9,066	277,492
78	ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7			6,366
78	ROXBURY (FLIPPEN)	TAYLOR	4-23-82	1919	40.0		732	3,280
78	ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0		22	1,197
78	ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	4,539	1,579	233,145
78	ROYALON (FRY, UP)	COLEMAN	4-01-81	1131	36.3		2	140
78	ROYSTON	FISHER	1-19-28	3120	36.3	6,837	66,750	4,591,463
78	ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	129,102	35,448	1,187,363
78	ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7			2,378
78	ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0			6,538
78	RULE (CONGLOMERATE)	HASKELL	1-18-81	5887	38.0		20	5,256
78	RULE, N. (BASIL PENN. CONGL.) FORMERLY CARRIED AS RULE, N.	HASKELL	4-09-51	5775	38.0	675	10,792	444,645
78	RULE, N. (CADDO)	HASKELL	12-12-53	5622	38.0		791	4,599
78	RULE, N (CADDO 5640)	HASKELL	9-03-81	5660	40.0		23	25,074
78	RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	384	9,159	276,712
78	RULE, NE. (CADDO LINE)	HASKELL	10-29-55	5534	42.0			69,817
78	RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0			16,564
78	RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	1,476	3,555	51,091
78	RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8			22,748
78	RULE WEST (STRAWN LO)	HASKELL	4-05-80	5692	42.0	12	729	7,998
78	RULE BEND (B-1 CONGL)	HASKELL	9-05-74	5938	34.0			3,538
78	RUST CREEK (MISS)	THROCKMORTON	3-22-80	4628	44.0	5,517	4,880	18,756
78	RUTH RANCK (CADDO)	PALO PINTO	1-24-73	4148	41.0			2,579
78	RUTHKIRK (CANYON REEF)	STONEWALL	11-16-53	5205	34.7			1,336
78	RUWALDT	CALLAHAN	5-05-47	3360	44.0			40,055
78	RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	10,471	1,030	83,075
78	RYAN (CHAPPEL LINE)	STEPHENS	8-26-57	4403	41.0	12	930	276,218
78	RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0			5,242
78	RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	53	1,014	91,404
78	RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	2,845	617	84,105
78	RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5			6,626
78	S. & O. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0		316	1,717
78	S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0	12,287	814	1,398
78	S. J. S.	EASTLAND	8-15-51	2806	41.0			8,687
78	S. L. C. (TANNEHILL)	STONEWALL	M 7-21-58	2464	38.0	1,443	7,181	775,574
78	S. L. C. (TANNEHILL, UPPER)	STONEWALL	M 6-16-59	2366	36.0			43,479
78	SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6	2,412	2,823	10,638
78	SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	18,149	3,068	429,436
78	SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	555	2,604	48,303
78	SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0	12	1,730	13,015
78	SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0	10	240	17,416
78	SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	84,741	21,893	335,854
78	SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	6,995	3,096	193,598
78	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	431	17,603	161,633
78	SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	15,080	56,974	161,279
78	SAGERTON, SOUTH (KING SAND)	HASKELL	6-01-82	2807	41.0	305	10,618	10,618
78	ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0	12	1,335	19,274
78	ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	20	1,939	16,794
78	ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0			4,313
78	ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0			292,406
78	ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0			8,654
78	SALT BRANCH	TAYLOR	6-17-49	2570	40.0	12	2,961	156,881
78	SALT PRONG (CONGL.)	SHACKELFORD	6-06-81	4459	39.5	10,302	340	947
78	SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5			5,084
78	SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2	12	2,056	21,872
78	SAM (STRAWN)	TAYLOR	12-31-78	4896	42.0	65,946	12,186	36,448
78	SAM (STRAWN LINE)	TAYLOR	7-13-79	4746	42.0	2,956	1,781	19,439
78	SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5	79,475	25,413	116,810
78	SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0			38,603
78	SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1	12	897	5,204
78	SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0			48,093
78	SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0			15,128
78	SANDY CROSSING (CONGL.)	STONEWALL	2-28-60	6067	42.0			17,371
78	SANDY HILL	FISHER	4-13-49	4732	38.4			128,454
78	SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	7,491	99	3,101
78	SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	17,019	1,605	84,380
78	SANDY HILL, W. (CANYON SD., LD.)	FISHER	4-29-53	4997	38.2			1,611
78	SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0			243,932
78	SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0			26,353
78	SANTA ANNA (BRENEKE)	COLEMAN	10-31-50	1800	40.0	54	2,018	434,434
78	SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0			18,336
78	SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	36,981	1,097	5,206
78	SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	151,342	36,014	320,787
78	SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0			70,261
78	SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0			126,703
78	SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	17,956	6,076	62,746
78	SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0			32,349
78	SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4			14,552
78	SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	1,787	3,856	289,963
78	SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0			12,914
78	SATURDAY, EAST (CANYON SAND)	FISHER	2-03-82	4989	43.8	41,393	19,388	19,388
78	SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0			6,691
78	SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	29,220	13,292	843,055
78	SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0	15	2,448	101,362
78	SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	16,954	7,340	380,331
78	SAYLES	JONES	1933	1916	38.0	12	15,792	7,788,329
78	SCHICK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0	14,499	27,973	2,570,761
78	SCHICK (CAMBRIAN)	STONEWALL	11-16-55	6105	42.8			28,147
78	SCHICK (STRAWN)	STONEWALL	12-07-56	5412	42.0	12	5,720	563,681

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
7B	SCHICK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0			7,530
7B	SCHKADE (CADD0, LOWER)	SHACKELFORD	8-04-62	4056	42.0			22,409
7B	SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0			0
7B	SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	20,434	8,356	939,851
7B	SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3			63,851
7B	SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0			180
7B	SCHLITTLER	THROCKMORTON	M 3-19-48	3724	40.0	32,726	2,411	319,610
7B	SCHLITTLER (STRAWN)	THROCKMORTON	M 5-17-56	3442	39.0			1,138
7B	SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0			3,558
7B	SCRANTON	CALLAHAN	M 3-31-39	1675	37.8	60,041	107,810	608,201
7B	SCRANTON,NW (DUFFER)	CALLAHAN	8-11-80	3820	41.0	274,453	9,629	14,810
7B	SEAMAN (CADD0, UPPER)	PALO PINTO	8-17-58	3111	40.0			6,064
7B	SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0			55,609
7B	SEARS	NOLAN	M 11-27-50	5922	42.0	1,518	9,497	479,243
7B	SEARS (CADD0)	NOLAN	11-03-58	5844	43.0			5,005
7B	SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0	18	420	348,064
7B	SEARS (FLIPPEN)	TAYLOR	M 3-19-65	2846	40.2			30,820
7B	SEARS (ODOM LIME)	NOLAN	8-09-57	5675	43.0			72,316
7B	SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0			24,390
7B	SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0			125,022
7B	SEDWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0			17,212
7B	SEDWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0			54,411
7B	SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7	11	183	77,368
7B	SEDWICK, NE (CONGL)	SHACKELFORD	2-22-81	3891	38.0	17	663	3,927
7B	SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0			6,893
7B	SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0	12	2,272	384,393
7B	SEDWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0			13,763
7B	SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0			19,096
7B	SELLERS (FLIPPEN)	JONES	6-03-82	1894	39.0	7	1,644	1,644
7B	SET RANCH (CONGL)	PALO PINTO	3-19-78	4090	42.0	204,654	12,285	59,805
7B	SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0			1,026
7B	SHACKELFORD NE(MISS)	SHACKELFORD	2-01-73	4592	43.0	1,465,229	165,514	4,178,168
	EFF. 2/1/73 11 RESERVOIRS	COMBINED INTO THIS	F.L.D. DJC.	62302				
7B	SHACKELFORD COUNTY REGULAR	SHACKELFORD	M 1913		40.0	736,050	798,828	89,471,356
7B	SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0	8,783	6,288	2,456,648
7B	SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0			118,634
7B	SHAMROCK (CANYON REEF)	FISHER	3-08-64	5260	42.0			1,216,891
7B	SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0			4,646
7B	SHAR-LYN (STRAWN)	FISHER	2-14-82	5698	38.0	14,354	13,808	13,808
7B	SHARON (FRY)	TAYLOR	10-01-82	4372	39.0	3	865	865
7B	SHARONLYNN (MISS.)	SHACKELFORD	M 1-19-58	4492	41.5	12	4,377	492,550
7B	SHARP (GRAY)	TAYLOR	8-11-82	4030	47.0			0
7B	SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4			38,486
7B	SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6			1,569
7B	SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8			15,216
7B	SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	32,659	7,645	26,562
7B	SHEP (CADD0)	TAYLOR	1959	5434	46.0	31,060	6,409	47,087
7B	SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0			205,287
7B	SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	25,026	3,844	454,888
7B	SHEP, EAST	TAYLOR	1951	4810	40.0			3,016
7B	SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8			40,934
7B	SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0	9,445	1,097	232,301
7B	SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4			7,993
7B	SHERI (CADD0)	SHACKELFORD	6-10-69	3934	41.0			24,492
7B	SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0			206,400
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0			77,101
7B	SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0			368,415
7B	SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	3-08-60	4462	44.0			17,835
7B	SHIELDS (STRAWN 4500)	HASKELL	8-03-82	4537	40.0	5	40,636	40,636
7B	SHINNERY (FLIPPEN)	JONES	1955	1980	37.0	224	1,117	51,003
7B	SHIR-VEN	EASTLAND	3-06-52	1198	36.0			1,429
7B	SHOAF-MERGNER (DUFFER LIME)	EASTLAND	4-14-82	3272	46.0	9	321	321
7B	SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	48.0	43,681	4,915	8,748
7B	SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0			1,909
7B	SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	2,610	113,862	322,002
7B	SIDNEY (MARBLE FALLS)	COMANCHE	11-30-82	2222	47.0			0
7B	SILD (FLIPPEN)	TAYLOR	4-21-73	3184	42.0			12,763
7B	SILD (FRY SAND)	TAYLOR	8-16-71	4857	41.0	15,576	12,782	600,561
7B	SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	12	1,125	1,617,099
7B	SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0	423	689	21,898
7B	SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6985	41.4			3,873
7B	SIMMONS (HARDY SAND)	CALLAHAN	3-01-80	1795	36.0	41	8,419	32,285
7B	SIMONS	HASKELL	10-07-72	4907	40.0	2,889	8,527	208,862
7B	SINS (CONGL)	THROCKMORTON	10-30-79	4354	41.0	894	244	2,202
7B	SINGLETON (CADD0)	STEPHENS	10-01-50	3714	40.0			172,680
7B	SIPE SPRINGS (MARBLE FALLS)	COMANCHE	9-13-77	2980	40.0			55
7B	SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	27,750	458	13,378
7B	SITTERLE (4050)	EASTLAND	1-15-79	4063	44.0	11,809	182	1,861
7B	SKAGGS (2700)	COMANCHE	5-01-82	2770	42.0	6,693	222	222
7B	SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	38.2			1,617
7B	SLOAN (MISS.)	THROCKMORTON	M 3-27-57	4495	41.5	12	4,515	569,066
7B	SLOAN, SOUTH (CADD0)	SHACKELFORD	8-19-59	3745	40.5			69,123
7B	SLOAN, S. (CADD0, UPPER)	SHACKELFORD	2-29-60	3770	38.0			75,493
7B	SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5			277,063
7B	SLOPOKE (SWASTIKA SAND)	HASKELL	5-09-57	2795	40.0	12	2,609	65,659
7B	SLUDER (CADD0)	THROCKMORTON	3-13-75	4952	40.0	18,746	10,855	124,261
7B	SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	12	1,702	30,285
7B	SLUDER, N. (CADD0)	THROCKMORTON	7-01-82	4952	40.0	2,557	482	482
7B	SLEDLEY (COOK, LO.)	CALLAHAN	1-29-55	1635	40.0	32	3,782	12,311
7B	SLEDLEY, SW (COOK)	CALLAHAN	9-28-69	1712	42.0			4,399
7B	SMITH (CADD0)	TAYLOR	7-25-82	4564	41.0	6	617	617
7B	SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0			7,177
7B	SMITH-MORGAN	COMANCHE	12-19-21	755	39.0			77,776
7B	SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-68	4234	40.5	11,912	2,251	31,924
7B	SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-08-56	4469	40.0			1,608
7B	SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2593	39.0			20,108
7B	SNAKE DEN, WEST (MISS.)	STEPHENS	3-28-57	4413	41.5	1,614	1,639	26,017

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
78	SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0		246	99,598
78	SNAVE (OVERALL)	COLEMAN	10-12-58	2011	37.3		249	70,973
78	SNEED (STRAWN)	PARKER	3-10-80	2636	38.5		275	1,237
78	SNYDER (MORRIS)	COLEMAN	11-30-81	2717	46.0		6	259
78	SOJOURNER	HASKELL	1-21-50	5326	36.0	1,512	9,209	10,086,059
78	SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8			6,745
78	SOJOURNER (BURSEN)	HASKELL	12-19-52	4750	41.2	8,984	61,215	5,902,812
78	SOJOURNER (MEADORS SAND)	HASKELL	4-19-53	5030	40.5			17,288
78	SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6			49,148
78	SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7		1,459	52,001
78	SOJOURNER (4600) FORMERLY CARRIED AS SOJOURNER.	HASKELL	11-01-51	4758	37.0	627	10,747	511,557
78	SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6			5,515
78	SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-26-56	4587	42.0			19,524
78	SOJOURNER, N. (BURSEN)	HASKELL	2-26-67	4764	39.0			13,130
78	SOMERVILLE (CADD0)	THROCKMORTON	1-12-57	4286	42.4			19,435
78	SOMMA SUMMIT (JENNINGS)	COLEMAN	11-25-79	2804	47.5	173	792	17,847
78	SONNY (CADD0)	SHACKELFORD	12-01-82	3642	40.0	471	25	25
78	SONNY (MISS)	SHACKELFORD	4-05-68	4464	41.0			54,665
78	SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0			50,998
78	SORELLE (4465 SD.)	SHACKELFORD	3-12-56	4245	37.0			25,675
78	SO-TEX (FRY)	TAYLOR	9-05-82	4638	44.0	22,724	15,566	15,566
78	SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3269	40.2			154,842
78	SOUTHVIEW	TAYLOR	1-02-40	2365	43.3			304,836
ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.								
78	SOVEREIGN (CADD0, M. D.)	STEPHENS	9-25-64	3868	38.0			0
78	SOW BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	23	950	20,589
78	SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0			1,571
78	SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0	12	891	16,724
78	SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0	15,579	110	10,983
78	SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0			11,132
78	SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0	68	602	6,135
78	SPRING CREEK, W (GUNSIGHT)	THROCKMORTON	1-30-81	1223	38.0	12	532	1,558
78	SPRINGTOWN (CADD0)	PARKER	12-18-50	3857	41.0	20,204	7,054	354,727
78	SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0	1,009	3,197	169,363
78	SQUARE (NOODLE CREEK)	FISHER	1-25-82	2902	35.2		34	2,630
78	SQUIERS (1450)	EASTLAND	10-31-81	1470	39.5		48	18,860
78	STAMFORD NW (BRECKENRIDGE LIME)	HASKELL	4-05-81	2310	35.3	4,516	7,842	19,352
78	STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0			102,688
78	STAMFORD, NW. (KING SAND)	HASKELL	7-18-57	2326	37.0			81,257
78	STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0	12	729	125,310
78	STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0			2,350
78	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	135	9,468	2,412,385
78	STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0			16,945
78	STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0			70,590
78	STAMFORD, WEST (SWASTIKA, UP.)	HASKELL	4-01-57	2488	42.0			353
78	STAMFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0	24	1,416	167,126
78	STANLEY	JONES	9-29-49	4586	43.0	792	2,791	700,992
78	STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0	12	1,786	42,965
78	STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0	120	1,052	66,024
78	STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0			134,255
78	STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0			2,383
78	STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0			76,801
78	STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0			1,034
78	STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8			50,649
78	STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1			3,851
78	STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0			3,250
78	STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0			75,103
78	STAR OGG (GARDNER)	COLEMAN	11-18-81	2031	41.0	12	1,232	1,698
78	STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	34,296	6,865	185,476
78	STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0			16,724
78	STEPHENS COUNTY REGULAR	STEPHENS	1916		40.0	2,454,749	4,348,447	196,468,877
78	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0			201,919
78	STEWART (CADD0)	THROCKMORTON	6-16-78	4191	40.0	438	1,527	16,202
78	STITH	JONES	12-07-40	2309	43.1			324,995
78	STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0			688
78	STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0			841
78	STONE RANCH (TANNEHILL, LO.)	THROCKMORTON	11-30-67	1179	38.0	12	25,477	758,772
78	STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0	5,060	155,719	247,624
78	STOVALL (CANYON 4050)	STONEWALL	8-12-82	4054	43.5		50	3,249
78	STOVER (CADD0)	STEPHENS	10-12-57	3956	42.7		821	49,261
78	STOVER (CADD0, UP)	STEPHENS	12-30-80	3696	40.3		656	10,732
78	STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2			1,758
78	STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0			106,750
78	STOVER, NORTH (CADD0, UPPER)	STEPHENS	11-09-60	4090	43.0			1,081
78	STRAIN (BURSON, LO.)	HASKELL	9-21-67	4646	40.6	222	23,343	427,254
78	STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	414	31,813	1,337,103
78	STRAND	JONES	9-08-40	3400	41.0	3,055	15,269	1,609,132
78	STRAND, NE (PALO PINTO)	HASKELL	11-24-80	3417	40.0	11	1,124	2,913
78	STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0			56,926
78	STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0			22,786
78	STRAWN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	190,265	6,755	865,766
78	STRIBLING	STEPHENS	4-21-38	3540	42.0	11,254	668	289,596
78	STROLE (COOK SAND)	JONES	4-02-60	1766	41.0			86,239
78	STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	151	1,522	132,506
78	STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0		12	526
78	STROZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0	24	1,671	51,733
78	STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0			22,406
78	STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	3,959	2,134	34,471
78	STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5			32,746
78	SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0	8	880	114,797
78	SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0			24,504
78	SUGGS (ELLENBURGER)	NOLAN	2-13-82	6483	50.0	12,913	97,948	97,948
78	SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5			5,238
78	SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0	12	16	38,303
78	SUNWOOD (CADD0)	THROCKMORTON	6-16-54	4203	41.2			287,311
78	SUNWOOD (CADD0, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4			61,930
78	SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8	9	1,708	64,582

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRDUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
78	SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0			51,484
78	SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0			6,083
78	SURPRISE (FLIPPEN SAND)	TAYLOR	5-01-82	2965	39.0	1,212	8,684	8,684
78	SURVEY (SADDLE CREEK SO.)	JONES	12-08-51	2012	40.0			636
78	SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0			6,688
78	SUSAN (MISS. 4500)	SHACKELFORD	5-15-68	4520	40.0			11,234
78	SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0			628,985
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0			33,196
78	SWAMPFOX (3475)	JONES	11-06-79	3485	41.0			1,836
78	SWAMP FOX (3550)	JONES	11-06-79	3552	41.0	10	2,470	12,499
78	SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0	11	5,492	476,868
78	SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5			34,098
78	SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0			74,980
78	SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	24	2,460	381,921
78	SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	56	894	177,666
78	SWEET SAVAGE (TANNEHILL)	JONES	12-11-81	1632	36.8	6	4,457	5,347
78	SWEETWATER (CANYON SAND)	FISHER	2-09-55	5230	40.0	30,049	160,237	4,180,361
78	SWEETWATER, N. (MISS. CHERT)	FISHER	1-17-81	6524	43.1	18	4,873	9,571
78	SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0			5,616
78	SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0			74,990
78	SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	30.7	4,279	6,292	513,011
78	SWENSON (MARBLE FALLS, LOWER)	PALO PINTO	7-24-82	3282	41.0		7	
78	SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0	697	2,167	16,481
78	SWENSON 46 (CADD0, UP)	THROCKMORTON	2-01-81	4869	38.0			1,288
78	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0			31,651
78	SWENSON 100 (CADD0 LOWER)	THROCKMORTON	9-18-78	5125	40.0	90	297	7,981
78	SWENSON 115 (CADD0, LD.)	THROCKMORTON	9-22-78	5077	40.0			6,020
78	SWENSON 115 (CADD0, UP.)	THROCKMORTON	3-29-78	4823	42.0	849	5,061	39,814
78	SWENSON -170- (CADD0, LOWER)	THROCKMORTON	10-31-50	4996	42.0	12	1,044	100,111
78	SWENSON -170- (CADD0, UP.)	THROCKMORTON	2-12-51	4759	40.0	1,800	4,466	238,871
78	SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0			3,339
78	SWENSON 172 (CADD0 UPPER)	THROCKMORTON	9-19-78	4784	40.0	900	1,726	16,340
78	SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0			37,021
78	SWENSON -207- (CADD0)	THROCKMORTON	8-15-50	4738	39.2			13,542
78	SWENSON -210- (CADD0, UP.)	THROCKMORTON	4-04-51	4774	39.0	12	7,490	34,853
78	SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6			98,346
78	SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0	3,152	30,585	95,760
78	SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6	175,219	18,933	573,897
78	SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0	37,276	3,582	30,307
78	SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0	45	755	41,523
78	SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0	16,958	3,581	84,082
78	SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4			3,611
78	SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0	504	11	1,260
78	SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0			60
78	T. D. P.	THROCKMORTON	7-02-50	4675	40.0			72,945
78	T.D.P. (CADD0, LOWER)	THROCKMORTON	10-06-60	4664	39.0			3,138
78	T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6			55,897
78	T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2			11,743
78	T. D. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1			27,365
78	T. P. F. (CADD0)	SHACKELFORD	7-20-75	4157	42.0	6,878	950	4,214
78	T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6	36	5,138	224,450
78	T.S.P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0	12	1,139	21,268
78	T. S. P., SOUTH (HARDY 3640, LD)	JONES	2-13-75	3608	42.4	24	11,550	172,479
78	TACKETT (ELLEN.)	SHACKELFORD	8-02-82	4274	41.4	4	294	294
78	TALPA (DDG BEND)	COLEMAN	9-05-80	3111	40.1	17	4,657	15,089
78	TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0			47,703
78	TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0	12	34	98,357
78	TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0			4,007
78	TAPCO (KING SD.)	CALLAHAN	8-12-82	1970	42.0	5	444	444
78	TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4			6,897
78	TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.0			95,626
78	TAYLOR COUNTY REGULAR	TAYLOR	1929	40.0		270,441	642,131	37,915,857
78	TAYLOR (FLIPPEN)	TAYLOR	9-22-82	2650	41.0	3	4,516	4,516
78	TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0	50,627	31,664	162,865
78	TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0	45,382	1,778	115,402
78	TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0	245,158	16,734	141,565
78	TEIK (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4	5	345	711,974
78	TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0	1,677	906	6,179
78	TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0			27,274
78	TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0			1,600
	CHANGED TO UPPER GARDNER.							
78	TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0			7,982
78	TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0			123,130
	FRMLY. CARRIED AS GARDNER							
78	TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0			915,690
78	TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0			271,647
78	TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0			5,570
78	TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	10,597	7,081	65,831
78	TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7	5,091	770	5,807
78	TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1			29,561
78	TERI (CONGL.)	SHACKELFORD	2-13-79	3963	40.1	3,127	2,409	13,206
78	TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0	12,025	3,375	101,412
78	TEX-AM (MARBLE FALLS)	PALO PINTO	3-13-82	3851	40.0	3	97	97
78	THANKSGIVING (ELLENBURGER)	NOLAN	12-18-81	6402	49.3	3,168	17,318	17,568
78	THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0			1,266
78	THOMAS RANCH (ELLENBURGER)	NOLAN	8-23-78	7190	50.0	6,934	19,881	71,194
78	THOMAS RANCH (MISSISSIPPIAN)	NOLAN	5-01-81	7190	50.0	4,401	1,934	3,957
78	THOMPSON (GARDNER)	TAYLOR	2-19-82	5210	41.0	11	2,512	2,512
78	THORNBURG (ELLENBURGER)	NOLAN	9-05-80	7046	40.9	651	2,507	17,885
78	THORNBURG (PENN REEF)	NOLAN	12-19-80	6457	45.5	4,254	5,051	13,126
78	THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0			409,878
	DIV. FROM TAYLOR CO. REG. & THORNTON /MORRIS SD./ FLDS., EFF. 11-1-59.							
78	THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	7,182	12,337	821,922
78	THORNTON, SOUTH (CAPPS LIME)	TAYLOR	8-11-81	4358	43.0	407	1,035	1,473
78	THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	472	6,354	2,835,026
78	THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0			18,202
78	THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0	12,063	563	1,537

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
78	THROCKMORTON, EAST (CONGL.)	THROCKMORTON	5-10-82	4517	40.0		12,712	12,712
78	THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8			78,563
78	THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	3,000	2,482	316,520
78	THROCKMORTON, N. (CADD)	THROCKMORTON	4-20-50	4437	40.0	3,000	4,625	570,338
78	THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0			5,284
78	THROCKMORTON, NW. (CADD)	THROCKMORTON	4-05-73	4485	38.8			4,794
78	THROCKMORTON, S. (CADD)	THROCKMORTON	3-16-82	4427	40.0		3	397
78	THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5	6,749	9,727	31,143
78	THROCKMORTON COUNTY REGULAR	THROCKMORTON M	1924		38.0	581,469	716,520	43,416,477
78	THURMAN (CANYON)	JONES	8-24-74	3598	38.5			1,293
78	TIMN (MISSISSIPPI)	STEPHENS	8-14-82	4352	44.0	2,570	10,153	10,153
78	TIMN II (MISSISSIPPI)	STEPHENS	11-03-82	4378	41.0	300	545	545
78	TIN CUP (CADD)	EASTLAND	9-19-79	1875	41.0		12	327
78	TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0		36	1,970
78	TINER (CANYON SAND)	JONES	8-29-55	4627	40.0	2,520	1,469	24,026
78	TIPTON (CADD)	STEPHENS	5-11-60	3842	38.2			4,247
78	TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0			322,208
78	TIPTON, NORTH (CADD)	STEPHENS	11-14-56	3616	42.0			26,194
78	TIPTON, NORTH (CADD, LOWER)	STEPHENS	8-14-59	3875	42.0			120,414
78	TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0	181	349	203,230
78	TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0			16,370
78	TOBOSA (MISSISSIPPIAN)	THROCKMORTON	1-13-81	4995	43.0	6,176	9,395	23,506
78	TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	38,469	32,482	1,166,414
78	TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	452	2,293	55,404
78	TOLAR (GUNSIGHT)	FISHER	1-25-80	3736	28.0	753	831	4,240
78	TOLAR (SWASTIKA)	FISHER	12-03-50	3793	40.0	8,996	16,099	5,080,945
78	TOLAR, E. (SWASTIKA)	FISHER	7-30-70	3757	44.0			17,263
78	TOM (CADD 4765)	THROCKMORTON	3-27-66	4767	40.2	16,393	9,990	143,772
78	TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	32,239	12,564	718,860
78	TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	4,509	18,373	347,154
78	TOMPKINS (CADD)	STONEWALL	5-13-57	5736	41.4	1,287	3,330	190,764
78	TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1	1,579	12,339	109,829
78	TOMPKINS (CAMBRIAN, LD)	STONEWALL	12-04-80	5911	42.0	2,183	24,630	67,184
78	TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	763	6,048	1,431,743
78	TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5	429	574	102,245
78	TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2	12	8,285	915,103
78	TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0			18,805
78	TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	1,253	7,582	2,145,109
78	TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1			20,075
78	TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8			133,471
78	TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3			29,373
78	TOOMBS	TAYLOR	4-28-50	2665	44.0			32,161
78	TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6			1,807
78	TOTO (CADD CONGLOMERATE)	PARKER	10-29-79	3814	43.0	33,533	718	2,993
78	TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8	12	1,071	15,460
78	TOTO (STRAWN)	PARKER	7-15-78	2816	49.5	3	33	2,720
78	TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	42,719	2,541	19,800
78	TOWNSENO (ATOKA)	PALO PINTO	4-02-69	3645	43.0			5,575
78	TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	866	5,829	1,128,223
78	TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0			3,204
78	TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3			479,007
78	TRAVIS COUNTY SCHOOL (CADD, UP)	THROCKMORTON	12-20-74	4646	37.0	1	29	7,023
78	TRENT	TAYLOR	1-18-42	2745	42.0			269,106
78	TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2984	38.0			5,556
78	TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0			385
78	TRES VAQUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0	12	1,251	22,198
78	TREY (CAPPS LIME)	TAYLOR	11-04-80	4856	41.5			407
78	TREY (COOK)	TAYLOR	5-19-79	3162	40.4	1,115	1,246	11,845
78	TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	14,591	6,804	45,512
78	TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0			2,813
78	TRICKHAM (CROSSCUT, LD.)	COLEMAN	2-21-82	2000	35.0	4,924	353	353
78	TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	12	137	47,796
78	TRIGOOD (ELLENBURGER)	SHACKELFORD	12-38-50	4548	41.2			22,451
78	TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4	50,184	91	8,620
78	TRINITY (CADD)	EASTLAND M	10-06-79	3308	41.0		535	5,429
78	TRINITY (DUFFER)	EASTLAND	1-29-82	3826	46.0	3,306	3,190	3,190
78	TRIPLE H (FRY)	COLEMAN	9-24-81	3402	45.0	1,185	454	1,577
78	TRIPLE H- (GRAY)	COLEMAN	7-22-79	3740	48.0	12,278	156	1,386
78	TRIPLE H- (HOME CREEK)	COLEMAN	7-26-82	2194	40.0	1	19	19
78	TRIPLE H (JENNINGS)	COLEMAN	7-01-80	3423	46.0	15,253	2,850	10,653
78	TRIPLETT	JONES	4-32-40	2185	38.0	12	524	121,991
78	TROY (CADD, LOWER)	THROCKMORTON	5-29-61	4551	41.6	2,460	3,523	56,855
78	TROY (CADD, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0			1,035
78	TROY (CADD, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7	4	4,316	265,219
78	TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2			46,325
78	TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6			27,832
78	TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9			51,941
78	TROY N.E. (MISS)	THROCKMORTON	12-01-81	4769	42.4	4,055	2,076	2,401
78	TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0	42,531	7,762	284,041
SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.								
78	TRUAX (MORRIS)	COLEMAN	7-12-79	3244	39.0			129
78	TRUBY (PALO PINTO)	JONES	11-11-52	4184	43.0	15	6,747	207,074
78	TRUBY (STRAWN)	JONES	1950	4544	41.0	34	5,987	1,120,367
78	TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0	12	1,684	12,195
78	TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5	12	1,628	103,887
78	TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	5,983	42,164	2,971,856
78	TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0			71,142
78	TRUBY, NW (4200)	JONES	4-01-81	4206	42.0	5	41	628
78	TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0	24	9,203	71,338
78	TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0	12	6,607	102,633
78	TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0	36	12,343	303,181
78	TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0	12	6,328	47,653
78	TRUBY, SW (STRAWN A)	JONES	2-01-81	4510	39.0	71	19,157	28,594
78	TRUBYKIRK (GUNSIGHT)	JONES	8-09-58	2593	42.0			957
78	TUGGLE (TANNEHILL)	THROCKMORTON	6-01-79	370	34.0	9	17	225
78	TULIE (DOG BEND)	COLEMAN	6-05-78	3183	41.0	78,099	927	2,033
78	TULIE (GARDNER)	RUNNELS M	3-27-79	3566	40.0	14,647	387	3,673
78	TULL (SWASTIKA)	HASKELL	1955	1841	40.0			23,346

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
78	TULLOS (CADD)	STEPHENS	8-09-80	3298	36.2	19,844	415	1,290	
78	TULLOS (DUFFER 4060)	STEPHENS	6-03-81	4082	43.1	23,254	20,536	25,481	
78	TURKEY HILL (FLIPPEN)	HASKELL	8-13-82	1568	38.6	771	9,853	9,853	
78	TURNAROUND (GRAY SAND)	CALLAHAN	5-22-81	3852	48.0	77,486	42,290	59,554	
78	TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0	24	7,001	258,239	
78	TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7	39	3,926	547,119	
78	TURNBOW, N (STRAWN 4650)	HASKELL	1-26-67	4653	39.0	24	658	122,691	
78	TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0			28,942	
78	TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0	32	7,264	518,036	
78	TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0	48	10,102	796,372	
78	TUSCOLA (CAPS LINE, LO.)	TAYLOR	4-08-52	4344	40.1			2,363	
78	TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0			3,109	
78	TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0			8,107	
78	TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9	15,601	23,554	2,991,015	
78	TUTTLE	THROCKMORTON	M 11-21-50	3194	41.0	3,705	21,991	337,291	
78	TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0	11	2,395	119,774	
78	TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0			76,789	
78	TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	95	1,791	7,723	
78	TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0			26,745	
78	TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0	105	2,943	16,825	
78	TYE, S.W. (DOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	36	4,675	674,272	
78	TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8			52	
78	U. C. S. L. (CONGLOMERATE)	THROCKMORTON	1-20-82	5159	40.0	9	8,638	8,638	
78	ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8	2,687	1,943	129,155	
78	ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0			89,282	
78	ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0			7,194	
78	ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0			13,486	
78	UNION HILL (CADD)	STEPHENS	1952	3286	40.0			512	
78	UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4			108,460	
78	UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0			9,987	
78	UPSHAW (CADD)	STONEWALL	5-17-51	5940	40.0	2,524	2,425	184,184	
78	UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	25,053	26,254	1,332,431	
78	UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0	12	1,181	61,101	
78	UPSHAW (CONGLOMERATE)	STONEWALL	4-30-52	6082	40.0	11,323	30,529	192,117	
78	UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0			35,631	
78	UPSHAW (STRAWN)	STONEWALL	1952	3558	39.0			37,888	
78	UPSHAW, WEST (CANYON)	STONEWALL	9-19-78	4468	40.0	431	5,763	26,320	
78	URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9			850	
78	UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0			87,050	
78	V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	12	1,426	134,884	
78	V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0			10,086	
78	V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	1,431	4,598	338,018	
78	V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0			4,266	
78	V. G. O. (TANNEHILL 2475)	STONEWALL	9-07-66	2487	38.0	12	497	152,253	
78	VALLE PLATA (GRAY)	COLEMAN	9-05-80	3509	48.0	1	116	536	
78	VALDA (CADD)	THROCKMORTON	8-03-51	4715	40.5	66,396	16,223	375,017	
78	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	24	26,475	91,670	
78	VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0			46,234	
78	VALERA, N. (GARDNER)	COLEMAN	M 4-20-54	2888	41.9	759	583	15,267	
78	VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0			15,366	
78	VALERA, NW (GARDNER)	COLEMAN	10-27-78	3069	43.0			4,471	
78	VALORE (MISS.)	STONEWALL	10-02-64	6200	38.7			3,241	
78	VAN (MARBLE FALLS)	EASTLAND	4-12-82	3324	42.0	42,839	1,955	1,955	
78	VAN COOK (GUNSIGHT)	JONES	2-12-64	2616	43.3			46,563	
78	VAN DYKE (ATOKA)	PALO PINTO	1-04-80	4387	39.5			1,030	
78	VARDEMAN (STRAWN)	STONEWALL	12-19-53	5310	38.0			662	
78	VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	84,003	5,194	648,365	
78	VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0			84,771	
78	VELTA (CANYON)	FISHER	10-09-78	4466	41.0	48,282	9,468	47,601	
78	VENAMADRE (ODOM LINE)	NOLAN	5-31-55	6822	44.2			72,417	
78	VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0			897,665	
	TRANS. TO MENA LUCIA /STRN. REEF/, EFF. 6-1-57.								
78	VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0			36,325	
78	VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0			467	
78	VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0			46,776	
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.								
78	VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0	31	1,839	42,569	
78	VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0			104,086	
78	VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0			3,734	
78	VIRDEN (FLIPPEN)	JONES	12-21-74	1775	37.0			3,777	
78	VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	122,338	83,292	182,678	
78	VORTEX (CADD)	TAYLOR	4-13-82	4786	46.5	378	378	378	
78	W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	7,090	749	14,505	
78	W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0			62,542	
78	W.B. WRIGHT (CONGL)	EASTLAND	11-28-80	3438	43.4	27,866	16,584	40,710	
78	W.D.H. (MARBLE FALLS)	EASTLAND	5-19-82	3256	43.0	10,575	2,419	2,419	
78	W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0			817	
78	W R M (AVIS)	THROCKMORTON	10-31-82	1374	38.0	1,840	374	374	
78	W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	12	1,452	16,041	
78	W-R-M, NORTH (CADD)	THROCKMORTON	12-12-78	4383	44.0	26,617	3,375	13,430	
78	W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0			75,118	
78	W. R. W. (CADD 4400)	THROCKMORTON	1-04-67	4412	43.0			35,472	
78	W. R. W. (CADD 4650)	THROCKMORTON	2-13-67	4648	42.0			27,785	
78	W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0			2,071	
78	W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0			5,681	
78	W.T.K. (CADD, M.D.)	THROCKMORTON	5-30-71	4924	40.0			22,024	
78	W.T.K. (CADD, UP)	THROCKMORTON	6-04-71	4735	41.0	12	1,431	64,743	
78	WADE	TAYLOR	11-24-50	4765	41.0			1,707	
78	WAGGNER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0			3	
78	WADLEY & JENNINGS (CADD)	STEPHENS	11-02-64	3289	39.0			3,759	
78	WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0	8,800	809	49,789	
78	WAFFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	2,535	428	2,575	
78	WAGLEY (TANNEHILL SAND)	CALLAHAN	M 1950	335	40.0	117	2,043	371,678	
78	WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6	6,341	6,307	108,596	
78	WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	12	4,274	27,772	
78	WALKER-BUCKLER (MISS)	THROCKMORTON	M 9-29-72	4652	40.0	216	5,687	97,660	
78	WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	97,501	2,430	45,146	
78	WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	107,396	7,120	552,459	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
7B	WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0			4,221	
7B	WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5			5,529	
7B	WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0	12	12	19,862	
7B	WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	12	3,330	152,955	
7B	WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0			2,549	
7B	WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	12	118	508,154	
7B	WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0	5,483	1,144	2,593,011	
7B	WATSON (CONGL)	THROCKMORTON	8-24-80	4488	36.0	29,612	6,427	15,325	
7B	WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0			1,271,497	
	MERGED INTO WATTS /GARDNER SAND/ 10-1-71.								
7B	WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	123,041	16,728	1,809,271	
	WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.								
7B	WATTS (GOEN)	NOLAN	7-25-72	5480	42.0	5,885	3,867	514,824	
7B	WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	15,038	4,321	496,823	
7B	WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	7,294	3,482	343,249	
	CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67								
7B	WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0			604	
	CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67								
7B	WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3			3,582	
	CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/								
7B	WAYLAND	STEPHENS	9-02-80	1838	43.0	7,529	1,018	2,727	
7B	WAYLAND (DUFFER)	STEPHENS	8-27-80	3961	42.0	16,629	936	2,200	
7B	WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5			1,819	
7B	WAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	7,217	495	1,318	
7B	WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	24	3,662	27,160	
7B	WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0			4,982	
7B	WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0			2,605	
7B	WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0	12,569	588	4,503	
7B	WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8			6,604	
7B	WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	12	619	7,681	
7B	WEBB, S. (CADD0)	HASKELL	3-05-56	5536	42.0			50,306	
7B	WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0			38,462	
7B	WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1			58,535	
7B	WEDEKING (STRAWN, LD.)	HASKELL	2-28-66	4623	40.0			3,092	
7B	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8			61,293	
7B	WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	62,870	8,016	71,303	
7B	WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	20,820	2,922	27,554	
7B	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0			686	
7B	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1			44,139	
7B	WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	147	7,304	3,276,805	
7B	WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1			52,488	
	COMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55.								
7B	WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	3,966	30,861	1,425,514	
7B	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0			1,004,625	
7B	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0			863,881	
7B	WEINERT, SW. (CADD0 LIME)	HASKELL	8-22-51	5490	39.2			48,014	
7B	WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	660	3,640	339,900	
7B	WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1	4	2,791	11,366	
7B	WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0	9	1,975	125,397	
7B	WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	492	5,303	4,275,513	
7B	WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	12	533	70,897	
7B	WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0			45,920	
7B	WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	11,196	1,878	455,743	
7B	WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	12	381	221,773	
7B	WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	1,389	3,334	482,259	
7B	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0			25,101	
7B	WEREWOLF (4900)	HASKELL	5-28-82	4913	45.6	11,063	36,834	36,834	
7B	WEREWOLF (CADD0 5500)	HASKELL	7-31-82	5542	39.6	5	4,057	4,057	
7B	WEREWOLF (CONGL. 5700)	HASKELL	8-14-81	5787	41.0	24	11,159	18,047	
7B	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	11	924	75,674	
7B	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1			39,919	
7B	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0			102,261	
7B	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	24	1,746	46,027	
7B	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0			334,516	
7B	WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0			1,312	
7B	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	12	3,427	112,686	
7B	WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	94,104	32,830	145,712	
7B	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2			448,126	
7B	WHITE FLAT	NOLAN	5-01-53	5448	47.0	104,373	129,188	12,876,704	
	WHITE FLAT /BEND CONGL./, /CADD0/, & /ELLEN./ CONSOLIDATED INTO WHITE FLAT FIELD 5-1-53.								
7B	WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0			12,775	
	TRANS. TO WHITE FLAT FIELD, 5-1-53.								
7B	WHITE FLAT (CADD0)	NOLAN	5-01-53	5365	48.0			69,830	
	CONSOL. WITH WHITE FLAT FIELD 5-1-53								
7B	WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0			36,148	
	TRANS. TO WHITE FLAT FIELD, 5-1-53.								
7B	WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	9,643	27,270	2,920,984	
7B	WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2			28,738	
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0			5,197	
7B	WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	668	2,716	19,804	
7B	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	12	3,567	175,172	
7B	WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	10,997	6,293	24,919	
7B	WHITE HAT, NW (STRAWN)	NOLAN	3-31-81	6406	46.0	6,772	4,286	8,166	
7B	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0			145,649	
7B	WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5			64,769	
7B	WHITFIELD (CADD0, LOWER)	STEPHENS	7-27-54	3575	38.0			142	
7B	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0			237,826	
7B	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	12	7,561	2,578,963	
7B	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	70,118	1,140	9,828	
7B	WHITT (CADD0, MIDDLE)	BROWN	12-11-82	1046	28.0			0	
7B	WHITTENBURG (STRAWN, LOWER)	STEPHENS	7-30-52	3249	40.0	324	302	101,837	
7B	WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	117,575	13,341	38,759	
7B	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8			247,277	
7B	WILENA (DUFFER)	STEPHENS	12-01-82	4050	40.0	4,713	190	190	
7B	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	27,948	1,578	54,197	
7B	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	9,311	6,805	26,864	
7B	WILHELMINA (CADD0)	NOLAN	8-13-61	5974	44.0			400	
7B	WILHELMINA (ODOM)	NOLAN	8-15-61	5747	42.0			26,271	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
78	WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6		12	58,019	
78	WILLFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0		24	574,720	
78	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	57,314	815	187,066	
78	WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0			4,070	
78	WILLIAMS	COLEMAN	3-01-44	3749	46.0	21,183	2,459	2,148,991	
78	WILLIAMS (CADD, MIDDLE)	BROWN	7-26-82	2014	46.0	13,885	4,255	4,255	
78	WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0			657	
78	WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5			390	
78	WILLINGHAM (STRAWN)	FISHER	5-30-81	6427	42.0			296	
78	WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5			119,732	
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.								
78	WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0		541	301,402	
78	WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	3,683	5,680	95,268	
78	WILMA, N. (MISS)	THROCKMORTON	9-03-82	4868	40.0		757	5,740	
78	WIMBERLY	JONES	3-03-41	2271	42.0		12	5,289,763	
78	WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0			1,073,951	
	TRANS. FROM WIMBERLY FIELD, 9-1-52.								
78	WIMBERLY (GUNSLIGHT UNIT)	JONES	7-01-53	2424	42.0	24	46,821	1,727,983	
	TRANS. FROM WIMBERLY FIELD, 7-1-53.								
78	WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0			735,028	
	TRANS. FROM WIMBERLY FIELD, 9-1-52.								
78	WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0			161,386	
	TRANS. FROM WIMBERLY FIELD, 7-1-53.								
78	WINDHAM (ELLENBURGER)	SHACKELFORD	2-16-50	4727	40.0			17,743	
78	WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	1,098	2,325	388,943	
78	WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0			414,190	
78	WINDHAM, WEST (PALD PINTO SD)	SHACKELFORD	8-28-52	3157	43.8			51,235	
78	WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0			148,646	
78	WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	6,746	5,022	108,063	
78	WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0			4,744	
78	WITHERS (CADD)	NOLAN	9-27-80	6342	46.0		166	2,318	
78	WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	44,681	237,281	813,864	
78	WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0		990	1,554	
78	WOLF (SERRATT)	COLEMAN	11-13-82	1364	39.5		1	80	
78	WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0		35	20,541	
78	WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0		12	342	
78	WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0		25	18,115	
78	WOLFF (STRAWN)	STEPHENS	10-21-81	3429	34.9		12	1,708	
78	WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	11,102	4,590	18,369	
78	WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6			915	
78	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0			345,915	
78	WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	12	1,811	180,411	
78	WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0			6,514	
78	WOODSON, NE. (CADD, LOWER)	THROCKMORTON	10-14-57	3918	42.0	11	506	79,338	
78	WOODSON, NW. (CADD, LOWER)	THROCKMORTON	1-15-62	4310	40.0			4,479	
78	WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8			173,793	
78	WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3			1,474	
78	WOODSON-ALLISON (CADD)	STEPHENS	M 11-09-56	3735	38.6			63,816	
78	WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	M 7-31-53	4434	41.0	10	70	191,731	
78	WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0			852	
78	WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0	2,286	12,942	409,320	
78	WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5			8,014	
78	WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6			23,775	
78	WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0			7,793	
78	WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0			16,296	
78	WRIGHT	THROCKMORTON	1-12-48	4740	41.4			227,275	
78	WRIGHT (CADD)	THROCKMORTON	12-16-53	4414	40.0			43,522	
78	WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0			11,430	
78	WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0			9,312	
78	YELLOW WOLF (ELLENBURGER 7150)	NOLAN	5-29-81	7180	45.5	2,165	1,660	6,596	
78	YELLOW WOLF (ODOM LIME)	NOLAN	2-05-74	6752	44.0	26,664	12,779	330,051	
78	YELLOW WOLF, NW (CANYON)	NOLAN	9-05-81	5657	45.0	29,016	3,543	7,393	
78	YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0	34,095	767	179,926	
78	YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0			32,911	
78	YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1			2,811	
78	YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0			4,195	
78	ZOE (FRY)	BROWN	12-03-82	1292	37.6			0	
78	ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0			49,201	
	DISTRICT TOTALS					48,468,377	32,122,938	1,770,726,665	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7C	A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1			28,918
7C	ACR (CANYON)	COKE	5-26-78	5844	44.5	204,136	35,635	81,073
7C	ACR (ODDM LIME)	COKE	12-16-77	6767	49.0			28,778
7C	ACKER (CANYON)	IRION	2-04-77	6960	45.4	181,005	16,631	63,996
7C	ADAMC (BEND)	UPTON	7-05-58	9236	43.0		1,432	1,121,489
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.								
7C	ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1			4,035,160
7C	ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2			962,328
7C	ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2			700,482
7C	ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	7,592	1,082	267,327
7C	ALDRIDGE	RUNNELS	8-27-49	3888	42.0			285,754
7C	ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0			3,489
EFF. 8-1-54 CONS. INTO GOLDSBORO /GARDNER/ FIELD IN DIST. 78 TRANS. TO DIST. 78 EFF. 9-1-59								
7C	ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8			1,508,237
CONS. INTO SPBRY TREND AREA FLD 3-1-53								
7C	ALEXANDER (MORRIS)	RUNNELS	11-29-81	3500	43.0	12,366	1,630	3,341
7C	ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0			3,735
7C	ALLAR-BUZZ (ODDM)	COKE	8-21-81	5386	42.0		21	6,835
7C	ALLCORN (JENNINGS, UP.)	RUNNELS	7-23-82	3545	41.0		209	2,69
7C	ALLEN HILL (HARKEY SAND)	TOM GREEN	1-07-82	5287	41.0		12	1,273
7C	ALLEN HILL (STRAWN)	TOM GREEN	9-26-80	5870	41.0	265,835	83,741	170,721
7C	ALLEN HILL (STRAWN A)	TOM GREEN	9-29-80	5760	45.0	238,920	41,877	85,294
7C	ALLEN HILL (STRAWN B)	TOM GREEN	10-04-80	5828	44.5	161,094	44,057	89,326
7C	ALLEN HILL (STRAWN SAND)	TOM GREEN	1-10-82	5791	40.0		12	1,353
7C	ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8			2,789
7C	ALLISON (FUSSELMAN)	TERRELL	8-08-80	11200	56.1	168	70	219
7C	AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7			102,413
7C	AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5			117,124
7C	AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5			6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.								
7C	AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	108,640	13,104	193,824
7C	AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	203,077	129,955	16,902,322
7C	AMACKER-TIPPETT (FUSSELMAN)	UPTON	9-29-56	11474	42.5	45,963	7,634	388,405
7C	AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2			1,883
7C	AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5085	34.0			290
7C	AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	744,412	30,804	1,611,837
7C	AMACKER-TIPPETT (STRAWN -A-)	UPTON	7-07-58	10033	42.5			284,364
7C	AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7	37,044	9,014	74,695
7C	AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	457,700	156,924	3,161,726
7C	AMACKER-TIPPETT, EAST (STRAWN -A-)	UPTON	4-20-58	10012	46.7			1,193
7C	AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0			517,130
7C	AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	221,879	63,741	6,333,828
7C	AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0	40,841	4,526	736,791
7C	AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	11-26-61	9270	45.0		535	144,495
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.								
7C	AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	102,487	9,710	64,693
7C	AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0			41,828
7C	AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2			13,252
7C	AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5		24	136,042
7C	AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	295,566	61,488	3,435,412
7C	AMACKER-TIPPETT, SE (STRAWN)	UPTON	6-05-67	9545	41.0	28,211	570	21,974
7C	AMACKER-TIPPETT, SW (STRAWN)	UPTON	8-05-82	9941	43.0	34,027	19,016	19,016
7C	AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	887,884	854,461	1,968,053
7C	AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	7,814	645	68,180
7C	AMACKER-TIPPETT, SW (9100)	UPTON	12-20-80	9344	42.0	170,159	165,763	365,783
7C	AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6	35,086	10,023	39,067
7C	AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	161,142	16,573	45,677
7C	AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	8,731	9,032	34,991
7C	AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0			38,844
7C	AMIGO (SAN ANDRES)	CROCKETT	9-20-55	2160	31.9	248,686	133,372	1,580,586
7C	ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0			83,363
7C	ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0			62,432
7C	ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0			44,217
7C	ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4			91,004
7C	ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8			88,163
7C	ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	13,736	13,814	90,645
7C	ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0			915
7C	ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0			305,521
7C	ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	1,823	3,053	521,519
7C	ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	1,387,358	211,067	355,723
7C	ANDREW A (WOLFCAMP)	IRION	9-13-81	6043	39.0	17,361	7,638	7,772
7C	ANNABEL (CAPPS LIMESTONE, UPPER)	CONCHO	2-07-82	3677	44.0		5	5
7C	ARDEN (6200)	IRION	9-11-53	6232	43.0			48,234
7C	ARDEN, S. (CANYON SD.)	IRION	9-15-65	6386	39.0	76,454	21,862	559,659
7C	ARDEN, S. (CANYON SD., LO.)	IRION	6-07-67	6553	49.0	155,476	14,734	165,581
7C	ARDEN, S. (STRAWN)	IRION	7-02-77	6766	39.6		720	11,387
7C	ARDEN, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	74,526	8,397	129,079
7C	ARLEDGE	COKE	1-12-48	6278	43.0	155,344	27,336	659,696
7C	ARLEDGE (PENN SAND)	COKE	3-01-74	5270	45.0	723,362	61,583	933,459
7C	ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3			9,998
7C	ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0			678
7C	ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	6,286	3,455	73,449
7C	ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	12	348	73,010
7C	ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0			54,645
7C	ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5		23	45,368
7C	ATKINSON, NE. (STRAWN REEF)	TOM GREEN	7-05-59	5990	39.0	24,421	2,151	188,540
7C	ATKINSON, W. (SAN ANGELO)	TOM GREEN	3-19-65	816	42.0	927	38,856	868,756
7C	ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4			271,791
7C	ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	6,390	2,106	167,954
7C	ATRICE (STRAWN 5150)	TOM GREEN	11-23-55	5170	32.0			29,767
7C	B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	782	3,555	56,619
7C	B & B (MORRIS)	RUNNELS	1-21-60	3637	45.0			6,066
7C	B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0			76,480
7C	B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	12	576	22,841
7C	B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0			2,279
7C	B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0			4,378
7C	B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0			41,984

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
7C	BACHELOR HILL (GRAYBURG)	CROCKETT	12-01-82	1645	32.0			0	
7C	BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3	19	317	620	
7C	BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0	53	909	8,072	
7C	BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	123	376	10,640	
7C	BAKER RANCH (CANYON)	IRION	6-06-78	7019	42.0	176,237	13,766	60,438	
7C	BALD EAGLE (CANYON)	TOM GREEN	9-01-80	5890	45.9	12	8,766	26,736	
7C	BALD EAGLE (ELLEN)	TOM GREEN	3-06-80	6740	44.5			2,087	
7C	BALD EAGLE (STRAWN)	TOM GREEN	5-01-80	6408	39.4	12	5,423	25,747	
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			65,191	
7C	BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	11	510	53,400	
7C	BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4			1,107	
7C	BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	25,083	5,480	171,972	
7C	BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	9,194	8,982	536,664	
7C	BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	1,126	4,797	140,062	
7C	BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0			8,101	
7C	BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	1,566	19,139	950,188	
7C	BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	398	21,805	447,020	
7C	BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	12	535	547,850	
7C	BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0			1,702	
7C	BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	353	2,094	228,034	
7C	BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	7-27-82	3492	41.0	5,311	476	476	
7C	BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	40,857	1,366	18,861	
7C	BALLINGER SW (CADD)	RUNNELS	3-20-81	4234	43.0	17	2,610	9,036	
7C	BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	94,622	248,028	412,119	
7C	BALLINGER, WEST (DOG BEND)	RUNNELS	9-28-81	3672	40.0	23,096	28,857	33,325	
7C	BALLINGER WEST (GARDNER)	RUNNELS	5-16-81	4086	43.0	107,253	38,017	66,882	
7C	BALLINGER, WEST (JENNINGS)	RUNNELS	3-06-81	3870	42.0	3,754	5,171	12,615	
7C	BALLINGER, WEST (JENNINGS 4000)	RUNNELS	7-17-81	4000	40.0	97,825	1,396	2,254	
7C	BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0			71,429	
7C	BALLINGER, WEST (MCHILLAN)	RUNNELS	1-11-81	2736	42.0			0	
7C	BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0			41,941	
7C	BALLINGER, WEST (PALO PINTO)	RUNNELS	4-15-81	3366	40.0	6	263	1,585	
7C	BARBEE (WICHITA-ALBANY)	REAGAN	M 8-31-58	6756	38.6	23,637	5,306	541,160	
7C	BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	M 12-27-62	6723	34.2			12,428	
7C	BARBEE (WOLFCAMP)	REAGAN	M 5-23-66	7920	45.0			25,675	
7C	BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	94,372	6,911	244,834	
7C	BARNHART	REAGAN	8-21-61	9008	44.2	129,271	34,161	15,965,085	
7C	BARNHART (CANYON)	IRION	2-14-78	8079	47.8	90	875	4,562	
7C	BARNHART (ELLENBURGER)	IRION	6-01-81	9002	53.0	3,717	315	864	
7C	BARNHART (GRAYBURG)	REAGAN	M 10-24-75	2577	32.0	2,791	23,421	91,335	
7C	BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3			17,877	
7C	BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2			4,218	
7C	BARNHART, NE. (GRAYBURG)	REAGAN	M 12-11-55	1912	35.0	10,937	9,757	23,227	
7C	BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	11,410	12,127	656,979	
7C	BASS (CANYON)	KIMBLE	9-24-53	1950	24.0			10,260	
7C	BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8			161,566	
7C	BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0	40	3,215	336,239	
7C	BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0			514,787	
7C	BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0			38,151	
	CONSOLIDATED INTO DEIKE (FRY) 5/30/78								
7C	BEAN	CROCKETT	1941	1415	26.0			4,305	
7C	BEAR CAT (GARDNER LIME)	RUNNELS	9-25-81	4088	42.0	12	5,802	7,660	
7C	BEAR CAT (HARKEY)	SCHLEICHER	10-26-81	4396	39.0			0	
7C	BEAVELY WILSON (CANYON 3750)	SUTTON	6-07-81	3762	36.0	12	5,546	9,882	
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	2,459	5,111	724,820	
7C	BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	144	312	125,526	
7C	BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0	984	98	9,671	
7C	BEDDO, NORTH	RUNNELS	1950	3976	44.0			6,480	
	TRANS. TO ELM CR. /GRAY SD./ OCTOBER, 1950.								
7C	BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	12	200	85,440	
7C	BENEDUM (DEAN SAND)	UPTON	M 7-04-55	7893	41.0			9,372	
7C	BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	149,046	25,136	114,185	
7C	BENEDUM (FUSSELMAN)	UPTON	M 2-01-66	11110	50.5	2,065,912	190,249	363,631	
7C	BENEDUM (SPRABERRY)	UPTON	M 12-12-47	7593	56.0	440,020	221,289	22,252,469	
	PRIOR TO 12/47 CARRIED AS BENEDUM								
7C	BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	13,850	1,085	6,352	
7C	BENOIT (GARDNER)	RUNNELS	4-28-78	3798	42.0			3,025	
7C	BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	1,293	3,444	88,509	
7C	BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	843	1,241	33,061	
7C	BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6			27,202	
7C	BENOIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0			1,768	
7C	BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	17,840	4,781	58,027	
7C	BEST (DEAN)	REAGAN	4-01-79	6737	35.0			724	
7C	BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0			0	
7C	BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	7,940	1,519	6,237	
7C	BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5			349	
7C	BETTY	CROCKETT	10-01-49	1395	25.0	11	251	12,155	
7C	BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0			29,000	
7C	BEVANS (STRAWN, LO.)	MEHARD	5-29-65	3056	41.0			2,020	
7C	BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	3,124	1,201	61,983	
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200	
7C	BIG ED (DOG BEND)	RUNNELS	10-10-81	3634	40.0	5	244	458	
7C	BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	112	93,679	250,440	
7C	BIG ED, N. (GARDNER LIME)	RUNNELS	11-01-82	4110	42.0	4	11,691	11,691	
7C	BIG LAKE	REAGAN	1923	3000	40.0	408,346	501,743	126,857,745	
7C	BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	24,870	2,307	59,523	
7C	BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	10,036	3,930	146,393	
7C	BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	3879	40.0	24,369	6,109	251,668	
7C	BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1			11,891	
7C	BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	30,274	19,400	475,199	
7C	BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	12	1,987	101,286	
7C	BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0			3,776	
7C	BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3			85,638	
7C	BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2			924	
7C	BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3			24,959	
7C	BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1			422,061	
7C	BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0			3,014	
7C	BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1			8,182	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
7C	BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2			200	
7C	BLACKWELL	COKE	1942	3823	42.0			13,315	
7C	BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4			322	
7C	BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0			1,605	
7C	BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	74,101	1,966	134,101	
7C	BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0			5,566	
7C	BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0			50,767	
7C	BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0			3,615	
7C	BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	17,114	1,528	170,554	
7C	BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0			13,959	
7C	BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0	794	2,450	15,893	
7C	BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1			70,107	
7C	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.								
7C	BLOCK 42 (PENN)	UPTON	12-15-56	9450	41.2	590,596	13,698	2,009,735	
7C	BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0			29,976	
	RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.								
7C	BLOCK 42 (STRAWN, LO.)	UPTON	2-05-64	9339	51.4	22	1,385	154,651	
7C	BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0			2,007	
7C	BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2			76,255	
7C	BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	316	8,569	330,246	
7C	BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5			1,135	
7C	BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	4,291	18,708	32,615	
7C	BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	3,707	17,130	241,306	
7C	BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0	3,100	3,066	13,109	
7C	BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8	122,477	111,864	998,212	
7C	BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6			13,735	
7C	BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0			2,298	
7C	BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2			1,917	
7C	BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	53,828	1,193	611,812	
7C	BLOODWORTH (5750)	COKE	10-25-67	5757	43.2			65,964	
7C	BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	46.0	91,267	4,186	67,607	
7C	BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0			58,030	
7C	BLOODWORTH, NE. (5750 CANYON)	NOLAN	M 2-16-67	5712	46.0	212,906	46,440	3,055,899	
	CONS. FROM PANTHER GAP, N. (5800 CANYON) DIST. 78 10-1-67. BLOODWORTH, NE. (5800 CANYON) TRANS. TO THIS FLD. 3-1-71.								
7C	BLOODWORTH, NE. (5800 CANYON)	NOLAN	M 6-20-67	5796	45.0			374,362	
	TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71								
7C	BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	157	2,284	38,639	
7C	BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0			72,432	
7C	BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	79,065	3,431	279,322	
7C	BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0	205,511	8,970	99,488	
7C	BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7			25,711	
7C	BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3	12	989	33,910	
7C	BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0			30,618	
7C	BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	2,948	3,156	231,575	
7C	BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8			1,063	
7C	BO-JO (GARDNER SD.)	RUNNELS	11-20-81	4180	42.0	2,723	3,305	3,983	
7C	BOLT	KIMBLE	9-25-39	1430	31.0			13,130	
7C	BOOTS NEEL (PALO PINTO)	MENARD	9-30-81	2696	35.0	12	1,144	1,915	
7C	BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0			18,169	
7C	BOUSCAREN (ELLEN)	CROCKETT	12-17-74	8198	42.7	3,074	1,099	20,097	
7C	BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	24,346	28,988	488,501	
7C	BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0			1,571	
7C	BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0			28,196	
7C	BRANCH, S. (BUNGER)	MENARD	6-25-82	1654	32.0	5	3,365	3,365	
7C	BRANCH, S. (CAPPS)	CONCHO	12-01-82	2430	32.0	1	101	101	
7C	BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0			29,634	
7C	BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0	5	92	2,193	
7C	BRID-KING (ELLENBURGER)	COKE	1-24-81	6838	45.0			18,212	
7C	BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	1,200	963	89,676	
7C	BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0			1,517	
7C	BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	14,554	1,035	480,981	
7C	BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2	2,382	1,127	7,653	
7C	BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	838	6,197	61,837	
7C	BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0			5,878	
7C	BRILEY, N. (GARDNER, LD.)	RUNNELS	9-09-64	4422	41.0			14,213	
7C	BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0			8,390	
7C	BRILEY, SE. (DDG BEND)	RUNNELS	9-03-67	3842	41.0	6,871	1,654	49,155	
7C	BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	132	345	3,539	
7C	BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0			4,268	
7C	BRILEY, SE. (GARDNER, LD.)	RUNNELS	1-02-66	4180	39.0	34,701	7,043	458,348	
7C	BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0			1,511	
7C	BRONTE	COKE	8-09-48	4350	46.0	431	6,088	4,418,970	
7C	BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	9,050	61,753	4,781,348	
7C	BRONTE (CAPPS LINE)	COKE	9-09-54	4616	45.0	555	22,709	1,832,647	
7C	BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2	12	5,833	303,681	
7C	BRONTE (GARDNER)	COKE	7-03-52	4965	52.0			4,123	
7C	BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0			6,075,027	
7C	BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0			972	
7C	BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0			0	
	TRANS. TO RAWLINGS /4200/ 5-1-53.								
7C	BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7			0	
	TRANS. TO RAWLINGS /5100/ 5-1-53.								
7C	BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5			66,887	
	TRANS. TO RAWLINGS /5300/ 5-1-53.								
7C	BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0			0	
	TRANS. TO RAWLINGS /5500/ 5-1-53.								
7C	BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0			5,149	
7C	BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0			5,718	
7C	BROOKS (CANYON)	IRION	5-08-58	6036	38.5	5,977	1,343	88,250	
7C	BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	110,224	22,856	79,571	
7C	BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	8,035	928	187,491	
7C	BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0			1,119	
7C	BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0			49,812	
7C	BROOKS (LEONARD)	IRION	7-03-56	5027	38.0			13,888	
7C	BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2	2,785	447	33,312	
7C	BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	30	3,516	541,297	
7C	BROOKS (STRAWN)	IRION	6-12-56	6102	40.6			51,884	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
7C	BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1		999	68,026
7C	BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	48.0			2,790
7C	BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1			106,012
7C	BROWN SUGAR (JENNINGS)	RUNNELS	1-20-81	4074	39.4	7,078	4,403	11,566
7C	BROWN SUGAR (GRAY)	RUNNELS	5-02-81	4156	44.0	6,177	1,523	3,706
7C	BROWN SUGAR (MISS)	RUNNELS	8-15-81	4660	40.1	1,108	569	820
7C	BRU-MAR (STRAWN, LO)	SCHLEICHER	3-07-72	5976	43.0			6,452
7C	BRU-MAR (5900)	SCHLEICHER	4-10-82	5928	39.0	157	1,041	1,041
7C	BRUSHY TOP (PERMIAN)	SUTTON	M 12-20-50	930	38.0	12	1,554	94,867
	PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.							
7C	BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3			100,910
7C	BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	12	965	124,854
7C	BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0			42,907
7C	BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	1,248	482	14,245
7C	BUFFALO CREEK (CADDO 6230)	COKE	6-08-81	6232	46.0	2,506	5,366	9,535
7C	BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-80	5890	37.3	1	116	7,947
7C	BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0			43,621
7C	BULLDOG (GARDNER SAND)	RUNNELS	2-15-82	5125	42.0	2,985	3,110	3,110
7C	BUNGER (GOEN)	CONCHO	10-21-80	3842	40.0	10	159	967
7C	BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5			14,974
7C	BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	10,935	6,313	18,428
7C	BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	3,432	3,309	30,662
7C	BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	12	2,033	494,416
7C	BUSSEY (1000)	CONCHO	7-22-78	1083	42.0	12	2,019	21,476
7C	BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0			366,645
7C	BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0			50,623
7C	BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0			653
7C	BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	1,799	12,145	566,371
7C	BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	4,338	3,864	108,398
7C	BUTTES NORTH (UPPER CANYON A)	IRION	5-18-81	6000	43.0	22,693	30	890
7C	BUTTES NORTH (UPPER CANYON B)	IRION	5-18-81	6076	42.0	37,938	11,773	22,323
7C	BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0			1,083
7C	BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	58,151	18,765	112,740
7C	BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0			11,155
7C	BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2			80,846
7C	BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0			9,820
7C	BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3684	41.0			15,510
7C	BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0			1,228
7C	BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0	12	561	6,047
7C	C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0			147
7C	C-N-R (GRAYBURG)	UPTON	2-02-69	2069	23.0	48	4,691	205,937
7C	CAL (CANYON)	IRION	6-15-74	6997	38.0	323,500	100,050	322,749
7C	CAL, SOUTH (CANYON)	IRION	M 6-06-75	7107	38.5	378,445	103,839	578,743
7C	CALLAN (CISCO)	MENARD	2-06-80	1080	27.0			362
7C	CALVIN (DEAN)	GLASSCOCK	M 11-17-65	7370	40.0	9,359,060	1,834,944	30,178,249
	CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69							
7C	CALVIN (SPRABERRY)	REAGAN	5-05-66	6940	36.5			1,391,441
	CONSOLIDATED IN CALVIN /DEAN/ 5/1/69							
7C	CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0			105,048
7C	CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	64,659	31,759	3,138,309
7C	CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	31,451	2,948	287,222
7C	CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	15,057	4,998	280,828
7C	CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	1	59	287,411
7C	CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	13,186	12,003	153,432
7C	CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5	24	1,006	14,820
7C	CANNING (STRAWN 3700)	CONCHO	1-22-80	3709	39.0	12	3,870	14,518
7C	CARGILE (WOLFCAMP)	TOM GREEN	4-20-57	5684	41.1			52,386
7C	CARL CAHILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0	6,948	5,723	83,551
7C	CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	260,593	11,054	55,710
7C	CARPENTER (WOLFCAMP)	CROCKETT	5-04-81	5975	42.0	117	259	1,774
7C	CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	815	3,909	47,568
7C	CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	11	275	3,374
7C	CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	32,858	10,464	23,947
7C	CELERY (STRAWN B)	MENARD	8-26-80	3121	32.9	35,112	11,102	20,247
7C	CELERY (STRAWN 2975)	MENARD	11-09-80	2988	37.1	28,609	24,958	56,079
7C	CENTRALIA DRAW (DEAN)	REAGAN	6-28-55	7841	40.7			10,923
	TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58							
7C	CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0			2,005
7C	CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4	12	1,149	73,494
7C	CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5	1,143	1,270	80,650
7C	CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0	341	661	2,736
7C	CHARLIEBEN (SERRATT)	RUNNELS	4-01-58	2064	45.2	117	1,256	240,111
7C	CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	1,028	139	136,893
7C	CHAYO (CAPPS)	RUNNELS	1-03-63	4002	42.0			60,041
7C	CHAYO (CAPPS 4000)	RUNNELS	7-09-66	4007	45.1	13,975	1,440	21,424
7C	CHAYO (GARDNER, LOWER)	RUNNELS	10-02-75	4485	41.0	1,998	1,379	7,543
7C	CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	1,925	1,787	34,924
7C	CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	63,249	15,715	89,478
7C	CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	7,882	9,052	607,225
7C	CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0			20,162
7C	CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6			201,595
7C	CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	680	1,379	72,257
7C	CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0			511
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489
7C	CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	5,220	787	32,860
7C	CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	362,914	99,980	563,482
7C	CHRISTI (SAN ANGELO)	IRION	7-26-73	1660	41.0			86
7C	CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0	1,780	1,562	92,501
7C	CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8			273,663
7C	CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0			416,564
7C	CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5			508
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8			2,065
7C	CHRISTOVAL, N. (SWASTIKA)	TOM GREEN	9-25-79	3384	36.0	1,446	68,074	223,487
7C	CHRISTOVAL, S. (CANYON)	TOM GREEN	3-21-82	4885	34.0	1,112	3,338	3,338
7C	CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6	3,077	1,640	355,104
7C	CHRISTOVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6892	42.5	6	354	109,765
7C	CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0			59,808
7C	CISSY (SERRATT)	RUNNELS	9-10-62	2497	46.0			1,553

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5		724	5,296,043
7C	CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3		7,709	90,754
7C	CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0		11,753	308,188
7C	CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0		25,246	168,726
7C	CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0		23	5,518
7C	CLARKIRK (CADDO)	RUNNELS	2-01-79	4274	46.0			159
7C	CLARKIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0		9,510	338,448
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881
SEPARATED FROM BEDDO FLD., JUNE, 1950.								
7C	CLEVENGER (SAN ANDRES)	TOM GREEN	7-29-80	366	23.0			0
7C	COCKATOO (GARDNER)	RUNNELS	5-01-79	4393	42.0		57,278	128,313
7C	CODDY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0		28,784	76,686
7C	CODDY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-78	5089	44.0		16,947	67,755
7C	COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0		3,419	71,788
7C	COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0			3,336
7C	COPE	REAGAN M	5-23-51	6031	41.0		79,030	11,681,024
SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.								
7C	CORBETT (FUSSELMAN)	UPTON	11-27-81	9626	48.0		61,776	59,516
7C	CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0		40,520	62,818
7C	CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0			48,521
7C	CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5			5,608
7C	CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5			13,905
7C	CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0			122,776
7C	CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4			4,754
7C	COTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0			2,379
7C	COX	CROCKETT	1-08-48	883	26.8		11	44,395
7C	COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0		19	626,158
7C	CRASH (CANYON)	IRION	8-16-76	6274	41.3			3,687
7C	CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3		12	2,799
7C	CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2			34,020
7C	CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0		2,210	230,139
7C	CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0			1,828,962
COMBINED WITH CREE-SYKES (UPPER GARDNER) IN 1953								
7C	CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0		73,192	15,207,184
7C	CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0			19,104
7C	CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0			25,153
7C	CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4			1,392
7C	CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0			302,855
COMBINED INTO CREE-SYKES (UPPER GARDNER) IN 1953.								
7C	CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5			12,037
7C	CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0			74,995
7C	CREWS	RUNNELS	1946	3904	42.0			816
7C	CREWS, SOUTH (DOG BEND LIME)	RUNNELS	5-20-56	3349	43.2		33,394	47,889
7C	CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0			10,729
7C	CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2		5,274	1,326,184
7C	CREWS, SOUTH (FRY, LO. W)	RUNNELS	4-01-55	3620	42.0			11,007
7C	CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0			2,145,022
7C	CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0			58,027
7C	CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7			17,828
7C	CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0		14,038	32,008
7C	CREWS, SW. (FRY, LO.)	RUNNELS	11-10-78	3635	40.0			480
7C	CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0		177	4,746
7C	CREWS, WEST	RUNNELS	1951	3751	41.0			25,912
7C	CREWS, WEST (GARDNER, UP.)	RUNNELS	5-17-52	3888	44.0			64,322
TRANS. TO CREWS, S. /UP. GONR./, 4-1-53.								
7C	CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0			24,269
7C	CROCKETT	CROCKETT M	1938	1571	31.0		286	4,001,427
7C	CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4			4,572
7C	CROCKETT, EAST (WOLFCAMP)	UPTON	1-01-53	5638	32.8			1,072
7C	CRON (STRAWN 3950)	CONCHO	10-09-61	3552	36.5			4,681
7C	CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0			1,080
7C	CUESTA HILL (CANYON)	CROCKETT	12-26-81	7314	36.0		2,286	3,090
7C	CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2			0
TRANSFERRED TO HULL-DOBBS (GARDNER) 8-1-54								
7C	CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1		12	50,522
7C	CUTTY SARK (GARDNER LM)	RUNNELS	2-01-72	4317	43.0			2,444
7C	CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-19-65	4314	44.0			3,879
7C	D & G (CANYON)	RUNNELS	12-18-62	2908	40.0			13,495
7C	D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0			1,729
7C	D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0		38	15,948
7C	DAVENPORT	COKE	1949	5369	42.0			1,700
7C	DAVID (CISCO)	COKE	6-09-55	4358	44.0			376
7C	DAVIDSON RANCH (CANYON 6200)	CROCKETT	10-01-80	6307	59.5			23
7C	DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0		50,818	12,255
7C	DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6		29,567	1,340,462
7C	DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0			2,947
7C	DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0			24,316
7C	DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0			217,181
7C	DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0		88,030	238,654
7C	DAVIS (WOLFCAMP)	UPTON	7-27-79	10466	48.0		91,819	74,883
7C	DAVIS (WOLFCAMP-OIL)	UPTON	9-21-61	7630	38.8		76,438	25,700
7C	DEAN (JENNINGS)	RUNNELS	11-24-81	4089	44.0		8,110	8,092
7C	DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6		87,483	346,647
CONS. WITH BAYS, NORTH (FRY SAND) 5/30/78								
7C	DEIKE (GARDNER)	RUNNELS	8-07-80	4951	42.3		175,417	51,954
7C	DEIKE (GOEN)	RUNNELS	7-06-74	4935	48.4		59,139	1,628,406
7C	DENARD (ASHLEIGH LIME)	MENARD	7-06-82	1770	29.0			160
7C	DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0			218,373
7C	DICK RICHARDSON (ADAMS BRANCHL.)	RUNNELS	10-01-68	3498	43.0		22	31,328
7C	DICK RICHARDSON (CAPPS LIME)	RUNNELS	2-11-62	3846	39.0		2,421	225,394
7C	DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0		10,651	72,124
7C	DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-69	3895	45.0		7	5,308
7C	DICK RICHARDSON (GARDNER LIME)	RUNNELS	10-15-62	4190	41.6		16,880	1,240,765
7C	DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1		42,091	292,510
7C	DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0			9,300
7C	DICK RICHARDSON (PALO PINTO, LI.)	RUNNELS	4-30-65	3608	40.5		3,111	14,507
7C	DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0			21,418
7C	DIETZ (STRAWN)	MCCULLOCH	1-08-57	1807	36.0			45,330

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
7C	DISCOVERY (CANYON)	SCHLEICHER	11-18-80	6177	36.5	57,163	2,661	9,475	
7C	DDDSON	CONCHO	1940	3754	40.5			7,148	
7C	DDDSON, SW. (CANYON)	MENARD	M 7-22-64	3273	38.0	180	1,504	108,012	
7C	DON (FRY)	RUNNELS	10-27-54	3595	41.0	10	279	3,487	
7C	DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0			9,538	
7C	DONHAM (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0			282	
7C	DOREEN (SHALLOW)	KIMBLE	4-26-54	1072	19.8			824	
7C	DOREEN (STRAWN 1200)	KIMBLE	4-01-80	1223	20.0	5,973	118	549	
7C	DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0			498,463	
7C	DORMAN (GOEN)	RUNNELS	9-26-81	3930	40.0	14	371	1,435	
7C	DORMAN, WEST (GOEN)	RUNNELS	3-19-76	4512	44.8	107	87,300	1,004,190	
7C	DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	24		115,542	
7C	DOS MIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	12	1,031	12,773	
7C	DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6820	40.2	8,525	11,928	223,301	
7C	DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1			296	
7C	DOUGLAS (GARDNER SD.)	RUNNELS	11-20-81	3810	40.0	52,013	7,305	7,689	
7C	DOVE CREEK (CANYON -B-)	IRION	M 2-15-65	6354	43.6	60,879	4,926	310,750	
7C	DOVE CREEK (CANYON -C-)	TOM GREEN	M 4-30-65	6497	42.7	636,303	81,089	578,787	
7C	DOVE CREEK (CANYON -D-)	IRION	M 6-18-65	6540	42.0	2,218,990	254,046	1,663,908	
7C	DOVE CREEK (CISCO)	IRION	M 7-10-65	5980	42.6			24,662	
7C	DOVE CREEK (SAN ANGELO)	IRION	M 6-23-61	883	37.4		3,383	94,186	
7C	DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	2-22-71	971	39.4			1,336	
7C	DOVE CREEK (WOLFCAMP)	IRION	M 11-23-79	5180	45.2	5,582	4,029	22,544	
7C	DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	99	35,383	169,190	
7C	DOVE CREEK, E. (SAN ANGELO)	TOM GREEN	4-01-80	1170	35.6	10	1,905	5,401	
7C	DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	9	472	747,241	
7C	DOVE CREEK, SOUTH (WOLFCAMP)	TOM GREEN	9-27-82	5281	39.0	18,395	7,960	7,960	
7C	DOVE CREEK, SOUTH (5500)	IRION	M 4-09-52	5900	35.4			1,568	
7C	DOVE CREEK, SOUTH (6500)	IRION	M 8-21-52	6450	30.8	400,680	22,991	208,395	
7C	DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	8,975	2,216	82,669	
7C	DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	7,027	376	78,751	
7C	DOW-MAYER (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	192,775	43,383	472,782	
7C	DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0			72	
7C	DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0			395	
7C	DUDLEY, EAST (WOLFCAMP)	CROCKETT	2-13-82	6490	42.0	469	748	748	
7C	DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0			105,271	
7C	DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0			540	
7C	E S T (SPRABERRY)	CROCKETT	3-21-82	3768	34.0	5	454	454	
7C	ECKLAW (QUEEN)	CROCKETT	11-17-79	872	29.0			0	
7C	ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	24	10,239	86,536	
7C	ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0			175	
7C	EEDO (KING SAND)	RUNNELS	5-14-80	3009	43.0	11	673	2,562	
7C	EDEN	CONCHO	1-01-46	3801	43.0			22,338	
7C	EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	336	1,942	149,074	
7C	EDEN, WEST (HOPE LINE)	CONCHO	5-31-61	2393	37.7			2,527	
7C	EDITA (CANYON)	COKE	4-21-58	6218	40.0			17,561	
7C	EDITA (STRAWN)	COKE	9-07-61	6650	39.6			7,330	
7C	EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0			10,269	
7C	EL CINCO (DETRITAL)	CROCKETT	M 1-08-61	5120	42.0			3,538,990	
	TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8								
	LTR 11-5-70.								
7C	EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0			3,573,491	
	TRANS. TO CROSSETT, S. /DEV./ FLD., DIST. 8, LTR. 11/5/70								
7C	EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2			9,402	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	EL CINCO (MCKEE)	CROCKETT	M 1966	5264	40.8			155,125	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4			30,179	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6		3,992	20,562	
7C	ELA SUGG (CISCO)	IRION	10-08-79	6787	36.0	113,095	36,144	99,518	
7C	ELA SUGG (WOLFCAMP)	IRION	12-01-79	7886	39.0	10,928	1,721	2,248	
7C	ELDORADO	SCHLEICHER	12-14-48	4072	33.0	4,594	4,515	260,440	
7C	ELDORADO, N. (CANYON B)	SCHLEICHER	7-14-78	6502	39.0			1,616	
7C	ELDORADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0			530	
7C	ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6			89,378	
7C	ELIZA BAKER, NORTH (CADDO)	TOM GREEN	M 8-07-58	6369	47.0	11	1,850	41,598	
7C	ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7185	39.7	52,129	51,243	11,538,752	
7C	ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	697	1,520	71,804	
7C	ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0			11,308	
7C	ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	19	1,720	10,190	
7C	ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	16,039	14,683	114,257	
7C	ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0			280,140	
	SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950.								
7C	ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0			52,152	
7C	ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0			26,449	
7C	ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	2,817	6,648	150,373	
7C	ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	9-26-66	2588	40.0			71,119	
7C	ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-13-66	2433	41.0			104,405	
7C	ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5			6,434	
7C	ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5			16,657	
	TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.								
7C	ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	240	354	25,778	
7C	ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2			55,963	
7C	ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9			378	
7C	ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0	110	245	178,559	
7C	ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0			18,515	
7C	ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8			1,552	
7C	EMMONS RANCH (CANYON)	SCHLEICHER	4-05-82	7014	41.0	12,288	1,269	1,269	
7C	ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	116,638	33,870	753,288	
7C	ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	7,008	11,315	274,859	
7C	ENOCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	48,095	14,167	303,808	
7C	ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4			13,351	
7C	ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6			979,179	
7C	ESCONDIDO (FUSSELLMAN)	CROCKETT	12-15-63	8560	45.8	32,092	11,450	849,403	
7C	ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8			346,329	
7C	ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0	15,293	5,448	177,500	
7C	ESCONDIDO, NW. (ELLEN.)	CROCKETT	7-10-67	9400	45.0	7	14,157	278,154	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
7C	ESCONDIDO, NW. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0	19,317	5,354	445,033
7C	ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.0			1,441
7C	EXOC (980)	MCCULLOCH	8-01-76	992	34.0	12	3,913	30,178
7C	F & H (CISCO)	SCHLEICHER	M 5-13-58	2612	39.8	61	3,240	1,001,888
7C	F & H (COOK)	MENARD	7-14-69	2068	21.6			4,922
7C	F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0	12	1,173	17,576
7C	F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0	11	474	745
7C	F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8			1,729
7C	F & H, N. (3665)	MENARD	7-23-66	3670	32.0	36	6,515	181,792
7C	F. P. (PENN.)	COKE	4-14-68	6720	44.0	21,998	1,570	90,053
7C	FARMER (SAN ANDRES)	CROCKETT	M 1-10-53	2240	30.4	1,964,499	1,194,289	11,126,184
7C	FENNELL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5	372	8,259	860,434
7C	FENNELL (CISCO REEF)	RUNNELS	4-22-55	2810	43.8	2,982	10,511	974,744
7C	FENNELL (GOEN)	RUNNELS	5-10-56	4406	46.4			157,211
7C	FENNELL (GUNSLIGHT)	RUNNELS	11-03-56	2846	44.0			65,394
7C	FENNELL (KING SAND)	RUNNELS	4-21-55	2763	43.8	10,534	22,411	2,186,812
7C	FENNELL (STRAY SAND-CISCO)	RUNNELS	12-06-57	2704	41.8			25,515
7C	FENNELL, NORTH (CISCO REEF)	RUNNELS	10-25-56	2924	41.8			62,920
7C	FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0			18,531
7C	FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0	12	2,190	75,243
7C	FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0	48	1,289	67,778
7C	FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	400	34,616	1,244,983
7C	FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0			6,127
7C	FLAT ROCK (ELLENBURGER)	UPTON	M 1-06-51	10726	60.2			524,306
7C	FLAT ROCK (SAN ANGELO)	UPTON	4-21-74	4844	30.0			17,542
7C	FLAT ROCK (SPRABERRY)	UPTON	M 7-16-51	7245	37.0	33,235	24,923	1,568,189
7C	FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0	62,763	3,747	37,814
7C	FLORANCE	RUNNELS	2-17-49	2350	46.0			488,247
7C	FLOYD G. MILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0			75,882
7C	FORT CHADBOURNE	COKE	M 6-14-49	5600	45.0	55,268	105,910	52,685,796
7C	FORT CHADBOURNE (CANYON 4200)	COKE	M 4-25-65	4170	43.0			2,152
7C	FORT CHADBOURNE (COOK)	COKE	M 12-01-61	2925	35.0			6,806
7C	FORT CHADBOURNE (GARDNER)	COKE	M 2-24-54	5315	45.1	13,818	15,686	439,232
7C	FORT CHADBOURNE (GARDNER 5300)	COKE	M 5-31-65	5310	36.0			23,329
7C	FORT CHADBOURNE (GRAY)	RUNNELS	M 8-28-50	5130	40.0	43,539	11,210	554,021
7C	FORT CHADBOURNE (MORRIS SD.)	RUNNELS	M 8-22-56	4968	38.6			303,718
7C	FORT CHADBOURNE, N. (GRAY)	COKE	7-23-63	5333	47.2			212,977
7C	FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8			6,261
PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE								
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6			11,025
7C	FORT CHADBOURNE, NW. (GRAY)	COKE	3-12-60	5384	45.4	12	1,192	61,674
7C	FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0			12,075
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	8,974	12,663	1,951,289
7C	FORT CHADBOURNE, W. (CAMBRIAN)	COKE	10-06-54	5722	45.5			3,358
7C	FORT CHADBOURNE, W. (ELLEN.)	COKE	9-02-55	5709	44.5			11,036
7C	FORT CHADBOURNE, W. (GARDNER)	COKE	8-12-54	5340	43.9			25,684
7C	FORT CHADBOURNE, W. (GDNR. S)	COKE	10-10-54	5429	44.2	6,474	2,922	591,688
7C	FORT CHADBOURNE, W. (GDNR. UP)	COKE	M 2-09-60	5262	45.3	12	825	9,440
7C	FORT MCKAVITT (CANYON)	SCHLEICHER	M 5-03-62	4082	31.0	49,455	3,868	90,673
7C	FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	4,477	1,497	20,512
7C	FORT MCKAVITT (LIME 4270)	SCHLEICHER	M 3-08-59	4271	37.3	22,044	7,089	414,586
7C	FORT MCKAVITT (STRAWN)	SCHLEICHER	9-24-82	4335	37.0	749	421	421
7C	FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4006	44.0			198,483
7C	FORT MCKAVITT, N. (CANYON LD.)	SCHLEICHER	12-26-70	4152	41.0	84,336	23,881	498,039
7C	FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-16-71	3819	35.3	18,126	3,022	77,308
7C	FORT MCKAVITT, S. (3850)	MENARD	9-23-77	3862	38.0	3,300	5,683	69,020
7C	FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.8	12	63	5,524
7C	FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0	512	36,272	2,899,723
7C	FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0			8,458
7C	FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	16,199	10,381	98,874
7C	FORTUNE (STRAWN LIME)	SCHLEICHER	1961	4730	39.0			21,351
7C	FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	2,342	5,912	267,517
7C	FOUR CORNERS (CROSSCUT, LD)	SCHLEICHER	M 7-17-72	3832	34.0	11	13,952	176,595
7C	FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4289	40.0	11	1,473	10,648
7C	FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	297,066	17,316	89,708
7C	FRADEAN (ELLENBURGER)	UPTON	10-13-59	10186	51.0	8,780	5,518	2,140,908
7C	FRADEAN (STRAWN)	UPTON	1-06-60	7932	50.0	33,219	3,473	345,136
7C	FRANCO (BEND)	UPTON	8-28-64	9009	36.8	98,466	3,972	448,337
7C	FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8			1,352,526
WELLS TRANSFERRED TO GAS FIELD 12/31/69								
7C	FRANK PEARSON (STRAWN REEF)	COKE	4-02-69	5974	41.6	37,110	32,917	578,470
7C	FRANK PEARSON (STRAWN SAND)	COKE	2-09-70	5859	45.6			88,045
7C	FREEMAN	RUNNELS	1948	3382	38.0	1,027	8,000	19,382
7C	FRITZESS (GARDNER SAND)	RUNNELS	5-02-81	5125	45.0	45,497	34,261	45,141
7C	FRITZESS (GRAY SAND)	RUNNELS	6-01-82	5162	41.0	7,194	2,520	2,520
7C	FRITZESS, EAST	RUNNELS	11-05-82	5088	48.0	1,951	922	922
7C	FROG POND CREEK (COOK SAND)	CONCHO	10-04-82	2118	48.0	3	322	322
7C	FULLER-COKE (STRAWN)	COKE	10-16-53	6640	43.0			603,590
TRANS. TO JAMESON/STRN/, 4-1-55								
7C	FULLER-COKE, NORTH (STRAWN)	COKE	9-27-54	7088	41.0			1,483
TRANS. TO JAMESON/STRN/, 4-1-55								
7C	FULLER-COKE, SOUTH (STRAWN)	COKE	8-01-54	7004	44.0			51,892
TRANS. TO JAMESON/STRN/, 4-1-55								
7C	FULLER-COKE, SE. (STRAWN)	COKE	9-04-54	6753	45.0			54,531
TRANS. TO JAMESON/STRN/, 4-1-55								
7C	FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0			1,199
7C	FUNK	TOM GREEN	M 1945	1268	33.0			5,249
7C	FUNK (SAN ANDRES)	TOM GREEN	M 2-27-52	739	34.0	47	4,491	222,832
7C	FUZZY CREEK (GOEN)	CONCHO	M 8-02-78	3358	46.0	128,880	88,112	116,364
7C	GWP (GOEN)	RUNNELS	2-23-81	4274	40.2	6,984	8,848	17,120
7C	GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	480	1,255	282,048
7C	GEORGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5			1,365
7C	GERHART (GARDNER SAND)	RUNNELS	6-16-80	3994	46.0	21,542	2,073	10,940
7C	GIEBEL (STRAWN)	TOM GREEN	4-26-82	5441	45.0	74	135	135
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450
7C	GIESECKE (GUNSITE, LD)	RUNNELS	8-04-81	2007	32.0	204	290	428
7C	GLASS (HARKEY)	SCHLEICHER	7-03-79	4948	28.0	4,143	235	1,795
7C	GLASS (LIME 5950)	SCHLEICHER	8-02-82	5982	42.0	3,007	602	602

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
7C	GOEN LIME	COKE	M 4-01-51	4974	41.0	1,030	2,596	687,828	
7C	GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0			1,275	
7C	GOLDSBORO, S. (ELLEN)	RUNNELS	7-28-81	4734	43.0	29	7,971	11,670	
7C	GRAYSON	REAGAN	1928	3185	32.0	12	33,935	1,252,000	
7C	GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0	6,063	719	12,610	
7C	GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4			2,858	
7C	GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	48.6			511	
7C	GULLAN (WOLFCAMP)	IRION	1-24-76	6620	37.0			27,919	
7C	GUNNX	REAGAN	12-01-76	9452	43.4		20,385	164,785	
7C	GWYN (CANYON)	SCHLEICHER	4-26-78	6541	37.6	44,082	8,463	48,978	
7C	GWYN, WEST (CANYON)	SCHLEICHER	2-10-80	6696	48.0	2,299	5,810	14,321	
7C	H. A. T. (WOLFCAMP)	SCHLEICHER	10-05-53	3400	31.0			7,908	
7C	H F B (GOEN)	RUNNELS	4-21-79	4353	45.2			502	
7C	H F B (KING SAND)	RUNNELS	4-14-73	2841	43.4	2,891	12,432	45,720	
7C	H-J (STRAWN)	TOM GREEN	M 3-01-54	5502	41.0	867,012	838,139	24,016,690	
7C	H-J (STRAWN LOWER)	TOM GREEN	M 6-30-62	5575	40.3	3,420	8,480	420,910	
7C	H-J (STRAWN 6100)	TOM GREEN	M 10-20-54	6100	35.9			819	
7C	H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0			9,232	
7C	H E R (CANYON)	RUNNELS	1-24-70	3036	38.0	611	15,872	81,684	
7C	H. R. O. (CAPPS)	RUNNELS	7-14-71	3769	41.0	29,302	3,374	50,644	
7C	H.W. CLARK (CANYON SD)	IRION	12-17-80	6270	40.0	51,240	3,876	11,254	
7C	HA-JD (CANYON)	CONCHO	8-20-56	4012	38.9			18,865	
7C	HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0	2,165	9,796	20,643	
7C	HAG (SERRATT)	RUNNELS	1955	2210	47.0	12	1,202	7,106	
7C	HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0			189	
7C	HALFF	CROCKETT	11-17-51	1680	32.0	1,244	63,596	3,218,193	
7C	HALFF (1400)	CROCKETT	7-11-52	1400	30.4			2,870	
7C	HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	12	5,886	54,887	
7C	HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	56	5,827	64,787	
7C	HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8			158,195	
7C	HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6			860	
7C	HALL (STRAWN)	MCCULLOCH	12-01-79	805	36.0	9	179	1,459	
7C	HALL-MOORE (GARDNER, LO.)	RUNNELS	1-05-64	4780	42.0			35,369	
7C	HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0			5,277	
7C	HANEY (STRAWN)	IRION	10-01-83	6703	42.6	29,421	2,701	6,691	
7C	HANSON (GRAYBURG)	PECOS	M 7-01-61	1168	27.0	12	500	22,862	
7C	HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	288	2,880	20,917	
7C	HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0			1,461	
7C	HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0			124,026	
7C	HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	12	303	4,295	
7C	HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0			2,141	
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5	24	7,052	471,747	
7C	HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3			9,173	
7C	HARRIETT, N.E.	TOM GREEN	9-17-82	4334	42.0	158	683	683	
7C	HATCHELL (CAPPS)	RUNNELS	1-10-71	3953	42.0			16,658	
7C	HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0			415	
7C	HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2			56,625	
7C	HATCHELL, E. (CAPPS)	RUNNELS	1-25-82	3672	43.0	5,335	2,509	2,869	
7C	HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8			157	
7C	HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2	2,873	1,949	171,063	
7C	HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0	21	635	3,402	
7C	HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5			171,789	
7C	HAYS & WATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0			106,460	
7C	HAZEL (CISCO)	UPTON	1-27-56	9998	43.2			766	
7C	HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5			2,388	
7C	HAZEL (SPRABERRY)	UPTON	7-13-56	7734	39.1	39,016	5,937	553,444	
7C	HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0			21,094	
7C	HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8			918	
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0	12	289	31,768	
7C	HEART OF TEXAS (PENNA.)	MCCULLOCH	6-04-74	377	36.0			3,405	
7C	HELEN (WOLFCAMP)	SCHLEICHER	5-15-82	5484	42.0	621	8,759	8,759	
7C	HELUMA (CONNELL SD)	UPTON	11-28-81	10358	47.0	12	5,472	6,203	
7C	HELUMA (DEVONIAN)	UPTON	M 8-07-56	8710	41.7	23,657	7,137	290,702	
7C	HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2			3,992,951	
7C	HELUMA (PENNA.)	UPTON	10-18-56	8030	37.8	40,842	2,574	691,156	
7C	HELUMA (PENNA. UPPER)	UPTON	12-01-81	7428	37.0	6	276	603	
7C	HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4	2,167	1,118	5,858	
7C	HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1			0	
7C	HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	1,135,124	200,256	3,061,624	
7C	HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	11,090	3,747	217,265	
7C	HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3			11,908	
7C	HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0	27,587	8,280	41,361	
7C	HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	255,413	120,358	325,308	
7C	HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	58,887	17,948	395,301	
7C	HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6			1,152	
7C	HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1,440	428	17,826	
7C	HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	12	1,580	12,026	
7C	HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	18,046	3,811	69,588	
7C	HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	7	1,015	4,231	
7C	HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6	47,167	17,897	56,328	
7C	HERRINGTON	UPTON	1937	2890	24.0			72,485	
7C	HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	396,870	91,114	1,096,038	
7C	HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1			60,637	
	CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56								
7C	HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0			46,834	
7C	HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0	12	480	78,540	
7C	HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0			6,426	
7C	HOLLOW CREEK (DOG BEND)	RUNNELS	5-14-59	3150	45.5			47,004	
7C	HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0			4,735	
7C	HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	33,106	26,452	925,651	
7C	HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	12	110	2,445	
7C	HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5	12	3,561	8,909	
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	13	637	116,256	
7C	HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0			5,157	
7C	HOOVER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0			1,315	
7C	HOOR (STRAWN)	TOM GREEN	4-10-81	5552	33.0	274,708	45,821	47,256	
7C	HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	61	12,410	73,544	
7C	HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0			49,803	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	CRUDE OIL PRODUCTION TO 1-1-83 (88LS)
7C	HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	142,170	37,212	295,724
7C	HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0	1,030	23,853	364,975
7C	HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	12	10,955	471,036
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930
	COMBINED WITH BEDDO FLD., 1950.							
7C	HUGHLENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9			11,272
7C	HUGHLENE (FUSSELMAN)	UPTON	7-12-57	13885	45.0			6,584
7C	HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9			2,110,185
	FORMERLY HULL-DOBBS FLD., CONS. WITH GOLDBORO (GARDNR), COLEMAN & RUNNELS CO., DIST. 78 8-1-54.							
7C	HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-52	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	367,025	123,022	25,756,401
7C	HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0			0
7C	HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0			1,168,869
	CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.							
7C	HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-14-66	5652	41.0			29,005
7C	HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2			51,360
	EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.							
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	8,354	3,981	8,245
7C	HURISTON (4250)	TOM GREEN	2-17-66	4277	37.0			2,243
7C	HURDLE	UPTON	1936	2100	27.0	24	6,982	657,522
7C	HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0			10,296
7C	HUTSON (CAPP, MIDDLE)	RUNNELS	8-11-70	3843	40.0	2	7	10,942
7C	I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	21,508	2,244	990,561
7C	I. A. B. (MENIELLE PENN.)	COKE	8-04-57	5250	44.4	397,663	370,400	18,881,648
7C	I. A. B. (PENN)	COKE	6-11-57	6211	41.3			7,306
7C	I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0			1,861
7C	I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	11,805	6,798	945,965
7C	I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0			9,480
7C	I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5			59,544
7C	I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	20,363	27,979	2,487,327
	SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.							
7C	I. A. B., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9			42,129
7C	I.A.B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	59,040	11,622	456,417
7C	I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0	12	1,574	61,186
7C	INDIANA (FRY)	RUNNELS	7-10-82	3827	41.0	864	845	845
7C	INDIANA (GRAY)	RUNNELS	1-01-82	4162	46.0	142	549	549
7C	INGHAM (CANYON 6400)	CROCKETT	11-05-82	7451	43.0	3,658	2,126	2,126
7C	INTERSTATE (STRAWN)	SUTTON	8-26-81	4181	34.0	11,706	5,123	6,694
7C	IRION	IRION	1928	1400	38.0	23	1,380	198,973
7C	IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	234,581	75,012	154,076
7C	IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	1,860	3,041	30,081
7C	IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	26,077	162,625	1,484,050
7C	IVY (CADD)	MCCULLOCH	6-10-80	780	29.0			164
7C	J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0			57,166
7C	J-D (GOEN)	CONCHO	3-12-75	4169	31.7	13,588	8,899	102,231
7C	J.K. RIDLEY (FRY)	RUNNELS	10-23-80	3631	46.0			39,478
7C	J. L. ADAMS (JENNINGS SD.)	RUNNELS	4-09-82	4458	39.0	9	3,110	3,110
7C	J.L.H. ELLENBURGER	COKE	4-28-81	6604	39.0	12	2,708	10,785
7C	J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4			618
7C	J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	11,260	20,094	281,098
7C	J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0			144,811
7C	J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6			10,072
7C	J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0			9,261
7C	JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	68,934	5,104	246,598
7C	JACK HERBERT (FUSSELMAN)	UPTON	9-01-80	11749	50.3	4,054	953	3,379
7C	JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	11,167	1,322	11,338
7C	JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0			20,182
7C	JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4			2,109
7C	JACOBY (FRY)	MENARD	3-19-77	3245	36.0	34,957	22,734	143,669
7C	JAMESON	COKE	M 12-06-46	6350	46.0	1,811,646	549,135	41,349,337
7C	JAMESON (CADD)	COKE	M 8-12-54	7037	39.3			3,468
7C	JAMESON (STRAWN)	COKE	M 1-11-52	5800	47.8	3,390,372	474,744	37,169,450
	FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55. JAMESON W. (STRAWN) COMB. WITH THIS FLD. 11-1-59.							
7C	JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6			26,998
7C	JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	379,021	36,454	199,038
7C	JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	144,785	8,774	186,646
7C	JAMESON, W. (STRAWN)	STERLING	2-09-55	6824	41.0			453,241
	COMBINED WITH JAMESON /STRN./, EFF. 11-1-59.							
7C	JAN-JERRY (CANYON REEF)	SCHLEICHER	9-04-74	9310	43.0			13,898
7C	JAN-JERRY, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	24	3,735	9,267
7C	JANSA (GARDNER)	RUNNELS	4-13-81	4968	41.7	121,431	26,410	40,552
7C	JEAN BURK (GOEN LIME)	RUNNELS	9-28-52	4421	46.5			27,801
7C	HELEN (WOLFCAMP)	SCHLEICHER	5-15-82	5484	42.0			0
7C	JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	24,134	386	173,467
7C	JIM ADAMS (CAPP, LO.)	RUNNELS	11-23-54	4406	40.0			1,197
7C	JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0			1,135,670
7C	JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0			12,783
7C	JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0			139,443
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0			112,303
7C	JIM BURT (CADD)	RUNNELS	7-29-52	4398	46.0	11	1,012	338,155
7C	JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0			78,998
7C	JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0	12	1,258	9,557
7C	JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0			32,128
7C	JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0			6,862
7C	JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0			18,268
7C	JIM BURT, S. (MCHILLAN)	RUNNELS	6-02-53	2637	44.0			10,750
7C	JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0		3,310	71,801
7C	JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	32,132	1,814	17,621
7C	JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	66,766	184,855	2,957,905
7C	JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8			2,525
7C	JONES (PALO PINTO)	TOM GREEN	6-12-81	5164	48.0	11	505	505

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
7C	JORDAN RANCH (JENNINGS)	COKE	9-12-82	5588	42.0	599	2,001	2,001
7C	JOSIE JAMBOREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	11	1,076	5,281
7C	JOYCE ANN (LOWER GARDNER)	RUNNELS	7-12-81	4830	45.0	71,881	20,340	26,539
7C	JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5	12	798	34,258
7C	JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0			21,010
7C	JUDITH A. (KING SAND)	RUNNELS	2-13-81	2407	40.6	371	505	2,274
7C	JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3			812
7C	KA-ZE-SA (CANYON)	SCHLEICHER	7-01-80	6735	51.0	36,714	6,810	18,354
7C	K C A (WOLFCAMP)	CROCKETT	6-06-58	6379	42.0			4,477
7C	KM (6300 WOLFCAMP)	TERRELL	9-03-75	6471	36.8	3,033	615	9,994
7C	K. W. B. (STRAWN)	TOM GREEN	11-24-81	6362	42.0	783,065	359,211	363,682
7C	K. W. B. (STRAWN, LO.) FLO. MERGED WITH K.W.B. (STRAWN) 7-1-82	TOM GREEN	12-19-81	6422	43.0	43,490	33,734	35,772
7C	KARIE (CANYON, LOWER)	SUTTON	8-14-81	4953	36.0	8	802	1,338
7C	KATHIE (CANYON)	SCHLEICHER	7-04-82	6601	37.0	6	476	476
7C	KEN (CANYON, 2240)	SUTTON	8-06-82	2257	33.0	867	577	577
7C	KEN (STRAWN LIME) PRIOR TO 7/3/50 CARRIED AS KEN FIELD.	KIMBLE	7-03-50	2910	40.0			11,576
7C	KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	10,105	8,788	124,683
7C	KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	2,604	3,638	363,899
7C	KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0			45,733
7C	KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0			227,906
7C	KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2			16,329
7C	KENNER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0			866
7C	KENNER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6	12	351	27,428
7C	KENNER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9			5,116
7C	KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	40,817	9,750	864,798
7C	KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0	80,778	1,949	3,634
7C	KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4			25,002
7C	KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	63,783	154,043	2,734,583
7C	KICKAPOO CREEK (HARKY)	CONCHO	10-25-82	3474	43.0	352	782	782
7C	KIM (CAMAR)	SCHLEICHER	12-05-82	4578	42.0	4,061	210	210
7C	KING (ELLENBURGER)	RUNNELS	9-14-82	4542	41.0	2	1,062	1,062
7C	KING MOUNTAIN (DEVONTIAN)	UPTON	11-01-56	10459	47.0	93,904	4,110	1,169,124
7C	KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	30,900	31,484	6,688,142
7C	KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1			109,231
7C	KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0	15,465	1,477	12,848
7C	KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1			30,414
7C	KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6			1,292
7C	KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	575,939	32,008	703,759
7C	KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	315,585	90,338	976,351
7C	KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9			5,992
7C	KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7			3,280
7C	KING MOUNTAIN, S. (DEVONTIAN)	UPTON	4-06-64	9895	49.0	73,371	4,155	381,254
7C	KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4			355,514
7C	KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6			48,384
7C	KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	11,696	5,302	105,582
7C	KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0	1,860	104	12,487
7C	KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	11	1,116	46,022
7C	KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8	11,569	11,906	38,132
7C	KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9	6,383	6,331	22,926
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			7,099
7C	KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0	12	1,785	42,644
7C	KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9			4,383
7C	KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0	840	5,781	147,207
7C	KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	720	2,828	411,379
7C	KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5			46,801
7C	KORNEGAY (GARDNER)	RUNNELS	11-01-79	4434	44.0	98,252	18,020	83,856
7C	KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	13	18	341,972
7C	KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	1,178	2,478	50,249
7C	KUPER (4295)	RUNNELS	2-04-66	4299	42.0			1,663
7C	L.W.G. (FRY)	CONCHO	5-22-81	3960	41.0	12	1,826	5,019
7C	L.W.G. (GOEN)	CONCHO	5-15-81	4062	44.0			3,350
7C	L.W.G. (MORRIS)	CONCHO	8-04-80	3878	31.0	12	681	3,521
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0			37,021
7C	LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0			1,028
7C	LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4			11,325
7C	LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0			3,715
7C	LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	170,976	26,500	692,614
7C	LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	3,736	8,216	34,738
7C	LAWSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	9	3,152	21,467
7C	LEE-HUMPHREY (CADDO, LOWER)	RUNNELS	9-07-52	5109	40.0			82,907
7C	LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	331	104	1,226
7C	LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	3,450	22,261	209,100
7C	LEONARD	RUNNELS	3-21-45	3085	40.0	9,779	5,278	370,392
7C	LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	256	2,470	7,121
7C	LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	25,979	12,617	37,393
7C	LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0			1,098
7C	LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0	303	55,865	300,032
7C	LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0	10	142	1,926
7C	LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	36	3,126	243,810
7C	LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2			6,372
7C	LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	1,244	574	110,719
7C	LINDEMANN (MCHILLAN SD)	RUNNELS	12-27-51	2442	43.4			1,196,948
7C	LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0	2,928	1,491	59,021
7C	LINTHICUM (LEONARD)	SCHLEICHER	7-06-80	3049	32.7	1,024	1,864	9,757
7C	LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0			3,517
7C	LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6			25,426
7C	LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0	177	41	1,533
7C	LIPAN CREEK (ELLENBURGER)	TOM GREEN	3-08-81	5647	38.0	10	256	733
7C	LIPAN CREEK (GARDNER)	TOM GREEN	3-16-82	5388	45.0	2,595	1,379	1,379
7C	LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	1,929	2,747	13,461
7C	LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0			12,158
7C	LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0			97,962
7C	LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	12	1,081	68,619
7C	LIVE OAK	CROCKETT	1940	1984	30.0			7,727
7C	LIVE OAK (STRAWN)	MENARD	5-16-81	2950	26.0	1,200	1,644	3,709
7C	LLOYD	RUNNELS	3-03-50	4334	45.0			696,751

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL/S)	
7C	LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	44,572	17,395	122,927	
7C	LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	19,719	8,199	48,852	
7C	LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	54,513	21,404	150,588	
7C	LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	2,934	844	3,768	
7C	LOHN	MCCULLOCH	1936	200	45.0			2,546	
7C	LOJON (STRAWN)	COLEMAN	4-26-82	1446	42.0			0	
7C	LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8			9,238	
7C	LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0	6,169	2,259	203,233	
7C	LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0			47,019	
7C	LOWAKE (STRAWN)	TOM GREEN	1-01-82	4202	39.0	12	984	984	
7C	LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0			3,818	
7C	LUCKY CANYON, E.(CANYON)	IRION	2-25-77	6594	39.0	6,459	2,292	18,556	
7C	LUCKY MAG (CLEARFORK)	IRION	12-25-81	3577	34.0	11	2,199	2,648	
7C	LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	100	4,668	332,197	
7C	LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	21,804	8,816	67,565	
7C	LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5	12	997	52,336	
7C	LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7	36	1,470	51,201	
7C	LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0			659	
7C	LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8	12	1,909	62,429	
7C	LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0			6,036	
7C	LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0			49,351	
7C	LYGAY	COKE	12-13-48	5808	48.0	1,070,460	55,212	1,111,253	
7C	LYGAY, EAST (STRAWN LINE)	COKE	6-10-58	6390	41.8	452	23	14,707	
7C	LYGAY, SOUTH (CADDO)	COKE	6-19-51	6771	41.0			60,664	
7C	LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0			43,477	
7C	LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0			128,887	
7C	LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8			14,503	
7C	M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0	31,173	8,880	293,937	
7C	M E B (CISCO SAND)	TOM GREEN	1-30-81	3389	46.0	716	101	432	
7C	M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0			875	
7C	M. P. I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0	6,310	2,361	18,446	
7C	M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0			8,642	
7C	MWJ (CANYON)	IRION	6-01-76	7573	42.6	4,118	3,890	36,062	
7C	MACMAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0	10	322	6,107	
7C	MADORA (TILLERY)	TOM GREEN	6-18-63	4487	30.5	1,428	2,214	59,732	
7C	MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	540	94	19,585	
7C	MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	548	5,958	30,011	
7C	MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	398	2,062	48,407	
7C	MARCHAWN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0	12	365	2,166	
7C	MARI-BILL (ELLENBURGER)	RUNNELS	12-17-80	4306	45.0	5,965	519	722	
7C	MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0			35,338	
7C	MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0			445	
7C	MARY EVELYN (COOK)	MENARD	4-25-76	2010	23.0			3,942	
7C	MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0	5,269	3,445	12,922	
7C	MARY SHIRK (WOLFCAMP)	UPTON	5-01-79	8524	41.3	73,383	45,979	215,956	
7C	MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1			337	
7C	MATT-PAT (GOEN REEF)	RUNNELS	12-03-81	4344	46.0	19	11,994	13,743	
7C	MATTIE BELLE (PALO PINTO)	RUNNELS	11-20-81	3648	39.0	9	222	485	
7C	MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0			95,506	
	FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.								
7C	MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0			4,024	
7C	MCCAMEY	UPTON	1925	2100	26.0	3,235	615,194	129,729,662	
7C	MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	60	3,483	424,341	
7C	MCCAMEY (SILURIAN)	UPTON	3-10-67	7182	41.0			14,744	
7C	MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0			7,378	
7C	MCCAMEY, NE. (ATOKA 8130)	UPTON	9-23-66	8141	36.6			552	
7C	MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4			6,455	
7C	MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2			15,186	
7C	MCCAMEY SE (ELLEN)	UPTON	1-25-78	8570	44.0			1,895	
7C	MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4			926	
7C	MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1			439	
7C	MCCAMEY, W. (FUSS.)	UPTON	12-01-78	7204	46.6	1,469	454	4,127	
7C	MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0	12	1,702	69,534	
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,682	
7C	MCCUTCHEM (CISCO)	COKE	7-14-50	3940	42.6			973,646	
	PRIOR TO 7/14/50 CARRIED AS MCCUTCHEM FLD.								
7C	MCCUTCHEM, WEST (CISCO)	COKE	1-16-51	3985	45.0	12	701	65,004	
7C	MC DONNELL (FRY, LD.)	RUNNELS	5-29-81	3629	44.0	32,998	9,770	12,934	
7C	MCDONNELL (JENNINGS SAND)	RUNNELS	12-12-82	4060	43.0	1	1,995	1,995	
7C	MCELROY (BEND 8960)	UPTON	7-09-66	8966	43.0			1,842	
	TRANS. TO DIST 8 EFF. 7-66								
7C	MCGILL (PENNA.)	UPTON	5-14-82	9948	42.0	17,977	7,896	7,896	
7C	MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0	115,360	90,354	286,350	
7C	MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	11	38	10,985	
7C	MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	380,841	44,596	191,458	
7C	MCKAY CREEK (TESNUS)	TERRELL	7-25-81	1835	31.0	8	35	237	
7C	MCMILLAN	RUNNELS	1927	3522	37.0			976,880	
7C	MCNEELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0			406	
7C	MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	446,662	77,962	601,243	
7C	MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0			2,010	
7C	NEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0			10,594	
7C	NEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3			8,433	
7C	MEIXNER (3500)	CONCHO	1-16-63	3500	45.4	6,759	6,677	127,682	
7C	MELANIE A. (JENNINGS SD.)	RUNNELS	4-24-82	4861	44.0	275	4,920	4,920	
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226	
7C	MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9			1,313	
7C	MENARD (STRAWN LINE)	MENARD	5-11-71	3036	29.0			6,163	
7C	MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0	803	827	33,878	
7C	MENARD, W. (CADDO)	MENARD	12-05-81	2811	36.0	17	4,425	4,579	
7C	MENARD, W. (PALO PINTO)	MENARD	5-21-82	2356	38.0	8	6,834	6,834	
7C	MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0			9,735	
7C	MERTZON (CANYON)	IRION	4-15-68	6517	46.0	68,860	10,302	56,934	
7C	MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1			626	
7C	MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	12	706	148,441	
7C	MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0			15,270	
7C	MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	20,459	19,212	3,182,933	
7C	MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3	8,898	4,052	93,012	
7C	MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0			227,882	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
7C	MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5		206	46,059	
7C	MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0			30,479	
7C	MERTZON, WEST(WOLFCAMP)	IRION	1-12-81	6008	38.3	5,979	1,070	4,950	
7C	MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0			14,499	
7C	MESSENGER (GARDNER)	RUNNELS	5-11-52	4165	46.0			44,892	
7C	MESSENGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	250	2,919	144,080	
7C	MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0			539	
7C	MIDSTATES-MCILLAN (1900)	RUNNELS	1-03-75	1912	42.0	12	293	2,597	
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	12	1,342	4,514,059	
7C	MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	17,564	210,021	5,353,935	
7C	MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	4,176	8,399	161,456	
7C	MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	287	2,796	1,624,267	
7C	MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1939	32.0	12	570	7,060	
7C	MIETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0		91	12,823	
7C	MILES, NORTH	RUNNELS	1949	3934	42.0		36	2,599	
7C	MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0			2,680	
	FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65								
7C	MILLERSVIEW	CONCHO	4-17-53	1660	44.0			591	
7C	MILLERSVIEW, NORTH (SWASTIKA)	CONCHO	7-25-80	1696	43.0	4	141	1,812	
7C	MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0			8,774	
7C	MILICAN	COKE	11-02-48	5938	45.0	132,090	5,423	6,590,748	
7C	MILICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2			35,208	
7C	MILICAN, W. (PENN)	COKE	12-04-67	7057	41.0			103,328	
7C	MILICAN, W (WOLFCAMP)	COKE	8-08-72	5718	43.8	2,129	19	4,471	
7C	MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0			0	
7C	MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	26,721	2,895	56,216	
7C	MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2	24	677	66,738	
7C	MIM, NW (SAN ANGELO)	IRION	7-24-78	1431	39.0	24	16,992	67,406	
7C	MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	104,873	13,626	233,339	
7C	MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3			1,068	
7C	MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4			272,281	
7C	MONTE	IRION	1-06-52	7413	40.0			1,086	
7C	MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	1,902	4,333	61,769	
7C	MORO MOUNTAIN (CAPPs LIME)	RUNNELS	5-17-82	3999	40.0	4	699	699	
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0			5,919	
7C	MORRISON (FRY)	RUNNELS	9-01-82	4388	42.0	1,000	5,791	5,791	
7C	MORRISON (FRY, LOWER)	RUNNELS	9-20-82	4401	41.0	650	4,325	4,325	
7C	MORROW	MENARD	1946	2209	34.0			428	
7C	MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0			38,526	
7C	MOTLEY (CAPPs, UPPER)	RUNNELS	7-23-60	4933	44.0			8,178	
7C	MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0	1	1	41,125	
7C	MOTLEY (ODOM LIME)	RUNNELS	6-08-60	4653	42.0			17,134	
7C	MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0			6,966	
7C	MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-08-60	4797	42.0	34,549	2,558	76,314	
7C	MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5			546	
7C	MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0	200	2,326	659,804	
7C	MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	23,058	426	3,075	
7C	MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	5,857	15,877	201,145	
7C	MOTLEY, NW(CANYON)	RUNNELS	9-08-59	3440	43.0			269,077	
7C	MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0			438	
7C	MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	12	836	64,114	
7C	MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0			735	
7C	MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	15,366	2,736	360,342	
7C	MT. SUSAN, S. (STRN. LIME, LD.)	TOM GREEN	8-15-80	5617	39.0			559	
7C	MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5296	41.0	16,933	9,331	1,395,630	
7C	MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9			1,177	
7C	MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	59	5,337	117,676	
7C	MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6	16	276	20,526	
7C	MOZELLE NUTT (CADDO)	CONCHO	2-11-78	3994	41.5			279	
7C	MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6	16	6,936	50,694	
7C	MUNN (CANYON)	COKE	12-19-54	4912	43.0	165	804	155,128	
7C	MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8			2,407	
7C	MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6			5,290	
7C	MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0			879	
7C	MURRAY-STEVEHS	RUNNELS	1949	4500	44.0			61,948	
	TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.								
7C	MYRNA LYNN	RUNNELS	3-29-82	3777	41.0	14,660	8,439	8,439	
7C	MYRNA LYNN (GARDNER)	RUNNELS	12-22-80	3942	42.6	102,528	13,070	28,123	
7C	MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2	4,440	664	4,565	
7C	N.A.M. (FRY)	RUNNELS	7-18-75	4344	41.6	4,405	1,351	57,230	
7C	N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	160	723	6,334	
7C	NABOURS (GOEN)	RUNNELS	3-28-80	4912	41.0			871	
7C	NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5	11	272	32,200	
7C	NASWORTHY	TOM GREEN	7-29-52	5916	34.0			6,924	
7C	NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6			47,934	
7C	NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	2,093	9,145	330,253	
7C	NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0			1,403	
7C	NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0			4,460	
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0			165,775	
7C	NELLIE K (GARDNER LIME)	RUNNELS	8-18-81	4096	43.0			182	
7C	NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	11,553	3,489	520,008	
7C	NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	825,469	253,720	12,748,940	
7C	NEVINS (FRY, UPPER)	RUNNELS	M 4-07-57	3766	36.1			53,915	
7C	NEVINS (GARDNER)	RUNNELS	M 1-11-57	4178	39.0	3,547	4,171	1,411,806	
7C	NEVINS (GRAY SAND)	RUNNELS	M 2-07-57	4252	38.2			1,765	
7C	NEVINS, EAST (GRAY SAND)	RUNNELS	M 9-22-61	4229	41.0	1,530	1,085	187,723	
7C	NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0	2,339	2,649	362,998	
7C	NICK (3700)	RUNNELS	6-29-78	3730	40.0	7,650	4,778	28,026	
7C	NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0	1,207	1,958	37,950	
7C	NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0	9,263	321	7,717	
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	144	9,288	5,517,041	
7C	NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0			1,310	
7C	NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0			711	
7C	NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0			0	
7C	NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	13,108	1,344	25,269	
7C	NOELKE (3250)	CROCKETT	11-05-57	3250	40.0			1,541	
7C	NOELKE (3565)	CROCKETT	6-01-53	3565	41.6			83,977	
7C	NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0			17,721	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
7C	NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0			5,319
7C	NOELKE, NE. (QUEEN)	CROCKETT	10-18-79	2105	38.0		1	110
7C	NOELKE, S. (SOMA, LO.)	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	15,818	6,009	130,482
7C	NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0			182,272
7C	NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8			22,482
7C	NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	14,759	11,850	1,760,564
7C	NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0			5,549
7C	NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0			4,243
7C	NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6			13,294
7C	NORDIC (DOG BEND)	RUNNELS	7-01-82	3292	39.0	39,349	10,357	10,357
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602
7C	NORTON (CROSS CUT SAND)	RUNNELS	M 3-24-53	4276	42.0	12	1,047	154,319
7C	NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0			553
7C	NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	12	1,167	220,528
7C	NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0			227,619
7C	NORTON, E. (PALO PINTO, LO.)	RUNNELS	1-08-66	3970	42.4			76,690
7C	NORTON, N. (CAPPs)	RUNNELS	2-05-60	4186	45.2	4	129	94,290
7C	NORTON, N. (FRY SD., LO.)	RUNNELS	10-12-54	4337	45.0			362,271
7C	NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	541	3,562	676,892
7C	NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0			1,708
7C	NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0	229	60	179,766
7C	NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0			162,777
7C	NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8			59,596
7C	NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8	7,933	3,489	235,299
7C	NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0	22	1,889	14,507
7C	NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5			3,774
7C	NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0			36,410
7C	NORTON, W. (CADD0)	RUNNELS	1-28-60	4831	44.0			39,127
7C	NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5	12	462	120,472
7C	NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0	84	817	658,268
7C	NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9			4,015
7C	NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0	1,566	4,048	107,613
7C	NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2	2,914	11,746	3,896,707
7C	NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0			1,350
7C	NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0	2,808	373	9,467
7C	O. H. TRIANGLE (CANYON)	IRION	10-19-56	6385	38.0			444
7C	O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2			1,655
7C	OAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0			6,150
7C	OAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7	250	692	97,645
7C	OAKLAW (SAN ANDRES)	CROCKETT	2-03-81	1950	30.0	16	435	1,246
7C	OHARROW (CANYON)	SCHLEICHER	10-29-55	4756	38.0	1,645	4,191	1,225,161
7C	OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0	331,512	42,180	2,553,543
7C	OLD UPLAND (WOLFCAMP)	UPTON	1-23-79	9068	45.0			16,619
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5			1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0	16,260	196,148	12,704,820
7C	OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0			6,396
7C	OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0	1,890	5,349	26,016
7C	OPP	SCHLEICHER	1939	4050	34.0			2,595
7C	OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	71,083	9,140	1,021,626
7C	OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0			2,098
7C	OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0	5,590	2,406	197,130
7C	OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0	11,984	8,931	472,421
7C	OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0			180,411
7C	OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0	72,600	1,981	23,203
7C	OUTLAW-BRAGG (FRY)	RUNNELS	1-18-82	3638	44.0	9,784	429	429
7C	OUTLAW (GOEN REEF)	RUNNELS	10-05-79	4392	49.0	5,481	37,513	114,635
7C	OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8			88,944
7C	OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0	172,992	15,439	52,331
7C	OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0	58,111	7,305	132,814
7C	OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6			1,280
7C	OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3			9,272
7C	OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0			13,090
7C	OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0	310	881	13,225
7C	OZONA, N. (ELLENBURGER)	CROCKETT	10-06-54	8005	44.4	2	8	29,280
7C	OZONA, N. (ELLENBURGER, LO.)	CROCKETT	8-06-64	8066	40.4			2,956
7C	OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9			1,640
7C	OZONA, N. (SPRABERRY)	CROCKETT	3-30-80	3800	36.0	24	12,415	35,007
7C	OZONA, NE (WOLFCAMP)	SCHLEICHER	12-17-79	6787	46.7			8,029
7C	OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7	463,279	35,462	1,451,554
7C	OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0	36,427	2,648	442,753
7C	OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5	6	783	19,509
7C	OZONA, SW. (CLEAR FORK)	CROCKETT	7-24-70	3338	37.0	9,132	8,259	300,165
7C	OZONA, WEST (CLEAR FORK)	CROCKETT	8-09-61	3409	34.4			31,063
7C	P-C (STRAWN)	MENARD	8-19-68	3708	35.0	25	3,530	146,297
7C	P-C, NW (STRAWN, MID.)	MENARD	4-09-73	3914	40.6			7,037
7C	P-C, SW (STRAWN, LOWER)	MENARD	11-09-72	4018	35.2	12	5,799	110,191
7C	P.I.C. (CAPPs, UPPER)	RUNNELS	3-12-82	3884	42.0	1	290	290
7C	P. W. (CANYON)	SCHLEICHER	2-12-75	6677	53.0	24,213	2,275	985
7C	P.W.C. (JENNINGS, UP.)	RUNNELS	3-17-80	3579	39.4	240	94	670
7C	P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0	11	624	788,858
7C	P. W. C. (SERRATT 2200)	RUNNELS	3-30-66	2201	45.1	22	266	28,080
7C	P. W. C., NORTH (SERRATT)	RUNNELS	8-11-57	2188	46.0			716
7C	P.W.C., NORTH (GOEN, LO.)	RUNNELS	11-19-77	3524	43.2	10,467	698	7,193
7C	PAGE (FRY SAND)	RUNNELS	11-14-52	4458	42.0			964,536
7C	PAGE	SCHLEICHER	1939	5725	42.0	23,827	19,332	4,857,461
7C	PAGE, EAST (4620)	SCHLEICHER	11-14-76	4624	40.0	2,371	1,228	47,734
7C	PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2			10,081
7C	PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-09-60	5606	39.0			674
7C	PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-06-61	5030	36.0			2,104
7C	PAGE, WEST (CANYON)	SCHLEICHER	1-25-81	6702	39.2	4,833	32,097	62,574
7C	PAGE, WEST (WOLFCAMP)	SCHLEICHER	5-06-81	5944	44.0	23,375	12,310	12,310
7C	PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0			1,333
7C	PAGE RANCH, S. (CANYON)	SCHLEICHER	4-26-74	6655	44.0			651
7C	PAINT ROCK, WEST (CONGLOMERATE)	CONCHO	9-02-61	3721	38.1			22,253
7C	PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1	7,275	7,827	277,535

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
7C	PAM (CROSS CUT)	RUNNELS	11-17-78	3846	41.0			1,047	
7C	PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0			679	
7C	PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6			4,323	
7C	PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0			41,304	
7C	PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-68	5423	45.0			1,798	
7C	PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0			1,113	
7C	PATSY	RUNNELS	3-09-51	2533	43.5			661,092	
7C	PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2			198,703	
7C	PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0	12	639	100,281	
7C	PAUL THOMAS (3000 SAND)	RUNNELS	5-16-56	3000	43.0			272,404	
7C	PEARL VALLEY (BRONTE)	RUNNELS	M 8-31-59	5045	42.8			2,620	
7C	PEARL VALLEY (CAPP, UP.)	RUNNELS	5-03-80	4614	39.4	6	627	5,005	
7C	PEARL VALLEY (FRY)	RUNNELS	9-24-79	4781	46.0			3,094	
7C	PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-12-59	5166	44.8	12	4,252	38,773	
7C	PEARL VALLEY (GARDNER, UPPER)	RUNNELS	M 7-07-59	4988	41.0			32,321	
7C	PEARL VALLEY (JENNINGS)	RUNNELS	M 7-22-60	4925	43.4			10,969	
7C	PEARL VALLEY, E. (GARDNER LINE)	RUNNELS	1-15-75	5022	46.5			2,008	
7C	PECAN STATION (CANYON LIME)	TOM GREEN	10-25-53	4500	42.8	8	2,960	1,148,485	
7C	PECAN STATION (STRAWN LIME)	TOM GREEN	2-26-54	4883	41.0			6,196	
7C	PEGASUS (DEVONIAN)	UPTON	M 6-22-52	12353	48.0			938,323	
	TO NON-ASSOC. GAS EFF. 8-1-63.								
7C	PEGASUS (ELLENBURGER)	UPTON	M 3-01-49	12530	53.0	12,399,256	725,097	87,987,590	
7C	PEGASUS (FUSSELLMAN)	MIDLAND	M 4-08-58	12100	52.0	101,612	21,594	2,960,270	
7C	PEGASUS (PENNSYLVANIAN)	UPTON	M 4-08-51	10470	44.0	477,996	133,681	14,677,956	
7C	PEGASUS (SAN ANDRES)	MIDLAND	1-09-54	5584	29.9	71,244	281,710	8,876,360	
7C	PEGASUS (SPRABERRY)	UPTON	M 1-08-52	8255	38.0	330,704	362,387	11,763,703	
7C	PEGASUS (WOLFCAMP)	UPTON	M 1952	9948	42.0			102,908	
7C	PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	30,590	8,260	137,600	
7C	PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	16,058	1,365	8,045	
7C	PEMBROOK	UPTON	1-22-50	7010	38.6			4,163,608	
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953								
7C	PEMBROOK, NORTH (SPRABERRY)	UPTON	1951	8160	37.8			5,867,690	
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953.								
7C	PERSEUS (WOLFCAMP)	UPTON	1-08-82	10025	49.0	39,674	14,429	14,429	
7C	PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	69	620	55,269	
7C	PFLUGER (SWASTIKA)	CONCHO	1-25-51	2110	34.0			24,581	
7C	PHYLLIS SOMORA (STRAWN)	SUTTON	12-04-81	6037	49.0	11,995	30,037	31,835	
7C	PICCARD (ELLENBURGER)	RUNNELS	4-17-81	4744	46.0	10	1,007	2,826	
7C	PIKES PEAK DRAW (CANYON)	CROCKETT	5-20-82	7148	42.0	2,145	432	432	
7C	PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6			3,769	
7C	PDE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0			626	
7C	PDE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0			18,934	
7C	PDE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0			451,708	
7C	PDE (KING SAND)	RUNNELS	1-29-53	2848	42.9			23,580	
7C	POE (REEF)	RUNNELS	9-08-52	2995	43.8	1,277	3,288	477,992	
7C	PONLAW (QUEEN)	CROCKETT	10-16-76	1609	32.0	12	325	5,575	
7C	POWELL (WOLFCAMP)	UPTON	8-31-82	10025	43.0	8,943	6,961	6,961	
7C	PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	78,290	115,136	2,225,926	
7C	PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0			835,098	
	THIS FIELD MERGED INTO JOHN SCOTT /GRAYBURG/ EFF. 3-1-66.								
7C	PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	127	12,105	114,071	
7C	PROBANDT (CANYON)	TOM GREEN	M 2-12-75	7169	39.6	2,284,908	209,248	657,250	
7C	PRUITT (CAPP)	RUNNELS	1-02-82	4464	42.0	281	548	548	
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160	
7C	PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9			230,131	
7C	PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0			0	
7C	PURE-BEAM	CROCKETT	1952	1360	33.0	48	19,202	1,649,885	
7C	PURE-BEAM (GRAYBURG)	CROCKETT	1-23-77	1184	30.5			1,082	
7C	PURE-BEAM, SOUTH	CROCKETT	8-12-64	1372	33.5	60	31,573	290,171	
7C	Q.V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	151,216	46,430	88,775	
7C	Q. V. (JENNINGS)	RUNNELS	2-01-82	3841	46.0	77,931	16,437	16,437	
7C	QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0			2,204	
7C	QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0			14,735	
7C	R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	3,946	26,106	169,239	
7C	R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	20,625	10,158	81,550	
7C	R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0			3,712	
7C	R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0	1	86	2,881	
7C	R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	1,165	3,641	86,948	
7C	R. E. G., S.W. (STRAWN LIME)	SCHLEICHER	12-28-80	6050	37.0	11	7,779	13,499	
7C	R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	42,269	10,946	46,861	
7C	RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0	12	3,097	8,772	
7C	RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0			2,598	
7C	RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	145,768	18,236	3,462,710	
7C	RANCHEL (WOLFCAMP)	UPTON	4-05-52	9765	39.8			12,257	
7C	RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0			1,218	
7C	RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0			20,796	
7C	RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0			207,099	
7C	RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	687	2,771	182,664	
7C	RAWLINGS (4100)	COKE	7-22-53	4100	45.4			125,976	
7C	RAWLINGS (4200)	COKE	4-09-53	4151	46.0			86,539	
	TRANS. FROM BRONTE, NORTH /4200/ 5-1-53.								
7C	RAWLINGS (4500)	COKE	6-18-53	4500	44.5	12	5,116	277,676	
7C	RAWLINGS (5100)	COKE	2-27-53	5100	49.7	3,544	23,415	1,413,804	
	TRANS. FROM BRONTE, NORTH /5100/ 5-1-53.								
7C	RAWLINGS (5300)	COKE	6-05-52	5300	49.5			628,160	
	TRANS. FROM BRONTE, N. (5300) FIELD 5-1-53								
7C	RAWLINGS (5500)	COKE	2-16-53	5500	52.0			356,807	
	TRANS. FROM BRONTE, NORTH /5500/ 5-1-53.								
7C	RAY (CISCO)	COKE	M 3-01-82	3988	44.0	15	9,867	9,867	
7C	RAY (STRAWN)	COKE	1-22-80	6783	42.0	5,210	3,240	17,889	
7C	RED APPALOOSA (CANYON, UPPER)	CONCHO	7-27-82	3229	38.0	6	201	201	
7C	RED APPALOOSA (STRAWN, 1ST)	CONCHO	11-24-81	3694	38.0	18	7,917	8,603	
7C	RED CREEK (CADD0)	TOM GREEN	5-24-74	6190	41.0			1,958	
7C	RED FLAT (CAPP LIME)	RUNNELS	9-22-69	4048	40.0			15,622	
7C	RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0			473	
7C	RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	15,498	4,535	480,693	
7C	RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0			6,103	
7C	RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0			2,474	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7C	RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0			40,330
7C	RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0		144	146,690
7C	REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	1,800	1,020	167,156
7C	REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0		128	47,572
7C	REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1		251	81,123
7C	REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	5,184	11,499	454,039
7C	REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1		12	441
7C	REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	3,473	29,587	105,204
7C	RIECK	SUTTON	1948	4143	38.0			480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4			214,168
7C	RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0			19,894
7C	RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	3,317	487	77,122
7C	ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0			925
7C	ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0			444
7C	ROBERTS, SO. (ATOKA)	SUTTON	6-11-82	5282	41.0	1,220	38	38
7C	ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	1,553,381	255,456	1,107,349
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER -B- (SAN ANDRES)	IRION	9-17-80	2800	25.0	2,640	4,228	15,315
7C	ROCKER -B-, EAST (PENN.)	IRION	10-28-58	7591	38.2			13,786
7C	ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0			1,524
7C	ROCKER -B-, SOUTH (DEAN)	REAGAN	M 5-04-62	6420	42.0			10,976
7C	ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	M 3-10-57	1858	30.8			2,031
7C	ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0			12,705
7C	RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	35	5,927	1,084,315
7C	RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0			34,311
7C	RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0			45,968
7C	RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0	217	1,573	305,522
7C	RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0			8,312
7C	RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0	12	1,093	66,665
7C	ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	276	1,967	15,355
7C	ROSE (5050)	SCHLEICHER	9-20-81	5139	40.0	4	475	478
7C	ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	5,958	24,138	3,639,971
7C	ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2			310,264
7C	ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1,478	3,738	157,421
7C	ROWENA, NORTH (CAPPS, LO.)	RUNNELS	8-03-80	3830	46.0	12	1,661	9,102
7C	ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0	12	3,429	30,347
7C	ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	12	954	71,878
7C	ROWENA, SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8			838
7C	ROYCE (GODEN)	CONCHO	4-02-80	3920	40.0			5,123
7C	ROYCE (MILLER)	CONCHO	11-25-80	3643	35.1	3,017	1,970	7,699
7C	ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	1,941	4,643	33,878
7C	RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0			967
7C	RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	6,881	4,154	245,630
7C	RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	1,274	303	7,102
7C	RUSTY PENN.	MENARD	10-02-82	2143	26.0	3	78	78
7C	S.S.R. (CANYON, UPPER)	TOM GREEN	4-01-81	4099	46.8	206,565	47,589	74,741
7C	S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4			481
7C	SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4			510
7C	SAGE (TILLERY SD.)	SCHLEICHER	12-31-81	4658	32.0	21,603	7,057	7,057
7C	SALLIE (WICHITA ALBANY)	REAGAN	7-06-80	6425	33.0			743
7C	SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2			49,209
7C	SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3			962
7C	SAN BENITO	COKE	7-22-48	6495	45.0	1	138	42,485
7C	SANCO (CANYON)	COKE	10-13-61	4997	44.0			28,220
7C	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.							
7C	SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6	12	1,214	2,121,484
7C	SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0			5,742
7C	SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	7,178	1,892	101,877
7C	SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0			9,761
7C	SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0	116	100	56,953
7C	SANSON RANCH (1300)	CONCHO	12-15-53	1341	39.0			1,278
7C	SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0	12	1,478	8,567
7C	SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0			753
7C	SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	44	340	98,289
7C	SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2			9,700
7C	SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0	12	3,718	5,601
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698
7C	SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6			11,158
7C	SAXON (GARDNER SAND)	RUNNELS	11-14-80	3512	47.1	926	732	4,025
7C	SAXON (GRAY)	RUNNELS	8-10-82	3593	42.0	627	349	349
7C	SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0			539,822
7C	SCHUCH (CADDO LIME)	COKE	9-30-70	6446	52.2	1,023	2,351	33,434
7C	SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8			1,513
7C	SCRUB OAKS (ELLENBURGER)	COKE	10-13-80	7220	42.0	1	2	1,422
7C	SECD (STRAWN)	SUTTON	9-12-77	3269	22.0	81,198	2,043	9,557
7C	SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6			2,564
7C	SERIGHT (STRAWN)	CROCKETT	8-16-82	6130	42.0	44,114	14,120	14,120
7C	SERVICE (CROSS CUT)	M RUNNELS	8-24-54	3277	43.0	12,064	6,391	136,093
7C	SERVICE (GARDNER)	RUNNELS	11-12-81	3719	42.0	7	640	1,460
7C	SERVICE (GARDNER, UP.)	RUNNELS	M 4-25-62	3700	42.0			6,654
7C	SEVEN D (SPRABERRY 5530)	REAGAN	M 8-28-66	5544	42.0			27,218
7C	SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	10,650	1,426	109,302
7C	SHAHEEN (GODEN LIME)	MENARD	1-09-63	4102	41.0			6,173
7C	SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	30	8,982	418,608
7C	SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0			3,167
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218
7C	SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0			1,936
7C	SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0			18,992
7C	SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	19,521	282,816	10,220,427
7C	SHANNON (SOHA 1250)	CROCKETT	9-08-69	1262	28.0			959
7C	SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8			4,727
7C	SHEFFIELD, S.E. (STRAWN)	TERRELL	10-31-82	8230	41.0	2	430	430
7C	SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	12	972	10,205
7C	SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0			381
7C	SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0			870
7C	SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	576	14,231	735,228

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
7C	SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3			1,860
7C	SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0			8,907
7C	SILVER (CANYON)	COKE	8-15-81	5936	48.0		456,982	5,935
7C	SILVER (ODDM)	COKE	2-05-81	6868	48.7	117,802	84,407	105,616
7C	SIMPSON	CROCKETT	1938	1985	33.0	34,384	62,480	391,915
7C	SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	14,118	1,584	11,635
7C	SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	166,621	10,875	979,376
7C	SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5			32,305
7C	SIXTY SEVEN (SPRABERRY)	IRION	4-12-81	5031	32.0		276	826
7C	SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	86,648	52,475	2,234,122
7C	SLB (MORRIS SAND)	RUNNELS	5-29-81	4074	38.0	1,172	844	1,940
7C	SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0			46,354
7C	SLACK (STRAWN LINE)	TOM GREEN	6-18-63	5875	35.0			77,879
7C	SMALL BOY (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	5,294	6,185	8,117
7C	SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0			591
7C	SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8	24	6,135	20,817
7C	SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2	23	1,717	228,233
7C	SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2			74,635
7C	SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	26,324	9,540	309,018
7C	SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3574	46.2	91,686	60,055	1,903,831
7C	SPECK, SO. (KING SD.)	CONCHO	8-26-65	2266	29.6	8,998	23,047	1,419,815
7C	SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3			340
7C	SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0			759
7C	SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3	17	2,008	18,450
7C	SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0	11	6,108	25,249
7C	SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5			26,603
7C	SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0			18,210
7C	SPIKE, E. (GARDNER LINE)	RUNNELS	8-01-65	4258	46.0			0
7C	SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0	42	7,447	54,725
7C	SPIKE, SW. (GARDNER LINE)	RUNNELS	12-20-65	4435	42.4			3,399
7C	SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0			11,549
7C	SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	12	748	24,559
7C	SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0	12	4,587	8,181
7C	SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2			14,636
7C	SPILL (MORRIS LINE)	RUNNELS	1-28-55	3570	40.9			47,004
7C	SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0			5,149
7C	SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4			802
7C	SPRABERRY (TREND AREA)	GLASSCOCK	M 1952	6785	40.0	28,808,810	7,741,426	234,017,513
	ALDWELL, PEMBROOK, PEMBROOK N., WADDELL & WEINER-FLOYD FLOS. COMB. TO FORM SPRABERRY (TREND AREA) 3-1-53.							
7C	SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	198,730	45,946	8,787,161
7C	SPRABERRY (TREND AREA CL. FK. S.)	UPTON	M 1955	6816	35.0			13,138
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.							
7C	SPRABERRY (TREND AREA CL. FK. W.)	UPTON	M 1955	6670	36.0			11,408
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.							
7C	SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	24	1,126	21,255
7C	STANSBERRY (CANYON 2800)	CONCHO	9-15-81	2805	36.0	28	149	500
7C	STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0	4,140	1,460	27,666
7C	STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0			184,250
7C	STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6			727,056
7C	STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	17,240	2,781	404,739
7C	STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6			111,737
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.							
7C	SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0	12	772	1,970,140
7C	SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2287	29.0	12	2,598	80,832
7C	SUGG (CLEAR FORK)	IRION	1955	4518	38.0	19,707	2,599	314,884
7C	SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	75,948	16,787	88,529
7C	SUGG (FUSSELMAN)	IRION	8-11-80	9102	48.0	43,432	9,832	28,199
7C	SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0			356,124
	CONSOLIDATED INTO SPRABERRY (TREND AREA) EFF. 11-1-76							
7C	SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2			33,684
7C	SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1			18,301
7C	SUGG-IRTON (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5			2,892
7C	SUGG-IRTON (WOLFCAMP)	IRION	4-03-74	5723	37.2			29,817
7C	SUN BELT (STRAWN, UPPER)	CONCHO	4-16-82	1430	35.0	10	757	757
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	178,346	77,097	14,325,005
7C	SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	17,722	7,242	1,783,914
7C	SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3			4,349
7C	SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3			336,485
7C	SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4			75,262
7C	SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0			6,694
7C	SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	289,523	120,163	1,111,311
7C	SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2			57,712
7C	SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	1,876	900	84,245
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	86	47	96,347
7C	SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0			205
7C	SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6	7,040	582	13,854
7C	SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0			37,146
7C	SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4			723,043
7C	SYKES, WEST (GOEN)	RUNNELS	12-01-73	3843	40.5			245
7C	SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	8,901	27,461	193,911
7C	T. D. (6575)	TOM GREEN	10-18-82	6592	38.0	100	148	148
7C	TJC (CAPPS)	RUNNELS	4-28-76	3608	41.5	10	126	3,778
7C	TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0			0
7C	TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0	64,925	5,788	15,831
7C	TANKERSLEY	IRION	7-07-45	8404	47.0			134,597
7C	TANKERSLEY (CLEAR FORK)	IRION	M 12-19-50	4288	34.2			25,656
7C	TANKERSLEY (SAN ANGELO)	IRION	7-07-68	1184	32.0	432	1,680	33,121
7C	TANKERSLEY (WOLFCAMP)	IRION	M 4-04-51	5464	38.8	15	36,134	88,405
7C	TANKERSLEY (5200)	IRION	M 7-06-66	5216	37.0	2,731	2,493	237,621
7C	TANKERSLEY, SW. (STAWN-ELLEN)	SCHLEICHER	M 9-23-80	7630	40.7	41,434	31,020	38,056
7C	TAOS (CANYON)	IRION	1-24-79	7341	41.2	190,172	25,346	92,429
7C	TAOS (FUSSELMAN)	IRION	9-01-80	8718	48.5	43,072	5,350	10,802
7C	TAOS (STRAWN)	IRION	3-26-71	8302	41.8			5,239
7C	TENNYSON	COKE	1948	6782	47.0			30,430
7C	TERRY NORMAN (KING)	MENARD	8-24-77	2048	35.0	3,204	6,172	62,943
7C	TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	80,731	14,478	830,803
7C	TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2			352,248

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
7C	TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	126,312	6,162	1,548,544
7C	TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0			23,649
7C	TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8			6,934
7C	TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0			1,892
7C	TEXON, S (GRAYBURG)	REAGAN	5-11-68	3266	38.0	60	46,259	787,527
7C	TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	134,554	61,934	2,924,301
	MERGED WITH SPRABERRY (TREND AREA) 8-1-82							
7C	THOMAND (450)	IRION	7-29-53	432	27.0			342
7C	TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5	58,581	9,229	66,102
7C	TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3	22,467	15,355	1,789,484
7C	TILLERY (STRAWN LIME)	SCHLEICHER	6-16-80	4332	37.0	21,852	18,209	25,673
7C	TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0			11,853
7C	TIPPETT	CROCKETT	M 11-05-47	6100	37.0	18,534	3,307	3,981,668
7C	TIPPETT (CLEAR FORK LO.)	CROCKETT	M 7-19-54	4504	36.0	16,895	2,513	114,436
7C	TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0			13,636
7C	TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0			25,752
7C	TIPPETT (LEONARD, LOWER)	CROCKETT	M 12-27-62	5067	38.6	1,263,378	118,835	3,597,537
7C	TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0			924
7C	TIPPETT (TUBB, LOWER)	PECOS	M 5-24-56	3845	34.0	23	613	36,517
7C	TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5		24	66,001
7C	TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	38.5	8,078	2,629	532,650
7C	TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6			43,085
7C	TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0			114,377
7C	TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	699	19,447	637,599
7C	TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	1,992	11,647	509,737
7C	TIPPETT, NORTH (MONTOLA)	CROCKETT	11-22-68	5690	42.0			11,975
7C	TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8			12,528
7C	TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	16,267	17,537	359,858
7C	TIPPETT, S. (FUSSELMAN)	CROCKETT	M 6-16-62	6117	40.5			2,637
7C	TIPPETT, S. (LEONARD, LOWER)	PECOS	M 12-11-65	4679	38.0			4,903
7C	TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	M 3-23-68	6322	37.0			7,743
7C	TIPPETT, S. (WOLFCAMP, UP.)	PECOS	M 9-25-58	5804	40.0			320,488
7C	TIPPETT, SW (WOLFCAMP 5200)	PECOS	M 6-25-80	5207	38.0	5,272	2,834	14,632
7C	TIPPETT, W. (DETRITAL 5000)	CROCKETT	M 3-15-67	4974	42.0			132,748
7C	TIPPETT, W. (ELLENBURGER)	CROCKETT	M 12-13-66	6598	43.0			122,921
7C	TIPPETT, WEST (HUECO)	CROCKETT	M 2-01-68	5012	40.8	117,967	12,214	1,117,259
7C	TIPPETT, W. (MCKEE)	CROCKETT	M 12-26-66	5864	43.0			334,483
7C	TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	M 9-13-67	5564	38.5	4,279	1,007	1,358,806
7C	TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 1-18-68	5108	40.0	18,714	7,877	409,818
7C	TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	M 6-04-68	5487	42.0			571,527
7C	TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0			66,886
7C	TODD (GRAYBURG)	CROCKETT	11-29-54	1980	32.6	222	2,903	139,030
7C	TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5	177,781	264,632	1,930,186
7C	TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0			547
7C	TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	7,771	18,799	191,943
7C	TODD, DEEP	CROCKETT	1940	5691	40.0			3,679,628
	DIVIDED INTO VARIOUS FLDS., 1947.							
7C	TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	341,562	534,635	31,347,088
7C	TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	130,904	169,866	40,787,239
7C	TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4			39,590
7C	TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1	24	4,522	295,991
7C	TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0			7,662
7C	TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9	1,312	314	19,994
7C	TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	29	607	10,625
7C	TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5	12,006	19,716	53,326
7C	TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	12	996	22,041
7C	TODD, SW. (1640)	CROCKETT	8-31-66	1647	26.0	1	32	32
7C	TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	24,214	5,236	23,468
7C	TODDLAW (7 RIVERS)	CROCKETT	1-21-82	1082	31.0		9	182
7C	TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	19,292	8,994	222,442
7C	TOE NAIL (STRAWN)	SCHLEICHER	3-30-53	5250	39.2	120,090	137,466	4,560,417
7C	TOM-BOB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9			16,151
7C	TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8	2,896	678	6,617
7C	TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0	10,583	929	23,021
7C	TOMCHUCK (MORRIS)	RUNNELS	1-17-82	3676	39.0	9,063	151	323
7C	TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	4,996	15,409	726,688
7C	TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	188	2,067	149,425
7C	TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	84	7,207	253,395
7C	TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0			89
7C	TUCKER (CANYON)	IRION	4-04-78	7667	42.0	10,145	1,236	11,641
7C	TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2			3,552
7C	TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9			286
7C	TUCKMAR S. (STRAWN)	MENARD	1-05-82	3990	40.0	29,899	2,759	2,954
7C	TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7			799
7C	TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	1,761	1,776	158,492
7C	TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	5,317	1,177	13,278
7C	TURNER RANCH (6575)	TOM GREEN	10-18-82	6592	38.0			0
7C	TWIN BUTTES (HARKEY SO.)	TOM GREEN	3-12-81	5160	34.0			1,417
7C	TYREE	RUNNELS	3-03-51	4206	50.3			82,298
7C	TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6			6,095
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2			10,742
7C	UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-80	6497	24.1			790
7C	UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	10-22-82	7919	44.0	883	290	290
7C	UNIVERSITY 53 (CANYON)	SCHLEICHER	1-19-82	7095	46.0	14,744	415	415
7C	UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0			1,340
7C	UNIVERSITY 53, SE(ELLENBURGER)	SCHLEICHER	5-26-81	7827	40.5	504	790	2,032
7C	UNIVERSITY 54 (CANYON)	SCHLEICHER	11-20-81	7280	43.0	8,527	682	951
7C	UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	66,066	12,485	62,532
7C	UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	42,470	28,156	238,931
7C	UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	11-23-81	8108	67.0	277	3	62
7C	UPLAND	UPTON	1945	9100	42.0			755
7C	UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	863	2,469	35,993
7C	URBAN (MILES)	RUNNELS	M 10-29-57	4250	46.0	180,587	21,681	431,140
7C	URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0			11,605
	TO URBAN /MILES/ FLD., 7-1-63.							
7C	URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0			37,692
7C	URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0			36,851
7C	URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2			39,095

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		

	TO URBAN /MILES/ FLD., 7-1-63.								
7C	V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	904	5,502	135,856	
7C	V. I. P. (CLEAR FORK, LO.)	CROCKETT	10-06-67	2882	33.0	1,723	1,263	23,001	
7C	V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	15,539	8,132	169,698	
7C	V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	12	220	6,153	
7C	VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4			5,846	
7C	VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	9	606	13,363	
7C	VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	2	15	1,461	
7C	VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	12	5,775	104,407	
7C	VANDERLAAM-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	40,873	8,657	61,118	
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	11,765	61,270	11,221,506	
7C	VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	365	2,060	168,317	
7C	VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	10,375	19,634	218,912	
	VAUGHN (YATES) FLD. CONS. INTO THIS FLD. EFF. 1-1-77.								
7C	VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1			557	
7C	VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0			26,020	
	CONS. INTO VAUGHN (QUEEN) FLD. EFF. 1-1-77.								
7C	VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	2,339	1,826	114,665	
7C	VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	93,835	18,315	312,451	
7C	VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	48,175	3,496	51,734	
7C	VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	276,332	34,347	577,930	
7C	VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5	11	461	5,447	
7C	VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0			4,604	
7C	VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5			1,353	
7C	VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	21,477	7,762	185,940	
7C	VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	8	593	2,712	
7C	VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5			4,247	
7C	VERIBEST, EAST (CROSSCUT)	TOM GREEN	12-20-82	4250	41.0			0	
7C	VERIBEST, EAST (LOWER CANYON)	TOM GREEN	11-29-82	3794	43.0	1	198	198	
7C	VERIBEST, EAST (STRAWN)	TOM GREEN	4-01-81	4473	45.0	122,460	95,884	177,984	
7C	VERIBEST, N. (CROSSCUT)	TOM GREEN	10-25-82	4180	45.0	2,248	1,595	1,595	
7C	VERIBEST, NORTH (STRAWN)	TOM GREEN	6-28-82	4453	45.0	8,850	7,584	7,584	
7C	VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0			1,205	
7C	VIETOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5			262	
7C	VIETOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3			64	
7C	VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0			2,110	
7C	VIRDEN (CAPP'S LIMESTONE)	RUNNELS	2-02-82	4130	41.0	12	837	1,119	
7C	VOGELSANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0			554	
7C	VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2			5,717	
7C	VOGELSANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6			16,908	
7C	VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0			49,039	
7C	VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0			35,341	
7C	WFM (GOEN LIME)	RUNNELS	10-18-81	4356	43.0	17	7,079	8,405	
7C	W. J. B. (WOLFCAMP)	SCHLEICHER	8-23-82	3280	36.0	1,628	5,216	5,216	
7C	W.J.S. (CANYON)	SCHLEICHER	5-16-82	6697	41.0	1,647	5,065	5,065	
7C	W.O.D. (CANYON)	SCHLEICHER	3-01-82	6879	55.0	3,398	647	647	
7C	WWW (KING)	RUNNELS	12-29-78	2786	42.3	240	343	4,919	
7C	WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2			2,431	
7C	WALLING	TOM GREEN	3-31-51	5692	47.2			1,505	
7C	WALNUT CREEK (LOWER CANYON)	COKE	8-14-82	7112	41.0	5	911	911	
7C	WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4			2,922	
7C	WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8			1,268	
7C	WARDLAW THREE (WOLFCAMP)	IRION	7-01-74	6630	40.0	4,465	187	11,676	
7C	WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	60	10,104	479,956	
7C	WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	280	60,538	3,341,731	
7C	WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	12	1,777	13,802	
7C	WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	38.0	25,994	7,804	147,785	
7C	WAYNE-HARRIS (WOLFCAMP)	IRION	10-17-80	5886	29.3	12	2,592	5,896	
7C	WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4			3,124	
7C	WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	42,751	14,955	124,422	
7C	WEBB RAY	UPTON	1935	2100	26.0	20	1,220	125,068	
7C	WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0			113	
7C	WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3			322	
7C	WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0			606,006	
	CON. INTO SPBRY. TREND AREA, 8-1-53.								
7C	WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	28,252	81,927	1,969,597	
7C	WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	39,202	66,651	486,192	
7C	WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	3,487	10,221	64,394	
7C	WEGER, WEST (GRAYBURG)	CROCKETT	M 5-15-56	2372	29.8	420	6,849	232,251	
7C	WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3			5,873,161	
	COMBINED INTO SPBRY. TREND AREA, 8-1-53.								
7C	WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	2,324	51,383	3,826,521	
7C	WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0			150,241	
7C	WENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0	12	1,752	40,597	
7C	WENDKIRK, WEST (CAPP'S)	COKE	8-20-79	5164	46.0	1,564	6,688	67,323	
7C	WENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	2,158	7,534	209,695	
7C	WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0			9,944	
7C	WENDLAND	COKE	1-11-49	6240	41.2			40,632	
7C	WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2			2,170	
7C	WESLAW (QUEEN, LO.)	CROCKETT	3-08-80	1996	31.0	12	730	3,392	
7C	WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0			3,184	
7C	WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0	1,800	1,349	106,376	
7C	WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	4,497	2,393	38,317	
7C	WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6381	32.3			269	
7C	WILCOE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0			24,891	
7C	WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	706	4,413	614,625	
7C	WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0	11,043	828	2,256	
7C	WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5	12	1,243	3,454	
7C	WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2			35,482	
7C	WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0			28,452	
7C	WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5	990	585	41,310	
7C	WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0			28,317	
7C	WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	12	7,921	212,010	
7C	WILLIS	RUNNELS	7-27-50	2670	40.5	12	409	57,565	
7C	WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0			8,096	
7C	WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5			21,982	
7C	WILLRODE (BEND)	UPTON	12-17-65	10092	42.2			20,487	
7C	WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	30,488	3,394	600,314	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
7C	WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8			32,308
7C	WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	14,569	10,342	123,260
7C	WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	3,430	5,851	139,720
7C	WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	15,891	977	81,666
7C	WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0			116,243
7C	WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0			16,025
7C	WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	24	3,611	288,025
7C	WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0			38,988
7C	WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	13,753	1,580	30,330
7C	WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0			64,221
7C	WILSHIRE	UPTON	12-06-48	7680	36.8			38,801
7C	WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	241,319	80,875	40,404,071
7C	WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	892,221	14,704	1,143,028
7C	WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3873	20.0			160
7C	WIMMER (CAPPS, UP.)	RUNNELS	11-12-80	3660	38.0	2	4	908
7C	WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0			2,725
7C	WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON	1949	5290	42.0			542
7C	WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2			56,443
7C	WINGATE N.W. (CAPPS)	RUNNELS	12-29-81	4620	43.0	3,171	6,085	6,100
7C	WINGATE, NW (GARDNER)	RUNNELS	9-12-81	5142	42.0	67,345	17,399	23,970
7C	WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0	242,870	76,082	143,466
7C	WINGATE, WEST (GARDNER)	RUNNELS	1-21-80	5072	40.0	87,947	5,146	28,484
7C	WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0			29,989
7C	WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1			314
7C	WINTERS	RUNNELS	2-10-43	2510	42.0			29,703
7C	WINTERS (CADD)	RUNNELS	3-03-51	4516	46.0	12	622	569,703
7C	WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2			22,346
7C	WINTERS (CAPPS)	RUNNELS	1-01-80	3838	41.0	15	5,571	15,400
7C	WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8			101,870
7C	WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2	10,040	13,118	628,308
7C	WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS (HOME CREEK)	RUNNELS	5-09-81	2662	43.0	12	3,074	5,604
7C	WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4			445,944
7C	WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	5,714	6,195	305,328
7C	WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5			118,435
7C	WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0			202,620
7C	WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	12	1,116	659,978
7C	WINTERS (4175)	RUNNELS	5-01-67	4174	41.0			0
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0			1,106,478
7C	WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	12	720	186,475
7C	WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0			308,059
7C	WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0			39,336
7C	WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0			345,516
7C	WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	75	605	167,103
7C	WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0	409	966	439,489
7C	WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	1,481	2,302	133,896
7C	WINTERS, NW. (KING)	RUNNELS	10-12-78	2892	42.4	120	309	4,284
7C	WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0			2,456
7C	WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6			3,323
7C	WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0	7	157	329,321
7C	WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	12	1,660	144,821
7C	WINTERS, SW. (CAPPS)	RUNNELS	11-04-58	4003	38.3	27,116	6,660	33,931
7C	WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3	96,650	42,375	756,294
7C	WINTERS, SW. (GOEN)	RUNNELS	12-03-77	4196	45.0	5,422	16,590	61,696
7C	WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6			14,213
7C	WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3	5,082	1,668	12,069
7C	WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0	13	1,793	11,997
7C	WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9			969,580
7C	WINTERS, WEST (GARDNER SD.)	RUNNELS	8-14-82	5400	49.0	1	76	76
7C	WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8			24,484
7C	WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	2,129	10,024	910,325
7C	WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	12	2,517	76,792
7C	WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0			7,220
7C	WOOD (MORRIS)	RUNNELS	11-04-82	3486	42.0	2	3,072	3,072
7C	WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5			1,979
7C	WOODS HOLE (GARDNER)	RUNNELS	9-17-81	3835	41.0	12	3,306	5,593
7C	WORD (WOLFCAMP)	TERRELL	5-15-79	3448	36.2			362
7C	WORLD	CROCKETT	1925	2600	28.0	776	420,610	40,804,265
7C	WORLD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1			72,305
7C	WORLD (STRAWN)	CROCKETT	9-18-51	8085	40.7			8,913
7C	WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0			3,319
7C	WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	419,575	53,193	8,277,333
7C	WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0			51,318
7C	WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0			4,371
7C	WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0	12	487	18,624
7C	WYATT	CROCKETT	1-04-40	1224	34.0	32,643	37,367	716,856
7C	WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4			47,175
7C	XQZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	7,137	36,801	188,627
7C	YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	37	8,183	1,839,121
7C	YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0			964
7C	ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3			3,674
7C	ZAPPE (GARDNER LIME)	RUNNELS	6-20-82	4368	42.0	5,419	435	435
7C	ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5			3,306
7C	ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	12	1,235	34,708
7C	ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0			11,900
	DISTRICT TOTALS	1772				107,420,925	32,116,847	1,604,919,866

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
8	A. G. H. (CHERRY CANYON)	PECOS	11-21-80	5471	35.0		12,944	32,891
8	A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	25,398	4,270	169,775
8	A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4		4,453	325,288
8	A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9		107	612,642
8	A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6		245	1,226,836
8	AAKER (CONNELL)	CRANE	9-17-57	9739	47.0			2,570
8	ABELL	PECOS	M 1940	5400	43.0	42,890	38,904	7,935,546
8	ABELL (BYERLEY)	PECOS	M 3-29-50	4915	41.0			29,421
8	ABELL (CLEAR FORK)	PECOS	M 2-06-50	3555	34.7	105,190	17,082	756,643
8	ABELL (CLEAR FORK UPPER)	PECOS	M 3-01-67	3304	32.9	5,910	606	3,095
8	ABELL (CONNELL)	CRANE	M 10-18-54	5670	41.7			23,439
8	ABELL (DETRITAL)	CRANE	M 3-24-75	5212	40.6	55,716	17,793	165,413
8	ABELL (DEVONIAN)	CRANE	M 8-31-53	5245	41.1	347,449	278,879	8,150,015
8	ABELL (FUSSELMAN)	CRANE	M 10-13-61	5178	40.6	5,308	2,800	302,999
8	ABELL (FUSSELMAN, UPPER)	PECOS	M 4-05-64	4944	39.0			53,126
8	ABELL (MCKEE, NW.)	CRANE	M 1-21-63	6078	43.0	17,901	4,105	142,817
8	ABELL (MCKEE, UPPER)	PECOS	M 1949	4944	39.0			3,871
8	ABELL (MCKEE, WOFFORD)	PECOS	M 2-02-64	5109	43.0			27,405
8	ABELL (MONTOKA, LOWER)	CRANE	M 12-03-61	5096	41.0			272,508
8	ABELL (PERMIAN-GENERAL)	CRANE	M 6-11-75	4200	34.0	474,763	66,138	346,563
8	ABELL (PERMIAN UPPER)	PECOS	M 4-07-47	3155	34.0			15,210
8	ABELL (PERMIAN 2200)	PECOS	M 1949	2200	35.0		2,767	605,539
8	ABELL (PERMIAN 3800)	PECOS	M 1949	3800	34.0		69,743	834,357
8	ABELL (SILURIAN-MONTOKA)	PECOS	M 8-02-48	4936	39.7	28,567	10,494	12,581,495
8	ABELL (SILURIAN-MONTOKA, E.)	PECOS	M 2-01-64	4948	42.0			39,668
8	ABELL (SILURIAN-MONTOKA, N. W.)	CRANE	M 3-01-62	5110	39.7	33,707	17,193	1,229,853
8	ABELL (TUBB 4000)	CRANE	M 3-12-61	4034	36.0		45,506	506,932
8	ABELL (WADDELL)	PECOS	M 4-01-64	5580	43.0	10,600	3,115	117,819
8	ABELL (WOLF CAMP DETRITAL, E.)	PECOS	M 3-05-64	4890	42.0			17,824
8	ABELL (3200)	CRANE	M 5-08-58	3204	33.6	159,163	17,998	775,540
8	ABELL, EAST (CLEAR FORK)	PECOS	M 8-29-59	3354	32.4	19,808	4,139	228,545
8	ABELL, EAST (GLORIETA-DIL)	PECOS	M 2-02-61	3094	33.0			34,902
8	ABELL, EAST (MCKEE)	PECOS	M 11-22-56	5415	42.2	95,473	41,343	2,154,022
8	ABELL, EAST (PERMIAN)	PECOS	M 9-14-73	3625	40.0			14,252
8	ABELL, EAST (WADDELL)	PECOS	M 5-22-50	6008	44.2		11	323,868
8	ABELL, EAST (WADDELL, W. SEG.)	PECOS	M 8-01-57	6090	45.0	34,613	31,565	1,756,664
8	ABELL (FROM ABELL, EAST (WADDELL) FLD 2-1-68)							
8	ABELL, NORTH (SAN ANDRES)	PECOS	M 3-15-50	2386	37.2		98	430,629
8	ABELL, NORTH (SEVEN RIVERS)	PECOS	M 11-21-71	1660	23.0			299
8	ABELL, NORTHEAST (CLEAR FORK)	CRANE	M 1-14-55	3951	37.0	43	1,227	158,853
8	ABELL, NE. (CLEAR FORK 3400)	CRANE	M 9-17-64	3441	32.0			3,773
8	ABELL, NORTHEAST (ELLENBURGER)	CRANE	M 7-25-60	5630	40.0			65,378
8	ABELL, N. E. (MONTOKA)	CRANE	M 12-27-69	5318	43.0	7,905	5,523	98,133
8	ABELL, NE. (SAN ANDRES)	CRANE	M 8-27-63	2650	35.6			34,794
8	ABELL, NORTHWEST (MCKEE SAND)	PECOS	M 2-21-49	5432	41.6	1,943	1,662	1,419,115
8	ABELL, NORTHWEST (SAN ANDRES)	CRANE	M 4-12-55	2350	32.4	5,238	1,604	78,028
8	ABELL, SOUTH (ELLENBURGER)	PECOS	M 8-10-51	5805	42.0			45,246
8	ABELL, SOUTH (GRAYBURG)	PECOS	M 8-19-60	2238	36.0	12	13,903	849,461
8	ABELL, SOUTH (SAN ANDRES)	PECOS	M 11-11-50	2418	32.0	488	693	75,323
8	ABELL, SOUTHEAST (CLEAR FORK)	PECOS	M 5-29-51	2850	37.6	3,960	3,449	451,155
8	ABELL, SE. (CLEAR FORK, E.)	PECOS	M 12-05-65	3815	37.8	5,750	3,018	31,874
8	ABELL, SE. (FUSSELMAN, UP.)	PECOS	M 11-29-62	5014	46.8	180	2,657	20,529
8	ABELL, SOUTHEAST (MCKEE)	PECOS	M 1-12-51	5175	43.0	12	2,905	456,922
8	ABELL, W. (CLEAR FORK 3900 FT)	PECOS	M 11-02-70	3915	38.0		2	549
8	ABELL, W. (ELLENBURGER)	PECOS	M 11-30-57	6224	41.0		1	612
8	ABELL, W. (MONTOKA 4775)	PECOS	M 12-20-64	4794	40.0		19	295
8	ADDIS (SAN ANDRES)	ECTOR	M 3-23-53	4260	34.4			904,381
8	ADDIS (STRAWN)	ECTOR	M 7-02-48	9025	39.0	152,401	13,537	540,053
8	ADDIS (WOLF CAMP)	ECTOR	M 6-03-53	8230	33.0			86,394
8	ADDIS, DEEP	ECTOR	M 9-19-46	8535	33.0			36,083
8	ADDIS, NE. (DEVONIAN)	ECTOR	M 9-27-62	11906	40.5			906
8	ADDIS, NE. (PENN)	ECTOR	M 9-17-62	8702	33.0			55,254
8	ALBAUGH (FUSSELMAN)	MITCHELL	M 5-06-54	8465	41.4			84,386
8	ALBAUGH (PENNSYLVANIAN)	MITCHELL	M 1953	6550	40.0			2,794
8	ALBAUGH (YATES SD.)	MITCHELL	M 7-06-56	1195	29.0			7,321
8	ALBAUGH-COLE (WOLF CAMP, LOWER)	STERLING	M 4-20-69	6970	42.0	792	624	107,424
8	ALLAR-MARKS (DELAWARE SAND)	REEVES	M 2-22-54	3471	38.0			72,626
8	ALLEN ANDREW (ELLEN)	STERLING	M 10-19-81	7995	45.8	9,820	982	2,531
8	ALLISON RANCH (WOLF CAMP)	PECOS	M 8-15-78	2544	37.4		3	7,588
8	ANCHOR RANCH (DEVONIAN)	MARTIN	M 3-06-78	12089	46.2	5,256	53,832	353,048
8	ANDECTOR (CLEAR FORK)	ECTOR	M 1947	6200	42.0			152,054
8	ANDECTOR (ELLENBURGER)	ECTOR	M 9-19-46	8545	43.0	2,702,643	3,105,656	157,211,343
8	ANDECTOR (FUSSELMAN)	ECTOR	M 7-06-56	7800	38.9			2,234
8	ANDECTOR (MCKEE)	ECTOR	M 5-01-48	7635	43.0	83,544	48,423	3,193,536
8	ANDECTOR (MCKEE, NORTH)	ECTOR	M 10-31-59	7810	45.6			162,737
8	ANDECTOR (TUBB)	ANDREWS	M 4-26-56	6052	36.4			2,078
8	ANDECTOR (WADDELL)	ECTOR	M 5-02-48	7835	44.0	12	17,707	1,871,234
8	ANDECTOR, NORTH (WADDELL)	ECTOR	M 5-31-59	8085	43.0			356,622
8	ANDECTOR, WEST (DEVONIAN)	ECTOR	M 5-16-54	7954	41.0	43,684	10,536	661,217
8	ANDECTOR, WEST (MCKEE)	ECTOR	M 1-25-60	7905	44.1	6,016	10,954	544,625
8	ANDECTOR, WEST (WADDELL)	ECTOR	M 5-12-60	7870	44.6	5,253	2,906	542,101
8	ANDREWS (ELLENBURGER)	ANDREWS	M 5-18-59	12516	46.0			334,396
8	ANDREWS (PENNSYLVANIAN)	ANDREWS	M 7-11-54	9220	39.0	18,205	29,812	14,033,760
8	ANDREWS (WOLF CAMP)	ANDREWS	M 7-06-53	8596	37.5	389,003	310,128	18,588,233
8	ANDREWS, EAST (STRAWN)	ANDREWS	M 10-30-62	10902	48.0	41,370	12,806	627,083
8	ANDREWS, N. (DEVONIAN)	ANDREWS	M 3-02-60	10424	45.0	89,739	132,743	6,409,515
8	ANDREWS, NORTH (ELLENBURGER)	ANDREWS	M 11-09-59	12349	45.0	92,931	164,214	27,774,338
8	ANDREWS, NORTH (STRAWN)	ANDREWS	M 11-09-59	9589	39.4	14,486	36,670	3,040,650
8	ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	M 1952	12490	45.0			1,277,404
8	ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	M 1953	13848	44.0			670,368
8	ANDREWS, SOUTH (BEND)	ANDREWS	M 11-08-58	9860	42.6			238,927
8	ANDREWS, SOUTH (DEVONIAN)	ANDREWS	M 6-25-53	11075	43.8	338,369	40,411	10,064,606

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OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
8	ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-58	10000	42.5		3,607	95,208
8	ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0	14,075		2,548
8	ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	374,738	210,099	12,640,065
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP (CANYON UP.)	PECOS	4-27-81	7341	36.0	4	163	1,589
8	APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	4,533	349	1,577
8	APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0			7,090
8	APCO (1600)	PECOS	1943	1661	38.0			75,103
8	APCO-WARNER	PECOS	1939	4600	36.4	66,179	66,368	11,941,477
8	APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	36	10,081	221,182
8	APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0			2,610
8	APOLLO, NORTH (WOLFCAMP)	WINKLER	1-01-81	11416	44.0	3,512	2,995	9,053
8	APOLLO WEST, (BRUSHY CANYON)	WINKLER	12-16-82	8008	37.2			0
8	APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	5,472	2,124	42,267
8	ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	15,885	7,624	724,986
8	ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0			31,384
8	ARENOSO (STRAWN DETRITAL)	WINKLER	M 1-23-65	8587	39.1	1,562,612	894,388	17,244,753
8	ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8			23,359
8	ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0	5,037	708	58,576
8	ARGO (CLEAR FORK, UPPER)	ANDREWS	1936	5618	39.0			7,612
8	ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	90,442	12,813	235,620
8	ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	95,371	13,780	591,739
8	ARMER (MONTROYA)	CRANE	7-31-62	6250	39.2			57,733
8	ARMER (SIMPSON)	CRANE	5-04-81	6378	32.1	2,875	1,474	5,470
8	ARMER (TUBB)	CRANE	9-06-55	4865	35.0	11,261	5,075	1,356,194
8	ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7			161,432
8	ARMER (6350)	CRANE	9-02-55	6340	38.0	177,534	65,096	4,106,371
8	ARND (DELAWARE SAND)	REEVES	5-01-56	4114	34.0			10,609
8	ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8	60	1,311	19,846
8	ATAK (WOLFCAMP)	PECOS	7-04-80	4790	41.0	4	26	358
8	ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	66,798	8,253	863,105
8	ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	936	12,279	953,469
8	ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	978	3,699	267,015
8	ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	11	1,362	163,673
8	ATHEY (PENN)	PECOS	5-11-69	11280	43.0			1,329
8	ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	12,250	2,713	17,293
8	ATHEY (WOLFCAMP 10900)	PECOS	5-02-67	11263	40.7	421,907	46,296	1,423,828
8	ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5			1,146,035
	TRANS. TO COYANOSA /WOLF/	FLD. 10-1-70.						
8	ATHEY, EAST (WOLFCAMP 11,500)	PECOS	4-15-67	11508	39.5			548,767
	TRANS. TO ATHEY /10,900 WOLF/	1-1-71						
8	AVERITT (WOLFCAMP)	ECTOR	8-11-82	9320	36.7	2	726	726
8	AYLESWORTH	REEVES	9-10-53	3940	34.3	35	1,714	100,050
8	AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	490,798	118,353	2,052,830
8	AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0			56,411
8	AZALEA (DEVONIAN)	MIDLAND	3-02-57	11520	47.5	1,790,963	71,821	630,307
8	AZALEA (GRAYBURG)	MIDLAND	M 10-19-67	4088	30.0	520	96,404	1,130,008
8	AZALEA (SAN ANDRES)	CRANE	M 5-12-80	4163	23.0	48	102,396	336,013
8	AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	345,097	28,020	133,356
8	AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0			133,631
8	AZALEA, W. (SAN ANDRES)	MIDLAND	5-20-81	4338	19.0			747
8	AZALEA-HALE (STRAWN)	MIDLAND	11-28-62	10260	45.0			34,671
8	B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2			275,468
8	BMH (CANYON)	PECOS	7-27-76	7800	38.0	3,111	1,316	19,973
8	BMH (DEVONIAN)	PECOS	5-02-76	8388	47.9	36,116	9,035	90,744
8	BAILEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0			3,179
8	BAKERFIELD (3250)	PECOS	4-13-59	3246	31.2			227
8	BAKERSFIELD, S. (YATES)	PECOS	4-01-80	1430	31.0	684	40	204
8	BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0			205,129
8	BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6			9,245
8	BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	182,500	153,400	15,709,304
8	BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	67,754	44,151	23,608,356
8	BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	19,243	24,945	11,994,388
8	BAKKE (PENN., LOWER)	ANDREWS	9091	41.0				0
8	BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	239,501	498,509	19,655,638
8	BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5			317,132
	TRANS. TO WEMAC (WOLFCAMP)	FLD. 5-1-63.						
8	BALMORHEA RANCH (BONE SPRINGS)	REEVES	4-24-82	10308	36.0	10	2,238	2,238
8	BALMORHEA RANCH (CHERRY CANYON)	REEVES	3-24-82	5780	37.4	12	5,587	6,299
8	BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0			3,712
8	BAR-MAR (CLEAR FORK 3900)	CRANE	3-31-67	3809	35.0	9,895	1,844	22,885
8	BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	250,524	88,338	2,782,658
8	BAR-MAR (TUBB)	CRANE	9-02-65	3962	35.8	18,917	21,149	732,833
8	BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	26.6			3,752
8	BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9			5,895
8	BARBEE, NE (WICHITA-ALBANY)	GLASSCOCK	4-06-79	6656	38.1	8,787	2,237	21,714
8	BARILLA DRAW (BELL CANYON)	REEVES	3-09-81	5121	38.5	1,896	1,694	4,886
8	BARROW (ELLENBURGER)	ECTOR	6-04-55	13578	50.1	35,771	5,208	1,375,879
8	BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8			8,455
8	BARSTOW (WOLFCAMP)	WARD	6-09-82	10840	41.0	9	2,188	2,188
8	BARSTOW, SOUTH (DELAWARE)	REEVES	M 5-01-78	4823	40.8	10,296	4,425	33,021
8	BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	6,131	2,045	132,568
	TRANS. FROM MASON, NORTH /DELAWARE/,	10-1-63.						
8	BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	16,568	5,955	351,631
8	BAYVIEW (CLEAR FORK, UPPER)	CRANE	M 3-14-68	3003	46.1			86,024
8	BAYVIEW (GLORIETA)	CRANE	M 4-12-61	3008	42.8	46,427	13,969	2,300,516
8	BAYVIEW (GLORIETA, UPPER)	CRANE	M 6-28-61	3022	42.7			117,539
	MERGED INTO BAYVIEW /GLORIETA/	FLD. 5-1-71						
8	BAYVIEW (SAN ANDRES)	CRANE	M 4-24-61	2064	42.7	4,872	3,220	264,528
8	BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	M 1-15-62	2348	42.0			24,466
8	BAYVIEW, EAST (GLORIETA)	CRANE	M 7-26-62	3042	28.0			4,686
8	BAYVIEW, EAST (SAN ANDRES)	CRANE	M 7-18-67	2150	36.7	1,464	927	60,265
8	BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2084	37.4	12	1,424	5,685
8	BAYVIEW, W. (CLEAR FORK MI.)	CRANE	10-09-73	3593	39.8			75,052
8	BAYVIEW, W. (GLORIETA)	CRANE	M 4-29-65	3023	42.9	75,096	25,103	815,789
8	BEALL (DEVONIAN)	WARD	1-30-72	12485	32.5	5,133	2,986	269,621

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8	BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	1,553	12,471	201,923	
8	BEDFORD	ANDREWS	1945	11469	41.0			9,165	
8	BEDFORD (DEVONIAN)	ANDREWS	9-17-45	8777	41.0	639,125	515,028	13,183,810	
8	BEDFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	59,044	113,149	6,960,895	
8	BEDFORD (FUSSELMAN)	ANDREWS	4-24-51	9702	41.3			1,771,536	
8	BEDFORD (MC KEE)	ANDREWS	4-24-70	10666	41.2			18,824	
8	BEDFORD (WOLFCAMP)	ANDREWS	8-24-57	7760	40.2	19,326	13,562	330,580	
8	BELDING (YATES)	PECOS	9-24-64	2672	29.4	48,176	13,036	64,920	
8	BELDING, E. (YATES)	PECOS	12-28-65	2584	24.4	331	1,629	35,162	
8	BEVERLY (QUEEN)	PECOS	12-01-74	2024	24.9	35,315	1,287	12,270	
8	BIG FLAT (DELAWARE)	REEVES	8-05-62	2908	39.0			45,512	
8	BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	3,495	3,132	64,203	
8	BIG SALUTE (CANYON)	STERLING	8-10-74	7739	41.0			872,114	
	TRANS. TO CONGER(PENN) FIELD 1-1-78								
8	BIG SALUTE (LEONARD)	STERLING	5-18-76	5256	31.3	19,446	34,931	408,400	
8	BIG SALUTE (LEONARD "A")	STERLING	11-11-76	5126	38.2	58,425	2,554	168,183	
8	BIG SALUTE, N. (CANYON)	STERLING	3-01-77	7980	47.5	88,764	6,615	43,886	
8	BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0	1,286	1,010	5,461	
8	BIG SPRING (FUSSELMAN)	HOWARD	10-09-55	9589	49.4	305,188	129,562	6,202,581	
8	BIG SPRING (STRAWN)	HOWARD	8-13-59	8954	53.0			26,062	
8	BIG VALLEY (CHERRY CANYON)	WARD	5-06-79	6562	39.5	21,548	1,125	6,087	
8	BIG WHIT(WOLFCAMP)	GLASSCOCK	7-12-81	8010	39.0	112,464	108,912	124,412	
8	BILES (WICHITA ALBANY)	ANDREWS	10-29-50	7390	37.2			42,174	
8	BILLINGTON (SPRABERRY)	MARTIN	3-14-60	7114	38.0			54,129	
	TRANS. TO SPRABERRY TREND AREA 6-1-61.								
8	BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11182	49.5			7,116	
8	BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0			1,978	
8	BLALOCK LAKE (FUSSELMAN)	GLASSCOCK	4-20-82	10720	52.0	5,626	2,708	2,708	
8	BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-66	8215	39.0	8,737	9,317	310,420	
8	BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	212,624	274,974	1,334,303	
8	BLALOCK LAKE, S. (WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	130,807	184,765	1,620,772	
8	BLALOCK LAKE, SE (WOLFCAMP)	GLASSCOCK	7-22-81	8245	42.3	44,252	69,158	97,190	
8	BLALOCK LAKE, W. (WOLFCAMP)	GLASSCOCK	7-07-80	9252	42.5			1,481	
8	BLALOCK LAKE, WEST (WOLF. LO.)	GLASSCOCK	12-20-81	9784	47.0	81,422	8,324	9,044	
8	BLOCK A-2 (ELLEN)	PECOS	8-11-69	10583	40.6	97,601	114,209	708,291	
8	BLOCK A-2 (STRAWN)	PECOS	6-07-79	8242	35.4	39,862	39,527	243,626	
8	BLOCK A-28 (DRINKARD, LO.)	ANDREWS	6-22-67	7084	37.2			27,128	
	TRANSFERRER TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69								
8	BLOCK A-28 (SAN ANDRES)	ANDREWS	6-22-64	4370	36.6	12	1,640	68,586	
8	BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	5-21-64	7463	38.2	62,061	34,552	1,017,769	
8	BLOCK A-34 (CLEARFORK)	ANDREWS	1-30-82	6561	35.0	2	737	737	
8	BLOCK A-34 (DEVONIAN)	ANDREWS	3-16-80	11513	36.3	1,326	18,297	50,585	
8	BLOCK A-34 (ELLENBURGER)	ANDREWS	3-06-54	13250	44.1	8,957	26,288	3,875,512	
8	BLOCK A-34 (GLORIETA)	ANDREWS	2-07-55	5910	30.1	3,079	63,364	1,372,099	
8	BLOCK A-34 (SAN ANDRES)	ANDREWS	3-16-79	4676	34.0	69,305	121,769	375,686	
8	BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-05-68	3046	31.0	3,241	1,234	22,993	
8	BLOCK A-34 (STRAWN)	ANDREWS	10-05-54	9916	48.6			1,100,472	
8	BLOCK A-34 (YATES)	GAINES	9-24-78	3047	38.0	33,872	4,494	21,983	
8	BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2			3,848	
8	BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4653	33.4	1,589	3,441	47,552	
8	BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	32	5,195	1,061,276	
8	BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6			69,216	
8	BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11707	45.2	21	25,496	593,415	
8	BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1			1,584	
8	BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8637	37.8	1,080	53,221	946,350	
8	BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8	66	712	1,555,075	
8	BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	4,715	5,943	452,163	
8	BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7931	31.8	2,849	10,821	450,830	
8	BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6563	39.7			114,340	
8	BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	13,994	9,304	793,899	
8	BLOCK B-21 (TUBB)	CRANE	10-06-66	4608	34.2	74,348	3,867	234,767	
8	BLOCK B-21 (WADDELL)	CRANE	11-21-54	6030	36.6			618,867	
	TRANS. TO RUNNING "W" (WADDELL) FLD. 5-1-57.								
8	BLOCK B-27 (CONNELL)	CRANE	6-27-56	5948	38.4			183,957	
8	BLOCK B-27 (ELLENBURGER)	CRANE	11-28-55	6190	33.0			2,334	
8	BLOCK B-27 (TUBB)	CRANE	1-13-66	4268	36.4			95,565	
8	BLOCK B-27 (WADDELL)	CRANE	8-28-55	6090	34.8			483,156	
	TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.								
8	BLOCK H A (DEAN)	MARTIN	1-15-74	9646	38.9			10,060	
8	BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4736	27.6	10,574	41,621	2,215,170	
8	BLOCK 3 (PENN.)	ANDREWS	2-02-61	10612	43.0			4,606	
8	BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12595	41.6			233,698	
8	BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3			29,119	
8	BLOCK 6 (DEVONIAN)	ANDREWS	8-20-52	12530	34.9	23,733	70,628	3,604,720	
8	BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12014	42.0			44,769	
8	BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	9,880	3,086	43,138	
8	BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12662	40.8	468	48,971	353,703	
8	BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	1,245	119,847	1,721,469	
8	BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	26,941	27,138	198,057	
8	BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0			1,308	
8	BLOCK 7 (DEVONIAN)	MARTIN	12-18-50	12280	45.0	48	65,643	3,687,199	
8	BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	48.0			204,875	
8	BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5			5,379	
8	BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12540	39.0	48,599	8,856	1,453,643	
8	BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	2,737	6,912	3,426,058	
8	BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6			326,001	
8	BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0			1,006,354	
	FROM COWDEN, NORTH FLD. 7-1-53. BACK TO COWDEN, NORTH FLD. 6-1-62.0., 7-1-53. TRANS. TO COWDEN, NORTH, EFF. 6-1-62.								
8	BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0			56,335	
8	BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2			20,196	
8	BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8714	41.0	12	1,018	77,267	
8	BLOCK 11 (DEVONIAN)	ANDREWS	M 12-11-51	8230	42.3	188,856	286,287	8,269,791	
8	BLOCK 11 (ELLENBURGER)	ANDREWS	M 11-26-60	8798	41.0			206,160	
8	BLOCK 11 (FUSSELMAN)	ANDREWS	M 1-31-61	7956	43.0	175,317	31,817	940,108	
8	BLOCK 11 (MCKEE)	ANDREWS	M 9-11-62	8400	35.6			49,111	
8	BLOCK 11 (WICHITA)	ANDREWS	M 6-12-59	6962	40.0			13,444	
8	BLOCK 11 (WICHITA, LO)	ANDREWS	9-10-71	7506	31.4	7,465	13,808	124,934	

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8	BLOCK 11, SW. (DEVONIAN)	ANDREWS	M 11-17-52	8160	41.7			4,688,547
8	BLOCK 11, SW. (WOLFCAMP)	ANDREWS	M 11-26-52	7950	43.6			81,204
	FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.							
8	BLOCK 12	ANDREWS	10-22-46	7170	34.0	97,241	13,582	2,514,333
8	BLOCK 12 (DEVONIAN)	ANDREWS	11-04-46	8500	39.0	60,979	3,509	806,751
8	BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10884	43.9	567	11,184	4,580,175
8	BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7618	29.0	5,400	5,447	90,165
8	BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10117	42.4	7,645	18,573	9,130,137
8	BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9864	41.9	388	2,387	656,690
8	BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8084	46.2	333	1,001	122,230
8	BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0			157,779
8	BLOCK 16 (CHERRY CANYON)	WARD	10-14-69	5981	34.0	296	7,438	356,284
8	BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	24	2,681	109,693
8	BLOCK 17	WARD	1955	4977	38.0	612	7,584	145,194
8	BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	55,230	8,858	23,252
8	BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5014	34.8	134	5,603	179,353
8	BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5033	34.9	144,480	51,275	1,039,235
8	BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1			4,880
	TRANS. TO BLOCK 17,S.E. (DELAWARE) FLD 1-1-60							
8	BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	13,158	11,092	66,596
8	BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5			134,373
8	BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0	613,661	7,876	1,077,847
8	BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0			20,355
8	BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	82,297,289	5,219,253	179,360,682
8	BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	8,574	6,120	5,665,218
8	BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3200	26.8	12	95,432	3,869,651
8	BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6			215,179
8	BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5			10,096
8	BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	99,079	21,612	1,012,555
8	BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8838	47.0	80,391	19,432	596,136
8	BLOCK 31, NW. (PENN.)	CRANE	1-19-57	8200	36.0	8,822	8,062	369,443
8	BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	90,035	67,442	3,285,417
8	BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5			74,719
8	BLOCK 31, W. (PENN.)	CRANE	1-05-82	7396	37.8	908	2,446	2,446
8	BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0			2,811
8	BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	19,577	208	13,378
8	BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0			136,681
8	BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4			137,731
8	BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0	283	56	8,166
8	BOATRIGHT TANK (STRAWN)	STERLING	10-05-82	7690	48.8			85
8	BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	12	360	31,138
8	BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3			4,948
8	BOB (PENN.)	ECTOR	12-09-67	7995	40.7	11,351	3,797	258,016
8	BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND (CANYON)	HOWARD	12-19-50	8870	45.0			130,138
8	BOND (SPRABERRY)	HOWARD	5-25-56	6665	40.0			170,999
8	BOSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8			2,520
8	BOULDIN (MISS.)	WINKLER	1952	8810	40.0			2,635
8	BOURLAND (SAN ANDRES)	ECTOR	M 7-16-52	4352	36.0	36,209	39,006	925,304
8	BOYDELL, S. (CLEAR FORK, LD.)	ANDREWS	7-19-67	7089	36.4	26,054	18,867	381,115
8	BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0	1,921	1,642	25,415
8	BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0			3,864
8	BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0	864	1,003	30,129
8	BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	2,541,734	1,099,528	1,995,025
8	BRANDENBURG PAYTON (SIMPSON)	WARD	7-01-81	10032	42.0	42,631	4,438	6,892
8	BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	18,280	4,216	155,164
8	BRAZOS (SAN ANDRES)	MIDLAND	9-03-82	4344	24.7	9	21,069	21,069
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	215	347,572	27,238,285
8	BREEDLOVE (SPRABERRY)	MARTIN	M 2-07-62	8350	39.0	57,324	32,551	1,074,778
8	BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8			94,370
8	BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0			2,829
8	BREEDLOVE (WOLFCAMP -8-)	MARTIN	11-25-62	10114	36.9			41,528
8	BREEDLOVE, EAST (STLURO-DEV.)	MARTIN	8-30-62	11858	41.3			6,355
8	BREEDLOVE, EAST (SPRABERRY)	DAWSON	M 9-09-62	8180	38.8	308,771	256,300	691,525
8	BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0			293,881
	TRANS. TO BREEDLOVE FLD. 8-1-59.							
8	BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	8,391	3,743	124,649
8	BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	420,591	223,701	1,048,679
8	BREEDLOVE,SOUTH(STRAWN)	MARTIN	6-28-74	10912	51.6	29,581	10,933	121,548
8	BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0			206,096
8	BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4			28,553
8	BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2			7,995
8	BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0			12,888
8	BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	5,569	4,319	521,123
8	BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0			6,890
8	BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	6,179	3,156	119,208
8	BROOKLAW (CLEAR FORK, LOWER)	PECOS	M 4-08-69	3460	40.0	41,611	69,516	1,530,968
8	BROOKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	1,634	2,373	33,499
8	BROWN & THORP (CLEAR FORK)	PECOS	M 9-22-51	3028	38.6	4,400	41,883	6,123,040
8	BROWN & THORP (CLEAR FORK, UP.)	PECOS	M 9-07-59	2562	30.0			13,639
8	BROWN & THORP (ELLENBURGER)	PECOS	M 7-13-53	4025	39.6			66,778
	FORMERLY CARRIED AS KRASNER (ELLEN) 11-1-53							
8	BROWN & THORP (GLORIETA)	PECOS	M 2-08-52	2340	37.2			17,916
8	BROWN & THORP, E. (CLEAR FORK)	PECOS	M 1-17-66	3060	38.0			740,721
8	BROWN & THORP,E.(CLEAR FORK,UP.)	PECOS	M 5-16-68	2598	36.0			708,459
8	BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5			2,282
8	BROWN & THORP, EAST (TUBB)	PECOS	M 5-09-65	3125	29.0	1,172	76,044	595,187
8	BROWN & THORP, N. (CLEAR FORK)	PECOS	M 7-09-59	3050	32.0	1,221	7,137	690,243
8	BROWN & THORP, N.(CL. FK., UP.)	PECOS	M 3-06-60	2590	39.0	24	6,89	213,587
8	BROWN & THORP, WEST (TUBB)	PECOS	M 10-01-63	3086	34.0	48	9,129	379,838
8	BROWNELL (DELAWARE)	REEVES	11-01-80	5243	36.0	1,598	1,142	3,627
8	BRUNSON RANCH (BONE SPRINGS)	LOVING	10-16-82	9670	42.0	3,556	895	895
8	BRUSHY DRAW (CHERRY CANYON)	LOVING	12-10-82	5090	36.4			0
8	BRYANT -G- (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	840,775	41,212	214,245
8	BRYANT -G- (STRAWN)	MIDLAND	2-10-66	10340	49.0	65,231	14,298	159,385
8	BULL CREEK (CANYON)	MITCHELL	12-15-80	7387	49.6	9,841	5,183	15,385

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
8	BURNS (CHERRY CANYON)	PECOS	7-26-82	6318	37.7		5,216	5,216
8	BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	6,377	1,296	18,796
8	BUZZARD DRAW (FUSSELMAN)	HOWARD	1-02-80	10382	40.3		16,931	59,839
8	BYRD	WARD	2-02-42	2700	32.0	794	26,541	896,219
8	C-BAR (CONNELL)	CRANE	1948	9512	43.0			36,645
8	C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	146,601	420,001	16,888,603
8	C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	2,956	2,529	404,963
8	C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	119,518	52,876	2,063,110
8	C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0			15,295
8	C. D. TURNER (SPRABERRY)	HOWARD	7-01-82	5570	38.0	2,410	6,861	6,861
8	C & M (QUEEN)	WARD	2-07-62	3036	31.0	1,644	14,870	264,113
8	C-RANCH (DEVONIAN)	ANDREWS	1953	12738	57.0			14,068
8	C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0			2,810
8	C-RANCH, SOUTH (WOLFCAMP)	ANDREWS	7-03-81	10459	41.0	14,087	8,426	15,728
8	CABLE (DELAWARE 5700)	REEVES	11-20-82	5745	32.0		111	111
8	CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	1,681	7,062	35,775
8	CABLE (WOLFCAMP)	REEVES	1953	10882	42.0			4,657
8	CALVIN, N. (DEAN)	GLASSCOCK	M 3-08-66	7596	41.6	31,465	5,637	331,722
8	CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0			1,221
8	CANNIBAL DRAW (WOLFCAMP, LO.)	GLASSCOCK	8-14-78	7614	46.2	337	186	12,313
8	CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	1,516,325	423,053	1,580,499
8	CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0	5,337	9,072	41,684
8	CARDINAL (QUEEN, W.)	PECOS	8-01-79	1581	75.0	112,325	5,884	19,289
8	CARDINAL (SAN ANDRES)	MARTIN	M 6-01-80	1847	30.0			908
8	CARTER	GLASSCOCK	10-04-36	2632	32.0		1,786	182,778
8	CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0			1,752
8	CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0			24,638
8	CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0			1,356
	FORMERLY KATHLYNN (TUBB) FLD.							
8	CATLYNN, W. (CLEAR FORK, LOWER)	PECOS	6-03-74	3620	46.9	61,103	22,162	77,669
8	CEDAR FLATS (MISS.)	MARTIN	7-25-83	10612	45.4	744	186	9,829
8	CHAMA (GLORIETA)	WARD	12-21-79	4802	30.0	14,248	6,981	18,552
8	CHANCELLOR	PECOS	1942	5300	40.0			135,931
8	CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	12	6,104	211,115
8	CHAPMAN	REEVES	6-01-48	2900	36.0	8,662	18,492	1,328,867
8	CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	3,757	4,678	27,547
8	CHAPMAN, S. (OLDS)	REEVES	11-17-65	2931	34.0	2,172	4,994	198,930
8	CHARLES	PECOS	8-09-49	1337	36.0	8	311	105,449
8	CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2	47,921	586	7,033
8	CHENOT, EAST (WOLFCAMP)	PECOS	5-01-82	4747	33.5	3,620	1,018	1,018
8	CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	119,834	37,131	475,143
8	CHICKLYNN (TANSILL)	PECOS	11-14-68	838	27.0	10	2,305	31,980
8	CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4	12	419	44,344
8	CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7			2,021
8	CHURCH	UPTON	1926	3300	30.0			13,008,502
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3			8,907
8	CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	64,737	3,375	13,177
8	CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	29,657	26,068	3,460,450
8	CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0			674,978
8	CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0			22,191
8	CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2			3,027
8	CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	6-03-78	7800	40.0	145,421	4,566	57,376
8	CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9			21,664
8	CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5			520,178
8	CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0			652,265
8	CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6			10,396
8	CLABBERHILL	ANDREWS	6-24-53	5400	33.0	2,804	9,614	337,030
8	CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0			3,349
8	CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	44,106	8,247	713,927
8	CLARK (GLORIETA)	STERLING	2-19-59	1305	34.0	43	6,374	203,429
8	CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0	34	10,609	915,555
8	CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0	19	2,028	25,468
8	CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1883	30.0	11	1,357	121,350
8	CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	9-01-75	7869	38.0	65,060	30,564	353,130
8	CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0			2,795
8	COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	323,389	57,250	260,085
8	COAHOMA (WICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0			50,801
8	COAHOMA (WOLFCAMP DIL)	HOWARD	4-09-82	6414	45.0	9	2,427	2,427
8	COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	5,691	16,295	417,582
8	COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8			100
8	COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	1,329,009	296,175	1,763,293
8	COAHOMA, N. (WOLFCAMP)	MITCHELL	11-01-81	8000	43.6	1,851	2,713	4,208
8	COATES (STRAWN)	REEVES	M 3-07-77	10419	40.0	105,434	29,249	53,521
8	COLEMAN RANCH	MITCHELL	M 9-10-46	2560	24.0	238	554,273	3,856,609
8	COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	M 12-31-53	3050	27.4	17,750	207,104	1,802,422
8	COLLIE (DELAWARE)	WARD	M 11-07-81	4725	45.0	689,302	98,556	99,790
8	CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4386	32.4			399
8	CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	12	123,250	7,517,801
8	CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-56	4490	32.5	12	87,677	6,595,190
8	CONCHO BLUFF, WEST (BEND)	CRANE	M 6-16-65	9440	40.0			2,822
8	CONGER (CANYON)	STERLING	5-10-75	7974	47.0			49,631
	TRANS. TO CONGER(PENN) FIELD 1-1-78							
8	CONGER (CISCO)	STERLING	6-20-74	6973	42.5			235,127
	TRANS. TO CONGER(PENN) FIELD 1-1-78							
8	CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	20,329,527	1,299,468	5,741,173
8	CONGER, SW (PENN)	REAGAN	M 2-21-79	8134	44.1	4,746,782	351,836	679,886
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	746,968	758,798	21,201,631
8	CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0			19,479
8	CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0			4,318
8	CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-63	5655	46.0	79,603	17,228	799,759
8	CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	40,667	16,899	902,515
8	CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0			18,013
8	CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	15,244	11,107	516,442
8	CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	139,555	19,035	1,242,315
8	CORNISH ZINKE (FUSS)	HOWARD	3-20-81	9738	47.4	12	3,702	15,004
8	CORONET (CANYON)	HOWARD	11-13-65	7497	44.3	5,743	2,376	277,842
8	CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0			3,702

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	CORONET (2900)	HOWARD	7-30-52	2740	19.9			532,632
8	COSTA (TU88)	CRANE	7-10-80	4278	39.0			230,792
8	COSTA (CLEAR FORK, UPPER)	CRANE	9-19-81	3517	40.0	151,546	84,186	15,909
8	COSTA (CLEAR FORK, LOWER)	CRANE	2-01-82	4228	43.2	80,113	6,318	6,318
8	COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	2,871	5,176	693,681
8	COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0	3,729	5,282	4,033,067
8	COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3			32,415
8	COWDEN (WOLF CAMP)	ECTOR	1-18-61	8224	34.0			32,302
8	COWDEN, NORTH	ECTOR	1930	4400	33.0	6,016,005	12,394,260	352,746,898
	BLK. 9 / SAN ANDRES / TRANS. INTO THIS FLD., EFF. 6-1-62.							
8	COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	4,172	10,120	69,408
8	COWDEN, NORTH (CISCO)	ECTOR	5-12-66	8895	42.0			310,033
8	COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	25,054	189,288	2,614,539
8	COWDEN, NORTH (DEEP)	ECTOR	6-24-39	5170	33.3	198,262	1,267,125	42,472,376
8	COWDEN, NORTH (HOLT)	ECTOR	9-05-72	5225	37.0	2,835	5,723	158,752
8	COWDEN, NORTH (SAN ANDRES)	ECTOR	4-30-64	5276	29.5		24	475,452
8	COWDEN, N. (STRAWN)	ANDREWS	9-09-81	9260	43.3	157,206	219,054	237,115
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	1,035,671	2,910,877	131,157,054
8	COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	1,278,060	1,073,045	21,556,068
8	COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	146,941	161,346	9,119,616
8	COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5	22,757	30,534	1,100,711
8	COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	38,739	32,094	458,325
8	COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	1,680	19,160	5,300,263
8	COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	74,532	12,554	961,488
8	COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	19,645	10,021	2,093,700
8	COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1			36,825
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241
8	COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	13,266	4,903	104,411
8	COYANOSA (DELAWARE SO.)	PECOS	12-07-59	4793	35.0	1,242	16,182	926,262
8	COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1			80,456
8	COYANOSA (WOLF CAMP)	PECOS	10-01-70	11614	39.5	6,106,172	159,411	4,201,830
8	COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0			7,520
8	COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	437,127	279,721	1,633,618
8	COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1			8,878
8	COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6	12	948	11,820
8	COYANOSA, W. (CASTILE)	PECOS	6-18-80	3784	28.1			1,172
8	COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	1,816	34,002	218,225
8	CRANDELL	STERLING	11-15-50	1077	27.8			18,205
8	CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0			260
8	CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	12	1,060	22,116
8	CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	179,180	38,274	344,942
8	CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2			1,405
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0			2,059
8	CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0			1,713
8	CRANE COWDEN	CRANE	1932	2550	32.0	151	28,908	5,523,638
8	CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	12-08-60	6120	46.0			34,240
8	CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	6,128	69	99,916
8	CRAWAR (DEVONIAN, NORTH)	CRANE	6-20-58	6450	35.4	1,147,659	138,191	4,674,896
8	CRAWAR (ELLENBURGER)	CRANE	11-07-54	8236	48.5	123,732	36,372	1,022,778
8	CRAWAR (GLORIIETA)	WARD	10-22-54	4040	34.0	92,304	26,946	459,186
8	CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5			1,936
8	CRAWAR (SAN ANDRES)	WARD	1-02-55	3510	32.0	3	2,289	15,384
8	CRAWAR (TU88)	WARD	11-17-55	4650	39.4	102,777	21,084	263,940
8	CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	233,910	16,902	1,470,368
8	CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0			2,129
8	CRAWAR (WOLF CAMP)	CRANE	2-01-80	6171	32.0	15,855	1,666	8,355
8	CRAWAR, EAST (TU88)	CRANE	4-13-58	4790	36.0			14,187
8	CRAWAR, N. (TU88)	WARD	2-01-80	5047	34.4	8,125	2,577	5,586
8	CRAWAR, N. (WOLF CAMP)	WARD	11-04-77	6480	38.6			8,128
8	CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	11,101	1,881	164,878
8	CREDO (WOLF CAMP)	STERLING	3-13-62	7334	39.8	249,787	35,191	3,412,231
8	CREDO (WOLF CAMP, LOWER -8-)	STERLING	8-01-62	7430	42.4	10,989	2,230	2,474,449
	TRANS. FROM CREDO /WOLF CAMP/, EFF. 8-1-62.							
8	CREDO (WOLF CAMP, UP.)	STERLING	12-16-65	7278	40.0	8,156	2,932	111,048
8	CREDO, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	13,069	1,194	7,348
8	CREDO, E. (WOLF CAMP)	STERLING	8-25-69	7064	41.2	50,294	10,253	607,190
8	CREDO, E. (WOLF CAMP 7220)	STERLING	10-31-66	7460	40.5			93,700
8	CREDO, N. (CISCO)	STERLING	2-01-75	7974	36.0			863
8	CREDO, N. (WOLF CAMP)	STERLING	8-08-68	7330	38.9	1,220	624	19,214
8	CREDO, SE. (WOLF CAMP)	STERLING	4-03-67	7244	40.0			251,057
8	CREDO, WEST (WOLF CAMP)	GLASSCOCK	2-28-79	7711	42.0	18	1,838	13,166
8	CROSSETT (DEVONIAN)	CRANE	5-05-44	5440	43.8	6,197,201	801,977	14,595,379
8	CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0			4,836
8	CROSSETT (TU88)	CRANE	10-23-65	3484	38.0			8,233
	TRANS. TO CROSSETT (3000) CLEAR FORK) FLD 11-1-67							
8	CROSSETT (2200)	CRANE	12-27-71	2519	29.9	12	261	7,597
8	CROSSETT (3000 CLEAR FORK)	CRANE	4-11-52	2960	41.3	33,943	46,212	1,672,353
8	CROSSETT (3200)	CRANE	12-06-41	3200	41.8			109,858
	TRANS. TO CROSSETT (3000) CLEAR FORK) 11-1-67							
8	CROSSETT (3400 SO.)	CRANE	1950	3407	51.0			2,058
8	CROSSETT (5300 FT.)	CRANE	2-03-71	5335	46.4	47,277	1,789	77,958
8	CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1			396
8	CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	6-28-62	3374	44.1	1,291	3,340	248,675
8	CROSSETT, N. (CL. FK. 3450)	CRANE	4-09-68	3505	43.2	5,385	1,623	180,518
8	CROSSETT, N. (CL. FK. 3950 UPPER)	CRANE	8-28-62	3520	42.5			31,245
8	CROSSETT, NORTH (GLORIIETA)	CRANE	10-03-62	3036	39.6	1,078	7,902	477,304
8	CROSSETT, S. (DETRITAL)	CROCKETT	6-01-65	4924	49.2	6,529,502	403,037	4,309,089
8	CROSSETT, S. (DEVONIAN)	CROCKETT	9-26-56	5324	42.6			13,572,073
8	CROSSETT, WEST (CLEAR FORK, LD.)	CRANE	2-19-62	3441	48.8			38,117
8	CROSSETT, WEST (CLEAR FORK, MI.)	CRANE	4-29-62	3111	41.3			13,985
	TRANS. TO ROBERDEAU /CLEAR FORK, MIDDLE/, EFF. 1-1-63.							
8	CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-08-62	2883	42.9	21,627	4,366	731,397
8	CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	182	886	36,004
8	CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	4,200	2,751	206,618
8	CUNNINGHAM RANCH (LEONARD)	PECOS	1-12-82	7840	42.0	2,005	2,572	2,572
8	D.A. (PENN)	REEVES	12-28-78	13312	49.3	3,010	20	2,579
8	DALSAM (DEVONIAN)	ANDREWS	10-16-73	12562	41.0	12	13,998	259,511

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
8	DAMERON (CLEAR FORK)	PECOS	11-02-82	3185	35.0			0	
8	DAMERON (SAN ANDRES)	PECOS	11-15-61	2345	33.0			8,754	
8	DANI (WOLF CAMP, UPPER)	PECOS	9-17-82	12584	43.9	5	1,168	1,168	
8	DARMER (CANYON)	WINKLER	4-19-64	8500	38.3	295,671	13,249	2,155,593	
8	DARMER (QUEEN)	WINKLER	6-23-67	3239	29.6	1,009	1,870	97,713	
8	DARMER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	308,066	106,124	404,052	
8	DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	950	1,591	152,307	
8	DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	12,263	3,862	2,142,713	
8	DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	17,594	3,618	16,409	
8	DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	52	1,480	23,695	
8	DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2			26,919	
8	DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	77,875	27,631	334,742	
8	DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	32,899	8,125	57,864	
8	DEADWOOD (WOLF CAMP)	GLASSCOCK	3-02-79	8472	44.0	11	732	5,930	
8	DEADWOOD, SOUTH (FUSS)	GLASSCOCK	8-05-80	10000	47.1	4,012	2,500	12,407	
8	DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	45,319	8,823	44,169	
8	DECK (CISCO)	STERLING	9-28-72	7984	40.1	169,348	10,294	119,105	
8	DEEP ROCK	ANDREWS	1929	4400	24.0			1,914,694	
	TRANS. TO FUHRMAN-MASCHD & SHAFTER LAKE /SAN ANDRES/ FIELDS., 1957.								
8	DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	125,001	154,946	700,959	
8	DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	52,284	84,351	13,627,304	
8	DEEP ROCK (GLORIIETA)	ANDREWS	12-09-68	5715	30.0	12	1,532	280,277	
	TRANSFERRED TO DEEP ROCK (GLORIIETA 5950') FLD. 1-1-65.								
8	DEEP ROCK (GLORIIETA 5950)	ANDREWS	6-09-54	5700	29.2	29,358	267,887	7,571,451	
8	DEEP ROCK (PENN.)	ANDREWS	3-04-61	9037	37.0	96,225	143,705	1,860,514	
8	DEEP ROCK (WOLF CAMP)	ANDREWS	12-20-57	8583	38.4	3,365	3,493	186,339	
8	DEEP ROCK, SOUTH (WOLF CAMP)	ANDREWS	6-03-61	8510	39.5	8,177	7,916	591,065	
8	DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8	12	3,703	187,613	
8	DELL (TUBB)	CRANE	12-18-56	4400	34.9			5,123	
8	DELSTRAT (BRUSHY CANYON)	WARD	8-16-58	7675	38.0	15,299	4,111	155,362	
8	DEWEY LAKE (FUSSELMAN)	GLASSCOCK	11-13-81	10981	51.0	217,928	86,474	86,609	
8	DEWEY LAKE (WOLF CAMP)	GLASSCOCK	4-12-82	8449	45.8	464	3,236	3,236	
8	DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	11-01-82	11067	55.0	955	463	463	
8	DIMMITT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3	247,367	131,509	193,786	
8	DIMMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	31	410	112,789	
8	DIMMITT, NORTHEAST (DELAWARE SD)	LOVING	6-11-82	4350	39.6	7	2,016	2,016	
8	DIXIELAND	REEVES	4-04-68	3855	40.0			349,714	
8	DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0	4	29	134,045	
8	DIXON (MISSISSIPPIAN)	MITCHELL	1-06-80	7182	48.0	30,473	13,269	34,352	
8	DIXON (ODOM LIME)	MITCHELL	3-01-78	6996	47.0	42,458	20,054	103,262	
8	DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	158,647	46,963	374,335	
8	DOBBS	WARD	1936	2575	37.0			40,392	
	TRANS. TO WARD, S., 2-25-57.								
8	DOCKREY	MITCHELL	7-13-49	8000	37.0	1	100	85,563	
8	DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	283	15,136	129,957	
8	DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	409,968	508,601	31,227,333	
8	DOLLARHIDE (DEVONIAN)	ANDREWS	8-14-55	8051	38.2	967,466	1,207,078	73,396,551	
8	DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	66,038	98,373	25,072,835	
8	DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	208,226	443,971	36,643,083	
8	DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	209,292	154,477	4,648,053	
8	DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	14,747	24,053	5,555,806	
8	DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11000	40.5			1,260,503	
8	DOLLARHIDE, EAST (WOLF CAMP)	ANDREWS	3-17-56	8350	17.9			1,220	
8	DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0			189,583	
8	DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	14,655	18,511	627,204	
8	DONAHOO (CASTILE)	REEVES	10-18-82	3503	39.0	2	400	400	
8	DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1			23,486	
8	DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6			178,164	
8	DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7			3,836	
8	DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0			1,135	
8	DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0			1,950	
8	DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	12	4,901	694,106	
8	DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	133,724	84,852	7,818,096	
8	DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	49,535	11,373	684,409	
8	DORA ROBERTS (DEVONIAN)	MIDLAND	5-13-55	12010	45.0	191,782	17,958	1,981,948	
8	DORA ROBERTS (ELLENBURGER)	MIDLAND	10-10-54	12835	52.2	869,359	328,007	48,749,866	
8	DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4	90,044	2,220	123,072	
8	DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	1-31-55	10116	43.8	346,644	51,876	1,435,065	
8	DORA ROBERTS (STRAWN)	MIDLAND	6-06-55	9769	50.1			197,932	
8	DORLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0	102,684	66,414	106,460	
8	DORLAND (WOLF CAMP)	HOWARD	2-18-82	5508	48.0	11	1,632	1,632	
8	DORR (QUEEN SAND)	WARD	2-28-55	2291	36.0	54,196	51,119	568,732	
8	DORVENE (YATES)	WARD	5-16-70	2951	20.0	12	2,167	62,062	
8	DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	48,879	47,096	3,128,011	
8	DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3			7,797	
8	DOUBLE "L" (FUSSELMAN)	PECOS	11-05-72	5152	35.0	4,380	14,570	212,141	
8	DOUBLE -T- (ADD)	PECOS	12-10-79	4579	27.0			1,105	
8	DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3	12	9,570	240,065	
8	DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0			9,249,942	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.								
8	DUNAGAN (9000)	WARD	7-07-78	9165	41.0			627	
8	DUNE	CRANE	1-09-38	3270	36.0	1,679,145	3,555,456	152,938,207	
8	DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0			2,628	
8	DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5			1,205,822	
	COMBINED INTO DUNE FLD. 7-1-57.								
8	DUNE (WADDELL)	CRANE	9-30-59	11680	42.0			2,056	
8	DUNE (WOLF CAMP)	CRANE	5-01-57	7710	40.7	49,122	38,904	7,070,008	
8	DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	837	1,695	78,969	
8	DUNE, EAST (CISCO LIME)	CRANE	1952	3856	42.0			18,589	
8	DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0			24,634	
8	DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0			49,618	
8	DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5			13,773	
8	DUNE, EAST (WOLF CAMP)	CRANE	1956	8280	42.0			11,261	
8	DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2			11,994	
8	DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1			764,700	
8	DUNN	MITCHELL	1949	7550	47.0	1	2	6,709	
8	DURHAM	STERLING	4-08-50	1404	33.0	21	1,517	368,292	
8	DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0			3,557	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
8	DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0		6	9,905	
8	DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0		39	142,729	
8	DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0			89	
8	E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0			23,643	
8	EAGLE (FUSSELMAN)	MARTIN	11-29-80	10620	40.1	1,287	20,476	50,951	
8	EAVES	WINKLER	1936	3200	28.0			4,412,688	
	TRANS. TO SCARBROUGH FIELD, 2-1-63.								
8	ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4			3,878	
8	EDWARDS	ECTOR M	1935	3400	33.0	118,773	139,838	7,894,899	
8	EDWARDS (ATOKA)	CRANE M	5-03-57	9166	36.8			76,483	
8	EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4284	28.5			83,693	
	TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.								
8	EDWARDS, WEST (CANYON)	ECTOR M	8-05-70	8962	45.3	2,298,731	671,441	20,089,871	
8	EDWARDS RANCH (CLEAR FORK, LD.)	CRANE	6-28-52	4840	36.4			28,765	
8	EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	6,747	2,688	212,101	
8	EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	20,266	5,232	110,481	
8	EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6			14,788	
8	EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1			379,423	
8	EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7			13,457	
8	EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0	3,178	2,605	204,199	
8	EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	39,630	7,117	180,009	
8	EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4	15,961	3,795	883,619	
8	EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1	23,425	12,245	30,839	
8	EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	4,938	2,584	406,937	
8	EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0	3,009	7,280	18,555	
8	EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0			2,118,333	
8	EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	11,984	11,913	48,858	
8	EL CINCO (LEONARD, LOWER)	PECOS M	12-25-69	4692	43.2	961	2,441	50,058	
	FLD. TRANS. FROM DIST. 7C 1-1-71								
8	EL CINCO (MCKEE)	CROCKETT	1-01-71	5264	40.8	5,369	1,520	176,893	
	FLD. TRANS. FROM DIST. 7C 1-1-71								
8	EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0	6,182	2,154	37,853	
8	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	11,557	3,042	27,667	
	FLD. TRANS. FROM DIST. 7C 1-1-71								
8	EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0	12	558	16,730	
8	EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4			1,635	
8	EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5			20,413	
8	EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1728	29.4			16,098	
8	EL MAR (DELAWARE)	LOVING	1-19-59	4532	40.8	254,195	289,357	16,983,282	
8	ELLU (HOLT)	ECTOR	8-14-74	5473	32.3			380,415	
8	ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	3,134	1,426	73,473	
8	ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0			2,762	
8	ELLWOOD RANCH (ELLENBURGER)	MITCHELL	9-20-82	7852	49.2	2,760	19,481	19,481	
8	ELLWOOD RANCH (MISS.)	STERLING	9-01-82	7600	47.1			3,422	
8	EMBAR (DEVONIAN)	ANDREWS M	11-03-54	9346	46.3	4	3,422	1,069,957	
8	EMBAR (ELLENBURGER)	ANDREWS M	5-01-42	7977	44.5	41,844	20,456	21,977,768	
8	EMBAR (FUSSELMAN)	ANDREWS M	5-03-56	8204	40.1	46,749	54,784	116,500	
8	EMBAR (FUSSELMAN, NW.)	ANDREWS M	9-21-59	8040	43.7	6,518	2,803	98,275	
8	EMBAR (GRAYBURG)	ANDREWS M	8-12-56	4010	34.2	8,368	1,876	6,419	
8	EMBAR (PERMIAN)	ANDREWS M	10-21-42	6280	42.4			5,911,557	
8	EMBAR (5600)	ANDREWS M	12-04-55	5606	41.1	1,538,884	75,319	5,782,579	
8	EMMA	ANDREWS	1939	4300	33.0	463,409	39,661	18,893,244	
8	EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5	184,453	311,428	108,957	
8	EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	5,278	4,362	5,530,015	
8	EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	117,690	39,917	45,203,345	
8	EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4	119,030	160,911	1,933,151	
8	EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5			2,664,337	
8	EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	17,431	50,219	91,283	
8	EMMA (HOLT)	ANDREWS	1950	5122	33.0	56,225	25,828	61,149	
8	EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8			20,222	
8	EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4			2,726,180	
8	EMMA (WOLFCAMP 8390)	ANDREWS	2-06-67	8393	40.6	17,547	8,285	46,626	
8	EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	2,312	589	748,191	
8	EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0	1,242	14,915	2,476	
8	EMPEROR	WINKLER	1935	2900	32.0			22,798,528	
	TRANS. TO HALLEY FLD. 8-1-70.								
8	EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0			6,588	
8	EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2			25,149	
8	EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0	734	28	704	
8	EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1			19,066	
8	EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	678,631	154,985	6,861,370	
8	EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3	9,749	396	12,805	
8	EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	79,997	2,241	9,887	
8	EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	9,328	793	6,239	
8	EMPEROR, DEEP	WINKLER	1935	3000	35.0			10,224,076	
8	EMPEROR, EAST (CLEAR FORK, LD.)	WINKLER	7-12-62	6097	37.0	219,472	199,728	390,364	
8	EPPENAUER	CRANE	1950	3082	41.0	1,051,919	85,480	7,461	
8	EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0			4,886	
8	EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0			17,858	
8	ESTES	WARD	1934	2950	34.0			17,777,706	
8	ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	6,830	1,574	47,339	
8	ESTES BLOCK B-19 (PENN.)	WARD	6-20-59	7880	37.4			130,892	
	TRANS. TO HSA (PENN) FLD 2-1-64								
8	ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	1,135,083	134,750	4,036,891	
8	EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0			12,589	
8	EVETTS (SILURIAN)	LOVING	5-21-79	6438	49.0			0	
8	EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1			991	
8	EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7			15,034	
8	F. A. HOGG (PENN DETRITAL)	WINKLER	2-02-82	8813	41.0	12,988	15,587	15,587	
8	FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6			2,832	
8	FAIRVIEW	HOWARD	1945	3151	28.0			363	
8	FARWELL (BRUSHY CANYON 6600)	REEVES	7-24-81	6866	30.4			1,061	
8	FASKEN	ANDREWS M	12-16-49	4790	31.0	53	70	162,529	
8	FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6			145,704	
8	FASKEN (CLEAR FORK)	ANDREWS M	2-07-62	6762	37.0			1,770	
8	FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6			53,139	
8	FASKEN (ELLENBURGER)	ANDREWS M	10-12-53	12604	52.0	9,981	5,108	3,144,776	
8	FASKEN (PENN.)	ECTOR M	2-13-56	10158	39.2	39,445	43,980	1,275,574	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
8	FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3			337,713	
8	FASKEN (PENN) (10,400)	ECTOR	11-10-81	10445	41.0	680	7,519	10,186	
8	FASKEN (STRAWN)	ECTOR	9-10-78	10184	38.9	11,428	1,809	4,605	
8	FASKEN (WOLFCAMP)	ANDREWS	11-24-52	8571	39.0	336,830	119,904	6,153,937	
8	FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	2,930	3,197	21,643	
8	FASKEN (WOLFCAMP, NORTH)	ANDREWS	M 2-29-56	8290	39.0	87,171	162,594	821,924	
8	FASKEN, EAST (WOLF)	ANDREWS	6-03-81	10022	42.0	48,472	13,283	42,555	
8	FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	96,093	33,224	315,293	
8	FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6			387,998	
8	FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0			806,089	
8	FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	73,248	38,198	635,445	
8	FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9			9,136	
8	FASKEN, SOUTH (PENN)	ECTOR	M 10-06-62	9374	44.2	8,008	4,585	185,515	
8	FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0	18,527	8,476	19,600	
8	FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0	31,343	11,939	304,258	
8	FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5			584	
8	FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	242,429	105,846	226,851	
8	FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	5,571	3,320	23,371	
8	FLYING -W-	WINKLER	1-31-49	9660	38.0	29,812	46,410	1,230,146	
8	FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	4,187	6,752	964,126	
8	FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	19,720	36,536	830,123	
8	FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0	303	617	66,922	
8	FLYING -W-, SE (ELLEN)	WINKLER	3-10-71	11592	44.0			113,046	
8	FLYING -W-, S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	8,470	21,942	119,605	
8	FOOLS CREEK (CLEAR FORK)	M GLASSCOCK	8-12-60	2736	32.0	300	3,905	282,195	
8	FOOLS CREEK (GLORIETA)	M STERLING	2-27-64	2533	32.4	12	334	4,404	
8	FOOLS CREEK (GRAYBURG)	M GLASSCOCK	6-27-64	1678	32.6	12	340	12,833	
8	FOOLS CREEK (QUEEN)	M GLASSCOCK	2-12-62	1723	29.0	108	4,474	231,913	
8	FOOLS CREEK (SAN ANDRES)	M GLASSCOCK	10-20-63	2144	30.0	36	945	23,225	
8	FORD (DELAWARE SD.)	M REEVES	4-23-56	2642	42.0			4,139,470	
8	FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7			8,103	
8	FORD, EAST (DELAWARE SAND)	M REEVES	9-01-63	2730	42.0	56,041	33,041	2,873,472	
	TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.								
8	FORD, WEST (2500)	CULBERSON	4-26-82	2560	36.0	2,313	1,498	1,498	
8	FORD, WEST (4100)	M CULBERSON	4-13-63	4143	39.0	1,522,291	603,613	1,536,705	
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	87,315	464,007	27,227,062	
8	FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	12	5,960	330,319	
8	FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7			166,366	
8	FORT STOCKTON (YATES LOWER)	PECOS	1-25-43	3072	34.4	778,118	179,428	589,028	
8	FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8			31,382	
	TRANSFER TO FORT STOCKTON (YATES LOWER)								
8	FORT STOCKTON, S. (QUEEN)	PECOS	5-07-82	3198	30.0	141	115	115	
8	FOSTER	ECTOR	12-01-35	4300	39.0	1,511,681	5,969,974	226,110,416	
8	FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0			11,300	
8	FOSTER (PENN.)	ECTOR	6-22-68	9549	39.6			7,981	
8	FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	3,292	5,181	86,213	
8	FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	91,725	39,451	675,980	
8	FOUR C (CLEAR FORK, BASAL)	WARD	3-18-77	3985	36.0	74	644	17,311	
8	FOUR C (CLEARFORK, MIDDLE)	PECOS	7-01-80	3750	37.0	7,256	465	1,154	
8	FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	4,617	39,326	379,938	
8	FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	7,063	2,963	23,177	
8	FOUR MILE (ELLENBURGER)	PECOS	7-04-81	9614	38.0	1	28	2,328	
8	FRAN-GLASS (PENNSYLVANIAN)	MARTIN	4-15-54	10474	43.6	43,674	37,276	283,047	
8	FREDLAW (CLEAR FORK, LO.)	PECOS	7-30-70	3170	30.0			10,234	
8	FREUND	ANDREWS	1946	10467	43.0			5,779	
	TRANSFERRED INTO THE NELSON FIELD, 2-1-47.								
8	FROMME	PECOS	1939	1400	27.0	17,013	56,784	592,283	
8	FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	29.0	4,330	16,248	208,291	
8	FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	157,338	241,094	7,474,692	
8	FUHRMAN (WEST)	ANDREWS	1941	4458	30.0			57,390	
8	FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	3,527	5,695	47,823	
8	FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3			337,008	
8	FUHRMAN-MASCHO	M ANDREWS	1930	4700	25.3	2,831,835	2,482,581	89,653,715	
8	FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	44.4	59,240	16,462	1,461,785	
8	FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1946	11952	40.0			2,859	
8	FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4204	33.2			0	
	TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.								
8	FUHRMAN-MASCHO (YATES)	ANDREWS	11-01-79	2978	46.0			201	
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	4,165,655	5,776,005	216,974,540	
8	FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-18-57	6080	32.2			3,590,620	
	TRANSFERRED TO FULLERTON FLD 3-1-75								
8	FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0			6,474	
8	FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	4,109	8,733	1,783,377	
8	FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4785	35.2	327,044	796,481	10,791,865	
8	FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-26-55	4400	31.0			28,806	
8	FULLERTON (SILURIAN)	ANDREWS	4-10-80	8131	40.7	3,122	1,971	4,912	
8	FULLERTON (WICHITA ALBANY)	ANDREWS	1948	7890	44.0	13,553	2,656	551,307	
8	FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8098	42.1	2,948	1,843	225,070	
8	FULLERTON (8500)	ANDREWS	1944	8658	43.0	561,173	535,123	44,839,067	
8	FULLERTON, EAST (ELLEN.)	ANDREWS	1-02-67	11428	42.7	841	10,018	1,094,646	
8	FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2	12	649	28,721	
8	FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6			4,663	
8	FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8			932,679	
8	FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10600	43.0	23,060	30,497	11,350,571	
8	FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	57,648	16,102	3,703,014	
8	FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	26,717	15,813	559,172	
8	G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4			99,155	
8	G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	30,961	15,576	67,551	
8	G. P. M. (PENN.)	WINKLER	1-17-79	8266	40.8	15,619	4,394	15,423	
8	G. P. M. (PENN., S.)	WINKLER	5-11-69	8697	40.0	28,659	13,417	39,593	
8	G.P.M. (TUBB)	WINKLER	8-17-77	6298	35.2	1,260	217	26,373	
8	G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2			3,123	
8	G P M (8200)	WINKLER	6-04-82	8443	35.0	43,707	30,806	30,806	
8	G. P. M. WEST (TUBB)	WINKLER	10-01-79	6170	47.4			3,582	
8	G & W (DEVONIAN)	ECTOR	M 11-02-58	8052	38.0	18,622	6,282	603,448	
8	G & W (WICHITA-ALBANY)	ECTOR	M 4-13-59	6900	30.5			29,142	
8	G & W (WOLFCAMP)	ECTOR	3-27-75	7756	35.2	180	2,258	23,742	
8	GARDEN CITY	M GAINES	9-23-46	9740	56.5	2,357,501	28,955	967,457	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
8	GARDEN CITY (PENN.)	GLASSCOCK	3-26-58	8238	41.0			9,092	
8	GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0			147,738	
8	GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2	75,299	7,090	664	
8	GARDEN CITY, S. (STRAWN)	GLASSCOCK	10-25-81	10323	52.0		1,350	2,203	
8	GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0	8,504		656	
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109	
8	GARDEN CITY, SE. (STRAWN)	GLASSCOCK	8-01-66	9337	46.0	68,803	1,272	60,616	
8	GARDEN CITY, SE. (WOLF)	GLASSCOCK	7-23-68	7986	40.2			7,791	
8	GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4	12	261	56,683	
8	GARDEN CITY, W. (WICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0			317	
8	GARDEN CITY, W. (WOLFCAMP 7880)	GLASSCOCK	8-08-66	7920	43.0	97,736	53,244	1,303,735	
8	GARTNER	HOWARD	1949	8190	41.0			1,693	
8	GARTNER (PENN. REEF)	HOWARD	4-23-60	7345	46.7	4,993	3,265	236,219	
8	GERALDINE (DELAWARE 3400)	CULBERSON	4-01-82	3454	38.0	436,223	348,659	348,659	
8	GERALDINE (DELAWARE 4000)	CULBERSON	M 4-03-62	3953	36.5	28,515	48,176	129,365	
8	GERALDINE (FORD)	REEVES	M 7-20-57	2557	41.7	523,554	195,254	19,333,333	
8	GERALDINE, W. (DELAWARE 2435)	CULBERSON	3-08-67	2437	40.0	11,079	10,804	283,467	
8	GERMANIA	MIDLAND	1950	7128	41.0			1,790,769	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.								
8	GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0			14,929	
8	GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	643	80,859	2,754,695	
8	GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6			5,019	
8	GERMANIA, WEST (PENN.)	MIDLAND	1953	10238	44.0			2,911	
8	GIB	CRANE	11-09-47	2700	29.0	39,444	5,073	245,491	
8	GIRVIN	PECOS	12-21-49	4753	46.4			14,192	
8	GIRVIN, SOUTH (TUBB)	PECOS	12-26-53	2869	32.0	5,289	6,431	184,418	
8	GIRVINTEX (TUBB)	PECOS	3-17-55	2972	29.4			20,987	
8	GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	10455	49.1			23,519	
8	GLASCO (DEVONIAN)	ANDREWS	M 10-15-53	12543	39.0	87	223,020	18,752,469	
8	GLASCO (WOLFCAMP 9715)	ANDREWS	5-13-66	10151	35.0			27,890	
8	GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0	12	18,718	187,355	
8	GLASCO, EAST (STRAWN)	ANDREWS	11-04-63	11275	45.3	2	192	10,167	
8	GLASS (GRAYBURG)	MARTIN	1952	4260	27.0			184	
8	GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2			198,921	
8	GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1			828,898	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 6-1-74.								
8	GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9382	40.1	6,480	5,642	444,717	
8	GOLDSMITH	ECTOR	1935	4300	35.5	2,783,996	4,116,811	327,329,526	
8	GOLDSMITH (CLEAR FORK)	ANDREWS	M 3-11-46	6300	40.0	7,363,328	1,502,952	60,032,421	
8	GOLDSMITH (DEVONIAN)	ECTOR	7-15-48	7875	38.5	200,491	138,034	12,903,788	
8	GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6	7,553	1,762	2,059,185	
8	GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7760	40.0			1,358,571	
8	GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9			162,191	
8	GOLDSMITH (FUSSELMAN)	ECTOR	1-25-54	7763	43.7	21,249	17,021	4,542,132	
8	GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	4,979	1,787	69,351	
8	GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	17,599	22,081	2,018,415	
8	GOLDSMITH (PENNSYLVANIAN)	ECTOR	2-07-56	8405	39.8			7,754	
8	GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2			40,601	
8	GOLDSMITH (5600)	ECTOR	M 10-26-47	5600	38.3	3,847,935	2,290,420	205,843,067	
8	GOLDSMITH, EAST (CLEAR FORK LD)	ECTOR	6-05-72	6040	39.8	13,030	3,042	46,998	
8	GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	3,319	12,470	774,386	
8	GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	10,103	3,583	52,258	
8	GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	155,122	274,780	7,367,532	
8	GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	5,163	6,970	1,551,367	
8	GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	698,193	285,094	8,348,070	
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.								
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0			1,515,521	
8	GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-46	7900	39.0	116,837	226,924	7,503,420	
8	GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-54	8896	46.2	32,006	34,294	5,192,519	
8	GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1			22,260	
8	GOLDSMITH, N. (SAN ANDRES, COM.)	ECTOR	M 6-01-64	4500	34.6	2,814,371	477,175	12,875,094	
8	GOLDSMITH, N. (SILURIAN)	ECTOR	M 9-13-48	8255	46.2	163,351	100,706	1,094,103	
8	GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0			18,262	
8	GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	592,205	229,303	7,613,359	
8	GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	11,783	5,229	164,442	
8	GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	42,279	28,996	3,764,717	
8	GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	6,066	6,937	2,599,664	
8	GOLDSMITH, W. (SAN ANDRES)	ECTOR	M 3-15-56	4280	34.0	324,015	75,722	5,719,295	
8	GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	6,208	5,636	219,265	
8	GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5			11,074	
8	GOMEZ (WOLFCAMP)	PECOS	11-26-78	11110	58.0			6,180	
8	GOMEZ (WOLFCAMP UPPER)	PECOS	10-07-77	10620	50.7	220,614	50,063	300,485	
8	GORDON STREET (WOLFCAMP)	GLASSCOCK	5-13-59	9292	43.5	6,322	14,511	51,002	
8	GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0			31,027	
8	GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0			158,714	
8	GORDON STREET, S. (WOLFCAMP, LD)	GLASSCOCK	M 1-23-60	9220	43.7	8,230	10,573	638,188	
8	GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7			40,999	
8	GRANDMA BENEDICT (CLEAR FORK, LD.)	PECOS	1-04-74	3486	39.2	10,569	6,168	47,017	
8	GRASSROOTS	PECOS	1942	42	19.4	12	252	3,438	
8	GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	563,190	165,473	8,092,167	
8	GRIFFIN (PENN REEF)	HOWARD	9-15-81	7898	45.2	9,637	6,245	9,163	
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939	
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	GULFSTANO (ELLENBURGER)	CRANE	8-16-53	11900	48.2			58,102	
8	H. A. S. (TUBB)	WARD	6-11-82	5220	31.2	7	1,307	1,307	
8	H. A. S. (WOLFCAMP)	CRANE	7-29-54	7890	38.8			38,804	
8	H. A. S. (CANYON)	WARD	3-12-64	8066	43.2			147,081	
8	H. A. S. (HOLT)	WARD	6-01-81	4825	33.3	664	864	2,130	
8	H. A. S. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2			1,002,871	
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66								
8	H. A. S. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	160,763	25,310	3,261,631	
8	H. A. S. (QUEEN 3050)	WARD	6-22-66	3060	36.3	24	6,067	252,945	
8	H. A. S. (SAN ANDRES)	WARD	9-20-79	4485	28.1	210	3,399	17,226	
8	H. A. S., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2			60,788	
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66								
8	HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	119,354	10,151	4,123,919	
8	HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	3,797	2,296	40,183	
8	HALLEY	WINKLER	1939	3150	31.0	155,721	372,834	16,960,210	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
8	HALLEY (CANYON)	WINKLER	1-07-66	8172	54.0			17,364
8	HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	320,939	69,066	1,656,356
8	HALLEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5	803	19	3,425,981
RECLASSIFIED GAS FIELD 6-1-68.								
8	HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5			135,336
8	HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	23,373	4,907	352,252
8	HALLEY (EXTN.)	WINKLER	1943	3150	31.0			4,824
8	HALLEY (GLORIETA)	ANDREWS	M 3-15-57	5006	33.2	527,224	70,355	3,560,289
8	HALLEY (MONTOKA)	WINKLER	3-13-56	10350	41.8	166,220	5,771	2,958,920
8	HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6			5,201
8	HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2			12,358
8	HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6			25,752
8	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0		12	32,506
8	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0		234	219,934
8	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2	8,864	10,631	24,732
8	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2	16,402	5,282	8,593
8	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	142,028	55,923	2,930,806
8	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5			3,585
8	HAMON (5270)	REEVES	9-25-76	5273	35.0			418
8	HARPER	ECTOR	M 1933	4300	37.0			
8	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0		582,006	40,610,648
8	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	1,254,869	254,795	207,867
8	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	250,897	272,287	7,644,607
8	HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0			20,819,129
8	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	61,696	17,447	235,388
8	HARPER, N. (DEV.)	ECTOR	12-21-70	10483	44.0			740,132
8	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6			24,148
8	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	31,268	26,540	522,643
8	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5			1,655,711
TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.								
8	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2			261,575
8	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0			9,695
8	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8			21,492
8	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	23	1,494	1,313
8	HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8			62,994
TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.								
8	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4			29,330
8	HEADLEE (DEVONIAN)	ECTOR	M 1953	11756	49.0			38,373
RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.								
8	HEADLEE (ELLENBURGER)	ECTOR	M 1-06-53	13106	51.3	92,701	79,271	36,869,830
8	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2	109,491	11,227	691,782
8	HEADLEE (WOLFCAMP)	MIDLAND	11-01-79	9674	40.9	3,480	6,090	21,680
8	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	2,013	4,266	65,008
8	HEADLEE, N. (DEVONTAN)	ECTOR	4-04-56	12210	41.2	911,586	104,110	5,116,849
8	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0	1,157		1,013
8	HEINER	PECOS	1941	5600	35.9			108,067
8	HEINER (MONTOKA)	PECOS	2-15-61	4968	39.5	1,137	755	42,902
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646
8	HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1			14,610
8	HEINER, S. (ELLENBURGER)	PECOS	3-07-81	5397	36.5	90,164	117	272
8	HEINER, S. (WICHITA-ALBANY)	PECOS	3-25-81	4754	36.5	44,259	40	97
8	HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7	12	714	1,366
8	HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0	5,663	1,534	1,619
8	HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0			1,085
8	HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4	397	3,936	137,924
8	HENDERSON	WINKLER	1936	3030	32.0	17,142	114,828	14,812,114
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2			304,045
8	HENDRICK	ANDREWS	M 1926	3100	35.0	345,334	533,852	256,582,026
8	HERMOSA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9	10	212	4,212
8	HERRELL	STERLING	8-22-50	2425	32.0		16,068	549,469
8	HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0	38	4,254	237,655
8	HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	111	70,018	2,433,899
8	HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6			38,139
8	HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8			16,350
8	HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	27,008	4,175	88,889
8	HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5			8,796
8	HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	15,277	4,342	387,104
8	HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	20,091	5,987	299,144
8	HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0			185,842
8	HICKS (MCKEE)	PECOS	11-28-56	5498	43.0			110,366
8	HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	6,146	821	40,891
8	HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	26,951	2,718	53,963
8	HILLAW (TUBB)	PECOS	3-17-75	3485	30.0		12	10,439
8	HILLGER	GLASSCOCK	5-21-82	3058	23.5	967	33,085	33,085
8	HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8	45	4,918	217,806
8	HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0			1,125
8	HOBAN (BDNE SPRINGS)	REEVES	11-07-68	9038	38.9	127	1,788	45,623
8	HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0	211	2,940	100,610
8	HOBBS, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0			68,745
8	HODNETT (STRAWN REEF)	MITCHELL	9-28-63	7507	40.0			23,590
8	HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	10-21-51	11140	46.0			29,050
8	HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0			13,325
8	HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0			1,115
8	HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2			7,586
8	HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0			189
8	HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6			5,677
8	HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4			147,133
8	HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6882	25.6			143
8	HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0	1,351	3,065	6,264
8	HOLLIJACK (STRAWN DETRITAL)	WINKLER	M 3-18-81	8259	39.0	584,164	385,948	477,082
8	HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	6,662	6,191	37,334
8	HORSEHEAD CROSSING (CLEARFORK)	PECOS	2-02-78	3508	36.0	3,007	991	4,023
8	HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5	6	602	733
8	HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0		12	365
8	HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	22,384	3,286	60,224
8	HORWOOD (WOLFCAMP)	STERLING	7-09-82	5950	34.6	3,768	12,132	12,132
8	HORWOOD (WOLFCAMP 5620)	STERLING	12-01-82	6572	37.6			0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
8	HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0		93	1,978	
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	526,136	4,414,174	339,516,219	
8	HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	1-28-70	3705	23.0	14,528	137,276	2,877,071	
8	HOWARD-GLASSCOCK (GLORIETA)	HOWARD	M 1925	3200	26.0	201,584	1,405,589	21,593,531	
	FIELD SET UP FROM HOWARD GLASSCOCK FLD. 12-1-64.								
8	HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	19,040	17,759	272,487	
8	HOWARD-GLASSCOCK (WOLFCAMP 8919)	HOWARD	M 9-15-66	9042	41.6			5,991	
8	HOWE (PENN)	WARD	3-24-77	10948	43.5	24,135	10,173	30,880	
8	HOWE (YATES)	WARD	5-25-73	2590	27.3		55	285,526	
8	HOWE, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	15,772	8,668	127,606	
8	HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2			4,684	
8	HUBBARD (CHERRY CANYON)	LOVING	6-09-82	5286	39.0		101	1,106	
8	HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	16,019	372	360,693	
8	HUDSON	ANDREWS	1951	7445	42.0			4,449	
8	HUNT	ANDREWS	1946	11959	40.0			1,000	
8	HURLBUT (130)	MITCHELL	1952	126	19.0			2,529	
8	HUTEX (BEND)	ANDREWS	3-18-61	11787	44.8	6,240	565	35,608	
8	HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5			2,948	
8	HUTEX (DEAN)	M ANDREWS	7-01-59	9595	37.3	465,379	57,285	1,895,809	
8	HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	37,206	689,269	35,770,346	
8	HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5			121,201	
8	HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	20,314	9,185	620,017	
8	HUTTO	HOWARD	5-14-50	7370	35.0			104,609	
8	HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4		97	17,479	
8	HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8	4,845	10,375	128,677	
8	HUTTO, S. (PERMIAN)	HOWARD	2-07-82	6440	34.8	3,078	3,661	4,015	
8	HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	220,097	50,916	2,882,807	
8	HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6		7,793	362,862	
8	IATAN (SAN ANDRES)	M MITCHELL	4-01-57	2364	26.1	11,141	40,422	1,855,998	
8	IATAN (SEVEN RIVERS)	MITCHELL	3-01-82	1003	29.0		1,121	1,121	
8	IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	330,256	3,729,400	119,435,632	
8	IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	1,318	97,032	2,108,156	
8	INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1	31,597	15,712	364,289	
8	INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2			52,985	
8	INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	241,600	311,077	15,962,088	
8	INEZ (FUSSELMAN)	ANDREWS	9-06-61	11743	46.9			2,676,007	
8	INEZ (STRAWN)	ANDREWS	11-01-80	9978	43.2	2,450	543	3,015	
8	INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			57,651	
	TRANS. FROM MIDLAND FARMS, E. WOLFCAMP/ EFF. 7-25-62.								
8	INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9			44,922	
8	IOLANTHE	STERLING	1947	8200	45.0			5,895	
8	IRAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0			0	
8	ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4	42,139	11,256	86,058	
8	ISAAC (WOLFCAMP)	HOWARD	9-15-81	8989	42.4	1,581	559	2,239	
8	J.B.Y. (DELAWARE)	REEVES	10-26-79	5106	41.0	2,668	2,010	8,273	
8	J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	42,072	16,390	446,789	
8	J. CLED THOMPSON (CISCO)	M CRANE	8-19-64	8030	41.7	39,075	22,005	587,973	
8	J. CLED THOMPSON (DETRITAL)	M CRANE	12-02-64	8929	41.9	297		94,210	
8	J. CLED THOMPSON (STRAWN)	CRANE	9-34-65	8694	42.2	12,010	2,909	92,651	
8	J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0			5,624	
8	J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	3,812	2,548	123,521	
8	J. L. H. (FUSSELMAN)	MARTIN	5-11-81	10897	39.7	12	8,088	16,606	
8	J. L. H. (MISSISSIPPIAN)	MARTIN	1-18-80	10821	43.0	841,239	60,935	209,681	
8	J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	39.0	12	1,140	26,890	
8	J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0	12	514	8,598	
8	J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0			344	
8	J N T (PENN)	PECOS	6-07-77	6751	38.0	18,770	30,279	59,256	
8	JACK BIRGE (5900)	GLASSCOCK	10-24-80	5913	35.0		354	24,844	
8	JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	101,391	232,860	553,429	
8	JAMESON N. (ODDM)	M NOLAN	5-15-80	6835	47.0	666,546	186,109	535,282	
8	JAMESON, N. (QUELLAND 5760)	NOLAN	M 2-01-60	5758	52.0			13,021	
8	JAMESON, NORTH (STRAWN)	MARTIN	M 3-01-53	5866	45.2	1,649,773	516,456	6,702,007	
8	JAMESON, N. (STRAWN GREY SAND)	M MITCHELL	9-12-81	6704	43.0	60,282	28,851	31,896	
8	JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0	6,992	11,075	18,751	
8	JAMISON & POLLARD	PECOS	1941	2000	24.0			192,910	
8	JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0			125,967	
8	JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0			7,016	
8	JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	8,160	2,070	37,956	
8	JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	182,430	7,339	62,478	
8	JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7			31,018	
8	JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	284,465	93,939	2,358,109	
8	JANELLE, SE. (WADDELL)	WARD	8-22-62	8692	42.5	17,533	4,079	579,413	
8	JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	17,908	2,459	183,766	
8	JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8			53,919	
8	JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0			5,090	
8	JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	9,359	3,181	149,792	
8	JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	12	14,259	461,499	
8	JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8			29,469	
8	JEANITA (CHERRY CANYON)	LOVING	12-16-63	4562	39.1	1,658	1,155	74,374	
8	JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6			234	
8	JESS BURNER (DELAWARE 3800)	M REEVES	8-20-82	3802	39.0	14,318	29,276	29,276	
8	JOHNSON	ECTOR	1934	4200	36.0	409,137	862,601	24,637,081	
8	JOHNSON (GLORIETA)	ECTOR	12-21-73	5452	33.4	59,104	404,473	3,149,002	
8	JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	162,743	633,261	7,163,739	
8	JOHNSON (PENN)	ECTOR	4-14-73	9261	42.0	30,197	34,510	1,013,823	
8	JORDAN	CRANE	M 1937	3700	36.0	405,305	1,078,889	77,899,986	
8	JORDAN (CONNELL SAND)	ECTOR	M 4-28-48	8830	43.4	3,072	4,568	4,350,444	
8	JORDAN (DEVONIAN)	ECTOR	M 5-09-66	6992	40.9	1,683	10,684	74,016	
8	JORDAN (ELLENBURGER)	ECTOR	M 2-21-47	8914	43.0	147,643	181,345	30,346,553	
8	JORDAN (FUSSELMAN)	ECTOR	M 4-09-51	7420	43.0	7,774	3,370	1,677,309	
8	JORDAN (PENNSYLVANIAN)	CRANE	M 6-18-53	7830	40.3	11,486	6,000	2,074,140	
8	JORDAN (TUBB)	ECTOR	M 3-10-48	5250	39.8	1,021	7,528	3,195,525	
8	JORDAN (WADDELL)	ECTOR	M 1-26-51	8375	43.8	29	1,911	444,553	
8	JORDAN (WICHITA ALBANY)	ECTOR	M 4-19-60	6420	41.8			53,555	
8	JORDAN (WOLFCAMP)	ECTOR	M 6-14-60	6790	37.1	2,020	8,814	88,428	
8	JORDAN (4500)	CRANE	M 8-18-47	4660	34.2	2,258	1,668	564,012	
8	JORDAN, S. (FUSSELMAN)	ECTOR	M 7-23-56	7505	43.6	12,183	8,539	452,042	
8	JORDAN, SOUTH (WOLFCAMP)	ECTOR	M 8-28-60	6695	41.0	44	435	242,227	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8	JORDAN, W. (CLEAR FORK, LOWER)	CRANE	9-28-61	5548	35.0			79,228
8	JORDAN, W. (ELLENBURGER)	ECTOR	4-15-82	9765	40.4	1,110	15,724	15,724
8	JORDAN WEST (WOLFCAMP)	CRANE	8-01-82	7022	40.0	1,676	14,392	14,392
8	K.O.G. (DEVONIAN)	WINKLER	4-06-82	9795	32.0	32,455	15,216	15,216
8	KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0			2,058
	TRANSFERED TO CATLYNN (TUBB) 12-1-75							
8	KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0			4,472
8	KEMLETZ (DEV.)	CRANE	6-28-63	5558	39.0			40,867
8	KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	118,578	110,293	2,757,834
	ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.							
8	KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0	2,615	229	39,305
8	KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	9,758	504	13,534
8	KERMIT	WINKLER	M 1928	2800	34.3	846,906	504,913	104,553,829
8	KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	401,468	107,223	4,714,227
8	KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6			108,343
8	KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2	7,037	2,676	370,478
8	KERMIT (YATES)	WINKLER	9-05-81	2674	33.8	1,056	2,653	3,512
8	KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	819,473	58,020	9,108,151
8	KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0			291,028
8	KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	11,596	8,228	171,224
8	KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	33,709	30,823	680,707
8	KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0			25,115
8	KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	1,470,135	212,878	3,614,219
8	KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	8,053,130	767,579	58,269,144
8	KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	58,837	28,720	15,200,037
8	KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	10,701,276	336,713	143,099,447
8	KEYSTONE (HOLT)	WINKLER	9-08-43	4800	39.9	4,977,803	622,854	36,500,478
8	KEYSTONE (LINE)	WINKLER	1935	3675	39.0			9,175,617
	TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.							
8	KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	190,837	122,725	1,793,599
8	KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	776,378	355,011	26,454,826
8	KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8			18,220
8	KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1			10,572
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	21,854	17,235	2,448,924
8	KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4			141,840
8	KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8	1,615	5,146	183,998
8	KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	8,215	1,651	99,192
8	KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8			17,415
8	KEYSTONE, SW. (SAN ANDRES)	WINKLER	6-09-81	4446	37.0	252,188	13,154	16,152
8	KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	26.2			477
8	KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5			397
8	KITE (DEVONIAN)	CRANE	4-24-62	9476	40.6	120	995	244,312
8	KIVA (DEV)	MARTIN	4-02-70	11783	49.5			25,663
8	KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8	12	1,491	50,456
8	KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0			2,526
8	KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6			6,982
8	KNOTT, SW. (STRAHN 9765)	HOWARD	1-06-67	9784	39.7			6,922
8	KNOTT, WEST (DEAN)	HOWARD	5-03-81	8500	39.4	21,415	26,806	48,969
8	KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	74,958	53,059	145,353
8	KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0			996
8	KNOTT CERETARY (PENN)	HOWARD	M 9-31-80	9602	49.8	10,408	1,824	9,479
8	KONOHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9			3,248
8	KORN (ATOKA)	PECOS	8-30-63	11768	43.6			47,737
8	KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0			287,368
	CONS. WITH BROWN-THORP/CLRFK/, 11-1-53							
8	KRASNER (ELLENBURGER)	PECOS	1953	4018	40.0			9,975
	CHG. TO BROWN-THORP /ELLEN./, 11-1-53.							
8	LACAFF (DEAN)	MARTIN	M 12-07-69	9490	38.4	829,181	262,198	6,753,683
8	LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0	10	7,156	355,739
8	LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	6,906	20,464	572,940
8	LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	2,640	3,967	135,704
8	LACAFF (SPRABERRY)	ANDREWS	M 4-28-73	6955	28.0	133	2,530	12,489
8	LACAFF (WOLFCAMP)	MARTIN	1-19-78	9899	39.9	76,193	53,644	365,172
8	LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4	24	5,714	110,214
8	LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0			873
8	LANLAW (CLEARFORK, LD)	PECOS	6-03-77	3058	31.0			436
8	LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	433,228	257,526	14,016,301
8	LAWSON (SIMPSON)	ECTOR	1949	5546	40.0			235,560
8	LAZY R. (STRAHN DETRITUS)	ECTOR	M 6-21-63	8307	36.8	34,160	19,965	960,866
8	LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0			53,729
8	LEA (CONNELL)	CRANE	11-29-53	8178	42.6	4,777	10,685	3,006,816
8	LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	27,298	93,108	19,648,414
8	LEA (MCKEE)	CRANE	2-12-54	7490	42.5			262,483
8	LEA (PENN.)	CRANE	4-02-54	6950	32.5	11,877	14,460	622,219
8	LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1			32,424
8	LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	427,039	444,698	5,702,816
8	LEA (TUBB)	CRANE	5-04-55	4448	41.7	197,303	92,761	964,656
8	LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	6,467	10,909	162,851
8	LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	17,859	3,257	196,483
8	LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8			171,598
8	LEA, SOUTH (TUBB)	CRANE	5-30-82	4636	40.5	15,262	36,805	36,805
8	LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6			22,299
8	LECK	WINKLER	1928	3100	25.0			4,914,944
	TRANS. TO SCARBROUGH FLD., 4-1-61.							
8	LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0	533	302	124,566
8	LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0			5,055
8	LEHN	PECOS	1938	190	35.0	67	444	493,106
8	LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5			2,914
8	LEHN-APCO (MONTDOYA)	PECOS	1-01-60	5071	38.0			92,264
8	LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	24	16,431	636,752
8	LEHN-APCO (SEVEN RIVERS)	PECOS	10-23-80	1263	31.0	29,690	4,790	12,181
8	LEHN-APCO (YATES)	PECOS	1-15-82	1030	31.0	11	733	733
8	LEHN-APCO (1600)	PECOS	1939	1700	35.0	5,662	33,456	2,725,077
8	LEHN-APCO, N. (GLORIETA)	PECOS	4-06-76	3044	38.0	12	3,328	36,004
8	LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	936	19,042	3,048,351
8	LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	22,992	88,550	782,069
8	LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	1,153	2,138	14,870
8	LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	12	1,211	45,022

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8	LENORAH, WEST (DEAN)	MARTIN	7-19-70	9336	38.4			6,119
8	LENORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5			36,809
8	LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	68,566	27,739	84,776
8	LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	11,215	13,964	489,426
8	LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	17,417	3,354	110,568
8	LIMPIA (ELLENBURGER)	CRANE	6-18-61	5739	37.5			62,880
8	LINDA JO (6300)	WARD	7-01-75	6296	43.0			464
8	LION	WARD	10-03-44	4965	35.0			135,702
8	LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	28,778	52,523	1,310,538
8	LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	4,007	3,632	228,575
8	LITTLE JOE (WAR-WINK)	WINKLER	4-24-68	5086	37.8	12,157	4,831	229,526
8	LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9			60,411
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-36-79	5044	37.7	4,183	522	4,470
8	LITTMAN (SAN ANDRES)	ANDREWS	6-28-51	4313	32.7	18,043	21,861	1,120,163
8	LOBITO (YATES)	PECOS	3-17-78	2936	29.5			188
8	LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0			4,834
8	LOVELADY (6200)	WARD	8-01-65	6230	30.7	22,908	2,181	79,077
8	LOVELADY (6400)	WARD	2-17-64	6393	44.8			16,727
8	LOWE	WINKLER	1946	5220	38.0			3,763
8	LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	29,368	3,649	78,063
8	LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	2,286	5,164	44,035
8	LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	61,666	73,103	11,278,847
8	LOWE (LEONARD, LO.)	ANDREWS	3-08-63	9235	41.8			136,902
8	LOWE (MISS.)	ANDREWS	11-20-63	11344	44.0	169,210	45,246	392,257
8	LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	48,342	52,009	13,585,426
8	LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	5,445	2,536	195,003
8	LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	16,344	6,310	176,572
8	LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0			1,295
8	LUCKY SCOTT (DEVONIAN)	MARTIN	9-23-80	12275	49.0	20	1,140	20,671
8	LUCKY STRIKE (ELLENBURGER)	MITCHELL	4-22-83	7624	40.0			1,267
8	LUCKY STRIKE (STRAWN)	MITCHELL	9-31-80	7501	42.0	11	2,132	11,320
8	LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4			64,252
8	LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7	130	259	6,286
8	LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	31,822	13,899	1,719,898
	FORMERLY LUTHER N. (CANYON)							
8	LUTHER, N. (WOLFCAMP)	HOWARD	2-23-67	7792	42.6			1,065
8	LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	9-06-53	9855	43.5	689,791	543,148	19,917,387
8	LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	64,239	55,093	982,821
8	LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2			321,166
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0			229,085
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	3,305	22,615	525,819
8	LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	1,248	5,143	290,839
8	LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	99	1,723	35,202
8	LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5			81,163
8	LYNN GLASS (CANYON)	GLASSCOCK	2-06-81	8890	42.8	1,142	2,586	5,893
8	M. A. J. (DOLS 3370)	LOVING	12-12-69	3425	37.0			3,924
8	M.A.K. (SPRABERRY)	ANDREWS	M 7-36-63	8501	43.0	108,183	48,366	1,402,262
8	M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0			1,974
8	M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	90	1,387	271,212
8	M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5			186,507
8	MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	12	2,200	15,941
8	MPF (YATES)	PECOS	10-18-70	3023	29.8	7,029	49,634	429,145
8	MABEE	ANDREWS	M 10-10-43	4704	31.0	345,392	3,653,897	71,189,030
8	MABEE (CLEAR FORK)	ANDREWS	M 12-08-68	7268	29.5	115	586	65,714
8	MABEE (DEAN)	MARTIN	M 4-01-67	9747	40.7	1,400	4,574	191,285
8	MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9	2,713	848	15,103
8	MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6			76,703
8	MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2			7,101
8	MAC-BORING (BEND LINE)	ECTOR	2-02-54	10714	41.3			9,178
8	MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2			1,075
8	MAC-BORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	12	3,146	75,845
8	MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0			2,176
8	MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0			359,780
8	MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0			6,502
8	MAC DER	PECOS	1944	4750	32.0			1,800
	SEPARATED FROM N. WARD FLD., 4-1-39.							
8	MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	12	901	16,676
8	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	419	20,876	4,495,818
8	MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	12	33,420	342,283
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	2,574	14,416	3,209,771
8	MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	12	1,156	74,668
8	MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5			892
8	MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1			2,159
8	MAGNOLIA SEALY, W. (YATES DOLD.)	WARD	9-27-58	3205	29.0	12	1,225	138,418
8	MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	61,892	8,376	36,647
8	MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	318,180	550,418	40,813,934
8	MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	63,268	97,305	16,130,085
8	MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2			167,212
8	MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0			5,705
8	MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	29,348	35,007	3,927,847
8	MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	8,387	4,651	161,926
8	MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8	6,922	1,432	10,799
8	MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	25,362	30,193	3,197,517
	CARRIED AS MALICKY FLD. UNTIL 1957.							
8	MARSTON RANCH (CLEARFORK)	WARD	7-24-80	4560	40.0	12,476	5,465	15,174
8	MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0	12	1,529	12,819
8	MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	3,123	996	11,501
8	MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0			2,604
8	MARSH, S. (DELAWARE)	REEVES	10-18-81	2771	32.0	15,864	519	650
8	MARTIN	ANDREWS	1945	9036	36.0			210,915
8	MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	70,984	15,308	731,976
8	MARTIN (CLEAR FORK, LO)	ANDREWS	1-31-69	6580	38.0	110,781	19,524	205,791
8	MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	53,822	10,332	281,538
8	MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	4,498	36,564	36,095,949
8	MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5			2,820
	TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)

TRANS. TO SPRABERRY (TRENDA AREA) FLD. 3-1-53.								
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	51,953	10,320	98,913
8	MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	16,652	2,183	10,387
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0			161,519
8	MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	13,555	855	19,705
8	MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8			59,912
8	MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-30-63	12504	51.0	4,400	4,067	460,185
8	MIDLAND, SW (MISSISSIPPI)	MIDLAND	7-28-81	11711	50.5	52,129	11,821	20,879
8	MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0			44,314
8	MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	1,007,410	3,504,508	123,613,234
8	MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	22,714	1,051	3,296
8	MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	160,873	238,377	48,880,083
8	MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	15,567	22,463	7,458,136
8	MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9690	43.6	51,577	15,071	416,724
8	MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	262,323	196,828	10,502,826
8	MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	8-24-69	4780	30.4	12	5,414	92,438
8	MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			5,641
TRANS. TO INEZ (WOLFCAMP) FLD. 2-1-63.								
8	MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	29,441	260,465	14,256,677
8	MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	10,611	19,684	7,465,215
8	MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0			4,560
8	MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	5-11-79	12608	53.3			9,925
8	MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11080	44.5	127,648	34,882	719,602
8	MID-MAR (STRAWN)	MIDLAND	12-17-69	10415	52.4			27,441
8	MID-MAR, EAST (FUSSELMAN)	MIDLAND	7-12-82	11711	47.0	6,746	49,392	49,392
8	MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4			63,884
8	MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0		23	56,659
8	MIKADO (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	1,266	1,754	7,747
8	MILLARD (QUEEN)	PECOS	M 6-27-57	1700	28.0	25,950	31,853	732,310
8	MILLARD, NORTH (QUEEN)	CROCKETT	M 8-04-59	1350	33.5	48	2,625	90,310
TRANS. FROM MILLARD /QUEEN/, EFF. 9-8-59.								
8	MILLARD, NORTH (SOMA)	CROCKETT	M 2-26-68	921	34.4	36	4,738	118,512
8	MILLER BLOCK B-29 (PENN.)	WARD	1959	8104	39.0	68,641	6,971	2,549,999
8	MILLWEE (CANYON REEF)	HOWARD	11-06-80	7662	48.0	949	353	9,902
8	MISHELLY (QUEEN SAND)	PECOS	10-09-50	1530	32.0	12	406	18,286
8	MITCHELL (PENN)	WINKLER	4-01-76	8576	41.0	12	2,541	31,437
8	MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0			64,946
8	MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0			4,101
8	MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0			16,537
8	MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0			8,950
8	MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	24,239	17,542	542,722
8	MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3			31,090
8	MONAHANS (CLEAR FORK)	WARD	M 7-16-45	4750	37.0	1,043,301	421,641	10,056,112
8	MONAHANS (DEVONIAN)	WARD	M 3-27-57	8375	34.2	312,345	18,871	374,851
8	MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	21,578	1,511	116,922
8	MONAHANS (ELLENBURGER)	WARD	M 8-07-42	10550	46.0	17,056	7,345	5,186,482
8	MONAHANS (FUSSELMAN)	WARD	M 2-07-54	8336	40.0	10,389	4,421	1,242,484
8	MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	20,152	1,648	23,242
8	MONAHANS (PERMIAN-TUBB #2)	WARD	11-09-76	5601	35.4	54,347	3,241	32,586
8	MONAHANS (PERMIAN-TUBB #3)	WARD	M 10-14-42	5636	34.5	64,874	14,764	701,489
FRMLY. MONAHANS /PERMIAN/ CHANGED, 10-1-53.								
8	MONAHANS (QUEEN SAND)	WARD	M 1-08-60	3269	27.5	43,870	135,757	4,847,518
MONAHANS, W. (3075 QUEEN) TO MONAHANS (QUEEN SD.) FLD. 2-1-69.								
8	MONAHANS (WADDELL)	WARD	M 12-11-63	9706	40.1			91,652
8	MONAHANS (WOLFCAMP)	WARD	M 6-22-68	7109	47.8	3,488	2,021	47,051
8	MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2			18,545
8	MONAHANS, E. (PENN., LO.)	WINKLER	M 4-95	8873	42.0	542,967	56,292	915,188
8	MONAHANS, NORTH	WINKLER	M 3-12-44	6248	37.0	263,947	8,317	809,931
8	MONAHANS, N. (CISCO)	WINKLER	M 1-01-66	8196	38.9			73,109
8	MONAHANS, NORTH (DEVONIAN)	WINKLER	M 5-18-55	9447	38.4	387,394	32,805	5,991,223
8	MONAHANS, N. (ELLENBURGER)	WINKLER	M 5-19-55	11990	42.6	158,104	147,306	6,409,931
8	MONAHANS, NORTH (FUSSELMAN)	WINKLER	M 3-31-57	10026	37.1			983,139
8	MONAHANS, NORTH (GLORIETA)	WINKLER	M 8-06-46	5180	35.0	74,999	6,050	305,698
8	MONAHANS, NORTH (MISS.)	WINKLER	3-06-81	9344	37.7	2,538	7,431	19,285
8	MONAHANS, NORTH (MONTYA)	WINKLER	M 5-31-56	10080	37.1	21,179	2,814	970,192
8	MONAHANS, N. (PENN.)	WARD	M 10-28-64	8328	38.7			51,023
8	MONAHANS, N. (SEG. DEVONIAN)	WINKLER	M 11-01-63	8360	49.0	6,429	949	69,312
8	MONAHANS, NORTH (WADDELL)	WINKLER	M 3-01-57	11530	41.0			60,518
8	MONAHANS, NE. (PENN)	WINKLER	7-12-64	8769	34.7	12	1,414	48,761
8	MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	8-19-68	8128	42.0	691,251	178,062	2,792,906
8	MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	9,366	120,512	6,642,785
8	MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	24	5,843	87,468
8	MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1			20,872
8	MONAHANS, W. (QUEEN 3075)	WARD	8-16-66	3097	34.0			369,862
TRANS. TO MONAHANS (QUEEN) 2-1-69								
8	MONROE	WARD	1931	4600	29.0	23,080	87,882	3,644,118
8	MONUMENT DRAW (WOLFCAMP A)	WINKLER	8-01-82	12143	43.9	4	721	4,721
8	MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0	512	368	4,172
8	MOORE	HOWARD	M 1937	3200	31.0	11,994	388,755	9,691,323
8	MOORE (DEEP FSLM)	HOWARD	2-10-82	10032	52.5	84,319	163,226	163,226
8	MOORE (WOLFCAMP)	HOWARD	1-14-80	9375	39.0	1,207	5,612	12,540
8	MOORE-HOOVER (WOLFCAMP)	LOVING	8-01-80	11462	50.3	8,883	919	3,181
8	MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0			10,099
8	MOOSE (QUEEN)	ECTOR	M 6-28-58	4512	33.0	852	76,225	3,771,285
8	MOOSE (WOLFCAMP)	ECTOR	12-24-54	9492	45.5	84	4,775	359,552
8	MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	10,798	5,220	153,079
8	MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4			8,840
8	MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4			4,418
8	MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2			142
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0	34,082	17,343	1,360,098
8	MOSS CREEK (WOLFCAMP, LO)	HOWARD	4-28-71	8053	40.2			1,021
8	MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0	15,277	5,044	21,210
8	MOSS LAKE (PERMIAN, LO.)	HOWARD	12-06-63	6316	33.4			4,706
8	MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	12	969	73,993

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL/S)
8	MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0		3,254	121,266
8	MULBERRY (WOLFCAMP 5100)	STERLING	3-09-66	5118	34.3			2,629
8	MUNN-HYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0			0
8	MUSTANG (ATOKA)	GLASSCOCK	8-14-82	10418	42.9	1,404	1,035	1,035
8	MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	373	5,849	145,576
8	N. Y. Y. (STRAWN LIME)	MARTIN	5-20-82	10050	37.5	8	5,023	5,023
8	NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0	16,687	1,843	15,582
8	NEARCO (REEF)	HOWARD	4-25-72	7693	46.0			24,182
8	NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9			11,833
8	NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	21,536	24,726	4,884,070
8	NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	35,518	16,483	2,206,433
8	NETTERVILLE	PECOS	M 1934	2400	34.0	5,355	19,273	3,025,106
8	NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2			13,350
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX (DOLOHITE 4400)	ANDREWS	3-26-56	4413	32.5			103,985
	TRANS. TO FUHRMAN-MASCHO,	3-1-57.						
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	68,888	106,671	2,186,443
8	NOBLES (WOLFCAMP)	MIDLAND	7-20-58	9800	40.6			21,099
8	NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	38,441	37,489	1,659,922
8	NOLLEY (CLEAR FORK, LOWER)	ANDREWS	M 12-25-66	7539	26.5			35,313
8	NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	63,534	87,436	3,590,822
8	NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	12,811	8,601	2,665,110
8	NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	12	1,769	476,150
8	NOLLEY (QUEEN SAND)	ANDREWS	M 5-22-55	4495	31.0			705,203
	TRANS. TO MEANS /QUEEN SD./	8-1-60.						
8	NOLLEY (WICHITA-ALBANY)	ANDREWS	M 2-13-52	8165	30.1	12	2,193	285,291
8	NOLLEY (WOLFCAMP)	ANDREWS	M 8-21-51	9227	39.2	134,316	438,603	22,288,783
8	NORMAN(CANYON)	GAINES	M 2-24-71	10289	39.5	12	4,813	204,299
	TRANS. FROM DIST. 8A	1-1-74.						
8	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4	239	124,810	2,743,153
	TRANS. FROM DIST. 8A	1-1-74.						
8	NORMAN(ELLENBURGER)	GAINES	M 1-19-70	13865	38.5	1,981	4,613	264,651
	TRANS. FROM DIST. 8A	1-1-74						
8	NORMAN,S(QUEEN)	GAINES	M 1-01-74	4426	35.5			7,527
8	NORTH STANTON (LEONARD)	MARTIN	5-16-81	8097	35.2	3,754	2,431	5,685
8	NOTREES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0			32,245
8	NUTT (LOWER WOLFCAMP)	GLASSCOCK	10-20-82	8799	44.1	1,545	3,964	3,964
8	OST-HAMILL (7916)	PECOS	5-06-76	7933	35.4			14,847
8	OATES	PECOS	1-15-47	790	18.2	17	9,993	989,963
8	OCEANIC (PENNSYLVANIAN)	HOWARD	M 8-03-53	8140	42.3	295,625	325,232	21,325,341
8	OCEANIC, N.E. (PENN)	BORDEN	6-24-68	8135	38.0	24,588	27,093	1,309,352
8	ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0			72,594
8	ODANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0			17,488
8	ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2			318
8	OLDS (DELAHARE)	REEVES	1-10-58	3029	41.4	33,761	17,836	1,109,289
8	ONLAW (SEVEN RIVERS)	PECOS	6-29-74	1060	27.0			1,174
8	OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0	11	404	12,684
8	ORIENT	PECOS	2-18-48	1785	27.5			244,035
8	ORLA, SOUTH (DELAWARE SAND)	REEVES	6-21-53	3562	34.1	4,885	17,451	934,676
8	ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	921	24,801	71,078
8	ORSON (PENN.)	ANDREWS	9-13-57	10508	43.0			5,235
8	OWEGO (CLEAR FORK)	PECOS	3-01-79	3087	34.3			278
8	P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0			743
8	P G A (CLEAR FORK, UPPER)	HITCHELL	6-19-58	2588	28.0			4,310
8	PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	24	2,106	93,753
8	PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	75,119	27,720	336,243
8	PAMELA (150)	REEVES	2-13-58	150	24.0	9	322	902
8	PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2			44,136
8	PAPPY (CANYON)	PECOS	10-21-80	7294	61.7	29,165	159	748
8	PARKER	ANDREWS	1935	4800	32.0			542,815
	TRANS. TO PARKER /GRAYBURG,	SAN ANDRES/	9-1-63.					
8	PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9			101,997
8	PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	728	1,461	136,628
8	PARKER (GRAYBURG, SAN ANDRES)	ANDREWS	1935	4800	32.0	43,096	89,701	1,920,857
	CREATED 9-1-63 FROM PARKER &	PARKER WEST/GRAYBURG/						
8	PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	4,941	7,971	2,452,118
8	PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	14,076	29,133	1,867,767
8	PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0			315,521
8	PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	2,250	1,954	130,268
8	PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	131	1,863	154,201
8	PARKER, WEST	ANDREWS	1948	8468	44.0			282,894
	TRANS. TO THREE BAR (DEV.)	5-1-50.						
8	PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0			66,107
	TRANS. TO PARKER /GRAYBURG,	SAN ANDRES/	9-1-63.					
8	PARKER, WEST (PENN.)	ANDREWS	1-12-67	9046	40.6	13,028	15,381	340,106
8	PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	20,270	13,805	646,644
8	PARKS (DEVONIAN)	MIDLAND	1-07-79	11959	54.0	100,550	4,193	6,745
8	PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0			98,040
8	PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2	448,077	142,167	13,508,641
8	PARKS (SPRABERRY)	MIDLAND	6-06-57	7770	37.0	289,289	175,086	1,145,959
8	PARKS (SPRABERRY DEAN)	MIDLAND	3-14-82	9595	39.0	618	3,247	3,247
8	PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	9,263	5,871	68,423
8	PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0			15,896
8	PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0	23,834	8,928	348,033
8	PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	8031	37.0			13,584
8	PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2			12,766
8	PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	444	63,826	2,981,159
8	PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8	12	1,224	24,154
8	PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	413	23,001	1,097,994
8	PAROCHIAL-BADE (QUEEN SAND, LD.)	STERLING	4-13-54	1336	33.2	24	5,693	402,710
8	PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0			18,533
8	PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	12	6,447	203,453
8	PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0			14,140
8	PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	36	14,408	326,848
8	PAROCHIAL-BADE,W.(SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	24	1,443	65,863
8	PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0			37,704
8	PASTO NUEVO, SE. (PENN)	WARD	10-22-67	7248	41.0			1,039
8	PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	2,366	5,772	134,540

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL'S)	
8	PAYTON	WARD	M 1938	2000	37.0	422,256	228,319	13,263,612	
8	PAYTON (DEVONIAN)	PECOS	M 1954	6881	45.0			1,949	
8	PAYTON (DEVONIAN, MIDDLE)	WARD	5-26-81	7004	39.9	29,931	1,787	2,798	
8	PAYTON (ELLENBURGER)	WARD	9-01-80	10032	42.0			2,771	
8	PAYTON (SIMPSON)	PECOS	M 9-06-66	9842	45.9			1,267	
8	PAYTON (WICHITA ALBANY)	PECOS	M 6-14-56	5176	35.1			0	
8	PAYTON (5950)	WARD	M 2-20-54	6000	37.5	2,312	656	13,914	
8	PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2			331	
8	PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0			8,185	
8	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	17	5,978	666,979	
8	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0			22,260	
8	PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	10,909	1,142	22,156	
8	PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	16,304	2,519	28,423	
8	PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1	4,772	1,425	15,401	
8	PECOS VALLEY (DEVONIAN MI.)	PECOS	M 11-10-64	5884	38.0	39,957	3,304	98,112	
8	PECOS VALLEY (DEVONIAN 5100)	PECOS	M 9-18-56	5175	39.0	51,472	18,070	413,372	
8	PECOS VALLEY (DEVONIAN 5400)	PECOS	M 7-23-53	5771	37.9	967,142	229,209	5,295,715	
8	PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6			149,095	
8	PECOS VALLEY (FUSSELMAN)	PECOS	M 6-01-53	5576	42.1	149	669	121,486	
8	PECOS VALLEY (FUSSELMAN #2)	PECOS	M 6-04-64	5151	37.0	3,024	3,966	621,433	
8	PECOS VALLEY (HIGH GRAVITY)	PECOS	M 1928	1800	31.0	382,282	232,696	17,796,887	
8	PECOS VALLEY (LOW GRAVITY)	PECOS	M 1928	1600	31.0	72,550	56,137	6,284,483	
8	PECOS VALLEY (MONTYA)	PECOS	9-20-65	5143	40.0		24	50,361	
8	PECOS VALLEY (PERMIAN, LOWER)	PECOS	M 12-15-56	5140	37.6	207,283	56,982	2,416,966	
8	PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0		12	231	
8	PECOS VALLEY (WOLFCAMP)	PECOS	M 12-10-59	5186	38.0	233,006	20,251	166,978	
8	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	47,636	1,940	18,963	
8	PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	170,976	22,156	389,277	
8	PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2			8,990	
8	PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2			232,536	
8	PECOS VALLEY, S. (MONTYA)	PECOS	6-07-60	5198	39.0			31,148	
8	PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	39.5	24	1,561	46,682	
8	PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0			24,805	
8	PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8			3,937	
8	PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2			5,629	
8	PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	36	1,703	34,112	
8	PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	12	1,685	34,981	
8	PENWELL	ECTOR	1926	3800	32.4	697,782	1,610,530	70,925,015	
8	PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	15,702	18,975	1,084,906	
8	PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	36,591	9,402	703,648	
	DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.								
8	PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0			12,271	
8	PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	39,012	69,593	13,536,207	
8	PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8	86	123	1,825,827	
8	PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	28,489	40,664	6,730,332	
8	PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	12	1,850	131,458	
8	PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4			258,364	
8	PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2			171,899	
8	PENWELL (4500)	ECTOR	8-02-48	4410	32.9	1,107	2,400	2,799,246	
8	PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	42	27	57,704	
8	PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5	27	19,515	149,382	
8	PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	107,402	77,100	2,081,331	
8	PHOENIX (SILURIAN)	CRANE	8-17-82	6033	34.3	4	3,038	3,038	
8	PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	14,635	6,793	74,536	
8	PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0			310	
8	PITZER (RAMSEY)	WARD	7-29-66	5114	33.0			965	
8	PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	60,515	18,486	85,743	
8	PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	69,980	13,350	212,985	
8	PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0			51,999	
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.								
8	POKORNY (DELAWARE)	CULBERSON	11-02-58	1693	43.0			452	
8	PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0			14,716	
8	POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0			56,252	
8	POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2			105,387	
8	POWELL (8300)	GLASSCOCK	8-20-82	8552	42.8	11,893	27,880	27,880	
8	PREWIT (1000 SAND)	CULBERSON	4-24-58	900	24.0			7,211	
8	PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0			3,400,016	
	CONS. WITH HUTEX /DEV./ FLD., 6-1-58.								
8	PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	36	39,070	576,630	
8	PRIEST (CANYON LIME)	PECOS	11-11-81	7645	34.0	12	882	1,508	
8	PRIEST (CISCO)	PECOS	1-09-80	7333	21.0	11	2,883	19,084	
8	PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	1,817	25,060	2,019,685	
8	PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	132	22,001	149,979	
	FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76								
8	PRIEST & BEAVERS, NE. (QUEEN)	PECOS	12-01-80	2001	40.0	12	2,591	7,914	
8	PRIEST & BEAVERS, W. (WOLFCAMP)	PECOS	1-22-65	6854	31.0			3,683	
8	PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0			3,543	
8	PRONGHORN (WOLFCAMP)	GLASSCOCK	7-04-81	7151	35.0	4	173	466	
8	PRUITT	WARD	1942	4861	32.0			3,422	
8	PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0			2,436	
8	PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	12,156	940	14,241	
8	PUCKETT, EAST (STRAHM OIL)	PECOS	10-02-77	11167	42.2	11	905	22,413	
8	PUTNAM (ELLENBURGER)	PECOS	2-01-81	4761	42.1	38,962	16,705	33,117	
8	PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0			717	
8	PUTNAM (WOLFCAMP)	PECOS	3-21-80	4843	36.5	12	401	1,495	
8	PUTNAM, EAST (WOLFCAMP)	PECOS	2-09-75	4825	36.8			1,299	
8	PYOTE	WARD	2-23-42	2827	19.0			338,486	
8	PYOTE, SOUTH (4950 SAND)	WARD	M 8-15-60	5037	40.0			54,343	
8	PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	2,412	3,657	349,957	
8	PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5			61,546	
8	PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7			22,371	
8	PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0			41,822	
8	QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0			54	
8	QUITO (DELAWARE SAND)	WARD	4-05-93	4934	38.2	1,298	5,327	2,414,790	
8	QUITO (WOLFCAMP)	WARD	3-27-78	10786	50.0	1,509	1,746	6,691	
8	QUITO, E. (BELL CANYON 5275)	WARD	10-22-84	5293	39.0			4,512	
8	QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	2,498	1,198	141,114	
8	QUITO, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4850	41.0	12	849	33,173	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (88LS)
8	QUITO, WEST (CHERRY CANYON)	WARD	4-01-80	6182	39.3	198,470	17,750	44,332
8	QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	134,258	58,376	3,157,039
8	RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	53,417	968,917	7,632,947
8	R. O. C. (ATOKA)	WARD	6-01-81	11085	45.0	12	981	1,100
8	R. O. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0			16,853
8	R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2			225,344
	TO PARKS (SPRABERRY) FLD		2-1-78					
8	RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	134	1,007	124,396
8	RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	665	622	7,982
8	RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8			8,260
8	RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	2,617	32,187	2,887,460
8	RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5			253,336
8	RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0	29	4,545	104,795
8	REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0			2,594
8	REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	88,457	7,479	43,153
8	RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0			9,324
8	RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9566	48.5	106,850	57,206	100,249
8	RED DRAW (MISS)	HOWARD	8-01-80	9318	41.7	46,938	7,707	20,374
8	RED LAKE (PENN REEF)	HOWARD	6-24-81	9343	39.1	29,656	21,407	37,573
8	REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0			129,379
	TRANS. TO RUNNING W /WADDELL/,		5-1-57.					
8	REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0			288,134
	TRANS. TO RUNNING W (WADDELL) FLD.		5-1-57					
8	REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0			453
8	REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5	24	1,972	8,352
8	REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0			6,940
8	REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	36	3,371	251,541
8	RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	12	6,533	56,282
8	RENAUD & TUNSTILL (ELLEN.)	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	3,139,430	1,042,763	7,698,646
8	RICHARDS	PECOS	1939	1385	24.0			27,666
8	RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0			145,560
8	RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	12	1,553	52,859
8	ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2			545,743
	CONS. TO ROBERDEAU (CLEARFORK) UPPER		9-1-74					
8	ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0			240,174
	CONS. TO ROBERDEAU (CLEARFORK) UPPER		9-1-74					
8	ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	118,561	17,470	1,142,186
8	ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8			41,320
	TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND		LYLES (3400 CLEARFORK) FLDs.					
8	ROBERDEAU, N. (CLEAR FORK 3150)	CRANE	6-27-66	3257	43.2			138,158
	TRANSFERRED TO LYLES/CLEARFORK/		9-1-70					
8	ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8			17,515
	TRANSFERRED TO LYLES/CLEARFORK/		9-1-70					
8	ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0			170,520
	TRANSFERRED TO LYLES/CLEARFORK/		9-1-70					
8	ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0			174,187
8	ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	49,620	38,319	880,962
8	ROBERDEAU, S. (CLEAR FORK M.)	CRANE	3-30-68	3120	49.0			141,691
	TRANSFERRED TO ROBERDEAU, S. (TUBB)		5-1-74					
8	ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0			179,658
	TRANSFERRED TO ROBERDEAU, S. (TUBB)		5-1-74					
8	ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4			30,067
	TRANSFERRED TO ROBERDEAU, S. (TUBB)		5-1-74					
8	ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0			764,916
8	ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	176,498	46,494	1,355,762
8	ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	14,260	2,260	223,804
8	ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	378	8,080	192,362
8	ROBLAW (CLEAR FORK, LO.)	CRANE	10-15-75	3355	41.5	4,989	733	7,197
8	ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	12	1,414	30,271
8	ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4			53
8	ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5			87,500
8	ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	312	2,773	42,791
8	ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	185,268	79,584	206,586
8	ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0	2,247	11,910	42,422
8	ROJO CABALLOS, NW (DEL.)	REEVES	4-05-82	5246	32.0	70,033	8,637	8,637
8	ROJO CABALLOS, W. (DELAWARE)	REEVES	3-24-66	5262	36.0	904	2,530	31,401
8	ROSE CREEK (WOLFCAMP 5050)	STERLING	9-19-66	5086	37.9	11,972	13,483	290,986
8	ROSE CREEK, N (WOLFCAMP)	STERLING	1-23-82	5084	39.0	97,851	149,254	149,254
8	ROSE CREEK, N. (WOLFCAMP D. S.)	STERLING	7-01-82	5104	39.0	10,791	17,008	17,008
8	ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0			13,825
8	ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0			400
8	ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7			9,852
8	ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0			33,666
8	ROXIE (YATES)	PECOS	11-28-69	3121	24.0	24	19,123	277,574
8	RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3			45,246
8	RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8			299,928
8	RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	30,844	3,660	206,214
8	RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3			21,844
8	RUNNING W (MCKEE)	CRANE	3-29-58	6185	35.2			183,599
8	RUNNING W. (SAN ANGELO)	CRANE	2-17-80	3861	36.6	7,145	2,154	10,001
8	RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	477,740	42,914	863,537
8	RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0			88,585
8	RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	468,866	146,004	21,709,941
	THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK		B-27 /WADDELL/, REED /WADDELL MI./ & REED, N.					
	/WADDELL MI./, EFF. 5-1-57.							
8	RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	23,149	2,883	48,116
8	RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	195,506	43,171	595,366
8	RUNNING W, N. (WOLFCAMP)	CRANE	3-18-81	5928	36.9	20,995	6,973	14,539
8	RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	10,006	994	198,467
8	RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5			90,573
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			4,434
8	RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0			1,373
8	RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5	11,373	2,739	101,779
8	RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7			0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
8	RUWE-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	2,505	2,609	65,148	
8	RUWE-COB (PENN REEF)	HOWARD	M 11-26-67	7424	41.0	49,820	38,096	640,511	
8	SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	1,379	3,450	17,589	
8	SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	43,967	131,985	4,545,506	
8	SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0			994	
8	SAGE CANYON (QUEEN)	CRANE	6-09-59	4064	30.0			8,030	
8	SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5			3,375	
8	SALE RANCH (STRAWN)	GLASSCOCK	M 8-29-71	10393	48.7	18,904	7,580	165,693	
8	SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	16,240	2,020	48,180	
8	SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	23,645	6,363	680,904	
8	SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	5,585,884	300,200	8,495,456	
	DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.								
8	SAND HILLS (MCKNIGHT)	CRANE	M 1944	3420	35.2	11,349,085	1,817,287	110,616,270	
8	SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	151,090	49,280	12,330,764	
8	SAND HILLS (SAN ANGELO, UPPER)	CRANE	5-13-63	3618	40.0	419,716	70,436	2,417,809	
8	SAND HILLS (TUBB)	CRANE	1930	4500	35.0	6,764,628	1,224,714	82,304,806	
	20 ACRE OPTION 1500 DIAG.								
8	SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	69,287	8,826	168,006	
8	SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	186,132	82,179	1,778,509	
8	SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4			46,442	
8	SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	25,864	36,070	1,121,369	
8	SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	12	1,812	60,859	
8	SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	44,358	26,226	905,011	
8	SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1	5,478	627	45,807	
8	SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	23,003	8,023	210,383	
8	SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	21,280	2,757	101,385	
8	SAND HILLS, WEST	CRANE	M 5-12-43	3883	35.0	18,230	55,514	2,019,754	
8	SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	M 5-22-63	4460	36.7			7,255	
8	SAND HILLS, WEST (DEVONIAN)	WARD	M 3-21-61	6300	36.0	63,237	5,669	49,672	
	RECLASSIFIED AS GAS FIELD, 4-1-63.								
8	SAND HILLS, WEST (ELLENBURGER)	CRANE	M 5-21-40	5600	43.0			573,953	
8	SAND HILLS, WEST (SAN ANDRES)	CRANE	M 4-24-60	3342	28.0	23	2,365	148,989	
8	SAND HILLS, W. (STLURIAN)	CRANE	5-15-81	5997	33.2	127,489	28,612	42,187	
8	SAND HILLS, WEST (TUBB)	CRANE	M 8-09-52	4620	32.7			57,396	
8	SAND HILLS, WEST (WADDELL)	CRANE	M 7-06-64	7450	42.0	24,371	4,759	24,532	
8	SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	5,760	2,498	98,163	
8	SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0			5,502	
8	SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5			355	
8	SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3			10,973	
8	SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0	25,654	2,029	7,253	
8	SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2			21,599	
8	SANTA ROSA, S. (MCKEE)	PECOS	3-14-82	8066	42.6	12	7,963	7,963	
8	SARA-HAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	140,411	116,568	1,436,398	
8	SARA-HAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	346	4,959	7,016	
8	SARA-HAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0			17,756	
8	SARA-HAG (PALD PINTO)	HOWARD	7-07-54	7966	39.6			25,689	
8	SARA-HAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0			1,513	
8	SARA-HAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	15,574	7,301	372,602	
8	SCARBOROUGH	WINKLER	M 1927	3200	30.0	6,353	64,559	26,951,946	
	EAVES & LECK Flds.COMBINED WITH THIS FIELD 2-1-63 & 4-1-61 RESPEC TIVELY.								
8	SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	120	9,813	3,332,270	
8	SCHARBAUER RANCH (ATOKA)	MIDLAND	8-15-82	11190	43.3	15,619	13,768	13,768	
8	SCHIEMENZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0			36,096	
8	SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0			4,939	
8	SCOTT (CHERRY CANYON)	REEVES	M 8-05-78	6134	43.0	991,661	64,829	187,730	
8	SCOTT (DELAWARE)	WARD	M 2-02-46	4239	34.0	544,233	143,833	1,359,082	
8	SCREWBEAN (DELAWARE)	CULBERSON	M 5-13-58	2548	41.0	36,233	20,167	738,503	
8	SCREWBEAN (1000 SAND)	CULBERSON	M 2-21-58	1024	29.6	12	1,127	117,140	
8	SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0			801	
8	SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	50,464	21,105	1,073,319	
8	SCREWBEAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	38.0			2,942	
8	SEALY, SOUTH (YATES)	WARD	10-06-66	2700	34.0	13,089	28,403	1,015,618	
8	SEALY SMITH (PENN.)	WINKLER	M 6-03-79	8996	35.9	206,296	27,052	87,854	
8	SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0			215,456	
	CONS. INTO ARENOSO/STRAWN DETRITUS/ EFF 3-1-66								
8	SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	38,802	8,381	492,574	
8	SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0			9,734	
8	SERID (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	18,201	205,004	2,058,422	
8	SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	110,186	185,966	5,986,382	
8	SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	90,873	24,714	22,514,488	
8	SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	5,788	16,588	5,445,171	
8	SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0			47,117	
8	SHAFTER LAKE (SAN ANDRES)	ANDREWS	M 4-01-53	4482	35.1	378,022	960,215	36,312,012	
8	SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	24,121	53,332	12,071,343	
8	SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	55,971	18,722	1,704,671	
8	SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0			34,396	
8	SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-91	9129	38.0			20,436	
8	SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0			150,112	
8	SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	6,880	11,420	1,102,449	
8	SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0			1,432	
8	SHAWNEE (DELAWARE)	WARD	7-16-79	4924	39.9	7,692	8,077	48,924	
8	SHEARER	PECOS	1938	1400	34.4	60	19,373	4,443,974	
8	SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5			56,418	
8	SHEARER (2200)	PECOS	6-30-67	2203	29.8	5	30	6,471	
8	SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1			1,741	
8	SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	6,290	878	33,737	
8	SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0			531	
8	SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	653	2,610	2,334,513	
8	SHEFFIELD (STRAWN)	PECOS	11-10-76	6760	41.0	19,150	2,249	31,916	
8	SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	159,663	7,309	69,096	
8	SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0	200	180	9,608	
8	SHEFFIELD, SW. (CISCO 7270)	PECOS	4-15-66	7398	36.5	4,449	9,438	714,407	
8	SHEFFIELD, SW. (CISCO 7330)	PECOS	6-03-66	7428	34.1			13,740	
8	SHEFFIELD, SW. (STRAWN)	PECOS	7-02-79	8454	46.0	101	1,012	6,632	
8	SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-15-71	9274	45.0	22,397	26,571	517,593	
8	SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3			41,321	
8	SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	11,975	11,276	300,687	
8	SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6			3,888	

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8	SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	6,292	24,357	453,182	
8	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	21,241	75,624	27,815,140	
8	SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	5,168	2,880	283,400	
8	SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0			48,178	
8	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0			11,047	
8	SIGNAL MOUNTAIN (LEONARD)	HOWARD	5-01-81	5497	26.0			777	
8	SILVER TANK (ELLENBURGER)	MITCHELL	7-18-81	7190	48.0	23	714	2,946	
8	SILVER TANK (MISS.)	MITCHELL	5-01-81	7193	49.0	5,620	18,079	25,263	
8	SIXTY-NINE (DELAWARE)	PECOS	2-16-80	5234	36.8	2,143	1,471	6,229	
8	SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	73,958	13,055	2,177,372	
8	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	20,048	20,350	455,127	
8	SNYDER	HOWARD	1937	2800	32.0	34,477	793,548	34,030,266	
8	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	24	3,290	35,050	
8	SONNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0			259,003	
8	SONNY B (GLORIETA)	ECTOR	8-08-64	4690	33.6			69,949	
8	SONNY B (WOLF CAMP)	ECTOR	12-18-63	7018	36.0	7,305	17,730	692,430	
8	SOUTH (JO HILL)	HOWARD	11-25-73	7698	36.0	9	700	14,846	
8	SOUTH CAMP (WOLF CAMP)	MIDLAND	8-07-75	9867	41.0	14,400	2,736	32,592	
8	SPADE	STERLING	5-12-48	7980	49.9			50,035	
8	SPADE (CANYON)	STERLING	12-20-78	6537	48.0			52	
8	SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	5,796	3,484	171,772	
8	SPADE (MISS.)	STERLING	1952	8070	42.0			11,017	
8	SPADE (SPRABERRY)	STERLING	1952	7674	47.0			3,365	
8	SPENCER	WARD	1941	2900	26.0	166	34,634	2,650,581	
8	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	19,619,675	8,852,666	238,673,801	
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA(SPRABERRY) TRANS. INTO THIS FLD, EF F. 4-1-62.								
8	SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 11-01-55	7000	36.1	62,841	11,134	2,802,896	
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.								
8	SPRABERRY (TREND AREA DEAN-WLFCCP)	GLASSCOCK	M 5-22-66	9022	38.0	769,903	409,522	4,360,833	
	CARRIED AS SPRABERRY (TREND AREA, WOLF CAMP) FLD. PRIOR TO 11-1-66. -1-66								
8	SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	123,737	10,148	83,988	
8	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4			6,934	
8	SPRABERRY (WOLF CAMP, LOWER)	MARTIN	3-29-75	10056	48.2			10,369	
8	SPRABERRY, E. (TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2			3,230	
8	STA (ATOKA)	MIDLAND	5-28-81	10888	40.9	28,710	9,459	14,796	
8	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0			179,266	
	MERGED INTO SPRABERRY (TREND AREA) 6-1-74								
8	STANTON (WOLF CAMP)	MARTIN	3-11-60	8600	38.2			5,437	
8	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3		120	467,969	
8	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3			42,031	
8	STERLING, N. (CANYON SD.)	STERLING	4-05-82	6486	37.5	398	955	955	
8	STERLING, N. (WOLF CAMP)	STERLING	3-20-82	5338	33.6	450	2,277	2,277	
8	STERLING, NE. (WOLF CAMP)	STERLING	2-21-66	4479	30.6			1,507	
8	STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	3,024	2,182	76,249	
8	STERLING, NW. (WOLF CAMP)	MITCHELL	4-17-68	8700	39.9			3,947	
8	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0			2,678	
8	STO-WIL (FUSSELMAN)	MIDLAND	4-21-68	12160	51.0			5,709	
8	STOLHAN (WOLF CAMP)	HOWARD	5-22-72	6646	37.0	14,158	60	167,196	
8	STRINGER (SAN ANGELO)	CDKE	M 1-22-56	1423	28.5	12	4,269	29,968	
8	STUMP (ABD)	ANDREWS	10-16-81	7556	37.0	29,554	22,094	28,718	
8	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	18,355	9,979	25,886	
8	SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	60,874	16,331	1,632,583	
8	SULPHUR DRAW (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	817,686	495,962	7,803,990	
8	SULPHUR DRAW (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5			17,992	
	TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF. 4-1-69								
8	SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0			325	
8	SULPHUR DRAW, W. (DEAN 8800)	MARTIN	2-08-68	9291	35.0			6,860	
8	SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	91,219	74,690	1,162,971	
8	SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	12,544	26,982	860,686	
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0			21,701	
8	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	165,059	17,780	636,868	
8	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-24-50	13128	53.0	127,022	45,024	9,075,927	
8	SWEETIE PECK (FUSSELMAN)	MIDLAND	M 12-04-50	12555	50.0			139,593	
8	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-06-60	10342	45.2	377,139	31,714	1,948,283	
8	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0	3,036	981	198,027	
8	SWEETIE PECK (WOLF CAMP, U.)	MIDLAND	10-01-82	9840	44.0	180	710	710	
8	SWEETIE PECK (WOLF CAMP, LD.)	MIDLAND	M 5-06-50	9849	58.0	34,774	3,056	120,258	
8	T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2186	28.0	7,043	546	21,510	
8	T. C. I. (SAN ANDRES)	PECOS	9-06-49	2200	35.1			305,662	
8	T. C. I. (SEVEN RIVERS)	PECOS	1-06-60	1450	30.9			25,177	
8	T. C. I. (WADDELL)	PECOS	9-25-49	6132	40.0			24,983	
8	T. C. I. (YATES)	PECOS	1-18-70	1390	30.5	28,752	2,071	41,101	
8	T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	36.0	305	5,649	133,108	
8	T. E. BAR (1600)	CRANE	2-16-56	1621	36.0			314	
8	TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	67,034	4,824	718,004	
8	TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0			3,107,009	
	TRANS. TO GOLDSMITH (5600') FLD 9-1-51.								
8	TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	1,100,484	190,468	56,585,946	
8	TXL (DEVONIAN-MAIN PAY)	ECTOR	2-01-70	8075	41.0	372,933	70,041	1,684,580	
	THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70.								
8	TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	372,235	221,923	127,009,627	
8	TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	73,661	8,617	950,710	
8	TXL (MONTGOMERY)	ECTOR	12-18-61	8484	33.0	3,661	4,272	507,130	
8	TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0			1,045,392	
8	TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	1,026,612	224,238	9,831,639	
8	TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	217,202	35,587	9,044,374	
8	TXL (TUBB)	ECTOR	12-01-50	6158	40.0	1,738,022	716,142	35,704,883	
8	TXL (WADDELL)	ECTOR	5-18-53	9510	44.4			154,090	
8	TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	38.2	5,228	4,244	161,814	
8	TXL (WOLF CAMP)	ECTOR	1946	7795	40.0			8,151	
8	TXL (WOLF CAMP, NORTH)	ECTOR	12-09-59	7535	36.5	47,362	25,972	4,223,094	
8	TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	25,132	6,149	2,677,776	
8	TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0			16,027	
8	TARZAN (DEAN-WOLF CAMP)	MARTIN	12-07-66	9846	37.0			7,895	
8	TAYLOR LINK	PECOS	1929	1800	31.5	455	92,176	15,368,933	
8	TERRY (MISS)	STERLING	11-24-81	8168	43.0	7,014	4,091	5,105	
8	TEX-HARVEY (FLOYD SAND)	MIDLAND	1949	7850	40.0			13,443,072	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ HAS CON. INTO SPRABERRY TREND AREA.								
8	TEX-HARVEY (GRAYBURG)	MIDLAND	4-28-55	3684	28.0			5,901
8	TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0			20,215
8	TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0			5,157
8	THIGPEN (STRAWN)	PECOS	10-23-80	7112	57.0	12	2,101	11,339
8	THIGPEN, S. (1980)	PECOS	5-02-70	9820	44.3			1,615
8	THOMPSON (WOLFCAMP)	MITCHELL	1-01-80	5437	26.9			3,900
8	THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	566,345	597,532	36,268,682
8	THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0	1,425	503	2,276
8	THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1			9,822
8	THREE-FIFTY (CANYON REEF)	HOWARD	5-02-81	8460	52.0	4,190	419	5,573
8	THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	22,645	9,421	110,183
8	THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	36.0			523
8	TORG	PECOS	1929	500	19.0	1,001	271,013	39,785,204
8	TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0	6,767	3,425	118,686
8	TOMLAW (CLEAR FORK LOWER)	PECOS	3-25-68	3392	37.0	36	3,117	81,002
8	TOMLAW (CLEAR FORK 3200)	PECOS	12-09-70	3224	37.0	24	903	23,212
8	TOMLAW, N. H. (TUBB)	PECOS	7-03-69	3391	37.0			1,937
8	TORO (DELAWARE)	REEVES	2-07-61	5158	39.0	7,323	18,485	818,385
8	TORO, SOUTH (DELAWARE SAND)	REEVES	12-14-61	9322	33.0			1,083
8	TOYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0			6,759
8	TREES RANCH (DETRITAL)	PECOS	6-21-81	10558	41.0	497	2,146	4,000
8	TREES RANCH (PENNA.)	PECOS	1-31-63	10356	41.5			43,026
8	TREES RANCH (STRAWN CONGL.)	PECOS	6-14-63	10943	50.5			180,240
FORMERLY TREES RANCH/PENNA/ 7/19/63								
8	TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0			2,622
8	TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0	770	2,226	134,813
8	TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	2,948	7,185	56,346
8	TRIPLE M (WOLFCAMP)	STERLING	1-04-63	6694	45.0	3,169	843	195,512
8	TRIPLE M (WOLFCAMP LOWER)	STERLING	6-20-63	6888	39.0	33,786	13,480	619,585
8	TRIPLE M (WOLFCAMP UPPER)	STERLING	7-29-63	6746	39.0	73,035	17,493	2,867,695
8	TRIPLE M (WOLFCAMP 5950)	STERLING	11-18-64	5963	41.0			11,619
8	TRIPLE M (WOLFCAMP 6300)	STERLING	12-02-63	6318	37.0			5,112
8	TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	12	5,765	1,026,727
8	TRIPLE-N (ELLENBURGER)	ANDREWS	2-18-52	12519	42.7			7,582,963
HELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.								
8	TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	191,299	529,541	5,418,143
8	TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6	7	8,097	211,842
8	TRIPLE-N (PENNA., LOWER)	ANDREWS	7-31-58	9282	40.2			397,710
TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.								
8	TRIPLE-N (PENNA., UPPER)	ANDREWS	3-22-58	8912	41.5	160,661	174,780	14,607,418
8	TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	12	7,092	51,429
8	TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0	3	396	758,702
8	TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6			31,667
8	TRIPLE-S (PENNA 8725)	WARD	3-13-65	8823	39.9			290,312
8	TROPORD (DEVONIAN)	CRANE	11-25-57	5404	38.2	654,599	144,136	3,709,602
8	TROPORD (SILURO-MONTOYA)	PECOS	9-06-61	5458	37.8			26,517
8	TROPORD, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	587,211	89,253	451,245
8	TROPORD N. (QUEEN)	CRANE	4-08-82	2170	35.6	13,483	12,195	12,195
8	TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2			4,194
8	TUCKER	CRANE	2-24-46	5770	53.5	16,918	1,454	2,212,767
8	TUCKER (CLEARFORK, LO.)	CRANE	1-20-81	4800	21.9	9,778		621
8	TUCKER (GLORITA)	CRANE	4-18-55	3295	25.4			12,138
8	TUCKER (TUBB SAND)	CRANE	1950	4050	36.0			2,495
8	TUNIS CREEK (DEVONIAN)	PECOS	12-18-82	6835	34.5	1	1,288	1,288
8	TUNIS CREEK (PENNA. CANYON)	PECOS	8-23-64	6689	29.6			507
8	TUNSTALL	REEVES	8-12-47	3270	42.0	97,663	147,940	10,292,138
8	TUNSTALL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	116,379	45,456	2,320,001
8	TURNER-GREGORY (CLEAR FORK)	MITCHELL	12-28-55	2668	25.0	1,704	307,843	5,694,690
8	TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0			62,556
8	TWOFREDS (DELAWARE)	LOVING	1957	4895	38.7	299,048	313,188	10,624,697
8	TWOFREDS (DELAWARE, LOWER)	LOVING	1-01-63	4895	38.7	12	1,625	56,419
DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.								
8	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0			401
8	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0			37,289
8	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0			2,447
8	U S M (QUEEN)	PECOS	5-24-64	3368	34.2	247,597	96,447	561,711
8	UNDERHOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	84,288	10,104	56,598
8	UNION	ANDREWS	8-07-43	7459	41.9	401,600	116,882	15,215,645
8	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4			81,899
8	UNIVERSITY BLOCK 6 (DEVONIAN)	ANDREWS	7-06-72	12395	40.0	12	7,213	197,368
8	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	138,707	232,949	18,723,348
8	UNIVERSITY BLOCK 9 (PENNA.)	ANDREWS	7-30-54	8956	42.6	190,286	216,704	11,102,869
8	UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	592,942	254,448	24,078,990
8	UNIVERSITY BLOCK 13 (DEVONIAN)	ANDREWS	3-21-60	8826	43.6			1,081,096
DIV. FROM FULLERTON /8500/, EFF. 3-21-60.								
8	UNIVERSITY BLOCK 13 (ELLEN.)	ANDREWS	3-21-60	10800	43.6	86,207	175,253	13,049,744
DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.								
8	UNIVERSITY BLOCK 13 (WOLFCAMP)	ANDREWS	1-09-61	8262	43.7			687,442
TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.								
8	UNIVERSITY BLK. 21 (BRUSHY CANYON)	WINKLER	11-19-78	7800	41.0	7,120	7,821	60,681
8	UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	18	772	207,829
8	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0			11,950
8	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0			12,236
8	UNIVERSITY WADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	1,859,373	1,600,233	51,263,076
8	UNIVERSITY WADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	1,169	2,294	8,991,958
8	UNIVERSITY WADDELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3			33,058
8	UNIVERSITY WADDELL (MCKEE)	CRANE	4-13-54	10090	44.2			199,952
8	UNIVERSITY WADDELL (PENNA.)	CRANE	11-10-58	7500	42.5	19,549	8,568	863,573
8	UNIVERSITY WADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6			222,853
8	V-F (ELLENBURGER)	WINKLER	5-22-82	11653	43.0	13,101	18,520	18,520
8	VH2 (DEVONIAN)	ECTOR	7-25-56	12151	47.0			13,960
8	VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3			89,355
8	VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	2,041	108,348	5,669,111
8	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4			165
8	VEALMOOR	HOWARD	1948	7934	46.0	539,229	421,469	35,096,649
8	VEALMOOR (CISCO)	HOWARD	2-24-52	7500	29.0	1,430	628	59,343
8	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0			5,592

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (88LS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	
8	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	1,494,228	1,267,751	52,902,691
8	VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0			3,212
8	VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0			19,213
8	VEALMOOR, NORTH	BORDEN	1950	8175	44.0			45,566
8	VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4			357,653
8	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8			35,401
8	VEM (GRAYBURG)	ECTOR	11-30-55	4180	34.0			51,228
8	VER-JO (DELAWARE)	LOVING	11-26-58	4136	36.6	13,772	19,425	97,227
8	VERHALEN	REEVES	1947	9917	43.0			4,184
8	VERMEJD (DELAWARE)	LOVING	10-11-78	4676	36.2	21,660	320	2,832
8	VERMEJD, E. (WOLFCAMP)	WARD	11-09-81	11030	46.8	290	3,631	5,272
8	VINCENT	HOWARD	1943	4096	27.0			27,642
8	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0			52,800
8	VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0			146,038
8	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	51,821	334,573	1,623,410
8	VINCENT, EAST	HOWARD	1951	7640	44.0			6,432
8	VINCENT, NORTH (CLEAR FORK)	HOWARD	10-23-57	4454	30.0			3,349
8	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	19,466	9,995	1,945,839
8	VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0			69,771
8	VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	85,824	24,844	827,310
8	VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	14,011	10,178	924,684
8	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0			312,859
8	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	1,363,451	223,679	28,980,590
8	VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8	18,575	17,697	1,171,479
8	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5	249,695	25,654	2,411,052
8	VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8	17,834	6,038	177,050
8	VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	7,829	715	32,724
8	VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4	34,590	3,748	57,446
8	VLISSIS (1200 SAND)	CULBERSON	M 5-01-60	1218	38.0			467
8	W. A. M. (FUSSELMAN)	STERLING	5-18-65	8433	56.4	723,357	79,671	300,014
8	W. A. M. (MONTYA)	STERLING	1-13-70	8517	52.0	54,999	7,711	79,046
8	W. A. M. (WOLFCAMP)	STERLING	5-02-64	5068	36.4			1,858
8	W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0	424,502	42,879	2,165,215
8	W. A. M., SOUTH (MONTYA)	STERLING	3-22-68	8700	47.6			107,208
8	W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2	4,962	8,005	14,322
8	W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5989	34.0			2,814
8	W. C. FIELD (WOLFCAMP)	HOWARD	7-28-81	7425	33.5	8,138	3,072	6,740
8	W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0	94,236	20,578	381,187
8	W. E. R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	25,521	38,162	431,240
8	W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	3,147	10,365	498,615
8	W. E. R. (TUBB)	CRANE	10-20-72	3558	42.0			50,764
8	W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	2,771	4,978	61,623
8	WADDELL	CRANE	M 8-19-27	3500	33.7	628,075	1,157,189	93,675,892
8	WADDELL (DEVONIAN)	CRANE	M 7-11-55	9868	43.0	4,405	10,197	489,867
8	WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0			158,752
8	WADDELL (PENN.)	CRANE	10-02-55	8300	40.5			29,673
8	WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1			122,606
8	WADDELL (STLURIAN)	CRANE	10-02-55	10045	43.4	3,070	5,970	638,743
8	WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1	3,676,653	836,815	2,615,416
8	WAHA (DELAWARE)	REEVES	M 9-28-60	4800	37.7	224,013	25,771	1,014,622
8	WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	401,261	152,202	5,418,637
8	WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2			6,016
8	WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	1,050,452	105,412	1,235,491
8	WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0	28,015	40,704	2,033,266
8	WAHA, WEST (DELAWARE 5900)	REEVES	7-16-63	5508	38.0			188,618
8	WAHA, WEST (DELAWARE 5800)	REEVES	FLD. 9-1-74	7-16-63	5833	40.6		187,399
8	WAHA, WEST (DELAWARE 5600)	REEVES	FLD. 9-1-74	4-06-62	5750	36.5		372,617
8	WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6			1,958
8	WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2			730,305
8	WALKER	PECOS	1940	2016	32.0	2,448	54,874	8,906,992
8	WALKER (CANYON)	PECOS	6-25-57	7228	34.2			6,066
8	WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4			2,559
8	WAR-AH (DELAWARE)	CULBERSON	5-19-70	2378	33.4	22	450	6,610
8	WAR-SAN (DEVONIAN)	MIDLAND	3-01-82	11956	59.6	12,106	3,012	3,012
8	WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9	38,375	5,287	243,377
8	WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	156,170	198,918	13,394,231
8	WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0	2,163	1,657	2,053,965
8	WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0	327,838	7,762	2,187,119
8	WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0	2,573	15,766	344,210
8	WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	71,833	3,722	467,604
8	WAR-WINK (CHERRY CANYON)	WARD	M 6-24-65	6037	36.1	6	265	22,198
8	WAR-WINK (CHERRY CANYON 6570)	WARD	4-31-80	6574	40.5	720	1,426	8,732
8	WAR-WINK (DELAWARE)	WINKLER	1-10-80	5088	41.5			0
8	WAR-WINK (DELAWARE 5085)	WINKLER	M 10-17-66	5091	41.2	33,766	14,353	134,325
8	WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12808	42.0			2,163
8	WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6288	42.3	494	26	2,953
8	WAR-WINK, S. (WOLFCAMP)	WARD	M 8-20-76	12758	42.1	962,098	788,219	3,517,925
8	WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0	552	4,035	50,042
8	WARD, SOUTH	WARD	M 1938	2700	36.0	431,739	758,402	100,020,164
8	WARD, S. (DETRITAL 7500)	WARD	8-19-65	7524	27.8			24,469
8	WARD, S. (GLORIETA)	WARD	M 6-28-63	4678	38.0	14,557	1,804	29,857
8	WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	513	3,329	88,198
8	WARD, S. (LEDNARD 5800)	WARD	7-01-66	5854	34.7			576
8	WARD, SOUTH (LIME)	WARD	12-13-51	2586	27.9			79,519
8	WARD, SOUTH (HISS)	WARD	7-06-75	8171	40.0	40,142	7,135	73,729
8	WARD, S. (PENN.)	WARD	11-16-65	8080	43.0			255,408
8	WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	9,481	270	1,417,446
8	WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0			3,352
8	WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0			121,868
8	WARD, SOUTH (QUEEN SAND)	WARD	1952	2954	37.0	784	22,116	27,458
8	WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0			3,286
8	WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0			5,713
8	WARD, SOUTH (STRAWN)	WARD	4-1-53	11-17-76	8627	37.1	1,271	9,674
8	WARD-ESTES, NORTH	WARD	M 1929	3000	29.3	1,812,095	3,029,826	339,734,392

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)

	HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LO./ TRANSFERRED TO THIS FIELD 6-1-66.							
8	WARD-ESTES, NORTH (HOLT)	WARD	7-05-68	5182	37.4	37,241	6,566	228,990
8	WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.3			778
8	WARD FRENCH	WARD	1952	2674	32.0			101
8	WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	8,698	1,941	127,130
8	WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	2,376	2,996	171,779
8	WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12564	42.5			45,707
8	WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7880	34.6			25,369
8	WARFIELD (STRAWN)	MIDLAND	5-23-52	10408	46.1			54,437
8	WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7	1,885	1,449	58,616
8	WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4			4,609
8	WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0			0
8	WEINER (COLBY SAND)	WINKLER	1961	3200	33.5	180,490	103,169	8,001,219
8	WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6	24	1,374	55,293
8	WELLAV (CLEAR FORK, LO.)	PECOS	6-17-67	3094	33.0	72	25,732	962,859
8	WELLAV (CLEAR FORK, UPPER)	PECOS	5-06-69	2588	38.0	36	5,855	295,282
8	WEMAC (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2	5,919	10,637	5,752,533
8	WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6	38,895	35,193	3,131,348
8	WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-06-57	8783	37.0			627,631
COMBINED WITH WEMAC /WOLFCAMP/ 5-1-63.								
8	WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	24,475	12,478	1,632,484
8	WENTZ	PECOS	1941	4400	33.0			305,013
8	WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7			15,691
8	WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	203	75,720	2,972,735
8	WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	12	682	35,243
8	WENTZ (WICHITA-ALBANY)	PECOS	1-06-62	4110	31.2			1,770
8	WENTZ, EAST (TUBB)	PECOS	5-11-57	2982	31.0			4,402
8	WENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0			2,421
8	WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0			2,112
8	WEST (ANDREWS)	ANDREWS	1940	4400	37.0			190,844
8	WESTBROOK	MITCHELL	M 1921	3100	24.3	104,502	2,839,266	72,876,179
8	WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0	48	12,141	355,801
8	WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-28-75	3166	26.1	6,076	123,017	750,106
8	WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0			1,226
8	WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0	31	3,952	9,213
8	WESTBROOK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0			3,746
8	WESTERFELD (STRAWN)	MIDLAND	5-31-73	10691	44.0	2,757	2,369	34,336
8	WHEAT	LOVING	M 1925	4300	38.0	332,597	202,649	20,865,635
8	WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0	3,128	5,925	17,924
8	WHEAT (SHALLOW)	LOVING	1951	2490	28.0			566
8	WHEELER (DEVONIAN)	WINKLER	M 5-16-45	8590	34.3	247,243	76,376	9,789,381
8	WHEELER (ELLENBURGER)	WINKLER	M 6-16-42	10697	45.9	40,253	16,896	17,720,594
8	WHEELER (SILURIAN)	WINKLER	M 1-27-45	9300	31.0	291,541	43,807	2,553,750
8	WHEELER (WOLFCAMP)	ECTOR	M 1-24-59	7604	34.0	732,595	194,563	3,365,397
8	WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0			68,951
8	WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0			61,047
8	WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	36.3	1,865	4,220	122,778
8	WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0			1,588
8	WHITE & BAKER	PECOS	1934	1100	31.0	8,576	43,951	5,122,782
8	WHITE & BAKER (LINE)	PECOS	1943	1857	32.0			17,034
8	WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6	6,729	2,623	58,097
8	WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	11,166	2,651	112,281
8	WICKETT (PENN.)	WARD	1-25-65	8509	41.0			46,127
8	WICKETT (WOLFCAMP)	WARD	9-12-62	8060	38.6	56,642	21,827	552,682
8	WICKETT, NORTH (PENN.)	WARD	11-29-73	8996	40.6	165,508	25,208	317,730
8	WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	14,761	32,312	1,650,532
8	WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6			16,053
8	WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0			85,444
8	WIGHT RANCH (FUSSELMAN)	WINKLER	12-01-82	9957	38.5	781	1,126	1,126
8	WIL-JOHN (DELAWARE SAND)	WARD	11-23-53	5020	38.4	30,442	2,064	83,092
8	WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0			3,424
8	WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0			1,542
8	WILLIAMS	PECOS	5-16-51	2814	34.0			15,168
8	WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6			447
8	WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4			16,579
8	WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0			1,697
8	WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5	22	704	5,729
8	WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5			5,447
8	WOLCOTT (LEONARD, LOWER)	MARTIN	10-14-61	9500	39.0			44,539
TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.								
8	WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7	3,174	575	65,065
8	WOLF (WOLFCAMP)	LOVING	4-12-82	10707	45.3	7,559	3,073	3,073
8	WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2			16,364
8	WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	153,908	9,076	64,357
8	WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	313,067	41,762	1,063,564
8	WORSHAM, EAST (CHERRY CANYON)	REEVES	2-22-81	6179	36.4	1,074	1,753	4,305
8	WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.0			425
8	WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	5,556	27,991	398,729
8	WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	1,041	10,992	279,632
8	WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9	151	26	159,733
8	WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0	845	395	978
8	WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6			109,895
8	WRATHER (PENNSYLVANIAN)	ECTOR	11-07-58	7938	41.0			14,711
8	WRIGHT RANCH (CISCO REEF)	HOWARD	6-26-69	9000	44.0			4,799
8	WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0			3,556
8	WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5	67	132	9,303
8	WYNNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0			35,484
8	WYNNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	118,958	32,984	1,156,237
8	WYNNE (CONNELL)	CRANE	3-11-72	5218	40.0	211	344	167,230
8	WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	17,281	13,544	518,498
8	WYNNE (TUBB)	CRANE	4-10-72	3578	42.0	539	3,710	193,964
8	-Y-, SOUTH (TUBB)	CRANE	1-26-52	4090	35.4	71,985	16,627	205,299
8	-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6			18,600
8	-Y-, SOUTH (TUBB 4130)	CRANE	12-01-76	4141	34.8			2,074
8	YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2			490,644
8	YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	79,190	49,766	2,713,253
8	YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	67,071	77,557	39,698,356

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
8	YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1			63,473
8	YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	2,607	2,363	31,795
8	YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0	8,441	18,247	1,100,695
8	YARBROUGH & ALLEN (WOLFCAMP)	CRANE	M 11-28-54	7470	31.2	13,577	26,819	257,038
8	YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	M 12-14-61	8330	41.0	7,116	5,508	93,619
8	YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3		11	71,925
8	YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0		1,266	45,041
8	YATES	PECOS	M 10-30-26	1500	29.5	10,067,098	45,667,860	907,010,548
8	YATES (SMITH SAND)	PECOS	1944	1100	30.0	68	16,902	4,038,960
8	YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	15,153	14,390	2,365,401
8	YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7			5,048
8	YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0			3,145
8	YUCCA BUTTE, N.W. (PENDETR)	PECOS	1-10-81	8636	47.0			7,958
8	YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1			8,283
8	YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	39,633	9,180	353,863
8	YUCCA BUTTE, W.(STRAWN)	PECOS	2-23-75	8304	43.9	509,523	117,964	839,877
8	ZANT (SAN ANDRES)	GLASSCOCK	9-05-06	3788	29.0		35,289	362,364
8	ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	1,124	859	30,282
	DISTRICT TOTALS	2230				380,542,481	227,661,128	9,953,479,456

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
8A	A-F-6 (CLEARFORK)	GARZA	6-06-79	3541	39.0		21,481	59,304
8A	A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0			1,621
8A	ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6			5,162
8A	ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	2,414,076	1,524,538	31,833,163
8A	ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3	17,990	13,876	200,462
8A	ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-24-53	9481	40.0			28,663
8A	ACKERLY, E. (PENN.)	DAWSON	M 2-07-55	9025	40.0			5,095
8A	ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-58	9154	39.1	11,067	51,407	162,974
8A	ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	11,081	12,269	1,030,413
8A	ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-19-57	8200	38.1	3,882	6,014	133,889
8A	ACKERLY, NORTH (PENN.)	DAWSON	M 1-25-58	9275	38.0			154,968
8A	ACKERLY, NORTH SPRABERRY	DAWSON	11-04-77	7739	39.3	26,580	23,593	193,432
8A	ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 8-17-60	9481	43.0	1,603	5,136	392,256
8A	ACKERLY, NW. (DEAN SAND)	DAWSON	M 1960	9580	38.0			77,854
8A	ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	9282	38.0			1,080
8A	ADAIR	GAINES	M 4-30-47	4874	33.0	361,688	1,633,736	48,158,305
8A	ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	43.0	341,555	866,089	48,228,445
8A	ADAIR, NORTHEAST (WOLFCAMP)	TERRY	10-17-54	8846	42.5			1,275,820
8A	ADCOCK (MISS)	DAWSON	7-11-62	10300	38.3			6,312
8A	ADCOCK (STLURO-DEVONIAN)	DAWSON	5-03-51	10605	41.0			229,371
8A	ADCOCK (SPRABERRY)	DAWSON	1-22-72	7556	39.6	3,465	45,703	397,636
8A	ADCOCK, S. (SPRABERRY)	DAWSON	7-27-81	7866	35.6			306
8A	AKINS (SPRABERRY)	DAWSON	11-21-80	7206	36.1	392	836	9,501
8A	ALEX	TERRY	7-18-45	5150	33.0	25,592	20,165	761,751
8A	ALEX (5900)	TERRY	12-09-53	5841	30.0			9,254
8A	ALEX (6700)	TERRY	1953	6455	23.0			2,500
8A	ALEXANDER (FUSSELMAN)	TERRY	10-21-80	12533	38.0			3,833
8A	ALEXANDER (WOLFCAMP)	TERRY	4-28-81	9951	45.4	12	15,353	30,296
8A	ALLEN-HOLIDAY (PENN.)	SCURRY	4-07-52	7442	40.8	63,890	7,225	407,995
8A	ALSABROOK (DEVONIAN)	GAINES	12-07-53	11135	40.5	24	33,815	3,589,604
8A	ALSABROOK (WOLFCAMP)	GAINES	12-09-53	9125	38.5			1,053,164
8A	AMROW (DEVONIAN)	GAINES	3-08-54	12628	34.5	138	303,266	13,469,747
8A	AMROW (MISS.)	GAINES	6-04-74	11580	41.0			0
FIELD BUILT IN ERROR.								
8A	AMROW (STRAWN)	GAINES	2-06-64	10962	38.9	8	16	123,654
8A	AMROW, NORTH (LEONARD)	GAINES	9-17-74	8803	29.5	420	2,192	59,276
8A	AMROW, NORTH (STRAWN)	GAINES	7-01-58	11310	46.0			273,153
8A	AMROW, NORTH (WOLFCAMP)	GAINES	9-29-63	10013	33.0			20,409
8A	ANDREW NOODLE CREEK	KENT	12-21-69	4010	42.0	900	8,721	1,026,119
8A	ANITA (CLEARFORK)	HOCKLEY	4-11-80	7141	28.9	2,709	16,119	52,961
8A	ANNE TANDY (CONGL.)	KING	3-08-74	5732	37.0	39,072	77,801	1,332,664
8A	ANNE TANDY (STRAWN, LO.)	KING	9-26-72	5243	36.0	175,027	778,356	8,642,593
8A	ANNE TANDY (STRAWN 5400)	KING	3-15-75	5460	36.0	356,241	581,317	7,210,273
8A	ANNE TANDY, S. (STRAWN LO.)	KING	4-29-78	5244	36.0	1,908	1,684	49,143
8A	ANTON (CLEAR FORK, LOWER)	HOCKLEY	10-08-59	6502	27.6	3,694	41,386	389,953
8A	ANTON, EAST (CLEAR FORK, LO.)	HOCKLEY	11-01-73	6512	31.1			6,570
8A	ANTON, NORTH (CLEAR FORK)	LAHB	7-19-54	6414	22.2			79,514
8A	ANTON, SOUTH (STRAWN)	HOCKLEY	10-18-57	9952	32.5	52,318	174,567	629,353
8A	ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	67	30,635	1,559,251
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	911,438	6,021,911	145,089,956
8A	APCLARK (SPRABERRY, LOWER)	BORDEN	7-07-56	6490	38.1	40,717	31,541	169,457
8A	ARAH (ELLENBURGER)	SCURRY	6-02-55	8115	41.0			687,094
8A	ARICK	HALE	M 4-04-48	5820	42.0	973	3,921	507,891
8A	ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2			386,964
8A	ARLENE (GLORIETA)	GARZA	12-08-58	3052	38.1	2,742	8,649	247,522
8A	ARLENE (SAN ANDRES)	GARZA	12-13-58	2980	36.0	4,869	15,548	803,843
8A	ARTBOW (ELLENBURGER)	GARZA	10-10-80	8031	40.0	68	269	1,345
8A	ARTBOW (STRAWN)	GARZA	6-09-77	7588	39.0	4,122	12,647	80,702
8A	ARTHUR (CANYON REEF)	BORDEN	11-19-54	8783	43.3			14,314
8A	ARTHUR (SPRABERRY)	BORDEN	4-19-54	7565	38.2			10,001,050
TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.								
8A	ARVANNA (SAN ANDRES)	DAWSON	1-02-53	3875	33.7			18,275
8A	ATKINS-FLEMING (NOODLE CREEK)	KENT	6-15-72	4259	42.2	1,232	5,400	61,410
8A	AUSA (STRAWN)	BORDEN	8-30-80	7850	42.5	24,741	46,097	138,225
8A	AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	5-09-69	6859	28.0			4,470
8A	AYCOCK (GLORIETA)	GARZA	7-01-55	3684	37.0	223	12,902	189,905
8A	AYCOCK (GLORIETA, UP.)	GARZA	6-01-67	3678	37.6	47	793	26,651
8A	B-6-W (ELLENBURGER)	LYNN	2-15-81	10538	38.2	1	16	1,047
8A	B. R. C. (MISS)	GARZA	10-06-76	8088	37.0	12	2,635	28,352
8A	B. R. C., NORTH (STRAWN)	GARZA	5-16-77	7796	39.3	228	138	9,792
8A	B. S. & N. (SAN ANDRES)	SCURRY	10-02-56	2170	32.0			0
8A	BAIN (DEVONIAN)	GAINES	7-25-59	11666	31.0	24	9,936	338,264
8A	BALE (DEVONIAN)	GAINES	7-05-69	11912	31.8	2,460	18,749	761,375
8A	BALE (SAN ANDRES 5500)	GAINES	12-31-62	5508	31.5	3,570	11,293	387,592
8A	BALE (STRAWN)	GAINES	11-17-75	11050	35.0			773
8A	BALE (WOLFCAMP)	GAINES	6-26-71	9799	36.4	12	1,719	113,832
8A	BALE, EAST (DEVONIAN)	GAINES	2-26-73	11786	35.8	133	6,547	74,738
8A	BALE, EAST (WOLFCAMP)	GAINES	2-13-72	10005	35.4	24,217	65,921	1,214,590
8A	BALE, NORTH (WICHITA-ALBANY)	GAINES	8-26-79	8840	23.2	558	439	9,580
8A	BARBARA (SAN ANDRES)	YOAKUM	3-28-76	5287	29.0	12	1,569	11,914
8A	BARBER (STRAWN)	KING	3-12-63	5265	40.5			21,669
8A	BARRON RANCH (ELLEN.)	GARZA	8-28-73	7735	39.3			3,139,510
TRANSFER TO SWENSON BARRON /ELLEN/								
8A	BARRON RANCH (STRAWN)	GARZA	10-13-73	7190	31.9	8,742	29,834	510,908
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,975
8A	BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	6,459	27,493	1,226,447
8A	BATEMAN RANCH (B-ZONE)	KING	10-14-43	5100	33.1	2,630	29,279	3,625,247
8A	BATEMAN RANCH (C-ZONE)	KING	10-14-43	5300	33.1	4,863	40,495	1,487,990
8A	BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	12	4,143	48,410
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0			1,689
8A	BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	24	1,666	90,754
8A	BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0	3	50	3,978
8A	BEAVER (STRAWN)	SCURRY	3-01-81	7665	41.1	382	2,591	6,840
8A	BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0	1,504	887	126,874
8A	BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0			46,427
8A	BEGGS, WEST (ELLENBURGER)	GARZA	6-17-82	7905	37.0	1,999	4,616	4,616
8A	BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0			532

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
8A	BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6			704
8A	BIG -B- (STRAWN, LO)	KING	7-10-72	9157	37.0	1,225	10,393	151,629
8A	BIG -M- (STRAWN REEF)	KING	2-27-71	5457	37.0	10	59	216,567
8A	BIG -M- (TAP)	KING	2-08-72	5356	37.0			1,674
8A	BIG -N- (CONGL.)	KING	5-13-74	5760	36.0	12	1,308	24,580
8A	BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	1,580	58,769	1,138,368
8A	BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	27,662	306,310	2,203,438
8A	BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2888	36.0	1,908	11,415	39,092
8A	BIG -S- (CADD0)	KING	2-29-80	5725	36.0	1,908	6,058	36,659
8A	BIG-S- (CONGL)	KING	1-23-78	5882	36.0	5,985	19,160	69,473
8A	BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	4,388	13,419	307,363
8A	BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0	8,618	26,992	115,211
8A	BIG-S- (STRAWN 5400)	KING	10-15-77	5505	36.0	8,839	27,253	135,639
8A	BIG WHEEL (FUSSELMAN)	DAWSON	10-27-81	12058	38.6	3	456	1,670
8A	BIG WHEEL (MISS.)	DAWSON	5-24-82	11077	37.8	8	959	959
8A	BIG WHEEL (SPRABERRY)	DAWSON	4-02-82	8292	41.0	10	5,922	5,522
8A	BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	12	6,328	56,135
8A	BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0			14,758
8A	BLEDSE	COCHRAN	12-08-51	4193	24.0	63,647	9,455	194,124
8A	BLEDSE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7			5,330
8A	BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	989	8,765	1,380,057
8A	BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0			7,658
8A	BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	2,589	63,008	733,222
8A	BLOCK D (MISS.)	YOAKUM	12-21-61	11280	40.8	62	4	65,610
8A	BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	52	10,287	422,543
8A	BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7			219,779
8A	BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0			2,573
8A	BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	4,794	4,807	184,841
	CONS. INTO GUINN (SAN ANDRES)		11-1-82					
8A	BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	5,467	32,009	801,904
8A	BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0	12,312	13,679	22,985
8A	BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6			27,828
8A	BONANZA (SAN ANDRES)	COCHRAN	11-21-80	4893	44.0	101,252	186,319	268,517
8A	BONANZA, EAST (SAN ANDRES)	COCHRAN	12-12-80	4932	21.0	4,601	3,806	12,884
8A	BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	19,091	40,268	2,908,441
8A	BOOMERANG, S. (STRAWN LINE)	KENT	6-29-64	6623	41.0	90,551	240,747	3,071,859
8A	BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	24	22,444	496,119
8A	BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9	10	1,710	102,626
8A	BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	9,813	110,246	913,765
8A	BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0	50	1	4,198
8A	BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0			4,687,918
	WELLS TRANS. TO DEB (WOLFCAMP)		6-1-81	8A-76148				
8A	BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1			134,955
	WELLS TRANS. TO DEB (WOLFCAMP ZONE -B-)		6-1-81	8A-76148				
8A	BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	1,449	55,289	159,468
8A	BRANEY	YOAKUM	6-25-45	5301	32.0	526,949	1,340,199	34,913,406
	BRANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLOS. CONS.,		6-1-61.					
8A	BRANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	115,042	1,269,767	4,257,166
8A	BRANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	81,958	58,008	3,607,629
8A	BRANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	1,973	13,932	349,384
8A	BRANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6			294
8A	BRANEY, NORTHWEST (DEVONIAN)	YOAKUM	2-01-82	11893	39.8	2,382	94,603	94,603
8A	BRANEY, W. (DEV.)	YOAKUM	10-13-81	11645	45.0	1,639	94,419	105,174
8A	BRANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4			238,383
	CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE		6-1-61.					
8A	BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8			30,093
	COMBINED WITH REVILDO /GLORIETA/		9-1-56.					
8A	BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1			5,299
8A	BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	882	24,150	625,112
8A	BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3			64,558
8A	BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	11,823	109,312	1,417,417
8A	BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7			121,904
8A	BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0	6	160	8,295
8A	BRONCO (SLURD-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	1,034	58,891	13,726,322
	FORMERLY CARRIED AS BRONCO (DEV.) FIELD.							
8A	BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2			317,760
8A	BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1,500	2,006	239,811
8A	BROWN	GAINES	5-15-48	6030	32.0	31,353	83,730	4,570,821
8A	BROWN (CISCO SD.)	SCURRY	1951	6180	43.0			51,763
	CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE		5-1-92.					
8A	BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	22,076	92,198	3,439,694
8A	BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	17,412	78,204	4,643,925
8A	BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	47,905	929,653	1,302,809
8A	BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0			1,911
8A	BROWNFIELD, S. (STRAWN)	TERRY	8-25-81	10613	39.0	71,418	333,225	371,039
8A	BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0			54,676
8A	BRUMLEY (CLEAR FORK, LO.)	GAINES	11-16-78	7175	36.3	5,500	1,303	5,028
8A	BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0			3,402
8A	BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	48	6,453	289,700
8A	BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	12	2,314	81,791
8A	BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	8,775	5,145	32,134
8A	BRUMLEY (YATES)	GAINES	12-07-80	3038	47.8			117
8A	BRUMLEY, WEST (YATES)	GAINES	7-01-81	3462	36.6			229
8A	BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	297,387	200,422	10,072,556
8A	BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4			867
8A	BUENOS	GARZA	10-01-49	3397	36.3	8,200	35,790	1,291,264
8A	BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0			100,161
8A	BUFFALO CREEK (STRAWN)	SCURRY	5-08-82	7137	44.0	6	2,994	2,994
8A	BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	36	15,861	209,321
8A	BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0			201
8A	BUMIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	12	20,866	297,554
8A	BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	12	5,025	306,540
8A	BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	12	8,561	378,168
8A	BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	12	60,589	676,288
8A	BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	12	8,008	859,391
8A	BUZZARD PEAK (CADD0)	KING	M 1952	5800	31.0			1,065
8A	BUZZARD PEAK (STRAWN 5400)	KING	M 1-05-61	5405	41.0			3,857
8A	BUZZARD PEAK (TANNEHILL)	KING	M 11-22-56	2666	36.8	1,299	1,936	188,577

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8A	BUZZARD PEAK (TANNEHILL, LO. N.)	KING	6-16-69	2696	38.0			1,489
8A	BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	2673	37.0		509	49,492
8A	BUZZARD PEAK, S. (CONGL.)	KING	1-12-81	5738	38.0		3	984
8A	CKH (CLEARFORK, LO)	TERRY	10-15-80	7855	36.0		10	1,973
8A	CHI (SPRABERRY)	DAWSON	12-30-80	7834	31.2	54,321	73,075	120,702
8A	C-W (GLORIETA)	SCURRY	1-05-56	2705	37.0			53,994
	COMBINED WITH REVILDO /GLORIETA/ 9-1-56.							
8A	CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	342	20,078	1,264,774
8A	CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	16	2,122	1,000,822
8A	CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5			20,855
8A	CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0			10,001
8A	CANNING (WICHITA ALBANY)	BORDEN	12-10-81	4830	43.0	44	1,228	1,563
8A	CANNING (WOLFCAMP)	BORDEN	7-26-50	5912	41.0	11	2,995	276,031
8A	CANON (SPRABERRY)	BORDEN	1953	7330	37.0			43,047
	TRANS. TO JO MILL /SPBRY./, 10-1-55.							
8A	CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0	12	3,488	50,035
8A	CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	8,400	456,247	4,969,949
8A	CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	34,124	45,555	132,780
8A	CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	1,500	4,416	24,681
8A	CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	8,911	7,638	227,948
8A	CASEY (CANYON SAND)	KENT	1954	6020	38.0			82,812
	TRANS. TO SMS /CANYON SAND/, 10-1-55.							
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	352,565	1,567,076	68,340,330
8A	CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	10,239	33,101	647,493
8A	CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7			51,493
8A	CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0	12	2,403	59,600
8A	CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	4,257	29,395	1,375,810
8A	CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9			4,407
8A	CEE VEE (CANYON)	COTTLE	8-22-75	4708	35.0	12	118,459	828,788
8A	CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0			2,708
8A	CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0			313,275
	CONSOLIDATED WITH BRAHANEY FLD., 6-1-61.							
8A	CHAMPION (DEV.)	GAINES	5-09-59	12735	33.5	23	9,525	460,256
8A	CHAMPION (STRAWN)	GAINES	2-26-72	11229	43.5	12	11,522	194,659
8A	CHAMPION, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4	14,856	23,413	423,600
8A	CHAMPION, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1			116,928
8A	CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	16	1,883	178,457
8A	CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2			113,019
8A	CHRISTINE (SPRABERRY)	DAWSON	1-08-82	7122	36.7	63,426	104,805	104,805
8A	CHURCH PEAK (ODDM)	SCURRY	8-19-62	7030	39.4			19,892
8A	CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	166,872	226,595	14,316,827
	COMBINED WITH MCLAURY /STRAWN LIME/ 8-1-61.							
8A	CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7			222,344
8A	CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	9,737	22,859	1,109,095
8A	CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	140	15	24,919
8A	CLAIREMONT, NORTH (PENN. LO.)	KENT	5-25-58	6712	40.2			97,892
	COMBINED WITH CLAIRMONT /PENN., LO./ FLD., 7-1-59.							
8A	CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	350	463	282,820
8A	CLAIREMONT, S. (PENN., LO.)	KENT	9-14-63	6822	36.0	1,992	7,847	482,959
8A	CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0			4,596
8A	CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4			101,346
	TRANS. TO PRENTICE (CLEARFORK, LO.) EFF. 6-1-62							
8A	CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	47,030	33,609	857,948
8A	CLARA GOOD, E. (8030)	BORDEN	11-04-81	8052	36.0	27,938	18,477	24,392
8A	CLARK (NOODLE CREEK)	KENT	9-01-81	4292	37.0	15	409	1,104
8A	CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	330	11,829	260,399
8A	CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0			704
8A	CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	12	5,465	482,529
8A	CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	3,491	11,299	328,215
8A	CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	19,549	28,285	114,265
8A	COB-RUWE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	3,586	4,695	528,760
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243
	TRANS. TO PRENTICE FLD., 5-1-56.							
8A	COBB (6700)	YOAKUM	1950	6626	27.0			156,174
	COMBINED WITH PRENTICE /5700/ 11/1/52							
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0			20,783
8A	COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0			3,441
8A	COGDELL (AREA)	SCURRY	M 12-20-49	6796	41.7	1,855,618	2,851,797	242,810,303
	FORMERLY CARRIED AS COGDELL.							
8A	COGDELL (FULLER SAND)	KENT	M 11-18-50	4985	43.0	12	9,134	1,202,668
8A	COGDELL (SAN ANDRES)	KENT	M 11-04-51	1475	36.2	3,153	83,906	882,932
8A	COGDELL (STRAWN)	KENT	8-15-51	7322	34.5			236,422
8A	COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0			101,857
8A	COGDELL (4900)	KENT	4-07-50	4910	43.2			972,858
8A	COGDELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	46,923	62,634	5,121,992
8A	COGDELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	12	3,181	105,960
8A	COGDELL, EAST (COGDELL SAND)	KENT	M 7-17-52	4538	38.6			263,479
8A	COGDELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0			12,440
8A	COGDELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	23,126	30,354	1,729,074
8A	COGDELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8			10,452
8A	COGDELL, W. (STRAWN)	KENT	1952	7503	37.0			7,427
8A	COLLINS	SCURRY	1949	7319	41.0			7,221
8A	CONNELL	KENT	1950	2340	33.0			3,451
8A	CONRACK (MISS)	DAWSON	2-24-82	11123	38.5	10,157	7,886	7,886
8A	CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0			2,270
8A	CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	3,204	105,650	4,086,926
8A	CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	2,555	3,305	35,352
8A	COROCO (CLEAR FORK)	TERRY	1952	8403	37.9	5,340	4,427	180,850
8A	COROCO (DEV.)	TERRY	1952	12562	29.0			2,627
8A	COROCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6			16,167
8A	COROCO, SE. (CLEARFORK)	TERRY	4-03-82	8635	25.0	90	4,159	4,159
8A	COROCO, SE. (SILURO-DEVONIAN)	TERRY	6-13-55	12742	34.0	892	9,867	545,254
8A	CORRIGAN	TERRY	1-08-50	11475	35.1	1,249	123,863	3,451,213
	TRANS. FROM NYSTEL FLD. EFF. 6-1-69							
8A	CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	11,679	198,279	1,735,605
8A	CORRIGAN, E. (PENN REEF)	TERRY	4-13-82	9646	40.0	6,274	9,309	9,309

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
8A	CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	1	68	26,544
8A	CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2			28,280
8A	COULTER (SPRABERRY)	GARZA	1-12-79	5296	37.4	43	85,922	225,688
8A	COULTER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0	12	4,732	16,702
8A	COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	541	7,985	333,539
8A	COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9			631
8A	CRAVEN	LUBBOCK	1944	6060	24.0	11	4,281	33,864
8A	CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	180	978	28,719
8A	CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	5,652	28,240	459,477
8A	CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	204	4,987	345,928
8A	CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	84	38,571	1,228,840
8A	CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	2,033	5,194	899,389
8A	CROWN (SILURIAN)	TERRY	5-23-81	13222	38.0			677
8A	CULP (DEVONIAN)	COCHRAN	12-29-59	11889	43.5	9	777	152,940
8A	CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	12	1,030	82,677
8A	D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	635,733	604,682	7,310,982
8A	COMBINED WITH BOTTFENFIELD (WOLFCAMP) & TOBY JO (WOLFCAMP)				EFF. 6-1-81	8A-76148		
8A	D. E. B. (WOLFCAMP, ZONE -B-)	GAINES	7-07-60	9400	32.0	6,332	8,790	1,221,954
	COMBINED WITH BOTTFENFIELD (WOLFCAMP ZONE -B-)				EFFECTIVE 6-1-81	8A-7614		
8A	D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7			19,658
8A	D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	7,844	44,734	269,140
8A	D-L-S (CLEAR FORK, LOWER)	HOCKLEY	4-05-80	7460	30.0	2,643	5,999	20,916
8A	D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	349,296	694,460	5,984,524
8A	D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4			59,909
8A	DALTON (PENN.)	BORDEN	5-07-58	8358	38.3			56,873
8A	DEAN	COCHRAN	1938	5077	30.0			839,724
8A	DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	1,136	1,727	44,020
8A	DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0	16	997	6,745
8A	DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	31,070	92,627	200,364
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906
8A	DEROEN (MISSISSIPPIAN)	DAWSON	6-19-81	10182	42.7	64,141	49,068	64,009
8A	DIAMOND -M- (CANYON LIME AREA)	SCURRY	M 12-19-48	6569	44.0	2,071,114	2,325,046	223,912,201
8A	DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	24,933	205,190	3,638,740
8A	DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2380	33.0	209	30,434	1,849,269
8A	DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	25,308	43,957	225,382
8A	DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-09-52	5310	43.3	139	2,539	2,592,372
8A	DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	618	5,756	204,526
	TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.							
8A	DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0	20,198	76,212	471,560
8A	DORWARD	GARZA	M 1-18-50	2456	38.5	80,999	456,494	14,735,511
8A	DORWARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0			1,183,018
	CONS. W/DORWARD FLD; DOCKET #8A-64051, EFF. 1-1-75							
8A	DORWARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	12	1,146	27,387
8A	DOSS	GAINES	1944	7080	34.0			3,437,247
	COMBINED WITH ROBERTSON AND ROBERTSON /LD. CLFK./ FIELDS., 1955.							
8A	DOSS (CANYON)	GAINES	7-02-49	8850	47.0			1,712,794
8A	DOSS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0			7,254
8A	DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	163,201	158,088	2,176,294
8A	DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0			3,645
8A	DRILEXCO (STRAWN)	SCURRY	6-19-60	7806	40.4			3,324
8A	DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	3,139	4,110	299,006
8A	DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	24	1,224	240,527
8A	DUFFY PEAK (GLORIETA)	GARZA	11-17-57	3015	32.8	72	5,229	138,964
8A	DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0			107
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
8A	DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	136	17,939	1,002,067
8A	DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2			429,228
8A	DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	751	44,152	1,124,947
8A	DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0			19,457
8A	DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	80	1,214	12,641
8A	E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	12	833	20,922
8A	EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	25	1,501	175,741
8A	EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0			223,293
8A	EARNEST (6500 SAND)	SCURRY	5-12-56	6478	36.4	17,410	13,666	293,193
8A	EAST TANK (FUSSELMAN)	BORDEN	8-21-81	9330	39.0	1,879	110,475	124,212
	WELLS TRANS. TO EAST TANK (MONTTOYA)				EFF. 11-1-82	8A-78923		
8A	EAST TANK (MONTTOYA)	BORDEN	8-21-81	9330	39.0	242	14,454	14,454
	FORMERLY CARRIED AS EAST TANK (FUSSELMAN)				WELLS TRANSFERRED EFF. 1			
	1-1-82 8A-78923							
8A	EDMISSION (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	18,021	364,405	1,542,236
8A	EDMISSION, N.W. (CLEARFORK)	LUBBOCK	9-24-79	5446	28.1	142	135,891	292,198
	TRANS. FROM EMISSION (CLEARFORK 10-1-79							
8A	EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	60	46,491	272,315
8A	EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	24	4,274	16,696
8A	EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0			1,587
8A	ELAM (STRAWN)	KENT	4-30-64	6818	38.0	824	44,763	497,075
8A	ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0			1,264
8A	ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	20,433	23,169	33,836
8A	ELZON (REEF)	KENT	1-06-58	6800	41.0			6,741
8A	ELZON, W. (STRAWN 6950)	KENT	1-19-67	6972	40.0	38,231	50,926	1,245,207
8A	F N B (WOLFCAMP)	GAINES	7-24-77	9922	42.0			168
8A	FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	62,289	99,360	2,676,868
8A	FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	4,044	8,782	747,009
8A	FELKEN (6700)	DAWSON	5-11-66	6820	39.2			118,325
8A	FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	79	2,670	162,224
8A	FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0			378,070
8A	FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	6,903	29,539	626,331
8A	FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0			174,621
8A	FIELDS (DEVONIAN)	YOAKUM	2-17-54	12030	44.7	6,859	26,530	3,740,659
8A	FIELDS (SAN ANDRES)	YOAKUM	8-26-79	5196	33.6	12	3,841	14,681
8A	FIELDS, S. (DEVONIAN)	YOAKUM	6-26-56	12045	45.0			150,631
8A	FINIS (CLEARFORK, LOWER)	HOCKLEY	7-05-82	6876	31.0	6	2,321	2,321
8A	FITZGERALD (WOLFCAMP)	YOAKUM	6-08-59	9262	42.3			111,750
8A	FITZGERALD, EAST (SAN ANDRES)	YOAKUM	10-27-60	5398	30.0	6	353	3,808
8A	FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0	12,779	18,188	3,600,335
8A	FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	166,314	818,489	15,507,624

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
	WESTLUND /CLEARFORK, UPPER/ COMBINED WITH FLANAGAN /CLEARFORK, UPPER/ 3-1-56.								
8A	FLANAGAN (DEVONIAN)	GAINES	9-04-49	10345	34.0	10,400	44,053	1,792,275	
8A	FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8			548,997	
	FORMERLY CARRIED AS FLANAGAN FIELD.								
8A	FLOREY	GAINES	1950	12100	41.0			5,130	
8A	FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0			314	
8A	FLOWER GROVE (CANYON)	MARTIN	8-12-70	10206	43.5			25,842	
8A	FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7			33,677	
8A	FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8			33,540	
8A	FLUVANNA	BORDEN	M 6-14-51	8173	41.2	42,559	43,465	5,253,399	
8A	FLUVANNA (ELLENBURGER)	BORDEN	M 7-03-52	8358	42.1	7,891	28,006	2,727,530	
8A	FLUVANNA (LEONARD)	BORDEN	M 11-29-69	5160	15.0	2,435	2,080	35,337	
8A	FLUVANNA (STRAWN)	BORDEN	M 2-14-54	7769	41.5	123,265	94,424	12,238,290	
	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.								
8A	FLUVANNA, NORTH	GARZA	3-05-82	7584	40.0	11	10,231	10,231	
8A	FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0			876,664	
	TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.								
8A	FLUVANNA, NE. (STRAWN)	SCURRY	M 12-14-59	7907	38.5	3,456	3,350	328,427	
8A	FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	14,955	22,694	207,269	
8A	FLUVANNA, S. E. (HISS.)	SCURRY	12-19-77	8152	44.0	2,750	3,471	25,905	
8A	FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	9,048	11,153	83,650	
8A	FLUVANNA, SW. (ELLEN.)	BORDEN	M 11-18-68	8306	41.0	9,949	95,216	1,156,553	
8A	FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0			556	
8A	FLUVANNA, SW. (HISS.)	BORDEN	9-24-71	8176	38.0			77,402	
8A	FLUVANNA, SW. (STRAWN)	BORDEN	M 1954	8074	39.0	288	4,285	9,730	
8A	FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	22,918	27,028	490,529	
8A	FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	M 12-10-73	7902	41.0	117,251	144,004	2,030,436	
8A	FLUVANNA, WEST (ELLENBURGER)	BORDEN	M 1952	8161	40.0			12,725	
8A	FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	12	1,540	119,728	
8A	FORBES (GLORIETA)	CROSBY	M 8-28-55	3605	40.0	5,470	343,383	2,381,761	
8A	FORBES (SAN ANDRES)	CROSBY	M 1-30-59	3002	39.0	433	26,601	106,487	
8A	FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	12	5,933	104,037	
8A	FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6			30,247	
	TRANS. TO JO MILL /SPRABERRY/, 2-1-57.								
8A	FULLER	SCURRY	5-25-51	5147	43.8	73,125	151,663	6,250,775	
8A	FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2			6,224	
8A	FULLER (STRAWN -B-)	SCURRY	11-01-51	7211	34.6			82,179	
8A	FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	11,146	39,423	1,634,966	
8A	FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	5,939	33,182	772,176	
8A	FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	11	836	69,961	
8A	FULLER, NE. (FULLER SD.)	SCURRY	2-10-71	5064	40.0	28,274	4,953	227,249	
8A	FULLER, N.E. (STRAWN, L.)	SCURRY	9-05-82	7096	44.1	265	482		
8A	FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	7,558	33,492	635,486	
8A	FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	8,109	23,057	1,006,544	
8A	FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	975	10,603	772,786	
8A	FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	6-04-55	7372	35.5	692	2,504	308,887	
8A	FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8			20,513	
8A	FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5			704	
8A	FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2388	29.2			11,076	
8A	FULLERVILLE (STRAWN)	SCURRY	9-11-52	7580	39.2			198,142	
8A	FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	12	848	17,162	
8A	FULLERVILLE, NE. (STRAWN)	KENT	M 1-06-65	7406	35.3	12	3,140	282,253	
8A	FUMAR (FUSSELMAN)	BORDEN	10-02-82	9718	40.8	3	8,443	8,443	
8A	G K (TANNEHILL)	KING	1-05-82	3569	39.0	10,784	17,668	17,668	
8A	G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	81,973	343,237	10,618,337	
8A	G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	171,906	976,996	5,507,142	
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229	
8A	GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	2,076	872	8,670	
8A	GAIL, NORTH (HISS.)	BORDEN	5-23-82	9644	42.4	3	3,052	3,052	
8A	GAIL, NORTH (PENN REEF)	BORDEN	7-27-82	8190	42.4	5	1,222	1,222	
8A	GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	2,209	4,147	17,584	
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0			91,999	
8A	GAIL, SOUTH (STRAWN)	BORDEN	5-21-81	8283	41.3	455	625	2,510	
8A	GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0			2,617	
8A	GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	1,411	1,724	80,730	
8A	GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0			3,570	
8A	GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	13,503	54,455	202,704	
8A	GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0			9,013	
8A	GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	12	1,261	41,046	
8A	GARRETT (STRAWN)	KENT	6-22-81	6917	32.5	2,074	2,668	6,691	
8A	GARZA	GARZA	1926	2900	35.4	320,663	3,135,520	76,488,704	
8A	GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	12	879	1,336,281	
8A	GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	17,990	50,643	1,563,242	
8A	GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	8,038	23,634	1,679,616	
8A	GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	18,775	68,103	1,488,604	
8A	GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	23,324	67,027	1,685,705	
8A	GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	21,277	75,057	1,684,582	
8A	GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	873	4,889	302,022	
8A	GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	154	47,170	127,436	
8A	GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0	16	580	147,028	
8A	GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	21,404	16,717	802,157	
8A	GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0			150,701	
	CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.								
8A	GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	12	2,235	77,548	
8A	GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	1,080	2,212	165,975	
8A	GILPIN (4450)	DICKENS	3-06-73	4466	38.0	997	19,530	683,079	
8A	GIN (HISS.)	DAWSON	9-15-65	11403	37.0	47,103	14,265	943,260	
8A	GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0	3,687	2,747	81,687	
8A	GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	241,266	127,394	3,701,685	
8A	GIN, NORTH (8000)	DAWSON	8-24-75	8029	42.0	181,177	145,765	1,815,496	
8A	GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2	3	151	9,324	
8A	GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	915	4,309	280,886	
8A	GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0			21,428	
8A	GIVENS (CLEARFORK, LD.)	LUBBOCK	6-17-81	6105	27.0	24	10,461	14,328	
8A	GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0			2,096	
8A	GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0			254,006	
8A	GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9			483	
8A	GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	2,043	3,143	68,156	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
8A	GOOD	BORDEN	1949	7905	43.3	1,086,155	1,079,896	41,609,844
8A	GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0			1,784
8A	GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	16,674	16,346	3,154,297
8A	GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.3	4,945	4,801	941,282
8A	GOOD, SE. (FUSSELHAN)	BORDEN	8-25-58	9692	43.0	50,137	67,935	8,515,170
8A	GOODWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0		11	2,137
8A	GORDON SIMPSON (ELLENBURGER)	BORDEN	M 10-18-60	8152	41.0	145	4,305	139,964
8A	GORDON SIMPSON (SPRABERRY)	BORDEN	M 5-24-61	4837	42.5	23	16,630	159,406
8A	GORDON SIMPSON (STRAHN)	GARZA	6-30-60	7751	41.0	344	5,251	773,868
8A	GRAVEL PIT (STRAHN)	BORDEN	7-04-81	7898	41.3	20,099	41,908	64,004
8A	GRAVEL PIT (STRAHN A)	BORDEN	3-01-82	7818	43.0	7,098	16,213	16,213
8A	GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8	12	1,819	107,807
8A	GREG-JOHN (STRAHN)	GARZA	11-19-76	7795	39.0	18,526	16,889	161,594
8A	GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0			4,615
8A	GRO-TEX (CANYON REEF)	KING	4-24-82	4525	42.0	9	43,464	43,464
8A	GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0	6,224	22,722	118,559
8A	GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	8,016	25,700	679,965
	COMBINED WITH BLOCK "L" (SAN ANDRES, MIDDLE)		11-1-82			8A-78624		
8A	GUTHRIE, N. (STRAHN REEF, UPPER)	KING	2-06-82	5191	36.0	2,094	43,786	43,786
8A	HCL (WICHITA ALBANY)	GARZA	4-14-82	5068	28.0	7	7,470	7,470
8A	H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	1,853	29,936	640,047
8A	H & M (GLORIETA)	SCURRY	1955	2760	37.0			38,055
8A	HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	72	30,846	156,999
8A	HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	2,460	3,747	69,541
8A	HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	3,911	7,965	457,533
8A	HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5			69,120
8A	HAMILTON (CLEARFORK)	HOCKLEY	4-03-80	6459	37.5	1,692	40,894	116,719
8A	HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	384,956	373,003	2,345,976
8A	HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	24	36,728	572,830
8A	HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8			5,212
8A	HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	5,669	7,908	787,623
8A	HAPPY (STRAHN)	GARZA	1-20-58	7951	37.0	10,760	17,692	1,476,455
8A	HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	M 10-16-49	5965	31.9	410,307	2,495,073	38,529,090
8A	HARRIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	9,416	12,628	1,263,616
8A	HARTLEY (SAN ANDRES)	YOAKUM	10-25-59	5365	33.0	12	1,730	56,565
8A	HATAWAY (STRAHN)	SCURRY	1-03-61	7704	40.0	6,834	10,396	179,403
8A	HAVENEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	15,770	48,354	302,370
8A	HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1			23,098
8A	HENARD	YOAKUM	10-23-50	5205	32.0	640	40,529	320,029
8A	HERMLEIGH	SCURRY	11-13-59	7310	42.0	5	3,052	70,485
8A	HERMLEIGH (STRAHN)	SCURRY	10-22-53	6530	39.0	3,644	13,274	118,794
8A	HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0	9	10,113	311,327
8A	HICKVILLE (STRAHN)	LUBBOCK	5-03-78	9240	45.0	1,446	30,234	226,268
8A	HILL RANCH (SAN ANDRES)	GARZA	7-12-81	2096	35.0	3	63	425
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	1,094	20,516	1,329,706
8A	HOBBS, EAST (3900)	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	61	2,696	362,650
8A	HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	2,140	10,016	263,323
8A	HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8			6,163
8A	HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0			1,096
8A	HOBERT (STRAHN LINE)	KENT	2-09-73	6632	38.1	18	1,716	33,878
8A	HOBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	8,979	16,397	281,707
8A	HOBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0			11,392
8A	HOBBO (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	179,499	137,729	11,275,954
	FORMERLY CARRIED AS HOBBO FIELD.							
8A	HOBBO (WOLFCAMP)	BORDEN	6-12-54	6393	43.0			22,773
8A	HOBBO, NW. (PENN.)	BORDEN	1-22-67	7130	40.5	1,579	669	43,077
8A	HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	31,038	91,212	659,667
8A	HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0			2,590
8A	HOOD (PENN.)	BORDEN	8-20-58	8074	40.4	2,478	6,620	95,867
8A	HOOD (PENN, UPPER)	BORDEN	7-20-74	8156	40.0			20,747
8A	HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	5,346	13,470	148,051
8A	HOOPLE (CLEAR FORK)	LUBBOCK	M 5-01-76	4432	40.0	15,275	155,661	417,872
8A	HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4			9,194
8A	HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2			61,259
8A	HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	40	9,142	79,400
8A	HUAT (CANYON)	GAINES	12-23-61	10470	37.1	13,623	39,236	5,306,674
8A	HUAT (SPRABERRY)	GAINES	11-06-82	8650	35.3	736	1,193	1,193
8A	HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2	795	4,442	692,250
8A	HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5			39,780
8A	HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0			78,112
8A	HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9			204,199
	TRANS. TO LAMESA, WEST /SPRABERRY/		5-9-60.					
8A	HUDSON-MORLEY (SILURO-DEV.)	YOAKUM	M 12-18-80	12012	38.9	2,790	157,254	268,090
8A	HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	8,995	95,739	6,644,412
8A	HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	20,219	205,205	7,266,351
8A	HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	25,667	348,305	5,241,719
8A	IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4			65,146
8A	IDA SUE (STRAHN)	KENT	2-23-64	6995	39.6	600	3,004	72,544
8A	IDA SUE (STRAHN, LOWER)	KENT	5-26-67	7214	39.0			63,476
8A	IDA SUE, EAST	KENT	10-18-82	7148	39.0	3	1,202	1,202
8A	IDALOU (STRAHN)	LUBBOCK	7-25-70	9264	45.5	11,101	35,997	1,738,103
8A	IDALOU, NORTH (CLEARFORK, LD)	LUBBOCK	7-24-79	5650	32.0	2,329	40,452	93,518
8A	ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	2,892	27,429	2,111,593
8A	INDIAN CAMP (IBEND)	YOAKUM	1-01-66	11369	43.8			66,012
8A	INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2			286,701
8A	IN-LINE (WOLFCAMP)	TERRY	3-23-81	9894	46.7	2,526	2,681	10,330
8A	IPCO (STRAHN LINE)	KENT	3-02-75	6688	34.5	279	12,650	147,524
8A	J.R.D. 7 (WICHITA ALBANY)	BORDEN	11-04-82	5404	38.0	2	5,289	5,289
8A	JRL (LEONARD)	BORDEN	11-20-81	5804	27.8		221	646
8A	-JY-	KING	1950	4219	38.0			8,602
8A	JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0	12	2,046	36,609
8A	JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6969	39.0	15,242	7,112	43,232
8A	JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6864	42.0	36,231	1,380	6,649
8A	JANICE (SAN ANDRES)	YOAKUM	3-08-55	5263	31.0	13,114	16,706	226,807

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
8A	JANICE (WOLFCAMP)	YOAKUM	6-02-81	8937	37.6	3,012	214,434	242,853
8A	JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	24	15,907	48,543
8A	JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0	11,069	5,749	85,978
8A	JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6			134,098
8A	JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	24	35,976	1,446,048
8A	JENKINS	GAINES	8-08-48	9100	27.0	12	19,999	1,253,769
8A	JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	81,877	146,284	1,176,167
8A	JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	16,047	33,787	1,013,256
8A	JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	5,524	7,353	88,847
8A	JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0			472,973
8A	JENKINS, S. (CLEARFORK, LD.)	GAINES	2-15-82	7188	41.3	4,336	5,726	6,393
8A	JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3	12	3,992	16,212
8A	JESS EVERETT (CADDO REEF)	SCURRY	2-02-70	7558	41.0			5,810
8A	JO-HILL (CANYON)	DAWSON	M 9-19-56	9086	40.0	2,060	5,526	275,205
8A	JO-HILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7	8,646	26,312	750,788
8A	JO-HILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	1,258,077	2,123,433	56,790,572
FIELDS MERGED AS FOLLOWS: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRBRRY) EFF. 7-1-65; AND FOWEL (SPRBRRY, LD.) EFF. 2-1-57.								
8A	JO-HILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7			844,553
8A	JO-MILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0			3,146
8A	JONES RANCH	GAINES	M 10-08-45	11200	43.5	2,544	28,660	7,439,786
8A	JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4			115,064
8A	JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-04-53	11263	41.9			181,905
8A	JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	87	10,625	71,704
8A	JOYCE (CLEARFORK, LD.)	TERRY	11-15-81	8996	28.0	90	1,718	2,389
8A	JUSTICEBURG	GARZA	1926	2480	38.0			1,641
8A	JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0			3,268,423
CONS. W/DORWARD FLD; DOCKET 88A-64051 EFF 1-1-75								
8A	JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8	5	676	5,184
8A	JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0			1,816
8A	JUSTICEBURG, NW. (GLORIETA)	GARZA	3-24-55	2560	37.0			370,797
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	192	8,944	317,156
8A	JUSTICEBURG, NW. (SAN ANDRES, LD.)	GARZA	10-05-59	2466	38.3	12	537	117,480
8A	JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1			29,794
8A	JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4			21,950
8A	JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	1,464	8,155	42,478
8A	KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0			2,991
8A	KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0			6,385
8A	KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	5,076	21,646	1,775,993
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	48,840,395	23,162,529	1,098,804,662
8A	KELLY-SNYDER (CADDO LIMESTONE)	SCURRY	12-07-49	7643	39.0	3,340	2,031	113,914
8A	KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0	19,679	38,587	14,770,617
GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.								
8A	KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0	1,476	17,545	1,062,843
8A	KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2			29,848
8A	KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. (CANYON, LD.)	SCURRY	5-17-56	7230	38.6			34,587
8A	KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2			58,623
8A	KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5			7,639
8A	KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4			244,803
FLD. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71								
8A	KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	3,605	17,070	604,310
8A	KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	1,085	5,303	78,821
8A	KEY WEST (SPRABERRY)	DAWSON	11-23-82	7680	38.0	1,861	2,674	2,674
8A	KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	30.3	575,254	4,092,914	23,343,815
8A	KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9	3	1,395	46,419
8A	KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0	4,840	5,291	14,883
8A	KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0			890,050
CONSOLIDATED WITH KINGDOM (ABO REEF) 10-1-76								
8A	KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	1,712	14,104	1,054,962
8A	KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4			1,565
8A	KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	1,334	7,935	133,320
8A	KOONSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4			1,641
8A	KOONSMAN (SPRABERRY)	GARZA	M 6-12-57	5230	34.4	30	2,985	500,136
8A	KOONSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4	12	2,451	151,551
TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.								
8A	KOONSMAN (STRAWN -E-)	GARZA	M 9-28-61	8207	37.7			11,708
8A	KOONSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0	12	29	49,921
8A	LAKE THOMAS (STRAWN)	SCURRY	8-29-81	7520	45.0	6,639	4,545	15,837
8A	LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	2,888	4,233	329,007
8A	LAMESA FARMS (MISS.)	DAWSON	5-02-82	11270	39.0	119	7,693	7,693
8A	LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	2,500	47,438	160,068
8A	LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	99	4,173	550,581
8A	LAMESA, NORTH (7850)	DAWSON	4-28-80	7874	36.0	109,589	124,969	234,059
8A	LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0			1,212
8A	LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	200	24,209	1,766,657
8A	LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	166,875	65,789	1,523,671
TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.								
8A	LONDON	YOAKUM	M 7-01-45	5100	32.0	24	72,544	5,766,739
8A	LONDON (BEND)	COCHRAN	M 1950	10120	39.0			26,337
8A	LONDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4	12	9,237	1,635,576
8A	LONDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0	12	14,443	1,059,930
8A	LONDON, EAST (DEV)	COCHRAN	M 7-25-64	10974	38.0			10,391
8A	LONDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12098	38.0			8,463
8A	LAZY -J- (STRAWN)	BORDEN	2-22-82	8096	32.0	12	13,439	13,439
8A	LAZY -JL- (PENN.)	GARZA	4-15-58	8060	37.0	12	5,059	144,730
8A	LAZY -JL- (SPRABERRY, LD.)	GARZA	9-28-67	5868	36.5	2,884	3,884	265,649
8A	LAZY -JL- (STRAWN)	GARZA	12-13-76	7982	45.0			761
8A	LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7			567
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	57,522	566,111	8,853,592
STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.								
8A	LEE HARRISON (GLORIETA)	LUBBOCK	5-12-80	4339	24.7	12	980	8,265
8A	LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8			7,907
CONS. WITH LEEPER (GLORIETA) FLD.								
8A	LEEPER (CLEARFORK, LD)	HOCKLEY	7-06-79	8062	31.4	3,024	4,510	33,258

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
8A	LEEPER (GLORIETA)	TERRY	M 4-08-58	5896	27.0	66,538	227,447	3,093,571	
8A	LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0			179	
8A	LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0			1,946	
8A	LESLIE (SPRABERRY, LO.)	BORDEN	6-10-81	6401	37.0		1,576	3,292	
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	11,347,755	18,928,718	368,892,875	
8A	LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0	14,137	71,973	407,632	
8A	LEVELLAND (CISCO LINE)	HOCKLEY	2-04-71	9380	38.8	808	1,485	84,598	
8A	LEVELLAND (CLEAR FORK, LO.)	COCHRAN	M 6-24-65	7198	25.0			266	
8A	LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	2,096	7,357	1,015,691	
8A	LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 11-24-65	7488	29.2	3,645	27,175	558,140	
8A	LEVELLAND, N. (WOLFCAMP)	COCHRAN	M 9-28-67	8325	41.2			5,473	
8A	LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-01-66	7005	27.4		38	35,928	
8A	LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	34,003	32,453	3,096,780	
8A	LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0		30	285,099	
8A	LIBERATOR (CLEARFORK)	GAINES	7-22-82	6744	25.6	682	836	836	
8A	LIBERTY (HISS.)	DAWSON	1-18-80	11282	32.0			5,255	
8A	LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1			12,183	
8A	LINDSEY (CANYON)	DAWSON	8-21-80	10698	40.0			1,611	
8A	LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2			432,217	
8A	LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	13,822	59,590	490,657	
8A	LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0			21,953	
8A	LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	745	19,561	4,707,521	
8A	LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0			904	
8A	LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0			280	
8A	LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	649	4,625	42,712	
8A	LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5	1,768	2,072	31,733	
8A	LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	185	3,922	94,429	
8A	LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7			0	
8A	LOST DRAW (SILURO DEVONIAN)	YOAKUM	5-18-80	12285	42.0	17	7,898	20,402	
8A	LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5			3,396	
8A	LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	32	1,644	31,019	
8A	LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	256	5,677	194,953	
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595	
8A	LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5			2,262	
8A	LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	42,349	62,232	365,973	
8A	LUCK-POT (FUSSELMAN)	BORDEN	7-09-80	9771	33.4	8,742	16,043	59,143	
8A	LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	960	3,933	795,745	
8A	LUCY (HISS)	BORDEN	6-02-78	8324	39.0			1,746	
8A	LUCY (PENN.)	BORDEN	5-26-57	7692	42.2	1	70	360,883	
8A	LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0			2,090	
8A	LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	47,065	171,961	1,063,109	
8A	LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2	50,354	116,583	245,405	
8A	LUTRICK	HALE	1-23-48	7908	41.0			124,521	
8A	LYN-KAY (6000)	KENT	4-23-76	6025	36.2	1,800	10,042	137,813	
8A	LYN KAY (6150)	KENT	1-07-75	6164	33.0	4,102	52,465	510,632	
8A	LYN-KAY (6200)	KENT	4-23-76	6230	36.0	5,835	15,631	272,826	
8A	LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	12	5,815	33,978	
8A	LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0			4,984	
8A	M.B.A. (TANNEHILL)	DICKENS	11-22-82	3826	32.0	1	845	845	
8A	M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	720	17,023	497,082	
8A	M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0			9,845	
8A	MALLET (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0			8,708	
8A	MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3			69,899	
8A	MARHOLL (CLEARFORK)	DAWSON	4-17-81	7403	19.6	1,377	5,785	10,399	
8A	MARIANNA	GAINES	3-02-82	10960	34.6	8,155	2,423	2,423	
8A	MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0			22,881	
8A	MARY TUD (DEVONIAN)	YOAKUM	6-25-81	13220	39.0	12	35,326	49,307	
8A	MASTERSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0			1,848	
8A	MATTIE HAE (CANYON LM.-3RD)	SCURRY	3-08-81	7190	32.2			659	
8A	MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	388	33,758	128,291	
8A	MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0			1,826	
8A	MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	11	964	14,800	
8A	MCFALL (SAN ANDRES)	YOAKUM	4-29-80	5215	35.0	12	2,426	7,411	
8A	MCLAURY (STRAWN LINE)	KENT	3-28-61	6605	39.5			29,345	
	MERGED WITH CLAIRMONT /PENN., LOWER/ 8-1-61.								
8A	M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0			651	
8A	MEADOW (HISS.)	TERRY	7-15-67	10914	41.3			3,575	
8A	MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8			1,762	
8A	MESQUITE GROVE (ELLENBURGER)	KENT	5-03-81	7269	29.2	11	512	3,115	
8A	MICK (CANYON)	DAWSON	4-04-81	10187	38.6			1,291	
8A	MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4			56,906	
8A	MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0			280,257	
8A	MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0			542	
8A	MILLER (SPRABERRY)	BORDEN	6-28-81	4784	42.0	3,036	20,064	35,292	
8A	MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	18,663	36,758	723,863	
8A	MONARCH (SAN ANDRES)	GAINES	2-15-81	5465	24.2	868	6,446	15,586	
8A	MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0			6,422	
8A	MOTL (CANYON LINE)	HOCKLEY	8-06-82	9776	35.9	6	1,408	1,408	
8A	MOUND LAKE	TERRY	1948	9400	43.0	14,400	39,564	213,910	
8A	MOUND LAKE (FUSSELMAN)	TERRY	M 9-10-62	11320	36.2	344	40,853	2,345,533	
8A	MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	72	2,388	822,913	
8A	MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	23,768	81,484	7,656,192	
8A	MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5	826	1,730	899,144	
8A	MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0			6,892	
8A	MUNNIE (CLEARFORK)	HOCKLEY	4-01-81	7114	29.0	11,565	48,834	89,793	
8A	MYRTLE (LOHER STRAWN)	BORDEN	4-16-82	8092	37.0	3,107	5,290	5,290	
8A	MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0	14	10,221	121,259	
8A	MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0			1,126	
8A	MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8			42,961	
8A	MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0			44,281	
8A	MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	3,770	5,553	105,559	
8A	MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	6,048	45,494	355,440	
8A	MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0			10,402	
8A	MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8			286,472	
8A	MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0			2,093,335	
8A	MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	22,367	46,831	4,621	
8A	NRM (HISS.)	FLOYD	3-29-77	9675	43.0			6,768	
8A	N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4				

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8A	NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	14,633	23,780	666,112
8A	NEW CHANCE (ELLENBURGER)	YOAKUM	10-05-82	12981	37.8	3	4,922	4,922
8A	NORMAN (CANYON)	GAINES	2-24-71	10289	39.5			93,297
	TRF. TO DIST. 08 1-1-74 RRC LTR 12-7-73							
8A	NORMAN (DEVONIAN)	GAINES	7-08-61	12214	36.4			3,260,829
	TRF TO DIST 08 1-1-74 RRC LTR 12/7/73							
8A	NORMAN (ELLENBURGER)	GAINES	1-19-70	13865	41.0			853,849
	TRF. TO DIST 8 1-1-74 RRC LTR 12/7/73							
8A	NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0			29,585
	CONS. INTO MOLLEY (WOLFCAMP) DIST 8 1-1-74							
8A	NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5			6,761
	TRF TO DIST 8 1-1-74 RRC LTR 12/7/73							
8A	NORMAN, S. (WOLFCAMP)	GAINES	4-09-70	9194	31.0			381,161
	CONS. INTO MOLLEY (WOLFCAMP) DIST 8 1-1-74							
8A	NORMAN, S. (WOLFCAMP -8-)	GAINES	4-01-70	9347	35.5			143,453
	CONS INTO MOLLEY (WOLFCAMP) DIST 8 1-1-74							
8A	NORTH LINE (DEVONIAN)	YOAKUM	9-18-78	12232	47.3	12	4,199	44,413
8A	NYSTEL	TERRY	1950	11475	35.0			23,024
	TRANS. TO CORRIGAN FLD. EFF. 6-1-69							
8A	O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	3,662	38,697	2,476,043
8A	O D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	3,406	2,379	128,315
8A	O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	3,665	63,360	1,880,561
8A	ODC, NE. (SAN ANDRES)	GAINES	3-26-82	5586	34.9	10	4,014	4,014
8A	O. S. RANCH (GLORIETA)	GARZA	9-28-55	2666	32.4			225,145
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.							
8A	ODONNELL	LYNN	1950	8615	42.0			46,892
8A	ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0			1,808
8A	ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	60	741	133,322
8A	ODONNELL, N. (ELLENBURGER)	LYNN	7-03-82	9304	42.6		5,726	5,726
8A	ODONNELL, N. (MISSISSIPPIAN)	LYNN	11-24-81	9038	41.0	18	21,604	24,641
8A	ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0			39,806
8A	ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0			4,035
8A	ODONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1			16,968
8A	OLON EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	146	5,897	152,342
8A	OWNBY	YOAKUM	1941	9350	30.0	265,161	571,907	10,288,251
	WAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71							
8A	OWNBY (CLEAR FORK, LO.)	YOAKUM	1-28-65	7944	28.1	37,586	11,403	285,923
8A	OWNBY (CLEAR FORK, UPPER)	YOAKUM	1-20-59	6592	28.0	386,719	412,050	11,460,121
8A	OWNBY (GLORIETA)	YOAKUM	5-06-60	6026	24.0			492,639
8A	OWNBY (WICHITA-ALBANY)	YOAKUM	3-18-61	7810	29.7	29,494	47,355	457,148
8A	OWNBY, WEST (SAN ANDRES)	YOAKUM	2-06-53	5307	33.1	32,928	7,409	822,095
8A	P. H. D.	GARZA	6-20-44	3565	38.1	26,256	185,931	5,965,265
	P.H.D. /SAN ANDRES, LO/ TRANS. TO P.H.D. FLD. FEB., 1955.							
8A	P. H. D. (BASAL SAN ANDRES)	GARZA	1-23-55	3762	36.0	132	2,970	223,520
8A	P. H. D. (GLORIETA)	GARZA	4-28-55	4296	35.5	210	50,540	1,041,980
8A	P. H. D. (SAN ANDRES, LO.)	GARZA	1954	3704	37.0			6,667
	TRANS. TO P.H.D., FEB., 1955.							
8A	P-H-A (GLORIETA)	GARZA	8-12-72	3373	39.0	5,628	39,753	559,249
8A	PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0			8,193
8A	PANCHO-HAG (CANYON LIME)	BORDEN	1954	7597	45.0			6,637
8A	PANCHO-HAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0	1,057	1,860	16,860
8A	PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2			8,992
8A	PATRICIA (FUSSELLMAN)	DAWSON	3-12-59	12020	39.0	1,914	97,619	3,030,220
8A	PATRICIA (LEONARD, LO.)	DAWSON	2-13-64	9270	35.0			2,068
8A	PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5			2,252
8A	PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	3,441	7,668	114,423
8A	PATRICIA, EAST (PENN)	DAWSON	3-15-80	10677	41.4	2,478	663	6,101
8A	PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	93,445	26,158	249,955
8A	PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	58,920	27,274	974,106
8A	PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1			97
8A	PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	12	491	5,078
8A	PENTECOST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4			3,607
8A	PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5			30,753
8A	PETERSBURG	HALE	12-27-51	6992	41.0	7,203	14,599	229,208
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161
8A	PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9			639
8A	PHIL WRIGHT (SPRABERRY)	DAWSON	12-27-82	7832	40.0	382	796	796
8A	PITCHFORK (TANNEHILL)	KING	12-15-80	3702	33.5	37	32,264	74,639
8A	PLATANG (DEVONIAN)	YOAKUM	8-19-54	11438	37.1			460,818
8A	PLATANG (SAN ANDRES)	YOAKUM	5-15-55	5137	29.1	17	737	14,970
8A	POLAR	KENT	1946	7775	39.0			100,052
8A	POLAR (ELLEN.)	KENT	1954	7778	42.0	12	24,900	25,662
8A	POLAR (ELLEN, MIDDLE)	KENT	9-19-58	7846	41.1			32,502
8A	POLAR (PENN.)	KENT	1954	7237	40.0	642	48,572	102,213
8A	POLAR (STRAWN)	KENT	8-30-68	7448	40.7			1,213
8A	POLAR (STRAWN, WEST)	KENT	1-03-81	7614	40.0	7,859	26,359	61,935
8A	POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0			16,397
8A	POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	1,696	2,425	1,982,761
8A	POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0			472
8A	POLAR, NORTH (ELLENBURGER)	KENT	10-14-50	7780	41.2	15	4,829	370,038
8A	POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	927	3,117	22,490
8A	POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8			29,024
8A	POLLAN (CANYON)	KENT	3-15-81	7192	38.0	4,650	15,990	30,547
8A	POLLAN (ELLENBURGER)	GARZA	7-14-78	7733	37.4	82,666	402,504	1,587,452
8A	POLLAN (STRAWN "C")	KENT	5-03-81	7491	40.0	27,362	121,086	145,677
8A	POST	GARZA	7-07-50	3046	35.2			904,822
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.							
8A	POST (GLORIETA)	GARZA	7-07-50	2700	37.0	11,489	390,425	8,001,918
	CONS. OF JUSTICEBURG, NW. /GLORIETA/, O. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.							
8A	POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	84	20,547	587,862
8A	POST, N W. (SAN ANDRES)	GARZA	9-08-70	2809	37.0			1,411
8A	POST, WEST (MISS.)	GARZA	5-13-80	8796	38.0	6,689	2,780	9,399
8A	POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	95,346	131,203	584,211
8A	PRENTICE	YOAKUM	8-02-51	5940	27.0	100,730	437,015	45,250,971
	COBB FIELD TRANS. TO PRENTICE 5-1-56.							
8A	PRENTICE (CLEAR FORK, LOWER)	YOAKUM	4-18-55	8130	32.0	49,689	99,390	2,208,468
	TRANS. FROM CLANAHAN (CLEARFORK, LO.) EFF. 6-1-62							
8A	PRENTICE (SAN ANDRES)	YOAKUM	11-29-65	5294	28.3			19,680

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC	DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV (MCF)	CASINGHEAD GAS PRODUCTION (BBLS)	CRUDE OIL PRODUCTION (BBLS)	ACCUMULATIVE
8A	8A	PRENTICE (1700)	YAKUH	10-15-74	5240	33.6	60,074	38,104	528,153
8A	8A	PRENTICE (16700)	YAKUH	6-13-50	6700	27.0	736,510	3,123,910	81,476,081
8A	8A	PRENTICE (7200 TUBB)	YAKUH	7-29-55	7264	26.0			129,727
8A	8A	PRENTICE (7600)	YAKUH	9-23-65	8048	21.5			4,886
8A	8A	PRENTICE, N. (SAN ANDRES)	YAKUH	9-21-56	5095	33.0			34,082
8A	8A	PRENTICE, N. (SAN ANDRES)	YAKUH	1-01-69	5164	35.0			90,020
8A	8A	PROBABLE (CANYON)	KING	9-16-77	4475	42.0			1,000
8A	8A	PROTHO (CANYON)	COTILE	1-02-74	4390	38.0			31,292
8A	8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-27-59	8264	37.0			760,160
8A	8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-18-59	8264	37.0			25,773
8A	8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-27-59	8264	37.0			247,097
8A	8A	RED MUD (STRAW LINE)	KENT	12-30-70	6042	28.2			12,877
8A	8A	REEVES (LEONARD, LOWER)	YAKUH	10-10-79	6665	36.8			78,509
8A	8A	REEVES (SAN ANDRES)	YAKUH	3-30-57	9729	31.4			4,108
8A	8A	REEVES (SAN ANDRES)	YAKUH	3-30-57	9729	31.4			19,960
8A	8A	REEVES (STRAW LINE)	YAKUH	2-19-73	10752	37.6			19,960
8A	8A	REEVES (WOLFCAMP)	YAKUH	10-01-80	10743	37.6			23,832
8A	8A	REINCKE	BORDEN	2-16-50	6791	46.4			70,135,536
8A	8A	REINCKE (CLEAR FORK)	BORDEN	1952	4599	38.0			3,665
8A	8A	REINCKE (WOLFCAMP)	BORDEN	1954	6484	37.0			2,190
8A	8A	REINCKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0			29,354
8A	8A	REINCKE, S. (WOLFCAMP)	BORDEN	12-03-73	4502	34.0			952,082
8A	8A	REINCKE, S. (WOLFCAMP)	BORDEN	12-18-81	6312	40.0			4,059
8A	8A	RED (JO HILL, LOWER)	BORDEN	11-11-80	7350	38.0			5,080
8A	8A	REUTINGER (TANNERHILL, UPPER)	KING	9-20-60	2982	38.0			95,444
8A	8A	REVILLO (CLEAR FORK)	SCURRY	1-27-57	3445	28.0			942,873
8A	8A	REVILLO (GLORIENTA)	SCURRY	9-22-55	2624	34.0			2,460
8A	8A	RHODES	SCURRY	1940	5100	31.0			11,819,929
8A	8A	ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2			141,075
8A	8A	ROBERTSON (CLEAR FORK, LO.)	GAINES	8-20-50	7040	36.0			4,896,642
8A	8A	ROSS & ROBERTSON (CLEARFORK, LO./ FLOS. COMBINED, EFF. 9-1-55)	GAINES	12-06-49	10090	36.0			448,844
8A	8A	ROBERTSON (LELLENBURGER)	GAINES	2-01-59	11900	40.0			288,052
8A	8A	ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1			124,127
8A	8A	ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0			1,275,082
8A	8A	ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8861	46.2			42,560,238
8A	8A	ROBERTSON, N. (CLEAR FORK T100)	GAINES	2-12-56	7114	34.5			42,560,238
8A	8A	ROBERTSON (CLFK, LO) TO ROBERTSON, (NCLF. T100) 9-1-55	ROBERTSON TO ROBERTSON N	2-795,736	4,320,735				
8A	8A	ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4704	31.0			1,357,258
8A	8A	ROBERTSON, N. (SAN ANDRES)	GAINES	9-02-67	4750	30.6			5,492
8A	8A	ROBERTSON-N-ZEPHYR (CLEARFORK)	LUBBOCK	3-26-82	5466	29.2			41,772
8A	8A	ROCKER -A-	GARZA	2-03-50	2422	37.0			4,370,013
8A	8A	ROCKER -A- (LELLENBURGER)	GARZA	12-30-74	8177	40.2			887,245
8A	8A	ROCKER -A- (GLORIENTA)	GARZA	6-27-55	3082	38.0			137,245
8A	8A	ROCKER A (STRAWN)	GARZA	11-02-82	7901	39.6			2,371,623
8A	8A	ROCKER -A-, NW (GLORIENTA)	GARZA	8-30-79	3441	37.0			9,582
8A	8A	ROCKER -A-, NW (SAN ANDRES)	GARZA	4-10-59	2772	38.0			133,399
8A	8A	ROCKER -A-, NW (SAN ANDRES, NW.)	GARZA	1-25-67	2933	38.0			807,153
8A	8A	ROCKER -A-, SOUTH (GLORIENTA)	GARZA	1-10-72	3066	37.0			146,296
8A	8A	ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0			346,217
8A	8A	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	8-15-56	7616	37.0			169,616
8A	8A	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	28.0			551,903
8A	8A	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	11-17-77	8134	38.0			14,496
8A	8A	ROMAC (LELLENBURGER)	BORDEN	11-30-59	8527	38.0			380,449
8A	8A	ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	36.0			453,128
8A	8A	ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9			3,597
8A	8A	ROPESS, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0			209,059
8A	8A	ROPESS, WEST (WOLFCAMP)	HOCKLEY	1955	8775	37.0			229,926
8A	8A	ROPESSVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0			1,946
8A	8A	ROPESS, SOUTH	HOCKLEY	5-23-55	9280	42.0			6,826
8A	8A	ROPESS, N. (MICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0			9,318
8A	8A	ROPESS, E. (CLEAR FORK)	HOCKLEY	10-30-64	6036	27.0			1,993,023
8A	8A	ROPESS (LEONARD)	HOCKLEY	5-26-75	7508	30.3			23,802,296
8A	8A	ROPESS, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0			229,926
8A	8A	ROPESS, WEST (WOLFCAMP)	HOCKLEY	1955	8775	37.0			1,946
8A	8A	ROPESSVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0			11,277

1-1-83 (BBLS)
CRUDE OIL
TOTAL 1982 PRODUCTION
CRUDE OIL
CASHINGHEAD GAS
API (MCF)
GRAV
DEPTH (FEET)
DISCOVERY DATE
COUNTY
FIELD NAME

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
8A	ROPEVILLE (STRAWN)	HOCKLEY	5-31-81	10437	44.0			964
8A	ROSS RANCH	KING	1-03-45	5257	37.0	13,120	41,986	6,120,206
8A	ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	180	5,069	327,020
8A	ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0			200
8A	RUSSELL (CLEAR FORK 7000) FORMERLY RUSSELL FIELD.	GAINES	1943	7300	34.0	526,197	1,577,154	47,298,938
8A	RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	71,023	118,499	6,694,188
8A	RUSSELL (SAN ANDRES) SEPARATED FROM RUSSELL FLD., TO WASSON FIELD EFFECTIVE	GAINES	8-20-55	4898	31.4			287,254
8A	RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5			23,996
8A	RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	125,997	519,755	74,372,530
8A	RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	912	6,140	258,498
8A	RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	1,509	26,242	1,243,979
8A	RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	31,644	27,117	1,631,089
8A	RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6	12	1,288	313,754
8A	RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2			158,773
8A	RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	6,828	2,754	35,773
8A	S-M-S (CANYON REEF)	KENT	1953	6638	37.0	24	6,426	138,915
8A	S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	12,142	27,370	11,081,069
	CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD		10-1-55.					
8A	SABLE (DEVONIAN)	YDAKUM	1-04-64	11249	44.0			25,815
8A	SABLE (MISS.)	YDAKUM	5-05-66	10732	43.1			75,501
8A	SABLE (SAN ANDRES)	YDAKUM	12-23-57	5258	30.6	103,903	335,318	6,782,116
8A	SABLE, N. (SAN ANDRES)	YDAKUM	12-26-70	5230	35.0	612	3,770	57,083
8A	SALT CREEK	KENT	3-29-50	6200	39.2	5,073,058	7,861,152	201,981,426
8A	SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9			100,819
8A	SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	5,928	21,657	1,184,776
8A	SAVAGE SWD	CROSBY	2-13-80	1	10.0			0
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451
8A	SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7			337,196
8A	SCURRY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6			2,814
8A	SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	1,275	9,492	162,018
8A	SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	13028	36.5	12	17,725	4,643,002
8A	SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0			913,031
8A	SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-02-61	5680	32.0	3,385	54,175	350,636
8A	SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-19-55	12997	36.3	332	43,211	1,330,591
8A	SEAGRAVES, S.W. (DEV.)	GAINES	9-28-81	12912	33.0	12	7,665	10,883
8A	SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6			28,786
	TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.							
8A	SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0	14,674	18,912	521,145
8A	SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8			13,279
8A	SECTION 83 (PENNSYLVANIAN)	YDAKUM	10-16-55	9496	40.0			153,359
8A	SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	73	383,501	2,475,502
8A	SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	11,282,251	17,733,215	361,966,227
8A	SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	13,575	166,563	6,437,227
8A	SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4			444,289
8A	SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5			338
8A	SEMINOLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	711	35,003	1,100,511
8A	SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	12	10,845	976,604
8A	SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	42,775	173,939	4,457,507
8A	SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	930	5,589	98,636
8A	SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	2,808	4,668	185,138
8A	SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6			8,261
8A	SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	166	7,698	731,782
8A	SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	2,616	22,191	1,243,719
8A	SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	57,963	206,102	1,594,051
8A	SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	29,521	65,437	1,642,383
8A	SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4	1,200	4,049	172,774
8A	SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-04-56	10410	42.8	12	2,380	611,281
8A	SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	9,478,840	1,919,592	33,786,785
8A	SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	12	11,524	1,111,142
8A	SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	215	16,701	1,665,451
8A	SEMINOLE, W. (LEONARD)	GAINES	2-16-56	8742	29.0	2,278	10,343	1,434,987
8A	SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0			431,507
8A	SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0			25,331
8A	SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	3,113	5,974	327,107
8A	SEVEN J, WEST (MISS)	BORDEN	2-11-80	8232	40.2			22,863
8A	SEVEN J, WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	24	9,156	40,069
8A	SEVEN LAKES (FUSSELMAN)	TERRY	1-04-81	11752	38.3	22	5,892	18,066
8A	SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0			24,370
8A	SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0			2,733
8A	SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0			14,340
8A	SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	7,614	15,668	140,072
8A	SHARON RIDGE	SCURRY	1923	1750	23.0			0
8A	SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	16,745	408,492	9,552,679
8A	SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5			42,696
8A	SHARON RIDGE (1700)	SCURRY	M 12-29-23	1759	30.0	20,786	2,002,141	44,269,504
8A	SHARON RIDGE (2400)	SCURRY	12-29-23	2400	32.3	25,723	455,133	17,048,129
8A	SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	606	2,230	24,042
8A	SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	12	651	53,399
8A	SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0			11,601
	CONSOLIDATED WITH SHARON RIDGE (1700) FIELD EFFECTIVE		10-1-76.					
8A	SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	882	16,978	280,088
8A	SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0			502
8A	SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	M 1937	5000	32.0	11,203,854	26,709,567	884,187,629
8A	SLAUGHTER (ABO) TRANS. TO KINGDOM (ABO REEF) EFF	HOCKLEY	2-12-72	7862	27.5			206,711
	10-1-80.							
8A	SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	3-20-66	7332	27.7	1,669	2,386	70,292
8A	SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0			150,778
8A	SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	10,884	21,209	1,111,491
8A	SHYER	HOCKLEY	1-07-44	5980	25.6	105,086	1,339,382	30,517,282
8A	SHYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	33,837	100,093	3,713,139
8A	SHYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	41,018	41,769	5,998,353
8A	SHYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	72	27,671	283,393
8A	SHYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	24	5,893	88,934
8A	SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	7,684	22,591	1,326,669

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
8A	SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	12	906	148,597
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
	COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52							
8A	SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0			82,334
	DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.							
8A	SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	12	3,592	155,013
8A	SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0			9,876
8A	SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1			4,361
8A	SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	22,470	42,411	6,116,715
8A	SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1			1,332,804
	MERGED WITH (STRAWN ZONE B) 12-1-72							
8A	SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0			166,652
8A	SPARENBERG (DEAN)	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBERG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0			34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	13,102	13,033	790,343
8A	SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	14,555	40,268	412,147
8A	SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	8,186	17,299	129,527
8A	SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0			1,144
8A	SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6			701
8A	SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	24	6,543	591,359
8A	SPIVEY (SAN ANDRES)	YOAKUM	11-12-58	5340	32.6	2,822	18,927	262,360
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	48	16,877	1,160,174
8A	SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	43,712	75,620	9,135,624
8A	SPRABERRY, DEEP (SPRABERRY, LD.)	DAWSON	1-05-57	7592	39.6	91,009	71,838	6,550,208
8A	SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	36,307	56,805	5,237,211
	TRANS. FROM SPRABERRY, DEEP, 10-1-53.							
8A	SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	744	2,506	586,676
8A	SPRABERRY, WEST (DEEP, SPDRY, LD)	DAWSON	9-13-54	7018	42.3	30,207	56,517	5,355,773
8A	SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	11,320	18,257	2,062,191
8A	SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7			2,269
8A	SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	39.5			36,834
8A	SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	527	12,089	486,003
8A	SPUR (CANYON)	GARZA	1951	6855	33.0			3,271
8A	STATX (CISCO REEF)	TERRY	10-23-52	10032	44.3	4,797	13,091	2,596,990
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5			75,224
	TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE 6-1-57.							
8A	STERLING SILVER (CLEARFORK)	BORDEN	12-11-81	3960	31.4	12	2,115	3,478
8A	STESCOTT (ATOKA)	COTTE	12-04-75	6228	38.6	25,086	739	31,682
8A	STESCOTT (CANYON)	COTTE	5-24-77	4503	34.8	1,755	3,309	95,988
8A	STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4585	32.0	1,445	88,826	509,457
8A	STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	1,272	13,300	252,437
8A	STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	1,104	11,698	135,606
8A	STORIE, WEST (MISS.)	GARZA	4-24-81	8782	41.0	95,767	98,158	140,873
8A	SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	5,827	20,234	128,723
8A	SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	904	12,791	49,381
8A	SUNDOWN (WOLFCAMP)	YOAKUM	8-18-76	9501	44.8	176	3,905	45,067
8A	SUNILAND	LYNN	8-01-78	3803	34.0	36,283	180,581	709,864
	SUNILAND (GLORIETA), (SAN ANDRES) & (SAN ANDRES, LOWER) COMBINED WITH SUNILAND 3							
	-1-81 8A-68600							
8A	SUNILAND (GLORIETA)	LYNN	2-10-56	4299	36.0			935,553
	WELLS TRANS. TO SUNILAND 3-1-81 8A-68600							
8A	SUNILAND (SAN ANDRES)	LYNN	3-02-55	3803	34.0			2,720,869
	WELLS TRANS. TO SUNILAND 3-1-81 8A-68600							
8A	SUNILAND (SAN ANDRES, LOWER)	LYNN	5-02-56	4000	35.9			2,297,665
	WELLS TRANS. TO SUNILAND 3-1-81 8A-68600							
8A	SUNILAND, WEST (GLORIETA)	LYNN	12-30-59	4334	37.6			11,071
8A	SUSAN (CANYON)	GARZA	5-11-77	6287	37.9			769
8A	SWANSON (ATOKA)	LUBBOCK	7-25-78	9882	44.0	226	46	49,818
8A	SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	94,747	551,417	3,940,473
8A	SWENSON-GARZA (ELLEN.)	GARZA	1-11-71	7888	40.3			4,167,007
	WELLS TRANS. TO SWENSON-BARRON (ELLEN) 11-7-77							
8A	SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	20,358	21,888	1,309,600
8A	SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7282	36.2			67,402
8A	SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7			8,907
8A	TLOC (SAN ANDRES)	TERRY	3-10-80	4904	33.8	28,572	87,509	149,251
8A	TAHOKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	24	6,382	641,433
8A	TAHOKA, N. (SPRABERRY)	LYNN	1-15-82	7146	37.7	870	3,281	3,568
8A	TAMARA (SAN ANDRES)	YOAKUM	7-06-57	5308	32.0	6	827	6,226
8A	TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	12	4,306	767,409
8A	TEAS (ELLENBURGER)	GARZA	1-29-58	8396	36.9			955,046
8A	TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6			396,104
8A	TEAS (MISS.)	GARZA	7-01-74	8369	37.0	1,314	3,044	42,713
8A	TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	16,063	28,373	689,920
8A	TEAS (PENN. B100)	GARZA	2-14-58	8069	40.2	33,323	35,482	3,340,754
8A	TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9			4,471
8A	TEAS (STRAWN)	GARZA	1-11-57	8364	35.0			124,699
8A	TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2			141,810
8A	TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	5,395	21,644	201,600
8A	TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0	5,484	28,405	78,378
8A	TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0	1,554	9,205	428,909
8A	TEX-FLOR (WOLFCAMP)	GAINES	2-09-77	9152	31.0	30,673	130,242	950,752
8A	TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7	2,458	5,121	1,211,535
8A	TEX-HAMON (DEAN)	DAWSON	9-30-67	9555	37.0	328,940	296,681	3,473,978
8A	TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2	1,649	150,269	15,554,344
8A	TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8			487,095
8A	TEX-HAMON (MONTOLA)	DAWSON	2-10-62	11675	38.6			4,833,739
8A	TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5	21	1,176	479,785
8A	TEX-HAMON, NORTH (FUSSELMAN)	DAWSON	3-19-82	11662	43.8	1,250	18,400	18,400
8A	TEX-MEX	GAINES	11-18-51	4305	31.0	8,168	4,216	426,813
8A	TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	312	1,222	22,517
8A	TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	30,244	18,735	1,738,983
8A	TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1			840
8A	TEX-SIN (DEVONIAN)	GAINES	9-18-62	12285	39.9	2,839	94,643	6,604,444
8A	TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0			16,956
8A	TEX-SIN, NE (WOLFCAMP)	GAINES	10-19-75	10758	39.2			1,782
8A	THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7			75,695
8A	THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4			7,257

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
8A	THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7		4,193	216,000	
8A	THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	11,125	67,243	1,467,282	
8A	THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0		673	287,459	
8A	TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8			64,069	
8A	TIPPEN, SE. (CONGL. 6800)	COTTLE	9-06-69	6818	35.8	5,208	2,182	73,167	
8A	TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0		50	9,546	
8A	TOBE (MISS)	GARZA	6-20-80	7726	34.0	8,784	22,665	50,667	
8A	TOBE (STRAWN)	GARZA	2-23-51	7451	38.8			1,374,491	
8A	TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1	12	444	50,698	
8A	TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0			4,498	
8A	TOBY-JD (WOLFCAMP)	GAINES	2-19-54	9242	30.9			3,531,628	
	WELLS TRANS. TO D.E.B. (WOLFCAMP) 8A-76148 6-1-81								
8A	TOKIO (FUSSELMAN)	TERRY	6-21-79	12871	37.0	58,919	355,453	656,118	
8A	TOKIO (MONTOKA)	TERRY	5-24-80	13340	42.0		345	13,192	
8A	TOKIO (WOLFCAMP)	TERRY	5-06-81	9968	28.5		295	21,215	
8A	TOKIO, SOUTH (CLEAR FORK)	TERRY	M 7-12-59	8048	36.0			10,264	
8A	TOKIO, SOUTH (WOLFCAMP)	TERRY	M 12-05-53	9860	36.4	6,074	39,470	2,683,705	
8A	TOKIO, WEST (ABO)	YOAKUM	8-10-80	8919	28.5		894	4,458	
8A	TOKIO, WEST (WOLFCAMP)	YOAKUM	4-08-77	9883	37.5			21,603	
8A	TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0	4,191	15,251	975,126	
8A	TOM B. (CANYON LIME, UPPER)	KING	1952	4366	38.0			9,308	
8A	TOM B. (STRAWN)	KING	12-06-80	5609	41.3	4,027	3,612	6,871	
8A	TONI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0		8	278,579	
8A	TONTO (CANYON LIME)	SCURRY	8-26-80	7076	39.1			1,899	
8A	TONTO (CANYON SAND)	SCURRY	8-31-55	6690	42.0	119,773	69,796	2,504,071	
8A	TONTO (CISCO A SAND)	SCURRY	8-28-68	5036	41.5			35,716	
8A	TONTO (CISCO B SAND)	SCURRY	1-16-70	5049	33.4			16,006	
8A	TONTO (STRAWN)	SCURRY	5-08-58	7020	37.5			5,325	
8A	TONTO (STRAWN 7150)	SCURRY	4-24-72	7155	42.0			7,359	
8A	TONTO (1700)	SCURRY	8-28-62	1751	35.0			11,891	
8A	TONTO (6300 SAND)	SCURRY	5-18-68	6317	40.1		12	33,161	
8A	TONTO, N. (STRAWN)	SCURRY	9-06-75	7002	40.0	13,920	38,649	464,500	
8A	TONTO, NE. (CISCO 5030)	SCURRY	11-11-66	5046	40.2	7,193	14,282	1,419,597	
8A	TONTO, NE. (FULLER)	SCURRY	3-28-76	5002	41.0		12	25,523	
8A	TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0	15,147	29,078	475,375	
8A	TOWLE, SW. (LIME 7150)	SCURRY	10-11-61	7120	39.0	846	3,962	170,929	
8A	TRABOW (ELLEN)	GARZA	6-04-76	8356	37.0			16,464	
8A	TRABOW (STRAWN)	GARZA	2-09-77	8102	38.0	1,203	4,140	93,886	
8A	TRI-RUE (REEF)	SCURRY	6-09-56	6862	44.0	137,827	190,810	3,864,875	
8A	TRI-RUE, NE. (REEF)	SCURRY	9-16-65	6939	40.7	796	3,494	340,418	
8A	TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5			3,696	
8A	TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4	22,215	13,805	596,413	
8A	TRIANGLE RANCH (STRAWN)	COTTLE	10-04-68	5672	41.0			9,137	
8A	TRIPLE D (PENN. REEF)	DAWSON	5-31-58	8497	42.0	5,928	6,514	1,003,786	
8A	TRIPLE D, S. (WOLFCAMP)	DAWSON	10-07-63	8528	43.0			189,106	
8A	TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7	2,435	49,035	1,077,658	
8A	TUFBOW (ELLEN)	GARZA	7-24-76	7948	38.0			3,162	
8A	TUFBOW (MISS)	GARZA	8-15-77	7822	39.0	12	4,646	33,358	
8A	TUFBOW (STRAWN)	GARZA	8-10-79	7599	39.0	63,594	122,381	215,355	
8A	TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0		3,606	112,794	
8A	TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	48,404	379,414	3,409,505	
8A	TWIN PEAKS (STRAWN 5400)	KING	1-13-80	5360	36.0		210	59,066	
8A	TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	25,033	401	11,942	
8A	U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6	305	10,602	2,252,311	
8A	U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	3,257	10,688	2,752,348	
8A	U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	36.2			171,735	
8A	V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2	132	34,398	131,011	
8A	VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8	12	2,804	119,555	
8A	VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0			1,274	
8A	VAN MAC (CLEAR FORK, LO.)	HOCKLEY	11-22-69	6883	27.7	353	1,898	41,223	
8A	VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0			20,369	
8A	VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0	12,631	50,026	1,152,137	
8A	VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0	1,983	14,362	96,816	
8A	VENIS (WOLFCAMP)	YOAKUM	12-05-54	10010	34.0			6,947	
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5			0	
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5	8	297	6,048	
8A	VERN-MAG (8240)	GARZA	3-25-77	8330	35.0	4,480	21,934	202,576	
8A	VERN-MAG (8260)	GARZA	10-01-82	8264	37.0		3	1,063	
8A	VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6	927	3,688	46,144	
8A	VOGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0			7,304	
8A	VON ROEDER	BORDEN	12-16-59	6835	38.8	336,174	285,184	16,828,459	
8A	VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7			47,196	
8A	VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	84,414	42,605	724,980	
8A	VON ROEDER (WOLFCAMP, LO)	BORDEN	10-30-80	6236	40.0		2,394	874	
8A	VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	28,209	28,587	10,010,041	
8A	VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0			1,696	
8A	VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	192	8,642	272,443	
8A	WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0	2,297	6,426	678,150	
8A	WBD (SAN ANDRES)	YOAKUM	1-21-69	5288	32.6	21,781	33,993	679,369	
8A	WBD (WOLFCAMP)	YOAKUM	1-03-68	8916	35.5	2,555	10,404	566,264	
8A	WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0			404	
8A	WTG (GLORIETA)	GARZA	M 5-15-79	3232	37.0	10,234	242,078	503,141	
8A	WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6	36	17,224	1,527,108	
8A	WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5	178	2,124	361,113	
8A	WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0		58,717	178,490	
8A	WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	941	4,735	259,139	
8A	WAPLES PLATTER	YOAKUM	1929	5300	29.3			1,134,419	
	FIELD MERGED WITH OWNBY FIELD EFFECTIVE 8-1-71.								
8A	WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	40,327	221,777	890,589	
8A	WASSON	GAINES	M 1937	4900	34.0	29,554,180	46,617,577	1,355,033,991	
8A	WASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1			1,929,801	
	MERGED INTO WASSON 72 11-1-81 8A-77039								
8A	WASSON (PENN.)	GAINES	M 9-18-64	8790	37.8	1,646	1,445	346,640	
8A	WASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	140,036	179,972	9,539,911	
8A	WASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	34,419	83,983	5,176,836	
8A	WASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0		24	378,869	
8A	WASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1			478,366	
8A	WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	8733	39.0			71,184	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
8A	WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	2,532	10,181	98,922
8A	WASSON, NORTH (WOLFCAMP)	GAINES	6-01-61	9267	39.5			42,084
8A	WASSON, NE. (CLEAR FORK)	GAINES	9-03-54	7800	30.1	351,543	306,607	10,696,353
8A	WASSON, NE. (WICHITA-ALBANY)	GAINES	4-07-61	8136	28.1	90,773	42,421	5,960,871
8A	WASSON, S. (WICHITA-ALBANY)	GAINES	12-09-62	7711	33.6	35,718	66,497	3,714,138
8A	WASSON, S. (WICHITA-ALBANY, LD.)	GAINES	5-17-65	7954	27.4	905	1,916	413,378
8A	WASSON, SE. (WICHITA-ALBANY)	GAINES	4-30-62	7878	31.5			183,313
8A	WASSON 66	GAINES	1940	6900	32.0			37,263,525
8A	WASSON 72	GAINES	1941	7200	31.0	1,620,022	1,335,236	38,985,377
	MERGED INTO WASSON 72 10-1-73 8A-63195					COMBINED WITH WASSON (GL)		
	COMBINED WITH WASSON 66 10-1-73 8A-63195							
	ORIENTA) 11-1-81 8A-77039							
8A	WELCH	DAWSON	1941	5000	33.0	497,982	3,292,322	119,545,312
8A	WELCH, NORTH (MISS.)	DAWSON	1952	11156	36.0			13,860
8A	WELCH, SOUTH (SAN ANDRES)	DAWSON	2-02-56	4880	32.0	23	2,053	41,712
8A	WELCH, SE. (FUSSELMAN)	DAWSON	1-16-82	11563	40.0	120	6,204	8,628
8A	WELCH, SE. (SAN ANDRES)	DAWSON	2-13-64	4901	29.2			6,107
8A	WELCH, SE. (SPRABERRY)	DAWSON	11-25-52	7690	38.5	155,639	435,949	3,256,786
8A	WELLMAN	TERRY	7-09-50	9712	42.0	1,455,075	3,185,131	54,623,447
8A	WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	438	14,576	421,101
8A	WELLMAN, NW. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2			303,680
8A	WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	24,713	163,608	910,772
8A	WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	15,787	58,977	1,133,052
8A	WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0	3,654	180,138	6,247,184
8A	WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	23,735	14,089	300,867
8A	WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	13,152	77,429	3,192,034
8A	WESCOTT (MISS.)	GAINES	8-10-64	11886	31.7			344,826
8A	WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7			1,860
8A	WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	72,472	104,346	4,669,819
8A	WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2			1,656
8A	WEST	YOAKUM	7-01-38	5100	32.0	27,068	42,153	1,947,824
8A	WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4	63,262	797,980	18,670,741
8A	WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0			1,601
8A	WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0			1,037
8A	WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0			1,501,779
	COMBINED WITH FLANAGAN /CLEARFORK, UP./, 3-1-56.							
8A	WHITE RIVER (ATKINS)	CROSBY	4-10-77	6411	29.4	36	27,919	268,127
8A	WHITE RIVER (CANYON REEF)	DICKENS	11-26-76	6950	32.0	36	21,211	215,211
8A	WHITE RIVER, SOUTH (CANYON REEF)	GARZA	8-01-80	6824	39.0			965
8A	WHITHARRAL (CLEAR FORK, LD.)	HOCKLEY	3-01-71	6938	26.4	38,491	170,429	1,699,138
8A	WICKER (STRAWN)	BORDEN	12-22-80	7962	44.0	9,262	31,130	81,225
8A	WILIE (FLIPPEN)	COTTLER	3-01-55	3234	36.8	12	1,173	73,290
8A	WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1			1,734
8A	WILSON, WEST (CLEARFORK)	LYNN	7-23-81	6522	16.9	2,600	3,152	8,773
8A	WILSON, WEST (ELLENBURGER)	LYNN	2-08-80	9896	39.7	1,711	1,577	44,975
8A	WILSON, WEST (STRAWN)	LYNN	9-19-81	9064	45.7	3,804	24,369	37,740
8A	WINFIELD	SCURRY	1949	8350	40.0			111,266
8A	WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0			132,739
8A	WINTHROP (SAN ANDRES)	COCHRAN	9-27-59	5124	38.0			38,185
8A	WOLF (CANYON)	BORDEN	5-25-81	7328	40.7	3,405	10,094	16,615
8A	Y.D.C. (PENN. LM.)	HOCKLEY	6-19-75	9898	41.2	3,711	9,405	162,138
8A	Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0			93,206
8A	Y. W. O. (SAN ANDRES)	LYNN	6-01-59	4043	38.0	4,536	3,553	106,491
8A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	94,254	326,440	10,068,338
8A	YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	5,251	25,475	525,343
8A	YOAKUM CENTER	YOAKUM	6-03-82	11425	41.0	7	30,117	30,117
8A	ZADIE MILLER (STRAWN)	BORDEN	9-25-81	8360	46.6	3,658	13,061	17,655
8A	ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3			13,407
	DISTRICT TOTALS					164,000,596	238,116,578	7,241,239,389

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	103,455	24,221	1,448,592
9	A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0			184,172
9	A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	12	157	63,312
9	A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0			82,616
9	A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0			2,797
9	A. O. O. (CONGL.)	YOUNG	7-14-80	4032	40.0	158,729	35,768	84,297
9	A. O. O. (MISS)	YOUNG	11-23-79	4534	41.0	113,383	31,098	115,959
9	A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	24	6,874	242,756
9	A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	293	3,844	260,374
9	ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON TRANS. TO KING-WILSON, 7-1-53.	ARCHER	1-03-49	3750	42.0			455,292
9	ACME	CLAY	11-21-48	4010	43.0			5,381,228
9	ACME (MISSISSIPPI LINE)	CLAY	2-08-50	5780	41.0			350,138
9	ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	12	3,037	48,413
9	ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4			13,840
9	ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	14	2,711	306,082
9	ADA (STRAWN)	JACK	4-13-53	3469	41.4	1,594	15,493	4,342,978
9	ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	923	1,460	950,487
9	ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	204	3,482	182,065
9	AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0			3,833
9	AINSWORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	2,060	527	1,309
9	AIRPORT	WICHITA	8-07-42	3885	44.0	36	4,206	798,735
9	AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	154	14,457	206,741
9	AKERS (CADDO)	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK (GUNSIGHT) TRANS. TO ARCHER COUNTY REG., 5-1-53.	ARCHER	1953	1455	39.0			5,677
9	AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK (VOGTSBERGER) TRANS. TO ARCHER COUNTY REG., 5-1-53	WICHITA	3-27-52	4886	44.0			201,346
9	AKIN & DIMOCK (VOGTSBERGER LINE)	WICHITA	5-05-52	4774	44.0			55,413
9	AL-VINC (CADDO)	JACK	4-28-81	5210	44.6	12	967	7,000
9	ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1			46,981
9	ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	2,924	2,389	100,082
9	ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0			88,048
9	ALCO (CADDO LINE)	JACK	4-04-52	3920	41.0	30,152	1,814	474,086
9	ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	12	1,042	96,693
9	ALCO (MISSISSIPPI LINE)	JACK	11-24-51	4295	42.0			175,849
9	ALCORN (SIMPSON LINE)	CLAY	3-17-53	6192	43.0	2,083	941	422,117
9	ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	552	317	12,178
9	ALLAR	YOUNG	9-01-41	2750	38.0			1,121,913
9	ALLAR (CADDO)	YOUNG	4-13-43	3553	40.0	2,479	2,625	406,540
9	ALLAR (2400)	YOUNG	5-15-52	2400	40.0	601	976	336,305
9	ALLAR-WARREN (CADDO)	YOUNG	1949	3600	41.0			21,237
9	ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0	1,440	973	6,221
9	ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	12	2,192	568,262
9	ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0			9,883
9	ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	250	2,865	19,996
9	ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0			181,923
9	ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9			19,148
9	ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	24	22,419	1,388,380
9	ALMA, W (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0	4	261	35,947
9	ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0			10,026
9	ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	1,316,709	78,687	3,467,326
9	ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0	26,218	3,091	28,777
9	ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	52,524	4,876	63,582
9	ALVORD (CADDO CONGLOMERATE)	WISE	7-29-54	5937	42.0	668,597	239,864	4,243,818
9	ALVORD (CADDO CONGLOMERATE 5450) TRANSFERRED TO ALVORD (CADDO CONGLOMERATE) FIELD	WISE	8-21-55	5940	41.0			231,881
9	ALVORD (CADDO LINE)	WISE	2-14-56	5875	42.0	23	3,148	71,464
9	ALVORD (ETTER)	WISE	7-30-82	4822	41.6	7	1,015	1,015
9	ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2			19,336
9	ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0	12	1,205	10,699
9	ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	47,232	19,337	743,989
9	ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0			4,690
9	ALVORD (STRAWN 4700) RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/	WISE	11-8-56.					
9	ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5	21,770	443	34,707
9	ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	1,140	2,924	204,995
9	ALVORD, NORTH (CADDO LINE)	WISE	8-31-62	5956	41.3			10,808
9	ALVORD, NORTH (CONGL.)	WISE	2-05-79	6117	42.6	12	548	3,918
9	ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	1,592,325	44,435	417,873
9	ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	19,115	1,060	194,432
9	ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	57,815	1,704	126,095
9	ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	52,437	3,067	41,785
9	ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5			3,993
9	ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	2,303	7,290	531,527
9	ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	24	3,406	46,519
9	ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8			59,755
9	ALVORD, SOUTH (CADDO CONGL.) TRANS. FROM ALVORD (CADDO CONGL.)	WISE	12-01-64	5734	43.0	333,574	423,566	9,729,709
9	ALVORD, SOUTH (CADDO LINE)	WISE	5-07-62	5440	41.2			21,003
9	ALVORD, S. (CADDO 5500)	WISE	9-30-71	5521	43.0	11,274	755	28,980
9	ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	12	2,694	1,284,915
9	ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0			62,534
9	ALVORD, WEST (CADDO LINE 5370)	WISE	12-04-57	5393	41.0			60,954
9	AMBASSADOR (MISSISSIPPI LINE)	CLAY	11-30-50	5954	42.0			437,165
9	AMBASSADOR, N. (MISS. LINE)	CLAY	12-31-51	6012	45.0	9	2,301	43,690
9	AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	1,580	3,308	9,655
9	AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	207	55,556	963,626
9	AMBRA, NORTH (STRAWN) TRANS FROM AMBRA (STRAWN) 4-24-72 N) EFF. 6/1/73-RRC LTR 5/30/73	JACK	4-24-72	2175	41.0			33,636
9	AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0	1,654	3,309	1,148,273
9	AN-SON (WIDA)	MONTAGUE	6-22-54	6732	44.0	12	554	26,695
9	ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	12	202	116,062
9	ANARENE, E. (CADDO)	ARCHER	12-14-75	4620	44.0	4,361	21,219	104,547
9	ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	4,500	9,507	171,780

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-83 (BBLs)
9	ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0			5,407
9	ANCELL (ELLENBURGER)	WILBARGER	M 6-01-59	4495	43.0	31	3,757	210,888
9	ANCELL (KMA LINE 4000)	WILBARGER	M 9-01-54	3986	43.0	147	81,878	287,062
	FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54							
9	ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0	12	456	78,865
9	ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0			3,106
9	ANDRADE (DORNICK HILLS)	GRAYSON	3-15-55	6343	29.0	2,238	8,432	642,056
9	ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0			24,340
9	ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	12	710	65,546
9	ANNIVERSARY (CADDO)	YOUNG	8-24-71	3480	41.0	3,138	1,091	109,005
9	ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	4,665	10,202	81,342
9	ANTELOPE	CLAY	1-19-40	3150	38.0	48	43,168	13,528,448
9	ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0	10		380,272
9	ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6	3,616	7,620	386,181
9	ANTELOPE, S. (BRYSON)	JACK	4-01-82	3679	39.0	57,340	4,943	4,943
9	ANTELOPE, S.E. (MARBLE FALLS)	JACK	3-20-82	5210	40.3	253,899	15,574	15,574
9	ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3			66,516
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0			327,035
9	APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5	23,378	82,391	316,190
9	APPLE (MISS.)	YOUNG	8-24-74	4587	45.0	1	11	17,434
9	ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0	12	7,478	73,816
9	ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	12	1,119	41,438
9	ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0	319	29,274	70,967
	TRANS. TO ARCHER COUNTY REGULAR							
9	ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0	10	2,653	18,839
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0			3,314
9	ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0			80,650
9	ARCHER CITY, W. (GUNSLIGHT)	ARCHER	5-18-53	1295	39.0			20,863
9	ARCHER COUNTY REGULAR	ARCHER	1911		36.0			255,999,594
9	ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	96,860	6,188	43,014
9	ARCO (2535)	JACK	8-22-66	2544	41.0			8,709
9	ARIES (CADDO)	MONTAGUE	11-13-53	6113	40.8	2,041	2,807	1,894,677
9	ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	782	2,104	165,406
9	ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	3,242	19,773	251,782
9	ARIES (5100)	MONTAGUE	2-28-56	6182	36.0			2,326
9	ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0			4,248
9	ARIES, WEST (CADDO)	MONTAGUE	5-11-57	6100	42.0			659,421
9	ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6	780	1,839	104,038
9	ARK-LA-TEX (CONGL. 5800)	CLAY	9-19-81	5823	42.0	4,803	3,178	7,487
9	ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5			23,872
9	ARNOLD (BEND CONGL)	MONTAGUE	1-27-55	6520	41.0			868
9	ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	30,508	9,995	306,969
9	ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2			23,367
9	ARROWHEAD (CADDO)	CLAY	4-01-80	5305	41.0	21,514	41,319	77,045
9	ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2			69,757
9	ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0			179,894
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0	4,489	11,130	36,606
9	ATCHELSON (ELLEN)	COOKE	6-03-77	1938	42.0	10	596	8,474
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509
9	AUDABON (6300)	WISE	10-01-81	6314	42.0	105,737	8,763	16,637
9	AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	12	1,960	435,969
9	AUSTIN-BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0	48	9,462	43,376
9	AVIS (ATOKA CONGL. 5400)	JACK	10-09-81	5432	41.0	245	797	1,008
9	AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0			82,151
9	AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9	12	394	14,646
9	AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0			11,086
9	AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	2,734	3,620	678,853
9	AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	12	1,311	399,666
9	AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0			1,326
9	AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0			111,113
9	AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0			28,840
9	AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	2,346	4,223	347,236
9	AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0			60,004
9	AWALT (MARBLE FALLS)	JACK	10-01-82	4992	46.0	2,206	342	342
9	AWTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	681	1,701	88,374
9	B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6			2,266
9	B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	12	793	109,238
9	B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1,260	2,091	102,112
9	B. M. HESTER (ELLENBURGER)	ARCHER	7-05-82	5505	45.0	655	14,409	14,409
9	B & N (MISS)	ARCHER	12-12-79	5198	40.0	2	10	9,624
9	B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0			198,108
9	B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0			129,581
9	B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0	5	2,487	191,716
9	B-R-R, N. (CADDO)	CLAY	7-04-70	5338	42.0	12	1,802	92,557
9	B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	12	2,255	160,105
9	BAG (CADDO 3940)	YOUNG	8-31-81	3948	40.0	2,281	23	72
9	BAKER	WILBARGER	4-04-49	2480	43.0			56,938
9	BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7	24	3,819	357,428
9	BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0			636,389
9	BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0			1,418
9	BALSORA (4525 CONGL)	WISE	5-09-77	4550	44.4			856
9	BANDERA (THOMAS)	CLAY	7-16-82	1158	43.0	6	10,692	10,692
9	BARBARA	ARCHER	6-01-50	5070	41.0			62,481
9	BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0	12	1,348	16,354
9	BARFIELD (CONGLOMERATE)	JACK	5-22-82	5520	45.0	24,578	5,492	5,492
9	BARON REEF (5100)	YOUNG	8-08-80	5120	42.0			0
9	BARRETT (CADDO)	MONTAGUE	1948	6410	41.0			5,368
9	BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0			155,731
	TRANS. TO HUNDLEY /CONGL./1951							
9	BARROW (CADDO)	WISE	3-12-59	5216	41.0	4,617	914	61,254
9	BARROW (CONGLOMERATE)	WISE	3-28-56	5666	43.8	2,372	354	19,000
9	BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0			15,446
9	BARROW (STRAWN)	WISE	7-15-55	4525	40.8	71,873	23,683	419,589
9	BARRY (CADDO)	CLAY	4-15-56	5340	41.0			13,246
9	BARTONS CHAPEL (CONGLOMERATE LD)	JACK	7-12-51	4844	42.0			13,001
9	BARTONS CHAPEL, NW (CONGL 4650)	JACK	7-14-79	4649	46.0	1,356	178	1,395
9	BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	4,988	4,057	181,923

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
9	BASS (BRYSON)	CLAY	10-04-82	4884	40.4		3	4,590	4,590
9	BASS (CADDO)	CLAY	6-06-82	5736	42.0		7	2,221	2,221
9	BATES (STRAWN)	COOKE	1-21-57	2593	42.0				3,783
9	BAYEX (CONGL.)	JACK	M 1-13-60	4198	44.0		24,720	3,736	51,153
9	BAYEX (MISS.)	JACK	7-17-59	4533	42.6				217,802
9	BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0				106,489
9	BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0		12	13,211	101,196
9	BAYLOR COUNTY REGULAR	BAYLOR	1924		36.0		17,846	217,822	32,131,635
9	BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0				4,534
9	BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0		12	1,263	13,759
9	BEAVERS (CONGL. 5850)	KNOX	9-01-70	5860	42.0				8,887
9	BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4				122,346
	CONSOLIDATED WITH ALVORD (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62								
9	BECKNALL (CADDO CONGLOMERATE)	WISE	5-15-55	5952	41.0				98,136
9	BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2				14,747
9	BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6				1,685
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0		35	2,986	1,644,443
9	BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5		24	2,477	59,882
9	BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-06-52	5348	46.0		5,125	7,961	1,378,187
9	BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6		396	3,884	90,021
9	BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-26-80	4342	46.0		5,768	39,730	86,619
9	BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7				4,064
9	BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0				39,934
9	BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4				20,966
9	BELLEVUE (SIMPSON)	CLAY	7-18-81	7059	45.4		2,037	2,077	4,133
9	BELLEVUE, N. (CONGL. OIL)	CLAY	6-29-82	6336	44.0		19,239	5,616	5,616
9	BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0		52,612	7,272	95,905
9	BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0		64,633	46,286	104,960
9	BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0		28,400	1,655	35,745
9	BELLEVUE, SE. (ATOKA)	CLAY	M 2-15-67	6166	40.0		93,513	11,387	40,330
9	BELLEVUE, SE. (CADDO LINE 5900)	CLAY	M 8-25-67	6008	45.1				16,400
9	BELLEVUE, SE. (CONGL. 6050)	CLAY	M 8-16-66	6059	40.0		54,870	14,993	816,156
9	BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2		3,670	13,970	51,807
9	BELLEVUE, WEST (CADDO)	CLAY	8-11-79	5950	48.0		163	35,480	51,343
9	BENJAMIN (PENNA.)	KNOX	9-11-59	5920	38.0				2,553
9	BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9				4,425
9	BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6		12	5,480	609,555
9	BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0		2,042	4,593	259,859
9	BENNETT-WILLIAMS (STRAWN)	YOUNG	7-03-81	1887	42.0		9,966	7,003	15,380
9	BENSON	MONTAGUE	4-25-61	5823	44.0		424	4,071	168,034
9	BENT TREE (6350)	HARDEMAN	2-25-81	6412	44.3		924	4,959	10,670
9	BERGEN (CONGL.)	YOUNG	4-01-77	4330	40.5		119,114	6,055	111,726
9	BERGEN (MARBLE FALLS)	YOUNG	8-03-78	3933	41.0				11,259
9	BERGEN (MISS)	YOUNG	9-20-77	4357	41.5		241,111	11,545	166,838
9	BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0		5,149	543	10,397
9	BERRY (MISS.)	HARDEMAN	M 2-27-66	8355	43.2		11,712	75,248	488,361
9	BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3				35,464
9	BERRY, NORTH (MISS.)	HARDEMAN	8-28-82	8172	46.4		148	16,460	16,460
9	BERRY, WEST (CONGL 7400)	HARDEMAN	4-14-82	7429	43.8		124	6,958	6,958
9	BERRY, WEST (MISS)	HARDEMAN	4-14-82	8272	46.8		276	51,151	51,151
9	BERRYPATCH (LOWER CONGL.)	JACK	7-30-82	5243	42.0		4,383	5,175	5,175
9	BERWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0		9,309	10,115	171,062
9	BESS (MISS)	ARCHER	8-23-71	5208	40.0				23,899
9	BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0		12	7,242	228,572
9	BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0		12	1,810	62,899
9	BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0		2,520	1,332	302,662
9	BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0				10,096
9	BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0		12	3,392	830,486
9	BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0				33,102
9	BEVERLY (CONGL.)	YOUNG	9-23-82	4433	41.0		5,052	9,700	9,700
9	BIFFLE (2560)	COOKE	12-19-77	2760	37.0				3,453
9	BIG BUCK (CADDO 1ST)	DENTON	1-27-77	1905	41.0				7,326
9	BIG BUCK (CADDO 2ND)	DENTON	5-13-74	1970	40.0		12	1,325	13,655
9	BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0		24	25,241	103,959
9	BIG MINERAL, E. (-V- SAND)	GRAYSON	7-01-61	8831	35.5		38,506	5,472	542,122
9	BIG MINERAL, SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0		33,293	3,065	249,805
9	BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6				154,102
9	BIG MINERAL, SE. (E SAND FB V)	GRAYSON	3-17-59	8567	35.4		71,214	19,262	1,181,905
9	BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7				1,671
9	BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2				86,335
9	BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-58	8074	37.0		96,061	8,081	911,400
9	BIG MINERAL, SE. (VIOLA LIME)	GRAYSON	5-09-61	8848	36.5				1,110
9	BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7				50,700
9	BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0				53,181
9	BIG MINERAL CREEK (BARNES SAND)	GRAYSON	12-02-51	5258	36.0		194,936	364,701	19,771,650
	TRANS. FROM DIST. 5, 7-1-52.								
9	BIG MINERAL CREEK (Q SAND)	GRAYSON	2-01-61	4747	36.1				337,236
9	BIG MINERAL CREEK (R SDSTN.)	GRAYSON	8-13-70	4754	37.6				30,867
9	BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4		203,565	360,986	11,414,209
9	BIG MINERAL CREEK (STRAWN)	GRAYSON	5-15-51	3617	37.4		20,486	207,680	4,043,692
	TRANS. FROM DIST. 5, 7-1-52.								
9	BIG MINERAL CREEK (STRAWN II)	GRAYSON	11-01-62	3469	35.5		3,991	61,723	1,109,954
	DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.								
9	BIG MINERAL CREEK (U SAND)	GRAYSON	8-13-53	6294	36.1		78,108	11,036	1,873,803
	TRANS. FROM DIST. 5, 7-1-52.								
9	BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0		236,560	18,681	4,432,978
9	BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5				46,544
9	BILL (STRAWN)	YOUNG	5-12-72	2658	41.0		1,765	5,964	124,631
9	BILLIE JO (CADDO)	WILBARGER	8-25-57	4365	40.0		24	11,907	702,620
9	BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0				17,224
9	BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0				31,817
9	BINDEL	COOKE	1957	1900	39.0				127,133
9	BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2				339,338
9	BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	48.0		2,041	9,641	14,287
9	BINGHAM CREEK (MISS. LO)	MONTAGUE	11-24-80	7478	46.0		3,625	4,447	14,979
9	BIRD (ATOKA)	CLAY	11-20-82	6086	41.0		2	2,838	2,838
9	BIRDWELL (POOL)	JACK	8-16-39	4434	41.0				99,025
9	BIRDWELL (SWASTIKA)	ARCHER	11-07-93	1328	40.0		12	2,445	76,283

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD.

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	BITTER CREEK (MISS.)	YOUNG	7-21-68	4960	42.0			56,690
9	BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2			58,355
9	BLACK CREEK (CADDO CONGLOMERATE)	WISE	10-28-57	6068	44.2			19,979
9	BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0			16,230
9	BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0			45,771
9	BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1	12	1,662	31,057
9	BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0	11	727	7,564
9	BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9			75,131
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8			506,683
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	5,184	1,493	261,998
9	BLUE GROVE (CADDO)	CLAY	3-01-54	5788	40.0	32,724	35,070	53,137
9	BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	2,934	3,857	69,231
9	BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5910	44.0	6	1,414	123,633
9	BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3			43,536
9	BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3	6,422	648	464,170
9	BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	16,635	38,700	142,821
9	BLUE GROVE, SW. (ELLEN.)	CLAY	2-25-69	6065	40.6	12	1,714	5,901
9	BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4663	40.6	15,731	23,726	623,985
9	BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5			205
9	BLUEBERRY HILL (5550)	JACK	8-03-59	5530	45.0	289	1,096	37,782
9	BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5			57,978
	MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH)							
9	BOB-K (BRUHLMEYER -A-)	COOKE	1-04-62	3636	44.1			522,819
	DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER -B-)	COOKE	12-16-62	3604	45.6			314,485
	DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER -B-2)	COOKE	3-08-69	3644	44.0			286,128
9	BOB-K (BRUHLMEYER -C-)	COOKE	11-30-61	3620	44.0			164,323
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER -C-1)	COOKE	5-09-62	3632	44.2			76,684
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER -D-)	COOKE	4-15-62	3678	44.7			112,144
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4650	44.0	112,391	329,249	1,389,058
9	BOB-K (GRIGSBY)	COOKE	8-29-62	2438	36.0			33,124
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -A-)	COOKE	1-28-62	4010	44.8			359,379
	DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -B-)	COOKE	2-07-62	4138	41.9			558,527
9	BOB-K (HUDSPETH -B-1)	COOKE	2-26-62	4183	44.8			166,811
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -C-)	COOKE	5-14-62	4350	43.0	10	2,252	20,348
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -D-)	COOKE	5-02-62	4487	45.1			76,673
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -E-)	COOKE	5-14-62	4536	44.0			54,345
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -F-)	COOKE	5-02-62	4650	45.1			64,242
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -G-)	COOKE	5-02-62	4753	44.8			35,350
9	BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6			158,498
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (PENN)	COOKE	5-13-75	4912	46.0			24,144
9	BOB-K (MAGERS A)	COOKE	3-25-62	2829	44.1			48,244
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0	3	159	10,877
9	BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0			4,069
9	BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0			9,116
9	BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	5,778	8,824	318,290
9	BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0	5,749	5,914	141,372
9	BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	779	3,908	252,664
9	BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1			92,136
9	BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	405	1,121	82,431
9	BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	8,464	54,185	204,302
9	BOBBY B (TANN)	KNOX	6-28-78	2270	37.0	1,027	15,913	97,522
9	BOBILL (CONGL.)	JACK	9-17-81	4263	43.8	5,351	25,460	29,039
9	BOB WILLIAMS (STRAWN SAND)	JACK	2-02-82	2595	38.0	37	29,279	29,279
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	8,698	406	99,200
9	BOEDEKER, S. (CADDO CONGL.)	MONTAGUE	5-17-53	5968	44.0			7,553
	FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.							
9	BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	5,634	3,677	154,435
9	BOEDEKER, SE. (CONGL. 6000)	MONTAGUE	11-15-80	6112	41.0	8	1,509	1,700
9	BOEDEKER, SE. (STRAWN)	MONTAGUE	8-02-79	5499	40.8	10,326	3,738	7,336
9	BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	281,925	11,163	811,239
9	BOEDEKER, SOUTHWEST (CADDO)	MONTAGUE	9-11-62	5850	41.0			21,074
9	BOEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0	9,083	2,911	33,645
9	BOEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	8,730	70	10,214
9	BOGEN (CADDO)	JACK	1-03-80	4444	41.5	455	254	5,537
9	BOGEN (MISS)	JACK	6-18-79	5443	43.0	475,470	78,346	428,750
9	BOGER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0	12	2,102	11,725
9	BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	1,007	545	156,437
9	BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8			73,174
9	BOJO (DYSON)	WILBARGER	7-07-76	1908	38.0	12	13,592	172,656
9	BOLEY, SOUTH (ATOKA)	JACK	12-01-67	5384	49.4			4,281
9	BOLING-CRUM (CONGL. 4950)	JACK	3-27-71	4962	41.2	8,133	1,389	72,827
9	BOLIVAR	DENTON	4-07-47	1690	38.0	74	5,085	1,157,023
	TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5							
9	BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	35	1,440	448,340
9	BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	36	2,702	1,296,902
9	BOLTON (CADDO, LOWER)	YOUNG	2-11-75	4128	40.0	5,677	2,150	44,335
9	BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0			31,337
9	BOMARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0			10,037

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
9	BOMARTON (TANNEHILL -A-) TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.	BAYLOR	8-22-56	1550	36.0		12	4,311	391,661
9	BOMARTON (TANNEHILL -C-) TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.	BAYLOR	9-16-56	1451	38.0		36	20,746	2,005,907
9	BOMARTON (TANNEHILL -D-) TRANS. FROM BAYLOR CO. REG., 1-21-58.	BAYLOR	9-18-57	1502	45.0				40,988
9	BONITA	MONTAGUE	2-21-40	5240	40.0		1,560	1,052	2,078,851
9	BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0		309	1,030	92,981
9	BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0		2,796	1,638	79,785
9	BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0		8,796	9,451	340,877
9	BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0				14,127
9	BOOE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0		59	7,591	110,494
9	BOOE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0		34	2,550	163,313
9	BOOE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0		36	2,715	141,994
9	BOONSVILLE	WISE	9-01-50	5073	48.0				9,356
9	BOONSVILLE (ATOKA CONGL. C)	WISE	M 4-14-56	5023	42.0		35,455	12,975	15,858
9	BOONSVILLE (ATOKA CONGL. 4900)	WISE	10-04-55	4956	42.0				721,184
9	BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0		27,860	1,104	286,041
9	BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0		18,022	1,002	185,367
9	BOONSVILLE (ATOKA CONGL. 5260)	WISE	M 3-21-59	5263	43.6		81,909	1,273	269,088
9	BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1				11,051
9	BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0				239,925
9	BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6				8,350
9	BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0				563,187
9	BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4		798	87	8,469
9	BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0				13,383
9	BOONSVILLE (BASAL ATOKA) CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/ EFF. 8-1-66	WISE	8-01-66	6034	43.6		167,018	11,068	479,070
9	BOONSVILLE (CADD0 CONGL.)	WISE	2-13-55	4600	42.0				50,435
9	BOONSVILLE (CADD0 CONGL., N.)	WISE	M 10-03-57	4604	41.9		203,124	102,771	458,671
9	BOONSVILLE (CADD0 CONGL., WEST)	WISE	10-04-55	4482	42.0				561,376
9	BOONSVILLE (CADD0 LIME)	WISE	7-10-79	4590	41.5		37,463	3,165	11,599
9	BOONSVILLE (CADD0 4120)	JACK	M 2-12-65	4150	40.0				38,345
9	BOONSVILLE (CONSOLIDATED CONGL.) CONS. OF BOONSVILLE (CADD0 CONGL., W.), (ATOKA CONGL., 4900, 5000, 5500 & 5700) FLDS. EFF 7 /1/74	WISE	M 7-01-74	5780	43.0		684,447	33,574	272,980
9	BOONSVILLE (STRAWN 3200)	JACK	M 9-18-54	3190	38.0			199	7,234
9	BOONSVILLE (5480)	JACK	M 12-08-76	5519	46.6		165,483	4,470	105,663
9	BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4		171,712	24,728	559,621
9	BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0				38,195
9	BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3				4,744
9	BOREN (CADD0)	YOUNG	7-23-55	4240	42.0				540
9	BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0		36	2,559	1,948,542
9	BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8		6,715	16,365	70,234
9	BOROCK (CONGL.)	YOUNG	4-11-82	4040	34.0		3	238	238
9	BOROCK (MARBLE FALLS)	JACK	9-22-81	4432	46.0		41,696	2,939	2,989
9	BO SCAN (CONGL.)	YOUNG	3-14-81	4296	46.0		14,317	1,168	7,095
9	BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0				208,116
9	BOWERS	MONTAGUE	7-16-39	3800	40.0		2,724	21,966	6,468,504
9	BOWERS (BASAL GRANITE WASH) FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS PDOL	MONTAGUE	4-05-69	3789	43.0				0
9	BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2		1,060	17,370	153,765
9	BOWERS (GRANITE WASH) SUBDIVIDED FROM BOWERS EFF. 11-1-69	MONTAGUE	7-16-39	3850	39.0		11,592	42,582	976,186
9	BOWERS (PENN.)	MONTAGUE	2-16-59	4000	39.0		1,407	1,911	90,207
9	BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2		16	810	572,640
9	BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0		348	1,273	192,259
9	BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0		24	13,787	146,246
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6		12	6,196	863,723
9	BOWES (MISS)	HARDEMAN	10-27-82	7954	47.0		132	902	902
9	BOWIE (CADD0)	MONTAGUE	6-23-65	6067	41.0				11,484
9	BOWIE (CADD0 LIME)	MONTAGUE	1-09-57	5900	41.4		971	939	8,008
9	BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0		36,571	956	79,839
9	BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0				5,697
9	BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0		1,624	249	74,317
9	BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3				677,910
9	BOWIE, E. (CADD0)	MONTAGUE	5-12-69	6100	43.0				8,104
9	BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0		24	1,488	25,988
9	BOWIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0		12	1,213	21,006
9	BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3		18,179	10,818	164,677
9	BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3		31,386	7,400	353,154
9	BOWIE, SW. (CADD0 CONGL.)	MONTAGUE	11-15-53	5970	43.3				2,362
9	BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2				5,082
9	BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0				30,086
9	BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0				20,257
9	BOWIE, SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6		7,967	441	127,682
9	BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0		32,312	1,780	138,824
9	BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0			219	227,813
9	BOWIE, SW. (MARBLE FALLS)	JACK	M 2-08-53	5971	44.0		52,853	708	84,083
9	BOX (MISSISSIPPI)	JACK	4-23-82	5116	47.0		9	6,226	6,226
9	BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0		24	9,113	324,887
9	BRADS (ELLEN.)	JACK	1-18-69	5706	45.0				19,379
9	BRAND-T (CADD0)	CLAY	5-18-81	5788	45.0				636
9	BRANMAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0		360	201	21,499
9	BRASHEAR (PENNSYLVANIA LIME)	MONTAGUE	5-20-54	6310	44.5				105,259
9	BRAZEEL (CADD0)	YOUNG	9-10-54	4042	41.0		47,050	8,880	241,936
9	BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0		11	1,331	72,623
9	BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0		3,969	10,106	195,213
9	BRAZEEL-KING (MISS)	YOUNG	1-24-82	4711	42.0		12	11,708	11,708
9	BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0				2,720
9	BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0		1	19	11,623
9	BRIAR CREEK TRANS. TO CDC /2700/ FIELD.	YOUNG	6-10-41	2760	41.4				281,543
9	BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0				51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0				26,873
9	BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9		128,316	40,306	180,655
9	BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9		59,557	17,052	372,408

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.								
9	BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	29,556	1,824	109,126
9	BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	29,649	1,302	41,361
9	BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	30,544	3,172	238,609
9	BRIDGEPORT (ATOKA, LO.)	WISE	12-30-65	6276	49.7			892
9	BRIDGEPORT (CADD0 CONGL.)	WISE	3-03-56	4660	41.1	102,488	4,437	258,159
9	BRIDGEPORT (CADD0 CONGL. 4670)	WISE	7-19-63	4714	43.5	40,763	2,942	135,948
9	BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	455	130	11,021
9	BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2	96,893	2,544	27,221
9	BRIDGEPORT, EAST (CONGL. 5000)	WISE	2-14-81	4870	41.3	12,891	75	2,224
9	BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	18,438	433	54,652
9	BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	110	361	14,723
9	BRIDGEPORT LAKE (CADD0)	WISE	6-07-58	4433	42.5			4,053
9	BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2			10,688
9	BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	39,073	117	59,441
9	BRIR (CADD0, LOWER)	YOUNG	11-27-55	4120	42.0	13,323	1,306	6,840
9	BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2			269,605
9	BRIKEY (CADD0)	CLAY	1-21-52	5473	44.0			47,380
9	BRIKEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0			7,368
9	BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0			5,594
9	BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0			1,204
9	BROOKS-WALL (CADD0 LIME)	MONTAGUE	1951	5838	42.0			620
9	BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0	180	1,398	189,315
9	BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0			1,548
TRANS. TO BRYSON, EAST FIELD.								
9	BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2	11	6,303	64,793
9	BRYANT (CADD0 LIME)	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0	14	1,848	865,681
9	BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	300	862	14,826
9	BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8			939,798
9	BRYSON (CADD0)	JACK	11-18-52	4205	42.0			15,487
9	BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0			119,658
9	BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5158	45.0	24	200	411,406
9	BRYSON, EAST	JACK	1915	3100	42.0	314,924	98,027	12,810,048
9	BRYSON, EAST (CADD0)	JACK	5-25-53	4338	41.0	18,140	1,485	40,041
9	BRYSON, EAST (CADD0 B)	JACK	8-22-79	4237	41.0			5,755
9	BRYSON, EAST (CONGL.)	JACK	8-28-75	4566	41.0	80,298	4,919	23,593
9	BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	36	35,982	161,274
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	12	689	67,644
9	BRYSON, SOUTH (CADD0, MIDDLE)	JACK	5-09-50	4040	41.0	13,151	1,793	209,084
9	BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	9	719	709,998
9	BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	25,308	8,205	78,046
9	BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0			4,239
9	BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0	4,988	280	15,032
9	BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	12	1,194	160,767
9	BRYSON, SW. (STRAWN 3440)	JACK	11-16-61	3443	41.0	15,433	3,487	19,939
9	BRYSON, WEST (BRYSON, LO. SD.)	JACK	5-05-62	3032	42.0			21,215
9	BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	12	6,766	459,492
9	BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	12	636	205,906
9	BUCK M. (BRYSON)	CLAY	5-21-77	4774	39.7	22,490	43,441	211,620
9	BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0			4,323
9	BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	9,761	539	37,465
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	144,501	119,518	332,839
9	BUFFALO SPRINGS, E. (CADD0)	CLAY	8-10-67	5830	42.2	96,048	20,695	116,453
9	BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	13,023	2,706	13,023
9	BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	12-20-80	6040	44.0	20,561	5,082	9,240
9	BUFFALO SPRINGS, SOUTH (CADD0)	CLAY	1-12-57	5675	41.0	93,366	35,684	71,903
9	BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	44.0	18,018	30,524	43,394
9	BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	1,704	443	166,544
9	BUFFALO SPRINGS, SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	11,026	30,572	70,568
9	BUFFALO SPRINGS, SE. (5870 CONGL)	CLAY	2-09-67	5887	41.9	134,446	8,319	123,094
9	BUGSCUFFLE (MISSISSIPPI LIME)	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	36	2,635	264,347
9	BULLOCK (CADD0, LOWER)	YOUNG	7-29-56	4172	41.5			45,492
9	BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	5	389	20,520
9	BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	11	135	2,387
9	BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0	6	589	21,211
9	BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0	12	304	13,427
9	BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3981	41.0	49,286	4,013	135,265
9	BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0			9,492
9	BUNGER, SW. (CONGL. 3900, W.)	YOUNG	4-19-66	3892	41.0	116	2,709	137,074
9	BUNGER BRIDGE (CONGL)	YOUNG	11-10-78	4141	42.0	11,984	699	9,526
9	BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0			3,981
9	BUNKER (STRAWN)	JACK	10-07-81	3532	39.4	12	732	958
9	BUNTING (BRYSON SD.)	CLAY	1950	4358	43.0			343,830
TRANS. TO MCKINLEY/STRN/5-1-54								
9	BURCH (MARBLE FALLS)	YOUNG	11-06-50	4258	41.4			15,114
9	BURCH (STRAWN)	YOUNG	9-12-52	3620	41.0	1,071	2,795	33,330
9	BURCH HEIRS (STRAWN)	YOUNG	12-08-69	3614	41.0	12	658	15,695
9	BURGESS (ATOKA 6160)	MONTAGUE	10-12-67	6175	40.0			2,496
9	BURKBURNETT (GUNSIGHT SAND)	WICHITA	4-01-81	1700	25.0	59	13,018	21,184
9	BURKETT (GUNSIGHT)	ARCHER	4-10-54	1347	39.0			868
9	BURNS	CLAY	2-17-30	4461	44.0	5,041	4,889	458,481
9	BURNS-BEACON	CLAY	4-09-50	4706	43.0			690,151
9	BURNS-BEACON (MISS.)	CLAY	5-15-65	5995	41.0	16,882	19,425	1,140,779
9	BURNS-BLOODWORTH (MISS. LIME)	YOUNG	6-01-52	3008	44.0			5,448
9	BURNS-BROWN (MISSISSIPPIAN)	CLAY	7-24-56	6024	44.0	1,296	968	217,590
9	BURNS-BROWNING (MISS.)	CLAY	8-10-65	5649	41.0	1,728	1,251	98,023
9	BURNS-GARNER (STRAWN)	JACK	11-13-53	3867	41.0			10,522
9	BURNS-ICKERT	ARCHER	8-01-48	4509	41.5			253,698
9	BURNS-JONES	ARCHER	3-09-48	3223	41.0	24	7,025	1,878,509
9	BURNS-JONES, S. (MISS.)	ARCHER	8-17-70	5202	41.0	29	7,144	64,048
9	BURNS-JONES, S. (STRAWN)	ARCHER	5-30-50	3100	41.0	9	36	528,515
9	BURNS-LARTMORE	YOUNG	4-18-41	4927	45.7			193,209
9	BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	1,728	556	913,423

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	BURNS-MIDWAY (STRAWN)	CLAY	4-17-53	4582	42.0			266,889
9	BURNS-RAGLAND	YOUNG	1943	4000	42.0			1,114
9	BURNS-RAGLAND (MISSISSIPPI LIME)	YOUNG	3-13-43	5000	42.0	1,585	1,401	661,575
9	BURNS-RAGLAND (STRAWN)	YOUNG	6-09-44	2700	41.0			149,227
9	BURNS-RAGLAND (STRAWN 3200)	YOUNG	2-04-51	3172	42.0			767,882
9	BURNS-WILSON (STRAWN 3800)	ARCHER	12-06-52	3784	41.0			75,803
9	BUSEY (STRAWN 1600)	WISE	10-29-59	1602	38.8	557	300	18,568
9	BUSH (STRAWN, UPPER)	KNOX	2-12-53	4964	37.8	3	3	55,100
9	BUTCH (CONGL. 4600)	YOUNG	7-28-71	4603	41.0	5,898	757	91,485
9	BUTCH (CONGL. 4800)	YOUNG	1-01-72	4790	43.0			0
9	BUZZARD PEAK (STRAWN)	KNOX	10-15-52	5350	2.0			11,487
9	CDC (MISS.)	YOUNG	7-28-68	4760	43.0			96,215
9	CDC (STRAWN 3500)	YOUNG	12-01-53	3496	43.0			125,732
9	CDC (2700 SAND)	YOUNG	2-28-54	2660	42.0			219,663
9	C. E. (MISS.)	HARDEMAN	3-01-82	8836	46.0	30	26,561	26,561
9	C H K (CONGLOMERATE)	JACK	9-14-57	5342	41.0			95,413
9	C-K-M (MISS.)	YOUNG	2-18-73	4892	43.0	810	680	71,748
9	C-L-W (CADD)	ARCHER	3-02-55	4735	41.0	1,248	6,169	40,307
9	C-L-W (CONGLOMERATE)	ARCHER	6-16-92	5125	41.0			12,397
9	C-L-W (MISSISSIPPIAN)	ARCHER	9-14-52	5223	41.0			33,322
9	C-L-W, EAST (CADD)	ARCHER	1-16-58	4736	41.6			4,458
9	CADD-SHARP (LIME 4470)	YOUNG	6-23-55	4470	42.0			7,417
9	CALLEN-DAILY (CONGL. 4500)	YOUNG	10-27-68	4488	42.0	3,456	1,324	174,005
9	CALLISBURG, SW. (STRAWN)	COOKE	6-30-54	4100	36.0	24	953	357,500
9	CALLISBURG, SW. (STRAWN 2800)	COOKE	8-07-54	2772	42.0	24	789	164,217
9	CALLISBURG, SW. (STRAWN 3100)	COOKE	12-15-54	3180	46.0	24	442	84,902
9	CALLISBURG, SW. (STRAWN 3300)	COOKE	7-29-54	3275	40.0	36	3,526	278,533
9	CAMM (CADD LIME)	YOUNG	8-21-81	4368	40.5	170	49	473
9	CAMM (MISS.)	YOUNG	5-12-77	4732	42.1	6,548	10,778	157,783
9	CAMP CREEK (MISSISSIPPI)	YOUNG	3-11-52	4426	45.0			39,512
9	CAMPBELL (ATOKA CONGL.)	JACK	7-05-79	5295	45.0	52,063	3,011	6,375
9	CAMPSEY (ELLENBURGER)	JACK	8-16-49	6276	45.0	665	851	170,677
9	CAMPSEY (STRAWN)	JACK	9-12-52	3817	40.2			31,932
9	CAMPSEY, EAST (ELLENBURGER)	JACK	1-27-49	6342	45.1			130,018
9	CANAL CREEK (CADD)	FOARD	8-27-51	6172	41.0			304,036
9	CANNON (2370)	GRAYSON	2-16-62	2368	33.0	24	1,169	85,645
9	CANNON (3140)	GRAYSON	4-19-62	3145	40.0	36	4,061	322,536
9	CAP YATES (CONSOLIDATED CONGL.)	JACK	M 12-01-73	5710	40.0	748,069	63,524	558,149
9	CAP YATES (CADD)	JACK	M 5-26-55	4810	40.3			940,306
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC	LTR 11/20/73				
9	CAP YATES (CONGLOMERATE)	JACK	M 12-17-52	5710	45.0			385,638
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC	LTR 11/20/73				
9	CAP YATES (CONGLOMERATE, LOWER)	WISE	M 8-01-59	5646	42.0			176,424
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC	LTR 11/20/73				
9	CAP YATES (CONGLOMERATE, UPPER)	WISE	M 4-06-60	5101	43.0			256,692
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC	LTR 11/20/73				
9	CARAVAN (CADD -B-)	MONTAGUE	12-31-63	6207	41.0	17,148	11,406	849,132
9	CARAVAN (CADD LIME)	MONTAGUE	3-25-64	6060	41.0	6,036	1,079	200,089
9	CARAVAN (CONGLOMERATE 3RD)	MONTAGUE	3-08-64	6291	42.0	12	485	68,256
9	CAREY & RIGGS (SWASTIKA)	JACK	11-14-75	544	34.0	12	300	3,666
9	CARGIF (STRAWN)	YOUNG	4-27-59	3723	40.0	13,413	5,716	113,563
9	CARLE (MISS. 6100)	CLAY	10-22-72	6130	44.0			9,550
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5			126,002
9	CARMINATI (4600)	MONTAGUE	12-09-76	4636	39.6	12	908	7,122
9	CARNEY (CONGLOMERATE)	JACK	4-17-51	4896	45.0			334
9	CARPENTER (DELMAR SAND)	BAYLOR	3-02-54	1464	35.0			12,529
9	CARTER-GIFFORD (TANNEHILL)	KNOX	4-06-57	2304	36.0			13,081
9	CARTER LAKE, E. (CONGL.)	MONTAGUE	11-05-74	5810	42.0	2,545	576	5,476
9	CARTWRIGHT (STRAWN)	KNOX	7-20-50	4532	35.0			100,477
9	CARTWRIGHT (STRAWN, LD.)	KNOX	12-07-68	4553	40.0	12	1,666	39,064
9	CARY-MAG (CONGLOMERATE)	JACK	4-18-51	5342	42.0	9	3,312	119,862
	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION, EFF. 2-2-65.							
9	CARY-MAG (CONGLOMERATE UPPER)	JACK	7-15-52	5158	42.0			1,109,823
9	CARY-MAG, N. (CONGL. UP.)	JACK	8-06-65	5164	42.0			7,900
9	CARY-MAG, N. (5180)	JACK	3-01-76	5190	38.0	17,110	153	15,561
9	CASCADE (MISSISSIPPIAN)	ARCHER	11-27-59	5272	42.0	12	1,804	143,617
9	CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	17,928	154,229	2,181,090
9	CASS (CADD)	CLAY	12-25-78	5574	45.0	81,312	41,755	69,622
9	CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	2,260	10,566	88,459
9	CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	12	3,256	899,850
9	CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0			278,022
9	CATLIN (CADD CONGLOMERATE)	JACK	1-14-57	5712	41.8	83,497	7,546	167,270
9	CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	11	36	6,785
9	CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	50,852	5,351	96,961
9	CATO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN (CADD CONGLOMERATE)	WISE	10-20-62	5950	42.1	9,076	182	25,029
9	CAUGHLIN (CADD 5200)	WISE	8-19-66	5298	42.3			3,011
9	CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0			121,816
	CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8			616
9	CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	22,265	137,014	6,922,776
9	CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0	29,984	718	22,693
9	CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0			132,755
	TRANS. TO TIDWELL /4600 STRAWN/ EFF. 10-1-62							
9	CAUGHLIN, SO. (ATOKA 5610)	WISE	12-09-63	5786	42.0	6,246	347	25,088
9	CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5288	44.0			28,038
9	CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0			30,645
9	CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	5,868	2,214	206,096
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	14,153	66,509	7,476,354
9	CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0			1,376
9	CHALK HILL, NE.(ELLEN.)	ARCHER	11-25-71	5378	42.5	12	8,092	12,735
9	CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	82,742	11,592	114,162
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	2,444	3,995	1,482,751
9	CHAPMAN-MCFARLIN (CONGL. BASAL)	MONTAGUE	8-01-80	6180	43.0	420	1,035	4,479

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATED CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	8-04-64	6893	43.0	180	9,029	41,006
9	CHAR-JAN (STRAWN)	COOKE	2-25-76	2298	14.4	10	586	4,878
9	CHAWN (STRAWN)	JACK	7-01-82	3105	38.0	6	52,512	52,512
9	CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0			3,932
9	CHEROKEE (CADDO)	JACK	10-01-76	4566	42.0			8,562
9	CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0			801
9	CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	65,149	1,608	91,230
9	CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6			1,686,189
9	CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0			180,507
9	CHICO	WISE	12-11-47	5134	41.8	33,921	41,166	1,194,853
TRANS. FROM DIST. 7-B 4/49								
9	CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	7,491	592	24,573
9	CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	552	1,740	33,322
9	CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	7,811	868	31,930
9	CHICO, EAST	WISE	2-15-50	5673	44.0	201,136	6,806	135,182
9	CHICO, WEST	WISE	1948	5576	41.0	13,810	2,652	1,077,923
TRANS. FROM DIST. 7-B 4/49								
9	CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0			66,879
9	CHICO, WEST (CADDO)	WISE	1950	5082	41.0			510
9	CHICO, WEST (CADDO CONGL. UPPER)	WISE	7-28-48	5134	41.0	1,240,665	56,693	4,157,438
9	CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	923,999	61,625	3,631,579
9	CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0			28,872
TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.								
9	CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6			20,001
9	CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2			8,047
9	CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0			102,367
9	CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	13	3,752	514,998
9	CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0			76,234
9	CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	1,506	4,160	174,559
9	CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0			55,551
9	CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0			8,640
9	CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	1,501	732	126,771
9	CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0	87	153	14,339
9	CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	3,388	33,830	770,651
9	CHILLICOTHE, NE. (CONGL.)	HARDEMAN	2-16-79	6444	42.0			1,395
9	CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0	6	894	2,388
9	CHILLICOTHE, S. (MISS. LIME)	HARDEMAN	1-29-64	8222	44.0	24	6,738	797,311
9	CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	629	925	180,278
9	CHOATE (CANYON)	FOARD	11-16-56	4754	43.4			7,061
9	CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8			23,075
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73								
9	CHOATE (CISCO -J-)	FOARD	7-18-63	4800	42.6			376,609
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73								
9	CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0	12	11,366	337,767
9	CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5			132,996
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73								
9	CHOATE (PERMIAN)	FOARD	1-17-64	2488	39.0	12	703	67,452
TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.								
9	CHOATE, N. (CISCO -K-)	FOARD	9-16-64	3907	43.7	12	2,317	526,593
9	CHOKAS(CADDO)	MONTAGUE	10-03-69	6083	40.0	81,072	25,944	234,271
9	CHRIS (GUNSIGHT)	ARCHER	1-04-51	1229	36.0			23,783
9	CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0			35,121
9	CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0	12	653	37,201
9	CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5	22	378	6,202
9	CLAY COUNTY REGULAR	CLAY	1902		36.0	154,157	517,741	44,490,635
9	CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	33,097	2,720	62,274
9	CLAYTON (STRAWN 3900)	JACK	8-01-79	3953	38.9	88,865	4,294	20,982
9	CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5			344,606
9	CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0			80,832
9	CLINGINGSMITH (CADDO CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	3,987	17,219	306,376
9	CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	4,932	2,572	422,947
9	CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0			90,655
9	CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0			12,479
9	COFFIELD (CONGL.)	CLAY	11-16-82	6058	42.0	1	28	28
9	COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6			15,294
9	COLBY (MISSISSIPPIAN)	CLAY	5-14-82	6274	43.0	10	2,701	2,701
9	COLEMAN (CONGL.)	CLAY	11-08-82	6030	44.0			0
9	COLEMAN RANCH (CADDO)	ARCHER	3-01-78	5116	38.0	5,101	25,395	81,269
9	COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0	1,250	546	4,957
9	COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	38	5,171	103,929
9	COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0	1,497	5,513	17,898
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0			97,519
TRANS. FROM DISTRICT NO. 5.								
9	COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0			40,615
9	COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	12	1,732	44,359
9	COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	20	368	22,698
9	COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	24	4,397	225,910
9	COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	24	3,884	227,491
9	COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0			11,354
9	COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0			5,852
9	COLLINSVILLE, SE. (3795 SAND)	GRAYSON	6-15-82	3795	26.0	7	6,582	6,582
9	COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	22	1,188	41,100
9	COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3886	30.0	12	6,019	21,365
9	COLLINSVILLE, SE. (3860 SAND)	GRAYSON	1-30-82	3870	30.0	12	9,859	9,859
9	COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	48	29,470	249,211
9	COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	12	8,113	24,562
9	COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	95	14,739	560,849
9	CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	36	2,847	294,845
9	CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0			18,447
9	CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	14,651	21,424	2,741,573
9	CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	51,146	94,285	3,842,619
9	CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	10,209	18,693	914,986
9	CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	6,019	15,784	1,488,309
9	CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0			1,882
9	CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0	12	59,353	150,596
9	CONLEY, S. (MISS-CHAPPEL)	HARDEMAN	11-09-81	8202	44.0	10	935	1,016
9	CONNOR (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0			253,394
9	CONNOR, E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0			7,273

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CRUDE OIL PRODUCTION TO 1-1-83 (BBL/S)	
9	CONSOLIDATED POOL	WILBARGER	M 6-00-31	3750	42.0		9,663	41,182	2,945,488
9	COODY (MISS.)	CLAY	8-10-68	6079	40.8				5,591
9	COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0				70,059
9	COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0		4,382	8,776	53,717
9	COOKE COUNTY REGULAR	COOKE	1926		36.0		25,761	1,222,265	104,330,800
9	COOPER	ARCHER	1942	4886	43.0		2,064	4,913	205,015
9	COOPER (CONGLOMERATE)	JACK	5-02-82	5498	43.0		1,334	21,622	21,622
9	CORBETT (MISS.)	YOUNG	5-05-82	4545	40.0		1,521	1,553	1,553
9	CORVIN (CONGL.)	HARDEMAN	8-02-82	7669	52.0		4	181	181
9	CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0				5,691
9	COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0		12	2,531	58,851
9	COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0		34	5,262	99,801
9	COSTON & CLINE (CADDO CONGL.)	JACK	2-23-51	5512	43.0				2,216
9	COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9		12,075	3,301	7,508
9	COTTONDALE (STRAWN)	WISE	1950	3585	40.0				511
9	COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8				355
9	COTTONWOOD CREEK (STRAWN)	MONTAGUE	5-01-81	3398	40.0		12	5,988	11,291
9	COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0				18,016
9	COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0				500
9	COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0				27,575
9	CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8				9,671
9	CRAFTON, WEST (CADDO OIL)	JACK	7-01-64	5586	43.0		4,913	2,739	30,696
9	CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0		133,289	8,874	182,464
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0				243,298
9	CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0		24	6,160	50,880
9	CRESWELL (MARBLE FALLS)	YOUNG	11-21-82	4196	40.0		2	2,639	2,639
9	CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0				135,034
9	CROSS TIE (STRAWN)	KNOX	3-14-64	4883	38.0		785	7,290	330,391
9	CROSSMAN (MISSISSIPPI LIME)	ARCHER	7-29-55	5246	43.0				69,010
9	CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0				6,134
9	CROWELL, EAST (STRAWN REEF)	FOARD	3-21-61	4228	40.2		12	1,541	119,804
9	CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0		12	2,609	92,649
9	CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9			638	90,557
9	CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0			15	1,494
9	CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0			12	2,329
9	CRUM (MARBLE FALLS)	JACK	9-22-80	5000	43.0		199,527	73,598	147,353
9	CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1				145,455
9	CUNDIFF	JACK	12-23-49	6645	47.0				20,424
9	CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0		5,711	5,889	48,373
9	CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	M 5-24-53	5880	41.0		129,306	3,367	204,371
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0		57,878	5,090	72,437
	RECLASSIFIED FROM GAS, 3-12-57								
9	CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1		61,475	1,631	43,863
9	CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0				23,013
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0				9,361
9	CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9		13,180	137	90,447
9	CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0				114,318
9	CYNTHIA	WICHITA	4-23-50	4071	43.0		12	7,133	1,819,428
9	D. C. (CADDO)	ARCHER	6-23-59	4875	40.0				3,228
9	D.C.M. (CADDO)	YOUNG	3-08-74	3496	39.0		77	250	17,307
9	D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0				10,685
9	D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5		11	836	43,693
9	D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0				145,037
9	D & L (MISS. 4690)	YOUNG	8-09-66	4658	42.0				18,624
9	DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5				15,471
9	DAKIN (BUTTRAM, LO.)	YOUNG	11-21-80	2585	42.0		1,170	2,047	11,717
9	DAKIN (CADDO)	YOUNG	6-05-54	4048	41.0				81,567
9	DAKIN (CONGL)	YOUNG	1-16-80	4350	43.0		2,850	850	6,461
9	DALY (CADDO)	WISE	6-11-49	3856	47.4				355,299
9	DALY (CADDO, LOWER)	WISE	9-05-51	3961	40.0		21,769	7,342	24,993
9	DALY (M-1)	WISE	10-19-51	3300	40.0				1,326
9	DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0		12,168	3,576	75,004
9	DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0		12	1,415	21,161
9	DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0		24	6,530	43,521
9	DANA (MISS.)	ARCHER	5-16-61	5270	42.0				25,940
9	DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0		1,528	9,180	22,451
9	DANGLE	COOKE	11-13-43	2183	37.4		6,586	107,835	2,908,356
9	DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2		12	8,885	235,039
9	DANIELS (MARBLE FALLS)	YOUNG	7-02-82	4393	45.5		6	888	888
9	DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0				85,007
9	DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4				202,035
9	DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0				64,431
9	DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0				107,810
9	DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0				59,365
9	DARNER-HAMMON (BEND CONGL.)	WISE	1-31-77	5044	43.0		1,852	12	3,375
9	DAUME	ARCHER	1944	4100	43.0		12	2,357	4,076,158
9	DAV-HAG (BRYSON)	CLAY	9-19-56	4874	32.0				2,717
9	DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0		38,518	866	122,119
9	DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6		4,785	17,690	292,459
9	DAVES (CONGL.)	WICHITA	M 4-13-70	5260	42.0		66	8,717	167,041
9	DAVIDSON	WICHITA	8-06-43	4363	47.0		1,258	2,509	453,341
9	DAVIDSON FARM (CADDO)	YOUNG	7-10-72	3884	43.0		10,290	3,018	79,361
9	DAVIS	YOUNG	1948	4864	38.0				125,866
9	DAVIS (5200 GAS)	YOUNG	7-25-81	4536	40.0		2,557	527	1,230
9	DAWKINS (CONGL)	JACK	9-30-78	5790	42.9		266,188	9,709	56,522
9	DAWS	YOUNG	M 11-08-48	3860	38.0		47,761	18,838	536,772
9	DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0		1,326	537	62,456
9	DAWS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0		17	19,718	30,592
9	DAWS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5				6,574
9	DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0		12	1,270	78,340
9	DEAD DOG (MISS.)	HARDEMAN	5-29-82	7894	36.7		344	9,622	9,622
9	DEAN, E. (CADDO CONGL.)	CLAY	3-19-82	5836	41.9		12,861	18,435	18,435
9	DEARING (CADDO)	JACK	4-20-54	4410	40.0				38,627
9	DEARING (STRAWN)	JACK	1-14-53	3054	40.0		49	4,961	1,655,317
9	DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0				9,188
9	DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2				91,109
9	DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0				2,906
9	DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7				57,932

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	DUNES (MARBLE FALLS)	JACK	5-13-69	6048	41.0			3,143
9	DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0			39,046
9	DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	29,526	3,686	130,664
9	DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5			361
9	DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	45	8,160	597,059
9	DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	1,801	10,446	931,445
9	DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	3,816	22,271	174,550
9	DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	392	12,532	1,117,964
9	DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0			67,147
9	DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0	93	516	120,320
9	DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0			23,771
9	DYNAMO (STRAWN)	YOUNG	9-26-80	3234	40.0	15,282	935	2,916
9	EANES (ATOKA)	MONTAGUE	M 10-01-63	5850	43.0	21,396	6,818	823,852
9	EANES (CADDO)	MONTAGUE	M 8-24-51	5855	41.0	242,895	91,240	6,983,989
9	EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	4,925	661	315,584
9	EANES (CONGL., LOWER)	MONTAGUE	11-29-52	6050	46.6			7,554
9	EANES (CONGL., UP.)	MONTAGUE	6-14-53	5743	46.0			3,919
9	EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8			519,627
9	EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0			20,482
9	EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8			27,118
9	EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0			36,162
9	EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0			138,902
9	EANES, NW. (MISS.)	MONTAGUE	10-06-63	6586	45.0	148	5	500,978
9	EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	24	2,870	50,487
9	EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3			6,735
9	EARL WISDOM	KNOX	5-12-50	1685	33.2	12	633	163,394
9	EASTERLING (CONGL.)	YOUNG	10-06-80	4258	40.0	11	3,390	10,293
9	EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	221	2,220	24,089
9	EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	428	1,359	180,493
9	ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0			84,506
9	ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9			191,691
9	ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	6,971	7,991	1,365,218
9	ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	1,959	4,343	95,328
9	ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0			1,284
9	EDMONDS	YOUNG	1-24-45	3603	38.0	12	3,939	355,917
9	EDMONDS, E. (MBLE. FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	175,659	13,153	294,970
9	EDWARDS RANCH (CONGL 5400)	JACK	8-09-79	5405	45.0	16,414	530	7,643
9	EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0			108,918
9	EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0			56,014
9	ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0			84,962
9	ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	47	6,313	467,499
9	ELECTRA, WEST (ROCK CROSSING)	WILBARGER	9-10-82	2756	44.0	1,022	11,216	11,216
9	ELIASVILLE, N. (CONGL)	YOUNG	12-08-81	4000	45.0	21,261	11,448	12,143
9	ELKINS (STRAWN)	YOUNG	1-03-48	2185	40.0	9,368	7,725	346,866
9	ELLIS	JACK	12-21-42	4828	48.0	4,321	5,311	1,596,742
9	ELLIS (GUNSIGHT)	JACK	2-22-45	590	40.0	31	3,698	1,155,414
9	ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	12	2,241	322,714
9	ELMER (CONGL.)	JACK	3-08-82	5717	46.0	3,208	367	367
9	ELROD (BEND CONGLOMERATE)	WISE	10-02-58	6264	42.0			25,782
TRANS. TO ALVORD /CADDO CONGL./ FIELD, 7-1-60.								
9	ELROD (STRAWN)	WISE	12-30-58	4578	41.8			759
9	EMBASSY (CADDO LIME)	ARCHER	6-25-81	4652	42.0	12	1,320	1,932
9	EMBASSY (GUNSIGHT)	ARCHER	3-10-79	1513	38.0	12	8,726	17,078
9	EMBASSY (MISSISSIPPIAN)	ARCHER	8-10-79	5265	39.0	10	1,500	9,918
9	EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7			24,452
9	ENGLE (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0			1,397
9	ENGLE (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0			57,073
9	ENGLE (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	840	10,561	979,251
9	ENGLE (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0			26,301
9	ENGLE (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	12	1,453	25,541
9	ENGLE (COTTON)	MONTAGUE	5-01-60	5982	42.0			54,335
DIV. FROM ENGLE /STRAWN/, EFF. 5-1-60.								
9	ENGLE (STRAWN)	MONTAGUE	9-06-51	5966	40.0	19,698	15,308	4,116,132
9	ENGLE (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0			4,272
9	ENGLE (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0			24,521
9	ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	36	2,702	342,221
9	ERA, WEST (ELLEN DETRITAL)	COOKE	8-11-78	1130	36.0	12	2,149	6,640
9	ETTER (BEND CONGLOMERATE)	MONTAGUE	8-27-51	5772	41.3	222	1,820	710,082
9	ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	3,236	26,618	3,890,398
9	ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	965	1,079	85,398
9	ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	12	1,875	95,190
9	EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0			83,554
TRANS. TO SIVELLS BEND 5-1-57.								
9	EVANS CREEK (CADDO 1ST)	DENTON	10-14-74	1970	40.0	12	1,427	16,688
9	EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0			9,522
9	EXOC (CONGL)	YOUNG	11-06-78	3934	42.0	4,638	415	7,358
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			106,780
9	F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	1,740	3,548	125,063
9	F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1			136,722
TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.								
9	F. H. MCNABB (MISS)	HARDEN	1-03-80	8814	54.0	40,412	19,587	60,632
9	F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2			2,256
9	FALLS (MISS.)	ARCHER	2-18-58	5135	42.0	1,734	5,717	107,035
9	FANT (CONGL., LD.)	KNOX	6-08-80	5908	40.0	45,636	545,115	723,711
9	FARGO	WILBARGER	10-22-40	3278	42.0			18,368,933
SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/ /CANYON 4400/ /CISCO 3200/ & /CISCO 3700/ 7-1-66								
9	FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	12	99,849	5,179,702
SUBDIVIDED FROM FARGO FIELD 7-1-66								
9	FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	35	88,441	5,373,361
SUBDIVIDED FROM FARGO FIELD 7-1-66								
9	FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	12	53,555	514,880
SUBDIVIDED FROM FARGO FIELD 7-1-66								
9	FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	12	9,188	873,285
SUBDIVIDED FROM FARGO FIELD 7-1-66								
9	FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	6	409	1,953,500
9	FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0			324,959
9	FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	2,520	14,440	894,261

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4			474,481
9	FARMER (CADD0)	ARCHER	6-18-55	4500	42.0	12,058	2,202	3,107
9	FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0			42,945
9	FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0			16,635
9	FARRINISS.)	BAYLOR	2-25-71	5312	41.6	1	298	4,682
9	FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0			39,382
9	FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0			103,293
9	FENGLID (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4			5,373
9	FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0			49,905
9	FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6			13,086
9	FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0			12,521
9	FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0			15,251
9	FINAS (STRAWN)	JACK	5-31-68	3097	43.0			5,453
9	FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0	2	170	526,154
9	FINKLER (CADD0)	WICHITA	8-25-38	5336	40.0	396	615	34,603
9	FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	1,635	5,144	171,024
	TRANS. FROM WICHITA CO. REGULAR IN 1950.							
9	FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	12	1,565	68,584
9	FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0	11	606	40,149
9	FISH (GUNSIGHT)	ARCHER	7-06-51	1382	42.0			73,350
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550
9	FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0	16,128	289	39,700
9	FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	12	1,470	59,584
9	FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0	11	2,167	85,506
9	FLEITMAN	COOKE	11-11-43	1019	40.0	24	5,420	420,754
9	FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0			147,836
9	FLINT CREEK (2700. SD.)	YOUNG	1-17-54	2680	40.0			0
	TRANS. TO CDC /2700/ FLD. IN 1954.							
9	FLUHMAN	WILBARGER	12-07-53	1720	37.0			2,028
9	FOARD COUNTY REGULAR	FOARD	1929		30.0	12,512	31,083	2,479,927
9	FOCKE (STRAWN)	MONTAGUE	12-13-81	3792	41.0	18	6,121	6,188
9	FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	12	2,282	31,547
9	FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2			22,240
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0			364,588
9	FOWLER RANCH (CADD0 CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0			6,017
9	FOX (CHAPPELL DOLD)	HARDEMAN	3-09-80	8459	46.0	30,178	9,272	40,294
9	FRANBERNA (STRAWN)	JACK	6-01-81	2599	42.0	12	10,842	20,361
9	FRANK (4200)	YOUNG	12-13-81	4223	43.2	32,079	9,555	9,555
9	FRANKIE -B- (CADD0, MIDDLE)	YOUNG	10-10-79	4607	41.0	19,335	4,176	14,611
9	FRANKIE -B- (CONGL)	YOUNG	4-01-78	4931	40.0	3,794	1,897	14,417
9	FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	3,490	14,701	324,219
9	FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	1,728	2,245	188,102
9	FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	19,422	9,856	195,949
9	FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	12	1,425	24,334
9	FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	12	417	45,450
9	FREDDIE (STRAWN, LD.)	CLAY	11-13-71	5296	40.0			590
9	FREEMPORT (CADD0 LIME)	BAYLOR	10-17-51	4923	40.0	1,680	2,713	234,581
9	FREEMPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0			239,604
9	FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8			3,526
9	FRIEZE (TANNEHILL, UPPER)	BAYLOR	3-02-56	1461	35.0	12	2,656	615,848
	TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.							
9	FRUITLAND (CADD0)	MONTAGUE	2-18-60	5933	42.0	420	369	249,162
9	FRUITLAND (CADD0 CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0			4,753
9	FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0			6,613
9	FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0			11,029
9	FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0			5,286
9	FURR (MISS)	YOUNG	8-01-80	4666	41.0	12	2,478	17,369
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0	12	580	70,028
9	G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	6,960	20,299	76,737
9	GABBY	YOUNG	6-25-50	4902	42.8			233,067
9	GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	552	1,756	847,472
9	GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0			199,201
9	GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0			7,299
9	GAINSVILLE, NORTH (PENN.SD.,LD.)	COOKE	9-16-52	3385	30.0			0
	TRANS. TO COOKE CO. REG.							
9	GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0			3,100
9	GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	6,460	2,331	34,124
9	GARRETT	ARCHER	7-10-44	3780	42.0	12	1,793	179,774
9	GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0	12	1,571	38,789
9	GARRETT CREEK(CADD0 CONGL. 4100)	WISE	4-21-82	4246	42.2	25,785	1,046	1,046
9	GARRISON (STRAWN)	WISE	1-04-58	2742	41.6			531
9	GARVEY	YOUNG	11-19-41	4300	43.7	35,853	17,296	1,349,179
9	GARVEY (CADD0 4345)	YOUNG	3-23-65	4352	41.0	24	3,220	122,639
9	GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0			37,959
9	GARVEY (STRAWN)	YOUNG	1941	3522	44.0			2,554,033
	TRANS. TO LANGSTON-KLEINER /STRAWN/.							
9	GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0			111,557
9	GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0			1,126,873
9	GARVEY (3700)	YOUNG	3-25-77	3716	40.0	12	1,549	11,546
9	GASS(TANNEHILL)	KNOX	6-22-71	1848	40.0			18,897
9	GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9	24,733	6,870	16,085
9	GATEWOOD	COOKE	10-11-44	1585	35.0	168	84,308	10,571,699
9	GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	921	2,983	829,896
9	GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0			40,130
9	GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0	12	393	29,173
9	GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1			35,938
9	GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0			36,633
9	GENESIS (3050)	YOUNG	2-19-80	3082	40.0	8,025	1,977	18,502
9	GENESIS (3200)	YOUNG	3-16-80	3217	40.0	1,156	1,073	5,268
9	GEORGE (CADD0 U)	YOUNG	12-18-82	3843	40.0	69	175	175
9	GEORGE (MISS.)	YOUNG	12-18-82	4478	45.0	16	110	110
9	GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	2,340	4,430	322,993
9	GET WELL (CADD0)	ARCHER	2-03-80	4481	42.0	8	653	6,924
9	GET WELL (MISS)	ARCHER	1-19-78	4998	42.0	4	546	46,779
9	GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2			51,019
9	GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0		29	38,571
9	GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	49,738	328	4,336
9	GILLESPIE (4530)	JACK	12-08-75	4541	42.8	12,412	74	27,227

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
9	GILLESPIE (4800)	JACK	7-26-76	4826	43.0	44,916	2,344	76,813
9	GILLEY (CADDO LIME)	JACK	6-28-57	5658	42.0	45,903	1,210	101,689
9	GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	26,316	1,047	216,049
9	GILLEY, W. (ATOKA CONGL.)	JACK	9-17-65	5816	41.2	340,246	13,256	384,842
9	GIRARD (STRAWN)	WISE	8-18-82	4694	43.6	3,077	1,714	1,714
9	GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	24	1,288	122,093
9	GLASS (CONGL.)	JACK	6-09-73	5136	42.0	7	634	35,369
9	GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0			125,384
9	GLENNA (STRAWN 3200)	YOUNG	11-05-56	3238	41.0			25,898
9	GOETZE (GUNSIGHT)	WICHITA	11-01-80	1756	39.0	12	4,692	25,263
9	GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0	23	1,178	241,800
9	GOLDSTON (CADDO)	YOUNG	11-02-56	4090	42.0			78,559
9	GOOD NEWS (CONGL)	CLAY	4-15-80	6261	44.8	24	1,666	6,780
9	GORDON (CONGL.)	JACK	7-31-81	5279	43.0	375,528	58,301	83,574
9	GORDONVILLE, E. (DORNIC HILLS)	GRAYSON	5-05-82	9543	35.0	2,574	4,263	4,263
9	GORE (LARIHORE)	ARCHER	7-09-52	1217	38.0			13,018
9	GOREE	KNOX	5-14-56	1624	37.0	330	99,190	4,084,038
9	GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	11	780	38,325
9	GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0	12	1,212	265,902
9	GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0	26	1,489	30,603
9	GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0	47	29,610	490,597
9	GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0			6,577
9	GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0	36	3,458	270,887
9	GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	24	903	134,213
9	GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0			17,548
9	GOSPEL (CADDO)	YOUNG	7-30-79	4645	41.3			1,689
9	GOWAN (CADDO, LOWER)	CLAY	5-31-53	5958	43.0			346,316
9	GRA-JOHN	JACK	1-02-52	4858	40.0			2,381
9	GRA-JOHN (CADDO CONGLOMERATE)	JACK	12-13-76	4872	40.6	11,695	513	12,185
9	GRACE	CLAY	8-25-48	5470	43.0	12	383	160,137
9	GRACE, SOUTHWEST (CADDO)	CLAY	7-02-59	5423	43.0			44,756
9	GRACE, SW. (STRAWN 4170)	CLAY	3-27-60	4171	42.0	1,872	1,241	96,642
9	GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0			16,462
9	GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0			26,993
9	GRACE-KIRK (CONG.)	JACK	11-05-52	5041	42.0			3,372
9	GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0			4,279
9	GRAGG, N. (MISS.)	YOUNG	8-27-70	5213	43.0	12	567	23,081
9	GRAHAM, EAST (CONGL.)	YOUNG	4-21-80	4499	43.0	3,369	1,117	2,096
9	GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	6,101	6,501	362,578
9	GRAHAM, NE. (BIG SALINE)	YOUNG	10-02-64	4310	47.0	9,076	12,026	34,650
9	GRAHAM, NE. (CADDO LIME)	YOUNG	9-25-64	4140	45.8			10,217
9	GRAHAM, SOUTH (CADDO)	YOUNG	11-08-81	3801	39.4	101,371	5,918	7,834
9	GRAHAM, WEST (CADDO)	YOUNG	5-25-81	4123	42.0	12	3,198	6,759
9	GRAHAM CITY (STRAWN 2100)	YOUNG	7-18-53	2230	41.0	23	1,826	103,052
	FORMERLY GRAHAM /2100 STRAWN/.							
9	GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0			11,810
9	GRANT-MODESETT	COOKE	5-17-46	1820	40.9	24	3,136	482,321
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	47	3,426	243,745
9	GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0			21,501
9	GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0			68,240
9	GRAVES (MISS.)	CLAY	3-18-62	6090	41.0	1,101	1,390	76,075
9	GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	48	6,453	1,650,380
9	GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	12	1,366	284,952
9	GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0			693,985
9	GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0	12	1,418	332,278
9	GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	12	1,182	125,344
9	GREATHOUSE (MISSISSIPPIAN)	ARCHER	8-11-82	5298	43.0	10	6,394	6,394
9	GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0			5,987
9	GREENWOOD (ATOKA 6650)	WISE	8-29-77	6660	42.5	78,476	17,019	100,500
9	GREENWOOD (CADDO)	WISE	5-14-73	5953	41.2			3,772
9	GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4	20,981	1,554	8,300
9	GREENWOOD (LOWER MARBLE FALLS)	MONTAGUE	10-30-82	7182	43.0	81	247	247
9	GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0	839	1,939	178,731
9	GRESHAM (STRAWN)	JACK	3-10-50	3257	40.0	24	9,895	832,166
9	GRESHAM (STRAWN, UPPER)	JACK	4-30-51	3068	41.3	465	83	112,833
9	GRESHAM, E. (MISS.)	JACK	1-02-71	5436	45.1			104,092
9	GRESHAM, E. (STRAWN, UPPER)	JACK	7-18-53	2464	39.0	1,152	6,089	476,470
9	GRETCHEN (ELLEN B)	CLAY	12-27-81	6418	45.0	5,670	8,040	9,382
9	GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0			167,782
9	GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0	18,308	1,010	221,909
9	GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0	938	250	134,233
9	GRICE-WADE (CONGL.)	YOUNG	3-25-70	4140	40.0			4,655
9	GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0			63,914
9	GRIFFITTS (CHANNEL DEP. SD.)	WICHITA	4-28-82	1707	39.0	8	1,442	1,442
9	GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0			10,195
9	GRINKE (MISS.)	CLAY	7-16-67	5878	40.0	329	275	378,834
9	GROESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8646	48.0	43,991	171,755	917,989
9	GROESBECK CREEK, WEST (MISS)	HARDEMAN	9-01-82	8662	38.0	6	247	247
9	GRONOV (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9			8,907
9	GRONOV (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0			1,556
9	GRONOV (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	9	676	303,769
9	GRONOV (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	5,940	14,370	168,768
9	GRONOV (STRAWN)	MONTAGUE	1-14-58	4112	39.0	2,013	1,984	218,954
9	GRONOV (6400)	MONTAGUE	8-18-75	6404	42.5	15,852	12,174	77,759
9	GRONOV (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0	9,798	3,013	53,268
9	GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0			94,938
9	GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1	1	447	20,133
9	H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0			154,938
9	H. F. F. (CADDO)	ARCHER	5-05-59	4894	38.6	1,080	2,250	85,326
9	H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	2,708	7,337	171,021
9	H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2			7,932
9	H. L. S. (CONGL.)	YOUNG	3-19-82	4422	42.0	851	280	418
9	H. O. P. (MISS.)	YOUNG	5-06-68	4774	43.5			20,657
9	H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0	24	13,877	96,623
9	H-W (CADDO)	WILBARGER	10-20-57	4165	41.0			84,996
	TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.							
9	HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	652	10,009	851,448
9	HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	54	4,887	290,004

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	HATLEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	60,117	152,055	1,023,041
9	HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0			14,559
9	HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	3534	40.0			98,283
9	HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0		12	968
	TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.							
9	HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	4,322	1,704	247,737
	TRANSFERRED FROM CLAY CO. REGULAR 3-25-70							
9	HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	30,902	58,829	2,023,210
9	HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7			114,241
9	HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0		12	1,607
9	HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	15,179	22,484	1,369,893
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	29,769	48,153	4,705,263
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412
9	HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0			1,043,053
9	HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	12	178	1,201,008
9	HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	24	3,469	631,651
9	HAMMON (VOGTSBERGER)	WICHITA	12-03-49	4861	42.0			1,010,934
9	HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	540	2,071	26,546
9	HANDY	GRAYSON	7-25-46	1665	41.0	11,108	22,046	2,588,815
9	HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	283	304	92,043
9	HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8			15,349
9	HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8			62,272
9	HANDY (DORNICCK HILLS SAND)	GRAYSON	4-03-56	1318	34.2			2,449
9	HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	528	499	209,981
	SEPARATED FROM HANDY FIELD EFF. 8-1-66							
9	HANDY (H-2, S.)	GRAYSON	1-28-70	2038	38.2	2,049	7,966	114,765
9	HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	1,263	373	419,617
9	HANDY (Q SAND, E.)	GRAYSON	5-01-70	3920	40.8			30,149
9	HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	12	332	16,367
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	252	304	44,988
9	HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7			50,732
9	HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7		283	68,832
9	HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	68,828	18,972	1,182,785
	TRANS. FROM HANDY, SOUTHEAST #2400 STRAWN/, EFF. 12-1-61.							
9	HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3			251,584
9	HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1	602	1,500	981,872
9	HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2988	39.6	1,319	344	850,558
	TRANS. FROM HANDY, SOUTHEAST #2400 STRAWN/, EFF. 12-1-61.							
9	HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	110,211	29,052	4,368,096
9	HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4			249,734
9	HANDY, SE. (O SAND)	GRAYSON	6-02-63	6951	32.0			3,700
9	HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	91,886	17,837	962,283
9	HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	20,719	5,649	642,729
9	HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	9,082	7,295	890,702
9	HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	2,220	1,960	226,086
9	HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6	38,531	16,318	392,302
9	HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	1,366	294	46,441
9	HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8			1,117
9	HANDY, WEST (DORNICCK HILLS)	COOKE	11-29-77	5390	45.0	302,442	863	71,214
9	HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	149,280	18,955	87,954
9	HANLON (CADD0)	JACK	6-15-49	4560	42.0	22,795	5,045	132,575
9	HANLON (STRAWN)	JACK	3-02-44	3633	42.0	2,172	2,855	787,724
9	HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0			73,261
9	HAPGOOD (CADD0)	CLAY	7-13-40	6086	47.0	22	5,993	809,866
9	HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	12	652	50,077
9	HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	12	2,552	293,784
9	HAPGOOD, WEST (CADD0)	CLAY	3-09-56	6188	48.0			86,269
9	HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0			6,866
9	HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0			2,646
9	HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	412	39,124	510,385
	TRANS. FROM COOKE CO. REGULAR 4-1-71							
9	HARB0UR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0			1,825
9	HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0	12	67	122,405
9	HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	4,357	3,909	14,720
9	HARDEN (VIOLA)	MONTAGUE	5-18-64	6685	42.0			12,393
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,620
9	HARROLD (CONG) 4650	WILBARGER	2-20-73	4648	47.6	36	3,889	79,923
9	HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3			6,469
9	HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0			33,461
9	HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0			6,068
9	HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8			6,542
9	HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0			2,458
9	HARWELL (BRYSON)	JACK	12-11-59	3342	40.0			41,825
9	HARWELL (CADD0)	JACK	4-28-59	4593	42.0	17,537	3,278	97,318
9	HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	28	5,778	213,752
9	HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0			225,862
9	HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0			21,824
9	HAWS	MONTAGUE	1949	6294	39.0	17	1,899	132,943
9	HAWTHORNE (HARBLE FALLS)	JACK	5-01-82	5464	45.0	17,928	4,188	4,188
9	HAYTER (MISSISSIPPI LIME)	ARCHER	2-10-51	5019	42.0	66	92	83,330
9	HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3			65,928
9	HAZELWOOD (CADD0)	CLAY	10-01-68	5861	39.1			1,467
9	HEARD (CADD0)	CLAY	8-09-51	5726	43.0			220,729
9	HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0	143	751	542,763
9	HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	1,130	2,809	217,010
9	HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0	18,355	7,596	478,398
9	HEDAYATI (CONGL.)	YOUNG	5-15-82	4228	40.0	7,662	3,816	3,816
9	HEDAYATI (MISS)	YOUNG	3-17-82	4700	39.0	6,306	1,841	1,841
9	HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0			22,487
9	HENDERSON RANCH (ELLENBURGER)	JACK	3-07-81	6076	46.0	416	59	2,930
9	HENNING-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	12	324	596,274
9	HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9			60,128
9	HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0	4,988	4,337	673,131
9	HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	1,596	1,299	26,327
9	HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2	5,452	10,319	31,443
9	HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0	4	380	271,170
9	HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0	674	4,142	10,118

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-83 (BBL)	
9	HENRY	ARCHER	12-16-43	935	36.0		12	995	124,349
9	HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0		12	288	44,881
9	HERB (CADDO)	ARCHER	7-31-59	4840	42.0		12	14,783	758,925
9	HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0				5,423
9	HERG (CANYON REEF)	HARDEMAN	8-07-80	4610	51.0		346	18,025	62,581
9	HERRON BEND (STRAWN)	YOUNG	2-01-82	2796	43.0		18,429	15,042	19,042
9	HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0		36	6,335	632,045
9	HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0		12	1,317	7,330
9	HESTER (STRAWN 4800)	GRAYSON	2-08-54	4870	18.0				32,423
9	HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0				2,022
9	HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0				37,020
9	HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8		24	7,180	217,014
9	HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0				6,981
9	HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0				3,618
9	HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0				271,406
9	HILBERS (MISSISSIPPI LINE)	YOUNG	6-09-51	4895	44.6				8,836
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0		40,034	100,427	21,462,701
9	HILDRETH (CONGLOMERATE LD.)	MONTAGUE	8-05-53	6311	44.0				42,103
9	HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0		1,564	18,448	5,878,858
9	HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0				6,905
9	HILDRETH (DOLOMITE 6875)	MONTAGUE	4-26-64	6877	41.0		3,081	6,013	228,807
9	HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0		24	3,620	104,775
9	HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5				522,335
	COMBINED INTO HILDRETH FIELD 1-1-69								
9	HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0		96	3,561	138,552
9	HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0		356	5,734	113,495
9	HILDRETH (STRAWN 5500, LD.)	MONTAGUE	4-07-51	5220	40.0				135,334
	TRANSFERRED FROM HILDRETH FLD.								
9	HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0				32,914
9	HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0		643	20,750	230,071
9	HILLTOP (CADDO, LOWER)	ARCHER	3-18-60	5053	43.1				5,463
9	HILLTOP (CADDO, UPPER)	ARCHER	3-18-60	4955	44.3				3,796
9	HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.3		2,118	2,970	154,815
9	HINSON (CADDO)	ARCHER	2-19-80	4914	39.0		1,127	7,024	37,323
9	HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0		3,041	421	103,417
9	HOEFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4				9,253
9	HOEFLE RANCH (MARBLE FALLS)	JACK	4-01-82	5244	39.0		39,350	1,112	1,112
9	HOEFLE (POOL)	JACK	1-14-41	4800	43.0		49,934	10,528	2,559,027
9	HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0				7,179
9	HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5				38,068
9	HOLBERT (CADDO)	YOUNG	12-31-52	3862	39.0		25,420	19,096	1,440,249
9	HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5				12,844
9	HOLBERT (STRAWN)	YOUNG	1950	2591	41.0		4,038	4,913	1,458,650
	TRANS. FROM YOUNG CO. REGULAR								
9	HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2				15,972
9	HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0				34,208
9	HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5		24	2,706	360,656
9	HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0				5,473
9	HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0		12	57	41,136
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0		24	2,264	782,113
9	HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0		12	2,342	31,341
9	HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0		24	10,128	217,678
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0		6,105	32,411	12,548,840
9	HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4585	41.0		12	1,403	80,534
9	HOLMES (CADDO)	ARCHER	6-10-60	4758	42.0		12	3,002	96,638
9	HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0				4,828
9	HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0				72,666
9	HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2				28,193
9	HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2		12	445	75,967
9	HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0		12	1,375	14,715
9	HONK (BEND CONGLOMERATE 5200)	FDARD	8-06-81	5206	37.0		12	9,544	15,929
9	HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1		1,901	1,069	100,456
9	HORSESHOE BEND (ELLENBURGER)	COOKE	11-22-82	7962	35.0		2	683	683
9	HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0		11	1,202	69,728
9	HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0		24	1,526	161,305
9	HOUGE (CADDO CONGL.)	JACK	5-08-65	5716	41.2				3,408
9	HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0		12	350	6,596
9	HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0				23,610
9	HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9		648	1,513	112,361
9	HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0				27,926
9	HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0		12	3,917	12,477
9	HUBURT	CLAY	7-12-50	5695	49.0		1,825	516	132,047
9	HUDGINS (DORNIC HILLS)	GRAYSON	5-02-54	7191	31.0				16,189
9	HUDGINS (DORNIC HILLS 7600)	GRAYSON	8-11-55	7599	30.0		308	2,391	166,986
9	HUDGINS (DORNIC HILLS 7800)	GRAYSON	2-12-65	7795	35.0				6,643
9	HUDGINS (DORNIC HILLS 8000)	GRAYSON	3-22-55	8029	30.0		14,210	21,573	442,229
9	HUDGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2		1,799	1,129	112,003
9	HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0		7,617	4,968	422,375
9	HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0				8,778
9	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8		2,488	76,979	80,231,135
	DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73 HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73								
9	HULL-SILK-SIKES (CADDO)	ARCHER	7-26-40	4600	41.5		267	11,058	752,026
9	HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0		14,778	4,220	56,479
9	HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3800	43.8		6,528	58,565	357,911
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.								
9	HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8		6,430	77,572	1,502,446
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.								
9	HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0				30,727
	COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.								
9	HUNDLEY (CADDO)	MONTAGUE	9-06-50	6328	41.4				382,528
9	HUNDLEY (CONGLOMERATE)	MONTAGUE	7-10-44	6235	30.0		12	17,976	4,444,802
	CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.								
9	HUNDLEY (MARBLE FALLS)	MONTAGUE	10-23-81	6541	41.0		2,921	8,899	11,935
9	HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0				404,361
9	HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0				18,818
9	HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8				27,978
9	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0		780	1,136	50,501

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
9	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0			90,654
9	HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0			48,704
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	12	560	122,632
9	HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	12	2,318	1,584,177
9	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0			146,714
9	I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0			2,531
9	I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7			22,963
9	ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0			24,428
9	IDA (CONGLOMERATE)	BAYLOR	4-23-80	5130	41.4	12,489	9,709	44,729
9	IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	12	1,512	126,806
9	IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0			112,634
9	ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	12	2,177	700,229
9	INDEPENDENCE (CONGL. 7640)	HARDEMAN	3-03-82	7652	42.2	6,635	3,557	3,557
9	INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	60,395	20,196	67,644
9	INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	25	8,241	2,509,501
9	IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0			48,498
9	IVY (MISS.)	YOUNG	6-01-82	4530	42.0	9,017	6,652	6,652
9	IZOD (OIL CREEK)	COOKE	4-14-81	19290	48.4	57,868	19,079	34,386
9	J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	12	1,476	7,195
9	J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0			777
9	J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	7,517	308	95,015
9	J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	38.0			15,289
9	J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	194	1,984	275,392
9	J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1			5,644
9	J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0			5,756
9	J. P. (CADD0)	ARCHER	6-13-59	4938	43.0			23,668
9	J. P., NORTH (CADD0)	ARCHER	6-05-60	4915	42.5	151	2,120	138,372
9	J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8			10,571
9	J. R. CLAYTON RANCH (CADD0)	JACK	3-22-71	4518	43.0	38,964	30,669	1,067,678
9	J. R. CLAYTON RANCH (CADD0, LO.)	JACK	6-01-76	4668	41.2	2,427	1,661	112,035
9	J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	1,183	5,540	321,860
9	J. V. S. (CADD0)	YOUNG	7-10-77	4060	40.0	267	9,739	6,236
9	JWM (MISS)	YOUNG	8-04-78	4771	40.4	3,770	3,032	40,447
9	JWB (CONGL)	WILBARGER	8-21-79	6620	46.0	2,539	8,242	42,746
9	JACK COUNTY REGULAR	JACK	1915		38.0	3,782,507	471,163	41,557,117
9	JACK GRACE (CANYON SD. 3300)	CLAY	1-19-55	3316	41.0	6,050	16,263	109,958
9	JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0			3,641
9	JACK'S (MISSISSIPPIAN)	YOUNG	4-07-82	4548	45.0	11,348	21,448	21,448
9	JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0			15,100
9	JACKSBORO, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0	1	35	1,366
9	JACKSBORO, NORTH (5170)	JACK	10-03-81	5340	41.5	88,487	26,169	32,858
9	JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0	4,922	60,073	319,847
9	JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	21,886	2,115	45,262
9	JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	70,563	5,423	32,749
9	JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0	25	26	849
9	JAMES	YOUNG	1-01-17	3996	42.0	93,148	56,424	1,871,277
9	JAMES (CADD0 LOWER)	YOUNG	4-23-64	4186	41.0	1,729	855	20,205
9	JAMES (CADD0 4225)	YOUNG	12-31-64	4220	41.0			49,374
9	JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0			23,104
9	JAMES (MISS.)	YOUNG	6-01-63	4712	43.0	9	7,194	84,892
9	JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	1,181	7,133	105,531
9	JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	22	6,639	54,935
9	JAMES, SOUTH (CADD0)	YOUNG	4-01-61	3820	41.0	10,485	1,999	7,118
9	JAMES, SOUTH (CADD0, LOWER)	YOUNG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0	11	6,547	21,220
9	JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0			94,892
9	JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	24	2,673	111,653
9	JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0			36,246
9	JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0			26,974
9	JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0			518,184
9	JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	12	684	40,063
9	JASPER (CONGLOMERATE)	JACK	9-20-82	5238	41.0	3	2,825	2,825
9	JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	12	1,321	455,339
9	JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	12	5,358	398,175
9	JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	420	1,385	258,256
9	JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3			203,733
9	JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3			7,749
9	JE-JD (LIDO-B)	WILBARGER	12-22-76	3588	39.6	35	4,325	46,350
9	JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0			11,951
9	JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	4,596	11,598	35,036
9	JEAN, NW. (CADD0)	YOUNG	7-29-61	4572	42.8	30,602	29,496	174,019
9	JEAN, N.W. (CONGL.)	YOUNG	3-01-81	4616	41.0	22	1,185	4,013
9	JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	5,234	3,760	400,672
9	JEAN, SOUTH (CADD0)	YOUNG	8-06-57	4600	43.0	1,728	2,843	128,881
9	JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	54,060	4,284	6,268
9	JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0			364,812
9	JEFFERSON (MISSISSIPPI LINE)	ARCHER	10-08-55	5242	43.0	12	674	93,787
9	JEFFERSON, NE. (CADD0 LINE)	ARCHER	11-26-55	4721	44.0	3,456	4,134	280,236
9	JEFFERSON, NE (MISSISSIPPI LINE)	ARCHER	10-28-55	5240	43.0			57,970
9	JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	1,440	435	238,629
9	JEFFERY	YOUNG	5-14-49	4820	44.2			8,575
9	JEFFERY (CADD0)	YOUNG	1-08-58	4160	40.1	1	115	12,424
9	JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0			7,566
9	JEFSON (BRYSON)	YOUNG	3-07-57	3292	40.0			74,064
9	JENGOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0			996
9	JENNIFER (MISS.)	ARCHER	7-19-61	5332	42.0			19,240
9	JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0			85,314
9	JERMYN, WEST (CADD0)	YOUNG	4-13-80	4438	48.0	33,128	16,049	57,496
9	TRANS. TO JERMYN, WEST (CADD0-MF)	FLO.	6-1-82					
9	JERMYN, WEST (CADD0, LOWER)	YOUNG	5-01-81	4538	42.1	9,206	3,478	16,249
9	TRANS. TO JERMYN, WEST (CADD0-MF)	FLO.	6-1-82					
9	JERMYN, WEST (CADD0-MF)	YOUNG	6-01-82	4438	48.0	123,808	30,363	30,363
9	JERMYN, WEST (MARBLE FALLS)	YOUNG	11-29-80	4731	39.4	28,554	7,700	20,011
9	TRANS. TO JERMYN, WEST (CADD0-MF)	FLO.	6-1-82					
9	JERMYN, W. (MISS)	YOUNG	10-18-81	5312	42.7	12	3,045	5,424
9	JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	98,752	7,710	224,382
9	JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0			10,665
9	JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0			19,781

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS.)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS.)		
9	JETER (KMA SAND)	ARCHER	M 6-22-67	4168	40.0		12	2,046	95,177
9	JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0				13,749
9	JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0		9,948	2,099	172,883
9	JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0		12	1,296	80,769
9	JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1				11,396
9	JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0				561
9	JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0		12	5,166	56,845
9	JOE (CADD0)	ARCHER	4-24-63	4536	41.0				12,971
9	JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0				38,726
9	JOE DURHAM (STRAWN)	JACK	6-29-81	1846	42.0		12	47,062	55,707
9	JOE FISH (1350)	WICHITA	12-23-55	1358	38.0		12	2,192	172,845
9	JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5				65,703
	TRANS. TO YOUNG CO. REGULAR, 2-1-54.								
9	JOEY (CADD0)	CLAY	11-20-58	5265	41.0				41,142
9	JOHN COULSON	MONTAGUE	1950	6345	42.0				16,009
9	JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0				269,838
9	JOHN KAY (CANYON, UPPER)	ARCHER	8-24-50	2533	42.6				372,894
9	JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0				1,285
9	JOHN-MAG (CADD0)	WILBARGER	1956	4265	41.0				1,518
9	JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0				477
9	JOHNSON	FOARD	7-23-33	5607	50.0				626,165
9	JOHNSON (PERMIAN SAND)	FOARD	1-17-64	2488	39.0				235,406
	TRANSFERRED TO CHDATE /PERMIAN/ FIELD, EFF. 4-1-65.								
9	JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0		5,935	6,298	562,982
9	JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0		3,084	2,177	413,531
9	JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0				150,837
9	JONES PAYNE (STRAWN 4400)	WICHITA	5-05-60	4406	42.0		675	2,183	158,105
9	JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0		1,168	2,161	192,943
9	JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0				3,696
9	JORIG (CANYON)	WICHITA	6-11-55	3003	42.5				2,567
9	JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6				3,373
9	JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0		2,376	3,299	56,170
9	JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0		595	2,108	38,836
9	JOY (CLARK SAND)	CLAY	1947	4000	40.0				2,837
	COM. WITH JOY /STRN./, IN 1947								
9	JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0		2,641	5,980	1,724,518
9	JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1		36	6,057	2,290,796
9	JOY (STRAWN)	CLAY	1943	4000	40.0		24,871	99,514	17,249,008
9	JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0		1,740	2,445	542,400
9	JOY (4000 SAND)	CLAY	1943	4000	40.0				421,341
	COM. WITH JOY /STRN./, IN 1947								
9	JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0				67,784
9	JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0		588	7,457	161,829
9	JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0		24	3,474	305,029
9	JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0		12	860	58,296
9	JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0		43,456	55,351	296,478
	TRANS. FROM CLAY CO. REG. 3-1-71								
9	JOY, S. (CADD0)	CLAY	8-08-73	5728	41.0		17,104	1,465	92,189
9	JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0		957	7,253	131,866
9	JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1		12	1,218	41,273
9	JUD, (FOSTER SAND)	GRAYSON	5-10-81	6824	41.0		16,432	5,128	10,889
9	JUNGMAN (TANNEHILL)	KNOX	8-27-59	2124	36.2				20,676
9	JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6				1,753
9	JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4				10,739
9	JUPITER (CADD0)	JACK	10-23-59	5144	42.1		12	925	31,591
9	JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5		97,704	3,886	1,011,183
9	JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2		38,680	5,641	638,365
9	JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0				10,042
9	JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0		8,174	211	137,006
9	JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0				10,741
9	JUPITER, EAST (CONGL. 5500)	JACK	M 3-09-62	5490	42.0		12,790	244	17,633
9	JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0				7,900
9	K.B.H. (CONGL.)	JACK	9-14-81	4775	41.0		6	546	1,241
9	K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3		12	174	9,434
9	K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0				57,862
9	K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0		12	703	70,384
9	K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0				54,820
9	K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0		24	7,571	84,449
9	K L M (CADD0 A)	JACK	7-24-79	4465	43.0		19,676	20,615	58,647
9	K L M (CADD0 B)	JACK	4-03-78	4596	43.0		22,959	11,939	32,673
9	K-M-A	WICHITA	M 1931	3690	40.0		52,102	1,285,442	162,390,330
9	K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0				57,761
9	K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7		66	34,441	16,944,121
9	K-M-A (GUNSIGHT LIME)	WICHITA	9-20-72	1787	40.0		11	989	39,488
9	K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8				19,430
9	K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0		12	1,192	226,803
9	K-M-A (1300)	WICHITA	1-28-77	1286	39.0		24	22,221	129,139
9	K-M-A (1600)	WICHITA	6-24-77	1662	42.0		36	6,429	57,821
9	K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0		8	571	18,094
9	K & S (DYSON)	WILBARGER	12-15-59	1888	35.0				24,429
9	KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0				515,333
9	KADANE CATO (CONGL)	HARDEMAN	12-21-76	7388	41.0		1,338	3,107	23,942
9	KADANE CATO (CONGL. A)	HARDEMAN	2-18-80	7350	42.0		39	22	1,834
9	KADANE POOL	ARCHER	11-30-40	4750	41.5		146	1,850	3,953,166
9	KAKER (BRYSON)	WISE	1-06-58	1895	37.0		15	2,249	130,929
9	KALLENBACH (CONGL.)	MONTAGUE	5-01-82	6190	41.0		3,099	1,310	1,310
9	KARPER (MISS.)	JACK	6-29-53	4710	42.0				6,738
9	KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0		12	1,836	334,704
9	KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0		19	2,230	206,212
9	KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0		24	3,173	164,584
9	KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0		12	229	115,132
9	KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0		12	2,341	106,239
9	KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0				77,394
9	KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0		12	1,374	315,368
9	KEMPNER	WICHITA	1947	3925	42.0				3,727,739
	COMB. WITH KMA EFF. 9-1-54.								
9	KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6		24	5,687	449,611
9	KEMPNER, WEST	WICHITA	2-06-52	3906	42.5		12	481	931,107

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLST)	ACCUMLATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLST)
9	KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0			11,261
9	KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2			56
9	KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	552	4,462	386,413
9	KEN-RICH (CADDO CONGL. 4900)	JACK	6-16-65	4893	42.4			3,118
9	KEN-RICH (CADDO 5100)	JACK	7-25-64	5119	42.0			75,381
9	KEN-RICH (CAPPSS)	JACK	3-24-57	1944	36.0			141
9	KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	39,035	4,026	284,427
9	KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0			202,940
9	KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0			11,467
9	KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1,065	491	107,376
9	KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	12	995	68,887
9	KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0			166,210
9	KENDALL (CADDO)	YOUNG	2-09-46	3476	42.0			742,346
9	KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0			94,686
9	KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	12	983	2,487,531
9	KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	60	1,859	101,636
9	KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	990	2,013	551,683
9	KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	592	496	76,383
9	KENNEDY (CADDO)	MONTAGUE	7-22-48	6180	42.0	12	1,620	1,103,802
9	KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	548	3,158	372,930
9	KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0	9	153	54,418
9	KEY (GUNSIGHT)	ARCHER	11-10-81	1172	40.0	12	1,147	1,245
9	KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	12	718	207,761
9	KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8			19,386
9	KIDD (MUENSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	34	2,325	656,449
9	KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	12	902	587,686
9	KILCREASE (CADDO)	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	25	13,518	370,589
9	KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	12	1,013	121,910
9	KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0			241,613
9	KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0			9,704
9	KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	303	37,185	6,725,408
9	KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0			31,974
9	KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0			3,398
9	KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0			3,515
9	KINDER	CLAY	1939	4108	41.0			8,517
9	KINDER (ATOKA CONGL. FIRST) GAS FIELD AS OF 7-1-52.	JACK	6-12-51	4474	40.0			46,696
9	KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	1,368	76	207,270
9	KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0			1,902
9	KINDER (BRYSON)	JACK	3-26-78	3041	39.0	11	1,946	17,973
9	KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0			107,197
9	KINDER (CADDO BASAL CONGL.)	JACK	3-11-54	4588	41.0			3,152
9	KING	WILBARGER	8-05-39	1902	38.0			94,276
9	KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	36	847	188,023
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	191	17,099	2,848,849
	ABERCROMBIE-WILSON & KING-WILSON FIELDS CONSL 7-1-53							
9	KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8			11,783
9	KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0			15,632
9	KNEBLES (CADDO)	BAYLOR	12-24-82	5016	42.0			0
9	KNIGHT	YOUNG	1938	3800	42.0	1	60	875,774
9	KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0			34,745
9	KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	4,272	1,387	39,475
9	KNOX	YOUNG	1939	4500	42.0	63,735	11,068	1,614,715
9	KNOX (BASAL CADDO)	YOUNG	1-25-47	4120	42.0	27,465	2,700	294,622
9	KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	27,484	15,952	1,333,617
9	KNOX, NORTH (CADDO)	YOUNG	1941	3950	42.0			667,854
9	KNOX, S. (MISS)	YOUNG	6-01-82	4744	42.0	13,042	20,811	20,811
9	KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0	14,638	22,440	87,740
9	KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0			69,326
9	KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0			309,479
9	KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0			0
9	KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0			67,602
9	KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	23,653	188,476	14,063,316
	FORMERLY KNOX CITY, NORTH.							
9	KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0			59,752
9	KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	2,825	4,063	169,575
9	KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	2,781	5,581	306,609
9	KNOX-MUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0			22,960
9	KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0			5,038
9	KOLA (CADDO CONGLOMERATE)	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK (STRAWN, LOWER) COMB. WITH KMA EFF. 9-1-54.	WICHITA	1952	3876	41.0			182,283
9	KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0			124,542
9	KONRAD SZTYGOLD COMB. WITH MINOR, W. FLD., 1950	MONTAGUE	1950	6235	43.0			36,975
9	KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	254,937	9,118	160,093
9	KRAMBERGER (MISS.)	JACK	9-01-82	5610	44.0	4,981	7,039	7,039
9	KROHN (3800 SAND)	WICHITA	9-01-53	3798	39.0			174,464
9	KUNKEL (CADDO 4400)	YOUNG	3-15-72	4414	42.0			32,754
9	KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0			13,749
9	KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0			0
9	KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0			0
9	KYLE (MISS)	HARDEMAN	3-08-82	8626	46.0	80,401	114,711	114,711
9	KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	131,092	78,802	78,802
9	KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	131,280	78,555	78,555
9	KYLE & TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	2,627	9,981	78,573
9	L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	23	989	206,740
9	L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0			60,931
9	L-H (TANNEHILL)	KNOX	3-26-57	1870	35.0			135,635
9	L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0	206	2,248	34,192

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)	
9	L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8			35,474	
9	L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0	12	463	11,440	
9	L.W.T. (CONGL.)	JACK	11-08-82	4964	48.0	2	898	898	
9	LA ANN (LTD0 -A-)	WILBARGER	12-14-76	3661	39.5	11	446	8,914	
9	LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	19,738	13,606	100,107	
9	LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0			902,792	
9	LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	4,827	677	47,916	
9	LACY ARMOUR (CADD0)	CLAY	1952	5622	45.0			10,388	
9	LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	2,268	21,211	2,397,472	
9	LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	2,951	8,246	407,447	
9	LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	24	4,586	458,798	
9	LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0			9,797	
9	LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	30,491	3,076	49,790	
9	LAKE KICKAPOO, E. (CADD0)	ARCHER	11-08-78	4894	43.0	3,520	109,562	301,375	
9	LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0			5,200	
9	LAKE KICKAPOO, S. (CADD0)	ARCHER	1-31-53	4880	45.0	12	1,091	111,476	
9	LAKE KICKAPOO, W. (CADD0)	ARCHER	10-13-80	4955	42.0	1,233	925	2,781	
9	LAKE KIOWA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	24	1,778	12,385	
9	LAKE WICHITA (CADD0)	WICHITA	8-11-48	5198	42.0			14,816	
9	LANE-BEST (CADD0)	YOUNG	6-06-59	4112	40.0			3,041	
9	LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	12	1,050	46,863	
9	LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	1,416	54,931	7,720,181	
9	LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0			132,747	
9	LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0			825,761	
9	LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	412	984	258,247	
9	LANGSTON-KLEINER, W. (STRN 3200)	YOUNG	1953	3200	44.0			88,034	
	TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.								
9	LAQUEY (CADD0)	YOUNG	5-11-79	3695	38.0	27,972	637	5,115	
9	LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	8,593	387	3,847	
9	LAQUEY (MISSISSIPPIAN)	YOUNG	9-11-81	4476	42.0	11	1,045	1,814	
9	LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0			35,074	
9	LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0			1,064	
9	LAZY -B- (CADD0)	CLAY	1-30-49	5715	42.1	7,069	20,737	1,226,841	
9	LAZY -B- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	12	3,854	352,791	
9	LAZY -B- (STRAWN)	CLAY	4-11-49	4402	42.0	186,910	172,567	3,014,110	
9	LAZY -B- (STRAWN 3700)	CLAY	5-25-54	3710	40.0			34,693	
9	LAZY DAWN (4100)	CLAY	4-22-78	4046	43.6	2,903	9,660	45,440	
9	LEATHERWOOD-BARHAM (STRAWN, UP.)	JACK	6-24-53	2989	42.0	36	3,326	310,992	
9	LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0			85,841	
9	LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	4,171	3,124	159,411	
9	LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	12	2,357	23,751	
9	LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	30	2,974	17,902	
9	LEE ANN (STRAWN)	WILBARGER	8-20-77	3586	39.0	12	1,068	11,214	
9	LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0			17,224	
9	LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0			1,169,180	
9	LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	15,036	970	209,856	
9	LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	49,307	8,357	145,063	
9	LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4			54,704	
9	LEFTWICK (CONGLOMERATE 5800)	WISE	8-01-61	5763	41.5			362,867	
	TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.								
9	LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	6,491	6,321	49,047	
9	LEMASTER	COOKE	8-08-49	2754	45.0			34,010	
9	LENORA (D-ZONE CONGL)	JACK	11-04-81	5186	46.0	12,016	1,019	1,768	
9	LERNER (CADD0 CONGL. LO.)	MONTAGUE	8-31-59	5214	41.5			75,888	
9	LERNER (CADD0 CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	9	760	115,884	
9	LERNER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0			122,796	
9	LERNER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0			64,107	
9	LERNER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	11	714	220,145	
9	LERNER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	11	1,090	82,100	
9	LERNER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	23	5,375	197,064	
9	LESLIE (STRAWN)	COOKE	9-26-50	2406	41.0	12	246	233,938	
9	LESTER	JACK	1944	5450	44.0	905	3,393	247,608	
9	LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0			22,885	
9	LESTER, S. (CONGL.)	JACK	12-03-82	4990	43.0	1,162	416	416	
9	LESTER-RAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	540	2,193	812,514	
9	LEWIS (CADD0 CONGL)	JACK	12-17-82	5459	44.0	1	350	350	
9	LEWIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0			7,978	
9	LEWIS-STUART (CADD0)	MONTAGUE	3-28-47	6215	39.0	40,159	1,099	2,833,255	
9	LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	878	12,040	1,140,678	
9	LEWIS-STUART(ELLENBURGER)	MONTAGUE	5-20-80	7772	39.0			1,905	
9	LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5			44,131	
9	LEWTEX CADD0 (CONGL)	JACK	5-27-81	4304	41.0	10,710	2,317	7,875	
9	LILLY D (CADD0)	BAYLOR	7-08-59	4876	45.0			50,687	
9	LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8			8,386	
9	LIPSCOMB	ARCHER	7-22-48	2445	40.0			105,774	
9	LITTLE GIANT (TANNEHILL)	KNOX	11-19-79	2608	37.0	2,341	77,591	170,837	
9	LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0			3,238	
9	LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	12	4,858	123,604	
9	LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0			10,732	
9	LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	23	3,591	64,463	
9	LODGE CREEK (BRYSON)	JACK	1-10-73	3948	38.0	5	90	6,523	
9	LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	12	2,044	1,501,789	
9	LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2818	40.0			22,856	
9	LODGE CREEK WEST (CONGL)	JACK	2-24-81	5267	37.0	12	2,650	4,999	
9	LOFTON (CADD0)	ARCHER	8-16-58	4906	42.0			43,674	
9	LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0	24	9,834	147,694	
9	LONE (NOVAC)	GRAYSON	7-31-81	5016	27.0	1	3	405	
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	35	13,461	388,713	
9	LONE PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5780	41.0			166,349	
9	LONE PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5878	41.0			85,631	
9	LONE PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	33.0			138,177	
9	LONE PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6088	38.0			78,750	
9	LONE PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-02-53	6768	41.0			64,306	
9	LONE PRAIRIE (STRAWN)	MONTAGUE	1950	4866	42.0			4,124	
9	LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	36	580	481,537	
9	LONGHORN (CADD0)	YOUNG	6-21-61	3546	41.6			22,325	
9	LONGHORN (CONGL. 4300)	YOUNG	6-21-61	4300	42.2			5,996	
9	LONGHORN (MISS.)	YOUNG	8-31-71	4610	40.5	12	495	27,771	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	LONGLEY (CADD0, BASAL)	ARCHER	3-14-67	4816	41.0			13,629
9	LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5339	41.0			89,746
9	LOOPER (CONGL)	YOUNG	3-03-81	4234	41.0	77,161	12,340	24,251
9	LOOPER, (MISS)	YOUNG	9-11-79	4462	41.0	9,497	19,532	55,511
9	LORENA (4500)	ARCHER	7-10-57	4510	42.0			1,795
9	LOST VALLEY (CADD0)	JACK	12-30-71	4610	39.0	75,591	10,814	157,749
9	LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5025	40.0	57,710	6,085	80,844
9	LDU-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	6,627	767	296,554
9	LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0			87,335
9	LOWRANCE (3700 SAND)	YOUNG	4-25-58	3700	42.0	792	1,313	46,677
9	LUC-WES (BEND CONGL.)	YOUNG	10-27-58	4206	41.0	21,035	533	34,292
9	LUCILLE (CONGL)	YOUNG	8-25-81	4234	40.0	22,086	413	1,000
9	LUCKY JACK (CONGL)	JACK	4-18-82	4892	40.0	9	1,446	1,446
9	LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1768	38.0			15,025
9	LUCKY RIDGE, SW. (CONGL. 5100)	JACK	7-21-69	5136	40.0	33,244	154	52,590
9	LUCKY RIDGE, SW. (2100)	JACK	6-01-77	2100	39.0	123	37,474	360,476
9	LUCKY-THIRTEEN (CADD0)	MONTAGUE	5-21-70	6139	43.5			1,384
9	LUKE	ARCHER	1943	4881	42.0	372	1,827	985,554
9	LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0			2,504
9	LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0			198,808
9	LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4164	41.0	1,787	1,986	24,436
9	LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0	14,470	7	2,285
9	LUNA-MAG (BEND CONGLOMERATE)	JACK	4-25-55	5289	42.0	149,491	4,701	41,710
9	LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	3,642	105,592	4,567,049
9	LUTZ (CADD0)	CLAY	5-08-50	5666	42.0	25,425	18,975	101,930
9	LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6105	43.0	3,169	3,253	506,483
9	LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	7,007	5,665	2,092,759
9	LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6			67,410
9	LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0			24,446
9	LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0			1,256
9	LYNCH (2700)	COOKE	5-01-75	2702	41.0	11	330	11,045
9	LYNN	YOUNG	8-02-48	2073	40.0	312	2,753	429,866
9	LYNN (2630 SAND)	YOUNG	8-18-59	2629	38.8			110,808
9	LYNN CREEK (CADD0)	JACK	6-21-79	4740	39.0	3,508	1,696	10,227
9	LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	53,221	3,049	197,630
9	M & A (STRAWN)	JACK	9-08-79	2364	42.0			610
9	M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0	10	545	57,347
9	M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6			9,635
9	M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	398,586	40,706	1,160,829
9	MAAG (ELLEN.)	ARCHER	1951	5725	45.0			4,513
9	MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8	38,805	1,301	21,352
9	MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1	243	5,590	640,629
9	MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	12	532	67,031
9	MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0	23	1,980	373,328
9	MACKOY (HOLAND)	GRAYSON	8-30-59	4960	25.6			91,651
9	MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	120	47,844	1,526,504
9	MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	72	15,862	749,291
9	MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0			2,950
9	MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2215	37.0			20,261
9	MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0	12	314	6,730
9	MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2	12	2,160	46,321
9	MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4608	31.0	12	1,246	81,947
9	MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	12	3,683	179,305
9	MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	12	3,421	274,357
9	MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3			107,351
9	MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	12	806	20,849
9	MACKOY (4200 SAND)	GRAYSON	7-18-53	4188	25.5	36	8,321	484,002
9	MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	60	7,309	479,039
9	MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0			44,584
9	MACKOY (4500)	GRAYSON	12-02-71	4594	21.0	12	844	19,067
9	MACKOY (4645)	GRAYSON	4-09-76	4648	29.0			1,861
9	MACKOY (5000)	GRAYSON	7-25-76	5002	25.0			5,362
9	MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0			50,461
9	MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0			38,669
9	MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2	600	1,336	37,336
9	MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0	12	5,668	158,870
9	MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0	12	7,401	277,320
9	MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0			8,643
9	MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5584	28.1			12,967
9	MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6			786
9	MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0			96,310
9	MADDEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	47	5,933	1,113,201
9	MADDEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0			156,075
9	MADDEN, N. (4350)	WICHITA	2-14-54	4360	45.0			20,267
9	MADISON (DYSON)	WILBARGER	2-05-69	2022	38.0			16,360
	TRANS. FROM CO. REG.							
9	MAE (2100)	YOUNG	7-03-75	2160	42.0	2,185	939	22,981
9	MAGEE	MONTAGUE	7-22-47	6018	40.0	24	2,303	491,962
9	MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0			5,487
9	MAGUIRE	MONTAGUE	11-08-48	5338	43.9	23	5,628	296,657
9	MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0			19,340
9	MAIN	WILBARGER	M 11-01-53	2850	38.0			107,939
9	MAIN (CANYON)	WILBARGER	M 10-26-58	3202	40.0	24	12,958	561,118
9	MAIN (2600 SAND)	WILBARGER	M 10-25-60	3210	36.0			96,174
9	MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0			10,786
9	MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6	7,460	1,655	128,107
9	MANKINS	ARCHER	1939	4700	45.0	48	9,116	2,121,306
9	MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7	13	2,281	12,098
9	MANKINS, SOUTH (STRAWN)	ARCHER	2-26-82	4809	43.0	4,090	13,460	13,460
9	MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0	12	2,008	21,040
9	MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0			12,812
9	MARGARET (D SAND)	FOARD	11-10-78	2702	40.0	7,189	12,010	59,216
9	MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0	681,907	25,955	480,548
9	MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0			24,365
9	MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0			340
9	MARKLEY, NORTH (LINE 2400)	YOUNG	1-09-53	2532	36.0			0
	TRANS. TO YOUNG CO. REG.							
9	MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0	12	8,085	327,616

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
9	MARKLEY, SE (CADD0, LD)	JACK	8-19-72	4780	43.3	16,661	1,407	20,153
9	MARKLEY, SE. (MARBLE FALLS)	YOUNG	M 2-18-69	4898	42.0	202,640	7,786	724,727
9	MARKLEY, SW. (STRAWN)	YOUNG	12-07-68	3452	40.0	1,728	1,412	66,003
9	MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0			25,806
9	MARSHALL (ELLENBURGER)	MONTAGUE	12-08-82	7556	44.5	1	1,040	1,040
9	MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4	44,365	21,270	192,936
9	MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7	10,378	120	45,772
9	MARYETTA, SE. (CONGL)	JACK	12-05-79	5174	40.2	187,243	11,204	50,097
9	MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0			69,420
9	MATLOCK	JACK	1944	5344	44.0	12	1,878	362,789
9	MATZINGER (CADD0)	WISE	11-30-58	4212	45.3	21,662	400	13,512
9	MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2			5,301
9	MAXANNE (VIDLA MISS)	MONTAGUE	4-13-82	6550	43.0	4,739	5,563	5,563
9	MAXEY (CADD0)	YOUNG	1-01-54	3383	45.0			26,123
9	MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2			87,355
9	MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	434	4,196	683,197
9	MAXEY, WEST (CONGLOMERATE)	YOUNG	6-22-56	4035	42.0			86,459
9	MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0			32,943
9	MAXWILL-23-(MARBLE FALLS)	JACK	7-06-81	5098	40.0	21,544	773	1,123
9	MAYBELL (REEF)	BAYLOR	6-27-51	2568	38.4			42,563
9	MAYFIELD (CADD0)	CLAY	2-24-57	5812	44.0			162,096
9	MAYFIELD (CONGL)	CLAY	11-30-80	5164	44.0	12	769	1,815
9	MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4			2,932
9	MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0	2,334	3,062	506,159
9	MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7	23	6,740	30,200
9	MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2			29,149
9	MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0			44,398
9	MCANALLY (MISS. UPPER)	ARCHER	2-26-79	5259	46.0			11,396
9	MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-04-54	6205	41.0			29,912
9	MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0			1,206
9	MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0	12	2,577	65,565
9	MCCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0	57	2,119	108,587
9	MCCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4			112,692
9	MCCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0	20,072	1,022	569,109
9	MCCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6			46,817
9	MCCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2			28,639
9	MCCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0			137,298
9	MCCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0			18,968
9	MCCOCO (CADD0 CONGL.)	MONTAGUE	5-24-59	6315	42.0	12	945	43,362
9	MCCOMMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0			7,287
9	MCCONNELL	JACK	8-11-55	5370	42.2			40,805
9	MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	84	9,028	2,985,360
9	MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	24	7,661	292,751
9	MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	12	2,932	116,487
9	MCELREATH, S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0	132	505	566,413
9	MCELREATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6	6	3,688	3,989
9	MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8			58,985
9	MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4			4,068
9	MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	4,322	16,877	6,988,122
9	MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0			164,119
9	MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0			159,477
9	MCKISSICK (CADD0)	WISE	8-05-56	4940	39.4			3,444
9	MCLAUGHLIN, (CONGL)	WILBARGER	7-07-79	6355	42.3			1,222
9	MCMENAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6			4,773
9	MCMILLAN (DORNIOT HILLS)	GRAYSON	6-18-54	7357	38.8			10,644
9	MCMILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5			22,598
9	MCMILLAN (HILLER 5950)	GRAYSON	8-18-67	6162	35.0	12	5,168	42,958
9	MCMILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0			1,041,182
9	MCMILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0			30,785
9	MCMILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	600	850	230,391
9	MCMILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	3,595	4,146	1,410,191
9	MCMILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	60	1,154	102,321
9	MCMILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5			12,376
9	MCMILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	51,804	54,047	2,061,267
9	MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0			3,232
9	MCNABB (BEND CONGL. 2ND)	MONTAGUE	4-24-53	5953	42.2			0
	TRANS. TO MCNABB /UPPER CONGL./ HEARING 6-4-53.							
9	MCNABB (CONGLOMERATE, LD.)	MONTAGUE	3-07-52	5918	43.0			204,815
9	MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5808	42.0	496	18,967	1,573,393
9	MCNABB, NW. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	35	1,800	374,286
9	MEADOR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0	12	426	80,420
9	MEANDER (STRAWN)	WISE	6-04-54	4450	40.0			21,150
9	MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0	10,193	826	63,417
9	MEANDER, WEST (CADD0 CONGL.)	WISE	M 4-22-58	5706	42.0	9,740	388	46,960
9	MEDDERS (STRAWN)	ARCHER	4-10-51	3860	42.0			438,906
9	MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	12	4,941	138,970
9	MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	15	63,236	1,031,351
9	MEGARGEL (CADD0)	ARCHER	1951	4645	42.0	24	1,048	436,275
9	MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0			328,557
9	MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0			71,060
9	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0			154,182
9	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0			6,214
9	MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	586	1,966	14,423
9	MEGARGEL, NE. (CADD0)	ARCHER	6-15-57	4808	40.0	1,728	2,879	68,636
9	MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	1,728	2,428	57,660
9	MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3	12	1,158	4,603
9	MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	832	21,164	637,468
9	MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	18,445	17,090	568,449
9	MEURER (MISS)	ARCHER	6-19-72	5400	44.0	1,728	725	25,821
9	MIAMI FENGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0			32,495
9	MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0			18,717
9	MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	1,957	1,672	46,848
9	MICKEY (BEND CONGLOMERATE)	YOUNG	11-22-55	4575	40.0	17,147	2,421	212,660
9	MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0			2,745
9	MEDICINE MOUNDS, SOUTH (HOLMES)	HARDEMAN	9-19-82	7758	47.0	4	306	306
9	MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	854	9,568	460,946
9	MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3			46,548
9	MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0			22,545

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
9	MILAM, EAST (CADDO LIME)	MONTAGUE	5-22-56	5534	42.0			19,666
9	MILAM, NE. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0		1,609	526,084
9	MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0		93	3,842
9	MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0			272,772
9	MILES-JACKSON (CADDO)	WISE	9-12-54	5349	43.0			52,038
9	MILES-JACKSON (CADDO CONGL.)	WISE	10-20-54	5478	41.0			61,007
	TRANSFERRED TO ALVORD (CADDO CONGL.) FIELD							
9	MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0			46,467
9	MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0			5,963
9	MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	9,557	5,191	1,290,555
9	MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	1,644	2,154	649,437
9	MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0			2,746
9	MILLER CREEK (CADDO)	BAYLOR	6-01-54	4975	46.6			5,111
9	MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	2,721	3,403	33,945
9	MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5			3,828
9	MING BEND (MARBLE FALLS)	YOUNG	5-26-93	4188	37.0			7,935
9	MINOR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	2,386	3,138	523,254
9	MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3,468	5,777	266,057
9	MINOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0		12	66,352
9	MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1			211,727
9	MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0			5,856
9	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	2,628	10,030	2,116,975
9	MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	20,752	1,062	215,040
9	MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6			21,177
9	MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0			56,394
9	MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	23	12,111	41,585
9	MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0			50,012
9	MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0			13,066
9	MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	12	6,228	46,593
9	MONCRIEF-DODSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0			75,449
9	MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	654	2,258	23,092
9	MONTAGUE (CONGL. #4)	MONTAGUE	7-09-76	6245	41.0	388	2,565	56,034
9	MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	4,336	6,434	66,707
9	MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	2,280	1,384	26,176
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939		39.0	211,805	871,899	54,187,322
9	MONTGOMERY (ELLENBURGER)	COOKE	2-27-82	2300	22.0		695	695
9	MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0			521,563
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8			448,148
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (CONGLOMERATE)	JACK	M 1951	5862	43.0	22,590	259	192,402
	TRANS. FROM JACK CO. REGULAR.							
9	MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0			45,887
9	MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0			7,643
9	MORRIS (CONGLOMERATE 5330)	WISE	M 3-06-62	5333	41.8			188,303
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3			178,463
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0			92,595
9	MORRIS (CONGLOMERATE 5660, LD)	WISE	1961	5705	43.3			154,693
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	32,830	242	46,643
9	MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0			18,808
9	MORRIS (CONSOLIDATED CONGL.)	WISE	7-01-74	5883	41.0	1,784,291	136,475	451,431
	MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LD, AND CURTNER CONGL) FIELD							
	S CONSL 7/1/74							
9	MORRIS (CURTNER CONGLOMERATE)	WISE	M 7-08-63	5701	43.1			35,453
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (STRAWN)	WISE	4-05-56	4298	41.0	128,935	14,494	659,681
9	MORRIS (STRAWN 4300)	WISE	7-20-61	4270	41.0	19,299	1,086	41,589
9	MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	17,348	1,040	145,424
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	2,790	4,884	700,917
9	MUELLER (CADDO)	MONTAGUE	1943	6073	40.0			1,041,278
	COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.							
9	MULDER (DORNICK HILLS)	GRAYSON	11-09-54	7645	32.0			10,808
9	MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0			331,958
9	MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	30,730	34,568	1,641,153
9	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4			23,555
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,660
9	MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0			4,595
9	MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5			13,344
9	MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0			36,019
9	MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0		11	151,583
9	MURRAY (CADDO)	YOUNG	M 1943	3743	40.0	3,093	1,017	366,779
9	MURRAY (MISSISSIPPI)	YOUNG	M 1942	4503	42.6	8,382	12,473	2,173,215
9	MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0			6,720
9	MURRAY, N (MISS)	YOUNG	M 7-30-78	4474	40.0	27	18,009	104,657
9	MURRAY, NE. (CONGL)	YOUNG	1-19-81	4300	42.0	5,068	1,405	2,172
9	MURRAY, NW. (CADDO)	YOUNG	10-11-80	3772	40.0	538	143	1,767
9	MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	9	266	14,642
9	MURRAY, NW (350 SAND)	YOUNG	5-21-81	369	38.0	12	937	1,473
9	MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8			46,524
9	MURRELL (PENN.)	COOKE	6-04-75	5288	29.7			11,924
9	MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	12	984	259,720
9	MYERS	JACK	8-15-48	2400	40.0			208,238
9	MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	12	1,164	326,377
9	N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0			22,637
9	N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0	12	3,857	59,588
9	NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2			42,295
9	NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5	1,474	4,263	14,309
9	NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0			19,331
9	NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4			537
9	NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0	13,506	2,127	14,653
9	NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0			13,071
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	256	1,726	29,150
9	NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	326,724	94,350	636,768
9	NASH-DANIEL (MISSISSIPPI LIME)	YOUNG	8-28-51	4391	41.0	15,012	9,062	871,511

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
9	NATIONAL (CADD0)	WILBARGER	1-17-46	4478	39.0			318,393
9	NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0			829,312
9	NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	12	1,208	791,912
9	NATIONAL (KMA LIME)	WILBARGER	1946	4318	38.0			104,174
9	NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	12	1,808	110,000
9	NEAL	ARCHER	7-20-48	5208	47.0			257,913
9	NEEBE (CONGL)	JACK	9-05-77	5596	41.0	591	855	7,812
9	NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	12	2,377	31,633
9	NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0			13,906
9	NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0			29,894
9	NEW-MAG (DORRICK HILLS 9200)	GRAYSON	2-21-56	9228	40.0			23,338
9	NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	19050	49.2	13,757	1,492	16,478
9	NEW MAG (MCLISH)	GRAYSON	11-24-81	12156	44.0	3,537	2,025	2,266
9	NEW MAG (OIL CREEK LIME)	GRAYSON	7-03-81	12127	38.8			6,675
9	NEW YORK CITY (CADD0)	CLAY	3-16-50	5275	47.0			1,301
9	NEW YORK CITY (MISS. LIME)	CLAY	7-01-47	7275	47.0			823,673
	CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.							
9	NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2			99,083
9	NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5			15,313
9	NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7	15	8,195	187,011
9	NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1			81,328
9	NEWCASTLE, N. (CADD0)	YOUNG	1-07-81	3964	42.0	1,751	42,166	60,656
9	NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0			7,165
9	NEWCASTLE, N. (STRAWN)	YOUNG	1-24-81	3183	42.0	3,466	29,959	48,964
9	NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	1,728	1,871	58,735
9	NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0			19,991
9	NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0	244	339	36,290
	TRANS. TO YOUNG CO. REGULAR, 10-1-52.							
9	NEWPORT (CADD0)	CLAY	5-31-58	5638	42.0			154,380
	COMBINED INTO EANES /CADD0/, EFF. 1-1-63.							
9	NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT (STRAWN)	CLAY	6-02-51	4327	42.2	3,806	434	2,489,097
9	NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0			5,728
9	NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0			253,535
9	NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	12-20-62	5932	43.6	72,492	1,057	27,272
9	NEWPORT, S. (BEND CONGL.)	JACK	2-16-68	6006	42.3	446,051	21,448	366,645
9	NEWPORT, S. (BEND CONGL. 5800)	JACK	3-04-68	5905	41.4	135,109	3,731	117,484
9	NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	2,685	494	53,313
9	NIEMEYER (CADD0)	ARCHER	11-22-77	4826	42.0	732	1,617	44,337
9	NOBA (STRAWN)	KNOX	2-03-56	4868	38.6	12	1,757	262,173
9	NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0			4,307
9	NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0			171,632
9	NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0			99,193
9	NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	9,432	18,007	685,943
9	NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0	3,516	1,753	84,151
9	NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0			1,711
9	NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0			68,378
9	NOCONA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3			22,639
9	NOCONA, SOUTH (CADD0)	MONTAGUE	11-16-52	5682	41.8	12	852	180,386
9	NOCONA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	12	530	141,444
9	NOCONA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7			0
9	NORTEX (CADD0)	ARCHER	5-27-55	5157	42.0			36,740
9	NORTHTRIDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	30,238	759	70,153
9	NORTHWEST LAKE (CADD0 4800)	WISE	11-28-57	4891	42.0			329,763
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73							
9	NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4			64,602
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73							
9	NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0			36,319
9	O-P-L (CADD0)	YOUNG	3-31-51	3838	49.0			210,080
9	O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0			76,944
9	OAKLAND (MARBLE FALLS)	JACK	3-08-82	5218	47.7	15,224	1,629	1,629
9	OENHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	26	4,195	553,237
9	OELL	WILBARGER	10-13-44	4841	43.0	741	6,663	902,610
9	OELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0			3,843
9	OELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	240	5,560	309,304
9	OELL, WEST	WILBARGER	7-14-48	5688	42.0			32,916
9	OELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	33,732	6,846	568,614
9	OELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	14,059	285	477,262
9	ODNOHOE (CADD0)	ARCHER	2-13-60	4769	44.0	48	10,499	401,513
9	ODNOHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0	75	2,371	123,642
9	OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	15,948	6,640	546,569
9	OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	2,510	833	591,327
9	OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0			245,747
9	OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	12,266	1,841	45,848
9	OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1	4,334	305	68,823
9	OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2			2,546
9	OIL CREEK (CADD0 LIME)	MONTAGUE	12-27-82	5945	41.0	1	197	197
9	OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5			2,307
9	OLGA JO (CONGL)	FOARD	12-09-78	6404	44.0			18,820
9	OLGA JO (6200)	FOARD	10-29-79	6238	43.0	121	38,719	196,108
9	OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	3,285	13,788	25,095
9	OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0			10,250
9	OLNEY, N W. (MISS.)	ARCHER	8-12-69	5015	42.0			16,327
9	OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0			21,100
9	OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	24	1,819	44,787
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH (CADD0)	YOUNG	10-26-54	4079	43.0	12	573	198,256
9	ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	3,028	1,990	108,653
9	ORTH, S. (CADD0)	YOUNG	8-21-65	4027	41.0			12,122
9	ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0			25,313
9	ORTON (CADD0)	MONTAGUE	4-01-68	6095	43.9	144,123	5,096	313,498
	TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF. 4-1-68							
9	ORVALE (LOWER STRAWN)	CLAY	5-15-82	5340	39.0	7	613	613

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0			56,392
9	PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0	2	62	76,612
9	PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0			6,735
9	PODR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0			68,862
	TRANS. TO YOUNG CO. REG. EFF. 6-1-60							
9	POST HOLE	YOUNG	9-25-50	1078	41.0			6,270
9	POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1	26,714	1,083	108,549
9	POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	2,052	3,756	217,618
9	POST OAK (STRAWN)	JACK	4-05-49	3854	42.0			130,345
9	POST OAK, SW. (MARBLE FALLS)	JACK	M 2-28-69	5667	45.0	492	2,173	7,993
9	POST OAK, W. (ELLEN.)	JACK	M 1-31-69	6309	42.0	22	4,472	66,350
9	POTTS (ELLENBURGER)	WILBARGER	M 1942	4493	42.0	889	2,219	186,404
9	POTTSBORD	GRAYSON	1930	960	29.0			14,162
9	POTTSBORD (PALUXY)	GRAYSON	6-19-63	867	26.0			1,814
9	POTTSBORD, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6			317
9	POTTSBORD, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	19,645	4,176	350,164
9	POTTSBORD, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	61,857	8,068	548,928
9	POTTSBORD, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	15,568	7,803	576,989
9	POULSEN (STRAWN)	CLAY	8-17-76	4578	40.0	12	7,340	79,955
9	POUNDS (DYSON, UPPER)	WILBARGER	5-15-55	1891	38.0	12	640	34,740
9	PREWITT (STIMPSON)	CLAY	5-14-71	6155	44.0	133	138	27,768
9	PRICE (CONGL.)	JACK	9-17-82	5108	40.0	1,432	5,821	5,821
9	PRICE (MARBLE FALLS CONGLOMERATE)	YOUNG	1-10-82	4118	42.0	95,957	8,744	8,744
9	PRIDEAUX (STRAWN 2950)	YOUNG	M 5-07-51	2954	43.0	12	1,313	610,832
9	PRIDEAUX (STRAWN 3000)	YOUNG	M 9-10-50	3000	43.0	24	5,639	958,391
9	PRIDEAUX (STRAWN 3300)	YOUNG	M 6-05-51	3314	43.0			51,718
9	PRIDEAUX (STRAWN 3600)	YOUNG	M 6-25-59	3637	42.0	24	696	854,765
9	PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5			64,644
9	PRIDEAUX (STRAWN 4150)	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX, N. (STRN. 3000)	ARCHER	6-19-53	3038	42.0			9,290
9	PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0	12	1,844	237,687
9	PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	93	923	49,265
9	PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	12	744	95,900
9	PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0			96,907
9	PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0	12	632	114,734
9	PROFFITT (MISS.)	YOUNG	7-30-82	4680	41.0	13	17,169	17,169
9	PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0			7,365
9	PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0			722
9	PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0			166,449
9	PURSLEY (CADDO LINE)	JACK	10-13-81	4663	45.3	22,316	15,252	17,188
9	PUTTY (GUNSIGHT)	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	366	51,221	523,901
9	QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7	23	4,730	139,628
9	QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2	198	30,981	1,683,191
9	QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0	2	173	40,476
9	QUANAH, SW. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	1,196	6,850	406,922
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	24,355	3,896	2,150,278
9	QUEENS PEAK, SO. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	5,800	4,256	260,184
9	QUEENS PEAK, SO. (CONGL.)	MONTAGUE	1-05-64	6171	41.0			23,904
9	QUEENS PEAK, S. (VIOLA)	MONTAGUE	3-21-65	6905	44.8	6	161	14,317
9	QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4			8,345
	TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68							
9	QUEENS PEAK, W. (CADDO CONGL)	MONTAGUE	8-14-81	6145	42.0	6,294	7,534	12,401
9	R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	12	2,457	15,004
9	R.S.R. (5500 CONGL.)	ARCHER	5-07-82	5500	39.0	8	300	300
9	RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	2,810	13,432	1,748,937
9	RAILSBACK (PENN. 5500)	GRAYSON	7-28-70	5526	30.4	11	509	16,486
9	RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0	12	11,144	176,818
9	RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0	14,118	27,612	2,161,050
9	RALEY (4120 CONGL.)	JACK	12-18-80	4128	40.0	6,863	314	350
9	RALEY (BEND CONGL.)	JACK	12-07-65	4186	43.0			19,409
9	RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM (STRAWN EAST)	COOKE	4-07-55	5688	43.8	5,643	5,752	267,088
9	RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0			21,512
9	RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	1,777	714	387,051
9	RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0			56,671
9	RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0			81,291
9	RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0			172,600
9	RANKIN-PITCOCK (CADDO)	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0			44,974
9	RAPPS (CONGL)	HARDEMAN	1-13-81	7234	45.0	1,381	7,369	20,068
9	RASBERRY (CADDO 6100)	FOARD	6-26-55	6120	40.3	9,024	316,129	11,075,460
9	RASMUSSEN (GUNSIGHT, LO.)	ARCHER	8-15-49	1459	39.0			40,416
9	RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	13,186	34,698	173,966
9	RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2			6,148
9	RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8	12	1,618	64,684
9	REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2	12	3,589	216,497
9	REBA (STRAWN)	JACK	10-23-58	3472	41.0	12	407	161,867
9	REBA (4900)	JACK	10-01-81	4920	41.0	60,896	31,301	37,804
9	RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8	20,589	56,916	181,152
9	RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	1,067	3,633	125,650
9	REDBIRD (CONGL)	HARDEMAN	10-13-76	7210	41.6			41,667
9	REDBIRD (MERANEK)	HARDEMAN	3-01-77	7238	38.0			3,398
9	REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0			4,501
9	REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0	12	1,552	706,902
9	REED (TANNEHILL)	KNOX	11-11-57	2186	47.0	12	3,907	56,039
9	REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0	53	3,610	263,211
	DIV. FROM REED /TANN./ AND S-8 /TANN./, EFF. 6-1-60.							
9	REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0	10	247	158,625
	DIV. FROM REED /TANN./ AND S-8 /TANN./, EFF. 6-1-60.							
9	REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0			237,550
9	RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8			458,253
9	RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0			264,691
9	RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0			86,839
9	RENDHAM, WEST (MISS.)	BAYLOR	5-06-81	5554	39.4	4,968	2,097	5,401
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	114	7,224	1,950,890
9	RENO (GUNSIGHT)	ARCHER	7-22-52	1574	39.2	12	662	88,086

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
9	RENO (MISS. 3500)	ARCHER	1953	5235	41.0			1,530	
9	RENO (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0			5,337	
9	RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0			10,864	
9	RENO (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0		12	3,474,627	
9	RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0		9	669,886	
9	RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0		12	626,179	
9	RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0		12	684,557	
9	RENO BAPTIST	ARCHER	1949	3766	41.0			101,261	
9	RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0			77,376	
9	RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0			99,785	
9	REPRIEVE (CHAPPEL)	HARDEMAN	10-12-82	8671	47.5		4	12,938	
9	REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0		24	132,864	
9	REZNIK	MONTAGUE	6-22-52	5731	41.0			20,079	
9	REZNIK (CADDO LIMESTONE)	MONTAGUE	7-10-81	5610	42.0			198	
9	R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0		83	6,654	
9	RICE (CONGL.)	YOUNG	6-30-81	4197	42.0			27,399	
9	RICH (STRAWN)	YOUNG	12-31-54	3315	39.0			609	
9	RICHARDSON (CADDO)	MONTAGUE	1948	6112	41.0			1,505,713	
	COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.								
9	RICHARDSON-MUELLER (CADDO)	MONTAGUE	12-11-48	6112	41.0		18,535	16,802	3,446,738
	CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.								
9	RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3			29,248	
9	RIDER (ELLENBERGER)	JACK	5-26-82	5289	41.0		6	830	230
9	RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0		1,513	1,677	18,778
9	RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0		188	2,201	66,402
9	RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0		158	2,413	234,243
9	RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0				5,285
9	RIGGS (CADDO)	JACK	9-08-61	4776	47.7				1,582
9	RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0		35,145	5,962	600,481
9	RIGGS (STRAWN)	JACK	9-22-55	3167	43.0		104	1,048	167,499
9	RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0				6,018
9	RINGGOLD	CLAY	M 2-13-40	5796	47.7		60,609	37,845	7,652,021
9	RINGGOLD (ELLENBERGER)	MONTAGUE	M 8-15-57	5912	42.0			11	1,162
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0		11,199	10,649	1,115,517
9	RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0				1,673
9	RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0				1,160,044
9	RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4				142,609
9	RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0		410	3,585	317,817
9	RINGGOLD, S (CONGL. 3RD)	MONTAGUE	5-30-81	5821	38.2		18,893	20,723	27,818
9	RISCH	JACK	11-24-49	4400	40.0		22,697	4,618	1,555,977
9	RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0				21,695
9	RISCH, EAST (ATOKA CONGL.)	WISE	M 12-18-58	5948	41.0				102,221
9	RISCH, EAST (CADDO CONGL.)	WISE	M 12-28-53	4412	42.0		121,075	48,296	2,463,565
9	RISCH, SE. (CADDO CONGL.)	WISE	M 10-01-54	4230	40.5		44,001	2,029	710,775
9	RISCH, SOUTHEAST (STRAWN 3250)	WISE	M 12-11-62	3258	42.0				1,755
9	RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0		12	847	68,967
9	RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0				425,496
9	RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0				0
9	RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0				16,416
9	RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0				52,384
9	RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0				43,196
9	ROBB (BRYSON)	JACK	9-22-81	3254	48.0		9	2,095	6,716
9	ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0				67,282
9	ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0		17,224	174	2,295
9	ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0		1,486	10,883	2,552,310
9	ROCK CROSSING (ELLENBERGER)	WILBARGER	7-15-38	3775	39.0				788,810
9	ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0				1,163
9	ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0				6,847
9	ROCKY WALL (CONGL.)	FOARD	9-05-81	5552	38.0		23	11,177	16,695
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0				267,860
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0		4,939	42,213	5,621,547
9	ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0		47	4,411	187,675
9	ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0				54,468
9	ROLEX (BRYSON)	CLAY	9-13-82	4316	38.0		4	3,502	3,502
9	ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0		6,643	8,290	197,276
9	ROSS	CLAY	11-24-39	5350	46.0		3,764	21,255	4,140,803
9	ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6				65,596
9	ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0		396	1,048	75,005
9	ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0				222,849
9	ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0				46,836
9	ROSS, WEST	CLAY	1944	5624	42.0				34,280
	CON. WITH ROSS FLD. IN 1948.								
9	ROSS, WEST (STRAWN)	CLAY	M 1949	4676	41.0		10,380	11,350	1,312,261
9	ROSS, WEST (STRAWN, LOWER)	CLAY	M 8-09-60	4728	41.0		3,456	9,609	170,484
9	ROSSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0				762
9	ROSSTON (2600 SAND)	COOKE	6-14-55	2600	41.0		12	294	6,046
9	ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0		12	1,360	3,665
9	ROY BLAKE (MISS)	YOUNG	6-09-72	5015	44.0		943	2,623	13,053
9	ROY FULTZ	CLAY	10-10-51	1814	42.0				194,344
9	RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0		499	1,514	9,951
9	RUSMAG	JACK	1950	4585	40.0		21,474	118,156	15,142,399
9	RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2		5,978	1,188	40,033
9	RUSMAG, NORTH (CADDO CONGL.)	JACK	1-04-63	4523	41.0				9,426
9	RUSMAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1				12,862
9	RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0		82,602	2,202	51,204
9	S-B (TANNEHILL)	KNOX	3-25-57	2080	38.7				47,769
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.								
9	S. & K. (CADDO)	WILBARGER	12-21-57	3818	38.9		48	23,667	853,157
9	SADLER	GRAYSON	1943	7203	26.0				1,113
9	SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0		1,608	4,204	546,607
9	SADLER (MCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7				23,569
9	SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0		118,163	154,685	16,795,526
9	SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5				8,251
9	SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0		12	418	72,814
9	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6				34,765
9	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4				45,145
9	SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8				12,302
9	SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0				51,628

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	SADLER, SW. (BRUHLMEYER LO.) FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED,	GRAYSON	9-20-63 9-21-63.	3304	35.0	290	3,867	83,236
9	SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	317	3,179	107,671
9	SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	274	2,732	58,763
9	SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	24	3,541	5,835,620
9	SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0			2,333
9	SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	12	2,141	49,707
9	SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0			2,205
9	SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	80	9,631	1,144,578
9	SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	12	3,823	115,161
9	SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	84	6,589	159,460
9	SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0			3,921
9	SAINT JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	24	3,195	520,709
9	SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	1,931	1,070	173,377
9	SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2			1,609
9	SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	12	1,478	415,353
9	SAINT JO, W (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0			467,612
9	SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0			9,914
9	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9			88,922
9	SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0			2,670
9	SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9			39,186
9	SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	38	1,250	38,138
9	SAM EASTER (CADD)	JACK	5-02-70	4434	42.6	2,160	3,200	70,352
9	SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	846	1,517	171,064
9	SANCREE, S. (ATOKA CONGL. 5700) TRANS. TO ALVORD /ATOKA CONGL./ & /CADD CONGL./	WISE	11-26-55	5696	41.0			102,080
9	SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0			579
9	SANDERS	MONTAGUE	1942	5975	36.8	12	895	640,747
9	SANDERS (CADD CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	2,172	8,621	411,549
9	SANDERS (CADD 5800)	MONTAGUE	4-01-71	5813	40.0	2,172	897	60,864
9	SANDERS (CONGLOMERATE, LO.)	MONTAGUE	5-31-53	6167	35.0	1,730	5,846	218,645
9	SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0			38,455
9	SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0			25,498
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	13,061	4,236	434,755
9	SANDUSKY (DORNIC HILLS)	GRAYSON	6-12-53	8894	31.0	52,648	26,247	465,232
9	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3			262,684
9	SANDUSKY (MULDER) TRANSFERED TO SANDUSKY (DORNIC HILLS) 6/1/78 TRANS. TO MULDER /ELLENBURGER/, 11-1-51.	GRAYSON	1951	8100	44.0			103,690
9	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	39,372	28,048	14,736,910
9	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0			107,121
9	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0			2,119
9	SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	12	1,269	34,200
9	SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	23,823	15,935	467,360
9	SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	3,545	3,040	57,904
9	SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY, WEST (DORNIC HILLS)	GRAYSON	5-30-55	6488	42.1	21	2,659	293,647
9	SANDUSKY, W. (DORNIC HILLS, N.)	GRAYSON	7-12-56	6513	26.0	140	1,906	279,698
9	SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0			338,027
9	SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	12	2,602	31,187
9	SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	900	8,555	2,960,592
9	SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0			78,760
9	SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	11	1,565	15,207
9	SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0			8,014
9	SANGER (STRAWN)	DENTON	12-01-53	1689	42.0			82,266
9	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	1,330	15,280	76,685
9	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	2,621	18,590	775,938
9	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER (DYSDON)	WILBARGER	6-04-55	1990	36.0	24	5,439	1,013,617
9	SAYED (BEND CONGL)	YOUNG	11-14-81	4330	41.0	13	7,381	9,098
9	SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	15,630	3,398	72,297
9	SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	12,760	3,523	60,076
9	SCALING	CLAY	5-01-44	5570	41.0	1,953	1,168	368,155
9	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0			29,959
9	SCALING RANCH, S (ELLEN)	CLAY	3-14-72	6124	41.0	13,030	69,748	188,559
9	SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	17	24,354	72,131
9	SCAN (CONGL)	YOUNG	4-05-79	4318	43.0	32,563	10,064	77,168
9	SCANROCK (CONGL)	JACK	1-20-81	4174	43.0	24,137	2,486	3,483
9	SCHER (VIOLA)	CLAY	6-18-78	6227	40.7	562	623	20,485
9	SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0	1,099	1,456	41,258
9	SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	2,160	715	915,164
9	SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3	30,497	5,833	23,946
9	SCOTLAND (CADD LIME)	ARCHER	10-17-60	5050	43.0	3,845	10,735	1,003,141
9	SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	17	7,639	664,398
9	SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	12	1,551	357,648
9	SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	1	323	133,993
9	SCOTLAND (M SAND) FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.	ARCHER	6-13-47	4009	43.3	24	428	332,651
9	SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	12	192	421,451
9	SCOTLAND, SOUTH (CADD 5100)	ARCHER	3-11-57	5086	43.0	5,717	29,513	1,030,012
9	SCOTT RANCH (VOGTSBERGER)	ARCHER	8-28-82	4577	42.0	340	6,827	6,827
9	SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	12	1,208	94,217
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0			54,266
9	SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0			51,627
9	SEARCYS (CONGL)	HARDEMAN	10-24-81	7292	41.0	17	12,874	17,043
9	SEARCYS (MISS)	HARDEMAN	6-20-81	8166	40.0	6	952	8,191
9	SEAY (CADD CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	15	7,440	184,374
9	SENKEL (CADD 4600)	YOUNG	7-23-81	4594	43.0	137,371	49,261	58,461
9	SEPTEMBER (9300)	GRAYSON	1-12-82	9290	22.0	15,676	12,618	12,618
9	SERENDIPITY (CONGL)	YOUNG	7-24-76	4330	40.0	8,682	2,215	34,663
9	SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0			8,901
9	SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	6,970	3,000	251,912

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	SEVENTY DAY (CONGL)	WISE	9-30-79	5826	44.1		1	2,201
9	SEWELL	YOUNG	1938	3800	44.0		5	972
9	SEWELL (CADDO LOWER)	JACK	M 2-09-54	4117	43.9	42,106	14,611	40,482
9	SEWELL (CADDO POOL)	YOUNG	1940	3907	42.0	600	2,430	261,498
9	SEWELL (CHAPPEL LINE)	YOUNG	1945	4326	42.0			93,303
9	SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0	10	673	288,848
9	SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0			3,125
9	SEWELL (STRAWN)	YOUNG	1941	2480	42.0	37	1,061	230,089
9	SEWELL (3200)	YOUNG	7-13-76	3296	42.0	120	446	23,729
9	SEYMOUR (CADDO)	BAYLOR	6-23-50	5087	40.0			223,186
9	SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0			850,714
9	SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0	12	1,003	2,066,798
9	SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	24	6,408	147,182
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	23,004	57,397	7,482,999
9	SHADOW (CONGL.)	JACK	7-12-82	5196	42.0	9,592	14,097	14,097
9	SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	5,236	2,001	54,845
9	SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0			68,087
9	SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0	1,409	181	22,783
9	SHANNON (CADDO)	CLAY	M 1-15-80	5468	43.0	53,661	22,795	102,576
9	SHANNON, W. (CONGL.)	CLAY	12-14-81	5518	42.0	18,276	2,759	2,959
9	SHARDN (STRAWN)	COOKE	10-12-72	1688	37.0		1,744	48,355
9	SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0	12	4,170	16,267
9	SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0			72,143
9	SHELDEN (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2			20,241
9	SHERMAN	GRAYSON	8-31-47	4860	36.7	20,032	219,363	13,265,953
	SHERMAN (CARRAWAY, COFFMAN, COVEY, COVEY LO, GANT, HEAD, JERICHO, RISING, RITENBURG, SWAFFORD, WOODSONI, & WOODSON III CONSL 1/1/74							
9	SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9932	40.0	12	1,072	56,250
9	SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7			250,155
9	SHERMAN (DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	GRAYSON	7-28-68	4552	36.4			16,954
9	SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4			16,954
9	SHERMAN (CONSL INTO SHERMAN FIELD 1/1/74-RRC LTR 11/20/73	GRAYSON	4-05-55	9322	36.0			59,398
9	SHERMAN (CORDELL 9350)	GRAYSON	6-01-68	3814	36.7			82,122
9	SHERMAN (COVEY)	GRAYSON	6-01-68	3920	36.7			29,802
9	SHERMAN (DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	GRAYSON	6-01-68	3920	36.7			29,802
9	SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	2,370	2,959	94,558
9	SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	403,300	20,110	1,079,634
9	SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	20,894	6,472	207,811
9	SHERMAN (ELLENBURGER 10500)	GRAYSON	9-18-81	11832	50.0	43,648	8,099	13,595
9	SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7			42,109
9	SHERMAN (DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	GRAYSON	6-01-68	3300	36.7			212,511
9	SHERMAN (HEAD)	GRAYSON	6-01-68	3385	36.7			19,734
9	SHERMAN (JERICHO)	GRAYSON	6-01-68	3385	36.7			19,734
9	SHERMAN (DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	GRAYSON	11-17-55	10303	29.9			25,054
9	SHERMAN (LAWRENCE SD.)	GRAYSON	5-17-52	9392	39.9			3,147
9	SHERMAN (LIME 9400)	GRAYSON	1-13-55	5644	35.0	12	2,753	288,663
9	SHERMAN (MOTT SAND)	GRAYSON	2-04-55	8808	46.0			26,704
9	SHERMAN (NEATHERY SD.)	GRAYSON	11-14-65	10516	41.6	399,198	105,503	130,032
9	SHERMAN (OIL CREEK 10,500)	GRAYSON	9-18-55	8878	49.5			25,221
9	SHERMAN (ORDOVICIAN 8,800)	GRAYSON	2-12-61	8948	40.0	4,939	3,537	142,958
9	SHERMAN (ORDOVICIAN 9,000)	GRAYSON	7-13-58	9329	39.7	1,945	1,104	135,066
9	SHERMAN (ORDOVICIAN 9,300)	GRAYSON	9-13-55	9410	40.0	40,521	3,818	441,359
9	SHERMAN (ORDOVICIAN 9,400)	GRAYSON	6-11-82	9518	42.3	75,257	31,303	31,303
9	SHERMAN (ORDOVICIAN 9,450)	GRAYSON	3-24-56	9521	38.5			71,355
9	SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7			1,938
9	SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0			35,866
9	SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0			22,461
9	SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	13,660	681	292,267
9	SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	31,945	12,908	250,542
9	SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0			149,587
9	SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	31,581	3,914	396,805
9	SHERMAN (PENNSYLVANIAN 8800)	GRAYSON	1954	8886	41.0			121,875
	TRANS. TO SHERMAN /8900 PENN./							
9	SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	283,533	20,866	9,543,962
9	SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	243	397	29,004
9	SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4300	36.7			491,131
9	SHERMAN (DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	GRAYSON	6-26-65	9056	36.9			3,809
9	SHERMAN (RIFENBURG 9000)	GRAYSON	10-13-54	9415	42.5			226,520
9	SHERMAN (RIFENBURG 9400)	GRAYSON	8-06-55	9381	42.0			29,009
9	SHERMAN (RIFENBURG 9400, SE)	GRAYSON	6-01-68	3240	36.7			88,352
9	SHERMAN (DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	GRAYSON	12-21-55	9599	32.5			4,103
9	SHERMAN (SIMPSON 9600)	GRAYSON	6-01-68	3350	36.7			275,258
9	SHERMAN (DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	GRAYSON	10-15-56	8528	40.3	17,546	84	146,361
9	SHERMAN (TURNER SAND)	GRAYSON	1-20-55	9147	37.9			1,229
9	SHERMAN (VIOLA LIME)	GRAYSON	6-01-68	4318	36.7			2,498
9	SHERMAN (WOODSON I)	GRAYSON	6-01-68	4860	36.7			25,412
9	SHERMAN (DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	GRAYSON	6-01-68	4860	36.7			25,412
9	SHERMAN (WOODSON III)	GRAYSON	10-01-51	5140	36.0	728	4,539	64,735
9	SHERMAN (WOODSON ZONE 8)	GRAYSON	5-15-52	7546	34.8	409,095	301,327	13,236,211
9	SHERMAN (7500 SAND)	GRAYSON	8-01-69	9012	36.7			21,781
9	SHERMAN (7900 DAVIS)	GRAYSON	2-15-56	7928	33.0			16,172
9	SHERMAN (7900 SAND)	GRAYSON	6-01-82	10699	55.6	99,944	9,155	9,155
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	19,076	280,198	12,638,764
9	SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0			19,939
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	197	1,548	23,493
9	SHERMAN, EAST (T SAND)	GRAYSON	1950	3669	40.0			8,126
	TRANS. TO EAST SHERMAN, 5-1-51							
9	SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	12	535	11,583
9	SHERMAN, NW. (8400 "W")	GRAYSON	12-04-82	8435	35.0	1	2,079	2,079
9	SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	3,228	1,010	29,705

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	1,192	294	29,691
9	SHERMAN, SOUTHEAST (BAKER, LOWER)	GRAYSON	8-02-81	9012	38.0			1,315
9	SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1	429	844	219,366
9	SHERMAN, SE. (RED STRAWN)	GRAYSON	12-12-81	6391	32.0	12	3,431	5,224
9	SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3			1,878
9	SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5			53,080
9	SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0			8,834
9	SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0			19,389
9	SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8			24,401
9	SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	1,363	2,160	105,196
9	SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	12	7,024	298,405
9	SHIRK (3790)	YOUNG	1-22-77	3794	42.0			9,125
9	SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0			10,342
9	SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6	3	17	39,664
9	SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	14	1,874	155,465
9	SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0			17,819
9	SHORT (ELLENBURGER)	CLAY	5-08-81	5984	43.0	24	13,921	20,887
9	SHOWN (BEND)	JACK	6-02-54	5219	42.0			2,081
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	129,189	579,344	27,216,076
9	SIVELLS BEND (STRAWN 6500) TRANS. TO SIVELLS BEND, 1-1-54	COOKE	10-29-53	6521	37.1			0
9	SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	9,083	10,415	667,888
9	SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	6,407	8,533	161,410
9	SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	1,865	1,831	46,505
9	SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1,912	1,366	89,832
9	SLAYTON (CONGL.)	CLAY	12-08-81	6076	40.0	73	59	888
9	SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0			6,740
9	SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	531	1,057	9,820
9	SLOAN (BRYSON SAND)	YOUNG	12-01-82	3476	41.0			0
9	SMADA (STRAWN 2900)	MONTAGUE	M 8-31-54	2542	41.0	20	5,243	140,897
9	SMART (BRYSON)	JACK	3-25-77	3116	41.0	12	18	3,778
9	SMOKEHOUSE (CADD0)	ARCHER	6-15-79	5264	38.3	840	9,987	50,553
9	SMYRNA (ATOKA)	MONTAGUE	M 12-09-79	6046	40.0	1,114,298	121,849	362,891
9	SMYRNA (STRAWN)	MONTAGUE	10-17-80	5590	42.0	86,707	37,069	114,897
9	SNEBOLD (GUNSIGHT)	ARCHER	7-23-52	1590	40.0	12	1,848	295,905
9	SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6			31,244
9	SOUTH BEND (CADD0)	YOUNG	10-16-53	3496	42.0			17,059
9	SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0			202,036
9	SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0	5,404	903	7,780
9	SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	9,611	1,252	212,176
9	SOUTH BEND, W (MISSISSIPPI LINE)	YOUNG	9-11-51	4390	44.0	222	1,632	865,912
9	SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	24	3,778	42,823
9	SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	12	1,090	22,906
9	SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4			51,096
9	SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0			33,690
9	SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	12	1,373	43,733
9	SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	12	1,256	88,474
9	SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0			995
9	SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	3,403	5,053	28,293
9	SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	7,447	2,940	39,423
9	SOUTHMAYD, NORTH (BAKER-VIDLA)	GRAYSON	7-14-77	7380	32.6	12,012	11,696	13,455
9	SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	191,815	24,335	127,500
9	SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	4-15-81	8550	36.8	493,789	65,737	86,477
9	SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	84,486	4,365	25,750
9	SOUTHWESTERN (CADD0 REEF)	JACK	1-25-71	4700	40.7	28,573	14,093	335,798
9	SOVEREIGN (CADD0)	YOUNG	6-13-63	3608	42.0			25,628
9	SOVEREIGN (CADD0, MIDDLE)	YOUNG	9-25-64	3874	38.0			10,065
9	SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5			41,290
9	SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7	36	12,446	2,919,032
9	SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	34	2,387	254,111
9	SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	241,763	66,427	652,253
9	SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0			2,031
9	SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0			153,848
9	SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	12-09-53	5019	42.0			181,046
9	SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0			59,972
9	SPRING RANCH (CADD0)	CLAY	2-13-78	5646	45.0	8	848	68,562
9	SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0	11	3,941	14,129
9	SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0			9,195
9	STALEY (CADD0)	CLAY	M 10-20-57	5840	43.1			61,204
9	STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0			226,690
9	STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0			110,566
9	STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6			11,033
9	STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0			5,969
9	STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2			21,230
9	STEED	JACK	8-12-54	4770	42.0	1,672	4,943	1,350,015
9	STEED, SOUTH	JACK	9-09-50	4658	40.0	1	13	20,425
9	STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	1,080	2,364	403,876
9	STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0			1,159
9	STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0	33	12,109	23,451
9	STEPHENS	CLAY	1943	6011	48.0			134,650
9	STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	1,716	3,643	79,522
9	STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0			34,336
9	STEVE (LOWER STRAWN)	JACK	7-10-82	3179	42.0	27,296	6,070	6,070
9	STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0			47,448
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	27,007	16,270	568,895
9	STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	895	2,864	162,380
9	STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	330	2,871	74,628
9	STONEBURG, N. (CADD0 5800)	MONTAGUE	9-09-70	5819	41.2	252	491	35,692
9	STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0	312	3,510	14,688
9	STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	132	245	39,219
9	STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	3,876	9,857	261,357
9	STONEBURG, N.E. (CADD0)	MONTAGUE	1-02-72	5628	41.2	420	1,193	24,947
9	STONEBURG, N.E. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	12	753	26,263
9	STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0			103,920
9	STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	8,998	1,483	219,209
9	STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	3,072	661	219,142
9	STOVALL (MCLESTER)	YOUNG	9-01-58	3944	40.4	15,521	51,220	98,307
9	STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0			80,316

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
9	THALIA (1430)	FOARD	7-11-73	1454	33.4			6,479
9	THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0		46,746	50,521
9	THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0			1,445
9	THEISS (MISS.)	HARDEMAN	6-21-82	8380	40.0	7	18,418	18,418
9	THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0			13,132
9	THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5			7,452
9	THOMAS (MISS)	YOUNG	2-14-82	4436	39.0	23,672	15,282	15,282
9	THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	12	1,724	26,394
9	THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	23,259	5,930	74,537
9	THORWELL (CONGL.)	JACK	9-13-71	4484	41.0			800
9	THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	10,160	11,120	1,496,465
9	THRASH (OSAGE)	HARDEMAN	11-16-65	8880	49.8			1,433,519
9	THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	4,484	6,554	866,236
9	THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	12	1,663	57,860
9	THREADDGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8			47,368
9	THREADDGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7	4	1,144	34,146
9	THREADDGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0			139,942
9	THREE B (STRAWN)	YOUNG	5-04-74	1898	38.0	24	2,351	134,150
9	THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0			594
9	THREE-WAY, EAST (CADDO)	ARCHER	4-25-64	5290	41.0	12	945	86,612
9	THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	12	1,614	144,847
9	THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0			12,498
9	THREET (MISS.)	ARCHER	8-09-58	5251	42.0			24,616
9	THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0			22,697
9	TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0			113,183
	TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.							
9	TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4	1,279	614	100,088
9	TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	30,937	23,783	2,127,939
9	TILGHMAN (MISS. LIME)	JACK	1949	5408	44.0			1,820
9	TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	48	9,416	304,396
9	TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	48	7,696	167,207
9	TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	12	299	15,114
9	TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	12	698	25,512
9	TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	36	6,586	252,799
9	TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	36	3,806	174,512
9	TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0			63,151
9	TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0			21,275
9	TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	268	55,745	1,856,699
9	TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	11	660	9,562
9	TIDGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	730	40,687	904,746
9	TIDGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	12	1,227	26,530
9	TIPTON (ATOKA CONGL.)	JACK	3-01-81	5638	43.0	35,463	3,991	6,604
9	TOCO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0			2,939
9	TOLBERT	WILBARGER	11-19-46	5045	41.7			177,837
9	TOLBERT, EAST (MISS.)	WILBARGER	4-05-81	7925	48.0	232	5,109	10,098
9	TOM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0			21,885
9	TOP MORRIS (MARBLE FALLS)	YOUNG	8-13-69	4910	40.0			4,491
9	TRANS (CADDO CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS (CADDO, UPPER)	MONTAGUE	7-29-55	6795	41.0			65,824
9	TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL (CADDO)	ARCHER	6-09-51	5139	41.0	24	6,333	457,545
9	TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0			342,750
9	TRANS-CONTINENTAL (MOBLEY)	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	36	16,658	763,807
9	TRANS-CONTINENTAL,E.(CADDO 5200)	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL,E.(STRN 4900)	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL, WEST (CADDO)	ARCHER	3-17-61	5159	41.0			15,290
9	TRIAD (STRAWN)	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0			52,336
9	TRIFINA (DES MOINES)	WILBARGER	7-14-81	5500	41.2	36	2,706	5,325
9	TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	13,993	3,930	39,121
9	TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	22,442	5,561	53,879
9	TRUCE, W. (CADDO)	JACK	8-20-82	5434	46.0	794	1,384	1,384
9	TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0	9	1,045	33,977
9	TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9			32,952
9	TRUSCOTT, SW, (ATOKA)	KNOX	1-17-76	6309	44.0	13,826	25,723	272,887
9	TURBEVILLE(GUNSIGHT, LO.)	ARCHER	2-01-81	1497	40.0	12	13,689	32,991
9	TURKEY (MISSISSIPPIAN)	HARDEMAN	3-18-81	8710	51.0	65,601	139,808	193,850
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	6	249	77,315
9	TWO EDS (HESTER SAND)	GRAYSON	10-07-82	5650	28.0	3	2,707	2,707
9	TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	6,919	25,066	714,506
9	U. C. S. L. (MISS.)	BAYLOR	10-15-57	5220	39.5	12	851	106,889
9	ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	1,970	535	110,181
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	7,915	570,312
9	UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0	12	1,976	101,123
9	UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	12	3,200	175,428
9	UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0			30,997
9	UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2			475,399
9	UNWISE (PENN.)	WISE	8-13-58	4580	42.0			2,131
9	UPHAM (MISSISSIPPI LINE)	JACK	1950	4795	47.0			58,889
9	USELTON (BRAZOS)	MONTAGUE	6-26-81	4291	43.0	11	982	3,025
9	V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	12	858	100,297
9	VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY (GUNSIGHT)	ARCHER	3-28-52	1751	40.7			12,555
9	VALOMA (MISS)	YOUNG	11-15-75	5024	42.0			1,390
9	VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0			63,517
9	VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0			69,075
9	VAN ZANDT (CONGLOMERATE)	WISE	2-03-58	5759	39.4			1,867
9	VANTAGE (VOGTSBERGER)	ARCHER	5-22-81	4536	40.0	12	4,880	10,601
9	VASHTI, N.E. (CADDO)	CLAY	10-14-81	6801	40.0	46,395	64,469	71,955
9	VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0			45,131
9	VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0			2,685
9	VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7	11	431	137,773
9	VERA (CADDO, LOWER)	CLAY	7-04-75	5578	40.0	2,278	2,757	165,666

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0			13,647
9	VERA (MISS)	CLAY	10-02-75	5771	40.0	1,048	3,516	393,406
9	VERA (STRAWN)	CLAY	1-23-56	4116	40.0	2,643	8,368	251,184
9	VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0		36	717,721
9	VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0		12	62,732
9	VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6			3,313
9	VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	58,792	14,521	65,191
9	VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6			2,859
9	VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0			5,645
9	VOGTSBERGER (CADD0 LOWER)	ARCHER	11-05-69	5146	42.7	12	6,339	57,320
9	VOGTSBERGER (CADD0 5140) TRANS. FROM VOGTSBERGER, SOUTH /CADD0/, 3-1-57.	ARCHER	11-28-56	5120	47.0			196,849
9	VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0			488,609
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	6,912	6,660	1,619,071
9	VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	5,184	27,499	463,454
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	18,132	29,105	8,460,736
9	VOGTSBERGER, SOUTH (CADD0)	ARCHER	6-23-56	5343	40.8			13,648
9	VOGTSBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0	40	20,501	106,837
9	VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	202	1,439	960,959
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	3,944	16,927	4,318,066
9	VOSS (TANNEHILL)	KNOX	M 5-22-56	2012	34.0	3,150	43,680	7,872,668
9	VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0			3,706
9	VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	25	1,146	182,002
9	VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	12	2,539	153,332
9	VOTH	COOKE	9-05-39	1758	37.0	144	37,312	3,495,356
9	VOYLES (CADD0, UPPER)	JACK	12-05-81	4650	40.6	1,493	3,351	3,749
9	W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	12	558	602,571
9	W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	12	849	175,209
9	W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9	12	2,501	97,694
9	W & H (MISS.)	YOUNG	9-26-63	5089	44.9	7,996	5,672	77,940
9	W. T. L. (CADD0)	ARCHER	8-31-80	4818	40.0			242
9	W. T. WAGGONER (CISCO)	WICHITA	6-27-79	1722	40.0	12	2,711	26,107
9	WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	792	5,456	618,299
9	WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0			40,956
9	WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0			5,703
9	WAGGONER-NILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	36	6,632	2,340,675
9	WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	708	2,730	699,769
9	WALDEN (3318)	JACK	3-13-82	3338	40.0	20,594	1,785	1,785
9	WALE (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0			3,213
9	WALE (VIOLA)	MONTAGUE	1-30-62	6965	45.0	38,556	1,074	253,632
9	WALNUT BEND	COOKE	6-30-38	4900	36.0	86,595	341,130	44,830,126
9	WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	42,798	172,482	5,635,678
9	WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	11,891	31,413	3,760,615
9	WALNUT BEND (COX)	COOKE	2-04-47	3084	39.8	15,577	40,429	6,178,935
9	WALNUT BEND (DORNICK HILLS)	COOKE	4-30-64	7643	35.0	12	1,657	102,321
9	WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	1,656	1,048	761,454
9	WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	54,039	215,748	20,497,475
9	WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0			71,685
9	WALNUT BEND (JOINS LINE)	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0			344,785
9	WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	6,717	14,798	2,463,364
9	WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	86,368	208,894	26,456,081
9	WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0			20,267
9	WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0	571	1,688	49,759
9	WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	1,270	7,634	354,681
9	WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	1,249	5,256	668,239
9	WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0			14,100
9	WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	12	1,498	59,241
9	WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0			7,275
9	WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0			23,707
9	WALNUT BEND, N. (CANYON A-1)	COOKE	5-11-79	2036	26.8	1,024	7,266	34,161
9	WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5	62	497	131,425
9	WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	12	880	169,565
9	WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	3,344	23,827	497,532
9	WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0			45,613
9	WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	40,028	10,045	680,977
9	WALNUT BEND, NE. (STRAWN, UPPER)	COOKE	12-05-81	6372	33.5	3,928	4,358	4,699
9	WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0			16,097
9	WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	24	3,362	175,804
9	WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0			26,149
9	WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	12	3,516	134,910
9	WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0			80,237
9	WALSH	YOUNG	1-24-44	4283	42.5	203,524	10,562	1,193,519
9	WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	12	1,854	243,085
9	WANDA (CADD0)	ARCHER	6-28-60	4900	40.0	12	347	127,275
9	WANDERERS CREEK (MISS)	WILBARGER	11-12-69	7532	50.0			139
9	WARD-MCCULLOUGH (MISS.)	JACK	M 1-12-70	5408	40.0	1,740	3,485	128,818
9	WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0	483	8,757	3,935,398
9	WARREN (CADD0)	YOUNG	5-09-48	3639	45.0			367,422
9	WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3			118,983
9	WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0			382,628
9	WASOFF (CONGLOMERATE 5400)	JACK	M 2-06-61	5387	40.8	12,077	682	46,319
9	WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0			71,465
9	WATSON	CLAY	2-03-52	5454	43.0	84,538	53,623	900,996
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	66,439	91,959	4,133,741
9	WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	101,384	1,254	204,205
9	WEILER (STRAWN)	JACK	4-08-53	4416	54.0			0
9	WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0	12	1,252	53,024
9	WEIR	JACK	8-05-43	2460	41.0	1,212	7,817	2,057,538
9	WEIR (COOPER SD. 2200)	JACK	8-18-65	2268	39.8	12	2,317	104,263
9	WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0			3,209

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)	
9	WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0			115,617	
9	WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	3,630	1,959	79,577	
9	WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0		274	127,170	
9	WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0			7,004	
9	WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	10	430	124,239	
9	WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0			87,749	
9	WEST	WICHITA	8-03-43	4260	40.0	102	15,489	6,042,572	
9	WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0	12	460	17,016	
9	WEST FORK (WEIR)	JACK	6-08-82	2581	42.0	7	8,454	8,454	
9	WEST FORK (BRYSON)	JACK	4-25-82	3579	41.7	6	3,500	3,500	
9	WEST LAKE (CADDO)	YOUNG	2-05-59	4229	39.0			193,926	
9	WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0			56,337	
9	WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0			39,319	
9	WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8			63,202	
9	WESTOVER, EAST (CADDO)	BAYLOR	10-13-58	4849	40.0	432	3,854	458,249	
9	WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0	1,521	43,850	199,278	
9	WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	12	781	23,278	
9	WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0			7,464	
9	WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0			59,931	
9	WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0			38,922	
	TRANS. TO ARCHER CO. REG.								
9	WHITEHALL (CADDO CONGLOMERATE)	WISE	12-03-57	5038	43.4	30,498	2,776	369,823	
9	WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0			81,010	
	TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.								
9	WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0			17,242	
9	WHITESBORO (NO. 20 SAND)	GRAYSON	7-10-53	4938	34.2	7	1,001	88,956	
9	WHITESBORO (NO. 25 SAND)	GRAYSON	6-16-54	4930	33.5			13,872	
9	WHITESBORO (OIL CREEK SAND)	GRAYSON	7-07-53	5710	23.2	47,908	104,603	6,081,904	
9	WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	1,267	2,652	30,339	
9	WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4			222,261	
9	WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0	30	1,169	413,889	
9	WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	183	2,157	142,013	
9	WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0			352,308	
9	WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0			14,117	
9	WHITESIDE (BEND CONGLOMERATE, 2ND)	MONTAGUE	10-28-82	6214	42.7	2,250	1,797	1,797	
9	WHITESIDE (CONGL. BASAL)	MONTAGUE	2-01-81	6110	43.0	12	72	1,421	
9	WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0	600	540	5,504	
9	WHITLEY (CONGL. 5500)	JACK	8-27-79	5487	42.6	36,956	333	11,225	
9	WHITLEY (CONGL. 5600)	JACK	10-24-80	5591	40.7			835	
9	WHITSITT (CONGL. 4900)	JACK	4-11-80	4922	41.4	4,082	34	1,956	
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	780	625	808,371	
9	WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0			23,124	
	TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59.								
9	WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8			7,689	
9	WICHITA COUNTY REGULAR	WICHITA	1910		25.0	182,058	3,705,915	537,858,475	
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0			9,595	
9	WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0			43,824	
9	WILBARGER COUNTY REGULAR	WILBARGER	1915		38.0	96,107	1,063,944	167,967,898	
9	WILBARGER COUNTY (SPECIAL) FIELD	WILBARGER	7-01-82	2300	38.0	56,980	193,556	193,556	
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	3,132	4,293	600,386	
9	WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0			13,795	
9	WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0			2,993	
9	WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0			20,102	
9	WILLY-DUNC (CADDO)	ARCHER	2-20-59	5224	41.2			113,682	
9	WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0			121,896	
9	WILMAR (BEND)	JACK	11-02-75	5201	46.0	14,232	260	42,561	
9	WIL-NAT (3200)	JACK	9-25-77	3229	40.0	1,039	1,276	20,811	
9	WILSON	COOKE	6-19-41	2216	41.7	2,016	50,980	7,557,739	
9	WILSON (MILHAM)	WILBARGER	6-17-52	2402	36.0	12	3,093	302,774	
9	WILSON (STRAWN)	COOKE	12-19-56	3005	35.0	36	8,300	457,131	
9	WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0	46	17,419	566,137	
9	WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0	624	1,433	68,804	
9	WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0	48	8,424	532,651	
9	WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0	48	143,868	6,108,976	
9	WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1	24	6,777	443,851	
9	WILSON (3600)	COOKE	3-10-57	3588	30.0	24	6,917	425,553	
9	WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0	36	1,984	224,726	
9	WILSON-TANNEHILL (2300)	KNOX	11-04-81	2320	38.0	314	6,252	8,545	
9	WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0	12	3,779	35,152	
9	WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	1,740	11,829	920,815	
9	WILTON (STRAWN, LO.)	JACK	12-01-81	4094	39.6	7,662	4,102	5,366	
9	WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0			57,994	
9	WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	3,468	10,298	1,258,328	
9	WINDTHORST, E. (MOBLEY)	CLAY	4-01-80	3869	40.0	1,425	15,636	58,029	
9	WINDTHORST, NW. (VOGTSBERGER)	ARCHER	9-02-52	4486	44.0			45,634	
9	WINES (CADDO)	CLAY	12-21-50	5442	43.5	861	2,473	214,715	
9	WINKLER (CONGL.)	CLAY	1-17-80	6114	40.8	123,139	35,590	115,044	
9	WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0			14,070	
9	WINN (CADDO)	JACK	6-22-53	4403	40.0			114,181	
9	WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0			25,107	
9	WIRE	JACK	1952	4954	40.0			7,758	
9	WIRE (4950)	JACK	10-11-52	4948	40.0			3,536	
9	WIRZ, (STRAWN)	BAYLOR	10-20-76	4977	41.0	12	4,184	61,177	
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	339,831	28,447	553,800	
	TRANS. FROM DIST. 7-B 4/49								
9	WISER (580)	ARCHER	7-24-81	584	38.0	12	3,596	5,030	
9	WITCHER (KHA SAND)	WICHITA	3-07-57	4325	42.0	12	1,306	116,431	
9	WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9			16,862	
9	WIZARD, N. (CADDO CONGL.)	JACK	2-01-65	4941	41.0	905	87	237,780	
9	WIZARD, W. (ATOKA 4970)	JACK	1-16-67	5006	45.0			11,092	
9	WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	112,268	1,358	128,986	
9	WIZARD WELLS (CADDO 4900)	JACK	7-07-55	4894	42.0	81,803	5,393	649,174	
9	WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	3,925	482	12,103	
9	WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0			51,379	
9	WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0			1,220	
9	WOLFE	JACK	4-27-43	4375	40.0	14,957	14,926	1,700,322	
9	WOLFE (BRYSON, UPPER)	JACK	4-11-69	3194	38.0	1,492	1,659	106,070	
9	WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	804	1,955	102,823	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	WOLFE (STRAWN)	JACK	7-12-50	3138	42.0		925	814,440
9	WOLFE, E. (CADD0, UPPER)	JACK	10-12-68	4514	40.0			5,628
9	WOLFE, N. (CADD0, UPPER)	JACK	3-09-51	4480	43.0			84,117
9	WOLFE, NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8			16,390
9	WOLFE, N. (STRAWN, UPPER)	JACK	2-18-53	3340	42.0	600	1,801	78,798
9	WOLFSON (1700)	WILBARGER	6-15-55	1719	38.0			51,635
9	WOOD	WICHITA	1948	2180	36.0			95,881
	TRANS. OUT OF WICHITA CO. REG.							
9	WOOD-MILHAM (CISCO)	WILBARGER	7-01-52	2377	39.0	12	7,081	1,418,011
	TRANSFERRED FROM WILBARGER COUNTY REGULAR FIELD 7-1-52							
9	WOODBINE	COOKE	4-24-44	4357	28.0	312	72,231	9,062,945
9	WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0			251,758
9	WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0			73,758
9	WOODBINE, NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODKIRK (CADD0)	JACK	7-06-72	4348	42.0	3	346	94,816
9	WOODKIRK (CONGL 4950)	JACK	4-06-73	4950	42.0	7,039	2,166	28,416
9	WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	65,484	125,173	480,535
9	WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9			19,119
9	WOODWARD RANCH (STRAWN)	YOUNG	10-11-82	3483	42.0	8,701	19,648	19,648
9	WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0			18,768
9	WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	3,528	2,609	82,931
9	WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6724	43.0			10,142
9	WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0			99,101
9	WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0			384
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0	12	101,175	10,389,644
9	WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0			21,348
9	WORSHAM-STEED, S. (STRN. 3300)	JACK	6-07-61	3300	41.0			48,383
9	WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	36,464	1,086	16,748
9	WORTHINGTON	JACK	1-13-50	5378	40.0	66,600	7,456	28,769
9	WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1962	41.5	12	483	4,302
9	WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0	192	2,231	687,863
9	WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5			99,071
9	WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8			13,129
9	WYNN (MISS. LIME)	CLAY	1943	6454	48.0			467,888
9	Y-B (GUNSIGHT, UPPER)	BAYLOR	11-21-53	1380	39.0	12	1,223	218,030
9	YOUNG COUNTY REGULAR	YOUNG	1917		36.0	2,680,835	2,066,202	154,344,308
9	YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0			51,493
9	YOUNGER, W (CADD0 CONGL. LO A)	WISE	2-12-61	5730	41.4	51,460	5,638	61,473
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, WICADD0 CONGL. LO A1,N)	MONTAGUE	M 1-27-62	5757	42.0	36,293	3,511	114,501
9	YOUNGER, W (CADD0 CONGL. LO B)	WISE	M 5-05-61	5777	42.1	14,205	30	57,618
9	YOUNGER, W (CADD0 CONGL. LO B,N)	JACK	M 3-10-61	5864	43.0	34,401	4,299	287,378
9	YOUNGER, W (CADD0 CONGL. LO C)	WISE	11-07-56	5860	38.4			171,522
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADD0 CONGL. LO D)	WISE	8-18-57	5920	40.5	690	4	163,064
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADD0 CONGL. LO F)	WISE	2-17-61	5976	41.2			21,092
9	YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5860	38.4			124,440
	DIVIDED INTO VARIOUS FIELDS, EFF. 4-1-61.							
9	YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	2,519	790	40,350
9	YOUNGER, WEST (ELLENBURGER NO.)	MONTAGUE	M 10-24-61	6855	41.0	864	1,191	120,230
9	ZACAQUIESTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0			24,569
9	ZACAWEISTA (ELLENBURGER)	WILBARGER	9-18-51	3872	38.0			154,424
	FORMERLY CARRIED AS ZACAQUIESTA /ELLENBURGER/ IN 1958.							
9	ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0			299,344
9	ZEB HOLLY (STRAWN)	CLAY	M 2-15-79	4634	43.6	2,698	8,570	53,777
9	ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3	16	1,972	96,743
9	ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0			20,083
9	ZUHONE (BEND CONGL.)	JACK	4-08-74	5220	42.6	731	260	15,211
	DISTRICT TOTALS		3119			50,005,029	36,898,297	2,927,235,280

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
10	ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	71,424	1,789	44,471
10	ADDOE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	103	1,889	288,463
10	ADDOE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2	122	2,328	85,478
10	ADDOE WALLS (SPRING CREEK WASH)	HUTCHINSON	4-10-69	3670	41.2	443	8,876	334,131
10	ADDOE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	60	719	53,607
10	AGEY FIELD	CARSON	1948	3285	29.0			300,947
	COMBINED WITH PANHANDLE CARSON CO. FLD., EFF. 11-1-59.							
10	ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0			58,270
10	ALAMOSA, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3			97,195
10	ALAMOSA, SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6664	36.6			48,277
10	ALLEN-PARKER (MARMATON)	OCHILTREE	M 5-20-67	6980	39.0	53,384	39,363	2,187,008
10	ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9			17,708
	FORMERLY ALLEN & SMITH FIELD 8-1-74.							
10	ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8852	39.8	2,305	9,311	32,291
10	ALLISON PARKS (TONKAWA)	WHEELER	10-19-82	9948	37.0	159	317	317
10	ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	524,771	14,756	468,348
10	BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	27,072	8,221	176,772
10	BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0			85,449
10	BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6			8,849
10	BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	45,959	45,090	276,167
10	BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0			891
10	BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0	143	102	190,098
10	BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	12	6,145	18,118
10	BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	164,597	4,338	199,457
10	BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	300	149	151,415
10	BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	120,110	17,640	1,855,643
10	BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	463,195	49,933	90,168
10	BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	47,260	1,355	94,707
10	BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0			12,930
10	BOOKER, EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7			21,305
10	BOOKER, N. (MORROW, UPPER)	LIPSCOMB	M 8-23-81	8062	40.4	218,559	251,491	255,745
10	BOOTH-PROCTOR (MORROW, UP.)	LIPSCOMB	7-30-81	9382	33.3	69,459	6,427	8,078
10	BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	63,848	6,669	46,426
10	BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5	50,866	1,348	4,106
10	BRADFORD (MORROW, UP.)	LIPSCOMB	8-14-81	8964	42.1	12	1,056	4,031
10	BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	1,073,759	315,940	3,530,280
10	BRADFORD, NW. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	187,733	15,432	584,729
10	BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	97,817	38,432	144,462
10	BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1	488	578	1,812
10	BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0			29,860
10	BRAINARD (DES MOINES)	HUTCHINSON	10-06-82	6762	42.0	150	867	867
10	BRENT (GRANITE WASH)	MOORE	3-01-82	3744	39.0	20,781	262	262
10	BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5	58	3,350	46,617
10	BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0			685
10	BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	3,203	676	2,000
10	BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0			49,143
10	BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	365,748	60,337	190,643
10	BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0			74,918
10	BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	48	763	82,478
10	BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5			187,154
10	BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0			5,859
	WELL TRANSFERRED TO FELDMAN /DOUGLAS/ COMMISSION LETTER 8-22-67							
10	CNB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0	6	4,272	5,930
10	C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	77,620	661	716,153
10	CALLHAN (ATOKA)	OCHILTREE	9-15-80	8676	44.7			10
10	CAMBRIDGE (ATOKA)	LIPSCOMB	9-29-81	8760	40.3	58,091	4,446	5,911
10	CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	7-01-81	9441	37.0	12	3,664	6,598
10	CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	9-07-79	9686	44.0	3,264	736	2,930
10	CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	900	114	4,004
10	CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	300	2,669	93,573
10	CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8			2,099
10	CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	58,104	22,469	56,893
	COMBINED WITH HUMPHREYS (DOUGLAS) 9-1-81							
10	CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	51,396	9,424	203,222
10	CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2			51,895
10	CARRIE KILLEBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6	19,980	1,035	28,330
10	CARROLL (CLEVELAND)	LIPSCOMB	12-12-81	8548	45.0	37,981	5,298	7,504
10	CATOR (KATHRYN)	HANSFORD	M 7-15-51	5266	37.4			58,789
	FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.							
10	CEDAR CREEK (CANYON LIME)	POTTER	6-14-82	5904	31.6	14	62	62
10	CHUNN (K. C. LIME)	OCHILTREE	6-03-58	6446	41.5			84,401
	FIELD COMBINED WITH HORIZON /CLEVELAND/ FIELD, EFF. 10-1-59. HEARING 9-30-59.							
10	CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0			111,719
10	CHUNN, N. (MARMATON 6650)	OCHILTREE	M 4-01-60	6650	39.4	3,190	723	10,722
10	CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	4,743	7,382	245,504
10	CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	84,122	12,109	1,009,488
10	COBURN (HEPLER)	LIPSCOMB	2-20-81	9000	40.0	12	287	1,362
10	COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	1,820	1,212	66,438
10	COBURN, SW (TONKAWA)	LIPSCOMB	11-01-72	7580	39.6			4,578
10	COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9			6,452
10	COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	199,771	76,062	503,800
10	CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	115,229	68,769	3,532,723
10	CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	1,104	9,776	60,932
10	CREST, SE. (MORROW, UP.)	OCHILTREE	4-30-66	8030	42.0			18,891
10	CRUZ CREEK (BROWN DOLomite)	POTTER	5-04-82	3738	37.2	1,704	1,509	1,509
10	CRUZ CREEK (CANYON LIME)	POTTER	2-01-82	5878	44.7	4,550	4,253	4,253
10	DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	24	1,946	35,131
10	DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5			9,328
10	DARDEN (MORROW UPPER)	LIPSCOMB	9-03-82	8500	39.8	21,510	21,056	21,056
10	DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	111,024	77,579	289,776
10	DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	142,863	24,240	832,960
10	DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0			14,571
10	DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	224,519	40,347	1,685,250
10	DILLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8			4,764
10	DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	11	513	123,923
10	DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0			10,759
10	DUDE WILSON (CLEVELAND)	OCHILTREE	3-01-82	7226	40.0	2,863	2,929	3,051
10	DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7	93,990	4,591	41,142

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)
10	DUDE WILSON (HORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6			0
10	DUDE WILSON (HORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6			83,925
	FORMERLY CARRIED IN DUDE WILSON /HORROW, LOWER-OIL/ IN ERROR. ALL PROD. NOW SHOWN IN THIS FIELD.							
10	DUDE WILSON (HORROW, UPPER -A-)	OCHILTREE	11-01-59	7740	42.0	66,750	457	770,249
10	DUDE WILSON (HORROW, UPPER-A-1-)	OCHILTREE	3-07-61	8004	36.5		14	192,444
10	DUKE-MAY (TONKAWA)	LIPSCOMB	10-21-82	6380	43.7		142	738
10	DURO CREEK (ATOKA)	HANSFORD	6-25-75	6412	34.0		11	1,905
10	DUTCHER (ATOKA)	OCHILTREE	7-17-82	9730	32.2		9,937	4,107
10	DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	298,635	91,450	1,683,602
10	DUTCHER (HORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5			34,838
10	ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	8,469	1,747	9,225
10	ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	3-05-76	7376	38.0	257,309	10,221	34,097
10	ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0		7	418
10	ELLIS RANCH (HEPLER)	OCHILTREE	2-01-82	7454	32.0	4,993	2,039	2,039
10	ELLIS RANCH (HARMATON)	OCHILTREE	2-20-59	7140	41.5			1,648
10	ELLIS RANCH (HORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	36	5,648	132,608
10	ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4			54,699
10	ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	M 8-02-61	7085	37.1			49,818
10	FALCON (HORROW, UPPER)	OCHILTREE	1-10-82	8300	44.0	138,808	21,841	21,841
10	FARNSWORTH (HORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0			18,710
10	FARNSWORTH (HORROW PAZOURECK)	OCHILTREE	8-09-60	8124	39.0			130,820
10	FARNSWORTH (HORROW UPPER)	OCHILTREE	10-26-55	7988	38.0	177,631	503,366	30,706,187
10	FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	19,681	2,391	1,728,256
10	FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	31,519	8,950	911,358
10	FARNSWORTH, N. (CHEROKEE)	OCHILTREE	1-15-68	6785	38.0			4,377
10	FARNSWORTH, N. (CHESTER 7585, M)	OCHILTREE	11-05-69	7585	36.1	44,823	1,955	24,167
10	FARNSWORTH, N. (K. C.-HARMATON)	OCHILTREE	4-20-66	6290	39.0	7,538	17,210	21,337
10	FARNSWORTH, N. (HARMATON)	OCHILTREE	11-25-65	6534	44.0	775,305	77,733	4,713,232
10	FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40.2		7,293	40,671
10	FARNSWORTH, SE. (HORROW, UP.)	OCHILTREE	9-07-58	8184	35.3	123,470	18,502	755,588
10	FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	473,554	185,682	9,804,724
10	FARNSWORTH-CONNER (KANSAS CITY)	OCHILTREE	4-16-65	6520	46.2	6,192	2,241	70,730
10	FARWELL CREEK N. (HORROW UPPER)	HANSFORD	8-01-72	7530	39.5		699	39,497
10	FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	176,508	21,635	472,774
10	FELDMAN (HORROW UPPER)	HEMPHILL	10-18-67	10852	44.6	22,149	455	208,359
10	FELDMAN (TONKAWA)	HEMPHILL	M 10-29-59	7573	42.0	596,173	101,162	2,665,361
	FORMERLY CARRIED AS FELDMAN /TONKAWA-OIL/. NAME CHG. EFF. 2-1-62.							
10	FELDMAN, SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0		3,386	140,533
10	FOLLETT (HORROW, OIL)	LIPSCOMB	8-28-79	8600	38.4	1,931	331	16,001
10	FOLLETT, NH. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0			2,913
10	FOLLETT, NH. (HORROW, UPPER)	LIPSCOMB	8-02-61	8631	47.0	36,363	3,051	54,130
10	FOLLETT, SOUTH (HORROW)	LIPSCOMB	2-19-80	9275	49.3	2,581	1,089	1,758
10	FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	7-06-79	6568	40.9			3,095
10	FOLLETT, WEST (CHEROKEE)	LIPSCOMB	10-09-61	7932	34.7	731,068	11,667	2,481,870
10	FOLLETT, WEST (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4			734
10	FRANK CHAMBERS (DOUGLAS, LD.)	ROBERTS	2-20-76	6362	41.5	12	2,600	39,503
10	FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47.5			127,265
10	FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0			31,565
10	FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	299,561	56,142	2,677,575
10	FRASS, WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	69,301	7,826	616,656
10	GEM-HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40.0			43,075
	CONS. WITH GEM-HEMPHILL (DOUG. LD) 1-1-79-SUBD 10-1-80							
10	GEM-HEMPHILL (DOUGLAS LD.)	HEMPHILL	5-10-77	7800	40.4	125,578	10,817	46,467
	CONS. INTO GEM-HEMPHILL (DOUGLAS) 1-1-79 SUBD. 10-1-80.							
10	GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4			15,429
10	GLAZIER, NH. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42.5	4,518	818	7,040
10	GLAZIER, NH. (HORROW UPPER)	HEMPHILL	M 1-26-62	11010	44.0	3,070,824	92,345	1,043,385
10	GLAZIER, NH. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0			1,247
10	GRUVER (CANYON)	HANSFORD	6-25-54	5975	40.0			391
10	GRUVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6			1,736
10	GRUVER, EAST (HORROW)	HANSFORD	9-23-57	7060	38.5			7,632
10	GRUVER, NORTH (HORROW 6985)	HANSFORD	4-04-66	7008	43.0			2,443
10	GRUVER, NH (HORROW, UP)	HANSFORD	4-15-78	7008	38.0	415,191	46,437	102,706
10	HANNA LAKE (MIDDLE HORROW)	OCHILTREE	9-03-81	8144	40.0		396	4,177
10	HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	38.9	3,852	411	4,145
10	HANSFORD (DES MOINES, UPPER)	HANSFORD	M 9-28-60	6302	39.0			523,183
10	HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6	271,547	35,329	502,462
10	HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4		1	5,752
10	HANSFORD (KINDERHOOK)	HANSFORD	3-24-81	8418	45.2	7,567	37,396	63,742
10	HANSFORD (HARMATON)	HANSFORD	12-23-58	6472	39.0	575,635	135,566	1,959,236
10	HANSFORD (HORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	292,091	30,071	1,766,499
10	HANSFORD (HORROW, 7000)	HANSFORD	1958	7000	36.0			968
10	HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2			32,935
10	HANSFORD, NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38.0	60,078	5,530	1,858,603
10	HANSFORD, NORTH (CHEROKEE, LD.)	HANSFORD	6-14-57	6386	34.0	7,482	1,085	121,621
10	HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	3,379	7,789	161,039
10	HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	5,028	8,987	197,173
10	HANSFORD, N. (HEPLER -A- SD.)	HANSFORD	2-19-56	6167	39.5			1,666
10	HARDY (HORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	98,379	12,090	53,324
10	HARMON (HARMATON)	LIPSCOMB	10-13-81	7374	41.0	31,036	28,555	33,517
10	HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	29,425	6,637	968,836
10	HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2		1,934	5,503
10	HEMPHILL (GRANITE WASH. SD)	HEMPHILL	6-03-65	10602	47.5	18,483	2,650	82,647
10	HEMPHILL (GRANITE WASH. W.)	HEMPHILL	1-15-73	10780	48.4	58,573	1,279	43,679
10	HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43.6			9,861
10	HERMANN (HORROW, UP.)	OCHILTREE	9-14-80	8083	40.8	56,266	38,979	78,149
10	HESHER (GRANITE WASH)	HUTCHINSON	12-23-81	6218	38.4	4,497	27,930	29,113
10	HIGGINS, S. (TONKAWA)	LIPSCOMB	M 3-12-65	7630	39.0	1,608	2,335	31,211
10	HIGGINS, W. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46.0	16,031	2,928	64,391
10	HIGGINS, W. (CLEVELAND, OIL)	LIPSCOMB	3-16-76	8621	40.0		13	12,391
10	HIGGINS, WEST (TONKAWA)	LIPSCOMB	M 5-12-65	7558	44.0	186,050	23,233	691,776
10	HITCHLAND (4640)	HANSFORD	1-22-54	4639	44.7	80,923	24,212	3,575,281
10	HITCHLAND, NORTH (HORROW, UP.)	HANSFORD	3-17-76	6665	31.0	42,720	465	27,201
10	HOBART (PENNA.)	GRAY	12-21-58	8355	43.4			21,705
10	HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39.5			6,621
10	HODGES (DES MOINES)	ROBERTS	11-25-67	7982	42.0	448,337	70,236	1,326,011

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
10	HORIZON (ATOKA)	OCHILTREE	M 5-01-60	7890	39.5		307	35,994	
10	HORIZON (CLEVELAND)	HANSFORD	M 9-19-57	6400	41.0	1,534,178	259,822	7,666,202	
10	HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38.0			3,178	
10	HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36.0			12,295	
10	HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39.1		666	131,757	
10	HORIZON, NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41.0		12	40,672	
10	HORIZON, NW. (CLEVELAND, UP.)	HANSFORD	10-01-63	6306	40.7		12	58,151	
10	HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	7-25-78	9859	55.0			716	
10	HORSE CREEK, SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42.3	1,143	682	6,287	
10	HRYHOR (GRANITE WASH)	OLDHAM	3-09-82	7156	43.2	34,864	405,508	405,508	
10	HUMPHREYS (DOUGLAS)	HEMPHILL	4-25-81	7556	48.0			1,393	
	TRANS. TO CANADIAN, SE (DOUGLAS) 9-1-81								
10	HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	6324	40.0	720	8,011	81,800	
10	HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38.0			103,919	
10	HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42.0	12	5,235	157,333	
10	HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6319	39.3	720	7,897	199,781	
10	HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42.6	720	3,832	35,449	
10	HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39.3			50,727	
10	HUTCH (PENN.)	HUTCHINSON	1-14-56	6139	35.0	180	4,469	14,880	
10	HUTCH (PENN. LIME 4000)	HUTCHINSON	11-30-68	3977	39.2			9,049	
10	HUTCH (PENN. 4700)	HUTCHINSON	12-16-59	4718	43.0			8,173	
10	HUTCH (PENN. 5650)	HUTCHINSON	10-24-59	5716	26.0	18,657	14,445	327,170	
10	HUTCH (5400)	HUTCHINSON	3-02-60	5410	38.7	1,001	6,561	157,986	
10	HUTCHINSON, N. (MISSISSIPPIAN)	HUTCHINSON	1-05-81	6750	41.5	20,557	25,818	41,806	
10	J-J CREEK (GRANITE WASH)	WHEELER	12-29-79	9807	42.0			4,983	
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0			29,911	
10	JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	372	488	46,941	
10	JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37.0		138	96,130	
10	KMI (NOVI)	OCHILTREE	2-25-77	8560	40.0		11	9,084	
10	KELN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	217,709	27,288	2,948,514	
10	KIOWA CREEK (ATOKA)	LIPSCOMB	10-18-80	8460	38.0			320	
10	KIOWA CREEK (CLEVELAND)	LIPSCOMB	M 12-11-60	7391	38.5	6,342	2,130	15,745	
10	KIOWA CREEK (MARMATON)	OCHILTREE	M 9-03-68	7529	39.0	180	1,585	42,462	
10	KIOWA CREEK (MISSISSIPPIAN)	LIPSCOMB	7-05-80	10081	50.0			7,544	
10	KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	12-30-63	8935	39.0	185,696	14,527	1,913,433	
10	KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	8-01-81	8817	37.0	286,195	27,897	47,945	
	WELLS TRANS. FROM KIOWA CREEK, N (MORROW UP OIL)								
10	KIOWA CREEK, N. (MORROW UP. OIL)	LIPSCOMB	12-24-79	8817	37.0			63,477	
	WELLS TRANS TO KIOWA CREEK, N (MORROW UP)								
10	KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	175,835	17,254	1,043,183	
10	KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41.0	2,113	8,472	1,219,091	
10	LAKETON (DELP)	GRAY	8-14-54	9558	43.6			107,225	
10	LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2			68,765	
10	LAKETON (10,100)	GRAY	9-26-56	10080	49.0			0	
10	LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8	68,453	329,606	1,375,980	
10	LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	27,566	119,358	333,492	
10	LAMBERT 3 (GRANITE WASH)	POTTER	7-10-83	5720	36.0		26	11,989	
10	LAMBERT 4 (PENN)	POTTER	1-12-81	5942	42.8	20,817	1,675	5,485	
10	LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7		60	6,847	
10	LEAR (HEPLER)	LIPSCOMB	4-28-81	7454	37.0		600	1,260	
10	LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0		12	8,664	
10	LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	709,223	25,811	688,466	
10	LEDRIK RANCH (GRANITE WASH)	ROBERTS	7-31-81	8545	43.0	15,620	1,926	2,797	
10	LEDRIK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0	171,496	5,550	159,598	
10	LEDRIK RANCH, S. (MORROW, UP.)	ROBERTS	2-01-80	9224	40.3	254,776	38,221	59,375	
10	LIPS	ROBERTS	1949	9556	35.0			17,123	
10	LIPS (CLEVELAND)	ROBERTS	M 2-06-58	6564	41.5	13,827	5,090	20,148	
10	LIPS (MISSISSIPPIAN)	ROBERTS	3-16-81	8960	35.0	226,168	38,999	59,187	
10	LIPS (MORROW)	OCHILTREE	6-21-81	7261	39.6	18,162	3,039	5,883	
10	LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7			7,280	
10	LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0	11,935	1,984	74,539	
10	LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	66,270	883	20,203	
	TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.								
10	LIPSCOMB (ATOKA -OIL)	LIPSCOMB	6-05-75	8902	35.0	2,749	3,048	21,442	
10	LIPSCOMB (CHEROKEE)	LIPSCOMB	3-06-79	8765	30.0			0	
10	LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	386,884	47,904	193,656	
10	LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	51,627	12,281	172,315	
10	LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	45,794	6,043	26,598	
10	LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	9854	43.0			17,161	
10	LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0	72,937	4,137	201,662	
10	LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6			97,016	
10	LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	12-11-75	8013	42.0	42,966	3,412	24,362	
10	LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0			13,063	
10	LONE BUTTE (CLEVELAND)	OCHILTREE	6-07-79	7244	39.4	375,716	134,621	433,222	
10	LONE BUTTE (NOVI)	OCHILTREE	10-27-80	8496	29.0	10,472	12,027	19,024	
10	MAMMOTH CREEK (HEPLER)	LIPSCOMB	7-29-80	7628	48.6			429	
	TRANS. TO MAMMOTH CREEK, N (CLEVELAND,OIL) 3-1-81 10-75637								
10	MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	84,962	30,746	568,729	
10	MAMMOTH CREEK, N. (CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	286,906	15,825	89,991	
	MAMMOTH CREEK (HEPLER) TRANS. TO THIS FIELD 3-1-81 10-75637								
10	MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0			887	
10	MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0			14,484	
10	MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	2,723	6,794	491,349	
10	MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	8,052	209,141	2,719,706	
10	MATHERS (MORROW)	HEMPHILL	M 7-26-58	9885	48.0			421,718	
10	MATHERS, NORTH (MORROW, UPPER)	HEMPHILL	7-31-64	9887	46.5			155,236	
10	MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0	12,250	4,968	13,004	
10	MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	262,090	15,890	124,631	
10	MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8118	39.2			59,424	
10	MCGARRAUGH (DOUGLAS,LO.)	ROBERTS	6-25-77	6500	41.0	6,625	1,419	14,216	
10	MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6			47,200	
10	MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0	840	719	83,121	
10	MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	8,744	3,460	187,964	
10	MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	104,055	25,123	580,011	
10	MCMORDIE RANCH (9400)	ROBERTS	4-25-82	9422	38.0	10	14,402	14,402	
10	MENDDTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	9,200	281	7,725	
	PARSELL, S(CHEROKEE) TRANS. INTO THIS FIELD EFF. 4-1-62								
	TRANS. CANCELLED 11-29-7								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
10	MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1			4,746	
10	MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0			2,075	
10	MENDOTA, NW. (DES MOINES MI.)	HEMPHILL	M 3-25-68	9808	52.0			118,327	
10	MENDOTA, NW. (DOUGLAS, LO.)	HEMPHILL	M 5-06-75	7250	40.0	3,310,001	421,896	2,055,076	
10	MENDOTA, NW. (GRANITE WASH)	HEMPHILL	M 2-20-67	9880	45.0	589,712	26,397	120,440	
10	MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	5-27-79	10100	45.4	260,230	32,884	79,299	
10	MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	46.0			3,295	
10	MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1			3,455	
10	MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	668,614	125,122	1,560,906	
10	MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1	17,178	7,213	20,460	
10	MILLS RANCH (MORROW)	WHEELER	2-27-82	10892	43.1	1,028	7,093	7,093	
10	MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0	3,453	5,418	2,833,295	
10	MOBEETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0	85,509	858	901,606	
10	MOBEETIE, SOUTH (HUNTON)	WHEELER	4-03-81	12582	42.0		5	1,466	
10	MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0		57	11,932	
10	MORRISON RANCH (MORROW LO.)	ROBERTS	2-28-79	10689	51.9	59,920	1,779	8,224	
10	MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0	57,174	422	2,620,879	
10	MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	74,799	7,908	116,031	
10	MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0			2,304	
10	MORSE, SW (HARMATON)	HUTCHINSON	5-01-75	5550	34.6			237	
10	NORTHROP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0			3,671	
10	P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1			133,786	
10	PALALLA (9000)	ROBERTS	1-14-80	9903	36.2		11	1,585	
10	PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	22,780	995	246,193	
10	PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	3,126	8,556	66,491	
10	PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	74,209	42,160	684,800	
10	PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0			63,240	
10	PANHANDLE FIELD	CARSON	M 1921	3000	29.0			346,826,753	
	SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.								
10	PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	74,145	36,932	5,844,182	
10	PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	2,998,408	693,316	6,783,628	
10	PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3100	29.0	33,005,027	1,417,131	138,794,716	
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	120,717	12,784	1,029,609	
10	PANHANDLE GRAY COUNTY FIELD	GRAY	M 1921	3000	29.0	16,292,753	3,732,393	451,717,148	
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	25,463,680	2,897,194	393,042,732	
10	PANHANDLE MOORE COUNTY FIELD	MOORE	M 1926	3200	30.0	5,270,808	316,832	11,764,889	
10	PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0	332,843	11,994	383,795	
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	397,522	628,275	48,727,033	
10	PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	2,477	2,587	48,485	
10	PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2			35,624	
10	PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2		11	1,768	
10	PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6426	41.2			103,836	
10	PARSELL (DOUGLAS LO. -A-)	ROBERTS	4-25-75	6438	41.2	260	4,873	94,429	
10	PARSELL (DOUGLAS LO. -B-)	ROBERTS	4-25-75	6510	41.2	766	3,869	146,679	
10	PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4			93,673	
	RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.								
10	PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0			11,748	
10	PARSELL (MORROW, UPPER)	HEMPHILL	M 3-21-77	10462	45.3	591,726	17,820	69,837	
10	PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	148,232	4,756	210,047	
10	PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8			206,430	
	TRANS. TO MENDOTA (GRANITE WASH) EFF. 4-1-62						TRANS. CANCELLED 11-29-7		
10	PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5			15,061	
10	PARSELL, SOUTH (MORROW UPPER)	ROBERTS	9-27-82	6556	40.5	2,884	2,313	2,313	
10	PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	20,858	11,455	181,979	
10	PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0			2,033	
10	PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	140,369	25,384	1,521,402	
10	PAUL HARBAUGH (CLEVELAND)	OCHILTREE	M 7-26-57	7455	42.7	16,015	4,691	244,464	
10	PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0			1,011	
10	PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7286	42.0	313,742	26,367	607,251	
10	PEERY (HARMATON)	LIPSCOMB	10-07-59	7620	39.2	303,209	30,648	694,551	
10	PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6688	40.8			323,243	
	CONS. WITH PERRYTON, W. (HARMATON) 1-24-66								
10	PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5			5,553	
10	PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3	2,166	15,140	68,340	
10	PERRYTON (MORROW, LOWER)	OCHILTREE	11-29-79	7930	36.0	137,751	5,815	33,247	
10	PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	94,070	15,884	1,100,494	
10	PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0			3,560	
10	PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	21,552	105,583	6,064,066	
10	PERRYTON, N. E. (HARMATON)	OCHILTREE	1-08-70	6956	40.0	11,773	6,630	135,199	
10	PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	63,063	22,457	254,589	
10	PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8			70,157	
	TRANSFERRED TO PERRYTON, WEST (HARMATON) EFFECTIVE 3-1-65.								
10	PERRYTON, WEST (HARMATON)	OCHILTREE	3-03-59	7106	41.1	98,421	33,758	1,752,810	
	PERRYTON, W (DES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.								
10	PERRYTON, WEST (MORROW)	OCHILTREE	6-18-82	8561	37.0	7	1,392	1,392	
10	PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	12,456	301	278,955	
10	PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1			2,056,273	
10	PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	13,456	4,958	25,324	
10	PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0			3,629	
10	PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0			7,976	
10	PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1			5,409	
10	PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1			37,382	
10	PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	3,147	16,153	184,237	
10	PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	58,549	35,042	163,231	
10	PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0	822	411	17,430	
10	QUINDUND (ALBANY DOLOMITE, LO.)	ROBERTS	5-19-52	4008	47.6	703,266	59,957	15,013,246	
10	QUINDUND (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	416,086	58,742	6,632,885	
10	QUINDUND (PENN.)	ROBERTS	11-09-52	6736	45.3			3,600	
10	QUINDUND (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	2,754	1,392	100,322	
10	QUINDUND (TORONTO)	ROBERTS	8-09-55	6274	40.2			352,592	
10	QUINDUND, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	47,849	2,809	434,312	
10	QUINDUND, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3			0	
10	R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	16,542	17,510	276,619	
10	R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	99,212	114,735	16,472,038	
10	R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2			21,802	
10	RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7			5,285	
10	RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0			8,426	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1982 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-83 (BBL)
10	RASOR (MORROW, LOWER)	ROBERTS	7-14-78	9708	40.6		2,511	8,910
10	RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0			5,593
10	RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0			57,474
10	RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0			1,028
10	RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	9,704	440	5,284
10	RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	3,317,970	38,568	2,015,590
10	REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6			727,248
10	RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6	16,489	23,614	46,804
10	RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7	30,031	1,245	3,245
10	RICKS (MARMATON)	OCHILTREE	M 1-30-81	7480	45.0	394	1,146	4,055
10	RICKS (MORROW, UPPER)	OCHILTREE	M 2-17-80	8374	39.2	1,796,491	859,623	1,589,797
10	RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	3,305	1,326	84,198
10	SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0			26,335
10	ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2			5,255
10	ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0			2,575
10	ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	251,284	30,695	72,868
10	SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3			2,469
10	SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	192,180	9,975	880,621
10	SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.0			11,475
10	SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	65,308	20,041	980,771
10	SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	12	740	6,874
10	SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	103,955	14,380	2,004,155
10	SHERMAN COUNTY TRANS. TO PALO DURO FLD 4-1-50	SHERMAN	1950	5844	40.0			11,696
10	SHIPS (MORROW)	OCHILTREE	1956	7600	37.0			106,085
10	SHOENAIL (CHEROKEE)	ROBERTS	6-27-80	8080	41.2	2,212	13,199	95,878
10	SHOENAIL (MORROW, LO)	ROBERTS	11-01-80	9780	45.0	1,440	5,128	16,444
10	SHOENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	1,200	1,757	7,448
10	SHREIKEY (MORROW)	HEMPHILL	3-05-82	11889	44.0	3,358	632	696
10	SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	19177	46.0			1,908
10	SILVERTON (CANYON)	BRISCOE	1-29-82	7906	36.6	1,550	3,554	3,554
10	SKUNK CREEK (HEPLER)	LIPSCOMB	3-14-82	8216	39.0	100,991	14,436	14,436
10	SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	50,270	2,547	311,482
10	SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	26,567	1,868	232,150
10	SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0			1,285
10	SPEARMAN, EAST (ATOKA)	HANSFORD	M 9-13-56	7099	39.3	4,804	2,514	997,613
10	SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1,421	772	81,384
10	SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2			114,088
10	SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	3,178	1,415	51,683
10	SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	46	8,199	1,227,454
10	SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9	211	801	7,799
10	SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	108,061	6,436	4,513,278
10	STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1			52,310
10	STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	6,040	7,476	64,868
10	STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8			12,695
10	STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	12	2,413	24,297
10	STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	8,562	14,724	196,825
10	SUNDANCE (GRANITE WASH, UP)	OLDHAM	8-24-81	7058	41.7	44,634	487,987	526,830
10	TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0			4,202
10	THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	12	1,767	115,259
10	TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	7,165	8,083	631,929
10	TURNER (CLEVELAND)	OCHILTREE	3-07-82	7369	46.0	5,620	4,492	4,492
10	TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2	100	507	28,678
10	TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2			17,052
10	TWIN (DES MOINES)	HANSFORD	M 6-25-56	6135	41.8	337,604	67,116	7,954,267
10	TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	314,858	7,826	2,689,233
10	TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1	301	3,526	57,071
10	TYSON (MORROW LO.)	LIPSCOMB	6-12-64	10248	46.0			18,183
10	URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	24	1,146	21,676
10	W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	12	2,841	178,301
10	WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0			47,001
	COMBINED WITH FARNSWORTH (MORROW UPPER) 4-1-63							
10	WAKA, SW. (MARMATON)	HANSFORD	M 3-05-63	6582	42.0	11,795	3,063	15,512
10	WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0			4,235
10	WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8			3,953,190
	CONSOLIDATED WITH FARNSWORTH /UPPER MORROW/, EFF. 4-1-63. COMMISSION ACTION.							
10	WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0			111,334
10	WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	2,918	5,295	12,729
10	WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	400	163	9,458
10	WASSEL (CLEVELAND)	LIPSCOMB	11-21-81	8386	42.0	24,484	4,044	4,044
10	WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0			226
10	WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	123,595	36,870	165,444
10	WOLF CREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5			0
	DISTRICT TOTALS	437				120,661,497	17,945,056	1,592,590,771

1982
GAS PRODUCTION
BY FIELD

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	WILDCAT	0000000000000	1	0	0	0
1	A A.W.P. (OLMOS)	MCMULLEN	1	0	0	0
1	ACLETO (AUSTIN CHALK)	WILSON	1	0	5,914	1,516
1	ADAMS (OLMOS NAVARRO)	MEDINA	17	12	69,110	0
1	AIRPORT (GLEN ROSE)	HAVERICK	0	0	0	0
1	AIRSTRIP (3690)	ZAVALA	3	1	70,157	0
1	AIRSTRIP, E. (ELAINE)	ZAVALA	1	0	0	0
1	P ALLIGATOR SLOUGH (BRACERO)	ZAVALA	2	2	139,331	0
1	A ALLIGATOR SLOUGH (ELAINE)	ZAVALA	1	0	0	0
1	ALLIGATOR SLOUGH (OLMOS)	ZAVALA	2	1	47,737	0
1	AMBERSON (WILCOX)	LA SALLE	0	0	0	0
1	AMY-J (ESCONDIDO)	HAVERICK	1	0	5,402	0
1	P AMY-J (1590)	HAVERICK	1	0	0	0
1	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1	ANTLER (2800)	DIMMIT	1	0	0	0
1	ARTESIA WELLS, W. (WILCOX 3630)	LA SALLE	3	1	45,397	0
1	ASHERTON (OLMOS 1ST)	DIMMIT	0	0	0	0
1	ASHERTON, E (OLMOS)	DIMMIT	2	0	0	0
1	ATKINSON NW (4000-RECKLAW)	ATASCOSA	1	0	7,691	0
1	AULD-SHIPMAN (PEARSALL)	LA SALLE	0	0	0	0
1	A AUSTIN PIERCE (EDWARDS LIME)	GONZALES	0	0	0	0
1	P BAKER (SLICK)	MCMULLEN	2	2	1,745,593	25,956
1	BAKER (1800)	MCMULLEN	0	0	0	0
1	BAKER (ESCONDIDO 900)	DIMMIT	1	1	8,164	0
1	P BANDERA TANK (SAN MIGUEL)	ZAVALA	3	1	41,098	0
1	P BANDERA TANK, NW. (SAN MIGUEL)	ZAVALA	16	10	319,902	0
1	P BARBARAS PATCH (GLENROSE, LO.)	HAVERICK	2	2	54,060	0
1	BARBER	DIMMIT	1	1	91,174	526
1	P BARRANCA (SLICK)	MCMULLEN	2	2	894,635	3,731
1	BATESVILLE (OLMOS)	ZAVALA	1	1	24,880	0
1	P BATESVILLE (SAN MIGUEL)	ZAVALA	6	4	33,012	0
1	BATESVILLE, NE. (ANACACHO)	ZAVALA	0	0	0	0
1	A BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	1	0	0	0
1	BATESVILLE, WEST (BRACERO)	ZAVALA	1	0	23,600	0
1	P BATESVILLE, WEST (DEL MONTE)	ZAVALA	2	0	10,495	0
1	P BATESVILLE, WEST (OLMOS)	ZAVALA	1	0	0	0
1	BEAR SALT (BASALT)	ZAVALA	0	0	0	0
1	P BEAR SALT (SAN MIGUEL)	ZAVALA	2	2	159,945	0
1	BEAR SALT, SOUTH (SAN MIGUEL)	ZAVALA	1	1	2,234	0
1	P BELLE BRANCH	ATASCOSA	11	0	0	0
1	BENTON CITY (ANACACHO)	ATASCOSA	1	0	0	0
1	BENTON CITY (OLMOS)	ATASCOSA	1	0	0	0
1	P BENTON CITY S, (ANACACHO)	ATASCOSA	1	0	0	0
1	BENTON CITY, SOUTH (SAN MIGUEL)	ATASCOSA	1	0	0	0
1	BERRY (FRIO)	FRIO	7	5	124,155	0
1	A BIG FOOT	FRIO	1	1	8,989	0
1	BIG FOOT (OLMOS)	FRIO	1	1	2,370	0
1	BIG FOOT, WEST (GAS)	FRIO	74	67	1,113,579	0 F
1	A BIG WELLS (SAN MIGUEL)	DIMMIT	10	6	700,693	8,501 F
1	A BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P BLAKEWAY (STRICKLAND SAND)	DIMMIT	3	3	330,273	1,546
1	BLAKEWAY (4600 GAS SAND)	DIMMIT	2	2	61,406	413
1	P BLANCH (ESCONDIDO)	DIMMIT	3	1	2,356	0
1	A BLANCH (OLMOS)	DIMMIT	2	1	2,475	0
1	BOB MATTHEWS (ESCONDIDO B)	ZAVALA	1	1	100,016	0
1	A BOULDIN (1730)	GONZALES	0	0	0	0
1	P BOX (3150)	ZAVALA	2	0	0	0
1	BRACERO (DEL MONTE)	ZAVALA	0	0	0	0
1	A BRACERO (SEG 3 BRACERO)	ZAVALA	2	2	53,551	0 F
1	BRACERO, E. (ELAINE, UPPER)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 2, DEL MONTE)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 3 DEL MONTE)	ZAVALA	3	2	17,881	0
1	BRAZIL (HOSTETTER)	MCMULLEN	2	1	40,826	0 F
1	BRAZIL (SLICK)	MCMULLEN	1	1	890,219	0 F
1	BRAZIL (WILCOX)	MCMULLEN	1	0	0	0
1	BRAZIL (1850)	MCMULLEN	0	0	0	0
1	BRAZIL (1890)	MCMULLEN	1	1	84,638	0
1	BRAZIL, SW. (HOSTETTER)	MCMULLEN	0	0	0	0
1	BRAZIL, SW. (LULING 10,000)	MCMULLEN	1	1	66,818	0 F
1	BRAZIL, SW (SLICK)	MCMULLEN	2	1	2,147	28
1	BRAZIL, SW. (WILCOX 11300)	MCMULLEN	0	0	0	0
1	BRISCOE RANCH (OLMOS)	DIMMIT	0	0	0	0
1	BRONCO-MEDINA (ESCONDIDO)	MEDINA	1	0	0	0
1	BUCK HILL (ESCONDIDO)	ZAVALA	1	0	0	0
1	BULLOH, SW. (NAVARRO)	MILAM	1	0	7,071	0
1	CAGE (ESCONDIDO)	HAVERICK	1	0	0	0
1	CAGE (OLMOS)	HAVERICK	1	0	0	0
1	P CAGE RANCH (EAGLEFORD)	HAVERICK	0	0	0	0
1	CAGE RANCH (ESCONDIDO)	HAVERICK	1	0	0	0
1	CAGE RANCH, N. (ESCONDIDO)	HAVERICK	2	1	6,793	0
1	CAGE RANCH, N. (OLMOS)	HAVERICK	5	0	7,574	0
1	CAGE RANCH, N. (OLMOS 1470)	HAVERICK	0	0	0	0
1	CALLIHAM, SOUTH (JACKSON)	MCMULLEN	4	0	0	0
1	CALLIHAM, SOUTH (1100)	MCMULLEN	5	0	0	0
1	A CALVERT (BUDA)	FRIO	1	1	44,756	421
1	CAMARDON RANCH (CARRIZO)	LA SALLE	1	0	0	0
1	CAMPANA (1550)	MCMULLEN	0	0	0	0
1	A CAMPANA, SOUTH	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (ARGO)	MCMULLEN	1	0	1,210	0
1	CAMPANA, SOUTH (CHERNOSKY, NW)	MCMULLEN	1	1	20,401	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	CAMPANA, SOUTH (COLE LD.)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (COLE 1800)	MCMULLEN	3	2	43,578	0
1	P CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH (GOVT. WELLS 2600)	MCMULLEN	1	1	8,546	0
1	CAMPANA, S. (HOCKLEY 2400, STR)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (LOMA NOVIA 2700)	MCMULLEN	1	1	65,244	0
1	CAMPANA, SOUTH (PIERCE)	MCMULLEN	0	0	0	0
1	P CAMPANA, S. (QUEEN CITY 5900)	MCMULLEN	5	1	442,316	0 F
1	CAMPANA, S. (QUEEN CITY 6480)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 7,300)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 7700)	MCMULLEN	1	0	6,491	0 F
1	P CAMPANA, SOUTH (WILCOX 7,900)	MCMULLEN	2	0	0	0
1	P CAMPANA, SOUTH (WILCOX 8,900)	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH (WILCOX 9500)	MCMULLEN	2	2	98,141	2,571 F
1	CAMPANA, SOUTH (WILCOX 10,200)	MCMULLEN	1	1	33,148	53 F
1	CAMPANA, SOUTH (WILCOX 10,400)	MCMULLEN	1	1	40,494	0
1	P CAMPANA, SOUTH (WILCOX 10,750)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 10,900)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 11,200)	MCMULLEN	1	1	457,172	2,691
1	A CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (1300)	MCMULLEN	1	1	20,943	0
1	CAMPANA, SOUTH (1450)	MCMULLEN	3	1	75,707	0
1	CAMPANA, SOUTH (1500)	MCMULLEN	2	1	75,257	0
1	CAMPANA, SOUTH (1600)	MCMULLEN	4	1	46,464	0
1	P CAMPANA, SOUTH (1670)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (1700)	MCMULLEN	0	0	0	0
1	A CAMPANA, SOUTH (1870 SAND)	MCMULLEN	1	0	0	0
1	CAMPANA, S. (9600 SAND)	MCMULLEN	1	0	3,362	23
1	CAMPANA, SW. (1500)	MCMULLEN	1	1	62,076	0
1	P CAMPANERO (CANYON)	EDWARDS	22	7	301,642	0
1	CAMPANERO, E. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, N. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, SE. (CANYON)	EDWARDS	2	0	0	0
1	CARON RANCH (2400)	MCMULLEN	1	1	62,404	0
1	CARRIZO (ESCONDIDO 1350)	DIMMIT	1	0	0	0
1	CARRIZO (2200)	DIMMIT	0	0	0	0
1	CARRIZO (2350)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2340)	DIMMIT	1	1	41,261	0
1	CARRIZO, S (OLMOS 2350)	DIMMIT	0	0	0	0
1	A CARRIZO, S. (OLMOS 2350-8)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2400)	DIMMIT	1	1	28,280	0
1	CARRIZO, S. (OLMOS 2475)	DIMMIT	0	0	0	0
1	P CARRIZO, S. (OLMOS 2580)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2700)	DIMMIT	1	0	4,073	0
1	CARRIZO, SW. (OLMOS)	DIMMIT	1	0	0	0
1	CARRIZO, W (OLMOS)	DIMMIT	1	1	8,547	0
1	CARRIZO, W. (PRYOR)	DIMMIT	0	0	0	0
1	P CATARINA, E. (OLMOS A)	DIMMIT	5	3	41,551	370 F
1	CATARINA, E. (OLMOS E)	DIMMIT	2	1	1,478	11 F
1	CATARINA, SW. (GEORGETOWN)	DIMMIT	0	0	0	0
1	P CATARINA, SW. (OLMOS)	DIMMIT	M 146	94	2,376,454	16,497 F
1	P CATARINA, SW. (SAN MIGUEL-GAS)	WEBB	M 59	48	3,910,523	102,689 F
1	CATARINA FARMS (OLMOS 'D')	DIMMIT	1	1	68,247	0
1	CEBOLLA (BRACERO)	ZAVALA	1	1	65,225	0
1	CEBOLLA (BRACERO, SEG. A)	ZAVALA	1	1	68,784	0
1	CEBOLLA (DEL MONTE)	ZAVALA	2	1	48,490	0
1	CEBOLLA (DEL MONTE, SEG. A)	ZAVALA	1	1	88,558	0
1	P CEBOLLA (OLMOS)	ZAVALA	1	0	0	0
1	A CEBOLLA (3660)	ZAVALA	1	0	0	0
1	CELESTE-FAY (OLMOS 2-A)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-B)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-C)	DIMMIT	1	0	0	0
1	P CELESTE-FAY (OLMOS 3-D)	DIMMIT	0	0	0	0
1	CHAPPAROSA (OLMOS)	ZAVALA	0	0	0	0
1	A CHARLOTTE (NAVARRO)	ATASCOSA	1	1	13,821	0 F
1	CHARLOTTE (4400)	ATASCOSA	0	0	0	0
1	CHEAPSIDE (EDWARDS 11,800)	GONZALES	2	1	29,844	812
1	A CHEROKEE (NAVARRO)	MILAM	2	1	16,712	0
1	A CHEROKEE (NAVARRO C)	MILAM	0	0	0	0
1	A CHICON LAKE	MEDINA	4	1	2,256	20
1	CHISHOLM TRAIL (COLE 700)	MCMULLEN	3	0	0	0
1	CHISHOLM TRAIL (WILCOX 6600)	MCMULLEN	1	0	0	0
1	A CHITTIM (BUDA)	MAVERICK	0	0	0	0
1	CHITTIM (GEORGETOWN)	MAVERICK	3	1	7,805	0
1	CHITTIM (4900)	MAVERICK	1	1	42,871	0
1	CHITTIM (5000)	MAVERICK	2	2	45,202	68 F
1	CHITTIM (5400)	MAVERICK	1	1	176,517	1,721
1	CHITTIM (5550)	MAVERICK	1	1	185,953	1,044
1	P CHITTIM (5600)	MAVERICK	19	17	645,597	2,645
1	CHITTIM (5750 EDWARDS)	MAVERICK	0	0	0	0
1	CHITTIM (7000 SLIGO)	MAVERICK	1	0	0	0
1	CHITTIM (7100 PEARSALL)	MAVERICK	0	0	0	0
1	CHITTIM, E. (RODESSA 5300)	MAVERICK	1	1	82,749	912
1	CHITTIM, E. (RODESSA 5400)	MAVERICK	1	1	163,245	1,484
1	A CHRISTIAN (6800)	GONZALES	1	0	40,606	9,555
1	A CHUBB (WILCOX)	MCMULLEN	0	0	0	0
1	A CINDY ANN (AUSTIN CHALK)	WILSON	8	7	1,042,987	26,853
1	CLAUNCH (GOVT. WELLS, LOWER)	LIVE OAK	1	0	0	0
1	COOKE (CARRIZO 3600)	LA SALLE	1	0	0	0
1	A COOKE (CARRIZO 4000)	LA SALLE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
1	COOKE (EDWARDS LIME)	LA SALLE	6	5	399,203	0
1	COOKE (WILCOX 6)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 4100)	LA SALLE	2	0	0	0
1	P COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 4150)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 5000)	LA SALLE	3	0	11,531	0 F
1	COOKE (WILCOX 5100)	LA SALLE	0	0	0	0
1	A COOKE (WILCOX 5130, WEST)	LA SALLE	0	0	0	0
1	P COOKE, WEST (EDWARDS)	LA SALLE	6	3	32,564	3 F
1	P COOKE, WEST (WILCOX 4800)	LA SALLE	0	0	0	0
1	COOKE, W. (WILCOX 4900)	LA SALLE	1	0	58,065	90
1	P COUSINS (HOCKLEY)	MCMULLEN	1	0	0	0
1	COUSINS (QUEEN CITY, UPPER)	MCMULLEN	0	0	0	0
1	A COUSINS (QUEEN CITY 5740)	MCMULLEN	0	0	0	0
1	P COUSINS (SLICK-WILCOX)	MCMULLEN	1	0	0	0
1	COUSINS (WILCOX 7365)	MCMULLEN	0	0	0	0
1	COUSINS (WILCOX 7500)	MCMULLEN	0	0	0	0
1	COUSINS, NORTH (WILCOX 7150)	MCMULLEN	0	0	0	0
1	COVERT (1400)	DIMMIT	1	0	342	0
1	COVERT (1600)	DIMMIT	1	1	4,219	0
1	P COW CREEK (730)	MCMULLEN	1	0	0	0
1	COW CREEK (COLE 1350)	MCMULLEN	0	0	0	0
1	COW CREEK (HART 6390)	MCMULLEN	0	0	0	0
1	A COW CREEK (HOEGEMEYER 6548)	MCMULLEN	0	0	0	0
1	P COW CREEK (8300)	MCMULLEN	1	0	0	0
1	COW CREEK, W. (7100)	MCMULLEN	1	1	41,165	503
1	CROOKED LAKE (OLMOS)	DIMMIT	1	0	0	0
1	CROSS-S-RANCH (ELAINE)	ZAVALA	0	0	0	0
1	CROSS "S" RANCH (SAN MIGUEL)	ZAVALA	1	1	39,736	176
1	A CRYSTAL CITY (BRACERO)	ZAVALA	1	1	37,895	73
1	CRYSTAL CITY (ELAINE)	ZAVALA	1	0	0	0
1	CRYSTAL CITY (ELAINE, SEG. A)	ZAVALA	1	0	0	0
1	P CRYSTAL CITY (SAN MIGUEL)	ZAVALA	0	0	0	0
1	DALE ALLEN (OLMOS)	HAVERICK	4	0	0	0
1	DALY (OLMOS)	ZAVALA	1	0	0	0
1	DEBBY (GOV'T WELLS)	MCMULLEN	1	0	2,571	0
1	A DEL MONTE (OLMOS)	ZAVALA	0	0	0	0
1	A DEL MONTE (SAN MIGUEL 3300)	ZAVALA	1	0	0	0
1	DEL MONTE (2750)	ZAVALA	1	0	391	0
1	A DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	0	0	0	0
1	P DENT INGRAM (OLMOS 1)	DIMMIT	7	6	132,111	1,098 F
1	P DEVILS RIVER (STRAWN)	VAL VERDE	10	8	663,335	0
1	P DILWORTH (EDWARDS LIME)	MCMULLEN	20	16	4,292,522	4,204 F
1	P DILWORTH, SOUTHEAST (EDWARDS LIME)	MCMULLEN	4	4	1,072,363	0
1	A DILWORTH, SE (WILCOX 5700)	MCMULLEN	0	0	0	0
1	A DOERING RANCH (BUDA)	FRIO	6	6	253,203	1,970 F
1	P DOERING RANCH (SAN MIGUEL, LD.)	FRIO	20	15	554,763	455 F
1	DOERING RANCH (SLIGO)	FRIO	0	0	0	0
1	DOERING RANCH (4100)	FRIO	0	0	0	0
1	A DRAGOON CREEK (GOV'T. WELLS, UP.)	MCMULLEN	1	0	0	0
1	P DUBOSE (EDWARDS -A-)	GONZALES	8	7	1,703,880	20,529
1	A DUBOSE, NE. (EDWARDS -A-)	GONZALES	0	0	0	0
1	P DUCK POND (DEL MONTE)	ZAVALA	1	0	0	0
1	P DUCK POND (ELAINE)	ZAVALA	0	0	0	0
1	A DULCE (ESCONDIDO A)	ATASCOSA	1	1	30,051	0
1	DULCE (ESCONDIDO B)	ATASCOSA	0	0	0	0
1	EAGLE (SAN MIGUEL)	HAVERICK	2	0	0	0
1	A EAGLE (1200)	HAVERICK	1	0	0	0
1	EAGLE PASS, NW. (PEARSALL)	HAVERICK	0	0	0	0
1	P EL BANO (OLMOS)	ZAVALA	2	2	69,905	0
1	P EL BANO (SAN MIGUEL)	ZAVALA	2	2	712,136	0
1	EL INDIO (OLMOS A-1)	HAVERICK	0	0	0	0
1	P EL INDIO (OLMOS A-3)	HAVERICK	7	1	66,461	0 F
1	P EL INDIO (OLMOS A-4)	HAVERICK	9	0	9,745	0 F
1	EL INDIO (OLMOS A-5)	HAVERICK	1	0	0	0
1	EL INDIO (OLMOS B-8)	HAVERICK	1	0	0	0
1	EL INDIO (OLMOS BROWN 900)	HAVERICK	0	0	0	0
1	A EL INDIO (OLMOS C)	HAVERICK	0	0	0	0
1	EL INDIO (OLMOS 1500)	HAVERICK	1	0	4,336	0
1	EL INDIO, N. (ESCONDIDO C)	HAVERICK	1	0	26	0
1	EL INDIO, N. (OLMOS A-5)	HAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS A-9)	HAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-10)	HAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS A-11)	HAVERICK	2	0	2,422	0
1	EL INDIO, N. (OLMOS B-4)	HAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS B-5)	HAVERICK	1	0	0	0
1	A ELAINE (SAN MIGUEL)	DIMMIT	0	0	0	0
1	ELAINE, N. E. (OLMOS 3600)	ZAVALA	0	0	0	0
1	ELEVEN (DEL MONTE)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (DEL MONTE 2590)	ZAVALA	0	0	0	0
1	EMMA MANGUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (OLMOS 2300)	ZAVALA	2	0	0	0
1	P EMMA MANGUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P ENCINAL (OLMOS 8200)	LA SALLE	3	2	48,797	437
1	P ENCINAL (5800)	LA SALLE	22	20	591,599	2,915 F
1	EPPERSON (CANYON SAND)	EDWARDS	3	0	97	0
1	EVERGREEN FARMS (GEORGETOWN)	DIMMIT	4	1	21,214	101
1	EVERGREEN FARMS (2700)	DIMMIT	1	1	27,117	0
1	EVERGREEN FARMS (2940)	DIMMIT	5	1	8,653	0 F
1	EVERGREEN FARMS (2980)	DIMMIT	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
1	EZZELL (1300)	MCMULLEN	0	0	0	0
1	A FAIRFIELD	BEXAR	10	6	17,447	0
1	FAIRFIELD (1100)	BEXAR	4	1	1,674	0
1	FANNIE K (HALES 6650)	MCMULLEN	1	0	4,283	36
1	P FANNIE K (6000 WILCOX)	MCMULLEN	0	0	0	0
1	P FASHING (EDWARDS LINE -A-)	ATASCOSA M	63	39	13,445,502	3,026 F
1	P FASHING (EDWARDS LINE -B-)	ATASCOSA M	34	18	6,453,965	0 F
1	FEEDLOT (SERPENTINE)	ZAVALA	1	1	24,910	0
1	FLOWERS (600)	ZAVALA	2	0	0	0
1	FLOWERS & HARD (880)	ZAVALA	1	1	7,359	0
1	P FLOYD (BUDA)	GONZALES	2	2	70,929	315
1	A FOGG (OLMOS 4500)	DIMMIT	1	0	0	0
1	FORT EWELL (WILCOX -A-)	LA SALLE	1	0	0	0
1	A FOUR ACES (AUSTIN CHALK)	HAVERICK	0	0	0	0
1	A FOUR ACES (OLMOS 2-B SAND)	HAVERICK	1	0	0	0
1	FRANCES HILL (CANYON)	EDWARDS	3	1	380	0 F
1	P FRANCES HILL (PENN)	EDWARDS M	31	29	1,763,703	3,780 F
1	FRANCES HILL (PENN, LOWER)	EDWARDS	1	1	117,748	458
1	GABLE (ESCONDIDO "A")	ZAVALA	1	0	0	0
1	A GAS RIDGE	BEXAR	1	0	0	0
1	GASPER (WILCOX, LOWER)	WILSON	0	0	0	0
1	A GATES CATARINA	DIMMIT	1	1	7,576	0
1	GATO CREEK (SAN MIGUEL)	ZAVALA	2	2	5,913	0
1	P GENESIS (OLMOS)	HAVERICK	1	0	0	0
1	GENESIS (OLMOS 1930)	HAVERICK	2	0	2,979	0
1	GENESIS (OLMOS 2030)	HAVERICK	1	0	8,413	0
1	GENESIS (OLMOS 2080)	HAVERICK	1	0	6,790	0
1	A GIDDINGS (AUSTIN CHALK-1)	GONZALES	1	0	18,889	530
1	P GREEN BRANCH (WILCOX 2-D)	MCMULLEN	2	2	106,322	229 F
1	GREEN BRANCH (9300)	MCMULLEN	2	0	0	0
1	P GREEN BRANCH (5500)	MCMULLEN	1	0	0	0
1	P GREEN BRANCH (6100)	MCMULLEN	4	2	116,391	934
1	GREEN BRANCH, SE.(6200)	MCMULLEN	1	0	0	0
1	A HGL (GEORGETOWN)	DIMMIT	2	0	0	0
1	HACKBERRY CREEK (CANYON)	EDWARDS	1	1	36,132	0
1	HAGIST RANCH (800)	MCMULLEN	1	1	58,113	0
1	HAGIST RANCH (1400)	MCMULLEN	0	0	0	0
1	P HAGIST RANCH (1200)	MCMULLEN	1	0	0	0
1	P HAGIST RANCH, NORTH (FRID 1200)	MCMULLEN	2	2	34,770	0 F
1	HAGIST RANCH, N. (WILCOX 6600)	MCMULLEN	2	1	94,072	1,843
1	HAGIST RANCH, N. (WILCOX 6600, W)	MCMULLEN	0	0	0	0
1	HAGIST RANCH, N. (WILCOX 7400)	MCMULLEN	1	1	74,439	1,694
1	HAGIST RANCH, N. (WILCOX 8600)	MCMULLEN	1	1	19,439	325
1	HALSELL (ESCONDIDO)	DIMMIT	6	6	49,003	0
1	HALSELL (GEORGETOWN)	DIMMIT	1	0	0	0
1	HAMILTON FEE (1430)	DIMMIT	1	1	49	0
1	HAMILTON FEE (1530)	DIMMIT	2	2	9,761	0
1	HAMILTON RANCH (OLMOS)	DIMMIT	2	1	35,599	0
1	A HAMMOND (ELAINE SAND)	ZAVALA	0	0	0	0
1	P HAMMOND (OLMOS SAND)	ZAVALA	5	4	101,634	136 F
1	HAMMOND (OLMOS '5')	ZAVALA	1	1	11,293	0
1	A HAMMOND (SAN MIGUEL NO 4)	ZAVALA	0	0	0	0
1	HARRY MILLER (OLMOS)	DIMMIT	0	0	0	0
1	HASKETT (1ST SAN MIGUEL)	ZAVALA	1	1	76,776	0
1	HASKETT (OLMOS)	ZAVALA	1	1	61,028	0
1	HASKETT, N. (OLMOS)	ZAVALA	1	0	0	0
1	HASKETT, N. (SAN MIGUEL 1ST)	ZAVALA	1	1	51,131	0
1	HAYS-EZZELL (1200)	MCMULLEN	4	0	0	0
1	HELMS (4200)	WILSON	1	1	4,671	0
1	HENRY (CARRIZO B-1)	MCMULLEN	0	0	0	0
1	HENRY (EDWARDS LINE)	MCMULLEN	0	0	0	0
1	HENRY (REKLAW)	MCMULLEN	0	0	0	0
1	P HENRY DOME (EDWARDS)	MCMULLEN	4	4	154,646	329
1	HIDDEN VALLEY (OLMOS 3550)	DIMMIT	1	0	0	0
1	P HIGH LONESOME (OLMOS)	ZAVALA	2	2	45,074	0
1	HIGH LONESOME (2900)	ZAVALA	0	0	0	0
1	HIGH LONESOME, N. (2700)	ZAVALA	0	0	0	0
1	A HILBIG, SOUTH (NAVARRO)	BASTROP	1	1	1,274	0
1	HILL CREEK (8425 WILCOX)	MCMULLEN	1	1	10,852	108
1	A HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	1	1	13,545	0
1	HOLDSWORTH (OLMOS 3250)	ZAVALA	1	0	0	0
1	HOLLAND-MAG (WILCOX 7500)	MCMULLEN	0	0	0	0
1	P HOLMAN RANCH, N (PENN)	EDWARDS M	27	23	971,266	2,669 F
1	P HOPKINS (ELLEN)	EDWARDS	2	2	360,250	0
1	A HORN (AUSTIN CHALK SEG C)	ATASCOSA	0	0	0	0
1	A HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	0	0	0	0
1	HORNER RANCH (500)	ZAVALA	2	0	0	0
1	HOSTETTER (FRID 1800)	MCMULLEN	1	1	11,354	0
1	HOSTETTER (QUEEN CITY 6,000)	MCMULLEN	4	4	385,068	1,891 F
1	HOSTETTER (SCHULZE)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX A)	MCMULLEN	2	0	0	0
1	HOSTETTER (WILCOX 9400)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX 9,700)	MCMULLEN	1	1	56,535	0 F
1	HOSTETTER (WILCOX 9,900)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000 LOWER)	MCMULLEN	1	1	125,509	1,026 F
1	HOSTETTER (1650)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (ARGO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (MIRANDO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (PETTUS)	MCMULLEN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	HOSSTETTER, N. (QUEEN CITY 6000)	MCMULLEN	0	0	0	0
1	HOSSTETTER, N. (SLICK 8070)	MCMULLEN	1	1	213,941	270
1	HOSSTETTER, NORTH (WILCOX, UPPER)	MCMULLEN	4	2	397,952	3,477 F
1	HOSSTETTER, NORTH (WILCOX-8)	MCMULLEN	1	1	61,704	226
1	HOSSTETTER, NORTH (WILCOX 9000)	MCMULLEN	2	0	27,149	259 F
1	HOSSTETTER, NE (1700)	MCMULLEN	1	1	79,613	0
1	P HUGH FITZSIMONS (OLMOS)	M	11	4	156,408	0 F
1	HUGH FITZSIMONS (SAN MIGUEL)	DIMMIT	1	1	1,855	13
1	HUNNICUTT (OLMOS 3400)	DIMMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3600)	DIMMIT	0	0	0	0
1	HYMEL (ESCONDIDO)	MEDINA	1	0	5	0
1	IKE PRYOR (BRACERO)	ZAVALA	1	0	52,564	0
1	IKE PRYOR (ESCONDIDO)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2100)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2300)	ZAVALA	1	0	0	0
1	IKE PRYOR (OLMOS 2600)	ZAVALA	1	0	53,269	0
1	P IKE PRYOR (OLMOS 2660)	ZAVALA	1	0	0	0
1	A IMOGENE	ATASCOSA	1	0	0	0
1	IMOGENE (EDWARDS LIME 7600)	ATASCOSA	0	0	0	0
1	P IMOGENE, EAST (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P INDEPENDENCE, WEST (OLMOS)	ZAVALA	1	0	0	0
1	P INDIAN MOUND (OLMOS 3525)	DIMMIT	1	0	0	0
1	A INDIAN MOUND (OLMOS 3545)	DIMMIT	0	0	0	0
1	A INDIAN MOUND (OLMOS 3650)	DIMMIT	0	0	0	0
1	P INDIAN (OLMOS)	ZAVALA	0	0	0	0
1	J.A. SPILLER (ESCONDIDO)	ZAVALA	1	1	14,141	0
1	J.A. SPILLER (OLMOS)	ZAVALA	2	1	45,334	0
1	J.D.A. (GEORGETOWN)	HAVERICK	2	1	21,951	675
1	P J. F. S. (EDWARDS)	DIMMIT	15	9	980,756	0 F
1	P J. F. S. (OLMOS 4100)	DIMMIT	0	0	0	0
1	JACK MANN (PENN)	EDWARDS	0	0	0	0
1	JACK TURNEY (HOLMAN)	EDWARDS	1	0	0	0
1	JACOB (850)	MCMULLEN	2	0	0	0
1	A JACQUELINE	ATASCOSA	1	1	44,328	379
1	P JAKE HAMON (WILCOX, UPPER)	MCMULLEN	0	0	0	0
1	JAKE HAMON (1725)	MCMULLEN	1	1	62,787	0
1	JAKE HAMON (2300)	MCMULLEN	0	0	0	0
1	JAKE HAMON (2650)	MCMULLEN	1	0	0	0
1	P JAKE HAMON, EAST (ARGO)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (GOVT WELLS, S)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (LULING LOWER)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7400)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (WILCOX 7700)	MCMULLEN	1	0	26,005	80 F
1	P JAKE HAMON, EAST (WILCOX 7800)	MCMULLEN	3	0	0	0
1	JERRY HOUSE (OLMOS)	ZAVALA	1	0	6,261	0
1	JOHN HIGH (OLMOS NO. 2)	DIMMIT	1	0	0	0
1	JOHNSON (PEARSALL)	ZAVALA	1	1	3,033	0
1	JOLIET (2000)	CALDWELL	0	0	0	0
1	A JORDAN (NAVARRO B)	MILAM	18	13	110,881	0
1	A JOURDANTON	ATASCOSA	21	17	5,735,239	77,625 F
1	A JOURDANTON (BUDA)	ATASCOSA	1	1	80,870	525
1	A JOURDANTON (ESCONDIDO -B-)	ATASCOSA	2	0	0	0
1	A JOURDANTON (QUEEN CITY)	ATASCOSA	0	0	0	0
1	A JOURDANTON (400)	ATASCOSA	0	0	0	0
1	JUDGE COQUAT (WILCOX 5250)	LA SALLE	1	1	12,515	0
1	JUDGE COQUAT (WILCOX 6000)	LA SALLE	1	0	0	0
1	JUDGE MILLS (DEL MONTE)	ZAVALA	1	0	34,899	0
1	P JUDGE MILLS (ELAINE)	ZAVALA	9	7	288,131	0
1	P JUDGE MILLS (ESCONDIDO)	ZAVALA	5	4	155,075	0
1	P JUDGE MILLS (OLMOS)	ZAVALA	7	6	356,289	0
1	A KAY-JAN (OLMOS 1)	DIMMIT	1	1	21,456	105 F
1	KIEFER, WEST (2860)	ZAVALA	1	1	39,797	0
1	KIEFER, WEST (2910)	ZAVALA	1	0	7,950	0
1	KINCAID (800)	UVALDE	0	0	0	0
1	KINCAID (1050)	UVALDE	2	0	0	0
1	KINCAID-WINN (GLEN ROSE)	HAVERICK	0	0	0	0
1	KINCAID-WINN (RODESSA)	HAVERICK	1	1	21,125	18 F
1	KINCAID-WINN (SLIGO)	HAVERICK	1	1	8,194	95
1	A KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	1	1	11,746	1,377
1	P LA MANTIA (SAN MIGUEL)	ZAVALA	6	5	209,829	22 F
1	P LA PRYOR (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P LA PRYOR, SE (SAN MIGUEL ELAINE)	ZAVALA	2	2	86,877	0
1	LA PRYOR, EAST (BRACERO)	ZAVALA	1	0	23,133	0
1	LA PRYOR, EAST (DEL MONTE)	ZAVALA	1	1	22,968	0
1	P LA ROSITA (GEORGETOWN)	HAVERICK	1	0	0	0
1	LAGUNA (OLMOS)	ZAVALA	0	0	0	0
1	LAGUNA (SAN MIGUEL)	ZAVALA	2	2	69,136	0
1	LANDON, W. (NAVARRO)	ZAVALA	2	1	23,744	0
1	LEE RANCH (OLMOS)	ZAVALA	1	1	32,389	0
1	P LEE RANCH (SAN MIGUEL 1850)	ZAVALA	7	5	249,114	0
1	LELA BUNGER (WOLFCAMP)	VAL VERDE	6	6	18,100	0
1	P LENT (OLMOS)	ZAVALA	1	0	0	0
1	A LEONA (ELAINE)	ZAVALA	3	2	121,812	0
1	LEONA RIVER (ESCONDIDO -C-)	ZAVALA	1	1	67,367	0 F
1	P LEONA RIVER (ESCONDIDO D-1)	ZAVALA	6	5	245,709	404 F
1	P LEONA RIVER (OLMOS)	ZAVALA	1	0	0	0
1	LEONA RIVER (OLMOS, SECOND)	ZAVALA	1	0	0	0
1	P LEONA RIVER, W. (ESCONDIDO D-1)	ZAVALA	5	4	177,875	252 F
1	LEONCITA (ANACACHO)	MEDINA	1	0	0	0
1	LERDY (WILCOX 7900)	MCMULLEN	1	1	54,191	389

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	LETA (SAN MIGUEL)	ZAVALA	2	2	74,754	45 F
1	P LETTIS	ZAVALA	2	1	57,366	0
1	LIGHT (OLMOS A-3)	DIMMIT	1	1	253,368	2,354
1	A LILLIE MARIE (SAN MIGUEL)	ZAVALA	1	1	37,607	0
1	LITTLE ALAMO (4090)	MCMULLEN	0	0	0	0
1	P LITTLE ALAMO (6100)	MCMULLEN	6	5	116,542	210 F
1	P LITTLE MAX (POTH SAND)	WILSON	0	0	0	0
1	LITTLE NEW YORK	GONZALES	4	1	60,825	0
1	P LITTLE TOM (ESCONDIDO)	ZAVALA	2	2	200,722	0
1	LITTLE TOM (NAVARRO)	ZAVALA	0	0	0	0
1	A LOMA ALTA (WILCOX)	MCMULLEN	2	1	7,969	0
1	LOMA ALTA (WILCOX B)	MCMULLEN	2	0	8,468	0
1	LOMA ALTA (WILCOX C)	MCMULLEN	1	1	124,262	198 F
1	A LOMA ALTA (WILCOX F)	MCMULLEN	0	0	0	0
1	P LOMA ALTA (3500)	MCMULLEN	3	1	65,847	0
1	LOMA ALTA (3600)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3850)	MCMULLEN	1	1	25,870	0
1	LOMA ALTA (3900)	MCMULLEN	1	1	28,657	0
1	LOMA ALTA (4070)	MCMULLEN	1	1	62,486	248
1	LOMA ALTA, NORTH (2850)	MCMULLEN	0	0	0	0
1	LOMA ALTA, NE (WILCOX 6850)	MCMULLEN	0	0	0	0
1	LOMA ALTA, WEST (YEGUA 3640)	MCMULLEN	1	0	19,770	0
1	LOMAS PIEDRAS (PENN. LIME)	REAL	1	0	0	0
1	LOS ANGELES (W-424)	LA SALLE	1	0	18,319	15
1	LOS ANGELES (4200)	LA SALLE	0	0	0	0
1	LOS ANGELES (4700)	LA SALLE	1	1	30,800	0
1	LOS CUATROS (BUDA LIME)	MAVERICK	1	0	3,925	0
1	LOS CUATROS (EAGLE FORD)	MAVERICK	1	0	1,100	0
1	LOS CUATROS (GLEN ROSE)	MAVERICK	1	1	299,281	2,217
1	P LOS CUATROS (LOWER CRETACEOUS)	MAVERICK	29	17	772,604	4,786 F
1	LOS CUATROS (PEARSALL)	MAVERICK	0	0	0	0
1	LOS CUATROS (SLIGO)	MAVERICK	0	0	0	0
1	LOS CUATROS, N.(CRETACEOUS,LO.)	MAVERICK	1	1	8,867	47
1	LOUIE HERRING (OLMOS)	DIMMIT	1	1	46,845	96
1	LOWE RANCH (EDWARDS)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5200)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5500)	MCMULLEN	0	0	0	0
1	LOWRANCE (CHERNOSKY)	MCMULLEN	0	0	0	0
1	LOWRANCE (COLE)	MCMULLEN	0	0	0	0
1	LOWRANCE (COLE, EAST)	MCMULLEN	0	0	0	0
1	LOWRANCE (GOVT. WELLS)	MCMULLEN	1	1	29,358	0
1	LOWRANCE (HOCKLEY 2250)	MCMULLEN	0	0	0	0
1	LOWRANCE (1345)	MCMULLEN	1	1	41,323	0
1	LOWRANCE (1750)	MCMULLEN	0	0	0	0
1	LUCAS P. (SAN MIGUEL)	ZAVALA	1	1	35,024	0
1	LULA, NW. (DEVONIAN)	EDWARDS	1	1	3,662	0
1	LULA, NW. (STRAWN)	EDWARDS	1	1	3,836	0
1	LULA, NW.(4200)	EDWARDS	0	0	0	0
1	LULING BRANYON (1700)	GUADALUPE	M	0	0	0
1	A LULING-BRANYON (1700)	GUADALUPE	M	8	114,297	882 F
1	LYLES RANCH (ESCONDIDO)	ZAVALA	4	2	106,596	0
1	LYLES RANCH (OLMOS)	ZAVALA	8	3	241,802	0
1	LYSSY RANCH (OLMOS-ESCONDIDO)	LA SALLE	2	0	0	0
1	A M.E.G. (OLMOS 3900)	DIMMIT	1	0	0	0
1	M.E.G. (7400)	DIMMIT	1	0	100	91
1	M.F. JAKE LAWLESS (GEORGETOWN)	MAVERICK	6	0	9,910	0
1	MAGUELLITOS, NE. (WILCOX 6900)	LA SALLE	1	0	108	0
1	MALATEK (BUDA)	GONZALES	0	0	0	0
1	MARTIN RANCH (EDWARDS)	LA SALLE	1	0	0	0
1	P MASSIE (STRAWN)	VAL VERDE	13	8	933,536	0
1	P MATTHEWS RANCH (OLMOS)	ZAVALA	1	1	1,211	0
1	MEDINA (900)	MEDINA	3	0	0	0
1	A MILANO (GEORGETOWN)	MILAM	0	0	0	0
1	P MINERVA-ROCKDALE	MILAM	12	0	7,335	0
1	MINERVA-ROCKDALE (NACATOCH)	MILAM	2	0	0	0
1	MORRISON (ELLENBERGER)	VAL VERDE	0	0	0	0
1	MORRISON, SE. (ELLEN.)	VAL VERDE	2	0	2,988	0
1	MOSS (CANYON)	EDWARDS	2	2	19,526	0
1	MT. EDEN (2000)	GONZALES	6	0	60	0
1	MULA PASTURE (EDWARDS LIME)	MCMULLEN	1	1	47,588	0
1	MULA PASTURE, N. (4900)	LA SALLE	1	0	0	0
1	MULA PASTURE, N. (5100)	LA SALLE	1	1	48,060	0
1	MULA PASTURE, S. (COTTON VALLEY)	MCMULLEN	1	0	0	0
1	MULA PASTURE, W. (WILCOX, LO.)	LA SALLE	1	1	72,802	399
1	MULA PASTURE, W (WILCOX 4720)	LA SALLE	0	0	0	0
1	A MULA PASTURE, W. (WILCOX 5200)	LA SALLE	M	1	14,591	167
1	MULA PASTURE, W (WILCOX 5300)	MCMULLEN	0	0	0	0
1	MULE CREEK (OLMOS)	MAVERICK	1	0	0	0
1	MULE CREEK (OLMOS 600)	MAVERICK	0	0	0	0
1	MUNSON, NE. (5480)	MCMULLEN	2	0	0	0
1	A NETA (BRACERO)	ZAVALA	1	1	12,396	572
1	P NETA (ELAINE)	ZAVALA	0	0	0	0
1	P NETA (OLMOS)	ZAVALA	0	0	0	0
1	NIXON (SPARTA)	GONZALES	1	0	0	0
1	P NORTE (OLMOS)	ZAVALA	3	2	52,610	0
1	NORTE (OLMOS 1170)	ZAVALA	1	1	4,227	0
1	NORTE (SAN MIGUEL)	ZAVALA	1	1	19,049	0
1	NUECES (PENN)	EDWARDS	1	0	0	0
1	OPOSSUM CREEK (EDWARDS)	MCMULLEN	2	1	222,063	5,370
1	OPOSSUM CREEK (WILCOX 5800)	MCMULLEN	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	A PAIGE, NE. (AUSTIN CHALK)	BASTROP	0	0	0	0
1	PAIGE, NE. (COTTON VALLEY)	BASTROP	1	1	50,361	0
1	A PALMERAS (OLMOS)	ZAVALA	0	0	0	0
1	PALOMA (CRETACEOUS, LO.)	HAVERICK	1	1	1,209	23
1	PAN-GIL RANCH (CANYON)	EDWARDS	5	4	29,993	0
1	PANDALE (CANYON SAND)	VAL VERDE	2	0	0	0
1	A PAYNE (2050)	MCMULLEN	0	0	0	0
1	P PEACH CREEK (AUSTIN CHALK)	GONZALES	5	0	246,768	48,266
1	P PEACH CREEK (AUSTIN GAS)	GONZALES	0	0	0	0
1	PEACH CREEK (GEORGETOWN)	GONZALES	1	1	39,439	123
1	PEACH CREEK (WILCOX)	GONZALES	1	0	200	0
1	A PEARSALL (AUSTIN CHALK)	FRIO M	2	2	204,728	29,860
1	PEARSALL (AUSTIN CHALK, GAS)	FRIO	1	0	944	0
1	PEARSALL (SAN MIGUEL)	FRIO	1	0	3,958	0
1	PEARSALL (4200)	FRIO	0	0	0	0
1	PENA CREEK (ESCONDIDO 1700)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2350)	DIMMIT	1	0	0	0
1	PENA CREEK (OLMOS 2380)	DIMMIT	0	0	0	0
1	A PENACREEK (OLMOS 2400)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2530)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2550)	DIMMIT	0	0	0	0
1	PENA CREEK (SAN MIGUEL 3RD, FB-H)	DIMMIT	0	0	0	0
1	A PENACREEK (SHALLOW)	DIMMIT	2	2	13,477	0
1	PENDENCIA (ESCONDIDO)	DIMMIT M	10	4	54,290	0
1	PENDENCIA (OLMOS)	DIMMIT M	5	2	14,743	0
1	PILGRIM (WILCOX)	GONZALES	1	1	7,157	0
1	A PILONCILLO RANCH (OLMOS)	DIMMIT	1	1	47,034	908
1	PILOSA (OLMOS)	ZAVALA	0	0	0	0
1	PILOSA (PEARSALL)	ZAVALA	0	0	0	0
1	A PILOSA (SAN MIGUEL)	ZAVALA	3	3	28,134	0
1	P PINCHAM (OLMOS)	ZAVALA	0	0	0	0
1	P PINCHAM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	PINCHAM (2900)	ZAVALA	1	0	186	0
1	PINCHAM, N. (OLMOS)	ZAVALA	1	0	18,886	0
1	PINCHAM, N. (SAN MIGUEL 1ST)	ZAVALA	1	1	18,792	0
1	A PLEASANTON (AUSTIN CHALK)	ATASCOSA	0	0	0	0
1	PLEASANTON (EDWARDS LIME 8100)	ATASCOSA	1	0	0	0
1	P PLEASANTON, SOUTH (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P PLUMLEY (NAVARRO)	ZAVALA	3	2	94,901	0
1	PLUMLEY (OLMOS)	ZAVALA	1	1	71,361	0
1	POLECAT CREEK (PENN)	EDWARDS	2	0	0	0
1	PRESA (OLMOS)	ZAVALA	1	1	36,588	0
1	A PRUSKE (BUDA)	WILSON	1	0	0	0
1	PRYOR, EAST (ESCONDIDO)	ZAVALA	4	1	9,628	0
1	P PRYOR, EAST (OLMOS)	ZAVALA	8	5	196,223	0
1	P PRYOR, EAST (SAN MIGUEL)	ZAVALA	9	2	69,883	2
1	PRYOR RANCH, NORTH (OLMOS)	ZAVALA	1	0	5,550	0
1	PRYOR RANCH, N. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P PRYOR RANCH, NE. (OLMOS)	ZAVALA	0	0	0	0
1	PRYOR RANCH, NE. (SAN MIGUEL)	ZAVALA	1	0	1,423	0
1	PRYOR RANCH, SOUTH (BRACERO)	ZAVALA	0	0	0	0
1	PRYOR RANCH, SOUTH (DEL MONTE)	ZAVALA	1	1	53,776	0
1	P PRYOR RANCH, SOUTH (ELAINE)	ZAVALA	0	0	0	0
1	P PRYOR RANCH, WEST (OLMOS)	ZAVALA	5	5	618,645	0
1	P PRYOR RANCH, WEST (LOWER OLMOS)	ZAVALA	0	0	0	0
1	QUEMADO (2900)	HAVERICK	1	0	0	0
1	QUINNSACHE, SW (CARRIZO)	LA SALLE	0	0	0	0
1	P R. S. MATTHEWS (ESCONDIDO)	ZAVALA	0	0	0	0
1	RAINE (OLMOS)	ZAVALA	0	0	0	0
1	P RANDOLPH (DEL MONTE)	ZAVALA	0	0	0	0
1	A RANDOLPH (ELAINE)	ZAVALA	1	1	8,965	0
1	RENATE (ELAINE)	ZAVALA	2	0	3,280	381 F
1	RHODE (1550)	MCMULLEN	1	0	3,221	0
1	P RHODE (1580)	MCMULLEN	0	0	0	0
1	RHODE (1700)	MCMULLEN	3	1	27,368	0
1	P RHODE (7300)	MCMULLEN	0	0	0	0
1	P RHODE (7700)	MCMULLEN	1	0	0	0
1	RHODE (7700 WILCOX)	MCMULLEN	1	1	194,550	2,896
1	RHODE RANCH (WILCOX 1ST 7300)	MCMULLEN	0	0	0	0
1	RHODE RANCH (1400)	MCMULLEN	3	2	107,884	0
1	RHODE RANCH (7700)	MCMULLEN	0	0	0	0
1	P RHODE RANCH, EAST (FRID 2700)	MCMULLEN	1	0	0	0
1	RHODE RANCH, EAST (WILCOX FIRST)	MCMULLEN	8	3	906,857	0 F
1	P RHODE RANCH, EAST (WILCOX 7600)	MCMULLEN	4	2	849,058	0 F
1	P RHODE RANCH, EAST (WILCOX 9100)	MCMULLEN	2	2	439,617	2,215 F
1	RHODE RANCH, EAST (WILCOX 10400)	MCMULLEN	1	1	4,585	0 F
1	RHODE RANCH, EAST (1400)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (FRID 1300)	MCMULLEN	1	1	34,445	0
1	RHODE RANCH, SOUTH (FRID 1900)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (LULING)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (QUEEN CITY)	MCMULLEN	1	1	65,715	73
1	RHODE RANCH, SOUTH (SLICK)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (1600)	MCMULLEN	0	0	0	0
1	A RINEHART (AUSTIN CHALK)	BEXAR	1	0	0	0
1	RIVER BEND (BRACERO 2100)	ZAVALA	0	0	0	0
1	RIVER BEND (DEL MONTE 2000)	ZAVALA	0	0	0	0
1	RIVER BEND (OLMOS)	ZAVALA	0	0	0	0
1	ROCHELLE (OLMOS)	HAVERICK	0	0	0	0
1	ROCKDALE-MINERVA (MINERVA)	MILAM	1	0	0	0
1	ROCKSPRINGS (CISCO)	EDWARDS M	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P ROCKSPRINGS, W. (CANYON)	EDWARDS	9	7	168,668	0
1	P ROCKY CREEK (ESCONDIDO)	DIMMIT	7	4	39,702	0
1	A ROCKY CREEK (GEORGETOWN)	DIMMIT	M 11	7	231,816	50 F
1	P ROCKY CREEK (MCKNIGHT)	DIMMIT	0	0	0	0
1	ROCKY CREEK, E. (ESCONDIDO)	DIMMIT	2	2	27,345	0
1	ROCKY CREEK, EAST (OLMOS -A-)	DIMMIT	0	0	0	0
1	ROCKY CREEK, EAST (OLMOS 4)	DIMMIT	1	1	5,968	0
1	A ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	0	0	0	0
1	A ROCKY CREEK, EAST (4-B SAND)	DIMMIT	0	0	0	0
1	ROCKY CREEK EAST (2250)	DIMMIT	1	1	2,347	0
1	P ROCKY CREEK, NW. (PRYOR)	DIMMIT	0	0	0	0
1	ROCKY CREEK SE (ESCONDIDO)	DIMMIT	0	0	0	0
1	ROCKY CREEK, S. (GEORGETOWN)	DIMMIT	4	1	19,258	49 F
1	ROD TRUST (MCKNIGHT)	ZAVALA	1	0	0	0
1	P ROOS (WILCOX 7500)	MCMULLEN	9	8	1,400,602	25 F
1	ROOS (WILCOX 7600)	MCMULLEN	4	4	223,917	1,810 F
1	ROOS (WILCOX 7700)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 7725)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 7800)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 8100)	MCMULLEN	1	0	3,229	33
1	ROOS (1450)	MCMULLEN	1	1	53,065	4
1	ROOS (2460)	MCMULLEN	1	1	70,611	0
1	ROY BAKER (CANYON)	EDWARDS	1	0	0	0
1	RUDASILL (ELLENBERGER)	EDWARDS	0	0	0	0
1	A SACATOSA (OLMOS)	HAVERICK	0	0	0	0
1	ST. ANTHONY (OLMOS B)	FRIO	0	0	0	0
1	SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	0	0	0	0
1	P SAN CAJA (BLOCK 75 SD)	MCMULLEN	0	0	0	0
1	P SAN CAJA (BLOCK 85 SD)	MCMULLEN	1	0	0	0
1	P SAN CAJA (BLOCK 85-7000)	MCMULLEN	1	0	0	0
1	SAN CAJA (BLK 86 SD.)	MCMULLEN	M 1	1	132,806	1,218
1	SAN CAJA, SW. (BLK 84 SD.)	MCMULLEN	1	0	1,880	94
1	SAN CAJA, SW. (BLOCK 86 SD.)	MCMULLEN	1	0	5,036	0
1	P SAN MIGUEL CREEK (EDWARDS LIME)	MCMULLEN	6	4	2,122,214	0 F
1	SAN MIGUEL CREEK (SEG C, W-2)	MCMULLEN	0	0	0	0
1	A SAN MIGUEL CREEK (SEG. D, 5050)	MCMULLEN	0	0	0	0
1	SCHWEERS (ANACACHO)	MEDINA	1	0	0	0
1	SCOTTY (POTH)	WILSON	1	0	0	0
1	SERBA (D-2)	ZAVALA	0	0	0	0
1	SERBA (E-3)	ZAVALA	0	0	0	0
1	SERBA (E-4)	ZAVALA	0	0	0	0
1	SERBA (E-5)	ZAVALA	0	0	0	0
1	SERBA (E-6)	ZAVALA	0	0	0	0
1	SERBA (ESCONDIDO)	ZAVALA	5	2	2,809	0
1	SERBA (OLMOS)	ZAVALA	0	0	0	0
1	SERBA (W-3)	ZAVALA	0	0	0	0
1	SERBA (W-5)	ZAVALA	0	0	0	0
1	SERBA (W-6)	ZAVALA	0	0	0	0
1	SERBA (WILCOX)	ZAVALA	0	0	0	0
1	P SERBAN (CRETACEOUS LG.)	HAVERICK	2	2	166,392	809 F
1	SHANKLIN (CANYON)	EDWARDS	2	0	0	0
1	SLING (SLICK SAND)	MCMULLEN	1	1	24,129	110
1	SOLDIERS LAKE (OLMOS 6-C)	DIMMIT	0	0	0	0
1	SOLDIERS LAKE, S. (OLMOS)	DIMMIT	0	0	0	0
1	A SPINACH (ELAINE)	ZAVALA	2	1	30,016	0 F
1	A SPINACH (OLMOST)	ZAVALA	0	0	0	0
1	SPINACH, NW. (OLMOS)	ZAVALA	0	0	0	0
1	SPINACH, SE. (OLMOS, UP.)	ZAVALA	1	1	6,935	0
1	STEDMAN (OLMOS)	DIMMIT	1	0	0	0
1	STIDHAM (OLMOS)	ZAVALA	1	1	53,644	0
1	STIDHAM (1ST SAN MIGUEL)	ZAVALA	1	0	7,892	0
1	A STOCKDALE (CARRIZO)	WILSON	5	0	0	0
1	A STOREY (WASHBURN, LOWER)	LA SALLE	1	0	0	0
1	P STOREY (4280)	LA SALLE	1	0	0	0
1	STOREY (4320)	LA SALLE	1	1	49,730	0
1	A STOREY (4400)	LA SALLE	2	0	0	0
1	STOREY (4470)	LA SALLE	2	0	0	0
1	STOREY (4900)	LA SALLE	1	1	26,239	0
1	STOREY (5050)	LA SALLE	0	0	0	0
1	STOREY (5100)	LA SALLE	0	0	0	0
1	A STOREY (5150)	LA SALLE	0	0	0	0
1	STOREY (5150, GRABEN)	LA SALLE	1	0	0	0
1	STOREY, E. (5050 FRIO)	LA SALLE	1	0	56,305	698
1	STOREY, E. (5350 FRIO)	LA SALLE	1	1	126,870	4,169
1	P STRAIT (GEORGETOWN)	DIMMIT	0	0	0	0
1	STRAUS (OLMOS)	DIMMIT	0	0	0	0
1	STUART CITY (EDWARDS LIME)	LA SALLE	7	7	441,012	0
1	P STUART CITY (WILCOX 4100)	LA SALLE	0	0	0	0
1	P STUART CITY, WEST (EDWARDS)	LA SALLE	M 6	5	421,465	12
1	A STUMBERG (OLMOS N-2)	DIMMIT	1	1	29,437	0
1	A STUMBERG (OLMOS 4150)	DIMMIT	1	0	0	0
1	P STUMBERG RANCH (OLMOS 4600)	DIMMIT	2	2	49,402	411
1	SUNDOWN-LUCAS P. (ESCONDIDO)	ZAVALA	1	1	19,094	0
1	SUNDOWN-LUCAS P. (SAN MIG. 1800)	ZAVALA	1	1	10,864	0
1	SYNDICATE (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	SYNDICATE (5400)	LA SALLE	M 1	0	23,358	20
1	SYNDICATE, SO. (5400)	MCMULLEN	1	1	60,940	1,680
1	TRM (OLMOS)	ZAVALA	1	1	65,412	0
1	A TAYLOR-INA	MEDINA	4	3	19,642	0
1	TAYLOR-INA (ANACACHO)	MEDINA	2	1	772	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
1	TEAL (6080 WILCOX)	MCMULLEN	0	0	0	0
1	A THIRTEEN, EAST (3650 OLMOS)	DIMMIT	0	0	0	0
1	THOREEN (ELAINE 3530)	ZAVALA	1	1	45,970	0
1	TILDEN, E. (EDWARDS)	MCMULLEN	1	1	340,902	358
1	TILDEN, S. (EDWARDS LIME 11,500)	MCMULLEN	1	1	69,124	0
1	TILDEN, S. (WILCOX 5770, NW)	MCMULLEN	0	0	0	0
1	P TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	0	0	0	0
1	TOCQUIGNY (OLMOS 2815)	DIMMIT	0	0	0	0
1	A TOM-RAY (OLMOS 1)	DIMMIT	0	0	0	0
1	TOM-RAY (OLMOS 1 -A-)	DIMMIT	0	0	0	0
1	TORCH (OLMOS, S.)	ZAVALA	1	1	10,587	0
1	TORCH (OLMOS SEG. C)	ZAVALA	0	0	0	0
1	TORCH, N (OLMOS 2ND)	ZAVALA	0	0	0	0
1	P TRI BAR (OLMOS)	LA SALLE	9	9	509,311	12,525
1	TWIN RIVERS (AUSTIN CHALK)	GONZALES	1	1	187,384	20,329
1	P TWO FINGERS, EAST (WILCOX)	LA SALLE	3	0	141,640	2,330 F
1	TWO FINGERS, E. (WILCOX 5200)	LA SALLE	1	0	90,589	786
1	A TWO FINGERS, S. (WILCOX 5550)	LA SALLE	0	0	0	0
1	VECTOR (6000)	LA SALLE	0	0	0	0
1	A VERNA (ANACACHO)	ATASCOSA	1	0	0	0
1	VERZEIHUNG (CLAIBORNE 5325)	MAVERICK	0	0	0	0
1	P VINEGARONE (STRAWN)	VAL VERDE	20	18	4,136,582	0
1	P VINEGARONE (STRAWN 9,500)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 9,800)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 10,000)	VAL VERDE	0	0	0	0
1	VON ORMY (ANACACHO LIME)	BEXAR	2	1	12	0
1	P WASHBURN (EDWARDS)	LA SALLE	4	3	1,098,636	0
1	P WASHBURN, EAST (WILCOX, LD.)	LA SALLE	1	0	0	0
1	WASHBURN, E. (WILCOX, L. 5100)	LA SALLE	1	1	23,419	203
1	WASHBURN, WEST (WILCOX 5000, E)	LA SALLE	1	0	0	0
1	WASHBURN, WEST (5040)	LA SALLE	0	0	0	0
1	WASHBURN, WEST (5170)	LA SALLE	1	0	10,358	0
1	WASHBURN, WEST (5250)	LA SALLE	0	0	0	0
1	A WASHBURN, WEST (5330)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (MULA SAND 5100)	LA SALLE	1	1	20,711	0
1	P WASHBURN RANCH (WILCOX LOWER)	LA SALLE	1	0	0	0
1	WASHBURN RANCH (WILCOX 5100, W.)	LA SALLE	2	1	27,273	1,636
1	WASHBURN RANCH (4600)	LA SALLE	1	0	0	0
1	WASHBURN RANCH (5300)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (5400)	LA SALLE	1	1	5,840	0 F
1	WASHBURN RANCH, W. (WILCOX 5330W)	LA SALLE	1	0	30,474	2,502
1	A WASHBURN RANCH, WEST (4800)	LA SALLE	1	1	32,767	948
1	WASHBURN RANCH, WEST (5050)	LA SALLE	2	0	0	0
1	A WASHBURN RANCH, WEST (5100, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5350, S.)	LA SALLE	0	0	0	0
1	A WASHBURN RANCH, WEST (5450)	LA SALLE	1	0	24,710	2,372
1	A WHEELER-MAG (HOCKLEY 800)	MCMULLEN	1	0	0	0
1	WHITE KITCHEN (EDWARDS LIME)	LA SALLE	1	1	95,662	0
1	WHITMIRE (GOVERNMENT WELLS)	MCMULLEN	1	0	6,773	0
1	WHITWORTH (CANYON)	EDWARDS	0	0	0	0
1	P WILL O. (ELLENBURGER)	VAL VERDE M	16	14	2,771,390	0 F
1	WILL O. (WOLFCAMP)	VAL VERDE	1	1	49,553	0 F
1	WILL O, NORTH (WOLFCAMP)	VAL VERDE	1	0	0	0
1	WILLIFORD (1650)	MCMULLEN	2	2	99,883	0
1	P WINN-DULCE (BRACERO)	ZAVALA	10	6	583,384	0
1	P WINN-DULCE (DEL MONTE)	ZAVALA	17	16	1,337,521	0
1	WINN-DULCE (DEL MONTE 2715)	ZAVALA	1	1	119,763	0
1	P WINN-DULCE (ELAINE)	ZAVALA	4	3	146,711	0
1	WINN-DULCE (ESCONDIDO)	ZAVALA	1	0	0	0
1	P WINN-DULCE (OLMOS)	ZAVALA	36	24	2,099,623	0
1	P WINN-DULCE (OLMOS, LOWER)	ZAVALA	4	4	345,664	0
1	WINN-DULCE (OLMOS 2570)	ZAVALA	1	1	131,450	0
1	A WINTER GARDEN	DIMMIT	1	0	0	0
1	WINTER GARDEN (UPPER ESCONDIDO)	DIMMIT	1	1	21,448	0
1	A WINTER GARDEN (OLMOS)	DIMMIT	4	2	6,992	0
1	WINTER GARDEN (3-C SAND)	DIMMIT	0	0	0	0
1	WINTER GARDEN (4-A SAND, WEST)	DIMMIT	0	0	0	0
1	WINTER GARDEN (6C SAND)	DIMMIT	0	0	0	0
1	WINTERGARDEN (1300)	DIMMIT	2	2	8,161	0 F
1	WINTER GARDEN (2800)	DIMMIT	2	0	0	0
1	WINTER GARDEN, E. (GEORGETOWN)	DIMMIT	0	0	0	0
1	A WINTER GARDEN, E. (OLMOS)	DIMMIT	0	0	0	0
1	WINTER GARDEN E. (SAN MIGUEL A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, EAST (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, NORTH (2470)	DIMMIT	1	0	0	0
1	WINTER GARDEN, NORTH (2580)	DIMMIT	0	0	0	0
1	A WINTER GARDEN, NORTH (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, N. (6200)	DIMMIT	1	0	0	0
1	WINTER GARDEN, S. (OLMOS 3-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 5-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2600)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2770)	DIMMIT	2	1	119,185	220
1	WINTER GARDEN, S. (OLMOS 2820)	DIMMIT	0	0	0	0
1	P WINTER GARDEN, S. (OLMOS 2900)	DIMMIT	1	0	0	0
1	A WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST (OLMOS)	DIMMIT	1	1	17,872	0
1	WIPFF (PEARSALL)	MAVERICK	1	0	0	0
1	WIPFF (RODESSA)	MAVERICK	1	0	0	0
1	WOODLEY (ANACACHO 700)	UVALDE	2	0	0	0
1	P WOODLEY (1200)	UVALDE	7	0	0	0

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 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	ZOBORSKI (860-940)	GUADALUPE	1	0	0	0
1	ZUMWALT (FIRST COCKRILL)	GONZALES	1	0	0	0
1	DISTRICT TOTAL	812	1,818	1,082	94,964,571	509,027

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WILDCAT	0000000000000	2	0	0	0
2	A-B-R (FRIO 2800)	GOLIAD	2	2	21,499	0
2	A-B-R (MACKHANK 8500)	GOLIAD	0	0	0	0
2	A-B-R (MIOCENE 1600)	GOLIAD	3	2	69,962	0
2	A-B-R (VICKSBURG, UPPER STRINGER)	GOLIAD	6	5	49,363	69
2	A-B-R (WILCOX 1ST, MASSIVE)	GOLIAD	1	0	0	0
2	A A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	1	1	23,531	840
2	P A-B-R, NE. (WILCOX 2ND, MASS.)	GOLIAD	1	0	0	0
2	A-B-R, NE. (2150)	GOLIAD	2	0	2,830	0
2	ADELA (7950)	LAVACA	0	0	0	0
2	ADELA (8720)	LAVACA	1	0	0	0
2	AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	0	0	0	0
2	AGNES BARBER (CHAMBERLAIN 2ND)	REFUGIO	0	0	0	0
2	P ALAMO BEACH (F-33)	CALHOUN	2	2	143,349	405 F
2	ALAMO BEACH (F-34)	CALHOUN	0	0	0	0
2	ALBERT, WEST (5400)	LIVE OAK	1	1	11,814	32
2	ALBERT, WEST (6700)	LIVE OAK	0	0	0	0
2	ALBERT, WEST (6800)	LIVE OAK	0	0	0	0
2	ALBRECHT (CATAHOULA)	GOLIAD	0	0	0	0
2	ALBRECHT (COOK MOUNTAIN)	GOLIAD	3	1	96,913	0
2	ALBRECHT (FRIO)	GOLIAD	1	1	68,101	0
2	ALBRECHT (FRIO 1700)	GOLIAD	0	0	0	0
2	ALBRECHT (FRIO 2100)	GOLIAD	1	0	0	0
2	ALBRECHT (FRIO 2450)	GOLIAD	0	0	0	0
2	ALBRECHT (LULING)	GOLIAD	0	0	0	0
2	ALBRECHT (MACKHANK 8300)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #1)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #2)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #3)	GOLIAD	0	0	0	0
2	P ALBRECHT (PETTUS)	GOLIAD	1	0	0	0
2	ALBRECHT (REKLAW)	GOLIAD	2	1	27,460	303
2	ALBRECHT (SLICK)	GOLIAD	0	0	0	0
2	ALBRECHT (VICKSBURG)	GOLIAD	0	0	0	0
2	A ALBRECHT (YEGUA)	GOLIAD	2	0	3,792	0 F
2	ALBRECHT (1500)	GOLIAD	1	0	0	0
2	ALBRECHT (2300)	GOLIAD	1	0	0	0
2	ALBRECHT (2400)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F- 4)	GOLIAD	1	1	16,737	0
2	ALBRECHT, S. (F- 8)	GOLIAD	1	0	0	0
2	ALBRECHT, S. (F-12)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F-13)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (1950)	GOLIAD	2	2	25,169	0
2	ALBRECHT, S. (2750)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (2800 FRIO)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (3050)	GOLIAD	2	1	14,003	0
2	ALDRETE (5850)	REFUGIO	0	0	0	0
2	ALDRETE (6300)	REFUGIO	0	0	0	0
2	ALKEK (BUFORD SAND)	GOLIAD	1	0	0	0
2	ALKEK (CATAHOULA 2500)	REFUGIO	2	0	0	0
2	ALKEK (FRIO 3400)	REFUGIO	0	0	0	0
2	ALKEK, NORTH (CATAHOULA)	GOLIAD	2	1	86,282	0 F
2	ALKEK, NORTH (FRIO 3100)	GOLIAD	10	9	416,058	0
2	ALKEK, NORTH (FRIO 3300)	REFUGIO	0	0	0	0
2	ALKEK, NORTH (FRIO 3400)	GOLIAD	0	0	0	0
2	ALKEK, NORTH (FRIO 3700)	GOLIAD	0	0	0	0
2	ALMA BELL (5800)	LIVE OAK	0	0	0	0
2	ALOE (2200)	VICTORIA	0	0	0	0
2	ALOE (3200)	VICTORIA	1	0	0	0
2	ALOE (3550)	VICTORIA	1	1	64,669	0
2	P ALOE (4440 FRIO)	VICTORIA	2	2	117,535	82
2	ALOE, N (VICKSBURG)	VICTORIA	1	0	0	0
2	AMADOR (MIOCENE 800)	DE WITT	1	0	0	0
2	P AMADOR (MIOCENE 1000)	DE WITT	2	0	3,412	0
2	A ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA (2650)	VICTORIA	1	0	0	0
2	ANAQUA (2960)	VICTORIA	2	0	0	0
2	P ANAQUA (3000)	VICTORIA	2	2	80,033	146
2	ANAQUA (3275)	VICTORIA	0	0	0	0
2	P ANAQUA (5000)	VICTORIA	0	0	0	0
2	ANAQUA (5600 FRIO)	VICTORIA	1	1	2,845	0
2	ANAQUA, NORTH (5250)	VICTORIA	0	0	0	0
2	ANAQUA, NORTH (5375)	VICTORIA	0	0	0	0
2	ANDER (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	ANDER (FRIO 3000)	GOLIAD	1	0	0	0
2	ANDER (MARTIN 4950)	GOLIAD	1	1	26,106	87
2	ANDER (560)	GOLIAD	1	0	0	0
2	ANDER (1400 SAND)	GOLIAD	7	4	140,902	0 F
2	ANDER (2700 SAND)	GOLIAD	1	0	885	0
2	ANDER, SOUTH (2300)	GOLIAD	1	0	0	0
2	ANDER, EAST (WILCOX 9270)	GOLIAD	0	0	0	0
2	P ANGEL CITY (SLICK WILCOX)	GOLIAD	0	0	0	0
2	ANGEL CITY (WILCOX 8050)	GOLIAD	1	1	11,823	100
2	P ANGEL CITY (WILCOX 8650)	GOLIAD	0	0	0	0
2	ANGEL CITY (8200 STRINGER)	GOLIAD	1	0	1,551	0
2	P ANGEL CITY (8270 STRINGER)	GOLIAD	0	0	0	0
2	A ANGELINA WOOD (3780)	BEE	0	0	0	0
2	ANITA (5700)	JACKSON	0	0	0	0
2	ANITA (6250)	JACKSON	0	0	0	0
2	ANITA (6400)	JACKSON	1	0	73,639	760
2	P ANITA (6500)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P ANITA (6700)	JACKSON	0	0	0	0
2	ANITA, EAST (5100 GRETA)	JACKSON	1	1	119,960	6
2	ANITA, E. (5900 FRIO)	JACKSON	1	0	0	0
2	ANITA, EAST (6200 FRIO)	JACKSON	1	1	23,783	125
2	P ANNA BARRE (-J-)	DE WITT	4	3	674,531	5,505
2	P ANNA BARRE (5380)	DE WITT	0	0	0	0
2	P ANNA BARRE (8000 A)	DE WITT	1	0	0	0
2	ANNA BARRE (8000 STRINGER)	DE WITT	0	0	0	0
2	P ANNA BARRE (8050 B)	DE WITT	1	0	0	0
2	ANNA BARRE (8100 C)	DE WITT	1	0	0	0
2	ANNA BARRE (8400)	DE WITT	0	0	0	0
2	P ANNA BARRE (9100 -K-)	DE WITT	1	0	0	0
2	P ANNA BARRE, N. (WILCOX A)	DE WITT	3	2	727,514	14,622
2	P ANNA BARRE, N. (WILCOX 8330)	DE WITT	1	0	0	0
2	ANNA BARRE, N. (YEGUA 5260)	DE WITT	1	1	5,421	27
2	ANNA BARRE, N. (YEGUA 5320)	DE WITT	1	1	23,390	162
2	APPLING (F-22)	JACKSON	1	1	27,793	0 F
2	APPLING (FRIO A)	CALHOUN	0	0	0	0
2	APPLING (KOPNICKY, UPPER)	CALHOUN	0	0	0	0
2	A APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	8	2	97,917	759
2	P APPLING (SEG B BROUGHTON)	JACKSON	0	0	0	0
2	A APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	0	0	0	0
2	APPLING (SEG B, WHITE)	JACKSON	1	1	8,756	62
2	APPLING (SEG B, 7500)	JACKSON	1	1	59,720	404
2	APPLING (SEG C BROUGHTON)	JACKSON	0	0	0	0
2	APPLING (SEG C FRANKSON)	JACKSON	5	2	18,474	188 F
2	A APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	2	1	178,083	1,160
2	P APPLING (SEG C KOPNICKY UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG C PETERSON)	JACKSON	0	0	0	0
2	APPLING (SEG C WEED)	JACKSON	1	0	0	0
2	P APPLING (SEG C 7500)	JACKSON	0	0	0	0
2	APPLING (SEG C 7600)	JACKSON	0	0	0	0
2	APPLING (SEG E KOPNICKY MIDDLE)	JACKSON	2	0	15,588	73
2	APPLING (SEG E 8100)	JACKSON	0	0	0	0
2	APPLING (SEG F 7500)	JACKSON	1	1	12,731	70 F
2	APPLING (SEG 1 PETERSON)	JACKSON	0	0	0	0
2	APPLING (SEG 1 7500)	JACKSON	4	1	26,343	121
2	P APPLING (SEG 2 KOPNICKY UPPER)	JACKSON	0	0	0	0
2	A APPLING (SEG C 7600 UP)	JACKSON	1	1	3,435	25
2	APPLING (SEG 2 PETERSON)	JACKSON	3	1	32,406	175 F
2	APPLING (SEG 2 7500)	JACKSON	1	1	21,482	0 F
2	A APPLING (SEG 2 7600 LOWER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 7600 UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG 3 KOPNICKY UPPER)	JACKSON	1	1	43,749	191
2	P APPLING (SEG 3 7600 LOWER)	JACKSON	1	0	0	0
2	P APPLING (SEG 4 7600 LOWER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 FRANKSON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 LOWER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 8300)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 FRANKSON)	CALHOUN	2	0	0	0
2	APPLING (SEG 6 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 8 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7500)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG.11 KOPNICKY UPPER)	CALHOUN	1	0	0	0
2	P APPLING (SEG.11 7500)	CALHOUN	1	0	0	0
2	A APPLING (SEG.12 FRANKSON)	JACKSON	0	0	0	0
2	P APPLING (SEG.12 KOPNICKY UPPER)	CALHOUN	2	0	0	0
2	P APPLING (SEG.12 7600 UPPER)	CALHOUN	0	0	0	0
2	A APPLING, NORTH (MELBOURNE)	JACKSON	1	1	42,371	4,370
2	A APPLING, N. (MELBOURNE, LOWER)	CALHOUN	1	0	0	0
2	APPLING, N. (MELBOURNE, UPPER)	CALHOUN	1	1	15,990	325
2	APPLING, N. (PETERSON)	CALHOUN	1	1	57,920	5,543
2	A APPLING, NORTH (SELLS SAND)	CALHOUN	0	0	0	0
2	APPLING, N. (7550)	CALHOUN	1	1	74,630	2,564
2	A APPLING, N. (8000)	JACKSON	1	0	0	0
2	APPLING, SOUTHEAST (BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (FRANKSON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (MELBOURNE)	CALHOUN	0	0	0	0
2	APPLING, SE (MELBOURNE, E)	CALHOUN	1	1	64,969	1,429
2	APPLING, SE (MELBOURNE, MASSIVE)	CALHOUN	1	1	198,798	3,690
2	APPLING, SE. (7600)	CALHOUN	1	0	1,099	0
2	APPLING, W (FRIO 8400)	CALHOUN	1	1	14,847	822
2	P APPLING POINT (F-22)	JACKSON	6	6	1,215,904	18,704 F
2	P APPLING POINT (F-23)	JACKSON	0	0	0	0
2	ARENOSA CREEK (6300 FRIO)	VICTORIA	1	0	0	0
2	P ARENOSA CREEK (7100 FRIO)	VICTORIA	1	0	0	0
2	ARNECKEVILLE (FRIO 2100)	DE WITT	1	1	107,087	0

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2	ARNECKEVILLE (FRID 2300)	DE WITT	1	1	13,104	0
2	P ARNECKEVILLE (FRID 2450)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRID 2520)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRID 2620)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (FRID 2690)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRID 2700)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRID 2815)	DE WITT	1	0	6,134	0
2	ARNECKEVILLE (FRID 2900)	DE WITT	1	0	4,372	0
2	P ARNECKEVILLE (FRID 2930)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (FRID 2950)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (VICKSBURG, UPPER)	DE WITT	0	0	0	0
2	ARNECKEVILLE (WILCOX A 7700)	DE WITT	1	1	30,008	147
2	ARNECKEVILLE (WILCOX A 8150)	DE WITT	2	1	49,387	515
2	A ARNECKEVILLE (WILCOX B)	DE WITT	0	0	0	0
2	P ARNECKEVILLE (WILCOX B 8150)	DE WITT	0	0	0	0
2	ARNECKEVILLE (WILCOX C 8150)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX I)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (WILCOX J)	DE WITT	3	2	196,843	2,082 F
2	ARNECKEVILLE (YEGUA 2300)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (YEGUA 4870)	DE WITT	12	7	296,661	1,313 F
2	ARNECKEVILLE (YEGUA 5275)	DE WITT	1	1	55,405	348
2	P ARNECKEVILLE (YEGUA 5260)	DE WITT	3	3	164,105	524 F
2	ARNECKEVILLE (YEGUA 5290)	DE WITT	1	1	2,244	7 F
2	ARNECKEVILLE (YEGUA 5360, LD.)	DE WITT	2	0	658	0 F
2	ARNECKEVILLE (2650)	DE WITT	1	1	9,292	0
2	ARNECKEVILLE, E. (WILCOX, UPPER)	DE WITT	0	0	0	0
2	ARNECKEVILLE, NW (WILCOX A)	DE WITT	1	0	2,008	23
2	P ARNECKEVILLE, S. (Y-1)	DE WITT	5	2	58,004	23 F
2	ARNECKEVILLE, S. (Y-4)	DE WITT	0	0	0	0
2	ARNECKEVILLE, S. (Y-6)	DE WITT	1	0	10,712	0
2	P ARNECKEVILLE, S (Y-7)	DE WITT	3	2	133,963	0 F
2	ARNECKEVILLE, S.E. (YEGUA 4870)	DE WITT	1	0	1,693	0
2	ARNOLD (FRID 3550)	VICTORIA	1	0	2,886	0
2	ARNOLD (WILCOX 8880)	VICTORIA	1	1	75,971	630
2	P ARNDLD (YEGUA 5250)	VICTORIA	0	0	0	0
2	P ARNDLD (YEGUA 5350)	VICTORIA	1	0	0	0
2	ARROYO (5400)	VICTORIA	0	0	0	0
2	P ARTESIAN CREEK (9300)	REFUGIO	0	0	0	0
2	ATKINSON (KLINGEMAN)	KARNES	9	6	53,840	0 F
2	P ATKINSON (4250)	LIVE OAK	7	4	53,140	0 F
2	ATKINSON, NW (4175)	LIVE OAK	1	1	31,173	0
2	ATKINSON, W. (WILCOX 5760)	LIVE OAK	2	1	166,577	2,076
2	AUSTWELL (FRID, MIDDLE)	REFUGIO	1	1	253,200	2,754
2	AUSTWELL (FRID 8950)	REFUGIO	2	1	199,936	1,036
2	AUSTWELL (FRID 9350)	REFUGIO	0	0	0	0
2	P AUSTWELL (FRID 9500)	REFUGIO	4	0	181	0 F
2	P AUSTWELL, W. (FRID, MIDDLE)	REFUGIO	1	0	0	0
2	BABB (5600)	JACKSON	0	0	0	0
2	BABB (5800)	JACKSON	0	0	0	0
2	BABB (6500)	JACKSON	0	0	0	0
2	BAKER (GOVT. WELLS)	LIVE OAK	0	0	0	0
2	BAKER (2000)	LIVE OAK	2	1	109,178	0
2	BALFOUR (COCKFIELD)	DE WITT	0	0	0	0
2	BALFOUR (FRID 2700)	DE WITT	2	1	6,588	0
2	BALFOUR (FRID 3130)	DE WITT	1	1	12,056	0
2	BALFOUR (VKSBG 3300)	DE WITT	6	2	80,663	0
2	BALFOUR (VKSBG. 3450)	DE WITT	1	1	34,704	0
2	BALFOUR (WILCOX 7800)	DE WITT	0	0	0	0
2	A BALFOUR (YEGUA 4800)	DE WITT	1	1	41,897	20 F
2	BALFOUR (YEGUA 5000)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 5150)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 5267)	DE WITT	1	1	9,569	0
2	BALFOUR (YEGUA 5350)	DE WITT	5	4	75,767	176
2	BALFOUR, NE. (WILCOX 7750)	DE WITT	1	1	105,849	3,546
2	P BALFOUR, NE. (YEGUA 4950)	DE WITT	1	0	0	0
2	BALFOUR, W. (YEGUA 4800)	DE WITT	0	0	0	0
2	BARBEE (500)	BEE	1	0	8,276	0
2	P BARBEE (7200)	BEE	1	0	0	0
2	BARGE CANAL (FRID 5940)	CALHOUN	1	0	0	0
2	BARGE CANAL (FRID 6100)	CALHOUN	1	0	0	0
2	BARGE CANAL (FRID 6175)	CALHOUN	1	0	1,468	0
2	P BARRY (WILCOX 7700)	DE WITT	1	0	0	0
2	BARRY (YEGUA 4800)	DE WITT	0	0	0	0
2	BARRY (YEGUA 5300)	DE WITT	2	2	46,739	262
2	A BARVO (PETTUS SEG. -B-)	KARNES	0	0	0	0
2	BARVO (VICKSBURG)	KARNES	2	0	0	0
2	BATTLE (VICKSBURG)	VICTORIA	2	0	17,723	0
2	P BATTLE (VICKSBURG 2ND)	VICTORIA	2	2	142,337	0
2	BATTLE (3900)	VICTORIA	0	0	0	0
2	BATTLE (4600 FRID)	VICTORIA	1	0	31,653	0
2	P BATTLE (4800)	VICTORIA	1	0	0	0
2	BATTLE, WEST (1100)	VICTORIA	0	0	0	0
2	BAYSIDE (FRID 7900)	REFUGIO	0	0	0	0
2	BAYSIDE (FRID 8000)	REFUGIO	0	0	0	0
2	BAYSIDE (5800)	REFUGIO	0	0	0	0
2	BAYSIDE (7300)	REFUGIO	0	0	0	0
2	BECK (MIOCENE 2400)	VICTORIA	0	0	0	0
2	BECK (MIOCENE 2500)	VICTORIA	0	0	0	0
2	BEEVILLE (2700)	BEE	0	0	0	0
2	BEEVILLE (3100)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BEEVILLE (3500)	BEE	0	0	0	0
2	P BEEVILLE (3700)	BEE	0	0	0	0
2	BEEVILLE, NORTH (WILCOX)	BEE	1	1	71,437	4,522
2	BEEVILLE, NORTH (YEGUA 4900)	BEE	0	0	0	0
2	BEEVILLE, NORTH (2660)	BEE	1	0	6,735	0
2	BEEVILLE, NORTH (2700)	BEE	1	0	0	0
2	BEEVILLE, NORTH (3600)	BEE	0	0	0	0
2	A BEEVILLE, NW. (HOCKLEY)	BEE	1	1	9,726	76
2	BEEVILLE, NW. (PETTUS)	BEE	1	1	40,349	458
2	BEEVILLE, SW. (PETTUS, LD.)	BEE	0	0	0	0
2	P BEEVILLE, W. (HOCKLEY)	BEE	0	0	0	0
2	BEEVILLE, W. (LULING)	BEE	0	0	0	0
2	BEEVILLE, WEST (3540)	BEE	0	0	0	0
2	BELITZ (WILCOX, UPPER)	DE WITT	2	1	21,712	841
2	BELITZ (9000 WILCOX)	DE WITT	1	0	0	0
2	P BELITZ (9200)	DE WITT	2	2	117,338	1,680
2	BELITZ (9300)	DE WITT	0	0	0	0
2	BELITZ (9700)	DE WITT	1	0	0	0
2	BELITZ (9800)	DE WITT	3	0	0	0
2	BELITZ, E. (LULING)	DE WITT	0	0	0	0
2	BELL (YEGUA 5200)	LIVE OAK	0	0	0	0
2	A BEN SHELTON (5546 SAND)	VICTORIA	0	0	0	0
2	BEN SHELTON (6400)	VICTORIA	0	0	0	0
2	A BEN SHELTON (6600)	VICTORIA	0	0	0	0
2	BEN SHELTON (6650)	VICTORIA	1	0	0	0
2	BEN SHELTON (7300)	VICTORIA	0	0	0	0
2	BEN SHELTON (7330)	VICTORIA	1	0	0	0
2	BEN SHELTON (7350)	VICTORIA	0	0	0	0
2	BEN SHELTON (7400)	VICTORIA	1	0	31,514	3,038
2	BEN SHELTON, EAST (6250)	VICTORIA	0	0	0	0
2	BENBOW (WILCOX 8100)	LAVACA	1	1	4,756	228
2	P BENBOW (WILCOX 10,000)	LAVACA	2	2	252,304	5,833
2	BENNVIEW (5600)	JACKSON	1	0	5,088	12
2	BENNVIEW, E. (6200)	JACKSON	0	0	0	0
2	A BENNVIEW, E. (6380)	JACKSON	0	0	0	0
2	BENNVIEW, E. (6410)	JACKSON	0	0	0	0
2	P BENNVIEW, E. (6560)	JACKSON	0	0	0	0
2	P BENNVIEW, E. (6680)	JACKSON	0	0	0	0
2	P BENNVIEW, N. (5300)	JACKSON	0	0	0	0
2	A BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	0	0	0	0
2	BERCLAIR (1550)	GOLIAD	3	0	14,539	0
2	BERCLAIR (1620)	GOLIAD	1	0	0	0
2	P BERCLAIR (1700)	GOLIAD	5	2	255,243	0
2	BERCLAIR (2100)	GOLIAD	7	1	15,544	0
2	A BERCLAIR (2200 FRIO)	GOLIAD	1	0	0	0
2	BERCLAIR (2700)	GOLIAD	0	0	0	0
2	BERCLAIR (3200)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (FRIO MIDDLE)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (1550)	GOLIAD	6	3	202,898	0
2	P BERCLAIR, E. (2600)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (3260)	GOLIAD	1	0	0	0
2	BERCLAIR, NORTHWEST (YEGUA 4700)	GOLIAD	1	1	40,547	450
2	BERCLAIR, S. (2140)	GOLIAD	1	0	44,688	0
2	BERCLAIR, SOUTH (2300)	BEE	1	1	13,745	0
2	BERCLAIR, S. (2640)	GOLIAD	1	1	70,558	0
2	BERCLAIR, S. (2700)	BEE	2	1	37,044	0
2	BERCLAIR, SW. (2200)	GOLIAD	0	0	0	0
2	BERCLAIR, SW. (2350)	BEE	1	1	40,436	0
2	BERCLAIR, SW. (3200)	BEE	1	1	19,300	0
2	BERCLAIR, SW. (3300)	BEE	1	1	5,609	0
2	BERCLAIR, W. (FRIO 2150)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (1400)	GOLIAD	0	0	0	0
2	A BERKOW (KOHLEK)	BEE	0	0	0	0
2	BERKOW (STILLWELL)	BEE	1	0	0	0
2	P BERKOW (4000)	BEE	0	0	0	0
2	P BI-CENTENNIAL (HACKHANK)	GOLIAD	0	0	0	0
2	BI-CENTENNIAL (7600)	GOLIAD	0	0	0	0
2	BI-CENTENNIAL (7850)	GOLIAD	1	0	43	13
2	P BI-CENTENNIAL (8500)	GOLIAD	0	0	0	0
2	BIG OAK (FRIO 2600)	GOLIAD	1	1	79,810	0
2	BIG OAK (WILCOX 10500)	GOLIAD	1	0	0	0
2	P BIRDIE (7100 CARRIZZO)	KARNES	2	2	213,462	4,138
2	P BLANCO CREEK (3750)	REFUGIO	0	0	0	0
2	P BLANCO CREEK (5870)	REFUGIO	0	0	0	0
2	BLANCO CREEK (6270)	REFUGIO	2	1	20,637	31 F
2	BLANCO CREEK (6300)	REFUGIO	1	1	755	0 F
2	BLANCO CREEK (6350)	REFUGIO	0	0	0	0
2	BLANCO CREEK (6400)	REFUGIO	1	0	0	0
2	BLANCO CREEK (6440)	REFUGIO	1	1	8,551	11 F
2	BLANCO CREEK (6600)	REFUGIO	0	0	0	0
2	BLANCO CREEK (7100)	REFUGIO	0	0	0	0
2	BLANCO CREEK, S. (FRIO)	REFUGIO	1	1	77,528	478
2	BLANCO CREEK, S. (5950 FRIO)	REFUGIO	0	0	0	0
2	A BLANCONIA	BEE	0	0	0	0
2	BLANCONIA (FOX SAND)	BEE	0	0	0	0
2	P BLANCONIA (1200)	BEE	0	0	0	0
2	P BLANCONIA (1400)	BEE	0	0	0	0
2	BLANCONIA (1700)	REFUGIO	1	0	0	0
2	BLANCONIA (1800)	BEE	2	0	0	0
2	BLANCONIA (1850)	BEE	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BLANCONIA (1950)	BEE	0	0	0	0
2	BLANCONIA (2350)	BEE	3	0	2,660	0
2	BLANCONIA (2350, N.)	BEE	0	0	0	0
2	BLANCONIA (2810)	BEE	0	0	0	0
2	BLANCONIA (2850)	BEE	1	0	0	0
2	BLANCONIA (2900)	BEE	0	0	0	0
2	BLANCONIA (3650)	BEE	1	0	0	0
2	BLANCONIA (3700)	BEE	1	0	0	0
2	BLANCONIA (4000 SINTON)	BEE	0	0	0	0
2	BLANCONIA (4000 SINTON, UP)	BEE	0	0	0	0
2	BLANCONIA (4100 SINTON)	BEE	2	0	0	0
2	BLANCONIA (4250)	BEE	1	1	50,892	0
2	BLANCONIA (4300)	BEE	0	0	0	0
2	BLANCONIA (4350)	BEE	1	1	14,656	0
2	BLANCONIA (4450)	BEE	1	0	2,231	0
2	BLANCONIA (4500)	BEE	0	0	0	0
2	BLANCONIA (4550)	BEE	0	0	0	0
2	BLANCONIA (4600)	BEE	2	1	90,331	2,097
2	BLANCONIA (4700)	BEE	3	3	69,802	15
2	P BLANCONIA (4800)	BEE	3	2	73,026	133
2	BLANCONIA (4810)	BEE	1	1	44,496	49
2	A BLANCONIA (5100)	BEE	1	1	121,118	4,342
2	BLANCONIA (5200)	BEE	0	0	0	0
2	BLANCONIA, N. (SINTON 4050)	BEE	1	1	192,078	0
2	BLANCONIA, SOUTH (CHAMBERLAIN)	BEE	0	0	0	0
2	BLANCONIA, S (STRAY 4950)	BEE	0	0	0	0
2	BLANCONIA, SOUTH (5000)	BEE	0	0	0	0
2	BLANCONIA, S. (5300)	BEE	0	0	0	0
2	BLOCK 630-L (4950)	CALHOUN	1	0	7,956	306
2	BLOOMINGTON (GRETA STRINGER)	VICTORIA	8	1	62,631	0 F
2	BLOOMINGTON (4200 CATAHOULA)	BEE	0	0	0	0
2	BLOOMINGTON (5700)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5900)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5950)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6000)	VICTORIA	1	1	31,973	0 F
2	BLOOMINGTON (6020)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6100)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6300)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6320)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6490)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6530)	VICTORIA	0	0	0	0
2	BLOOMINGTON, E (5860)	VICTORIA	0	0	0	0
2	BLUE BAYOU (FRID 5460)	VICTORIA	0	0	0	0
2	BOLLAND RANCH, S. (PETTUS 4590)	BEE	1	1	40,108	0
2	P BOMBA (COOK MTN.)	GOLIAD	0	0	0	0
2	BOMBA (COOK MTN. SOUTH)	GOLIAD	0	0	0	0
2	P BOMBA (YEGUA)	GOLIAD	2	2	47,211	0 F
2	A BOMBA (YEGUA 2ND)	GOLIAD	0	0	0	0
2	BOMBA (800)	GOLIAD	0	0	0	0
2	BOMBA (1300)	GOLIAD	0	0	0	0
2	BOMBA (4000)	GOLIAD	0	0	0	0
2	BOMBA (5160)	GOLIAD	1	0	21,190	73
2	BOMBA, E. (COOK MTN.)	GOLIAD	1	1	47,688	0 F
2	BONNIE VIEW (F-3950)	REFUGIO	1	1	69,869	0
2	BONNIE VIEW (FRID 5700)	REFUGIO	1	1	123,838	252
2	BONNIE VIEW (FS-33)	REFUGIO	0	0	0	0
2	BONNIE VIEW (FT-8)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (FT-18)	REFUGIO	0	0	0	0
2	BONNIE VIEW (GRETA, UPPER)	REFUGIO	0	0	0	0
2	BONNIE VIEW (J-1)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3300)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3400)	REFUGIO	1	1	32,422	0
2	BONNIE VIEW (3500)	REFUGIO	1	1	36,064	0
2	P BONNIE VIEW (4200 D-1)	REFUGIO	4	0	9,332	0
2	BONNIE VIEW (4250)	REFUGIO	0	0	0	0
2	BONNIE VIEW (4700)	REFUGIO	1	1	30,318	0
2	BONNIE VIEW (5000)	REFUGIO	1	0	27,020	0
2	BONNIE VIEW (5140)	REFUGIO	1	1	10,976	997
2	BONNIE VIEW (5200)	REFUGIO	1	1	30,911	0
2	BONNIE VIEW (5300)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5400)	REFUGIO	2	0	802	292
2	BONNIE VIEW (5500)	REFUGIO	1	1	65,246	0
2	BONNIE VIEW (5600)	REFUGIO	2	0	802	0
2	P BONNIE VIEW (5700)	REFUGIO	1	0	0	0
2	BONNIE VIEW (5800)	REFUGIO	1	0	0	0
2	BONNIE VIEW (6400)	REFUGIO	0	0	0	0
2	BONNIE VIEW, SOUTH (8700)	REFUGIO	0	0	0	0
2	BOOTHE (3150)	DE WITT	0	0	0	0
2	BORCHERS (FRID CATAHOULA)	LAVACA	4	1	69,989	0
2	P BORCHERS (FRID 3300)	LAVACA	0	0	0	0
2	BORCHERS (FRID 3470)	LAVACA	0	0	0	0
2	P BORCHERS (1370)	LAVACA	4	3	81,060	0 F
2	P BORCHERS (1500)	LAVACA	13	3	98,098	0
2	BORCHERS (1800)	LAVACA	1	1	5,347	0
2	P BORCHERS (1900)	LAVACA	9	6	439,508	0 F
2	P BORCHERS (1900 UPPER)	LAVACA	4	2	135,534	0
2	P BORCHERS (2100)	LAVACA	7	3	157,103	0
2	BORCHERS (2130)	LAVACA	0	0	0	0
2	BORCHERS (2250)	LAVACA	4	1	60,750	0
2	P BORCHERS (2300)	LAVACA	5	2	23,631	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BORCHERS (2370)	LAVACA	2	1	51,213	0
2	BORCHERS (2470)	LAVACA	1	1	82,565	0
2	BORCHERS (2490)	LAVACA	2	0	0	0
2	P BORCHERS (2750)	LAVACA	0	0	0	0
2	BORCHERS (2790)	LAVACA	0	0	0	0
2	BORCHERS (2850)	LAVACA	1	0	12,193	0
2	BORCHERS (3070)	LAVACA	1	1	17,483	0
2	P BORCHERS (3100)	LAVACA	2	0	0	0
2	BORCHERS (3130)	LAVACA	0	0	0	0
2	P BORCHERS (3170)	LAVACA	2	0	0	0
2	P BORCHERS (3250)	LAVACA	2	0	0	0
2	P BORCHERS (3350)	LAVACA	3	2	150,381	0
2	BORCHERS (3420)	LAVACA	2	0	4,636	0
2	P BORCHERS (3500)	LAVACA	4	2	127,853	0
2	P BORCHERS (3550)	LAVACA	3	2	183,295	0 F
2	P BORCHERS (3600)	LAVACA	7	4	386,517	0 F
2	BORCHERS (3650)	LAVACA	2	1	17,629	0
2	BORCHERS (3800)	LAVACA	1	1	58,556	0
2	P BORCHERS (3860)	LAVACA	0	0	0	0
2	BORCHERS (3950)	LAVACA	4	1	89,658	0 F
2	P BORCHERS (4160)	LAVACA	7	4	495,913	0 F
2	P BORCHERS (5700 YEGUA)	LAVACA	1	0	0	0
2	BORCHERS (8500)	LAVACA	0	0	0	0
2	P BORCHERS, EAST (1250)	LAVACA	3	3	138,500	0
2	BORCHERS, EAST (1400)	LAVACA	1	0	0	0
2	BORCHERS, EAST (1950)	LAVACA	2	0	0	0
2	BORCHERS, EAST (3370)	LAVACA	1	1	41,505	0
2	BORCHERS, EAST (3650)	LAVACA	0	0	0	0
2	BORCHERS, NORTH (650)	LAVACA	2	1	22,174	0
2	BORCHERS, NE. (3360)	LAVACA	1	1	78,811	0
2	P BORCHERS, NE. (MIOCENE)	LAVACA	1	0	0	0
2	BORCHERS, S. (FRIO CATAHOULA)	LAVACA	5	1	154,583	0
2	P BORCHERS, SOUTH (1300)	LAVACA	3	2	132,886	0
2	BORCHERS, SOUTH (1900)	LAVACA	3	1	39,050	0
2	BORCHERS, SOUTH (2400)	LAVACA	2	1	30,359	0 F
2	BORCHERS, SOUTH (2980)	JACKSON	0	0	0	0
2	P BORCHERS, SOUTH (3500)	JACKSON	1	0	0	0
2	BORCHERS, SOUTH (3600)	LAVACA	1	0	0	0
2	BORCHERS, SOUTH (3625)	JACKSON	1	0	29,377	0 F
2	BORCHERS, SOUTH (3700)	JACKSON	5	2	73,375	0 F
2	BORCHERS, SOUTH (3830)	JACKSON	4	1	133,909	0
2	BORCHERS, SOUTH (4200)	JACKSON	0	0	0	0
2	BORCHERS, SOUTH (4400)	JACKSON	0	0	0	0
2	BORCHERS, WEST (2100)	LAVACA	1	0	860	0
2	BORROUM (WILCOX 7250)	BEE	1	1	14,437	284
2	BOYCE (BEDNORZ)	GOLIAD	1	0	4,186	26
2	P BOYCE (LULING 7600)	GOLIAD	0	0	0	0
2	A BOYCE (PETTUS)	GOLIAD	2	0	0	0
2	P BOYCE (RECKLAW)	GOLIAD	19	13	360,126	1,681 F
2	BOYCE (WILCOX A)	GOLIAD	2	1	50,948	326
2	P BOYCE (WILCOX C SLICK)	GOLIAD	7	3	156,560	1,970 F
2	BOYCE (1750)	GOLIAD	0	0	0	0
2	BOYCE, NORTH (PETTUS)	GOLIAD	5	2	26,084	0 F
2	BOYCE, SOUTH (PETTUS)	GOLIAD	2	1	10,126	0
2	BOYCE, WEST (PETTUS 4200)	GOLIAD	0	0	0	0
2	A BRANDT	GOLIAD	0	0	0	0
2	BRANDT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	BRANDT (LULING)	GOLIAD	0	0	0	0
2	P BRANDT (RECKLAW)	GOLIAD	11	6	999,075	9,325 F
2	BRANDT (2750)	GOLIAD	1	1	19,055	0
2	BRANDT (2870)	GOLIAD	0	0	0	0
2	BRANDT (WILCOX 7500)	GOLIAD	2	2	88,972	1,161
2	P BRANDT (YEGUA 4700)	GOLIAD	10	7	374,913	160
2	BRANDT (YEGUA 5000)	GOLIAD	0	0	0	0
2	BRANDT (YEGUA 5200)	GOLIAD	0	0	0	0
2	BRANDT, N. (REKLA)	GOLIAD	0	0	0	0
2	P BRANDT, S. (BRANDT 7485)	GOLIAD	2	2	240,082	2,437
2	A BRANDT, S. (COOK MT. 5200)	GOLIAD	0	0	0	0
2	BRANDT, S. (WILCOX 12200)	GOLIAD	1	1	19,309	263
2	P BRASLAU (6800)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 7700)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 7700 STRINGERS)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 7800)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 8550)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 8800)	LIVE OAK	0	0	0	0
2	BRASLAU, E. (PETTUS 3700)	LIVE OAK	1	1	160,132	2
2	BRASLAU, E. (WILCOX 8700)	LIVE OAK	1	0	58,244	835
2	BRASLAU, E. (WILCOX 8800)	LIVE OAK	1	0	0	0
2	BRASLAU, E. (2ND MASSIVE)	LIVE OAK	2	1	20,224	240
2	BRASLAU, E. (2450)	LIVE OAK	1	1	19,174	0
2	P BRASLAU, S. (WILCOX 9000)	LIVE OAK	4	3	1,137,938	23,939
2	BRASLAU, S. (WILCOX 9950)	LIVE OAK	1	0	0	0
2	BRASSEL (FRIO 1240)	BEE	1	0	0	0
2	BRAVO, SOUTH (PETTUS 4200)	GOLIAD	1	1	118,419	434
2	BREEDEN (4600 YEGUA)	GOLIAD	1	1	7,579	0
2	BREEDEN (5100)	GOLIAD	0	0	0	0
2	A BRISCOE (CATAHOULA 3050)	JACKSON	1	0	0	0
2	P BRISCOE (3580)	JACKSON	0	0	0	0
2	P BROOKING (8650)	JACKSON	1	0	0	0
2	BRUSHY CREEK (FRIO 2900)	LAVACA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BRUSHY CREEK (FRIO 4200)	JACKSON	0	0	0	0
2	BRUSHY CREEK (WILCOX -S-1-11200)	DE WITT	0	0	0	0
2	BRUSHY CREEK (WILCOX 7700)	LAVACA	1	1	12,181	0 F
2	BRUSHY CREEK (YEGUA 4700)	LAVACA	2	1	56,320	0
2	BRUSHY CREEK (YEGUA 4850)	LAVACA	M 2	1	456,585	0
2	BRUSHY CREEK (YEGUA 5300)	DE WITT	M 1	1	52,643	0
2	BRUSHY CREEK (4800)	DE WITT	M 1	1	5,364	1
2	BRUSHY CREEK, NORTH (FRIO 2750)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (GRANBERRY)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (J-95)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 4800)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 5050)	LAVACA	1	1	32,262	87
2	P BRUSHY CREEK, N. (YEGUA 5200)	LAVACA	7	6	380,126	1,271
2	BRUSHY CREEK, NORTH (10,200)	DE WITT	0	0	0	0
2	BRUSHY CREEK, S. (7700)	DE WITT	1	0	8,977	11
2	P BUCHEL (EDWARDS)	DE WITT	6	4	1,429,444	15,732
2	P BUCHEL, N.E. (EDWARDS)	DE WITT	2	0	0	0
2	A BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	0	0	0	0
2	BUCKEYE KNOLL, NW. (HOCKLEY)	LIVE OAK	0	0	0	0
2	BULLER (N-11)	JACKSON	1	0	417,302	16,067
2	BULLER (10000 SAND)	JACKSON	1	1	185,346	3,351
2	BULLHEAD CREEK (HOBBS A)	BEE	0	0	0	0
2	P BULLOCK'S CHURCH (3700)	VICTORIA	0	0	0	0
2	BUNDICK LAKE (5100)	GOLIAD	1	0	73,281	84
2	BURKES RIDGE (GRETA)	BEE	1	0	0	0
2	A BURKES RIDGE (VKSBG 4800)	BEE	1	0	62,185	0 F
2	BURKES RIDGE (1600)	BEE	1	0	1,171	0
2	BURKES RIDGE (1850)	BEE	0	0	0	0
2	BURKES RIDGE (1900)	BEE	0	0	0	0
2	P BURKES RIDGE (2040)	BEE	0	0	0	0
2	P BURKES RIDGE, EAST (GRETA)	BEE	1	0	0	0
2	BURKHOLLOW (2600 SAND)	BEE	0	0	0	0
2	BURKHOLLOW, W. (1900)	BEE	0	0	0	0
2	BURNELL (BRINKOETER)	BEE	1	0	0	0
2	A BURNELL (LULING)	BEE	M 13	1	1,584,441	0 F
2	BURNELL (MACKHANK)	KARNES	2	2	346,544	189 F
2	BURNELL (PETTUS 3500)	KARNES	0	0	0	0
2	A BURNELL (REKLAW)	KARNES	5	3	312,603	0 F
2	P BURNELL (SLICK)	BEE	M 15	9	1,458,952	125 F
2	P BURNELL (SLICK, UPPER)	KARNES	M 5	4	194,464	0 F
2	BURNELL (WILCOX 7200)	KARNES	1	0	0	0
2	BURNELL (WILCOX 7300)	KARNES	1	1	798,096	0 F
2	BURNELL (WILCOX 7800)	KARNES	0	0	0	0
2	A BURNELL (WILCOX 7850)	KARNES	0	0	0	0
2	BURNELL (5800)	KARNES	1	0	5,564	0 F
2	BURNELL, SOUTH (1000)	BEE	0	0	0	0
2	A BURNETT (HOCKLEY, FIRST)	LIVE OAK	0	0	0	0
2	A BURNING PRAIRIE (5000)	VICTORIA	1	0	0	0
2	BURNS STATION (YEGUA 5150)	DE WITT	1	1	23,551	142 F
2	P BUTTERMILK, NW. (MELBOURNE)	JACKSON	0	0	0	0
2	P BUTTERMILK, NW. (MELBOURNE, UP.)	JACKSON	0	0	0	0
2	BYRNE (STILLWELL)	BEE	0	0	0	0
2	BYRNE (3150)	BEE	0	0	0	0
2	BYRON HOFF (MIOCENE 1400)	GOLIAD	0	0	0	0
2	BYRON HOFF (3260)	GOLIAD	1	1	364,755	0
2	C. A. WINN	LIVE OAK	0	0	0	0
2	C. A. WINN (HOCKLEY 4170)	LIVE OAK	0	0	0	0
2	C. A. WINN (PETTUS FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	C. A. WINN (PETTUS UPPER FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS 5170)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5500)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5800)	LIVE OAK	1	0	0	0
2	C. A. WINN (YEGUA 5800, LOWER)	LIVE OAK	0	0	0	0
2	A C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	0	0	0	0
2	C. A. WINN, NE. (HOCKLEY UP.)	LIVE OAK	2	0	0	0
2	CABEZA CREEK (COOK MTN.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (COOK MTN., W)	GOLIAD	1	0	0	0
2	CABEZA CREEK (HICKS)	GOLIAD	1	0	0	0
2	CABEZA CREEK (MELROSE)	GOLIAD	1	1	49,603	875
2	A CABEZA CREEK (PETTUS)	GOLIAD	3	1	19,068	485
2	CABEZA CREEK (PETTUS, N.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (REKLAW)	GOLIAD	1	1	29,567	167
2	CABEZA CREEK (REKLAW, LD.)	GOLIAD	1	0	0	0
2	A CABEZA CREEK (SLICK)	GOLIAD	4	2	182,030	0 F
2	A CABEZA CREEK (WESER, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WESER, SW.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX LULING 7700)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX MASSIVE)	GOLIAD	1	1	25,642	487
2	CABEZA CREEK (WILCOX SLICK)	GOLIAD	0	0	0	0
2	A CABEZA CREEK (YEGUA)	GOLIAD	2	0	0	0
2	CABEZA CREEK (YEGUA, W.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (1600)	GOLIAD	1	0	0	0
2	A CABEZA CREEK, EAST (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, EAST (PETTUS, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK, N. (PETTUS)	BEE	0	0	0	0
2	CABEZA CREEK, S. (COOK MT)	GOLIAD	1	1	34,220	156
2	CABEZA CREEK, S. (COOK HT S)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CABEZA CREEK, S. (LULING 8100)	GOLIAD	1	0	5,089	0 F
2	CABEZA CREEK, S. (LULING 8200)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (MACKHANK)	GOLIAD	1	1	34,449	167
2	A CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	3	0	0	0
2	CABEZA CREEK, SOUTH (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, S. (RECKLAW 7700)	GOLIAD	2	2	101,807	1,028
2	P CABEZA CREEK, S. (SLICK WILCOX)	GOLIAD	2	2	214,879	1,229 F
2	CABEZA CREEK, S. (WESER)	GOLIAD	2	2	38,505	105 F
2	CABEZA CREEK, S. (WESER 5140)	GOLIAD	1	1	7,347	0
2	A CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	1	0	0	0
2	A CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	0	0	0	0
2	CADIZ (LULING-WILCOX)	BEE	0	0	0	0
2	P CADIZ (SLICK-WILCOX)	BEE	1	0	0	0
2	CADIZ (2ND SLICK WILCOX)	BEE	0	0	0	0
2	CAESAR (HOCKEY 2480)	BEE	1	0	6,608	0
2	CAESAR (HOCKLEY 2490)	BEE	1	0	7	0
2	CAESAR (HOCKLEY, UPPER 2350)	BEE	5	1	7,912	0
2	CAESAR (1850)	BEE	2	1	23,106	0
2	P CAESAR, SOUTH (MASSIVE)	BEE	1	0	0	0
2	A CAESAR, SOUTH (MASSIVE #2)	BEE	0	0	0	0
2	P CAESAR, SOUTH (SLICK)	BEE	4	3	60,618	137 F
2	CAESAR, SOUTH (3060)	BEE	0	0	0	0
2	CAESAR, SOUTH (5650)	BEE	1	0	41,102	245
2	A CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	CANDACE (2070)	BEE	0	0	0	0
2	CANDACE (3370)	BEE	0	0	0	0
2	CANDLISH (2260)	BEE	0	0	0	0
2	CANDLISH, EAST (FRIO)	BEE	0	0	0	0
2	CANDLISH, WEST (MIOCENE 2750)	BEE	1	0	2,778	0
2	CANNAN (10350 WILCOX)	BEE	2	1	29,008	848
2	P CANNAN, SOUTH (900)	BEE	1	0	0	0
2	CANNAN, SOUTH (2300)	BEE	0	0	0	0
2	CANNAN, SOUTH (10100 WILCOX)	BEE	1	0	0	0
2	CARANCAHUA BAY, N. (FB-A, DAVIS)	JACKSON	1	0	682	56
2	P CARANCAHUA BAY, N. (FB-A, MELBRN)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (FB-A, 8700)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (FB-B, DAVIS)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (MELBORNE, UP)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (STRAY SD. 7500)	JACKSON	1	1	142,683	1,767
2	P CARANCAHUA CREEK, E (MIOCENE B)	JACKSON	4	3	188,147	0
2	P CARANCAHUA CREEK, NW. (FRIO 6550)	JACKSON	0	0	0	0
2	CARANCHUA PASS (8230)	CALHOUN	1	0	0	0
2	CARMICHAEL (CRAIN)	JACKSON	0	0	0	0
2	CARMICHAEL (DALE)	JACKSON	1	1	165,374	69
2	CARMICHAEL (FRIO F- 9)	JACKSON	0	0	0	0
2	P CARMICHAEL (FRIO F-10)	JACKSON	0	0	0	0
2	P CARMICHAEL (HORSESHOE LAKE)	JACKSON	0	0	0	0
2	CARMICHAEL (LON)	JACKSON	0	0	0	0
2	CARMICHAEL (MIOCENE 2600)	JACKSON	1	1	25,042	0
2	P CARMICHAEL (ROGERS)	JACKSON	1	0	2,368	0
2	CARMICHAEL (WILLIAM)	JACKSON	5	1	14,300	0
2	CARMICHAEL (2500)	JACKSON	3	1	6,099	0
2	CARMICHAEL (2720)	JACKSON	1	1	21,655	0
2	CARMICHAEL (2849)	JACKSON	0	0	0	0
2	CARMICHAEL (3750)	JACKSON	0	0	0	0
2	CARMICHAEL (3850)	JACKSON	1	0	7,116	0
2	P CARMICHAEL (4000)	JACKSON	1	0	0	0
2	CARMICHAEL (4100)	JACKSON	1	1	18,653	0
2	P CARMICHAEL (4200)	JACKSON	2	2	38,381	0
2	P CARMICHAEL (4300)	JACKSON	1	0	0	0
2	CARMICHAEL (4310)	JACKSON	1	0	63,382	0
2	CARMICHAEL (4320)	JACKSON	0	0	0	0
2	P CARMICHAEL (4400 ELLEN)	JACKSON	1	0	0	0
2	CARMICHAEL (4500)	JACKSON	4	1	27,098	0
2	CARMICHAEL (4680)	JACKSON	1	0	37,316	0
2	CARMICHAEL (4740)	JACKSON	1	0	0	0
2	P CARMICHAEL (4830)	JACKSON	1	0	0	0
2	CARMICHAEL (5050)	JACKSON	0	0	0	0
2	P CARMICHAEL (5100)	JACKSON	3	3	91,890	0
2	CARMICHAEL, W. (2900)	JACKSON	0	0	0	0
2	CARTER THOMAS (COOK MTN.)	GOLIAD	2	1	25,195	43
2	CARTER THOMAS (THIRD YEGUA)	GOLIAD	2	1	68,602	69
2	CAVITT (B)	LIVE OAK	0	0	0	0
2	CECILY (YEGUA 4950)	DE WITT	1	0	163	0
2	P CHAPA (HOSTETTER)	LIVE OAK	1	0	0	0
2	CHAPA (JACKSON 2100)	LIVE OAK	0	0	0	0
2	CHAPA (SLICK, SEG. 3)	LIVE OAK	0	0	0	0
2	CHAPA (WILCOX FIRST)	LIVE OAK	2	1	45,246	197 F
2	CHAPA (WILCOX FIRST, S. SEG)	LIVE OAK	1	1	49,900	525
2	CHAPA, EAST (HOSTETTER)	LIVE OAK	1	1	27,815	0 F
2	CHAPA, EAST (MASSIVE A)	LIVE OAK	1	0	336,137	3,090
2	CHAPA, EAST (MASSIVE C)	LIVE OAK	1	0	0	0
2	CHAPA, E. (WILCOX 9750)	LIVE OAK	1	1	73,561	2,468
2	P CHAPA, EAST (9500)	LIVE OAK	3	3	5,535,266	72,249
2	P CHAPA, EAST (9800)	LIVE OAK	3	2	611,405	4,841 F
2	P CHAPA, EAST (11084)	LIVE OAK	3	3	5,408,649	14,311 F
2	CHAPA, EAST (12,400)	LIVE OAK	1	0	0	0
2	CHAPA, EAST (12400 A)	LIVE OAK	1	0	4,327	25
2	CHAPA, WEST (LULING 8700)	LIVE OAK	1	1	137,179	7,016
2	CHARCO, NORTH (MASSIVE FIRST)	GOLIAD	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CHARCO, NORTH (WILCOX MASSIVE)	GOLIAD	0	0	0	0
2	CHARCO, N. (WILCOX 7830)	GOLIAD	1	1	205,748	3,923
2	CHARCO, NORTH (7900)	GOLIAD	0	0	0	0
2	CHARCO, S. (PETTUS 4040)	GOLIAD	1	1	39,745	141
2	CHARCO, S. (WILCOX 9300)	GOLIAD	1	1	54,985	1,702
2	A CHARCO, S. (YEGUA 4250)	GOLIAD	0	0	0	0
2	P CHARCO, S. (YEGUA 4300)	GOLIAD	1	0	0	0
2	CHARCO S. (YEGUA 4770)	GOLIAD	0	0	0	0
2	CHARCO, SE. (LULING)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE LOWER 8750)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE 1)	GOLIAD	0	0	0	0
2	CHARCO, SE. (PETTUS 4180)	GOLIAD	0	0	0	0
2	CHARCO, SE. (WILCOX, MIDDLE 9700)	GOLIAD	0	0	0	0
2	CHARLIE DAUBERT (8100)	LAVACA	1	0	0	0
2	CHARLIE DAUBERT (8500)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (8550)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (8750)	LAVACA	2	0	2,764	93
2	CHARLIE DAUBERT (8850)	LAVACA	2	1	85,735	2,064
2	CHARLIE DAUBERT (9400)	LAVACA	1	0	0	0
2	CHARLIE DAUBERT, S. (8550)	LAVACA	0	0	0	0
2	P CHARLINE (FORNEY)	LIVE OAK	12	10	3,191,367	104,243 F
2	P CHARLINE (FORNEY 1-A)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 2)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4-B)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4-C)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 5)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 6)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 7)	LIVE OAK	0	0	0	0
2	CHARLINE, WEST (WILCOX 11000)	LIVE OAK	1	1	165,186	2,246
2	CHARLIE DAUBERT (9400)	LAVACA	0	0	0	0
2	P CHICOLETE (FRIO 4050)	JACKSON	1	0	0	0
2	CHICOLETE CREEK (WILCOX -C-)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (WILCOX 8850)	LAVACA	1	1	275,586	2,855
2	P CHICOLETE CREEK (WILCOX 9000)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (3100)	LAVACA	0	0	0	0
2	CHIGGER (FRIO 4970)	VICTORIA	0	0	0	0
2	CHIGGER (FRIO 5750)	VICTORIA	0	0	0	0
2	CHIRP (5220)	VICTORIA	0	0	0	0
2	CHIRP (5350)	VICTORIA	0	0	0	0
2	CHIRP (5440)	VICTORIA	0	0	0	0
2	CHIRP (5530)	VICTORIA	1	0	0	0
2	CHIRP (5700)	VICTORIA	1	0	2,419	0 F
2	CHIRP (6060)	VICTORIA	2	0	6,280	0
2	CHIRP (6200)	VICTORIA	1	0	30,501	294
2	CHIRP (6280)	VICTORIA	0	0	0	0
2	CHOATE, S. (WILCOX 8500)	KARNES	1	0	61,283	1,714
2	P CHOATE, S. E. (LULING 7040)	KARNES	1	0	0	0
2	A CHOATE, SE. (PETTUS)	KARNES	1	0	4,846	0
2	CHOATE, SE (RECKLAW)	KARNES	1	1	47,324	947
2	A CHOATE, SE. (YEGUA 3750)	KARNES	0	0	0	0
2	P CHOATE, W. (L-SAND)	KARNES	2	2	490,883	8,598
2	CHOATE, W. (SLICK)	KARNES	1	0	8,862	1,367
2	CHRISTENSEN (2170)	LIVE OAK	0	0	0	0
2	CHRISTENSEN (WILCOX 9750)	LIVE OAK	1	1	118,475	1,310
2	CHRISTINA (G-11)	CALHOUN	1	0	608	40
2	CHRISTMAS (LULING)	DE WITT	1	0	0	0
2	CHRISTMAS (12300)	DE WITT	1	1	69,540	49
2	A CHRISTMAS (7300)	DE WITT	1	0	0	0
2	CHRISTMAS, DEEP (WILCOX 10400)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 10700)	DE WITT	1	1	53,872	749
2	P CHRISTMAS, DEEP (WILCOX 10800)	DE WITT	4	4	1,350,382	29,036
2	P CHRISTMAS, DEEP (WILCOX 11200)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11300)	DE WITT	1	1	26,536	137
2	CHRISTMAS, DEEP (WILCOX 11500)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11550)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11770)	DE WITT	0	0	0	0
2	P CHRISTMAS, SOUTH (GANSON)	DE WITT	0	0	0	0
2	CIRCLE -A- (RYALS)	GOLIAD	0	0	0	0
2	CIRCLE -A- (SINTON)	GOLIAD	0	0	0	0
2	P CIRCLE -A- (2600)	GOLIAD	5	5	241,368	0 F
2	A CIRCLE -A- (4880)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5000)	GOLIAD	0	0	0	0
2	P CIRCLE -A- (5400)	GOLIAD	2	0	0	0
2	CIRCLE -A-, NORTH (FRIO 4850)	GOLIAD	1	1	107,739	232 F
2	A CLAREVILLE (HOCKLEY 4500)	BEE	1	1	4,310	0
2	CLARK (FRIO 3050)	LAVACA	2	1	65,251	0
2	P CLARK (FRIO 3300)	LAVACA	0	0	0	0
2	P CLARK (FRIO 3470)	LAVACA	0	0	0	0
2	CLARK (FRIO 3600)	LAVACA	0	0	0	0
2	CLARK (YEGUA 5600)	LAVACA	0	0	0	0
2	CLARKS CREEK (MIOCENE)	LAVACA	1	1	9,690	0
2	CLARKSON (WHITEPOINT 4050)	GOLIAD	1	0	36,907	0
2	CLARKSON (FRIO 4450)	GOLIAD	1	1	28,990	0
2	CLARKSON (FRIO 5050)	GOLIAD	2	0	342	0
2	P CLAY WEST (LULING, LOWER)	LIVE OAK	1	0	0	0
2	CLAY WEST (SLICK 8900)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX LOWER)	LIVE OAK	1	1	93,110	2,500
2	CLAY WEST (WILCOX MIDDLE)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX UPPER)	LIVE OAK	2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P CLAY WEST (WILCOX SERIES)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX 9340)	LIVE OAK	0	0	0	0
2	CLAY WEST (MASSIVE WILCOX 10600)	LIVE OAK	1	1	612,821	7,674
2	CLAY WEST (WILCOX 11000)	LIVE OAK	1	1	52,465	22
2	CLAY WEST (WILCOX 11200)	LIVE OAK	1	1	289,171	11,649
2	CLAY WEST, NORTH (WILCOX, LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST S. (QUEEN CITY)	LIVE OAK	1	1	19,258	470
2	CLAYTON (BLOCK 72 SD.)	LIVE OAK	3	1	52,629	0 F
2	CLAYTON (BLOCK 75 SD)	LIVE OAK	2	1	53,892	0 F
2	CLAYTON (BLOCK 85 SD)	LIVE OAK	1	1	326,583	0
2	P CLAYTON (BLOCK 86 SD)	LIVE OAK	3	3	415,649	0 F
2	CLAYTON (DERROUGH)	LIVE OAK	0	0	0	0
2	CLAYTON (HERRING)	LIVE OAK	0	0	0	0
2	A CLAYTON (LULING)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 1)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 6825)	LIVE OAK	1	0	0	0
2	P CLAYTON (MASSIVE)	LIVE OAK	4	1	229,135	2,117
2	CLAYTON (QUEEN CITY)	LIVE OAK	3	1	12,578	0
2	A CLAYTON (QUEEN CITY -A-)	LIVE OAK	0	0	0	0
2	A CLAYTON (QUEEN CITY -B-)	LIVE OAK	1	1	159,101	118
2	A CLAYTON (QUEEN CITY UPPER)	LIVE OAK	0	0	0	0
2	CLAYTON (RECKLAW)	LIVE OAK	0	0	0	0
2	CLAYTON (SLICK 6430)	LIVE OAK	1	1	82,756	590
2	A CLAYTON (SLICK 6450)	LIVE OAK	3	0	0	0
2	A CLAYTON (SLICK 6500)	LIVE OAK	3	0	3,101	0
2	CLAYTON (WILCOX 7250)	LIVE OAK	0	0	0	0
2	CLAYTON (WILCOX 7360)	LIVE OAK	1	1	59,619	0 F
2	CLAYTON (WILCOX 7720)	LIVE OAK	1	1	48,696	1,086
2	CLAYTON (950)	LIVE OAK	1	0	6,202	0
2	P CLAYTON (WILCOX 8350)	LIVE OAK	4	3	213,063	2,401 F
2	P CLAYTON, NE. (QUEEN CITY -C-)	LIVE OAK	2	2	143,893	786
2	CLAYTON, NE. (1100)	LIVE OAK	1	1	44,444	0
2	A CLAYTON, SE. (SLICK)	LIVE OAK	1	0	0	0
2	CLEGG (LULING)	LIVE OAK	1	0	19,672	363
2	CLEGG (LULING 9600)	LIVE OAK	1	1	38,208	1,068
2	P CLEGG (WILCOX B)	LIVE OAK	6	5	3,566,531	22,202
2	CLEGG (WILCOX F)	LIVE OAK	1	0	0	0
2	P CLEGG (WILCOX 8800)	LIVE OAK	3	3	677,578	5,246 F
2	P CLEGG (WILCOX 8900)	LIVE OAK	3	3	3,012,668	50,445
2	P CLEGG (WILCOX 11,300)	LIVE OAK	0	0	0	0
2	P CLIP (FRIO LOWER)	GOLIAD	11	6	239,259	45
2	P CLIP (FRIO UPPER)	GOLIAD	4	3	49,347	0
2	P CLIP (MIOCENE, LOWER)	GOLIAD	6	2	97,917	0
2	P CLIP (VICKSBURG, LOWER)	GOLIAD	2	0	0	0
2	P CLIP (VICKSBURG, UPPER)	GOLIAD	1	0	0	0
2	CLIP (1870)	GOLIAD	0	0	0	0
2	CLIP (1880 BURNS)	GOLIAD	0	0	0	0
2	CLIP (1900 SAND)	GOLIAD	0	0	0	0
2	CLIP 2100	GOLIAD	1	0	5,729	0
2	CLIP (2300 FT SAND)	GOLIAD	0	0	0	0
2	CLIP (2700 SAND)	GOLIAD	0	0	0	0
2	CLIP (3100 SAND)	GOLIAD	0	0	0	0
2	CLIP (3600 SAND)	GOLIAD	0	0	0	0
2	CLIP (3800 SAND)	GOLIAD	0	0	0	0
2	CLIP, WEST (FRIO 2800)	GOLIAD	0	0	0	0
2	CLOETER (7300)	LIVE OAK	1	1	43,518	451
2	A COLETTA CREEK	VICTORIA	2	0	0	0
2	COLETTA CREEK (1200)	VICTORIA	1	0	0	0
2	COLETTA CREEK (1400 MIOCENE)	VICTORIA	1	0	0	0
2	COLETTA CREEK (1440)	VICTORIA	1	1	60,182	0
2	COLETTA CREEK (1450)	VICTORIA	1	0	0	0
2	COLETTA CREEK (2100)	VICTORIA	3	2	17,620	0
2	COLETTA CREEK (2350)	VICTORIA	0	0	0	0
2	COLETTA CREEK (3500)	VICTORIA	3	1	62,529	0
2	COLETTA CREEK (3600)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4000)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4050)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4200)	VICTORIA	1	0	0	0
2	A COLETTA CREEK (4300)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4360)	VICTORIA	2	1	89,756	0
2	COLETTA CREEK (4400)	VICTORIA	2	0	0	0
2	COLETTA CREEK (4550)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4650)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4750)	VICTORIA	0	0	0	0
2	COLETTA CREEK, EAST (3100)	VICTORIA	1	1	70,205	0
2	P COLETTA CREEK, E. (4100)	VICTORIA	0	0	0	0
2	A COLETTA CREEK, SOUTH	VICTORIA	2	1	22,290	0 F
2	COLETTA CREEK, S. (CATAHOULA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (1400)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (2800)	VICTORIA	0	0	0	0
2	P COLETTA CREEK, SOUTH (3000)	VICTORIA	0	0	0	0
2	COLETTA CREEK, S. (3030)	VICTORIA	1	1	56,743	0
2	COLETTA CREEK, SOUTH(3100 GRETA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH(3250 GRETA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3600)	VICTORIA	1	1	48,894	0
2	COLETTA CREEK, S. (3830)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3950)	VICTORIA	1	0	3,524	0
2	P COLETTA CREEK, SOUTH (4000)	VICTORIA	1	0	0	0
2	COLETTA CREEK, SOUTH (4000 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4400)	VICTORIA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
2	COLETTO CREEK, SOUTH (4400 FRID)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4425 FRID)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4500)	VICTORIA	0	0	0	0
2	A COLETTO CREEK, SOUTH (4500 FRID)	VICTORIA	0	0	0	0
2	P COLETTO CREEK, S. (4525)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4650)	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH (4670)	VICTORIA	1	1	13,599	0
2	COLETTO CREEK, S. (4820)	VICTORIA	1	1	94,354	0
2	COLETTO CREEK, SW. (2900)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SW. (3000)	VICTORIA	0	0	0	0
2	P COLETTVILLE (1900)	VICTORIA	1	0	0	0
2	COLETTVILLE, EAST (FRID)	VICTORIA	0	0	0	0
2	COLETTVILLE, EAST (2300)	VICTORIA	0	0	0	0
2	P COLLETOVILLE CREEK (CATAH. 2450)	GOLIAD	2	2	171,076	0
2	COLLETOVILLE CREEK (FRID 3800)	GOLIAD	1	1	32,170	0
2	COLLETOVILLE CREEK (FRID 3980)	GOLIAD	1	1	39,082	0
2	P COLLETOVILLE CREEK (MIOCENE 1100)	GOLIAD	2	2	73,106	0
2	P COLLETOVILLE CREEK (MIOCENE 1860)	GOLIAD	2	2	114,568	0
2	P COLLETOVILLE CREEK (VICKS. 4100)	VICTORIA	8	7	537,218	97
2	COLLIER (WILCOX)	JACKSON	0	0	0	0
2	COLLIER (2200)	JACKSON	2	1	2,838	0
2	COLLIER (2580)	JACKSON	0	0	0	0
2	COLLIER (2700 MIOCENE)	JACKSON	1	1	8,900	0
2	COLLIER (2830)	JACKSON	0	0	0	0
2	COLLIER (3580 FRID)	JACKSON	1	0	19,242	0
2	COLLIER (3800 FRID)	JACKSON	1	0	0	0
2	COLLIER (3840 FRID)	JACKSON	0	0	0	0
2	COLLIER (4000)	JACKSON	0	0	0	0
2	COLLIER (4050)	JACKSON	1	1	16,938	0
2	COLLIER (4125)	JACKSON	0	0	0	0
2	COLLIER (4365)	JACKSON	1	0	0	0
2	COLLIER (4500)	JACKSON	0	0	0	0
2	COLLIER, EAST (2525)	JACKSON	1	0	10,638	0
2	COLLIER, EAST (MIOCENE)	JACKSON	0	0	0	0
2	COLLIER, NORTH (2450)	JACKSON	1	0	0	0
2	COLLIER, NORTH (3700)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3900)	JACKSON	0	0	0	0
2	A COLOGNE	VICTORIA	1	1	20,154	0
2	P COLOGNE (CATAHOULA -B-)	VICTORIA	0	0	0	0
2	COLOGNE (500)	VICTORIA	2	1	48,294	0
2	COLOGNE (650)	VICTORIA	1	0	0	0
2	COLOGNE (700)	VICTORIA	2	1	7,120	0
2	COLOGNE (850)	VICTORIA	1	0	0	0
2	COLOGNE (1000)	VICTORIA	1	0	46	0
2	P COLOGNE (1050)	VICTORIA	2	0	0	0
2	COLOGNE (1100)	VICTORIA	1	0	0	0
2	COLOGNE (1200)	VICTORIA	6	0	6,048	0
2	COLOGNE (1250)	VICTORIA	4	1	6,954	0 F
2	COLOGNE (1400)	VICTORIA	4	2	9,488	0 F
2	COLOGNE (1450)	VICTORIA	4	1	20,809	0 F
2	COLOGNE (1500)	VICTORIA	2	0	0	0
2	COLOGNE (1950)	VICTORIA	2	1	24,548	0
2	P COLOGNE (1600)	VICTORIA	6	0	0	0
2	COLOGNE (1650)	VICTORIA	5	1	11,006	0 F
2	COLOGNE (1800)	VICTORIA	0	0	0	0
2	P COLOGNE (1950)	VICTORIA	1	0	0	0
2	COLOGNE (2100)	VICTORIA	2	0	141	0
2	COLOGNE (2150)	VICTORIA	0	0	0	0
2	COLOGNE (2200)	VICTORIA	0	0	0	0
2	COLOGNE (2350)	VICTORIA	0	0	0	0
2	COLOGNE (2700)	VICTORIA	2	1	15,273	0
2	COLOGNE (2800)	VICTORIA	3	1	16,472	0
2	COLOGNE (3530)	VICTORIA	1	1	63,543	0
2	COLOGNE (3600)	VICTORIA	1	0	773	0
2	COLOGNE (3870)	VICTORIA	1	1	60,646	0 F
2	COLOGNE (4000)	VICTORIA	0	0	0	0
2	COLOGNE (4040)	VICTORIA	1	1	70,669	0
2	COLOGNE (4050)	VICTORIA	1	1	18,482	0
2	P COLOGNE (4100)	VICTORIA	4	3	318,138	0
2	COLOGNE (4200)	VICTORIA	0	0	0	0
2	COLOGNE (4250)	VICTORIA	1	0	0	0
2	COLOGNE (4300)	VICTORIA	2	1	27,180	0
2	P COLOGNE (4460)	VICTORIA	0	0	0	0
2	COLOGNE (4540)	VICTORIA	1	1	26,788	0
2	COLOGNE (4550)	VICTORIA	1	1	9,889	0
2	COLOGNE (4550 FRID E. SEGMENT)	VICTORIA	1	1	7,575	0
2	COLOGNE (4550 STRAY)	VICTORIA	0	0	0	0
2	P COLOGNE (4700)	VICTORIA	1	0	0	0
2	COLOGNE (4800)	VICTORIA	1	1	18,509	0
2	COLOGNE (4950)	VICTORIA	1	0	0	0
2	P COLOGNE, WEST (1260)	GOLIAD	1	0	0	0
2	P COLOGNE, W. (2020 DAKVILLE, UP.)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2360)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2700)	VICTORIA	0	0	0	0
2	P COLOGNE, W. (3000)	VICTORIA	2	2	131,044	0
2	COLOGNE, WEST (4100)	VICTORIA	0	0	0	0
2	P COLOGNE, WEST (4300)	VICTORIA	1	0	0	0
2	P COLOGNE, WEST (4650)	VICTORIA	0	0	0	0
2	COLOGNE, WEST (4800)	VICTORIA	1	0	0	0
2	COLOGNE, W. (4805)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P COLOGNE, WEST (4830)	VICTORIA	0	0	0	0
2	COLOMA CREEK (5800)	CALHOUN	0	0	0	0
2	A COLOMA CREEK, NORTH (7400)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7500)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (7575)	CALHOUN	1	1	14,959	354
2	COLOMA CREEK, NORTH (7600)	CALHOUN	1	1	22,553	0 F
2	COLOMA CREEK, NORTH (7650)	CALHOUN	3	0	0	0
2	COLOMA CREEK, NORTH (7700)	CALHOUN	2	0	0	0
2	COLOMA CREEK, NORTH (7710)	CALHOUN	1	0	0	0
2	P COLOMA CREEK, NORTH (7725)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (8150)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (8300)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (8400)	CALHOUN	1	0	0	0
2	P COLOMA CREEK, NORTH (8600)	CALHOUN	0	0	0	0
2	P COLOVACA, WEST (3720)	LAVACA	0	0	0	0
2	P COOK (BUNGER)	DE WITT	4	1	292,676	3,366
2	COOK (DLUGOSH)	DE WITT	1	1	124,758	1,226
2	COOK (WHITE)	DE WITT	1	1	117,023	1,510
2	COOK (WHITE, LOWER)	DE WITT	2	0	33,553	309
2	COOK (WILCOX LOWER)	DE WITT	1	0	1,566	0
2	COOK (9730)	DE WITT	1	1	175,059	1,462
2	P COOK, S. (FRID 2750)	DE WITT	1	0	0	0
2	P COOK, S. (WILCOX, LO. 10,850)	DE WITT	3	3	1,297,762	13,027 F
2	P COOK, S. (WILCOX, LO. 10,900)	DE WITT	1	0	0	0
2	P COOK, S. (WILCOX, LO. 11,800)	DE WITT	0	0	0	0
2	COOK, S. (WILCOX 11,200)	DE WITT	2	0	0	0
2	P COOK, WEST (BADE)	DE WITT	0	0	0	0
2	P COOK, WEST (WILCOX, LO.)	DE WITT	1	0	0	0
2	COPANO-HAMILL (FRID N-3)	REFUGIO	1	0	0	0
2	COQUAT (MASSIVE SERIES)	LIVE OAK	1	1	62,815	992
2	COQUAT (MASSIVE 8600)	LIVE OAK	1	1	22,152	298
2	COQUAT (SLICK)	LIVE OAK	1	0	0	0
2	COQUAT (SLICK UPPER)	LIVE OAK	2	1	205,648	2,828
2	COQUAT (12700)	LIVE OAK	1	1	280,025	407
2	A CORDELE (M-1U)	JACKSON	1	1	6,288	0
2	A CORDELE (M-2U)	JACKSON	0	0	0	0
2	CORDELE (2500)	JACKSON	0	0	0	0
2	CORDELE (2600)	JACKSON	3	1	29,411	0
2	CORDELE (2610)	JACKSON	1	1	39,880	0
2	CORDELE (2910)	JACKSON	0	0	0	0
2	CORDELE (3170)	JACKSON	0	0	0	0
2	P CORDELE (3190)	JACKSON	1	0	0	0
2	P CORDELE (CATAHOULA 3250)	JACKSON	0	0	0	0
2	CORDELE (CATAHOULA 3300)	JACKSON	1	1	16,385	0
2	CORDELE (4000)	JACKSON	1	0	0	0
2	CORDELE (4300)	JACKSON	0	0	0	0
2	CORDELE (4600)	JACKSON	1	0	0	0
2	CORDELE (4890)	JACKSON	1	0	0	0
2	CORDELE, EAST (2300)	JACKSON	0	0	0	0
2	CORDELE, EAST (2430)	JACKSON	1	1	62,296	0
2	CORDELE, EAST (2600)	JACKSON	0	0	0	0
2	CORDELE, EAST (2650)	JACKSON	0	0	0	0
2	P CORDELE, EAST (2700)	JACKSON	5	1	144,261	0
2	CORDELE, EAST (2750)	JACKSON	0	0	0	0
2	P CORDELE, EAST (2800)	JACKSON	3	3	47,661	0
2	CORDELE, EAST (2820)	JACKSON	0	0	0	0
2	CORDELE, EAST (2860)	JACKSON	1	0	0	0
2	P CORDELE, EAST (2900)	JACKSON	0	0	0	0
2	CORDELE, EAST (3030)	JACKSON	2	1	8,825	0
2	CORDELE, EAST (3175 CATAHOULA)	JACKSON	1	0	22,199	0
2	CORDELE, EAST (3500)	JACKSON	1	0	0	0
2	P CORDELE, EAST (3530)	JACKSON	0	0	0	0
2	CORDELE, EAST (3850)	JACKSON	1	0	163	0
2	CORDELE, EAST (3890)	JACKSON	0	0	0	0
2	CORDELE, EAST (4000)	JACKSON	0	0	0	0
2	CORDELE, S. (CATAHOULA SEG. B)	JACKSON	1	0	0	0
2	CORDELE, SE. (3050 CATAHOULA)	JACKSON	2	0	0	0
2	CORDELE, WEST (ACKLEY)	JACKSON	1	1	1,510	0
2	CORDELE, WEST (CROWN)	JACKSON	1	1	5,301	0
2	P CORDELE, WEST (DRUSCHEL)	JACKSON	0	0	0	0
2	P CORDELE, WEST (HENRY)	JACKSON	0	0	0	0
2	CORDELE, WEST (JOE)	JACKSON	1	1	10,158	0
2	CORDELE, WEST (KERN)	JACKSON	1	1	52,621	0
2	P CORDELE, WEST (MULHOLLAND)	JACKSON	0	0	0	0
2	CORDELE, WEST (SBRUSCH ZONE)	JACKSON	0	0	0	0
2	P CORDELE, WEST (SEG D GREGORY)	JACKSON	0	0	0	0
2	CORDELE, WEST (SEG E GERMER)	JACKSON	1	1	14,785	0
2	CORDELE, WEST (STRANE)	JACKSON	0	0	0	0
2	CORDELE, WEST (STRAY 2250)	JACKSON	1	1	35,643	0
2	P CORDELE, WEST (STRAY 2860)	JACKSON	0	0	0	0
2	CORDELE, WEST (STRAY 3000)	JACKSON	0	0	0	0
2	P CORDELE, WEST (TIGER)	JACKSON	1	0	0	0
2	P CORDELE, WEST (TRAYLOR, LOWER)	JACKSON	1	0	0	0
2	CORDELE, WEST (TRAYLOR, UPPER)	JACKSON	3	1	3,219	0
2	P CORDELE, WEST (YAUSSI STRAY)	JACKSON	0	0	0	0
2	CORDELE, WEST (2800)	JACKSON	0	0	0	0
2	CORDELE, W. (3730)	JACKSON	1	0	0	0
2	A CORNELIA (VICKSBURG)	LIVE OAK	0	0	0	0
2	CORNELIA (2475)	LIVE OAK	1	1	56,815	0
2	CORNELIA (3700)	LIVE OAK	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CORNELIA (2780)	LIVE OAK	1	0	796	0
2	COSDEN (WILCOX LULING 7200)	BEE	1	0	0	0
2	P COSDEN (Z-12)	BEE	3	3	383,154	12,847
2	COSDEN, WEST (LULING 7200)	BEE	1	0	0	0
2	COSDEN, WEST (LULING 7200 A)	BEE	1	0	0	0
2	A COSDEN, WEST (MACKHANK)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE, LO.)	BEE	1	0	0	0
2	COSDEN, WEST (PETTUS, UPPER)	BEE	0	0	0	0
2	COSDEN, WEST (REKLAW)	BEE	0	0	0	0
2	COSDEN, WEST (VICKSBURG, UPPER)	BEE	3	0	0	0
2	COSDEN, WEST (WILCOX 7800)	BEE	1	0	0	0
2	A COSDEN, WEST (WILCOX 8100)	BEE	0	0	0	0
2	P COSDEN, WEST (WILCOX 8300)	BEE	1	0	0	0
2	P COSDEN, WEST (WILCOX 9500)	BEE	2	2	125,124	0 F
2	COSDEN, WEST (YEGUA)	BEE	0	0	0	0
2	COSDEN, W. (2600 FRID)	BEE	1	1	46,584	0
2	COSDEN, W. (3900)	BEE	1	1	37,718	0
2	COTTONWOOD, NW (12400)	DE WITT	1	0	11,674	0
2	COTTONWOOD CREEK (MACKHANK)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, E. (WILCOX, UP.)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, E. (2750)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, E. (3530)	DE WITT	1	0	1,914	0 F
2	P COTTONWOOD CREEK, E. (5300)	DE WITT	1	0	0	0
2	A COTTONWOOD CREEK, SOUTH	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2050)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2300)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2500)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2600)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2750)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2790)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S (FRID 2800)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2850)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2875)	DE WITT	1	1	46,950	0
2	COTTONWOOD CREEK, S. (FRID 2900)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2920)	DE WITT	2	0	27,007	0
2	P COTTONWOOD CREEK, S. (FRID 3050)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (FRID 3100)	DE WITT	1	1	105,940	3
2	A COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S (MACKHANK GAS)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (VKSBG 3200)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH (W-34)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, SOUTH (WILCOX)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (WLCX 2ND MAS)	DE WITT	1	1	128,777	3,782
2	COTTONWOOD CREEK, SOUTH (YEGUA)	DE WITT	1	1	25,324	72 F
2	A COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	1	0	0	0
2	A COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	3	1	62,221	1,363
2	COTTONWOOD CREEK, S. (YEGUA 4970)	DE WITT	1	1	19,306	0 F
2	COTTONWOOD CREEK, S. (1ST MASSIVE)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (2700)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (5300)	DE WITT	5	1	35,299	6
2	COTTONWOOD CREEK, S. (7600)	DE WITT	0	0	0	0
2	COUSENS (FRID 3050)	VICTORIA	1	1	136,636	10
2	COY CITY (CARRIZO 4740)	KARNES	1	0	0	0
2	COY CITY (6900 -A-)	KARNES	0	0	0	0
2	COY CITY (7000 -B-)	KARNES	0	0	0	0
2	P COY CITY (7100)	KARNES	1	0	0	0
2	COY CITY (7800 -D-)	KARNES	1	0	0	0
2	CRAIN (3100)	VICTORIA	2	0	15,752	0
2	CRAIN (3300)	VICTORIA	3	1	25,334	0
2	P CRAIN (3700)	VICTORIA	6	2	42,512	0
2	P CRAIN (4000)	VICTORIA	2	1	147,727	0
2	CRANELL (ROOKE)	REFUGIO	0	0	0	0
2	CRANZ (2900)	LIVE OAK	0	0	0	0
2	CREWS (FRID)	REFUGIO	2	2	82,325	55
2	A CROFT (MACKHANK)	BEE	0	0	0	0
2	CROFT (SLICK)	BEE	1	0	0	0
2	CUERO, S. (BLK. I 10,000)	DE WITT	0	0	0	0
2	CUERO, S. (BLK. I 10,700)	DE WITT	0	0	0	0
2	CUERO, S. (BLK. II 10,000)	DE WITT	2	1	98,473	179 F
2	CUERO, S. (BLK II 10,200)	DE WITT	0	0	0	0
2	P CUERO, S. (BLK. II 10,700)	DE WITT	1	0	0	0
2	CUERO, S. (BLK. III 10,700)	DE WITT	0	0	0	0
2	P CUERO, S. (2100)	DE WITT	0	0	0	0
2	DACOSTA (FRID)	VICTORIA	0	0	0	0
2	P DAGG (1700)	LAVACA	0	0	0	0
2	DAGG (3300)	LAVACA	0	0	0	0
2	DAGG, NORTH (1935)	LAVACA	0	0	0	0
2	DAHL (QUEEN CITY 5970)	BEE	1	1	31,093	180
2	DALLAS HUSKY (COOK MTN.)	GOLIAD	0	0	0	0
2	A DALLAS HUSKY (VICKSBURG)	GOLIAD	2	0	1,371	0
2	P DALLAS HUSKY (WILCOX 9000)	GOLIAD	2	2	70,476	1,488
2	DALLAS HUSKY (WILCOX 9400)	GOLIAD	1	0	37,443	2,940
2	A DALLAS HUSKY (YEGUA)	GOLIAD	1	0	0	0
2	DALLAS HUSKY, DEEP (9800)	GOLIAD	0	0	0	0
2	DALLAS HUSKY, E. (9200)	GOLIAD	0	0	0	0
2	P DALLAS HUSKY, NE. (HET)	GOLIAD	3	3	170,191	0
2	DALLAS HUSKY, NE. (MACKHANK)	GOLIAD	2	1	225,054	3,219
2	DALLAS HUSKY, NE. (MASSIVE WX)	GOLIAD	1	1	21,444	827
2	DANFORTH (FRID 2070)	GOLIAD	1	0	60,188	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P DANFORTH (FRIO 3125)	GOLIAD	1	0	0	0
2	DANFORTH (2875')	GOLIAD	1	0	0	0
2	DANIEL O. DRISCOLL (VKS86. 5900)	REFUGIO	0	0	0	0
2	DANIEL O. DRISCOLL (1-A)	REFUGIO	0	0	0	0
2	DANIELS RANCH (FRIAR, LOWER)	DE WITT	0	0	0	0
2	DANIELS RANCH,S (WILCOX 9960)	DE WITT	1	1	12,988	859
2	A DAVY (EDWARDS)	KARNES	3	3	109,481	677 F
2	DAVY (EDWARDS A SEG I)	KARNES	0	0	0	0
2	DAVY (EDWARDS B)	KARNES	0	0	0	0
2	P DEVCON (2060)	LIVE OAK	0	0	0	0
2	DEVCON (2750)	LIVE OAK	0	0	0	0
2	DEVILS RUN (6200)	REFUGIO	1	0	15,751	68
2	A DEVIL'S RUN (6600)	REFUGIO	1	0	72,946	2,268
2	P DIAL (HOCKLEY 3380)	GOLIAD	3	3	71,147	0
2	DIAL (LULING)	GOLIAD	1	0	0	0
2	P DIAL (PETTUS 4240)	GOLIAD	2	2	206,370	839
2	DIAL (WILCOX 8500)	GOLIAD	1	0	0	0
2	DIAL (WILCOX 8900)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 9100)	GOLIAD	0	0	0	0
2	P DIAL (WILCOX 9250)	GOLIAD	2	0	0	0
2	DIAL, E. (1500)	GOLIAD	0	0	0	0
2	DIAL, E. (2600)	GOLIAD	0	0	0	0
2	DIEBEL (YEGUA 4800)	DE WITT	1	1	8,368	28
2	DINERO, E. (COOK MTN. 6330)	LIVE OAK	1	1	42,827	0
2	DINERO, E. (FRIO 3670)	LIVE OAK	1	1	3,948	0
2	DINERO, E. (STILLWELL)	LIVE OAK	1	1	91,618	0
2	DINERO, E. (2900)	LIVE OAK	1	1	97,766	8
2	DINERO, NORTH (3800)	LIVE OAK	0	0	0	0
2	P DINERO, WEST (PETTUS)	LIVE OAK	0	0	0	0
2	DINERO, W. (WILCOX 13600)	LIVE OAK	0	0	0	0
2	P DINERO, W. (4300)	LIVE OAK	3	3	236,954	1,785
2	DINERO, W. (5600)	LIVE OAK	1	1	40,738	0 F
2	A DIRKS (HOCKLEY 2700)	BEE	1	0	0	0
2	A DIRKS (HOCKLEY 3300)	BEE	2	1	38,774	1,355 F
2	DIRKS (1850)	BEE	1	0	4,497	0
2	P DOEHRMANN (CARRIZO)	DE WITT	2	2	76,598	0
2	DOEHRMANN (FRIO 2800)	DE WITT	0	0	0	0
2	P DOEHRMANN (MACKHANK)	DE WITT	0	0	0	0
2	DOEHRMANN (WILCOX FIRST MASSIVE)	DE WITT	0	0	0	0
2	P DOEHRMANN (YEGUA 5200)	DE WITT	0	0	0	0
2	DOEHRMANN, NORTH (MACKHANK)	DE WITT	0	0	0	0
2	DOLAN (HOSTETTER)	LIVE OAK	1	0	0	0
2	DOOLITTLE (YEGUA 5000)	DE WITT	0	0	0	0
2	DOLITTLE (YEGUA 5350)	DE WITT	0	0	0	0
2	DOOLITTLE, SW. (YEGUA 5000)	DE WITT	0	0	0	0
2	DORNBURG (REKLAW 1E)	GOLIAD	1	1	257,751	3,381
2	DORNBURG (REKLAW 2E)	GOLIAD	1	0	0	0
2	DORNBURG, N. (REKLAW 2-E)	GOLIAD	1	1	100,248	857
2	DRAPELLA (FRIO 2150)	DE WITT	0	0	0	0
2	DREYER (FRIO 2900)	VICTORIA	0	0	0	0
2	DREYER (MASSIVE FIRST)	VICTORIA	0	0	0	0
2	P DREYER (MASSIVE FIRST, UPPER S)	VICTORIA	1	0	0	0
2	DREYER (MASSIVE SECOND)	VICTORIA	1	1	75,568	653
2	DREYER (VICKSBURG 3600)	VICTORIA	0	0	0	0
2	DREYER (WILCOX, UPPER)	VICTORIA	0	0	0	0
2	P DREYER (YEGUA 5200)	VICTORIA	0	0	0	0
2	DREYER (1300)	VICTORIA	0	0	0	0
2	DREYER (1500)	VICTORIA	0	0	0	0
2	DREYER (1600)	VICTORIA	0	0	0	0
2	DREYER (1650)	VICTORIA	1	1	61,244	0 F
2	DREYER (1900)	VICTORIA	0	0	0	0
2	P DREYER (2350)	VICTORIA	0	0	0	0
2	DREYER (3200)	VICTORIA	0	0	0	0
2	DREYER (2900)	VICTORIA	0	0	0	0
2	DREYER (3050)	VICTORIA	0	0	0	0
2	DREYER (3300)	VICTORIA	0	0	0	0
2	DREYER, SOUTH (FRIO)	VICTORIA	4	1	54,841	0
2	P DREYER, SOUTH (YEGUA)	VICTORIA	0	0	0	0
2	P DRY HOLLOW (11024)	LAVACA	2	2	498,506	6,874
2	DRY HOLLOW (WILCOX DAGG)	LAVACA	1	1	85,215	715
2	DRY HOLLOW (WILCOX LAMPLEY)	LAVACA	1	1	138,552	294 F
2	DRY HOLLOW (YEGUA 4)	VICTORIA	1	1	40,950	264
2	P DUNN (LULING-WILCOX)	LIVE OAK	0	0	0	0
2	P DUNN (REKLAW)	LIVE OAK	1	0	0	0
2	DUNN (SLICK -B-)	LIVE OAK	1	1	278,604	2,929
2	P DUNN (SLICK-WILCOX)	LIVE OAK	0	0	0	0
2	DUNWALTERS (ROEDER 10550)	KARNES	1	1	3,759	42
2	E.B. BAKER (MACKHANK)	LIVE OAK	1	1	265,409	2,183
2	EHF (WILCOX 8600)	VICTORIA	1	1	86,166	874
2	EBEN HABEN (1500)	VICTORIA	1	0	0	0
2	EBEN HABEN (1600)	VICTORIA	0	0	0	0
2	EBEN HABEN (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P EBEN HABEN (YEGUA 5300)	VICTORIA	0	0	0	0
2	EBEN HABEN (1900)	VICTORIA	1	1	41,358	0
2	EBEN HABEN (2400)	VICTORIA	2	1	15,838	0
2	P EBEN HABEN (2500)	VICTORIA	0	0	0	0
2	EBEN HABEN (2960)	VICTORIA	0	0	0	0
2	EBEN HABEN (3070)	VICTORIA	1	1	42,011	0
2	P EBEN HABEN (3280)	VICTORIA	0	0	0	0
2	EBEN HABEN (3350)	VICTORIA	1	1	34,598	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 88LS
2	P EDNA, EAST (FRIO BASAL)	JACKSON	0	0	0	0
2	P EDNA, EAST (FRIO 5)	JACKSON	0	0	0	0
2	EDNA, EAST (FRIO 6)	JACKSON	0	0	0	0
2	EDNA, EAST (FRIO 4900)	JACKSON	1	0	0	0
2	P EDNA, EAST (FRIO 5200)	JACKSON	1	0	0	0
2	EDNA, EAST (FRIO 5450)	JACKSON	1	0	0	0
2	EDNA, EAST (FRIO 5820)	JACKSON	0	0	0	0
2	EDNA, EAST (FRIO 5850)	JACKSON	0	0	0	0
2	P EDNA, EAST (GAYLE)	JACKSON	1	0	0	0
2	EDNA, EAST (5500)	JACKSON	0	0	0	0
2	EDNA, EAST (5650 SAND)	JACKSON	1	1	114,931	290
2	EDNA, S. (5490)	JACKSON	1	0	44,484	0
2	P EDNA, S. (5500)	JACKSON	2	2	549,111	810
2	EDNA, S. (5750)	JACKSON	0	0	0	0
2	EDNA, S. (6150)	JACKSON	1	0	0	0
2	EDWARDS RANCH (5000)	VICTORIA	0	0	0	0
2	EL TORO (LAY)	JACKSON	1	1	17,116	0
2	EL TORO (MARGINULINA 4600)	JACKSON	0	0	0	0
2	EL TORO (1500)	JACKSON	1	0	0	0
2	EL TORO (5060)	JACKSON	0	0	0	0
2	EL TORO (5250)	JACKSON	0	0	0	0
2	P EL TORO (5400)	VICTORIA M	2	1	56,208	0
2	EL TORO (5600)	JACKSON	1	1	78,885	0
2	EL TORO (5700)	JACKSON	1	1	2,597	0
2	EL TORO (6080)	JACKSON	0	0	0	0
2	EL TORO (6300)	JACKSON	1	0	5,797	0
2	EL TORO (6400)	JACKSON M	0	0	0	0
2	A EL TORO, SOUTH (5500)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500 -A-)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5600 F.B.E.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5900 SD.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6200)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6450)	JACKSON	1	0	0	0
2	A EL TORO, SOUTH (6600)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6900)	JACKSON	1	1	4,715	6
2	EL TORO, SW. (5250)	JACKSON	1	1	15,219	0
2	P EL TORO, SW. (5570)	JACKSON	0	0	0	0
2	EL TORO, SW. (5850)	JACKSON	1	0	5,563	0
2	EL TORO, SW. (6200)	JACKSON	0	0	0	0
2	EL TORO, SW. (6300)	JACKSON	1	0	0	0
2	A EL TORO, SW. (6500)	JACKSON	2	1	99,476	6,543
2	A EL TORO, SW. (6700)	JACKSON	1	0	0	0
2	EL TORO, SW. (7000)	JACKSON	1	0	0	0
2	EL TORO, SW. (7035 VKS86.)	JACKSON	0	0	0	0
2	ELBERT GOFF (3400)	JACKSON	0	0	0	0
2	ELBERT GOFF (3700)	JACKSON	0	0	0	0
2	ELBERT GOFF (4160)	JACKSON	0	0	0	0
2	ELLA BORROUM (M-1)	BEE	0	0	0	0
2	ELLA BORROUM (M-6)	BEE	0	0	0	0
2	ELLA BORROUM (M-7)	BEE	1	0	0	0
2	ELLA BORROUM (M-8)	BEE	1	0	0	0
2	ELLA BORROUM (WILCOX 6730)	BEE	0	0	0	0
2	ELMER KOLLE (FRIO 2400)	VICTORIA	1	1	3,714	0
2	P ELMER KOLLE (FRIO 3700)	VICTORIA	0	0	0	0
2	P ELMER KOLLE (FRIO 3775)	VICTORIA	0	0	0	0
2	ELMER KOLLE (FRIO 4500)	VICTORIA	0	0	0	0
2	ELMS (COLE, LOWER)	LIVE OAK	1	0	0	0
2	ELMS (GOVERNMENT WELLS)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, MIDDLE)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, UPPER)	LIVE OAK	0	0	0	0
2	ELMS (HOCKLEY E)	LIVE OAK	1	0	0	0
2	ELMS (HOUSE)	LIVE OAK	1	1	147,107	1,307
2	A ELMS (PETTUS)	LIVE OAK	0	0	0	0
2	ELMS (QUEEN CITY 5750)	LIVE OAK	0	0	0	0
2	ELMS (SLICK, LOWER)	LIVE OAK	3	0	74,519	0 F
2	ELMS (SLICK, UPPER)	LIVE OAK	5	1	422,122	0 F
2	A ELOISE (ANDERSON)	VICTORIA	1	0	0	0
2	ELOISE (FITZ 6500)	VICTORIA	0	0	0	0
2	ELOISE (GAHAGAN)	VICTORIA	0	0	0	0
2	ELOISE (JUDI 5700)	VICTORIA	2	0	0	0
2	ELOISE (KARABATSOS 5915)	VICTORIA	0	0	0	0
2	A ELOISE (KNOTT 5580)	VICTORIA	1	0	0	0
2	ELOISE (PETERSON)	VICTORIA	5	0	0	0
2	A ELOISE (RANDERSON 5800)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5885)	VICTORIA	2	0	0	0
2	ELOISE (SINTON 5935)	VICTORIA	1	0	0	0
2	ELOISE (ZAC 5600)	VICTORIA	0	0	0	0
2	ELOISE (4600)	VICTORIA	1	1	19,418	0
2	ELOISE (5750)	VICTORIA	0	0	0	0
2	ELOISE, N (5000)	VICTORIA	0	0	0	0
2	A ELOISE, N. (5300)	VICTORIA	0	0	0	0
2	ELOISE, NW (5360)	VICTORIA	0	0	0	0
2	ELOISE, NW. (6200)	VICTORIA	0	0	0	0
2	ELOISE, SE. (ERVIN)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KENSITH 5900)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KERFOOT 6040)	VICTORIA	0	0	0	0
2	ELOISE, SW. (MOSES 5660)	VICTORIA	0	0	0	0
2	ELOISE, SW (4300)	VICTORIA	0	0	0	0
2	ELOISE, SW. (5800)	VICTORIA	1	1	35,997	171
2	ELOISE, SW. (6000)	VICTORIA	1	1	2,572	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	ELOISE, SW. (6100)	VICTORIA	1	0	0	33
2	ELOISE, W. (NEISSER 6865)	VICTORIA	0	0	0	0
2	ELOISE, W. (NEISSER 6950)	VICTORIA	2	1	53,953	84
2	A ELOISE, W. (PETERSON)	VICTORIA	0	0	0	0
2	P EMMA HAYNES (RECKLAW)	GOLIAD	3	2	266,833	3,150
2	EMMA HAYNES (SLICK)	GOLIAD	0	0	0	0
2	EMMA HAYNES (11,300 WILCOX)	GOLIAD	1	0	0	0
2	P EMMA HAYNES (12,650 WILCOX)	GOLIAD	1	0	0	0
2	EMMA HAYNES (14,000 WILCOX)	GOLIAD	0	0	0	0
2	ENKE (FRIO 2700)	GOLIAD	0	0	0	0
2	P ENKE (MIOCENE 2100)	GOLIAD	4	3	72,459	0
2	ENKE (WILCOX)	GOLIAD	2	1	33,973	1,743
2	ENKE (YEGUA)	GOLIAD	0	0	0	0
2	ENKE (700)	GOLIAD	4	0	1,551	0
2	ENKE (800)	GOLIAD	1	0	1,912	0
2	ENKE (1650)	GOLIAD	1	0	0	0
2	ENKE (2950)	GOLIAD	1	1	15,597	0
2	ENKE (2600)	GOLIAD	0	0	0	0
2	A ESPERANZA (WILCOX 7800)	LAVACA	0	0	0	0
2	ESPERANZA (YEGUA)	LAVACA	0	0	0	0
2	ESPERANZA (1675)	LAVACA	0	0	0	0
2	ESPERANZA (2300)	LAVACA	0	0	0	0
2	P ESPERANZA (2750)	LAVACA	0	0	0	0
2	P ESPERANZA (2800)	LAVACA	1	0	0	0
2	P ESPERANZA (2980)	LAVACA	0	0	0	0
2	ESPERANZA (3150)	LAVACA	0	0	0	0
2	ESPERANZA (3150, NW.)	LAVACA	0	0	0	0
2	ESPERANZA (3170)	LAVACA	0	0	0	0
2	ESPERANZA (3260)	LAVACA	0	0	0	0
2	ESPERANZA (5200)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8100)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8300)	LAVACA	0	0	0	0
2	ESPIRITU (M-27)	CALHOUN	0	0	0	0
2	ESPIRITU (1850)	CALHOUN	0	0	0	0
2	ESPIRITU (5280)	CALHOUN	0	0	0	0
2	ESPIRITU (6150)	CALHOUN	0	0	0	0
2	EZZELL (HOBBS 9200)	LAVACA	1	1	15,726	305
2	A FAGAN (GRETA SAND)	REFUGIO	0	0	0	0
2	FAGAN (1900)	REFUGIO	1	0	22,367	0
2	P FAGAN (2000)	REFUGIO	0	0	0	0
2	P FAGAN (2100)	REFUGIO	5	3	70,914	0 F
2	FAGAN (2150)	REFUGIO	4	2	25,350	0
2	FAGAN (2350)	REFUGIO	5	1	10,126	0
2	P FAGAN (2495)	REFUGIO	1	0	0	0
2	FAGAN (2560)	REFUGIO	2	1	108,467	0
2	FAGAN (2750)	REFUGIO	4	1	95,780	0
2	FAGAN (2800)	REFUGIO	1	1	121,040	0
2	FAGAN (2850)	REFUGIO	1	1	13,828	0
2	P FAGAN (2900)	REFUGIO	6	4	170,099	85 F
2	P FAGAN (3000)	REFUGIO	7	2	177,638	0
2	FAGAN (3100)	REFUGIO	1	1	28,598	0
2	FAGAN (3350)	REFUGIO	3	0	0	0
2	P FAGAN (3570)	REFUGIO	2	0	0	0
2	FAGAN (5450)	REFUGIO	2	1	48,496	0
2	FAGAN (9650)	REFUGIO	1	0	0	0
2	FAGAN (5830)	REFUGIO	1	1	31,819	206
2	FAGAN (5980)	REFUGIO	0	0	0	0
2	FAGAN (6250)	REFUGIO	1	1	15,054	103
2	FAGAN (7950)	REFUGIO	1	1	79,223	713 F
2	P FAGAN (8050)	REFUGIO	1	0	0	0
2	FAGAN (8150)	REFUGIO	1	1	12,195	8 F
2	FAGAN (8200)	REFUGIO	1	1	32,804	3,668
2	FAGAN, N. E. (N-9)	VICTORIA	1	0	0	0
2	FAGAN, SW. (2065)	REFUGIO	1	1	131,724	0
2	FAGAN, SW. (5200)	REFUGIO	0	0	0	0
2	FAIR (6450)	LIVE OAK	1	0	0	0
2	FALLS CITY (WILCOX 4350)	KARNES	0	0	0	0
2	FANNIN (CATAHQUILA)	GOLIAD	1	1	18,718	0
2	FANNIN (3450)	GOLIAD	1	0	0	0
2	FANNIN, NORTH (VICKSBURG)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 15)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 16)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2330)	GOLIAD	1	0	13,028	0
2	P FANNIN, NORTH (2400)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2540)	GOLIAD	1	0	815	0
2	FANNIN, NORTH (2590)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2600)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2675)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2930)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2850)	GOLIAD	1	0	0	0
2	FANNIN, NORTH (3085)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3100)	GOLIAD	1	0	0	0
2	P FANNIN, NORTH (3180)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3200)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3275)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3400)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3600)	GOLIAD	2	1	71,586	0
2	FANNIN, NORTH (3650)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3800)	GOLIAD	0	0	0	0
2	FANNIN, SOUTH (TAG)	GOLIAD	1	1	113,012	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	FANNIN, SOUTH (3550)	GOLIAD	0	0	0	0
2	P FANNIN, SOUTH (3600)	GOLIAD	3	1	63,892	34 F
2	FANNIN, SOUTH (3650)	GOLIAD	1	1	19,724	0
2	FANNIN, SOUTH (4050)	GOLIAD	2	1	36,858	0
2	FANNIN, SOUTH (4200)	GOLIAD	2	1	13,390	0
2	FANNIN, SOUTH (4230)	GOLIAD	1	0	1,591	0
2	FANNIN, SOUTH (4800)	GOLIAD	1	1	86,054	0
2	FANNIN, WEST (3500)	GOLIAD	0	0	0	0
2	P FANT (WILCOX 9500)	LIVE OAK	7	7	5,275,615	263,859 F
2	P FANT (WILCOX 10200)	LIVE OAK	4	4	3,309,066	64,557 F
2	FANT, S. (WILCOX 10760)	LIVE OAK	1	1	349,512	6,840
2	FARWELL ISLAND (4000)	CALHOUN	0	0	0	0
2	FARWELL ISLAND (4300 MIOCENE)	CALHOUN	1	1	100,342	14 F
2	FARWELL ISLAND (6100)	CALHOUN	0	0	0	0
2	FELIX (5500)	BEE	1	0	0	0
2	FENNER (CATAHOULA 2700)	JACKSON	1	1	7,813	0
2	FENNER (FRIO 2700)	JACKSON	0	0	0	0
2	FENNER (FRIO 3200)	JACKSON	1	1	9,458	0
2	P FENNER (FRIO 3450)	JACKSON	3	3	167,909	0
2	P FENNER (4120)	JACKSON	0	0	0	0
2	FENNER (FRIO 4075)	JACKSON	1	1	28,185	0
2	P FENNER (FRIO 4400)	JACKSON	1	0	0	0
2	FENNER, EAST (FRIO 4350)	JACKSON	0	0	0	0
2	P FIFTEEN MILE CREEK (WILCOX)	GOLIAD	3	3	349,792	0 F
2	FIVE OAKS (VICKSBURG)	BEE	0	0	0	0
2	FLYING -M- (FRIO 4925)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5000)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5250)	VICTORIA	0	0	0	0
2	FLYING -M- (4600)	VICTORIA	0	0	0	0
2	A FLYING -M- (5800)	VICTORIA	0	0	0	0
2	A FORT MERRILL	LIVE OAK	0	0	0	0
2	FORT MERRILL (HOCKLEY)	LIVE OAK	0	0	0	0
2	FORT MERRILL (PETTUS #1)	LIVE OAK	0	0	0	0
2	A FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	0	0	0	0
2	FT. MERRILL, NORTH (3,200)	LIVE OAK	1	1	63,031	0
2	FT. MERRILL, NORTH (11800)	LIVE OAK	1	0	1,170	0
2	FORTITUDE (PETTUS 4110)	BEE	0	0	0	0
2	FORTITUDE (800)	BEE	1	0	0	0
2	FORTITUDE (1400)	BEE	2	0	0	0
2	FORTITUDE, W. (1250)	BEE	0	0	0	0
2	FORTITUDE, W (FRIO)	BEE	0	0	0	0
2	FORTITUDE, W (HOCKLEY)	BEE	0	0	0	0
2	FOSS-BROWN (3300)	JACKSON	1	0	0	0
2	P FOSS-BROWN (1600)	JACKSON	0	0	0	0
2	FOSS-BROWN (2200)	JACKSON	2	1	7,705	0
2	P FOSS-BROWN (2400)	JACKSON	1	0	66	0
2	FOSS-BROWN (3200)	JACKSON	1	1	19,460	0
2	P FOSS-BROWN (3440)	JACKSON	1	0	0	0
2	P FOSS-BROWN (3500)	JACKSON	1	0	0	0
2	P FOSS-BROWN (3550)	JACKSON	0	0	0	0
2	FOSS-BROWN (3660)	JACKSON	1	0	5,039	0
2	P FOSS-BROWN (3800)	JACKSON	2	0	28,027	0 F
2	FOSTER POINT (FRIO B SAND)	CALHOUN	1	0	15,749	37 F
2	A FRANCITAS	JACKSON	1	0	0	0
2	A FRANCITAS (-A- SAND)	JACKSON	3	0	0	0
2	FRANCITAS (B)	JACKSON	0	0	0	0
2	P FRANCITAS (F- 4)	JACKSON	2	0	0	0
2	FRANCITAS (F- 4 N SEG.)	JACKSON	1	1	22,687	9 F
2	A FRANCITAS (F- 5)	JACKSON	1	0	0	0
2	A FRANCITAS (F- 5 N. SEG.)	JACKSON	1	0	0	0
2	FRANCITAS (F- 7)	JACKSON	1	0	0	0
2	P FRANCITAS (F-11)	JACKSON	2	0	0	0
2	P FRANCITAS (F-11 N. SEG.)	JACKSON	1	0	0	0
2	P FRANCITAS (F-12)	JACKSON	2	0	0	0
2	P FRANCITAS (F-13)	JACKSON	3	3	247,019	0 F
2	P FRANCITAS (F-15-A)	JACKSON	1	0	0	0
2	FRANCITAS (F-16)	JACKSON	7	0	18,002	0 F
2	A FRANCITAS (FRIO 7000)	JACKSON	1	1	19,126	0 F
2	A FRANCITAS (FRIO 7160)	JACKSON	1	0	0	0
2	FRANCITAS (FRIO 8600)	JACKSON	5	1	8,858	0 F
2	A FRANCITAS (FRIO 8750)	JACKSON	0	0	0	0
2	P FRANCITAS (KOPNICKY 7900)	JACKSON	4	0	0	0
2	FRANCITAS (MARGINULINA)	JACKSON	0	0	0	0
2	FRANCITAS (MIOCENE B)	JACKSON	2	0	0	0
2	P FRANCITAS (MIOCENE C)	JACKSON	1	0	0	0
2	FRANCITAS (TRULL 8990)	JACKSON	0	0	0	0
2	P FRANCITAS (WEED)	JACKSON	0	0	0	0
2	P FRANCITAS (7000 N. SEG.)	JACKSON	6	2	104,526	0 F
2	P FRANCITAS (7700)	JACKSON	0	0	0	0
2	FRANCITAS (7790 N. SEG.)	JACKSON	0	0	0	0
2	P FRANCITAS (9200)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (ARNOLD)	JACKSON	0	0	0	0
2	FRANCITAS, N. (CORNELIUS)	JACKSON	0	0	0	0
2	FRANCITAS, N. (CORNELIUS A)	JACKSON	1	0	0	0
2	FRANCITAS, NORTH (LEAGUE 1)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 2)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 3)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (P-1)	JACKSON	1	1	7,540	186 F
2	FRANCITAS, NORTH (6700)	JACKSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	FRANCITAS, NORTH (6800)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7000)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7050)	JACKSON	1	1	31,584	141
2	FRANCITAS, NORTH (8500)	JACKSON	0	0	0	0
2	A FRANCITAS, SOUTH (F-18)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (F-23)	JACKSON	0	0	0	0
2	P FRANCITAS, SOUTH (F-25)	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH (THOMAS 9190)	JACKSON	1	0	11,619	859
2	FRANCITAS, SOUTH (8,960)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (9050)	JACKSON	1	1	20,564	1,006
2	FRANCITAS, SOUTH (9,850)	JACKSON	2	0	462	0 F
2	FRANCITAS, SOUTH (10,100)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (SEG. 7000)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (12,900)	JACKSON	0	0	0	0
2	FRANKE (YEGUA)	GOLIAD	0	0	0	0
2	FREEMAN (HOCKLEY 4100)	LIVE OAK	0	0	0	0
2	FRIAR RANCH (WILCOX 10,700)	DE WITT	2	1	68,591	2,243
2	P FRIAR RANCH (WILCOX 11000)	DE WITT	0	0	0	0
2	FRIAR RANCH (WILCOX 11300)	DE WITT	1	1	20,702	930
2	FRIAR RANCH, S. (WILCOX 12450)	DE WITT	1	1	377,646	4,700
2	P FRIAR RANCH, W. (WILCOX 10250)	DE WITT	0	0	0	0
2	P FRIAR RANCH, W. (9900)	DE WITT	0	0	0	0
2	FRIENDSHIP CHURCH (1459)	BEE	1	1	26,887	0
2	FRIENDSHIP CHURCH (3700)	BEE	1	1	48,653	0
2	FRIENDSHIP CHURCH (HOCKLEY, E.)	BEE	1	0	1,089	27
2	FRIENDSHIP CHURCH (VICKSBURG)	BEE	0	0	0	0
2	FRIENDSHIP CHURCH (VICKSBURG 1ST)	BEE	1	1	23,190	0
2	FRIENDSHIP CHURCH, E. (3380)	BEE	1	1	19,218	0
2	FRIO (3580)	GOLIAD	1	1	10,725	0
2	P GABRYSCH (5350)	JACKSON	0	0	0	0
2	GABRYSCH (5600 SEG A)	JACKSON	1	0	0	0
2	GABRYSCH (5700)	JACKSON	1	1	148,995	255
2	GABRYSCH (5860)	JACKSON	0	0	0	0
2	GABRYSCH (5900)	JACKSON	0	0	0	0
2	GABRYSCH (6100)	JACKSON	0	0	0	0
2	A GABRYSCH (6300)	JACKSON	0	0	0	0
2	GABRYSCH (6350 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6370)	JACKSON	0	0	0	0
2	A GABRYSCH (6370 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6700)	JACKSON	1	1	9,246	0
2	GABRYSCH, SOUTH (4965)	JACKSON	2	1	38,576	0
2	GABRYSCH, SOUTH (5450)	JACKSON	1	1	109,523	0
2	GABRYSCH, SOUTH (5600)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (5720)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (6200)	JACKSON	0	0	0	0
2	GABRYSCH, SE. (6600)	JACKSON	0	0	0	0
2	GABRYSCH, W. (6700)	JACKSON	0	0	0	0
2	P GAFFNEY (4620)	VICTORIA	0	0	0	0
2	P GAFFNEY (4700)	VICTORIA	2	2	163,664	0
2	P GAFFNEY (5300)	VICTORIA	2	0	0	0
2	GAFFNEY (5335)	VICTORIA	0	0	0	0
2	GAFFNEY (5350)	VICTORIA	0	0	0	0
2	GAFFNEY (5540, N W)	VICTORIA	0	0	0	0
2	P GAFFNEY, SW. (4800)	GOLIAD	2	0	0	0
2	GAFFNEY, SW. (4800 -B-)	GOLIAD	1	1	19,195	192 F
2	P GAFFNEY, SW. (4830)	GOLIAD	1	0	0	0
2	GAFFNEY, SW. (4900)	GOLIAD	0	0	0	0
2	GAFFNEY, SW. (5200)	GOLIAD	1	1	130,968	455
2	P GAFFNEY, SW. (5500)	GOLIAD	1	0	0	0
2	GAMBLE GULLY (LULING)	LIVE OAK	1	0	8,305	129
2	P GAMBLE GULLY (QUEEN CITY)	LIVE OAK	3	2	79,982	934
2	P GAMBLE GULLY (SLICK SAND)	LIVE OAK	0	0	0	0
2	P GAMBLE GULLY (UP. SLICK SD.)	LIVE OAK	3	3	191,865	5,791
2	A GANADO (F- 3 SEG 2)	JACKSON	0	0	0	0
2	A GANADO (F- 3-A LOWER)	JACKSON	0	0	0	0
2	A GANADO (F- 3-B)	JACKSON	0	0	0	0
2	A GANADO (F- 3-D)	JACKSON	0	0	0	0
2	A GANADO (F- 3-H UPPER)	JACKSON	1	0	30,657	15 F
2	GANADO (F-4)	JACKSON	0	0	0	0
2	P GANADO (F- 4-A)	JACKSON	1	0	0	0
2	GANADO (F- 4-A UPPER)	JACKSON	1	1	28,954	0 F
2	GANADO (F- 4-C SEG 2)	JACKSON	1	0	0	0
2	GANADO (F- 5-B)	JACKSON	1	0	6,284	0
2	A GANADO (F- 7-A SEG 2)	JACKSON	1	0	0	0
2	GANADO (F- 7-B)	JACKSON	3	1	71,878	308 F
2	P GANADO (F- 8-D)	JACKSON	0	0	0	0
2	A GANADO (F-8-E, SEG.2)	JACKSON	0	0	0	0
2	P GANADO (F-14)	JACKSON	1	0	0	0
2	GANADO (F-16)	JACKSON	2	0	0	0
2	A GANADO (F-16-E)	JACKSON	0	0	0	0
2	A GANADO (F-16-G)	JACKSON	0	0	0	0
2	GANADO (F-18)	JACKSON	1	0	0	0
2	GANADO (FRIO 4-D)	JACKSON	0	0	0	0
2	GANADO (FRIO 5-D)	JACKSON	1	0	0	0
2	A GANADO (FRIO 6-A)	JACKSON	1	0	0	0
2	A GANADO (FRIO 7-A)	JACKSON	2	0	0	0
2	GANADO (FRIO 7-A, UPPER)	JACKSON	0	0	0	0
2	GANADO (FRIO 7-D)	JACKSON	0	0	0	0
2	A GANADO (FRIO 8-A)	JACKSON	0	0	0	0
2	GANADO (FRIO 5550)	JACKSON	1	0	0	0

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2	A GANADO (MARG. B)	JACKSON	5	0	2,569	0 F
2	A GANADO (MARG. 1)	JACKSON	4	0	883	0 F
2	GANADO (MARG. 1 GAS)	JACKSON	1	0	0	0
2	GANADO (MID. 3600)	JACKSON	0	0	0	0
2	GANADO (S-4)	JACKSON	1	0	0	0
2	A GANADO (SHALLOW)	JACKSON	0	0	0	0
2	GANADO (V-3)	JACKSON	3	1	50,677	0 F
2	P GANADO (V-4)	JACKSON	0	0	0	0
2	GANADO (V-5)	JACKSON	2	0	12,258	0 F
2	P GANADO (3620)	JACKSON	1	0	0	0
2	GANADO (3675)	JACKSON	4	1	38,421	0 F
2	P GANADO (3700)	JACKSON	6	2	95,735	0 F
2	GANADO (3700 -A-)	JACKSON	4	1	18,195	0 F
2	GANADO (3800)	JACKSON	4	0	5,879	0
2	GANADO (3900)	JACKSON	5	0	1,041	0
2	GANADO (4000)	JACKSON	3	0	0	0
2	GANADO (4100)	JACKSON	2	0	0	0
2	GANADO (4170)	JACKSON	1	1	6,290	0
2	GANADO (4200)	JACKSON	2	0	0	0
2	GANADO (4600)	JACKSON	2	0	0	0
2	GANADO (5270)	JACKSON	3	1	17,619	0 F
2	A GANADO (5660)	JACKSON	1	0	0	0
2	P GANADO (5670)	JACKSON	1	0	0	0
2	GANADO (5700)	JACKSON	0	0	0	0
2	P GANADO (6150)	JACKSON	1	0	0	0
2	GANADO (6200 FRIO)	JACKSON	0	0	0	0
2	GANADO (6490)	JACKSON	1	1	28,604	49
2	A GANADO, DEEP (HANNA ROSS)	JACKSON	0	0	0	0
2	A GANADO, DEEP (HULTQUIST)	JACKSON	0	0	0	0
2	A GANADO, DEEP (HULTQUIST NORTH)	JACKSON	1	0	2,385	294
2	GANADO, DEEP (MAURITZ 6500)	JACKSON	1	0	0	0
2	P GANADO, DEEP (UPPER 6650)	JACKSON	1	0	0	0
2	GANADO, DEEP (9650)	JACKSON	0	0	0	0
2	A GANADO, EAST (FRIO 6300)	JACKSON	0	0	0	0
2	P GANADO, E. (WHISLER)	JACKSON	2	2	127,309	410
2	GANADO, EAST (5200)	JACKSON	1	0	0	0
2	GANADO, EAST (5210)	JACKSON	1	0	16,768	30
2	GANADO, EAST (5300)	JACKSON	2	0	2,150	0
2	GANADO, EAST (5400)	JACKSON	0	0	0	0
2	GANADO, EAST (5700)	JACKSON	2	1	11,766	0
2	P GANADO, EAST (5900)	JACKSON	2	2	13,293	0
2	GANADO, EAST (6000)	JACKSON	1	1	80,565	0
2	GANADO, EAST (6100)	JACKSON	2	1	80,410	182
2	GANADO, EAST (6124)	JACKSON	1	1	20,513	0
2	GANADO, EAST (6450)	JACKSON	1	1	13,317	0
2	GANADO, NW. (CATAHOULA)	JACKSON	7	1	29,410	0
2	GANADO, NW. (CORDELE)	JACKSON	1	1	47,283	0
2	GANADO, NW. (FRIO 4300)	JACKSON	1	1	13,753	0
2	GANADO, N.W. (4330)	JACKSON	1	0	41,479	0
2	A GANADO, WEST	JACKSON	2	2	46,223	0
2	GANADO, WEST (5100)	JACKSON	2	0	0	0
2	GANADO, WEST (5150)	JACKSON	1	0	0	0
2	GANADO, WEST (5200)	JACKSON	1	0	0	0
2	GANADO, WEST (5250)	JACKSON	1	0	0	0
2	A GANADO, WEST (5300)	JACKSON	1	0	0	0
2	GANADO, WEST (5440)	JACKSON	1	0	0	0
2	GANADO, WEST (5600)	JACKSON	0	0	0	0
2	A GANADO, WEST (5710)	JACKSON	0	0	0	0
2	A GANADO, WEST (5875)	JACKSON	0	0	0	0
2	GANADO, WEST (6200)	JACKSON	0	0	0	0
2	A GANADO, WEST (6300-B)	JACKSON	0	0	0	0
2	GANTT (COOK MTN)	GOLIAD	1	0	0	0
2	GANTT (MIOCENE, UP.)	GOLIAD	2	0	0	0
2	GANTT (FRIO 2140)	GOLIAD	2	1	4,366	0
2	GANTT (FRIO 2400)	GOLIAD	0	0	0	0
2	GANTT (WILCOX 10,000)	GOLIAD	0	0	0	0
2	GARCITAS CREEK (CATAHOULA)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (FRIO 3850)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (2400)	VICTORIA	2	1	2,073	0 F
2	GARCITAS CREEK (6032)	VICTORIA	1	1	19,192	100
2	GARCITAS CREEK (7730)	VICTORIA	1	0	7,583	727
2	GARCITAS CREEK (8236)	VICTORIA	1	0	584	35
2	GARRETT (WILCOX A-1)	DE WITT	1	1	377,721	9,450
2	GARRETT (WILCOX A-3)	DE WITT	1	0	10,568	242
2	P GARRETT (YEGUA 5300)	DE WITT	0	0	0	0
2	P GARRETT (YEGUA 5650)	DE WITT	4	3	157,337	849
2	GENEVIEVE (HOCKLEY 3500)	BEE	1	0	0	0
2	P GEORGE WEST TOWNSITE	LIVE OAK	0	0	0	0
2	P GEORGE WEST TOWNSITE (LULING)	LIVE OAK	0	0	0	0
2	P GEORGE WEST TOWNSITE(SLICK UPPER)	LIVE OAK	0	0	0	0
2	GEORGE WEST, EAST (QUEEN CITY)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (SLICK 8500)	LIVE OAK	0	0	0	0
2	GEORGE WEST, SOUTH (FRIO -N-)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (QUEEN CITY, LO.)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, WEST (1800)	LIVE OAK	2	0	0	0
2	P GEORGE WEST, W (6400)	LIVE OAK	4	0	0	0
2	GEORGE WEST, W. (7200)	LIVE OAK	0	0	0	0
2	GEORGE WEST, W. (7250)	LIVE OAK	1	1	79,685	0 F
2	GEORGE WEST, WEST (7300)	LIVE OAK	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A GEORGE WEST, WEST (7400 SD.)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, WEST (7400 SD.-W.)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (7450)	LIVE OAK	0	0	0	0
2	GEORGE WEST, WEST (7500 WILCOX)	LIVE OAK	1	1	27,223	241 F
2	GEORGE WEST, WEST (7900)	LIVE OAK	1	1	121,902	0 F
2	GEORGE WEST, WEST (8180)	LIVE OAK	1	0	4,055	74
2	P GEORGE WEST, WEST (8300)	LIVE OAK	4	3	781,002	13,893
2	P GEORGE WEST, WEST (8500)	LIVE OAK	8	8	755,876	14,239
2	P GEORGE WEST, WEST (8600)	LIVE OAK	4	1	100,043	1,909
2	P GEORGE WEST, WEST (9500)	LIVE OAK	4	3	1,836,147	60,368
2	GEORGE WEST, WEST (10200)	LIVE OAK	2	1	797,735	25,595
2	GEORGE WEST, WEST (10430)	LIVE OAK	1	0	5,787	231
2	GEORGE WEST, WEST (10500)	LIVE OAK	1	1	163,861	2,724
2	GEORGE WEST, WEST (10900 WILCOX)	LIVE OAK	1	1	417,391	31,039
2	GEORGE WEST, WEST (11400)	LIVE OAK	1	0	2,326	18
2	P GEORGE WEST, W-SW (8400)	LIVE OAK	0	0	0	0
2	GEORGIE HEARD (3500)	BEE	1	1	52,758	0
2	P GEORGIE HEARD (3700)	BEE	3	3	142,106	0
2	A GILLETTE (HOCKLEY)	BEE	0	0	0	0
2	GLADYS POWELL (MACKHANK 7650)	GOLIAD	0	0	0	0
2	GLADYS POWELL (8000)	GOLIAD	0	0	0	0
2	GDEBEL (LULING)	LIVE OAK	0	0	0	0
2	P GOEBEL (MASSIVE 1)	LIVE OAK	2	1	99,000	1,408
2	GOEBEL (MASSIVE 2)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 3)	LIVE OAK	1	0	0	0
2	GOEBEL (MASSIVE 4)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 5)	LIVE OAK	0	0	0	0
2	GOEBEL (SLICK)	LIVE OAK	1	1	77,616	1,485
2	GOEBEL, NORTH (FRIO)	LIVE OAK	1	0	0	0
2	GOEBEL, NORTH (LULING)	LIVE OAK	0	0	0	0
2	A GOEBEL, NORTH (MASSIVE)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (WILCOX 7200)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (3150)	LIVE OAK	1	0	0	0
2	GOEBEL, NORTH (7500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6550)	LIVE OAK	0	0	0	0
2	GOHLKE, N. (YEGUA 5370)	DE WITT	1	1	60,625	449
2	GOHLKE, N. (5240)	DE WITT	1	1	112,187	311
2	GOLIAD (FRIO 2270)	GOLIAD	0	0	0	0
2	GOLIAD (FRIO 2740)	GOLIAD	2	0	14,205	0
2	GOLIAD (FRIO 2930)	GOLIAD	1	0	0	0
2	P GOLIAD, N. (2090)	GOLIAD	0	0	0	0
2	P GOLIAD, NORTH (2325)	GOLIAD	2	0	8,499	0
2	P GOLIAD, N. (2450)	GOLIAD	0	0	0	0
2	GOLIAD, N. (2525)	GOLIAD	2	1	26,156	0
2	P GOLIAD, NORTH (2650)	GOLIAD	5	3	189,688	0
2	GOLIAD, N. (2850)	GOLIAD	1	1	55,396	0
2	GOLIAD, N. (2960)	GOLIAD	2	1	97,424	0
2	GOLIAD, N. (3250)	GOLIAD	4	1	93,514	0
2	GOLIAD, NW. (2100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (3100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (5040)	GOLIAD	0	0	0	0
2	P GOLIAD, WEST (2100)	GOLIAD	1	0	0	0
2	GOLIAD, WEST (2200)	GOLIAD	2	1	3,783	0
2	GOLIAD, WEST (2260)	GOLIAD	1	0	0	0
2	GOLIAD, WEST (2650)	GOLIAD	1	1	14,479	0
2	P GOREE (SLICK WILCOX)	BEE	0	0	0	0
2	P GOREE (7900)	BEE	0	0	0	0
2	GOREE, EAST (2560)	BEE	0	0	0	0
2	GOSSAMER (EDWARDS)	DE WITT	0	0	0	0
2	P GOTTSCHALT (CROCKETT LOWER)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (CROCKETT UPPER)	GOLIAD	0	0	0	0
2	GOTTSCHALT (FRIO 2700)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (LULING 7600)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (MACKHANK 7700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (MASSIVE 3)	GOLIAD	0	0	0	0
2	GOTTSCHALT (PETTUS)	GOLIAD	1	1	23,776	0
2	GOTTSCHALT (RECKLAW 7300)	GOLIAD	2	1	56,736	233
2	P GOTTSCHALT (THIRD YEGUA)	GOLIAD	2	2	109,474	389
2	GOTTSCHALT (VICKSBURG-3200)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2650)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2730)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2850)	GOLIAD	1	0	0	0
2	P GOTTSCHALT (8900)	GOLIAD	2	2	344,371	2,942
2	GOTTSCHALT, W.	GOLIAD	1	1	113,872	65
2	GOTTSCHALT, WEST (PETTUS)	GOLIAD	1	1	74,932	41
2	P GOTTSCHALT, WEST (SLICK)	GOLIAD	2	2	94,547	683
2	A GOWITT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	A GOWITT (WILCOX 7700)	GOLIAD	1	0	35	0 F
2	P GOWITT (WILCOX 8,800)	GOLIAD	2	0	0	0
2	GOWITT (WILCOX 13,100)	DE WITT	0	0	0	0
2	GRACE (FRIO 4450)	JACKSON	1	1	72,233	0
2	A GRASS ISLAND (FARWELL -M-)	CALHOUN	0	0	0	0
2	GRASS ISLAND (FARWELL Q)	CALHOUN	1	1	399,423	62 F
2	GRASS ISLAND (FARWELL -R-)	CALHOUN	3	1	377,580	67 F
2	P GRASS ISLAND (FARWELL -R2-)	CALHOUN	0	0	0	0
2	P GRASS ISLAND (MATAGORDA -A-)	CALHOUN	3	2	650,519	8,579 F
2	P GRASS ISLAND (SALURIA -D-)	CALHOUN	1	0	0	0
2	P GRASS ISLAND (SALURIA -E-)	CALHOUN	4	4	992,172	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GRASS ISLAND (4870)	CALHOUN	1	0	26,721	193 F
2	GRASS ISLAND, W. (2220)	CALHOUN	1	1	4,697	0
2	A GREEN (LULING)	KARNES	0	0	0	0
2	P GREEN (QUEEN CITY)	KARNES	3	3	99,263	438
2	GREEN (RECKLAW 6315)	KARNES	0	0	0	0
2	GREEN (SLICK, GAS)	KARNES	0	0	0	0
2	GREEN, E. (QUEEN CITY)	KARNES	1	1	19,531	97 F
2	GREEN LAKE (A)	CALHOUN	1	0	0	0
2	P GREEN LAKE (B)	CALHOUN	1	0	0	0
2	A GREEN LAKE (MARG 3)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (LF- 2)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (LF-16)	CALHOUN	0	0	0	0
2	GREEN LAKE, S (SHERIFF #1)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (STRUHA 4)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (FRIO 5900)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 1)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 2)	CALHOUN	0	0	0	0
2	GREEN LAKE, W. (LF-10)	CALHOUN	1	1	64,740	381
2	GREEN LAKE, WEST (SHERIFF #3)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8276)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8350)	CALHOUN	1	0	0	0
2	GREEN LAKE, WEST (8450)	CALHOUN	0	0	0	0
2	A GREEN LAKE, W. (8560)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (8850)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9100)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9550)	CALHOUN	0	0	0	0
2	GRETA (C-1)	REFUGIO	4	1	71,291	0
2	P GRETA (C-1-A, NORTH)	REFUGIO	2	2	55,585	0 F
2	GRETA (C-2)	REFUGIO	4	0	0	0
2	GRETA (C-2 SOUTH)	REFUGIO	0	0	0	0
2	P GRETA (C-5)	REFUGIO	12	6	852,153	0 F
2	GRETA (F-0 SAND)	REFUGIO	1	0	0	0
2	P GRETA (F-1 WEST)	REFUGIO	7	2	176,635	0 F
2	GRETA (F-2 WEST)	REFUGIO	3	0	0	0
2	GRETA (F-2-A)	REFUGIO	0	0	0	0
2	GRETA (F-3 WEST)	REFUGIO	0	0	0	0
2	GRETA (G-2)	REFUGIO	0	0	0	0
2	P GRETA (G-5)	REFUGIO	3	3	60,794	0
2	GRETA (L- 1)	REFUGIO	2	0	0	0
2	P GRETA (L- 2)	REFUGIO	34	6	161,760	0 F
2	GRETA (L- 3)	REFUGIO	33	8	260,393	0 F
2	GRETA (L- 4)	REFUGIO	3	0	2,109	0
2	P GRETA (L- 5)	REFUGIO	49	21	568,105	0
2	GRETA (L- 5-A)	REFUGIO	0	0	0	0
2	GRETA (L- 6 WEST)	REFUGIO	8	1	49,615	0
2	GRETA (L- 7 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L- 7 SOUTH)	REFUGIO	2	0	0	0
2	GRETA (L- 8)	REFUGIO	6	2	65,057	0
2	GRETA (L- 9)	REFUGIO	0	0	0	0
2	GRETA (L-10)	REFUGIO	0	0	0	0
2	GRETA (L-12)	REFUGIO	1	0	12,141	0
2	GRETA (L-13)	REFUGIO	4	2	26,637	0
2	P GRETA (L-13, S.)	REFUGIO	1	0	0	0
2	GRETA (L-14 NORTH)	REFUGIO	2	1	43,989	0
2	GRETA (L-14 SOUTH)	REFUGIO	1	0	0	0
2	GRETA (L-15)	REFUGIO	10	3	51,779	0
2	A GRETA (L-16)	REFUGIO	0	0	0	0
2	GRETA (L-17)	REFUGIO	0	0	0	0
2	GRETA (O-1)	REFUGIO	6	3	126,327	0 F
2	GRETA (O-1-B)	REFUGIO	1	0	0	0
2	GRETA (O-2 NORTH)	REFUGIO	1	1	31,939	0
2	GRETA (O-2 SOUTH)	REFUGIO	1	0	13,009	0
2	GRETA (O-2A)	REFUGIO	0	0	0	0
2	GRETA (O-3)	REFUGIO	0	0	0	0
2	P GRETA (O-4)	REFUGIO	5	2	56,840	0
2	P GRETA (O-5)	REFUGIO	1	0	0	0
2	GRETA (O-5-B)	REFUGIO	0	0	0	0
2	A GRETA (O-6)	REFUGIO	1	0	0	0
2	GRETA (550)	REFUGIO	1	1	43,698	0
2	GRETA (600)	REFUGIO	1	0	0	0
2	GRETA (700)	REFUGIO	8	6	190,102	0
2	GRETA (O-7)	REFUGIO	2	0	0	0
2	GRETA (800)	REFUGIO	3	1	24,057	0
2	P GRETA (900)	REFUGIO	7	3	75,546	0 F
2	GRETA (950)	REFUGIO	3	0	0	0
2	GRETA (1080)	REFUGIO	4	1	105,764	0
2	GRETA (1250)	REFUGIO	6	2	60,118	0
2	GRETA (1300)	REFUGIO	2	0	0	0
2	GRETA (1385)	REFUGIO	0	0	0	0
2	GRETA (1450)	REFUGIO	0	0	0	0
2	GRETA (1550)	REFUGIO	1	0	0	0
2	GRETA (2350, STRAY)	REFUGIO	2	0	0	0
2	GRETA (2380, STRAY)	REFUGIO	0	0	0	0
2	GRETA (2460)	REFUGIO	0	0	0	0
2	GRETA (2880)	REFUGIO	0	0	0	0
2	GRETA (2950)	REFUGIO	0	0	0	0
2	GRETA (3420 STRINGER)	REFUGIO	1	1	13,974	0
2	A GRETA (3500)	REFUGIO	1	0	0	0
2	GRETA (3870, STRAY)	REFUGIO	0	0	0	0
2	GRETA (4300)	REFUGIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A GRETA (4400)	REFUGIO	6	3	203,102	7,869
2	GRETA (4850)	REFUGIO	1	1	14,627	0
2	P GRETA (4910)	REFUGIO	0	0	0	0
2	GRETA (5350)	REFUGIO	0	0	0	0
2	GRETA (5600)	REFUGIO	0	0	0	0
2	GRETA (5760)	REFUGIO	0	0	0	0
2	GRETA (5780)	REFUGIO	0	0	0	0
2	A GRETA (5800)	REFUGIO	0	0	0	0
2	GRETA (5900)	REFUGIO	0	0	0	0
2	GRETA (6050)	REFUGIO	0	0	0	0
2	GRETA (6200, SOUTH)	REFUGIO	0	0	0	0
2	A GRETA (6400, SW.)	REFUGIO	0	0	0	0
2	A GRETA, DEEP	REFUGIO	0	0	0	0
2	P GRETA, DEEP (5600)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5620)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5660)	REFUGIO	2	0	0	0
2	GRETA, DEEP (5660, SEG. N)	REFUGIO	0	0	0	0
2	GRETA, DEEP (5700, SEG. N)	REFUGIO	0	0	0	0
2	A GRETA, DEEP (5800)	REFUGIO	0	0	0	0
2	A GRETA, NORTH (FRID LOWER L)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6100)	REFUGIO	1	0	0	0
2	GRETA, NORTH (6300 FRID)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6500 SD.)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6650)	REFUGIO	1	1	2,940	0
2	GRETA, NORTH (7700)	REFUGIO	0	0	0	0
2	GRETA, SW (5700)	REFUGIO	0	0	0	0
2	P GRETA, W. (5450)	REFUGIO	1	0	0	0
2	A GRETA, WEST (5800)	REFUGIO	0	0	0	0
2	GRETA, W. (6110)	REFUGIO	1	1	114,990	939
2	HAFERNICK	JACKSON	1	0	0	0
2	HAILLEY (PETTUS)	LIVE OAK	0	0	0	0
2	HALLETTSVILLE (JAMES LINES)	LAVACA	1	0	11,423	25
2	P HALLETTSVILLE (SHALLOW)	LAVACA	2	0	0	0
2	HALLETTSVILLE (6700)	LAVACA	0	0	0	0
2	P HALLETTSVILLE (7100)	LAVACA	4	3	90,707	1,000
2	HALLETTSVILLE (7200)	LAVACA	4	3	102,253	1,076
2	HALLETTSVILLE (7700)	LAVACA	1	0	0	0
2	HALLETTSVILLE (8250 WILCOX)	LAVACA	2	0	9,529	392
2	HALLETTSVILLE (8450)	LAVACA	3	1	110,591	4,633
2	HALLETTSVILLE (8550)	LAVACA	1	1	128,449	4,661
2	P HALLETTSVILLE (8750)	LAVACA	0	0	0	0
2	P HALLETTSVILLE (8900)	LAVACA	1	0	0	0
2	P HALLETTSVILLE (9500)	LAVACA	0	0	0	0
2	HALLETTSVILLE, EAST (8000)	LAVACA	0	0	0	0
2	HALLETTSVILLE, EAST (8600)	LAVACA	1	1	17,176	567
2	HALLETTSVILLE, EAST (9800)	LAVACA	0	0	0	0
2	P HALLETTSVILLE, SOUTH (ANDERSON)	LAVACA	8	6	1,372,796	36,973 F
2	HALLETTSVILLE, SW (ED. 14,400)	LAVACA	1	0	0	0
2	HAMILTON (SLICK)	VICTORIA	0	0	0	0
2	HANAN (2040)	JACKSON	0	0	0	0
2	HANNA (3740)	VICTORIA	1	1	47,902	0
2	HANNA (4070)	VICTORIA	1	0	15,463	0
2	P HAPPY MILLER (4750)	LIVE OAK	5	3	191,381	692 F
2	HAPPY MILLER (6420)	LIVE OAK	1	1	14,924	486
2	HAPPY MILLER, NORTH (HET)	LIVE OAK	1	1	48,335	0
2	HARDY CREEK (FRID)	LAVACA	1	1	115,171	0
2	HARMON (MIDCENE 3700)	JACKSON	0	0	0	0
2	HARMON (STRAY 6500)	JACKSON	1	1	112,521	2,234
2	HARMON, S. (6230)	JACKSON	1	1	60,530	1,088
2	A HARMON, SOUTH (6400)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6550 FRID)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6750)	JACKSON	0	0	0	0
2	HARMON, SOUTH (7200)	JACKSON	0	0	0	0
2	HARRIS (SLICK, UP.)	LIVE OAK	3	1	55,960	283 F
2	HARRIS (WILCOX-LULING)	LIVE OAK	7	2	148,255	480 F
2	HARRIS (WILCOX-MACKHANK)	LIVE OAK	5	4	447,285	4,325 F
2	HARRIS (WILCOX-MASSIVE)	LIVE OAK	4	0	0	0
2	HARRIS (WILCOX-SLICK)	LIVE OAK	2	2	292,938	671 F
2	HARRIS, NE. (MACKHANK)	LIVE OAK	0	0	0	0
2	A HARRIS, NE. (MASSIVE)	LIVE OAK	0	0	0	0
2	HARRIS, NE. (MASSIVE SEG. A)	LIVE OAK	1	1	41,177	26 F
2	HARRIS, NE. (MASSIVE SEG. C)	LIVE OAK	1	0	8,469	86
2	HARRIS, NE. (SLICK)	LIVE OAK	1	0	0	0
2	HARRIS, NE. (WILCOX 7600)	LIVE OAK	0	0	0	0
2	HARRIS, NE (WILCOX 7760)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK STRINGER)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK 7550)	LIVE OAK	0	0	0	0
2	HARTMAN (WILCOX, UP. 7915)	DE WITT	0	0	0	0
2	HEALEY (HOCKLEY)	BEE	1	0	5,580	0
2	HEALEY (YEGUA 4824)	BEE	1	0	1,517	0
2	HEARD RANCH (FRID V)	BEE	0	0	0	0
2	HEARD RANCH (FRID Z)	BEE	3	1	206,265	132
2	HEARD RANCH (2900)	BEE	2	1	384,211	0 F
2	HEARD RANCH (3300)	BEE	0	0	0	0
2	HEARD RANCH (3500)	BEE	1	0	0	0
2	HEARD RANCH (3550)	BEE	1	1	116,045	0
2	HEARD RANCH (3650)	BEE	0	0	0	0
2	P HEARD RANCH (3700)	BEE	2	2	58,076	0 F
2	HEARD RANCH (3860)	BEE	1	1	1,695	0
2	HEARD RANCH (3875)	BEE	1	1	49,740	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HEARD RANCH (3890)	BEE	1	1	177,065	0
2	P HEARD RANCH (3900)	BEE	6	6	263,975	0 F
2	P HEARD RANCH (4000)	BEE	3	1	397,092	222
2	HEARD RANCH (4200)	BEE	1	1	35,799	0 F
2	P HEARD RANCH (4300)	BEE	6	6	474,337	52 F
2	P HEARD RANCH (4400)	BEE	3	3	512,621	282
2	HEARD RANCH (4500)	BEE	1	1	156,878	308
2	HEARD RANCH (4600)	BEE	1	1	25,709	0
2	P HEARD RANCH (4800)	BEE	2	1	14,056	0
2	HEARD RANCH, NORTH (3420)	BEE	0	0	0	0
2	HEARD RANCH, NORTH (4045)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (4450)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (5200)	BEE	1	0	0	0
2	HEINZVILLE (RECKLAW)	GOLIAD	0	0	0	0
2	A HELEN GOHLKE (A-2)	DE WITT	1	0	1,086	109 F
2	HELEN GOHLKE (FRIO F)	VICTORIA	1	0	14,169	0
2	HELEN GOHLKE (FRIO 2200)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3150)	VICTORIA	1	1	125,082	0
2	HELEN GOHLKE (FRIO 3250)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3300)	VICTORIA	1	0	0	0
2	HELEN GOHLKE (FRIO 3400)	VICTORIA	1	1	9,185	0
2	HELEN GOHLKE (FRIO 3520)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE (WILCOX A-1)	VICTORIA	6	3	423,147	6,488 F
2	A HELEN GOHLKE (WILCOX A-3)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (WILCOX B-2)	VICTORIA	5	2	94,405	658 F
2	HELEN GOHLKE (WILCOX, LD.)	VICTORIA	1	1	153,969	0
2	HELEN GOHLKE (WILCOX, LO. B)	VICTORIA	1	0	21,919	0
2	P HELEN GOHLKE (YEGUA K)	DE WITT	3	2	119,257	1,941 F
2	HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	9	1	40,462	0 F
2	HELEN GOHLKE (YEGUA 5250)	DE WITT	1	1	42,390	0 F
2	HELEN GOHLKE (YEGUA 5400)	VICTORIA	1	0	315	0
2	HELEN GOHLKE (850)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1000)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1200)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1400)	VICTORIA	2	0	19,378	0 F
2	HELEN GOHLKE (MIOCENE 1450)	DE WITT	0	0	0	0
2	P HELEN GOHLKE (1650)	DE WITT	1	0	0	0
2	HELEN GOHLKE (1700)	VICTORIA	1	0	2,003	0
2	HELEN GOHLKE (5700)	DE WITT	0	0	0	0
2	P HELEN GOHLKE, E. (WILCOX A-1)	VICTORIA	3	3	773,193	6,924 F
2	HELEN GOHLKE, N. (WILCOX 7800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NE. (YEGUA 5600)	LAVACA	0	0	0	0
2	HELEN GOHLKE, NW. (WILCOX -A-)	DE WITT	0	0	0	0
2	HELEN GOHLKE, SE. (MIOCENE 1800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, SE. (WILCOX 9000)	VICTORIA	1	1	118,654	2,000
2	P HELEN GOHLKE, SW. (WILCOX)	VICTORIA	4	4	628,524	4,986
2	HELEN GOHLKE, SW. (WILCOX N SEG)	VICTORIA	2	0	57,194	511
2	HELEN GOHLKE, SW. (YEGUA, LD.)	VICTORIA	3	1	31,964	0 F
2	HELEN GOHLKE, SW. (YEGUA 3730)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (B-1 SD.)	VICTORIA	1	1	54,782	287 F
2	A HELEN GOHLKE, W. (WILCOX)	VICTORIA	2	0	0	0
2	HELEN GOHLKE, W. (WILCOX A-1)	DE WITT	0	0	0	0
2	A HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	1	0	15,243	391
2	HELEN GOHLKE, W. (WILCOX B-2)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (YEGUA)	DE WITT	2	1	20,786	0 F
2	HELEN GOHLKE, W. (YEGUA LOWER)	DE WITT	3	0	5,048	0 F
2	HELEN GOHLKE, W. (YEGUA 5650)	VICTORIA	1	0	0	0
2	HELEN GOHLKE, W. (3000 SD)	VICTORIA	0	0	0	0
2	HENKE (MELBOURN)	CALHOUN	0	0	0	0
2	HENRY WITTE (FRIO 5600)	VICTORIA	0	0	0	0
2	HENZE (LULING)	DE WITT	1	1	19,155	344
2	HENZE (SLICK)	DE WITT	2	2	203,423	1,488
2	HENZE (WILCOX LOWER)	DE WITT	0	0	0	0
2	HENZE (WILCOX LOWER 12,000)	DE WITT	0	0	0	0
2	P HENZE (WILCOX 10850)	DE WITT	2	2	84,991	2,067
2	HENZE (WILCOX 12130)	DE WITT	1	1	18,503	87
2	HENZE (WILCOX 12,300)	DE WITT	1	0	1,379	26
2	A HENZE (4250)	DE WITT	0	0	0	0
2	HENZE, E. (MIGURA)	DE WITT	1	1	2,555	8 F
2	HENZE, E. (ROEDER SAND)	DE WITT	3	1	55,992	2,916 F
2	HENZE, E (YEGUA 4725)	DE WITT	0	0	0	0
2	HERNDON (3000 FRIO)	GOLIAD	3	0	3,634	0
2	HERNDON (3200 FRIO)	GOLIAD	0	0	0	0
2	A HEYSER	VICTORIA	0	0	0	0
2	HEYSER (F-37)	CALHOUN	1	0	110,437	0 F
2	HEYSER (F-39)	VICTORIA	1	0	4,623	41 F
2	A HEYSER (F-40)	CALHOUN	1	1	39,808	0 F
2	A HEYSER (F-41)	CALHOUN	1	0	0	0
2	P HEYSER (GRETA STRINGER)	CALHOUN	13	2	228,327	5 F
2	HEYSER (2650)	CALHOUN	1	0	0	0
2	HEYSER (2670 SAND)	CALHOUN	2	2	21,639	0 F
2	P HEYSER (3200)	CALHOUN	1	0	0	0
2	HEYSER (3300)	CALHOUN	1	0	0	0
2	HEYSER (3400)	CALHOUN	3	0	0	0
2	P HEYSER (3500)	CALHOUN	0	0	0	0
2	HEYSER (3600)	CALHOUN	0	0	0	0
2	HEYSER (3700)	CALHOUN	1	0	0	0
2	HEYSER (3800)	CALHOUN	0	0	0	0
2	P HEYSER (3900)	CALHOUN	5	0	0	0
2	P HEYSER (4300)	CALHOUN	5	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HEYSER (4320)	VICTORIA	1	0	0	0
2	P HEYSER (4400)	CALHOUN	M 15	4	211,761	0 F
2	A HEYSER (4800 GRETA)	CALHOUN	M 3	0	0	0
2	A HEYSER (5400)	CALHOUN	M 0	0	0	0
2	A HEYSER (5400 #1)	CALHOUN	2	0	10,226	0
2	A HEYSER (5400 #2)	CALHOUN	M 83	19	19,244,278	C 158,618 F
2	A HEYSER (5400 #3)	VICTORIA	M 3	0	0	0
2	HEYSER (5500 A)	VICTORIA	M 0	0	0	0
2	HEYSER (5600)	CALHOUN	0	0	0	0
2	A HEYSER (5700)	VICTORIA	0	0	0	0
2	HEYSER (5960)	VICTORIA	0	0	0	0
2	A HEYSER (6000)	CALHOUN	M 0	0	0	0
2	HEYSER (6100, FRID 2-A)	VICTORIA	0	0	0	0
2	HEYSER (6150)	CALHOUN	0	0	0	0
2	HEYSER (6150-GAS)	CALHOUN	0	0	0	0
2	HEYSER (6300)	VICTORIA	1	1	138,574	2,095
2	HEYSER (7400)	VICTORIA	0	0	0	0
2	HEYSER (8150)	VICTORIA	1	1	59,839	229 F
2	P HEYSER (8200)	VICTORIA	2	1	424,650	8,089
2	P HEYSER (8300)	VICTORIA	2	0	0	0
2	A HEYSER, S. (5530)	CALHOUN	1	0	0	0
2	P HEYSER, SE. (FRID 5550)	CALHOUN	0	0	0	0
2	P HEYSER, SE. (SANDY G-13)	CALHOUN	0	0	0	0
2	HEYSER, S.E. (G-10)	CALHOUN	1	0	774	331
2	P HEYSER, SE. (6980)	CALHOUN	0	0	0	0
2	P HEYSER, SE. (7600-K)	CALHOUN	1	0	0	0
2	P HEYSER, SE (8080)	CALHOUN	0	0	0	0
2	P HINNANT (GREENWOOD)	LIVE OAK	0	0	0	0
2	HINNANT (HOCKLEY, LOWER)	LIVE OAK	1	0	3,282	4
2	P HINNANT (MIOCENE 1660)	LIVE OAK	0	0	0	0
2	P HINNANT (WILSON)	LIVE OAK	3	2	112,645	3,134
2	HINNANT (YEGUA 1ST)	LIVE OAK	3	0	4,060	812
2	P HINNANT (2000)	LIVE OAK	1	0	0	0
2	HINNANT (2200)	LIVE OAK	0	0	0	0
2	HINNANT (5500)	LIVE OAK	0	0	0	0
2	P HINNANT (5900)	LIVE OAK	1	0	0	0
2	HIX GREEN (SLICK)	DE WITT	0	0	0	0
2	A HOBSON	KARNES	0	0	0	0
2	A HOBSON (RECKLAW -A- STRINGER)	KARNES	0	0	0	0
2	HOCKLEY (3535)	BEE	1	1	44,161	0
2	HOCKLEY (4530)	LIVE OAK	1	0	353	53
2	HOG PASTURE (FRID 1)	CALHOUN	1	0	632	0
2	HOLDEN (FRID 2770)	DE WITT	1	0	0	0
2	HOLDEN (FRID 4900)	VICTORIA	1	0	7,689	0
2	HOLLY (COOK MOUNTAIN 5150)	DE WITT	1	0	0	0
2	HOLLY (FRID 2100)	DE WITT	1	0	0	0
2	P HOLLY (FRID 2700)	DE WITT	0	0	0	0
2	P HOLLY (FRID 2900)	DE WITT	1	0	0	0
2	HOLLY (FRID 3050)	DE WITT	2	1	34,875	0
2	HOLLY (MACKHANK 7570)	DE WITT	0	0	0	0
2	P HOLLY (VICKSBURG 3900)	DE WITT	2	1	15,226	0
2	A HOLLY (YEGUA 4500)	DE WITT	2	1	5,252	0
2	A HOLLY (YEGUA 4600 UP.)	DE WITT	2	1	8,633	0
2	A HOLLY (YEGUA 4800)	DE WITT	0	0	0	0
2	HOLLY (5180 YEGUA)	DE WITT	1	0	733	9
2	HOLLY, EAST (LULING 7500)	DE WITT	1	0	0	0
2	HOLLY, EAST (MACKHANK)	DE WITT	1	0	0	0
2	A HOLLY, EAST (MASSIVE)	DE WITT	0	0	0	0
2	HOLLY, EAST (MASSIVE 2)	DE WITT	1	0	0	0
2	HOLLY, EAST (WILCOX 7550)	DE WITT	0	0	0	0
2	HOLLY, NW. (2460)	DE WITT	0	0	0	0
2	HOLLY, NW. (2550)	DE WITT	0	0	0	0
2	HOLLY, NW. (3050)	DE WITT	1	0	0	0
2	P HOLLY, WEST (MACKHANK 7450)	DE WITT	1	0	0	0
2	P HOLLY, WEST (VICKSBURG)	DE WITT	1	0	0	0
2	A HOLLY, WEST (YEGUA)	DE WITT	0	0	0	0
2	HOLLY, WEST (2000)	DE WITT	1	0	0	0
2	A HOLZMARK	BEE	0	0	0	0
2	A HOLZMARK (HOCKLEY)	BEE	1	0	0	0
2	HOLZMARK (HOCKLEY J, LOWER)	BEE	0	0	0	0
2	HOLZMARK (LULING)	BEE	0	0	0	0
2	A HOLZMARK (PETTUS)	BEE	0	0	0	0
2	HOLZMARK (SLICK)	BEE	0	0	0	0
2	HOLZMARK (SMITH)	BEE	0	0	0	0
2	A HOLZMARK (WHITSETT)	BEE	0	0	0	0
2	HOLZMARK (10,500)	BEE	0	0	0	0
2	HOLZMARK (12000)	BEE	0	0	0	0
2	HOLZMARK (13850)	BEE	1	1	231,417	0
2	HOLZMARK, E. (LULING)	BEE	0	0	0	0
2	HOLZMARK, E. (MACKHANK)	BEE	0	0	0	0
2	HOLZMARK, E. (2ND MASSIVE)	BEE	1	1	12,696	0 F
2	HOLZMARK, E (2770)	BEE	0	0	0	0
2	HOLZMARK, WEST (900)	BEE	1	1	6,256	0
2	HONDO CREEK (REKLAW)	KARNES	0	0	0	0
2	P HONDO CREEK (WILCOX 7700)	KARNES	1	0	0	0
2	A HONDO CREEK, NORTH (LULING)	KARNES	0	0	0	0
2	HONDO CREEK, NORTH (REKLAW)	KARNES	1	1	51,599	565
2	HONDO CREEK, W. (LULING)	KARNES	0	0	0	0
2	HONEY CREEK (COCKFIELD)	LAVACA	1	0	0	0
2	HONEY CREEK (MIOCENE 1000)	LAVACA	1	1	59,130	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HOPE (FRIO 2950)	LAVACA	1	1	19,673	0
2	HOPE (FRIO 3079)	DE WITT	0	0	0	0
2	HOPE (MIOCENE 500)	LAVACA	1	0	25,813	0
2	HOPE (MIOCENE 1000)	LAVACA	5	1	89,786	0
2	HOPE (MIOCENE 1250)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 1500)	LAVACA	1	0	0	0
2	P HOPE (MIOCENE 1550)	LAVACA	9	3	254,123	0
2	P HOPE (MIOCENE 2300)	LAVACA	3	0	59,908	0
2	HOPE (MIOCENE 2350)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 2500)	LAVACA	2	0	0	0
2	HOPE (MIOCENE 2660)	LAVACA	2	0	62,957	0
2	HOPE (MIOCENE 2700)	LAVACA	4	1	70,532	0
2	HOPE (MIOCENE 2750)	LAVACA	1	1	66,621	0
2	P HOPE (MIOCENE 2900)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 2950)	LAVACA	3	1	95,280	0
2	HOPE (MIOCENE 3000)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 3050)	LAVACA	2	2	61,798	0
2	HOPE (MIOCENE 3300)	LAVACA	0	0	0	0
2	HOPE (VICKSBURG 3200)	LAVACA	2	1	12,127	0
2	HOPE (WILCOX 7700)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 3100)	LAVACA	0	0	0	0
2	P HOPE (WILCOX 8800)	LAVACA	2	2	121,907	10,923
2	HOPE (WILCOX 9350)	LAVACA	0	0	0	0
2	HOPE (WILCOX 9950)	LAVACA	1	1	40,243	753
2	P HOPE (WILCOX 10300)	LAVACA	0	0	0	0
2	HOPE (YEGUA 4850)	LAVACA	0	0	0	0
2	HOPE, NORTH (2880 FRIO)	LAVACA	2	1	49,025	0
2	HOPE, NE. (700)	LAVACA	0	0	0	0
2	P HOPE, NE. (900)	LAVACA	2	0	0	0
2	HOPE, NE. (1100)	LAVACA	0	0	0	0
2	HOPE, NE. (1250)	LAVACA	5	1	55,014	0
2	HOPE, NE. (2700)	LAVACA	1	0	0	0
2	HOPE, NE. (2900)	LAVACA	1	0	0	0
2	HOPE, NE. (3100)	LAVACA	0	0	0	0
2	P HOPE, NW. (WILCOX 10,000)	LAVACA	0	0	0	0
2	HOPE, SE. (900)	LAVACA	0	0	0	0
2	HOPE, SE. (1700)	LAVACA	0	0	0	0
2	P HOPE, SE (2900)	LAVACA	0	0	0	0
2	A HORDES CREEK	GOLIAD	0	0	0	0
2	A HORDES CREEK (COOK MTN. SD.)	GOLIAD	0	0	0	0
2	A HORDES CREEK (LULING)	GOLIAD	2	0	46,832	231 F
2	HORDES CREEK (HACKHANK)	GOLIAD	2	1	123,699	2,493
2	HORDES CREEK (MASSIVE)	GOLIAD	0	0	0	0
2	A HORDES CREEK (MASSIVE, UPPER)	GOLIAD	1	0	6,819	71
2	HORDES CREEK (VICKSBURG)	GOLIAD	0	0	0	0
2	HORDES CREEK (1600)	GOLIAD	0	0	0	0
2	HORDES CREEK (2000)	GOLIAD	1	0	6,415	0
2	HORDES CREEK (2315)	GOLIAD	0	0	0	0
2	HORDES CREEK (2565)	GOLIAD	0	0	0	0
2	HORDES CREEK (3100)	GOLIAD	1	1	106,445	0
2	HORDES CREEK (4870)	GOLIAD	1	0	1,674	24
2	P HORDES CREEK, EAST (LULING)	GOLIAD	1	0	0	0
2	HORDES CREEK, EAST (MASSIVE, LO)	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH (LULING)	GOLIAD	0	0	0	0
2	HORDES CREEK, N. (HACKHANK 7600)	GOLIAD	0	0	0	0
2	HORDES CREEK, N. (HACKHANK 7730)	GOLIAD	1	1	20,588	160
2	HORDES CREEK, NORTH (SLICK)	GOLIAD	0	0	0	0
2	HORDES CREEK, SOUTH (PETTUS)	GOLIAD	1	1	13,666	0
2	P HORDES CREEK, SOUTH (1700)	GOLIAD	0	0	0	0
2	HORDES CREEK, SOUTH (1950)	GOLIAD	1	1	48,844	0
2	P HORDES CREEK, SOUTH (2400)	GOLIAD	0	0	0	0
2	HORDES CREEK, W. (LULING)	GOLIAD	3	0	9,868	47 F
2	HORDES CREEK, W. (1600)	GOLIAD	0	0	0	0
2	HORNBERGER (3600)	JACKSON	2	0	0	0
2	HORNBUCKLE (FRIO 6450)	JACKSON	0	0	0	0
2	HORNBUCKLE (LINDBERG 7200)	JACKSON	0	0	0	0
2	HORNBUCKLE (6800)	JACKSON	0	0	0	0
2	A HORNBUCKLE (6850)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (FRIO 7215)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (MOODY SD.)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6110)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6710)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (6830)	JACKSON	0	0	0	0
2	HORNEY (2150)	GOLIAD	0	0	0	0
2	HOUDMAN (WILCOX 7230)	LIVE OAK	0	0	0	0
2	P HOUDMAN (WILCOX 8300)	LIVE OAK	2	2	37,155	1,139 F
2	A HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	0	0	0	0
2	P HUFF (199)	REFUGIO	M 9	4	199,991	0
2	HUFF (341)	REFUGIO	1	0	0	0
2	A HUFF (372)	REFUGIO	1	0	0	0
2	HUFF (403)	REFUGIO	1	0	0	0
2	HUFF (436)	REFUGIO	0	0	0	0
2	A HUFF (612)	REFUGIO	0	0	0	0
2	HUFF (1400)	REFUGIO	10	4	43,890	0
2	HUFF (1700)	REFUGIO	M 3	1	38,128	0
2	HUFF (2150)	REFUGIO	0	0	0	0
2	P HUFF (2200)	REFUGIO	M 10	2	236,596	0
2	P HUFF (2400)	REFUGIO	2	0	0	0
2	P HUFF (2600)	REFUGIO	3	0	0	0
2	P HUFF (2800)	REFUGIO	9	4	212,023	0

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RR DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
2		HUFF (2900)	REFUGIO	M	8	4	230,973	0
2		HUFF (3000)	REFUGIO		1	1	18,168	0
2		HUFF (3140)	REFUGIO		1	1	27,118	0
2		HUFF (3200)	REFUGIO		3	1	169,731	0
2		HUFF (3250)	REFUGIO		0	0	0	0
2		HUFF (3300)	REFUGIO		0	0	0	0
2		HUFF (3400)	REFUGIO		0	0	0	0
2		HUFF (3500)	REFUGIO		0	0	0	0
2	P	HUFF (3600)	REFUGIO		3	0	0	0
2		HUFF (3700)	REFUGIO		3	0	155,500	0
2	P	HUFF (4400)	REFUGIO		6	0	0	0
2	P	HUFF (4770)	REFUGIO		1	0	0	0
2		HUFF (5000)	REFUGIO		0	0	0	0
2	P	HUFF (5100)	REFUGIO		1	0	0	0
2	P	HUFF (5250)	REFUGIO		2	2	513,122	387 F
2	A	HUFF (5300)	REFUGIO		1	1	136,061	0 F
2		HUFF (5350)	REFUGIO		0	0	0	0
2		HUFF (5500)	REFUGIO		0	0	0	0
2	A	HUFF (5600)	REFUGIO		1	1	105,076	0
2	A	HYNES (MASSIVE)	DE WITT		1	0	68,468	1,407
2	P	HYNES (WILCOX 8100)	DE WITT		1	0	0	0
2		HYNES RANCH (F- 4)	REFUGIO		0	0	0	0
2		HYNES RANCH (F- 8)	REFUGIO		0	0	0	0
2		HYNES RANCH (F-12)	REFUGIO		0	0	0	0
2	P	HYNES RANCH (FB-50)	REFUGIO		0	0	0	0
2		HYNES RANCH (FE-16)	REFUGIO		0	0	0	0
2	A	HYNES RANCH (FE-95)	REFUGIO		0	0	0	0
2		HYNES RANCH (FF-29)	REFUGIO		0	0	0	0
2		HYNES RANCH (1900)	REFUGIO		0	0	0	0
2		HYNES RANCH (2550)	REFUGIO		0	0	0	0
2		HYNES RANCH (5300)	REFUGIO		0	0	0	0
2	A	HYNES RANCH (5800 FRIO UPPER)	REFUGIO		0	0	0	0
2		HYNES RANCH (6650)	REFUGIO		0	0	0	0
2		HYNES RANCH (6700)	REFUGIO		1	0	0	0
2	A	HYNES RANCH (6800)	REFUGIO		0	0	0	0
2		HYNES RANCH (6840)	REFUGIO		0	0	0	0
2		HYNES RANCH (7000)	REFUGIO		0	0	0	0
2		HYNES RANCH (7250)	REFUGIO		0	0	0	0
2		HYNES RANCH, SOUTH (6990)	REFUGIO		1	1	60,165	656
2		HYSAW (CARRIZO)	KARNES		0	0	0	0
2		HYSAW (EDWARDS)	KARNES		1	1	62,498	430
2	P	IDA WEITZ (FRIO)	VICTORIA		0	0	0	0
2		IDA WEITZ (MIOCENE)	VICTORIA		0	0	0	0
2		IDA WEITZ (2800)	VICTORIA		1	1	17,904	0
2	P	IDA WEITZ (3300)	VICTORIA		1	0	0	0
2		IDA WEITZ (3750)	VICTORIA		1	1	26,626	0
2		IDA WEITZ (3800)	VICTORIA		1	0	0	0
2		IDA WEITZ (4000)	VICTORIA		1	1	65,710	0
2	P	INDIAN CREEK (FB-C, M-1)	JACKSON		0	0	0	0
2		INDIAN CREEK (FB-C, 9500)	JACKSON		1	0	0	0
2		INDIAN CREEK (FB-F, MASSIVE)	JACKSON		0	0	0	0
2		INDIAN CREEK (FB-F, TH-B, UP)	JACKSON		0	0	0	0
2	P	INEZ, NORTH (FRIO 4900)	VICTORIA		0	0	0	0
2		INEZ, SOUTH (4450)	VICTORIA		1	0	0	0
2	P	INEZ, SOUTH (5200)	VICTORIA		1	0	0	0
2		INEZ, SOUTH (5500)	VICTORIA		0	0	0	0
2		INEZ, SOUTH (5700)	VICTORIA		1	0	2,904	7
2	P	INEZ, SOUTH (5850)	VICTORIA		1	0	0	0
2		IRISH CREEK (WILCOX 12,100)	DE WITT		0	0	0	0
2		ISAACKS (EDWARDS)	LIVE OAK		1	0	0	0
2		ISABELLA (6500)	REFUGIO		0	0	0	0
2		J. W. RAY (2000)	GOLIAD		1	1	13,747	0
2		JACK GUMM (WILCOX 8650)	GOLIAD		1	0	8,043	0
2		JACKSON RANCH (PETTUS)	LIVE OAK		0	0	0	0
2		JAMES FULLER (FRIO 2700)	LAVACA		0	0	0	0
2	A	JAMES FULLER (WILCOX, UPPER)	LAVACA		0	0	0	0
2		JAMES FULLER, SW. (2800)	LAVACA		1	0	0	0
2		JAMES FULLER, SW. (WILCOX, UP.)	LAVACA		0	0	0	0
2		JAMES FULLER, SW. (4630)	LAVACA		0	0	0	0
2		JAMES FULLER, SW. (WILCOX 7420)	LAVACA		1	0	0	0
2		JAMIE (OAKVILLE 3100)	REFUGIO		0	0	0	0
2		JANSKY (WILCOX)	LAVACA		0	0	0	0
2		JANSKY (WILCOX 7900, GAS)	LAVACA		1	0	0	0
2		JANSKY (WILCOX 10700)	LAVACA		1	1	85,803	1,242 F
2	P	JANSKY (3590)	LAVACA		1	0	0	0
2		JANSKY (10350)	LAVACA		1	1	17,503	855
2		JANSKY (10600)	LAVACA		1	1	24,518	1,354
2		JAY WELDER (F-87)	CALHOUN		0	0	0	0
2	A	JAY WELDER (5800)	CALHOUN		0	0	0	0
2		JAY WELDER, S. (5600)	CALHOUN		0	0	0	0
2	P	JENNIE BELL (WILCOX)	DE WITT		0	0	0	0
2		JENNIE BELL (YEGUA)	DE WITT		0	0	0	0
2		JENNIE BELL (YEGUA, SOUTH)	DE WITT		0	0	0	0
2	P	JOE LYNE (QUEEN CITY)	LIVE OAK		0	0	0	0
2		JOHN COFFEE (5625)	JACKSON		1	1	79,827	0
2		JOHN COFFEE (5800)	JACKSON		1	1	8,131	0
2	P	JOHN COFFEE (6430)	JACKSON		0	0	0	0
2		JOHN WELDER (FRIO 9300)	CALHOUN		0	0	0	0
2		JUAN (FRIO 4330)	JACKSON		0	0	0	0
2		JUAN (FRIO 5500)	JACKSON		0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	JUDY (FRIO 5650)	JACKSON	0	0	0	0
2	KAI CREEK (MARH)	VICTORIA	1	0	0	0
2	KAI CREEK (SIMMONS)	VICTORIA	1	0	0	0
2	KAREN BEAUCHAMP (PETTUS)	GOLIAD	2	1	4,503	55
2	KAREN BEAUCHAMP (VICKSBURG)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (YEGUA)	GOLIAD	0	0	0	0
2	A KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	1	1	998	31
2	KAREN BEAUCHAMP (1650)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (1950)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (2100)	GOLIAD	10	6	60,285	0
2	KAREN BEAUCHAMP (2300)	GOLIAD	2	1	5,196	0
2	KAREN BEAUCHAMP (2400)	GOLIAD	1	1	4,376	0
2	KAREN BEAUCHAMP (2500)	GOLIAD	5	2	44,659	0
2	KAREN BEAUCHAMP (2600)	GOLIAD	4	0	0	0
2	KAREN BEAUCHAMP (2626)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (2700)	GOLIAD	3	2	25,198	0
2	KAREN BEAUCHAMP (2800)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (2900)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3000)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3200)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (8300)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP, S. (2900)	GOLIAD	1	1	7,292	0
2	KARON (FRIO 1250)	LIVE OAK	0	0	0	0
2	A KARON (LULING)	LIVE OAK	31	18	6,795,157	0
2	P KARON (MACKHANK)	LIVE OAK	2	0	0	0
2	P KARON (SLICK)	LIVE OAK	7	5	676,057	5,034 F
2	KARON (WILCOX MASSIVE)	LIVE OAK	1	0	0	0
2	KARON, SOUTH (LULING SD.)	BEE	0	0	0	0
2	KARON, SOUTH (LULING F-B A)	BEE	0	0	0	0
2	KARON, SOUTH (MASSIVE, FIRST)	LIVE OAK	M	0	0	0
2	KARON, SOUTH (MASSIVE, SECOND)	LIVE OAK	M	0	0	0
2	A KARON, SOUTH (SLICK)	LIVE OAK	M	1	11,697	0
2	KARON, WEST (LULING)	LIVE OAK	1	1	86,940	1,426
2	KATHLEEN (FRIO 8)	REFUGIO	0	0	0	0
2	KATHLEEN (FRIO E)	REFUGIO	0	0	0	0
2	KATHLEEN (SINTON -A-)	REFUGIO	1	0	164	0
2	KATHLEEN (TUTTLE 5845)	REFUGIO	0	0	0	0
2	KATIE WELDER (6-13)	CALHOUN	1	0	51,289	1,259
2	KATIE WELDER (J-6)	CALHOUN	1	1	14,007	417
2	KATIE WELDER (K-3)	CALHOUN	1	0	49,015	2,133 F
2	A KATIE WELDER (L-1)	CALHOUN	1	1	106,818	5,013
2	P KATIE WELDER (L-7)	CALHOUN	3	3	308,009	14,235
2	P KATIE WELDER (N-1)	CALHOUN	2	2	236,092	6,929
2	P KATIE WELDER (N-8)	CALHOUN	0	0	0	0
2	P KATIE WELDER (N-9)	CALHOUN	0	0	0	0
2	KATZ-SLICK (LULING)	LIVE OAK	0	0	0	0
2	KATZ-SLICK (WILCOX A)	LIVE OAK	2	1	21,216	90
2	KATZ-SLICK (WILCOX B)	LIVE OAK	1	1	196,663	2,360
2	P KAWITT (EDWARDS)	DE WITT	M	4	259,615	623
2	KAWITT (WILCOX, CARRIZO)	DE WITT	0	0	0	0
2	KAWITT (WILCOX 9400 'A)	DE WITT	1	1	47,968	1,158
2	P KAY CREEK (2150)	VICTORIA	5	4	168,306	0 F
2	KAY CREEK (2200)	VICTORIA	2	1	77,023	0
2	KAY CREEK (2400)	VICTORIA	0	0	0	0
2	KAY CREEK (2800)	VICTORIA	1	1	43,392	0
2	KAY CREEK (3660)	VICTORIA	1	0	0	0
2	P KAY CREEK (5100)	VICTORIA	1	0	0	0
2	P KAY CREEK (5325)	VICTORIA	1	0	0	0
2	KAY CREEK (6075)	VICTORIA	0	0	0	0
2	KAY CREEK (6460)	VICTORIA	0	0	0	0
2	KEERAN (GRETA 4800)	VICTORIA	0	0	0	0
2	KEERAN (3900)	VICTORIA	0	0	0	0
2	KEERAN (4000)	VICTORIA	0	0	0	0
2	KEERAN (5100)	VICTORIA	0	0	0	0
2	P KEERAN (5200)	VICTORIA	2	2	304,795	0
2	KEERAN (5300)	VICTORIA	0	0	0	0
2	KEERAN (5500)	VICTORIA	0	0	0	0
2	A KEERAN (5550)	VICTORIA	0	0	0	0
2	KEERAN (5565)	VICTORIA	1	1	6,539	0
2	A KEERAN (5700)	VICTORIA	0	0	0	0
2	KEERAN (5750)	VICTORIA	0	0	0	0
2	KEERAN (5780 STRINGER)	VICTORIA	0	0	0	0
2	KEERAN (5830)	VICTORIA	0	0	0	0
2	KEERAN (5900 GAS)	VICTORIA	1	0	0	0
2	KEERAN (6000)	VICTORIA	0	0	0	0
2	KEERAN (6040)	VICTORIA	1	1	38,417	441
2	A KEERAN (6130)	VICTORIA	0	0	0	0
2	A KEERAN (6150)	VICTORIA	1	0	249	325
2	KEERAN (6200)	VICTORIA	0	0	0	0
2	KEERAN (6250)	VICTORIA	0	0	0	0
2	A KEERAN (6300)	VICTORIA	0	0	0	0
2	KEERAN (6400)	VICTORIA	0	0	0	0
2	A KEERAN (6500 -A-)	VICTORIA	0	0	0	0
2	P KEERAN (6520)	VICTORIA	0	0	0	0
2	KEERAN (6550)	VICTORIA	0	0	0	0
2	KEERAN (6600)	VICTORIA	0	0	0	0
2	KEERAN (6650)	VICTORIA	0	0	0	0
2	A KEERAN (6700)	VICTORIA	0	0	0	0
2	KEERAN (6720, FRIO STGR.)	VICTORIA	0	0	0	0
2	KEERAN (6750)	VICTORIA	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	KEERAN (6900)	VICTORIA	0	0	0	0
2	KEERAN (7000)	VICTORIA	0	0	0	0
2	KEERAN (7100)	VICTORIA	0	0	0	0
2	KEERAN (7400)	VICTORIA	0	0	0	0
2	KEERAN (7600)	VICTORIA	1	0	0	0
2	KEERAN, EAST (5840)	VICTORIA	1	0	74	3
2	KEERAN, EAST (5900)	VICTORIA	0	0	0	0
2	KEERAN, E. (6170)	VICTORIA	1	0	20,029	79
2	P KEERAN, EAST (6530)	VICTORIA	0	0	0	0
2	P KEERAN, EAST (6940)	VICTORIA	0	0	0	0
2	KEERAN, EAST (7140)	VICTORIA	1	0	8,109	0
2	A KEERAN, EAST (7180)	VICTORIA	1	0	16,419	1,240 F
2	P KEERAN, NORTH (4000 MIOCENE)	VICTORIA	2	2	110,424	0
2	KEERAN, NORTH (4700)	VICTORIA	1	0	0	0
2	KEERAN, NORTH (5450)	VICTORIA	1	1	34,498	0
2	KEERAN, NORTH (6200)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (6500)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (7100)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (3350)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (5800)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (6530)	VICTORIA	0	0	0	0
2	KELLERS BAY (MELBOURNE 8500)	CALHOUN	0	0	0	0
2	KELLERS BAY (8400)	CALHOUN	1	1	206,549	0 F
2	P KELLERS BAY, EAST (8400)	CALHOUN	1	0	0	0
2	P KELLERS BAY, EAST (8600)	CALHOUN	2	1	216,196	128 F
2	KELLERS BAY, N. (MELBORNE)	CALHOUN	0	0	0	0
2	KELLERS BAY, N. (OATS)	CALHOUN	0	0	0	0
2	KELLERS CREEK (TEEPEE)	JACKSON	0	0	0	0
2	KELLERS CREEK, E. (DAVIS)	CALHOUN	1	1	77,489	731
2	KELLERS CREEK, E. (DAVIS, FB-B)	CALHOUN	0	0	0	0
2	KELLERS CREEK, EAST (GRIFFITH)	CALHOUN	0	0	0	0
2	P KELLERS CREEK, E. (MELB., FB-A)	CALHOUN	1	0	0	0
2	KELLERS CREEK, E. (MELB., FB-B)	CALHOUN	1	1	30,913	166
2	KELLERS CREEK, E. (7600)	CALHOUN	1	1	36,279	363
2	KELLERS CREEK, S. (GRIFFITH SD.)	CALHOUN	0	0	0	0
2	KELLERS CREEK, S. (KOP. MID. A)	CALHOUN	2	1	52,892	1,958
2	KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	3	1	288,681	3,490 F
2	KELLERS CREEK, S. (8100)	CALHOUN	2	1	87,404	1,174 F
2	KELLERS CREEK, S. (8350)	CALHOUN	1	1	10,747	25
2	KELLERS CREEK S. (8710)	CALHOUN	1	1	46,456	1,064
2	KEMPER (FRID 3050)	LAVACA	1	1	5,395	0
2	KEMPER (FRID 3650)	LAVACA	0	0	0	0
2	KEMPER (FRID 3700)	LAVACA	3	0	13,468	0
2	KEMPER (MIOCENE 1050)	LAVACA	3	0	15,140	0
2	KEMPER (5690)	LAVACA	1	1	73,518	638
2	KEMPER, E. (1775)	LAVACA	1	1	31,854	0
2	KEMPER, EAST (3120)	LAVACA	1	1	20,655	0
2	KEMPER, EAST (3320)	LAVACA	2	1	42,006	0
2	P KEMPER, EAST (5650)	LAVACA	5	4	587,806	5,839
2	KENEDY (WILCOX 8800)	KARNES	1	1	79,663	554
2	P KENEDY, E. (EDWARDS)	KARNES	3	3	99,477	424 F
2	KENEDY, SW. (EDWARDS)	KARNES	1	1	232,243	515 F
2	KENEDY, SW. (SLIGO)	KARNES	1	1	261,687	0 F
2	KENEDY, S.W., (WILCOX 8100)	KARNES	1	0	0	0
2	P KENEDY, SW. (WILCOX, LD.)	KARNES	0	0	0	0
2	KENEDY, SW. (WILCOX, MID)	KARNES	2	0	2,079	40
2	A KENTUCKY MOTT (6300)	VICTORIA	0	0	0	0
2	KERLICK (FRID)	GOLIAD	0	0	0	0
2	KERLICK (YEGUA)	GOLIAD	0	0	0	0
2	KERR (MASSIVE)	BEE	1	1	62,130	1,305
2	P KERR (PETTUS, LOWER)	BEE	0	0	0	0
2	KERR (REKLAW)	BEE	1	1	6,984	18 F
2	P KERR (7600)	BEE	0	0	0	0
2	KESELING (10,850)	DE WITT	0	0	0	0
2	KESELING (11,420)	DE WITT	0	0	0	0
2	KESELING, N. (MIDCOX 11000)	DE WITT	1	0	82	73
2	P KIDD (FIRST MASSIVE)	BEE	1	0	0	0
2	KINKLER (WILCOX 8130)	LAVACA	1	0	0	0
2	KINKLER (WILCOX 8200)	LAVACA	0	0	0	0
2	KINKLER (WILCOX 8700)	LAVACA	1	1	55,122	0 F
2	P KINKLER (WILCOX 8800)	LAVACA	0	0	0	0
2	KINKLER (WILCOX 8900)	LAVACA	1	0	0	0
2	KINKLER (5700)	LAVACA	1	1	92,352	0 F
2	KITTIE WEST (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	A KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	1	0	0	0
2	KITTIE WEST (I-24)	LIVE OAK	0	0	0	0
2	KITTIE WEST (LULING)	LIVE OAK	2	1	136,516	1,548
2	KITTIE WEST (MACKHANK)	LIVE OAK	1	1	63,337	882 F
2	P KITTIE WEST (MASSIVE)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (MASSIVE II)	LIVE OAK	1	0	0	0
2	P KITTIE WEST (QUEEN CITY 5600)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (SLICK)	LIVE OAK	0	0	0	0
2	KITTIE WEST (WILCOX SLICK)	LIVE OAK	1	1	32,338	489 F
2	P KITTY BURNS (QUEEN CITY)	LIVE OAK	2	1	73,599	372 F
2	KITTY BURNS (SLICK SAND)	LIVE OAK	1	1	142,116	2,125
2	KITTY BURNS (WILCOX UPPER)	LIVE OAK	1	0	0	0
2	KITTY BURNS (9,100 WILCOX)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9100 WILCOX, E.)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9,400)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9600)	LIVE OAK	1	1	252,099	961

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	KITTY BURNS (10,400)	LIVE OAK	0	0	0	0
2	KITTY BURNS (10,800)	LIVE OAK	0	0	0	0
2	KNOX (HOUSE SAND)	LIVE OAK	0	0	0	0
2	KOENIG, N. (WILCOX 9,800)	DE WITT	1	1	17,475	0 F
2	P KOENIG, NORTH (WILCOX 10,100)	DE WITT	2	2	307,755	3,519
2	P KOENIG, NORTH (WILCOX 10,600)	DE WITT	0	0	0	0
2	KOENIG, NORTH (11,100)	DE WITT	1	0	9,373	0
2	KOENIG, NORTH (10,800)	DE WITT	0	0	0	0
2	KOERTH (7800)	LAVACA	0	0	0	0
2	KOERTH (WILCOX 10950)	LAVACA	1	1	944,642	20,453
2	KOHLER (2580)	GOLIAD	1	0	1,386	0
2	KOLLE (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOLLE (2400 SD.)	VICTORIA	0	0	0	0
2	KOONTZ (MACADE)	VICTORIA	0	0	0	0
2	KOONTZ (MIOCENE 4000)	VICTORIA	0	0	0	0
2	KOONTZ (3200)	VICTORIA	1	0	0	0
2	KOONTZ (4700)	VICTORIA	1	0	0	0
2	A KOONTZ (4750)	VICTORIA	0	0	0	0
2	KOONTZ (5300)	VICTORIA	2	0	0	0
2	KOONTZ (5500)	VICTORIA	0	0	0	0
2	A KOONTZ (5600)	VICTORIA	0	0	0	0
2	KOONTZ (5750)	VICTORIA	0	0	0	0
2	KOONTZ (5800)	VICTORIA	0	0	0	0
2	KOONTZ (6200)	VICTORIA	0	0	0	0
2	KOONTZ, N. (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5590)	VICTORIA	1	0	0	0
2	KOONTZ, NE. (5600)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5950)	VICTORIA	0	0	0	0
2	KOONTZ, NE. (5980)	VICTORIA	0	0	0	0
2	A KOONTZ, NE. (6200)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6270)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6710)	VICTORIA	0	0	0	0
2	KOOP (6350)	JACKSON	0	0	0	0
2	KOOP (6650)	JACKSON	0	0	0	0
2	P KOOP BEND (5600)	JACKSON	0	0	0	0
2	KOOP BEND (5630)	JACKSON	1	0	20,391	43
2	P KOOP BEND (6200)	JACKSON	3	1	333,006	3,656
2	P KUBENKA (2790)	JACKSON	1	0	0	0
2	KUBENKA (4090)	JACKSON	1	1	107,552	0
2	P KUBENKA (4200)	JACKSON	0	0	0	0
2	KUESTER (WILCOX 8070)	DE WITT	1	0	2,169	12
2	KUESTER (YEGUA 5230)	VICTORIA	1	0	0	0
2	KURTZ (JACKSON 1200)	LAVACA	0	0	0	0
2	P KYLE (FRIO 2650)	VICTORIA	0	0	0	0
2	P KYLE (FRIO 2800)	VICTORIA	0	0	0	0
2	KYLE (WILCOX 9500)	VICTORIA	0	0	0	0
2	P KYLE (YEGUA 5700)	VICTORIA	0	0	0	0
2	P KYLE (3200)	VICTORIA	0	0	0	0
2	L. RANCH, NORTH (6100)	JACKSON	1	1	35,936	176 F
2	L RANCH, S. (FRIO 8600)	JACKSON	0	0	0	0
2	LA BAHIA (2400)	GOLIAD	1	1	61,324	0
2	LA BAHIA, E. (FRIO 3450)	GOLIAD	2	2	127,505	0
2	LA BAHIA, E. (3700)	GOLIAD	2	1	50,496	0
2	LA BAHIA, E. (3900)	GOLIAD	1	0	1,479	0
2	LA BAHIA, W. (3100)	GOLIAD	0	0	0	0
2	LA GROVE (5370)	REFUGIO	0	0	0	0
2	LA GROVE (5750)	REFUGIO	0	0	0	0
2	LA GROVE (5835)	REFUGIO	0	0	0	0
2	LA GROVE (5920)	REFUGIO	0	0	0	0
2	LA GROVE (6210)	REFUGIO	0	0	0	0
2	P LA PARA (LULING)	LIVE OAK	0	0	0	0
2	LA PARA (SLICK LOWER)	LIVE OAK	0	0	0	0
2	LA PARA (SLICK, UPPER)	REFUGIO	1	1	71,309	509
2	P LA ROSA	REFUGIO	0	0	0	0
2	LA ROSA (CATAHOULA)	REFUGIO	5	3	167,877	0
2	A LA ROSA (DRISCOLL)	REFUGIO	0	0	0	0
2	LA ROSA (SINTON SD.)	REFUGIO	1	0	49,765	225
2	LA ROSA (3900)	REFUGIO	0	0	0	0
2	P LA ROSA (4800)	REFUGIO	3	0	0	0
2	LA ROSA (4900)	REFUGIO	0	0	0	0
2	LA ROSA (4940 FRIO LD.)	REFUGIO	0	0	0	0
2	A LA ROSA (5100)	REFUGIO	4	2	42,194	218
2	LA ROSA (5290)	REFUGIO	1	0	38,712	122 F
2	A LA ROSA (5300)	REFUGIO	3	0	3,635	3
2	LA ROSA (5600)	REFUGIO	0	0	0	0
2	LA ROSA (5800)	REFUGIO	1	0	0	0
2	A LA ROSA (5900 SAND)	REFUGIO	3	0	0	0
2	LA ROSA (6000)	REFUGIO	1	0	0	0
2	LA ROSA (6062)	REFUGIO	1	1	74,618	283 F
2	P LA ROSA (6100)	REFUGIO	3	1	59,795	79 F
2	A LA ROSA (6200)	REFUGIO	1	0	0	0
2	A LA ROSA (6300 SAND)	REFUGIO	1	1	73,902	196
2	A LA ROSA (6400)	REFUGIO	0	0	0	0
2	A LA ROSA (6750)	REFUGIO	0	0	0	0
2	LA ROSA (6800)	REFUGIO	1	0	0	0
2	LA ROSA (8100)	REFUGIO	0	0	0	0
2	A LA ROSA (8200)	REFUGIO	1	0	0	0
2	LA ROSA (8700)	REFUGIO	0	0	0	0
2	LA ROSA, N. (LA ROSA)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (2900)	REFUGIO	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LA ROSA, NORTH (3100)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (3200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3400)	REFUGIO	1	1	11,325	0
2	LA ROSA, NORTH (3500)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3550)	REFUGIO	4	0	46	0
2	LA ROSA, NORTH (4200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5100)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5300)	REFUGIO	0	0	0	0
2	A LA ROSA, NORTH (5700)	REFUGIO	2	0	0	0
2	P LA ROSA, NORTH (5800)	REFUGIO	1	0	17,816	19
2	A LA ROSA, NORTH (6100)	REFUGIO	3	0	0	0
2	LA ROSA, NORTH (6800)	REFUGIO	0	0	0	0
2	LA ROSA, NW (CATAHOLA, UP)	REFUGIO	0	0	0	0
2	LA ROSA, NW (3460)	REFUGIO	0	0	0	0
2	LA ROSA, NW (5100)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 5300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 6305)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (FRIO 8300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 8300 B)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (SEG C 8200)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3400)	REFUGIO	0	0	0	0
2	P LA ROSA, WEST (3900)	REFUGIO	2	2	157,820	0
2	P LA SALLE (MARG.)	JACKSON	0	0	0	0
2	LA SALLE (5300)	JACKSON	1	0	10,563	0
2	P LA SALLE (5500)	JACKSON	0	0	0	0
2	LA SALLE (5725)	JACKSON	1	0	13,319	0
2	P LA SALLE (5735)	JACKSON	1	0	0	0
2	P LA SALLE (5770)	JACKSON	0	0	0	0
2	A LA SALLE (5800)	JACKSON	0	0	0	0
2	LA SALLE (6100)	JACKSON	0	0	0	0
2	P LA SALLE (6110)	JACKSON	0	0	0	0
2	P LA SALLE (6300)	JACKSON	0	0	0	0
2	LA SALLE (6310)	JACKSON	1	1	14,489	219
2	LA SALLE (6530)	JACKSON	1	0	104,616	12,047
2	P LA SALLE (6550)	JACKSON	0	0	0	0
2	LA SALLE (6600)	JACKSON	1	0	25,130	20 F
2	P LA SALLE (6700)	JACKSON	1	0	3,475	0 F
2	P LA SALLE (7000)	JACKSON	0	0	0	0
2	P LA SALLE (7000, EAST)	JACKSON	0	0	0	0
2	LA SALLE (7100)	JACKSON	1	0	0	0
2	P LA SALLE (7150)	JACKSON	0	0	0	0
2	LA SALLE, NORTH (5200)	JACKSON	0	0	0	0
2	LA SALLE, N. (6300)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6500)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6800)	JACKSON	0	0	0	0
2	LA SALLE, NE. (7200)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO MIDDLE)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 5800)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO 6080)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 6660)	JACKSON	0	0	0	0
2	LA SALLE, WEST (7000)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 7200)	JACKSON	1	0	0	0
2	P LA SALLE RANCH (FRIO 8300)	CALHOUN	2	2	556,057	22,218
2	A LA WARD, NORTH	JACKSON	5	0	0	0
2	LA WARD, NORTH (F-82)	JACKSON	1	0	381	141
2	LA WARD, NORTH (4700)	JACKSON	3	0	412	0
2	P LA WARD, NORTH (5100)	JACKSON	2	0	0	0
2	LA WARD, NORTH (5330)	JACKSON	1	0	0	0
2	A LA WARD, NORTH (5400)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5450)	JACKSON	1	0	0	0
2	P LA WARD, NORTH (5500)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5530)	JACKSON	1	1	5,805	0
2	LA WARD, NORTH (5550 -A-)	JACKSON	2	1	58,070	0
2	A LA WARD, NORTH (5600)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5700)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5700 STRINGER UP)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5750)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5890)	JACKSON	1	0	0	0
2	LA WARD, NORTH (5900)	JACKSON	2	0	47,496	0 F
2	LA WARD, NORTH (6100)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6300)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (6400)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (6500 MOODY)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6550)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6600)	JACKSON	0	0	0	0
2	LA WARD, NORTH (6650)	JACKSON	0	0	0	0
2	LA WARD, NE (F-60)	JACKSON	0	0	0	0
2	A LA WARD, NE. (F-92)	JACKSON	0	0	0	0
2	LA WARD, NE. (G-61)	JACKSON	0	0	0	0
2	A LA WARD, NE. (G-80)	JACKSON	0	0	0	0
2	P LA WARD, NE. (5920)	JACKSON	0	0	0	0
2	P LA WARD, NE. (6640)	JACKSON	0	0	0	0
2	A LABUS (EDWARDS, UPPER)	KARNES	0	0	0	0
2	LAGARTO (PETTUS)	LIVE OAK	1	0	10,673	0
2	LAGARTO (2200)	LIVE OAK	1	1	18,534	0
2	LAGARTO (2300)	LIVE OAK	1	0	0	0
2	LAGARTO, WEST (1ST YEGUA)	LIVE OAK	1	0	0	0
2	LAGARTO CREEK (YEGUA)	LIVE OAK	0	0	0	0
2	LAKE PASTURE (C-406)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-215)	REFUGIO	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P LAKE PASTURE (E-219)	REFUGIO	11	9	2,351,625	0
2	P LAKE PASTURE (E-221)	REFUGIO	13	8	1,481,156	0
2	P LAKE PASTURE (E-223)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-233)	REFUGIO	7	2	204,340	0
2	P LAKE PASTURE (E-235)	REFUGIO	3	1	229,150	0
2	P LAKE PASTURE (E-244)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-261)	REFUGIO	11	9	2,161,781	0
2	P LAKE PASTURE (E-273)	REFUGIO	2	2	179,604	0
2	P LAKE PASTURE (E-275)	REFUGIO	9	7	874,660	0
2	LAKE PASTURE (E-264)	REFUGIO	1	1	419,482	0
2	LAKE PASTURE (E-279)	REFUGIO	2	1	47,337	0
2	P LAKE PASTURE (E-282)	REFUGIO	10	4	432,164	0
2	P LAKE PASTURE (E-284)	REFUGIO	12	7	2,966,352	0
2	P LAKE PASTURE (E-288)	REFUGIO	4	1	314,202	0
2	P LAKE PASTURE (E-293)	REFUGIO	8	4	581,394	0
2	A LAKE PASTURE (FS-503)	REFUGIO	1	1	230,009	217 F
2	P LAKE PASTURE (E-270)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (FS-509)	REFUGIO	12	6	827,065	146 F
2	A LAKE PASTURE (FS-515)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FS-527)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FS-543,E)	REFUGIO	1	1	98,192	0
2	A LAKE PASTURE (FS-550)	REFUGIO	4	3	1,087,546	1,252
2	A LAKE PASTURE (FS-555)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FS 559)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-562)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-564)	REFUGIO	1	1	132,634	0 F
2	A LAKE PASTURE (FT-566)	REFUGIO	2	2	144,836	0
2	A LAKE PASTURE (FT-585)	REFUGIO	1	1	56,456	0
2	P LAKE PASTURE (FT-586)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-660)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-740)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-770)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-785)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (H-434)	REFUGIO	2	0	0	0
2	P LAKE PASTURE (L-200)	REFUGIO	21	17	10,287,650	0 F
2	P LAKE PASTURE (L-202)	REFUGIO	11	9	2,587,026	0
2	LAKE PASTURE (L-206)	REFUGIO	4	1	68,003	0
2	P LAKE PASTURE (M-295)	REFUGIO	26	1	5,677,788	0
2	LAKE PASTURE (M-299)	REFUGIO	0	0	0	0
2	LAKE PASTURE (M-307)	REFUGIO	1	1	415,057	0
2	P LAKE PASTURE (M-318)	REFUGIO	0	0	0	0
2	LAKE PASTURE (M-325)	REFUGIO	1	1	512,415	0
2	LAKE PASTURE (M-330)	REFUGIO	4	0	0	0
2	LAKE PASTURE (M-348)	REFUGIO	4	1	206,275	0
2	LAKE PASTURE (VICKSBURG 8100)	REFUGIO	0	0	0	0
2	LAKE PASTURE (6050)	REFUGIO	1	0	0	0
2	A LAKE PASTURE, SW. (4480)	REFUGIO	1	1	145,969	0
2	LAKE PASTURE, WEST (DAKVILLE)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (2100)	REFUGIO	1	1	23,975	0
2	LAKE PASTURE, WEST (3000)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (3700)	REFUGIO	1	0	113,807	0
2	LAKE PASTURE, WEST (4100)	REFUGIO	0	0	0	0
2	A LAKE PASTURE, WEST (4450)	REFUGIO	6	1	90,421	0
2	LAKE PASTURE, WEST (5900)	REFUGIO	0	0	0	0
2	P LAKE PLACEDO (5850)	VICTORIA	0	0	0	0
2	LAKE PLACEDO (6200)	VICTORIA	1	0	0	0
2	LASSO (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LASSO, SOUTH (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LAURA (8100)	CALHOUN	1	1	106,021	662
2	P LAURA THOMSON (4850)	BEE	2	2	715,466	1,829
2	LAURA THOMSON (5600)	BEE	0	0	0	0
2	A LAURA THOMSON (5600 #4 SAND)	BEE	1	0	0	0
2	LAURA THOMSON, S. (5200)	BEE	1	1	53,872	39 F
2	LAURA THOMSON, SW (5100)	BEE	1	0	0	0
2	LAVACA BAY (F-31)	CALHOUN	2	1	4,864	0 F
2	LAVACA BAY (F-33)	CALHOUN	2	0	0	0
2	LAVACA BAY (F-34)	CALHOUN	2	1	82,529	0 F
2	LAVACA BAY (F-36)	CALHOUN	1	1	100,514	0 F
2	LAVACA BAY (F-39)	CALHOUN	2	2	34,958	0 F
2	LAVACA BAY (F-40-B)	CALHOUN	2	2	153,368	0 F
2	LAVACA BAY (F-43)	CALHOUN	2	1	183,800	0 F
2	LAVACA BAY (F-44)	CALHOUN	0	0	0	0
2	LAVACA BAY (F-45)	CALHOUN	3	3	285,315	0 F
2	LAVACA BAY (F-46)	CALHOUN	1	1	225,777	0 F
2	LAVACA BAY, N. (8930)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (MELBOURNE)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (8350)	CALHOUN	0	0	0	0
2	LAVACA RIVER	LAVACA	2	1	21,330	0
2	P LAVACA RIVER (1700)	LAVACA	3	2	13,560	0
2	LAVACA RIVER (2100)	LAVACA	1	0	10,145	0
2	LAVACA RIVER (2110)	LAVACA	1	1	21,192	0
2	P LAVACA RIVER (2800)	LAVACA	0	0	0	0
2	LEDWIG (TOM LYNE, SECOND)	LIVE OAK	0	0	0	0
2	P LEONARD BARLEY (3600)	GOLIAD	0	0	0	0
2	P LEONARD BARLEY (5420)	GOLIAD	1	0	0	0
2	LERDY (WILCOX 9500)	LIVE OAK	1	1	7,040	144
2	LERDY BECK (FRID 3570)	VICTORIA	1	0	0	0
2	LIMES (WILCOX 7900)	LIVE OAK	1	1	378,906	7,418
2	LIMES (WILCOX 9500)	LIVE OAK	1	1	1,376,874	47,175
2	P LIMES (WILCOX 9900)	LIVE OAK	5	5	3,103,719	203,412

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LINES (WILCOX 10900)	LIVE OAK	1	1	577,456	27,901
2	LINES, S. (WILCOX 10750)	LIVE OAK	1	0	0	0
2	LINDHOLM (1860)	LIVE OAK	1	0	8,184	0
2	LINDHOLM (7360)	LIVE OAK	1	1	186,431	1,964
2	P LINDHOLM (7700)	LIVE OAK	0	0	0	0
2	LINKE (FRIO)	BEE	1	0	7,918	0
2	P LINKE (HET #1)	BEE	0	0	0	0
2	P LINKE (HET #2)	BEE	0	0	0	0
2	P LINKE (HET #3)	BEE	0	0	0	0
2	P LINKE (HET #4)	BEE	0	0	0	0
2	LINKE (1300)	BEE	0	0	0	0
2	LINKE (1500)	BEE	0	0	0	0
2	LINKE (1900)	BEE	1	0	6,267	0
2	LINKE (2200)	BEE	1	0	0	0
2	LINKE (2700)	BEE	1	1	26,728	0
2	LINKE (5900)	BEE	0	0	0	0
2	LINKE, S.W. (3RD HET)	BEE	1	0	11,658	0
2	LITTLE FLOWER (FRIO 5640)	VICTORIA	1	0	0	0
2	P LITTLE JOHN (1170)	BEE	2	0	11,005	0
2	LITTLE JOHN (1350)	BEE	2	0	9,973	0
2	P LITTLE JOHN (1430)	BEE	1	0	0	0
2	P LITTLE JOHN (2000)	BEE	0	0	0	0
2	P LITTLE JOHN (2900)	BEE	2	2	53,528	0
2	LITTLE JOHN (3600)	BEE	2	1	4,187	0
2	LITTLE JOHN (3800)	BEE	1	1	9,963	0
2	P LITTLE JOHN (3970)	BEE	4	3	260,044	0
2	LITTLE KENTUCKY (FRIO 5500)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRIO 5800)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRIO 6200)	JACKSON	0	0	0	0
2	LITTLE KENTUCKY, N. (6570)	JACKSON	1	1	61,634	1,757
2	LITTLETON (300)	LIVE OAK	1	0	0	0
2	LIVE OAK LAKE (2470)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3580)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4060)	GOLIAD	3	2	86,908	0
2	LIVE OAK LAKE (4130)	GOLIAD	1	1	12,191	0
2	LIVE OAK LAKE (4160)	GOLIAD	3	1	49,677	0 F
2	LIVE OAK LAKE (4220)	GOLIAD	1	1	461	0
2	P LIVE OAK LAKE (4270)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4350)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4375)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (4500)	GOLIAD	1	0	0	0
2	P LIVE OAK LAKE (4630)	GOLIAD	3	3	78,156	0 F
2	LIVE OAK LAKE (4680)	GOLIAD	1	1	27,950	0
2	LIVE OAK LAKE (4720)	GOLIAD	1	0	0	0
2	P LIVE OAK LAKE (4730)	GOLIAD	1	0	0	0
2	P LIVE OAK LAKE (4760)	GOLIAD	3	2	79,880	0 F
2	P LIVE OAK LAKE (4780)	GOLIAD	2	1	205,300	270 F
2	LIVE OAK LAKE (4880)	GOLIAD	1	1	54,495	0
2	P LIVE OAK LAKE (4980)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5000)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (5025)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5100)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5150)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5230)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE, N. (4100)	GOLIAD	1	0	1,125	0
2	LOLITA (A-16 NORTH)	JACKSON	1	0	0	0
2	LOLITA (ABBOTT)	JACKSON	0	0	0	0
2	A LOLITA (BENNVIEW ZONE)	JACKSON	0	0	0	0
2	LOLITA (CHILDRESS)	JACKSON	0	0	0	0
2	LOLITA (HINSHAW)	JACKSON	4	1	63,984	128 F
2	LOLITA (MARGINULINA SUPER A)	JACKSON	0	0	0	0
2	A LOLITA (MARGINULINA ZONE)	JACKSON	0	0	0	0
2	LOLITA (MEGATANE)	JACKSON	1	0	0	0
2	A LOLITA (MINER SAND)	JACKSON	1	0	0	0
2	A LOLITA (MITCHELL ZONE)	JACKSON	1	1	32,030	0 F
2	LOLITA (RANDLE -B-)	JACKSON	0	0	0	0
2	LOLITA (42-A)	JACKSON	0	0	0	0
2	LOLITA (5200)	JACKSON	1	1	44,285	0 F
2	LOLITA (5800)	JACKSON	3	0	0	0
2	LOLITA (5900)	JACKSON	1	0	0	0
2	A LOLITA, DEEP (FLOWERS 6500)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (STACK ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (WORTHY)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7000 ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7680)	JACKSON	0	0	0	0
2	LOLITA, N. (6125)	JACKSON	0	0	0	0
2	LOLITA, NE. (6390)	JACKSON	0	0	0	0
2	LONG BRANCH (FRIO 4100)	JACKSON	0	0	0	0
2	LONG BRANCH (FRIO 4400)	JACKSON	0	0	0	0
2	LONG MOTT (9100)	CALHOUN	0	0	0	0
2	LONG MOTT (F-20)	CALHOUN	0	0	0	0
2	P LONG MOTT (FRIO)	CALHOUN	0	0	0	0
2	LONG MOTT (MARG)	CALHOUN	0	0	0	0
2	LONG MOTT (7700)	CALHOUN	1	0	1,670	0
2	LONG MOTT (8200)	CALHOUN	0	0	0	0
2	LONG MOTT (8300)	CALHOUN	0	0	0	0
2	LONG MOTT (8570)	CALHOUN	1	1	21,038	136 F
2	LONG MOTT (8600)	CALHOUN	1	0	43,357	753
2	LONG MOTT (8950)	CALHOUN	1	0	0	59
2	P LONG MOTT (9100)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LONG MOTT (9400)	CALHOUN	0	0	0	0
2	LONG MOTT, EAST (7100)	CALHOUN	0	0	0	0
2	P LONG MOTT, NORTH (8480)	CALHOUN	0	0	0	0
2	LONG MOTT, SOUTH (FRID, LOWER)	CALHOUN	4	2	76,647	1,094
2	P LONG MOTT, SOUTH (FRID, UPPER)	CALHOUN	3	3	210,998	1,162 F
2	LONG MOTT, SE (8600)	CALHOUN	1	1	45,947	458
2	LONG MOTT, WEST (E-3)	CALHOUN	1	0	0	0
2	LONNIE GLASSCOCK (OAKVILLE, LO.)	VICTORIA	1	1	6,414	0
2	LONNIE GLASSCOCK (OAKVILLE, UP.)	VICTORIA	3	1	61,696	0
2	LOWERY (1800)	VICTORIA	2	2	52,548	0
2	P LOWRANCE (2900)	LAVACA	0	0	0	0
2	P LOWRANCE (3100)	LAVACA	0	0	0	0
2	LUCY CRABTREE (5000)	VICTORIA	0	0	0	0
2	LUCY CRABTREE (5800)	VICTORIA	0	0	0	0
2	P LUER (5100)	VICTORIA	0	0	0	0
2	LYNE MAXINE (MASSIVE C LOWER)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX, UPPER)	LIVE OAK	0	0	0	0
2	MACDON (3600)	BEE	1	0	0	0
2	MAETZE (VICKSBURG)	GOLIAD	0	0	0	0
2	MAETZE (1590)	GOLIAD	1	1	3,045	0
2	MAETZE (1650)	GOLIAD	0	0	0	0
2	MAETZE (2200)	GOLIAD	0	0	0	0
2	P MAETZE (2600)	GOLIAD	3	1	20,023	0
2	MAETZE (2790)	GOLIAD	1	0	15,258	0
2	P MAETZE (2950)	GOLIAD	2	0	0	0
2	MAETZE (2970)	GOLIAD	1	1	37,572	0
2	MAETZE (3100)	GOLIAD	2	0	17,227	0
2	MAETZE (3150)	GOLIAD	0	0	0	0
2	P MAETZE (3200)	GOLIAD	0	0	0	0
2	P MAETZE (3280)	GOLIAD	1	0	0	0
2	MAETZE (3300)	GOLIAD	1	0	0	0
2	MAETZE (3315)	GOLIAD	1	0	0	0
2	MAETZE (3500)	GOLIAD	0	0	0	0
2	MAETZE (3550)	GOLIAD	0	0	0	0
2	P MAETZE (3800)	GOLIAD	2	0	0	0
2	MAETZE, N (2160)	GOLIAD	0	0	0	0
2	MAETZE, N. (2475)	GOLIAD	0	0	0	0
2	MAETZE, N(2590)	GOLIAD	0	0	0	0
2	P MAETZE, S (3100)	GOLIAD	1	0	0	0
2	MAETZE, SW. (FRID)	GOLIAD	1	0	0	0
2	MAETZE, W. (3100)	GOLIAD	0	0	0	0
2	MAETZE, W. (3550)	GOLIAD	0	0	0	0
2	MAGNOLIA BEACH (FOESTER)	CALHOUN	2	1	4,001	0
2	A MAGNOLIA BEACH (MELBOURNE)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (MELBOURNE W SEG)	CALHOUN	1	1	22,158	1 F
2	MAGNOLIA BEACH (MIOCENE 5770)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (1960)	CALHOUN	1	0	522	0
2	MAGNOLIA BEACH (7200)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7500)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7600)	CALHOUN	1	1	127,440	1,856
2	MAGNOLIA BEACH (7800)	CALHOUN	1	1	116,524	1,379
2	MAGNOLIA BEACH (7900)	CALHOUN	3	1	11,051	31
2	MAGNOLIA BEACH (8700)	CALHOUN	1	1	68,455	1,185
2	A MAGNOLIA REACH, E (MELBOURNE SD)	CALHOUN	1	1	48,592	328 F
2	P MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH, S. (FOESTER)	CALHOUN	1	0	5,750	0 F
2	P MAG. BEACH-KELLERS BAY (FOESTER)	CALHOUN	7	5	967,041	3 F
2	MAG. BEACH-KELLERS BAY (I-02)	CALHOUN	0	0	0	0
2	A MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	11	7	577,609	148 F
2	P MAG. BEACH-KELLERS BAY (7800)	CALHOUN	7	1	38,866	0 F
2	MAG. BEACH-KELLERS BAY (8100 E.)	CALHOUN	1	1	40,556	0 F
2	MALEY (SLICK)	BEE	1	1	23,705	221
2	MALEY, WEST	BEE	0	0	0	0
2	MALO DOMINGO (WILCOX 8800)	KARNES	1	1	5,019	0
2	MALO DOMINGO (WILCOX 9950)	KARNES	1	0	0	0
2	MALO DOMINGO (WILCOX 10450)	KARNES	1	1	37,191	2,434
2	MALO DOMINGO (WILCOX 10800)	KARNES	2	1	1,177,627	48,167
2	MALONE (HOCKLEY 2330)	BEE	0	0	0	0
2	MALONE (PETTUS)	BEE	0	0	0	0
2	P MALONE RANCH (PETTUS, UP.)	BEE	1	0	0	0
2	MANAHUILLA (MACKHANK)	GOLIAD	0	0	0	0
2	MARCADO CREEK (2000)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2250)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2900)	VICTORIA	0	0	0	0
2	MARCADO CREEK (3900)	VICTORIA	2	1	16,864	0 F
2	MARCADO CREEK (4400)	VICTORIA	1	0	0	0
2	A MARCADO CREEK (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4675)	VICTORIA	1	0	18,443	0
2	MARCADO CREEK (4900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (2390)	VICTORIA	3	0	0	0
2	P MARCADO CREEK, E. (2400)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (2900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (3240)	VICTORIA	5	1	17,641	0
2	P MARCADO CREEK, EAST (3850)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (4200)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4450)	VICTORIA	1	0	103,056	0
2	MARCADO CREEK, E. (4575)	VICTORIA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A MARCADO CREEK, E. (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4620)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750, UPPER)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E (4850)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5000)	VICTORIA	1	0	21,660	0 F
2	P MARCADO CREEK, E. (5200)	VICTORIA	1	0	0	0
2	P MARCADO CREEK, E. (5400)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5560)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5600)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, EAST (5650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, WEST (2900)	VICTORIA	0	0	0	0
2	MARILOU (FRID 5550)	VICTORIA	1	1	231,258	796
2	MARION (FRID 9100)	REFUGIO	0	0	0	0
2	MARION (FRID 5400)	REFUGIO	0	0	0	0
2	MARION (FRID 5700)	REFUGIO	0	0	0	0
2	MARION (FRID 5900)	REFUGIO	0	0	0	0
2	MARION (LAGARTO 2500)	REFUGIO	0	0	0	0
2	MARSDEN (SLICK)	LIVE OAK	0	0	0	0
2	MARSDEN (7400)	LIVE OAK	0	0	0	0
2	MARSHA (2840)	LAVACA	0	0	0	0
2	MARSHALL (FRID I)	GOLIAD	1	0	0	0
2	MARSHALL (FRID II 8)	GOLIAD	0	0	0	0
2	MARSHALL (FRID VII)	GOLIAD	1	1	16,782	0
2	P MARSHALL (FRID 3000)	GOLIAD	3	3	68,438	0
2	MARSHALL (MASSIVE)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 8900)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9080)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100, NORTH)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9230)	GOLIAD	0	0	0	0
2	MARSHALL (2100)	GOLIAD	1	0	0	0
2	MARSHALL (2600)	GOLIAD	2	1	12,576	0
2	MARSHALL (2620)	GOLIAD	2	1	34,347	0
2	P MARSHALL (2700)	GOLIAD	2	2	15,971	0
2	MARSHALL (2840)	GOLIAD	1	1	51,411	0
2	P MARSHALL, E. (WILCOX 9100)	GOLIAD	1	0	0	0
2	MARSHALL, EAST (WILCOX 9400)	GOLIAD	0	0	0	0
2	P MARSHALL, N. (WILCOX 9150)	GOLIAD	0	0	0	0
2	MARSHALL, S. (COOK MTN, II)	GOLIAD	1	0	8,285	0
2	MARSHALL, S. (FRID 2640)	GOLIAD	1	0	0	0
2	MARSHALL, S. (FRID 3200)	GOLIAD	0	0	0	0
2	P MARSHALL, S. (YEGUA 5000)	GOLIAD	1	0	0	0
2	MARSHALL, S.W. (COOK MTN 5500)	GOLIAD	1	0	0	0
2	MARTISEK (WILCOX 9700)	LAVACA	0	0	0	0
2	MARY A. (ANANUAC 2690)	VICTORIA	0	0	0	0
2	A MARY A. (COOK MTN. 5625)	VICTORIA	0	0	0	0
2	MARY A. (LULING "A" SAND 8900)	VICTORIA	1	0	17,531	579
2	P MARY A (3135)	VICTORIA	0	0	0	0
2	P MARY ELLEN OCONNOR (D-1)	REFUGIO	4	0	0	0
2	MARY ELLEN OCONNOR (FQ-2)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3	0	106	0 F
2	A MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (FQ-25)	REFUGIO	5	2	20,856	0
2	A MARY ELLEN OCONNOR (FQ-30)	REFUGIO	2	0	0	0
2	A MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (FQ-61)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (FQ-76)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (FS-1)	REFUGIO	5	3	212,602	1,020 F
2	P MARY ELLEN O'CONNOR (FS-60, UP.)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FS-75)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FS-88)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FS-96)	REFUGIO	3	2	132,539	0 F
2	A MARY ELLEN OCONNOR (FT-5)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FT-28)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (H- 12)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (H- 50)	REFUGIO	3	1	31,561	0 F
2	P MARY ELLEN OCONNOR (H-102)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (H-105)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (H-117)	REFUGIO	1	1	18,753	0 F
2	MARY ELLEN O'CONNOR (H-120)	REFUGIO	1	1	52,753	0 F
2	MARY ELLEN OCONNOR (M- 40)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (M-108)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (M-122)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3	0	0	0
2	P MARY ELLEN OCONNOR (STRAY 5150)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (3100)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3470)	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR (3565)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (4140)	REFUGIO	4	3	59,463	0 F
2	MARY ELLEN OCONNOR (4175)	REFUGIO	1	1	10,400	0
2	A MARY ELLEN OCONNOR (5000)	REFUGIO	1	1	42,328	0 F
2	P MARY ELLEN OCONNOR (5500)	REFUGIO	2	0	0	0
2	MASSINGILL (5500)	BEE	1	1	48,090	0
2	MASSINGILL, S. (4590 SD.)	BEE	1	0	0	0
2	MASSINGILL, S. (4600 FB B)	BEE	1	0	0	0
2	MASSINGILL, S. (4625 SD.)	BEE	1	1	73,334	0 F
2	MASSINGILL, S.(4785)	BEE	0	0	0	0
2	A MATAGORDA BAY	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P MATAGORDA BAY (MIOCENE 4400)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIOCENE 4500)	CALHOUN	6	1	50,835	0 F
2	MATAGORDA BAY (MIOCENE 4500, W)	CALHOUN	1	1	22,818	0 F
2	MATAGORDA BAY (MIOCENE 4600)	CALHOUN	4	0	0	0
2	MATAGORDA BAY (MIOCENE 4700)	CALHOUN	2	1	16,377	0 F
2	P MATAGORDA BAY (MIOCENE 4900)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 4950)	CALHOUN	1	1	3,050	0 F
2	MATAGORDA BAY (MIOCENE 4970)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 5000)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIO. 5000 E. SEG)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (1740)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (2400)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (2500)	CALHOUN	1	0	0	0
2	P MATAGORDA BAY (2600)	CALHOUN	1	1	5,261	0 F
2	MATAGORDA BAY (3170)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (3200)	CALHOUN	4	0	0	0
2	MATAGORDA BAY (3550)	CALHOUN	2	0	22,682	0 F
2	MATAGORDA BAY (3620)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (4660)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (4680)	CALHOUN	1	0	1,517	0 F
2	MATAGORDA BLOCK 629 (4300)	CALHOUN	1	0	0	0
2	MATAJACK	JACKSON	0	0	0	0
2	MATOCHA (FRIO)	BEE	1	0	5,134	0
2	MATUS (600)	LAVACA	2	0	0	0
2	MAUDE B. TRAYLOR (#41)	CALHOUN	0	0	0	0
2	A MAUDE B. TRAYLOR (FREDA)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (MELBORNE UP.)	CALHOUN	4	0	0	0
2	MAUDE B. TRAYLOR (OATS)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7200)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR (7500)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7600)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7700)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (8150 SAND)	CALHOUN	1	0	8,444	125
2	MAUDE B. TRAYLOR, CENTRAL (39)	CALHOUN	1	1	17,762	0 F
2	MAUDE B. TRAYLOR, CENTRAL (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (41)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (48)	CALHOUN	1	1	22,642	0 F
2	MAUDE B. TRAYLOR, NDRTH (24)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NDRTH (25 SD)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (27)	CALHOUN	2	1	52,902	0 F
2	MAUDE B. TRAYLOR, NORTH (28)	CALHOUN	1	1	51,388	0 F
2	MAUDE B. TRAYLOR, N. (29)	CALHOUN	1	1	52,890	0 F
2	MAUDE B. TRAYLOR, N. (29 SEG. A)	CALHOUN	1	1	32,407	0 F
2	MAUDE B. TRAYLOR, NORTH (30)	CALHOUN	1	1	154,432	0 F
2	MAUDE B TRAYLOR, NORTH (30-A)	CALHOUN	1	1	88,333	0 F
2	MAUDE B. TRAYLOR, NORTH (32)	CALHOUN	1	1	35,060	0 F
2	MAUDE B. TRAYLOR, NORTH (34)	JACKSON	1	1	6,640	0 F
2	P MAUDE B. TRAYLOR, NORTH (35)	CALHOUN	M 6	2	188,037	208 F
2	MAUDE B. TRAYLOR, N. (35 SEG A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (36)	CALHOUN	1	1	28,065	0 F
2	P MAUDE B. TRAYLOR, NORTH (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (42)	JACKSON	0	0	0	0
2	MAUDE B. TRAYLOR, N. (42 SEG A)	JACKSON	1	1	24,381	0 F
2	MAUDE B. TRAYLOR, NORTH (43)	CALHOUN	M 3	1	47,335	0 F
2	MAUDE B. TRAYLOR, NORTH (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, N. (44 SEG A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (48)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (76)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (78-A)	CALHOUN	1	1	12,942	0 F
2	MAUDE B. TRAYLOR, NORTH (80)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (81)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (83)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (84)	CALHOUN	1	1	34,023	0 F
2	P MAUDE B. TRAYLOR, NORTH (85)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, NORTH (88)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (BECK, LD.)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FREDA)	CALHOUN	1	1	26,079	69
2	MAUDE B. TRAYLOR, S. (FRIO -E-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FRIO -H-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S (MELBOURNE A1)	CALHOUN	0	0	0	0
2	A MAURBRD	JACKSON	1	0	0	0
2	MAURBRD (MARGINULINA 5100)	JACKSON	0	0	0	0
2	MAURBRD (PRITCHETT)	JACKSON	1	0	0	0
2	MAURBRD (4000)	JACKSON	0	0	0	0
2	MAURBRD (5100 GAS)	JACKSON	1	1	129,127	0
2	MAURBRD (5750)	JACKSON	0	0	0	0
2	MAURBRD (6200)	JACKSON	0	0	0	0
2	MAURITZ (5500)	JACKSON	0	0	0	0
2	A MAURITZ (5700)	JACKSON	2	0	28,980	2,729
2	A MAURITZ (6335)	JACKSON	1	1	76,238	1,429 F
2	MAURITZ (6435)	JACKSON	1	1	87,852	528 F
2	A MAURITZ, EAST	JACKSON	0	0	0	0
2	MAURITZ, EAST (MARG. #1)	JACKSON	0	0	0	0
2	MAURITZ, EAST (5600)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (5700)	JACKSON	M 0	0	0	0
2	MAURITZ, EAST (6380)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6715)	JACKSON	M 1	0	0	0
2	P MAURITZ, EAST (6730)	JACKSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A MAURITZ, EAST (6750)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (6970 SAND)	JACKSON	0	0	0	0
2	P MAURITZ, NE. (5300)	JACKSON	0	0	0	0
2	P MAURITZ, SE. (GRETA)	JACKSON	1	0	0	0
2	MAURITZ, WEST (5600 FRID)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6400)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6550)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6600)	JACKSON	0	0	0	0
2	MAXINE (7500)	LIVE OAK	0	0	0	0
2	A MAXINE, EAST	LIVE OAK	2	1	69,394	0 F
2	MAXINE, E. (HART)	LIVE OAK	1	0	10,430	0
2	MAXINE, EAST (LULING)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MACKHANK)	LIVE OAK	1	1	242,146	1,585
2	MAXINE, EAST (MASSIVE)	LIVE OAK	1	0	0	0
2	P MAXINE, EAST (MASSIVE, LO.)	LIVE OAK	5	3	201,343	2,739
2	MAXINE, EAST (MATULA)	LIVE OAK	3	1	288,769	10,578 F
2	P MAXINE, EAST (SLICK B)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (6800)	LIVE OAK	1	1	114,129	0 F
2	P MAXINE, EAST (9100)	LIVE OAK	2	2	146,816	11,278 F
2	MAXINE, EAST (SLICK 7170)	LIVE OAK	0	0	0	0
2	P MAXINE EAST (8200)	LIVE OAK	1	0	0	0
2	MAXINE, EAST (8700)	LIVE OAK	1	1	83,009	2,192
2	MAXINE, EAST (8800)	LIVE OAK	1	0	24,079	1,537
2	MAXINE, EAST (9500)	LIVE OAK	1	1	337,083	14,638
2	P MAXINE, EAST (9700)	LIVE OAK	3	2	802,492	51,582
2	MAXINE, E. (10,000)	LIVE OAK	1	1	27,778	389
2	MAXINE, EAST (10,600)	LIVE OAK	1	1	228,441	1,840 F
2	MAXINE, NE (5400)	LIVE OAK	0	0	0	0
2	MAXINE, NE (8000)	LIVE OAK	1	1	90,170	1,883
2	A MAYO	JACKSON	5	3	122,577	15 F
2	MAYO (FRID 6530)	JACKSON	1	0	97,474	22
2	A MAYO (HAFNER)	JACKSON	1	0	0	0
2	P MAYO (3575)	JACKSON	4	3	181,024	0 F
2	MAYO (3600)	JACKSON	2	0	14,307	0
2	MAYO (3650)	JACKSON	1	0	0	0
2	P MAYO (3700)	JACKSON	2	0	0	0
2	MAYO (4100)	JACKSON	0	0	0	0
2	MAYO (4170)	JACKSON	1	0	0	0
2	MAYO (4200)	JACKSON	1	0	0	0
2	MAYO (4600)	JACKSON	5	0	16,696	0 F
2	MAYO (5100)	JACKSON	0	0	0	0
2	MAYO (5300 FRID)	JACKSON	3	0	8,117	0 F
2	MAYO (5300 STRAY)	JACKSON	0	0	0	0
2	MAYO (5350)	JACKSON	0	0	0	0
2	P MAYO (5380)	JACKSON	0	0	0	0
2	A MAYO (5400)	JACKSON	0	0	0	0
2	MAYO (5460)	JACKSON	0	0	0	0
2	MAYO (5500)	JACKSON	0	0	0	0
2	MAYO (5550)	JACKSON	3	1	29,219	0
2	MAYO (5655)	JACKSON	1	0	0	0
2	MAYO (5758)	JACKSON	1	0	17,822	2,966
2	A MAYO (5800)	JACKSON	3	0	46,283	0
2	MAYO (5940)	JACKSON	1	0	4,781	0
2	MAYO (5950)	JACKSON	0	0	0	0
2	MAYO (6150)	JACKSON	0	0	0	0
2	MAYO (6540)	JACKSON	1	1	41,567	0
2	MAYO (6600 FRID)	JACKSON	1	1	32,586	0
2	MAYO (6630)	JACKSON	1	0	33,460	177
2	MAYO (6650)	JACKSON	0	0	0	0
2	MCCAN RANCH (FRID 3645)	VICTORIA	0	0	0	0
2	MCCASKILL (MACKHANK)	KARNES	3	0	16,287	183
2	MCCASKILL (REKLAW 2ND)	KARNES	3	1	195,950	888 F
2	P MCCASKILL (WILCOX L-1)	KARNES	3	2	249,942	3,113
2	P MCCASKILL (WILCOX L-3)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-1)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-2)	KARNES	3	0	0	0
2	P MCCASKILL (WILCOX M-2 A)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-3)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-5)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-6)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-7)	KARNES	2	1	131,672	2,495
2	P MCCASKILL (WILCOX M-8)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-9)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX N-1)	KARNES	2	0	0	0
2	MCCASKILL (WILCOX SLICK 7400)	KARNES	2	0	0	0
2	P MCCASKILL, NE. (REKLAW)	KARNES	2	2	97,555	1,478 F
2	MCCASKILL, NE. (SLICK WILCOX)	KARNES	1	1	24,118	552
2	MCCASKILL, SW. (SHOLL-4)	KARNES	1	1	10,268	131 F
2	MCCASKILL, SW. (SHOLL-5)	KARNES	1	1	76,325	2,370
2	A MCCURDY (CHAMBERLAIN, UP.)	BEE	0	0	0	0
2	A MCDANIEL (YEGUA)	JACKSON	0	0	0	0
2	MCDANIEL (2800)	JACKSON	1	0	0	0
2	MCDANIEL (2900)	JACKSON	1	0	0	0
2	MCDANIEL (3100)	JACKSON	1	0	885	0
2	MCDANIEL (3300)	JACKSON	1	0	6,522	0
2	MCDANIEL (3600)	JACKSON	1	1	152,523	0
2	P MCDANIEL (3650)	JACKSON	2	2	448,200	0
2	P MCDANIEL (3750)	JACKSON	1	0	0	0
2	MCDANIEL (3830)	JACKSON	1	0	99	0
2	P MCDANIEL (3850)	JACKSON	2	0	79,959	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
2	MCDANIEL (4100)	JACKSON	3	2	266,827	0
2	P MCDANIEL (4340)	JACKSON	1	0	0	0
2	MCDANIEL, EAST (2170)	LAVACA	0	0	0	0
2	MCFADDIN (GRETA STRINGER)	VICTORIA	8	2	206,288	0
2	MCFADDIN (GRETA 4200)	VICTORIA	1	1	78,807	647
2	MCFADDIN (1800)	VICTORIA	2	0	0	0
2	MCFADDIN (1875)	REFUGIO	1	0	0	0
2	P MCFADDIN (1900)	VICTORIA	14	5	156,905	0
2	P MCFADDIN (2000)	VICTORIA	6	3	85,517	0
2	MCFADDIN (2100)	VICTORIA	0	0	0	0
2	MCFADDIN (2200)	REFUGIO	20	3	131,820	0
2	MCFADDIN (2250)	REFUGIO	3	1	95,271	0
2	MCFADDIN (2300)	REFUGIO	2	0	0	0
2	MCFADDIN (2300, LOWER)	VICTORIA	1	0	1,013	0
2	MCFADDIN (2450)	REFUGIO	1	0	0	0
2	P MCFADDIN (2500)	VICTORIA	5	1	54,602	0
2	MCFADDIN (2600)	REFUGIO	1	0	0	0
2	P MCFADDIN (2730 STRAY)	REFUGIO	5	2	34,207	0
2	MCFADDIN (2750)	REFUGIO	3	1	12,981	0
2	MCFADDIN (2800)	VICTORIA	5	1	119,249	0
2	MCFADDIN (2900)	VICTORIA	3	0	0	0
2	MCFADDIN (3000)	VICTORIA	1	1	8,122	0
2	P MCFADDIN (3050)	VICTORIA	1	0	0	0
2	MCFADDIN (3090)	REFUGIO	0	0	0	0
2	MCFADDIN (3100)	VICTORIA	2	1	99,098	0
2	MCFADDIN (3100-A)	VICTORIA	1	0	0	0
2	MCFADDIN (3200)	VICTORIA	3	0	13,726	0
2	MCFADDIN (3300)	VICTORIA	0	0	0	0
2	P MCFADDIN (3400)	VICTORIA	4	0	0	0
2	MCFADDIN (3500)	VICTORIA	0	0	0	0
2	MCFADDIN (3600)	VICTORIA	1	0	0	0
2	P MCFADDIN (3700)	REFUGIO	5	1	101,904	343 F
2	MCFADDIN (4050)	VICTORIA	1	0	0	0
2	P MCFADDIN (4080)	REFUGIO	1	0	0	0
2	P MC FADDIN (4820)	REFUGIO	0	0	0	0
2	MCFADDIN (5000)	VICTORIA	2	0	7,825	0
2	MCFADDIN (5050)	VICTORIA	2	0	0	0
2	MCFADDIN (5150)	VICTORIA	0	0	0	0
2	MCFADDIN (5220)	VICTORIA	0	0	0	0
2	P MCFADDIN (5250)	REFUGIO	2	2	379,975	473
2	P MCFADDIN (5290)	REFUGIO	0	0	0	0
2	A MCFADDIN (5300)	VICTORIA	0	0	0	0
2	MCFADDIN (5350 STRAY)	REFUGIO	1	1	63,140	0
2	MCFADDIN (5500)	VICTORIA	1	1	13,279	66
2	MCFADDIN (5510)	VICTORIA	0	0	0	0
2	MCFADDIN (5530)	VICTORIA	0	0	0	0
2	MCFADDIN (5580 STRAY)	REFUGIO	0	0	0	0
2	A MCFADDIN (5600)	VICTORIA	0	0	0	0
2	P MCFADDIN (5640)	VICTORIA	1	0	0	0
2	P MCFADDIN (5700)	VICTORIA	0	0	0	0
2	MCFADDIN (6200)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (3700)	VICTORIA	1	0	0	0
2	MCFADDIN, EAST (5150)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5175)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5200)	VICTORIA	0	0	0	0
2	P MCFADDIN, EAST (5250)	VICTORIA	1	0	0	0
2	A MCFADDIN, EAST (5300)	VICTORIA	2	1	280,374	2,246
2	MCFADDIN, EAST (5350)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5450, W.)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5850)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5900)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5935-N)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5950)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (6100)	VICTORIA	1	0	8,511	0 F
2	MCFADDIN, NORTH (BEAKLEY)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (FRIO 5250)	VICTORIA	1	1	11,995	0
2	MCFADDIN, NORTH (FRIO 5290)	VICTORIA	1	0	5,051	0
2	MCFADDIN, NORTH (FRIO 5590)	VICTORIA	1	1	34,831	266
2	MCFADDIN, NORTH (GRETA MASSIVE)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (ROWLETT)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (2100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3200)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (3250)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (3450)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3500)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3550)	VICTORIA	1	0	4,301	0
2	P MCFADDIN, N. (3650)	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH (3750)	VICTORIA	6	1	71,632	0
2	MCFADDIN, NORTH (3800)	VICTORIA	2	1	22,512	0
2	MCFADDIN, NORTH (4200)	VICTORIA	1	0	0	0
2	P MCFADDIN, NORTH (4500)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (4800 GAS)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (4900)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5000)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5025)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5100)	VICTORIA	4	0	0	0
2	P MCFADDIN, NORTH (5100 -B-)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (5200)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5258)	VICTORIA	1	0	67	0 F
2	P MCFADDIN, NORTH (5275)	VICTORIA	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MCFADDIN, NORTH (5300 -B-)	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH (5300, GAS)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5350)	VICTORIA	3	1	86,849	0
2	MCFADDIN, NORTH (5350 -B-)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5410)	VICTORIA	1	0	15,259	0
2	A MCFADDIN, N. (5420, N.W.)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5480)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5500 S)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5530)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5550)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5600)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5660)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5675)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5680)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5700 GAS)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5730)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5760)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5800)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5860)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5870)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5875 -N-)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5875 -S-)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (5900)	VICTORIA	1	0	0	0
2	A MCFADDIN, N. (5990)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6000)	VICTORIA	1	0	460	0
2	A MCFADDIN, NORTH (6030)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6040)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6080)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6130, E)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6150)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6170)	VICTORIA	0	0	0	0
2	P MCFADDIN, N. (6240)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6340)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6400)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6700)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6720)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6730)	VICTORIA	0	0	0	0
2	MCFADDIN, NE. (3650)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (2000)	VICTORIA	2	2	76,858	0
2	MCFADDIN, NW. (2090)	VICTORIA	4	1	26,230	0
2	P MCFADDIN, NW. (4480)	VICTORIA	2	0	0	0
2	MCFADDIN, NW. (4500)	VICTORIA	1	1	2,419	0
2	P MCFADDIN, NW. (4510)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW. (4600)	JACKSON	9	1	122,837	0
2	MCFADDIN, NW (4700)	VICTORIA	1	1	26,298	0
2	P MCFADDIN, N. W. (4800)	VICTORIA	4	2	90,382	0
2	P MCFADDIN, NW. (4950)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5000)	VICTORIA	3	2	99,399	0
2	MCFADDIN, NW. (5100)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5200)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5250)	VICTORIA	0	0	0	0
2	MCFADDIN, NW. (5600)	VICTORIA	4	2	103,344	0
2	P MCFADDIN, NW. (5930)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (6050)	VICTORIA	6	0	15	0
2	MCFADDIN, NW. (6060)	VICTORIA	2	0	30,423	0
2	P MCFADDIN, NW (6100)	VICTORIA	7	3	101,953	0 F
2	MCFADDIN, NW. (6200)	VICTORIA	1	0	0	0
2	MCGOWN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	P MCKASKELL (LULING)	KARNES	0	0	0	0
2	MCKEE (COOK MOUNTAIN)	GOLIAD	1	0	2,399	307
2	MCKEE (COOK MTN., UPPER)	GOLIAD	1	1	7,582	0
2	A MCKENZIE (-B- SAND)	VICTORIA	0	0	0	0
2	MCKINNEY (WILCOX)	LIVE OAK	1	0	0	0
2	MCNEILL (HOCKLEY, UPPER)	LIVE OAK	1	1	12,853	118
2	MCNEILL (YEGUA 5800)	LIVE OAK	1	0	4,643	38
2	MEDIO CREEK (3350)	BEE	0	0	0	0
2	MEDIO CREEK (3900)	BEE	1	0	0	0
2	MEDIO CREEK (4300)	BEE	0	0	0	0
2	MEDIO CREEK (4380)	BEE	0	0	0	0
2	MEDIO CREEK (4800)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (FRIO)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (4730)	BEE	0	0	0	0
2	A MEDIO CREEK, EAST (5200)	BEE	0	0	0	0
2	MEDIO CREEK, EAST (2900)	BEE	0	0	0	0
2	MEDIO CREEK, NE. (ANAHUAC 3900)	BEE	1	0	9,270	0
2	P MELBOURN, N. (7930)	CALHOUN	1	0	0	0
2	MELBOURN, W. (7300)	CALHOUN	0	0	0	0
2	P MELBOURN, W. (7500 FRIO)	CALHOUN	0	0	0	0
2	P MELBOURN, W. (7700)	CALHOUN	0	0	0	0
2	MELON CREEK (F-Q-5)	REFUGIO	0	0	0	0
2	MELROSE (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE (SLICK-WILCOX)	GOLIAD	3	2	52,918	2,659
2	P MELROSE (7700)	GOLIAD	3	2	54,187	444 F
2	MELROSE (7800)	GOLIAD	0	0	0	0
2	MELROSE, E. (COOK MT. IV)	GOLIAD	0	0	0	0
2	MELROSE, E. (PETTUS)	GOLIAD	1	0	0	0
2	MELROSE, E. (REKLAW, LOWER)	GOLIAD	2	1	26,516	275
2	A MELROSE, E. (YEGUA, UPPER)	GOLIAD	0	0	0	0
2	MENGER (STILWELL)	BEE	2	0	590	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P MENKING (WILCOX 7250)	LAVACA	1	0	2,305	0
2	MEYERSVILLE (FRID 1350)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRID 1500)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRID 2200)	DE WITT	0	0	0	0
2	P MEYERSVILLE (FRID 2500)	DE WITT	0	0	0	0
2	MEYERSVILLE (MASSIVE I)	DE WITT	3	2	104,242	994 F
2	MEYERSVILLE (MASSIVE II)	DE WITT	1	0	0	0
2	MEYERSVILLE (MASSIVE II-A)	VICTORIA	0	0	0	0
2	MEYERSVILLE (MASSIVE III)	DE WITT	2	1	123,703	601
2	MEYERSVILLE (MASSIVE IV)	VICTORIA	0	0	0	0
2	MEYERSVILLE (YEGUA 5100)	DE WITT	0	0	0	0
2	MEYERSVILLE (1000)	DE WITT	0	0	0	0
2	P MEYERSVILLE (2750)	DE WITT	1	0	0	0
2	P MEYERSVILLE (3300)	VICTORIA	1	0	0	0
2	MEYERSVILLE, E. (COOK MTN.)	DE WITT	1	1	47,621	48 F
2	P MEYERSVILLE, E. (MASSIVE II-C)	DE WITT	1	0	0	0
2	MEYERSVILLE, E. (MASSIVE II-D)	DE WITT	1	0	23,358	122
2	MEYERSVILLE, E. (MASSIVE II-E)	DE WITT	1	0	0	0
2	MEYERSVILLE, E. (MASSIVE WLCX.1ST)	VICTORIA	0	0	0	0
2	A MEYERSVILLE, E. (MASSIVE WLCX.2ND)	VICTORIA	1	0	9,096	1,271
2	MEYERSVILLE, E. (WILCOX 8430)	DE WITT	1	1	18,938	387
2	MEYERSVILLE, E. (1800)	DE WITT	0	0	0	0
2	P MEYERSVILLE, E. (3000)	VICTORIA	0	0	0	0
2	P MEYERSVILLE, E. (FRID 3010)	VICTORIA	0	0	0	0
2	P MEYERSVILLE, E. (3186)	DE WITT	0	0	0	0
2	MEYERSVILLE, E. (3220)	VICTORIA	1	1	46,164	0
2	MEYERSVILLE, E. (5360)	DE WITT	1	0	2,071	115
2	P MEYERSVILLE, EAST (8225)	DE WITT	3	2	22,172	388 F
2	A MEYERSVILLE, NORTH (EY UP.)	DE WITT	3	0	1,117	307
2	MEYERSVILLE, N. (FRID 1220)	DE WITT	1	0	2,115	0
2	MEYERSVILLE, N. (FRID 3650)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (FRID STRINGER)	DE WITT	0	0	0	0
2	A MEYERSVILLE, NORTH (WILCOX)	DE WITT	0	0	0	0
2	P MEYERSVILLE, N. (YEGUA 2)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (Y-3)	DE WITT	1	0	15,076	0
2	MEYERSVILLE, N. (YEGUA 5300)	DE WITT	3	0	0	0
2	P MEYERSVILLE, SE. (MV. II)	DE WITT	1	0	0	0
2	MEYERSVILLE, SE. (MV. II-B)	DE WITT	1	1	95,597	1,014
2	P MEYERSVILLE, SE. (MV. II-D LOWER)	DE WITT	0	0	0	0
2	P MEYERSVILLE, SE. (YEGUA 4950)	DE WITT	1	0	0	0
2	MEYERSVILLE, SE. (YEGUA 5300)	DE WITT	1	1	19,364	126
2	P MEYERSVILLE, WEST (FRID 2750)	GOLIAD	0	0	0	0
2	A MIKESKA (PETTUS)	LIVE OAK	0	0	0	0
2	MIKESKA (WILCOX)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (LULING)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (SLICK)	LIVE OAK	2	1	870,956	11,773
2	P MIKESKA, N. (WILCOX 8750)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (WILCOX 10300)	LIVE OAK	1	1	73,881	3,545
2	P MIKESKA, S. (3000)	LIVE OAK	1	0	0	0
2	MIKESKA, S. (YEGUA 4640)	LIVE OAK	1	0	20,958	1,112
2	P MIKESKA, S. (4670)	LIVE OAK	1	0	0	0
2	A MIKESKA, S. (YEGUA 5050)	LIVE OAK	1	0	0	0
2	P MIKESKA, SW. (WILCOX)	LIVE OAK	0	0	0	0
2	MIKESKA, SW. (WILCOX 12600)	LIVE OAK	1	1	4,869	0
2	MIKESKA, WEST (2800)	LIVE OAK	0	0	0	0
2	MILBY CREEK (FRID 2600)	GOLIAD	1	1	14,360	0
2	MILLER (5210)	JACKSON	1	0	4,310	0
2	P MILLER (6030)	JACKSON	4	2	336,358	192 F
2	MINERAL (MACKHANK, LD.)	BEE	1	1	13,838	0 F
2	MINERAL (MASSIVE)	BEE	0	0	0	0
2	MINERAL (SLICK)	BEE	1	1	74,022	0 F
2	MINERAL, EAST (HOCKLEY)	BEE	0	0	0	0
2	MINERAL, N. (800)	BEE	1	0	0	0
2	MINERAL, NORTH (1150)	BEE	0	0	0	0
2	MINERAL, NORTH (7550)	BEE	2	1	31,239	872
2	MINERAL, NORTH (9750)	BEE	1	1	74,332	3,482
2	MINERAL, SOUTH (LULING WILCOX)	BEE	3	1	154,335	0 F
2	MINERAL, SOUTH (MACKHANK)	BEE	0	0	0	0
2	P MINERAL, SOUTH (SLICK)	BEE	1	0	0	0
2	MINERAL, SOUTH (1100)	BEE	1	0	0	0
2	MINERAL, SOUTH (2700)	BEE	1	1	22,037	0 F
2	MINERAL, WEST (FRID)	BEE	3	1	8,391	0
2	MINERAL, WEST (MACKHANK)	BEE	0	0	0	0
2	MINERAL, WEST (MASSIVE)	BEE	0	0	0	0
2	MINERAL, WEST (MIOCENE 450)	BEE	1	0	167	0
2	P MINERAL, WEST (7900)	BEE	1	0	0	0
2	MINNITA (2600)	VICTORIA	1	0	0	0
2	MINNITA (4000)	VICTORIA	0	0	0	0
2	P MINDAK (SLICK 7300)	BEE	3	3	191,635	3,082
2	A MISSION RIVER	REFUGIO	1	0	2	0
2	P MISSION RIVER (SEG. A 5800)	REFUGIO	1	0	0	0
2	MISSION RIVER (4200)	REFUGIO	0	0	0	0
2	MISSION RIVER (4950)	REFUGIO	1	0	0	0
2	MISSION RIVER (5300)	REFUGIO	1	1	5,233	0 F
2	MISSION RIVER (5800)	REFUGIO	1	0	0	0
2	MISSION RIVER (6000)	REFUGIO	1	0	0	0
2	MISSION RIVER (6050)	REFUGIO	0	0	0	0
2	MISSION RIVER (6100)	REFUGIO	1	0	0	0
2	MISSION RIVER (6300)	REFUGIO	4	0	0	0
2	P MISSION RIVER (6400)	REFUGIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MISSION RIVER (8200)	REFUGIO	0	0	0	0
2	MISSION RIVER (8300 VKS8G)	REFUGIO	1	0	0	0
2	MISSION RIVER (8400)	REFUGIO	1	0	0	0
2	MISSION VALLEY (WILCOX 9000)	VICTORIA	1	1	188,293	3,807
2	MISSION VALLEY (2400)	VICTORIA	1	0	0	0
2	MISSION VALLEY (2460)	VICTORIA	1	1	26,915	0
2	P MISSION VALLEY (2500)	VICTORIA	1	0	0	0
2	P MISSION VALLEY (5,100)	VICTORIA	0	0	0	0
2	MISSION VALLEY (8,650)	VICTORIA	2	1	16,936	107 F
2	MISSION VALLEY (8650 LOWER)	VICTORIA	1	0	0	0
2	MISSION VALLEY (10,220)	VICTORIA	0	0	0	0
2	MISSION VALLEY (11,900 WILCOX)	VICTORIA	1	1	72,004	3,122
2	A MISSION VALLEY, NORTH	VICTORIA	M 1	1	38,077	0
2	P MISSION VALLEY, N (2300)	VICTORIA	2	0	0	0
2	P MISSION VALLEY, NORTH(FRID 2800)	DE WITT	2	2	190,452	61
2	MISSION VALLEY, N. (MASSIVE 1-A)	VICTORIA	M 1	1	115,272	1,045
2	A MISSION VALLEY, NORTH (WILCOX)	DE WITT	0	0	0	0
2	P MISSION VALLEY, N (YEGUA 3270)	DE WITT	0	0	0	0
2	MISSION VALLEY, N. (YEGUA 5014)	DE WITT	1	1	15,962	47
2	MISSION VALLEY, W. (FRID 2850)	VICTORIA	2	1	47,443	0
2	MISSION VALLEY, W.(MIDCOOK MOUNTAIN)	VICTORIA	M 3	2	37,677	261 F
2	MISSION VALLEY, W. (MASS WILCOX)	GOLIAD	M 1	0	14,852	532
2	A MISSION VALLEY, WEST (MASSIVE-1)	GOLIAD	M 4	2	172,921	1,144
2	MISSION VALLEY, W. (MID. 800)	VICTORIA	M 2	0	0	0
2	MISSION VALLEY, W. (MID. 1100)	VICTORIA	1	1	265	0
2	MISSION VALLEY, W.(MIOCENE 1350)	VICTORIA	M 3	3	51,696	0
2	MISSION VALLEY, W. (1350 STRAY)	VICTORIA	3	1	12,115	0
2	MISSION VALLEY, W.(MIOCENE 1500)	VICTORIA	3	1	23,421	0
2	MISSION VALLEY, W.(WILCOX 10600)	GOLIAD	1	1	49,453	831
2	MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	M 2	2	39,045	420
2	MONSON (QUEEN CITY)	KARNES	M 2	0	0	0
2	MONSON (7180)	KARNES	0	0	0	0
2	MONSON (7700)	KARNES	0	0	0	0
2	A MONSON, SW. (6150)	BEE	0	0	0	0
2	A MONSON, SW. (6250 LULING)	KARNES	0	0	0	0
2	MONSON, SW. (6500 MASSIVE)	KARNES	2	0	0	0
2	MONSON, SW. (7700)	BEE	0	0	0	0
2	P MONT (EDWARDS)	LAVACA	0	0	0	0
2	P MONT (WILCOX 10,900)	LAVACA	0	0	0	0
2	P MONTEOLA (EDWARDS)	BEE	4	2	40,007	0
2	MONTEOLA (WILCOX 8575)	BEE	0	0	0	0
2	A MOODY RANCH	JACKSON	1	0	0	0
2	MOODY RANCH (7200)	JACKSON	0	0	0	0
2	A MOODY RANCH (7280)	JACKSON	0	0	0	0
2	MOODY RANCH (7300)	JACKSON	1	0	0	0
2	A MOODY RANCH, SOUTH (10,000)	JACKSON	1	0	0	0
2	MOONEY, E.(YEGUA 5450)	DE WITT	2	1	36,095	62
2	MOONEY, NE. (YEGUA 5400)	DE WITT	1	1	82,516	207
2	MORALES (B-5)	JACKSON	0	0	0	0
2	P MORALES (FRID C)	JACKSON	0	0	0	0
2	P MORALES (FRID D)	JACKSON	0	0	0	0
2	P MORALES (FRID E)	JACKSON	0	0	0	0
2	P MORALES (FRID F)	JACKSON	2	2	50,528	0
2	P MORALES (FRID H)	JACKSON	0	0	0	0
2	P MORALES (FRID K)	JACKSON	0	0	0	0
2	P MORALES (FRID L)	JACKSON	0	0	0	0
2	MORALES (FRID M-1)	JACKSON	1	1	33,353	0
2	P MORALES (FRID M-2)	JACKSON	0	0	0	0
2	MORALES (FRID M-3, N)	JACKSON	2	1	217,135	0
2	P MORALES (FRID O-1)	JACKSON	0	0	0	0
2	P MORALES (FRID O-2)	JACKSON	0	0	0	0
2	P MORALES (FRID O-4, N)	JACKSON	0	0	0	0
2	P MORALES (FRID P)	JACKSON	0	0	0	0
2	MORALES (FRID 3870)	JACKSON	1	1	68,166	0
2	MORALES (GUS GLASSCOCK 3450)	JACKSON	0	0	0	0
2	P MORALES (L-2)	JACKSON	0	0	0	0
2	MORALES (M-5)	JACKSON	1	1	87,672	0
2	MORALES (MIOCENE 1550)	JACKSON	0	0	0	0
2	MORALES (O-3)	JACKSON	0	0	0	0
2	MORALES (O-5)	JACKSON	1	1	20,095	0
2	MORALES (1500)	JACKSON	1	0	10,866	0
2	P MORALES (1750)	JACKSON	3	0	0	0
2	P MORALES (2200)	JACKSON	1	0	0	0
2	MORALES (2500)	JACKSON	3	1	63,710	0
2	P MORALES (2700)	JACKSON	1	0	0	0
2	P MORALES (2710)	JACKSON	0	0	0	0
2	P MORALES (2800)	JACKSON	0	0	0	0
2	MORALES (3100)	JACKSON	1	0	0	0
2	MORALES (3260)	JACKSON	1	0	0	0
2	P MORALES (3400)	JACKSON	1	0	0	0
2	P MORALES (3550)	JACKSON	0	0	0	0
2	MORALES (3670)	JACKSON	1	1	29,643	0
2	P MORALES (3850)	JACKSON	1	0	0	0
2	MORALES (3870)	JACKSON	1	0	56,959	0
2	P MORALES (3900)	JACKSON	4	3	358,757	73
2	MORALES (3900, STRAY)	JACKSON	2	1	142,646	0
2	P MORALES (3955)	JACKSON	2	2	279,720	0
2	MORALES (4150)	JACKSON	1	1	14,012	0
2	P MORALES (4200)	JACKSON	1	0	0	0
2	MORALES (4340)	JACKSON	1	1	5,900	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

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2	MORALES (4360)	JACKSON	1	1	289,421	0
2	MORALES (4390)	JACKSON	1	1	18,796	0
2	MORALES (4430)	JACKSON	1	0	21,023	0
2	P MORALES (4500)	JACKSON	0	0	0	0
2	P MORALES (4700)	JACKSON	1	0	0	0
2	MORALES, NORTH (FRID --F--)	LAVACA	0	0	0	0
2	P MORALES, NORTH (FRID F-2)	LAVACA	1	0	0	0
2	MORALES, NORTH (FRID 1320)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRID 1500)	JACKSON	1	0	0	0
2	MORALES, NORTH (FRID 1600)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRID 2870)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRID 3070)	LAVACA	1	0	19,723	0
2	MORALES, NORTH (FRID 3300)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRID 3400)	LAVACA	1	1	56,658	0
2	P MORALES, NORTH (FRID 3520)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRID 3570)	JACKSON	0	0	0	0
2	MORALES, N. (FRID 3650)	LAVACA	0	0	0	0
2	P MORALES, N (MIOCENE 1900)	LAVACA	1	0	0	0
2	MORALES, NORTH (WILCOX -E-)	LAVACA	3	1	81,475	0 F
2	P MORALES, NORTH (WILCOX -H-)	LAVACA	5	3	348,708	971 F
2	MORALES, NORTH (1250)	LAVACA	1	1	36,796	0
2	MORALES, NORTH (1400)	LAVACA	1	1	18,412	0 F
2	MORALES, NORTH (1910)	LAVACA	1	0	0	0
2	MORALES, NORTH (2200)	LAVACA	1	0	0	0
2	MORALES, NORTH (2300)	LAVACA	1	0	0	0
2	P MORALES, NORTH (2430)	JACKSON	1	0	2,304	0
2	MORALES, NORTH (2500)	LAVACA	1	0	0	0
2	MORALES, NORTH (2540)	LAVACA	1	0	0	0
2	P MORALES NORTH (2700)	LAVACA	0	0	0	0
2	MORALES, NORTH (2800)	LAVACA	0	0	0	0
2	MORALES, NORTH (3100)	LAVACA	0	0	0	0
2	MORALES, NORTH (3190)	LAVACA	1	0	10,633	0
2	P MORALES, NORTH (3300)	JACKSON	0	0	0	0
2	MORALES, N. (3600)	LAVACA	0	0	0	0
2	P MORALES, NORTH (3650)	LAVACA	0	0	0	0
2	MORALES, N. (3740)	LAVACA	0	0	0	0
2	MORALES, NORTH (3920)	LAVACA	1	0	911	0
2	MORALES, NORTH (4000)	LAVACA	0	0	0	0
2	P MORALES, NORTH (4050)	LAVACA	0	0	0	0
2	P MORALES, N. (9250)	JACKSON	1	0	0	0
2	P MORALES, SW. (FRID H)	JACKSON	0	0	0	0
2	MORALES, SW. (2200)	LAVACA	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9100)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9350)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9500)	BEE	1	1	26,878	554
2	MOSCA (WILCOX 8750)	BEE	0	0	0	0
2	MOSQUITO POINT, E (FRID J)	CALHOUN	0	0	0	0
2	MOSQUITO POINT, NE. (FRID G-2)	CALHOUN	3	1	91,917	1,593
2	MOULTON (JACKSON)	LAVACA	12	9	124,564	0 F
2	P MOUNT LUCAS (COOK MTN. 5700)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (COOK MTN. 5800)	LIVE OAK	2	0	0	0
2	A MT. LUCAS (FRID)	LIVE OAK	0	0	0	0
2	A MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	2	1	16,168	0
2	P MT. LUCAS (HOCKLEY, LOWER 2-A)	LIVE OAK	1	0	0	0
2	A MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	0	0	0	0
2	MT. LUCAS (VICKSBURG 3600)	LIVE OAK	3	3	52,424	0
2	MOUNT LUCAS (920)	LIVE OAK	8	2	12,521	0
2	MOUNT LUCAS (1150)	LIVE OAK	0	0	0	0
2	P MOUNT LUCAS (1200)	LIVE OAK	2	0	0	0
2	MOUNT LUCAS (1500)	LIVE OAK	1	1	7,346	0
2	MOUNT LUCAS (1700)	LIVE OAK	2	1	11,998	0
2	MOUNT LUCAS (1950)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (2100)	LIVE OAK	9	2	61,926	0
2	MOUNT LUCAS (2150)	LIVE OAK	5	3	92,958	0
2	MOUNT LUCAS (2200)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (2400)	LIVE OAK	2	1	17,572	0
2	A MOUNT LUCAS (2500)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (2600)	LIVE OAK	4	3	97,077	0
2	MOUNT LUCAS (3200)	LIVE OAK	1	0	0	0
2	P MOUNT LUCAS (3700)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (3800)	LIVE OAK	2	1	14,244	0
2	MOUNT LUCAS (3900)	LIVE OAK	4	3	105,502	116
2	MT. LUCAS (4100)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (4300)	LIVE OAK	2	1	49,220	271
2	P MOUNT LUCAS (4400)	LIVE OAK	3	2	270,667	88
2	MOUNT LUCAS (5200)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS (5500)	LIVE OAK	4	1	110,365	764 F
2	MOUNT LUCAS (5600)	LIVE OAK	3	1	113,887	942 F
2	MOUNT LUCAS, EAST (HOCKLEY)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (2600)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (3650)	LIVE OAK	0	0	0	0
2	MOUNTAIN VIEW (WILCOX 9350)	LIVE OAK	1	1	269,202	6,228
2	P MOUNTAIN VIEW, N. (8600)	LIVE OAK	0	0	0	0
2	MOUNTAIN VIEW, N. (9550)	LIVE OAK	1	1	255,017	7,635
2	P MOUNTAIN VIEW, NE. (6800)	LIVE OAK	2	2	803,024	11,323
2	P MOUNTAIN VIEW, N.E. (WILCOX)	LIVE OAK	2	2	578,901	12,998
2	MUDHILL (VICKSBURG)	BEE	1	0	0	0
2	MULE SPRINGS (WILCOX, LOWER)	LAVACA	0	0	0	0
2	MUSTANG CREEK, EAST (5300 FRID)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (5600)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MUSTANG CREEK, EAST (5900)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6100)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6150)	JACKSON	0	0	0	0
2	P MYERSVILLE (3000 FRID)	DE WITT	1	0	0	0
2	P MYERSVILLE, E. (3186)	DE WITT	0	0	0	0
2	P NAVIDAD (1400)	JACKSON	0	0	0	0
2	P NAVIDAD (1600)	JACKSON	0	0	0	0
2	NAVIDAD (1700)	JACKSON	0	0	0	0
2	NAVIDAD (2000)	JACKSON	3	2	36,350	0
2	NAVIDAD (2100)	JACKSON	0	0	0	0
2	P NAVIDAD (2400)	JACKSON	0	0	0	0
2	NAVIDAD (3400)	JACKSON	0	0	0	0
2	NAVIDAD (3550)	JACKSON	0	0	0	0
2	P NAVIDAD (3800)	JACKSON	1	0	25	0
2	P NAVIDAD (3950)	JACKSON	0	0	0	0
2	P NOLTY (FRID 8400)	CALHOUN	2	2	75,133	1,725
2	P NOLTY (FRID 8560)	CALHOUN	0	0	0	0
2	P NOLTY (FRID 8700)	CALHOUN	0	0	0	0
2	P NOLTY (FRID 8900)	CALHOUN	0	0	0	0
2	NORBEE (HOCKLEY, N. E.)	BEE	1	0	19,498	875
2	A NORBEE (HOCKLEY 3700)	BEE	0	0	0	0
2	NORBEE (LULING, 1ST)	BEE	1	1	64,309	0 F
2	NORBEE (MACKHANK)	BEE	1	0	0	0
2	P NORBEE (SLICK)	BEE	2	2	168,945	0 F
2	NORBEE (1900)	BEE	2	2	44,492	0
2	NORBEE, S (PETTUS)	BEE	0	0	0	0
2	A NORBEE, S.E. (HOCKLEY)	BEE	0	0	0	0
2	A NORBEE, S. E. (HOCKLEY 4000)	BEE	1	1	19,557	1,847
2	NORBEE, S.E. (4250)	BEE	1	0	2,635	0
2	NORDHEIM (WILCOX #1)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #2)	DE WITT	1	1	106,454	0 F
2	NORDHEIM (WILCOX #3)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #4)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #5)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #7B)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX 9900)	DE WITT	1	1	120,905	6,054
2	P NORDHEIM (WILCOX 10600)	DE WITT	3	3	904,932	23,613
2	P NORDHEIM (WILCOX, LOWER)	DE WITT	7	3	142,871	0 F
2	NORDHEIM (10,100)	DE WITT	1	1	62,390	437
2	NORDHEIM, N. (SLIGO)	DE WITT	0	0	0	0
2	A NORMANNA (HOCKLEY 3525)	BEE	1	0	1,467	0
2	NORMANNA (LULING)	BEE	11	3	118,397	0 F
2	NORMANNA (MASSIVE WILCOX FIRST)	BEE	12	6	849,172	0 F
2	P NORMANNA (MASSIVE WILCOX SECOND)	BEE	2	0	0	0
2	NORMANNA (PETTUS)	BEE	1	0	4,877	170
2	NORMANNA (SLICK)	BEE	6	2	598,750	0 F
2	NORMANNA (WILCOX 10,700)	BEE	0	0	0	0
2	NORMANNA (WILCOX 14800)	BEE	0	0	0	0
2	P NORMANNA, S. (2050)	BEE	11	11	246,596	0
2	NORMANNA, S. (2170)	BEE	1	0	0	0
2	NORMANNA, SW (FRID 2250)	BEE	1	0	0	0
2	NURSERY (500)	VICTORIA	0	0	0	0
2	NURSERY (600)	VICTORIA	9	1	9,777	0
2	NURSERY (2640)	VICTORIA	1	0	0	0
2	NURSERY (2800)	VICTORIA	1	1	89,064	0
2	P NURSERY (3000)	VICTORIA	0	0	0	0
2	P NURSERY (3100)	VICTORIA	0	0	0	0
2	P NURSERY (3120)	VICTORIA	0	0	0	0
2	P NURSERY (3150)	VICTORIA	0	0	0	0
2	NURSERY (3200)	VICTORIA	5	1	63,026	0
2	NURSERY (3260)	VICTORIA	1	0	0	0
2	P NURSERY (3400)	VICTORIA	0	0	0	0
2	NURSERY (3440)	VICTORIA	2	1	140,820	0
2	P NURSERY (3600)	VICTORIA	6	2	67,900	0
2	NURSERY (9500)	VICTORIA	1	0	0	0
2	P NURSERY, EAST (FRID)	VICTORIA	0	0	0	0
2	P NURSERY, S. (1000)	VICTORIA	5	3	75,954	0
2	NURSERY, S. (1190)	VICTORIA	5	2	80,390	0
2	NURSERY, S. (1290)	VICTORIA	2	1	19,915	0
2	NURSERY, S. (1350)	VICTORIA	0	0	0	0
2	NURSERY, S. (1450)	VICTORIA	2	0	1,734	0
2	NURSERY, S. (1500)	VICTORIA	0	0	0	0
2	NURSERY, S. (1550)	VICTORIA	0	0	0	0
2	P NURSERY S. (1700)	VICTORIA	1	0	0	0
2	NURSERY, S. (1880)	VICTORIA	1	1	53,168	0
2	NURSERY, S. (1900)	VICTORIA	1	1	7,552	0
2	NURSERY, S. (2160)	VICTORIA	1	1	39,237	0
2	NURSERY, S. (2250)	VICTORIA	1	1	42,647	0
2	NURSERY, S. (2400)	VICTORIA	2	1	88,759	0
2	NURSERY, S. (2960)	VICTORIA	1	0	3,929	0
2	NURSERY S. (3150)	VICTORIA	3	1	29,706	0
2	NURSERY, S. (3350)	VICTORIA	2	0	41,946	0
2	NURSERY, S. (3400)	VICTORIA	2	1	23,883	0
2	NURSERY, S. (3420)	VICTORIA	0	0	0	0
2	NURSERY, S. (3500)	VICTORIA	1	0	0	0
2	P NURSERY, S. (3560)	VICTORIA	0	0	0	0
2	P NURSERY, S. (3610)	VICTORIA	1	0	0	0
2	P NURSERY, S. (3800)	VICTORIA	1	0	0	0
2	P NURSERY, SE. (1100)	VICTORIA	0	0	0	0
2	NURSERY, SW. (1100)	VICTORIA	1	0	3,534	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	NURSERY, SW. (2900)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3230)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3500)	VICTORIA	1	0	1,538	0
2	A OAKVILLE	LIVE OAK	2	0	0	0
2	OAKVILLE (HOCKLEY)	LIVE OAK	0	0	0	0
2	A OAKVILLE (HOCKLEY A)	LIVE OAK	0	0	0	0
2	OAKVILLE (PETTUS)	LIVE OAK	0	0	0	0
2	OAKVILLE (QUEEN CITY 5350)	LIVE OAK	1	1	19,721	9
2	OAKVILLE (WILCOX 7400)	LIVE OAK	1	1	410,334	8,049
2	A OAKVILLE (WILCOX 7700)	LIVE OAK	0	0	0	0
2	OAKVILLE (WILCOX 7900)	LIVE OAK	1	0	64,732	1,434
2	P OAKVILLE (WILCOX 7930)	LIVE OAK	4	4	818,001	12,416 F
2	P OAKVILLE (WILCOX 7970)	LIVE OAK	2	0	37,606	824
2	OAKVILLE (WILCOX 8150)	LIVE OAK	0	0	0	0
2	P OAKVILLE (WILCOX 9700)	LIVE OAK	20	17	5,817,933	220,136
2	P OAKVILLE (YEGUA 3000)	LIVE OAK	0	0	0	0
2	OAKVILLE (1400)	LIVE OAK	0	0	0	0
2	OAKVILLE (2000)	LIVE OAK	1	0	0	0
2	A OAKVILLE, EAST (SLICK)	LIVE OAK	4	1	70,276	919
2	OAKVILLE, E. (WILCOX 7790)	LIVE OAK	1	1	21,314	674
2	P OAKVILLE, SOUTH (LULING)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (MACKHANK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1	1	41,292	42
2	OAKVILLE, SOUTH (L. SLICK)	LIVE OAK	1	0	4,014	61
2	P OAKVILLE, SOUTH (SLICK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (WILCOX, MASSIVE)	LIVE OAK	0	0	0	0
2	P OAKVILLE, S. (WILCOX, LOWER MASS)	LIVE OAK	1	0	0	0
2	P OAKVILLE, WEST (SLICK -A-)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (LULING)	LIVE OAK	2	2	157,875	1,954 F
2	P OAKVILLE-WILCOX (MACKHANK)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (MASSIVE)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (QUEEN CITY)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (SLICK)	LIVE OAK	2	1	118,171	661
2	P OAKVILLE-WILCOX (SLICK, LOWER)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (2700)	LIVE OAK	0	0	0	0
2	P OBRIEN RANCH (SINTON 4025)	GOLIAD	3	2	93,890	48 F
2	OBRIEN RANCH (2700)	GOLIAD	1	1	5,828	0 F
2	OBRIEN RANCH (3820)	GOLIAD	1	0	1,550	0 F
2	OBRIEN RANCH (4420)	GOLIAD	1	0	5,813	2 F
2	P OBRIEN RANCH (4500)	GOLIAD	0	0	0	0
2	OCONNOR (3800)	GOLIAD	1	0	0	0
2	OCONNOR (4700)	GOLIAD	1	1	180,929	0
2	OLIVIA (7200)	CALHOUN	1	0	0	0
2	A OLIVIA (7500, LOWER)	CALHOUN	0	0	0	0
2	A OLIVIA (7500, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA (8100)	CALHOUN	1	0	0	0
2	A OLIVIA (8300)	CALHOUN	2	1	332,698	2,269
2	A OLIVIA (8300, UPPER)	CALHOUN	0	0	0	0
2	P OLIVIA, EAST (7550)	CALHOUN	1	0	0	0
2	P OLIVIA, EAST (8150)	CALHOUN	1	0	0	0
2	A OLIVIA, EAST (8300)	CALHOUN	0	0	0	0
2	OLIVIA, EAST (8300, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA, SOUTH (8300)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (7350)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (8300)	CALHOUN	0	0	0	0
2	P DRANGEDALE (LULING)	BEE	4	4	429,249	1,511 F
2	P DRANGEDALE (MASSIVE, FIRST)	BEE	0	0	0	0
2	PACKERY FLAT (VICKSBURG 8300)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8000)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8080)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8150)	REFUGIO	0	0	0	0
2	PALO ALTO (5850)	VICTORIA	0	0	0	0
2	PALO ALTO (6150)	VICTORIA	0	0	0	0
2	PALO ALTO (6200)	VICTORIA	1	0	201	9
2	PALO ALTO (6400)	VICTORIA	0	0	0	0
2	PALO ALTO (6725)	VICTORIA	0	0	0	0
2	A PALO ALTO (6800 FRID)	VICTORIA	1	0	24,077	0 F
2	PALO ALTO (6860)	VICTORIA	0	0	0	0
2	PALO ALTO (6980)	VICTORIA	2	1	38,265	844
2	A PALO ALTO, N. (6800)	VICTORIA	1	0	0	0
2	A PANNA MARIA (EDWARDS)	KARNES	11	9	1,205,712	43,912
2	PANTHER REEF (FRID E-4)	CALHOUN	1	1	39,912	0 F
2	PANTHER REEF (FRID G)	CALHOUN	0	0	0	0
2	P PANTHER REEF (FRID G-1)	CALHOUN	0	0	0	0
2	P PANTHER REEF, N. (FRID G-1)	CALHOUN	0	0	0	0
2	PANTHER REEF, N. (FRID G-2)	CALHOUN	2	2	31,851	0 F
2	PANTHER REEF, NW. (FRID 11,400)	CALHOUN	1	1	17,266	0
2	PANTHER REEF, N.W. (K-3)	CALHOUN	1	0	0	0
2	A PANTHER REEF, SW. (FRID E-4)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRID E-4, F-C)	CALHOUN	1	0	184,002	0 F
2	P PANTHER REEF, SW. (FRID G)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRID G FB A)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRID G FB B)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRID G FB C)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRID G, FB-D)	CALHOUN	1	0	456	55
2	PANTHER REEF, SW. (FRID G UPPER)	CALHOUN	0	0	0	0
2	P PANTHER REEF, SW. (FRID G-1)	CALHOUN	4	3	404,440	0 F
2	PANTHER REEF, SW. (FRID 8250)	CALHOUN	0	0	0	0
2	PANTHER REEF, S.W. (FRID 8260)	CALHOUN	1	1	30,756	0 F
2	PAPALOTE (ROCHE)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PAPALOTE (4200)	BEE	0	0	0	0
2	P PAPALOTE (4500)	BEE	0	0	0	0
2	P PAPALOTE (4600)	BEE	2	0	0	0
2	PAPALOTE (4800)	BEE	1	1	112,444	0
2	PAPALOTE (5200)	BEE	0	0	0	0
2	PAPALOTE (5300)	BEE	0	0	0	0
2	P PAPALOTE, E. (4885)	REFUGIO	1	0	0	0
2	P PAPALOTE, E. (5000)	REFUGIO	1	0	1,183	0 F
2	P PAPALOTE, E. (5500)	REFUGIO	0	0	0	0
2	A PAPALOTE, E. (6160)	REFUGIO	1	0	1,409	214
2	PAPALOTE, E. (6320)	REFUGIO	2	0	6,998	206
2	PAPALOTE, WEST (SINTON)	BEE	0	0	0	0
2	PAPALOTE, WEST (VICKSBURG)	BEE	0	0	0	0
2	P PAPALOTE, WEST (3950)	BEE	2	2	141,402	197
2	PAPALOTE, WEST (3950, RES. 2)	SAN PATRICIO M	1	1	31,065	60
2	PAPALOTE, WEST (4120)	SAN PATRICIO M	1	1	197,822	333
2	PAPALOTE, WEST (4200)	BEE	0	0	0	0
2	PAPALOTE, WEST (4240)	BEE	1	0	27,531	0
2	A PAPALOTE, WEST (4300)	BEE	0	0	0	0
2	A PAPALOTE, WEST (4900)	SAN PATRICIO	0	0	0	0
2	P PAPALOTE, WEST (5100)	SAN PATRICIO M	1	0	0	0
2	P PARGMANN (7100)	KARNES	0	0	0	0
2	PARKTEX (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	PATRICIA (MASSIVE CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (FRIO)	VICTORIA	1	1	17,847	0
2	PATRICIA (2300)	VICTORIA	0	0	0	0
2	PATRICIA (2350)	VICTORIA	0	0	0	0
2	PATRICIA (2400)	VICTORIA	1	0	0	0
2	PATRICIA (2500)	VICTORIA	0	0	0	0
2	PATRICIA (2800 CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2900)	VICTORIA	0	0	0	0
2	PATRICIA (2950)	VICTORIA	1	1	4,214	0
2	PATRICIA (4080)	VICTORIA	1	0	0	0
2	PATRICIA, SOUTH(2950 CATAHOULA)	VICTORIA	1	0	50	0
2	PATTESON RANCH (MACKHANK)	LIVE OAK	1	1	127,620	19
2	P PATTESON RANCH (10,750)	LIVE OAK	2	2	940,898	3,500
2	PATTESON RANCH (11,700)	LIVE OAK	1	1	2,731	0
2	P PAWNEE (EDWARDS)	BEE M	15	14	2,294,954	0 F
2	A PAWNEE (SLICK)	BEE	0	0	0	0
2	PAWNEE (SLIGO)	BEE	4	1	153,426	0
2	PAWNEE, N (1300)	BEE	0	0	0	0
2	PAWNEE, N. (SLIGO)	BEE	1	0	798	0
2	P PAWNEE, S. (WILCOX)	BEE	1	0	0	0
2	PEARL (2000)	BEE	0	0	0	0
2	A PEARL (3650 HOCKLEY)	BEE	1	1	11,786	52
2	P PECK (FRIO 2900)	GOLIAD	0	0	0	0
2	P PECK (FRIO 3400)	GOLIAD	0	0	0	0
2	PENA (WILCOX 7700)	DE WITT	0	0	0	0
2	PENA (YEGUA 4700)	DE WITT	0	0	0	0
2	P PENA, S.W. (7420)	KARNES	2	2	1,242,762	38,569
2	PERDIDO CREEK (3000)	GOLIAD	0	0	0	0
2	A PERSON (EDWARDS)	KARNES	15	12	1,695,490	36,107 F
2	A PERSON (EDWARDS, UPPER)	KARNES	1	1	352,566	8,901
2	PETERS CREEK (YEGUA 5000)	GOLIAD	0	0	0	0
2	P PETTUS (VICKSBURG 2900)	BEE	2	2	113,533	0 F
2	PETTUS (2200)	BEE	0	0	0	0
2	PETTUS (8950)	GOLIAD	1	1	145,929	6,629
2	PETTUS, E. (FRIO 2800)	BEE	0	0	0	0
2	PETTUS, E. (SLICK)	BEE	0	0	0	0
2	PETTUS, E. (YEGUA)	BEE	0	0	0	0
2	PETTUS, S.E. (WILCOX 8400)	CALHOUN	1	1	68,140	3,887
2	P PETTUS, SE. (WILCOX 8850)	BEE	1	0	0	0
2	P PETTUS, S. E. (WILCOX 9000)	BEE	4	3	2,463,039	50,061 F
2	PETTUS, WEST (1100)	BEE	2	0	0	0
2	PETTUS NEW (PETTUS)	BEE	0	0	0	0
2	PETTUS NEW (13,500)	BEE	0	0	0	0
2	PETTUS NEW, SOUTH (3900)	GOLIAD	0	0	0	0
2	PHIL POWER (3470)	REFUGIO	1	1	59,167	0 F
2	PHIL POWER (4400)	REFUGIO	3	1	19,519	0 F
2	PHIL POWER (4830)	REFUGIO	1	1	60,392	17 F
2	PHIL POWER (4870)	REFUGIO	2	1	28,358	44 F
2	PHIL POWER (5000)	REFUGIO	3	1	74,661	25
2	PHIL POWER (5100)	REFUGIO	1	1	198,013	267
2	A PHIL POWER (5200-B)	REFUGIO	0	0	0	0
2	PHIL POWER (5550)	REFUGIO	0	0	0	0
2	PHIL POWER (6080)	REFUGIO	0	0	0	0
2	PHIL POWER, NORTH (MIOCENE A)	REFUGIO	0	0	0	0
2	P PHILLIPS-HEAD (MIOCENE 1850)	LAVACA	3	2	296,069	0 F
2	A PLACEDO	VICTORIA	3	2	111,295	0
2	PLACEDO (4000 CATAHOULA)	VICTORIA	0	0	0	0
2	P PLACEDO (4150 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDO (4250)	VICTORIA	5	0	0	0
2	PLACEDO (4300 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDO (4700)	VICTORIA	2	0	0	0
2	PLACEDO (5200)	VICTORIA	1	1	5,162	0
2	PLACEDO (5250)	VICTORIA	0	0	0	0
2	PLACEDO (5300 SINTON)	VICTORIA	5	0	715	0
2	A PLACEDO (5400)	VICTORIA	1	1	31,552	0
2	PLACEDO (5490)	VICTORIA	0	0	0	0
2	PLACEDO (5500)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PLACEDO (5500 UP.)	VICTORIA	0	0	0	0
2	PLACEDO (5550)	VICTORIA	0	0	0	0
2	PLACEDO (5600)	VICTORIA	0	0	0	0
2	A PLACEDO (5700, WEST)	VICTORIA	1	0	0	0
2	A PLACEDO (5720)	VICTORIA	0	0	0	0
2	PLACEDO (5770)	VICTORIA	1	0	0	0
2	P PLACEDO (5900)	VICTORIA	0	0	0	0
2	PLACEDO (5900, W.)	VICTORIA	0	0	0	0
2	P PLACEDO (6100 FRIO)	VICTORIA	0	0	0	0
2	A PLACEDO (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDO (6700)	VICTORIA	0	0	0	0
2	A PLACEDO, EAST	VICTORIA	1	1	29,675	0
2	PLACEDO, EAST (3525)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (3750 OAKVILLE)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (4000)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (4250)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (4700)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5200)	VICTORIA	2	0	0	0
2	PLACEDO, EAST (5370)	VICTORIA	1	0	1,646	0 F
2	A PLACEDO, EAST (5900)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5500 A)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5500 A-2)	VICTORIA	1	0	0	0
2	P PLACEDO, EAST (5500 B, LO.)	VICTORIA	1	0	0	0
2	P PLACEDO, EAST (5650)	VICTORIA	1	0	66	0
2	PLACEDO, EAST (5840)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5960)	VICTORIA	1	0	0	0
2	A PLACEDO, EAST (6000, STRAY)	VICTORIA	1	0	0	0
2	A PLACEDO, EAST (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (6800)	VICTORIA	1	0	0	0
2	PLACEDO, N. (FRIO 6200)	VICTORIA	0	0	0	0
2	PLACEDO, S. (7500)	VICTORIA	0	0	0	0
2	P PLACEDO, W. (3900)	VICTORIA	1	0	0	0
2	P PLACEDO, W. (5420)	VICTORIA	1	0	0	0
2	PLACEDO, WEST (5450)	VICTORIA	0	0	0	0
2	PLACEDO, W. (5790)	VICTORIA	0	0	0	0
2	PLACEDO, W. (5920)	VICTORIA	0	0	0	0
2	PLACEDO, WEST (6050)	VICTORIA	1	1	12,015	0
2	PLACEDO, WEST (6240 FRIO)	VICTORIA	0	0	0	0
2	PLACEDO, WEST (6300 FRIO)	VICTORIA	0	0	0	0
2	PLAYA (4300)	CALHOUN	1	1	193,524	0
2	PLAYA (4950)	CALHOUN	1	1	19,292	0
2	PLAYA (5000)	CALHOUN	1	0	0	0
2	PLAYA (5060)	CALHOUN	1	0	0	0
2	A PLUMMER	BEE	0	0	0	0
2	P PLUMMER (2100)	BEE	0	0	0	0
2	PLUMMER (HOCKLEY 2700)	BEE	0	0	0	0
2	PLUMMER (1800)	BEE	1	0	0	0
2	P PLUMMER-WILCOX (LULING 6700)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (MASSIVE 7000)	BEE	0	0	0	0
2	PLUMMER-WILCOX (RECKLAW)	BEE	4	2	65,482	414 F
2	PLUMMER-WILCOX (8300)	BEE	1	1	42,610	574
2	P PLUMMER-WILCOX (8500)	BEE	4	4	452,396	17,810
2	A POEHLER	GOLIAD	0	0	0	0
2	POEHLER (FRIO I)	GOLIAD	1	0	0	0
2	POEHLER (FRIO II)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8250)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8300)	GOLIAD	0	0	0	0
2	POEHLER (PETTUS 4500)	GOLIAD	3	1	13,182	5 F
2	POEHLER (SEG. N. 5100 GAS)	GOLIAD	1	1	21,734	41
2	P POEHLER (SLICK-WILCOX 8000)	GOLIAD	2	2	103,138	929
2	POEHLER (SLICK-WILCOX 8100)	GOLIAD	1	1	65,238	533
2	POEHLER (WILCOX 8800)	GOLIAD	0	0	0	0
2	P POEHLER (YEGUA -A-)	GOLIAD	1	0	0	0
2	A POEHLER (YEGUA -B-)	GOLIAD	1	0	187	17
2	P POEHLER (YEGUA -B- SWFB)	GOLIAD	0	0	0	0
2	A POEHLER (YEGUA 4700)	GOLIAD	1	1	13,114	0 F
2	POEHLER, EAST (YEGUA A)	GOLIAD	1	0	0	0
2	POESTA CREEK (HARTZENDORF)	BEE	0	0	0	0
2	POESTA CREEK (STILWELL)	BEE	1	1	104,284	0
2	POESTA CREEK (2650)	BEE	1	0	3,238	0
2	POESTA CREEK (2700)	BEE	1	0	0	0
2	POESTA CREEK (2750)	BEE	2	0	3,952	0
2	POESTA CREEK (2900)	BEE	0	0	0	0
2	POESTA CREEK (3000)	BEE	1	0	0	0
2	POESTA CREEK (3100)	BEE	1	1	41,932	0
2	POESTA CREEK (3350)	BEE	0	0	0	0
2	P POESTA CREEK (3800)	BEE	0	0	0	0
2	POHL (1540)	LAVACA	0	0	0	0
2	POINT COMFORT, SOUTH (#23 SD.)	CALHOUN	0	0	0	0
2	POINT COMFORT, SOUTH (#34)	GOLIAD	0	0	0	0
2	POINT COMFORT, SOUTH (9000)	CALHOUN	0	0	0	0
2	PONISH (13,300)	LAVACA	0	0	0	0
2	A PONTON (WILCOX 7100)	LAVACA	0	0	0	0
2	A PORT LAVACA	CALHOUN	1	1	22,065	178
2	PORT LAVACA (6100)	CALHOUN	1	0	0	0
2	PORT LAVACA, E. (7150)	CALHOUN	1	0	9,856	122
2	PORT LAVACA, EAST (FRIO 7500)	GOLIAD	0	0	0	0
2	P PORT LAVACA, EAST (MARG.)	CALHOUN	4	3	259,054	3,637
2	P PORT LAVACA, SW. (FRIO A)	CALHOUN	2	2	172,294	1,361
2	PORT LAVACA, SW. (FRIO B)	CALHOUN	2	0	155,253	5,991

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P PORT LAVACA, SW. (FRIO F)	CALHOUN	0	0	0	0
2	A PORTER	KARNES	0	0	0	0
2	P PORTER (LULING 7350)	KARNES	3	1	291,610	3,972
2	P PORTER, N. (REKLA)	KARNES	2	2	59,946	608
2	A PORTER, SOUTH	KARNES	1	0	0	0
2	PORTER, SOUTH (4100)	KARNES	0	0	0	0
2	POSSUM RIDGE (8300)	JACKSON	1	0	0	0
2	POWDERHORN (A-NORTH)	GOLIAD	0	0	0	0
2	POWDERHORN (A-SOUTH)	GOLIAD	0	0	0	0
2	POWDERHORN (B-NORTH)	GOLIAD	0	0	0	0
2	P POWDERHORN (MIOCENE #1)	CALHOUN	4	4	304,190	0
2	P POWDERHORN (2)	CALHOUN	1	0	0	0
2	P POWDERHORN (2-A)	CALHOUN	0	0	0	0
2	A POWDERHORN (3)	CALHOUN	1	1	67,964	0
2	POWDERHORN (3-C)	GOLIAD	0	0	0	0
2	POWDERHORN, E. (3500)	CALHOUN	2	2	87,387	0
2	P POWDERHORN, E. (3600)	CALHOUN	1	0	0	0
2	P POWDERHORN, SOUTH (4600)	CALHOUN	3	3	778,773	175 F
2	P POWDERHORN, SOUTH (4650)	CALHOUN	2	2	1,189,254	348 F
2	P POWDERHORN, SOUTH (4700 MIOCENE)	CALHOUN	2	0	0	0
2	A POWDERHORN, SOUTH (5200)	CALHOUN	0	0	0	0
2	POWDERHORN, SOUTH (5950 MIOCENE)	GOLIAD	0	0	0	0
2	POWDERHORN, SE. (MIOCENE C)	CALHOUN	1	1	125,887	0
2	POWDERHORN, SW. (FRIO)	CALHOUN	1	1	471,633	12,924
2	POWDERHORN, SW. (FRIO 9750)	CALHOUN	1	1	65,909	2,805
2	P POWDERHORN, S.W. (FRIO 10,200)	CALHOUN	0	0	0	0
2	P POWDERHORN, SW (FRIO 12200)	CALHOUN	2	2	201,227	6,862
2	POWDERHORN, S.W. (FRIO 12800)	CALHOUN	1	1	133,568	6,717
2	P POWDERHORN, S. W. (MIOCENE 4600)	CALHOUN	2	2	34,968	211 F
2	P POWDERHORN, W (MIOCENE 3)	CALHOUN	2	0	0	0
2	P POWDERHORN, W (MIOCENE 4800)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (1)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (1, U)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (2-A, 1)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3-A, 1)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (4950)	CALHOUN	1	0	0	0
2	POWDERHORN, W (4970)	CALHOUN	0	0	0	0
2	POWDERHORN, W. (5060)	CALHOUN	1	1	9,885	0 F
2	PRIDGEN (YEGUA 5600)	DE WITT	0	0	0	0
2	PRIDHAM LAKE (FRIO 4600)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (OAKVILLE)	VICTORIA	4	2	36,683	0
2	PRIDHAM LAKE (VICKSBURG)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (1560)	VICTORIA	3	1	23,303	0
2	PRIDHAM LAKE (2450)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (3800)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (3900)	VICTORIA	5	1	20,199	0 F
2	P PRIDHAM LAKE (3950)	VICTORIA	2	2	95,050	0
2	PRIDHAM LAKE (4100)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (4200)	VICTORIA	2	1	28,010	0
2	PRIDHAM LAKE (4200-A)	VICTORIA	1	0	76,737	74
2	A PRIDHAM LAKE (4300)	VICTORIA	7	2	46,298	0 F
2	PRIDHAM LAKE (4400)	VICTORIA	1	0	9,669	0
2	PRIDHAM LAKE (4412)	VICTORIA	1	1	10,149	0
2	PRIDHAM LAKE (4500)	VICTORIA	2	0	0	0
2	A PRIDHAM LAKE (4562)	VICTORIA	1	0	18,115	365
2	A PRIDHAM LAKE (4600)	VICTORIA	2	1	13,742	0
2	PRIDHAM LAKE (4900)	VICTORIA	1	0	6,890	0
2	A PRIDHAM LAKE, WEST	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (1300)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1600)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1800)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (2350)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (2467)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (3600 FRIO)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4000)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4300)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE, WEST (4500)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4600)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE, WEST	VICTORIA	0	0	0	0
2	PRITCHETT (4800)	VICTORIA	0	0	0	0
2	PROVIDENT CITY (FRIO)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO -A-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO -C-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2750)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2980)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3100)	LAVACA	1	1	60,788	0
2	PROVIDENT CITY (FRIO 3175)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3260)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3350)	LAVACA	2	1	47,479	0
2	P PROVIDENT CITY (FRIO 3410)	LAVACA	3	0	5,922	0
2	PROVIDENT CITY (FRIO 3550)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3560)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3600)	LAVACA	1	0	18,875	0
2	PROVIDENT CITY (FRIO 3660)	LAVACA	1	0	2,318	0
2	PROVIDENT CITY (MIOCENE)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (MIOCENE 1980)	LAVACA	1	0	0	0
2	PROVIDENT CITY (MIOCENE 2040)	LAVACA	0	0	0	0
2	PROVIDENT CITY (MIOCENE 3000)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX A-1)	LAVACA	1	0	30,585	0 F

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PROVIDENT CITY (WILCOX A-2)	LAVACA	1	1	35,493	0
2	PROVIDENT CITY (WILCOX A-5)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX B)	LAVACA	1	1	40,516	0
2	PROVIDENT CITY (WILCOX C)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX W)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX W-0)	LAVACA	1	1	31,023	0 F
2	P PROVIDENT CITY (WILCOX 8,500)	LAVACA	5	4	446,207	0 F
2	P PROVIDENT CITY (WILCOX 8,600)	LAVACA	12	10	1,201,192	680 F
2	PROVIDENT CITY (WILCOX 8,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,900)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,000)	LAVACA	11	6	931,670	134 F
2	PROVIDENT CITY (WILCOX 9,100)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,100 U)	LAVACA	1	1	134,017	0
2	PROVIDENT CITY (WILCOX 9,250)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX 9,500)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9600)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,650)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,700)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 10,000)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (WILCOX 10600)	LAVACA	1	0	31	28
2	P PROVIDENT CITY (WILCOX 11,900)	LAVACA	6	5	597,864	0 F
2	PROVIDENT CITY (WILCOX 12,500)	LAVACA	1	1	2,919,443	8,077
2	P PROVIDENT CITY (WILCOX 13,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 14,000)	LAVACA	2	2	1,926,005	18
2	PROVIDENT CITY (WILCOX 14000, W)	LAVACA	1	1	203,258	0
2	PROVIDENT CITY (YEGUA K, WEST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA L-2)	LAVACA	2	0	0	0
2	P PROVIDENT CITY (YEGUA -M-1)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA N, WEST)	LAVACA	1	0	52,902	0 F
2	PROVIDENT CITY (YEGUA -P-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA 5400)	LAVACA	1	1	108,946	564
2	P PROVIDENT CITY (YEGUA 5700)	LAVACA	0	0	0	0
2	PROVIDENT CITY (2080, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2150)	LAVACA	1	0	0	0
2	PROVIDENT CITY (2360, EAST)	LAVACA	2	0	1,127	0
2	PROVIDENT CITY (2390, EAST)	LAVACA	2	1	8,836	0
2	PROVIDENT CITY (2400)	LAVACA	3	1	84,554	0
2	PROVIDENT CITY (3100, EAST)	LAVACA	3	0	7,460	0
2	PROVIDENT CITY (3150, EAST)	LAVACA	2	1	66,911	0
2	PROVIDENT CITY (3200, EAST)	LAVACA	1	1	28,088	0
2	P PROVIDENT CITY (3400, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (3450)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (3490, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3500, EAST)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (3530, EAST)	LAVACA	5	2	131,567	0
2	PROVIDENT CITY (3640, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3960, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (4000, EAST)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (5800)	LAVACA	2	1	167,623	0 F
2	PROVIDENT CITY (13600)	LAVACA	1	1	966,119	0
2	PROVIDENT CITY, E. (YEGUA-2)	LAVACA	1	1	30,252	220
2	PROVIDENT CITY, E. (YEGUA 5750)	LAVACA	1	0	0	0
2	PROVIDENT CITY, E. (2950 FRID)	LAVACA	0	0	0	0
2	PROVIDENT CITY, E. (5960 YEGUA)	LAVACA	0	0	0	0
2	P PROVIDENT CITY W. (FRID 2630)	LAVACA	0	0	0	0
2	PROVIDENT CITY, W. (FRID 3300)	LAVACA	1	1	17,066	0 F
2	P PROVIDENT CITY, NE (2100)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, NE (3050)	COLORADO	1	0	0	0
2	PROVIDENT CITY, NE (5900)	LAVACA	0	0	0	0
2	PROVIDENT CITY, N (WILCOX 13465)	LAVACA	1	1	326,107	0
2	P PROVIDENT CITY, W. (FRID 2960)	LAVACA	1	0	0	0
2	RAGSDALE (WILCOX-SLICK)	BEE	0	0	0	0
2	RAGSDALE (1100)	BEE	4	1	32,284	0
2	A RAGSDALE (8100)	BEE	1	0	13,347	0
2	P RAGSDALE, N. (LULING)	BEE	0	0	0	0
2	RAGSDALE, N. (WILCOX)	BEE	1	0	7,159	1
2	RAGSDALE, N. (1100)	BEE	5	4	93,345	0
2	RAGSDALE CREEK (FRID 1700)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRID 1800)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (FRID 2940)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRID 3140)	LAVACA	0	0	0	0
2	P RAGSDALE CREEK (FRID 3260)	LAVACA	1	1	749	0
2	P RAGSDALE CREEK (FRID 3480)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (3100)	LAVACA	1	0	0	0
2	RAGSDALE RANCH (WILCOX A-4)	LAVACA	0	0	0	0
2	RAISIN (1950)	VICTORIA	1	1	67,037	0
2	P RAISIN (2700)	VICTORIA	0	0	0	0
2	RAISIN (4190)	VICTORIA	1	1	36,516	12
2	RALPH J. (HOCKLEY, MASSIVE)	LIVE OAK	1	1	16,484	0
2	A RAMIRENA (Y- 26)	LIVE OAK	0	0	0	0
2	RAMIRENA (Y- 5)	LIVE OAK	1	0	0	0
2	RAMIRENA (Y-15A)	LIVE OAK	1	0	0	0
2	A RAMIRENA (4900)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (PETTUS)	LIVE OAK	1	1	17,894	173
2	RAMIRENA, N. (PETTUS MASSIVE)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (3150)	LIVE OAK	1	1	45,021	10
2	RAMIRENA, NE. (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	RAMIRENA, NW. (Y-2)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	2	1	64,088	0 F
2	P RAMIRENA, SW (JACKSON STRAY)	LIVE OAK	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P RAMIRENA, SW (JACKSON 2, SEG. E)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (SEC. 8, A SAND)	LIVE OAK	2	1	93,111	300 F
2	RAMIRENA, SW. (SEC. 8, Y-7)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (SEC. 8, YEG. 10)	LIVE OAK	1	1	183,302	2,844
2	P RAMIRENA, SW. (SEC. 8, 3850)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	3	3	202,164	1,159 F
2	P RAMIRENA, SW. (YEGUA 2, SEG. E)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (YEGUA 3)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW (YEGUA 3, SEG. B)	LIVE OAK	1	0	0	0
2	P RAMIRENA, SW. (YEGUA 3, SEG. E)	LIVE OAK	0	0	0	0
2	A RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	1	1	26,704	239 F
2	RAMIRENA, SW (YEGUA 4, SEG. C)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (YEGUA 7, SEG B-1)	LIVE OAK	1	1	135,557	2,023
2	RAMIRENA, SW. (YEGUA 5050)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 5400)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (3870)	LIVE OAK	1	0	0	0
2	RAMIRENA, SW. (4000)	LIVE OAK	3	0	2,427	279
2	RAMIRENA, SW. (4200)	LIVE OAK	3	0	0	0
2	P RATH (YEGUA)	DE WITT	0	0	0	0
2	A RAY POINT (WILCOX)	LIVE OAK	1	0	0	0
2	RAY POINT (WILCOX PROBST)	LIVE OAK	1	1	55,724	466
2	RAY POINT, N. (LULING 1)	LIVE OAK	1	0	13,939	542
2	RAY POINT, N. (8500 WILCOX)	LIVE OAK	1	0	1,290	129
2	P RAY POINT, N. (7540)	LIVE OAK	1	0	1,694	97
2	RAY POINT, SW. (MASSIVE)	LIVE OAK	1	0	138	0 F
2	RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	3	0	5,099	385
2	RAY POINT, SW. (WILCOX SEG B)	LIVE OAK	2	0	8,339	671
2	RAY POINT, WEST	LIVE OAK	1	1	65,145	270
2	RAY-WILCOX (LULING)	BEE	5	2	242,366	0 F
2	P RAY-WILCOX (MACKHANK)	BEE	1	0	0	0
2	RAY-WILCOX (MASSIVE 1ST)	BEE	3	1	4,299	0
2	RAY-WILCOX (SLICK)	BEE	2	0	0	0
2	RAY-WILCOX (WALTON MASSIVE)	BEE	2	1	7,135	0
2	REED CREEK (FRIO)	JACKSON	0	0	0	0
2	A REFUGIO, EAST (5800)	REFUGIO	0	0	0	0
2	REFUGIO, NORTH (3550)	REFUGIO	0	0	0	0
2	P REFUGIO, NORTH (5030)	REFUGIO	0	0	0	0
2	REFUGIO, SOUTH (3600)	REFUGIO	1	0	19,741	0
2	P REFUGIO, SOUTH (6160)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (GRIFFITH D)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (1600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (1675)	REFUGIO	1	0	0	0
2	P REFUGIO-FOX (1950)	REFUGIO	4	2	55,490	0
2	REFUGIO-FOX (2200)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2480)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2550)	REFUGIO	1	0	4,099	0
2	REFUGIO-FOX (2600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2650)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2800)	REFUGIO	3	0	17,624	0
2	REFUGIO-FOX (2900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3050)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (3100)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (3300)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (3500)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (3500 A)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (3600)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3940)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (4600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (4900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (5000)	REFUGIO	2	2	279,317	364
2	REFUGIO-FOX (5200)	REFUGIO	2	1	208,838	293
2	REFUGIO-FOX (5300)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5500)	REFUGIO	1	0	0	0
2	A REFUGIO-FOX (5750)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (5800)	REFUGIO	2	1	6,207	47
2	P REFUGIO-FOX (5850)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5900)	REFUGIO	1	1	22,443	94 F
2	REFUGIO-FOX (6100)	REFUGIO	1	1	13,799	0
2	REFUGIO-FOX (6220)	REFUGIO	1	1	53,682	339
2	P REFUGIO-FOX (6300)	REFUGIO	4	4	201,938	1,206
2	P REFUGIO-FOX (6300 A)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6400)	VICTORIA	2	2	140,816	1,125
2	A REFUGIO-FOX (6500)	REFUGIO	1	1	28,630	0
2	REFUGIO-FOX (6600)	REFUGIO	1	0	218,065	624
2	REFUGIO-FOX (6700)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6850)	REFUGIO	0	0	0	0
2	P REFUGIO HEARD (1600)	REFUGIO	4	2	87,899	0
2	P REFUGIO HEARD (2400)	REFUGIO	6	5	57,706	0
2	REFUGIO HEARD (2850)	REFUGIO	1	1	7,439	0
2	REFUGIO HEARD (3100)	REFUGIO	2	1	8,025	0
2	REFUGIO HEARD (3350)	REFUGIO	3	1	48,794	0
2	REFUGIO HEARD (3500)	REFUGIO	2	0	0	0
2	P REFUGIO HEARD (3550)	REFUGIO	5	4	63,260	0
2	REFUGIO HEARD (3875)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (4500)	REFUGIO	2	2	10,278	0
2	REFUGIO HEARD (4600)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5090)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5100)	REFUGIO	1	1	18,380	0
2	REFUGIO HEARD (5300)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5350)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	REFUGIO HEARD (5400)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5500)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5550)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5600)	REFUGIO	2	1	6,708	0
2	P REFUGIO HEARD (5700)	REFUGIO	4	2	37,039	322
2	P REFUGIO HEARD (6000)	REFUGIO	5	4	21,136	0 F
2	REFUGIO HEARD (6100)	REFUGIO	1	1	24,038	0 F
2	REFUGIO HEARD (6150)	REFUGIO	3	1	14,034	0 F
2	A REFUGIO HEARD (6200)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (6300)	REFUGIO	2	1	35,317	0
2	P REFUGIO HYNES (6400)	REFUGIO	0	0	0	0
2	REFUGIO NEW (1450)	REFUGIO	1	1	25,606	0
2	REFUGIO NEW (1700)	REFUGIO	0	0	0	0
2	P REFUGIO NEW (1900)	REFUGIO	2	2	69,631	0
2	P REFUGIO NEW (2000)	REFUGIO	3	3	29,592	0
2	REFUGIO, NEW (2150)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2200)	REFUGIO	0	0	0	0
2	P REFUGIO, NEW (2350)	REFUGIO	1	0	0	0
2	REFUGIO, NEW (2600)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2800)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3150)	REFUGIO	0	0	0	0
2	REFUGIO NEW (3200)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3220)	REFUGIO	2	0	0	0
2	REFUGIO NEW (3550)	REFUGIO	0	0	0	0
2	P REFUGIO NEW (3600)	REFUGIO	4	2	21,700	0
2	A REFUGIO NEW (4500)	REFUGIO	0	0	0	0
2	REFUGIO NEW (4850)	REFUGIO	1	1	9,457	0 F
2	REFUGIO NEW (6800)	REFUGIO	0	0	0	0
2	A REFUGIO OLD	REFUGIO	4	1	4,169	110
2	REFUGIO OLD (V-3)	REFUGIO	3	2	34,219	0
2	REFUGIO OLD (1500)	REFUGIO	7	4	102,593	0
2	REFUGIO OLD (1750)	REFUGIO	1	0	0	0
2	P REFUGIO OLD (2000)	REFUGIO	9	2	18,680	0
2	REFUGIO OLD (2400)	REFUGIO	3	2	4,966	0
2	REFUGIO OLD (2960)	REFUGIO	0	0	0	0
2	P REFUGIO OLD (3250)	REFUGIO	3	0	0	0
2	REFUGIO OLD (3300)	REFUGIO	0	0	0	0
2	REFUGIO OLD (3400)	REFUGIO	3	0	0	0
2	REFUGIO OLD (4100)	REFUGIO	0	0	0	0
2	REFUGIO OLD (4800)	REFUGIO	3	2	9,917	70
2	REFUGIO OLD (5300)	REFUGIO	1	0	0	0
2	P REFUGIO OLD (5600)	REFUGIO	5	3	111,873	1,392
2	REFUGIO OLD (5750)	REFUGIO	1	1	75,623	580
2	REFUGIO OLD (6000)	REFUGIO	1	1	59,174	0
2	A REFUGIO OLD (6200)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6250)	REFUGIO	1	0	0	0
2	REFUGIO OLD (6300)	REFUGIO	1	1	2,731	0
2	REFUGIO OLD (6550 FRIO)	REFUGIO	0	0	0	0
2	REIFFERT (FRIO 3100)	DE WITT	0	0	0	0
2	P REIFFERT (YEGUA 4950)	DE WITT	2	1	24,128	17
2	REIFFERT (YEGUA 5160)	DE WITT	2	2	44,127	64 F
2	REIFFERT (YEGUA 5250)	DE WITT	1	0	9,435	58
2	REIFFERT (YEGUA 5390)	DE WITT	0	0	0	0
2	REIFFERT (YEGUA 5600)	DE WITT	1	1	7,764	0
2	RENGER (1700)	LAVACA	1	1	58,487	0
2	RENGER (FRIO 2750)	LAVACA	0	0	0	0
2	RENGER (FRIO 3080)	LAVACA	0	0	0	0
2	P RENGER (MIOCENE 1725)	LAVACA	1	0	0	0
2	RENGER (MIOCENE 1800)	LAVACA	0	0	0	0
2	RENGER (WILCOX 7900)	LAVACA	1	0	0	0
2	RENGER (WILCOX 10300)	LAVACA	0	0	0	0
2	RHOMAC (PETTUS, UP.)	LIVE OAK	0	0	0	0
2	RHOMAC (4300)	LIVE OAK	1	0	52	0
2	RIC-JOHN (3250)	GOLIAD	0	0	0	0
2	RICHARD ADCOCK (800)	VICTORIA	2	2	132,259	0
2	RICHARD ADCOCK (WILCOX)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8600)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8700)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (YEGUA 5060)	VICTORIA	1	0	0	0
2	RICHARD ADCOCK (2780)	VICTORIA	1	1	131,757	0
2	P RICHARD ADCOCK (2800 FRIO)	GOLIAD	2	2	132,685	0
2	RICHARD ADCOCK (2850 FRIO)	VICTORIA	2	1	95,187	0
2	P RICHARD ADCOCK (3050)	VICTORIA	1	0	0	0
2	RICHARD ADCOCK (3130)	VICTORIA	1	1	61,019	0
2	RICHARD ADCOCK (3360)	VICTORIA	1	1	34,887	0
2	P RICHARD ADCOCK (3400)	VICTORIA	1	0	0	0
2	RICHARD ADCOCK (3475)	VICTORIA	1	0	36,844	0
2	RICHARD ADCOCK (5200 YEGUA)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (3300)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3500)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (5500)	VICTORIA	4	3	83,702	276 F
2	RICHARD ADCOCK (5550)	VICTORIA	1	1	10,951	0
2	RIGGLE-WENDTLAND (1350)	BEE	3	2	51,410	0
2	RIGGLE-WENDTLAND (1600)	BEE	1	0	528	0
2	RIGGLE-WENDTLAND (3450)	BEE	1	0	4,883	0
2	RIGGS (2000)	GOLIAD	0	0	0	0
2	P RIVER (LULING)	GOLIAD	0	0	0	0
2	RIVER (MACKHANK)	GOLIAD	0	0	0	0
2	RIVERDALE (MACKHANK)	GOLIAD	0	0	0	0
2	P RIVERDALE (MASSIVE FIRST-WILCOX)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P RIVERDALE (1900)	GOLIAD	6	5	134,219	0
2	RIVERDALE (2000)	GOLIAD	3	2	8,980	0
2	P RIVERDALE (2350 FRID)	GOLIAD	4	0	0	0
2	RIVERDALE (2450)	GOLIAD	5	1	20,081	0
2	P RIVERDALE (2550)	GOLIAD	4	2	46,802	0
2	RIVERDALE (9250)	GOLIAD	0	0	0	0
2	A RIVERDALE (9300)	GOLIAD	0	0	0	0
2	RIVERDALE, EAST (2450)	GOLIAD	1	0	24,978	0
2	RIVERDALE, N. (PETTUS 4450)	GOLIAD	0	0	0	0
2	RIVERDALE, N (2550)	GOLIAD	0	0	0	0
2	P ROB WELDER (COOK MTN. 5650)	VICTORIA	2	1	57,018	625
2	ROB WELDER (WILCOX 8600)	VICTORIA	1	0	0	0
2	ROB WELDER (WILCOX 8700)	VICTORIA	0	0	0	0
2	ROB WELDER (WILCOX 8900)	VICTORIA	2	1	17,008	137
2	P ROB WELDER, SW. (FRID 3100)	VICTORIA	1	0	1,446	0
2	ROB WELDER SW. (8500 WILCOX)	VICTORIA	1	1	118,993	3,965
2	ROCHE (5800)	REFUGIO	1	0	0	0
2	P ROCHE (6200)	REFUGIO	1	0	0	0
2	ROCHE, NORTH (FRID 6900)	REFUGIO	0	0	0	0
2	ROCHE, NORTH (FRID 7000)	REFUGIO	0	0	0	0
2	ROCHE, WEST (GRIFFITH)	REFUGIO	2	0	0	0
2	ROEDER (8500)	DE WITT	0	0	0	0
2	ROEDER (8800)	DE WITT	0	0	0	0
2	P ROEHL (EDWARDS)	DE WITT	0	0	0	0
2	ROEHL (WILCOX)	DE WITT	1	0	0	0
2	ROGERS (2700)	KARNES	1	0	0	0
2	P ROOKE RANCH (5050)	REFUGIO	0	0	0	0
2	ROOKE RANCH, NE. (Greta)	REFUGIO	1	1	30,487	765
2	ROSE (FRID 6230)	JACKSON	0	0	0	0
2	ROSE (FRID 6550)	JACKSON	0	0	0	0
2	ROSE (FRID 7030)	JACKSON	1	0	10,407	177
2	P ROUCH (2260)	GOLIAD	1	0	0	0
2	ROUCH (2300 FRID)	GOLIAD	0	0	0	0
2	ROUCH (2700 FRID)	GOLIAD	0	0	0	0
2	ROUCH (2910)	GOLIAD	0	0	0	0
2	ROUCH (2935)	GOLIAD	0	0	0	0
2	SALEM (2860)	VICTORIA	1	0	0	0
2	P RUDMAN (MASSIVE WILCOX 4TH)	BEE	0	0	0	0
2	RUDMAN (MASSIVE 7100)	BEE	0	0	0	0
2	A RUDMAN (SLICK 6700)	BEE	1	0	0	0
2	RUDMAN (WILCOX LOWER)	BEE	0	0	0	0
2	RUDMAN (6800)	BEE	0	0	0	0
2	RUNGE (WILCOX 6500)	KARNES	0	0	0	0
2	RUNGE (6300)	KARNES	1	0	0	0
2	RUNGE, E. (HACKNEY)	KARNES	1	1	63,170	1,562 F
2	RUNGE, E. (ROEDER)	KARNES	0	0	0	0
2	RUNGE, E. (ROEDER, F8-8)	KARNES	1	1	38,603	385 F
2	RUNGE, E. (ROEDER 10250)	KARNES	1	1	42,926	998
2	RUNGE, E. (MIGURA 10850)	KARNES	1	1	37,364	1,412 F
2	RUNGE, S. (LULING)	KARNES	0	0	0	0
2	RUNGE, S. (WILCOX 12,500)	KARNES	1	1	7,938	125
2	A RUNGE, SW. (LULING)	KARNES	1	0	0	0
2	P RUNGE, SW. (SLICK)	KARNES	3	1	26,711	388
2	RUNGE, WEST (LULING)	KARNES	1	0	165	0
2	RUNGE, WEST (MASSIVE)	KARNES	0	0	0	0
2	RUNGE, WEST (RECKLAW)	KARNES	0	0	0	0
2	RUNGE, WEST (SLICK)	KARNES	0	0	0	0
2	A RUSSEK	LAVACA	1	1	16,426	5
2	RYAN (WILCOX 10,600)	LAVACA	0	0	0	0
2	S.C.A.R. (FRID 4800)	JACKSON	2	0	26,974	0
2	S.C.A.R. (FRID 4900)	JACKSON	1	1	40,558	0
2	P S.C.A.R. (5250)	JACKSON	0	0	0	0
2	S.C.A.R. (5320)	JACKSON	1	1	58,491	0
2	S.C.A.R. (FRID 5500)	JACKSON	0	0	0	0
2	S.H. (CHAMBERLAIN -A-)	BEE	3	0	34	0
2	SAINT ARMO (WILCOX, LOWER STEVE)	GOLIAD	0	0	0	0
2	SAINT ARMO (YEGUA 5100)	GOLIAD	0	0	0	0
2	SAINT ARMO (3100)	GOLIAD	1	0	0	0
2	SALEM (1000)	VICTORIA	1	0	78	0
2	SALEM (1100)	VICTORIA	1	1	20,864	0
2	SALEM (1170)	VICTORIA	0	0	0	0
2	SALEM (1250)	VICTORIA	0	0	0	0
2	P SALEM (1300)	VICTORIA	3	2	68,559	0 F
2	SALEM (1360)	VICTORIA	1	1	48,020	0
2	SALEM (1420)	VICTORIA	2	1	20,580	0
2	SALEM (1440)	VICTORIA	0	0	0	0
2	P SALEM (1500)	VICTORIA	4	3	170,521	0
2	SALEM (1550)	VICTORIA	1	1	43,613	0
2	SALEM (1600)	VICTORIA	0	0	0	0
2	SALEM (1650)	VICTORIA	1	0	41,969	0
2	P SALEM (1700)	VICTORIA	4	2	99,677	0
2	SALEM (1750)	VICTORIA	1	0	0	0
2	SALEM (1800)	VICTORIA	2	1	25,576	0
2	P SALEM (1900)	VICTORIA	2	0	14,833	0
2	SALEM (2000)	VICTORIA	2	1	125,296	0
2	P SALEM (2100)	VICTORIA	0	0	0	0
2	SALEM (2150)	VICTORIA	1	0	6,473	0
2	P SALEM (2250)	VICTORIA	0	0	0	0
2	SALEM (2260)	VICTORIA	1	0	10,659	0
2	P SALEM (2400)	VICTORIA	3	2	98,498	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SALEM (2500)	VICTORIA	0	0	0	0
2	P SALEM (2700)	VICTORIA	0	0	0	0
2	SALEM (2700-A)	VICTORIA	0	0	0	0
2	P SALEM (2900)	VICTORIA	0	0	0	0
2	SALEM (2960)	VICTORIA	1	1	13,526	0
2	SALEM (3080)	VICTORIA	0	0	0	0
2	SALEM (3100)	VICTORIA	1	1	8,822	0
2	SALEM (3180)	VICTORIA	0	0	0	0
2	SALEM (3200)	VICTORIA	0	0	0	0
2	P SALEM (3400)	VICTORIA	0	0	0	0
2	SALEM (3425)	VICTORIA	0	0	0	0
2	SALEM (3680)	VICTORIA	1	1	84,790	0
2	SALEM (3700)	VICTORIA	1	0	31,422	0
2	SALEM (3750)	VICTORIA	0	0	0	0
2	SALEM (3800)	VICTORIA	0	0	0	0
2	P SALEM (3880)	VICTORIA	3	2	152,987	0
2	SALEM (3950)	VICTORIA	3	1	71,451	0
2	SALEM (4080)	VICTORIA	0	0	0	0
2	P SALEM, EAST (2400)	VICTORIA M	1	0	0	0
2	P SALEM, EAST (3770)	VICTORIA	0	0	0	0
2	SALEM, EAST (2600 MIOCENE)	VICTORIA	0	0	0	0
2	P SALEM, EAST (4100)	VICTORIA M	0	0	0	0
2	SALEM, S.E. (2400)	VICTORIA	1	1	40,544	0
2	SALEM, S.E. (2930)	VICTORIA	1	1	43,974	0
2	P SALEM-MCCAN (1850)	VICTORIA	0	0	0	0
2	SALEM-MCCAN (2050)	VICTORIA	3	1	74,981	0
2	P SALEM-MCCAN (2200)	VICTORIA	1	0	0	0
2	P SALEM-MCCAN (2360)	VICTORIA	0	0	0	0
2	SALT CREEK (H-25)	LIVE OAK	0	0	0	0
2	SALT CREEK (I-24)	LIVE OAK	0	0	0	0
2	SALT CREEK (LULING)	LIVE OAK	0	0	0	0
2	SALURIA (3050)	CALHOUN	1	0	0	0
2	SALURIA (3850)	CALHOUN	1	1	48,916	0
2	P SALURIA (3900)	CALHOUN	1	0	0	0
2	P SALURIA (3950)	CALHOUN	2	2	183,294	0
2	SALURIA (3975)	CALHOUN	0	0	0	0
2	SALURIA (4000)	CALHOUN	0	0	0	0
2	SALURIA (4050)	CALHOUN	1	0	15,051	0
2	SALURIA (4650)	CALHOUN	0	0	0	0
2	A SALURIA (4675)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8400)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8600)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8800)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (B-1 SEG B)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (B-3 FRID)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (D 1-2)	CALHOUN	3	1	21,138	198 F
2	A SAN ANTONIO BAY, N. (D-3)	CALHOUN	4	2	118,604	220 F
2	A SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (D-5)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (E-1)	CALHOUN	1	1	12,402	179
2	P SAN ANTONIO BAY, N. (E-2)	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N. (E-4)	CALHOUN	1	0	396	0
2	SAN ANTONIO BAY, N. (F-1)	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N. (F-2)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, S. (7600)	CALHOUN	1	1	6,506	0 F
2	SAN ANTONIO BAY S (8000)	CALHOUN	1	1	57,776	0 F
2	SAN ANTONIO BAY, W. (8350)	CALHOUN	1	1	13,200	380
2	SAN DOMINGO (HOOK)	BEE	1	0	0	0
2	SAN DOMINGO (LULING 7800)	BEE	3	2	124,966	957 F
2	A SAN DOMINGO (VICKSBURG)	BEE	0	0	0	0
2	SAN DOMINGO (7700)	BEE	2	1	312,787	637
2	SAN DOMINGO, S. (1050)	BEE	1	0	14,528	1 F
2	SAN DOMINGO, SOUTH (FRID L)	BEE	3	0	23,832	3 F
2	A SAN DOMINGO, S. (HOCKLEY)	BEE	1	0	11,938	1 F
2	A SAN DOMINGO S. (VICKSBURG)	BEE	0	0	0	0
2	P SANDY CREEK (FRID -B-)	JACKSON	1	0	0	0
2	P SANDY CREEK (FRID -C-)	JACKSON	0	0	0	0
2	SANDY CREEK (FRID STRINGER 4500)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRID 4700)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRID 4700-B)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRID 4900)	JACKSON	0	0	0	0
2	SANDY CREEK (FRID 5550)	JACKSON	2	2	81,300	0
2	P SANDY CREEK (MARGINULINA)	JACKSON	1	0	0	0
2	SANDY CREEK (3200)	JACKSON	1	1	87,138	0
2	P SANDY CREEK, NORTH (FRID -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (FRID -C-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (MARG.)	JACKSON	0	0	0	0
2	P SANDY CREEK, N. (5050)	JACKSON	1	0	1,571	0
2	SANDY CREEK, SW. (FRID)	JACKSON	0	0	0	0
2	SANGER RANCH (LULING)	LIVE OAK	0	0	0	0
2	SANGER RANCH (WILCOX 1ST A)	JACKSON	0	0	0	0
2	A SANGER RANCH (WILCOX 1ST B)	LIVE OAK	0	0	0	0
2	SARCO CREEK (2800)	GOLIAD	4	4	338,503	0 F
2	SARCO CREEK (3630)	GOLIAD	1	0	0	0
2	SARCO CREEK (4100)	GOLIAD	5	4	314,600	0
2	SARCO CREEK (4140, STRAY)	GOLIAD	1	1	220,254	0
2	SARCO CREEK (4170)	GOLIAD	1	0	0	0
2	SARCO CREEK (4280)	GOLIAD	1	1	18,892	0
2	SARCO CREEK (4300)	GOLIAD	1	1	295,174	0 F
2	SARCO CREEK (4700)	GOLIAD	7	4	328,022	497 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SARCO CREEK (4800)	GOLIAD	0	0	0	0
2	P SARCO CREEK (5000)	GOLIAD	2	0	0	0
2	P SARCO CREEK, WEST (4200)	GOLIAD	2	2	74,536	62 F
2	SARCO CREEK, WEST (4300)	JACKSON	0	0	0	0
2	SARCO CREEK, WEST (4850)	GOLIAD	1	1	302,147	163
2	SARTWELLE, W. (WILCOX 2)	LAVACA	1	1	190,356	3,288
2	SCHERER (2400)	VICTORIA	0	0	0	0
2	SCHERER (4000)	VICTORIA	1	0	0	0
2	SCHERER (4200)	VICTORIA	0	0	0	0
2	P SCHROEDER, WEST (VICKSBURG 3700)	GOLIAD	1	0	0	0
2	SCHROEDER, W. (WILCOX MASS. 1ST)	GOLIAD	0	1	80,732	1,192
2	SCHROEDER (FRIO 2830)	GOLIAD	1	0	10,071	0
2	P SCHROEDER (FRIO 3100)	VICTORIA	3	1	34,193	0
2	SCHROEDER (FRIO 3200)	GOLIAD	0	0	0	0
2	P SCHROEDER (FRIO 3380)	GOLIAD	1	0	0	0
2	SCHROEDER (MIOCENE 1040)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1450)	GOLIAD	1	0	0	0
2	SCHROEDER (MIOCENE 1500)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1700)	VICTORIA	1	1	18,573	0
2	SCHROEDER (3100)	VICTORIA	0	0	0	0
2	SCHROEDER (3270)	VICTORIA	1	1	6,704	0
2	P SCHROEDER (3400)	GOLIAD	0	0	0	0
2	SCHROEDER (3700)	VICTORIA	3	1	47,944	0
2	A SCHULZ	LIVE OAK	0	0	0	0
2	SCHULZ (EDWARDS)	LIVE OAK	3	3	126,601	0
2	SCHWARTZ (GOLIAD-DAKVILLE)	LIVE OAK	0	0	0	0
2	SCHWARTZ (700)	LIVE OAK	10	4	46,688	0
2	SCHWARTZ (3000 STRAY)	LIVE OAK	1	0	22,211	0
2	SCHWARTZ, NORTH (3500)	LIVE OAK	0	0	0	0
2	SEADRIFT (FRIO 8400)	CALHOUN	0	0	0	0
2	SEADRIFT (FRIO 8850)	CALHOUN	0	0	0	0
2	SEADRIFT, WEST (G)	CALHOUN	1	0	3,640	189
2	SECLUSION (COCKFIELD 6100)	LAVACA	1	1	347,392	2,120
2	SEE (6900)	CALHOUN	0	0	0	0
2	SEE, W. (6810)	CALHOUN	1	0	0	0
2	P SEELEY (CATAHOULA 2160)	BEE	2	0	4,876	0
2	SEELEY (FDJTIK)	BEE	1	0	213	0
2	A SEELEY (FRIO)	BEE	1	0	0	0
2	SEELEY (FRIO 3065)	LIVE OAK	1	0	0	0
2	SEELEY (FRIO 3115)	LIVE OAK	1	1	29,686	0
2	P SHARPS LAKE (3150)	REFUGIO	4	3	788,578	0 F
2	SHARPS LAKE, N. (MIOCENE 2400-B)	REFUGIO	0	0	0	0
2	SHARPS LAKE, N. (5240)	REFUGIO	1	1	46,245	153
2	SHELLY (5060)	GOLIAD	1	0	54	0
2	SHELTER ROCK (EDWARDS)	DE WITT	2	1	72,439	0
2	SHELTON RANCH, SOUTH (6100 SD)	VICTORIA	0	0	0	0
2	SHERIDAN, SW. (WILCOX 10200)	LAVACA	1	1	44,358	1,524
2	SHERIFF (F-1)	CALHOUN	2	2	23,225	0 F
2	SHERIFF (F-2)	CALHOUN	3	2	21,233	0 F
2	P SHERIFF (F-3)	CALHOUN	2	0	0	0
2	A SHERIFF (F-4)	CALHOUN	1	0	0	0
2	SHERIFF (FRIO A-2)	CALHOUN	0	0	0	0
2	SHERIFF (5700)	CALHOUN	0	0	0	0
2	P SHERIFF (8850)	CALHOUN	1	0	0	0
2	P SHERIFF (9400)	CALHOUN	1	0	0	0
2	SHERIFF, EAST (8000)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8250)	CALHOUN	0	0	0	0
2	SHERIFF EAST (8400)	CALHOUN	1	0	0	0
2	SHERIFF, E. (8400 FRIO STRINGER)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8700)	CALHOUN	1	1	7,809	43
2	A SHERIFF, EAST (8800)	CALHOUN	2	0	2,592	0 F
2	SHERIFF, EAST (8800-A)	CALHOUN	1	1	9,269	220
2	SHERIFF, EAST (9000)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (9000 A)	CALHOUN	1	1	80,138	1,554
2	P SHERIFF, EAST (9400)	CALHOUN	3	1	78,456	890 F
2	SHERIFF, NORTH (9000)	CALHOUN	0	0	0	0
2	A SHERIFF, WEST (FRIO 9000)	CALHOUN	1	1	11,918	275
2	SHERMAN OFFSHORE (3000)	CALHOUN	3	1	173,580	0
2	P SHERMAN OFFSHORE (3900)	CALHOUN	4	3	1,423,856	0
2	P SHERMAN OFFSHORE (4100)	CALHOUN	4	2	1,136,910	0
2	P SHERMAN OFFSHORE (4200)	CALHOUN	2	0	0	0
2	SHERMAN OFFSHORE, SW. (3020)	CALHOUN	1	1	338,751	0
2	SHERMAN OFFSHORE, SW. (3950)	CALHOUN	1	1	21,414	0
2	SIBLEY (2850)	LAVACA	1	0	16,178	0
2	P SIBLEY (2950)	LAVACA	3	2	151,111	0
2	SIBLEY (3100)	LAVACA	1	1	33,440	0
2	P SIBLEY (3150)	LAVACA	1	0	0	0
2	SIBLEY (3250)	LAVACA	1	1	88,960	0
2	SIBLEY (3350)	LAVACA	1	1	39,210	0
2	P SIBLEY (3500)	LAVACA	1	0	0	0
2	P SIERRA VISTA (COLE)	LIVE OAK	0	0	0	0
2	SIERRA VISTA (GOVT. WELLS-3RD)	LIVE OAK	0	0	0	0
2	P SIERRA VISTA (SLICK A)	LIVE OAK	4	0	8,974	0 F
2	SIERRA VISTA (SLICK B)	LIVE OAK	1	0	0	0
2	SIERRA VISTA, S. (QUEEN CITY)	LIVE OAK	0	0	0	0
2	P SIGMAN (COOK MOUNTAIN)	GOLIAD	1	0	190	173
2	P SIGMAN (WILCOX 9200)	GOLIAD	1	0	0	0
2	SINGLETON (HOCKLEY 3800)	BEE	0	0	0	0
2	SINGLETON (PETTUS)	BEE	0	0	0	0
2	P SINGLETON (1900)	BEE	4	2	46,456	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SINGLETON (3950)	BEE	1	1	92,630	343
2	SINGLETON, E. (HOCKLEY)	BEE	2	1	41,596	396
2	P SINGLETON, E. (INGLE)	BEE	1	0	0	0
2	P SINGLETON, E. (WILSON)	BEE	0	0	0	0
2	P SITTON (MIOCENE 1400)	GOLIAD	0	0	0	0
2	SITTON (MIOCENE 1500)	GOLIAD	1	1	261	0
2	SITTON (MIOCENE 1600)	GOLIAD	3	3	4,871	0
2	SITTON (MIOCENE 1800)	GOLIAD	0	0	0	0
2	SITTON (MIOCENE 1900)	GOLIAD	3	3	9,464	0
2	A SITTON (YEGUA 4550)	GOLIAD	1	1	6,311	195
2	SITTON (3400)	GOLIAD	1	1	2,416	0
2	SIX MILE (MARGINULINA)	CALHOUN	0	0	0	0
2	SIX MILE (5900)	CALHOUN	0	0	0	0
2	P SIX SIXTY (4200)	CALHOUN	2	2	469,242	886
2	P SIX-SIXTY (4250)	CALHOUN	1	0	0	0
2	P SIX-SIXTY (4400)	CALHOUN	5	4	1,943,802	0
2	SKIDMORE (VICKSBURG)	BEE	0	0	0	0
2	SKIDMORE (3870)	BEE	0	0	0	0
2	SKIDMORE, WEST (4500)	BEE	1	0	0	0
2	A SLICK (PETTUS)	GOLIAD	1	1	67,356	97 F
2	SLICK (REKLAW)	GOLIAD	4	3	46,971	35 F
2	SLICK (SLICK 7400)	GOLIAD	1	1	30,451	380
2	A SLICK (WILCOX)	GOLIAD	0	0	0	0
2	A SLICK, EAST (WILCOX)	GOLIAD	1	0	0	0
2	SLICK, EAST (2-7600)	GOLIAD	2	2	18,944	239 F
2	P SLICK, N. (LULING 7545)	DE WITT	0	0	0	0
2	SLICK, N. (WILCOX 7620)	DE WITT	0	0	0	0
2	SLICK, S. (WILCOX "J")	GOLIAD	1	1	368,916	6,572
2	SLICK, WEST (REKLAW)	DE WITT	1	1	4,982	44
2	SLICK-WILCOX (LULING)	GOLIAD	1	0	0	0
2	P SLIVA (BIERSTADT)	BEE	1	0	0	0
2	SLIVA (FRID 2950)	BEE	1	1	7,867	0
2	SLIVA (HOCKLEY)	BEE	0	0	0	0
2	A SLIVA (STILLWELL)	BEE	1	0	0	0
2	SLIVA (2100)	BEE	1	1	21,964	0
2	SLIVA (2200)	BEE	1	1	22,137	0
2	SLIVA (2460)	BEE	2	1	12,536	0
2	P SLIVA (2950)	BEE	2	0	2,610	0
2	SLIVA (2700)	BEE	0	0	0	0
2	SLIVA (2800)	BEE	2	1	57,412	0
2	SLIVA (2850)	BEE	2	1	42,038	0
2	SLIVA (2900)	BEE	2	2	13,024	0
2	P SLIVA (3000)	BEE	2	2	34,321	0
2	SLIVA (3100)	BEE	2	1	11,843	0
2	SLIVA (3130)	BEE	1	1	27,544	0
2	SLIVA (3400)	BEE	2	0	0	0
2	SLIVA (3600)	BEE	3	3	41,766	0
2	P SLIVA (3700)	BEE	0	0	0	0
2	A SLIVA (4000 SAND)	BEE	1	0	0	0
2	P SLIVA, SOUTHWEST (FRID CURLEE)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (FRID KESSLER)	LIVE OAK	1	0	0	0
2	P SLIVA, SOUTHWEST (FRID MEYER)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (FRID RUSSELL)	BEE	2	1	23,824	0
2	A SLIVA, SOUTHWEST (FRID SUGAREK)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (MCLEAN)	BEE	1	0	488	0 F
2	SLIVA, SOUTHWEST (STILLWELL)	LIVE OAK	0	0	0	0
2	P SLIVA, S.W. (2650)	BEE	2	0	15,520	0
2	SLIVA, SOUTHWEST (2900)	LIVE OAK	2	0	792	0
2	SLIVA, S.W. (2950)	LIVE OAK	1	0	1,095	0
2	SLIVA, SOUTHWEST (3300)	LIVE OAK	2	1	14,206	0
2	SLIVA, SOUTHWEST (3600)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (3880)	BEE	1	1	32,006	0
2	A SLIVA, SOUTHWEST (3950 FRID)	BEE	2	0	6,996	958
2	SLIVA, SOUTHWEST (4000)	LIVE OAK	0	0	0	0
2	SLIVA, WEST (HET 3RD)	LIVE OAK	1	0	0	0
2	SLIVA, WEST (2950)	BEE	0	0	0	0
2	SMIDT (5100)	JACKSON	0	0	0	0
2	SMITH CREEK (3RD ROEDER)	DE WITT	1	0	88,455	1,137
2	P SMITH CREEK (WILCOX 9900)	DE WITT	1	0	0	0
2	SMITH CREEK (WILCOX 10,000)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10300)	DE WITT	1	0	0	0
2	SMITH CREEK (WILCOX 10,450)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,500)	DE WITT	1	0	0	0
2	SMITH CREEK (WILCOX 10,600)	DE WITT	1	0	18,377	300 F
2	P SMITH RANCH (WILCOX, LOWER)	DE WITT	1	0	0	0
2	P SMITH RANCH (WILCOX, MIDDLE)	DE WITT	1	0	0	0
2	SMITH RANCH (3850)	BEE	1	0	2,012	338
2	P SOL WEST (MACKHANK)	LIVE OAK	1	0	0	0
2	P SOL WEST (SECOND MACKHANK)	LIVE OAK	3	2	769,392	16,424
2	SOL WEST (SLICK 8630)	LIVE OAK	1	0	139,936	1,566
2	P SOLEBERG (FRID 2380)	GOLIAD	0	0	0	0
2	SOLEBERG (FRID 2900, UP.)	GOLIAD	0	0	0	0
2	SOLEBERG (WILCOX)	GOLIAD	0	0	0	0
2	SOLEBERG (YEGUA)	GOLIAD	0	0	0	0
2	SPARKS (2000 FRID)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRID UPPER)	LAVACA	0	0	0	0
2	SPEAKS (1700)	LAVACA	2	1	24,928	0
2	SPEAKS (1800)	LAVACA	0	0	0	0
2	SPEAKS (1850)	LAVACA	1	0	0	0
2	SPEAKS (1900)	LAVACA	2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SPEAKS (1900 W)	LAVACA	1	0	1,827	0
2	SPEAKS (2000)	LAVACA	1	1	18,373	0
2	SPEAKS (2100)	LAVACA	0	0	0	0
2	SPEAKS (2200)	LAVACA	0	0	0	0
2	SPEAKS (2700)	LAVACA	1	1	31,178	0
2	SPEAKS (3100)	LAVACA	1	0	0	0
2	SPEAKS (3200)	LAVACA	2	0	1,974	0
2	P SPEAKS (3300)	LAVACA	0	0	0	0
2	SPEAKS (3400)	LAVACA	1	1	19,784	0
2	SPEAKS (3600)	LAVACA	1	1	31,905	0
2	SPEAKS (5260 YEGUA)	LAVACA	0	0	0	0
2	SPEAKS (9400 WILCOX)	LAVACA	1	1	13,616	289
2	SPEAKS (9700)	LAVACA	1	1	40,697	207
2	SPEAKS (10000)	LAVACA	0	0	0	0
2	SPEAKS (10000 WILCOX)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRIO)	LAVACA	3	1	46,255	0
2	P SPEAKS N. (FRIO UPPER)	LAVACA	2	0	0	0
2	SPEAKS, N. (FRIO F-1D)	LAVACA	1	1	65,910	0
2	SPEAKS, N. (3185 SD)	LAVACA	1	1	108,005	0
2	SPEAKS, N. (3232 SD)	LAVACA	1	1	98,975	0
2	P SPEAKS, NW. (WILCOX 12,800)	LAVACA	2	2	111,822	4,672
2	SPEAKS, SE. (1800)	LAVACA	0	0	0	0
2	SPEAKS, SE. (2200)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3200)	LAVACA	2	1	18,858	0
2	SPEAKS, SE. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3600)	LAVACA	2	0	0	0
2	SPEAKS, SE. (5900)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (CATAMOULA)	LAVACA	0	0	0	0
2	SPEAKS, SW. (FRIO)	LAVACA	1	0	0	0
2	SPEAKS, SW. (FRIO 2800)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -A-)	LAVACA	11	7	216,066	1,349 F
2	SPEAKS, SW. (WILCOX -B-)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -B- 8800)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -C-)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -E-)	LAVACA	2	1	30,812	279
2	SPEAKS, SW. (WILCOX -H-)	LAVACA	1	1	122,215	0 F
2	SPEAKS, SW. (WILCOX -K-)	LAVACA	1	1	12,662	0 F
2	SPEAKS, SW. (WILCOX 8200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 8300)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 9560)	LAVACA	1	1	39,852	607
2	SPEAKS, SOUTHWEST (WILCOX 12650)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (YEGUA 5200)	LAVACA	1	0	0	0
2	SPEAKS, SW. (YEGUA 5400)	LAVACA	1	1	14,237	0 F
2	P SPEAKS, SW. (YEGUA 5413)	LAVACA	0	0	0	0
2	SPEAKS, SW. (1200)	LAVACA	1	1	27,838	0
2	P SPEAKS, SW. (1250)	LAVACA	10	8	248,587	26 F
2	SPEAKS, SW. (1300)	LAVACA	2	1	17,067	0
2	SPEAKS, SW. (1700)	LAVACA	1	1	48,859	0
2	P SPEAKS, SW. (2000)	LAVACA	3	0	25,356	0
2	SPEAKS, SW. (2180)	LAVACA	1	0	5,130	0
2	SPEAKS, S. W. (2200)	LAVACA	2	0	0	0
2	P SPEAKS, SW. (2500)	LAVACA	1	0	1,557	0
2	P SPEAKS, SW. (2560)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (2580)	LAVACA	1	0	1,162	0
2	SPEAKS, SW. (2850)	LAVACA	1	0	440	0
2	SPEAKS, SW. (3000)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3010)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3150)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3275)	LAVACA	4	3	496,066	0
2	SPEAKS, SW. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3400)	LAVACA	1	0	0	0
2	P SPEAKS, SW. (3550)	LAVACA	0	0	0	0
2	SPEAKS, S.W. (3600)	LAVACA	1	0	30,365	0
2	SPEAKS, S.W. (3680)	LAVACA	1	1	33,332	0
2	SPEAKS, SW. (5230)	LAVACA	1	1	18,922	64
2	SPEAKS, SW. (9150)	LAVACA	1	1	14,546	234
2	P SPEAKS, SW. (10,000)	LAVACA	1	0	0	0
2	SPEAKS, WEST (2100)	LAVACA	0	0	0	0
2	SPEAKS, WEST (3300)	LAVACA	0	0	0	0
2	SPEARY (EDWARDS)	KARNES	2	1	231,747	1,225 F
2	SPEARY (HACKNEY 8600)	KARNES	1	1	114	12 F
2	SPEARY (MYHAND 8400)	KARNES	2	0	0	0
2	SPEARY (REKLAW)	KARNES	1	0	19,659	1,487
2	SPEARY (ROEDER 8800)	KARNES	1	1	123,520	6,156
2	SPEARY (ROEDER 9100)	KARNES	4	1	35,611	0 F
2	SPEARY (TIPS 8450)	KARNES	1	0	0	0
2	SPEARY (WILCOX 6200)	KARNES	1	1	9,271	367
2	SPEARY (WILCOX 9500)	KARNES	6	5	210,842	0 F
2	SPEARY (2600)	KARNES	1	0	0	0
2	SPIES (FRIO)	DE WITT	1	1	23,459	0
2	SPRING CREEK (MIRANDD)	LIVE OAK	0	0	0	0
2	SPRING CREEK (PETTUS)	LIVE OAK	0	0	0	0
2	P SPRING CREEK, N. (COLE)	LIVE OAK	2	0	0	0
2	P SPRING CREEK, N. (HOCKLEY -A-)	LIVE OAK	1	0	0	0
2	P STAFFORD-HART (FRIO 3400)	JACKSON	0	0	0	0
2	P STAFFORD-HART (FRIO 3550)	JACKSON	0	0	0	0
2	STANFORD (FRIO 6570)	JACKSON	2	1	136,542	2,048
2	P STANFORD (FRIO 6650)	JACKSON	0	0	0	0
2	P STANFORD (FRIO 6800)	JACKSON	0	0	0	0
2	STAPP (FRIO -B-)	VICTORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	STAPP (FRIO -H-)	VICTORIA	0	0	0	0
2	STAPP (FRIO MIDDLE)	VICTORIA	0	0	0	0
2	STAPP (FRIO 3300)	VICTORIA	0	0	0	0
2	P STAPP (FRIO 3475)	VICTORIA	0	0	0	0
2	STAPP (FRIO 3600)	VICTORIA	1	1	15,034	0
2	STAPP (WILCOX)	VICTORIA	0	0	0	0
2	STEAMBOAT PASS (1)	CALHOUN	2	1	168,885	0 F
2	STEAMBOAT PASS (1-A)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (2)	CALHOUN	8	6	366,322	0 F
2	P STEAMBOAT PASS (3)	CALHOUN	2	2	90,670	0 F
2	STEAMBOAT PASS (4)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (5)	CALHOUN	4	2	70,063	0 F
2	STEAMBOAT PASS (6)	CALHOUN	1	1	47,347	0
2	STEAMBOAT PASS (7)	CALHOUN	3	0	778	0 F
2	STEAMBOAT PASS (8)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (9)	CALHOUN	5	2	102,897	0 F
2	STEAMBOAT PASS (10)	CALHOUN	3	1	232,853	0 F
2	P STEAMBOAT PASS (1725)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS (1750)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (2250)	CALHOUN	1	1	57,146	0 F
2	STEAMBOAT PASS (4770)	CALHOUN	1	0	47,161	0 F
2	STEAMBOAT PASS (5200)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS, S. (5000)	CALHOUN	3	2	1,689,038	0
2	STEAMBOAT PASS, S. (5100)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS, S. (5150)	CALHOUN	1	0	0	0
2	STERLING (FRIO 5100)	JACKSON	1	1	1,529	0
2	P STERLING (4800)	JACKSON	5	0	121,676	0
2	STERLING (6500)	JACKSON	0	0	0	0
2	STEWART (F-9)	JACKSON	0	0	0	0
2	P STEWART (3500)	JACKSON	1	0	0	0
2	STEWART (3650)	JACKSON	1	1	30	0
2	STEWART (3950)	JACKSON	1	0	7,725	0
2	STEWART (4100)	JACKSON	1	0	0	0
2	STEWART (4900)	JACKSON	0	0	0	0
2	STEWART (5000)	JACKSON	0	0	0	0
2	STEWART (5270)	JACKSON	0	0	0	0
2	STEWART (5500)	JACKSON	0	0	0	0
2	STEWART (5550)	JACKSON	0	0	0	0
2	STEWART (5800)	JACKSON	0	0	0	0
2	STEWART (6000)	JACKSON	0	0	0	0
2	STEWART (6030)	JACKSON	1	1	36,660	0
2	STEWART (6070)	JACKSON	0	0	0	0
2	STEWART (6200)	JACKSON	0	0	0	0
2	STEWART (6290)	JACKSON	0	0	0	0
2	A STEWART (6300 FRIO)	JACKSON	0	0	0	0
2	STEWART (6330 FRIO)	JACKSON	0	0	0	0
2	STEWART (6380)	JACKSON	0	0	0	0
2	A STEWART (6700 FRIO)	JACKSON	0	0	0	0
2	STEWART (6800 FRIO)	JACKSON	1	0	25,131	26 F
2	A STEWART (6820)	JACKSON	0	0	0	0
2	STEWART (6850)	JACKSON	0	0	0	0
2	STOCKTON (YEGUA 4500)	GOLIAD	0	0	0	0
2	P STOFER (BRAUN SD)	CALHOUN	1	0	0	0
2	STOFER (BRAUN WEST SEG)	CALHOUN	1	0	0	0
2	STRAUCH-WILCOX (FRIO 2100)	BEE	0	0	0	0
2	P STRAUCH-WILCOX (SLICK 7900)	BEE	2	2	308,345	1,190
2	STRAUCH-WILCOX (SLICK 8000)	BEE	0	0	0	0
2	SUCHER (WILCOX, LD.)	DE WITT	2	1	463,548	8,776
2	SUE BABY (5500)	JACKSON	1	0	61,841	0
2	SUNRISE (QUEEN CITY)	LIVE OAK	3	3	14,113	501
2	SUNSET (LULING-WILCOX)	LIVE OAK	1	1	3,515	0 F
2	SUNSET (MASSIVE-WILCOX)	LIVE OAK	1	0	0	0
2	A SUNSET (QUEEN CITY)	LIVE OAK	1	0	34,729	304
2	SUNSET (SLICK-WILCOX)	LIVE OAK	1	1	3,052	0 F
2	SUNSET (WILCOX 7900)	LIVE OAK	1	1	10,888	988
2	SUPPLE JACK (WILCOX 10588)	LAVACA	1	1	53,537	2,609
2	SWAN LAKE (5900)	JACKSON	0	0	0	0
2	A SWAN LAKE (6000)	JACKSON	0	0	0	0
2	A SWAN LAKE (6650)	JACKSON	0	0	0	0
2	A SWAN LAKE (6800)	JACKSON	1	0	1,275	83
2	A SWAN LAKE (6850)	JACKSON	0	0	0	0
2	SWAN LAKE (6950)	JACKSON	1	1	63,623	712 F
2	A SWAN LAKE (7100)	JACKSON	1	0	27,219	331 F
2	P SWAN LAKE (7190)	JACKSON	0	0	0	0
2	A SWAN LAKE (7465)	JACKSON	1	1	111,816	1,121
2	A SWAN LAKE (7580)	JACKSON	0	0	0	0
2	P SWAN LAKE (7650)	JACKSON	0	0	0	0
2	A SWAN LAKE (7850)	JACKSON	0	0	0	0
2	A SWAN LAKE (7890)	JACKSON	0	0	0	0
2	A SWAN LAKE (8000)	JACKSON	1	1	61,313	3,263
2	A SWAN LAKE (8225)	JACKSON	0	0	0	0
2	SWAN LAKE (8225, RES. A)	JACKSON	0	0	0	0
2	P SWAN LAKE (8400)	JACKSON	0	0	0	0
2	SWAN LAKE (8400, FB-W)	JACKSON	0	0	0	0
2	A SWAN LAKE (8700)	JACKSON	0	0	0	0
2	SWAN LAKE (8700, FB-W)	JACKSON	0	0	0	0
2	SWAN LAKE (8825)	JACKSON	0	0	0	0
2	SWAN LAKE (8970)	JACKSON	0	0	0	0
2	SWAN LAKE (9000, LD.)	JACKSON	0	0	0	0
2	A SWAN LAKE (9100)	JACKSON	0	0	0	0

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2	SWAN LAKE, EAST (8600 FRIO)	JACKSON	0	0	0	0
2	SWAN LAKE, E. (8600, LOWER)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (6950)	JACKSON	0	0	0	0
2	P SWAN LAKE, NE (8800)	JACKSON	0	0	0	0
2	SWAN LAKE, W. (7970)	JACKSON	0	0	0	0
2	P SWEET HOME (EDWARDS)	LAVACA	7	4	328,827	6,354
2	SWEET HOME (YEGUA 3868)	LAVACA	1	0	0	0
2	SWEET HOME (SLIGO)	LAVACA	1	1	7,445	0
2	SWICKHEIMER (FRIO 4400)	GOLIAD	0	0	0	0
2	P SWICKHEIMER (GRETA 2750)	GOLIAD	2	0	0	0
2	A SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	SWOBODA (FRIO 3680)	GOLIAD	1	1	26,839	0
2	SWINNEY SWITCH, EAST(YEGUA 6100)	LIVE OAK	0	0	0	0
2	P T-C (5200)	REFUGIO	1	0	0	0
2	T. M. OCONNOR (3700)	GOLIAD	0	0	0	0
2	P TEJAS (FRIO 4450)	GOLIAD	4	1	5,978	0 F
2	P TEJAS (FRIO 4500)	GOLIAD	2	2	2,048	0 F
2	TEJAS (FRIO 4600)	GOLIAD	1	1	43,693	0 F
2	TEJAS (FRIO 4800)	GOLIAD	1	1	14,375	0 F
2	TEJAS (FRIO 5000)	GOLIAD	0	0	0	0
2	P TEJAS (FRIO 5100)	GOLIAD	6	5	338,656	1,283 F
2	TELARANA (FRIO 4400)	REFUGIO	M 1	0	36,476	0
2	TELARANA (OAKVILLE)	REFUGIO	0	0	0	0
2	A TELARANA, N. (CHAMBERLAIN 5400)	BEE	0	0	0	0
2	A TELFERNER	VICTORIA	4	1	53,541	0
2	TELFERNER (1450)	VICTORIA	1	0	0	0
2	P TELFERNER (2000)	VICTORIA	0	0	0	0
2	P TELFERNER (2200)	VICTORIA	2	2	29,619	0
2	A TELFERNER (2500)	VICTORIA	1	0	0	0
2	TELFERNER (2750)	VICTORIA	1	1	41,680	0
2	P TELFERNER (2900)	VICTORIA	0	0	0	0
2	TELFERNER (4600)	VICTORIA	1	1	7,875	0
2	TELFERNER (5070)	VICTORIA	0	0	0	0
2	P TELFERNER (5230)	VICTORIA	0	0	0	0
2	TELFERNER (5570)	VICTORIA	0	0	0	0
2	TELFERNER (5650)	VICTORIA	0	0	0	0
2	P TELFERNER (5780 FRIO)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (3850)	VICTORIA	1	0	60,192	0
2	TELFERNER, EAST (4400)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4770)	VICTORIA	1	1	10,778	9
2	TELFERNER, EAST (4800)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4940)	VICTORIA	1	1	77,956	181
2	TELFERNER, EAST (4950)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4980)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5000)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5100)	VICTORIA	2	0	50,145	0
2	TELFERNER, EAST (5120 FRIO)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (5300)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (6200 VKSBG.)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (1330)	VICTORIA	1	1	3,281	0
2	TELFERNER, NORTH (2000)	VICTORIA	1	0	0	0
2	P TELFERNER, NORTH (2050)	VICTORIA	2	2	125,904	0
2	P TELFERNER, NORTH (2100)	VICTORIA	3	2	38,652	0 F
2	P TELFERNER, NORTH (2150)	VICTORIA	6	2	6,190	0 F
2	P TELFERNER, NORTH (2500)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (2600)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3600 FRIO)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3700)	VICTORIA	0	0	0	0
2	TELFERNER, N.E. (2090)	VICTORIA	1	0	9,534	0
2	TELFERNER, NW. (FRIO 3800)	VICTORIA	1	0	1,088	0
2	TELFERNER, SOUTH (4960)	VICTORIA	0	0	0	0
2	TELFERNER, SW (3900 FRIO)	VICTORIA	0	0	0	0
2	P TERRELL POINT (CATAHOLA)	GOLIAD	5	2	59,140	0
2	TERRELL POINT (VICKSBURG)	GOLIAD	0	0	0	0
2	TERRELL POINT (2800)	GOLIAD	2	0	0	0
2	TERRELL POINT (2850)	GOLIAD	1	0	7,182	0
2	TERRELL POINT (2900)	VICTORIA	1	1	104,364	0
2	P TERRELL POINT (3600)	GOLIAD	3	0	0	0
2	TERRELL POINT (3820)	GOLIAD	0	0	0	0
2	P TERRELL POINT (3900)	GOLIAD	2	2	37,256	0
2	TERRELL POINT (3975)	GOLIAD	1	1	14,088	0
2	TERRELL POINT (4050)	GOLIAD	0	0	0	0
2	A TERRELL POINT (4200)	GOLIAD	0	0	0	0
2	TERRELL POINT (4300)	GOLIAD	0	0	0	0
2	TERRELL POINT (4400)	GOLIAD	0	0	0	0
2	TERRELL POINT (4450)	GOLIAD	1	1	75,671	0
2	P TERRELL POINT (4550)	GOLIAD	2	2	256,853	68
2	TERRELL POINT (4600)	GOLIAD	0	0	0	0
2	TERRELL POINT (4650)	GOLIAD	0	0	0	0
2	P TERRELL POINT (4820)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (CATAHOLA)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (3950)	GOLIAD	2	2	53,954	0
2	TERRELL POINT, E. (4030)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (4600)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4100 FRIO)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4200 FRIO)	GOLIAD	1	0	0	0
2	TERRYVILLE (4800)	DE WITT	0	0	0	0
2	TERRYVILLE (5000)	DE WITT	0	0	0	0
2	TERRYVILLE, SW. (MATTHEW)	DE WITT	0	0	0	0
2	TERRYVILLE, W(YEGUA 4700)	DE WITT	2	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A TERRYVILLE, W. (YEGUA 4900)	DE WITT	0	0	0	0
2	TERRYVILLE, W. (YEGUA 5200)	DE WITT	3	1	59,612	325
2	P TEXAM (COLE)	LIVE OAK	2	0	0	0
2	TEXAM (QUEEN CITY)	LIVE OAK	1	0	0	0
2	P TEXAM (WILCOX LOWER)	LIVE OAK	1	0	0	0
2	TEXAM (WILCOX 6900)	LIVE OAK	2	0	0	0
2	TEXAM (WILCOX 7600)	LIVE OAK	1	1	23,829	224
2	P TEXAM (WILCOX 8400)	LIVE OAK	2	2	413,008	6,496
2	P TEXAM (WILCOX 10,000)	LIVE OAK	1	0	0	0
2	TEXAM (WILCOX 8300)	LIVE OAK	1	1	239,874	5,090
2	TEXAM (WILCOX 11550)	LIVE OAK	1	1	47,463	148
2	TEXAM, E. (ERIK 7700)	LIVE OAK	0	0	0	0
2	A TEXAM, E. (WILCOX 7200)	LIVE OAK	0	0	0	0
2	TEXAM, E. (1565 SD)	LIVE OAK	1	1	8,449	0
2	TEXAM, N. (SLICK 6945)	LIVE OAK	1	1	58,206	642
2	TEXAM, S. (COLE)	LIVE OAK	0	0	0	0
2	TEXAM, SOUTH (1700)	LIVE OAK	0	0	0	0
2	A TEXAM, SOUTH (2800)	LIVE OAK	0	0	0	0
2	TEXANA (MIOCENE 4200)	JACKSON	0	0	0	0
2	TEXANA (5000)	JACKSON	1	0	0	0
2	TEXANA (5300)	JACKSON	0	0	0	0
2	TEXANA (5350)	JACKSON	1	1	12,138	0
2	TEXANA (5500)	JACKSON	1	1	31,865	39
2	TEXANA (5500, LOWER)	JACKSON	0	0	0	0
2	TEXANA (5600)	JACKSON	0	0	0	0
2	TEXANA (5700)	JACKSON	3	1	65,245	322
2	TEXANA (5750)	JACKSON	0	0	0	0
2	TEXANA (5800)	JACKSON	0	0	0	0
2	P TEXANA (5850)	JACKSON	0	0	0	0
2	TEXANA (6150 FRID)	JACKSON	1	0	0	0
2	P TEXANA (6250 FRID)	JACKSON	0	0	0	0
2	TEXANA (6300)	JACKSON	1	0	0	0
2	P TEXANA (6300, SW)	JACKSON	1	0	0	0
2	TEXANA (6320)	JACKSON	1	1	58,171	507
2	P TEXANA (6400)	JACKSON	1	0	0	0
2	TEXANA (6410)	JACKSON	1	1	30,054	433 F
2	P TEXANA (6450)	JACKSON	2	0	0	0
2	P TEXANA (6500 FRID)	JACKSON	2	0	0	0
2	TEXANA (6520)	JACKSON	1	0	0	0
2	TEXANA (6550)	JACKSON	3	1	110,729	158
2	P TEXANA (6600 FRID)	JACKSON	3	0	0	0
2	TEXANA (6650 FRID L)	JACKSON	0	0	0	0
2	A TEXANA, NORTH (FRID 6075)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6090)	JACKSON	2	1	110,211	804
2	A TEXANA, N. (FRID 6240)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (FRID 6300)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6350)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6470)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (FRID 6600)	JACKSON	1	0	0	0
2	TEXANA, NORTH (FRID 6900)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENEFFEE A-1)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENEFFEE 2ND)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS #2)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (SINTON #1)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (SINTON #2)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SINTON #4)	JACKSON	1	0	9,486	77
2	TEXANA, NORTH (WESTHOFF)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5425)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5450)	JACKSON	1	0	15,072	78 F
2	TEXANA, NORTH (5550)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (5800)	JACKSON	2	0	0	0
2	TEXANA, NORTH (5850)	JACKSON	1	0	0	0
2	TEXANA, NORTH (6150)	JACKSON	0	0	0	0
2	TEXANA, NORTH (6170)	JACKSON	1	1	9,106	0
2	TEXANA, S. (6525)	JACKSON	0	0	0	0
2	TEXANA, W. (5860)	JACKSON	0	0	0	0
2	P THEIS, SOUTH (SLICK FIRST)	BEE	0	0	0	0
2	P THEIS, SOUTH (WILCOX 9925)	BEE	1	0	0	0
2	THEIS-WILCOX (9100)	BEE	0	0	0	0
2	THIGPEN (CATAHOLA)	GOLIAD	0	0	0	0
2	A THOMASTON	VICTORIA	2	1	63,561	2,374
2	THOMASTON (WILCOX A-1 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX A-2 SEG B)	DE WITT	0	0	0	0
2	P THOMASTON (WILCOX 7800)	DE WITT	2	2	179,619	1,407
2	THOMASTON (WILCOX 7800 A)	DE WITT	1	0	0	0
2	P THOMASTON (YEGUA 4800)	DE WITT	4	2	136,504	1,519
2	P THOMASTON (YEGUA 4900)	DE WITT	2	2	60,332	928
2	THOMASTON (YEGUA 5230)	DE WITT	0	0	0	0
2	THOMASTON, N (WILCOX 7800)	DE WITT	0	0	0	0
2	THREE RIVERS (EDWARDS)	LIVE OAK	1	1	177,607	0 F
2	TINSLEY (WILCOX 11,400)	DE WITT	0	0	0	0
2	TINSLEY (WILCOX 11,740)	DE WITT	0	0	0	0
2	P TOLSON (1800)	VICTORIA	1	0	0	0
2	TOLSON (1900)	VICTORIA	0	0	0	0
2	TOLSON (3100)	VICTORIA	0	0	0	0
2	TOM LYNE (FIRST MACKHANK)	LIVE OAK	1	1	456,531	0 F
2	P TOM LYNE (QUEEN CITY)	LIVE OAK	2	0	0	0
2	TOM LYNE (REAGAN -C-)	LIVE OAK	0	0	0	0
2	TOM LYNE (WILCOX 9200)	LIVE OAK	2	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TOM LYNE (8800)	LIVE OAK	1	0	16,176	0 F
2	TOM LYNE, EAST (REAGAN 10800)	LIVE OAK	0	0	0	0
2	TOM LYNE, EAST (SLICK)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -A-)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -B-)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (WILCOX 9350)	LIVE OAK	1	1	927,885	0 F
2	P TOM LYNE, N. (WILCOX 10,500)	LIVE OAK	2	2	2,759,338	21,010 F
2	TOM LYNE, NE. (COLE 2300)	LIVE OAK	0	0	0	0
2	P TOM LYNE NE. (HOCKLEY)	LIVE OAK	5	2	46,657	0 F
2	TOM LYNE, NE. (HOCKLEY A STRAY)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE.(HOCKLEY B)	LIVE OAK	0	0	0	0
2	A TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE.(WILCOX 9250)	LIVE OAK	1	1	139,712	3,118
2	A TOM OCONNOR	REFUGIO	16	11	1,101,816	1,025 F
2	P TOM OCONNOR(FT-770)	REFUGIO	1	0	0	0
2	TOM OCONNOR (L-14 EAST)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2050)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2700)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3000)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3250)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3500)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3550)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3600)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3900)	REFUGIO	9	2	199,318	0
2	TOM OCONNOR (3900, SOUTH)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4050)	REFUGIO	5	2	228,489	0
2	A TOM OCONNOR (4150)	REFUGIO	3	3	122,214	317
2	TOM OCONNOR (4200)	REFUGIO	4	1	225,898	51
2	A TOM OCONNOR (4400)	REFUGIO	22	11	1,657,298	0
2	TOM OCONNOR (4800)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4950)	REFUGIO	9	6	1,402,515	893 F
2	TOM OCONNOR (5050, EAST)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (5100, EAST)	REFUGIO	22	7	1,405,546	0 F
2	TOM OCONNOR (5200, EAST)	REFUGIO	1	1	8,712	0
2	TOM OCONNOR (5250)	REFUGIO	1	0	0	0
2	P TOM OCONNOR (5300, EAST)	REFUGIO	7	0	69,590	0
2	A TOM OCONNOR (5350 SAND)	REFUGIO	2	1	45,967	0
2	A TOM OCONNOR (5400 SAND)	REFUGIO	3	2	157,632	0
2	A TOM OCONNOR (5425 SAND)	REFUGIO	1	1	57,013	70 F
2	A TOM OCONNOR (5440)	REFUGIO	1	0	0	0
2	A TOM OCONNOR (5450 SAND)	REFUGIO	2	2	123,326	0
2	A TOM OCONNOR (5650' SAND)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (5680)	REFUGIO	1	0	0	0
2	TOM OCONNOR (5730 SEG A)	REFUGIO	1	1	12,027	138
2	A TOM OCONNOR (5800)	REFUGIO	1	0	0	0
2	TOM OCONNOR (6280)	REFUGIO	0	0	0	0
2	TOM OCONNOR (6470)	REFUGIO	0	0	0	0
2	A TOM OCONNOR (6600)	REFUGIO	2	2	144,843	0 F
2	TOM OCONNOR (6750)	REFUGIO	1	1	169,550	0
2	P TOM OCONNOR (7930)	REFUGIO	1	0	0	0
2	P TRAYLOR (7890)	JACKSON	0	0	0	0
2	P TRAYLOR (8100)	JACKSON	2	2	369,059	6,855
2	TRAYLOR (8180)	JACKSON	1	0	10,185	48 F
2	P TRAYLOR (8200)	JACKSON	0	0	0	0
2	TRAYLOR (8250)	JACKSON	1	1	82,559	1,458
2	TULETA (FRIO 2400)	BEE	2	0	0	0
2	TULETA (VICKSBURG)	BEE	1	0	0	0
2	TULETA, EAST (MASSIVE WX.)	BEE	1	1	348,070	4,084
2	TULETA, NORTH (SLICK)	BEE	0	0	0	0
2	P TULETA, N. (WILCOX 8600)	BEE	0	0	0	0
2	P TULETA, N (WILCOX 9000)	BEE	1	0	0	0
2	P TULETA, N. (WILCOX 11,000)	BEE	0	0	0	0
2	P TULETA, N (WILCOX 9200)	BEE	0	0	0	0
2	TULETA, N. (WILCOX 11,450)	BEE	1	1	149,126	1,457
2	TULETA, SOUTH (HOCKLEY 3450)	BEE	1	1	34,925	0 F
2	TULETA, SOUTH (SLICK)	BEE	1	0	0	0
2	TULETA, SOUTH (1175)	BEE	5	3	7,830	0 F
2	TULETA, SOUTH (1210)	BEE	1	0	0	0
2	TULETA, SOUTH (1250)	BEE	4	0	4,549	0
2	P TULETA, SOUTH (2100)	BEE	1	0	0	0
2	A TULETA, WEST (HOCKLEY)	BEE	1	0	0	0
2	TULETA, WEST (LULING 7700)	BEE	1	0	0	0
2	P TULETA, WEST (SLICK-WILCOX 7500)	BEE	6	4	515,832	0
2	TULETA, WEST (SLICK-WILCOX 7900)	BEE	2	0	0	0
2	TULETA, WEST (WILCOX MID 9100)	BEE	1	0	0	0
2	TULETA, WEST (WILCOX 8750)	BEE	0	0	0	0
2	TULETA, WEST (1100)	BEE	1	0	0	0
2	TULETA, WEST (7800)	BEE	1	0	1,120	0 F
2	TULETA, WEST (8760)	BEE	1	1	88,865	0
2	TULETA, WEST (8966)	BEE	1	1	90,190	0
2	P TULETA, WEST (9570)	BEE	2	2	307,083	0
2	TULETA, W. (12910)	BEE	1	1	107,575	0
2	P TULETA-WILCOX, SOUTH (LULING)	BEE	5	3	1,199,464	214
2	TULETA-WILCOX, S. (MASSIVE 1ST)	BEE	1	1	95,558	0 F
2	P TULETA-WILCOX, S. (MASSIVE 2ND)	BEE	0	0	0	0
2	TULETA-WILCOX, SOUTH (9200)	BEE	0	0	0	0
2	A TULSITA-WILCOX	BEE	1	0	0	0
2	P TULSITA-WILCOX (LULING)	BEE	10	7	2,047,505	0 F
2	TULSITA-WILCOX (MACKHANK)	GOLIAD	0	0	0	0
2	TULSITA-WILCOX (MASSIVE)	BEE	1	1	87,886	0 F

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2	P TULSITA-WILCOX (SLICK)	BEE	M 10	4	657,076	C 0 F
2	P TULSITA-WILCOX (6800 REKLAW)	GOLIAD	M 7	7	959,619	0 F
2	TULSITA-WILCOX (7250 LULING WX)	BEE	0	0	0	0 F
2	TULSITA-WILCOX (7,600 LOWER)	KARNES	M 2	0	331,903	0 F
2	P TULSITA-WILCOX (7600 UPPER)	BEE	M 1	0	0	C 0 F
2	P TULSITA-WILCOX (7,700)	KARNES	M 3	2	132,222	0 F
2	TULSITA-WILCOX (7830)	BEE	0	0	0	0 F
2	P TULSITA-WILCOX (7,900)	BEE	M 2	1	53,837	0 F
2	TULSITA-WILCOX (7,950)	BEE	1	0	0	0 F
2	P TULSITA-WILCOX (8,900)	BEE	2	2	328,306	0 F
2	TULSITA-WILCOX (13500)	BEE	0	0	0	0 F
2	TUSA (WILCOX)	LAVACA	1	1	264,141	6,696
2	P TWIN CREEK (MARG.)	REFUGIO	0	0	0	0
2	P TWIN CREEK (MARG. UPPER)	REFUGIO	1	0	0	0
2	TWIN LAKES (7220 SAND)	JACKSON	1	0	426	5
2	P TYNAN (FRIO 2200)	BEE	2	0	2,201	0
2	TYNAN (FRIO 2800)	BEE	1	1	39,337	0
2	TYNAN (FRIO 3000)	BEE	0	0	0	0
2	P TYNAN (FRIO 3700, LD.)	BEE	4	4	78,360	0
2	TYNAN (FRIO 3900)	BEE	0	0	0	0
2	TYNAN(MIOCENE 850)	BEE	0	0	0	0
2	P TYNAN (MIOCENE 1230)	BEE	1	0	0	0
2	P TYNAN (STILLWELL)	BEE	3	3	90,782	0
2	TYNAN (1610)	BEE	1	0	385	0
2	P TYNAN (2500)	BEE	1	0	0	0
2	TYNAN (3350)	BEE	1	0	33	0
2	P TYNAN (3600)	BEE	3	3	60,236	55 F
2	TYNAN (4070)	BEE	0	0	0	0
2	A TYNAN, EAST (FRIO)	BEE	1	0	3,798	0
2	P TYNAN, EAST (FRIO VICKSBURG)	BEE	0	0	0	0
2	TYNAN, EAST (FRIO 2600)	BEE	1	1	21,632	0 F
2	TYNAN, EAST (FRIO 3400)	BEE	2	1	17,502	0
2	TYNAN, EAST (FRIO 4350)	BEE	1	1	32,710	62
2	TYNAN, EAST (STILLWELL)	BEE	0	0	0	0
2	TYNAN, EAST (900)	BEE	0	0	0	0
2	TYNAN, EAST (1270)	BEE	2	1	16,833	0
2	TYNAN, EAST (1400)	BEE	1	1	30,954	0
2	TYNAN, EAST (1550)	BEE	1	0	4,306	0 F
2	TYNAN, EAST (2160)	BEE	1	1	38,237	0
2	TYNAN, EAST (2240)	BEE	0	0	0	0
2	P TYNAN, EAST (3100)	BEE	1	0	468	0
2	TYNAN, EAST (3150)	BEE	1	0	534	0
2	TYNAN, WEST (FRIO)	BEE	1	0	0	0
2	A UNA WEST (A)	VICTORIA	0	0	0	0
2	A UNA WEST (B-SAND)	VICTORIA	1	0	0	0
2	UNA WEST (F-80 SAND)	VICTORIA	1	0	0	0
2	UNA WEST (4250)	VICTORIA	1	0	2,568	0
2	UNA WEST (5600)	VICTORIA	0	0	0	0
2	A UNA WEST (6200)	VICTORIA	0	0	0	0
2	P UNA WEST (6060)	VICTORIA	0	0	0	0
2	UNA WEST (6700)	VICTORIA	2	0	667	0 F
2	A UNA WEST (6850 -D-)	VICTORIA	1	0	0	0
2	P UPPER MEYERSVILLE (WILCOX 8000)	DE WITT	4	4	1,059,661	24,412
2	UPTON (FRIO 5440)	REFUGIO	0	0	0	0
2	VENADO LAKES (MIOCENE FOSTER)	JACKSON	0	0	0	0
2	VERHELLE (WILCOX 10900)	DE WITT	0	0	0	0
2	VERHELLE (WILCOX 11000)	DE WITT	0	0	0	0
2	P VERHELLE (YEGUA 5360)	DE WITT	1	0	0	0
2	VERHELLE (YEGUA 5450)	DE WITT	1	0	0	0
2	A VICTORIA	VICTORIA	1	0	0	0
2	VICTORIA (1550)	VICTORIA	0	0	0	0
2	VICTORIA (1880)	VICTORIA	0	0	0	0
2	VICTORIA (1970)	VICTORIA	1	0	0	0
2	VICTORIA (2250)	VICTORIA	1	0	0	0
2	VICTORIA (2300)	VICTORIA	3	1	33,111	0
2	VICTORIA (2500)	VICTORIA	0	0	39,151	0
2	VICTORIA (2600)	VICTORIA	1	1	0	0
2	VICTORIA (2900)	VICTORIA	1	1	1,678	0
2	VICTORIA (3600)	VICTORIA	0	0	0	0
2	VICTORIA (3800)	VICTORIA	2	1	55,058	0
2	P VICTORIA (4000)	VICTORIA	0	0	0	0
2	VICTORIA (4030)	VICTORIA	3	3	67,768	0
2	A VICTORIA (4100)	VICTORIA	1	1	51,458	0
2	P VICTORIA (4170)	VICTORIA	1	0	0	0
2	VICTORIA (4240)	VICTORIA	1	0	125	0
2	VICTORIA (4250)	VICTORIA	0	0	0	0
2	VICTORIA (4360)	VICTORIA	1	0	39,910	0
2	A VICTORIA (4500)	VICTORIA	1	0	0	0
2	P VICTORIA (4600 SAND)	VICTORIA	1	0	0	0
2	A VICTORIA (4800 SAND)	VICTORIA	5	1	190,703	0
2	VICTORIA, DEEP (CATAHOULA)	VICTORIA	4	2	43,557	0
2	VICTORIA, NORTH (1530)	VICTORIA	1	0	0	0
2	P VICTORIA, NORTH (1600)	VICTORIA	1	1	88,794	0
2	VICTORIA, NORTH (1700)	VICTORIA	1	0	0	0
2	VICTORIA, NORTH (3300)	VICTORIA	1	0	0	0
2	VICTORIA, NORTH (3900)	VICTORIA	1	0	0	0
2	P VICTORIA, NE. (CATAHOULA)	VICTORIA	1	0	0	0
2	VICTORIA, NE (2400)	VICTORIA	0	0	0	0
2	VICTORIA, NW. (FRIO 3930)	VICTORIA	1	1	64,682	0
2	VICTORIA, NW. (FRIO 4000)	VICTORIA	1	0	0	0
2			1	1	31,205	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	VIC-WITT (2025)	VICTORIA	1	1	35,903	0
2	VIC-WITT (2235)	VICTORIA	1	1	63,487	0
2	P VIC-WITT (2750)	VICTORIA	0	0	0	0
2	P VIC-WITT (2800)	VICTORIA	2	0	0	0
2	VIC-WITT (2870)	DE WITT	0	0	0	0
2	VIC-WITT (3100)	VICTORIA	1	1	76,410	0
2	P VIC-WITT (3300)	VICTORIA	0	0	0	0
2	P VIC-WITT (3500)	DE WITT	0	0	0	0
2	VIC-WITT S. (2800)	VICTORIA	1	0	0	0
2	VIDAURI (2760)	REFUGIO	0	0	0	0
2	P VIDAURI (4760)	REFUGIO	0	0	0	0
2	VIDAURI (5000)	REFUGIO	0	0	0	0
2	P VIDAURI (5050)	REFUGIO	1	0	0	0
2	VIDAURI, SW. (5100)	REFUGIO	0	0	0	0
2	VIDAURI, WEST (4500)	REFUGIO	2	1	111,438	2 F
2	VIDAURI, WEST (4800)	REFUGIO	5	2	49,943	4 F
2	A VIENNA (A-4)	LAVACA	1	0	0	0
2	VIENNA (FRIO 2520)	LAVACA	0	0	0	0
2	P VIENNA (FRIO 2750)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 2950)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 2970)	LAVACA	0	0	0	0
2	P VIENNA (FRIO 3000)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 3250)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 3300)	LAVACA	1	0	0	0
2	VIENNA (MIOCENE 2000)	LAVACA	1	0	0	0
2	VIENNA (WALTERS 16000)	LAVACA	1	1	161,175	24
2	VIENNA (WILCOX, LOWER X)	LAVACA	0	0	0	0
2	P VIENNA (WILCOX, MIDDLE U)	LAVACA	3	3	863,133	49,062
2	P VIENNA (8400)	LAVACA	6	2	118,867	1,307 F
2	P VIENNA (8450)	LAVACA	3	1	206,414	2,284 F
2	VIENNA, E. (MIOCENE 1950)	LAVACA	0	0	0	0
2	VIENNA, N. (FRIO 1700)	LAVACA	0	0	0	0
2	VIENNA, N. (WILCOX 8300)	LAVACA	0	0	0	0
2	WARDEN (4475)	VICTORIA	0	0	0	0
2	WARDEN (4830)	VICTORIA	0	0	0	0
2	WARDEN, E. (FRIO)	VICTORIA	5	1	19,004	0
2	A WARMSLEY	DE WITT	0	0	0	0
2	WARMSLEY (HILGARTNER)	DE WITT	1	0	14,927	0
2	P WARMSLEY (KORTH)	DE WITT	1	0	0	0
2	P WARMSLEY (KORTH, LOWER)	DE WITT	0	0	0	0
2	WARMSLEY (MACKHANK)	DE WITT	1	1	93,275	0
2	P WARMSLEY (MASSIVE 1ST STRG.)	DE WITT	0	0	0	0
2	A WARMSLEY (MUSSELMAN SAND)	DE WITT	1	1	52,944	0
2	P WARMSLEY (SLICK 6950)	DE WITT	0	0	0	0
2	WARMSLEY (VAUGHN)	DE WITT	1	1	12,179	0 F
2	WARMSLEY (VON ROEDER)	DE WITT	1	0	0	0
2	P WARMSLEY (9200)	DE WITT	2	2	131,334	0 F
2	WARMSLEY (10,350)	DE WITT	1	1	170,285	0
2	WARMSLEY, S. (10,400)	DE WITT	1	1	80,515	1,678
2	WARMSLEY, SW. (SLICK 7200)	DE WITT	0	0	0	0
2	WARMSLEY, SW. (SLICK 7250)	DE WITT	1	0	0	0
2	P WATKINS CROSSING (FRIO)	JACKSON	1	0	0	0
2	P WAYSIDE (FRIO 3200)	JACKSON	0	0	0	0
2	WAYSIDE (FRIO 3700)	JACKSON	1	1	42,701	0
2	WEARDEN (FRIO)	JACKSON	0	0	0	0
2	WEARDEN (FRIO 4200)	JACKSON	0	0	0	0
2	WEARDEN (FRIO 4400)	JACKSON	0	0	0	0
2	P WEARDEN (VICKSBURG 5380)	JACKSON	1	0	117	0
2	WEARDEN (4450)	JACKSON	1	0	0	0
2	WEBER (FRIO 3170)	VICTORIA	1	1	41,638	0
2	WEBER (FRIO 3550, W)	VICTORIA	0	0	0	0
2	WEBER (MIOCENE 1000)	VICTORIA	2	1	305	0
2	WEBER (MIOCENE 1200)	VICTORIA	1	0	0	0
2	P WEBER (2600)	VICTORIA	2	2	38,363	0
2	WEBER (2670)	VICTORIA	1	0	7,448	0
2	WEBER (2720)	VICTORIA	1	1	17,288	0
2	WEBER (3100)	VICTORIA	2	1	65,640	0
2	WEBER (3280)	VICTORIA	3	1	16,792	0
2	WEBER (3334)	VICTORIA	1	0	0	0
2	WEBER (3477)	VICTORIA	0	0	0	0
2	WEBER (3490)	VICTORIA	0	0	0	0
2	WEBER (3510)	VICTORIA	1	0	11,434	0
2	P WEBER (3550 SAND)	VICTORIA	0	0	0	0
2	P WEBER (3720)	VICTORIA	1	0	0	0
2	WEBER (3950)	VICTORIA	0	0	0	0
2	WEBER, E. (1310)	VICTORIA	1	0	249	0
2	P WEBER, NE. (3020)	GOLIAD	0	0	0	0
2	WEBER, NE. (3650)	VICTORIA	2	1	42,923	0
2	WEBER, NE. (3935)	VICTORIA	1	0	0	0
2	P WEBER, NE (4000)	VICTORIA	0	0	0	0
2	WEBER, S. (1170)	VICTORIA	1	1	10,444	0
2	P WEBER, SW. (3180)	GOLIAD	0	0	0	0
2	P WEBER, W (2350)	VICTORIA	2	0	0	0
2	WEBER, W. (2965)	VICTORIA	0	0	0	0
2	WEBER, W. (3280)	VICTORIA	0	0	0	0
2	P WEBER, W. (3600)	VICTORIA	0	0	0	0
2	WEBER, W. (3840)	VICTORIA	0	0	0	0
2	WEBER, W. (6800)	VICTORIA	1	0	0	0
2	A WEEDHAVEN (COATES SD.)	JACKSON	0	0	0	0
2	WEEDHAVEN (9300)	JACKSON	1	1	3,362	56 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WEEDHAVEN (9450)	JACKSON	1	1	9,948	182 F
2	WEESATCHE (REKLAW 2ND)	GOLIAD	0	0	0	0
2	WEESATCHE (SLICK 7600)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 8,300)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 10,030)	GOLIAD	0	0	0	0
2	A WEESATCHE, S. (COOK MT. 5300)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2600)	GOLIAD	2	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2750)	GOLIAD	3	1	24,723	0
2	P WEESATCHE, SOUTH (FRIO 2800)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2900)	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH (FRIO 3000)	GOLIAD	1	0	6,858	0
2	WEESATCHE, SOUTH (LULING)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (MACKHANK)	GOLIAD	0	0	0	0
2	WEESATCHE, S. (MASSIVE WILCOX)	GOLIAD	4	0	21,702	137
2	A WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (WILCOX 8370)	GOLIAD	0	0	0	0
2	A WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	0	0	0	0
2	A WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	1	1	41,845	935
2	A WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH (YEGUA 5000)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (700)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (2100)	GOLIAD	2	1	32,407	0
2	WEESATCHE, SOUTH (2200)	GOLIAD	2	2	18,185	0
2	WEESATCHE, SOUTH (8500)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (8900)	GOLIAD	0	0	0	0
2	A WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	1	0	0	0
2	A WEESATCHE, SW. (YEGUA 4750)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (COOK MT.)	GOLIAD	0	0	0	0
2	WEESATCHE, W. (COOK MT. 5270)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (FRIO 2950)	GOLIAD	0	0	0	0
2	P WEESATCHE, W. (JACKSON SD.)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (LULING)	GOLIAD	1	1	20,552	241
2	A WEESATCHE, WEST (MACKHANK)	GOLIAD	2	0	1,074	13
2	WEESATCHE, WEST (PETTUS 4500)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (REKLAW 2ND)	GOLIAD	2	1	17,704	0
2	WEESATCHE, WEST (SLICK)	GOLIAD	1	1	38,926	782
2	WEESATCHE, WEST (WILCOX 8100)	GOLIAD	1	0	0	0
2	WEESATCHE, WEST (WILCOX 8800)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 9200)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (YEGUA)	GOLIAD	1	1	4,881	0
2	A WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	3	2	11,264	152
2	WELDER RANCH (FRIO D, 3200)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO E)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO F)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO G)	VICTORIA	0	0	0	0
2	P WELDER RANCH (YEGUA -B-)	VICTORIA	4	4	224,165	2,147
2	P WELDER RANCH (2000)	VICTORIA	0	0	0	0
2	WELDER RANCH (2950)	VICTORIA	0	0	0	0
2	WELDER RANCH (3400)	VICTORIA	0	0	0	0
2	WELDER RANCH (3750)	VICTORIA	0	0	0	0
2	WELDER RANCH (5300)	VICTORIA	0	0	0	0
2	A WELDER RANCH (5670)	VICTORIA	2	2	366,770	11,035
2	P WELDER RANCH (5670, N)	VICTORIA	1	0	0	0
2	WELDER RANCH (5700)	VICTORIA	1	0	0	0
2	WELDER RANCH (11,300 WILCOX)	VICTORIA	1	1	12,491	935
2	WELDER RANCH, S. (FRIO 3300)	VICTORIA	0	0	0	0
2	WELDER RANCH, S. (FRIO 3660)	VICTORIA	1	0	4,846	0
2	WELDER RANCH, S. (FRIO 3730)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3790)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3800)	VICTORIA	1	0	0	0
2	WELDER RANCH S. (FRIO 3825)	VICTORIA	0	0	0	0
2	WELDER RANCH, S. (FRIO 3840)	VICTORIA	1	0	0	0
2	WELDER RANCH, W. (YEGUA E.)	VICTORIA	1	0	0	0
2	P WENDY JO (FRIO)	JACKSON	1	0	0	0
2	WESER (BRANDT)	GOLIAD	0	0	0	0
2	P WESER (RECKLAW 7560)	GOLIAD	3	2	52,830	1,756
2	WESER, SOUTH (2200)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2700)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2750)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850 A)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900 A)	GOLIAD	0	0	0	0
2	P WESER, SOUTH (2950)	GOLIAD	0	0	0	0
2	WESSENDORF (WILCOX 8150)	KARNES	1	1	227,836	5,991
2	WEST CREEK (2350)	GOLIAD	1	0	0	0
2	WEST RANCH (ARMSTRONG)	JACKSON	1	1	125,978	0
2	A WEST RANCH (BENNVIEW)	JACKSON	0	0	0	0
2	WEST RANCH (BENNVIEW, N SEG)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NE.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, NW.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, SEG B)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, SW.)	JACKSON	1	0	0	0
2	WEST RANCH (DENTON 5600)	JACKSON	0	0	0	0
2	P WEST RANCH (DISCORBIS)	JACKSON	1	0	0	0
2	A WEST RANCH (DIXON SAND)	JACKSON	0	0	0	0
2	WEST RANCH (FRIO 383)	JACKSON	1	1	34,736	328
2	WEST RANCH (FRIO 449)	JACKSON	1	1	158,557	0
2	A WEST RANCH (GLASSCOCK)	JACKSON	12	6	676,989	258 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WEST RANCH (LAVACA)	JACKSON	1	1	131,030	2,073 F
2	P WEST RANCH (MARGINULINA 5000)	JACKSON	22	2	123,455	0
2	P WEST RANCH (MENEFFEE 5500)	JACKSON	7	2	441,063	25
2	WEST RANCH (MIOCENE -D-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -E-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -G-)	JACKSON	0	0	0	0
2	P WEST RANCH (MIOCENE -H-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE #1)	JACKSON	1	0	0	0
2	WEST RANCH (MIOCENE 445)	JACKSON	0	0	0	0
2	A WEST RANCH (MITCHELL)	JACKSON	5	2	206,525	0 F
2	WEST RANCH (MUSQUEEZ)	JACKSON	0	0	0	0
2	P WEST RANCH (NOBLE)	JACKSON	4	2	407,011	0 F
2	A WEST RANCH (RANDLE)	JACKSON	0	0	0	0
2	P WEST RANCH (RANDLE, N. A. G.)	JACKSON	0	0	0	0
2	WEST RANCH (SUB GRETA)	JACKSON	0	0	0	0
2	A WEST RANCH (TONEY)	JACKSON	11	7	449,062	19 F
2	WEST RANCH (TONEY, NW.)	JACKSON	0	0	0	0
2	WEST RANCH (TONEY, W.)	JACKSON	0	0	0	0
2	A WEST RANCH (VANDERBILT SAND)	JACKSON	1	0	0	0
2	A WEST RANCH (WARD)	JACKSON	12	7	418,003	776 F
2	WEST RANCH (80-A)	JACKSON	1	0	0	0
2	P WEST RANCH (3470)	JACKSON	2	2	69,475	49 F
2	WEST RANCH (3500)	JACKSON	2	1	87,052	0
2	WEST RANCH (3650)	JACKSON	3	0	0	0
2	P WEST RANCH (3800)	JACKSON	0	0	0	0
2	WEST RANCH (5000)	JACKSON	1	0	55,287	0
2	WEST RANCH (5410)	JACKSON	1	0	7,934	0
2	WEST RANCH (5500)	JACKSON	0	0	0	0
2	P WEST RANCH (5900)	JACKSON	1	0	0	0
2	WEST RANCH (6220)	JACKSON	0	0	0	0
2	A WEST RANCH (6360)	JACKSON	0	0	0	0
2	WEST RANCH (6850)	JACKSON	0	0	0	0
2	WEST RANCH (7030)	JACKSON	0	0	0	0
2	WEST RANCH (7150)	JACKSON	0	0	0	0
2	A WEST RANCH, SOUTH (FRID 5960)	JACKSON	0	0	0	0
2	A WEST RANCH, S. (FRID 6840)	JACKSON	0	0	0	0
2	WEST RANCH, S. (GRETA)	JACKSON	0	0	0	0
2	P WEST RANCH, S. (GRETA A, STR.)	JACKSON	1	0	0	0
2	A WEST RANCH, S. (MITCHELL)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (VENADO)	JACKSON	0	0	0	0
2	P WEST RANCH, SOUTH (WARD)	JACKSON	1	0	0	0
2	A WESTHOFF RANCH	JACKSON	1	0	0	0
2	WESTHOFF RANCH (8-15)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (8-17)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (8-18)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (D-14)	JACKSON	1	1	113,564	680
2	WESTHOFF RANCH (FRID 5960)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (FRID 6600)	JACKSON	4	2	81,675	387 F
2	WESTHOFF RANCH (4940)	JACKSON	1	1	115,354	54
2	WESTHOFF RANCH (5400)	JACKSON	2	1	32,751	20
2	WESTHOFF RANCH (5500)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (5850)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (6610)	JACKSON	1	0	819	0
2	WESTHOFF RANCH (6770)	JACKSON	1	0	0	0
2	A WESTON (PETTUS)	LIVE OAK	1	0	0	0
2	A WHITE CREEK	LIVE OAK	2	0	0	0
2	WHITE CREEK (COLE 1200)	LIVE OAK	3	0	34,779	0
2	WHITE CREEK, EAST (HOCKLEY -F-)	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST (2100)	LIVE OAK	1	0	0	0
2	WHITE CREEK, SOUTH (1950)	LIVE OAK	3	0	27,367	0
2	WICKER RANCH	BEE	1	1	47,873	0
2	WILHELM (CATAHOULA)	GOLIAD	0	0	0	0
2	WILHELM (FRID 2900)	GOLIAD	4	0	10,200	0
2	WILHELM (FRID 3000)	GOLIAD	1	1	13,435	0
2	P WILHELM (FRID 3100)	GOLIAD	2	0	0	0
2	WILHELM (FRID 3300)	GOLIAD	1	0	19,727	0
2	WILHELM (YEGUA 5600)	GOLIAD	0	0	0	0
2	P WILHELM (2180)	GOLIAD	1	0	0	0
2	WILHELM (2950)	GOLIAD	1	0	10,657	0
2	P WILLIAMS (FRID 5400)	VICTORIA	1	0	0	0
2	P WILLIAMS (FRID 5700)	VICTORIA	0	0	0	0
2	WILLOW CREEK (6300)	REFUGIO	1	0	0	0
2	WITTE (FRID 6100)	JACKSON	0	0	0	0
2	WITTE (FRID 6600)	VICTORIA	1	0	0	0
2	A WITTE (LF- 9)	VICTORIA	0	0	0	0
2	WITTE (LF- 9, FLT. SEG NORTH)	VICTORIA	0	0	0	0
2	A WITTE (LF- 11)	VICTORIA	0	0	0	0
2	WITTE (LF- 11 SEG WEST)	VICTORIA	0	0	0	0
2	P WITTE (LF-105)	VICTORIA	1	0	0	0
2	WITTE (LF-123)	VICTORIA	1	0	0	0
2	WITTE (LF 5950)	VICTORIA	0	0	0	0
2	WITTE (LF-6200)	VICTORIA	0	0	0	0
2	WITTE (UF-137)	VICTORIA	1	1	67,018	93
2	WITTE (UF-151)	VICTORIA	0	0	0	0
2	WITTE (UF-179)	VICTORIA	0	0	0	0
2	WITTE (UF-206)	VICTORIA	1	0	0	0
2	A WITTE (UF-214)	VICTORIA	0	0	0	0
2	WITTE (UF-248)	VICTORIA	0	0	0	0
2	WITTE (4850)	VICTORIA	1	0	526	0
2	WITTE (5300)	VICTORIA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WITTE (5500)	VICTORIA	0	0	0	0
2	A WITTE (5850)	VICTORIA	0	0	0	0
2	A WITTE (5900)	VICTORIA	0	0	0	0
2	WITTE, N. (FRID 5620)	VICTORIA	0	0	0	0
2	WITTGO (WILCOX)	DE WITT	1	1	36,332	3,072
2	WOLF POINT (FB-II B KOPNICKY)	JACKSON	0	0	0	0
2	WOOD HIGH (SCHMIDT)	VICTORIA	0	0	0	0
2	WOOD HIGH (STRAY 5500)	VICTORIA	0	0	0	0
2	WOOD HIGH (WOOD SD.)	VICTORIA	1	0	25,599	0
2	WOOD HIGH (WOOD SD., UPPER)	VICTORIA	0	0	0	0
2	WOOD HIGH (5300)	VICTORIA	1	0	67	0
2	P WOOD HIGH (5400)	VICTORIA	1	0	0	0
2	WOOD HIGH, SOUTH (5750)	VICTORIA	0	0	0	0
2	WOOD HIGH, SOUTH (5950)	VICTORIA	0	0	0	0
2	A WOODSBORO (BOENIG)	REFUGIO	1	1	12,146	0 F
2	P WOODSBORO (D-10)	REFUGIO	2	0	0	0
2	WOODSBORO (D-11)	REFUGIO	0	0	0	0
2	WOODSBORO (FRID 6300)	REFUGIO	1	0	0	0
2	A WOODSBORO (FS-88)	REFUGIO	1	0	0	0
2	P WOODSBORO (H- 12)	REFUGIO	1	0	0	0
2	WOODSBORO (H-117)	REFUGIO	0	0	0	0
2	P WOODSBORO (3100)	REFUGIO	2	0	0	0
2	WOODSBORO (3250)	REFUGIO	0	0	0	0
2	WOODSBORO (3400)	REFUGIO	0	0	0	0
2	WOODSBORO (3500)	REFUGIO	1	0	0	0
2	WOODSBORO (3500-A)	REFUGIO	0	0	0	0
2	WOODSBORO (4000)	REFUGIO	0	0	0	0
2	WOODSBORO (4900)	REFUGIO	0	0	0	0
2	WOODSBORO (9000 A)	REFUGIO	0	0	0	0
2	P WOODSBORO (5980)	REFUGIO	0	0	0	0
2	WOODSBORO (6150)	REFUGIO	0	0	0	0
2	WOODSBORO (6200)	REFUGIO	0	0	0	0
2	A WOODSBORO (6500)	REFUGIO	0	0	0	0
2	P WOODSBORO, EAST (FQ-40-1)	REFUGIO	0	0	0	0
2	A WOODSBORO, EAST (FS-96)	REFUGIO	0	0	0	0
2	A WOODSBORO, SOUTH (4200)	REFUGIO	8	7	307,473	119 F
2	P WOODSBORO, SOUTH (8200)	REFUGIO	2	0	13,893	1,806
2	A WOODSBORO, WEST (FRID 6600)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (3400)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (4950)	REFUGIO	0	0	0	0
2	P WORD (EDWARDS)	LAVACA	7	4	491,384	9,059 F
2	A WORD (WILCOX, LOWER)	LAVACA	0	0	0	0
2	WORD (5800)	LAVACA	2	0	0	0
2	P WORD, N. (EDWARDS)	LAVACA	38	31	14,095,201	81,348 F
2	WORD, N. (5800)	LAVACA	2	1	11,278	144
2	P WORD, N. (7200)	LAVACA	4	4	421,068	4,139 F
2	WORD, N. (7400)	LAVACA	2	1	316,605	3,581
2	P WORD N. (7475)	LAVACA	2	0	0	0
2	P WORD, N. (7550)	LAVACA	1	0	0	0
2	WORD, N. (7600)	LAVACA	1	1	212,423	6,379
2	WORD, N. (7750)	LAVACA	2	0	0	0
2	WORD, N. (7800)	LAVACA	4	1	151,419	3,599
2	WORD, N. (8000)	LAVACA	3	1	65,593	2,253
2	A WORD, N. (8100)	LAVACA	5	2	234,037	3,977
2	P WORD,N(8300)	LAVACA	1	0	0	0
2	WORD, N. (8500)	LAVACA	0	0	0	0
2	WORD, N. (9100)	LAVACA	1	1	170,839	4,194
2	P WORD N. (9300)	LAVACA	1	0	0	0
2	P WYNNE RANCH (MIOCENE, LG.)	CALHOUN	1	0	0	0
2	WYRICK (2700)	REFUGIO	0	0	0	0
2	WYRICK (2800)	REFUGIO	0	0	0	0
2	WYRICK (3100)	REFUGIO	0	0	0	0
2	WYRICK (3400)	REFUGIO	0	0	0	0
2	WYRICK (3600)	REFUGIO	0	0	0	0
2	WYRICK (3800)	REFUGIO	0	0	0	0
2	WYRICK (4900)	REFUGIO	0	0	0	0
2	WYRICK (5800)	REFUGIO	0	0	0	0
2	WYRICK (6200)	REFUGIO	1	1	30,893	71
2	A YANTA (LULING 7700)	GOLIAD	0	0	0	0
2	YANTA (SLICK WILCOX)	GOLIAD	0	0	0	0
2	YOKUM (ALVES 5TH)	LAVACA	0	0	0	0
2	P YOKUM (EDWARDS)	DE WITT	2	2	669,780	0
2	YOKUM (WILCOX)	DE WITT	1	0	0	0
2	P YOKUM (WILCOX 7300)	DE WITT	2	2	544,214	11,914
2	YOKUM (WILCOX 7450)	DE WITT	1	1	200,995	10,801
2	YOKUM (WILCOX 8,200)	DE WITT	1	1	114,365	1,783
2	YOKUM (WILCOX 8300)	LAVACA	1	0	0	0
2	P YOKUM (WILCOX 8500)	LAVACA	0	0	0	0
2	P YOKUM (WILCOX 8750)	LAVACA	4	4	410,275	8,140
2	P YOKUM (WILCOX 8,800)	LAVACA	4	2	129,157	2,882 F
2	YOKUM (WILCOX 10,130)	DE WITT	0	0	0	0
2	A YOKUM (3RD 8250 UPPER)	DE WITT	2	1	82,667	1,480
2	YOKUM (4TH 8400)	DE WITT	1	1	20,715	253
2	YOKUM (4TH 8400, LOWER)	LAVACA	0	0	0	0
2	YOKUM (6400)	DE WITT	0	0	0	0
2	YOKUM (8100)	DE WITT	0	0	0	0
2	YOKUM (8600)	LAVACA	1	0	0	0
2	YOKUM, SE. (8600)	LAVACA	0	0	0	0
2	YOKUM, SE. (8900)	LAVACA	1	0	0	0
2	P YORKTOWN (KORTH SAND)	DE WITT	2	2	474,554	13,891

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P YORKTOWN(KESELING)	DE WITT	3	2	95,126	6,818
2	P YORKTOWN (ROEDER 9164)	DE WITT	1	0	0	0
2	P YORKTOWN (WILCOX 9,900)	DE WITT	2	2	82,210	1,105 F
2	YORKTOWN (WILCOX 10000)	DE WITT	1	0	5,887	18
2	YORKTOWN (WILCOX 10,300)	DE WITT	2	0	9,425	144
2	YORKTOWN (WILCOX 10,400)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 10,400-B)	DE WITT	1	1	138,431	1,568
2	YORKTOWN (WILCOX 10,800)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 11,000 LD.)	DE WITT	2	1	117,030	1,506
2	YORKTOWN (WILCOX 11,600)	DE WITT	1	0	0	0
2	YORKTOWN (WILCOX 12,000)	DE WITT	1	1	5,965	145 F
2	YORKTOWN (7100)	DE WITT	1	0	0	0
2	P YORKTOWN (7200)	DE WITT	2	0	0	0
2	P YORKTOWN, N (EDWARDS 13850)	DE WITT	2	0	0	0
2	P YORKTOWN, NE. (EDWARDS)	DE WITT	2	2	398,242	120
2	P YORKTOWN, SOUTH (FRID 2440)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (LULING 7270)	DE WITT	1	1	30,719	207
2	P YORKTOWN, SOUTH (WILCOX)	DE WITT	4	3	188,923	3,412
2	YORKTOWN, SOUTH (WILCOX A)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX B)	DE WITT	0	0	0	0
2	YORKTOWN, S. (WILCOX 7500)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9800)	DE WITT	1	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9930)	DE WITT	0	0	0	0
2	P YORKTOWN, S (WILCOX 11100)	DE WITT	2	2	1,212,464	7,905
2	YORKTOWN, S. W. (SLICK 6700)	DE WITT	1	0	5,883	159
2	YOUGEEEN (FRID 3610)	BEE	1	1	3,214	0
2	YOUGEEEN (HOCKLEY 4500)	BEE	3	1	40,536	67
2	A YOUGEEEN (PETERS, MIDDLE)	BEE	0	0	0	0
2	YOUGEEEN (STILLWELL 4100)	BEE	3	1	94,356	0
2	YOUGEEEN (VICKSBURG 3700)	BEE	5	3	107,516	0
2	YOUGEEEN (VICKSBURG 3800)	BEE	4	0	0	0
2	YOUGEEEN (YEGUA 5400)	BEE	1	1	47,036	1,976
2	YOUGEEEN, S. (CATAHOULA 2175)	BEE	1	0	0	0
2	YOUGEEEN, SOUTH (3200)	BEE	0	0	0	0
2	YOUGEEEN, SOUTH (3550)	BEE	1	1	89,960	0
2	YOUGEEEN, SOUTH (3700)	BEE	1	1	66,242	0
2	YOUGEEEN, SOUTH (3800)	BEE	0	0	0	0
2	YOUGEEEN, SOUTH (4200)	BEE	0	0	0	0
2	YOUGEEEN, SE. (3380)	BEE	1	0	0	0
2	YOUGEEEN, SE. (VKS86. STRINGER)	BEE	0	0	0	0
2	YOUGEEEN, SW.	BEE	1	1	10,329	0
2	YOUGEEEN, WEST (3800)	BEE	1	1	21,082	0
2	A YOWARD	BEE	3	2	190,266	6,599 F
2	YOWARD (1550)	BEE	0	0	0	0
2	YOWARD (8240)	BEE	1	1	85,318	1,582
2	P YOWARD (8275)	BEE	2	0	0	0
2	YOWARD (9200)	BEE	1	1	75,824	3,588
2	YOWARD, MACKHANK (7850)	BEE	1	0	17,140	377
2	A YOWARD, SW. (SLICK)	BEE	1	0	0	0
2	ZACODY (FRID)	VICTORIA	1	1	5,420	0
2	A ZARSKY, S. (FRID 8300)	REFUGIO	0	0	0	0
2	P ZILLAH (G-11)	CALHOUN	0	0	0	0
2	ZOLLER (FRID -L-)	CALHOUN	0	0	0	0
2	ZOLLER (FRID -M-)	CALHOUN	0	0	0	0
2	ZOLLER (10,000)	CALHOUN	0	0	0	0
2	ZOLLER (11,000)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRID -F-)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRID -G-)	CALHOUN	0	0	0	0
2	DISTRICT TOTAL	5,728	6,360	2,779	344,572,800	3,266,950

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WILDCAT	000000000000	3	0	0	0
3	ACE (NEW WILCOX DEEP)	POLK	1	1	62,376	1,762
3	P ACE (WILCOX 1ST)	POLK	0	0	0	0
3	ACE (4050)	POLK	1	0	0	0
3	ACE (4770)	POLK	0	0	0	0
3	ACE, NORTH (1740)	POLK	0	0	0	0
3	ACE, NORTH (2350)	POLK	0	0	0	0
3	ACE, NORTH (3200)	POLK	0	0	0	0
3	ACE, NORTH (3300)	POLK	0	0	0	0
3	ACE, NORTH (4830)	POLK	2	1	24,550	0
3	ACOM (F-2)	CHAMBERS	0	0	0	0
3	ADA CALL, E. (Y-12)	NEWTON	1	0	132	0
3	ADA-MAC (MACDONALD)	BRAZORIA	0	0	0	0
3	ADAMS RANCH (HACK. 1ST)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 1ST STRINGER)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (HACK. 3RD)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 3RD STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (NODOSARIA)	JASPER	0	0	0	0
3	A ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	2	0	0	0
3	ADAMS RANCH, W. (NONION STRUMA)	ORANGE	0	0	0	0
3	ADAMS RANCH, W (NODOS. 1ST, GAS)	ORANGE	1	1	63,142	516
3	ADAMS RANCH, W. (NODOSARIA 2ND)	ORANGE	0	0	0	0
3	ALCO-MAG (COOK MT. 2 8900)	HARRIS	4	2	165,191	826
3	ALCO-MAG (SEG. A COOK MT.1 8700)	HARRIS	2	0	13,879	941
3	ALCO-MAG (SEG. B COOK MT.1 8700)	HARRIS	1	1	39,352	272
3	ALCO-MAG (STRINGER 8550)	HARRIS	1	1	28,803	266
3	ALCO-MAG (YEGUA -A- 1)	HARRIS	1	1	7,715	0
3	ALCO-MAG (YEGUA -G- 8400)	HARRIS	1	0	0	0
3	ALCO-MAG (YEGUA, 3RD -A- 8300)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA, 3RD -B-)	HARRIS	1	1	35,858	236
3	A ALCO-MAG (7800)	HARRIS	3	0	0	0
3	A ALCO-MAG (8000)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (COOK MT.--B-)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (8900)	HARRIS	0	0	0	0
3	ALDINE (GOODY KOONTZ #1)	HARRIS	1	1	271,592	2,899
3	ALDINE (YEGUA, CERAT)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, EY-2)	HARRIS	0	0	0	0
3	ALDINE (YEGUA "MOORE #3 SAND)	HARRIS	1	1	105,564	1,362
3	ALDINE (YEGUA 7090)	HARRIS	1	1	2,493	0
3	A ALDINE, EAST (FAIRBANKS)	HARRIS	0	0	0	0
3	ALGDA (RAYZOR)	GALVESTON	1	0	0	0
3	P ALGDA (TEX MISS 6)	GALVESTON	1	0	0	0
3	A ALGDA (22 SAND)	GALVESTON	0	0	0	0
3	ALGDA (25 F)	GALVESTON	1	0	13,988	0 F
3	ALGDA (26)	GALVESTON	0	0	0	0
3	A ALGDA (29 SAND)	GALVESTON	1	1	268,838	4,632
3	ALGDA (30 SAND)	GALVESTON	0	0	0	0
3	P ALGDA (30-A SAND)	GALVESTON	0	0	0	0
3	ALGDA (31 SAND)	GALVESTON	0	0	0	0
3	ALGDA (32, 9400)	GALVESTON	0	0	0	0
3	P ALGDA (35 SAND)	GALVESTON	1	0	0	0
3	A ALGDA (36)	GALVESTON	0	0	0	0
3	P ALGDA (37)	GALVESTON	0	0	0	0
3	P ALGDA (45)	GALVESTON	3	3	329,106	0 F
3	ALGDA (47)	GALVESTON	1	0	34,953	0 F
3	ALGDA (8200)	GALVESTON	1	1	2,672	32 F
3	ALGDA (9,000 FRID)	GALVESTON	0	0	0	0
3	ALGDA (10,240)	GALVESTON	1	0	0	0
3	ALGDA, WEST (FRID, MIDDLE)	BRAZORIA	0	0	0	0
3	ALGDA WAY (MARG.)	BRAZORIA	1	0	0	0
3	P ALIEF (LUMMIS 8300)	HARRIS	0	0	0	0
3	P ALIEF (WITCHER-7900)	HARRIS	0	0	0	0
3	ALLEN (MIOCENE 1100)	WHARTON	1	0	0	0
3	ALLEN (6500)	WHARTON	0	0	0	0
3	ALLEN (6970)	WHARTON	1	0	0	0
3	P ALLEN (7100)	WHARTON	0	0	0	0
3	ALLEN DOME (3800 MIOCENE GAS)	BRAZORIA	1	0	0	0
3	A ALLIGATOR BAYOU (13-C)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (14-B)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU (14-D)	CHAMBERS	1	0	8,023	1,462
3	ALLIGATOR BAYOU (6780)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8200 FRID)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8300 FRID)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, E. (FRID 7550)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, E. (6660)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	1	0	0	0
3	ALLIGATOR BAYOU, W. (7200)	CHAMBERS	0	0	0	0
3	ALLIGATOR LAKE (WILCOX 10,650)	NEWTON	0	0	0	0
3	ALLIGATOR LAKE, NORTH	BRAZORIA	1	1	454,255	2,004
3	ALLIGATOR POINT (GRUBBS)	BRAZORIA	0	0	0	0
3	P ALLIGATOR POINT (GRUBBS, WEST)	BRAZORIA	3	2	1,358,281	26,744 F
3	ALLIGATOR POINT (MIOCENE 6150)	BRAZORIA	1	0	0	0
3	ALLIGATOR POINT (MIOCENE 6500)	BRAZORIA	0	0	0	0
3	ALTA LOMA (WEITING, LOWER)	GALVESTON	1	0	0	0
3	ALTA LOMA (10200 FRID)	GALVESTON	0	0	0	0
3	ALTA LOMA (11426)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (ANDRAU, LOWER)	GALVESTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ALTA LOMA, EAST (BANFIELD)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST(HOUSTON FM.,LD.)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (S- SAND)	GALVESTON	0	0	0	0
3	P ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	0	0	0	0
3	ALTA LOMA, S. (FRID 12600)	GALVESTON	1	0	23	0
3	ALTA LOMA, S. (TACQUARD)	GALVESTON	1	0	1,660	0 F
3	ALTA LOMA, SW. (ANDRAU)	BRAZORIA	0	0	0	0
3	ALTA LOMA, SW. (BANFIELD)	BRAZORIA	1	0	0	0
3	ALTA LOMA, SW. (SCHENCK)	BRAZORIA	0	0	0	0
3	ALTA LOMA, SW (12690)	BRAZORIA	1	1	27,460	254
3	ALTA LOMA, S.W. (12850)	BRAZORIA	0	0	0	0
3	P ALTA LOMA, WEST (ALIBEL)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (ANDRAU)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (BANFIELD)	GALVESTON	1	1	232,940	2,604
3	ALTA LOMA, WEST (FRID 10,000)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRID 10,650)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HARRIS)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST(HOUSTON FM.,LD.)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST(HULEN SAND)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (R-1A)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (RYCADE)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (S-1)	GALVESTON	1	0	0	0
3	A ALTA LOMA, WEST (SCHENCK)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (SCHENCK, UPPER)	GALVESTON	0	0	0	0
3	A ALTA LOMA, WEST (TACQUARD)	GALVESTON	1	0	0	0 C
3	ALTA LOMA, WEST (WEITING, UPPER)	GALVESTON	1	1	109,512	5,422
3	ALTA LOMA, W. (WEITING A, LOWER)	GALVESTON	0	0	0	0
3	ALTAIR (WILCOX 8,200)	COLORADO	3	0	0	0
3	A ALTAIR (WILCOX 8,300)	COLORADO	2	0	0	0 C
3	ALTAIR (WILCOX 9,500)	COLORADO	0	0	0	0
3	ALTAIR (WILCOX 10,100)	COLORADO	4	3	390,917	6,326 F
3	ALTAIR (WILCOX 10,200)	COLORADO	2	1	170,057	3,222 C
3	ALTAIR (WILCOX 10,200, N.)	COLORADO	0	0	0	0
3	ALTAIR, NW. (3300)	COLORADO	0	0	0	0
3	ALTAIR, S. (FRID 3270)	COLORADO	1	0	0	0
3	P ALVIN, NORTH (8100)	BRAZORIA	2	2	347,872	10,514
3	P ALVIN, NORTH (8550)	BRAZORIA	2	2	945,221	15,327
3	ALVIN, SOUTH (#34)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#35)	BRAZORIA	2	1	223,470	174 F
3	ALVIN, SOUTH (#36)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#37)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#38)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#38-A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#39 A)	BRAZORIA	0	0	0	0
3	ALVIN, S. (#39 SEG. MID.)	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH (#40)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#40 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#41)	BRAZORIA	1	0	0	0
3	ALVIN, S. (#41 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#43)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#43 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#46)	BRAZORIA	4	3	759,000	3,295 F
3	ALVIN, SOUTH (#48)	BRAZORIA	1	0	49,371	161 F
3	ALVIN, SOUTH (#50)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#51)	BRAZORIA	0	0	0	0
3	ALVIN CITY (47)	BRAZORIA	0	0	0	0
3	ALVIN CITY (FRID 7950)	BRAZORIA	1	1	86,782	14
3	ALVIN CITY (FRID 9550)	BRAZORIA	1	0	0	0
3	P ALVIN CITY (FRID 9980)	BRAZORIA	1	0	0	0
3	ALVIN CITY (10,100)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,400 FRID)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,500 FRID LOWER)	BRAZORIA	1	0	0	0
3	A AMAREX (7200 YEGUA)	HARRIS	1	0	0	0
3	AMAREX (7400)	HARRIS	1	0	12,702	28
3	P AMAREX (7500 YEGUA)	HARRIS	2	1	308,673	3,375
3	A AMELIA (FRID 1-C)	JEFFERSON	0	0	0	0
3	A AMELIA (FRID 2)	JEFFERSON	1	0	0	0
3	AMELIA (FRID 3 GAS)	JEFFERSON	2	0	1,136	0
3	AMELIA (FRID 5 GAS)	JEFFERSON	0	0	0	0
3	A AMELIA (FRID 6)	JEFFERSON	1	0	0	0
3	AMELIA (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	AMELIA (HACKBERRY #1-A)	JEFFERSON	0	0	0	0
3	A AMELIA (MARGINULINA STRINGER)	JEFFERSON	3	0	0	0
3	A AMELIA (MARGINULINA 3)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 3280)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 4150)	JEFFERSON	1	0	0	0
3	AMELIA, N. (FLEMING 1700)	JEFFERSON	0	0	0	0
3	AMELIA, SOUTH (HACKBERRY)	JEFFERSON	1	0	9,801	90
3	AMERICAN (3100)	COLORADO	1	0	2,314	0
3	AMMANN (FRID 4100)	WHARTON	0	0	0	0
3	A ANAHUAC	CHAMBERS	39	3	962,536	3,094 F
3	P ANAHUAC (CHGD. SHALLOW SDS.)	CHAMBERS	15	7	732,536	8 F
3	ANAHUAC (DISCORBIS 6000)	CHAMBERS	1	0	0	0
3	P ANAHUAC (DISCORBIS 6200)	CHAMBERS	3	2	432,680	1,154 F
3	ANAHUAC (FB A-1, MIOCENE 23)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-2, FRID 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB A-2, FRID 14)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-3, FRID 15)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRID 11)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRID 12)	CHAMBERS	2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A ANAHUAC (FB A-4, FRID 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB C-1, FRID 13)	CHAMBERS	1	0	0	0
3	A ANAHUAC (FB D-1, FRID 11-E)	CHAMBERS	1	0	0	0
3	A ANAHUAC (FB D-1, FRID 12-A)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FRID 16)	CHAMBERS	0	0	0	0
3	ANAHUAC (FRID 8800)	CHAMBERS	1	0	31,088	228 F
3	ANAHUAC (MARGINULINA 6800)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 6900)	CHAMBERS	1	0	30,497	5 F
3	P ANAHUAC (MARGINULINA 7100)	CHAMBERS	8	2	945,644	3,793 F
3	ANAHUAC (MIOCENE 1-B)	CHAMBERS	1	0	3,838	0
3	ANAHUAC (MIOCENE 10)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 10-A)	CHAMBERS	2	0	0	0
3	ANAHUAC (MIOCENE 10-A, SW)	CHAMBERS	1	0	83	0
3	ANAHUAC (MIOCENE 10, UP.)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 11)	CHAMBERS	1	1	58,802	0
3	ANAHUAC (MIOCENE 12)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 13)	CHAMBERS	3	0	0	0
3	ANAHUAC (MIOCENE 15)	CHAMBERS	2	0	18,741	236
3	ANAHUAC (MIOCENE 16)	CHAMBERS	2	0	88,892	0
3	ANAHUAC (MIOCENE 17)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 18)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 19)	CHAMBERS	1	1	316,216	243 F
3	ANAHUAC (MIOCENE 21-E)	CHAMBERS	2	1	222,890	82 F
3	ANAHUAC (MIOCENE 2900)	CHAMBERS	4	1	44,377	0 F
3	ANAHUAC (MIOCENE 3000)	CHAMBERS	4	0	116,760	108 F
3	ANAHUAC (MIOCENE 4900)	CHAMBERS	2	1	260,727	515
3	ANAHUAC (MIOCENE 5000)	CHAMBERS	0	0	0	0
3	ANAHUAC, SOUTH (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	ANAHUAC, W. (MARGINULINA)	CHAMBERS	7	0	14,076	0 F
3	ANAHUAC, W. (MARGINULINA "A")	CHAMBERS	1	0	29,494	30 F
3	ANAHUAC, W. (MARG. 2)	CHAMBERS	3	0	0	0
3	P ANAHUAC TOWNSITE (FRID 8600)	CHAMBERS	0	0	0	0
3	ANDERSON-GRIMES (YEGUA)	GRIMES	1	0	0	0
3	ANGELINA (10,600)	JEFFERSON	0	0	0	0
3	ANGELINA (10700)	JEFFERSON	0	0	0	0
3	ANGELINA (11,200)	JEFFERSON	2	0	0	0
3	ANGELINA (11,800)	JEFFERSON	2	1	41,339	1,166
3	ANGELINA (12,060)	CHAMBERS	2	1	23,616	1,326
3	ANGELINA (12,500)	CHAMBERS	0	0	0	0
3	ANGELINA (12,800)	CHAMBERS	0	0	0	0
3	ANGELINA (12900)	JEFFERSON	1	1	291,600	21,471
3	P ANGELINA (13,000)	JEFFERSON	2	2	3,184,316	89,605
3	ANGELINA, E. (DISCORBIS 11,600)	JEFFERSON	1	1	177,276	2,124
3	ANGELINA, WEST (11,200)	JEFFERSON	0	0	0	0
3	A ANGLETON (FRID 3-A)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 8800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9325)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9500)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9700)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9900)	BRAZORIA	1	1	97,724	207
3	ANGLETON (FRID 10,000)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 10,100)	BRAZORIA	1	1	179,471	540
3	ANGLETON (FRID 10,250)	BRAZORIA	0	0	0	0
3	P ANGLETON (METTLER 10,400)	BRAZORIA	2	1	141,359	545
3	ANGLETON (TEX-MISS 11,000)	BRAZORIA	0	0	0	0
3	ANGLETON, NE. (FRID 2-B)	BRAZORIA	1	0	0	0
3	ANGLETON, NE. (TEX-MISS 11270)	BRAZORIA	1	1	348,914	5,831
3	ANGLETON, SOUTH (F-9)	BRAZORIA	1	1	290,245	6,827
3	ANGLETON, S. (FRID 13 FB-8)	BRAZORIA	1	1	283,888	10,569
3	ANGLETON, SOUTH (12,100 FRID)	BRAZORIA	1	0	0	0
3	ANGLETON, SOUTH (12,600)	BRAZORIA	0	0	0	0
3	APPLE SPRINGS (BUDA)	TRINITY	1	0	0	0
3	P APPLE SPRINGS (GLEN ROSE)	TRINITY	6	5	140,685	776
3	APPLE SPRINGS (JAMES)	TRINITY	1	1	14,747	127
3	APPLE SPRINGS (MOORINGSPORT)	TRINITY	1	1	5,707	124
3	P APPLE SPRINGS (PETTIT)	TRINITY	3	3	50,335	40
3	P ARCADIA (BANFIELD)	GALVESTON	0	0	0	0
3	A ARCH (FRID #3 SD.)	MATAGORDA	0	0	0	0
3	ARCH (FRID #4)	MATAGORDA	1	0	0	0
3	ARCH (5900)	MATAGORDA	0	0	0	0
3	A ARCH (6380 FRID)	MATAGORDA	0	0	0	0
3	A ARCD 187 (YEGUA 6460)	HARDIN	0	0	0	0
3	ARCD 187 (YEGUA 6780)	HARDIN	0	0	0	0
3	A ARCOLA	BRAZORIA	2	0	24,671	334
3	P ARCOLA (HUFFMAN)	BRAZORIA	1	0	10,350	843
3	ARCOLA (6600 FRID)	BRAZORIA	1	0	3,951	0 F
3	ARCOLA (6750 FRID)	BRAZORIA	1	1	16,000	130 F
3	A ARCOLA (7220)	BRAZORIA	0	0	0	0
3	ARCOLA (7300 FRID)	BRAZORIA	1	1	57,907	1,134
3	A ARCOLA (7400 FRID)	BRAZORIA	0	0	0	0
3	ARCOLA (8150 FRID)	BRAZORIA	0	0	0	0
3	ARNIM (COCKRELL 1ST 1900)	FAYETTE	4	1	23,545	0
3	ARNIM (SPARTA 1,000)	FAYETTE	1	1	17,048	0
3	ARNIM, E. (COCKRELL 2030)	FAYETTE	1	1	10,879	0
3	A ARRINGTON (MARG.)	WHARTON	1	1	26,841	0
3	A ARRIOLA	HARDIN	5	1	1,827	0
3	P ARRIOLA (DEUSSEN)	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA -S-)	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA -T-)	HARDIN	0	0	0	0

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3	ARRIOLA (YEGUA 9100)	HARDIN	2	1	188,767	4,239
3	ARRIOLA (YEGUA 9600)	HARDIN	1	1	221,963	3,564
3	ARRIOLA (5200)	HARDIN	0	0	0	0
3	ARRIOLA, S. (YEGUA 6660)	HARDIN	0	0	0	0
3	ARRIOLA, S.(YEGUA 11060)	HARDIN	1	1	82,171	4,434
3	A ASHBY (DUNN)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, LD.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, MI.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, UP.)	MATAGORDA	0	0	0	0
3	ASHBY (FRIO, LOWER)	MATAGORDA	0	0	0	0
3	ASHBY (FRIO, MIDDLE 8600)	MATAGORDA	0	0	0	0
3	ASHBY (LEROYA)	MATAGORDA	0	0	0	0
3	ASHBY (MCDONALD)	MATAGORDA	0	0	0	0
3	ASHBY (SIMPSON)	MATAGORDA	0	0	0	0
3	ASHBY (8800)	MATAGORDA	0	0	0	0
3	ASHBY (9000)	MATAGORDA	1	1	690,278	24,010
3	ASHWOOD (7770 FRIO)	MATAGORDA	1	1	10,082	62
3	ASHWOOD (7800)	MATAGORDA	0	0	0	0
3	AUSTIN COLLEGE (FRIO A)	BRAZORIA	0	0	0	0
3	B U RANCH (FRIO D, LD.)	WHARTON	0	0	0	0
3	B U RANCH (MARGINULINA 5300)	WHARTON	0	0	0	0
3	B U RANCH (SEG D FRIO J UPPER)	WHARTON	0	0	0	0
3	P B U RANCH (SEG D MARG.)	WHARTON	2	2	340,637	0
3	B U RANCH (SEG D MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (SEG D MARG. E)	WHARTON	0	0	0	0
3	A B U RANCH (SEG E MARG.)	WHARTON	0	0	0	0
3	B U RANCH (SEG E MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (6860)	WHARTON	0	0	0	0
3	BACLIFF (MOODY)	GALVESTON	0	0	0	0
3	BAER RANCH (ETHYL SAND)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX MISS #1)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #2)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #3)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	BAFFLE POINT (MIOCENE L-1)	GALVESTON	1	0	81,985	489
3	BAFFLE POINT (MIOCENE L-1,LOWER)	GALVESTON	0	0	0	0
3	P BAFFLE POINT (MIOCENE L-1,N.)	GALVESTON	0	0	0	0
3	A BAFFLE POINT (MIOCENE L-2)	GALVESTON	0	0	0	0
3	BAFFLE POINT (S-7)	GALVESTON	0	0	0	0
3	A BAILEY'S PRAIRIE	BRAZORIA	0	0	0	0
3	BAILEY'S PRAIRIE (BINTLIFF FRIO)	BRAZORIA	1	0	0	0
3	BAILEYS PRAIRIE (FRIO 10,500)	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE (MCCARTHY)	BRAZORIA	1	1	98,256	190
3	BAILEYS PRAIRIE (12,100)	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE (12,390)	BRAZORIA	0	0	0	0
3	BAKER LAKE (GLENROSE "B")	WALKER	2	0	0	0
3	A Bammel (D-Y)	HARRIS	3	0	0	0
3	A Bammel (6200 COCKFIELD)	HARRIS	40	0	0	0
3	Bammel (6550)	HARRIS	3	1	5,462	0
3	Bammel (6620)	HARRIS	0	0	0	0
3	Bammel (6740)	HARRIS	1	0	0	0
3	Bammel (6950)	HARRIS	1	0	0	0
3	Bammel (7070)	HARRIS	1	1	10,270	0
3	Bammel (7200)	HARRIS	0	0	0	0
3	Bammel (7500)	HARRIS	1	0	0	0
3	Bammel, SOUTH (COCKFIELD)	HARRIS	1	0	0	0
3	Bammel, SOUTH (CONROE 6400)	HARRIS	0	0	0	0
3	Bammel, SOUTH (YEGUA LOWER)	HARRIS	1	0	0	0
3	Bammel, SOUTH (6650)	HARRIS	0	0	0	0
3	BARB-MAG (FB-3, EY)	FORT BEND	0	0	0	0
3	BARB-MAG (YEGUA, 1ST 8100)	FORT BEND	0	0	0	0
3	A BARBERS HILL	CHAMBERS	2	0	0	0
3	P BARBERS HILL (YEGUA 10,300)	CHAMBERS	2	2	256,290	5,178
3	BARBERS HILL (YEGUA 10,700)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,100)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,400)	CHAMBERS	0	0	0	0
3	A BARKER (YEGUA 7200)	HARRIS	0	0	0	0
3	P BASFORD BAYDU (MIOCENE A-4)	GALVESTON	0	0	0	0
3	A BASTROP BAY (BM-1)	BRAZORIA	0	0	0	0
3	BASTROP BAY (M-7)	BRAZORIA	0	0	0	0
3	A BASTROP BAY (MIOCENE)	BRAZORIA	1	1	1,016	289
3	P BASTROP BAY (PRICE 5325)	BRAZORIA	3	2	207,672	169
3	BASTROP BAY, N.(MIOCENE 4680)	BRAZORIA	1	1	74,097	0
3	A BATSON NEW	HARDIN	1	0	21,477	0
3	BATSON NEW (FRIO 3700)	HARDIN	1	0	0	0
3	BATSON NEW (YEGUA 4900)	HARDIN	0	0	0	0
3	BAUER RANCH (NODOSARIA)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA -8)	JEFFERSON	1	1	79,261	2,054
3	BAUER RANCH (NODOSARIA 2ND)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 3RD)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9595)	JEFFERSON	1	0	28,509	855
3	BAUER RANCH (NODOSARIA 9700)	JEFFERSON	0	0	0	0
3	BAUER RANCH (4640)	JEFFERSON	1	0	0	0
3	BAUER RANCH (6300)	JEFFERSON	0	0	0	0
3	BAUER RANCH (6350)	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. (NODOSARIA 9600)	JEFFERSON	0	0	0	0
3	BAY (6200)	BRAZORIA	1	0	0	0
3	P BAY CITY (MICHAEL SAND)	MATAGORDA	1	0	0	0
3	BAY CITY (7450)	MATAGORDA	1	0	0	0
3	P BAY CITY (8300)	MATAGORDA	3	0	0	0

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3	A BAY CITY (8300, FB-A)	MATAGORDA	1	1	52,254	667
3	P BAY CITY (8400)	MATAGORDA	2	0	0	0
3	A BAY CITY (8600 FRID)	MATAGORDA	1	0	0	0
3	A BAY CITY (9050 FRID)	MATAGORDA	1	0	2,660	529
3	BAY CITY (9080 FRID)	MATAGORDA	1	1	14,498	0 F
3	A BAY CITY (9100 FRID)	MATAGORDA	1	0	766	316
3	BAY CITY (9200 FRID)	MATAGORDA	2	1	165,556	4,552
3	BAY CITY (9440)	MATAGORDA	1	1	79,472	254
3	BAY CITY, E (CIB-A-STRINGER)	MATAGORDA	1	1	43,908	0 F
3	P BAY CITY, E (CIB-10-STRINGER)	MATAGORDA	0	0	0	0
3	P BAY CITY, E (CLEVELAND-GAS)	MATAGORDA	2	2	53,596	59 F
3	A BAY CITY, EAST (HUEBNER)	MATAGORDA	1	0	0	0
3	BAY CITY, E (SLOAN)	MATAGORDA	2	0	0	0
3	A BAY CITY, EAST (8500 BADDOUGH)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 B)	MATAGORDA	7	3	600,907	1,353 F
3	BAY CITY, EAST (9900 FRID)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 FRID A)	MATAGORDA	1	1	109,697	1,425 F
3	BAY CITY, EAST (9925)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10,000 A)	MATAGORDA	7	0	139,226	27 F
3	BAY CITY, EAST (10,000 B)	MATAGORDA	5	2	674,014	527 F
3	A BAY CITY, EAST (10,200)	MATAGORDA	1	0	0	0
3	BAY CITY, EAST (10,200 B)	MATAGORDA	2	0	4,249	1
3	BAY CITY, EAST (10300 FRID)	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH (FRID 6700)	MATAGORDA	0	0	0	0
3	BAY PRAIRIE, S. (CARLSON SD.)	MATAGORDA	1	0	0	0
3	BAY PRAIRIE, S. (FRID 6330)	MATAGORDA	1	1	68,989	276
3	BAY PRAIRIE, SOUTH (FRID 6700)	MATAGORDA	1	0	13,665	227
3	BAYVIEW (10300)	GALVESTON	0	0	0	0
3	BEAUMONT, WEST (FRID 7400)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (HET 5600)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (MARG. -A-)	JEFFERSON	1	0	2,215	0
3	A BEAUMONT, WEST (MARG. -C-)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG. -D-)	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST (MIOCENE 2400)	JEFFERSON	1	0	46,047	0
3	BEAUMONT, WEST (MIOCENE 2500)	JEFFERSON	1	1	8,071	0
3	BEAUMONT, WEST (MIOCENE 2700)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (MIOCENE 2800)	JEFFERSON	2	2	47,869	0
3	BEAUMONT, WEST (MIOCENE 2900)	JEFFERSON	1	1	10,886	0
3	BEAUMONT, WEST (MIOCENE 3500)	JEFFERSON	1	1	11,692	0
3	BEAUMONT, WEST (MIOCENE 3700)	JEFFERSON	2	0	0	0
3	P BEAUMONT, WEST (MIOCENE 4400)	JEFFERSON	2	2	82,447	0
3	BEAUMONT, WEST (MIOCENE 4600)	JEFFERSON	8	6	61,716	0
3	P BEAUMONT, WEST (MIOCENE 4700)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (NODOSARIA 7080)	JEFFERSON	1	1	192,664	0
3	BEAUMONT, W. (NODOSARIA 7200)	JEFFERSON	0	0	0	0
3	P BEAUMONT, W. (NODOSARIA 7500 UP)	JEFFERSON	0	0	0	0
3	BEAUMONT, W. (NODOSARIA 7600 LD)	JEFFERSON	1	1	108,850	1,056
3	BEAUMONT, WEST (4200)	JEFFERSON	1	1	22,693	0
3	P BEAUMONT, WEST (4300)	JEFFERSON	4	2	41,242	0
3	A BEAUMONT, WEST (4900)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (5000)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (5100)	JEFFERSON	0	0	0	0
3	A BEDIAS, WEST (CHALK 8600)	GRIMES	2	2	25,231	156
3	BEECH CREEK (YEGUA 2)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 4)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 5-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-B 6600)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 10)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 11-A)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST (6195)	HARDIN	0	0	0	0
3	A BEECH CREEK, SW. (Y-9)	HARDIN	1	0	95,032	8,171
3	A BELCO RIDGE (8750)	HARDIN	0	0	0	0
3	BELL LAKE (9720)	BRAZORIA	1	0	0	0
3	P BELL LAKE (9800)	BRAZORIA	3	3	1,318,278	6,808
3	BELL LAKE (9820)	BRAZORIA	0	0	0	0
3	A BELTON LANE (FRID)	CHAMBERS	0	0	0	0
3	BELTON LANE (F-18)	CHAMBERS	2	1	174,904	1,056
3	P BELTON LANE, SOUTH (F-11E)	CHAMBERS	0	0	0	0
3	BELTON LANE, SOUTH (F-13)	CHAMBERS	1	0	84,280	607 F
3	BELTON LANE, SOUTH (FB-13, FB 2)	CHAMBERS	1	0	0	0
3	BELTON LANE, SOUTH (F-15L)	CHAMBERS	0	0	0	0
3	BELTON LANE, SOUTH (F-15U)	CHAMBERS	1	0	44,736	131 F
3	BEMUS (3000)	WHARTON	0	0	0	0
3	P BEMUS (4250 MIOCENE)	WHARTON	1	0	0	0
3	BEMUS (4330 MIOCENE)	WHARTON	0	0	0	0
3	P BEMUS (5800 MARGINULINA)	WHARTON	0	0	0	0
3	BEMUS (5900 FRID)	WHARTON	1	0	0	0
3	A BEMUS (6300)	WHARTON	0	0	0	0
3	BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	1	1	79,982	5,611
3	BENCHMARK RANKIN (KELLER)	HARRIS	1	0	17,625	175 F
3	A BENDER (COCKFIELD)	MONTGOMERY	0	0	0	0
3	BENDER (COCKFIELD, WEST SEG)	MONTGOMERY	0	0	0	0
3	BENDER (WILCOX 9600)	MONTGOMERY	0	0	0	0
3	A BENDER (Y-2)	MONTGOMERY	2	0	0	0
3	BENDER, N. (5740)	MONTGOMERY	1	1	45,968	258
3	BERNARD, EAST (CLODINE)	WHARTON	1	0	21,538	649
3	P BERNARD, EAST (MCGALLIARD)	WHARTON	3	2	259,175	123 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BERNARD, E. (7470)	WHARTON	1	1	58,500	200
3	BERNARD, EAST (7600)	WHARTON	11	5	361,497	1,328 F
3	BERNARD, EAST (7700)	WHARTON	11	8	677,361	3,421 F
3	BERNARD, EAST (7900)	WHARTON	1	1	50,930	152 F
3	P BERNARD, EAST (8000)	WHARTON	4	3	547,632	1,753 F
3	BERNARD, EAST (8200)	WHARTON	1	0	0	0
3	BERNARD, SW. (MIOCENE)	WHARTON	5	3	116,074	0
3	BERNARD, W. (BERNARD, EAST 2700)	WHARTON	0	0	0	0
3	BERNARD, W. (BERNARD, EAST 7200)	WHARTON	0	0	0	0
3	P BERNARD, W. (BOETTCHER 7380)	WHARTON	2	2	127,819	408 F
3	BERNARD, W. (CLODINE)	WHARTON	8	2	323,282	15 F
3	BERNARD, W. (COOK MT. 7800)	WHARTON	0	0	0	0
3	BERNARD, W. (D-Y 6700)	WHARTON	3	0	0	0
3	P BERNARD, W. (FRIO 2800)	WHARTON	4	4	425,532	0 F
3	BERNARD, W. (WINTERNANN EY 6800)	WHARTON	1	0	34,188	51
3	BERNARD, W. (YEGUA UPPER BASAL)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA 7200)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA 7600)	WHARTON	1	1	101,447	0 F
3	BERNARD, W. (YEGUA 7700)	WHARTON	1	0	0	0
3	BERNARD, W. (7000)	WHARTON	0	0	0	0
3	BERNARD, W. (7650)	WHARTON	1	1	65,448	394
3	BERNARD PRAIRIE (BOETTCHER)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (FRIO 4800)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 7-B)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 8)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (4400)	WHARTON	1	0	23,064	0
3	BERNARDO RANCH (9150)	COLORADO	1	1	26,958	628
3	A BERNARDO RANCH (9240)	COLORADO	0	0	0	0
3	BERNARDO RANCH (10130)	COLORADO	1	1	116,793	12,257
3	BERNARDO RANCH (10475)	COLORADO	2	1	23,331	1,441
3	P BESSMAY (WILCOX 1ST)	JASPER	0	0	0	0
3	P BESSMAY (WILCOX 5TH)	JASPER	0	0	0	0
3	A BESSMAY (WILCOX 8TH)	JASPER	0	0	0	0
3	A BESSMAY (YEGUA 5TH)	JASPER	0	0	0	0
3	BESSMAY, WEST (3780 MIOCENE)	JASPER	1	1	11,637	160
3	BESSMAY, WEST (WILCOX 5TH)	JASPER	0	0	0	0
3	BEVANS RANCH (2200)	GRIMES	0	0	0	0
3	P BIG -A- TAYLOR	BURLESON	45	43	12,248,486	79,605 F
3	A BIG CREEK	FORT BEND	1	0	0	0
3	BIG CREEK *	FORT BEND	0	0	0	0
3	BIG CYPRESS (WOODBINE)	TYLER	0	0	0	0
3	P BIG HILL*	JEFFERSON	7	2	377,719	29
3	P BIG HILL (FRIO A)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO A SOUTH)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO A 10,200)	JEFFERSON	1	0	0	0
3	BIG HILL (FRIO 8,700)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,000)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,000 MIDDLE)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,100)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,300)	JEFFERSON	2	1	81,692	379
3	BIG HILL (FRIO 10,400)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 7700 LOWER)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 8400)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 9400)	JEFFERSON	0	0	0	0
3	A BIG HILL (MARGINULINA)	JEFFERSON	3	2	647,211	0 F
3	BIG HILL (MARGINULINA FS 1)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7300)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7600)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 8000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 8500)	JEFFERSON	1	0	0	0
3	BIG HILL (MARGINULINA 8600)	JEFFERSON	1	1	149,579	937
3	BIG HILL (MARGINULINA 8800)	JEFFERSON	2	0	0	0
3	BIG HILL (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9100)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIG HILL (9,900)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 17)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 8,250)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 10,300)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (10,000)	JEFFERSON	0	0	0	0
3	BIG HILL, NE. (MARG.)	JEFFERSON	1	0	0	0
3	BIG HILL, NE. (MARG. 8400)	JEFFERSON	1	1	358,483	5,878
3	BIG HILL, NE. (PROVIDENCE)	JEFFERSON	1	1	946,207	4,434
3	P BIG HILL, NW. (DISCORBIS D)	JEFFERSON	2	2	1,005,262	14,526
3	BIG HILL, NW. (FRIO 8900 FS -B-)	JEFFERSON	0	0	0	0
3	BIG HILL, NW (FRIO 9350)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (FRIO 10800)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (HACKBERRY 10,300)	JEFFERSON	1	1	142,838	988
3	BIG HILL, WEST (FRIO 10,400)	JEFFERSON	0	0	0	0
3	BIG HILL, W. (HACKBERRY UP. 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (HACKBERRY 9600)	JEFFERSON	1	1	4,975	10
3	BIG HILL, WEST (MARGINULINA 7100)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (MARGINULINA 7200)	JEFFERSON	1	0	0	0
3	P BIG HILL, WEST (MARGINULINA 7600)	JEFFERSON	2	2	421,291	1,723
3	BIG HILL, WEST (MARGINULINA 8100)	JEFFERSON	1	1	102,868	516
3	BIG HILL, WEST (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIGGAM LEAGUE (FRIO 4750)	WHARTON	0	0	0	0

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3	BIGGAM LEAGUE (FRIO 5815)	WHARTON	0	0	0	0
3	P BILLAMS CREEK, S.E. (WOODBINE)	TYLER	0	0	0	0
3	BLACK OWL (YEGUA 8300)	WHARTON	1	0	594	0
3	BLACKHOME (WILCOX 8575)	TYLER	0	0	0	0
3	A BLACKHOME (WILCOX 8900)	TYLER	0	0	0	0
3	A BLACKHOME, WEST (WILCOX 9300)	TYLER	0	0	0	0
3	BLAND (NODOSARIA)	ORANGE	1	1	374,946	10,416
3	BLANDING (YEGUA 6450)	LIBERTY	1	1	3,332	0 F
3	BLANDING (5900)	LIBERTY	1	0	0	0
3	P BLEAKWOOD, E. (WILCOX 11,200)	NEWTON	0	0	0	0
3	BLEIBLERVILLE (WILCOX 9540)	AUSTIN	1	0	0	0
3	BLEIBERVILLE (10,070)	AUSTIN	1	0	0	0
3	BLEIBERVILLE-HAMILL (WILCOX)	AUSTIN	1	1	21,775	1,794
3	BLESSING (BRADEN 8400)	HATAGORDA	5	1	65,599	0 F
3	BLESSING (F-6)	HATAGORDA	1	0	0	0
3	BLESSING (F-12, UPPER)	HATAGORDA	2	0	0	0
3	BLESSING (F-13)	HATAGORDA	1	0	0	0
3	A BLESSING (F-14)	HATAGORDA	0	0	0	0
3	A BLESSING (F-14-A)	HATAGORDA	1	0	0	0
3	A BLESSING (F-15)	HATAGORDA	3	0	0	0
3	BLESSING (F-15 SEG A)	HATAGORDA	0	0	0	0
3	A BLESSING (F-15 SEG B)	HATAGORDA	0	0	0	0
3	BLESSING (F-16)	HATAGORDA	0	0	0	0
3	P BLESSING (F-18-C)	HATAGORDA	3	2	25,702	0 F
3	P BLESSING (F-19)	HATAGORDA	2	0	0	0
3	A BLESSING (F-20)	HATAGORDA	0	0	0	0
3	BLESSING (8300 BLESSING)	HATAGORDA	7	3	503,409	0 F
3	BLESSING, E. (MCDONALD, UP.)	HATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE)	HATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE, UP.)	HATAGORDA	0	0	0	0
3	A BLESSING, NORTH (F-3)	HATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO)	HATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8000)	HATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8100)	HATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8950)	HATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 9200, E)	HATAGORDA	0	0	0	0
3	P BLESSING, NORTH (6900)	HATAGORDA	0	0	0	0
3	BLESSING, NE. (F-16)	HATAGORDA	1	1	49,379	778
3	BLESSING, NE. (F-21)	HATAGORDA	0	0	0	0
3	BLESSING, NE. (F-26)	HATAGORDA	0	0	0	0
3	BLESSING, NE. (F-28)	HATAGORDA	0	0	0	0
3	BLESSING, NE. (FRIO 9600)	HATAGORDA	0	0	0	0
3	BLESSING, NE. (MACDONALD, UPPER)	HATAGORDA	0	0	0	0
3	P BLOCK 23-L (LH-10)	JEFFERSON	2	2	170,151	1,930 F
3	BLOCK 23L (LH-13)	JEFFERSON	1	0	0	0
3	P BLOCK 98-L	GALVESTON	4	1	486,391	1,964
3	P BLOCK 87-S (SIPH DAVISI "A")	JEFFERSON	1	0	0	0
3	BLOCK 340 (AMPH. BASAL)	BRAZORIA	1	1	661,733	0 F
3	BLOCK 340 (MIOCENE B)	BRAZORIA	1	1	575,797	0 F
3	BLOCK 340 (MIOCENE C)	HATAGORDA	1	0	0	0
3	BLOCK 340 (4700 SD.)	BRAZORIA	1	1	53,311	0 F
3	BLOCK 176-S (MIOCENE D-1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L-1)	GALVESTON	1	0	0	0
3	P BLOCK 176-S (MIOCENE L-2, A)	GALVESTON	0	0	0	0
3	BLOCK 176-S (MIOCENE S-1)	GALVESTON	0	0	0	0
3	A BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	1	0	1,088	2 F
3	BLOCK 176-S (MIOCENE S-3)	GALVESTON	1	0	1,055	55
3	BLOCK 176-S (MIOCENE S-4, FB-1)	GALVESTON	1	0	0	0
3	BLOCK 245 (5000)	GALVESTON	1	0	15,849	163
3	P BLOCK 245 (5960)	GALVESTON	2	2	597,830	1,908
3	BLOCK 255 (10,000 A-6 SD.)	GALVESTON	0	0	0	0
3	P BLOCK 368-L (MIOCENE B)	HATAGORDA	3	2	693,089	0 F
3	BLOCK 368-L (MIOCENE C)	HATAGORDA	2	0	123,028	0 F
3	BLOCK 368-L (MIOCENE D)	HATAGORDA	0	0	0	0
3	BLOCK 368-L (5250 F.B.-1)	HATAGORDA	1	1	176,894	0 F
3	P BLOCK 368-L (5600)	HATAGORDA	0	0	0	0
3	BLOCK 368-L (5720)	HATAGORDA	1	1	252,868	0 F
3	BLOCK 368-L (7080)	HATAGORDA	0	0	0	0
3	BLOCK 369-L (4600)	HATAGORDA	0	0	0	0
3	BLOCK 369-L (5300)	HATAGORDA	1	1	114,580	0 F
3	BLOCK 369-L (7200)	HATAGORDA	1	1	490,686	0 F
3	BLOCK 525-L (MIOCENE, LD.)	HATAGORDA	1	0	0	0
3	BLOCK 367-L (7500)	HATAGORDA	1	0	0	0
3	BLUE BASIN (MIOCENE BASAL)	WHARTON	0	0	0	0
3	P BLUE BASIN (MIOCENE SHALLOW)	WHARTON	5	3	124,574	0 F
3	P BLUE BASIN (4200 CATAHOULA)	WHARTON	3	2	30,472	0
3	BLUE BASIN (1200)	WHARTON	1	1	12,120	0
3	BLUE BASIN (4300)	WHARTON	4	2	60,970	0
3	BLUE BASIN (4330)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 -B-)	WHARTON	0	0	0	0
3	P BLUE BASIN (4400 -C-)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 MIOCENE)	WHARTON	0	0	0	0
3	BLUE BASIN (4420)	WHARTON	1	0	0	0
3	P BLUE BASIN (4500)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 MYATT)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 STRAY)	WHARTON	0	0	0	0
3	BLUE BASIN (4540)	WHARTON	1	1	15,594	0
3	BLUE BASIN (4600 -E-)	WHARTON	1	1	47,627	0
3	P BLUE BASIN (5600 FRIO)	WHARTON	2	1	84,813	0
3	BLUE BASIN (5800)	WHARTON	0	0	0	0

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3	BLUE BASIN (5850)	WHARTON	0	0	0	0
3	BLUE BASIN (5870)	WHARTON	0	0	0	0
3	BLUE BASIN (5900)	WHARTON	0	0	0	0
3	P BLUE BASIN (6100)	WHARTON	0	0	0	0
3	BLUE BASIN, EAST(MIOCENE, BASAL)	WHARTON	0	0	0	0
3	BLUE LAKE (TEX-MISS 3)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,500 N)	BRAZORIA	1	0	0	0
3	BLUE LAKE (8,600)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8700)	BRAZORIA	0	0	0	0
3	P BLUE LAKE (8720)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,900)	BRAZORIA	1	0	5,407	433
3	P BLUE LAKE (9,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (9,180)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (9400)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,000)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,200)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10,280)	BRAZORIA	1	0	0	0
3	A BLUE LAKE (10,370)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10500)	BRAZORIA	1	1	132,436	488
3	BLUE LAKE (11,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (NOO. 1)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8350)	BRAZORIA	0	0	0	0
3	A BLUE LAKE, W. (8350 FB-A)	BRAZORIA	0	0	0	0
3	A BLUE MARSH (WILCOX 9400)	NEWTON	1	0	0	0
3	A BLUE MARSH (Y-2)	NEWTON	0	0	0	0
3	P BLUE MARSH (YEGUA 5TH)	NEWTON	0	0	0	0
3	BLUE MARSH (YEGUA 6600)	NEWTON	1	0	0	0
3	BLUE MARSH (YEGUA 6700)	NEWTON	1	0	0	0
3	BLUE MARSH (3800)	NEWTON	1	0	0	0
3	BLUE MARSH (3900)	NEWTON	0	0	0	0
3	BLUE MARSH, E. (WILCOX UP)	NEWTON	3	0	0	0
3	BLUE RIDGE (2700 MIOCENE)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3070)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3150)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, N. (VICKSBURG)	FORT BEND	0	0	0	0
3	BLUE RIDGE, N. (VICKSBURG 8400)	FORT BEND	0	0	0	0
3	BOENING (6300)	COLORADO	1	1	61,917	0
3	BOENING (6350)	COLORADO	1	1	4,686	0
3	P BOISE (FRID 9600)	ORANGE	1	0	0	0
3	A BOLING	WHARTON	0	0	0	0
3	BOLING (6300 GAS)	WHARTON	0	0	0	0
3	BON WEIR (10,600 WILCOX)	NEWTON	0	0	0	0
3	BON WEIR (10,800)	NEWTON	0	0	0	0
3	BON WEIR (11,100)	NEWTON	0	0	0	0
3	BONNEY (FRID A, UPPER)	BRAZORIA	2	0	0	0
3	BONNEY (FRID UPPER)	BRAZORIA	0	0	0	0
3	BONNEY (7200 MARG.)	BRAZORIA	0	0	0	0
3	A BONNEY, EAST (MARG)	BRAZORIA	0	0	0	0
3	BONNEY, NORTH (FRID 7150)	BRAZORIA	0	0	0	0
3	P BONNEY, NW. (FRID 7560)	BRAZORIA	0	0	0	0
3	BONNEY, NW (7240 MARG. A)	BRAZORIA	0	0	0	0
3	BONNEY TOWNSITE (FRID 7300)	BRAZORIA	0	0	0	0
3	BONUS (BERNARD, EAST 7100)	WHARTON	0	0	0	0
3	P BONUS (4050)	WHARTON	1	0	6,841	0
3	BONUS (4800)	WHARTON	0	0	0	0
3	BONUS (D.Y. 6700)	WHARTON	2	0	0	0
3	BONUS (FRID 4500)	WHARTON	1	0	4,007	0
3	BONUS (WILCOX, LOWER 12550)	WHARTON	1	0	392	0
3	BONUS (YEGUA 6750)	WHARTON	0	0	0	0
3	BONUS (YEGUA 6900)	WHARTON	1	1	117,311	779
3	P BONUS (YEGUA 7300)	WHARTON	4	2	115,494	1,192 F
3	P BONUS (YEGUA 7500)	WHARTON	1	0	0	0
3	A BONUS (YEGUA 7600)	WHARTON	0	0	0	0
3	BONUS (2700)	WHARTON	0	0	0	0
3	BONUS, N. (WILCOX)	WHARTON	1	1	169,929	8,950
3	BONUS, S. (MIOCENE 4100)	WHARTON	1	0	27,260	0
3	BONUS, S. (MIOCENE 4300)	WHARTON	2	1	41,621	0
3	BONUS, S. (WILCOX 13900)	WHARTON	1	1	927	0
3	BONUS, SOUTH (WILCOX, LOWER)	WHARTON	1	1	147,679	8,086
3	BONUS, S. (YEGUA 7500)	WHARTON	0	0	0	0
3	BONUS, S. (YEGUA 7760)	WHARTON	1	0	0	0
3	BOOTH (YEGUA 10500)	FORT BEND	1	1	113,696	2,792
3	BORDEN-HAMILL (WILCOX 8550)	COLORADO	0	0	0	0
3	BORDEN-HAMILL(WILCOX 9770)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 10100)	COLORADO	0	0	0	0
3	BORICK-WELLS (YEGUA 3020)	POLK	1	0	0	0
3	BORICK-WELLS (YEGUA 3120)	POLK	1	0	0	0
3	BRADEN (6550 ZONE)	WHARTON	0	0	0	0
3	BRADLEY, SOUTH (YEGUA 7770)	HARDIN	2	0	0	0
3	BRAGG, NORTH (YEGUA 6150)	HARDIN	2	0	0	0
3	BRAGG, NORTH (YEGUA 7100)	HARDIN	1	0	98,616	5,440
3	BRAGG, NORTH (YEGUA 7200)	HARDIN	0	0	0	0
3	BRAGG, NORTH (YEGUA 7400)	HARDIN	0	0	0	0
3	BRAGG, NORTH (2ND. SD.)	HARDIN	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (B-2 SD.)	MATAGORDA	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (E SD.)	MATAGORDA	1	1	294,463	0 F
3	BRAZOS AREA 446-L SE-4 (2600 SD)	BRAZOS	1	1	108,411	0 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BRAZOS AREA 446-L SE-4 (3300 SD)	MATAGORDA	1	0	2,637	0 F
3	BRAZOS AREA 446-L SE-4 (4200 SD)	MATAGORDA	1	1	89,818	0 F
3	BRAZOS AREA 446-L SE-4 (5200 SD)	MATAGORDA	1	0	69,906	0 F
3	BRAZOS AREA 446-L SE-4 (6700 SD)	MATAGORDA	1	1	134,343	0 F
3	BRAZOS AREA 446-L SE-4 (C 7400)	MATAGORDA	2	1	147,380	0 F
3	BRAZOS BLOCK 309 (MIOCENE 7200)	BRAZORIA	2	0	452	0 F
3	BRAZOS BLOCK 386-S (CRIS 54)	BRAZORIA	2	1	1,771,246	0 F
3	BRAZOS BLOCK 386-S (ROB 43)	BRAZORIA	5	2	2,505,327	0 F
3	BRAZOS BLOCK 405 (-A-SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-B- SD.)	MATAGORDA	6	2	1,730,999	0 F
3	BRAZOS BLOCK 405 (-C- SD.)	MATAGORDA	3	1	473,818	0 F
3	P BRAZOS BLOCK 405 (-D- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-W- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLK. 409-L (RB 5-7)	MATAGORDA	2	2	347,036	103 F
3	BRAZOS BLK 409-L (RB9)	MATAGORDA	2	2	491,361	42 F
3	BRAZOS BLOCK 440 (-B- SD.)	MATAGORDA	2	0	20,460	0 F
3	BRAZOS BLOCK 440 (-C- SD.)	MATAGORDA	4	1	1,420,894	0 F
3	BRAZOS BLOCK 440(-S-SAND)	MATAGORDA	1	1	1,102,365	0 F
3	P BRAZOS BLOCK 440 (-T- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 440 (-U-SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 440 (-V-SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 440 (-X- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 442-L (K-SAND)	MATAGORDA	1	1	225,155	0 F
3	P BRAZOS BLOCK 445 (-G-)	MATAGORDA	5	2	681,784	558 F
3	BRAZOS BLOCK 446 (-C- SD.)	MATAGORDA	2	1	458,154	0 F
3	BRAZOS BLOCK 446 (-D- SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 446 (D-2 SD.)	MATAGORDA	1	1	697,529	0 F
3	BRAZOS BLOCK 446 (-E- SD.)	MATAGORDA	3	0	0	0
3	P BRAZOS BLOCK 446 (-E-2- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 446 (-F- SD.)	MATAGORDA	2	1	212,901	0 F
3	BRAZOS BLOCK 446 (-G- SD.)	MATAGORDA	4	1	622,527	0 F
3	BRAZOS BLOCK 519S (-A- SD)	MATAGORDA	1	0	49	0 F
3	BRAZOS BLOCK 519S (-B- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 519S (6600)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 519S (6700)	MATAGORDA	1	1	76,893	0 F
3	BRAZOS BLK 519S (6740 SD.)	MATAGORDA	1	1	186,605	0 F
3	A BRENNHAM	WASHINGTON	0	0	0	0
3	BRENNHAM (AUSTIN CHALK)	WASHINGTON	0	0	0	0
3	BRENNHAM (WECHE)	WASHINGTON	0	0	0	0
3	BRIDGE CITY (VKSBG. 10,100)	ORANGE	0	0	0	0
3	P BROOKSHIRE	WALLER	2	2	152,813	0
3	P BROOKSHIRE (WILCOX 11200)	WALLER	0	0	0	0
3	BROOKSHIRE DOME (MIOCENE 5)	WALLER	1	0	493	49
3	BROUSSARD, S. (NODOSARIA 2ND)	JEFFERSON	1	1	797,832	13,050
3	BROWNSON HOME (FRIO 4300)	WHARTON	0	0	0	0
3	P BROWNSON HOME (MIOCENE 3000)	WHARTON	0	0	0	0
3	BRUCE-FLO (GARDNER LANDRY 14000)	MATAGORDA	1	0	0	0
3	P BRYAN (AUSTIN CHALK)	BRAZOS	5	3	101,173	8,568
3	P BRYAN (GEORGETOWN)	BRAZOS	4	2	54,225	1,190
3	A BUCK SNAG	COLORADO	0	0	0	0
3	BUCK SNAG (FRIO 3770)	COLORADO	2	1	101,402	0
3	BUCK SNAG (FRIO 3800)	COLORADO	1	0	23,325	0
3	BUCK SNAG (WILCOX 9700)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6100)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6300)	COLORADO	1	1	5,588	0 F
3	BUCK SNAG (YEGUA 6800)	COLORADO	2	1	83,768	500
3	BUCK SNAG (YEGUA 6860)	COLORADO	0	0	0	0
3	BUCK SNAG (3800)	COLORADO	1	0	0	0
3	BUCK SNAG (6000)	COLORADO	1	1	41,482	33
3	A BUCKEYE (10,000)	MATAGORDA	0	0	0	0
3	BUCKEYE, NORTH (9200)	MATAGORDA	1	0	0	0
3	BUCKEYE, SE. (13,000)	MATAGORDA	0	0	0	0
3	P BUFFALO CAMP (F-9)	BRAZORIA	3	2	627,278	5,544
3	BUFFALO CAMP, N (FRIO 10,300)	BRAZORIA	1	0	0	0
3	A BUNA (WILCOX 8)	JASPER	0	0	0	0
3	BUNA (WILCOX 11,100)	JASPER	1	1	235,763	22,502
3	A BUNA, NORTH (YEGUA #1-A)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #2)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #3)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #4)	JASPER	0	0	0	0
3	A BUNA, WEST (WILCOX)	JASPER	0	0	0	0
3	A BUNA, WEST (Y-8)	JASPER	0	0	0	0
3	BUNA, WEST (3775)	JASPER	1	0	0	0
3	A BUNKER HILL (YEGUA #5)	JASPER	0	0	0	0
3	BUNKER HILL, WEST(YEGUA 8100)	JASPER	0	0	0	0
3	BURKEVILLE (CLAIBORNE, LO.)	NEWTON	1	0	0	0
3	A BURRELL (WILCOX 10,100)	HARDIN	0	0	0	0
3	BUTTERMILK (DISCORBIS -D-)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8500)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8700)	MATAGORDA	1	1	283,153	2,984
3	BUTTERMILK (NODOSARIA 9,600)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODOSARIA 9,700)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODOSARIA 10,000)	MATAGORDA	0	0	0	0
3	BUTTERMILK SLOUGH (FRIO 8-2)	MATAGORDA	0	0	0	0
3	CALDWELL (GEORGETOWN)	BURLESON	1	1	113,778	5,361
3	A CALDWELL, NE (GEORGETOWN)	BURLESON	0	0	0	0
3	CALL, EAST (7500)	NEWTON	0	0	0	0
3	CALL, S. E. (3600)	JASPER	1	0	17,949	0
3	CALL S.E. (3775)	JASPER	1	1	23,814	0
3	CALL, WEST (Y-2)	NEWTON	1	1	68,940	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CALL JUNCTION (YEGUA 6700)	JASPER	0	0	0	0
3	CALLIS (FRID 4300)	WHARTON	0	0	0	0
3	CALLIS (FRID 5170)	WHARTON	0	0	0	0
3	CAMP HULEN (MIOCENE 2000)	MATAGORDA	1	0	4,494	0
3	CAMP HULEN, W. (FRID 8500)	MATAGORDA	1	0	82,371	1,206
3	CAMP HULEN, W. (FRID 8900)	MATAGORDA	1	0	0	0
3	CAMP RUBY (HOCKLEY 2920)	POLK	1	0	0	0
3	A CAMP RUBY (YEGUA 3645)	POLK	3	2	227,208	229
3	CAMPTOWN (5200 FRID)	NEWTON	2	1	210,479	90
3	P CAMPTOWN (6700 HACKBERRY)	NEWTON	0	0	0	0
3	CAMPTOWN (7100 HACKBERRY)	NEWTON	1	1	67,926	0
3	CAMPTOWN, E. (6700)	NEWTON	0	0	0	0
3	CAMPTOWN, E (7190)	NEWTON	0	0	0	0
3	CAMPTOWN, S. (HACKBERRY MORGAN)	NEWTON	0	0	0	0
3	CAMPTOWN, SOUTH (MORGAN)	NEWTON	0	0	0	0
3	CANE ISLAND (F-1)	MATAGORDA	0	0	0	0
3	P CANE ISLAND (FRID 10,360)	MATAGORDA	0	0	0	0
3	CANEY (FRID 12,600)	MATAGORDA	0	0	0	0
3	P CANEY CREEK (FRID 4100)	WHARTON	2	2	234,787	0
3	CANEY CREEK (FRID 4200)	WHARTON	1	1	36,148	0
3	CANEY CREEK (FRID 4900)	WHARTON	1	0	0	0
3	CANEY CREEK (FRID 5000)	WHARTON	0	0	0	0
3	CAPLEN (AMPH B, 6200 SD)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 2-C)	GALVESTON	1	0	0	0
3	CAPLEN (FB-1, 2-E)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 3)	GALVESTON	0	0	0	0
3	CAPLEN, (FB-1,4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 5-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 6)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 8)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1,10)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 10-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1,10-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 1-C)	GALVESTON	1	1	82,669	0 F
3	A CAPLEN (FB-2, 2-A-1)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 4)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-2, 4-B)	GALVESTON	1	1	81,843	18 F
3	A CAPLEN (FR-2, 5-A)	GALVESTON	1	0	2,211	0 F
3	CAPLEN (FB2, 5W-1)	GALVESTON	1	0	2,898	0 F
3	CAPLEN (FB-2,5-X)	GALVESTON	1	1	385,623	794
3	A CAPLEN (FB-2, 6-A)	GALVESTON	1	0	11,153	131 F
3	CAPLEN (FB-2,10)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A, 2-C)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-C2)	GALVESTON	1	0	0	0
3	CAPLEN (FB-2A 2-D)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-E)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-2A 4-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A1, 4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A,5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,1-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,1-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,2-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2-C)	GALVESTON	1	1	10,414	46
3	CAPLEN (FB-3,2-E)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-X)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,2-Y1)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2 STRINGER)	GALVESTON	1	0	0	0
3	P CAPLEN (FB-3,5-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3A 2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4, 2-B, UP)	GALVESTON	1	0	0	0
3	CAPLEN (FB-4,5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-4,5-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4A 2-B3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-7,1-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 1 A2)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 1-A3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8,1-Z)	GALVESTON	1	1	57,862	0 F
3	CAPLEN (FB-8, 2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 2-T)	GALVESTON	0	0	0	0
3	CAPLEN (MIOCENE 4000)	GALVESTON	1	0	0	0
3	CAPLEN (SIPH D, 7250 SD)	GALVESTON	0	0	0	0
3	CAPLEN (3000)	GALVESTON	0	0	0	0
3	CAPLEN (5000)	GALVESTON	0	0	0	0
3	CAPLEN (5800)	GALVESTON	0	0	0	0
3	CAPLEN, SOUTH (FRID)	GALVESTON	1	1	569,619	6,316
3	CARAWAY (GLEN ROSE, GAS)	MADISON	1	1	99,169	3,177
3	CARLOS (QUEEN CITY)	GRIMES	1	0	0	0
3	CARL REYNOLDS (2460)	WHARTON	2	1	27,273	0
3	CARLTON SPEED (WILCOX 11800)	GRIMES	1	1	221,970	7,632
3	CARLTON SPEED (YEGUA Y-1)	GRIMES	1	0	0	0
3	CARLTON SPEED (YEGUA Y-4)	GRIMES	0	0	0	0
3	CARLETON SPEED (YEGUA 48)	WALLER	1	0	0	0
3	CARLTON SPEED (YEGUA Y-5)	GRIMES	4	1	44,963	0
3	P CARLTON SPEED (YEGUA 48)	WALLER	0	0	0	0
3	A CARLTON SPEED (YEGUA 4600)	WALLER	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CARROLL (8600)	LIBERTY	0	0	0	0
3	CASTILLO (MIOCENE 3200)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #1)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #2)	JASPER	0	0	0	0
3	A CASTILLO (YEGUA #3)	JASPER	0	0	0	0
3	CASTILLO (YEGUA #4)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #5)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #6)	JASPER	0	0	0	0
3	CAT SPRINGS (MIDWAY)	AUSTIN	1	1	230,660	8,248
3	CAVALLO (7000)	MATAGORDA	1	0	0	0
3	P CAVALLO (7600)	MATAGORDA	1	0	0	0
3	P CAVALLO (8200)	MATAGORDA	3	1	2,480,910	5,321
3	CAVALLO (8300)	MATAGORDA	2	0	424,465	769
3	CAVALLO (9100)	MATAGORDA	5	1	2,757,783	7,728
3	P CAVALLO (9200)	MATAGORDA	3	2	5,860,498	16,374
3	CAVALLO, WEST (7050)	MATAGORDA	1	1	110,246	395
3	CAVALLO, WEST (8300)	MATAGORDA	0	0	0	0
3	P CECIL (PRAUSE)	MATAGORDA	0	0	0	0
3	P CECIL NOBLE (FINE)	COLORADO	0	0	0	0
3	CECIL NOBLE (PAPENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (ROSENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (SCHILLER)	COLORADO	0	0	0	0
3	CECIL NOBLE (STATE)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WARD)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX -A-)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 7400)	COLORADO	2	0	712	112
3	CECIL NOBLE (WILCOX 7520)	COLORADO	1	1	152,738	2,703
3	CECIL NOBLE (WILCOX 7650)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 7925)	COLORADO	1	0	0	0
3	CECIL NOBLE (WILCOX 9325)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9500)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9600)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9640)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 10,120)	COLORADO	1	1	114,363	3,928
3	CECIL NOBLE (WILCOX 10,300)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WOOTEN)	COLORADO	4	3	30,456	109 F
3	CECIL NOBLE (7600)	COLORADO	1	1	107,588	2,407
3	CEDAR BAYOU, N. (FRID 7900)	CHAMBERS	0	0	0	0
3	P CEDAR BAYOU, NW (F-2)	CHAMBERS	0	0	0	0
3	CEDAR BAYOU, NW. (F-3)	CHAMBERS	0	0	0	0
3	A CEDAR POINT	CHAMBERS	1	0	1,248	0
3	CEDAR POINT (FRID 1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE -A-)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE B-1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE E-1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 1F)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE G-4)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 2500)	CHAMBERS	1	0	0	0
3	CEDAR POINT (MIOCENE 2760)	CHAMBERS	1	0	0	0
3	CEDAR POINT (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 3050)	CHAMBERS	1	0	0	0
3	CEDAR POINT (MIOCENE 4100)	CHAMBERS	0	0	0	0
3	CHALMERS (2700)	MATAGORDA	0	0	0	0
3	CHALMERS (8700 SAND)	MATAGORDA	0	0	0	0
3	P CHAMBERS (NAVARRO)	BURLESON	6	6	126,964	7
3	CHAMBERS (NAVARRO, LOWER)	BURLESON	3	3	46,476	0 F
3	CHANNELVIEW, NORTH (10,000)	HARRIS	0	0	0	0
3	CHANNELVIEW, NORTH (10,200)	HARRIS	0	0	0	0
3	P CHAPMAN (WILCOX 9890)	WALLER	2	2	406,217	36,151 F
3	CHEEK (7250)	JEFFERSON	0	0	0	0
3	CHEEK (7300)	JEFFERSON	0	0	0	0
3	CHEEK (7400)	JEFFERSON	1	0	0	0
3	CHEEK, S. (8100 HARTBURG)	JEFFERSON	0	0	0	0
3	P CHENANGO (8000)	BRAZORIA	0	0	0	0
3	A CHENANGO (8100 FRID)	BRAZORIA	0	0	0	0
3	CHENANGO (9500)	BRAZORIA	0	0	0	0
3	CHENANGO (9980)	BRAZORIA	1	1	336,170	3,534
3	CHENANGO, EAST (9400)	BRAZORIA	0	0	0	0
3	A CHENANGO, EAST (9560 FRID)	BRAZORIA	0	0	0	0
3	CHENANGO, EAST (9950)	BRAZORIA	0	0	0	0
3	CHENANGO, NORTH (FRID 10500)	BRAZORIA	1	1	19,098	221
3	CHENANGO, WEST (8050)	BRAZORIA	1	1	105,589	681
3	CHENANGO, WEST (8100)	BRAZORIA	0	0	0	0
3	A CHENANGO, WEST (8500 SD.)	BRAZORIA	0	0	0	0
3	P CHENANGO, WEST (8550)	BRAZORIA	1	0	0	0
3	CHENANGO, WEST (8900 FRID)	BRAZORIA	2	1	201,925	452
3	A CHENANGO, WEST (8950)	BRAZORIA	0	0	0	0
3	CHESTERVILLE (ANDERSON)	COLORADO	1	1	104,512	0 F
3	CHESTERVILLE (CKFLD. 6100)	COLORADO	1	1	32,903	0 F
3	CHESTERVILLE (KYLE)	COLORADO	0	0	0	0
3	CHESTERVILLE (M-4100)	COLORADO	0	0	0	0
3	CHESTERVILLE (POOLE 6400)	COLORADO	2	1	150,478	0 F
3	CHESTERVILLE (WILCOX 9000)	COLORADO	0	0	0	0
3	CHESTERVILLE (WILCOX 9500)	COLORADO	1	1	118,224	0 F
3	P CHESTERVILLE (WILCOX 9600)	COLORADO	5	4	752,804	1,626 F
3	CHESTERVILLE (3770)	COLORADO	2	0	0	0
3	CHESTERVILLE (6210)	COLORADO	1	0	0	0
3	CHESTERVILLE (6600)	COLORADO	0	0	0	0
3	CHESTERVILLE (6610)	COLORADO	2	1	85,213	0 F
3	CHESTERVILLE (6660)	COLORADO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	1	0	0	0
3	CHESTERVILLE, N. (MIOCENE 2200)	COLORADO	1	1	77,236	0
3	CHESTERVILLE, N. (WILCOX, LO.)	COLORADO	1	1	44,302	733
3	CHESTERVILLE, N. (WILCOX, MIDDLE)	COLORADO	1	1	40,155	0
3	CHESTERVILLE, N. (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE, N. (WILCOX 9200)	COLORADO	4	3	954,535	8,633
3	CHESTERVILLE, NORTH (YEGUA 7)	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6000)	COLORADO	1	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6300)	COLORADO	1	1	67,241	1,275 F
3	CHESTERVILLE, NORTH (YEGUA 6400)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3600)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3760)	COLORADO	1	0	42,315	0
3	A CHESTERVILLE, NORTH (6700)	COLORADO	0	0	0	0
3	P CHESTERVILLE, SE. (2250 SAND)	COLORADO	2	2	59,854	0
3	CHESTERVILLE, SE. (4000 SD)	COLORADO	1	1	3,060	0
3	CHIMNEY BAYOU (10,300)	CHAMBERS	0	0	0	0
3	CHINA, SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	CHINA, S. (HACKBERRY, UPPER S)	JEFFERSON	0	0	0	0
3	CHINA, S.E. (NODOSARIA 2ND B.)	JEFFERSON	1	0	1,480	74
3	CHINA GROVE (FRIO 7580)	BRAZORIA	1	1	11,626	0
3	CHIPS FOLLY (Y-5A)	HARDIN	0	0	0	0
3	CHIPS FOLLY (Y-5C)	HARDIN	0	0	0	0
3	CHOCOLATE BAYOU (ANDRAU)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (BANFIELD)	BRAZORIA	8	3	270,481	733 F
3	A CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1	0	0	0
3	A CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	1	0	49,755	5,365
3	CHOCOLATE BAYOU (FRIO H)	BRAZORIA	2	1	23,387	17 F
3	CHOCOLATE BAYOU (FRIO P)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (FRIO P WEST)	BRAZORIA	1	1	19,844	1 F
3	A CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (HARRIS)	BRAZORIA	2	2	86,567	1,280
3	CHOCOLATE BAYOU (HO. FMS. UP)	BRAZORIA	0	0	0	0
3	A CHOCOLATE BAYOU(HO. FMS. VI-A-Z)	BRAZORIA	1	1	17,144	301 F
3	CHOCOLATE BAYOU (MCKELVY)	BRAZORIA	2	1	16,837	39
3	CHOCOLATE BAYOU (RYCADE)	BRAZORIA	2	0	0	0
3	P CHOCOLATE BAYOU (SCHENCK)	BRAZORIA	5	2	151,481	24 F
3	CHOCOLATE BAYOU (WIETING LO.)	BRAZORIA	2	0	0	0
3	P CHOCOLATE BAYOU (WIETING UP.)	BRAZORIA	12	6	802,656	6,378 F
3	CHOCOLATE BAYOU (2,650)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (9,300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12,000)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12800 RIA)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (15,000)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10100)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10400)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10800)	BRAZORIA	2	2	236,975	3,554
3	CHOCOLATE BAYOU, S. (BANFIELD)	BRAZORIA	1	1	300,249	1,581
3	CHOCOLATE BAYOU, S. (DD SAND)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (HARRIS)	BRAZORIA	1	1	35,614	1,053
3	P CHOCOLATE BAYOU, S. (P FRIO)	BRAZORIA	6	4	293,597	3,984 F
3	CHOCOLATE BAYOU, S. (S SD., GAS)	BRAZORIA	1	1	297,721	6,876
3	CHOCOLATE BAYOU, S. (SCHENCK)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, LO.)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, UP)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, SE (12800)	BRAZORIA	1	1	9,311	290
3	CHOCOLATE BAYOU, SE. (13500)	BRAZORIA	0	0	0	0
3	CITRUS GROVE (KUBELA)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (8800 -E-)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (9100 FRIO)	MATAGORDA	0	0	0	0
3	CITY OF ALVIN (9350)	GALVESTON	0	0	0	0
3	A CLAM LAKE	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE F)	JEFFERSON	1	0	0	0
3	CLAM LAKE (MIOCENE G-1)	JEFFERSON	0	0	0	0
3	P CLAM LAKE (MIOCENE I, 4500)	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE K)	JEFFERSON	0	0	0	0
3	CLAM LAKE (MIOCENE L)	JEFFERSON	0	0	0	0
3	CLAY, N.E. (AUSTIN CHALK, GAS)	BURLESON	1	1	96,882	4,469 F
3	CLAY, NE (AUSTIN CHALK 11350)	BURLESON	1	1	109,994	8,499 F
3	CLAY, NE (AUSTIN CHALK 12200)	BRAZOS	1	1	35,491	1,467
3	CLAY, NE. (11,600)	BURLESON	0	0	0	0
3	CLAY, N.E. (AUSTIN CHALK 11870)	BRAZOS	1	1	10,061	198
3	P CLAY, N.E. (DEEP)	BURLESON	M 10	8	852,321	1,408
3	CLAY, NE (EDWARDS LIME 12000)	BURLESON	1	1	114,844	71 F
3	P CLAY, NE (EDWARDS LIME 12120)	BURLESON	1	1	131,306	386
3	P CLAY, NE (EDWARDS LIME, 12180)	BURLESON	2	2	575,219	49
3	CLAY, NE (EDWARDS REEF 12150)	BURLESON	1	1	133,139	406
3	CLAY, NE (EDWARDS REEF 12160)	BURLESON	1	0	0	0
3	CLAY, NE (EDWARDS REEF 12340)	BURLESON	1	1	198,292	176
3	CLAY, N.E. (EDWARDS LIME 12220)	BRAZOS	1	1	118,190	282
3	A CLAY CREEK	WASHINGTON	1	0	327	0
3	CLAY CREEK (SPARTAN 1000)	WASHINGTON	2	0	0	0
3	A CLAY CREEK (SPARTAN 1200)	WASHINGTON	1	0	0	0
3	CLAY CREEK (WILCOX)	WASHINGTON	1	0	0	0
3	P CLAY POINT (KURTH)	NEWTON	1	0	0	0
3	CLAY POINT (YEGUA 7400)	NEWTON	0	0	0	0
3	CLAYTON (TAYLOR)	BURLESON	2	1	40,110	442
3	A CLEAR LAKE	HARRIS	14	3	479,622	1 F
3	CLEAR LAKE (MIOCENE 2-E)	HARRIS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CLEAR LAKE (MIOCENE 6)	HARRIS	1	1	175,230	0
3	CLEAR LAKE (MIOCENE 8-B)	HARRIS	0	0	0	0
3	CLEAR LAKE (MIOCENE 9)	HARRIS	1	0	0	0
3	CLEAR LAKE (MIOCENE 10)	HARRIS	1	0	6,457	0
3	CLEAR LAKE (MIOCENE 12)	HARRIS	0	0	0	0
3	CLEAR LAKE (1300)	HARRIS	0	0	0	0
3	CLEAR LAKE, W. (FRIO)	HARRIS	13	6	1,649,059	862 F
3	P CLEAR LAKE, W. (MARGINULINA)	HARRIS	5	2	258,099	0
3	P CLEMENS, N. (FRIO B)	BRAZORIA	5	2	643,068	2,510
3	CLEMENS, N. (FRIO C)	BRAZORIA	5	1	80,444	767
3	P CLEMENS, N. (FRIO P-1)	BRAZORIA	8	4	810,570	2,197
3	P CLEMENS, SW (FRIO A)	BRAZORIA	5	4	281,612	6,988 F
3	P CLEMENS, S W (FRIO B)	BRAZORIA	0	0	0	0
3	P CLEMENS, S W (FRIO C)	BRAZORIA	6	4	538,085	1,585 F
3	CLEMENS, S W (MARG. TEX.)	BRAZORIA	1	1	14,827	58 F
3	CLEMENS, SW. (MIOCENE 3300)	BRAZORIA	0	0	0	0
3	P CLEMENS, SW (MODOSARIA)	BRAZORIA	1	0	0	0
3	A CLEVELAND	LIBERTY	1	1	31,087	250
3	CLEVELAND (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	CLEVELAND (JACKSON)	LIBERTY	1	0	0	0
3	A CLEVELAND (WILCOX 9000)	LIBERTY	1	0	0	0
3	P CLEVELAND (YEGUA 5800)	LIBERTY	0	0	0	0
3	CLEVELAND (5800)	LIBERTY	0	0	0	0
3	A CLEVELAND, NORTH	LIBERTY	0	0	0	0
3	CLEVELAND, N. (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	P CLEVELAND, N. (WILCOX, UP.)	LIBERTY	5	4	320,776	2,252
3	A CLEVELAND, S. (BLANDING)	LIBERTY	0	0	0	0
3	CLEVELAND, S. (WILCOX 9400)	LIBERTY	1	0	10,103	20
3	A CLEVELAND, S. (YEGUA 6250)	LIBERTY	1	1	103,777	2,932
3	A CLEVELAND, S. (YEGUA 6620)	LIBERTY	1	0	0	0
3	A CLEVELAND, S. (YEGUA 7000)	LIBERTY	0	0	0	0
3	CLEVELAND, S. (YEGUA 7110)	LIBERTY	0	0	0	0
3	CLEVELAND S. (5850)	LIBERTY	1	1	51,872	383
3	A CLEVELAND, S. (6550)	LIBERTY	0	0	0	0
3	A CLINTON	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4400)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4600)	HARRIS	0	0	0	0
3	CLINTON (FRIO 4900)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5000)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5200)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5600)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5700)	HARRIS	0	0	0	0
3	P CLINTON (FRIO 5800)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2450)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 2500)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2800)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3100)	HARRIS	0	0	0	0
3	P CLINTON (MIOCENE 3200)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 3300)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3600)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3850)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3870)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 4500)	HARRIS	1	0	0	0
3	P CLINTON (MOODY 8400)	HARRIS	3	3	784,412	5,244
3	CLINTON (YEGUA A-2)	HARRIS	1	1	73,807	2,264
3	A CLINTON (YEGUA B)	HARRIS	1	1	207,067	4,057
3	CLINTON (YEGUA 8000)	HARRIS	1	1	28,366	0
3	CLINTON (YEGUA 8000, S.)	HARRIS	1	0	23,542	67
3	P CLINTON (YEGUA 8600)	HARRIS	1	0	0	0
3	P CLINTON (YEGUA 9300)	HARRIS	0	0	0	0
3	CLINTON (YEGUA 9400)	HARRIS	0	0	0	0
3	CLINTON (3500 GAS)	HARRIS	1	0	0	0
3	CLINTON, N. (YEGUA 8400)	HARRIS	1	1	299,877	4,683
3	CLINTON, N (YEGUA 8600)	HARRIS	1	1	35,967	724
3	CLINTON, N. (YEGUA 8700)	HARRIS	1	1	125,191	1,276
3	P CLINTON, N. (YEGUA 8900)	HARRIS	0	0	0	0
3	A CLINTON, WEST (5300)	HARRIS	0	0	0	0
3	A CLODINE	FORT BEND	0	0	0	0
3	CLODINE (7000)	FORT BEND	1	0	0	0
3	CLODINE (7100)	FORT BEND	1	0	0	0
3	P CLODINE, NORTH (COOK MTN. 8300)	HARRIS	2	2	92,572	326
3	CLODINE, NORTH (YEGUA 8020 FB-A)	FORT BEND	1	1	14,977	111
3	CLODINE, NORTH (7400)	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST (YEGUA 7800)	HARRIS	0	0	0	0
3	CLODINE, SW (FRIO 4700)	FORT BEND	1	1	238,324	3
3	CLODINE, SW. (7260)	FORT BEND	0	0	0	0
3	CLODINE, SW. (7480)	FORT BEND	0	0	0	0
3	A CLODINE, WEST (7200)	FORT BEND	1	1	14,218	78
3	CLODINE, WEST (7350)	FORT BEND	1	1	16,534	306
3	A COLD SPRINGS	SAN JACINTO	2	0	36,242	0
3	A COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,900)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	0	0	0	0

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3	COLD SPRINGS (WILCOX 10,400)	SAN JACINTO	1	1	55,025	4,381
3	P COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	2	2	120,896	11,574
3	COLD SPRINGS (WILCOX 11,400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 11,470)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (YEGUA -A-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA B)	SAN JACINTO	1	1	36,431	217
3	P COLD SPRINGS (YEGUA -C-)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (YEGUA "D")	SAN JACINTO	2	1	24,682	0
3	P COLD SPRINGS (YEGUA -E-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -G-)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (YEGUA -H-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA "I")	SAN JACINTO	1	1	53,718	0
3	COLD SPRINGS (YEGUA I-A)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -J-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -J-1)	SAN JACINTO	1	1	7,911	0
3	P COLD SPRINGS (YEGUA -K-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -K- 5500)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (3400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (3500)	SAN JACINTO	3	1	29,716	0
3	COLD SPRINGS (3600)	SAN JACINTO	2	1	42,716	0
3	P COLD SPRINGS (3780)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (4440)	SAN JACINTO	1	1	38,135	0
3	COLD SPRINGS (5865)	SAN JACINTO	2	1	15,180	318
3	A COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, E. (YEGUA UP. D)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 9,620)	SAN JACINTO	2	1	6,747	258
3	COLD SPRINGS, W. (WILCOX 9,885)	SAN JACINTO	1	0	31,939	2,920 F
3	COLD SPRINGS, W. (WILCOX 10,100)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS, W. (WILCOX 10,240)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 10,830)	SAN JACINTO	1	0	7,825	98
3	COLINE (YEGUA -A-)	SAN JACINTO	1	0	0	0
3	COLINE (4500)	SAN JACINTO	0	0	0	0
3	A COLINE, WEST (YEGUA -B-)	SAN JACINTO	0	0	0	0
3	COLINE, WEST (YEGUA -D-)	SAN JACINTO	0	0	0	0
3	P COLLEGEPORT (1-A)	MATAGORDA	4	4	323,640	0
3	P COLLEGEPORT (1-W)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2)	MATAGORDA	3	3	122,200	0
3	COLLEGEPORT (2-S)	MATAGORDA	2	1	90,379	0
3	P COLLEGEPORT (3)	MATAGORDA	2	2	152,446	0
3	P COLLEGEPORT (3-A)	MATAGORDA	2	2	213,897	0
3	COLLEGEPORT (3-B)	MATAGORDA	1	1	98,844	0
3	COLLEGEPORT (3-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (4)	MATAGORDA	12	7	1,169,612	0
3	COLLEGEPORT (4-A)	MATAGORDA	1	1	27,776	0
3	COLLEGEPORT (4-B)	MATAGORDA	1	1	27,209	0
3	P COLLEGEPORT (5-A)	MATAGORDA	4	2	343,280	0
3	P COLLEGEPORT (5-EAST)	MATAGORDA	2	1	56,180	0
3	P COLLEGEPORT (5-WEST)	MATAGORDA	2	2	39,387	0
3	P COLLEGEPORT (6)	MATAGORDA	9	4	1,204,332	0
3	A COLLEGEPORT (6-A)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (7)	MATAGORDA	2	2	150,330	0
3	P COLLEGEPORT (7-A)	MATAGORDA	4	0	0	0
3	P COLLEGEPORT (7-B)	MATAGORDA	2	0	0	0
3	COLLEGEPORT (7-B WEST)	MATAGORDA	1	1	32,721	0
3	P COLLEGEPORT (7-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (8)	MATAGORDA	3	3	1,197,064	5,899
3	COLLEGEPORT (8A)	MATAGORDA	1	1	371,732	0
3	COLLEGEPORT (1900, ND)	MATAGORDA	1	1	10,652	0
3	P COLLEGEPORT (1950)	MATAGORDA	0	0	0	0
3	COLLEGEPORT (2120)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (2270)	MATAGORDA	1	1	52,019	0
3	P COLLEGEPORT (2800 HALE)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (2840)	MATAGORDA	1	1	43,393	0
3	COLLEGEPORT (2880)	MATAGORDA	1	1	58,401	0
3	COLLEGEPORT (2900)	MATAGORDA	2	0	0	0
3	COLLEGEPORT (4000)	MATAGORDA	1	0	0	0
3	A COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	1	0	0	0
3	COLLEGEPORT, SW. (1950)	MATAGORDA	0	0	0	0
3	A COLLINS LAKE	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (CASHION)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID, UPPER)	BRAZORIA	1	0	9,466	197
3	COLLINS LAKE (FRID 9,100 LOWER)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID 9200, FB-C)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID 9760, FB-A)	BRAZORIA	1	1	70,839	85
3	COLLINS LAKE (FRID 11,200)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID 11,400 FB-B)	BRAZORIA	1	1	237,762	5,882
3	COLLINS LAKE (HACKBERRY 11,500)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (PENCE 11,400)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (9850)	BRAZORIA	1	1	247,244	6,715
3	COLLINS LAKE, S. (FRID 9650)	BRAZORIA	1	1	103,895	2,893
3	COLORADO DELTA (MIOCENE 3800)	MATAGORDA	1	1	69,110	50 F
3	COLORADO DELTA (MIOCENE 5130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6200)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6290)	MATAGORDA	1	1	179,300	247 F
3	COLORADO DELTA (MIOCENE 6420)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6515)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6550)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6590)	MATAGORDA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	COLORADO DELTA (MIOCENE 6760)	HATAGORDA	1	0	0	0
3	P COLOVACA (3850)	COLORADO	0	0	0	0
3	COLOVACA (4390)	COLORADO	0	0	0	0
3	COLOVACA (FRID 3175)	COLORADO	4	0	0	0
3	COLOVACA (FRID 4000)	COLORADO	2	1	52,804	0 F
3	COLOVACA (FRID 4100)	COLORADO	1	0	3,348	0 F
3	COLOVACA (MIOCENE 1900)	COLORADO	6	3	41,383	0 F
3	COLOVACA (MIOCENE 2100)	COLORADO	5	4	76,814	0 F
3	COLOVACA (MIOCENE 2300)	COLORADO	5	4	157,145	0 F
3	COLOVACA (VKS86. 4100)	COLORADO	0	0	0	0
3	A COLUMBUS	COLORADO	2	1	153,597	2,163
3	COLUMBUS (MIDWAY 11800)	COLORADO	1	1	38,643	3,394
3	COLUMBUS (5-B WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (5-D S)	COLORADO	1	0	0	0
3	P COLUMBUS (5-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (5-E WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (5-G WILCOX)	COLORADO	1	0	0	0
3	P COLUMBUS (5-H WILCOX)	COLORADO	4	3	387,669	12,527
3	A COLUMBUS (6-B WILCOX)	COLORADO	1	0	0	0
3	P COLUMBUS (6-C)	COLORADO	1	0	0	0
3	COLUMBUS (6-C, SOUTH)	COLORADO	1	0	0	0
3	COLUMBUS (6-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (6-E)	COLORADO	1	0	0	0
3	COLUMBUS (6-GG)	COLORADO	1	0	0	0
3	COLUMBUS (6-H)	COLORADO	4	0	0	0
3	COLUMBUS (6-J)	COLORADO	1	0	0	0
3	COLUMBUS (7-A)	COLORADO	3	0	0	0
3	COLUMBUS (7-E)	COLORADO	3	1	285,267	3,206
3	COLUMBUS (8-A)	COLORADO	0	0	0	0
3	P COLUMBUS (8-B)	COLORADO	3	3	215,176	2,698 F
3	COLUMBUS (8-C WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (9-A)	COLORADO	2	0	0	0
3	A COLUMBUS (9-C)	COLORADO	1	1	46,454	1,658 F
3	COLUMBUS (9-B, S.)	COLORADO	2	0	0	0
3	COLUMBUS (9-D)	COLORADO	2	0	0	0
3	COLUMBUS (9-D, S)	COLORADO	0	0	0	0
3	COLUMBUS (9-F)	COLORADO	1	1	124,751	2,547
3	A COLUMBUS (10-A)	COLORADO	1	0	0	0
3	COLUMBUS (10-A, S.)	COLORADO	0	0	0	0
3	COLUMBUS (10-B SAND)	COLORADO	0	0	0	0
3	A COLUMBUS (10-C)	COLORADO	1	0	0	0
3	COLUMBUS (10-C, S.)	COLORADO	0	0	0	0
3	A COLUMBUS (10-E WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (10-E WILCOX S)	COLORADO	2	0	0	0
3	A COLUMBUS (11-A)	COLORADO	1	0	0	0
3	COLUMBUS (11-B)	COLORADO	5	1	27,672	310
3	COLUMBUS (11-C)	COLORADO	4	0	2,474	0 F
3	COLUMBUS (11-C,S)	COLORADO	2	0	0	0
3	P COLUMBUS (11-D)	COLORADO	8	2	207,563	1,368 F
3	COLUMBUS (11-D & 11-F-S)	COLORADO	0	0	0	0
3	P COLUMBUS (11-E WILCOX)	COLORADO	2	0	0	0
3	P COLUMBUS (11-F)	COLORADO	4	3	220,333	4,222 F
3	P COLUMBUS (11-F-N)	COLORADO	9	2	240,583	6,480
3	COLUMBUS (11-H WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-A)	COLORADO	2	1	16,864	0 F
3	COLUMBUS (12-AA)	COLORADO	0	0	0	0
3	COLUMBUS (12-B WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-E WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (12-F)	COLORADO	0	0	0	0
3	COLUMBUS (7000 WILCOX)	COLORADO	0	0	0	0
3	A COLUMBUS (7050)	COLORADO	0	0	0	0
3	COLUMBUS (7100 WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (8000 WILCOX)	COLORADO	4	2	258,441	2,385
3	COLUMBUS, NORTH (WILCOX 11-B)	COLORADO	0	0	0	0
3	COLUMBUS, NORTH (WILCOX 12-A)	COLORADO	0	0	0	0
3	COLUMBUS, WEST (WILCOX 11)	COLORADO	1	0	1,250	5
3	COLUMBUS, WEST (Z-16)	COLORADO	1	1	4,471	128 F
3	COLUMBUS, WEST (Z-16-B)	COLORADO	2	0	0	0
3	COLUMBUS, WEST (Z-18-A)	COLORADO	2	1	8,742	217 F
3	CONKRITE (4850)	WHARTON	0	0	0	0
3	CONKRITE (4970)	WHARTON	0	0	0	0
3	P CONNOR (GLEN ROSE)	MADISON	5	5	155,238	3,272
3	A CONROE	MONTGOMERY	31	1	8,296	0 F
3	CONROE (CHARGED ZONE)	MONTGOMERY	0	0	0	0
3	A CONROE (COCKFIELD UPPER)	MONTGOMERY	57	5	59,401	0 F
3	CONROE (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	CONROE (FRID 2800)	MONTGOMERY	0	0	0	0
3	CONROE (FRID 3000)	MONTGOMERY	2	1	178,137	0
3	CONROE (MIOCENE 1800)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 1890)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 2250)	MONTGOMERY	0	0	0	0
3	CONROE (P-11)	MONTGOMERY	0	0	0	0
3	CONROE (P-13)	MONTGOMERY	0	0	0	0
3	CONROE (P-14)	MONTGOMERY	0	0	0	0
3	CONROE (P-20)	MONTGOMERY	1	0	0	0
3	CONROE (P-21)	MONTGOMERY	0	0	0	0
3	CONROE (P-22)	MONTGOMERY	0	0	0	0
3	CONROE (VICKSBURG)	MONTGOMERY	1	0	0	0
3	CONROE (WILCOX 9600)	MONTGOMERY	1	1	37,260	401
3	CONROE (900)	MONTGOMERY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
3	CONROE (1450)	MONTGOMERY	0	0	0	0
3	CONROE (1550)	MONTGOMERY	0	0	0	0
3	CONROE (1650)	MONTGOMERY	1	0	0	0
3	CONROE (2000)	MONTGOMERY	0	0	0	0
3	CONROE (3500)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (8,970)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (9,250)	MONTGOMERY	1	0	4,426	0 F
3	CONROE, NORTH (10,600 WILCOX)	MONTGOMERY	0	0	0	0
3	CONROE, S. (WILCOX 1)	MONTGOMERY	1	1	477,150	0
3	CONROE, S. (WILCOX 8040)	MONTGOMERY	1	1	121,051	1,420
3	CONROE, SOUTH (WILCOX 8600)	MONTGOMERY	2	0	30,544	614
3	CONROE, SOUTH (WILCOX 9100)	MONTGOMERY	0	0	0	0
3	CONROE, SOUTH (WILCOX 9150)	MONTGOMERY	1	0	164,647	1,062
3	P CONROE, SOUTH (WILCOX 9250)	MONTGOMERY	3	2	398,495	2,068 F
3	CONROE, SOUTH (WILCOX 9400)	MONTGOMERY	0	0	0	0
3	CONROE, SOUTH (WILCOX 9900)	MONTGOMERY	1	1	271,721	3,228 F
3	P CONROE, SOUTH (WILCOX 11,200)	MONTGOMERY	0	0	0	0
3	CONROE, S. (FLT. BLK. A)	MONTGOMERY	1	0	27,610	0
3	CONROE, S. (FLT. BLK. B)	MONTGOMERY	1	1	116,693	529
3	A CONROE, WEST	MONTGOMERY	1	0	0	0
3	CONROE, WEST (COCKFIELD 4500)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (HOCKLEY 4050)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (YEGUA 4940)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (4800)	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE(CKFLD.UP.4900)	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE(CKFLD.1.UP.5000)	MONTGOMERY	0	0	0	0
3	P CONSTITUTION (WESTBURY)	JEFFERSON	5	3	773,994	98,207
3	P CONSTITUTION (YEGUA)	JEFFERSON	1	0	9,306	875
3	P CONSTITUTION (13600)	JEFFERSON	2	2	622,919	87,877
3	P COOKS LAKE (FRID 7350)	HARDIN	0	0	0	0
3	COOKS LAKE (5550)	HARDIN	0	0	0	0
3	COPELAND CREEK (WILCOX A-3)	POLK	0	0	0	0
3	COPELAND CREEK (6950)	POLK	0	0	0	0
3	COPELAND CREEK, E. (MT. JACKSON)	POLK	1	0	0	0
3	CORNELIUS (FRID, LD. 10620)	MATAGORDA	1	1	540,358	13,952
3	A CORNERSTONE (CLODINE)	FORT BEND	0	0	0	0
3	COROLLA (WILCOX 10300)	WALLER	1	0	0	0
3	COROLLA (YEGUA 4534)	WALLER	1	1	58,134	0
3	COROLLA (YEGUA 4600)	WALLER	1	1	84,775	308
3	COROLLA (YEGUA 4892)	WALLER	1	0	19,707	0
3	P COROLLA (YEGUA 5665)	WALLER	1	0	3,488	0
3	COROLLA (YEGUA 5882)	WALLER	2	0	20,709	287
3	CORRIE (GLEN ROSE)	MADISON	0	0	0	0
3	COTTON LAKE, E. (MARG. 6300)	CHAMBERS	1	1	101,226	119
3	A COTTON LAKE N (MARG. 6220)	CHAMBERS	1	0	31,808	0
3	A COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	0	0	0	0
3	A COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE, S. (MARG. 6300)	CHAMBERS	1	0	0	0
3	COTTON LAKE, SOUTH (6400)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W. (FRID 7600)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W (MIOCENE 5000)	CHAMBERS	0	0	0	0
3	COTTONWOOD (VICKSBURG 8400)	LIBERTY	2	1	228	49
3	COTTONWOOD, N. (HACKBERRY 7900)	LIBERTY	0	0	0	0
3	COTTONWOOD, S.E. (YEGUA)	LIBERTY	1	1	214,617	4,006
3	COUEY (2490)	WHARTON	0	0	0	0
3	COVE (ME ZONE)	MATAGORDA	6	0	85,652	0 F
3	P COVE (MF ZONE)	MATAGORDA	2	2	1,567,834	0 F
3	COVE, NORTH (6-5 SD)	MATAGORDA	1	1	238,872	0
3	COWTRAP (MIOCENE 3900)	BRAZORIA	0	0	0	0
3	COWTRAP (MIOCENE 4900)	BRAZORIA	2	1	191,588	0
3	P COWTRAP (MIOCENE 4950)	MATAGORDA	1	0	0	0
3	P COWTRAP (MIOCENE 5250)	MATAGORDA	1	0	0	0
3	COWTRAP (MIOCENE 6200)	BRAZORIA	0	0	0	0
3	COWTRAP (2450)	BRAZORIA	0	0	0	0
3	COWTRAP (2700)	BRAZORIA	0	0	0	0
3	COWTRAP (2750)	MATAGORDA	0	0	0	0
3	COWTRAP (2850)	BRAZORIA	0	0	0	0
3	COWTRAP (3100)	MATAGORDA	0	0	0	0
3	COWTRAP (9000)	MATAGORDA	0	0	0	0
3	COWTRAP, NORTH (6850)	MATAGORDA	1	1	543,830	0
3	COWTRAP, NORTH (7100)	MATAGORDA	1	1	534,664	0
3	COWTRAP, S. (6800)	MATAGORDA	1	1	272,969	0
3	P COWTRAP, SOUTH (6850)	MATAGORDA	1	1	417,622	305
3	P COWTRAP, SOUTH (7100)	MATAGORDA	1	1	347,709	0
3	COX (FRID 0)	WHARTON	0	0	0	0
3	COX (3800)	COLORADO	2	0	0	0
3	COX (6880)	WHARTON	1	0	0	0
3	CRAB (6200)	MATAGORDA	0	0	0	0
3	CRAB (6300)	MATAGORDA	0	0	0	0
3	CRABBS PRAIRIE (EDWARDS)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (GLEN ROSE B)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (JAMES LIME)	WALKER	1	0	13,357	0
3	CRESCENT (FRID 4500)	WHARTON	1	1	4,129	0
3	CRESCENT (FRID 5060)	WHARTON	0	0	0	0
3	CRESCENT (FRID 5360)	WHARTON	1	1	46,533	0
3	CRESCENT (FRID 5090)	WHARTON	1	1	26,450	0
3	CRESCENT, WEST (MIOCENE 3500)	WHARTON	0	0	0	0
3	P CRYSTAL BEACH (DISCORBIS B, LD.)	GALVESTON	1	0	0	0
3	CRYSTAL BEACH FRID (F-4)	GALVESTON	1	0	0	0
3	CRYSTAL BEACH (S-1)	GALVESTON	1	1	353,229	352

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3	CRYSTAL BEACH (4750)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7500)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7650)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (8250)	GALVESTON	0	0	0	0
3	CULLEN (FRID 3600)	WHARTON	2	1	146,739	0
3	P CULLEN (MIOCENE 2200)	WHARTON	6	4	571,709	0 F
3	P CYPRESS (COCKFIELD A)	HARRIS	13	13	4,041,216	36,597
3	P CYPRESS (YEGUA 6340)	HARRIS	3	2	459,891	4,267
3	CYPRESS (YEGUA 6480)	HARRIS	1	1	125,648	2,075
3	CYPRESS (YEGUA 6800)	HARRIS	0	0	0	0
3	CYPRESS (YEGUA 6900)	HARRIS	0	0	0	0
3	CYPRESS (Y-2)	HARRIS	1	0	134,454	1,745
3	CYPRESS (Y-4)	HARRIS	2	1	80,110	1,058
3	CYPRESS (Y-6)	HARRIS	0	0	0	0
3	CYPRESS (Y-7)	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX C-6)	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX D-2)	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX E-1)	HARRIS	0	0	0	0
3	CYPRESS, WEST (WILCOX C-6)	HARRIS	1	0	2,594	0
3	CYPRESS CREEK (Y- 3)	NEWTON	0	0	0	0
3	CYPRESS CREEK (Y- 7)	NEWTON	1	0	13,393	598
3	CYPRESS CREEK (Y- 8)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-1)	NEWTON	0	0	0	0
3	P CYPRESS CREEK, EAST (Y-7)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-8)	NEWTON	0	0	0	0
3	D.H.J. (YEGUA 4550)	WALLER	1	0	0	0
3	A DABOVAL	WHARTON	1	1	125,344	0
3	DABOVAL (FRID #2-5200)	WHARTON	1	0	0	0
3	A DABOVAL (FRID #4 5500)	WHARTON	2	0	719	0
3	DABOVAL (FRID #6A-5860)	WHARTON	1	0	0	0
3	DABOVAL (FRID #7-6220)	WHARTON	1	1	44,307	0
3	P DABOVAL (FRID 12-6680)	WHARTON	2	1	64,653	529
3	DABOVAL (FRID 14-7000)	WHARTON	1	1	61,537	0
3	DABOVAL (FRID 6800)	WHARTON	0	0	0	0
3	DABOVAL (FRID 6900)	WHARTON	0	0	0	0
3	DABOVAL (FRID 6960)	WHARTON	0	0	0	0
3	DABOVAL (6300)	WHARTON	1	0	0	0
3	DABOVAL (7180)	WHARTON	1	1	94,354	0
3	P DABOVAL (7200)	WHARTON	3	3	475,102	3,018
3	DABOVAL, NE (6650)	WHARTON	1	0	0	0
3	DAMASCUS (AUSTIN CHALK)	POLK	2	1	44,674	1,290
3	P DAMASCUS (SEAMANS)	ANGELINA M	6	6	2,030,778	15,635
3	P DAMASCUS (WOODBINE)	POLK	4	4	1,878,740	11,312
3	DAMASCUS (WOODBINE 9230)	POLK	1	1	84,480	582
3	DAMASCUS (WOODBINE 9300)	POLK	1	1	238,750	1,348
3	P DAMASCUS (WOODBINE 9330)	POLK M	6	6	3,633,474	20,344
3	DAMASCUS (WOODBINE 9380)	POLK	1	1	385,811	2,402
3	A DAMON MOUND	BRAZORIA	3	0	0	0
3	DAMON MOUND (MIOCENE)	BRAZORIA	1	0	0	0
3	DAMUTH (WILCOX 8740)	SAN JACINTO	0	0	0	0
3	DANBURY (FRID #1-A 6400)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #5 D)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #5 8300)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #6-A)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #6-D 8600)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #7 9000)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 5700)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 6500)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 7500)	BRAZORIA	1	0	0	0
3	DANBURY (FRID 9200)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 9350)	BRAZORIA	1	0	9,132	63
3	DANBURY (FRID 9380)	BRAZORIA	0	0	0	0
3	DANBURY (7800)	BRAZORIA	0	0	0	0
3	DANBURY (7900)	BRAZORIA	0	0	0	0
3	A DANBURY, E. (FRID 7440)	BRAZORIA	0	0	0	0
3	DANBURY, NW. (F-8)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (ANDILINA 2)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (FRID 10)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (FRID 11,700)	BRAZORIA	1	0	0	0
3	DANBURY, SW. (FRID #2 9400)	BRAZORIA	0	0	0	0
3	DANBURY, SW. (FRID LOWER 12550)	BRAZORIA	1	1	771,884	4,958
3	DANBURY, SW. (12,100-A)	BRAZORIA	1	1	1,974,725	15,350
3	DANBURY, SW. (12,400-B)	BRAZORIA	1	0	0	0
3	DANBURY, S.W. (12700)	BRAZORIA	1	0	3,955	7 F
3	DANBURY, SW. (12, 900-E)	BRAZORIA	1	1	920,616	5,333
3	DANBURY, SW (13,300)	BRAZORIA	1	1	867,935	9,228
3	DANBURY, SW (13660-F)	BRAZORIA	1	1	199,051	2,096
3	P DANBURY, SW. (13,650-H)	BRAZORIA	1	0	0	0
3	A DANBURY DOME	BRAZORIA	1	0	0	0
3	P DANBURY DOME*	BRAZORIA	6	2	172,924	447 F
3	DANBURY DOME (F-5-A,GAS)	BRAZORIA	1	1	15,015	369
3	A DANBURY DOME (F-5-B)	BRAZORIA	0	0	0	0
3	A DANBURY DOME (F-5-C)	BRAZORIA	0	0	0	0
3	A DANBURY DOME (5655 SAND)	BRAZORIA	1	0	0	0
3	A DANBURY DOME (7625 SAND)	BRAZORIA	0	0	0	0
3	DANCE (MURCHISON)	BRAZORIA	0	0	0	0
3	DANCE, W. (CHAN)	BRAZORIA	0	0	0	0
3	DANCE, W. (DANCE)	BRAZORIA	0	0	0	0
3	DARRINGTON (BINGHAM SD.)	BRAZORIA	1	0	24,116	818
3	DARRINGTON (8300 SAND)	BRAZORIA	1	0	10,480	621

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3	DAVIS HILL (YEGUA)	LIBERTY	0	0	0	0
3	A DAY	MADISON	2	0	54	0
3	A DAY (WOODBINE)	MADISON	1	0	44,738	6,529
3	DAY, SOUTH (WOODBINE)	MADISON	1	0	0	0
3	A DAYTON, NORTH	LIBERTY	1	0	0	0
3	DAYTON, NORTH (MIOCENE 2100)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (MIOCENE 2400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (YEGUA EY-1)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 2)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 8400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (5000 SAND)	LIBERTY	1	0	0	0
3	P DEAN LAKE (WILCOX 12950)	MONTGOMERY	3	1	1,305,886	26,498
3	DECKERS PRAIRIE (BAYER 5300)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE (BAYER 5400)	MONTGOMERY	5	3	583,814	3,482
3	DECKERS PRAIRIE (BRAUTIGAM)	MONTGOMERY	1	1	645	21 F
3	DECKERS PRAIRIE (PITTS)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (SCHIEL)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	1	0	33,987	5,213
3	DECKERS PRAIRIE (WILCOX 9120)	MONTGOMERY	1	0	0	0
3	A DECKERS PRAIRIE, SOUTH	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE, S. (SEG A)	MONTGOMERY	2	1	169,552	1,067 F
3	DECKERS PRAIRIE, S. (SEG A 1300)	HARRIS	0	0	0	0
3	DECKERS PRAIRIE, S. (SEG A 1400)	HARRIS	10	1	12,370	0
3	DECKERS PRAIRIE, S. (SEG. A 1600)	HARRIS	1	0	0	0
3	DECKERS PRAIRIE, S. (SEG A 1700)	HARRIS	4	2	46,556	0
3	DECKERS PRAIRIE, S. (SEG A 1800)	HARRIS	3	0	10,639	0
3	DECKERS PRAIRIE, S. (SEG A 3400)	HARRIS	1	0	0	0
3	DECKERS PRAIRIE, S. (1360)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE, S. (2150)	HARRIS	0	0	0	0
3	A DELHI, NORTH	HARRIS	2	1	23,910	347
3	DELHI, NORTH (COCKFIELD)	HARRIS	0	0	0	0
3	DELHI, NORTH (6690)	HARRIS	0	0	0	0
3	DELHI, NORTH (6700 KATY)	HARRIS	0	0	0	0
3	DELHI, NORTH (7000)	HARRIS	0	0	0	0
3	DELHI, NORTH (7200 LOWER, YEGUA)	HARRIS	0	0	0	0
3	DEMPSEY CREEK (WILCOX)	NEWTON	1	0	0	0
3	DEUCE (6330)	SAN JACINTO	1	1	17,348	181
3	P DEVILLIER (VICKSBURG)	CHAMBERS	4	3	1,081,292	10,937
3	DEVIL (DISCORBIS)	JEFFERSON	2	1	207,807	237
3	A DEVILS POCKET (YEGUA Y-1)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-3)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-7)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-8)	NEWTON	0	0	0	0
3	DEWEYVILLE (HACKBERRY)	NEWTON	0	0	0	0
3	DEWEYVILLE (MORGAN)	NEWTON	0	0	0	0
3	DEWYVILLE, WEST (NODOSARIA)	NEWTON	1	0	0	0
3	A DICKINSON	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 1)	GALVESTON	2	0	0	0
3	A DICKINSON (FRIO 1-A)	GALVESTON	1	0	15,162	198
3	A DICKINSON (FRIO 2)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 13-C)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 14, SEGC)	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 15)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 7,400)	GALVESTON	1	1	91,027	324 F
3	DICKINSON (FRIO 7,800)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 7860)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 8,000)	GALVESTON	1	1	43,857	209
3	DICKINSON (FRIO 8300)	GALVESTON	0	0	0	0
3	P DICKINSON (FRIO 8,400)	GALVESTON	3	1	47,835	45 F
3	DICKINSON (FRIO 8,780)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 9,000)	GALVESTON	1	1	7,360	21
3	A DICKINSON (FRIO 9,100)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 10,000)	GALVESTON	0	0	0	0
3	DICKINSON (7900)	GALVESTON	0	0	0	0
3	P DICKINSON (8300)	GALVESTON	0	0	0	0
3	DICKINSON (8500)	GALVESTON	1	0	0	0
3	DICKINSON (SEG. E, TOP FRIO)	GALVESTON	1	1	185,958	356 F
3	A DICKINSON, DEEP (FRIO #18 SFB)	GALVESTON	1	0	81,888	2,417
3	A DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRIO 10,400)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRIO 10,900)	GALVESTON	0	0	0	0
3	A DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	0	0	0	0
3	DICKINSON, SE (FLT SEG FRIO 1)	GALVESTON	0	0	0	0
3	DOBBIN (11740)	MONTGOMERY	1	1	225,813	449
3	DOBBIN, SOUTH (WILCOX)	MONTGOMERY	0	0	0	0
3	DOBBIN, SW. (WILCOX)	MONTGOMERY	0	0	0	0
3	DOLEN (FRIO 3200)	LIBERTY	1	0	330	0
3	DOLLAR POINT (FRIO A)	GALVESTON	0	0	0	0
3	A DORSEY (WILCOX)	HARDIN	0	0	0	0
3	DORSEY (YEGUA 7300)	HARDIN	0	0	0	0
3	DOTY (8000)	ORANGE	0	0	0	0
3	DOTY, E. (NODOSARIA 7930)	ORANGE	1	1	173,867	2,189
3	A DOTY, NW. (7200)	ORANGE	0	0	0	0
3	DOUBLE A WELLS (2150)	POLK	1	0	0	0
3	DOUBLE BAYOU (FRIO A)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 1)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 9)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 11)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 14)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 8200)	CHAMBERS	2	1	242,362	910 F

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3	P DOUBLE BAYOU (FRID 8700)	CHAMBERS	2	2	67,663	0
3	A DOUBLE BAYOU (NODDASARIA)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (8800)	CHAMBERS	1	0	1,038	0
3	DOUBLE BAYOU, EAST (FRID 8850)	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU, E. (REARWIN, LD.)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU, W. (FRID 8500)	CHAMBERS	0	0	0	0
3	A DOUGAR, EAST (Y-4-A-)	NEWTON	0	0	0	0
3	A DOUGAR, EAST (Y-5)	NEWTON	0	0	0	0
3	DOUGAR, EAST (YEGUA Y-1)	NEWTON	0	0	0	0
3	DOUGAR, WEST (YEGUA 4-A)	JASPER	1	1	22,220	820
3	A DOUGAR, WEST (YEGUA 4-B)	JASPER	0	0	0	0
3	A DOUGAR, WEST (YEGUA 5TH)	NEWTON	0	0	0	0
3	A DOUGAR, WEST (YEGUA 7000)	JASPER	0	0	0	0
3	DRAKES BRANCH (COCKFIELD, UP.)	TYLER	1	1	27,335	0
3	DRAKES BRANCH (COCKFIELD 5)	TYLER	1	1	92,560	66 F
3	DRAKES BRANCH, E. (COCKFIELD 1-A)	TYLER	0	0	0	0
3	DRAKES BRANCH, E. (COCKFIELD 2ND)	TYLER	0	0	0	0
3	DRAKES BRANCH, W. (WILCOX 3RD)	TYLER	0	0	0	0
3	DREWS LANDING (WILCOX)	SAN JACINTO	1	1	154,033	4,162
3	A DRY CREEK (YEGUA 2-A)	HARDIN	0	0	0	0
3	DRY CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	DRY CREEK (6640)	HARDIN	0	0	0	0
3	DRY CREEK (6800)	HARDIN	0	0	0	0
3	DRY CREEK (6860)	HARDIN	0	0	0	0
3	DRY CREEK (6900)	HARDIN	0	0	0	0
3	DRY CREEK (6960)	HARDIN	0	0	0	0
3	DUBINA, SOUTH (9150)	COLORADO	2	1	9,746	1,550
3	DUFFY (FRID LOWER)	WHARTON	1	0	0	0
3	DUFFY (FRID MIDDLE)	WHARTON	0	0	0	0
3	DUFFY (FRID UPPER)	WHARTON	0	0	0	0
3	DUFFY (FRID 5550)	WHARTON	1	1	104,500	0
3	A DUFFY (FRID 5565)	WHARTON	1	0	0	0
3	DUFFY (5370)	WHARTON	1	1	131,770	0
3	A DUFFY (HALAMICEK)	WHARTON	1	1	59,230	0
3	DUFFY (LARSON)	WHARTON	0	0	0	0
3	DUFFY (MIOCENE LOWER)	WHARTON	2	1	26,595	0
3	DUFFY (MIOCENE 4300)	WHARTON	2	1	26,620	0
3	DUFFY (MIOCENE 4800)	WHARTON	0	0	0	0
3	DUFFY (1350)	WHARTON	2	0	0	0
3	DUFFY (1400)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRID 22-A)	WHARTON	0	0	0	0
3	DUFFY, S. (FRID 23-A)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRID 26-A)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (5930)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (5970)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (6980)	WHARTON	0	0	0	0
3	DUKE (6200)	WHARTON	0	0	0	0
3	DUNCAN (FRID 4270)	WHARTON	0	0	0	0
3	P DUNCAN (WILCOX)	WHARTON	3	2	66,982	0 F
3	P DUNCAN SLOUGH (FRID-2)	MATAGORDA	3	2	76,490	1,034 F
3	DUNCAN SLOUGH (FRID-3)	MATAGORDA	0	0	0	0
3	A DUNCAN SLOUGH (FRID-6)	MATAGORDA	1	1	135,627	2,946
3	DUNCAN SLOUGH (FRID-7)	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH (FRID-7-B)	MATAGORDA	1	1	47,352	741 F
3	DUNCAN SLOUGH (FRID-8)	MATAGORDA	1	1	12,064	249 F
3	P DUNCAN SLOUGH, SOUTH (F-6)	MATAGORDA	4	2	2,903,307	29,331
3	DUNCAN SLOUGH, SOUTH (F-7)	MATAGORDA	1	1	130,944	1,478
3	P DUNCAN SLOUGH, S. (FRID, LD.)	MATAGORDA	7	4	2,437,998	24,555
3	DUNCAN SLOUGH, SE. (FRID LD.)	MATAGORDA	1	1	70,303	832
3	DUNCAN SLOUGH, W. (FRID, LD.)	MATAGORDA	1	1	81,532	4,621
3	DUNFORD (3RD COOK MTN.)	HARDIN	1	1	58,989	412
3	A DURKEE (FAIRBANKS SAND)	HARRIS	1	0	0	0
3	P DURKEE (GOODYKOONTZ II)	HARRIS	1	0	0	0
3	DURKEE (GOODYKOONTZ III)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ 7400)	HARRIS	0	0	0	0
3	DURKEE (HURT)	HARRIS	0	0	0	0
3	DURKEE (LOOK, 1ST)	HARRIS	0	0	0	0
3	A DURKEE (LOOK, 2ND)	HARRIS	0	0	0	0
3	DURKEE (MOORE)	HARRIS	0	0	0	0
3	DURKEE (STRAUSS B 7500)	HARRIS	0	0	0	0
3	DURKEE (STRAUSS 7500)	HARRIS	1	0	0	0
3	DURKEE (7200)	HARRIS	0	0	0	0
3	DURKEE, N. (FAIRBANKS SD.)	HARRIS	1	1	49,526	278
3	DURKEE, N. (GOODYKOONTZ 1)	HARRIS	0	0	0	0
3	DURKEE, N. (GOODYKOONTZ 111)	HARRIS	1	0	0	0
3	DURKEE, N. (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE, NORTH (HURT 7600)	HARRIS	1	1	183,448	2,032
3	DURKEE, NORTH (MOORE)	HARRIS	0	0	0	0
3	DYERSDALE (MIOCENE 2550)	HARRIS	1	0	0	0
3	DYERSDALE (MIOCENE 2700, STRAY)	HARRIS	2	0	0	0
3	P DYERSDALE (MIOCENE 3260)	HARRIS	2	2	123,546	0
3	DYERSDALE (MIOCENE 3280)	HARRIS	1	0	0	0
3	DYERSDALE (WILCOX 12100)	HARRIS	0	0	0	0
3	A DYERSDALE, N. (CM-1)	HARRIS	1	0	0	0
3	P DYERSDALE, N. (CM-2)	HARRIS	7	2	74,641	1,133 F
3	P DYERSDALE, N. (CM-3)	HARRIS	6	3	163,520	6,912 F
3	DYERSDALE, N. (CM-4)	HARRIS	0	0	0	0
3	DYERSDALE, N. (COOK MTN., LD.)	HARRIS	0	0	0	0
3	DYERSDALE, N. (DY-2)	HARRIS	1	0	15,705	235

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3	DYERSDALE, N. (Y-2)	HARRIS	1	0	0	0
3	DYERSDALE, N. (Y-3)	HARRIS	0	0	0	0
3	DYERSDALE NORTH (Y-4)	HARRIS	1	0	97	86
3	A DYERSDALE, N. (Y-5)	HARRIS	10	8	1,776,860	31,272
3	P DYERSDALE, N. (8100)	HARRIS	2	2	751,669	19,480
3	EAGLE LAKE (WILCOX A-2)	COLORADO	0	0	0	0
3	EAGLE LAKE (WILCOX A-3)	COLORADO	0	0	0	0
3	EAGLE LAKE, S. (2250)	COLORADO	0	0	0	0
3	EAGLE VIEW (2080)	COLORADO	0	0	0	0
3	EAGLE VIEW (2100)	COLORADO	0	0	0	0
3	EAST BAY (BIG GAS)	GALVESTON	0	0	0	0
3	EAST BAY (FRIO MIDDLE 1)	GALVESTON	0	0	0	0
3	EAST COLUMBIA (FRIO 9840)	BRAZORIA	1	0	0	0
3	EAST COLUMBIA (FRIO 9900)	BRAZORIA	0	0	0	0
3	EASTER (MIOCENE 3700)	COLORADO	1	1	78,233	0
3	EASTER (YEGUA 5850)	COLORADO	0	0	0	0
3	EASTER (YEGUA 5900)	COLORADO	1	0	16,978	493
3	P EASTER (6000)	COLORADO	1	0	3,098	18
3	P EASTER (YEGUA 6050)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6400)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6600)	COLORADO	2	0	0	0
3	EASTER (1950)	COLORADO	2	1	29,370	0
3	EASTER (2050)	COLORADO	2	1	68,050	0
3	EASTER (2200)	COLORADO	2	2	33,632	0
3	EASTER (3100)	COLORADO	0	0	0	0
3	EASTER (3400)	COLORADO	0	0	0	0
3	EASTER (3850)	COLORADO	0	0	0	0
3	EASTER (5850)	COLORADO	0	0	0	0
3	EASTER, N. (3240)	COLORADO	1	0	2,983	0
3	EASTER, NORTH (3260)	COLORADO	1	0	0	0
3	EASTER, N. (3400)	COLORADO	1	1	4,367	0
3	EASTER, NORTH (3430)	COLORADO	1	0	0	0
3	EASTER, S. (6380)	COLORADO	1	1	29,781	1,202
3	EASTER, S. (8920)	COLORADO	1	1	1,742	157
3	A EASTER, SOUTH (9000)	COLORADO	1	1	286,813	4,163
3	EATON (MIOCENE 2000)	COLORADO	7	4	213,176	0
3	EATON (MIOCENE 2100)	COLORADO	8	8	429,560	0
3	EATON (MIOCENE 2200)	COLORADO	1	1	66,054	0
3	EATON, SOUTH (MIOCENE 2230)	COLORADO	1	1	14,721	0
3	ECHO (FRIO 7300)	ORANGE	0	0	0	0
3	ECHO (FRIO 8100)	ORANGE	1	0	3,076	35
3	ECHO (7900)	ORANGE	0	0	0	0
3	A ECHO (8000 FRIO)	ORANGE	0	0	0	0
3	EDDIE (YEGUA C)	WHARTON	1	0	0	0
3	P EDNY DUKE (WILCOX)	POLK	1	0	0	0
3	EDNY DUKE (WILCOX 9000)	POLK	1	1	75,629	1,561
3	P EGYPT (2800)	WHARTON	2	2	168,060	0
3	EGYPT (3800)	WHARTON	0	0	0	0
3	EGYPT (6700)	WHARTON	0	0	0	0
3	EGYPT (6970)	WHARTON	1	1	49,255	586
3	P EGYPT (7200)	WHARTON	2	2	135,400	479
3	EGYPT, NW. (7400)	WHARTON	1	0	0	0
3	A EL CAMPO	WHARTON	1	1	61,294	588
3	EL CAMPO (5900)	WHARTON	1	0	876	1
3	EL CAMPO (6300 -C-)	WHARTON	0	0	0	0
3	EL CAMPO (6500)	WHARTON	0	0	0	0
3	A EL CAMPO (6800)	WHARTON	0	0	0	0
3	EL CAMPO, N. (EARL SD.)	WHARTON	1	0	0	0
3	A EL CAMPO, NORTH (MIOCENE)	WHARTON	1	1	13,744	0
3	EL CAMPO, N. (MIOCENE 3000)	WHARTON	2	0	2,305	0
3	EL CAMPO, N. (MIOCENE 3290)	WHARTON	1	0	0	0
3	EL CAMPO, N. (MIOCENE 3400)	WHARTON	3	0	0	0
3	A EL CAMPO, S. (SHENDEL)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6050)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6150)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6500)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6550)	WHARTON	0	0	0	0
3	P EL CAMPO, S (6770)	WHARTON	0	0	0	0
3	A EL CAMPO, SOUTH (6850)	WHARTON	1	0	10	9
3	EL CAMPO, S. (6900)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6950)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (7330)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (FRIO 4240)	WHARTON	1	1	7,465	0
3	EL CAMPO, WEST (FRIO 4700)	WHARTON	2	0	0	0
3	EL CAMPO WEST (FRIO 5180)	WHARTON	1	1	32,512	0
3	A EL CAMPO, WEST (MARG. 5100)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (3300)	WHARTON	2	0	0	0
3	EL CAMPO, W. (5090)	WHARTON	1	1	11,225	0
3	EL CAMPO, WEST (5200)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (5300)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (6700)	WHARTON	0	0	0	0
3	EL GORDO (12070)	MATAGORDA	1	0	124,777	528
3	EL GORDO (12100)	MATAGORDA	1	1	1,247,204	12,087
3	P EL GORDO (MIOCENE)	MATAGORDA	5	5	11,427,298	220,741
3	EL GORDO (11,800)	MATAGORDA	1	1	927,311	10,842
3	EL GORDO (12,300)	MATAGORDA	1	1	59,877	587 F
3	EL GORDO (12,700)	MATAGORDA	1	1	54,364	81 F
3	EL GORDO (12,800)	MATAGORDA	1	1	131,027	552 F
3	EL MATON (A)	WHARTON	0	0	0	0
3	A EL MATON (BASAL FRIO)	MATAGORDA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	EL MATON (FRIO A-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO F-1)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO F-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 9,000)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 9,500)	MATAGORDA	0	0	0	0
3	P EL MATON (FRIO 9,800)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 10,100)	MATAGORDA	1	0	0	0
3	EL MATON (FRIO 10,600)	MATAGORDA	0	0	0	0
3	EL MATON (8700)	MATAGORDA	0	0	0	0
3	EL MATON, SOUTH (FRIO 10,700)	MATAGORDA	0	0	0	0
3	EL MATON, W. (9200)	MATAGORDA	0	0	0	0
3	EL MATON, W (9400)	MATAGORDA	0	0	0	0
3	EL PLEASANT (WILCOX, LD)	AUSTIN	1	1	70,118	76
3	ELIZABETH (NORTH)	JEFFERSON	1	0	0	0
3	ELLIOTT (YEGUA STRAY U)	HARDIN	0	0	0	0
3	ELLIOTT (YEGUA W)	HARDIN	0	0	0	0
3	ELLIOTT SLOUGH (FRIO, LOWER)	MATAGORDA	1	1	8,823	304
3	ELM GROVE (ARNIM-A-GAS)	FAYETTE	1	0	2,763	0
3	ELM GROVE (COCKRILL, FIRST)	FAYETTE	1	0	0	0
3	ELM GROVE (SPARTA)	FAYETTE	1	0	0	0
3	ELWOOD (DISCORBIS)	CHAMBERS	1	1	129,923	757
3	P ELWOOD (VICKSBURG)	CHAMBERS	6	6	5,843,125	141,539
3	ENGLEHART (FRIO 3400)	COLORADO	1	0	278	0
3	ENGLEHART (FB-2, FRIO 3100)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-1)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-2)	COLORADO	0	0	0	0
3	P ENGLEHART (WILCOX 8800)	COLORADO	7	4	270,302	1,676
3	ENGLEHART (WILCOX 8900)	COLORADO	0	0	0	0
3	ENGLEHART (WILCOX 9100)	COLORADO	0	0	0	0
3	ENGLEHART (Y-1)	COLORADO	1	0	0	0
3	A ENGLEHART (Y-5 SAND)	COLORADO	0	0	0	0
3	ENGLEHART (3300)	COLORADO	0	0	0	0
3	ENGLEHART (3400)	COLORADO	0	0	0	0
3	ENGLEHART (3750)	COLORADO	2	1	57,852	0
3	ENGLEHART (5900)	COLORADO	0	0	0	0
3	ENGLEHART (5910)	COLORADO	1	0	0	0
3	P ENGLEHART (6000)	COLORADO	1	0	0	0
3	ENGLE HART (6290)	COLORADO	0	0	0	0
3	ENGLEHART (6200)	COLORADO	1	1	69,320	177 F
3	ENGLEHART (6230)	COLORADO	1	1	130,310	1,143
3	ENGLEHART (6300)	COLORADO	1	1	38,312	92
3	ENGLEHART (6500)	COLORADO	2	0	1,572	10 F
3	ENGLEHART (6700)	COLORADO	0	0	0	0
3	ENGLEHART (FRIO 3750)	COLORADO	1	0	0	0
3	ENGLEHART, E. (YEGUA 6000)	COLORADO	0	0	0	0
3	ENGLEHART, E. (2050)	COLORADO	0	0	0	0
3	ENGLEHART, E. (3700)	COLORADO	0	0	0	0
3	ENGLEHART, E. (6500)	COLORADO	1	1	14,797	0
3	ENGLEHART, NORTH (WILCOX)	COLORADO	1	1	155,855	2,135
3	ENGLEHART, N. (YEGUA 6200)	COLORADO	0	0	0	0
3	ENGLEHART, NW. (WILCOX, UP.)	COLORADO	2	1	342,930	3,108
3	ENGLEHART, S. (3960)	COLORADO	0	0	0	0
3	ENGLEHART, S. (4050)	COLORADO	0	0	0	0
3	ENGLEHART, S. (6200)	COLORADO	1	0	0	0
3	ERVING (WILCOX 14,500)	AUSTIN	0	0	0	0
3	A ESPERSON DOME	LIBERTY	0	0	0	0
3	ESPERSON DOME*	LIBERTY	1	0	0	0
3	ESPERSON DOME (MIOCENE -J-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE -M-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE 1800)	LIBERTY	0	0	0	0
3	A ESPERSON DOME (MIOCENE 3800)	LIBERTY	0	0	0	0
3	ESPERSON DOME (VK58G. 5700)	LIBERTY	0	0	0	0
3	ESPERSON DOME (YEGUA)	LIBERTY	2	0	0	0
3	ESPERSON DOME (YEGUA 7000)	LIBERTY	3	1	144,969	138
3	ESPERSON DOME (YEGUA 7100)	LIBERTY	1	0	0	0
3	ESPERSON DOME (YEGUA 7300 UPPER)	LIBERTY	0	0	0	0
3	P ESPERSON DOME (YEGUA 7800 UPPER)	LIBERTY	2	0	0	0
3	P ESPERSON DOME (YEGUA 8500)	LIBERTY	3	0	0	0
3	ESPERSON DOME (YEGUA 9150)	LIBERTY	0	0	0	0
3	ESPERSON DOME, NORTH (9000)	LIBERTY	0	0	0	0
3	A ESPERSON DOME, SOUTH	LIBERTY	1	0	0	0
3	ETTA (6400)	WHARTON	0	0	0	0
3	ETTA (6950)	WHARTON	0	0	0	0
3	A ETTA (7000 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7150 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7350 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7500)	WHARTON	0	0	0	0
3	A EUREKA HEIGHTS	HARRIS	0	0	0	0
3	EVADALE, NE. (WILCOX)	JASPER	1	1	37,432	2,593
3	P EVERGREEN (PAYNE)	SAN JACINTO	0	0	0	0
3	EVERGREEN, N. (NAVARRO)	SAN JACINTO	0	0	0	0
3	A FAIRBANKS	HARRIS	3	1	41,397	315
3	FAIRBANKS (COCKFIELD 6500)	HARRIS	1	1	96,851	225
3	FAIRBANKS (COCKFIELD 6520)	HARRIS	1	1	11,703	27
3	FAIRBANKS (GOODYKODNTZ SECOND)	HARRIS	0	0	0	0
3	FAIRBANKS (GOODYKODNTZ SECOND S.)	HARRIS	1	0	132,824	1,833
3	FAIRBANKS (LOOK 6900)	HARRIS	0	0	0	0
3	FAIRBANKS (MOORE FIRST)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA COCKFIELD 6800)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA 6600)	HARRIS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P FAIRBANKS (YEGUA 7500 -8-)	HARRIS	0	0	0	0
3	P FAIRBANKS (5000)	HARRIS	0	0	0	0
3	FAIRBANKS, NORTH (FRIO 6500)	HARRIS	0	0	0	0
3	FAIRBANKS, N. (MIOCENE 1400)	HARRIS	1	1	7,635	0
3	P FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (GOODYKOONTZ 1ST)	HARRIS	0	0	0	0
3	FAIRBANKS, SW. (GOODYKOONTZ 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (LOOK)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #1)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #2)	HARRIS	0	0	0	0
3	P FAITH-MAG (FRIO 9500)	MATAGORDA	5	1	225,965	207 F
3	A FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	0	0	0	0
3	A FANNETT	JEFFERSON	2	0	13,262	0
3	FANNETT *	JEFFERSON	12	6	151,370	195 F
3	FANNETT (FLT. BLK. E11M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. E12M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. W2M)	JEFFERSON	0	0	0	0
3	A FANNETT (FRIO LOWER)	JEFFERSON	1	0	0	0
3	FANNETT (FRIO SEG. A UPPER)	JEFFERSON	1	0	0	0
3	A FANNETT (FRIO UPPER)	JEFFERSON	0	0	0	0
3	FANNETT (MARGINULINA 7500)	JEFFERSON	0	0	0	0
3	FANNETT (8000)	JEFFERSON	0	0	0	0
3	FANNETT, SW (FRIO 7900)	JEFFERSON	1	0	0	0
3	FANNETT, SW (NOD 2)	JEFFERSON	1	0	0	0
3	FANNETT, WEST (8900)	JEFFERSON	0	0	0	0
3	A FARR (NODSARIA A)	JEFFERSON	0	0	0	0
3	FAYETTEVILLE, NE. (OAKVILLE)	FAYETTE	1	0	0	0
3	P FEDERAL BLOCK 206 (MIOCENE H)	GALVESTON	0	0	0	0
3	FELICIA (YEGUA)	LIBERTY	1	1	180,636	9,003
3	A FEN-MAC (FRIO 1)	JEFFERSON	0	0	0	0
3	A FEN-MAC (MARG.)	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING (QUEEN CITY)	GRIMES	1	0	0	0
3	FERGUSON CROSSING (WILCOX)	GRIMES	3	0	0	0
3	FETZER (WILCOX)	WALLER	0	0	0	0
3	FIG RIDGE (F-1)	CHAMBERS	0	0	0	0
3	P FIG RIDGE (F-2)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-8, F-1)	CHAMBERS	1	1	12,247	20 F
3	FIG RIDGE (FB-8, MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-C, F-1)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO FIRST)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO SECOND)	CHAMBERS	1	0	0	0
3	A FIG RIDGE (FRIO THIRD B)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (MARGINULINA)	CHAMBERS	3	0	0	0
3	FIG RIDGE (8250)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (8140)	CHAMBERS	1	1	26,249	1,311
3	FIG RIDGE, NW (DISCORBIS)	CHAMBERS	1	1	61,477	5,089
3	FIG RIDGE, NW. (F-1)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW. (F-2)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (MARG. 7800)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (MARG. 7900)	CHAMBERS	1	0	0	0
3	FILES (WILCOX)	TYLER	0	0	0	0
3	FINFROCK (FEENEY-4TH)	HARRIS	0	0	0	0
3	FINFROCK (STRAY 6700)	HARRIS	0	0	0	0
3	FINFROCK (7500)	HARRIS	0	0	0	0
3	A FISHER (WILCOX FIFTH)	TYLER	0	0	0	0
3	A FISHER (WILCOX FIRST)	TYLER	0	0	0	0
3	P FISHER (WILCOX SECOND)	TYLER	0	0	0	0
3	A FISHERS REEF	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 8 9200)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 1-A)	CHAMBERS	1	0	0	0
3	A FISHERS REEF (FRIO 1-B)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 5)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 5-A)	CHAMBERS	0	0	0	0
3	P FISHERS REEF (FRIO 6)	CHAMBERS	7	4	1,209,323	11,853 F
3	P FISHERS REEF (FRIO 6-C)	CHAMBERS	2	1	196,134	1,820 F
3	A FISHERS REEF (FRIO 8)	CHAMBERS	1	0	13,215	706 F
3	A FISHERS REEF (FRIO 9)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 10-A)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 10-B)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 11)	CHAMBERS	6	1	498	0 F
3	A FISHERS REEF (FRIO 13)	CHAMBERS	5	1	143,738	821 F
3	A FISHERS REEF (FRIO 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 18)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 8200)	CHAMBERS	2	1	472,281	10,523
3	P FISHERS REEF (FRIO 8400)	CHAMBERS	7	0	74,359	221 F
3	FISHERS REEF (FRIO 8800)	CHAMBERS	2	1	133,620	941
3	FISHERS REEF (8300)	CHAMBERS	0	0	0	0
3	A FISHERS REEF, NORTHEAST	CHAMBERS	2	1	50,114	772 F
3	FISHERS REEF, NE. (FRIO 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF, SOUTH (FRIO 8700)	CHAMBERS	1	0	0	0
3	FLAGPOND (FRIO LOWER)	BRAZORIA	0	0	0	0
3	FLORES (10-F)	SAN JACINTO	1	1	278,455	8,257
3	FLORES (10-H)	SAN JACINTO	2	1	108,776	7,998
3	FLORES (10,970)	SAN JACINTO	0	0	0	0
3	P FONDREN RANCH (WILCOX)	COLORADO	2	2	371,556	17,935
3	A FONDREN RANCH (WILCOX 8600)	COLORADO	1	1	146,915	6,880
3	FONDREN RANCH (YEGUA 4800)	COLORADO	1	1	77,020	671
3	FORREST (YEGUA 8080)	HARRIS	0	0	0	0

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3	A FORT TRINIDAD (GLEN ROSE)	MADISON	0	0	0	0
3	A FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	M 9	9	904,202	35,158
3	A FORT TRINIDAD (GLEN ROSE -E-)	MADISON	10	3	371,472	3,840 F
3	A FORT TRINIDAD (GLEN ROSE, UPPER)	HOUSTON	M 32	15	1,759,858	0 F
3	A FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 6	3	19,062	225
3	A FT. TRINIDAD, E. (GLEN ROSE E)	HOUSTON	M 3	1	3,283	0 F
3	P FT. TRINIDAD, NE. (GLENROSE, UP)	HOUSTON	M 7	7	921,966	58,248
3	A FT. TRINIDAD, SW. (BUDA)	MADISON	0	0	0	0
3	A FORT TRINIDAD, SW.(GLEN ROSE-B-)	MADISON	0	0	0	0
3	FORT TRINIDAD, SW.(GLEN ROSE-C-)	MADISON	2	0	0	0
3	FORT TRINIDAD, SW.(GLEN ROSE-E-)	MADISON	0	0	0	0
3	A FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	M 17	2	388,528	7,165 F
3	FORTENBERRY (YEGUA 5-A)	HARDIN	0	0	0	0
3	A FORTENBERRY, WEST (YEGUA #3)	HARDIN	0	0	0	0
3	FOSTER FARMS (FRID 4300)	WHARTON	0	0	0	0
3	FOSTER FARMS (FRID 4400)	FORT BEND	0	0	0	0
3	FOSTER FARMS, NORTH (4100)	FORT BEND	1	0	0	0
3	FOSTER FARMS, NORTH (7550 YEGUA)	FORT BEND	1	1	113,545	1,523
3	FOSTORIA (COCKFIELD 5,600)	MONTGOMERY	0	0	0	0
3	P FOSTORIA (WILCOX 9,100)	MONTGOMERY	3	2	40,755	374 F
3	P FOSTORIA (WILCOX 10,900)	MONTGOMERY	2	0	0	0
3	FOSTORIA (10,400)	MONTGOMERY	1	1	181,645	5,215
3	FOUR CORNERS (HELMUTH)	BRAZORIA	1	1	5,315	348
3	FOUR CORNERS (HELMUTH A)	BRAZORIA	1	1	247,703	2,209
3	FOUR CORNERS (11500)	BRAZORIA	1	0	86,017	2,015
3	P FOUR CORNERS (12000)	BRAZORIA	3	2	1,087,740	25,988
3	FOUR CORNERS (13000)	BRAZORIA	1	1	6,302	483
3	A FRAN (YEGUA 5)	JASPER	0	0	0	0
3	FRANK	COLORADO	4	0	2,281	0
3	A FRANK (WILCOX P-5)	COLORADO	1	1	106,752	0 F
3	P FRANK (WILCOX 'D')	COLORADO	3	3	151,745	3,716
3	P FRANKS (ALIBEL)	GALVESTON	0	0	0	0
3	P FRANKS (ANDRAU 11,800)	GALVESTON	0	0	0	0
3	P FRANKS (BANFIELD)	GALVESTON	0	0	0	0
3	FRANKS (BANFIELD, FB 1-A)	GALVESTON	0	0	0	0
3	P FRANKS (FRID 10,000)	GALVESTON	0	0	0	0
3	FRANKS, (HARRIS)	GALVESTON	0	0	0	0
3	P FRANKS (R-1-A)	GALVESTON	0	0	0	0
3	FRANKS (RYCADE)	GALVESTON	1	1	8,893	464
3	A FRANKS (SCHENCK SAND)	GALVESTON	1	0	0	0
3	FRANKS (SCHENCK UPPER)	GALVESTON	0	0	0	0
3	A FRANKS (WEITING, LOWER)	GALVESTON	2	1	37,306	631
3	A FRANKS (WEITING, UPPER)	GALVESTON	M 5	3	1,187,074	97,024
3	FREEMAN (REEVES)	BRAZORIA	1	1	65,124	2,937
3	FREEPORT (MIOCENE 7400)	BRAZORIA	1	0	0	0
3	FREEPORT (MIOCENE 7600)	BRAZORIA	1	1	290,288	0 F
3	P FREEPORT (MIOCENE 7900)	BRAZORIA	1	0	0	0
3	FREEPORT (MIOCENE 8100)	BRAZORIA	2	1	335,226	4,394 F
3	FRELS (WILCOX, FIRST)	FORT BEND	1	1	55,577	491
3	A FRELSBURG (CULLEN SD.)	COLORADO	1	0	0	0
3	FRELSBURG (WILCOX 10-A)	COLORADO	0	0	0	0
3	FRELSBURG (WILCOX 8000)	COLORADO	3	0	0	0
3	FRELSBURG (Z-11)	COLORADO	0	0	0	0
3	FRELSBURG (Z-11-A)	COLORADO	1	0	0	0
3	FRELSBURG (Z-12)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C, LD.)	COLORADO	1	0	0	0
3	FRELSBURG (Z-13)	COLORADO	0	0	0	0
3	FRELSBURG (Z-13-B)	COLORADO	0	0	0	0
3	FRELSBURG (Z-14)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-A)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-C)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-D)	COLORADO	1	1	78,497	3,959
3	FRELSBURG (Z-15-F)	COLORADO	2	0	0	0
3	FRELSBURG (Z-15-F-1)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-H)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-S)	COLORADO	1	1	29,693	563
3	FRELSBURG (Z-16)	COLORADO	0	0	0	0
3	FRELSBURG (Z-17-F)	COLORADO	1	0	0	0
3	FRELSBURG (Z-18)	COLORADO	1	0	0	0
3	FRELSBURG (Z-18-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-19)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20,UP.)	COLORADO	1	1	38,726	2,316
3	FRELSBURG (Z-20, A)	COLORADO	1	1	74,956	1,597
3	P FRENCH ISLAND (HACKBERRY)	JEFFERSON	0	0	0	0
3	FRENCH ISLAND (H-3)	JEFFERSON	1	1	141,115	41,871
3	FRENCH ISLAND (H-4)	JEFFERSON	1	0	4,535	1,905
3	FRENCH ISLAND, SOUTH (H-3A)	JEFFERSON	1	1	102,149	27,294
3	FRIENDSHIP DEVELOPMENT (WILCOX)	MONTGOMERY	1	1	336,994	5,697
3	FRIO (10560)	BRAZORIA	1	1	272	0
3	FRNKA (COCKFIELD 6400)	COLORADO	0	0	0	0
3	FRNKA (FRIO)	COLORADO	0	0	0	0
3	P FRNKA (WILCOX LEHRER)	COLORADO	0	0	0	0
3	FRNKA (3460)	COLORADO	1	1	60,499	0
3	FRNKA (6200)	COLORADO	1	0	32,270	1,961
3	FRNKA (6350)	COLORADO	0	0	0	0
3	FRNKA (6600)	COLORADO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FULSHEAR (CHRISTIAN 7500)	FORT BEND	0	0	0	0
3	P FULSHEAR (CLODINE, UPPER 7100)	FORT BEND	6	4	682,061	4,814
3	A FULSHEAR (HILLEBRENNER)	FORT BEND	2	1	2,388	6
3	FULSHEAR (III-B)	FORT BEND	0	0	0	0
3	FULSHEAR (III-C)	FORT BEND	0	0	0	0
3	FULSHEAR (III-D)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-A)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-C)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-B)	FORT BEND	1	1	139,931	951
3	FULSHEAR (IV-F)	FORT BEND	0	0	0	0
3	FULSHEAR (MURPHY 2B 7200)	FORT BEND	0	0	0	0
3	A FULSHEAR (WATSON)	FORT BEND	2	0	13,907	2,758
3	FULSHEAR (WATSON, UPPER)	FORT BEND	1	0	0	0
3	FULSHEAR (WILCOX 11,000)	FORT BEND	0	0	0	0
3	FULSHEAR (4350)	HARRIS	0	0	0	0
3	FULSHEAR (7700)	FORT BEND	0	0	0	0
3	FULSHEAR (7900)	FORT BEND	1	0	0	0
3	FULSHEAR, S. (FRID 7600)	FORT BEND	1	0	0	0
3	P FULSHEAR, S. (WILCOX 15450)	FORT BEND	2	2	214,481	776
3	FUQUA (AUSTIN CHALK)	GRIMES	1	0	505	0
3	GOM 27-L (8150)	GALVESTON	1	1	29,063	186
3	G. O. M.-ST-83-S	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. (MIO. 7150)	GALVESTON	0	0	0	0
3	GALVESTON BAY, W. (7100)	GALVESTON	0	0	0	0
3	P GALVESTON BLOCK 100-L (FRID)	GALVESTON	1	0	0	0
3	GALVESTON BLK. 104-L (SD.1)	GALVESTON	1	1	1,134,786	4,735
3	P GALVESTON BLK. 104-L (SD.2)	GALVESTON	2	2	1,967,988	24,916
3	GALVESTON BLK. 104-L (SD.3)	GALVESTON	1	1	923,209	14,844
3	GALVESTON BLK. 104-L (SD.6)	GALVESTON	1	0	8,837	51
3	P GALVESTON BLOCK 310-L (MIO)	GALVESTON	M 9	8	3,485,139	55,989
3	P GALVESTON ISLAND (DISCORBIS 5)	GALVESTON	4	4	2,894,879	4,516
3	GALVESTON ISLAND (DISCORBIS 7760)	GALVESTON	3	1	357,600	275
3	P GALVESTON ISLAND (SIPHONINA)	GALVESTON	2	2	1,934,473	2,767 F
3	P GALVESTON 102-L (MIOCENE)	GALVESTON	6	5	8,946,556	8,329 F
3	GARWOOD (FRID 3200)	COLORADO	M 1	0	0	0
3	GARWOOD (FRID 3550)	COLORADO	2	0	0	0
3	GARWOOD (MIOCENE 1300)	COLORADO	1	0	0	0
3	P GARWOOD (MIOCENE 1850)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 1950)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2000)	COLORADO	2	1	17,702	0
3	GARWOOD (MIOCENE 2100)	COLORADO	1	0	8,500	0
3	GARWOOD (MIOCENE 2350)	COLORADO	0	0	0	0
3	P GARWOOD (MIOCENE 3100)	COLORADO	M 2	0	0	0
3	GARWOOD (WILCOX 8900)	COLORADO	1	1	39,319	990
3	GARWOOD (WILCOX 8600)	COLORADO	0	0	0	0
3	GARWOOD (YEGUA 5600)	COLORADO	0	0	0	0
3	GARWOOD (3600)	COLORADO	M 5	3	109,187	0 F
3	GARWOOD (3800)	COLORADO	0	0	0	0
3	GARWOOD EAST (4100)	COLORADO	1	0	0	0
3	GARWOOD, NORTH (BUCKSNAG 5900)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2000)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2100)	COLORADO	0	0	0	0
3	P GARWOOD, NORTH (3590)	COLORADO	2	2	259,374	0
3	GARWOOD, NE. (1900)	COLORADO	1	1	20,023	0
3	GARWOOD, NE. (3800)	COLORADO	1	1	80,474	0
3	GARWOOD, NW. (CONROE GAS)	COLORADO	0	0	0	0
3	GARWOOD, N.W. (MIOCENE 1750)	COLORADO	1	1	73,096	0
3	GARWOOD, N.W. (MIOCENE 1960)	COLORADO	1	0	2,323	0
3	P GARWOOD, NW. (MCDERMOTT)	COLORADO	1	0	0	0
3	GARWOOD, NW. (PETTUS)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1250)	COLORADO	1	0	0	0
3	GARWOOD, NW. (1820)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1840)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1950)	COLORADO	2	2	49,445	0
3	GARWOOD, NW. (2000)	COLORADO	2	1	15,760	0
3	GARWOOD, NW. (2100)	COLORADO	3	1	5,577	0
3	GARWOOD, NW. (2100, W)	COLORADO	2	1	93,129	0
3	GARWOOD, NW. (3200)	COLORADO	0	0	0	0
3	GARWOOD, NW. (3300)	COLORADO	2	0	0	0
3	GARWOOD, NW. (3700)	COLORADO	1	1	26,785	0
3	GARWOOD, N. W. (5900)	COLORADO	1	0	0	0
3	GARWOOD, SOUTH (HOELSCHER)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (3250)	COLORADO	1	0	0	0
3	GARWOOD, SW. (3400)	COLORADO	2	1	98,105	0
3	GARWOOD, WEST (9800)	COLORADO	1	1	96,340	3,996
3	GASTON (MURPHY)	FORT BEND	1	1	111,648	880
3	GASTON (YEGUA, UPPER)	FORT BEND	1	1	497,946	4,929
3	GEBHART (YEGUA 5)	JASPER	0	0	0	0
3	GIBBS BROS. (BUDA)	WALKER	1	0	0	0
3	GIBBS BROS. (GEORGETOWN 12260)	WALKER	0	0	0	0
3	GIBBS BROS., N. (CADELL 1120)	WALKER	0	0	0	0
3	GIBBS BROS., N. (PERT-400)	WALKER	0	0	0	0
3	A GIDDINGS (AUSTIN CHALK-3)	LEE	0	0	0	0
3	P GIDDINGS (AUSTIN CHALK A)	BURLESON	44	26	7,677,493	517,992
3	P GIDDINGS (EDWARDS, GAS)	YETTE	45	37	11,722,600	404,233 F
3	GIDDINGS (PECAN GAP)	LEE	1	1	76,466	2,623
3	GIDDINGS (WILCOX 3200)	LEE	1	0	4,264	318
3	GIDDINGS (4100)	LEE	1	1	108,568	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS	
3	P GIDDINGS (AUSTIN CHALK, GAS)	LEE	M	210	177	29,360,759	1,667,692 F
3	GILBERT RANCH (HACKBERRY 2)	JEFFERSON		1	1	52,709	89
3	GILBERT RANCH (8700)	JEFFERSON		0	0	0	0
3	GILBERT RANCH (8750)	JEFFERSON		0	0	0	0
3	GILBERT WOODS (NOD. UP. 10300)	JEFFERSON		0	0	0	0
3	GILBERT WOODS (NOD. 1)	JEFFERSON		1	1	412,184	2,397
3	P GILBERT WOODS (NOD. 2)	JEFFERSON		0	0	0	0
3	GILBERT WOODS, W. (NOD. 1)	JEFFERSON		0	0	0	0
3	A GILLOCK	GALVESTON		3	0	0	0
3	A GILLOCK (BIG GAS)	GALVESTON		4	1	33,690	113
3	GILLOCK (BIG GAS, FB-F)	GALVESTON		0	0	0	0
3	GILLOCK (COAST)	GALVESTON		0	0	0	0
3	A GILLOCK (EAST SEGMENT)	GALVESTON		0	0	0	0
3	GILLOCK (FRID BIG 7800)	GALVESTON		0	0	0	0
3	GILLOCK (FRID FIRST)	GALVESTON		0	0	0	0
3	GILLOCK (FRID STRINGER 8030)	GALVESTON		1	0	0	0
3	GILLOCK (FRID 2-GAS)	GALVESTON		1	1	12,645	20
3	A GILLOCK (FRID 4)	GALVESTON		0	0	0	0
3	GILLOCK (FRID 7900)	GALVESTON		2	0	29	4
3	GILLOCK (FRID 9100)	GALVESTON		0	0	0	0
3	A GILLOCK (HUMBLE SD. FB F)	GALVESTON		0	0	0	0
3	GILLOCK (KENBEN)	GALVESTON		2	0	0	0
3	GILLOCK (1770)	GALVESTON		2	1	20,057	0
3	P GILLOCK (7650)	GALVESTON		0	0	0	0
3	A GILLOCK, SOUTH	GALVESTON		24	3	2,553,786	C 11,302
3	GILLOCK, SOUTH (FRID TOP 7500)	GALVESTON		0	0	0	0
3	GINTHER (MIDCOX)	COLORADO		1	1	23,564	121
3	GINTHER (WILCOX 9900)	COLORADO		0	0	0	0
3	GINTHER (YEGUA 3100)	COLORADO		0	0	0	0
3	GINTHER (1170)	COLORADO		1	0	0	0
3	GINTHER (1400)	COLORADO		0	0	0	0
3	GINTHER (1500)	COLORADO		1	0	0	0
3	GINTHER (2800)	COLORADO		1	1	42,512	0
3	GINTHER (2840)	COLORADO		1	0	0	0
3	GINTHER (5000)	COLORADO		1	0	5,327	19
3	GIST (HACKBERRY 7100)	NEWTON		1	0	4,527	108
3	GIST (PEELER NO. 2 SAND)	NEWTON		0	0	0	0
3	A GIST (WALDEN)	NEWTON		0	0	0	0
3	GIST (5200 FRID)	NEWTON		0	0	0	0
3	GIST (5500 FRID)	NEWTON		0	0	0	0
3	GIST (5600 FRID)	NEWTON		0	0	0	0
3	A GIST, SOUTH (FRID 7320)	NEWTON		1	0	23,195	4,976
3	GIST, WEST (7200)	JASPER		1	0	0	0
3	GIST, WEST (7200 FB2)	JASPER		1	1	308,158	2,726 F
3	P GLASSCOCK (FRID 2600)	COLORADO		2	1	106,515	0
3	GLASSCOCK (WILCOX 7,800)	COLORADO		0	0	0	0
3	A GLASSCOCK (WILCOX 8,800)	COLORADO		1	0	0	0
3	GLASSCOCK (WILCOX 8,900)	COLORADO		0	0	0	0
3	P GLASSCOCK (WILCOX 8,950)	COLORADO		1	0	0	0
3	GLASSCOCK (WILCOX 9,100)	COLORADO		0	0	0	0
3	A GLASSCOCK (WILCOX 9,200 A)	COLORADO		0	0	0	0
3	GLASSCOCK (WILCOX 9,300)	COLORADO		1	1	169,127	4,059
3	A GLASSCOCK (WILCOX 9,400)	COLORADO		2	0	0	0
3	P GLASSCOCK (WILCOX 9,500)	COLORADO		0	0	0	0
3	A GLASSCOCK (WILCOX 9550)	COLORADO		0	0	0	0
3	GLASSCOCK (WILCOX 10,000)	COLORADO		0	0	0	0
3	GLASSCOCK (WILCOX 10,500)	COLORADO		2	2	67,438	2,398
3	GLASSCOCK, S. (WILCOX 10,800)	COLORADO		1	1	112,399	3,587
3	GLEN FLORA (FRID 5400)	WHARTON		1	0	1,551	0
3	P GLENPOINT (F-8)	CHAMBERS		0	0	0	0
3	GLEN POINT (F-10)	CHAMBERS		1	0	0	0
3	P GLEN POINT (F-118)	CHAMBERS		0	0	0	0
3	GLEN POINT (F-12)	CHAMBERS		0	0	0	0
3	GLEN POINT (F-14-B)	CHAMBERS		0	0	0	0
3	P GLEN POINT (F-15)	CHAMBERS		0	0	0	0
3	GLENDALE (BUDA)	TRINITY		0	0	0	0
3	GLENDALE (EDWARDS)	TRINITY		0	0	0	0
3	P GLENDALE (GEORGETOWN)	TRINITY		0	0	0	0
3	GLENDALE (WOODBINE 9900)	TRINITY		0	0	0	0
3	GLIDDEN (WILCOX 9600)	COLORADO		0	0	0	0
3	GLIDDEN (WILCOX 9970)	COLORADO		0	0	0	0
3	GLIDDEN (WILCOX 10450)	COLORADO		1	1	41,196	1,770
3	P GLIDDEN (WILCOX 10600)	COLORADO		2	2	228,772	2,815
3	GOAT HILL (WOODBINE)	POLK		2	1	104,681	731
3	GOFF (4450)	WHARTON		0	0	0	0
3	GOINGS LANDING (FRID 7750)	CHAMBERS		0	0	0	0
3	GOINGS LANDING (VICKSBURG 8400)	CHAMBERS		0	0	0	0
3	GOLDEN ROD (FRID 4050)	WHARTON		0	0	0	0
3	GOLDEN ROD (FRID 4200)	WHARTON		2	0	54,121	0
3	GOLDEN ROD (FRID 4300)	WHARTON		1	0	0	0
3	GOLDEN ROD (2630)	WHARTON		1	0	0	0
3	GOLDEN ROD (3800)	WHARTON		1	0	0	0
3	GOLDEN ROD (4550)	WHARTON		1	0	10,378	0
3	GOLDENROD (4610)	WHARTON		1	1	33,230	0
3	GOLDEN TRIANGLE (HACK 1)	JEFFERSON		0	0	0	0
3	GODDRICH (MIOCENE 2300)	POLK		0	0	0	0
3	GODDRICH (MIOCENE 2500)	POLK		0	0	0	0
3	A GODDRICH (PERKINS, LOWER)	POLK		0	0	0	0
3	GODDRICH (3150)	POLK		1	0	0	0
3	GODDRICH (4900)	POLK		1	1	70,625	0

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3	GOODRICH (5300)	POLK	1	1	29,434	363
3	A GOOSE CREEK	HARRIS	3	2	56,318	0
3	GOOSE CREEK (FRID 3900)	HARRIS	0	0	0	0
3	GOOSE CREEK (MIOCENE 2900)	HARRIS	0	0	0	0
3	GRACEY (2100)	COLORADO	0	0	0	0
3	GRAND LAKE (WILCOX 8,400)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 8,700)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 9100)	MONTGOMERY	1	0	706	0
3	GRAND LAKE (WILCOX 10,900)	MONTGOMERY	1	0	43,357	1,291
3	GRAND LAKE (WILCOX 11,000)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 11,500)	MONTGOMERY	0	0	0	0
3	P GREEN LAKE (3350)	GALVESTON	1	0	0	0
3	P GREEN LAKE (6900)	GALVESTON	2	2	460,587	2,182
3	GREEN LAKE (6900, SW.)	GALVESTON	1	1	250,023	1,138
3	GREENS LAKE (3600)	GALVESTON	1	1	7,358	0 F
3	GREEN'S LAKE (6600)	GALVESTON	1	0	0	0
3	P GREENS LAKE (MIOCENE 5200)	GALVESTON	2	2	103,880	61
3	GREENSLAKE, EAST (MIOCENE 4900)	GALVESTON	1	1	167,546	73
3	GREENSLAKE, E. (6500)	GALVESTON	1	0	17,342	526
3	P GREENS BAYOU (FRID-VKS8G D)	HARRIS	3	2	216,420	888
3	GREENS BAYOU (YEGUA)	HARRIS	1	1	93,161	3,134
3	GRESHAM (4400)	WHARTON	1	1	234,827	0
3	GRESHAM (4800)	WHARTON	0	0	0	0
3	GRINNELL (VICKSBURG)	JEFFERSON	0	0	0	0
3	P GROVES (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUILLOT (MIOCENE 4000)	MATAGORDA	0	0	0	0
3	GULF REFINERY (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM BAYOU (COOK MTN., LD.)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 8900)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 9000)	LIBERTY	0	0	0	0
3	GUM ISLAND, N. (FRID 9190)	JEFFERSON	1	1	256,011	11,064
3	GUM ISLAND, N. (HACKBERRY)	JEFFERSON	0	0	0	0
3	P GUM ISLAND, N. (HACKBERRY C-1)	JEFFERSON	2	0	39,045	1,967
3	GUM ISLAND, N. (HACKBERRY 2)	JEFFERSON	3	1	98,509	5,351
3	GUM ISLAND, N. (HACKBERRY 3-C)	JEFFERSON	0	0	0	0
3	P GUM ISLAND, N. (HACKBERRY 4)	JEFFERSON	9	9	6,925,025	574,236 F
3	GUM ISLAND, N (HACKBERRY 10800)	JEFFERSON	1	1	410,438	78,763
3	A GUM ISLAND, N (7800)	JEFFERSON	1	1	70,517	3,336
3	GUM ISLAND, N. (8700)	JEFFERSON	1	0	0	0
3	GUM ISLAND, W. (10,200)	JEFFERSON	1	1	60,335	4,393
3	GUM ISLAND, W (10500)	JEFFERSON	1	1	1,311,844	76,458
3	P GUM SLOUGH (Y-4)	JASPER	0	0	0	0
3	A H. H. H. (7800)	HARRIS	2	0	2,430	0
3	P H. H. H. (9000)	HARRIS	0	0	0	0
3	A H.H.H. (9300)	HARRIS	1	0	0	0
3	A HALF MOON SHOAL (FRID-A)	GALVESTON	2	1	666,979	10,151
3	A HALF MOON SHOAL (FRID-B)	GALVESTON	1	0	1,644	75
3	HAMEL (WILCOX 8460)	COLORADO	0	0	0	0
3	HAMEL (7300)	COLORADO	0	0	0	0
3	HAMEL (8600)	COLORADO	0	0	0	0
3	P HAMEL, EAST (EDWARDS)	COLORADO	1	0	0	0
3	P HAMEL, EAST (6850)	COLORADO	0	0	0	0
3	P HAMEL, EAST (8250)	COLORADO	3	2	291,874	7,131
3	HAMEL, EAST (9400)	COLORADO	1	1	69,481	3,188
3	HAMEL, EAST (9440)	COLORADO	1	0	0	0
3	P HAMEL, EAST (9600)	COLORADO	1	0	0	0
3	P HAMEL, EAST (9800)	COLORADO	3	1	534,999	12,960
3	HAMEL, EAST (10200)	COLORADO	1	1	201,514	4,260
3	HAMEL, SOUTH (9100)	COLORADO	1	1	2,622	169 F
3	HAMEL, SOUTH (9350)	COLORADO	0	0	0	0
3	HAMEL, SOUTH (9400)	COLORADO	1	0	0	0
3	HAMEL, SOUTH (9434)	COLORADO	1	1	30,838	2,970
3	HAMEL, SOUTH (9500)	COLORADO	1	1	3,850	113
3	HAMEL, SOUTH (9550)	COLORADO	0	0	0	0
3	P HAMEL, SOUTH (9600)	COLORADO	1	0	0	0
3	HAMEL, WEST (900)	COLORADO	0	0	0	0
3	HAMMAN (HANCOCK B)	MATAGORDA	1	1	34,992	633
3	HAMMAN (HUEBNER)	MATAGORDA	0	0	0	0
3	HAMMAN (-D- SAND)	MATAGORDA	1	1	126,389	1,124 F
3	HAMMAN (RANSOM)	MATAGORDA	0	0	0	0
3	HAMMAN (-V-SAND)	MATAGORDA	1	0	0	0
3	HAMMAN (8900)	MATAGORDA	0	0	0	0
3	A HAMMAN (9150)	MATAGORDA	0	0	0	0
3	P HAMMAN (9420)	MATAGORDA	0	0	0	0
3	A HAMMAN (9,800)	MATAGORDA	0	0	0	0
3	HAMMAN (9,900 FRID)	MATAGORDA	2	1	83,845	238
3	P HAMMON (10,300)	MATAGORDA	1	0	0	0
3	A HAMMAN (10,900)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (HANCOCK C)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (MILBERGER A)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (RICHER)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (9300)	MATAGORDA	0	0	0	0
3	A HAMMAN, EAST (9,900 FRID)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,100 FRID)	MATAGORDA	2	2	254,496	4,578
3	A HAMMAN, EAST (10,300)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,700 FRID)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (10,870)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (11,200 FRID)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (11,500)	MATAGORDA	0	0	0	0
3	HAMPTON (Y 18 7600)	HARDIN	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P HAMPTON, SOUTH (YEGUA A-1)	HARDIN	1	0	0	0
3	A HAMPTON, S. (YEGUA B-1, UP)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA D-1)	HARDIN	0	0	0	0
3	HAMPTON, SOUTH (YEGUA E-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA E-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-2 7800)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-3)	HARDIN	3	0	0	0
3	HAMPTON, SOUTH (YEGUA I)	HARDIN	3	1	32,145	0
3	P HAMSHIRE, WEST (NODOSARIA)	JEFFERSON	4	2	357,675	1,369 F
3	HANCOCK (2270)	COLORADO	1	1	20,735	0
3	P HANCOCK (2300)	COLORADO	1	0	0	0
3	P HANCOCK (2375)	COLORADO	1	0	0	0
3	P HANCOCK (2625)	COLORADO	2	0	0	0
3	A HANKAMER	LIBERTY	6	0	10,818	0 F
3	HANKAMER*	LIBERTY	0	0	0	0
3	HANKAMER (CIB #10 & TEX MISS)	LIBERTY	1	1	177,474	644
3	A HANKAMER (FRID)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE GAS)	LIBERTY	1	0	0	0
3	HANKAMER (MIOCENE 1300)	LIBERTY	1	0	0	0
3	HANKAMER (VICKSBURG)	LIBERTY	1	0	0	0
3	HANKAMER (8000)	LIBERTY	1	1	35,684	0
3	HANKAMER (8100)	LIBERTY	0	0	0	0
3	HANKAMER (8200)	LIBERTY	0	0	0	0
3	HANKAMER (8500)	LIBERTY	0	0	0	0
3	HANKAMER, EAST (8500)	LIBERTY	0	0	0	0
3	HANKAMER, N. (CIB #10-TEX MISS)	LIBERTY	1	1	215,281	696
3	A HANKAMER, SOUTH	CHAMBERS	2	1	61,116	0
3	HANKAMER, S. (UF-1)	CHAMBERS	0	0	0	0
3	HANKAMER, SOUTH (UF-2)	CHAMBERS	2	1	109,194	480
3	HANKAMER, S. (FRID, UPPER 5900)	CHAMBERS	0	0	0	0
3	A HANKAMER, SE. (SEG B MARG I)	CHAMBERS	0	0	0	0
3	HANKAMER RANCH (QUINN)	NEWTON	0	0	0	0
3	HANNA REEF (MIOCENE 4900)	GALVESTON	0	0	0	0
3	HANNAH, NW. (F-1)	GALVESTON	2	1	197,043	1,854
3	HANNAH ISLAND (FRID A)	GALVESTON	1	0	0	0
3	HANNAH ISLAND FB II (FRID A)	GALVESTON	2	1	288,408	8,800
3	HANNAH ISLAND FB II (FRID B)	GALVESTON	1	0	0	0
3	HANNAH REEF (FRID 16)	GALVESTON	1	1	157,101	29,290
3	HANNAH REEF (FRID 9250)	GALVESTON	0	0	0	0
3	P HANNAH REEF (MIOCENE 71'15)	GALVESTON	0	0	0	0
3	A HARDIN	LIBERTY	1	0	0	0
3	HARDIN (CESSNA 7300)	LIBERTY	1	1	21,083	0
3	HARDIN (CESSNA 7400)	LIBERTY	0	0	0	0
3	HARDIN (COCKFIELD 7200)	LIBERTY	1	0	27	0
3	HARDIN (COOK MOUNTAIN)	LIBERTY	1	1	63,707	710
3	HARDIN (COOK MOUNTAIN-4)	LIBERTY	0	0	0	0
3	HARDIN (FINLEY STRINGER)	LIBERTY	0	0	0	0
3	HARDIN (SEG. A, Y-13-C)	LIBERTY	1	1	45,775	794
3	A HARDIN (Y-3)	LIBERTY	0	0	0	0
3	A HARDIN (Y-7)	LIBERTY	0	0	0	0
3	A HARDIN (Y-9)	LIBERTY	1	0	25	13
3	HARDIN (Y-10)	LIBERTY	0	0	0	0
3	A HARDIN (Y-12)	LIBERTY	0	0	0	0
3	HARDIN (7500)	LIBERTY	1	1	4,601	0 F
3	HARDIN (8100)	LIBERTY	0	0	0	0
3	HARDIN (8460 YEGUA)	LIBERTY	0	0	0	0
3	HARDIN, N. (DAVIS)	LIBERTY	1	0	0	0
3	A HARDIN, N. (FRAZIER 7370)	LIBERTY	0	0	0	0
3	A HARDIN, N. (FRAZIER 7425)	LIBERTY	0	0	0	0
3	A HARDIN, N. (MCMURTRY)	LIBERTY	1	0	0	0
3	A HARDIN, SOUTH (BARRETT)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-12)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-13-A)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (HUMPHRIES 7860)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (YEGUA 7900)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (YEGUA 9900)	LIBERTY	1	0	0	0
3	HARDIN, SOUTH (15 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (16 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SW. (HUMPHRIES 1)	LIBERTY	0	0	0	0
3	HARDIN, SOUTHWEST (RIVES #1)	LIBERTY	0	0	0	0
3	A HARTBURG	NEWTON	0	0	0	0
3	HARTBURG (HACKBERRY 1ST)	NEWTON	1	1	22,169	0
3	HARTBURG (STRUMA 7800)	NEWTON	0	0	0	0
3	HARTBURG, NW. (NODOSARIA 7400)	NEWTON	0	0	0	0
3	HARTBURG, NW. (STRUMA 7250)	NEWTON	1	0	0	0
3	HARTBURG, NW. (STRUMA 7400)	NEWTON	1	0	0	0
3	HARTBURG, NW. (7600)	NEWTON	1	0	0	0
3	HARTBURG, S. (LEMONVILLE 1ST.)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -A-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -B-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (NODOSARIA)	ORANGE	0	0	0	0
3	HARTBURG, WEST (NONION)	NEWTON	0	0	0	0
3	HASTINGS (M-2)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 3)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 4)	BRAZORIA	1	0	0	0

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3	HASTINGS (M- 6)	BRAZORIA	1	1	34,577	0
3	HASTINGS (M- 7)	BRAZORIA	2	0	5,099	0
3	HASTINGS (M- 8)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 8A)	BRAZORIA	1	1	5,445	0
3	HASTINGS (M- 9)	BRAZORIA	0	0	0	0
3	HASTINGS (M-10)	BRAZORIA	1	0	0	0
3	HASTINGS (M-10-A)	BRAZORIA	0	0	0	0
3	HASTINGS (M-10-B)	BRAZORIA	3	1	73,131	0 F
3	HASTINGS (M-10-C)	BRAZORIA	1	0	123	0
3	HASTINGS (M-11)	BRAZORIA	0	0	0	0
3	HASTINGS (M-11-B)	BRAZORIA	0	0	0	0
3	HASTINGS (M-11-C)	BRAZORIA	1	0	50,602	0 F
3	HASTINGS (M-12)	BRAZORIA	2	0	0	0
3	HASTINGS (M-13)	BRAZORIA	3	0	3,078	0
3	HASTINGS, EAST (C-3 SAND)	BRAZORIA	1	1	59,162	473
3	A HASTINGS, EAST (FRID)	BRAZORIA	3	0	133	0 F
3	A HASTINGS, EAST (6700 STORAGE)	BRAZORIA	0	0	0	0
3	HASTINGS, S.E.(F-46)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-46, SEG. A)	GALVESTON	1	1	331,325	3,615
3	P HASTINGS, S. E. (F-46 SEG A LO)	GALVESTON	5	5	1,237,559	8,234
3	HASTINGS, SE. (F-46, SEQ. B, LO)	GALVESTON	1	0	18,723	633
3	HASTINGS, S. E. (F-47 SEG. A)	GALVESTON	3	1	38,463	1,320
3	HASTINGS, S. E. (F-47 SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48 SEG A)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48, SEG. B)	GALVESTON	1	0	3,718	173
3	HASTINGS, S.E. (9,460)	BRAZORIA	0	0	0	0
3	HAWKINSVILLE (CONRAD)	MATAGORDA	0	0	0	0
3	HAWKINSVILLE, NORTH (FRID)	MATAGORDA	1	1	69,434	768
3	HAYGOOD (Y-12)	NEWTON	0	0	0	0
3	HEATH (GLEN ROSE)	MADISON	1	0	5,517	29
3	HEINZE (YEGUA 7100)	HARRIS	0	0	0	0
3	HEINZE (YEGUA 7700)	HARRIS	0	0	0	0
3	HELEN (FRID 5520)	WHARTON	1	1	75,528	3,332
3	HEMPSTEAD, N.W. (9900)	WALLER	1	1	7,439	123
3	P HEMPSTEAD, N.W.(10,250)	WALLER	4	1	133,066	5,993 F
3	A HEMPSTEAD, N.W.(10,560)	WALLER	1	0	0	0
3	HEMPSTEAD, NW. (10,900)	WALLER	1	0	7,379	47
3	A HEMPSTEAD, NW (11030)	WALLER	1	1	20,401	171 F
3	HENDERSON (MIOCENE 2520)	WHARTON	1	0	0	0
3	HENDERSON-BUNA (Y-7)	JASPER	0	0	0	0
3	HENDERSON-BUNA (YEGUA 7500)	JASPER	0	0	0	0
3	P HENDERSON-BUNA (3700)	JEFFERSON	2	0	3,275	0
3	HENRY WEBB (YEGUA 7100)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7220)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7250)	JASPER	0	0	0	0
3	HEYNE (3400)	WHARTON	0	0	0	0
3	HEYNE (FRID 3470)	WHARTON	0	0	0	0
3	P HEYNE (4100)	WHARTON	0	0	0	0
3	HEYNE (6600)	WHARTON	0	0	0	0
3	HICKORY CREEK (9400 WILCOX)	HARDIN	0	0	0	0
3	HICKORY CREEK (9500 WILCOX)	HARDIN	0	0	0	0
3	A HICKORY CREEK (9900 WILCOX)	HARDIN	0	0	0	0
3	A HICKSBAUGH	TYLER	0	0	0	0
3	HICKSBAUGH (COCKFIELD)	TYLER	0	0	0	0
3	HICKSBAUGH (WILCOX 2-A)	TYLER	1	1	35,366	1,713
3	P HICKSBAUGH (WILCOX 3RD. 8400)	TYLER	0	0	0	0
3	HICKSBAUGH (WILCOX 4-A)	TYLER	1	1	22,037	926
3	HICKSBAUGH (WILCOX 4-B)	TYLER	1	1	10,482	633 F
3	A HICKSBAUGH (YEGUA 5583)	TYLER	0	0	0	0
3	A HICKSBAUGH (YEGUA 5638)	TYLER	0	0	0	0
3	A HIGH ISLAND	GALVESTON	2	1	21,883	0
3	HIGH ISLAND (11,200)	GALVESTON	0	0	0	0
3	A HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	2	0	585,476	0 F
3	HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	1	1	59,290	0 F
3	HIGH ISLAND 10-L (SIP. 1, FB-2)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10-L (SIP.1,FB3)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 10-L GULF (B-4A)	JEFFERSON	0	0	0	0
3	A HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 10-L GULF (FB-1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (MID.1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (PLAN 1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (SIP.1)	JEFFERSON	1	1	148,914	0 F
3	HIGH ISLAND BLK. 14-L (8700)	JEFFERSON	1	1	491,098	0 F
3	HIGH ISLAND BLK. 14-L(9200)	JEFFERSON	1	1	624,564	0 F
3	HIGH ISLAND BLK. 14-L (9400)	JEFFERSON	2	1	10,645,010	0 F
3	HIGH ISLAND BLK. 14-L(9400-E)	JEFFERSON	1	0	515,550	0 F
3	HIGH ISLAND BLK. 14-L (9500)	JEFFERSON	1	0	1,196,247	0 F
3	HIGH ISLAND BLK. 14-L (9500-F)	JEFFERSON	1	1	836,118	0 F
3	HIGH ISLAND BLK. 14-L (10000)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 14-L (10000-B)	JEFFERSON	1	1	14,362,484	0 F
3	HIGH ISLAND BLK 14-L (10000-C)	JEFFERSON	1	1	595,168	0 F
3	HIGH ISLAND BLK. 14-L(10000-D)	JEFFERSON	1	0	0	0
3	HIGH ISLAND 14-L (10200)	JEFFERSON	1	1	4,377,691	0 F
3	HIGH ISLAND BLK. 24-L (FB-B, HH)	JEFFERSON	1	1	1,092,392	891 F
3	HIGH IS. BLK. 24L (FB-C, GK)	JEFFERSON	1	1	230,735	367 F
3	P HIGH IS. BLK. 24L (FB-C, HC)	JEFFERSON	4	4	4,166,477	2,599
3	HIGH IS. BLK. 24L (FB-C, HD)	JEFFERSON	1	0	101,056	122 F
3	A HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	1	1	277,136	2,271 F
3	HIGH IS. BLK. 24L (FB-D, HI)	JEFFERSON	1	1	338,836	149 F
3	HIGH IS. BLK. 24L (FB-D, JS)	JEFFERSON	2	0	0	0

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3	HIGH IS BLK.24L(FB-E,GP)	JEFFERSON	1	1	486,856	7,474
3	HIGH IS. BLK. 24L (FB-E, HC)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HD)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HF)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HI)	JEFFERSON	4	0	0	0
3	HIGH IS. BLK. 24L (FB-E, IG)	JEFFERSON	3	0	0	0
3	HIGH IS. BLK. 24L (FB-E, JG)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, KL)	JEFFERSON	1	1	3,374	1 F
3	HIGH IS. BLK. 24L (FB-J, J-SER)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KC)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KG)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 24L (FB-J, KL)	JEFFERSON	1	0	512,791	1,022 F
3	HIGH IS. BLK. 24L (FB-K, J-SER.)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-K, KC)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK. 30 (8700)	JEFFERSON	3	2	1,345,204	8,053
3	HIGH ISLAND BLK 30-L (9100)	JEFFERSON	1	0	13,914	66 F
3	HIGH ISLAND BLK.55-L(DISC. B)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 129 EA (B)	JEFFERSON	0	0	0	0
3	HIGHLANDS (8000)	HARRIS	0	0	0	0
3	HILDERBRANDT, SOUTH (8400)	JEFFERSON	0	0	0	0
3	A HILDERBRANDT BAYOU	JEFFERSON	1	0	0	0
3	HILDERBRANDT BAYOU (F-2)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (HACKBERRY)	JEFFERSON	2	1	162,312	6,873
3	HILDERBRANDT BAYOU (8235)	JEFFERSON	0	0	0	0
3	HILDEBRANDT BAYOU (9610)	JEFFERSON	1	0	196,937	9,382
3	A HILDERBRANDT BAYOU (9650)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9875 HEBERT)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU, SOUTH (8300)	JEFFERSON	0	0	0	0
3	A HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	5	3	3,633,337	166,418
3	HILDEBRANDT BAYOU, SE (MARG.)	JEFFERSON	1	0	165,678	1,821
3	A HILL (AUSTIN CHALK)	GRIMES	1	1	1,003	0
3	P HILL (BUDA)	GRIMES	2	1	579,916	4,962
3	HILL (GEORGETOWN)	GRIMES	4	0	6,858	314 F
3	HILL (SUBCLARKSVILLE)	GRIMES	1	0	0	0
3	P HILL (WOODBINE)	GRIMES	5	3	308,418	4,863
3	HILLISTER, EAST (WILCOX 7300)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8200)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8900)	TYLER	3	2	147,746	2,851
3	HILLISTER, EAST (WILCOX 9800)	TYLER	0	0	0	0
3	HILLISTER, EAST (Y-2)	TYLER	1	0	0	0
3	HILLISTER, EAST (Y-3)	TYLER	1	0	0	0
3	A HILLJE (F- 5)	WHARTON	0	0	0	0
3	A HILLJE (F- 6)	WHARTON	0	0	0	0
3	HILLJE (F-34)	WHARTON	0	0	0	0
3	HILLJE (F-39)	WHARTON	0	0	0	0
3	HILLJE (FRID 3900)	WHARTON	1	0	0	0
3	HILLJE (FRID 5400)	WHARTON	2	0	0	0
3	P HILLJE (FRID 5600)	WHARTON	1	0	0	0
3	P HILLJE (FRID 5800)	WHARTON	1	0	0	0
3	HILLJE (FRID 5998)	WHARTON	0	0	0	0
3	HILLJE (FRID 6200)	WHARTON	2	0	0	0
3	HILLJE (FRID 6570)	WHARTON	0	0	0	0
3	HILLJE (FRID 6575)	WHARTON	0	0	0	0
3	HILLJE (FRID 6660)	WHARTON	0	0	0	0
3	HILLJE (FRID 6700)	WHARTON	3	1	31,347	274
3	HILLJE (FRID 6750)	WHARTON	1	0	11,083	64
3	HILLJE (FRID 6970)	WHARTON	1	1	10,211	276
3	P HILLJE (FRID 7000)	WHARTON	0	0	0	0
3	A HILLJE (FRID 7100)	WHARTON	1	0	0	0
3	A HILLJE (FRID 7120)	WHARTON	0	0	0	0
3	HILLJE (FRID 7140)	WHARTON	2	2	42,066	648
3	A HILLJE (FRID 7200)	WHARTON	0	0	0	0
3	HILLJE (FRID 7216)	WHARTON	1	1	61,654	545
3	HILLJE (MIOCENE 3700)	WHARTON	1	0	0	0
3	HILLJE (MIOCENE 3900)	WHARTON	3	1	44,327	0
3	HILLJE (MIOCENE 4000)	WHARTON	0	0	0	0
3	HILLJE (3800)	WHARTON	0	0	0	0
3	HILLJE (4100)	WHARTON	1	0	0	0
3	HILLJE (5510)	WHARTON	0	0	0	0
3	A HILLJE (5700)	WHARTON	0	0	0	0
3	HILLJE, EAST (5500)	WHARTON	0	0	0	0
3	P HILLJE, N. (5050)	WHARTON	0	0	0	0
3	HILLJE, NE. (4700)	WHARTON	0	0	0	0
3	HILLJE, NE. (5800)	WHARTON	0	0	0	0
3	HILLJE, S.(FRID 6145)	WHARTON	1	0	0	0
3	HILLJE, SOUTH (MARG. 4)	WHARTON	1	0	0	0
3	HILLJE, SOUTH (MARG. 5100)	WHARTON	1	1	30,360	0
3	HILLJE, SOUTH (MIOCENE 3950)	WHARTON	1	1	26,363	0
3	HINKLE (COCKFIELD 5800)	HARRIS	0	0	0	0
3	A HITCHCOCK	GALVESTON	0	0	0	0
3	HITCHCOCK (2,600)	GALVESTON	0	0	0	0
3	HITCHCOCK (2,900)	GALVESTON	1	0	0	0
3	HITCHCOCK (3100)	GALVESTON	0	0	0	0
3	HITCHCOCK (3300)	GALVESTON	1	0	0	0
3	HITCHCOCK (3350)	GALVESTON	0	0	0	0
3	HITCHCOCK (3,500)	GALVESTON	0	0	0	0
3	HITCHCOCK (3700)	GALVESTON	1	1	10,638	0
3	HITCHCOCK (4530)	GALVESTON	1	0	3,508	0
3	HITCHCOCK (4590)	GALVESTON	1	0	0	0
3	HITCHCOCK (4640)	GALVESTON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HITCHCOCK (4780)	GALVESTON	1	0	4,248	0
3	A HITCHCOCK (5,100)	GALVESTON	0	0	0	0
3	A HITCHCOCK (5,100 MIOCENE)	GALVESTON	2	0	167,283	90
3	A HITCHCOCK (5400)	GALVESTON	1	0	0	0
3	HITCHCOCK (6100)	GALVESTON	0	0	0	0
3	A HITCHCOCK (6500)	GALVESTON	0	0	0	0
3	HITCHCOCK (13,000)	GALVESTON	0	0	0	0
3	P HITCHCOCK, NE. (FRIO 9100)	GALVESTON	4	2	349,783	23,714
3	HITCHCOCK, NE. (FRIO 9200 SEG A)	GALVESTON	1	1	484,478	23,291
3	HITCHCOCK, SOUTH (ANDRAU)	GALVESTON	0	0	0	0
3	HITCHCOCK, S. (6500)	GALVESTON	1	1	11,535	0
3	HOCKLEY (YEGUA 6200)	HARRIS	0	0	0	0
3	HOCKLEY (1840)	HARRIS	0	0	0	0
3	HOLLYWOOD, S. (FRIO 7100)	WHARTON	2	1	53,473	1,066
3	P HOLLYWOOD, SOUTH (FRIO 7500)	WHARTON	2	1	252,160	3,604
3	HOLLYWOOD, SOUTH (FRIO 7900)	WHARTON	1	1	352,374	5,478
3	HOLUB (5150)	WHARTON	0	0	0	0
3	HOLUB (5300)	WHARTON	1	1	57,866	0
3	HOLUB (5520)	WHARTON	1	1	84,170	0
3	A HOLUB (5600)	WHARTON	0	0	0	0
3	P HOLUB (5700)	WHARTON	0	0	0	0
3	HOLUB (6100)	WHARTON	0	0	0	0
3	HOLUB (6250)	WHARTON	0	0	0	0
3	HOLUB (6300)	WHARTON	0	0	0	0
3	HOLUB (6500)	WHARTON	2	1	28,854	0
3	HOLUB (6600)	WHARTON	0	0	0	0
3	HOLUB (6980)	WHARTON	1	0	3,285	0
3	HONEY (WILCOX 1ST)	HARDIN	1	0	0	0
3	A HONEY (WILCOX 2ND)	HARDIN	1	0	0	0
3	HOOKER (11,100)	MADISON	0	0	0	0
3	HOOKS (SHALLOW)	HARRIS	19	17	56,765	0
3	P HOPEWELL (WILCOX 4700)	GRIMES	0	0	0	0
3	P HORTENSE (WOODBINE)	POLK	15	14	4,062,174	96,653
3	HOSKINS, SW (TEX-MISS)	BRAZORIA	0	0	0	0
3	A HOSKINS MOUND	BRAZORIA	6	0	0	0
3	HOSKINS MOUND (FB-17, BM-1)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-17, BM-2)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, BM-1)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, BM-2)	BRAZORIA	0	0	0	0
3	HOT CHOCOLATE (10300)	BRAZORIA	1	0	5,918	529
3	HOUSTON (WILCOX 14,200)	HARRIS	0	0	0	0
3	HOUSTON, N. (COOK MOUNTAIN)	HARRIS	1	1	15,342	215
3	HOUSTON, NORTH (DY 6600)	HARRIS	1	0	0	0
3	HOUSTON, NORTH (FAIRBANKS 6800)	HARRIS	4	2	132,668	1,542
3	P HOUSTON, N. (GOODYKOONTZ 7200)	HARRIS	4	0	143,463	9,348
3	P HOUSTON, NORTH (LOOK 7000)	HARRIS	2	1	168,866	960
3	HOUSTON NORTH (MILE SAND)	HARRIS	0	0	0	0
3	HOUSTON, NORTH (MOORE 7400)	HARRIS	0	0	0	0
3	A HOUSTON, SOUTH (FRIO)	HARRIS	1	1	2,579	0
3	A HOUSTON, SOUTH (MIOCENE)	HARRIS	2	1	11,491	0
3	HOUSTON, SOUTH (MIOCENE 2400)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 2700)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 2900)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 3500)	HARRIS	2	1	5,730	0
3	HOUSTON, SOUTH (MIOCENE 3700)	HARRIS	0	0	0	0
3	A HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1	0	0	0
3	P HOUSTON, SOUTH (SHALLOW MIOCENE)	HARRIS	11	6	68,442	0
3	HOUSTON, SOUTH (2000)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3000)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3050)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3350)	HARRIS	0	0	0	0
3	HOWARD-RAYNER (WILCOX)	COLORADO	1	0	13,664	226
3	P HOWTH (W-1 SAND)	WALLER	2	2	288,312	18,619
3	HUEBNER (9,270 FRIO)	MATAGORDA	1	1	13,086	114
3	HUEBNER (9,960 S.)	MATAGORDA	0	0	0	0
3	HUEBNER (10,950 FRIO)	MATAGORDA	0	0	0	0
3	HUFFSMITH (COCKFIELD 5500)	HARRIS	0	0	0	0
3	HUFFSMITH (SID MOORE)	HARRIS	2	1	39,856	194
3	HUFFSMITH (5700)	HARRIS	0	0	0	0
3	HUFFSMITH, W. (KOB5)	HARRIS	0	0	0	0
3	A HULL	LIBERTY	9	1	21,746	0
3	HULL *	LIBERTY	0	0	0	0
3	A HULL (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	A HULL (EY-1-A)	LIBERTY	1	0	0	0
3	HULL (EY-188, FB A)	LIBERTY	1	1	413	26 F
3	A HULL (EY-2)	LIBERTY	0	0	0	0
3	HULL (2200)	LIBERTY	0	0	0	0
3	HULL (6300)	LIBERTY	1	1	10,245	0
3	HULL (6600)	LIBERTY	0	0	0	0
3	HULL (7600 BINGLE)	LIBERTY	0	0	0	0
3	HULL (8800)	LIBERTY	0	0	0	0
3	HULL (9000 YEGUA)	LIBERTY	0	0	0	0
3	P HULL SOUTH (COOK MTN. 9700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (COOK MTN. 10700)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 8100)	LIBERTY	1	1	170,024	3,576
3	HULL, SOUTH (YEGUA 8200)	LIBERTY	1	1	243,403	2,195
3	HULL, SOUTH (YEGUA 8500)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 9000)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 9550)	LIBERTY	1	1	163,075	1,374
3	HULL, SOUTH (YEGUA, LOWER)	LIBERTY	1	1	12,029	73 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HULL, SOUTH (YEGUA, MIDDLE)	LIBERTY	0	0	0	0
3	P HULL, S. E. (FRID)	LIBERTY	0	0	0	0
3	HULL, SE. (9250)	LIBERTY	0	0	0	0
3	HULL, SE. (9500)	LIBERTY	0	0	0	0
3	A HUMBLE	HARRIS	3	2	4,089	0
3	HUMBLE (2700)	HARRIS	0	0	0	0
3	HUMBLE (4900)	HARRIS	0	0	0	0
3	A HUMBLE LIGHT	HARRIS	0	0	0	0
3	HUMBLE LIGHT (YEGUA 3600)	HARRIS	0	0	0	0
3	P HUNGERFORD (HUNGERFORD 3000)	WHARTON	13	3	297,599	0
3	P HUNGERFORD (3100)	WHARTON	4	1	59,467	0
3	HUNGERFORD (3200)	WHARTON	1	1	78,872	0
3	HUNGERFORD (3900)	WHARTON	0	0	0	0
3	HUNGERFORD, E. (BLEDSOE 3000)	FORT BEND	0	0	0	0
3	HUNGERFORD, EAST (FRID 4900)	FORT BEND	1	1	48,407	0
3	HUNGERFORD, EAST (FRID 4950)	FORT BEND	1	1	44,453	0
3	HUNGERFORD, EAST (FRID 5050)	FORT BEND M	3	1	48,719	82
3	HUNGERFORD, EAST (FRID 5100)	FORT BEND	0	0	0	0
3	P HUNGERFORD, E. (MIOCENE 3000)	WHARTON M	4	2	191,564	48 F
3	HUNGERFORD, E (MIO 3000 EAST FB)	FORT BEND	1	1	65,460	0
3	P HUNGERFORD, E. (3200)	WHARTON	4	3	101,375	0
3	HUNGERFORD, E. (3950)	FORT BEND	1	1	21,947	0
3	P HUNGERFORD, NORTH (CLODINE)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (FRID 3950)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (KEPRTA)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (MEANS)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (3050)	WHARTON	2	0	0	0
3	HUNGERFORD, NORTH (3060)	FORT BEND	0	0	0	0
3	HUNGERFORD, N. (3300)	WHARTON	1	0	14,727	0
3	HUNGERFORD, NORTH (3500 MIOCENE)	FORT BEND M	2	1	30,413	0
3	HUNGERFORD, NORTH (3700)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (3840)	WHARTON	2	1	39,626	0
3	HUNGERFORD, NORTH (3850)	WHARTON	1	1	94,348	0
3	HUNGERFORD, NORTH (4100)	WHARTON	0	0	0	0
3	HUNGERFORD, N. (4225)	WHARTON	1	1	38,585	0
3	P HUNGERFORD, N. (4300)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4450)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4535)	WHARTON	1	1	98,464	0
3	HUNGERFORD, NORTH (4750)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4875)	WHARTON	1	0	615	0
3	HUNGERFORD, NORTH (4900)	WHARTON	2	0	0	0
3	HUNGERFORD, NORTH (5000)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (5050)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (5230)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (7280)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (7300)	WHARTON	0	0	0	0
3	HUNGERFORD, S. (4450)	WHARTON	1	1	12,851	0
3	HUNGERFORD, S. (5070)	WHARTON	1	0	29,081	0
3	HUNTSVILLE, NORTHEAST	WALKER	2	2	257,253	409
3	HUTCHINS (CATAHOULA)	WHARTON	0	0	0	0
3	HUTCHINS (DAKVILLE, LOWER)	WHARTON	0	0	0	0
3	HUTCHINS (DAKVILLE, UPPER)	WHARTON	0	0	0	0
3	A HUTCHINS (4000)	WHARTON	2	0	105,035	18
3	HUTCHINS, SOUTH (FRID #2)	WHARTON	3	0	0	0
3	HUTCHINS, SOUTH (FRID #3)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID #4)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID #5)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5000)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5100)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5250)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTH (FRID 5350)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5500)	WHARTON	1	0	0	0
3	A HUTCHINS, SOUTH (5800)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTH (5800 A)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (FRID 4810)	WHARTON	0	0	0	0
3	HUTCHINS, SW (FRID 4820)	WHARTON	1	1	107,069	0
3	HUTCHINS, SOUTHWEST (FRID 9200)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTHWEST (FRID 5300)	WHARTON	2	0	75,370	140
3	P HUTCHINS, SOUTHWEST (FRID 5500)	WHARTON	0	0	0	0
3	A HUTCHINS, SOUTHWEST (FRID 5600)	WHARTON	1	1	64,336	0
3	HUTCHINS, SOUTHWEST (FRID 5664)	WHARTON	1	1	210,570	381
3	HUTCHINS, SW. (FRID 5800)	WHARTON	1	0	0	0
3	HUTCHINS, SW (FRID 6020)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (MIOCENE 3250)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (MIOCENE 3400)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (3165)	WHARTON	1	1	90,438	0
3	HUTCHINS, SW. (3850)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (3900 SD.)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (5170)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (5480)	WHARTON	0	0	0	0
3	A HUTCHINS, SW. (5800 SD)	WHARTON	1	0	0	0
3	A HUTCHINS, SW. (5850)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5900)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (5950)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (CATAHOULA -A-)	WHARTON	1	1	102,024	0
3	HUTCHINS-KUBELA (FRID HUTCH. 5500)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (FRID LOWER)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (FRID 4100)	WHARTON	1	1	127,518	26
3	HUTCHINS-KUBELA (FRID 4380)	WHARTON	1	1	6,080	0
3	HUTCHINS-KUBELA (FRID 4550)	WHARTON	1	0	0	0

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3		HUTCHINS-KUBELA (FRIO 4590)	WHARTON	0	0	0	0
3		HUTCHINS-KUBELA (FRIO 5250)	WHARTON	0	0	0	0
3	A	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1	0	0	0
3		HUTCHINS-KUBELA(MID-LKEVIEW3100)	WHARTON	2	0	0	0
3		HUTCHINS-KUBELA(PICKET RIDGE,UP)	WHARTON	0	0	0	0
3		HUTCHINS-KUBELA (3175)	WHARTON	1	0	0	0
3		HUTCHINS-KUBELA (4265)	WHARTON	1	0	0	0
3		HUTCHINS-KUBELA (4620)	WHARTON	1	0	0	0
3		HUTCHINS-KUBELA (5470)	WHARTON	0	0	0	0
3		HYATT, SOUTH (WILCOX 9,300)	TYLER	0	0	0	0
3		HYATT, SOUTH (WILCOX 9,400)	TYLER	0	0	0	0
3		HYATT, SOUTH (WILCOX 10,200)	TYLER	0	0	0	0
3		INDIAN HILLS (COOK MOUNTAIN)	HARRIS	1	0	0	0
3		INDIAN HILLS, NORTH (CKFLD.)	MONTGOMERY	1	1	37	0
3		INDIAN HILLS, NORTH (CKFLD.5400)	MONTGOMERY	0	0	0	0
3		INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1	1	6,368	41
3		INDIAN HILLS, WEST (YEGUA 6000)	HARRIS	0	0	0	0
3		INEZ JAMESON (NAVARRO -B-)	BURLESON	1	1	17,362	0
3		IOLA (DEXTER)	GRIMES	1	1	17,219	45
3		IOLA (EDWARDS)	GRIMES	0	0	0	0
3	A	IOLA (GEORGETOWN)	GRIMES	2	2	103,968	5,067
3		IOLA (GLEN ROSE -B-)	GRIMES	6	2	118,572	2,247
3	P	IOLA (SUB-CLARKSVILLE)	GRIMES	15	14	11,858,901	366,658
3	P	IOLA (WOODBINE 9600)	GRIMES	1	1	53,154	359
3	P	IOLA, EAST (GEORGETOWN)	GRIMES	2	2	494,149	22,934
3		IOLA,NW (GLENROSE-B-)	GRIMES	1	1	8,623	197
3	P	J&B (WILCOX 9860)	COLORADO	2	1	186,039	13,553
3		J&B (3350)	COLORADO	0	0	0	0
3	A	J. M. MOORE (EDWARDS)	TRINITY	0	0	0	0
3	A	JACKSON DOTY (YEGUA "A" SD.)	HARDIN	1	0	3,108	421
3		JACKSON PASTURE (FRIO 8100)	CHAMBERS	0	0	0	0
3	A	JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	0	0	0	0
3		JARVIS CREEK (5090)	WHARTON	0	0	0	0
3		JARVIS CREEK (5180)	WHARTON	1	1	25,440	0
3		JARVIS CREEK (5260)	WHARTON	0	0	0	0
3		JARVIS CREEK (5375)	WHARTON	0	0	0	0
3		JASPER - MCMAHON (SLIGO)	JASPER	0	0	0	0
3	A	JERGINs (FRIO-A)	CHAMBERS	1	0	0	0
3	A	JERGINs (MARGINULINA)	CHAMBERS	0	0	0	0
3		JERGINs (MARGINULINA STRAY 6259)	CHAMBERS	1	0	4,059	0
3	P	JERGINs (MARGINULINA STRINGER)	CHAMBERS	3	3	53,189	0
3		JERGINs (MARGINULINA 1)	CHAMBERS	0	0	0	0
3		JERGINs (MARGINULINA 1-B)	CHAMBERS	0	0	0	0
3	A	JERGINs (MARGINULINA 2)	CHAMBERS	0	0	0	0
3	A	JERGINs (VICKSBURG -A-)	CHAMBERS	0	0	0	0
3		JERGINs (5400)	CHAMBERS	1	1	5,167	0
3		JESTER (MURPHY-BULS 8350)	FORT BEND	3	0	956	0
3	A	JOHN VICKERS (WILCOX 9,800)	HARDIN	1	1	2,763	0
3	A	JOHN VICKERS (WILCOX 9800 W)	HARDIN	0	0	0	0
3	A	JOHN VICKERS (WILCOX 10,300)	HARDIN	0	0	0	0
3		JONES CREEK (3100)	WHARTON	0	0	0	0
3		JONES CREEK (3400)	WHARTON	3	0	0	0
3		JONES CREEK (4000 FRIO)	WHARTON	1	0	0	0
3	P	JONES CREEK (4200 FRIO)	WHARTON	2	2	164,297	0
3		JONES CREEK (4300 FRIO)	WHARTON	0	0	0	0
3	P	JONES CREEK (4440)	WHARTON	0	0	0	0
3		JONES CREEK (4460)	WHARTON	0	0	0	0
3		JONES CREEK (4500)	WHARTON	0	0	0	0
3		JONES CREEK (4650)	WHARTON	1	0	0	0
3		JONES CREEK (4800)	WHARTON	0	0	0	0
3	P	JONES CREEK (4850)	WHARTON	3	2	103,251	0
3		JONES CREEK (4900)	WHARTON	0	0	0	0
3		JONES CREEK (4950 FRIO)	WHARTON	0	0	0	0
3		JONES CREEK (5000 FRIO)	WHARTON	1	1	66,460	0
3	P	JONES CREEK (5050)	WHARTON	0	0	0	0
3		JONES CREEK (5150)	WHARTON	0	0	0	0
3		JONES CREEK (5200 FRIO)	WHARTON	2	2	43,202	0
3	P	JONES CREEK (5300)	WHARTON	1	0	7,814	0
3		JONES CREEK (5340)	WHARTON	0	0	0	0
3		JONES CREEK (5400 FRIO)	WHARTON	0	0	0	0
3		JONES CREEK (5450 FRIO)	WHARTON	0	0	0	0
3	P	JONES CREEK, N. (5050)	WHARTON	1	0	0	0
3	A	JOSEY RANCH (MOODYS BRANCH)	HARRIS	1	0	66,293	559
3		JOSEY RANCH (YEGUA 6900)	HARRIS	1	0	0	0
3		JOSEY RANCH (6360)	HARRIS	2	0	0	0
3	A	JOSEY RANCH (6450)	HARRIS	1	1	34,746	426
3		JOSEY RANCH (6700)	HARRIS	0	0	0	0
3		JOSEY RANCH (6850)	HARRIS	0	0	0	0
3		JOSEY RANCH (7000)	HARRIS	0	0	0	0
3		JOSEY RANCH (7150)	HARRIS	0	0	0	0
3		JOSEY RANCH (7250)	HARRIS	1	0	0	0
3		JOSEY RANCH (7050)	HARRIS	1	0	0	0
3		JOSEY RANCH (7170)	HARRIS	1	1	55,365	698
3		JOSEY RANCH (7330)	HARRIS	0	0	0	0
3	A	JOYCE RICHARDSON	HARRIS	1	1	23,616	1,005
3		JOYCE RICHARDSON (6600 YEGUA)	HARRIS	0	0	0	0
3		JOYCE RICHARDSON (6800)	HARRIS	0	0	0	0
3	A	JOYCE RICHARDSON (6900 YEGUA)	HARRIS	0	0	0	0
3		JOYCE RICHARDSON (6950)	HARRIS	0	0	0	0
3	P	JOYCE RICHARDSON (7000 YEGUA)	HARRIS	2	1	174,575	1,966

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	JOYCE RICHARDSON (7375 YEGUA)	HARRIS	1	1	100,078	966
3	P JOYZE (GLEN ROSE -B-)	MADISON	0	0	0	0
3	A JUANITA (MARG)	WHARTON	0	0	0	0
3	JULIFF (HURST SAND)	BRAZORIA	1	0	0	0
3	JULIFF (FRID 7500)	BRAZORIA	1	0	33,523	794
3	A JULIFF (7660)	BRAZORIA	0	0	0	0
3	P K.B.DOYLE (LEGER)	HARDIN M	3	3	482,703	70,624
3	A K-C (FRID 6800)	WHARTON	0	0	0	0
3	K-C (FRID 6900)	WHARTON	1	0	0	0
3	P KAIN (6- 3)	HATAGORDA	0	0	0	0
3	P KAIN (6- 7)	HATAGORDA	0	0	0	0
3	KAIN (6-12)	HATAGORDA	1	0	4,716	0
3	P KAIN (H-1 SAND)	HATAGORDA	0	0	0	0
3	KAIN (MIOCENE -L-)	HATAGORDA	2	0	0	0
3	KAIN (MIOCENE -L- CENTRAL)	HATAGORDA	0	0	0	0
3	KAIN (MIOCENE -M-1)	HATAGORDA	1	0	0	0
3	KAIN (MIOCENE -N-5)	HATAGORDA	0	0	0	0
3	KAIN (MIOCENE -O-)	HATAGORDA	1	0	0	0
3	KAIN (MIOCENE -O-1)	HATAGORDA	2	0	0	0
3	KAIN (MIOCENE -P-)	HATAGORDA	1	0	0	0
3	KAIN (MIOCENE -Q-)	HATAGORDA	1	0	0	0
3	KAIN (MIOCENE -R-)	HATAGORDA	1	0	0	0
3	KAIN (3770)	HATAGORDA	1	0	0	0
3	KAIN (6100)	HATAGORDA	1	0	0	0
3	KAIN (6710)	HATAGORDA	1	0	0	0
3	KAINER (MIOCENE 2670)	COLORADO	3	1	39,047	0 F
3	KAINER (FRID 3250)	COLORADO	1	1	26,962	0
3	KAINER (FRID 3650)	COLORADO	2	0	0	0
3	KAINER (FRID 3700)	COLORADO	1	1	34,050	0
3	P KAINER (FRID 3750)	COLORADO	0	0	0	0
3	KAINER (FRID 3830)	COLORADO	2	0	2,183	0
3	KAINER (FRID 4300)	COLORADO	1	1	43,315	0
3	KAINER (FRID 4490)	WHARTON	1	0	5,272	0
3	P KAINER (FRID 4600)	COLORADO	1	0	0	0
3	P KAINER (YEGUA 6170)	COLORADO	4	3	156,452	554 F
3	KARLGORE (YEGUA 3-A)	HARDIN	0	0	0	0
3	KARSTEDT (DAKVILLE, LD)	WHARTON	2	1	122,321	0
3	KATY (COCKFIELD UPPER A)	HARRIS	0	0	0	0
3	KATY (COCKFIELD UPPER B)	WALLER	17	7	3,081,998	C 0 F
3	KATY (I-A)	FORT BEND M	47	35	38,363,250	C 0 F
3	A KATY (I-B)	WALLER	23	15	21,196,331	C 0 F
3	KATY (I-C)	WALLER	4	2	162,287	C 0 F
3	A KATY (II-A L)	HARRIS M	25	14	5,541,018	C 0 F
3	KATY (II-A U)	HARRIS M	9	5	3,621,231	C 0 F
3	A KATY (II-B)	HARRIS M	29	19	17,896,948	C 0 F
3	KATY (II-C)	WALLER	1	0	3,434	C 0 F
3	KATY (III-A)	WALLER	31	20	17,491,598	C 0 F
3	KATY (III-B)	WALLER	0	0	0	C 0 F
3	KATY (IV)	WALLER	22	16	14,987,507	C 0 F
3	KATY (V)	WALLER	1	1	401,129	C 0 F
3	P KATY (FIRST WILCOX)	WALLER	9	8	4,794,138	0 F
3	KATY (WILCOX LM-1, FB 6)	WALLER	0	0	0	0
3	KATY (WILCOX SPARKS, SEG. 1)	WALLER	1	1	114,151	0 F
3	P KATY (WILCOX SPARKS, SEG. 5)	WALLER	3	3	6,405,137	0 F
3	KATY (WILCOX SPARKS, SEG. 6)	WALLER	1	1	469,023	0 F
3	KATY (WILCOX SPARKS, SEG. 7)	WALLER	1	1	421,723	0 F
3	P KATY (WILCOX 10,200)	WALLER	4	2	994,275	0 F
3	P KATY (WILCOX 10,200 SEG 4)	WALLER	4	2	873,057	0 F
3	P KATY (WILCOX 10,200 SEG. 5)	WALLER M	6	4	2,619,310	0 F
3	KATY, EAST (WILCOX 10300)	HARRIS	1	1	38,117	686
3	P KATY, S. (FIRST WILCOX)	FORT BEND M	28	28	17,437,489	168,863 F
3	KEITH (DEXTER)	GRIMES	1	1	53,767	421
3	KEITH (YEGUA #2)	JASPER	1	0	0	0
3	KENDLETON, SE. (FRID 5000)	WHARTON	1	0	20,794	0
3	A KIN-ADA (YEGUA 6500)	HARDIN	0	0	0	0
3	KIN-ADA (YEGUA 6550)	HARDIN	1	0	12,503	789
3	KIN-ADA (6-B)	HARDIN	0	0	0	0
3	KIN-ADA, WEST (6-84)	HARDIN	0	0	0	0
3	KINGS KID (WILCOX)	FAYETTE	1	0	138,816	0
3	P KIRBY (9450)	HARDIN	1	1	204,233	10,034
3	KIRBYVILLE (6500)	JASPER	0	0	0	0
3	KIRBYVILLE (6600)	JASPER	0	0	0	0
3	KODYTEK (VICKSBURG)	FORT BEND	3	1	56,139	479
3	KODYTEK (YEGUA)	FORT BEND	1	1	541,903	3,777
3	KOPECKY (2000)	COLORADO	1	1	7,212	0
3	KOPECKY (4180)	COLORADO	1	0	0	0
3	KRAUSE (FRID 6000)	FORT BEND	0	0	0	0
3	KRUEGER (MIOCENE 1600)	COLORADO	2	0	8,118	0
3	KUBELA (5100)	WHARTON	1	1	102,355	0
3	KUBELA, SE. (4700)	WHARTON	1	0	0	0
3	A KUHLMAN	HARRIS M	0	0	0	0
3	P KULCAK (GRETA 4900)	WHARTON	3	1	79,520	0
3	KULCAK, S. (FRID 5410)	WHARTON	0	0	0	0
3	A KURTEN (BUDA)	BRAZOS	2	2	42,505	2,399
3	P KURTEN (GEORGETOWN)	BRAZOS	12	9	502,119	31,511
3	P KURTEN (SUB-CLARKSVILLE)	MADISON	4	2	88,503	3,026
3	P L. A. K. (7100)	WHARTON	0	0	0	0
3	A L. J. T. (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	LA BELLE (MARGINULINA UP.)	JEFFERSON	2	1	76,696	172
3	LA BELLE (MARGINULINA 8200)	JEFFERSON	1	0	0	0

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3	LA BELLE (MARGINULINA 8500)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7300)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7400)	JEFFERSON	0	0	0	0
3	A LA BELLE (6800)	JEFFERSON	1	0	0	0
3	LA BELLE (7250)	JEFFERSON	0	0	0	0
3	LA BELLE (7600)	JEFFERSON	0	0	0	0
3	LA BELLE (7650)	JEFFERSON	1	0	0	0
3	LA BELLE, NORTH (MARGINULA 8000)	JEFFERSON	0	0	0	0
3	A LA BELLE, SE. (M-78)	JEFFERSON	0	0	0	0
3	LABELLE (7060)	JEFFERSON	1	1	49,993	0 F
3	P LAFITTES GOLD (MIOCENE D-3)	GALVESTON	3	2	450,699	6,235 F
3	LAFITTES GOLD (MIOCENE D-5)	GALVESTON	1	1	370,487	1,819
3	P LAFITTES GOLD (MIOCENE D-6)	GALVESTON	2	2	387,839	5,161
3	LAFITTES GOLD (MIOCENE D-6, S)	GALVESTON	1	1	398,541	1,921
3	P LAFITTES GOLD (MIOCENE L-2)	GALVESTON	3	2	162,278	6,530
3	P LAFITTES GOLD (MIOCENE R-2)	GALVESTON	2	1	892,922	6,772
3	LAFITTES GOLD (MIOCENE S-1)	GALVESTON	1	0	0	0
3	P LAFITTES GOLD (MIOCENE S-2)	GALVESTON	1	0	0	0
3	A LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	0	0	0	0
3	LAKE ALASKA (FRID 8000)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8100)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8200)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8370)	BRAZORIA	1	1	78,418	719
3	LAKE AUSTIN (MIOCENE 16.5 SD)	MATAGORDA	1	0	0	0
3	LAKE CREEK (A)	MONTGOMERY	2	0	0	0
3	LAKE CREEK (B)	MONTGOMERY	2	1	167,317	2,555
3	LAKE CREEK (C)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (D)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (E)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (F)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (G)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (LA GLORIA)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (N SAND)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (NO. 1-A SAND)	MONTGOMERY	1	1	385,792	7,720
3	P LAKE CREEK (NO. 2 G)	MONTGOMERY	2	0	85,928	1,524 F
3	LAKE CREEK (NO. 2 SAND, SEG A)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (NO. 3-A)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (P SAND)	MONTGOMERY	1	0	51,481	309
3	A LAKE CREEK (9500)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, EAST (WILCOX LOWER)	MONTGOMERY	1	0	0	0
3	LAKE CREEK, N. (4000 HOCKLEY)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4100)	MONTGOMERY	1	0	0	0
3	LAKE CREEK, N. (4950)	MONTGOMERY	1	0	0	0
3	P LAKE STEPHENSON (FRID-MASS. 9400)	CHAMBERS	0	0	0	0
3	P LAKESIDE (WILCOX)	COLORADO	0	0	0	0
3	A LANE CITY	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 3900)	WHARTON	0	0	0	0
3	LANE CITY (MIOCENE 4100)	WHARTON	3	0	0	0
3	LANE CITY (MIOCENE 4300 MIDDLE)	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 4400)	WHARTON	1	0	0	0
3	LANE CITY (2650)	WHARTON	1	0	0	0
3	LANE CITY, NE. (MARG)	WHARTON	0	0	0	0
3	LANE CITY, W. (MARGINULINA 5400)	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE (4400)	WHARTON	1	0	0	0
3	LANE CITY TOWNSITE (6760)	WHARTON	1	0	6,640	261
3	P LANGHAM CREEK (WILCOX 12,700)	HARRIS	2	2	367,418	7,191
3	A LANGHAM CREEK (YEGUA 6900)	HARRIS	1	1	119,236	1,290
3	LE TULLE (FRID 9500)	MATAGORDA	0	0	0	0
3	LE TULLE (FRID 9600)	MATAGORDA	0	0	0	0
3	LE TULLE (FRID 10,000)	MATAGORDA	0	0	0	0
3	LE TULLE (FRID 10,350)	MATAGORDA	0	0	0	0
3	LEVERTE, SE (Y-6)	JASPER	1	0	0	0
3	A LAVERTE SWITCH (YEGUA 6900)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7200)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7300)	JASPER	0	0	0	0
3	LEVERTE SWITCH, W. (7300)	JASPER	0	0	0	0
3	P LEAGUE CITY	GALVESTON	0	0	0	0
3	LEAGUE CITY (ANDRAU, LOWER)	GALVESTON	2	0	101,355	690
3	LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	1	1	7,479	26 F
3	A LEAGUE CITY (8700)	GALVESTON	0	0	0	0
3	LEAGUE CITY (8900)	GALVESTON	0	0	0	0
3	LEAGUE CITY (9000)	GALVESTON	1	0	0	0
3	LEAGUE CITY (9800)	GALVESTON	0	0	0	0
3	LEAGUE CITY (10600)	GALVESTON	0	0	0	0
3	LEAGUE CITY TOWNSITE (ANDRAU U.)	GALVESTON	1	0	0	0
3	LEAGUE CITY, WEST (ANOMALINA)	GALVESTON	0	0	0	0
3	A LEE (YEGUA)	JASPER	0	0	0	0
3	A LEE (YEGUA 6900)	JASPER	0	0	0	0
3	LEE (YEGUA 7250)	JASPER	0	0	0	0
3	P LEGGETT (WOODBINE)	POLK	6	5	3,047,138	144,711
3	LEHRER (1750)	COLORADO	1	1	10,048	0
3	LEHRER (FRID 3250)	COLORADO	0	0	0	0
3	LEHRER (WILCOX)	COLORADO	0	0	0	0
3	LEHRER (3150)	COLORADO	1	0	0	0
3	LEHRER, NORTH (FRID 3100)	COLORADO	0	0	0	0
3	A LEMONVILLE (HACKBERRY 1ST)	NEWTON	0	0	0	0
3	LEMONVILLE (NODOSARIA -D- 7600)	ORANGE	0	0	0	0
3	LEXINGTON, EAST (4435)	LEE	1	0	8	0
3	A LIBERTY, SOUTH	LIBERTY	14	7	269,955	2,119 F
3	LIBERTY, SOUTH*	LIBERTY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
3	LIBERTY, SOUTH (COOK MTN. 10300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 11000)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 3)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 4C)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 5)	LIBERTY	1	1	68	4 F
3	LIBERTY, SOUTH (EY- 6)	LIBERTY	1	1	5,795	0 F
3	A LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	0	0	0	0 F
3	LIBERTY, SOUTH (EY- 7)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 7 COCKFIELD)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 8-8)	LIBERTY	1	1	54	7 F
3	LIBERTY, SOUTH (EY-10)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (FRIO)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (Y-5)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 2)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 7)	LIBERTY	2	0	0	0
3	A LIBERTY, SOUTH (YEGUA 8)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 9)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 13)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 7400)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 8700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9400)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9700)	LIBERTY	0	0	0	0
3	LIBERTY, S. (YEGUA 9860)	LIBERTY	1	1	5,497	23
3	LIBERTY, SOUTH (YEGUA 9900)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,000)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,100)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,200)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2	1	14,858	99
3	LIBERTY, SOUTH (YEGUA 10,600)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,900)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (7500)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (8200)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (8300)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE(COOK MTN. 8800)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE(COOK MTN.11200)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (YEGUA 10,100)	LIBERTY	1	1	110,373	2,812
3	LICK BRANCH (DAMUTH)	LIBERTY	0	0	0	0
3	LICK BRANCH (STREET FIRST)	LIBERTY	0	0	0	0
3	LICK BRANCH (8600 QUINN)	SAN JACINTO	0	0	0	0
3	P LICK BRANCH (8700 KIRBY)	LIBERTY	0	0	0	0
3	LICK BRANCH (8800 SHERWOOD)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 KOVACH)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 QUICKEL)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (9080)	LIBERTY	0	0	0	0
3	LICK BRANCH (9120)	LIBERTY	0	0	0	0
3	LICK BRANCH (9150 HENDERSON)	LIBERTY	1	0	0	0
3	LICK BRANCH (9430)	LIBERTY	0	0	0	0
3	LINE (MCDERMOTT)	COLORADO	0	0	0	0
3	LINVILLE BAYOU (8100)	MATAGORDA	1	0	0	0
3	LINVILLE BAYOU (8400)	MATAGORDA	1	0	0	0
3	LISSIE (GDSE 4200)	WHARTON	1	0	0	0
3	LISSIE (MIOCENE 2440)	WHARTON	0	0	0	0
3	P LISSIE (WILCOX 9600)	COLORADO	5	5	707,704	5,362
3	LISSIE (3900)	COLORADO	1	0	20,389	0
3	LISSIE (6300)	WHARTON	2	1	24,800	276
3	LISSIE, SOUTH (FRIO 4350)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (FRIO 4400)	WHARTON	0	0	0	0
3	P LISSIE, SOUTH (WILCOX 9600)	COLORADO	6	6	1,706,193	22,999
3	LISSIE, SOUTH (WILCOX 9800)	WHARTON	1	0	5,745	73
3	LISSIE, SOUTH (YEGUA 6900)	WHARTON	1	1	71,960	776
3	LISSIE, S (YEGUA 7100)	WHARTON	1	1	52,416	874
3	LISSIE, S (WILCOX 9900)	WHARTON	1	1	171,408	7,427
3	LISSIE, SOUTH (2600)	WHARTON	1	0	0	0
3	P LISSIE, W. (WILCOX UPPER)	COLORADO	2	2	574,996	5,731
3	LITTLE ROCK CREEK (YEGUA 8650)	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK (8500)	HARDIN	0	0	0	0
3	LIVE OAK BAYOU (MIOCENE)	MATAGORDA	1	1	467,540	915
3	LIVERPOOL (FRIO 5)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRIO 9,800)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRIO 10,600)	BRAZORIA	0	0	0	0
3	A LIVERPOOL (TODD 10,600)	BRAZORIA	0	0	0	0
3	LIVERPOOL (10,400)	BRAZORIA	0	0	0	0
3	LIVERPOOL (11,400)	BRAZORIA	0	0	0	0
3	A LIVINGSTON	POLK	2	1	36,373	1,664 F
3	LIVINGSTON (COOK MOUNTAIN, LO)	POLK	1	1	13,139	0 F
3	LIVINGSTON (FRIO 2550)	POLK	1	0	17,080	62 F
3	LIVINGSTON (FRIO 2850)	POLK	0	0	0	0
3	LIVINGSTON (MT. SELMAN)	POLK	0	0	0	0
3	A LIVINGSTON (SPARTA)	POLK	2	0	2,731	4
3	LIVINGSTON (SPARTA GAS)	POLK	0	0	0	0
3	A LIVINGSTON (WILCOX)	POLK	1	0	56,167	758 F
3	LIVINGSTON (YEGUA 4030)	POLK	1	1	2,008	0
3	A LIVINGSTON (YEGUA 4100)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4500)	POLK	1	1	19,049	0 F
3	LIVINGSTON (YEGUA 4600)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950, UP)	POLK	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LIVINGSTON (1500)	POLK	2	1	2,281	0
3	P LIVINGSTON (2000)	POLK	1	0	0	0
3	LIVINGSTON (2220)	POLK	1	1	3,996	0
3	LIVINGSTON (2410)	POLK	1	0	0	0
3	LIVINGSTON (2600)	POLK	0	0	0	0
3	LIVINGSTON (2650)	POLK	1	1	50,366	918
3	LIVINGSTON (2700)	POLK	0	0	0	0
3	LIVINGSTON (2750)	POLK	0	0	0	0
3	LIVINGSTON (2800)	POLK	1	1	1,879	0
3	LIVINGSTON (2830)	POLK	1	0	0	0
3	LIVINGSTON (2880)	POLK	1	1	1,879	0
3	LIVINGSTON (2900)	POLK	0	0	0	0
3	LIVINGSTON (2950)	POLK	0	0	0	0
3	LIVINGSTON (3100)	POLK	1	1	2,397	0
3	LIVINGSTON (3300)	POLK	0	0	0	0
3	A LOCHRIDGE (FRIO L)	BRAZORIA	2	0	0	0
3	LOCHRIDGE (K)	BRAZORIA	2	0	268	11
3	LOCHRIDGE (MIOCENE B-2)	BRAZORIA	1	1	57,974	0
3	LOCHRIDGE (MIOCENE C-1)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE E-0)	BRAZORIA	0	0	0	0
3	P LOCHRIDGE (MIOCENE E-2)	BRAZORIA	3	2	164,839	0 F
3	LOCHRIDGE (MIOCENE E-3)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	LOCHRIDGE, NORTH (FRIO 2)	BRAZORIA	0	0	0	0
3	A LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	0	0	0	0
3	LONG KING CREEK (COOK MTN.)	POLK	1	0	2,597	3
3	P LONG POINT (FRIO)	FORT BEND	7	5	611,196	3,797
3	LONG POINT (4880)	FORT BEND	0	0	0	0
3	LONG POINT (5200)	FORT BEND	2	1	52,802	0
3	LONG POINT, NW (5060)	FORT BEND	1	0	13,093	0
3	P LONG POINT DOME (F-6)	FORT BEND	2	2	180,987	5
3	LONG POINT DOME (F-78)	FORT BEND	1	0	7,646	0
3	LONG PRAIRIE (HACKBERRY, 7800)	ORANGE	1	1	80,175	1,502
3	LONG PRAIRIE (11800)	ORANGE	1	1	17,058	780
3	LONG PRAIRIE (12000)	ORANGE	1	0	5,713	180
3	LONG PRAIRIE (12300)	ORANGE	2	0	0	0
3	LONG PRAIRIE (13,450)	NEWTON	1	0	225,389	8,851
3	P LONG STATION (10170)	HARDIN	2	2	204,861	11,258
3	LONGS STATION (WILCOX, EIGHT)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, SECOND)	HARDIN	0	0	0	0
3	A LOST LAKE	CHAMBERS	1	0	0	0
3	LOST LAKE (1800)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000, N.)	CHAMBERS	0	0	0	0
3	LOST LAKE (2300, W)	CHAMBERS	0	0	0	0
3	LOUISE (BARNETT 6360)	WHARTON	0	0	0	0
3	LOUISE (BLACKBURN)	WHARTON	0	0	0	0
3	LOUISE (CAMERON)	WHARTON	0	0	0	0
3	LOUISE (EVANS 5600)	WHARTON	0	0	0	0
3	LOUISE (FRIO 5510)	WHARTON	1	1	118,655	293
3	LOUISE (FRIO 5600)	WHARTON	0	0	0	0
3	LOUISE (FRIO 5600, S.)	WHARTON	1	1	90,419	0 F
3	LOUISE (FRIO 5700)	WHARTON	1	1	32,158	0 F
3	LOUISE (FRIO 5900)	WHARTON	1	0	0	0
3	LOUISE (FRIO 5900 STRINGER)	WHARTON	2	0	0	0
3	P LOUISE (FRIO 6100)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6250)	WHARTON	1	1	90,065	481
3	LOUISE (FRIO 6260)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6450)	WHARTON	0	0	0	0
3	LOUISE (HOLUB)	WHARTON	1	0	0	0
3	LOUISE (MADERA)	WHARTON	0	0	0	0
3	LOUISE (MAYFIELD)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3650)	WHARTON	2	1	75,887	0
3	LOUISE (MIOCENE 3700)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3800)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3850)	WHARTON	3	1	6,724	0
3	LOUISE (MIOCENE 4300)	WHARTON	0	0	0	0
3	LOUISE (OLIVER)	WHARTON	0	0	0	0
3	LOUISE (OWENS 6600)	WHARTON	0	0	0	0
3	LOUISE (PERRY 6050)	WHARTON	0	0	0	0
3	LOUISE (RAY 6175)	WHARTON	0	0	0	0
3	LOUISE (ROOME)	WHARTON	0	0	0	0
3	LOUISE (ROOME 6310)	WHARTON	1	0	0	0
3	LOUISE (ROUX 5950)	WHARTON	0	0	0	0
3	LOUISE (SHOUP)	WHARTON	0	0	0	0
3	LOUISE (STRATTON 6500)	WHARTON	0	0	0	0
3	LOUISE (TOWNSEND)	WHARTON	0	0	0	0
3	LOUISE (WELLS 6090)	WHARTON	0	0	0	0
3	LOUISE (5470)	WHARTON	0	0	0	0
3	LOUISE (5500)	WHARTON	1	1	39,489	0
3	A LOUISE (6100)	WHARTON	0	0	0	0
3	LOUISE, E. (7000)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON A 4050)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON A 4130)	WHARTON	1	1	66,099	0
3	LOUISE, NORTH (ALLENSON B 4300)	WHARTON	1	0	0	0
3	LOUISE, NORTH (BERGSTROM 2750)	WHARTON	1	1	4,020	0
3	LOUISE, NORTH (CLARK 2650)	WHARTON	2	1	2,853	0
3	P LOUISE, NORTH (FRIO 4100)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4200 FRIO)	WHARTON	1	0	0	0
3	LOUISE, NORTH (FRIO 4220)	WHARTON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LOUISE, NORTH (FRID 4920)	WHARTON	1	0	0	0
3	LOUISE, NORTH(HAWES 2700)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (KOCH 4400)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (HEEK)	WHARTON	0	0	0	0
3	LOUISE, NORTH (MIOCENE 2500)	WHARTON	2	1	33,793	0 F
3	A LOUISE, NORTH (PUTNAM SAND)	WHARTON	0	0	0	0
3	LOUISE, NORTH (STRAY 4900)	WHARTON	0	0	0	0
3	LOUISE, NORTH (SWANSON 2900)	WHARTON	2	1	171,622	0
3	P LOUISE,NORTH (2600)	WHARTON	2	2	53,996	0
3	P LOUISE, NORTH (2790)	WHARTON	3	2	26,610	0
3	P LOUISE, NORTH (2800)	WHARTON	0	0	0	0
3	LOUISE, NORTH (3600)	WHARTON	2	2	34,795	0
3	LOUISE, NORTH (3800)	WHARTON	1	1	6,564	0
3	LOUISE, NORTH(3900)	WHARTON	0	0	0	0
3	LOUISE, NORTH (3960)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4020)	WHARTON	1	1	16,172	0
3	A LOUISE, NORTH (4080)	WHARTON	2	1	17,908	0
3	LOUISE, NORTH (4245)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4260)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4350)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4430)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4450)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4530)	WHARTON	1	0	1,693	0
3	LOUISE, NORTH (4550)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4600)	WHARTON	2	2	33,578	0
3	LOUISE, NORTH (4600, E.)	WHARTON	1	0	0	0
3	LOUISE, N. (4670)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4790)	WHARTON	1	1	1,908	0
3	LOUISE, NORTH (4800)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4840)	WHARTON	1	1	7,334	0
3	LOUISE, NORTH (4900 GAS)	WHARTON	1	1	8,658	0
3	LOUISE, NORTH (4950)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (5000)	WHARTON	0	0	0	0
3	LOUISE, NORTH (5040)	WHARTON	1	0	0	0
3	LOUISE, NORTH (5150)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (6350)	WHARTON	0	0	0	0
3	LOUISE, NE (MIOCENE, LD)	WHARTON	0	0	0	0
3	LOUISE, NW. (4700)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRID 5440)	WHARTON	1	1	16,865	323
3	LOUISE, SOUTH (FRID 5480)	WHARTON	2	1	22,532	0
3	LOUISE, SOUTH (FRID 6085)	WHARTON	1	1	52,544	65
3	LOUISE, SOUTH (FRID 6100)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRID 6200)	WHARTON	1	0	15,752	0
3	LOUISE, SOUTH (FRID 6400)	WHARTON	1	1	233,096	2,282
3	LOUISE, SOUTH (FRID 6850)	WHARTON	0	0	0	0
3	LOUISE, SW. (3600)	WHARTON	1	0	0	0
3	P LOUISE, WEST (FRID 5100)	WHARTON	0	0	0	0
3	LOUISE, WEST (FRID. 5180)	WHARTON	0	0	0	0
3	LOUISE, WEST (GRETA)	WHARTON	1	0	0	0
3	P LOUISE, WEST (MARG. 4050)	WHARTON	0	0	0	0
3	LOVELLS LAKE (FRID HACKBERRY9000)	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE (FRID 1)	JEFFERSON	29	1	390,826	C 2,382
3	A LOVELLS LAKE (FRID 2)	JEFFERSON	2	0	0	0
3	LOVELLS LAKE (MARG. 7300)	JEFFERSON	3	0	0	0
3	LOVELLS LAKE (MARG. 7600)	JEFFERSON	4	0	0	0
3	A LOVELLS LAKE (UPPER SAND)	JEFFERSON	0	0	0	C 0
3	LOVELLS LAKE, NORTH (FRID 7500)	JEFFERSON	1	1	50,461	994 F
3	LOVELLS LAKE, NORTH (MARG. 7000)	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, NORTH (MARG. 7100)	JEFFERSON	1	0	0	0
3	LOVELLS LAKE, N. (7800)	JEFFERSON	0	0	0	0
3	LUBITIT (COOK MTN.)	HARDIN	1	1	39,462	756
3	LUBITIT (Y- 6)	HARDIN	1	0	0	0
3	LUBITIT (Y- 7)	HARDIN	1	0	0	0
3	LUBITIT (Y-10)	HARDIN	0	0	0	0
3	LUCKY (ANOMALINA 10300)	HATAGORDA	0	0	0	0
3	P LUCKY (CLEVELAND SAND)	HATAGORDA	0	0	0	0
3	LUCKY (FRID 8900)	HATAGORDA	0	0	0	0
3	LUCKY (HUEBNER CLEVELAND)	HATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8800)	HATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8900)	HATAGORDA	0	0	0	0
3	A LUCKY (SLOAN)	HATAGORDA	0	0	0	0
3	P LUCKY (THOMPSON 10100)	HATAGORDA	2	2	146,617	211 F
3	LUCKY (8950)	HATAGORDA	0	0	0	0
3	LUCKY (9,100)	HATAGORDA	0	0	0	0
3	LUCKY (9,950)	HATAGORDA	2	1	4,534	0 F
3	LUCKY (10,000)	HATAGORDA	1	0	85,377	284 F
3	P LUCKY (10,200)	HATAGORDA	2	2	117,485	0
3	LUCKY (10,250)	HATAGORDA	2	0	0	0
3	A LUCKY, NW. (BLANCHE)	HATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE LOWER)	HATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE SEG A)	HATAGORDA	0	0	0	0
3	A LUCKY, NW. (FRID 8)	HATAGORDA	0	0	0	0
3	LUCKY, NW. (FRID 9750)	HATAGORDA	0	0	0	0
3	A LUCKY, SOUTH (FRID 9200)	HATAGORDA	0	0	0	0
3	LUCKY, SOUTH (SLOAN 9140)	HATAGORDA	0	0	0	0
3	LUCKY, SOUTH (SLOAN 9200)	HATAGORDA	0	0	0	0
3	LUCKY, SOUTH (9000)	HATAGORDA	1	1	167,953	3,107
3	LUCKY, WEST (BLANCHE)	HATAGORDA	0	0	0	0
3	LUCKY, W. (DAWDY SD.)	HATAGORDA	1	0	14,770	91
3	LUCKY, WEST (F-12)	HATAGORDA	0	0	0	0

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3	A LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	6	2	580,865	3,088
3	P LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	5	0	0	0
3	LUCKY, W. (NO. 30 SD.)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (SLOAN SAND)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (THOMPSON EAST SEG)	MATAGORDA	1	0	26,129	185 F
3	LUCKY, WEST (WOLF)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (8,870)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (10,060)	MATAGORDA	1	0	0	0
3	A LUCKY, WEST (10,400 SAND)	MATAGORDA	0	0	0	0
3	LUNDQUIST (2000)	COLORADO	2	2	31,360	0
3	LUNDQUIST (3950)	COLORADO	0	0	0	0
3	LYDIA (2080)	COLORADO	1	1	29,391	0
3	LYDIA (2300)	COLORADO	1	1	126,264	0 F
3	LYDIA (2400)	COLORADO	1	1	101,009	0 F
3	LYDIA (3350)	COLORADO	1	1	37,038	0
3	LYDIA (3400)	COLORADO	2	0	7,134	0 F
3	LYDIA(3575)	COLORADO	0	0	0	0
3	LYDIA (3660)	COLORADO	1	0	2,149	0
3	LYDIA (3680)	COLORADO	1	1	65,633	0
3	LYDIA (3700)	COLORADO	1	1	50,314	0 F
3	LYDIA (3800)	COLORADO	1	0	0	0
3	LYDIA (3860)	COLORADO	1	0	5,771	0
3	LYDIA (4100)	COLORADO	1	0	0	0
3	LYNCHBURG (5600)	HARRIS	0	0	0	0
3	P LYNCHBURG (5900)	HARRIS	0	0	0	0
3	P LYONS (GEORGETOWN)	BURLESON	3	3	264,351	9,464
3	MGW (COOK MTN.)	HARRIS	1	1	14,391	418
3	P M HALF CIRCLE (10200)	JEFFERSON	4	3	2,705,570	26,287
3	MACDONALD (FRIO 7200)	BRAZORIA	0	0	0	0
3	A MACH	WHARTON	0	0	0	0
3	MACH (FRIO, UPPER)	WHARTON	0	0	0	0
3	MACH (POUGHER)	WHARTON	0	0	0	0
3	MACH (5700)	WHARTON	0	0	0	0
3	MACH (6240)	WHARTON	0	0	0	0
3	MACH (6560)	WHARTON	0	0	0	0
3	MACH (6570)	WHARTON	0	0	0	0
3	MACH (6700)	WHARTON	1	1	62,892	1,263
3	MACH, NORTH (6900)	WHARTON	0	0	0	0
3	MACONDA (FRIO 9600)	MATAGORDA	0	0	0	0
3	MADISONVILLE (DEXTER LOWER)	MADISON	0	0	0	0
3	P MADISONVILLE (DEXTER NORTH)	MADISON	4	4	1,048,506	9,072
3	MADISONVILLE (DEXTER Q)	MADISON	1	1	87,643	703
3	P MADISONVILLE (DEXTER 8800)	MADISON	7	7	734,493	5,951
3	MADISONVILLE (GEORGETOWN 9300)	MADISON	1	1	111,990	15,150
3	P MADISONVILLE (LEWISVILLE 8400)	MADISON	2	2	44,809	914
3	P MADISONVILLE (SUB-CLKVLE. 8100)	MADISON	19	16	996,190	16,909 F
3	A MADISONVILLE (WOODBINE)	MADISON	2	0	16,354	1,552
3	P MADISONVILLE, NW. (8300)	MADISON	2	2	371,281	6,419
3	MADISONVILLE, S. (CHALK 8600)	GRIMES	0	0	0	0
3	A MADISONVILLE, S. (9200)	GRIMES	1	0	3,115	115
3	MADISONVILLE, SW. (DEXTER)	MADISON	1	1	135,369	672
3	A MADISONVILLE, W. (WOODBINE)	MADISON	0	0	0	0
3	A MAGNET WITHERS	WHARTON	54	29	2,101,506	5,552 F
3	A MAGNET WITHERS (F-18, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F- 2)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-5)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F- 5, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 6)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 7)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 7-8, EAST)	WHARTON	2	0	0	0
3	P MAGNET WITHERS (F- 7-C, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F- 8)	WHARTON	1	1	36,751	0
3	MAGNET WITHERS (F- 8, EAST)	WHARTON	2	0	0	0
3	MAGNET WITHERS (F- 9)	WHARTON	6	0	43,893	82
3	P MAGNET WITHERS (F- 9, EAST)	WHARTON	4	0	0	0
3	A MAGNET WITHERS (F-10)	WHARTON	5	0	0	0
3	A MAGNET WITHERS (F-10-C)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-10-D)	WHARTON	3	0	0	0
3	A MAGNET WITHERS (F-10, EAST)	WHARTON	16	6	902,591	895 F
3	P MAGNET WITHERS (F-11)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F-11-A, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-11-B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-12, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12, U)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-13)	WHARTON	7	1	47,231	1 F
3	P MAGNET WITHERS (F-13, E.)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-14)	WHARTON	7	0	0	0
3	MAGNET WITHERS (F-14, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-15)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-15-A)	WHARTON	1	1	46,924	0 F
3	A MAGNET WITHERS (F-15-B)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-15, E.)	WHARTON	8	3	1,785,797	10,098 F
3	MAGNET WITHERS (F-16, E.)	WHARTON	3	0	0	0
3	A MAGNET WITHERS (F-17)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-17, E.)	WHARTON	4	1	121,507	0 F
3	A MAGNET WITHERS (F-17, WEST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-18, EAST)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-20, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-20B, E.)	WHARTON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MAGNET WITHERS (F-21, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-22)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-23)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-23 A)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-23, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-24)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-24-A, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-24-B, EAST)	WHARTON	3	1	148,590	279 F
3	A MAGNET WITHERS (F-25)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-25, E.)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-26 A)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 B)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-28)	WHARTON	0	0	0	0
3	MAGNET WITHERS (METEROSTEGINA)	WHARTON	1	1	148,657	0
3	P MAGNET WITHERS (LACY ARMOUR)	WHARTON	6	3	147,677	0 F
3	MAGNET WITHERS (M-4)	WHARTON	2	0	0	0
3	MAGNET WITHERS (M-5)	WHARTON	3	0	0	0
3	MAGNET WITHERS (M-6)	WHARTON	6	1	25,792	0
3	MAGNET WITHERS (M-7)	WHARTON	3	0	0	0
3	MAGNET WITHERS (M-8)	WHARTON	4	0	0	0
3	P MAGNET WITHERS (MARGINULINA 1)	WHARTON	26	14	591,125	0 F
3	MAGNET WITHERS (MARGINULINA 2)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE LOWER)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE UPPER)	WHARTON	21	14	539,805	0 F
3	MAGNET WITHERS (MIOCENE WEAKLEY)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2030)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2600)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2800)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2900)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3000)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3000 STR)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3250)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3450)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3500)	WHARTON	3	0	0	0
3	MAGNET WITHERS (MIOCENE 3600)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3850)	WHARTON	2	1	59,658	0 F
3	MAGNET WITHERS (MIOCENE 3900)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE 4000)	WHARTON	2	2	319,181	0
3	MAGNET WITHERS (MIOCENE 4150)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (MIOCENE 4200)	WHARTON	38	4	215,819	80 F
3	P MAGNET WITHERS (MIO 4400)	WHARTON	10	1	83,122	0 F
3	MAGNET WITHERS (MIOCENE 4500 #1)	MATAGORDA	0	0	0	0
3	MAGNET WITHERS (MIOCENE 4500 #2)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 23)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 42)	WHARTON	0	0	0	0
3	MAGNET WITHERS (SM-842)	WHARTON	1	1	10,978	0 F
3	MAGNET WITHERS (5378)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5400)	WHARTON	1	1	87,791	0
3	MAGNET WITHERS (5640)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5720)	WHARTON	1	1	32,242	0
3	A MAGNET WITHERS (6600)	WHARTON	3	0	0	0
3	MAGNET WITHERS, EAST (FRIO 15)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (MARG.)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5520)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5800)	WHARTON	0	0	0	0
3	MAGNET WITHERS, S. (MARG. 5880)	WHARTON	2	1	40,647	0
3	A MAGNET WITHERS, WEST (WALLACE)	WHARTON	0	0	0	0
3	MAHAFFEY (YEGUA)	JASPER	0	0	0	0
3	MANOR LAKE (FRIO 9200)	BRAZORIA	2	1	135,343	1,491
3	MANOR LAKE (FRIO 9500)	BRAZORIA	0	0	0	0
3	MANOR LAKE (FRIO 9800)	BRAZORIA	2	1	44,261	206
3	MANOR LAKE (FRIO 9900)	BRAZORIA	3	0	0	0
3	MANOR LAKE (9330)	BRAZORIA	0	0	0	0
3	P MANOR LAKE (9900)	BRAZORIA	1	0	0	0
3	MANOR LAKE (11300)	BRAZORIA	1	0	108,260	4,027
3	MANOR LAKE, EAST (FRIO 9800)	BRAZORIA	0	0	0	0
3	A MANVEL (BASAL MIOCENE)	BRAZORIA	1	0	0	0
3	A MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	0	0	0	0
3	MANVEL (LISSIE 1100)	BRAZORIA	2	0	0	0
3	A MANVEL (MIOCENE)	BRAZORIA	4	0	33,030	0
3	A MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	4	2	128,862	0
3	A MANVEL (MIOCENE UPPER)	BRAZORIA	2	0	32,199	0
3	MANVEL (MIOCENE 2750)	BRAZORIA	1	0	34,352	0
3	MANVEL (MIOCENE 3600)	BRAZORIA	1	0	0	0
3	MANVEL (MIOCENE 3900)	BRAZORIA	3	0	0	0
3	P MANVEL (MIOCENE 4500)	BRAZORIA	2	0	0	0
3	P MANVEL (MIOCENE 4550)	BRAZORIA	0	0	0	0
3	MANVEL (2500)	BRAZORIA	2	0	0	0
3	MANVEL (4000)	BRAZORIA	1	0	0	0
3	A MANVEL, F. (MIOCENE 3300)	BRAZORIA	1	0	0	0
3	A MANVEL, W. (MARG. 5470)	BRAZORIA	2	1	23,108	0
3	P MANVEL, WEST (MIOCENE A)	BRAZORIA	2	0	0	0
3	P MANVEL, W. (MIOCENE B)	BRAZORIA	0	0	0	0
3	MANVEL, W. (MIOCENE 3960)	BRAZORIA	1	0	0	0
3	MANVEL, W. (3280)	BRAZORIA	1	0	2,865	0
3	MARIA (FRIO 5000)	WHARTON	1	0	133	0
3	MARKHAM (FRIO)	MATAGORDA	3	1	32,100	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MARKHAM (FRID 4833)	MATAGORDA	1	1	27,995	23
3	MARKHAM (FRID 4739)	MATAGORDA	1	1	50,565	63
3	MARKHAM (FRID 4848)	MATAGORDA	1	1	45,624	0
3	MARKHAM (FRID 4924)	MATAGORDA	1	0	648	0
3	MARKHAM (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4300)	MATAGORDA	0	0	0	0
3	MARKHAM (2000)	MATAGORDA	2	0	0	0
3	MARKHAM (3900)	MATAGORDA	1	0	0	0
3	MARKHAM, E. (MARG. 6500)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	3	0	0	0
3	P MARKHAM N.-BAY CITY, N (CAMP)	MATAGORDA	1	0	0	0
3	A MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (CHOATE 7100)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (DHYER)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (EVERETT)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (HURD SD)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (LEAGUE)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (MARK. 7900)	MATAGORDA	1	1	190,240	0
3	A MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	3	1	160,695	0
3	A MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 1 UP)	MATAGORDA	1	0	99,016	0 F
3	MARKHAM N.-BAY CITY, N (W. 2 UP)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 3 UP)	MATAGORDA	2	1	56,895	0 F
3	MARKHAM N.-BAY CITY, N (WEST)	MATAGORDA	0	0	0	0
3	P MARKHAM, N BAY CITY, N (6550)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	0	0	0	0
3	MARKHAM, N.-BAY CITY, N. (6800)	MATAGORDA	1	1	163,255	0
3	P MARKHAM N.-BAY CITY, N (7150)	MATAGORDA	2	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7470)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7500)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7550-A)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7900)	MATAGORDA	0	0	0	0
3	MARKHAM, SOUTH (10,150)	MATAGORDA	1	1	84,491	2,008
3	MARKHAM, SE. (FRID, LOWER)	MATAGORDA	0	0	0	0
3	HARRS MCLEAN (FB-3, HACKBERRY)	JEFFERSON	1	1	216,513	398 F
3	P HARRS MCLEAN (FB-3, NODOSARIA)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (FB-4, HACKBERRY)	JEFFERSON	1	0	8,548	0 F
3	P HARRS MCLEAN (FB-4, NODOSARIA)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (FB-5, HACKBERRY)	JEFFERSON	0	0	0	0
3	P HARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	0	0	0	0
3	A HARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	0	0	0	0
3	P HARRS MCLEAN (FB-6, NODOSARIA)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (FB-7, HACKBERRY)	JEFFERSON	2	1	6,376	190
3	P HARRS MCLEAN (FB-7, NODOSARIA)	JEFFERSON	0	0	0	0
3	P HARRS MCLEAN (FB-8, NODOSARIA)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (FB-9, NODOSARIA 1)	JEFFERSON	0	0	0	0
3	A HARRS MCLEAN (FRID B)	JEFFERSON	3	1	185,894	771
3	HARRS MCLEAN (FRID B 10,600)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (FRID B 10,900)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (FRID B 11,100)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (FRID B 11,200)	JEFFERSON	0	0	0	0
3	A HARRS MCLEAN (FRID B 11,300)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (HACKB. 10,200)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (HACKB. 10,700)	JEFFERSON	2	0	2,323	80
3	HARRS MCLEAN (HACKB. 10,800)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (HACKB. 10,900 3RD)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (HACKB. 11,100)	JEFFERSON	0	0	0	0
3	P HARRS MCLEAN (MCLEAN)	JEFFERSON	5	4	389,894	2,668
3	HARRS MCLEAN (MCLEAN, LO.)	JEFFERSON	1	1	291,442	1,497
3	HARRS MCLEAN (MCLEAN 10,400)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (NOD. 1)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (NOD. 1, 10,850)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (NOD. 2, FB-7)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	0	0	0	0
3	HARRS MCLEAN, NORTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	MARTHA (PALMER)	LIBERTY	0	0	0	0
3	MARTIN PRAIRIE (EDWARDS, MIDDLE)	GRIMES	1	0	0	0
3	P MARTIN RANCH (FRID 14,600)	BRAZORIA	3	2	2,781,166	15,189 F
3	P MARTINS PRAIRIE (SUB-CLKVLE)	GRIMES	6	6	3,284,760	93,180
3	P MARY MACHA (FRID)	WHARTON	3	0	0	0
3	MARY MACHA (FRID 4300)	WHARTON	1	1	127,820	0
3	MARY MACHA (FRID 4350)	WHARTON	1	0	90	0
3	MARY MACHA (HUNGERFORD)	WHARTON	2	1	50,875	0
3	MARY MACHA (MIOCENE)	WHARTON	1	0	0	0
3	MARY SHERMAN (WILCOX 9250)	HARDIN	0	0	0	0
3	P MATAGORDA, NE. (FRID 7550)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, EAST (4900)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (2180)	MATAGORDA	1	1	4,165	0 F
3	MATAGORDA BAY, NE. (MIOCENE 2700)	MATAGORDA	2	1	152,472	0 F
3	P MATAGORDA BAY, NE. (MIOCENE 2650)	MATAGORDA	8	4	1,075,520	0 F
3	MATAGORDA BAY, NE. (MIOCENE 2750)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (MIOCENE 5100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (MIOCENE 5200)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, S. (MIOCENE 1700)	MATAGORDA	1	1	46,962	0
3	MATAGORDA BAY, S. (MIOCENE 2550)	MATAGORDA	2	2	43,997	0 F
3	MATAGORDA BAY, S (MIOCENE 2800)	MATAGORDA	3	1	52,769	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MATAGORDA BAY, S (MIOCENE 3600)	MATAGORDA	3	1	11,814	0
3	MATAGORDA BAY, S (MIOCENE 3900)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY, S (MIOCENE 3950)	MATAGORDA	1	0	0	0
3	P MATAGORDA BAY, S (MIOCENE 4100)	MATAGORDA	10	4	2,344,408	0
3	MATAGORDA BAY, SE. (4750)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY BLK. 161 (2790)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 161 (3990)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 173 (2750)	MATAGORDA	2	1	129,749	0 F
3	MATAGORDA BAY BLK. 181 (2100)	MATAGORDA	1	0	3,091	0
3	MATAGORDA BAY BLK. 193 (2650)	MATAGORDA	1	1	35,443	0 F
3	MATAGORDA BAY BLK. 193 (2750)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY BLK. 193 (4100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 202 (4020)	MATAGORDA	1	0	0	0
3	MATAGORDA BLOCK (571-S)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND. (2900)	MATAGORDA	1	0	21,631	0
3	MATAGORDA ISLAND 483-L (MASSIVE)	MATAGORDA	1	1	734,782	0 F
3	MATAGORDA ISLAND BLOCK 485-L (B)	MATAGORDA	1	1	43,355	596
3	MATAGORDA ISLAND BLK 485-L (C-2)	MATAGORDA	1	1	36,943	121
3	MATAGORDA ISLAND BLK. 485-L (E)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (E1)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK 485-L (EU)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (X)	MATAGORDA	1	1	48,495	239
3	MATAGORDA ISLAND BLK. 485-L (Z)	MATAGORDA	1	1	43,897	431
3	MATAGORDA ISLAND BLK571-S(3600L)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK 582-S (M)	MATAGORDA	1	1	1,181,971	0
3	MATAGORDA ISLAND BLK.582-S(M-1)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK.582-S(M-6)	MATAGORDA	1	0	7,661	0
3	MATAGORDA ISLAND BLK 582-S (23)	MATAGORDA	1	1	68,766	0
3	MATAGORDA ISLAND BLK. 582-S (26)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S (28)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 582-S(33)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 582-S(35)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S.(48)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S(49)	MATAGORDA	1	0	0	0
3	MATAKEN (FRID 6710)	MATAGORDA	0	0	0	0
3	MATAKEN (FRID 6790)	MATAGORDA	0	0	0	0
3	A MATTHEWS (WILCOX, UPPER)	COLORADO	0	0	0	0
3	MATTHEW (YEGUA 6300)	COLORADO	0	0	0	0
3	MATTHEWS (YEGUA 6600)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6200)	COLORADO	1	0	0	0
3	MATTHEWS, E. (YEGUA 6310)	COLORADO	0	0	0	0
3	MATTHEWS, E. (WILCOX 9900)	COLORADO	1	1	386,227	2,463
3	MATZKE (FRID 9900)	WHARTON	0	0	0	0
3	MATZKE (MIOCENE 3437)	WHARTON	1	1	75,677	0
3	A MAYES (FRID 1)	CHAMBERS	0	0	0	0
3	A MAYES, EAST (FRID 1)	CHAMBERS	1	0	0	0
3	MAYES, EAST (FRID 3-A)	CHAMBERS	0	0	0	0
3	MAYES, EAST (FRID 8800)	CHAMBERS	1	0	0	0
3	A MAYES, SOUTH	CHAMBERS	1	1	133,350	464 F
3	P MAYES, SOUTH (FRID 2-A)	CHAMBERS	1	0	0	0
3	MAYES, S. (FRID 2 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 3-A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRID 3-B FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRID 3 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 5)	CHAMBERS	3	0	6,645	74
3	MAYES, SOUTH (FRID 11)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 11-C)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRID 15)	CHAMBERS	3	0	0	0
3	MAYES, SOUTH (FRID 16)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 17 11900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 18 12000)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 19)	CHAMBERS	0	0	0	0
3	P MAYES, SOUTH (FRID 19, EAST)	CHAMBERS	2	2	952,604	C 10,581 F
3	MAYES, SOUTH (FRID 9000)	CHAMBERS	2	0	0	0
3	MAYES, SOUTH (FRID 9100)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 9560)	CHAMBERS	1	0	16,792	117
3	MAYES, SOUTH (FRID 9900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (HACKBERRY 15)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (HACKBERRY 16)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (12,000)	CHAMBERS	1	0	0	0
3	P MCCOY (QUINN)	LIBERTY	0	0	0	0
3	P MCCOY (WILCOX 14,400)	LIBERTY	0	0	0	0
3	MCCOY, EAST (WILCOX 2)	LIBERTY	0	0	0	0
3	MCCOY, NORTH (YEGUA 6900)	LIBERTY	1	0	0	0
3	P MCCRARY (3RD YEGUA)	FORT BEND	4	3	1,280,276	12,826
3	MCCROSKY (2700)	MATAGORDA	1	0	3,477	0 F
3	MCCROSKY (2800 B)	MATAGORDA	1	1	117,313	0 F
3	MCCROSKY (2900 A)	MATAGORDA	0	0	0	0
3	MCFADDIN BEACH, E. (PLANULINA)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (SD-2)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (8200)	JEFFERSON	1	0	638,545	518
3	MCFADDIN BEACH, E. (8300)	JEFFERSON	1	1	503,197	458
3	MCFADDIN RANCH (MIOCENE -M-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH (MIOCENE -X-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH, NW (DISCORBIS)	JEFFERSON	0	0	0	0
3	MCGILL (B-1, UPPER)	HARDIN	0	0	0	0
3	MCGILL (C-2 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (C-3 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (E-3)	HARDIN	0	0	0	0
3	MCGILL (F-1)	HARDIN	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MCGILL (G-1)	HARDIN	0	0	0	0
3	MCGILL (H-1 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (H-3)	HARDIN	0	0	0	0
3	MEADOWBROOK (COCKFIELD 7300)	HARRIS	1	1	481,287	4,457
3	MEADOWBROOK (CDDK MOUNTAIN)	HARRIS	2	2	12,408	88
3	MEADOWBROOK (YEGUA 7450)	HARRIS	1	1	7,289	2
3	MECHE (MIOCENE 2900)	LIBERTY	0	0	0	0
3	MELLON (TM-1, FBA)	MATAGORDA	1	1	121,806	3,710
3	P MELLON (TM-2)	MATAGORDA	2	1	340,372	9,952
3	MELLON (TM-4)	MATAGORDA	1	0	8,127	311
3	P MELLON (10500)	MATAGORDA	7	7	2,362,487	57,412
3	MELLON (10850)	MATAGORDA	1	1	22,146	1,175
3	MENARD CREEK (5600)	HARDIN	0	0	0	0
3	MENARD CREEK (6375)	POLK	0	0	0	0
3	MENARD CREEK (6385)	POLK	0	0	0	0
3	MENARD CREEK (6470)	POLK	0	0	0	0
3	A MENARD CREEK (6550)	POLK	0	0	0	0
3	MENARD CREEK, S. (YEGUA 6000)	HARDIN	0	0	0	0
3	MENARD CREEK, WEST (5480 YEGUA)	POLK	0	0	0	0
3	MENARD CREEK, WEST (6650 YEGUA)	HARDIN	0	0	0	0
3	MENEFEE (BROWNSON 4800)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 4900)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5100)	WHARTON	1	0	0	0
3	MENEFEE (BROWNSON 5125)	WHARTON	1	1	56,108	166
3	MENEFEE (CROWN CENTRAL 4400)	WHARTON	1	1	164,172	0
3	MENEFEE (DRESSLER 4825)	WHARTON	1	0	0	0
3	MENEFEE (EARL 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 3950)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4175)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4180)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4150)	WHARTON	1	0	13,490	0
3	MENEFEE (FRIO 4300)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4350)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4375)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4500)	WHARTON	4	3	126,733	0 F
3	MENEFEE (FRIO 4590)	WHARTON	1	1	55,196	0
3	MENEFEE (FRIO 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4775)	WHARTON	1	0	299	0
3	MENEFEE (FRIO 4800)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4825)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4850)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4850, E.)	WHARTON	0	0	0	0
3	P MENEFEE (FRIO 4900)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 5000)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5020)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5090)	WHARTON	0	0	0	0
3	P MENEFEE (FRIO 5100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5150)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5200)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5260)	WHARTON	1	0	0	0
3	P MENEFEE (FRIO 5300)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 5400)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5450)	WHARTON	0	0	0	0
3	A MENEFEE (FRIO 5500)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5540)	WHARTON	1	1	84,665	0
3	MENEFEE (JOHNSON-1)	WHARTON	0	0	0	0
3	MENEFEE (JOHNSON-2)	WHARTON	0	0	0	0
3	MENEFEE (MENEFE 4400)	WHARTON	1	1	5,770	0
3	MENEFEE (MIOCENE 2780)	WHARTON	1	1	10,370	0 F
3	MENEFEE (VICKSBURG)	WHARTON	1	0	0	0
3	MENEFEE, N (FRIO 4360)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIO 4500)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIO 4530)	WHARTON	1	0	0	0
3	MENEFEE, N. (FRIO 5000)	WHARTON	1	1	32,579	0
3	MENEFEE, NE. (4360)	WHARTON	0	0	0	0
3	MENEFEE, S. (FRIO 4850)	WHARTON	0	0	0	0
3	MENTZ (FRIO)	COLORADO	0	0	0	0
3	A MERCHANT (EY-1 RESERVOIR)	LIBERTY	0	0	0	0
3	A MERCHANT (EY-1B RESERVOIR)	LIBERTY	1	1	72,783	0 F
3	A MERCHANT (EY-3 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT, NE (EY-1B)	LIBERTY	0	0	0	0
3	MERCY (9100, WILCOX)	SAN JACINTO	1	1	54,293	9,291
3	MERCY (MT. SELMAN)	SAN JACINTO	0	0	0	0
3	A MERCY, SE. (9400)	SAN JACINTO	0	0	0	0
3	MERCY, WEST (MT. SELMAN)	SAN JACINTO	1	1	37,450	1,358
3	P MERRYVILLE (DAVIS)	NEWTON	0	0	0	0
3	MIDDLE BANK REEF (MIOCENE 5880)	BRAZORIA	1	1	767,157	0 F
3	P MIDDLE BANK REEF (MIOCENE 6000)	BRAZORIA	4	4	2,968,441	2,384 F
3	P MIDDLE BANK REEF (MIOCENE 6870)	BRAZORIA	3	3	1,880,754	2,484 F
3	P MIDDLE BANK REEF (MIOCENE 7700)	BRAZORIA	2	2	1,886,380	5,058
3	MIDDLE BANK REEF (MIOCENE 8200)	BRAZORIA	2	1	590,996	1,678
3	A MIDFIELDS	MATAGORDA	5	0	0	0
3	A MIDFIELDS (BETTS, L.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, N. (FRIO 8900)	MATAGORDA	1	0	0	0
3	MIDFIELDS, SW. (8600)	MATAGORDA	1	1	83,870	344 F
3	MIDFIELDS, SW (9075)	MATAGORDA	1	1	72,973	0 F
3	MIDFIELDS, SW. (9080)	MATAGORDA	0	0	0	0
3	A MIDFIELDS, S W (9150)	MATAGORDA	1	0	0	0
3	P MIDFIELDS, WEST (-A-)	MATAGORDA	3	3	472,895	10,907 F

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3	MIDFIELDS, WEST (-C-)	MATAGORDA	1	0	0	0
3	MIDFIELDS, WEST (-D-, SW.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-D-, UPPER)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-E-)	MATAGORDA	1	0	0	0
3	MIKOW (9400)	COLORADO	0	0	0	0
3	MIKE (WOODBINE)	TYLER	0	0	0	0
3	A MILBUR, EAST (3110)	BURLESON	2	1	2,473	17
3	MILHEIM (10,000, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,300, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,400, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,600, W.)	AUSTIN	0	0	0	0
3	MILLER GROVE (F-14)	CHAMBERS	0	0	0	0
3	P MILLER GROVE (F-15)	CHAMBERS	0	0	0	0
3	A MILLER GROVE (F-17)	CHAMBERS	5	1	184,500	3,601
3	A MILLER GROVE (8900)	CHAMBERS	0	0	0	0
3	MILLCAN, E (QUEEN CITY)	BRAZOS	0	0	0	0
3	A MILLCAN, E. (WILCOX)	BRAZOS	0	0	0	0
3	A MILLCAN DOME	BRAZOS	2	0	0	0
3	MILLCAN DOME *	BRAZOS	5	0	8,215	0
3	MILLCAN DOME (QUEEN CITY)	BRAZOS	0	0	0	0
3	MILLCAN DOME (SPARTA)	BRAZOS	0	0	0	0
3	MILLCAN DOME (WILCOX 3100)	BRAZORIA	0	0	0	0
3	MILLCAN DOME (WILCOX 3300)	BRAZOS	0	0	0	0
3	MILLCAN DOME, EAST (SPARTA)	BRAZORIA	0	0	0	0
3	MILTON (MURPHY)	HARRIS	0	0	0	0
3	A MILTON (YEGUA COCKFIELD)	HARRIS	1	0	0	0
3	MILTON (YEGUA 6590)	HARRIS	2	1	129	0 F
3	MILTON, E. (WILCOX 9800)	HARRIS	1	0	53,145	1,156
3	P MILTON, E. (10,800)	HARRIS	0	0	0	0
3	MILTON, E. (11,600)	HARRIS	1	1	7,335	117
3	P MILTON, N. (COCKFIELD 6340)	HARRIS	1	0	0	0
3	MILTON, N. (WILCOX U-1)	HARRIS	1	1	53,618	1,278
3	MILTON, N. (11000)	HARRIS	0	0	0	0
3	P MILTON, N. (13000)	HARRIS	12	10	4,069,212	33,957 F
3	MILTON, W. (10500)	HARRIS	1	1	284,394	1,641
3	MILTON, W. (10630)	HARRIS	0	0	0	0
3	MILTON, W. (13000)	HARRIS	0	0	0	0
3	MOHAT (WILCOX 8600)	COLORADO	1	0	0	0
3	MOHAT, WEST (A-3 WILCOX)	COLORADO	1	0	513	0
3	MOORES (MIOCENE 3100)	FORT BEND	0	0	0	0
3	P MOORES (YEGUA EY-2)	FORT BEND	3	2	101,894	549 F
3	P MOORES (YEGUA 6700)	FORT BEND	2	2	145,977	432 F
3	MOORES (YEGUA 7000)	FORT BEND	1	0	75	0 F
3	MOORES (YEGUA 7300)	FORT BEND	3	2	99,642	270 F
3	P MOORES (YEGUA 7400)	FORT BEND	4	2	292,171	2,408 F
3	P MOORES (YEGUA 7600)	FORT BEND	2	2	230,859	1,090 F
3	P MOORES (YEGUA 7900)	FORT BEND	1	0	0	0
3	MOORES (YEGUA 8100)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD	FORT BEND	1	1	66,006	989
3	P MOORES ORCHARD*	FORT BEND	7	5	646,570	3,030 F
3	MOORES ORCHARD (COOK MOUNTAIN)	FORT BEND	2	1	48,205	721 F
3	A MOORES ORCHARD (YEGUA 2)	FORT BEND	3	2	146,930	3,460 F
3	A MOORES ORCHARD (YEGUA EY-2)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD (YEGUA EY-3)	FORT BEND	1	0	0	0
3	MORGANITE (MARG. "G")	MATAGORDA	1	0	0	0
3	MORGANS CREEK, NE. (2200)	POLK	0	0	0	0
3	MORGAS (3000)	MONTGOMERY	0	0	0	0
3	MORGAS (3300 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3400 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3460 JACKSON)	WALKER	0	0	0	0
3	A MORGAS (3540)	WALKER	0	0	0	0
3	MORGAS (3590)	WALKER	3	3	46,290	0
3	MORGAS (3600 YEGUA)	WALKER	2	0	22,819	0
3	MORGAS (3700)	WALKER	0	0	0	0
3	MOROIL, W. (WILCOX 10,900)	WALKER	1	1	57,550	947
3	MOSS BLUFF, NORTH	LIBERTY	0	0	0	0
3	MOSS BLUFF, NW. (10600)	LIBERTY	1	1	287,124	3,177
3	MOSS BLUFF, WEST (YEGUA B)	LIBERTY	0	0	0	0
3	A MOSS HILL, NW. (COCKFIELD)	LIBERTY	1	1	44,519	317
3	MOSSY GROVE (EDWARDS LINE)	WALKER	1	1	2,371	.77 F
3	MOSSY GROVE (GEORGETOWN)	WALKER	0	0	0	0
3	MOSSY GROVE (GLEN ROSE -B-)	WALKER	2	1	45,852	602
3	MUDD (2900 FRID)	COLORADO	1	0	0	0
3	MUDD (3400 FRID)	COLORADO	1	0	0	0
3	MUDD (3700)	COLORADO	0	0	0	0
3	MULDOON (ARNIM -A-)	FAYETTE	1	0	0	0
3	MULDOON, EAST (11,800)	FAYETTE	0	0	0	0
3	MULDOON, SW. (COCKRILL-2)	FAYETTE	3	1	2,959	0
3	MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	1	1	32,044	5,446
3	MUSTANG CREEK (MIOCENE 3400)	COLORADO	0	0	0	0
3	MUSTANG CREEK (WILCOX 8800)	COLORADO	0	0	0	0
3	MUSTANG CREEK (YEGUA 5840)	COLORADO	1	0	0	0
3	A MUSTANG CREEK (YEGUA 6270)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (2000)	COLORADO	16	16	1,439,916	0 F
3	MUSTANG CREEK (2050)	COLORADO	1	1	100,790	0
3	MUSTANG CREEK (2100)	COLORADO	0	0	0	0
3	MUSTANG CREEK (3950)	COLORADO	0	0	0	0
3	MUSTANG CREEK (4150)	COLORADO	0	0	0	0
3	MUSTANG CREEK (8900)	COLORADO	0	0	0	0
3	MYKAWA (MARGINULINA 4600)	HARRIS	0	0	0	0

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3	MYKAWA (MIOCENE 2800)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2900)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3000)	HARRIS	1	0	17,932	0
3	MYKAWA (MIOCENE 3225)	HARRIS	1	0	0	0
3	MYKAWA (MIOCENE 3300)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3700)	HARRIS	0	0	0	0
3	A MYKAWA NEW	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2600)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2950)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3100)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3450)	HARRIS	1	0	3,362	0
3	MYKAWA NEW (MIO. 3470)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3625)	HARRIS	1	0	0	0
3	MYKAWA NEW (MIO. 3850)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 4000)	HARRIS	2	2	96,950	36
3	MYKAWA NEW (VICKSBURG 8500)	HARRIS	0	0	0	0
3	MYKAWA NEW (VICKSBURG 8600)	HARRIS	0	0	0	0
3	NADA (CATAHOULA)	COLORADO	0	0	0	0
3	NADA (CATAHOULA C-1)	COLORADO	0	0	0	0
3	P NADA (CATAHOULA C-2)	COLORADO	3	0	0	0
3	NADA (COCKFIELD 6300)	COLORADO	0	0	0	0
3	NADA (F-2)	COLORADO	1	0	0	0
3	NADA (F-9)	COLORADO	1	0	0	0
3	NADA (FRIO 3590)	COLORADO	0	0	0	0
3	P NADA (FRIO 3600)	COLORADO	0	0	0	0
3	NADA (FRIO 3640)	COLORADO	0	0	0	0
3	NADA (FRIO 3650)	COLORADO	0	0	0	0
3	NADA (FRIO 3970)	COLORADO	0	0	0	0
3	NADA (FRIO 4100)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2000)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2050)	COLORADO	1	1	8,289	0
3	NADA (MIOCENE 3200)	COLORADO	0	0	0	0
3	NADA (MIOCENE 3700)	COLORADO	0	0	0	0
3	NADA (WILCOX 9700)	COLORADO	2	2	169,703	1,108
3	NADA (WILCOX 9700 FB 3)	COLORADO	1	1	31,172	1,082
3	NADA (YEGUA 6350)	COLORADO	1	1	26,825	0
3	NADA (YEGUA 6400)	WHARTON	2	1	243,394	2,661
3	NADA (2300)	COLORADO	1	1	25,209	0
3	NADA, NE. (WILCOX 9700)	COLORADO	1	0	0	0
3	NADA, SOUTH (6300)	COLORADO	1	1	110,342	397
3	NADA, SE. (WILCOX 9700)	COLORADO	0	0	0	0
3	NADA, SE. (WILCOX 15700)	COLORADO	0	0	0	0
3	P NADA, S.E. (YEGUA 6150)	COLORADO	0	0	0	0
3	NADA, SW. (MIO. 3800)	COLORADO	0	0	0	0
3	NADA, SW. (4300)	WHARTON	0	0	0	0
3	NADA, W. (AMMANN 6100)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3250)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3570)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3850)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 4400)	COLORADO	0	0	0	0
3	NANCE (FRIO 10,600)	MATAGORDA	0	0	0	0
3	NANCE (FRIO 11,370)	MATAGORDA	0	0	0	0
3	NANCE (FRIO 11,400)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 3)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 5)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 8)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS #10)	MATAGORDA	1	1	49,024	233
3	NANCY FIELD (F-4)	BRAZORIA	1	0	0	0
3	NAPIER (WILCOX, SECOND)	SAN JACINTO	0	0	0	0
3	A NASH DOME	BRAZORIA	4	0	454	0
3	NASH DOME (3600 CATAHOULA)	BRAZORIA	0	0	0	0
3	NASH DOME (4000 MIOCENE)	BRAZORIA	1	0	0	0
3	NASH DOME (4400)	BRAZORIA	0	0	0	0
3	NEAL (6420)	WHARTON	0	0	0	0
3	NEAL HILL (YEGUA 1 SAND)	LIBERTY	1	1	49,768	504
3	P NEEDVILLE (BLK 1, FRIO 1ST 4600)	FORT BEND	1	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4700)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK 3A, FRIO 1ST 4900)	FORT BEND	2	1	80,254	0
3	A NEEDVILLE (BLK 3B, FRIO 6400)	FORT BEND	1	0	0	0
3	NEEDVILLE (BLK 3B, FRIO 1ST 5000)	FORT BEND	2	1	98,716	0
3	P NEEDVILLE (BLK 3B, FRIO 1ST 5100)	FORT BEND	4	2	393,111	0
3	NEEDVILLE (BLK 5, FRIO 5600)	FORT BEND	2	0	0	0
3	A NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	1	0	0	0
3	NEEDVILLE (BLK 5, MIO. 1,3900)	FORT BEND	6	2	41,593	0
3	P NEEDVILLE (BLK 6, FRIO 1ST 4600)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK. 7, MIOCENE 2600)	FORT BEND	1	1	43,724	0
3	NEEDVILLE (BLK 7, MIOCENE 2800)	FORT BEND	1	0	0	0
3	P NEEDVILLE (BLK 7, MIOCENE 3570)	FORT BEND	4	2	338,249	0
3	NEEDVILLE (BLK 7, MIOCENE 3700)	FORT BEND	4	3	156,143	0
3	NEEDVILLE (BLK 7, MIOCENE 3870)	FORT BEND	4	4	187,918	0
3	NEEDVILLE (BLK 8, FRIO 4660)	FORT BEND	2	0	0	0
3	P NEEDVILLE (FLT. BLK. FRIO)	FORT BEND	0	0	0	0
3	NEEDVILLE (FRIO 6100)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIO 6200)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIO 6650)	FORT BEND	0	0	0	0
3	NEEDVILLE (MIOCENE 3532)	FORT BEND	1	1	49,461	0
3	NEEDVILLE (MIOCENE 3800)	FORT BEND	3	1	37,023	0

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3	P NEEDVILLE (MIOCENE 4000 2ND)	FORT BEND	7	2	153,881	0
3	NEEDVILLE (MIOCENE 4200)	FORT BEND	2	1	183,717	0
3	NEEDVILLE (4070)	FORT BEND	2	1	48,465	0
3	P NEEDVILLE (5050)	FORT BEND	2	2	280,905	0
3	P NEEDVILLE (5400)	FORT BEND	0	0	0	0
3	NEEDVILLE (5500)	FORT BEND	0	0	0	0
3	NEEDVILLE (6070)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (FRID 4610)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (4625)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3700)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3800)	FORT BEND	1	0	3,262	0
3	NEEDVILLE, S. (FLT. BLK. 4100)	FORT BEND	6	4	212,299	0
3	NEEDVILLE, S. (FLT. BLK. 5900)	FORT BEND	0	0	0	0
3	NEEDVILLE, SOUTH (FRID 7075)	FORT BEND	0	0	0	0
3	NEEDVILLE, WEST (6000)	FORT BEND	0	0	0	0
3	NELSON-SILSBEE (3690)	HARDIN	0	0	0	0
3	NELSON & WADDELL	WHARTON	0	0	0	0
3	NELSONVILLE (HART)	AUSTIN	0	0	0	0
3	A NELSONVILLE (MACAT)	AUSTIN	0	0	0	0
3	NELSONVILLE (MACAT, UPPER)	AUSTIN	0	0	0	0
3	NELSONVILLE (MIKESKA 9200)	AUSTIN	0	0	0	0
3	NELSONVILLE (MOUDRY)	AUSTIN	1	1	27,691	519
3	NELSONVILLE (MOUDRY A-1)	AUSTIN	1	0	0	0
3	A NELSONVILLE (MOUDRY A-2)	AUSTIN	0	0	0	0
3	NELSONVILLE (MAUDRY 8)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,100)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,300)	AUSTIN	0	0	0	0
3	A NELSONVILLE (WILCOX 9,000)	AUSTIN	2	1	132,146	5,823
3	NELSONVILLE (WILCOX 9,800)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 10,400)	AUSTIN	0	0	0	0
3	NELSONVILLE (8,450)	AUSTIN	2	1	69,997	1,129
3	NELSONVILLE (8,450,NORTH)	AUSTIN	1	1	150,027	4,475
3	NELSONVILLE (8,750)	AUSTIN	1	1	13,323	750
3	NELSONVILLE (9100)	AUSTIN	1	0	0	0
3	A NELSONVILLE (9,600)	AUSTIN	2	0	16,297	1,876
3	NELSONVILLE (9,830)	AUSTIN	0	0	0	0
3	NELSONVILLE (10,000)	AUSTIN	0	0	0	0
3	P NELSONVILLE (10,230)	AUSTIN	0	0	0	0
3	A NELSONVILLE, W. (WILCOX 9800)	AUSTIN	0	0	0	0
3	A NEW BIELAU (WILCOX 7500)	COLORADO	1	0	0	0
3	NEW BIELAU (WILCOX 9000)	COLORADO	0	0	0	0
3	NEW BIELAU (YEGUA 3800)	COLORADO	0	0	0	0
3	NEW BIELAU, SW. (WILCOX 8550)	COLORADO	0	0	0	0
3	NEW BIELAU, SW. (2580)	COLORADO	1	0	0	0
3	NEW TAITON (COOK MTN.)	WHARTON	0	0	0	0
3	NEW TAITON (FRID 4000)	WHARTON	0	0	0	0
3	NEW TAITON (FRID 4600)	WHARTON	1	0	0	0
3	NEW TAITON (MIOCENE 2500)	WHARTON	1	0	0	0
3	NEW TAITON (MIOCENE 2700)	WHARTON	2	0	0	0
3	NEW TAITON (YEGUA 7600)	WHARTON	0	0	0	0
3	NEW TAITON, E. (FRID)	WHARTON	0	0	0	0
3	NEW TAITON, E. (MIOCENE 2750)	WHARTON	1	1	36,490	0
3	P NEW TAITON, N. (HUSTANG)	WHARTON	0	0	0	0
3	P NEW TAITON, N. (SCHOELMAN)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2500)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2650)	WHARTON	1	0	0	0
3	NEW TAITON, W. (2800)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2850)	WHARTON	1	0	0	0
3	NEW TAITON, W. (2990)	WHARTON	0	0	0	0
3	NEW TAITON, W. (3350)	WHARTON	0	0	0	0
3	A NEW ULM	AUSTIN	2	1	49,142	2,197
3	P NEW ULM (EDWARDS)	AUSTIN	8	7	2,284,473	0 F
3	A NEW ULM (G-9300)	AUSTIN	0	0	0	0
3	NEW ULM (M-10,000)	AUSTIN	3	1	109,858	2,853
3	NEW ULM (MIDWAY 12,830)	AUSTIN	1	1	22,079	602
3	NEW ULM (WILCOX 9,200)	AUSTIN	1	0	0	0
3	NEW ULM (WILCOX 9,300)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 9500)	AUSTIN	0	0	0	0
3	NEW ULM (WILCOX 10,100)	AUSTIN	5	1	23,394	424 F
3	NEW ULM (WILCOX 10200)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 10,300)	AUSTIN	2	2	139,050	7,285
3	NEW ULM (WILCOX 10500)	AUSTIN	1	1	10,220	624
3	NEW ULM (WILCOX 10,600)	AUSTIN	9	9	508,241	20,659
3	NEW ULM (9700)	AUSTIN	1	0	0	0
3	P NEW ULM, SE (9500)	AUSTIN	4	3	181,068	4,252 F
3	NEW ULM, SW (9100)	COLORADO	0	0	0	0
3	NEW ULM, SW (9400)	COLORADO	0	0	0	0
3	NEW ULM, SW (9650)	AUSTIN	0	0	0	0
3	A NEW ULM, SW (9750)	AUSTIN	0	0	0	0
3	P NEW ULM, SW (9900)	COLORADO	0	0	0	0
3	P NEW ULM, SW. (10,100)	COLORADO	0	0	0	0
3	NEW ULM, SW (10,300)	COLORADO	0	0	0	0
3	NEW WAVERLY (EDWARDS)	WALKER	0	0	0	0
3	NEWTON (4000)	NEWTON	0	0	0	0
3	NEWTON, S. (YEGUA 5TH)	NEWTON	1	0	7,439	0
3	P NICHOLS CREEK (FRID 4150)	JASPER	1	0	0	0
3	NICHOLS CREEK (Y-2)	JASPER	1	1	125,694	1,244
3	A NICHOLS CREEK (Y-4)	JASPER	0	0	0	0
3	NICHOLS CREEK (Y-12)	JASPER	0	0	0	0
3	NIELS CARLSEN (FRID 5260)	WHARTON	1	0	0	0

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3	P NIELS CARLSEN (MARG. #1 - 5190)	WHARTON	0	0	0	0	
3	NIELS CARLSEN (MARG. #2 - 5210)	WHARTON	0	0	0	0	
3	NIELS CARLSEN (4280)	WHARTON	1	1	23,818	0	
3	NIELS CARLSEN (4300)	WHARTON	2	1	11,842	0	
3	NIELS CARLSEN (4400)	WHARTON	1	0	4,850	0	
3	NIELS CARLSON (4430 MIOCENE)	WHARTON	1	1	22,316	0	
3	A NOACK COW HERD (SEG A.)	LEE	2	0	2,862	261 F	
3	A NOACK COWHERD (SEG. B)	LEE	6	4	40,493	17 F	
3	A NOACK COW HERD (SEG. B, EAST)	LEE	1	1	17,619	1,141	
3	NOACK COW HERD (NAVARRO SEG. D)	LEE	0	0	0	0	
3	NOACK COW HERD (NAVARRO SEG. E)	LEE	0	0	0	0	
3	A NOACK COWHERD(3200)	BURLESON	1	1	10,689	0	
3	A NOACK COW HERD (3460)	LEE	3	2	14,062	0 F	
3	A NOACK COW HERD, EAST (NAVARRO)	LEE	6	5	49,652	373 F	
3	A NOACK COWHERD, NE (3400)	BURLESON	1	1	3,093	0	
3	NOLTE MARSH (NB 2 SD.)	LIBERTY	1	0	356	0	
3	NOME (FRID T-1)	JEFFERSON	0	0	0	0	
3	NOME (L-4400)	JEFFERSON	0	0	0	0	
3	A NOME (V)	JEFFERSON	0	0	0	0	
3	NOME (V-0)	JEFFERSON	1	0	0	0	
3	NOME (V-00)	JEFFERSON	0	0	0	0	
3	NOME (VZ)	JEFFERSON	1	0	0	0	
3	NOME (V-1)	JEFFERSON	1	0	0	0	
3	NOME (V-2)	JEFFERSON	0	0	0	0	
3	A NOME (V-3 SAND)	JEFFERSON	0	0	0	0	
3	A NOME (X SAND)	JEFFERSON	5	2	268,977	8,807	
3	NOME (4700)	JEFFERSON	0	0	0	0	
3	NOME, NORTH (YEGUA)	JEFFERSON	0	0	0	0	
3	NOME, NE. (10500)	JEFFERSON	1	0	179,973	21,296	
3	A NOME N.E. (12800)	JEFFERSON	0	0	0	0	
3	NOME, S. (MARG. 6850)	JEFFERSON	0	0	0	0	
3	NOME, S. (NODOSARIA -A-)	JEFFERSON	0	0	0	0	
3	NOME, SOUTH (NODOSARIA -B-)	JEFFERSON	0	0	0	0	
3	NOME, SOUTH (NODOSARIA 8600)	JEFFERSON	0	0	0	0	
3	NOME, SE. (NODOSARIA)	JEFFERSON	1	1	47,435	254	
3	A NONA HILLS (-A-)	HARDIN	1	0	0	0	
3	P NONA HILLS (-B- SAND)	HARDIN	1	0	0	0	
3	NONA HILLS (-F-2 SAND)	HARDIN	0	0	0	0	
3	A NONA HILLS (-G-)	HARDIN	6	1	128,428	1,189 F	
3	NONA HILLS (-H-)	HARDIN	2	0	4,403	4 F	
3	A NONA HILLS (-I-)	HARDIN	10	0	182,072	384 F	
3	NONA HILLS, WEST(COOK MTN. #1-B)	HARDIN	0	0	0	0	
3	NONA HILLS, WEST(COOK MTN. 8500)	HARDIN	1	1	107,880	920	
3	NONA HILLS, WEST(COOK MTN. 8600)	HARDIN	0	0	0	0	
3	NORRIS (MIOCENE)	WHARTON	2	1	20,012	0	
3	P NORTH ZULCH (SUB CLARKSVILLE)	HADISON	16	14	1,740,537	16,169 F	
3	NORTHERN RANCH (FRID 8800)	HATAGORDA	1	1	31,836	170	
3	A NORTHERN RANCH (HURD SAND)	HATAGORDA	1	0	0	0	
3	A NORTHERN RANCH (LEAGUE -A- SD.)	HATAGORDA	0	0	0	0	
3	A NORTHERN RANCH (7000)	HATAGORDA	0	0	0	0	
3	A NORTHERN RANCH, SOUTH (GRETA)	HATAGORDA	0	0	0	0	
3	NORTHERN RANCH, S. (GRETA SEG B)	HATAGORDA	0	0	0	0	
3	A NORTHERN RANCH, S. (GRETA SEG C)	HATAGORDA	0	0	0	0	
3	NORTHINGTON (FRID)	WHARTON	0	0	0	0	
3	NORTHINGTON (2600)	WHARTON	1	1	102,216	0	
3	P NORTHINGTON (4600)	WHARTON	1	0	0	0	
3	OAK ISLAND (FRID 8500)	JEFFERSON	0	0	0	0	
3	OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	0	0	0	0	
3	OAK ISLAND (HACKBERRY 10300)	JEFFERSON	0	0	0	0	
3	OAKHURST (WILCOX 9900)	SAN JACINTO	1	1	879,672	19,720	
3	OAKLAND (YEGUA)	COLORADO	0	0	0	0	
3	OAKLAND (YEGUA 4200)	COLORADO	1	0	39	35	
3	OLCOTT (MIOCENE 2300)	HARRIS	1	1	24,403	0	
3	OLCOTT (MIOCENE 2400)	HARRIS	0	0	0	0	
3	OLCOTT (MIOCENE 2500)	HARRIS	0	0	0	0	
3	OLCOTT (MIOCENE 2600)	HARRIS	0	0	0	0	
3	OLCOTT (MIOCENE 2700)	HARRIS	0	0	0	0	
3	OLCOTT (MIOCENE 3100)	HARRIS	1	1	70,234	0	
3	P OLCOTT (MIOCENE 3400)	HARRIS	2	2	250,518	0 F	
3	OLCOTT (MIOCENE 3450)	HARRIS	0	0	0	0	
3	OLCOTT (MIOCENE 3500)	HARRIS	0	0	0	0	
3	OLCOTT (MIOCENE 3550)	HARRIS	0	0	0	0	
3	OLCOTT (MIOCENE 3800)	HARRIS	2	0	0	0	
3	OLCOTT (MIOCENE 4200)	HARRIS	0	0	0	0	
3	P OLCOTT (MIOCENE 4250)	HARRIS	1	0	0	0	
3	P OLCOTT (MIOCENE 4250, NORTH)	HARRIS	1	0	0	0	
3	OLCOTT (MIOCENE 4350)	HARRIS	0	0	0	0	
3	P OLCOTT (MIOCENE 4450)	HARRIS	1	0	0	0	
3	OLCOTT (MIOCENE 4800)	HARRIS	2	1	263,762	0 F	
3	A OLD OCEAN (ARMSTRONG)	BRAZORIA	M	64	30	21,957,746 C	64,440 F
3	P OLD OCEAN (CAMPBELL)	BRAZORIA	20	10	4,628,052	27,368 F	
3	A OLD OCEAN (CHENAULT)	BRAZORIA	31	7	1,927,431	2,964 F	
3	P OLD OCEAN (F- 7)	BRAZORIA	4	3	869,174	5,345 F	
3	P OLD OCEAN (F- 8)	HATAGORDA	M	10	2	804,156	2,879 F
3	A OLD OCEAN (F-10)	BRAZORIA	1	0	0	0	
3	OLD OCEAN (F-23)	BRAZORIA	0	0	0	0	
3	A OLD OCEAN (LARSEN)	BRAZORIA	M	125	73	28,982,191	126,971 F
3	OLD OCEAN (10450)	HATAGORDA	1	0	18,399	414	
3	A OLD OCEAN (12,100)	BRAZORIA	0	0	0	0	
3	P OLD OCEAN E (F-20)	BRAZORIA	3	3	1,180,412	12,989 F	

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3	OLD OCEAN, EAST (F-23)	BRAZORIA	1	0	0	20
3	A OLD OCEAN, E. (10400)	BRAZORIA	1	1	205,769	5,395
3	P OLD OCEAN, EAST (10450)	BRAZORIA	2	2	226,685	1,889
3	P OLD OCEAN, EAST (10500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, EAST (10,600)	BRAZORIA	0	0	0	0
3	P OLD OCEAN, NORTH	BRAZORIA	0	0	0	0
3	OLD OCEAN NORTH (9750)	BRAZORIA	1	1	180,829	8,617
3	OLD OCEAN NORTH (10150)	BRAZORIA	1	1	643,880	24,170
3	A OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	2	0	0	0
3	P OLD OCEAN, NE. (10800)	BRAZORIA	2	2	586,070	2,285
3	OLD OCEAN, SW. (FRID 13,150)	MATAGORDA	0	0	0	0
3	OLD OCEAN, WEST (8500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W (8850)	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST (8860)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W. (8900)	BRAZORIA	0	0	0	0
3	OLD WASHINGTON (WILCOX 8950)	WASHINGTON	1	0	0	0
3	OLD WASHINGTON (WILCOX 10200)	WASHINGTON	0	0	0	0
3	OLD WAVERLY (COOK MT. 5500)	SAN JACINTO	1	0	0	0
3	OLD WAVERLY (COOK MT. 5600)	SAN JACINTO	1	1	27,198	85
3	OLD WAVERLY (WILCOX 11,500)	SAN JACINTO	2	1	52,193	862 F
3	OLD WAVERLY (YEGUA 4100)	SAN JACINTO	1	1	100,551	185
3	A OLD WAVERLY (YEGUA 4200)	SAN JACINTO	0	0	0	0
3	OLD WAVERLY (YEGUA 4700)	SAN JACINTO	1	0	0	0
3	OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	1	1	60,723	78
3	OLIVER (ANDRAU)	BRAZORIA	0	0	0	0
3	OLIVER (CONCKLIN SAND)	BRAZORIA	0	0	0	0
3	A OLIVER (FRID 8640)	BRAZORIA	1	0	0	0
3	OLIVER (FRID 8750,E.)	BRAZORIA	1	0	0	0
3	OLIVER (50 SD.)	BRAZORIA	0	0	0	0
3	OLIVER (51)	BRAZORIA	0	0	0	0
3	OLIVER (8400)	BRAZORIA	0	0	0	0
3	A OLIVER, SOUTH (9620)	BRAZORIA	0	0	0	0
3	OLIVER, SOUTH (10300)	BRAZORIA	1	0	0	0
3	OLIVER POINT (MIOCENE 4400)	MATAGORDA	0	0	0	0
3	OLIVER POINT (MIOCENE 4500)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S. (2600)	MATAGORDA	1	1	76,870	0
3	OLIVER POINT, S (3500)	MATAGORDA	1	1	95,690	0
3	OLIVER POINT, S (3800)	MATAGORDA	2	1	48,429	0
3	P OLIVER POINT, S (3950)	MATAGORDA	7	6	1,309,185	0
3	OLIVER POINT, S. (3975)	MATAGORDA	1	1	294,903	0
3	P OLIVER POINT, S. (4000)	MATAGORDA	2	1	526,532	0
3	P OLIVER POINT, S. (4050)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S (4100)	MATAGORDA	1	0	2,656	0
3	OLIVER POINT, S (4200)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S. (4250)	MATAGORDA	2	1	393,982	0
3	A ORANGE	ORANGE	2	0	0	0
3	ORANGE *	ORANGE	2	1	34,754	197
3	ORANGE (FRID BASAL F-8 7100)	ORANGE	0	0	0	0
3	ORANGE (6400)	ORANGE	1	1	2,450	0
3	ORANGE, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	ORANGE HILL (WILCOX 9000)	AUSTIN	0	0	0	0
3	ORANGE HILL (YEGUA 7000)	AUSTIN	0	0	0	0
3	ORANGE HILL, E. (WILCOX 9100)	AUSTIN	1	1	99,642	1,966
3	ORANGE HILL, S. (WILCOX 9250)	AUSTIN	1	1	35,630	461
3	ORANGE HILL, S. (WILCOX 9320)	AUSTIN	0	0	0	0
3	ORANGE HILL, S. (WILCOX 9500)	AUSTIN	1	0	0	0
3	P ORANGE HILL, S. (WILCOX 11000)	AUSTIN	4	3	227,151	1,402
3	ORANGE HILL, S. (WILCOX, URPER)	COLORADO	0	0	0	0
3	ORANGE HILL, S. (YEGUA 6840)	COLORADO	1	1	142,933	2,740
3	ORANGE HILL, S. (YEGUA 7050)	AUSTIN	1	1	174,642	1,148
3	P OXBOW (WILCOX)	WASHINGTON	3	2	420,131	66,146
3	OXSHEER (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	A OYSTER BAYOU (FRID 2)	CHAMBERS	1	1	295,023	1,611
3	OYSTER BAYOU (FRID 2-8200)	CHAMBERS	1	0	0	0
3	OYSTER BAYOU (HACKBERRY -A-)	CHAMBERS	0	0	0	0
3	A OYSTER BAYOU (SEABREEZE)	CHAMBERS	0	0	0	0
3	P OYSTER CREEK (FRID 7100)	BRAZORIA	4	2	845,812	3,527 F
3	OYSTER LAKE (FRID 4000)	MATAGORDA	2	1	51,466	0
3	OYSTER LAKE (FRID 4050)	MATAGORDA	2	0	0	0
3	OYSTER LAKE, W. (1700)	MATAGORDA	1	0	9,204	0
3	OYSTER LAKE, W. (1900)	MATAGORDA	1	1	101,862	0
3	OYSTER LAKE, W. (2900)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (3400)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3750)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3770)	MATAGORDA	1	1	18,656	0
3	OYSTER LAKE, W. (3850)	MATAGORDA	1	1	75,109	0
3	OYSTER LAKE, W. (3930)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (4000)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (2300)	MATAGORDA	1	1	42,268	0
3	OYSTER LAKE, W. (4100)	MATAGORDA	1	0	14,191	0 F
3	OYSTER LAKE, W. (3400)	MATAGORDA	0	0	0	0
3	A PALACIOS (FRID -A-)	MATAGORDA	2	1	7,533	0
3	A PALACIOS (FRID -B-)	MATAGORDA	14	3	82,947	0 F
3	PALACIOS (FRID -B- SEG E)	MATAGORDA	0	0	0	0
3	PALACIOS (FRID -C-)	MATAGORDA	1	1	25,845	0
3	PALACIOS (FRID -D-)	MATAGORDA	3	2	33,720	399
3	P PALACIOS (FRID -E-)	MATAGORDA	21	7	453,962	10 F
3	PALACIOS (FRID -E-6 SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRID -F-)	MATAGORDA	2	2	161,953	0 F
3	PALACIOS (FRID -F-1 SEG E)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PALACIOS (FRID -G-)	MATAGORDA	1	0	25,672	0 F
3	PALACIOS (FRID 8100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRID 9100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRID 9300)	MATAGORDA	0	0	0	0
3	PALACIOS (FRID 15000)	MATAGORDA	1	1	53,370	0 F
3	A PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	1	0	0	0
3	A PAMALE RANKIN (YEGUA 2B)	HARRIS	1	0	627	292
3	PANG-LLAN (19130)	WALLER	1	0	86,825	0
3	PAPER (YEGUA)	MONTGOMERY	1	0	0	0
3	PARADISE (5500)	HARRIS	1	0	0	0
3	PARADISE (7700)	HARRIS	1	0	0	0
3	A PAVEY (WILCOX 7)	TYLER	1	0	0	0
3	PAVEY (WILCOX 7A)	TYLER	0	0	0	0
3	PAVEY (WILCOX 8)	TYLER	1	0	0	0
3	A PAVEY (WILCOX 8700)	TYLER	2	0	0	0
3	PAVEY (WILCOX 10,000)	TYLER	2	1	155,864	7,015
3	PAVEY, EAST (WILCOX)	TYLER	0	0	0	0
3	A PAVEY, SE. (WILCOX 7)	HARDIN	0	0	0	0
3	A PAVEY, SE. (WILCOX 8400)	HARDIN	0	0	0	0
3	PAVEY KIRBY (WILCOX, LOWER)	TYLER	1	0	0	0
3	PAVEY KIRBY (WILCOX 8400)	HARDIN	2	0	0	0
3	PAVEY KIRBY (WILCOX 10350)	TYLER	1	1	21,255	795
3	PEACH CREEK (4700)	WHARTON	0	0	0	0
3	PEACH POINT (FRID 11,200)	BRAZORIA	0	0	0	0
3	PEACH POINT (11,100)	BRAZORIA	0	0	0	0
3	PEACH POINT, SOUTH (11200)	BRAZORIA	1	1	1,780,739	11,043
3	P PEACH POINT, SOUTH (11250)	BRAZORIA	2	2	898,299	7,237
3	P PEACH POINT, SOUTH (11350)	BRAZORIA	0	0	0	0
3	P PEARESON (3700)	WHARTON	0	0	0	0
3	PEARESON (4650)	WHARTON	2	1	2,415	0
3	A PEBBLE ISLAND (WILCOX 8900)	TYLER	0	0	0	0
3	PECAN GROVE (7700)	FORT BEND	2	0	232,705	3,895 F
3	PECAN GROVE (7950)	FORT BEND	1	1	6,606	92
3	P PECAN GROVE (8000)	FORT BEND	3	3	3,054,289	43,546 F
3	P PECAN GROVE (8700)	FORT BEND	3	2	455,831	6,154 F
3	PECAN GROVE, SW (7700)	FORT BEND	1	1	282,331	6,046 F
3	P PECAN GROVE, SW (8000)	FORT BEND	2	2	1,754,579	42,796 F
3	P PECAN HOLLOW (7650 GAS)	BURLESON	0	0	0	0
3	A PEDEN (YEGUA Y-4)	HARRIS	1	0	835	206
3	PELICAN (QUINN)	LIBERTY	0	0	0	0
3	PELICAN (WILCOX)	LIBERTY	0	0	0	0
3	PELICAN, WEST (KIRBY)	LIBERTY	2	1	5,687	132
3	PELICAN GAS (KIRBY)	LIBERTY	0	0	0	0
3	PERRY LANDING (FRID P-1)	BRAZORIA	1	0	0	0
3	P PERRY LANDING (FRID P-2)	BRAZORIA	3	2	48,302	89 F
3	PETKAS (FRID 6700)	CHAMBERS	0	0	0	0
3	A PETKAS (FRID 6750)	CHAMBERS	0	0	0	0
3	PETKAS (FRID 7240)	CHAMBERS	0	0	0	0
3	PETKAS (FRID 7650)	CHAMBERS	0	0	0	0
3	A PETKAS (FRID 7860)	CHAMBERS	0	0	0	0
3	A PETKAS (FRID 8170)	CHAMBERS	0	0	0	0
3	PETKAS (4400)	CHAMBERS	1	0	0	0
3	PETRUCHA (12,450)	MATAGORDA	1	0	0	0
3	P PETRUCHA (12,650)	MATAGORDA	3	3	136,370	2,831 F
3	PEVETO (9600)	ORANGE	1	1	82,183	4,826
3	PEXCO DOUBLE BAYOU	CHAMBERS	2	0	197,831	2,386
3	PHEASANT (EBERSTEIN, S.)	MATAGORDA	1	1	5,621	0 F
3	A PHEASANT (F-18)	MATAGORDA	1	0	0	0
3	PHEASANT (F-20)	MATAGORDA	3	0	0	0
3	PHEASANT (F-21)	MATAGORDA	4	1	12,751	0 F
3	P PHEASANT (F-22)	MATAGORDA	1	0	0	0
3	PHEASANT (F-26)	MATAGORDA	2	1	25,275	248
3	PHEASANT (F-28)	MATAGORDA	0	0	0	0
3	PHEASANT (MCDONALD)	MATAGORDA	2	1	70,690	0 F
3	PHEASANT (MCDONALD, UP.)	MATAGORDA	3	0	2,946	0
3	A PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	0	0	0	0
3	A PHEASANT (NELSON)	MATAGORDA	3	1	144,042	1,395
3	A PHEASANT (NES-DUNN 8575)	MATAGORDA	0	0	0	0
3	PHEASANT (SHULTZ, UPPER)	MATAGORDA	0	0	0	0
3	P PHEASANT (SIMPSON)	MATAGORDA	7	2	83,201	436 F
3	PHEASANT (SIMPSON, LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, EAST (FRID 10300)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (MELBOURNE)	MATAGORDA	2	0	0	0
3	PHEASANT, E. (MELBOURNE, LO. SEG 2)	MATAGORDA	1	0	0	0
3	PHEASANT, E. (8800)	MATAGORDA	1	0	29	0
3	PHEASANT, E. (10,000)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (E-4)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (J UPPER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,200 FRID)	MATAGORDA	1	0	0	0
3	PHEASANT, SOUTH (9,200 LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,300 FRID)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,200)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,600)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID E-3)	MATAGORDA	0	0	0	0
3	P PHEASANT, SW. (FRID I)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID J)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID K)	MATAGORDA	0	0	0	0
3	P PHEASANT, SW. (FRID 10100)	MATAGORDA	2	1	174,983	0 F
3	PHEASANT, SW. (FRID 10500)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID 11000)	MATAGORDA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PHEASANT, SW (FRID 11700)	MATAGORDA	1	1	155,541	0 F
3	PHEASANT, SW (FRID 12700)	MATAGORDA	0	0	0	0
3	PHEASANT, S W (MELBOURNE LO)	MATAGORDA	0	0	0	0
3	PHEASANT-BOWERS (9800)	MATAGORDA	0	0	0	0
3	PHELAN (HACKBERRY 7600)	JEFFERSON	0	0	0	0
3	PHELAN (HACKBERRY 7800)	JEFFERSON	1	0	0	0
3	P PHELAN, EAST (HACKBERRY)	JEFFERSON	2	2	172,272	3,843
3	A PHOENIX LAKE (B)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN A-1)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN B ZONE)	ORANGE	0	0	0	0
3	PHOENIX LAKE (7600 GAS)	ORANGE	0	0	0	0
3	A PICKETT RIDGE	WHARTON	1	0	0	0
3	A PICKETT RIDGE (F-4)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRID 4650)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRID 4750)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRID 4900)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRID 5200)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NORTH (FRID 5650)	WHARTON	0	0	0	0
3	A PICKETT RIDGE, NE. (FRID #7)	WHARTON	0	0	0	0
3	PICKETT RIDGE, S. (FRID 4750)	WHARTON	0	0	0	0
3	A PIERCE JUNCTION	HARRIS	1	1	13,388	275
3	P PIERCE JUNCTION*	HARRIS	2	0	0	0
3	A PIERCE JUNCTION (VICKSBURG 8000)	HARRIS	2	0	0	0
3	PIERCE JUNCTION (YEGUA 9400)	HARRIS	0	0	0	0
3	PIERCE JUNCTION (YEGUA 9600)	HARRIS	2	1	29,672	294
3	A PIERCE RANCH (4850)	WHARTON	2	1	82,989	0
3	PIERCE RANCH (4970)	WHARTON	0	0	0	0
3	P PIERCE RANCH (5650)	WHARTON	1	0	0	0
3	PIERCE RANCH (5700)	WHARTON	1	0	470	0
3	PIERCE RANCH (6150)	WHARTON	0	0	0	0
3	PINCKNEY (WOODBINE 15600)	TYLER	0	0	0	0
3	A PINE FOREST (HACKBERRY 6900)	ORANGE	0	0	0	0
3	PINE FOREST (7200 NODASARIA)	ORANGE	1	1	151,976	1,695
3	A PINE FOREST (BLOCK HACKBERRY)	ORANGE	0	0	0	0
3	P PINE PRAIRIE, N. (WOODBINE)	WALKER	4	3	411,011	6,908
3	PINEHURST (HAGAN SAND)	MONTGOMERY	1	1	17,323	1,331
3	PINEHURST (POSEY 11,000)	MONTGOMERY	4	0	0	0
3	PINEHURST (WILCOX G)	MONTGOMERY	1	0	1,618	0 F
3	PINEHURST (WILCOX 10,000)	MONTGOMERY	1	1	29,976	1,048 F
3	PINEHURST (WILCOX 10,200)	MONTGOMERY	0	0	0	0
3	PINEHURST (WINSLOW 9,800)	MONTGOMERY	0	0	0	0
3	PINEHURST (WINSLOW 11,000)	MONTGOMERY	1	1	35,687	56 F
3	P PINEHURST (9600)	MONTGOMERY	2	2	319,335	13,823
3	PINEHURST (9700)	MONTGOMERY	1	0	0	0
3	PINEHURST (9750)	MONTGOMERY	1	0	1,562	100
3	PINEHURST (10,300)	MONTGOMERY	0	0	0	0
3	PLANTERSVILLE (MIDWAY A)	GRIMES	1	1	19,284	1,245
3	PLEASANT (WILCOX 10200)	SAN JACINTO	0	0	0	0
3	PLEASANT BAYOU (FRID GEOTHERMAL)	BRAZORIA	2	0	0	0
3	P PLEDGER (BRAMAM 7800)	BRAZORIA	3	0	0	0
3	PLEDGER (BETTS 8000)	BRAZORIA	2	0	225,128	1,250
3	P PLEDGER (CARTER 7940)	BRAZORIA	3	2	363,475	4,539 F
3	P PLEDGER (CAYCE 7650)	BRAZORIA	3	1	197,137	1,245 F
3	P PLEDGER (CAYCE STRINGER)	BRAZORIA	0	0	0	0
3	PLEDGER (CORNELIUS 7550)	BRAZORIA	0	0	0	0
3	P PLEDGER (FRID 6500-6800)	BRAZORIA	32	10	3,651,377	14,239 F
3	PLEDGER (FRID 7260)	BRAZORIA	2	1	461,880	1,254
3	PLEDGER (FRID 7630)	BRAZORIA	1	0	0	0
3	PLEDGER (MARKHAM 7700)	BRAZORIA	1	0	125,592	1,196
3	PLEDGER (MIOCENE 4700)	BRAZORIA	2	1	581,547	129 F
3	P PLEDGER (MIOCENE 4800)	BRAZORIA	3	0	0	0
3	P PLEDGER (MIOCENE 4900)	BRAZORIA	2	0	0	0
3	PLEDGER (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	PLEDGER (MIOCENE 5100 B)	BRAZORIA	0	0	0	0
3	PLEDGER, SW. (8150)	BRAZORIA	0	0	0	0
3	POCO (SIPH DAVISI - B SAND)	JEFFERSON	1	0	1,500	0
3	POINT BOLIVAR (13500)	GALVESTON	0	0	0	0
3	P POINT BOLIVAR, N. (D-4)	GALVESTON	0	0	0	0
3	A POINT BOLIVAR, N. (L-1)	GALVESTON	1	1	103,835	8,810
3	POINT BOLIVAR, N. (S2, B1)	GALVESTON	1	1	238,756	2,001 F
3	P POINT BOLIVAR, N (12300)	GALVESTON	8	4	9,895,583	38,948
3	POINT BOLIVAR, N (12500)	GALVESTON	0	0	0	0
3	P POPP (2400)	WHARTON	2	0	0	0
3	POPP (2500)	WHARTON	1	0	0	0
3	POPP (2600)	WHARTON	4	0	0	0
3	P POPP (2800)	WHARTON	0	0	0	0
3	POPP (4150)	WHARTON	0	0	0	0
3	PORT ACRES (FRID 5)	JEFFERSON	2	1	22,679	256
3	P PORT ACRES (HACK. LO.)	JEFFERSON	6	0	0	0
3	P PORT ACRES (HACK. LO. 10,450)	JEFFERSON	0	0	0	0
3	A PORT ACRES (HACK. 10,000)	JEFFERSON	0	0	0	0
3	PORT ACRES (HACK. 10,600)	JEFFERSON	1	1	71,935	784
3	P PORT ACRES, N. (6000)	JEFFERSON	1	0	0	0
3	PORT ACRES, N. (10,500)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10700)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10800)	JEFFERSON	0	0	0	0
3	PORT ACRES, SW (HACKBERRY LO 10800)	JEFFERSON	1	0	0	0
3	P PORT ARTHUR (-A-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-A-2-)	JEFFERSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PORT ARTHUR (-B-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B- STRINGER, UP.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-2-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-C-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-D-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (D, UPPER, STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-E-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-E-, LOWER)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-F-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-G-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-H-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LO.STR.)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (NODQASARIA)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (VICKSBURG)	JEFFERSON	0	0	0	0
3	A PORT NECHES	ORANGE	10	0	0	0
3	PORT NECHES (FRIO-1)	ORANGE	0	0	0	0
3	PORT NECHES (FRIO-7)	ORANGE	0	0	0	0
3	PORT NECHES (HACKBERRY 8000)	ORANGE	0	0	0	0
3	PORT NECHES (MIOCENE 3660)	ORANGE	0	0	0	0
3	PORT NECHES (MIOCENE 4170)	ORANGE	0	0	0	0
3	PORT NECHES (2500)	ORANGE	1	0	0	0
3	P PORT NECHES, N. (FRIO HACKBERRY)	ORANGE	M 10	7	1,417,382	12,974
3	PORT NECHES, N. (FRIO 8800)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG EAST 8300)	ORANGE	3	1	41,196	0
3	PORT NECHES, N (SEG WEST 8600)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG WEST 8800)	ORANGE	0	0	0	0
3	POTTHAST (10500)	MATAGORDA	0	0	0	0
3	PRAIRIE BELL (11000)	COLORADO	2	1	79,140	2,658
3	A PRASIFKA (SEGMENT NORTH)	WHARTON	2	0	0	0
3	PRASIFKA (3900)	WHARTON	1	0	0	0
3	P PRASIFKA (4200)	WHARTON	0	0	0	0
3	P PRASIFKA (4300)	WHARTON	0	0	0	0
3	PRASIFKA (4460)	WHARTON	1	0	16,939	0
3	PRATER (REEVES, LO. B)	BRAZORIA	1	0	29,302	1,472
3	PURE MERCY	SAN JACINTO	1	1	166,890	17,528
3	A QUICKSAND CREEK (WILCOX)	NEWTON	2	2	39,243	779
3	QUICKSAND CREEK (WILCOX 9,870)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,260)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,330)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,400)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,500)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,500E)	NEWTON	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 10,530)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,600)	NEWTON	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 10,660)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,800)	NEWTON	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 11,000)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 11,100)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (10,800)	NEWTON	0	0	0	0
3	QUINN (COCKFIELD -G-)	LIBERTY	0	0	0	0
3	QUINN (COCKFIELD -J- 7200)	LIBERTY	0	0	0	0
3	QUINN (MARCHAS)	LIBERTY	1	1	22,739	233
3	A QUINN (QUINN)	LIBERTY	0	0	0	0
3	QUINN (6050)	LIBERTY	0	0	0	0
3	P QUINN (6300)	LIBERTY	0	0	0	0
3	QUINN (7050)	LIBERTY	0	0	0	0
3	P QUINN (7350)	LIBERTY	0	0	0	0
3	P QUINN (7525)	LIBERTY	0	0	0	0
3	QUINN, NORTH (6050)	LIBERTY	0	0	0	0
3	QUINN, S. (7060)	LIBERTY	1	1	86,884	1,011
3	QUINN, SOUTH (7230)	LIBERTY	1	0	6,370	60
3	R-B (WOODBINE)	POLK	1	1	221,518	3,642
3	R. C. W. (YEGUA)	WALKER	0	0	0	0
3	RAB8 (YEGUA 7400 Y-1)	FORT BEND	1	0	41,239	3,057
3	RABEL (7600)	COLORADO	1	1	66,769	2,074
3	RABEL (7650)	COLORADO	0	0	0	0
3	A RACCOON BEND	AUSTIN	1	0	0	0
3	A RACCOON BEND (COCKFIELD LOWER)	AUSTIN	0	0	0	0
3	P RACCOON BEND (COCKFIELD 4000)	AUSTIN	4	1	60,523	0
3	A RACCOON BEND (GUTOWSKY)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE X)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE Y)	AUSTIN	1	0	0	0
3	RACCOON BEND (DAKVILLE 910)	AUSTIN	0	0	0	0
3	RACCOON BEND (CADELL)	AUSTIN	1	0	0	0
3	RAMERS ISLAND (YEGUA 2ND 5200)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 5750)	TYLER	1	0	0	0
3	RAMERS ISLAND (YEGUA 5950)	TYLER	1	1	42,606	0
3	RAMERS ISLAND (YEGUA 6000)	TYLER	3	0	0	F 0
3	RAMERS ISLAND (YEGUA 6010)	TYLER	1	0	0	0
3	RAMERS ISLAND (YEGUA 6050)	TYLER	0	0	0	0
3	A RAMSEY	COLORADO	0	0	0	0
3	A RAMSEY (WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8290 WILCOX)	COLORADO	1	0	0	0
3	RAMSEY (8300 WILCOX)	COLORADO	1	0	0	0
3	A RAMSEY (8400 WILCOX)	COLORADO	0	0	0	0
3	A RAMSEY (8500 WILCOX)	COLORADO	2	0	0	0
3	RAMSEY (8600 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8700)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	RAMSEY (8800)	COLORADO	0	0	0	0.
3	RAMSEY (8900)	COLORADO	1	0	0	0
3	RAMSEY (9100)	COLORADO	1	0	0	0
3	RAMSEY (9300 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (9500)	COLORADO	1	0	0	0
3	RAMSEY (10,000)	COLORADO	2	1	97,141	1,839
3	RAMSEY (10,500)	COLORADO	0	0	0	0
3	RAMSEY (10,700)	COLORADO	0	0	0	0
3	RAMSEY (10,750)	COLORADO	0	0	0	0
3	RAMSEY (10,800)	COLORADO	0	0	0	0
3	RAMSEY, E. (WILCOX 8850)	COLORADO	2	1	34,858	2,948
3	RAMSEY, E. (WILCOX 9100)	COLORADO	1	1	9,621	150
3	RAMSEY, E. (WILCOX 9250)	COLORADO	1	1	113,802	5,419
3	P RAMSEY, E. (WILCOX 9350)	COLORADO	4	1	273,465	3,553
3	RAMSEY, E. (WILCOX 10300)	COLORADO	1	1	287,569	3,931
3	RAMSEY, E. (WILCOX 10,700)	COLORADO	1	1	98,969	1,068
3	RAMSEY, E. (YEGUA 5300)	COLORADO	1	0	0	0
3	RAMSEY, EAST (8900)	COLORADO	2	0	0	0
3	RAMSEY, SOUTH (8500)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8600)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8800)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8960)	COLORADO	0	0	0	0
3	RANDON (7525)	FORT BEND	0	0	0	0
3	RANDON (8300)	FORT BEND	1	1	68,702	312
3	RANDON (8400)	FORT BEND	0	0	0	0
3	P RANDON, EAST (8000)	FORT BEND	2	2	141,721	1,776 F
3	A RANKIN, EAST (YEGUA #1)	HARRIS	1	0	0	0
3	RANKIN, E. (YEGUA #2)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (KELLER 8400)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA 3)	HARRIS	0	0	0	0
3	P RATLIFF CREEK (WILCOX 8000)	COLORADO	0	0	0	0
3	RATLIFF CREEK (WILCOX 9200)	COLORADO	0	0	0	0
3	RATLIFF CREEK (WILCOX 9350)	COLORADO	0	0	0	0
3	RATTLESNAKE MOUND (ANDRAU)	BRAZORIA	0	0	0	0
3	RATTLESNAKE MOUND (5200)	BRAZORIA	1	1	36,585	3,385 F
3	RATTLESNAKE MOUND (5300)	BRAZORIA	1	0	0	0
3	RATTLESNAKE MOUND (7000)	BRAZORIA	3	1	71,436	65 F
3	RATTLESNAKE MOUND, W. (SCHENCK)	BRAZORIA	1	1	105,752	603
3	RAVEN FOREST (11300)	MONTGOMERY	1	0	330	5
3	P RAYWOOD (COOK MTN.)	LIBERTY	2	2	1,246,240	5,427 F
3	P RAYWOOD (COOK MTN. HP)	LIBERTY	0	0	0	0
3	P RAYWOOD (COOK MTN. UPPER)	LIBERTY	1	0	0	0
3	RAYWOOD (COOK MTN. 11,000)	LIBERTY	0	0	0	0
3	RAYWOOD (COOK MTN. 11200)	LIBERTY	1	1	27,240	664
3	P RAYWOOD (YEGUA 10,700)	LIBERTY	2	1	236,194	8,305
3	RAYWOOD, S. (GRESSETT SAND)	LIBERTY	1	1	17,011	3,790
3	P RAYWOOD, W. (COOK MOUNTAIN)	LIBERTY	4	3	1,250,674	18,832
3	P RAYWOOD, W. (YEGUA)	LIBERTY	3	2	193,999	3,810 F
3	RED BRANCH	TRINITY	0	0	0	0
3	RED BRANCH (QUEEN CITY)	TRINITY	0	0	0	0
3	RED BRANCH (2380)	TRINITY	1	1	34,869	0
3	RED FISH REEF (AB-4)	CHAMBERS	1	1	74,726	805 F
3	P RED FISH REEF (F-4)	CHAMBERS	2	1	763,480	8,911 F
3	RED FISH REEF (F-15-C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A FRIO 11)	CHAMBERS	6	3	1,137,578	5,112 F
3	A RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2	1	104,702	832 F
3	RED FISH REEF (FB A-1, FRIO 5)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB A-1, FRIO 19)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-1, FRIO 22A)	CHAMBERS	2	0	12,852	0 F
3	RED FISH REEF (FB A-1, FRIO 22B)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	1	1	379,362	3,411 F
3	P RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	5	2	353,945	3,628 F
3	RED FISH REEF (FB A-2, FRIO 5)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-2, FRIO 12)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB A-2, FRIO 15B)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	1	1	23,897	252
3	RED FISH REEF (FB A-3, FRIO 22B)	CHAMBERS	1	1	308,971	7,076
3	A RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	2	1	112,119	1,613 F
3	RED FISH REEF (FB B-1, FRIO 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 7)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 9)	CHAMBERS	1	0	52,538	164 F
3	P RED FISH REEF (FB B-1, FRIO 10)	CHAMBERS	3	2	1,397,908	15,694 F
3	RED FISH REEF (FB B-1, FRIO 11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 11B)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 26)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-2B, FRIO 4)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	1	1	21,260	67
3	A RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	1	1	201,357	1,033
3	A RED FISH REEF (FB B-3, FRIO 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-3, FRIO 9)	CHAMBERS	M	2	362,732	4,346
3	RED FISH REEF (FB B-3, FRIO 10)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-3, FRIO 15A)	CHAMBERS	M	1	0	0

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3	RED FISH REEF (FB 8-3, FRIO 17)	CHAMBERS	1	1	117,582	5,440 F
3	RED FISH REEF (FB 8-3, FRIO 19)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB 8-4, FRIO 118)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO F-15)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 15, E.)	GALVESTON	0	0	0	0
3	RED FISH REEF (FRIO 15, SEG. C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 20)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 22-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 23)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 25-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 25-A, EAST)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 8700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 9500)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 2700)	CHAMBERS	1	1	101,314	24 F
3	P RED FISH REEF (MIOCENE 3000)	CHAMBERS	5	4	717,118	2,638 F
3	RED FISH REEF (MIOCENE 3400 -A-)	CHAMBERS	1	0	0	0
3	RED FISH REEF (MIOCENE 3400 -B-)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400-B-E)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (MIOCENE 3400-C)	CHAMBERS	2	2	429,248	0 F
3	RED FISH REEF (MIOCENE 3640)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3700)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (WALLIS)	CHAMBERS	3	3	316,694	0
3	RED FISH REEF, NORTH (F-7)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F- 9)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F-10)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-14)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	1	1	204,026	5,877 F
3	RED FISH REEF, NORTH (9040)	CHAMBERS	1	0	130,885	2,161
3	P RED FISH REEF S. (FRIO 15)	CHAMBERS	M 10	7	2,693,684	20,619 F
3	A RED FISH REEF, SW (F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F- 2A)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW (F- 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-10)	CHAMBERS	1	1	37,215	1,128
3	P RED FISH REEF, SW. (F-11B)	CHAMBERS	4	2	476,940	4,059 F
3	A RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	1	0	5,533	173
3	A RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	2	1	17,675	424 F
3	RED FISH REEF, SW. (F-15-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15, D-2)	CHAMBERS	1	1	327,408	3,824
3	RED FISH REEF, SW. (F-15-E)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (F-18)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-20)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 4)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW (FB-A, F-10)	CHAMBERS	1	1	141,584	1,846
3	RED FISH REEF, SW. (FB-A, F-12)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-16)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-17)	CHAMBERS	3	0	7,150	175 F
3	RED FISH REEF, SW. (FB-D, F-16)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-D, F-17)	CHAMBERS	0	0	0	0
3	RENEE (VICKSBURG 8270)	HARRIS	2	1	44,433	371
3	RENZ (FRIO 3200)	COLORADO	1	0	0	0
3	RETREAT (7800)	GRINES	0	0	0	0
3	RETREAT (9900)	GRINES	0	0	0	0
3	REYNOLDS (MIOCENE 2450)	WHARTON	1	0	4,194	0
3	P RHINEHART (2210)	COLORADO	3	3	242,826	0
3	RHINEHART (3950)	COLORADO	1	1	35,787	0
3	RHINEHART (4200)	COLORADO	1	0	0	0
3	RHINEHART (6900)	COLORADO	1	0	0	0
3	RICH RANCH (Y-6-E)	LIBERTY	0	0	0	0
3	RICH RANCH (YEGUA)	LIBERTY	0	0	0	0
3	RINEHART (FRIO 3300)	COLORADO	0	0	0	0
3	RINEHART (FRIO 3900)	COLORADO	0	0	0	0
3	RISHER (YEGUA 4600)	MONTGOMERY	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLORADO	0	0	0	0
3	ROBINSON LAKE (FRIO 9,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,200)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,400 UP)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (SEABREZE 9400)	CHAMBERS	0	0	0	0
3	ROCK ISLAND (FRIO, UP.)	COLORADO	3	1	56,967	45
3	P ROCK ISLAND (FRIO 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND (FRIO 3420)	COLORADO	1	0	0	0
3	ROCK ISLAND (MID. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND (8400)	COLORADO	1	0	0	0
3	ROCK ISLAND (8900)	COLORADO	1	1	146,489	3,440
3	ROCK ISLAND (9900)	COLORADO	0	0	0	0
3	ROCK ISLAND, N. (FRIO 2288)	COLORADO	0	0	0	0
3	ROCK ISLAND, N. (FRIO 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND, NORTH (3300)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (FRIO 2850)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (YEGUA 4950)	COLORADO	0	0	0	0
3	ROCK ISLAND, NW. (MID. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND, SOUTH (2550)	COLORADO	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3		ROCK ISLAND, WEST (8-8000)	COLORADO	0	0	0	0
3		ROCK ISLAND, WEST (DEMERT)	COLORADO	0	0	0	0
3	P	ROCK ISLAND, WEST (KNOCKE)	COLORADO	0	0	0	0
3		ROCK ISLAND, W. (SEG. 1 MASSEY)	COLORADO	0	0	0	0
3		ROCK ISLAND, W. (STRAY LD. 8100)	COLORADO	0	0	0	0
3	P	ROCK ISLAND, WEST (SWEIGER)	COLORADO	0	0	0	0
3		ROCK ISLAND, WEST (WADDELL)	COLORADO	0	0	0	0
3		ROCK ISLAND, WEST (WILCOX 7800)	COLORADO	0	0	0	0
3		ROCK ISLAND, W. (WILCOX 8600)	COLORADO	1	1	155,599	3,718
3	P	ROCK ISLAND, W. (WILCOX 9700)	COLORADO	4	4	503,382	10,090
3		ROCK ISLAND, W. (WILCOX 9850)	COLORADO	1	0	0	0
3		ROCK ISLAND, W. (WILCOX 9900)	COLORADO	1	1	36,583	720
3		ROCK ISLAND, W. (WILCOX 10,000)	COLORADO	0	0	0	0
3	P	ROCK ISLAND, W. (1570)	COLORADO	4	3	100,368	0
3		ROCK ISLAND, WEST (2200)	COLORADO	0	0	0	0
3		ROCK ISLAND, W. (2300)	COLORADO	1	1	26,958	0
3		ROCK ISLAND, WEST (8900)	COLORADO	0	0	0	0
3		ROCK ISLAND, WEST (9900)	COLORADO	1	1	132,512	1,702
3	P	ROOT (2150)	COLORADO	2	1	111,649	0
3		ROOT (2250)	COLORADO	0	0	0	0
3	A	ROSEDALE (FRID, LOWER)	JEFFERSON	1	0	0	0
3		ROSEDALE (5660 FRID)	JEFFERSON	1	1	184,335	2,133
3		ROSEDALE (5770 FRID)	JEFFERSON	1	0	0	0
3		ROSEDALE (6150 FRID)	JEFFERSON	0	0	0	0
3		ROSEDALE (6400 FRID)	JEFFERSON	1	1	30,427	1,075 F
3		ROSEDALE (6500 FRID)	JEFFERSON	0	0	0	0
3		ROSEDALE (7050)	JEFFERSON	0	0	0	0
3	A	ROSEDALE (7120)	JEFFERSON	0	0	0	0
3		ROSEDALE (7780)	JEFFERSON	0	0	0	0
3		ROSENBERG (COCKFIELD 7720)	FORT BEND	1	0	49	45
3		ROSENBERG (COCKFIELD 8150)	FORT BEND	1	0	0	0
3		ROSENBERG (FRID 4500)	FORT BEND	1	1	39,121	0
3	P	ROSENBERG (FRID 4620)	FORT BEND	3	3	333,918	0
3		ROSENBERG (FRID 5220)	FORT BEND	3	1	332,506	215
3		ROSENBERG (FRID 5270)	FORT BEND	1	0	80,249	19
3	P	ROSENBERG (FRID 5340)	FORT BEND	4	1	177,147	47
3		ROSENBERG (FRID 5600)	FORT BEND	1	0	116	0
3		ROSENBERG (FRID 5660)	FORT BEND	0	0	0	0
3		ROSENBERG (YEGUA 7960)	FORT BEND	0	0	0	0
3		ROSENBERG (YEGUA 8100)	FORT BEND	0	0	0	0
3		ROSENBERG (YEGUA 8120)	FORT BEND	1	1	19,114	637
3		ROSENBERG, NORTH (FRID 4600)	FORT BEND	0	0	0	0
3		ROSENBERG, NORTH (FRID 4800)	FORT BEND	1	1	33,807	0
3		ROSENBERG, NORTH (3400)	FORT BEND	1	0	0	0
3		ROSENBERG, NORTH (4340)	FORT BEND	1	0	61	0
3		ROSENBERG, NORTH (4550)	FORT BEND	0	0	0	0
3		ROSENBERG, NORTH (5040)	FORT BEND	2	1	114,249	39
3		ROSENBERG, NORTH (5200)	FORT BEND	1	0	95	0
3		ROSENBERG, NORTH (7700)	FORT BEND	1	0	18,088	121
3		ROSENBERG, NORTH (8300)	FORT BEND	0	0	0	0
3		ROSNER ANDERSON (5100)	MONTGOMERY	0	0	0	0
3		ROSS-BENNER (2100)	COLORADO	1	0	0	0
3		ROSS-BENNER (3180)	COLORADO	1	0	0	0
3		ROSS - BENNER (3260)	COLORADO	1	0	0	0
3		ROSS-BENNER (3560)	COLORADO	1	0	0	0
3		ROTHERWOOD (MIOCENE 1900)	HARRIS	1	1	97,111	0
3		ROTHERWOOD (13,250)	HARRIS	0	0	0	0
3		ROUND POINT S (8750 FRID)	CHAMBERS	1	0	0	0
3		ROWAN (FRID 8800)	BRAZORIA	0	0	0	0
3	P	ROWAN (FRID 8900)	BRAZORIA	0	0	0	0
3		ROWAN (FRID 9000)	BRAZORIA	0	0	0	0
3		ROWAN (FRID 9100)	BRAZORIA	1	1	188,006	755
3		ROWAN (FRID 9500)	BRAZORIA	0	0	0	0
3		ROWAN (FRID 9700)	BRAZORIA	0	0	0	0
3	A	ROWAN, N. (FRID, UPPER)	BRAZORIA	0	0	0	0
3		ROWAN, NORTH (10,200)	BRAZORIA	0	0	0	0
3	A	ROWAN, NORTH (10250)	BRAZORIA	0	0	0	0
3		ROWAN, NORTH (10,600)	BRAZORIA	1	0	19,803	354
3		ROWAN, NORTH (10,800)	BRAZORIA	2	1	323,066	2,975
3		ROWAN, SOUTH (ANOMALINA 1ST)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (8700)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (8900)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (8905)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (9100)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (9280)	BRAZORIA	1	1	111,861	613
3		ROWAN, SOUTH (9400)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (9500)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (9650 FRID)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (9700)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (9750 FRID)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (9800 FRID)	BRAZORIA	0	0	0	0
3		ROWAN, SOUTH (10,500)	BRAZORIA	1	1	212,398	1,216
3		RUGELEY, N. (13100)	MATAGORDA	1	1	313,183	15,465
3		RUGELEY, SW. (HELMOUTH 12660)	MATAGORDA	1	0	33,497	394
3		RUGELEY, SW (LOWER FRID)	MATAGORDA	0	0	0	0
3		RUGELEY, SW. (12100)	MATAGORDA	0	0	0	0
3		RUGELEY, SW. (12100, N)	MATAGORDA	1	1	641,241	24,739
3		RUGELEY, S.W. (12600)	MATAGORDA	1	1	176,727	4,792
3	P	RUGELEY, SW. (12850)	MATAGORDA	3	2	1,602,043	77,673
3		RUGELEY, SW (12850, N)	MATAGORDA	1	1	856,046	59,120

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	RUGELEY, S.W. (13100)	MATAGORDA	1	1	147,445	8,475
3	RUGELEY, SW. (13200)	MATAGORDA	2	1	269,032	13,479
3	RUGELEY, SW. (13225)	MATAGORDA	1	1	289,240	16,549
3	RUGELEY, SW. (13,300)	MATAGORDA	0	0	0	0
3	P RUGELEY SW, (14800)	MATAGORDA	2	1	999,413	125,615 F
3	RUGELEY, SW (14400)	MATAGORDA	1	1	39,188	2,244
3	RUGELEY, SW (13300 FAULT BLK B)	MATAGORDA	1	1	913,797	28,390
3	P RUSTY (MIOCENE 4000)	MATAGORDA	5	3	276,082	355 F
3	RUSTY (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	RUSTY (MIOCENE 4400)	MATAGORDA	1	0	16,402	0
3	RUSTY (1900)	MATAGORDA	0	0	0	0
3	A RUTLEDGE (WILCOX 6500)	COLORADO	0	0	0	0
3	RUTLEDGE (YEGUA 4600)	COLORADO	0	0	0	0
3	S. L. P. (NAVARRO)	FAYETTE	1	0	0	0
3	SABINE, W. (HACKBERRY)	ORANGE	1	0	0	0
3	SABINE LAKE, N. (HACKBERRY, L.)	ORANGE	1	0	207	0
3	SABINE PASS (MIOCENE)	JEFFERSON	4	1	101,642	0 F
3	SABINE PASS (MIOCENE S-1)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-1-A)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-2)	JEFFERSON	0	0	0	0
3	SABINE TRAM (COCKFIELD 5)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 6)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 8)	NEWTON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 9)	NEWTON	0	0	0	0
3	P SABINE TRAM (YEGUA 7400)	NEWTON	1	0	0	0
3	A SABINE TRAM (YEGUA 7800)	NEWTON	0	0	0	0
3	SABINE TRAM, SW (WILCOX 11,550)	NEWTON	1	1	196,100	44,110
3	SABINE TRAM, SW. (WILCOX 11800)	NEWTON	1	1	214,823	33,870
3	SABINE TRAM, W. (STRAY 4600)	NEWTON	1	0	3,015	0
3	A SALLY WITHERS, WEST (WILCOX)	JASPER	1	1	221,884	7,632
3	SAN JACINTO (YEGUA 7600)	HARRIS	0	0	0	0
3	SAN LEON (F-19)	GALVESTON	1	0	877	156
3	SANBORN (FRID 12,700)	MATAGORDA	0	0	0	0
3	SANBORN (FRID 13,000)	MATAGORDA	1	1	22,580	603
3	SANDY (WILCOX -C-)	WHARTON	3	0	4,069	62 F
3	SANDY (WILCOX, LOWER)	WHARTON	1	0	2,710	0
3	A SANDY (YEGUA)	WHARTON	1	0	0	0
3	SANDY CREEK (AUSTIN CHALK)	POLK	1	1	6,853	1,564
3	SANDY POINT (MIOCENE 5330)	BRAZORIA	0	0	0	0
3	SANDY POINT, W. (6400)	BRAZORIA	0	0	0	0
3	SANTONE (MOUDRY)	AUSTIN	1	1	110,149	6,646
3	SANTONE (9380 WILCOX)	AUSTIN	0	0	0	0
3	SANTONE (9430)	AUSTIN	1	0	0	0
3	SANTONE (9730)	AUSTIN	1	0	0	0
3	SANTONE (10300)	AUSTIN	1	1	16,899	511
3	SANTONE (10,600)	AUSTIN	0	0	0	0
3	SARAH WHITE (ANDRAU)	GALVESTON	0	0	0	0
3	A SARAH WHITE (FRID 9225)	GALVESTON	0	0	0	0
3	SARAH WHITE (FRID 11700)	GALVESTON	1	1	217,260	6,000
3	SARAH WHITE (SCHENCK A, LO.)	GALVESTON	0	0	0	0
3	SARAH WHITE (SCHENCK B, LO.)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRID 2)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (9200)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRID 11200)	GALVESTON	1	0	256,477	4,137
3	A SARATOGA, WEST	HARDIN	3	1	128,266	1,501
3	SARGENT, S. (2550)	MATAGORDA	1	1	114,921	0
3	SARGENT, SOUTH (2750)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3200 MIOCENE)	MATAGORDA	1	1	116,009	0
3	SARGENT, SOUTH (3250 MIOCENE)	MATAGORDA	1	1	163,637	0
3	SARGENT, SOUTH (3480)	MATAGORDA	1	1	222,899	0
3	SARGENT, SOUTH (3650)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3850)	MATAGORDA	2	0	0	0
3	SARGENT, SOUTH (4040)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (4050 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4060)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4070)	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH (4100)	MATAGORDA	0	0	0	0
3	P SARGENT SOUTH (4900)	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH (5280)	MATAGORDA	1	1	95,336	0
3	SARGENT, SOUTH (5300)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (5520)	MATAGORDA	1	0	87,589	0
3	SARGENT, SOUTH (5800)	MATAGORDA	2	1	355,817	0
3	SARGENT, SOUTH (5920)	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH (6040)	MATAGORDA	1	1	231	0
3	P SARGENT, SOUTH (6100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6130)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6160)	MATAGORDA	1	1	2,156	0
3	P SARGENT, SOUTH (6350)	MATAGORDA	0	0	0	0
3	SATSUMA (COOK MOUNTAIN, LO)	HARRIS	0	0	0	0
3	SATSUMA (WISE)	HARRIS	0	0	0	0
3	SATSUMA (6900 LOOK)	HARRIS	0	0	0	0
3	P SATSUMA (7500 YEGUA MOORE)	HARRIS	0	0	0	0
3	SATSUMA (7600 YEGUA)	HARRIS	0	0	0	0
3	P SATSUMA, S. (COOK MTN. 7900)	HARRIS	0	0	0	0
3	SATSUMA, SOUTH (7150)	HARRIS	0	0	0	0
3	SATSUMA, S. (MURPHY 7200)	HARRIS	0	0	0	0
3	SCHIURRING (2250)	COLORADO	1	1	66,263	0
3	SCHIURRING (2320)	COLORADO	0	0	0	0
3	SCHIURRING (2350)	COLORADO	0	0	0	0
3	SCHWAB (ACE)	POLK	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
3	A SCHWAB, SOUTH (WILCOX)	POLK	1	0	29,254	358
3	SCOTT-SIERRA (FRID)	WHARTON	2	0	0	0
3	SCOTTY (FRIO)	WHARTON	1	0	3,922	0
3	A SEABREEZE	CHAMBERS	2	0	0	0
3	SEABREEZE (BARROW 9600)	CHAMBERS	0	0	0	0
3	A SEABREEZE (F-2)	CHAMBERS	2	0	0	0
3	SEABREEZE (FRIO 8300 #2)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7 FB B)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7830)	CHAMBERS	1	0	0	0
3	SEABREEZE (NODASARIA UPPER)	CHAMBERS	0	0	0	0
3	A SEABREEZE (NODASARIA 10200)	CHAMBERS	1	1	277,161	7,788
3	SEABREEZE (NODASARIA 10500)	CHAMBERS	0	0	0	0
3	A SEABREEZE (SEABREEZE C-2)	CHAMBERS	0	0	0	0
3	P SEABREEZE (SEABREEZE FB B)	CHAMBERS	3	3	1,315,524	11,226
3	SEABREEZE (8700)	CHAMBERS	0	0	0	0
3	SEABREEZE (9700)	CHAMBERS	0	0	0	0
3	P SEABROOK (ANOMALINA)	CHAMBERS	0	0	0	0
3	P SEABROOK (F- 4)	CHAMBERS	0	0	0	0
3	P SEABROOK (F- 5)	CHAMBERS	0	0	0	0
3	SEABROOK (F-12)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-14)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-15)	CHAMBERS	0	0	0	0
3	A SEABROOK (F-16)	CHAMBERS	0	0	0	0
3	SEABROOK (F-17)	CHAMBERS	0	0	0	0
3	P SEABROOK (TEX 2)	CHAMBERS	4	4	1,021,306	20,414 F
3	P SEABROOK (7500)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (F-4)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (FRIO 8500)	CHAMBERS	1	0	0	0
3	SEABROOK, E. (9550)	CHAMBERS	1	0	0	0
3	P SEALY (FRIO 3500)	AUSTIN	1	0	0	0
3	A SEALY (NEWSOME)	AUSTIN	0	0	0	0
3	P SEALY (WILCOX K)	AUSTIN	2	2	83,594	420 F
3	P SEALY (WILCOX M-2)	AUSTIN	6	5	296,142	1,827 F
3	SEALY (WILCOX 8700)	AUSTIN	3	1	11,326	30 F
3	SEALY (WILCOX 8800)	AUSTIN	1	1	119,703	825
3	SEALY (WILCOX 10,400)	AUSTIN	1	1	105,956	634
3	SEALY (WILCOX 10700)	AUSTIN	1	1	169,263	308
3	SEALY (WILCOX 10,800)	AUSTIN	1	0	11,983	7
3	A SEGNO	POLK	0	0	0	0
3	SEGNO (Y2-B)	POLK	0	0	0	0
3	A SEGNO (YEGUA -L-)	POLK	0	0	0	0
3	SEGNO (YEGUA -N-)	POLK	0	0	0	0
3	SEGNO (YEGUA -O-)	POLK	0	0	0	0
3	SEGNO (YEGUA -P-)	POLK	0	0	0	0
3	SEGNO (YEGUA -U-)	POLK	0	0	0	0
3	SEGNO (YEGUA -V-)	POLK	0	0	0	0
3	SEGNO (YEGUA -X-)	POLK	1	1	4,502	0 F
3	A SEGNO (YEGUA 5000)	POLK	0	0	0	0
3	SEGNO (YEGUA 5300)	POLK	2	1	22,699	265 F
3	SEGNO (YEGUA 5350)	POLK	1	0	0	0
3	A SEGNO (YEGUA 5380)	POLK	0	0	0	0
3	SEGNO (YEGUA 5400 -C-)	POLK	2	1	41,422	0 F
3	P SEGNO, SOUTH (WILCOX A)	POLK	2	0	0	0
3	A SEGNO, SOUTH (WILCOX C)	POLK	2	1	62,151	62 F
3	SEGNO, SOUTH (Y-5-C)	HARDIN	0	0	0	0
3	SEGNO, SOUTH (Y-5-6800)	POLK	2	2	152,028	3,516
3	SEGNO, SOUTH (YEGUA Y-1)	POLK	1	0	0	0
3	SEGNO, SOUTH (YEGUA Y-2)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA 6450)	NEWTON	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 6800)	HARDIN	2	0	0	0
3	SEGNO, SOUTH (YEGUA 7040)	POLK	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 7050)	HARDIN	1	0	0	0
3	SEGNO, SOUTH (5170)	POLK	1	1	12,438	0
3	SEVEN OAKS (Y-1)	POLK	0	0	0	0
3	SEVEN OAKS N. (AUSTIN CHALK)	POLK	1	1	18,389	679
3	P SEVEN OAKS, N. (WOODBINE)	POLK	7	6	1,963,826	55,744
3	SHANNON (NODOSARIA)	ORANGE	1	0	226,348	6,067
3	SHANNON, N. (NODOSARIA)	ORANGE	1	1	729,727	16,184
3	SHEPHERD (7600)	SAN JACINTO	5	0	9,079	542 F
3	A SHEPHERD (7682)	SAN JACINTO	1	1	58,473	9,121
3	SHEPHERD, S. (WILCOX 8250)	SAN JACINTO	1	1	444,099	9,293
3	SHEPHERD, S. (WILCOX 8610)	SAN JACINTO	1	0	0	0
3	P SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	2	2	505,992	18,624
3	SHEPHERDS MOTT (13,380)	MATAGORDA	0	0	0	0
3	SHERIDAN (E)	COLORADO	0	0	0	0
3	SHERIDAN (FRIO 3300)	COLORADO	0	0	0	0
3	SHERIDAN (OP-4)	COLORADO	0	0	0	0
3	SHERIDAN (Q 10,200)	COLORADO	0	0	0	0
3	SHERIDAN (R)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX)	COLORADO	64	59	13,333,897	0 F
3	SHERIDAN (WILCOX -A- A)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -A- A5)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -A-5)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -B-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -C-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -D-)	COLORADO	1	0	0	0
3	SHERIDAN (WILCOX -E-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -G-)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -H-)	COLORADO	4	4	1,198,204	0 F
3	SHERIDAN (WILCOX -L-)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SHERIDAN (WILCOX -0-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -P- P1)	COLORADO	1	1	91,083	0
3	A SHERIDAN (WILCOX -P- 5 Q)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -Q-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX S)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX T)	COLORADO	0	0	0	0
3	A SHERIDAN (YEGUA)	COLORADO	1	0	132,348	0 F
3	A SHERIDAN (YEGUA -Q-)	COLORADO	0	0	0	0
3	SHERIDAN (YEGUA S)	COLORADO	1	1	37,860	0 F
3	P SHERIDAN (YEGUA -T-)	COLORADO	0	0	0	0
3	SHERIDAN (YEGUA 5000)	COLORADO	0	0	0	0
3	SHERIDAN, S. (WILCOX -A- 2-8500)	COLORADO	0	0	0	0
3	SHERIDAN, S. (YEGUA 6050)	COLORADO	0	0	0	0
3	SHERIDAN, SE. (YEGUA)	COLORADO	0	0	0	0
3	SHERIDAN, SW (WILCOX 8300)	LAVACA	0	0	0	0
3	P SHERIDAN, SW (WILCOX 8500)	COLORADO	0	0	0	0
3	SHERIDAN WILCOX -A- (WILCOX A)	COLORADO	0	0	0	0
3	SHIMEK, EAST (WILCOX 8100)	COLORADO	0	0	0	0
3	SHIPCHANNEL (F-24)	CHAMBERS	3	0	84,592	1,269 F
3	P SHIPCHANNEL, S. (F-19)	CHAMBERS	0	0	0	0
3	SHIPCHANNEL, S. (F-24)	CHAMBERS	1	1	48,938	383 F
3	SHIPCHANNEL, S. (F-28)	CHAMBERS	1	1	177,682	1,695
3	SHIPCHANNEL, S. (F-29)	CHAMBERS	1	0	80,650	3,353
3	SHIPCHANNEL, S. (12,800)	CHAMBERS	0	0	0	0
3	SHIPWRECK (FRID A)	GALVESTON	7	1	523,948	14,460
3	SHIPWRECK (FRID B)	GALVESTON	2	0	0	0
3	P SHIPWRECK (L-1)	GALVESTON	8	4	2,752,078	4,114
3	SHIPWRECK (L-2)	GALVESTON	4	0	600,064	1,184 F
3	SHIPWRECK (FB 1, L-1)	GALVESTON	4	0	374,238	890
3	SHIPWRECK (FB1, L-2)	GALVESTON	3	0	295,593	543
3	SHIPWRECK SHOAL (MIOCENE 3100)	MATAGORDA	1	0	376	0
3	SHIPWRECK SHOAL (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	SHIPWRECK SHOAL (MIOCENE 4900)	MATAGORDA	0	0	0	0
3	SHOAL CREEK (WILCOX 10900)	TYLER	1	1	71,287	3,183
3	A SILSBEE	HARDIN	0	0	0	0
3	SILSBEE (U)	HARDIN	0	0	0	0
3	A SILSBEE (W-2)	HARDIN	0	0	0	0
3	SILSBEE (W-3 YEGUA)	HARDIN	1	0	0	0
3	A SILSBEE (X-1 YEGUA)	HARDIN	2	2	196,682	0 F
3	SILSBEE (Y-STRAY)	HARDIN	0	0	0	0
3	SILSBEE (Y-1)	HARDIN	2	1	87,620	0 F
3	SILSBEE (Y-2)	HARDIN	0	0	0	0
3	SILSBEE (Y-3)	HARDIN	0	0	0	0
3	SILSBEE (Y-3A)	HARDIN	0	0	0	0
3	SILSBEE (Y-4)	HARDIN	0	0	0	0
3	SILSBEE (Y-5)	HARDIN	0	0	0	0
3	SILSBEE (Z)	HARDIN	0	0	0	0
3	SILSBEE (Z-3)	HARDIN	1	1	32,513	0 F
3	SILSBEE, E. (Y-1)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (C-4)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 1)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 2)	HARDIN	1	1	39,841	36 F
3	SILSBEE, NORTH (YEGUA 2C)	HARDIN	1	0	0	0
3	SILSBEE, NORTH (YEGUA 3A, W.)	HARDIN	1	0	0	0
3	SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 4)	HARDIN	0	0	0	0
3	SILSBEE, N. (YEGUA 4-C, W.)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 4-F)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 4-G)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 6, W.)	HARDIN	1	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-A)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-B)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-C)	HARDIN	1	0	0	0
3	P SILSBEE, NORTH (7100)	HARDIN	1	0	0	0
3	SILSBEE, WEST (Y-1)	HARDIN	1	1	53,872	0 F
3	SILVER LAKE (11,700)	MATAGORDA	0	0	0	0
3	SILVER LAKE, WEST (8545)	MATAGORDA	0	0	0	0
3	SIMPSONVILLE (9000)	MATAGORDA	1	1	20,088	697
3	SIMPSONVILLE (10,300)	MATAGORDA	1	1	179,729	13,061
3	SIMPSONVILLE (11,000)	MATAGORDA	1	0	10,947	314
3	SINGLETON (GLEN ROSE B)	GRIMES	0	0	0	0
3	SKINNER LAKES (QUINN 7365)	NEWTON	0	0	0	0
3	A SKINNER LAKES (YEGUA 5TH)	NEWTON	0	0	0	0
3	SKULL CREEK (MIOCENE 1700)	COLORADO	1	1	45,973	0
3	SKULL CREEK (YEGUA 5700)	COLORADO	0	0	0	0
3	A SLESSINGER (WILCOX 10,000)	HARDIN	3	0	522,794	67,750
3	SLONE (MELBOURNE)	MATAGORDA	0	0	0	0
3	SMITH BRANCH (3350)	WALKER	0	0	0	0
3	A SMITH POINT	CHAMBERS	0	0	0	0
3	SMITH POINT (F-15)	CHAMBERS	1	0	69,001	0
3	SMITH POINT (FRID 8900)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRID 9000)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRID 9100)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRID 9400)	CHAMBERS	0	0	0	0
3	P SMITH POINT (FRID 9700)	CHAMBERS	0	0	0	0
3	A SMITH POINT, EAST (F-17)	CHAMBERS	1	0	38,130	1,791
3	A SMITH POINT, E. (F-18 FB A)	CHAMBERS	1	0	0	0
3	A SMITH POINT, EAST (F-22)	CHAMBERS	1	1	170,548	3,639
3	SMITH POINT, EAST (F-22 LOWER)	CHAMBERS	1	1	382,166	10,603
3	SMITH POINT, EAST (F-23)	CHAMBERS	0	0	0	0

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3	SMITH POINT, EAST (F-25)	GALVESTON	0	0	0	0
3	SMITH POINT, EAST (F-26)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRIO 5)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRIO 19)	CHAMBERS	1	1	44,110	1,079
3	SMITH POINT, EAST (MIOCENE 3400)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (12,650)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (14300)	CHAMBERS	1	1	444,257	10,019
3	SMITHERS LAKE (MARG.)	FORT BEND	0	0	0	0
3	SOMERVILLE, SOUTH (GEORGETOWN)	WASHINGTON	1	1	8,265	0
3	SOONER 1 (MIOCENE, U. 3000)	BRAZORIA	1	0	1,162	0
3	A SOUR LAKE	HARDIN	5	0	1,950	0
3	SOUR LAKE (COCKFIELD 9400)	HARDIN	0	0	0	0
3	A SOUR LAKE (DY-2)	HARDIN	0	0	0	0
3	SOUR LAKE (EY-2)	HARDIN	1	0	24,005	190
3	SOUR LAKE (EY-2B)	HARDIN	1	0	0	0
3	A SOUR LAKE (EY-3)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 4000)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 9,800)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 10,000)	HARDIN	0	0	0	0
3	SOUR LAKE (2700)	HARDIN	0	0	0	0
3	P SOUR LAKE, E. (KIRBY)	HARDIN	5	4	2,117,552	106,393
3	P SOUR LAKE, E. (YEGUA)	HARDIN	2	2	185,801	3,297
3	P SOUR LAKE, E. (YEGUA, LOWER)	HARDIN	4	4	5,650,021	293,026
3	SOUR LAKE, E. (YEGUA, MIDDLE)	HARDIN	1	1	909,218	46,356
3	SOUR LAKE, E. (YEGUA, UPPER)	HARDIN	1	1	1,687,572	32,992
3	P SOUR LAKE, E. (YEGUA #4)	HARDIN	3	2	361,476	15,783
3	SOUR LAKE, E. (YEGUA #7)	HARDIN	1	1	34,370	4,005
3	SOUTHLAND PAPER (WOODBINE)	POLK	0	0	0	0
3	SPANISH CAMP (DISCORBIS 3100)	WHARTON	4	1	3,146	202
3	SPANISH CAMP (FRIO 4100)	WHARTON	2	0	112,757	0
3	SPANISH CAMP (FRIO 4800)	WHARTON	1	0	5,223	0
3	SPANISH CAMP (FRIO 4840)	WHARTON	2	1	148,196	0
3	P SPANISH CAMP (HUNGERFORD 2800)	WHARTON	6	2	62,264	0
3	SPANISH CAMP (SPANISH CAMP LD.)	WHARTON	1	1	73,701	0
3	SPANISH CAMP (SPANISH CAMP 2900U)	WHARTON	8	3	47,257	0
3	SPANISH CAMP (SPANISH CAMP 3000)	WHARTON	3	0	0	0
3	SPANISH CAMP (STRAY 2700)	WHARTON	0	0	0	0
3	SPANISH CAMP (STRAY 2800)	WHARTON	1	1	58,641	0
3	P SPANISH CAMP (YEGUA 7200)	WHARTON	2	1	110,903	497
3	SPANISH CAMP (YEGUA 7200 SEG B)	WHARTON	0	0	0	0
3	P SPANISH CAMP (YEGUA 7700)	WHARTON	2	2	220,779	7,498
3	SPANISH CAMP (4700)	WHARTON	0	0	0	0
3	A SPANISH CAMP NORTH	WHARTON	1	0	3,164	0 F
3	SPANISH CAMP, N. (PEIKERT "A" SP)	WHARTON	1	1	261,545	0
3	SPANISH CAMP, N. (4250)	WHARTON	1	0	0	0
3	SPANISH CAMP, S. (FRIO 4060)	WHARTON	1	0	11,981	0
3	SPANISH CAMP, S. (FRIO 4750)	WHARTON	1	0	15,511	0
3	P SPANISH CAMP, SOUTH (3000)	WHARTON	4	3	116,828	0
3	SPANISH CAMP, SOUTH (3700)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (3850)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4000 FRIO)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4300)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH (4500)	WHARTON	2	2	297,717	0
3	SPANISH CAMP, SOUTH (4560)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4850)	WHARTON	2	1	87,648	0
3	SPANISH CAMP, SOUTH (5100)	WHARTON	1	0	6,711	0
3	SPANISH CAMP, W. (3120 MIOCENE)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4200)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4900)	WHARTON	0	0	0	0
3	SPANISH LAKE (MIOCENE LM-1A)	NATAGORDA	1	0	0	0
3	SPANISH LAKE (MIOCENE M-7)	NATAGORDA	1	0	0	0
3	A SPINDLETOP	JEFFERSON	0	0	0	0
3	P SPINDLETOP (NODOSARIA, UPPER)	JEFFERSON	0	0	0	0
3	SPINDLETOP (3600 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (4000 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (5120 GAS)	JEFFERSON	0	0	0	0
3	SPINDLETOP (8000 HACKBERRY)	JEFFERSON	0	0	0	0
3	A SPLENDORA (Y-1 SAND)	MONTGOMERY	1	0	992	0
3	A SPLENDORA (YEGUA 5900)	LIBERTY	0	0	0	0
3	SPLENDORA (YEGUA 7000)	MONTGOMERY	2	0	346	0
3	SPLENDORA, E. (HILCOX A)	LIBERTY	2	1	35,247	414
3	SPLENDORA, E. (5900)	LIBERTY	0	0	0	0
3	P SPLENDORA, E. (6400)	LIBERTY	1	0	0	0
3	A SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	0	0	0	0
3	SPLENDORA, E. (6720)	LIBERTY	1	0	3,828	47
3	SPLENDORA, E. (6750 YEGUA)	LIBERTY	0	0	0	0
3	SPLENDORA, SW. (7300)	MONTGOMERY	0	0	0	0
3	A SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	0	0	0	0
3	P SPURGER (YEGUA #2)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3A)	TYLER	1	0	0	0
3	SPURGER (4800)	TYLER	1	0	0	0
3	SPURGER (5440)	TYLER	0	0	0	0
3	SPURGER (5675)	TYLER	1	1	132,953	0 F
3	SPURGER (5740)	TYLER	1	0	20,595	0 F
3	SPURGER (5750)	TYLER	0	0	0	0
3	SPURGER (5870)	TYLER	0	0	0	0
3	A SPURGER, E. (5050)	TYLER	0	0	0	0
3	SPURGER, E. (5500)	TYLER	1	1	143,990	0
3	SPURGER, E. (5750)	TYLER	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	STARR-LIGHT (WILCOX A-2)	COLORADO	1	1	118,045	1,905
3	STARR-LITE (WILCOX A-3)	COLORADO	0	0	0	0
3	STEEP HOLLOW (GEORGETOWN)	BRAZOS	1	1	13,179	163
3	STEPHENSON POINT (FRIO 5)	GALVESTON	0	0	0	0
3	STEPHENSON POINT (FRIO 10)	GALVESTON	2	1	284,626	6,057 F
3	P STEPHENSON POINT (F-11-A SAND)	GALVESTON	3	2	362,176	8,717 F
3	P STEPHENSON POINT (FRIO 15)	GALVESTON	2	2	348,553	9,063
3	STIMMEL (3100)	WHARTON	0	0	0	0
3	STIMMEL (4800 FRIO)	WHARTON	0	0	0	0
3	STIMMEL (5100)	WHARTON	0	0	0	0
3	STOCKTON (UPPER CATAHOULA)	WHARTON	1	1	119,504	0
3	STOCKTON (CATAHOULA)	WHARTON	4	3	124,954	0
3	STOCKTON (FRIO 4500)	WHARTON	0	0	0	0
3	STOLLE (FRIO)	WHARTON	1	1	68,448	0
3	STOLLE (FRIO UPPER)	WHARTON	1	0	0	0
3	A STOWELL	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD U-1)	JEFFERSON	9	4	438,001	1,672 F
3	A STOWELL (DISCORBIS)	CHAMBERS	0	0	0	0
3	A STOWELL (ENGLIN-MARG)	JEFFERSON	1	1	121,457	90 F
3	STOWELL (FB-A, NDD. 1, UP.)	CHAMBERS	1	0	0	0
3	STOWELL (FB-A, 6820)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-B)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-B 7000)	JEFFERSON	0	0	0	0
3	STOWELL (5300)	JEFFERSON	2	0	3,556	0
3	A STOWELL (FB-II, CRAWFORD U-1)	CHAMBERS	1	0	0	0
3	A STOWELL (FB-II, INTERMEDIATE U-2)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-III, ENG.-MARG)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,000)	JEFFERSON	0	0	0	0
3	P STOWELL (HACKBERRY 10,100)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,500)	CHAMBERS	0	0	0	0
3	A STOWELL (INTERMEDIATE U-2)	JEFFERSON	0	0	0	0
3	STOWELL (MARGINULINA)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5400)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5800)	JEFFERSON	2	0	0	0
3	STOWELL (NDDOSARIA UPPER 2)	JEFFERSON	0	0	0	0
3	STOWELL (NDDOSARIA 8500)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN -C-)	JEFFERSON	0	0	0	0
3	A STOWELL (5800)	JEFFERSON	1	0	0	0
3	A STOWELL (5950)	CHAMBERS	1	0	0	0
3	A STOWELL (6000)	CHAMBERS	0	0	0	0
3	A STOWELL (6900)	JEFFERSON	0	0	0	0
3	STOWELL (7190)	JEFFERSON	0	0	0	0
3	A STOWELL (7600)	CHAMBERS	0	0	0	0
3	STOWELL (8000)	JEFFERSON	0	0	0	0
3	STOWELL (9900)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (INT. SAND)	JEFFERSON	0	0	0	0
3	STOWELL, N. (DISCORBIS)	JEFFERSON	0	0	0	0
3	P STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	0	0	0	0
3	A STOWELL, S. (CRAWFORD U-1)	JEFFERSON	0	0	0	0
3	P STOWELL, S. (ENGLIN)	JEFFERSON	4	2	148,483	246
3	STOWELL, S. (INTERMEDIATE)	JEFFERSON	0	0	0	0
3	STOWELL, S. (STEWART, UP)	JEFFERSON	0	0	0	0
3	STOWELL, S. (SULLIVAN)	JEFFERSON	1	0	67,695	0
3	STOWELL, S. (SULLIVAN U-3)	JEFFERSON	1	0	27,374	0
3	STRAIN (COOK MTN. 9600)	HARDIN	0	0	0	0
3	A STRATTON RIDGE, SOUTH	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SOUTH (2100)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (17,300)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (18,100)	BRAZORIA	0	0	0	0
3	P STYLES BAYOU (F-1)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (F-7 9300)	BRAZORIA	0	0	0	0
3	A STYLES BAYOU (F-9)	BRAZORIA	1	0	0	0
3	STYLES BAYOU (FRIO UPPER)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (FRIO 9200)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (9850)	BRAZORIA	0	0	0	0
3	SUBLIME (WILCOX 9100)	COLORADO	3	1	110,667	1,137 F
3	SUBLIME (WILCOX 9300)	COLORADO	1	0	0	0
3	SUBLIME (WILCOX 9500)	COLORADO	1	0	0	0
3	SUBLIME (1700)	LAVACA	2	0	0	0
3	A SUBLIME (8000)	COLORADO	0	0	0	0
3	SUBLIME (8000,N)	COLORADO	1	1	197,054	4,866
3	SUBLIME (8200)	COLORADO	0	0	0	0
3	A SUBLIME (8500)	COLORADO	1	1	72,722	3,440 F
3	SUBLIME (8950)	COLORADO	0	0	0	0
3	A SUBLIME (9200)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 7000)	COLORADO	0	0	0	0
3	P SUBLIME, N (WILCOX 8220)	COLORADO	2	2	463,477	9,210
3	SUBLIME, N. (WILCOX 8870)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 8900)	COLORADO	1	1	49,933	1,911
3	SUBLIME, N (WILCOX 9500)	COLORADO	0	0	0	0
3	A SUBLIME, N. (9850)	COLORADO	1	1	18,152	422
3	P SUGAR CREEK (WOODBINE)	TYLER	12	9	2,412,176	30,639
3	A SUGAR VALLEY (BOULDIN)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (BOULDIN TAYLOR 856)	MATAGORDA	1	1	254,799	1,433
3	SUGAR VALLEY (BOUETTE 8550)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY (CARLSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CAYCE)	MATAGORDA	2	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A SUGAR VALLEY (CREECH)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CULBERTSON)	HATAGORDA	1	0	0	0
3	A SUGAR VALLEY (DODD, LD.)	HATAGORDA	1	0	37,191	970
3	SUGAR VALLEY (F-9)	HATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRID 7,400)	HATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRID 7,700)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY (FRID 8,500)	HATAGORDA	2	1	24,406	206 F
3	SUGAR VALLEY (FRID 8,550)	HATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRID 12,100)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRANT)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER TAYLOR BSG)	HATAGORDA	1	1	566,591	2,271
3	A SUGAR VALLEY (HERMAN -A-)	HATAGORDA	0	0	0	0
3	SUGAR VALLEY (HERMAN -B-)	HATAGORDA	1	0	0	0
3	A SUGAR VALLEY (ROBERTSON)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY (TALCOTT A)	HATAGORDA	2	0	0	0
3	A SUGAR VALLEY (TALCOTT B 8700FRID)	HATAGORDA	0	0	0	0
3	P SUGAR VALLEY (TRUITT)	HATAGORDA	6	2	82,701	129 F
3	SUGAR VALLEY (TRUITT TAYLOR B SG)	HATAGORDA	2	2	134,629	703
3	SUGAR VALLEY (TRUITT 9450)	HATAGORDA	0	0	0	0
3	SUGAR VALLEY, E. (FRID 9050)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (HURLOCK)	HATAGORDA	1	0	0	0
3	A SUGAR VALLEY, N. (ROBERTSON)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (TALCOTT -C-)	HATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (UNION)	HATAGORDA	5	1	30,233	0
3	SUGAR VALLEY, S. (FRID 10800)	HATAGORDA	0	0	0	0
3	P SUGAR VALLEY, S (FRID 10,900)	HATAGORDA	0	0	0	0
3	SUGAR VALLEY, S. (FRID 11000)	HATAGORDA	1	1	95,657	779 F
3	SUGAR VALLEY, S. (FRID 11050)	HATAGORDA	0	0	0	0
3	SUGAR VALLEY, SE. (TEXT. 2)	HATAGORDA	0	0	0	0
3	SUGAR VALLEY, SW. (FRID 10,850)	HATAGORDA	0	0	0	0
3	A SUGARLAND	FORT BEND	0	0	0	0
3	SUGARLAND (MIOCENE 6)	FORT BEND	2	1	17,098	0
3	SUGARLAND (MIOCENE 12)	FORT BEND	0	0	0	0
3	SUGARLAND (MIOCENE 12, SEG. 1)	FORT BEND	1	0	0	0
3	SUNFLOWER (WOODBINE)	POLK	1	0	2,009	0
3	SWANSON (FRID 4180)	WHARTON	0	0	0	0
3	SWANSON (FRID 4700)	WHARTON	0	0	0	0
3	SWANSON (2950)	WHARTON	0	0	0	0
3	SWEENEY (9350)	BRAZORIA	0	0	0	0
3	SWEENEY (10800)	BRAZORIA	1	0	0	0
3	SWEENEY (FRID 11300 SAND)	BRAZORIA	0	0	0	0
3	SWEENEY (11,250)	BRAZORIA	1	0	0	0
3	SWEENEY (11,600)	BRAZORIA	1	1	146,684	1,819
3	SWEENEY (11600 UPPER)	BRAZORIA	1	1	451,381	9,536
3	SWEENEY (11,650)	BRAZORIA	1	0	0	0
3	TABIATHA (3500)	WHARTON	0	0	0	0
3	TAIT (WILCOX 9,600)	COLORADO	2	1	20,401	814
3	TAIT (WILCOX 9,900)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10,200)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10,700)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10850)	COLORADO	1	1	124,344	2,168 F
3	A TANGLEWOOD (EDWARDS 6300)	LEE	0	0	0	0
3	TANGLEWOOD (GEORGETOWN)	LEE	0	0	0	0
3	TANTABOGUE CREEK (GLEN ROSE)	TRINITY	2	0	0	0
3	P TAVENER (COOK MTN. 7950)	FORT BEND	8	4	659,370	5,793 F
3	TAVENER (FRID 3900)	FORT BEND	1	1	10,466	0
3	TAVENER (FRID 4300)	FORT BEND	1	1	43,960	0
3	P TAVENER (FRID 4340)	FORT BEND	1	0	0	0
3	P TAVENER (FRID 5100)	FORT BEND	1	0	0	0
3	P TAVENER (FRID 5900)	FORT BEND	1	0	0	0
3	TAVENER (JACKSON 6580)	FORT BEND	1	1	161,644	2,124
3	P TAVENER (YEGUA 7600)	FORT BEND	3	1	684,969	4,650
3	P TAVENER, EAST (7950)	FORT BEND	2	2	436,810	7,263
3	TAYLOR BAYOU, E. (10,130)	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU, SOUTH (MARG. 8000)	JEFFERSON	0	0	0	0
3	A TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	0	0	0	0
3	P TAYLOR LAKE (ANOMALINA)	HARRIS	0	0	0	0
3	P TEICHMAN POINT (MIOCENE D-3)	GALVESTON	2	2	280,049	1,241 F
3	TEN MILE CREEK (FRID)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NODOSARIA, 1ST)	ORANGE	1	0	0	0
3	P TEN MILE CREEK (NODOSARIA, 2ND)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NONION)	ORANGE	0	0	0	0
3	A TEXAS CITY DIKE (FRID B)	GALVESTON	2	0	0	0
3	P TEXAS CITY DIKE (FRID 10200)	GALVESTON	6	3	2,654,652	24,184 F
3	TEXAS CITY DIKE, NORTH (FRID A)	GALVESTON	2	1	468,317	2,831 F
3	TEXAS CITY DIKE, NORTH (FRID B)	GALVESTON	1	0	0	0
3	A THEUVENINS CREEK (YEGUA 1 -D)	TYLER	1	1	485	8 F
3	A THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 3-A)	TYLER	1	0	0	0
3	A THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 5TH)	TYLER	0	0	0	0
3	THOMAS (2200)	COLORADO	2	0	0	0
3	P THOMAS (2250)	COLORADO	9	8	360,321	0
3	A THOMPSON	FORT BEND	1	1	5,594	0
3	THOMPSON (MIOCENE)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 1-B)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2-A SEG 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3)	FORT BEND	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	THOMPSON (MIOCENE 3-8)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3-8)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 4 SEG. 6)	FORT BEND	3	2	227,931	0 F
3	A THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 6 SEG 10)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 6B SEG 7)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 7 SEG 7)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 8 SEG. 5)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 8 SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 9 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 11 SEG 8)	FORT BEND	1	1	33,600	0
3	THOMPSON (MIOCENE 12-A SEG 5)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 12-A SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 12-B, SEG. 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 13)	FORT BEND	2	0	216	0
3	P THOMPSON (MIOCENE 13-D)	FORT BEND	0	0	0	0
3	THOMPSON (SHALLOW GAS)	FORT BEND	1	1	3,477	0
3	A THOMPSON (VICKSBURG)	FORT BEND	0	0	0	0
3	A THOMPSON (VICKSBURG SEG 4)	FORT BEND	0	0	0	0
3	A THOMPSON (3600 SAND)	FORT BEND	4	0	0	0
3	A THOMPSON, NORTH	FORT BEND	1	0	0	0
3	A THOMPSON, SOUTH	FORT BEND	25	13	3,493,240	1,213 F
3	A THOMPSON, SW. (MIOCENE 10-8)	FORT BEND	0	0	0	0
3	TIBALDO (WEITING, UPPER)	GALVESTON	1	1	17,019	529
3	P THURSDAY (WOODBINE)	TRINITY	2	0	0	0
3	A THURSDAY, WEST (WOODBINE)	TRINITY	0	0	0	0
3	TIDEHAVEN (SURKAMP)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8270)	MATAGORDA	1	0	3,012	0
3	TIDEHAVEN (8,400 STRAY)	MATAGORDA	1	0	4,987	3
3	TIDEHAVEN (8450 GAS)	MATAGORDA	1	1	74,329	1,008
3	P TIDEHAVEN (8500 GAS)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,600)	MATAGORDA	0	0	0	0
3	A TIDEHAVEN (8,700)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,800)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,980 FRID)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9100)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9,200)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9,400 FRID)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9490)	MATAGORDA	1	0	0	0
3	A TIDEHAVEN (9,500 FRID)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,000)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,150)	MATAGORDA	1	1	110,565	1,494
3	P TIDEHAVEN (10,300)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10500)	MATAGORDA	1	1	1,027,149	15,967
3	TIDEHAVEN (11,000 SAND)	MATAGORDA	1	1	698,139	12,001
3	TIDEHAVEN, DEEP (FRID 10700)	MATAGORDA	1	1	182,281	804
3	TIDEHAVEN, DEEP (FRID 11300)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, DEEP (FRID 11,700)	MATAGORDA	1	0	0	0
3	TIDEHAVEN, DEEP (FRID 12,000)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, E. (9200)	MATAGORDA	1	0	0	0
3	TIDEHAVEN, E. (9250)	MATAGORDA	1	0	0	0
3	TIDEHAVEN, E. (9400)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, E. (10200)	MATAGORDA	1	0	0	0
3	TIDEHAVEN, N (FRID UPPER 6600)	MATAGORDA	4	0	42,545	0
3	TIDEHAVEN, N (SEG. LIVE OAK)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, N (SEG. 8370)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, SOUTH (FRID 9400)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, WEST (FRID MIDDLE)	MATAGORDA	0	0	0	0
3	A TOMBALL	HARRIS	47	9	1,218,607	485 F
3	TOMBALL (COCKFIELD)	HARRIS	1	1	96,542	991
3	P TOMBALL (COCKFIELD MILD)	HARRIS	0	0	0	0
3	P TOMBALL (COCKFIELD UPPER 1-5300)	HARRIS	7	4	447,688	0 F
3	TOMBALL (COCKFIELD,UP 1-5300,SE)	HARRIS	2	1	69,822	0 F
3	P TOMBALL (COCKFIELD UPPER 5500)	HARRIS	11	5	498,084	100 F
3	TOMBALL (COCKFIELD UPPER 5500SW)	HARRIS	0	0	0	0
3	TOMBALL (COCKFIELD 5400)	HARRIS	0	0	0	0
3	TOMBALL (HIRSCH)	HARRIS	2	0	0	0
3	TOMBALL (JACKSON 1)	HARRIS	0	0	0	0
3	TOMBALL (JACKSON 4400)	HARRIS	11	1	22,822	0
3	TOMBALL (JACKSON 4400,SE)	HARRIS	3	1	667,770	0 F
3	TOMBALL (JACKSON 4600)	HARRIS	1	0	0	0
3	P TOMBALL (JACKSON 4600, NW)	HARRIS	0	0	0	0
3	TOMBALL (JACKSON 4600, SE.)	HARRIS	1	0	0	0
3	P TOMBALL (JACKSON 4700)	HARRIS	0	0	0	0
3	TOMBALL (KOBBS)	HARRIS	14	6	471,289	45 F
3	A TOMBALL (LEWIS 5930)	HARRIS	0	0	0	0
3	TOMBALL (LEWIS 5930, EAST)	HARRIS	0	0	0	0
3	A TOMBALL (LEWIS 6300)	HARRIS	0	0	0	0
3	TOMBALL (MICHEL)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 7)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 7A,C)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 9)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 12)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 30)	HARRIS	2	0	0	0
3	TOMBALL (MIOCENE 1650)	HARRIS	5	1	11,230	0
3	TOMBALL (MIOCENE 1750)	HARRIS	1	1	511	0
3	P TOMBALL (MIOCENE 1850)	HARRIS	10	2	335,478	0 F
3	TOMBALL (MIOCENE 1920)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2040)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID SBLS
3	TOMBALL (MIOCENE 2400)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 2700)	HARRIS	5	1	5,778	0
3	TOMBALL (MIOCENE 3320)	HARRIS	1	0	0	0
3	P TOMBALL (MIOCENE 3400)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 3500)	HARRIS	1	1	140,863	0 F
3	A TOMBALL (PETRICH)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH, NW.)	HARRIS	23	9	512,066	345 F
3	A TOMBALL (SCHULTZ CENTRAL)	HARRIS	0	0	0	0
3	TOMBALL (SCHULTZ N.W.)	HARRIS	8	1	565,000	75 F
3	A TOMBALL (SCHULTZ SE.)	HARRIS	1	0	0	0
3	TOMBALL (SCHULTZ 5600)	HARRIS	0	0	0	0
3	P TOMBALL (SID MOORE)	HARRIS	1	0	0	0
3	P TOMBALL (STRAY 5300)	HARRIS	2	1	151,710	69 F
3	TOMBALL (VICKSBURG 4050)	HARRIS	1	0	0	0
3	P TOMBALL (VICKSBURG 4150)	HARRIS	4	1	220,809	55 F
3	TOMBALL (WILCOX 8400)	HARRIS	2	1	143,627	0
3	TOMBALL (WILCOX 8860, 2ND)	HARRIS	1	1	169,914	0 F
3	TOMBALL (950)	HARRIS	2	1	3,282	0
3	TOMBALL (1200)	MONTGOMERY M	2	1	21,831	0
3	A TOMBALL (3850)	HARRIS	1	0	0	0
3	TOMBALL, NE. (COCKFIELD 5400)	HARRIS	0	0	0	0
3	TOMBALL, NE. (YEGUA 5540)	MONTGOMERY M	2	1	12,745	50
3	TOMBALL, SOUTH (INDIAN HILLS)	HARRIS	1	0	6,884	56
3	TOMBALL, S. (WILCOX)	HARRIS	1	0	136,556	3,913
3	TOMBALL, SOUTH (WILCOX 9500)	HARRIS	0	0	0	0
3	TOMBALL, SOUTH (WILCOX 15920)	HARRIS	1	0	0	0
3	A TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	1	0	31,098	98
3	TOMBALL, SE. (11700)	HARRIS	1	1	462,109	7,904
3	TOMBALL, SE. (12,250)	HARRIS	1	1	193,535	3,121
3	TOMBALL, SE. (12,250 FB-A)	HARRIS	1	1	159,242	1,999
3	TOMBALL, WEST (HOCKLEY)	HARRIS	2	1	30,443	0
3	A TOMBALL, W. (TRESLER)	HARRIS	1	1	33,270	2,941
3	TOMBALL, WEST (2700)	HARRIS	1	0	0	0
3	TOMBALL, WEST (1570)	HARRIS	0	0	0	0
3	TRANS-TEX (2500)	WHARTON	0	0	0	0
3	TRANS-TEX (2600)	WHARTON	1	1	5,943	0
3	TRANS-TEX (2800)	WHARTON	1	0	0	0
3	TRANS-TEX (2800, E.)	WHARTON	1	1	48,226	0
3	TRANS-TEX (3000 CAT.)	WHARTON	9	4	244,394	0
3	TRANS-TEX (4200)	WHARTON	3	1	1,131	0
3	TRANS-TEX (4300 ALLENSON B)	WHARTON	0	0	0	0
3	A TRANS-TEX (4400 HILL)	WHARTON	0	0	0	0
3	TRANS-TEX (4630)	WHARTON	0	0	0	0
3	TRANS-TEX (4750)	WHARTON	0	0	0	0
3	TRANS-TEX (5000)	WHARTON	0	0	0	0
3	TREES (WOODBINE)	TRINITY	0	0	0	0
3	A TRINITY BAY	CHAMBERS	0	0	0	0
3	P TRINITY BAY (F-4)	CHAMBERS	6	2	248,834	803 F
3	TRINITY BAY (FRID 1, E.)	CHAMBERS	1	0	0	0
3	TRINITY BAY (FRID 2)	CHAMBERS	1	0	2,775	29 F
3	P TRINITY BAY (FRID 3)	CHAMBERS	7	3	331,351	1,787 F
3	A TRINITY BAY (FRID 5, CENTRAL)	CHAMBERS	3	0	23,525	30 F
3	A TRINITY BAY (FRID 5, EAST)	CHAMBERS	1	0	11,544	0 F
3	TRINITY BAY (FRID 5, N)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRID 6, EAST)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRID 6, WEST)	CHAMBERS	1	1	95,265	4,064 F
3	A TRINITY BAY (FRID 7)	CHAMBERS	2	0	6,000	0
3	A TRINITY BAY (FRID 9, E.)	CHAMBERS	1	1	123,335	406 F
3	P TRINITY BAY (FRID 11-A, WEST)	CHAMBERS	3	2	201,818	5,045 F
3	A TRINITY BAY (FRID 12)	CHAMBERS	4	0	0	0
3	A TRINITY BAY (FRID 14-A)	CHAMBERS	1	1	174,221	560
3	A TRINITY BAY (FRID 14-B)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRID 15-A)	CHAMBERS	1	1	158,331	452 F
3	A TRINITY BAY (FRID 15-B)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRID 16, NC.)	CHAMBERS	0	0	0	0
3	A TRINITY BAY, WEST (FRID 14-A)	CHAMBERS	0	0	0	0
3	A TRINITY BAY, WEST (FRID #16)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRID #17)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (F-12)	CHAMBERS	1	1	102,834	1,747
3	TRINITY RIVER DELTA (F-13)	CHAMBERS	1	1	153,488	2,704
3	TRINITY RIVER DELTA (FRID 8000 L)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (FRID 8400 L)	CHAMBERS	0	0	0	0
3	TRIPLE POINT (WILCOX, MIDDLE)	SAN JACINTO	1	0	0	0
3	A TRULL (ANOMOLINA)	MATAGORDA	0	0	0	0
3	TRULL (FRID)	MATAGORDA	0	0	0	0
3	TRULL (FRID 8570)	MATAGORDA	1	0	6,887	439
3	TRULL (FRID 8970)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 2)	MATAGORDA	0	0	0	0
3	TRULL (NODOSARIA 3)	MATAGORDA	0	0	0	0
3	TRULL (NODOSARIA 4, W. SEG.)	MATAGORDA	0	0	0	0
3	TRULL (NODOSARIA 5)	MATAGORDA	2	1	22,396	0 F
3	TRULL (NODOSARIA 6)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 8)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 9)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 10)	MATAGORDA	1	0	0	0
3	A TRULL (NODOSARIA 11)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #1)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #2-A)	MATAGORDA	0	0	0	0
3	TRULL (TEX-MISS 2-A, N)	MATAGORDA	1	0	182,389	6,021
3	P TRULL (TEX-MISS #3)	MATAGORDA	2	1	11,974	5 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	TRULL (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	TRULL (TEX-MISS #5)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #7)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #8)	MATAGORDA	0	0	0	0
3	TRULL (8900)	MATAGORDA	0	0	0	0
3	TRULL (9800)	MATAGORDA	0	0	0	0
3	TRULL (10500)	MATAGORDA	1	1	299,742	9,959
3	TRULL, N. (NODOSARIA 4)	MATAGORDA	0	0	0	0
3	TRINITY BAY (FRIO 5, N)	CHAMBERS	0	0	0	0
3	A TURPENTINE (WOODBINE)	JASPER	0	0	0	0
3	TURTLE BAY (CIBICIDES 10)	CHAMBERS	1	0	0	0
3	A TURTLE BAY (F-1)	CHAMBERS	0	0	0	0
3	A TURTLE BAY (F-1A)	CHAMBERS	1	0	0	0
3	TURTLE BAY (HET 6000)	CHAMBERS	1	0	627	0
3	TURTLE BAY (LOTZ CARLTON 6200)	CHAMBERS	0	0	0	0
3	TURTLE BAY (LOTZ MARG. 6100)	CHAMBERS	1	0	0	0
3	TURTLE BAY (LOTZ 6500)	CHAMBERS	2	0	0	0
3	TURTLE BAY (VICKSBURG)	CHAMBERS	0	0	0	0
3	TURTLE BAY (6100)	CHAMBERS	1	1	36,895	0
3	TURTLE BAY (6600)	CHAMBERS	0	0	0	0
3	TURTLE BAY, E. (MIDDLETON)	CHAMBERS	0	0	0	0
3	A TURTLE BAY, WEST (LOTZ)	CHAMBERS	0	0	0	0
3	TURTLE CREEK	MATAGORDA	1	1	13,895	644
3	TWIN BASIN (1000 MIOCENE)	WHARTON	0	0	0	0
3	TWIN BASIN (1200 MIOCENE)	WHARTON	4	1	25,853	0
3	TWIN BASIN (1400)	WHARTON	0	0	0	0
3	TWIN BASIN (5800)	WHARTON	2	2	196,687	230 F
3	TWIN BASIN (5950)	WHARTON	2	0	198,420	406 F
3	TWIN BASIN (5900)	WHARTON	1	0	0	0
3	TWIN BASIN (6100)	WHARTON	0	0	0	0
3	TWIN BASIN (6350)	WHARTON	1	1	84,619	95 F
3	TWIN BASIN (6550)	WHARTON	3	0	277,609	810
3	TWIN BASIN (6650)	WHARTON	1	0	29,238	0
3	P TWIN BASIN (6700)	WHARTON	3	0	30,479	165 F
3	TWIN BASIN (7150)	WHARTON	1	0	0	0
3	TWIN BASIN (7160)	WHARTON	1	1	177,381	1,594
3	P TWIN BASIN (7175)	WHARTON	0	0	0	0
3	TYRRELL - COMBEST (FRIO 6250)	JEFFERSON	1	0	0	0
3	U.S. STEEL (VICKSBURG)	CHAMBERS	1	1	109,294	2,600
3	A UMBRELLA POINT (F- 1)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 1 FB B)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 1A)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 4)	CHAMBERS	4	0	0	0
3	UMBRELLA POINT (F- 6)	CHAMBERS	3	0	6,041	165
3	UMBRELLA POINT (F- 7)	CHAMBERS	2	0	21,769	30 F
3	A UMBRELLA POINT (F- 8)	CHAMBERS	1	1	190,040	7,432
3	UMBRELLA POINT (F- 9)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-10)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F-11)	CHAMBERS	2	0	0	0
3	A UMBRELLA POINT (F-12 FB B)	CHAMBERS	1	0	0	0
3	P UMBRELLA POINT (F-12 SAND)	CHAMBERS	2	0	0	0
3	A UMBRELLA POINT (F-14)	CHAMBERS	3	1	311,447	3,358 F
3	A UMBRELLA POINT (F-15)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-15 FBC)	CHAMBERS	2	1	44,691	171
3	UMBRELLA POINT (F-16)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-24)	CHAMBERS	1	0	34,764	155 F
3	UMBRELLA POINT (F-28)	CHAMBERS	1	0	60,833	295
3	UMBRELLA POINT, SE. (F-18)	CHAMBERS	1	0	7,516	314 F
3	P UMBRELLA POINT, SE. (F-19)	CHAMBERS	2	0	0	0
3	UMBRELLA POINT, NW (F-4)	CHAMBERS	1	1	117,306	1,883
3	P UMBRELLA POINT, NW(F-14)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT, W (F-10)	CHAMBERS	2	0	68,980	870 F
3	A UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	0	0	0	0
3	URBANA (WILCOX 8,850)	SAN JACINTO	2	1	134,563	4,276
3	URBANA (WILCOX 9900)	SAN JACINTO	1	1	260,783	10,261
3	P URBANA (WILCOX 10000)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,100)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,400)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,900)	SAN JACINTO	0	0	0	0
3	URBANA (Y-4)	SAN JACINTO	0	0	0	0
3	URBANA (YEGUA 4290)	SAN JACINTO	0	0	0	0
3	URBANA (4240)	SAN JACINTO	0	0	0	0
3	URBANA (4310)	SAN JACINTO	0	0	0	0
3	URBANA (9000)	SAN JACINTO	1	1	111,754	1,005
3	P URBANA (11050)	SAN JACINTO	3	2	424,931	11,540
3	URBANA, W. (10400)	SAN JACINTO	1	1	343,619	11,616
3	VAN METER (YEGUA, LOWER)	HARDIN	0	0	0	0
3	VAN METER (YEGUA 9500)	HARDIN	0	0	0	0
3	VAN VLECK (FRIO -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	0	0	0	0
3	A VICKERS (Y-2)	HARDIN	1	1	11,342	398
3	P VICKERS (Y-3)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 3 7300)	HARDIN	1	0	0	0
3	VICKERS (YEGUA 6-C)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 78 7200)	HARDIN	0	0	0	0
3	VICTOR BLANCO (KELLER 8800)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA -A- 8200)	HARRIS	2	1	3,952	201
3	VICTOR BLANCO (YEGUA -B-)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A VICTOR BLANCO (YEGUA 1ST)	HARRIS	1	1	19,270	215
3	VICTOR BLANCO, W. (8800)	HARRIS	1	1	90,404	953
3	VIDOR, NORTH (CIBICIDES)	ORANGE	0	0	0	0
3	VIDOR, NORTH (FRID)	ORANGE	0	0	0	0
3	P VIDOR, N (FRID 6950)	ORANGE	1	0	3,608	1,626
3	VIDOR, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	A VIDOR, NE. (FRID 7050)	ORANGE	0	0	0	0
3	P VIDOR, NE. (VICKSBURG)	ORANGE	3	2	82,835	4,848
3	VILLAGE MILLS (COCKFIELD 1-A)	HARDIN	0	0	0	0
3	VILLAGE MILLS (COCKFIELD 3)	HARDIN	1	1	95,929	774
3	VILLAGE MILLS (WILCOX 1ST 9000)	HARDIN	0	0	0	0
3	VILLAGE MILLS (WILCOX 8900)	HARDIN	1	1	65,667	683
3	VILLAGE MILLS (7200)	HARDIN	1	1	56,176	647
3	A VILLAGE MILLS, EAST	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (P)	HARDIN	1	0	0	0
3	A VILLAGE MILLS, EAST (R)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (T-1)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (V-Y)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (X-1)	HARDIN	4	0	18,969	119 F
3	P VILLAGE MILLS, EAST (X-2)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-2)	HARDIN	0	0	0	0
3	VILLAGE MILLS, EAST (Y-3)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-6)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (5800)	HARDIN	1	0	0	0
3	VILLAGE MILLS, NORTH (6400)	HARDIN	2	0	419	0
3	VILLAGE MILLS, NORTH (6500)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, NORTH (6600)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6760)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (7000)	HARDIN	0	0	0	0
3	VILLAGE MILLS, W. (WILCOX 8900)	HARDIN	0	0	0	0
3	VILLAGE MILLS, W. (WILCOX 9150)	HARDIN	0	0	0	0
3	VILLAGE MILLS, WEST (6800)	HARDIN	0	0	0	0
3	W K E (FRID 15)	CHAMBERS	0	0	0	0
3	W K E (FRID 18)	CHAMBERS	0	0	0	0
3	W. PAUL NELSON (YEGUA 7280)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (YEGUA 7680)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (7400)	MONTGOMERY	0	0	0	0
3	WADSWORTH (CH-1 SEG E)	MATAGORDA	0	0	0	0
3	P WADSWORTH (LEWIS 9600)	MATAGORDA	3	2	463,968	2,559 F
3	WADSWORTH (LEWIS 9900)	MATAGORDA	1	1	316,720	16,654
3	WADSWORTH (SAVAGE)	MATAGORDA	4	1	89,439	956
3	A WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,700)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,800)	MATAGORDA	1	0	0	0
3	WADSWORTH (10,400 FRID)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,100)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,200 FRID)	MATAGORDA	0	0	0	0
3	A WADSWORTH (11380)	MATAGORDA	1	0	12,309	444
3	WADSWORTH (11,400)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DISCORBIS II)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DOSS)	MATAGORDA	0	0	0	0
3	WADSWORTH, S. (10,200)	MATAGORDA	1	1	933,143	40,295
3	WADSWORTH, S. (11100)	MATAGORDA	1	1	652,928	14,432
3	WADSWORTH, S. (11200)	MATAGORDA	1	0	381,865	19,472
3	WADSWORTH, SOUTH (11,500)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (LEWIS NO. 2)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (SAVAGE)	MATAGORDA	0	0	0	0
3	WALHALLA (GLENROSE)	FAYETTE	1	1	95,166	327
3	WALHALLA (11,650)	FAYETTE	0	0	0	0
3	A WALLA-BOYT (FRID BASAL 8800)	CHAMBERS	0	0	0	0
3	WALLACE CREEK (MIDDLE FRID)	MATAGORDA	0	0	0	0
3	P WALNUT CREEK (1700)	MONTGOMERY	0	0	0	0
3	A WARREN (7480)	TYLER	0	0	0	0
3	WEBER-HAG (YEGUA 6850)	HARRIS	1	0	0	0
3	A WEBSTER	HARRIS	23	7	251,126	0 F
3	WEBSTER (FLEMING-VICKSBURG)	HARRIS	0	0	0	0
3	A WEBSTER (FRID 6500)	HARRIS	1	0	80,411	178
3	A WEBSTER (VICKSBURG 8100)	HARRIS	0	0	0	0
3	WEBSTER, SOUTH (VICKSBURG)	HARRIS	0	0	0	0
3	A WEED (HACKBERRY, LOWER)	JEFFERSON	1	1	212,825	1,853
3	WEED, SOUTH (HACKBERRY)	JEFFERSON	1	0	0	0
3	WEIRGATE (AUSTIN CHALK)	NEWTON	1	1	14,567	2,357
3	WEIRGATE (WOODBINE)	NEWTON	1	1	139,142	201 F
3	WELLBORN, S. (AUSTIN CHALK)	BURLESON	1	1	33,216	2,665
3	WELLBORN, S. (GEORGETOWN)	BRAZOS	1	1	33,865	51
3	WEST (FRID)	GALVESTON	1	1	216,376	3,105
3	A WEST COLUMBIA	BRAZORIA	11	1	29,673	1
3	WEST COLUMBIA (DF-8L)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (DF-9)	BRAZORIA	0	0	0	0
3	A WEST COLUMBIA (FRID UPPER 5800)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (FRID 10,300)	BRAZORIA	1	1	54,159	1,689
3	A WEST COLUMBIA (HET LIME)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (HAG X, FBA-B)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (3,000)	BRAZORIA	1	0	0	0
3	A WEST COLUMBIA NEW	BRAZORIA	0	0	0	0
3	P WEST FORK (F-14)	CHAMBERS	1	0	0	0
3	WEST FORK (F-16)	CHAMBERS	2	0	87,404	1,595 F
3	WEST FORK (F-18)	CHAMBERS	1	1	33,268	66

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	WESTLANDS (AUSTIN CHALK 11800)	BRAZOS	0	0	0	0
3	WESTLANDS (EDWARDS 12600)	BRAZOS	1	0	0	0
3	WHARCO SHILLING (FRIO 4200)	WHARTON	1	1	45,813	0
3	WHARCO SHILLING (SLATE)	WHARTON	0	0	0	0
3	P WHARCO SHILLING (WILCOX, UP.)	WHARTON	4	2	159,843	2,816
3	P WHARCO SHILLING (WILCOX, UP.-D-)	WHARTON	2	0	0	0
3	P WHARCO-SHILLING (WILCOX 10,300)	WHARTON	4	4	148,676	2,719 F
3	WHARCO-SHILLING (10130)	WHARTON	1	0	0	0
3	WHARCO SHILLING (10,900)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, W. (HANCOCK)	WHARTON	2	0	0	0
3	WHARCO SHILLING, W. (JENKINS)	WHARTON	2	1	172,086	3,013
3	P WHARCO SHILLING, W. (THOMAS)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, W.(WILCOX, UP.)	WHARTON	1	0	0	0
3	WHARTON, EAST (FRIO 4568)	WHARTON	1	1	8,892	0
3	WHARTON, EAST (FRIO 5200)	WHARTON	1	1	13,134	0
3	WHARTON, EAST (FRIO 6100)	WHARTON	1	1	91,558	0
3	WHARTON, S. (FRIO 4900)	WHARTON	1	0	4	0
3	WHARTON, S. (FRIO 4960)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5270)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5650)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5880)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5930)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6000)	WHARTON	1	0	0	0
3	WHARTON, S. (FRIO 6092)	WHARTON	1	1	16,022	0
3	WHARTON, S. (FRIO 6100)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6220)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6260)	WHARTON	1	0	0	0
3	A WHARTON, S. (FRIO 6300)	WHARTON	1	0	0	0
3	P WHARTON, S. (FRIO 6400)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRIO 4750)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 4800, E)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5050)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5200)	WHARTON	0	0	0	0
3	P WHARTON, WEST (FRIO 4500)	WHARTON	5	4	893,058	0
3	WHARTON, WEST (FRIO 5250)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRIO 5300)	WHARTON	1	1	185,193	5
3	WHARTON, WEST (FRIO 5400)	WHARTON	3	0	11,567	0
3	WHARTON, WEST (FRIO 5970)	WHARTON	1	0	28,305	0
3	WHARTON, WEST (4100)	WHARTON	1	0	13,148	0
3	WHARTON, WEST (4230)	WHARTON	1	1	4,415	0
3	A WHARTON, WEST (4380)	WHARTON	0	0	0	0
3	WHARTON, WEST (4440)	WHARTON	0	0	0	0
3	P WHARTON, WEST (4450)	WHARTON	0	0	0	0
3	WHARTON, W. (4510)	WHARTON	1	0	0	0
3	P WHARTON, WEST (4700)	WHARTON	0	0	0	0
3	WHARTON, W. (4570)	WHARTON	1	1	9,439	0
3	WHARTON, WEST (5020)	WHARTON	1	0	0	0
3	WHARTON, WEST (5040)	WHARTON	1	0	3,095	0
3	WHARTON, WEST (5200)	WHARTON	1	0	0	0
3	WHARTON, WEST (5300)	WHARTON	1	1	158,664	250
3	WHARTON, WEST (5320)	WHARTON	2	1	127,799	0
3	P WHARTON, WEST (5350)	WHARTON	0	0	0	0
3	WHARTON, WEST (5410)	WHARTON	1	1	39,516	126
3	WHARTON, WEST (5430)	WHARTON	1	1	34,290	0
3	WHARTON, WEST (5500)	WHARTON	1	0	0	0
3	WHARTON, WEST (5600)	WHARTON	0	0	0	0
3	P WHARTON, WEST (5700)	WHARTON	0	0	0	0
3	WHELESS (FRIO)	FORT BEND	0	0	0	0
3	WHITEHALL (WILCOX 12,100)	GRIMES	1	1	94,868	4,847
3	WHITES BAYOU (F-4)	CHAMBERS	2	1	38,528	391 F
3	P WHITES BAYOU (F-12)	CHAMBERS	0	0	0	0
3	WHITES BAYOU (F-14)	CHAMBERS	1	1	19,020	31
3	WHITES BAYOU (F-15B)	CHAMBERS	1	0	72,079	2,717 F
3	P WHITES BAYOU (F-16A)	CHAMBERS	1	0	0	0
3	P WHITES BAYOU, S. (TX WARRENI)	CHAMBERS	2	2	800,245	11,311
3	WHITMORE (FRIO 10500)	BRAZORIA	0	0	0	0
3	A WILLARD (NAVARRO)	BURLESON	2	1	41,824	456
3	WILLIE BROWN (YEGUA)	TYLER	0	0	0	0
3	WILLIE BROWN (YEGUA 6266)	TYLER	1	1	117,840	8,959
3	WILLIS (11,200)	MONTGOMERY	0	0	0	0
3	A WILLIS, WEST	MONTGOMERY	5	3	62,784	0
3	P WILLOW SLOUGH (FB-A, F-1)	CHAMBERS	3	3	112,635	344 F
3	P WILLOW SLOUGH (FB-A, F-2)	CHAMBERS	3	3	180,404	950 F
3	A WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5	3	307,343	699 F
3	WILLOW SLOUGH(FB-A, SBZ, A-1 UP.)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, F-1)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-A)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-B)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-C)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	1	1	93,449	244 F
3	WILLOW SLOUGH (FB-B, UN 2)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, UN 2A)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (MIOCENE 4900)	CHAMBERS	1	0	7,719	0
3	WILLOW SLOUGH (NDD, B-3)	CHAMBERS	1	1	153,700	1,178
3	A WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N. (F-1)	CHAMBERS	2	0	0	0
3	A WILLOW SLOUGH, N. (F-1 SD, FB W)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, NORTH (F-3 8300)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (MARG. 8000)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (NODOSARIA 9500)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N. (W. FAULT F-1)	CHAMBERS	2	0	0	0
3	WILLOW SLOUGH, N. (13300)	CHAMBERS	1	1	51,291	1,017
3	WILSON CREEK (FRID 10400)	MATAGORDA	1	1	25,655	853
3	WILSON CREEK (FRID 10500)	MATAGORDA	0	0	0	0
3	WINEDEALE (WILCOX, LO.)	FAYETTE	1	0	0	0
3	P WINGATE (SEABREEZE SD.)	JEFFERSON	1	0	0	0
3	WINNIE, N. (CRAWFORD 8600)	JEFFERSON	0	0	0	0
3	WINNIE, NORTH (DISCORBIS)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	1	1	35,330	0 F
3	A WINNIE, N. (FB-A, FRID -B-)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	0	0	0	0
3	WINNIE, N. (MIO. 5800)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 5930, N.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (MIOCENE 6280)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6400)	CHAMBERS	0	0	0	0
3	WINNIE, NORTH (MIOCENE 6500)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6550)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6600)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6700)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (MIOCENE 7100)	CHAMBERS	1	0	0	0
3	WINNIE, N. (NODOSARIA UP. 9500)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (SULLIVAN)	CHAMBERS	0	0	0	0
3	WINNIE, N. (5150)	CHAMBERS	2	1	56,169	190 F
3	WINNIE, N. (5350)	CHAMBERS	1	0	0	0
3	WINNIE, N. (10,900)	JEFFERSON	1	1	6,266	69
3	WINTERMANN (WILCOX 12,700)	WHARTON	0	0	0	0
3	WINTERMANN (2400)	WHARTON	0	0	0	0
3	A WITHERS, NORTH	WHARTON	8	5	389,257	107 F
3	A WITHERS, NORTH (-A- SAND)	WHARTON	14	9	2,452,075	22 F
3	WITHERS, NORTH (-F-)	WHARTON	0	0	0	0
3	WITHERS, NORTH (EAST 4000)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MARG. 1)	WHARTON	5	1	103,017	0 F
3	WITHERS, NORTH (MIOCENE 3660)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MIOCENE 4000)	WHARTON	2	0	0	0
3	WOODVILLE (WOODBINE)	TYLER	1	1	21,378	5,776
3	WORTHINGTON LAKE (FRID 7200)	FORT BEND	1	0	0	0
3	WORTHUM (HACKBERRY)	ORANGE	1	0	32,844	823
3	WORTHUM (NODASARIA)	ORANGE	1	0	0	0
3	WURTZBAUGH (WILCOX C)	TYLER	0	0	0	0
3	P WYLIE	COLORADO	7	7	2,021,502	21,240
3	YONAJOSA, E. (9000)	HARDIN	1	0	0	0
3	A YONAJOSA, WEST	HARDIN	0	0	0	0
3	YONAJOSA, W (COOK MTN. 9300)	HARDIN	0	0	0	0
3	YONAJOSA, WEST (YEGUA 9500)	HARDIN	0	0	0	0
3	DISTRICT TOTAL	5,810	6,672	3,139	812,731,099	10,537,693

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILDCAT	0000000000000	19	0	0	0
4	A A & A (4100)	STARR	0	0	0	0
4	A A. & H. (HOCKLEY -8-)	DUVAL	0	0	0	0
4	A. & H. (HOCKLEY -8- SEG. 1)	DUVAL	1	0	0	0
4	A. & H. (PETTUS)	DUVAL	3	0	0	0
4	A&H (YEGUA 4800)	DUVAL	1	1	677	0
4	P A & H (700)	DUVAL	0	0	0	0
4	A. & H. (3250)	DUVAL	3	1	9,934	0
4	P A & H (4515)	DUVAL	0	0	0	0
4	A & H (5130)	DUVAL	1	0	0	0
4	A A. & H., WEST (HOCKLEY B)	DUVAL	0	0	0	0
4	A. P. I. (WRIGHT)	SAN PATRICIO	0	0	0	0
4	A S O G (FRIO 4300)	DUVAL	1	0	0	0
4	P A S O G (FRIO 4950)	DUVAL	3	0	27,612	193
4	A S O G (FRIO -A-)	JIM WELLS	0	0	0	0
4	A S O G (FRIO -E-1-)	DUVAL	3	1	49,949	30
4	A S O G (FRIO -F-1-)	JIM WELLS	0	0	0	0
4	A S O G (HOCKLEY -J-)	DUVAL	0	0	0	0
4	A S O G (HOCKLEY -K-)	DUVAL	0	0	0	0
4	A S O G (KIBBE)	JIM WELLS	1	0	0	0
4	A S O G (LITTLE ROCK SAND)	JIM WELLS	1	1	43,148	0
4	A S O G (M-17-C)	JIM WELLS	0	0	0	0
4	A S O G (YEGUA C-1)	JIM WELLS	0	0	0	0
4	A S O G (2500)	JIM WELLS	0	0	0	0
4	A S O G (2600)	JIM WELLS	2	0	0	0
4	A S O G (4800)	JIM WELLS	1	1	8,835	0 F
4	A S O G (7500 YEGUA)	DUVAL	1	0	19,539	353
4	A S O G (7750 YEGUA)	DUVAL	1	0	76,141	1,424
4	A S O G, NORTH (3400)	DUVAL	0	0	0	0
4	A A S O G, NORTH (5250)	DUVAL	0	0	0	0
4	ADAMI (550)	WEBB	1	0	0	0
4	ADAMI (WILCOX 5150)	WEBB	0	0	0	0
4	A ADAMI (WILCOX 5200)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6500)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6600)	WEBB	1	0	0	0
4	ADAMI (WILCOX 6700)	WEBB	0	0	0	0
4	ADAMI (WILCOX 7400)	WEBB	1	0	0	0
4	ADAMI (6470)	WEBB	0	0	0	0
4	ADAMI (6500,W.)	WEBB	0	0	0	0
4	ADAMI, WEST (360)	WEBB	1	0	0	0
4	P ADAMI, WEST (CARRIZO)	WEBB	0	0	0	0
4	ADAMI, WEST (ROSENBERG 1350)	WEBB	0	0	0	0
4	A AGUA DULCE	NUECES	1	1	43,643	98
4	A AGUA DULCE (AUSTIN, LOWER)	NUECES	4	2	159,297	C 0 F
4	P AGUA DULCE (AUSTIN, LOWER, NE.)	NUECES	0	0	0	0
4	AGUA DULCE (AUSTIN, LOWER 6850)	NUECES	0	0	0	0
4	AGUA DULCE (AUSTIN, MIDDLE EAST)	NUECES	1	0	0	0
4	P AGUA DULCE (AUSTIN, UPPER)	NUECES	3	2	215,212	0 F
4	AGUA DULCE (BENTONVILLE)	NUECES	3	2	170,718	0 F
4	A AGUA DULCE (BERTRAM)	NUECES	0	0	0	0
4	P AGUA DULCE (BERTRAM, NORTH)	NUECES	11	5	459,015	C 0 F
4	AGUA DULCE (BLUCHER)	NUECES	1	0	0	0
4	P AGUA DULCE (C-50)	NUECES	2	1	69,051	0 F
4	AGUA DULCE (CHEEVES)	NUECES	0	0	0	0
4	P AGUA DULCE (COMSTOCK)	NUECES	7	3	12,531	0
4	AGUA DULCE (COMSTOCK -A-)	NUECES	1	0	34,722	0 F
4	AGUA DULCE (COMSTOCK -B-)	NUECES	1	0	0	0
4	AGUA DULCE (COMSTOCK B-1)	NUECES	1	0	0	0
4	AGUA DULCE (COMSTOCK, LOWER)	NUECES	0	0	0	0
4	AGUA DULCE (COMSTOCK, UPPER)	NUECES	5	2	62,013	0 F
4	AGUA DULCE (D-15)	NUECES	0	0	0	0
4	AGUA DULCE (D-18)	NUECES	0	0	0	0
4	AGUA DULCE (D-26)	NUECES	0	0	0	0
4	A AGUA DULCE (D-35)	NUECES	6	3	185,404	C 0 F
4	P AGUA DULCE (DABNEY)	NUECES	3	2	105,888	387 F
4	AGUA DULCE (DIX 7900)	NUECES	1	0	0	0
4	AGUA DULCE (DIX 8150)	NUECES	4	1	14,599	0 F
4	AGUA DULCE (DIX 8200)	NUECES	1	1	8,007	0 F
4	AGUA DULCE (8250)	NUECES	0	0	0	0
4	AGUA DULCE (DIX 8900)	NUECES	1	1	7,222	0 F
4	P AGUA DULCE (E 3)	NUECES	18	8	527,086	0 F
4	AGUA DULCE (E-21)	NUECES	1	0	0	0
4	A AGUA DULCE (ELLIFF)	NUECES	1	1	33,424	0 F
4	AGUA DULCE (ELLIFF, N W)	NUECES	0	0	0	0
4	AGUA DULCE (F- 2)	NUECES	1	0	654	0 F
4	AGUA DULCE (F-16)	NUECES	3	0	0	0
4	AGUA DULCE (F-22)	NUECES	2	1	44,777	0 F
4	AGUA DULCE (5950 WEST)	NUECES	1	1	4,273	25
4	AGUA DULCE (FRIO 6000)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6700)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6750)	NUECES	0	0	0	0
4	A AGUA DULCE (FRIO 6860)	NUECES	0	0	0	0
4	A AGUA DULCE (GERHARDT)	NUECES	8	6	1,350,746	2,390 F
4	AGUA DULCE (GROVE)	NUECES	0	0	0	0
4	P AGUA DULCE (HARPER, E)	NUECES	9	4	222,947	130 F
4	AGUA DULCE (HERMANN)	NUECES	0	0	0	0
4	AGUA DULCE (INGRAM)	NUECES	2	2	46,515	0
4	AGUA DULCE (INGRAM A)	NUECES	1	0	0	0
4	A AGUA DULCE (INGRAM, S.)	NUECES	2	1	94,368	0 F
4	AGUA DULCE (KINSEY 5400)	NUECES	1	1	49,379	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AGUA DULCE (KINSEY 6400)	NUECES	1	1	52,974	0 F
4	A AGUA DULCE (KIRBY)	NUECES	0	0	0	0
4	P AGUA DULCE (LAMB)	NUECES	2	2	159,847	0 F
4	AGUA DULCE (LAMB 4600)	NUECES	1	0	0	0
4	AGUA DULCE (LAMB 6975)	NUECES	0	0	0	0
4	AGUA DULCE (LOCKHART)	NUECES	0	0	0	0
4	AGUA DULCE (MC NAIR)	NUECES	0	0	0	0
4	AGUA DULCE (PERKINS 6960)	NUECES	1	1	11,662	0 F
4	A AGUA DULCE (PFLUGER, LD.)	NUECES	0	0	0	0
4	A AGUA DULCE (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	A AGUA DULCE (PFLUGER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (PROCHASKA)	NUECES	0	0	0	0
4	P AGUA DULCE (RIVERS)	NUECES	2	1	60,263	28
4	AGUA DULCE (RIVERS 4)	NUECES	0	0	0	0
4	A AGUA DULCE (SCHROEDER)	NUECES	1	0	0	0
4	AGUA DULCE (SELLERS, LO., W.)	NUECES	0	0	0	0
4	A AGUA DULCE (SELLERS, MID.)	NUECES	1	0	2,193	0 F
4	AGUA DULCE (SIMMONDS)	NUECES	0	0	0	0
4	A AGUA DULCE (SIMMONDS STRINGER, UP)	NUECES	0	0	0	0
4	AGUA DULCE (SMITH)	NUECES	0	0	0	0
4	A AGUA DULCE (SPONBERG)	NUECES	0	0	0	0
4	P AGUA DULCE (SPONBERG-GAS)	NUECES	0	0	0	0
4	AGUA DULCE (SPONBERG, SOUTH)	NUECES	1	1	43,553	0 F
4	AGUA DULCE (STERN SOUTH)	NUECES	1	0	0	0
4	AGUA DULCE (STONE 6600)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6800)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6140)	NUECES	0	0	0	0
4	P AGUA DULCE (STRAY 5100)	NUECES	3	2	100,083	0 F
4	AGUA DULCE (STRAY 5270)	NUECES	1	0	5,716	0 F
4	AGUA DULCE (STRAY 5300)	NUECES	1	0	36,134	0 F
4	AGUA DULCE (STRAY 5325)	NUECES	1	1	10,910	0 F
4	AGUA DULCE (STRAY 6000)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6020)	NUECES	0	0	0	0
4	AGUA DULCE (VKS86. 8450)	NUECES	1	0	0	0
4	AGUA DULCE (WALTON, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WARDNER)	NUECES	6	3	295,633	0 F
4	AGUA DULCE (WARDNER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (WILBUR)	NUECES	1	1	15,959	0 F
4	AGUA DULCE (WINFIELD -A-)	NUECES	2	2	65,285	0 F
4	AGUA DULCE (WINFIELD -B-)	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD -C-)	NUECES	0	0	0	0
4	P AGUA DULCE (WINFIELD STRAY 6200)	NUECES	2	1	28,651	0 F
4	A AGUA DULCE (YAHUDE RESERVOIR)	NUECES	2	0	60,556	0 F
4	A AGUA DULCE (YEHUDE, EAST)	NUECES	1	0	34,222	0 F
4	P AGUA DULCE (1880)	NUECES	2	1	161,089	28 F
4	AGUA DULCE (1900 LOWER)	NUECES	1	1	15,602	0
4	AGUA DULCE (2000)	NUECES	0	0	0	0
4	P AGUA DULCE (2000, SOUTH)	NUECES	0	0	0	0
4	AGUA DULCE (2070)	NUECES	1	0	0	0
4	P AGUA DULCE (2070, S)	NUECES	1	0	0	0
4	AGUA DULCE (2160)	NUECES	0	0	0	0
4	AGUA DULCE (2200)	NUECES	2	1	9,565	0
4	AGUA DULCE (2300)	NUECES	0	0	0	0
4	AGUA DULCE (2400)	NUECES	0	0	0	0
4	AGUA DULCE (2500)	NUECES	0	0	0	0
4	AGUA DULCE (2600)	NUECES	0	0	0	0
4	AGUA DULCE (3300)	NUECES	0	0	0	0
4	AGUA DULCE (4500)	NUECES	1	0	1,638	0
4	AGUA DULCE (4660)	NUECES	1	1	33,792	32 F
4	AGUA DULCE (4700)	NUECES	1	1	84,715	0 F
4	AGUA DULCE (4750)	NUECES	0	0	0	0
4	P AGUA DULCE (4900)	NUECES	1	0	0	0
4	AGUA DULCE (4950)	NUECES	0	0	0	0
4	P AGUA DULCE (5000)	NUECES	11	4	304,027	0 F
4	AGUA DULCE (5070)	NUECES	0	0	0	0
4	P AGUA DULCE (5100)	NUECES	5	4	124,580	0 F
4	AGUA DULCE (5100, N.)	NUECES	1	0	19,046	0 F
4	AGUA DULCE (5150)	NUECES	1	1	1,159	0 F
4	AGUA DULCE (5180)	NUECES	1	0	35,731	49
4	P AGUA DULCE (5200)	NUECES	20	11	566,311	512 F
4	AGUA DULCE (5200, WEST)	NUECES	1	0	411	0
4	AGUA DULCE (5300)	NUECES	2	1	82,573	0 F
4	AGUA DULCE (5300 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (5300 RES. NO. 3)	NUECES	0	0	0	0
4	AGUA DULCE (5300, W.)	NUECES	0	0	0	0
4	P AGUA DULCE (5350)	NUECES	5	4	286,885	0 F
4	P AGUA DULCE (5390-A)	NUECES	1	0	0	0
4	AGUA DULCE (5400)	NUECES	1	1	30,043	0 F
4	P AGUA DULCE (5410)	NUECES	5	2	56,454	179 F
4	AGUA DULCE (5425)	NUECES	1	0	0	0
4	P AGUA DULCE (5450)	NUECES	49	20	1,546,125	0 F
4	P AGUA DULCE (5600)	NUECES	33	15	1,232,576	152 F
4	AGUA DULCE (5600 RIVERS NO. 4)	NUECES	0	0	0	0
4	AGUA DULCE (5800)	NUECES	2	2	35,356	0 F
4	AGUA DULCE (5840)	NUECES	2	1	22,598	0 F
4	AGUA DULCE (5850)	NUECES	0	0	0	0
4	AGUA DULCE (5900)	NUECES	1	0	65	0 F
4	A AGUA DULCE (6000)	NUECES	0	0	0	0
4	P AGUA DULCE (6000, S.)	NUECES	3	1	71,103	0 F
4	P AGUA DULCE (6020)	NUECES	8	8	264,826	22 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AGUA DULCE (6050)	NUECES	3	2	37,049	0 F
4	P AGUA DULCE (6100)	NUECES	13	10	557,905	84 F
4	AGUA DULCE (6130)	NUECES	1	1	62,526	0
4	AGUA DULCE (6250)	NUECES	1	1	21,222	0 F
4	AGUA DULCE (6310)	NUECES	1	1	40,948	18
4	AGUA DULCE (6400)	NUECES	1	1	32,469	0 F
4	P AGUA DULCE (6400 STRAY)	NUECES	0	0	0	0
4	AGUA DULCE (6400 CARTER)	NUECES	0	0	0	0
4	AGUA DULCE (6400, LOWER SELLERS)	NUECES	2	1	29,556	7 F
4	AGUA DULCE (6490)	NUECES	1	0	55,506	0
4	A AGUA DULCE (6500)	NUECES	1	1	51,220	0 F
4	P AGUA DULCE (6550)	NUECES	8	7	257,637	0 F
4	AGUA DULCE (6600)	NUECES	2	2	128,363	183
4	AGUA DULCE (6650)	NUECES	1	0	0	152
4	AGUA DULCE (6675)	NUECES	0	0	0	0
4	A AGUA DULCE (6700 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (6740)	NUECES	1	1	146,727	1,112
4	AGUA DULCE (6800)	NUECES	2	2	46,827	7 F
4	A AGUA DULCE (6800-0)	NUECES	0	0	0	0
4	AGUA DULCE (6800, SEG. B)	NUECES	0	0	0	0
4	AGUA DULCE (6980)	NUECES	0	0	0	0
4	AGUA DULCE (7000)	NUECES	2	0	0	0
4	AGUA DULCE (7000-K)	NUECES	1	1	16,907	27
4	AGUA DULCE (7000 N.)	NUECES	0	0	0	0
4	P AGUA DULCE (7000 NE)	NUECES	0	0	0	0
4	A AGUA DULCE (7150 SAND)	NUECES	3	2	311,756	0 F
4	AGUA DULCE (7240)	NUECES	1	0	80,527	0 F
4	AGUA DULCE (7400)	NUECES	0	0	0	0
4	P AGUA DULCE (7550)	NUECES	19	14	3,520,089	10,642 F
4	AGUA DULCE (7550 STRINGER)	NUECES	1	1	27,522	0 F
4	AGUA DULCE (7600)	NUECES	2	0	0	0
4	AGUA DULCE (7650)	NUECES	0	0	0	0
4	P AGUA DULCE (7800)	NUECES	6	6	359,866	0 F
4	A AGUA DULCE (7850)	NUECES	2	2	154,949	1,766
4	AGUA DULCE (7880)	NUECES	0	0	0	0
4	P AGUA DULCE (7900)	NUECES	4	2	108,826	856 F
4	AGUA DULCE (8020)	NUECES	1	0	0	0
4	AGUA DULCE (8000)	NUECES	0	0	0	0
4	AGUA DULCE (8050 GINTHER)	NUECES	1	1	54,110	0 F
4	P AGUA DULCE (8100)	NUECES	4	3	273,926	0 F
4	AGUA DULCE (8060)	NUECES	1	0	0	0
4	A AGUA DULCE (8050 TALBERT)	NUECES	0	0	0	0
4	P AGUA DULCE (8200)	NUECES	3	3	372,449	1,925 F
4	AGUA DULCE (8250)	NUECES	1	0	24,708	0 F
4	A AGUA DULCE (8300)	NUECES	2	1	191,218	9,491
4	AGUA DULCE (8300 DIX, LOWER)	NUECES	0	0	0	0
4	AGUA DULCE (8300, WEST)	NUECES	2	0	1,049	20 F
4	P AGUA DULCE (8400)	NUECES	8	5	803,961	5,303 F
4	P AGUA DULCE (8550)	NUECES	2	2	448,143	18,556
4	P AGUA DULCE (8570)	NUECES	4	3	470,057	3,798 F
4	AGUA DULCE (8600)	NUECES	1	1	87,210	0 F
4	AGUA DULCE (8600 DIX)	NUECES	1	1	249,114	0 F
4	AGUA DULCE (8700)	NUECES	1	1	186,403	6,908 F
4	AGUA DULCE (8700 N. SEG.)	NUECES	1	1	51,376	816
4	AGUA DULCE (8750)	NUECES	0	0	0	0
4	AGUA DULCE (9200)	NUECES	0	0	0	0
4	AGUA DULCE (9560)	NUECES	1	1	222,765	13,883
4	AGUA DULCE (9850)	NUECES	1	1	55,206	3,482
4	P AGUA DULCE (10300)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (HARPER, EAST)	NUECES	5	5	76,227	0 F
4	AGUA DULCE, N. (FRIO 5350)	NUECES	1	1	153,551	1,319
4	AGUA-DULCE, NORTH (4800)	NUECES	1	1	226,867	1,782
4	AGUA DULCE, NORTH (4900)	NUECES	1	1	256,073	1,255
4	AGUA DULCE, NORTH (5275)	NUECES	1	0	0	0
4	AGUA DULCE, NORTH (5380)	NUECES	1	1	2,928	23
4	AGUA DULCE, NORTH (6100)	NUECES	0	0	0	0
4	P AGUA DULCE, NORTH (6500 FRIO)	NUECES	2	0	0	0
4	P AGUA DULCE, N (6500)	NUECES	2	2	264,050	4,262
4	A AGUA DULCE, NORTH (6600)	NUECES	0	0	0	0
4	A AGUA DULCE, NORTH (6630)	NUECES	0	0	0	0
4	AGUA DULCE, N. (7180)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (7500)	NUECES	0	0	0	0
4	AGUA DULCE, SW (8350)	NUECES	0	0	0	0
4	A AGUA PRIETA	DUVAL	3	1	43,158	0
4	A AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	0	0	0	0
4	AGUA PRIETA (980)	DUVAL	2	0	0	0
4	AGUA PRIETA (1020)	DUVAL	1	0	0	0
4	AGUA PRIETA (3000)	DUVAL	2	2	24,967	0
4	AGUA PRIETA (3265)	DUVAL	1	1	3,803	0
4	AGUA PRIETA (3370)	DUVAL	3	0	0	0
4	AGUA PRIETA (3800)	DUVAL	1	0	0	0
4	AGUA PRIETA (3966)	DUVAL	0	0	0	0
4	AGUA PRIETA (4100)	DUVAL	2	0	0	0
4	AGUA PRIETA (4246)	DUVAL	1	0	0	0
4	AGUA PRIETA (4370)	DUVAL	1	0	0	0
4	AGUA PRIETA (4700)	DUVAL	1	0	0	0
4	P AGUILARES (ZONE 1)	WEBB	3	2	96,363	0 F
4	AGUILARES (ZONE 2)	WEBB	1	1	80,324	83
4	A AGUILARES (ZONE 3)	WEBB	0	0	0	0
4	A AGUILARES (ZONE 3-A)	WEBB	1	1	12,731	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P AGUILARES (ZONE 4)	WEBB	2	2	66,154	42 F
4	AGUILARES (ZONE 5-A, W)	WEBB	1	0	0	0
4	AGUILARES (ZONE 6)	WEBB	0	0	0	0
4	AGUILETE CREEK	WEBB	1	0	0	0
4	AIRPORT (LUNDBERG)	NUECES	1	1	76,741	2,022
4	AL SMITH (FRIO 3100)	JIM WELLS	0	0	0	0
4	AL SMITH (FRIO 3300)	JIM WELLS	1	0	0	0
4	ALAMO (SANDERS 7220)	HIDALGO	2	1	22,242	21
4	ALAMO (SHEENEY, FIRST)	HIDALGO	0	0	0	0
4	ALAMO (5900)	HIDALGO	1	0	0	0
4	P ALAMO (7180)	HIDALGO	2	2	182,101	2,042 F
4	ALAMO (7200)	HIDALGO	1	0	0	0
4	ALAMO (7800)	HIDALGO	0	0	0	0
4	ALAMO (8050)	HIDALGO	1	1	48,686	0 F
4	ALAMO (9300)	HIDALGO	1	1	60,850	232
4	ALAMO (9600)	HIDALGO	1	1	14,082	45 F
4	P ALAZAN	KLEBERG	0	0	0	0
4	ALAZAN (B-56)	KLEBERG	2	0	10,796	0 F
4	ALAZAN (C-85)	KLEBERG	1	1	142,247	0 F
4	P ALAZAN (C-90)	KLEBERG	2	2	533,941	0 F
4	ALAZAN (D-00)	KLEBERG	1	1	300,242	0 F
4	ALAZAN (D-9)	KLEBERG	2	1	244,293	0 F
4	ALAZAN (D-10)	KLEBERG	1	0	0	0
4	P ALAZAN (D-33)	KLEBERG	5	1	84,463	0 F
4	ALAZAN (D-50)	KLEBERG	1	0	3,354	0 F
4	ALAZAN (D-19)	KLEBERG	1	1	19,041	0 F
4	ALAZAN (D-52)	KLEBERG	0	0	0	0
4	ALAZAN (D-65, W)	KLEBERG	2	1	74,799	0 F
4	P ALAZAN (D-73)	KLEBERG	3	1	223,604	0 F
4	ALAZAN (D-78)	KLEBERG	0	0	0	0
4	ALAZAN (D-87)	KLEBERG	1	0	36,589	0 F
4	P ALAZAN (D-98)	KLEBERG	0	0	0	0
4	ALAZAN (E-04)	KLEBERG	1	0	0	0
4	P ALAZAN (E-04, W)	KLEBERG	0	0	0	0
4	A ALAZAN (E-21)	KLEBERG	1	0	20,852	0 F
4	ALAZAN (E-26)	KLEBERG	0	0	0	0
4	P ALAZAN (E-30)	KLEBERG	0	0	0	0
4	ALAZAN (E-30, E)	KLEBERG	1	1	242,086	0 F
4	ALAZAN (E-30, NE.)	KLEBERG	0	0	0	0
4	A ALAZAN (E-34)	KLEBERG	0	0	0	0
4	ALAZAN (E-54, W)	KLEBERG	1	0	5,825	0 F
4	ALAZAN (E-60)	KLEBERG	1	0	4,913	0 F
4	P ALAZAN (E-68)	KLEBERG	0	0	0	0
4	P ALAZAN (E-69, SEG. 3B)	KLEBERG	0	0	0	0
4	ALAZAN (E-77)	KLEBERG	0	0	0	0
4	ALAZAN (E-83)	KLEBERG	1	0	0	0
4	A ALAZAN (E-96)	KLEBERG	1	0	94,709	0 F
4	ALAZAN (F-05)	KLEBERG	3	0	3,208	0 F
4	ALAZAN (F-12, U)	KLEBERG	1	0	0	0
4	ALAZAN (F-15)	KLEBERG	0	0	0	0
4	ALAZAN (F-21)	KLEBERG	0	0	0	0
4	P ALAZAN (F-27)	KLEBERG	1	0	0	0
4	ALAZAN (F-40)	KLEBERG	0	0	0	0
4	ALAZAN (F-86)	KLEBERG	0	0	0	0
4	A ALAZAN (G-04)	KLEBERG	0	0	0	0
4	P ALAZAN (G-04, SEG. 3-A)	KLEBERG	0	0	0	0
4	ALAZAN (G-58, C)	KLEBERG	0	0	0	0
4	ALAZAN (G-78, SEG 3-A)	KLEBERG	0	0	0	0
4	A ALAZAN (H-12)	KLEBERG	3	2	72,772	0 F
4	A ALAZAN (H-20)	KLEBERG	0	0	0	0
4	ALAZAN (H-20, E)	KLEBERG	1	0	0	0
4	ALAZAN (H-21, C)	KLEBERG	0	0	0	0
4	ALAZAN (H-21, S.)	KLEBERG	0	0	0	0
4	ALAZAN (H-24)	KLEBERG	1	0	0	0
4	ALAZAN (H-75)	KLEBERG	0	0	0	0
4	ALAZAN (I-07)	KLEBERG	0	0	0	0
4	ALAZAN (I-75)	KLEBERG	2	0	26,402	0 F
4	ALAZAN (I-43, S)	KLEBERG	1	1	45,024	0 F
4	ALAZAN (I-83)	KLEBERG	2	1	59,303	0 F
4	ALAZAN (I-53)	KLEBERG	1	0	194,104	0 F
4	ALAZAN (H-92)	KLEBERG	1	0	64,788	0 F
4	P ALAZAN (I-96)	KLEBERG	3	2	273,522	0 F
4	A ALAZAN (J-1)	KLEBERG	1	0	0	0
4	A ALAZAN (J-1, E)	KLEBERG	2	0	4,862	0 F
4	ALAZAN (J-37)	KLEBERG	4	1	191,015	0 F
4	ALAZAN (J-80)	KLEBERG	0	0	0	0
4	ALAZAN (8900)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (DEEP FRIO)	KLEBERG	5	2	168,622	0 F
4	A ALAZAN, NORTH (E-53)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (E-57)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (E-66)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-66, SOUTH)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-77, N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-41)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-51)	KLEBERG	2	1	196,359	0 F
4	ALAZAN, NORTH (F-55)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-57)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-62, S)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (F-77 SO.)	KLEBERG	1	1	421,927	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALAZAN,NORTH(F-79-L)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79-U)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-17)	KLEBERG	3	0	0	0
4	ALAZAN, NORTH (G-24)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-30)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-35)	KLEBERG	0	0	0	0
4	ALAZAN, NDRTR (G-42,E)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-48)	KLEBERG	9	1	22,264	0 F
4	ALAZAN, NORTH (G-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-56)	KLEBERG	1	1	130,085	0 F
4	ALAZAN, NORTH (G-57,E)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57,N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-61)	KLEBERG	0	0	0	0
4	ALAZAN, N. (G-72)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-74)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-86)	KLEBERG	2	1	159,947	0 F
4	ALAZAN, NORTH (G-91)	KLEBERG	4	0	0	0
4	ALAZAN, NORTH (G-95)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-02)	KLEBERG	27	6	324,617	0 F
4	A ALAZAN, NORTH (H-21)	KLEBERG	15	8	170,408	0 F
4	ALAZAN, NORTH (H-36, N.)	KLEBERG	2	1	51,213	0 F
4	ALAZAN, NORTH (H-41 SD)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-46 SD)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-53 SD.)	KLEBERG	1	0	63,784	0 F
4	ALAZAN, NORTH (H-57,L)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-86)	KLEBERG	12	0	0	0
4	ALAZAN, NORTH (H-94)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I SERIES)	KLEBERG	39	9	5,195,494	0 F
4	ALAZAN, NORTH (I-05)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-29)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-43)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-53)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-67)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-72)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-76)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83, 86)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-86)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (J-06)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (J-24)	KLEBERG	2	1	28,460	0 F
4	ALAZAN, NORTH (J-36)	KLEBERG	6	3	3,854,062	0 F
4	ALAZAN, NORTH (J-36, W)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (K-30)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-27)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-86)	KLEBERG	0	0	0	0
4	P ALBERCAS (JACKSON 1200)	JIM HOGG	2	2	47,464	0 F
4	ALBERCAS, N. (JACKSON 1020)	WEBB	1	1	32,750	0 F
4	ALBERCAS, NORTHEAST (2900)	WEBB	0	0	0	0
4	ALBERCAS, WEST (MIRANDO, UPPER)	WEBB	10	0	0	0
4	ALBERCAS, WEST(ROSENBERG)	WEBB	2	0	0	0
4	ALEJANDRENAS (WILCOX 9100)	ZAPATA	1	1	488,388	60
4	A ALFRED	JIM WELLS	0	0	0	0
4	ALFRED (1800)	JIM WELLS	0	0	0	0
4	P ALFRED (FAULT SEG. I HET 2500)	JIM WELLS	0	0	0	0
4	P ALFRED (HET 2500)	JIM WELLS	0	0	0	0
4	ALFRED (STILLWELL, UPPER)	JIM WELLS	1	1	46,450	598
4	P ALFRED (2775)	JIM WELLS	0	0	0	0
4	ALFRED (2900)	JIM WELLS	0	0	0	0
4	P ALFRED (3060)	JIM WELLS	0	0	0	0
4	ALFRED (3200)	JIM WELLS	1	0	0	0
4	ALFRED (3300)	JIM WELLS	5	2	20,551	306
4	P ALFRED (4000)	JIM WELLS	0	0	0	0
4	ALFRED (4850)	JIM WELLS	2	1	79,360	262
4	ALFRED (5200)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (FRIO 3400)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (4500)	JIM WELLS	0	0	0	0
4	ALFRED, W.	JIM WELLS	1	1	18,324	0
4	ALFRED, WEST (HET 2500)	JIM WELLS	1	0	4,738	0
4	ALFRED, WEST (1600)	JIM WELLS	1	1	7,025	0
4	ALFRED, WEST (2000)	JIM WELLS	1	0	0	0
4	ALFRED, WEST (4300)	JIM WELLS	0	0	0	0
4	A ALICE	JIM WELLS	1	0	0	0
4	ALICE (HEEP)	JIM WELLS	0	0	0	0
4	ALICE (STILLWELL)	JIM WELLS	1	0	0	0
4	ALICE (1400)	JIM WELLS	1	0	0	0
4	P ALICE (2670 HET)	JIM WELLS	0	0	0	0
4	P ALICE (3000)	JIM WELLS	3	1	7,170	0
4	ALICE (3400 FRIO)	JIM WELLS	3	1	47,418	0
4	ALICE (3600)	JIM WELLS	0	0	0	0
4	ALICE (3600-A)	JIM WELLS	0	0	0	0
4	ALICE (4200)	JIM WELLS	2	0	6,434	0 F
4	ALICE (4400)	JIM WELLS	0	0	0	0
4	ALICE (4500)	JIM WELLS	1	0	0	0
4	ALICE (4600)	JIM WELLS	0	0	0	0
4	P ALICE (4800)	JIM WELLS	2	1	77,668	1,158
4	ALICE (4800 FRIO)	JIM WELLS	0	0	0	0
4	ALICE (5000)	JIM WELLS	0	0	0	0
4	ALICE (5050)	JIM WELLS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
4	P ALICE (5100)	JIM WELLS	2	0	0	0
4	ALICE (5150)	JIM WELLS	1	0	6,859	0
4	ALICE (5200 VICKSBURG)	JIM WELLS	0	0	0	0
4	ALICE (5250)	JIM WELLS	3	1	96,596	209 F
4	A ALICE (5400)	JIM WELLS	1	0	0	0
4	P ALICE (5500)	JIM WELLS	0	0	0	0
4	ALICE (7600)	JIM WELLS	1	1	28,008	268
4	P ALICE, DEEP (CROCKETT)	JIM WELLS	0	0	0	0
4	P ALICE, DEEP (YEGUA)	JIM WELLS	3	2	541,928	9,404
4	ALICE EAST (4600)	JIM WELLS	0	0	0	0
4	ALICE, EAST (5700)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 2)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 4)	JIM WELLS	1	0	0	0
4	ALICE, NORTH (4800)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (5150)	JIM WELLS	0	0	0	0
4	ALICE, DEEP, S. W. (8130)	JIM WELLS	1	1	81,017	1,253
4	ALICE, SOUTH (6000)	JIM WELLS	0	0	0	0
4	ALICE, SE. (FRID 4800)	JIM WELLS	1	0	0	0
4	ALICE, SE. (3200)	JIM WELLS	3	0	0	0
4	ALICE, SE. (4380)	JIM WELLS	1	1	32,296	172
4	ALICE, W. (STILLWELL)	JIM WELLS	0	0	0	0
4	ALLEN (2900)	JIM HOGG	2	0	0	0
4	ALLEN, N. (GOVT WELLS 2900 SD)	JIM HOGG	0	0	0	0
4	ALMOND (1985)	JIM WELLS	1	0	0	0
4	ALMOND (3000)	JIM WELLS	1	0	2,823	0
4	ALMOND (3100)	JIM WELLS	0	0	0	0
4	ALMOND (3200 FRID)	JIM WELLS	1	0	0	0
4	ALMOND (3455)	JIM WELLS	1	1	18,887	0
4	ALMOND (3900)	JIM WELLS	1	0	0	0
4	ALMOND (4000)	JIM WELLS	0	0	0	0
4	ALMOND (4900)	JIM WELLS	0	0	0	0
4	ALMOND (5260)	JIM WELLS	2	1	13,029	78
4	A ALMOND (5300)	JIM WELLS	1	0	0	0
4	ALPHA (1800)	DUVAL	3	0	0	0
4	ALPHA (1885)	DUVAL	2	0	2,261	0
4	ALPHA (2200)	DUVAL	1	1	8,371	0
4	ALPHA (2620 MIRANDO)	DUVAL	0	0	0	0
4	ALPHA (2640 MIRANDO)	DUVAL	0	0	0	0
4	ALPHA (3670)	WEBB	1	0	0	0
4	ALPHA (3800)	WEBB	1	0	0	0
4	ALREY (REYNA 700)	STARR	0	0	0	0
4	ALREY (4000 SD.)	STARR	0	0	0	0
4	ALTA MESA (C-3)	BROOKS	0	0	0	0
4	ALTA MESA (C-4)	BROOKS	1	0	0	0
4	ALTA MESA (D-4)	BROOKS	3	0	0	0
4	ALTA MESA (G- 4)	BROOKS	0	0	0	0
4	ALTA MESA (G-15)	BROOKS	0	0	0	0
4	A ALTA MESA (GARCIA SAND)	BROOKS	1	1	5,027	0 F
4	ALTA MESA (H-6)	BROOKS	1	0	0	0
4	A ALTA MESA (J-2)	BROOKS	0	0	0	0
4	A ALTA MESA (K-8)	BROOKS	0	0	0	0
4	A ALTA MESA (L- 2)	BROOKS	0	0	0	0
4	ALTA MESA (L-10,N.)	BROOKS	0	0	0	0
4	ALTA MESA (M-14)	BROOKS	0	0	0	0
4	P ALTA MESA (1100)	BROOKS	13	7	139,333	0
4	A ALTA MESA (4500 SAND)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (ENCANTADA 7500)	BROOKS	2	1	300,999	3,914
4	ALTA MESA EAST (LOMA BLANCA)	BROOKS	1	0	306	0
4	ALTA MESA, EAST (MIOCENE H-3)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6200)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6290)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6550)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6870)	BROOKS	1	0	0	0
4	ALTA MESA, EAST (7300)	BROOKS	2	1	32,357	652
4	ALTA MESA, EAST (7600)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (7760 VICKSBURG)	BROOKS	1	1	29,620	656
4	ALTA MESA, N. (600)	BROOKS	1	0	120	0
4	ALTA MESA, N. (950)	BROOKS	1	0	0	0
4	ALTA MESA, N. (1000)	BROOKS	1	0	29,394	0 F
4	P ALTA MESA, N. (1100)	BROOKS	5	3	144,924	0
4	ALTA MESA, N. (1500)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1650)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1700)	BROOKS	1	1	65,422	0
4	A ALTA MESA, N. (1850)	BROOKS	2	0	0	0
4	ALTA MESA, N. (2000)	BROOKS	1	0	0	0
4	ALTA MESA, N. (2100)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2350)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2600)	BROOKS	0	0	0	0
4	ALTA MESA, N. (4300)	BROOKS	0	0	0	0
4	A ALTA MESA, N. (4350)	BROOKS	0	0	0	0
4	ALTA MESA, NE. (8400)	BROOKS	1	0	0	0
4	A ALTA VERDE (2100 SD.)	BROOKS	1	0	0	0
4	P ALTA VERDE (2500)	BROOKS	1	0	0	0
4	ALTA VERDE (3700)	BROOKS	1	0	0	0
4	ALTE HUNDE (V A)	ZAPATA	0	0	0	0
4	ALTE HUNDE (VI)	ZAPATA	0	0	0	0
4	ALVARADO (HONCO SD.)	STARR	1	0	42,637	691
4	ALVARADO (LINO)	STARR	1	0	0	0
4	ALVARADO (REQUENEZ)	STARR	1	1	5,034	121
4	ALWORTH (CHERNOSKY)	JIM HOGG	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P ALWORTH (QUEEN CITY)	ZAPATA	3	3	261,607	2,790
4	P ALWORTH(WILCOX, HINNANT 1ST)	ZAPATA	M 6	5	782,280	1,239
4	ALWORTH (WX., HINNANT 1ST, FB B)	JIM HOGG	M 1	1	338,805	0
4	ALWORTH (WILCOX, HINNANT 5TH)	ZAPATA	1	1	49,273	0
4	A AMARGOSA	JIM WELLS	1	0	0	0
4	P AMARGOSA (HOCKLEY)	JIM WELLS	0	0	0	0
4	AMARGOSA (HOCKLEY C)	JIM WELLS	0	0	0	0
4	AMARGOSA (HOCKLEY H)	JIM WELLS	0	0	0	0
4	AMARGOSA (1900)	JIM WELLS	1	0	0	0
4	AMARGOSA (2200)	JIM WELLS	7	2	252,942	0
4	AMARGOSA (2300)	JIM WELLS	10	6	569,043	0
4	AMARGOSA (2700)	JIM WELLS	14	7	164,813	0
4	AMARGOSA (2700, SOUTH)	JIM WELLS	1	1	1,937	0
4	AMARGOSA (2750 FRIO)	JIM WELLS	1	0	5,516	0
4	P AMARGOSA, WEST (CARRL, UP)	JIM WELLS	2	0	10,091	0
4	ANACUAS (V-2)	DUVAL	1	1	11,623	0
4	ANGELITA, EAST (6900)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (7600)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (8200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (3370)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6800)	SAN PATRICIO	0	0	0	0
4	A ANGELITA NEW (FRIO)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (GRETA)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (5540)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (5940)	SAN PATRICIO	1	1	57,076	0
4	ANGELITA NEW (6280)	SAN PATRICIO	0	0	0	0
4	P ANN MAG (FRIO-VICKSBURG)	BROOKS	3	2	68,160	0 F
4	ANN MAG (FRIO VICKSBURG A)	BROOKS	1	1	19,209	0 F
4	ANN MAG (7000 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7200 FRIO)	BROOKS	2	0	0	0
4	ANN MAG (7500 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7575 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7590)	BROOKS	0	0	0	0
4	A ANN MAG (7600 FRIO)	BROOKS	0	0	0	0
4	ANN MAG (7800)	BROOKS	0	0	0	0
4	ANN MAG (8200)	BROOKS	0	0	0	0
4	ANN MAG (8500)	BROOKS	0	0	0	0
4	ANN MAG (9700 VICKSBURG)	BROOKS	1	1	124,081	0
4	ANN MAG, S. (FRIO-VICKSBURG)	BROOKS	1	1	10,024	0
4	ANNA MAE (JACKSON 625)	WEBB	1	0	0	0
4	P APACHE RANCH (OLMOS)	WEBB	6	6	104,950	103 F
4	APACHE RANCH (OLMOS LOWER)	WEBB	1	1	1,645	0 F
4	A ARANSAS PASS	ARANSAS	0	0	0	0
4	ARANSAS PASS (6600 FRIO)	ARANSAS	1	0	0	0
4	ARANSAS PASS (6900)	ARANSAS	0	0	0	0
4	ARANSAS PASS (7090)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (A)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A GAS)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A-6)	ARANSAS	1	0	0	0
4	A ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	1	1	41,870	112 F
4	ARANSAS PASS, EAST (B-3)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (B-4)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (B-5 E)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-1)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (D-3)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (D-4)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-5)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (D-6)	ARANSAS	1	0	2,295	15
4	A ARANSAS PASS, E. (E-1 SAND)	ARANSAS	1	1	42,526	222
4	ARANSAS PASS, EAST (E-1-2,C.)	ARANSAS	1	1	62,681	134 F
4	A ARANSAS PASS, EAST (E-4)	ARANSAS	1	0	47	42
4	P ARANSAS PASS, E (H-2)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (7320)	ARANSAS	1	0	277	152
4	ARANSAS PASS, EAST (7370)	ARANSAS	1	0	8,403	509
4	ARANSAS PASS, EAST (7630)	ARANSAS	1	1	49,726	1,147
4	ARANSAS PASS, EAST (7800)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (9900)	ARANSAS	0	0	0	0
4	ARKANSAS CITY (5100)	STARR	0	0	0	0
4	ARKANSAS CITY (5320)	STARR	1	1	7,359	0 F
4	ARKANSAS CITY (5350)	STARR	1	0	0	0
4	ARKANSAS CITY (5400)	STARR	0	0	0	0
4	ARKANSAS CITY (5450)	STARR	1	0	5,997	0
4	ARKANSAS CITY (5580)	STARR	1	0	29,911	144
4	ARKANSAS CITY (5600)	STARR	0	0	0	0
4	ARKANSAS CITY (5700 FRIO)	STARR	1	0	10,848	646
4	ARKANSAS CITY (5750)	STARR	0	0	0	0
4	ARKANSAS CITY (5900 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO, EAST)	STARR	1	0	27,263	219 F
4	ARKANSAS CITY (6300)	STARR	0	0	0	0
4	A ARKANSAS CITY (6380)	STARR	0	0	0	0
4	ARKANSAS CITY, N (5300)	STARR	0	0	0	0
4	ARKANSAS CITY, N. (5500)	STARR	0	0	0	0
4	A ARMSTRONG	JIM HOGG	M 12	4	76,950	9 F
4	ARMSTRONG (F-33)	JIM HOGG	2	1	23,372	0 F
4	ARMSTRONG (3200)	JIM HOGG	1	1	3,030	0
4	ARMSTRONG, S. (BRENNAN, S. 3200)	JIM HOGG	0	0	0	0
4	P ARMSTRONG, W. (GOVT. WELLS)	JIM HOGG	3	2	7,122	7 F
4	ARNOLD-DAVID (BERTRAM)	NUECES	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A ARNOLD-DAVID (CHAPMAN)	NUECES	16	1	221,706	0 F
4	ARNOLD-DAVID (K-80)	KLEBERG	1	1	53,746	0 F
4	ARNOLD-DAVID (L-20)	NUECES	1	0	28,029	0 F
4	ARNOLD-DAVID (L-73)	NUECES	1	0	0	0
4	ARNOLD-DAVID (ROXANA)	NUECES	0	0	0	0
4	ARNOLD-DAVID (3800)	NUECES	1	0	7,227	0 F
4	A ARNOLD-DAVID (5600)	NUECES	5	1	120,797	0 F
4	P ARNOLD-DAVID (9400)	NUECES	2	1	61,264	66 F
4	P ARNOLD-DAVID (9400, N)	NUECES	2	0	47,312	0 F
4	ARNOLD-DAVID (9400 CENTRAL)	NUECES	2	1	13,189	22 F
4	ARNOLD-DAVID (10,120)	NUECES	1	1	27,830	0 F
4	P ARNOLD-DAVID (10,400)	NUECES	9	5	1,806,918	4,297 F
4	P ARNOLD-DAVID (10,400, C)	NUECES	2	1	381,167	1,901 F
4	P ARNOLD-DAVID (10,400, W)	NUECES	3	1	1,325,102	0 F
4	ARNOLD DAVID (9400, S.)	NUECES	2	0	58,552	0 F
4	ARNOLD-DAVID, NORTH (FRID, LOWER)	NUECES	2	0	237	0 F
4	ARNOLD-DAVID, NORTH (FRID 8700)	NUECES	1	0	30,885	0
4	ARNOLD-DAVID, NORTH (HENNESEY)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (PHYLLIS)	NUECES	1	0	0	0
4	ARNOLD-DAVID, NORTH (6000)	NUECES	0	0	0	0
4	A ARROWHEAD	STARR	1	1	46,261	2,585
4	ARROWHEAD (STRAY 6000)	HIDALGO	0	0	0	0
4	ARROWHEAD (VICKSBURG T)	HIDALGO	0	0	0	0
4	ARROWHEAD (4600)	HIDALGO	0	0	0	0
4	ARROWHEAD RANCH (VKS 12600 FB-2)	HIDALGO	1	1	17,916	350
4	ARROWHEAD RANCH (VICKS 13,200)	HIDALGO	1	1	512,587	2,065
4	P ARROYO COLORADO (B-7)	WILLACY	2	1	56,733	0
4	P ARROYO COLORADO (E-1)	WILLACY	5	4	311,780	0
4	ARROYO COLORADO (E-2)	WILLACY	3	1	49,079	0
4	ARROYO COLORADO (E-3)	WILLACY	3	1	91,973	0
4	P ARROYO COLORADO (E-5)	WILLACY	4	2	97,537	0
4	P ARROYO COLORADO (F-3)	WILLACY	2	2	108,179	0
4	ARROYO COLORADO (F-8)	WILLACY	1	0	0	0
4	ARROYO COLORADO (F-9)	WILLACY	1	0	0	0
4	ARROYO COLORADO (G-1)	WILLACY	1	0	0	0
4	ARROYO COLORADO (G-2)	WILLACY	1	0	0	0
4	ARROYO COLORADO, NORTH (E-4)	WILLACY	1	1	49,460	0
4	ARROYO COLORADO, NORTH (G-1)	WILLACY	1	1	45,059	0
4	ARROYO GARZA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 3950)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 4480)	ZAPATA	0	0	0	0
4	A ARROYO GRANDE (QUEEN CITY)	STARR	1	1	7,809	0
4	ASSUMPTION (PETTUS)	JIM HOGG	0	0	0	0
4	ASSUMPTION (YEGUA)	JIM HOGG	0	0	0	0
4	ATLEE (HIAWATHA)	DUVAL	0	0	0	0
4	ATLEE, NE. (FRID 2450)	DUVAL	0	0	0	0
4	ATLEE, NE. (6500)	DUVAL	0	0	0	0
4	AURORA (GALLAGHER)	JIM HOGG	4	0	0	0
4	AURORA (GOVERNMENT WELLS)	JIM HOGG	1	0	0	0
4	P AURORA (GOVT. WELLS, UPPER C)	JIM HOGG	2	0	0	0
4	AURORA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	P AURORA, E. (GOVT. WELLS, LO.)	JIM HOGG	1	0	0	0
4	AURORA, E. (GOVT. WELLS, UP.)	JIM HOGG	5	0	0	0
4	AURORA, E. (LOMA NOVIA, UP)	JIM HOGG	0	0	0	0
4	AURORA, N. (3470)	JIM HOGG	1	0	0	0
4	AVIATORS (1500 SAND)	WEBB	0	0	0	0
4	P AVIATORS, N. (12000)	WEBB	4	4	759,982	0
4	AVIATORS, SOUTH (WILCOX 9600)	WEBB	1	1	27,977	81
4	P AVIATORS SOUTH (WILCOX 10600)	WEBB	4	3	1,257,663	1,795
4	AVIATORS, SOUTH (WILCOX 11500)	WEBB	1	1	5,696	0
4	AVIATORS, SOUTH (2060)	WEBB	1	1	20,543	12
4	AVIATORS S. (9450)	ZAPATA	1	0	0	0
4	BAFFIN BAY (12,150)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,222 TEX-MISS)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,290)	KENEDY	1	1	16,287	75 F
4	BAFFIN BAY (13,070 FRID)	KENEDY	1	1	57,496	136 F
4	BAFFIN BAY, SOUTHWEST	KENEDY	0	0	0	0
4	A BAILEY	NUECES	0	0	0	0
4	BAILEY (COOPWOOD)	NUECES	0	0	0	0
4	BAILEY (KING MIDDLE)	NUECES	1	0	1,044	39
4	BAILEY (KOEHLER)	NUECES	0	0	0	0
4	BAILEY (STRAY)	NUECES	0	0	0	0
4	BAILEY (1200)	NUECES	0	0	0	0
4	A BAILEY (3950 SAND)	JIM WELLS	0	0	0	0
4	BAILEY (4700)	NUECES	0	0	0	0
4	BAILEY (4750)	NUECES	0	0	0	0
4	BAILEY (4800)	NUECES	0	0	0	0
4	BAILEY (4865)	NUECES	0	0	0	0
4	A BAILEY (5260)	NUECES	0	0	0	0
4	BAILEY (5350)	NUECES	1	0	37,454	187
4	P BAILEY (5400)	JIM WELLS	2	0	0	0
4	A BAILEY (5450)	JIM WELLS	0	0	0	0
4	BAILEY (5500 -A-)	NUECES	0	0	0	0
4	BAILEY (5500 -B-)	NUECES	0	0	0	0
4	BAILEY (5500 FRID)	NUECES	0	0	0	0
4	A BAILEY (5700)	NUECES	0	0	0	0
4	A BAILEY (5850)	NUECES	0	0	0	0
4	BAILEY (6200)	NUECES	0	0	0	0
4	BAILEY, E. (4750)	NUECES	0	0	0	0
4	BAILEY, E. (4900)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BAILEY, E. (5150)	NUECES	0	0	0	0
4	P BAILEY, E. (5600)	NUECES	0	0	0	0
4	BAILEY, E. (6000)	NUECES	0	0	0	0
4	BAILEY, E (6160)	NUECES	0	0	0	0
4	BAILEY, S. (4800)	NUECES	0	0	0	0
4	A BAILEY, S. (6380)	NUECES	0	0	0	0
4	A BAILEY, SW (KING UPPER)	JIM WELLS M	3	1	10,339	112
4	A BAILEY, W. (6200)	NUECES	0	0	0	0
4	A BALDERAS (PETTUS)	DUVAL	1	0	17,905	325
4	A BALDWIN (BALDWIN, LOWER)	NUECES	1	0	0	0
4	BALDWIN (BARNHART)	NUECES	1	0	0	0
4	BALDWIN (ECHERT)	NUECES	1	1	47,907	294
4	BALDWIN (OAKVILLE D)	NUECES	0	0	0	0
4	BALDWIN (OAKVILLE, LOWER)	NUECES	0	0	0	0
4	BALDWIN (1970)	NUECES	1	1	13,310	0
4	BALDWIN (2100)	NUECES	0	0	0	0
4	BALDWIN (2400)	NUECES	2	2	16,391	0
4	BALDWIN (2500)	NUECES	1	1	19,812	0
4	P BALDWIN (2830 LAGARTO)	NUECES	2	2	66,614	0
4	BALDWIN (2900)	NUECES	1	0	0	0
4	BALDWIN (3070)	NUECES	1	0	740	0
4	BALDWIN (3070 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (3086)	NUECES	1	0	0	0
4	BALDWIN (3150 LAGARTO)	NUECES	1	0	2,090	0
4	BALDWIN (5800, NW. SEG.)	NUECES	0	0	0	0
4	BALDWIN (5900)	NUECES	1	0	0	0
4	A BALDWIN (6950 FRID SAND)	NUECES	0	0	0	0
4	BALDWIN (7000)	NUECES	1	0	11,677	163
4	BALDWIN (7060)	NUECES	1	0	0	0
4	BALDWIN (7070)	NUECES	1	0	2,187	0
4	BALDWIN (7100)	NUECES	1	1	8,110	0
4	A BALDWIN (7350)	NUECES	0	0	0	0
4	A BALDWIN (7400)	NUECES	0	0	0	0
4	P BALDWIN (7600)	NUECES	0	0	0	0
4	P BALDWIN (7700)	NUECES	0	0	0	0
4	A BALDWIN (7800)	NUECES	0	0	0	0
4	P BALDWIN (8100)	NUECES	0	0	0	0
4	BALDWIN (8300 UPPER)	NUECES	0	0	0	0
4	BALDWIN (8980)	NUECES	0	0	0	0
4	BALDWIN (9070)	NUECES	1	1	170,685	1,348
4	BALDWIN (9300)	NUECES	0	0	0	0
4	BALDWIN (9925)	NUECES	1	1	71,008	3,599
4	P BALZER (1600)	NUECES	6	3	76,113	62
4	BALZER (2240)	NUECES	1	0	0	0
4	P BANDERA (6400)	JIM WELLS	2	1	392,491	487
4	BANDERA (6500)	JIM WELLS	0	0	0	0
4	BANDERA, EAST (6100)	JIM WELLS	1	0	0	0
4	BARBACOAS (1300)	STARR	0	0	0	0
4	BARBACOAS (2500)	STARR	4	3	36,139	0
4	BARBACOAS (2600)	STARR	0	0	0	0
4	BARBACOAS (2700)	STARR	0	0	0	0
4	BARBACOAS (2900)	STARR	0	0	0	0
4	BARBACOAS (5300)	STARR	0	0	0	0
4	BARNESLEY (LOBO)	WEBB	2	2	603,388	0 F
4	BARNESLEY (LOBO 10,900)	WEBB	2	2	321,458	43 F
4	BARRERA (LOBO 6)	WEBB	1	1	138,681	670
4	BARRERA (WILCOX, LOWER)	WEBB	1	1	10,503	0
4	BARRETA (8100)	KENEDY	0	0	0	0
4	BARRETA (8950)	KENEDY	0	0	0	0
4	BARRETA (J-75)	KENEDY	1	1	246,946	0 F
4	BARTELL PASS (FRID K)	ARANSAS	1	0	0	0
4	P BARTELL PASS (FRID M)	ARANSAS	2	2	69,478	0 F
4	BARTELL PASS (FRID M-12, SEG B.)	ARANSAS	1	1	374,489	0 F
4	P BARTELL PASS (FRID N)	ARANSAS	3	2	109,837	0 F
4	BARTELL PASS (FRID N-4, SEG. C)	ARANSAS	1	0	153,306	0 F
4	BARTELL PASS (F-33 SAND)	ARANSAS	1	1	194,916	0 F
4	BARTELL PASS (J-2)	ARANSAS	1	1	540,780	0 F
4	BASHARA-HEREFORD	WEBB	2	1	15,695	36 F
4	BASHARA-HEREFORD (WILCOX 5900)	WEBB	1	0	28	0
4	BEASLEY (4900)	SAN PATRICIO	0	0	0	0
4	BEAURLINE (VICKSBURG L)	HIDALGO	1	1	240,610	1,184
4	P BEAURLINE (VICKSBURG R)	HIDALGO	2	1	330,085	1,201 F
4	BEAURLINE (VICKSBURG S)	HIDALGO	1	0	36,642	568
4	A BEAURLINE (5650 SAND)	HIDALGO	0	0	0	0
4	BEAURLINE (5690 FALKIN)	HIDALGO	0	0	0	0
4	BEAURLINE (5750)	HIDALGO	0	0	0	0
4	BEAURLINE (5850 STODDARD)	HIDALGO	0	0	0	0
4	BEAURLINE (5940 BENTZ)	HIDALGO	0	0	0	0
4	BEAURLINE (7100)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (5600)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 A)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 B)	HIDALGO	0	0	0	0
4	P BECCERO CREEK (WILCOX, LO.)	WEBB	3	1	577,116	4,878 F
4	P BELLE JEFFERS (7850)	WEBB	2	2	294,473	7,691
4	BELLE JEFFERS (8600)	WEBB	2	0	1,727	0 F
4	A BEN BOLT	JIM WELLS	6	0	22,193	0
4	BEN BOLT (ALICE)	JIM WELLS	0	0	0	0
4	BEN BOLT (BRONBERG)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600, W.)	JIM WELLS	1	1	4,694	23 F

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BEN BOLT (4950)	JIM WELLS	1	0	218	15
4	BEN BOLT (5100 FRIO)	JIM WELLS	0	0	0	0
4	P BEN BOLT (5300 SOUTH)	JIM WELLS	0	0	0	0
4	A BEN BOLT (5375)	JIM WELLS	2	1	33,665	117
4	P BEN BOLT (5800)	JIM WELLS	7	3	693,565	3,833
4	BEN BOLT, SW. (5880)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (2850)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4240)	JIM WELLS	1	0	10	2
4	P BEN BOLT, W. (4700)	JIM WELLS	2	1	10,337	0
4	BEN BOLT, WEST (5400)	JIM WELLS	4	3	169,319	167 F
4	BEN SANTOS (COLE, MIDDLE)	DUVAL	0	0	0	0
4	P BENAVIDES	DUVAL	5	2	28,921	0
4	BENAVIDES (COLE, LOWER)	DUVAL	0	0	0	0
4	BENAVIDES (GRAVIS)	DUVAL	1	0	0	0
4	BENAVIDES (JACKSON)	DUVAL	1	1	38,089	0
4	P BENAVIDES (LOBO)	ZAPATA	2	2	357,850	0
4	BENAVIDES (PETTUS)	DUVAL	0	0	0	0
4	BENAVIDES (TARANCAHUA 3700)	DUVAL	2	1	6,721	0
4	A BENAVIDES (THOMAS 4250)	DUVAL	1	0	0	0
4	BENAVIDES (WALSTEAD 3100)	DUVAL	1	1	6,198	0
4	P BENAVIDES (WALSTEAD 3900)	DUVAL	3	1	35,146	0
4	BENAVIDES (2100)	DUVAL	2	2	19,983	0
4	A BENAVIDES (4530)	DUVAL	3	3	68,158	0 F
4	BENAVIDES, EAST (HIAWATHA)	DUVAL	0	0	0	0
4	A BENTONVILLE (CLEGG LD)	JIM WELLS	0	0	0	0
4	BENTONVILLE (CLEGG 5780)	JIM WELLS	0	0	0	0
4	BENTONVILLE (KOHLER)	JIM WELLS	1	0	0	0
4	BENTONVILLE (LAPIDUS)	JIM WELLS	0	0	0	0
4	BENTONVILLE (4370)	JIM WELLS	0	0	0	0
4	BENTONVILLE (5200)	JIM WELLS	0	0	0	0
4	BENTONVILLE, S. (BAILEY 5450)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (KOHLER)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (VICKSBURG)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (5100)	JIM WELLS	1	0	0	0
4	BENTONVILLE, SOUTH (5400)	JIM WELLS	0	0	0	0
4	A BERNSEN (ALICE 5000)	JIM WELLS	0	0	0	0
4	A BERNSEN (FRIO 4880)	JIM WELLS	0	0	0	0
4	BERRY (6100-B)	SAN PATRICIO	0	0	0	0
4	BERRY (6100-D)	SAN PATRICIO	1	1	103,474	2,040 F
4	BERRY (6100-E)	SAN PATRICIO	2	1	16,429	361 F
4	A BETTIS (STILLWELL, UPPER)	SAN PATRICIO	0	0	0	0
4	BIG AL (LOWER PETTUS)	DUVAL	0	0	0	0
4	BIG BUCK (WILCOX)	WEBB	0	0	0	0
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR (DABNEY)	NUECES	0	0	0	0
4	BIG CAESAR (L-4)	KLEBERG	1	1	13,318	0 F
4	A BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	1	1	107,628	0 F
4	A BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	0	0	0	0
4	A BIG CAESAR (PFLUEGER, 3RD)	NUECES	0	0	0	0
4	BIG CAESAR, E. (PFLEUGER, LO., B)	KLEBERG	0	0	0	0
4	BIG CAESAR, E. (SEG C R-5)	NUECES	1	0	0	0
4	BIG CAESAR, E. (7150)	NUECES	1	1	272,571	6,447
4	BIG CAESAR, E. (7250)	NUECES	1	1	48,905	565
4	BIG CAESAR, N. (PFLEUGER, LO.)	NUECES	0	0	0	0
4	A BIG CAESAR, N. (PFLEUGER, UP.)	NUECES	0	0	0	0
4	BIG CAESAR, N. (7050)	NUECES	0	0	0	0
4	A BIG CAESAR, S. (H-37)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (H-40)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2, W)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (7130)	KLEBERG	1	0	0	0
4	BIG CAESAR, SE. (FRIO 7900)	KLEBERG	0	0	0	0
4	BIG CAESAR, SE. (H-94)	KLEBERG	1	1	2,791	0 F
4	P BIG COWBOY (LOBO)	WEBB	12	11	1,390,710	27,760 F
4	BIG COWBOY (WILCOX 4500)	WEBB	1	1	93,319	378 F
4	P BIG COWBOY (WILCOX 5450)	WEBB	2	2	158,220	2,139
4	BIG COWBOY (WILCOX 4800)	WEBB	0	0	0	0
4	P BIG COWBOY (WILCOX 6000)	WEBB	3	2	346,115	1,453 F
4	BIG COWBOY (WILCOX 6200)	WEBB	1	1	118,291	1,667 F
4	BIG MAC (LOBO 7870)	ZAPATA	2	1	110,632	0
4	BIG MAC (8260)	ZAPATA	1	1	16,147	3
4	BILLINGS, SOUTH (2425)	WEBB	0	0	0	0
4	BINA (B-1)	KLEBERG	1	1	958,577	6,322
4	P BINA (C-1)	KLEBERG	1	0	0	0
4	BINA (E-1)	KLEBERG	0	0	0	0
4	BINA (H-18)	KLEBERG	1	0	0	0
4	P BINA (H-24)	KLEBERG	1	0	0	0
4	BINA (H-54)	KLEBERG	1	0	11,273	8 F
4	P BINA (H-60)	KLEBERG	1	0	0	0
4	BINA (H-79)	KLEBERG	0	0	0	0
4	BINA (H-85)	KLEBERG	1	0	0	0
4	BINA, N. E. (H-81)	KLEBERG	1	1	475,390	829
4	A BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-D)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-I)	KLEBERG	1	0	40,527	250
4	BIRD ISLAND (10-L)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-B)	KLEBERG	1	1	169,053	0 F
4	BIRD ISLAND (12-D)	KLEBERG	1	1	420,427	2,105
4	BIRD ISLAND (12-E)	KLEBERG	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BIRD ISLAND (12-F)	KLEBERG	1	0	0	0
4	BIRD ISLAND (12-G)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-H)	KLEBERG	0	0	0	0
4	BIRD ISLAND (13-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND (14-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (I-3, 9400)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (J-19, 9900)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9200)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9500)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9700)	KLEBERG	0	0	0	0
4	BIRD ISLAND, S. (F-25)	KLEBERG	0	0	0	0
4	P BIRD ISLAND, SW. (10-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRIO 12-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRIO 15-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (I-1, 8950)	KLEBERG	0	0	0	0
4	BIRD ISLAND, S.W. (7100)	KLEBERG	1	0	0	0
4	BIRD ISLAND, SW (7850)	KLEBERG	0	0	0	0
4	A BISHOP	NUECES	1	0	9,648	183
4	BISHOP, EAST (7500)	NUECES	0	0	0	0
4	BISHOP, EAST (7850)	NUECES	1	0	0	0
4	BISHOP, EAST (8000)	NUECES	1	0	0	0
4	BISHOP, EAST (8100)	NUECES	0	0	0	0
4	A BISHOP, EAST (8200)	NUECES	1	0	0	0
4	BISHOP, EAST (8300)	NUECES	1	0	0	0
4	BISHOP NE. (7750)	NUECES	1	1	114,161	1,691
4	BISHOP, WEST (PFLUGER, LOWER)	NUECES	2	0	0	0
4	A BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	BISHOP, WEST (PFLUGER, UP.)	NUECES	1	0	0	0
4	A BISHOP, WEST (S & W 6500)	NUECES	0	0	0	0
4	BISHOP, WEST (VICKSBURG)	NUECES	1	0	24,953	886
4	BISHOP, WEST (7000)	NUECES	0	0	0	0
4	BISHOP, WEST (11500)	NUECES	0	0	0	0
4	BLACK DIAMOND (GOUT. WELLS, UP.)	JIM HOGG	1	0	0	0
4	BLACKJACK (J 9400)	ARANSAS	1	1	169,843	3,623
4	BLACKJACK (R)	ARANSAS	1	1	234,459	7,960
4	BLACKJACK (T)	ARANSAS	3	1	17,839	843 F
4	BLACKJACK (U)	ARANSAS	0	0	0	0
4	BLACKJACK (V-1)	ARANSAS	0	0	0	0
4	BLACKJACK (X)	ARANSAS	0	0	0	0
4	BLACKJACK (Y-10,650)	ARANSAS	1	0	0	0
4	BLANCAS CREEK (LOBO 6)	ZAPATA	1	0	13,186	0
4	BLANCAS CREEK (WILCOX 8030)	WEBB	1	1	34,062	288
4	BLANCAS CREEK (8350)	ZAPATA	1	1	67,086	52
4	P BLANCAS CREEK (10850)	ZAPATA	5	5	279,256	0
4	BLANCHARD (HOCKLEY)	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST (3100)	ARANSAS	0	0	0	0
4	A BLIND PASS (FRIO A-7)	ARANSAS	0	0	0	0
4	BLIND PASS (MARGINULINA-FRIO)	ARANSAS	4	1	72,841	805
4	BLIND PASS SEGMENT "A"	ARANSAS	1	1	38,066	724
4	BLOCK 749 (CH)	NUECES	2	1	503,849	0 F
4	BLOCK 774 (L)	NUECES	1	1	576,499	4,467 F
4	BLOCK 774 (L, C1B HAZ)	NUECES	1	1	31,362	0
4	P BLOCK 691-L (5350)	ARANSAS	1	0	0	0
4	BLOCK 691-L (MIOCENE 6450)	ARANSAS	1	0	539	98
4	BLOCK 901 (7550)	NUECES	0	0	0	0
4	BLOCK 901 (7650)	NUECES	1	0	0	0
4	BLOCK 901 (7750)	NUECES	1	0	0	0
4	BLOCK 978-S (FRIO 8000)	KLEBERG	0	0	0	0
4	BLOCK 772 (FRIO, MIDDLE C)	NUECES	1	1	650,378	1,443
4	BLOCK 794-L (FRIO)	NUECES	2	1	361,848	277 F
4	BLOCK 926-S (FRIO 10,000)	KLEBERG	1	0	0	0
4	BLOCK 772-L (C1B. HAZ.)	NUECES	1	1	456,424	13,345
4	P BLOCK 1064-L (1 SAND)	WILLACY	2	2	1,663,916	0
4	BLOCK 1064-L (1 SAND F.B. B)	WILLACY	1	1	1,121,220	0
4	BLOCK 1064-L (1-A SAND)	WILLACY	2	1	106,287	0
4	BLOCK 1064-L (1-A SAND F.B. B)	WILLACY	1	1	866,831	0
4	P BLOCK 1064-L (2 SAND)	WILLACY	3	3	2,770,423	0
4	P BLOCK 1064-L (3SAND)	WILLACY	5	5	5,152,723	0
4	BLOCK 1064-L (4 SAND)	WILLACY	1	1	945,284	0
4	BLOCK 1064-L (5 SAND)	WILLACY	1	1	362,759	0
4	BLOCK 1064-L (4900 SAND F.B. B)	WILLACY	1	0	186,497	0
4	BLOCK 1064L (5000 SAND FT BLK B)	WILLACY	1	0	2,311	0
4	BLOCK 1064-L (5100 SAND)	WILLACY	1	1	371,852	0
4	BLOCK 1064-L (5100 SAND F.B. B)	WILLACY	1	1	265,225	0
4	BLOCK 1064L (5200 SAND FT BLK B)	WILLACY	1	1	25,124	0
4	BLOCK 1064-L (5200 "B" SAND)	WILLACY	1	1	733,247	0
4	BLOCKER RANCH (OLMOS N-3)	WEBB	9	5	12,142	21 F
4	BLOCKER RANCH (OLMOS N-2)	WEBB	7	5	27,557	55 F
4	BLOCKER RANCH (OLMOS N-4)	WEBB	6	5	12,273	25 F
4	BLOCKER RANCH (OLMOS N-5)	WEBB	2	2	10,244	50 F
4	A BLOOMBERG (FRIO 3900)	HIDALGO	0	0	0	0
4	BLOOMBERG (FRIO 4600)	HIDALGO	0	0	0	0
4	P BLOOMBERG (FRIO 5100)	HIDALGO	0	0	0	0
4	BLOOMBERG (SULLIVAN 4000)	STARR	0	0	0	0
4	BLOOMBERG (VICKSBURG 6000)	STARR	1	1	150,349	0 F
4	BLOOMBERG (VICKSBURG 6800)	HIDALGO	1	1	34,015	589
4	BLOOMBERG, WEST (4200)	STARR	1	0	0	0
4	BLOOMBERG, WEST (5900)	STARR	0	0	0	0
4	A BOB COOPER (5725)	BROOKS	1	1	41,570	491
4	BOB COOPER (5770)	BROOKS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BOB COOPER (5800)	BROOKS	2	0	0	0
4	BOB COOPER (6000)	BROOKS	0	0	0	0
4	BOB COOPER (6100)	BROOKS	1	0	3,149	0
4	BOB COOPER (6200)	BROOKS	0	0	0	0
4	BOBBY LYNN KING (FRID 7350)	NUECES	1	0	0	0
4	BOBBY LYNN KING (VK8G. 8100)	NUECES	1	1	112,365	1,563
4	BOBBY LYNN KING (VK8G 8150)	NUECES	0	0	0	0
4	P BOBBY LYNN KING (SEG. 8 8285)	NUECES	2	2	59,019	919
4	BOBBY LYNN KING (VK8G 8380)	NUECES	1	1	37,093	827
4	BOEDECKER (VICKSBURG 8800)	BROOKS	1	1	24,516	94
4	BOEDECKER, NW. (FRID, MIDDLE)	BROOKS	1	1	773	0
4	BOHEMIAN COLONY (FRID 9000)	NUECES	0	0	0	0
4	BOHEMIAN COLONY, NO. (FRID 9000)	NUECES	0	0	0	0
4	BOORY (MIOCENE 4800)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5330)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5350)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5450)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5800)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6100)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200-A-)	CAMERON	1	0	0	0
4	P BOOTH RANCH (DLMOX)	WEBB	32	28	532,933	144 F
4	BOOTH RANCH (WILCOX 2800)	WEBB	2	0	1,324	0
4	P BOOTH RANCH (WILCOX 3500)	WEBB	3	2	112,310	136 F
4	P BORDER (WILCOX)	WEBB	2	2	17,344	0 F
4	A BOROSA	STARR	0	0	0	0
4	BOROSA (F)	STARR	0	0	0	0
4	BOROSA (FRID D-4)	STARR	2	0	3,040	0 F
4	BOROSA (FRID 4)	STARR	0	0	0	0
4	BOROSA (FRID 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG # 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG #21)	STARR	0	0	0	0
4	A BOROSA (20-B)	STARR	0	0	0	0
4	BOROSA (4400)	STARR	0	0	0	0
4	BOROSA (5350)	STARR	0	0	0	0
4	BOROSA, S. (FB B 5900)	STARR	1	0	0	0
4	BOROSA, S. (FB B 7750)	STARR	1	0	0	0
4	A BOROSA, S. (FB D FRID 4)	STARR	0	0	0	0
4	BOROSA, S. (FB E VK8G 2A)	STARR	2	0	0	0
4	BOROSA, S. (FRID 4)	STARR	1	0	0	0
4	P BOROSA, S. (FRID 5, SOUTH)	STARR	1	0	0	0
4	BOROSA, S. (FRID 9)	STARR	0	0	0	0
4	P BOROSA, S. (FRID 10)	STARR	0	0	0	0
4	BOROSA, S. (FRID 11)	STARR	1	0	0	0
4	P BOROSA, S. (FRID 13)	STARR	0	0	0	0
4	P BOROSA, S. (FRID 18)	STARR	0	0	0	0
4	BOROSA, SOUTH (FRID 4720)	STARR	1	1	10,794	0 F
4	A BOROSA, S. (FRID 4750)	STARR	0	0	0	0
4	P BOROSA, S. (VICKSBURG VARIOUS)	STARR	3	3	364,111	1,349 F
4	A BOROSA, S. (VICKSBURG 2 B)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 2B, LO.)	HIDALGO	0	0	0	0
4	A BOROSA, S. (VICKSBURG 2 STRAY)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 3-A, UP)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 5)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 98)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 5900)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6300)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6650)	STARR	0	0	0	0
4	BOROSA, SOUTH (VICKSBURG 7200)	STARR	1	1	19,393	257
4	BOROSA, SOUTH (VICKSBURG 7600)	STARR	1	0	0	0
4	BOROSA, S. (4500)	STARR	1	0	0	0
4	A BORREGOS	KLEBERG	0	0	0	0
4	A BORREGOS (COMBINED ZONES)	KLEBERG	0	0	0	0
4	BORREGOS (VICKSBURG)	KLEBERG	29	13	2,808,980	7,600 F
4	A BORREGOS (ZONE B-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE B-11)	KLEBERG	1	1	21,362	0
4	BORREGOS (ZONE D-1)	KLEBERG	5	3	809,146	1,539 F
4	A BORREGOS (ZONE D-3)	KLEBERG	2	1	233,705	641
4	A BORREGOS (ZONE D-5)	KLEBERG	3	0	0	0
4	BORREGOS (ZONE D-7)	KLEBERG	1	0	16,477	0 F
4	BORREGOS (ZONE F-3)	KLEBERG	2	1	309,301	2,556 F
4	A BORREGOS (ZONE F-5)	KLEBERG	11	6	1,353,365	1,966 F
4	A BORREGOS (ZONE F-6)	KLEBERG	4	2	314,925	2,345 F
4	BORREGOS (ZONE H-3)	KLEBERG	6	4	711,842	2,185 F
4	BORREGOS (ZONE H-5)	KLEBERG	12	8	1,270,877	503 F
4	A BORREGOS (ZONE H-7)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE H-7, S.)	KLEBERG	2	0	25,320	261
4	A BORREGOS (ZONE J- 3)	KLEBERG	37	16	2,331,373	16,275 F
4	A BORREGOS (ZONE J- 9)	KLEBERG	4	2	212,617	969 F
4	BORREGOS (ZONE J- 9A)	KLEBERG	3	3	255,228	0 F
4	BORREGOS (ZONE J-11)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE J-12)	KLEBERG	7	2	451,623	1,093 F
4	A BORREGOS (ZONE J-15)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE J-15,N)	KLEBERG	1	1	5,431	0 F
4	BORREGOS (ZONE J-15, S.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE J-16)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE J-17)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE J-18)	KLEBERG	3	3	510,644	624 F
4	A BORREGOS (ZONE J-19)	KLEBERG	5	1	106,333	4,456 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS (ZONE K-08)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE L-1)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE L-3)	KLEBERG	6	2	260,577	65 F
4	BORREGOS (ZONE L-3, W.)	KLEBERG	1	1	143,235	0 F
4	A BORREGOS (ZONE L-5)	KLEBERG	46	9	2,137,059	1,363 F
4	A BORREGOS (ZONE L-9 & 11)	KLEBERG	73	13	3,857,250	7,962 F
4	BORREGOS (ZONE N-3)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-4 S)	KLEBERG	3	1	176,183	188 F
4	A BORREGOS (ZONE N-4-5-6-7)	KLEBERG	76	12	2,265,121	11,182 F
4	BORREGOS (ZONE N-4-5-6-7,E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-5)	KLEBERG	1	1	25,088	0 F
4	BORREGOS (ZONE N-5,E)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-8)	KLEBERG	1	1	182,876	0 F
4	BORREGOS (ZONE N-8, NW)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-8, SW.)	KLEBERG	4	1	69,252	24 F
4	A BORREGOS (ZONE N-10)	KLEBERG	17	6	1,669,232	1,255 F
4	BORREGOS (ZONE N-10, E.)	KLEBERG	4	1	282,498	0 F
4	BORREGOS (ZONE N-10, S.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-10, W)	KLEBERG	1	0	5,093	57
4	A BORREGOS (ZONE N-11)	KLEBERG	1	0	36,304	0 F
4	BORREGOS (ZONE N-11, N)	KLEBERG	3	0	0	0
4	BORREGOS (ZONE N-11, S.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-11, W)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-15)	KLEBERG	1	0	1,456	0
4	A BORREGOS (ZONE N-17)	KLEBERG	3	1	124,130	0 F
4	BORREGOS (ZONE N-17, C.)	KLEBERG	2	2	733,611	2,938 F
4	BORREGOS (ZONE N-17, SE.)	KLEBERG	2	0	12,801	201
4	A BORREGOS (ZONE N-19)	KLEBERG	1	0	99,618	0 F
4	BORREGOS (ZONE N-19, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-19, S)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-19, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-20, S.W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-20, W)	KLEBERG	1	1	60,003	0 F
4	A BORREGOS (ZONE N-21)	KLEBERG	12	5	1,104,860	277 F
4	BORREGOS (ZONE N-21, E)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-21, N)	KLEBERG	1	0	3,736	0 F
4	A BORREGOS (ZONE N-21, SE.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-21, SW)	JIM WELLS	1	0	0	0
4	BORREGOS (ZONE N-22)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-23)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-23-A)	KLEBERG	3	1	402,526	49 F
4	BORREGOS (ZONE N-23, C)	KLEBERG	2	1	27,606	143
4	BORREGOS (ZONE N-23, N.)	KLEBERG	4	0	0	0
4	BORREGOS (ZONE N-23, NW I)	KLEBERG	1	0	266,109	0 F
4	BORREGOS (ZONE N-23, NW.)	KLEBERG	2	1	42,486	53 F
4	BORREGOS (ZONE N-23, S)	KLEBERG	2	1	182,398	0
4	BORREGOS (ZONE N-23, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-23, W)	KLEBERG	2	2	188,440	807 F
4	BORREGOS (ZONE N-24, L)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-25)	KLEBERG	9	6	1,824,400	0 F
4	BORREGOS (ZONE N-25, SE, A)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-25, SW)	KLEBERG	1	0	0	0
4	BORREGOS (N-25, W)	KLEBERG	1	1	222,230	0 F
4	A BORREGOS (ZONE P-1)	KLEBERG	3	1	591,050	1,720 F
4	BORREGOS (ZONE P-1, SW)	JIM WELLS	2	0	4,573	0 F
4	BORREGOS (ZONE P-3)	KLEBERG	1	2	34,165	0 F
4	BORREGOS (ZONE P-3, N.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-3, NW)	KLEBERG	1	0	24,699	0 F
4	BORREGOS (ZONE P-3, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE P-5)	KLEBERG	2	2	176,342	0 F
4	BORREGOS (ZONE P-5, NW)	KLEBERG	1	1	88,916	1,336 F
4	A BORREGOS (ZONE P-5, S)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-5, SW)	JIM WELLS	0	0	0	0
4	BORREGOS (ZONE P-6, E.)	KLEBERG	2	0	27,996	0 F
4	BORREGOS (ZONE P-6, NE)	KLEBERG	1	1	8,649	0 F
4	BORREGOS (ZONE P-7, NW)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE P-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, W.)	KLEBERG	9	5	1,339,161	7,749 F
4	A BORREGOS (ZONE P-9)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-9, E)	KLEBERG	1	0	105,102	1,001 F
4	BORREGOS (ZONE P-9, NC)	KLEBERG	1	1	105,919	65 F
4	P BORREGOS (ZONE P-9, UPPER)	KLEBERG	9	8	933,752	922 F
4	BORREGOS (ZONE P-9, UPPER II)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-9, W.)	KLEBERG	1	0	8,392	0 F
4	BORREGOS (ZONE R-1)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R-1, N)	KLEBERG	1	1	168,072	0 F
4	A BORREGOS (ZONE R-2)	KLEBERG	4	1	154,820	0 F
4	BORREGOS (ZONE R-2 N)	KLEBERG	7	4	640,584	2,838 F
4	BORREGOS (ZONE R-2, NE)	KLEBERG	3	3	263,789	0 F
4	BORREGOS (ZONE R-2, S)	KLEBERG	2	2	25,299	326 F
4	BORREGOS (ZONE R-2 SE)	KLEBERG	4	2	363,102	0 F
4	BORREGOS (ZONE R-2, SW)	KLEBERG	1	1	110,811	0 F
4	BORREGOS (ZONE R-2-3-4, E.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R-3 & 4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-3, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-3, W)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE R-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-5, NW)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE R-5, SOUTH)	KLEBERG	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BORREGOS (ZONE R- 7)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R- 9)	KLEBERG	3	0	28,192	0 F
4	BORREGOS (ZONE R-9, S)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE R-13)	KLEBERG	37	9	6,414,703	9,807 F
4	BORREGOS (ZONE R-13, W)	KLEBERG	1	0	23,688	0 F
4	BORREGOS (ZONE R-13, W-2)	KLEBERG	1	1	9,004	0 F
4	BORREGOS (ZONE R-15)	KLEBERG	1	1	58,933	0 F
4	BORREGOS (ZONE R-19)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R-19, NW)	KLEBERG	1	1	9,484	0
4	A BORREGOS (ZONE S- 5)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE S- 7)	KLEBERG	7	1	260,124	0 F
4	BORREGOS (ZONE S-7, NW.)	KLEBERG	1	1	122,749	369 F
4	BORREGOS (ZONE S-7, NW., II)	KLEBERG	1	0	6,821	10 F
4	BORREGOS (ZONE S- 7, S.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S- 7, W.)	KLEBERG	1	1	26,198	170 F
4	P BORREGOS (ZONE S-15, N)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE S-15, S)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-5)	KLEBERG	6	0	132,166	0
4	BORREGOS (ZONE T-5, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-9)	KLEBERG	1	0	47,766	0 F
4	A BORREGOS (ZONE T-9, SOUTH)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE U-3)	KLEBERG	3	0	26,621	0 F
4	BORREGOS (ZONE U-3, WEST)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE U-4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-4, W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V- 3, S.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V- 5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V- 7, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V- 9)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-11, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, W.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-14 & 15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-15 I)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-19)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-25)	KLEBERG	1	1	31,489	0 F
4	BORREGOS (ZONE V-27)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35)	KLEBERG	2	2	97,679	0 F
4	BORREGOS (ZONE V-35, W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE Z-13)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE 23, P-5, 8)	KLEBERG	1	1	112,102	2,863
4	A BORREGOS (ZONE 7730')	KLEBERG	1	1	52,494	215 F
4	BORREGOS (ZONE 9550)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (E-53, G)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (E-77)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (E-86)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-07, SE)	KLEBERG	0	0	0	0
4	BORREGOS, W (F-36)	KLEBERG	2	0	0	0
4	BORREGOS, WEST (F-36, SEG. A)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-49, W)	KLEBERG	0	0	0	0
4	P BORREGOS, WEST (F-36, SEG. F)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-53, G)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-53, S)	KLEBERG	1	0	0	0
4	BORREGOS WEST (F-54)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-62, NW)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-74, N)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-78)	KLEBERG	1	0	70,730	460
4	BORREGOS, W. (F-81)	KLEBERG	1	0	0	0
4	BORREGOS, W. (F-81-A)	KLEBERG	2	0	24,186	68 F
4	BORREGOS, W. (F-83)	KLEBERG	1	0	58,293	266
4	BORREGOS, W. (F-86, N)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F- 90)	KLEBERG	0	0	0	0
4	A BORREGOS, W. (G-19)	JIM WELLS	1	0	0	0
4	P BORREGOS, WEST (G-28)	KLEBERG	2	0	0	0
4	BORREGOS, WEST (G-37)	JIM WELLS	1	0	0	0
4	BORREGOS, WEST (SEG A, F-62)	KLEBERG	2	0	40,317	25 F
4	P BORREGOS, WEST (SEG A, F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG A F-88-90)	JIM WELLS	2	1	736,647	4,309
4	BORREGOS, WEST (SEG. B F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG 8&G E-46)	KLEBERG	2	1	284,948	146 F
4	A BORREGOS, WEST (SEG. C F-60)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG E F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F-1 F-48)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (SEG F-1 F-52)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG. H, F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (5900)	KLEBERG	0	0	0	0
4	BOYLE (G-)	STARR	0	0	0	0
4	BOYLE (H-)	STARR	1	0	119	0
4	BOYLE (VICKSBURG 4500)	STARR	1	0	13,099	0
4	BOYLE (2650)	STARR	0	0	0	0
4	BOYLE (2800)	STARR	0	0	0	0
4	BOYLE (2900)	STARR	1	0	0	0
4	BOYLE (3100)	STARR	1	1	8,093	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BOYLE (3200)	STARR	2	0	0	0
4	P BOYLE (3300)	STARR	3	2	15,959	0 F
4	BOYLE (3400)	STARR	2	0	0	0
4	BOYLE (3470 FRID)	STARR	0	0	0	0
4	BOYLE (4100)	STARR	1	1	152,853	1,071
4	BOYLE (4120 VICKSBURG)	STARR	0	0	0	0
4	BOYLE (4270 SD)	STARR	1	0	25,709	5,695
4	BOYLE (4700)	STARR	0	0	0	0
4	BOYLE (4800 RINCON)	STARR	0	0	0	0
4	A BOYLE, WEST (JANALUTZ)	STARR	1	0	0	0
4	BOYLE, W. (2600)	STARR	1	0	0	0
4	A BOYLE, W. (3340)	STARR	0	0	0	0
4	A BOYLE, WEST (3400 SAND)	STARR	0	0	0	0
4	P BRAMAN (8150)	JIM WELLS	3	2	342,738	7,253
4	BRANNON (BREN, LO.)	SAN PATRICIO	1	0	0	0
4	P BRANNON (GUEDIN, LO.)	SAN PATRICIO	2	2	171,111	6,767
4	BRANNON (HERRON, LO.)	SAN PATRICIO	1	1	142,919	5,532
4	A BRAULIA (MILLER)	STARR	0	0	0	0
4	A BRAULIA (MILLER 3)	STARR	0	0	0	0
4	BRAULIA (RINCON I)	STARR	0	0	0	0
4	BRAULIA (RINCON III)	STARR	0	0	0	0
4	BRAULIA (4500 VICKSBURG)	STARR	0	0	0	0
4	BRavo (WILCOX 9700)	DUVAL	1	1	271,239	982
4	BRavo (WILCOX 9750)	DUVAL	1	1	219,717	2,327
4	A BRAYTON	NUECES	1	1	163,035	1,584
4	BRAYTON (BALZER SEG. SIMMONS)	NUECES	0	0	0	0
4	P BRAYTON (BERTRAM)	NUECES	0	0	0	0
4	BRAYTON (BRILEY SAND)	NUECES	0	0	0	0
4	A BRAYTON (PERRY)	NUECES	0	0	0	0
4	A BRAYTON (SIMMONDS)	NUECES	10	1	62,799 C	889
4	BRAYTON (STRAY -D-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -E-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -F-)	NUECES	0	0	0	0
4	BRAYTON (STRAY H)	NUECES	1	0	0	0
4	BRAYTON (STRAY 5500)	NUECES	0	0	0	0
4	BRAYTON (STRAY 6550)	NUECES	0	0	0	0
4	A BRAYTON (WARDNER -B-)	NUECES	3	0	10,047	0 F
4	BRAYTON (1600)	NUECES	1	1	42,491	12
4	BRAYTON (6350)	NUECES	0	0	0	0
4	BRAYTON (6600)	NUECES	4	2	166,476	0 F
4	BRAYTON (6900)	NUECES	0	0	0	0
4	BRAYTON (7850)	NUECES	1	1	354,900	3,842
4	BRAYTON (8700)	NUECES	1	1	33,609	575
4	BRAYTON, N. (VICKSBURG 10,000)	NUECES	1	1	45,766	3,299
4	P BRAZIL PASTURE (WILCOX SECOND)	WEBB	0	0	0	0
4	P BRELUM (CHERNOSKY, W.)	DUVAL	1	0	0	0
4	BRELUM, N. (COLE)	DUVAL	0	0	0	0
4	BRELUM, N (WILCOX)	DUVAL	0	0	0	0
4	A BRIDWELL (HOCKLEY)	DUVAL	1	0	0	0
4	BRIDWELL (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	BRIDWELL (PETTUS 4270)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (COLE)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (GOVT. WELLS)	DUVAL	1	0	0	0
4	A BRIDWELL, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	BROUGHTON (VICKSBURG 9050)	SAN PATRICIO	0	0	0	0
4	BROWNLEE (2950)	JIM WELLS	0	0	0	0
4	BROWNLEE (3100)	JIM WELLS	0	0	0	0
4	BROWNLEE (3200)	JIM WELLS	1	1	21,151	0
4	BROWNLEE (4900)	JIM WELLS	0	0	0	0
4	BROWNLEE (5200)	JIM WELLS	0	0	0	0
4	BROWNLEE, N. (5000)	JIM WELLS	1	0	52,305	110
4	A BRUNI	WEBB	1	0	0	0
4	BRUNI (ARGO)	WEBB	1	0	0	0
4	BRUNI (COLE)	WEBB	1	0	351	0
4	BRUNI (HOCKLEY 1750)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1875)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1950)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 2030)	WEBB	0	0	0	0
4	BRUNI (MIRANDO)	WEBB	1	0	0	0
4	BRUNI (OHERN)	WEBB	2	0	0	0
4	A BRUNI (YEGUA LD.)	WEBB	0	0	0	0
4	BRUNI (1500)	WEBB	0	0	0	0
4	BRUNI (2300)	WEBB	5	0	0	0
4	BRUNI (3500)	WEBB	1	0	0	0
4	BRUNI (3550)	WEBB	1	0	0	0
4	BRUNI, NORTH (ROSENBERG)	WEBB	2	0	0	0
4	A BRUNI, NORTH (YEGUA, LOWER)	WEBB	0	0	0	0
4	BRUNI, NORTH (1100)	WEBB	2	0	0	0
4	BRUNI, NE. (9760)	WEBB	1	1	53,996	0
4	BRUNI, N.E. (9850)	WEBB	1	1	27,477	0
4	BRUNI, NE (10,100)	WEBB	1	1	58,885	0
4	BRUNI, NE. (10,350)	WEBB	2	0	115,247	0
4	BRUNI, NE. (10375)	WEBB	0	0	0	0
4	BRUNI, SOUTH (COLE, UPPER)	WEBB	3	0	0	0
4	BRUNI, SOUTH (1500)	WEBB	0	0	0	0
4	A BRUNI, SOUTH (1700)	WEBB	1	0	0	0
4	BRUNI, SE. (HIGHLAND)	WEBB	0	0	0	0
4	BRUNI, SE. (2940)	WEBB	1	1	93,947	0
4	BRUNI RANCH (L080 9800)	WEBB	1	1	65,400	0
4	BRUNI RANCH (L080 10,000)	WEBB	1	1	220,057	495

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BRUNI RANCH (NAVARRO)	WEBB	5	3	640,330	61
4	BRUNI RANCH (8200)	WEBB	1	1	119,550	0
4	BUENA SUERTE (2150)	DUVAL	2	0	0	0
4	P BUENA SUERTE, N. (TINNEY FB-2-A)	DUVAL	2	2	115,114	209
4	A BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (4800)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (6000)	DUVAL	0	0	0	0
4	BUENA VISTA (1700)	STARR	2	1	54,821	0
4	BULLHEAD CREEK (SINTON)	SAN PATRICIO	1	0	12,797	0
4	P BULLHEAD CREEK (TROST)	SAN PATRICIO	3	2	69,214	0
4	A BURGENTINE LAKE (A)	ARANSAS	2	0	64,610	96
4	BURGENTINE LAKE (A-1 7580)	ARANSAS	2	1	91,190	71
4	BURGENTINE LAKE (7550)	ARANSAS	0	0	0	0
4	BURGENTINE LAKE, N. (FRID B-4)	ARANSAS	1	0	0	0
4	BURGENTINE LAKE, SW. (A-2)	ARANSAS	1	0	0	0
4	A BURGENTINE LAKE, SW. (7700)	ARANSAS	1	0	0	0
4	BURKHART (1900)	DUVAL	0	0	0	0
4	BURRITOS (10470)	ZAPATA	0	0	0	0
4	CABALLERO (BAZAN 7500)	DUVAL	1	0	0	0
4	P CABAZOS (A-2)	KENEDY	1	0	0	0
4	CABAZOS (A-3)	KENEDY	1	0	0	0
4	CABAZOS (A-4-A)	KENEDY	0	0	0	0
4	CABAZOS (A-6)	KENEDY	1	1	216,540	0
4	CABAZOS (A-8)	KENEDY	1	0	31,164	0
4	CABAZOS (A-9A)	KENEDY	0	0	0	0
4	CABAZOS (F- 5)	KENEDY	0	0	0	0
4	A CABAZOS (F- 6)	KENEDY	0	0	0	0
4	CABAZOS (F- 7A)	KENEDY	0	0	0	0
4	CABAZOS (F-16)	KENEDY	0	0	0	0
4	A CABAZOS (F-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-10)	KENEDY	0	0	0	0
4	CABAZOS (LM-12)	KENEDY	1	0	0	0
4	CABAZOS (LM-13A)	KENEDY	2	1	86,259	0
4	CABAZOS (LM-15)	KENEDY	1	1	201,004	0
4	P CABAZOS (LM-15, LOWER)	KENEDY	0	0	0	0
4	CABAZOS (LM-17A)	KENEDY	1	0	22,696	0
4	A CABAZOS (LM-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-18, UPPER)	KENEDY	0	0	0	0
4	A CABAZOS (LM-19)	KENEDY	1	0	0	0
4	CABAZOS (LM-23)	KENEDY	0	0	0	0
4	A CABAZOS (LM-25)	KENEDY	0	0	0	0
4	P CABEZON (WILCOX 5900)	WEBB	2	2	89,043	102 F
4	CABEZON (WILCOX 6000)	WEBB	1	1	94,316	46 F
4	A CABEZON, E. (WILCOX 3-A)	WEBB	0	0	0	0
4	CABEZON, E. (WILCOX 6700)	WEBB	0	0	0	0
4	A CADENA	DUVAL	2	1	44,467	0
4	CADENA (FRID -B- 3000)	DUVAL	0	0	0	0
4	CADENA (FRID D)	DUVAL	0	0	0	0
4	CADENA (FRID E)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 1)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 3)	DUVAL	0	0	0	0
4	CADENA (PETTUS COCKFIELD)	DUVAL	0	0	0	0
4	CADENA (YEGUA)	DUVAL	0	0	0	0
4	CADENA (1730)	DUVAL	1	0	0	0
4	CADENA (2000)	DUVAL	1	1	23,059	0
4	CADENA (2800)	DUVAL	1	1	54,670	236
4	P CADENA (3600)	DUVAL	3	1	18,154	0
4	A CADENA (4160)	DUVAL	1	0	9	0
4	CADENA (4300)	DUVAL	0	0	0	0
4	A CADENA (6400)	DUVAL	1	0	0	0
4	CAGE RANCH (FRID A, LD.)	BROOKS	1	0	0	0
4	CAGE RANCH (6500)	BROOKS	1	0	0	0
4	P CAGE RANCH (6900)	BROOKS	3	2	96,911	0 F
4	P CAGE RANCH (7100)	BROOKS	2	2	89,870	644 F
4	CAGE RANCH (7180)	BROOKS	0	0	0	0
4	CAGE RANCH (7200)	BROOKS	1	0	0	0
4	CAGE RANCH (7400)	BROOKS	2	0	106	0 F
4	CAGE RANCH (7600)	BROOKS	0	0	0	0
4	CAGE RANCH (7800)	BROOKS	3	1	12,209	0 F
4	CAGE RANCH (VXBG. 7990)	BROOKS	0	0	0	0
4	P CAGE RANCH (8000 VICKSBURG UP.)	BROOKS	3	3	433,156	1,938
4	CAGE RANCH (8025 VICKSBURG)	BROOKS	0	0	0	0
4	CAGE RANCH (8080 VICKSBURG)	BROOKS	1	1	9,159	0 F
4	P CAGE RANCH (8300 VICKSBURG)	BROOKS	2	2	251,979	5,128
4	CAGE RANCH (8400 VICKSBURG)	BROOKS	1	1	181,734	7,102
4	CAGE RANCH (9800 VICKSBURG)	BROOKS	1	0	8,944	125
4	CAGE RANCH, N. (7900)	BROOKS	1	1	114,216	1,911
4	P CAGE RANCH, N. (8750)	BROOKS	0	0	0	0
4	P CAGE RANCH, NE. (8200)	BROOKS	0	0	0	0
4	CALALLEN (BALLARD)	NUECES	0	0	0	0
4	CALALLEN (FRID)	NUECES	0	0	0	0
4	CALALLEN (FRID 4965)	NUECES	0	0	0	0
4	CALALLEN (5200)	NUECES	0	0	0	0
4	A CALALLEN (5300)	NUECES	0	0	0	0
4	CALALLEN (5400)	NUECES	0	0	0	0
4	CALALLEN (6900)	NUECES	0	0	0	0
4	CALALLEN (7000)	NUECES	0	0	0	0
4	CALALLEN (7100)	NUECES	0	0	0	0
4	CALALLEN (8400)	NUECES	0	0	0	0
4	CALALLEN, S. (REDDEN 7540)	NUECES	0	0	0	0

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4	CALALLEN, S. (WRIGHT 8350)	NUECES	0	0	0	0
4	CALALLEN, S. (7100)	NUECES	0	0	0	0
4	CALALLEN, SE. (9100)	NUECES	1	0	11,648	78 F
4	CALALLEN, SW. (7455)	NUECES	1	0	0	0
4	P CALALLEN, W. (3260)	NUECES	2	2	219,388	0
4	CALALLEN, W (3500)	NUECES	1	1	5,223	0
4	CALALLEN, WEST (6600)	NUECES	1	1	9,453	69
4	CALALLEN, WEST (7150)	NUECES	0	0	0	0
4	CALALLEN, W. (7200 BALLARD N SEG)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7400)	NUECES	0	0	0	0
4	CALALLEN, WEST (7450)	NUECES	1	0	51,547	916
4	A CALALLEN, WEST (7500 SAND)	NUECES	0	0	0	0
4	CALALLEN, W. (7600 FRIO)	NUECES	0	0	0	0
4	CALALLEN, WEST (7700)	NUECES	0	0	0	0
4	P CALANDRIA (E-02)	KENEDY	2	2	3,073,455	149 F
4	CALANDRIA (E-03)	KENEDY	1	0	708,751	332
4	CALANDRIA (E-49)	KENEDY	1	0	7,626	3 F
4	CALANDRIA (E-96, W)	KENEDY	1	0	198	0
4	CALANDRIA (F-04)	KENEDY	1	0	136,393	0
4	CALANDRIA (F-06, W)	KENEDY	1	0	141,030	211 F
4	CALANDRIA (F-30)	KENEDY	1	1	112,957	0 F
4	CALANDRIA (F-47)	KENEDY	1	1	208,225	144 F
4	P CALANDRIA (F-68)	KENEDY	1	0	0	0
4	CALANDRIA (F-78)	KENEDY	2	0	71,545	0
4	CALANDRIA (F-91)	KENEDY	1	1	863,364	77 F
4	CALANDRIA (G-15)	KENEDY	1	0	303,301	532
4	CALANDRIA (G-33)	KENEDY	1	1	868,151	1,061
4	CALANDRIA (G-56)	KENEDY	1	0	0	0
4	CALANDRIA (G-97)	KENEDY	1	0	2,919	0
4	CALANDRIA (H-59)	KENEDY	9	6	2,299,232	889 F
4	CALANDRIA (H - 72)	KENEDY	4	4	1,037,801	361 F
4	CALANDRIA (H73)	KENEDY	3	3	1,997,467	1,487 F
4	CALANDRIA (H-79)	KENEDY	5	3	3,927,197	858 F
4	CALANDRIA (H-87)	KENEDY	1	0	62,272	64 F
4	CALANDRIA (H-98)	KENEDY	1	0	238,190	417 F
4	CALANDRIA (I-05)	KENEDY	1	0	163,336	57 F
4	CALANDRIA (I-10)	KENEDY	1	1	320,460	0 F
4	CALANDRIA (I-37)	KENEDY	1	0	466,510	1,059
4	CALANDRIA (I-45)	KENEDY	1	1	245,199	74 F
4	CALANDRIA (I-46)	KENEDY	3	2	712,256	201 F
4	CALANDRIA (I-53)	KENEDY	2	2	529,699	2,593 F
4	CALANDRIA (I-60)	KENEDY	1	0	0	0
4	CALANDRIA (I-75)	KENEDY	2	1	381,820	279 F
4	CALANDRIA (I-76)	KENEDY	3	0	327,576	305
4	CALANDRIA (J-17)	KENEDY	0	0	0	0
4	CALANDRIA (4850)	KENEDY	1	0	133,075	61
4	CALANDRIA (8600 FRIO)	KENEDY	6	2	1,694,302	4,403 F
4	CALLABOOSE, WEST (3200)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3700)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3800)	SAN PATRICIO	1	0	0	0
4	CALLABOOSE, WEST (5100)	SAN PATRICIO	0	0	0	0
4	CALLAGHAN (WILCOX)	WEBB	1	0	0	0
4	P CALLAGHAN, N. (WILCOX, LO.)	WEBB	2	2	670,788	5,567 F
4	CAMERON (A)	STARR	1	0	0	0
4	CAMERON (C-3)	STARR	0	0	0	0
4	CAMERON (D-5)	STARR	1	0	0	0
4	CAMERON (E, UPPER)	STARR	2	1	52,870	0
4	CAMERON (F-1)	STARR	0	0	0	0
4	CAMERON (F-4)	STARR	0	0	0	0
4	A CAMERON (FRIO 3900)	STARR	2	1	31,388	90
4	CAMERON (H)	STARR	0	0	0	0
4	CAMERON (I FRIO)	STARR	0	0	0	0
4	CAMERON (J-3)	STARR	0	0	0	0
4	CAMERON (K)	STARR	0	0	0	0
4	CAMERON (L, MIDDLE)	STARR	0	0	0	0
4	CAMERON (VX86 5550)	STARR	0	0	0	0
4	CAMERON, EAST (FRIO D-5)	STARR	0	0	0	0
4	CAMERON, EAST (3200)	STARR	0	0	0	0
4	CAMERON, NW (FRIO G-2)	STARR	0	0	0	0
4	CAMERON, NW (FRIO H)	STARR	0	0	0	0
4	P CAMERON, S. (FRIO 4000)	STARR	1	0	0	0
4	CANALES (4150)	DUVAL	0	0	0	0
4	CANALES (4200)	DUVAL	0	0	0	0
4	CANALES, A.T. (9200 LOBO)	ZAPATA	1	1	49,982	0
4	CANDELARIA (FRIO 8500)	KENEDY	1	0	246	0 F
4	CANDELARIA (FRIO 8800)	KENEDY	0	0	0	0
4	CANDELARIA (G-17)	KENEDY	0	0	0	0
4	P CANDELARIA (G-22)	KENEDY	2	0	0	0
4	P CANDELARIA (G-30)	KENEDY	3	1	83,778	0 F
4	CANDELARIA (G-36)	KENEDY	0	0	0	0
4	CANDELARIA (G-41)	KENEDY	1	1	303,717	0 F
4	CANDELARIA (G-45)	KENEDY	1	0	2,539	0 F
4	CANDELARIA (G-63)	KENEDY	0	0	0	0
4	CANDELARIA (G-71)	KENEDY	0	0	0	0
4	P CANDELARIA (G-77)	KENEDY	2	2	143,935	0 F
4	P CANDELARIA (I-9, SOUTH)	KENEDY	0	0	0	0
4	CANDELARIA (I-10)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, NE.)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, SW.)	KENEDY	0	0	0	0
4	CANDELARIA (I-45)	KENEDY	1	1	512,712	0 F

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4	CANDELARIA (I-52)	KENEDY	0	0	0	0
4	P CANDELARIA (I-56)	KENEDY	0	0	0	0
4	P CANDELARIA (I-69)	KENEDY	0	0	0	0
4	CANDELARIA (I-83)	KENEDY	1	1	96,280	0 F
4	P CANDELARIA (I-87)	KENEDY	2	2	427,749	0 F
4	CANDELARIA (I-87, SOUTH)	KENEDY	1	0	0	0
4	CANDELARIA (I-94)	KENEDY	1	0	0	0
4	CANDELARIA (J-10)	KENEDY	1	1	205,518	0 F
4	CANDELARIA (J-18-34)	KENEDY	1	0	0	0
4	CANDELARIA (J-20)	KENEDY	1	0	39,440	0 F
4	CANDELARIA (J-34, SOUTH)	KENEDY	1	0	0	0
4	CANDELARIA (J-45)	KENEDY	1	0	2,994	0 F
4	P CANDELARIA (J-47, E.)	KENEDY	2	2	825,460	0 F
4	CANDELARIA (J-39)	KENEDY	1	1	64,465	0 F
4	P CANDELARIA (J-57, SOUTH)	KENEDY	2	2	130,689	0 F
4	CANDELARIA (J-67)	KENEDY	2	1	258,601	0 F
4	CANDELARIA (J-71)	KENEDY	1	0	0	0
4	P CANDELARIA (J-71, E)	KENEDY	1	0	0	0
4	CANDELARIA (J-92)	KENEDY	0	0	0	0
4	CANDELARIA (K-05)	KENEDY	1	0	0	0
4	CANDELARIA (K-07)	KENEDY	0	0	0	0
4	CANDELARIA (K-08)	KENEDY	0	0	0	0
4	CANDELARIA (M-77)	KENEDY	1	0	77,303	0 F
4	P CANDELARIA (9600)	KENEDY	3	2	384,431	0 F
4	CANDELARIA, EAST (DEEP FRIO)	KENEDY	1	0	2,011	0 F
4	CANELO (B-78)	KLEBERG	1	1	116,690	0 F
4	CANELO (B-92)	KLEBERG	1	1	90,555	0
4	CANELO (C-16)	KLEBERG	1	0	0	0
4	CANELO (C-40, E)	KLEBERG	1	0	103,789	0
4	CANELO (C-48)	KLEBERG	1	1	141,095	0
4	CANELO (C-58)	KLEBERG	1	0	0	0
4	CANELO (C-66)	KLEBERG	1	0	0	0
4	CANELO (C-69)	KLEBERG	1	0	0	0
4	CANELO (C-75)	KLEBERG	1	0	4,081	0
4	CANELO (C-91)	KLEBERG	0	0	0	0
4	CANELO (C-92)	KLEBERG	0	0	0	0
4	CANELO (E-16)	KLEBERG	1	1	21,897	1,100 F
4	CANELO (E-64, E)	KLEBERG	1	0	0	0
4	CANELO (G-07)	KLEBERG	2	0	94,982	1,350
4	CANELO (G-37)	KLEBERG	0	0	0	0
4	CANELO (G-38)	KLEBERG	0	0	0	0
4	CANELO (G-41)	KLEBERG	1	0	17,525	0
4	CANELO (G-63)	KLEBERG	1	0	0	0
4	P CANELO (G-82, S)	KLEBERG	1	0	0	0
4	A CANELO (G-83)	KLEBERG	0	0	0	0
4	CANELO (G-84)	KLEBERG	1	0	0	0
4	CANELO (H-07)	KLEBERG	1	0	0	0
4	CANELO (H-11)	KLEBERG	1	1	170,265	2,160 F
4	P CANELO (H-26 SD.)	KLEBERG	0	0	0	0
4	CANELO (H-63)	KLEBERG	1	0	0	0
4	CANELO (H-81)	KLEBERG	1	0	0	0
4	CANELO (I-34)	KLEBERG	1	0	0	0
4	CANELO (I-60)	KLEBERG	1	1	4,389	51
4	A CANO	DUVAL	0	0	0	0
4	P CANO-MEXICO (5900 FRIO UPPER)	HIDALGO	2	1	181,712	761
4	CANO-MEXICO (6000)	HIDALGO	1	1	350,519	6,076
4	CANO-MEXICO (6450)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6530)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6600)	HIDALGO	2	1	102,879	61 F
4	CANO-MEXICO (6700)	HIDALGO	2	1	126,350	135
4	CANO-MEXICO (6800)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7100)	HIDALGO	1	0	0	0
4	CANO-MEXICO (7250)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7590)	HIDALGO	1	1	50,802	1,599
4	CANO-MEXICO (7600)	HIDALGO	1	0	0	0
4	CANO-MEXICO (7630)	HIDALGO	1	0	4,952	13
4	P CANO-MEXICO (8550)	HIDALGO	2	2	534,014	4,512
4	CANTU (LOBO 6)	WEBB	1	1	177,911	2,298
4	CAPISALLO (8000)	HIDALGO	1	1	48,728	286 F
4	P CAPRICE (LOBO)	WEBB	6	4	567,870	10,222 F
4	CAPRICE (WALKER-LOBO)	WEBB	1	1	5,343	292
4	CAPRICORN (FIRST QUEEN CITY)	STARR	1	0	0	0
4	CAPTAIN LUCEY (FLT. B, 1-3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (FRIO 4525)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (I-3)	JIM WELLS	1	0	22	0
4	CAPTAIN LUCEY (S)	JIM WELLS	4	3	23,507	28
4	A CAPTAIN LUCEY (U-2)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (U-3)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (V)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #2)	JIM WELLS	1	1	7,760	0
4	CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #8)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (X-1)	JIM WELLS	2	1	8,525	28
4	CAPTAIN LUCEY (3250)	JIM WELLS	1	1	194,937	0
4	CAPTAIN LUCEY (3400)	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY (3550)	JIM WELLS	1	1	25,393	0
4	CAPTAIN LUCEY (3800)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4000)	JIM WELLS	5	1	42,930	0
4	CAPTAIN LUCEY (4100)	JIM WELLS	4	2	5,428	0
4	CAPTAIN LUCEY (4100 A)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CAPTAIN LUCEY (4100 B)	JIM WELLS	1	1	13,429	0
4	CAPTAIN LUCEY (4100 H-1)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (4200)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4220)	JIM WELLS	1	0	468	0
4	CAPTAIN LUCEY (4300)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4400)	JIM WELLS	2	0	2,283	0
4	A CAPTAIN LUCEY (4500)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4500 A)	JIM WELLS	1	0	0	0
4	P CAPTAIN LUCEY (4700)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4870)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4890)	JIM WELLS	1	0	27,375	0
4	CAPTAIN LUCEY (4925)	JIM WELLS	2	1	49,301	0
4	CAPTAIN LUCEY (5320 SAND)	JIM WELLS	1	1	221,577	4,855
4	CAPTAIN LUCEY (5630)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (5650)	JIM WELLS	0	0	0	0
4	CARL PETERS (B-8)	BROOKS	1	0	0	0
4	CARL PETERS (C-9)	BROOKS	1	0	0	0
4	CARL PETERS (D-4-B)	BROOKS	2	1	160,332	0 F
4	P CARL PETERS (E-2-U)	BROOKS	0	0	0	0
4	A CARL PETERS (E-3)	BROOKS	1	0	0	0
4	CARL PETERS (3000)	BROOKS	0	0	0	0
4	CAROLINA-TEX (700)	WEBB	1	1	10,938	0
4	CAROLINA-TEX (800)	WEBB	1	1	2,452	0
4	CAROLINA-TEX (900)	WEBB	3	0	19,591	0
4	P CAROLINA-TEX (2100 MIRANDO)	WEBB	6	0	43,910	0
4	CAROLINA-TEX (2200 LOPEZ)	WEBB	2	2	6,224	0 F
4	CAROLINA-TEX (2200 MIRANDO)	WEBB	2	0	0	0
4	A CAROLINA-TEX (2300-A)	WEBB	1	1	41,020	0
4	CAROLINA-TEX (2300-B)	WEBB	1	0	0	0
4	CAROLINA-TEX (2400)	WEBB	5	0	23,462	0
4	CAROLINA-TEX (2550)	WEBB	3	0	7,016	0
4	CAROLINA-TX (3000)	WEBB	1	1	51,036	0
4	A CAROLINA-TEX, N. (WILCOX)	WEBB	1	1	56,383	847
4	CAROLINA-TEX, N. (2300)	WEBB	0	0	0	0
4	CAROLINA-TEX, SW (1260)	WEBB	2	2	15,494	0
4	CAROLINA-TEX, SW. (1940)	WEBB	1	1	1,940	0
4	A CAROLINA-TEX, W. (2640)	WEBB	1	1	2,108	0
4	P CARR (LOBO)	WEBB	13	11	1,194,221	674 F
4	P CARR (LOBO 8700)	WEBB	2	2	186,963	3,485 F
4	CARR (LOBO 10,100)	WEBB	1	1	2,956	0 F
4	P CARR (WILCOX)	WEBB	3	2	712,133	3,175
4	CARTER RANCH (VICKSBURG)	BROOKS	0	0	0	0
4	CASA BLANCA (1100)	DUVAL	0	0	0	0
4	A CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1	0	0	0
4	CASA BLANCA, EAST (240)	DUVAL	1	0	0	0
4	A CASA BLANCA, WEST	DUVAL	0	0	0	0
4	CASA BLANCA, WEST (COLE)	DUVAL	0	0	0	0
4	CASA VERDE (WILCOX, LOWER)	WEBB	3	0	0	0
4	CASAS (BARRERA 6450)	HIDALGO	0	0	0	0
4	A CASAS (CASAS)	HIDALGO	0	0	0	0
4	CASAS (DRYDEN 6595)	HIDALGO	0	0	0	0
4	A CASAS (GONZALES 6790)	HIDALGO	0	0	0	0
4	CASAS (MARTINEZ 6775)	HIDALGO	0	0	0	0
4	CASAS (MESSER)	HIDALGO	0	0	0	0
4	CASAS (SCHUETTE)	HIDALGO	0	0	0	0
4	CASAS (6756)	HIDALGO	0	0	0	0
4	CASAS, N. (MIGUEL 7290)	HIDALGO	0	0	0	0
4	A CASAS, N. (MONTGOMERY 6390)	HIDALGO	0	0	0	0
4	P CASAS, S. (VKSBG, 8750)	HIDALGO	2	1	24,560	668 F
4	P CAT (YEGUA 7080)	DUVAL	1	0	0	0
4	CATTO (LOBO 9900)	WEBB	1	1	71,724	0 F
4	P CATTO (LOBO 10200)	WEBB	2	2	362,935	0 F
4	CAVASSO CREEK (FRIO 8300)	ARANSAS	0	0	0	0
4	CAVASSO CREEK (FRIO 8300, W)	ARANSAS	0	0	0	0
4	CAVAZOS (JACKSON 600)	WEBB	0	0	0	0
4	P CAYO DEL OSO (D)	NUECES	0	0	0	0
4	CAYO DEL OSO (DUNCAN 6600)	NUECES	0	0	0	0
4	P CAYO DEL OSO (O)	NUECES	0	0	0	0
4	CAYO DEL OSO (SMITH STRINGER)	NUECES	0	0	0	0
4	CECIL (3800)	STARR	0	0	0	0
4	CEDRO HILL (1400)	DUVAL	2	1	1,440	0
4	CEDRO HILL, WEST (1400)	DUVAL	1	0	3,625	0
4	CEMENT (6600)	NUECES	0	0	0	0
4	CERDA (G-68)	HIDALGO	0	0	0	0
4	P CERDA (H-96)	HIDALGO	2	0	97,055	0
4	CERDA (K-05)	HIDALGO	0	0	0	0
4	CERDA (L-55)	HIDALGO	0	0	0	0
4	CERRITOS (LF-7)	HIDALGO	2	0	38,009	20 F
4	P CERRITOS (LF-9)	HIDALGO	0	0	0	0
4	CERRITOS (6035)	HIDALGO	1	0	0	0
4	CERRITOS (7400)	HIDALGO	2	1	62,253	179 F
4	CERRITOS (7900)	HIDALGO	1	0	0	0
4	P CERRITOS (8000)	HIDALGO	4	2	63,195	59 F
4	CERRITOS (8050)	HIDALGO	0	0	0	0
4	A CHALKEY CREEK (OLMOS)	WEBB	1	0	0	0
4	CHAMBERLAIN (FRIO 7800)	BROOKS	0	0	0	0
4	CHAMBERLAIN (9700)	BROOKS	0	0	0	0
4	CHANNEL FOUR (A- 5)	NUECES	0	0	0	0
4	CHANNEL FOUR (A-10)	NUECES	0	0	0	0
4	CHAPAROSA (GOVT. WELLS)	JIM HOGG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A CHAPAROSA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, LO.)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, UP.)	JIM HOGG	0	0	0	0
4	CHAPMAN (HIGHT)	NUECES	1	1	109,747	5,831
4	CHAPMAN (HOWELL-HIGHT)	NUECES	0	0	0	0
4	CHAPMAN RANCH (ANDERSON, LO.)	NUECES	1	1	12,524	495
4	A CHAPMAN RANCH (BRIGHAM A)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (C- 3)	NUECES	0	0	0	0
4	CHAPMAN RANCH (C- 8)	NUECES	2	0	0	0
4	CHAPMAN RANCH (C-16)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (C-19)	NUECES	2	1	55,398	25 F
4	A CHAPMAN RANCH (GRETA)	NUECES	1	0	0	0
4	CHAPMAN RANCH (GRETA A, UP.)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-20)	NUECES	8	1	25,517	0 F
4	P CHAPMAN RANCH (L-20-2)	NUECES	4	2	88,304	0 F
4	CHAPMAN RANCH (L-20-3)	NUECES	0	0	0	0
4	CHAPMAN RANCH (L-21, LOWER)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-23)	NUECES	3	0	0	0
4	P CHAPMAN RANCH (L-24)	NUECES	5	3	53,921	0 F
4	P CHAPMAN RANCH (L-30)	NUECES	0	0	0	0
4	CHAPMAN RANCH (L-43)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (O-18)	NUECES	1	1	22,373	249 F
4	P CHAPMAN RANCH (O-12)	NUECES	1	0	0	0
4	CHAPMAN RANCH (O-32)	NUECES	1	1	123,640	0 F
4	CHAPMAN RANCH (2700)	NUECES	1	0	0	0
4	CHAPMAN RANCH (2950)	NUECES	0	0	0	0
4	CHAPMAN RANCH (2980)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3100)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3230)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3450)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3500)	NUECES	2	0	0	0
4	CHAPMAN RANCH(3600)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3800)	NUECES	1	0	4,050	0
4	A CHAPMAN RANCH (4200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (4500)	NUECES	2	1	22,065	1,081
4	P CHAPMAN RANCH (4740)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (5750)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (5900)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6600)	NUECES	1	0	0	0
4	CHAPMAN RANCH (6700)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (7000)	NUECES	0	0	0	0
4	CHAPMAN RANCH (8400)	NUECES	2	0	16,588	0 F
4	P CHAPMAN RANCH (8600)	NUECES	0	0	0	0
4	CHAPMAN RANCH (9650)	NUECES	1	0	2,950	0 F
4	CHAPMAN RANCH, S. (OCONNOR)	NUECES	0	0	0	0
4	A CHARAMOUSCA (WILCOX 5450)	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (MIRANDO LO)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (MIRANDO 2)	DUVAL	3	1	16,490	0
4	CHARAMOUSCA, W. (QUEEN CITY)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (ROSENBERG)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W.(STRINGER-1700)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG B)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG E)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (YEGUA, LOWER)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. (YEGUA, UP.)	DUVAL	2	0	0	0
4	CHARAMOUSCA, WEST (1900)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (2100)	DUVAL	4	1	13,614	0
4	A CHARAMOUSCA, WEST (2200)	DUVAL	2	0	0	0
4	P CHARCO (9100)	ZAPATA	0	0	0	0
4	P CHARCO (9200)	ZAPATA	9	9	3,977,091	11,310
4	P CHARCO (9400)	ZAPATA	3	3	2,285,400	4,139
4	P CHARCO (9900)	ZAPATA	5	3	291,090	195
4	CHARCO REDONDO (WILCOX 8300)	ZAPATA	0	0	0	0
4	CHARCO REDONDD, E. (MANILA)	ZAPATA	3	0	12,000	0
4	CHARLES MUIL (3600)	JIM WELLS	0	0	0	0
4	P CHATTERTON (F-76)	JIM HOGG	0	0	0	0
4	CHATTERTON (PETTUS)	JIM HOGG	1	0	0	0
4	CHATTERTON (5800)	JIM HOGG	1	0	0	0
4	A CHESS (FROST SAND)	WILLACY	1	0	0	0
4	CHESS (NO. 22-C)	WILLACY	0	0	0	0
4	CHESS (NO. 24)	WILLACY	0	0	0	0
4	CHESS (NO. 29)	WILLACY	0	0	0	0
4	CHESS (NO. 30 SEG A)	WILLACY	0	0	0	0
4	CHESS (NO. 31)	WILLACY	0	0	0	0
4	CHESS (NO. 33)	WILLACY	0	0	0	0
4	CHESS (NO. 35)	WILLACY	0	0	0	0
4	CHESS (NO. 36)	WILLACY	1	0	0	0
4	A CHESS (NO. 38)	WILLACY	0	0	0	0
4	CHESS (NO. 40)	WILLACY	0	0	0	0
4	A CHESS (NO. 44)	WILLACY	1	1	33,638	169
4	CHESS (NO. 45)	WILLACY	0	0	0	0
4	P CHESS (NO 47 SAND)	WILLACY	0	0	0	0
4	A CHESS (NO. 56 SAND)	WILLACY	1	0	0	0
4	CHESS (NO. 72)	WILLACY	0	0	0	0
4	A CHESS (6700 STRINGER)	WILLACY	1	0	0	0
4	CHESS (7150)	WILLACY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A CHESS (7400)	WILLACY	0	0	0	0
4	CHESS, S. W. (HELEN SAND)	WILLACY	0	0	0	0
4	P CHESS, S. W. (WEBER SAND)	WILLACY	0	0	0	0
4	P CHEVRON (FRID A- 1 GAS)	KLEBERG	10	0	315,589	0 F
4	A CHEVRON (FRID A- 3)	KLEBERG	4	1	13,446	0 F
4	CHEVRON (FRID A- 9)	KLEBERG	0	0	0	0
4	A CHEVRON (FRID A-11)	KLEBERG	1	0	0	0
4	A CHEVRON (FRID A-13)	KLEBERG	0	0	0	0
4	CHEVRON (FRID B-7)	KLEBERG	1	0	0	0
4	CHEVRON (FRID B-9)	KLEBERG	1	1	25,500	0 F
4	CHEVRON (FRID B-11 GAS)	KLEBERG	0	0	0	0
4	A CHEVRON (FRID B-15)	KLEBERG	0	0	0	0
4	CHEVRON (FRID B-17)	KLEBERG	0	0	0	0
4	CHEVRON (M-11)	KLEBERG	0	0	0	0
4	CHEVRON (M-13)	KLEBERG	1	1	487,117	0 F
4	CHEVRON (MIOCENE M- 3 GAS)	KLEBERG	1	0	0	0
4	CHEVRON (MIOCENE M- 5 GAS)	KLEBERG	2	0	0	0
4	CHEVRON (MIOCENE M-33)	KLEBERG	0	0	0	0
4	CHEVRON (MIOCENE M-51)	KLEBERG	1	1	459,938	0 F
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA (6350)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7400)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7440)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8300)	KLEBERG	1	0	0	0
4	A CHILTIPIN (PETTUS 2ND)	DUVAL	0	0	0	0
4	CHILTIPIN (PETTUS 4700)	DUVAL	0	0	0	0
4	CHILTIPIN, WEST (COLE, LD.)	DUVAL	2	0	0	0
4	A CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	CINCO DE MAYO (WILCOX LD 10,800)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (800)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (900)	ZAPATA	1	1	66,493	0
4	CINCO DE MAYO (1250)	ZAPATA	1	1	42,619	0
4	P CINCO DE MAYO (1450)	ZAPATA	3	2	43,492	0
4	P CINCO DE MAYO (1500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2000)	ZAPATA	1	1	85,716	0
4	P CINCO DE MAYO (2100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2200)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2300)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2400)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2540)	ZAPATA	1	0	18,620	0
4	CINCO DE MAYO (2550)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (2630)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2650)	ZAPATA	1	1	22,763	0
4	P CINCO DE MAYO (2700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2840)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2860)	ZAPATA	1	1	16,940	0
4	CINCO DE MAYO (2890)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3000)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3070)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3400)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3400-A)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3600)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4850)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (8500)	ZAPATA	3	1	22,837	0
4	P CINCO DE MAYO (10150)	ZAPATA	0	0	0	0
4	CITRUS (13,200)	HIDALGO	0	0	0	0
4	CITRUS CITY (7500)	HIDALGO	2	2	44,893	60
4	CLARA DRISCOLL (2100)	NUECES	2	0	0	0
4	CLARA DRISCOLL (3500)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600)	NUECES	0	0	0	0
4	CLARA DRISCOLL(3600 MINNIE BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL (5400)	NUECES	0	0	0	0
4	CLARA DRISCOLL (8700)	NUECES	2	0	0	0
4	CLARA DRISCOLL, NW. (5660)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (HARLAN)	NUECES	2	1	37,453	0
4	A CLARA DRISCOLL, SOUTH (LEE)	NUECES	0	0	0	0
4	CLARA DRISCOLL,S. (OAKVILLE 2ND)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (SEG A, 3300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (1700)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2050)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2100 GAS)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2200)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (2400)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3000)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3200)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3250)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (3500)	NUECES	2	0	0	0
4	A CLARA DRISCOLL, SOUTH (3600)	NUECES	3	0	0	0
4	CLARA DRISCOLL,S.(3700 MIN. BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3800)	NUECES	4	1	1,459	0
4	A CLARA DRISCOLL, SO. (3850)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, S. (3900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3950)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4400)	NUECES	4	0	0	0
4	CLARA DRISCOLL, SOUTH (4500)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4535)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4600)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	CLARA DRISCOLL, S. (4700 BLK C)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (5000)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (5100)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (5400 FRID)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (5500 FRID)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5620)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (5865)	NUECES	1	1	126,645	698
4	A CLARA DRISCOLL, SOUTH (5900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (6250)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (7650)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (8300)	NUECES	3	3	46,639	108 F
4	CLARA DRISCOLL, SOUTH (8400)	NUECES	6	4	169,589	736 F
4	CLARA DRISCOLL, SOUTH (8600)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (8900)	NUECES	1	1	45,053	334 F
4	CLARA DRISCOLL, SE. (CATAHOLA, UP)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FRID 5020)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FRID 6900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (5300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (6850)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2240)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2400)	NUECES	0	0	0	0
4	CLARK RANCH (MIDWAY)	WEBB	0	0	0	0
4	CLARK RANCH (NAVARRO)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX C)	WEBB	4	0	0	0
4	CLARK RANCH (WILCOX, W.)	WEBB	0	0	0	0
4	CLARKWOOD, S (FRID M-2)	NUECES	2	1	141,682	2,356
4	CLARKWOOD, SOUTH (KELLY, LD.)	NUECES	0	0	0	0
4	P CLARKSWOOD, S. (MCKAMEY)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (6600)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7700)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7800 M-2)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8000)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8400)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8700 FRID)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9100 FRID)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9400)	NUECES	0	0	0	0
4	CLEAR (MIOCENE 6450)	ARANSAS	1	1	385,919	8,873
4	CLEAR (MIOCENE 6680)	ARANSAS	1	1	419,313	5,198
4	CLEAR (MIOCENE 6700)	ARANSAS	1	1	419,721	5,531
4	CLEAR, NORTH (MIOCENE 6900)	ARANSAS	2	0	0	0
4	CLEAR, NORTH (MIOCENE 7200)	ARANSAS	2	0	0	0
4	P COASTAL (SULLIVAN LOWER)	STARR	0	0	0	0
4	COASTAL (4150)	STARR	0	0	0	0
4	COASTAL (4260)	STARR	0	0	0	0
4	COASTAL (5600)	STARR	1	1	14,872	0
4	COASTAL (5700)	STARR	0	0	0	0
4	COASTAL (6030)	STARR	1	0	0	0
4	A COASTAL, EAST (SULLIVAN, UPPER)	STARR	0	0	0	0
4	COASTAL, E. (VKS86. 6000)	STARR	0	0	0	0
4	COASTAL, E. (4850)	STARR	1	1	6,466	196
4	CODY (2100)	STARR	0	0	0	0
4	CODY (2700)	STARR	0	0	0	0
4	CODY (2900)	STARR	0	0	0	0
4	CODY (3000)	STARR	0	0	0	0
4	CODY (3100)	STARR	0	0	0	0
4	CODY (3200)	STARR	0	0	0	0
4	CODY (3300)	STARR	0	0	0	0
4	CODY (3300 MIOCENE)	NUECES	0	0	0	0
4	CODY (4000 GAS)	NUECES	1	1	1,466	0
4	COLE (COLE 3RD)	M DUVAL	9	8	100,033	0
4	COLE (1700)	DUVAL	2	2	19,255	0
4	COLE (4050)	DUVAL	1	0	26,517	225
4	COLE, E. (MIRANDO 2300)	WEBB	1	1	3,522	0
4	COLE, S. (YEGUA 2930)	DUVAL	0	0	0	0
4	A COLE, WEST	WEBB	2	1	6,985	0
4	COLE, WEST (ALFONSO)	DUVAL	M	0	0	0
4	COLE, WEST (CARLOS)	WEBB	0	0	0	0
4	P COLE, WEST (COLE)	WEBB	5	1	47,776	0 F
4	COLE, WEST (1260)	WEBB	4	2	42,496	0
4	COLE, WEST (1600 FRID)	DUVAL	1	0	0	0
4	COLE, WEST (2520 PETTUS)	WEBB	1	0	0	0
4	COLE, WEST (2860)	WEBB	0	0	0	0
4	A COLE, WEST (2900)	WEBB	0	0	0	0
4	COLE, WEST (3500)	WEBB	1	0	2,084	0
4	COLE, WEST (8400 ROBERTO)	WEBB	0	0	0	0
4	COLE, WEST (WILCOX)	WEBB	1	1	95,649	195
4	COLMENA (COLE 1500)	DUVAL	6	4	29,433	0
4	COLMENA (FRID 750)	DUVAL	2	1	124	0
4	P COLMENA (FRID 1200)	DUVAL	3	3	67,421	0
4	COLMENA (1900)	DUVAL	6	4	46,102	0
4	COLONY (STILLWELL SD.)	JIM WELLS	0	0	0	0
4	COLORADO (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	COLORADO (2530 MIRANDO)	JIM HOGG	0	0	0	0
4	COLORADO (2800)	JIM HOGG	1	0	0	0
4	COLORADO, E. (GOVT. WELLS, UP.)	JIM HOGG	1	0	7,976	0 F
4	COLORADO, E. (GOVT. WLS., UP. Z. 1)	JIM HOGG	2	0	0	0
4	COLORADO, E. (GOVT. WLS., UP. Z. 2)	JIM HOGG	0	0	0	0
4	COMBS (5950)	HIDALGO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	COMITAS (DEEP)	ZAPATA	1	1	12,736	0 F
4	COMITAS (7500)	ZAPATA	0	0	0	0
4	P COMITAS (8000)	ZAPATA	0	0	0	0
4	P COMITAS (8100)	ZAPATA	0	0	0	0
4	COMITAS (8600)	ZAPATA	1	1	198,228	171 F
4	P COMITAS (8900)	ZAPATA	3	0	156,325	282 F
4	COMITAS (9600)	ZAPATA	2	0	94,714	135
4	COMITAS, S. (8150)	ZAPATA	1	1	56,062	0
4	COMITAS, S. (8850)	ZAPATA	1	1	313,671	3
4	COMITAS, SW. (7000)	ZAPATA	1	1	7,727	0
4	P COMMONWEALTH (ANDERSON)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (COMMONWEALTH)	SAN PATRICIO	1	0	0	0
4	COMMONWEALTH (DUBOSE A)	SAN PATRICIO	1	1	119,954	5,522
4	COMMONWEALTH (FRIO 9415)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (MORRIS)	SAN PATRICIO	2	1	10,135	431
4	A COMMONWEALTH (WATSON)	SAN PATRICIO	1	1	4,945	324
4	COMMONWEALTH, N. (MCKAMEY, LG.)	SAN PATRICIO	0	0	0	0
4	CONCEPTION (TINNEY)	DUVAL	1	1	11,876	27
4	CONCHUDD (ROSENBERG)	WEBB	0	0	0	0
4	CONNIE (8000)	HIDALGO	1	1	45,889	479
4	CONNIE (8300)	HIDALGO	1	1	213,528	0
4	P CONOCO DRISCOLL	DUVAL	15	7	468,478	0 F
4	CONOCO DRISCOLL (COLE)	DUVAL	1	1	33,264	0 F
4	CONOCO DRISCOLL (COLE -A-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE-H-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE -J-)	DUVAL	1	0	0	0
4	P CONOCO DRISCOLL (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE 1, LO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 1)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 2ND)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 3RD)	DUVAL	1	0	6,895	0 F
4	CONOCO DRISCOLL (GOVT.WELLS 1 LO)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (GOVT.WELLS 1 UP)	DUVAL	5	3	241,648	0
4	A CONOCO DRISCOLL (GOVT.WELLS 3RD)	DUVAL	1	0	0	0
4	A CONOCO DRISCOLL (MIRANDO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (OAKVILLE)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3820)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3840)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3950)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (ESEGGFRIDCOLEUP)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (WHITSETT 2400)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (W.SEG.FRID COLE)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (YEGUA 1ST UP.)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (YEGUA 4970)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. (YEGUA 1ST)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	1	0	0	0
4	CONOCO, DRISCOLL, S. (COLE M NO)	DUVAL	1	1	8,155	0 F
4	A CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, S. (3450)	DUVAL	1	0	0	0
4	P CONTRARY (LOBO)	WEBB	6	6	378,916	22,399
4	COPANO BAY, S. (FB-A, G, LOWER)	ARANSAS	1	1	90,531	0 F
4	A COPANO BAY, S. (FB-A, H A, LD.)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-A, H, LOWER)	ARANSAS	2	0	0	0
4	COPANO BAY, S. (FB-A, H, MIDDLE)	ARANSAS	1	0	67,040	0 F
4	COPANO BAY, S. (FB-A, H, UPPER)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, I-1)	ARANSAS	2	2	176,092	10,076 F
4	COPANO BAY, S. (FB-A, J-1)	ARANSAS	1	1	151,468	0 F
4	COPANO BAY, S. (FB-A, J-2)	ARANSAS	2	0	20,442	0 F
4	A COPANO BAY, S. (FB-A, J-3)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-A, M-2)	ARANSAS	1	0	54,879	465
4	P COPANO BAY, S. (FB-A, M-3)	ARANSAS	1	0	0	0
4	COPANO BAY, S. (FB-A, M-9)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-B, M- 2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M- 7)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-B, M-9)	ARANSAS	1	1	21,036	0 F
4	COPANO BAY, S. (FB-B, M-11)	ARANSAS	1	0	0	0
4	COPANO BAY, S. (FB-B, N-4)	ARANSAS	1	1	45,674	0 F
4	P COPANO BAY, S. (FB-B) 0-6, SEG.1	ARANSAS	2	1	146,698	0 F
4	P COPANO BAY, S. (FB-B, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, 08)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, N-6,7)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-C, 0-3)	REFUGIO M	0	0	0	0
4	P COPANO BAY, S. (FB-D, N-6)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-D, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 08)	REFUGIO M	0	0	0	0
4	COPANO BAY, S. (FB-E, 03)	ARANSAS M	2	1	14,383	0 F
4	P COPANO BAY, S. (FB-E, 08)	ARANSAS M	1	0	0	0
4	COPANO BAY, S. (FB-F, M-2)	ARANSAS M	1	0	0	0
4	COPANO BAY, S. (FB-F, N-6)	ARANSAS M	2	1	27,694	0 F
4	COPANO BAY, S. (FB-F, 0-4)	ARANSAS M	0	0	0	0
4	P COPANO BAY, S. (FB-H, 07)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-I, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 04)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-J, M-11)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (K-2)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (M-9)	ARANSAS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	COPANO BAY, S. (MIDDLE H)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (8650)	ARANSAS	1	0	0	0
4	COPANO BAY, SW. (L-2, S.)	ARANSAS	0	0	0	0
4	COPANO BAY, SW (N-6 FB II)	ARANSAS	2	0	0	0
4	COPANO BAY, SW. (N-7 FB-II)	ARANSAS	0	0	0	0
4	COPANO BAY, SW. (O-3 FB-II)	ARANSAS	0	0	0	0
4	COPANO BAY, SW. (O-3 SD.)	ARANSAS	1	0	0	0
4	COPANO BAY, SW. (O-4 FB-II)	ARANSAS	1	0	0	0
4	COPANO BAY, SW. (O-4 SD.)	ARANSAS	1	0	0	0
4	CORBETT (8150 FRIO)	WILLACY	1	0	0	0
4	CORPUS CHANNEL (8050 GAS)	NUECES	0	0	0	0
4	CORPUS CHANNEL (8350)	NUECES	1	1	319,268	5,460
4	CORPUS CHANNEL (8550)	NUECES	1	1	138,926	5,175
4	A CORPUS CHANNEL (8600)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (E-10)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRID G-2)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRID H MI)	NUECES	1	0	0	0
4	P CORPUS CHANNEL, NW. (FRID H UP)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID I-1)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID I-4)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID 9900)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID 10400)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (I-3)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (J-2A)	NUECES	1	0	0	0
4	CORPUS CHANNEL, NW. (L-2)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-1)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-3-A)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-4)	NUECES	2	1	35,104	0 F
4	P CORPUS CHANNEL, NW. (M-4, FB-A-1)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-6)	NUECES	3	1	168,043	0 F
4	A CORPUS CHANNEL, NW. (M-7)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (M-10)	NUECES	1	1	36,647	0 F
4	CORPUS CHANNEL, NW. (10800)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (11500)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (12420)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (12900)	NUECES	0	0	0	0
4	CORPUS CHANNEL, WEST (I-5 SD.)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W. (J-1 SD.)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W. (J-2 SD)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W (K-2)	SAN PATRICIO	0	0	0	0
4	P CORPUS CHRISTI (ALLEN)	NUECES	1	0	0	0
4	P CORPUS CHRISTI (COMMONWEALTH)	NUECES	4	2	182,900	2,876 F
4	CORPUS CHRISTI (MAYD)	NUECES	1	0	0	0
4	P CORPUS CHRISTI (MORRIS)	NUECES	3	2	61,871	519 F
4	CORPUS CHRISTI (WATSON)	NUECES	0	0	0	0
4	CORPUS CHRISTI (3,900)	NUECES	0	0	0	0
4	CORPUS CHRISTI (6190)	NUECES	1	1	130,906	2,994
4	CORPUS CHRISTI (9650)	NUECES	0	0	13,303	100 F
4	CORPUS CHRISTI, EAST (FRID 1ST.)	NUECES	0	0	0	0
4	CORPUS CHRISTI, E. (H-3)	NUECES	1	1	105,724	280 F
4	CORPUS CHRISTI, E. (K-2)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, WEST (ANDERSON)	NUECES	0	0	0	0
4	A CORPUS CHRISTI, W. (FRID K-3)	NUECES	1	0	0	0
4	P CORPUS CHRISTI, W. (GRIMSHAW)	NUECES	3	2	431,343	6,621 F
4	CORPUS CHRISTI, WEST (L-2)	NUECES	1	0	0	0
4	CORPUS CHRISTI, WEST (8000)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8100)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8630)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8800)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8900)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9000)	NUECES	1	1	103,753	2,590
4	CORPUS CHRISTI, W. (9100 FRIO)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9500)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, WEST (9700)	NUECES	2	1	21,525	913
4	CORPUS CHRISTI, W. (9800 FRIO)	NUECES	1	1	55,074	1,283
4	P CORPUS CHRISTI, WEST (10300)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (10650)	NUECES	1	1	12,334	606
4	A CORPUS CHRISTI, WEST (10,900)	NUECES	1	1	12,173	852
4	CORPUS CHRISTI, WEST (11000)	NUECES	1	1	169,563	1,183
4	CORPUS CHRISTI, WEST (11650)	NUECES	1	1	51,366	1,368
4	P CORPUS CHRISTI, WEST (11750)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (12500)	NUECES	1	1	17,176	1,847
4	P CORPUS CHRISTI BAY,W (FB-A, E- 2)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY,W (FB-A, E- 5)	NUECES	1	1	91,988	0 F
4	CORPUS CHRISTI BAY,W (FB-A, E-7)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W (FB-A, E-10)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY,W (FB-B E- 2)	NUECES	1	1	15,525	0 F
4	CORPUS CHRISTI BAY,W (FB-B, E-8)	NUECES	1	1	15,024	0 F
4	CORPUS CHRISTI BAY,W. (FB-B, E-9A)	NUECES	1	1	36,754	0 F
4	CORPUS CHRISTI BAY,W (FB-B, E-10)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY,W. (FB-B, K-2)	NUECES	1	1	120,867	0 F
4	CORPUS CHRISTI BAY,W. (FB-B, K-3)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W. (FB-B, K-4)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W. (FB-C, F-18)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (6600)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8300)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8700)	NUECES	1	0	0	0
4	CORPUS CHRISTI UPTOWN (10500)	NUECES	3	3	55,632	15,287
4	CORTEZ (B-SD.)	STARR	3	1	153,048	0
4	CORTEZ (CORTEZ)	STARR	7	4	228,894	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P CORTEZ (FRIO 2500)	STARR	3	3	160,440	0 F
4	CORTEZ (2300)	STARR	2	1	21,748	0
4	CORTEZ (2530)	STARR	0	0	0	0
4	CORTEZ (2600)	STARR	1	0	0	0
4	CORTEZ (3200)	STARR	3	0	0	0
4	CORTEZ (3400)	STARR	3	1	37,783	0
4	CORTEZ, NORTH (88)	STARR	0	0	0	0
4	CORTEZ, NORTH (VELA 1800)	STARR	0	0	0	0
4	A CORTEZ, S. (2820)	STARR	0	0	0	0
4	P COTTON (BUSENLEHNER)	NUECES	3	3	525,088	7,730
4	COTTON (BUSENLEHNER, SE)	NUECES	1	0	7,133	87
4	COTTON HARTMAN	NUECES	1	1	364,325	3,529
4	P COTTON (KIRCHER)	NUECES	1	0	0	0
4	COTTON (MILLER)	NUECES	1	0	1,568	35
4	COTTON (VICKSBURG)	NUECES	1	1	2,445	0
4	P COTTON (7500)	NUECES	1	0	0	0
4	P COTTON (8350)	NUECES	1	0	2,100	76
4	P COTTON (8270)	NUECES	1	0	7,064	0
4	COTULLA RANCH (OLMOS)	WEBB	0	0	0	0
4	COWBOY (VKSBG 9170)	STARR	0	0	0	0
4	COWBOY (VKSBG 6900)	STARR	0	0	0	0
4	COWBOY (VKSBG 8100)	STARR	0	0	0	0
4	COWBOY (VKSBG 9170)	STARR	1	1	44,044	1,236
4	P COWBOY (VKSBG 9500)	STARR	1	0	0	0
4	COYOTE, WEST	JIM HOGG	1	0	0	0
4	COYOTE, WEST (6000)	JIM HOGG	1	0	0	0
4	CRANE ISLAND, S. (I-3 9940)	NUECES	1	1	14,582	73 F
4	CRANE ISLAND, S. (I-4 9230)	NUECES	1	0	471	0
4	CRANE ISLAND, SOUTH (J-2 10140)	NUECES	1	0	30,014	5,140
4	CRANE ISLAND, SOUTH (LWR H 9560)	NUECES	1	1	229,667	4,343
4	CUELLAR (MIRANDO)	ZAPATA	8	2	41,141	0
4	CUELLAR (550)	ZAPATA	0	0	0	0
4	CUELLAR (1300)	ZAPATA	2	0	0	0
4	CUELLAR (9215)	ZAPATA	0	0	0	0
4	CUELLAR, WEST	ZAPATA	3	0	0	0
4	CUELLAR, WEST (MIRANDO)	ZAPATA	2	0	0	0
4	A D C R-79	DUVAL	1	0	0	0
4	A D C R-79 (COLE -B-)	DUVAL	0	0	0	0
4	P D C R-79 (WILCOX)	DUVAL	4	3	177,273	303 F
4	D C R-79(650)	DUVAL	3	0	0	0
4	A D C R 79, SOUTH (CHERNOSKY)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (CHERNOSKY,LO)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (FRIO 650)	DUVAL	1	0	111	0 F
4	D C R 79, SOUTH (WILCOX)	DUVAL	1	0	7,867	134
4	DCR 79, SOUTH (1400)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (1900)	DUVAL	1	0	0	0
4	DASKAM (4100)	HIDALGO	0	0	0	0
4	DASKAM, SOUTH (YTURRIA)	HIDALGO	0	0	0	0
4	DASKAM, WEST (VICKSBURG)	HIDALGO	1	1	226,138	1,503
4	A DAVIS (CROCKETT)	ZAPATA	1	1	14,186	0 F
4	P DAVIS (HINNANT 1ST)	JIM HOGG	3	3	301,198	1,791 F
4	P DAVIS (HINNANT 4TH)	ZAPATA	1	0	0	0
4	DAVIS (HINNANT 5TH, LO.)	ZAPATA	0	0	0	0
4	DAVIS (PUIG)	WEBB	1	1	80,305	0 F
4	DAVIS (REKLAW)	WEBB	1	1	20,318	40
4	P DAVIS (THIES)	ZAPATA	0	0	0	0
4	DAVIS (700)	ZAPATA	0	0	0	0
4	DAVIS, S. (CROCKETT)	ZAPATA	0	0	0	0
4	P DAVIS, S. (PUIG)	ZAPATA	4	2	109,738	714 F
4	DAVIS, S. (THIES)	ZAPATA	1	1	14,536	96
4	DAVIS, S (2ND HINNANT)	ZAPATA	1	1	25,547	196
4	P DAVIS, S. (4TH HINNANT)	ZAPATA	7	3	247,165	849 F
4	DAVIS, SOUTH (1100)	ZAPATA	0	0	0	0
4	DAVIS, S. (1900)	ZAPATA	1	0	0	0
4	DAVIS, S. (2550)	ZAPATA	1	0	0	0
4	DAVIS, S. (4800)	ZAPATA	1	0	0	0
4	DAVIS, S. (5300)	ZAPATA	1	0	15,856	0
4	P DAVIS, S. (5500)	ZAPATA	4	1	54,001	306 F
4	DAVIS, S. (8000)	ZAPATA	0	0	0	0
4	DE GARCIA (PETTUS)	DUVAL	0	0	0	0
4	A DE GARCIA (PETTUS -A-)	DUVAL	0	0	0	0
4	DE LATE CHARCO (V-1)	BROOKS	1	0	0	0
4	P DE LATE CHARCO (V-2)	BROOKS	2	2	531,905	4,811 F
4	DE SPAIN (QUEEN CITY, 1ST)	WEBB	0	0	0	0
4	DE SPAIN, SE. (MIRANDO, LOWER)	WEBB	2	1	23,152	0 F
4	DE SPAIN, SE. (PETTUS)	WEBB	2	2	38,333	0 F
4	DE SPAIN, SE. (ROSENBERG)	WEBB	0	0	0	0
4	DEE DAVENPORT (3700)	STARR	0	0	0	0
4	DEE DAVENPORT (4400)	STARR	0	0	0	0
4	P DEJAY (3RD QUEEN CITY)	DUVAL	6	0	83,502	527 F
4	DEJAY (6TH QUEEN CITY)	DUVAL	2	2	125,403	819
4	DEJAY (STRAY SAND)	DUVAL	1	1	23,521	213
4	DEJAY (WILCOX 8175)	DUVAL	1	1	73,782	3,271
4	P DEJAY (QUEEN CITY, UP.)	DUVAL	2	1	8,165	0 F
4	DEJAY, NORTH (FIRST QUEEN CITY)	DUVAL	2	1	51,434	917
4	DEL GRULLO (BASAL FRIO)	KLEBERG	1	1	230,755	0
4	DEL MAR (CLARK)	WEBB	1	0	454,618	6,320
4	P DEL MAR (LOWER HIRSCH)	WEBB	8	6	1,860,556	16,298 F
4	DELMITA (FRIO 5750)	STARR	1	0	0	0
4	DELMITA (FRIO 5920,FB-B)	STARR	1	0	0	0

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4	DELMITA (6000)	STARR	1	1	134,616	880
4	DIMMITS ISLAND (10250)	NUECES	1	0	0	0
4	A DINN	DUVAL	0	0	0	0
4	DINN (ROSENBERG)	DUVAL	2	1	7,488	0
4	DINN (1400)	DUVAL M	1	0	0	0
4	DINN (1600)	DUVAL	4	0	0	0
4	DINN (WILCOX 10800)	DUVAL	0	0	0	0
4	DINN, SOUTHWEST (FRID 1500)	DUVAL M	21	11	112,715	0
4	DIX RANCH (LOWER WILCOX LOBO)	WEBB	1	0	5,774	176
4	DIXROY (FRID 8200)	BROOKS	0	0	0	0
4	DOLORES CREEK (WILCOX 8200)	WEBB	1	1	228,426	3,571
4	P DOLORES CREEK (WILCOX 8400)	WEBB	4	2	41,949	605
4	DOLORES CREEK (WILCOX 8600)	WEBB	1	1	3,269	34
4	P DOLORES CREEK (WILCOX 9200)	WEBB	8	7	944,228	6,149 F
4	DON TOMAS (K-08)	KENEDY	3	1	78,606	0 F
4	DON TOMAS (K-50)	KENEDY	1	1	51,590	0 F
4	DON WOODY (4000)	STARR	0	0	0	0
4	DONNA BUCHANAN	HIDALGO	2	0	0	0
4	P DONNA (ARMSTRONG)	HIDALGO	8	6	406,935	1,173 F
4	P DONNA (CLARK)	HIDALGO	1	0	0	0
4	DONNA (FRID 5500)	HIDALGO	1	1	18,922	0 F
4	DONNA (HANSEN)	HIDALGO	0	0	0	0
4	P DONNA (HARRELL)	HIDALGO	4	2	24,026	0 F
4	DONNA (JANCIK)	HIDALGO	4	0	13	0 F
4	DONNA (JAY)	HIDALGO	0	0	0	0
4	P DONNA (KNAPP)	HIDALGO	3	2	210,298	0 F
4	P DONNA (MONTGOMERY)	HIDALGO	2	2	885,046	0 F
4	DONNA (MORIN)	HIDALGO	1	0	0	0
4	DONNA (REICHART)	HIDALGO	1	0	0	0
4	P DONNA (RICE)	HIDALGO	4	2	95,858	0 F
4	A DONNA (RICE 5)	HIDALGO	1	1	127,908	0 F
4	DONNA (SCHAEFFER SAND)	HIDALGO	1	1	54,419	0 F
4	DONNA (SCHREINER)	HIDALGO	0	0	0	0
4	A DONNA (SCHUSTER)	HIDALGO	1	1	32,612	0 F
4	DONNA (SHARY)	HIDALGO	0	0	0	0
4	DONNA (SWALLOW)	HIDALGO	0	0	0	0
4	DONNA (SWEENEY, LOWER)	HIDALGO	1	1	26,575	0 F
4	DONNA (20-B)	HIDALGO	1	0	0	0
4	DONNA (6600)	HIDALGO	1	1	212,851	0 F
4	A DONNA (6700)	HIDALGO	1	0	54,378	0 F
4	P DONNA (6850)	HIDALGO	5	4	2,015,369	9,121 F
4	DONNA (6940)	HIDALGO	2	0	54,110	0 F
4	DONNA (7460)	HIDALGO	4	0	5,365	18 F
4	DONNA (7500)	HIDALGO	1	1	370,200	0 F
4	P DONNA (7560)	HIDALGO	7	2	181,889	5 F
4	DONNA (7600)	HIDALGO	0	0	0	0
4	DONNA (7730)	HIDALGO	1	0	0	0
4	A DONNA (7750)	HIDALGO	0	0	0	0
4	P DONNA (7750 GAS SAND)	HIDALGO	0	0	0	0
4	DONNA (9200)	HIDALGO	1	1	77,438	0 F
4	DONNA (10820)	HIDALGO	1	0	0	0
4	P DOS HERMANOS (OLMOS)	WEBB	33	28	2,048,832	8,165 F
4	DOS HERMANOS (2750 WILCOX)	WEBB	1	1	31,893	0
4	P DOS HERMANOS, E. (OLMOS)	WEBB	47	32	841,281	2,690 F
4	P DOS HERMANOS, W. (OLMOS)	WEBB	45	35	1,185,664	8,440 F
4	DOS HERMANOS, W. (SAN MIGUEL GAS)	WEBB	1	1	12,650	0 F
4	DOS HERMANOS, W. (SAN MIGUEL 5450)	WEBB	2	2	6,231	116 F
4	P DOS PAYASOS (WILCOX 5100)	WEBB	0	0	0	0
4	DOS PAYASOS, E. (WILCOX 7200)	WEBB	1	0	0	0
4	DOS (3700)	STARR	0	0	0	0
4	A DOUBLE "U" (PETTUS)	DUVAL	0	0	0	0
4	DOUGHERTY (FRID 4200)	NUECES	1	0	23,307	128 F
4	DOUGHERTY (FRID 4300)	NUECES	1	0	0	0
4	DOUGHERTY (5300)	NUECES	0	0	0	0
4	DOUGHERTY (5820)	NUECES	0	0	0	0
4	P DOUGHTY (FRID 8460)	NUECES	5	5	3,951,235	179,229
4	P DOUGHTY (FRID 9376)	NUECES	6	5	1,478,979	86,573
4	P DOUGHTY (FRID 9811)	NUECES	3	3	794,772	35,704
4	DOUGHTY (FRID 9860)	NUECES	1	1	88,504	7,461
4	P DOUGHTY (FRID 9950)	NUECES	2	2	294,475	12,862 F
4	P DOUGHTY (7450 SD)	NUECES	4	4	749,658	33,623
4	P DOUGHTY (8550)	NUECES	6	4	3,800,194	204,011
4	DOUGLAS (FRID 1450)	DUVAL	1	1	47,056	0
4	P DOUGHTY, W. (FRID 8460)	NUECES	0	0	0	0
4	P DOUGHTY, W. (FRID 8600)	NUECES	0	0	0	0
4	DRACO (QUEEN CITY 6700)	STARR	1	1	863,335	14,188
4	DRACO (QUEEN CITY 7400)	STARR	1	1	118,680	744
4	DRAGON (2500)	SAN PATRICIO	0	0	0	0
4	DRAPER (3500)	JIM HOGG	0	0	0	0
4	DUNHAM BAY (FRID UPPER)	ARANSAS	1	1	18,947	0 F
4	DUNN (FRID 4600)	JIM WELLS	0	0	0	0
4	DUNN (LOU ELLA)	JIM WELLS	1	0	25,197	0
4	DUNN (3700)	JIM WELLS	0	0	0	0
4	DUNN (3850)	JIM WELLS	0	0	0	0
4	DUNN (5700)	JIM WELLS	0	0	0	0
4	DUNN MCCAMPBELL (7450)	KLEBERG	1	0	0	0
4	DUNN-MCCAMPBELL (7550)	KLEBERG	0	0	0	0
4	P DUNN-MCCAMPBELL (7650)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8110)	KLEBERG	1	1	324,181	0 F
4	DUNN-MCCAMPBELL (8230)	KLEBERG	0	0	0	0

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4	DUNN-MCCAMPBELL (8300)	KLEBERG	1	0	0	0
4	P DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8425)	KLEBERG	0	0	0	0
4	DUNN MCCAMPBELL (8430)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8720)	KLEBERG	0	0	0	0
4	P DYE (NAVARRO)	ZAPATA	2	2	219,675	4 F
4	P DYE (WILCOX 8200)	ZAPATA	8	7	997,187	1,681
4	DYE (1950)	ZAPATA	1	0	0	0
4	DYE, W. (NAVARRO)	ZAPATA	1	1	335,708	0
4	P DYE, WEST (WILCOX 7800)	ZAPATA	2	2	1,844,011	4,442
4	E. R. F. (FRIO 7500)	BROOKS	0	0	0	0
4	EDINBURG, EAST (SWALLOW 8200)	HIDALGO	0	0	0	0
4	EAGLE HILL (FRIO 700)	DUVAL	1	1	2,451	0 F
4	P EAGLE HILL (FRIO 800)	DUVAL	3	3	83,644	0 F
4	EAGLE HILL (1400)	DUVAL	0	0	0	0
4	EAGLE HILL (1800)	DUVAL	0	0	0	0
4	EAST (JACKSON 3100)	JIM HOGG	0	0	0	0
4	EAST (JONES)	JIM HOGG	0	0	0	0
4	A EAST (SEGMENT EAST)	JIM HOGG	1	1	226,075	1,318
4	EAST (SEG. W, CHERNOSKY 3600)	JIM HOGG	2	0	30,228	1,592 F
4	P EAST (SEGMENT WEST, PETTUS 4700)	JIM HOGG	4	2	402,444	2,508 F
4	P EAST (3950)	JIM HOGG	2	0	0	0
4	EAST 76 (WILCOX)	DUVAL	1	1	69,153	1,249
4	ED VELA (6700)	HIDALGO	1	1	14,998	49 F
4	EDINBURG (6,700)	HIDALGO	1	0	0	0
4	EDINBURG (7,600 CARLSON)	HIDALGO	2	1	29,167	0
4	EDINBURG (8800)	HIDALGO	0	0	0	0
4	EDINBURG (9,000)	HIDALGO	0	0	0	0
4	EDINBURG (9,950)	HIDALGO	0	0	0	0
4	EDINBURG(9950,FB-A)	HIDALGO	1	1	11,185	0 F
4	EDINBURG (9950, FB-B)	HIDALGO	1	1	3,811	0 F
4	P EDINBURG (10,760)	HIDALGO	0	0	0	0
4	EDINBURG (10,800 FRIO)	HIDALGO	1	1	695,172	0 F
4	P EDINBURG (11,500)	HIDALGO	0	0	0	0
4	EDINBURG, E. (ANDERSON)	HIDALGO	0	0	0	0
4	EDINBURG, E. (10500)	HIDALGO	1	1	24,604	338
4	EDINBURG, EAST (ANDERSON, UPPER)	HIDALGO	1	1	4,288	0
4	EDINBURG, EAST (FRIO 7170)	HIDALGO	0	0	0	0
4	EDINBURG, EAST (GERBER 7000)	HIDALGO	3	2	23,868	9
4	EDINBURG, EAST (WALLACE 7800)	HIDALGO	0	0	0	0
4	P EDINBURG, S. (MARKS 11100)	HIDALGO	6	6	478,893	1,464 F
4	EDINBURG, W. (6700)	HIDALGO	0	0	0	0
4	P EDINBURG, W. (7600)	HIDALGO	0	0	0	0
4	A EDLASATER	JIM HOGG	0	0	0	0
4	EDLASATER, N. (MANILA)	JIM HOGG	1	0	0	0
4	EDLASATER, N. (MIRANDO 2100)	ZAPATA	1	0	0	0
4	A EDLASATER, W. (COLE 950)	ZAPATA	0	0	0	0
4	A EDLASATER, W. (MANILA)	ZAPATA	0	0	0	0
4	EDLASATER, W. (MIRANDO 1950)	ZAPATA	2	0	0	0
4	A EDROY (VICKSBURG 5900)	SAN PATRICIO	0	0	0	0
4	A EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	0	0	0	0
4	EDROY, E. (MB)	SAN PATRICIO	0	0	0	0
4	EDROY, N. (SINTON, LD.)	SAN PATRICIO	0	0	0	0
4	EDROY, N. (VICKSBURG 6400)	SAN PATRICIO	1	0	9,222	26
4	EDROY, NORTH (4500 FB-A)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500, FB-B)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (6100)	SAN PATRICIO	0	0	0	0
4	EDROY, WEST (4300)	SAN PATRICIO	1	0	0	0
4	EDROY, WEST (4500)	SAN PATRICIO	1	0	0	0
4	EHLERS (NOWACEK)	BROOKS	1	1	75,016	827
4	EL AZUL (F-57)	BROOKS	1	0	0	0
4	P EL AZUL (H-17)	BROOKS	1	0	0	0
4	P EL AZUL (H-42)	BROOKS	3	3	331,767	0 F
4	A EL BENADITO (A-3)	STARR	0	0	0	0
4	EL BENADITO (A-5)	STARR	0	0	0	0
4	EL BENADITO (A-6)	STARR	0	0	0	0
4	EL BENADITO (COCKFIELD)	STARR	0	0	0	0
4	EL BENADITO (FRIO 5150)	STARR	1	0	0	0
4	EL BENADITO (FRIO 5200)	STARR	0	0	0	0
4	EL BENADITO (FRIO 5420)	STARR	0	0	0	0
4	A EL BENADITO (H-20)	STARR	0	0	0	0
4	EL BENADITO (VKS86. 9300)	STARR	0	0	0	0
4	A EL BENADITO (ZAMARINE)	STARR	0	0	0	0
4	EL BENADITO (4760)	STARR	0	0	0	0
4	EL BENADITO (5180)	STARR	0	0	0	0
4	A EL BENADITO (5900 SAND)	STARR	0	0	0	0
4	EL BENADITO, S. (VICKSBURG X)	STARR	1	1	9,222	1,512
4	EL BENADITO, S. (VICKSBURG 9400)	STARR	1	1	7,906	740
4	EL BENADITO, S.(VICKSBURG 10600)	STARR	1	1	26,563	3,649
4	A EL CARRO (6900)	JIM WELLS	0	0	0	0
4	EL EBANITO (D-1 4800)	STARR	0	0	0	0
4	A EL EBANITO (H)	STARR	0	0	0	0
4	EL EBANITO (MARGUELES)	STARR	0	0	0	0
4	EL EBANITO (U-3)	STARR	1	0	0	0
4	EL EBANITO (VICKSBURG 7300 U-1)	STARR	0	0	0	0
4	P EL GATO (LOWER WILCOX-LOBO 3)	WEBB	3	3	424,986	7,006
4	P EL GATO (HIRSCH 8480)	WEBB	7	7	1,869,395	20,625 F
4	EL GATO (LOBO)	WEBB	1	1	453,937	7,475
4	EL GRULLO (7040)	ZAPATA	1	1	9,443	0
4	P EL GRULLO (7300)	ZAPATA	3	1	82,358	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P EL GRULLO (7780)	ZAPATA	6	3	934,119	0 F
4	EL GRULLO (8300)	ZAPATA	1	0	6,549	0
4	EL GRULLO (9200)	ZAPATA	1	0	3,757	0
4	P EL GRULLO, E. (FREDERICK SD.)	ZAPATA	4	3	950,777	0
4	EL GRULLO, EAST (TAYLOR SD.)	ZAPATA	1	1	164,433	0
4	P EL HUERFANO (10800)	ZAPATA	2	2	109,808	0
4	EL INFERNILLO (I-87)	KLEBERG	1	1	271,696	0 F
4	EL GRULLO (6760)	ZAPATA	1	1	197,500	71
4	A EL MESQUITE (3000)	DUVAL	1	0	0	0
4	EL ORO (2160)	DUVAL	3	1	13,308	0
4	EL ORO (3150)	DUVAL	1	0	0	0
4	P EL ORO (7700)	DUVAL	0	0	0	0
4	EL PAISANO (H-58)	KLEBERG	0	0	0	0
4	EL PAISANO (I-19)	KLEBERG	0	0	0	0
4	EL PAISANO (V-4)	KLEBERG	1	1	102,105	0 F
4	EL PAISTLE (FRID 7050)	KENEDY	0	0	0	0
4	EL PAISTLE (G-05)	KENEDY	2	1	455,018	0 F
4	EL PAISTLE (G-05, NW.)	KENEDY	0	0	0	0
4	EL PAISTLE (G-05, W.)	KENEDY	2	0	0	0
4	EL PAISTLE (G-18)	KENEDY	0	0	0	0
4	EL PAISTLE (G-25)	KENEDY	1	0	0	0
4	P EL PAISTLE (G-52)	KENEDY	1	0	0	0
4	EL PAISTLE (G-71)	KENEDY	0	0	0	0
4	EL PAISTLE (G-75)	KENEDY	1	0	9,487	0 F
4	P EL PAISTLE (H-05)	KENEDY	1	0	0	0
4	EL PAISTLE (H-45)	KENEDY	1	0	59,994	0 F
4	EL PAISTLE (H-50)	KENEDY	1	0	0	0
4	EL PAISTLE (H-55)	KENEDY	1	0	26,545	0 F
4	P EL PAISTLE (H-66)	KENEDY	1	0	0	0
4	EL PAISTLE (H-77)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-29)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-35)	KENEDY	0	0	0	0
4	EL PAISTLE (I-53)	KENEDY	1	0	1,543	0 F
4	P EL PAISTLE (I-58)	KENEDY	0	0	0	0
4	EL PAISTLE (I-66)	KENEDY	0	0	0	0
4	EL PAISTLE (I-75)	KENEDY	1	0	18,019	0 F
4	P EL PAISTLE (I-82)	KENEDY	1	0	0	0
4	EL PAISTLE (I-98, N)	KENEDY	1	0	0	0
4	EL PAISTLE (J-12)	KENEDY	0	0	0	0
4	P EL PAISTLE (J-16)	KENEDY	1	0	0	0
4	EL PAISTLE (J-16, N)	KENEDY	0	0	0	0
4	A EL PAISTLE (J-28, S)	KENEDY	1	1	19,400	0 F
4	P EL PAISTLE (J-62)	KENEDY	0	0	0	0
4	EL PAISTLE (11500)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (FRIO)	KENEDY	6	4	828,738	0 F
4	EL PAISTLE, DEEP (D-42)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (SEG. B, FRIO)	KENEDY	5	3	1,483,121	0 F
4	EL PAISTLE, DEEP (SEG. C, FRIO)	KENEDY	0	0	0	0
4	EL PAISTLE, DEEP (SEG. D, FRIO)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (I-66)	KENEDY	1	0	320	0 F
4	EL PAISTLE, N. (I-95)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (I-95, W)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (J-33, I)	KENEDY	1	0	0	0
4	P EL PAISTLE, N. (J-33, II)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (J-33 III)	KENEDY	0	0	0	0
4	EL PAISTLE, N (J-79)	KENEDY	1	0	0	0
4	EL PATRON (I-03)	KENEDY	1	1	46,908	0 F
4	EL PEYOTE (JACKSON 2350)	JIM HOGG	0	0	0	0
4	EL PEYOTE (WILCOX 12400)	JIM HOGG	1	1	427,660	0 F
4	EL PEYOTE (1600)	JIM HOGG	1	0	0	0
4	EL PEYOTE (3100)	JIM HOGG	1	0	0	0
4	EL PEYOTE (3500)	JIM HOGG	0	0	0	0
4	EL PEYOTE (3700)	JIM HOGG	0	0	0	0
4	EL PEYOTE (4260 YEGUA)	JIM HOGG	1	1	18,097	156
4	EL PUERTO (CROCKETT A)	STARR	2	1	2,405	0
4	EL PUERTO (CROCKETT C)	STARR	1	0	0	0
4	EL PUERTO (CROCKETT D)	STARR	0	0	0	0
4	EL PUERTO (400)	STARR	0	0	0	0
4	EL PUERTO (400 MIRANDD)	STARR	0	0	0	0
4	EL PUERTO (750)	STARR	1	0	0	0
4	EL PUERTO (850)	STARR	1	1	11,088	0
4	EL PUERTO (1100)	STARR	2	1	18,096	0 F
4	EL PUERTO (900 COCKFIELD)	STARR	1	0	0	0
4	EL PUERTO (1250)	STARR	0	0	0	0
4	EL PUERTO (1400)	STARR	0	0	0	0
4	EL PUERTO (1500)	STARR	1	0	0	0
4	EL PUERTO (1600)	STARR	1	0	94	0
4	EL PUERTO (1800)	STARR	1	1	18,109	0
4	EL PUERTO (1950)	STARR	0	0	0	0
4	EL PUERTO (2700 -B-)	STARR	0	0	0	0
4	EL PUERTO, NORTH (COOK MTN. C)	STARR	0	0	0	0
4	EL PUERTO, N. (OHERN, UP.)	STARR	1	0	0	0
4	EL RANCHITO (ROSENBERG)	WEBB	0	0	0	0
4	EL RANCHITO (WILCOX)	ZAPATA	1	0	0	0
4	EL REPOSO (6450)	JIM HOGG	1	0	0	0
4	EL SORDO (PETTUS, LOWER)	JIM HOGG	1	0	0	0
4	EL STAGGS (GATES)	STARR	1	0	11,656	0 F
4	P EL STAGGS (4100)	HIDALGO	2	2	143,442	5,547 F
4	P EL STAGGS (7330)	STARR	7	5	294,945	7,228 F
4	EL TANQUE (WARDNER)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	EL TANQUE (500)	STARR	1	1	11,357	0
4	EL TANQUE (1600)	STARR	1	1	148	0
4	A EL TANQUE (1820)	STARR	0	0	0	0
4	EL TANQUE, N. (FRID 1850)	STARR	1	0	0	0
4	EL TULE (FRID 9100)	HIDALGO	0	0	0	0
4	EL TULE (FRID 9400)	HIDALGO	1	1	32,735	684
4	ELLISON (HOCKLEY 1800)	DUVAL	1	0	0	0
4	ELMER (CDLE LOWER)	JIM HOGG	1	1	5,772	0
4	A ELPAR (F-07, E)	JIM WELLS	0	0	0	0
4	ELPAR (F-15)	JIM WELLS	1	1	182,984	1,184
4	ELPAR (F-20)	JIM WELLS	1	1	20,539	0 F
4	ELPAR (F-22)	JIM WELLS	2	1	32,066	10 F
4	ELPAR (F-32)	JIM WELLS	2	2	542,882	3,816 F
4	ELPAR (F-32, SE)	JIM WELLS	1	1	219,889	1,520 F
4	ELPAR (F-40)	JIM WELLS	1	0	0	0
4	ELPAR (F-40, SE)	JIM WELLS	0	0	0	0
4	ELPAR (F-46)	JIM WELLS	1	0	72,037	55
4	ELPAR (3500)	JIM WELLS	2	1	237,784	76 F
4	ELPAR (4450)	JIM WELLS	0	0	0	0
4	ELPAR, SW. (5700)	JIM WELLS	0	0	0	0
4	ELSA, SOUTH (DIETRICH)	HIDALGO	0	0	0	0
4	ELAS, SOUTH (PETERSON)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (6950)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7170)	HIDALGO	2	0	12,678	14 F
4	P ELSA, SOUTH (7250)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7350)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7400)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7700)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7800)	HIDALGO	1	1	94,913	420
4	ELSA, SOUTH (7850)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7950)	HIDALGO	1	1	50,355	19 F
4	ELSA, SOUTH (8000)	HIDALGO	2	1	41,423	19
4	ELSA SOUTH (8400)	HIDALGO	1	0	0	0
4	ELSA, SOUTH (8600)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (8700)	HIDALGO	0	0	0	0
4	P EMBLETON (HET 3400)	JIM WELLS	2	2	43,853	0
4	EMBLETON (STILWELL, UPPER 5300)	JIM WELLS	0	0	0	0
4	EMBLETON (2)	JIM WELLS	0	0	0	0
4	EMBLETON (4)	JIM WELLS	0	0	0	0
4	EMBLETON (3500 SAND)	JIM WELLS	1	0	0	0
4	ENCINAL, SOUTH (ESCONDIDO)	WEBB	0	0	0	0
4	ENCINAL, S. (ESCONDIDO 5750)	WEBB	1	1	37,800	249
4	P ENCINAL CHANNEL (FB-A, I-1)	NUECES	2	0	0	0
4	ENCINAL CHANNEL (FB-A, I-5)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-3)	NUECES	2	0	0	0
4	ENCINAL CHANNEL (FB-A, K-2)	NUECES	1	1	563,664	740 F
4	P ENCINAL CHANNEL (FB-A, K-3)	NUECES	2	2	389,620	370 F
4	P ENCINAL CHANNEL (FB-A, K-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, K-8)	NUECES	3	2	175,296	45 F
4	P ENCINAL CHANNEL (FB-A, L-1, 2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, L-4)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, L-5A)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, M-1)	NUECES	2	1	25,588	0 F
4	P ENCINAL CHANNEL (FB-A, M-2)	NUECES	2	2	331,394	551 F
4	P ENCINAL CHANNEL (FB-A, M-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-5)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-7)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, N-1, 2, 3)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-B, K-2, 3)	NUECES	1	1	59,320	0 F
4	ENCINAL CHANNEL (FB-C, M-3, 4)	NUECES	1	1	3,457	0 F
4	ENCINAL CHANNEL (FB-C, M-4)	NUECES	1	1	7,826	0 F
4	P ENCINAL CHANNEL (FB-C, N-1, 2, 3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-D, M-4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, NE. (L-2)	NUECES	1	0	0	0
4	ENCINAL CHANNEL, S. E. (J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. (K-2)	NUECES	1	1	7,194	0 F
4	P ENCINAL CHANNEL, SE. (K-2 FB-B)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. (L-2)	NUECES	2	1	197,783	0 F
4	ENCINAL-WEBB (ESCONDIDO)	WEBB	0	0	0	0
4	ENCINITAS (D)	BROOKS	0	0	0	0
4	A ENCINITAS (F-20)	BROOKS	0	0	0	0
4	ENCINITAS (F-30)	BROOKS	0	0	0	0
4	ENCINITAS (SALINAS)	BROOKS	0	0	0	0
4	ENCINITAS (V- 4-8)	BROOKS	0	0	0	0
4	ENCINITAS (V- 5)	BROOKS	1	0	0	0
4	ENCINITAS (V- 6)	BROOKS	1	0	0	0
4	P ENCINITAS (V-7)	BROOKS	2	1	32,406	0 F
4	A ENCINITAS (V- 8)	BROOKS	0	0	0	0
4	P ENCINITAS (V-12)	BROOKS	2	2	176,355	0 F
4	P ENCINITAS (V-14)	BROOKS	2	2	146,223	0 F
4	P ENCINITAS (V-15)	BROOKS	5	3	645,896	0 F
4	P ENCINITAS (V-16)	BROOKS	5	5	670,641	0 F
4	ENCINITAS (V-19)	BROOKS	3	0	76,804	0 F
4	ENCINITAS (VICKSBURG 7900)	BROOKS	1	0	0	0
4	A ENCINITAS (VICKSBURG 8000)	BROOKS	0	0	0	0
4	ENCINITAS, E. (FRID 7340)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-23)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-24)	BROOKS	0	0	0	0
4	ENCINITAS, NW. (V-7)	BROOKS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ENCINITAS, S. (33-A)	BROOKS	0	0	0	0
4	ENCINITAS, SE. (V-19-D)	BROOKS	0	0	0	0
4	ENCINITAS, W. (V-13)	BROOKS	0	0	0	0
4	ENCINO (MF-20)	SAN PATRICIO	0	0	0	0
4	A ENCINO (5650)	SAN PATRICIO M	1	1	7,023	0
4	A ENCINO (6400)	SAN PATRICIO M	5	3	399,789	3,619 F
4	ENCINO (6400, S.)	SAN PATRICIO	1	0	0	0
4	ENCINO (7100)	SAN PATRICIO	1	0	0	0
4	A ENCINO, NE. (6400 SD.)	REFUGIO M	1	1	71,037	0
4	ENCINO, W. (6200)	SAN PATRICIO M	0	0	0	0
4	ENCINO PASTURE (5300 GAS)	SAN PATRICIO M	2	0	0	0
4	ENCINO PASTURE (5950)	SAN PATRICIO	0	0	0	0
4	ENCINO PASTURE, E. (5300 GAS)	SAN PATRICIO M	1	0	0	0
4	P ENOS COOPER (H-1)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (H-2 SAND)	SAN PATRICIO	0	0	0	0
4	A ENOS COOPER (I-1)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (I-2)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (I-4)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (J-2)	SAN PATRICIO	2	1	135,614	5,484
4	P ENOS COOPER (7000 SAND)	SAN PATRICIO	5	4	79,853	1,703
4	A ENOS COOPER (7800)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER, N. (H-3)	SAN PATRICIO	0	0	0	0
4	A ESCOBAS	ZAPATA	0	0	0	0
4	P ESCOBAS (FALCON)	ZAPATA	0	0	0	0
4	ESCOBAS (MIRANDO 1200)	ZAPATA	0	0	0	0
4	ESCOBAS (QUEEN CITY 4540)	ZAPATA	1	0	0	0
4	ESCOBAS (QUEEN CITY 5300)	ZAPATA	3	2	39,688	0 F
4	ESCOBAS (QUEEN CITY 5800)	ZAPATA	1	0	857	0 F
4	ESCOBAS (WILCOX 8280)	ZAPATA	0	0	0	0
4	ESCOBAS (WILCOX 9300)	ZAPATA	0	0	0	0
4	ESCOBAS (10,650)	ZAPATA	1	1	198,601	7
4	ESCOBAS, SOUTH (WILCOX 10800)	ZAPATA	0	0	0	0
4	ESCOBAS, SOUTH (1600)	ZAPATA	0	0	0	0
4	P ESCOBAS, S. (9300)	ZAPATA	2	2	816,996	23
4	ESCONDIDO, EAST (6500)	JIM WELLS M	1	1	92,787	1,410
4	ESCONDIDO, S. (4700)	JIM HOGG	0	0	0	0
4	ESTES COVE (B-1)	NUECES	0	0	0	0
4	A ESTES COVE (B-4)	NUECES	0	0	0	0
4	ESTES COVE (C-3)	NUECES	1	0	327	10
4	P ESTES COVE (E-4, W)	NUECES	0	0	0	0
4	A ESTES COVE (F-1)	ARANSAS	1	1	21,094	2,051
4	ESTES COVE (F-3)	NUECES	0	0	0	0
4	ESTES COVE (FRID 8350)	ARANSAS	0	0	0	0
4	ESTES COVE (H-2)	ARANSAS	1	1	63,416	0 F
4	A ESTES COVE (I-5)	ARANSAS	0	0	0	0
4	ESTES COVE (J-1)	ARANSAS	0	0	0	0
4	ESTES COVE (Q-2)	ARANSAS	1	0	0	0
4	EUBANK (10,300)	DUVAL	0	0	0	0
4	EUBANK (10,900)	DUVAL	0	0	0	0
4	EVANS BUTLER (7050)	SAN PATRICIO	1	0	0	0
4	EVE MAE (6300)	HIDALGO	3	3	244,830	0 F
4	EWING (MIOCENE 1900)	SAN PATRICIO	1	0	0	0
4	EWING(OAKVILLE)	SAN PATRICIO	0	0	0	0
4	EWING (SINTON STRINGER, UPPER)	SAN PATRICIO	0	0	0	0
4	P EWING (1500)	SAN PATRICIO	1	0	0	0
4	EWING (5500)	SAN PATRICIO	1	0	0	0
4	A EWING (5700)	SAN PATRICIO	0	0	0	0
4	EWING (5880)	SAN PATRICIO	0	0	0	0
4	A EWING (6800)	SAN PATRICIO	0	0	0	0
4	EWING, E. (SINTON 5600)	SAN PATRICIO	1	0	0	0
4	P EWING, S. (CORPUS)	SAN PATRICIO	0	0	0	0
4	P EWING, S. (HARTZELL)	SAN PATRICIO	0	0	0	0
4	P EWING, S. (LAROSA)	SAN PATRICIO	1	0	0	0
4	EWING, S. (WEBB.)	SAN PATRICIO	0	0	0	0
4	A EWING, S. (6900)	SAN PATRICIO	0	0	0	0
4	EWING, S. (FRID 8700)	SAN PATRICIO	1	0	0	0
4	EWING, S. (VICKSBURG 6)	SAN PATRICIO	1	0	0	0
4	P EXSUN (1850)	ZAPATA	2	2	121,101	0
4	EXSUN (QUEEN CITY II-A)	ZAPATA	1	1	3,345	0
4	P EXSUN (WILCOX 7900)	ZAPATA	3	2	24,114	0
4	P EXSUN (WILCOX 9400)	ZAPATA	2	1	17,541	0
4	P FALCON (WILCOX 9500)	ZAPATA	2	2	156,768	42
4	P FALCON (WILCOX LOB0 8000)	ZAPATA	2	2	102,395	701
4	FALCON (WILCOX LOB0 9000)	ZAPATA	1	1	34,347	0
4	FALCON DAM (WILCOX)	STARR	1	0	160	0
4	FALCON LAKE (HINNANT 1 ST)	ZAPATA	1	1	249,973	836
4	FALCON LAKE, N. (WILCOX 6400)	ZAPATA	3	1	63,712	107
4	FALFURRIAS (CASEY)	BROOKS	0	0	0	0
4	FALFURRIAS (DE GARZA)	JIM WELLS	0	0	0	0
4	FALFURRIAS (FRID 7250)	BROOKS M	0	0	0	0
4	FALFURRIAS (GARZA)	JIM WELLS	1	1	88,925	0 F
4	FALFURRIAS (NAOMI 7100)	JIM WELLS	2	0	0	0
4	FALFURRIAS (RUPP)	BROOKS	1	1	81,651	1,784
4	FALFURRIAS (VICKSBURG, GARZA)	BROOKS M	0	0	0	0
4	FALFURRIAS (9200 VICKSBURG)	JIM WELLS	1	1	115,866	1,291
4	FALFURRIAS (VICKSBURG 9300)	JIM WELLS	1	1	5,196	0
4	FALFURRIAS (7300)	BROOKS M	1	0	102,698	0
4	FALFURRIAS (7400)	BROOKS	0	0	0	0
4	P FALFURRIAS (7530)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8000)	BROOKS M	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P FALFURRIAS (8050)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8100)	JIM WELLS	1	1	65,872	654
4	P FALFURRIAS (8700)	JIM WELLS	2	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9050)	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9100)	JIM WELLS	M 2	1	40,072	5
4	FANDANGO	ZAPATA	2	0	124,617	0
4	FANDANGO (HERODOTUS)	ZAPATA	1	0	413,677	0 F
4	FANDANGO (WILCOX, UPPER T6)	ZAPATA	2	1	2,208,804	0
4	FANDANGO (WILCOX UPPER U)	ZAPATA	1	1	1,129,395	0
4	FANDANGO (WILCOX 14300)	ZAPATA	0	0	0	0
4	FANDANGO (WILCOX 15500)	ZAPATA	1	1	42,726	0
4	A FARENTHOLD	NUECES	0	0	0	0
4	FARENTHOLD (5660 FRID)	NUECES	1	1	25,047	1,278
4	FARENTHOLD (VICKSBURG 5900)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6000)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6100)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6200)	NUECES	0	0	0	0
4	A FARENTHOLD (4950)	NUECES	0	0	0	0
4	FARENTHOLD, N. (VICKSBURG 6)	NUECES	1	0	3,039	40
4	FARENTHOLD, N. (5500)	NUECES	1	0	0	0
4	FARMERS LIFE (1780)	DUVAL	1	1	28,404	0
4	P FARMERS LIFE (2050)	DUVAL	1	0	0	0
4	FARMERS LIFE (2400)	DUVAL	0	0	0	0
4	FARMERS LIFE (2800)	DUVAL	0	0	0	0
4	P FINLEY-WEBB (WILCOX 5600)	WEBB	8	3	591,503	132 F
4	P FINLEY-WEBB(WILCOX 5800)	WEBB	11	0	131,717	0 F
4	FINLEY-WEBB(WILCOX 6300)	WEBB	1	0	17,181	0 F
4	FINLEY-WEBB (5000)	WEBB	1	0	46,986	0 F
4	P FINLEY - WEBB (5100)	WEBB	3	2	267,433	0 F
4	A FITZSIMMONS (CHERNOSKY)	DUVAL	1	0	0	0
4	FITZSIMMONS (COLE)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (COLE)	DUVAL	2	0	0	0
4	FITZSIMMONS, EAST (FRID)	DUVAL	1	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	0	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (PETTUS)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (1800)	DUVAL	0	0	0	0
4	FITZSIMMONS, N. (PETTUS)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (YEGUA 4600)	DUVAL	1	0	14,429	0
4	FITZSIMMONS, N. (3120)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3650)	DUVAL	0	0	0	0
4	FITZSIMMONS, N. (3850)	DUVAL	1	0	16,443	0
4	FITZSIMMONS, NORTH (3950)	DUVAL	M 1	0	0	0
4	FITZSIMMONS, NE. (HOCKLEY -A-)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (SERNA)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE (1500)	DUVAL	1	0	11,576	0
4	FIVE GATES (COLE SANDS)	DUVAL	1	0	192,960	3,548
4	FIVE GATES (YEGUA, UPPER)	DUVAL	1	0	0	0
4	A FLORES (FRID 4750)	STARR	0	0	0	0
4	FLORES (FRID 6360)	HIDALGO	0	0	0	0
4	FLORES (HOCKLEY, UPPER)	STARR	1	1	93,966	1,275
4	FLORES (HOCKLEY 4800)	STARR	0	0	0	0
4	FLORES (JEFFRESS)	HIDALGO	0	0	0	0
4	FLORES (RINCON A)	STARR	0	0	0	0
4	FLORES (RINCON AA)	STARR	0	0	0	0
4	FLORES (RINCON B)	STARR	1	0	73,540	1,540
4	FLORES (RINCON, WEST)	STARR	1	1	258,473	2,578
4	P FLORES (SULLIVAN, UPPER)	HIDALGO	M 2	2	43,547	0 F
4	FLORES (VICKSBURG N)	STARR	0	0	0	0
4	FLORES (VICKSBURG O)	STARR	1	1	91,585	1,137
4	FLORES (VICKSBURG O-5)	STARR	0	0	0	0
4	FLORES (VICKSBURG P)	STARR	0	0	0	0
4	FLORES (VICKSBURG P WEST)	STARR	1	1	15,296	42 F
4	FLORES (VICKSBURG S)	STARR	0	0	0	0
4	FLORES (VICKSBURG T)	STARR	1	1	22,282	865
4	FLORES (VICKSBURG 7500)	STARR	0	0	0	0
4	FLORES (4700)	STARR	1	0	653	0 F
4	FLORES (4900)	STARR	0	0	0	0
4	P FLORES (5600)	STARR	4	2	161,117	1,196 F
4	FLORES (6050)	STARR	1	0	12,070	0
4	FLORES (6300 -R-1-)	STARR	0	0	0	0
4	FLORES, NW. (VKSBG. 4900)	STARR	1	0	0	0
4	FLORES, NW. (VKSBG. 5820)	STARR	1	0	0	0
4	FLORES, S. (BLOOMBERG 4250)	HIDALGO	0	0	0	0
4	FLORES, SW. (BLOOMBERG 4280)	HIDALGO	0	0	0	0
4	FLORES, SW. (SULLIVAN, UPPER)	HIDALGO	1	0	0	0
4	FLORES, W. (PERDIDO)	ZAPATA	1	1	75,979	135
4	FLORY D. (WILCOX)	DUVAL	0	0	0	0
4	FLORY D. (WILCOX 10600)	DUVAL	1	0	6,887	265
4	A FLOUR BLUFF (COLLIER)	NUECES	0	0	0	0
4	FLOUR BLUFF (F-1)	NUECES	1	0	4,833	0 F
4	P FLOUR BLUFF (FRID 8300)	NUECES	3	1	1,168,857	0 F
4	P FLOUR BLUFF (FRID 9600)	NUECES	0	0	0	0
4	FLOUR BLUFF (I-07)	NUECES	1	1	596,654	0 F
4	A FLOUR BLUFF (J-1)	NUECES	0	0	0	0
4	FLOUR BLUFF (J-33)	NUECES	1	1	632,430	0 F
4	FLOUR BLUFF (MASSIVE, UPPER)	NUECES	17	9	314,227	0 F
4	P FLOUR BLUFF (O-1 WEST)	NUECES	0	0	0	0
4	A FLOUR BLUFF (PHILLIPS)	NUECES	0	0	0	0
4	P FLOUR BLUFF (SMITH)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FLOUR BLUFF (STRAY 6378)	NUECES	0	0	0	0
4	P FLOUR BLUFF (WEBB)	NUECES	0	0	0	0
4	FLOUR BLUFF (1260)	NUECES	1	1	119,212	0 F
4	FLOUR BLUFF (6400)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (F-1, E.)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (I-35)	NUECES	1	0	0	0
4	FLOUR BLUFF, E. (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (K-94)	NUECES	0	0	0	0
4	A FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	20	9	1,050,780	0 F
4	FLOUR BLUFF, EAST (SHALLOW)	NUECES	2	1	584,225	0 F
4	FLOUR BLUFF, EAST (8000)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8100)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8400)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8500)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8700)	NUECES	5	1	123,547	0 F
4	FLOUR BLUFF, EAST DEEP (CONS.)	NUECES	10	8	1,650,381	0 F
4	FLOUR BLUFF, EAST DEEP (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (K-94)	NUECES	0	0	0	0
4	FLOUR BLUFF, SE. (J-99)	NUECES	1	1	313,834	0 F
4	FLOWELLA (FRIO 8300)	BROOKS	1	0	0	0
4	FLOWELLA (NOLLE SAND)	BROOKS	1	1	77,060	1,568
4	FLOWELLA (VICKSBURG 3)	BROOKS	0	0	0	0
4	P FLOWELLA (VICKSBURG 4)	BROOKS	9	8	2,516,650	44,660 F
4	P FLOWELLA (VICKSBURG 5)	BROOKS	2	2	100,659	855 F
4	P FLOWELLA (VICKSBURG 9300)	BROOKS	4	4	665,947	19,289 F
4	FLOWELLA (VICKSBURG 9600)	BROOKS	1	1	34,044	3,334
4	P FLOWELLA (VICKSBURG 10100)	BROOKS	2	2	356,011	8,557 F
4	FLOWELLA (VICKSBURG 10,300)	BROOKS	1	1	32,107	1,699 F
4	FLOWELLA (VICKSBURG 10400)	BROOKS	1	1	26,198	130
4	FLOWELLA (11,200)	BROOKS	0	0	0	0
4	FORT LIPAN (3850)	JIM WELLS	1	1	55,332	925
4	FORT LIPAN (4500)	JIM WELLS	1	0	0	0
4	FORT LIPAN (5100)	NUECES	0	0	0	0
4	A FORTY NINE (MIRANDO)	DUVAL	1	0	0	0
4	A FORTY NINE (MIRANDO 2380)	DUVAL	4	1	1,067	0
4	P FOX-HERD (ANDERSON)	SAN PATRICIO	0	0	0	0
4	A FOX-HERD (FRIO 15-A)	SAN PATRICIO	0	0	0	0
4	FOX-HERD (LA FARGE 9500)	SAN PATRICIO	0	0	0	0
4	A FOX-HERD (WATSON)	SAN PATRICIO	0	0	0	0
4	FQY (VICKSBURG 9600)	HIDALGO	1	1	54,815	151
4	FQY (5400)	HIDALGO	0	0	0	0
4	FQY (5450)	HIDALGO	0	0	0	0
4	FQY (6000)	HIDALGO	0	0	0	0
4	FQY (6300)	HIDALGO	1	0	0	0
4	FQY (6600)	HIDALGO	1	0	0	261
4	FQY (9600)	HIDALGO	1	0	0	0
4	FRANCISCO (LOBO)	ZAPATA	1	1	1,032,593	2,863
4	FRANCISCO (LOBO 8200)	ZAPATA	1	1	127,167	454
4	P FRANCISCO (LOBO 9500)	ZAPATA	2	1	32,950	0
4	A FREEBORN (PETTUS)	JIM WELLS	0	0	0	0
4	FROST (FRIO-A)	STARR	1	0	0	0
4	P FROST (RINCON 2-A)	STARR	2	1	165,823	0 F
4	FROST (RINCON 2A, SEG. II)	STARR	1	1	441,932	0 F
4	FROST (SAMANO)	STARR	1	0	8,766	0 F
4	FROST (VICKSBURG 9200)	STARR	1	1	34,397	0 F
4	FROST (VICKSBURG 9400)	STARR	1	1	122,598	0 F
4	FROST (VILLARREAL -A-)	STARR	1	0	0	0
4	FULTON BEACH (A-1)	ARANSAS	0	0	0	0
4	P FULTON BEACH (A-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH (A-3)	ARANSAS	1	0	0	0
4	A FULTON BEACH (A-4-6)	ARANSAS	5	0	0	0
4	A FULTON BEACH (B-2)	ARANSAS	11	1	136,409	358
4	A FULTON BEACH (B-3-8)	ARANSAS	16	2	168,907	377 F
4	FULTON BEACH (E GAS)	ARANSAS	0	0	0	0
4	A FULTON BEACH (E-1 SAND)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-1,N)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-4 CAUSEWAY)	ARANSAS	0	0	0	0
4	FULTON BEACH (7100)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (A-6)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (B-1)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (B-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D-2-4)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (7043)	ARANSAS	0	0	0	0
4	A FULTON BEACH, N. (B-2)	ARANSAS	1	0	0	0
4	A FULTON BEACH, N. (B-3-8)	REFUGIO	0	0	0	0
4	FULTON BEACH N. (6880)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (6950)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7000)	ARANSAS	1	0	0	0
4	FULTON BEACH, N. (7350)	ARANSAS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FULTON BEACH, N. (7380)	ARANSAS	1	0	0	0
4	FULTON BEACH, NW. (E-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (E-2)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (FRID 6500)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (A-2)	ARANSAS	1	1	28,637	0 F
4	A FULTON BEACH, WEST (A-3)	ARANSAS	2	2	121,620	1,239
4	P FULTON BEACH, WEST (A-4)	ARANSAS	2	1	69,898	837
4	A FULTON BEACH, WEST (B)	ARANSAS	2	1	64,540	2,551
4	P FULTON BEACH, WEST (C)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (D)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (D-1)	ARANSAS	1	1	84,402	762
4	FULTON BEACH, WEST (E UPPER)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (E-3)	ARANSAS	1	0	8,067	124
4	A FULTON BEACH, WEST (G)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (G, SOUTH)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (H LOWER)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (H MIDDLE)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H UPPER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H 7635)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I-1 SW.)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (J)	ARANSAS	1	0	5,382	0
4	P FULTON BEACH, WEST (K-3)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-5)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-7)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (L-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (N, LOWER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (9600)	ARANSAS	0	0	0	0
4	G. O. M. ST-773-L (MARG. B)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. C.)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. F)	NUECES	0	0	0	0
4	P G O M-ST-904 (FRID 7800)	NUECES	8	1	155,998	0 F
4	G O M-ST-904 (FRID 8200)	NUECES	6	0	0	0
4	GAINES (2500)	SAN PATRICIO	0	0	0	0
4	GAINES (3400)	SAN PATRICIO	0	0	0	0
4	GAINES (3450)	SAN PATRICIO	0	0	0	0
4	GAINES (4680)	SAN PATRICIO	0	0	0	0
4	GAINES (4800)	SAN PATRICIO	1	0	0	0
4	GAINES (5100 FRID)	SAN PATRICIO	0	0	0	0
4	GAINES (6200)	SAN PATRICIO	0	0	0	0
4	A GAINES (7700)	SAN PATRICIO	0	0	0	0
4	GALAN (EDWARDS LINE)	WEBB	3	0	3,243	0
4	GALLAGHER, W. (4800)	JIM WELLS	0	0	0	0
4	GALLAGHER, W. (5100)	JIM WELLS	1	1	16,577	22
4	GANDY (5900)	NUECES	2	1	9,672	0
4	GANDY (5650)	NUECES	0	0	0	0
4	A GARCIA	STARR	3	1	38,124	25 F
4	GARCIA (CHAPATAL)	STARR	0	0	0	0
4	GARCIA (COATES)	STARR	1	1	19,065	0 F
4	A GARCIA (FROST -A-)	STARR	1	1	80,239	0 F
4	GARCIA (FROST -A- 5)	STARR	0	0	0	0
4	A GARCIA (FROST -B-)	STARR	1	0	55,726	0 F
4	A GARCIA (GARCIA II)	STARR	1	0	0	0
4	A GARCIA (GARCIA IV)	STARR	0	0	0	0
4	A GARCIA (GARCIA V)	STARR	0	0	0	0
4	GARCIA (GARCIA VII)	STARR	0	0	0	0
4	GARCIA (GARCIA XII)	STARR	1	0	0	0
4	GARCIA (GUZMAN -A-)	STARR	0	0	0	0
4	GARCIA (GUZMAN A-2)	STARR	0	0	0	0
4	GARCIA (K-SAND)	STARR	1	0	12,828	2 F
4	GARCIA (KENNARD 3900)	STARR	0	0	0	0
4	A GARCIA (L-STRAY)	STARR	1	0	0	0
4	GARCIA (L-XI)	STARR	0	0	0	0
4	A GARCIA (MILLER -A-)	STARR	0	0	0	0
4	GARCIA (MILLER -A-II-B-)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 20)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 4100)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- VI)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- XII)	STARR	0	0	0	0
4	A GARCIA (MILLER -C-)	STARR	1	1	856	0 F
4	GARCIA (MILLER -K-)	STARR	1	0	0	0
4	P GARCIA (RINCON, SECOND)	STARR	3	2	92,342	849 F
4	P GARCIA (SOLIS)	STARR	2	1	77,933	90 F
4	GARCIA (SOLIS A)	STARR	0	0	0	0
4	A GARCIA (SOLIS A-V-B)	STARR	0	0	0	0
4	A GARCIA (SOLIS III RESERVOIR)	STARR	0	0	0	0
4	A GARCIA (STRAY 3470)	STARR	2	0	543	0
4	GARCIA (VELA -A-)	STARR	1	0	0	0
4	GARCIA (VICKSBURG-FLORES)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5500)	STARR	1	0	0	0
4	GARCIA (VICKSBURG-FLORES 5600)	STARR	0	0	0	0
4	GARCIA (VILLARREAL)	STARR	0	0	0	0
4	P GARCIA (VILLARREAL A)	STARR	1	0	0	0
4	GARCIA (GUZMAN 3500)	STARR	1	0	125	13
4	GARCIA (2000)	STARR	1	0	0	0
4	GARCIA (2100)	STARR	0	0	0	0
4	P GARCIA (2900)	STARR	1	0	0	0
4	P GARCIA (3150)	STARR	1	0	0	0
4	GARCIA (3880)	STARR	0	0	0	0
4	GARCIA (4185)	STARR	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GARCIA (4500)	STARR	0	0	0	0
4	A GARCIA (4600)	STARR	1	1	1,736	16
4	GARCIA, S. (MILLER -C-)	STARR	0	0	0	0
4	GARCIA, WEST (FRID 3100)	STARR	0	0	0	0
4	GARCIA RANCH (L-40,LOWER)	KENEDY	0	0	0	0
4	GARNER RANCH (OLMOS)	WEBB	4	4	42,542	160 F
4	GARZA (COLE SAND)	JIM HOGG	0	0	0	0
4	A GARZA (YEGUA 2500)	ZAPATA	0	0	0	0
4	P GATO CREEK (LOB0 1)	WEBB	7	5	1,149,855	18,701
4	GATO CREEK (LOB01-SEG A)	WEBB	1	0	0	0
4	P GATO CREEK (LOB0 3)	WEBB	4	4	643,681	6,542 F
4	P GATO CREEK (9800)	WEBB	M 24	20	3,902,256	39,009 F
4	GEORGE BUCK (4TH HINNANT)	WEBB	1	0	140,794	2,928
4	GERONIMO (FRID LOWER)	SAN PATRICIO	3	3	109,188	5,635 F
4	GERONIMO (STARK)	SAN PATRICIO	1	1	53,726	0 F
4	GERONIMO (WATSON)	SAN PATRICIO	0	0	0	0
4	GERONIMO, N. (FRID N-2)	SAN PATRICIO	1	1	25,092	3,498
4	GERONIMO, SE (9270)	SAN PATRICIO	1	1	44,065	599
4	P GERONIMO, SE. (9310)	SAN PATRICIO	0	0	0	0
4	GERONIMO, SE. (9400)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (9510)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (10260 FRID)	SAN PATRICIO	0	0	0	0
4	GINNY, E. (6600)	SAN PATRICIO	1	0	0	0
4	GINNY, S. (FRID)	SAN PATRICIO	1	1	10,895	809
4	GLEN (1800)	WEBB	5	0	0	0
4	GLEN, NORTH (PETTUS)	WEBB	2	0	0	0
4	GLEN MARTIN (1000)	WEBB	1	0	0	0
4	GLENN MARTIN (1100)	WEBB	1	0	233	0
4	GLEN MARTIN (WILCOX 5850)	WEBB	1	1	5,340	0
4	A GLEN MARTIN (WILCOX 6000)	WEBB	0	0	0	0
4	GLEN MARTIN (WILCOX 6180)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6200)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6450)	WEBB	1	0	231	0 F
4	GLEN MARTIN, W. (8165)	WEBB	0	0	0	0
4	GOLD RIVER (N-2)	WEBB	0	0	0	0
4	P GOLD RIVER (OLMOS)	WEBB	8	3	26,732	0
4	GOLD RIVER, NORTH (N-2)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-3-A)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (N-4 SD.)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (OLMOS)	WEBB	97	93	3,590,209	7,039 F
4	GOLD RIVER, NORTH (N-5)	WEBB	1	1	17,269	24
4	GOLD RIVER, NORTH (N-8)	WEBB	0	0	0	0
4	GOLDAPP (5360)	JIM WELLS	1	1	2,060	0
4	P GOOD FRIDAY (ATLEE)	DUVAL	1	0	0	0
4	A GOOSE ISLAND (A-2)	ARANSAS	0	0	0	0
4	A GOOSE ISLAND (C SD, LD.)	ARANSAS	1	1	50,956	297
4	GOOSE ISLAND (D SD., LD.)	ARANSAS	1	0	29,959	535
4	GOOSE ISLAND (D-2)	ARANSAS	1	1	23,586	508
4	GOOSE ISLAND (4300)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (5625)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7000 -B-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -B-)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -C-)	ARANSAS	3	3	139,269	1,080 F
4	P GOOSE ISLAND (7300 -A-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (9600)	ARANSAS	0	0	0	0
4	GOOSE ISLAND, SOUTH (I-7 SAND)	ARANSAS	1	0	0	0
4	GOOSE ISLAND, SOUTH (K-2)	ARANSAS	1	1	25,520	0 F
4	GOOSE ISLAND, SOUTH (M-9)	ARANSAS	1	1	593,140	0 F
4	GOOSE ISLAND, SOUTH (N-4)	ARANSAS	1	1	30,935	0 F
4	A GORMAC	DUVAL	0	0	0	0
4	A GORMAC (FRID 1300)	DUVAL	1	0	0	0
4	GORMAC (HOCKLEY)	DUVAL	10	0	0	0
4	GORMAC (VELA)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (HOCKLEY,LOWER)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (MIRANDO)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (WILCOX 7700)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (YEGUA)	DUVAL	0	0	0	0
4	P GOVT. WELLS, N.	DUVAL	3	2	5,677	0
4	GOVT. WELLS, N. (A-87)	DUVAL	1	1	2,916	0 F
4	P GOVT. WELLS, N. (A-93)	DUVAL	2	2	22,467	0 F
4	GOVERNMENT WELLS, N. (COLE)	DUVAL	2	0	0	0
4	GOVT. WELLS, N. (COLE,UPPER)	DUVAL	1	1	33,185	0
4	GOVERNMENT WELLS, N. (COOK MTN)	DUVAL	2	2	37,995	0 F
4	GOVT. WELLS, N. (HOCKLEY 2000)	DUVAL	1	0	214	0
4	P GOVERNMENT WELLS, N. (MIRANDO)	DUVAL	5	1	47,006	223
4	GOVERNMENT WELLS, N.(MIRANDO UP)	DUVAL	1	1	77,004	0 F
4	GOVT. WELLS, N. (MIRANDO, N)	DUVAL	1	1	23,102	0
4	GOVT. WELLS, N. (PETTUS 2845)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (ROSENBERG)	DUVAL	0	0	0	0
4	P GOVERNMENT WELLS, N. (WILCOX)	DUVAL	15	3	487,680	1,809 F
4	GOVT. WELLS, N. (WILCOX 8150)	DUVAL	1	0	2,125	22
4	GOVT. WELLS, N. (WILCOX 9730)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N. (YEGUA 2800)	DUVAL	2	0	601	0 F
4	P GOVERNMENT WELLS, N. (700)	DUVAL	12	9	60,878	0 F
4	P GOVT. WELLS, N. (800 SAND)	DUVAL	8	3	68,404	0 F
4	GOVERNMENT WELLS, N. (860)	DUVAL	1	0	0	0
4	GOVT. WELL, N. (990 A SAND)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (1080)	DUVAL	1	1	55,119	0 F
4	GOVERNMENT WELLS, N. (1100)	DUVAL	1	1	14,479	0
4	GOVERNMENT WELLS, N.(1200)	DUVAL	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GOVT. WELLS, N. (1275)	DUVAL	1	1	22,800	0 F
4	GOVERNMENT WELLS, N. (1280)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (1400)	DUVAL	2	2	59,406	0 F
4	A GOVERNMENT WELLS, N.(1800-E)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (1800+ C SD)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (2070)	DUVAL	1	0	0	0
4	A GOVT. WELLS, SOUTH	DUVAL	1	1	9,705	0
4	GOVT. WELLS, S. (COLE 1550)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, S. (1460)	DUVAL	1	1	45,931	0
4	GRABEN (BIERSTEDT 4900)	JIM WELLS	0	0	0	0
4	GRABEN (FRIO 3300)	JIM WELLS	1	0	0	0
4	GRABEN (FRIO 3590)	JIM WELLS	2	0	1,173	0
4	GRABEN (FRIO 3650)	JIM WELLS	0	0	0	0
4	GRABEN (HET 3RD 3000)	JIM WELLS	0	0	0	0
4	GRABEN (OAKVILLE 1850)	JIM WELLS	1	1	4,328	0
4	GRABEN (1950)	JIM WELLS	0	0	0	0
4	GRABEN (2100)	JIM WELLS	2	0	0	0
4	GRABEN (4950)	JIM WELLS	1	1	45,700	0
4	GREEN HILL (MARINE FRIO)	KLEBERG	1	0	0	0
4	GREGG WOOD (500)	STARR	0	0	0	0
4	GREGG WOOD (1000)	STARR	2	0	738	0
4	GREGG WOOD (1200)	STARR	3	1	3,931	0 F
4	GREGG WOOD (1400)	STARR	2	1	13,668	0
4	GREGG WOOD (2000)	STARR	0	0	0	0
4	P GREGG WOOD, S. (500)	STARR	2	0	19	0
4	GREGG WOOD, S. (600)	STARR	4	0	761	0
4	GREGG WOOD, S. (750)	STARR	1	1	4,703	0
4	GREGG WOOD, S. (850)	STARR	0	0	0	0
4	GREGG WOOD, S. (900)	STARR	2	0	0	0
4	GREGG WOOD, S. (1100)	STARR	2	0	0	0
4	P GREGG WOOD, S. (1100-S)	STARR	1	0	0	0
4	P GREGG WOOD, S. (3950 W.)	STARR	7	5	32,656	60 F
4	GREGG WOOD, S (4100)	STARR	2	1	22,449	0 F
4	GREGG WOOD, S. (4160)	STARR	2	0	0	0
4	GREGG WOOD, S. (5200 WHITEY)	STARR	4	0	0	0
4	GREGG WOOD, S. (5250)	STARR	1	1	32,493	0 F
4	A GREGG WOOD, S. (5350)	STARR	1	1	88,163	3,513
4	P GREGG WOOD, WEST (3850)	STARR	1	0	0	0
4	P GREGG WOOD, W. (4150)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5000)	STARR	0	0	0	0
4	GREGG WOOD, WEST (5250)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5350)	STARR	1	1	43,011	737
4	GREGG WOOD, WEST (5450)	STARR	1	1	9,292	749
4	GREGORY, EAST (FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (FRIO, UPPER)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (FRIO 8570)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (PICKETT FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STODDARD FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STRAY 10530)	SAN PATRICIO	2	1	89,430	10,788
4	GREGORY, EAST (8470)	SAN PATRICIO	1	1	9,999	178
4	GREGORY, EAST (9,400)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (10,550)	SAN PATRICIO	2	1	151,271	10,381
4	GREGORY, NORTH (9400)	SAN PATRICIO	0	0	0	0
4	GREGORY, WEST (WATSON)	SAN PATRICIO	1	0	0	0
4	A GROENEVELD (5500)	NUECES	0	0	0	0
4	P GUADALUPE (CAVAZOS)	HIDALGO	3	3	321,508	21,216
4	GUADALUPE (V-2)	HIDALGO	1	1	52,494	2,128
4	GUADALUPE (V-3)	HIDALGO	1	0	5,930	63 F
4	GUADALUPE (VICKSBURG L)	HIDALGO	1	1	115,003	0 F
4	P GUADALUPE (VICKSBURG, LO. SIESTA	HIDALGO	5	5	1,008,888	0 F
4	GUAJILLO (5200)	DUVAL	0	0	0	0
4	GUEDIN (FLOERKE)	SAN PATRICIO	0	0	0	0
4	GUEDIN (GUEDIN LD.)	SAN PATRICIO	0	0	0	0
4	GUEDIN (STARK)	SAN PATRICIO	0	0	0	0
4	P GUEDIN (8800)	SAN PATRICIO	0	0	0	0
4	A GUERRA	STARR	0	0	0	0
4	GUERRA (SACATOSA)	STARR	0	0	0	0
4	GUERRA (2100)	STARR	0	0	0	0
4	GUERRA (9800)	WEBB	1	0	0	0
4	GUERRA (10600)	DUVAL	1	1	835,099	572 F
4	GUTIERREZ	WEBB	0	0	0	0
4	GUTIERREZ (CKFLD.BRENHAM S 3650)	JIM HOGG	0	0	0	0
4	GUTIERREZ (LOBD)	ZAPATA	1	1	24,587	0
4	GUTIERREZ (10000)	ZAPATA	1	0	0	0
4	GUTIERREZ (11650)	ZAPATA	1	0	3,969	0
4	GUTIERREZ, SOUTH (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	GUTIERREZ, WEST (ROSENBERG, LD.)	WEBB	0	0	0	0
4	GWYNN (FRIO 11250)	NUECES	0	0	0	0
4	A GYP HILL *	BROOKS	3	1	22,265	201
4	GYP HILL (ALANIZ 6900)	BROOKS	0	0	0	0
4	GYP HILL (FRIO BASAL PEREZ)	BROOKS	0	0	0	0
4	GYP HILL (PILON)	BROOKS	0	0	0	0
4	GYP HILL (VICKSBURG 7600)	BROOKS	0	0	0	0
4	GYP HILL (6350)	BROOKS	0	0	0	0
4	GYP HILL (6400)	BROOKS	0	0	0	0
4	GYP HILL (6500)	BROOKS	0	0	0	0
4	GYP HILL (6600)	BROOKS	1	1	108,441	459
4	GYP HILL, SE. (FRIO 7430)	BROOKS	0	0	0	0
4	A GYP HILL, SE. (FRIO 7500)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRIO 8150)	BROOKS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GYP HILL, SE. (FRID 8350)	BROOKS	0	0	0	0
4	GYP HILL, SE. (VICKSBURG)	BROOKS	0	0	0	0
4	GYP HILL, SE (8300)	BROOKS	0	0	0	0
4	P H. E. CLARK (ESCONDIDO)	WEBB	6	6	153,577	164 F
4	H. E. CLARK (NAVARRO 5900)	WEBB	4	4	39,341	0
4	P H. E. CLARK (OLMOS)	WEBB	5	4	25,170	28 F
4	H. E. CLARK (WILCOX 4000)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4200)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4600)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4800)	WEBB	0	0	0	0
4	A HAGIST RANCH (ARGO)	DUVAL	0	0	0	0
4	HAGIST RANCH (ARGO, S.)	DUVAL	1	0	0	0
4	HAGIST RANCH (COLE 1200)	DUVAL	1	0	0	0
4	HAGIST RANCH (COLE 2000)	DUVAL	0	0	0	0
4	HAGIST RANCH (FRID 800)	DUVAL	0	0	0	0
4	HAGIST RANCH (HOCKLEY 2178)	MCMULLEN	0	0	0	0
4	HAGIST RANCH (UNKNOWN SAND)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX E)	MCMULLEN	2	1	1,660	0 F
4	HAGIST RANCH(WILCOX BASAL HOUSE)	DUVAL	7	5	1,206,562	0 F
4	A HAGIST RANCH (WILCOX G)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX HOUSE C)	DUVAL	1	1	164,654	0 F
4	HAGIST RANCH (WILCOX K, MIDDLE)	DUVAL	2	2	164,775	0 F
4	HAGIST RANCH (WILCOX LD. 9700)	DUVAL	5	4	529,302	0 F
4	HAGIST RANCH (WILCOX REAGAN)	DUVAL	4	2	571,580	0 F
4	P HAGIST RANCH (WILCOX UPPER)	DUVAL	45	20	1,222,056	2,083 F
4	HAGIST RANCH (WILCOX 7900)	DUVAL	0	0	0	0
4	HAGIST RANCH (WILCOX 8900)	DUVAL	0	0	0	0
4	HAGIST RANCH (WILCOX 9300)	DUVAL	5	5	1,063,874	0 F
4	HAGIST RANCH (WILCOX 9800)	DUVAL	5	2	1,003,477	0 F
4	P HAGIST RANCH (750)	DUVAL	12	11	295,872	0 F
4	HAGIST RANCH (800)	DUVAL	1	1	25,433	0
4	HAGIST RANCH (900)	DUVAL	2	1	13,881	0
4	HAGIST RANCH (950)	DUVAL	4	3	106,099	0
4	P HAGIST RANCH (1030)	DUVAL	4	1	46,597	0
4	P HAGIST RANCH (1100)	DUVAL	5	3	84,423	0 F
4	HAGIST RANCH (1100,N)	DUVAL	1	0	0	0
4	HAGIST RANCH (1300)	DUVAL	0	0	0	0
4	HAGIST RANCH (1420)	DUVAL	2	2	25,250	0 F
4	A HAGIST RANCH (1700)	DUVAL	1	1	51,014	0
4	HAGIST RANCH (2100)	DUVAL	2	2	35,572	0
4	P HALDEMAN, SOUTH	JIM WELLS	1	0	0	0
4	A HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH (ZONE 14-B)	JIM WELLS	1	0	17,214	12
4	HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH (ZONE 21-A)	JIM WELLS	0	0	0	0
4	HALF MOON REEF (CATAHOULA STR.)	ARANSAS	0	0	0	0
4	HALF MOON REEF (FRID 9360)	ARANSAS	0	0	0	0
4	HALF MOON REEF (3900)	ARANSAS	0	0	0	0
4	P HALF MOON REEF (4110)	ARANSAS	1	0	0	0
4	HALF MOON REEF (4185)	ARANSAS	1	0	0	0
4	HALF MOON REEF (4300)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5100)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5265)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5440)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5550)	ARANSAS	1	1	93,851	156 F
4	HALF MOON REEF (7570)	ARANSAS	0	0	0	0
4	A HALL-SHELLY(ND-2 SAND)	BROOKS	1	1	13,228	2,154
4	HAM (MIRANDD)	DUVAL	1	1	8,918	0
4	HAM (2100)	DUVAL	0	0	0	0
4	HARDWICKE (SAENZ)	STARR	0	0	0	0
4	HARDWICKE (STRAY 4300)	STARR	0	0	0	0
4	HARDWICKE (SULLIVAN, LOWER)	STARR	0	0	0	0
4	P HARDWICKE (SULLIVAN, UPPER)	STARR	2	2	63,997	0 F
4	HARDWICKE (4200)	STARR	0	0	0	0
4	HARDWICKE, N. (FRID 4100)	STARR	0	0	0	0
4	HARDWICKE, S. (4040)	STARR	1	0	0	0
4	P HARENA (A)	WILLACY	3	3	4,094,773	0 F
4	P HARENA (B)	WILLACY	3	2	1,975,426	0 F
4	HARGILL (8850)	HIDALGO	2	0	2,204	0
4	HARGILL (10,000)	HIDALGO	0	0	0	0
4	HARRY	WEBB	0	0	0	0
4	HARRY (1320)	WEBB	1	0	0	0
4	HARRY (YEGUA 1145)	WEBB	0	0	0	0
4	HARRY (YEGUA 1250)	WEBB	0	0	0	0
4	HARRY J. (5300)	JIM WELLS	1	0	5,370	70
4	HARRY J. MOSSER (4600)	STARR	0	0	0	0
4	HARRY J. MOSSER (5500)	STARR	0	0	0	0
4	HARTER (CROCKETT)	STARR	0	0	0	0
4	P HARVEY (FRID 9300)	SAN PATRICIO	0	0	0	0
4	HARVEY (9-A FRID)	SAN PATRICIO	0	0	0	0
4	HARVEY (10-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-B)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-C)	SAN PATRICIO	0	0	0	0
4	A HARVEY (11-D)	SAN PATRICIO	0	0	0	0
4	A HARVEY (12-B NE SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY (12-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (13-A)	SAN PATRICIO	0	0	0	0
4	HARVEY (14-A)	SAN PATRICIO	1	0	0	0
4	P HARVEY (14-B-1)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-2)	SAN PATRICIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P HARVEY (14-8-4)	SAN PATRICIO	0	0	0	0
4	P HARVEY, DEEP (ANDERSON)	SAN PATRICIO	4	4	115,786	3,787 F
4	HARVEY, DEEP (ANDERSON E)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (DUBOSE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MOORE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MORRIS)	SAN PATRICIO	2	1	115,828	5,498
4	HARVEY, DEEP (MORRIS, SW SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (WATSON)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (L-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (M-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, N. (15-B)	SAN PATRICIO	0	0	0	0
4	HAY NOMAS	WEBB	1	1	50,293	1,077
4	HEADQUARTERS (C & C-1)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRIO A A)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRIO J)	ARANSAS	1	0	1,745	59
4	HEADQUARTERS (FRIO P)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRIO Q)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRIO T)	ARANSAS	1	1	152,586	10,536
4	HEADQUARTERS (FRIO U)	ARANSAS	2	0	0	0
4	HEADQUARTERS (FRIO V)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRIO X)	ARANSAS	1	1	549,996	1,817
4	A HEBBRONVILLE, N. (MRANDD)	JIM WELLS	0	0	0	0
4	HEBBRONVILLE, SE. (PETTUS, LD.)	JIM HOGG	0	0	0	0
4	P HEBBRONVILLE, SE. (PETTUS, UP.)	JIM HOGG	5	2	53,390	980 F
4	HEEP (DEWVEALL)	KLEBERG	0	0	0	0
4	HEEP (JONES)	KLEBERG	1	1	61,365	11 F
4	HEEP (PLUMMER)	KLEBERG	1	1	178,410	654
4	HEEP (SALAZAR)	KLEBERG	0	0	0	0
4	HEEP (URIAH)	KLEBERG	0	0	0	0
4	HEEP (WALSH)	KLEBERG	1	0	0	0
4	HEEP (8200 FRIO)	KLEBERG	1	0	8,624	51
4	HEEP (9500 FRIO)	KLEBERG	1	0	1,121	7
4	HEIDELBERG (I-11)	HIDALGO	0	0	0	0
4	HEIDELBERG (I-70)	HIDALGO	0	0	0	0
4	HEIDELBERG, NW (FRIO 8430)	HIDALGO	1	1	63,650	0
4	A HENNE-WINCH-FERRIS	JIM HOGG	1	0	0	0
4	P HENNE-WINCH-FARRIS (2000)	JIM HOGG	5	3	46,220	0
4	HENSHAW (3550)	JIM WELLS	1	0	0	0
4	HENSHAW (3900 SAND)	JIM WELLS	1	0	0	0
4	HENSHAW (4000 SAND)	JIM WELLS	1	1	27,307	19
4	HENSHAW (4300 SAND)	JIM WELLS	1	0	0	0
4	HENSHAW (4430 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (4880 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (5700 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (5800 SAND)	JIM WELLS	1	1	23,316	0
4	A HERBST, NORTH (LOMA NOVIA)	DUVAL	0	0	0	0
4	P HERBST-WILCOX (HERBST III)	DUVAL	6	5	1,043,784	15,678
4	HERBST-WILCOX (TOREL)	DUVAL	1	1	107,711	2,168
4	HERLINDA VELA (WILCOX)	ZAPATA	1	1	4,401	0
4	HERMANAS SIETE	DUVAL	1	1	6,094	5 F
4	HERMANAS SIETE (WILCOX)	DUVAL	1	0	0	0
4	HERMANAS SIETE (WILCOX 14500)	DUVAL	1	1	302,720	23 F
4	HERRERA (BERTRAM 6725)	NUECES	0	0	0	0
4	HERSCHAP (1350)	STARR	0	0	0	0
4	HET (2500)	SAN PATRICIO	0	0	0	0
4	HET (2700)	SAN PATRICIO	0	0	0	0
4	P HIBERNIA (4350)	SAN PATRICIO	3	2	199,426	271
4	HIBERNIA (4380)	SAN PATRICIO	1	1	32,927	0
4	HIBERNIA (4480)	SAN PATRICIO	0	0	0	0
4	A HIBERNIA (4600)	SAN PATRICIO	0	0	0	0
4	HIBERNIA (4680)	SAN PATRICIO	1	1	53,635	39
4	HIBERNIA (4880)	SAN PATRICIO	2	1	2,837	13
4	A HIBERNIA (4900)	SAN PATRICIO	1	0	0	0
4	HIBERNIA (4922)	SAN PATRICIO	1	0	0	0
4	HIBERNIA (4950)	SAN PATRICIO	1	0	0	0
4	P HIBERNIA (5000)	SAN PATRICIO	2	2	73,972	1
4	HIBERNIA (5590)	SAN PATRICIO	1	0	0	0
4	HIDALGO (BELL)	HIDALGO	4	2	71,854	262 F
4	P HIDALGO (CORD)	HIDALGO	5	4	358,232	1,481 F
4	P HIDALGO (EL TEXANO, UPPER)	HIDALGO	12	5	169,874	589 F
4	P HIDALGO (ELKINS)	HIDALGO	5	3	95,696	450 F
4	HIDALGO (HACKNEY)	HIDALGO	7	2	18,163	117
4	HIDALGO (HACKNEY B)	HIDALGO	2	1	5,781	17 F
4	HIDALGO (HACKNEY B, WEST)	HIDALGO	1	0	908	0 F
4	HIDALGO (KAWAHATA)	HIDALGO	1	0	0	0
4	HIDALGO (WHITTINGTON 7900)	HIDALGO	0	0	0	0
4	HIDALGO (6140)	HIDALGO	1	1	154,933	522 F
4	HIDALGO (6500)	HIDALGO	1	0	5,377	21 F
4	HIDALGO (7200, LOWER)	HIDALGO	1	0	0	0
4	HIDALGO (7400)	HIDALGO	0	0	0	0
4	P HIDALGO (7960)	HIDALGO	2	2	687,470	4,873 F
4	HIDALGO (8000)	HIDALGO	1	1	64,919	635
4	HIDALGO, N. (ELKINS -A-)	HIDALGO	0	0	0	0
4	HIDALGO, N. (7720)	HIDALGO	1	1	324,354	3,331
4	HIDALGO, WEST (LA FRONTERA)	HIDALGO	2	2	105,868	566
4	HIDALGO, WEST (6160)	HIDALGO	1	0	0	0
4	HIDALGO, WEST (6750)	HIDALGO	0	0	0	0
4	HILLIER (SLICK-WILCOX)	DUVAL	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
4	P HINDE (D-2 FRIO)	STARR	0	0	0	0
4	P HINDE (VICKSBURG)	STARR	14	7	948,159	3,905 F
4	HINDE (VKS8G. 11, SEG. 1)	STARR	1	1	100,954	3,154
4	P HINDE (VICKSBURG 21)	STARR	5	5	1,194,989	0 F
4	HINDE (4900)	STARR	0	0	0	0
4	HINDE (5100 F-4)	STARR	0	0	0	0
4	A HINDE (5700)	STARR	0	0	0	0
4	P HINDE (6750)	STARR	3	2	206,077	136 F
4	HINDE (7050)	STARR	0	0	0	0
4	HINDE (8500)	STARR	0	0	0	0
4	HINDE (9250)	STARR	1	1	19,861	0 F
4	HINDE, EAST (FRIO 5000)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5100)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5300)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5500)	STARR	0	0	0	0
4	HINKLE (HET 3)	JIM HOGG	0	0	0	0
4	HINKLE-ALLEN (HET 1)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 2)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 3)	JIM WELLS	0	0	0	0
4	HINNANT (1400)	ZAPATA	1	0	3,609	0
4	P HINNANT RANCH	ZAPATA	4	0	64,314	0
4	HINOJOSA (E-01)	KLEBERG	2	0	55,463	0 F
4	HINOJOSA (E-48)	KLEBERG	1	1	68,359	0 F
4	HINOJOSA (E-53)	KLEBERG	1	0	0	0
4	HINOJOSA (E-54)	KLEBERG	1	1	371,390	0 F
4	HINOJOSA (E-62)	KLEBERG	1	0	0	0
4	HINOJOSA (E-62,S)	KLEBERG	0	0	0	0
4	HINOJOSA (F-14)	KLEBERG	1	0	0	0
4	HINOJOSA (F-20)	KLEBERG	1	0	63,098	0 F
4	HINOJOSA (F-37)	KLEBERG	0	0	0	0
4	A HINOJOSA (F-53)	KLEBERG	1	0	0	0
4	HINOJOSA (G-08)	KLEBERG	1	0	0	0
4	A HINOJOSA (G-12)	KLEBERG	0	0	0	0
4	HINOJOSA (H-30)	KLEBERG	1	0	0	0
4	HINOJOSA (H-40)	KLEBERG	1	0	4,126	0 F
4	HINOJOSA (I-50)	KLEBERG	1	0	0	0
4	HINOJOSA (I-54)	KLEBERG	1	0	0	0
4	HINOJOSA (I-54,E)	KLEBERG	1	1	60,089	0 F
4	HINOJOSA (I-54,W)	KLEBERG	0	0	0	0
4	HINOJOSA (7270)	KLEBERG	0	0	0	0
4	HINOJOSA, N. (E-62)	KLEBERG	2	0	11,006	0 F
4	HINOJOSA, N. (E-95)	KLEBERG	1	0	9,964	0 F
4	HINOJOSA, NORTH (E-95,S)	KLEBERG	2	1	58,281	0 F
4	A HINOJOSA, N. (F-15)	KLEBERG	1	0	0	0
4	HINOJOSA, N. (F-18)	KLEBERG	2	0	0	0
4	HINOJOSA, N. (G-12)	KLEBERG	1	0	0	0
4	P HIRSCH (WILCOX 3950)	WEBB	1	0	0	0
4	P HIRSCH (WILCOX 6250)	WEBB	8	2	14,737	0 F
4	HIRSCH (WILCOX 7000)	WEBB	2	0	0	0
4	HIRSCH (6150)	WEBB	0	0	0	0
4	HIRSCH (6450)	WEBB	1	1	7,613	0 F
4	P HIRSCH (6900)	WEBB	6	3	129,969	0 F
4	P HOBBS (F-20)	JIM WELLS	5	5	87,775	158 F
4	HOBBS (F-40)	JIM WELLS	1	1	3,914	0 F
4	HOBBS (F-42)	JIM WELLS	0	0	0	0
4	A HODGES (STILLWELL SAND, UP)	SAN PATRICIO	1	0	0	0
4	HODGES (FRIO 3485)	SAN PATRICIO	1	0	489	85
4	HODGES, EAST (3600)	SAN PATRICIO	1	1	23,919	0
4	P HODGES, EAST (5000)	SAN PATRICIO	1	0	0	0
4	A HODGES, N. (3100)	SAN PATRICIO	0	0	0	0
4	P HOELSCHER (STILLWELL)	JIM WELLS	8	0	27,794	108 F
4	HOFFMAN (CHERNOSKY)	DUVAL	0	0	0	0
4	P HOFFMAN (COLE UP)	DUVAL	1	0	0	0
4	A HOFFMAN (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN (GOVT. WELLS, UP)	DUVAL	4	1	40,552	0
4	HOFFMAN (WILCOX)	DUVAL	0	0	0	0
4	HOFFMAN (1800)	DUVAL	3	1	17,117	0
4	HOFFMAN (1850)	DUVAL	1	1	10,143	0
4	HOFFMAN (1950)	DUVAL	1	1	38,247	0
4	HOFFMAN (2000)	DUVAL	0	0	0	0
4	HOFFMAN (2300)	DUVAL	1	0	0	0
4	HOFFMAN (2450)	DUVAL	0	0	0	0
4	HOFFMAN (3100 FRIO)	DUVAL	0	0	0	0
4	HOFFMAN (3400)	DUVAL	1	0	2,326	0
4	A HOFFMAN, EAST	DUVAL	1	0	0	0
4	HOFFMAN, EAST (1900)	DUVAL	0	0	0	0
4	HOFFMAN, NW. (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN, W. (GOVT. WELLS)	DUVAL	0	0	0	0
4	A HOLLOW TREE (DAVIS SAND)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE (PALO HUECO)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE, SOUTH (3400)	JIM WELLS	1	0	0	0
4	HOLLY BEACH (LM- 2)	CAMERON	1	1	213,041	0
4	P HOLLY BEACH (LM- 3)	CAMERON	4	1	239,976	0 F
4	P HOLLY BEACH (LM- 4)	CAMERON	2	0	176,360	0
4	HOLLY BEACH (LM-7)	CAMERON	1	0	105,151	0
4	HOLLY BEACH (LM-8)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM-13)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM-14)	CAMERON	0	0	0	0
4	HOLLY BEACH (LM-16)	CAMERON	0	0	0	0
4	HONCHO-MAGUEL (990)	WEBB	1	1	32,580	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HORMIGAS (I-25)	BROOKS	0	0	0	0
4	HOSTETTER, S. (WILCOX 10200)	DUVAL	1	0	0	0
4	HOWELL, NE.	SAN PATRICIO	1	0	13,268	0
4	HUBBERD (WILCOX 7700)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 8500)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 9000)	WEBB	0	0	0	0
4	HUGHES (1850)	WEBB	2	0	0	0
4	HUGHES (3400)	WEBB	1	0	0	0
4	HUGHES (4970)	WEBB	1	0	0	0
4	HUGHES (5200)	WEBB	1	0	0	0
4	HUGHES (5500)	WEBB	1	1	34,647	0
4	HUGHES (6050)	WEBB	1	0	0	0
4	HUGHES (6300)	WEBB	0	0	0	0
4	P HUNDIDO (LOB0)	ZAPATA	22	20	2,224,582	699 F
4	P HUNDIDO (9300)	ZAPATA	6	6	1,636,615	124 F
4	INDEPENDENCE (3150 GAS)	DUVAL	3	2	39,747	0
4	INDEPENDENCE, SOUTH (2500)	DUVAL	12	5	106,587	0
4	INDEPENDENCE, SOUTH (3030)	DUVAL	1	1	33,936	0
4	INDEPENDENCE, SOUTH (3180)	DUVAL	2	1	34,706	0 F
4	INDIAN POINT (COMMONWEALTH)	NUECES	0	0	0	0
4	A INDIAN POINT (E- 1)	NUECES	0	0	0	0
4	INDIAN POINT (E- 2)	NUECES	0	0	0	0
4	INDIAN POINT (E- 3)	NUECES	0	0	0	0
4	INDIAN POINT (E- 4)	NUECES	0	0	0	0
4	A INDIAN POINT (E- 8)	NUECES	0	0	0	0
4	INDIAN POINT (E-10, NFB)	NUECES	0	0	0	0
4	INDIAN POINT (F- 1)	NUECES	0	0	0	0
4	A INDIAN POINT (F- 4)	NUECES	0	0	0	0
4	INDIAN POINT (F- 8)	NUECES	1	1	5,372	0 F
4	INDIAN POINT (F- 9 9400)	NUECES	4	1	105,967	656
4	INDIAN POINT (F-12 9700 #1)	NUECES	0	0	0	0
4	INDIAN POINT (F-12 9700 #2)	NUECES	1	0	0	0
4	INDIAN POINT (F-14)	NUECES	1	1	169,672	3,963
4	INDIAN POINT (F-17)	NUECES	1	1	5,848	341
4	INDIAN POINT (F-20)	NUECES	1	1	28,081	412
4	INDIAN POINT (G-2)	NUECES	1	1	17,021	128
4	INDIAN POINT (G-3)	NUECES	0	0	0	0
4	INDIAN POINT (MOORE)	NUECES	1	0	0	0
4	INDIAN POINT (MORRIS)	NUECES	0	0	0	0
4	INDIAN POINT (WATSON)	NUECES	0	0	0	0
4	INDIAN POINT (7100)	NUECES	1	0	0	0
4	INDIAN POINT (9600)	NUECES	1	1	47,788	361
4	INDIAN POINT, S. (F-18)	NUECES	0	0	0	0
4	INDIAN POINT, S. (6300)	NUECES	0	0	0	0
4	INDIAN POINT, W. (COMMONWEALTH)	NUECES	1	1	285,581	8,244
4	INDIOS, W. (BF-53)	HIDALGO	1	0	0	0
4	P J. C. MARTIN (LOB0)	WEBB	M 115	90	23,511,968	556 F
4	J. C. MARTIN (QUEEN CITY)	ZAPATA	2	0	0	0
4	J. C. MARTIN (WILCOX 7100)	ZAPATA	0	0	0	0
4	J. C. MARTIN (WILCOX 7700)	ZAPATA	1	1	10,262	0
4	J. C. MARTIN (WILCOX 8150)	ZAPATA	1	0	0	0
4	J. C. MARTIN (WILCOX 8900)	ZAPATA	M 0	0	0	0
4	J. C. MARTIN (WILCOX 9300)	ZAPATA	0	0	0	0
4	J. C. MARTIN (WILCOX 9900)	ZAPATA	2	0	3,897	0
4	J. C. MARTIN (6700)	ZAPATA	1	1	3,068	0
4	J.C. MARTIN, WEST (LOB0 7300)	ZAPATA	2	2	481,760	0 F
4	J.C. MARTIN, WEST (LOB0 8700)	ZAPATA	3	1	145,093	0
4	P J J & J (WILCOX 8800)	ZAPATA	5	5	140,387	0
4	J J & J (WILCOX 11450)	ZAPATA	1	0	495	0
4	J.M. SALINAS (MIDWAY 6700)	ZAPATA	2	1	10,815	0
4	J. R. (4120)	DUVAL	1	1	63,141	1,010
4	J. R. (4400)	DUVAL	3	1	110,289	1,584
4	P J.R. (5505)	DUVAL	3	3	230,107	1,516
4	P J.R. (5618)	DUVAL	7	7	625,532	5,067
4	J.R. (5940)	DUVAL	2	1	132,826	0
4	P J.R. (6030)	DUVAL	0	0	0	0
4	P JABRAND (FRIO 9575)	WILLACY	2	2	200,380	1,548
4	JAM (1820)	DUVAL	2	2	61,398	0
4	JAM (5355)	DUVAL	1	1	2,405	0
4	JANAL (1725)	STARR	0	0	0	0
4	JANAL (2550)	STARR	0	0	0	0
4	JARLET (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	JARON (4040)	JIM HOGG	1	1	123,944	98
4	JARON (4100)	JIM HOGG	1	1	11,441	27
4	JARON (4280)	JIM HOGG	1	0	39,721	258
4	A JARON (4300)	JIM HOGG	0	0	0	0
4	JARON (4450)	JIM HOGG	1	0	0	0
4	JARON (4830)	JIM HOGG	1	1	10,344	173
4	JARON (4865)	JIM HOGG	1	1	69,080	175
4	JASPER, NORTH (950)	WEBB	1	0	0	0
4	P JASPER-WEBB (1600)	WEBB	1	0	0	0
4	A JASPER-WEBB (YEGUA 3500)	WEBB	3	2	38,803	5 F
4	JAVELINA (FLORES)	HIDALGO	0	0	0	0
4	JAVELINA (VICKSBURG LO. 10,500)	STARR	M 1	1	143,809	1,940
4	JAVELINA (VICKSBURG LO. 11000)	HIDALGO	1	1	657,617	35,163
4	JAVELINA (VICKSBURG LO. 11200)	HIDALGO	1	1	335,502	17,002
4	P JAVELINA (VICKSBURG LO. 11300)	HIDALGO	2	2	804,596	28,069
4	JAVELINA (VICKSBURG LO. 11800)	HIDALGO	1	1	390,169	17,656
4	JAVELINA (VICKSBURG U-2)	HIDALGO	1	0	0	0
4	JAVELINA (VICKSBURG V-4)	HIDALGO	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	JAVELINA (5,400)	HIDALGO	0	0	0	0
4	JAVELINA (10,600)	HIDALGO	1	0	3,685	127
4	P JAVELINA, NW. (10350)	HIDALGO	0	0	0	0
4	JAY KING (4700)	SAN PATRICIO	1	0	0	0
4	JAY SIMMONS (BRUNK SAND)	STARR	1	0	5,663	11
4	A JAY SIMMONS (G)	STARR	0	0	0	0
4	JAY SIMMONS (VKS8G CAMP)	STARR	1	1	109,535	0 F
4	A JAY SIMMONS (24-A&B)	STARR	1	0	0	0
4	JAY SIMMONS (5850 GAS)	STARR	1	0	0	0
4	JAY SIMMONS (6400)	STARR	2	1	4,785	0 F
4	JAY SIMMONS (6400, NORTH)	STARR	2	1	45,521	0 F
4	A JAY SIMMONS (7200 VICKSBURG)	STARR	0	0	0	0
4	P JAY SIMMONS (8000)	STARR	2	1	254,932	0 F
4	JAY SIMMONS (8200 VICKSBURG)	STARR	0	0	0	0
4	JAY SIMMONS (8700 VICKSBURG)	STARR	0	0	0	0
4	A JAY SIMMONS, SOUTH (HINOJOSA)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5600)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5800)	STARR	0	0	0	0
4	JAY SIMMONS, S. (6050)	STARR	0	0	0	0
4	JAY SIMMONS, SW. (BUCKLEY)	STARR	0	0	0	0
4	JEFFRESS (SULLIVAN, UP.)	HIDALGO	1	0	0	0
4	JEFFRESS (VICKSBURG Q)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG S)	HIDALGO	3	0	14,454	167
4	JEFFRESS(VICKSBURG T)	HIDALGO	1	1	22,786	487
4	P JEFFRESS (VICKSBURG U)	HIDALGO	6	5	908,914	6,238 F
4	P JEFFRESS (VICKSBURG V)	HIDALGO	10	10	3,642,647	86,048 F
4	P JEFFRESS (VICKSBURG W)	HIDALGO	8	8	1,940,878	13,375 F
4	JEFFRESS (VICKSBURG 6200)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG 6300)	HIDALGO	1	0	0	0
4	JEFFRESS (VICKSBURG 6700)	HIDALGO	1	1	26,908	192 F
4	JEFFRESS (VICKSBURG 7380)	HIDALGO	1	0	2,343	0 F
4	JEFFRESS (9300)	HIDALGO	0	0	0	0
4	P JEFFRESS, E. (VICKSBURG T)	HIDALGO	12	12	3,437,714	85,397
4	JEFFRESS, E. (VICKSBURG T, FB-A)	HIDALGO	1	1	57,513	249
4	JEFFRESS, E (VKS8G T, FB-B)	HIDALGO	1	1	326,086	7,240
4	P JEFFRESS, N (VKS8G, LO)	HIDALGO	6	6	708,245	19,753 F
4	JEFFRESS, N. (VKS8G 12730)	HIDALGO	1	1	15,026	127
4	JEFFRESS, W. (VICKSBURG U)	HIDALGO	1	1	629,609	46,314
4	A JENNINGS	ZAPATA	3	0	0	0
4	JENNINGS (PETTUS)	ZAPATA	1	0	9,718	0 F
4	JENNINGS (PETTUS, UPPER)	ZAPATA	1	1	5,567	0 F
4	P JENNINGS, N. (4TH HINNANT)	ZAPATA	1	0	0	0
4	JENNINGS, N. (THEIS)	ZAPATA	0	0	0	0
4	JENNINGS, N. (WILCOX 8200)	ZAPATA	0	0	0	0
4	JENNINGS, S. (WILCOX 8550)	ZAPATA	1	1	1,420	4
4	A JENNINGS, WEST (CROCKETT)	ZAPATA	9	3	16,114	0 F
4	A JENNINGS, WEST (CROCKETT 3000)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (EAST SEGMENT)	ZAPATA	1	0	0	0
4	JENNINGS, WEST (QUEEN CITY)	ZAPATA	0	0	0	0
4	A JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	1	0	0	0
4	P JENNINGS, W. (ROSENBERG 1200)	ZAPATA	7	4	314,037	0 F
4	JENNINGS, W. (WILCOX 7150)	ZAPATA	1	1	1,031,487	0 F
4	JENNINGS, W. (WILCOX 7300)	ZAPATA	1	1	374,115	0 F
4	P JENNINGS, W. (WILCOX 7600)	ZAPATA	2	2	243,105	0 F
4	P JENNINGS, W. (WILCOX 7700)	ZAPATA	2	2	620,770	0 F
4	JENNINGS, W. (WILCOX 7900)	ZAPATA	1	1	351,412	0 F
4	JENNINGS, W. (WILCOX 8200)	ZAPATA	1	0	0	0
4	JENNINGS, W. (1370)	ZAPATA	1	1	29,230	0 F
4	JENNINGS, W. (1970)	ZAPATA	7	0	5,827	0 F
4	A JENNINGS, WEST (2100)	ZAPATA	1	0	16,336	0 F
4	JENNINGS, WEST (4125)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4300)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4350)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4400)	ZAPATA	2	1	12,603	0 F
4	JENNINGS, WEST (4850)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (7750)	ZAPATA	2	2	1,837,236	0 F
4	P JENNINGS RANCH (WILCOX)	ZAPATA	0	0	0	0
4	JENNINGS RANCH (WILCOX 5700)	ZAPATA	1	0	0	0
4	JENNINGS RANCH (WILCOX 9100)	ZAPATA	1	1	13,017	0
4	JOE MOSS (WILCOX 8300)	ZAPATA	0	0	0	0
4	JOHNS (ARGO)	DUVAL	1	0	0	0
4	JOHNS (COLE)	DUVAL	2	0	0	0
4	JOHNS (GOVT. WELLS)	DUVAL	0	0	0	0
4	JOHNS (LOMA NOVIA)	DUVAL	0	0	0	0
4	JOHNS (MIRANOD)	DUVAL	0	0	0	0
4	JONES (YEGUA H, LO.)	JIM HOGG	0	0	0	0
4	A JONES (YEGUA P-3)	JIM HOGG	0	0	0	0
4	JONES (YEGUA P-3 SOUTH)	JIM HOGG	1	1	5,500	103
4	JONES (4200 JACKSON)	JIM HOGG	1	1	94,274	0 F
4	JONES (4200 JACKSON, N.)	JIM HOGG	1	1	189,822	0 F
4	JONES (4500 STRAY)	JIM HOGG	1	0	0	0
4	JONES (4365)	JIM HOGG	0	0	0	0
4	P JONES (5600)	JIM HOGG	0	0	0	0
4	P JONES (6000)	JIM HOGG	2	2	43,345	352
4	A JONES, E. (HOCKLEY SAND)	JIM HOGG	1	0	16,320	166
4	JOSEPHINE C (WILCOX)	DUVAL	1	0	0	0
4	JUAN GRANDE (WILCOX)	ZAPATA	0	0	0	0
4	P JUANITA (LOBO)	WEBB	39	34	7,232,545	52,748 F
4	P JUANITA (LOBO, UP.)	WEBB	2	2	236,200	8,916
4	JUANITA (8850)	WEBB	1	1	13,284	4

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	JUDD CITY (FRIO 4250)	STARR	0	0	0	0
4	JUDD CITY (FRIO 5100)	STARR	1	0	0	0
4	JUDD CITY (FRIO 5800)	STARR	0	0	0	0
4	A JUDD CITY (FRIO 6500)	STARR	1	0	0	0
4	A JUDD CITY (PIRTLE 5960 SD.)	STARR	1	0	0	0
4	JUDD CITY (11940)	STARR	1	1	10,346	348
4	P JULE WALKER (YEGUA 6900)	JIM HOGG	0	0	0	0
4	JULE WALKER (YEGUA 7500)	JIM HOGG	1	1	121,852	1,474
4	JULIAN (I-95)	KENEDY	1	1	249,348	2,584
4	JULIAN (20-D)	KENEDY	0	0	0	0
4	A JULIAN (20-E)	KENEDY	1	0	2,818	0 F
4	JULIAN (20-H)	KENEDY	0	0	0	0
4	JULIAN (21-A)	KENEDY	0	0	0	0
4	JULIAN (22-A)	KENEDY	1	0	0	0
4	JULIAN (22-B)	KENEDY	0	0	0	0
4	P JULIAN (22-F)	KENEDY	1	0	5,512	79
4	JULIAN (22-K)	KENEDY	0	0	0	0
4	JULIAN, NORTH (FRIO 10000)	KENEDY	1	0	0	102
4	P JULIAN, NORTH (I-92)	KENEDY	5	4	1,352,282	10,969 F
4	JULIAN, NORTH (J-68)	KENEDY	0	0	0	0
4	P JULIAN, NORTH (9300)	KENEDY	2	2	48,647	136
4	KAD (6100)	WEBB	0	0	0	0
4	K A D (6730)	WEBB	0	0	0	0
4	KATHERINE RYAN (STOVALL)	NUECES	0	0	0	0
4	KAYLYN (SINGER)	JIM WELLS	0	0	0	0
4	P KEEMAC (HET)	JIM WELLS	1	0	0	0
4	KEEMAC (1800)	JIM WELLS	0	0	0	0
4	P KELLY (2300)	KLEBERG	2	0	0	0
4	A KELSEY	JIM HOGG	0	0	0	0
4	A KELSEY (K-1)	BROOKS	16	4	249,103	101 F
4	A KELSEY (K-2, 3 & 4)	BROOKS	5	2	268,841	0 F
4	KELSEY (K.4, SOUTH)	JIM HOGG	1	1	28,512	0 F
4	A KELSEY (K-5)	STARR	2	0	0	0
4	P KELSEY (K-6)	BROOKS	0	0	0	0
4	KELSEY (K-14)	BROOKS	1	0	0	0
4	A KELSEY (M-2)	BROOKS	5	2	98,948	0 F
4	KELSEY (M-2, S.)	STARR	0	0	0	0
4	KELSEY (M-3, SW)	STARR	0	0	0	0
4	P KELSEY (MCGILL 3 & 4)	BROOKS	9	2	336,994	0 F
4	KELSEY (STRAY 1850)	BROOKS	4	0	46	0 F
4	KELSEY (STRAY 2200)	BROOKS	2	0	0	0
4	P KELSEY (ZONE 14-A)	STARR	8	1	126,089	0 F
4	KELSEY (7 SAND)	BROOKS	1	0	0	0
4	KELSEY (4700)	STARR	0	0	0	0
4	KELSEY (5000)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 6560)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 6760)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 7250)	BROOKS	3	1	931,344	12,856
4	A KELSEY, DEEP (FRIO 7250, S)	BROOKS	0	0	0	0
4	KELSEY, DEEP (JACKSON #2)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (JACKSON #3, 8500)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (PEARL)	BROOKS	1	1	2,164	4
4	KELSEY, DEEP (ZONE 7-I)	BROOKS	1	1	35,729	0 F
4	KELSEY, DEEP (ZONE 14-A)	STARR	0	0	0	0
4	P KELSEY, DEEP (ZONE 15)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 15-A, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 15-F)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 15-H)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 15-K, W)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 16-C)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 16-E,N)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 17-A, C)	BROOKS	6	2	238,154	0 F
4	A KELSEY, DEEP (ZONE 17-A, N)	BROOKS	2	1	49,908	0 F
4	KELSEY, DEEP (ZONE 17-A, W)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 17A, SEG. 1)	JIM HOGG	1	0	5,080	0 F
4	A KELSEY, DEEP (ZONE 17-B)	BROOKS	1	0	641	0 F
4	KELSEY, DEEP (ZONE 17-B,SW)	JIM HOGG	1	1	19,608	246 F
4	P KELSEY, DEEP (ZONE 18-A & B, C)	BROOKS	3	3	323,516	0 F
4	KELSEY, DEEP (ZONE 18-A,N)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 18-A, W)	JIM HOGG	1	0	156	0 F
4	KELSEY, DEEP (ZONE 18-B, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 18-B, E)	JIM HOGG	1	0	3,268	0 F
4	A KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	7	3	357,722	0 F
4	A KELSEY, DEEP (ZONE 18-C,NW)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 18-D)	BROOKS	4	3	185,835	0 F
4	KELSEY, DEEP (ZONE 18-D, SEG. 3)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 18-D, NW)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 18-E)	BROOKS	7	5	573,011	0 F
4	KELSEY, DEEP (ZONE 18-E,N)	BROOKS	1	0	984	0 F
4	A KELSEY, DEEP (ZONE 18-E,W)	JIM HOGG	1	1	61,036	0 F
4	P KELSEY, DEEP (ZONE 18-G)	BROOKS	6	1	107,660	0 F
4	KELSEY, DEEP (ZONE 18-G, NC)	BROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 18-G,W)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 18-H)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 19)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-A)	BROOKS	4	0	119	0 F
4	A KELSEY, DEEP (ZONE 19-A, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, NW)	BROOKS	1	1	96,055	0 F
4	KELSEY, DEEP (ZONE 19-A, SEG 3)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZN. 19-A, SEG. 3,W)	JIM HOGG	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P KELSEY, DEEP (ZONE 19-A, SEG IV)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, SEG 6)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, SEG 7)	JIM HOGG	1	1	12,900	0 F
4	KELSEY, DEEP (ZONE 19-A, SEG. 8)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 19-A, NW, A)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, WEST)	BROOKS	M 4	4	438,749	87 F
4	KELSEY, DEEP (ZONE 19A, W, SEG 2)	BROOKS	1	1	166,411	563
4	KELSEY, DEEP (ZONE 19-B, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-H)	BROOKS	2	1	48,876	0 F
4	A KELSEY, DEEP (ZONE 19-H, N)	BROOKS	1	1	52,476	0 F
4	KELSEY, DEEP (ZONE 19-H, NW)	JIM HOGG	1	1	80,399	0 F
4	KELSEY DEEP (ZONE 19-H, NW-2)	JIM HOGG	1	0	0	0
4	P KELSEY DEEP (ZONE 19-H, SW)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-H, W)	BROOKS	1	1	10,903	0 F
4	A KELSEY, DEEP (ZONE 19-K, C)	STARR	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-K, E)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 19-K, NW)	BROOKS	1	0	30,379	0 F
4	KELSEY, DEEP (ZONE 19-K, SEG. 7)	JIM HOGG	1	1	15,111	0 F
4	P KELSEY, DEEP (ZONE 19-K, W)	BROOKS	5	1	53,698	0 F
4	A KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 20-A, SEG 8)	JIM HOGG	1	1	109,928	0 F
4	KELSEY, DEEP (ZONE 20-A, W.)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-B)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-C)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-E)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 20-F C)	BROOKS	2	1	26,326	0 F
4	A KELSEY, DEEP (ZONE 20-H, C)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 20-H, NW)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-J, N)	BROOKS	2	1	50,429	0 F
4	KELSEY, DEEP (ZONE 20-J, NW)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 20-J, SW)	JIM HOGG	1	0	0	0
4	KELSEY DEEP (ZONE 20-J SW-4)	JIM HOGG	1	1	88,216	0 F
4	P KELSEY, DEEP (ZONE 20-J, SW-3)	JIM HOGG	2	2	143,367	0 F
4	A KELSEY, DEEP (ZONE 21-A)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-A N)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-A 6100)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 21-B)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-B, W)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-BASS 6400)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-C, C)	BROOKS	4	1	17,121	177 F
4	A KELSEY, DEEP (ZONE 21-E, N)	BROOKS	1	1	89,919	0 F
4	KELSEY, DEEP (ZONE 21-E, W.)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-F)	STARR	M 1	1	2,810	0 F
4	KELSEY, DEEP (ZONE 21-F, SEG VII)	BROOKS	1	1	82,613	0 F
4	KELSEY, DEEP (ZONE 21-H, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-I, S)	BROOKS	2	1	135,964	0 F
4	A KELSEY, DEEP (ZONE 21-M, C)	BROOKS	1	0	0	0
4	P KELSEY DEEP (ZONE 21-H, SEG. 1)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-M, W)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-N)	BROOKS	3	2	48,299	0 F
4	KELSEY, DEEP (ZONE 21-N, N)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-O, NE)	BROOKS	1	0	3,336	0 F
4	A KELSEY, DEEP (ZONE 21-R)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M 5	1	13,361	0 F
4	KELSEY, DEEP (ZONE 21-R, E)	JIM HOGG	1	1	21,701	0 F
4	A KELSEY, DEEP (ZONE 21-R, N)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 21-R, SW)	JIM HOGG	M 1	1	9,548	0 F
4	KELSEY, DEEP (ZONE 21-SM, NORTH)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-T)	BROOKS	1	0	2,395	0 F
4	A KELSEY, DEEP (ZONE 21-V)	STARR	M 0	0	0	0
4	A KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-X)	STARR	1	0	0	0
4	KELSEY, DEEP (ZONE 21-X, WEST)	JIM HOGG	1	1	8,003	0 F
4	KELSEY, DEEP (ZONE 21-6090)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-A)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 22-A, N)	BROOKS	2	0	0	0
4	KELSEY, DEEP (ZONE 22-A, NW-2)	JIM HOGG	1	0	22,603	0 F
4	KELSEY, DEEP (ZONE 22-A, SW-1)	JIM HOGG	1	1	36,801	0 F
4	KELSEY, DEEP (ZONE 22-A, SW)	STARR	M 0	0	0	0
4	A KELSEY, DEEP (ZONE 22-A, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-B)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-C)	BROOKS	1	0	3,471	0 F
4	KELSEY, DEEP (ZONE 22-C, NW)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-C, S)	BROOKS	1	0	19,856	0 F
4	KELSEY, DEEP (ZONE 22-E, NW)	JIM HOGG	1	0	478	0 F
4	KELSEY, DEEP (ZONE 22-H)	BROOKS	1	0	138,829	0 F
4	P KELSEY, DEEP (ZONE 22-H, C)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 22-H, E)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 22-H, NW)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, W)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-O)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 22-R)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 23)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 24)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 25)	BROOKS	2	1	299,918	0 F
4	P KELSEY, DEEP (ZONE 25-II)	BROOKS	M 0	0	0	0
4	KELSEY DEEP (ZONE 25-II, LOWER)	BROOKS	1	0	174,176	0 F
4	A KELSEY, DEEP (ZONE 26-A)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P KELSEY, DEEP (ZONE 26-A, NE)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 26-B)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 28-H)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 42-H)	BROOKS	1	1	130,310	0 F
4	KELSEY, DEEP (ZONE 60-H)	BROOKS	3	1	270,471	0 F
4	KELSEY, DEEP (5500)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (5600)	BROOKS	1	0	0	0
4	KELSEY, DEEP (5700, G)	BROOKS	0	0	0	0
4	KELSEY, DEEP (5800)	BROOKS	1	0	0	0
4	KELSEY, DEEP (6060)	JIM HOGG	1	0	2,574	0 F
4	KELSEY, DEEP (6100)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6190)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (6200)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6250)	BROOKS	1	1	40,709	192
4	KELSEY DEEP (6340)	JIM HOGG	1	0	2,659	0 F
4	KELSEY, DEEP (6400)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (6770)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (6920)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (7300)	JIM HOGG	2	1	72,654	0 F
4	P KELSEY, DEEP (7380)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (7468)	M STARR	1	0	0	0
4	KELSEY, DEEP (7990)	JIM HOGG	0	0	0	0
4	KELSEY DEEP (7990, SEG.2)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (8150)	JIM HOGG	1	1	14,909	0 F
4	KELSEY, DEEP (8500)	JIM HOGG	1	1	149,832	0 F
4	KELSEY, EAST (12,000)	HIDALGO	0	0	0	0
4	A KELSEY, SOUTH	STARR	1	0	0	0
4	A KELSEY, SOUTH (CLARK, UP.)	STARR	1	0	0	0
4	KELSEY, SOUTH (CRUZ)	STARR	1	1	15,553	C 86
4	KELSEY, SOUTH (WOOD)	STARR	1	0	0	0
4	KELSEY, S. (H-48)	STARR	0	0	0	0
4	A KELSEY, SOUTH (PENA -A-)	STARR	3	1	107,430	179
4	KELSEY, SOUTH (VICKSBURG 7103)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 15-C & E)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 16-A, SW)	STARR	1	1	4,431	0 F
4	A KELSEY, SOUTH (ZONE 16-C)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 16-E, SW)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 17-A)	STARR	1	1	57,944	0 F
4	KELSEY, SOUTH (ZONE 17-A, WEST)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 17-B, III)	STARR	3	1	138,950	0 F
4	KELSEY, SOUTH (ZONE 17-B, W)	STARR	1	1	13,465	0 F
4	KELSEY, SOUTH (ZONE 18-A, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, N)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, SE)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 18-B, SE-2)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 18-H)	STARR	4	3	198,600	0 F
4	P KELSEY, SOUTH (ZONE 19-B)	STARR	2	2	202,824	0 F
4	P KELSEY, SOUTH (ZONE 19-H, N)	STARR	2	2	132,295	0 F
4	KELSEY, SOUTH (ZONE 19-H, NE)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, N)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, SEG 4)	STARR	2	2	94,998	0 F
4	KELSEY, SOUTH (ZONE 20-A, S, 2)	STARR	1	1	278,844	0 F
4	A KELSEY, SOUTH (ZONE 20-A, SW)	STARR	2	0	0	0
4	KELSEY, SOUTH (ZONE 20-A, SW-II)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 20-A, X)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 20-F)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F, E)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 20-F, N)	STARR	4	1	2,028	0 F
4	A KELSEY, SOUTH (ZONE 20-H)	M STARR	2	2	70,102	0 F
4	KELSEY, SOUTH (ZONE 20-H, S, SEG2)	STARR	1	1	43,380	0 F
4	KELSEY, SOUTH (ZONE 20-J, W)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 20, J S W)	STARR	1	0	52,521	0 F
4	P KELSEY, SOUTH (ZONE 21-A)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 21-A, W)	STARR	2	1	4,025	0 F
4	A KELSEY, SOUTH (21-B, SE)	STARR	1	0	0	0
4	P KELSEY, SOUTH, (ZONE 21-B, SW)	STARR	3	3	254,359	449 F
4	KELSEY SOUTH (ZONE 21-C)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 21-F)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 21-H)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 21-M)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 21-M, SEG I)	STARR	1	1	42,096	0 F
4	KELSEY, SOUTH (ZONE 21-O, S)	M STARR	1	0	6,938	0 F
4	KELSEY, SOUTH (ZONE 21-P)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 21-R)	M STARR	3	1	130,583	0 F
4	P KELSEY, SOUTH (ZONE 21-V)	STARR	1	0	0	0
4	A KELSEY, SOUTH (ZONE 21-W)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 22-B, S)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 22-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 23-A)	STARR	0	0	0	0
4	KELSEY, S. (ZONE 24-A & B)	STARR	1	0	252	0 F
4	KELSEY, SOUTH (ZONE 24-A&B, E)	STARR	1	0	107	0 F
4	KELSEY, SOUTH (ZONE 24-C, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 26)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 26-A)	BROOKS	1	1	233,831	0 F
4	P KELSEY, S. (ZONE 26-A, S.)	STARR	2	2	371,772	0 F
4	P KELSEY, SOUTH (ZONE 27-A)	STARR	1	0	0	0
4	KELSEY, SOUTH (5240)	STARR	1	1	6,911	0 F
4	P KELSEY, SOUTH (5300)	STARR	1	0	0	0
4	KELSEY, SOUTH (5350)	STARR	1	0	0	0
4	A KELSEY, SOUTH (5400)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 88LS
4	KELSEY, SOUTH (5530)	STARR	0	0	0	0
4	P KELSEY, SOUTH (5580)	STARR	3	3	185,484	352 F
4	A KELSEY, SOUTH (5900)	STARR	0	0	0	0
4	KELSEY, SOUTH (6050)	STARR	1	0	11,845	0 F
4	KELSEY, SOUTH (6080)	STARR	1	0	0	0
4	KELSEY, SOUTH (6170)	STARR	0	0	0	0
4	KELSEY, SOUTH (6200)	STARR	1	1	56,525	33 F
4	KELSEY, SOUTH (6280)	STARR	1	1	27,490	56
4	KELSEY, SOUTH (6430)	JIM HOGG	1	0	0	0
4	KELSEY, SOUTH (6945)	STARR	1	0	0	0
4	A KELSEY, SOUTH (6950)	STARR	0	0	0	0
4	KELSEY, SOUTH (7450)	STARR	1	1	99,937	0 F
4	A KELSEY, SOUTH (7800)	STARR	1	0	0	0
4	KELSEY, SE. (26-A, II, N.)	BROOKS	1	0	0	0
4	KELSEY, SE. (26-A, V)	STARR	1	0	0	0
4	P KELSEY, S. E. (28-A)	BROOKS	0	0	0	0
4	KELSEY, S.E. (28-B)	BROOKS	1	1	375,477	0 F
4	KELSEY, SE. (29-A)	STARR	1	0	68,999	0 F
4	KELSEY, SE (29-A,N)	BROOKS	2	1	74,739	0 F
4	KELSEY, S.E. (29-B)	STARR	1	0	14,555	0 F
4	P KELSEY, SE. (29-D)	STARR	0	0	0	0
4	KELSEY, S.E. (29-D,N)	BROOKS	1	1	49,584	0 F
4	KELSEY, SE. (29-D, II, N.)	BROOKS	1	0	0	0
4	P KELSEY, SE. (30-B)	STARR	4	2	219,713	0 F
4	KELSEY, SE. (30-D)	STARR	1	1	207,740	0 F
4	KELSEY, S.E. (30-D,NE)	STARR	1	1	48,363	797 F
4	KELSEY, SE. (30-F)	BROOKS	0	0	0	0
4	KELSEY, SE (30-H)	STARR	1	1	4,146	0 F
4	KELSEY, SE. (31-A)	STARR	1	1	28,186	0 F
4	KELSEY, SE (31-A,V,S)	HIDALGO	1	0	0	0
4	KELSEY, SE. (31-D)	BROOKS	0	0	0	0
4	KELSEY, SE. (33-A)	BROOKS	1	1	9,567	0 F
4	KELSEY-BASS-DEEP (21, 6400)	BROOKS	0	0	0	0
4	KENNARD (3360)	STARR	1	0	0	0
4	KENNARD (3900)	STARR	0	0	0	0
4	KENNARD (4200)	STARR	0	0	0	0
4	KILLAM (2400)	WEBB	0	0	0	0
4	A KING RANCH, W. (MIOCENE 5900)	WILLACY	0	0	0	0
4	A KING RANCH, W. (MIOCENE 6000)	WILLACY	0	0	0	0
4	KINGS INN (FRIO)	KLEBERG	0	0	0	0
4	A KINGSVILLE	KLEBERG	1	0	2,214	171 F
4	KINGSVILLE (DIETERT -L-)	KLEBERG	0	0	0	0
4	KINGSVILLE (FRIO 2618)	KLEBERG	1	0	16,328	0
4	KINGSVILLE (FRIO 6574)	KLEBERG	1	1	141,231	3,408
4	A KINGSVILLE (KINGSVILLE)	KLEBERG	0	0	0	0
4	KINGSVILLE (MID 2130)	KLEBERG	1	1	17,619	0
4	KINGSVILLE (2380)	KLEBERG	1	0	0	0
4	KINGSVILLE (2400)	KLEBERG	0	0	0	0
4	KINGSVILLE (2700 SEG B-3)	KLEBERG	1	0	815	0
4	A KINGSVILLE (2850)	KLEBERG	1	0	621	0
4	A KINGSVILLE (2900 SEG A)	KLEBERG	0	0	0	0
4	A KINGSVILLE (4260)	KLEBERG	1	0	0	0
4	KINGSVILLE (4700)	KLEBERG	0	0	0	0
4	A KINGSVILLE (5030)	KLEBERG	0	0	0	0
4	P KINGSVILLE (5100)	KLEBERG	0	0	0	0
4	KINGSVILLE (5775)	KLEBERG	0	0	0	0
4	KINGSVILLE (FRIO 6350)	KLEBERG	1	1	34,649	94 F
4	KINGSVILLE (6500)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3100)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3300)	KLEBERG	0	0	0	0
4	KINGSVILLE, NORTH (6200)	KLEBERG	0	0	0	0
4	KINGSVILLE, SOUTH (6800)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (FRIO 8100)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (VKSBG. 8530)	KLEBERG	0	0	0	0
4	KLUMP (BARNES 6700)	HIDALGO	1	1	102,534	365 F
4	KLUMP (9760)	HIDALGO	0	0	0	0
4	KNOLLE (CHAMBERLAIN 5270)	NUECES	1	0	0	0
4	KNOLLE (3980 FRIO)	NUECES	1	0	0	0
4	KNOLLE (4000)	JIM WELLS	0	0	0	0
4	KNOLLE (4100)	NUECES	0	0	0	0
4	KNOLLE (5000)	JIM WELLS	0	0	0	0
4	A KNOLLE (5100 FRIO)	JIM WELLS	0	0	0	0
4	P KNOLLE (5100 KOHLER)	NUECES	0	0	0	0
4	KOHLER (COLE)	DUVAL	0	0	0	0
4	KOHLER (COX)	DUVAL	1	0	0	0
4	A KOHLER (MIRANOD)	DUVAL	0	0	0	0
4	KOHLER (QUEEN CITY)	DUVAL	1	1	130,393	0 F
4	A KOHLER, DEEP	DUVAL	1	0	0	0
4	P KOHLER, DEEP (ARGO 2350)	DUVAL	2	1	17,746	0
4	KOHLER, DEEP (COLE MIDDLE)	DUVAL	2	1	20,982	0
4	P KOHLER, DEEP (COLE UPPER)	DUVAL	4	1	26,462	0
4	KOHLER, DEEP (GOVERNMENT WELLS)	DUVAL	1	1	15,172	0
4	KOHLER, DEEP (HOCKLEY 1950)	DUVAL	0	0	0	0
4	KOHLER, DEEP (MIRANOD)	DUVAL	0	0	0	0
4	KOHLER, DEEP (PETTUS 2875)	DUVAL	0	0	0	0
4	KOHLER, DEEP (1680)	DUVAL	1	1	4,927	0
4	KOHLER, NORTH (GOVERNMENT WELLS)	DUVAL	1	1	2,033	0
4	KOHLER, NORTH (MIRANOD)	DUVAL	1	0	0	0
4	KOHLER, NE. (8-57)	DUVAL	1	1	19,839	0 F
4	KOHLER, NE. (COCKFIELD)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	KOHLER, NE. (MIRANDO #1)	DUVAL	1	1	82,701	0	F
4	P KOHLER, NE. (QUEEN CITY 1ST)	DUVAL	0	0	0	0	
4	P KOHLER, NE. (QUEEN CITY 2ND)	DUVAL	0	0	0	0	
4	P KOHLER, NE. (QUEEN CITY 4TH)	DUVAL	0	0	0	0	
4	KOHLER, NE (QUEEN CITY 6TH)	DUVAL	1	1	213,268	0	F
4	A KOHLER, NE. (Y-11)	DUVAL	1	1	63,819	0	F
4	A KOHLER, NE. (YEGUA 13)	DUVAL	0	0	0	0	
4	KOHLER, NE (YEGUA 23)	DUVAL	0	0	0	0	
4	KOHLER, NE. (YEGUA 24)	DUVAL	0	0	0	0	
4	P KOHLER, NE. (900)	DUVAL	1	0	0	0	
4	KOHLER, NE. (970)	DUVAL	0	0	0	0	
4	KOHLER, NE. (1300)	DUVAL	0	0	0	0	
4	KOOPMAN (HOCKLEY I)	JIM WELLS	0	0	0	0	
4	KOOPMAN (HOCKLEY J)	JIM WELLS	1	1	2,011	0	
4	KOOPMAN (HOFFMAN)	JIM WELLS	1	1	6,236	0	
4	KOOPMAN (STILWELL)	JIM WELLS	0	0	0	0	
4	KOOPMAN (YEGUA 6900)	JIM WELLS	0	0	0	0	
4	KOOPMAN (YEGUA 7300)	JIM WELLS	0	0	0	0	
4	KOOPMAN (4700 SAND)	JIM WELLS	0	0	0	0	
4	KOOPMAN, W. (YEGUA 7100)	DUVAL	0	0	0	0	
4	LA ALAMEDA (FRIO 6700)	BROOKS	0	0	0	0	
4	LA ALAMEDA (FRIO 6800)	BROOKS	1	1	45,528	0	
4	P LA BLANCA (STRAY 13-B)	HIDALGO	0	0	0	0	
4	LA BLANCA (6600)	HIDALGO	5	2	174,316	304	F
4	P LA BLANCA (6700 10-A)	HIDALGO	7	4	543,660	1,045	F
4	LA BLANCA (6800)	HIDALGO	0	0	0	0	
4	LA BLANCA (7150)	HIDALGO	6	4	502,474	217	F
4	LA BLANCA (7400 11-A)	HIDALGO	6	2	469,715	909	F
4	LA BLANCA (7500 11-B)	HIDALGO	2	0	22,745	36	F
4	LA BLANCA (7700 11-C)	HIDALGO	2	1	253,071	1,834	F
4	P LA BLANCA (7750 12-A)	HIDALGO	3	3	203,647	123	F
4	LA BLANCA (7800 12-C)	HIDALGO	1	0	0	0	
4	LA BLANCA (7840 STRAY)	HIDALGO	0	0	0	0	
4	LA BLANCA (8000 13-A)	HIDALGO	5	2	839,924	1,747	F
4	LA BLANCA (8100 13-C)	HIDALGO	0	0	0	0	
4	LA BLANCA (8450)	HIDALGO	0	0	0	0	
4	LA BLANCA (9400)	HIDALGO	3	3	542,441	11,090	F
4	LA BLANCA (9500)	HIDALGO	2	1	48,899	1,055	F
4	LA BLANCA (10000)	HIDALGO	0	0	0	0	
4	LA COMA (9300)	HIDALGO	0	0	0	0	
4	LA COPITA (FRIO -A- 4800)	STARR	0	0	0	0	
4	LA COPITA (FRIO -E- 5300)	STARR	0	0	0	0	
4	A LA COPITA (FRIO -Q-)	STARR	0	0	0	0	
4	LA COPITA (FRIO 5000)	STARR	0	0	0	0	
4	LA COPITA (FRIO 5100)	STARR	1	0	0	0	
4	LA COPITA (FRIO 5500)	STARR	0	0	0	0	
4	P LA COPITA (VICKSBURG LOWER)	STARR	7	7	1,446,005	18,377	F
4	LA COPITA (VICKSBURG S)	STARR	1	1	13,183	32	F
4	LA COPITA (VICKSBURG U)	STARR	1	1	10,661	193	
4	P LA COPITA (VICKSBURG W)	STARR	5	4	1,397,697	49,891	F
4	P LA COPITA (VICKSBURG Z, NW)	STARR	3	3	942,577	31,594	F
4	P LA COPITA (VICKSBURG X)	STARR	3	2	345,887	9,412	
4	P LA COPITA (VICKSBURG X, SE)	STARR	4	4	222,419	4,945	
4	P LA COPITA (VICKSBURG Z)	STARR	7	6	862,244	24,780	F
4	P LA COPITA (VICKSBURG Z, SW)	STARR	2	1	158,676	7,422	
4	LA COPITA (VICKSBURG Z-1)	STARR	1	0	0	0	
4	LACOPITA (VICKSBURG Z 2)	STARR	1	1	28,323	1,265	
4	LA COPITA (VICKSBURG 7100)	STARR	1	1	317,032	9,730	
4	LA COPITA (VICKSBURG 7450)	STARR	2	1	63,834	673	
4	P LA COPITA, E. (VICKSBURG, LOWER)	STARR	2	2	119,966	649	F
4	P LA COPITA, E. (VICKSBURG, V)	STARR	2	2	86,207	6,869	
4	LA COPITA, E. (5260)	STARR	0	0	0	0	
4	LA CRUZ (ESCONDIDO)	WEBB	2	2	55,538	0	F
4	P LA CRUZ (OLMOS)	WEBB	25	24	470,349	0	F
4	LA ENCANTADA (FRIO)	BROOKS	0	0	0	0	
4	LA ENCANTADA (VICKSBURG)	BROOKS	0	0	0	0	
4	LA ENCANTADA (VICKSBURG 8800)	BROOKS	0	0	0	0	
4	LA ENCANTADA, E. (1-60)	BROOKS	1	1	103,235	0	F
4	LA ESPERANZO (JACKSON)	WEBB	1	0	0	0	
4	LA-FE (FRIO 4850)	JIM HOGG	0	0	0	0	
4	LA FE (FRIO 5280)	JIM HOGG	1	1	136,349	0	F
4	A LA GLORIA (ARGUELLEZ ZONE)	JIM WELLS	M	11	533,838	C	21 F
4	A LA GLORIA (ATLEE -A- ZONE)	BROOKS	1	1	97,400	0	F
4	A LA GLORIA (ATLEE -C- ZONE)	JIM WELLS	M	0	0	0	
4	A LA GLORIA (ATLEE -D- ZONE)	JIM WELLS	0	0	0	0	
4	A LA GLORIA (ATLEE -F- ZONE)	BROOKS	1	1	31,038	0	F
4	A LA GLORIA (ATLEE -G- ZONE)	JIM WELLS	M	1	110,823	0	F
4	LA GLORIA (BAUMAN NORTH)	JIM WELLS	2	0	0	0	
4	P LA GLORIA (BAUMAN SOUTH)	JIM WELLS	M	6	493,404	0	F
4	LA GLORIA (BRANSON)	BROOKS	0	0	0	0	
4	LA GLORIA (BROOKS)	JIM WELLS	M	10	382,138	0	F
4	LA GLORIA (CLAUDIA)	JIM WELLS	1	0	0	0	
4	A LA GLORIA (CONKLE)	JIM WELLS	0	0	0	0	
4	LA GLORIA (CULPEPPER)	JIM WELLS	M	10	261,587	4	F
4	LA GLORIA (EARNEST, LD.)	JIM WELLS	M	4	340,930	105	F
4	LA GLORIA (EL PAISANO)	JIM WELLS	1	1	35,501	0	F
4	LA GLORIA (ELOISE)	JIM WELLS	0	0	0	0	
4	LA GLORIA (FRANK)	BROOKS	1	1	132,554	0	F
4	A LA GLORIA (FRANK, BLK. -A-)	BROOKS	0	0	0	0	
4	LA GLORIA (HAMMOND SOUTH)	JIM WELLS	M	1	0	0	

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA GLORIA (HELEN)	JIM WELLS	3	3	110,699	36 F
4	P LA GLORIA (HORNSBY -A-)	JIM WELLS	M 10	5	2,043,666	C 1,660 F
4	LA GLORIA (HORNSBY -A-, N.)	JIM WELLS	0	0	0	0
4	LA GLORIA (HORNSBY -B-)	BROOKS	0	0	0	0
4	A LA GLORIA (HORNSBY -C-)	JIM WELLS	M 4	1	467,143	C 1,231 F
4	A LA GLORIA (HORNSBY 7550)	BROOKS	0	0	0	0
4	LA GLORIA (JIM WELLS)	JIM WELLS	M 2	1	29,311	0 F
4	LA GLORIA (JORDAN)	BROOKS	M 2	1	318,806	2,498
4	LA GLORIA (KELSEY 5700)	JIM WELLS	0	0	0	0
4	A LA GLORIA (LA GLORIA)	JIM WELLS	M 4	4	839,325	0 F
4	LA GLORIA (LA GLORIA, LOWER)	JIM WELLS	1	1	2,226	0 F
4	P LA GLORIA (LOHMAN)	BROOKS	2	2	60,193	0 F
4	A LA GLORIA (LOMA BLANCA)	JIM WELLS	M 3	1	5,485	0 F
4	P LA GLORIA (LOS OLMOS)	JIM WELLS	M 6	4	89,399	C 0 F
4	LA GLORIA (LOUELLA)	BROOKS	2	0	0	0
4	LA GLORIA (MAUN STRAY)	JIM WELLS	M 7	0	16,864	0 F
4	LA GLORIA (MCGEEHEE -A-)	BROOKS	0	0	0	0
4	P LA GLORIA (MYRICK)	BROOKS	0	0	0	0
4	LA GLORIA (O NEIL)	JIM WELLS	M 1	1	53,394	0 F
4	LA GLORIA (PENNA)	JIM WELLS	M 3	2	185,711	0 F
4	LA GLORIA (RILEY)	JIM WELLS	M 6	4	449,485	C 0 F
4	LA GLORIA (ROMONA)	JIM WELLS	1	0	0	0
4	A LA GLORIA (SCOTT)	JIM WELLS	M 9	7	602,511	2 F
4	LA GLORIA (SHARP)	JIM WELLS	0	0	0	0
4	P LA GLORIA (STOLZE)	JIM WELLS	M 2	2	195,251	0 F
4	LA GLORIA (THELMA)	JIM WELLS	0	0	0	0
4	LA GLORIA (20 F)	JIM WELLS	1	1	110,969	0 F
4	LA GLORIA (6690)	JIM WELLS	1	1	28,497	0 F
4	LA GLORIA (6750)	JIM WELLS	0	0	0	0
4	LA GLORIA (6950)	JIM WELLS	1	0	12,837	0
4	LA GLORIA (7100)	JIM WELLS	0	0	0	0
4	LA GLORIA (7400)	BROOKS	1	1	246,360	131
4	LA GLORIA (7615)	BROOKS	0	0	0	0
4	A LA GLORIA, E. (HAMMOND)	JIM WELLS	2	2	190,884	0 F
4	A LA GLORIA, N. (ATLEE -E- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA, N. (FALFURRIAS ZONE)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (FRID 6650)	JIM WELLS	1	0	0	0
4	LA GLORIA, N. (FRID 6900)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (7100)	JIM WELLS	1	0	0	0
4	A LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	M 0	0	0	0
4	A LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	M 2	2	206,041	0 F
4	P LA GLORIA, S. (BATOT)	BROOKS	1	0	0	0
4	A LA GLORIA, S. (FALFURRIAS ZONE)	JIM WELLS	M 2	2	192,954	C 0 F
4	LA GLORIA, S. (GILLRING 7900)	BROOKS	1	1	20,193	570
4	LA GLORIA, SOUTH (7900)	BROOKS	0	0	0	0
4	LA GRULLA, NW. (1360)	STARR	0	0	0	0
4	LA GRULLA, NW. (2600)	STARR	0	0	0	0
4	LA HUERTA (NEW YEAR)	DUVAL	2	0	0	0
4	A LA HUERTA (RAMON, UPPER)	DUVAL	0	0	0	0
4	P LA HUERTA, NW. (NEW YEARS)	DUVAL	3	0	5,002	0
4	A LA HUERTA, NW. (RAMON)	DUVAL	1	0	0	0
4	LA HUERTA, SOUTH (HOCKLEY, 1ST.)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (DELORES)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (MARSHALL)	DUVAL	0	0	0	0
4	A LA HUERTA, WEST (NEW YEARS)	DUVAL	1	0	0	0
4	LA JARA (PETTUS)	HIDALGO	0	0	0	0
4	P LA JARA (9,700)	HIDALGO	1	0	0	0
4	P LA JARA (9,900 FRID)	HIDALGO	5	2	109,175	78 F
4	LA JARA (9925 FRID)	WILLACO	1	1	111,954	489
4	P LA JARA (9,950 FRID)	HIDALGO	M 3	2	209,152	783 F
4	P LA JARA (10,064 FRID)	HIDALGO	0	0	0	0
4	P LA JARA (10,200)	HIDALGO	0	0	0	0
4	P LA MANGANA (LOBO 6)	WEBB	4	3	1,101,803	21
4	LA MANGANA (LOBO 8800)	WEBB	1	1	5,032	0
4	LA MESA (WILCOX 2800)	WEBB	1	1	393	0
4	LA MESTENA (FRID 6500)	BROOKS	0	0	0	0
4	LA MOCA RANCH (ESCONDIDO)	WEBB	0	0	0	0
4	P LA MOCA RANCH (OLMOS)	WEBB	8	8	185,415	355 F
4	P LA PERLA (WILCOX, LOWER)	ZAPATA	12	10	158,943	0 F
4	LA PERLA (WILCOX, FIRST)	ZAPATA	M 6	4	42,272	0 F
4	LA PERLA (WILCOX, SECOND)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX, FIFTH)	ZAPATA	1	1	14,942	0 F
4	LA PERLA (WILCOX, SEVENTH)	ZAPATA	1	1	50,871	0 F
4	LA PERLA (WILCOX, ELEVENTH)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX 5500)	ZAPATA	1	1	503	0
4	LA PERLA (WILCOX 6800)	ZAPATA	4	4	134,770	392 F
4	P LA PERLA RANCH (LOBO 8050)	ZAPATA	4	4	3,209,967	1,348 F
4	LA PERLA RANCH (LOBO 8600)	ZAPATA	1	1	117,341	0
4	LA PERLA RANCH (LOBO 8800)	ZAPATA	1	1	391,268	0
4	LA PERLA RANCH (QUEEN CITY)	ZAPATA	1	1	52,004	0
4	LA PERLA RANCH (WILCOX 7450)	ZAPATA	1	1	40,426	1,077
4	P LA PERLA RANCH (WILCOX 8300)	ZAPATA	M 7	6	3,031,381	1,348
4	P LA PERLA RANCH (LOBO 8400)	ZAPATA	4	4	4,162,434	1,734
4	LA PERLA RANCH (LOBO 8950)	ZAPATA	1	1	16,955	0
4	P LA PERLA RANCH (LOBO 9200)	ZAPATA	3	3	394,341	0
4	LA PERLA RANCH (6500)	ZAPATA	1	0	0	0
4	LA PERLA RANCH (7850)	ZAPATA	1	1	1,918,786	3,078
4	LA PERLA RANCH (8500)	WEBB	M 2	1	207,336	0
4	P LA PERLA RANCH (8850)	ZAPATA	M 3	3	400,274	0
4	LA PERLA RANCH (8900)	ZAPATA	1	1	54,392	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P LA PERLA RANCH (9100)	ZAPATA	2	2	394,707	0
4	LA PERLA RANCH (9500)	ZAPATA	1	1	49,790	0
4	LA PERLA RANCH, EAST	ZAPATA	1	1	208,642	0
4	LA QUINTA (9560)	NUECES	0	0	0	0
4	LA QUINTA CHANNEL (FRIO I-1)	SAN PATRICIO	1	0	95	0 F
4	LA QUINTA CHANNEL (FRIO I-3)	SAN PATRICIO	1	0	0	0
4	LA QUINTA CHANNEL (FRIO I-4)	SAN PATRICIO	0	0	0	0
4	LA REFORMA (A)	STARR	1	1	29,437	0 F
4	LA REFORMA (B)	HIDALGO	1	0	0	0
4	LA REFORMA (B-1)	HIDALGO	0	0	0	0
4	LA REFORMA (C-1)	HIDALGO	0	0	0	0
4	A LA REFORMA (C-2)	STARR	0	0	0	0
4	LA REFORMA (C-3)	STARR	0	0	0	0
4	LA REFORMA (C-3650)	HIDALGO	M 2	1	37,232	0 F
4	LA REFORMA (D)	HIDALGO	1	0	0	0
4	A LA REFORMA (D-1)	HIDALGO	0	0	0	0
4	LA REFORMA (E)	HIDALGO	0	0	0	0
4	LA REFORMA (E-6500)	HIDALGO	1	1	69,004	583
4	LA REFORMA (E-1)	HIDALGO	M 0	0	0	0
4	LA REFORMA (F)	STARR	0	0	0	0
4	LA REFORMA (F-STRAY)	STARR	0	0	0	0
4	LA REFORMA (G-1)	HIDALGO	0	0	0	0
4	LA REFORMA (G-4)	HIDALGO	1	1	38,816	178
4	LA REFORMA (H)	STARR	1	1	3,996	0 F
4	LA REFORMA (I)	HIDALGO	M 3	1	30,928	0 F
4	LA REFORMA (K)	HIDALGO	0	0	0	0
4	LA REFORMA (L)	HIDALGO	0	0	0	0
4	LA REFORMA (L-1)	STARR	M 0	0	0	0
4	LA REFORMA (LOPEZ)	STARR	0	0	0	0
4	LA REFORMA (N)	STARR	0	0	0	0
4	LA REFORMA (P)	STARR	0	0	0	0
4	LA REFORMA (Q)	STARR	1	1	46,925	0 F
4	P LA REFORMA (R)	STARR	7	5	343,032	0 F
4	LA REFORMA (S)	STARR	1	1	2,519	0 F
4	LA REFORMA (T)	STARR	2	1	9,631	0 F
4	LA REFORMA (U)	STARR	1	1	62,801	0
4	LA REFORMA (Z SAND)	STARR	0	0	0	0
4	LA REFORMA (4700)	STARR	0	0	0	0
4	LA REFORMA (5300 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5500 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5750)	STARR	0	0	0	0
4	P LA REFORMA (5800 SD.)	STARR	M 2	0	0	0
4	LA REFORMA (6800)	HIDALGO	0	0	0	0
4	LA REFORMA (7000)	STARR	1	0	2,646	0 F
4	LA REFORMA (7100 VICKSBURG)	STARR	0	0	0	0
4	LA REFORMA (7450)	HIDALGO	0	0	0	0
4	LA REFORMA (7990 VICKSBURG)	STARR	0	0	0	0
4	LA REFORMA (7990 VKSBG, SEG B)	STARR	1	1	204,924	0 F
4	LA REFORMA (8650)	STARR	0	0	0	0
4	LA REFORMA (8900)	STARR	0	0	0	0
4	LA REFORMA, E. (FRIO D-1)	HIDALGO	1	0	0	0
4	LA REFORMA, E. (FRIO E SAND)	HIDALGO	1	0	5,262	18
4	LA REFORMA, E. (FRIO 6750)	HIDALGO	1	1	44,473	708
4	LA REFORMA, E. (7000)	HIDALGO	1	1	22,143	227
4	LA REFORMA, NW. (VKSBG. 5800)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKSBG. 7600)	STARR	M 0	0	0	0
4	LA REFORMA, NW. (VKSBG. 8250)	STARR	0	0	0	0
4	LA REFORMA, SOUTH (5500)	STARR	0	0	0	0
4	LA REFORMA, SOUTH (5950)	STARR	1	1	30,146	0
4	LA REFORMA, W. (5600)	STARR	1	0	0	0
4	P LA REFORMA, W. (5375)	STARR	1	0	0	0
4	LA REFORMA, W. (5540)	STARR	1	1	74,019	833
4	LA REFORMA, W. (5580)	STARR	1	0	7,396	51 F
4	LA REFORMA, W. (5625)	STARR	0	0	0	0
4	LA REFORMA, W. (5800)	STARR	2	1	39,762	348 F
4	P LA REFORMA, W. (5900)	STARR	2	1	31,700	1,257
4	LA REFORMA, W. (5920)	STARR	0	0	0	0
4	LA REFORMA, W. (6250)	STARR	1	1	33,753	109
4	P LA ROSITA (LOBO)	WEBB	11	4	1,999,199	129 F
4	LA ROSITA (LOBO 10800)	WEBB	1	1	778,053	0
4	LA ROSITA (9600)	WEBB	1	1	213,866	705
4	P LA ROSITA (9900)	WEBB	3	2	96,519	0
4	LA ROSITA (11600)	WEBB	2	2	333,710	0
4	LA RUCIA (VICKSBURG, LD. Q)	HIDALGO	1	0	3,372	0
4	A LA SAL VIEJA	WILLACY	1	0	0	0
4	LA SAL VIEJA (FRIO 10700)	WILLACY	2	1	123,573	2,004
4	P LA SAL VIEJA (FRIO 10800)	WILLACY	3	2	425,471	16,495
4	P LA SAL VIEJA (FRIO 11360)	WILLACY	5	2	434,640	3,996 F
4	LA SAL VIEJO (NUEVO)	HIDALGO	1	1	34,635	524
4	LA SAL VIEJA (DBERG)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (1 7688-7827)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (2 7827-8240)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (3 8350-8466)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (4)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (5)	WILLACY	2	0	0	0
4	P LA SAL VIEJA (6 8774-9165)	WILLACY	0	0	0	0
4	LA SAL VIEJA (7)	WILLACY	1	1	40,956	211 F
4	P LA SAL VIEJA (8 9680-9935)	WILLACY	5	5	584,646	7,408
4	P LA SAL VIEJA (9 9935-10000)	WILLACY	0	0	0	0
4	P LA SARA (NO. 3)	WILLACY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA SARA (NO. 6-A)	WILLACY	1	0	9,581	0
4	LA SARA (NO. 10-A SAND)	WILLACY	1	0	27,392	0 F
4	LA SARA (#13 SAND)	WILLACY	1	1	20,441	187 F
4	P LA SARA (NO. 14)	WILLACY	0	0	0	0
4	P LA SARA (NO. 35)	WILLACY	0	0	0	0
4	LA SARA (3850)	WILLACY	1	1	23,100	52
4	LA SARA (4300)	WILLACY	1	0	11,960	40 F
4	LA SARA (6250)	WILLACY	1	0	12,533	53
4	LA SARA, E. (7940)	WILLACY	0	0	0	0
4	LA SARA, E. (8200)	WILLACY	0	0	0	0
4	LA SARA, E. (8430)	WILLACY	0	0	0	0
4	LA SARA, E. (8500)	WILLACY	0	0	0	0
4	LA SARA, N. (NO. 40-A)	WILLACY	1	0	0	0
4	LA SARA, N. (NO. 52-A SD.)	WILLACY	0	0	0	0
4	LA SARA, N. (7400)	WILLACY	0	0	0	0
4	LA SARA, NE (6675)	WILLACY	1	1	9,511	11 F
4	LA SARA, NE (7200)	WILLACY	0	0	0	0
4	LA SARA, NE (7400)	WILLACY	1	1	1,942	11 F
4	LA SARA, NE. (7420)	WILLACY	0	0	0	0
4	LA SARA, NE (7500)	WILLACY	0	0	0	0
4	LA SARA, NE. (7550)	WILLACY	0	0	0	0
4	LA SARA, NE. (7590)	WILLACY	2	1	1,383	11 F
4	LA SARA NE (8080)	WILLACY	1	0	0	0
4	A LA SARA, NW. (3000)	WILLACY	0	0	0	0
4	LA SARA, NW. (3600)	WILLACY	0	0	0	0
4	P LA SARA, NW. (4150 MIOCENE)	WILLACY	0	0	0	0
4	LA SARA, S. (2400)	WILLACY	0	0	0	0
4	LA UNION (FRID)	STARR	0	0	0	0
4	LA VELLA (2800)	SAN PATRICIO	0	0	0	0
4	LA VENADA (HERBST III)	DUVAL	0	0	0	0
4	LA VENADA (WEATHERBY)	DUVAL	1	1	333,955	11,144
4	A LABBE	DUVAL	2	1	37,300	76
4	LABBE (CHERNDSKY)	DUVAL	1	0	2,255	0 F
4	LABBE (COLE 2000)	DUVAL	4	1	1,895	0
4	A LABBE (GOVT. WELLS)	DUVAL	0	0	0	0
4	LABBE (HOCKLEY)	DUVAL	2	0	0	0
4	LABBE (HOCKLEY, LOWER)	DUVAL	1	1	2,862	0
4	LABBE (HOCKLEY, UP.)	DUVAL	3	1	13,442	0
4	A LABBE (LOMA NOVIA 1)	DUVAL	1	0	0	0
4	LABBE (PETTUS)	DUVAL	1	0	0	0
4	LABBE (1400)	DUVAL	2	1	13,672	0
4	LABBE (1600)	DUVAL	3	0	0	0
4	LABBE (1860)	DUVAL	3	2	8,433	0
4	LABBE (1890)	DUVAL	3	1	14,305	0
4	P LABBE (1900)	DUVAL	9	3	67,202	0
4	P LABBE (2360)	DUVAL	3	2	110,343	0
4	LABBE (2500)	DUVAL	7	3	38,726	0
4	LABBE (2600)	DUVAL	1	1	9,983	0
4	P LABBE (2650)	DUVAL	1	0	0	0
4	LABBE (2800)	DUVAL	2	1	5,339	0
4	P LABBE(2900)	DUVAL	0	0	0	0
4	P LABBE (3350)	DUVAL	3	3	283,885	0
4	P LABBE, S. (WILCOX, UP.)	DUVAL	2	0	2,174	122
4	LABBE, W. (COLE 2000)	DUVAL	3	3	11,895	0
4	LABBE W. (1600)	DUVAL	1	1	47,742	0
4	P LACAL (C-8 SEG C)	WILLACY	0	0	0	0
4	P LACAL (D-2)	WILLACY	0	0	0	0
4	P LACAL (D-3 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D-5 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D-9-E 3)	WILLACY	0	0	0	0
4	P LACAL (FRID C-1, FLT SEG B)	WILLACY	1	0	0	0
4	P LACAL (FRID C-2, FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRID C-4 FLT SEG B)	WILLACY	0	0	0	0
4	LACAL (FRID C-4 FLT SEG C)	WILLACY	1	0	68	0 F
4	LACAL (FRID C-4 FLT SEG D)	WILLACY	1	0	0	0
4	LACAL (FRID C-6)	WILLACY	1	1	100,117	578 F
4	P LACAL (FRID C-6 FLT SEG C)	WILLACY	0	0	0	0
4	LACAL (FRID D-1, FLT SEG B)	WILLACY	1	1	455	0 F
4	P LACAL (FRID D-2 FLT SEG B)	WILLACY	0	0	0	0
4	P LACAL (FRID D-5)	WILLACY	0	0	0	0
4	P LACAL (FRID E-4)	WILLACY	0	0	0	0
4	P LACAL (FRID E-6 FLT SEG C)	WILLACY	1	0	0	0
4	P LACY (A 7100)	HIDALGO	6	5	420,469	0 F
4	P LACY (B 7200)	HIDALGO	3	3	162,067	0 F
4	P LACY (C 7250)	HIDALGO	0	0	0	0
4	LACY (D 7300)	HIDALGO	2	1	36,674	0 F
4	P LACY (E 7400)	HIDALGO	0	0	0	0
4	P LACY (FRID -M-)	HIDALGO	0	0	0	0
4	P LACY (FRID 8700)	HIDALGO	0	0	0	0
4	LACY (J-2)	HIDALGO	2	1	29,244	114
4	P LACY (K 6970)	HIDALGO	0	0	0	0
4	LAGARTO PASTURE (4770)	JIM WELLS	0	0	0	0
4	A LAGARTO PASTURE (5400)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5450)	JIM WELLS	0	0	0	0
4	LAGUNA LARGA (B-1 E)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (B-1 II)	KLEBERG	6	0	92,190	3,216 F
4	LAGUNA LARGA (B-1 III)	KLEBERG	9	6	6,260,120	6,673 F
4	LAGUNA LARGA (B-1 IV)	KLEBERG	16	14	19,806,649	34,167 F
4	LAGUNA LARGA (C-1, III)	NUECES	7	4	3,287,284	8,869 F
4	LAGUNA LARGA (C-1, IV)	KLEBERG	13	10	11,974,680	25,505 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LAGUNA LARGA (E-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (E-1-III)	NUECES	M 1	0	0	0
4	LAGUNA LARGA (E-1-IV)	KLEBERG	M 4	0	0	0
4	LAGUNA LARGA (F-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (FRIO 6500)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (K-3)	KLEBERG	2	1	108,011	88 F
4	LAGUNA LARGA (L-1)	NUECES	M 1	0	207,761	894 F
4	LAGUNA LARGA (MARG. FMTR. D-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (M-6)	NUECES	M 1	0	0	0
4	LAGUNA LARGA (O-6)	KLEBERG	M 1	0	0	0
4	LAGUNA LARGA (O-8)	NUECES	0	0	0	0
4	LAGUNA LARGA (P-1)	KLEBERG	M 1	0	0	0
4	LAGUNA LARGA (P-6)	KLEBERG	M 1	0	0	0
4	LAGUNA MADRE (9400)	KENEDY	0	0	0	0
4	LAKE CASA BLANCA (LOBO)	WEBB	1	1	53,195	166
4	LAKE CASA BLANCA, SE. (LOBO)	WEBB	1	1	57,287	923
4	LAMAR(B-1)	ARANSAS	0	0	0	0
4	LAMAR(B-6)	ARANSAS	0	0	0	0
4	A LAMAR (D-1 SOUTH)	ARANSAS	0	0	0	0
4	LAMAR (F-10)	ARANSAS	0	0	0	0
4	LAMAR (FB-A, B-1)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, B-6)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, C-1)	ARANSAS	0	0	0	0
4	LANDA (B)	HIDALGO	0	0	0	0
4	LANDA (LANDA FIRST)	HIDALGO	1	1	61,928	65
4	P LANDA (7200)	HIDALGO	1	0	0	0
4	LANDA (7250)	HIDALGO	0	0	0	0
4	LANDA (7400)	HIDALGO	0	0	0	0
4	LANDA (8000)	HIDALGO	0	0	0	0
4	LANDA (8250)	HIDALGO	0	0	0	0
4	LANDA (8400)	HIDALGO	0	0	0	0
4	P LAREDO (LOBO)	WEBB	M 192	157	29,943,253	174,136 F
4	P LAREDO (NAVARRO)	WEBB	16	15	766,358	846
4	LAREDO (5400)	WEBB	1	1	7,755	1
4	LAREDO (5650)	WEBB	1	1	45,197	380
4	P LAREDO (5680)	WEBB	2	2	49,874	203 F
4	P LAREDO (7900)	WEBB	2	2	67,337	0 F
4	P LAREDO (8080)	WEBB	2	2	619,039	3,743 F
4	P LAREDO, N. (WILCOX)	WEBB	3	2	173,962	0
4	A LAREDO, S. (QUEEN CITY)	WEBB	9	1	1,586	0
4	LAREDO, S. (QUEEN CITY, EAST)	WEBB	2	0	0	0
4	LAREDO, S. (WILCOX 4950)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 5500)	M WEBB	3	0	0	0
4	LAREDO, S. (WILCOX 5750)	WEBB	1	0	0	0
4	LAREDO, S. (WILCOX 6250)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 6800)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7000)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7100)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7250)	WEBB	0	0	0	0
4	LAS COMAS (ROSENBERG)	JIM HOGG	1	0	30,366	0
4	LAS COMITAS (HOCKLEY J-2)	STARR	0	0	0	0
4	P LAS HITAS (WILCOX)	WEBB	4	4	643,288	3,115 F
4	LAS LOMAS (WILCOX 5500)	ZAPATA	1	1	132	0
4	P LAS LOMAS (WILCOX 7800)	ZAPATA	5	5	47,541	238
4	LAS OVEJAS (YEGUA)	ZAPATA	0	0	0	0
4	LAS OVEJAS (800)	ZAPATA	0	0	0	0
4	LAS OVEJAS (1300)	ZAPATA	0	0	0	0
4	P LAS OVEJAS (LOBO)	ZAPATA	2	2	938,297	245
4	LAS OVEJAS (LOBO 1)	ZAPATA	1	1	89,675	0
4	P LAS OVEJAS (LOBO 6)	ZAPATA	3	3	1,215,430	137
4	LAS OVEJAS (WILCOX 8400)	ZAPATA	1	1	259,040	1,124
4	P LAS OVEJAS (WILCOX 9100)	ZAPATA	3	3	343,568	511 F
4	LAS OVEJAS (WILCOX 9550)	ZAPATA	1	1	77,200	1,394
4	LAS OVEJAS, S. (LOBO 6)	ZAPATA	0	0	0	0
4	LAS PINTAS (HIRSCH SD.)	WEBB	2	0	6,237	0
4	LAS PINTAS (WILCOX 7100)	WEBB	3	1	74,950	345
4	P LAS TIENDAS (OLMOS)	WEBB	80	71	2,185,119	4,012 F
4	LAS TIENDAS (WILCOX)	WEBB	25	13	556,527	0
4	LAS TIENDAS (WILCOX 2600)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2700)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2800)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3000)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3050)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3100)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3250)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3450)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3500)	WEBB	0	0	0	0
4	LAS TIENDAS, E. (EDWARDS)	WEBB	1	1	110,961	0
4	P LAS TIENDAS, E. (OLMOS)	WEBB	29	26	641,480	0 F
4	LAS TIENDAS, NORTH (OLMOS)	WEBB	7	1	23,404	49 F
4	LAS VIVORITAS (BRUNI 5800)	JIM HOGG	2	1	51,056	2,485
4	LAS VIVORITAS (MCLEAN 6030)	JIM HOGG	1	0	64,328	1,193 F
4	LAS VIVORITAS (YEGUA 5100)	JIM HOGG	1	1	18,638	113
4	A LAUREL (ROSENBERG)	WEBB	0	0	0	0
4	LAUREL (WILCOX 7966)	WEBB	1	0	0	0
4	LAUREL (975)	WEBB	0	0	0	0
4	LAUREL (1840)	WEBB	1	1	15,684	0
4	LAUREL (1950)	WEBB	1	1	22,888	0
4	LAUREL, N. (FRIO 1400)	WEBB	2	2	16,858	0
4	LAUREL, N. (1250)	WEBB	1	1	15,548	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LAUREL, N. (1700)	WEBB	2	2	23,482	0
4	LAUREL, N. (2000)	WEBB	1	1	25,531	0
4	LAUREL, N. (2550)	WEBB	1	0	0	0
4	LAUREL, N. (2700)	WEBB	2	2	53,212	172
4	LAURO GARZA (WILCOX)	ZAPATA	0	0	0	0
4	LAURO GARZA (WILCOX, LD. 11,500)	ZAPATA	1	0	3,034	0
4	LAURO GARZA (WILCOX, LD. 12500)	ZAPATA	1	0	0	0
4	LEAL (FRIO 2000)	WEBB	1	1	3,888	0
4	P LEAL (MIOCENE 2200)	DUVAL	2	2	10,941	0
4	LEAL (YEGUA)	WEBB	1	1	4,742	0
4	LECHENGER (8850)	WEBB	1	1	24,349	771
4	LEEDY (WILCOX B)	DUVAL	1	1	17,631	371
4	LEYENDECKER (4800)	WEBB	0	0	0	0
4	P LILIA (WILCOX)	WEBB	5	5	420,612	2,893
4	LILIA (WILCOX 8700)	WEBB	1	1	2,304	71
4	P LINCOLN (LOBO VI 7950)	WEBB	2	2	131,754	1,098 F
4	LINCOLN (LOBO VI 8730)	WEBB	1	1	20,253	378
4	LINCOLN (WILLIAMSON-7480)	WEBB	1	1	53,312	272 F
4	LIPS RANCH (VICKSBURG)	HIDALGO	1	1	187,308	861
4	LIPS RANCH, NORTH (VICKSBURG)	BROOKS	1	1	75,341	199
4	LITTLE ROSE (5100)	JIM WELLS	0	0	0	0
4	A LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH (4400)	JIM WELLS	1	0	0	0
4	LIZ (LOBO 6)	WEBB	1	1	389,232	1,620
4	LIZ (8100)	WEBB	1	1	288,040	5,428
4	LIZ (8200)	WEBB	1	1	2,044	36
4	LIZ (8400)	WEBB	1	0	478	0
4	P LIZ (8700)	WEBB	2	1	29,426	67
4	LIZ (8800)	WEBB	1	0	0	0
4	LIZ (8840)	WEBB	1	1	12,939	82
4	P LIZ (9200)	WEBB	2	2	301,201	426
4	LIZ, EAST (9100)	WEBB	1	1	17,645	133
4	LIZ, EAST (9600)	WEBB	1	1	3,295	18
4	LIZ, EAST (9370)	WEBB	1	0	0	0
4	LOBO (D-57)	KLEBERG	1	0	87,427	0 F
4	LOBO, W. (H-08)	KLEBERG	1	0	0	0
4	A LOCKHART	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD #2)	STARR	2	1	17,883	0
4	A LOCKHART (COCKFIELD 4, FB A)	STARR	1	1	11,534	336
4	LOCKHART (COCKFIELD 4, UP)	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD 7)	STARR	0	0	0	0
4	LOCKHART (GUERRA, UPPER)	STARR	1	0	21,134	5 F
4	LOCKHART (JONES SAND)	STARR	2	1	24,149	0 F
4	LOCKHART (PETTUS, GAS)	STARR	3	1	13,874	0
4	LOCKHART (PETTUS, LD.)	STARR	0	0	0	0
4	LOCKHART (YEGUA F SEG. 4)	STARR	1	0	53,401	0 F
4	A LOCKHART (YEGUA 4050, E.)	STARR	1	0	0	0
4	P LOCKHART (YEGUA 4500)	STARR	0	0	0	0
4	LOCKHART (1750)	STARR	1	0	19,278	0 F
4	LOCKHART (1800)	STARR	2	0	0	0
4	LOCKHART (1810)	STARR	1	0	2,787	0 F
4	LOCKHART (2450)	STARR	0	0	0	0
4	P LOCKHART (2700)	STARR	1	0	0	0
4	LOCKHART (3170)	STARR	0	0	0	0
4	P LOCKHART (3500)	STARR	1	0	0	0
4	P LOCKHART (3700)	STARR	2	0	0	0
4	LOCKHART (3900)	STARR	0	0	0	0
4	LOCKHART (4000)	STARR	2	1	37,994	0
4	LOCKHART (4400, W)	STARR	1	0	2,558	11 F
4	LOCKHART, SE. (HOCKLEY 2850)	STARR	0	0	0	0
4	LOCKHART, SE. (YEGUA 4400)	STARR	1	0	0	0
4	A LOCKHART, SE. (YEGUA 4400 N.)	STARR	0	0	0	0
4	LOCO (LOBO)	WEBB	1	1	14,143	422
4	LOHMAN DEEP (B SD)	JIM WELLS	1	1	18,982	0 F
4	LOMA BLANCA (FRIO 6750)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 6970)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 7040)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 7300)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRIO 7320)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRIO 7400)	BROOKS	0	0	0	0
4	A LOMA BLANCA (FRIO 7820)	BROOKS	1	0	0	0
4	LOMA BLANCA (9000)	BROOKS	6	5	1,524,941	11,542 F
4	LOMA BLANCA (9400)	BROOKS	0	0	0	0
4	LOMA BLANCA, NORTH (6500)	BROOKS	0	0	0	0
4	A LOMA BLANCA, NORTH (6800)	BROOKS	0	0	0	0
4	LOMA BLANCA NORTH (7300)	BROOKS	1	1	114,838	1,210
4	LOMA NOVIA (1100)	DUVAL	1	0	0	0
4	A LOMA NOVIA (2850)	DUVAL	0	0	0	0
4	LOMA NOVIA, E. (1450)	DUVAL	1	0	0	0
4	LOMA NOVIA, E. (2600)	DUVAL	1	0	0	0
4	LOMA NOVIA, NORTH (GOVT. WELLS)	DUVAL	1	0	0	0
4	LOMA NOVIA, NE. (FRIO 1060)	DUVAL	0	0	0	0
4	P LOMA NOVIA, NE. (QUEEN CITY)	DUVAL	2	0	0	0
4	P LOMA NOVIA, NE. (WILCOX)	DUVAL	3	2	139,952	1,557
4	LOMA NOVIA, NE (WILCOX MACKHANK)	DUVAL	1	1	71,273	835
4	LOMA NOVIA, NE. (WILCOX SEG B)	DUVAL	0	0	0	0
4	LOMA NOVIA NE (WILCOX 8400)	DUVAL	1	0	7,908	591
4	LOMA NOVIA, NE. (6300)	DUVAL	1	1	76,028	1,068
4	LONDON, DEEP (LEHMAN GAS)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR FLT BLK B)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LONDON, DEEP (TAYLOR 9710)	NUECES	0	0	0	0
4	LONDON, DEEP (4950)	NUECES	0	0	0	0
4	LONDON, DEEP (9650)	NUECES	0	0	0	0
4	LONDON, SE. (MIOCENE 3500)	NUECES	1	0	0	0
4	LONDON, SW. (4750)	NUECES	0	0	0	0
4	LONDON GIN (4680)	NUECES	0	0	0	0
4	P LONDON GIN (4800)	NUECES	1	0	0	0
4	LONGHORN (COLE WALSTED, UPPER)	DUVAL	0	0	0	0
4	A LONGHORN (HOCKLEY)	DUVAL	0	0	0	0
4	LONGHORN, MIDDLE (5800)	DUVAL	1	0	15,570	5
4	A LONGHORN, SOUTH (4200)	DUVAL	4	0	6,392	0
4	LONGHORN, SOUTH (6175 SAND)	DUVAL	0	0	0	0
4	LONGHORN, SOUTH (6400)	DUVAL	1	0	0	0
4	LONGHORN, WEST (COLE 3900)	DUVAL	1	0	0	0
4	LONGHORN, WEST (3700)	DUVAL	1	1	24,421	16
4	LOPEN0 (QUEEN CITY H 1)	ZAPATA	1	0	0	0
4	P LOPEN0 (QUEEN CITY UPPER)	ZAPATA	17	14	472,287	0
4	LOPEN0 (QUEEN CITY 2700)	ZAPATA	2	1	11,144	0
4	P LOPEN0 (QUEEN CITY 3450)	ZAPATA	3	3	171,442	0
4	LOPEN0 (REKLAW B)	ZAPATA	2	2	58,006	0
4	LOPEN0 (WILCOX)	ZAPATA	0	0	0	0
4	P LOPEN0 (WILCOX E)	ZAPATA	5	3	104,460	0
4	LOPEN0 (WILCOX F)	ZAPATA	1	0	0	0
4	LOPEN0 (WILCOX G)	ZAPATA	2	2	28,234	0
4	LOPEN0 (WILCOX 7,300)	ZAPATA	0	0	0	0
4	LOPEN0, (WILCOX 7350)	ZAPATA	1	1	6,787	248
4	LOPEN0 (WILCOX 7,900)	ZAPATA	0	0	0	0
4	LOPEN0 (WILCOX 8,000)	ZAPATA	1	0	26,457	0
4	LOPEN0 (WILCOX 8,500)	ZAPATA	2	0	0	0
4	LOPEN0 (WILCOX 9,600)	ZAPATA	2	1	120,023	0
4	LOPEN0 (WILCOX 10,100)	ZAPATA	0	0	0	0
4	P LOPEN0 (450)	ZAPATA	5	5	246,007	0
4	LOPEN0 (650)	ZAPATA	1	1	45,449	0
4	P LOPEN0 (1400)	ZAPATA	3	2	97,969	0
4	LOPEN0 (1500)	ZAPATA	1	0	1,600	0
4	LOPEN0 (2,300)	ZAPATA	0	0	0	0
4	LOPEN0 (3,000)	ZAPATA	1	1	158,486	0
4	LOPEN0 (9,100)	ZAPATA	0	0	0	0
4	LOPEN0 (10,100)	ZAPATA	1	0	0	0
4	LOPEN0, NE (WILCOX LOWER)	ZAPATA	0	0	0	0
4	LOPEN0, NE (WILCOX UPPER)	ZAPATA	0	0	0	0
4	LOPEN0, N. E. (WILCOX 7370)	ZAPATA	1	0	149,252	2,170
4	LOPEN0, NE. (WILCOX 7400)	ZAPATA	0	0	0	0
4	LOPEN0, NE (WILCOX 7650)	ZAPATA	1	1	450,658	1,570
4	LOPEN0, NE. (9225)	ZAPATA	0	0	0	0
4	P LOPEN0, SW (WILCOX 7380)	ZAPATA	6	5	4,456,307	39,772
4	P LOPEZ (3780)	WEBB	0	0	0	0
4	P LOPEZ (4180)	WEBB	0	0	0	0
4	LOPEZ, NORTH (COLE)	DUVAL	6	4	62,143	0
4	LOPEZ, NORTH(SECOND COLE)	DUVAL	1	0	0	0
4	A LOPEZ, NORTH (LOPEZ)	DUVAL	1	1	30,134	0
4	LOPEZ, NW (WILCOX)	DUVAL	1	1	30,669	480
4	LOPEZ, WEST (QUEEN CITY)	WEBB	2	1	77,274	545 F
4	LOPEZ, WEST (QUEEN CITY, LOWER)	WEBB	0	0	0	0
4	LOPEZ, WEST (QUEEN CITY,UPPER)	WEBB	1	1	125,444	560 F
4	P LOPEZ, WEST (500)	WEBB	3	0	0	0
4	LOPEZ RANCH (VKS86 P 1)	BROOKS	1	1	12,513	598
4	P LOPEZ RANCH (VKS86 10900)	BROOKS	3	3	909,487	46,745
4	LOPEZ RANCH (VKS86 10900 S)	BROOKS	1	1	357,011	8,439
4	P LOPEZ RANCH (VKS86 11400)	BROOKS	2	2	376,842	26,070
4	P LOPEZ RANCH (VKS86 12250)	BROOKS	5	5	624,226	81,503 F
4	P LOPEZ RANCH (VKS86 13150)	BROOKS	3	3	116,095	8,065 F
4	LOS BANCOS (4500)	CAMERON	4	1	266,100	0
4	LOS BANCOS (4700)	CAMERON	1	0	0	0
4	LOS BANCOS (5000)	CAMERON	1	0	7,277	0
4	LOS CUATES RANCH (YEGUA 6500)	JIM HOGG	1	0	5,331	0 F
4	LOS CUATES RANCH (6560)	JIM HOGG	1	1	25,667	329
4	LOS CUATES RANCH (6700)	JIM HOGG	1	0	2,637	0 F
4	LOS FRESNOS (MIOCENE 4270)	CAMERON	1	1	49,334	0
4	LOS INDIOS (D)	HIDALGO	0	0	0	0
4	LOS INDIOS (E)	HIDALGO	0	0	0	0
4	LOS INDIOS (F)	HIDALGO	0	0	0	0
4	P LOS INDIOS (F-2)	HIDALGO	1	0	0	0
4	LOS INDIOS (G)	HIDALGO	1	0	0	0
4	LOS INDIOS (I)	HIDALGO	1	1	26,814	0 F
4	LOS INDIOS (J)	HIDALGO	0	0	0	0
4	P LOS INDIOS (K)	HIDALGO	0	0	0	0
4	P LOS INDIOS (L)	HIDALGO	0	0	0	0
4	LOS INDIOS (M)	HIDALGO	2	1	118,126	0 F
4	LOS INDIOS (MF-62)	HIDALGO	1	0	950	0 F
4	LOS INDIOS (MF-105)	HIDALGO	0	0	0	0
4	LOS INDIOS (MF-173)	HIDALGO	1	0	0	0
4	LOS INDIOS (O)	HIDALGO	1	0	26,830	0 F
4	P LOS INDIOS (UF-50)	HIDALGO	1	0	0	0
4	P LOS INDIOS (UF-90)	HIDALGO	1	0	0	0
4	LOS INDIOS (VICKSBURG 8000)	HIDALGO	0	0	0	0
4	LOS INDIOS (VICKSBURG 10000)	HIDALGO	1	1	170,376	1,231
4	LOS INDIOS (5100)	HIDALGO	1	1	68,199	0 F
4	LOS INDIOS (5300)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-1)	HIDALGO	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LOS INDIOS, W. (BF-13-2)	HIDALGO	0	0	0	0
4	A LOS INDIOS, W. (BF-22)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (FALKIN 5690)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (LF-5)	HIDALGO	1	1	23,190	0 F
4	LOS INDIOS, W. (LF-120)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (LF-142)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF-22)	HIDALGO	1	1	132,958	0 F
4	A LOS INDIOS, W. (MF-34)	HIDALGO	2	1	12,998	0 F
4	LOS INDIOS, W. (MF- 51)	HIDALGO	2	1	42,585	0 F
4	LOS INDIOS, W. (MF- 70)	HIDALGO	1	1	29,828	0 F
4	LOS INDIOS, W. (MF- 81)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF- 92,NW.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-113)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-133)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF-152)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-152,W)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (MF-160)	HIDALGO	1	1	54,972	0 F
4	LOS INDIOS, W. (MF-161)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (P)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (P SAND, WEST)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (Q SAND)	HIDALGO	0	0	0	0
4	A LOS INDIOS, W. (Q SAND, N.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (UF-113)	HIDALGO	1	1	62,984	0 F
4	A LOS INDIOS, W. (UF 120)	HIDALGO	2	0	62,991	0 F
4	LOS INDIOS, W. (UF-182)	HIDALGO	1	1	37,034	0 F
4	LOS INDIOS, W. (5650 SAND)	HIDALGO	0	0	0	0
4	LOS MOGOTES (QUEEN CITY)	ZAPATA	3	3	148,047	0 F
4	LOS MOGOTES (QUEEN CITY H-1)	ZAPATA	1	0	6,402	14 F
4	P LOS MOGOTES (LOBO 6)	ZAPATA	2	2	346,103	0
4	LOS MOGOTES, N (LOBO)	ZAPATA	1	1	53,011	0
4	LOS MOGOTES, N. (QUEEN CITY)	ZAPATA	1	0	0	0
4	P LOS MOGOTES, NORTH (WILCOX IV)	ZAPATA	3	3	207,223	110 F
4	P LOS MOGOTES, NORTH (WILCOX 5100)	ZAPATA	6	6	324,708	192 F
4	P LOS MOGOTES, N. (WILCOX 5650)	ZAPATA	1	0	0	0
4	LOS MOGOTES, N. (WILCOX 5780)	ZAPATA	1	1	59,236	45 F
4	LOS MOGOTES, N. (WILCOX 5815)	ZAPATA	1	1	71,370	157
4	P LOS MOGOTES, NORTH (WILCOX 7700)	ZAPATA	3	2	6,415	0 F
4	LOS OLMOS CREEK (VK58G 10980)	BROOKS	1	1	22,777	271
4	P LOS REYES	DUVAL	2	1	159,727	0
4	LOS TORRITOS (FRID UPPER 6750)	HIDALGO	0	0	0	0
4	LOS TORRITOS (6700)	HIDALGO	0	0	0	0
4	LOS TORRITOS (8500)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (DOFFING)	HIDALGO	1	1	2,056	0 F
4	LOS TORRITOS, N (HANSEN 7900)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (JANICK)	HIDALGO	2	1	4,106	0 F
4	LOS TORRITOS, NORTH (KNAPP)	HIDALGO	1	1	181,338	1,286
4	P LOS TORRITOS, NORTH (MCKINLEY)	HIDALGO	2	0	0	0
4	LOS TORRITOS, N. (MCKINLEY 6690)	HIDALGO	1	0	0	0
4	LOS TORRITOS, N. (SLAVIK B)	HIDALGO	2	1	128,597	902
4	A LOS TORRITOS, NORTH (5360)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6450 FRID)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (8500 -8-)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (7000)	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH (7460)	HIDALGO	1	0	11,514	18
4	LOS TORRITOS, NORTH (8150)	HIDALGO	1	1	306,975	223
4	LOS TORRITOS, NORTH (8200)	HIDALGO	1	1	187,974	157
4	LOU ELLA (FRID UPPER)	JIM WELLS	0	0	0	0
4	LOU ELLA (FRID 3350)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (LOU ELLA)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL, SECOND)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (VICKSBURG CHARAY LO)	JIM WELLS	1	0	0	0
4	LOU ELLA (VICKSBURG CHARAY 5000)	JIM WELLS	0	0	0	0
4	LOU ELLA (VICKSBURG 4800)	SAN PATRICIO	1	1	50,466	0
4	LOU ELLA (3150)	SAN PATRICIO	2	0	0	0
4	LOU ELLA (3200)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (3250)	JIM WELLS	0	0	0	0
4	LOU ELLA (3300)	JIM WELLS	0	0	0	0
4	LOU ELLA (3380)	SAN PATRICIO	1	0	0	0
4	LOU ELLA (3400)	JIM WELLS	0	0	0	0
4	LOU ELLA (4400)	SAN PATRICIO	1	1	17,995	0
4	P LUBY (C 1)	NUECES	3	0	0	0
4	A LUBY (D)	NUECES	1	1	113,702	0 F
4	P LUBY (E 1)	NUECES	1	0	0	0
4	A LUBY (F SAND)	NUECES	0	0	0	0
4	A LUBY (G SAND)	NUECES	2	1	29,837	0 F
4	A LUBY (J SAND)	NUECES	6	3	514,445	0 F
4	A LUBY (K LOWER)	NUECES	3	0	0	0
4	LUBY (STRINGER 3900)	NUECES	1	0	0	0
4	P LUBY (3000)	NUECES	5	1	212,632	34 F
4	P LUBY (3450)	NUECES	4	2	301,039	986 F
4	LUBY (3500)	NUECES	2	0	0	0
4	LUBY (3670)	NUECES	0	0	0	0
4	LUBY (3740)	NUECES	1	0	0	0
4	LUBY (3825)	NUECES	1	0	0	0
4	LUBY (3900)	NUECES	1	0	0	0
4	P LUBY (4000)	NUECES	7	2	342,240	0 F
4	LUBY (4050 STRINGER)	NUECES	0	0	0	0
4	P LUBY (4250)	NUECES	3	1	39,087	0
4			1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LUBY (4300)	NUECES	0	0	0	0
4	LUBY (4300 A)	NUECES	5	0	0	0
4	A LUBY (4300 2ND)	NUECES	0	0	0	0
4	A LUBY (5200)	NUECES	1	0	0	0
4	A LUBY (5200, S.)	NUECES	1	0	0	0
4	A LUBY (5200, SW.)	NUECES	1	0	0	0
4	A LUBY (5250)	NUECES	0	0	0	0
4	A LUBY (5250, W.)	NUECES	0	0	0	0
4	A LUBY (5300)	NUECES	2	0	0	0
4	LUBY (5350)	NUECES	1	0	3,244	0 F
4	P LUBY (5400)	NUECES	6	0	0	0
4	LUBY (5550)	NUECES	8	2	301,580	1,185 F
4	LUBY (5700)	NUECES	0	0	0	0
4	LUBY (5800)	NUECES	0	0	0	0
4	LUBY (5900)	NUECES	0	0	0	0
4	LUBY (6000)	NUECES	2	0	0	0
4	A LUBY(6050)	NUECES	3	2	384,551	411 F
4	P LUBY (6060)	NUECES	3	2	107,367	34 F
4	LUBY (6100)	NUECES	2	0	0	0
4	P LUBY (6250)	NUECES	1	0	0	0
4	LUBY (6380)	NUECES	0	0	0	0
4	A LUBY (6650)	NUECES	0	0	0	0
4	A LUBY (6700)	NUECES	2	0	0	0
4	A LUBY (6800)	NUECES	3	0	0	0
4	A LUBY (6950)	NUECES	1	0	0	0
4	A LUBY (7000)	NUECES	1	0	0	0
4	LUBY (7230)	NUECES	2	0	0	0
4	LUBY (7350)	NUECES	0	0	0	0
4	LUBY (7550)	NUECES	0	0	0	0
4	LUBY (7560)	NUECES	1	0	0	0
4	LUBY (7700)	NUECES	0	0	0	0
4	LUBY (8000)	NUECES	3	2	87,519	1,989 F
4	A LUBY (8060)	NUECES	0	0	0	0
4	LUBY (8200)	NUECES	0	0	0	0
4	LUBY (8250)	NUECES	2	0	0	0
4	P LUBY (8300)	NUECES	0	0	0	0
4	P LUBY (8300, UPPER)	NUECES	1	0	0	0
4	LUBY (8600)	NUECES	3	0	0	0
4	LUBY (8970)	NUECES	1	0	0	0
4	P LUBY (9000)	NUECES	3	2	192,619	1,134 F
4	LUBY (9300)	NUECES	1	0	0	0
4	LUBY (9700)	NUECES	1	1	5,306	0
4	LUBY (10200)	NUECES	1	0	0	0
4	LUBY (10500)	NUECES	3	0	0	0
4	A LUBY, NORTH	NUECES	0	0	0	0
4	A LUBY, NORTH (CHAPMAN)	NUECES	0	0	0	0
4	LUBY, NORTH (CHAPMAN -A-)	NUECES	3	1	176,079	1,678
4	A LUBY, NORTH (CHAPMAN -B-)	NUECES	5	0	0	0
4	LUBY, NORTH (RAB SAND)	NUECES	0	0	0	0
4	P LUBY, NORTH (5400)	NUECES	1	0	0	0
4	A LUBY, NORTH (5700)	NUECES	2	0	0	0
4	A LUBY, NORTH (6260)	NUECES	0	0	0	0
4	A LUBY, NORTH (6650)	NUECES	0	0	0	0
4	LUBY, SW. (6100)	NUECES	0	0	0	0
4	LUBY, W. (LF-1)	NUECES	0	0	0	0
4	A LUNDELL	DUVAL	0	0	0	0
4	LUNDELL (CHERNOSKY 1830)	DUVAL	0	0	0	0
4	P LUNDELL (COLE)	DUVAL	12	5	570,371	0 F
4	P LUNDELL (HOCKLEY -J-)	DUVAL	4	3	66,692	0 F
4	P LUNDELL (HOCKLEY 1950)	DUVAL	5	4	44,310	0 F
4	P LUNDELL (LO80)	WEBB	5	5	947,730	0 F
4	LUNDELL (LO80 9200)	WEBB	2	2	302,091	4,050 F
4	A LUNDELL (MIRANDO, N. 1)	DUVAL	2	0	8,629	0 F
4	LUNDELL (MIRANDO, UPPER)	DUVAL	1	1	25,322	0 F
4	LUNDELL (QUEEN CITY #1)	DUVAL	4	0	0	0
4	P LUNDELL (QUEEN CITY #2)	DUVAL	4	2	98,575	0 F
4	LUNDELL (QUEEN CITY #3)	DUVAL	3	1	65,678	0 F
4	A LUNDELL (QUEEN CITY #4)	DUVAL	1	0	0	0
4	P LUNDELL (WILCOX)	DUVAL	2	1	10,275	0 F
4	LUNDELL (800)	DUVAL	1	1	23,690	0 F
4	LUNDELL (960)	DUVAL	2	1	17,482	0 F
4	LUNDELL (1100)	DUVAL	1	0	3,722	0
4	LUNDELL (1330)	DUVAL	1	1	2,692	0
4	LUNDELL (1380)	DUVAL	1	1	2,414	0 F
4	LUNDELL (1400)	DUVAL	2	1	107,695	0 F
4	LUNDELL (1600)	DUVAL	1	0	0	0
4	LUNDELL (1750)	DUVAL	0	0	0	0
4	LUNDELL (2000)	DUVAL	0	0	0	0
4	LUNDELL, N. (WILCOX)	DUVAL	0	0	0	0
4	LUNDELL, NE. (PETTUS 2800)	DUVAL	0	0	0	0
4	LUNDELL, NE. (WILCOX 7400)	DUVAL	0	0	0	0
4	LUNDELL, S. (1850)	DUVAL	1	1	76,352	0 F
4	P LUTTES (MIOCENE L-3)	CAMERON	0	0	0	0
4	LUTTES (MIOCENE -M-1-)	CAMERON	0	0	0	0
4	LUTTES (MIOCENE N)	CAMERON	1	1	32,254	0
4	LYDA (RINCON -B- 8600)	STARR	1	1	53,324	413 F
4	P LYDA (VICKSBURG 6350)	STARR	0	0	0	0
4	LYDA (VICKSBURG 6940)	STARR	1	0	0	0
4	LYDA (VICKSBURG 8900)	STARR	0	0	0	0
4	LYDA (VICKSBURG 9300)	STARR	1	1	41,752	0 F

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LYDA (9100)	STARR	1	0	0	0
4	LYFDRD (9050)	WILLACY	0	0	0	0
4	LYFDRD (9250)	WILLACY	0	0	0	0
4	LYLE WILSON (YEGUA 7150)	DUVAL	0	0	0	0
4	LYLES (ARGO)	DUVAL	0	0	0	0
4	LYLES (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	LYLES (MIRANDDO)	DUVAL	0	0	0	0
4	LYLES (PETTUS)	DUVAL	0	0	0	0
4	M & F (QUEEN CITY 4100)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5270)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5300)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 5500)	ZAPATA	0	0	0	0
4	M & F (WILCOX 6450)	ZAPATA	1	0	0	0
4	M & F (WILCOX 6500)	ZAPATA	1	1	33,368	0
4	P M & F (WILCOX 11,000)	ZAPATA	2	1	80,145	0
4	M.G.R. (WILCOX)	WEBB	1	1	773,212	3,878
4	M. M. A. (WILCOX 8100)	WEBB	1	1	52,972	1,091 F
4	P MAC (8550)	WEBB	1	0	0	0
4	MADERO (H-48)	KLEBERG	1	0	0	0
4	MADERO (J-24)	KLEBERG	9	7	3,013,729	0 F
4	MADERO (J-36)	KLEBERG	0	0	0	0
4	MADERO (J-36,E)	KLEBERG	1	0	0	0
4	MADERO (J-58)	KLEBERG	4	0	0	0
4	P MADERO (J-61)	KLEBERG	6	2	664,408	0 F
4	MADERO (J-69,II)	KLEBERG	1	0	0	0
4	A MADERO (J-75)	KLEBERG	0	0	0	0
4	A MADERO (J-92)	KLEBERG	1	0	0	0
4	MADERO, E. (H-71)	KLEBERG	1	0	0	0
4	MADERO, E. (H-86)	KLEBERG	0	0	0	0
4	P MADERO, E (J-61)	KLEBERG	4	0	222,074	40 F
4	P MADERO, E. (J-69)	KLEBERG	6	1	786,072	0 F
4	P MADERO, EAST (J-92)	KLEBERG	4	2	679,178	0 F
4	MADERO, S. (J-61)	KLEBERG	0	0	0	0
4	A MADERO, S. (J-69-75)	KLEBERG	0	0	0	0
4	MADERO, W. (K-94)	KLEBERG	1	1	227,069	0 F
4	MADERO, W. (L-04)	KLEBERG	1	0	0	0
4	MAEDGEN (3250)	SAN PATRICIO	1	1	36,728	0
4	MAEDGEN (3550)	SAN PATRICIO	2	1	66,498	0
4	MAEDGEN (3600)	SAN PATRICIO	1	0	0	0
4	MAEDGEN (3750)	SAN PATRICIO	0	0	0	0
4	MAEDGEN (4680 FRID)	SAN PATRICIO	1	1	41,837	0
4	MAGNOLIA CITY (COOK 5800)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (GARCIA 5400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (3900)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (4400)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY (4860)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY (5200)	JIM WELLS	2	0	0	0
4	P MAGNOLIA CITY (5450)	JIM WELLS	4	0	0	0
4	MAGNOLIA CITY (5450, LENSE 3)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (5460)	JIM WELLS	1	0	37,851	6,846
4	MAGNOLIA CITY (5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5600)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, NORTH	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (D-60)	JIM WELLS	2	1	31,132	3 F
4	MAGNOLIA CITY, N. (D-80)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (D-85)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (E-20)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (E-25)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (EVETTS-8-5100)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	1	0	0	467
4	P MAGNOLIA CITY, N. (HET. 2700)	JIM WELLS	2	0	0	0
4	A MAGNOLIA CITY, N. (JONES 5000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (JONES 5350, WC)	JIM WELLS	1	0	337	0
4	MAGNOLIA CITY, N. (MILLER 4700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (MINA)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (SEG A 4000)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG A 5300)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG C 3100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (VKS86. 5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3300)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3500)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (3800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3950)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (4100)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, NORTH (4200)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (4900)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (5230)	JIM WELLS	1	0	6,625	14
4	MAGNOLIA CITY, NORTH (5400)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (5480)	JIM WELLS	1	0	385	132
4	MAGNOLIA CITY, SW. (4130)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW (5170 FRID)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (COLLARD)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (FRID -A-)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, WEST (FRID -B-)	JIM WELLS	2	1	34,403	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MAGNOLIA CITY, W. (FRIO MIDDLE)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO UPPER)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO 5050)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (OLLIE)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5460)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5550)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (3770)	JIM WELLS	0	0	0	0
4	MAGUELLITOS (950)	WEBB	1	1	1,719	0
4	MAGUELLITOS (980)	WEBB	1	0	0	0
4	P MAGUELLITOS (6500)	WEBB	2	2	180,890	871
4	MALO SUENO (WILCOX)	WEBB	0	0	0	0
4	MALO SUENO(1385 STRAY)	WEBB	1	0	0	0
4	A MALO SUENO (3590)	WEBB	0	0	0	0
4	MALO SUENO (3700)	WEBB	1	0	0	0
4	A MALO SUENO (4150)	WEBB	0	0	0	0
4	A MANANA (HOCKLEY)	STARR	0	0	0	0
4	HANCHO PRADO (WILCOX, LO. 7050)	WEBB	1	0	0	0
4	P HANCHO PRADO (L-1)	WEBB	2	2	764,573	18,477
4	MANILA (MIRANDO, SECOND)	JIM HOGG	1	0	0	0
4	MANILA (2700)	JIM HOGG	2	0	0	0
4	A MANILA, SOUTH (MANILA)	JIM HOGG	0	0	0	0
4	MANILA, SOUTH (RANDADO)	JIM HOGG	1	0	0	0
4	MANTOR-BRIGGS (COMSTOCK C)	NUECES	1	1	31,501	60
4	MANTOR BRIGGS (5700)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (5735)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (6020)	NUECES	0	0	0	0
4	A MANTOR-BRIGGS (6589)	NUECES	0	0	0	0
4	MANUEL PEREZ (5140)	JIM WELLS	1	0	786	0
4	MARGARITA (WILCOX, UPPER)	ZAPATA	1	0	0	0
4	MARGO (B- 2100)	STARR	1	0	0	0
4	MARGO (C- 2200)	STARR	4	1	41,557	0
4	MARGO (WILCOX)	STARR	0	0	0	0
4	MARINA (11200)	NUECES	1	1	351,542	0 F
4	MARIPOSA (C-11)	BROOKS	0	0	0	0
4	A MARIPOSA (D-1)	BROOKS	0	0	0	0
4	MARIPOSA (D-3)	BROOKS	1	0	0	0
4	MARIPOSA (D-5)	BROOKS	2	0	0	0
4	MARIPOSA (D-13)	BROOKS	1	0	64,101	0 F
4	MARIPOSA (E-2)	BROOKS	0	0	0	0
4	MARIPOSA (E-8)	BROOKS	0	0	0	0
4	MARIPOSA (F- 4)	BROOKS	1	0	10,880	0 F
4	MARIPOSA (F- 8)	BROOKS	1	0	0	0
4	MARIPOSA (F-12)	BROOKS	0	0	0	0
4	MARIPOSA (F-18)	BROOKS	0	0	0	0
4	MARIPOSA (FRIO E-4)	BROOKS	0	0	0	0
4	MARIPOSA (G- 6)	BROOKS	1	0	0	0
4	MARIPOSA (G-10)	BROOKS	0	0	0	0
4	MARIPOSA (G-14)	BROOKS	0	0	0	0
4	MARIPOSA (G-18)	BROOKS	0	0	0	0
4	MARIPOSA (H- 6)	BROOKS	1	1	27,612	0 F
4	MARIPOSA (H-12)	BROOKS	1	0	0	0
4	MARIPOSA (I-6)	BROOKS	0	0	0	0
4	MARIPOSA (J-4)	BROOKS	0	0	0	0
4	MARIPOSA (K-1)	BROOKS	1	1	117,980	0 F
4	MARIPOSA (K-2)	BROOKS	1	0	8,335	0 F
4	MARIPOSA (K-3)	BROOKS	1	1	219,628	0 F
4	A MARIPOSA (K-12)	BROOKS	1	0	0	0
4	MARIPOSA (L-1)	BROOKS	0	0	0	0
4	MARIPOSA (M-2 & 4)	BROOKS	0	0	0	0
4	MARIPOSA (M-6)	BROOKS	1	0	0	0
4	MARIPOSA (M-10)	BROOKS	1	0	19	0 F
4	MARIPOSA (M-12)	BROOKS	2	2	81,908	0 F
4	MARIPOSA (M-14)	BROOKS	0	0	0	0
4	MARIPOSA (N-4)	BROOKS	2	0	42,875	0 F
4	MARIPOSA (N-6)	BROOKS	0	0	0	0
4	MARIPOSA (O-2)	BROOKS	0	0	0	0
4	P MARIPOSA (P-18)	BROOKS	1	0	0	0
4	MARIPOSA (VICKSBURG K-4 8200)	BROOKS	0	0	0	0
4	P MARIPOSA (6800)	BROOKS	1	0	0	0
4	A MARSH (GOVERNMENT WELLS)	JIM HOGG	0	0	0	0
4	MARTIN-VOLZ (LOBO)	WEBB	1	1	131,130	663 F
4	MARTINEZ (HINNANT)	ZAPATA	1	0	0	0
4	MARTINEZ (HINNANT 1ST, UPPER)	ZAPATA	0	0	0	0
4	MARTINEZ (HINNANT 3RD.)	ZAPATA	0	0	0	0
4	MARTINEZ (LOPEZ)	ZAPATA	4	2	25,435	0
4	MARTINEZ (WILCOX, DEEP)	ZAPATA	0	0	0	0
4	MARTINEZ (1693)	ZAPATA	1	0	0	0
4	MARTINEZ, SOUTH (MARTINEZ)	ZAPATA	6	5	92,297	0
4	MARUSAN (WATLEY 6600)	NUECES	0	0	0	0
4	MARY (FRIO 3300)	JIM WELLS	0	0	0	0
4	MARY (FRIO 3400 SALVAGE)	JIM WELLS	1	1	15,492	0
4	MARY (FRIO 3900)	JIM WELLS	0	0	0	0
4	MARY (3600)	JIM WELLS	0	0	0	0
4	P MARY (4700)	JIM WELLS	0	0	0	0
4	MARY (5100)	JIM WELLS	0	0	0	0
4	A MARY BLUNTZER (6090)	SAN PATRICIO	0	0	0	0
4	P MARY IRIS (SINTON)	SAN PATRICIO	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MARY IRIS (SINTON A)	SAN PATRICIO	0	0	0	0
4	MARY LOU PATRICK (LUNDBERG)	SAN PATRICIO	0	0	0	0
4	P MARY LOU PATRICK (8300)	SAN PATRICIO	0	0	0	0
4	MASSEY (8000)	NUECES	0	0	0	0
4	MAT BLK 825-S (MID FL-1, MID)	ARANSAS	1	0	0	0
4	MATAGORDA BL 8255 (MID FL-3 MID)	ARANSAS	1	0	0	0
4	MATAGORDA ISL. BLK 721-L (16)	ARANSAS	1	1	404,880	0 F
4	P MATAGORDA ISL. BLK 721-L (17-19)	ARANSAS	5	5	1,976,138	0 F
4	P MATAGORDA ISL. BLK 721-L (20-22)	ARANSAS	7	6	2,675,609	0 F
4	MATHIS, EAST (BLUMBERG 5650)	SAN PATRICIO	0	0	0	0
4	A MATHIS, EAST (DEES 4300)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (ERMIS)	SAN PATRICIO	1	1	122,124	679
4	MATHIS, EAST (FRIO)	SAN PATRICIO	0	0	0	0
4	P MATHIS, EAST (FRIO 4000)	SAN PATRICIO	3	1	17,783	70 F
4	P MATHIS, EAST (FRIO 4880)	SAN PATRICIO	2	2	42,932	37 F
4	MATHIS, EAST (FRIO 5600)	SAN PATRICIO	2	1	38,299	105 F
4	MATHIS, EAST (LA ROSA 4700)	SAN PATRICIO	3	1	10,177	0
4	MATHIS, EAST (SCHNEIDER 4600)	SAN PATRICIO	0	0	0	0
4	P MATHIS, EAST (SINTON 4400)	SAN PATRICIO	3	1	21,098	4
4	MATHIS, E. (3755)	SAN PATRICIO	2	1	89,571	91
4	P MATHIS, EAST (4100)	SAN PATRICIO	2	2	66,606	0
4	MATHIS, EAST (4550)	SAN PATRICIO	1	1	5,753	0
4	A MATHIS, EAST (4590)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4600)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (4800)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4890)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (4900)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (4930)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5020)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5075)	SAN PATRICIO	1	1	7,607	0
4	MATHIS, EAST (5100)	SAN PATRICIO	2	1	25,690	1,905 F
4	A MATHIS, EAST (5400)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5500)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5550)	SAN PATRICIO	1	1	28,343	615
4	A MATHIS, E (5600)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (PUNDT)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (VICKSBURG, LOWER)	SAN PATRICIO	0	0	0	0
4	A MATHIS, NORTH (2780)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2800)	SAN PATRICIO	1	0	8,630	0
4	MATHIS, NORTH (2850 HET 3RD)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2950)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3000)	SAN PATRICIO	1	0	0	0
4	A MATHIS, NORTH (3200)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3300 FRIO)	SAN PATRICIO	1	1	1,221	0
4	MATHIS, NORTH (3710)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3800 MEXICO)	SAN PATRICIO	0	0	0	0
4	A MATHIS, N. (3810)	SAN PATRICIO	0	0	0	0
4	MATHIS, N. (3810, S)	SAN PATRICIO	1	1	4,929	0
4	A MATHIS, N. (4000)	SAN PATRICIO	0	0	0	0
4	MATHIS, S.E. (4400)	SAN PATRICIO	1	1	27,655	119
4	MATTIE LAUGHLIN (LAUGHLIN)	DUVAL	0	0	0	0
4	MAY (BASAL)	KLEBERG	0	0	0	0
4	P MAY (FRIO 1)	KLEBERG	0	0	0	0
4	MAY (FRIO 2)	KLEBERG	1	0	0	0
4	MAY (LOWER 6)	KLEBERG	2	1	87,686	0 F
4	P MAY (LOWER 7)	KLEBERG	0	0	0	0
4	MAY (LOWER 7-8)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 1)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 2-A)	KLEBERG	1	0	0	0
4	MAY (MASSIVE 3)	KLEBERG	1	0	0	0
4	P MAY (MASSIVE 4)	KLEBERG	1	0	0	0
4	MAY (MASSIVE 5)	KLEBERG	1	0	0	0
4	A MAY (MASSIVE 6)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 7)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 9)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 6 SEG A)	KLEBERG	0	0	0	0
4	MAY (MIDDLE 7)	KLEBERG	0	0	0	0
4	MAY (MIDDLE 7B)	KLEBERG	1	0	1,524	0 F
4	P MAY (MIDDLE 8)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 8-A)	KLEBERG	0	0	0	0
4	MAY (UPPER 2)	KLEBERG	1	0	0	0
4	MAY (UPPER 3)	KLEBERG	1	0	0	0
4	P MAY (UPPER 5)	KLEBERG	0	0	0	0
4	P MAY (UPPER 7B)	KLEBERG	0	0	0	0
4	A MAY (2 SAND, LOWER)	KLEBERG	1	1	33,317	0 F
4	A MAY (4 SAND, LOWER)	KLEBERG	1	0	0	0
4	A MAY (4 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	0	0	0	0
4	P MAY (4 SAND, MIDDLE SEG. B)	KLEBERG	1	0	0	0
4	A MAY (5 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (7 SAND, UPPER)	KLEBERG	2	0	0	0
4	A MAY (7A SAND, UPPER)	KLEBERG	0	0	0	0
4	MAY (7A SAND, UPPER SEG B)	KLEBERG	1	1	136,578	0 F
4	MAY, SOUTH (2-A)	KENEDY	1	1	172,681	0 F
4	P MAY, SOUTH (A- MASSIVE 2)	KLEBERG	1	1	79,154	1,567 F
4	MAY, SOUTH (A- MASSIVE 4)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A- MASSIVE 5)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A-MIDDLE 4)	KLEBERG	1	0	64,201	402 F
4	MAY, SOUTH (8-BASAL 1)	KLEBERG	3	1	82,318	0 F

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4	P MAY, SOUTH (B-BASAL 2)	KLEBERG	M 7	2	172,674	0 F
4	P MAY, SOUTH (B-BASAL 4)	KLEBERG	M 4	1	19,873	0 F
4	MAY, SOUTH (B-MASSIVE 1)	KLEBERG	M 2	0	0	0
4	MAY, SOUTH (B-MASSIVE 3)	KLEBERG	M 1	0	36,424	518 F
4	MAY, SOUTH (CATAHOULA 3070)	KLEBERG	1	0	0	0
4	MAY, SOUTH (J-22)	KENEDY	1	1	94,836	0 F
4	MAY, SOUTH (7360)	KLEBERG	1	1	190,599	3,357
4	MAY, S. (7550)	KLEBERG	1	0	97,197	1,101
4	MAY, SOUTH (7600)	KLEBERG	1	1	227,298	3,584
4	A MAY, SE. (FRID 8400)	KLEBERG	0	0	0	0
4	MAY, SE. (FRID 8500)	KLEBERG	0	0	0	0
4	MAY, SE. (FRID 9200)	KLEBERG	0	0	0	0
4	A MAY, WEST (WILSON)	KLEBERG	2	0	0	0
4	MCALLEN (ARIZONA - TEXAS 7700)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10500)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10600)	HIDALGO	0	0	0	0
4	P MCALLEN (BIEDENHARN)	HIDALGO	1	0	0	0
4	P MCALLEN (BOND A)	HIDALGO	0	0	0	0
4	MCALLEN (BOND A FAULT BLK "C")	HIDALGO	1	0	44,999	0 F
4	MCALLEN (BOND, LO.)	HIDALGO	0	0	0	0
4	MCALLEN (C-1)	HIDALGO	1	0	0	0
4	MCALLEN (CARD 7100)	HIDALGO	0	0	0	0
4	P MCALLEN (CARD 7500)	HIDALGO	4	3	374,803	0 F
4	MCALLEN (CARD 7500, UPPER)	HIDALGO	0	0	0	0
4	MCALLEN (COKE 5800)	HIDALGO	4	0	154	0 F
4	MCALLEN (COLLAVO 8100)	HIDALGO	1	0	0	0
4	MCALLEN (CORNELL 7470)	HIDALGO	0	0	0	0
4	MCALLEN (DUBE 6100)	HIDALGO	1	0	0	0
4	MCALLEN (DUBE 6500)	HIDALGO	1	1	55,127	0 F
4	MCALLEN (ELKINS 6300)	HIDALGO	1	1	40,708	0 F
4	MCALLEN (ELKINS 6300, NORTH)	HIDALGO	2	2	58,922	0 F
4	MCALLEN (F-1)	HIDALGO	1	0	6,669	0
4	P MCALLEN (FWLER)	HIDALGO	2	2	183,541	0 F
4	MCALLEN (GRAHAM 8500)	HIDALGO	1	0	98,161	0 F
4	P MCALLEN (GRISSOM 7900)	HIDALGO	3	3	270,974	0 F
4	P MCALLEN (HACKNEY LAKE NORTH)	HIDALGO	3	2	128,220	0 F
4	MCALLEN (HACKNEY LAKE 6700)	HIDALGO	0	0	0	0
4	P MCALLEN (HANSEN)	HIDALGO	16	10	1,269,721	1,135 F
4	MCALLEN (HANSEN, LO)	HIDALGO	0	0	0	0
4	P MCALLEN (HARDING 6500)	HIDALGO	0	0	0	0
4	MCALLEN (JACKSON 6200)	HIDALGO	2	0	27,311	0
4	P MCALLEN (KEIRN 6100)	HIDALGO	3	2	147,375	0 F
4	MCALLEN (MARKS)	HIDALGO	1	1	33,250	0 F
4	MCALLEN (MARKS FBA)	HIDALGO	1	0	26,201	0 F
4	MCALLEN (MARKS FB B)	HIDALGO	1	0	0	0
4	MCALLEN (MARKS FB C)	HIDALGO	1	1	134,033	0 F
4	P MCALLEN (MDSER 8200)	HIDALGO	0	0	0	0
4	MCALLEN (WILADEL)	HIDALGO	0	0	0	0
4	MCALLEN (5800)	HIDALGO	1	0	37,929	0
4	MCALLEN (6500)	HIDALGO	1	1	23,892	0 F
4	MCALLEN (6900)	HIDALGO	0	0	0	0
4	MCALLEN (7600)	HIDALGO	0	0	0	0
4	MCALLEN (7760)	HIDALGO	0	0	0	0
4	MCALLEN (8200 LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (8500, LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (9400)	HIDALGO	1	0	0	0
4	MCALLEN, SOUTH (CARD SAND)	HIDALGO	2	1	255,008	259 F
4	MCALLEN, SOUTH (E-1)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (E-3)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (EL TEXANO)	HIDALGO	1	0	49,931	191
4	P MCALLEN, SOUTH (F-1)	HIDALGO	0	0	0	0
4	P MCALLEN, SOUTH (F-4)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (G-8)	HIDALGO	1	0	0	0
4	MCALLEN, SOUTH (ARIZONA-TEXAS)	HIDALGO	1	1	181,846	1,565
4	MCALLEN, SOUTH (BIEDENHARN 7630)	HIDALGO	1	0	77,574	667
4	MCALLEN, SO. (FALLEN 8400)	HIDALGO	1	0	9,806	0 F
4	MCALLEN SOUTH (GRISSOM 7700)	HIDALGO	1	0	1,390	0 F
4	MCALLEN, SOUTH (GRISSOM 7900)	HIDALGO	1	0	0	0
4	MCALLEN, SOUTH (HANSEN C)	HIDALGO	1	1	159,245	1,065
4	MCALLEN, SOUTH (HANSEN "C" FLT BLKA)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (J-8)	HIDALGO	1	1	224,563	0 F
4	P MCALLEN, SOUTH (K-3)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (L-2)	HIDALGO	1	0	0	0
4	MCALLEN SOUTH (WILADEL 7400)	HIDALGO	1	0	0	0
4	MCALLEN, WEST (BIEDENHARN)	HIDALGO	1	0	0	0
4	A MCALLEN, WEST (WATSON)	HIDALGO	0	0	0	0
4	P MCALLEN, WEST (6150)	HIDALGO	3	3	411,543	1,338 F
4	MCALLEN RANCH (VICKSBURG K)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG K-3)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG L)	HIDALGO	2	1	207,876	0 F
4	P MCALLEN RANCH (VICKSBURG L-M, N.)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG M-1, C)	HIDALGO	2	1	18,501	0 F
4	MCALLEN RANCH (VICKSBURG N)	HIDALGO	1	1	248,205	0 F
4	MCALLEN RANCH (VICKSBURG N, N.)	HIDALGO	1	1	75,879	0 F
4	MCALLEN RANCH (VICKSBURG D #1)	HIDALGO	2	2	86,037	0 F
4	MCALLEN RANCH (VICKSBURG P)	HIDALGO	10	7	1,988,270	0 F
4	P MCALLEN RANCH (VICKSBURG P, N.)	HIDALGO	3	2	277,931	0 F
4	MCALLEN RANCH (VICKSBURG Q)	HIDALGO	3	2	502,638	0 F
4	P MCALLEN RANCH (VICKSBURG R)	HIDALGO	8	4	757,252	0 F
4	MCALLEN RANCH (VICKSBURG R CENT)	HIDALGO	1	1	231,127	0 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MCALLEN RANCH (VICKSBURG R, R-1)	HIDALGO	2	2	186,360	0 F
4	P MCALLEN RANCH (VICKSBURG R-1)	HIDALGO	6	5	215,258	0 F
4	MCALLEN RANCH(VICKSBURG R-1,R-2)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG R1R2,E)	HIDALGO	1	1	65,591	0 F
4	MCALLEN RANCH (VICKSBURG R-3)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG S)	HIDALGO	11	10	2,040,103	0 F
4	P MCALLEN RANCH (VICKSBURG S, N.)	HIDALGO	10	10	860,492	0 F
4	P MCALLEN RANCH (VICKSBURG S, S.)	HIDALGO	11	9	2,670,934	0 F
4	P MCALLEN RANCH (VICKSBURG S, SE.)	HIDALGO	8	7	1,775,821	48,814 F
4	MCALLEN RANCH (VICKSBURG T)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG T, S.)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG T, SE.)	HIDALGO	4	3	150,088	0 F
4	P MCALLEN RANCH(VICKSBURG-U-V-,SE)	HIDALGO	17	15	5,117,574	150,499 F
4	MCALLEN RANCH (VKS86-MV,SE-FB B)	HIDALGO	1	0	0	0
4	P MCALLEN RANCH (VICKSBURG Y)	HIDALGO	16	11	4,016,680	141,132 F
4	MCALLEN RANCH (VICKSBURG 15300)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (11,100)	HIDALGO	0	0	0	0
4	MCALLEN RANCH, E(VKS86 15650)	HIDALGO	1	1	82,006	11
4	MCALLEN RANCH, N (VICKSBURG, LO)	HIDALGO	1	1	40,350	44 F
4	P MCALLEN RANCH,N(VKS86. LO 14700)	HIDALGO	3	3	271,622	527 F
4	MCASKILL (LOBO)	ZAPATA	2	2	116,357	0
4	MCASKILL (LOBO 9900)	ZAPATA	1	1	23,808	0
4	MCASKILL (LOBO 11300)	ZAPATA	1	0	266,962	0
4	MCASKILL (LOBO 11700)	ZAPATA	1	1	14,394	0
4	MCCAMPBELL (FRIO J-3)	ARANSAS	0	0	0	0
4	A MCCAMPBELL (FRIO P)	SAN PATRICIO M	1	1	88,019	4,552
4	MCCAMPBELL (FRIO P, UPPER)	SAN PATRICIO	1	0	0	0
4	MCCOOK (MCCOOK)	HIDALGO	1	1	58,125	78 F
4	P MCCOOK, E. (VICKSBURG, LO.)	HIDALGO	13	10	2,605,457	48,780 F
4	MCCOOK,E. (VICKSBURG, LO. V)	HIDALGO	1	1	99,469	7,715
4	MCCOOK, E. (VKS86, LO. X-2)	HIDALGO	1	1	166,409	830
4	P MCCOOK, E. (VICKSBURG, LO.-Y)	HIDALGO	5	5	1,533,736	32,380
4	MCCOOKE, E. (VICKSBURG 10,000)	HIDALGO	1	1	75,907	261
4	MCCOOK, E. (VICKSBURG 11000)	HIDALGO	1	1	124,804	2,679 F
4	MCCOOK E (VICKSBURG 11200)	HIDALGO	1	1	71,180	4,355
4	P MCCOOK, E. (VICKSBURG 11,300)	HIDALGO	2	2	70,540	289
4	P MCCOOK, EAST (VICKSBURG 12050)	HIDALGO	2	2	495,780	11,897
4	MCCOOK, EAST (VICKSBURG 12,250)	HIDALGO	1	1	41,105	1,252
4	MCCOOK, E. (VICKSBURG 13500)	HIDALGO	1	1	93,518	266
4	P MCCOOK, E. (VICKSBURG 13,700)	HIDALGO	4	3	671,416	2,725 F
4	MCCOOK, S (VICKSBURG)	HIDALGO	1	0	91,094	885
4	MCCOOK, S. (5330)	HIDALGO	0	0	0	0
4	MCCULLOUGH (5400)	NUECES	0	0	0	0
4	MCDANIEL (9770)	SAN PATRICIO	1	1	44,522	944
4	MCDANIEL (9770)	SAN PATRICIO	0	0	0	0
4	MCGILL (7600)	KENEDY	0	0	0	0
4	P MCGILL (7790)	KLEBERG	0	0	0	0
4	MCGILL (7810)	KENEDY	1	0	2,048	57
4	MCGILL (7894)	KENEDY	2	1	140,231	603 F
4	MCGILL (7950)	KENEDY	1	1	114,521	2,515
4	P MCGILL (8020)	KLEBERG	0	0	0	0
4	MCGILL (8130)	KENEDY	1	1	59,116	2,206
4	MCGILL (8260 FRIO)	KENEDY M	1	0	0	0
4	MCGILL (8280)	KENEDY	0	0	0	0
4	MCGILL (8370)	KLEBERG	0	0	0	0
4	MCGILL (8590)	KENEDY	0	0	0	0
4	P MCGILL (9029)	KENEDY	2	2	1,265,957	30,308
4	P MCGILL (9030)	KENEDY	0	0	0	0
4	MCGILL (9130)	KENEDY	0	0	0	0
4	P MCGILL (9400 SEGMENT B)	KENEDY	3	3	1,458,304	31,629
4	MCGILL (9514)	KENEDY	1	0	10,800	0 F
4	P MCGILL (10,010)	KENEDY	4	1	590,238	7,422
4	MCGILL (9629)	KENEDY	1	1	1,373,208	19,772
4	MCGILL (10,160)	KENEDY	0	0	0	0
4	P MCGILL (9545)	KENEDY	1	0	0	0
4	A MC GILL (FRIO 8700)	KENEDY	0	0	0	0
4	MCGILL (9364 FRIO)	KENEDY	1	0	0	0
4	MCGILL (9700 FRIO)	KENEDY	0	0	0	0
4	MCGILL, SW. (FRIO 7700)	KENEDY	0	0	0	0
4	P MCGILL, SW. (FRIO 9450)	KENEDY	0	0	0	0
4	P MCGILL, SW. (9000)	KLEBERG	0	0	0	0
4	MCGLOIN (4100)	SAN PATRICIO	0	0	0	0
4	MCGREGOR (FRIO 5240)	NUECES	0	0	0	0
4	MCGREGOR (MET. 4625)	NUECES	0	0	0	0
4	MCLEAN (LOBO)	WEBB	1	1	105,592	0 F
4	MCLEAN, WEST (GARCIA)	WEBB	0	0	0	0
4	MCMANUS (FRIO, MIDDLE)	HIDALGO	0	0	0	0
4	MCMANUS (5900)	HIDALGO	1	1	35,679	439
4	MCMORAN (VICKSBURG 8200)	HIDALGO	0	0	0	0
4	MCMORAN (VICKSBURG 8400)	HIDALGO	1	1	17,220	214
4	MCMORAN (VICKSBURG 9270)	HIDALGO	1	1	41,047	930
4	P MCMORAN (8960)	HIDALGO	7	6	362,361	9,912 F
4	MCMARY (HIRSCH 6950 SD.)	WEBB	1	1	38,633	41
4	MCRAE (STILLWELL)	SAN PATRICIO	0	0	0	0
4	A MEEHAN (FRIO)	SAN PATRICIO	0	0	0	0
4	MELINDA MAG (AUSTIN)	WEBB	1	1	38,965	0
4	MELINDA MAG (OLMOS)	WEBB	1	1	4,584	0
4	MELINDA MAG (SAN MIGUEL)	WEBB	1	1	18,772	0 F
4	MERCEDES (FRIO R-1)	HIDALGO	1	1	377,672	3,644
4	MERCEDES (1-A)	HIDALGO	1	1	50,823	625

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MERCEDES (1-C)	HIDALGO	3	0	0	0
4	P MERCEDES (1-D)	HIDALGO	4	2	264,553	1,043 F
4	P MERCEDES (1-E)	HIDALGO	2	2	56,446	50 F
4	MERCEDES (1-F)	HIDALGO	1	0	0	0
4	P MERCEDES (1-F-1)	HIDALGO	0	0	0	0
4	P MERCEDES (1-G)	HIDALGO	0	0	0	0
4	MERCEDES (1-H)	HIDALGO	1	0	3,271	0
4	P MERCEDES (1-I)	HIDALGO	0	0	0	0
4	P MERCEDES (1-K)	HIDALGO	0	0	0	0
4	P MERCEDES (1-L)	HIDALGO	0	0	0	0
4	P MERCEDES (1-M)	HIDALGO	0	0	0	0
4	P MERCEDES (1-P)	HIDALGO	0	0	0	0
4	MERCEDES (1-Q)	HIDALGO	0	0	0	0
4	MERCEDES (1-4-Q)	HIDALGO	1	1	215,360	369
4	P MERCEDES (2-A)	HIDALGO	0	0	0	0
4	P MERCEDES (2-B)	HIDALGO	0	0	0	0
4	P MERCEDES (2-C)	HIDALGO	0	0	0	0
4	P MERCEDES (2-D)	HIDALGO	0	0	0	0
4	P MERCEDES (2-E)	HIDALGO	0	0	0	0
4	MERCEDES (2-G)	HIDALGO	0	0	0	0
4	A MERCEDES (2-G-1)	HIDALGO	0	0	0	0
4	MERCEDES (2-K)	HIDALGO	0	0	0	0
4	P MERCEDES (2-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-A)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B)	HIDALGO	0	0	0	0
4	MERCEDES (3-B, WEST)	HIDALGO	1	1	8,214	0 F
4	MERCEDES (3-C)	HIDALGO	0	0	0	0
4	P MERCEDES (3-D)	HIDALGO	1	0	0	0
4	A MERCEDES (3-G)	HIDALGO	1	1	15,253	165
4	P MERCEDES (3-G-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-H)	HIDALGO	0	0	0	0
4	MERCEDES (3-H-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-J)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L)	HIDALGO	0	0	0	0
4	MERCEDES (3-L-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-M)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N)	HIDALGO	0	0	0	0
4	MERCEDES (3-N-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-O)	HIDALGO	0	0	0	0
4	P MERCEDES (3-P)	HIDALGO	0	0	0	0
4	P MERCEDES (3-Q)	HIDALGO	0	0	0	0
4	MERCEDES (6430)	HIDALGO	0	0	0	0
4	MERCEDES (7000)	HIDALGO	0	0	0	0
4	MERCEDES (7070)	HIDALGO	0	0	0	0
4	MERCEDES (7100)	HIDALGO	0	0	0	0
4	MERCEDES (7450)	HIDALGO	0	0	0	0
4	MERCEDES (8000)	HIDALGO	0	0	0	0
4	MERCEDES (8000 LOWER)	HIDALGO	0	0	0	0
4	MERCEDES (8200)	HIDALGO	0	0	0	0
4	MERCEDES (10100)	HIDALGO	1	1	175,263	688
4	MERCEDES (10300 SD)	HIDALGO	1	1	142,686	3,947
4	MERCEDES, SW. (NORRIS 9250)	HIDALGO	0	0	0	0
4	P MERCEDES, SW. (10600)	HIDALGO	0	0	0	0
4	P MESQUITE (ESCONDIDO)	WEBB	13	13	220,614	0 F
4	MESQUITE BAY (FRID G-1)	ARANSAS	0	0	0	0
4	MESQUITE BAY (FRID I)	ARANSAS	1	0	0	0
4	P MESQUITE BAY (FRID K-1)	ARANSAS	0	0	0	0
4	MESQUITE BAY (FRID MF-1)	ARANSAS	1	1	182,392	13,702
4	A MESQUITE BAY (FRID MF-2)	ARANSAS	1	0	0	0
4	A MESQUITE BAY (FRID MF-7)	ARANSAS	1	0	0	0
4	MESQUITE BAY (FRID MF-8)	ARANSAS	0	0	0	0
4	MESQUITE RINCON (F-783)	KENEDEY	0	0	0	0
4	MESQUITE RINCON (F-827)	KENEDEY	0	0	0	0
4	P MESTENA GRANDE (QUEEN CITY)	JIM HOGG	5	5	1,786,921	93,051
4	A MESTENA RANCH (4250)	JIM HOGG	1	0	0	0
4	MICHELSON (7650)	BROOKS	0	0	0	0
4	MICHELSON (7700)	BROOKS	0	0	0	0
4	MICHELSON (8500)	BROOKS	0	0	0	0
4	A MIDWAY	SAN PATRICIO	1	0	0	0
4	A MIDWAY (DOUGLAS 6630)	SAN PATRICIO	0	0	0	0
4	MIDWAY (FRID MIDDLE)	SAN PATRICIO	0	0	0	0
4	MIDWAY (GRETA 5000)	SAN PATRICIO	0	0	0	0
4	MIDWAY (MIOCENE)	SAN PATRICIO	2	1	65,317	0
4	MIDWAY (MIOCENE 3400)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PATRICK)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PRIDAY 10500)	SAN PATRICIO	0	0	0	0
4	MIDWAY (1072)	SAN PATRICIO	1	0	0	0
4	MIDWAY (1700)	SAN PATRICIO	0	0	0	0
4	MIDWAY (1900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2150)	SAN PATRICIO	2	1	60,115	0
4	MIDWAY (2200)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2700)	SAN PATRICIO	1	1	10,400	0
4	MIDWAY (2750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (3000)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (3600)	SAN PATRICIO	5	0	18,373	0
4	P MIDWAY (4700)	SAN PATRICIO	2	1	8,800	0
4	A MIDWAY (5090)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5950)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A	MIDWAY (6000)	SAN PATRICIO	2	1	50,120	0
4		MIDWAY (6130)	SAN PATRICIO	0	0	0	0
4		MIDWAY (6150)	SAN PATRICIO	0	0	0	0
4	P	MIDWAY (6180)	SAN PATRICIO	0	0	0	0
4		MIDWAY (6200)	SAN PATRICIO	5	1	153,157	2,391 F
4	A	MIDWAY (6300)	SAN PATRICIO	1	0	0	0
4	A	MIDWAY (6490)	SAN PATRICIO	0	0	0	0
4	P	MIDWAY (6490 A)	SAN PATRICIO	0	0	0	0
4	A	MIDWAY (6500)	SAN PATRICIO	0	0	0	0
4	A	MIDWAY (6500, UP)	SAN PATRICIO	1	1	14,293	1,368 F
4		MIDWAY (6600)	SAN PATRICIO	1	1	49,284	1,087
4		MIDWAY (6650)	SAN PATRICIO	0	0	0	0
4		MIDWAY (6750)	SAN PATRICIO	0	0	0	0
4		MIDWAY (8600)	SAN PATRICIO	0	0	0	0
4		MIDWAY (8700-U)	SAN PATRICIO	0	0	0	0
4		MIDWAY (8740)	SAN PATRICIO	0	0	0	0
4		MIDWAY (9150)	SAN PATRICIO	0	0	0	0
4		MIDWAY (9300)	SAN PATRICIO	0	0	0	0
4		MIDWAY (9900)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (ANDERSON 10700)	SAN PATRICIO	1	1	87,009	2,418
4	A	MIDWAY, EAST (CHRIS)	SAN PATRICIO	0	0	0	0
4	A	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (CUREND)	SAN PATRICIO	0	0	0	0
4		MIDWAY E. (DUBOSE "A")	SAN PATRICIO	1	0	16,790	317
4	P	MIDWAY, EAST (GRINSHAW)	SAN PATRICIO	2	2	33,498	1,912
4		MIDWAY, E. (MCKAMEY)	SAN PATRICIO	1	1	55,292	979
4	P	MIDWAY, E. (MORRIS)	SAN PATRICIO	2	2	713,401	61,242
4	P	MIDWAY, E. (PRIDAY 10,500)	SAN PATRICIO	0	0	0	0
4		MIDWAY, E. (STARK)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (WARBINGTON)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (WATSON)	SAN PATRICIO	1	1	766	24
4	P	MIDWAY, EAST (6170)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (9100)	SAN PATRICIO	1	0	16,701	688
4		MIDWAY, EAST (9200)	SAN PATRICIO	2	1	159,158	2,001
4		MIDWAY, EAST (9450)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (9700)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (9900)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (10000)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (10100)	SAN PATRICIO	0	0	0	0
4		MIDWAY, EAST (10200)	SAN PATRICIO	1	1	9,115	780
4		MIDWAY, EAST (10300)	SAN PATRICIO	0	0	0	0
4	P	MIDWAY, EAST (10700)	SAN PATRICIO	13	9	3,986,003	129,454
4	P	MIDWAY, EAST (10700 FB-A)	SAN PATRICIO	2	2	551,939	24,423
4		MIDWAY, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P	MIDWAY, N. (DAWE, N.)	SAN PATRICIO	0	0	0	0
4		MIDWAY, NORTH (F-7)	SAN PATRICIO	1	1	18,936	911
4	A	MIDWAY, NORTH (FLDERKE -A-)	SAN PATRICIO	0	0	0	0
4		MIDWAY, NORTH (FLDERKE -A- 9062)	SAN PATRICIO	0	0	0	0
4	A	MIDWAY, NORTH (FLDERKE -C-)	SAN PATRICIO	0	0	0	0
4		MIDWAY, NORTH (GREGORY -B-)	SAN PATRICIO	1	1	10,699	589
4		MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	0	0	0	0
4		MIDWAY, NORTH (HARVEY -A-)	SAN PATRICIO	0	0	0	0
4	P	MIDWAY, NORTH (LA FARGE 9280)	SAN PATRICIO	0	0	0	0
4	A	MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	0	0	0	0
4		MIDWAY, N. (LOCKE -D-)	SAN PATRICIO	0	0	0	0
4		MIDWAY, NORTH (LUNDBERG)	SAN PATRICIO	1	0	0	0
4	A	MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	0	0	0	0
4		MIDWAY, NORTH (MCKAMEY-DUBOSE)	SAN PATRICIO	1	0	0	0
4		MIDWAY, N. (WATSON 9850)	SAN PATRICIO	0	0	0	0
4		MIDWAY, N. (3300)	SAN PATRICIO	0	0	0	0
4	P	MIDWAY, S. (ANDERSON)	SAN PATRICIO	2	1	153,237	4,292 F
4		MIDWAY, S. (COMMONWEALTH)	SAN PATRICIO	4	0	0	0
4	P	MIDWAY, S. (DUBOSE)	SAN PATRICIO	3	3	96,404	11,109
4	P	MIDWAY, SOUTH (FRID DEEP)	SAN PATRICIO	13	11	2,196,115	79,506
4		MIDWAY, S. (JONES SAND)	SAN PATRICIO	1	1	206,565	8,124
4		MIDWAY S. (MARG)	SAN PATRICIO	0	0	0	0
4		MIDWAY, S. (MCCARTHY -A-)	SAN PATRICIO	0	0	0	0
4		MIDWAY, S. (MORRIS)	SAN PATRICIO	1	1	209,223	2,448
4		MIDWAY, S. (RITCHIE 11500)	SAN PATRICIO	1	1	232,596	4,671
4		MIDWAY, S. (SHELL)	SAN PATRICIO	0	0	0	0
4	P	MIDWAY, SOUTH (SHELL DEEP)	SAN PATRICIO	2	1	154,070	4,635
4	P	MIDWAY, S. (WATSON)	SAN PATRICIO	4	2	231,252	3,335 F
4	P	MIDWAY, SOUTH (6050)	SAN PATRICIO	4	2	143,019	1,261
4		MIDWAY, SOUTH (6650)	SAN PATRICIO	0	0	0	0
4		MIDWAY, SOUTH (10900)	SAN PATRICIO	0	0	0	0
4		MIDWAY, S. (12400)	SAN PATRICIO	0	0	0	0
4		MIDWAY, S. (13100)	SAN PATRICIO	0	0	0	0
4		MIDWAY, W. (FRID DEEP)	SAN PATRICIO	1	1	178,509	3,786
4		MIDWAY, WEST (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4		MIDWAY, W. (6760 FRID)	SAN PATRICIO	0	0	0	0
4		MIDWAY, WEST (7470)	SAN PATRICIO	0	0	0	0
4		MIFFLIN (FRID 9300)	KENEDY	0	0	0	0
4		MIFFLIN (F-81)	KENEDY	2	1	58,687	0 F
4		MIFFLIN (H-48)	KENEDY	1	0	0	0
4		MIFFLIN (H-58)	KENEDY	1	0	0	0
4		MIFFLIN (H-63)	KENEDY	1	1	266,070	0 F
4		MIFFLIN (H-68)	KENEDY	0	0	0	0
4		MIFFLIN (H-68,W)	KENEDY	1	0	0	0
4		MIFFLIN (H-75)	KENEDY	0	0	0	0
4		MIFFLIN (I-30)	KENEDY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MIFFLIN (I-82 W)	KENEDY	1	0	7,094	0 F
4	MIFFLIN (I-85)	KENEDY	1	1	73,045	0 F
4	MIFFLIN (I-94,W)	KENEDY	1	1	40,028	0 F
4	MIFFLIN (J-02)	KENEDY	1	1	53,165	0 F
4	MIFFLIN (J-65)	KENEDY	1	1	123,035	0 F
4	MIGUEL CREEK (8200)	ZAPATA	1	0	0	0
4	MILLER RANCH (8900)	DUVAL	1	0	0	0
4	MILLER & FOX (COLE 4100)	JIM WELLS	1	0	0	0
4	P MILLER & FOX (FRID 3000)	JIM WELLS	0	0	0	0
4	MILLER & FOX (FRID 3700)	JIM WELLS	0	0	0	0
4	MILLER & FOX (HOCKLEY 4875)	JIM WELLS	0	0	0	0
4	A MILLER & FOX (HOCKLEY 4900)	DUVAL	0	0	0	0
4	MILLER & FOX (HOCKLEY 5210)	JIM WELLS	1	0	0	0
4	MILLER & FOX (YEGUA 6200)	JIM WELLS	1	0	0	0
4	MILLER RANCH (FRID 3300)	SAN PATRICIO	1	1	2,488	0
4	MILLER RANCH (HET 2950)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH (KOHLER)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH, S. (FRID 4200)	SAN PATRICIO	1	1	13,212	0
4	MILLS BENNETT (A SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (A SAND SEG 4)	BROOKS	2	2	20,648	0
4	MILLS BENNETT (B SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (B SAND SEG. 5)	BROOKS	1	0	3,028	0
4	A MILLS BENNETT (D SAND SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (F SAND SEG4)	BROOKS	1	1	32,224	0
4	A MILLS BENNETT (H SAND)	BROOKS	0	0	0	0
4	MILLS BENNETT (J-2 SEG 2)	BROOKS	0	0	0	0
4	A MILLS BENNETT (L-1)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-2 SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3 SEG 3)	BROOKS	1	0	0	0
4	MILLS BENNETT (P SAND SEG 3)	BROOKS	0	0	0	0
4	A MILLS BENNETT (P SAND SEG 4)	BROOKS	1	0	12,080	299
4	MILLS BENNETT (9-D)	BROOKS	1	0	0	0
4	A MILLS BENNETT (9-E)	BROOKS	0	0	0	0
4	MILLS BENNETT (5800)	BROOKS	0	0	0	0
4	A MINNIE BOCK	NUECES	0	0	0	0
4	MINNIE BOCK (F-9)	NUECES	2	1	43,168	266
4	MINNIE BOCK (3600)	NUECES	0	0	0	0
4	MINNIE BOCK (5400)	NUECES	2	1	2,864	0
4	MINNIE BOCK (5650)	NUECES	1	0	0	0
4	MINNIE BOCK (5700)	NUECES	2	1	27,622	0
4	MINNIE BOCK (5890)	NUECES	0	0	0	0
4	A MINNIE BOCK (5900 FRID)	NUECES	0	0	0	0
4	MINNIE BOCK (6715)	NUECES	1	0	682	282
4	MINNIE BOCK, EAST (BERNSEN)	NUECES	1	0	98	4
4	MINNIE BOCK, EAST (CAGE)	NUECES	1	0	0	0
4	A MINNIE BOCK, EAST (FRID 7200)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (MANETT)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (FRID 25)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (FRID 25 UP.)	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH (HORNER)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 3 5800)	NUECES	3	2	84,310	564 F
4	A MINNIE BOCK, N. (Z 3-A)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 4 LOWER)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (Z 4-A FB C)	NUECES	1	1	5,563	0 F
4	MINNIE BOCK, N. (Z 4-C)	NUECES	2	1	27,728	18 F
4	MINNIE BOCK, N. (Z 5-E)	NUECES	1	0	0	0
4	A MINNIE BOCK, N. (Z 7 6900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 9)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 10 8200)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 14 BLK. C)	NUECES	1	1	3,091	0
4	MINNIE BOCK, N. (Z 15)	NUECES	1	0	1,963	0
4	P MINNIE BOCK, N. (Z 30)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (5860)	NUECES	1	1	120,032	788
4	MINNIE BOCK, NORTH (5900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (5970)	NUECES	1	1	19,129	118
4	MINNIE BOCK, NORTH (6130)	NUECES	1	1	28,918	0
4	MINNIE BOCK, NORTH (6190)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6750)	NUECES	1	1	16,758	136
4	MINNIE BOCK, NORTH (7250)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (7350)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (7500)	NUECES	1	0	2,900	0 F
4	MINNIE BOCK, N. (7900)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (8000)	NUECES	0	0	0	0
4	A MINNIE BOCK, NE. (6100)	NUECES	0	0	0	0
4	MINNIE BOCK, NE. (7600)	NUECES	0	0	0	0
4	P MINNIE BOCK, WEST (BERTRAM)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (22)	NUECES	3	1	24,755	0
4	MINNIE BOCK, W. (6000)	NUECES	0	0	0	0
4	A MINNIE BOCK, WEST (7350)	NUECES	0	0	0	0
4	P MINNIE BOCK, W. (7400)	NUECES	0	0	0	0
4	MINNIE BOCK, W. (7500)	NUECES	1	0	22,697	551
4	A MINNIE BOCK, WEST (7650)	NUECES	1	0	0	0
4	MINNIE BOCK, W. (7700)	NUECES	0	0	0	0
4	MINNIE BOCK, W. (7880)	NUECES	1	1	69,019	765
4	MINNIE BOCK, WEST (8100)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8200)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8250)	NUECES	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO, LO)	WEBB	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MIRANDO CITY,N.(MIRANDO 1)	WEBB	0	0	0	0
4	MIRANDO CITY, WEST (6225)	WEBB	0	0	0	0
4	MIRANDO VALLEY (MIRANDO)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY (WILCOX FIRST)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY, N. (5950)	ZAPATA	1	1	102,195	389
4	MISSION, WEST (E)	HIDALGO	1	0	12,406	318
4	MISSION, WEST (F)	HIDALGO	1	1	7,044	34
4	P MISSION, WEST (G)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G-1)	HIDALGO	0	0	0	0
4	MISSION,WEST (9380 SAND)	HIDALGO	0	0	0	0
4	P MOBIL-DAVID (ANDERSON)	NUECES	5	1	293,740	0 F
4	MOBIL-DAVID (BASAL ANDERSON)	NUECES	1	0	0	0
4	MOBIL-DAVID (ANDERSON, SEG. -L-)	NUECES	2	1	233,628	0 F
4	MOBIL-DAVID (ANDERSON, SEG. -R-)	NUECES	1	1	500,931	0 F
4	P MOBIL-DAVID (HOWELL HIGHT)	NUECES	3	3	121,323	0 F
4	P MOBIL-DAVID (MANLEY)	NUECES	0	0	0	0
4	MOBIL-DAVID (6570)	NUECES	1	1	33,577	682 F
4	MOBIL-DAVID (8700)	NUECES	1	0	7,511	125
4	MOBIL-DAVID (8750)	NUECES	1	0	10,401	623 F
4	A MOBIL-DAVID (8800)	NUECES	2	0	19,071	767 F
4	MOBIL-DAVID (9100)	NUECES	1	0	66,077	430
4	P MOBIL-DAVID (9200)	NUECES	5	3	139,704	5,964 F
4	MOBIL-DAVID (9960)	NUECES	0	0	0	0
4	MOBIL-DAVID, W. (ANDERSON)	NUECES	0	0	0	0
4	MOBIL-DAVID, W. (HOWELL HIGHT)	NUECES	1	0	0	0
4	MOCA (YEGUA 2051)	WEBB	0	0	0	0
4	MOCA (YEGUA 2100)	WEBB	0	0	0	0
4	MOCA (1760)	WEBB	0	0	0	0
4	P MONTE CHRISTO (VKSBG-ECKART)	HIDALGO	11	10	3,831,228	23,528
4	MONTE CHRISTO (VKSBG JJ)	HIDALGO	1	1	87,561	1,625
4	MONTE CHRISTO VKSBG KK)	HIDALGO	1	0	3,547	0 F
4	P MONTE CHRISTO (25)	HIDALGO	0	0	0	0
4	MONTE CHRISTO (27)	HIDALGO	1	0	0	0
4	MONTE CHRISTO (40)	HIDALGO	2	1	215,284	0 F
4	P MONTE CHRISTO (43)	HIDALGO	3	3	424,511	833 F
4	MONTE CHRISTO (50)	HIDALGO	1	1	347,784	0 F
4	P MONTE CHRISTO (57)	HIDALGO	3	3	293,630	63 F
4	MONTE CHRISTO (57-A)	HIDALGO	1	1	93,735	0
4	MONTE CHRISTO (70)	HIDALGO	0	0	0	0
4	MONTE CHRISTO (80)	HIDALGO	0	0	0	0
4	MONTE CHRISTO (7500)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO (9000)	HIDALGO	5	3	388,472	300 F
4	MONTE CHRISTO (9000-A)	HIDALGO	1	1	206,691	0 F
4	MONTE CHRISTO, E. (F-17)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, NORTH (F- 2)	HIDALGO	1	0	0	0
4	P MONTE CHRISTO, NORTH (F-11)	HIDALGO	2	2	31,847	0
4	MONTE CHRISTO, N. (F-12)	HIDALGO	3	0	33,435	0 F
4	MONTE CHRISTO, N. (F-14)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, NORTH (F-14-A)	HIDALGO	2	1	237,769	2,328
4	MONTE CHRISTO, NORTH (F-14-B)	HIDALGO	1	1	86,521	520
4	MONTE CHRISTO, NORTH (F-16)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, NORTH (F-17)	HIDALGO	5	4	607,519	1,320 F
4	MONTE CHRISTO, N. (F-17, LOWER)	HIDALGO	1	1	48,971	0 F
4	MONTE CHRISTO, NE (8300)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH (F-19)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH (HEARD)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH (MISSION)	HIDALGO	1	0	1,350	0 F
4	MONTE CHRISTO, SOUTH (5,800)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH (9000)	HIDALGO	0	0	0	0
4	MONTE CHRISTO,S. (10000)	HIDALGO	1	1	39,667	202 F
4	MONTE CHRISTO, SOUTH (10,500)	HIDALGO	1	1	67,920	153
4	MONTE PASTURE (FRIO 7300)	HIDALGO	0	0	0	0
4	MONTE PASTURE (MIOCENE 4050)	KENEDY	0	0	0	0
4	MONTE PASTURE (MIOCENE 4400)	KENEDY	0	0	0	0
4	MONTE PASTURE (8200)	KENEDY	0	0	0	0
4	P MONTEMAYOR (5500)	DUVAL	2	2	396,679	3,974
4	MOOS (QUEEN CITY-GAS)	WEBB	0	0	0	0
4	MOOS (QUEEN CITY, UPPER)	WEBB	0	0	0	0
4	MORGAN (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	MORGAN (5200)	SAN PATRICIO	0	0	0	0
4	A MORGAN (5940 FRIO)	SAN PATRICIO	1	1	23,276	0
4	MORGAN (6200)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6300)	SAN PATRICIO	1	0	0	0
4	MORGAN (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6700 FRIO)	SAN PATRICIO	0	0	0	0
4	MORGAN (6970 FRIO)	SAN PATRICIO	0	0	0	0
4	MORGAN, N. W. (FRIO 6275)	SAN PATRICIO	1	0	0	0
4	MORGAN, NW. (SINTON)	SAN PATRICIO	0	0	0	0
4	MORGAN, W. (FRIO 5140)	SAN PATRICIO	1	1	102,501	86
4	MORITAS (LOBO)	WEBB	1	1	399,234	12,446
4	P MORITAS CREEK (WILCOX 9500)	WEBB	3	2	57,814	516
4	P MORITAS CREEK (9700)	WEBB	4	2	664,226	1,620
4	MORITAS CREEK, WEST(WILCOX 7535)	WEBB	1	1	62,434	443
4	A MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO DEEP)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO DEEP 9400)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO 9400)	ARANSAS	1	0	0	0
4	MUD FLATS (FRIO 9450)	ARANSAS	1	0	0	0
4	MUD FLATS (9000)	ARANSAS	2	1	79,509	4,624
4	MUD FLATS (9550)	ARANSAS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MUD FLATS, S. (DOBOSE)	ARANSAS	0	0	0	0
4	MUD ISLAND (9250)	ARANSAS	0	0	0	0
4	MUD ISLAND (9950)	ARANSAS	0	0	0	0
4	MUIL (3880)	JIM WELLS	1	0	0	0
4	MUJERES CREEK (LOBO 1)	WEBB	1	1	20,185	382 F
4	P MUJERES CREEK (LOBO 3)	WEBB	3	2	329,077	7,034 F
4	P MUJERES CREEK (LOBO 6)	WEBB	10	9	1,751,189	32,120 F
4	P MURDOCK PASS (MARGINULINA)	KENEDY	7	2	1,083,493	0 F
4	P MURDOCK PASS, EAST (FRID 7500)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRID 8100)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRID 8500)	KENEDY	0	0	0	0
4	P MURDOCK PASS, N.(MARGINULINA)	KENEDY	6	1	740,449	0 F
4	MURDOCK PASS, W. (MARG. 10-A)	KENEDY	1	0	0	0
4	MURPHY (PETTUS)	DUVAL	0	0	0	0
4	MURPHY (WILCOX 8300)	DUVAL	0	0	0	0
4	A MURTAGH (VICKSBURG 8700)	SAN PATRICIO	0	0	0	0
4	MUSTANG ISLAND (5 7810)	NUECES	4	1	506,703	0 F
4	A MUSTANG ISLAND (7-A)	NUECES	4	3	483,648	0 F
4	A MUSTANG ISLAND (8 SAND)	NUECES	6	1	345,990	0 F
4	A MUSTANG ISLAND (9 SAND)	NUECES	2	2	159,042	350 F
4	MUSTANG ISLAND (10-5930)	NUECES	1	1	141,417	0 F
4	A MUSTANG ISLAND (11 SAND)	NUECES	0	0	0	0
4	MUSTANG ISLAND (11 SAND SEG B)	NUECES	0	0	0	0
4	MUSTANG ISLAND (27 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (29 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (35 SD.)	NUECES	0	0	0	0
4	A MUSTANG ISLAND (10,950)	NUECES	0	0	0	0
4	MUSTANG ISLAND (11560)	NUECES	0	0	0	0
4	MUSTANG ISLAND, S. (22-8450)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (11 SD.)	NUECES	1	1	246,934	0 F
4	MUSTANG ISLAND, W. (15 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W.(20 SD.)	NUECES	1	0	237,129	0 F
4	MUSTANG ISLAND, W. (22 SD.)	NUECES	0	0	0	0
4	A MUSTANG ISLAND, W. (23B SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (27 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (29 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (31-34 SD. N)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (34 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (35 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (36 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (38 SD.)	NUECES	1	1	512,158	0 F
4	A MUSTANG ISLAND, W. (39 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (44 SD.)	NUECES	0	0	0	0
4	P MSTG ISL BLK 818L & 820L (FRID)	KLEBERG	0	0	0	0
4	P MSTG ISL BLK 881-L (FRID UP 4)	KLEBERG	2	1	365,042	0 F
4	P MSTG.ISL.BLK 883 (9900)	NUECES	3	1	1,999,623	10,480
4	MSTG. ISL. BLK 889 (FRID 12400)	NUECES	0	0	0	0
4	MSTG. ISL. BLK 889(MARG FRID,LO)	NUECES	1	1	796,543	13,735
4	P MSTG.ISL. BLK 889(MARG FRID UP.)	NUECES	1	0	0	0
4	P MSTG ISL BLK889(MARG TEXLO11000)	NUECES	1	0	0	0
4	MSTG ISL BLK889(MARG TEXUP11000)	NUECES	2	0	52,338	901
4	MSTG. ISL. BLK. 889(T)	NUECES	0	0	0	0
4	NANCE DIST. 4 (EDWARDS LIME)	WEBB	0	0	0	0
4	NAVARRO COLE (JACKSON 1800)	WEBB	0	0	0	0
4	P NEELY (BRUNI LD)	DUVAL	5	4	92,566	0
4	P NEELY (BRUNI 1900)	DUVAL	9	4	228,804	0
4	P NEMEC (FRID)	NUECES	2	2	50,111	120 F
4	NETTLE (UPPER FRID)	ARANSAS	0	0	0	0
4	P NEW ZAPATA (1800)	ZAPATA	5	0	62,392	0
4	NEW ZAPATA (2300)	ZAPATA	1	1	21,218	0
4	NEWMONT (FRID 800)	STARR	0	0	0	0
4	NEWTON RANCH(MIRANDD)	WEBB	0	0	0	0
4	A NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS (ROYAL)	HIDALGO	0	0	0	0
4	NICHOLS (WESTAG)	HIDALGO	1	0	0	0
4	NICHOLS(Y-2)	HIDALGO	0	0	0	0
4	A NICHOLS (Y-3)	HIDALGO	1	0	0	0
4	NICHOLS (2600)	HIDALGO	5	4	27,956	0
4	NICHOLS (3100)	HIDALGO	3	0	0	0
4	NICHOLS (3200)	HIDALGO	1	0	0	0
4	NICHOLS (3250)	HIDALGO	1	0	0	0
4	NICHOLS (3350)	HIDALGO	1	1	14,369	0
4	NICHOLS (3400)	HIDALGO	0	0	0	0
4	NICHOLS (3550)	HIDALGO	0	0	0	0
4	NICHOLS(3775)	HIDALGO	0	0	0	0
4	NICHOLS (3860)	HIDALGO	1	0	0	0
4	NICHOLSON (LOBO 9180)	WEBB	1	1	83,372	2,171
4	NICHOLSON (LOBO 10100)	WEBB	2	1	3,903	2 F
4	NICHOLSON (WILCOX)	WEBB	0	0	0	0
4	NILE (FRID 8500)	WILLACY	1	0	734	59
4	NILE (FRID 8985)	WILLACY	1	0	0	0
4	NILE (FRID 9000)	WILLACY	0	0	0	0
4	NILE (FRID 9540)	WILLACY	1	0	1	188
4	NILE (FRID 10,100)	WILLACY	0	0	0	0
4	P NINE MILE POINT (CONSOL. FLD.)	ARANSAS	18	12	2,090,819	0 F
4	P NINE MILE POINT (K-40)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-64)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-84)	ARANSAS	0	0	0	0
4	NINE MILE POINT (K-96)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (L-18)	ARANSAS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	NINE MILE POINT, E. (FRIO J-7)	ARANSAS	0	0	0	0
4	NINE MILE POINT, E. (FRIO L-3)	ARANSAS	1	0	1,814	0 F
4	NINE MILE POINT, WEST (D-4)	ARANSAS	1	0	0	0
4	P NINE MILE POINT, WEST (K-7 GAS)	ARANSAS	0	0	0	0
4	NINE MILE POINT WEST (M)	ARANSAS	1	1	20,635	1,354
4	A NINE MILE POINT WEST (N-1)	ARANSAS	1	1	6,508	172 F
4	NINE MILE POINT, W. (P-1, SOUTH)	ARANSAS	0	0	0	0
4	NOR-AM (ANDERSON)	NUECES	0	0	0	0
4	NOR-AM (COMMONWEALTH)	NUECES	0	0	0	0
4	NOR-AM (MORRIS)	NUECES	0	0	0	0
4	NORDAN (LOBO)	WEBB	3	2	67,659	2
4	P NOROSENA CREEK (TEDLEY)	DUVAL	2	2	155,815	951
4	NOROSENA CREEK (2600)	DUVAL	0	0	0	0
4	P NOROSENA CREEK (3200)	DUVAL	0	0	0	0
4	P NORTH PASTURE (7200)	SAN PATRICIO	0	0	0	0
4	P NORTH PASTURE (7250)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7400)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7600)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 A)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 B)	SAN PATRICIO	0	0	0	0
4	P NUARC, WEST (J-2)	ARANSAS M	1	0	0	0
4	NUARE (J-29)	NUECES	0	0	0	0
4	NUARE (K-19)	NUECES	0	0	0	0
4	NUECES BAY (BROOKS)	NUECES	0	0	0	0
4	NUECES BAY (OAKVILLE 1900)	NUECES	0	0	0	0
4	NUECES BAY (OAKVILLE 2800)	NUECES	0	0	0	0
4	NUECES BAY (SINTON 3RD)	NUECES	0	0	0	0
4	NUECES BAY (VICKSBURG 12234)	NUECES	0	0	0	0
4	NUECES BAY (2300)	NUECES	2	2	120,201	0
4	P NUECES BAY (3900)	NUECES	4	2	186,971	0
4	NUECES BAY, WEST (DOUGLAS)	NUECES	0	0	0	0
4	NUECES BAY, WEST (MET)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (MET LOWER W)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (MET MIDDLE A)	NUECES	0	0	0	0
4	NUECES BAY, WEST (MET MIDDLE B)	NUECES	0	0	0	0
4	NUECES BAY, WEST (MET UPPER)	NUECES	0	0	0	0
4	NUECES BAY, WEST (OAKVILLE)	NUECES	0	0	0	0
4	NUECES BAY, WEST (3950)	SAN PATRICIO	1	0	0	0
4	A NUECES BAY, WEST (4000)	NUECES	0	0	0	0
4	NUECES BAY, WEST (4150)	NUECES	0	0	0	0
4	NUECES BAY, WEST (6300)	NUECES	0	0	0	0
4	NUECES BAY, WEST (7200)	SAN PATRICIO M	0	0	0	0
4	OBLATE (P)	HIDALGO	0	0	0	0
4	OBLATE (Q)	HIDALGO	0	0	0	0
4	P OBLATE (T)	HIDALGO	0	0	0	0
4	P OBLATE (U)	HIDALGO	0	0	0	0
4	A OBLATE (V-2)	HIDALGO	0	0	0	0
4	OBLATE (24 SD.)	HIDALGO	0	0	0	0
4	OCKER (A-4)	ARANSAS	0	0	0	0
4	OCKER (B-2)	ARANSAS	0	0	0	0
4	A ODEM	SAN PATRICIO	6	2	111,899	0 F
4	ODEM (1400)	SAN PATRICIO	0	0	0	0
4	ODEM (1430)	SAN PATRICIO	1	0	0	0
4	ODEM (1700)	SAN PATRICIO	1	0	0	0
4	ODEM (2000)	SAN PATRICIO	1	0	0	0
4	P ODEM (2160)	SAN PATRICIO	4	0	114,047	0
4	ODEM (2300)	SAN PATRICIO	1	0	124,846	0
4	ODEM (2450)	SAN PATRICIO	2	0	33,148	0
4	P ODEM (2550)	SAN PATRICIO	1	0	0	0
4	ODEM (2580)	SAN PATRICIO	0	0	0	0
4	ODEM (2600)	SAN PATRICIO	1	0	175	0
4	ODEM (3100)	SAN PATRICIO	1	1	2,754	0
4	ODEM (3150)	SAN PATRICIO	0	0	0	0
4	ODEM (3200)	SAN PATRICIO	2	0	247,423	0 F
4	ODEM (3400)	SAN PATRICIO	1	0	0	0
4	P ODEM (3425)	SAN PATRICIO	1	0	0	0
4	ODEM (3500)	SAN PATRICIO	1	0	0	0
4	P ODEM (3500 SCULL)	SAN PATRICIO	2	2	178,700	15
4	ODEM (4400)	SAN PATRICIO	2	0	0	0
4	P ODEM (4900)	SAN PATRICIO	0	0	0	0
4	P ODEM (5000)	SAN PATRICIO	2	1	107,144	2 F
4	ODEM (5000, EAST)	SAN PATRICIO	0	0	0	0
4	A ODEM (5050)	SAN PATRICIO	1	0	0	0
4	A ODEM (5050, S.)	SAN PATRICIO	0	0	0	0
4	ODEM (5100)	SAN PATRICIO	1	0	7,587	0 F
4	ODEM (5150)	SAN PATRICIO	1	0	20,492	0
4	ODEM (5200 FRIO MIDDLE)	SAN PATRICIO	2	1	16,270	0
4	ODEM (5250)	SAN PATRICIO	2	2	36,079	92 F
4	P ODEM (5300)	SAN PATRICIO	14	7	2,585,617	2,917 F
4	A ODEM (5500)	SAN PATRICIO	0	0	0	0
4	A ODEM (5560)	SAN PATRICIO	1	0	0	0
4	A ODEM (5700)	SAN PATRICIO	0	0	0	0
4	A ODEM (6160)	SAN PATRICIO	1	0	0	0
4	A ODEM (6200)	SAN PATRICIO	1	1	72,837	288 F
4	ODEM (6240)	SAN PATRICIO	0	0	0	0
4	ODEM (6680)	SAN PATRICIO	0	0	0	0
4	P ODEM (6700 -A-)	SAN PATRICIO	4	1	283,258	1,450 F
4	A ODEM (6700 -B-)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 STRINGER)	SAN PATRICIO	1	0	49,742	0
4	P ODEM (6800-A)	SAN PATRICIO	0	0	0	0

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4	A ODEM (6800-B)	SAN PATRICIO	1	0	0	0
4	ODEM (6850)	SAN PATRICIO	0	0	0	0
4	ODEM (6930)	SAN PATRICIO	1	0	0	0
4	ODEM (7000)	SAN PATRICIO	1	1	175,710	1,399
4	ODEM (7200 FRID)	SAN PATRICIO	1	1	183,279	1,910 F
4	ODEM (7200,N)	SAN PATRICIO	1	1	86,273	0
4	ODEM (7500)	SAN PATRICIO	1	0	146,684	279 F
4	ODEM (7900 VICKSBURG)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34-EAST)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (RILEY)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (3200)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (FRID BASAL F-2)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (3700)	SAN PATRICIO	0	0	0	0
4	A ODEM, NORTH (5400)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (7800)	SAN PATRICIO	0	0	0	0
4	ODEM, NW. (DRAPER 7450)	SAN PATRICIO	0	0	0	0
4	ODEM, SOUTH (6400)	SAN PATRICIO	1	0	0	0
4	A ODEM, SOUTH (6700A)	SAN PATRICIO	0	0	0	0
4	P OHERN (1600)	M DUVAL	7	5	213,756	0
4	OHERN (2095 HOCKLEY)	WEBB	0	0	0	0
4	OHERN (3575)	JIM HOGG	0	0	0	0
4	A OILTON	WEBB	0	0	0	0
4	OILTON (ROSENBERG UP.)	WEBB	0	0	0	0
4	P OILTON, N. (BRUNI 2650)	WEBB	1	0	0	0
4	OILTON, N. (10600)	WEBB	1	1	2,295	4
4	OLD INGLESIDE (E-3)	SAN PATRICIO	1	1	75,602	1,021
4	OLD INGLESIDE (E-4-)	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE (I-1)	SAN PATRICIO	0	0	0	0
4	P OLMITOS (5070)	WEBB	3	0	0	0
4	P OLMITOS (5470)	WEBB	2	0	0	0
4	OLMITOS (5700 WILCOX)	WEBB	2	1	10,169	0 F
4	OLMITOS (5800 WILCOX)	WEBB	2	1	13,252	0
4	P OLMITOS (5900 WILCOX)	WEBB	1	0	0	0
4	P OLMITOS (5950)	WEBB	0	0	0	0
4	P OLMITOS (6100)	WEBB	1	0	0	0
4	OLMITOS (7080)	WEBB	1	1	52,785	425
4	OLMITOS (7100 MIDWAY)	WEBB	0	0	0	0
4	OLMITOS, S. (HIRSCH)	WEBB	0	0	0	0
4	OLMITOS, S. (WILCOX)	WEBB	2	0	0	0
4	OLMITOS, S. (WILCOX 5700)	WEBB	0	0	0	0
4	OLMITOS, SOUTH (WILCOX 5900)	WEBB	0	0	0	0
4	OLMITOS, W. (A ZONE)	WEBB	1	0	119	0
4	OLMITOS, W. (B ZONE)	WEBB	1	1	6,693	0
4	P ONEIL (3270)	SAN PATRICIO	2	1	10,908	0 F
4	ONEIL (3400)	SAN PATRICIO	2	1	47,827	0 F
4	ONEIL (4550)	SAN PATRICIO	2	0	0	0
4	ONEIL (5300)	SAN PATRICIO	1	0	0	0
4	ONEIL (5600)	SAN PATRICIO	0	0	0	0
4	ONEIL (6700)	SAN PATRICIO	0	0	0	0
4	ONEIL (6800)	SAN PATRICIO	0	0	0	0
4	ONEPOL (WILCOX, UP.)	ZAPATA	1	0	0	0
4	ORANGE BLOSSOM (AUSTIN)	HIDALGO	1	1	14,065	0
4	A ORANGE GROVE	JIM WELLS	1	0	6,724	0
4	A ORANGE GROVE (B LOWER)	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B UPPER)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (SCHRADER)	JIM WELLS	1	0	62,056	11
4	ORANGE GROVE (1200)	JIM WELLS	3	1	43,247	0
4	P ORANGE GROVE (1400)	JIM WELLS	4	0	672	0
4	ORANGE GROVE (1450)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1700)	JIM WELLS	0	0	0	0
4	P ORANGE GROVE (1800)	JIM WELLS	4	1	8,987	0
4	P ORANGE GROVE (2200)	JIM WELLS	10	8	110,965	0 F
4	ORANGE GROVE (2950)	JIM WELLS	3	0	0	0
4	ORANGE GROVE (3400)	JIM WELLS	5	2	46,053	0 F
4	A ORANGE GROVE (3600)	JIM WELLS	0	0	0	0
4	P ORANGE GROVE (3900)	JIM WELLS	2	0	19,843	0
4	ORANGE GROVE (4100)	JIM WELLS	2	1	25,794	9
4	ORANGE GROVE (4300)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4550)	JIM WELLS	1	1	22,832	0
4	ORANGE GROVE (4600)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4800)	JIM WELLS	1	0	0	0
4	P ORANGE GROVE (5200)	JIM WELLS	1	0	0	0
4	ORANGE GROVE, NW. (VKSBG. 4700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, NW. (2900)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, WEST (4700)	JIM WELLS	1	0	1,275	0
4	ORCONES (DELORES)	DUVAL	2	1	31,705	840
4	ORCONES (HIAWATHA)	DUVAL	0	0	0	0
4	ORCONES (HOCKLEY-PARR)	DUVAL	3	2	16,378	41 F
4	ORCONES (HOCKLEY-TEDDOLIE)	DUVAL	1	0	0	0
4	ORCONES (4900 FRID)	DUVAL	2	0	0	0
4	A ORCONES (5200)	DUVAL	1	0	850	10
4	ORCONES, SOUTH (HOCKLEY-PARR)	DUVAL	0	0	0	0
4	P OSO CREEK (10300)	NUECES	0	0	0	0
4	OSO CREEK (10800)	NUECES	0	0	0	0
4	OSO DEEP (FRID 13300)	NUECES	0	0	0	0
4	OWEN (ESCONDIDO)	WEBB	10	3	113,672	233 F
4	OWEN (ESCONDIDO 2)	WEBB	0	0	0	0
4	P OWEN (OLMOS)	WEBB	58	52	1,595,746	4,627 F

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4	OWEN (3700)	WEBB	0	0	0	0
4	OWEN (3800)	WEBB	0	0	0	0
4	OWEN (3900)	WEBB	0	0	0	0
4	PADRE, NORTH (10-A)	KLEBERG	1	1	256,648	901
4	PADRE, NORTH (10-B)	KLEBERG	1	1	226,552	931
4	PADRE NORTH (7550)	KLEBERG	1	0	0	0
4	PADRE, NORTH (7625)	KLEBERG	0	0	0	0
4	PADRE NORTH (8225)	KLEBERG	1	0	0	0
4	A PADRE, NORTH (8400)	KLEBERG	2	1	41,723	1,194
4	PADRE, NORTH (8450)	KLEBERG	1	0	0	0
4	PADRE, NORTH (8450,E)	KLEBERG	1	1	343,120	1,001
4	A PADRE, NORTH (8450, S)	KLEBERG	1	0	0	0
4	PADRE, NORTH (8850)	KLEBERG	1	0	0	0
4	PADRE, NORTH (9550)	NUECES	0	0	0	0
4	PADRE, NORTH (10000)	KLEBERG	1	1	98,368	3,551
4	PADRE ISLAND (6000)	CAMERON	1	1	86,863	0
4	PADRE ISLAND (6120)	CAMERON	0	0	0	0
4	PADRE ISLAND (6130)	CAMERON	1	1	178,914	0
4	PADRE ISLAND (6150)	CAMERON	0	0	0	0
4	PADRE ISLAND (6250)	CAMERON	0	0	0	0
4	PADRE ISLAND (6300)	CAMERON	0	0	0	0
4	P PADRE ISLAND (6500)	CAMERON	4	2	218,253	0
4	PAISANO (FRIO 3400)	JIM WELLS	0	0	0	0
4	PAISANO (LOMA BLANCA)	JIM WELLS	1	1	190,051	2,348
4	PAISANO (VICKSBURG)	JIM WELLS	1	1	111,402	1,029
4	PAISANO (3200)	JIM WELLS	0	0	0	0
4	P PALAFOX (OLMOS)	WEBB	3	1	12,939	0
4	PALAFOX (WILCOX 2400)	WEBB	0	0	0	0
4	PALANGANA (FRIO, MIDDLE 1700)	DUVAL	1	0	0	0
4	A PALANGANA DOME	DUVAL	3	0	0	0
4	PALANGANA DOME (1970)	DUVAL	3	0	0	0
4	PALITO BLANCO (FRIO 4450)	JIM WELLS	0	0	0	0
4	PALITO BLANCO (5100)	JIM WELLS	0	0	0	0
4	A PALO BLANCO	BROOKS	1	0	0	0
4	PALO BLANCO (1100)	BROOKS	1	1	3,177	0
4	PALO BLANCO (1200)	BROOKS	0	0	0	0
4	PALO BLANCO (1300)	BROOKS	0	0	0	0
4	PALO BLANCO (1500)	BROOKS	0	0	0	0
4	PALO BLANCO (1600)	BROOKS	0	0	0	0
4	PALO BLANCO (2300)	BROOKS	0	0	0	0
4	PAPALOTE CREEK (4400)	SAN PATRICIO	0	0	0	0
4	PARKS-FARM (2800)	CAMERON	0	0	0	0
4	P PARKS-FARM (3075)	CAMERON	0	0	0	0
4	PARKS-FARM (3200)	CAMERON	0	0	0	0
4	PARKS-FARM (3230)	CAMERON	1	0	0	0
4	PARKS-FARM (3880)	CAMERON	0	0	0	0
4	PARKS-FARM (3990)	CAMERON	0	0	0	0
4	PARKS-FARM (4025)	CAMERON	0	0	0	0
4	PARRITA (9240)	BROOKS	0	0	0	0
4	PARTIDO (F-03 -W-)	KLEBERG	0	0	0	0
4	PASADIZO (0-53)	KENEDY	1	0	0	0
4	PASO REAL (3700)	WILLACY	0	0	0	0
4	PASO REAL (6400)	WILLACY	0	0	0	0
4	PASO REAL (7140)	WILLACY	0	0	0	0
4	PASO REAL (7350)	WILLACY	0	0	0	0
4	PASO REAL (8600)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3850)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3920)	WILLACY	0	0	0	0
4	PATRICK GAS (5900)	SAN PATRICIO	1	1	218,555	0
4	A PAUL WHITE (PETTUS)	JIM WELLS	0	0	0	0
4	A PAUL WHITE (VICKSBURG -A-)	JIM WELLS	0	0	0	0
4	A PEDERNAL (CROCKETT)	STARR	0	0	0	0
4	PEDERNAL (CROCKETT, STRAY)	STARR	1	1	9,405	64
4	A PEDERNAL (QUEEN CITY)	STARR	1	1	18,969	76
4	PEDERNAL (QUEEN CITY 4750)	STARR	0	0	0	0
4	PEDERNAL (QUEEN CITY 6400)	STARR	0	0	0	0
4	PENASCAL (9-A)	KENEDY	0	0	0	0
4	PENASCAL (10-A 7000)	KENEDY	0	0	0	0
4	PENITAS (BANNWORTH)	HIDALGO	0	0	0	0
4	PENITAS (LA JOYA)	HIDALGO	0	0	0	0
4	PENITAS (3160)	HIDALGO	0	0	0	0
4	PENITAS (5000)	HIDALGO	0	0	0	0
4	P PENITAS (5300 BOX)	HIDALGO	2	0	0	0
4	P PENITAS (5500 MISSION)	HIDALGO	7	4	789,556	4,200
4	P PENITAS (6000 HEARD)	HIDALGO	4	2	117,899	0 F
4	PENITAS (6900)	HIDALGO	0	0	0	0
4	PENITAS (7400)	HIDALGO	3	2	120,135	531 F
4	PENITAS (7950)	HIDALGO	2	2	10,259	14 F
4	P PENITAS (8250)	HIDALGO	2	2	54,848	849
4	PENITAS (8500 VICKSBURG)	HIDALGO	1	0	0	0
4	PENITAS (8650)	HIDALGO	1	1	186,572	7,906
4	PENITAS (9500 VICKSBURG)	HIDALGO	1	1	16,980	1,864
4	P PENITAS CREEK (2300)	JIM WELLS	2	2	89,200	0
4	PEREZ (FRIO 1200)	WEBB	1	0	0	0
4	PEREZ (FRIO 1500)	WEBB	1	1	7,332	0
4	PESCADITO (QUEEN CITY)	WEBB	0	0	0	0
4	PESCADITO (WILCOX 2900)	WEBB	0	0	0	0
4	A PESCADITO (WILCOX, LOWER 6000)	WEBB	0	0	0	0
4	PESCADITO (WILCOX, LOWER 6600)	WEBB	1	0	0	0
4	PESCADITO (WILCOX, LOWER 6800)	WEBB	1	1	170,062	1,051

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	0	0	0	0
4	PESCADITO SE. (WILCOX UPPER)	WEBB	1	1	80,487	764
4	A PETERS	DUVAL	0	0	0	0
4	PETERS (ARGO - 2200)	DUVAL	1	1	754	0
4	PETERS (CHERNOSKY)	DUVAL	0	0	0	0
4	PETERS (COLE MIDDLE 1800)	DUVAL	1	0	0	0
4	PETERS (GOVT. WELLS)	DUVAL	0	0	0	0
4	PETERS (MIRANDO 2600)	DUVAL	0	0	0	0
4	PETERS (MIRANDO 2600, WEST)	DUVAL	1	1	7,477	0
4	PETERS (SHANNA SHALLOW)	DUVAL	1	0	0	0
4	PETERS (WILCOX 8700)	DUVAL	0	0	0	0
4	PETERS (YEGUA 3100)	DUVAL	0	0	0	0
4	PETERS (1600)	DUVAL	0	0	0	0
4	P PETERS (1650)	DUVAL	4	4	49,336	0 F
4	PETERS (1700)	DUVAL	1	1	14,774	0
4	PETERS (2245)	DUVAL	1	0	0	0
4	P PETERS (2330)	DUVAL	0	0	0	0
4	PETERS (2610)	DUVAL	0	0	0	0
4	PETERS, EAST (FRIO 1310)	DUVAL	1	0	0	0
4	PETERS, EAST (FRIO 1700)	DUVAL	1	0	0	0
4	PETERS, EAST (MIRANDO 2600)	DUVAL	0	0	0	0
4	PETERS, EAST (YEGUA 3200)	DUVAL	0	0	0	0
4	PETERS, EAST (2120)	DUVAL	0	0	0	0
4	PETERS, NORTH	DUVAL	2	0	0	0
4	A PETERS, NORTH (ARGO 2220)	DUVAL	0	0	0	0
4	PETERS, N. (COCKFIELD 3100)	DUVAL	0	0	0	0
4	PETERS, N. (LOMA NOVIA)	DUVAL	2	2	16,364	0
4	PETERS, N. (OAKVILLE)	DUVAL	2	1	2,934	0
4	PETERS, N. (OAKVILLE 775)	DUVAL	1	1	9,636	0
4	PETERS NORTH (PETTUS)	DUVAL	1	0	0	0
4	PETERS, NORTH (2350)	DUVAL	0	0	0	0
4	PETERS, SOUTH (WILCOX)	DUVAL	0	0	0	0
4	A PETERS, WEST (COLE, UP)	DUVAL	1	1	650	0
4	PETERS, WEST (1690)	DUVAL	0	0	0	0
4	PETROLEO HONDO (WILCOX)	JIM HOGG	1	1	25,408	0
4	A PETRONILLA	NUECES	0	0	0	0
4	PETRONILLA (KATHLYN)	NUECES	0	0	0	0
4	PETRONILLA (3470)	NUECES	0	0	0	0
4	PETRONILLA (3540)	NUECES	0	0	0	0
4	PETRONILLA (3970 FRIO)	NUECES	2	0	0	0
4	P PETRONILLA (4025 FRIO)	NUECES	2	0	55,434	89 F
4	A PETRONILLA (5320)	NUECES	1	0	0	0
4	PETRONILLA (5350)	NUECES	0	0	0	0
4	P PETRONILLA (5740)	NUECES	1	0	0	0
4	PETRONILLA (6200)	NUECES	1	0	11,165	0 F
4	P PETRONILLA (6300)	NUECES	1	0	0	0
4	PETRONILLA (6400)	NUECES	1	0	0	0
4	PETRONILLA (6450)	NUECES	0	0	0	0
4	PETRONILLA (6550)	NUECES	0	0	0	0
4	PETRONILLA (6600)	NUECES	0	0	0	0
4	PETRONILLA (6700)	NUECES	0	0	0	0
4	A PETRONILLA (6900)	NUECES	0	0	0	0
4	PETRONILLA (6900 STRAY)	NUECES	1	0	0	0
4	PETRONILLA (7000)	NUECES	0	0	0	0
4	PETRONILLA (7380 FRIO)	NUECES	1	0	0	0
4	A PETRONILLA (7420)	NUECES	0	0	0	0
4	PETRONILLA (7475 STRAY)	NUECES	1	1	18,921	0 F
4	A PETRONILLA (7490)	NUECES	0	0	0	0
4	PETRONILLA (7500)	NUECES	1	0	0	0
4	PETRONILLA (7550)	NUECES	2	1	7,593	195 F
4	P PETRONILLA (7600 FRIO)	NUECES	1	0	0	0
4	PETRONILLA (7900)	NUECES	0	0	0	0
4	PETRONILLA (8000)	NUECES	1	1	71,791	166 F
4	A PETRONILLA (8100)	NUECES	1	0	0	0
4	A PETRONILLA (8320)	NUECES	1	0	0	0
4	PETRONILLA (8920)	NUECES	1	1	17,877	0 F
4	PETRONILLA (9760)	NUECES	0	0	0	0
4	PETRONILLA, N. (7670)	NUECES	0	0	0	0
4	PETRONILLA, W. (8250)	NUECES	0	0	0	0
4	PETRONILLA CREEK (5200)	NUECES	0	0	0	0
4	PETRONILLA CREEK (6850)	NUECES	1	0	0	0
4	PETROX (COLE, UPPER)	DUVAL	0	0	0	0
4	PETROX (FRIO)	DUVAL	2	1	24,164	0 F
4	P PETROX (FRIO 900 GAS)	DUVAL	2	0	27,363	0
4	A PETROX (FRIO 1200 -B-)	DUVAL	0	0	0	0
4	A PETROX (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	P PETROX (WILCOX 7100)	DUVAL	9	2	221,911	1,385 F
4	PETROX (1100)	DUVAL	1	0	12,116	0
4	A PETROX, N. (FRIO 1250)	DUVAL	0	0	0	0
4	P PHARR (BOND)	HIDALGO	2	0	0	0
4	PHARR (BOND, 10,600)	HIDALGO	0	0	0	0
4	PHARR (FB-C, BOND)	HIDALGO	2	1	87,803	0 F
4	PHARR (FB-C, MARKS)	HIDALGO	1	1	193,685	0 F
4	PHARR (FB-F, BOND)	HIDALGO	0	0	0	0
4	PHARR (FB-I, MARKS)	HIDALGO	1	0	0	0
4	PHARR (FB-L, BOND)	HIDALGO	1	0	0	0
4	PHARR (FB-L, MARKS)	HIDALGO	3	1	22,937	0 F
4	PHARR (FB-L, 8500)	HIDALGO	0	0	0	0
4	PHARR (KELLY)	HIDALGO	0	0	0	0
4	P PHARR (MARKS)	HIDALGO	5	3	518,475	0 F

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4	PHARR (PAGELSON 9200)	HIDALGO	0	0	0	0
4	P PHARR (REICHERT)	HIDALGO	0	0	0	0
4	P PHARR (7500)	HIDALGO	0	0	0	0
4	PHARR (8500)	HIDALGO	2	0	0	0
4	PHARR, SW. (8900)	HIDALGO	1	0	0	0
4	PITA, N.W. (H-64)	BROOKS	0	0	0	0
4	PICOSO (WILCOX 11800)	WEBB	1	1	8,942	99
4	PICOSO (WILCOX 11300)	WEBB	1	1	12,224	53 F
4	PIEDRAS PINTAS (SEG B 3300)	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH (3400)	DUVAL	0	0	0	0
4	A PIEDRAS PINTAS DOME	DUVAL	3	0	2,554	0
4	A PIEDRE LUMBRE (WILCOX)	DUVAL	7	6	676,719	275 F
4	PIEDRE LUMBRE (WILCOX, W)	DUVAL	0	0	0	0
4	PIEDRE LUMBRE, WEST (FRID 790)	DUVAL	0	0	0	0
4	A PITA	BROOKS	0	0	0	0
4	A PITA (C-1)	BROOKS	3	0	0	0
4	PITA (C-1 UPPER)	BROOKS	0	0	0	0
4	A PITA (C-10-E)	BROOKS	1	0	0	0
4	PITA (C-3)	BROOKS	0	0	0	0
4	PITA (C-6)	BROOKS	0	0	0	0
4	PITA (C-6U, W)	BROOKS	1	1	85,079	0 F
4	A PITA (D-1)	BROOKS	2	0	0	0
4	PITA (D-2, WEST)	BROOKS	1	0	0	0
4	PITA (D-3)	BROOKS	0	0	0	0
4	PITA (D-4)	BROOKS	0	0	0	0
4	PITA (D-4 B)	BROOKS	0	0	0	0
4	PITA (D-4-E)	BROOKS	0	0	0	0
4	PITA (D-5)	BROOKS	0	0	0	0
4	A PITA (D-5 B-C)	BROOKS	0	0	0	0
4	PITA (D-5 B-W)	BROOKS	0	0	0	0
4	A PITA (D-5-U)	BROOKS	1	1	42,735	0 F
4	PITA (E-2)	BROOKS	0	0	0	0
4	A PITA (E-2-C)	BROOKS	0	0	0	0
4	PITA (E-2-E)	BROOKS	0	0	0	0
4	PITA (E-2-E, SEG 2)	BROOKS	1	0	1,672	0 F
4	PITA (E-2-W)	BROOKS	1	0	0	0
4	PITA(E-3,W.)	BROOKS	1	0	0	0
4	PITA (E-4)	BROOKS	4	2	412,979	0 F
4	PITA (E-4, E)	BROOKS	1	0	0	0
4	PITA (E-5)	BROOKS	0	0	0	0
4	A PITA (E-6)	BROOKS	0	0	0	0
4	PITA (E-7-E)	BROOKS	2	0	0	0
4	PITA (E-7-SE)	BROOKS	1	0	869	0 F
4	PITA (E-7-W)	BROOKS	1	0	0	0
4	PITA (E-9)	BROOKS	0	0	0	0
4	A PITA (F- 2-E)	BROOKS	0	0	0	0
4	A PITA (F- 2-W)	BROOKS	0	0	0	0
4	PITA (F- 5-W)	BROOKS	0	0	0	0
4	A PITA (F- 7-W)	BROOKS	0	0	0	0
4	PITA (F-10)	BROOKS	0	0	0	0
4	PITA (F-11-W)	BROOKS	1	0	0	0
4	PITA (7450)	BROOKS	0	0	0	0
4	PITA (7600)	BROOKS	0	0	0	0
4	PITA (7720)	BROOKS	0	0	0	0
4	PITA (7800)	BROOKS	0	0	0	0
4	PITA (7850)	BROOKS	0	0	0	0
4	PITA (7930)	BROOKS	0	0	0	0
4	PITA (7960)	BROOKS	0	0	0	0
4	PITA (8100)	BROOKS	0	0	0	0
4	PITA (8200)	BROOKS	0	0	0	0
4	PITA (9600)	BROOKS	0	0	0	0
4	PITA, EAST (D-3)	BROOKS	0	0	0	0
4	PITA, EAST (E-1)	BROOKS	0	0	0	0
4	PITA, EAST (E-2)	BROOKS	0	0	0	0
4	PITA, EAST (8500)	BROOKS	0	0	0	0
4	PITA, N.W. (F-54)	BROOKS	1	0	2,132	0 F
4	PITA N.W. (F-57)	BROOKS	1	0	12,210	0 F
4	PITA, NW (F-58)	BROOKS	1	1	391,368	0 F
4	P PITA NW (F-59, U)	BROOKS	0	0	0	0
4	PITA NW (F-60)	BROOKS	1	1	35,854	0 F
4	P PITA, NW. (G-56)	BROOKS	2	2	531,481	0 F
4	P PITA NW (G-58)	BROOKS	2	2	511,263	0 F
4	P PITA, N.W. (G-59,U)	BROOKS	3	1	522,953	0 F
4	PITA, N. W. (G-63)	BROOKS	6	1	636,171	0 F
4	PITA, N.W. (G-66)	BROOKS	1	0	383,954	0 F
4	PITA, N. W. (H-16)	BROOKS	1	0	499	0 F
4	PITA NW. (H-17, LD.)	BROOKS	1	0	0	0
4	P PITA, N.W. (H-18)	BROOKS	9	3	94,434	0 F
4	PITA, N.W. (H-18, SOUTH)	BROOKS	1	0	0	0
4	P PITA, N.W. (H-25)	BROOKS	3	2	206,533	0 F
4	PITA, N. W. (H-32)	BROOKS	2	1	312,615	0 F
4	PITA N.W. (H-42)	BROOKS	1	1	96,491	0 F
4	PITA, N. W. (H-43)	BROOKS	2	1	78,537	0 F
4	PITA, N.W. (H-50)	BROOKS	3	2	376,408	0 F
4	PITA, NW. (H-50, E)	BROOKS	1	0	0	0
4	P PITA, N. W. (H-64)	BROOKS	3	0	71,143	0 F
4	PITA N.W. (H-65)	BROOKS	0	0	0	0
4	PITA, N W. (H-66)	BROOKS	1	0	0	0
4	PITA, NW (L-26, II)	BROOKS	1	1	32,884	0 F
4	P PITA N.W. (VICKSBURG)	BROOKS	2	1	112,536	1,394 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	P PITA, NW (VICKSBURG 10350)	BROOKS	3	2	298,915	7,758 F
4	PITA SE (FRIO 9750)	KLEBERG	1	0	0	0
4	PITA, S. (I-35)	KENEDY	0	0	0	0
4	P PITA, WEST (H-59,U)	BROOKS	0	0	0	0
4	A PITA, WEST (H-82)	BROOKS	0	0	0	0
4	PITA, WEST (H-82, LD.)	BROOKS	1	0	0	0
4	PITA, WEST (I-03)	BROOKS	1	0	0	0
4	PITA, WEST (I-06)	BROOKS	0	0	0	0
4	A PITA, WEST (I-26)	BROOKS	1	0	0	0
4	PITA, WEST (I-22)	BROOKS	1	0	0	0
4	PITA, WEST (I-28)	BROOKS	0	0	0	0
4	PITA, WEST (I-29)	ARANSAS M	0	0	0	0
4	PITA, WEST (I-30)	BROOKS	0	0	0	0
4	PITA, WEST (I-31)	BROOKS	1	0	0	0
4	PITA, WEST (I-32)	BROOKS	1	0	113,423	0 F
4	PITA, WEST (I-41, SEG.1)	BROOKS	1	0	0	0
4	PITA, WEST (I-46)	BROOKS	0	0	0	0
4	PITA, WEST (I-54)	BROOKS	0	0	0	0
4	PITA, WEST (I-60)	BROOKS	0	0	0	0
4	PITA, WEST (J-05)	BROOKS	1	0	0	0
4	PITA ISLAND (I-03)	NUECES	4	0	0	0
4	PITA ISLAND (I-43)	NUECES	2	0	9,548	0 F
4	PITA ISLAND (I-46)	NUECES	0	0	0	0
4	PITA ISLAND (I-73)	NUECES	0	0	0	0
4	PITA ISLAND (I-79)	NUECES	0	0	0	0
4	PITA ISLAND (I-93)	NUECES	0	0	0	0
4	PITA ISLAND (J-19)	NUECES	3	1	300,526	0 F
4	P PITA ISLAND (J-35)	NUECES	2	2	470,797	0 F
4	P PITA ISLAND (K-25)	NUECES	2	1	191,833	0 F
4	PITA ISLAND (K-52)	NUECES	2	0	23,348	0 F
4	PITA ISLAND (K-94)	NUECES	1	1	11,664	0 F
4	A PLYMOUTH	SAN PATRICIO	5	0	44,707	0
4	PLYMOUTH (FRIO 9150)	SAN PATRICIO	1	0	31,326	1,940
4	A PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	5	0	13,407	0
4	PLYMOUTH (1400)	SAN PATRICIO	1	1	51,916	0
4	PLYMOUTH (2000)	SAN PATRICIO	2	0	266	0
4	PLYMOUTH (3165)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3300)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3550)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (3550 B)	SAN PATRICIO	1	1	21,673	0 F
4	P PLYMOUTH (3600)	SAN PATRICIO	3	0	0	0
4	PLYMOUTH (3600 A)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3750)	SAN PATRICIO	2	1	5,820	0
4	A PLYMOUTH (3800)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3900)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (4350)	SAN PATRICIO	1	1	63,458	0
4	A PLYMOUTH (5100)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (5120)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5150)	SAN PATRICIO	2	1	27,710	0 F
4	PLYMOUTH (5200)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5350)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5400 STORAGE)	SAN PATRICIO	1	1	6,133	0
4	PLYMOUTH (5410)	SAN PATRICIO	1	1	89,319	0 F
4	PLYMOUTH (5500)	SAN PATRICIO	1	1	21,379	0
4	PLYMOUTH (5500 B)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5600 STRAY)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5800 MAGNOLIA)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5800 SAND)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5820)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (6000)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6000 -A-)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	4	0	0	0
4	PLYMOUTH(6100 SOUTH)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6600)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6630)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6700)	SAN PATRICIO	2	0	0	0
4	PLYMOUTH (6775)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (8700,S)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9170)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9260)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9360)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST (3900)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4300)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (4400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4500)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (5100)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (5400)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (8500 FRIO)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, WEST (3800)	SAN PATRICIO	0	0	0	0
4	PDK-A-DOT (500)	ZAPATA	2	0	0	0
4	P PDK - A - DOT (8600)	ZAPATA	2	2	42,045	554
4	P PORT ISABEL, WEST (6850)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7050)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7160)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7200)	CAMERON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PORT ISABEL, WEST (7280)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7300)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7450)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (7500)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7600)	CAMERON	1	0	40,082	0
4	PORT ISABEL, WEST (7700)	CAMERON	2	1	4,544	0
4	PORT ISABEL, WEST (7880)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7980)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (8030)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (8100)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8150)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8250)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8290)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8350)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8850)	CAMERON	0	0	0	0
4	P PORTILLA (19)	SAN PATRICIO	2	2	212,091	724 F
4	PORTILLA (20)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3100)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3500)	SAN PATRICIO	1	1	75,459	0
4	P PORTILLA (3600)	SAN PATRICIO	2	2	27,692	0 F
4	P PORTILLA (3600 A)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3600 B)	SAN PATRICIO	1	0	0	0
4	PORTILLA (3700)	SAN PATRICIO	1	0	0	0
4	P PORTILLA (3800)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3870)	SAN PATRICIO	0	0	0	0
4	PORTILLA (4000)	SAN PATRICIO	M 2	1	1,215	0 F
4	PORTILLA (5700 STRAY)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (7050 SAND)	SAN PATRICIO	3	2	203,940	369 F
4	P PORTILLA (9000 SAND)	SAN PATRICIO	2	2	518,187	7,097 F
4	A PORTILLA, N. (BASAL FRIO A)	SAN PATRICIO	1	0	11,307	24
4	PORTILLA, SE. (FRIO 7400)	SAN PATRICIO	1	1	261,761	9,121
4	PORTILLA, SW. (6200)	SAN PATRICIO	0	0	0	0
4	A PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	1	0	0	0
4	PORTLAND, N. (ANDERSON 11200)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (ANDERSON FB-A)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (COMMONWEALTH SERIE)	SAN PATRICIO	M 21	14	2,857,260	180,035 F
4	PORTLAND, N. (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (LA FARGE B)	SAN PATRICIO	1	1	366,210	10,916
4	PORTLAND, N. (MOORE)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (MORRIS)	SAN PATRICIO	0	0	0	0
4	PORTLAND, NW. (10800)	SAN PATRICIO	0	0	0	0
4	PORTLAND, S. (MORRIS)	SAN PATRICIO	1	1	182,590	16,891
4	PORTLAND, SOUTH (F-13)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, W. (F-9)	NUECES	M 3	2	64,206	1,936 F
4	PORTLAND, W. (F-10)	SAN PATRICIO	2	1	33,821	0 F
4	PORTLAND, W. (F-13)	SAN PATRICIO	2	1	24,825	233
4	P PORTLAND, W. (F-14)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (F-18)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (WATSON 11,000)	SAN PATRICIO	1	0	0	0
4	POTRERO LOPENA (-B- SAND)	KENEDY	0	0	0	0
4	POTRERO LOPENA (FRIO)	KENEDY	0	0	0	0
4	POTRERO LOPENA (MARGINULINA)	KENEDY	2	0	29,428	0
4	POTRERO LOPENA, S. (MARG. 1)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (MID. 5540)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (MID. 6300)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (5500)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (7360)	KENEDY	1	0	0	0
4	P POTRERO LOPENA, S. (7450)	KENEDY	2	2	170,377	232
4	POTRERO LOPENA, S. (7500)	KENEDY	0	0	0	0
4	P POTRERO LOPENA, SW. (7390)	KENEDY	2	2	763,713	522
4	P POZO (LOBO)	WEBB	2	2	133,978	2,260
4	A PRADO (COMBINED ZONES)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS LOWER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS MIDDLE)	JIM HOGG	0	0	0	0
4	P PRADO (GOVT. WELLS UPPER)	JIM HOGG	1	0	0	0
4	PRADO (GOVT. WELLS UPPER-UPPER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS 3)	JIM HOGG	0	0	0	0
4	PRADO (LOMA NOVIA IV)	JIM HOGG	0	0	0	0
4	A PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	0	0	0	0
4	PRADO (LOMA NOVIA MIDDLE II GAS)	JIM HOGG	1	1	27,694	723
4	PRADO (OHERN STRINGER)	JIM HOGG	1	0	0	0
4	PRADO (3650)	JIM HOGG	0	0	0	0
4	PRADO, SOUTH (GOV'T WELLS 3830)	JIM HOGG	0	0	0	0
4	PRADO, SOUTH (YEGUA 4800)	JIM HOGG	0	0	0	0
4	A PRADO, SOUTH (YEGUA 5050)	JIM HOGG	0	0	0	0
4	A PREMONT	JIM WELLS	0	0	0	0
4	P PREMONT (BARDO SAND)	JIM WELLS	2	2	131,388	0
4	P PREMONT (MURCHISON)	JIM WELLS	M 7	3	64,015	65
4	P PREMONT (SINGER 3100)	JIM WELLS	16	5	199,505	0
4	PREMONT, EAST (FRIO 5200)	JIM WELLS	1	0	3,158	2
4	A PREMONT, EAST (ZONE 13)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-A)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-B)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 17 4400)	JIM WELLS	1	0	42,791	0 F
4	A PREMONT, EAST (ZONE 19-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-A)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PREMONT, EAST (ZONE 22-E)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 22-H)	JIM WELLS	0	0	0	0
4	P PREMONT, NW. (2630)	JIM WELLS	5	4	256,110	0
4	PREMONT, NW. (4400)	JIM WELLS	2	1	94,132	0
4	PREMONT, SOUTH (FRID 5530)	JIM WELLS	1	1	1,125	0 F
4	PREMONT, WEST (18)	JIM WELLS	0	0	0	0
4	PRESENO (MET)	JIM WELLS	0	0	0	0
4	PRESENO (LOU ELLA)	JIM WELLS	4	0	861	0 F
4	PRINCESS LOUISE, SW. (4855)	SAN PATRICIO	0	0	0	0
4	P PRINCESS LOUISE, W. (SINTON SD.)	SAN PATRICIO	0	0	0	0
4	A PRINCESS LOUISE, W. (5900)	SAN PATRICIO	0	0	0	0
4	P PROCTOR (VICKSBURG, UPPER)	BROOKS	1	1	91,424	2,889
4	PROCTOR (6250)	BROOKS	1	0	0	0
4	PROGRESSO (FRID, LOWER)	HIDALGO	0	0	0	0
4	A PUERTO BAY (A-1)	SAN PATRICIO	1	1	25,409	155
4	PUERTO BAY (A-2)	ARANSAS	0	0	0	0
4	A PUERTO BAY (A-6)	ARANSAS	0	0	0	0
4	A PUERTO BAY, WEST (L-4)	SAN PATRICIO	1	0	649	30
4	A PUERTO BAY, WEST (8300)	SAN PATRICIO	0	0	0	0
4	PUERTO BAY, WEST (8450)	SAN PATRICIO	0	0	0	0
4	PUIG (WILCOX)	ZAPATA	1	1	10,445	0
4	QUAIL (FRID I-1)	KLEBERG	0	0	0	0
4	QUICK (ESCONDIDO)	WEBB	1	0	0	0
4	P QUINTO CREEK	JIM WELLS	1	0	0	0
4	QUINTO CREEK (KOHLEH)	JIM WELLS	2	1	8,497	0
4	QUINTO CREEK (KOHLEH, SE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1250)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1750)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1900)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (3950)	JIM WELLS	1	1	60,026	0
4	QUINTO CREEK (3960)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4000)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4300)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4450)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4580)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4600)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (4850)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5000 MOORE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5600)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5650)	JIM WELLS	0	0	0	0
4	A QUINTO CREEK (5700)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5700 GAS)	JIM WELLS	0	0	0	0
4	R & G (WILCOX 2700)	WEBB	1	0	0	0
4	RACHAL (FRID 6860)	BROOKS	1	1	133,788	2,949
4	A RACHAL (GARZA)	BROOKS	0	0	0	0
4	RACHAL (J-05)	BROOKS	0	0	0	0
4	RACHAL (RAMIREZ)	BROOKS	0	0	0	0
4	RACHAL (VICKSBURG)	BROOKS	1	1	186,314	4,149
4	A RACHAL (VILLAREAL)	BROOKS	0	0	0	0
4	A RACHAL (WHITE)	BROOKS	1	0	0	0
4	P RACHAL (3700)	BROOKS	4	2	33,579	0 F
4	RACHAL (4000)	BROOKS	0	0	0	0
4	P RACHAL (4300)	BROOKS	2	2	126,132	230
4	RACHAL (4340 STRAY)	BROOKS	0	0	0	0
4	RACHAL (4350)	BROOKS	0	0	0	0
4	P RACHAL (4750)	BROOKS	0	0	0	0
4	RACHAL (4800)	BROOKS	0	0	0	0
4	RACHAL (5300)	BROOKS	0	0	0	0
4	RACHAL (5700)	BROOKS	0	0	0	0
4	RACHAL (6300)	BROOKS	1	1	44,516	8
4	RACHAL (6850)	BROOKS	0	0	0	0
4	RACHAL, SW. (3700)	BROOKS	0	0	0	0
4	RAGLAND (5000)	BROOKS	0	0	0	0
4	RAGLAND, NW. (3500)	JIM WELLS	1	0	61,147	107 F
4	RAGLAND, NW. (5160)	JIM WELLS	0	0	0	0
4	A RAMADA, EAST (7400)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3275)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3300)	NUECES	0	0	0	0
4	P RAMIRENO (WILCOX)	ZAPATA	3	3	332,014	2,962
4	RAMIREZ (QUEEN CITY)	JIM HOGG	1	1	25,576	605
4	RAMIREZ (WILCOX)	ZAPATA	0	0	0	0
4	P RAMIREZ (WILCOX 8400)	ZAPATA	4	4	432,998	281
4	RANCHO SOLO (BRUNI)	DUVAL	1	1	88,129	0
4	RANCHO SOLO (COLE)	DUVAL	0	0	0	0
4	RANCHO SOLO (GOVT. WELLS)	DUVAL	0	0	0	0
4	RANCHO SOLO (WILCOX)	DUVAL	1	1	342,467	63
4	A RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	0	0	0	0
4	RAND MORGAN (STILLWELL, MI.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (STILLWELL, MI. N.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (3730)	JIM WELLS	0	0	0	0
4	RAND MORGAN (5350)	JIM WELLS	1	1	17,635	0
4	RAND MORGAN, E. (KOHLEH)	NUECES	1	0	0	0
4	RAND MORGAN, E. (STILLWELL)	NUECES	1	1	23,487	61
4	RANDADO (SCHOOLFIELD 2720)	JIM HOGG	0	0	0	0
4	P RANDADO, EAST (ROSENBERG 2900)	JIM HOGG	0	0	0	0
4	RANDADO, NORTH (HOCKLEY)	JIM HOGG	0	0	0	0
4	RANDADO, NORTH (2550)	JIM HOGG	1	0	1,180	0
4	RANDADO, NE (ROSENBERG)	JIM HOGG	1	0	0	0
4	RANDADO, SOUTH (BRUNI)	JIM HOGG	0	0	0	0
4	RANDADO, S. (LOPEZ)	JIM HOGG	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RANDADO, S. (MANILA)	JIM HOGG	0	0	0	0
4	P RANDOLPH (FRIO 4875)	SAN PATRICIO	0	0	0	0
4	A RANSOM ISLAND (#8)	NUECES	0	0	0	0
4	RATTLESNAKE POINT (L-4)	ARANSAS	1	0	0	0
4	RATTLESNAKE POINT (M-1)	ARANSAS	1	0	0	0
4	RATTLESNAKE POINT (8950)	ARANSAS	1	1	47,401	1,566
4	RATTLESNAKE POINT (9700)	ARANSAS	1	0	0	0
4	A RAYMONDVILLE	WILLACY	1	0	0	0
4	A RAYMONDVILLE (A- 2)	KENEDY	0	0	0	0
4	RAYMONDVILLE (A-2, NORTH)	WILLACY	2	0	266	0
4	A RAYMONDVILLE (A- 4A)	WILLACY	2	0	0	0
4	P RAYMONDVILLE (A-5A)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (A-10)	WILLACY	0	0	0	0
4	RAYMONDVILLE (A-10, LOWER)	WILLACY	1	0	0	0
4	RAYMONDVILLE (A-12)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (A-13)	WILLACY	0	0	0	0
4	RAYMONDVILLE (A-15)	WILLACY	1	1	10,784	0
4	RAYMONDVILLE (A-15, LOWER)	WILLACY	1	0	43,891	0
4	A RAYMONDVILLE (A-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 1)	WILLACY	1	0	78,189	0
4	A RAYMONDVILLE (F- 2)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F- 3)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F-4)	WILLACY	1	1	15,725	0
4	RAYMONDVILLE (F- 4-A)	WILLACY	2	1	71,806	0
4	RAYMONDVILLE (F-4-C)	WILLACY	1	1	110,587	0
4	A RAYMONDVILLE (F- 5)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (F- 6)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-6, LOWER)	WILLACY	1	1	60,886	0
4	P RAYMONDVILLE (F-7)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 7A)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 8)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F- 9)	WILLACY	4	1	42,885	0 F
4	RAYMONDVILLE (F-10)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-11)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12-A)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (F-13)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F-14)	WILLACY	2	0	0	0
4	RAYMONDVILLE (F-15)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-17)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-18)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-19)	KENEDY	2	0	0	0
4	RAYMONDVILLE (F-21)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-22)	WILLACY	1	0	4,856	0
4	RAYMONDVILLE (F-24)	WILLACY	1	0	0	0
4	RAYMONDVILLE (FRIO 8000)	WILLACY	0	0	0	0
4	RAYMONDVILLE (LM-15)	WILLACY	1	0	0	0
4	RAYMONDVILLE (LM - 16)	WILLACY	2	0	29,541	0
4	P RAYMONDVILLE (MIOCENE, LD.)	WILLACY	1	0	0	0
4	RAYMONDVILLE (7500)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (9100)	WILLACY	0	0	0	0
4	RAYMONDVILLE, SOUTH (F-5)	WILLACY	1	1	405,437	0 F
4	RAYMONDVILLE, SOUTH (F-9)	WILLACY	1	0	0	0
4	RAYMONDVILLE, S. (ZEEKER)	WILLACY	1	0	0	0
4	RAYMONDVILLE, SOUTH (7070)	WILLACY	1	0	0	0
4	RAYMONDVILLE, SOUTH (7290)	WILLACY	1	0	0	0
4	A REALITOS, EAST (2ND COLE)	DUVAL	0	0	0	0
4	REALITOS, S. (YEGUA 5200)	DUVAL	1	1	132,707	1,191
4	RED FISH BAY (FRIO 7450)	NUECES	1	1	70,766	1,201
4	RED FISH BAY (FRIO 7500)	NUECES	0	0	0	0
4	P RED FISH BAY (FRIO 8300)	NUECES	1	0	0	0
4	RED FISH BAY (FRIO 8450)	NUECES	1	1	462,933	6,285
4	RED FISH BAY (ZONE 0-2)	NUECES	0	0	0	0
4	P RED FISH BAY (K-5)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 5)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 6)	NUECES	1	0	0	0
4	A RED FISH BAY (ZONE 8)	NUECES	1	0	7,392	0 F
4	A RED FISH BAY (ZONE 9)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 11)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 12)	NUECES	1	1	2,219	140
4	A RED FISH BAY (ZONE 14)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 14, UP.)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 14, UP, N)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 15)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE IS UP)	NUECES	1	0	0	0
4	A RED FISH BAY (ZONE 17)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 17, LD.)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 17, UP.)	NUECES	1	0	0	0
4	P RED FISH BAY (ZONE 18)	NUECES	3	3	187,382	347 F
4	RED FISH BAY (ZONE 22)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 26)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 27)	NUECES	3	0	0	0
4	RED FISH BAY (ZONE 29)	NUECES	1	1	16,943	0 F
4	RED FISH BAY (ZONE 40)	NUECES	1	1	238,438	6,194
4	RED FISH BAY (ZONE 42)	NUECES	1	0	239	0 F
4	RED FISH BAY (ZONE 43)	NUECES	1	1	282,928	9,835
4	RED FISH BAY (ZONE 44)	NUECES	1	0	2,065	67
4	P RED FISH BAY (ZONE 45)	NUECES	4	4	391,281	12,762
4	RED FISH BAY (ZONE 50)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RED FISH BAY (ZONE 53)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 56)	NUECES	0	0	0	0
4	RED FISH BAY (9000-C)	NUECES	1	1	6,670	221
4	RED FISH BAY (9500)	NUECES	0	0	0	0
4	RED FISH BAY NORTH (D-1)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (D-10)	NUECES	1	1	12,676	167
4	RED FISH BAY, NORTH (FRID 5-B)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRID 8)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRID 10-A)	NUECES	1	1	23,254	310 F
4	P REDFISH BAY, NORTH (K-2)	NUECES	0	0	0	0
4	REDFISH BAY, NORTH (ZONE 43)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (6-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (8)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (10)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (7650)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (8900)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9000 -C)	NUECES	1	0	20,366	78 F
4	RED FISH BAY, NORTH (9100)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9100-C)	NUECES	1	1	1,828	38 F
4	RED FISH BAY, NORTH (9500)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9750)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9850)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10050)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10350)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (10550)	NUECES	1	1	61,197	600
4	P RED FISH BAY, NE. (5-A)	NUECES	0	0	0	0
4	RED FISH BAY, NE. (9-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NE. (10-A)	NUECES	0	0	0	0
4	P RED FISH BAY-MUS. IS (COMMON 10)	NUECES	20	11	1,917,994	4,160 F
4	P REILLY (VICKSBURG)	STARR	6	5	1,213,879	3,286
4	REISER (QUEEN CITY)	WEBB	1	0	0	0
4	P REISER (WILCOX)	WEBB	1	0	0	0
4	REISER (900)	WEBB	1	0	0	0
4	REISER, E (JACKSON)	WEBB	1	0	0	0
4	REMCO (1960)	STARR	0	0	0	0
4	REMCO, W. (1800)	STARR	0	0	0	0
4	RETAMA, WEST (WILCOX 4850)	WEBB	1	0	0	0
4	P RETAMIA (WILCOX)	WEBB	2	0	0	0
4	A RETAMIA (WILCOX 5100)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5200)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5360)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5400)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 9300)	WEBB	5	5	88,885	651
4	REYES (2240)	DUVAL	1	0	72	0
4	REYES (2500)	DUVAL	1	0	7,066	0
4	P REYES (2650)	DUVAL	2	0	15,504	0
4	REYMET (1930)	SAN PATRICIO	0	0	0	0
4	REYMET (2000)	SAN PATRICIO	0	0	0	0
4	P REYMET (2100)	SAN PATRICIO	2	1	55,300	0
4	REYMET (2300)	SAN PATRICIO	3	0	0	0
4	REYMET (2400)	SAN PATRICIO	2	0	0	0
4	REYMET (2500)	SAN PATRICIO	0	0	0	0
4	REYMET (2600)	SAN PATRICIO	1	0	0	0
4	REYMET (3000)	SAN PATRICIO	0	0	0	0
4	REYMET (3250)	SAN PATRICIO	1	0	0	0
4	REYMET (3800)	SAN PATRICIO	2	0	0	0
4	P REYMET (3880)	SAN PATRICIO	1	0	0	0
4	REYMET (3950)	SAN PATRICIO	2	1	59,124	0
4	REYMET (4700)	SAN PATRICIO	0	0	0	0
4	REYMET (6950)	SAN PATRICIO	0	0	0	0
4	A REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS (STILLWELL)	JIM WELLS	0	0	0	0
4	A REYNOLDS (4750)	JIM WELLS	0	0	0	0
4	REYNOLDS (5060)	JIM WELLS	1	0	6,111	0
4	A REYNOLDS (5500)	JIM WELLS	0	0	0	0
4	REYNOLDS (5560)	JIM WELLS	1	0	0	0
4	REYNOLDS, N. (FRID 4700)	JIM WELLS	1	1	49,467	0
4	REYNOLDS, N. (FRID 5000)	JIM WELLS	1	1	47,522	1,101
4	REYNOLDS, N. (HET. 3300)	JIM WELLS	1	1	9,948	0
4	REYNOLDS, N. (LOU ELLA)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS, WEST (FRID 3400)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (HET THIRD)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (STILLWELL)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH (2200)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (2860)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (3100)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (4470)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (4600)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH, NE (STILLWELL)	JIM WELLS	1	0	0	0
4	A RICABY	STARR	2	0	0	0
4	RICABY (800)	STARR	4	0	0	0
4	RICABY (1100)	STARR	8	2	19,138	0
4	RICABY (1100 SOUTH AREA)	STARR	1	1	54,052	0
4	RICABY (1200)	STARR	3	1	36,349	0
4	RICABY (1500 FRID)	STARR	0	0	0	0
4	RICABY (1550 FRID)	STARR	2	0	0	0
4	RICABY (1600, UPPER)	STARR	1	1	19,488	0
4	RICABY (1700)	STARR	1	0	0	0

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4	RICABY, SOUTH (1100)	STARR	1	0	0	0
4	RICABY, SOUTH (1400)	STARR	1	0	0	0
4	A RICARDO (BARRY)	KLEBERG	0	0	0	0
4	RICARDO (1900)	KLEBERG	0	0	0	0
4	RICARDO (2000)	KLEBERG	0	0	0	0
4	RICARDO (2200)	KLEBERG	1	1	24,327	0
4	RICARDO (2250)	KLEBERG	0	0	0	0
4	RICARDO (2800)	KLEBERG	1	1	8,385	0
4	RICARDO (3300 DAKVILLE)	KLEBERG	0	0	0	0
4	RICARDO (3900)	KLEBERG	0	0	0	0
4	RICARDO (5600)	KLEBERG	0	0	0	0
4	RICARDO (5950)	KLEBERG	0	0	0	0
4	RICARDO (6200 FRID)	KLEBERG	0	0	0	0
4	RICARDO (6200 SAND)	KLEBERG	0	0	0	0
4	RICARDO (6300)	KLEBERG	0	0	0	0
4	A RICARDO (6350 FRID)	KLEBERG	0	0	0	0
4	RICARDO (6900 FRID)	KLEBERG	1	1	4,796	70 F
4	P RICARDO (7000)	KLEBERG	2	2	164,607	1,098
4	RICARDO (7200 FRID)	KLEBERG	0	0	0	0
4	RICARDO (7500 FRID B)	KLEBERG	0	0	0	0
4	RICARDO (8000 FRID)	KLEBERG	0	0	0	0
4	RICARDO (8200 WOLFE)	KLEBERG	0	0	0	0
4	RICARDO, N. (FRID 5608)	KLEBERG	1	0	7,499	66
4	RICARDO, NORTH (6300 SAND)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (7300)	KLEBERG	0	0	0	0
4	P RICARDO, NORTH (7500 SAND)	KLEBERG	2	2	26,361	260
4	RICARDO, NORTH (7540)	KLEBERG	1	0	0	0
4	P RICARDO, NORTH (7700 SAND)	KLEBERG	0	0	0	0
4	P RICARDO, NORTH (8050)	KLEBERG	0	0	0	0
4	RICARDO SOUTH (STRAY SAND NO 1)	KLEBERG	1	1	91,360	769
4	RICARDO SOUTH (5580)	KLEBERG	0	0	0	0
4	A RICARDO, SOUTH (7100)	KLEBERG	3	1	134,731	692
4	P RICARDO, SOUTH (7400)	KLEBERG	1	0	0	0
4	RICARDO, SOUTH (7450)	KLEBERG	1	0	0	0
4	P RICARDO SOUTH (7612)	KLEBERG	1	0	0	0
4	RICARDO, SOUTH (8200)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7000)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7500)	KLEBERG	0	0	0	0
4	A RICHARD KING	NUECES	5	0	0	0
4	P RICHARD KING (VICKSBURG III)	NUECES	2	0	7,100	0 F
4	RICHARD KING (1370)	NUECES	0	0	0	0
4	RICHARD KING (3900)	NUECES	0	0	0	0
4	RICHARD KING (4000)	NUECES	0	0	0	0
4	RICHARD KING (4100)	NUECES	1	0	0	0
4	RICHARD KING (4200)	NUECES	2	0	16,302	0 F
4	RICHARD KING (4300)	NUECES	2	1	17,853	0
4	RICHARD KING (4400)	NUECES	1	0	0	0
4	RICHARD KING (4900)	NUECES	0	0	0	0
4	RICHARD KING (5000)	NUECES	4	1	18,073	0 F
4	RICHARD KING (5350)	NUECES	0	0	0	0
4	P RICHARD KING (5400 A UPPER)	NUECES	0	0	0	0
4	A RICHARD KING (5600 UPPER)	NUECES	5	1	7,763	10 F
4	RICHARD KING (5700 KOEHLER)	NUECES	0	0	0	0
4	P RICHARD KING (5800)	NUECES	0	0	0	0
4	RICHARD KING (5940 RICHARD)	NUECES	0	0	0	0
4	RICHARD KING (6050)	NUECES	0	0	0	0
4	RICHARD KING (6200)	NUECES	1	0	0	0
4	P RICHARD KING (6300)	NUECES	1	0	0	0
4	RICHARD KING, E. (5450 MCCULLOUGH)	NUECES	0	0	0	0
4	RICHARD KING, E. (5500)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, LO)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, MID)	NUECES	0	0	0	0
4	RICHARDSON (COLE UPPER)	DUVAL	1	0	0	0
4	RICO (6450)	HIDALGO	0	0	0	0
4	RICO (6900)	HIDALGO	0	0	0	0
4	RICO (7150)	HIDALGO	0	0	0	0
4	RICO (7240)	HIDALGO	0	0	0	0
4	RICO (7700)	HIDALGO	0	0	0	0
4	RIGGAN (8500)	WILLACY	0	0	0	0
4	RIGGAN (8600)	WILLACY	0	0	0	0
4	A RIGGAN (8650)	WILLACY	0	0	0	0
4	RIGGAN (8900)	WILLACY	0	0	0	0
4	RIGGAN (9775)	WILLACY	0	0	0	0
4	P RINCON	STARR	6	2	55,183	0 F
4	RINCON (A-1 FRID)	STARR	0	0	0	0
4	P RINCON (A-2 FRID)	STARR	2	1	58,946	0 F
4	RINCON (A-5)	STARR	1	1	7,787	121
4	RINCON (A-8)	STARR	1	1	7,685	133
4	RINCON (A-9)	STARR	1	1	6,697	0
4	A RINCON (B FRID)	STARR	0	0	0	0
4	P RINCON (B-1 FRID)	STARR	9	4	122,489	0 F
4	P RINCON (B-2 FRID)	STARR	13	9	325,299	0 F
4	RINCON (B-6)	STARR	0	0	0	0
4	RINCON (C-7)	STARR	2	1	11,539	0 F
4	A RINCON (E 1 & 2)	STARR	4	2	35,878	0 F
4	RINCON (E 6)	STARR	0	0	0	0
4	P RINCON (F)	STARR	11	4	140,826	0 F
4	RINCON (G-J FRID 4500)	STARR	0	0	0	0
4	A RINCON (G-1 & 2)	STARR	1	1	12,495	0
4	RINCON (G-3, EAST)	STARR	0	0	0	0

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4	P RINCON (GAS)	STARR	6	2	51,968	0 F
4	P RINCON (H)	STARR	2	2	17,542	0 F
4	RINCON (H-7)	STARR	0	0	0	0
4	RINCON (H-12)	STARR	0	0	0	0
4	RINCON (H-20)	STARR	0	0	0	0
4	RINCON (LA BRISA 4060)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-1)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-2 WATER SD.)	STARR	2	0	0	0
4	RINCON (VICKSBURG 4500)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 5300)	STARR	2	0	0	0
4	RINCON (VICKSBURG 5680)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5850)	STARR	1	1	174,758	4,500
4	RINCON (VICKSBURG 5900)	STARR	1	0	172,417	934 F
4	RINCON (VICKSBURG 6000)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6190)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 6500)	STARR	2	2	124,144	328 F
4	RINCON (VICKSBURG 6580)	STARR	1	0	0	0
4	RINCON (VICKSBURG 6700)	STARR	1	0	52,327	0 F
4	RINCON (VICKSBURG 6800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6900)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 7060)	STARR	3	2	134,959	752 F
4	RINCON (VICKSBURG 7180)	STARR	1	1	61,102	489 F
4	RINCON (VICKSBURG 7275)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7500)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7700)	STARR	1	0	0	0
4	RINCON (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, E. (FRID 4030)	STARR	1	0	0	0
4	RINCON, E. (FRID 4200)	STARR	1	0	0	0
4	A RINCON, NORTH	STARR	1	0	0	0
4	RINCON, NORTH (A)	STARR	2	0	0	0
4	A RINCON, NORTH (C-1)	STARR	4	3	14,448	201 F
4	RINCON, NORTH (C-2)	STARR	0	0	0	0
4	RINCON, NORTH (COATES -B-)	STARR	1	0	5	0
4	RINCON, NORTH (D-1)	STARR	2	1	36,889	0 F
4	RINCON, NORTH (D-3-G)	STARR	1	1	22,147	0 F
4	A RINCON, NORTH (DX)	STARR	1	1	16,787	6 F
4	RINCON, N. (DX-A)	STARR	1	0	4,101	0 F
4	RINCON, NORTH (E-1)	STARR	1	0	314	0 F
4	RINCON, NORTH (E-1, SOUTH)	STARR	1	0	0	0
4	P RINCON, NORTH (F-2)	STARR	9	4	219,384	0 F
4	P RINCON, N. (F-2-D)	STARR	3	2	60,120	179 F
4	RINCON, NORTH (F-2-0-3)	STARR	0	0	0	0
4	RINCON, NORTH (F-3)	STARR	0	0	0	0
4	RINCON, NORTH (F-3-G)	STARR	2	1	158,376	298 F
4	P RINCON, NORTH (F-30)	STARR	0	0	0	0
4	P RINCON, NORTH (FRID B)	STARR	8	6	246,168	0 F
4	P RINCON, NORTH (FRID E)	STARR	3	3	61,950	0 F
4	RINCON, NORTH (FRID P)	STARR	1	0	0	0
4	A RINCON, NORTH (FRID 4870)	STARR	2	0	0	0
4	RINCON, N. (G-76)	STARR	0	0	0	0
4	A RINCON, N. (G-84)	STARR	1	0	5,354	37
4	P RINCON, NORTH (H-3)	STARR	1	0	0	0
4	RINCON, NORTH (HALL-VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-1)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-6)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON B)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON B-2)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON B-4)	STARR	1	1	65,935	0 F
4	P RINCON, NORTH (RINCON B-3300)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON C)	STARR	1	1	59,763	0 F
4	RINCON, NORTH (RINCON D)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON E)	STARR	1	1	114,605	17 F
4	RINCON, NORTH (RINCON F)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON G)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON W)	STARR	2	1	12,901	0 F
4	RINCON, NORTH (RINCON 4)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 3050)	STARR	3	3	26,697	0 F
4	RINCON, NORTH (STRAY 3160)	STARR	1	1	15,189	0 F
4	P RINCON, NORTH (STRAY 3300)	STARR	2	1	3,208	0 F
4	RINCON, NORTH (STRAY 3800)	STARR	1	1	22,498	0 F
4	RINCON, NORTH (STRAY 4000)	STARR	1	1	15,275	0 F
4	RINCON, NORTH (STRAY 4160)	STARR	1	1	2,033	0 F
4	RINCON, NORTH (STRAY 4270)	STARR	1	1	7,236	0 F
4	RINCON, NORTH (STRAY 4620)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 4930)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 4970)	STARR	0	0	0	0
4	RINCON, NORTH (STRINGER 5600)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 7200)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG AA)	STARR	1	1	202,575	3,654
4	RINCON, NORTH (VICKSBURG BB)	STARR	1	1	56,684	3,791
4	RINCON, NORTH (VICKSBURG B)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG V2)	STARR	1	1	63,989	4,361 F
4	P RINCON, N. (VICKSBURG, Y2)	STARR	3	2	144,422	1,317 F
4	RINCON, NORTH (VICKSBURG 4800)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5300)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5500)	STARR	2	1	14,269	0 F
4	RINCON, NORTH (VICKSBURG 5700)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5720)	STARR	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON, NORTH (VICKSBURG 5950)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6208)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG 6300, W.)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 6380)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6500)	STARR	1	1	54,787	1,164
4	A RINCON, NORTH (VICKSBURG 6600)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6680)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6700)	STARR	1	1	87,443	0 F
4	RINCON, NORTH (VICKSBURG 6760)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 6800)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6820)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 7000)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 7050)	STARR	3	3	200,442	1,126 F
4	RINCON, NORTH (VICKSBURG 7100)	STARR	1	1	67,392	7,178
4	RINCON, NORTH (VICKSBURG 7150)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 7205)	STARR	1	1	10,676	0 F
4	RINCON, NORTH (VICKSBURG 7250)	STARR	1	1	37,644	1,563
4	RINCON, NORTH (VICKSBURG 7300)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7400)	STARR	3	2	414,443	3,705
4	P RINCON, NORTH (VICKSBURG 7500)	STARR	5	3	546,768	1,111 F
4	RINCON, NORTH (VICKSBURG 7550)	STARR	1	1	48,297	588 F
4	P RINCON, NORTH (VICKSBURG 7600)	STARR	4	4	486,013	11,129 F
4	RINCON, NORTH (VICKSBURG 7900)	STARR	1	1	10,668	390 F
4	RINCON, NORTH (VICKSBURG 8100)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 8200)	STARR	5	5	267,834	1,811 F
4	RINCON, NORTH (VICKSBURG 8230)	STARR	1	1	70,932	28 F
4	RINCON, N (VICKSBURG 8200, SE)	STARR	2	1	66,323	1,154
4	P RINCON, N (VICKSBURG 8200 SEG 8)	STARR	3	3	92,017	1,742 F
4	P RINCON, N. (VICKSBURG 8200, W.)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 8450)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 8500)	STARR	1	1	47,215	588 F
4	RINCON, NORTH (VICKSBURG 9150)	STARR	0	0	0	0
4	P RINCON, NORTH (4100)	STARR	3	2	22,012	100 F
4	RINCON, NORTH (4160)	STARR	0	0	0	0
4	RINCON, NORTH (4200)	STARR	1	1	731	0 F
4	RINCON, NORTH (4300)	STARR	1	1	5,442	112 F
4	RINCON, NORTH (4350 GAS)	STARR	1	0	0	0
4	RINCON, NORTH (4360)	STARR	0	0	0	0
4	RINCON, NORTH (4500)	STARR	1	0	0	0
4	RINCON, NORTH (5200)	STARR	2	0	0	0
4	RINCON, NORTH (5350)	STARR	1	0	0	0
4	RINCON, NORTH (5600)	STARR	2	1	46,057	236 F
4	A RINCON, NORTH (5900)	STARR	0	0	0	0
4	RINCON, NORTH (6400)	STARR	1	0	0	0
4	RINCON, NORTH (7200)	STARR	0	0	0	0
4	RINCON, NORTH (7400)	STARR	0	0	0	0
4	RINCON, NORTH (7600)	STARR	0	0	0	0
4	RINCON, NORTH (7700)	STARR	2	0	2,584	1
4	RINCON, NORTH (7850)	STARR	0	0	0	0
4	RINCON, NW. (FRIO 5800)	STARR	0	0	0	0
4	RINCON, SOUTH (3400)	STARR	0	0	0	0
4	RINCON, SOUTH (3900 FRIO)	STARR	0	0	0	0
4	RINCON, SOUTH (4000)	STARR	0	0	0	0
4	RINCON, SOUTH (4200)	STARR	0	0	0	0
4	RINCON, SW. (2800)	STARR	0	0	0	0
4	RINCON, WEST (FRIO)	STARR	0	0	0	0
4	RINCON, WEST (2500)	STARR	1	1	94,745	55
4	RINCON-VICKSBURG (3400 VKSBG.)	STARR	2	1	35,891	0
4	RIO GRANDE CITY (900)	STARR	1	1	8,626	0
4	RIO GRANDE CITY (1000)	STARR	1	0	0	0
4	P RIO GRANDE CITY (1300)	STARR	2	1	10,790	0
4	RIO GRANDE CITY, WEST (YEGUA)	STARR	1	1	15,128	0
4	RIO-SHEERIN (600)	STARR	3	3	157,880	0
4	RIO - SHEERIN (700)	SAN PATRICIO M	1	1	68,470	0
4	RIO-SHEERIN (800)	STARR M	5	3	131,098	0
4	RIO-SHEERIN (950)	STARR	2	2	120,546	0
4	RIO SHEERIN (1000)	STARR	2	2	29,978	0
4	RIO-SHEERIN (1100)	STARR M	2	0	0	0
4	RITA (J-90)	KENEDY	1	1	1,015,895	0 F
4	RITA (N-34)	KENEDY	1	0	8,404	0 F
4	RITA (M-85)	KENEDY	0	0	0	0
4	RITA (2-P, I)	KENEDY	1	0	0	0
4	P RITA (2-R)	KENEDY	0	0	0	0
4	RITA (2-R, II)	KENEDY	0	0	0	0
4	RITA (3-F, I)	KENEDY	0	0	0	0
4	RITA (3-I, II)	KENEDY	0	0	0	0
4	RITA (4-I & P, I)	KENEDY	2	0	0	0
4	RITA (4-L & M, I)	KENEDY	1	1	233,347	0 F
4	RITA (4-Q)	KENEDY	1	1	387,147	0 F
4	P RITA (4-R, SEG I)	KENEDY	5	5	289,484	0 F
4	RITA (4-R, SEG II)	KENEDY	2	0	0	0
4	P RITA (5-A)	KENEDY	8	7	481,650	0 F
4	P RITA (5-A, III)	KENEDY	4	3	100,416	0 F
4	P RITA (5-A, SEG II)	KENEDY	0	0	0	0
4	RITA (5-B, I)	KENEDY	1	1	64,722	0 F
4	RITA (5-D & E, II)	KENEDY	1	1	37,149	0 F
4	RITA (5 I, SEG. II)	KENEDY	1	0	0	0
4	RITA (5-L)	KENEDY	1	1	314,809	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RITA (5-L, II)	KENEDY	1	1	80,398	0 F
4	A RITA (5-L, SEG. 1 A)	KENEDY	1	0	0	0
4	P RITA (5-N-I)	KENEDY	2	2	125,870	0 F
4	P RITA (5-N-II)	KENEDY	2	1	179,021	0 F
4	RITA (5-O, SEG II)	KENEDY	0	0	0	0
4	A RITA (5-O, III-B)	KENEDY	1	1	33,429	0 F
4	RITA (5-P, II)	KENEDY	3	1	2,743	0 F
4	RITA (5-P-3)	KENEDY	0	0	0	0
4	RITA (5-R, II)	KENEDY	1	0	4,964	0 F
4	P RITA (5-1)	KENEDY	0	0	0	0
4	RITA (6-C)	KENEDY	0	0	0	0
4	RITA (6-C, II)	KENEDY	1	1	11,252	0 F
4	RITA (6-F-11)	KENEDY	1	0	21,031	0 F
4	RITA (6-F-II-A)	KENEDY	1	1	114,410	0 F
4	RITA (6-M, II)	KENEDY	1	0	0	0
4	RITA (7-8, II)	KENEDY	1	0	39,603	0 F
4	P RITA (7-E, II)	KENEDY	0	0	0	0
4	RITA (7-G & H-II)	KENEDY	0	0	0	0
4	RITA (7-6, II)	KENEDY	1	1	121,812	0 F
4	RITA (7-H, II-A)	KENEDY	1	0	17,506	0 F
4	RITA (7-L, IIA)	KENEDY	1	0	0	0
4	P RITA (8-A)	KENEDY	0	0	0	0
4	RITA(7-E , II)	KENEDY	0	0	0	0
4	P RITA (8-8, III)	KENEDY	1	0	0	0
4	P RITA (8-D & E, SEG I)	KENEDY	0	0	0	0
4	RITA (8-S, IV)	KENEDY	0	0	0	0
4	RITA (8-T, SEG I)	KENEDY	0	0	0	0
4	P RITA (9-A, SEG 3)	KENEDY	3	1	39,238	0 F
4	RITA (9-B)	KENEDY	2	1	172,576	0 F
4	RITA (9-8G, II)	KENEDY	1	0	237	0 F
4	P RITA (9-I, SEG 3)	KENEDY	0	0	0	0
4	RITA (9-K, 1)	KENEDY	1	0	0	0
4	RITA (9-M, U)	KENEDY	0	0	0	0
4	A RITA (9-N-III)	KENEDY	1	1	134,716	0 F
4	A RITA (9-P, SEG II)	KENEDY	0	0	0	0
4	A RITA (9-R-III)	KENEDY	1	0	0	0
4	P RITA (9-S-II)	KENEDY	0	0	0	0
4	P RITA (9-S, U.)	KENEDY	1	0	0	0
4	RITA (9-Y, III)	KENEDY	1	0	0	0
4	RITA (10-A, II)	KENEDY	1	0	10,787	0 F
4	P RITA (10-L-II)	KENEDY	0	0	0	0
4	RITA (11-Q, III)	KENEDY	1	0	21,028	0 F
4	RITA (11-S, III)	KENEDY	1	1	61,284	0 F
4	RITA (11-R, II)	KENEDY	1	0	5,879	0 F
4	P RITA (11-U, N)	KENEDY	0	0	0	0
4	RITA (12-A)	KENEDY	0	0	0	0
4	RITA (12-E)	KENEDY	0	0	0	0
4	RITA (12-S, 3)	KENEDY	2	1	264,123	0 F
4	RITA (12-W, III)	KENEDY	0	0	0	0
4	RITA (12-X, SEG. III)	KENEDY	1	1	117,810	0 F
4	RITA (13-C)	KENEDY	0	0	0	0
4	RITA (13-D)	KENEDY	0	0	0	0
4	RITA (13-H, SEG III)	KENEDY	0	0	0	0
4	RITA (7100)	KENEDY	0	0	0	0
4	A RITA (7600)	KENEDY	0	0	0	0
4	P RITA, NE. (H-68)	KENEDY	0	0	0	0
4	RITA, NE (H-72)	KENEDY	1	0	3,771	0 F
4	P RITA, NE. (H-75)	KENEDY	3	2	1,481,114	0 F
4	RITA, NE.(I-15)	KENEDY	1	0	24,205	0 F
4	P RITA, NE (I-24)	KENEDY	2	1	1,126,228	0 F
4	P RITA, NE (I-45)	KENEDY	2	2	713,758	0 F
4	P RITA, N.E. (I-70)	KENEDY	6	6	3,555,654	0 F
4	P RITA, NE (I-78)	KENEDY	2	0	652,232	0 F
4	P RITA, NE (J-57)	KENEDY	3	2	943,634	0 F
4	RITA, NE (K-12)	KENEDY	1	1	13,039	0 F
4	RITA, NE (L-62)	KENEDY	1	0	15,435	0 F
4	RITA, S.E. (L-94, W)	KENEDY	1	0	8,782	0 F
4	RITA, SE. (MARINE FRIO)	KENEDY	2	1	156,916	0 F
4	RITA, SE. (H-67)	KENEDY	1	1	42,342	0 F
4	RITA, SOUTHEAST (N-10)	KENEDY	0	0	0	0
4	RITA, S.E. (N-10, II)	KENEDY	1	0	0	0
4	RITA, SOUTHEAST (N-30)	KENEDY	1	0	11	0 F
4	P RITA, SE. (O-53)	KENEDY	1	0	0	0
4	RITA, SE (O-53, II)	KENEDY	1	0	667	0 F
4	RITA, S. E. (O-97)	KENEDY	1	1	70,549	0 F
4	RITA, WEST (I-45)	KENEDY	0	0	0	0
4	A RIVERSIDE	NUECES	1	0	0	0
4	RIVERSIDE (4600)	NUECES	1	0	0	0
4	P RIVERSIDE (4800)	NUECES	2	0	0	0
4	RIVERSIDE (4910)	NUECES	1	0	0	0
4	RIVERSIDE (5150)	NUECES	2	1	82,865	458
4	P RIVERSIDE (5200)	NUECES	4	3	246,193	1,206
4	RIVERSIDE (5250)	NUECES	0	0	0	0
4	RIVERSIDE (5320)	NUECES	1	1	31,152	209
4	P RIVERSIDE (5335)	NUECES	0	0	0	0
4	RIVERSIDE (5480)	NUECES	1	1	41,041	86 F
4	RIVERSIDE (5960)	NUECES	0	0	0	0
4	A RIVERSIDE (6250)	NUECES	0	0	0	0
4	P RIVERSIDE (6300)	NUECES	0	0	0	0
4	RIVERSIDE (6300, UP.)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RIVERSIDE (6560)	NUECES	0	0	0	0
4	RIVERSIDE (6750)	NUECES	0	0	0	0
4	P RIVERSIDE (6900)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (1900)	NUECES	2	0	0	0
4	RIVERSIDE, EAST (2200)	NUECES	1	1	12,948	0
4	RIVERSIDE, EAST (2300)	NUECES	2	1	23,743	0 F
4	RIVERSIDE, EAST (2400)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (2600)	NUECES	2	1	77,697	0 F
4	RIVERSIDE, EAST (3150 SAND)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (4600)	NUECES	1	1	12,314	0 F
4	A RIVERSIDE, EAST (5200)	NUECES	2	2	46,513	0 F
4	RIVERSIDE, EAST (5358)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (5500 FRIO M)	NUECES	2	0	546	0 F
4	RIVERSIDE, EAST (5850)	NUECES	1	1	14,295	103 F
4	RIVERSIDE, EAST (5875)	NUECES	1	1	12,403	0 F
4	RIVERSIDE, EAST (5900)	NUECES	1	1	3,381	79
4	RIVERSIDE, EAST (6000)	SAN PATRICIO	0	0	0	0
4	P RIVERSIDE, EAST (6100)	NUECES	4	4	382,538	4,773 F
4	A RIVERSIDE, EAST (6200)	NUECES	1	0	0	0
4	P RIVERSIDE, EAST (6300 FRIO)	NUECES M	3	2	64,105	88 F
4	RIVERSIDE, EAST (6400 FRIO)	NUECES M	1	1	5,717	71
4	RIVERSIDE, EAST (6700 FRIO)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (6750)	NUECES	0	0	0	0
4	A RIVERSIDE, EAST (6800)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (6800, SOUTH)	NUECES	1	1	12,575	0 F
4	RIVERSIDE, EAST (6970)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (7000 FRIO)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, NE (3200)	SAN PATRICIO	1	1	30,317	0
4	RIVERSIDE, NE (7800)	SAN PATRICIO M	1	1	5,363	612
4	RIVERSIDE, SOUTH (FRIO 5300)	NUECES	1	1	8,853	0
4	RIVIERA (7500)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (POSS)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8000)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8900)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8920)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8960)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (9100)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (I-70)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (J-00)	KLEBERG	0	0	0	0
4	ROB (2820)	STARR	0	0	0	0
4	ROB D (WILCOX 2760)	WEBB	0	0	0	0
4	ROBINSON (850)	DUVAL	1	1	4,886	0
4	ROBINSON (875)	DUVAL	1	0	0	0
4	ROBINSON (900)	DUVAL	1	0	6,050	0
4	ROBINSON (1600)	DUVAL	2	0	0	0
4	ROBINSON (2600)	DUVAL	1	0	0	0
4	ROBINSON (2680 SD.)	DUVAL	0	0	0	0
4	ROBINSON (2800 FRIO)	DUVAL	1	0	0	0
4	ROBINSON (2900 FRIO)	DUVAL	0	0	0	0
4	ROBINSON (3050 FRIO)	DUVAL	1	0	0	0
4	ROBINSON (3200 FRIO)	DUVAL	4	2	21,003	0
4	ROBINSON (3300)	DUVAL	0	0	0	0
4	ROBINSON (3350 COLE)	DUVAL	2	0	0	0
4	A ROBINSON (4700)	DUVAL	0	0	0	0
4	ROBINSON (5600 YEGUA BASAL)	DUVAL	0	0	0	0
4	A ROBINSON, E. (PETTUS, LD.)	DUVAL	0	0	0	0
4	ROBINSON, E. (PETTUS, UP.)	DUVAL	0	0	0	0
4	ROBSTOWN (FRIO 5200)	NUECES	1	1	90,997	878
4	A ROBSTOWN (5300)	NUECES	0	0	0	0
4	ROBSTOWN (5370)	NUECES	0	0	0	0
4	P ROBSTOWN (5500)	NUECES	3	3	457,347	1,746
4	ROBSTOWN (6500)	NUECES	1	0	10,559	170
4	ROBSTOWN (6800)	NUECES	0	0	0	0
4	ROBSTOWN (6950)	NUECES	0	0	0	0
4	A ROBSTOWN (7050)	NUECES	0	0	0	0
4	ROBSTOWN (7200)	NUECES	0	0	0	0
4	P ROBSTOWN, EAST (4750)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (4900)	NUECES	1	0	3,791	0
4	ROBSTOWN, EAST (5000 FRIO)	NUECES	1	0	0	0
4	A ROBSTOWN, EAST (5300)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5400)	NUECES	0	0	0	0
4	A ROBSTOWN, EAST (5600)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5600, S)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5875)	NUECES	0	0	0	0
4	ROBSTOWN, E. (5950 FRIO)	NUECES	1	0	4,881	26 F
4	P ROBSTOWN, E. (6700 FRIO)	NUECES	2	2	14,967	689
4	ROBSTOWN, NORTH (4850)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (5470)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (7500)	NUECES	0	0	0	0
4	ROBSTOWN, NW. (3600)	NUECES	0	0	0	0
4	ROBSTOWN, NW (3650)	NUECES	0	0	0	0
4	P ROBSTOWN, SOUTH (5300)	HIDALGO	0	0	0	0
4	P ROBSTOWN, SOUTH (6900)	NUECES	0	0	0	0
4	ROBSTOWN, S. (7170 SD)	NUECES	1	1	33,423	695
4	A ROBSTOWN, SW. (RUEGG)	NUECES	0	0	0	0
4	ROBSTOWN, W. (FRIO LOWER)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRIO 7615)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRIO 7720)	NUECES	0	0	0	0
4	ROBSTOWN, W. (VKS86, 7830)	NUECES	0	0	0	0
4	ROBSTOWN W. (VICSBURG 7840)	NUECES	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROBSTOWN, W. (VKSBG. 8285)	NUECES	0	0	0	0
4	ROBSTOWN, W. (5150)	NUECES	1	1	206,223	2,415
4	ROBSTOWN, W. (6900)	NUECES	2	0	81,097	1,270
4	ROCKETT (6800 FRID)	NUECES	0	0	0	0
4	ROCKETT (6830)	NUECES	0	0	0	0
4	ROCKPORT (8150)	ARANSAS	0	0	0	0
4	ROCKPORT (FRID 10900)	ARANSAS	1	1	65,299	0 F
4	A ROCKPORT, S. (FRID 8,900)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRID 9,700)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRID M-6)	ARANSAS	0	0	0	0
4	P ROCKPORT, S. (FRID 10,000)	ARANSAS	2	2	222,528	7 F
4	ROCKPORT, S. (FRID 10800)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-H-, MIDDLE)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, UPPER)	ARANSAS	1	0	0	0
4	ROCKPORT, WEST (-I-2)	ARANSAS	1	0	0	0
4	P ROCKPORT, WEST (-K-2)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (K-5)	ARANSAS	1	1	131,992	5,604
4	ROCKPORT, WEST (K-7)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-O-, LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-O-, UPPER)	ARANSAS	1	1	106,216	3,309
4	ROCKPORT, WEST (-P- LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-P- UPPER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (Q-1)	ARANSAS	1	0	0	0
4	ROCKPORT, WEST (Q-3)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (7900)	ARANSAS	1	0	0	0
4	ROLETA (6800)	ZAPATA	0	0	0	0
4	P ROLETA (7483)	ZAPATA	3	3	319,377	2,013
4	P ROLETA (8150)	ZAPATA	7	5	1,265,499	8,929 F
4	ROLLING HILLS (4170 GAS)	NUECES	0	0	0	0
4	ROLLING HILLS (4180)	NUECES	1	0	0	0
4	A ROMA	STARR	3	3	284,610	2,430
4	P ROMA (QUEEN CITY A)	STARR	3	2	75,868	0 F
4	ROMA (W-5)	STARR	0	0	0	0
4	ROMA (YEGUA)	STARR	0	0	0	0
4	ROMA, NORTHEAST (QUEEN CITY 4650)	STARR	1	0	9,102	26
4	ROMA, W. (QUEEN CITY 5700)	STARR	1	0	0	0
4	ROMA, W. (WILCOX-10100)	STARR	1	1	25,669	9 F
4	A ROMEO (2700)	JIM HOGG	0	0	0	0
4	A ROMEO (2800)	JIM HOGG	1	0	0	0
4	A ROMEO, N. (2790)	JIM HOGG	0	0	0	0
4	ROMEO, S. (GOVT WELLS)	JIM HOGG	2	1	19,151	0
4	ROMEO, S. (2500)	JIM HOGG	0	0	0	0
4	ROMEO, S. (2550)	WEBB	1	1	199	0
4	P ROMEO, S. (2660)	JIM HOGG	2	2	58,461	0
4	ROMEO, S. (2910)	JIM HOGG	1	1	26,812	0
4	ROMEO, S. (5270)	JIM HOGG	1	1	106,698	1,970
4	ROMERO PASTURE (PETTUS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (HOCKLEY)	JIM WELLS	1	0	0	0
4	ROMERO TRAP (HOCKLEY, GAS)	JIM WELLS	2	0	43,078	267
4	ROMERO TRAP (PETTUS GAS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (R)	JIM WELLS	0	0	0	0
4	ROMERO TRAP (2300)	JIM WELLS	0	0	0	0
4	ROMUR (HOUGHTON, LD.)	SAN PATRICIO	1	1	17,165	935
4	ROOKE (3600)	SAN PATRICIO	0	0	0	0
4	ROOKE (6100)	SAN PATRICIO	0	0	0	0
4	ROOKE (6500)	SAN PATRICIO	1	0	0	0
4	ROOKE (6700)	SAN PATRICIO	0	0	0	0
4	ROOKE (6980)	SAN PATRICIO	0	0	0	0
4	ROOKE (7100)	SAN PATRICIO	0	0	0	0
4	A ROOKE (7100 A)	SAN PATRICIO	0	0	0	0
4	ROOKE, N. (6900)	SAN PATRICIO	0	0	0	0
4	A ROSALIA, NW. (LOMA NOVIA)	DUVAL	1	0	0	0
4	ROSALIA, SOUTH (COLE-2)	DUVAL	0	0	0	0
4	ROSALIA, SOUTH (COLE 2-A)	DUVAL	1	0	0	0
4	ROSALIA, WEST (ARGO)	DUVAL	0	0	0	0
4	ROSALIA, W. (GOVT. WELLS BASAL)	DUVAL	0	0	0	0
4	A ROSALIA, WEST (TARANCAHUAS)	DUVAL	0	0	0	0
4	ROSALIA-MAG (GOVERNMENT WELLS)	DUVAL	1	1	87,890	0
4	P ROSITA (WILCOX P)	DUVAL	2	1	75,130	447 F
4	P ROSITA, N.W. (WILCOX R)	DUVAL	6	6	2,761,669	0
4	P ROSITA, NW. (WILCOX S)	DUVAL	3	3	1,108,241	0
4	ROSITA, NW. (WILCOX S-8)	DUVAL	1	1	1,368,982	0
4	P ROSITA NW (WILCOX S-10)	DUVAL	2	2	78,248	0
4	P ROSITA, N.W. (WILCOX U)	DUVAL	4	3	1,825,314	0
4	ROSITA, NW (WILCOX W)	DUVAL	2	1	597,335	0
4	ROSITA, W (COLE A)	DUVAL	1	0	0	0
4	ROSITA, W (COLE B)	DUVAL	2	0	0	0
4	ROSITA, W. (COLE C)	DUVAL	0	0	0	0
4	A ROSITA, W. (PETTUS, MASSIVE)	DUVAL	0	0	0	0
4	ROSITA, W. (WILCOX)	DUVAL	1	1	89,260	1,228
4	ROSS (700)	STARR	18	0	0	0
4	ROSS (2400)	STARR	0	0	0	0
4	ROSS, N. (1580)	STARR	1	1	2,458	0
4	ROSS, NORTH (2400)	STARR	13	5	6,630	0
4	ROSS, NORTH (2490)	STARR	1	0	0	0
4	ROSS, NORTH (2700)	STARR	0	0	0	0
4	ROSS, NORTH (2800)	STARR	1	0	0	0

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4	ROSS, NW. (2200)	STARR	1	0	0	0
4	ROSS, SOUTH (BROCK)	STARR	0	0	0	0
4	ROSS, SOUTH (KELSEY)	STARR	0	0	0	0
4	ROSS, WEST (770)	STARR	2	1	19,255	0
4	ROSS, W. (1900)	STARR	1	0	1,894	0
4	ROSS, WEST (2100 FRIO)	STARR	0	0	0	0
4	P ROTTERSHAM (LOBO)	WEBB	2	2	406,586	4,457
4	ROTTERSHAM (9020)	WEBB	1	1	289,385	6,700
4	A ROUND LAKE (5800)	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. (GOVT. WELLS, LOWER)	DUVAL	0	0	0	0
4	A ROWE (3300)	JIM WELLS	3	2	75,905	0
4	A ROWE, E. (STILLWELL 5360)	JIM WELLS	2	2	79,043	0
4	ROWE, WEST (VICKSBURG, UPPER)	JIM WELLS	2	0	0	0
4	ROWENA (FRIO 4150)	JIM WELLS	0	0	0	0
4	P ROWENA (HOCKLEY)	JIM WELLS	2	2	271,730	878 F
4	ROWENA (2370)	JIM WELLS	1	0	8,540	0
4	ROWENA (2400)	JIM WELLS	0	0	0	0
4	ROWENA (4150)	JIM WELLS	0	0	0	0
4	ROWENA, EAST (HOCKLEY)	JIM WELLS	0	0	0	0
4	P ROWENA, NORTH (MARGINULINA)	JIM WELLS	3	2	363,569	0
4	ROWERD TRAP (PETTUS-GAS)	JIM WELLS	0	0	0	0
4	ROZYPAL (SINTON 4460)	SAN PATRICIO	0	0	0	0
4	P RUCIAS, N. (FB B)	BROOKS	3	3	540,773	18,017
4	RUCIAS, N. (FB C)	BROOKS	1	1	61,070	1,275
4	P RUCIAS, N. (FB D)	BROOKS	4	4	1,633,656	41,794
4	RUCIAS, N. (FB E)	BROOKS	1	1	1,161,662	47,128
4	P RUCIAS, N. (FB E V-17)	BROOKS	3	2	1,504,730	42,222
4	RUCIAS, N. (FB F)	BROOKS	1	0	350,467	13,994
4	RUCIAS NORTH (VICKSBURG)	BROOKS	1	1	41,608	2,677
4	RUDOLPH (F-15)	KENEDY	0	0	0	0
4	RUDOLPH (F-18 A)	KENEDY	0	0	0	0
4	RUNNAY, NORTH (COMMONWEALTH)	NUECES	1	1	106,400	5,740
4	SABRINA-MAG (COLE 3330)	DUVAL	2	1	17,058	0
4	SABRINA-MAG (HOCKLEY)	DUVAL	0	0	0	0
4	SABRINA-MAG (HOCKLEY 1ST)	DUVAL	0	0	0	0
4	SABRINA-MAG (PETTUS)	DUVAL	0	0	0	0
4	SABRINA-MAG (YEGUA 5600)	DUVAL	0	0	0	0
4	SACATOSA (LOMA NOVIA)	STARR	0	0	0	0
4	SAGUNADA (950)	STARR	1	0	0	0
4	SAGUNADA (1900)	STARR	0	0	0	0
4	ST. CHARLES (A-1-A 7600)	ARANSAS	1	1	167,066	289 F
4	ST. CHARLES (A-2)	ARANSAS	0	0	0	0
4	ST. CHARLES (A-4)	ARANSAS	2	1	50,667	499
4	ST. CHARLES (A-7500)	ARANSAS	0	0	0	0
4	ST. CHARLES (B-4)	ARANSAS	1	0	0	0
4	ST. CHARLES (C FRIO)	ARANSAS	0	0	0	0
4	ST. CHARLES (O-2 FRIO)	ARANSAS	1	0	225,932	9,206 F
4	ST. CHARLES (P)	ARANSAS	0	0	0	0
4	ST. CHARLES (T)	ARANSAS	0	0	0	0
4	ST. CHARLES (U-10,500)	ARANSAS	1	0	0	0
4	ST. CHARLES (X)	ARANSAS	0	0	0	0
4	ST. CHARLES (8,100)	ARANSAS	0	0	0	0
4	ST. CHARLES (10,640)	ARANSAS	0	0	0	0
4	ST. CHARLES, N. (8-1)	ARANSAS	1	0	55,503	103 F
4	ST. CHARLES BAY (A-7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7700)	ARANSAS	0	0	0	0
4	ST. JOSEPH ISLAND (9300)	ARANSAS	0	0	0	0
4	P ST. PAUL, N. W. (5100)	SAN PATRICIO	2	2	226,007	1,024
4	P ST. PAUL, NW(5620)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, N.W. (5670)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, SOUTH (7100)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, W. (5645)	SAN PATRICIO	0	0	0	0
4	SAL DEL REY (8000)	HIDALGO	2	2	64,264	97 F
4	SAL DEL REY (8100 A)	HIDALGO	0	0	0	0
4	SAL DEL REY (8100 A UPPER)	HIDALGO	0	0	0	0
4	SAL DEL REY (8270 FRIO)	HIDALGO	0	0	0	0
4	SAL DEL REY (9250)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (8150)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9200)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9250)	HIDALGO	0	0	0	0
4	P SALINAS (GUERRA 8-1)	STARR	3	3	29,425	0
4	SALINAS (1800)	STARR	2	1	10,702	0
4	SALINAS (1980)	STARR	1	0	34,518	0
4	P SALINAS (2000)	STARR	4	3	133,496	0
4	SALINAS (2060)	STARR	0	0	0	0
4	SALINAS (2100)	STARR	1	1	1,502	0
4	A SALT LAKE (A)	ARANSAS	0	0	0	0
4	SALT LAKE (A-1)	ARANSAS	0	0	0	0
4	SALT LAKE (A-2)	ARANSAS	0	0	0	0
4	SALT LAKE (A-3)	ARANSAS	0	0	0	0
4	SALT LAKE (E-1 SEG 8)	ARANSAS	0	0	0	0
4	SALT LAKE (E-3)	ARANSAS	0	0	0	0
4	SALT LAKE (7100)	ARANSAS	0	0	0	0
4	SALTILLO (J-00)	KENEDY	0	0	0	0
4	SALTILLO (J-06)	KENEDY	0	0	0	0
4	SAM CUNNINGHAM (4900)	DUVAL	0	0	0	0
4	SAM CUNNINGHAM (5000)	DUVAL	0	0	0	0
4	A SAM FORDYCE (WHEELER)	HIDALGO	1	1	9,548	0
4	SAM FORDYCE (2100)	HIDALGO	0	0	0	0

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4	SAM FORDYCE (2200)	HIDALGO	3	2	54,925	0
4	SAM FORDYCE (2300)	STARR	1	1	21,237	0 F
4	SAM FORDYCE (2500)	HIDALGO	5	4	53,445	0
4	SAM FORDYCE (2640 SULLIVAN)	HIDALGO	0	0	0	0
4	A SAM FORDYCE (2850)	HIDALGO	0	0	0	0
4	SAM FORDYCE (3050)	HIDALGO	1	0	0	0
4	SAM FORDYCE (3150)	HIDALGO	0	0	0	0
4	P SAMUELS (LOBO)	WEBB	5	5	219,305	6,600
4	P SAMEDAN (FRIO)	KLEBERG	20	20	37,731,671	0 F
4	SAN CARLOS (FD-72)	HIDALGO	0	0	0	0
4	SAN CARLOS (FD-93)	HIDALGO	8	6	521,015	1,497
4	P SAN CARLOS (FE-14)	HIDALGO	0	0	0	0
4	SAN CARLOS (FE-45)	HIDALGO	0	0	0	0
4	SAN CARLOS (FE-59)	HIDALGO	4	0	0	0
4	P SAN CARLOS (FE-59 B)	HIDALGO	3	3	308,412	36 F
4	SAN CARLOS (FE-81)	HIDALGO	5	0	0	0
4	A SAN CARLOS (FE-97)	HIDALGO	1	1	1,675	0 F
4	SAN CARLOS (FF- 2)	HIDALGO	5	1	56,857	0 F
4	P SAN CARLOS (FF-10)	HIDALGO	3	3	101,521	32 F
4	P SAN CARLOS (FF-18)	HIDALGO	5	3	144,927	16 F
4	SAN CARLOS (FF-33)	HIDALGO	2	1	21,515	3 F
4	SAN CARLOS (FF-39)	HIDALGO	2	0	0	0
4	SAN CARLOS (FF-76)	HIDALGO	0	0	0	0
4	SAN CARLOS (FG-26)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FG-36)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FH-19)	HIDALGO	0	0	0	0
4	P SAN DIEGO (GARCIA)	DUVAL	0	0	0	0
4	SAN DIEGO, EAST (RISINGER)	JIM WELLS	1	0	18,300	0
4	SAN DIEGO, EAST (4000)	JIM WELLS	1	0	0	0
4	SAN DIEGO, EAST (4200)	JIM WELLS	1	0	52,537	90
4	SAN DIEGO, EAST (5400)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (6800)	JIM WELLS	0	0	0	0
4	A SAN DIEGO, SW. (YEGUA)	DUVAL	0	0	0	0
4	P SAN DIEGO SW (YEGUA 5900)	DUVAL	2	2	67,535	583
4	SAN DIEGO SW (YEGUA 6250)	DUVAL	2	0	0	0
4	SAN DIEGO SW (YEGUA 6400)	DUVAL	1	1	57,708	722
4	A SAN DIEGO, SW (YEGUA 6550)	ATASCOSA	0	0	0	0
4	P SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2600)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2680)	DUVAL	1	0	0	0
4	SAN EDUARDO (YEGUA 7400)	JIM HOGG	0	0	0	0
4	SAN JOSE (G-35)	KENEDY	5	1	204,055	0 F
4	SAN JOSE (G-41)	KENEDY	2	0	0	0
4	SAN JOSE (G-48)	KENEDY	1	1	107,578	0 F
4	P SAN JOSE (G-59)	KENEDY	0	0	0	0
4	P SAN JOSE, SOUTH (G-35, I)	KENEDY	4	2	1,981,087	0 F
4	SAN JOSE, SOUTH (H-41)	KENEDY	1	0	0	0
4	SAN JUANITA (WILCOX 8600)	WEBB	1	1	43,867	195
4	P SAN MANUEL (GARZA 8300)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7600)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7800)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7900)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8050)	HIDALGO	1	0	0	0
4	SAN MANUEL (8200)	HIDALGO	1	1	54,777	702
4	P SAN MANUEL (8250)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8500)	HIDALGO	0	0	0	0
4	SAN MANUEL (8650)	HIDALGO	0	0	0	0
4	SAN MANUEL, EAST (FRIO)	HIDALGO	1	1	1,206	0
4	SAN MARTIN (7200)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 7500)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 7600)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8550)	CAMERON	3	3	95,737	0
4	P SAN MARTIN (MIOCENE 8650)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8700)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 8800)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8900)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8950)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 9400)	CAMERON	0	0	0	0
4	A SAN PABLO	JIM HOGG	0	0	0	0
4	SAN RAFAEL (MARTINEZ)	ZAPATA	2	1	8,986	0
4	SAN RAFAEL (1500)	ZAPATA	1	0	0	0
4	SAN RAMON (CHRISTIAN 8400)	HIDALGO	0	0	0	0
4	SAN RAMON (VICKSBURG NORTH)	HIDALGO	0	0	0	0
4	SAN RAMON (6600)	HIDALGO	0	0	0	0
4	SAN RAMON (8200 R)	HIDALGO	0	0	0	0
4	SAN RAMON (8300)	HIDALGO	1	0	0	0
4	SAN RAMON (8550)	HIDALGO	0	0	0	0
4	SAN RAMON (9500)	HIDALGO	1	1	111,952	2,486
4	SAN RAMON, W (6550)	HIDALGO	1	1	9,922	0 F
4	P SAN ROMAN (JACKSON 7-K)	STARR	8	5	348,101	0 F
4	SAN ROMAN (JACKSON 7-K, E)	STARR	0	0	0	0
4	P SAN ROMAN (YEGUA 0-A)	STARR	11	5	1,056,027	0 F
4	SAN ROMAN (YEGUA 6-G)	STARR	1	0	0	0
4	A SAN ROMAN (4-A)	STARR	1	0	0	0
4	P SAN ROMAN (8-D)	STARR	2	2	32,904	0 F
4	SAN ROMAN (8-D, E)	STARR	2	0	369	0 F
4	SAN ROMAN, W. (2000)	STARR	1	0	0	0
4	SAN ROMAN, W. (2600)	STARR	1	0	0	0
4	SAN ROMAN, W. (3000)	STARR	2	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SAN SALVADOR (2600)	HIDALGO	4	2	22,083	0
4	SAN SALVADOR (6200)	HIDALGO	6	1	9,425	0 F
4	SAN SALVADOR (6300)	HIDALGO	0	0	0	0
4	SAN SALVADOR (6500 FRIO)	HIDALGO	14	5	283,319	39 F
4	SAN SALVADOR (6600)	HIDALGO	2	1	42,108	282
4	SAN SALVADOR (6690)	HIDALGO	1	0	0	0
4	SAN SALVADOR (6700)	HIDALGO	6	1	37,999	0 F
4	SAN SALVADOR (6800)	HIDALGO	1	1	76,796	0 F
4	SAN SALVADOR (7200)	HIDALGO	1	1	13,739	0 F
4	SAN SALVADOR (7300)	HIDALGO	3	1	87,007	0 F
4	SAN SALVADOR (7500)	HIDALGO	0	0	0	0
4	SAN SALVADOR (7600)	HIDALGO	2	2	191,447	0 F
4	SAN SALVADOR (7700)	HIDALGO	3	0	0	0
4	P SAN SALVADOR (7750)	HIDALGO	7	6	3,118,733	6,425 F
4	SAN SALVADOR (7900)	HIDALGO	2	1	5,062	0 F
4	SAN SALVADOR (8000)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8200)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8300)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8400)	HIDALGO	3	1	16,558	0
4	P SAN SALVADOR (8600)	HIDALGO	5	3	194,127	1,019
4	SAN SALVADOR (8800)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8900)	HIDALGO	1	1	16,704	0 F
4	SAN SALVADOR (9000)	M HIDALGO	1	1	26,173	0 F
4	SAN SALVADOR (9100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (10300)	HIDALGO	0	0	0	0
4	SAN SALVADOR, SW. (6500)	HIDALGO	0	0	0	0
4	SAN YGNACIO (WILCOX)	ZAPATA	1	0	0	0
4	P SAN YGNACIO, E. (WILCOX 8600)	ZAPATA	0	0	0	0
4	SAN YGNACIO, E. (WILCOX 9300)	ZAPATA	0	0	0	0
4	SANCHEZ HILL (WILCOX, LO.)	WEBB	0	0	0	0
4	SANCHEZ HILL, S.W. (WILCOX LO)	WEBB	1	0	1,683	0
4	SANDIA (2300)	JIM WELLS	1	1	81,895	0
4	SANDIA (3050)	JIM WELLS	1	0	0	0
4	SANDIA (3200)	JIM WELLS	1	0	0	0
4	SANDIA (3300 FRIO)	JIM WELLS	1	1	310,601	0
4	SANDIA (3900)	JIM WELLS	1	0	0	0
4	SANDIA, EAST (LOU ELLA)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (3700)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (3800)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (5050)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (5100)	JIM WELLS	0	0	0	0
4	SANDIA, S. (KML 50.)	JIM WELLS	1	1	70	0
4	SANDILLA (WILCOX 2300)	WEBB	0	0	0	0
4	SANTA ANITA (11,000)	HIDALGO	0	0	0	0
4	SANTA CRUZ, NORTH (2250)	DUVAL	0	0	0	0
4	SANTA CRUZ, NORTH (2450)	DUVAL	5	3	48,050	0
4	A SANTA FE	BROOKS	1	0	0	0
4	SANTA FE (C-35)	BROOKS	1	0	0	0
4	SANTA FE (C-47)	BROOKS	1	0	0	0
4	SANTA FE (D-19)	BROOKS	1	0	0	0
4	SANTA FE (E-09)	BROOKS	1	0	0	0
4	P SANTA FE (E-09, E)	BROOKS	1	0	0	0
4	SANTA FE (E-32)	BROOKS	1	0	0	0
4	P SANTA FE (G-30)	BROOKS	0	0	0	0
4	SANTA FE (G-49)	BROOKS	1	0	8,819	0 F
4	SANTA FE (O-38)	BROOKS	1	0	0	0
4	SANTA FE, (MASSIVE 1ST 1, W)	BROOKS	2	0	2,653	0 F
4	SANTA FE (ZM 1)	BROOKS	1	1	60,719	0 F
4	A SANTA FE (ZM 2, LO)	BROOKS	1	0	0	0
4	SANTA FE (ZONE 5)	BROOKS	1	0	0	0
4	SANTA FE (6600)	BROOKS	1	0	0	0
4	SANTA FE, EAST (G-57, A)	BROOKS	1	0	0	0
4	SANTA FE, EAST (G-57, C)	BROOKS	1	1	1,442,672	0 F
4	SANTA FE, EAST (H-69)	BROOKS	0	0	0	0
4	SANTA FE, EAST (H-89)	BROOKS	1	0	5,449	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 1)	BROOKS	6	3	329,859	0 F
4	SANTA FE, EAST (MASSIVE 1ST 1E.)	BROOKS	1	1	52,342	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 2)	BROOKS	5	3	444,455	0 F
4	SANTA FE, EAST (MASSIVE 1ST, 4)	BROOKS	1	0	512,477	0 F
4	SANTA FE, EAST (MASSIVE 1ST 5)	BROOKS	3	1	112,609	0 F
4	P SANTA FE EAST (9125)	BROOKS	0	0	0	0
4	SANTA FE, EAST (MASSIVE 1ST 6)	BROOKS	1	1	18,207	0 F
4	SANTA FE, EAST (ZONE 3)	BROOKS	1	0	942	0 F
4	P SANTA FE, EAST (MASSIVE 2ND)	BROOKS	3	1	429,306	0 F
4	SANTA FE, EAST (4)	BROOKS	1	0	0	0
4	SANTA FE, EAST (6)	BROOKS	1	0	0	0
4	SANTA FE, S. (MASSIVE 1ST 1, S.)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (E-94)	HIDALGO	1	1	71,920	0 F
4	P SANTA FE, SOUTH (G-18)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (G-18, W)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-35)	HIDALGO	0	0	0	0
4	SANTA FE SOUTH (G-39)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-61)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-62)	BROOKS	2	0	0	0
4	SANTA FE, SOUTH (I-93)	BROOKS	1	1	18,848	0 F
4	SANTA FE, SOUTH (N-81)	BROOKS	1	1	144,073	0 F
4	SANTA FE, SOUTH (O-59)	BROOKS	1	0	0	0
4	A SANTA FE, SOUTH (2)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (4)	HIDALGO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SANTA FE, SOUTH (5)	BROOKS	1	0	0	0
4	SANTA FE, SOUTH (5-UPPER)	BROOKS	1	0	0	0
4	A SANTA FE, SOUTH (6800)	BROOKS	M	0	0	0
4	A SANTA FE, SOUTH (7800)	BROOKS	0	0	0	0
4	SANTA MARIA (8350 FRIO)	HIDALGO	1	1	22,497	0
4	SANTA MARIA (8400 FRIO)	HIDALGO	0	0	0	0
4	SANTA MARIA (8500)	HIDALGO	0	0	0	0
4	SANTA MARIA (8600 FRIO)	HIDALGO	0	0	0	0
4	SANTA MARIA (8900)	HIDALGO	0	0	0	0
4	SANTA RITA (4350)	HIDALGO	1	1	100,585	3,006
4	SANTA RITA (5900)	HIDALGO	0	0	0	0
4	SANTA RITA (6000)	HIDALGO	0	0	0	0
4	SANTA RITA (6050)	HIDALGO	0	0	0	0
4	SANTA RITA LA GLORIA (4700)	STARR	0	0	0	0
4	SANTA ROSA (J-99)	KENEDY	1	1	29,896	0 F
4	P SANTA ROSA (10,700)	KENEDY	6	5	844,586	16,456 F
4	SANTELLANA (FRIO)	HIDALGO	0	0	0	0
4	SANTELLANA (6500)	HIDALGO	0	0	0	0
4	SANTELLANA (6800)	HIDALGO	1	0	0	0
4	SANTELLANA, SOUTH (LF-3)	HIDALGO	0	0	0	0
4	SANTELLANA, SOUTH (S-1)	HIDALGO	0	0	0	0
4	SANTELLANA, SOUTH (S-2)	HIDALGO	4	2	119,937	0 F
4	SANTELLANA, SOUTH (S-4)	HIDALGO	1	1	19,147	124 F
4	P SANTELLANA, SOUTH (S-5)	HIDALGO	5	4	288,465	1,089 F
4	SANTELLANA, SOUTH (S-7)	HIDALGO	1	0	0	0
4	SANTELLANA, SOUTH (S-8)	HIDALGO	2	1	60,994	0 F
4	P SANTELLANA, SOUTH (8000)	HIDALGO	5	3	61,023	24 F
4	SANTELLANA, SOUTH (8450 VKS86)	HIDALGO	2	1	16,145	184
4	SANTELLANA, SOUTH (8500 FRIO)	HIDALGO	2	1	37,775	0 F
4	SANTO NINO (CROCKETT)	WEBB	1	1	2,449	0
4	P SANTO NINO (STRAY 2420)	WEBB	1	0	0	0
4	P SANTO NINO (WILCOX 12,000)	DUVAL	0	0	0	0
4	A SANTO NINO (3700)	WEBB	0	0	0	0
4	P SANTO NINO, NORTH (1100)	DUVAL	M	2	4,302	0
4	SANTO NINO, NORTH (3000)	DUVAL	0	0	0	0
4	P SANTO TOMAS (ESCONDIDO)	WEBB	17	16	166,212	0 F
4	SANTO TOMAS (ESCONDIDO, 1ST)	WEBB	1	0	1,191	0 F
4	SANTO TOMAS (OLMOS 8500)	WEBB	1	1	1,288	0
4	SARITA (FLEMING)	KENEDY	2	0	24,311	0 F
4	SARITA (BB)	KENEDY	1	1	337,230	0 F
4	SARITA (1-B)	KENEDY	0	0	0	0
4	P SARITA (1-A)	KENEDY	6	4	910,422	0 F
4	P SARITA (1-A,E)	KENEDY	0	0	0	0
4	SARITA (1-F,C)	KENEDY	1	1	64,115	0 F
4	SARITA (1-F(W))	KENEDY	1	1	18,497	0 F
4	SARITA (1-G)	KENEDY	1	1	41,807	0 F
4	SARITA (1-G,E)	KENEDY	1	1	8,568	0 F
4	P SARITA (2-A)	KENEDY	M	16	1,254,556	0 F
4	P SARITA (2-B)	KENEDY	1	0	0	0
4	P SARITA (2-C)	KENEDY	4	0	0	0
4	SARITA (2-D)	KENEDY	0	0	0	0
4	SARITA (2-D,W)	KENEDY	1	0	0	0
4	SARITA (2-F)	KENEDY	1	1	33,427	0 F
4	SARITA (2-F,SW)	KENEDY	1	0	0	0
4	P SARITA (2-G)	KENEDY	1	0	0	0
4	P SARITA (2-G,S)	KENEDY	1	0	0	0
4	P SARITA (2-J)	KENEDY	0	0	0	0
4	SARITA (2-J, SW)	KENEDY	1	0	0	0
4	P SARITA (2-K, W)	KENEDY	1	0	0	0
4	SARITA (2-M)	KENEDY	5	1	422,398	0 F
4	P SARITA (3-B)	KENEDY	3	0	0	0
4	P SARITA (3-B, W)	KENEDY	1	0	0	0
4	P SARITA (3-C, E)	KENEDY	2	0	0	0
4	P SARITA (3-D)	KENEDY	3	0	0	0
4	SARITA (3-G, SW)	KENEDY	1	0	26,596	0 F
4	SARITA (4-H)	KENEDY	1	0	0	0
4	P SARITA (4-H,W)	KENEDY	0	0	0	0
4	SARITA (5-C)	KENEDY	0	0	0	0
4	P SARITA (5-D)	KENEDY	4	0	0	0
4	P SARITA (5-E, W)	KENEDY	2	0	0	0
4	SARITA (5-G)	KENEDY	2	1	793,784	0 F
4	A SARITA (5-G & M, E)	KENEDY	1	0	0	0
4	P SARITA (5-G, W)	KENEDY	3	1	229,832	0 F
4	A SARITA (7-B, E)	KENEDY	2	1	1,041,276	0 F
4	P SARITA (7-H)	KENEDY	0	0	0	0
4	P SARITA (8-C, E)	KENEDY	6	2	218,585	0 F
4	P SARITA (8-D)	KENEDY	1	0	0	0
4	SARITA (9-A)	KENEDY	1	0	13,684	0 F
4	A SARITA (10-A)	KENEDY	2	1	107,292	0 F
4	SARITA (10-A, C)	KENEDY	0	0	0	0
4	SARITA (10-A, W)	KENEDY	1	0	0	0
4	P SARITA (10-G)	KENEDY	0	0	0	0
4	SARITA (10-J)	KENEDY	0	0	0	0
4	A SARITA (11-A & B, E)	KENEDY	5	0	35,960	0 F
4	A SARITA (11-A, S.)	KENEDY	0	0	0	0
4	P SARITA (11-C)	KENEDY	1	0	0	0
4	P SARITA (12-A, C)	KENEDY	1	0	0	0
4	A SARITA (12-B)	KENEDY	0	0	0	0
4	P SARITA (12-E & F)	KENEDY	1	0	0	0
4	SARITA (12-H)	KENEDY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A SARITA (13-B)	KENEDY	0	0	0	0
4	A SARITA (13-D & E)	KENEDY	2	0	3,627	0 F
4	A SARITA (13-H, C)	KENEDY	1	0	19,986	0 F
4	SARITA (14-A, SW)	KENEDY	0	0	0	0
4	A SARITA (14-C)	KENEDY	0	0	0	0
4	SARITA (14-C, E)	KENEDY	0	0	0	0
4	SARITA (14-C, W)	KENEDY	1	0	46,813	0 F
4	P SARITA (14-E, C)	M	0	0	0	0
4	SARITA (14-E, W)	M	0	0	0	0
4	A SARITA (14-F)	KENEDY	0	0	0	0
4	A SARITA (14-H, C)	KENEDY	0	0	0	0
4	A SARITA (15-B)	KENEDY	0	0	0	0
4	SARITA (15-E, C)	KENEDY	0	0	0	0
4	P SARITA (15-F)	KENEDY	1	0	0	0
4	A SARITA (15-K, C)	KENEDY	1	0	0	0
4	SARITA (15-P)	KENEDY	0	0	0	0
4	A SARITA (15-S)	KENEDY	1	1	33,596	0 F
4	SARITA (15-S, W)	KENEDY	2	0	450	0 F
4	P SARITA (15-V)	KENEDY	1	0	0	0
4	SARITA (15-V, C)	KENEDY	1	0	509	0 F
4	P SARITA (16-A, C)	KENEDY	0	0	0	0
4	SARITA (16-B)	KENEDY	0	0	0	0
4	A SARITA (16-E, SE.)	KENEDY	0	0	0	0
4	SARITA (16-F, W)	KENEDY	0	0	0	0
4	P SARITA (16-G)	KENEDY	1	0	0	0
4	SARITA (16-K, C)	KENEDY	1	1	260,488	0 F
4	P SARITA (16-K, W)	KENEDY	1	0	0	0
4	SARITA (16-L)	KENEDY	0	0	0	0
4	SARITA (17-A)	KENEDY	1	0	35,963	0 F
4	P SARITA (17-A, W)	KENEDY	0	0	0	0
4	A SARITA (17-E)	KENEDY	0	0	0	0
4	SARITA (17-E, W.)	KENEDY	1	0	0	0
4	P SARITA (17-E, E.)	KENEDY	0	0	0	0
4	SARITA (17-G)	KENEDY	1	0	62,849	0 F
4	P SARITA (17-G, C)	KENEDY	1	0	0	0
4	P SARITA (17-H, E.)	KENEDY	1	0	0	0
4	SARITA (17-N)	KENEDY	0	0	0	0
4	P SARITA (18-B)	KENEDY	0	0	0	0
4	SARITA (18-C & G, NE.)	KENEDY	1	0	0	0
4	P SARITA (19-F)	KENEDY	1	0	0	0
4	SARITA (19-H)	KENEDY	1	0	4,794	0 F
4	SARITA (19-M)	KENEDY	0	0	0	0
4	SARITA (850)	KENEDY	1	1	2,137	0 F
4	SARITA (9300)	KENEDY	0	0	0	0
4	SARITA (10200)	KENEDY	0	0	0	0
4	P SARITA, EAST (FRIO)	KENEDY	9	6	2,716,397	0 F
4	SARITA, W. (2000)	JIM WELLS	M	1	330,479	0
4	SARNOSA (CHERNOSKY)	DUVAL	0	0	0	0
4	SARNOSA (2100)	DUVAL	1	0	0	0
4	SARNOSA (3180)	DUVAL	1	0	5,097	0
4	A SARNOSA, SOUTH (3350)	DUVAL	1	1	70,355	0
4	A SAXET	NUECES	12	8	229,237	1,409
4	A SAXET (FRIO)	NUECES	0	0	0	0
4	SAXET (FRIO 6670)	NUECES	1	1	75,779	608
4	P SAXET (HARVEY)	NUECES	0	0	0	0
4	SAXET (TULE LAKE)	NUECES	0	0	0	0
4	SAXET (840)	NUECES	1	0	0	0
4	SAXET (1,000)	NUECES	2	0	0	0
4	SAXET (1,200)	NUECES	0	0	0	0
4	SAXET (1,600)	NUECES	9	0	830	0 F
4	SAXET (1,900)	NUECES	12	3	35,939	0 F
4	P SAXET (2,100)	NUECES	2	0	0	0
4	SAXET (2,200)	NUECES	1	1	18,314	0
4	SAXET (2,300)	NUECES	7	2	22,779	0
4	SAXET (2,300 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400)	NUECES	4	1	8,778	0
4	SAXET (2,400 LAGARTO)	NUECES	1	0	0	0
4	SAXET (2,400 STRAY)	NUECES	1	1	24,804	0
4	SAXET (2,500)	NUECES	10	6	39,414	0
4	SAXET (2,500 LAGARTO)	NUECES	2	0	0	0
4	SAXET (2,600)	NUECES	7	4	65,247	0
4	SAXET (2,600 LAGARTO)	NUECES	1	1	48,448	0
4	SAXET (2,700)	NUECES	1	1	73,323	5
4	P SAXET (2,700 MIOCENE)	NUECES	2	1	23,520	0
4	SAXET (2,800)	NUECES	1	0	1,445	0
4	SAXET (2,900)	NUECES	1	0	0	0
4	P SAXET (3,000)	NUECES	6	2	46,164	0
4	SAXET (3,100)	NUECES	4	1	2,886	0
4	SAXET (3,300)	NUECES	2	0	0	0
4	SAXET (3,500)	NUECES	0	0	0	0
4	SAXET (3,600)	NUECES	0	0	0	0
4	SAXET (3,650)	NUECES	0	0	0	0
4	SAXET (3,800)	NUECES	3	1	4,769	0
4	SAXET (3,900)	NUECES	8	2	34,436	0
4	SAXET (3,900 CATAHOULA)	NUECES	2	0	0	0
4	SAXET (3,950)	NUECES	0	0	0	0
4	SAXET (4,000)	NUECES	1	0	0	0
4	SAXET (4,100)	NUECES	2	1	5,751	0 F
4	P SAXET (4,200)	NUECES	2	1	66,632	0 F
4	SAXET (4,360)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A SAXET (4,400)	NUECES	0	0	0	0
4	SAXET (4,700)	NUECES	2	0	0	0
4	P SAXET (4,750)	NUECES	2	1	75,818	0
4	SAXET (5,000)	NUECES	1	0	0	0
4	SAXET (5,100 FRIO)	NUECES	1	0	0	0
4	SAXET (5,200 FRIO)	NUECES	2	0	0	0
4	SAXET (5,280 FRIO)	NUECES	1	0	0	0
4	SAXET (5,400 FRIO)	NUECES	1	0	0	0
4	SAXET (5,500 FRIO)	NUECES	0	0	0	0
4	SAXET (5,600)	NUECES	0	0	0	0
4	SAXET (5700)	NUECES	1	0	12,109	145
4	SAXET (5,700 FRIO)	NUECES	0	0	0	0
4	SAXET (5,900 FRIO)	NUECES	0	0	0	0
4	SAXET (6210)	NUECES	0	0	0	0
4	SAXET (6,400 FRIO)	NUECES	0	0	0	0
4	SAXET (6,800)	NUECES	0	0	0	0
4	SAXET (6870)	NUECES	1	1	3,115	0
4	SAXET (6,900 FRIO)	NUECES	0	0	0	0
4	SAXET (7,000)	NUECES	1	0	0	0
4	SAXET (8,000)	NUECES	1	0	0	0
4	SAXET (8,300)	NUECES	0	0	0	0
4	SAXET (8430)	NUECES	0	0	0	0
4	SAXET (8,500)	NUECES	1	1	9,631	0 F
4	SAXET (8690)	NUECES	0	0	0	0
4	SAXET (8,700)	NUECES	0	0	0	0
4	SAXET (9150)	NUECES	1	1	18,279	65
4	P SAXET (9,500)	NUECES	0	0	0	0
4	SAXET (9,750)	NUECES	0	0	0	0
4	SAXET (9,920)	NUECES	0	0	0	0
4	P SAXET (10,000)	NUECES	0	0	0	0
4	SAXET (10,900 FRIO)	NUECES	1	1	82,307	629
4	SAXET, DEEP (6500 LOWER)	NUECES	0	0	0	0
4	SAXET, DEEP (7400)	NUECES	1	1	14,227	0 F
4	SAXET, DEEP (7400 FB B)	NUECES	1	1	28,329	0
4	SAXET, DEEP (9900)	NUECES	0	0	0	0
4	SAXET NORTH (2400)	NUECES	1	1	119,239	0
4	SAXET,NORTH (11240)	NUECES	0	0	0	0
4	SCHALEBEN (6900)	HIDALGO	1	1	84,877	352
4	SCHALEBEN (8565)	HIDALGO	1	0	98,351	1,174
4	SCHALEBEN (10,060 VICKSBURG)	HIDALGO	1	1	16,470	191
4	P SCHMIDT (FRIO VICKSBURG)	HIDALGO	5	5	1,013,214	7,589
4	SCHMIDT, NW. (FRIO VICKSBURG)	HIDALGO	0	0	0	0
4	SCHROEDER (YEGUA)	ZAPATA	0	0	0	0
4	A SCHUSTER (FRIO 5300)	HIDALGO	0	0	0	0
4	SCHWARZ (FLORES)	WEBB	1	0	17,993	209
4	SCHWARZ (NAVARRO)	WEBB	1	0	2,572	40
4	P SCHWARZ (8700)	WEBB	2	2	357,338	1,078
4	P SCHWARZ (8700-A)	WEBB	2	2	185,579	968
4	SCHWARZ (10500)	WEBB	1	1	1,007,731	2,783
4	A SCOTT & HOPPER	BROOKS	2	1	47,371	0 F
4	SCOTT & HOPPER (I-14 & I-23)	BROOKS	1	1	13,265	0 F
4	SCOTT & HOPPER (5925)	BROOKS	1	0	2	0 F
4	P SCOTT & HOPPER (5975)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6100)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6300 SAND)	BROOKS	1	0	74,094	564
4	SCOTT & HOPPER (6400)	BROOKS	2	0	0	0
4	SCOTT & HOPPER (6400-C)	BROOKS	1	1	1,669	0 F
4	P SCOTT & HOPPER (6450)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6500)	BROOKS	2	2	92,813	601
4	SCOTT & HOPPER (6500-A)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6500,N)	BROOKS	1	1	7,722	0 F
4	SCOTT & HOPPER (6600)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6600-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6680)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6700)	BROOKS	2	1	40,701	305 F
4	SCOTT & HOPPER (6700 NE)	BROOKS	1	0	1,265	0 F
4	SCOTT & HOPPER (6700-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6720)	BROOKS	2	0	21,779	204
4	SCOTT & HOPPER (6746)	BROOKS	1	0	26,281	230
4	SCOTT & HOPPER (6800-A)	BROOKS	1	1	37,586	0 F
4	SCOTT & HOPPER (6800-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6850)	BROOKS	3	1	52,228	0 F
4	P SCOTT & HOPPER (6875)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6900)	BROOKS	4	2	58,217	705
4	A SCOTT & HOPPER (6950)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6900-B)	BROOKS	1	0	3,224	0 F
4	SCOTT & HOPPER (FRIO 6970)	BROOKS	1	1	63,247	5
4	A SCOTT & HOPPER (7000-A)	BROOKS	1	1	183,865	0 F
4	SCOTT & HOPPER (7050)	BROOKS	1	0	1,092	0 F
4	SCOTT & HOPPER (7080')	BROOKS	1	0	0	0
4	SCOTT & HOPPER (7200-A)	BROOKS	1	0	567	0 F
4	P SCOTT & HOPPER (7270)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7300)	BROOKS	1	0	13,422	277
4	SCOTT & HOPPER (7600)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (7700)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (7950)	BROOKS	1	1	18,153	0 F
4	SCOTT & HOPPER, E. (K-27)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, E. (VICKSBURG)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, S. (9500)	BROOKS	1	1	80,070	1,307
4	SECTION TWO (5600)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SECTION TWO (6100)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6300)	SAN PATRICIO	0	0	0	0
4	SEELIGSON (STEWART)	JIM WELLS	2	1	33,989	2 F
4	P SEELIGSON (ZONE 08-A)	JIM WELLS	3	3	1,814,313	3,907 F
4	SEELIGSON (ZONE 09)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 09-A)	JIM WELLS	2	1	447,609	696
4	SEELIGSON (ZONE 09-B)	KLEBERG	2	1	194,911	306 F
4	A SEELIGSON (ZONE 10)	JIM WELLS	19	3	618,986	8,156 F
4	SEELIGSON (ZONE 11-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 11-C)	JIM WELLS	1	1	115,675	844 F
4	SEELIGSON (ZONE 12-A-02)	JIM WELLS	2	2	162,241	43 F
4	A SEELIGSON (ZONE 12-A-06)	JIM WELLS	6	1	60,971	197 F
4	SEELIGSON (ZONE 12-B-01)	JIM WELLS	1	1	76,876	0 F
4	A SEELIGSON (ZONE 12-B-05)	JIM WELLS	2	0	0	0
4	P SEELIGSON (ZONE 12-C)	JIM WELLS	3	2	243,349	729 F
4	A SEELIGSON (ZONE 13-A-05)	JIM WELLS	7	1	176,259	862
4	SEELIGSON (ZONE 13-B-06)	JIM WELLS	4	1	134,713	0 F
4	A SEELIGSON (ZONE 13-C)	KLEBERG	2	1	22,443	236 F
4	SEELIGSON (ZONE 14-A)	JIM WELLS	10	6	606,535	1,412 F
4	SEELIGSON (ZONE 14-A-10)	JIM WELLS	1	1	196,103	77 F
4	A SEELIGSON (ZONE 14-B)	JIM WELLS	95	20	3,723,168	21,230 F
4	A SEELIGSON (ZONE 14-C-02)	JIM WELLS	7	4	861,154	678 F
4	A SEELIGSON (ZONE 14-C-06)	JIM WELLS	5	2	421,635	591 F
4	P SEELIGSON (ZONE 14-D)	JIM WELLS	5	2	137,764	25 F
4	SEELIGSON (ZONE 15)	JIM WELLS	9	4	1,262,601	2,725 F
4	A SEELIGSON (ZONE 16-C)	KLEBERG	12	3	44,263	4,913 F
4	A SEELIGSON (ZONE 16-D)	JIM WELLS	57	9	1,021,200	4,590 F
4	A SEELIGSON (ZONE 16-E-01)	JIM WELLS	1	1	41,799	1,294
4	P SEELIGSON (ZONE 16-E-05)	JIM WELLS	3	1	159,103	697 F
4	P SEELIGSON (ZONE 16 E-07)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 17-02)	JIM WELLS	12	6	570,589	6,219 F
4	A SEELIGSON (ZONE 17-05)	JIM WELLS	16	11	1,821,581	14,976 F
4	SEELIGSON (ZONE 18-A-01)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 18-A-02)	JIM WELLS	1	0	123,723	1,193 F
4	A SEELIGSON (ZONE 18-A-05)	JIM WELLS	8	3	1,202,264	9,920 F
4	A SEELIGSON (ZONE 18-B-02)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 18-C)	JIM WELLS	2	1	100,879	17 F
4	A SEELIGSON (ZONE 18-D-02)	JIM WELLS	3	0	0	0
4	A SEELIGSON (ZONE 18-D-06)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 19-B-03)	JIM WELLS	116	37	5,946,336	36,437 F
4	SEELIGSON (ZONE 19-B-07)	JIM WELLS	2	1	206,375	469 F
4	A SEELIGSON (ZONE 19-C-04)	JIM WELLS	14	9	1,037,647	9,045 F
4	A SEELIGSON (ZONE 19-D-03)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 19-D-05)	JIM WELLS	3	0	62,217	532 F
4	A SEELIGSON (ZONE 19-D-06)	JIM WELLS	1	0	2,954	142
4	A SEELIGSON (ZONE 19-D-07)	KLEBERG	1	0	12,591	136 F
4	A SEELIGSON (ZONE 20)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A-03)	JIM WELLS	21	9	873,614	3,719 F
4	A SEELIGSON (ZONE 20-A-05)	JIM WELLS	12	2	556,747	697 F
4	A SEELIGSON (ZONE 20-A-50)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-B N)	KLEBERG	1	1	31,276	417 F
4	A SEELIGSON (ZONE 20-B-03)	JIM WELLS	33	12	810,005	20,120 F
4	A SEELIGSON (ZONE 20-B-07)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-C-02)	JIM WELLS	11	4	284,281	2,473 F
4	A SEELIGSON (ZONE 20-C-05)	KLEBERG	1	1	176,179	0 F
4	A SEELIGSON (ZONE 20-C-15)	JIM WELLS	4	1	273,618	1,513 F
4	A SEELIGSON (ZONE 20-C-44)	JIM WELLS	5	1	60,950	116 F
4	SEELIGSON (ZONE 20-D-N)	KLEBERG	1	1	152,417	2,883
4	A SEELIGSON (ZONE 20-E)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-E-01, LOWER)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-E-01, 02)	JIM WELLS	5	2	206,075	0 F
4	SEELIGSON (ZONE 20-E-02)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-F)	JIM WELLS	1	1	99,414	0 F
4	A SEELIGSON (ZONE 20-F-41)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 20-G)	JIM WELLS	2	1	408,637	0 F
4	SEELIGSON (ZONE 20-G-02, N)	KLEBERG	1	1	63,360	208 F
4	SEELIGSON (ZONE 20-G-02)	KLEBERG	1	0	0	0
4	P SEELIGSON (20-G-02-U)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-G-21)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-H)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-H, CENTRAL)	KLEBERG	1	1	39,308	379
4	A SEELIGSON (ZONE 20-H-01)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-H-02)	JIM WELLS	3	2	308,610	1,216 F
4	SEELIGSON (ZONE 20-H-02, W)	KLEBERG	1	0	0	0
4	SEELIGSON (ZONE 20-H-02, E)	KLEBERG	0	0	0	0
4	SEELIGSON (20-H-02, N.)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-H-02, SOUTH)	JIM WELLS	2	1	127,379	0 F
4	A SEELIGSON (ZONE 20-I)	JIM WELLS	3	0	0	0
4	A SEELIGSON (ZONE 20-I-1)	KLEBERG	3	3	738,254	4,767 F
4	SEELIGSON (ZONE 20-I-1, C)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-I-1, E)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-I-2)	JIM WELLS	3	3	224,697	85 F
4	SEELIGSON (ZONE 20-I-4)	JIM WELLS	1	1	244,136	0 F
4	SEELIGSON (ZONE 20-I-4, SOUTH)	JIM WELLS	1	0	26,816	0
4	A SEELIGSON (ZONE 20-I-3)	KLEBERG	0	0	0	0
4	SEELIGSON (20-I-3,S)	KLEBERG	1	0	12,851	0 F
4	A SEELIGSON (ZONE 21-A)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-A SW)	JIM WELLS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	P SEELIGSON (ZONE 21-A-01)	JIM WELLS	M	11	7	1,483,090	C 1,664
4	SEELIGSON (ZONE 21-A-02)	JIM WELLS		1	1	90,754	0
4	SEELIGSON (ZONE 21-A-02, E)	KLEBERG		3	1	424,593	367
4	SEELIGSON (ZONE 21-A-02, SE)	KLEBERG		0	0	0	0
4	SEELIGSON (21-A-02, SE, SEG II)	KLEBERG		0	0	0	0
4	P SEELIGSON (ZONE 21-B)	JIM WELLS	M	0	0	0	0
4	A SEELIGSON (ZONE 21-C)	KLEBERG		0	0	0	0
4	SEELIGSON (ZONE 21-C-01, N.)	KLEBERG		0	0	0	0
4	SEELIGSON (ZONE 21-C-02)	JIM WELLS		4	1	51,503	0
4	SEELIGSON (ZONE 21-C-02, WEST)	JIM WELLS		2	2	374,352	1,394
4	SEELIGSON (ZONE 21-C-3)	KLEBERG		1	1	72,613	0
4	A SEELIGSON (ZONE 21-D-07)	KLEBERG		0	0	0	0
4	A SEELIGSON (ZONE 21-E)	JIM WELLS	M	1	1	402,313	0
4	SEELIGSON (ZONE 21-E, C)	KLEBERG		0	0	0	0
4	A SEELIGSON (ZONE 21-E N)	KLEBERG		1	1	14,188	2,812
4	SEELIGSON (ZONE 21-E NC)	KLEBERG		1	1	143,470	1,953
4	SEELIGSON (ZONE 21-E WEST)	JIM WELLS		4	1	161,036	263
4	A SEELIGSON (ZONE 21-F)	KLEBERG		4	1	156,615	519
4	P SEELIGSON (ZONE 21-G-02)	JIM WELLS		7	4	1,175,029	0
4	P SEELIGSON (ZONE 21-G-02, EAST)	JIM WELLS		1	0	0	0
4	SEELIGSON (ZONE 21-G-02, LOWER)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 21-G-05)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 21-G-07)	KLEBERG		1	1	299,004	640
4	A SEELIGSON (ZONE 21-H)	JIM WELLS		0	0	0	0
4	P SEELIGSON (ZONE 21-H, S)	JIM WELLS		1	0	0	0
4	SEELIGSON (ZONE 21-H, SEG 2)	JIM WELLS		2	0	0	0
4	SEELIGSON (ZONE 21-I-01)	JIM WELLS		0	0	0	0
4	SEELIGSON (ZONE 21-R)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 22-B)	JIM WELLS		0	0	0	0
4	SEELIGSON (ZONE 22-C-02)	JIM WELLS		1	0	0	0
4	SEELIGSON (ZONE 22-E, S)	JIM WELLS		0	0	0	0
4	SEELIGSON (ZONE 22-F)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 22-G)	JIM WELLS		0	0	0	0
4	SEELIGSON (ZONE 22-G-02)	JIM WELLS		2	1	77,762	216
4	SEELIGSON (ZONE 22-G-4, SEG 2)	JIM WELLS		0	0	0	0
4	P SEELIGSON (6700)	JIM WELLS		3	1	43,304	67
4	SEELIGSON (6820)	JIM WELLS		0	0	0	0
4	SEELIGSON (7100)	JIM WELLS		1	1	31,451	395
4	SEELIGSON (7900)	JIM WELLS		0	0	0	0
4	SEELIGSON (7700)	JIM WELLS		0	0	0	0
4	SEELIGSON (8090)	JIM WELLS		0	0	0	0
4	SEELIGSON (8400)	JIM WELLS		0	0	0	0
4	P SEGUNDO (DLMOS)	WEBB		79	79	1,929,909	6,970
4	A SEJITA	DUVAL		0	0	0	0
4	SEJITA (BAZAN)	DUVAL		2	1	63,549	165
4	A SEJITA (DOLORES I)	DUVAL		0	0	0	0
4	A SEJITA (DOLORES II)	DUVAL		0	0	0	0
4	SEJITA (DOLORES II FLT BLK A)	DUVAL		1	0	0	0
4	SEJITA (DOLORES III)	DUVAL		1	0	0	0
4	P SEJITA (HOCKLEY 1ST)	DUVAL		9	3	1,574,565	745
4	SEJITA (HOCKLEY 2ND)	DUVAL		10	3	2,646,413	0
4	P SEJITA (HOCKLEY 3RD)	DUVAL		2	0	0	0
4	SEJITA (HOCKLEY 4TH)	DUVAL		0	0	0	0
4	SEJITA (YEGUA, UP.)	DUVAL		1	1	50,692	651
4	SEJITA (6800)	DUVAL		0	0	0	0
4	A SEJITA, EAST (ZONE 11-B)	DUVAL		0	0	0	0
4	SEJITA, EAST (550)	DUVAL		0	0	0	0
4	SEJITA, EAST (800)	DUVAL		1	0	0	0
4	SEJITA, EAST (900)	DUVAL		0	0	0	0
4	SEJITA, EAST (1000)	DUVAL		0	0	0	0
4	A SEJITA, EAST (1170)	DUVAL		0	0	0	0
4	SEJITA, EAST (1220)	DUVAL		2	0	0	0
4	SEJITA, EAST (1230)	DUVAL		1	1	14,155	0
4	SEJITA, EAST (1600)	DUVAL		0	0	0	0
4	SEJITA, EAST (1750)	DUVAL		0	0	0	0
4	SEJITA, EAST (1800)	DUVAL		0	0	0	0
4	SEJITA, EAST (1900)	DUVAL		1	0	0	0
4	SEJITA, EAST (2250)	DUVAL		0	0	0	0
4	SEJITA, N.E. (5400)	DUVAL		1	0	0	0
4	SEJITA, WEST	DUVAL		1	1	118,764	632
4	SERAFIN (WILCOX 8600)	ZAPATA		1	1	10,922	0
4	SEVEN ELEVEN (FRID 1380)	WEBB		1	0	0	0
4	A SEVEN SISTERS	DUVAL		1	0	0	0
4	SEVEN SISTERS (QUEEN CITY)	DUVAL		1	0	0	0
4	SEVEN SISTERS (1200)	DUVAL		3	1	23,771	0
4	SEVEN SISTERS (1400)	DUVAL		0	0	0	0
4	SEVEN SISTERS (1500)	DUVAL		1	0	0	0
4	SEVEN SISTERS (1600 COLE)	DUVAL		0	0	0	0
4	SEVEN SISTERS (2200)	DUVAL		1	1	28,383	0
4	SEVEN SISTERS (2300)	DUVAL		4	1	27,239	0
4	SEVEN SISTERS (2400)	DUVAL		1	0	0	0
4	SEVEN SISTERS (3000 YEGUA)	DUVAL		1	0	0	0
4	SEVEN SISTERS (5750 BARNES)	DUVAL		1	0	0	0
4	SEVEN SISTERS (8100 WILCOX)	DUVAL		0	0	0	0
4	SEVEN SISTERS, E. (HOUSE AB)	DUVAL		1	0	0	0
4	P SEVEN SISTERS, E. (HOWELL SAND)	DUVAL		5	4	7,711,279	0
4	P SEVEN SISTERS, E. (REAGAN)	DUVAL		2	2	250,682	102
4	SEVEN SISTERS, E. (QUEEN CITY)	DUVAL		0	0	0	0
4	SEVEN SISTERS, E. (QUEEN CITY LO)	DUVAL		0	0	0	0
4	P SEVEN SISTERS, EAST (9400)	DUVAL		2	2	399,373	2,509

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
4	P SEVEN SISTERS, EAST (9500)	DUVAL	5	2	368,611	0 F
4	P SEVEN SISTERS, EAST (9700)	DUVAL	1	0	0	0
4	P SEVEN SISTERS, EAST (10000)	DUVAL	3	2	327,340	0 F
4	SEVEN SISTERS,W. (WILCOX 1)	DUVAL	1	1	469,294	6,871
4	SEVEN SISTERS,W.(WILCOX 1,N.)	DUVAL	1	0	0	0
4	SEVEN SISTERS, W. (WILCOX 6)	DUVAL	1	1	1,183,417	23,129
4	P SEVEN SISTERS, W. (WILCOX 8)	DUVAL	2	1	6,560	927
4	SEVENTY-SIX (FRIO)	DUVAL	1	1	5	0
4	SEVENTY-SIX (2100)	DUVAL	0	0	0	0
4	SEVENTY-SIX, SOUTH (700)	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH (870)	DUVAL	1	0	7,391	0
4	SEVENTY-SIX, SOUTH (1300)	DUVAL	1	0	6,996	0
4	SEVENTY-SIX, SOUTH (6900)	DUVAL	0	0	0	0
4	A SEVENTY-SIX, WEST	DUVAL	0	0	0	0
4	SEVERIANO (MIRANDO)	DUVAL	0	0	0	0
4	SHARP RANCH	JIM WELLS	1	1	16,353	0 F
4	A SHARP RANCH (6700 SAND)	JIM WELLS	1	1	2,804	0 F
4	SHARY (FRIO LOWER)	HIDALGO	0	0	0	0
4	SHARY (FRIO 7300)	HIDALGO	0	0	0	0
4	SHARY, S. (8650)	HIDALGO	1	1	13,617	0
4	SHARYLAND (6500)	HIDALGO	0	0	0	0
4	P SHELL POINT (G-1)	NUECES	2	2	524,988	8,866 F
4	SHELL POINT (19 SAND)	NUECES	1	1	82,046	1,813 F
4	SHELL POINT (6900)	ARANSAS	0	0	0	0
4	SHELL POINT (8100)	ARANSAS	0	0	0	0
4	SHEPHERD (CRUTCHFIELD)	HIDALGO	1	1	34,429	120
4	SHEPHERD (ELKINS)	HIDALGO	0	0	0	0
4	P SHEPHERD (FRIO -L-)	HIDALGO	0	0	0	0
4	SHEPHERD (FRIO-P)	HIDALGO	0	0	0	0
4	SHEPHERD (GRAHAM)	HIDALGO	0	0	0	0
4	SHEPHERD (HACKNEY LAKE)	HIDALGO	0	0	0	0
4	P SHEPHERD (JONES)	HIDALGO	0	0	0	0
4	SHEPHERD (MARTIN)	HIDALGO	0	0	0	0
4	A SHEPHERD (MCKINSEY)	HIDALGO	0	0	0	0
4	SHEPHERD (MELLINGER)	HIDALGO	2	0	0	0
4	P SHEPHERD (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD (STRAY)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, M.)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, N.)	HIDALGO	0	0	0	0
4	P SHEPHERD (TEXANO)	HIDALGO	0	0	0	0
4	SHEPHERD (6240 STRAY)	HIDALGO	1	1	28,483	194 F
4	SHEPHERD (6750)	HIDALGO	0	0	0	0
4	P SHEPHERD (7300)	HIDALGO	0	0	0	0
4	SHEPHERD, N. (MEYERHOFF)	HIDALGO	0	0	0	0
4	SHEPHERD, S. (CRUTCHFIELD)	HIDALGO	0	0	0	0
4	P SHEPHERD, S. (FRIO)	HIDALGO	4	4	1,191,961	13,562
4	A SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD, SOUTH (6700)	HIDALGO	0	0	0	0
4	SHEPHERDS (FRIO 7400)	HIDALGO	0	0	0	0
4	SHIELD (FRIO D)	NUECES	1	0	0	0
4	P SHIELD (FRIO E)	NUECES	0	0	0	0
4	SHIELD (FRIO F)	NUECES	1	0	0	0
4	SHIELD (FRIO K)	NUECES	1	1	21,511	726
4	A SHIELD (MIOCENE)	NUECES	0	0	0	0
4	SHIELD (2800)	NUECES	0	0	0	0
4	SHIELD (2900)	NUECES	0	0	0	0
4	SHIELD (7500)	NUECES	1	0	0	0
4	SHIELD, EAST (FRIO 7700)	NUECES	0	0	0	0
4	SHIELD, EAST (8100)	NUECES	0	0	0	0
4	SHIELD, NORTH (3065)	NUECES	0	0	0	0
4	SHIELD, S.W. (7650)	NUECES	1	0	10,403	0
4	SHIELD, SW (8400)	NUECES	0	0	0	0
4	A SHIELD, WEST (2900)	NUECES	0	0	0	0
4	SINTON (F-A)	SAN PATRICIO	0	0	0	0
4	SINTON (FRIO 5400)	SAN PATRICIO	0	0	0	0
4	P SINTON, NORTH	SAN PATRICIO	2	1	32,313	0 F
4	SINTON, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (SHALLOW)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (1100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1400)	SAN PATRICIO	1	1	9,300	0
4	SINTON, NORTH (1500)	SAN PATRICIO	1	0	5,352	0
4	SINTON, NORTH (1600 MIOCENE)	SAN PATRICIO	2	0	0	0
4	P SINTON, NORTH (1950)	SAN PATRICIO	2	0	0	0
4	A SINTON, NORTH (2050)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2300)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (2330)	SAN PATRICIO	1	1	523	0
4	SINTON, NORTH (2400)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2700)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3175)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (4400 FRIO)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (4600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (5600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (6600)	SAN PATRICIO	0	0	0	0
4	P SINTON, SOUTH (CATAHOULA 3300)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (BAYDER SD.)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (SHALLOW)	SAN PATRICIO	8	3	70,635	535
4	SINTON, WEST (SHALLOW 1140)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (SHALLOW 1222)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1320)	SAN PATRICIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SINTON, WEST (1500 LAGARTO)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (1750)	SAN PATRICIO	1	1	16,714	0
4	SINTON, W. (1765)	SAN PATRICIO	1	0	14,049	0
4	SINTON, WEST (1850)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1900 UPPER)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (2050)	SAN PATRICIO	2	0	0	0
4	SINTON, WEST (3200)	SAN PATRICIO	2	0	0	0
4	SINTON, WEST (3385)	SAN PATRICIO	1	1	16,302	0
4	P SINTON, WEST (3400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (1400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1800)	SAN PATRICIO	3	0	0	0
4	SINTON SHALLOW, WEST (1900)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST (1950)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2150)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2250)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (2300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (3000)	SAN PATRICIO	0	0	0	0
4	P SINTON SHALLOW, WEST (3050)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (3200)	SAN PATRICIO	0	0	0	0
4	A SIXTO (HOCKLEY 2170)	STARR	1	1	7,290	0
4	SKIPPER (I-27)	BROOKS	0	0	0	0
4	SKIPPER (J-05)	BROOKS	0	0	0	0
4	SLATOR RANCH (WILCOX)	WEBB	1	0	847	0 F
4	SODVILLE (MIOCENE 1990)	SAN PATRICIO	1	0	0	0
4	SODVILLE (GRETA 4900)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 4920)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 5050)	SAN PATRICIO	0	0	0	0
4	P SODVILLE (SINTON 6050)	SAN PATRICIO	0	0	0	0
4	A SODVILLE, WEST (7100)	SAN PATRICIO	1	1	41,192	3,635
4	SORILLO (VICKSBURG 11,600)	KENEDY	1	0	0	0
4	SORILLO (VICKSBURG 11600 SOUTH)	KENEDY	1	0	217	24
4	SOUTH BAY (FRIO C-6)	NUECES	1	1	3,361	17 F
4	SOUTH BAY (FRIO J-3)	NUECES	1	1	4,587	21 F
4	P SOUTH HARBOUR ISLAND (C-2)	NUECES	1	0	0	0
4	A SOUTHLAND	DUVAL	0	0	0	0
4	A SOUTHLAND (COLE, LOWER)	DUVAL	1	0	0	0
4	SOUTHLAND (GRAVIS)	DUVAL	1	1	7,139	0
4	SOUTHLAND (PETTUS 5300)	DUVAL	1	0	0	0
4	SOUTHLAND (TEDDLIE)	DUVAL	6	3	22,859	0
4	A SOUTHLAND (4530)	DUVAL	0	0	0	0
4	P SOUTHLAND (5580)	DUVAL	2	2	12,675	0 F
4	SPARTAN (F-A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (FRIO BASAL A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (1700)	SAN PATRICIO	0	0	0	0
4	SPARTAN (3300)	SAN PATRICIO	1	0	0	0
4	SPARTAN (3400)	SAN PATRICIO	0	0	0	0
4	SPARTAN (4500)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5250)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5350)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5450)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5600)	SAN PATRICIO	1	1	206,001	611
4	SPARTAN (6200)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (6900 SAND)	SAN PATRICIO	2	0	0	0
4	SPARTAN (7370)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8000)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8050)	SAN PATRICIO	1	0	1,658	0
4	SPARTAN (8150 FRIO)	SAN PATRICIO	1	0	0	0
4	SPARTAN (8400)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (8800 FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	SPARTAN, N. E. (5500)	SAN PATRICIO	1	1	44,634	228
4	SPARTAN, SOUTH (5100)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (7750)	SAN PATRICIO	1	1	165,582	1,139
4	SPARTAN, SOUTH (7900)	SAN PATRICIO	0	0	0	0
4	P SPRINT (MARGINULINA)	KLEBERG	0	0	0	0
4	SPRINT (10400)	KLEBERG	0	0	0	0
4	P SPRINT, S. (FRIO A)	KLEBERG	2	2	2,057,325	0 F
4	SPRINT, S (FRIO B)	KLEBERG	0	0	0	0
4	SPRINT, S. (FRIO C)	KLEBERG	0	0	0	0
4	SQUIRE (GOVT. WELLS)	DUVAL	0	0	0	0
4	A SQUIRE (PETTUS)	DUVAL	0	0	0	0
4	A SQUIRE (SQUIRE)	DUVAL	1	0	0	0
4	SQUIRE (STRAKE)	DUVAL	1	0	0	0
4	SQUIRE (2400)	DUVAL	1	0	0	0
4	P SQUIRE (2900)	DUVAL	2	0	1,124	0
4	SQUIRE, WEST (2200 FRIO)	DUVAL	0	0	0	0
4	SQUIRE, WEST (STRAKE)	DUVAL	0	0	0	0
4	P STAGGS (700)	WEBB	2	2	27,310	0
4	STAGGS (823)	WEBB	2	2	12,751	0
4	STARK (ANDERSON)	SAN PATRICIO	0	0	0	0
4	STARK (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	STARK (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	STARK (MOORE)	SAN PATRICIO	0	0	0	0
4	STARK (MORRIS)	SAN PATRICIO	0	0	0	0
4	STARK (WATSON)	SAN PATRICIO	0	0	0	0
4	P STARK (9,400)	SAN PATRICIO	0	0	0	0
4	P STARK (9,700)	SAN PATRICIO	0	0	0	0
4	STARK (9,900)	SAN PATRICIO	1	0	0	0
4	STARK (10,300)	SAN PATRICIO	1	1	18,297	415
4	STARK, NORTH (F-1)	SAN PATRICIO	2	0	24,417	729

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P STARK, NORTH (F-7)	SAN PATRICIO	0	0	0	0
4	P STARK, N(F-13)	SAN PATRICIO	0	0	0	0
4	STARK, NORTH (LA FARGE)	SAN PATRICIO	0	0	0	0
4	STARR BRITE (4250)	DUVAL	2	0	0	0
4	STARR BRITE W (3900)	DUVAL	1	0	32,865	62
4	P STARR BRITE W (4470)	DUVAL	1	0	0	0
4	STARR BRITE, W(4800)	DUVAL	1	0	0	0
4	STARR BRITE, W. (4900)	DUVAL	1	1	24,525	218
4	STARR BRITE, W. (5680)	DUVAL	1	1	11,986	338
4	STARR BRITE, W. (5980)	DUVAL	1	1	57,271	1,192
4	STARR COUNTY, NE. (K-1 GAS 4204)	STARR	9	6	220,257	198 F
4	STARR, NORTH (7000)	STARR	1	1	16,869	359
4	P STATE PARK (FRID 5500)	HIDALGO	0	0	0	0
4	A STEDMAN ISLAND	NUECES	1	0	0	0
4	STEDMAN ISLAND (B4 SAND)	NUECES	1	1	88,733	0 F
4	STEDMAN ISLAND (B7)	NUECES	1	0	0	0
4	STEDMAN ISLAND(C-1)	NUECES	1	1	87,510	0 F
4	STEDMAN ISLAND (C-2)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-3)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-5)	NUECES	0	0	0	0
4	P STEDMAN ISLAND (C-6)	NUECES	2	2	384,169	520 F
4	STEDMAN ISLAND (D-6)	NUECES	0	0	0	0
4	STEDMAN ISLAND (D-9)	NUECES	0	0	0	0
4	STEDMAN ISLAND (7300)	NUECES	1	1	132,527	0
4	STEDMAN ISLAND (7900)	NUECES	0	0	0	0
4	STEDMAN ISLAND (8200)	NUECES	1	1	49,502	902
4	STEDMAN ISLAND (9500)	NUECES	0	0	0	0
4	STEDMAN ISLAND, E. (C-5)	NUECES	1	1	102,743	4,134
4	STEDMAN ISLAND, N. (7300)	NUECES	2	1	11,546	238
4	STEDMAN ISLAND, N(7600)	NUECES	0	0	0	0
4	STEDMAN ISLAND, N.(8000)	NUECES	0	0	0	0
4	STEDMAN ISLAND W.(F SAND)	NUECES	0	0	0	0
4	A STETS, (GOV.T. WELLS)	DUVAL	1	0	0	0
4	STETS (TARANCAHUAS)	DUVAL	0	0	0	0
4	STILLMAN (E-59)	KENEDY	0	0	0	0
4	STILLMAN (E-64)	KENEDY	0	0	0	0
4	STILLMAN (F-45)	KENEDY	0	0	0	0
4	STILLMAN (F-61)	KENEDY	0	0	0	0
4	STILLMAN (F-72)	M KENEDY	0	0	0	0
4	STILLMAN (G-02)	KENEDY	0	0	0	0
4	STILLMAN (G-11)	KENEDY	0	0	0	0
4	STILLMAN (G-20)	KENEDY	0	0	0	0
4	STILLMAN (G-34)	KENEDY	0	0	0	0
4	STILLMAN (G-44)	KENEDY	0	0	0	0
4	STILLMAN (G-60)	KENEDY	0	0	0	0
4	STILLMAN (H-05)	KENEDY	0	0	0	0
4	STILLMAN (H-12)	KENEDY	0	0	0	0
4	STILLMAN (H-23)	KENEDY	0	0	0	0
4	STILLMAN (H-33, L-22)	KENEDY	1	1	11,396	0 F
4	STILLMAN (H-33, III, N)	KENEDY	1	1	110,103	0 F
4	STILLMAN (H-36)	KENEDY	0	0	0	0
4	STILLMAN (I-12)	KENEDY	0	0	0	0
4	STILLMAN (I-40)	KENEDY	0	0	0	0
4	STILLMAN (I-52)	KENEDY	0	0	0	0
4	STILLMAN (I-61)	KENEDY	1	0	0	0
4	STILLMAN (J-00, K-78)	KENEDY	0	0	0	0
4	STILLMAN (K-00)	KENEDY	1	1	75,219	0 F
4	STILLMAN (K-00 III, K-32)	KENEDY	1	0	0	0
4	STILLMAN (K-32)	KENEDY	0	0	0	0
4	STILLMAN (K-32, I)	KENEDY	1	0	61,655	0 F
4	STILLMAN (K-32, 43 II, L-22 II)	KENEDY	1	1	101,694	0 F
4	STILLMAN (K-34)	KENEDY	0	0	0	0
4	P STILLMAN (K-43)	KENEDY	2	1	981,350	0 F
4	STILLMAN (K-78)	KENEDY	0	0	0	0
4	P STILLMAN (K-81)	KENEDY	0	0	0	0
4	STILLMAN (L-22)	KENEDY	0	0	0	0
4	STILLMAN (L-36)	KENEDY	0	0	0	0
4	STILLMAN (L-36, II)	KENEDY	1	1	322,785	0 F
4	STILLMAN (L-46)	KENEDY	1	1	91,896	0 F
4	P STILLMAN (SHALLOW)	M KENEDY	38	25	4,814,123	0 F
4	STILLMAN, N. E. (J-40)	KENEDY	1	1	258,981	0 F
4	STRAKE (2250)	DUVAL	0	0	0	0
4	STRAKE (2320)	DUVAL	1	1	14,304	0
4	A STRAKE (2500)	DUVAL	1	1	20,282	0
4	STRAKE, NORTH (COLE)	DUVAL	0	0	0	0
4	STRAKE, NE. (HOCKLEY)	DUVAL	0	0	0	0
4	P STRATTON	KLEBERG	3	2	13,749	0 F
4	STRATTON (A-22)	JIM WELLS	0	0	0	0
4	P STRATTON (A-5300)	JIM WELLS	M 5	3	457,413	0 F
4	STRATTON (A-5400)	JIM WELLS	1	1	49,101	695
4	P STRATTON (ARROYO 4-6700)	JIM WELLS	M 3	1	114,063	0 F
4	A STRATTON (AUSTIN, LOWER)	KLEBERG	0	0	0	0
4	P STRATTON (AUSTIN, SOUTH UPPER)	NUECES	1	0	0	0
4	STRATTON (AUSTIN, UPPER)	JIM WELLS	M 3	1	219,255	0 F
4	STRATTON (AUSTIN, WEST LOWER)	JIM WELLS	0	0	0	0
4	P STRATTON (AUSTIN, WEST MIDDLE)	JIM WELLS	M 5	1	179,724	0 F
4	P STRATTON (AUSTIN, WEST UPPER)	JIM WELLS	M 6	1	382,410	0
4	STRATTON (B-22)	JIM WELLS	1	0	31,938	0 F
4	P STRATTON (B-27)	JIM WELLS	M 3	0	50,541	0 F
4	P STRATTON (B-5300)	JIM WELLS	M 7	4	242,830	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	STRATTON (B-5400)	JIM WELLS	1	1	44,591	0 F
4	A STRATTON (BERTRAM)	JIM WELLS	M 21	2	375,121	C 0 F
4	A STRATTON (BERTRAM B)	KLEBERG	2	1	53,895	31 F
4	A STRATTON (BERTRAM EAST)	KLEBERG	1	0	20,246	0 F
4	STRATTON (BERTRAM M)	KLEBERG	0	0	0	0
4	P STRATTON (BERTRAM NORTH)	NUECES	2	2	121,675	0 F
4	STRATTON (BERTRAM NW)	NUECES	0	0	0	0
4	P STRATTON (BERTRAM WEST)	JIM WELLS	M 5	4	515,123	0 F
4	P STRATTON (C-5300)	NUECES	M 5	3	180,041	0 F
4	P STRATTON (COMSTOCK)	NUECES	M 17	4	281,197	0 F
4	P STRATTON (COMSTOCK-B 4700)	JIM WELLS	M 4	2	66,484	0 F
4	STRATTON (COMSTOCK-C 4600)	JIM WELLS	1	0	0	0
4	P STRATTON (D- 6)	NUECES	5	3	437,951	0 F
4	STRATTON (D-11)	NUECES	0	0	0	0
4	P STRATTON (D-18)	NUECES	3	3	592,310	0 F
4	STRATTON (D-23)	NUECES	1	1	12,481	0
4	P STRATTON (D-26)	JIM WELLS	M 5	3	149,686	0 F
4	STRATTON (D-40)	JIM WELLS	M 3	0	0	0
4	P STRATTON (D-49)	JIM WELLS	M 5	3	123,990	0 F
4	STRATTON (E-18-2)	NUECES	M 1	1	170,604	0 F
4	P STRATTON (E-25)	JIM WELLS	M 6	4	354,407	0 F
4	P STRATTON (E-31)	JIM WELLS	M 10	7	526,032	0 F
4	P STRATTON (E-41-3)	NUECES	M 1	0	0	0
4	A STRATTON (E-49-13)	KLEBERG	1	0	36	0 F
4	STRATTON (E-49-18)	KLEBERG	M 3	0	3,126	0 F
4	STRATTON (E-84, B)	KLEBERG	M 2	0	0	0
4	STRATTON (E-93)	JIM WELLS	0	0	0	0
4	STRATTON (F- 2)	NUECES	1	0	36,759	0 F
4	STRATTON (F- 2-7)	NUECES	0	0	0	0
4	STRATTON (F-03)	KLEBERG	0	0	0	0
4	STRATTON (F-03,E)	KLEBERG	1	0	0	0
4	STRATTON (F-10)	KLEBERG	1	1	3,952	0 F
4	STRATTON (F-16-4)	NUECES	1	0	19,172	0 F
4	P STRATTON (F-16)	NUECES	0	0	0	0
4	STRATTON (F-20)	KLEBERG	M 1	0	11,160	0 F
4	STRATTON (F-21)	NUECES	0	0	0	0
4	STRATTON (F-22)	NUECES	1	1	337,268	0 F
4	STRATTON (F-23)	KLEBERG	1	1	39,038	0 F
4	A STRATTON (F-25)	KLEBERG	0	0	0	0
4	STRATTON (F-25-4)	KLEBERG	1	1	131,810	0 F
4	STRATTON (F-25-5)	NUECES	0	0	0	0
4	STRATTON (F-28)	NUECES	3	1	174,067	0 F
4	STRATTON (F-30)	KLEBERG	M 4	2	25,973	0 F
4	STRATTON (F-30, SOUTH)	KLEBERG	0	0	0	0
4	P STRATTON (F-31)	KLEBERG	M 3	3	744,628	0 F
4	STRATTON (F-31-8)	NUECES	0	0	0	0
4	STRATTON (F-31, RES. 11)	NUECES	1	1	630,708	0 F
4	P STRATTON (F-31-12)	NUECES	3	3	722,189	0 F
4	STRATTON (F-34-7)	KLEBERG	1	1	24,642	0
4	STRATTON (F-34-8)	NUECES	1	0	32,170	0
4	A STRATTON (F-34-9)	KLEBERG	1	0	268	0 F
4	STRATTON (F-37)	NUECES	0	0	0	0
4	P STRATTON (F-39)	NUECES	4	0	110,092	0 F
4	A STRATTON (F-39-10)	KLEBERG	1	1	254,661	0
4	A STRATTON (F-39-11)	NUECES	1	1	11,250	0 F
4	STRATTON (F-39-13)	NUECES	0	0	0	0
4	P STRATTON (F-39-14)	NUECES	2	2	894,710	0 F
4	STRATTON(F-43)	JIM WELLS	1	1	35,799	0 F
4	A STRATTON (F-44)	NUECES	0	0	0	0
4	STRATTON (F-44, RES.7)	NUECES	1	0	135,999	0 F
4	STRATTON (F-46)	KLEBERG	1	1	25,205	0
4	STRATTON (F-52,U)	JIM WELLS	3	3	102,707	0 F
4	STRATTON (F-89,E)	KLEBERG	0	0	0	0
4	STRATTON (F-94)	KLEBERG	1	1	11,139	0 F
4	A STRATTON (G- 2)	KLEBERG	M 0	0	0	0
4	STRATTON (G-2-2)	NUECES	1	1	216,877	0 F
4	STRATTON (G-2, RES. 6)	NUECES	1	1	26,889	0 F
4	STRATTON (G- 9)	NUECES	0	0	0	0
4	STRATTON (G-9, RES. 7)	NUECES	2	1	59,394	0 F
4	P STRATTON (G-9, RES. 8)	NUECES	2	2	269,162	0 F
4	STRATTON (G-9-9)	NUECES	1	1	72,255	0 F
4	STRATTON (G-11-6900)	NUECES	0	0	0	0
4	STRATTON (G-9 RES. 10)	NUECES	2	2	58,591	0 F
4	P STRATTON (G-15)	NUECES	5	2	152,538	0 F
4	STRATTON (G-15-2)	NUECES	0	0	0	0
4	STRATTON (G-17)	KLEBERG	1	1	140,232	0 F
4	STRATTON (G-18)	NUECES	0	0	0	0
4	STRATTON (G-21-5)	NUECES	1	0	142,669	0 F
4	STRATTON (G-21-6)	NUECES	0	0	0	0
4	A STRATTON (G-21)	NUECES	0	0	0	0
4	STRATTON (G-22)	KLEBERG	M 1	1	17,135	0 F
4	P STRATTON (G-21, RES.4)	NUECES	2	1	906,139	0 F
4	STRATTON (G-29)	NUECES	0	0	0	0
4	STRATTON (G-29, RES. 2)	NUECES	1	1	636,381	0 F
4	STRATTON (G-29-4)	NUECES	1	0	8,237	0 F
4	STRATTON (G-41)	NUECES	0	0	0	0
4	STRATTON (G-56)	KLEBERG	1	1	12,920	0 F
4	STRATTON (G-67, E)	KLEBERG	0	0	0	0
4	STRATTON (G-72)	KLEBERG	0	0	0	0
4	A STRATTON (G-74)	KLEBERG	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A STRATTON (GARDNER-WARDNER)	NUECES	M	1	0	0
4	STRATTON (GARDNER-WARDNER,B)	JIM WELLS		1	0	0
4	P STRATTON (H-3)	NUECES		0	0	0
4	P STRATTON (GOLIAD)	NUECES		2	2	83,905
4	P STRATTON (H-10)	KLEBERG		1	0	0
4	A STRATTON (H-23 SAND)	NUECES		1	0	48,766
4	A STRATTON (H-37)	NUECES		1	1	59,537
4	STRATTON (H-37, RES. 2)	NUECES		1	1	489,550
4	P STRATTON (HET, LOWER)	JIM WELLS	M	7	0	68,459
4	P STRATTON (H-55)	KLEBERG		1	0	0
4	STRATTON (I-33)	KLEBERG	M	0	0	0
4	STRATTON (J-2, RES. 1)	NUECES		1	1	86,069
4	P STRATTON (J-10)	JIM WELLS	M	3	2	106,851
4	P STRATTON (J-10, E)	NUECES		2	2	78,121
4	STRATTON (J-42)	KLEBERG		1	1	17,092
4	A STRATTON (JUAN)	JIM WELLS	M	5	4	421,989
4	STRATTON (K-41)	NUECES		1	1	60,601
4	STRATTON (K-20)	NUECES		2	0	2,755
4	P STRATTON (K-33)	NUECES	M	5	2	514,552
4	P STRATTON (M-24)	NUECES		2	2	223,928
4	A STRATTON (L- 4)	KLEBERG		13	3	337,890
4	P STRATTON (L-5)	NUECES		0	0	0
4	A STRATTON (L-12)	KLEBERG		4	0	0
4	STRATTON (L-16,L)	KLEBERG		1	1	69,976
4	P STRATTON (M-12)	NUECES		3	3	474,778
4	A STRATTON (L-16)	KLEBERG		4	2	33,012
4	STRATTON (L-16,S)	KLEBERG		0	0	0
4	P STRATTON (M-8)	KLEBERG		0	0	0
4	STRATTON (N-22)	KLEBERG		0	0	0
4	STRATTON(N-22,C)	KLEBERG		0	0	0
4	A STRATTON (N-23, NC)	KLEBERG		1	0	56,945
4	STRATTON (N-22,E)	KLEBERG		0	0	0
4	A STRATTON (N-25)	KLEBERG		2	0	0
4	STRATTON (N-26-C)	KLEBERG		1	1	42,880
4	A STRATTON (N-26, E)	KLEBERG		0	0	0
4	STRATTON (N26, SW, SEG 2)	KLEBERG		1	0	71,580
4	STRATTON (N-27, S.)	JIM WELLS		0	0	0
4	STRATTON (N-27, SW)	KLEBERG		1	0	0
4	STRATTON (N-28,W-2)	KLEBERG		1	1	240,891
4	STRATTON (P-4,C)	KLEBERG		1	1	38,235
4	P STRATTON (P-4,N)	KLEBERG		2	2	230,910
4	P STRATTON (P-4, NE)	KLEBERG		0	0	0
4	STRATTON (P-4,W)	KLEBERG		1	1	165,794
4	STRATTON (P-5)	KLEBERG		3	2	40,075
4	STRATTON (P-6, NE)	KLEBERG		1	1	33,652
4	STRATTON (P-6, SW)	KLEBERG		1	0	0
4	A STRATTON (P-6, W)	KLEBERG		1	0	0
4	STRATTON (POTENTIAL)	NUECES		0	0	0
4	STRATTON (R-2, LO. S)	KLEBERG		0	0	0
4	STRATTON (R-2, U)	KLEBERG		2	2	71,509
4	STRATTON (R-2, U,EAST)	KLEBERG		1	0	0
4	STRATTON (R-2, L)	KLEBERG		5	3	364,316
4	A STRATTON (R-2, LW)	KLEBERG		1	0	54,684
4	A STRATTON (R- 3, E)	KLEBERG		2	0	0
4	STRATTON (R- 3, S.)	KLEBERG		0	0	0
4	A STRATTON (R-4, E.)	KLEBERG		1	1	8,404
4	STRATTON (R-4,W)	KLEBERG		1	0	6,363
4	STRATTON (R-5,LW)	KLEBERG		1	1	50,003
4	P STRATTON (R-5,E)	KLEBERG		0	0	0
4	STRATTON (R- 5,6750)	KLEBERG		8	3	594,076
4	STRATTON (R-6)	KLEBERG		0	0	0
4	STRATTON (R-6,E)	KLEBERG		2	0	8,459
4	STRATTON (R-6, U)	KLEBERG		0	0	0
4	STRATTON (R- 6, W.)	KLEBERG		0	0	0
4	A STRATTON (R-13)	KLEBERG		6	0	0
4	P STRATTON (REPRESSURE 1500)	NUECES		2	0	0
4	P STRATTON (RIVERS LOWER)	NUECES	M	5	3	292,697
4	P STRATTON (RIVERS UPPER A)	JIM WELLS	M	13	4	680,170
4	P STRATTON (RIVERS UPPER B)	NUECES	M	11	7	879,408
4	A STRATTON (S-2, NE)	KLEBERG		1	0	0
4	STRATTON (S-2, SW)	KLEBERG		0	0	0
4	A STRATTON (S-4)	KLEBERG		4	2	467,672
4	A STRATTON (SELLERS)	JIM WELLS	M	2	1	4,004
4	A STRATTON (SELLERS UPPER)	NUECES		1	0	47,839
4	P STRATTON (SELLERS UPPER GAS)	JIM WELLS	M	4	3	31,523
4	P STRATTON (SELLERS I)	KLEBERG		0	0	0
4	STRATTON (SELLERS 2)	KLEBERG	M	1	1	19,959
4	STRATTON (SELLERS 2, SC)	KLEBERG		0	0	0
4	STRATTON (SELLERS 2,SE)	KLEBERG		0	0	0
4	A STRATTON (SELLERS 2-D)	KLEBERG		1	0	0
4	A STRATTON (SELLERS 3, E)	KLEBERG		2	0	0
4	STRATTON (SELLERS 3,NE-2)	KLEBERG		0	0	0
4	A STRATTON (SELLERS 4)	KLEBERG		0	0	0
4	P STRATTON (SELLERS 4, LOWER)	NUECES		0	0	0
4	A STRATTON (T-3)	KLEBERG		0	0	0
4	STRATTON (U-11)	KLEBERG		1	0	0
4	STRATTON (U-3)	KLEBERG		1	1	49,515
4	STRATTON (V-3)	JIM WELLS	M	1	1	42,382
4	STRATTON (V-1)	KLEBERG		0	0	0
4	STRATTON (V-11)	KLEBERG		1	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	STRATTON (V-26)	KLEBERG	0	0	0	0
4	STRATTON (W-12)	KLEBERG	0	0	0	0
4	STRATTON (V - 29)	KLEBERG	1	1	28,961	0 F
4	P STRATTON (V-5)	KLEBERG	1	0	0	0
4	STRATTON (W-15)	NUECES	1	1	11,213	0
4	STRATTON (W-38)	KLEBERG	0	0	0	0
4	STRATTON (W-18)	JIM WELLS	0	0	0	0
4	A STRATTON (W-39,B)	KLEBERG	0	0	0	0
4	STRATTON(W-39,C)	KLEBERG	0	0	0	0
4	STRATTON (W-39, SW)	KLEBERG	1	0	0	0
4	A STRATTON (W-39-2)	NUECES	0	0	0	0
4	A STRATTON (W-39-3)	KLEBERG	2	1	156,293	0 F
4	STRATTON(W-39-4)	KLEBERG	1	1	90,645	82 F
4	STRATTON (W-45-3)	KLEBERG	1	0	0	0
4	A STRATTON (W-45-4)	KLEBERG	0	0	0	0
4	STRATTON (W-45-4B)	KLEBERG	0	0	0	0
4	STRATTON (W-67)	JIM WELLS	1	0	0	0
4	STRATTON (W-69)	JIM WELLS M	1	0	78,521	0 F
4	STRATTON (W-77)	JIM WELLS M	0	0	0	0
4	P STRATTON (W-92)	JIM WELLS M	5	3	338,305	0 F
4	STRATTON (W-92-3)	NUECES	1	1	136,486	0 F
4	P STRATTON (W-92, RES. 2)	KLEBERG	0	0	0	0
4	STRATTON (W-99)	NUECES	1	1	198,913	0 F
4	STRATTON (WAGNER)	JIM WELLS M	0	0	0	0
4	A STRATTON (WARDNER)	JIM WELLS M	33	5	812,084 C	0 F
4	A STRATTON (WARDNER WEST)	JIM WELLS M	0	0	0	0
4	P STRATTON (WARDNER WEST - GAS)	JIM WELLS M	8	4	417,908	0 F
4	STRATTON (WARDNER 2, UP.)	NUECES	0	0	0	0
4	P STRATTON (ZONE F-16-3)	KLEBERG	1	0	0	0
4	STRATTON (ZONE V-13,14)	KLEBERG	0	0	0	0
4	STRATTON (1700)	NUECES	0	0	0	0
4	STRATTON (1800)	NUECES	0	0	0	0
4	P STRATTON (4300)	JIM WELLS M	3	2	104,464	0 F
4	STRATTON (4500,Z)	JIM WELLS	1	1	31,095	0 F
4	STRATTON (4900)	NUECES	1	1	1,914	0
4	P STRATTON (5000)	NUECES M	6	2	310,736	0 F
4	STRATTON (5100)	JIM WELLS	2	1	136,930	0
4	P STRATTON (5200)	JIM WELLS M	6	5	286,741	0 F
4	STRATTON (5270)	KLEBERG	1	0	0	0
4	STRATTON (5420)	KLEBERG	1	0	0	0
4	STRATTON (5470)	KLEBERG	0	0	0	0
4	STRATTON (5560)	JIM WELLS	0	0	0	0
4	P STRATTON (5800)	JIM WELLS M	4	3	119,846	0 F
4	P STRATTON (6000)	JIM WELLS M	0	0	0	0
4	STRATTON (6070)	KLEBERG	1	0	5,486	0
4	A STRATTON (6300 NORTH SEG.)	NUECES	4	3	423,547	131 F
4	STRATTON (6700)	NUECES	1	1	20,460	93
4	STRATTON (6850)	KLEBERG	1	1	10,038	0 F
4	STRATTON (6700 LPG STRG.)	NUECES	0	0	0	0
4	STRATTON (7400)	KLEBERG	1	1	7,498	0 F
4	STRATTON (7460)	KLEBERG	0	0	0	0
4	STRATTON (7800)	NUECES	1	1	32,734	149
4	P STRATTON (8660)	KLEBERG	0	0	0	0
4	STRATTON, EAST (PFLUEGER, LOWER)	NUECES M	0	0	0	0
4	STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	0	0	0	0
4	A STRATTON, EAST (PFLUEGER, UPPER)	NUECES	0	0	0	0
4	STRATTON, SOUTH (AUSTIN, UPPER)	NUECES	0	0	0	0
4	A STROMAN (OHERN)	JIM HOGG	0	0	0	0
4	A STROMAN (OHERN -A-)	JIM HOGG	1	1	32,105	53
4	STROMAN (OHERN 3575)	JIM HOGG	1	1	5,700	0
4	STRONG(SAENZ 5300)	STARR	2	1	18,209	0
4	STRONG (SAENZ 7320)	STARR	1	1	63,443	0 F
4	A STRONG (4700)	STARR	2	1	23,273	0 F
4	SUE (9150)	JIM WELLS	2	0	0	0
4	P SUE (9250)	JIM WELLS	0	0	0	0
4	A SULLIVAN CITY	HIDALGO	0	0	0	0
4	SULLIVAN CITY (CHAPA, UP. 3900)	STARR M	0	0	0	0
4	A SULLIVAN CITY (FLORES)	HIDALGO M	1	0	0	0
4	SULLIVAN CITY (FORDYCE, LD. 3400)	HIDALGO M	1	0	0	0
4	SULLIVAN CITY (GARZA)	STARR M	0	0	0	0
4	A SULLIVAN CITY (ROYAL 4000)	HIDALGO M	0	0	0	0
4	SULLIVAN CITY (SAENZ STRAY 3850)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SAENZ 3600)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3000)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3650)	HIDALGO M	2	1	1,824	0
4	SULLIVAN CITY (STRAY 3700)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SULLIVAN 3400)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (VICKSBURG, 80-L)	HIDALGO	1	1	60,751	606
4	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (VICKSBURG 5065)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (2550)	STARR	0	0	0	0
4	SULLIVAN CITY (2975)	HIDALGO	1	1	12,261	0
4	SULLIVAN CITY (3500)	HIDALGO	1	1	19,394	0
4	SULLIVAN CITY (3550)	HIDALGO	1	1	7,138	38
4	SULLIVAN CITY (3750)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (3800)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (4850)	STARR M	1	0	0	0
4	SULLIVAN CITY (4900)	HIDALGO	0	0	0	0
4	SULLIVAN CITY, SE.	HIDALGO	1	1	30,790	0
4	SULLIVAN CITY, SE. (3900)	HIDALGO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SULLIVAN CITY, W. (SULVN., UP. 3300)	STARR	0	0	0	0
4	P SUN (A SAND)	STARR	5	0	0	0
4	P SUN	STARR	5	3	712,583	1,055 F
4	SUN (B)	STARR	0	0	0	0
4	SUN (B RINCON)	STARR	0	0	0	0
4	SUN (C-1 FRIO)	STARR	1	1	295,066	0 F
4	SUN (C-1-K)	STARR	2	1	32,557	155
4	P SUN (C-2)	STARR	4	2	43,865	29 F
4	A SUN (D-1)	STARR	16	8	165,676	330 F
4	A SUN (D-1 B)	STARR	0	0	0	0
4	A SUN (D-2-8)	STARR	7	2	139,042	823
4	SUN (D-3-D)	STARR	1	1	33,508	6 F
4	SUN (D-3-G)	STARR	1	1	70,798	90 F
4	SUN (D-3-K)	STARR	0	0	0	0
4	SUN (D-4)	STARR	0	0	0	0
4	SUN (D-4-C)	STARR	1	0	3,541	24 F
4	P SUN (DX)	STARR	2	2	73,880	87 F
4	SUN (E-1)	STARR	1	0	7,257	0 F
4	SUN (F-1)	STARR	0	0	0	0
4	A SUN (F-1-M 4950)	STARR	10	10	609,444	326 F
4	P SUN (F-1-U)	STARR	2	2	18,875	3 F
4	SUN (F-1-U, N)	STARR	1	0	0	0
4	A SUN (F-2-A)	STARR	5	3	585,036	1,223
4	A SUN (F-2, LD., NW.)	STARR	1	1	169,990	0 F
4	SUN (F-3-D)	STARR	1	1	215,428	777 F
4	SUN (F-4-D, NE)	STARR	0	0	0	0
4	SUN (F-4-L, M)	STARR	0	0	0	0
4	SUN (F-4-M, LD.)	STARR	0	0	0	0
4	SUN (F-4-U)	STARR	0	0	0	0
4	SUN (FRIO)	STARR	0	0	0	0
4	A SUN (G-1)	STARR	1	0	0	0
4	A SUN (G-1, EAST)	STARR	1	0	20,575	214
4	P SUN (H-1)	STARR	3	1	69,612	0 F
4	SUN (H-1 SEG B)	STARR	0	0	0	0
4	SUN (H-5)	STARR	0	0	0	0
4	SUN (I-15)	STARR	0	0	0	0
4	SUN (I-4 VICKSBURG)	STARR	0	0	0	0
4	SUN (J-1 VICKSBURG)	STARR	0	0	0	0
4	SUN (L VICKSBURG)	STARR	0	0	0	0
4	SUN (4600)	STARR	0	0	0	0
4	SUN (4750)	STARR	0	0	0	0
4	SUN (4860)	STARR	1	0	0	0
4	SUN (5200)	STARR	1	0	757	0 F
4	SUN (5300)	STARR	0	0	0	0
4	SUN (5530)	STARR	0	0	0	0
4	SUN (6550 VICKSBURG)	STARR	1	1	38,749	273
4	SUN (6560 VICKSBURG)	STARR	1	0	5,946	10 F
4	SUN (7130 VICKSBURG)	STARR	0	0	0	0
4	P SUN (8440 VICKSBURG)	STARR	1	0	0	0
4	SUN, EAST (C-2 4200)	STARR	1	0	0	0
4	SUN, EAST (F 54)	STARR	0	0	0	0
4	A SUN, EAST (F-60)	STARR	0	0	0	0
4	SUN, EAST (F-80)	STARR	0	0	0	0
4	SUN, EAST (F-84)	STARR	0	0	0	0
4	SUN, EAST (G-39)	STARR	0	0	0	0
4	SUN, EAST (PENA)	STARR	1	1	393,873	1,611
4	A SUN, EAST (4810)	STARR	1	1	41,955	68 F
4	SUN, EAST (5200)	STARR	0	0	0	0
4	A SUN, NORTH	STARR	2	0	0	0
4	SUN, NORTH (A-2 3900)	STARR	1	1	32,451	0 F
4	SUN, NORTH (C-3)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-A)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-B)	STARR	3	1	12,199	0 F
4	SUN, NORTH (C-4)	STARR	0	0	0	0
4	SUN, NORTH (C-5)	STARR	1	1	23,954	51
4	P SUN, NORTH (CLARK, UPPER I)	STARR	2	0	112,938	0 F
4	A SUN, NORTH (CLARK, UPPER II)	STARR	1	1	13,165	250
4	SUN, NORTH (D-1 RES. 1)	STARR	0	0	0	0
4	SUN, NORTH (D-1 RES. 2)	STARR	1	1	371,418	1,408
4	SUN, NORTH (D-1 SEG 6)	STARR	0	0	0	0
4	SUN, NORTH (D-2-D)	STARR	0	0	0	0
4	P SUN, NORTH (D-2-G)	STARR	1	0	0	0
4	A SUN, NORTH (D-3 WEST)	STARR	0	0	0	0
4	SUN, N. (D-3-D-6)	STARR	0	0	0	0
4	SUN, NORTH (D-3-6)	STARR	1	1	32,740	691
4	SUN, NORTH (D-4 RES. 3)	STARR	1	1	8,600	465
4	SUN, NORTH (DX-D)	STARR	0	0	0	0
4	SUN, N. (DX-D, SEG B)	STARR	1	1	108,253	121 F
4	SUN, NORTH (DX-G)	STARR	0	0	0	0
4	A SUN, NORTH (F-L-X-4)	STARR	0	0	0	0
4	SUN, NORTH (F-1-M, SEG. 2)	STARR	1	0	2,331	28
4	SUN, NORTH (F-1-X-5)	STARR	0	0	0	0
4	A SUN, NORTH (F-2-1)	STARR	1	1	12,623	0 F
4	P SUN, NORTH (F-2-4)	STARR	0	0	0	0
4	SUN, NORTH (F-2-5)	STARR	0	0	0	0
4	SUN, NORTH (F-4 5300)	STARR	0	0	0	0
4	SUN, NORTH (F-4 6380)	STARR	0	0	0	0
4	SUN, NORTH (F-4-D)	STARR	2	0	8,171	6 F
4	SUN, NORTH (F-4-D-2)	STARR	1	1	115,546	140 F
4	A SUN, NORTH (F-4-K-4)	STARR	1	1	45,209	122

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SUN, NORTH (F-4-P)	STARR	0	0	0	0
4	SUN, NORTH (F-4-P,2)	STARR	1	0	0	0
4	P SUN, NORTH (F-5)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6240)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6430)	STARR	0	0	0	0
4	A SUN, NORTH (GARZA)	STARR	11	6	1,673,496	296 F
4	SUN, NORTH (GARZA, LOWER)	STARR	3	0	15,877	8
4	SUN, NORTH (GARZA, SOUTH 4200)	STARR	1	1	28,137	318
4	SUN, NORTH (GARZA, WEST)	STARR	0	0	0	0
4	A SUN, NORTH (H-4-2)	STARR	0	0	0	0
4	SUN, NORTH (H-4-3)	STARR	1	0	39,949	33 F
4	A SUN, NORTH (MONTALVO)	STARR	0	0	0	0
4	SUN, NORTH (PENNA)	STARR	0	0	0	0
4	SUN, NORTH (RINCON)	STARR	1	0	0	0
4	SUN, NORTH (RINCON 7490)	STARR	1	0	21,287	0 F
4	A SUN, NORTH (SAENZ -D-)	STARR	1	1	10,556	67 F
4	A SUN, NORTH (UPPER 5300)	STARR	1	1	11,919	37 F
4	P SUN, NORTH (VICKSBURG 5960)	STARR	0	0	0	0
4	A SUN, NORTH (VICKSBURG 6410)	STARR	0	0	0	0
4	P SUN, NORTH (VICKSBURG 6460)	STARR	1	0	7,479	117
4	SUN, NORTH (VICKSBURG 6600)	STARR	1	0	0	0
4	SUN, NORTH (VICKSBURG 6610)	STARR	1	1	45,251	562
4	A SUN, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 6660)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 7140)	STARR	1	1	42,236	1,367
4	SUN, NORTH (VICKSBURG 7880)	STARR	1	1	251,861	0 F
4	SUN, NORTH (1250)	STARR	0	0	0	0
4	SUN, NORTH (4220)	STARR	1	0	48,800	208
4	SUN, NORTH (4430)	STARR	1	1	7,006	0
4	P SUN, NORTH (4620)	STARR	2	2	133,792	465
4	P SUN, NORTH (4900)	STARR	2	2	291,704	622
4	P SUN, NORTH (5000)	STARR	3	3	125,477	354 F
4	P SUN, NORTH (5100)	STARR	1	0	0	0
4	P SUN, NORTH (5400)	STARR	0	0	0	0
4	A SUN, NORTH (5500)	STARR	1	1	10,075	162
4	SUN, NORTH (5600)	STARR	0	0	0	0
4	P SUN, NORTH (5650)	STARR	0	0	0	0
4	SUN, NORTH (5750 FRIO)	STARR	0	0	0	0
4	SUN, NORTH (5800)	STARR	1	1	6,770	81
4	SUN, NORTH (5950 FRIO)	STARR	1	1	18,997	0
4	SUN, NORTH (6070)	STARR	0	0	0	0
4	SUN, NORTH (6150)	STARR	1	1	139,375	3 F
4	SUN, NORTH (6250,S)	STARR	1	1	145,399	9 F
4	P SUN, NORTH (6140)	STARR	1	0	0	0
4	SUN, NORTH (6330)	STARR	0	0	0	0
4	SUN, NORTH (6340)	STARR	0	0	0	0
4	A SUN, NORTH (6360)	STARR	0	0	0	0
4	SUN, NORTH (6390)	STARR	1	1	6,421	30 F
4	SUN, NORTH (6400)	STARR	1	0	0	0
4	SUN, NORTH (6690)	STARR	1	1	7,815	0 F
4	SUN, NORTH (6698 STRAY)	STARR	1	1	95,602	183 F
4	P SUN, NORTH (6830)	STARR	2	2	1,101,797	1,454 F
4	P SUN, NORTH (7020 SAND)	STARR	5	4	650,161	569 F
4	SUN, WEST (8800)	STARR	2	1	83,657	7,319
4	SWEDEN (HIAWATHA, UPPER)	DUVAL	1	0	0	0
4	TABASCO (E)	HIDALGO	1	0	0	0
4	TABASCO (FRIO KING)	HIDALGO	0	0	0	0
4	TABASCO (H)	HIDALGO	1	1	234,107	0 F
4	A TABASCO (H-1 SAND)	HIDALGO	1	1	22,640	150
4	TABASCO (HEARD SEG 1)	HIDALGO	6	2	83,975	0 F
4	A TABASCO (I-1)	HIDALGO	0	0	0	0
4	TABASCO (M)	HIDALGO	3	3	23,313	0 F
4	A TABASCO (MISSION)	HIDALGO	1	0	0	0
4	P TABASCO (N)	HIDALGO	6	4	171,156	0 F
4	TABASCO (O)	HIDALGO	0	0	0	0
4	P TABASCO (O SEG 1)	HIDALGO	12	7	587,321	342 F
4	TABASCO (O SEG 2)	HIDALGO	1	1	225,530	0 F
4	TABASCO (P)	HIDALGO	5	0	0	0
4	P TABASCO (R)	HIDALGO	13	11	974,432	318 F
4	TABASCO (S)	HIDALGO	3	3	39,477	189 F
4	A TABASCO (T)	HIDALGO	3	3	505,993	0 F
4	P TABASCO (U)	HIDALGO	3	2	266,852	0 F
4	TABASCO (U, UPPER)	HIDALGO	0	0	0	0
4	P TABASCO (V)	HIDALGO	2	2	145,491	1,992 F
4	TABASCO (VICKSBURG 7000 LOWER)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8600)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8700)	HIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 8800)	HIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 9740)	HIDALGO	1	1	181,575	9,733
4	TABASCO (VICKSBURG 10,000)	HIDALGO	2	2	185,966	12,719 F
4	TABASCO (VICKSBURG 10100)	HIDALGO	1	1	157,036	0 F
4	TABASCO (W)	HIDALGO	0	0	0	0
4	P TABASCO (X)	HIDALGO	5	4	1,174,694	0 F
4	TABASCO (4350 GAS)	HIDALGO	0	0	0	0
4	A TABASCO (4350 SAND)	HIDALGO	1	0	0	0
4	TABASCO (6700)	HIDALGO	0	0	0	0
4	TABASCO (7600)	HIDALGO	1	1	11,951	0 F
4	TABASCO (7800)	HIDALGO	2	2	60,730	1,400 F
4	TABASCO (8500)	HIDALGO	1	1	24,735	0 F
4	TABASCO, NORTH (H)	HIDALGO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TABASCO, NORTH (HEARD)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (P)	HIDALGO	0	0	0	0
4	A TAFT	SAN PATRICIO	0	0	0	0
4	A TAFT (A-5)	SAN PATRICIO	1	0	0	0
4	A TAFT (GRETA STRINGER)	SAN PATRICIO	0	0	0	0
4	TAFT (3700 CATAHOULA)	SAN PATRICIO	1	0	0	0
4	P TAFT (4300)	SAN PATRICIO	1	0	0	0
4	A TAFT (4550)	SAN PATRICIO	0	0	0	0
4	TAFT (6150 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT (6200)	SAN PATRICIO	0	0	0	0
4	A TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2	1	11,780	77
4	TAFT, EAST (TOMEK)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3900 CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (5500)	SAN PATRICIO	0	0	0	0
4	TAFT EAST (5625)	SAN PATRICIO	1	0	678	0 F
4	A TAFT, EAST (5830)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (6250)	SAN PATRICIO	1	1	14,065	22
4	A TAFT, EAST (6300 FRIO)	SAN PATRICIO	1	0	0	0
4	TAFT, EAST (8745 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (A-5)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (B-F-2 FAULT SEG)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (D)	SAN PATRICIO	0	0	0	0
4	A TAFT, N. (6480)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (5730)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (6350)	SAN PATRICIO	0	0	0	0
4	P TAFT, N. E. (6700)	SAN PATRICIO	1	0	0	0
4	A TAFT, NE. (6850)	SAN PATRICIO	1	0	0	0
4	P TAFT, SOUTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (MAYO)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (PICHA)	SAN PATRICIO	1	1	108,690	3,109
4	TAFT, SOUTH (1800)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1975)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (2100)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2300)	SAN PATRICIO	1	1	1,313	0
4	TAFT, SOUTH (2350)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2450)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (3050)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (3800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6800)	SAN PATRICIO	1	0	0	0
4	TAFT, SW.	SAN PATRICIO	0	0	0	0
4	A TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (B-3)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (MIOCENE 3850)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (3900)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (3990)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (5600)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	TAJOS (G-90)	KENEDY	1	0	3,880	0 F
4	TAJOS (H-15)	KENEDY	0	0	0	0
4	TAJOS (H-15,E)	KENEDY	0	0	0	0
4	TAJOS (H-28)	KENEDY	1	0	47,556	0 F
4	TAJOS (I-18)	KENEDY	0	0	0	0
4	TAJOS (I-20)	KENEDY	0	0	0	0
4	P TAJOS (I-13)	KENEDY	1	0	0	0
4	TAJOS (I-66)	KENEDY	0	0	0	0
4	TAJOS (J-68)	KENEDY	1	1	172,226	0 F
4	TAJOS (J-80)	KENEDY	1	0	238,850	0 F
4	TAL VEZ (350)	WEBB	1	0	0	0
4	TAL VEZ (650)	WEBB	1	0	43	0
4	TAL VEZ (800)	WEBB	0	0	0	0
4	P TAL VEZ, EAST (QUEEN CITY)	WEBB	6	0	6,021	0
4	TAL VEZ, EAST (WILCOX 8000)	WEBB	1	1	2,622	0
4	A TAL VEZ, EAST (4110)	WEBB	1	0	0	0
4	TAL VEZ, SOUTH (MIRANDO)	WEBB	5	0	0	0
4	P TALLEY ISLAND	ARANSAS	3	3	1,105,548	0 F
4	TALLEY ISLAND (FRIO M-2)	ARANSAS	1	1	46,208	0 F
4	TALLEY ISLAND (FRIO N-2)	ARANSAS	1	1	83,785	0 F
4	TALLEY ISLAND, E. (FRIO J-4)	ARANSAS	1	0	10,773	0 F
4	P TALLEY ISLAND, E. (FRIO J-4)	ARANSAS	0	0	0	0
4	TALLEY ISLAND, E. (FRIO 9100)	ARANSAS	1	1	67,826	0 F
4	TAQUACHIE (HINNANT #3)	ZAPATA	0	0	0	0
4	TAQUACHIE (WILCOX FIRST)	ZAPATA	0	0	0	0
4	TAQUACHIE CREEK (WILCOX)	ZAPATA	1	0	20,632	0
4	TAQUACHIE CREEK (WILCOX 11,162)	ZAPATA	1	1	261,463	0
4	A TARANCAHUAS	DUVAL	1	0	0	0
4	TAR BABY (VICKSBURG, LD.)	HIDALGO	0	0	0	0
4	A TECOLOTE (FRIO 3300)	JIM WELLS	1	1	19,513	0
4	P TECOLOTE, EAST (4800)	JIM WELLS	0	0	0	0
4	TECOLOTE, SOUTHEAST (5260)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (BIERSTADT)	JIM WELLS	1	0	0	0
4	TECOLOTE, WEST (JACKSON)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (STILLWELL)	JIM WELLS	2	1	25,724	0 F
4	TECOLOTE, WEST (1800)	JIM WELLS	1	0	0	0

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4	A TECOLOTE, WEST (2200)	JIM WELLS	4	3	76,530	0
4	P TECOLOTE, W. (2700 HET.)	JIM WELLS	2	0	25,002	0
4	TECOLOTE, WEST (3100)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3500)	JIM WELLS	1	0	0	0
4	TECOLOTE, WEST (4000)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4850)	JIM WELLS	1	0	256	0
4	TECOLOTE, NORTHEAST (4800)	JIM WELLS	0	0	0	0
4	TECOLOTE RANCH (7300)	JIM HOGG	1	1	58,196	820
4	TEIPAS, W. (4900 SD-A)	JIM WELLS	1	1	11,850	0
4	TAJOS (H-15)	KENEDY	0	0	0	0
4	TEMPAS (REKLAW 4030-A)	ZAPATA	1	1	34,346	0
4	TENERIAS (MARGINULINA)	WILLACY	0	0	0	0
4	P TENERIAS (7920)	WILLACY	5	2	937,443	102 F
4	P TERESA (3110)	JIM WELLS	15	13	542,041	468
4	TESORO (COLE SAND)	DUVAL	1	1	18,717	0
4	TESORO (2900)	DUVAL	0	0	0	0
4	TESORO (3250)	DUVAL	2	0	0	0
4	TESORO (3600)	DUVAL	0	0	0	0
4	TESORO (3900)	DUVAL	0	0	0	0
4	TESORO (4800)	DUVAL	0	0	0	0
4	P TEXAN GARDENS (HEARD, FIRST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (HEARD, THIRD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 1ST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 3RD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8300)	HIDALGO	0	0	0	0
4	TEXAN GARDENS (8800)	HIDALGO	1	1	260,670	1,641
4	P TEXAN GARDENS (9300)	HIDALGO	0	0	0	0
4	TEXAN GARDENS, N. (VICKS S.)	HIDALGO	1	1	114,075	5,361
4	TEXAN GARDENS, N. (VKSBG. T)	HIDALGO	1	0	41,288	2,962
4	TEXAN GARDENS, N. (VICKS 12000)	HIDALGO	1	1	18,502	418
4	A THANKSGIVING (DINN)	JIM HOGG	1	0	0	0
4	P THANKSGIVING, S. (FRID 1770)	DUVAL	1	0	0	0
4	A THELJON (1450)	STARR	0	0	0	0
4	THOMAS DIX (SINTON 4440)	SAN PATRICIO	0	0	0	0
4	THOMAS DIX (4600)	SAN PATRICIO	0	0	0	0
4	A THOMAS LOCKHART	DUVAL	1	0	3,424	0
4	THOMAS LOCKHART (1500)	DUVAL	9	0	0	0
4	THOMAS LOCKHART (1700)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (2600)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (3200)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (3400)	DUVAL	1	1	74,774	0
4	THOMAS LOCKHART (HOCKLEY 3930)	DUVAL	1	0	32,893	0
4	THOMAS LOCKHART (4000)	DUVAL	2	0	0	0
4	A THOMAS LOCKHART (4100)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (PETTUS 4750)	DUVAL	1	1	35,369	231
4	P THOMPSONVILLE, NE (WILCOX 9500)	JIM HOGG	15	14	3,939,861	738 F
4	P THOMPSONVILLE, NE. (9800)	WEBB	3	3	762,530	743 F
4	THOMPSONVILLE, NE. (9820)	WEBB	0	0	0	0
4	P THOMPSONVILLE, NE. (10,000)	JIM HOGG	1	0	0	0
4	THOMPSONVILLE, NE. (10640)	JIM HOGG	1	1	222,886	0
4	P THOMPSONVILLE, NE. (12500)	JIM HOGG	4	2	2,112,130	0
4	THOMPSONVILLE, NE. (13700)	JIM HOGG	0	0	0	0
4	THREE ISLAND, EAST (10)	CAMERON	1	0	29,311	0 F
4	P THREE ISLANDS, EAST (7280)	CAMERON	0	0	0	0
4	THREE ISLANDS, EAST (7300)	CAMERON	2	1	85,026	0 F
4	THREE ISLANDS, EAST (7650)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7680)	CAMERON	0	0	0	0
4	P THREE ISLANDS, EAST (7700)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7715)	CAMERON	0	0	0	0
4	P TIGER (COLE 1700)	DUVAL	2	2	17,720	0
4	TIGER (FRID 1350)	DUVAL	1	1	1,082	0
4	TIGER (FRID 1470)	DUVAL	0	0	0	0
4	TIGER (YEGUA)	DUVAL	2	2	14,617	0
4	P TIJERINA-CANALES-BLUCHER	JIM WELLS	13	5	684,518	1,901 F
4	T.-C.-B. (BROOKS, UPPER)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (CARL)	JIM WELLS	4	3	171,484	0
4	A T.-C.-B. (CLAUDIA)	JIM WELLS	0	0	0	0
4	A T.-C.-B. (CONRAD)	JIM WELLS	0	0	0	0
4	T.-C.-B. (E. ARTHUR)	JIM WELLS	0	0	0	0
4	T.-C.-B. (GEORGE)	JIM WELLS	0	0	0	0
4	A T-C-B (H-62, N)	KLEBERG	1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	4	3	1,078,654	1,085 F
4	T.-C.-B. (H-76)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (H-95E)	KLEBERG	1	0	13,268	0 F
4	T.-C.-B. (HARRIET)	JIM WELLS	0	0	0	0
4	T.-C.-B. (HORSTING 7100)	JIM WELLS	0	0	0	0
4	P T. C. B. (I-02)	JIM WELLS	4	3	517,165	2,124 F
4	TIJERINA-CANALES-BLUCHER (I-12)	JIM WELLS	1	1	739,124	0 F
4	P T. C. B. (I-21)	JIM WELLS	3	3	385,235	11,388 F
4	P T. C. B. (I-28)	JIM WELLS	2	2	569,642	0 F
4	T.C.B. (I-87)	JIM WELLS	1	1	29,976	0 F
4	TIJERINA-CANALES-BLUCHER (J-07)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (J-43)	KLEBERG	1	1	35,775	0 F
4	T. -C.- B (J-90)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (J-92)	KLEBERG	0	0	0	0
4	T. - C. - B. (K-61)	KLEBERG	1	1	16,581	0 F
4	TIJERINA-CANALES-BLUCHER (K-76)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (LINDA)	JIM WELLS	1	0	0	0
4	P T.-C.-B. (MARGARET)	JIM WELLS	1	0	0	0
4	T.-C.-B. (MARY, S.)	JIM WELLS	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY		TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	T.-C.-B. (NOWACEK)	JIM WELLS	M	2	2	217,147	1,909
4	T.-C.-B. (PAYASO)	JIM WELLS		0	0	0	0
4	T.-C.-B. (SANFORD)	JIM WELLS		0	0	0	0
4	A T.-C.-B (SECOND TIJERINA)	JIM WELLS		15	2	906,379	5,100 F
4	T.-C.-B. (STEVENS)	JIM WELLS		0	0	0	0
4	P T.-C.-B. (STEWART 6900)	JIM WELLS		7	2	191,288	808
4	T.-C.-B. (T-2-A)	JIM WELLS		0	0	0	0
4	P T.-C.-B.(V-3)	KLEBERG		3	2	628,470	0 F
4	P TIJERINA-CANALES-BLUCHER (ZULA)	JIM WELLS		0	0	0	0
4	T.-C.-B. (ZULA SEG S)	JIM WELLS		0	0	0	0
4	T.-C.-B. (1 LOWER)	JIM WELLS		0	0	0	0
4	T.-C.-B.(20-I-03,W)	JIM WELLS		1	0	0	0
4	A T.-C.-B. (21-A1)	JIM WELLS		1	1	77,760	89 F
4	P TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS		0	0	0	0
4	A T.-C.-B. (21-B4, W)	JIM WELLS		26	16	1,559,212	C 4,760 F
4	T.-C.-B. (21-D)	JIM WELLS		0	0	0	0
4	A T.-C.-B. (21-F, SE)	KLEBERG	M	3	1	266,019	4,113
4	A TIJERINA-CANALES-BLUCHER (21-J)	JIM WELLS	M	5	0	0	C 0
4	T.-C.-B. (5970 GAS SAND)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6200)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6650)	JIM WELLS		0	0	0	0
4	P TCB (6520)	JIM WELLS		3	2	565,693	10,737 F
4	TIJERINA-CANALES-BLUCHER (6800)	JIM WELLS		0	0	0	0
4	P T.-C.-B. (6900 CHARLES)	JIM WELLS		4	3	456,065	0 F
4	P T.-C.-B. (7000 CHARLES)	JIM WELLS	M	7	4	241,217	1,403 F
4	P T-C-B (6850 CORGEY)	JIM WELLS		0	0	0	0
4	P T.-C.-B. (7050 CORGEY)	JIM WELLS		0	0	0	0
4	P T.-C.-B (7100 JONES)	JIM WELLS		2	2	10,294	0 F
4	TIJERINA-CANALES-BLUCHER (7125)	JIM WELLS		0	0	0	0
4	T.-C.-B. (7130 FRANZ)	JIM WELLS		0	0	0	0
4	T.-C.-B. (7200 RICHARD)	JIM WELLS		1	1	15,576	29 F
4	T.-C.-B. (7300)	JIM WELLS		1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7325)	JIM WELLS		0	0	0	0
4	P T.-C.-B. (7400 MULEY)	JIM WELLS		2	1	71,790	473 F
4	T.-C.-B. (7600 CAROL)	JIM WELLS		1	0	26,325	293
4	P TIJERINA-CANALES-BLUCHER (7670)	JIM WELLS		3	2	104,013	1,303
4	T.-C.-B. (7700)	JIM WELLS		0	0	0	0
4	T.-C.-B. (7729)	JIM WELLS		1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7800)	JIM WELLS		1	0	0	0
4	TIJERINA-CANALES-BLUCHER (8000)	JIM WELLS		1	0	0	0
4	T.-C.-B. (8000 WEST)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8100)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8220)	JIM WELLS		0	0	0	0
4	T-C-B. (8250)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8300)	JIM WELLS		0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8400)	KLEBERG		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8500)	KLEBERG		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8520)	KLEBERG		1	1	66,404	2,431
4	TIJERINA-CANALES-BLUCHER (8800)	JIM WELLS	M	3	1	225,970	3,035
4	T.-C.-B. (8800 UPPER)	KLEBERG		1	1	100,924	2,789
4	TIJERINA-CANALES-BLUCHER (8950)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (9400)	KLEBERG	M	2	1	22,473	689
4	TIJERINA-CANALES-BLUCHER (9900)	KLEBERG	M	1	1	906,148	30,228
4	T-C-B (9350 STRAY)	KLEBERG		1	1	19,616	999
4	P TIJERINA-CANALES-BLUCHER(10,250)	JIM WELLS	M	5	3	289,414	6,442 F
4	T.C.B. (10,500-E)	KLEBERG		1	1	416,204	33,699
4	P TIJERINA-CANALES-BLUCHER(10,500)	KLEBERG	M	3	2	442,066	5,315 F
4	P TIJERINA-CANALES-BLUCHER (10600)	KLEBERG	M	8	2	582,410	15,859 F
4	T-C-B (11740)	KLEBERG		1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (11000)	KLEBERG		3	2	514,769	13,352 F
4	TIJERINA-CANALES-BLUCHER (H-62)	KLEBERG		0	0	0	0
4	T-C-B E.(20-I-2)	KLEBERG		0	0	0	0
4	T-C-B, EAST (20-I-2, NW)	KLEBERG		1	1	80,032	440
4	P T-C-B, E. (9400)	KLEBERG		3	2	640,449	0 F
4	TIO AYOLA (B-25)	BROOKS		2	0	0	0
4	TIO AYOLA (B-97)	BROOKS		1	0	0	0
4	A TIO AYOLA (D-68)	BROOKS		1	0	0	0
4	TIO AYOLA (E-11)	BROOKS		1	0	0	0
4	TIO AYOLA (E-37)	BROOKS		0	0	0	0
4	TIO PANCHO (J-55)	KLEBERG		0	0	0	0
4	TODOS SANTOS (K-68)	HIDALGO		1	0	0	0
4	TODOS SANTOS (N-68)	HIDALGO		1	1	185,424	0 F
4	A TOM ALLEN (LOMA NOVIA)	JIM HOGG		0	0	0	0
4	A TOM GRAHAM	JIM WELLS		0	0	0	0
4	TOM GRAHAM (VICKSBURG)	JIM WELLS		1	0	33,435	193
4	TOM GRAHAM (2790)	JIM WELLS		2	0	0	0
4	TOM GRAHAM (3100)	JIM WELLS		0	0	0	0
4	TOM GRAHAM (3240)	JIM WELLS		0	0	0	0
4	TOM GRAHAM (3420)	JIM WELLS		1	0	1,086	0
4	TOM GRAHAM (3500-A)	JIM WELLS		0	0	0	0
4	TOM GRAHAM (3500-C)	JIM WELLS		5	3	26,228	0
4	TOM GRAHAM (3540)	JIM WELLS		1	0	9,754	0 F
4	TOM GRAHAM (3600)	JIM WELLS		1	1	35,146	0
4	TOM GRAHAM (3700)	JIM WELLS		1	1	8,120	0
4	P TOM GRAHAM (3750)	JIM WELLS		5	2	85,217	0
4	P TOM GRAHAM (3800)	JIM WELLS		0	0	0	0
4	TOM GRAHAM (3985)	JIM WELLS		0	0	0	0
4	TOM GRAHAM (4390)	JIM WELLS		1	1	30,236	111 F
4	TOM GRAHAM (4500)	JIM WELLS		1	1	21,700	0
4	TOM GRAHAM (4520)	JIM WELLS		2	1	82,001	165 F

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TOM GRAHAM (4700)	JIM WELLS	1	1	1,260	0
4	TOM GRAHAM (4770)	JIM WELLS	1	0	7,675	0
4	P TOM GRAHAM (4800)	JIM WELLS	2	0	0	0
4	TOM GRAHAM (4850)	JIM WELLS	1	1	35,237	111
4	TOM GRAHAM (5000 GAS)	JIM WELLS	1	0	0	0
4	A TOM GRAHAM (5150)	JIM WELLS	4	1	118,675	345
4	TOM GRAHAM (5250)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (5300)	JIM WELLS	5	1	11,914	0
4	P TOM GRAHAM, N. (3750 -A-)	JIM WELLS	1	0	0	0
4	A TOM GRAHAM, N. (3750 -B-)	JIM WELLS	1	0	0	0
4	TOM GRAHAM, WEST (FRIO C)	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST (HARVEY 4530)	JIM WELLS	0	0	0	0
4	P TOM GRAHAM, WEST (SILER 4900)	JIM WELLS	2	2	52,404	38
4	TOM SHEARMAN (8000)	WEBB	1	0	364	0
4	P TOM SHEARMAN (10500)	WEBB	3	3	1,262,982	2,891
4	P TOM WALSH (ESCONDIDO)	WEBB	5	3	96,602	499 F
4	P TOM WALSH (OLMOS)	WEBB	56	53	1,686,721	17,077 F
4	TOM WALSH (WILCOX)	WEBB	1	0	0	0
4	TOM WALSH (WILCOX 4350)	WEBB	0	0	0	0
4	TOMAS (OLMOS)	WEBB	8	5	35,671	0
4	TORDILLA (H-78,S)	WILLACY	1	1	528,985	0 F
4	TORDILLA (I-31)	WILLACY	1	0	0	0
4	TORDILLA (I-47,S)	WILLACY	1	1	21,824	0 F
4	TORDILLA (I-67, N)	KENEDY	2	1	564,527	0 F
4	P TORDILLA (I-67, S)	WILLACY	2	2	194,001	0 F
4	P TORDILLA (I-71)	WILLACY	0	0	0	0
4	TORDILLA (K-45)	KENEDY	2	1	182,976	0 F
4	P TORDILLA (J-48)	WILLACY	1	0	0	0
4	TORDILLA (J-55)	WILLACY	1	1	141,319	0 F
4	TORDILLA (J-58)	WILLACY	1	0	0	0
4	TORDILLA (J-66)	KENEDY	1	1	16,019	0 F
4	TORDILLO CREEK (4000)	WEBB	0	0	0	0
4	TORIAN	SAN PATRICIO	1	0	73,337	1,110
4	TRAYLOR ISLAND (B-4)	ARANSAS	1	1	6,474	155
4	TRAYLOR ISLAND (7800)	NUECES	0	0	0	0
4	TRES ENCINOS (CLAUDE)	BROOKS	0	0	0	0
4	TRES ENCINOS (ELDON)	BROOKS	0	0	0	0
4	TRES ENCINOS (FRIO 7250)	BROOKS	1	1	287,537	12,113
4	TRES ENCINOS (H-30 SD.)	BROOKS	0	0	0	0
4	TRES ENCINOS (P. CARROLL)	BROOKS	0	0	0	0
4	TRES ENCINOS (SWARTZ)	BROOKS	0	0	0	0
4	TRES ENCINOS (7390)	BROOKS	0	0	0	0
4	TREVINO (7650)	ZAPATA	0	0	0	0
4	TRI CHANNEL (FRIO I-1)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO I-2)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO J-1)	NUECES	0	0	0	0
4	P TRIPLE -A- (FRIO 7100)	SAN PATRICIO	4	3	447,811	7,820
4	A TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	1	0	30	27
4	TRIPLE -A- (FRIO 8900)	SAN PATRICIO	1	0	0	0
4	TRIPLE -A- (8700 SAND)	SAN PATRICIO	1	1	88,009	742
4	TRIPLE A (9200 SAND)	SAN PATRICIO	1	1	334,137	2,691
4	TSESMELIS (3200)	JIM WELLS	1	1	15,343	0
4	TSESMELIS (3400)	JIM WELLS	7	0	6,176	0
4	TSESMELIS (4300)	JIM WELLS	0	0	0	0
4	TSESMELIS (4500)	JIM WELLS	2	0	3,534	0
4	P TSESMELIS, EAST (5400)	JIM WELLS	0	0	0	0
4	TSESMELIS, WEST (4500)	JIM WELLS	1	1	19,174	78
4	TULE LAKE	NUECES	1	1	756,962	33,943
4	TULE LAKE, N.E. (LAURELES)	NUECES	1	0	0	0
4	P TURKEY CREEK	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 3RD)	NUECES	0	0	0	0
4	TURKEY CREEK (5370)	NUECES	1	1	22,846	1,358
4	TURKEY CREEK (GRETA 1ST)	NUECES	0	0	0	0
4	TURKEY CREEK (GRETA 4780)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 3RD)	NUECES	1	1	42,571	0
4	TURKEY CREEK (SINTON 4TH)	NUECES	0	0	0	0
4	TURKEY CREEK (3700)	NUECES	0	0	0	0
4	TURKEY CREEK (4600)	NUECES	0	0	0	0
4	TURKEY CREEK (6900)	NUECES	0	0	0	0
4	TURKEY CREEK, NORTH (VICKSBURG)	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK, S. (VIOLET 6800)	NUECES	0	0	0	0
4	UDEC (WILCOX)	WEBB	0	0	0	0
4	P UMBRELLA, N. (CLARK)	WEBB	2	0	415,147	2,364
4	P UMBRELLA, NORTH (7300)	WEBB	4	0	328,099	1,285 F
4	UMBRELLA, SOUTH (7450)	WEBB	1	1	23,515	64
4	P UREBEND (LOBO)	ZAPATA	6	5	88,021	0
4	UREBEND, SOUTH (LOBO 6)	ZAPATA	1	1	142,427	0
4	URSCHEL (ASHBY 7385)	STARR	1	1	41,546	1,616
4	URSCHEL (VICKSBURG I)	STARR	0	0	0	0
4	URSCHEL (4100)	STARR	1	1	15,183	0
4	A URSCHEL (4250)	STARR	0	0	0	0
4	A URSCHEL (4360)	STARR	0	0	0	0
4	P VAELLO (COLE)	DUVAL	0	0	0	0
4	A VAELLO (TEDLIE)	DUVAL	0	0	0	0
4	VAELLO, SW. (TEDLIE)	DUVAL	1	0	3,361	0 F
4	VALLEY (WILCOX)	WEBB	2	0	0	0
4	VAN SHERPE (VKSDBG. 0-1)	HIDALGO	1	0	0	0
4	P VAQUILLAS RANCH (WILCOX 11,100)	WEBB	7	5	333,664	4,090 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VAQUILLAS RANCH (WILCOX)	WEBB	1	1	11,676	104
4	VAQUILLAS RANCH (WILCOX-LOBO 1)	WEBB	1	1	51,132	370
4	P VAQUILLAS RANCH (WILCOX 11600)	WEBB	11	11	1,269,495	0 F
4	VELA (ALANIZ)	STARR	3	2	13,980	0
4	VELA (FRID 3300)	STARR	2	0	0	0
4	VERANDO (2850)	JIM HOGG	1	0	0	0
4	P VIBORAS	BROOKS	0	0	0	0
4	VIBORAS (F-10)	BROOKS	1	0	833	0 F
4	VIBORAS (F-35)	BROOKS	1	1	15,441	0 F
4	VIBORAS (F-47)	BROOKS	2	1	64,118	0 F
4	VIBORAS (F-52)	BROOKS	2	0	12,980	0 F
4	VIBORAS (F-59, VI)	BROOKS	2	0	0	0
4	VIBORAS (F-70, VII)	BROOKS	1	0	6,006	0 F
4	VIBORAS (F-70, VII, A)	BROOKS	0	0	0	0
4	VIBORAS (F-70, VII, N)	BROOKS	1	0	0	0
4	VIBORAS (F-73, VI)	BROOKS	0	0	0	0
4	VIBORAS (F-73, VII)	BROOKS	1	0	0	0
4	VIBORAS (F-80)	BROOKS	1	1	107,321	0 F
4	VIBORAS (F-81)	BROOKS	2	1	181,308	0 F
4	VIBORAS (F-81, S)	BROOKS	1	0	0	0
4	VIBORAS (F-88)	BROOKS	0	0	0	0
4	VIBORAS (F-90)	BROOKS	1	0	13,157	0 F
4	A VIBORAS (F-95)	BROOKS	1	0	0	0
4	VIBORAS (FRID 9000)	BROOKS	1	1	142,937	0 F
4	VIBORAS (G-02)	BROOKS	2	1	156,085	0 F
4	VIBORAS (G-02, VI)	BROOKS	1	0	0	0
4	VIBORAS (G-07)	BROOKS	2	1	477,714	0 F
4	VIBORAS (G-07, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-08)	BROOKS	1	0	97,109	0 F
4	A VIBORAS (G-13-N)	BROOKS	0	0	0	0
4	VIBORAS (G-13-S)	BROOKS	0	0	0	0
4	VIBORAS (G-13 VII)	BROOKS	1	0	0	0
4	VIBORAS (G-17, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-18, VII, N)	BROOKS	1	0	0	0
4	VIBORAS (G-18, VII, S)	BROOKS	1	1	141,770	0 F
4	VIBORAS (G-18, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-19)	BROOKS	3	0	0	0
4	VIBORAS (G-19, VII, C)	BROOKS	1	1	37,836	0 F
4	P VIBORAS (G-23, U.)	BROOKS	1	0	0	0
4	VIBORAS (G-23, VII, N)	BROOKS	0	0	0	0
4	P VIBORAS (G-23, 34, N)	BROOKS	0	0	0	0
4	VIBORAS (G-31, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-31 VII, E)	BROOKS	1	1	178,559	0 F
4	VIBORAS (G-31, VIII)	BROOKS	0	0	0	0
4	VIBORAS (G-34)	BROOKS	1	0	0	0
4	VIBORAS (G-34, VIII)	BROOKS	1	0	251,264	0 F
4	VIBORAS (G-41, VII)	BROOKS	2	1	16,768	0 F
4	VIBORAS (G-46, VIII)	BROOKS	0	0	0	0
4	VIBORAS (G-46, UPPER)	BROOKS	0	0	0	0
4	VIBORAS (G-47)	BROOKS	1	1	242,653	0 F
4	VIBORAS (G-52)	BROOKS	0	0	0	0
4	VIBORAS (G-54)	BROOKS	1	0	16,463	0 F
4	VIBORAS (G-54, W)	BROOKS	1	0	0	0
4	VIBORAS (G-54, II)	BROOKS	0	0	0	0
4	VIBORAS (G-54, VIII)	BROOKS	2	1	819,135	0 F
4	VIBORAS (G-54, VIII, N.)	BROOKS	0	0	0	0
4	P VIBORAS (G-54, VIII, W)	BROOKS	2	2	1,001,642	0 F
4	P VIBORAS (G-56, VIII, N)	BROOKS	1	0	0	0
4	VIBORAS (G-58)	BROOKS	1	0	153,854	0 F
4	A VIBORAS (G-59, E.)	BROOKS	0	0	0	0
4	VIBORAS (G-59, L.)	BROOKS	0	0	0	0
4	VIBORAS (G-59, VIII, W)	BROOKS	1	1	728,298	0 F
4	VIBORAS (H-74)	BROOKS	1	1	607,823	0 F
4	VIBORAS (I-99)	BROOKS	1	1	226,644	0 F
4	VIBORAS (J-01)	BROOKS	1	1	436,306	0 F
4	VIBORAS (K-27)	BROOKS	1	1	168,788	0 F
4	P VIBORAS (K-50)	BROOKS	2	1	60,302	0 F
4	VIBORAS (MASSIVE FIRST)	BROOKS	55	40	15,201,051	0 F
4	VIBORAS (MASSIVE FIRST EAST)	BROOKS	11	7	3,796,501	0 F
4	VIBORAS (MASSIVE FIRST WEST)	BROOKS	1	0	0	0
4	VIBORAS (MASSIVE FIRST 4)	BROOKS	1	0	28,835	0 F
4	VIBORAS (MASSIVE FIRST 4, VII S)	BROOKS	1	1	602,661	0 F
4	VIBORAS (MASSIVE FIRST 5, VII)	BROOKS	1	0	70,434	0 F
4	VIBORAS (MASSIVE FIRST 6, V)	BROOKS	0	0	0	0
4	P VIBORAS (MASSIVE FIRST 5, VIII)	BROOKS	2	2	1,168,207	0 F
4	VIBORAS (MASSIVE SECOND)	BROOKS	39	28	13,699,296	0 F
4	VIBORAS (MASSIVE SECOND E.)	BROOKS	0	0	0	0
4	VIBORAS (MASSIVE SECOND V)	BROOKS	3	2	478,998	0 F
4	VIBORAS (MASSIVE SECOND VI)	BROOKS	2	1	1,098,828	0 F
4	VIBORAS (MASSIVE SECOND V, N)	BROOKS	1	1	128,217	0 F
4	VIBORAS (MASSIVE SECOND, VIII, C)	BROOKS	2	1	170,148	0 F
4	P VIBORAS (MASSIVE SECOND, VIII, W)	BROOKS	3	2	802,318	0 F
4	VIBORAS (MASSIVE SECOND WEST)	BROOKS	1	0	0	0
4	VIBORAS (STRAY 5000)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 1)	BROOKS	2	1	343,575	0 F
4	VIBORAS (ZONE 1-VIII)	BROOKS	1	0	15,743	0 F
4	VIBORAS (ZONE 1, N)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 2)	BROOKS	1	1	60,664	0 F
4	P VIBORAS (ZONE 2, S)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 2, E)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VIBORAS (ZONE 3-C, VI)	BROOKS	1	1	56,465	0 F
4	VIBORAS (ZONE 5,N)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 5, S)	BROOKS	1	0	0	0
4	A VIBORAS (ZONE 6,E)	BROOKS	0	0	0	0
4	P VIBORAS (ZONE 6, VI)	BROOKS	2	2	490,759	0 F
4	VIBORAS (ZONE 7, VII)	BROOKS	1	0	164,453	0 F
4	VIBORAS (ZONE 7, VII S)	BROOKS	0	0	0	0
4	VIBORAS (03)	BROOKS	4	2	1,130,926	0 F
4	VIBORAS (03 & 04, S.)	BROOKS	1	1	153,841	0 F
4	VIBORAS (03-C, VII)	BROOKS	1	1	343,848	0 F
4	VIBORAS (03-C, VII, SE)	BROOKS	0	0	0	0
4	VIBORAS (03-C, VII, W)	BROOKS	1	0	0	0
4	VIBORAS (03-C, VIII)	BROOKS	3	2	560,176	0 F
4	VIBORAS (03-C VILL, N)	BROOKS	1	1	150,720	0 F
4	VIBORAS (04)	BROOKS	4	3	1,062,391	0 F
4	VIBORAS (06)	BROOKS	1	0	0	0
4	VIBORAS (2050)	BROOKS	1	0	0	0
4	VIBORAS (7,300)	BROOKS	0	0	0	0
4	VIBORAS (7,340)	BROOKS	0	0	0	0
4	VIBORAS (7,500)	BROOKS	0	0	0	0
4	VIBORAS (7,650)	BROOKS	0	0	0	0
4	VIBORAS (7,680)	BROOKS	0	0	0	0
4	VIBORAS (7,775)	BROOKS	1	0	0	0
4	A VIBORAS (8,300)	BROOKS	0	0	0	0
4	A VIBORAS (8,500 SAND)	BROOKS	2	1	493,295	0 F
4	A VIBORAS (8500, VIII, W)	BROOKS	0	0	0	0
4	VIBORAS (8,900)	BROOKS	0	0	0	0
4	VIBORAS (11,500)	BROOKS	1	1	129,712	0 F
4	VIBORAS (11,500, W)	BROOKS	1	0	54,722	0 F
4	VIBORAS, SE. (M-10)	BROOKS	0	0	0	0
4	VIBORAS, WEST (6-15)	BROOKS	0	0	0	0
4	VIBORAS, WEST (I-12)	BROOKS	1	0	83,812	0 F
4	VIBORAS, WEST (I-33)	BROOKS	0	0	0	0
4	VIBORAS, W (I-43)	BROOKS	1	1	233,236	1,388 F
4	VIBORAS, WEST (I-57)	BROOKS	1	0	0	0
4	VIBORAS, WEST (I-65)	BROOKS	1	1	402,788	0 F
4	VICKSBURG (7680)	BROOKS	1	0	10,092	43
4	VICKSBURG (8750)	NUECES	1	0	0	0
4	P VIDAURRI (WILCOX)	ZAPATA	4	4	2,198,565	5,805
4	VIDAURRI (WILCOX 8200-FLT.BLK.B)	ZAPATA	1	1	76,144	0
4	VIDAURRI (6100)	ZAPATA	1	0	0	0
4	VIGGO (8-26)	DUVAL	1	1	4,218	0 F
4	A VIGGO (COCKFIELD 1)	DUVAL	0	0	0	0
4	VIGGO (MIRANDO 1)	DUVAL	0	0	0	0
4	VIGGO (WILCOX)	DUVAL	1	1	56,291	0 F
4	VIGGO (YEGUA EAST Y-3)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 3)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 4)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 8)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 9)	DUVAL	2	0	0	0
4	A VIGGO (YEGUA 11)	DUVAL	0	0	0	0
4	P VIGGO (Y-14, NE)	DUVAL	0	0	0	0
4	A VIGGO (YEGUA 24)	DUVAL	0	0	0	0
4	VILLEGAS (LOB0)	WEBB	3	0	0	0
4	A VIOLA (DOUGLAS 1ST)	NUECES	1	0	0	0
4	VIOLA (DOUGLAS 3RD)	NUECES	0	0	0	0
4	VIOLA (KENNEDY A)	NUECES	0	0	0	0
4	A VIOLA (4000)	NUECES	0	0	0	0
4	VIOLA (4100)	NUECES	0	0	0	0
4	VIOLA (4290)	NUECES	0	0	0	0
4	VIOLA (4330)	NUECES	1	0	0	0
4	A VIOLA (4400)	NUECES	0	0	0	0
4	VIOLA (6000)	NUECES	0	0	0	0
4	VIOLA (6200)	NUECES	0	0	0	0
4	VIOLA (6400)	NUECES	0	0	0	0
4	VIOLA (8500)	NUECES	0	0	0	0
4	VIOLA, N. (4000)	SAN PATRICIO M	1	1	104,401	1
4	VIOLET (5380)	NUECES	0	0	0	0
4	P VIOLET (6500)	NUECES	0	0	0	0
4	VIOLET (6800)	NUECES	0	0	0	0
4	VIOLET (6940)	NUECES	2	1	74,685	756
4	VIOLET (7200)	NUECES	0	0	0	0
4	VIOLET (7300)	NUECES	0	0	0	0
4	VIOLET, SOUTH (DAKVILLE 2600)	NUECES	0	0	0	0
4	A VIOLET, W. (FRID 6600)	NUECES	1	1	36,354	277
4	VIOLET, W. (FRID 7030)	NUECES	1	0	0	0
4	VIRGINIA (9000)	ARANSAS	1	0	0	0
4	A VIRGINIA (9,050)	ARANSAS	1	0	0	0
4	VIRGINIA (9,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (9,700)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,800)	ARANSAS	2	0	0	0
4	A VIRGINIA (11,000)	ARANSAS	3	0	0	0
4	VISTA DEL MAR (MIOCENE 7000)	CAMERON	1	0	0	0
4	P VISTA DEL MAR (MIOCENE 7150)	CAMERON	3	3	357,320	0
4	VISTA DEL MAR (MIOCENE 7300)	CAMERON	1	0	37,795	0
4	P VISTA DEL MAR, SE. (MIOCENE 7600)	CAMERON	0	0	0	0
4	VOLPE (LEAL)	WEBB	1	0	0	0
4	VOLPE (2300)	WEBB	1	1	7,388	0
4	P VOLPE (5800)	ZAPATA	2	2	317,890	92

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION Mc.C.F.	HYDROCARBON LIQUID BBLs
4	P VOLPE (6550)	ZAPATA	3	1	806,283	557
4	VOLPE (7000)	ZAPATA	1	0	394,951	53
4	VOLPE, EAST (FRIO)	WEBB	1	1	39,373	0
4	P VOLPE, SE. (WILCOX 7100)	ZAPATA	2	2	404,460	550 F
4	VOLPE, S. E. (WILCOX 7300)	ZAPATA	1	0	0	0
4	VOLPE, S.E. (WILCOX 7730)	ZAPATA	1	0	0	0
4	W.H.T. (4600)	JIM WELLS	1	0	18,697	0
4	W. W. W. (6900)	NUECES	0	0	0	0
4	WADE CITY (1550)	JIM WELLS	1	0	3,433	0
4	WADE CITY (1700 OAKVILLE)	JIM WELLS	2	0	7,245	0
4	WADE CITY (1900 OAKVILLE)	JIM WELLS	2	0	11,487	0
4	WADE CITY (2050)	JIM WELLS	0	0	0	0
4	WADE CITY (2100 BRIEGER)	JIM WELLS	1	0	0	0
4	WADE CITY (2300)	JIM WELLS	2	1	5,950	0
4	P WADE CITY (2350)	JIM WELLS	2	0	108	0
4	WADE CITY (2600)	JIM WELLS	1	0	0	0
4	P WADE CITY (2700 HET. GAS)	JIM WELLS	4	1	67,518	0
4	WADE CITY (2800 3RD HET)	JIM WELLS	1	0	5,770	0
4	P WADE CITY (2700, N.)	JIM WELLS	2	2	60,834	0
4	WADE CITY (HET. 2900)	JIM WELLS	4	0	27,206	0
4	WADE CITY (3025)	JIM WELLS	2	1	262,532	319
4	WADE CITY (3300 FRIO)	JIM WELLS	1	1	19,554	0 F
4	P WADE CITY (3370 FRIO)	JIM WELLS	4	2	66,004	0
4	WADE CITY (3400)	JIM WELLS	3	1	27,464	0
4	WADE CITY (4250)	JIM WELLS	1	0	0	0
4	WADE CITY (4360)	JIM WELLS	0	0	0	0
4	WADE CITY (4500)	JIM WELLS	1	0	117	0
4	WADE CITY (4700)	JIM WELLS	0	0	0	0
4	WADE CITY (4900)	JIM WELLS	0	0	0	0
4	A WADE CITY (5300)	JIM WELLS	2	1	23,810	735
4	WADE CITY, SOUTH (3400)	JIM WELLS	0	0	0	0
4	WADE CITY, W. (HERBERT)	JIM WELLS	1	1	14,566	2,161
4	WADE CITY, W. (2100)	JIM WELLS	1	1	6,412	0
4	WADE CITY, W. (2150)	JIM WELLS	1	0	3,069	0
4	A WARE (OHERN)	STARR	0	0	0	0
4	P WATERS (6000)	HIDALGO	0	0	0	0
4	WATKINS (619)	WEBB	1	0	0	0
4	WEATHERBY (WILCOX P)	DUVAL	1	1	45,998	568
4	WEBB (VICKSBURG A)	NUECES	0	0	0	0
4	WEBB (WATSON 9500)	SAN PATRICIO M	1	1	68,061	427
4	WEBB (WEBB GAS)	SAN PATRICIO	0	0	0	0
4	WEBB (5700)	SAN PATRICIO	0	0	0	0
4	WEBB (6250)	SAN PATRICIO	1	1	118,988	562
4	WEBB (8950)	SAN PATRICIO	1	1	2,400	0
4	WEBB (9000)	SAN PATRICIO	1	0	602	7
4	WEBB (9350)	SAN PATRICIO	1	0	6,286	135
4	WEBB (9500)	SAN PATRICIO	1	1	66,812	1,190 F
4	WEBB (9600)	SAN PATRICIO	1	0	8,180	139
4	WEBB, NORTH (5650)	SAN PATRICIO	0	0	0	0
4	A WEIL	JIM HOGG	0	0	0	0
4	WEIL (LOMA NOVIA)	JIM HOGG	1	0	0	0
4	WEIL (PETTUS JACKSON)	JIM HOGG	0	0	0	0
4	WEIL (5180)	JIM HOGG	0	0	0	0
4	WEIL, EAST (PETTUS)	JIM HOGG	0	0	0	0
4	WEIL, SOUTH (PETTUS 1)	JIM HOGG	1	0	2,726	0 F
4	WEIL, SW. (YEGUA 4)	JIM HOGG	0	0	0	0
4	A WELDER	DUVAL	1	0	0	0
4	WELDER (COLE, FIRST)	DUVAL	0	0	0	0
4	WELDER (FRIO)	DUVAL	1	0	0	0
4	WELDER (LOMA NOVIA)	DUVAL	1	0	0	0
4	WESLACO, NORTH (7650)	HIDALGO	1	1	70,902	963
4	WESLACO, NORTH (7700)	HIDALGO	1	1	62,761	444
4	WESLACO, NORTH (8,300)	HIDALGO	3	1	2,863	0
4	P WESLACO, NORTH (8,350)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (8,500)	HIDALGO	2	2	236,072	0
4	P WESLACO, NORTH (8,600)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (8,900)	HIDALGO	2	2	55,746	0
4	WESLACO, NORTH (9,050)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,300)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,500)	HIDALGO	1	0	0	0
4	WESLACO, NORTH (10,200)	HIDALGO	1	1	13,798	0
4	WESLACO, SOUTH (WILLIS)	HIDALGO	1	1	81,712	145 F
4	WESLACO, SOUTH (7400)	HIDALGO	4	3	404,494	527 F
4	WESLACO SOUTH (7670)	HIDALGO	1	1	275,960	2,112
4	WESLACO, SOUTH (7900)	HIDALGO	1	0	224,182	473 F
4	WESLACO, SOUTH (8000)	HIDALGO	1	1	608,312	1,811
4	WESLACO, SOUTH (8300 SKAGGS)	HIDALGO	1	1	42,986	94 F
4	WESLACO, SOUTH (8400)	HIDALGO	3	1	1,384,115	5,816 F
4	P WESLACO, SOUTH (8600)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8700 FAUSEK)	HIDALGO	4	2	300,021	390 F
4	P WESLACO, SOUTH (8900)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (9000)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (9500)	HIDALGO	1	1	412,716	467 F
4	A WEST SINTON GIN (5700)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT (1600)	SAN PATRICIO	5	2	91,644	0
4	WHITE POINT (1900)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (2200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (2450)	SAN PATRICIO	2	1	25,480	0
4	WHITE POINT (3200)	SAN PATRICIO	3	0	14,895	0
4	WHITE POINT (3850, SW)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	WHITE POINT (3900)	SAN PATRICIO	3	0	0	0
4	WHITE POINT (4000)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (4900)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT (9580)	NUECES	0	0	0	0
4	A WHITE POINT, EAST	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (8-95)	SAN PATRICIO	1	0	23,390	0 F
4	P WHITE POINT, EAST (COPELAND)	SAN PATRICIO M	5	3	1,127,334	2,511 F
4	P WHITE POINT, EAST (FRENCH)	SAN PATRICIO	3	2	1,771,331	50,782 F
4	WHITE POINT, E. (FRIO 5700)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (HEEP)	NUECES	1	0	0	0
4	WHITE POINT, EAST (HET)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (KBOONCE)	SAN PATRICIO	3	3	1,927,206	66,979 F
4	WHITE POINT, EAST (MAYO)	SAN PATRICIO	2	1	143,635	4,405 F
4	WHITE POINT, EAST (OWENS)	SAN PATRICIO	1	1	121,642	0 F
4	WHITE POINT, EAST (STATE)	NUECES	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2250)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2500)	SAN PATRICIO	4	1	13,374	0
4	WHITE POINT, E (WHITE PT.2500 N)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (WHITE PT.2600)	SAN PATRICIO	2	0	0	0
4	P WHITE POINT, E. (WHITE PT.3900)	SAN PATRICIO	9	2	7,586	0
4	WHITE POINT, EAST (1350)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (1400)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (1630)	SAN PATRICIO	3	2	13,216	0
4	WHITE POINT, E. (1710)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (1850)	SAN PATRICIO	1	1	28,857	0 F
4	WHITE POINT, EAST (2000)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (2070)	JIM WELLS	0	0	0	0
4	WHITE POINT, EAST (2100)	SAN PATRICIO M	3	0	0	0
4	WHITE POINT, EAST (2120)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (2150)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (2200)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (2250)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (2300)	SAN PATRICIO	6	4	96,227	0
4	WHITE POINT, EAST (2400)	SAN PATRICIO	2	1	45,894	0 F
4	P WHITE POINT, EAST (2550)	SAN PATRICIO M	6	1	57,489	0
4	P WHITE POINT, EAST (2590)	SAN PATRICIO	3	3	72,198	0
4	WHITE POINT, EAST (2850)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (2940)	SAN PATRICIO M	2	1	75,941	0
4	P WHITE POINT, EAST (3000)	SAN PATRICIO	5	2	45,363	0 F
4	WHITE POINT, EAST (3030)	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (3070)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (3100)	SAN PATRICIO M	5	0	0	0
4	WHITE POINT, EAST (3200)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (3290)	NUECES	0	0	0	0
4	A WHITE POINT, EAST (3300)	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (3350)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (3400)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (3500)	SAN PATRICIO	1	0	10,523	0 F
4	P WHITE POINT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3700)	SAN PATRICIO M	3	2	98,866	0
4	WHITE POINT, EAST (3750)	SAN PATRICIO M	1	1	40,965	0
4	P WHITE POINT, EAST (3800)	SAN PATRICIO M	4	3	147,235	0
4	P WHITE POINT, EAST (3850)	NUECES M	4	0	0	0
4	P WHITE POINT, EAST (3950)	SAN PATRICIO M	3	2	85,370	0
4	WHITE POINT, EAST (4000)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT, EAST (4000, SW.)	NUECES	0	0	0	0
4	WHITE POINT, EAST (4000, W)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4510)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4550)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4690)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4800)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (5005)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (5200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (5350)	NUECES	1	1	50,102	85 F
4	WHITE POINT, EAST (5500)	NUECES	0	0	0	0
4	WHITE POINT, EAST (5600)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, E. (5800 SEG. B)	NUECES	1	0	29,841	273 F
4	WHITE POINT, E. (5820)	SAN PATRICIO	1	1	1,318	0 F
4	WHITE POINT, EAST (5900)	SAN PATRICIO M	0	0	0	0
4	P WHITE POINT, E. (5980)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (5990)	SAN PATRICIO	1	0	0	0
4	A WHITE POINT, EAST (6100)	SAN PATRICIO M	0	0	0	0
4	WHITE POINT, EAST (6730)	NUECES	0	0	0	0
4	A WHITE POINT, E. (7600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (8000)	NUECES M	0	0	0	0
4	WHITE POINT, EAST (8200)	NUECES	1	0	38,932	748 F
4	WHITE POINT, EAST (8750)	SAN PATRICIO	1	1	28,664	0
4	WHITE POINT, EAST (9100)	NUECES M	1	0	0	0
4	WHITE POINT, EAST DEEP (BROOKS)	SAN PATRICIO	1	1	151,846	5,464 F
4	P WHITE POINT EAST DEEP (CRUMPTON)	SAN PATRICIO	3	2	2,525,128	91,279 F
4	P WHITE POINT EAST DEEP (GUEDIN LWR)	SAN PATRICIO	3	2	1,822,215	95,131 F
4	WHITE POINT EAST DEEP (GUEDIN UP)	SAN PATRICIO	1	1	17,307	1,223 F
4	P WHITE POINT, EAST DEEP (HATCH)	SAN PATRICIO	3	3	1,118,746	101,421 F
4	WHITE POINT E DEEP (HERRON LO)	SAN PATRICIO	1	1	60,470	1,704 F
4	WHITE POINT E. DP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	WHITTED (CHAPAS)	HIDALGO	1	0	0	0
4	P WHITTED (CUTHBERT)	HIDALGO	1	0	0	0
4	WHITTED (6000-7000)	HIDALGO	1	0	9,118	0
4	P WHITTED (6300)	HIDALGO	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WHITTED (6520)	HIDALGO	2	0	0	0
4	WHITTED (6900)	HIDALGO	1	0	0	0
4	P WHITTED (7100)	HIDALGO	0	0	0	0
4	WHITTED (7200)	HIDALGO	1	1	26,424	79
4	P WHITTED (7500)	HIDALGO	0	0	0	0
4	WHITTED, NW. (6900)	HIDALGO	1	1	20,916	56
4	A WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 4720)	WILLACY	2	0	39,577	5 F
4	WILLAMAR (GRABEN 5100)	WILLACY	1	1	29,103	29 F
4	WILLAMAR (GRABEN 5200)	WILLACY	1	0	64,491	69
4	WILLAMAR (GRABEN 5300)	WILLACY	1	1	25,310	0
4	WILLAMAR (GRABEN 6350, N.)	WILLACY	0	0	0	0
4	WILLAMAR (MIOCENE)	WILLACY	1	0	4,242	1 F
4	WILLAMAR (4500)	WILLACY	0	0	0	0
4	A WILLAMAR (5120)	WILLACY	0	0	0	0
4	WILLAMAR (5200)	WILLACY	0	0	0	0
4	WILLAMAR (5870)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIO 1 SECTION)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIO 1 SEG 2)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST	WILLACY	2	2	153,308	0
4	WILLAMAR, WEST (MIOCENE 3890)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 3900)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4080, S)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4450)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4500)	WILLACY	2	0	0	0
4	WILLAMAR WEST (MIOCENE 4700)	WILLACY	2	0	177,233	142 F
4	WILLAMAR, WEST (MIOCENE 4710)	WILLACY	2	0	34,728	34 F
4	WILLAMAR, WEST (MIOCENE 4980)	WILLACY	3	0	0	0
4	WILLAMAR, WEST (MIOCENE 5000)	WILLACY	2	1	177,354	590
4	WILLAMAR, WEST (MIOCENE 5100)	WILLACY	1	1	112,951	547 F
4	WILLAMAR WEST (MIOCENE 5200)	WILLACY	1	0	170,497	7,399 F
4	A WILLAMAR, WEST (MIOCENE 5300)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 5380)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 5500)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 5800)	WILLACY	2	0	0	0
4	A WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1	0	0	0
4	P WILLAMAR, WEST (MIOCENE 6050)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 6250)	WILLACY	2	0	13,685	0
4	A WILLAMAR, WEST (MIOCENE 6300)	WILLACY	3	0	47,608	434 F
4	A WILLAMAR, WEST (MIOCENE 6350)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 6700)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (SM-4100)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (1500)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (3500)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (7800)	WILLACY	0	0	0	0
4	WILLMANN (STILLWELL)	SAN PATRICIO	3	0	0	0
4	WILLMANN (3100)	SAN PATRICIO	1	0	1,498	62
4	A WILLMANN (3200)	SAN PATRICIO	1	1	5,550	0
4	WILLMAN (3225)	SAN PATRICIO	0	0	0	0
4	WILLMANN (3300 GAS)	SAN PATRICIO	2	2	5,510	0
4	WILLMANN (3500)	SAN PATRICIO	1	1	9,784	0
4	WILLMANN (3540)	SAN PATRICIO	0	0	0	0
4	A WILLMANN (3600)	SAN PATRICIO	1	1	6,435	0
4	WILLMANN (4020)	SAN PATRICIO	1	1	6,727	0
4	WILLMANN (4150)	SAN PATRICIO	0	0	0	0
4	P WILLMANN (4270)	SAN PATRICIO	0	0	0	0
4	WILLMAN (4320)	SAN PATRICIO	1	1	187,037	78
4	WILLMANN (5050)	SAN PATRICIO	0	0	0	0
4	WILLMAN, N. (FRIO 3270)	SAN PATRICIO	1	1	48,956	0
4	WILLMANN, NORTH (FRIO 4000)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. (HET 2530)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2400)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2850)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (4700)	SAN PATRICIO	0	0	0	0
4	A WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	1	1	75,532	25,218
4	WILSON, J.E. (6850 SD)	WEBB	1	0	0	0
4	WILSON, J. E. (7100)	WEBB	2	2	187,486	531
4	WINTERMUTE (JACKSON 2790)	JIM HOGG	1	1	23,941	0
4	WOHLERS - POND (3550)	SAN PATRICIO	1	0	495	0
4	WRAY (WILCOX 6500)	ZAPATA	0	0	0	0
4	YBANEZ (HOCKLEY 3880)	DUVAL	1	0	0	0
4	YBANEZ (PETTUS, MIDDLE)	DUVAL	0	0	0	0
4	P YEARY (CAMPBELL)	KLEBERG	2	1	41,887	349
4	YEARY (FIMBLE)	KLEBERG	7	1	197,802	0 F
4	P YEARY (GOETSCH)	KLEBERG	1	0	0	0
4	P YEARY (HUFF)	KLEBERG	7	5	207,658	1,665 F
4	YEARY (I-15)	KLEBERG	1	0	4,999	0 F
4	YEARY (I-15, E)	KLEBERG	1	0	0	0
4	YEARY (I-40)	KLEBERG	0	0	0	0
4	YEARY (I-50)	KLEBERG	1	0	7,082	0 F
4	YEARY (I-51)	KLEBERG	2	1	82,603	0 F
4	YEARY (I-89)	KLEBERG	1	0	0	0
4	YEARY (I-96)	KLEBERG	1	1	329,189	0 F
4	YEARY (J-03)	KLEBERG	1	0	12,649	0 F
4	YEARY (J-13)	KLEBERG	1	0	253	0 F
4	YEARY (JACOBS)	KLEBERG	1	0	0	0
4	YEARY (JOHNSON)	KLEBERG	3	0	0	0
4	P YEARY (KNOX)	KLEBERG	4	0	0	0
4	YEARY (LANGLEY)	KLEBERG	0	0	0	0

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4	YEARY (LOYOLA)	KLEBERG	0	0	0	0
4	YEARY (LUEKEN)	KLEBERG	1	1	13,677	0 F
4	YEARY (MILLER)	KLEBERG	0	0	0	0
4	YEARY (MORGAN)	KLEBERG	4	1	105,810	0
4	YEARY (MORGAN, LOWER)	KLEBERG	2	1	74,559	0 F
4	YEARY (MORGAN, UPPER)	KLEBERG	4	1	145,903	1,297
4	YEARY (MORGAN, UPPER, W)	KLEBERG	0	0	0	0
4	YEARY (RIVERA)	KLEBERG	1	1	22,851	214
4	P YEARY (SCHONEFELD)	KLEBERG	0	0	0	0
4	P YEARY (STARKEY)	KLEBERG	2	0	0	0
4	YEARY (STRAY 8730)	KENEDY	1	0	0	0
4	YEARY (STUBBS)	KLEBERG	3	1	200,120	1,871
4	YEARY (WALSH)	KLEBERG	6	1	57,232	111 F
4	YEARY (7933)	KLEBERG	1	1	50,629	0 F
4	YEARY (9714)	KLEBERG	1	1	8,870	0 F
4	YEARY, WEST (BASAL 1)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 4)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 6)	KLEBERG	0	0	0	0
4	YEARY, WEST (MASSIVE 1ST)	KLEBERG	0	0	0	0
4	YEARY, WEST (HUFF)	KLEBERG	1	1	730,098	7,619
4	YEARY, WEST (10400)	KLEBERG	1	0	0	0
4	YNDJOSA (YEGUA 6170)	JIM HOGG	1	0	0	0
4	YTURRIA (CHAPOTAL)	STARR	0	0	0	0
4	YTURRIA (CHAPOTAL -C-)	STARR	1	1	33,782	56
4	YTURRIA (FRIO 4070)	STARR	1	0	0	0
4	YTURRIA (FROST -A-)	STARR	0	0	0	0
4	YTURRIA (FROST-B)	STARR	1	1	10,852	0 F
4	YTURRIA (RINCON 4660)	STARR	0	0	0	0
4	A YTURRIA (RINCON 4900)	STARR	2	1	494,669	0 F
4	YTURRIA (STRAY 4230)	STARR	0	0	0	0
4	YTURRIA (VELA)	STARR	0	0	0	0
4	YTURRIA (VICKSBURG 4500)	STARR	0	0	0	0
4	YTURRIA (3680)	STARR	1	1	24,924	0 F
4	YTURRIA (3700)	STARR	1	1	14,549	0 F
4	P YTURRIA (4100)	STARR	3	2	44,582	24 F
4	YTURRIA (4740, E GAS)	STARR	0	0	0	0
4	YTURRIA (4970, E)	STARR	1	0	0	0
4	YTURRIA (6300)	STARR	0	0	0	0
4	YZAGUIRRE (FRIO 4810)	STARR	0	0	0	0
4	P YZAGUIRRE (NIMMO)	STARR	2	2	73,366	304 F
4	YZAGUIRRE (VICKSBURG 6900)	STARR	1	1	18,077	497
4	P YZAGUIRRE (VICKSBURG 8500)	STARR	2	2	44,422	873
4	P YZAGUIRRE (VICKSBURG 8600)	STARR	2	2	192,947	9,111
4	YZAGUIRRE (VICKSBURG 9400)	STARR	3	1	338,297	9,175
4	YZAGUIRRE (4250)	STARR	1	1	17,448	14
4	YZAGUIRRE (4450)	STARR	0	0	0	0
4	YZAGUIRRE (4540)	STARR	1	1	30,241	8,008
4	YZAGUIRRE (4700)	STARR	1	0	0	0
4	YZAGUIRRE (4900)	STARR	2	0	0	0
4	YZAGUIRRE (5000)	STARR	2	0	0	0
4	A YZAGUIRRE (5100 SAND)	STARR	1	1	8,439	0
4	A YZAGUIRRE (5200)	STARR	0	0	0	0
4	A YZAGUIRRE (5400 SAND)	STARR	1	0	0	0
4	YZAGUIRRE (5600)	STARR	0	0	0	0
4	YZAGUIRRE (5700)	STARR	1	0	0	0
4	YZAGUIRRE (6400)	STARR	1	0	2,583	0 F
4	YZAGUIRRE (6500)	STARR	1	0	0	0
4	YZAGUIRRE (6800)	STARR	1	0	0	0
4	A YZAGUIRRE (6900 SAND)	STARR	1	1	21,336	0 F
4	A YZAGUIRRE (7200 SAND)	STARR	0	0	0	0
4	YZAGUIRRE (7400)	STARR	1	0	0	0
4	YZAGUIRRE (7990)	STARR	1	0	42	0
4	YZAGUIRRE (8200)	STARR	1	1	76,388	1,524
4	YZAGUIRRE (9080)	STARR	1	1	88,447	0 F
4	ZACHRY RANCH (MIDWAY)	WEBB	0	0	0	0
4	ZAPATA (COOK MOUNTAIN)	ZAPATA	0	0	0	0
4	ZAPATA (QUEEN CITY)	ZAPATA	0	0	0	0
4	P ZAPATA (REKLAW 4300)	ZAPATA	1	1	7,282	0
4	ZAPATA (3700)	ZAPATA	0	0	0	0
4	ZAPATA (4700)	ZAPATA	1	1	60,718	0
4	ZAPATA, SE. (WILCOX)	ZAPATA	1	1	312,824	0
4	ZARAGOSA (B-03)	DUVAL	1	1	24,034	0 F
4	ZARAGOSA (800)	DUVAL	3	1	10,156	0
4	ZARAGOSA (2200)	DUVAL	0	0	0	0
4	ZIM, WEST (830)	STARR	2	1	12,172	0
4	ZIM, WEST (980)	STARR	1	1	9,327	0
4	ZIM, WEST (1050)	STARR	6	6	65,747	0
4	ZIM-RICABY (650)	STARR	0	0	0	0
4	ZIM-RICABY (900)	STARR	1	0	0	0
4	ZIM-RICABY (1100)	STARR	2	1	9,587	0
4	ZIM-RICABY (1400)	STARR	2	1	14,581	0
4	ZIM-RICABY (1600)	STARR	1	0	0	0
4	ZIM-RICABY (1700)	STARR	1	0	0	0
4	ZIM-RICABY (2000)	STARR	2	0	0	0
4	ZIM-RICABY (2600)	STARR	6	1	18,198	0
4	A ZONE 21-B TREND	JIM WELLS	M 180	114	59,237,050	C 55,353 F
4	DISTRICT TOTAL	9,446	12,764	6,373	1,021,646,350	6,124,323

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OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	WILDCAT	000000000000	0	0	0	0
5	AKER (SMACKOVER)	NAVARRO M	3	0	0	0
5	ANGUS (NACATOCH)	NAVARRO	0	0	0	0
5	ANGUS (WOLFE CITY)	NAVARRO	0	0	0	0
5	ARBALA (SMACKOVER)	HOPKINS	0	0	0	0
5	ARNETT AREA (NACATOCH)	LIMESTONE	0	0	0	0
5	ASH, NORTH (RODESSA)	VAN ZANDT	0	0	0	0
5	ATHENS, N. (JAMES 9000)	HENDERSON	1	1	26,876	61
5	P BALD PRAIRIE (CV-BOSSIER)	ROBERTSON	2	2	308,448	1,875 F
5	P BALD PRAIRIE (CV-LIME)	ROBERTSON	16	14	3,397,884	0
5	BALD PRAIRIE (COTTON VALLEY)	ROBERTSON	2	2	115,796	370 F
5	P BALD PRAIRIE, NORTH (CV)	ROBERTSON	4	4	725,709	0
5	BARRON (COTTON VALLEY SAND)	LIMESTONE	0	0	0	0
5	P BARRON (WOODBINE)	LIMESTONE	2	2	18,876	0
5	BAZETTE (WOODBINE)	NAVARRO	0	0	0	0
5	BEAR GRASS (BOSSIER SAND)	LEON	1	1	123,310	32
5	P BEAR GRASS (COTTON VALLEY LIME)	LEON M	7	7	1,016,794	36
5	P BEAR GRASS (COTTON VALLEY SD)	FREESTONE M	3	3	74,292	51
5	P BEAR GRASS (PETTIT)	LEON	8	6	606,452	4,497 F
5	P BEAR GRASS (TRAVIS PEAK)	LEON M	14	12	1,404,095	8,408 F
5	P BEAR GRASS, NE (COTTON VALLEY LM)	FREESTONE	5	5	565,931	0
5	BEAR GRASS, NE (COTTON VALLEY SD)	FREESTONE	1	1	25,277	152
5	BEAR GRASS, NE. (TRAVIS PEAK)	FREESTONE	1	0	17,019	0
5	P BEST (BOSSIER SAND)	FREESTONE	4	4	849,597	47
5	A BIRTHRIGHT (SMACKOVER)	HOPKINS	2	2	358,449	5,202
5	BOX CHURCH (COTTON VALLEY)	LIMESTONE	1	1	26,295	103
5	BOX CHURCH (PETTIT)	LIMESTONE	0	0	0	0
5	BOX CHURCH (RODESSA)	LIMESTONE	0	0	0	0
5	P BOX CHURCH (SMACKOVER)	LIMESTONE	5	4	601,684	2,760
5	BOX CHURCH (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	P BRANTON (COTTON VALLEY)	LEON	2	2	1,498,440	143
5	BREMOND, S. (TRAVIS PEAK)	ROBERTSON	1	1	6,944	0
5	A BUFFALO (WOODBINE)	LEON	2	0	14,327	0
5	BUFFALO, EAST (TRAVIS PEAK)	LEON	1	1	8,319	0
5	BUFFALO, N. (COTTON VALLEY)	LEON	1	1	47,332	0
5	A BUFFALO, NORTHEAST (WOODBINE)	LEON	0	0	0	0
5	BUFFALO, SOUTH (B)	LEON	0	0	0	0
5	BUFFALO, SOUTH (PETTIT)	LEON	0	0	0	0
5	BUFFALO, SOUTH (RODESSA)	LEON	1	0	0	0
5	A BUFFALO, SOUTH (WOODBINE)	LEON	9	7	292,150	3 F
5	BUFFALO, SOUTH (8700)	LEON	1	1	9,964	0 F
5	BUFFALO, SE (WOODBINE)	LEON	1	1	2,161	0
5	BURLESON HILL (BOSSIER)	FREESTONE	3	3	245,590	0
5	BURLESON HILL (PETTIT)	FREESTONE	1	1	17,128	34 F
5	P BURLESON HILL (RODESSA)	FREESTONE	0	0	0	0
5	P BURLESON HILL (TRAVIS PEAK)	FREESTONE	4	4	107,078	0
5	P BURLESON HILL, E. (BOSSIER)	FREESTONE	2	2	166,414	0
5	BUTLER (WOODBINE)	FREESTONE	4	1	169,839	273
5	CALVERT, EAST (EDWARDS)	ROBERTSON	1	1	29,591	6
5	A CALVERT, EAST (GEORGETOWN)	ROBERTSON	1	1	8,673	0
5	CALVERT, EAST (GLEN ROSE)	ROBERTSON	0	0	0	0
5	CALVERT, EAST (TRAVIS PEAK)	ROBERTSON	1	0	0	0
5	P CAMP COOLEY (COTTON VALLEY LIME)	ROBERTSON	4	4	175,250	0 F
5	CANTON (SMACKOVER 12,500)	VAN ZANDT	2	2	391,159	858 F
5	CANTON, WEST (SMACKOVER)	VAN ZANDT	1	1	218,241	0 F
5	CARTER-BLOXOM (RODESSA)	FREESTONE	0	0	0	0
5	P CARTER-BLOXOM (SMACKOVER)	FREESTONE	4	4	1,305,449	29
5	CENTERVILLE (PETTIT)	LEON	1	0	0	0
5	CENTERVILLE (RODESSA)	LEON	1	1	10,815	39
5	CENTERVILLE (TRAVIS PEAK)	LEON	1	1	21,313	170
5	CENTERVILLE, EAST (WOODBINE)	LEON	0	0	0	0
5	P CENTERVILLE, SE.	LEON	4	4	398,994	7,988
5	A CHANDLER (HILL)	HENDERSON	1	0	0	0
5	A CHANDLER (RODESSA)	HENDERSON	1	1	11,885	257
5	P CHENEYBORD (TRAVIS PEAK)	NAVARRO	2	2	470,842	1,697 F
5	P CHENEYBORD, SW. (9585)	FREESTONE M	9	8	1,019,901	24,742
5	A COIT (NACATOCH)	FALLS M	7	5	64,582	0
5	A COMD (GLOYD)	HOPKINS	3	3	19,693	918
5	COMD (RODESSA HILL, UP.)	HOPKINS	0	0	0	0
5	P COMD (SMACKOVER)	HOPKINS	2	2	704,976	0 F
5	CORSICANA (NACATOCH)	NAVARRO	6	0	0	0
5	A CORSICANA (SHALLOW)	NAVARRO	2	2	8,709	0
5	COTTON GIN (COTTON VALLEY)	FREESTONE	1	1	11,763	461
5	COTTON GIN (COTTON VALLEY SAND)	FREESTONE	1	1	14,964	79
5	P COTTON GIN (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	P CURRIE (SMACKOVER)	NAVARRO	4	4	4,852,804	81,361
5	DENNY (COTTON VALLEY)	FALLS	1	1	90,906	198 F
5	A DENNY (GEORGE TOWN)	FALLS	0	0	0	0
5	DENNY (GLEN ROSE)	FALLS	1	0	0	0
5	DENNY (NACATOCH)	FALLS	0	0	0	0
5	A DENNY (SMACKOVER)	FALLS	0	0	0	0
5	DEW (BOSSIER)	FREESTONE	1	1	33,675	0
5	P DONIE (PETTIT)	FREESTONE	10	10	870,499	9,994
5	DONIE (RODESSA)	FREESTONE	1	0	4,453	140
5	P DUNBAR (SMACKOVER 13,075)	RAINS	0	0	0	0
5	P DUNBAR, SE. (SMACKOVER 13320)	RAINS	0	0	0	0
5	DUNBAR, SW (SMACKOVER)	RAINS	0	0	0	0
5	EDGEWOOD (SMACKOVER)	VAN ZANDT	2	2	320,920	0 F
5	EDGEWOOD, NE. (SMACKOVER)	VAN ZANDT	8	6	4,467,133	0 F
5	EDDM (COTTON VALLEY)	VAN ZANDT	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
5	ELM FLAT (WOODBINE)	NAVARRO	1	1	1,354	0	F
5	EUNICE (TRAVIS PEAK)	LEON	1	1	43,692	0	
5	P EUSTACE (SMACKOVER)	HENDERSON	15	12	15,991,542	0	F
5	FAIRFREE (TRAVIS PEAK)	FREESTONE	1	1	41,266	169	
5	P FALLON (COTTON VALLEY)	LIMESTONE	15	14	4,331,606	1	F
5	FALLON (TRAVIS PEAK)	LIMESTONE	1	1	2,766	0	
5	FARLEY (STRAWN)	TARRANT	1	0	0	0	
5	P FARRAR (COTTON VALLEY LIME)	LIMESTONE	5	5	353,332	0	
5	P FARRAR (COTTON VALLEY SAND)	LIMESTONE	2	2	42,242	0	
5	P FARRAR (TRAVIS PEAK)	LIMESTONE	0	0	0	0	
5	P FARRAR, N. (BOSSIER SAND)	FREESTONE	4	2	292,385	238	
5	FARRAR, N. (COTTON VALLEY LIME)	FREESTONE	1	1	3,439	0	
5	FARRAR, N. (COTTON VALLEY SAND)	LIMESTONE	1	1	43,680	244	
5	FARRAR, SE.	LIMESTONE	1	0	2,928	8	
5	FARRAR, SE. (BOSSIER SAND A)	LIMESTONE	2	1	30,338	0	
5	FARRAR, SE (COTTON VALLEY SAND)	LIMESTONE	1	1	8,363	23	
5	FRANKLIN, N. (COTTON VALLEY)	ROBERTSON	1	0	9,141	0	
5	A FRANKSTON (JAMES LIME, UP.)	HENDERSON	0	0	0	0	
5	FRAZIER (COTTON VALLEY SAND)	FREESTONE	1	1	233,347	1,670	
5	P FREESTONE (BOSSIER SAND)	FREESTONE	7	5	329,521	0	
5	P FREESTONE (COTTON VALLEY)	FREESTONE	8	7	838,023	0	
5	FREESTONE (PETTIT)	FREESTONE	3	1	98,627	595	
5	P FREESTONE (TRAVIS PEAK)	FREESTONE	7	5	831,643	107	
5	FREESTONE, W. (BOSSIER)	FREESTONE	1	1	100,776	1,198	
5	FROST CREEK (NACATOCH)	LIMESTONE	2	0	0	0	
5	P FRUITVALE (SMACKOVER)	VAN ZANDT	3	0	837,308	0	F
5	A FRUITVALE, EAST (RODESSA)	VAN ZANDT	0	0	0	0	
5	A FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	1	0	0	0	
5	A FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	2	1	90,591	4,217	F
5	P FRUITVALE, EAST (SMACKOVER)	VAN ZANDT	4	4	3,582,839	0	F
5	GINGER (SMACKOVER)	RAINS	1	1	525,069	0	F
5	GINGER, S.E. (SMACKOVER)	RAINS	1	0	1,689	362	
5	GOODE RANCH (BOSSIER SAND)	FREESTONE	1	0	0	0	
5	A GRAND SALINE (2ND RODESSA)	VAN ZANDT	0	0	0	0	
5	P GRAND SALINE (SMACKOVER)	VAN ZANDT	1	0	0	0	
5	GREAT WESTERN (NACATOCH)	NAVARRO	0	0	0	0	
5	GROESBECK (PETTIT)	LIMESTONE	0	0	0	0	
5	GROESBECK (WOODBINE)	LIMESTONE	1	1	45,692	0	
5	HTB (GLEN ROSE)	LEON	1	0	7,983	665	
5	P HAM FOX (RODESSA)	HENDERSON	2	2	9,071	1,202	
5	HAROLD D. ORR (EDWARDS)	ROBERTSON	0	0	0	0	
5	P HAROLD D. ORR (NACATOCH)	ROBERTSON	0	0	0	0	
5	HAROLD D. ORR (NAVARRO)	ROBERTSON	1	0	0	0	
5	HAROLD D. ORR (TRAVIS PEAK)	ROBERTSON	0	0	0	0	
5	HARRIS (WOODBINE)	LEON	1	0	15,886	0	
5	P HASLETT (PENN.)	TARRANT	1	0	0	0	
5	HAYES (COTTON VALLEY)	ROBERTSON	0	0	0	0	
5	HEADSVILLE (COTTON VALLEY)	LIMESTONE	1	1	5,605	0	
5	HERRING (SUB-CLARKSVILLE)	LEON	0	0	0	0	
5	HERRING (WOODBINE)	LEON	0	0	0	0	
5	HERRING (WOODBINE, LD.)	LEON	2	0	0	0	
5	HILLTOP RESORT (BOSSIER)	LEON	1	0	274,281	0	
5	HOLLMAN (7777)	FREESTONE	1	1	100,548	207	
5	HOLT (PETTIT)	LEON	1	1	3,663	2	
5	HUNTER (COTTON VALLEY)	FREESTONE	2	1	36,669	450	
5	I. H.-20 (SMACKOVER)	VAN ZANDT	0	0	0	0	
5	J. F. JACKSON (PETTIT)	LIMESTONE	1	0	1,945	0	
5	P JEWETT (PETTIT)	LEON	8	7	327,781	1,883	
5	P JEWETT (TRAVIS PEAK)	LEON	7	5	255,030	1,708	F
5	JOB (WOODBINE)	LIMESTONE	0	0	0	0	
5	KEECHI-HAMILL (RODESSA)	LEON	1	1	49,734	689	
5	KEECHI-HAMILL (TRAVIS PEAK)	LEON	1	1	70,509	0	
5	KERENS, SOUTH (SMACKOVER)	NAVARRO	1	0	0	0	
5	KIRVIN (BOSSIER)	FREESTONE	1	0	130	0	
5	KIRVIN (RODESSA)	FREESTONE	0	0	0	0	
5	KIRVIN (SMACKOVER)	FREESTONE	1	1	103,789	11	
5	KIRVIN (TRAVIS PEAK)	FREESTONE	1	1	42,034	231	
5	KIRVIN (TRAVIS PEAK, UPPER)	FREESTONE	1	0	4,801	92	
5	KIRVIN, NE. (COTTON VALLEY)	FREESTONE	1	1	39,662	70	
5	KOSSE, SE. (BOSSIER)	LIMESTONE	1	0	0	0	
5	KOSSE, SE (COTTON VALLEY)	LIMESTONE	3	0	0	0	
5	P KOSSE, N. (NACATOCH)	LIMESTONE	0	0	0	0	
5	LA RUE (TRAVIS PEAK)	HENDERSON	2	1	210,053	240	
5	LAKE TRINIDAD (RODESSA)	HENDERSON	1	1	102,830	2,506	
5	LAKE WORTH (CONGL. 4100)	TARRANT	1	1	6,452	0	
5	P LAKE WORTH (PENN. 5590)	TARRANT	2	2	9,627	0	
5	LEE RANCH (TRAVIS PEAK)	LEON	1	1	71,579	42	
5	P LITTLE BUDDY (COTTON VALLEY)	LIMESTONE	6	6	144,060	3,198	
5	LOUDY (PETTIT)	HENDERSON	1	0	4,340	11	
5	MALAKOFF (COTTON VALLEY)	HENDERSON	0	0	0	0	
5	P MALAKOFF, S. (COTTON VALLEY)	HENDERSON	0	0	0	0	
5	MALAKOFF, SOUTH (TRAVIS PEAK)	HENDERSON	10	8	379,385	777	
5	MANN (COTTON VALLEY)	FREESTONE	1	1	44,546	13	
5	MANN, NORTH (COTTON VALLEY SD.)	FREESTONE	1	1	3,145	0	
5	MARKUM (BIG SALINE)	TARRANT	2	0	0	0	
5	P MARQUEZ (BOSSIER SAND)	LEON	4	4	396,119	41	
5	P MARTINS MILL (RODESSA)	VAN ZANDT	2	2	779,108	11,502	
5	MARTINS MILL (RODESSA 8250)	VAN ZANDT	1	1	191,595	9,682	
5	MCBEE (RODESSA)	LEON	4	3	146,733	246	F
5	MCBEE (TRAVIS PEAK)	LEON	2	1	5,229	0	

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION Mc.C.F.	HYDROCARBON LIQUID 8BLS
5	HCSWANE (COTTON VALLEY LIME)	FREESTONE	1	1	1,289,901	0
5	A MEXIA (SMACKOVER)	LIMESTONE	0	0	0	0
5	MEXIA (NACATOCH)	LIMESTONE	5	5	20,792	0
5	MEXIA, S. (NACATOCH 600)	LIMESTONE	0	0	0	0
5	MEXIA JUNCTION (COTTON VALLEY)	LIMESTONE	1	1	11,129	0
5	MIERS-BARGINIER	LIMESTONE	1	0	929	0
5	MIERS BROTHERS (NACATOCH SAND)	LIMESTONE	4	0	0	0
5	P MIMMS CREEK (BOSSIER)	FREESTONE	5	5	930,486	518
5	MIMMS CREEK (COTTON VALLEY)	FREESTONE	1	1	52,457	0
5	MITCHELL CREEK (SMACKOVER)	HOPKINS	1	0	0	0
5	P MYRTLE SPRINGS (SMACKOVER 13250)	VAN ZANDT	4	3	1,142,795	0 F
5	MYRTLE SPRINGS, NE. (SMACKOVER)	VAN ZANDT	1	1	373,156	0
5	NAN-SU-GAIL (BOSSIER)	FREESTONE	2	0	0	0
5	NAN-SU-GAIL (COTTON VALLEY)	FREESTONE	2	0	10,300	0
5	NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	M 49	16	304,443	1,666 F
5	P NAN-SU-GAIL (WOODBINE)	FREESTONE	0	0	0	0
5	P NEAL (SMACKOVER)	FREESTONE	3	3	1,133,751	0 F
5	P NELTA (SMACKOVER)	HOPKINS	3	3	987,815	17,831 F
5	O. L. HILL (PALUXY, LOWER)	NAVARRO	4	1	1,574	31
5	O. L. HILL (PALUXY, UPPER)	NAVARRO	1	1	205,497	853
5	P O. L. HILL (WOODBINE)	NAVARRO	2	2	48,378	303
5	OAKS (BOSSIER)	LIMESTONE	0	0	0	0
5	OAKS (COTTON VALLEY LIME)	LIMESTONE	3	2	76,358	0
5	P OAKS (COTTON VALLEY SAND)	LIMESTONE	3	2	644,402	179
5	OAKS (TRAVIS PEAK 8550)	LIMESTONE	1	0	0	0
5	OAKWOOD (DEXTER)	LEON	1	0	17,847	0
5	OAKWOOD (WOODBINE)	LEON	1	1	18,719	100
5	P OAKWOOD, SW. (WOODBINE)	LEON	0	0	0	0
5	A OAKWOOD DONE (WOODBINE)	LEON	0	0	0	0
5	OLETHA (COTTON VALLEY SAND)	LIMESTONE	1	1	33,869	8
5	OLETHA (PETTIT)	LIMESTONE	1	1	153	9
5	OLETHA (RODESSA)	LIMESTONE	3	2	241,007	1,724
5	OLETHA, EAST	LIMESTONE	1	1	54,677	1,088
5	P OLETHA, SW (COTTON VALLEY SAND)	LIMESTONE	2	2	67,559	0
5	OLETHA, SW. (PETTIT)	LIMESTONE	3	2	154,185	1,077
5	P OLETHA, SW. (RODESSA)	LIMESTONE	14	10	878,017	7,093
5	OLETHA, S.W. (TRAVIS PEAK)	LIMESTONE	1	1	153,393	1,380
5	OPELIKA (COTTON VALLEY)	HENDERSON	2	0	3,988	0 F
5	P OPELIKA (JAMES LIME)	HENDERSON	2	2	709,156	0 F
5	P OPELIKA (PETTIT)	VAN ZANDT	M 7	7	341,051	894 F
5	P OPELIKA (RODESSA)	HENDERSON	M 87	74	3,517,838	13,838 F
5	P OPELIKA (TRAVIS PEAK)	HENDERSON	35	34	13,265,212	595 F
5	OPELIKA, N. (PETTIT)	VAN ZANDT	1	0	0	0
5	PAN-WARE (COTTON VALLEY)	NAVARRO	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER)	HENDERSON	0	0	0	0
5	PERSONVILLE. (COTTON VALLEY)	LIMESTONE	1	1	3,130	0
5	PERSONVILLE (RODESSA)	LIMESTONE	1	0	0	0
5	PERSONVILLE (TRAVIS PEAK)	LIMESTONE	2	1	59,390	73
5	P PERSONVILLE, N. (COTTON VALLEY)	LIMESTONE	15	14	3,941,247	4,860
5	P PERSONVILLE, NE. (COTTON VALLEY)	FREESTONE	4	4	267,962	13
5	PERSONVILLE, NE (PETTIT)	FREESTONE	1	0	6	5
5	A PICKTON (BACON LIME)	HOPKINS	M 40	1	532,227	3,607 F
5	P PICKTON (SMACKOVER)	HOPKINS	3	2	228,157	0 F
5	POKEY (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	P POKEY (COTTON VALLEY LM)	LIMESTONE	8	8	2,624,792	19,193 F
5	POKEY (PETTIT)	LIMESTONE	2	1	19,938	0
5	P POKEY (RODESSA)	LIMESTONE	6	6	92,501	646 F
5	P POKEY (TRAVIS PEAK)	LIMESTONE	7	4	273,237	114
5	POKEY (TRAVIS PEAK HUNNICUTT)	LIMESTONE	0	0	0	0
5	P POKEY (TRAVIS PEAK LOWER)	LIMESTONE	0	0	0	0
5	POKEY (TRAVIS PEAK LOWER 1)	LIMESTONE	1	1	111,973	747
5	POKEY (TRAVIS PEAK UPPER)	LIMESTONE	0	0	0	0
5	P POKEY, E. (COTTON VALLEY)	LIMESTONE	14	13	2,635,694	4,167 F
5	A POWELL	NAVARRO	1	0	12,781	289
5	POWELL (NACATOCH)	NAVARRO	0	0	0	0
5	P POWELL (SMACKOVER)	NAVARRO	3	2	238,232	7,173 F
5	POWELL (WOODBINE 3600)	NAVARRO	1	0	0	0
5	PRAIRIE GROVE (COTTON VALLEY)	LIMESTONE	3	2	27,723	216
5	PUNKIN (WOODBINE 6190)	LEON	0	0	0	0
5	QUINLAN (SMACKOVER)	HUNT	2	2	113,927	2,553
5	RED LAKE (BOSSIER SAND)	FREESTONE	1	0	0	0
5	RED LAKE (RODESSA 8300)	FREESTONE	2	2	56,034	434
5	A RED LAKE (SUB-CLARKSVILLE)	FREESTONE	2	1	19,678	127
5	RED LAKE (WOODBINE)	FREESTONE	0	0	0	0
5	A RED OAK (FB-A, SUB CLARKSVILLE)	LEON	1	1	10,618	667
5	P RED OAK (FB-B, SUB-CLARKSVILLE)	LEON	12	12	240,165	2,306 F
5	P RED OAK (SUB-CLARKSVILLE)	LEON	39	37	966,516	3,102 F
5	P RED OAK, SE (WOODBINE 6440)	LEON	2	2	176,802	3,197
5	P REED (BOSSIER SAND)	FREESTONE	3	3	233,460	384
5	REED (COTTON VALLEY SD)	FREESTONE	1	1	61,401	90
5	P REED (HAYNESVILLE)	FREESTONE	31	30	7,030,837	4,610 F
5	REED (RODESSA)	FREESTONE	1	1	99,472	2,913
5	P REED (TRAVIS PEAK)	FREESTONE	11	8	404,966	2,786
5	REED (WOODBINE)	FREESTONE	2	0	0	0
5	P REED, N. (BOSSIER SD.)	FREESTONE	2	2	399,751	210
5	REED, N. (COTTON VALLEY)	FREESTONE	2	1	12,133	7
5	P REED, N. (COTTON VALLEY LIME)	FREESTONE	23	22	4,300,405	18,955
5	REED, N. W.	FREESTONE	1	1	63,899	97
5	REED, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	REED, WEST (TRAVIS PEAK)	FREESTONE	1	1	55,529	1,966

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	REILLY SPRINGS (SMACKOVER, LO.)	HOPKINS	1	0	0	0
5	P REKA (COTTON VALLEY LIME)	NAVARRO	2	2	83,187	3,287
5	REKA (TRAVIS PEAK)	NAVARRO	0	0	0	0
5	RICHLAND, SOUTH (WOODBINE)	NAVARRO	1	1	1,812	40
5	A RISCHERS STORE (PETTIT)	FREESTONE	0	0	0	0
5	RISCHERS STORE (RODESSA)	FREESTONE	0	0	0	0
5	P RISCHERS STORE (TRAVIS PEAK)	FREESTONE	3	3	116,240	2,110
5	P RISCHERS STORE (WOODBINE)	FREESTONE	2	0	0	0
5	RISCHERS STORE, N. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	RISCHERS STORE, S. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	P ROUND PRAIRIE (CVL)	NAVARRO	5	0	223,895	7,658
5	ROUND PRAIRIE (SMACKOVER)	NAVARRO	1	0	0	0
5	P ROUNDHOUSE (HAYNESVILLE)	NAVARRO	3	3	244,572	3,924
5	P ROUNDHOUSE (PETTIT)	NAVARRO	1	0	0	0
5	P ROUNDHOUSE (TRAVIS PEAK)	NAVARRO	2	1	563,738	533
5	SALINE (SMACKOVER)	VAN ZANDT	1	0	0	0
5	SAN-BREN-GAYL (NACATDCH)	NAVARRO	2	1	2,572	0
5	SILVER CREEK (C.V.LIME)	LEON	2	2	97,673	0
5	SILVER CREEK (COTTON VALLEY SD)	FREESTONE	1	1	11,241	6
5	P SINSBORO, N. (BOSSIER SD.)	FREESTONE	4	3	399,789	421
5	P SINSBORO, N. (COTTON VALLEY)	FREESTONE	9	7	943,781	3,562
5	SPRINGFIELD LAKE (WOODBINE)	LIMESTONE	1	0	0	0
5	P STEWARDS MILL (BOSSIER SD)	FREESTONE	2	2	64,445	109
5	P STEWARDS MILL (COTTON VALLEY LM)	FREESTONE	10	8	796,750	5,848
5	STEWARDS MILL (COTTON VALLEY SD)	FREESTONE	1	0	14,831	55
5	STEWARDS MILL (PETTIT 7600)	FREESTONE	0	0	0	0
5	STEWARDS MILL (SMACKOVER)	FREESTONE	0	0	0	0
5	STEWARDS MILL (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	P STEWARDS MILL (WOODBINE)	FREESTONE	0	0	0	0
5	STEWARDS MILL, E. (RODESSA -A-)	FREESTONE	0	0	0	0
5	STEWARDS MILL, NE. (CVL)	FREESTONE	1	1	99,260	29
5	STEWARDS MILL, NE. (PETTIT)	FREESTONE	1	1	23,887	296
5	P STEWARDS MILL, NE. (RODESSA)	FREESTONE	0	0	0	0
5	STEWARDS MILL, N.E. (TRAVIS PEAK)	FREESTONE	1	1	8,071	13 F
5	STEWARDS MILL, WEST (RODESSA)	FREESTONE	0	0	0	0
5	SULPHUR BLUFF (SMACKOVER)	HOPKINS	0	0	0	0
5	TATE (COTTON VALLEY)	FREESTONE	1	0	45	0
5	TATE (RODESSA)	FREESTONE	1	1	63,824	105
5	TATE (SMACKOVER)	FREESTONE	1	1	335,499	0 F
5	A TAWAKONI (SMACKOVER)	KAUFMAN	0	0	0	0
5	TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	1	1	377,910	46,701
5	P TAWAKONI, NE (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TEAGUE (BOSSIER SAND)	FREESTONE	3	2	58,218	357
5	P TEAGUE (COTTON VALLEY)	FREESTONE	15	15	4,662,899	1,394 F
5	P TEAGUE (COTTON VALLEY SD)	FREESTONE	2	2	99,004	176
5	TEAGUE (PETTIT HORIZON)	FREESTONE	0	0	0	0
5	TEAGUE (RODESSA)	FREESTONE	5	4	115,934	210
5	TEAGUE (TRAVIS PEAK)	FREESTONE	1	1	104,834	36
5	TEAGUE, S. (BOSSIER SAND)	FREESTONE	0	0	0	0
5	P TEAGUE, S. (COTTON VALLEY LIME)	FREESTONE	9	7	2,358,624	9,486
5	P TEAGUE, SW. (COTTON VALLEY)	FREESTONE	3	3	126,847	536
5	P TEAGUE, WEST (COTTON VALLEY)	FREESTONE	6	6	1,161,759	5,042 F
5	P TEAGUE, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	TEAGUE, WEST (PETTIT)	FREESTONE	5	4	18,766	97 F
5	TEAGUE, WEST (RODESSA)	FREESTONE	5	4	113,725	207 F
5	TEAGUE, WEST (TRAVIS PEAK)	FREESTONE	8	7	828,608	2,108 F
5	P TEAGUE TOWNSITE (COTTON VALLEY)	FREESTONE	32	31	5,002,456	2,771 F
5	TEAS (COTTON VALLEY)	FREESTONE	1	1	9,098	0 F
5	TEAS (PETTIT)	FREESTONE	1	1	51,597	337 F
5	TEAS (RODESSA)	FREESTONE	0	0	0	0
5	TEAS (SMACKOVER)	FREESTONE	3	3	254,558	0 F
5	TEAS (WOODBINE)	FREESTONE	1	0	0	0
5	TEHUACANA CREEK (COTTON VALLEY)	FREESTONE	1	0	0	0
5	P THOMAS LAKE (COTTON VALLEY)	HENDERSON	10	7	1,191,726	21,680
5	THORNTON (SMACKOVER)	LIMESTONE	1	0	15,000	1,350
5	P THORNTON, S. (COTTON VALLEY)	LIMESTONE	9	8	1,312,379	6,563 F
5	TILLMON (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	TRI-CITIES (BACON LIME)	HENDERSON	23	0	106,410	205
5	TRI-CITIES (PETTIT)	HENDERSON	0	0	0	0
5	TRI-CITIES (RODESSA)	HENDERSON	16	0	0	0
5	P TRI-CITIES (TRAVIS PEAK)	HENDERSON	0	0	0	0
5	TRI-CITIES (TRAVIS PEAK LOWER)	HENDERSON	45	39	6,591,636	1,723 F
5	P TRI-CITIES, N. (RODESSA)	HENDERSON	2	2	49,483	299
5	P TRINIDAD (SMACKOVER 11330)	HENDERSON	0	0	0	0
5	A TRINIDAD, S. (RODESSA)	HENDERSON	9	8	2,292,587	15,496 F
5	P TUNDRA (RODESSA)	VAN ZANDT	2	0	9	8
5	A VAN	VAN ZANDT	1	0	0	0
5	A VAN (RODESSA)	VAN ZANDT	0	0	0	0
5	P VAN, WEST (JAMES, NW)	VAN ZANDT	1	0	0	0
5	VAN, WEST (PETTIT FB A)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA -A-)	VAN ZANDT	2	1	15,179	0
5	P VAN, WEST (RODESSA-CARLILE)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (TRAVIS PEAK)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK, N-W)	VAN ZANDT	0	0	0	0
5	WADE (SMACKOVER LIME)	RAINS	1	0	0	0
5	WELCH (WOODBINE)	LIMESTONE	1	1	31,366	0
5	WINKLER, S. (COTTON VALLEY LIME)	FREESTONE	2	1	124,217	2,711
5	WINKLER, S. (RODESSA)	FREESTONE	1	1	121,939	4,344
5	WINKLER, S. (RODESSA E)	FREESTONE	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	WORTHAM, NORTH (NACATOSH)	FREESTONE	0	0	0	0
5	WORTHAM, S. W. (SHACKOVER)	LIMESTONE	0	0	0	0
5	DISTRICT TOTAL	362	1,182	861	144,229,678	483,991

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	WILDCAT	ANDERSON	0	0	0	0
6	P AGNES (WOODBINE)	ANDERSON	0	0	0	0
6	AHERN (SMACKOVER)	CASS	0	0	0	0
6	ALBA (SMACKOVER)	WOOD	2	1	23,349	5,072
6	P ALLENTOWN (GLEN ROSE, UPPER)	CASS	5	5	211,535	320
6	P ALPINE (TRAVIS PEAK)	HARRISON	8	6	188,862	874
6	P ALTO (RODESSA)	CHEROKEE	0	0	0	0
6	ALTO (PETTIT)	CHEROKEE	1	0	0	0
6	P ALTO (TRAVIS PEAK)	CHEROKEE	4	4	138,803	175
6	ANGIE (JAMES LIME)	SHELBY	1	1	17,205	0
6	ANGIE (PETTET, GAS)	SHELBY	1	1	2,301	22
6	ANGIE (RODESSA)	SHELBY	1	0	4,207	0
6	ANGIE (TRAVIS PEAK)	SHELBY	1	0	0	0
6	ANGIE (TRAVIS PEAK, TRANSITIONAL)	SHELBY	1	1	10,107	23
6	APPLEBY, N. (COTTON VALLEY)	NACOGDOCHES	3	1	69,715	69
6	P APPLEBY, N. (TRAVIS PEAK)	NACOGDOCHES	13	12	1,975,045	41,455
6	ATLANTA, S. (SMACKOVER)	CASS	1	0	0	0
6	AVINGER (JURASSIC)	CASS	2	1	99,376	6,960
6	A B-J (GLOYD)	WOOD	1	0	6,082	1,782
6	BARNHARDT CREEK (TRAVIS PEAK)	RUSK	1	0	17,939	2,069
6	P BEAVER (RODESSA)	ANDERSON	2	2	138,056	4,640
6	P BECKVILLE (COTTON VALLEY)	PANOLA	7	5	218,769	2,369
6	A BECKVILLE (PETTIT 6800)	PANOLA	2	1	31,794	650
6	BECKVILLE (TRAVIS PEAK)	PANOLA	5	3	277,530	5,487
6	P BECKVILLE, NORTH (COTTON VALLEY)	PANOLA	23	21	976,452	21,637
6	P BECKVILLE, WEST (COTTON VALLEY)	PANOLA	19	17	922,365	6,701 F
6	A BEDFORD WYNNE (SMACKOVER)	BOWIE	1	0	5,268	137
6	P BELLE BOWER (COTTON VALLEY)	PANOLA	9	7	729,031	5,796
6	BELLE BOWER (GLENROSE)	PANOLA	1	1	73,931	52
6	BELLE BOWER (PALUXY)	PANOLA	9	6	99,479	0 F
6	BELLE BOWER (PALUXY UPPER)	PANOLA	4	4	65,066	0
6	BELLE BOWER (PETTIT)	PANOLA	2	2	124,829	1,108
6	P BELLE BOWER (TRAVIS PEAK)	PANOLA	9	7	711,730	3,929
6	P BETHANY (A&B)	PANOLA	2	2	70,611	155
6	BETHANY (BLOSSOM)	PANOLA	7	3	80,567	0 F
6	P BETHANY (COTTON VALLEY)	HARRISON	15	9	643,967	1,566 F
6	BETHANY (GLEN ROSE 3550)	PANOLA	4	3	65,761	0
6	BETHANY (MERCER)	HARRISON	1	0	0	0
6	BETHANY (MACATOSH)	PANOLA	2	1	120	0
6	P BETHANY (PALUXY)	PANOLA	14	4	120,149	0
6	BETHANY (PALUXY-TILLER)	PANOLA	1	0	41,817	37 F
6	P BETHANY (PETTIT)	PANOLA	118	79	2,472,222	7,689 F
6	BETHANY (PETTIT-FURRH)	PANOLA	1	1	25,905	210
6	A BETHANY (PETTIT 6170)	HARRISON	1	1	2,574	0
6	BETHANY (RODESSA)	PANOLA	8	5	300,936	238 F
6	P BETHANY (TRANSITION)	PANOLA	2	2	16,580	296 F
6	P BETHANY (TRAVIS PEAK)	PANOLA	106	46	5,852,580	20,424 F
6	BETHANY (TRAVIS PEAK-TROSPER)	PANOLA	1	1	344,596	265 F
6	P BETHANY (TRAVIS PEAK LOWER)	HARRISON	1	0	0	0
6	A BETHANY (TRAVIS PEAK 6300)	PANOLA	0	0	0	0
6	P BETHANY (TRAVIS PEAK 6300, GAS)	PANOLA	2	2	173,959	3,843
6	BETHANY (TRAVIS PEAK 6305)	HARRISON	1	1	166,273	1,950
6	BETHANY (TRAVIS PEAK 6400, GAS)	PANOLA	1	1	627,042	1,271
6	BETHANY (TRAVIS PEAK 6560)	HARRISON	1	0	172	0
6	BETHANY (TRAVIS PEAK 6583)	HARRISON	1	1	19,378	43
6	BETHANY (TRAVIS PEAK 6690)	HARRISON	1	0	0	0
6	BETHANY (TRAVIS PEAK 7350)	PANOLA	1	1	271,580	900
6	BETHANY (TRAVIS PEAK 7450)	PANOLA	1	0	37,574	1,316
6	BETHANY (TRAVIS PEAK 7700)	PANOLA	1	1	199,031	0
6	BETHANY (TRAVIS PEAK 7800)	PANOLA	1	1	74,396	968
6	P BETHANY, EAST (COTTON VALLEY)	PANOLA	43	33	9,136,122	108,390 F
6	A BETHANY, NE. (BLOSSOM 2000)	PANOLA	0	0	0	0
6	P BETHANY, SE. (PALUXY)	PANOLA	0	0	0	0
6	P BETHEL (PETTIT)	ANDERSON	3	2	485,889	671 F
6	P BETHEL (RODESSA)	ANDERSON	4	4	627,157	1,845 F
6	A BETHEL (WOODBINE)	ANDERSON	2	1	10,799	36 F
6	BETHEL DOME, EAST (PETTIT GAS)	ANDERSON	0	0	0	0
6	P BETHEL DOME, EAST (RODESSA)	ANDERSON	4	3	347,783	2,527
6	BETTIE (COTTON VALLEY LIME)	UPSHUR	0	0	0	0
6	P BETTY JO (HILL)	RUSK	2	2	437,144	10,454
6	P BIG BARNETT (GLOYD)	RUSK	3	2	25,992	0
6	BIG BARNETT (HILL)	RUSK	0	0	0	0
6	BIG BARNETT (PETTIT)	RUSK	0	0	0	0
6	BIG BARNETT (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	A BIG BARNETT (WOODBINE)	RUSK	0	0	0	0
6	BIG SANDY (COTTON VALLEY LIME)	SMITH	1	1	80,217	859
6	BIG SHORTY (COTTON VALLEY)	RUSK	1	0	2,527	8
6	BIG SHORTY (TRAVIS PEAK)	RUSK	2	2	27,740	738
6	BIG SHORTY (TRAVIS PEAK-9100)	RUSK	1	0	0	0
6	BIRD ROOST LAKE (6160 T.P.)	MARION	1	0	0	0
6	A BLACKFOOT, SOUTH (RODESSA)	ANDERSON	1	0	1,209,840	236
6	BLAINEY MAG (SMACKOVER)	CAMP	2	1	268,829	0
6	P BLOCKER (COTTON VALLEY)	HARRISON	73	57	8,449,324	60,009 F
6	BLOCKER (PAGE)	HARRISON	1	0	3,612	2,513 F
6	P BLOOMSBURG (SMACKOVER)	CASS	2	1	300	51
6	P BOBBY JOE (PALUXY)	SMITH	0	0	0	0
6	BOBO (GLEN ROSE 3675)	SHELBY	0	0	0	0
6	BOBO (PALUXY 3485)	SHELBY	0	0	0	0
6	P BOGATA (SMACKOVER)	RED RIVER	2	0	0	0
6	BOGGY CREEK*	ANDERSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A BOIS D'ARC (RODESSA)	ANDERSON	1	1	236,010	19,798
6	BOLTON (TRAVIS PEAK 7870)	RUSK	1	0	0	0
6	BOONIE (RODESSA)	RUSK	1	0	0	0
6	BRACHFIELD, S.E. (COTTON VALLEY)	RUSK	1	0	0	0
6	BRADY-PANOLA (BLOSSOM)	PANOLA	1	0	0	0
6	BRIDGES, E. (JAMES LIME)	SHELBY	1	0	0	0
6	BRYANS HILL (SHACKOVER)	CASS	22	11	18,206,262	0 F
6	BRYANS HILL (SHACKOVER 10360)	CASS	1	1	158,416	0
6	BUD LEE (RODESSA)	SMITH	0	0	0	0
6	CADDO LAKE (TRAVIS PEAK)	HARRISON	0	0	0	0
6	CALEDONIA (ANHYDRITE)	RUSK	0	0	0	0
6	CALEDONIA (PETTIT)	RUSK	0	0	0	0
6	A CALEDONIA (RODESSA)	RUSK	0	0	0	0
6	CALEDONIA (RODESSA, UP.)	RUSK	0	0	0	0
6	CAMERON-HAMILL (GLEN ROSE)	ANGELINA	4	4	163,039	407 F
6	A CAMP HILL (CARRIZO)	ANDERSON	0	0	0	0
6	CAMP HILL (WOODBINE, GAS)	ANDERSON	0	0	0	0
6	CAMP HILL, E. (WOODBINE A)	ANDERSON	0	0	0	0
6	P CAMP WORTH (JAMES LIME)	SAN AUGUSTINE	2	2	43,490	108
6	CAMPBELLS SWITH (JAMES LIME)	CHEROKEE	0	0	0	0
6	CANEY CREEK (TRAVIS PEAK)	SMITH	1	0	0	0
6	CARBONDALE, E. (SHACKOVER)	CASS	1	1	80,751	1,027 F
6	CARBONDALE, N. (SHACKOVER)	BOWIE	2	1	395,308	25,913
6	CARLILE & HOWELL (T P, TRANS.)	SHELBY	1	0	2,547	55
6	CARLILE & HOWELL (TRANS TP A)	SHELBY	2	1	25,158	70
6	CARLILE & HOWELL (6400)	SHELBY	1	1	200,808	488
6	CARLILE & HOWELL (6430)	SHELBY	1	0	47,920	111
6	CARLILE & HOWELL (11,500)	SHELBY	1	0	7,704	0
6	P CAROL JEAN (JAMES LIME)	ANDERSON	2	2	369,904	29,769
6	A CARTHAGE	PANOLA	0	0	0	0
6	A CARTHAGE (BLOSSOM)	PANOLA	8	7	213,558	79 F
6	CARTHAGE (BRUSTER)	PANOLA	5	1	23,558	0
6	CARTHAGE (CHADWICK)	PANOLA	1	1	27,402	0
6	P CARTHAGE (COTTON VALLEY)	PANOLA	488	375	71,061,004	744,338 F
6	CARTHAGE (COTTON VALLEY 8800)	PANOLA	0	0	0	0
6	CARTHAGE (COTTON VALLEY SOUTH)	PANOLA	0	0	0	0
6	CARTHAGE (GARY-GLDYD)	PANOLA	1	0	0	0
6	P CARTHAGE (GLEN ROSE)	PANOLA	13	11	263,368	746 F
6	CARTHAGE (GLEN ROSE, SOUTH)	PANOLA	6	5	143,122	0 F
6	CARTHAGE (HILL, NORTH)	PANOLA	25	7	237,879	0 F
6	CARTHAGE (HILL, SOUTH)	PANOLA	5	4	228,771	0 F
6	CARTHAGE (HILL, SOUTHEAST)	PANOLA	10	7	125,500	0 F
6	A CARTHAGE (HILL, SOUTHWEST)	PANOLA	2	1	96,706	0 F
6	A CARTHAGE (INEZ)	PANOLA	1	0	2,380	180
6	CARTHAGE (JAMES LIME)	PANOLA	6	3	16,491	31 F
6	CARTHAGE (JETER)	PANOLA	0	0	0	0
6	CARTHAGE (PAGE)	PANOLA	1	1	52,338	0 F
6	CARTHAGE (PALUXY)	PANOLA	18	12	169,168	0 F
6	CARTHAGE (PETTIT, LOWER GAS)	PANOLA	292	231	16,788,392	7,552 F
6	CARTHAGE (PETTIT, UPPER)	PANOLA	150	77	2,030,465	260 F
6	CARTHAGE (RODESSA)	PANOLA	2	0	0	0
6	A CARTHAGE (SMITH-ALLISON)	PANOLA	5	2	14,785	0 F
6	P CARTHAGE (TRANSITIONAL)	PANOLA	3	2	48,965	247
6	CARTHAGE (TRAVIS PEAK)	PANOLA	115	72	5,908,267	9,407 F
6	CARTHAGE (TRAVIS PEAK-ALLISON)	PANOLA	1	1	129,073	227
6	CARTHAGE (TRAVIS PEAK-COLLINS)	PANOLA	1	0	1,758	23
6	P CARTHAGE (TRAVIS PEAK-DEADWOOD)	PANOLA	4	4	223,769	0 F
6	CARTHAGE (TRAVIS PEAK-HALL)	PANOLA	1	1	21,207	113
6	CARTHAGE (TRAVIS PEAK-HUDSON)	PANOLA	1	1	68,230	281
6	P CARTHAGE (TRAVIS PEAK, LOWER)	PANOLA	11	10	1,462,024	14,999
6	CARTHAGE (TRAVIS PEAK 6296)	PANOLA	1	1	22,934	109
6	A CARTHAGE (TRAVIS PEAK 6400)	PANOLA	1	0	0	0
6	CARTHAGE (TRAVIS PEAK-CHADWICK)	PANOLA	1	1	109,156	53
6	CARTHAGE, N. (GLEN ROSE 3760)	PANOLA	12	4	106,292	0 F
6	P CARTHAGE, S. (COTTON VALLEY)	PANOLA	8	8	211,066	1,775 F
6	A CARTHAGE, S. (PETTIT, LO.)	PANOLA	0	0	0	0
6	P CARTHAGE, SOUTH (TRAVIS PEAK)	PANOLA	6	6	437,586	1,854 F
6	P CARTHAGE, SE (CV)	PANOLA	14	14	1,474,042	33,384
6	CARTHAGE, SW. (PETTIT)	PANOLA	1	1	17,817	171
6	A CASS (HILL)	CASS	0	0	0	0
6	A CAYUGA	ANDERSON	1	1	10,620	0
6	CAYUGA (COTTON VALLEY)	ANDERSON	2	1	34,514	0
6	P CAYUGA (PETTIT)	ANDERSON	5	5	417,551	5,086
6	A CAYUGA (TRINITY)	ANDERSON	18	14	845,548	17,829
6	CAYUGA (WOODBINE)	ANDERSON	0	0	0	0
6	CAYUGA, NORTHWEST (PETTIT)	HENDERSON	0	0	0	0
6	A CAYUGA, NORTHWEST (RODESSA)	FREESTONE	0	0	0	0
6	CAYUGA, NW. (RODESSA, GAS)	ANDERSON	0	0	0	0
6	P CEDAR SPRINGS (COTTON VALLEY SD)	UPSHUR	4	2	104,741	2,043
6	CEDAR SPRINGS (HAYNESVILLE)	UPSHUR	2	1	188,127	3,826 F
6	P CEDAR SPRINGS (MADDOX 10730)	UPSHUR	4	4	226,294	1,449
6	P CEDAR SPRINGS (TRAVIS PEAK 9000)	UPSHUR	13	10	2,102,517	51,717
6	CENTENNIAL (COTTON VALLEY)	PANOLA	1	1	54,491	827
6	CENTENNIAL (TRAVIS PEAK)	PANOLA	1	1	11,792	0 F
6	A CENTER (SARATOGA)	SHELBY	1	0	0	0
6	P CENTER, WEST (TRAVIS PEAK)	SHELBY	2	0	0	0
6	A CHAPEL HILL	SMITH	2	2	171,565	3,537
6	P CHAPEL HILL (COTTON VALLY)	SMITH	5	4	205,154	2,453
6	CHAPEL HILL (PALUXY)	SMITH	6	4	708,675	1,458 F
6	CHAPEL HILL (PALUXY 5800)	SMITH	1	0	15,179	1,443

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A CHAPEL HILL (PETTIT)	SMITH	6	4	231,435	4,269 F
6	A CHAPEL HILL (RODESSA)	SMITH	10	9	512,040	11,964
6	A CHAPEL HILL (TRAVIS PEAK)	SMITH	2	2	87,558	3,032
6	CHAPEL HILL, SOUTH (PALUXY)	SMITH	0	0	0	0
6	CHAPEL HILL, SOUTH (PALUXY, S.)	SMITH	1	0	7,280	31
6	CHAPEL HILL, WEST (PALUXY)	SMITH	0	0	0	0
6	CHAPMAN (COTTON VALLEY)	RUSK	3	1	5,679	70
6	A CHAPMAN (TRAVIS PEAK)	RUSK	5	3	226,363	4,115
6	CHEROKEE TRACE (COTTON VALLEY)	UPSHUR	1	0	2,226	145
6	CHEROKEE TRACE (JURASSIC)	UPSHUR	2	1	34,729	5,465 F
6	CHIRENO (PETTIT)	NACOGDOCHES	1	1	18,648	4
6	A CHITSEY (SMACKOVER)	FRANKLIN	1	1	3,000	533
6	CHRISTMAS (RODESSA)	TITUS	0	0	0	0
6	CHURCH HILL (COTTON VALLEY)	RUSK	1	0	2,767	28
6	P CHURCH HILL (TRAVIS PEAK)	RUSK	5	4	294,826	5,727
6	CLAYTON (AUSTIN CHALK)	ANGELINA	1	0	1,081	0
6	P CLINTON LAKE (PETTIT)	MARION	0	0	0	0
6	CLINTON LAKE (TRAVIS PEAK)	MARION	0	0	0	0
6	COKE (BACON)	WOOD	1	1	126,465	4,174
6	P COKE (GLOYD)	WOOD	4	3	209,557	3,572
6	P COKE (GLOYD 8160)	WOOD	3	3	130,339	3,879
6	COKE (HILL)	WOOD	1	1	148,074	1,578
6	A COKE (PITTSBURG 8470)	WOOD	2	1	50,115	2,226
6	P COON CREEK (PETIT)	CHEROKEE	2	2	130,605	821
6	P COON CREEK (RODESSA)	CHEROKEE	6	3	271,650	5,997
6	P CYRIL (COTTON VALLEY)	RUSK	18	17	1,652,570	12,904
6	CYRIL (HILL)	RUSK	1	0	16,741	15
6	A CYRIL (TRAVIS PEAK 7650)	RUSK	5	5	331,388	9,000
6	CYRIL (TRAVIS PK. 7700)	RUSK	1	1	3,724	13
6	CYRIL, S. (TRAVIS PEAK GAS)	RUSK	1	0	3,645	587
6	P CYRIL, W. (COTTON VALLEY)	RUSK	1	1	99,263	945
6	DANVILLE (GLOYD)	RUSK	5	0	2,281	0
6	A DANVILLE (HENDERSON)	RUSK	4	2	27,543	0
6	DANVILLE (HILL)	RUSK	1	1	55,887	476
6	DANVILLE (PETTIT -A-)	GREGG	1	0	0	0
6	A DANVILLE (PETTIT, LOWER)	RUSK	4	3	76,859	428 F
6	DANVILLE (PETTIT, MIDDLE)	GREGG	2	1	8,699	0 F
6	DANVILLE (RODESSA)	RUSK	0	0	0	0
6	A DANVILLE (TRAVIS PEAK)	RUSK	5	3	120,097	1,206 F
6	P DANVILLE (YOUNG)	RUSK	2	1	803	0
6	P DANVILLE, EAST (COTTON VALLEY)	RUSK	0	0	0	0
6	P DANVILLE, EAST (PETTIT, LOWER)	RUSK	3	3	385,708	9,721
6	DANVILLE, E. (TRAVIS PEAK)	GREGG	1	1	26,710	560 F
6	P DARCO S.E. COTTON VALLEY	HARRISON	3	3	166,578	1,514
6	DAVSUN (PALUXY)	SHELBY	1	0	0	0
6	P DAYS CHAPEL (WOODBINE)	ANDERSON	0	0	0	0
6	P DECKER SWITCH (PETTIT)	HOUSTON	11	7	334,154	0
6	DELROSE (BOSSIER SAND)	UPSHUR	1	1	20,305	888
6	P DELROSE (HAYNESVILLE)	UPSHUR	10	10	4,990,643	56,883
6	DIAMOND-MAG (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	P DIRGIN (COTTON VALLEY)	RUSK	41	33	3,835,707	19,809 F
6	DOUGLASS (COTTON VALLEY B LM)	NACOGDOCHES	1	1	160,560	50
6	DOUGLASS (COTTON VALLEY D SD.)	NACOGDOCHES	1	1	12,850	0 F
6	P DOUGLASS (PETTIT)	NACOGDOCHES	9	9	999,256	145 F
6	P DOUGLASS (RODESSA)	NACOGDOCHES	1	0	0	0
6	DOUGLASS (TRANSITION)	NACOGDOCHES	1	1	97,523	1,791
6	DOUGLASS, SW. (GLEN ROSE)	NACOGDOCHES	1	1	5,490	0
6	P DOUGLASS, SW. (PETTIT, UPPER)	NACOGDOCHES	6	6	1,162,511	0
6	P DOUGLASS, WEST (PETTIT UPPER)	NACOGDOCHES	8	7	948,201	1,291
6	P DOUGLASS, W. (TRAVIS PEAK)	NACOGDOCHES	9	8	451,604	415 F
6	DOUGLASSVILLE (SMACKOVER)	CASS	1	0	0	0
6	EARNEST HILL	SHELBY	1	0	0	0
6	P EASON, E. (COTTON VALLEY)	RUSK	4	3	215,311	1,106
6	P ELKHART (PETTIT)	ANDERSON	8	6	1,258,997	12,616
6	A ELKHART (WOODBINE)	ANDERSON	0	0	0	0
6	P ELKTON (PALUXY C)	SMITH	0	0	0	0
6	P ELYSIAN (TRAVIS PEAK)	HARRISON	3	1	51,914	267
6	ELYSIAN (TRAVIS PEAK 6350)	PANOLA	1	1	175,282	1,067
6	P ELYSIAN, N. (COTTON VALLEY)	HARRISON	5	4	565,301	6,530
6	ERIN (COTTON VALLEY LIME)	MARION	1	0	11,196	90
6	A EXCELSIOR (CRANE)	MARION	1	0	3,143	80
6	P EXCELSIOR (PETTIT)	MARION	3	2	88,152	1,311
6	A EXCELSIOR, SW. (PETTIT, LO.)	MARION	0	0	0	0
6	EXCELSIOR, SW. (TRAVIS PEAK)	MARION	0	0	0	0
6	P EZIM (PETTIT)	RUSK	5	5	1,305,973	47,088
6	P FAIRPLAY (COTTON VALLEY)	PANOLA	4	4	203,293	1,025
6	P FAIRPLAY, NE. (TRAVIS PEAK)	PANOLA	3	0	3,571	384
6	A FAIRWAY (JAMES LIME)	ANDERSON	0	0	0	0
6	A FLEETO (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	FLINT (PALUXY)	SMITH	1	1	13,273	29
6	A FLOWER ACRES (SMACKOVER)	BOVIE	0	0	0	0
6	G.A.S. (COTTON VALLEY SD.)	SMITH	1	0	0	0
6	GARRISON (HILL)	NACOGDOCHES	0	0	0	0
6	P GARRISON (PETTIT, LOWER)	NACOGDOCHES	6	5	1,486,610	16,483
6	GARRISON (TRAVIS PEAK)	NACOGDOCHES	11	6	235,458	4,421
6	GARRISON, N. (PETTIT, LO.)	NACOGDOCHES	3	1	381,777	3,041
6	GARRISON, N.E. (HILL)	NACOGDOCHES	0	0	0	0
6	GARRISON, N.W. (PETTIT)	RUSK	1	0	0	0
6	P GILMER (BOSSIER SAND)	UPSHUR	2	2	420,073	16,343
6	P GILMER (COTTON VALLEY)	UPSHUR	13	9	1,570,334	28,669

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	GILMER (COTTON VALLEY SANDS)	UPSHUR	1	1	20,460	1,014
6	P GILMER (JURASSIC)	UPSHUR	21	20	2,979,498	47,964
6	P GILMER, S. (COTTON VALLEY)	UPSHUR	13	11	1,019,357	17,575
6	P GILMER, S. (COTTON VALLEY, UP)	UPSHUR	6	6	110,285	1,346
6	P GILMER, W. (COTTON VALLEY)	UPSHUR	0	0	0	0
6	GIRLIE CALDWELL, W (TRAVIS PEAK)	SMITH	1	1	34,664	2,375
6	P GLADEWATER (HAYNESVILLE)	UPSHUR	15	10	2,565,200	9,157 F
6	P GLADEWATER, S (HAYNESVILLE)	GREGG	7	5	1,454,653	1,593 F
6	P GLENWOOD (COTTON VALLEY)	UPSHUR	9	8	1,116,482	2,634
6	P GOOCH (TRAVIS PEAK)	HARRISON	10	8	883,409	23,771
6	GOOD SPRINGS (GLOYD D)	RUSK	0	0	0	0
6	A GOOD SPRINGS (TRAVIS PEAK)	RUSK	1	1	10,596	406 F
6	A GOOD SPRINGS, W. (WOODBINE)	RUSK	1	0	0	0
6	P GRAPELAND (RODESSA)	HOUSTON	6	5	730,108	1,239
6	GRAPELAND (WILCOX)	HOUSTON	0	0	0	0
6	P GRAPELAND (WOODBINE)	HOUSTON	1	0	0	0
6	GRAPELAND, NE. (WOODBINE)	ANDERSON	0	0	0	0
6	GREEN FOX (HILL)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT -A-)	MARION	0	0	0	0
6	A GREEN FOX (PETTIT 6200)	MARION	1	1	29,902	0 F
6	P GREEN FOX (SMITH)	MARION	4	4	688,719	3,546 F
6	GREEN FOX (TRAVIS PEAK-BRADEN)	MARION	2	0	0	0
6	GREEN FOX (TRAVIS PEAK 6340)	MARION	1	0	0	0
6	GREENVILLE, N. (COTTON VALLEY)	GREGG	1	0	11,242	29
6	GREENVILLE, NW (COTTON VALLEY)	GREGG	1	1	6,203	5
6	GRIGSBY (COTTON VALLEY)	HARRISON	1	0	312	23
6	A GRIGSBY (RODESSA)	HARRISON	0	0	0	0
6	P GRIMES (WOODBINE)	HOUSTON	0	0	0	0
6	A GUM SPRINGS (WOODBINE)	RUSK	0	0	0	0
6	GUM SPRINGS, N. (WOODBINE)	RUSK	0	0	0	0
6	HAINESVILLE (SUB-CLKVLE.)	WOOD	0	0	0	0
6	P HALLSVILLE (COTTON VALLEY)	HARRISON	0	0	0	0
6	HALLSVILLE, E. (PETTIT)	HARRISON	1	1	13,836	106
6	P HALLSVILLE, N (HOSSTON-COTTON VAL)	HARRISON	3	2	32,927	0
6	P HALLSVILLE, NE (COTTON VALLEY)	HARRISON	2	2	20,307	0 F
6	A HALLSVILLE, NE. (PETTIT)	HARRISON	2	1	85,489	0 F
6	P HALLSVILLE, S (HOSSTON-COTTON VAL)	HARRISON	5	4	57,550	87
6	HALLSVILLE, SOUTH (PAGE)	PANOLA	1	0	0	0
6	HALLSVILLE, S (PETTIT LO. CRANE)	HARRISON	6	0	470	0 F
6	P HALLSVILLE, SOUTH (RODESSA)	HARRISON	0	0	0	0
6	HAMLET (TRAVIS PEAK 11,000)	ANGELINA	0	0	0	0
6	HARLETON, EAST (PETTIT, LOWER)	HARRISON	0	0	0	0
6	HARLETON, EAST (TRANSITION)	HARRISON	1	0	0	0
6	HARLETON, EAST (TRAVIS PEAK)	HARRISON	0	0	0	0
6	HARLETON S. (COTTON VALLEY)	HARRISON	0	0	0	0
6	P HAWKEYE (BLOSSOM SD.)	SHELBY	2	2	100,683	144
6	P HAWKINS (RODESSA)	WOOD	8	8	2,183,352	0 F
6	A HAWKINS (WOODBINE)	WOOD	37	11	10,352,662	164 F
6	HAYNES (BALDWIN-HILL)	CASS	0	0	0	0
6	A HAYNES (HILL)	CASS	0	0	0	0
6	A HAYNES (MITCHELL)	CASS	0	0	0	0
6	HEMPHILL, EAST (COTTON VALLEY)	SABINE	1	0	1,181	0
6	HENDERSON (COTTON VALLEY)	RUSK	0	0	0	0
6	A HENDERSON (RUSK CO. PETTIT)	RUSK	9	4	210,204	8,895
6	HENDERSON (RUSK CO. PETTIT, W.)	RUSK	1	0	0	0
6	HENDERSON (RUSK CO. RODESSA)	RUSK	0	0	0	0
6	A HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	15	5	303,779	5,237
6	P HENDERSON (YOUNG)	RUSK	0	0	0	0
6	HENDERSON, E. (COTTON VALLEY)	RUSK	1	1	17,056	42
6	P HENDERSON, NORTH (COTTON VALLEY)	RUSK	46	40	6,528,350	37,635 F
6	HENDERSON, NORTH (RODESSA)	RUSK	1	1	107,556	2,931 F
6	HENDERSON, S. (COTTON VALLEY)	RUSK	1	1	36,922	439
6	P HENDERSON, SOUTH (PETTIT)	RUSK	6	4	42,367	749 F
6	HENDERSON, S. (PETTIT 7445)	RUSK	0	0	0	0
6	P HENDERSON, S. (TRANS)	RUSK	2	2	112,610	1,947
6	A HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	4	2	10,644	203 F
6	P HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	9	8	133,159	2,287 F
6	HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	1	1	887	20
6	HENDERSON, SE. (COTTON VALLEY)	RUSK	1	1	9,790	0
6	HILL (TRAVIS PEAK)	RUSK	1	1	40,365	3,604
6	P HOLLY SPRING (RODESSA)	ANDERSON	2	1	198,095	8,469
6	A HUGHEY (CRANE)	HARRISON	5	3	57,777	0
6	HUXLEY (BACON LINE)	SHELBY	0	0	0	0
6	P HUXLEY (PALUXY)	SHELBY	1	1	114,531	0
6	P HUXLEY (PETTIT)	SHELBY	1	0	0	0
6	P HUXLEY (6100)	SHELBY	2	2	64,084	286
6	INDIAN ROCK (JURASSIC)	UPSHUR	0	0	0	0
6	ISAAC LINDSEY (JAMES LINE)	ANDERSON	0	0	0	0
6	J. G. B. (WOODBINE)	CHEROKEE	1	0	0	0
6	A J. G. S. (PETTIT, LOWER)	PANOLA	0	0	0	0
6	J. G. S. (RODESSA)	PANOLA	1	0	0	0
6	J. G. S. (RODESSA -C-)	PANOLA	1	1	9,445	45
6	J. G. S. (TRAVIS PK. -A-)	PANOLA	1	1	6,737	15
6	J. G. S. (TRAVIS PK. -B-)	PANOLA	1	1	14,763	167
6	P J. G. S. (TRAVIS PK. -C-)	PANOLA	2	2	67,815	2,211
6	J. G. S. (TRAVIS PEAK 7140)	PANOLA	1	1	14,513	132
6	P JACKSONVILLE (RODESSA)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	0	0	0	0
6	JACKSONVILLE, NW. (WOODBINE)	CHEROKEE	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	JACKSONVILLE, S. W. (WOODBINE)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	0	0	0	0
6	A JARRELL CREEK (TRAVIS PEAK)	RUSK	0	0	0	0
6	P JARVIS DOME (RODESSA)	ANDERSON	0	0	0	0
6	P JECAN	ANDERSON	2	2	725,882	44,952
6	JOAQUIN (BLOSSOM 2000)	SHELBY	1	0	0	0
6	JOAQUIN (GLENROSE UPPER)	SHELBY	0	0	0	0
6	JOAQUIN (GLENROSE 3790)	SHELBY	1	0	0	0
6	P JOAQUIN (JETER)	SHELBY M	16	12	972,816	476
6	JOAQUIN (PETTIT)	SHELBY M	3	2	54,903	170
6	P JOAQUIN (PETTIT, LOWER)	SHELBY	3	3	1,149,661	1,139
6	P JOAQUIN (TRAVIS PEAK)	SHELBY M	18	15	1,975,540	3,562
6	P JOAQUIN (WIENER)	PANOLA	4	4	345,825	5,324
6	JOAQUIN, SOUTHEAST (PALUXY)	SHELBY	1	0	0	0
6	JOAQUIN, SOUTHEAST (PETTIT, LD.)	SHELBY	0	0	0	0
6	P JOAQUIN, SOUTHEAST (TRAVIS PEAK)	SHELBY	1	0	0	0
6	JOAQUIN, WEST (SLIGO)	SHELBY	1	1	91,086	481
6	KARNACK, NW (PAGE)	HARRISON	0	0	0	0
6	KENDRICK (TRAVIS PEAK)	NACOGDOCHES	1	1	136,194	767
6	P KILDARE (COTTON VALLEY)	CASS	12	12	4,347,640	61,264
6	A KILDARE (HILL)	CASS	0	0	0	0
6	P KILDARE (SMACKOVER)	CASS	4	4	1,638,228	41,793
6	KILDARE (SMACKOVER DOLOMITE)	CASS	1	1	75,533	916
6	P L.C.G (PAGE)	HARRISON	9	7	887,340	10,204
6	LAKE FERRELL (COTTON VALLEY)	MARION	1	0	0	0
6	A LAKE MARY (WOODBINE)	ANDERSON	0	0	0	0
6	LAKE TYLER (COTTON VALLEY)	SMITH	1	1	89,073	319
6	P LANEVILLE, N. (PETTIT, LOWER)	RUSK	0	0	0	0
6	A LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1	1	8,640	51
6	A LANEVILLE, NE. (PETTIT, LD.)	RUSK	0	0	0	0
6	P LANEVILLE, NE. (TRAVIS PEAK 7444)	RUSK	2	2	175,876	2,118
6	LANEVILLE, NE. (TRAVIS PEAK 7650)	RUSK	1	1	18,101	646
6	P LANEVILLE, W. (TRAVIS PEAK 8420)	RUSK	0	0	0	0
6	P LANSING, N. (COTTON VALLEY, LD.)	HARRISON M	15	12	583,839	3,783 F
6	LANSING, NORTH (PETTIT, LOWER)	HARRISON	1	1	58,578	735
6	LANSING, NORTH (RODESSA YOUNG)	HARRISON	65	0	0	0
6	P LANSING, N. (RODESSA YOUNG SW.)	HARRISON	0	0	0	0
6	LANSING, NORTH (TRAVIS PEAK)	HARRISON	9	8	682,918	17,749
6	P LANSING, NORTH (TRAVIS PEAK, LD)	HARRISON	13	10	1,304,088	6,054
6	LANSING, N. (YOUNG LIMESTONE)	HARRISON	0	0	0	0
6	LANSING, NE. (TRAVIS PEAK)	HARRISON	1	0	0	0
6	P LARISSA (RODESSA)	CHEROKEE	4	4	606,515	27,576
6	LASSATER (COTTON VALLEY)	MARION	0	0	0	0
6	P LASSATER (TRAVIS PEAK)	MARION	24	18	2,335,780	9,301 F
6	LASSATER, S. (COTTON VALLEY)	MARION	1	0	0	0
6	LAURA GRACE (TRAVIS PEAK)	RUSK	1	1	1,122	31
6	P LAURA LA VELLE (WOODBINE)	HOUSTON	0	0	0	0
6	P LAURA LA VELLE, S. (WOODBINE)	HOUSTON	2	0	0	18
6	A LAVON, (RODESSA, NORTH)	SMITH	0	0	0	0
6	LECUND (RODESSA)	CHEROKEE	0	0	0	0
6	A LEIGH (HILL 5155)	HARRISON	0	0	0	0
6	LEIGH, NE (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	LEIGH, NW (TRAVIS PEAK)	HARRISON	1	0	0	0
6	LETS (TRAVIS PEAK)	RUSK	1	1	59,237	498
6	P LINDALE (RODESSA)	SMITH	3	3	114,759	3,511
6	LINDALE (RODESSA A)	SMITH	1	0	18,540	1,046
6	LINDEN, EAST (10,000)	CASS	1	0	0	0
6	LONE OAK (RODESSA)	CHEROKEE	1	0	0	0
6	LONE OAK (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	A LONG LAKE	FREESTONE M	3	2	152,397	925 F
6	P LONG LAKE (PETTIT 9515)	ANDERSON	0	0	0	0
6	LONG LAKE (PETTIT 9750)	ANDERSON	2	2	333,616	209
6	P LONG LAKE (RODESSA 8745)	ANDERSON	1	0	0	0
6	P LONG LAKE (RODESSA 9100)	ANDERSON	0	0	0	0
6	A LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	1	0	0	0
6	A LONG LAKE (WOODBINE)	ANDERSON M	1	0	0	0
6	LONG LAKE, EAST (WOODBINE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (5500)	LEON M	0	0	0	0
6	LONGVIEW, EAST (COTTON VALLEY)	HARRISON	1	1	81,039	0
6	LONGVIEW, NORTH (COTTON VALLEY)	GREGG	1	1	29,599	1,344
6	P LONGVIEW, N. (TRAVIS PEAK)	HARRISON	6	5	372,539	7,160
6	LONGVIEW, N.E. (TRAVIS PEAK)	HARRISON	1	1	28,438	215
6	P LONGWOOD (COTTON VALLEY)	HARRISON	3	3	90,460	2,215
6	A LONGWOOD (GOODLAND LIME)	HARRISON	2	0	0	0
6	LONGWOOD (NACATOC)	HARRISON	1	0	0	0
6	LONGWOOD (PAGE-PETTIT)	HARRISON	0	0	0	0
6	A LONGWOOD (TRAVIS PEAK)	HARRISON	0	0	0	0
6	P MANZIEL (PETTIT Y)	WOOD	2	1	61,558	1,785
6	P MANZIEL (RODESSA)	WOOD	2	2	110,521	3,182
6	A MANZIEL (RODESSA -V-)	WOOD	1	0	0	0
6	P MANZIEL (RODESSA -W-)	WOOD	2	0	0	0
6	P MANZIEL (RODESSA -X-)	WOOD	5	3	38,598	786
6	P MANZIEL (TRAVIS PEAK)	WOOD	4	4	115,532	2,080 F
6	MANZIEL (TRAVIS PEAK -B-)	WOOD	0	0	0	0
6	MANZIEL, NE. (HILL)	WOOD	1	1	248,078	15,084
6	MARTHA JANE (PETTIT, U.)	RUSK	1	1	30,001	721
6	MARTINSVILLE, NE. (COTTON VALLEY)	SHELBY	1	0	0	0
6	MARTINSVILLE (TRAVIS PEAK)	NACOGDOCHES	1	1	45,598	378
6	A MAUD (SMACKOVER)	BOWIE	4	0	23,839	979

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6	MAYDELL (WOODBINE)	CHEROKEE	0	0	0	0
6	MCFARLAND LAKE (SMACKOVER)	BOWIE	1	0	4,295	284
6	MCGEE BEND (AUSTIN CHALK)	ANGELINA	2	0	0	0
6	MCKINNEY (SMACKOVER)	CASS	0	0	0	0
6	MELROSE, S. (TRAVIS PEAK)	NACOGDOCHES	1	1	72,473	0
6	P MINDEN (COTTON VALLEY)	RUSK	9	9	447,848	3,234
6	MINDEN (GLOYD)	RUSK	1	0	0	0
6	MINDEN (RODESSA 6350)	RUSK	1	0	0	0
6	A MINDEN (TRANS.)	RUSK	3	3	14,417	677
6	A MINDEN (TRAVIS PEAK)	RUSK	9	7	187,410	8,271
6	P MINDEN (TRAVIS PEAK-HUNT)	RUSK	3	3	368,660	9,042
6	MINDEN (TRAVIS PEAK LOWER)	RUSK	1	0	30,752	368
6	MINDEN (TRAVIS PEAK 7600)	RUSK	1	1	91,381	1,719
6	MINDEN (TRAVIS PEAK 8000)	RUSK	3	1	57,051	2,096
6	MINDEN(MIDDLE TRAVIS PEAK 7300)	RUSK	1	1	52,338	2,429
6	MINDEN(LOWER TRAVIS PEAK 7600)	RUSK	1	1	39,702	1,094
6	P MINDEN, E. (TRAVIS PEAK)	RUSK	4	4	741,306	20,856
6	MINDEN, E. (TRAVIS PEAK 7700)	RUSK	1	1	103,660	1,249
6	MINDEN, W. (RODESSA HILL)	RUSK	1	1	26,263	118
6	P MINDEN, W. (TRAVIS PEAK,7600')	RUSK	3	2	268,389	5,136
6	P MINGS CHAPEL (COTTON VALLEY LM)	UPSHUR	3	3	752,274	11,435
6	MONROE(COTTON VALLEY)	RUSK	1	1	28,572	190
6	MORRIS COATS (WOODBINE)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE A)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE B)	NACOGDOCHES	0	0	0	0
6	P MOUND PRAIRIE (PETTIT)	ANDERSON	0	0	0	0
6	MOUND PRAIRIE, S. (RODESSA)	ANDERSON	1	1	15,068	1,152
6	P MT. ENTERPRISE (PETTIT)	RUSK	3	3	426,979	3,930
6	MT. ENTERPRISE (TRAVIS PEAK)	RUSK	1	0	0	0
6	P MT. SELMAN (SUB-CLARKSVILLE)	CHEROKEE	1	0	0	0
6	NACOGDOCHES, E. (JAMES LIME)	NACOGDOCHES	0	0	0	0
6	NACOGDOCHES, E. (PETTIT)	NACOGDOCHES	1	1	58,950	481
6	NACOGDOCHES, E. (TRAVIS PEAK)	NACOGDOCHES	0	0	0	0
6	NACONICHE CREEK (RODESSA, UP.)	NACOGDOCHES	2	1	115,792	774
6	NACONICHE CREEK (RODESSA, LD.)	NACOGDOCHES	1	1	48,808	11
6	NACONICHE CREEK (PETTIT)	NACOGDOCHES	1	1	37,558	425
6	P NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	3	3	428,794	6,649
6	P NACONICHE CREEK, E. (PETTIT I)	NACOGDOCHES	2	2	345,344	5,312
6	A NAVARRO CROSSING	HOUSTON	0	0	0	0
6	P NAVARRO CROSSING (DEXTER B)	HOUSTON	7	7	614,971	1,205 F
6	NAVARRO CROSSING (GLEN ROSE,UP.)	HOUSTON	1	0	0	0
6	NAVARRO CROSSING (PETTIT)	HOUSTON	2	1	56,923	9
6	P NAVARRO CROSSING (RODESSA)	HOUSTON	2	2	785,792	1,806
6	A NAVARRO CROSSING (WOODBINE)	LEON	3	1	16,874	12
6	A NAVARRO CROSSING (WOODBINE,UP)	HOUSTON	1	0	6,003	490
6	A NECHES (WOODBINE)	CHEROKEE	1	1	4,316	10 F
6	NEUHOFF (CLARKSVILLE)	WOOD	1	1	301,349	5,682
6	P NEUHOFF (COTTON VALLEY SD)	WOOD	5	4	358,291	29,638
6	NEUHOFF (COTTON VALLEY M SD)	WOOD	2	1	239,238	1,330
6	NEUVILLE (JAMES LIME)	SHELBY	1	0	0	0
6	NEVIS (RODESSA)	ANDERSON	1	1	88,183	2,263
6	NEW HOPE (SMACKOVER)	FRANKLIN	20	18	7,686,879	0 F
6	NEW HOPE, E. (SMACKOVER)	CAMP	0	0	0	0
6	P NEW SUMERFIELD (COTTON VALLEY)	CHEROKEE	0	0	0	0
6	P NORTH TIMPSON (TRAVIS PEAK)	SHELBY	3	3	299,049	2,252
6	P OAK HILL (COTTON VALLEY)	RUSK	141	71	16,070,270	56,723 F
6	OAK HILL (TRAVIS PEAK)	RUSK	1	1	24,252	230
6	OAK HILL, E. (TRAVIS PEAK)	RUSK	1	0	0	0
6	OAK HILL, NORTH (PETTIT)	RUSK	0	0	0	0
6	OAK HILL, NE. (TRAVIS PEAK)	RUSK	0	0	0	0
6	P OAK HILL, N.W. (COTTON VALLEY)	RUSK	26	24	2,905,513	9,804 F
6	P OAK HILL, S.(COTTON VALLEY)	RUSK	9	8	1,119,672	6,420
6	OAK HILL, S. (TRAVIS PEAK)	RUSK	1	0	11,044	85
6	ODELL CREEK (JAMES)	ANGELINA	1	0	0	0
6	P OVERTON (COTTON VALLEY SAND)	SMITH	13	8	972,358	9,302
6	P OVERTON (HAYNESVILLE)	SMITH	21	19	5,461,249	7 F
6	OVERTON (TRAVIS PEAK)	SMITH	0	0	0	0
6	OVERTON, NORTH (HAYNESVILLE)	RUSK	1	1	24,244	156
6	OVERTON, N.E. (HAYNESVILLE)	RUSK	2	2	6,378	0
6	OWENS CREEK (RODESSA)	ANDERSON	1	1	157,429	1,889
6	P.L. (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	P PALESTINE (PETTIT 10,390)	ANDERSON	2	2	81,103	1,942
6	P PALESTINE (RODESSA)	ANDERSON	2	2	36,832	3,025
6	A PANOLA	PANOLA	6	6	61,121	363 F
6	PANOLA (GOODLAND LIME)	PANOLA	0	0	0	0
6	PANOLA (NACATOCH)	HARRISON	1	0	0	0
6	PANOLA, E. (TRAVIS PEAK)	PANOLA	1	1	92,502	0
6	PARSONS (RODESSA-HILL)	CHEROKEE	1	0	0	0
6	P PAXTON (HILL)	PANOLA	11	11	1,026,149	3,215 F
6	P PAXTON (PALUXY)	SHELBY	11	10	472,033	403
6	PAXTON (PETTIT)	SHELBY	1	1	18,254	25
6	PAXTON (TRAVIS PEAK)	PANOLA	3	0	0	0
6	PEARSON CHAPEL (RODESSA)	HOUSTON	1	0	0	0
6	P PEATOWN (PETTIT -D-)	RUSK	1	0	0	0
6	PEATOWN, NORTH (COTTON VALLEY)	GREGG	1	1	1,506	3
6	PEATOWN, NORTH (PETTIT -E-)	GREGG	1	1	82,016	1,519
6	PENN-GRIFFITH (PETTIT)	RUSK	3	1	50,895	1,057
6	A PENN-GRIFFITH (TRAVIS PEAK)	RUSK	2	0	0	0
6	PENN-GRIFFITH (TRAVIS PEAK, UP.)	RUSK	1	1	19,224	587
6	PENNINGTON (WOODBINE)	HOUSTON	1	0	0	0

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6	P PERCY WHEELER (TRAVIS PEAK)	CHEROKEE	15	11	1,793,083	45,152
6	PEWITT RANCH (SMACKOVER)	TITUS	1	0	0	0
6	A PINE BLUFF (PAGE 6500)	HARRISON	2	0	0	0
6	P PINE HILL (TRANSITION)	RUSK	0	0	0	0
6	PINEHILL (TRAVIS PEAK -C-)	PANOLA	1	1	816	20
6	P PINEHILL, S.E. (RODESSA GLOYD)	PANOLA	11	10	3,013,890	2,608
6	P PINEHILL, S.E. (TRAVIS PEAK)	RUSK M	9	4	220,069	2,815
6	PINEHILL, W. (TRAVIS PEAK)	RUSK	2	0	75,812	1,661
6	PINELAND (SARATOGA-ANNONA 6350)	SABINE	1	0	57,563	1,483
6	PINES SPILLWAY (RODESSA)	MARION	1	0	26,957	556
6	P PITTS (RODESSA)	ANDERSON	0	0	0	0
6	P PITTSBURG (LOWER SMACKOVER)	CAMP	2	1	160,253	125
6	P PITTSBURG (SMACK OVER)	CAMP	7	4	3,893,865	0
6	PLATT (PETTIT, LOWER)	ANGELINA	2	2	10,228	0
6	PLEASANT GROVE, E. (WOODBINE)	RUSK	0	0	0	0
6	P POD(COTTON VALLEY)	RUSK	11	10	268,929	5,337
6	POLLOCK (PETTIT)	ANGELINA	0	0	0	0
6	A PONE (CAGLE)	RUSK	0	0	0	0
6	PONE (GLOYD)	RUSK	2	2	166,165	502
6	PONE (PETTIT, LO)	RUSK	0	0	0	0
6	P PONE (PETTIT, LO. -G-)	RUSK	2	2	101,441	2,120
6	P PONE (TRAVIS PEAK GAS)	RUSK	4	3	174,104	5,104
6	PONE (TRAVIS PEAK 7570)	RUSK	0	0	0	0
6	PONE, (TRAVIS PEAK 7700)	RUSK	1	1	8,080	124
6	PONE, SE. (COTTON VALLEY)	RUSK	1	1	2,125	0
6	PRAIRIE BRANCH (SMACKOVER)	TITUS	1	0	0	0
6	A PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	2	1	81,943	2,446
6	PRAIRIE LAKE, NORTHEAST	ANDERSON	1	1	125,705	4,876
6	P PRAIRIE LAKE, S.W. (RODESSA B)	ANDERSON	6	6	2,817,139	79,054
6	PURT, W. (RODESSA)	ANDERSON	1	1	32,726	3,907
6	QUEEN CITY (SMACKOVER)	CASS	0	0	0	0
6	A QUITMAN (ATLATL-HILL)	WOOD	0	0	0	0
6	A QUITMAN (BLALOCK)	WOOD	0	0	0	0
6	A QUITMAN (GLOYD)	WOOD	1	0	0	0
6	P QUITMAN (HILL)	WOOD	6	4	184,188	4,837
6	A QUITMAN (KIRKLAND)	WOOD	5	1	5,696	289
6	A QUITMAN (KIRKLAND, SOUTH)	WOOD	1	0	0	0
6	A QUITMAN (RODESSA)	WOOD	5	1	250	0
6	QUITMAN, NE. (HILL)	WOOD	1	1	77,183	5,225
6	QUITMAN, SE. (HILL)	WOOD	0	0	0	0
6	A QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	1	0	0	0
6	A QUITMAN-CATHEY (GLOYD)	WOOD	1	1	13,233	26 F
6	QUITMAN-CATHEY (HILL)	WOOD	0	0	0	0
6	QUITMAN-CATHEY (HILL, W.)	WOOD	0	0	0	0
6	A QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	1	1	4,192	18 F
6	A QUITMAN-CATHEY (RODESSA)	WOOD	0	0	0	0
6	QUITMAN GOLDSMITH (KIRKLAND)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (GLOYD)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (HILL)	WOOD	1	0	0	0
6	A QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	0	0	0	0
6	QUITMAN GRAHAM (GLOYD)	WOOD	0	0	0	0
6	RAINTREE (COTTON VALLEY)	ANGELINA	1	1	19,711	20 F
6	RAINTREE (HOSSTON)	ANGELINA	4	4	218,960	763 F
6	A RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	0	0	0	0
6	RAMBO (PAGE)	MARION	0	0	0	0
6	P RAMBO, NORTH (SMACKOVER)	CASS	0	0	0	0
6	RAYBURN LAKE (TRAVIS PEAK)	ANGELINA	1	0	0	0
6	P RED LAND,NORTH (TRAVIS PEAK)	ANGELINA	2	2	617,393	11,763
6	REDLAND, NE (TRAVIS PEAK)	ANGELINA	1	1	1,516	120
6	RED SPRINGS (RODESSA LOWER)	SMITH	6	6	20,256	2,093
6	P REDWINE (TRAVIS PEAK "A")	RUSK	5	4	221,524	3,390
6	P REKLAW (PETTIT)	CHEROKEE	3	1	52,382	0 F
6	REKLAW (RODESSA)	CHEROKEE	1	1	77,594	0 F
6	P REKLAW (TRAVIS PEAK)	CHEROKEE	6	5	510,927	0 F
6	REKLAW (WOODBINE)	CHEROKEE	0	0	0	0
6	P REKLAW, E. (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	REKLAW, E (WOODBINE)	CHEROKEE	1	1	35,398	9
6	REYNARD (PETTIT)	HOUSTON	1	1	121,232	0
6	RICAPPY (PETTIT)	CHEROKEE	0	0	0	0
6	RICAPPY (RODESSA)	CHEROKEE	1	1	5,190	129
6	RODESSA (ANHYDRITE LOWER)	MARION M	4	4	83,479	37 F
6	RODESSA (BYRD)	CASS M	1	1	18,068	204
6	RODESSA (CHARGED SAND)	MARION	2	0	1,873	0
6	P RODESSA (COTTON VALLEY)	MARION	8	4	355,597	17,627
6	A RODESSA (DEES YOUNG)	CASS M	3	2	12,686	0 F
6	A RODESSA (GLOYD)	CASS	0	0	0	0
6	RODESSA (GLOYD LODI)	MARION	1	1	112,121	0
6	RODESSA (GLOYD, MIDDLE)	MARION	3	2	6,630	0
6	A RODESSA (GLOYD, NORTH)	CASS M	4	3	40,623	0 F
6	RODESSA (HENDERSON)	MARION	2	0	1,635	55 F
6	RODESSA (HILL NORTH)	CASS M	12	10	158,068	328 F
6	RODESSA (HILL SOUTH)	MARION	1	1	29,914	111
6	RODESSA (HILL 5800)	CASS	1	1	54,253	308
6	RODESSA (NUGENT)	MARION	0	0	0	0
6	A RODESSA (PETTIT LOWER)	MARION	6	3	63,306	0
6	A RODESSA (PETTIT UPPER)	MARION	0	0	0	0
6	RODESSA (RODESSA UPPER)	MARION	0	0	0	0
6	A RODESSA (TRAVIS PEAK)	MARION	11	5	150,158	1,432
6	RODESSA, EAST (HILL)	CASS	0	0	0	0
6	A RODESSA, E. (MITCHELL 6000)	CASS	1	0	0	0

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6	A	RODESSA, NORTHEAST (HILL)	CASS	0	0	0	0
6		RODESSA, N.W. (HILL)	CASS	1	1	35,892	532
6	A	ROGERS (PETTIT)	HARRISON	0	0	0	0
6		ROSBOROUGH SPRINGS (RODESSA)	HARRISON	1	0	0	0
6	P	ROSEWOOD (COTTON VALLEY)	UPSHUR	60	58	6,250,586	100,598
6		RUFUS (COTTON VALLEY)	RUSK	0	0	0	0
6	P	RUFUS (PETTIT, LOWER)	RUSK	4	3	355,694	8,145
6	P	RUFUS (PETTIT, UPPER)	RUSK	3	2	393,653	7,871
6		RUFUS (TRAVIS PEAK)	RUSK	2	2	32,731	602
6	P	RUNNING DUKE (RODESSA)	HOUSTON	4	3	700,033	668 F
6		RUNNION (COTTON VALLEY)	SMITH	0	0	0	0
6		RUSK, SE. (PETTIT)	CHEROKEE	1	0	0	0
6	A	S S G L (MACATOSH)	MARION	1	0	0	0
6		SABINE (COTTON VALLEY)	HARRISON	1	1	21,848	96
6	P	SABINE, SE. (COTTON VALLEY)	HARRISON	M 13	12	981,986	5,048
6	P	SAND FLAT, N. (RODESSA, LO.)	SMITH	5	4	668,735	22,886
6		SAND HILL (COTTON VALLEY LIME)	UPSHUR	1	1	23,370	207
6		SAND HILL (COTTON VALLEY SAND)	UPSHUR	1	1	17,151	301
6		SCOOBER CREEK (PETTIT)	CHEROKEE	1	0	0	0
6	P	SCOOBER CREEK (RODESSA-HILL)	RUSK	42	33	1,274,315	3,970 F
6		SCOOBER CREEK (TRAVIS PEAK)	RUSK	1	0	663	0 F
6		SCOOBER CREEK, N. (COTTON VALLEY)	RUSK	1	0	0	0
6	P	SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	2	2	32,059	1,113
6	P	SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	4	3	289,126	2,360
6		SCOTTSVILLE, NORTH (TRAVIS PEAK)	HARRISON	2	2	59,175	198
6	P	SCOTTSVILLE, NW. (PAGE 6400)	HARRISON	3	2	18,539	1,454
6	P	SCOTTSVILLE, NW. (PETTIT 6200)	HARRISON	3	2	8,023	5,574
6	P	SCOTTSVILLE, SW. (PAGE)	HARRISON	M 5	5	267,850	1,214
6		SESSIONS (WOODBINE)	CHEROKEE	0	0	0	0
6		SESSIONS, S. (WOODBINE A)	CHEROKEE	1	0	0	0
6		SHELBYVILLE (PETTIT)	SHELBY	1	0	0	0
6		SHILOH (FERRY LAKE)	RUSK	2	1	56,178	0 F
6	A	SHILOH (PETTIT, LOWER)	RUSK	7	5	114,556	1,179
6	A	SHILOH (PETTIT, UPPER)	RUSK	0	0	0	0
6		SHILOH (RODESSA)	RUSK	6	1	32,842	0
6	P	SHILOH (TRAVIS PEAK)	RUSK	8	4	229,483	6,235
6	A	SHILOH (TRAVIS PEAK -A-)	RUSK	1	0	0	0
6		SHILOH (7500)	RUSK	0	0	0	0
6	A	SHILOH, EAST (BLOSSOM)	PANOLA	3	1	8,991	30
6		SHILOH, EAST (RODESSA)	PANOLA	1	1	2,869	13
6		SILAM (SMACKOVER)	BOWIE	1	0	3,828	138
6		SKIP (PETTIT)	RUSK	1	0	4,273	1,463
6		SLOCUM, NW. (PEPPER)	ANDERSON	0	0	0	0
6	A	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	0	0	0	0
6		SLOCUM, NORTHWEST (WEAVER -G-)	ANDERSON	0	0	0	0
6	A	SLOCUM, NW (WOODBINE A)	ANDERSON	0	0	0	0
6	A	SLOCUM, NW (WOODBINE C)	ANDERSON	1	1	53,925	218
6	A	SLOCUM, NW (WOODBINE D)	ANDERSON	0	0	0	0
6	A	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	0	0	0	0
6	A	SLOCUM, NW (WRIGHT)	ANDERSON	0	0	0	0
6	A	SLOCUM, SOUTH (WOODBINE)	ANDERSON	0	0	0	0
6	A	SLOCUM, WEST (WOODBINE)	ANDERSON	0	0	0	0
6	A	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	1	0	22,674	0
6	A	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	1	1	3,945	0
6		SMITHLAND, S. (TRAVIS PEAK)	MARION	0	0	0	0
6	P	SOUTHERN PINE (TRAVIS PEAK)	CHEROKEE	12	8	1,664,492	193 F
6		STAMPS. (TRAVIS PEAK)	UPSHUR	0	0	0	0
6		STARVILLE EAST (C.V. SAND)	SMITH	1	1	10,885	92
6		STEVE (SMACKOVER)	BOWIE	0	0	0	0
6	P	STOCKMAN (COTTON VALLEY)	SHELBY	5	4	209,049	1,755
6	P	STOCKMAN (TRAVIS PEAK)	SHELBY	7	6	207,287	5,489
6		SUNSHINE (LOWER COTTON VALLEY)	GREGG	1	0	6,461	23
6	P	SUPRON (PETTIT)	HOUSTON	M 4	4	1,234,753	15,177
6		SUPRON (TRAVIS PEAK)	LEON	1	1	24,131	0 F
6		SWANSON LANDING (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	P	SWANSON LANDING (TRAVIS PEAK 6100)	HARRISON	3	1	30,284	10
6		SYM-JAC (TRAVIS PEAK)	CHEROKEE	1	0	7,523	322
6	P	SYM-JAC, WEST (HOSSTON)	CHEROKEE	3	0	224,103	2,219 F
6	P	TATUM, NORTH (COTTON VALLEY)	RUSK	M 12	12	1,079,525	6,790
6		TATUM, SW (HOSSTON-COTTON VALLEY)	RUSK	0	0	0	0
6		TECULA (EAGLE FORD)	CHEROKEE	2	0	0	0
6		TECULA (PETTIT)	CHEROKEE	0	0	0	0
6		TECULA (RODESSA)	CHEROKEE	0	0	0	0
6		TECULA (SUBCLARKSVILLE)	CHEROKEE	0	0	0	0
6		TECULA, SE. (PETTIT)	CHEROKEE	1	1	173,272	1,533
6		TENAHA (GLEN ROSE)	SHELBY	1	0	48,500	0 F
6	P	TENAHA (JURASSIC)	SHELBY	3	3	218,434	78 F
6		TENAHA, SW. (TRAVIS PEAK)	SHELBY	2	1	52,768	409
6	A	TENNESSEE COLONY (PETTIT)	ANDERSON	0	0	0	0
6	A	TENNESSEE COLONY (ROD., LO.)	ANDERSON	6	1	1,035	0
6	A	TENNESSEE COLONY (ROD., UP.)	ANDERSON	2	1	21,907	1,359 F
6	A	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	0	0	0	0
6		TENNESSEE COLONY, E. (RODESSA)	ANDERSON	0	0	0	0
6	A	TIMPSON (HAIRGROVE 6925)	SHELBY	0	0	0	0
6		TIMPSON (HAIRGROVE 7090)	SHELBY	0	0	0	0
6		TIMPSON (HOOPER)	SHELBY	0	0	0	0
6		TIMPSON (TRAVIS PEAK)	SHELBY	1	1	25,295	1,607
6		TIMPSON, NE. (JAMES LIME)	SHELBY	1	0	265	0
6	A	TOOLAN (PETTIT, LOWER)	NACOGDOCHES	1	0	0	0
6		TOOLAN (TRAVIS PEAK)	NACOGDOCHES	3	2	49,030	988

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
6	P TRAWICK (COTTON VALLEY)	NACOGDOCHES	2	2	233,667	0	F
6	TRAWICK (GLOYD II)	RUSK	1	0	2,429	51	
6	P TRAWICK (JAMES)	NACOGDOCHES	22	22	4,970,666	0	F
6	TRAWICK (JURASSIC)	NACOGDOCHES	1	1	140,413	0	F
6	P TRAWICK (PETTIT)	NACOGDOCHES	M 34	31	7,137,127	0	F
6	P TRAWICK (RODESSA)	NACOGDOCHES	5	0	59,101	0	F
6	P TRAWICK (TRAVIS PEAK)	NACOGDOCHES	M 57	52	16,840,009	470	F
6	P TRAWICK, N. (PETTIT 7750)	RUSK	2	2	303,409	1,363	F
6	TRAWICK, N. (RODESSA)	RUSK	0	0	0	0	
6	TRAWICK, N (TRAVIS PEAK)	NACOGDOCHES	1	1	16,162	141	
6	A TRAWICK, NE (PETTIT)	RUSK	8	7	392,858	0	F
6	TRAWICK, NE (RODESSA)	RUSK	0	0	0	0	
6	A TRINITY (SPARTA)	HOUSTON	1	0	0	0	
6	TRINITY (WILCOX CARRIZO)	HOUSTON	0	0	0	0	
6	TRINITY (WOODBINE)	HOUSTON	1	1	361,506	1,059	
6	TROUP (TRAVIS PEAK)	CHEROKEE	1	1	22,416	269	
6	A TROUP, EAST (TRAVIS PEAK)	SMITH	0	0	0	0	
6	TROUP, WEST (TRAVIS PEAK)	CHEROKEE	1	0	0	0	
6	TRUKTON (RODESSA)	RUSK	1	1	107,912	1,985	
6	P TYLER (RODESSA)	SMITH	3	3	433,526	3,672	F
6	TYLER, SOUTH (RODESSA)	SMITH	0	0	0	0	
6	VICKI LYNN	MARION	1	0	576	0	
6	VICKI LYNN (HILL)	MARION	0	0	0	0	
6	A VICKI LYNN (NUGENT)	MARION	1	0	0	0	
6	P W. A. MONCRIEF (SNACKOVER)	FRANKLIN	M 10	5	4,708,107	0	F
6	WALLACE JOHNSON (COTTON VALLEY)	MARION	0	0	0	0	
6	WALLACE JOHNSON (DEES LIME)	MARION	0	0	0	0	
6	WALLACE JOHNSON (HENDERSON)	MARION	0	0	0	0	
6	WALLACE JOHNSON (HILL)	MARION	0	0	0	0	
6	A WASKOM (BELL ZONE)	HARRISON	0	0	0	0	
6	WASKOM (BLOSSOM)	HARRISON	8	2	27,486	0	
6	WASKOM (BYRD)	HARRISON	3	1	6,245	0	
6	WASKOM (CAREY)	HARRISON	0	0	0	0	
6	P WASKOM (COTTON VALLEY)	HARRISON	M 24	22	770,848	2,044	F
6	P WASKOM (COTTON VALLEY, LD.)	HARRISON	25	23	2,845,090	7,058	F
6	A WASKOM (COTTON VALLEY 8100)	HARRISON	0	0	0	0	
6	P WASKOM (DOWNER)	HARRISON	0	0	0	0	
6	WASKOM (DUKE)	HARRISON	0	0	0	0	
6	WASKOM (HILL)	HARRISON	12	6	234,892	888	
6	P WASKOM (HILL, UPPER)	HARRISON	3	3	62,066	2,862	
6	WASKOM (MCKNIGHT)	HARRISON	0	0	0	0	
6	WASKOM (MCLOFFLIN 6270)	HARRISON	0	0	0	0	
6	WASKOM (PALUXY)	HARRISON	1	1	42,173	0	
6	P WASKOM (PETTIT, LOWER)	HARRISON	17	8	392,868	1,484	
6	P WASKOM (PETTIT, UPPER)	HARRISON	23	9	276,221	0	F
6	WASKOM (RODESSA LOWER)	HARRISON	1	0	0	0	
6	WASKOM (TRAVIS PEAK DAISY)	HARRISON	0	0	0	0	
6	P WASKOM (TRAVIS PEAK, LOWER)	HARRISON	9	6	686,965	847	F
6	WASKOM, (TRAVIS PEAK, UPPER)	HARRISON	1	0	0	0	
6	P WASKOM (TRAVIS PEAK 1)	HARRISON	M 42	31	1,412,485	5,248	
6	WASKOM (TRAVIS PEAK 2)	HARRISON	1	1	375,547	825	
6	WASKOM (TRAVIS PEAK 4)	HARRISON	1	0	0	0	
6	P WASKOM (TRAVIS PEAK 5)	HARRISON	0	0	0	0	
6	WASKOM (TRAVIS PEAK 6150)	HARRISON	1	1	70,524	163	
6	P WASKOM, N. (HILL)	HARRISON	2	2	102,457	254	
6	P WASKOM N. (PAGE)	HARRISON	5	5	142,518	1,023	
6	P WASKOM, N. (PETTIT)	HARRISON	0	0	0	0	
6	WASKOM, N (TRAVIS PEAK)	HARRISON	1	1	38,113	193	
6	WASKOM, S.W. (COTTON VALLEY)	HARRISON	1	0	0	0	
6	WASKOM, WEST (TRAVIS PEAK)	HARRISON	0	0	0	0	
6	WAYMAN (HOSSTON-COTTON VALLEY)	HARRISON	M 2	0	0	0	
6	WEST ALTO (JAMES LIME)	CHEROKEE	1	0	0	0	
6	WEST PURT (RODESSA)	ANDERSON	0	0	0	0	
6	WHELAN (COTTON VALLEY)	HARRISON	8	0	3,102	67	
6	P WHELAN (RODESSA)	HARRISON	5	0	0	0	
6	A WHELAN (TRAVIS PEAK)	HARRISON	4	0	0	0	
6	P WHELAN (TRAVIS PEAK PRORATED)	HARRISON	37	34	6,256,197	0	F
6	A WHELAN, S.W. (TRAVIS PEAK, LD.)	HARRISON	1	1	210,605	4,191	
6	WHITE OAK CREEK (JAMES LM)	CHEROKEE	2	0	0	0	
6	WHITE OAK CREEK (PETTIT)	CHEROKEE	4	1	22,619	130	F
6	P WHITE OAK CREEK (RODESSA)	CHEROKEE	13	9	989,028	1,317	F
6	P WHITE OAK CREEK (RODESSA N.)	CHEROKEE	0	0	0	0	
6	P WHITE OAK CREEK (TRAVIS PEAK)	CHEROKEE	29	25	2,581,376	1,460	F
6	WILLIAM WISE, SE (TRAVIS PEAK)	CHEROKEE	0	0	0	0	
6	P WILLOW SPRINGS (BODENHEIM-TRANS)	GREGG	17	13	1,236,477	14,321	
6	P WILLOW SPRINGS (COTTON VALLEY)	GREGG	4	3	142,868	1,780	
6	WILLOW SPRINGS (COTTON VALLEY, W)	GREGG	8	7	326,821	5,236	
6	WILLOW SPRINGS (HENDERSON)	GREGG	13	7	534,343	3,707	F
6	WILLOW SPRINGS (PETTIT)	GREGG	18	13	667,532	7,646	F
6	A WILLOW SPRINGS (PETTIT, MI.)	GREGG	4	1	86,138	1,862	
6	WILLOW SPRINGS (RODESSA)	GREGG	26	13	772,327	3,191	F
6	WILLOW SPRINGS (TRAVIS PEAK)	GREGG	50	41	4,267,528	34,074	F
6	WILLOW SPRINGS (T. PEAK TRANS.)	GREGG	1	1	30,684	1,378	
6	P WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	9	9	1,252,106	21,885	
6	WINNSBORO (BACON LIME 7500)	WOOD	0	0	0	0	
6	A WINNSBORO (BYRD)	WOOD	0	0	0	0	
6	A WINNSBORO (HILL, LOWER)	WOOD	0	0	0	0	
6	A WINNSBORO (PITTSBURG)	WOOD	4	1	73,994	1,343	
6	P WINNSBORO (TRAVIS PEAK)	WOOD	7	6	1,105,337	21,076	
6	P WOODLAWN (COTTON VALLEY)	HARRISON	M 36	32	2,207,240	1,322	F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	WOODLAWN (NUGENT)	HARRISON	0	0	0	0
6	A WOODLAWN (PETTIT)	MARION	M 19	16	594,965	13,060 F
6	P WOODLAWN (PETTIT-PAGE)	HARRISON	2	2	251,201	4,838
6	P WOODLAWN (RODESSA)	HARRISON	11	9	620,316	2,029 F
6	WOODLAWN (TRANSITION)	HARRISON	0	0	0	0
6	P WOODLAWN (TRAVIS PEAK)	HARRISON	8	4	431,895	0 F
6	WOODLAWN (TRAVIS PEAK -A-)	HARRISON	2	1	97,320	536
6	WOODLAWN (TRAVIS PEAK -B-)	HARRISON	3	1	44,226	108
6	WOODLAWN, E. (PAGE 6320)	HARRISON	0	0	0	0
6	WOODLAWN, E. (PAGE 6460)	HARRISON	1	0	0	0
6	WOODLAWN, N. (NUGENT)	HARRISON	0	0	0	0
6	WOODLAWN, N.E. (COTTON VALLEY)	HARRISON	M 2	1	28,736	0 F
6	WOODLAWN, NE. (RODESSA)	HARRISON	1	0	5,372	0 F
6	P WOODLAWN, NE. (TRAVIS PEAK)	HARRISON	M 2	1	40,684	0 F
6	WOODLAWN, S. (HILL)	HARRISON	4	2	96,113	131
6	P WOODLAWN, SW. (COTTON VALLEY)	HARRISON	15	13	655,223	272 F
6	P WOODLAWN, S. W. (TRAVIS PEAK)	HARRISON	2	2	74,049	0 F
6	WOODS (TRAVIS PEAK)	PANOLA	2	1	71,292	600
6	A WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	1	0	0	0
6	P YANTIS (RODESSA)	WOOD	0	0	0	0
6	P YANTIS (SMACKOVER)	WOOD	3	2	657,894	6,152 F
6	P YANTIS, SW. (SMACKOVER)	RAINS	M 6	3	2,854,147	0 F
6	YANTIS, WEST (SMACKOVER)	WOOD	4	2	410,478	0 F
6	YELLOW BRANCH (WOODBINE)	ANDERSON	1	0	0	0
6	YELLOW BRANCH (WILCOX 2530)	ANDERSON	1	0	0	0
6	ZAVALLA	ANGELINA	7	3	51,028	382
6	ZAVALLA, S.W. (AUSTIN CHALK)	ANGELINA	1	0	0	0
6	DISTRICT TOTAL	837	4,377	3,027	396,386,687	2,944,144

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	WILOCAT	000000000000	2	0	0	0
7B	AARON (RANGER)	EASTLAND	0	0	0	0
7B	A ABBOTT (MARBLE FALLS)	EASTLAND	3	3	63,367	181
7B	ABERNATHY (4000)	PALO PINTO	1	1	21,423	67
7B	A ACE-TINER (CANYON REEF)	JONES	1	1	1,847	57
7B	A ACE-TINER (CANYON REEF II)	JONES	1	1	26,481	0
7B	A ACKERMAN (GRAY SD)	TAYLOR	1	0	9,824	96
7B	A ACKERS (MORRIS SAND)	SHACKELFORD	0	0	0	0
7B	ADDISON (ATOKA)	PALO PINTO	1	0	3,288	0
7B	P ADRIENNE (DUFFER)	EASTLAND	6	3	48,705	4
7B	A AGAPE (CADDO, MIDDLE)	STEPHENS	0	0	0	0
7B	AKIN (BLUFF CREEK)	STEPHENS	1	1	909	0
7B	AKIN (BRANNON, UP.)	STEPHENS	1	0	28	0
7B	AKIN (BUCK CREEK)	STEPHENS	3	0	14	0
7B	A AKIN (CADDO)	STEPHENS	11	8	101,667	0
7B	AKIN (CONGLOMERATE)	STEPHENS	1	1	4,241	0
7B	AKIN (LAUDERDALE)	STEPHENS	1	1	1,817	0
7B	AKIN (MARBLE FALLS)	STEPHENS	1	1	3	0
7B	A ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	1	0	0	0
7B	A ALBANY, S. (ATOKA 4400)	SHACKELFORD	1	1	14,303	0
7B	ALBANY-LEECH (CONGL.)	SHACKELFORD	1	0	0	0
7B	A ALBANY LEECH (MISS)	SHACKELFORD	0	0	0	0
7B	ALBERTA (CONGL.,UP)	EASTLAND	1	1	40,746	172
7B	ALEDDO, SOUTH (ATOKA)	PARKER	4	4	155,685	759
7B	ALEDDO, S (MARBLE FALLS)	PARKER	3	3	3,899	0
7B	ALEDDO, SE. (1200 STRAWN)	PARKER	27	17	315,035	0
7B	ALFRED-DONNELL (CADDO)	STEPHENS	0	0	0	0
7B	A ALICE ANN (RANGER SAND)	EASTLAND	0	0	0	0
7B	ALLEN (RANGER)	EASTLAND	0	0	0	0
7B	ALLEN (STRAWN)	EASTLAND	2	0	898	0
7B	ALLEN & RITCHIE (STRAWN)	PALO PINTO	1	0	0	0
7B	ALLISON (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	P ALVA LEE HAWKINS (1250)	EASTLAND	3	3	6,640	0 F
7B	ALVA LEE HAWKINS (3000)	EASTLAND	1	1	13,005	0 F
7B	P ALVA LEE HAWKINS (3280)	EASTLAND	2	2	134,892	0 F
7B	P ALVA LEE HAWKINS (3400)	EASTLAND	2	2	53,843	0 F
7B	AMERMAN (BEND 4000)	STEPHENS	0	0	0	0
7B	ANGEL (MARBLE FALLS)	BROWN	0	0	0	0
7B	A ANN T. (MISS.)	STEPHENS	1	0	0	0
7B	A ANTHONY-GILBERT (MARBLE FALLS)	PARKER	0	0	0	0
7B	ANZAC (GARDNER)	COLEMAN	1	1	8,473	0
7B	A ANZAC (MORRIS)	COLEMAN	1	0	0	0
7B	A APRIL (CONGL)	CALLAHAN	1	0	0	0
7B	ARLEDGE (CADDO)	EASTLAND	1	0	378	0
7B	A ARLEDGE (LAKE SAND)	EASTLAND	3	0	0	0
7B	ARLENE (CONGL.)	SHACKELFORD	1	0	0	0
7B	ARLENE, N. (CONGL.)	SHACKELFORD	0	0	0	0
7B	ARMRAY (DUFFER LIME)	ERATH	1	0	128	0
7B	A ARRIBA LIBRA (JENNINGS LIME)	NOLAN	2	0	0	0
7B	P ARTEBURN (CONGL.)	PALO PINTO	2	2	36,613	0 F
7B	ASCOT (MARBLE FALLS)	COMANCHE	1	0	3,983	0
7B	ASTIN (GARDNER)	COLEMAN	1	0	3,448	0
7B	AUDREY (MARBLE FALLS)	EASTLAND	1	1	3,730	0
7B	P AUSTEX (BIG SALINE)	PALO PINTO	2	2	103,068	661 F
7B	AZLE, SOUTH	PARKER	1	0	10,930	0
7B	A BBB&C, BLK.3 (MARBLE FALLS)	BROWN	28	27	164,891	438
7B	B-J (CANYON LIME)	COLEMAN	1	1	1,486	0
7B	B-J (GARDNER SAND)	COLEMAN	1	1	7,286	2
7B	B.L.E. (DUFFER)	COMANCHE	1	0	0	0
7B	B.R. (GRAY)	COLEMAN	1	0	0	0
7B	P B.R.A. (CONGL.)	PALO PINTO	20	18	1,536,001	7,978
7B	P BAGGETT (RANGER)	STEPHENS	2	2	57,945	0
7B	A BAGLEY (GARDNER SD.)	NOLAN	1	1	27,489	0
7B	BAINS (CROSSCUT)	CALLAHAN	1	0	0	0
7B	P BAIRD, EAST (STRAWN SAND)	CALLAHAN	5	5	229,205	274 F
7B	A BAIRD, NE. (CONGL.)	CALLAHAN	2	2	89,600	232
7B	BAKER (MORRIS SD)	COLEMAN	1	0	0	0
7B	BAKER (2880)	COLEMAN	1	1	21,899	0
7B	BAKER (2930)	COLEMAN	1	0	0	0
7B	BANKLINE-FEE (LAKE)	EASTLAND	3	3	138,018	400
7B	BANKLINE-OWEN (LAKE)	EASTLAND	1	1	13,075	0
7B	P BARBARA (STRAWN)	HOOD	3	3	10,416	0
7B	BARNES (ATOKA)	PARKER	1	1	3,979	0
7B	P BARON LIME (1200)	PARKER	15	9	13,008	52
7B	A BARTLETT, EAST	JONES	2	1	1,037	0
7B	BARTON (CADDO LOWER)	EASTLAND	1	1	1,990	91
7B	BATTLE CREEK (CONGL.)	SHACKELFORD	1	1	9,463	0
7B	BEAD MOUNTAIN (FRY, LOWER)	COLEMAN	0	0	0	0
7B	BEAD MOUNTAIN (KING)	COLEMAN	0	0	0	0
7B	A BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	2	2	19,223	0
7B	A BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	0	0	0	0
7B	BEALL (MORRIS)	COLEMAN	2	0	112	0
7B	BEAR CANYON (BEND CONGL)	PALO PINTO	1	1	14,477	170
7B	A BEATTIE (MARBLE FALLS)	COMANCHE	32	20	331,835	328
7B	A BEATTIE, N. (MARBLE FALLS)	COMANCHE	8	6	104,215	1,226
7B	P BELDING (BEND CONGL.)	PALO PINTO	13	11	404,461	1,127 F
7B	BELDING (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	BELLENGER	PARKER	0	0	0	0
7B	BEN BIRD (STRAWN)	PARKER	1	1	3,382	0
7B	P BEN BURGESS (CONGL. 4050)	STEPHENS	2	0	5,405	25

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A	BENDA (CADD)	SHACKELFORD	1	1	4,226	0
78	P	BERKELY (CROSS-PLAINS)	BROWN	3	2	32,965	0
78	P	BERRY (CADD, GAS)	CALLAHAN	2	1	29,336	137
78	P	BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	8	6	75,008	0
78	P	BETHESDA (BIG SALINE)	PARKER	16	15	328,690	1,019 F
78	P	BETHESDA (CADD)	PARKER	9	7	72,688	109
78		BETHESDA, S.W. (CONGL.)	PARKER	1	1	17,337	0
78	A	BETHESDA, SW. (STRAWN)	PARKER	2	1	32,536	36
78	P	BETLIN (FRY)	COLEMAN	5	4	96,274	1,022
78		BEULAH LANE (COMYN)	STEPHENS	0	0	0	0
78	A	BEULAH LANE (CONGL.)	STEPHENS	2	1	17,308	0
78		BIBB, EAST (MARBLE FALLS-STORAGE)	COMANCHE	3	0	0	0
78	A	BIBB, WEST (MARBLE FALLS)	COMANCHE	2	0	9,698	1,449
78		BIG SANDY (CADD)	STEPHENS	2	1	18,168	0
78		BIG SANDY (MARBLE FALLS)	STEPHENS	1	1	28,701	291
78		BIG SANDY (MISSISSIPPI)	STEPHENS	2	1	1,382	0
78		BILL (CONGL)	SHACKELFORD	1	0	0	0
78		BILL ECHOLS (4000)	STEPHENS	1	1	24,368	0
78	A	BILL-RAY (ATOKA)	STEPHENS	2	2	20,370	160
78	A	BILLINGS-DUNN (GRAY)	COLEMAN	0	0	0	0
78		BILLIE-NANCY (FRY)	COLEMAN	1	1	9,728	0
78		BIRD (BONNIE)	PARKER	1	1	8,972	0
78	A	BIRTHDAY (MORAN)	SHACKELFORD	3	0	91	0
78	P	BLACK RANCH (ATOKA 800)	HOOD	6	5	44,156	0
78		BLACK RANCH (ATOKA 1300)	HOOD	5	5	17,836	0
78	A	BLAKE (CADD)	BROWN	2	1	8,074	0
78		BLAKE (CADD FRY)	BROWN	0	0	0	0
78	A	BLAKE (CADD MARBLE FALLS)	BROWN	1	1	9,926	0
78		BLAND (JENNINGS)	COLEMAN	1	0	1,157	0
78		BLANKET (MARBLE FALLS)	BROWN	1	1	3,148	0
78	A	BLATON (MISS 4740)	SHACKELFORD	1	0	0	0
78	P	BLIND HOG (CADD)	EASTLAND	4	3	45,951	503
78		BLIND HOG (CONGL)	EASTLAND	1	1	23,520	3
78	A	BLIND HOG (DUFFER)	EASTLAND	1	1	2,581	4
78	A	BLIND HOG (RANGER)	EASTLAND	4	4	22,386	138 F
78		BLOCKLINE, W (SWASTIKA)	FISHER	0	0	0	0
78	P	BLUFF BRANCH (CADD)	EASTLAND	0	0	0	0
78		BLUFF BRANCH (CONGLOMERATE)	EASTLAND	1	1	3,276	0
78	P	BLUFF BRANCH (ELLEN.)	EASTLAND	0	0	0	0
78		BDA (CADD LIME)	SHACKELFORD	1	1	20,149	0
78		BDA-15 (LAKE SAND)	SHACKELFORD	1	0	0	0
78	P	BOB RICHARDS RANCH (CONGL.)	PALO PINTO	19	18	1,124,041	2,048 F
78	P	BOGGY BOTTOM (CONGL., LD)	PALO PINTO	4	4	152,584	595
78	P	BOGGY BOTTOM (STRAWN)	PALO PINTO	13	12	235,044	38
78		BOOTH (STRAWN)	CALLAHAN	1	0	0	0
78		BOREN (STRAWN 1400)	HOOD	0	0	0	0
78	P	BOROCK (CADD)	THROCKMORTON	2	0	549	1,340
78	P	BOROCK (TANNEY HILL)	HASKELL	1	0	0	0
78	P	BOWAR (CONGLOMERATE)	STEPHENS	0	0	0	0
78	A	BOWAR (MISSISSIPPI)	STEPHENS	0	0	0	0
78		BOWMAN (DUFFER)	STEPHENS	1	1	32,077	86
78	P	BOWNE, N (CADD)	CALLAHAN	4	3	102,597	4,120
78		BOX, SOUTHWEST (GARDNER)	TAYLOR	0	0	0	0
78		BPETCHS (CONGL)	STEPHENS	1	0	708	0
78	P	B.R.A. (STRAWN)	PARKER	8	8	359,418	188
78		BRAD (BASIL CONGL.)	PALO PINTO	2	1	85,151	609
78	A	BRAD (MARBLE FALLS)	PALO PINTO	1	1	37,626	140
78		BRAD, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	A	BRAD, SOUTH (LAKE)	PALO PINTO	1	1	9,548	0
78		BRAD, SOUTH (M. F. CONGL.)	PALO PINTO	0	0	0	0
78	P	BRAD, SW. (BIG SALINE CONGL.)	PALO PINTO	24	21	566,479	2,756
78	A	BRADSHAW (GARDNER)	TAYLOR	4	2	37,687	241
78	P	BRADSHAW (GRAY)	TAYLOR	0	0	0	0
78	P	BRADSHAW, E. (GARDNER)	TAYLOR	0	0	0	0
78	P	BRAGG (FRY, LD)	COLEMAN	0	0	0	0
78	A	BRAMLETT (CADD)	THROCKMORTON	0	0	0	0
78	P	BRANDT (FRY)	BROWN	2	2	45,190	0
78		BRANSON (BIG SALINE)	PALO PINTO	1	0	0	0
78		BRANSON, N (BIG SALINE)	PALO PINTO	13	1	58,432	317
78		BRANSON, N. (CONGL., UP)	PALO PINTO	4	0	1,388	0
78	P	BRATTEN (BIG SALINE)	HOOD	2	1	28,774	0
78		BRATTEN (MARBLE FALLS)	HOOD	4	1	5,603	94
78		BRATTEN (STRAWN)	HOOD	9	7	175,730	30
78	P	BRAVO (MARBLE FALLS)	THROCKMORTON	0	0	0	0
78		BRAZELL (CONGL.)	SHACKELFORD	2	2	53,409	125
78		BRAZOS (BEND CONGLOMERATE)	PALO PINTO	0	0	0	0
78	P	BRAZOS (MARBLE FALLS)	PALO PINTO	0	0	0	0
78		BRAZOS (STRAWN)	PALO PINTO	15	14	76,421	0 F
78	P	BRAZOS, EAST (BIG SALINE)	PARKER	0	0	0	0
78		BRAZOS, EAST (BIG SALINE 4500)	PARKER	1	1	21,078	75
78	P	BRAZOS, EAST (CADD)	PARKER	70	59	1,658,983	5,260 F
78	P	BRAZOS, EAST (CADD -B-)	PARKER	0	0	0	0
78	A	BRAZOS, EAST (CADD, UPPER)	PARKER	1	1	4,745	129 F
78	P	BRAZOS, EAST (MARBLE FALLS)	PARKER	10	6	167,960	202 F
78	P	BRAZOS, EAST (STRAWN)	PARKER	25	13	104,482	12 F
78		BRAZOS, EAST (STRAWN 2275)	PARKER	1	1	570	0
78		BRECKENRIDGE (CADD)	STEPHENS	0	0	0	0
78		BRECKENRIDGE, E. (CONGL.)	STEPHENS	1	1	2,961	0
78		BRECKENRIDGE, E. (CONGL, U.)	STEPHENS	1	1	91,898	62
78	A	BRECKENRIDGE, SE (DUFFER)	STEPHENS	3	3	167,673	104

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A BRECKIE (CONGL. 4150)	STEPHENS	1	1	18,135	275
78	BRECKWELL (STRAWN)	STEPHENS	1	0	0	0
78	P BRITTANY, SE. (STRAWN)	STEPHENS	6	4	17,582	1 F
78	A BRITTON (MISSISSIPPIAN)	STEPHENS	1	1	5,367	0
78	BROOKE (CONGL.)	STEPHENS	1	0	0	0
78	BROOKESMITH (MARBLE FALLS REEF)	BROWN	28	20	91,455	0
78	BROOKESMITH,E (MARBLE FALLS REEF)	BROWN	17	15	62,695	0
78	BROWN (STRAWN)	THROCKMORTON	1	0	448	225
78	A BROWN COUNTY REGULAR	BROWN	22	12	63,254	341
78	P BROWN CO. REGULAR (MARBLE FALLS)	BROWN	373	233	2,982,625	5,242 F
78	A BROWNVILLE, W. (CADDO, MIDDLE)	STEPHENS	1	0	0	0
78	BROWNWOOD (FRY)	BROWN	0	0	0	0
78	BROWNWOOD, EAST (MARBLE FALLS)	BROWN	5	1	5,008	0
78	BROWNWOOD, NORTH (MARBLE FALLS)	BROWN	0	0	0	0
78	BROWNWOOD, NW. (MARBLE FALLS)	BROWN	1	1	28,806	0
78	BROWNWOOD, SOUTH (MARBLE FALLS)	COLEMAN	M 37	35	164,333	0
78	BROWNWOOD, WEST (MARBLE FALLS)	BROWN	19	13	65,849	0
78	P BRUNER (MARBLE FALLS)	HOOD	6	6	29,839	48
78	BUCK CREEK (MARBLE FALLS)	PALO PINTO	1	1	6,515	176
78	BUCK RANCH (ATOKA)	PARKER	11	10	176,357	464 F
78	BUCK RANCH (STRAWN)	PARKER	34	29	507,488	0 F
78	BUCK RANCH (STRAWN, LD.)	PARKER	12	9	216,706	0
78	BUCKNER (BEND)	PARKER	12	8	96,235	278
78	BUCKNER (MARBLE FALLS)	PARKER	4	3	52,990	422
78	BUCKNER (STRAWN)	PARKER	24	16	348,071	158
78	BUCY (DUFFER)	BROWN	0	0	0	0
78	BUFFALO GAP, W. (GARDNER)	TAYLOR	0	0	0	0
78	BUNYAN (DUFFER LIME)	ERATH	1	1	3,110	0
78	BURCH (BLUFF CREEK)	THROCKMORTON	0	0	0	0
78	BURCHARD (MARBLE FALLS CONGL)	SHACKELFORD	1	1	44,157	0
78	A BURKETT, S. (DUFFER)	COLEMAN	2	1	9,607	182
78	A BURKETT, SW. (DUFFER)	COLEMAN	13	12	521,492	630 F
78	BURKETT, SW (DUFFER, GAS)	COLEMAN	1	1	45,724	44
78	BURNS-DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	A BURT-OGDEN-MABEE	RUNNELS	M 5	5	408,250	391
78	A BURT-OGDEN-MABEE (DOG BEND)	COLEMAN	M 1	1	5,975	0
78	A BURT-OGDEN-MABEE (JENNINGS)	COLEMAN	0	0	0	0
78	P BURTON-ELLIOTT (CONGL.)	SHACKELFORD	0	0	0	0
78	BUTTRAM (HARKEY)	COLEMAN	6	0	0	0
78	P BYRD (MARBLE FALLS)	PARKER	2	2	87,945	296
78	BYRNES (DUFFER)	ERATH	36	17	157,792	1,514
78	CMC (COOK)	NOLAN	0	0	0	0
78	A C & P (LAKE)	SHACKELFORD	1	1	13,549	112
78	P CABBAGE PATCH (ATOKA)	PARKER	M 7	4	198,712	124
78	P CABBAGE PATCH (BIG SALINE)	PARKER	17	10	980,894	2,347
78	P CADDO (DUFFER)	STEPHENS	3	3	76,915	0
78	P CADDO (ELLENBURGER, MIDDLE)	STEPHENS	2	2	137,584	1,087
78	CADDO (MARBLE FALLS)	STEPHENS	1	1	13,575	132
78	P CADDO NORTH (CONGL.)	STEPHENS	9	8	158,944	1,389
78	P CADDO, NORTH (DUFFER)	STEPHENS	3	2	49,827	271
78	CALABRIA (ATOKA CONGL., BASAL)	PALO PINTO	1	1	90,955	0 F
78	P CALABRIA (BIG SALINE)	PALO PINTO	3	3	149,189	166 F
78	CALABRIA (CONGL 3700)	PALO PINTO	1	1	178,667	18 F
78	P CALABRIA (CONGL. 3800)	PALO PINTO	8	8	542,524	2,104 F
78	CAL-M (DUFFER)	STEPHENS	2	1	4,695	0 F
78	P CAL-TEX (CADDO)	PARKER	10	9	148,522	4 F
78	A CAL-TEX (STRAWN)	PARKER	1	0	0	0
78	CALK (GARDNER)	COLEMAN	1	1	18,023	0
78	A CALLAHAN, NE (CONGL)	CALLAHAN	1	0	4,956	19
78	CALLAHAN COUNTY REGULAR (GAS)	CALLAHAN	M 75	41	578,553	2,129 F
78	CALLAHAN (MORRIS)	COLEMAN	1	1	5,013	0
78	CAL-M (BEND CONGL)	STEPHENS	1	1	8,518	0
78	CAMERON TWD (DUFFER LIME)	EASTLAND	1	0	1,556	241
78	P CAMILLE (CONGL)	PALO PINTO	4	3	19,263	50
78	CAMP COLORADO (CADDO)	COLEMAN	0	0	0	0
78	CAMP COLORADO (MARBLE FALLS)	COLEMAN	4	4	56,837	0
78	A CAMP COLORADO, N. (GARDNER)	COLEMAN	10	5	140,636	0
78	P CAMP COLORADO, S. (GUNSIGHT)	COLEMAN	7	2	4,898	0
78	CAMP COLORADO, S. (MARBLE FALLS)	COLEMAN	1	0	17,270	0
78	CAMP COOPER (STRAWN)	THROCKMORTON	1	1	51,369	0
78	CAMPBELL (CONG)	CALLAHAN	1	1	87,675	54
78	CARAWAY (JENNING SAND)	COLEMAN	2	0	3,714	52 F
78	CARLA (DUFFER)	EASTLAND	1	0	0	0
78	A CARM (GRAY)	CALLAHAN	1	1	11,369	813
78	CARR RANCH (STRAWN 2500)	PALO PINTO	1	1	1,668	0 F
78	A CARRIKER (CANYON)	FISHER	0	0	0	0
78	A CARRIKER (STRAWN REEF)	FISHER	0	0	0	0
78	CARTER CREEK (BEND CONGL.)	PARKER	3	2	25,248	2
78	P CARTERVILLE (STRAWN, UPPER)	PARKER	3	2	36,834	0
78	P CARTERVILLE (STRAWN 2700)	PARKER	12	9	119,957	1,105
78	P CARTERVILLE, N (CADDO CONGL)	PARKER	2	2	21,413	0 F
78	P CATTIE (MORRIS)	COLEMAN	2	1	10,528	0
78	CAYMAN (DUFFER)	ERATH	1	0	0	0
78	P CHALKER (CONGLOMERATE)	STEPHENS	4	4	79,883	358
78	CHAMBERS (CONGL)	BROWN	15	11	279,386	122
78	CHAMPION (STRAWN SAND)	HOOD	2	0	70	0
78	CHANCELLDR (CONGL. UP)	ERATH	6	3	18,383	63
78	P CHANEY (JENNINGS)	COLEMAN	2	1	7,415	0
78	CHANEY (CADDO)	STEPHENS	0	0	0	0
78	CHANEY (MARBLE FALLS)	EASTLAND	M 1	1	14,128	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	CHAPARRAL (FRY, LO.)	COLEMAN	1	0	2,191	0
78	CHAPARRAL (FRY LO. "A")	COLEMAN	1	0	5,595	0
78	CHASTAIN (LAKE)	SHACKELFORD	3	2	5,074	0
78	P CHERRINGTON (STRAWN)	PARKER	2	2	65,317	0
78	CHICK BEND (CONGL.)	PALO PINTO	1	1	31,849	63
78	P CHILDERS (STRAWN)	EASTLAND	0	0	0	0
78	P CHISM (LAKE SAND)	SHACKELFORD	0	0	0	0
78	CHRISTI (LAKE SAND)	SHACKELFORD	1	0	172	0
78	A CHRISTIAN (CADDO, MIDDLE)	STEPHENS	0	0	0	0
78	CHRISTIAN (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A CHRISTIAN (MISS.)	STEPHENS	0	0	0	0
78	CHRISTIAN (DUFFER)	BROWN	1	1	3,702	0
78	P CHURCH (BIG SALINE)	PARKER	3	2	126,818	256 F
78	CISCO (LAKE)	EASTLAND	1	1	6,949	13
78	CISCO, NORTH (RANGER LIME)	EASTLAND	0	0	0	0
78	CISCO, NORTHWEST (LAKE)	EASTLAND	1	1	2,347	0 F
78	A CISCO, SOUTH (LAKE)	EASTLAND	4	4	36,382	139
78	CISCO, SOUTHEAST (RANGER)	EASTLAND	2	2	5,431	0
78	A CISCO, SOUTHWEST (CADDO)	EASTLAND	1	1	20,691	138
78	CISCO, SOUTHWEST (LAKE)	EASTLAND	1	1	7,962	0
78	A CISCO, WEST (LAKE)	EASTLAND	0	0	0	0
78	P CISCO, WEST (3550)	EASTLAND	5	2	78,924	0
78	CLAUSELL (MF CONGL)	SHACKELFORD	1	0	0	0
78	P CLAYTON (CONGL)	PARKER	13	8	500,815	2,305
78	A CLAYTONVILLE (CANYON SD. 5200)	FISHER	11	11	195,412	0 F
78	A CLAYTONVILLE, SE. (5000 SAND)	FISHER	1	1	1,169	0
78	CLEAR CREEK (CADDO)	CALLAHAN	1	1	5,206	172
78	A CLOUD (MISS)	SHACKELFORD	1	1	14,109	0
78	CLYDE HOUSTON (GRAY)	TAYLOR	1	0	192	0
78	P COALSON (CONGLOMERATE 4750)	PARKER	6	5	525,736	690 F
78	A COKER (GRAY SAND)	COLEMAN	0	0	0	0
78	COKER, SOUTH (GRAY)	COLEMAN	0	0	0	0
78	P COLEEN (MARBLE FALLS)	PARKER	15	13	738,349	3,456 F
78	COLEEN (STRAWN)	PARKER	1	1	74,652	14
78	COLEEN (3200 STRAWN)	PARKER	2	0	0	0
78	A COLEMAN (MORRIS)	COLEMAN	1	1	57,195	557
78	P COLEMAN (PALO PINTO, LO)	COLEMAN	2	2	32,994	382
78	COLEMAN, S (BRENEKE)	COLEMAN	5	5	78,023	0 F
78	A COLEMAN COUNTY REGULAR	COLEMAN	7	4	17,242	0
78	COLEMAN COUNTY REGULAR (GAS)	COLEMAN	184	104	1,105,800	2,485 F
78	COLEMAN JUNCTION (BRENECKE)	COLEMAN	0	0	0	0
78	A COLLINS CREEK (CADDO)	SHACKELFORD	1	0	1,645	0
78	COLLINS CREEK, E.	SHACKELFORD	1	0	1,526	0
78	A COMANCHE COUNTY REGULAR	COMANCHE	12	6	66,275	129
78	COMMAND ENERGY (MARBLE FALLS)	EASTLAND	1	1	442	24
78	CONDON (CISCO)	THROCKMORTON	1	0	693	0
78	CONQUEST (CONGL.)	PALO PINTO	1	1	29,877	210
78	CONTENT (ELLEN)	COLEMAN	1	0	0	0
78	COOK (CONGL 4100)	PALO PINTO	1	1	52,208	111
78	A COOK RANCH	SHACKELFORD	1	0	0	0
78	COOK RANCH (FRY, LO.)	SHACKELFORD	1	0	0	0
78	COOK RANCH (TANNEHILL, MIDDLE)	SHACKELFORD	1	1	1,171	0
78	COOK RANCH (TANNEHILL, UPPER)	SHACKELFORD	1	1	5,901	0
78	COOK RANCH (1140)	SHACKELFORD	1	0	0	0
78	COOK RANCH, W. (FRY, LO)	SHACKELFORD	1	1	7,179	0
78	P COOPER (900)	THROCKMORTON	3	0	0	0
78	A COPAZ (GARDNER)	TAYLOR	0	0	0	0
78	COPELAND (STRAWN)	STEPHENS	2	1	10,899	0
78	A COPPER	PALO PINTO	0	0	0	0
78	P CORBETT (CONGL, MID)	STEPHENS	3	2	52,092	202 F
78	CORBETT (MARBLE FALLS)	STEPHENS	1	1	13,789	710
78	CORBETT (DUFFER)	STEPHENS	1	1	8,068	0
78	CORBETT (STRAWN)	STEPHENS	1	1	3,594	0
78	COSTELLO (BIG SALINE)	PALO PINTO	4	4	111,396	8
78	A COSTELLO NW. (BIG SALINE)	PALO PINTO	2	2	38,984	20
78	P COSTELLO, NW. (4000)	PALO PINTO	2	2	25,162	38
78	P COTTONWOOD CREEK (FLIPPEN LIME)	TAYLOR	2	2	47,670	0 F
78	COUNTY LINE (DUFFER)	PARKER	1	1	1,361	0
78	P COULTS (5552 CONGL)	PARKER	0	0	0	0
78	P COYLE (ATOKA CONGL.)	PARKER	0	0	0	0
78	P COYLE (MARBLE FALLS)	PARKER	2	1	4,936	46
78	CRAYER (CONGLOMERATE)	PARKER	0	0	0	0
78	CRAWFORD (CONGL.)	PALO PINTO	1	1	12,274	55
78	CRAWFORD (MARBLE FALLS)	EASTLAND	1	0	0	0
78	CRESSWELL (GARDNER)	COLEMAN	1	1	15,952	0 F
78	P CRESSWELL (MORRIS)	COLEMAN	2	2	94,296	0
78	CRISWELL, N. (MISSISSIPPIAN)	EASTLAND	1	1	5	145
78	CROSSCUT (MARBLE FALLS)	BROWN	1	0	0	0
78	P CRYSTAL FALLS, EAST (CADDO)	STEPHENS	5	4	63,458	58 F
78	A CRYSTAL FALLS, EAST (CONGL)	STEPHENS	1	0	0	0
78	P CUNNINGHAM-HUBBARD (COOK)	CALLAHAN	4	0	0	0
78	P CURTIS MITCHELL (CONGL)	PALO PINTO	3	2	130,497	316
78	D-C 176	SHACKELFORD	1	0	0	0
78	D. J. (CADDO)	SHACKELFORD	1	1	3,571	0
78	A D. J. (CHAPPEL REEF)	SHACKELFORD	0	0	0	0
78	P D. J. (CONGL.)	SHACKELFORD	3	2	10,052	0 F
78	D. JACK (GARDNER)	SHACKELFORD	1	0	66,004	0
78	DALE (FRY)	BROWN	1	1	39,392	85
78	DALLAS (STRAWN)	COLEMAN	1	0	0	0
78	DALTON (CADDO)	PALO PINTO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	DALTON BEND (2300)	PALO PINTO	1	1	13,296	0
7B	P DALTON BEND (4000)	PALO PINTO	7	7	200,811	1,428
7B	P DANIEL (STRAWN)	PARKER	2	2	38,779	0
7B	DAVENPORT (RANGER,M)	EASTLAND	2	1	27,292	317
7B	P DAVIS (CADD0)	STEPHENS	2	2	76,276	33
7B	DAVIS (RANGER)	EASTLAND	1	1	80,831	105
7B	DAWSON-CONWAY (STRAWN)	SHACKELFORD	1	0	96	0
7B	A DAY & GRIFFIN(MARBLE FALLS-SALV)	EASTLAND	0	0	0	0
7B	DAY RANCH (GARDNER)	COLEMAN	4	4	54,434	0
7B	DE LEON (MARBLE FALLS	COMANCHE	2	1	29,628	0
7B	A DE LEON (MARBLE FALLS-STORAGE)	COMANCHE	0	0	0	0
7B	DE LEON,N. (STRAWN	COMANCHE	19	16	152,800	693
7B	DE WITT (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	A DEAD HORSE CREEK (CISCO)	EASTLAND	1	0	0	0
7B	DEAD HORSE CREEK (RANGER LM)	EASTLAND	1	1	8,545	84
7B	DEANN (CONGLOMERATE)	STEPHENS	2	1	64,768	100
7B	P DEATON (CONGLOMERATE)	PALO PINTO	9	6	96,766	73
7B	DEBBYE J. (CONGL.)	SHACKELFORD	1	1	22,134	0
7B	A DEBRA ANN (MISS.)	SHACKELFORD	1	0	0	0
7B	DECLEVA (1980)	STEPHENS	0	0	0	0
7B	P DEEP CREEK (STRAWN)	SHACKELFORD	3	2	14,529	0
7B	DEEP RIVER (STRAWN)	PALO PINTO	1	1	2,501	0
7B	P DEER CROSSING (COOK)	THROCKMORTON	2	2	34,304	0
7B	DEER RIDGE (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	DELAND (STRAWN)	EASTLAND	1	1	21,349	0
7B	DELAND (STRAWN)	EASTLAND	0	0	0	0
7B	P DELAY (DUFFER)	BROWN	3	2	24,261	0
7B	A DELIGHT (DUFFER)	CALLAHAN	5	3	17,993	0
7B	P DELONG (CONGLOMERATE)	STEPHENS	2	2	94,537	217
7B	A DELONG (ZONE B)	STEPHENS	1	1	5,958	0
7B	DENNIS, SW. (2040)	PARKER	1	0	2,350	0
7B	DENNIS, SW. (2060)	PARKER	1	0	763	0
7B	DENNIS, SW (2490)	PARKER	1	0	2,588	0
7B	DENNIS, S.W. (2700)	PARKER	2	0	3,524	0
7B	DENNIS, SW (4370)	PARKER	2	1	622	0
7B	DENNIS, S.W. (4560)	PARKER	1	0	255	0
7B	DENNIS, SW. (4600)	PARKER	2	0	5,517	0
7B	P DENNIS, WEST (STRAWN)	PARKER	9	7	291,795	0
7B	A DESDEMONA (BEND CONGL.-SALVAGE)	EASTLAND	1	1	11,039	0
7B	A DESDEMONA (BRESSLER SAND)	EASTLAND	0	0	0	0
7B	P DESDEMONA (MARBLE FALLS)	EASTLAND	3	2	49,964	0
7B	DESDEMONA, E. (CADD0, W.)	ERATH	2	1	1,213	0
7B	P DESDEMONA, E. (MARBLE FALLS)	ERATH	5	3	17,378	52
7B	P DESDEMONA, N. (CONGL)	EASTLAND	5	4	9,988	0
7B	A DEWEY (MARBLE FALLS)	EASTLAND	1	1	6,145	33
7B	DIAZ (STRAWN)	ERATH	16	13	116,051	0
7B	P DICEY (CONGLOMERATE)	PARKER	34	24	640,574	343 F
7B	DICEY (5200)	PARKER	2	2	29,576	4
7B	DICEY, N. (BIG SALINE CONGL. 3)	PARKER	4	3	47,252	40
7B	P DICEY, S. (CONGL B)	PARKER	5	5	430,103	1,237
7B	DICEY S. (STRAWN)	PARKER	1	1	6,626	0
7B	DILLARD (MARBLE FALLS)	BROWN	1	1	19,235	0
7B	DILLER (GARDNER)	SHACKELFORD	1	0	82	0
7B	DILLER (LAKE SAND)	SHACKELFORD	2	1	19,349	0
7B	DIMPKIN (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	DIRKS (CROSS CUT)	COLEMAN	4	3	11,385	0
7B	DIVERSE-BENNETT (GRANT)	PARKER	1	1	24,368	1,790
7B	P DOLPH (MORRIS)	SHACKELFORD	2	2	8,345	246
7B	A DOME (DUFFER)	BROWN	2	0	520	90
7B	A DON HART (1600)	PALO PINTO	1	0	0	0
7B	DONNA (CADD0)	SHACKELFORD	1	0	22,040	0
7B	A DORA, NORTH (ODOM)	NOLAN	8	3	13,493	0
7B	DOROTHY SUE, NE. (CADD0)	SHACKELFORD	1	0	0	0
7B	P DOSS (4900)	PARKER	7	6	128,010	235
7B	DOSS RANCH (M.F., CONGL.)	STEPHENS	1	0	0	0
7B	P DOTHAN (CADD0)	EASTLAND	6	4	10,147	54
7B	DOTHAN (3600)	EASTLAND	1	1	8,828	38 F
7B	DOTHAN, N.(CANYON 1550)	EASTLAND	0	0	0	0
7B	DOUBLE-BEND (FLIPPEN)	THROCKMORTON	0	0	0	0
7B	DOUBLE TROUBLE (CONGL)	CALLAHAN	1	1	42,909	443
7B	P DOUGLASS.(BIG SALINE)	PARKER	2	2	87,790	806
7B	DOUGLASS (STRAWN)	PARKER	2	1	1,714	0
7B	P DRINI (BEND CONGL)	CALLAHAN	2	2	68,068	279
7B	DUGOLD (FRY)	COLEMAN	0	0	0	0
7B	A DURANGO (COOK)	CALLAHAN	2	2	59,138	371
7B	A DUSTER, NE (MARBLE FALLS)	COMANCHE	1	0	0	0
7B	A DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	M 14	8	76,467	532
7B	P DUSTER, SOUTH (MARBLE FALLS)	COMANCHE	4	3	34,530	0
7B	DUSTER, SOUTH (MARBLE FALLS, UP)	COMANCHE	2	2	5,594	0
7B	A DYER (CADD0)	CALLAHAN	1	1	15,320	56
7B	DYER (CONG)	EASTLAND	1	0	0	0
7B	DYER (MDRAN, UP.)	CALLAHAN	M 2	1	11,710	0
7B	A DYESS (FRY SAND)	TAYLOR	2	2	23,429	82
7B	A E. A. (COOK SAND)	NOLAN	0	0	0	0
7B	EASTER BROTHERS (CHAPPELL)	SHACKELFORD	1	1	78,855	23
7B	A EASTLAND, NORTH (CONGL.)	EASTLAND	5	0	19,782	426 F
7B	P EASTLAND,W. (RANGER)	EASTLAND	2	2	39,943	0
7B	A EASTLAND COUNTY REGULAR	EASTLAND	49	36	160,584	596
7B	EASTLAND COUNTY REGULAR (GAS)	EASTLAND	141	75	1,115,771	5,038 F

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78	ECHO (MARBLE FALLS)	COLEMAN	0	0	0	0
78	ECHO, N (GRAY)	COLEMAN	1	0	3,534	723
78	P ECHO, NW. (GRAY UPPER)	COLEMAN	2	2	22,934	320 F
78	ECHO, NW. (JENNINGS)	COLEMAN	1	1	39,636	0
78	A ECHOLS (LAKE)	STEPHENS	0	0	0	0
78	ECHOLS (MARBLE FALLS)	STEPHENS	12	9	91,590	388 F
78	EDGAR DAVIS (COOK)	CALLAHAN	0	0	0	0
78	EDGAR DAVIS (MORRIS)	SHACKELFORD	0	0	0	0
78	P EL CHICO (STRAWN)	PARKER	5	5	187,507	2
78	ELIASVILLE (MARBLE FALLS)	STEPHENS	0	0	0	0
78	ELIASVILLE, EAST (CONGL., LOWER)	STEPHENS	0	0	0	0
78	ELIASVILLE, EAST (CONGL., UPPER)	YOUNG	2	0	16,763	0
78	ELIASVILLE, SE. (CONGL.)	STEPHENS	1	0	832	0
78	ELIASVILLE, W. (CADDO)	STEPHENS	7	5	347,364	1,103 F
78	ELLEN D (CONGL)	STEPHENS	1	1	48,923	119
78	P ELLIOTT (HOPE SAND)	SHACKELFORD	1	0	0	0
78	ELLIOTT-PARA (3700)	STEPHENS	0	0	0	0
78	P ELLIS (FRY)	COLEMAN	3	3	25,784	0
78	ELMDALE, S. (CADDO)	CALLAHAN	1	1	11,954	177
78	ELMER GAILLEY (STRAWN 1700)	EASTLAND	1	0	0	0
78	A EMILY (ELLENBURGER)	COLEMAN	0	0	0	0
78	P EMORY (BIG SALINE)	PALO PINTO	20	14	197,148	425
78	EMORY (BIG SALINE 4116)	PALO PINTO	1	0	7,081	0
78	EMORY (LAKE)	PALO PINTO	3	2	107,677	22
78	ENERGY (MARBLE FALLS)	COMANCHE	4	3	25,181	0
78	ENLOW (CADDO)	CALLAHAN	1	1	13,541	0
78	A ERATH COUNTY REGULAR	ERATH	6	5	37,920	0
78	P ERATH COUNTY REGULAR (DESDEMONA)	ERATH	30	22	224,802	46 F
78	A ERNEST REICH	EASTLAND	5	5	75,372	815
78	A ESKOTA, NORTH (CANYON REEF)	FISHER	0	0	0	0
78	EUBANK (STRAWN UPPER)	PALO PINTO	1	1	102	41
78	P EUREKA (CADDO)	STEPHENS	3	3	14,177	568
78	P EUREKA (CONGLOMERATE)	STEPHENS	3	2	55,061	0
78	P EUREKA (DUFFER)	STEPHENS	2	1	10,379	0
78	EUREKA (STRAWN)	STEPHENS	2	1	25,043	0
78	FRP (150)	FISHER	0	0	0	0
78	P FAIR (MARBLE FALLS, LOWER)	EASTLAND	10	5	183,292	350
78	FEASEL (4430)	PALO PINTO	1	0	19,815	48
78	FIDDLERS GREEN (BLUFF CREEK)	CALLAHAN	1	1	5,241	90
78	FINCHER (STRAWN)	STEPHENS	1	0	0	0
78	FINLEY (CADDO)	CALLAHAN	2	1	5,638	73
78	FINLEY (CONGL.)	CALLAHAN	1	1	1,680	251
78	FISK (JENNINGS)	COLEMAN	5	3	8,209	0
78	FIVE HAWKS (GRAY)	COLEMAN	1	0	0	0
78	FLATWOOD, E. (DUFFER)	EASTLAND	1	0	0	0
78	FLEMING (DUFFER)	CALLAHAN	1	1	22,102	1
78	FLORENCE BRYANT (GARDNER SD)	SHACKELFORD	2	1	57,857	0
78	FLOWERS (SAN ANGELO)	STONEWALL	1	0	0	0
78	FORET (MISS)	EASTLAND	1	1	17,112	124
78	FORT WOLTERS (ATOKA, UPPER)	PARKER	1	1	9,226	71
78	P FORT WOLTERS (CONGL)	PARKER	2	2	187,152	771
78	FORT WOLTERS (MARBLE FALLS LIME)	PARKER	1	1	23,191	239
78	FORTUNE BEND (BEND-CONGLOMERATE)	PALO PINTO	0	0	0	0
78	FORTUNE BEND (MISSISSIPPIAN)	PALO PINTO	1	0	1,292	1
78	A FOSTER (MARBLE FALLS)	EASTLAND	54	48	545,980	1,510
78	FOSTER (PERMIAN SAND)	EASTLAND	2	2	66,232	0
78	P FOUR CORNERS (CADDO)	STEPHENS	1	0	0	0
78	FOUR CORNERS (CONGL, MIDDLE)	STEPHENS	0	0	0	0
78	P FOUR CORNERS (DUFFER)	STEPHENS	2	2	38,836	0
78	FOUR J (ATOKA 4000)	STEPHENS	1	0	3,701	43
78	A FOUR J (CONGL. 3650)	STEPHENS	1	0	0	0
78	FRAGER (CONGLOMERATE)	PALO PINTO	1	0	36,300	1,162
78	P FRANK DOSS (DUFFER)	SHACKELFORD	3	3	281,249	56
78	A FRANK DOSS (MISS)	SHACKELFORD	1	0	0	0
78	FRANKELL (STRAWN)	STEPHENS	13	4	110,702	138
78	P FRANKEL, S. (STRAWN)	STEPHENS	10	8	51,968	519
78	A FREDDA (DUFFER LIME)	CALLAHAN	2	2	7,019	381
78	A FRENCH (STRAWN 1700)	PALO PINTO	1	0	0	0
78	P FRENCH (4150)	PALO PINTO	2	1	21,899	38
78	FRDG (FRY)	BROWN	2	0	1,341	0
78	FROST (TANNEHILL 820)	THROCKMORTON	1	1	2,975	0
78	FULTON (GARDNER)	COLEMAN	1	1	8,836	0
78	P GAILLEY (CADDO)	EASTLAND	2	2	12,841	326
78	GAILY (CONGL.)	EASTLAND	1	1	14,752	0
78	P GAILLEY-ALLEN (MARBLE FALLS)	EASTLAND	4	4	341,708	96
78	GAIL G (MARBLE FALLS)	EASTLAND	1	1	10,328	0
78	P GARNER (3000)	PARKER	3	3	285,222	943
78	GARNER (4360)	PARKER	1	0	0	0
78	P GARNER NW (1400)	PARKER	2	1	17,967	0
78	GARNER NW (3900)	PARKER	1	1	11,236	86
78	P GARNER NW (4200)	PARKER	4	2	105,741	501
78	P GARNER, N.W. (4400)	PARKER	3	3	90,847	219
78	GAY HILL (CAPPS)	RUNNELS	0	0	0	0
78	A GEM (MISS.)	SHACKELFORD	0	0	0	0
78	GEM, E (CADDO)	SHACKELFORD	1	0	34	0 F
78	A GEM, NORTHEAST (CADDO LIME)	SHACKELFORD	0	0	0	0
78	A GEM, NORTHEAST (MISS.)	SHACKELFORD	0	0	0	0
78	A GILFORD (OVERALL)	COMANCHE	3	2	21,873	0
78	GILLIAN (MARBLE FALLS)	SHACKELFORD	1	0	0	0
78	GILLIAN (MARBLE FALLS)	COLEMAN	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A GLEN COVE (JENNINGS)	COLEMAN	7	3	58,293	0
78	GLEN COVE (MORRIS)	COLEMAN	3	0	2,821	5
78	A GLEN COVE (SERRATT)	COLEMAN	1	0	0	0
78	A GLEN COVE (2000)	COLEMAN	0	0	0	0
78	A GLEN COVE, E. (CAPPS)	COLEMAN	1	1	19,561	4 F
78	GLEN COVE, E. (FRY)	COLEMAN	2	1	5,986	0
78	P GLEN COVE, EAST (JENNINGS GAS)	COLEMAN	4	4	49,334	0
78	A GLEN COVE, S. (PALO PINTO)	COLEMAN	4	4	44,236	69 F
78	GLENDIA SUE, S. (CONGL)	PARKER	1	1	69,088	108
78	GOBER-EDWARDS (MARBLE FALLS)	THROCKMORTON	1	0	0	0
78	GOLDSBORD (GARDNER, UPPER)	COLEMAN	1	0	0	0
78	GOLDSBORD, NORTH (GRAY)	COLEMAN	0	0	0	0
78	P GORDON, S. E. (CONGLOMERATE)	PALO PINTO	3	2	77,923	293
78	A GORMAN (MARBLE FALLS)	M EASTLAND	2	0	4	0
78	GORMAN, N. (MARBLE FALLS)	EASTLAND	0	0	0	0
78	A GRAFORD (ATOKA CONGL.)	PALO PINTO	0	0	0	0
78	A GRAFORD (BEND CONGLOMERATE)	M JACK	40	33	522,817	310 F
78	GRAFORD (CADDO CONGL.)	PALO PINTO	1	1	6,630	0
78	A GRAFORD (CONGL. 4150)	PALO PINTO	1	0	5,017	2
78	GRAFORD, E. (STRAWN)	PALO PINTO	4	2	25,264	0
78	GRAFORD, E. (STRAWN 2880)	PALO PINTO	1	1	72,035	39
78	GRAFORD, NW. (STRAWN)	PALO PINTO	1	1	20,831	0
78	P GRAFORD, SW (CONGLOMERATE, LOWER)	PALO PINTO	3	3	13,725	0 F
78	A GRAFORD, S. (CONGL.)	PALO PINTO	9	8	202,820	351 F
78	P GRAFORD, W. (CADDO CONGL.)	PALO PINTO	15	14	228,749	215
78	P GRAHAM (GRAY)	TAYLOR	0	0	0	0
78	P GRANBURY, N.E. (ATOKA)	HOOD	11	10	104,344	82
78	P GRANBURY, NE. (MARBLE FALLS)	HOOD	28	21	338,298	915
78	GRANBURY, NORTH (STRAWN)	HOOD	3	3	29,793	2
78	GRANBURY, E. (CONGL.)	HOOD	4	0	0	0
78	GRANT SAND (3300)	PARKER	1	1	22,865	11
78	P GRANT (STRAWN, LOWER)	M PARKER	10	10	210,847	27
78	A GRAVES-COLEMAN (JENNINGS)	COLEMAN	0	0	0	0
78	A GRAYFORD, WEST (4100)	PALO PINTO	1	1	6,952	17
78	GREEN (CADDO LIME)	STEPHENS	0	0	0	0
78	GREEN (CONGL.)	STEPHENS	1	0	0	0
78	A GREEN (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	GREEN SOUTH (CONGL)	SHACKELFORD	2	1	12,193	20 F
78	GREEN, SOUTH (LO. CONGL 4420)	SHACKELFORD	1	0	5,635	0 F
78	SOUTH GREEN (TANNEHILL)	SHACKELFORD	1	0	0	0
78	GREEN BRANCH (3300)	PARKER	3	3	21,708	0
78	GREEN "D" (CONGL)	STEPHENS	2	1	55,926	26 F
78	GREEN - MARTIN (MISS)	STEPHENS	1	1	11,058	0
78	A GREEN SHOW (UPPER CADDO)	EASTLAND	0	0	0	0
78	GRESSETT (WINCHELL REEF)	COLEMAN	1	1	17,336	0
78	GRIEF (FRY)	COLEMAN	1	1	7,488	0
78	A GRIFFIN & ANDERSON (MISS.)	EASTLAND	0	0	0	0
78	P GRIFFIS (CONGL)	SHACKELFORD	1	0	0	0
78	GRISHAM-HUNTER (BLUFF CREEK)	THROCKMORTON	0	0	0	0
78	GROGAN (1300)	PARKER	1	0	927	0
78	GROSVENOR, SW. (MARBLE FALLS)	BROWN	1	1	32,492	251
78	GROUP (CISCO)	NOLAN	0	0	0	0
78	A GROUP (MASSIVE)	NOLAN	0	0	0	0
78	GROUP WEST (CADDO)	NOLAN	1	0	0	0
78	P GUESS (STRAWN)	PARKER	0	0	0	0
78	A GUITAR (CDDK)	CALLAHAN	1	0	207	442
78	GUITAR (MORAN)	CALLAHAN	1	1	131,585	247
78	GULLEY (KING SD)	COLEMAN	1	0	0	0
78	GULLEY (SERRATT)	COLEMAN	3	1	41,118	70
78	A GUMBINER (MORRIS)	COLEMAN	1	0	0	0
78	H.B. BROWN (800)	THROCKMORTON	1	0	0	0
78	H.M. (CONGL. 4300)	PARKER	3	3	162,041	330
78	P H. & R. (BEND CONGL)	M PARKER	17	11	230,105	877
78	A H. R. S. BLACK (4400 MISS)	SHACKELFORD	0	0	0	0
78	H.T.S. (STRAWN)	EASTLAND	1	1	19,951	0
78	HAMBRIGHT (MORRIS)	COLEMAN	1	0	0	0
78	A HAMILTON (MARBLE FALLS)	HAMILTON	4	2	84	0
78	A HAMLIN (SWASTIKA)	JONES	0	0	0	0
78	P HANVEY (DEAD HORSE CREEK)	EASTLAND	4	0	0	0
78	P HAPPY JACK (LAKE)	CALLAHAN	3	2	46,832	53
78	P HARDIN EAST (CAPPS)	COLEMAN	5	0	20	0
78	A HARDING BROS. (CADDO, UPPER)	STEPHENS	0	0	0	0
78	A HARDING BROS. (MISS.)	STEPHENS	0	0	0	0
78	P HARDY (MARBLE FALLS)	BROWN	2	2	60,420	0
78	P HARKEN (CONGLOMERATE)	PALO PINTO	23	16	469,412	2,603
78	HARKEN (CONGLOMERATE, UPPER)	PALO PINTO	2	1	11,993	0
78	HARP (CANYON REEF)	NOLAN	0	0	0	0
78	HARRIS (JENNINGS)	COLEMAN	1	0	1,337	0
78	HARRISON RANCH (STRAWN)	EASTLAND	1	0	4,794	0
78	HART RANCH (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
78	A HASKELL COUNTY REGULAR	HASKELL	5	0	0	0
78	HASKELL KEY (1200)	HASKELL	1	0	0	0
78	HAT TOP MTN. (JENNINGS LIME)	NOLAN	0	0	0	0
78	A HAWKINS (MISS)	EASTLAND	0	0	0	0
78	HAYMORE (BIG SALINE)	STEPHENS	2	2	19,659	45
78	P HAYNES (CROSS CUT)	BROWN	5	5	36,792	0 F
78	A HEFLEY (GRAY)	M TAYLOR	0	0	0	0
78	HEMPHILL (GRAY)	COLEMAN	1	0	0	0
78	HEMPHILL (JENNINGS)	COLEMAN	5	1	144,045	0
78	HEMPHILL (MORRIS)	COLEMAN	2	0	144	0

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RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78		HENDRICK (GARDNER, LOWER)	SHACKELFORD	0	0	0	0
78	P	HERBER, EAST (GRAY 4725)	TAYLOR	0	0	0	0
78		HERR-KING, WEST (1050)	CALLAHAN	0	0	0	0
78	P	HERRING (BRENEKE)	COLEMAN	2	2	37,909	0
78		HERRING (FRY)	COLEMAN	1	0	8,352	0
78		HERRING (WINCHELL)	COLEMAN	3	2	30,620	0
78		HICKMAN (CADD0)	SHACKELFORD	1	0	0	0
78	P	HIGH HOPES (MORRIS)	TAYLOR	2	1	23,920	423 F
78		HILL (LAKE-STORAGE)	EASTLAND	11	0	0	0
78		HILL, NORTH (CONGLOMERATE)	STEPHENS	0	0	0	0
78		HILL CITY, (CONGL)	HOOD	1	1	1,337	0
78	P	HILL CITY, W. (MARBLE FALLS)	HOOD	2	2	16,423	6
78	P	HILLVIEW (CADD0)	SHACKELFORD	1	0	0	0
78		HINES (STRAWN)	PALO PINTO	1	0	0	0
78	A	HINKSON RANCH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78		HITTSO (CONGL)	PALO PINTO	1	1	35,258	197
78		HOARDS CREEK (MORRIS 2700)	COLEMAN	1	1	2,966	0
78	P	HOG MOUNTAIN (BEND CONGL.)	STEPHENS	2	2	34,886	1,486
78		HOG MOUNTAIN (LAKE SAND)	STEPHENS	1	0	0	0
78		HOGG (HOGG EASTLAND)	EASTLAND	0	0	0	0
78	A	HOGTOWN, WEST (CADD0)	EASTLAND	1	0	3	188
78		HOLBERT (BEND CONGL.)	PARKER	1	1	953	6
78		HOLDEN (STRAWN)	PARKER	1	1	18,206	0
78	A	HOLLINS (PENN. SAND)	NOLAN	0	0	0	0
78		HOPKINS-POPE (MARBLE FALLS)	HOOD	4	3	12,879	0
78		HORNE (MORRIS)	COLEMAN	1	0	0	0
78	A	HOUSER (DUFFER)	COMANCHE	1	1	11,287	119
78		HOUSTON RANCH (STRAWN)	HOOD	30	24	311,223	815 F
78		HOWARD (MARBLE FALLS)	BROWN	1	1	21,748	353
78	P	HOWELL (CONGL 3900)	PALO PINTO	2	2	18,447	479 F
78		HUBBARD CREEK (CADD0)	SHACKELFORD	0	0	0	0
78	A	HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	1	0	0	0
78		HUBBARD CREEK (STRAWN)	SHACKELFORD	0	0	0	0
78	A	HUDDLESTON (CISCO 3600)	JONES	0	0	0	0
78		HUDMAN (MARBLE FALLS)	SHACKELFORD	4	4	54,193	0
78		HUDSON (GRAY, LOWER)	COLEMAN	1	0	0	0
78		HUDSON (MORRIS)	COLEMAN	0	0	0	0
78		HUFFSTUTTLER (STRAWN, UPPER)	PARKER	1	0	0	0
78	P	HUGHES - ODELL, SW (CONGL)	THROCKMORTON	0	0	0	0
78	A	HUMMEL (CADD0)	EASTLAND	1	0	4,340	7
78		HUNT	STEPHENS	0	0	0	0
78		HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	0	0	0	0
78	P	HUTCHISON, NE. (KING)	CALLAHAN	2	2	12,516	14
78	P	HUTCHISON, W. (ELLEN)	CALLAHAN	0	0	0	0
78		HYLTON, NW. (GARDNER SD)	NOLAN	4	4	84,005	749
78		IBEX (CADD0 LIME)	SHACKELFORD	21	20	266,208	369
78		IBEX (MORAN)	STEPHENS	0	0	0	0
78		IBEX (STRAWN 2300)	STEPHENS	0	0	0	0
78		IBEX, EAST (CADD0 LIME)	STEPHENS	1	1	15,139	0
78		IBEX, EAST (LAKE)	STEPHENS	3	1	6,114	0
78		IBEX, EAST (MARBLE FALLS)	STEPHENS	1	1	5,975	0
78		IBEX, EAST (MORAN)	STEPHENS	2	2	2,074	0
78		IBEX, EAST (STRAWN WILD)	STEPHENS	1	0	0	0
78	P	IBEX SOUTH (JENNINGS)	SHACKELFORD	1	0	0	0
78	A	ILES (CONGLOMERATE)	STEPHENS	0	0	0	0
78	P	INDIANOLA (MARBLE FALLS)	ERATH	8	7	522,131	655
78		INDIANOLA (MISSISSIPPIAN)	ERATH	2	0	3,223	28
78	P	INDIANOLA (STRAWN)	ERATH	2	2	46,980	0
78	P	INDIAN KNOLL (CADD0)	STEPHENS	3	2	34,310	0
78	P	INDIAN KNOLL (CONGL)	STEPHENS	3	3	30,553	124
78		INKUM (JENNINGS, LIME)	TAYLOR	1	0	0	0
78	P	IRSFIELD (CONGL)	PALO PINTO	3	3	129,304	428
78	P	ISENHOWER (DUFFER)	CALLAHAN	6	6	215,654	900 F
78	A	ISENHOWER, SE. (DUFFER)	CALLAHAN	2	1	17,907	83
78	A	ISETT (CADD0)	EASTLAND	2	2	36,716	723
78	P	ITTTLESON (4300)	PARKER	5	5	271,627	389 F
78	A	IVAN (CONGL. 4000)	STEPHENS	2	0	3,250	0
78	P	IVAN (DUFFER)	STEPHENS	4	1	58,810	107
78	A	IVAN (MARBLE FALLS)	STEPHENS	1	1	995	175
78		IVAN, E. (DUFFER)	STEPHENS	1	1	87,383	89
78	P	IVAN, NE. (CONGL. 4000)	STEPHENS	3	2	32,881	859
78	A	IVAN, SE. (CONGL.)	STEPHENS	2	0	0	0
78		IVAN, SE. (3900)	STEPHENS	1	1	3,854	33
78		J A (AVIS)	THROCKMORTON	1	0	0	0
78		J.C. (DUFFER)	SHACKELFORD	1	1	180	0
78	A	J&H (CONGLOMERATE)	SHACKELFORD	0	0	0	0
78		J.L. GRAY (CONGL.)	EASTLAND	1	1	67,420	0
78	A	JHJ (MARBLE FALLS)	EASTLAND	5	5	33,590	535
78	A	JHM (CANYON)	NOLAN	2	2	48,577	993
78	P	J M M, SOUTH (COOK)	NOLAN	11	11	1,516,972	16,109
78	P	J. R. G. CANYON	CALLAHAN	6	6	236,575	0
78	A	J. S. LEWIS (MARBLE FALLS)	BROWN	10	7	14,026	0
78		J. T. RANCH (DUFFER)	EASTLAND	1	1	9,474	0
78	P	J. V. T. (CONGL. 4250)	PALO PINTO	16	15	398,427	860
78		J. V. T. (STRAWN 2400)	PALO PINTO	11	11	364,827	425
78		J. W. BARTLETT (MARBLE FALLS)	COMANCHE	7	0	6,813	0
78	A	JACKIE GRIMM (GARDNER SAND)	TAYLOR	1	1	13,748	260
78	A	JACKSON (STRAWN)	STEPHENS	2	0	0	0
78		JAKE GREEN (ATDKA)	HOOD	2	1	7,759	0
78	A	JANELLEN (CADD0)	BROWN	27	12	211,755	221

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	JANELLEN (PLACID)	BROWN	3	0	0	0
7B	P JANELLEN, SOUTH (FRY)	BROWN	7	3	2,858	0
7B	A JANET (GRAY 2600)	COLEMAN	3	3	125,274	599 F
7B	A JENNIE FAYE (DUFFER)	CALLAHAN	1	1	1,298	10
7B	A JETT (DUFFER)	BROWN	1	1	3,139	9
7B	A JETT (ELLENBURGER)	BROWN	1	1	23,949	125
7B	A JILL (CONGL. N)	STEPHENS	0	0	0	0
7B	A JILL, N. (CONGL. 4050)	STEPHENS	0	0	0	0
7B	JIM B. GRAY	COLEMAN	2	0	7,893	80
7B	A JIM BOB (JENNINGS SD, LD)	COLEMAN	0	0	0	0
7B	JIM BOB (JENNINGS SD, UPPER)	COLEMAN	1	1	5,113	0
7B	JOHN DEAN (CONGL. 3850)	PALO PINTO	1	1	25,759	10
7B	JOHN DEAN (CONGL. 4000)	PALO PINTO	2	1	36,363	240
7B	JOHN CURRY (CADDO)	STEPHENS	2	2	21,728	0
7B	A JOHNNY (CONGL.)	STEPHENS	0	0	0	0
7B	A JOHNNY (CONGL. UPPER)	STEPHENS	5	3	106,894	377
7B	P JOHNSTON GAP (ATOKA)	PALO PINTO	0	0	0	0
7B	JONES COUNTY REGULAR (GAS)	JONES	3	0	0	0
7B	JONES HILL, SOUTH (KING)	COLEMAN	0	0	0	0
7B	JONES & LEWIS (CADDO)	BROWN	2	1	15,137	0 F
7B	JONES & LEWIS (MARBLE FALLS)	BROWN	1	1	1,678	0 F
7B	A JONISUE BOWDEN (CANYON)	FISHER	0	0	0	0
7B	P JOSH THOMPSON (CONGL.)	SHACKELFORD	2	2	33,772	0
7B	A JOSHUA (CONGL)	EASTLAND	1	1	5,741	25
7B	JOYCE (LAKE SAND)	CALLAHAN	1	0	12,333	33
7B	A JUD, WEST (BEND CONGLOMERATE)	HASKELL	0	0	0	0
7B	A JUDY (CADDO)	THROCKMORTON	1	1	38,404	361
7B	P JULIE ANN (3240 CADDO)	CALLAHAN	5	4	13,845	44
7B	P KAY (CADDO)	BROWN	2	2	47,617	142
7B	KADANE-BEAUMONT (DUFFER)	SHACKELFORD	1	1	16,167	0
7B	KAREN K. (HOPE)	SHACKELFORD	1	0	0	0
7B	A KATHRYN (ELLEN)	SHACKELFORD	0	0	0	0
7B	KEECHI CREEK (CONGL 4340)	PALO PINTO	1	1	76,833	88
7B	KEECHI CREEK (2100)	PALO PINTO	2	0	52	0
7B	A KEELER-WIMBERLY,N(SWASTIKA 3680)	FISHER	0	0	0	0
7B	KEETER	THROCKMORTON	1	1	22,383	0
7B	KELLEY C. (CONGL)	SHACKELFORD	1	1	14,380	0
7B	P KELLY (STRAWN)	STEPHENS	8	8	41,418	71 F
7B	A KEMP (FRY)	COLEMAN	1	0	1,051	0
7B	KENAN (CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	KESSLER (STRAWN)	PALO PINTO	1	0	0	0
7B	P KESSLER (3980)	PARKER	M 10	10	562,088	1,411
7B	KESSLER (4530)	PARKER	1	1	7,532	105
7B	A KEVIN (ATOKA)	PALO PINTO	M 4	3	147,947	185
7B	KEVIN (ATOKA 4470)	PALO PINTO	1	1	47,890	671
7B	P KICKAPOO CREEK (3500)	HOOD	M 2	2	26,670	0
7B	P KIDD (STRAWN, UPPER)	PARKER	2	2	43,707	0
7B	KINNEBREW (RANGER)	EASTLAND	2	2	12,189	0
7B	KIOWA (MORRIS)	COLEMAN	0	0	0	0
7B	KIRBY (MCMILLAN 3000)	TAYLOR	2	0	693	0
7B	KIRBY (SERRATT)	TAYLOR	0	0	0	0
7B	KIRBY, SW (MC MILLAN 3000)	TAYLOR	0	0	0	0
7B	KLEINER (LAKE)	EASTLAND	2	2	49,314	207
7B	A KLEINER (MISSISSIPPIAN)	EASTLAND	0	0	0	0
7B	KLEINER (RANGER)	EASTLAND	0	0	0	0
7B	KNIGHT (CADDO)	EASTLAND	0	0	0	0
7B	KOICHI (DUFFER LIME)	ERATH	1	1	2,996	0
7B	P KUZELL (CONGLOMERATE)	PARKER	6	5	185,324	451
7B	P L.B.C. (CONGL. 4550)	PARKER	5	5	245,518	506 F
7B	L.D.L. (CONGL)	PALO PINTO	1	1	49,442	123
7B	L. C. CLEVINGER (STRAWN)	STEPHENS	1	0	765	0
7B	P L.N. (BEND CONGL 3850)	PALO PINTO	1	0	0	0
7B	L.T. (JENNINGS 2468)	SHACKELFORD	1	0	12,035	0
7B	LACASA (1950 STRAWN)	STEPHENS	2	0	10,896	6
7B	P LAKE ABILENE (4000)	TAYLOR	4	3	106,114	356
7B	LAKE BROWNWOOD (MARBLE FALLS)	BROWN	11	9	110,835	26
7B	LAKE BROWNWOOD (2250)	BROWN	1	1	17,359	3
7B	A LAKE CISCO (MARBLE FALLS)	EASTLAND	1	0	0	0
7B	P LAKE COLEMAN (CROSS PLAINS)	COLEMAN	4	4	48,052	0
7B	A LAKE COLEMAN (GRAY)	CALLAHAN	1	1	6,847	40
7B	LAKE COLEMAN (JENNINGS)	CALLAHAN	1	1	6,990	21
7B	A LAKE COLEMAN (MORRIS)	COLEMAN	1	0	61	0
7B	LAKE COLEMAN (PALO PINTO, LD.)	COLEMAN	2	1	740	0
7B	LAKE COLEMAN (PALO PINTO, UPPER)	COLEMAN	1	1	125	0
7B	P LAKE CREEK (CONGL)	PALO PINTO	0	0	0	0
7B	LAKE DANIELS (STRAWN)	STEPHENS	4	4	74,627	0
7B	A LAKE LEDN (DUFFER)	EASTLAND	8	6	34,797	152
7B	LAKE MINERAL WELLS (2674 STRAWN)	PARKER	1	1	32,032	0
7B	LAKE MINERAL WELLS (3100 CONGL)	PARKER	1	1	17,596	0
7B	LAKE MINERAL WELLS (3800 CONGL.)	PARKER	1	1	6,401	5
7B	P LAKE MINERAL WELLS (4000 CONGL.)	PARKER	44	34	950,748	3,039
7B	LAKE MINERAL WELLS (4330 ATOKA)	PARKER	2	1	19,262	0
7B	LAKE MINERAL WELLS (4526 ATOKA)	PARKER	2	1	24,327	0
7B	LAKE MINERAL WELLS (4646 ATOKA)	PARKER	1	1	9,380	1
7B	LAKE NECESSITY (2400)	STEPHENS	3	2	9,766	0
7B	A LAKE TRAMMEL (CANYON)	NOLAN	1	0	0	0
7B	A LAKE TRAMMEL, S. (CANYON)	NOLAN	0	0	0	0
7B	LAKE WEATHERFORD (ATOKA)	PARKER	2	2	5,024	0
7B	LAKE WEATHERFORD (CONGLOMERATE)	PARKER	9	9	98,238	6
7B	LAKE WEATHERFORD (BIG SALINE)	PARKER	3	1	1,884	0

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RRCDIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78		LAKE WEATHERFORD (STRAWN)	PARKER	3	2	67,166	0
78	P	LAKESIDE (CONGL 3960)	STEPHENS	2	2	164,818	687
78		LAMBSHEAD (BLUFF CREEK)	THROCKMORTON	2	0	0	0
78	A	LAMKIN (RANGER)	EASTLAND	1	1	36,282	155
78		LANEY (STRAWN)	ERATH	2	0	0	0
78		LANEY, NE (STRAWN 2700)	ERATH	2	0	14,285	0
78	P	LANGDOM (CONGL.)	HOOD	0	0	0	0
78	P	LANGFORD (DUFFER)	STEPHENS	2	2	43,064	4
78		LANGFORD (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P	LANGFORD (RANGER)	STEPHENS	2	2	59,573	0
78		LARIAT (BEND CONGLOMERATE)	PARKER	1	1	21,977	61
78		LARIAT (STRAWN)	PARKER	1	1	51,070	27
78		LAURA MAE HILL (ELLENBURGER)	CALLAHAN	1	0	0	0
78	A	LAVERRELL (MARBLE FALLS)	SHACKELFORD	2	1	6,272	0 F
78		LAW (DUFFER)	STEPHENS	1	1	24,948	22
78	A	LAWN	TAYLOR	0	0	0	0
78	A	LAWN, SOUTHWEST	TAYLOR	2	2	14,458	2,635
78		LAZY BEND (CADD)	PARKER	2	1	17,242	0
78	P	LAZY BEND GAS (STRAWN)	PARKER	19	15	187,753	0
78	A	LEA ANNE (CADD)	SHACKELFORD	1	0	0	0
78		LEA ANNE, SW. (CONGL.)	SHACKELFORD	1	0	0	0
78		LEDBETTER (COOK SAND)	SHACKELFORD	1	0	0	0
78		LEDBETTER (LAKE)	EASTLAND	2	1	3,591	0
78	P	LEDBETTER (RANGER)	EASTLAND	7	5	275,292	26
78		LEDBETTER (RANGER 3620)	STEPHENS	1	0	0	0
78	P	LEE RAY (BOND)	EASTLAND	3	2	30,558	89
78		LEE RAY (CADD)	STEPHENS	0	0	0	0
78		LEE RAY (CONGLOMERATE)	EASTLAND	1	1	21,756	0
78		LEE RAY (DUFFER LIME)	STEPHENS	13	12	317,577	449
78	P	LEE RAY (DUFFER LIME 3782)	EASTLAND	2	2	133,432	556
78	P	LEE RAY (LAKE)	STEPHENS	21	16	575,001	691
78	A	LEE RAY (MISS.)	STEPHENS	1	0	0	0
78	P	LEE RAY (RANGER)	EASTLAND	7	4	118,383	269
78		LEE RAY (STRAWN, LO)	STEPHENS	1	1	10,795	0
78		LEE RAY (STRAWN SHALLOW)	EASTLAND	5	1	6,895	0
78		LEE RAY, NORTH (DUFFER LIME)	EASTLAND	0	0	0	0
78	A	LEHMAN (BEND CONGLOMERATE)	EASTLAND	1	1	882	3
78	P	LEN-JACK (BASAL BRECKENRIDGE)	THROCKMORTON	2	0	0	0
78		LENNIE BOX (KING SD.)	COLEMAN	0	0	0	0
78		LESIKAR (ATOKA)	PARKER	0	0	0	0
78		LETHCOE (CONGL.)	STEPHENS	1	0	1,533	0
78		LEWIS (2620)	SHACKELFORD	1	0	0	0
78		LIBERTY OAK (BIG SALINE)	ERATH	27	10	452,139	144
78		LIBERTY OAK (MARBLE FALLS)	ERATH	1	0	16,706	79
78		LIL AUDREY (COMYN)	BROWN	1	1	11,377	0
78	P	LILLY BELL (CONGL.)	STEPHENS	6	6	647,778	1,007
78	A	LINDA LOU (GARDNER)	COLEMAN	0	0	0	0
78		LINK (CADD)	STEPHENS	2	2	3,813	46
78		LINK, DEEP (MISS.-ELLENBURGER)	STEPHENS	0	0	0	0
78		LIPAN (BIG SALINE)	HOOD	2	0	0	0
78		LIPAN (MARBLE FALLS)	HOOD	30	23	279,704	583
78		LIPAN (STRAWN)	HOOD	77	46	319,618	16 F
78		LISA B (BEND CONGL)	PALO PINTO	1	1	16,653	25
78		LITTLE (DUFFER LIME)	ERATH	1	0	405	0
78		LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1	1	10,583	713
78	A	LITTLE CEDAR (STRAWN)	STEPHENS	1	1	21,019	0
78	A	LITTLE LONGHORN (MORRIS)	COLEMAN	1	1	22,680	0
78		LOKEY (ATOKA 1200)	HOOD	4	2	7,767	0
78	P	LOKEY (ATOKA 1250)	HOOD	14	5	63,139	0
78		LONE CAMP (ATOKA CONGLOMERATE)	PALO PINTO	0	0	0	0
78	P	LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	19	17	260,304	713
78		LONE CAMP (MARBLE FALLS)	PALO PINTO	0	0	0	0
78		LONE CAMP (STRAWN)	PALO PINTO	0	0	0	0
78		LONE CAMP (600)	PALO PINTO	8	0	0	0
78	P	LONE CAMP, NW. (CONGL.)	PALO PINTO	2	2	46,997	114
78		LONE CAMP, WEST (CONGL)	PALO PINTO	16	13	356,854	973
78	A	LONES, EAST (GARDNER "A")	SHACKELFORD	1	1	3,661	95
78	P	LONES, EAST (GARDNER "B")	SHACKELFORD	2	2	12,293	649
78		LOOKOUT (CROSS PLAINS)	COLEMAN	1	1	34,798	0
78	A	LOTT-ALEXANDER (SWASTIKA)	FISHER	2	1	47,394	3
78	A	LOVING	STEPHENS	0	0	0	0
78	P	LOVING (STRAWN)	STEPHENS	2	2	52,743	0
78	P	LOYCE (STRAWN)	EASTLAND	5	4	63,954	0
78		LUCKY (CONGLOMERATE)	SHACKELFORD	0	0	0	0
78	P	LUCKY LANE (MARBLE FALLS LM.)	STEPHENS	4	4	137,149	318
78	A	LUCKY THOMAS (MARBLE FALLS)	BROWN	1	1	3,794	0
78		LUKER (BRENEKE)	BROWN	1	0	0	0
78	P	LUSBY (MARBLE FALLS LIME)	ERATH	3	1	22,686	17
78	P	LYNDI (DUFFER)	CALLAHAN	2	2	70,699	224
78		M. B. (STRAWN 3200)	SHACKELFORD	1	0	6,420	154
78	P	M.E.S. (ELLENBERGER)	PALO PINTO	1	0	340	855
78	A	M. G. C. (BEND, LOWER)	CALLAHAN	0	0	0	0
78		M.G.C. (CADD)	CALLAHAN	1	1	9,293	0
78		M.J.REID (MARBLE FALLS)	BROWN	3	3	22,419	232
78		M&P (STRAWN 3040)	SHACKELFORD	1	0	0	0
78	A	MAGNUM (CONGL)	BROWN	6	6	40,131	376
78		MAGNUM, N (BEND LOWER)	EASTLAND	1	0	6,077	31
78		MALES (STRAWN)	PARKER	1	1	17,034	0
78	P	MALES (4300)	PARKER	11	10	151,336	192
78	P	MALES (4650)	PARKER	4	3	89,093	285

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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P MALES (4050)	PARKER	19	19	805,348	2,832 F
78	MALLORY (STRAWN)	PALO PINTO	1	1	13,605	0
78	MANGUM (RANGER)	EASTLAND	0	0	0	0
78	A MANGUM, NORTH (3200)	EASTLAND	5	4	171,987	355
78	P MANGUM, SOUTH (U.MARBLE FALLS)	EASTLAND	2	1	59,371	135
78	A MANGUM, WEST (3100)	EASTLAND	4	3	25,352	8
78	A MANNING-OCONNOR (CADD0)	STEPHENS	3	1	7,778	0
78	MANNING-OCONNOR (MORAN)	STEPHENS	0	0	0	0
78	A MARGE, E. (CADD0)	CALLAHAN	0	0	0	0
78	A MARGE, E. (CONGL.)	CALLAHAN	0	0	0	0
78	MARGE E. (GRAY SD.)	CALLAHAN	6	6	23,629	0 F
78	MARGE, E. (LAKE UP.)	CALLAHAN	0	0	0	0
78	MARGE, E (MARBLE FALLS)	CALLAHAN	0	0	0	0
78	A MARGE, E (4040)	CALLAHAN	10	9	48,928	162 F
78	MARGIE (CONGL)	CALLAHAN	1	1	38,647	0
78	MARGIE LOUISE (ELLEN)	CALLAHAN	1	0	0	0
78	MARIE E. (CONGLOMERATE)	SHACKELFORD	1	1	23,060	266
78	P MARMAC (MARBLE FALLS)	PARKER	7	5	217,262	3,285
78	MARSHA (CONG)	SHACKELFORD	1	0	0	0
78	MARSHA (MISS)	SHACKELFORD	2	1	3,650	0
78	MARSTON SPUR (MARBLE FALLS)	PALO PINTO	1	0	0	0
78	MARY NORRIS (CONGL. 4000)	PALO PINTO	1	0	1,443	0
78	MARY SUSAN (FRY)	COLEMAN	1	1	38,611	0
78	P MASK (CADD0)	CALLAHAN	2	1	66,008	496 F
78	P MASK (ELLEN)	CALLAHAN	0	0	0	0
78	MASON (STRAWN, LOWER)	STEPHENS	2	1	19,772	12
78	A MASSENGALE (DUFFER)	EASTLAND	1	1	5,505	11
78	MATHEWS (BRENKE)	COLEMAN	1	1	3,997	0
78	MATHEWS (GARDNER)	COLEMAN	1	0	0	0
78	MATTHEWS (CADD0)	SHACKELFORD	1	1	39,841	0
78	MATTHEWS (CONGLOMERATE)	SHACKELFORD	1	1	3,829	105
78	A MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	0	0	0	0
78	P MAXON (CANYON 800)	BROWN	5	4	11,806	0
78	A MAY-GRANT (MARBLE FALLS)	BROWN	1	1	2,326	0
78	MAY-WEST (MARBLE FALLS)	BROWN	1	1	1,317	0
78	P MCCLISH-STONE (CONGL, UP)	PALO PINTO	13	13	468,093	921
78	P MCCLISH-STONE (CONGL, LD)	PALO PINTO	3	3	123,900	160
78	MCCLURE (CONGL)	PALO PINTO	1	1	9,108	0
78	MCCREA (STRAWN, LD.)	STEPHENS	2	1	14,911	0
78	A MCCUISION (MARBLE FALLS)	EASTLAND	1	1	4,746	0
78	A MCCURDY-BLAIR (MISS.)	CALLAHAN	0	0	0	0
78	A MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	0	0	0	0
78	MCFARLAND (JENNINGS)	COLEMAN	2	2	26,642	0
78	A MCFARLANE (MISS.)	SHACKELFORD	1	0	2,443	0
78	A MCGOUGH SPRINGS (CISCO)	EASTLAND	2	0	0	0
78	P MCINTOSH (BIG SALINE)	HOOD	20	19	254,577	375
78	P MCINTOSH (STRAWN)	HOOD	41	31	406,941	192 F
78	MCLENNAN (MISS)	STEPHENS	1	1	16,654	142
78	MCLENNAN - REID (DUFFER)	STEPHENS	1	1	26,384	0
78	MCHORDIE (CROSS CUT)	COLEMAN	0	0	0	0
78	A MCNAY (GARDNER)	NOLAN	0	0	0	0
78	A MC NISH (JENNINGS)	TAYLOR	0	0	0	0
78	MCWILLIAMS-DAVIS (GREY)	COLEMAN	0	0	0	0
78	MEEKER (CONGLOMERATE 3850)	PARKER	13	12	223,588	207 F
78	MEEKER (CONGLOMERATE 4000)	PARKER	18	16	279,620	363 F
78	MEEKER (CONGLOMERATE 4400)	PARKER	42	38	917,489	2,155
78	P MEEKER (CONGLOMERATE 4800)	PARKER	41	37	868,361	2,349 F
78	MEEKER (STRAWN 2400)	PARKER	5	4	74,837	253
78	P MEEKER (1500)	PARKER	11	7	198,596	0
78	MEEKER (1700)	JACK	2	1	42,621	0
78	P MEEKER (1900)	PARKER	6	4	56,314	0 F
78	MEEKER (2200)	PARKER	2	1	4,777	0 F
78	P MELISSA J. (CONGL)	SHACKELFORD	0	0	0	0
78	P MERGNER (MARBLE FALLS)	EASTLAND	1	0	0	0
78	METCALF BEND (STRAWN)	PALO PINTO	2	0	189	0
78	METCALF GAP, EAST (4000)	PALO PINTO	0	0	0	0
78	P METCALF GAP, NE. (CONGL. 3820)	PALO PINTO	1	0	0	0
78	MICO (FRY)	BROWN	2	0	116	0
78	MIFF (CONGL.)	PALO PINTO	1	1	56,178	0
78	P MIKLAR (STRAWN)	BROWN	4	0	5,193	101
78	MILES CATTLE CO. (WINSTON)	PARKER	1	0	0	0
78	MILES CATTLE CO. (BIG SALINE)	PARKER	2	0	666	0
78	MILHAM (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	MILLS	HOOD	2	2	4,147	0
78	MILLS (ATOKA 4500)	HOOD	1	1	5,926	0
78	P MILLSAP (MARBLE FALLS)	PARKER	4	2	13,856	29
78	MILSAP (700)	PARKER	0	0	0	0
78	MILLSAP, E. (BEND CONGL., GAS)	PARKER	10	6	67,049	274
78	MILLSAP, E. (CONGL. 4300)	PARKER	2	1	4,760	55
78	MILLSAP, N. (STRAWN)	PARKER	2	1	6,229	0
78	MILLSAP, SE. (CONGL. 4900)	PARKER	1	1	6,710	23
78	MINDY S. (BLUFF CREEK)	SHACKELFORD	1	0	1,021	0
78	P MINERAL WELLS (BIG SALINE)	PALO PINTO	41	38	1,408,085	11,476
78	P MINERAL WELLS (CADD0)	PALO PINTO	3	1	5,261	0
78	MINERAL WELLS (CONGL 4540)	PALO PINTO	1	1	36,402	469
78	P MINERAL WELLS (GEORGIA STRAWN)	PALO PINTO	4	3	34,312	183 F
78	P MINERAL WELLS STRAWN "A"	PALO PINTO	1	1	33,621	0
78	MINERAL WELLS (STRAWN, LOWER)	PALO PINTO	3	1	22,837	0
78	MINERAL WELLS (STRAWN, UPPER)	PALO PINTO	6	4	81,772	9
78	MINERAL WELLS (STRAWN 2600)	PALO PINTO	2	2	127,713	125

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78	P MINERAL WELLS, E.(CONGL.)	PALO PINTO	4	2	13,229	97
78	P MINERAL WELLS,NORTH (BIG SALINE)	PALO PINTO	M 27	24	474,931	1,486
78	P MINERAL WELLS,N.(CONGL,LD)	PALO PINTO	2	1	807	0
78	P MINERAL WELLS, N.(ELLENBURGER)	PALO PINTO	3	2	371,738	1,912
78	P MINERAL WELLS, NORTH (STRAWN)	PALO PINTO	2	0	212	2
78	P MINERAL WELLS,N.(STRAWN 2580)	PALO PINTO	1	1	2,641	0
78	P MINERAL WELLS, S. (ATDKA 4400)	PALO PINTO	2	2	27,147	0
78	P MINERAL WELLS, S. (CONGL)	PALO PINTO	13	4	245,250	708
78	P MINERAL WELLS, S. (CONGL, EAST)	PALO PINTO	1	0	0	0
78	P MINERAL WELLS,S.(CONGL,4000)	PALO PINTO	0	0	0	0
78	P MINERAL WELLS,S.(CONGL 4140)	PALO PINTO	1	1	162,057	1,347
78	P MINERAL WELLS, S. (CONGL. 4270)	PALO PINTO	2	2	255,208	11,609
78	P MINERAL WELLS,S.(CONGL. 4550)	PALO PINTO	2	1	70,491	432
78	P MINERAL WELLS,S.(GEORGIA CONGL)	PALO PINTO	7	6	268,304	1,490
78	P MINERAL WELLS, S.(PRICE SAND)	PALO PINTO	2	0	38,980	38
78	P MINERAL WELLS, S.(R-GCONGL)	PALO PINTO	3	1	70,924	156
78	P MINERAL WELLS, S.(STRAWN "B")	PALO PINTO	2	2	122,901	121
78	P MINERAL WELLS, S. (STRAWN C)	PALO PINTO	2	1	6,671	50
78	P MINERAL WELLS, S. (STRAWN "D")	PALO PINTO	0	0	0	0
78	P MINERAL WELLS, S. (STRAWN G)	PALO PINTO	0	0	0	0
78	P MINERAL WELLS, S.(STRAWN E)	PALO PINTO	0	0	0	0
78	P MINERAL WELLS, S.(STRAWN "H")	PALO PINTO	2	2	57,223	0 F
78	P MINERAL WELLS, S. (STRAWN 2850)	PALO PINTO	M 3	2	25,134	0
78	P MINERAL WELLS, S. (STRAWN 3360)	PALO PINTO	1	0	15,322	129
78	P MINERAL WELLS, S.(STRAWN 3680)	PALO PINTO	1	0	0	0
78	P MINERAL WELLS (SOUTH STRAWN LD)	PALO PINTO	20	3	773,543	828
78	P MINERAL WELLS SOUTH (STRAWN UP)	PALO PINTO	8	2	108,885	56
78	P MINERAL WELLS, S.(WHITIS SAND)	PALO PINTO	4	3	97,790	0
78	P MINERAL WELLS S. (4270)	PALO PINTO	1	0	41,181	57
78	P MINGUS (STRAWN)	PALO PINTO	2	1	7,797	0
78	P MINGUS (STRAWN 1500)	PALO PINTO	0	0	0	0
78	P MINGUS (STRAWN 1700)	PALO PINTO	2	1	2,472	0
78	P MINNIE (STRAWN 1380)	ERATH	4	0	62,724	0
78	P MIS RAIZES (DUFFER)	CALLAHAN	1	0	0	0
78	P MITCHELL (CONGL)	STEPHENS	1	1	6,424	0
78	P MITTIE (CADD0)	COMANCHE	0	0	0	0
78	A MITTIE (MARBLE FALLS)	COMANCHE	M 37	32	902,004	2,089
78	P MOATES (MARBLE FALLS, UPPER)	EASTLAND	1	1	9,101	0
78	P MOBY DICK (CONGL)	PARKER	24	18	492,100	2,226
78	P MOBY DICK (MARBLE FALLS)	PARKER	3	2	26,566	232
78	P MOBY DICK (STRAWN)	PARKER	16	10	240,299	20
78	P MOBY DICK (UPPER CONGL.)	PARKER	1	0	6,077	35
78	P MOE (3800)	PALO PINTO	1	1	31,632	96
78	P MOE (4000)	PALO PINTO	1	1	25,397	1
78	P MONCRIEF RANCH (STRAWN)	PARKER	1	1	2,148	0
78	P MONTGOMERY (CONGL)	SHACKELFORD	1	1	22,127	0
78	P MOON (DUFFER LIME)	STEPHENS	3	3	37,239	11
78	P MOON (MARBLE FALLS LIME)	STEPHENS	6	4	91,077	790 F
78	P MORAN (MORAN)	SHACKELFORD	0	0	0	0
78	P MORAN, E.(2350)	SHACKELFORD	2	0	0	0
78	P MORAN, E. (2800)	SHACKELFORD	0	0	0	0
78	P MORAN, E. (3460)	SHACKELFORD	0	0	0	0
78	P MORAN, E. (3645)	SHACKELFORD	2	0	0	0
78	P MORAN, E. (3800)	SHACKELFORD	1	0	0	0
78	A MORAN, N. (MORAN)	SHACKELFORD	1	0	0	0
78	A MORAN, SE (DUFFER)	SHACKELFORD	3	1	92,984	0
78	P MORAN, SE (JENNINGS)	SHACKELFORD	1	1	4,459	0
78	A MORAN, W. (CONGL.)	SHACKELFORD	3	2	98,623	586
78	P MORAN-BURTON (CONGL.)	SHACKELFORD	0	0	0	0
78	P MORGAN HILL (MARBLE FALLS)	ERATH	M 85	66	653,831	1,235
78	P MORRIS WOODS(M. F. CONGLOMERATE)	EASTLAND	0	0	0	0
78	P MORRISON (MARBLE FALLS)	THROCKMORTON	1	0	0	0
78	P MORTON (4150)	PALO PINTO	1	1	32,733	0
78	P MT. SIGN (DUFFER)	PALO PINTO	1	0	0	0
78	A HUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2	1	5,375	0
78	P MUIR (STRAWN 4400)	PARKER	12	12	127,039	15
78	A MURDOCH (DUFFER)	BROWN	9	7	54,892	34
78	P HUSSELMAN (CADD0)	SHACKELFORD	2	2	32,261	1,075 F
78	P HUSSELMAN (CONGL)	SHACKELFORD	2	1	48,208	131
78	P HUSSELMAN (LAKE SAND)	SHACKELFORD	1	1	6,912	0 F
78	P MYERS (GARDNER 3615)	CALLAHAN	0	0	0	0
78	P MYERS (JENNINGS 3443)	CALLAHAN	0	0	0	0
78	P N T R (MORRIS)	COLEMAN	1	1	8,261	0
78	A NAIL (BLUFF CREEK)	SHACKELFORD	0	0	0	0
78	P NALL (3500)	STEPHENS	5	4	110,372	99
78	P NAN-O (4000 CONGL)	PALO PINTO	1	1	63,589	0
78	P NANCY N. (COOK)	SHACKELFORD	1	0	0	0
78	P NARCISSA (CADD0)	THROCKMORTON	0	0	0	0
78	P NECESSITY (BUCK CREEK)	STEPHENS	0	0	0	0
78	A NECESSITY (DUFFER LIME)	STEPHENS	3	3	148,157	0
78	P NECESSITY (MARBLE FALLS)	STEPHENS	2	2	24,295	0
78	P NECESSITY (STRAWN 1800)	STEPHENS	2	2	23,662	0
78	P NEELY (BEND CONGL.)	STEPHENS	1	1	40,437	0
78	P NEELY-LAWN (ELLENBURGER)	TAYLOR	0	0	0	0
78	A NENA LUCIA (STRAWN REEF)	NOLAN	5	2	30,857	316 F
78	P NEW SALEM (CONGL.)	PALO PINTO	1	0	12,037	16
78	P NEW SEVEN (COOK SAND)	TAYLOR	0	0	0	0
78	P NEWELL(CADD0)	SHACKELFORD	2	2	24,808	146 F
78	P NEWTON FARM (SWASTIKA)	COLEMAN	1	0	0	0
78	P NICHOLAS (CADD0)	CALLAHAN	1	0	0	0

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78	A NICHOLAS (DUFFER)	CALLAHAN	14	8	30,823	168
78	NIMROD (CADD0)	EASTLAND	2	2	17,713	0
78	NIMROD (CADD0 LINE, NE)	EASTLAND	1	0	0	0
78	NIMROD, NE. (LAKE SAND)	EASTLAND	2	2	21,539	0
78	NINETEENTH HOLE (MORRIS)	COLEMAN	1	1	36,407	0
78	P NOLAND (MARBLE FALLS)	PALO PINTO	2	2	51,429	98
78	P NOODLE, W. (PALO PINTO)	JONES	0	0	0	0
78	A NORAND (CANYON REEF)	FISHER	0	0	0	0
78	NORRIS (MARBLE FALLS)	PALO PINTO	3	2	33,355	48 F
78	A NORTHEAST AREA (CADD0 LINE)	STEPHENS	1	0	0	0
78	NORVELL (CANYON LINE)	STEPHENS	0	0	0	0
78	A NORVELL (CONGLOMERATE)	STEPHENS	0	0	0	0
78	NORVELL, SOUTHEAST (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A NOVICE	COLEMAN	1	0	23,947	465
78	A NOVICE, NORTH (GRAY)	COLEMAN	1	1	275,395	0 F
78	NOVICE, WEST (GARDNER 3700)	COLEMAN	1	1	16,098	0
78	A NOVICE, WEST (GRAY)	COLEMAN	0	0	0	0
78	NOWAK (B. SALINE)	PALO PINTO	1	1	21,068	589
78	A NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	1	1	18,804	132
78	P NUGENT'S NOOK (STRAWN)	CALLAHAN	2	2	20,820	34
78	P O'LAUGHLIN (2800)	PALO PINTO	21	18	458,685	195
78	P O'LAUGHLIN (4000)	PALO PINTO	3	3	56,595	266
78	P O'LAUGHLIN (4200)	PALO PINTO	17	15	502,933	3,997
78	A ONEAL (CADD0)	STEPHENS	2	1	9,294	0
78	A ONEAL (MARBLE FALLS)	STEPHENS	1	0	0	0
78	P ONETA (MARBLE FALLS)	STEPHENS	3	1	45,732	36
78	A ONETA (MISS)	SHACKELFORD	1	0	0	0
78	A ONETA, N (MARBLE FALLS)	SHACKELFORD	1	0	0	100
78	OPLIN, E. (MISS)	CALLAHAN	1	1	80,086	0
78	P ORAN (SHAPE)	PALO PINTO	2	2	163,868	0
78	P ORAN (4230 CONGL)	PALO PINTO	5	5	479,313	746
78	ORAN, N. (STRAWN)	PALO PINTO	1	1	2,929	2
78	ORAN, NE. (CADD0)	PALO PINTO	1	1	5,982	0
78	P ORAN, NE. (CONGL)	PALO PINTO	6	5	217,199	61 F
78	OTIS ROLLINS (MARBLE FALLS)	HOOD	4	3	8,006	79
78	P OUTLAW-KEEL (GARDNER SD.)	COLEMAN	0	0	0	0
78	A OVALO, SE. (GRAY 4000)	TAYLOR	1	0	0	0
78	A OVERALL	COLEMAN	0	0	0	0
78	P OVERCASH (CONGL)	THROCKMORTON	0	0	0	0
78	OVERTON (CONGL. 4960)	PARKER	1	1	191,948	3,181
78	OXFORD (CADD0)	SHACKELFORD	2	0	492	0
78	P PK DAM (CONGLOMERATE "A")	PALO PINTO	5	5	129,107	1,605
78	PK DAM (CONGLOMERATE "B")	PALO PINTO	1	1	26,631	175
78	P PK DAM (CONGLOMERATE "D")	PALO PINTO	0	0	0	0
78	P PK DAM (CONGLOMERATE "E")	PALO PINTO	6	6	124,871	234
78	A P.K. DAM (CONGL. 3820)	PALO PINTO	1	1	44,177	134
78	PK DAM (MARBLE FALLS)	PALO PINTO	1	1	4,942	0
78	PAINT CREEK (1350)	HASKELL	0	0	0	0
78	PALM (CADD0)	SHACKELFORD	1	0	0	0
78	A PALO DAVIS (DUFFER)	BROWN	8	5	68,659	536
78	A PALO DAVIS (RANGER)	BROWN	1	1	8,162	100
78	PALO PINTO (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
78	PALO PINTO, SW (STRAWN)	PALO PINTO	9	7	38,030	0
78	PALO PINTO, SW (3900 CONGL)	PALO PINTO	1	1	57,851	41
78	A PALO PINTO COUNTY REGULAR	PALO PINTO	3	1	13,563	0
78	PALO PINTO CO. REG. (GAS)	PALO PINTO	M 242	152	2,082,570	9,316 F
78	PANCAKE-WATTS (ELLENBURGER)	CALLAHAN	1	0	12,922	1,186
78	PANNELL SOUTH (CONGL)	SHACKELFORD	1	1	54,266	0
78	A PANNEL, W. (CADD0)	SHACKELFORD	1	0	0	0
78	PARA-BLOCK (CROSS PLAINS)	CALLAHAN	0	0	0	0
78	PARKS (CADD0 LIME)	STEPHENS	0	0	0	0
78	PARKS PIERCE (STRAWN)	STEPHENS	1	1	7,378	0
78	PARMELLY (FLIPPEN)	TAYLOR	0	0	0	0
78	PARROTT-ATKINSON (CANYON)	THROCKMORTON	3	1	12,905	0
78	PARSONS (GRAY)	CALLAHAN	1	1	28,180	1,878
78	A PAT KAHAN (MISS)	EASTLAND	12	8	214,916	715
78	P PAULINE (MISSISSIPPIAN)	CALLAHAN	2	2	29,104	2
78	P PEASTER (BIG SALINE)	PARKER	15	14	323,511	759 F
78	P PEASTER, SE (MARBLE FALLS)	PARKER	6	5	197,436	84
78	A PENN (RANGER)	EASTLAND	9	7	64,093	168
78	PENNINGTON (CONGLOMERATE)	PALO PINTO	2	1	10,814	44
78	A PERKINS (CADD0)	CALLAHAN	0	0	0	0
78	PETROFUND (FRY)	COLEMAN	1	0	0	0
78	PICKWICK (CONGLOMERATE)	PALO PINTO	4	3	127,850	1,189
78	P PICKWICK (MARBLE FALLS)	PALO PINTO	2	2	106,118	5,985
78	P PICKWICK (STRAWN)	PALO PINTO	5	0	19,668	0
78	PINKI (CONGL)	SHACKELFORD	1	0	4,648	0
78	PIIONEER (CADD0)	EASTLAND	1	1	20,114	0
78	PIIONEER, N. (CADD0)	EASTLAND	5	5	217,306	27
78	P IPPEN (CADD0)	EASTLAND	4	3	130,068	901
78	P PIT-ROH (CONGL. ZONE A)	STEPHENS	0	0	0	0
78	PIT-ROH (CONGL. ZONE B)	STEPHENS	1	1	16,459	0
78	PITTMAN (LAKE SAND)	SHACKELFORD	1	1	17,801	74
78	PITTMAN & REYNOLDS (MISS.)	SHACKELFORD	0	0	0	0
78	PITZER (CISCO 3335)	JONES	0	0	0	0
78	PLUMB (RANGER LOWER)	STEPHENS	0	0	0	0
78	P POOLVILLE, SW. (ATOKA CONGL)	PARKER	0	0	0	0
78	P POOLVILLE, SW. (BEND CONGL.)	PARKER	15	13	325,277	31 F
78	P POOLVILLE, SW. (BEND CONGL. LD.)	PARKER	17	16	289,158	437 F
78	P POOLVILLE, SW. (CADD0)	PARKER	5	3	103,386	143

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P	POOLVILLE, SW. (CONGL. 4700)	PARKER	21	17	326,119	634
7B	P	POOLVILLE, SW (MARBLE FALLS)	PARKER	9	5	144,059	190
7B	P	POOLVILLE, WEST (ATOKA)	PARKER	10	7	141,239	49
7B	P	POOLVILLE, W. (STRAWN)	PARKER	7	5	84,583	0 F
7B	A	POPE-SAYLES (CADD0, LOWER)	STEPHENS	1	0	0	0
7B		POPE-SAYLES (CADD0, UP.)	STEPHENS	0	0	0	0
7B		PORTER(HARWELL)	PARKER	2	2	37,430	385
7B	A	POSSUM KINGDOM (CONGL.)	PALO PINTO	1	1	17,984	255
7B		POSSUM KINGDOM, WEST (CONGL.)	PALO PINTO	1	1	15,998	0
7B		POSTE (MARBLE FALLS)	ERATH	1	0	0	0
7B	P	POTTSVILLE (MARBLE FALLS)	HAMILTON	13	12	213,869	0 F
7B		POTTSVILLE, SOUTH (MARBLE FALLS)	HAMILTON	4	0	0	0
7B		POWDER RIDGE (CONGL.)	PALO PINTO	0	0	0	0
7B		POYNOR (CONGL.)	HOOD	0	0	0	0
7B		PRATT	STEPHENS	0	0	0	0
7B		PRECISION (BLUFF CREEK)	HASKELL	M 8	0	0	0
7B	A	PROCTOR (GARDNER)	TAYLOR	0	0	0	0
7B	A	PROCTOR (GRAY)	TAYLOR	1	0	1,698	208
7B		PROLER (BRENEKE)	COLEMAN	5	1	3,202	0
7B		PROLER (CROSS CUT)	COLEMAN	3	1	184	0
7B	A	PROLER (MARBLE FALLS)	COLEMAN	4	0	0	0
7B		PUTNAM, NORTH (CADD0)	CALLAHAN	0	0	0	0
7B		PUTNAM, NORTH (FLIPPPIN)	CALLAHAN	1	0	0	0
7B	P	PUTNAM, NE (CONGLOMERATE)	CALLAHAN	10	6	200,356	257
7B	P	PUTNAM NE (1ST CONGLOMERATE)	CALLAHAN	2	2	191,837	26
7B		PUTNAM, NE DUFFER	CALLAHAN	0	0	0	0
7B	A	PUTNAM, NE (MISS)	CALLAHAN	2	2	113,844	801
7B		PUTNAM, SOUTH (CADD0 LIME)	CALLAHAN	1	0	0	0
7B		PUTNAM, SOUTH (DUFFER LIME)	CALLAHAN	1	0	3,161	23
7B		PUTNAM, SOUTH (MARBLE FALLS)	CALLAHAN	0	0	0	0
7B	A	PUTNAM, SE (DUFFER)	CALLAHAN	1	1	12,221	0
7B	A	PUTNAM, WEST (DUFFER)	CALLAHAN	18	15	137,916	8 F
7B	A	PUTNAM, WEST (JENNINGS)	CALLAHAN	1	1	8,801	0
7B		PUTNAM, WEST STRAWN)	CALLAHAN	1	1	17,920	0
7B		PYWACKET, (DUFFER)	PALO PINTO	1	1	84,208	0
7B		R. B. (MARBLE FALLS 2420)	BROWN	3	3	39,428	0
7B		R.J. BLACK (MARBLE FALLS, GAS)	COMANCHE	M 2	1	2,407	76
7B		R.J. (DUFFER)	STEPHENS	1	1	21,657	23
7B		R. J. CAREY (1600)	STEPHENS	1	0	628	0
7B		RR 6 K (2500)	PALO PINTO	1	1	13,571	0
7B		RR 6 K (2900)	PALO PINTO	1	1	22,137	0
7B	P	RREK (3700)	PALO PINTO	0	0	0	0
7B		R.S.R. (ATOKA 4300)	PALO PINTO	1	1	143,670	503
7B	A	RACHELS (MARBLE FALLS)	COMANCHE	1	1	2,480	6
7B		RAMSEY (CADD0)	CALLAHAN	1	0	0	0
7B		RANDLE-PUTTEET (CONGL.)	HOOD	1	0	0	0
7B	A	RANGER	EASTLAND	8	6	30,258	76
7B		RANGER (2935-2955)	EASTLAND	0	0	0	0
7B		RANGER (3216 CONGL.)	EASTLAND	1	1	444	0
7B	A	RANGER,NW (MARBLE FALLS)	EASTLAND	1	1	25,088	114
7B		RANGER, WEST (MARBLE FALLS)	EASTLAND	1	1	5,781	0
7B		RANGER-EASTLAND (MARBLE FALLS)	EASTLAND	1	0	0	0
7B		RANGER-EASTLAND (RANGER)	EASTLAND	2	1	1,490	0
7B		RAUDIO (CONGLOMERATE)	ERATH	1	1	1,099	0
7B	A	RAVEN CREEK (STRAWN)	FISHER	1	1	57,013	686
7B	A	RAWLS (MARBLE FALLS)	HOOD	1	1	19,997	78
7B		REAGAN (4000)	PALO PINTO	1	1	8,726	0
7B	A	RECTOR (MARBLE FALLS)	PALO PINTO	30	14	730,159	161
7B		RECTOR, E. (STRAWN 1700)	PALO PINTO	0	0	0	0
7B	P	RED CREEK (DOTHAN)	HASKELL	2	2	22,136	0
7B		RED HORSE (BEND CONGLOMERATE)	CALLAHAN	1	0	4,877	37
7B		RED HORSE (COOK)	CALLAHAN	1	0	0	0
7B	A	RED HORSE (HOPE)	CALLAHAN	0	0	0	0
7B	P	RED HORSE (LAKE SAND, LD.)	CALLAHAN	2	2	17,694	0 F
7B		RED HORSE (900)	CALLAHAN	3	0	917	0 F
7B	A	REDDIN (SWASTIKA)	TAYLOR	0	0	0	0
7B		REILLY RANCH (CONGL.)	PALO PINTO	5	5	113,727	215
7B		REN (CANYON REEF)	JONES	2	1	54,611	633
7B	A	RENO (CADD0)	PARKER	1	1	1,011	0
7B	P	RENO (CONGL.)	PARKER	M 64	58	4,623,274	10,226 F
7B	A	RENO (STRAWN 2900)	PARKER	1	1	128,676	32
7B		REYNOLDS,P. (STRAWN 2100)	STEPHENS	2	0	0	0
7B	P	RHODES (STRAWN 1700)	PALO PINTO	7	7	128,169	0
7B	P	RHONDA (MARBLE FALLS-A-)	PALO PINTO	2	1	35,390	71
7B		RHONDA (STRAWN)	ERATH	1	0	0	0
7B		RICHARDS RANCH	THROCKMORTON	1	0	0	0
7B		RICHARDS RANCH (CADD0,LD.)	THROCKMORTON	2	2	3,158	0
7B	A	RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	1	0	0	2,010
7B		RICHARDS RANCH(TANNEHILL,LOWER)	THROCKMORTON	1	1	2,050	0
7B		RICHARDS RANCH (TANNEHILL UPPER)	THROCKMORTON	1	1	2,603	0
7B	P	RICHARDS RANCH (1830)	THROCKMORTON	0	0	0	0
7B		RICHARDSON (4050)	PALO PINTO	1	1	11,865	61
7B	A	RICKELS (CONGLOMERATE)	STEPHENS	6	4	84,808	248
7B	A	RICKELS (CONGLOMERATE 2ND)	STEPHENS	0	0	0	0
7B		RICKELS (CONGLOMERATE 3900)	STEPHENS	0	0	0	0
7B		RICKELS (MARBLE FALLS CONGL.)	STEPHENS	1	0	1,079	0
7B	A	RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	0	0	0	0
7B		RICHELS, N.(MARBLE FALLS)	STEPHENS	0	0	0	0
7B		RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	1	1	23,722	0
7B		RIEBE (ATOKA CONGL)	PALO PINTO	3	3	80,476	2,691

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RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P	RIFE (CONGL. 3900)	PALO PINTO	18	14	296,691	804
78	A	RIFE (CONGL. 4150)	PALO PINTO	1	1	6,249	78
78		RIFE (ELLENBURGER)	PALO PINTO	1	0	19,305	174
78	P	RINGO (CONGL.)	PALO PINTO	4	2	78,213	662 F
78	P	RINGO (STRAWN)	PALO PINTO	9	7	59,307	0
78	P	RINGO (3557-3565)	PALO PINTO	4	4	121,953	50
78		RISTER (BEND CONGL.)	EASTLAND	1	1	10,410	0
78	P	ROBERTSON (MARBLE FALLS ZONE 5)	EASTLAND	5	5	1,410,960	2,460
78		ROBIN (GARDNER SAND)	SHACKELFORD	1	0	8,804	0
78		ROBY, NW. (SWASTIKA 3930)	FISHER	0	0	0	0
78		ROC (TANNEHILL)	THROCKMORTON	2	2	886	0
78		ROCK CASTLE (CONGL. 4150)	PALO PINTO	1	1	63,426	0 F
78		ROCKWELL (GARDNER)	SHACKELFORD	0	0	0	0
78	P	ROCKWELL, E. (CONGL.)	SHACKELFORD	3	2	68,665	0
78		ROCKWELL, SOUTH (CONGL.)	SHACKELFORD	1	1	88,788	419 F
78		ROCKWELL (CADD0)	SHACKELFORD	1	1	34,691	354 F
78	P	ROCKWELL (CONGL UPPER)	SHACKELFORD	7	4	192,437	1,233 F
78		ROCKWELL (GARDNER)	SHACKELFORD	3	2	162,909	1,878 F
78	P	ROCKWOOD (FRY SAND)	COLEMAN	2	1	48,579	0
78		ROCKY MOUNTAIN (COMYN)	CALLAHAN	1	1	5,712	0
78	A	ROCKY RIDGE (MARBLE FALLS)	STEPHENS	1	1	12,833	0
78	P	ROGERS (MORRIS)	COLEMAN	2	2	10,155	0
78	P	ROGERS RANCH (CONGL.)	STEPHENS	3	3	41,810	0 F
78	P	ROGERS RANCH (CONGL. 3900)	STEPHENS	4	3	29,026	0 F
78		ROSS (MARBLE FALLS LOWER)	PALO PINTO	1	1	2,615	201
78	A	ROUND TOP (CANYON)	FISHER	0	0	0	0
78	A	ROUND TOP (SWASTIKA)	FISHER	2	1	112,565	2,100
78		ROUND TOP (4500-4525)	FISHER	0	0	0	0
78	A	ROUND TOP, NW. (SWASTIKA)	FISHER	0	0	0	0
78	A	ROYALL (MISS)	SHACKELFORD	1	1	543	0
78	P	RUSSELL (DUFFER)	STEPHENS	2	1	46,517	2,155
78		RUTHY	STEPHENS	0	0	0	0
78		RUTHY, WEST	STEPHENS	0	0	0	0
78	P	RUTHY, WEST (ATOKA CONGLOMERATE)	STEPHENS	0	0	0	0
78		RYAN (CONGL. 4365)	PALO PINTO	9	5	106,436	482 F
78	A	S.E.C. (MARBLE FALLS)	BROWN	1	1	10,924	0
78		SABRA (GREY)	TAYLOR	0	0	0	0
78		ST. ANTHONY, S. (GRAY)	CALLAHAN	2	2	10,797	0 F
78		SALESVILLE, S. (CONGL., LOWER)	PALO PINTO	2	2	84,894	377
78	P	SALESVILLE, WEST (CONGL)	PALO PINTO	7	3	75,963	280
78		SALT CREEK (MARBLE FALLS)	BROWN	3	2	13,822	0
78	A	SALT PRONG (CONGL.)	SHACKELFORD	0	0	0	0
78	A	SALT PRONG (COOK)	SHACKELFORD	0	0	0	0
78		SANDERS (CONGL., LOWER)	SHACKELFORD	0	0	0	0
78		SANDERSON (ELLENBURGER)	BROWN	1	1	1,762	44
78		SANDIA (CADD0)	COLEMAN	1	0	276	0
78		SANDIA (FRY)	COLEMAN	1	0	2,296	0
78		SANDRA K (STRAWN)	PARKER	5	4	44,743	0
78		SANDY E. (CADD0)	SHACKELFORD	1	1	12,362	0
78	A	SANDY HILL (STRAWN SAND)	FISHER	1	1	17,640	143
78		SANDY RIDGE (STRAWN LIME)	FISHER	1	0	378	12
78	A	SANTA ANNA (BRENEKE)	COLEMAN	6	1	36,794	0
78		SANTA ANNA (BRENEKE, EAST)	COLEMAN	0	0	0	0
78		SANTA ANNA (CANYON)	COLEMAN	5	5	40,937	0
78	P	SANTA ANNA (CROSS CUT)	COLEMAN	2	1	30,644	0 F
78	P	SANTA ANNA (MARBLE FALLS)	BROWN	112	100	1,206,321	208 F
78		SANTA ANNA, NORTH (FRY)	COLEMAN	3	1	2,977	0
78		SANTA ANNA, S. (SHALLOW)	COLEMAN	1	0	0	0
78		SANTO (MARBLE FALLS)	PALO PINTO	2	1	2,345	0
78	P	SANTO, EAST (3800 CONGL.)	PALO PINTO	6	1	66,305	226
78		SANTO, N. (BEND CONGL.)	PALO PINTO	2	2	12,168	0
78		SANTO, N. (MARBLE FALLS)	PALO PINTO	2	0	1,738	2
78	P	SANTO, S. (CONGL)	PALO PINTO	3	3	233,633	715
78		SANTO, S. (MISS)	PALO PINTO	2	1	24,346	0
78		SAP OAK (DUFFER)	ERATH	7	0	8,251	0
78		SAP OAK, NE (DUFFER)	ERATH	1	1	5,394	7
78	P	SARAH ELLIS (CADD0)	SHACKELFORD	2	2	23,149	21 F
78		SAXON-GUION (GRAY)	TAYLOR	0	0	0	0
78		SCATTER (BEND)	PALO PINTO	6	2	12,719	0
78	A	SCHKADE (MISS.)	SHACKELFORD	2	2	19,050	0 F
78		SCHWARTZ (4200)	PARKER	4	1	95,077	491
78		SCOTT (STRAWN)	PARKER	1	1	17,268	0
78	A	SEAMAN (CONGL.)	PALO PINTO	0	0	0	0
78		SEAMAN (CONGL. UPPER)	PALO PINTO	2	2	17,863	44 F
78		SEAMAN (CONGL. 3800)	PALO PINTO	3	3	63,110	268
78		SEAMAN (CONGL. 4000)	PALO PINTO	2	2	8,994	10 F
78	A	SEDWICK (LAKE)	SHACKELFORD	0	0	0	0
78		SEDWICK (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78		SEDWICK (MISSISSIPPI)	SHACKELFORD	0	0	0	0
78		SEDWICK, N. (CONGLOMERATE)	SHACKELFORD	1	1	58,956	10
78		SERVICE (FRY, LD.)	COLEMAN	0	0	0	0
78		SERVICE (FRY, UP.)	COLEMAN	1	0	0	0
78		SERVICE (GARDNER)	COLEMAN	0	0	0	0
78		SERVICE (GRAY)	COLEMAN	0	0	0	0
78	A	SET RANCH (CONGL)	PALO PINTO	14	12	822,195	5,947
78		SEVEN-ELEVEN (STRAWN)	PARKER	1	0	0	0
78		SHACKELFORD NE (LAKE SAND)	SHACKELFORD	2	1	79,404	229 F
78	A	SHACKELFORD NE (MISS)	SHACKELFORD	5	2	42,150	0 F
78		SHACKELFORD COUNTY REGULAR (FRY)	SHACKELFORD	0	0	0	0
78		SHACKELFORD COUNTY REGULAR (GAS)	SHACKELFORD	69	24	320,932	1,063

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P SHARPE (ATOKA)	PARKER	3	3	55,960	0
78	P SHELTON (FLIPPEN)	TAYLOR	0	0	0	0
78	A SHEP (GRAY SAND)	TAYLOR	1	1	12,689	0
78	SHIR-VEN (STRAWN)	EASTLAND	0	0	0	0
78	P SHOAF-MERGNER (DUFFER LIME)	EASTLAND	2	2	30,455	283
78	A SHOAF-MERGNER (MISS)	EASTLAND	14	2	12,123	72
78	SHRADER	CALLAHAN	2	0	0	0
78	SIBLEY (MARBLE FALLS)	EASTLAND	0	0	0	0
78	SIDNEY (MARBLE FALLS)	COMANCHE	6	6	17,336	0
78	SIKES (CADDO)	STEPHENS	1	1	9,170	0
78	SILVER CREEK (CONGL.)	PARKER	3	3	8,478	0
78	SILVER CREEK (STRAW)	PARKER	1	1	13,275	0
78	A SILVER VALLEY	COLEMAN	0	0	0	0
78	SILVER VALLEY (MORRIS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, E. (MARBLE FALLS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, EAST (MORRIS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, NORTH (MORRIS)	COLEMAN	0	0	0	0
78	SINGLETON (BEND LIME)	ERATH	0	0	0	0
78	SINGLETON (BIG SALINE)	ERATH	1	0	3,633	0
78	SINGLETON (DUFFER)	ERATH	1	0	5,347	0
78	SINGLETON (MARBLE FALLS)	ERATH	1	0	0	0
78	P SIPE SPRINGS (MARBLE FALLS)	BROWN M	34	32	418,523	329
78	SITTERLE (3600)	EASTLAND	1	1	4,847	0
78	P SKAGGS (DUFFER)	COMANCHE	2	2	25,997	0
78	SKAGGS (1150)	COMANCHE	1	0	3,725	0
78	SKAGGS (1500)	COMANCHE	1	1	21,802	0
78	SKAGGS (2700)	COMANCHE	3	3	83,677	437
78	SLOAN (CADDO GAS)	THROCKMORTON	0	0	0	0
78	SLOAN, SOUTH (CADDO GAS)	THROCKMORTON	0	0	0	0
78	SMALLEY (LAKESAND CONGL.)	SHACKELFORD	1	0	0	0
78	SMALLEY (MISS CHAPPEL)	SHACKELFORD	1	1	16,712	314 F
78	SHELLEY (MARBLE FALLS 5200)	PARKER	1	1	17,304	4
78	SMITH (MISS.)	STEPHENS	1	0	2,205	197
78	SNOW (DUFFER)	EASTLAND	3	3	72,365	36
78	SNYDER (FRY)	COLEMAN	1	1	6,487	0
78	A SNYDER (MORRIS)	COLEMAN	1	1	22,024	0
78	A SOMMA SUMMIT (JENNINGS)	COLEMAN	1	0	0	0
78	SONNY (CADDO)	SHACKELFORD	1	0	7,005	450
78	SORELLE (STRAWN)	THROCKMORTON	0	0	0	0
78	A SPARKMAN (MARBLE FALLS)	COMANCHE	9	7	40,174	0
78	P SPRINGTOWN (CADDO)	PARKER M	5	5	145,989	612 F
78	P SPRINGTOWN (5500)	PARKER	7	7	342,945	732
78	P SPRINGTOWN (5700)	PARKER	3	2	174,201	207
78	P SPRINGTOWN (COMYN)	PARKER	3	3	50,161	106
78	SPRINGTOWN (ELLENBURGER)	PARKER	0	0	0	0
78	SPRINGTOWN (MARBLE FALLS)	PARKER	6	6	226,420	758
78	P SPURGIN (CONGL)	SHACKELFORD	4	3	105,266	325 F
78	P SPURGIN (CONGL. LOWER)	SHACKELFORD	1	0	0	0
78	A STAS. (MISS)	SHACKELFORD	0	0	0	0
78	A STEPHENS COUNTY REGULAR	STEPHENS	11	4	26,324	289 F
78	STEPHENS COUNTY REGULAR (GAS)	STEPHENS M	223	119	1,509,260	7,829 F
78	STEWARDSON (ALEXANDER GARDNER)	COLEMAN	2	1	281	0
78	STEWARDSON (MARBLE FALLS)	COLEMAN	0	0	0	0
78	STOCKSTILL (2200)	PALO PINTO	1	1	9,124	0
78	STOKES (CROSSCUT)	COLEMAN	1	1	19,194	0
78	STOKES (PALO PINTO)	COLEMAN	2	1	17,450	0
78	P STONE BRIDGE (BEND CONGLOMERATE)	PARKER	3	3	219,887	137
78	P STOUP (CAMP COLORADO)	COLEMAN	6	1	1,901	0
78	STOVER (COOK)	STEPHENS	0	0	0	0
78	A STOVER (MARBLE FALLS)	STEPHENS	0	0	0	0
78	STRALEY (JENNINGS SAND)	CALLAHAN	3	3	129,149	0
78	A STRAWN (MARBLE FALLS)	PALO PINTO	3	3	107,323	197
78	P STRAWN (MARBLE FALLS STRAWN)	PALO PINTO	8	4	105,044	46
78	P STRAWN, EAST (MARBLE FALLS)	PALO PINTO	6	4	120,682	10
78	P STRAWN, N. (BEND CONGL.)	PALO PINTO	35	20	458,415	813 F
78	STRAWN, N. (BEND CONGL. A-ZONE)	PALO PINTO	1	0	0	0
78	P STRAWN, N. (BIG SALINE CONGL.)	PALO PINTO	4	4	369,403	1,613
78	STRAWN, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	STRAWN, N. (POPP CONGL)	PALO PINTO	1	1	22,485	23
78	A STRAWN, NW. (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3700)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3825)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3960)	PALO PINTO	1	1	20,487	0
78	STRONG (CONGL.)	PALO PINTO	6	6	73,576	39
78	STRONG, SW (CONGL "A")	STEPHENS M	4	2	119,072	0
78	STRONG, SW (CONGL. D)	STEPHENS	6	2	27,263	135
78	STRONG, SW. (DUFFER)	STEPHENS M	4	2	13,865	299 F
78	A STUART (MARBLE FALLS 3500)	PALO PINTO	0	0	0	0
78	A STUART (MARBLE FALLS 3700)	PALO PINTO	1	0	0	0
78	STUART (MARBLE FALLS 3860)	PALO PINTO	1	1	31,111	25
78	STUART, SOUTH (MARBLE FALLS 3630)	PALO PINTO	1	1	32,748	0
78	P SUN BELT (ATOKA)	HOOD	6	4	22,915	8
78	P SUN BELT (STRAWN)	HOOD	6	2	26,012	0
78	SWAGER (1266-1272)	SHACKELFORD	0	0	0	0
78	SWAN (CANYON REEF)	JONES	0	0	0	0
78	A SWAN (SADDLE CREEK)	JONES	0	0	0	0
78	SWEET SPRINGS (CADDO 3200)	PARKER	1	1	9,257	0
78	SWEET SPRINGS (CONGL.)	PARKER	1	1	18,757	0
78	SWEET SPRINGS (2900)	PARKER	1	0	0	0
78	SWENSON (STRAWN)	STEPHENS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
78	SWENSON (3815)	PALO PINTO	M	1	1	137,067	0
78	SWENSONS (INDIAN CREEK)	THROCKMORTON		1	0	0	0
78	T.E.C. (CADD0)	EASTLAND		3	3	153,748	237 F
78	TJB (CONGL 4200)	PALO PINTO		3	3	13,766	10
78	T.J.M. (COTTONDALE LIME)	PARKER		1	0	3,355	0
78	TAFF (CADD0)	EASTLAND		1	1	6,297	1
78	TALPA (JENNINGS)	COLEMAN		0	0	0	0
78	TALPA (JENNINGS, S)	COLEMAN		1	1	6,450	588
78	P TALPA (PALO PINTO A)	COLEMAN		18	18	311,075	2,174
78	TALPA (SERRATT)	COLEMAN		1	1	5,270	64
78	P TALUS (CONGL)	PALO PINTO		2	2	61,171	1,548
78	TAYLOR (CADD0)	EASTLAND		1	1	142,719	183
78	TAYLOR (CADD0 LIME)	STEPHENS		1	0	0	0
78	TAYLOR COUNTY REGULAR (GAS)	TAYLOR		4	1	11,251	152
78	TEE JAY (CADD0)	EASTLAND		1	0	0	0
78	TEE JAY (CONGL)	EASTLAND		1	1	101,293	5
78	TEE JAY (STRAWN)	EASTLAND		1	1	38,787	0
78	P TEE JAY (3750)	EASTLAND		17	10	158,172	350 F
78	TEJAS (SWASTICA)	SHACKELFORD		0	0	0	0
78	TEMPLETON (FRY)	COLEMAN		0	0	0	0
78	A TEMPLETON (GARDNER)	COLEMAN		0	0	0	0
78	A TEMPLETON (GRAY)	COLEMAN		2	2	27,399	21
78	A TEMPLETON, NORTH (GRAY)	COLEMAN		0	0	0	0
78	TEXOLINE (MARBLE FALLS)	ERATH		3	0	0	0
78	A THORNTON (CAPPS LIME)	TAYLOR		0	0	0	0
78	A THORNTON (MORRIS)	TAYLOR		0	0	0	0
78	A THORNTON, SOUTH (CAPPS LIME)	TAYLOR	M	2	2	27,473	88
78	THORP SPRINGS (BONNIE SAND)	HOOD		1	0	0	0
78	THREE ACRES, SOUTH (GARDNER)	CALLAHAN		1	0	0	0
78	P THREE MUSKATEERS (CONGL)	PALO PINTO		0	0	0	0
78	THREE MUSKATEERS (CONGL., UPPER)	PALO PINTO		1	0	117	0 F
78	THREE MUSKATEERS (STRAWN)	PALO PINTO		1	0	0	0
78	THREE WAY (DUFFER)	EASTLAND		1	0	32,969	1,683
78	A THRIFTY (MARBLE FALLS)	BROWN		6	5	19,283	0
78	P THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON		1	0	15,491	7,529
78	P THROCKMORTON, SW. (COLEMAN JUNC.)	THROCKMORTON		4	0	0	0
78	THROCKMORTON, SW (CONGL.)	THROCKMORTON		1	0	5,601	0
78	THROCKMORTON, SW (FLIPPEN)	THROCKMORTON		1	0	0	0
78	THROCKMORTON, SW (SADDLE CREEK)	THROCKMORTON		1	0	0	0
78	P THROCKMORTON, SW (STOCKWEATHER)	THROCKMORTON		3	0	0	0
78	THROCKMORTON COUNTY REGULAR (GAS)	THROCKMORTON		69	26	239,907	892
78	THUNDERCLOUD (GRAY SAND)	COLEMAN		1	1	65,542	0
78	THURBER LAKE (CONGL.)	ERATH		1	0	0	0
78	TILTON (HOPE, UPPER)	CALLAHAN		1	0	0	0
78	P TIM MITCHELL (5300 CONGL.)	PARKER		2	2	155,792	672
78	TIMMONS (CADD0)	PARKER		1	1	21,012	12
78	P TIN CUP (CADD0)	EASTLAND		9	5	71,684	0
78	A TINDALL (STRAWN)	EASTLAND		2	2	9,331	0
78	TINTOP (ATOKA)	PARKER		9	7	65,603	0
78	P TINTOP (STRAWN)	PARKER		4	2	32,913	0
78	TINTOP, E. (4950)	PARKER	M	2	0	0	0
78	TIPTON (CADD0, UPPER)	STEPHENS		2	2	11,142	190
78	TIPTON (MARBLE FALLS)	STEPHENS		0	0	0	0
78	TIPTON, EAST (CADD0, UPPER)	STEPHENS		0	0	0	0
78	A TIPTON, NORTH (CADD0)	STEPHENS		1	0	333	0
78	A TIPTON, N. (MISSISSIPPIAN)	STEPHENS		0	0	0	0
78	TOBY J. (250)	STEPHENS		1	1	456	0
78	A TOLAR (CANYON)	FISHER		1	0	0	0
78	TOLAR, E. (CANYON 4400)	FISHER		0	0	0	0
78	TOLBERT (CADD0)	STEPHENS		2	2	21,795	0
78	P TOMERLIN (CONGL)	PALO PINTO	M	9	9	685,529	1,311 F
78	TOMERLIN, NW. (CONGL 4366)	PARKER		1	1	32,579	228
78	TOMLIN (LAKE SAND)	EASTLAND	M	2	1	3,682	0
78	TONTO (ATOKA, UP)	PARKER		0	0	0	0
78	P TOTO (BEND CONGL., LOWER)	PARKER		58	39	1,132,239	2,201 F
78	P TOTO (BEND CONGL. 5350)	PARKER		2	2	193,177	464
78	P TOTO (CADD0 CONGLOMERATE)	PARKER		46	40	884,170	1,431 F
78	P TOTO (CADD0 LIME)	PARKER		10	7	244,498	1,301
78	TOTO (CADD0 1ST)	PARKER		1	0	1,322	0
78	P TOTO (LIME M-1)	PARKER		14	12	185,756	19
78	TOTO (PARKS LIME)	PARKER		0	0	0	0
78	P TOTO (STRAWN)	PARKER		16	12	193,838	221
78	TOTO, SOUTH (CADD0 LIME)	PARKER		2	1	29,586	10
78	P TOTO, SOUTH (LIME M-1)	PARKER		2	2	37,202	0
78	TOTO, SOUTH (STRAWN)	PARKER		1	1	8,655	17
78	TRAMMELL (CADD0)	STEPHENS		4	4	54,955	0
78	P TRAMMELL (MISSISSIPPIAN)	STEPHENS		0	0	0	0
78	A TREY (COOK)	TAYLOR		0	0	0	0
78	P TRICKHAM (CAPPS)	COLEMAN	M	4	3	50,676	0
78	P TRICKHAM (CROSSCUT)	COLEMAN		14	14	76,478	0
78	P TRICKHAM (CROSSCUT, LD.)	COLEMAN		11	10	108,425	0 F
78	TRICKHAM (FRY, UPPER)	BROWN		1	0	0	0
78	TRICKHAM (JENNINGS)	COLEMAN		1	1	8,470	0
78	P TRINITY (BOND)	EASTLAND		3	3	72,788	58
78	A TRIPLE -M- (GRAY)	COLEMAN		2	2	8,031	495
78	TRIPLE -M- (HOPE)	COLEMAN		1	1	21,699	0
78	A TRUAX (MORRIS)	COLEMAN		1	0	0	0
78	A TUGGLE (TANNEHILL)	THROCKMORTON		3	2	4,243	0
78	A TULIE (DOG BEND)	COLEMAN		1	1	13,520	113
78	A TULIE (GARDNER)	COLEMAN		0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P TULLOS (CADD0)	STEPHENS	29	25	253,656	34
7B	A TULLOS (DUFFER 4060)	STEPHENS	2	2	54,174	105
7B	TURKEY RUN (UPPER GRAY)	COLEMAN	1	0	19,118	485
7B	TWIN LAKE (DUFFER)	CALLAHAN	1	0	257	1
7B	UNION HILL (STRAWN)	STEPHENS	2	2	16,870	0
7B	UNITED WESTERN (JENNINGS LOWER)	COLEMAN	1	1	9,109	0
7B	A UTEX (GARDNER)	COLEMAN	2	0	3,210	0
7B	V.G., EAST (HOPE)	SHACKELFORD	2	0	0	0
7B	P VALERA (CROSSCUT)	COLEMAN	5	5	141,025	203
7B	VALERA (FRY, UPPER)	COLEMAN	3	1	8,564	198 F
7B	P VALERA (KING)	COLEMAN	2	1	8,587	0
7B	VALERA (MORRIS)	COLEMAN	2	0	0	0
7B	VALERA, N.(GARDNER GAS)	COLEMAN	1	0	12	0
7B	VALERA, NW. (FRY)	COLEMAN	1	0	26,096	0
7B	VALERA, WEST (GARDNER)	COLEMAN	0	0	0	0
7B	VALERA, WEST (MORRIS SAND)	COLEMAN	1	0	0	0
7B	VALLE PLATA (MORRIS)	COLEMAN	1	0	4,054	0
7B	VANCANA (CONGLOMERATE)	STEPHENS	1	0	35,129	0
7B	VANCANA (DUFFER)	STEPHENS	1	1	7,167	0
7B	A VAN DYKE (ATOKA)	PALO PINTO	8	5	56,428	548
7B	VAN DYKE (CISCO 600)	PALO PINTO	1	0	60	0
7B	VAN DYKE (STRAWN)	PALO PINTO	1	1	14,187	0
7B	VANCE GARDNER (ALEXANDER-GDNR)	COLEMAN	0	0	0	0
7B	VANCE RANGER (RANGER LIME)	COLEMAN	0	0	0	0
7B	VAUGHAN (DUFFER)	STEPHENS	1	1	18,906	0
7B	P VEAL CREEK (STRAWN)	STEPHENS	2	2	121,091	0
7B	VEAL STATION (ATOKA CONGL.)	PARKER	0	0	0	0
7B	A VEALE (MARBLE FALLS)	STEPHENS	7	7	499,195	0
7B	VICTOR (DUFFER LINE)	ERATH	1	0	45	0
7B	VIEW (CISCO)	TAYLOR	7	0	0	0
7B	VIEW (FLIPPEN LIMESTONE)	TAYLOR	1	0	0	0
7B	VIEW, W. (COOK 3120)	TAYLOR	0	0	0	0
7B	VIRGINIA H. (SWASTIKA)	SHACKELFORD	0	0	0	0
7B	P W-B (CONGLOMERATE)	SHACKELFORD	2	2	12,231	132
7B	WLP (STRAWN)	PALO PINTO	1	0	351	0
7B	W R M (AVIS)	THROCKMORTON	1	0	8,339	171 F
7B	A W-R-M, NORTH (CADD0)	THROCKMORTON	1	1	70,391	0
7B	WAGGONER (PALO PINTO)	TAYLOR	1	0	2,258	0
7B	WAGLEY RANCH (BIG SALINE)	PALO PINTO	0	0	0	0
7B	WALKER-DAVIS (CADD0)	STEPHENS	1	1	5,693	0 F
7B	A WALKER-DAVIS (CONGL. 3850)	STEPHENS	1	1	40,334	0
7B	A WALKER-DAVIS (CONGL. 3960)	STEPHENS	8	7	142,799	292 F
7B	P WALKER-DAVIS (DUFFER LIME)	STEPHENS	5	4	154,555	193
7B	A WALKER-DAVIS (DUFFER 3990)	STEPHENS	1	1	54,963	194
7B	P WALKER-DAVIS (ELLENBURGER)	STEPHENS	0	0	0	0
7B	P WALKER-DAVIS (MARBLE FALLS)	STEPHENS	4	4	116,681	131 F
7B	P WALTERS (4900 CONGL.)	PALO PINTO	2	2	73,133	107
7B	WANBISHI (DUFFER)	ERATH	1	0	606	0
7B	WARNER (COOK)	COLEMAN	1	0	0	0
7B	A WARNER (GARDNER, LOWER)	COLEMAN	1	1	2,460	0
7B	WARNER (MORRIS)	COLEMAN	2	0	0	0
7B	WARNER (OVERALL)	COLEMAN	0	0	0	0
7B	WATSON (CADD0)	PALO PINTO	1	1	19,073	67
7B	WATSON (STRAWN, LOWER)	PALO PINTO	1	1	80	0
7B	A WATSON (CONGL)	THROCKMORTON	1	0	0	0
7B	A WATTS (GARDNER SAND)	NOLAN	6	6	215,617	3,554 F
7B	A WATTS, SOUTH (GARDNER)	NOLAN	0	0	0	0
7B	A WAYLAND	STEPHENS	11	11	48,949	110
7B	P WAYLAND, NE.(STRAWN)	STEPHENS	4	2	24,145	276
7B	P WAYLAND, SE, (ATOKA CONGL)	STEPHENS	2	2	63,457	38
7B	A WAYLAND, SE (DUFFER LIME)	STEPHENS	7	5	193,274	1,078
7B	WAYLAND, W. (STRAWN 2175)	STEPHENS	0	0	0	0
7B	P WEATHERFORD (ATOKA, MIDDLE)	PARKER	8	5	28,117	137
7B	WEATHERFORD (ATOKA UP.)	PARKER	8	4	50,201	28
7B	WEATHERFORD (MARBLE FALLS)	PARKER	2	2	10,293	0
7B	P WEATHERFORD (STRAWN)	PARKER	43	35	641,013	29
7B	WEATHERFORD (STRAWN A)	PARKER	3	2	27,065	0
7B	WEATHERFORD (1400)	PARKER	1	1	31,692	0
7B	WEATHERFORD, NE. (STRAWN)	PARKER	1	1	39,004	0
7B	P WEATHERFORD, SE.(1900)	PARKER	2	2	22,051	0
7B	P WEATHERFORD, SE (2150)	PARKER	9	2	92,457	0
7B	WEATHERFORD, SE (2200)	PARKER	2	2	19,095	0
7B	A WEATHERFORD, SW. (ATOKA)	PARKER	5	1	8,439	0
7B	WEATHERFORD, SW (ATOKA, LO)	PARKER	1	1	18,589	78
7B	WEATHERFORD, SW. (STRAWN)	PARKER	30	26	388,446	0
7B	WEATHERFORD, SW. (1000)	PARKER	1	0	1,768	0
7B	WEATHERFORD, SW.(2900)	PARKER	2	2	17,995	0
7B	WEATHERFORD, SW (3000)	PARKER	4	4	54,578	0
7B	WEATHERFORD, WEST (ATOKA)	PARKER	3	3	17,070	0
7B	WEEDON (FRY)	CALLAHAN	1	1	2,125	0
7B	WEED VALLEY (900)	COMANCHE	2	1	10,800	0
7B	(WEENEDA)	BROWN	3	0	611	0
7B	WEILLAN(STRAWN)	PARKER	1	1	51,000	236
7B	WESTSTAR (FRY)	COLEMAN	1	0	11,722	0
7B	WHALEN (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	1	0	0	0
7B	P WHISKEY FLAT (LOWER ATOKA)	PARKER	11	10	171,365	404
7B	A WHITE (CAMP COLORADO)	TAYLOR	0	0	0	0
7B	A WHITE FLAT	NOLAN	0	0	0	0
7B	WHITEHEAD S. (ELLENBURGER)	CALLAHAN	1	0	0	0

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78	P WHITT (BIG SALINE)	PARKER	4	4	199,339	266
78	P WHITT (4000)	PARKER	2	2	73,974	0 F
78	A WICKHAM (PALO PINTO)	FISHER	1	0	1,466	81
78	WILBAR (1600)	PALO PINTO	3	3	15,866	34
78	WILENA (DUFFER)	STEPHENS	1	0	56,028	1,775
78	A WILES (CONGL. 3450)	STEPHENS	1	1	22,856	0 F
78	P WILLEKE (GOEN)	COLEMAN	1	0	0	0
78	A WILLIAMS	COLEMAN	0	0	0	0
78	P WILLIAMS (CADD0)	CALLAHAN	2	2	22,626	0
78	WILLIAMS, N.(CADD0)	CALLAHAN	1	1	2,121	151
78	WILLIE MAE (MARBLE FALL)	PALO PINTO	1	0	0	0
78	P WILLIE MAE (2ND CONGL)	PALO PINTO	2	2	173,228	520
78	P WILLIE MAE (3RD CONGL)	PALO PINTO	2	2	110,034	566
78	P WILLMAN (BIG SALINE)	ERATH	2	0	2,815	0
78	WILSON (CROSS PLAINS)	CALLAHAN	0	0	0	0
78	A WINDHAM (GARDNER)	SHACKELFORD	0	0	0	0
78	P WINDHAM, NORTH (MORRIS)	SHACKELFORD	11	9	187,642	0
78	WINDHAM, WEST (1775)	CALLAHAN	0	0	0	0
78	A WINDHAM, WEST (3400)	CALLAHAN	2	1	6,010	0
78	A WINFREY (BLAKE SD.)	BROWN	4	0	0	0
78	WINSTON (STRAWN 2340)	STEPHENS	1	1	5,066	0
78	WINSTON RANCH (BIG SALINE)	PARKER	12	12	77,256	0
78	WITHEE (LAKE SAND)	EASTLAND	1	0	0	0
78	P WOLF (FRY SAND)	COLEMAN	0	0	0	0
78	WOLF (SERRATT)	COLEMAN	4	4	18,324	0
78	WOLF (SERRATT LOWER)	COLEMAN	1	1	5,811	447
78	WOLFGONG (STRAWN)	PALO PINTO	1	1	8,204	0
78	A WOOD (STRAWN)	EASTLAND	1	1	12,391	0
78	WOODLEY-THORPE (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	WOODS (STRAWN 2800)	PARKER	1	1	13,882	0
78	WOODSON (GUNSIGHT)	THROCKMORTON	1	0	925	0
78	WOODSON, EAST (CADD0)	THROCKMORTON	0	0	0	0
78	A WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	1	0	2,439	0
78	A WOODFOLK (MARBLE FALLS)	SHACKELFORD	1	1	14,074	0
78	WORLEY (STRAWN)	PARKER	6	3	41,287	0
78	WRIGHT (M.F. CONGL.)	EASTLAND	1	0	0	0
78	X-RAY (MARBLE FALLS)	ERATH	103	89	2,095,488	1,096
78	X-RAY (RANGER)	ERATH	1	1	5,171	0
78	X-RAY (RANGER 3130)	ERATH	1	1	7,806	256
78	X-RAY, NE (MARBLE FALLS)	ERATH	1	0	1,344	0
78	P X-RAY S.(MARBLE FALLS)	ERATH	2	2	26,249	0
78	P X-RAY S.(MARBLE FALLS, LD.)	ERATH	4	0	5,271	0
78	A YELLOW WOLF (ODDM LIME)	NOLAN	0	0	0	0
78	A YOUNG (MISS.)	SHACKELFORD	1	0	0	0
78	ZENO (MORRIS)	COLEMAN	1	1	8,488	0
78	ZOURETTE (MARBLE FALLS)	COMANCHE	9	7	44,480	0
78	ZOURETTE, N (MARBLE FALLS)	COMANCHE	5	5	183,456	0
78	A ZULA (JENNINGS)	COLEMAN	1	1	12,032	0
78	DISTRICT TOTAL	1,668	7,114	4,864	109,720,795	353,999

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7C	WILDCAT	000000000000	0	0	0	0
7C	A ACR (CANYON)	COKE	1	0	1,701	103
7C	P ADAMC (DEVONIAN)	UPTON	27	23	1,228,418	75,954 F
7C	P ADAMS (CANYON SAND)	SUTTON	3	2	145,929	0
7C	P ADAMS-BAGGETT RANCH (CANYON SD.)	CROCKETT	206	190	2,123,894	2,092 F
7C	ADDIE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	ADDIE (PENN)	CROCKETT	1	1	6,003	44 F
7C	P ALDWELL RANCH (CANYON)	SUTTON	100	95	4,899,010	447 F
7C	ALLCORN (FRY, LO.)	RUNNELS	1	1	28,635	0
7C	A ALLISON (DETRITAL)	TERRELL	8	5	220,523	3,358
7C	ALLISON (DETRITAL -8--)	TERRELL	1	1	39,315	17
7C	P ALLISON (DEVONIAN)	TERRELL	5	5	151,515	341
7C	A ALLISON (FUSSELMAN)	TERRELL	1	0	0	0
7C	ALLISON, SOUTH (DETRITAL)	TERRELL	1	1	25,412	50
7C	P AMACKER-TIPPETT (DEVONIAN)	UPTON	21	17	2,643,815	73,057 F
7C	A AMACKER-TIPPETT (STRAWN)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT (STRAWN LO)	UPTON	1	1	8,447	122 F
7C	A AMACKER-TIPPETT (WOLFCAMP)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, E. (DEVONIAN)	UPTON	1	1	19,644	600
7C	AMACKER-TIPPETT, EAST (STRAWN)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, S(DETRITAL 9270)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SE(BEND 10600)	UPTON	2	1	34,520	0
7C	AMACKER-TIPPETT, SE(STRAWN DETR)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SW (9000)	UPTON	1	1	27,719	0
7C	AMACKER-TIPPETT, W. (BEND)	UPTON	1	0	0	0
7C	P AMERICAN (CANYON)	CROCKETT	41	36	470,042	1,445 F
7C	AMERICAN (CLEAR FORK)	CROCKETT	1	0	0	0
7C	AMERICAN (CLEAR FORK, UPPER)	CROCKETT	2	0	2,324	0
7C	P AMERICAN (SPRABERRY A)	CROCKETT	2	2	50,607	0 F
7C	A AMERICAN (SPRABERRY B)	CROCKETT	3	2	3,515	0 F
7C	AMERICAN (STRAWN)	CROCKETT	1	0	0	0
7C	AMERICAN (WOLFCAMP)	CROCKETT	1	0	1,692	127
7C	ANDERGRAM (CADDO LIME)	RUNNELS	0	0	0	0
7C	ANDERGRAM (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P ANDREW A. (CANYON)	IRION	5	4	302,770	8,354 F
7C	ANGUS (CANYON)	CROCKETT	1	1	3,277	11
7C	P ANGUS (STRAWN)	CROCKETT	4	4	89,206	0 F
7C	ANNIE B. (STRAWN)	SCHLEICHER	2	0	0	0
7C	ARLEDGE (MARBLE FALLS)	COKE	0	0	0	0
7C	A ASH (GARDNER)	RUNNELS	0	0	0	0
7C	A ATRICE (HARKEY SAND)	TOM GREEN	0	0	0	0
7C	ATRICE (STRAWN LIME)	TOM GREEN	0	0	0	0
7C	A B & B (MORRIS)	RUNNELS	1	0	0	0
7C	B.F.P. (BEND 10050)	UPTON	1	0	0	0
7C	B.F.P. (DETRITAL)	UPTON	0	0	0	0
7C	B.F.P. (STRAWN)	UPTON	0	0	0	0
7C	B. T. U. (CANYON)	TOM GREEN	0	0	0	0
7C	BACHELOR HILL (GRAYBURG)	CROCKETT	2	0	0	0
7C	BAGGETT (CANYON)	CROCKETT	1	1	26,893	0
7C	BAGGETT (CLEAR FORK)	CROCKETT	1	1	1,641	0
7C	A BAKER RANCH (CANYON)	IRION	22	20	998,699	22,401 F
7C	A BALLINGER (GARDNER)	RUNNELS	0	0	0	0
7C	A BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	0	0	0	0
7C	A BALLINGER WEST (GARDNER)	RUNNELS	3	3	51,149	0
7C	A BALLINGER, WEST (JENNINGS)	RUNNELS	2	2	45,074	0 F
7C	P BAR-F (CROSS CUT)	MENARD	6	0	0	0
7C	A BARNET-AMACKER (FUSSELMAN)	UPTON	0	0	0	0
7C	A BARNHART	REAGAN	1	1	27,885	485
7C	BARR RANCH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	BARRON-CORAL (HARKEY 4370)	TOM GREEN	1	0	0	0
7C	A BASS (CANYON)	KIMBLE	1	1	3,242	0
7C	BASS (CANYON, LOWER)	KIMBLE	0	0	0	0
7C	P BASS (STRAWN 2400)	KIMBLE	0	0	0	0
7C	A BAUGH (STRAWN)	SCHLEICHER	0	0	0	0
7C	A BEDDO	RUNNELS	1	1	14,097	431
7C	BEDDO (GRAY)	RUNNELS	0	0	0	0
7C	A BEDDO, N. (PALO PINTO)	RUNNELS	1	1	9,471	0
7C	BENEDUM (DEVONIAN, GAS)	UPTON	0	0	0	0
7C	A BENEDUM (ELLENBURGER)	UPTON	1	0	0	0
7C	P BENEDUM (FUSSELMAN)	UPTON	11	8	1,136,806	62,215 F
7C	BENEDUM (PENNSYLVANIAN)	UPTON	1	1	118,303	292 F
7C	A BENEDUM (SPRABERRY)	UPTON	1	1	40,260	0
7C	P BENEDUM, NE. (BEND LIME)	REAGAN	3	3	576,748	5,396 F
7C	BENOIT (GARDNER, GAS)	RUNNELS	1	1	28,592	0
7C	BENOIT, S. (FRY-C-SAND, LO.1)	RUNNELS	1	0	97,621	242
7C	BERNARD (CAPPS, UPPER)	RUNNELS	1	1	29,321	0
7C	P BERNARD (FRY, LO.)	RUNNELS	3	2	119,926	429
7C	A BERNARD (GARDNER, LOWER)	RUNNELS	3	1	14,980	42
7C	BIG DUSTY (ELLEN, DETRITAL)	SUTTON	0	0	0	0
7C	BIG FIRE (ELLENBURGER)	CROCKETT	1	0	2,285	0
7C	BIG LAKE (BEND)	REAGAN	0	0	0	0
7C	BIG LAKE (ELLENBURGER)	REAGAN	0	0	0	0
7C	BIG LAKE (PENNSYLVANIAN)	REAGAN	0	0	0	0
7C	P BIG LAKE (STRAWN)	REAGAN	2	2	130,418	196 F
7C	A BIG LAKE, N. (FUSSELMAN)	REAGAN	1	1	90,554	5,681
7C	A BIG LAKE, WEST (FUSSELMAN)	REAGAN	0	0	0	0
7C	BILES (STRAWN)	MENARD	1	0	3,704	0
7C	BITTER WEED (LEONARD)	TERRELL	0	0	0	0
7C	BLACKSTONE (WICHITA LIME)	TERRELL	0	0	0	0
7C	A BLOCK 4 (DEVONIAN)	UPTON	1	1	26,510	420

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P BLOCK 39-B (ELLEN)	CROCKETT	2	2	143,859	1,131
7C	A BLOCK 42 (PENN)	UPTON	2	0	0	0
7C	A BLOCK 42 (STRAWN)	UPTON	2	1	29,704	1,395
7C	BLOCK 51 (STRAWN)	CROCKETT	1	0	2,329	99
7C	A BLOCK 56 (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	P BLOODWORTH (CANYON)	SUTTON	3	3	16,790	0
7C	A BLOODWORTH (5700)	COKE	1	1	83,536	176
7C	A BLOODWORTH (5750)	COKE	1	1	8,077	0
7C	BLOODWORTH, E. (5650)	COKE	0	0	0	0
7C	A BLOODWORTH, N. (CANYON 5650)	COKE	1	1	42,483	21
7C	A BLOODWORTH, NE. (5650)	NOLAN	3	2	23,043	0 F
7C	A BLOODWORTH, SOUTH (5600 SAND)	COKE	1	0	0	0
7C	A BLOODWORTH, SOUTH (5700 SAND)	COKE	1	1	11,462	245
7C	BLOXOM (DEVONIAN)	UPTON	1	1	16,579	931
7C	BLOXOM (FUSSLEMAN)	UPTON	0	0	0	0
7C	BLUE BONNET (CANYON 4600)	SUTTON	0	0	0	0
7C	BLUE DANUBE (DEVONIAN)	UPTON	0	0	0	0
7C	P BOLT, NE (STRAWN)	KIMBLE	0	0	0	0
7C	BOLT, NW. (STRAWN 2000)	KIMBLE	1	0	0	0
7C	P BOLT, WEST (2000)	KIMBLE	6	2	76,680	0
7C	BRALAW (QUEEN, UPPER)	CROCKETT	1	0	0	0
7C	BRANCH, NORTH (ADAMS BRANCH)	SUTTON	2	1	8,966	0
7C	P BRANCH, NORTH (CANYON SAND)	SUTTON	3	3	31,662	0
7C	BRANCH, NORTH (ELLEN.)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (STRAWN)	SUTTON	2	1	9,160	0
7C	A BRATTON (STRAWN)	MCCULLOCH	2	0	0	0
7C	A BRONTE (GARDNER)	COKE	0	0	0	0
7C	P BROOKS (CANYON-GAS)	IRION	12	12	600,088	3,062
7C	BROOKS (CANYON J)	IRION	0	0	0	0
7C	A BROOKS (CANYON K)	IRION	1	1	47,309	197
7C	P BROOKS (CANYON NO. 2)	IRION	0	0	0	0
7C	P BROOKS (CANYON NO. 3)	IRION	0	0	0	0
7C	BROOKS (CANYON 5550)	IRION	0	0	0	0
7C	P BROOKS (CANYON 5900 GAS)	IRION	0	0	0	0
7C	BROOKS (CANYON 6100)	IRION	0	0	0	0
7C	A BROOKS (CANYON 6290)	IRION	0	0	0	0
7C	P BROOKS (LEONARD)	IRION	0	0	0	0
7C	BROOKS (5750)	IRION	0	0	0	0
7C	P BROOKS, SOUTH (CISCO 5600)	IRION	6	5	166,862	2,101
7C	BROWN-BASSETT (BROWIDE 12700)	CROCKETT	0	0	0	0
7C	BROWN-BASSETT (DEVONIAN)	TERRELL	2	1	17,803	0
7C	P BROWN-BASSETT (ELLENBURGER)	TERRELL	40	37	32,381,238	0
7C	P BROWN-BASSETT (SILLURIAN)	TERRELL	2	2	217,470	0
7C	P BROWN-BASSETT (STRAWN)	TERRELL	11	10	1,825,032	0
7C	P BROWN-BASSETT (WOLFPCAMP)	TERRELL	2	2	32,538	0
7C	BROWN-BASSETT (WOLFPCAMP 9200)	TERRELL	1	0	0	0
7C	BROWN-BASSETT, NORTH (FUSSELMAN)	TERRELL	0	0	0	0
7C	BROWN-BASSETT, NORTH (STRAWN)	TERRELL	0	0	0	0
7C	A BRU-MAR (5900)	SCHLEICHER	1	1	2,699	0
7C	BUBBA (GRAY)	RUNNELS	1	0	2,937	15
7C	P BUCKHORN (ELLENBURGER)	CROCKETT	2	2	142,424	11,848
7C	BUCKHORN (STRAWN)	SCHLEICHER	1	1	52,399	601
7C	BUCKHORN (WILBERNS)	SCHLEICHER	1	1	91,335	478
7C	A BUCKHORN, N. (CANYON 6985)	SCHLEICHER	0	0	0	0
7C	A BUFFALO CREEK (CADDO 6230)	COKE	2	0	5,194	303
7C	BUMP-GATE (STRAWN)	CROCKETT	1	1	656	0 F
7C	BURNT ROCK (CANYON)	IRION	2	1	36,008	2,733
7C	BURNT ROCK (CANYON -B-)	IRION	1	1	35,195	435
7C	BURT-OGDEN-HABEE (GARDNER)	COLEMAN	0	0	0	0
7C	A BUTLER (CANYON)	SCHLEICHER	0	0	0	0
7C	A BUTTES NORTH (UPPER CANYON A)	IRION	1	1	31,177	11
7C	BYERS (DOG BEND, GAS)	RUNNELS	1	0	0	0
7C	A BYERS (GARDNER)	RUNNELS	5	5	74,106	434
7C	A BYRD (STRAWN)	MCCULLOCH	1	0	1	0
7C	C.C.C. (CAPPs)	RUNNELS	0	0	0	0
7C	CAL (CANYON-GAS)	IRION	1	1	42,058	2,250
7C	A CALLAN (CISCO)	MENARD	2	0	0	0
7C	A CALVIN (DEAN)	REAGAN	5	4	46,201	0 F
7C	A CAMAR (PALO PINTO)	SCHLEICHER	0	0	0	0
7C	CAMAR (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	A CAMAR (STRAWN-OIL)	SCHLEICHER	0	0	0	0
7C	A CAMAR, SW. (STRAWN)	SCHLEICHER	1	0	0	0
7C	CANDICE (GARDNER)	RUNNELS	1	1	110,158	30
7C	A CARLSBAD (STRAWN REEF)	TOM GREEN	2	1	4,372	69
7C	P CARLSBAD (STRAWN REEF UPPER)	TOM GREEN	2	2	147,363	3,872
7C	CAROLYN (ELLEN)	RUNNELS	1	0	11,216	97
7C	CASE (CANYON)	SCHLEICHER	0	0	0	0
7C	CAUTHORN RANCH (STRAWN)	SUTTON	2	1	22,435	0
7C	CAUTHORN RANCH (STRAWN D)	SUTTON	1	1	23,377	0
7C	CAUTHORN RANCH, NORTH (STRAWN)	SUTTON	1	0	1,741	0
7C	A CAVE (GOEN LINE)	CONCHO	2	2	6,494	0
7C	A CECILE (GARDNER)	RUNNELS	1	1	21,613	1,364 F
7C	CECILE, SO. (GARDNER)	RUNNELS	1	0	10,412	0
7C	P CEDAR ROCK (CANYON)	SUTTON	7	7	282,506	0 F
7C	A CELERY (STRAWN B)	MENARD	2	2	27,452	1,598
7C	A CHEANEY (STRAWN)	SCHLEICHER	1	0	21	0
7C	CHEANEY (STRAWN 4500 SD.)	SCHLEICHER	2	0	3,539	33
7C	CHRIS (GARDNER, UPPER)	RUNNELS	1	1	29,840	9
7C	A CHRISTOVAL (CANYON)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL (STRAWN)	TOM GREEN	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE. (STRAWN, UPPER)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, SW. (CANYON SD.)	TOM GREEN	1	0	960	192
7C	P CLARA COUCH (CISCO LIME)	CROCKETT	6	2	95,912	5,765
7C	P CLARA COUCH (WOLFCAMP)	CROCKETT	5	2	23,827	0
7C	CLARA COUCH (YATES)	CROCKETT	2	0	0	0
7C	CLARA NEAL (FUSSELMAN)	UPTON	2	1	115,058	10,655
7C	A CLARKIRK (CADDO)	RUNNELS	0	0	0	0
7C	CLAYTON, S. (GRAY)	RUNNELS	0	0	0	0
7C	CLAYTON RANCH (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P COBBLESTONE (STRAWN)	TERRELL	1	0	276	0
7C	P CODY BELL (CANYON)	SCHLEICHER	39	38	1,462,540	5,874 F
7C	CODY BELL (CANYON A)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B, UPPER)	SCHLEICHER	0	0	0	0
7C	P CODY BELL (CANYON D)	SCHLEICHER	0	0	0	0
7C	CODY BELL, E. (CANYON)	SCHLEICHER	1	1	21,996	5
7C	A CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	1	1	233,876	615
7C	COLLOM (ELLENBURGER)	RUNNELS	2	1	43,482	41
7C	CONCHO (CANYON)	TOM GREEN	0	0	0	0
7C	CORVO (CLEARFORK)	CROCKETT	1	1	256	0
7C	COWSERT (STRAWN)	KIMBLE	0	0	0	0
7C	COX (CANYON)	CROCKETT	1	1	2,452	208
7C	COX (STRAWN)	CROCKETT	1	0	0	0
7C	P COX, NORTH (STRAWN & DETRITAL)	CROCKETT	1	0	0	0
7C	A COX-BROWN (STRAWN)	SCHLEICHER	1	1	40,823	38
7C	CRAWFORD (PALO PINTO)	MENARD	1	0	0	0
7C	CRAWFORD (STRAWN LIME)	MENARD	1	0	0	0
7C	A CREE-SYKES (GARDNER, UPPER)	RUNNELS	2	1	47,614	2,395 F
7C	CREWS (FRY, LOWER)	RUNNELS	1	0	3,358	0
7C	CREWS (MORRIS)	RUNNELS	1	1	46,609	154
7C	A CREWS, SOUTH (FRY, LO.)	RUNNELS	1	1	18,635	0
7C	CREWS, SE. (DOG BEND)	RUNNELS	1	1	18,300	0 F
7C	CREWS, SE. (GARDNER)	RUNNELS	0	0	0	0
7C	CREWS, SW. (GARDNER, UP.)	RUNNELS	2	1	12,848	0
7C	P CREWS, SW. (JENNINGS)	RUNNELS	0	0	0	0
7C	CREWS, WEST (GARDNER, LO.)	RUNNELS	1	0	776	0
7C	CROCKETT (SONA)	CROCKETT	0	0	0	0
7C	P DAVIDSON RANCH (CANYON 6200)	CROCKETT	9	9	180,484	2,737 F
7C	DAVIDSON RANCH (DETRITAL 8606)	CROCKETT	1	0	0	0
7C	P DAVIDSON RANCH (PENN. 7890)	CROCKETT	105	104	8,125,606	47,292 F
7C	A DAVIS (DEVONIAN)	UPTON	0	0	0	0
7C	DAVIS (DEVONIAN-GAS)	UPTON	0	0	0	0
7C	A DAVIS (WOLFCAMP)	UPTON	0	0	0	0
7C	DE PAUL (CANYON, LOWER)	CROCKETT	0	0	0	0
7C	DE PAUL (STRAWN)	CROCKETT	2	1	102,390	0 F
7C	DEAN RANCH	TERRELL	1	0	0	0
7C	DELLWOOD (STRAWN)	SUTTON	0	0	0	0
7C	P DEMERE (CANYON)	TOM GREEN	0	0	0	0
7C	DEMPSTER (STRAWN)	CROCKETT	1	0	0	0
7C	DENISON (CANYON)	SUTTON	3	2	6,050	0
7C	P DENISON (STRAWN)	SUTTON	6	6	263,053	0
7C	A DICK RICHARDSON (GARDNER SAND)	RUNNELS	2	1	14,173	3
7C	DICK RICHARDSON (JENNINGS)	RUNNELS	0	0	0	0
7C	DODSON, SW. (GOEN LIME)	CONCHO	1	0	0	0
7C	DON (GARDNER 3810)	RUNNELS	0	0	0	0
7C	A DONHAM (GRAYBURG)	CROCKETT	6	4	82,014	0
7C	P DONHAM (QUEEN)	CROCKETT	2	1	5,352	0
7C	P DONHAM (SAN ANDRES)	CROCKETT	13	6	19,918	0 F
7C	DOREEN (ADAMS BRANCH)	KIMBLE	5	1	3,137	0
7C	DOREEN (PENN.)	KIMBLE	2	0	0	0
7C	A DOREEN (STRAWN 1200)	KIMBLE	1	0	0	0
7C	DOREEN SHALLOW (BUCK)	KIMBLE	2	0	0	0
7C	P DQUBLE R (SOMA)	CROCKETT	1	0	0	0
7C	A DOVE CREEK (CANYON -B-)	IRION	3	2	90,921	292 F
7C	A DOVE CREEK (CANYON -C-)	TOM GREEN	7	6	825,879	14,779
7C	A DOVE CREEK (CANYON -D-)	IRION	21	18	864,739	34,670 F
7C	A DOVE CREEK (CISCO)	IRION	4	3	111,918	3,270
7C	DOVE CREEK, SOUTH (WOLFCAMP)	TOM GREEN	1	1	972	10
7C	DOVE SPRING, W. (CANYON)	IRION	1	1	40,627	328 F
7C	A DOVE SPRING, W. (CANYON -B-)	IRION	0	0	0	0
7C	P DUDLEY (DEVONIAN)	CROCKETT	6	3	26,560	0
7C	P DUDLEY, EAST (DEVONIAN)	CROCKETT	20	8	211,652	10
7C	EDEN (MARBLE FALLS)	CONCHO	0	0	0	0
7C	EDWIN (PENN SAND)	CONCHO	1	0	2,009	80
7C	EIGHT MILE DRAW (CISCO)	SUTTON	0	0	0	0
7C	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
7C	A EL CINCO (LEONARD, LOWER)	PECOS	0	0	0	0
7C	A EL CINCO (HCKEE)	CROCKETT	0	0	0	0
7C	P EL CINCO (WICHITA ALBANY)	PECOS	0	0	0	0
7C	P ELA SUGG (WOLFCAMP)	IRION	78	69	2,007,815	29,117 F
7C	P ELDORADO (CANYON)	SCHLEICHER	52	44	2,108,717	5,202 F
7C	ELDORADO (PENN 5600)	SCHLEICHER	0	0	0	0
7C	P ELDORADO (6000)	SCHLEICHER	5	5	477,815	2,625 F
7C	ELDORADO, E. (CANYON)	SCHLEICHER	2	1	18,766	59
7C	P ELDORADO, N. (CANYON -A-)	SCHLEICHER	17	16	559,342	461 F
7C	P ELDORADO, N. (CANYON B)	SCHLEICHER	4	4	309,123	3,431 F
7C	P ELDORADO, SOUTH (CANYON)	SCHLEICHER	5	5	179,068	809
7C	ELDORADO, SOUTHWEST (STRAWN)	SCHLEICHER	1	1	154,900	1,778
7C	P ELIZA BAKER, NORTH (CADDO)	TOM GREEN	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	ELKHORN (QUEEN)	CROCKETT	2	2	4,431	0
7C	A ELM CREEK (GARDNER UPPER)	RUNNELS	0	0	0	0
7C	ELM CREEK, NORTH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	A EHMONS RANCH (CANYON)	SCHLEICHER	1	1	67,158	838
7C	ESPY (CANYON 4625)	SUTTON	0	0	0	0
7C	ESPY (CANYON 5400)	SUTTON	0	0	0	0
7C	P EULEEDNE (WOLFCAMP)	CROCKETT	7	4	50,869	0
7C	A FARMER (SAN ANDRES)	CROCKETT	2	1	3,348	0
7C	FERGUS (GRAYBURG LO)	CROCKETT	0	0	0	0
7C	P FERGUS (GRAYBURG UP)	CROCKETT	11	11	119,894	320
7C	FIFE	MCCULLOCH	1	0	0	0
7C	FISHER-WEBB (CONGL)	CONCHO	0	0	0	0
7C	FISHER-WEBB (WINCHELL)	CONCHO	0	0	0	0
7C	FITTING (GRAYBURG-CONGL.)	CROCKETT	0	0	0	0
7C	FLINT HILL (STRAWN)	IRION	0	0	0	0
7C	P FLYING ANCHOR (WOLFCAMP)	SCHLEICHER	2	2	143,143	1 F
7C	A FORT CHADBOURNE	RUNNELS	2	2	45,962	0
7C	A FORT CHADBOURNE (GRAY)	TAYLOR	M	0	0	0
7C	A FORT CHADBOURNE, W. (GDNR. S)	COKE	1	1	37,756	0 F
7C	P FORT MCKAVITT (CANYON)	SCHLEICHER	M	12	430,385	1,897
7C	FORT MCKAVITT (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A FORT MCKAVITT (LIME 4270)	SCHLEICHER	8	3	26,255	20 F
7C	FORT MCKAVITT (PALO PINTO)	SCHLEICHER	2	2	6,548	4
7C	FORT MCKAVITT (PENN., UPPER)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT (STRAWN)	SCHLEICHER	1	0	654	0
7C	A FORT MCKAVITT, N. (CANYON LG.)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT, N. (TILLERY)	SCHLEICHER	1	0	0	0
7C	FORT MCKAVITT, W. (CANYON)	SCHLEICHER	1	1	53,969	37
7C	FORT TERRETT RANCH (CANYON 2425)	SUTTON	1	1	31,422	0
7C	A FORT TERRETT RANCH (CANYON 2800)	SUTTON	0	0	0	0
7C	A FORT TERRETT RANCH (STRAWN)	SUTTON	1	1	14,823	0
7C	FORT TERRETT RANCH (STRAWN 2990)	SUTTON	0	0	0	0
7C	A FORT TERRETT RANCH (STRAWN 3000)	SUTTON	1	0	0	0
7C	FORTUNE (STRAWN 4550)	SCHLEICHER	1	0	0	0
7C	A FRADEAN (DEVONIAN)	UPTON	3	2	63,179	1,153
7C	P FRADEAN (FUSSELMAN)	UPTON	1	0	0	0
7C	A FRANCO (BEND)	UPTON	1	1	4,691	0 F
7C	A FRANCO (DEVONIAN)	UPTON	16	11	858,873	C 47,835 F
7C	FRANK SMITH (1075-1086)	MCCULLOCH	0	0	0	0
7C	P FRITZESS (ODD LIME)	RUNNELS	7	7	577,524	1,508
7C	FRITZESS, EAST	RUNNELS	1	0	224	20
7C	FULMER (BEND)	UPTON	2	1	20,049	1,492
7C	A FUZZY CREEK (GDEN)	CONCHO	2	0	0	0
7C	FUZZY CREEK (GDEN -C-)	CONCHO	1	0	0	0
7C	GASSIOT (CANYON)	MCCULLOCH	2	0	0	0
7C	P GENEVA (ELLENBURGER)	SCHLEICHER	3	3	152,764	10,459
7C	GENEVA (STRAWN)	SCHLEICHER	1	1	69,196	1,775
7C	GIBBS (ELLENBERGER)	SUTTON	0	0	0	0
7C	GIBBS, SOUTH (PALO PINTO)	SUTTON	0	0	0	0
7C	GIESECKE (CADD0)	RUNNELS	1	1	57,369	0
7C	GIESECKE (FRY)	RUNNELS	1	1	7,057	0
7C	GLASS (LIME 5950)	SCHLEICHER	1	0	9,315	904
7C	GOLDSBORD (MISS)	RUNNELS	1	0	0	0
7C	GRESSETT (MORRIS)	RUNNELS	1	1	1,389	0
7C	H & R - HOVORAK (CAPPS, UPPER)	RUNNELS	1	0	0	0
7C	A H. R. O. (CAPPS)	RUNNELS	1	1	41,981	34
7C	HA-JO (STRAWN REEF)	CONCHO	0	0	0	0
7C	HADACOL CORNER (DEVONIAN)	UPTON	0	0	0	0
7C	HADACOL CORNER (FUSSEL)	UPTON	0	0	0	0
7C	HAL WOODWARD (MORRIS)	RUNNELS	0	0	0	0
7C	P HALL (CANYON)	MCCULLOCH	1	0	0	0
7C	HALL (MISSISSIPPIAN)	MCCULLOCH	1	0	0	0
7C	A HALL (STRAWN)	MCCULLOCH	14	1	24,680	100 F
7C	HALL (773-779)	MCCULLOCH	1	0	0	0
7C	P HANEY (STRAWN)	IRION	0	0	0	0
7C	A HANSON (GRAYBURG)	CROCKETT	M	0	0	0
7C	HARLAD (GRAYBURG, UPPER)	CROCKETT	1	1	20,249	232
7C	P HARRIS (FRY)	RUNNELS	3	3	178,782	0
7C	P HARTGROVE (COOK)	CONCHO	1	0	0	0
7C	HARTGROVE (HARKEY)	CONCHO	4	2	23,328	0
7C	P HARTGROVE (TANNEHILL)	CONCHO	12	6	139,715	0
7C	HAYS & WATTS (CAPPS LIME)	RUNNELS	1	0	0	0
7C	HAYS & WATTS (FRY 3590)	RUNNELS	0	0	0	0
7C	HAZEL JONES (STRAWN LIME)	TOM GREEN	1	1	21,666	43
7C	A HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	5	2	25,399	0
7C	A HEART OF TEXAS (PENN.)	MCCULLOCH	5	2	10,670	0
7C	A HELUMA (PENN.)	UPTON	1	1	16,024	0 F
7C	HENDRICK-KIMBLE (CANYON)	KIMBLE	1	0	0	0
7C	P HENRY-SPECK (CANYON)	SCHLEICHER	37	35	302,663	1,529 F
7C	HILL-SRG (STRAWN)	MCCULLOCH	0	0	0	0
7C	HOGG RANCH (WOLFCAMP)	TERRELL	1	1	56,740	0
7C	A HOLLOW CREEK (ODG BEND)	RUNNELS	1	1	42,273	144
7C	HOLLOW CREEK (FRY, LOWER)	RUNNELS	1	1	8,654	32
7C	P HOLLOW CREEK (GARDNER)	RUNNELS	2	2	37,603	602
7C	HOLLOW CREEK (HOME CREEK)	RUNNELS	1	1	1,256	0
7C	HOLT RANCH (CANYON 7600)	CROCKETT	0	0	0	0
7C	HOLT RANCH (SAN ANDRES)	CROCKETT	8	3	11,694	0
7C	HOWARD DRAW (GRAYBURG CONGL.)	CROCKETT	0	0	0	0
7C	P HOWARD DRAW (GRAYBURG SAN ANDRES)	CROCKETT	41	36	450,396	0 F
7C	A HOWARD DRAW (SHALLOW)	CROCKETT	1	1	19,959	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
7C	P HOWARD DRAW, NE. (QUEEN)	CROCKETT	22	12	292,033	0 F
7C	A HOWARD DRAW, NE. (SAM ANDRES 1165)	CROCKETT	0	0	0	0
7C	HOWARDS CREEK (CANYON)	CROCKETT	12	12	588,383	7,149 F
7C	HOWARDS CREEK (CLEAR FORK)	CROCKETT	1	1	42,468	3,216 F
7C	P HOWARDS CREEK (PENN.)	CROCKETT	19	19	971,501	460 F
7C	HOWARDS CREEK, EAST (PENN)	CROCKETT	0	0	0	0
7C	HOWARDS CREEK, N. (PENN)	CROCKETT	1	0	0	0
7C	HOWERTON (GARDNER SD.)	RUNNELS	1	0	0	0
7C	P HUDSPETH (CANYON)	CROCKETT	26	18	229,553	0 F
7C	HUDSPETH (STRAWN)	CROCKETT	1	1	6,756	0
7C	A HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	0	0	0	0
7C	A HULLDALE, WEST (HARKEY)	SCHLEICHER	0	0	0	0
7C	HUNT-BAGGETT (CANYON)	CROCKETT	0	0	0	0
7C	P HUNT-BAGGETT (STRAWN)	CROCKETT	31	28	1,596,224	363 F
7C	HUNT RANCH (STRAWN)	SUTTON	1	1	2,097	106 F
7C	A HURDLE (GRAYBURG PERMIAN)	UPTON	0	0	0	0
7C	P I. A. B. (MENIELLE PENN, UPPER)	COKE	2	2	497,207	810 F
7C	A I. A. B. (PENN 5070)	COKE	0	0	0	0
7C	I. A. B. (5270)	COKE	1	0	0	0
7C	IMMELMAN (ELLENBURGER)	UPTON	1	0	100,542	15,403
7C	A INDIANA (GRAY)	RUNNELS	1	0	0	0
7C	A INGHAM (CANYON 6400)	CROCKETT	4	4	43,016	20 F
7C	INGHAM (CLEAR FORK)	CROCKETT	2	2	11,430	0
7C	INGHAM (CONNELL)	CROCKETT	1	1	93,708	1,366
7C	P INGHAM (DEVONIAN)	CROCKETT	41	35	958,365	1,459 F
7C	P INGHAM (QUEEN)	CROCKETT	52	21	532,383	0 F
7C	P INTERSTATE (CANYON)	SUTTON	13	11	880,227	0
7C	P INTERSTATE (ELLENBURGER)	SUTTON	4	3	126,750	0
7C	P INTERSTATE (HARKEY)	SUTTON	3	0	0	0
7C	P INTERSTATE (STRAWN)	SUTTON	2	2	206,191	0
7C	INTERSTATE (WOLFCAMP)	SUTTON	1	0	42	0
7C	A IRION, W. (CANYON)	IRION	2	1	5,359	221
7C	A IVY (CADDO)	MCCULLOCH	1	0	0	0
7C	J.B. MCCORD (GRAY)	RUNNELS	1	1	17,898	180
7C	A J-D (GOEN)	CONCHO	1	0	0	0
7C	J-D (GOEN, SW.)	CONCHO	0	0	0	0
7C	J. D. SLADE (MISS)	SUTTON	1	1	144,888	145
7C	P JKT (CANYON)	SCHLEICHER	5	5	205,894	2,244
7C	P JM (ELLENBURGER)	CROCKETT	22	21	12,323,115	0
7C	JM (PERMIAN UPPER)	VAL VERDE	1	1	2,775	0
7C	JMM (CANYON)	NOLAN	0	0	0	0
7C	J W J (CANYON)	TOM GREEN	1	0	0	0
7C	A JACK HERBERT (FUSSELMAN)	UPTON	2	1	8,926	633
7C	P JACK HERBERT (STRAWN PENN.)	UPTON	11	5	143,628	767 F
7C	JAKLAW (QUEEN)	CROCKETT	1	0	0	0
7C	A JAMESON (STRAWN)	COKE	15	13	305,044	699 F
7C	A JAMESON, SE. (STRAWN)	COKE	3	3	293,585	1,451 F
7C	P JAN-JERRYE (CANYON REEF)	SCHLEICHER	3	3	691,370	3,581
7C	JAN-JERRYE (HARKEY)	SCHLEICHER	1	1	17,154	0
7C	JAN-JERRYE (STRAWN)	SCHLEICHER	2	0	0	0
7C	P JAN-JERRYE, SE. (CANYON REEF)	SCHLEICHER	6	5	1,239,944	2,735
7C	JANOR (CADDO)	CONCHO	2	0	527	0
7C	P JANSI (GARDNER)	RUNNELS	3	2	103,460	8,358 F
7C	JENNINGS (GARDNER 4035)	RUNNELS	0	0	0	0
7C	A JIM ADAMS (FRY)	RUNNELS	1	0	0	0
7C	JIM BURT (CADDO LIME, LOWER)	RUNNELS	0	0	0	0
7C	JIM BURT, E. (GARDNER 4060)	RUNNELS	0	0	0	0
7C	P JO NELL (CANYON D)	SUTTON	19	15	903,800	0
7C	P JOE T (STRAWN)	CROCKETT	3	3	142,257	0
7C	A JOHN RAE (PENN)	SCHLEICHER	1	1	23,039	1,713
7C	JOHNSON RANCH (ELLENBURGER)	TOM GREEN	1	1	50,580	517
7C	JUDY ALICE (GOEN LIME)	SCHLEICHER	0	0	0	0
7C	A JUDY ALICE (STRAWN)	SCHLEICHER	0	0	0	0
7C	JUDY ALICE (STRAWN LOWER)	SCHLEICHER	0	0	0	0
7C	JUNCTION	KIMBLE	2	0	0	0
7C	A KA-ZE-SA (CANYON)	SCHLEICHER	1	1	22,245	570
7C	K M (ELLEN.)	TERRELL	1	0	0	0
7C	P K M (WOLFCAMP)	TERRELL	6	4	456,098	4,615 F
7C	K.W.B (CANYON)	TOM GREEN	6	4	97,719	2,150 F
7C	P KAMA (CANYON)	SCHLEICHER	13	13	158,252	1,527 F
7C	P KAMA (STRAWN)	SCHLEICHER	2	2	17,189	493 F
7C	KARIE (WOLFCAMP 2200)	SUTTON	1	0	0	0
7C	A KATHIE (CANYON)	SCHLEICHER	1	1	16,441	297
7C	KEN (CROSS CUT)	KIMBLE	3	1	4,843	0
7C	KEN (STRAWN 2700)	SUTTON	2	0	3,270	0
7C	KENDRICK (MORRIS)	RUNNELS	0	0	0	0
7C	KENLAW (7 RIVERS)	CROCKETT	1	1	1,682	0
7C	A KENT (STRAWN)	TOM GREEN	2	1	31,837	0 F
7C	KENT, N. (STRAWN)	TOM GREEN	0	0	0	0
7C	A KETCHUM MT. (CLEAR FORK)	IRION	0	0	0	0
7C	KIMBLE (STRAWN)	KIMBLE	0	0	0	0
7C	P KING MT. (STRAWN)	UPTON	7	4	87,020	1,271 F
7C	P KLATT (CANYON)	SCHLEICHER	4	3	46,502	472
7C	KNICKERBOCKER (R- 3)	TOM GREEN	0	0	0	0
7C	KOTHMANN RANCH (STRAWN 950)	KIMBLE	1	0	305	0
7C	P KOTHMANN RANCH (STRAWN 1450)	KIMBLE	2	0	33,371	0 F
7C	KOTHMANN RANCH (STRAWN 1550)	KIMBLE	1	0	0	0
7C	KOTHMANN RANCH (STRAWN 1600)	KIMBLE	1	0	0	0
7C	LANCASTER HILL (DEVONIAN)	CROCKETT	0	0	0	0
7C	P LANCASTER HILL (STRAWN)	CROCKETT	7	6	630,890	1,411 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	LANCASTER HILL (6850)	CROCKETT	0	0	0	0
7C	LAS PERLAS (CANYON UPPER)	IRION	3	1	42,046	502
7C	LEATHERWOOD (DEVONIAN)	TERRELL	1	1	120,186	0
7C	LENA CLAYTON (GARDNER UP.)	RUNNELS	1	1	1,074	0
7C	LENA CLAYTON (GOEN)	RUNNELS	1	1	2,395	0
7C	LEONARD (3500 SAND)	RUNNELS	1	1	24,462	532
7C	A LIGHTSEY (HARKEY)	CONCHO	1	0	0	0
7C	LIPAN CREEK (HARKEY SD.)	TOM GREEN	1	1	2,040	340
7C	LISA (STRAWN)	TOM GREEN	1	0	0	0
7C	LITA (CLEAR FORK)	CROCKETT	1	1	121,165	0 F
7C	LITTLE CANYON (STRAWN 10,100)	TERRELL	1	1	18,203	780 F
7C	P LIVE OAK DRAW (STRAWN)	CROCKETT	15	9	255,706	4 F
7C	LIVE OAK DRAW, N. (STRAWN)	CROCKETT	4	4	199,523	0 F
7C	LAND (CANYON)	SUTTON	1	1	2,997	0
7C	A LLOYD	RUNNELS	0	0	0	0
7C	LOHN (STRAWN 780)	MCCULLOCH	1	0	0	0
7C	P LOHN (STRAWN 900)	MCCULLOCH	1	0	0	0
7C	LOHN (971)	MCCULLOCH	0	0	0	0
7C	A LOJON (STRAWN)	MCCULLOCH	M 29	9	78,238	0
7C	LORA (CANYON)	TOM GREEN	2	1	14,897	0
7C	A LORA (STRAWN)	TOM GREEN	0	0	0	0
7C	LOVE (FRY)	RUNNELS	2	1	17,716	319
7C	LUCKY CANYON (CANYON)	IRION	1	1	9,081	946
7C	P LUCKY-LUCY (CANYON 4790)	SUTTON	0	0	0	0
7C	P LYGAY	COKE	3	3	31,560	398
7C	A M.F.R. (STRAWN A)	CONCHO	0	0	0	0
7C	P M. P. I. (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MRH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	MADORA (CANYON)	TOM GREEN	0	0	0	0
7C	MADORA (CANYON LIME)	TOM GREEN	1	0	0	0
7C	MARI-BILL (GRAY)	RUNNELS	1	1	44,478	4,551
7C	MARSHA KAY (GARDNER)	COKE	1	0	5,178	444
7C	MARY LIB (STRAWN)	TOM GREEN	0	0	0	0
7C	MAYER (CANYON)	SUTTON	M 0	0	0	0
7C	A MAYER (WOLFCAMP)	SUTTON	0	0	0	0
7C	P MAYER RANCH (CANYON)	SUTTON	M 22	19	317,762	763 F
7C	MAYER RANCH (STRAWN)	SUTTON	1	1	6,640	15 F
7C	MCCAHEY (DEVONIAN)	UPTON	5	0	12,057	337
7C	A MCCAHEY (SILURIAN)	UPTON	1	0	0	0
7C	A MCCAHEY, W. (FUSS.)	UPTON	1	0	30	27
7C	MCCULLOCH (1600)	MCCULLOCH	1	0	0	0
7C	A MC DONNELL (FRY, LD.)	RUNNELS	2	0	19,927	0
7C	MCELROY (BIG LAKE DOLOMITE)	UPTON	0	0	0	0
7C	A MCKAY CREEK (CABALLOS)	TERRELL	1	1	16,343	0
7C	MENARD (CANYON LIME)	MENARD	0	0	0	0
7C	MENARD, N. (CROSS-CUT)	MENARD	1	0	0	0
7C	A MENARD, N. (STRAWN 2775)	MENARD	1	1	68,957	714
7C	MENARD, S. (MARBLE FALLS)	MENARD	1	0	0	0
7C	MERTZ (CANYON)	IRION	1	0	0	0
7C	MERTZ-HAMILL (CANYON LOWER)	SCHLEICHER	3	1	18,323	0 F
7C	P MERTZ-HAMILL (STRAWN)	SCHLEICHER	0	0	0	0
7C	A MERTZON (CANYON)	IRION	2	2	43,630	438 F
7C	A MERTZON (SAN ANGELO)	IRION	0	0	0	0
7C	P MESA GRANDE (DEVONIAN)	TERRELL	4	1	79,155	247
7C	MESA GRANDE (DEVONIAN, PERNER)	TERRELL	1	0	0	0
7C	MESA GRANDE (LEONARD)	TERRELL	2	1	58,915	0
7C	MIDSTATES (CAPPS)	RUNNELS	1	0	0	0
7C	MIDSTATES (DOG BEND)	RUNNELS	1	1	5,926	0
7C	MIDSTATES (GOEN)	RUNNELS	1	1	4,132	0
7C	MIDSTATES (JENNINGS)	RUNNELS	1	1	14,482	0
7C	MIDSTATES (WINCHELL)	RUNNELS	1	1	42,036	1,390
7C	MIDWAY LANE (ATOKA)	CROCKETT	1	1	53,206	404 F
7C	A MIDWAY LANE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MIDWAY LANE (STRAWN)	CROCKETT	3	3	18,444	49 F
7C	MIDWAY LANE, SE (CANYON SD)	CROCKETT	1	0	1,197	55
7C	P MIERS (CANYON)	SUTTON	21	19	623,924	0
7C	P MIERS (DES MOINES)	SUTTON	5	0	0	0
7C	P MIERS (STRAY)	SUTTON	7	5	127,835	17
7C	P MIERS, E. (CISCO -A-)	SUTTON	9	8	32,857	0 F
7C	MIERS, E. (STRAWN)	SUTTON	3	0	54,927	0
7C	MIERS, E. (WOLF CAMP)	SUTTON	1	0	0	0
7C	MIERS, NE (STRAWN)	SUTTON	2	2	49,516	0
7C	MIERS, SE. (STRAWN)	SUTTON	0	0	0	0
7C	P MILES (CAPPS)	RUNNELS	1	0	0	0
7C	MILLER (CANYON)	CROCKETT	1	0	0	0
7C	P MILLER (ELLENBURGER)	CROCKETT	3	3	1,200,807	0 F
7C	MILLER (STRAWN)	CROCKETT	1	1	23,014	0
7C	MILLERVIEW (HARKEY)	CONCHO	0	0	0	0
7C	MILLICAN (STRAWN REEF)	COKE	6	5	76,617	554
7C	MOORE, J. (ELLENBURGER)	SCHLEICHER	1	1	32,618	1,246
7C	MORRISON (WOLFCAMP 3600)	CROCKETT	1	1	28,861	0
7C	P MORROW (CANYON)	TOM GREEN	1	0	0	0
7C	A MOTLEY (MISSISSIPPIAN)	RUNNELS	0	0	0	0
7C	MOTLEY, NORTH (CADDO)	RUNNELS	0	0	0	0
7C	P MOTLEY, NORTH (ODOM LIME)	RUNNELS	4	3	26,518	124
7C	MOTLEY, W. (ODOM LIME)	RUNNELS	0	0	0	0
7C	A MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	1	1	2,241	0
7C	MOZELLE NUTT (STRAWN)	CONCHO	4	0	27,342	3
7C	MOZELLE NUTT (STRAWN 3570)	CONCHO	1	1	1,591	0
7C	A HUNN-GREEN (WOLFCAMP)	TOM GREEN	1	0	3,607	52

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	MURPHEY (CANYON 6950)	IRIDON	1	1	12,509	636
7C	MURRAY-RUST (STRAWN)	TOM GREEN	0	0	0	0
7C	A NEAL RANCH	UPTON	0	0	0	0
7C	NEW (STRAWN)	MCCULLOCH	0	0	0	0
7C	A NOELKE	CROCKETT	0	0	0	0
7C	NOELKE (LIMESTONE)	CROCKETT	1	1	14,198	0
7C	A NOELKE (QUEEN)	CROCKETT	0	0	0	0
7C	NOELKE (1400)	CROCKETT	3	3	26,668	0
7C	A NOELKE (3565)	CROCKETT	1	1	11,177	420
7C	P NOELKE, NE. (QUEEN)	CROCKETT	20	11	117,311	328 F
7C	A NOELKE, SOUTHEAST (QUEEN)	CROCKETT	1	1	4,748	15
7C	A NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	1	0	1,195	0
7C	NOELKE, WEST (FELKER)	CROCKETT	1	1	12,570	0
7C	NOELKE, WEST (880)	CROCKETT	4	0	2,362	0
7C	A NORTON, N. (CAPPS)	RUNNELS	1	0	0	0
7C	NORTON, N. (GARDNER SAND)	RUNNELS	1	1	15,887	0
7C	NORTON, W. (GARDNER, WC)	RUNNELS	2	1	17,976	65
7C	DAKLAW (GRAYBURG)	CROCKETT	3	0	0	0
7C	OASIS (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OGLESBY (LEONARD)	SCHLEICHER	1	0	115	0
7C	OHARROW (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OHARROW (STRAWN SAND)	SCHLEICHER	0	0	0	0
7C	P OLFEN, SE. (CAPPS LN., UP.)	RUNNELS	0	0	0	0
7C	OLSON (QUEEN, UPPER)	CROCKETT	1	0	0	0
7C	OLSON (SEVEN RIVERS)	CROCKETT	1	1	17,976	0
7C	OLSON (SOMA)	CROCKETT	2	0	0	0
7C	OLSON, W. (SEVEN RIVERS)	CROCKETT	1	0	0	0
7C	A OTTO (CANYON)	SCHLEICHER	2	0	0	0
7C	A OTTO (CANYON 4510)	SCHLEICHER	0	0	0	0
7C	A OTTO (STRAWN)	SCHLEICHER	4	2	25,116	143 F
7C	OTTO (STRAWN 4820)	SCHLEICHER	1	1	7,462	0
7C	P OZONA (CANYON SAND)	CROCKETT	M 876	811	28,630,376	138,094 F
7C	A OZONA (CLEAR FORK)	CROCKETT	2	0	0	0
7C	OZONA (CLEAR FORK B)	CROCKETT	1	0	231	0
7C	OZONA (CLEAR FORK, UPPER)	CROCKETT	1	0	0	0
7C	OZONA (ELLENBURGER)	CROCKETT	1	0	0	0
7C	OZONA, EAST (CANYON)	CROCKETT	0	0	0	0
7C	P OZONA, EAST (ELLENBURGER)	CROCKETT	6	2	75,560	13 F
7C	P OZONA, NE. (CANYON 7520)	CROCKETT	M 56	54	1,224,247	23,306 F
7C	OZONA, NE. (CANYON 7800)	CROCKETT	M 0	0	0	0
7C	P OZONA, N. E. (ELLENBURGER)	CROCKETT	M 7	7	945,133	29,315 F
7C	P OZONA, NE. (STRAWN)	CROCKETT	17	17	170,697	2,404 F
7C	A OZONA, NE (WOLFCAMP)	CROCKETT	M 1	1	762	4 F
7C	A OZONA, NW. (CANYON)	CROCKETT	0	0	0	0
7C	A OZONA, NW. (SPRABERRY)	CROCKETT	2	2	92,525	1,627 F
7C	OZONA, SOUTH (PERMIAN LOWER)	CROCKETT	1	1	1,896	0
7C	P OZONA, SE. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON, LD.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CLEAR FORK 3250)	CROCKETT	1	1	1,986	0 F
7C	OZONA, SW. (SIMPSON, LD.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (SIMPSON, UP.)	CROCKETT	0	0	0	0
7C	P OZONA, SW. (STRAWN)	CROCKETT	19	15	685,002	0 F
7C	OZONA, SW. (WOLFCAMP)	CROCKETT	0	0	0	0
7C	OZONA, WEST (STRAWN)	CROCKETT	1	1	27,450	0
7C	P.W.C. (JENNINGS LIME)	RUNNELS	1	1	2,106	0
7C	P W. (CANYON)	SCHLEICHER	4	4	73,198	391
7C	P.W.C. (DOG BEND LIMESTONE)	RUNNELS	1	1	8,405	0
7C	A P.W.C. (JENNINGS, UP.)	RUNNELS	0	0	0	0
7C	P.W.C. (MORRIS)	RUNNELS	1	1	424	0
7C	A P.W.C., NORTH (GOEN, LD.)	RUNNELS	1	0	0	0
7C	PAGE (GAS DISTILLATE)	SCHLEICHER	0	0	0	0
7C	P PAGE (STRAWN LIME)	SCHLEICHER	11	9	310,786	406 F
7C	P PAGE, WEST (WOLFCAMP)	SCHLEICHER	3	3	25,610	503
7C	P PAGE RANCH (CANYON)	SCHLEICHER	12	10	191,197	1,438
7C	PAINT ROCK (CANYON)	CONCHO	0	0	0	0
7C	PAINT ROCK (DEVONIAN)	REAGAN	0	0	0	0
7C	PAINT ROCK (GARDNER LIME, LOWER)	CONCHO	0	0	0	0
7C	PAINT ROCK (STRAWN LIME)	CONCHO	8	4	268,561	161 F
7C	P PAINT ROCK, S. (GOEN LIME)	CONCHO	4	1	27,800	162 F
7C	P PAINT ROCK, S.W. (GARDNER)	CONCHO	10	7	1,340,676	11,115 F
7C	PAINT ROCK, W. (GOEN D)	CONCHO	1	0	0	0
7C	A PAINT ROCK, WEST (STRAWN)	CONCHO	1	0	0	0
7C	PAKENHAM (WOLFCAMP)	TERRELL	1	1	110,491	129
7C	PANDALE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	PARKER-HARRELL (ELLENBURGER)	CROCKETT	1	1	9,808	202
7C	PEGASUS (DEVONIAN)	MIDLAND	M 56	38	5,754,893	C 227,568 F
7C	P PEGASUS, S. (DEVONIAN)	UPTON	3	2	91,964	7,193
7C	P PERCY TURNER (WOLFCAMP)	TOM GREEN	2	1	4,475	112
7C	PERNER RANCH (CANYON)	CROCKETT	2	1	4,605	0
7C	P PERNER RANCH (DEVONIAN)	CROCKETT	9	5	190,522	93
7C	PERNER RANCH (ELLEN)	CROCKETT	2	1	91,180	0
7C	PERNER RANCH (SIMPSON)	CROCKETT	3	0	15,262	0
7C	PERNER RANCH (STRAWN)	CROCKETT	1	1	78,012	0
7C	PETE ADAMS (HARKEY SD.)	SUTTON	1	1	8,503	9
7C	PETE ADAMS (STRAWN SD.)	SUTTON	1	1	50,493	12
7C	PETRIE (GARDNER)	RUNNELS	1	0	0	0
7C	A PFLUGER (SWASTIKA)	CONCHO	1	0	0	0
7C	P PHYLLIS SONORA (CANYON LOWER)	SUTTON	M 52	50	6,220,324	34,373
7C	PIERCE (CLEARFORK)	CROCKETT	1	1	7,824	620 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	PIKES PEAK DRAW (CANYON)	CROCKETT	13	12	109,934	3,974 F
7C	PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	1	1	12,268	214
7C	PONLAW (SDMA)	CROCKETT	1	0	0	0
7C	P PRENTICE (STRAWN)	KIMBLE	3	3	89,418	0
7C	P PROBANDT (CANYON)	TOM GREEN	M 10	7	486,863	6,501
7C	R. E. G. (HARKEY)	SCHLEICHER	0	0	0	0
7C	R. E. G. (STRAWN UPPER)	SCHLEICHER	0	0	0	0
7C	R. E. G., SW. (CANYON)	SCHLEICHER	1	0	0	0
7C	A R. L. G. (CANYON, LOWER)	TOM GREEN	0	0	0	0
7C	A RANCH (STRAWN)	CROCKETT	0	0	0	0
7C	P RASHAP (PENN)	TERRELL	3	3	99,402	84
7C	P RAWLINGS, N. (JENNINGS, LO.)	COKE	0	0	0	0
7C	REAGAN (11,500)	REAGAN	1	1	78,231	1,348
7C	REBECCA MILLER (MORRIS)	RUNNELS	0	0	0	0
7C	REFOIL (STRAWN)	CROCKETT	0	0	0	0
7C	RICH (GRAY SAND)	RUNNELS	0	0	0	0
7C	RDACH (FUSSELMAN)	REAGAN	0	0	0	0
7C	ROBERTS (CANYON)	SUTTON	4	3	42,018	31
7C	A ROBERTS (STRAWN)	SUTTON	1	1	35,609	0
7C	ROWENA (DOG BEND)	RUNNELS	2	2	18,418	0 F
7C	ROWENA (GARDNER LIME)	RUNNELS	0	0	0	0
7C	P ROWENA, NORTH (JENNINGS SAND)	RUNNELS	1	0	0	0
7C	ROWENA, NW (JENNINGS SD)	RUNNELS	0	0	0	0
7C	A S.S.R. (CANYON, UPPER)	TOM GREEN	1	0	10,769	1,558
7C	P SALLIE (CISCO)	REAGAN	M 3	3	217,723	3,786
7C	P SAWYER (CANYON)	SUTTON	M 1,206	990	33,994,069	82,763 F
7C	SAWYER (ELLENBURGER)	SUTTON	1	0	0	0
7C	P SAWYER (LEONARD)	SUTTON	11	6	142,893	0 F
7C	SAWYER (STRAWN)	SUTTON	2	1	12,847	0 F
7C	SAWYER (STRAWN, NORTH)	SUTTON	4	1	4,767	0 F
7C	P SAWYER (WOLFCAMP)	SUTTON	11	11	164,805	87 F
7C	A SAXON (GARDNER SAND)	RUNNELS	1	0	0	0
7C	SCHWIENING RANCH (UPPER STRAWN)	SUTTON	1	0	0	0
7C	P SEAWOLF (STRAWN)	CROCKETT	5	5	198,011	0
7C	A SECO (STRAWN)	SUTTON	4	1	13,373	0
7C	A SERVICE (CROSS CUT)	RUNNELS	1	1	6,005	163
7C	SHAJUMAR (CANYON)	KIMBLE	6	4	80,281	0
7C	SHAJUMAR (PENN LIME)	KIMBLE	1	1	5,702	0
7C	A SHANNON (SAN ANDRES)	CROCKETT	1	0	0	0
7C	P SHANNON (SEVEN RIVERS)	CROCKETT	1	0	0	0
7C	SHEFFIELD, SE (CONNELL)	TERRELL	1	1	352,797	7,196
7C	P SHEFFIELD, SE (DEVONIAN)	TERRELL	3	2	51,935	889
7C	SHORT JUNCTION (CANYON)	KIMBLE	1	0	0	0
7C	SHRADER	KIMBLE	0	0	0	0
7C	P SHURLEY RANCH (CANYON)	SUTTON	M 109	97	4,856,609	3,618 F
7C	SHURLEY RANCH (STRAWN)	SUTTON	1	0	0	0
7C	SILER (2000)	MCCULLOCH	0	0	0	0
7C	SILER & JOHNSON (PENNSYLVANIAN)	MCCULLOCH	0	0	0	0
7C	P SILVER (CANYON)	NOLAN	M 7	7	635,226	2,237
7C	SIMMONS	CROCKETT	1	0	0	0
7C	P SONORA (CANYON UPPER)	SUTTON	175	162	5,960,827	13,263 F
7C	SONORA E. (CANYON REEF)	SUTTON	0	0	0	0
7C	SONORA, SE. (CANYON REEF)	SUTTON	1	0	0	0
7C	A SPECK, NORTH (STRAWN)	CONCHO	3	1	3,066	12 F
7C	SPECK, SOUTH (STRAWN C-1)	CONCHO	10	8	139,400	0 F
7C	A SPIKE (GARDNER SAND, LOWER)	RUNNELS	0	0	0	0
7C	A SPILLKIRK (GARDNER)	RUNNELS	0	0	0	0
7C	A SPRABERRY (TREND AREA)	REAGAN	M 1	1	89,519	381
7C	A SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 20	5	223,764	640 F
7C	STACEY-GRANT (STRAWN)	MCCULLOCH	M 9	6	15,729	0
7C	STELLA (COOK SAND)	RUNNELS	0	0	0	0
7C	P STILES, SOUTH (ELLENBURGER)	REAGAN	0	0	0	0
7C	STILES, SOUTH (FUSSELMAN)	REAGAN	0	0	0	0
7C	STILLWELL (CANYON)	KIMBLE	0	0	0	0
7C	STRATTON (ELLENBURGER)	RUNNELS	1	1	1,243	0
7C	SUDDEN (STRAWN)	SUTTON	0	0	0	0
7C	A SUSAN PEAK (CISCO CANYON)	TOM GREEN	12	9	452,682	1,034 F
7C	SUSAN PEAK (STRAWN, UPPER GAS)	TOM GREEN	8	4	43,726	271
7C	A SUSAN PEAK, SOUTH (STRAWN)	TOM GREEN	2	1	23,313	0
7C	SUSITA (GRAYBURG 1400)	CROCKETT	0	0	0	0
7C	SUTTON-GLASSCOCK (CANYON)	SUTTON	M 0	0	0	0
7C	A SYKES (MORRIS)	RUNNELS	0	0	0	0
7C	SYKES, WEST (GARDNER)	RUNNELS	1	0	0	0
7C	A TJC (CAPPS)	RUNNELS	3	3	54,561	2
7C	TALPA, SW (CAPPS)	RUNNELS	1	1	213	0
7C	A TALPA, SW. (DOG BEND)	RUNNELS	1	1	15,417	88
7C	TANKERSLEY (WOLFCAMP LO)	IRION	0	0	0	0
7C	A TAOS (FUSSELMAN)	IRION	1	1	140,505	1,513
7C	A TEXEL (PENNSYLVANIAN)	UPTON	4	3	37,959	1,114
7C	TEXON (FUSSELMAN GAS)	REAGAN	0	0	0	0
7C	P THOMASON (STRAWN)	CROCKETT	13	11	712,785	0 F
7C	THORN (CANYON SAND)	KIMBLE	0	0	0	0
7C	P TILLERY (CANYON, UPPER)	SCHLEICHER	3	2	66,724	10 F
7C	A TILLERY (PENN.)	SCHLEICHER	0	0	0	0
7C	TILLERY (STRAWN)	SCHLEICHER	4	3	110,647	500
7C	P TILLERY (STRAWN LIME)	SCHLEICHER	5	4	377,472	1,602 F
7C	A TILLERY, NW. (STRAWN)	SCHLEICHER	1	1	59,434	373
7C	TILLERY, S. (CANYON)	SCHLEICHER	2	2	42,951	0
7C	TILLERY, SOUTHWEST (CANYON)	SCHLEICHER	0	0	0	0
7C	TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	1	1	23,416	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A TIPPETT	CROCKETT	1	0	0	0
7C	A TIPPETT (CLEAR FORK LO.)	CROCKETT	M 0	0	0	0
7C	TIPPETT (CLEAR FORK, UP.)	PECOS	M 1	0	0	0
7C	TIPPETT (DEVONIAN)	CROCKETT	1	0	0	0
7C	A TIPPETT (LEONARD, LOWER)	CROCKETT	3	3	101,981	738 F
7C	TIPPETT (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP LOWER)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP UPPER)	CROCKETT	1	1	18,760	0 F
7C	TIPPETT, EAST (SEVEN RIVERS)	CROCKETT	1	0	7,437	0
7C	TIPPETT, EAST (WOLFCAMP, UPPER)	CROCKETT	0	0	0	0
7C	A TIPPETT, NORTH (MONTOYA)	CROCKETT	1	0	0	0
7C	A TIPPETT, S. (FUSSELMAN)	CROCKETT	0	0	0	0
7C	TIPPETT, S. (WOLFCAMP DETRITAL)	CROCKETT	M 2	2	24,975	0
7C	A TIPPETT, S. (WOLFCAMP, UP.)	CROCKETT	0	0	0	0
7C	A TIPPETT, W. (DETRITAL 5000)	CROCKETT	0	0	0	0
7C	A TIPPETT, WEST (HUECO)	CROCKETT	1	0	0	0
7C	TIPPETT, W. (MONTOYA)	CROCKETT	0	0	0	0
7C	P TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 5	5	36,993	52 F
7C	A TODD (SAN ANDRES)	CROCKETT	0	0	0	0
7C	P TODD, NW. (SAN ANDRES)	CROCKETT	8	5	77,900	0
7C	A TODD, W. (SAN ANDRES)	CROCKETT	1	1	35,301	0
7C	TODLAW (QUEEN)	CROCKETT	4	3	16,519	0
7C	A TOE NAIL (HARKEY)	SCHLEICHER	7	5	293,752	45 F
7C	A TOE NAIL (STRAWN)	SCHLEICHER	3	2	96,638	0 F
7C	P TOM KETCHUM (CANYON)	IRION	7	4	47,013	419
7C	TOM M. (ELLENBURGER)	VAL VERDE	1	0	131	0
7C	A TOMCHUCK (MORRIS)	RUNNELS	3	3	54,519	868
7C	TOMCHUCK (UPPER CAPPS)	RUNNELS	1	1	20,317	121
7C	TROYLAW (QUEEN)	CROCKETT	1	0	0	0
7C	TUCKER-WRIGHT (STRAWN)	SCHLEICHER	0	0	0	0
7C	TUCKMAR (CROSS CUT)	MENARD	2	0	5,750	263
7C	TUCKMAR, SOUTH (CROSS CUT)	MENARD	0	0	0	0
7C	A TUCKMAR S. (STRAWN)	MENARD	2	1	36,318	0
7C	TURKEY ROOST (ELLENBURGER)	SCHLEICHER	1	1	12,077	62
7C	TURKEY ROOST (PENN., UP.)	SCHLEICHER	M 0	0	0	0
7C	UNIVERSITY BLOCK 34 (ATOKA)	TERRELL	0	0	0	0
7C	UNIVERSITY BLOCK 34, E. (WOLFCAMP)	TERRELL	1	1	26,629	711
7C	P UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	15	10	251,885	6,016 F
7C	UNIVERSITY 30-32 (FUSSEL. 8250)	CROCKETT	3	2	55,252	108
7C	P UNIVERSITY 31 (QUEEN)	CROCKETT	13	12	130,972	17 F
7C	P UNIVERSITY 31 (STRAWN-DETRITAL)	CROCKETT	52	50	2,013,593	6,640 F
7C	A UNIVERSITY 53 (CANYON)	SCHLEICHER	14	14	529,318	5,295 F
7C	A UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	3	1	59,523	7,503
7C	P UNIVERSITY 54 (CANYON)	SCHLEICHER	17	16	332,873	3,755 F
7C	A UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	2	2	40,163	3,537 F
7C	P UNIVERSITY 56	CROCKETT	3	3	27,293	89 F
7C	UNIVERSITY 56 (ELLEN.)	CROCKETT	0	0	0	0
7C	P UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	0	0	0	0
7C	A URBAN (MILES)	RUNNELS	7	5	122,068	402
7C	A URBAN, WEST (DOG BEND)	RUNNELS	0	0	0	0
7C	P V. I. P. (CLEAR FORK)	CROCKETT	16	13	266,779	65 F
7C	A VALLIANT (STRAWN)	SUTTON	0	0	0	0
7C	P VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	3	0	24,102	271
7C	VAUGHN (CLEARFORK)	CROCKETT	1	1	3,522	73
7C	A VAUGHN (QUEEN)	CROCKETT	0	0	0	0
7C	P VELREX (CANYON SAND)	SCHLEICHER	M 15	14	1,048,602	13,120
7C	P VELREX (CISCO 6260)	SCHLEICHER	M 12	11	408,522	8,889 F
7C	A VELREX (HENDERSON)	SCHLEICHER	1	1	12,836	155
7C	A VELREX (HENDERSON UPPER)	SCHLEICHER	0	0	0	0
7C	VELREX (WOLFCAMP)	SCHLEICHER	1	1	128,575	12,559
7C	VELREX, SE. (CANYON)	SCHLEICHER	1	1	21,748	0
7C	P VELREX, SW. (CANYON)	SCHLEICHER	9	8	180,070	1,528 F
7C	VELREX, SW. (PENN. CONGL.)	SCHLEICHER	1	0	0	0
7C	VELREX SW (STRAWN)	SCHLEICHER	1	1	989	0
7C	A VELREX, SW. (WOLFCAMP)	SCHLEICHER	1	1	1,391	0
7C	VENADO (WOLFCAMP)	SCHLEICHER	1	1	23,841	0
7C	A VERIBEST (HARKEY)	TOM GREEN	0	0	0	0
7C	VERIBEST, EAST (HARKEY)	TOM GREEN	1	0	0	0
7C	P W. J. B. (CANYON)	SCHLEICHER	6	6	117,910	401
7C	P W.D.D. (CANYON)	SCHLEICHER	7	6	194,026	4,051
7C	WALKER-GRANT /STRAWN/	MCCULLOCH	17	7	15,416	0
7C	WALL, NE. (HARKLEY 4220)	TOM GREEN	0	0	0	0
7C	WALLACE (STRAWN LIME, SOUTH)	SUTTON	0	0	0	0
7C	WALLACE (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLACE, WEST (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLOPE CREEK (CROSS CUT)	MCCULLOCH	0	0	0	0
7C	WALLOPE CREEK, NE.	MCCULLOCH	2	2	19,858	0
7C	WAMOCO (YATES)	CROCKETT	4	0	3,493	0
7C	P WARDLAW THREE (WOLFCAMP 5800)	IRION	M 5	4	69,853	508
7C	P WARREN (CANYON)	MCCULLOCH	9	8	275,143	0
7C	WATSON RANCH (CANYON)	CROCKETT	4	2	4,793	0 F
7C	WAYNE (3000)	MENARD	0	0	0	0
7C	WEAVER RANCH (CADD0, UPPER)	COKE	1	1	15,366	314
7C	WEAVER RANCH (ODOM)	COKE	1	1	2,295	37
7C	WEBSTER (CANYON)	SCHLEICHER	0	0	0	0
7C	WESLEY SYKES (CANYON SAND)	SUTTON	1	0	0	0
7C	WESTERN EMPIRE (ELLEN)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	P WHITEHEAD (STRAWN)	CROCKETT	M 60	58	3,290,837	684 F
7C	P WHITE-INGHAM (LEONARD)	TERRELL	2	2	149,194	180

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WIL-MC (ELLENBURGER)	RUNNELS	0	0	0	0
7C	P WILBOURNE (DETRITAL)	TERRELL	2	2	63,223	0
7C	A WILHELM LANE (CANYON 3100)	MENARD	0	0	0	0
7C	P WILHELM LANE, W. (STRAWN, UPPER)	MENARD	4	3	88,333	0
7C	P WILLENA (GOEN 4140)	CONCHO	1	0	1,975	0 F
7C	WILLIAMS RANCH (CANYON)	SCHLEICHER	2	1	3,418	150
7C	A WILLMO SANDY (CANYON)	COKE	1	1	28,070	616
7C	A WILMALEE (GRAY)	RUNNELS	2	1	2,673	0
7C	P WILSHIRE (DEVONIAN)	UPTON	31	31	3,029,822	91,664 F
7C	A WILSHIRE (PENNSYLVANIAN)	UPTON	4	2	279,228	1,524 F
7C	WINDSOR (CANYON)	SUTTON	0	0	0	0
7C	WINGATE, NW. (ODOM)	RUNNELS	1	1	21,848	0
7C	A WINGATE, WEST (GARDNER)	RUNNELS	1	1	40,804	592
7C	WINTERS (CADD0 LIME)	RUNNELS	1	1	8,370	0
7C	WINTERS (GARDNER, LOWER)	RUNNELS	0	0	0	0
7C	A WINTERS (4175)	RUNNELS	0	0	0	0
7C	A WINTERS, NORTH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	A WINTERS, SW. (GARDNER LIME)	RUNNELS	0	0	0	0
7C	WINTERS, SW. (GRAY)	RUNNELS	9	2	129,453	0
7C	A WINTERS, SW. (JENNINGS SAND)	RUNNELS	0	0	0	0
7C	WOLF SPRING (PENN.)	TERRELL	1	1	2,420	0 F
7C	WOOD (GARDNER)	RUNNELS	1	1	22,423	0
7C	P WOOD (STRAWN, LOWER)	TOM GREEN	2	2	88,940	498 F
7C	A WORD (WOLF CAMP)	TERRELL	1	0	0	0
7C	WYATT (ELLENBURGER, UPPER)	CROCKETT	1	1	19,291	0
7C	X-BAR (CANYON 6650)	SCHLEICHER	0	0	0	0
7C	X.B.C. (DEVONIAN)	UPTON	0	0	0	0
7C	X.B.C. (FUSSELMAN)	UPTON	1	1	44,147	175 F
7C	A ZAPPE (GARDNER LIME)	RUNNELS	1	0	1,914	0
7C	DISTRICT TOTAL	839	5,416	4,375	217,918,656	1,416,021

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	WILDCAT	000000000000	0	0	0	0
8	A. G. H. (BRANDENBURG)	PECOS	1	1	23,902	183 F
8	A ABELL	PECOS	0	0	0	0
8	A ABELL (CLEAR FORK)	PECOS	8	2	147,412	122 F
8	ABELL (CLEAR FORK LOWER)	PECOS	2	1	23,283	123 F
8	P ABELL (CLEAR FORK UPPER)	PECOS	7	6	139,038	0
8	P ABELL (CLEAR FORK 3200)	PECOS	13	10	208,669	68 F
8	A ABELL (DETRITAL)	CRANE	0	0	0	0
8	ABELL (GRAYBURG 2050)	PECOS	1	1	19,030	0
8	A ABELL (MCKEE, UPPER)	PECOS	1	1	58,555	0
8	A ABELL (MCKEE, WOFFORD)	PECOS	1	1	13,525	0
8	ABELL (MONTOKA)	CRANE	2	1	34,454	1,875 F
8	A ABELL (PERMIAN-GENERAL)	PECOS	12	10	224,896	220
8	A ABELL (PERMIAN UPPER)	PECOS	1	1	22,050	208
8	A ABELL (PERMIAN 3800)	PECOS	2	0	0	0
8	ABELL (SAN ANDRES GAS)	PECOS	1	0	10,004	0
8	ABELL (SAN ANDRES, LOWER)	PECOS	1	1	10,584	0
8	A ABELL (SILURIAN-MONTOKA)	PECOS	2	1	471	144
8	A ABELL (WADDELL)	PECOS	0	0	0	0
8	ABELL (WADDELL SEG A)	CRANE	2	1	3,540	0 F
8	ABELL (WICHITA-ALBANY 4700)	PECOS	1	0	2,237	437
8	ABELL (YATES)	PECOS	0	0	0	0
8	A ABELL (3200)	PECOS	2	1	13,128	0
8	A ABELL, EAST (CLEAR FORK)	PECOS	0	0	0	0
8	ABELL, EAST (GLORIETA)	PECOS	5	3	49,901	0
8	ABELL, EAST (GRAYBURG)	PECOS	0	0	0	0
8	A ABELL, EAST (MCKEE)	PECOS	1	1	6,869	0
8	A ABELL, EAST (WADDELL)	PECOS	0	0	0	0
8	P ABELL, NORTHWEST (CLEAR FORK)	CRANE	4	1	25,275	0
8	A ABELL, NORTHWEST (MCKEE SAND)	PECOS	0	0	0	0
8	ABELL, SE. (DEVONIAN)	PECOS	0	0	0	0
8	A ABELL, SOUTHEAST (MCKEE)	PECOS	1	1	556	0
8	ADAM (MORROW)	REEVES	1	1	23,015	0
8	A ALLISON RANCH (WOLFCAMP)	PECOS	1	0	0	0
8	ALPHA (QUEEN)	PECOS	1	0	25,914	3
8	AMBLER (DELAWARE 4335)	REEVES	0	0	0	0
8	P ANDECTOR (YATES)	ECTOR	7	5	260,125	0
8	A ANDREWS, SOUTH (DEVONIAN)	ANDREWS	2	2	33,420	631
8	P ANNA K (ATOKA)	LOVING	2	2	1,345,747	0
8	A APACHE CAMP (ELLENBURGER)	PECOS	0	0	0	0
8	P APCO (CLEAR FORK)	PECOS	8	7	96,271	123
8	APCO-WARNER (DETRITAL)	PECOS	1	1	7,041	126
8	APCO-WARNER, W. (SEVEN RIVERS)	PECOS	1	0	0	0
8	P APCO-WARNER, W. (WICHITA ALBANY)	PECOS	4	3	78,946	0
8	P APOLLO (ATOKA)	WINKLER	3	2	559,214	15,288
8	P APOLLO (ELLENBURGER)	WINKLER	5	3	937,493	1,145
8	P APOLLO (FUSSELMAN)	WINKLER	12	5	4,226,220	0
8	ARAPHO (ATOKA, LO.)	LOVING	1	1	30,635	0
8	P ARAPHO (MORROW)	LOVING	2	2	1,009,242	2,377
8	ARCLAW (SEVEN RIVERS)	PECOS	1	0	0	0
8	A ARENOSO (STRAWN DETRITUS)	WINKLER	1	1	51,441	81
8	A ARNER (WICHITA-ALBANY)	CRANE	1	1	20,441	0
8	P ARNO (SILURO-DEVONIAN)	REEVES	3	3	479,344	0
8	ARNO, N. (DELAWARE)	REEVES	2	0	1,616	0
8	A ATAPCO, N. (DEV.)	CRANE	1	0	0	0
8	P ATHENS (DEVONIAN)	REEVES	4	2	202,995	0
8	A ATHEY (WOLFCAMP)	PECOS	1	1	78,829	4,106
8	A ATHEY (WOLFCAMP 10900)	PECOS	1	1	25,609	0
8	AYLESWORTH (CHERRY CANYON)	REEVES	2	1	30,438	0
8	AYLESWORTH (PENN)	REEVES	0	0	0	0
8	P AZALEA (DEVONIAN)	MIDLAND	26	15	425,822	9,856 F
8	AZALEA (PENN., LOWER)	MIDLAND	0	0	0	0
8	P AZALEA (STRAWN)	MIDLAND	3	2	96,690	1,657
8	AZALEA, SOUTH (DEVONIAN)	MIDLAND	0	0	0	0
8	A BMH (CANYON)	PECOS	1	1	18,215	365
8	A BMH (DEVONIAN)	PECOS	1	1	309,889	2,035
8	P BAKERSFIELD, S. (YATES)	PECOS	4	3	4,935	0
8	BALMOREA (WOLFCAMP)	REEVES	0	0	0	0
8	BAR-MAR (CLEAR FORK)	CRANE	4	1	30,391	0
8	BARBASAL (QUEEN)	PECOS	13	12	211,309	2,530
8	BARILLA (WOLFCAMP)	REEVES	0	0	0	0
8	BARSTOW (DELAWARE)	REEVES	0	0	0	0
8	BARSTOW (DEVONIAN)	WARD	0	0	0	0
8	P BARSTOW (ELLENBURGER)	WARD	3	2	3,796,608	0
8	P BARSTOW (FUSSELMAN)	WARD	2	2	489,908	0
8	BARSTOW (MISS.)	WARD	0	0	0	0
8	A BARSTOW (WOLFCAMP)	REEVES	3	1	69,777	0
8	P BARSTOW, NORTH (FUSSELMAN)	WARD	1	0	0	0
8	A BARSTOW, SOUTH (DELAWARE)	REEVES	0	0	0	0
8	A BAYVIEW (GLORIETA, MIDDLE)	CRANE	2	1	1,663	0
8	P BEALL (DEVONIAN)	WARD	5	5	1,747,502	3,964
8	P BEALL (ELLEN)	WARD	2	2	416,892	5,186
8	BEALL (MONTOKA)	WARD	0	0	0	0
8	P BELDING (YATES)	PECOS	14	10	102,928	1,491
8	BELDING, WEST (DEVONIAN)	PECOS	0	0	0	0
8	P BELDING, WEST (YATES)	PECOS	3	3	124,828	0
8	BIG LION (PENN.)	WARD	1	1	38,532	0
8	BIG MESA (QUEEN)	PECOS	1	1	39,486	0
8	A BIG SALUTE, N. (CANYON)	STERLING	0	0	0	0
8	P BIG SPRING (ATOKA)	HOWARD	2	2	75,473	2,695

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	A BIG SPRING (FUSSELMAN)	HOWARD	0	0	0	0
8	BIG SPRING (STRAWN, LO.)	HOWARD	0	0	0	0
8	A BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	P BLOCK A-34 (YATES)	ANDREWS	M 18	18	408,722	3,354 F
8	BLOCK A-34, SOUTH (YATES)	ANDREWS	1	1	518	0
8	A BLOCK B-21 (TUBB)	CRANE	1	1	24,508	0 F
8	BLOCK B-21 (WICHITA-ALBANY)	CRANE	0	0	0	0
8	A BLOCK 11 (DEVONIAN)	ANDREWS	0	0	0	0
8	A BLOCK 12 (DEVONIAN)	ANDREWS	1	1	50,071	0
8	P BLOCK 12 (YATES)	ANDREWS	19	19	468,412	0 F
8	P BLOCK 16 (DEVONIAN)	WARD	24	23	13,946,421	20,868 F
8	BLOCK 16 (ELLEN.)	WARD	23	20	24,339,956	287,169 F
8	BLOCK 16 (MONTOLA)	WARD	1	0	0	0
8	P BLOCK 16 (WOLFCAMP)	WARD	0	0	0	0
8	P BLOCK 16, SW. (PERMO-PENN)	WARD	1	0	0	0
8	A BLOCK 17 (CHERRY CANYON)	WARD	0	0	0	0
8	A BLOCK 17 (LAMAR LINE)	WINKLER	1	1	4,683	0 F
8	A BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2	1	40,290	0
8	BLOCK 20 (STRAWN)	WINKLER	0	0	0	0
8	P BLOCK 21 NW. (MORROW)	WINKLER	1	0	0	0
8	BLOCK 25 (STRAWN)	PECOS	0	0	0	0
8	P BLOCK 27 (MCKEE)	CRANE	8	6	218,412	146 F
8	BLOCK 27 (TUBB)	CRANE	1	1	17,841	0
8	A BLOCK 31 (ATOKA 7900)	CRANE	0	0	0	0
8	A BLOCK 31 (DEVONIAN)	CRANE	1	0	73,110	C 0
8	BLOCK 31 (GRAYBURG, UPPER)	CRANE	0	0	0	0
8	BLOCK 34 (PENN.)	WARD	0	0	0	0
8	BLOCK 72 (PENN.)	REEVES	0	0	0	0
8	BOYS RANCH, WEST (CLEAR FORK)	PECOS	1	0	0	0
8	BRAUN (DEVONIAN)	MIDLAND	0	0	0	0
8	BROOKLAW (TUBB)	PECOS	12	9	50,493	71 F
8	BROOKS RANCH (SALADO)	CULBERSON	1	0	0	0
8	A BROWN & THORP (CLEAR FORK)	PECOS	0	0	0	0
8	BRUNSON RANCH (ELLENBURGER)	LOVING	2	1	203,818	0
8	P BRUNSON RANCH PENN LO	LOVING	0	0	0	0
8	P BRUNSON RANCH (PENN, LO. -ATOKA)	LOVING	9	7	6,665,225	6,068
8	P BRUNSON RANCH (PENN, LO.-MORROW)	LOVING	1	0	6,069	0
8	BRUNSON RANCH (STRAWN)	LOVING	1	1	5,169	0
8	A BRYANT -G- (DEVONIAN)	MIDLAND	0	0	0	0
8	A BRYANT -G- (STRAWN)	MIDLAND	1	1	39,271	706
8	BURKE (QUEEN 2700)	PECOS	0	0	0	0
8	P BURKHOLDER (FUSSELMAN)	WARD	3	3	5,016,945	0
8	BURKHOLDER (MISSISSIPPIAN)	WARD	1	1	35,210	0
8	CABLE (DELAWARE 5700)	REEVES	1	0	1,258	0 F
8	CACTUS JACK (WICHITA - ALBANY)	PECOS	1	1	90,632	0
8	CAPLAW (QUEEN, LO.)	PECOS	1	0	0	0
8	P CAPRITO (ATOKA)	WARD	2	2	88,005	145
8	P CAPRITO (ELLENBURGER)	WARD	2	2	199,183	3
8	A CAPRITO (FUSSELMAN)	WARD	1	1	48,944	0
8	CAPRITO (MISS.)	WARD	1	1	51,535	0
8	A CARDINAL (QUEEN, W.)	PECOS	5	1	24,638	712 F
8	CARDINAL (TANSILL)	PECOS	1	0	110	0
8	P CASEY DRAW (DELAWARE)	REEVES	5	2	72,873	0
8	CATLYNN, E. (YATES)	PECOS	1	1	299	0
8	P CENTRAL PINAL DOHE (ATOKA)	LOVING	0	0	0	0
8	P CENTRAL PINAL DOHE (WOLFCAMP)	LOVING	4	2	3,054,072	525
8	P CHAMPION LAKE (YATES)	MITCHELL	13	13	469,307	0
8	P CHAPMAN, DEEP (ATOKA)	REEVES	11	6	673,734	0
8	P CHAPMAN, DEEP (FUSSELMAN)	REEVES	7	4	6,118,938	0
8	CHAPMAN, DEEP (MORROW)	REEVES	1	0	0	0
8	P CHAPMAN, DEEP (WOLFCAMP)	REEVES	2	1	125,706	0
8	CHAPMAN, S. (WOLFCAMP)	REEVES	1	1	1,441,560	0 F
8	CHENOT (GRANITE WASH)	PECOS	0	0	0	0
8	P CHENOT (WOLFCAMP)	PECOS	22	15	1,616,554	1,027
8	A CHENOT, EAST (WOLFCAMP)	PECOS	1	0	4,759	458
8	P CHENOT, N. (WICHITA ALBANY)	PECOS	4	3	1,691,228	258
8	P CHEYENNE (ATOKA)	WINKLER	3	3	3,948,173	64,342
8	P CHEYENNE (DEVONIAN)	WINKLER	0	0	0	0
8	CHEYENNE (ELLENBURGER)	WINKLER	1	1	229,070	0
8	P CHEYENNE (FUSSELMAN)	WINKLER	4	3	640,161	0
8	CINDY (DELAWARE)	REEVES	1	0	1,300	74
8	A CIRCLE BAR (DEVONIAN)	ECTOR	1	0	0	0
8	COAHOMA (WOLFCAMP)	HOWARD	1	1	42,044	0
8	A COAHOMA, N. (FUSSEL)	HOWARD	1	1	30,258	443 F
8	P COATES (ELLENBURGER)	PECOS	1	0	0	0
8	P COATES (STRAWN)	PECOS	1	0	0	0
8	P COBB (DEVONIAN)	PECOS	2	2	87,144	0
8	A COLLIE (DELAWARE)	REEVES	1	0	0	0
8	P COMANCHE (MORROW)	WINKLER	1	0	0	0
8	P CONGER (CANYON)	STERLING	0	0	0	0
8	A CONGER (PENN)	STERLING	67	63	5,536,256	18,117 F
8	CORDONA LAKE (CLEAR FORK)	CRANE	1	0	0	0
8	P COSTA (CLEAR FORK, UPPER)	CRANE	12	9	7,612,378	6,665
8	P COSTA (CLEAR FORK, LOWER)	CRANE	2	2	59,546	0
8	COV (ATOKA)	CULBERSON	1	0	0	0
8	COV (MORROW)	CULBERSON	1	1	313,947	0
8	A COWDEN, NORTH	ECTOR	1	0	1,605	0
8	A COWDEN, SOUTH	ECTOR	2	2	58,101	1,577
8	A COWDEN, SOUTH (CANYON 8790)	ECTOR	1	1	5,870	0
8	COYANOSA (BELL CANYON)	PECOS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
8	A COYANOSA (CHERRY CANYON)	PECOS	0	0	0	0
8	A COYANOSA (DELAWARE SD.)	PECOS	1	0	0	0
8	P COYANOSA (DEVONIAN)	PECOS	21	16	13,805,797	0 F
8	P COYANOSA (ELLENBURGER)	PECOS	16	11	7,631,910	0 F
8	P COYANOSA (MISS. 10475)	PECOS	6	5	2,175,428	0 F
8	A COYANOSA (WOLFCAMP)	PECOS	16	6	18,892,252	100 F
8	COYANOSA, NE. (DELAWARE)	PECOS	1	1	10,799	0
8	A COYANOSA, S. (MISS.)	PECOS	1	1	21,468	0 F
8	A CRANE COWDEN	CRANE	0	0	0	0
8	P CRAWAR (DEVONIAN)	CRANE	9	9	1,145,874	261
8	A CRAWAR (DEVONIAN, NORTH)	CRANE	4	4	466,477	1,157
8	CRAWAR (FUSSELMAN)	WARD	3	2	223,437	0
8	A CRAWAR (GLORIETA)	WARD	1	0	0	0
8	A CRAWAR (TUBB)	WARD	1	1	6,178	157
8	CRAWAR (WICHITA-ALBANY, WEST)	CRANE	1	1	120,354	586
8	CRAWAR, N. (FUSSELMAN)	WARD	1	1	5,190	0
8	CRAWAR, SOUTH (DEVONIAN)	CRANE	1	1	55,377	0
8	P CRAWAR, W. (DEVONIAN 6320)	WARD	2	1	8,917	0
8	CRAWAR, W. (TUBB)	WARD	1	1	36,265	0 F
8	P CREDD, E. (CISCO, UP.)	STERLING	49	48	1,645,592	28,015 F
8	A CREDD, SE. (WOLFCAMP)	STERLING	0	0	0	0
8	A CREDD, WEST (WOLFCAMP)	GLASSCOCK	0	0	0	0
8	CRITTENDON (ELLEN. 21450)	WINKLER	1	1	28,266	0
8	CRITTENDON (PENN.)	WINKLER	7	4	5,716,254	44,653
8	A CROSSETT, S. (DETRITAL)	PECOS	5	3	110,107	0 F
8	A CROSSETT, S. (DEVONIAN)	CROCKETT	1	1	4,650	0 F
8	P CROSSETT, WEST (CLEAR FORK, LD.)	CRANE	0	0	0	0
8	P CUNNINGHAM RANCH (LEONARD)	PECOS	0	0	0	0
8	P CUNNINGHAM RANCH, N. (PENN.)	PECOS	0	0	0	0
8	D. A. (DEVONIAN)	PECOS	3	1	226,857	0
8	A D.A. (PENN)	REEVES	1	0	4,334	6
8	DS (DEVONIAN)	PECOS	1	1	3,697	0
8	DAMERON (CLEAR FORK)	PECOS	1	1	26,238	194
8	DAMERON (GLORIETTA)	PECOS	1	0	0	0
8	DAMSITE (WOLFCAMP)	LOVING	1	1	29,233	0
8	DARMER (PENN 8400)	WINKLER	1	1	5,176	0
8	A DARMER, NE. (PENN)	WINKLER	2	2	435,210	4,419
8	A DAWSON (DEVONIAN)	CRANE	3	3	17,650	19
8	A DECK (CISCO)	STERLING	1	1	49,788	248
8	DEWEY LAKE (DEVONIAN)	GLASSCOCK	1	1	627	133
8	DEWEY LAKE, E. (DEVONIAN)	GLASSCOCK	1	1	32,664	4,645
8	A DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	1	1	141,280	29,619
8	DI-MAR (DEVONIAN)	PECOS	1	1	12,218	0
8	P DITTMAN (YATES, LOWER)	PECOS	1	0	0	0
8	DIXIELAND (ATOKA, U.)	REEVES	1	1	223,558	0
8	DIXIELAND (PENN)	REEVES	0	0	0	0
8	A DIXON (ODOM LINE)	MITCHELL	0	0	0	0
8	A DOLLARHIDE (CLEAR FORK)	ANDREWS	0	0	0	0
8	A DONNELLY, NORTH (GRAYBURG)	ECTOR	1	1	5,451	5
8	A DORA ROBERTS (DEVONIAN)	MIDLAND	76	58	11,987,376	334,531
8	P DOUBLE EAGLE (CASTILE)	REEVES	0	0	0	0
8	DOUBLE "L" (WOLFCAMP)	PECOS	1	1	2,448	0
8	P DOWNIE (ELLENBURGER)	PECOS	2	2	1,097,900	0
8	DUNAGAN (16,300)	WARD	0	0	0	0
8	A DUNE	CRANE	7	7	339,018	69 F
8	A DUNE (WOLFCAMP)	CRANE	1	0	0	0
8	ED KENNEDY (CHERRY CANYON)	CULBERSON	0	0	0	0
8	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
8	P EL CINCO (LEONARD, LOWER)	PECOS	7	4	208,681	1
8	A EL CINCO (MCKEE)	CROCKETT	0	0	0	0
8	P EL CINCO (WICHITA ALBANY)	PECOS	6	5	140,664	1,269 F
8	P ELLWOOD, N (YATES)	MITCHELL	10	0	25,791	0
8	ELSINORE (CABALLOS)	PECOS	1	1	55,684	0
8	P ELSINORE (DEVONIAN)	PECOS	0	0	0	0
8	P ELSINORE (DEVONIAN-FUSSELMAN)	PECOS	0	0	0	0
8	ELSINORE (FUSSELMAN)	PECOS	0	0	0	0
8	P ELSINORE (MULTIPAY)	PECOS	31	23	12,181,624	0 F
8	ELSINORE (WOLFCAMP)	PECOS	2	1	59,926	76
8	P ELSINORE, WEST FARM (DEVONIAN)	PECOS	2	2	255,911	0
8	EMBAR (YATES)	ANDREWS	3	2	5,656	0
8	EMMA (CHARGED SAND)	ANDREWS	1	1	414	0
8	P EMMA (YATES)	ANDREWS	2	2	87,816	0
8	EMMA, N.(YATES)	ANDREWS	9	7	274,346	0
8	P EMPEROR (DEVONIAN)	WINKLER	93	41	18,700,037	5,743 F
8	A EMPEROR (ELLENBURGER)	WINKLER	11	2	111,264	1,419 F
8	EMPEROR (FUSSELMAN)	WINKLER	9	0	0	0
8	A EMPEROR (HOLT)	WINKLER	1	0	0	0
8	EMPEROR (HOLT, LD.)	WINKLER	1	0	0	0
8	P EMPEROR (WADDELL)	WINKLER	3	2	84,073	756 F
8	A EMPEROR (WOLFCAMP)	WINKLER	2	2	50,256	0 F
8	P EMPEROR (YATES)	WINKLER	5	5	93,182	0
8	EMPEROR, DEEP (YATES)	WINKLER	23	13	222,055	388
8	A ESTES BLOCK 34 (PENN.)	WARD	1	1	22,825	2,099
8	P EVETTS (ELLENBURGER)	WINKLER	5	2	1,910,436	0
8	EVETTS (MISSISSIPPIAN)	WINKLER	0	0	0	0
8	P EVETTS (PENNSYLVANIAN)	WINKLER	3	2	1,925,291	14,439 F
8	P EVETTS (SILURIAN)	WINKLER	9	8	28,303,807	0 F
8	FELMONT (STRAIN)	WINKLER	1	1	12,499	222
8	A FORD, WEST (4100)	CULBERSON	6	5	1,050,573	1,274
8	A FORT STOCKTON	PECOS	13	10	139,073	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	FORT STOCKTON (CAPITAN REEF)	PECOS	1	1	17,308	0
8	FORT STOCKTON (LEONARD)	PECOS	1	0	0	0
8	A FORT STOCKTON (SEVEN RIVERS)	PECOS	0	0	0	0
8	A FORT STOCKTON (YATES LOWER)	PECOS	2	2	183,275	178
8	FORT STOCKTON (2800)	PECOS	0	0	0	0
8	FORT STOCKTON, E. (WOLFCAMP)	PECOS	0	0	0	0
8	A FORT STOCKTON, S. (QUEEN)	PECOS	8	7	68,399	334
8	FORT STOCKTON, SE. (QUEEN)	PECOS	0	0	0	0
8	A FOUR C (CLEAR FORK)	PECOS	1	1	3,914	0
8	A FOUR C (CLEAR FORK, MIDDLE)	PECOS	8	8	123,592	378
8	FOUR C (CLEAR FORK, UPPER)	PECOS	2	1	5,632	0
8	FOUR C (GLORIETA)	PECOS	1	1	12,014	0
8	FOUR C (YATES)	PECOS	2	1	7,470	0
8	FROMME (1394-1678)	PECOS	0	0	0	0
8	FUEGO NAVIDAD	CULBERSON	1	1	181,418	30
8	FUHRMAN-MASCHO (CHARGED SAND)	ANDREWS	2	0	0	0
8	A FUHRMAN-MASCHO (GR86-SAN ANDRES)	ANDREWS	6	4	224,534	2,048 F
8	A FUHRMAN-MASCHO (YATES)	ANDREWS	9	5	127,515	0
8	A FULLERTON (ELLENBURGER)	ANDREWS	0	0	0	0
8	A FULLERTON (SAN ANDRES)	ANDREWS	1	1	6,633	0
8	FULLERTON, WEST (GRAYBURG)	ANDREWS	1	0	0	0
8	P G-M (PENN.)	WARD	4	4	173,499	0
8	P G M W (MONTDYA)	PECOS	3	2	362,163	0
8	GMW (WOLFCAMP)	PECOS	0	0	0	0
8	A G. P. M. (PENN.)	WINKLER	1	1	69,039	346
8	A GARDEN CITY	GLASSCOCK	0	0	0	0
8	P GARDEN CITY, S. (STRAWN)	GLASSCOCK	1	0	6,750	1,350
8	A GERALDINE (DELAWARE 3400)	CULBERSON	4	3	241,508	35 F
8	A GERALDINE (DELAWARE 4000)	CULBERSON	0	0	0	0
8	A GERALDINE (FORD)	CULBERSON	0	0	0	0
8	GERALDINE, W. (DELAWARE 2440)	CULBERSON	0	0	0	0
8	A GIB	CRANE	1	1	6,797	0
8	A GIRVIN, SOUTH (TUBB)	PECOS	1	1	27,651	1,446
8	P GIRVINTEX (QUEEN)	PECOS	16	12	238,873	0
8	P GIRVINTEX (QUEEN, MIDDLE)	PECOS	2	0	16,738	0
8	P GIRVINTEX (YATES)	PECOS	5	2	85,668	0
8	GLASS MOUNTAIN	PECOS	1	0	164	0
8	P GOLDEN EAGLE (CASTILE)	REEVES	0	0	0	0
8	A GOLDSMITH (CLEAR FORK)	ECTOR	6	2	148,528	360 F
8	P GOLDSMITH (GRAYBURG)	ECTOR	22	18	1,300,610	342 F
8	A GOLDSMITH (SAN ANDRES)	ECTOR	1	0	0	0
8	A GOLDSMITH (5600)	ECTOR	0	0	0	0
8	GOLDSMITH, E (CLEAR FORK 6400)	ECTOR	0	0	0	0
8	P GOLDSMITH, EAST (GRAYBURG)	ECTOR	27	24	1,543,863	1,412 F
8	A GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	58	35	1,981,621	6,863 F
8	A GOLDSMITH, W. (SAN ANDRES)	ECTOR	1	0	0	0
8	P GOMEZ (ATOKA)	PECOS	0	0	0	0
8	P GOMEZ (DEVONIAN)	PECOS	8	8	1,308,155	0 F
8	P GOMEZ (ELLENBURGER)	PECOS	122	107	82,530,159	0 F
8	P GOMEZ (FUSSELMAN)	PECOS	5	5	1,230,433	0
8	P GOMEZ (WOLFCAMP)	PECOS	34	25	2,464,463	94,931 F
8	GOMEZ (WOLFCAMP DETRITAL)	PECOS	1	1	6,581	0
8	P GOMEZ (WOLFCAMP UPPER)	PECOS	3	2	53,969	2,695 F
8	GOMEZ, N. (DEVONIAN)	PECOS	1	1	205,678	0
8	GOMEZ, N. (WOLFCAMP)	PECOS	0	0	0	0
8	GOMEZ, NE. (WOLFCAMP)	PECOS	2	1	61,131	5,459
8	P GOMEZ, NW. (WOLFCAMP)	PECOS	6	6	1,085,810	7,966
8	GOMEZ, W. (WOLFCAMP, LD.)	PECOS	1	1	767,222	0
8	GRAYBURG T. C. D. (GRAYBURG)	PECOS	0	0	0	0
8	GREASEWOOD (ATOKA)	REEVES	0	0	0	0
8	P GREASEWOOD (SILURD-DEVONIAN)	REEVES	7	5	5,407,300	0
8	P GREY RANCH (DEVONIAN)	PECOS	2	2	124,635	0
8	P GREY RANCH (ELLENBURGER)	PECOS	8	8	6,308,848	0
8	GREY RANCH (PENN)	PECOS	1	1	5,279	0
8	GREY RANCH (WOLFCAMP)	PECOS	1	1	31,743	0
8	P GREY RANCH, WEST (ELLEN.)	PECOS	7	7	5,439,106	0
8	GREY RANCH, WEST (WOLFCAMP)	PECOS	1	0	7,315	0
8	A GRICE (DELAWARE)	LOVING	1	1	11,090	856
8	GRICE, E. (ATOKA 15,470)	LOVING	0	0	0	0
8	GRICE, E. (STRAWN)	LOVING	1	1	7,623	0
8	GRISHAM RANCH (MISSISSIPPI)	CULBERSON	1	0	0	0
8	GUINAR (ATOKA)	WINKLER	1	0	1,791	0 F
8	A H. S. A. (CANYON)	WARD	1	0	0	0
8	H. S. A. (OBRIEN, UPPER)	WARD	0	0	0	0
8	A H. S. A. (PENNSYLVANIAN)	WARD	29	27	1,923,354	3,409 F
8	A HALLANAN (STRAWN)	MIDLAND	0	0	0	0
8	A HALLEY	WINKLER	1	1	19,371	0
8	P HALLEY (DEVONIAN)	WINKLER	28	21	20,451,167	46,635 F
8	HALLEY (MCKEE)	WINKLER	1	0	1,247	1 F
8	A HALLEY (MONTDYA)	WINKLER	4	3	960,677	3,121 F
8	HALLEY (OBRIEN)	WINKLER	1	1	4,982	449 F
8	P HALLEY (PENN.)	WINKLER	2	2	304,702	34 F
8	HALLEY (PENN. 8000)	WINKLER	1	0	30,096	3,066
8	A HALLEY (PENN. 8530)	WINKLER	1	1	34,496	6
8	P HALLEY (SEVEN RIVERS)	WINKLER	3	3	52,615	0
8	A HALLEY (YATES)	WINKLER	0	0	0	0
8	HALLEY, SOUTH (MONTDYA)	WINKLER	1	0	62,815	392
8	A HALLEY, SOUTH (QUEEN SAND)	WINKLER	0	0	0	0
8	HAMON (DELAWARE)	REEVES	1	1	1,957	0
8	P HAMON (ELLENBURGER)	REEVES	5	4	716,204	99

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8	A HAMON (5270)	REEVES	2	2	65,627	249
8	HAMON, NORTHWEST (ELLENBURGER)	REEVES	1	1	135,607	0
8	HARRISON RANCH (MORROW)	LOVING	1	1	177,103	0
8	HEADLEE (DEVONIAN)	ECTOR	M 166	109	68,760,658	C 3,238 F
8	A HEINER, S. (ELLENBURGER)	PECOS	1	0	0	0
8	A HEINER, S. (WICHITA-ALBANY)	PECOS	1	1	166,658	96
8	HEINER, S. (WILBERNS DOLOMITE)	PECOS	1	0	640	0
8	A HENDERSON	WINKLER	0	0	0	0
8	A HENDERSON (YATES)	WINKLER	0	0	0	0
8	HENDERSON, S. (DETRITAL)	PECOS	0	0	0	0
8	A HENDRICK	WINKLER	1	1	20,601	0
8	HENDRICK (ATOKA)	WINKLER	0	0	0	0
8	HENDRICK (BROWN LIME)	WINKLER	0	0	0	0
8	HENDRICK (PENN.)	WINKLER	0	0	0	0
8	HERMOSA (ATOKA)	REEVES	0	0	0	0
8	P HERMOSA (FUSSELMAN)	REEVES	0	0	0	0
8	P HERSHEY (DEV.-FUSLM.-MONT.)	PECOS	3	2	409,977	0 F
8	HERSHEY (WOLFCAMP, LOWER)	PECOS	0	0	0	0
8	P HERSHEY, W. (DEV.-MONT.)	PECOS	M 4	4	639,598	0
8	HICKS (CLEAR FORK)	PECOS	0	0	0	0
8	HINYARD (CANYON)	PECOS	1	1	987	0
8	P HOKIT (ELLEN.)	PECOS	4	2	32,185	0
8	HOKIT (GRAYBURG)	PECOS	0	0	0	0
8	A HOKIT (PENNSYLVANIAN)	PECOS	1	1	52,261	1,253
8	P HOKIT (QUEEN)	PECOS	3	0	772	0
8	HOKIT, EAST (STRAWN LIME)	PECOS	0	0	0	0
8	A HOKIT, NORTH (WOLFCAMP)	PECOS	2	2	116,051	695 F
8	HOKIT, NW. (CISCO)	PECOS	0	0	0	0
8	HOKIT, NW. (WOLFCAMP)	PECOS	0	0	0	0
8	A HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	0	0	0	0
8	A HORSEHEAD CROSSING (CLEARFORK)	PECOS	3	2	18,864	0 F
8	HOWE (ATOKA)	WARD	1	1	696,247	54,221
8	P HOWE (DEVONIAN)	WARD	5	4	1,437,565	13,139 F
8	A HUBER (DETRITAL)	PECOS	1	0	0	0
8	HUBER (5050 WOLFCAMP)	PECOS	1	1	9,190	0
8	HUTT	MIDLAND	0	0	0	0
8	A IATAN (SEVEN RIVERS)	MITCHELL	1	0	0	0
8	IMPERIAL (GLORIETTA)	PECOS	0	0	0	0
8	INAUGURATION (GRAYBURG 2175)	PECOS	1	1	14,537	0
8	ISAAC (STRAWN)	HOWARD	1	1	90,131	1,656
8	A J.B.Y. (DELAWARE)	REEVES	0	0	0	0
8	A J. CLED THOMPSON (DETRITAL)	CRANE	1	0	0	0
8	J.K.S. (GLORIETTA, LG.)	PECOS	0	0	0	0
8	J. K. S. (TUBB)	PECOS	3	3	18,912	0 F
8	A JAMESON, NORTH (STRAWN)	NOLAN	M 3	3	103,662	1,565 F
8	A JANELLE (WICHITA ALBANY)	WARD	0	0	0	0
8	P JANELLE, SE. (ELLENBURGER)	WARD	2	0	0	0
8	JAX (SAN ANGELO)	CRANE	0	0	0	0
8	JORDAN (JORDAN)	CRANE	0	0	0	0
8	A JORDAN (PENNSYLVANIAN)	CRANE	0	0	0	0
8	JUNIOR (ATOKA)	LOVING	1	0	331	0
8	A KEN REGAN (DELAWARE)	REEVES	1	0	0	0
8	A KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	0	0	0	0
8	A KERMIT	WINKLER	1	1	19,855	0
8	A KERMIT (ELLENBURGER)	WINKLER	10	1	76,795	0 F
8	A KERMIT (FUSSELMAN)	WINKLER	22	12	965,474	0 F
8	A KERMIT (GRAYBURG)	WINKLER	0	0	0	0
8	KERMIT (JOINS)	WINKLER	2	1	10,748	0 F
8	P KERMIT (MCKEE)	WINKLER	4	3	277,754	769 F
8	KERMIT (QUEEN)	WINKLER	0	0	0	0
8	KERMIT (SAN ANDRES-YATES, UPPER)	WINKLER	1	0	0	0
8	KERMIT (YATES)	WINKLER	45	17	419,341	0 F
8	A KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	50	27	1,972,224	2,019 F
8	KERMIT, SOUTH (FUSSELMAN)	WINKLER	0	0	0	0
8	A KEYSTONE (COLBY)	WINKLER	1	1	5,735	0
8	A KEYSTONE (DEVONIAN)	WINKLER	16	14	582,972	2,059 F
8	A KEYSTONE (ELLENBURGER)	WINKLER	1	0	40,777	0
8	A KEYSTONE (HOLT)	WINKLER	1	1	144,771	0 F
8	P KEYSTONE (LIME)	WINKLER	2	2	218,826	0
8	KEYSTONE (MCKEE)	WINKLER	29	20	1,045,951	556 F
8	A KEYSTONE (SILURIAN)	WINKLER	0	0	0	0
8	P KEYSTONE (WADDELL)	WINKLER	4	2	245,459	62
8	KEYSTONE (YATES)	WINKLER	7	4	96,930	0
8	P KING EDWARD	CULBERSON	M 4	3	1,080,640	0
8	KING EDWARD (ATOKA)	CULBERSON	1	1	103,629	0
8	A KORN (ATOKA)	PECOS	1	0	4,785	96
8	L. N. D. (ATOKA)	REEVES	0	0	0	0
8	A LACAFF (DEAN)	MARTIN	2	1	32,043	138
8	A LEHN-APCO (MONTOKA)	PECOS	0	0	0	0
8	P LEHN-APCO, N. (MONTOKA)	PECOS	0	0	0	0
8	A LEHN-APCO, SOUTH (QUEEN)	PECOS	2	2	164,309	0
8	P LEHN-APCO, S. (WICHITA-ALBANY)	PECOS	10	9	1,406,936	4,828
8	A LEON VALLEY (OBRIEN)	PECOS	2	2	29,500	84
8	LEON VALLEY (TANSILL 2300)	PECOS	0	0	0	0
8	LIMPIA (WOLFCAMP)	CRANE	5	1	120,041	0 F
8	LINEBERY (SILURIAN)	LOVING	1	1	326,746	0
8	LINEBERY (STRAWN)	LOVING	0	0	0	0
8	LINTERNA (ELLBG. 21550)	PECOS	0	0	0	0
8	LINTERNA (WOLFCAMP 16450)	PECOS	0	0	0	0
8	LION (DELAWARE)	WARD	1	0	0	0

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8	A LITTLE JOE (DELAWARE)	WINKLER	0	0	0	0
8	P LITTLE JOE (ELLENBURGER)	WINKLER	7	7	2,544,266	3,273
8	LITTLE JOE (FUSSELMAN)	WINKLER	1	1	536,617	0
8	A LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	0	0	0	0
8	LITTLE JOE, S. (DELAWARE)	WINKLER	1	0	6,823	916
8	LIVERMORE (DELAWARE)	REEVES	1	0	0	0
8	P LOCKRIDGE (DEVONIAN)	WARD	2	2	434,109	129 F
8	P LOCKRIDGE (ELLENBURGER 18600)	WARD	22	20	12,508,408	29,784
8	A LOCKRIDGE (WOLFCAMP 12300)	WARD	0	0	0	0
8	LOCKRIDGE, SOUTH (DEVONIAN)	REEVES	1	1	159,333	400
8	LUCKY STAN (ATOKA REEF)	MARTIN	1	1	12,225	336
8	LUDEMAN (ATOKA)	LOVING	2	1	354,942	66
8	P LUTHER, SE. (ATOKA)	HOWARD	1	0	0	0
8	P LUTHER, SE. (PENN REEF)	HOWARD	1	0	0	0
8	P H. A. J. (OLDS 3370)	LOVING	1	0	0	0
8	H.A.J. (SILURIAN)	LOVING	1	1	88,293	0
8	A MPF (CAPITAN REEF)	PECOS	1	0	0	0
8	A MPF (YATES)	PECOS	4	1	278	162
8	M & W (20000)	PECOS	0	0	0	0
8	MABEE, NORTH (MISSISSIPPI)	ANDREWS	0	0	0	0
8	MAC DER (YATES)	PECOS	2	1	4,425	0
8	MADERA RANCH (LOWER PENN)	LOVING	1	1	269,337	66
8	A MAGNOLIA SEALY, S. (SEVEN RIVERS)	WARD	0	0	0	0
8	MAGNOLIA SEALY, S. (YATES, LO.)	WARD	1	0	0	0
8	P MANZANITA (DEVONIAN)	PECOS	3	3	759,947	92
8	MARLAW (CLEAR FORK)	PECOS	2	0	1,489	0
8	MARLAW (QUEEN)	PECOS	0	0	0	0
8	P MARSH, S. (DELAWARE)	REEVES	18	9	142,013	77
8	A MARTIN (CLEAR FORK)	ANDREWS	0	0	0	0
8	MARTIN (YATES)	ANDREWS	0	0	0	0
8	MARTIN (5700)	ANDREWS	1	1	157,002	0 F
8	MARTIN (6400)	ANDREWS	1	0	0	0
8	MAYLAW (WOLFCAMP, BASAL)	PECOS	1	1	18,445	0
8	A MCCANDLESS (CLEAR FORK)	PECOS	0	0	0	0
8	MCCANDLESS (GLORIETTA-PERMIAN)	PECOS	0	0	0	0
8	MCCANDLESS (TINSOL LIME)	PECOS	1	0	0	0
8	MC COMB (ELLENBURGER)	PECOS	1	1	179,373	0
8	A MCENTIRE (FUSSELMAN)	STERLING	1	1	60,732	121
8	A MCKEE (CLEAR FORK, LOWER)	CRANE	1	1	1,690	0
8	P MCKEE (CLEAR FORK, MID.)	CRANE	2	2	88,306	0
8	A MCKEE (WOLFCAMP)	CRANE	0	0	0	0
8	MCLAW (GRAYBURG)	PECOS	1	1	11,671	0
8	A NEANS (YATES)	ANDREWS	1	0	0	0
8	MENDEL (ATOKA 18000)	PECOS	0	0	0	0
8	MENTONE (ELLENBURGER)	LOVING	1	0	0	0
8	P MENTONE (FUSSELMAN)	LOVING	2	2	437,303	0
8	P MERIDIAN, SOUTH (ELLENBURGER)	WARD	2	2	211,140	0
8	P MERIDIAN, SOUTH (FUSSELMAN)	WARD	2	2	1,904,402	0
8	A MERIDIAN, SOUTH (WOLFCAMP)	WARD	1	1	48,957	475
8	MESA VISTA (LEONARD)	PECOS	0	0	0	0
8	P MESA VISTA (MCKEE)	PECOS	1	0	0	0
8	MESA VISTA (MONTDOYA, GAS)	PECOS	0	0	0	0
8	A HETZ (GLORIETTA)	ECTOR	0	0	0	0
8	MI VIDA (DELAWARE)	REEVES	0	0	0	0
8	P MI VIDA (ELLEN.)	WARD	12	6	3,961,223	0
8	P MI VIDA (FUSSELMAN)	WARD	11	8	19,226,563	0 F
8	MI VIDA (MISS.)	REEVES	1	1	7,136	0
8	MI VIDA (PERMO-PENN)	WARD	4	3	159,792	0 F
8	A MIDLAND, EAST (DEVONIAN)	MIDLAND	1	0	0	0
8	A MIDLAND, EAST (STRAWN)	MIDLAND	1	0	0	0
8	MIDLAND, SW. (DEVONIAN)	MIDLAND	0	0	0	0
8	A MIDLAND FARMS (DEVONIAN)	ANDREWS	9	9	649,406	8,465 F
8	A MILLARD, NORTH (QUEEN)	CROCKETT	1	0	0	0
8	A MILLARD, NORTH (SONA)	PECOS	1	1	4,621	0
8	A MILLER BLOCK 8-29 (PENN.)	WARD	29	21	432,876	1,030 F
8	P MONA (WICHITA-ALBANY)	PECOS	2	2	31,381	0
8	A MONAHANS (CLEAR FORK)	WARD	0	0	0	0
8	MONAHANS (PERMIAN TUBB #1)	WARD	3	1	81,397	217
8	P MONAHANS (PERMIAN TUBB #2)	WARD	4	2	213,528	573 F
8	A MONAHANS (PERMIAN-TUBB #3)	WARD	0	0	0	0
8	A MONAHANS, NORTH	WINKLER	0	0	0	0
8	A MONAHANS, NORTH (GLORIETA)	WINKLER	1	1	64,170	179
8	A MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	2	2	50,297	0 F
8	MONAHANS, SOUTH (BASAL PERMIAN)	WARD	0	0	0	0
8	MONROE, DEEP (ATOKA)	WARD	1	1	52,861	0
8	MONUMENT DRAW (WOLFCAMP)	PECOS	1	1	18,712	0
8	P MOORE-HOOPER (ATOKA)	LOVING	3	3	127,999	0
8	P MOORE-HOOPER (ELLEN.)	LOVING	6	2	316,009	0
8	P MOORE-HOOPER (FUSS.)	LOVING	8	5	2,282,422	0
8	P MOORE-HOOPER (WOLFCAMP)	LOVING	0	0	0	0
8	NEARBURG (CANYON LIME)	HOWARD	1	1	29,875	2,598
8	NETTerville (DEVONIAN)	PECOS	2	0	14,160	189
8	P NINE MILE DRAW (FUSSELMAN)	REEVES	8	6	1,528,481	288
8	NIX, NORTH (SAN ANDRES)	ANDREWS	0	0	0	0
8	NUZ (QUEEN)	PECOS	0	0	0	0
8	NUZ (WOLFCAMP)	PECOS	1	0	0	0
8	A OATES	PECOS	0	0	0	0
8	P OATES, NE. (DEVONIAN)	PECOS	16	15	3,172,539	0 F
8	P OATES, NE. (ELLEN.)	PECOS	1	0	0	0
8	P OATES, SW. (DEVONIAN)	PECOS	2	2	529,114	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	DATES, SW. (MONTOKA)	PECOS	1	1	595,154	0
8	ONLAW (GRAYBURG)	PECOS	M 16	16	92,931	13
8	ONLAW (QUEEN)	PECOS	M 8	7	28,176	160 F
8	ORLA, NORTHWEST (ATOKA)	REEVES	0	0	0	0
8	A ORLA, SOUTHEAST (DELAWARE)	REEVES	0	0	0	0
8	A OWEGO (CLEAR FORK)	PECOS	5	3	71,451	0
8	P OWEGO (GLORIETA)	PECOS	6	4	185,461	0
8	OWEGO (TANSILL)	PECOS	2	0	0	0
8	P OWEGO (TUBB)	PECOS	12	11	166,388	652 F
8	P PAPPY (CANYON)	PECOS	0	0	0	0
8	A PARKS (DEVONIAN)	MIDLAND	9	7	459,619	11,155
8	A PAROCHIAL-BADE (CISCO)	STERLING	0	0	0	0
8	PAT BISHOP (YATES)	WINKLER	0	0	0	0
8	P PAYTON (DEVONIAN)	PECOS	M 2	0	0	0
8	A PAYTON (DEVONIAN, MIDDLE)	WARD	1	1	20,957	12
8	P PAYTON (ELLENBURGER)	WARD	0	0	0	0
8	PAYTON (MISSISSIPPIAN)	WARD	2	1	840	0 F
8	A PAYTON (SIMPSON)	PECOS	0	0	0	0
8	PEC REEVES (DEVONIAN)	REEVES	2	0	0	0
8	PECOS GRANDE (DEVONIAN)	PECOS	1	0	64,173	0
8	P PECOS GRANDE (ELLENBURGER)	PECOS	2	2	1,899,776	0
8	P PECOS GRANDE (WOLFCAMP)	PECOS	2	2	605,446	0
8	PECOS VALLEY (BASAL DEV.)	PECOS	0	0	0	0
8	PECOS VALLEY (DETRITAL)	PECOS	1	1	6,847	86
8	A PECOS VALLEY (DEVONIAN)	PECOS	0	0	0	0
8	A PECOS VALLEY (DEVONIAN 5400)	PECOS	1	1	402,189	130
8	A PECOS VALLEY (FUSSELMAN)	PECOS	0	0	0	0
8	A PECOS VALLEY (HIGH GRAVITY)	PECOS	0	0	0	0
8	P PECOS VALLEY (MCKEE)	PECOS	7	6	139,442	60
8	A PECOS VALLEY (PERMIAN, LOWER)	PECOS	1	1	5,773	0
8	PECOS VALLEY (WHITEHORSE)	PECOS	0	0	0	0
8	P PECOS VALLEY (WOLFCAMP)	PECOS	5	5	96,079	461
8	P PECOS VALLEY (YATES)	PECOS	8	5	222,095	68 F
8	PECOS VALLEY, EAST (MONTOKA)	PECOS	0	0	0	0
8	A PECOS VALLEY, NORTH (DEVONIAN)	PECOS	0	0	0	0
8	A PECOS VALLEY, S. (DEVONIAN)	PECOS	1	1	14,533	10
8	A PECOS VALLEY, S. (ELLEN.)	PECOS	2	1	120,766	2,192
8	PECOS VALLEY, S. (ELLEN-GAS SE)	PECOS	1	1	11,785	83
8	A PECOS VALLEY, S. (ELLEN, SE)	PECOS	0	0	0	0
8	PECOS VALLEY, S. (WADDELL)	PECOS	1	1	2,516	0
8	A PECOS VALLEY, SE. (YATES 1620)	PECOS	1	1	7,437	0
8	PECOS VALLEY-YOUNG (DEV.)	PECOS	1	1	19,550	0
8	PENLAW (QUEEN)	PECOS	3	3	7,058	0
8	A PENWELL (GRAYBURG)	ECTOR	1	0	0	0
8	PENWELL (YATES)	CRANE	0	0	0	0
8	P PERRY BASS (DEVONIAN)	PECOS	7	5	830,624	0
8	P PETCO (DEVONIAN)	PECOS	2	0	0	0
8	PETCO (ELLEN.)	PECOS	1	0	33,665	0
8	PHANTOM (DEVONIAN)	WARD	0	0	0	0
8	PHANTOM (ELLENBURGER)	WARD	1	0	0	0
8	P PHANTOM (PENNSYLVANIAN)	WARD	2	2	168,056	709
8	PHIL-BAR (GRAYBURG)	ANDREWS	1	0	0	0
8	P PIKES PEAK (DEVONIAN-MONTOKA)	PECOS	4	4	562,126	0
8	P PIKES PEAK, E. (DEVONIAN-FUSSEL)	PECOS	5	3	232,539	0
8	PINAL DOME (LOWER WOLFCAMP)	LOVING	1	1	150,338	1,605
8	PINON (DIMPLE)	PECOS	1	0	0	0
8	PITZER (DELAWARE)	WARD	4	1	50,546	1,840
8	A PITZER (RAMSEY)	WARD	2	1	12,588	164
8	P POQUITO (DELAWARE)	WARD	4	2	146,728	124
8	P PRIEST (CANYON LIME)	PECOS	0	0	0	0
8	P PUCKETT (DEVONIAN)	PECOS	16	14	2,960,245	907
8	P PUCKETT (ELLENBURGER)	PECOS	38	35	63,010,591	8,935
8	A PUCKETT (PENNSYLVANIA)	PECOS	0	0	0	0
8	PUCKETT (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, EAST (STRAWN)	PECOS	11	9	989,228	13,154 F
8	PUCKETT, NORTH (DEEP ELLEN.)	PECOS	0	0	0	0
8	P PUCKETT, NORTH (ELLENBURGER)	PECOS	7	2	526,330	1,126
8	PUCKETT, NORTH (PENN LIME)	PECOS	1	1	29,667	809
8	PUCKETT, NORTH (STRAWN DETRITAL)	PECOS	2	1	50,497	1,840
8	PUCKETT, NORTH (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, WEST (BEND)	PECOS	2	2	87,914	0
8	P PUTNAM (CLEAR FORK)	PECOS	0	0	0	0
8	P PUTNAM (ELLENBURGER)	PECOS	0	0	0	0
8	P PUTNAM (TANSILL 750)	PECOS	0	0	0	0
8	P PUTNAM (WICHITA-ALBANY)	PECOS	7	6	2,323,075	6,971 F
8	P PUTNAM (WOLFCAMP)	PECOS	16	15	2,656,710	3,902
8	PUTNAM, NORTH (YATES)	PECOS	3	0	7,488	0
8	QUIBAR (DEVONIAN)	WARD	1	0	11,870	0
8	QUIBAR (FUSSELMAN)	WARD	1	1	516,943	0
8	P QUITO (ATOKA)	WARD	6	4	174,679	0
8	P QUITO (FUSSELMAN)	WARD	3	3	732,693	0
8	QUITO, E. (ATOKA)	WARD	0	0	0	0
8	P QUITO, EAST (CHERRY CANYON)	WARD	6	6	356,822	4,020
8	QUITO, EAST (ELLENBURGER)	WARD	1	1	14,480	0
8	P QUITO, EAST (FUSSELMAN)	WARD	5	3	1,691,065	0
8	A QUITO, WEST (CHERRY CANYON)	WARD	4	3	176,661	2,800
8	R. O. C. (ATOKA)	WARD	2	1	184,185	79
8	P R. O. C. (DEVONIAN)	WARD	9	9	6,593,760	1,139 F
8	P R.O.C. (ELLEN.)	WARD	10	6	947,383	1,433 F
8	P R. O. C. (ELLEN.-MONTOKA)	WARD	0	0	0	0

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8	P R.O.C. (MONTOKA)	WARD	3	3	616,458	657 F
8	A REAVES, N. (3200)	REEVES	32	19	124,977	1,026 F
8	P RED BLUFF (WOLFCAMP)	LOVING	7	6	3,127,205	52,383
8	A RHODA WALKER (CANYON 5900)	WARD	2	1	23,855	0
8	RHODA WALKER (ELLEN)	WARD	0	0	0	0
8	RIPPLINGER (DEVONIAN)	REEVES	1	1	23,747	0
8	A ROBERDEAU (CLEAR FORK, LOWER)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, UPPER)	CRANE	0	0	0	0
8	A ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	0	0	0	0
8	ROBERDEAU, S. (CLEAR FORK UPPER)	CRANE	0	0	0	0
8	ROBERDEAU, S (CLEAR FORK 3400 SE)	CRANE	0	0	0	0
8	A ROBERDEAU, W. (TUBB 3335)	CRANE	0	0	0	0
8	A ROBLAW (CLEAR FORK, LD.)	CRANE	0	0	0	0
8	RODGERS (ATOKA)	WARD	1	1	56,219	1,312
8	RODGERS (DEVONIAN)	WARD	1	1	116,103	90
8	RODGERS (ELLENBURGER)	WARD	2	1	418,755	447
8	RODGERS (WOLFCAMP)	WARD	1	1	24,053	1,210
8	ROJO CABALLOS (MISS.)	PECOS	1	1	261,354	0
8	P ROJO CABALLOS (PENN.)	PECOS	3	3	595,125	0 F
8	ROJO CABALLOS (PENN, NORTH)	PECOS	1	1	633,836	502
8	P ROJO CABALLOS, SOUTH (DEVONIAN)	PECOS	11	10	5,121,684	898
8	P ROJO CABALLOS, SOUTH (ELLEN.)	PECOS	7	7	3,881,019	0 F
8	P ROJO CABALLOS, W. (ATOKA)	REEVES	2	2	26,273	0
8	P ROJO CABALLOS, WEST (ELLENBURGER)	REEVES	4	3	745,041	0
8	ROJO CABALLOS, W. (WOLFCAMP 15300)	REEVES	0	0	0	0
8	RUNNING W (HOLT 3735)	CRANE	1	1	14,518	0
8	RUNNING W (MCKEE, N.)	CRANE	0	0	0	0
8	A RUNNING W (TUBB)	CRANE	2	2	5,788	0
8	A RUNNING W (WADDELL)	CRANE	3	2	34,130	0
8	A RUNNING W (WICHITA-ALBANY)	CRANE	7	5	311,125	909 F
8	RUNNING W, S. (TUBB)	CRANE	0	0	0	0
8	A RUNNING W, WEST (MCKEE)	CRANE	1	0	0	0
8	A RUNNING W, WEST (MCKEE, NW.)	CRANE	0	0	0	0
8	RUNWAY (FUSSELMAN)	REEVES	1	0	0	0
8	P S.E.G. (WICHITA-ALBANY)	PECOS	3	3	185,013	338
8	A SABRE (CHERRY CANYON)	REEVES	2	0	0	0
8	SADDLE BUTTE, N. (GRANITE WASH)	PECOS	1	1	33,547	0
8	P SAN MARTINE (DEVONIAN)	REEVES	0	0	0	0
8	SAN MARTINE (FUSSELMAN)	REEVES	3	0	58	52
8	SAN MARTINE (MISS.)	REEVES	1	1	17,086	17
8	A SAND HILLS (CLEAR FORK)	CRANE	0	0	0	0
8	P SAND HILLS (CLEAR FORK 4070)	CRANE	4	4	299,503	150 F
8	A SAND HILLS (JUDKINS)	CRANE	220	207	27,495,266	22,203 F
8	A SAND HILLS (MCKNIGHT)	CRANE	68	57	6,217,993	24,188 F
8	A SAND HILLS (ORDOVICIAN)	CRANE	0	0	0	0
8	SAND HILLS (RUSTLER)	CRANE	1	1	14,663	0
8	SAND HILLS (SAN ANGELO)	CRANE	0	0	0	0
8	A SAND HILLS (SAN ANGELO, UPPER)	CRANE	4	1	77,261	3 F
8	A SAND HILLS (TUBB)	CRANE	23	19	1,121,885	3,782 F
8	A SAND HILLS (WICHITA-ALBANY)	CRANE	1	1	93,525	0 F
8	A SAND HILLS (WICHITA-ALBANY, GAS)	CRANE	0	0	0	0
8	A SAND HILLS (WOLFCAMP)	CRANE	0	0	0	0
8	A SAND HILLS, NW. (TUBB)	CRANE	1	0	0	0
8	A SAND HILLS, NW. (WOLFCAMP)	CRANE	2	2	45,299	948 F
8	A SAND HILLS, S. (HOLT)	CRANE	1	0	25,792	0 F
8	A SAND HILLS, S. (OCHOA)	CRANE	0	0	0	0
8	A SAND HILLS, S. (TUBB, LOWER)	CRANE	0	0	0	0
8	A SAND HILLS, WEST (DEVONIAN)	WARD	15	11	1,278,615	130 F
8	A SAND HILLS, W. (SILURIAN)	CRANE	1	1	5,510	0
8	P SAND HILLS, WEST (WOLFCAMP)	CRANE	6	6	169,263	0
8	P SAND LAKE (ATOKA)	REEVES	0	0	0	0
8	SANTA ROSA (ELLENBURGER)	PECOS	1	1	23,841	155
8	SANTA ROSA (TANSIL)	PECOS	0	0	0	0
8	A SANTA ROSA, S. (CLEAR FORK)	PECOS	1	1	39,664	2,540
8	SANTA ROSA, SOUTH (DEVONIAN GAS)	PECOS	0	0	0	0
8	SANTA ROSA, SOUTH (FUSSELMAN)	PECOS	0	0	0	0
8	A SCARBOROUGH	WINKLER	0	0	0	0
8	SCARBOROUGH (YATES)	WINKLER	1	1	36,090	0 F
8	A SCOTT (CHERRY CANYON)	WARD	16	15	1,789,066	29,256 F
8	A SCOTT (DELAWARE)	WARD	1	0	9,221	630
8	SCOTT (DELAWARE GAS)	WARD	0	0	0	0
8	SCREWBEAM, S. (CASTILE)	CULBERSON	0	0	0	0
8	P SEALY SMITH (PENN.)	WINKLER	4	4	53,185	1,747
8	A SHAFTER LAKE (YATES)	ANDREWS	34	26	489,288	0
8	P SHAWNEE (ATOKA)	WARD	0	0	0	0
8	SHEEPHERDER (SIMPSON 19400)	PECOS	0	0	0	0
8	P SHEFFIELD (CISCO GAS)	PECOS	0	0	0	0
8	SHEFFIELD (MCKEE 8340)	PECOS	1	0	0	0
8	A SHEFFIELD (STRAWN)	PECOS	2	1	3,989	0
8	P SHEFFIELD, NORTHWEST (CANYON)	PECOS	1	0	0	0
8	P SHEFFIELD, SW (CANYON)	PECOS	1	0	0	0
8	P SHEFFIELD, SW. (STRAWN)	PECOS	3	3	163,801	1,178
8	SHEFFIELD, SW. (WOLFCAMP)	PECOS	1	1	37,375	0
8	P SHEFFIELD TOWNSITE (PENN.)	PECOS	3	2	43,319	248 F
8	SHEFFIELD TOWNSITE (PENN. DETR.)	PECOS	0	0	0	0
8	P SHIPLEY (YATES)	WARD	4	4	67,414	0
8	SIERRA MADERA (MULTIPAY)	PECOS	1	1	30,116	0
8	SIGNAL PEAK (STRAWN)	CULBERSON	0	0	0	0
8	SIXTY-NINE (PENN DETRITAL)	PECOS	1	1	13,819	0

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8	P SLASH RANCH (ELLENBURGER)	LOVING	4	2	996,177	839
8	SLASH RANCH (FUSSELMAN)	LOVING	4	1	335,051	0
8	SLASH RANCH (PENN)	LOVING	1	1	2,608,555	3,721
8	SLASH RANCH, NORTH (PENN)	LOVING	1	1	252,967	0
8	A SLATOR (SAN ANDRES)	ECTOR	0	0	0	0
8	SMITH (SAN ANDRES)	ANDREWS	0	0	0	0
8	P SODA LAKE (FUSSELMAN)	WARD	6	6	6,933,535	0
8	A SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 21	4	256,789	681 F
8	A SPRABERRY (TREND AREA DEV.)	MIDLAND	M 5	3	70,994	4,402
8	A SPRABERRY (TREND AREA SPRABERRY)	MIDLAND	M 2	0	0	0
8	SPRABERRY (TREND AREA STRAWN)	MIDLAND	0	0	0	0
8	P STERLING CITY (FUSSELMAN)	STERLING	2	2	258,348	0 F
8	STROMAN (DEVONIAN)	PECOS	1	1	34,857	0
8	A SULLIVAN (DELAWARE)	REEVES	0	0	0	0
8	SUN VALLEY (TUBB-GAS)	PECOS	0	0	0	0
8	A SUN VALLEY (TUBB, LOWER)	PECOS	1	1	4,368	0 F
8	SUNNI (CHERRY CANYON 5980)	REEVES	0	0	0	0
8	P SURVEY 16 (10,300)	PECOS	4	3	684,717	3,113 F
8	A SWEETIE PECK (DEVONIAN)	MIDLAND	0	0	0	0
8	A SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	T. C. I. (CLEAR FORK)	PECOS	0	0	0	0
8	P T. C. I. (GRAYBURG ZONE)	PECOS	7	3	63,683	60
8	A T. C. I. (YATES)	PECOS	2	1	2,456	113
8	T. E. BAR (WICHITA ALBANY)	CRANE	0	0	0	0
8	A TXL (DEVONIAN)	ECTOR	0	0	0	0
8	A TXL (DEVONIAN-HAIN PAY)	ECTOR	23	4	1,171,381	4,615 F
8	A TXL (SAN ANDRES)	ECTOR	7	4	66,896	873 F
8	A TXL (SILURIAN)	ECTOR	2	0	0	0
8	A TXL (TUBB)	ECTOR	1	0	0	0
8	A TXL (WOLFCAMP, NORTH)	ECTOR	1	1	151,145	1,151
8	TAFFHY (ATOKA)	LOVING	1	0	0	0
8	TAURUS (DEVONIAN)	WARD	1	1	233,960	4,043
8	P TAURUS (ELLENBURGER)	WARD	4	2	1,633,923	5,022
8	TAYLOR-LINK (YATES)	PECOS	0	0	0	0
8	P TENAZ (STRAWN)	PECOS	0	0	0	0
8	TEXAS BEND (ATOKA)	LOVING	1	0	0	0
8	THEDA GRIMM (TANSIL)	PECOS	1	0	0	0
8	P THIGPIN (DEVONIAN)	PECOS	6	5	1,333,088	29,503
8	THIGPIN (PENNSYLVANIA)	PECOS	1	1	18,585	79
8	A THREE BAR (DEVONIAN)	ANDREWS	1	0	0	0
8	THREE BAR (YATES)	ANDREWS	10	10	189,657	0 F
8	P THUNDERBIRD (DEVONIAN)	PECOS	0	0	0	0
8	A TORO (DELAWARE)	REEVES	1	1	5,151	0
8	P TORO (DEVONIAN)	REEVES	4	2	385,829	0 F
8	P TORO (ELLENBURGER)	REEVES	11	10	5,418,073	0
8	TORO (FUSSELMAN)	REEVES	1	1	22,138	0
8	TOYAH (DEVONIAN)	REEVES	2	1	297,637	0
8	TOYAH (PENN. 11350)	REEVES	1	1	366,968	0
8	TRAGETY (YATES)	PECOS	0	0	0	0
8	TRES ALAS (ATOKA)	CULBERSON	1	0	0	0
8	A TRIPLE M (WOLFCAMP)	STERLING	0	0	0	0
8	A TRIPLE M (WOLFCAMP LOWER)	STERLING	0	0	0	0
8	A TRIPLE-N (GRAYBURG)	ANDREWS	0	0	0	0
8	TROPORO, EAST (WOLFCAMP)	CRANE	1	1	32,990	0
8	A TUCKER	CRANE	1	0	614	0
8	A TUCKER (CLEARFORK, LO.)	CRANE	0	0	0	0
8	A TUCKER (GLORIETA)	CRANE	2	1	5,023	0
8	A TUCKER (WADDELL)	CRANE	0	0	0	0
8	A TUNSTILL (DELAWARE)	REEVES	1	0	0	0
8	A TUNSTILL, EAST (DELAWARE)	LOVING	0	0	0	0
8	P TUNSTILL, EAST (WOLFCAMP)	LOVING	0	0	0	0
8	A TWOFREDS (DELAWARE)	WARD	0	0	0	0
8	A UNION	ANDREWS	2	2	13,742	0
8	UNIVERSITY WADDELL (QUEEN)	CRANE	0	0	0	0
8	V. P.	REEVES	1	1	1,903	0
8	VERMEJO (DEVONIAN)	WARD	1	1	17,229	0
8	VERMEJO (ELLENBURGER)	LOVING	M 5	0	1,351,402	0
8	P VERMEJO (FUSSELMAN)	LOVING	M 10	9	25,687,436	0
8	VERMEJO, E. (ATOKA)	WARD	1	1	116,564	0
8	A VIREY (PENNSYLVANIAN)	MIDLAND	1	1	19,195	39
8	A W. A. M. (FUSSELMAN)	STERLING	1	0	32,959	0 F
8	A W. A. M., SOUTH (FUSSELMAN)	STERLING	3	2	29,025	50 F
8	WADDELL (GRAYBURG)	CRANE	18	14	402,789	0 F
8	P WAHA (DELAWARE)	REEVES	M 24	16	1,699,831	3,985 F
8	P WAHA (DEVONIAN)	REEVES	M 5	5	3,345,393	1,042 F
8	P WAHA (ELLENBURGER)	REEVES	M 8	7	4,336,086	1,452 F
8	P WAHA (MISSISSIPPIAN)	REEVES	M 5	5	6,687,632	18,476 F
8	WAHA (MONTOLA)	PECOS	M 2	1	679,294	0
8	WAHA (WOLFCAMP)	PECOS	1	0	115	0
8	A WAHA, NORTH (DELAWARE SAND)	REEVES	1	1	78,285	302
8	A WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	1	0	53	0 F
8	A WAHA, WEST (DELAWARE)	REEVES	2	1	48,080	1,015 F
8	A WAHA, WEST (DELAWARE 5500)	REEVES	0	0	0	0
8	A WAHA, W. (DELAWARE 5800, S.)	REEVES	0	0	0	0
8	WAHA, WEST (DEVONIAN)	REEVES	0	0	0	0
8	P WAHA, WEST (ELLENBURGER)	REEVES	11	10	4,295,077	1,897 F
8	A WAHA, WEST (6050 SAND)	REEVES	0	0	0	0
8	A WAHA, WEST (6250)	REEVES	0	0	0	0
8	A WAHA, WEST (6450 SAND)	REEVES	0	0	0	0
8	P WAR-SAN (DEVONIAN)	MIDLAND	7	4	394,021	25,497 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	A WAR-SAN (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A WAR-WINK (CHERRY CANYON)	WARD	1	0	0	0
8	P WAR-WINK (DELAWARE)	WINKLER	5	4	206,878	6,731 F
8	A WAR-WINK (DELAWARE 5085)	WINKLER	1	1	16,738	0 F
8	WAR-WINK (DELAWARE, OLDS)	WARD	1	1	8,014	724
8	WAR-WINK, N. (DELAWARE)	WINKLER	1	1	6,360	0
8	WAR-WINK, S. (CHERRY CANYON)	WARD	0	0	0	0
8	A WAR-WINK, SOUTH (DELAWARE)	WARD	1	1	74,048	6,772 F
8	P WAR-WINK, S. (ELLEN.)	WARD	5	4	1,125,901	0
8	P WAR-WINK, S. (FUSSELMAN)	WARD	6	5	11,627,383	0
8	WAR-WINK, S. (PENN)	WARD	2	2	47,113	41
8	A WAR-WINK, S. (WOLFCAMP)	WARD	0	0	0	0
8	WAR-WINK, W. (ATOKA)	WARD	0	0	0	0
8	A WARD, SOUTH	WARD	3	3	59,279	0
8	A WARD, SOUTH (PENN. DETRI., UP.)	WARD	12	8	64,170	52 F
8	P WARD, SOUTH (PENN. LIME, UP.)	WARD	9	6	123,457	5 F
8	P WARD, S. (PENN. 8430)	WARD	2	2	135,602	667 F
8	WARD, SOUTH (YATES)	WARD	1	1	15,671	0
8	WARD, SOUTH (YATES 2460)	WARD	0	0	0	0
8	WARD, SOUTH (7440)	WARD	0	0	0	0
8	P WARD-ESTES, NORTH	WARD	6	6	156,144	590
8	A WARD-ESTES, NORTH (HOLT)	WARD	1	1	66,294	0
8	WARFIELD, E. (DEVONIAN)	MIDLAND	0	0	0	0
8	WEINER (MCKEE)	WINKLER	0	0	0	0
8	WEINER (YATES, UPPER)	WINKLER	5	1	13,436	0
8	P WENTZ (WICHITA-ALBANY)	PECOS	8	6	425,641	1,657 F
8	WESTBROOK (MONTDYA)	STERLING	1	0	0	0
8	WESTERMAN (YATES 2900)	PECOS	0	0	0	0
8	A WHEAT	LOVING	0	0	0	0
8	P WHEAT, S. (CHERRY CANYON)	LOVING	2	2	35,631	0
8	A WHEELER (DEVONIAN)	WINKLER	0	0	0	0
8	A WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	0	0	0	0
8	WHITE & BAKER (GRAYBURG 2000)	PECOS	3	2	82,340	0
8	WILBROS (QUEEN)	PECOS	3	1	7,105	0
8	WILLIAMS (YATES)	PECOS	1	0	0	0
8	WILLIE B. (SAN ANDRES)	PECOS	6	6	78,755	0
8	P WILLIE B. (QUEEN)	PECOS	2	2	125,873	0
8	WINDMILL (PENN.)	WINKLER	0	0	0	0
8	WINDY MESA (ELLENBG. 10250)	PECOS	1	0	0	0
8	A WINDY MESA (WOLFCAMP 7000)	PECOS	0	0	0	0
8	WINK, S. (CHERRY CANYON)	WINKLER	0	0	0	0
8	WINK, S. (DEVONIAN)	WINKLER	1	0	0	0
8	P WINK, S. (ELLENBURGER)	WINKLER	0	0	0	0
8	P WINK, SOUTH (MONTDYA)	WINKLER	0	0	0	0
8	P WINK, S. (MONTDYA-ELLENBURGER)	WINKLER	10	7	4,247,156	113,999
8	WINTER K	ANDREWS	1	1	25,835	770
8	A WOODLAW (QUEEN)	PECOS	3	1	8,789	0
8	A WOLF (WOLFCAMP)	LOVING	1	1	30,657	2,133
8	A WORSHAM (CHERRY CANYON)	REEVES	13	13	887,859	3,272 F
8	WORSHAM (DELAWARE)	REEVES	19	18	1,096,381	8,918 F
8	P WORSHAM, EAST (CHERRY CANYON)	REEVES	11	8	856,695	5,667 F
8	WORSHAM, NORTH (DEVONIAN)	REEVES	2	1	133,428	0
8	WORSHAM, NORTH (ELLENBURGER)	REEVES	1	1	148,490	0
8	P WORSHAM, NORTH (FUSSELMAN)	REEVES	6	6	1,817,084	0
8	WORSHAM, NORTH (MISSISSIPPIAN)	REEVES	1	1	1,709	0
8	P WORSHAM-BAYER (ATOKA)	REEVES	3	3	126,849	3,020
8	P WORSHAM-BAYER (DEVONIAN)	REEVES	5	5	1,380,036	2,381
8	P WORSHAM-BAYER (ELLEN.)	REEVES	13	9	6,582,938	532 F
8	WORSHAM-BAYER (FUSSELMAN)	REEVES	1	1	20,714	190
8	P WORSHAM-BAYER (PENN.)	REEVES	3	3	1,149,986	23,888
8	A -Y-, SOUTH (TUBB)	CRANE	0	0	0	0
8	A -Y-, SOUTH (TUBB 4130)	CRANE	2	2	15,234	0
8	YATES (YATES 1520)	PECOS	1	0	0	0
8	P YUCCA BUTTE (CONNELL)	PECOS	0	0	0	0
8	YUCCA BUTTE (DEVONIAN)	TERRELL	1	1	13,798	27 F
8	YUCCA BUTTE (ELLENBURGER)	PECOS	1	1	53,885	270
8	P YUCCA BUTTE (PENN. DETRITAL)	PECOS	4	4	261,083	472 F
8	A YUCCA BUTTE, W. (ELLEN)	PECOS	4	2	151,281	3,361
8	P YUCCA BUTTE, W (PENN. DETRITAL)	PECOS	0	0	0	0
8	DISTRICT TOTAL	879	3,471	2,554	766,534,515	1,778,417

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8A	WILDCAT	0000000000000	0	0	0	0
8A	BALE (YATES)	GAINES	5	3	36,517	0
8A	P BECKER (YATES)	TERRY	3	3	760,010	0
8A	A BIRNIE (CONGL.)	MOTLEY	1	0	0	0
8A	BIRNIE (STRAWN)	MOTLEY	0	0	0	0
8A	A BRONCO (SAN ANDRES)	YOAKUM	0	0	0	0
8A	A BRUHLEY (CLEAR FORK, LD.)	GAINES	2	2	31,521	128
8A	BRUHLEY, EAST (YATES)	GAINES	1	0	5,902	78
8A	A BUCKSHOT (4950)	COCHRAN	27	23	382,927	1,978 F
8A	CABBINESS YATES	TERRY	1	1	42,687	0
8A	P CEDAR LAKE (YATES)	GAINES	5	2	110,898	0
8A	FELMAC (YATES)	GAINES	3	3	37,693	0
8A	P G-M-K (BASAL YATES)	GAINES	10	9	751,607	136 F
8A	P G-M-K (YATES)	GAINES	8	5	135,175	0
8A	GRIMM (PERMIAN SAND)	MOTLEY	1	0	0	0
8A	HARRIS (YATES)	GAINES	0	0	0	0
8A	P HOBBS, EAST (QUEEN GAS)	GAINES	3	2	32,704	0
8A	HOMANN (YATES)	GAINES	12	11	107,782	2
8A	P INDEPENDENT (BEND CONGL.)	COTTLE	7	4	984,468	13,969
8A	P JUNIPER	KING	3	3	348,787	1,819
8A	P JUNIPER (BEND CONGL.)	KING	7	6	390,118	1,050 F
8A	JUNIPER, N. (BEND CONGL.)	COTTLE	6	1	24,485	155 F
8A	A LEVELLAND (SAN ANDRES)	COCHRAN	137	115	2,489,970	11,181 F
8A	LOOP (YATES)	GAINES	11	0	0	0
8A	P LOOP, NE. (YATES)	GAINES	10	9	206,480	0 F
8A	P MASTERSON STRAWN (5430)	KING	2	2	458,491	6,984
8A	MAXEY (YATES)	GAINES	0	0	0	0
8A	MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	3	2	134,827	8,821
8A	P NEWSOM (YATES)	GAINES	6	3	164,052	2
8A	P PROVIDENCE (ATOKA)	COTTLE	21	18	848,646	4,447 F
8A	P PRUDENCE (ATOKA)	KING	8	8	726,029	8,170
8A	RILEY, NORTH (YATES)	GAINES	0	0	0	0
8A	P SEMINOLE (YATES)	GAINES	18	15	665,025	0
8A	A SEMINOLE, WEST	GAINES	0	0	0	0
8A	A SLAUGHTER (SAN ANDRES)	HOCKLEY	0	0	0	0
8A	A STESCOTT (ATOKA)	COTTLE	1	0	210	0 F
8A	P STESCOTT (ATOKA 6185)	COTTLE	10	8	1,196,704	5,811 F
8A	TAHOE (YATES 3300)	GAINES	1	0	0	0
8A	A TEX-MEX	GAINES	1	1	32,663	0
8A	TEX-PAC (YATES)	GAINES	1	0	0	0
8A	THOMAS (ATOKA CONGL.)	COTTLE	2	1	23,682	998
8A	A TIPPEN (CONGL. 6800)	COTTLE	0	0	0	0
8A	P TIPPEN, S. (CONGL.)	COTTLE	8	4	520,673	3,886
8A	TIPPEN, SW. (CONGL STRINGER 6800)	COTTLE	0	0	0	0
8A	P TIPPEN, SW. (CONGL. 6800)	COTTLE	3	2	54,686	251 F
8A	P TIPPEN, SW. (CONGL. 6900)	COTTLE	0	0	0	0
8A	P TOKIO (YATES)	TERRY	2	2	69,176	0
8A	P TOM ("B" CONGL.)	KING	12	9	662,933	7,591
8A	P TWO RUBIES (SAN ANDRES)	HOCKLEY	2	0	2,456	60
8A	A WASSON	YOAKUM	4	1	471,054	0
8A	P WELLMAN, SOUTHWEST (YATES)	TERRY	0	0	0	0
8A	P WELLMAN, WEST (YATES)	TERRY	8	7	970,560	0 F
8A	WELTMER (CLEAR FORK)	GAINES	1	1	72,369	1,309
8A	A YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	1	1	21,324	11
8A	DISTRICT TOTAL	54	378	287	13,975,291	78,837

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	WILDCAT	0000000000000	0	0	0	0
9	A A & D (MARBLE FALLS CONGL. 4900)	ARCHER	1	0	83	0
9	A A. O. O. (MISS)	YOUNG	2	1	7,988	0
9	A ALCO (CADDO LIME)	YOUNG	1	1	12,235	164
9	A ALCO (CADDO, LOWER)	YOUNG	1	0	289	0
9	A ALCO (MARBLE FALLS)	JACK	0	0	0	0
9	P ALCO, S. (MARBLE FALLS)	YOUNG	0	0	0	0
9	A ALLEN-SIX (4800)	JACK	1	1	8,576	15
9	P ALLYATES (CONGLOMERATE)	JACK	4	3	96,593	378 F
9	A ALVORD (ATOKA CONGLOMERATE)	WISE	28	22	559,915	4,387 F
9	A ALVORD (CADDO CONGLOMERATE)	WISE	12	8	198,410	1,036 F
9	A ALVORD (MARBLE FALLS CONGL.)	WISE	1	1	13,528	51
9	A ALVORD, SOUTH (ATOKA)	WISE	20	20	1,032,138	4,112
9	A ALVORD, SOUTH (ATOKA 5550)	WISE	1	0	0	0
9	A ALVORD, SOUTH (ATOKA 5700)	WISE	1	1	3,250	0
9	A ALVORD, SOUTH (CADDO CONGL.)	WISE	0	0	0	0
9	A ALVORD, SOUTH (CADDO LIME)	WISE	1	1	7,539	257
9	A ANNA (CADDO LIME)	JACK	0	0	0	0
9	A ANTELOPE, EAST (BRYSON)	JACK	1	0	0	0
9	A ANTELOPE, S. (BRYSON)	JACK	1	1	73,645	0
9	P ANTELOPE, S.E. (MARBLE FALLS)	JACK	22	11	569,871	26,330 F
9	ARCHER, NORTH	ARCHER	2	2	4,048	0
9	A ARCO (CONGLOMERATE)	JACK	7	4	275,130	4,453
9	ASHE (STRAWN)	WISE	2	1	6,045	0 F
9	A AVIS (BEND CONGLOMERATE)	JACK	0	0	0	0
9	P AVIS, NORTH (CONGLOMERATE)	JACK	3	1	95,318	161
9	P AVIS, NORTH (CONGLOMERATE, UP.)	JACK	0	0	0	0
9	A BARFIELD (CONGLOMERATE)	JACK	2	1	57,667	4,155
9	P BARNETT (CONGL 4500)	YOUNG	1	0	0	0
9	A BARROW (CADDO)	WISE	1	1	9,094	0 F
9	A BARROW (STRAWN)	WISE	0	0	0	0
9	BARTONS CHAPEL (CONGLOMERATE)	JACK	0	0	0	0
9	P BARTONS CHAPEL, E. (CONGLOMERATE)	JACK	11	6	179,351	67 F
9	P BARTONS CHAPPEL E. (CONGL. 4850)	JACK	2	2	91,105	965
9	BARTONS CHAPEL, S. (CONGL. 4460)	JACK	5	4	60,724	2,283
9	BARTONS CHAPEL, S (CONGL. 4850)	JACK	6	5	133,001	327
9	A BARTONS CHAPEL, S. (ELLEN)	JACK	1	1	16,028	354
9	A BARTONS CHAPEL, S. (STRAWN)	JACK	1	0	166	15
9	BARTONS CHAPEL, S. (STRAWN 3100)	JACK	1	0	0	0
9	P BARTONS CHAPEL, S. (STRAWN 3600)	JACK	23	20	297,445	412 F
9	BAXTER (CADDO LIME)	JACK	1	0	0	0
9	A BAYEX (CONGL.)	JACK	0	0	0	0
9	BAYLOR COUNTY REGULAR (GAS)	BAYLOR	1	0	0	0
9	A BECKNALL (STRAWN 4600)	WISE	0	0	0	0
9	P BELLEVUE, N. (CONGL.)	CLAY	2	2	69,180	2,074
9	A BELQATE (ATOKA CONG. 5770)	MONTAGUE	1	0	1,011	0
9	A BERGEN (CONGL)	YOUNG	3	1	18,104	0
9	P BERWICK, EAST (CONGL)	JACK	0	0	0	0
9	BERWICK, E. (MARBLE FALLS)	JACK	1	0	4,285	0
9	A BIG BUCK (CADDO 1ST)	DENTON	8	0	0	0
9	P BIG BUCK (JOHNSON SAND, LOWER)	DENTON	8	0	0	0
9	P BIG BUCK (JOHNSON SAND, UPPER)	DENTON	7	0	0	0
9	P BIG MINERAL (DIL CREEK)	GRAYSON	2	2	308,600	1,196
9	P BIG MINERAL, SE. (V LD)	GRAYSON	1	0	0	0
9	P BIG MINERAL, SE. (V LOWER GAS)	GRAYSON	1	1	9,569	0
9	A BIG MINERAL CREEK (V SDSTN.)	GRAYSON	1	1	133,124	0
9	BILLIE YATES (STRAWN)	JACK	1	1	53,990	503
9	BILLS (CADDO CONGLOMERATE)	JACK	1	0	305	0
9	BIRDWELL (LAKE)	JACK	1	0	0	0
9	A BLOUNT (BUTTRAM)	YOUNG	1	0	0	0
9	A BLUEBERRY HILL (4900)	JACK	1	0	0	0
9	A BLUEBERRY HILL (5550)	JACK	1	1	40,896	153
9	BLUM (ATOKA CONGL., LD)	CLAY	1	0	39,713	508
9	A BOB-K, N. (5150)	COOKE	0	0	0	0
9	BOEDEKER, SOUTH (CONGL. GAS)	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. (CADDO CONGL.)	MONTAGUE	0	0	0	0
9	A BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	P BOGY (CONGLOMERATE 5170)	WISE	2	1	16,705	36
9	A BOLEY (STRAWN)	JACK	2	1	7,382	0
9	A BOLEY, SOUTH (ATOKA)	JACK	1	1	1,973	110
9	BOLING (4800) FIELD	JACK	2	2	22,955	411
9	BOLING (5200) FIELD	JACK	3	3	53,706	124 F
9	BOLING (5300) FIELD	JACK	2	1	7,524	0
9	A BOLING-CRUM (CONGL. 4950)	JACK	3	3	14,680	193
9	A BOONSVILLE (ATOKA CONGL. 4900)	WISE	M	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5000)	WISE	M	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5260)	WISE	2	2	18,685	141
9	A BOONSVILLE (ATOKA CONGL. 5700)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 6010)	WISE	1	1	46,876	73
9	A BOONSVILLE (BASAL ATOKA)	WISE	7	6	58,215	219 F
9	P BOONSVILLE (BEND CONGL., GAS)	WISE	M	1,932	1,656	73,819,640
9	A BOONSVILLE (CADDO CONGL., WEST)	WISE	0	0	0	0
9	P BOONSVILLE (CADDO LIME)	WISE	M	12	8	332,217
9	BOONSVILLE (4750 CADDO LIME)	WISE	1	1	11,960	33
9	A BOONSVILLE (CADDO 4120)	WISE	M	4	3	33,909
9	A BOONSVILLE (CONSOLIDATED CONGL.)	WISE	M	9	8	216,500
9	BOONSVILLE (ELLENBERGER)	WISE	0	0	0	0
9	P BOONSVILLE (STRAWN)	WISE	12	8	49,821	117 F
9	BOONSVILLE (STRAWN 3000)	WISE	1	1	4,152	0
9	P BOROCK (CONGL.)	YOUNG	M	9	5	130,317

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
9	P BOROCK (MARBLE FALLS)	YOUNG	M	5	5	117,307	2,586
9	BOROCK (MISS)	YOUNG		1	1	154,659	0
9	P BOROCK (UPPER CONGL.)	YOUNG	M	5	2	136,065	0
9	P BOROCK (UPPER STRAWN)	YOUNG		3	2	53,010	0
9	A BOWIE (CADD)	MONTAGUE		0	0	0	0
9	A BOWIE (VIOLA LIMESTONE)	MONTAGUE		0	0	0	0
9	BOWIE, SW. (ATOKA CONGL. THIRD)	CLAY		1	1	13,146	12
9	BOWIE, SOUTHWEST (CONGL.)	MONTAGUE	M	10	2	8,120	0 F
9	A BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE		0	0	0	0
9	A BOWIE, SW. (CONGLOMERATE 2ND)	JACK		0	0	0	0
9	P BOYD, N. (STRAWN 4200)	WISE		4	3	113,662	63 F
9	A BRAZEEL (CADD)	YOUNG		0	0	0	0
9	A BRAZEEL (MARBLE FALLS)	YOUNG		2	2	18,815	94
9	A BRIAR CREEK	YOUNG		0	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5250)	WISE		1	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5300)	WISE		3	2	21,760	0
9	A BRIDGEPORT (ATOKA CONGL. 6000)	WISE		1	1	2,209	0 F
9	A BRIDGEPORT (CADD CONGL. 4670)	WISE		2	0	0	0
9	P BRIDGEPORT (STRAWN)	WISE		8	5	98,468	117 F
9	P BRIDGEPORT, SOUTH (STRAWN 3900)	WISE		1	0	0	0
9	A BRYSON (CONGLOMERATE)	JACK		1	0	6,425	0
9	BRYSON (MARBLE FALLS)	JACK		0	0	0	0
9	BRYSON (STRAWN)	JACK		1	1	10,186	0
9	A BRYSON, EAST	JACK		1	1	7,620	50 F
9	BRYSON, E. (CADD GAS)	JACK		1	1	20,621	0
9	P BRYSON, EAST (CONGL.)	JACK		2	2	44,621	2 F
9	A BRYSON, SOUTH (STRAWN 1700)	JACK		24	0	14,262	0
9	BRYSON, WEST (4550)	JACK	M	1	1	24,088	161
9	BUFFALO SPRINGS (CONGL)	CLAY		1	1	6,295	45
9	BUFFON (5350 CONGL.)	JACK		2	0	0	0
9	BUNGER (3925-3960)	YOUNG		1	1	20,268	0
9	BUNGER, SOUTH (STRAWN)	YOUNG		2	1	3,366	0
9	A BUNGER, SW. (CONGL. 3900, W.)	YOUNG		0	0	0	0
9	BURKBURNETT	WICHITA		1	0	0	0
9	BURKBURNETT, SOUTH	WICHITA		2	0	0	0
9	A BURNS-RAGLAND (STRAWN)	YOUNG		0	0	0	0
9	COC (CONGL)	YOUNG		1	1	89,779	55
9	A C H K (CONGLOMERATE)	JACK		0	0	0	0
9	CAMP TEXOMA (ATOKA)	GRAYSON		1	1	251,939	10,920
9	A CAMPBELL (ATOKA CONGL.)	JACK		12	8	173,442	2,590
9	CAMPSEY (CONGLOMERATE)	JACK		1	1	80,687	147
9	CAMPSEY, E. (BEND CONGLOMERATE)	JACK		1	1	34,857	141
9	A CAP YATES (CONSOLIDATED CONGL.)	WISE		7	4	36,104	485 F
9	A CAP YATES (CADD)	WISE		0	0	0	0
9	A CAP YATES (CONGLOMERATE)	WISE		0	0	0	0
9	A CAP YATES (CONGLOMERATE, LOWER)	WISE		0	0	0	0
9	A CAP YATES (CONGLOMERATE, UPPER)	WISE		0	0	0	0
9	CARR (CONGLOMERATE)	YOUNG		1	1	32,219	0
9	CARTER LAKE, E. (5830 CONGL.)	MONTAGUE		1	1	2,977	0 F
9	CARVER (ATOKA CADD CONGLOMERATE)	JACK		1	1	67,470	0
9	P CARY-MAG (CATER-CONGL.)	JACK		2	2	55,457	80 F
9	P CARY-MAG (CONGLOMERATE)	JACK		19	17	750,733	12,776
9	CARY-MAG, SOUTH (CONGLOMERATE)	JACK		7	7	120,539	815
9	CASBURN (CADD)	YOUNG		0	0	0	0
9	A CATLIN (ATOKA CONGL.)	JACK		2	1	19,352	0
9	A CATLIN (CADD CONGLOMERATE)	JACK		12	12	487,780	1,600 F
9	A CATLIN, SW. (ATOKA)	JACK		6	6	179,636	2,891 F
9	P CATTAIL HOLLOW (CONGL)	MONTAGUE	M	9	4	355,270	772 F
9	A CAUGHLIN (ATOKA CONGLOMERATE)	WISE		0	0	0	0
9	A CAUGHLIN (CONGL. 6150)	WISE		1	0	0	0
9	A CAUGHLIN (STRAWN)	WISE		1	0	0	0
9	CHARLESWINN (STRAWN)	COOKE		2	1	13,781	0
9	A CHICO	WISE		0	0	0	0
9	P CHICO (CONGLOMERATE 5850)	WISE		4	3	54,997	349 F
9	A CHICO (5457)	WISE		0	0	0	0
9	A CHICO, WEST (CADD CONGL. UPPER)	WISE		5	3	67,956	1,109
9	A CHICO, WEST (CONGLOMERATE 5700)	WISE		16	13	152,217	553
9	CHICO, WEST (STRAWN 4400)	WISE		0	0	0	0
9	CHISHOLM (CONGL. 4190)	YOUNG		0	0	0	0
9	A CHISHOLM (CONGLOMERATE 4200)	YOUNG		1	0	0	0
9	CLARK (MARBLE FALLS)	YOUNG		1	1	31,622	0
9	A CLAY COUNTY REGULAR	CLAY		4	3	43,617	331
9	P CLAY-RAY (CONGL.)	JACK		9	8	132,230	587
9	CLAY-RAY (STRAWN, LOWER)	JACK		4	2	13,886	374
9	A CLAYTON (STRAWN 3900)	JACK		4	2	34,318	895
9	COGDELL (CONGL. GAS)	JACK		1	1	50,948	119
9	A CONLEY (CHESTER)	HARDEMAN		1	1	3,060	0
9	A COOKE COUNTY REGULAR	COOKE		0	0	0	0
9	COOKE COUNTY REGULAR (GAS)	COOKE		1	0	0	0
9	COTTONDALE (ELLENBURGER)	WISE		0	0	0	0
9	COTTONDALE (STRAWN 3720)	WISE		1	1	6,300	0
9	COTTONDALE (STRAWN 3800)	WISE		0	0	0	0
9	P CRAFTON, NORTH (CADD CONGL)	WISE		0	0	0	0
9	CRAFTON, WEST (CADD LINE)	JACK		7	3	19,521	49
9	A CRAFTON, WEST (CADD OIL)	JACK		0	0	0	0
9	P CRAFTON, WEST (CONGLOMERATE)	JACK		8	8	154,499	1,992
9	A CRAFTON, WEST (MARBLE FALLS)	JACK		1	0	3,344	488
9	P CRANFORD (STRAWN)	JACK		2	2	18,305	0
9	CREE (4700 CONGLOMERATE)	YOUNG		1	1	75,712	3,027
9	CRUM (CONGL.)	JACK		1	1	95,244	786

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	P CUNDIFF (ATOKA 5660)	JACK	2	2	42,363	287
9	A CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	1	1	73,812	569
9	CUNDIFF, NORTH (5700)	JACK	1	1	22,471	0
9	A CUNDIFF, SOUTH	JACK	0	0	0	0
9	P CUNDIFF, SOUTH (ATOKA CONGL.)	JACK	6	6	383,449	949
9	CUNNINGHAM (CONGL.)	CLAY	0	0	0	0
9	CURT WEAVER (CONGLOMERATE)	JACK	0	0	0	0
9	P CUSTARD (CONGL. 4650)	JACK	3	3	61,999	234
9	DALY (ELLENBURGER)	WISE	0	0	0	0
9	DALY, NORTH (CADDO CONGLOMERATE)	WISE	0	0	0	0
9	A DARNER-HAMMON (BEND CONGL.)	JACK	18	15	242,662	845
9	A DAVENPORT (CONGLOMERATE)	JACK	2	2	18,728	946
9	A DAVENPORT (CONGLOMERATE 4TH)	WISE	2	2	40,610	303
9	A DAVIS (5200 GAS)	YOUNG	1	1	1,837	1
9	P DAWS (AVIS)	YOUNG	1	0	0	0
9	P DAWS (GUNSIGHT)	YOUNG	1	0	0	0
9	A DEARING (STRAWN)	JACK	0	0	0	0
9	A DECATUR (3650 SAND)	WISE	1	1	17,667	454
9	DECATUR, E. (STRAWN 3800)	WISE	1	1	79,785	7
9	DECATUR, SOUTH (CADDO LIME)	WISE	2	1	69,563	191
9	DECATUR, SOUTH (STRAWN 3500)	WISE	0	0	0	0
9	DECATUR, WEST (CADDO LIME)	WISE	0	0	0	0
9	DEE CEE (CONGL.)	JACK	1	1	301,391	1,833
9	P DEES (ATOKA CONGLOMERATE)	JACK	37	36	609,741	1,752 F
9	DELAWARE BEND (OIL CREEK)	COOKE	0	0	0	0
9	A DEWEBER (CONGL)	JACK	9	8	218,323	1,034 F
9	A DILLARD, S. (MARBLE FALLS)	CLAY	8	6	74,005	334 F
9	DILLARD, S.E. (ATOKA 5900)	CLAY	1	0	14,330	264
9	A DILLARD, SE. (CONGLOMERATE)	CLAY	0	0	0	0
9	A DILLARD, SW. (ATOKA 5900)	CLAY	4	4	51,132	141
9	P DILLARD, SW. (CONGLOMERATE 5780)	CLAY	2	2	72,340	246
9	DILLARD, SW. (MARBLE FALLS)	CLAY	1	1	15,420	0
9	A DILLARD, SW. (5870)	JACK	1	1	10,297	45
9	DILLARD, WEST (ATOKA 5975)	CLAY	1	0	0	0
9	A DILLARD, W. (CADDO)	CLAY	2	1	3,076	31
9	P DIMOCK (MISS. 6640)	MONTAGUE	1	0	0	0
9	DIMOCK (STRAWN 5000)	MONTAGUE	0	0	0	0
9	DONNELL (4180 CONGL.)	YOUNG	1	1	24,128	731
9	DONNELL (MARBLE FALLS)	YOUNG	1	0	0	0
9	DUNES (CONGL)	JACK	5	5	145,901	202
9	A DUNHAM (CONGL.)	JACK	1	1	52,133	206
9	A DUNHAM, W. (BEND CONGL.)	JACK	0	0	0	0
9	A EANES (ATOKA)	CLAY	0	0	0	0
9	A EANES (CONGLOMERATE)	MONTAGUE	6	4	89,373	654
9	A EANES (CONGL., LOWER)	MONTAGUE	0	0	0	0
9	A EILEEN JANE (CONGL.)	YOUNG	1	1	10,975	54
9	ELECTRA	WILBARGER	0	0	0	0
9	ELIASVILLE, NORTH (ATOKA CONGL.)	YOUNG	1	1	4,029	248
9	A ELMER (CONGL.)	JACK	1	1	2,611	78
9	A ELROD (BEND CONGLOMERATE)	WISE	0	0	0	0
9	P ENNIS (CONGL.)	JACK	2	2	31,562	215
9	FINIS, NORTHEAST (BUTTHAN)	JACK	0	0	0	0
9	FINIS, SOUTHWEST (CONGL. 4100)	YOUNG	8	5	46,212	46 F
9	FISH CREEK (CADDO LIME)	YOUNG	0	0	0	0
9	P FISH CREEK (MARBLE FALLS)	YOUNG	4	4	55,280	5
9	P FRANKLIN (STRAWN)	WISE	3	2	135,460	337
9	GADBERRY (CADDO LM)	WISE	1	1	7,444	0 F
9	GADBERRY (STRAWN UPPER)	WISE	1	1	4,251	0 F
9	A GAGE (CONGLOMERATE)	JACK	0	0	0	0
9	GAHAGAN (MARBLE FALLS, I)	YOUNG	0	0	0	0
9	A GARVEY (STRAWN)	YOUNG	0	0	0	0
9	GARVIN (STRAWN)	WISE	1	1	4,462	3
9	P GARVIN (4150)	WISE	0	0	0	0
9	P GAS FINDERS (CONGL.)	DENTON	88	82	1,448,384	1,162 F
9	P GAS FINDERS (CONGL 6500)	DENTON	0	0	0	0
9	P GAS FINDERS (CONGL 6600)	DENTON	0	0	0	0
9	GAS FINDERS (CORDELL 5800)	DENTON	1	1	2,952	0
9	GATES, WEST (BRYSON SAND)	JACK	0	0	0	0
9	P GATES, WEST (CONGLOMERATE)	JACK	2	2	20,345	32
9	P GENESIS (3090)	YOUNG	2	2	35,090	26
9	P GENTRY-PERKINS (STRAWN)	WISE	2	2	73,419	101 F
9	GIBBS CREEK (CONGLOMERATE 4100)	YOUNG	1	1	19,842	663
9	GIFFORD (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	GILLESPIE (MARBLE FALLS L.M.)	JACK	0	0	0	0
9	A GILLESPIE (4530)	JACK	1	1	2,219	2
9	A GILLEY (CADDO LIME)	JACK	1	1	3,719	0
9	A GILLEY, W. (ATOKA CONGL.)	JACK	1	1	12,388	46
9	GILMAC (CONGL)	YOUNG	1	1	13,905	0
9	GLADYS-MAG (BEND CONGL.)	JACK	0	0	0	0
9	GLENNA (STRAWN)	YOUNG	3	3	11,949	0
9	GOLDEN (CONGLOMERATE 5440)	JACK	1	0	12,153	86
9	GORDONVILLE (OIL CREEK)	GRAYSON	0	0	0	0
9	GORDONVILLE, E (VIOLA 10500)	GRAYSON	1	1	24,110	256
9	GORDONVILLE WEST (DETRITAL)	GRAYSON	1	1	20,149	1,166
9	GORDONVILLE, WEST (VIOLA)	GRAYSON	1	1	51,064	4,041
9	P GRA-JOHN (CADDO CONGLOMERATE)	JACK	2	2	139,957	518 F
9	GRAHAM, EAST (CADDO)	YOUNG	1	0	16,052	0
9	P GRAHAM, EAST (GUNSIGHT 800)	YOUNG	2	2	9,163	0
9	GRAHAM, EAST (STRAWN)	YOUNG	0	0	0	0
9	P GRAHAM EAST (4000)	YOUNG	4	4	61,773	758

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9	P GRAHAM, NORTH (MARBLE FALLS)	YOUNG	4	3	74,907	185
9	A GRAHAM, NE. (BIG SALINE)	YOUNG	1	1	21,632	58
9	A GRAHAM, NE. (CADDO LIME)	YOUNG	4	4	52,792	54
9	P GRAHAM, SOUTH (CADDO)	YOUNG	3	2	24,733	66
9	GRAHAM, SOUTH (STRAWN)	YOUNG	1	0	0	0
9	GRAHAM, SE (STRAWN 3275)	YOUNG	1	1	26,153	559
9	GRAHAM, S.E. (STRAWN 3350)	YOUNG	1	1	35,966	0
9	GRAHAM-VICK (CISCO 500)	YOUNG	1	0	0	0
9	GREAT WEST (CONGL.)	MONTAGUE	1	0	0	0
9	GREENWOOD (ATOKA)	WISE	1	1	12,125	0
9	A GRESHAM, E. (MISS.)	JACK	1	1	8,520	114
9	GRUBER	COOKE	0	0	0	0
9	P H.F.L. (CONGLOMERATE 5400)	JACK	2	2	294,623	1,495
9	HAGERMAN, (BAKER,LO)	GRAYSON	1	1	36,203	754
9	A HALLWOOD (BEND CONGLOMERATE)	JACK	0	0	0	0
9	HANDY (GRAY LOWER)	GRAYSON	1	1	472	0 F
9	HANDY (PENNSYLVANIAN)	GRAYSON	2	1	12,928	0 F
9	HANDY, NW. (K-2A)	COOKE	1	0	0	0
9	P HANDY, NW (K-3)	COOKE	2	2	140,060	147
9	A HANDY, SE. (N SAND)	GRAYSON	1	1	14,952	0 F
9	A HANDY, SOUTHEAST (Q)	GRAYSON	0	0	0	0
9	A HANDY, WEST (DORNICK HILLS)	COOKE	2	2	11,277	0
9	A HANDY, WEST (K-3)	COOKE	2	1	23,083	102
9	P HANDY, WEST (YOUNG)	COOKE	2	2	111,510	1,960 F
9	HARTSELL (STRAWN)	WISE	1	1	15,026	0
9	A HARTY (CONGLOMERATE)	YOUNG	2	1	11,945	0
9	HARWELL (CONGLOMERATE)	JACK	0	0	0	0
9	HATHAWAY (CADDO)	DENTON	1	0	0	0
9	P HAWTHORNE (A-ZONE CONGL.)	JACK	2	2	161,084	1,153
9	HAWTHORNE (B-ZONE CONGL)	JACK	1	0	3,158	921
9	P HAZEL (STRAWN)	JACK	2	2	12,420	0
9	A HAZELTON (STRAWN 3100)	YOUNG	0	0	0	0
9	HEATHER CONGLOMERATE	YOUNG	2	1	45,923	0
9	HENDERSON (BRYSON)	YOUNG	1	0	0	0
9	HENDERSON (2000)	JACK	0	0	0	0
9	HENDERSON RANCH (MARBLE FALLS)	JACK	2	2	21,303	90
9	HERRON CITY (CONGL.)	YOUNG	1	1	34,964	59
9	HORN (CONGL.)	YOUNG	1	1	110,828	1,094
9	P HULL (CADDO A)	JACK	3	3	210,079	111
9	A HUNOLEY (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	P HUNTER (CONGL.)	JACK	5	5	352,997	1,137
9	J D W (CADDO CONGL.)	JACK	0	0	0	0
9	A JACK COUNTY REGULAR	JACK	8	3	37,314	89 F
9	JACK COUNTY REGULAR (GAS)	JACK	164	125	1,895,468	14,548 F
9	JACKSBORO (ATOKA CONGLOMERATE)	JACK	0	0	0	0
9	JACKSBORO (BEND CONGLOMERATE)	JACK	2	1	16,986	69
9	P JACKSBORO, E. (CONGLOMERATE GAS)	JACK	9	8	410,274	864
9	JACKSBORO, N. (CADDO CONGL.)	JACK	1	1	15,140	360
9	JACKSBORO, N. (MIDDLE ATOKA)	JACK	1	1	25,753	614
9	JACKSBORO, NORTH (UPPER ATOKA)	JACK	1	1	10,581	26
9	P JACKSBORO, SOUTH (ATOKA CONGL)	JACK	14	9	199,082	2,058
9	JACKSBORO, S. (CONGL. 5000)	JACK	1	1	14,574	5
9	JACKSBORO, S. (CONGL. 5220)	JACK	0	0	0	0
9	JACKSBORO, S.E. (5200)	JACK	1	1	30,055	116
9	A JACKSBORO, SE. (5270)	JACK	3	3	62,578	243
9	A JACKSBORO, WEST (CONGLOMERATE)	JACK	1	1	2,831	45
9	JACKSBORO, NW (CONGL.)	JACK	3	0	35,280	188
9	JAX (CONGL.)	JACK	1	1	8,192	175
9	JEAN SOUTH (CONGL. 4300)	YOUNG	1	1	30,469	1,340
9	A JERMYN, WEST (CADDO-MF)	JACK	4	2	42,332	507
9	A JERMYN, WEST (MARBLE FALLS)	M	1	0	0	0
9	A JERRY-E-JAN (CONGL.)	JACK	3	2	45,318	132
9	A JERRY-E-JAN, E. (CONGL.)	JACK	1	0	0	0
9	JETTIE ALICE (STRAWN)	WISE	1	1	42,975	23
9	JOHNNY	JACK	0	0	0	0
9	JOHNSON (CISCO)	FOARD	0	0	0	0
9	JOHNSON (800)	YOUNG	4	1	10,228	0
9	P JONES (STRAWN 3000)	WISE	2	2	97,531	132
9	JONESIE (4400)	WISE	2	1	18,511	57
9	A JOPLIN (BEND CONGLOMERATE)	JACK	1	1	18,384	0
9	JOPLIN, SW. (STRAWN)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5100)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5610)	JACK	0	0	0	0
9	A JUPITER (CONGLOMERATE LOWER)	JACK	1	1	7,305	21
9	A JUPITER (CONGLOMERATE UPPER)	JACK	4	3	152,272	492
9	P JUPITER (CONGLOMERATE 3RD)	JACK	4	4	163,695	1,453
9	JUSTIN (CONGL.)	DENTON	1	0	0	0
9	JUSTIN (CORDELL)	DENTON	0	0	0	0
9	JUSTIN (DAVIS)	DENTON	0	0	0	0
9	K.B.H. (STRAWN)	JACK	1	1	9,221	0
9	KADANE (MARBLE FALLS)	JACK	1	0	0	0
9	KEITH (CONGL.)	JACK	1	1	6,527	0 F
9	A KEN-RICH (CADDO 5100)	JACK	2	2	5,952	0
9	A KEN-RICH (CONGLOMERATE)	JACK	0	0	0	0
9	A KEN-RICH (CONGLOMERATE 5100)	JACK	1	1	41,277	272
9	A KENDALL (REND CONGLOMERATE)	YOUNG	2	1	91,796	0
9	A KENDALL (CADDO)	YOUNG	2	0	0	0
9	A KENDALL (MISSISSIPPI LIME)	YOUNG	0	0	0	0
9	KENKIRK (STRAWN 2800)	WISE	0	0	0	0
9	KENKIRK (STRAWN 2850)	WISE	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A KENKIRK (STRAWN 3100)	WISE	0	0	0	0
9	KENKIRK (STRAWN 3300)	WISE	0	0	0	0
9	P KENKIRK, SE. (STRAWN 3100)	WISE	1	0	0	0
9	KENKIRK, SW. (STRAWN 2800)	WISE	0	0	0	0
9	A KINDER (ATOKA CONGL 2ND)	JACK	1	0	0	0
9	P KINDER (CONGL)	JACK	2	2	62,311	70 F
9	A KNOX (BASAL CADD0)	YOUNG	1	1	4,362	0
9	KNOX (CADD0)	YOUNG	5	0	0	0
9	KNOX (MARBLE FALLS)	YOUNG	1	0	0	0
9	KNOX (STRAWN)	YOUNG	0	0	0	0
9	P KNOX, NORTH (CADD0)	YOUNG	3	3	78,792	8
9	A KRAMBERGER (ATOKA CONGL.)	JACK	4	4	571,785	1,420 F
9	P KRAMBERGER (CADD0)	JACK	1	0	0	0
9	L. H. A. (CADD0)	YOUNG	0	0	0	0
9	A L.W.T. (CONGL.)	JACK	1	1	35,914	2,413
9	A LA-PAN (MISSISSIPPIAN)	CLAY	6	0	0	0
9	LAKE DALLAS (CORDELL)	DENTON	0	0	0	0
9	LAKE DALLAS (STRAWN)	DENTON	6	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	A LAQUEY (CONGLOMERATE)	YOUNG	1	1	14,400	166
9	A LEFTWICK (ATOKA CONGL., UP.)	WISE	0	0	0	0
9	A LEFTWICK (ATOKA 5560)	WISE	3	1	6,741	0 F
9	A LEFTWICK (CONGLOMERATE 5220)	WISE	2	2	25,584	160
9	A LEFTWICK (CONGLOMERATE 5800)	WISE	0	0	0	0
9	A LEFTWICK (STRAWN)	WISE	1	1	1,675	0 F
9	LEFTWICK (STRAWN 4300)	WISE	2	2	22,165	2 F
9	LELA HILL (CADD0 CONGL.)	JACK	1	1	134,109	3,725
9	LENNINGTON (STRAWN)	YOUNG	3	0	0	0
9	P LENORA (D-ZONE CONGL)	JACK	6	4	220,398	1,122
9	LESLEY S. (CADD0)	DENTON	1	0	0	0
9	P LESTER (CONGLOMERATE)	JACK	2	0	10,114	1,595
9	LOMIE (CONGL.)	JACK	1	1	49,430	132
9	A LOOPER (CONGL)	YOUNG	1	1	55,143	0
9	A LUCKY JACK (CONGL)	JACK	1	1	43,300	150
9	LUCKY RIDGE, NE. (CONGL 5180)	JACK	1	0	975	2
9	P LUCKY RIDGE, SW. (CONGL. 5100)	JACK	3	3	211,319	1,310
9	P LUKE GRACE (4100 CONGL)	YOUNG	3	3	84,517	187
9	A LUKE GRACE, N. (4100)	YOUNG	1	1	6,906	0
9	P LUNA-MAG (BEND CONGLOMERATE)	JACK	3	2	83,760	295 F
9	LUNDY (CONGL)	JACK	1	0	11,580	29
9	LYNN (STRAWN)	YOUNG	0	0	0	0
9	A LYTLE (CONGLOMERATE)	JACK	1	1	7,029	0
9	M P S (CADD0 CONGL.)	MONTAGUE	1	0	0	0
9	A MARINA-MAG (CONGLOMERATE)	JACK	6	6	67,564	972
9	P MARINA-MAG (CONGLOMERATE GAS)	JACK	23	22	770,317	7,569 F
9	MARKLEY, S. (MARBLE FALLS)	YOUNG	2	2	87,732	442
9	A MARKLEY, SE. (MARBLE FALLS)	YOUNG	1	1	1,598	0
9	P MARTIN (STRAWN)	JACK	3	2	113,032	0
9	MARTIN-SMITH (CONGL.)	JACK	1	1	22,958	34
9	A MARYETTA (ATOKA 5700)	JACK	2	2	12,607	0
9	A MATLOCK	JACK	1	0	0	0
9	MATLOCK (4980)	JACK	1	0	626	0
9	P MAXEY, WEST (CONGLOMERATE)	YOUNG	2	1	88,296	485
9	A MAYFIELD (MISSISSIPPIAN)	CLAY	2	0	3,536	0
9	MCENTIRE (STRAWN)	YOUNG	0	0	0	0
9	A MCKISSICK (CADD0)	WISE	0	0	0	0
9	A MCMILLAN, NORTH (OIL CREEK)	GRAYSON	0	0	0	0
9	MEANDER, WEST (BEND CONGL.)	WISE	M 13	11	463,469	1,207 F
9	MEANDER, WEST (MARBLE FALLS)	WISE	1	1	17,279	15
9	P MIGL (5150)	JACK	4	4	252,713	76
9	A MILES-JACKSON (CADD0)	WISE	1	1	8,593	73
9	MINERAL CREEK, WEST (12200)	GRAYSON	1	1	388,895	25,690
9	MINERAL CREEK, WEST (VIOLA)	GRAYSON	1	0	0	0
9	MONTAGUE (CISCO SAND 900)	MONTAGUE	0	0	0	0
9	A MONTAGUE COUNTY REGULAR	MONTAGUE	0	0	0	0
9	MONTAGUE COUNTY REG. (GAS)	MONTAGUE	3	2	14,178	0
9	P MONTEATH (ATOKA, UPPER)	WISE	M 3	2	172,169	142
9	P MONTEATH (CADD0)	WISE	3	2	118,731	148
9	P MONTEATH (CONGL.)	WISE	M 6	5	302,578	656
9	MOORE (STRAWN 3540)	JACK	1	0	2,477	0
9	A MORRIS (ATOKA CONGLOMERATE 5500)	WISE	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5900)	WISE	0	0	0	0
9	MORRIS (CADD0 LIME)	JACK	M 1	0	0	0
9	A MORRIS (CONGLOMERATE)	JACK	2	2	39,815	54
9	A MORRIS (CONGLOMERATE 5330)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5660, LO)	WISE	0	0	0	0
9	A MORRIS (CONSOLIDATED CONGL.)	WISE	22	17	227,168	785 F
9	A MORRIS (CURTNER CONGLOMERATE)	WISE	0	0	0	0
9	A MORRIS (STRAWN)	WISE	1	1	2,543	0 F
9	P MORRIS (STRAWN 4300-GAS)	WISE	10	4	137,692	733
9	MURRAY, NW (440 SAND)	YOUNG	1	0	0	0
9	MULLINAX (1600 STRAWN)	JACK	1	1	4,167	10
9	MURRAY NE (6009D)	YOUNG	1	0	6,599	0
9	A NALL, SOUTH (CONGLOMERATE)	WISE	1	1	15,761	0
9	P NAPECO (MISS)	YOUNG	4	3	284,449	1,164
9	NAPECO, NW. (STRAWN)	YOUNG	1	1	15,407	0
9	NAPECO, SW. (CONGL.)	YOUNG	3	2	37,531	1,467
9	NEHER (CONGLOMERATE)	JACK	1	1	20,142	75
9	NEW-MAG (OIL CREEK)	GRAYSON	5	0	0	0
9	NEW-MAG (OIL CREEK 16,000)	GRAYSON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A NEW YORK CITY (CADD0)	CLAY	0	0	0	0
9	NEW YORK CITY (MISS.-STORAGE)	CLAY	1	0	0	0
9	NEWARK, EAST (BARNETT SHALE)	WISE	1	1	16,146	0
9	NEWCASTLE, EAST (CADD0, LO)	YOUNG	0	0	0	0
9	A NEWPORT (STRAWN)	JACK	0	0	0	0
9	P NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	6	3	60,696	332
9	A NEWPORT, S. (BEND CONGL.)	JACK	7	7	255,704	2,283
9	A NEWPORT, S. (BEND CONGL. 5800)	JACK	3	3	37,500	673 F
9	P NEWPORT, SE. (ATOKA)	JACK	2	2	63,528	1,734
9	A NEWPORT, WEST (CONGLOMERATE)	JACK	3	3	49,360	70
9	NORTH CREEK RANCH (UPPER ATOKA)	JACK	1	1	7,190	5
9	A NORTHTRIDGE (ATOKA CONGL.)	JACK	4	1	15,374	7
9	A NORTHWEST LAKE (CADD0 4880)	WISE	0	0	0	0
9	A ODELL, WEST (CHAPPELL)	WILBARGER	0	0	0	0
9	ODELL, W. (5900 CHESTER)	WILBARGER	2	2	10,466	0
9	OMEGA (4950 CONGL.)	JACK	2	2	80,537	6
9	A OSAGE (CONGLOMERATE)	MONTAGUE	1	1	2,698	0
9	P OSAGE (MISSISSIPPIAN)	MONTAGUE	3	3	73,652	260 F
9	OWENS (STRAWN)	JACK	1	0	12,315	50
9	A OZIE (MISS. 4900)	JACK	0	0	0	0
9	P OZIE, W. (BRYSON, LO. B)	JACK	2	2	67,452	0
9	A OZIE, WEST (CADD0 CONGL.)	JACK	1	1	78,340	0
9	OZIE, WEST (MISS.)	JACK	0	0	0	0
9	A PARADISE (ATOKA CONGL. 5270)	WISE	1	1	94,516	427
9	P PARADISE (CADD0 LINE)	WISE	1	0	0	0
9	PARADISE COVE (LO DORNICK HILLS)	GRAYSON	1	1	420,989	24,529
9	A PARK SPRINGS (CONGL.)	WISE	26	22	568,060	4,089
9	A PATTEN (MARBLE FALLS)	JACK	0	0	0	0
9	PATTON (MARBLE FALLS CONGL)	JACK	1	1	47,266	130
9	PAUTSKY (LO CONGL.)	CLAY	0	0	0	0
9	A PEEK (MARBLE FALLS)	JACK	2	0	1,927	0
9	PELLA	WISE	0	0	0	0
9	PERRIN, E. (CONGL. 5300)	JACK	1	1	12,083	11
9	A PENN (CONGL)	YOUNG	1	1	19,023	163
9	PERRIN (CHAPPELL LINE)	JACK	1	1	13,886	145
9	PERRIN (MARBLE FALLS)	JACK	1	1	3,913	292
9	PERRIN, EAST (ATOKA CONGL. 4800)	JACK	5	5	50,579	221
9	PERRIN, EAST (CADD0 CONGL. GAS)	JACK	6	6	113,553	133
9	PERRIN, F. (CADD0 4400)	JACK	1	1	23,589	595
9	A PERRIN, EAST (CONGL. 5400)	JACK	7	6	168,729	874
9	PERRIN, E. (MARBLE FALLS CONGL.)	JACK	1	0	2,612	1
9	P PERRIN, EAST (STRAWN UPPER)	JACK	2	2	10,816	593
9	P PERRIN, N. (MARBLE FALLS)	JACK	3	1	9,561	6 F
9	P PERRIN, N. (4500)	JACK	2	2	8,088	142
9	PERRIN, N.E. (ATOKA CONGL)	JACK	1	1	12,802	105
9	PERRIN, N.W. (ATOKA CONGL.)	JACK	1	1	15,954	39
9	PERRIN, S. (CONGL. 4600)	JACK	1	1	11,125	0
9	P PERRIN, SW (CONGL 4850)	JACK	10	9	416,626	2,697
9	PERRIN RANCH (ATOKA CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL. UPPER)	WISE	1	1	9,509	19
9	A PERRIN RANCH (CONGL. 4890)	JACK	1	1	3,075	0
9	PERRIN RANCH, NORTH (STRAWN)	JACK	1	1	9,562	0
9	P PLEMONS (CONGLOMERATE)	JACK	7	2	27,661	17 F
9	POOL (VIOLA LINE)	DENTON	1	1	57,219	46
9	PORFIDO (CONGL.)	JACK	1	1	212	0
9	PORFIDO (MARBLE FALLS)	JACK	0	0	0	0
9	A POST OAK (CONGLOMERATE)	JACK	4	3	334,067	3,141
9	POST OAK, SOUTH (CONGL.)	JACK	1	0	0	0
9	A POTTSBORD (PALUXY)	GRAYSON	0	0	0	0
9	A POTTSBORD, SOUTH (V SAND)	GRAYSON	1	1	59,830	16 F
9	PRUITT (VIOLA LINE)	WISE	1	1	25,554	320
9	PURSLEY (MARBLE FALLS)	JACK	1	1	3,679	1,012
9	R.F.W. (4300 CONGL.)	WISE	1	1	43,835	196
9	A RALEY (4120 CONGL.)	JACK	0	0	0	0
9	REBA (5100)	JACK	1	1	35,897	275
9	RED TOP (CADD0)	YOUNG	5	3	61,422	582 F
9	P REEVES (MARBLE FALLS)	YOUNG	8	6	158,470	1,961
9	RHOME (ATOKA)	WISE	6	6	209,743	9 F
9	P RHOME (CADD0)	WISE	9	9	178,134	7 F
9	RHOME (MARBLE FALLS)	DENTON	2	1	12,821	0
9	P RICHARDS RANCH (ATOKA)	JACK	4	2	147,751	384 F
9	A RIGGS (CONGLOMERATE)	JACK	8	8	260,521	871 F
9	RIGGS, NORTH (CONGLOMERATE)	JACK	0	0	0	0
9	RISCH (CADD0 CONGLOMERATE)	JACK	0	0	0	0
9	A RISCH, EAST (ATOKA CONGL.)	WISE	3	3	100,608	279 F
9	A RISCH, EAST (CADD0 CONGL.)	WISE	0	0	0	0
9	A RISCH, SE. (CADD0 CONGL.)	WISE	5	4	88,422	466
9	RIVER BEND (3100) FIELD	YOUNG	1	1	60,724	0
9	ROANOKE (CADD0 CONGLOMERATE)	DENTON	1	1	2,131	0
9	ROARK (STRAWN)	YOUNG	0	0	0	0
9	P ROB-DEN (1750)	YOUNG	0	0	0	0
9	ROCK CREEK (BUTTRAN 2000)	JACK	0	0	0	0
9	ROCK CREEK (CADD0)	YOUNG	1	1	14,602	0
9	P ROCK CREEK (MARBLE FALLS)	JACK	0	0	0	0
9	ROCK CREEK (STRAWN)	JACK	0	0	0	0
9	ROCK CREEK, S. (STRAWN 1824)	YOUNG	0	0	0	0
9	P ROOTER (CONGL)	MONTAGUE	2	2	62,543	420
9	ROPAR (CONGL)	JACK	1	1	74,192	296
9	RUSHAG (CADD0 CONGL.)	JACK	1	0	0	0

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9	A RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1	0	0	0
9	P RUSMAG, SE. (CONGL. 4900)	JACK	4	3	103,497	1,930
9	RUSMAG, SE. (CONGL. 5300)	JACK	1	0	4,200	83
9	A SALT FORK (MCLESTER)	YOUNG	2	2	38,229	708
9	SAM EASTER (CONGL)	JACK	1	1	2,068	0
9	P SANCREE (STRAWN-GAS)	WISE	0	0	0	0
9	SANGER, SOUTH (2300)	DENTON	0	0	0	0
9	SARAH (CONGL)	YOUNG	1	0	5,375	8
9	SAUNDERS (MARBLE FALLS CONGL.)	YOUNG	1	0	0	0
9	A SAYED (CONGLOMERATE, UP.)	YOUNG	1	0	3,829	39
9	A SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	1	1	6,015	0
9	P SENKEL (CADDO 4600)	YOUNG	0	0	0	0
9	P SEWELL (CADDO)	YOUNG	9	6	76,209	83
9	A SEWELL (MARBLE FALLS)	YOUNG	0	0	0	0
9	SHABAY (CONGLOMERATE)	JACK	13	12	219,818	906 F
9	SHANAFELT (MARBLE FALLS)	YOUNG	2	2	54,028	390
9	P SHAR-PAT (CONGL.)	JACK	4	4	105,889	595
9	SHAWVER (STRAWN 2600)	JACK	1	1	87,795	0
9	SHELBY (STRAWN)	JACK	1	0	0	0
9	SHEPARD (CONGL.)	YOUNG	1	1	27,814	0
9	SHERMAN (CORDELL 8590)	GRAYSON	0	0	0	0
9	P SHERMAN (DAVIS)	GRAYSON	5	4	679,992	651 F
9	A SHERMAN (DAVIS 8400)	GRAYSON	1	1	544,773	2,256
9	A SHERMAN (DAVIS 9100)	GRAYSON	3	2	35,793	63 F
9	SHERMAN (ELLENBURGER LIME)	GRAYSON	0	0	0	0
9	SHERMAN (OIL CREEK)	GRAYSON	3	1	21,191	552
9	A SHERMAN (PENNSYLVANIAN)	GRAYSON	2	1	60,614	363 F
9	A SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	1	0	33,603	2,159
9	A SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	1	1	5,059	181
9	A SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	7	4	1,103,904	4,284 F
9	A SHERMAN (RIFENBURG 9400)	GRAYSON	1	0	0	0
9	SHERMAN (7300)	GRAYSON	0	0	0	0
9	A SHERMAN (7500 SAND)	GRAYSON	5	4	548,315	852 F
9	P SHERMAN (7900 DAVIS)	GRAYSON	2	2	222,476	1,553 F
9	P SHERMAN (9400)	GRAYSON	3	2	82,701	199 F
9	SHERMAN (10700)	GRAYSON	1	0	65,128	5,976
9	A SHERMAN, EAST (PENN. 7100)	GRAYSON	1	1	46,518	58
9	A SHERMAN, SOUTH (OIL CREEK)	GRAYSON	0	0	0	0
9	A SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	1	1	47,621	645
9	P SOUTH BEND (CONGL.)	YOUNG	5	3	83,760	0
9	A SOUTH BEND, W. (MARBLE FALLS, LO)	YOUNG	1	1	106,216	144
9	A SOUTHMAYD, NE. (DAVIS)	GRAYSON	1	1	51,667	1,988
9	A SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	8	6	502,707	2,576
9	SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	1	1	10,292	120
9	A SOUTHWESTERN (CADDO REEF)	JACK	1	1	30,072	127
9	SPEER (MARBLE FALLS, CONGL.)	YOUNG	1	0	6,438	3
9	SPENCER (STRAWN)	JACK	1	1	5,897	23
9	STARKE (CONGL)	JACK	1	1	47,792	194
9	A STEED	JACK	0	0	0	0
9	STEED (ATOKA BASAL)	JACK	1	1	11,601	0
9	STEED (BEND CONGL.)	JACK	2	1	16,178	19
9	STEWART (CONGL.)	JACK	4	4	133,137	718
9	STEWARTON (CONGL)	JACK	1	0	0	0
9	STEWARTON, S. (CONGL)	JACK	1	0	0	0
9	STONEMAN (BEND CONGL.)	JACK	2	1	25,931	28
9	P STRAHAN (CONGL)	JACK	2	2	70,145	120
9	P STRAHAN (STRAWN)	JACK	2	1	12,436	0
9	A STRAHAN (STRAWN,OIL)	JACK	1	1	2,164	34
9	STREET (MARBLE FALLS)	JACK	3	3	105,972	1,363
9	A SUNSET (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	SUNSET, NE. (CONGL.)	MONTAGUE	1	1	2,534	24
9	P SWICK (MCLISH)	GRAYSON	2	2	40,980	0
9	A T. C. W. B. (ATOKA 9800)	WISE	1	1	2,974	0
9	P TTE (ATOKA 4770)	JACK	5	5	135,458	2,800
9	P TTE (STRAWN)	JACK	7	5	231,027	285
9	P TERESA (CONGLOMERATE)	WISE	3	3	204,413	478
9	P TERESA (5065)	JACK	2	1	10,230	1,139
9	THALIA (CISCO)	FOARD	3	0	0	0
9	THALIA (WICHITA FALLS)	FOARD	10	7	126,989	0
9	A THALIA, W. (CANYON)	FOARD	1	0	0	0
9	A THETFORD (ATOKA CONGL.)	WISE	1	0	2,372	0 F
9	A THOMAS (CONGLOMERATE)	YOUNG	1	1	35,551	542
9	THOMAS (CONGL.)	YOUNG	1	0	0	0
9	A THORWELL (CONGL.)	JACK	0	0	0	0
9	A THREE B (STRAWN)	YOUNG	0	0	0	0
9	A TIDWELL (STRAWN 4600)	WISE	1	0	0	0
9	TILGHMAN-MISS. (BEND CONGL.)	JACK	0	0	0	0
9	A TIMBER CREEK (3040)	COOKE	0	0	0	0
9	A TIMBER CREEK (3200)	COOKE	0	0	0	0
9	A TIMBER CREEK (3500)	COOKE	0	0	0	0
9	A TIPTON (ATOKA CONGL.)	JACK	1	1	93,449	0
9	TIPTON (ATOKA CONGL,GAS)	JACK	1	1	47,098	94
9	TUCKER	JACK	0	0	0	0
9	VAUGHAN (MARBLE FALLS)	YOUNG	2	1	169,003	4,056
9	VAUGHAN(1400)	YOUNG	1	1	70,183	0
9	A VOGTSBERGER (CADDO 5140)	ARCHER	0	0	0	0
9	VOTH (STRAWN)	COOKE	0	0	0	0
9	VOTH (1600)	COOKE	0	0	0	0
9	VOTH (1650)	COOKE	0	0	0	0
9	W.R. RICHARDS (MBLE. FALS.CONGL)	JACK	4	4	84,932	1,058

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	WACO BEND (STRAWN 1830)	YOUNG	1	1	15,271	1
9	WACO BEND (STRAWN 2950)	YOUNG	3	1	1,813	1 F
9	A WALES (VIOLA)	MONTAGUE	1	1	35,131	0
9	WALL (CONGL)	JACK	1	1	67,190	174 F
9	A WALNUT BEND	COOKE	0	0	0	0
9	A WALNUT BEND, NE. (OIL CREEK)	COOKE	0	0	0	0
9	A WARD-MCCULLOUGH (STRAWN)	JACK	0	0	0	0
9	A WEILER (MARBLE FALLS)	JACK	1	0	0	0
9	P WES-MOR (CONGL)	JACK	2	2	34,068	84
9	WEST FORK (EDWARDS CONGL)	JACK	1	0	187,832	1,603
9	A WHITEHALL (CADDO CONGLOMERATE)	WISE	1	1	1,347	0
9	A WHITLEY (CONGL. 5600)	JACK	1	1	4,012	55
9	WICHITA REGULAR (GUNSIGHT)	WICHITA	1	0	0	0
9	WILBARGER COUNTY REGULAR (GAS)	WILBARGER	0	0	0	0
9	WILEY (BUTTRAM)	YOUNG	1	0	38,174	0
9	A WILMAR (BEND)	JACK	2	2	3,134	38
9	A WISE COUNTY REGULAR	WISE	3	2	62,808	229
9	P WISE-KENT (BRYAN)	WISE	0	0	0	0
9	P WISE-KENT (HAM SAND)	WISE	29	25	1,207,967	1,126 F
9	WISE-KENT (STRAWN REEF)	WISE	2	0	33	0
9	A WIZARD, N. (ATOKA 5700)	JACK	0	0	0	0
9	A WIZARD, N. (CADDO CONGL.)	JACK	2	1	49	13
9	A WIZARD WELLS (ATOKA CONGL., UP.)	JACK	1	1	30,959	0
9	WIZARD WELLS, SOUTH (CADDO)	JACK	2	2	18,523	0
9	A WOLFE (CONGLOMERATE)	JACK	6	4	54,331	684
9	P WORKS (CONGLOMERATE)	WISE	3	3	105,757	449
9	A WORSHAM-STEED	JACK	0	0	0	0
9	A WORSHAM-STEED (STRAWN)	JACK	0	0	0	0
9	WORTHINGTON (CONGLOMERATE)	JACK	6	0	2,561	2,635
9	A YOUNG COUNTY REGULAR	YOUNG	8	5	25,597	0
9	YOUNG COUNTY REGULAR (GAS)	YOUNG	135	93	1,402,229	4,928 F
9	P YOUNGER, W (CADDO CONGL. LO A)	WISE	4	4	40,603	220
9	YOUNGER, W (CADDO CONGL. LO A,N)	MONTAGUE	1	0	1,538	25
9	A YOUNGER, W (CADDO CONGL. LO B)	WISE	2	2	11,627	0
9	A YOUNGER, W (CADDO CONGL. LO B,N)	WISE	2	2	31,804	140
9	A YOUNGER, W (CADDO CONGL. LO C)	WISE	0	0	0	0
9	A YOUNGER, W (CADDO CONGL. LO D)	JACK	2	2	2,430	0
9	YOWELL (MARBLE FALLS)	JACK	2	2	39,714	684
9	A ZAZA (CONGLOMERATE)	JACK	2	1	1,065	12
9	ZUBER (STRAWN)	JACK	1	1	4,143	76
9	DISTRICT TOTAL	670	3,832	3,031	114,872,098	547,153

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	WILDCAT	000000000000	0	0	0	0
10	P ACHILLES (DOUGLAS)	HEMPHILL	1	0	0	0
10	P ACHILLES (TONKAWA)	HEMPHILL	4	3	152,876	2,398 F
10	ALEXANDER (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	ALEXANDER (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	ALLISON-HOLT (MORROW)	WHEELER	1	1	80,878	0
10	ALLISON PARKS (GRANITE WASH)	HEMPHILL	2	2	79,173	0
10	P ALLISON PARKS (MORROW, UP.)	M WHEELER	11	9	3,185,938	100
10	ALLISON PARKS SE (PURYEAR 15900)	WHEELER	1	1	262,075	44
10	P ALLISON-BRITT (12350)	WHEELER	10	7	508,994	21,283
10	ALPAR (ST. LOUIS)	OCHILTREE	2	1	225,579	2,691
10	A ALPAR (TONKAWA)	HEMPHILL	10	10	531,583	5,449 F
10	AMA GRAHAM (GRANITE WASH)	GRAY	0	0	0	0
10	ARCHER (MISS)	HANSFORD	1	1	3,678	0
10	BAR NINE (BROWN DOLOMITE)	HUTCHINSON	2	1	98,291	0
10	A BAR NINE (COUNCIL GROVE)	HUTCHINSON	0	0	0	0
10	BAR NINE (GRANITE WASH 6100)	HUTCHINSON	1	0	1,076	0
10	A BARLOW (MISSISSIPPIAN)	OCHILTREE	2	1	5,342	0
10	BARLOW (MORROW)	OCHILTREE	2	1	38,877	72
10	BARTON (MORROW)	LIPSCOMB	0	0	0	0
10	BATES (MORROW, LO.)	HEMPHILL	1	1	116,026	0
10	A BEAL (MORROW LOWER)	LIPSCOMB	5	4	347,971	2,090
10	A BEAL (MORROW UPPER)	LIPSCOMB	1	0	0	0
10	BEAL NOVI	LIPSCOMB	0	0	0	0
10	BECHTHOLD (SQUAWBELLY)	LIPSCOMB	1	1	8,440	70
10	A BECHTHOLD (TONKAWA)	LIPSCOMB	7	7	169,804	957
10	BECHTHOLD, S. (TONKAWA)	LIPSCOMB	1	0	4,014	12
10	BECK (CHESTER)	HANSFORD	1	1	147,578	765
10	BERNSTEIN (CHEROKEE)	HANSFORD	1	0	13,454	51
10	BERNSTEIN (DES MOINES)	HANSFORD	1	0	0	0
10	P BERNSTEIN (MORROW, UPPER)	HANSFORD	25	23	967,933	1,337 F
10	P BERNSTEIN, EAST (LANSING, LO.)	HANSFORD	3	3	54,411	40
10	BERNSTEIN, SOUTH (CHEROKEE 6200)	HANSFORD	0	0	0	0
10	BERNSTEIN, SOUTH (MARMATON)	HANSFORD	2	0	0	0
10	P BERNSTEIN, SOUTH (MORROW, UPPER)	HANSFORD	5	4	108,527	128
10	P BIG TIMBER CREEK (CHEROKEE)	HEMPHILL	2	2	130,622	1,452
10	BIG TIMBER CREEK (HUNTON)	HEMPHILL	0	0	0	0
10	BILLY ROSE (GRAN WASH 5000)	WHEELER	1	1	264,233	865
10	BILLY-ROSE (GRANITE WASH 5400)	WHEELER	1	1	167,416	1,166
10	BILLY ROSE (GRANITE WASH 7800)	WHEELER	0	0	0	0
10	BITTING (WOLFCAMP)	CARSON	0	0	0	0
10	BLACK HORSE DOME (GRANITE WASH)	HEMPHILL	0	0	0	0
10	BLOCK 43	LIPSCOMB	0	0	0	0
10	P BOBBITT (BROWN DOLD.)	CARSON	3	1	27,831	0
10	BOKER (CLEVELAND)	LIPSCOMB	1	0	12,701	0
10	BOOKER, E. (MORROW, UP.)	LIPSCOMB	1	1	560,640	5,528
10	BOOKER, NW. (BASAL MORROW)	OCHILTREE	1	1	37,762	62
10	BOOKER, S. (MORROW UPPER)	LIPSCOMB	0	0	0	0
10	BOWERS (DES MOINES UPPER)	HEMPHILL	0	0	0	0
10	BOWERS (GRANITE WASH)	HEMPHILL	0	0	0	0
10	P BRADFORD (CLEVELAND)	LIPSCOMB	116	109	6,331,730	46,350 F
10	BRADFORD (DOUGLAS)	LIPSCOMB	0	0	0	0
10	P BRADFORD (MORROW)	LIPSCOMB	5	5	257,091	1,515
10	A BRADFORD (TONKAWA)	LIPSCOMB	9	7	504,779	4,235
10	BRADFORD, N. (CLEVELAND 7460)	LIPSCOMB	0	0	0	0
10	A BRADFORD, NW. (TONKAWA)	LIPSCOMB	1	1	2,872	0 F
10	A BRADFORD, SE. (CLEVELAND)	LIPSCOMB	1	1	16,904	73
10	P BRADFORD, WEST (TONKAWA)	LIPSCOMB	4	4	92,935	1,596 F
10	BRAVO DOME (TUBB)	HARTLEY	1	0	0	0
10	BRILLHART (CHEROKEE)	HANSFORD	0	0	0	0
10	BRILLHART (DES MOINES)	HANSFORD	0	0	0	0
10	BRILLHART (LANSING KANSAS CITY)	HANSFORD	0	0	0	0
10	P BRILLHART (MORROW, UPPER)	HANSFORD	6	6	265,903	193
10	P BRISCOE (CHERT)	HEMPHILL	3	3	1,071,589	0
10	P BRISCOE (MORROW)	HEMPHILL	18	18	11,792,202	41,856
10	BRISCOE (14000)	HEMPHILL	1	1	12,307	0
10	BRISCOE, S. W. (MORROW, UP.)	WHEELER	1	1	758,152	357
10	BRISCOE, SE (MORROW)	WHEELER	1	1	20,127	16
10	P BRITT (GRANITE WASH)	WHEELER	0	0	0	0
10	BRITT RANCH (GRANITE WASH)	WHEELER	1	0	29,776	369
10	BUFFALO WALLOW (CHEROKEE)	HEMPHILL	1	1	7,776	231
10	P BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	21	14	347,157	11,449
10	P BUFFALO WALLOW (A CHERT ZONE)	WHEELER	5	5	12,627,197	3,563
10	P BUFFALO WALLOW (HUNTON 19600)	HEMPHILL	13	8	3,969,312	0
10	BUFFALO WALLOW (MISSISSIPPIAN)	HEMPHILL	1	0	0	0
10	P BUFFALO WALLOW (MORROW)	WHEELER	27	24	10,515,770	9,451
10	BUFFALO WALLOW (TEAS)	HEMPHILL	1	1	177,556	27
10	BUFFALO WALLOW, N (MORROW, LO)	HEMPHILL	1	1	40,172	0
10	BUFFALO WALLOW, EAST (-A- CHERT)	WHEELER	1	0	1,402	111
10	P BULER (MISSISSIPPIAN)	OCHILTREE	2	2	146,098	764
10	BULER, NORTH (MORROW, LOWER)	OCHILTREE	1	1	13,641	0
10	P BULER, NORTH (MORROW, UPPER)	OCHILTREE	5	5	391,790	868
10	BULTMAN (MORROW UP)	OCHILTREE	1	1	26,092	0
10	BUSSARD (UPPER MORROW)	LIPSCOMB	1	0	0	0
10	P CAMBRIDGE (ATOKA)	LIPSCOMB	2	2	81,446	464
10	P CAMBRIDGE (MORROW UPPER)	OCHILTREE	5	2	445,746	3,393
10	P CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	3	3	3,071,404	29,009
10	CAMP (MORROW, LOWER)	OCHILTREE	1	1	41,170	438 F
10	P CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	2	2	36,878	984
10	P CAMPBELL RANCH (MORROW, UPPER)	HEMPHILL	3	3	287,578	142

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P CANADIAN (MORROW LO)	HEMPHILL	7	7	143,068	293 F
10	P CANADIAN (MORROW UPPER)	HEMPHILL	13	11	3,909,947	15,845
10	P CANADIAN, E (DOUGLAS)	HEMPHILL	0	0	0	0
10	P CANADIAN, NE (DOUGLAS)	HEMPHILL	29	26	5,887,936	55,544 F
10	P CANADIAN, NW (DOUGLAS)	HEMPHILL	9	7	391,206	1,756 F
10	P CANADIAN, NW. (MORROW, LO.)	HEMPHILL	11	7	459,745	117
10	P CANADIAN, SE (DOUGLAS)	HEMPHILL	219	202	20,307,763	172,299 F
10	A CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	2	2	20,673	215
10	P CANADIAN, SE. (MORROW, LO)	HEMPHILL	1	1	21,918	0
10	P CANADIAN, SE. (MORROW, UP.)	HEMPHILL	7	6	1,497,891	203
10	P CANADIAN, SW. (GRANITE WASH)	HEMPHILL	8	8	788,098	31,877
10	P CANADIAN, SW. (MORROW, UP.)	HEMPHILL	15	12	4,798,022	3,981
10	P CANADIAN, WEST (MORROW LOWER)	HEMPHILL	5	5	244,744	0
10	P CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7	5	471,618	2,246 F
10	P CANADIAN, WEST (MORROW, UPPER "A	HEMPHILL	2	2	1,087,878	13,936
10	P CANADIAN, WEST (MORROW 10,920)	HEMPHILL	1	0	8,128	28 F
10	P CANDICE (MORROW)	WHEELER	4	3	534,683	16,581
10	P CAROLYN (GRANITE WASH)	WHEELER	1	0	90	0
10	P CARRIE KILLEBREW (MORROW)	ROBERTS	6	5	998,853	2,414 F
10	P CAST (MORROW, UPPER)	HEMPHILL	3	2	1,317,741	1,882
10	A CATOR (KATHRYN)	HANSFORD	2	1	7,905	0 F
10	P CATOR (TUBB)	HANSFORD	0	0	0	0
10	P CATS CREEK (CHEROKEE, LO.)	ROBERTS	2	2	473,076	18,840
10	P CHAMBERS (LOWER DOUGLAS, UPPER)	ROBERTS	1	1	75,082	253
10	P CHUNN (ATOKA)	OCHILTREE	7	5	162,743	181
10	P CHUNN (NOVI LIME)	OCHILTREE	2	2	25,299	0
10	P GIRLE DOT (ATOKA)	HEMPHILL	1	1	408,659	1,082
10	P CIRCLE DOT (MORROW, UPPER)	HEMPHILL	1	0	0	0
10	P CLAWSON (MORROW LOWER)	HANSFORD	0	0	0	0
10	P CLEMENTINE (MARMATON 6020)	HANSFORD	7	5	133,195	124
10	A CLEMENTINE (MORROW, UPPER)	HANSFORD	13	9	584,154	756
10	P CLEMENTINE (NOVI)	HANSFORD	1	1	49,520	59
10	P CLIFFSIDE	POTTER	0	0	0	0
10	P COBURN (ATOKA)	LIPSCOMB	0	0	0	0
10	P COBURN (MORROW, LO.)	LIPSCOMB	2	1	14,869	62
10	P COBURN (MORROW UPPER)	LIPSCOMB	2	2	43,933	820
10	P COBURN, N. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P COBURN, S. (VIOLA)	LIPSCOMB	0	0	0	0
10	P COBURN, SW. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	A COBURN, SW (TONKAW)	LIPSCOMB	1	1	15,328	60
10	A COLDWATER CREEK (MARMATON)	SHERMAN	3	1	114,339	203 F
10	P COLDWATER CREEK (PENN, UPPER)	SHERMAN	6	2	422,784	231 F
10	P COLLARD (COUNCIL GROVE)	HANSFORD	1	0	0	0
10	P COLLARD (WHITE DOLOMITE)	HANSFORD	4	0	14,977	0
10	P COLLARD (4880)	HANSFORD	1	0	20	0
10	P COOK-GEM (MORROW UP)	HEMPHILL	0	0	0	0
10	P COWAN (MORROW, UPPER)	LIPSCOMB	1	0	15	0
10	P CREE-FLOWERS (ALBANY DOLOMITE, LO)	ROBERTS	4	4	153,637	0
10	P CREE-FLOWERS (CHEROKEE)	ROBERTS	0	0	0	0
10	P CREE-FLOWERS (DOUGLAS)	ROBERTS	9	5	434,122	1,663
10	P CREE-FLOWERS (GRANITE WASH)	ROBERTS	1	1	43,502	606
10	P CREE-FLOWERS (WOLFCAMP DOLOMITE)	ROBERTS	6	5	404,139	0
10	P CREE-FLOWERS, EAST (WOLFCAMP)	ROBERTS	0	0	0	0
10	P DANIEL (ATOKA LIME)	OCHILTREE	4	3	87,353	106 F
10	P DANIEL (HEPLER)	OCHILTREE	1	0	0	0
10	P DARREN (MORROW, LOWER)	LIPSCOMB	4	4	158,596	5,203
10	A DARREN (MORROW, MIDDLE)	LIPSCOMB	1	0	54,478	835
10	A DARROUZETT (TONKAWA)	LIPSCOMB	0	0	0	0
10	A DARROUZETT, NW. (TONKAWA)	LIPSCOMB	1	1	21,086	35
10	P DUDE WILSON (CLEVELAND)	OCHILTREE	5	4	270,938	2,214 F
10	A DUDE WILSON (MARMATON)	OCHILTREE	1	0	0	0
10	P DUDE WILSON (MISSISSIPPI)	OCHILTREE	1	0	0	0
10	P DUDE WILSON (MORROW, LOWER)	OCHILTREE	8	5	139,842	1,885
10	P DUDE WILSON (MORROW, MIDDLE)	OCHILTREE	3	2	75,494	302
10	P DUDE WILSON (MORROW, UPPER)	OCHILTREE	6	4	15,050	12 F
10	A DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	3	3	657,783	3,287 F
10	P DUDE WILSON (MORROW UP -A- EAST)	OCHILTREE	1	1	262,853	1,177
10	A DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	1	1	13,758	1 F
10	P DUDE WILSON (NOVI LIME)	OCHILTREE	8	5	104,409	362 F
10	A DUTCHER (CLEVELAND)	OCHILTREE	3	3	59,444	487
10	A DUTCHER (MORROW, UPPER)	OCHILTREE	1	1	18,706	112
10	P DYCO (GRANITE WASH)	WHEELER	1	1	607,781	5,982
10	P EDWARDS (MORROW, UP.)	OCHILTREE	1	1	25,080	0
10	P ELLIS (MORROW, UPPER)	OCHILTREE	1	1	63,701	40
10	P ELLIS RANCH (CHASE LOWER)	OCHILTREE	1	1	18,496	0
10	P ELLIS RANCH (CLEVELAND)	OCHILTREE	134	118	6,116,387	18,498 F
10	A ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	1	1	56,327	390
10	A ELLIS RANCH (DES MOINES)	OCHILTREE	0	0	0	0
10	P ELLIS RANCH (KEYS)	OCHILTREE	28	24	1,686,564	2,937 F
10	P ELLIS RANCH (MISSISSIPPIAN)	OCHILTREE	2	2	14,996	111 F
10	P ELLIS RANCH (MORROW, LOWER)	OCHILTREE	2	1	44,093	277
10	P ELLIS RANCH (MORROW, UPPER)	OCHILTREE	6	3	95,167	169 F
10	P ELLIS RANCH (MORROW, UPPER, W.)	OCHILTREE	2	1	23,990	231 F
10	P ELLIS RANCH (TONKAWA)	OCHILTREE	1	1	6,751	0 F
10	P ERGON (MIDDLE MORROW)	OCHILTREE	1	1	37,439	0
10	P FALCON (MORROW, UPPER)	OCHILTREE	2	2	309,820	3,110
10	P FARNSWORTH (CLEVELAND)	OCHILTREE	2	2	32,149	65 F
10	P FARNSWORTH (DES MOINES)	OCHILTREE	2	2	38,472	49
10	P FARNSWORTH (MISSOURI, LOWER)	OCHILTREE	1	1	63,936	0
10	P FARNSWORTH (MORROW LOWER 8000)	OCHILTREE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	3	3	42,308	409
10	A FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (MORROW UPPER)	OCHILTREE	0	0	0	0
10	FARNSWORTH (MORROW UPPER 2ND)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (OSWEGO)	OCHILTREE	1	1	21,600	0
10	FARNSWORTH (PAZOURECK)	OCHILTREE	1	1	13,956	2
10	FARNSWORTH, EAST (MISSISSIPPIAN)	OCHILTREE	0	0	0	0
10	FARNSWORTH, EAST (MORROW, LOWER)	OCHILTREE	3	1	15,857	38
10	FARNSWORTH, E. (MORROW, MIDDLE)	OCHILTREE	1	1	10,800	18 F
10	FARNSWORTH, EAST (MORROW, UPPER)	OCHILTREE	1	1	10,516	20 F
10	FARNSWORTH, N. (CHESTER 7585)	OCHILTREE	2	0	0	0
10	A FARNSWORTH, N. (HARMATON)	OCHILTREE	0	0	0	0
10	FARNSWORTH, N. (MISSISSIPPIAN)	OCHILTREE	3	1	25,528	0 F
10	P FARNSWORTH, NORTH (MORROW UPPER)	OCHILTREE	2	2	145,757	385
10	P FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	14	11	266,361	1,079
10	P FARNSWORTH, SE. (MORROW, UP. GAS)	OCHILTREE	4	2	40,650	50
10	A FARNSWORTH-COMNER (DES MOINES)	OCHILTREE	0	0	0	0
10	P FARRIS (HUNTON)	WHEELER	3	2	1,028,562	7,882
10	FARWELL CREEK (MORROW LOWER)	HANSFORD	1	1	6,186	0
10	FARWELL CREEK (MORROW UPPER)	HANSFORD	0	0	0	0
10	A FARWELL CREEK N. (MORROW UPPER)	HANSFORD	1	1	88,833	1,674
10	FELDMAN (ATOKA)	HEMPHILL	0	0	0	0
10	FELDMAN (CHEROKEE)	HEMPHILL	2	2	20,768	278
10	P FELDMAN (DOUGLAS)	HEMPHILL	24	23	1,446,455	6,589 F
10	FELDMAN (HUNTON)	HEMPHILL	0	0	0	0
10	P FELDMAN (MORROW LOWER)	HEMPHILL	10	10	8,711,306	44
10	FELDMAN (MORROW LOWER A&B)	HEMPHILL	1	1	335,388	0
10	A FELDMAN (TONKAWA)	HEMPHILL	10	8	984,708	2,365
10	FELDMAN, NORTH (DOUGLAS)	HEMPHILL	1	1	11,708	177
10	P FELDMAN, S. E. (TONKAWA)	HEMPHILL	11	11	296,598	1,792 F
10	FLETCHER (MORROW MIDDLE)	HANSFORD	0	0	0	0
10	FLETCHER (MORROW MIDDLE)	LIPSCOMB	1	1	17,823	0
10	P FOLLETT (MORROW)	LIPSCOMB	35	33	2,671,708	20,514 F
10	P FOLLETT (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	P FOLLETT (MORROW, UP)	LIPSCOMB	9	7	438,763	3,345 F
10	FOLLETT (NOVI)	LIPSCOMB	0	0	0	0
10	A FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	1	1	53,711	437
10	P FOLLETT, SOUTH (MORROW)	LIPSCOMB	5	5	103,952	857
10	P FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	2	1	51,045	218
10	A FOLLETT, WEST (CHEROKEE)	LIPSCOMB	16	15	1,151,072	4,362
10	FOLLETT, WEST (CLEVELAND)	LIPSCOMB	1	1	13,671	0
10	FOLLETT, WEST (MORROW)	LIPSCOMB	0	0	0	0
10	FRANK CHAMBERS (MORROW LO.)	ROBERTS	1	1	48,602	611
10	P FRANTZ (MORROW, LO.)	OCHILTREE	6	5	141,779	284 F
10	FRASS (MISSISSIPPIAN)	LIPSCOMB	0	0	0	0
10	FRASS (MORROW, LOWER)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW, MIDDLE)	LIPSCOMB	0	0	0	0
10	P FRASS (MORROW, UPPER)	LIPSCOMB	2	1	153,414	587
10	A FRASS (TONKAWA)	LIPSCOMB	1	1	29,813	108
10	FRASS, SE. (MORROW, LO.)	LIPSCOMB	1	1	45,761	144
10	FRITZLEN (CHESTER 11,800)	LIPSCOMB	0	0	0	0
10	FRITZLEN (MORROW, LO.)	LIPSCOMB	1	1	116,619	789
10	FRYE (GRANITE WASH)	WHEELER	2	1	11,641	0
10	FULLER (HUTON, LO.)	WHEELER	1	1	1,754,698	18,592
10	FUNK (CHESTER BASAL)	OCHILTREE	1	1	415,570	6,936
10	GAGEBY CREEK (ATOKA)	WHEELER	1	0	0	0
10	GAGEBY CREEK (ELLENBURGER)	WHEELER	1	1	143,993	0
10	P GAGEBY CREEK (HUNTON)	WHEELER	8	6	2,202,900	4,539
10	P GAGEBY CREEK (SIMPSON)	WHEELER	0	0	0	0
10	GAGEBY CREEK (13780)	WHEELER	1	1	19,355	1,181
10	GAGEBY CREEK, E. (MORROW, LO)	WHEELER	0	0	0	0
10	GAGEBY CREEK, N. (MISSISSIPPIAN)	WHEELER	0	0	0	0
10	GAGEBY CREEK, W. (HUNTON)	WHEELER	1	0	22,384	103
10	P GAGEBY CREEK, WEST (MORROW)	WHEELER	2	2	42,529	125
10	GAGEBY CREEK, W. (MORROW B)	WHEELER	1	1	152,681	327
10	GEM-DANDY (DOUGLAS)	HEMPHILL	2	1	89,722	602
10	A GEN-HEMPHILL (DOUGLAS)	HEMPHILL	2	0	335	0 F
10	A GEN-HEMPHILL (DOUGLAS LO.)	HEMPHILL	6	5	562,148	7,626 F
10	GEN-HEMPHILL (GRANITE WASH)	HEMPHILL	0	0	0	0
10	GEN-HEMPHILL (GRANITE WASH, S.)	HEMPHILL	1	0	845	9
10	GEN-HEMPHILL (MORROW LOWER)	HEMPHILL	1	1	43,201	0
10	P GEN-HEMPHILL (MORROW UPPER)	HEMPHILL	2	2	107,928	1,075
10	GEN-HEMPHILL (TONKAWA)	HEMPHILL	0	0	0	0
10	P GHEEN (MORROW LOWER)	LIPSCOMB	3	3	96,968	408
10	P GHEEN (MORROW UPPER)	LIPSCOMB	2	2	157,289	1,142
10	GIBSON CREEK (MORROW, UPPER)	OCHILTREE	1	1	34,523	1,493
10	GILL	ROBERTS	1	1	477,442	4,173
10	GILL RANCH (MORROW)	HEMPHILL	1	1	23,543	181
10	P GLAZIER, NW. (MORROW UPPER)	LIPSCOMB	2	2	79,270	130
10	GRAYSTONE (MORROW SD)	WHEELER	1	0	202	0
10	P GRUVER, N. (HEPLER)	HANSFORD	3	2	252,830	112 F
10	GRUVER, N. (HARMATON)	HANSFORD	1	1	26,054	285
10	GRUVER NORTH (MISSISSIPPIAN)	HANSFORD	1	1	31,324	196 F
10	GRUVER, NORTH (MORROW, LOWER)	HANSFORD	1	0	0	0
10	P GRUVER, NORTH (MORROW 6985)	HANSFORD	5	5	515,204	1,142 F
10	P GRUVER, NW. (CHESTER)	HANSFORD	3	3	220,870	290
10	P GRUVER, NW (MORROW, UP)	HANSFORD	2	2	177,501	99
10	HAMKER RANCH (MORROW, BASAL)	OCHILTREE	2	1	8,113	13 F
10	HAMON LOCKE (ELLENBURGER)	HEMPHILL	1	0	251	0 F
10	HAMON LOCKE (GRANITE WASH)	HEMPHILL	2	1	182,135	1,752 F

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	HAMON LOCKE (HUNTON)	HEMPHILL	1	0	748	0 F
10	HAMON LOCKE (SIMPSON)	HEMPHILL	0	0	0	0
10	P HANNA LAKE (MIDDLE MORROW)	OCHILTREE	5	5	386,571	3,487
10	P HANNAS DRAW (DOUGLAS)	HANSFORD	M 17	17	1,756,728	1,304
10	HANSFORD (DOUGLAS)	HANSFORD	2	0	0	0
10	P HANSFORD (HEPLER)	HANSFORD	3	2	28,509	2
10	A HANSFORD (MARMATON)	HANSFORD	4	0	0	0
10	P HANSFORD (MISSISSIPPIAN)	HANSFORD	6	5	145,648	102 F
10	P HANSFORD (MISSOURI, LOWER)	HANSFORD	13	13	202,214	198
10	P HANSFORD (MORROW, LOWER)	HANSFORD	M 150	129	6,370,065	13,317 F
10	P HANSFORD (MORROW, MIDDLE)	HANSFORD	M 27	21	656,790	1,151 F
10	P HANSFORD (MORROW, UPPER)	HANSFORD	M 201	180	7,781,993	16,649 F
10	HANSFORD (OSWEGO)	HANSFORD	1	1	10,090	9 F
10	A HANSFORD, NORTH (CHEROKEE)	HANSFORD	1	1	14,938	0
10	P HANSFORD, N. (DES MOINES, UP.)	HANSFORD	3	2	57,140	265
10	P HANSFORD, NORTH (DOUGLAS)	HANSFORD	3	3	79,667	23 F
10	HANSFORD, NORTH (HEPLER)	HANSFORD	0	0	0	0
10	A HANSFORD, NORTH (KANSAS CITY)	HANSFORD	0	0	0	0
10	P HANSFORD, NORTH (MORROW)	HANSFORD	20	17	523,377	1,040 F
10	HANSFORD, N. (MORROW, LOW PRESSURE)	HANSFORD	2	1	13,912	20
10	P HANSFORD, NORTH (TONKAWA)	HANSFORD	21	15	948,593	766 F
10	A HARDY (MORROW, UPPER)	OCHILTREE	6	4	384,464	1,197 F
10	HARDY (NOVI)	OCHILTREE	1	0	2,144	332
10	HARMON (MORROW, UPPER)	LIPSCOMB	1	0	0	0
10	HARRIS (MORROW, UPPER)	OCHILTREE	1	1	32,043	2
10	A HAYWOOD (ATOKA)	OCHILTREE	0	0	0	0
10	P HEMPHILL (DOUGLAS)	HEMPHILL	2	2	410,640	7,810
10	P HEMPHILL (GRANITE WASH.)	HEMPHILL	M 221	204	26,139,314	449,356 F
10	HEMPHILL (GRANITE WASH, E.)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, UPPER)	HEMPHILL	4	4	567,197	520
10	P HEMPHILL (MORROW, UPPER, EAST)	HEMPHILL	7	2	415,700	1,023
10	HEMPHILL-HOOVER (10,850)	HEMPHILL	1	1	22,944	396
10	HEXT (TONKAWA)	HEMPHILL	0	0	0	0
10	HIGGINS, NW (ATOKA LINE)	LIPSCOMB	1	0	23,047	87
10	HIGGINS, NW. (MORROW)	LIPSCOMB	1	1	30,694	627
10	P HIGGINS, SOUTH (MORROW)	HEMPHILL	M 23	21	5,237,456	31,082
10	HIGGINS, SOUTH (MORROW UPPER)	LIPSCOMB	1	1	17,380	0
10	HIGGINS, WEST (ATOKA)	LIPSCOMB	1	1	25,654	3
10	HIGGINS, WEST (MISS.)	LIPSCOMB	0	0	0	0
10	HIGGINS, W. (NOVI)	LIPSCOMB	1	1	108,338	7
10	HIGGINS W. (CLEVELAND)	LIPSCOMB	1	1	144	0
10	P HIGGINS, W. (MORROW)	LIPSCOMB	4	4	330,076	831
10	HIGGINS, W. (MORROW LOWER)	LIPSCOMB	1	1	28,668	10
10	A HIGGINS, WEST (TONKAWA)	LIPSCOMB	0	0	0	0
10	HITCHLAND (ATOKA)	HANSFORD	1	1	44,525	440
10	P HITCHLAND (MORROW, UP.)	HANSFORD	3	3	522,686	91
10	A HITCHLAND (4640)	HANSFORD	16	13	237,325	407
10	A HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	2	2	32,038	85
10	P HITCHLAND, WEST (MORROW, LOWER)	HANSFORD	2	2	67,029	344
10	A HODGES (DES MOINES)	ROBERTS	1	1	44,934	244
10	P HODGES (MORROW, MIDDLE)	ROBERTS	2	2	282,392	985
10	HODGES (MORROW, UP)	ROBERTS	1	1	64,061	67
10	P HOOVER, NE (ELLENBURGER)	GRAY	1	0	0	0
10	HOOVER, NE (VIRGIL LINE)	GRAY	1	0	0	0
10	A HORIZON (CLEVELAND)	HANSFORD	M 15	12	512,191	2,482 F
10	A HORIZON (MORROW 7530)	OCHILTREE	1	1	2,612	39
10	HORSE CREEK (ATOKA)	LIPSCOMB	0	0	0	0
10	P HORSE CREEK, NW (CLEVELAND)	LIPSCOMB	10	9	558,330	4,474
10	P HORSE CREEK, NW (MORROW LO)	LIPSCOMB	M 11	11	1,348,257	297
10	A HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	1	0	0	0
10	HORSE CREEK, W. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P HOWE RANCH (HUNTON)	HEMPHILL	7	7	1,725,024	0 F
10	P HOWE RANCH (MORROW UP)	HEMPHILL	2	2	160,827	0
10	HOWE RANCH, N. (MORROW, UPPER)	HEMPHILL	1	1	64,323	5
10	P HOWE RANCH S. (MORROW, UP.)	HEMPHILL	4	4	4,776,820	0
10	HUMPHREYS (CLEVELAND)	HEMPHILL	1	1	28,444	555
10	P HUMPHREYS (DOUGLAS)	HEMPHILL	0	0	0	0
10	HUNTER (BROWN DOLOMITE)	HANSFORD	1	1	28,550	0
10	HUNTER (COUNCIL GROVE)	HANSFORD	0	0	0	0
10	HUNTER (WHITE DOLOMITE)	HANSFORD	1	1	2,364	0
10	HUNTOON (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	HUNTOON, SW. (BASAL MORROW)	OCHILTREE	1	1	110,442	993
10	P HUNTOON, N. (MORROW LO.)	OCHILTREE	4	3	89,594	402
10	P HUTCH (BROWN DOLOMITE)	HUTCHINSON	1	0	0	0
10	HUTCH (GRANITE WASH 5800)	HUTCHINSON	1	0	0	0
10	A HUTCH (5400)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (CLEVELAND 5900)	HUTCHINSON	M 4	3	87,992	68
10	HUTCHINSON, N. (CLEVELAND 6100)	HANSFORD	0	0	0	0
10	HUTCHINSON, NORTH (DOUGLAS)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (PENNSYLVANIA)	HUTCHINSON	5	4	278,224	677 F
10	P HUTCHINSON, NORTH (TONKAWA)	HUTCHINSON	6	5	156,704	131 F
10	P HUTCHINSON, N. (WHITE DOLOMITE)	HUTCHINSON	3	3	162,374	0
10	IMMEL (DOUGLAS)	HEMPHILL	1	1	50,563	435
10	IVANHOE (TONKAWA)	LIPSCOMB	1	1	26,530	389
10	J-J CREEK (MORROW UP)	WHEELER	1	1	225,283	3,700
10	P JAN (ATOKA)	LIPSCOMB	2	2	176,720	486
10	JENSOON (UPPER MORROW)	ROBERTS	1	1	84,782	1,112
10	A JOHN CREEK (KANSAS CITY)	HUTCHINSON	0	0	0	0
10	P JOHN CREEK (MORROW LO.)	HUTCHINSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	JOHN CREEK (MORROW, UPPER)	HUTCHINSON	1	1	29,075	20
10	JOHN CREEK, N (MORROW, UP)	HUTCHINSON	1	1	28,050	6
10	JUBILEE (HUNTON)	HEMPHILL	2	0	0	0
10	P JUBILEE (MERAMAC)	HEMPHILL	2	2	114,688	0
10	A KELLN (TONKAWA-DIL)	LIPSCOMB	4	4	112,364	262
10	KELTON,NW (HUNTON)	WHEELER	1	1	136,408	584
10	KELTON, W. (HUNTON)	WHEELER	1	1	179,054	340
10	KERRICK (CISCO LINE)	DALLAM	4	4	58,467	0
10	KEY (CHEROKEE WASH)	WHEELER	1	1	7,982	454
10	P KEY (MORROW, UP.)	WHEELER	9	8	14,467,994	24,235
10	P KILLEBREW (MORROW, UPPER)	ROBERTS	5	5	295,980	201 F
10	P KILLGORE RANCH (RED CAVE)	MOORE	2	2	61,418	0
10	P KILLIBREW (MORROW, LO.)	ROBERTS	4	4	1,660,326	2,784 F
10	P KING (MORROW, UPPER)	LIPSCOMB	3	3	138,790	302
10	P KIDWA CREEK (CLEVELAND)	LIPSCOMB	4	4	358,501	1,435
10	P KIDWA CREEK (DOUGLAS)	LIPSCOMB	14	11	440,029	493 F
10	P KIDWA CREEK (MORROW, LOWER)	LIPSCOMB	2	2	29,234	104
10	P KIDWA CREEK (MORROW, UPPER)	LIPSCOMB	13	12	1,084,271	4,052
10	A KIDWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	10	10	347,954	1,193
10	P KIDWA CREEK (TONKAWA)	LIPSCOMB	17	14	771,417	1,128 F
10	KIDWA CREEK, E. (MORROW, UPPER)	LIPSCOMB	0	0	0	0
10	A KIDWA CREEK,N.(MORROW UP.)	LIPSCOMB	4	3	1,045,222	3,492
10	KIDWA CREEK, NORTH (TONKAWA)	LIPSCOMB	0	0	0	0
10	A KIDWA CREEK, NE. (TONKAWA)	LIPSCOMB	0	0	0	0
10	P KIDWA CREEK, SOUTH (MORROW U.)	LIPSCOMB	3	3	2,320,984	34,734
10	P KIDWA CREEK, SOUTH (MORROW, LO.)	LIPSCOMB	3	2	1,211,656	8,006
10	P LADY (MORROW, UPPER)	LIPSCOMB	8	7	1,884,411	45,202
10	LAKETON (BASAL PENN DETRITAL)	GRAY	1	1	37,251	320
10	P LAKETON (GRANITE WASH LOWER)	GRAY	0	0	0	0
10	P LAKETON (GRANITE WASH W-1)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-1-A)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-4)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-6)	GRAY	0	0	0	0
10	LAKETON, EAST (ARBUCKLE)	GRAY	0	0	0	0
10	LAKETON, E (GRANITE WASH 10280)	GRAY	1	0	3,086	5
10	LAKETON,NORTH (ELLENBURGER)	GRAY	1	1	38,039	1,485
10	LAKETON,NORTH (PENN LWR)	GRAY	1	0	0	0
10	LANDIS (6100)	HANSFORD	1	1	16,013	252
10	P LARD RANCH (GRANITE WASH -C-)	ROBERTS	3	3	254,532	6,158
10	P LEAR (MORROW,LOWER)	LIPSCOMB	3	1	151,084	2,852
10	A LEAR (MORROW, UPPER)	LIPSCOMB	7	7	2,263,261	11,330
10	A LEDRICK RANCH (MORROW UPPER)	ROBERTS	1	1	42,084	380
10	A LEDRICK RANCH, S. (MORROW, UP.)	ROBERTS	3	3	308,299	1,456
10	P LIPS (CLEVELAND)	OCHILTREE	3	3	78,462	3,192
10	A LIPS (MISSISSIPPIAN)	ROBERTS	1	1	14,992	241
10	P LIPS (MORROW)	OCHILTREE	12	10	747,743	1,885
10	P LIPS, SOUTH (MISSISSIPPIAN)	ROBERTS	0	0	0	0
10	P LIPS, WEST (CLEVELAND)	ROBERTS	29	26	944,629	2,639 F
10	P LIPSCOMB (ATOKA)	LIPSCOMB	20	20	816,313	787
10	A LIPSCOMB (CHEROKEE)	LIPSCOMB	1	0	0	0
10	P LIPSCOMB (CLEVELAND)	LIPSCOMB	23	23	1,024,239	3,334
10	A LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	2	1	12,306	334
10	P LIPSCOMB (MORROW)	LIPSCOMB	14	11	658,183	3,675 F
10	P LIPSCOMB (MORROW, UP., S.)	LIPSCOMB	2	2	198,318	643
10	LIPSCOMB (STRAWN 8200)	LIPSCOMB	0	0	0	0
10	A LIPSCOMB (TONKAWA)	LIPSCOMB	5	4	309,981	1,987
10	LIPSCOMB, EAST (MISS.)	LIPSCOMB	1	1	127,037	335
10	LIPSCOMB, E. (MORROW LO.)	LIPSCOMB	2	2	227,934	5,402
10	LIPSCOMB, SOUTH (CLEVELAND)	LIPSCOMB	0	0	0	0
10	LIPSCOMB, S. (MORROW LO.)	LIPSCOMB	1	0	7,210	57
10	P LIPSCOMB, S. E. (MORROW)	LIPSCOMB	5	3	513,087	462
10	LIPSCOMB, SW. (ATOKA)	LIPSCOMB	1	1	25,306	0
10	P LIPSCOMB, S. W. (CLEVELAND)	LIPSCOMB	52	52	3,066,112	16,425
10	P LOCKE (BROWN DOLOMITE)	ROBERTS	4	1	67,400	0 F
10	LOCKE (GRANITE WASH 9300)	ROBERTS	0	0	0	0
10	P LOCKHART (MORROW BASAL)	OCHILTREE	3	3	274,137	148
10	A LONE BUTTE (NDVI)	OCHILTREE	1	1	23,999	12
10	P LOTT RANCH (MORROW, UP)	WHEELER	11	11	914,542	392
10	LOTT RANCH (14500)	WHEELER	1	1	12,377	0
10	P MAMMOTH CREEK (HEPLER)	LIPSCOMB	0	0	0	0
10	MAMMOTH CREEK (MISS.)	LIPSCOMB	1	0	0	0
10	MAMMOTH CREEK (MORROW)	LIPSCOMB	1	1	18,709	208 F
10	A MAMMOTH CREEK (TONKAWA)	LIPSCOMB	2	2	53,811	414 F
10	P MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	87	84	3,877,143	36,452 F
10	MAMMOTH CREEK, N.(COTTAGE GROVE)	LIPSCOMB	0	0	0	0
10	P MAMMOTH CREEK, NW (TONKAWA)	LIPSCOMB	2	2	449,495	601
10	A MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	0	0	0	0
10	P MARSH (DOUGLAS)	OCHILTREE	4	3	387,080	1,787 F
10	MATHERS(CLEVELAND)	HEMPHILL	1	1	32,096	1,306
10	MATHERS (DOUGLAS)	HEMPHILL	0	0	0	0
10	A MATHERS (MORROW)	ROBERTS	2	0	0	0
10	A MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	2	0	0	0
10	MATHERS RANCH (GRANITE WASH)	HEMPHILL	1	1	18,933	636
10	P MATHERS RANCH (HUNTON)	HEMPHILL	25	20	2,747,996	0
10	MATHERS RANCH (MORROW, UP)	HEMPHILL	1	0	0	0
10	P MAY (BASAL MORROW)	LIPSCOMB	13	10	8,086,992	6,738
10	A MCGARRAUGH (ATOKA)	OCHILTREE	0	0	0	0
10	MC GEE (MORROW, LOWER)	OCHILTREE	1	1	15,335	1
10	P MC GEE (UPPER MORROW)	OCHILTREE	3	3	46,532	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	MCMORDIE (MORROW UPPER 9922)	ROBERTS	0	0	0	0
10	MCMORDIE (UPPER MORROW 9922)	ROBERTS	1	1	36,929	44
10	P MCMORDIE RANCH (9700)	ROBERTS	2	2	316,999	0
10	P MCMORDIE RANCH (11,000)	ROBERTS	2	2	1,271,736	0
10	P MCQUIDDY (MORROW, UP.)	HEMPHILL	0	0	0	0
10	MEEKS (MORROW, UPPER)	WHEELER	1	0	0	0
10	MEG (GRANITE WASH)	HEMPHILL	1	1	26,197	998
10	P MENDOTA, EAST (MORROW UPPER)	HEMPHILL	5	5	1,102,434	191
10	A MENDOTA, N. (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	P MENDOTA, NW. (CHEROKEE)	ROBERTS	14	12	526,122	12,328
10	A MENDOTA, NW. (DOUGLAS, LO.)	ROBERTS	5	5	974,912	7,779
10	P MENDOTA, NW. (GRANITE WASH)	ROBERTS	23	19	805,364	24,916
10	P MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	63	59	4,022,908	131,514
10	MENDOTA, NW. (MOORE CO. LINE)	ROBERTS	1	1	217,334	0
10	P MENDOTA, NW. (MORROW, LOWER)	ROBERTS	13	10	662,096	272 F
10	P MENDOTA, NW. (MORROW, UPPER)	ROBERTS	17	16	941,874	1,152 F
10	P MENDOTA, S. E. (MORROW UPPER)	HEMPHILL	8	7	429,236	755
10	MENDOTA GULCH (GRANITE WASH)	HEMPHILL	1	1	48,055	488
10	A MERYDITH (KEYES)	LIPSCOMB	0	0	0	0
10	P MILLS RANCH (ARBUCKLE)	WHEELER	0	0	0	0
10	P MILLS RANCH (ATOKA)	WHEELER	4	3	282,417	0
10	MILLS RANCH (DES MOINES)	WHEELER	0	0	0	0
10	P MILLS RANCH (ELLENBURGER)	WHEELER	2	2	1,259,589	0
10	P MILLS RANCH (HUNTON)	WHEELER	9	9	9,519,708	0
10	P MILLS RANCH (HUNTON, UP.)	WHEELER	0	0	0	0
10	A MILLS RANCH (MORROW)	WHEELER	0	0	0	0
10	MILLS RANCH (MORROW CHERT)	WHEELER	2	0	4,565	62
10	P MILLS RANCH, S. (HUNTON)	WHEELER	2	2	2,421,818	0
10	P MILLS RANCH SE (HUNTON)	WHEELER	2	2	2,090,908	0
10	MO-TEX (MEISNER)	WHEELER	1	1	69,462	432
10	MOBEETIE (ATOKA)	WHEELER	0	0	0	0
10	P MOBEETIE (DOUGLAS)	WHEELER	5	4	601,259	2,126
10	MOBEETIE (ELLENBURGER)	WHEELER	0	0	0	0
10	MOBEETIE (MISSOURI BASAL)	WHEELER	1	0	0	0
10	A MOBEETIE (MISSOURI, UP.)	WHEELER	7	2	70,353	5 F
10	A MOBEETIE, SOUTH (HUNTON)	WHEELER	0	0	0	0
10	MOBEETIE, SE (ATOKA)	WHEELER	0	0	0	0
10	MOBEETIE, SE. (HUNTON)	WHEELER	0	0	0	0
10	MOBEETIE, W. (ELLENBURGER)	WHEELER	2	1	58,078	940
10	MOBEETIE, W. (SIMPSON)	WHEELER	1	1	3,372	159
10	P MORRISON RANCH (MORROW LO.)	ROBERTS	11	9	1,060,308	12,783 F
10	P MORRISON RANCH (MORROW UP.)	ROBERTS	5	4	146,410	848 F
10	A MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2	2	93,667	344
10	P MORSE (CLEVELAND)	HANSFORD	2	2	30,687	157
10	MORSE (DES MOINES 5965)	HANSFORD	0	0	0	0
10	P MORSE, N. (CLEVELAND)	HANSFORD	3	3	254,798	1,076
10	MORSE, NE (DOUGLAS)	HANSFORD	1	0	1,665	0
10	MORSE, SW (BROWN DOLOHITE)	HUTCHINSON	31	23	1,031,765	627 F
10	A MORSE, SW (MARMATON)	HUTCHINSON	1	0	0	0
10	P NABORS (MORROW, UPPER)	OCHILTREE	1	0	0	0
10	NORRIS (MORROW UPPER)	OCHILTREE	1	1	30,090	721
10	P NORTHRUP (CLEVELAND)	OCHILTREE	32	29	942,248	3,305 F
10	P NORTHRUP (DOUGLAS)	OCHILTREE	8	7	437,759	1,098 F
10	NORTHRUP (MORROW)	OCHILTREE	0	0	0	0
10	NORTHRUP, S. (MORROW LO)	OCHILTREE	0	0	0	0
10	NOTLA (ATOKA)	OCHILTREE	0	0	0	0
10	NOTLA (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	NOTLA (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	OSLO (COLLIER LIME)	HANSFORD	1	1	24,327	0
10	P.C.X. (GRANITE WASH)	WHEELER	2	1	13,990	0
10	A PALO DURO CREEK	SHERMAN	0	0	0	0
10	PALO DURO CREEK (MARMATON)	SHERMAN	0	0	0	0
10	P PALO DURO CREEK (PENN. LIME)	SHERMAN	4	4	229,380	0
10	A PAN PETRO (MORROW, UPPER)	OCHILTREE	2	2	63,367	746
10	PAN PETRO (NOVI)	OCHILTREE	3	2	56,407	385
10	P PANHANDLE, EAST	COLLINGSWORTH	1,476	1,254	10,239,467	769 F
10	PANHANDLE, E. (ALBANY DOLMITE, LO)	HUTCHINSON	12	10	289,861	0
10	P PANHANDLE, WEST	MOORE	2,839	2,666	232,571,884	3,485 F
10	P PANHANDLE, WEST (RED CAVE)	MOORE	401	389	13,355,038	1,179 F
10	PANHANDLE, WEST (SANFORD)	HUTCHINSON	0	0	0	0
10	PANHANDLE, WEST (TUBBS)	CARSON	0	0	0	0
10	P PARNELL (MORROW-GAS)	OCHILTREE	4	3	139,058	601
10	P PARNELL (MORROW-GAS LOWER)	OCHILTREE	12	10	991,662	2,081 F
10	P PARNELL (MORROW UPPER 9050)	OCHILTREE	2	2	45,571	169 F
10	P PARNELL, SOUTH (MORROW, BASAL)	OCHILTREE	3	2	36,326	270 F
10	P PARSELL (MORROW, LOWER)	ROBERTS	58	44	5,159,534	5,743 F
10	PARSELL (MORROW, LOWER SUB)	ROBERTS	1	1	179,272	0
10	P PARSELL (MORROW, UPPER)	ROBERTS	47	34	7,078,387	67,545 F
10	P PARSELL, SOUTH (MORROW LOWER)	ROBERTS	9	8	641,868	205
10	PARSELL, SOUTH (MORROW UPPER)	OCHILTREE	1	1	25,096	0 F
10	P PARSELL, SOUTH (MORROW, UP. SE)	ROBERTS	8	5	920,979	0
10	A PATTI CAKE (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	1	1	14,685	20
10	P PAUL HARBAUGH (MORROW)	OCHILTREE	3	3	256,936	1,275
10	PAUL HARBAUGH (MORROW, LO.)	OCHILTREE	0	0	0	0
10	A PEERY (CLEVELAND)	LIPSCOMB	2	0	2,009	555
10	PEERY, N. (CLEVELAND)	LIPSCOMB	1	1	33,873	103
10	P PEERY, SE. (CLEVELAND)	LIPSCOMB	2	2	56,162	253
10	PENDROSA (RED CAVE)	POTTER	0	0	0	0
10	P PERRYTON (DOUGLAS)	OCHILTREE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1982

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	PERRYTON (HUNTON)	OCHILTREE	1	1	22,336	499
10	PERRYTON (KEYES)	OCHILTREE	1	1	7,428	0
10	PERRYTON (MERAMAC)	OCHILTREE	1	0	0	0
10	P PERRYTON (MORROW, LOWER)	OCHILTREE	19	15	468,601	2,516 F
10	A PERRYTON (MORROW, UPPER)	OCHILTREE	8	7	428,733	1,044 F
10	P PERRYTON (NOVI, LOWER)	OCHILTREE	5	5	116,603	248
10	PERRYTON (ST. LOUIS)	OCHILTREE	1	1	50,314	854
10	A PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	0	0	0	0
10	PERRYTON, NW. (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	P PERRYTON, WEST (MORROW)	OCHILTREE	13	12	313,145	626 F
10	A PERRYTON, WEST (MORROW LOWER)	OCHILTREE	5	5	98,167	0 F
10	PERRYTON, WEST (MORROW, MIDDLE)	OCHILTREE	1	1	165	0
10	P PERRYTON WEST (MORROW UPPER)	OCHILTREE	2	2	71,882	56
10	A PERRYTON, WEST (MORROW 8100)	OCHILTREE	3	2	75,058	862 F
10	PHILCON-MAXWELL (MORROW, LD)	OCHILTREE	1	1	65,057	471
10	PIPER (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	PITCHER CREEK (RED CAVE)	POTTER	3	2	20,303	52 F
10	P PSHIGODA (MISSISSIPPIAN)	OCHILTREE	3	2	14,935	0 F
10	PSHIGODA (MORROW)	OCHILTREE	0	0	0	0
10	PSHIGODA (MORROW, UPPER)	OCHILTREE	1	1	86,785	59
10	P PUNDT (ATOKA)	LIPSCOMB	2	2	483,661	275
10	A QUINDUND (ALBANY DOLOMITE, LO.)	ROBERTS	83	71	2,903,433	1,799 F
10	QUINDUND (STRAWN PENN. G. WASH)	ROBERTS	0	0	0	0
10	A QUINDUND, NORTH (LECOMPTON)	ROBERTS	0	0	0	0
10	QUINDUND, NE (PERMO-PENN)	ROBERTS	0	0	0	0
10	A R. D. MILLS (ATOKA)	ROBERTS	1	1	18,109	0
10	R. H. F. (CLEVELAND)	OCHILTREE	0	0	0	0
10	A R. H. F. (MORROW)	OCHILTREE	0	0	0	0
10	R. H. F. (MORROW GAS)	OCHILTREE	0	0	0	0
10	R. H. F., EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	RAMP (GRANITE WASH)	HEMPHILL	0	0	0	0
10	RAMP (PENN GRANITE WASH)	HEMPHILL	1	0	8,962	831
10	P RAMP, NE. (GRANITE WASH)	HEMPHILL	2	1	37,428	126
10	A RED DEER (ALBANY)	ROBERTS	0	0	0	0
10	P RED DEER (ALBANY DOLOMITE, LO.)	ROBERTS	2	1	47,332	1
10	RED DEER (BROWN DOLOMITE)	ROBERTS	1	1	15,640	0
10	P RED DEER (PENN. G)	ROBERTS	5	3	140,511	1,719
10	RED DEER (PENN. R)	ROBERTS	1	1	38,109	0
10	RED DEER (WOLFPCAM LM)	ROBERTS	3	2	1,616,075	70,015
10	RED DEER, NE. (GRAN WASH)	ROBERTS	1	1	10,044	11
10	P RED DEER, NE. (MORROW, UP.)	ROBERTS	3	3	169,309	136
10	P RED DEER CREEK (GRANITE WASH)	ROBERTS	5	4	356,496	6,116
10	A RED DEER CREEK (MORROW, UPPER)	HEMPHILL	6	6	543,347	5,282 F
10	RED DEER CREEK (NOVI)	HEMPHILL	1	1	19,255	2
10	RED DEER CREEK S. (MORROW UP)	HEMPHILL	1	1	111,398	52
10	REDDING (HUNTON)	WHEELER	1	0	216	0
10	REYNOLDS CREEK (GRANITE WASH)	ROBERTS	1	1	1,476	0
10	A RICKS (ATOKA)	OCHILTREE	1	0	387	0
10	A RICKS (MORROW, UPPER)	OCHILTREE	1	0	0	0
10	RILEY, E. (GRANITE WASH)	HEMPHILL	1	1	18,647	432
10	P RULER (MORROW UPPER)	ROBERTS	5	5	181,828	1
10	SAGEBRUSH (KATHERN)	HANSFORD	0	0	0	0
10	P ST. CLAIR (GRANITE WASH)	ROBERTS	24	24	1,127,966	28,928
10	SCHULTZ (MORROW, LOWER)	LIPSCOMB	1	0	0	0
10	SCROGGS (CHESTER)	OCHILTREE	1	0	0	0
10	A SHAPLEY (MORROW)	HANSFORD	11	7	296,367	469 F
10	SHAPLEY (MORROW -B-)	HANSFORD	1	1	28,740	169
10	P SHAPLEY, S (MORROW, UP.)	HANSFORD	7	6	310,930	712
10	SHARE (MISSISSIPPIAN)	OCHILTREE	1	1	26,576	0
10	P SHARE (MORROW, UPPER)	OCHILTREE	13	9	143,371	188
10	P SHARE, SE. (MORROW, LOWER)	OCHILTREE	4	4	158,833	7 F
10	SHARE, SE. (MORROW, LOWER I)	OCHILTREE	2	2	31,789	47
10	A SHARE, SE. (MORROW, UPPER)	OCHILTREE	20	14	339,755	151 F
10	P SHAR-PAT (GRANITE WASH)	WHEELER	1	0	0	0
10	P SHIRLEY (CLEVELAND)	HUTCHINSON	8	5	241,357	88
10	P SHIRLEY (TONKAWA)	HUTCHINSON	6	5	211,816	40
10	SHREIKEY (GRANITE WASH)	ROBERTS	0	0	0	0
10	SHREIKEY (MISS)	ROBERTS	0	0	0	0
10	P SHREIKEY (MORROW)	ROBERTS	17	15	2,173,802	1,934
10	SHREIKEY, E. (MORROW UPPER)	HEMPHILL	1	1	34,353	390
10	SILVER CREEK (HUNTON)	WHEELER	0	0	0	0
10	P SILVER CREEK (MISS)	WHEELER	2	1	50,452	1,779
10	P SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	2	1	26,647	157
10	P SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	8	6	160,225	0 F
10	SMITH PERRYTON (MORROW, MIDDLE)	OCHILTREE	4	1	18,182	0
10	SMITH PERRYTON (MORROW, UPPER)	OCHILTREE	1	0	1,962	0
10	SMITH PERRYTON (7600)	OCHILTREE	2	1	59,611	50
10	SNOOKS (MORROW, LO.)	HEMPHILL	1	0	0	0
10	A SPEARMAN, EAST (ATOKA)	HANSFORD	6	5	284,752	659
10	SPEARMAN, EAST (COUNCIL GROVE)	OCHILTREE	1	1	89,093	0
10	P SPEARMAN, EAST (MORROW, UPPER)	HANSFORD	5	4	94,836	14
10	A SPEARMAN, NORTH (ATOKA)	HANSFORD	1	1	21,787	0
10	A SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	0	0	0	0
10	P SPEARMAN PARK (CLEVELAND)	HANSFORD	2	1	38,719	325
10	P SPERRY (TONKAWA)	LIPSCOMB	2	2	176,380	859
10	A SPICER (MARMATON)	OCHILTREE	1	1	26,861	0
10	SPOONY (COLLIER LINE)	HANSFORD	0	0	0	0
10	SPOONY (MISSISSIPPIAN)	OCHILTREE	1	1	4,065	0
10	P SPOONY (MORROW, LOWER)	OCHILTREE	8	5	199,626	5
10	P SPOONY (MORROW, UPPER)	OCHILTREE	5	2	61,689	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1902

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	A STEKOLL (CLEVELAND)	OCHILTREE	0	0	0	0
10	P STILES RANCH (ATOKA)	WHEELER	5	4	347,018	1,375 F
10	P STILES RANCH (GRANITE WASH)	WHEELER	2	2	63,118	2,163
10	P STILES RANCH (MORROW)	WHEELER	9	6	4,776,768	16,690
10	STOCKSTILL (GRANITE WASH)	GRAY	1	1	20,660	233
10	STRATFORD (CISCO LINE)	SHERMAN	9	9	121,169	33
10	STRATFORD (RED CAVE)	SHERMAN	0	0	0	0
10	STRATFORD, N. E. (MORROW UPPER)	SHERMAN	0	0	0	0
10	P STUART RANCH (MORROW LOWER)	LIPSCOMB	6	5	1,493,709	23,318
10	P STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	2	2	267,623	4,370
10	SWEET SILVER (MISSISSIPPI)	WHEELER	1	1	77,885	438
10	P SWEETWATER CREEK (HUNTON)	WHEELER	0	0	0	0
10	TAYLOR (MORROW, LO.)	OCHILTREE	1	1	18,682	84
10	P TEXAS HUGOTON	SHERMAN	M 999	962	55,761,293	770 F
10	TEXAS HUGOTON (RED CAVE)	SHERMAN	1	0	0	0
10	P TEXOLA (HUNTON)	WHEELER	3	3	438,053	0
10	P THORNDIKE (ATOKA)	GRAY	M 3	3	331,614	5,189
10	P THORNDIKE (HUNTON)	WHEELER	2	2	1,120,170	20,274
10	A THORNDIKE (MISSOURI LOWER)	GRAY	0	0	0	0
10	THORNDIKE, EAST	WHEELER	1	1	6,728	143
10	TORNADO ALLEY (MORROW UPPER)	OCHILTREE	1	1	58,382	0
10	TROSPER (HUNTON-VIOLA)	LIPSCOMB	0	0	0	0
10	TROSPER (MORROW LOWER)	LIPSCOMB	1	1	7,380	0
10	A TURNER (CLEVELAND)	OCHILTREE	1	0	3,453	402
10	P TURNER (MORROW)	OCHILTREE	2	2	106,259	637
10	P TURNER, E. (MORROW UPPER)	OCHILTREE	2	2	1,505,360	16,262
10	P TURNER, SOUTH (MORROW, UPPER)	OCHILTREE	4	3	208,249	464 F
10	P TURNER, S.E. (MORROW, UP.)	OCHILTREE	7	7	2,270,602	15,267
10	TURNER, S.E. (MORROW, LO)	OCHILTREE	3	0	198,220	80
10	TWIN (ATOKA)	HANSFORD	1	0	0	0
10	TWIN (CLEVELAND)	HANSFORD	2	1	4,345	0
10	A TWIN (DES MOINES)	HANSFORD	1	1	8,528	0
10	TWIN (HARMATON)	HANSFORD	1	0	0	0
10	A TWIN (MORROW)	HANSFORD	2	2	97,470	471
10	P TWIN (TONKAWA)	HANSFORD	7	5	210,070	77
10	TWIN, EAST (TONKAWA)	OCHILTREE	0	0	0	0
10	P TWISTER (DOUGLAS)	HEMPHILL	13	12	980,006	8,229
10	TWITCHELL (CHESTER)	OCHILTREE	1	1	57,320	531
10	TWITTY (GRANITE WASH)	WHEELER	1	1	165,268	1,936
10	P UNIT (U. MORROW)	LIPSCOMB	4	3	1,998,457	7,065
10	URSCHER ESTATE (MORROW LOWER)	HEMPHILL	1	1	105,551	4
10	URSCHER RANCH (MORROW, UPPER)	HEMPHILL	1	1	654,577	715
10	VANDERBURG (CHESTER)	HANSFORD	1	1	17,626	5
10	P VIKING (MORROW, UPPER)	HEMPHILL	5	5	1,305,904	0
10	WAKA, EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (ATOKA)	OCHILTREE	1	0	0	0
10	A WAKA, W. (CLEVELAND)	OCHILTREE	1	1	209,053	467
10	WAKA, WEST (MORROW, LOWER)	OCHILTREE	1	1	10,379	0 F
10	A WAKA, WEST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (MORROW, UPPER 2ND)	OCHILTREE	0	0	0	0
10	A WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	0	0	0	0
10	WALKER (MORROW, UPPER)	WHEELER	1	0	73	156
10	WALL (LO, MORROW I)	OCHILTREE	1	1	11,910	0
10	WAMBLE (CLEVELAND)	OCHILTREE	0	0	0	0
10	WAMBLE (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WASHITA CREEK (BROWNSVILLE)	HEMPHILL	0	0	0	0
10	WASHITA CREEK (GRANITE WASH)	HEMPHILL	1	0	0	0
10	P WASHITA CREEK (HUNTON 19475)	HEMPHILL	8	6	10,348,463	0
10	WASHITA CREEK (MORROW, LO.)	HEMPHILL	1	0	101,356	0
10	P WASHITA CREEK (MORROW UPPER)	HEMPHILL	7	7	2,879,978	429
10	WASHITA CREEK (MORROW 15225)	HEMPHILL	1	1	985,763	0 F
10	P WASHITA CREEK (PENN)	HEMPHILL	8	6	1,568,896	283 F
10	WASHITA CREEK, WEST (HUNTON)	HEMPHILL	1	1	105,938	0
10	P WASHITA CREEK, WEST (MORROW UP)	HEMPHILL	4	3	274,493	29 F
10	WEIS (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	WHEELER-PAN (CHERT 14260)	WHEELER	0	0	0	0
10	WHEELER-PAN (GRANITE WASH)	WHEELER	1	1	11,197	319
10	P WHEELER-PAN (HUNTON)	WHEELER	12	12	3,026,720	23,318
10	P WHEELER-PAN (HUNTON, NW.)	WHEELER	8	8	3,517,916	16,009
10	WHEELER, N. (GRANITE WASH)	WHEELER	0	0	0	0
10	P WHEELER, NE. (MORROW)	WHEELER	3	3	255,290	56
10	P WHEELER NW (HUNTON)	WHEELER	2	2	42,399	1,733
10	P WILLIAMS (MORROW, MIDDLE)	HANSFORD	M 3	3	84,644	139
10	P WILLOW CREEK (MORROW UPPER)	ROBERTS	4	4	407,781	1,245
10	WOLFCREEK (CLEVELAND)	LIPSCOMB	0	0	0	0
10	WOLF CREEK (ST LOUIS)	LIPSCOMB	1	1	103,204	267
10	WOOD (MORROW, LO.)	WHEELER	1	1	53,640	183
10	WOODSTOCK (BROWN DOLOMITE)	HANSFORD	1	0	30,965	0
10	WYATT (MORROW LOWER)	OCHILTREE	1	1	19,514	267
10	P ZYBACH (MORROW)	WHEELER	2	2	554,177	0
10	ZYBACH (15000)	WHEELER	1	1	15,046	5
10	DISTRICT TOTAL	711	9,384	8,381	684,020,170	2,089,409

-FOOTNOTES-
OIL AND GAS PRODUCTION BY FIELDS

All Gas Volumes Reported in Thousand Cubic Feet (MCF) at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.
All Liquid Volumes Reported in Barrels of 42 U.S. Gallons.
Blank or O Production for Year Indicates Inactive Field.
Gross Gas Production includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

A - Associated Field
C - Gas Cycling Reservoir gross production reported.
F - Partial Total - Wells from this reservoir are producing "full stream" to plant.
M - Multiple County
P - Prorated Field



