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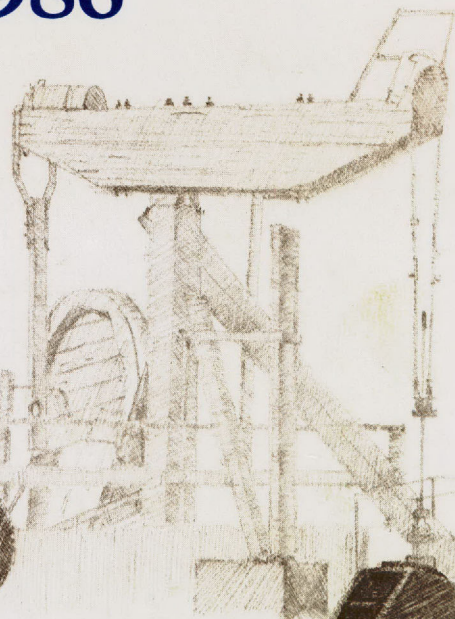
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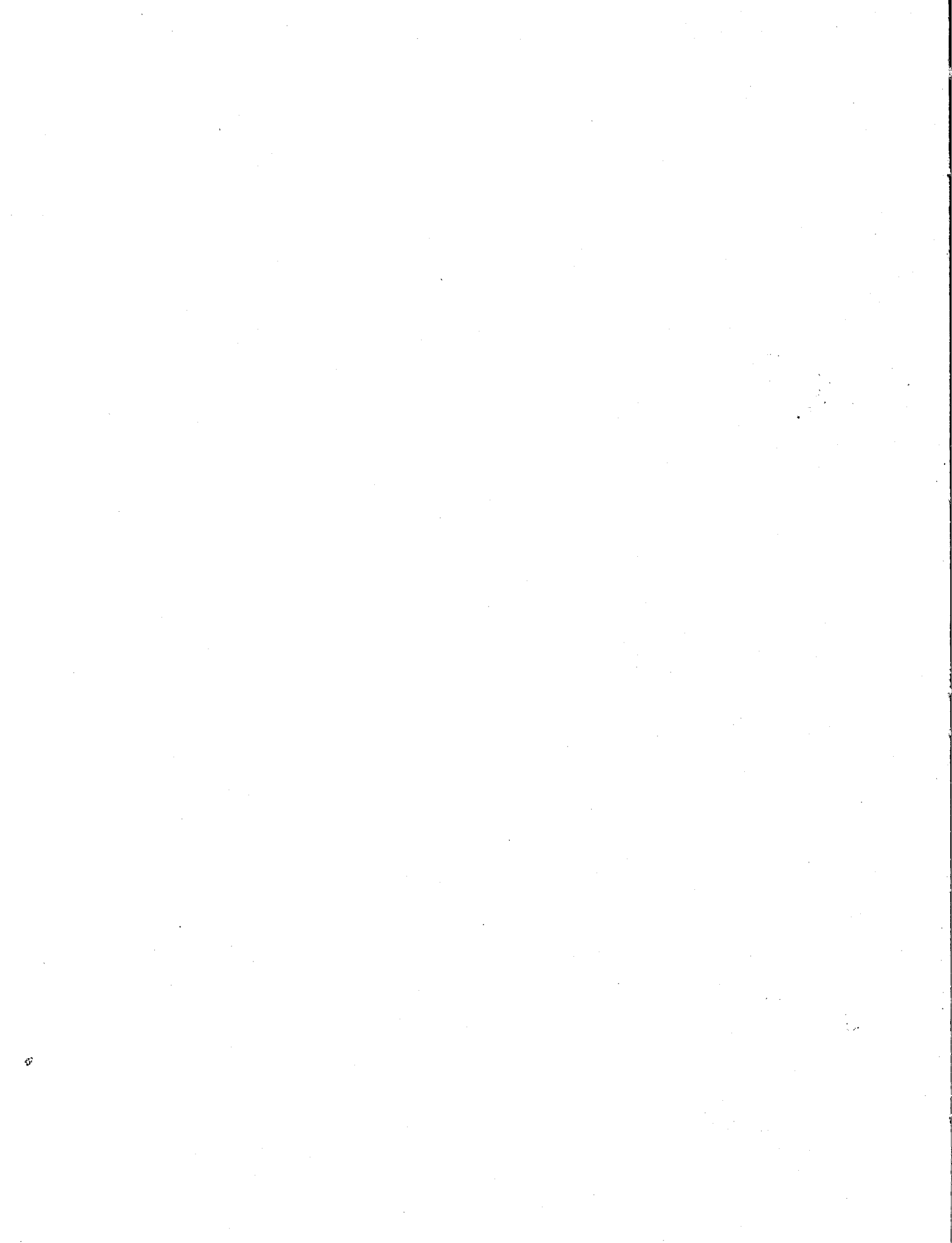
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TO THE GOVERNOR



RAILROAD COMMISSION OF TEXAS

MACK WALLACE, Chairman
JAMES E. (JIM) NUGENT, Commissioner
JOHN SHARP, Commissioner

JIM MORROW, Director Oil and Gas Division
JAMES C. BOULDIN, Director Production and Proration
WILLIS C. STEED, Director Regulatory Enforcement
SUSAN CORY, General Counsel Oil and Gas Division
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Printed June 1987

LETTER OF TRANSMITTAL

**TO THE HONORABLE BILL CLEMENTS
GOVERNOR OF TEXAS
AUSTIN, TEXAS**

Dear Sir:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1986.

Respectfully,

MACK WALLACE, Chairman
JAMES E. (JIM) NUGENT, Commissioner
JOHN SHARP, Commissioner

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RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS

DISTRICTS NO. 1 & 2

RICHARD R. IGAU, *District Director*, 1610 Milam Bldg., 115 E. Travis St., San Antonio, Texas 78205-1689. Telephone: (512) 227 - 1313. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmitt, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinsey, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

DISTRICT NO. 3

ROBERT A. TAYLOR, *District Director*, 13201 Northwest Freeway, Suite 701, Houston, Texas 77040-6008. Telephone: (713) 460-0631. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

DISTRICT NO. 4

FERMIN MUNOZ, JR., *District Director*, 10320 IH 37, P. O. Box 10307, Corpus Christi, Texas 78410-0307. Telephone: (512) 242-3113. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata.

DISTRICTS NO. 5 & 6

RANDY EARLEY, *District Director*, 619 Henderson Blvd., Kilgore, Texas 75662-5998. Telephone: (214) 984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennon, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood.

DISTRICT NO. 7B

JOSE S. MAYORGA, JR., *District Director*, One Energy Square, Ste. 6-B, 241 Pine, P. O. Box 1681, Abilene, Texas 79604-1681. Telephone: (915) 677-3545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

DISTRICT NO. 7C

ALVIN J. RASCHKE, *District Director*, Holland Bldg., 430-B W. Beauregard, P. O. Box 2141, San Angelo, Texas 76902-2141. Telephone: (915) 653-6776. Coke, Concho, Crockett, Irion, Kimble, McCullough, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green and Upton.

DISTRICT NO. 8

RONALD L. STRONG, *District Director*, 2509 N. Big Spring, P. O. Box 2110, Midland, Texas 79702-2110. Telephone: (915) 684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

DISTRICT NO. 8A

KARL THIEL, *District Director*, 405 50th Street, P. O. Box 12089, Lubbock, Texas 79452-2089. Telephone: (806) 744-6944. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

DISTRICT NO. 9

FRED McNEEL, *District Director*, 118 Fre-Mar Valley, P. O. Box 1511, Wichita Falls, Texas 76307-1511. Telephone: (817) 723-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

DISTRICT NO. 10

BOB G. BLAKENEY, *District Director*, Municipal Bldg., 201 W. Foster, P. O. Box 941, Pampa, Texas 79066-0941. Telephone: (806) 665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Harley, Hemphill, Hutchinson, Lipscomb, Moore, Ochilree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

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CRUDE OIL AND CASINGHEAD GAS - FIELD PRODUCTION

District 1	145	District 7B	305
District 2	158	District 7C	348
District 3	188	District 8	370
District 4	232	District 8A	398
District 5	289	District 9	414
District 6	292	District 10	452
District 6E, East Texas	304		

GAS WELL GAS - FIELD PRODUCTION - AND HYDROCARBON LIQUIDS RECOVERED ON LEASES

District 1	461	District 7B	766
District 2	473	District 7C	792
District 3	549	District 8	804
District 4	624	District 8A	815
District 5	747	District 9	816
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OIL AND GAS DIVISION ACTIVITIES DURING THE YEAR 1986

INFORMATION MANAGEMENT AND PAPERWORK REDUCTION

A study for the development of a plan to reduce paperwork for the industry and the Oil and Gas Division continues. Members of industry and other state agencies have been involved in the study to determine more efficient ways of performing some of the functions of the Division. The plan points to an integrated system of data bases that should maximize efficient processing of oil and gas records. A large amount of information will be available on-line and will help meet the various needs of the Commission, industry, and the public. It is estimated that the plan will be implemented in 1990.

AUTOMATED MAPPING COMPUTER

The development and design phase for building and digitizing survey base maps and transferring well locations presently maintained on hard copy maps to the automated survey base maps has been completed. As of December, 1986, survey base maps for 12 counties had been completed. A total of 15,051 well locations have been transferred on 8 of the 12 completed counties.

Currently procedures for moving this digitized data from the working storage area into the permanent Well Location Database are nearing completion. Concurrent with this development, procedures for processing current incoming forms, as they are received, to capture new drill locations, completions, and plugs are in progress. Initial standards for map products and map report products are also being defined.

As development progresses, and the automated mapping system becomes fully operational, map products and map reports will begin to be supplied from the system to support Oil and Gas Division activities including District Offices. Initial map products and map report products support will be limited only to those counties that are complete and have been loaded into the permanent Well Location Database. As the system grows and additional county maps are built, digitized, and entered into the permanent Well Location Database, automated map coverage and map report products will be expanded to include all 254 Texas counties. Map products and map report products for completed counties will also be available for use by industry and other state agencies.

REGULATORY ENFORCEMENT ACTIVITY

Regulatory Enforcement (Field Operations) conducted 176,132 inspections relating to oil and gas operations during 1986. A total of 3,291 complaints were also investigated by district personnel. Some areas of operations decreased, such as drilling and well completions, but overall field activities remained high. A decrease in the number of field inspectors was necessitated due to budget restraints. Two sub-offices, Laredo and Fort Stockton, were also closed as cost saving measures.

PIPE LINES

There are at present approximately 21,954 miles of crude oil trunk lines, 25,162 miles of gathering lines, excluding lease flow lines; and 28,197 miles of product lines in operation.

There are now in operation 84 common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from fifty-five one hundredths of a cent per barrel to ninety-eight cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in the U.S. barrels of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.00¢ - 55.00¢
East Texas	6.00¢ - 110.00¢
Panhandle	10.50¢ - 89.60¢
Southwest Texas	5.00¢ - 60.00¢
Texas Gulf Coast	0.55¢ - 110.00¢
West Central Texas	10.00¢ - 111.75¢
West Texas	13.00¢ - 70.00¢

Where the occasion arises, railroads and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

STATE-FUNDED WELL PLUGGING

A fee of \$100 for each drilling permit application, authorized by the 68th session of the Texas Legislature, has been in effect since September 1, 1983. The proceeds of this fund are to be used to plug improperly abandoned wells as well as to enforce the laws, rules, and regulations relating to the abatement of pollution. Penalties and interest collected from plugging violations are also deposited into the well plugging fund. Certain personnel in each district office, as well as the Austin headquarters office, have been assigned to the well plugging activity and work exclusively with well plugging due to the increase in plugging activity brought about by this legislation.

1986 Statistics

Number of Wells Approved for Plugging	1,047
Number of Wells Plugged	919
Total Plugging Cost and Other Expenses	\$3,786,955.84
Amount Collected from Drilling Permit Fee (W-1)	\$1,869,500.00
Amount Collected from Other Sources (Bonds, Letters of Credit, Contributions, Interest, etc.)	823,301.98
Total Collections	\$2,692,801.98

RULEMAKING AND INTERPRETATION

The Rulemaking and Interpretation Activity reviewed 2,889 drilling applications (Form W-1), which required exceptions to Statewide Rules; 1,772 of these involved exceptions to Rule 37. There were 2,154 hearings held, which consisted of 221 Rule 37 hearings, 1,072 technical hearings and 861 enforcement hearings. Out of this total of hearings, 67 of the Rule 37 hearings were protested, and 186 of the technical hearings were protested. There were 339 disputed operator transfers processed.

An amendment was made to Statewide Rule 14 pertaining to the proper plugging of wells. The adopted amendment allows for wells which become inactive on or after January 1, 1986, but before January 1, 1988, to have one year instead of 90 days in which to plug the well or bring it into compliance in some other way.

The Commission also amended its gas proration rules pertaining to well testing to establish deliverability (Rule 28); purchaser nominations based on that deliverability (Rule 30); allowables resulting from those nominations (Rule 31); and ratable production/purchases (Rule 34). The amendments became effective September 1, 1986, but further revisions have been made to Rules 30 and 34, effective March 2, 1987.

Statewide Rule 5 has also been amended, which now permits an operator of an existing well to request authorization to deepen inside casing or to plug back to test other reservoirs prior to going through the complete permit application process.

LEGAL ENFORCEMENT

The authority to assess administrative penalties was granted to the Railroad Commission effective September 1, 1983. Previous enforcement efforts centered around Commission-called proper plugging hearings, followed by referral to the Attorney General's Office. The Attorney General then filed suit in district court for civil penalties.

In March, 1984, after discussions with the Attorney General's Office about the use of administrative penalties, the Railroad Commission assessed its first administrative penalty. Since June, 1984, all new cases have been routinely processed to consider administrative penalties.

The statistics below reflect this transition from a civil penalty enforcement system, to one concentrating on administrative penalties and an increased emphasis on all aspects of enforcement.

1986 Statistics

Administrative Penalties Assessed	\$ 1,567,010.00
Administrative Penalties Collected	\$ 573,350.00
Penalties in Suspense Account at year end	<u>199,747.00</u>
Total Penalties Collected	\$ 773,097.00
Total Number of Administrative Penalty Cases Completed	555
Total Number of Cases Received in Austin	1,385
Average Number of New Cases Received Per Month	115
Total Number of Civil or Administrative Penalty Cases Pending (Includes Penalty Cases Uncollected by Attorney General)	2,819
Number of Enforcement Hearings Set (Penalty and Proper Plugging)	633
Lawsuits Pending with Attorney General at year end	129
Judgments Assessed in District Court	\$52,457,472.39

UNDERGROUND INJECTION CONTROL (UIC)

The Railroad Commission has sole responsibility for the prevention of pollution which might result from activities associated with exploration, development and production of oil, gas, and geothermal resources in Texas. The Commission's duties include responsibility for preventing pollution of surface and subsurface waters of the State.

The Commission's jurisdiction and responsibilities in petroleum regulation have increased steadily through the years. Today, its broad authority over oil and gas production is derived from the Texas Natural Resources Code and from Chapters 26, 27, and 29 of the Texas Water Code. The Commission has been active in the control of underground injection activities for more than forty-five years. The first permit to inject water into a productive reservoir was issued in 1938.

On January 2, 1980, the Underground Injection Control (UIC) Section of the Oil and Gas Division was created to administer a program consistent with state and federal law, including: oversight of the injection, disposal, and hydrocarbon storage well permits already issued; processing and issuing of new permit applications; and coordination with EPA and other federal and state agencies in a concerted program to protect fresh water in Texas. On April 23, 1982, with the approval of the Commission's UIC Program, Texas became one of the first two states in the nation to be granted "primary enforcement responsibility" by the EPA. (The other state was Louisiana.)

There are currently over 56,000 active Class II injection/disposal wells in Texas which are associated with oil and gas production and are on the Commission computer system. As a result, information concerning permits, lease names or lease numbers, counties, and operators can be retrieved from the system instantaneously via system terminals.

UIC currently serves as the focal point in the Oil and Gas Division for environmental technical support and coordination of environmental protection matters. Additional responsibilities include testing of disposal/injection well pressure, testing of Class III brine mining injection wells, permitting of pits, and coordination through the federal government of programs for National Pollutant Discharge Elimination System (NPDES) and Underground Storage Tanks (UST) activities.

1986 Statistics

Salt Water Disposal Wells (Form W-14):

Applications Received	743
Applications Denied	48
Applications Withdrawn or Returned	48
Applications Protested	30
Applications Referred to Hearing	19
Permits Issued	631

Fluid Injection Wells (Form H-1):

Applications Received	1,403
Number of Wells Included in Applications	3,349
Applications Denied	21
Applications Withdrawn or Returned	47
Applications Protested	59
Applications Referred to Hearing	65
Permits Issued	1,312
Number of Wells Permitted	2,939

UIC 1986 Statistics—Continued

Hydrocarbon Storage (Form H-4):

New Facility Applications Received	0
Expansion Applications Received	1
Number of Wells Included in Applications	7
Expansion Applications Referred to Hearing	1
Applications Protested	1
Permits Issued	2
Number of Wells	7

Technical Review of Existing Injection Operations:

Amendment Processed	443
Commercial Well	31
W-2/G-1 Filed	271
Field Operations Requests	10
Operator Name Change	9
Citizen Complaint	4
Request for Technical Exceptions	144
Annual Monitoring Report Check	737
Rule 14(b)(2) Extensions	169
Other	69

Pit Permitting (Form H-11):

Applications Received	861
Applications Permitted	1,805
Applications Denied	405
Applications Withdrawn	587
Applications Returned	172
Applications Referred to Hearing	5

Enforcement Actions:

Type of Violation:	
Technical	142
No Injection Authority	43
No Monitoring Report Filed	898
No Pressure Test Report filed	746
Other	3
Type of Action:	
Pipeline Severances (Number of Wells Involved)	943
Wells Sealed	743
Other	30

Records Control:

Annual Monitoring Reports Edited and Processed	53,425
Delinquent Letters Mailed (Monitoring Report)	6,212
Requests for Injection Authority Mailed	258

NATURAL GAS POLICY ACT (NGPA) OF 1978

The Natural Gas Policy Act of 1978 (NGPA) was enacted and signed into law on November 9, 1978, to be effective December 1, 1978. The Act was proposed to deal with the price disparity between gas sold in the interstate (among states) markets and gas sold in the intrastate (within a state) market. The NGPA was intended also to provide incentives to spur exploration, development, and production of the natural gas supply. The Act was meant to establish a mechanism to allow higher prices to be paid for gas and to increase the price of natural gas at a constant rate while aiming toward deregulation of natural gas in the future. Significant changes were brought forward by the NGPA. Federal price regulation was extended to intrastate natural gas. Additionally, prices now are set by statute rather than established by regulatory agencies on a cost basis.

Title I of the NGPA contains the wellhead pricing provisions that set ceiling prices for gas sold at the wellhead. The NGPA establishes certain statutory maximum price levels applicable to all first sales of domestically produced gas.

The Railroad Commission of Texas has jurisdiction over four categories under Title I. These are:

- Section 102 - new natural gas
- Section 103 - new, onshore production well gas
- Section 107 - high-cost natural gas
- Section 108 - stripper well natural gas

The following statistics show the number of applications received by category and how they have been processed.

1986 Statistics

Applications Received and Docketed	5,694
Applications Reviewed	6,295
Applications Administratively Approved	7,440
Hearings Conducted:	
Unprotested	1
Protested	0
Applications by Category:	
102 (C) (1) (B)	162
102 (C) (1) (C)	1,206
103	3,080
107	10
107 (C) (5) Production Enhancement	16
107 (C) (5) Tight Sands	190
108	1,058
Total (Reflects Multiple Categories)	5,722
Category Determinations Approved by Commission Order:	
102 (C) (1) (B)	252
102 (C) (1) (C)	1,644
103	4,434
107	17
107 (C) (5) Production Enhancement	67
107 (C) (5) Tight Sands	579
108	1,123
Total	8,116
Applications Withdrawn Before Order	379
Applications Withdrawn After Order	4

DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS DURING THE YEAR 1986

7

OIL PRODUCTION AND DEVELOPMENT

Crude oil production in the state during 1986 totaled 784,106,183 barrels and averaged 2,148,236 barrels daily. Production decreased 5.60% when compared to the 830,597,377 barrels and daily average of 2,275,609 barrels produced during 1985.

TEXAS CRUDE OIL PRODUCTION

	Annual Total (Barrels)	Daily Average (Barrels)	Daily Average Percent Change
1976	1,153,941,070	3,161,482	- 2.68
1977	1,101,137,171	3,016,814	- 4.31
1978	1,040,965,995	2,851,962	- 5.46
1979	978,544,145	2,680,943	- 6.00
1980	931,078,275	2,550,899	- 4.85
1981	897,573,416	2,459,105	- 3.59
1982	871,780,379	2,388,439	- 2.87
1983	849,072,112	2,326,225	- 2.60
1984	845,502,075	2,310,115	- 0.42
1985	830,597,377	2,275,609	- 1.76
1986	784,106,183	2,148,236	- 5.60

There were 18,707 completions made in Texas in 1986, including 10,373 oil, 3,034 gas, and 5,300 dry holes. This was a decrease of 8,417 from the 27,124 registered in 1985. These 18,707 completions included 3,919 wildcats, of which 411 were oil, 709 were gas, and 2,799 were dry. The 15,817 development completions consisted of 9,962 oil, 2,325 gas, 2,501 dry, and 1,029 service completions. Included in the total completions were 61 dual oil and 165 dual gas completions.

The number of wells plugged that were previously producing was 9,337 in 1986, an increase of 1,494 from the previous year.

TEXAS WELL DRILLING AND PLUGGING

Year	Completions*	Percent Change from Preceding Year	Oil and/or Gas Wells Plugged
1976	15,856	+ 7.05	4,033
1977	17,199	+ 8.47	3,847
1978	17,642	+ 2.58	3,399
1979	17,929	+ 1.63	2,748
1980	22,020	+ 22.82	2,711
1981	26,669	+ 21.11	3,500
1982	28,277	+ 6.03	4,969
1983	27,416	- 3.04	5,295
1984	31,402	+ 14.54	6,651
1985	28,243	- 10.06	7,843
1986	19,736	- 30.12	9,337

* Includes Service and Dry

There were 200,055 oil wells produced during December 1986, 10,422 less than December 1985.

OIL WELLS PRODUCED DURING DECEMBER

Year	Wells	Change from Preceding Year	Percent Change from Preceding Year
1976	160,546	- 57	- 0.04
1977	163,746	+ 3,200	+ 2.00
1978	166,365	+ 2,619	+ 1.60
1979	169,826	+ 3,461	+ 2.08
1980	175,673	+ 5,847	+ 3.44
1981	183,991	+ 8,318	+ 4.73
1982	191,319	+ 7,328	+ 4.00
1983	197,983	+ 6,664	+ 3.48
1984	207,451	+ 9,468	+ 4.78
1985	210,477	+ 3,026	+ 1.46
1986	200,055	- 10,422	- 4.59

NATURAL GAS OPERATIONS

Texas natural gas production of 5,663,490,598 MCF in 1986 is a decrease of 2.4% from 1985 production. This represents 35% of the natural gas produced in the United States for the year. (Department of Energy)

The following table shows Texas natural gas production for the past ten years. In 1973, production first dropped since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

YEAR	TOTAL PRODUCTION	PERCENT CHANGE	GAS WELL GAS	PERCENT CHANGE	CASINGHEAD GAS	PERCENT CHANGE
1977	7,565	- 1.9	6,150	- 1.6	1,415	- 3.1
1978	7,077	- 6.5	5,690	- 7.5	1,386	- 2.0
1979*	7,116	+ 0.5	5,776	+ 1.5	1,340	- 3.3
1980	6,998	- 1.7	5,676	- 1.7	1,322	- 1.3
1981	6,733	- 3.8	5,376	- 5.3	1,357	+ 2.6
1982	6,114	- 9.2	4,722	- 12.2	1,392	+ 2.6
1983	5,643	- 7.7	4,228	- 10.5	1,416	+ 1.7
1984	5,864	+ 3.9	4,374	+ 3.5	1,490	+ 5.2
1985	5,805	- 1.0	4,315	- 1.4	1,490	0.0
1986	5,663	- 2.4	4,228	- 2.0	1,436	- 3.6

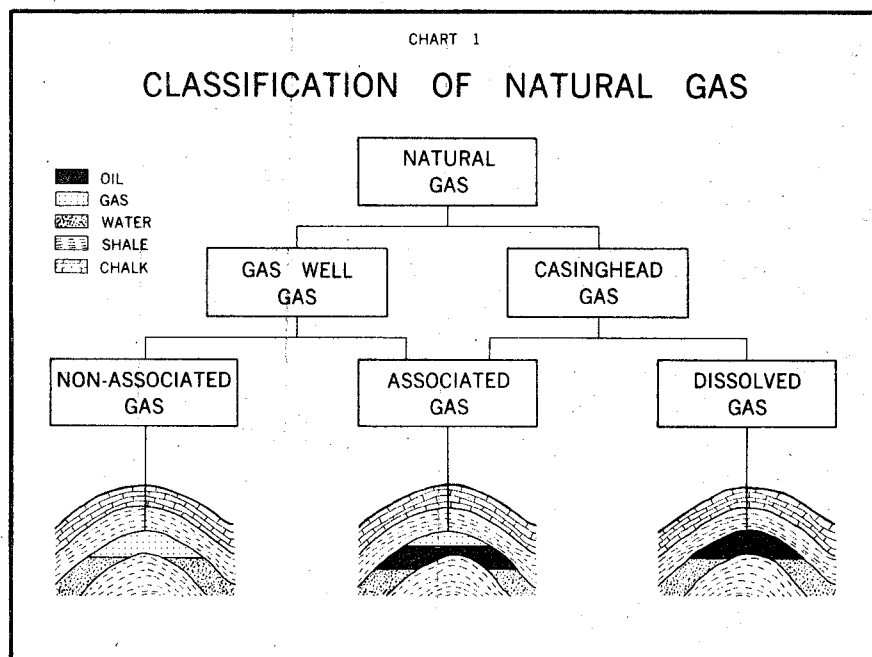
Texas natural gas marketed during 1986 was 4,597 billion cubic feet. This included 2,012 billion cubic feet exported to other states and 2,585 billion cubic feet marketed in Texas.

Year End	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986
Gas Wells	44,432	47,516	53,230	55,909	59,102	62,768	64,888	67,308	68,811	68,337
Gas Fields	11,317	12,130	13,773	14,577	15,428	16,382	16,953	17,686	18,044	17,723

The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "Economics of Natural Gas in Texas" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

* Includes 0.86% reduction due to discontinued reporting of federal offshore production.



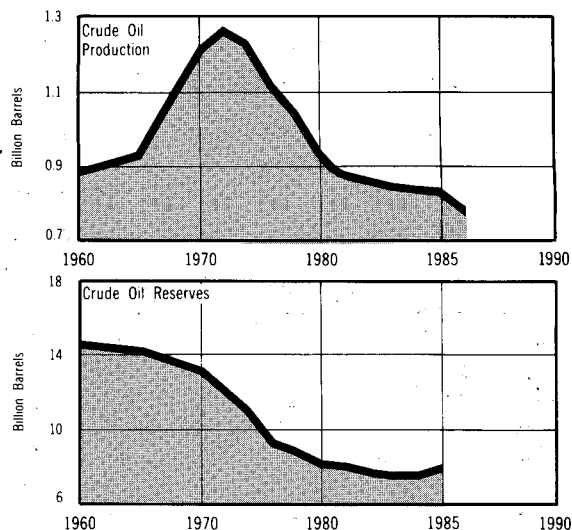
TEXAS CRUDE OIL STATISTICS

MILLIONS OF BARRELS

	Production	Reserves (Year End)	Reserves/ Production Ratio (Years)	% of U.S. Production	% of U.S. Reserves	Producing Wells (Year End)	Wells Change	U.S. \$ per barrel
1960	892	14,758	16.5	36.1	46.7	192,627		2.88
1965	933	14,303	15.3	34.5	45.6	197,924		2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	- 5,920	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	- 4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	- 5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	- 8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	+ 612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	+ 901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	- 57	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	+ 3,200	8.57
1978	1,041	*8,911	8.6	34.3	28.4	166,365	+ 2,619	9.00
1979	979	8,284	8.5	33.1	27.8	168,944	+ 2,579	12.64
1980	931	8,206	8.8	30.5	27.5	175,673	+ 6,729	21.59
1981	898	8,093	9.0	29.7	27.5	183,991	+ 8,318	31.77
1982	872	7,616	8.7	28.5	27.3	191,319	+ 7,328	28.52
1983	849	7,539	8.9	27.8	27.2	197,983	+ 6,664	26.19
1984	846	7,557	8.9	27.3	26.6	207,451	+ 9,468	25.88
1985	831	7,894	9.5	25.5	27.8	210,477	+ 3,026	24.08
1986	784	N/A	N/A	25.2	N/A	200,055	- 10,422	12.66

* Increase from 1977 due to change in statistical source and method of computation.

Sources: Railroad Commission, U.S. Department of Energy.



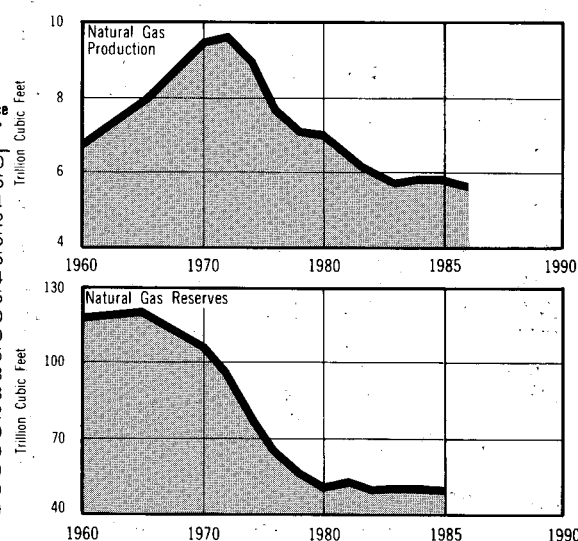
TEXAS NATURAL GAS STATISTICS

TRILLION CUBIC FEET

	Production	Reserves (Year End)	% of U.S. Reserves	Reserves/ Production Ratio (Years)	% of U.S. Production	% Exported to Other States	Producing Wells (Year End)	U.S. Price ¢/MCF*
1960	6.68	118.84	45.3	17.8	46.1	55.1	18,612	14.0
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	15.6
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	17.1
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	18.2
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	18.6
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,796	21.6
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,646	30.4
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,193	44.5
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	58.0
1977	7.56	62.16	29.8	8.2	35.2	35.4	32,122	79.0
1978	7.08	55.58	26.7	7.9	32.8	34.1	33,157	90.5
1979	7.12	53.02	26.4	7.4	34.2	38.1	35,377	117.8
1980	7.00	50.29	25.3	7.2	34.8	39.2	38,579	158.8
1981	6.73	50.47	25.0	7.5	34.4	40.1	41,088	198.2
1982	6.11	49.76	24.7	8.1	34.3	44.4	42,772	246.0
1983	5.64	50.05	25.0	8.9	35.5	40.8	44,763	259.0
1984	5.86	49.88	25.3	8.5	34.0	43.4	46,553	263.0
1985	5.81	49.04	25.4	8.4	35.4	35.9	43,624	248.0
1986	5.66	N/A	N/A	N/A	35.5	35.5	42,007	187.0

* thousand cubic feet

Sources: Railroad Commission, U.S. Department of Energy.

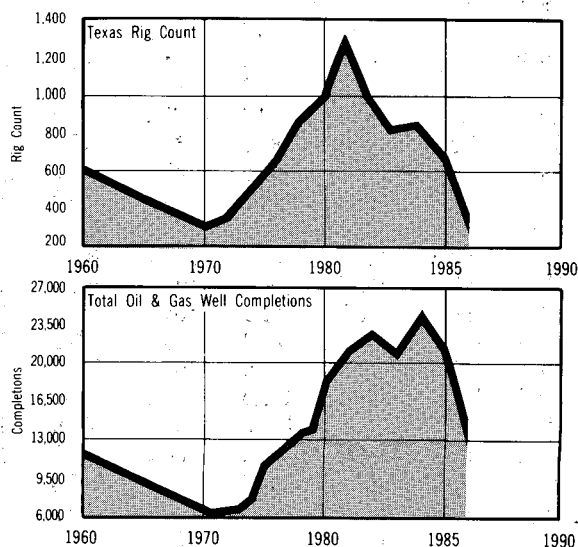


TEXAS DRILLING STATISTICS

	Regular Drilling Applications	Oil Well Completions	Gas Well Completions	Wildcat Drilled	Total Wells Drilled	Wells Plugged	Texas Rig Count*	Av. U.S. Drilling Cost Per Foot
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,124	778	46.81
1978	26,050	8,132	5,333	3,765	17,139	7,396	855	56.63
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	67.70
1980	39,442	12,322	5,331	4,243	21,427	6,673	989	77.02
1981	47,940	15,627	5,454	4,356	26,209	9,054	1,318	94.30
1982	41,224	16,296	6,273	4,455	27,648	10,435	990	108.73
1983	45,550	15,941	5,027	5,004	26,882	11,661	796	87.43
1984	37,507	18,716	5,489	5,551	30,898	13,393	849	71.90
1985	30,878	16,543	4,605	4,810	27,124	14,479	677	68.81
1986	15,894	10,373	3,034	3,919	18,707	15,451	311	56.32(p)

* yearly average

Sources: Railroad Commission, Hughes Rig Count, U.S. Department of Energy



PRODUCING DAYS AND MARKET DEMAND FACTORS FOR CRUDE OIL

The following outline shows the number of producing days as reflected by monthly Statewide General Shutdown Orders of all oil wells in the various districts and fields of Texas by the Railroad Commission to January 1, 1963; and the Market Demand Factors applicable to proratable wells beginning with January 1, 1963, as reflected by Monthly Market Demand Orders. Neither the shutdown days nor the Market Demand Factor apply (1) to bona fide marginal wells, (2) to certain exempt fields, (3) to certain designated fields which have different producing days or a different Market Demand Factor from those indicated below, and (4) to new fields operating under discovery allowables.

YEAR	NUMBER OF PRODUCING DAYS												TOTAL	PERCENT OF YEAR PRODUCED
	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.		
1938	29	24	27	26	23	22	26	27	22	23	22	23	294	81%
1939	23	20	23	25	25	24	23	12	21	20	19	19	254	70%
1940	18	29	31	29	30	27	24	22	21	22	23	21	297	81%
1941	21	19	21	20	22	21	20	21	20	22	22	23	252	69%
1942	24	21	18	12	19	20	20	22	21	22	21	22	242	66%
1943	20	18	20	19	21	20	22	22	21	22	22	22	249	68%
1944	23	21	23	23	24	23	24	24	24	24	24	24	281	77%
1945	24	22	25	24	25	24	26	26	20	21	24	25	286	78%
1946	26	24	21	24	26	26	27	26	24	24	25	23	296	81%
1947	22	22	27	26	27	27	27	27	27	31	30	31	324	89%
1948	31	29	31	30	31	30	31	31	30	31	30	31	366	100%
1949	27	23	23	19	19	18	17	16	18	19	20	18	237	65%
1950	17	15	17	17	18	19	21	21	22	22	21	20	230	63%
1951	22	20	23	23	24	23	24	24	24	25	23	23	278	76%
1952	22	22	24	22	21	19	18	20	22	23	23	23	259	71%
1953	22	20	21	19	20	20	21	21	19	19	17	17	236	65%
1954	17	15	18	18	17	17	16	15	15	15	15	16	194	53%
1955	18	16	18	17	16	15	15	15	15	16	16	17	194	53%
1956	17	16	17	16	16	15	16	16	15	15	15	16	190	52%
1957	16	15	18	16	16	15	13	13	13	12	12	12	171	47%
1958	12	11	9	8	8	8	9	11	12	11	11	12	122	33%
1959	12	11	12	11	12	10	9	9	9	9	9	10	123	34%
1960	10	10	10	9	8	8	8	8	8	8	8	9	104	28%
1961	9	8	10	9	8	8	8	8	8	8	8	9	101	28%
1962	9	8	8	8	8	8	8	8	8	8	8	8	97	27%

YEAR	MARKET DEMAND FACTOR												AVG.*	
	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.		
1963	26.0	29.0	28.0	28.0	28.0	28.0	28.5	28.5	28.0	28.0	27.5	28.0	28.0	28.0
1964	28.5	29.0	29.0	29.0	28.5	28.0	27.0	26.5	28.0	27.9	28.4	29.0	28.2	28.2
1965	29.2	29.4	29.2	28.5	27.2	28.1	28.1	28.0	28.0	28.8	30.0	31.4	28.8	28.8
1966	32.6	32.7	33.2	33.7	35.0	34.5	33.3	33.0	33.0	33.5	34.5	36.5	33.8	33.8
1967	37.5	36.5	35.7	35.0	33.8	35.9	48.0	54.0	46.7	42.8	40.8	40.8	40.6	40.6
1968	45.7	49.6	49.6	46.7	45.7	45.2	46.4	44.8	41.3	41.3	41.3	41.3	44.9	44.9
1969	43.7	42.8	45.6	49.9	53.8	63.5	54.7	53.1	52.1	53.7	52.7	62.7	52.4	52.4
1970	68.0	68.0	68.0	68.0	64.5	59.0	55.5	70.0	79.9	87.0	87.3	83.5	71.6	71.6
1971	83.1	82.1	82.1	82.1	77.2	75.4	68.7	66.2	65.1	63.2	62.5	63.0	72.6	72.6
1972	67.5	75.8	86.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	94.1	94.1
1973	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1974	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1975	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1976	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	99.0	99.9	99.9
1977	98.0	98.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	99.7	99.7
1978	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1979	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1980	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1981	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1982	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1983	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1984	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1985	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1986	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0

*Obtained from days equivalent

TABLE 1
HISTORY OF TEXAS CRUDE OIL RESERVES,
PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	10,835,257	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,002,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476	1,182,371	172,696
1972	13,023,529	1,263,412	167,233
1973	12,144,057	1,257,057	159,090
1974	11,756,613	1,225,166	159,702
1975	11,001,506	1,185,683	160,603
1976	10,080,035	1,153,941	160,546
1977	9,226,250	1,101,137	163,746
1978	8,467,436	1,040,966	166,365
1979	7,689,991	978,544	169,826
1980	7,636,084	931,078	175,673
1981	8,206,000	897,573	183,991
1982	8,093,000	871,780	191,319
1983	7,616,000	849,072	197,983
1984	7,539,000	845,502	207,451
1985	7,557,000	830,597	210,477
1986	7,894,000	784,106	200,055

* Estimated by Department of Energy

** Railroad Commission of Texas

TABLE 2
COMPARISON OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
YEAR 1986 — (Barrels)

Month	MONTHLY			¹ DAILY AVERAGE				
	Crude Oil Production	² Liquid Hydrocarbon Production	Total Liquids Production	Crude Oil Nominations	Crude Oil Production	Total Liquids Production	³ Crude Oil Production over/under Nominations	Percent over/under
January	70,692,276	28,961,885	99,654,161	2,314,402	2,280,396	3,214,650	(-) 34,006	(-) 1.47
February	63,759,929	25,817,086	89,577,015	2,297,807	2,277,140	3,199,179	(-) 20,667	(-) 0.90
March	70,269,363	27,982,392	98,251,755	2,307,383	2,266,754	3,169,411	(-) 40,629	(-) 1.76
April	66,410,627	26,081,353	92,491,980	2,310,156	2,213,688	3,083,066	(-) 96,468	(-) 4.18
May	67,421,636	27,406,414	94,828,050	2,305,414	2,174,891	3,058,969	(-)130,523	(-) 5.66
June	64,051,594	25,807,519	89,859,113	2,278,459	2,135,053	2,995,304	(-)143,406	(-) 6.29
July	65,813,988	26,576,338	92,390,326	2,244,349	2,123,032	2,980,333	(-)121,317	(-) 5.41
August	64,823,501	25,699,980	90,523,481	2,185,287	2,091,081	2,920,112	(-) 94,206	(-) 4.31
September	62,326,377	24,686,093	87,012,470	2,176,870	2,077,546	2,900,416	(-) 99,324	(-) 4.56
October	63,956,654	24,836,567	88,793,221	2,174,908	2,063,118	2,864,297	(-)111,790	(-) 5.14
November	61,698,001	24,536,794	86,234,795	2,113,403	2,056,600	2,874,493	(-) 56,803	(-) 2.69
December	62,882,237	25,381,942	88,264,179	2,104,580	2,028,459	2,847,232	(-) 76,121	(-) 3.62
ANNUAL	784,106,183	313,774,363	1,097,880,546	2,234,418	2,148,236	3,007,892	(-) 86,182	(-) 3.86

¹ Totals may not equal sum of components due to independent rounding.

² The term "Liquid Hydrocarbon" as used herein, covers all liquefiable hydrocarbons recovered from gas wells and casinghead wells by natural gasoline plants, cycling plants and separators, includes condensate, natural gasoline, butane-propane, ethane, and other products.

³ Comparisons in this table do not include "Liquid Hydrocarbons".

TABLE 3
CRUDE OIL NOMINATIONS FOR 1986 BY DISTRICT
(Average Barrels Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	84,849	83,467	85,940	86,003	86,134	78,446	77,341	74,596	72,576	69,702	65,254	65,773
2	100,879	101,011	98,869	98,993	100,998	98,301	97,499	93,976	92,857	91,090	86,201	86,919
3	246,100	242,791	247,193	244,414	240,298	238,145	234,942	227,901	228,528	227,534	218,794	216,228
4	63,539	64,422	66,335	71,978	70,423	67,589	68,696	66,216	70,619	70,752	69,872	66,634
5	31,527	31,610	31,817	38,690	38,877	41,243	40,721	40,860	41,470	41,215	41,489	42,017
6	101,261	103,144	102,665	98,216	97,300	93,747	92,036	90,743	89,936	89,406	85,172	84,431
6E	125,618	124,978	123,168	114,368	120,864	123,810	119,848	119,439	119,227	118,390	116,893	117,580
7B	108,845	101,199	96,874	107,453	105,284	105,279	103,583	95,368	97,316	98,199	91,800	90,356
7C	103,358	99,591	103,513	100,283	100,143	100,371	94,124	93,992	94,229	92,549	87,051	88,790
8	637,245	642,981	645,053	643,404	641,185	638,136	635,493	616,757	610,903	615,832	593,159	587,129
8A	549,643	545,587	546,395	544,570	544,968	534,433	526,147	518,951	510,761	514,260	518,140	517,486
9	106,800	104,014	106,545	107,400	106,217	107,649	104,532	99,280	99,041	97,371	92,711	93,015
10	54,738	53,012	53,016	54,384	52,723	51,310	49,387	47,208	49,407	48,608	46,867	48,222
TOTAL	2,314,402	2,297,807	2,307,383	2,310,156	2,305,414	2,278,459	2,244,349	2,185,287	2,176,870	2,174,908	2,113,403	2,104,580

TABLE 4
CRUDE OIL ALLOWABLES FOR 1986
 (Barrels Monthly)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	3,731,440	3,418,735	3,788,193	3,722,204	3,855,915	3,577,316	3,562,463	3,367,021	3,083,937	3,097,363	2,940,665	2,995,344
2	3,916,766	3,591,668	3,933,419	3,707,983	3,719,051	3,592,618	3,576,026	3,405,446	3,219,922	3,269,935	3,086,371	3,223,762
3	10,722,363	9,688,079	10,751,828	10,360,505	10,270,007	9,746,309	9,833,270	9,905,945	9,439,707	9,693,579	9,217,403	8,551,167
4	2,393,193	2,153,056	2,301,218	2,321,110	2,303,274	2,185,160	2,229,819	2,112,791	1,970,626	2,025,072	1,952,495	2,004,673
5	1,244,150	1,151,144	1,274,427	1,249,667	1,298,237	1,227,794	1,241,751	1,241,196	1,212,739	1,240,126	1,296,851	1,345,650
6	4,331,563	3,983,261	4,435,078	4,286,566	4,384,639	4,524,506	4,572,899	4,453,242	3,596,489	3,671,229	3,565,849	3,670,752
6E	4,178,227	3,780,648	4,179,798	4,034,460	4,160,491	4,080,131	3,934,803	3,940,090	3,825,169	3,985,190	3,844,309	3,969,076
7B	5,042,610	4,594,514	5,100,004	4,873,564	4,925,530	4,521,309	4,651,222	4,383,192	4,149,033	4,189,531	4,014,296	4,090,991
7C	4,726,740	4,432,864	4,911,905	4,736,015	4,823,841	4,322,769	4,225,783	4,094,482	3,831,201	3,886,765	3,794,904	3,862,383
8	24,837,344	22,508,277	25,096,679	24,165,370	24,851,488	24,348,682	24,615,989	23,990,652	22,720,343	22,740,854	22,051,591	22,634,431
8A	20,864,215	18,847,823	20,858,611	20,117,619	20,584,266	19,604,073	20,075,020	19,944,851	19,058,549	19,401,678	18,702,008	19,250,632
9	5,467,717	5,003,797	5,539,395	5,267,233	5,314,219	4,954,211	4,855,874	4,761,793	4,500,911	4,585,866	4,399,065	4,478,596
10	2,407,843	2,065,603	2,262,484	2,183,793	2,220,104	2,217,161	2,273,407	2,260,617	2,161,500	2,088,862	2,045,438	1,968,336
TOTAL	93,864,171	85,219,469	94,433,039	91,026,089	92,711,062	88,902,039	89,648,326	87,861,318	82,770,126	83,876,050	80,911,245	82,045,793
Daily Average	3,027,876	3,043,552	3,046,227	3,034,203	2,990,679	2,963,401	2,891,881	2,834,236	2,759,004	2,705,679	2,697,042	2,646,638

TABLE 5
CRUDE OIL IN STORAGE
IN LINES, LEASE TANKS , REFINERIES,
AND PIPE LINE TANK FARMS AND TERMINALS
FOR THE YEAR 1986
(Barrels)

MONTH	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	19,987,654	13,584,232	25,162,664	39,672,399	98,406,949
February	18,384,370	13,618,667	22,395,740	37,191,388	91,590,165
March	19,944,956	13,808,888	25,183,926	37,725,688	96,663,458
April	19,935,192	13,584,876	24,300,475	37,932,993	95,753,536
May	20,006,983	13,992,171	27,769,954	36,488,222	98,257,330
June	19,725,210	13,870,613	25,803,547	36,366,550	95,765,920
July	19,930,515	13,404,139	28,667,122	36,992,661	98,994,437
August	20,546,648	13,998,929	27,021,789	37,979,844	99,547,210
September	19,293,984	13,512,153	31,252,405	40,355,262	104,413,804
October	20,005,711	13,659,122	29,859,077	44,567,260	108,091,170
November	23,187,826	14,216,972	26,277,112	39,042,745	102,724,655
December	19,990,482	14,220,043	21,481,903	50,861,232	106,553,660
TOTALS	240,939,531	165,470,805	315,175,714	475,176,244	1,196,762,294

TABLE 6
PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1986

COUNTY NAME	DIST.	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	5,929,175	133,085	2,444,697	9,079,628
ANDREWS	8	2,330,448	9,639	42,586,299	37,897,035
ANGELINA	6	2,271,981	14,685	899	163
ARANSAS	4	19,114,051	109,554	639,540	1,061,113
ARCHER	9	1,049	0	3,641,999	1,025,723
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	22,320,488	67,917	1,861,115	4,893,082
AUSTIN	3	4,406,949	71,941	601,195	403,720
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	1,097	0	177,070	180,758
BAYLOR	9	0	0	359,836	11,977
BEE	2	15,946,077	135,101	865,856	1,703,122
BELL	1	0	0	0	0
BEXAR	1	42,560	0	1,016,518	15,732
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	6,801,761	4,895,347
BOSQUE	5	0	0	0	0
BOWIE	6	518,839	25,207	102,379	12,404
BRAZORIA	3	72,039,607	631,609	5,962,006	6,500,288
BRAZOS	3	754,512	20,009	5,321,460	12,707,649
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	58,407,688	377,204	634,921	1,638,266
BROWN	7B	3,437,643	6,738	497,269	1,850,057
BURLESON	3	11,114,412	87,312	5,708,660	30,640,443
BURNET	1	0	0	0	0
CALDWELL	1	29,425	0	2,109,871	1,808,034
CALHOUN	2	38,323,154	261,203	1,268,648	2,256,817
CALLAHAN	7B	3,344,361	27,565	1,325,134	2,805,935
CAMERON	4	2,659,220	35	3,969	5,811
CAMP	6	3,009,487	16	530,272	34,736
CARSON	10	23,777,415	459	1,053,907	21,175,824
CASS	6	22,055,063	89,796	1,294,159	2,782,979
CASTRO	10	0	0	0	0
CHAMBERS	3	36,024,563	478,974	5,645,381	21,757,813
CHEROKEE	6	10,330,004	150,177	1,245,820	2,172,945
CHILDRESS	10	0	0	4,426	20
CLAY	9	676,684	12,044	2,464,284	2,782,238
COCHRAN	8A	1,710,558	12,706	9,201,524	5,681,560
COKE	7C	1,380,686	11,211	2,144,135	6,725,966
COLEMAN	7B	6,060,045	17,253	979,297	3,695,898
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	1,392,467	184	11,549	124,549
COLORADO	3	27,168,508	214,448	583,625	1,281,727
COMAL	1	0	0	0	0
COMANCHE	7B	1,631,820	5,029	59,481	560,310
CONCHO	7C	1,964,196	1,640	299,771	309,300
COOKE	9	359,725	3,290	3,505,376	2,175,885
CORYELL	7B	0	0	0	0
COTTLE	8A	2,248,594	8,748	155,766	11,807
CRANE	8	22,224,985	47,205	22,528,590	144,423,788
CROCKETT	7C	57,748,768	217,679	4,636,846	12,707,182
CROSBY	8A	0	0	979,659	214,309
CULBERSON	8	1,062,462	1,844	475,054	1,552,464
DALLAM	10	36,131	0	0	0
DALLAS	5	15,042	68	0	0
DAWSON	8A	0	0	8,157,536	4,825,895
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	3,179	5,965
DENTON	9	1,560,861	1,587	17,977	18,961
DE WITT	2	45,551,988	464,840	347,842	606,582
DICKENS	8A	0	0	196,540	24,948
DIMMIT	1	4,168,272	40,642	2,677,433	3,627,345
DONLEY	10	25,642	0	0	0
DUVAL	4	68,943,299	368,485	3,041,609	4,295,899
EASTLAND	7B	11,357,773	48,225	2,106,722	9,750,305
ECTOR	8	58,956,851	20,154	42,877,313	42,507,204
EDWARDS	1	7,244,109	2,312	9,107	508
ELLIS	5	0	0	12,803	156
EL PASO	8	0	0	0	0
ERATH	7B	5,868,265	18,759	7,076	65,655
FALLS	5	65,135	309	61,617	442
FANNIN	5	0	0	0	0
FAYETTE	3	35,252,948	869,278	3,579,540	19,757,259
FISHER	7B	388,794	1,995	3,165,943	3,895,412
FLOYD	8A	0	0	6,827	729
FOARD	9	87,027	0	362,073	7,944
FORT BEND	3	20,587,312	152,230	5,616,711	4,910,429
FRANKLIN	6	10,788,131	15,074	1,593,213	69,332
FREESTONE	5	55,485,018	224,720	366,107	537,095
FRIO	1	1,280,365	2,368	2,526,750	1,603,185
GAINES	8A	1,216,045	979	42,640,673	36,325,379
GALVESTON	3	34,175,142	390,588	3,143,659	8,145,775
GARZA	8A	0	0	7,905,064	1,600,275

TABLE 6 - Continued
PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1986

COUNTY NAME	DIST.	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	537,256	23,115	6,829,765	18,013,648
GOLIAD	2	23,204,211	201,665	897,763	2,581,097
GONZALES	1	1,457,687	20,289	1,703,675	1,087,296
GRAY	10	14,141,830	730	3,540,857	14,025,868
GRAYSON	9	3,230,309	47,333	3,454,346	6,891,355
GREGG	6	15,607,305	114,436	33,798,568	12,856,803
GRIMES	3	11,465,625	196,771	317,365	932,962
GUADALUPE	1	39,808	399	1,344,127	889,947
HALE	8A	0	0	2,966,781	511,259
HALL	10	0	0	0	0
HAMILTON	7B	134,391	0	2,355	1,299
HANSFORD	10	28,484,563	42,039	493,909	2,165,949
HARDEMAN	9	0	0	3,081,406	1,106,760
HARDIN	3	17,490,776	584,274	3,001,151	2,879,742
HARRIS	3	26,397,486	451,529	9,378,036	41,150,916
HARRISON	6	44,571,194	304,278	1,531,303	4,912,412
HARTLEY	10	4,151,795	0	370,787	2,983
HASKELL	7B	16,926	111	1,195,960	303,525
HAYS	1	0	0	0	0
HEMPHILL	10	96,243,075	586,511	542,975	6,280,559
HENDERSON	5	63,927,894	73,384	2,418,184	18,353,347
HIDALGO	4	155,368,017	1,976,616	153,232	558,051
HILL	5	0	0	2,952	1,665
HOCKLEY	8A	444,766	4,722	34,029,629	18,962,471
HOOD	7B	2,625,717	4,039	0	0
HOPKINS	5	2,056,881	43,294	880,235	699,645
HOUSTON	6	9,058,388	117,355	835,119	1,303,815
HOWARD	8	120,073	2,719	12,410,833	6,763,795
HUDSPETH	8	0	0	0	0
HUNT	5	15,460	600	5,044	31
HUTCHINSON	10	14,833,578	6,332	2,422,266	18,437,544
IRION	7C	8,381,250	84,073	3,309,010	19,046,776
JACK	9	21,854,306	97,433	3,074,136	13,739,892
JACKSON	2	50,684,654	479,468	5,696,261	9,580,560
JASPER	3	2,390,533	265,772	523,408	584,166
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	31,541,374	663,223	3,001,343	4,176,221
JIM HOGG	4	22,293,692	445,868	452,030	993,729
JIM WELLS	4	42,752,215	217,531	1,001,688	5,193,129
JOHNSON	5	0	0	0	0
JONES	7B	44,671	60	2,085,991	1,510,980
KARNES	2	10,973,565	182,550	619,664	2,260,863
KAUFMAN	5	0	0	354,230	274,818
KENDALL	1	0	0	0	0
KENEDY	4	46,484,058	76,590	803,024	796,780
KENT	8A	0	0	9,370,349	6,509,804
KERR	1	0	0	5,633	12
KIMBLE	7C	143,818	0	3,860	2,773
KING	8A	1,578,228	9,428	6,499,513	1,114,111
KINNEY	1	0	0	0	0
KLEBERG	4	97,804,036	290,192	2,346,823	5,112,650
KNOX	9	0	0	1,153,738	353,783
LAMAR	5	0	0	0	0
LAMB	8A	0	0	643,638	101,165
LAMPASAS	7B	0	0	0	0
LA SALLE	1	4,112,268	72,889	391,583	1,792,655
LAVACA	2	48,300,220	462,997	707,552	2,449,200
LEE	3	9,278,361	241,348	5,191,903	28,037,854
LEON	5	7,751,450	39,607	3,985,672	7,334,536
LIBERTY	3	8,463,652	132,699	3,386,327	3,972,217
LIMESTONE	5	21,312,743	70,550	249,256	2,620
LIPSCOMB	10	46,295,499	293,732	1,116,028	8,990,538
LIVE OAK	2	87,686,423	1,627,759	748,279	1,202,285
LLANO	1	0	0	0	0
LOVING	8	42,274,838	47,230	1,730,479	3,864,893
LUBBOCK	8A	0	0	2,571,513	220,150
LYNN	8A	0	0	801,345	171,491
MCCULLOCH	7C	149,364	0	8,852	1,124
MCLENNAN	5	0	0	3,281	131
MCMULLEN	1	41,485,906	571,136	5,130,189	8,455,041
MADISON	3	7,445,782	110,599	1,564,788	3,058,059
MARION	6	3,623,646	27,896	441,324	448,503
MARTIN	8	214,494	12,913	8,584,472	16,639,858
MASON	1	0	0	0	0
MATAGORDA	3	81,122,253	550,559	1,623,008	3,497,225
MAVERICK	1	2,687,837	15,731	1,287,753	586,121
MEDINA	1	23,350	0	259,915	44,946
MENARD	7C	656,749	1,221	184,216	106,008
MIDLAND	8	33,026,252	344,548	9,220,116	35,960,431
MILAM	1	439,435	699	484,453	132,107
MILLS	7B	0	0	0	0
MITCHELL	8	79,802	0	6,276,768	1,780,327
MONTAGUE	9	727,475	3,599	2,589,671	2,696,340
MONTGOMERY	3	9,737,874	176,720	5,615,758	36,364,824

TABLE 6 - Concluded
PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1986

COUNTY NAME	DIST.	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
MOORE	10	68,400,285	1,351	848,364	11,773,559
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	132,880	2,049
NACOGDOCHES	6	41,816,874	78,269	99,150	1,190,384
NAVARRO	5	3,022,704	42,914	672,451	861,474
NEWTON	3	1,496,316	113,611	959,291	1,787,746
NOLAN	7B	1,435,970	7,285	3,747,689	5,513,021
NUECES	4	59,242,595	520,567	2,297,195	4,460,137
OCHILTREE	10	30,274,033	151,172	3,037,206	12,448,342
OLDHAM	10	466,618	0	758,855	112,788
ORANGE	3	11,678,866	732,116	1,325,868	2,680,813
PALO PINTO	7B	22,499,479	68,856	373,266	2,869,000
PANOLA	6	119,861,587	843,078	509,167	2,324,671
PARKER	7B	20,324,231	36,662	49,608	286,065
PARMER	10	0	0	0	0
PECOS	8	207,223,836	172,241	47,240,000	50,326,364
POLK	3	13,082,228	237,528	999,422	1,860,939
POTTER	10	20,420,656	106	441,662	2,293,040
PRESIDIO	8	0	0	0	0
RAINS	5	11,256,724	15	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	876,071	4,804	9,129,613	37,298,550
REAL	1	0	0	0	0
RED RIVER	6	0	0	89,596	5,778
REEVES	8	41,123,473	39,443	1,596,516	4,090,801
REFUGIO	2	17,329,303	58,782	18,235,137	32,289,896
ROBERTS	10	22,914,130	213,059	564,987	6,711,702
ROBERTSON	5	4,105,089	567	130,735	32,964
ROCKWALL	5	0	0	0	0
RUNNELS	7C	1,631,999	10,019	1,985,464	4,246,330
RUSK	6	55,359,736	368,064	11,464,571	7,509,673
SABINE	6	62,955	0	186,878	241,902
SAN AUGUSTINE	6	19,740	115	0	0
SAN JACINTO	3	2,155,704	64,611	80,277	58,242
SAN PATRICIO	4	31,963,740	672,194	2,097,226	4,424,609
SAN SABA	7B	132,826	5,150	0	0
SCHLEICHER	7C	12,000,683	51,290	1,391,673	4,628,405
SCURRY	8A	0	0	21,543,554	45,238,148
SHACKELFORD	7B	4,314,285	8,184	2,360,546	3,996,525
SHELBY	6	9,051,199	69,536	76,472	309,114
SHERMAN	10	35,121,159	542	470,053	829,836
SMITH	6	7,924,424	104,568	3,933,126	14,134,201
SOMERVELL	7B	36,124	3	0	0
STARR	4	54,434,467	580,728	1,543,259	3,688,726
STEPHENS	7B	9,463,805	40,479	7,335,843	6,375,280
STERLING	8	6,532,415	23,563	2,493,983	34,670,519
STONEWALL	7B	48,131	40	3,680,462	1,568,680
SUTTON	7C	47,540,597	87,313	48,687	7,006
SWISHER	10	0	0	0	0
TARRANT	5	50,325	0	0	0
TAYLOR	7B	891,339	1,680	1,684,638	1,737,580
TERRELL	7C	9,611,961	13,361	103,414	256,647
TERRY	8A	982,922	0	10,750,440	3,667,196
THROCKMORTON	7B	778,901	10,154	1,869,654	2,176,387
TITUS	6	0	0	1,829,119	7,691
TOM GREEN	7C	3,331,364	56,179	1,776,689	5,780,351
TRAVIS	1	0	0	3,505	65
TRINITY	3	221,209	162	0	0
TYLER	3	2,557,605	46,406	260,321	376,634
UPSHUR	6	28,247,300	316,163	420,868	234,899
UPTON	7C	8,282,303	254,292	11,907,977	38,736,903
UVALDE	1	0	0	0	0
VAL VERDE	1	9,818,604	197	677	23
VAN ZANDT	5	9,626,586	14,529	3,850,702	2,120,248
VICTORIA	2	19,326,330	122,513	1,816,339	2,876,966
WALKER	3	888,590	7,638	4,132	186
WALLER	3	65,944,422	160,146	98,630	242,650
WARD	8	56,621,974	251,433	8,587,285	17,930,948
WASHINGTON	3	7,836,694	163,015	529,326	2,843,377
WEBB	4	265,616,572	2,648,587	543,082	653,237
WHARTON	3	42,041,840	613,981	3,383,506	9,279,792
WHEELER	10	44,836,434	293,291	772,052	953,872
WICHITA	9	0	0	4,926,749	285,689
WILBARGER	9	7,728	0	1,727,210	517,719
WILLACY	4	22,820,078	14,560	1,648,001	8,005,880
WILLIAMSON	1	0	0	17,598	229
WILSON	1	1,584,366	16,612	1,451,592	508,543
WINKLER	8	58,495,463	217,417	6,850,867	29,495,316
WISE	9	74,535,218	178,825	1,671,484	16,395,923
WOOD	6	17,569,629	112,874	16,160,284	30,373,225
YOAKUM	8A	0	0	35,641,986	24,189,130
YOUNG	9	4,527,636	24,577	4,125,362	6,736,461
ZAPATA	4	286,282,198	264,298	231,628	358,111
ZAVALA	1	11,468,852	8,961	669,583	848,418
TOTAL		4,227,769,500	29,513,957	784,106,183	1,435,721,098

TABLE 7
PRODUCTION BY DISTRICT
 (Year 1986)

DISTRICT.	LEASE CONDENSATE (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1 - 1 - 87 (BBL)
1	899,977	109,113,878	26,778,418	23,175,081	968,998,696
2	3,988,905	357,291,682	57,730,536	31,088,185	2,486,180,240
3	8,529,842	598,685,838	251,072,597	78,089,058	7,620,638,660
4	8,492,073	1,230,462,543	40,894,349	17,438,089	3,074,219,350
5	486,812	174,116,272	12,989,869	10,629,223	997,205,092
6	2,809,401	407,642,419	91,290,232	35,954,739	2,325,858,217
6E	-----	-----	14,891,625	44,383,819	4,922,788,704
7B	298,953	93,045,161	49,033,829	33,521,559	1,910,934,632
7C	910,205	162,380,509	129,193,138	34,400,223	1,743,790,743
8	1,094,720	526,075,863	446,349,457	222,668,270	10,866,884,786
8A	35,315	8,124,038	154,713,540	200,339,756	8,088,759,921
9	371,359	108,757,162	54,456,535	35,968,298	3,080,769,923
10	1,596,395	452,074,135	106,326,973	16,449,883	1,666,083,177
TOTAL	29,513,957	4,227,769,500	1,435,721,098	784,106,183	49,753,112,141

Gas Well Gas Production Includes Extraction Loss (Shrinkage) for Lease Condensate.

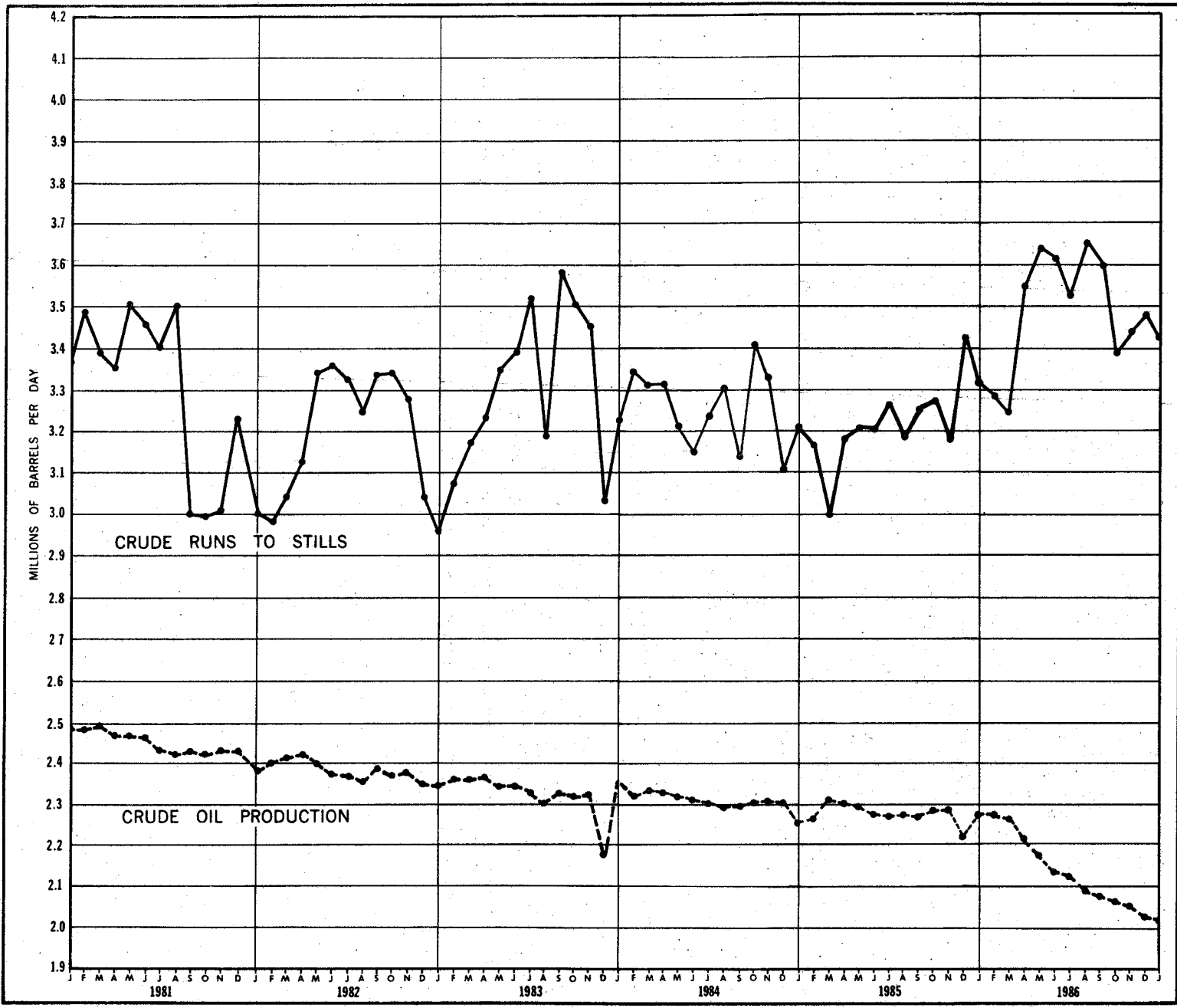


Figure 1. CRUDE OIL PRODUCTION AND CRUDE RUN TO STILLS

TABLE 8
HISTORY OF TEXAS NATURAL GAS

Year	Total Number of Gas Wells	Number of Gas Wells Produced	Gas Well Gas Produced (MCF)	Casinghead Gas Produced* (MCF)	Total Gas Produced* (MCF)	Gas Reported as Vented or Flared* (MCF)	Natural Gas Reserves as of Jan. 1 (MMCF)
1936		2,717	575,275,000	269,463,000	844,738,000	100,786,000	
1937		2,943	658,713,000	335,175,000	993,888,000	91,341,000	
1938		3,158	705,908,000	393,367,000	1,099,275,000	137,196,000	
1939		3,246	872,286,000	442,773,000	1,315,059,000	142,403,000	
1940		3,403	1,087,089,000	452,238,000	1,539,327,000	132,740,000	
1941		3,553	1,382,830,000	427,462,000	1,810,292,000	101,147,000	
1942		3,685	1,508,794,000	402,328,000	1,911,122,000	81,988,000	
1943		3,800	1,683,920,809	438,647,209	2,122,568,018	91,121,000	
1944		3,962	1,907,704,332	527,013,593	2,434,717,925	111,563,000	
1945		4,658	2,065,266,423	599,911,322	2,665,177,745	119,048,103	
1946		5,122	2,098,867,220	664,545,023	2,763,412,243	108,484,579	78,306,676
1947	8,897	5,438	2,231,430,080	706,070,607	2,937,500,687	97,793,573	86,363,459
1948	9,440	5,570	2,540,917,386	707,303,721	3,248,221,107	102,422,509	90,025,566
1949	10,171	6,493	2,739,790,600	770,732,048	3,510,522,648	41,909,355	95,708,553
1950	10,807	7,310	3,099,606,096	924,570,897	4,024,176,993	28,424,156	99,170,403
1951	11,138	8,296	3,518,486,197	1,155,049,259	4,673,535,456	47,426,042	102,404,077
1952	12,136	9,202	3,779,106,990	1,310,269,791	5,089,376,781	184,423,922	105,653,229
1953	13,367	10,257	3,835,635,847	1,479,135,184	5,314,771,031	297,296,275	105,732,763
1954	14,608	11,224	3,955,492,811	1,555,169,157	5,510,661,968	255,273,285	106,529,626
1955	15,612	11,793	4,061,169,733	1,679,288,713	5,740,458,446	270,198,640	105,129,062
1956	17,339	12,503	4,196,274,738	1,808,459,532	6,004,734,270	268,225,365	108,287,548
1957	19,302	13,681	4,209,022,841	1,827,840,669	6,036,863,510	220,454,367	112,728,750
1958	21,335	15,349	4,383,259,164	1,666,868,115	6,050,127,279	161,881,612	113,084,518
1959	23,381	16,752	4,707,673,353	1,714,236,548	6,421,909,901	154,741,674	115,045,743
1960	25,807	18,612	5,017,874,190	1,657,295,605	6,675,169,795	131,208,550	120,475,783
1961	28,048	19,831	5,126,897,899	1,667,118,864	6,794,016,763	125,465,201	119,489,393
1962	29,541	20,834	5,258,336,700	1,647,302,820	6,905,639,520	129,150,927	119,838,711
1963	30,480	22,016	5,530,700,927	1,682,973,822	7,213,674,749	132,963,189	119,503,798
1964	32,416	22,995	5,846,879,988	1,707,287,547	7,554,167,535	117,475,433	117,809,376
1965	33,436	23,570	6,132,764,258	1,721,780,862	7,854,545,120	103,978,872	118,855,055
1966	34,521	23,716	6,258,199,039	1,839,765,501	8,097,964,540	110,245,344	120,616,760
1967	35,035	23,760	6,314,445,633	2,022,348,049	8,336,793,682	130,109,653	123,609,326
1968	35,459	23,805	6,512,818,553	2,100,053,643	8,612,872,196	125,264,469	125,415,064
1969	35,759	23,689	6,838,026,114	2,125,458,089	8,963,484,203	112,108,200	119,001,106
1970	35,749	23,417	7,204,522,710	2,245,335,308	9,449,858,018	100,852,690	112,392,622
1971	35,139	23,280	7,367,204,617	2,203,426,957	9,570,631,574	70,606,194	106,352,993
1972	35,231	23,373	7,450,363,616	2,152,266,013	9,602,629,629	60,147,987	101,472,108
1973	36,352	23,595	7,322,579,995	2,018,102,992	9,340,682,987	41,891,917	95,042,043
1974	37,243	24,635	7,068,268,065	1,839,160,750	8,907,428,815	34,619,921	84,936,502
1975	39,281	26,184	6,491,849,189	1,560,262,733	8,052,111,922	31,465,557	78,540,717
1976	41,657	28,026	6,247,330,373	1,460,988,470	7,708,318,843	30,568,194	71,036,854
1977	44,432	31,434	6,150,029,884	1,414,605,290	7,564,635,174	27,490,253	64,651,410
1978	47,516	33,157	5,690,601,922	1,386,498,376	7,077,100,298	25,695,711	62,157,836
1979	53,230	35,377	5,775,570,824	1,340,247,339	7,115,818,163	27,499,559	54,600,235
1980	55,909	37,345	5,675,595,010	1,322,296,207	6,997,891,217	28,993,837	51,610,771
1981	59,102	40,153	5,376,163,312	1,356,878,719	6,733,042,031	33,087,368	50,287,000
1982	62,768	42,772	4,721,572,710	1,392,277,794	6,113,850,504	33,241,660	50,469,000
1983	64,888	44,111	4,227,636,672	1,415,546,191	5,643,182,863	28,574,585	49,757,000
1984	67,308	44,471	4,374,378,526	1,489,845,298	5,864,223,824	32,432,385	50,052,000
1985	68,811	43,624	4,315,171,102	1,489,926,929	5,805,098,031	30,944,232	49,883,000
1986	68,337	42,007	4,227,769,500	1,435,721,098	5,663,490,598	26,191,668	49,035,000

* Does not include all casinghead gas flared prior to August, 1952. Prior to that time casinghead gas not utilized was not required to be reported.

** Department of Energy

NOTE: GAS VOLUMES IN THOUSANDS OF CUBIC FEET (MCF) AT 14.65 PSIA and 60° F.

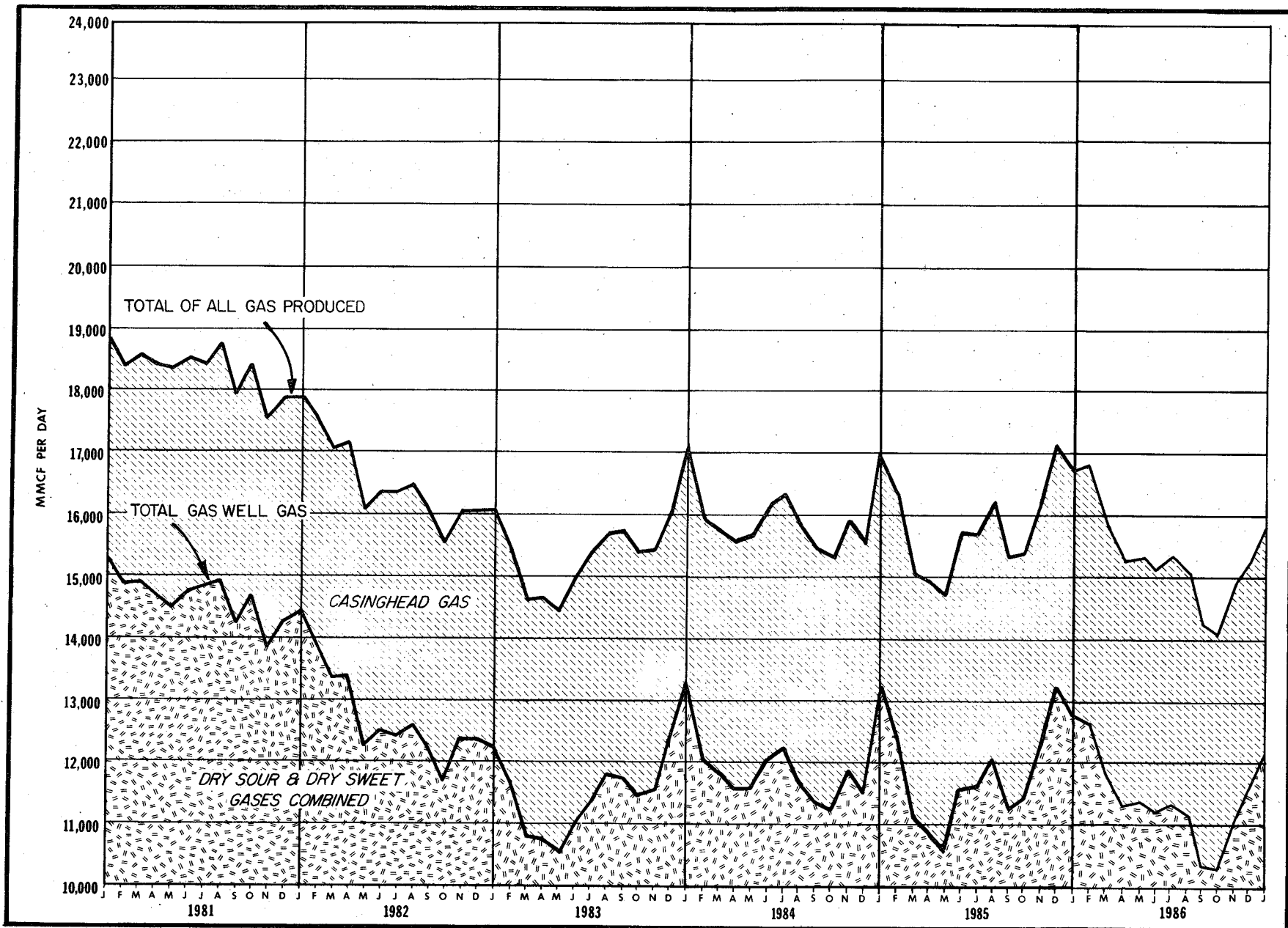


Figure 2. NATURAL GAS PRODUCTION IN TEXAS

DRY SOUR AND DRY SWEET + CASINGHEAD GAS = TOTAL GAS PRODUCED

TABLE 9
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 80° F.

YEAR 1986

Month	Extraction ¹ Loss	Acid Gas H ₂ S & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressuring	Transmission Lines	Cycled	Carbon Black	Under- Ground Storage	Vented or Flared	Plant Meter Difference	Total ² Gas Produced	Marketed ³ Production
January	37,931,201	10,077,207	38,792,795	24,628,646	392,168,981	9,265,808	185,053	3,168,935	2,363,871	1,073,180	519,655,677	431,146,829
February	34,548,795	9,248,582	34,929,312	22,267,398	353,024,450	6,362,710	216,415	2,665,944	2,649,914	2,590,472	468,503,992	388,170,177
March	37,094,495	9,835,985	37,586,121	25,499,710	361,783,116	9,457,326	224,887	6,725,165	2,249,860	2,099,833	492,556,498	399,594,124
April	32,176,821	9,777,695	34,536,769	24,102,060	337,723,008	6,308,542	224,241	8,384,120	2,095,459	4,804,537	460,133,252	372,484,018
May	33,814,695	8,793,301	34,416,490	23,066,179	354,216,502	6,493,009	221,555	11,997,196	2,233,080	3,073,181	478,325,188	388,854,547
June	33,711,565	9,875,524	34,230,450	24,066,679	335,476,029	6,789,364	232,190	5,876,641	2,272,648	2,969,906	455,500,996	369,938,669
July	35,211,559	10,416,020	35,479,229	24,429,441	356,734,601	6,998,359	227,909	3,365,696	2,259,852	3,326,757	478,449,423	392,441,799
August	34,879,620	10,734,750	35,733,358	24,716,997	344,377,561	7,039,876	176,264	4,561,814	2,228,296	3,838,387	468,286,923	380,287,183
September	31,844,643	8,315,579	32,542,431	19,576,452	320,196,810	7,126,689	138,182	6,244,174	1,939,723	1,242,802	429,167,485	352,877,423
October	32,168,293	8,598,296	33,119,395	17,353,741	325,876,548	8,049,786	194,961	8,275,101	1,860,367	3,080,715	438,577,203	359,190,904
November	31,921,525	9,716,971	33,921,477	23,212,185	332,191,392	7,891,763	175,255	4,851,371	1,876,498	1,263,963	447,022,400	366,288,124
December	34,221,253	9,578,420	35,540,284	23,391,853	360,011,148	8,062,001	205,480	844,976	2,162,100	1,717,314	475,734,829	395,756,912
TOTAL	409,524,465	114,968,330	420,828,111	276,311,341	4,173,780,146	89,845,233	2,422,392	66,961,133	26,191,668	31,081,047	5,611,913,866	4,597,030,709
Percent Of Total	7.30	2.05	7.50	4.92	74.37	1.60	0.04	1.19	0.47	0.55	-----	-----

¹ Extraction Loss is shrinkage in Gas Volume due to removal of Liquefied Hydrocarbons.

² Disposition Volumes not adjusted for corrected answers.

³ Marketed Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

NOTE: This table does not contain all information from updated reports as reflected in field production data in this report.

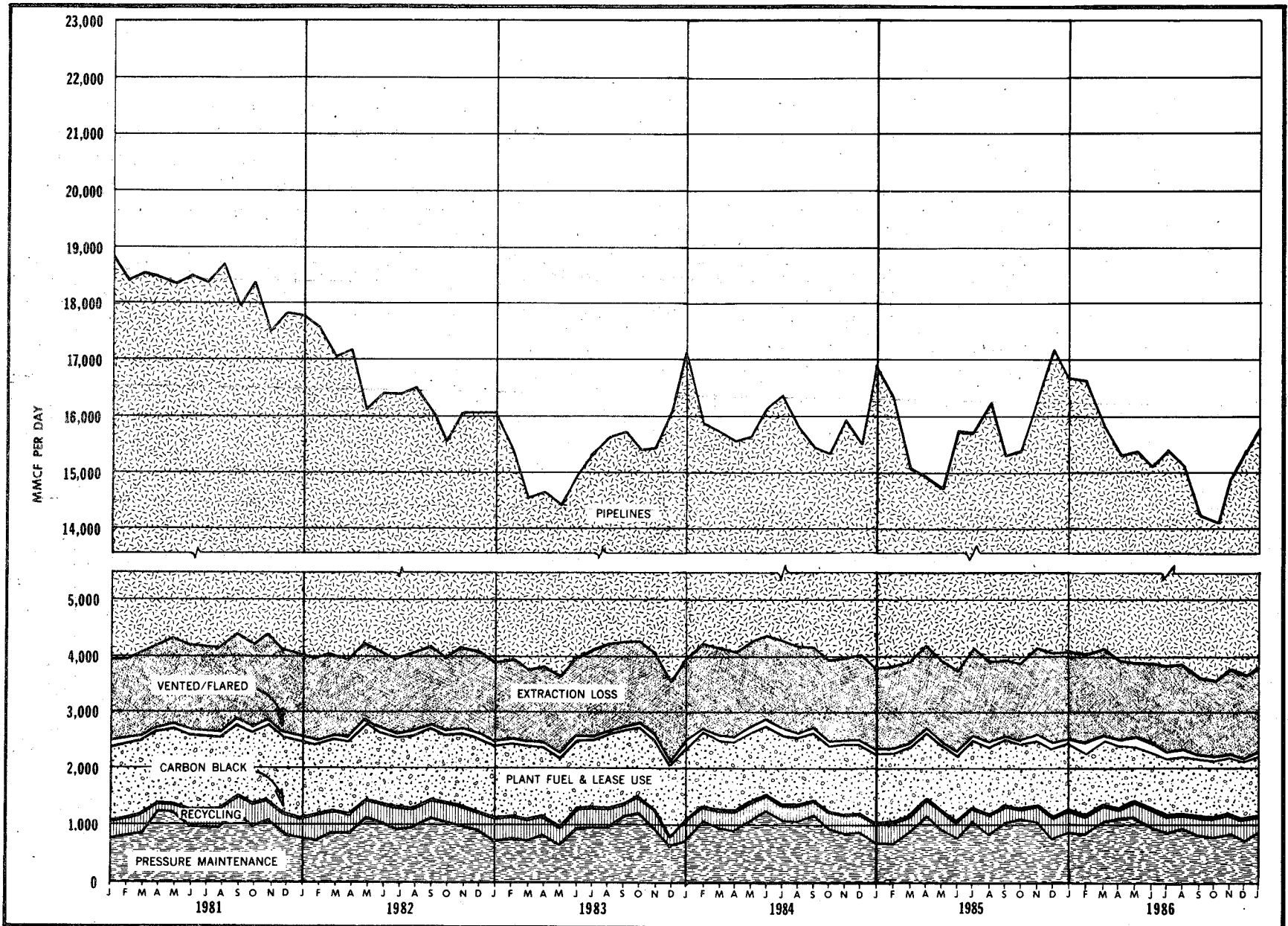


Figure 3. ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS

TABLE 10
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1986

Month	Gas Fields Produced	Wells Produced	Gas Well Gas Produced	Extraction Loss Lease	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	10,540	47,299	397,534,362	2,992,117	4,848,523	1,040,212	9,941	144,281,258	244,168,987	54,297	139,027
February	10,510	47,137	355,865,765	2,629,190	4,174,888	1,010,776	13,975	121,761,541	226,054,091	84,285	137,019
March	10,324	47,250	366,377,194	2,798,598	4,429,281	1,060,843	4,958	114,664,081	243,211,250	95,419	112,764
April	10,162	46,739	342,059,770	2,635,204	4,732,712	957,447	4,466	125,000,516	208,564,147	94,886	70,392
May	10,303	47,184	354,863,415	2,643,217	4,581,729	1,031,934	6,172	124,120,753	222,300,185	86,286	93,139
June	10,132	46,863	337,854,617	2,474,903	4,058,819	888,244	6,329	117,674,724	212,585,691	97,318	68,589
July	10,089	46,989	354,753,134	2,606,088	4,145,327	735,650	1,551	151,264,820	195,830,546	87,796	81,356
August	10,032	46,548	347,258,389	2,529,686	4,026,392	849,995	3,034	115,644,807	224,080,609	51,691	72,175
September	9,802	45,657	314,552,187	2,279,892	3,704,148	784,561	3,246	112,232,631	195,441,804	38,723	67,182
October	9,872	46,012	322,903,652	2,382,136	3,809,335	866,533	6,072	108,862,030	206,869,052	46,005	62,489
November	9,885	46,241	335,281,236	2,474,916	3,854,585	779,073	8,635	112,708,092	215,337,128	57,599	61,208
December	9,898	46,080	362,201,111	2,654,279	3,943,085	820,173	7,653	117,514,563	237,109,333	70,959	81,066
TOTAL	-----	-----	4,191,504,832	31,100,226	50,308,824	10,825,441	76,032	1,465,729,816	2,631,552,823	865,264	1,046,406

NOTE: This table does not contain all information from updated reports as reflected in field production data in this report.

TABLE 11
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1986

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total Casinghead Gas, Gas Well Gas, & Residue Gas	Fuel System & Lease Use	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Storage	Vented or Flared
January	203,738	122,121,315	33,178,789	155,300,104	4,427,944	457,712	14,861,643	134,034,967	30,221	0	1,487,617
February	204,253	112,638,227	30,841,268	143,479,495	4,032,789	338,524	12,233,623	124,966,703	49,756	0	1,858,100
March	206,132	126,179,304	32,227,721	158,407,025	4,237,606	482,336	12,848,698	139,309,535	52,721	0	1,476,129
April	204,239	118,073,482	28,642,909	146,716,391	4,209,070	407,054	14,152,976	126,557,214	54,246	0	1,335,831
May	202,542	123,461,773	27,729,723	151,191,496	4,114,104	475,202	19,420,350	125,673,541	62,297	0	1,446,002
June	200,320	117,646,379	29,756,037	147,402,416	3,870,811	474,138	10,779,764	130,913,072	60,621	0	1,304,010
July	200,230	123,696,289	30,010,953	153,707,242	3,988,907	479,476	12,257,469	135,540,277	62,933	0	1,378,180
August	198,875	121,028,534	31,026,182	152,054,716	4,026,245	457,396	8,624,273	137,579,773	41,006	0	1,326,023
September	194,338	114,615,298	23,711,323	138,326,621	3,829,704	489,608	11,463,266	121,279,784	31,540	0	1,232,719
October	197,070	115,673,551	29,626,563	145,300,114	3,947,393	478,374	17,205,581	122,348,896	35,843	0	1,284,027
November	194,137	111,741,164	31,623,272	143,364,436	3,879,761	464,006	7,720,780	130,025,370	44,838	0	1,229,681
December	194,875	113,533,718	31,979,253	145,512,971	3,893,252	471,081	9,135,056	130,670,588	58,607	0	1,284,387
TOTAL	-----	1,420,409,034	360,353,993	1,780,763,027	48,457,586	5,474,907	150,703,479	1,558,899,720	584,629	0	16,642,706

NOTE: This table does not contain all information from updated reports as reflected in field production data in this report.

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	117,109,724	119,326,172	236,435,896	108,411,468	112,365,328	220,776,796
DELIVERIES FROM GATH. SYSTEM	7,923,536	13,556,694	21,480,230	7,945,337	15,771,173	23,716,510
UNACCOUNTED FOR	-923,741	-1,292,014	-2,215,755	-1,110,659	-1,919,884	-3,030,543
GAS TO PLANTS FOR PROCESSING	108,262,447	104,477,464	212,739,911	99,355,472	94,674,271	194,029,743
REFINERY AND STORAGE VAPORS			2,341,332			2,541,475
OTHER SOURCES			150,127,517			140,833,707
TOTAL GAS TO PLANTS FOR PROCESSING			365,208,760			337,404,925
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	33,638,421	---	---	31,093,533
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,273,772	---	---	6,084,353
PLANT, LEASE, & SYSTEM USE	719,818	1,095,709	22,240,523	690,986	974,384	20,737,767
GAS LIFT	67,553	2,502,578	22,255,881	66,112	2,031,448	19,267,614
REPRESS & PRESS MAINT	0	2,406,711	15,906,810	0	2,318,204	14,700,117
UNDERGROUND STORAGE	0	0	130,475	0	0	217,835
TO OTHER PLANTS	6,128,890	6,811,760	23,746,433	4,952,268	5,955,599	15,814,020
TO TRANSMISSION LINES	993,787	543,977	238,430,618	2,205,715	4,244,606	227,145,929
VENTED OR FLARED	13,488	195,959	235,316	30,256	246,932	379,848
METER DIFFERENCE	---	---	2,350,511	---	---	1,963,909
TOTAL GAS DISPOSITIONED	7,923,536	13,556,694	365,208,760	7,945,337	15,771,173	337,404,925
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	792,459	LOUISIANA	413,493	782,969	LOUISIANA	314,365
GASOLINE	5,731,013	NEW MEXICO	126,611	5,440,172	NEW MEXICO	100,747
BUTANES - PROPANES	8,284,296	OKLAHOMA	2,902,517	7,664,889	OKLAHOMA	2,729,006
ETHANE	6,503,571			6,020,225		
OTHER PRODUCTS	2,167,814			2,051,843		
TOTAL PLANT PRODUCTION	23,479,153	TOTAL	3,442,621	21,960,098	TOTAL	3,144,118
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	40,785			30,296		
CO ₂ PRODUCTION (MCF)	929,389			1,391,446		

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS

YEAR 1986

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	115,799,703	118,220,761	234,020,464	108,526,636	113,056,472	221,583,108
DELIVERIES FROM GATH. SYSTEM	7,342,280	12,816,487	20,158,767	5,701,352	12,258,326	17,959,678
UNACCOUNTED FOR	-1,217,217	-2,430,650	-3,647,867	-1,349,902	-2,457,240	-3,807,142
GAS TO PLANTS FOR PROCESSING	107,240,206	102,973,624	210,213,830	101,475,382	98,340,906	199,816,288
REFINERY AND STORAGE VAPORS			2,418,664			1,999,512
OTHER SOURCES			145,098,420			134,915,808
TOTAL GAS TO PLANTS FOR PROCESSING			357,730,914			336,731,608
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	33,029,244	---	---	31,434,006
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,412,089	---	---	5,845,500
PLANT, LEASE, & SYSTEM USE	706,823	989,952	21,762,721	709,786	924,079	21,294,658
GAS LIFT	48,142	2,231,044	21,246,536	51,006	2,237,218	20,324,197
REPRESS & PRESS MAINT	0	2,071,464	15,479,162	0	1,886,331	14,669,522
UNDERGROUND STORAGE	0	0	207,469	0	0	244,965
TO OTHER PLANTS	5,441,774	6,882,443	16,271,364	4,144,565	6,418,237	20,455,461
TO TRANSMISSION LINES	1,138,338	397,402	240,550,609	786,224	549,666	219,971,891
VENTED OR FLARED	7,203	244,182	433,240	9,771	242,795	591,274
METER DIFFERENCE	---	---	2,338,480	---	---	1,900,134
TOTAL GAS DISPOSITIONED	7,342,280	12,816,487	357,730,914	5,701,352	12,258,326	336,731,608
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	716,677	LOUISIANA	339,738	683,792	LOUISIANA	322,448
GASOLINE	5,861,175	NEW MEXICO	112,311	5,592,006	NEW MEXICO	101,777
BUTANES - PROPANES	8,003,170	OKLAHOMA	2,770,961	7,549,783	OKLAHOMA	2,745,206
ETHANE	6,437,654			5,929,128		
OTHER PRODUCTS	2,157,191			2,065,667		
TOTAL PLANT PRODUCTION	23,175,867	TOTAL	3,223,010	21,820,376	TOTAL	3,169,431
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	28,140			16,613		
CO ₂ PRODUCTION (MCF)	1,507,118			1,548,443		

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS

YEAR 1986

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	111,725,933	117,461,530	229,187,463	98,861,780	115,058,655	213,920,435
DELIVERIES FROM GATH. SYSTEM	7,003,105	13,500,609	20,503,714	6,571,333	14,482,315	21,053,648
UNACCOUNTED FOR	-1,339,951	-2,463,922	-3,803,873	-1,153,626	-2,309,512	-3,463,138
GAS TO PLANTS FOR PROCESSING	103,382,877	101,496,999	204,879,876	91,136,821	98,266,828	189,403,649
REFINERY AND STORAGE VAPORS			2,073,803			2,129,312
OTHER SOURCES			138,952,389			138,592,052
TOTAL GAS TO PLANTS FOR PROCESSING			345,906,068			330,125,013
 GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	32,158,211	---	---	31,209,364
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,513,016	---	---	6,358,613
PLANT, LEASE, & SYSTEM USE	754,556	1,034,492	21,696,700	717,111	1,041,881	21,029,455
GAS LIFT	51,648	2,489,359	21,049,640	52,165	2,153,712	20,904,738
REPRESS & PRESS MAINT	0	2,029,706	14,657,693	0	2,313,987	14,870,974
UNDERGROUND STORAGE	0	0	163,299	0	0	209,996
TO OTHER PLANTS	5,445,711	7,183,606	16,994,001	4,958,043	6,867,997	15,682,688
TO TRANSMISSION LINES	742,266	566,978	230,314,851	823,074	1,865,195	218,211,701
VENTED OR FLARED	8,924	196,468	546,231	20,940	239,543	430,073
METER DIFFERENCE	---	---	1,812,426	---	---	1,217,403
TOTAL GAS DISPOSITIONED	7,003,105	13,500,609	345,906,068	6,571,333	14,482,315	330,125,005
 PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	675,693	LOUISIANA	291,451	633,899	LOUISIANA	336,531
GASOLINE	5,797,738	NEW MEXICO	116,606	5,551,206	NEW MEXICO	117,904
BUTANES - PROPANES	7,919,038	OKLAHOMA	2,195,002	7,486,904	OKLAHOMA	2,853,915
ETHANE	6,233,054			6,122,729		
OTHER PRODUCTS	2,020,337			2,056,575		
TOTAL PLANT PRODUCTION	22,645,860	TOTAL	2,603,059	21,851,313	TOTAL	3,308,350
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	30,519			29,554		
CO ₂ PRODUCTION (MCF)	1,814,687			1,818,041		

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS

YEAR 1986

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	100,018,897	107,159,210	207,178,107	99,535,310	111,928,310	211,463,620
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	4,541,117	10,891,705	15,432,822	4,889,270	12,669,683	17,558,953
GAS TO PLANTS FOR PROCESSING	-1,137,854	-2,258,756	-3,396,610	-922,864	-1,826,089	-2,748,953
REFINERY AND STORAGE VAPORS	94,339,926	94,008,749	188,348,675	93,723,176	97,432,538	191,155,714
OTHER SOURCES			1,948,734			1,206,399
TOTAL GAS TO PLANTS FOR PROCESSING			135,863,772			135,234,388
			326,161,181			327,596,501
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,486,535	---	---	30,286,181
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,937,119	---	---	6,330,651
PLANT, LEASE, & SYSTEM USE	581,209	834,118	20,495,044	652,560	819,588	20,741,424
GAS LIFT	47,029	906,465	19,453,934	48,995	1,932,334	22,169,493
REPRESS & PRESS MAINT	0	2,360,014	14,110,039	0	2,456,999	14,454,752
UNDERGROUND STORAGE	0	0	407,672	0	0	363,504
TO OTHER PLANTS	3,308,884	5,989,508	22,896,908	3,405,994	6,895,970	21,624,939
TO TRANSMISSION LINES	599,393	598,787	211,111,250	775,827	374,840	210,955,040
VENTED OR FLARED	4,602	202,813	335,024	5,894	189,952	397,868
METER DIFFERENCE	---	---	925,656	---	---	272,649
TOTAL GAS DISPOSITIONED	4,541,117	10,891,705	326,161,181	4,889,270	12,669,683	327,596,501
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	632,265	LOUISIANA	330,591	648,000	LOUISIANA	331,061
GASOLINE	5,021,786	NEW MEXICO	113,653	4,942,605	NEW MEXICO	110,357
BUTANES - PROPANES	7,424,316	OKLAHOMA	2,868,759	7,346,350	OKLAHOMA	1,236,895
ETHANE	5,852,345			5,908,263		
OTHER PRODUCTS	2,206,073			2,231,998		
TOTAL PLANT PRODUCTION	21,136,785	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,313,003	21,077,216	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,678,313
SULFUR PRODUCTION (LONG TONS)	27,789			28,376		
CO ₂ PRODUCTION (MCF)	1,860,686			2,038,452		
						1,678,313

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	102,758,393	107,911,247	210,669,640	110,754,446	103,924,087	214,678,533
DELIVERIES FROM GATH. SYSTEM	4,912,181	12,827,204	17,739,385	5,598,674	9,859,980	15,458,654
UNACCOUNTED FOR	-685,247	-1,344,875	-2,030,122	-1,046,387	-173,240	-1,219,627
GAS TO PLANTS FOR PROCESSING	97,160,965	93,739,168	190,900,133	104,109,385	93,890,867	198,000,252
REFINERY AND STORAGE VAPORS			1,750,222			1,937,224
OTHER SOURCES			137,876,460			144,626,320
TOTAL GAS TO PLANTS FOR PROCESSING			330,526,815			344,563,796
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,686,135	---	---	30,367,486
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,324,879	---	---	5,447,723
PLANT, LEASE, & SYSTEM USE	616,702	776,617	20,886,573	656,087	812,581	21,416,855
GAS LIFT	37,063	1,956,036	21,446,725	36,009	1,490,787	22,253,690
REPRESS & PRESS MAINT	0	2,834,423	13,491,363	0	754,293	14,519,855
UNDERGROUND STORAGE	0	0	277,809	0	0	111,242
TO OTHER PLANTS	3,242,590	6,675,887	20,955,887	4,176,205	6,192,527	22,964,056
TO TRANSMISSION LINES	976,857	439,226	215,689,872	723,149	496,718	226,341,163
VENTED OR FLARED	38,969	145,015	317,291	7,224	113,074	517,450
METER DIFFERENCE	---	---	1,450,281	---	---	624,276
TOTAL GAS DISPOSITIONED	4,912,181	12,827,204	330,526,815	5,598,674	9,859,980	344,563,796
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	680,019	LOUISIANA	340,150	717,737	LOUISIANA	365,638
GASOLINE	4,882,852	NEW MEXICO	111,222	4,902,586	NEW MEXICO	109,510
BUTANES - PROPANES	7,287,480	OKLAHOMA	2,884,100	7,373,874	OKLAHOMA	2,748,705
ETHANE	5,799,655			6,222,478		
OTHER PRODUCTS	2,078,070			1,975,887		
TOTAL PLANT PRODUCTION	20,728,076	TOTAL	3,335,472	21,192,562	TOTAL	3,223,853
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	27,782			26,519		
CO ₂ PRODUCTION (MCF)	2,134,947			1,544,270		

TABLE 12-Conclusion
GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1986

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,314,948,754	1,346,000,821	2,660,949,575
DELIVERIES FROM GATH. SYSTEM	79,127,986	151,013,010	230,140,996
UNACCOUNTED FOR	-13,396,409	-21,493,085	-34,889,494
GAS TO PLANTS FOR PROCESSING	1,222,424,359	1,173,494,726	2,395,919,085
REFINERY AND STORAGE VAPORS			25,025,211
OTHER SOURCES			1,699,515,990
TOTAL GAS TO PLANTS FOR PROCESSING			4,120,460,286

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	378,719,683
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	73,687,482
PLANT, LEASE, & SYSTEM USE	8,292,604	11,372,845	256,450,304
GAS LIFT	641,512	26,127,960	252,483,355
REPRESS & PRESS MAINT.	0	25,236,926	176,043,532
UNDERGROUND STORAGE	0	0	2,694,167
TO OTHER PLANTS	57,100,682	74,877,161	236,324,892
TO TRANSMISSION LINES	12,920,989	10,979,799	2,720,587,757
VENTED OR FLARED	172,199	2,418,319	4,857,449
METER DIFFERENCE	---	---	18,611,657
TOTAL GAS DISPOSITIONED	79,127,986	151,013,010	4,120,460,278

PLANT LIQUID HYDROCARBON PRODUCTION

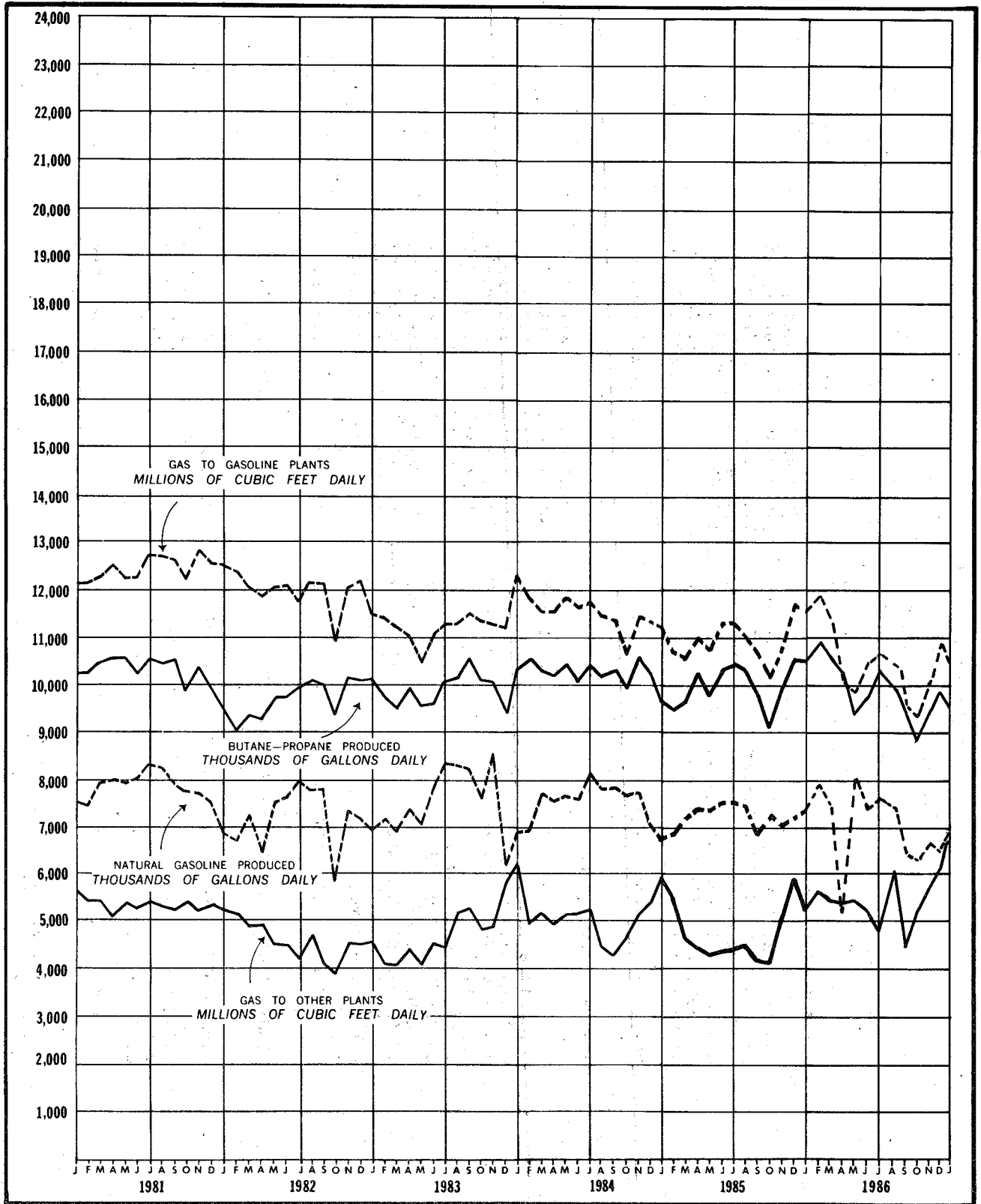
	BARRELS
CONDENSATE - CRUDE	8,720,678
GASOLINE	64,656,248
BUTANES - PROPANES	92,385,640
ETHANE	73,826,221
OTHER PRODUCTS	25,334,985
TOTAL PLANT PRODUCTION	264,923,772

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	4,161,151
NEW MEXICO	1,336,530
OKLAHOMA	31,903,168

TOTAL	37,400,849
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	346,439
CO ₂ PRODUCTION (MCF)	19,109,750



NATURAL GASOLINE PLANT OPERATIONS IN TEXAS

Figure 4.

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

TABLE 13
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1956
 (Data Source: RRC Form R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	12,244,724	3,381,545	15,626,269	8,629,417	2,153,022	10,782,439
DELIVERIES FROM GATH. SYSTEM	260,616	28,176	288,792	15,184	29,866	45,050
UNACCOUNTED FOR	22,419	-149,182	-126,763	-30,277	-146,874	-177,151
GAS TO PLANTS FOR PROCESSING	12,006,527	3,204,187	15,210,714	8,583,956	1,976,282	10,560,238
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			798,663			660,114
TOTAL GAS TO PLANTS FOR PROCESSING			16,009,377			11,220,352
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,501,253	---	---	1,090,127
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	338,494	---	---	266,035
PLANT, LEASE, & SYSTEM USE	12,679	2,879	1,317,365	12,679	3,057	979,191
GAS LIFT	2,565	25,297	447,297	2,505	26,809	522,140
REPRESS & PRESS MAINT	0	0	795,931	0	0	577,616
CYCLED	0	0	9,273,558	0	0	6,369,981
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	245,372	0	2,626	0	0	2,084
TO TRANSMISSION LINES	0	0	2,197,814	0	0	1,446,378
VENTED OR FLARED	0	0	16,057	0	0	8,243
METER DIFFERENCE	---	---	118,982	---	---	-41,443
TOTAL GAS DISPOSITIONED	260,616	28,176	16,009,377	15,184	29,866	11,220,352
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
		STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	246,062			136,313		
GASOLINE	113,455			92,987		
BUTANES - PROPANES	287,654			225,080		
ETHANE	368,790			281,016		
OTHER PRODUCTS	122,119			113,531		
TOTAL PLANT PRODUCTION	1,138,080			848,927		
SULFUR PRODUCTION (LONG TONS)	7,987			6,888		
CO₂ PRODUCTION (MCF)	0			0		

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	11,434,369	2,952,455	14,386,824	11,601,054	3,624,866	15,225,920
DELIVERIES FROM GATH. SYSTEM	205,700	29,538	235,238	104,647	528,439	633,086
UNACCOUNTED FOR	-13,043	-102,377	-115,420	-5,648	-118,511	-124,159
GAS TO PLANTS FOR PROCESSING	11,215,626	2,820,540	14,036,166	11,490,759	2,977,916	14,468,675
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			621,168			595,158
TOTAL GAS TO PLANTS FOR PROCESSING			14,657,334			15,063,833
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,238,259	---	---	1,213,089
ACID GAS H2S, CO2, H2O	---	---	229,236	---	---	238,505
PLANT, LEASE, & SYSTEM USE	12,679	4,123	1,285,585	12,679	3,972	1,268,506
GAS LIFT	3,110	25,415	407,815	2,150	22,747	401,399
REPRESS & PRESS MAINT	0	0	966,663	0	0	878,156
CYCLED	0	0	9,181,677	0	501,720	9,649,136
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	189,911	0	2,430	89,818	0	2,307
TO TRANSMISSION LINES	0	0	1,305,842	0	0	1,255,550
VENTED OR FLARED	0	0	25,234	0	0	38,150
METER DIFFERENCE	---	---	14,593	---	---	119,035
TOTAL GAS DISPOSITIONED	205,700	29,538	14,657,334	104,647	528,439	15,063,833
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	245,373			223,202		
GASOLINE	106,593			111,531		
BUTANES - PROPANES	283,679			269,408		
ETHANE	354,204			342,104		
OTHER PRODUCTS	84,358			118,719		
TOTAL PLANT PRODUCTION	1,074,207			1,064,964		
SULFUR PRODUCTION (LONG TONS)	5,125			2,484		
CO2 PRODUCTION (MCF)	0			208,000		

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	9,213,919	3,428,431	12,642,350	9,432,683	3,340,863	12,773,546
DELIVERIES FROM GATH. SYSTEM	14,849	362,583	377,432	14,891	148,293	163,184
UNACCOUNTED FOR	-54,258	-61,788	-116,046	-86,988	-98,375	-185,363
GAS TO PLANTS FOR PROCESSING	9,144,812	3,004,060	12,148,872	9,330,804	3,094,195	12,424,999
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			680,906			686,812
TOTAL GAS TO PLANTS FOR PROCESSING			12,829,778			13,111,811
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,018,286	---	---	1,107,406
ACID GAS H2S, CO2, H2O	---	---	454,577	---	---	393,441
PLANT, LEASE, & SYSTEM USE	12,679	3,718	1,177,056	12,679	3,575	1,157,965
GAS LIFT	2,170	22,234	432,190	2,212	24,578	431,466
REPRESS & PRESS MAINT	0	0	875,156	0	0	836,908
CYCLED	0	336,631	7,548,359	0	120,140	7,777,174
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	3,244	0	0	2,042
TO TRANSMISSION LINES	0	0	1,161,492	0	0	1,284,501
VENTED OR FLARED	0	0	27,553	0	0	26,964
METER DIFFERENCE	---	---	131,865	---	---	93,944
TOTAL GAS DISPOSITIONED	14,849	362,583	12,829,778	14,891	148,293	13,111,811
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	140,622			151,294		
GASOLINE	107,146			104,891		
BUTANES - PROPANES	243,737			261,298		
ETHANE	281,920			292,272		
OTHER PRODUCTS	119,698			115,489		
TOTAL PLANT PRODUCTION	893,123			925,244		
SULFUR PRODUCTION (LONG TONS)	7,595			5,499		
CO2 PRODUCTION (MCF)	550,000			737,298		

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	8,432,662	3,358,278	11,790,940	9,396,030	3,615,835	13,011,865
DELIVERIES FROM GATH. SYSTEM	14,721	141,713	156,434	14,463	85,923	100,386
UNACCOUNTED FOR	-73,073	-116,747	-189,820	-14,869	-102,266	-117,135
GAS TO PLANTS FOR PROCESSING	8,344,868	3,099,818	11,444,686	9,366,698	3,427,646	12,794,344
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			657,081			577,072
TOTAL GAS TO PLANTS FOR PROCESSING			12,101,767			13,371,416
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	979,231	---	---	1,180,303
ACID GAS H2S, CO2, H2O	---	---	430,354	---	---	377,437
PLANT, LEASE, & SYSTEM USE	12,679	3,415	1,084,607	12,679	3,538	1,153,587
GAS LIFT	2,042	21,944	456,786	1,784	17,831	483,101
REPRESS & PRESS MAINT	0	0	790,317	0	0	901,924
CYCLED	0	116,354	7,010,335	0	64,554	7,985,232
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,936	0	0	1,956
TO TRANSMISSION LINES	0	0	1,195,791	0	0	1,189,743
VENTED OR FLARED	0	0	22,100	0	0	14,785
METER DIFFERENCE	---	---	130,310	---	---	83,348
TOTAL GAS DISPOSITIONED	14,721	141,713	12,101,767	14,463	85,923	13,371,416
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	142,323			163,795		
GASOLINE	91,592			98,121		
BUTANES - PROPANES	240,289			258,803		
ETHANE	247,542			280,010		
OTHER PRODUCTS	117,279			122,377		
TOTAL PLANT PRODUCTION	839,025			923,106		
SULFUR PRODUCTION (LONG TONS)	9,243			9,262		
CO2 PRODUCTION (MCF)	828,230			1,054,908		
OUT OF STATE GAS TO PLANTS						

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS

YEAR 1986

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	9,073,564	3,445,907	12,519,471	9,295,264	3,646,600	12,941,864
DELIVERIES FROM GATH. SYSTEM	14,653	38,617	53,270	14,016	37,600	51,616
UNACCOUNTED FOR	60,325	-85,713	-25,388	82	-48,846	-48,764
GAS TO PLANTS FOR PROCESSING	9,119,236	3,321,577	12,440,813	9,281,330	3,560,154	12,841,484
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			525,395			602,859
TOTAL GAS TO PLANTS FOR PROCESSING			12,966,208			13,444,343
GAS DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS	GAS WELL GAS	CASINGHEAD	GAS
EXTRACTION LOSS	---	---	1,073,014	---	---	1,095,029
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	297,041	---	---	334,110
PLANT, LEASE, & SYSTEM USE	12,679	3,081	1,139,815	12,679	2,998	1,183,432
GAS LIFT	1,974	35,536	432,011	1,337	34,602	482,095
REPRESS & PRESS MAINT	0	0	892,589	0	0	1,061,339
CYCLED	0	0	7,891,763	0	0	8,062,001
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,750	0	0	1,948
TO TRANSMISSION LINES	0	0	1,074,371	0	0	1,107,895
VENTED OR FLARED	0	0	20,691	0	0	18,844
METER DIFFERENCE	---	---	143,163	---	---	97,650
TOTAL GAS DISPOSITIONED	14,653	38,617	12,966,208	14,016	37,600	13,444,343
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	141,803			149,532		
GASOLINE	92,507			94,557		
BUTANES - PROPANES	249,608			249,761		
ETHANE	270,204			267,141		
OTHER PRODUCTS	113,577			118,337		
TOTAL PLANT PRODUCTION	867,699			879,328		
SULFUR PRODUCTION (LONG TONS)	7,004			7,466		
CO₂ PRODUCTION (MCF)	1,062,515			1,142,445		
OUT OF STATE GAS TO PLANTS				OUT OF STATE GAS TO PLANTS		

TABLE 13- Concluded
CYCLING PLANT OPERATIONS IN TEXAS

YEAR 1986

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	121,960,194	39,081,976	161,042,170
DELIVERIES FROM GATH. SYSTEM	1,259,888	1,490,483	2,750,371
UNACCOUNTED FOR	-180,031	-1,280,664	-1,460,695
GAS TO PLANTS FOR PROCESSING	120,520,275	36,310,829	156,831,104
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,849,017
TOTAL GAS TO PLANTS FOR PROCESSING			164,680,121

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	14,179,224
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,942,702
PLANT, LEASE, & SYSTEM USE	152,514	41,910	14,425,358
GAS LIFT	26,531	309,174	5,483,670
REPRESS & PRESS MAINT	0	0	10,338,827
CYCLED	0	1,139,399	98,974,119
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,080,843	0	26,496
TO TRANSMISSION LINES	0	0	16,293,594
VENTED OR FLARED	0	0	255,947
METER DIFFERENCE	---	---	760,184
TOTAL GAS DISPOSITIONED	1,259,888	1,490,483	164,680,121

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,221,627
GASOLINE	1,235,824
BUTANES - PROPANES	3,130,928
ETHANE	3,671,689
OTHER PRODUCTS	1,370,935

TOTAL PLANT PRODUCTION 11,631,003

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	81,851	
CO ₂ PRODUCTION (MCF)	5,583,396	

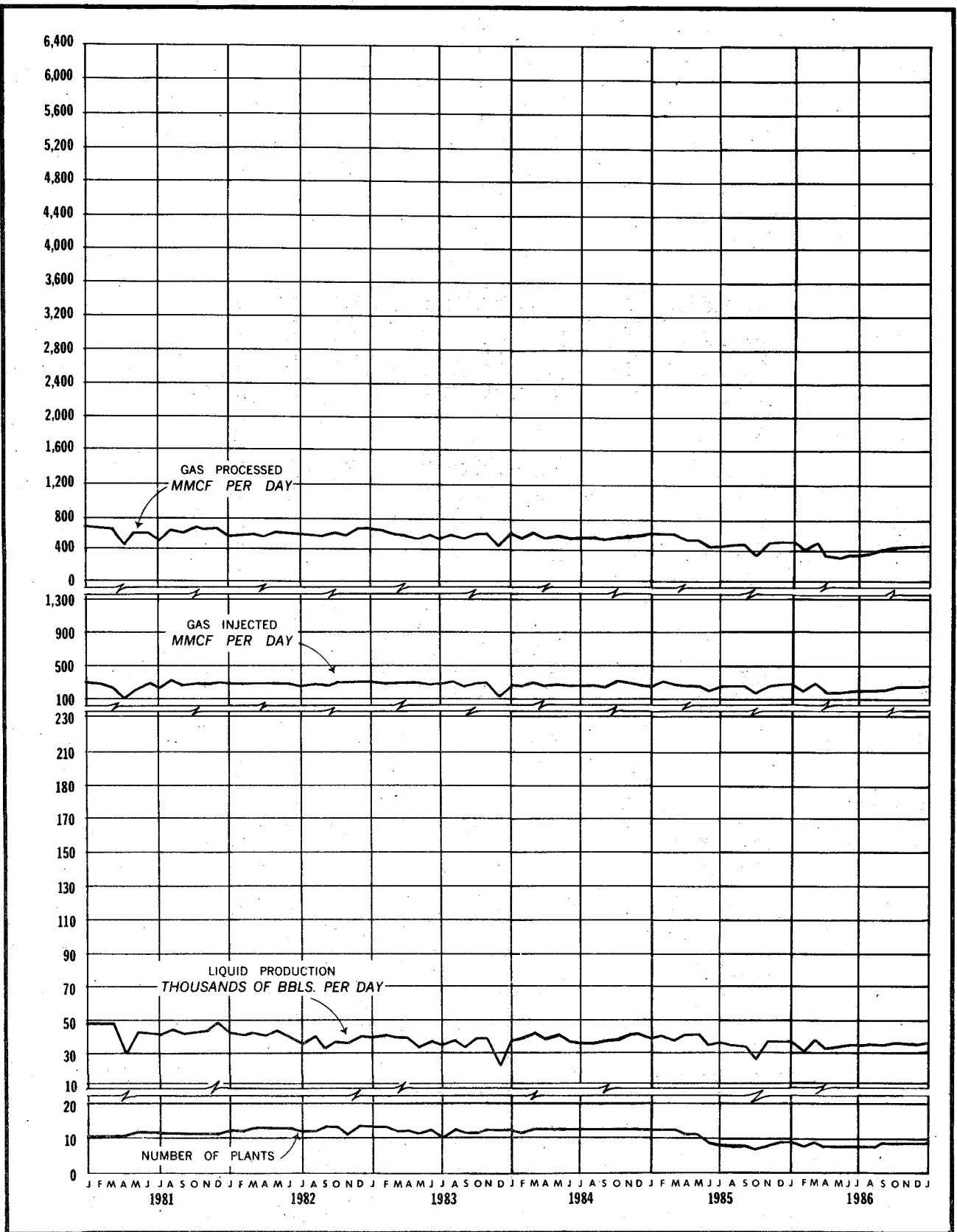


Figure 5. CYCLING PLANT OPERATIONS IN TEXAS

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

TABLE 14
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	132,628,900	27,078,475	159,707,375	122,221,788	26,321,673	148,543,461
DELIVERIES FROM GATH. SYSTEM	3,227,568	4,176,259	7,403,827	3,151,324	3,954,207	7,105,531
UNACCOUNTED FOR	-396,565	-165,208	-561,773	7,167	-118,817	-111,650
GAS TO PLANTS FOR PROCESSING	129,004,767	22,737,008	151,741,775	119,063,426	22,248,649	141,312,075
REFINERY AND STORAGE VAPORS			82,689			0
OTHER SOURCES			47,624,684			42,116,204
TOTAL GAS TO PLANTS FOR PROCESSING			199,449,148			183,428,279
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	824,344	---	---	743,493
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,971,487	---	---	3,514,086
PLANT, LEASE, & SYSTEM USE	240,204	103,843	3,839,526	208,246	96,809	3,502,126
GAS LIFT	0	169,001	7,340,476	5,443	119,071	7,069,100
REPRESS & PRESS MAINT	0	1,738,724	3,898,792	0	1,742,882	3,766,242
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,053,201	1,988,845	77,482,486	1,827,785	1,845,271	72,688,520
TO TRANSMISSION LINES	872,025	109,818	102,642,040	1,018,816	89,161	93,307,095
VENTED OR FLARED	7,841	35,807	186,011	6,749	11,257	95,305
METER DIFFERENCE	---	---	-736,014	---	---	-1,257,682
TOTAL GAS DISPOSITIONED	3,173,271	4,146,038	199,449,148	3,067,039	3,904,451	183,428,285
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	
CONDENSATE - CRUDE	861,136	LOUISIANA	75,895	718,509	LOUISIANA	
		OKLAHOMA	8,618,756		OKLAHOMA	
TOTAL PLANT PRODUCTION	861,136	TOTAL	8,694,651	718,509	TOTAL	
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,456			4,917		
CO ₂ PRODUCTION (MCF)	806,006			471,468		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	127,462,466 3,656,151 -501,603	28,087,985 4,395,809 -113,402	155,550,451 8,051,960 -615,005	115,966,311 3,343,259 -1,482,278	26,042,820 3,987,862 -108,170	142,009,131 7,331,121 -1,590,448
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	123,304,712	23,578,774	146,883,486 0 44,899,202	111,140,774	21,946,788	133,087,562 0 51,727,947
TOTAL GAS TO PLANTS FOR PROCESSING			191,782,688			184,815,509
GAS DISPOSITION (MCF)	MARCH			APRIL		
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS ACID GAS H2S, CO2, H2O PLANT, LEASE, & SYSTEM USE	202,463	111,252	3,418,149	141,753	103,302	3,947,374
GAS LIFT	0	128,360	7,416,062	1,308	162,791	7,014,191
REPRESS & PRESS MAINT UNDERGROUND STORAGE	0	1,491,453	3,785,432	0	1,401,180	3,915,048
TO OTHER PLANTS	2,119,169	2,491,618	76,480,242	2,233,003	2,158,822	69,399,513
TO TRANSMISSION LINES	1,228,254	101,191	96,615,545	867,205	92,002	93,362,417
VENTED OR FLARED	10,846	19,214	195,962	5,104	15,519	79,886
METER DIFFERENCE	---	---	-487,362	---	---	2,873,538
TOTAL GAS DISPOSITIONED	3,560,732	4,343,088	191,782,688	3,248,373	3,933,616	184,815,509
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
	723,162	LOUISIANA	91,606	638,753	LOUISIANA	81,029
		OKLAHOMA	8,201,817		OKLAHOMA	10,740,122
TOTAL PLANT PRODUCTION	723,162	TOTAL	8,293,423	638,753	TOTAL	10,821,151
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	7,744			7,455		
CO2 PRODUCTION (MCF)	367,927			835,487		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS

YEAR 1986

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	119,822,852	26,304,808	146,127,660	116,304,021	25,613,493	141,917,514
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	3,148,441	3,942,095	7,090,536	3,200,299	3,988,232	7,188,531
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	-1,244,629	22,119	-1,222,510	-1,163,859	-142,738	-1,306,597
OTHER SOURCES	115,429,782	22,384,832	137,814,614	111,939,863	21,482,523	133,422,386
			0			0
			46,280,261			43,660,184
TOTAL GAS TO PLANTS FOR PROCESSING			184,094,875			177,082,570
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	678,217	---	---	610,116
ACID GAS H2S, CO2, H2O	---	---	3,175,741	---	---	3,953,234
PLANT, LEASE, & SYSTEM USE	195,926	98,535	3,452,293	145,306	82,703	3,313,059
GAS LIFT	7,820	209,505	7,079,690	2,338	215,124	6,576,299
REPRESS & PRESS MAINT	0	1,390,319	3,959,923	0	1,433,042	4,023,082
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,898,232	2,137,360	74,455,328	2,117,403	2,138,200	68,510,552
TO TRANSMISSION LINES	1,037,823	98,799	89,921,918	929,187	107,523	89,556,036
VENTED OR FLARED	8,640	7,577	92,633	6,065	11,640	61,502
METER DIFFERENCE	---	---	1,279,132	---	---	476,146
TOTAL GAS DISPOSITIONED	3,148,441	3,942,095	184,094,875	3,200,299	3,988,232	177,080,026
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	641,556	LOUISIANA	76,809	583,252	LOUISIANA	60,804
		OKLAHOMA	9,643,835		OKLAHOMA	7,734,392
TOTAL PLANT PRODUCTION	641,556	TOTAL	9,720,644	583,252	TOTAL	7,795,196
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,263			7,030		
CO2 PRODUCTION (MCF)	535,121			509,406		

TABLE 6 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1985
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	118,645,294	26,679,205	145,324,499	121,357,336	25,763,018	147,120,354
DELIVERIES FROM GATH. SYSTEM	3,007,898	4,312,340	7,320,238	2,199,448	3,808,781	6,008,229
UNACCOUNTED FOR	-1,773,150	-82,609	-1,855,759	-1,557,329	-111,206	-1,668,535
GAS TO PLANTS FOR PROCESSING	113,864,246	22,284,256	136,148,502	117,600,559	21,843,031	139,443,590
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			50,410,651			51,091,707
TOTAL GAS TO PLANTS FOR PROCESSING			186,559,153			190,535,297
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	604,612	---	---	629,130
ACID GAS H2S, CO2, H2O	---	---	4,047,360	---	---	4,199,472
PLANT, LEASE, & SYSTEM USE	186,900	77,882	3,427,792	242,240	71,980	3,459,565
GAS LIFT	0	218,264	6,765,241	0	181,020	6,753,812
REPRESS & PRESS MAINT	0	1,471,607	4,137,750	0	1,566,925	4,035,396
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,863,605	2,417,402	69,190,056	1,055,045	1,788,374	65,359,874
TO TRANSMISSION LINES	952,716	116,665	96,832,403	900,409	185,802	104,356,102
VENTED OR FLARED	4,677	10,520	71,691	1,754	14,680	91,422
METER DIFFERENCE	---	---	1,482,248	---	---	1,650,524
TOTAL GAS DISPOSITIONED	3,007,898	4,312,340	186,559,153	2,199,448	3,808,781	190,535,297
PLANT LIQUID HYDROCARBON PRODUCTION			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS
CONDENSATE - CRUDE	BARRELS 558,605	STATE LOUISIANA OKLAHOMA	MCF 73,099 9,668,109	BARRELS 564,892	STATE LOUISIANA OKLAHOMA	MCF 62,971 6,931,442
TOTAL PLANT PRODUCTION	558,605	TOTAL	9,741,208	564,892	TOTAL	6,994,413
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	7,922			7,465		
CO2 PRODUCTION (MCF)	951,347			1,191,013		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	106,632,006	24,838,219	131,470,225	112,357,537	25,448,076	137,805,613
DELIVERIES FROM GATH. SYSTEM	2,200,879	4,133,714	6,334,593	2,737,994	3,787,609	6,525,603
UNACCOUNTED FOR	-584,415	-178,486	-762,901	-1,192,328	-259,179	-1,451,507
GAS TO PLANTS FOR PROCESSING	103,846,712	20,526,019	124,372,731	108,427,215	21,401,288	129,828,503
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			35,692,144			47,893,502
TOTAL GAS TO PLANTS FOR PROCESSING			160,064,875			177,722,005
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	881,670	---	---	827,405
ACID GAS H2S, CO2, H2O	---	---	2,547,846	---	---	2,654,702
PLANT, LEASE, & SYSTEM USE	193,986	77,683	3,168,945	208,751	73,775	3,319,969
GAS LIFT	0	693,580	6,234,763	0	208,685	6,666,010
REPRESS & PRESS MAINT	0	1,520,232	4,007,058	0	1,362,594	4,085,762
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,233,870	1,727,396	56,167,716	1,857,539	1,986,044	62,144,267
TO TRANSMISSION LINES	768,152	101,763	86,626,153	668,830	147,385	96,086,976
VENTED OR FLARED	4,871	13,060	70,243	2,874	9,126	84,275
METER DIFFERENCE	---	---	360,481	---	---	1,852,639
TOTAL GAS DISPOSITIONED	2,200,879	4,133,714	160,064,875	2,737,994	3,787,609	177,722,005
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
CONDENSATE - CRUDE	BARRELS 496,129	STATE LOUISIANA OKLAHOMA	MCF 76,705 3,952,191	BARRELS 543,585	STATE OKLAHOMA	MCF 6,650,789
TOTAL PLANT PRODUCTION	496,129	TOTAL	4,028,896	543,585	TOTAL	6,650,789
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	7,478			7,222		
CO2 PRODUCTION (MCF)	408,346			612,545		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS

YEAR 1986

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	116,187,535	24,458,008	140,645,543	124,564,524	24,817,625	149,382,149
DELIVERIES FROM GATH. SYSTEM	2,891,141	3,817,920	6,709,061	2,827,962	3,873,707	6,701,669
UNACCOUNTED FOR	-748,409	-241,287	-989,696	-366,417	-141,455	-707,872
GAS TO PLANTS FOR PROCESSING	112,547,985	20,398,801	132,946,786	121,170,145	20,802,463	141,972,608
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			44,789,791			50,385,103
TOTAL GAS TO PLANTS FOR PROCESSING			177,736,577			192,357,711
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	579,590	---	---	668,353
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,163,671	---	---	3,947,432
PLANT, LEASE, & SYSTEM USE	211,176	90,399	3,122,329	203,861	87,553	3,119,684
GAS LIFT	25,312	573,564	6,337,016	41,137	501,718	6,404,618
REPRESS & PRESS MAINT	0	1,245,456	3,845,923	0	1,503,722	3,845,340
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,862,166	1,794,690	67,390,640	1,735,947	1,669,996	74,093,391
TO TRANSMISSION LINES	787,564	99,031	93,380,025	839,482	100,594	101,236,044
VENTED OR FLARED	4,923	14,780	66,239	7,535	10,124	121,133
METER DIFFERENCE	---	---	-148,856	---	---	-1,078,284
TOTAL GAS DISPOSITIONED	2,891,141	3,817,920	177,736,577	2,827,962	3,873,707	192,357,711
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
	569,184	OKLAHOMA	4,481,848	704,893	OKLAHOMA	4,442,681
TOTAL PLANT PRODUCTION	569,184	TOTAL	4,481,848	704,893	TOTAL	4,442,681
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	6,774			6,436		
CO ₂ PRODUCTION (MCF)	453,417			1,781,909		

TABLE 14-Conclusion
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1986
 (Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,434,150,570	311,453,405	1,745,603,975
DELIVERIES FROM GATH. SYSTEM	35,592,364	48,178,535	83,770,899
UNACCOUNTED FOR	-11,203,815	-1,640,438	-12,844,253
GAS TO PLANTS FOR PROCESSING	1,387,340,186	261,634,432	1,648,974,618
REFINERY AND STORAGE VAPORS			82,689
OTHER SOURCES			556,571,380
TOTAL GAS TO PLANTS FOR PROCESSING			2,205,628,687

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	8,598,810
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	42,540,554
PLANT, LEASE, & SYSTEM USE	2,380,812	1,075,716	40,755,608
GAS LIFT	83,358	3,380,683	81,657,278
REPRESS & PRESS MAINT	0	17,868,136	47,305,748
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	21,856,965	24,144,018	833,362,585
TO TRANSMISSION LINES	10,870,463	1,349,734	1,143,922,754
VENTED OR FLARED	71,879	173,304	1,216,302
METER DIFFERENCE	---	---	6,266,510
TOTAL GAS DISPOSITIONED	35,263,477	47,991,591	2,205,626,149

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	MCF
CONDENSATE - CRUDE	7,603,656	STATE	
		LOUISIANA	663,325
		OKLAHOMA	87,503,607

TOTAL PLANT PRODUCTION	7,603,656	TOTAL	88,166,932
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	
SULFUR PRODUCTION (LONG TONS)	80,162		
CO ₂ PRODUCTION (MCF)	8,923,992		

TABLE 15
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
 (Barrels Monthly)
 ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS
 YEAR 1986

MONTH	CONDENSATE				TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES ²	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS ¹	GASOLINE PLANTS ¹	OTHER GAS PLANTS ¹						
January	2,852,338	246,062	1,012,438	861,136	4,971,974	5,749,801	8,692,229	7,128,638	2,419,243	28,961,885
February	2,492,279	136,313	744,730	718,509	4,091,831	5,393,363	7,872,734	6,318,287	2,140,871	25,817,086
March	2,613,297	253,392	792,459	723,162	4,382,310	5,850,934	8,574,522	6,871,461	2,303,165	27,982,392
April	2,471,982	227,916	782,969	638,753	4,121,620	5,542,695	7,936,274	6,338,821	2,141,943	26,081,353
May	2,514,784	245,373	716,677	641,556	4,118,390	5,967,768	8,286,849	6,791,858	2,241,549	27,406,414
June	2,338,927	223,202	683,792	583,252	3,829,173	5,703,537	7,819,191	6,271,232	2,184,386	25,807,519
July	2,478,750	140,622	675,693	558,605	3,853,670	5,904,884	8,162,775	6,514,974	2,140,035	26,576,338
August	2,358,531	151,294	633,899	564,892	3,708,616	5,656,097	7,748,202	6,415,001	2,172,064	25,699,980
September	2,214,154	142,323	632,265	496,129	3,484,871	5,113,378	7,664,605	6,099,887	2,323,352	24,686,093
October	2,292,660	163,795	648,000	543,585	3,648,040	5,040,726	7,605,153	6,188,273	2,354,375	24,836,567
November	2,371,835	141,803	680,019	569,184	3,762,841	4,975,359	7,537,088	6,069,859	2,191,647	24,536,794
December	2,605,159	149,532	717,737	704,893	4,177,321	4,997,143	7,623,635	6,489,619	2,094,224	25,381,942
TOTAL	29,604,696	2,221,627	8,720,678	7,603,656	48,150,657	65,895,685	95,523,257	77,497,910	26,706,854	313,774,363

NOTES: ¹ Includes-Condensate, Distillate, Topped Crude Distillate, Drip Gasoline, Scrubber Oil, and Crude -Recovered from Gas

² Includes-Butanes, Propanes, and Butane-Propane Mixtures

(Data Source: RRC Forms P-2 & R-3)

TABLE 16
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS — NON-PROCESSING
YEAR 1986

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Number of Plants	24	21	23	22	23	23	20	23	25	21	19	21	— — —
INTAKE: Kind of Gas (MCF)													
Gas Well Gas	9,941	13,975	4,958	4,466	6,172	6,329	1,551	3,034	3,246	6,072	8,635	7,653	76,032
Casinghead Gas	457,712	338,524	482,336	407,054	475,202	474,138	479,476	457,396	489,608	478,374	464,006	471,081	5,474,907
Residue Gas	1,370,456	1,113,298	1,419,960	1,030,546	1,125,835	1,137,147	1,052,146	1,132,372	1,157,033	823,087	844,299	827,193	13,033,372
Pipeline Gas	1,246,145	1,010,911	1,480,654	1,467,378	1,563,634	1,627,122	1,717,065	1,508,316	1,600,017	1,901,564	1,767,484	1,810,962	18,701,252
TOTAL	3,084,254	2,476,708	3,387,908	2,909,444	3,170,843	3,244,736	3,250,238	3,101,118	3,249,904	3,209,097	3,084,424	3,116,889	37,285,563
DISPOSITION OF GAS: (MCF)													
Gas Used for Plants and Leases ...	483,850	315,780	398,503	330,865	483,018	500,556	508,278	540,960	530,818	546,710	541,279	531,940	5,712,557
Gas Lift	0	0	0	0	0	0	0	0	0	0	0	0	0
Repressuring & Press. Maint.	2,502,732	2,148,088	2,903,714	2,520,861	2,629,554	2,680,283	2,685,023	2,527,433	2,692,684	2,619,720	2,498,019	2,534,497	30,942,608
Transmission Line	95,591	10,905	83,785	54,400	55,643	60,465	52,724	28,225	23,584	38,071	38,525	48,517	590,435
Vented or Flared	2,081	1,935	1,906	3,318	2,628	3,432	4,213	4,500	2,818	4,596	6,601	1,935	39,963
TOTAL	3,084,254	2,476,708	3,387,908	2,909,444	3,170,843	3,244,736	3,250,238	3,101,118	3,249,904	3,209,097	3,084,424	3,116,889	37,285,563
NUMBER OF INJECTION WELLS	72	67	68	71	77	72	72	72	74	69	40	40	— — —

TABLE 17
PIPELINE COMPANY REPORT
TEXAS PRODUCED GAS EXPORTED FROM TEXAS

(Reported in MCF)
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1986

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ANR Pipeline Co.	227,661	1,857,870	1,880,556	2,023,580	2,090,579	1,338,352	778,085	486,125	681,292	107,029	150,994	1,522,897	13,145,020
Arkla, Inc.	3,039,091	2,604,496	2,789,438	2,266,697	1,797,685	2,319,592	2,691,142	2,242,985	1,963,976	2,072,162	2,452,840	3,071,774	29,311,878
Colorado Interstate Gas Co.	0	0	0	0	0	0	115,445	493,973	0	0	0	0	609,418
El Paso Natural Gas Co.	40,647,475	32,908,299	21,446,726	24,069,536	16,215,423	16,545,357	15,385,108	18,319,400	13,146,207	16,539,433	16,966,850	9,811,580	242,001,394
Florida Gas Trans. Co.	7,429,036	6,748,426	8,470,161	8,454,238	5,635,091	4,443,923	4,538,224	3,425,647	1,368,061	4,758,521	6,048,976	5,223,840	66,544,144
K N Energy, Inc.	684,705	668,197	639,873	677,085	688,119	528,361	540,069	642,441	554,384	645,017	558,567	569,722	7,396,540
Lone Star Gas Co.	0	0	0	0	0	0	0	0	0	0	0	0	0
Mississippi River Trans. Corp.	428,954	394,898	354,819	287,123	379,053	369,476	400,453	327,837	309,019	274,512	327,146	262,008	4,115,298
Natural Gas P/L Co. of America	40,073,884	36,216,670	26,611,794	25,618,460	24,828,943	13,215,587	14,555,114	16,914,001	20,591,561	36,247,184	45,299,810	42,156,510	342,329,518
Northern Natural Gas Co.	17,656,357	20,782,688	19,783,348	6,438,904	10,724,088	12,355,437	7,675,299	10,177,684	15,946,720	16,919,183	19,766,892	12,023,583	170,250,183
Northwest Central P/L Corp.	1,618,956	1,565,444	934,948	805,887	1,040,696	1,416,887	1,201,567	871,173	1,516,495	1,977,080	2,098,738	1,935,216	16,983,087
Panhandle Eastern P/L Co.	4,274,409	4,969,873	4,145,861	2,977,307	5,499,097	6,044,533	4,776,382	4,923,502	4,817,397	4,692,368	4,904,175	3,483,793	55,508,697
Phillips Petroleum Co.	269,397	226,890	248,528	237,062	246,797	248,834	254,441	243,559	216,451	221,334	211,327	207,827	2,832,447
Southern Natural Gas Co.	782,815	843,244	887,529	752,814	531,868	559,192	619,815	539,230	568,773	599,788	633,895	625,583	7,944,546
Tennessee Gas P/L Co. a Div. of Tenneco, Inc.	23,671,057	24,480,549	27,920,069	22,939,012	20,344,358	23,057,376	21,386,381	20,601,790	18,833,567	18,359,634	19,881,045	19,855,210	261,330,048
Texas Eastern Trans. Corp.	10,940,385	10,705,214	15,161,250	15,588,865	20,167,430	17,306,716	8,805,727	12,778,106	13,510,227	15,405,111	13,711,820	15,534,503	169,615,354
Texas Gas Trans. Corp.	3,948,081	3,948,081	4,052,390	2,425,140	3,105,398	3,345,899	3,535,654	1,478,186	2,903,974	4,066,281	3,845,382	3,954,029	40,608,495
Transcontinental Gas P/L Corp.	29,223,083	26,707,966	29,985,871	26,233,320	27,844,405	26,046,524	24,202,564	27,651,993	20,443,316	24,350,952	29,789,910	27,969,975	320,449,879
Transwestern P/L Co.	7,485,933	6,073,173	5,360,712	4,121,293	4,319,370	4,052,460	5,416,698	3,817,113	2,914,592	5,018,660	4,890,027	4,434,894	57,904,925
Trunkline Gas Co.	8,394,604	8,111,079	8,912,811	8,387,171	8,671,928	6,886,624	6,780,715	5,239,969	5,339,895	6,715,970	6,368,153	7,766,791	87,575,710
United Gas P/L Co.	9,976,953	5,614,566	8,926,880	12,742,232	10,735,542	10,215,790	13,304,541	12,862,853	7,560,864	8,688,331	7,022,257	7,076,772	114,727,581
Valero Transmission	50,851	35,694	29,191	25,131	24,742	26,221	20,740	19,838	21,395	33,316	37,151	52,581	376,851
Western Gas Interstate Co.	16,687	19,470	22,703	34,385	32,883	11,072	16,432	31,757	9,850	18,385	14,092	17,251	244,967
TOTAL	210,840,374	195,482,787	188,565,458	167,105,242	164,923,495	150,334,213	137,000,596	144,089,162	133,218,016	167,710,251	184,980,047	167,556,339	2,011,805,980

TABLE 18
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
IN TEXAS - YEAR 1986
 (Reported in MCF)

Month	MCF	Month	MCF	Month	MCF	Month	MCF
Jan.	311,133,427	April	313,513,879	July	308,751,478	Oct.	321,408,274
Feb.	304,405,636	May	319,291,267	Aug.	312,026,129	Nov.	311,387,296
Mar.	309,924,300	June	309,135,417	Sept.	317,954,553	Dec.	308,337,380

NOTE: Figures quoted are volumes reported at the end of each month.

TABLE 19
COMPLETIONS, NEW HOLES DRILLED, AND HOLES PLUGGED
FOR THE YEAR 1986

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1986											
	1986	1985	1984	01	02	03	04	05	06	7B	7C	08	8A	09	10
COMPLETIONS															
Oil Discovery	411	686	634	1	31	75	60	6	45	53	36	22	32	42	8
Oil Existing Field	9,962	15,857	18,082	1,545	210	797	342	280	410	1,288	632	2,078	821	1,267	292
Oil Completions - Total	10,373	16,543	18,716	1,546	241	872	402	286	455	1,341	668	2,100	853	1,309	300
Gas Discovery	709	1,083	1,377	31	157	127	226	14	53	57	12	5	0	11	16
Gas Existing Field	2,325	3,522	4,112	46	260	259	566	91	270	389	105	54	2	149	134
Gas Completions - Total	3,034	4,605	5,489	77	417	386	792	105	323	446	117	59	2	160	150
Service Completions - Total	1,029	1,119	504	29	27	64	67	25	65	147	31	209	188	148	29
TOTAL COMPLETIONS	14,436	22,267	24,709	1,652	685	1,322	1,261	416	843	1,934	816	2,368	1,043	1,617	479
NEW HOLES DRILLED															
Oil Discovery	371	601	478	1	24	75	41	6	34	58	33	23	29	40	7
Oil Existing Field	9,222	14,895	16,580	1,533	102	608	241	276	382	1,285	585	2,005	743	1,189	273
Oil Holes - Total	9,593	15,496	17,058	1,534	126	683	282	282	416	1,343	618	2,028	772	1,229	280
Gas Discovery	543	901	1,074	22	105	91	168	14	49	52	8	4	0	11	19
Gas Existing Field	1,778	2,445	3,332	38	142	124	452	62	201	342	95	46	2	138	136
Gas Holes - Total	2,321	3,346	4,406	60	247	215	620	76	250	394	103	50	2	149	155
Service Holes - Total	1,073	1,124	499	29	17	72	50	25	63	215	30	208	170	137	57
Dry Wildcat	2,799	3,041	3,540	194	208	358	323	118	158	686	175	56	199	263	61
Dry Existing Field	2,501	2,935	3,153	228	30	219	47	144	148	814	132	57	91	529	62
Dry Holes - Total	5,300	5,976	6,693	422	238	577	370	262	306	1,500	307	113	290	792	123
TOTAL NEW HOLES DRILLED	18,287	25,942	28,656	2,045	628	1,547	1,322	645	1,035	3,452	1,058	2,399	1,234	2,307	615
HOLES PLUGGED															
Oil	7,585	6,015	4,931	625	234	1,032	515	592	370	1,115	410	930	346	1,227	189
Gas	1,752	1,828	1,720	73	375	322	354	25	91	257	102	54	4	54	41
Service	781	574	515	4	8	40	1	34	52	163	86	92	112	141	48
Dry	5,333	6,062	6,227	353	249	577	369	264	307	1,592	306	132	289	793	102
TOTAL HOLES PLUGGED	15,451	14,479	13,393	1,055	866	1,971	1,239	915	820	3,127	904	1,208	751	2,215	380

Note: TOTAL COMPLETIONS include 61 dual oil and 165 dual gas.

TABLE 20
DRILLING APPLICATION SUMMARY
FOR THE YEAR 1986

		STATE TOTALS			ACTIVITY BY DISTRICT FOR 1986											
		1986	1985	1984	01	02	03	04	05	06	7B	7C	08	8A	09	10
REGULAR DRILLING APPLICATIONS	Drill	10,853	23,267	28,518	1,471	431	799	746	315	605	2,044	661	1,182	658	1,557	384
	Deepen	460	605	647	34	55	48	136	6	23	43	17	42	19	23	14
	Plugback	1,931	2,488	2,661	60	306	296	587	19	76	129	81	170	70	91	46
	Service	519	614	679	28	16	27	33	10	21	43	23	149	115	49	5
	Amended	2,131	3,904	5,002	85	121	231	273	52	167	383	123	193	158	264	81
	TOTAL	15,894	30,878	37,507	1,678	929	1,401	1,775	402	892	2,642	905	1,736	1,020	1,984	530
MISCELLANEOUS DRILLING APPLICATIONS	Core	13	2	41	0	0	0	0	0	0	3	0	10	0	0	0
	Sulfur	72	23	5	0	0	0	0	0	0	0	8	64	0	0	0
	Other*	9	10	1	3	0	1	0	0	0	0	2	1	0	0	2
	TOTAL	94	35	47	3	0	1	0	0	0	0	3	10	75	0	0
RULE 37 FILED	Drill	1,324	2,534	3,118	76	56	186	80	38	104	95	108	230	136	142	73
	Deepen	107	113	161	2	23	16	25	4	8	1	12	5	2	8	1
	Plugback	341	455	496	5	86	89	60	6	14	5	13	37	7	10	9
	TOTAL	1,772	3,102	3,775	83	165	291	165	48	126	101	133	272	145	160	83
RULE 37 GRANTED	Drill	1,215	2,369	2,879	54	56	170	67	42	91	87	100	217	142	124	65
	Deepen	97	133	163	2	22	17	19	2	8	1	12	3	3	6	2
	Plugback	328	462	550	5	76	87	57	7	17	7	13	37	6	10	6
	TOTAL	1,640	2,964	3,592	61	154	274	143	51	116	95	125	257	151	140	73
RULE 37 DENIED	TOTAL	13	6	20	2	0	3	0	0	2	0	2	1	0	2	1

Note: TOTAL REGULAR plus TOTAL MISCELLANEOUS plus RULE 37 FILED equals the total of all drilling applications.

* Includes 3 seismic tests in district 1, LP gas storage in district 3, geologic test and brine test in district 7C, brine test in district 8, and 2 stratographic test wells in district 10.

TABLE 21
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR 1986
(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input	FOR 1985 COMPARISON	
															Gross Total	% Input
Propane	104,181	119,188	48,396	98,508	113,717	92,745	100,525	90,903	113,539	100,101	92,658	90,535	1,164,996	0.07158	1,347,567	0.08764
Butane	2,932,116	2,559,949	1,629,145	1,945,791	2,129,713	1,999,491	1,958,261	2,346,992	2,168,137	2,911,868	3,465,959	3,928,818	29,976,240	1.84175	29,582,311	1.92380
Butane - Propane	158,563	132,388	84,485	160,807	141,915	157,447	115,262	227,439	224,424	222,738	198,958	208,697	2,033,123	0.12492	5,315,660	0.34569
Motor Gasoline	4,279,451	4,071,361	4,793,817	5,255,223	6,048,144	5,542,659	6,139,911	6,051,000	5,608,507	5,459,968	5,563,717	6,196,891	65,010,649	3.99428	66,199,038	4.30506
Kerosene	550,034	464,502	618,359	381,303	386,982	508,312	590,618	344,371	382,211	485,421	545,856	498,211	5,756,180	0.35366	5,003,120	0.32536
Home Heating Oil	340	3,995	1,746	1,116	2,908	92,377	3,308	84	3,301	103,839	47,691	56,775	317,480	0.01951	310,416	0.02019
Diesel Fuel	261,582	244,995	411,617	356,619	271,004	215,094	185,084	281,516	270,039	243,415	136,706	108,501	2,986,172	0.18347	2,926,516	0.19032
Other Middle Distillates	669,524	119,473	145,431	995,369	1,320,696	696,714	352,568	350,629	820,510	451,194	816,829	859,140	7,598,077	0.46683	8,565,737	0.55705
Aviation Gasoline	2,655	2,709	22,758	667,426	1,418	1,539	352	54,186	1,577	2,188	2,064	59,510	818,382	0.05028	73,076	0.00475
Kerosene - Type Jet Fuel	4,808	26,819	3,656	26,954	12,073	8,745	12,316	4,184	14,512	14,010	14,690	10,627	153,394	0.00943	224,861	0.01462
Naptha. - Type Jet Fuel	712	21,166	6,071	13,074	0	35	10,411	0	721	0	12,394	14,267	78,851	0.00485	201,745	0.01312
Fuel Oil #4 For Utility Use	0	0	0	0	0	0	0	0	0	637	0	0	637	0.00004	14	0.00000
Fuel Oils #5, #6 For Utility Use	0	0	0	0	17	0	0	0	0	0	0	0	17	0.00000	0	0.00000
Fuel Oil #4 For Non-Utility Use	1,179,979	884,817	768,931	466,495	741,525	508,210	492,441	403,052	587,331	497,123	692,934	685,387	7,908,225	0.48589	8,227,465	0.53505
Fuel Oils #5, #6 For Non-Utility Use	122,327	12,555	43,788	54,638	47,064	1,219	98,388	0	464	72,569	170	84,637	537,819	0.03304	1,108,456	0.07209
Bunker C	84,863	0	183,825	0	0	0	0	0	0	0	0	0	268,688	0.01651	186,618	0.01214
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	632	0.00004
Other Residual Fuels	1,615,611	1,309,691	1,663,157	1,659,974	1,655,104	2,057,984	2,146,360	2,152,437	1,944,823	2,080,131	1,906,810	1,883,593	22,075,675	1.35634	19,656,263	1.27829
Petrochemical Feedstocks	5,676,661	4,743,968	5,718,406	4,489,434	4,419,186	4,348,641	4,195,265	4,916,521	4,388,036	4,311,001	4,439,934	5,156,987	56,804,040	3.49006	64,879,584	4.21925
Lubricants	21	0	6	0	0	0	8	0	68,015	0	13	3	68,066	0.00418	141,151	0.00918
Special Napthas	17,164	18,150	12,074	25,069	8,751	19,692	4,053	7,759	23,985	4,633	4,798	5,160	151,288	0.00930	699,930	0.04552
Solvent Products	0	0	0	0	0	0	1,494	0	2,734	0	0	0	4,228	0.00026	242,843	0.01579
Miscellaneous	11,280,650	9,907,702	12,749,039	12,479,257	13,200,910	12,999,244	12,946,001	15,652,236	14,544,061	11,566,499	12,385,024	13,917,987	153,628,610	9.43901	149,753,984	9.73881
Crude Oil	102,863,745	92,139,995	100,720,067	106,489,543	112,916,551	108,420,967	109,145,802	113,318,835	107,957,759	105,118,430	103,249,192	107,911,529	1,270,252,415	78.04483	1,173,056,303	76.28626
TOTALS	131,804,987	116,783,423	129,624,774	135,566,600	143,417,678	137,671,115	138,498,428	146,202,144	139,121,952	133,648,499	133,576,397	141,677,255	1,627,593,252	100.00000	1,537,703,290	100.00000

Note: Percent totals may not equal sum of components due to independent rounding.

TABLE 22
REFINERY OUTPUT-PRODUCTS MANUFACTURED AND PERCENT OF TOTAL INPUT FOR YEAR 1986
(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Annual Total	Percent of Total Input	FOR 1985 COMPARISON	
															Annual Total	Percent of Total Input
Propane	4,731,267	3,390,086	4,535,948	3,991,694	4,216,644	3,887,000	3,958,752	4,153,768	3,814,138	3,959,524	3,987,330	4,364,570	48,990,721	3.01001	48,451,655	3.15091
Butane	2,134,725	1,306,076	2,115,053	1,859,571	2,106,455	2,497,114	2,135,617	2,052,902	1,902,045	1,718,904	1,365,307	1,240,310	22,434,079	1.37836	23,951,115	1.55759
Butane - Propane	224,333	233,151	215,343	264,788	261,236	275,977	203,942	235,312	264,375	240,750	297,679	254,757	2,971,643	0.18258	4,792,179	0.31165
Motor Gasoline	58,107,307	52,574,445	53,317,525	59,380,806	67,190,492	65,213,825	63,964,064	65,938,330	62,575,301	60,057,885	60,699,588	64,162,961	733,182,529	45.04704	704,298,265	45.80196
Kerosene	1,834,692	1,970,890	1,978,749	1,838,836	1,468,642	1,485,172	1,972,303	1,846,634	1,803,217	1,945,710	1,749,585	1,823,977	21,718,407	1.33439	22,935,770	1.49156
Home Heating Oil	12,537,190	8,717,601	10,051,886	10,418,222	11,721,724	9,775,927	10,328,079	12,316,261	12,441,932	11,110,169	11,682,334	14,993,298	136,094,623	8.36171	120,570,100	7.84092
Diesel Fuel	10,824,174	8,333,543	9,668,881	9,836,629	9,381,241	9,565,214	10,249,297	10,951,781	9,839,146	10,839,598	10,519,411	9,838,209	119,847,124	7.36346	116,923,829	7.60380
Other Middle Distillates	2,435,257	2,161,088	3,712,785	2,956,398	3,183,463	2,465,734	3,442,749	3,604,817	2,677,441	2,559,850	2,806,369	3,047,947	35,053,898	2.15373	35,039,943	2.27872
Aviation Gasoline	274,234	353,826	253,371	331,983	377,238	432,365	458,621	672,112	476,183	336,340	223,936	204,863	4,395,072	0.27004	6,297,685	0.40955
Kerosene - Type Jet Fuel	8,174,947	7,961,799	9,716,367	7,778,735	9,065,934	8,284,136	9,076,326	9,160,033	8,798,410	8,668,309	8,108,310	9,844,006	104,637,312	6.42896	86,131,381	5.60130
Naptha - Type Jet Fuel	2,334,697	2,308,339	2,644,776	2,536,601	2,317,985	2,048,636	1,830,918	1,987,691	2,134,703	2,301,671	2,218,989	2,483,709	27,148,715	1.66803	25,435,640	1.65413
Fuel Oil #4 For Utility Use	5,635	2,448	4,135	12,379	7,992	40,179	11,346	6,507	6,767	998	55,414	8,898	162,698	0.00999	67,615	0.00440
Fuel Oils #5, #6 For Utility Use	100,821	70,795	430,536	69,025	74,888	177,940	294,961	249,601	56,556	79,263	68,065	212,846	1,885,297	0.11583	1,470,315	0.09562
Fuel Oil #4 For Non-Utility Use	254,063	492,654	248,900	255,102	232,558	176,819	206,311	213,377	243,823	192,517	206,595	209,508	2,932,227	0.18016	3,117,780	0.20276
Fuel Oils #5, #6 For Non-Utility Use	2,774,317	2,031,972	2,614,864	3,099,157	2,569,697	2,416,088	2,507,142	2,788,667	2,384,746	1,746,669	1,943,412	2,808,767	29,685,498	1.82389	33,635,617	2.18739
Bunker C	863,663	709,887	637,439	986,648	950,228	1,307,336	1,026,432	1,079,347	1,074,100	927,015	1,103,559	1,330,702	11,996,356	0.73706	13,626,777	0.88618
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	60,652	0.00394
Other Residual Fuels	3,378,778	3,048,711	2,326,410	3,195,605	2,975,626	2,844,580	3,331,573	2,874,666	2,678,034	2,147,727	2,641,908	2,500,913	33,944,531	2.08557	35,444,463	2.30503
Petrochemical Feedstocks	7,238,419	6,892,723	7,259,555	7,697,456	7,937,147	8,382,337	7,771,360	7,154,804	7,875,756	7,474,308	6,798,944	7,831,262	90,314,071	5.54893	76,437,105	4.97086
Lubricants	1,783,111	1,678,400	1,664,332	1,968,544	1,956,179	1,747,064	1,381,669	1,824,989	1,548,755	1,841,311	1,789,702	1,658,665	20,842,721	1.28059	19,550,738	1.27142
Special Napthas	561,822	385,172	253,196	355,512	386,915	385,621	332,012	456,612	332,206	661,915	405,095	474,486	4,990,564	0.30662	4,822,047	0.31359
Solvent Products	951,308	911,045	1,297,595	825,015	939,429	890,848	665,057	1,321,273	1,168,969	1,072,834	1,078,720	1,112,085	12,234,178	0.75167	11,705,512	0.76123
Miscellaneous	12,328,786	11,477,147	14,437,709	15,042,905	15,174,769	13,177,110	14,279,727	16,287,464	16,666,247	14,376,885	13,837,615	12,797,850	169,884,214	10.43776	152,337,073	9.90679
Processing Loss	(-2,048,559)	(-228,375)	239,419	864,989	(-1,078,804)	194,093	(-929,830)	(-974,804)	(-1,640,898)	(-611,653)	(-1,114,470)	(-1,527,334)	(-7,753,226)	(-0.47636)	(-9,399,966)	(-0.61130)
TOTALS	131,804,987	116,783,423	129,624,774	135,566,600	143,417,678	137,671,115	138,498,428	146,202,144	139,121,952	133,648,499	133,576,397	141,677,255	1,627,593,252	100.00000	1,537,703,290	100.00000

Note: Percent totals may not equal sum of components due to independent rounding.

TABLE 23
REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS
TANK FARMS AND TERMINALS BY MONTH FOR THE YEAR 1986
(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Total Stocks (except Lease Storage)
Propane	1,716,744	1,625,184	1,364,627	1,482,929	1,953,634	2,155,978	2,123,756	2,711,519	2,645,784	2,576,973	2,673,567	2,263,755	25,294,450
Butane	2,197,016	1,946,043	2,125,611	2,098,043	2,302,837	2,525,002	2,560,233	2,565,008	2,578,626	2,209,905	2,386,335	2,015,119	27,509,778
Butane - Propane	39,364	45,540	70,687	49,824	39,971	44,501	41,852	30,682	48,918	48,006	51,432	48,081	558,858
Motor Gasoline	21,287,238	20,826,185	19,826,061	20,252,239	20,710,414	21,284,067	20,817,075	20,202,638	22,705,485	21,227,816	21,351,795	20,099,646	250,590,659
Kerosene	623,760	762,203	653,382	1,013,079	933,903	977,430	934,811	1,010,545	809,282	958,734	946,513	703,857	10,327,499
Home Heating Oil	3,528,177	3,618,447	2,749,933	3,502,012	3,755,872	4,498,243	4,059,915	4,796,000	4,722,423	5,012,581	4,662,245	4,029,326	48,935,174
Diesel Fuel	3,835,124	3,134,119	2,825,346	3,279,513	3,241,548	2,743,659	3,139,574	3,773,157	3,689,047	3,585,330	3,667,066	3,242,252	40,155,735
Other Middle Distillates	4,198,569	4,055,014	4,681,442	4,187,064	4,317,912	3,874,208	3,964,270	4,735,980	4,397,118	3,816,839	3,992,953	2,686,984	48,908,353
Aviation Gasoline	426,920	469,839	399,427	1,376,081	431,667	343,557	416,344	498,767	497,303	513,523	556,339	422,923	6,352,690
Kerosene-Type Jet Fuel	2,781,098	2,930,886	3,352,101	2,942,482	3,687,097	3,498,795	3,803,101	3,672,111	3,301,308	3,170,078	2,849,930	3,101,110	39,090,097
Naptha-Type Jet Fuel	965,907	729,146	770,328	921,649	1,005,345	964,234	956,404	1,184,973	1,293,242	1,387,653	1,428,958	1,507,281	13,115,120
Fuel Oil #4 For Utility Use	12,384	12,253	7,499	8,829	6,649	12,550	12,510	8,988	8,926	7,741	19,703	9,782	127,814
Fuel Oils #5, #6 For Utility Use	90,078	76,928	467,622	73,174	76,010	150,127	167,163	134,069	87,208	80,363	76,301	111,573	1,590,616
Fuel Oil #4 For Non-Utility Use	466,176	251,376	88,104	292,356	401,577	68,590	134,608	216,915	39,212	323,257	509,753	32,948	2,824,872
Fuel Oils #5, #6 For Non-Utility Use	2,480,243	2,176,064	2,093,002	2,122,548	1,885,656	2,344,205	1,805,711	2,055,078	1,690,429	1,604,404	1,880,503	1,490,378	23,628,221
Bunker C	519,884	528,853	359,036	402,299	462,534	632,355	592,287	489,526	482,393	409,583	529,350	632,909	6,041,009
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residual Fuels	4,212,843	4,012,271	3,287,716	3,376,464	3,552,141	3,086,532	3,607,209	3,431,021	3,386,156	3,282,205	2,654,868	2,480,467	40,369,893
Petrochemical Feedstocks	2,778,797	2,637,769	3,618,959	2,905,896	2,971,290	3,319,175	3,268,433	3,135,039	3,574,812	3,577,449	3,791,872	3,336,117	38,915,608
Lubricants	4,541,209	4,670,616	4,296,605	4,283,327	4,442,254	4,498,976	4,227,856	4,331,081	3,929,378	3,971,008	4,312,970	4,320,851	51,826,131
Special Napthas	411,980	445,321	311,920	287,611	232,223	167,051	229,093	279,226	126,181	246,913	376,103	401,738	3,515,360
Solvent Products	768,252	916,896	998,067	848,145	832,099	876,390	748,738	782,236	835,803	861,873	955,530	857,329	10,281,358
Miscellaneous	27,959,455	28,508,581	27,230,104	30,161,082	30,254,700	28,711,388	27,625,731	25,022,618	25,797,999	26,602,793	26,770,347	25,042,793	329,687,591
TOTALS	85,841,218	84,379,534	81,577,579	85,866,646	87,497,333	86,777,013	85,236,674	85,067,177	86,647,033	85,475,027	86,444,433	78,837,219	1,019,646,886

TABLE 24

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT 01			
01-0251	ARCO OIL & GAS CO.	029340	FASHING GASOLINE PLANT
*GASOLINE	*BOX 360	*ATASCOSA	*FASHING (EDWARDS LIME)
** 25,000	**KENEDY TX 78119		
01-0572	BATEMAN GAS PLANT VENTURE	055525	BATEMAN GAS PLANT VENTURE
*GASOLINE	*909 N.E. LOOP 410, STE 600	*BASTROP	*BATEMAN (AUSTIN CHALK)
** 1,000	**SAN ANTONIO TX 78209		
01-0306	CONDCO INC.	172230	CHITTIM GASOLINE PLANT
*GASOLINE	*DRAWER 1267	*MAVERICK	*SACATOSA PENA CREEK
** 1,595	**PONCA CITY OK 74601		
01-0559	DAVIS, J.L.- WILSON COUNTY PLANT	204830	WILSON COUNTY # 2
*GASOLINE	*211 N. COLORADO	*WILSON	*VARIOUS
** 2,000	**MIDLAND TX 79701		
01-0554	DAVIS, J.L.- WILSON COUNTY PLANT	204830	WILSON COUNTY #1
*GASOLINE	*211 N. COLORADO	*WILSON	*VARIOUS
** 3,000	**MIDLAND TX 79701		
01-0533	DAVIS, J.L.-PEACH CREEK GAS PLT.	204863	PEACH CREEK
*GASOLINE	*211 N. COLORADO	*GONZALES	*VARIOUS
** 0	**MIDLAND TX 79701		
01-0506	DAVIS, J.L.-PEARSALL GAS PLANT	204864	PEARSALL
*GASOLINE	*211 N. COLORADO ST.	*FRIO	*PEARSALL
** 5,559	**MIDLAND TX 79701		
01-0478	DOUBLE U OIL CO.	224990	MCLEAN-BOWMAN "B"
*GASOLINE	*P. O. BOX 17065	*DIMMIT	*BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LO. E.)
** 488	**SAN ANTONIO TX 78217		
01-0570	EXXON CORP.	257097	JOURDANTON TREATING FACILITY
*GASOLINE	*P. O. BOX 2528	*ATASCOSA	*JOURDANTON, IMOGENE, CHARLOTTE & HORN
** 13,000	**CORPUS CHRSTI TX 78403		
01-0467	HAMILTON OIL INC.	348725	PLANT 686
*GASOLINE	*BOX 516	*DIMMIT	*MAIN TRANSMISSION LINE
** 859	**CARRIZO SPGS. TX 78834		
01-0562	HNG GAS LIQUIDS, INC.	390533	MCMULLEN
*GASOLINE	*P. O. BOX 1188	*MCMULLEN	*AWP (OLMOS)
** 700	**HOUSTON TX 77001		

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0595 *GASOLINE ** 35,000	HNG GAS LIQUIDS, INC. *P. O. BOX 1188 **HOUSTON TX 77001	390533 *GONZALES	DUBOSE *DUBOSE AUSTIN, PIERCE, CHEAPSIDE, ROEHL, YORKTOWN
01-0471 *GASOLINE ** 23,909	INTRATEX GAS COMPANY *P. O. BOX 1188 **HOUSTON TX 77001	425640 *EDWARDS	ROCKSPRINGS PLANT *VARIOUS
01-0558 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MILAM	ROCKDALE *VARIOUS
01-0564 *GASOLINE ** 1,400	OSBORNE OIL CO. *12900 PRESTON RD. STE#1101 **DALLAS TX 75230	627860 *MAVERICK	ALLIGATOR NO. 1 *CHITTIM
01-0487 *GASOLINE ** 12,000	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *CALDWELL	LULING *SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
01-0571 *GASOLINE ** 2,000	SHELL WESTERN E&P INC. *P. O. BOX 335 **TILDEN TX 78072	774720 *MCMULLEN	DIAMONDBACK PLANT *AWP OLMOS
01-0575 *GASOLINE ** 500	SHELL WESTERN E&P INC. *P.O. DRAWER 0 **DEVINE TX 78016	774720 *FRID	BIG FOOT MINI GAS PLANT *BIG FOOT
01-0319 *GASOLINE ** 22,000	SPG EXPLORATION, CORP. *100 N.E. LOOP 410, SUITE 1400 **SAN ANTONIO TX 78216	809650 *FRID	MARTHA BERRY PLANT *WEST BIG FOOT & BIG FOOT
01-0457 *GASOLINE ** 33,660	SUN EXPL. & PROD. CO.-CORPUS *P O BOX 8993 **CORPUS CHRSTI TX 78412	829435 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LD. E.
01-0356 *GASOLINE ** 98,343	VALERO HYDROCARBONS COMPANY *BOX 500 ATTN: TERRY EARLEY **SAN ANTONIO TX 78292	881285 *BEXAR	SAN MARTIN *VARIOUS
01-0224 *GASOLINE ** 23,080	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
01-0582 *GASOLINE ** 600	WIL GAS CO. *10 DESTA DRIVE 600E **MIDLAND TX 79705	923900 *FRID	SHINER RANCH *DILLY

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT 02			
02-0053	ALUMINUM CO. OF AMERICA	016150	POINT COMFORT OPERATIONS
*GASOLINE	*BLDG. 103	*CALHOUN	*SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)
** 161,000	**POINT COMFORT TX 77978		
02-0109	AMOCO PRODUCTION COMPANY	020425	BURNELL NORTH-PETTUS
*GASOLINE	*BOX 351	*BEE	*TULSITA/WILCOX-BURNELL/LULING/REKLAW/SLICK/MASSIVE
** 68,778	**ALVIN TX 77511		
02-0091	ARCO OIL & GAS CO.	029340	NUECES RIVER
*GASOLINE	*DRAWER U	*LIVE OAK	*VARIOUS
** 90,000	**GEORGE WEST TX 78022		
02-0541	ARCO OIL & GAS CO.	029340	REFUGIO GASOLINE PLANT
*GASOLINE	*P.O. BOX 1346	*REFUGIO	*REFUGIO NEW
** 4,500	**HOUSTON TX 77001		
02-0041	EXXON CORP.	257097	HEYSER
*GASOLINE	*P. O. BOX 2528	*CALHOUN	*HEYSER
** 25,000	**CORPUS CHRSTI TX 78403		
02-0042	EXXON CORP.	257097	TOM O'CONNOR GAS PLANT
*GASOLINE	*P. O. BOX 2528	*REFUGIO	*TOM O'CONNOR
** 235,000	**CORPUS CHRSTI TX 78403		
02-0607	GULF ENERGY PROCESSING CORP.	338093	RUNGE GAS PROCESSING PLANT
*GASOLINE	*PO BOX 32999	*KARNES	*MCCASKILL
** 31,899	**SAN ANTONIO TX 78216		
02-0608	HEWIT & DOUGHERTY	382870	LAMBERT GAS PRODUCTS PLANT
*GASOLINE	*LAMBERT PLAZA	*REFUGIO	*TOM O'CONNOR
** 29,442	**REFUGIO TX 78377		
02-0090	HEWIT & DOUGHERTY	382870	ROCHE
*GASOLINE	*LAMBERT PLAZA	*REFUGIO	*ROCHE
** 5,759	**REFUGIO TX 78377		
02-0515	HNG GAS LIQUIDS, INC.	390533	VICTORIA
*GASOLINE	*P. O. BOX 1188	*VICTORIA	*VARIOUS
** 17,919	**HOUSTON TX 77001		
02-0167	HNG GAS LIQUIDS, INC.	390533	TULETA
*GASOLINE	*P. O. BOX 1188	*BEE	*VARIOUS
** 45,000	**HOUSTON TX 77001		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0668 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *LIVE OAK	LIVE OAK *CHARLINE
02-0723 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *LIVE OAK	SCHREINER RANCH GAS PLANT *OAKVILLE / LIMES E.
02-0681 *GASOLINE ** 12,350	LIVE OAK OPERATING PARTNERSHIP *P O BOX 1156 **MINDEN LA 71055	504110 *LIVE OAK	LIVE OAK *VARIOUS
02-0183 *GASOLINE ** 175,000	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 2006 **VANDERBILT TX 77991	572550 *LAVACA	WILCOX *N/A
02-0130 *GASOLINE ** 158,225	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 2006 **VANDERBILT TX 77991	572550 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0558 *GASOLINE ** 5,007	PENNZOIL PRODUCING CO. *P.O. BOX 9057 **CORPUS CHRSTI TX 78469	652370 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)
02-0173 *GASOLINE ** 27,600	ROSEWOOD RESOURCES, INC. *200 CRESCENT COURT, STE 300 **DALLAS TX 75201	728874 *VICTORIA	GOHLKE COMPRESSOR PLANT *HELEN GOHLKE
02-0746 *GASOLINE ** 700	TENNECO OIL CO. *P. O. BOX 2888 **HOUSTON TX 77252	841500 *DE WITT	SOUTH COTTONWOOD CREEK PLANT *SOUTH COTTONWOOD CREEK
02-0088 *GASOLINE ** 40,000	TEXACO PRODUCING INC. *P. J. BOX 8992 **CORPUS CHRSTI TX 78412	844138 *BEE	NORMANNA GASOLINE *NORMANNA & SOUTH TULETA WILCOX
02-0678 *GASOLINE ** 20,000	TEXACO OILS INC. *P. O. BOX 3000 **TULSA OK 74102	844139 *LIVE OAK	GEORGE WEST PLANT *FANT & LIMES
02-0714 *GASOLINE ** 1,500	TONKAWA GAS PROCESSING CO. *P. O. BOX 4699 **CORPUS CHRSTI TX 78469	862150 *LIVE OAK	THREE RIVERS GAS PROCESSING PLT. *KARON, KITTLE WEST
02-0502 *GASOLINE ** 136,737	VALERO HYDROCARBONS COMPANY *BOX 500 ATTN: TERRY EARLEY **SAN ANTONIO TX 78292	881285 *DE WITT	ARMSTRONG (GOHLKE JACKSON) *VARIOUS

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT 03			
03-0378	AMOCO GAS COMPANY	020420	TEXAS CITY EXTRACTION PLANT
*GASOLINE	*BOX 2609	*GALVESTON	*NOT APPLICABLE
** 62,914	**TEXAS CITY TX 77590		
03-0150	AMOCO PRODUCTION COMPANY	020425	HASTINGS GASOLINE PLANT
*GASOLINE	*BOX 351	*BRAZORIA	*HASTINGS, EAST; HASTINGS, WEST
** 70,000	**ALVIN TX 77511		
03-0183	AMOCO PRODUCTION COMPANY	020425	OLD OCEAN
*GASOLINE	*BOX 351	*BRAZORIA	*OLD OCEAN
** 570,000	**ALVIN TX 77511		
03-0047	ARCO OIL & GAS CO.	029340	HULL GAS PLANT
*GASOLINE	*DRAWER A	*LIBERTY	*MERCHANT AND HULL
** 18,000	**DAISETTA TX 77533		
03-0128	ARCO OIL & GAS CO.--SILSBEE	029348	SILSBEE GAS PLANT
*GASOLINE	*PO BOX 517	*HARDIN	*SILSBEE
** 50,000	**SILSBEE TX 77656		
03-0900	BLUEBONNET GATHERING INC.	076835	SANDY POINT PLANT
*GASOLINE	*P.O. BOX 353	*BRAZOS	*KURTEN-GEORGETOWN, KURTEN-BUDA
** 2,800	**BRYAN TX 77806		
03-0741	CAVALLO PROCESSING COMPANY	140553	MATAGORDA GAS PLANT
*GASOLINE	*1001 FANNIN, ST#. 1700	*MATAGORDA	*CAVALLO
** 250,000	**HOUSTON TX 77002		
03-0698	CHAMPLIN PETROLEUM CO.	143750	LYONS GAS PLANT
*GASOLINE	*RT. 7 BOX 75	*BURLESON	*GIDDINGS
** 20,000	**BRYAN TX 77801		
03-0699	CHAMPLIN PETROLEUM CO.	143750	TUNIS GAS PLANT
*GASOLINE	*RT. 7 BOX 75	*BURLESON	*GIDDINGS
** 10,000	**BRYAN TX 77801		
03-0753	CHAMPLIN PETROLEUM CO.	143750	BRYAN GAS PLANT
*GASOLINE	*RT. 7 BOX 75	*BRAZOS	*GIDDINGS
** 35,000	**BRYAN TX 77801		
03-0038	CHAMPLIN PETROLEUM CO.	143750	CONROE GAS PLANT
*GASOLINE	*RT 4 BOX 260	*MONTGOMERY	*CONROE
** 62,000	**CONROE TX 77302		

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0685 *GASOLINE ** 50,000	CLAJON GAS COMPANY *500 NORTH FM 1604 EAST, STE 200 **SAN ANTONIO TX 78232	154772 *FAYETTE	LEAR (T.A.M.) *AUSTIN CHALK
03-0852 *GASOLINE ** 2,000	COASTAL GAS GATHERING CO. *P. O. BOX 820905 **HOUSTON TX 77282	161623 *HOUSTON	SOUTH MANIFOLD *FT. TRINIDAD, N.E.
03-0770 *GASOLINE ** 30,000	ENDEVCO NATURAL GAS COMPANY *8080 N. CENTRAL EXPWY, LB 47 **DALLAS TX 75206	251917 *GRIMES	TOLA *VARIOUS
03-0773 *GASOLINE ** 30,000	ENDEVCO NATURAL GAS COMPANY *8080 N. CENTRAL EXPWY, LB 47 **DALLAS TX 75206	251917 *BRAZORIA	BEAR WALLOW GASOLINE PLANT *VARIOUS
03-0041 *GASOLINE **1,260,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *WALLER	KATY *KATY
03-0167 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *FORT BEND	THOMPSON COMPRESSOR STATION *THOMPSON
03-0873 *GASOLINE ** 3,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *ORANGE	SABINE LAKE GAS PLANT *SABINE LAKE
03-0009 *GASOLINE ** 80,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *HARRIS	TOMBALL GAS PLANT *TOMBALL
03-0022 *GASOLINE ** 200,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0040 *GASOLINE ** 120,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *MONTGOMERY	CONROE GAS PLANT *CONROE AND CONROE TOWNSITE
03-0088 *GASOLINE ** 275,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *CHAMBERS	ANAHUAC GAS PLANT *ANAHUAC
03-0744 *GASOLINE ** 9,100	HNG GAS LIQUIDS, INC. *P. O. BOX 1188 **HOUSTON TX 77001	390533 *POLK	SEVEN OAKS *VARIOUS

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0678	HOUSTON OIL & MINERALS CORP.	403715	MADISONVILLE GAS PROCESSING PLT.
*GASOLINE	*P.O. BOX 2888	*MATAGORDA	*S.E. HALLIDAY & FT. TRINIDAD
** 300	**HOUSTON TX 77001		
03-0518	HOUSTON OIL & MINERALS CORP.	403715	SMITH POINT DRIP & EXTRACTION
*GASOLINE	*P.O. BOX 2888	*GALVESTON	*NORTH POINT BOLIVAR, HALF MOON SHOAL & BAFFLE POIN
** 150,000	**HOUSTON TX 77001		
03-0614	HOUSTON OIL & MINERALS CORP.	403715	GIDDINGS
*GASOLINE	*P.O. BOX 2888	*LEE	*GIDDINGS
** 5,000	**HOUSTON TX 77001		
03-0289	HUBER, J. M., CORPORATION	408850	WEST LUCKY GLYCOL UNIT
*GASOLINE	*2000 WEST LOOP SOUTH	*MATAGORDA	*WEST LUCKY
** 4,504	**HOUSTON TX 77027		
03-0777	INTRASTATE GAS TRANSMISSION, INC	425632	NORTH HOUSTON
*GASOLINE	*950 CORBINDALE, SUITE 250	*HARRIS	*VARIOUS
** 1,320	**HOUSTON TX 77024		
03-0725	LIQUID ENERGY CORPORATION	502760	WINNIE
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JEFFERSON	*VARIOUS
** 75,000	**SPRING TX 77380		
03-0735	LIQUID ENERGY CORPORATION	502760	PIRATE'S COVE
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*GALVESTON	*STATE TRACTS
** 25,000	**SPRING TX 77380		
03-0761	LIQUID ENERGY CORPORATION	502760	PORT ARTHUR
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JEFFERSON	*TX SCHOOL LAND BOARD BLOCK 14L
** 10,000	**SPRING TX 77380		
03-0543	LIQUID ENERGY CORPORATION	502760	GALVESTON
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*GALVESTON	*VARIOUS
** 15,000	**SPRING TX 77380		
03-0675	LIQUID ENERGY CORPORATION	502760	TAYLOR / CHERRY
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*FAYETTE	*GIDDINGS, AUSTIN CHALK
** 20,000	**SPRING TX 77380		
03-0544	LIQUID ENERGY CORPORATION	502760	SEVEN OAKS PLANT
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*POLK	*VARIOUS
** 20,000	**SPRING TX 77380		
03-0760	LIQUID ENERGY CORPORATION	502760	GUM ISLAND
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JEFFERSON	*GUM ISLAND FIELD
** 20,000	**SPRING TX 77380		

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0736 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MADISON	MADISONVILLE *NORTH ZULCH
03-0831 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BRAZOS	BRYAN-HICKS *VARIOUS
03-0848 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BRAZOS	WELLBORN GAS PLANT *BRYAN WOODBRIME & BUDA
03-0484 *GASOLINE ** 7,077	LIQUID PRODUCTS RECOVERY INC. *15829 BOULDER OAKS **HOUSTON TX 77084	502785 *COLORADO	EAST RAMSEY *EAST RAMSEY
03-0276 *GASOLINE ** 150,000	MARATHON OIL COMPANY *P. O. BOX 277 **MARKHAM TX 77456	525380 *MATAGORDA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0864 *GASOLINE ** 2,000	MATADOR PIPELINE, LTD. *P. O. BOX 45872 **HOUSTON TX 77245	533015 *HARDIN	BASHARA COMPRESSOR STATION *SARATOGA
03-0865 *GASOLINE ** 1,000	MIDAS PIPELINE CORP. *P.O. BOX 45872 **HOUSTON TX 77245	564645 *HARDIN	SARATOGA DEHY. UNIT #1 *NEW BATSON & SARATOGA
03-0885 *GASOLINE ** 6,000	MOBIL PRODUCING TX. & N.M. INC. *P. O. BOX 239 **SARATOGA TX 77585	572550 *HARDIN	CHOICE THOMPSON *SOUR LAKE, EAST (KIRBY)
03-0005 *GASOLINE ** 68,500	MOBIL PRODUCING TX. & N.M. INC. *RT. 4 BOX 199 **DAYTON TX 77535	572550 *MONTGOMERY	LAKE CREEK COMPRESSOR PLANT *LAKE CREEK AND PINEHURST
03-0700 *GASOLINE ** 1,500	NATURAL RESOURCE MANAGEMENT CORP *2121 SAN JACINTO ST, STE 2600 **DALLAS TX 75201	601008 *LEON	OSR-HALLIDAY UNIT LPG *HALLIDAY (WOODBINE)
03-0221 *GASOLINE ** 16,000	OSBORN, W.B. OIL & GAS OPERATIONS *P O BOX 8C **SAN ANTONIO TX 78286	627829 *JEFFERSON	AMELIA COMPRESSOR *AMELIA
03-0746 *GASOLINE ** 1,500	PECOS PIPELINE & PRODUCING CO. *P.O. BOX 27725 **HOUSTON TX 77227	649255 *MADISON	MIDWAY *MADLEON

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0647 *GASOLINE ** 40,000	PERRY PIPELINE COMPANY, INC. *P. O. BOX 568 **GIDDINGS TX 78942	656850 *LEE	PERRY LAGRANGE *GIDDINGS
03-0703 *GASOLINE ** 22,782	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *FAYETTE	GIDDINGS *GIDDINGS
03-0830 *GASOLINE ** 0	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *FAYETTE	QUARRY *GIDDINGS (AUSTIN CHALK)
03-0067 *GASOLINE ** 24,083	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *BRAZORIA	BRAZORIA *CHOCOLATE BAYOU, ALTA LOMA & HITCHCOCK AREAS
03-0910 *GASOLINE ** 7,000	RIO BRAVO OIL COMPANY *2000 BERING, SUITE 500 **HOUSTON TX 77057	712401 *JASPER	WEST BUNA PRODUCTION FACILITY *BUNA, WEST (WILCOX)
03-0682 *GASOLINE ** 3,500	SAMEDAN OIL CORPORATION *12600 NORTHBOROUGH#250-ED HUFF. **HOUSTON TX 77067	744600 *HOUSTON	SAMEDAN OIL CORP. GAS PROCESS. *FT. TRINIDAD, EAST (DEXTER C) AND NE (GEORGETOWN)
03-0345 *GASOLINE ** 250,000	SHELL WESTERN E&P INC. *P. O. BOX 170 **SHERIDAN TX 77475	774720 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA
03-0651 *GASOLINE ** 15,000	SUN EXPLORATION & PRODUCTION CO. *P O BOX 8993 **CORPUS CHRSTI TX 78412	829430 *BRAZOS	KURTEN GAS PROCESSING *KURTEN (WOODBINE)
03-0145 *GASOLINE ** 5,000	TGE COMPANY *4615 S. W. FREEWAY, STE 1015 **HOUSTON TX 77027	833880 *MADISON	MADISONVILLE *MADISONVILLE
03-0240 *GASOLINE ** 100,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *COLORADO	CHESTERVILLE *GLASCOCK CHESTERVILLE, NEW ULM, ORANGE HILL
03-0281 *GASOLINE ** 22,987	TEXACO INC. *P O BOX 8992 **CORPUS CHRSTI TX 78412	844110 *MATAGORDA	BLESSING GASOLINE PLANT *BLESSING & GANADO
03-0197 *GASOLINE ** 3,000	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *HARRIS	HUMBLE GAS PROCESSING PLANT *HUMBLE

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0216 *GASOLINE ** 11,000	TEXACO PRODUCING INC. *P. O. BOX 8992 **CORPUS CHRSTI TX 78412	844138 *MATAGORDA	BAY CITY BOOSTER STATION *BAY CITY
03-0206 *GASOLINE ** 32,000	TEXACO PRODUCING INC. *P. O. BOX 8992 **CORPUS CHRSTI TX 78412	844138 *WHARTON	WEST BERNARD GASOLINE PLANT *WEST BERNARD
03-0764 *GASOLINE ** 60,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *BURLESON	BURLESON GAS PROCESSING PLANT *CALDWELL
03-0447 *GASOLINE ** 2,000	TEXAS SOUTHEASTERN GAS CO. *P O BOX 38 **BELLVILLE TX 77419	848015 *AUSTIN	RACCOON BEND *RACCOON BEND
03-0293 *GASOLINE ** 30,000	UNION EXPL. PARTNERS, LTD. *P. O. BOX 607 **VAN TX 75790	876352 *HOUSTON	FORT TRINIDAD *FORT TRINIDAD
03-0841 *GASOLINE ** 20,000	UNION TEXAS PRODUCTS CORPORATION *P O BOX 2120 **HOUSTON TX 77252	877066 *HARDIN	EAST SOUR LAKE *EAST SOUR LAKE
03-0342 *GASOLINE ** 22,531	UNITED TEXAS TRANSMISSION CO. *BOX 1478-GAS PRORATION DEPT **HOUSTON TX 77001	877700 *CHAMBERS	GALVESTON BAY *GALVESTON BAY
03-0853 *GASOLINE ** 3,000	VANGUARD-BRAZOS COUNTY PIPELINE *P.O. BOX 7474 **HOUSTON TX 77248	881760 *BRAZOS	WELLBORN COMPRESSOR STATION *BRYAN-WOODBINE
03-0397 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MOORE'S ORCHARD
03-0401 *GASOLINE ** 33,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
03-0719 *GASOLINE ** 0	WIL GAS CO. *10 DESTA DRIVE 600E **MIDLAND TX 79705	923900 *BURLESON	A & M *CALDWELL, GIDDINGS
03-0722 *GASOLINE ** 15,000	WIL GAS CO. *10 DESTA DRIVE 600E **MIDLAND TX 79705	923900 *FAYETTE	LA GRANGE *GIDDINGS, CALDWELL

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT 04			
04-1136 *GASOLINE ** 67,000	ANCHOR GASOLINE CORP. *114 EAST FIFTH STREET **TULSA OK 74103	020587 *HIDALGO	TABASCO *TABASCO
04-0271 *GASOLINE ** 40,000	ARCO OIL & GAS CO. *RT. 1, BOX 134 **TAFT TX 78390	029340 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1349 *GASOLINE ** 1,168	BENNETT, MILLS ESTATE *P.O. BOX 19642 **HOUSTON TX 77224	065280 *BROOKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-1594 *GASOLINE ** 1,900	CABOT PETROLEUM CORPORATION *P. O. BOX 4703 **HOUSTON TX 77210	121932 *STARR	JAY SIMMONS CENTRAL FACILITIES *VARIOUS JAY SIMMONS & KELSEY, SOUTH FIELDS, EL STA
04-1054 *GASOLINE ** 220,000	CHAMPLIN PETROLEUM CO. *1400 SMITH ST #1500 Z.J.R.CARTER **HOUSTON TX 77002	143750 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-1627 *GASOLINE ** 75,000	CITIES SERVICE OIL & GAS CORP. *P.O. BOX 168 **GREGORY TX 78359	154375 *SAN PATRICIO	CORPUS BAY *CORPUS BAY, N W ENCINAL, CORPUS BAY WEST
04-1575 *GASOLINE ** 80,000	CITIES SERVICE OIL & GAS CORP. *RT. 2 BOX 111 D **ROBSTOWN TX 78380	154375 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-1201 *GASOLINE **1,725,000	EXXON CORP. *P. O. BOX 2528 **CORPUS CHRSTI TX 78403	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1544 *GASOLINE ** 180,000	EXXON CORP. *P. O. BOX 2528 **CORPUS CHRSTI TX 78403	257097 *BROOKS	KELSEY GAS PLANT *KELSEY
04-1504 *GASOLINE ** 180,000	EXXON CORP. *P. O. BOX 2528 **CORPUS CHRSTI TX 78403	257097 *KENEDY	SARITA GAS PLANT *SARITA
04-3542 *GASOLINE ** 35,000	EXXON CORP. *P. O. BOX 2528 **CORPUS CHRSTI TX 78403	257097 *DUVAL	NE LOMA NOVIA DRIP & DEHY. STAT. *KOHLER, LUNDELL, DEJAY, LOMA NOVIA, ETC.

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
04-3526 *GASOLINE ** 5,000	GATHINGS-CANALES GAS REFRIG. PLAN *P.O. BOX 1226 **ALICE TX 78333	297144 *DUVAL	GATHINGS-CANALES GAS REFRIG. *CANALES
04-1629 *GASOLINE ** 38,000	GULF ENERGY PROCESSING CORP. *PO BOX 32999 **SAN ANTONIO TX 78216	338093 *STARR	RIO GRANDE PROCESSING PLANT *ZAPATA-STARR CO
04-1635 *GASOLINE ** 44,400	HNG GAS LIQUIDS, INC. *P. O. BOX 1188 **HOUSTON TX 77001	390533 *NUECES	ROBSTOWN *VARIOUS
04-3455 *GASOLINE ** 3,000	HNG GAS LIQUIDS, INC. *P. O. BOX 1188 **HOUSTON TX 77001	390533 *WEBB	ENCINAL *VARIOUS
04-1533 *GASOLINE ** 55,500	HNG GAS LIQUIDS, INC. *P. O. BOX 1188 **HOUSTON TX 77001	390533 *SAN PATRICIO	GREGORY *VARIOUS
04-3430 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *WEBB	TOM WALSH *VARIOUS
04-3456 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BROOKS	FALFURRIAS *VARIOUS
04-3370 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *WILLACY	LA SAL VIEJA *VARIOUS
04-3404 *GASOLINE ** 1,601	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *ARANSAS	MESQUITE BAY *VARIOUS
04-1381 *GASOLINE ** 45,000	MARATHON OIL COMPANY *P.O. BOX 53266 **LAFAYETTE LA 70505	525380 *SAN PATRICIO	WELDER GAS PLANT *PLYMOUTH, ROOKE & PORTILLA
04-1122 *GASOLINE ** 15,000	MOBIL PRODUCING TX. & N.M. INC. *P. O. BOX 220 **SINTON TX 78387	572550 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-1625 *GASOLINE ** 232,318	MOBIL PRODUCING TX. & N.M. INC. *RT 1 BOX 97 **FALFURRIAS TX 78355	572550 *JIM WELLS	LA GLORIA *LA GLORIA & TCB

TABLE 24 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-3477 *GASOLINE ** 1,300	MOBIL PRODUCING TX. & N.M. INC. *P. O. BOX 220 **SINTON TX 78387	572550 *SAN PATRICIO	E. WHITE POINT CRYOGENIC PLANT *WHITE POINT, EAST
04-1166 *GASOLINE ** 29,354	SUN EXPL. & PROD. CO.-CORPUS *P O BOX 8993 **CORPUS CHRSTI TX 78412	829435 *JIM WELLS	CANALES PLANT *TIJERINA-CANALES-BLUCHER
04-0668 *GASOLINE ** 125,000	SUN EXPL. & PROD. CO.-CORPUS *P O BOX 8993 **CORPUS CHRSTI TX 78412	829435 *STARR	SUN NATURAL *SUN
04-3567 *GASOLINE ** 3,000	TEJAS GAS CORP. *333 CLAY ST., STE 4545 **HOUSTON TX 77002	841280 *ARANSAS	COPANO BAY GAS PLANT *MATAGORDA 721-L
04-3496 *GASOLINE ** 21,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *HIDALGO	MCALLEN RANCH *VARIOUS
04-1492 *GASOLINE ** 60,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *HIDALGO	O.W. WARD *MCALLEN
04-3569 *GASOLINE ** 60,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *NUECES	MAGNOLIA CITY *VARIOUS
04-1605 *GASOLINE ** 40,000	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *JIM WELLS	TIJERINA *TIJERINA-CANALES-BLUCHER ZONE 21-B TREND
04-1686 *GASOLINE ** 22,000	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *BROOKS	ENCINITAS GASOLINE PLANT *ENCINITAS & KELSEY DEEP
04-3484 *GASOLINE ** 23,000	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *SAN PATRICIO	ODEM GAS PROCESSING (CRYOGENIC) *ODEM
04-3438 *GASOLINE ** 4,426	TONKAWA GAS PROCESSING CO. *P. O. BOX 4699 **CORPUS CHRSTI TX 78469	862150 *KENEDY	LA PALOMA *MCGILL
04-1699 *GASOLINE ** 6,909	TONKAWA GAS PROCESSING CO. *P. O. BOX 4699 **CORPUS CHRSTI TX 78469	862150 *WEBB	LAREDO *DOS HERMANOS, LAS TIENDAS, GOLD RIVER

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
04-3447	VALERO HYDROCARBONS COMPANY	881285	SHOUP
*GASOLINE	*BOX 500 ATTN: TERRY EARLEY	*NUECES	*VARIOUS
** 144,000	**SAN ANTONIO TX 78292		
04-3493	VALERO HYDROCARBONS COMPANY	881285	BEL JUNCTION
*GASOLINE	*BOX 500 ATTN: TERRY EARLEY	*HIDALGO	*VARIOUS
** 0	**SAN ANTONIO TX 78292		
04-1577	VALERO HYDROCARBONS COMPANY	881285	FREER
*GASOLINE	*BOX 500 ATTN: TERRY EARLEY	*DUVAL	*VARIOUS
** 34,625	**SAN ANTONIO TX 78292		
04-1652	WARREN PETROLEUM COMPANY	898000	ENCINAL CHANNEL
*GASOLINE	*PO BOX 1589	*SAN PATRICIO	*ENCINAL CHANNEL
** 25,000	**TULSA OK 74102		
DISTRICT 05			
05-1848	BRUIN PETROLEUM, INC.	103460	SOUTH TRINIDAD
*GASOLINE	*1300 MAIN STREET, STE 1505	*HENDERSON	*SOUTH TRINIDAD (RODESSA)
** 12,000	**HOUSTON TX 77002		
05-1567	CITIES SERVICE OIL & GAS CORP.	154375	MYRTLE SPRINGS
*GASOLINE	*BOX 576	*VAN ZANDT	*SMACKOVER
** 30,000	**CANTON TX 75103		
05-1764	CONOCO INC.	172230	DRIP STN.
*GASOLINE	*BOX 2226	*VAN ZANDT	*GRAND SALINE
** 0	**CORPUS CHRSTI TX 78403		
05-1383	ENSERCH PROCESSING PARTNERS, LTD	253208	TRINIDAD PROCESSING PLANT
*GASOLINE	*P. O. BOX 469	*HENDERSON	*MAIN LINE H.P. GAS
** 73,012	**TRINIDAD TX 75163		
05-0635	HUNT OIL COMPANY	416330	FAIRWAY GAS PLANT
*GASOLINE	*2900 INTERFIRST 1 BLDG. & L.METZ	*HENDERSON	*FAIRWAY (JAMES LIME) UNIT
** 160,000	**DALLAS TX 75202		
05-1620	PHILLIPS 66 NATURAL GAS COMPANY	661637	BIRTHRIGHT
*GASOLINE	*RT 1 BOX 102	*HOPKINS	*BIRTHRIGHT, BRANTLEY JACKSON, BRANTLEY JACKSON W.
** 15,000	**DIKE TX 75437		
05-1491	PHILLIPS, JACK L.	663080	NAN SU GAIL
*GASOLINE	*DRAWER 392	*FREESTONE	*NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
** 473	**GLADEWATER TX 75647		

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
05-2033 *GASOLINE ** 12,000	SAXTON PETROLEUM CORPORATION *200 EAST FERGUSON ST, STE 407 **TYLER TX 75702	749658 *FREESTONE	BRADL GAS PLANT *MICHAEL BIRCH , MICHAEL BIRCH (9RDESSA LOWER)
05-1850 *GASOLINE ** 70,000	SMACKOVER SHELL LTD. PARTNERSHIP *RT. 2, BOX 152 **EUSTACE TX 75124	789001 *HENDERSON	EUSTACE *EUSTACE
05-2040 *GASOLINE ** 7,500	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *FREESTONE	STREETMAN GAS PROCESSING PLT. *VARIOUS
05-0393 *GASOLINE ** 15,000	UNION EXPL. PARTNERS, LTD. *P. O. BOX 607 **VAN TX 75790	876352 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5,981	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *COMO
DISTRICT 06			
06-2013 *GASOLINE ** 500	ARCADIA REFINING CO. *115 W 5TH STREET **TYLER TX 75701	028730 *SMITH	DEAN GASOLINE PLANT *ANN MCKNIGHT
06-2063 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *P.O. BOX 427 **WHITE OAK TX 75693	029340 *PANOLA	RICHFIELD-CARTHAGE GAS PLANT *EAST TEXAS
06-0786 *GASOLINE ** 35,000	ARCO OIL & GAS CO. *P.O. BOX 427 **WHITE OAK TX 75693	029340 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
06-0821 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 48 **PRICE TX 75687	029340 *RUSK	PRICE GAS *EAST TEXAS & CHAPEL HILL
06-1303 *GASOLINE ** 210,000	ARKLA, INC. *BOX 21734 ATTN: JOHN H. SHAFER **SHREVEPORT LA 71151	030802 *HARRISON	WASKOM *WASKOM
06-1731 *GASOLINE ** 18,000	ARKLA, INC. *BOX 21734 ATTN: JOHN H. SHAFER **SHREVEPORT LA 71151	030802 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1302 *GASOLINE ** 2,500	ARKLA, INC. *BOX 21734 ATTN: JOHN H. SHAFER **SHREVEPORT LA 71151	030802 *MARION	JEFFERSON *RODESSA
06-1979 *GASOLINE ** 1,420	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF (WOODBINE), NEUHOFF (COTTON VALLEY S)
06-1333 *GASOLINE ** 210,000	CHAMPLIN PETROLEUM CO. *PO BOX 310 **CARTHAGE TX 75633	143750 *PANOLA	EAST TEXAS *CARTHAGE
06-1262 *GASOLINE ** 50,000	CITIES SERVICE OIL & GAS CORP. *P O BOX 5480 **LONGVIEW TX 75608	154375 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1263 *GASOLINE ** 100,000	CITIES SERVICE OIL & GAS CORP. *P O BOX 5480 **LONGVIEW TX 75608	154375 *PANOLA	PANOLA *PANOLA
06-1332 *GASOLINE ** 11,574	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *HARRISON	WOODLAWN *WOODLAWN
06-2030 *GASOLINE ** 10,000	DARENCO, INC. *P.O. BOX 137 **BLOOMBURG TX 75556	200524 *CASS	BLOOMBURG GAS PROCESSING PLT. *PUCKETT, GROGAN, WALTERS
06-2042 *GASOLINE ** 2,000	DOME PROCESSORS, INC. *400 INTERFIRST PLAZA BLDG. **TYLER TX 75702	222253 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF
06-1310 *GASOLINE ** 110,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS
06-0741 *GASOLINE ** 25,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-0473 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-0655 *GASOLINE ** 40,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 668 **QUITMAN TX 75783	263099 *WOOD	QUITMAN *QUITMAN

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
06-0805	KERR-MCGEE CORPORATION	457780	CHAPEL HILL
*GASOLINE	*BOX 25861	*SMITH	*CHAPEL HILL, DELANEY
** 12,000	**OKLAHOMA CITY OK 73125		
06-1874	MOBIL PRODUCING TX. & N.M. INC.	572550	LASSATER GAS PLANT
*GASOLINE	*P O BOX 312	*MARION	*LASSATER
** 1,000	**KILGORE TX 75662		
06-0069	PARADE COMPANY, THE	638910	GILES PLANT
*GASOLINE	*BOX 48	*RUSK	*EAST TEXAS FIELDS
** 3,823	**NEW LONDON TX 75682		
06-1974	PINEWOOD GAS COMPANY	665666	PINEWOOD GAS PLANT
*GASOLINE	*P O BOX 479	*SMITH	*CHAPEL HILL (TRAVIS PEAK)
** 1,603	**DALLAS TX 75221		
06-1990	ROCKLAND PIPELINE SYSTEM	723442	MOUND PRARIE SEPARATOR UNIT
*GASOLINE	*1200 SMITH STREET	*ANDERSON	*VARIOUS
** 0	**HOUSTON TX 77002		
06-1952	SEMCO GAS, INC.	766390	SMITH COUNTY STATION #2
*GASOLINE	*4849 GREENVILLE AV #1000	*SMITH	*SUNSHINE
** 2,000	**DALLAS TX 75206		
06-2001	SUN EXPL. & PROD. CO.-LONGVIEW	829433	HITTS LAKE
*GASOLINE	*1201 N.W. LOOP 281	*SMITH	*HITTS LAKE (PALUXY)
** 500	**LONGVIEW TX 75604		
06-1467	SUN EXPL. & PROD. CO.-LONGVIEW	829433	SHAMBURGER LAKE
*GASOLINE	*1201 N.W. LOOP 281	*SMITH	*SHAMBURGER LAKE
** 1,722	**LONGVIEW TX 75604		
06-0027	TEXACO PRODUCING INC.	844138	NEW HOPE
*GASOLINE	*P. O. BOX 152	*FRANKLIN	*NEW HOPE SMACKOVER
** 50,000	**KILGORE TX 75662		
06-1715	TOKAWA GAS PROCESSING CO.	862150	EAST TEXAS
*GASOLINE	*BOX 6460	*MARION	*GAS EXPANDER
** 72,569	**TYLER TX 75711		
06-1841	TOKAWA GAS PROCESSING CO.	862150	GRAPELAND GAS PROCESSING
*GASOLINE	*BOX 6460	*HOUSTON	*VARIOUS
** 56,000	**TYLER TX 75711		
06-1862	TOKAWA GAS PROCESSING CO.	862150	LONGVIEW
*GASOLINE	*BOX 6460	*GREGG	*VARIOUS
** 31,000	**TYLER TX 75711		

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1986 *GASOLINE ** 1,500	UNIT DRILLING & EXPL. CO. *7130 S. LEWIS AV, 1000 GALL.TWR **TULSA OK 74136	877080 *HOUSTON	LOVELADY *PEARSONCHAPEL
06-0685 *GASOLINE ** 20,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	GLADEWATER *EAST TEXAS
06-1134 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	SPEAR *EAST TEXAS
DISTRICT 7B			
7B-0718 *GASOLINE ** 150,000	CABOT CORP. *P O BOX 50020 **AMARILLO TX 79159	121930 *NOLAN	SWEETWATER GASOLINE PLANT *VARIOUS
7B-0686 *GASOLINE ** 3,000	CHRISTIE GAS TRANSMISSION CORP. *8918 TESORO DR. #210 **SAN ANTONIO TX 78217	151610 *ERATH	GRIMSHAW *VARIOUS
7B-0323 *GASOLINE ** 4,600	CITIES SERVICE OIL & GAS CORP. *P. O. BOX 665 **KNOX CITY TX 79529	154375 *STONEWALL	STONEWALL GAS PROC. PLANT *VARIOUS
7B-0670 *GASOLINE ** 500	CLYDE PRODUCTS COMPANY *P. O. BOX 1666 **BRECKENRIDGE TX 76024	161379 *EASTLAND	PIONEER GASOLINE PLANT *EASTLAND COUNTY REGULAR
7B-0727 *GASOLINE ** 10,000	COMPRESSOR RENTAL SERVICES, INC. *P. O. BOX 232 **BRECKENRIDGE TX 76024	169781 *EASTLAND	RANGER (REFRIGERATION PLANT) *RANGER
7B-0532 *GASOLINE ** 10,128	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
7B-0027 *GASOLINE ** 15,000	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *SHACKELFORD	PLANT 1 TBEX *TBEX, SHACKELFORD CO., REG.
7B-0106 *GASOLINE ** 15,433	DAVIS, J.L.-CLAYTONVILLE GAS PLT *211 N. COLORADO **MIDLAND TX 79701	204826 *FISHER	CLAYTONVILLE *CLAYTONVILLE

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0784 *GASOLINE ** 100	DEL-MAR PETROLEUM *230 E. WALKER, STE C **BRECKENRIDGE TX 76024	212930 *STEPHENS	STEVENSON-JONES *VARIOUS
78-0788 *GASOLINE ** 100	DEL-MAR PETROLEUM *230 E. WALKER, STE C **BRECKENRIDGE TX 76024	212930 *STEPHENS	WALKER-CLADWELL *VARIOUS
78-0783 *GASOLINE ** 1,200	DMW GAS PROCESSING, INC. *P.O. BOX 3397 **MIDLAND TX 79702	221585 *NOLAN	ROSCOE PLANT *VOGAN (STRAWN REEF), ROWAN HOPE (PENN REEF)
78-0841 *GASOLINE ** 50	EAST TEXAS PETROLEUM CO., INC. *P.O. BOX 6432 **ABILENE TX 79608	238975 *FISHER	HUNSAKER GAS PLANT #1 *HUNSAKER (STRAWN)
78-0704 *GASOLINE ** 30,000	EL PASO HYDROCARBONS COMPANY *BOX 1492-PRODUCTION CONTRL.DEPT. **EL PASO TX 79978	246991 *EASTLAND	W.D. NOEL - REFRIGERATION *VARIOUS
78-0750 *GASOLINE ** 3,500	EMPIRE PIPELINE CORPORATION *P.O. BOX 303 **LEBANON MO 65536	251490 *HOOD	CRESSON *GRANBURY, NE (ATOKA), GRNABURY, NE (MARBLE FALLS)
78-0764 *GASOLINE ** 1,000	ENRON GAS PROCESSING COMPANY *2223 DODGE STREET **OMAHA NE 68102	253195 *SHACKELFORD	SHACKELFORD COUNTY *VARIOUS
78-0610 *GASOLINE ** 7,500	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *HOOD	LIPAN *HOUSTON RANCH (STRAWN)
78-0782 *GASOLINE ** 6,000	ENSERCH PROCESSING PARTNERS, LTD *ROUTE 3 BOX 59 **CISCO TX 76437	253208 *COLEMAN	NOVICE *VARIOUS
78-0708 *GASOLINE ** 6,055	ENSERCH PROCESSING PARTNERS, LTD *ROUTE 3 BOX 59 **CISCO TX 76437	253208 *COLEMAN	SANTA ANNA *MAIN LINE
78-0669 *GASOLINE ** 30,000	ENSERCH PROCESSING PARTNERS, LTD *P. O. BOX 969 **WEATHERFORD TX 76086	253208 *PARKER	WEATHERFORD *VARIOUS
78-0042 *GASOLINE ** 37,968	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST. ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0078 *GASOLINE ** 60,000	ENSERCH PROCESSING PARTNERS, LTD *P. O. BOX 86 **SPRINGTOWN TX 76082	253208 *PARKER	SPRINGTOWN *SPRINGTOWN
78-0013 *GASOLINE ** 8,779	ENSERCH PROCESSING PARTNERS, LTD *ROUTE 3 BOX 59 **CISCO TX 76437	253208 *EASTLAND	PUEBLO *MAIN LINE
78-0104 *GASOLINE ** 5,194	ENSERCH PROCESSING PARTNERS, LTD *P. O. BOX 341 **RANGER TX 76470	253208 *EASTLAND	RANGER *VARIOUS
78-0367 *GASOLINE ** 2,428	FORT CHADBOURNE CORPORATION *211 N. COLORADO-2 J. L. DAVIS **MIDLAND TX 79701	277916 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
78-0425 *GASOLINE ** 1,055	FORT CHADBOURNE CORPORATION *211 N. COLORADO-2 J. L. DAVIS **MIDLAND TX 79701	277916 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
78-0673 *GASOLINE ** 561	GAS PROCESS, INC. *P. O. BOX 6042 **LUBBOCK TX 79413	296970 *CALLAHAN	ROGERS COMPRESSOR STATION *BOWNE (CADD) BOWNE (CONGL.)
78-0648 *GASOLINE ** 1,000	GULF ENERGY PROCESSING CORP. *PO BOX 32999 **SAN ANTONIO TX 78216	338093 *PALO PINTO	PALO PINTO *PALO PINTO
78-0029 *GASOLINE ** 6,000	HYDPRO, INC. *17330 PRESTON ROAD, #108 D **DALLAS TX 75252	421149 *STEPHENS	ELIASVILLE *ELIASVILLE
78-0372 *GASOLINE ** 35,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS
78-0403 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *EASTLAND	RANGER *VARIOUS
78-0620 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *EASTLAND	CISCO *VARIOS
78-0639 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *ERATH	MORGAN HILL *VARIOUS

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0628 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PARKER	SPRINGTOWN *VARIOUS
7B-0775 *GASOLINE ** 2,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *CALLAHAN	COTTONWOOD *VARIOUS
7B-0593 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *COMANCHE	HUCKABAY *VARIOUS
7B-0504 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PALO PINTO	LONE CAMP *VARIOUS
7B-0811 *GASOLINE ** 500	ODESSA INDUSTRIES, INC. *3800 EAST 42ND ST, STE 300 **ODESSA TX 79762	618284 *BROWN	CROSSCUT PLANT *BROWN COUNTY REGULAR; DALE (CADD)
7B-0807 *GASOLINE ** 1,000	PALOMA COMPANY *4777 INTERFIRST ONE BUILDING **DALLAS TX 75202	637423 *COLEMAN	PALOMA GAS PLANT *MOMAC (MORRIS)
7B-0711 *GASOLINE ** 65	PANHANDLE PRODUCING COMPANY *601 N.W. LOOP 410-STE 808 **SAN ANTONIO TX 78216	638350 *TAYLOR	MERKEL *BLAIR, NORTH (ELLENBURGER)
7B-0804 *GASOLINE ** 100	PEEJAY EXPLORATION INC. *P. O. BOX 918 **EASTLAND TX 76448	650210 *EASTLAND	SIBLEY COMPRESSOR *EASTLAND COUNTY REGULAR (GAS)
7B-0494 *GASOLINE ** 5,000	PERMIAN CORPORATION, THE *P.O. BOX 1183 **HOUSTON TX 77001	655800 *STEPHENS	POSSUM KINGDOM *JILL "N"
7B-0819 *GASOLINE ** 4,000	PRISM ENTERPRISES, INC. *6116 N. CENTRAL EXPRESSWAY #710 **DALLAS TX 75206	679230 *EASTLAND	RANGER PLANT *RANGER NW, MARBLE FALLS; BLACK LIME WEST
7B-0818 *GASOLINE ** 1,000	PRONTO GAS PRODUCTS, INC. *PO BOX 838 **ABILENE TX 79604	681453 *THROCKMORTON	ELBERT *THROCKMORTON COUNTY REGULAR
7B-0767 *GASOLINE ** 2,000	PRONTO GAS PRODUCTS, INC. *PO BOX 838 **ABILENE TX 79604	681453 *SHACKELFORD	MORAN PLANT *MORAN, E. (3800), KLM (CONGL., LOWER), SHACKLEFORD

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7B-0637	RICHARDSON, SID CARBON & GAS CO.	709175	ESKOTA PLANT
*GASOLINE	*5011 E. 51ST #78	*FISHER	*ESKOTA
** 15,000	**ODESSA TX 79762		
7B-0773	S-V OPERATORS, INC.	741914	SILVER VALLEY
*GASOLINE	*211 N. ERVAY BLDG, STE 1810	*COLEMAN	*NENA GAIL, LOWER GARDNER
** 1,000	**DALLAS TX 75201		
7B-0822	SHILOH OPERATING & EXPLORATION	777300	CALHOUN PLANT
*GASOLINE	*ONE ENERGY SQUARE, STE. 4A	*COMANCHE	*MITTIE (MARBLE FALLS)
** 150	**ABILENE TX 79601		
7B-0736	SOUTHLAND ROYALTY COMPANY	805630	BLACKWELL
*GASOLINE	*801 CHERRY ST.	*NOLAN	*SUGGS & SWEET
** 2,500	**FORT WORTH TX 76102		
7B-0789	SUN EXPL. & PROD. CO.-ABILENE	829432	OCHO JUAN GAS COND. UNIT
*GASOLINE	*PD BOX 2817	*FISHER	*OCHO JUAN (CANYON REEF)
** 200	**ABILENE TX 79604		
7B-0814	T-SQUARE PETROLEUM	834238	LOST RIVER
*GASOLINE	*RT. 2, BOX 52	*EASTLAND	*EASTLAND CNTY REG AND EASTLAND CNTY REG (GAS)
** 1,000	**RISING STAR TX 76471		
7B-0684	TIERRA EXPLORATION INC.	859945	COLEMAN COMPRESSOR STATION
*GASOLINE	*800 W. WALL #C	*COLEMAN	*COLEMAN, S. "BRENEKE"
** 532	**MIDLAND TX 79701		
7B-0583	TONKAWA GAS PROCESSING CO.	862150	SHACKELFORD
*GASOLINE	*BOX 1412	*CALLAHAN	*VARIOUS
** 17,746	**PECOS TX 79772		
7B-0688	UNION TEXAS PETROLEUM CORP.	877060	W. D. NOEL PLANT
*GASOLINE	*P. O. BOX 2120	*EASTLAND	*VARIOUS
** 30,000	**HOUSTON TX 77252		
7B-0613	WARREN PETROLEUM COMPANY	898000	TOLAR
*GASOLINE	*PO BOX 1589	*HOOD	*LIPAN 8STRAWN9
** 4,211	**TULSA OK 74102		
7B-0050	WARREN PETROLEUM-COMPANY	898000	BRECKENRIDGE
*GASOLINE	*PO BOX 1589	*STEPHENS	*STEPHENS, PARKS, RUGULAR, NECESSITY
** 6,000	**TULSA OK 74102		
7B-0556	WARREN PETROLEUM COMPANY	898000	SHACKELFORD
*GASOLINE	*PO BOX 1589	*SHACKELFORD	*VARIOUS
** 12,000	**TULSA OK 74102		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT 7C			
7C-0150 *GASOLINE ** 3,438	ANADARKO PETROLEUM CORP. *P. O. BOX 2497 **MIDLAND TX 79702	020572 *TOM GREEN	CARLSBAD *HIGGINS RANCH FIELD
7C-0047 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 638 **ELDORADO TX 76936	029340 *UPTON	CRANE GASOLINE PLANT *WILSHIRE
7C-0024 *GASOLINE ** 56,000	ARCO OIL & GAS CO. *BOX 638 **ELDORADO TX 76936	029340 *SCHLEICHER	ELDORADO GAS PLANT *HULLDALE
7C-0138 *GASOLINE ** 15,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *SUTTON	CLARKSON *VARIOUS
7C-0020 *GASOLINE ** 5,593	CAL GAS CORPORATION *SONORA ROUTE **CHRISTOVAL TX 76935	123585 *TOM GREEN	H.J. STRAWN *H.J. STRAWN
7C-0023 *GASOLINE ** 3,526	CITIES SERVICE OIL & GAS CORP. *BOX 1919 **MIDLAND TX 79702	154375 *CROCKETT	WEST WORLD PROCESSING PLANT *WEST WORLD, RANCH STRAWN, & ESCONDIDO
7C-0002 *GASOLINE ** 5,500	CITIES SERVICE OIL & GAS CORP. *BOX 1919 **MIDLAND TX 79702	154375 *SCHLEICHER	PAGE *PAGE
7C-0018 *GASOLINE ** 6,000	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *REAGAN	TEXON *BIG LAKE
7C-0113 *GASOLINE ** 6,000	DAVIS, J.L.-BIG LAKE GASOLNE PLT *211 N. COLORADO ST. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0230 *GASOLINE ** 14,000	DAVIS, J.L.-CONCHO GASOLINE PLT *211 N. COLORADO **MIDLAND TX 79701	204827 *CONCHO	CONCHO GASOLINE PLANT *VARIOUS
7C-0196 *GASOLINE ** 90,000	EL PASO HYDROCARBONS COMPANY *801 CHERRY ST. **FORT WORTH TX 76102	246991 *UPTON	BENEDUM II *CALVIN, SPRAYBERRY, BENEDUM, STILES

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0011 *GASOLINE ** 169,000	EL PASO NATURAL GAS CO. *BOX 1492-ATTN. PRORATION DEPT. **EL PASO TX 79978	250300 *REAGAN	MIDKIFF *SPRABERRY
7C-0179 *GASOLINE ** 10,000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *IRION	MIDDLE CONCHO *VARIOUS
7C-0013 *GASOLINE ** 25,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *IRION	MERTZON GAS PRODUCTS PLANT *DOVE CREEK, BROOKS, MERTZON
7C-0151 *GASOLINE ** 15,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *SCHLEICHER	MERTZON SATILLITE GAS PROD. *VELREX, ELDORADO
7C-0097 *GASOLINE ** 25,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0043 *GASOLINE ** 50,000	HNG GAS LIQUIDS, INC. *P. O. BOX 1188 **HOUSTON TX 77001	390533 *SUTTON	SONORA *SAWYER
7C-0244 *GASOLINE ** 1,200	INDIAN WELLS OIL COMPANY *6601 ARDEN ROAD **SAN ANGELO TX 76901	423822 *IRION	ROCKER B COMPRESSOR *ELA SUGG (WOLFCAMP) ROCKER B
7C-0073 *GASOLINE ** 11,814	IRION COUNTY PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *ROCKER "B"
7C-0248 *GASOLINE ** 900	KG GAS PROCESSORS LTD. *P. O. BOX 5467 **ABILENE TX 79608	448495 *RUNNELS	WINTERS PLANT *WINTERS (CAPPS)
7C-0022 *GASOLINE **3,036,200	LADD PETROLEUM CORP. *370 17TH STREET #1700 **DENVER CO 80202	480955 *CROCKETT	SOUTHWEST OZONA *OZONA (SOUTH CANYON) V.I.P.
7C-0076 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *SUTTON	SUTTON COUNTY PLANT *VARIOUS
7C-0224 *GASOLINE ** 500	LDS ARROYOS PROPERTIES, INC. *P. O. BOX 11646 **FORT WORTH TX 76109	509127 *RUNNELS	WEST BALLINGER PLANT *BALLINGER WEST (GARDNER), BIG ED (GDNR. LM.) ETC.

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0005	MARATHON OIL COMPANY	525380	SUSAN PEAK
*GASOLINE	*BOX 552	*TOM GREEN	*SUSAN PEAK
** 3,600	**MIDLAND TX 79702		
7C-0019	OZONA GAS PROCESSING PLANT	630610	OZONA GAS PROCESSING PLANT
*GASOLINE	*100 N.E. LOOP 410, STE 1400	*CROCKETT	*OZONA
** 60,000	**SAN ANTONIO TX 78216		
7C-0106	OZONA GASOLINE PLANT	630612	OZONA GASOLINE PLANT
*GASOLINE	*211 N. COLORADO ST.	*CROCKETT	*
** 3,857	**MIDLAND TX 79701		
7C-0050	PERMIAN CORPORATION, THE	655800	TODD PLANT
*GASOLINE	*BOX 3119	*CROCKETT	*TODD ELKHORN
** 1,939	**MIDLAND TX 79702		
7C-0067	PHILLIPS 66 NATURAL GAS COMPANY	661637	ENCONTRADO (GATHERING SYSTEM)
*GASOLINE	*4001 PENBROOK	*CROCKETT	*ENCONTRADO, ESCONDIDO
** 3,300	**ODESSA TX 79762		
7C-0177	PHILLIPS 66 NATURAL GAS COMPANY	661637	PERRY RANCH PLANT
*GASOLINE	*4001 PENBROOK	*CROCKETT	*OZONA FIELDS - UNIV. 31 FIELDS
** 15,000	**ODESSA TX 79762		
7C-0187	PHILLIPS 66 NATURAL GAS COMPANY	661637	BENEDUM GATHERING SYSTEM
*GASOLINE	*4001 PENBROOK	*UPTON	*CALVIN, BENEDUM, SPRABERRY, STILES
** 40,000	**ODESSA TX 79762		
7C-0188	PRODUCERS GAS COMPANY	680250	SUTTON CO.
*GASOLINE	*4305 NORTH GARFIELD, STE 239	*SUTTON	*VARIOUS
** 12,166	**MIDLAND TX 79705		
7C-0195	PRONTO GAS PRODUCTS, INC.	681453	WALL PLANT
*GASOLINE	*PO BOX 838	*TOM GREEN	*VARIOUS
** 810	**ABILENE TX 79604		
7C-0031	SHELL WESTERN E&P INC.	774720	N.W. OZONA GAS PLANT
*GASOLINE	*P. O. BOX 576	*CROCKETT	*OZONA CANYON SAND-SPRABERRY
** 10,000	**HOUSTON TX 77001		
7C-0009	SHELL WESTERN E&P INC.	774720	TIPPETT GAS PLANT
*GASOLINE	*P. O. BOX 576	*CROCKETT	*EL CINCO, CROSSETT WEST TIPPETT
** 80,000	**HOUSTON TX 77001		
7C-0038	SOUTHWEST-FOREST GAS GATH. CO.	806170	ROCKER B-1
*GASOLINE	*211 N COLORADO	*REAGAN	*SPRABERRY
** 9,415	**MIDLAND TX 79701		

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0160 *GASOLINE ** 5,000	SOUTHWESTERN GAS PIPELINE INC. *P.O. BOX 4000 **SPRING TX 77387	806720 *CROCKETT	CROCKETT COUNTY PLANT *INGHAM DEVONIAN
7C-0098 *GASOLINE ** 2,300	STILES GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0036 *GASOLINE ** 41,130	SUN EXPL. & PROD. CO.-ABILENE *PO BOX 2817 **ABILENE TX 79604	829432 *COKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0035 *GASOLINE ** 11,977	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0194 *GASOLINE ** 2,000	TUCKER DRILLING COMPANY, INC. *BOX 1876 **SAN ANGELO TX 76902	872440 *TOM GREEN	K.W.B. GAS PLANT *K.W.B.(STRAWN), K.W.B.(STRAWN LD), K.W.B.(CANYON)
7C-0044 *GASOLINE ** 25,000	UNION TEXAS PRODUCTS CORPORATION *P O BOX 2120 **HOUSTON TX 77252	877066 *COKE	PERKINS *VARIOUS
7C-0042 *GASOLINE ** 50,000	UNION TEXAS PRODUCTS CORPORATION *P O BOX 2120 **HOUSTON TX 77252	877066 *UPTON	BENEDUM, PEMBROOK, WEINER FLOYD *VARIOUS
7C-0185 *GASOLINE ** 36,603	VALERO HYDROCARBONS COMPANY *BOX 500 ATTN: TERRY EARLEY **SAN ANTONIO TX 78292	881285 *SUTTON	SONORA *VARIOUS
DISTRICT 08			
08-3234 *GASOLINE ** 11,897	ADOBE RESOURCES CORPORATION *300 W. TEXAS, STE. 1100 **MIDLAND TX 79701	008398 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-0755 *GASOLINE ** 107,000	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASOLINE ** 40,000	AMOCO PRODUCTION CO.-ANDREWS *P.O. BOX 249 **ANDREWS TX 79714	020430 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-0704 *GASOLINE ** 10,000	AMOCO PRODUCTION CO.-ANDREWS *P.O. BOX 249 **ANDREWS TX 79714	020430 *ANDREWS	SOUTH FULLERTON GASOLINE PLANT *VARIOUS
08-2284 *GASOLINE ** 5,000	AMOCO PRODUCTION CO.-ANDREWS *P.O. BOX 249 **ANDREWS TX 79714	020430 *WINKLER	MONAHANS GASOLINE PLANT *HALLEY; MONAHANS, NORTH
08-3372 *GASOLINE ** 50,000	ARCO OIL & GAS CO. *BOX 952 **KERMIT TX 79745	029340 *WINKLER	CRITTENDON CRYOGENIC PLANT *CRITTENDON
08-0642 *GASOLINE ** 140,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *CRANE	BLOCK 31 *BLOCK 31
08-3384 *GASOLINE ** 57,032	BASS, PERRY R. *P O BOX 964 **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2589 *GASOLINE ** 30,000	CABOT CORP. *P O BOX 50020 **AMARILLO TX 79159	121930 *WARD	ESTES PLANT *NORTH
08-2591 *GASOLINE ** 40,000	CABOT CORP. *P O BOX 50020 **AMARILLO TX 79159	121930 *WINKLER	WALTON *WALTON
08-3021 *GASOLINE ** 35,000	CABOT CORP. *P O BOX 50020 **AMARILLO TX 79159	121930 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-3433 *GASOLINE ** 197	CHAMPLIN PETROLEUM CO. *1400 SMITH ST #1500 J.R.CARTER **HOUSTON TX 77002	143750 *STERLING	SOUTH WEST CONGER *SO. WEST CONGER
08-3375 *GASOLINE ** 5,194	CITIES SERVICE OIL & GAS CORP. *RT 2, BOX 5167 **ODESSA TX 79764	154375 *ECTOR	ECTOR PLANT *HARPER
08-2641 *GASOLINE ** 81,059	CITIES SERVICE OIL & GAS CORP. *RT 2, BOX 5167 **ODESSA TX 79764	154375 *MIDLAND	ROBERTS RANCH PROCESSING PLANT *DORA ROBERTS, VIREY, & WARSAN
08-2424 *GASOLINE ** 5,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *REEVES	RAMSEY *VARIOUS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-3346 *GASOLINE ** 13,336	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *STERLING	STERLING *CONGER (CANYON)
08-0055 *GASOLINE ** 26,000	EL PASO HYDROCARBONS COMPANY *801 CHERRY ST. **FORT WORTH TX 76102	246991 *ECTOR	FOSTER GASOLINE PLANT *FOSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-0720 *GASOLINE ** 17,000	EL PASO NATURAL GAS CO. *BOX 1492-ATN. PRORATION DEPT. **EL PASO TX 79978	250300 *WARD	SEALY-SMITH *MONAHANS AND YARBROUGH-ALLEN
08-1995 *GASOLINE ** 18,000	ENRON GAS PROCESSING COMPANY *2223 DODGE STREET **OMAHA NE 68102	253195 *CRANE	IMPERIAL GAS PLANT *ABELLS
08-3247 *GASOLINE ** 1,000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-3315 *GASOLINE ** 100,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYOTE *BLOCK 16 (DEV. & ELLEN.)
08-2744 *GASOLINE ** 60,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	SAND HILLS *CORDONA LAKE & SAND HILLS
08-3430 *GASOLINE ** 5,280	GGSI GATHERING & PROCESSING CO. *300 W. TEXAS, STE 1100 **MIDLAND TX 79701	302574 *GLASSCOCK	APPLE CREEK *FUSSELMAN AND STRAWN
08-3494 *GASOLINE ** 2,000	HIGH PLAINS GAS SYSTEMS, INC. *P.O. BOX 3015 **BIG SPRING TX 79721	385551 *HOWARD	MOORE FIELD PLANT *MOORE
08-3130 *GASOLINE ** 3,500	HUNT OIL COMPANY *2900 INTERFIRST 1 BLDG. L.METZ **DALLAS TX 75202	416330 *PECOS	PECOS VALLEY (COMPRESSOR STA.) *PECOS VALLEY (5400' DEV.)
08-3421 *GASOLINE ** 2,000	KOCH HYDROCARBON COMPANY *P.O. BOX 130 **ROBERT LEE TX 76945	473710 *STERLING	STERLING COUNTY *JAMESON
08-3473 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PECOS	SHEFFIELD *SHEFFIELD SOUTHWEST

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-2820 *GASOLINE ** 21,602	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *PECOS	YATES GAS PLANT *YATES
08-2992 *GASOLINE ** 270,000	MOBIL PRODUCING TX. & N.M. INC. *P. O. BOX 38 **COYANOSA TX 79730	572550 *PECOS	WAHA PLANT *ATHEY, LOCKERIDGE, WORSHAM BAYER
08-0698 *GASOLINE ** 17,766	PECOS COMPANY *801 CHERRY ST **FORT WORTH TX 76102	648965 *PECOS	SANTA ROSA *PAYTON AND PECOS VALLEY
08-0250 *GASOLINE ** 80,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-1070 *GASOLINE ** 26,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK
08-1835 *GASOLINE ** 90,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *ANDREWS	ANDREWS *VARIOUS
08-0035 *GASOLINE ** 60,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *CRANE	CRANE *MCELROY
08-0053 *GASOLINE ** 380,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *ECTOR	GOLDSMITH *VARIOUS
08-2285 *GASOLINE ** 205,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *PECOS	PUCKETT *PUCKETT, ELLENBURGER & DEVONIAN
08-0100 *GASOLINE ** 125,000	RICHARDSON, SID, GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-0315 *GASOLINE ** 75,000	SHELL WESTERN E&P INC. *P. O. BOX 576 **HOUSTON TX 77001	774720 *ECTOR	TXL GASOLINE PLANT *TXL-WHEELER
08-3488 *GASOLINE ** 4,000	SOUTHLAND ROYALTY COMPANY *801 CHERRY ST. **FORT WORTH TX 76102	805630 *STERLING	FLINT ESTATE *CONGER PENN

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3501 *GASOLINE ** 7,000	TENNECO OIL COMPANY-TGCD *P.O. BOX 2511 1FP-2712 **HOUSTON TX 77001	841501 *PECOS	MENDEL ESTATES GAS PLANT *MARALO WOLFCAMP
08-3100 *GASOLINE ** 8,015	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *ANDREWS	MABEE *SAN ANDRES-LOWE SILURIAN
08-3482 *GASOLINE ** 2,100	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *MIDLAND	BRADFORD RANCH PLANT *BRADFORD RANCH (ATOKA)
08-2694 *GASOLINE ** 21,625	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *WINKLER	SOUTH KERMIT *KERMIT
08-1100 *GASOLINE ** 48,496	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *HOWARD	FAST VEALMOOR GASOLINE PLANT *VEALMOOR
08-3492 *GASOLINE ** 1,400	TIDEWATER PROCESS ENGINEERING *P.O. BOX 19770 **HOUSTON TX 77224	859620 *MIDLAND	SPRAYBERRY *VARIOUS
08-3321 *GASOLINE ** 99,646	TOKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *PECOS	COYANOSA *VARIOUS
08-3007 *GASOLINE ** 75,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-3470 *GASOLINE ** 2,077	VALERO HYDROCARBONS COMPANY *BOX 500 ATTN: TERRY EARLEY **SAN ANTONIO TX 78292	881285 *PECOS	FT. STOCKTON *VARIOUS
08-3441 *GASOLINE ** 40,000	VALERO HYDROCARBONS COMPANY *BOX 500 ATTN: TERRY EARLEY **SAN ANTONIO TX 78292	881285 *STERLING	SID RICHARDSON *VARIOUS
08-3417 *GASOLINE ** 42,065	VALERO HYDROCARBONS COMPANY *BOX 500 ATTN: TERRY EARLEY **SAN ANTONIO TX 78292	881285 *GLASSCOCK	GARDEN CITY *VARIOUS
08-3350 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PJ BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WORSHAM

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-0651 *GASOLINE ** 105,000	WARREN PETROLEUM COMPANY *PD BOX 1589 **TULSA OK 74102	898000 *CRANE	WADDELL *SAND HILLS, UNIVERSITY-WADDELL, LEA
08-2077 *GASOLINE ** 35,000	WARREN PETROLEUM COMPANY *PD BOX 1589 **TULSA OK 74102	898000 *WARD	MONAHANS *NORTH WARD ESTATES
08-2886 *GASOLINE ** 150,000	WARREN PETROLEUM COMPANY *PD BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS
DISTRICT 8A			
8A-2100 *GASOLINE ** 4,500	AMERADA HESS CORPORATION *P. O. BOX 311 **BROWNFIELD TX 79316	016980 *TERRY	ADAIR GAS PLANT *ADAIR
8A-0131 *GASOLINE ** 17,000	AMERADA HESS CORPORATION *P. O. BOX 1570 **SEMINOLE TX 79360	016980 *GAINES	SSAU CO2 RECOVERY PLT. *SEMINOLE SAN ANDRES
8A-0132 *GASOLINE ** 100	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HOCKLEY	MALLET CO2 PLANT *SLAUGHTER
8A-0600 *GASOLINE ** 2,384	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HOCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0667 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HOCKLEY	LEVELLAND GASOLINE PLANT *LEV., NW (STRAWN); AND SMYER (CANYON AND STRAWN)
8A-0130 *GASOLINE ** 4,000	ARCO OIL & GAS CO. *P.O. BOX 1029 **PLAINS TX 79355	029340 *YDOKUM	SABLE CO2 PROCESSING PLANT *SABLE SAN ANDRES
8A-0138 *GASOLINE ** 50	BAR H PRODUCTION, INC. *3705 MAPLEWOOD, STE. 100 **WICHITA FALLS TX 76308	049740 *KING	RRR 6666 PLANT *VARIOUS
8A-0879 *GASOLINE ** 43,500	BHP PETROLEUM COMPANY INC. *500 W. TEXAS #1300 ZDOT THOMAS **MIDLAND TX 79701	068630 *SCURRY	DIAMOND "M" *DIAMOND "M"-SHARON RIDGE-KELLY-SNYDER

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0076 *GASOLINE ** 17,000	CABOT CORP. *P O BOX 50020 **AMARILLO TX 79159	121930 *HOCKLEY	LEVELLAND GAS TREATING PLANT *DLS CLAUENE, LEVELLAND, BUCKSHOT
8A-0047 *GASOLINE ** 3,000	CITIES SERVICE OIL & GAS CORP. *P. O. BOX 156 **WELCH TX 79377	154375 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-2642 *GASOLINE ** 35,000	CITIES SERVICE OIL & GAS CORP. *PO BOX 239 **SEMINOLE TX 79360	154375 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0129 *GASOLINE ** 2,000	MID PLAINS PETROCHEM, INC. *P.O. BOX 3247 **LUBBOCK TX 79452	565891 *GARZA	PLEASANT VALLEY PLANT *STORIE, HACKBERRY, PHD, GARZA SOUTH, SUNILAND
8A-0134 *GASOLINE ** 500	MID PLAINS PETROCHEM, INC. *P.O. BOX 3247 **LUBBOCK TX 79452	565891 *GARZA	CEDAR HILL *GARZA
8A-1040 *GASOLINE ** 24,000	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 1397 **SNYDER TX 79549	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0078 *GASOLINE ** 1,255	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FORT WORTH TX 76102	575000 *GAINES	PAN AM MONCRIEF CEDAR LAKE *CEDAR LAKE
8A-0136 *GASOLINE ** 750	PALOMA COMPANY *4777 INTERFIRST ONE BUILDING **DALLAS TX 75202	637423 *BORDEN	MESQUITE GAS FACILITY *RED AND LAMB
8A-0108 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *5011 E. 51ST #7B **ODESSA TX 79762	709175 *COTTLE	CHALK *STESCOTT
8A-0094 *GASOLINE ** 223,000	SHELL WESTERN E&P INC. *P. O. BOX 576 **HOUSTON TX 77001	774720 *YOAKUM	WASSON *WASSON BRAHANEY
8A-2786 *GASOLINE ** 150,000	SUN EXPLORATION & PRODUCTION CO. *ARAH ROUTE **SNYDER TX 79549	829430 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-2454 *GASOLINE ** 21,498	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *SCURRY	FULLER GASOLINE PLANT *COGDELL

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0095 *GASOLINE ** 4,500	UNION TEXAS PRODUCTS CORPORATION *P O BOX 2120 **HOUSTON TX 77252	877066 *TERRY	WELLMAN *WELLMAN
8A-0843 *GASOLINE ** 35,870	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *SCURRY	NO. SNYDER GAS PROCESSING *KELLY-SNYDER
8A-0098 *GASOLINE ** 675	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *TERRY	TERRY *NORTH KINGDOM ABO
DISTRICT 09			
09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76046	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0267 *GASOLINE ** 1,500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)
09-0305 *GASOLINE ** 9,000	CITIES SERVICE OIL & GAS CORP. *P. O. DRAWER 750 **GRAHAM TX 76046	154375 *YOUNG	FLAT ROCK CREEK *NAPECO (MISS)
09-0301 *GASOLINE ** 1,800	CITIES SERVICE OIL & GAS CORP. *P. O. DRAWER 750 **GRAHAM TX 76046	154375 *ARCHER	MARKLEY *ARCHER & YOUNG REGULAR
09-0082 *GASOLINE ** 60,000	CITIES SERVICE OIL & GAS CORP. *BOX 68 **CHICO TX 76030	154375 *WISE	CHICO *VARIOUS
09-0100 *GASOLINE ** 2,035	CITIES SERVICE OIL & GAS CORP. *P. O. DRAWER 750 **GRAHAM TX 76046	154375 *YOUNG	GRAHAM *YOUNG COUNTY REGULAR
09-0221 *GASOLINE ** 1,195	CITIES SERVICE OIL & GAS CORP. *P. O. DRAWER 750 **GRAHAM TX 76046	154375 *ARCHER	OLNEY *A & D
09-0322 *GASOLINE ** 3,000	COASTAL GAS GATHERING CO. *P. O. BOX 820905 **HOUSTON TX 77282	161623 *GRAYSON	GRAYSON COUNTY REFRIGERATION PLT *POTTSBORO WEST; PERRIN, N AFF; SOUTH MAYD, NORTH

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0120 *GASOLINE ** 7,500	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0094 *GASOLINE ** 3,227	DAVIS, J. L.-BOWIE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204825 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0303 *GASOLINE ** 1,500	EAGLE PETROLEUM CORPORATION *BOX 493 **HOLLIDAY TX 76366	238640 *YOUNG	EAGLE THRIFTWAY GAS PLT *JAMES
09-0261 *GASOLINE ** 750	EAGLE PETROLEUM CORPORATION *BOX 493 **HOLLIDAY TX 76366	238640 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
09-0283 *GASOLINE ** 18,000	ENSERCH PROCESSING PARTNERS, LTD *P.O. BOX 552 **DECATUR TX 76234	253208 *WISE	DECATUR *VARIOUS
09-0302 *GASOLINE ** 30,000	ENSERCH PROCESSING PARTNERS, LTD *P.O. BOX 523 **CHICO TX 76030	253208 *JACK	CHICO *VARIOUS
09-0321 *GASOLINE ** 1,000	ENSERCH PROCESSING PARTNERS, LTD *P.O. BOX 523 **CHICO TX 76030	253208 *HARDEMAN	REPRIEVE *VARIOUS
09-0256 *GASOLINE ** 10,987	ENSERCH PROCESSING PARTNERS, LTD *P.O. BOX 523 **CHICO TX 76030	253208 *KNOX	GILLILAND *MAIN LINE
09-0329 *GASOLINE ** 100	EXPANDO OIL COMPANY *P O DRAWER 8246 **WICHITA FALLS TX 76307	257010 *HARDEMAN	MCNABB GAS PLANT *F H MCNABB (MISSISSIPPIAN)
09-0307 *GASOLINE ** 100	FAST GAS, INC. *P.O. BOX 1100 **HOBBS NM 88240	263641 *JACK	FAST GAS COMPRESSOR *SEWELL
09-0316 *GASOLINE ** 2,000	KIBO COMPRESSOR CORP. *PO BOX BRC **WICHITA FALLS TX 76307	458815 *WILBARGER	KIBO GAS PLT. #1 *WILBARGER CO. REGULAR #1
09-0311 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	WORSHAM STEED *VARIOUS

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0259	LIQUID ENERGY CORPORATION	502760	GIBTOWN
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JACK	*VARIOUS
** 9,500	**SPRING TX 77380		
09-0062	LIQUID ENERGY CORPORATION	502760	BRIDGEPORT
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*WISE	*BOONEVILLE BEND
** 15,000	**SPRING TX 77380		
09-0229	LIQUID ENERGY CORPORATION	502760	BARTON CHAPEL
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JACK	*VARIOUS
** 15,000	**SPRING TX 77380		
09-0202	LIQUID ENERGY CORPORATION	502760	PONDER
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*DENTON	*VARIOUS
** 3,000	**SPRING TX 77380		
09-0225	LITTLE, QUINTIN COMPANY, THE	503712	SANDUSKY PLANT
*GASOLINE	*BOX 1509	*GRAYSON	*GRAYSON COUNTY
** 1,000	**ARDMORE OK 73402		
09-0328	LONGHORN GATHERING COMPANY	508014	STRUM
*GASOLINE	*P O BOX 2325	*ARCHER	*VOGTSBERGER
** 1,500	**WICHITA FALLS TX 76307		
09-0332	MITCHELL ENERGY CORPORATION	570655	ASCCU CO2 RECYCLE FAC.
*GASOLINE	*P. O. BOX 7	*WISE	*ALVORD SOUTH CADDO CONGL. UNIT
** 7,500	**BRIDGEPORT TX 76026		
09-0080	MOBIL PRODUCING TX. & N.M. INC.	572550	ELECTRA
*GASOLINE	*P O BOX 1232	*WILBARGER	*WICHITA & WILBARGER
** 1,150	**ELECTRA TX 76360		
09-0318	NORTHBRIDGE OIL COMPANY	614600	SMITHFIELD
*GASOLINE	*P O BOX 6087	*JACK	*CLAY-RAY CONGL., PRICE CONGL., JACK CO. REG. ETC.
** 650	**TEXARKANA TX 75505		
09-0317	PRONTO GAS PRODUCTS, INC.	681453	ARCHER CITY
*GASOLINE	*PO BOX 838	*ARCHER	*ARCHER CITY S.E. (MISS) & DOUG PERRYMAN (CADDO)
** 1,000	**ABILENE TX 79604		
09-0326	PRONTO GAS PRODUCTS, INC.	681453	KNOX CITY
*GASOLINE	*PO BOX 838	*KNOX	*TANNEHILL
** 2,000	**ABILENE TX 79604		
09-0058	SAGE ENERGY COMPANY	743215	CONLEY
*GASOLINE	*10101 REUNION PLACE #800	*HARDEMAN	*CONLEY, ODELL, THRASH, & OBNENHAUS
** 9,000	**SAN ANTONIO TX 78216		

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0315	SIVELLS GAS, LTD.	785159	SIVELLS
*GASOLINE	*BOX 788	*COOKE	*SIVELLS BEND
** 1,500	**DUNCAN OK 73533		
09-0333	SOUTHERN GAS PROCESSORS, INC.	803825	OLNEY GAS PROCESSING PLANT
*GASOLINE	*BOX 634	*YOUNG	*VARIOUS
** 1,500	**OLNEY TX 76374		
09-0092	SOUTHERN TRANSMISSION COMPANY	805380	JUPITER
*GASOLINE	*3200 RIVERFRONT DRIVE, STE 104	*JACK	*BOONSVILLE BCG
** 642	**FORT WORTH TX 76107		
09-0309	SUN GAS TRANSMISSION CO., INC.	829293	KNOX COUNTY GAS SYSTEM
*GASOLINE	*P.O. BOX 2880	*KNOX	*FANT (CONGL., LO)
** 334	**DALLAS TX 75221		
09-0158	TEXACO INC.	844110	HANDY PROCESSING PLANT
*GASOLINE	*P. O. BOX 3000	*GRAYSON	*HANDY
** 2,370	**TULSA OK 74102		
09-0227	TONKAWA GAS PROCESSING CO.	862150	DENTON PLANT
*GASOLINE	*BOX 6460	*DENTON	*VARIOUS
** 7,215	**TYLER TX 75711		
09-0066	UNION TEXAS PRODUCTS CORPORATION	877066	WALNUT BEND #5
*GASOLINE	*P O BOX 2120	*COOKE	*WALNUT BEND SANDUSKY
** 26,000	**HOUSTON TX 77252		
09-0050	UPHAM OIL & GAS COMPANY	878925	BRIDGEPORT GASOLINE PLANT
*GASOLINE	*BOX 940	*WISE	*VARIOUS
** 1,700	**MINERAL WELLS TX 76067		
09-0323	W. G. S. PROPERTIES, INC.	888123	SIMPSON COMMON POINT
*GASOLINE	*P O BOX 217	*JACK	*BRYSON EAST
** 600	**JACKSBORO TX 76056		
09-0208	W W SUB INC.	888569	MARKLEY
*GASOLINE	*1111 7TH ST	*JACK	*MARKLEY SE MARBLE FALLS
** 400	**WICHITA FALLS TX 76301		
09-0097	WARREN PETROLEUM COMPANY	898000	NORTH SHERMAN (234)
*GASOLINE	*PO BOX 1589	*GRAYSON	*SHERMAN
** 36,000	**TULSA OK 74102		
09-0304	WARREN PETROLEUM COMPANY	898000	SHERMAN
*GASOLINE	*PO BOX 1589	*GRAYSON	*SOUTH MAHD N. E. FIELD
** 7,000	**TULSA OK 74102		

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT 10			
10-1066	ASPEN PETROLEUM, INC.	035447	SHEPHERD(LTX UNIT)
*GASOLINE	*BOX 696	*GRAY	*PANHANDLE
** 500	**PAMPA TX 79065		
10-1050	BHI ENERGY CORPORATION	040668	CHRISTIAN"A"
*GASOLINE	*107 BROADMOOR	*CARSON	*PANHANDLE
** 500	**BORGER TX 79007		
10-1045	BHI ENERGY CORPORATION	040668	CHRISTIAN
*GASOLINE	*107 BROADMOOR	*CARSON	*PANHANDLE
** 500	**BORGER TX 79007		
10-1068	BURNETT CORP.	110000	BURNETT PLANT
*GASOLINE	*1ST NATL. BK. BLDG., STE. 450	*HUTCHINSON	*PANHANDLE
** 1,500	**AMARILLO TX 79101		
10-1029	CABOT CORP.	121930	GRAY COUNTY
*GASOLINE	*P O BOX 50020	*CARSON	*VARIOUS
** 3,000	**AMARILLO TX 79159		
10-0021	CABOT CORP.	121930	BRYAN COMPRESSOR STATION
*GASOLINE	*P O BOX 50020	*CARSON	*SOUR
** 3,790	**AMARILLO TX 79159		
10-0502	CABOT CORP.	121930	PAMPA GASOLINE PLANT
*GASOLINE	*P O BOX 50020	*GRAY	*EAST AND WEST PANHANDLE
** 45,000	**AMARILLO TX 79159		
10-0071	CABOT CORP.	121930	TURKEY CREEK
*GASOLINE	*P O BOX 50020	*POTTER	*WEST PANHANDLE AND RED CAVE
** 60,000	**AMARILLO TX 79159		
10-1004	CABOT CORP.	121930	YAKE-MERCHANT
*GASOLINE	*P O BOX 50020	*MOORE	*VARIOUS
** 1,000	**AMARILLO TX 79159		
10-0912	CABOT CORP.	121930	ARRINGTON GASOLINE PLANT
*GASOLINE	*P O BOX 50020	*HEMPHILL	*VARIOUS
** 116,736	**AMARILLO TX 79159		
10-0919	CABOT CORP.	121930	CARSON COUNTY GAS PROCESSING PLA
*GASOLINE	*P O BOX 50020	*CARSON	*PANHANDLE
** 7,759	**AMARILLO TX 79159		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0935 *GASOLINE ** 21,452	CABOT CORP. *P O BOX 50020 **AMARILLO TX 79159	121930 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0955 *GASOLINE ** 1,700	CAL-T OIL COMPANY *P.O. BOX 1028 **BORGER TX 79007	125954 *HUTCHINSON	CARVER WF GAS INJECTION *PANHANDLE-HUTCHINSON
10-1058 *GASOLINE ** 3,000	CAPROCK ENGINEERS, INC. *P. O. BOX 341 **PAMPA TX 79065	130474 *CARSON	TINA *PANHANDLE
10-1052 *GASOLINE ** 1,000	CAPROCK ENGINEERS, INC. *P. O. BOX 341 **PAMPA TX 79065	130474 *CARSON	BART "B" LTX UNIT *PANHANDLE FIELD
10-1049 *GASOLINE ** 500	CAPULIN OIL & GAS, INC. *PO BOX 1797 **PAMPA TX 79066	130534 *CARSON	EAKIN "A" *PANHANDLE
10-0073 *GASOLINE ** 8,000	CITIES SERVICE OIL & GAS CORP. *PO BOX 387 **LEFORS TX 79054	154375 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE
10-0060 *GASOLINE ** 100,000	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *CARSON	CARGRAY *WEST PANHANDLE
10-1024 *GASOLINE ** 1,315	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *HEMPHILL	CANADIAN GAS PLANT *VARIOUS
10-0064 *GASOLINE ** 450,000	DIAMOND SHAMROCK REF. & MKT'G CO *P. O. BOX 631 **AMARILLO TX 79173	216996 *OCHILTREE	MCKEE *WEST PANHANDLE, HUGOTON, OCHILTREE
10-1065 *GASOLINE ** 2,000	ENERGY-AGRI PRODUCTS, INC. *BOX 298 **PAMPA TX 79065	251939 *CARSON	GORES *PANHANDLE
10-1060 *GASOLINE ** 500	ENERGY-AGRI PRODUCTS, INC. *BOX 298 **PAMPA TX 79065	251939 *GRAY	GOOBER *PANHANDLE
10-0833 *GASOLINE ** 3,147	GERLANE PETROLEUM COMPANY *211 N. COLORADO **MIDLAND TX 79701	301400 *WHEELER	MOBEETIE GASOLINE PLANT *MOBEETIE

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-1027 *GASOLINE ** 1,300	HCW GAS PROCESSORS, INC. *P.O. BOX 10585 **MIDLAND TX 79702	369850 *GRAY	MCKAY UNIT (LTX UNIT) *PANHANDLE, WEST
10-1054 *GASOLINE ** 1,000	HUFO PRODUCTION CORPORATION *1016 ANDREWS HWY **MIDLAND TX 79701	411430 *CARSON	BURNFTT 25 (LTX UNIT) *PANHANDLE
10-1051 *GASOLINE ** 1,000	HUFO PRODUCTION CORPORATION *1016 ANDREWS HWY **MIDLAND TX 79701	411430 *CARSON	ELLER (LTX UNIT) *PANHANDLE
10-1048 *GASOLINE ** 227	KAARI OIL COMPANY, INC. *PO BOX 972 **PANPA TX 79065	449241 *CARSON	W. E. COBB (LTX UNIT) *PANHANDLE CARSON COUNTY
10-0037 *GASOLINE ** 40,000	KERR-MCGEE CORPORATION *BOX 2142 **PAMPA TX 79065	457780 *GRAY	PLANT #6 *WEST PANHANDLE
10-0920 *GASOLINE ** 43,500	KERR-MCGEE CORPORATION *P. O. BOX 956 **CANADIAN TX 79014	457780 *HEMPHILL	HOBART RANCH PLANT *MORROW, DOUGLAS, & GRANITE WASH
10-1063 *GASOLINE ** 600	KIM PETROLEUM CO., INC. *P.O. BOX 380 **PAMPA TX 79065	461685 *MOORE	SNEED PROCESSING PLANT *PANHANDLE-MOORE
10-1023 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *HUTCHINSON	CANADIAN RIVER PLANT *PANHANDLE-HUTCHINSON
10-1022 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MOORE	BRENT RANCH PLANT *VARIOUS
10-0041 *GASOLINE ** 132,000	MAPCO WESTPAN INC. *PO BOX 747 **FRITCH TX 79036	525260 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE
10-0564 *GASOLINE ** 112,000	MAPCO WESTPAN INC. *PO BOX 747 **FRITCH TX 79036	525260 *HUTCHINSON	WESTPAN *WEST PANHANDLE
10-0059 *GASOLINE ** 120,000	MESA OPERATING LTD PARTNERSHIP *P.O. BOX 2009 **AMARILLO TX 79189	561825 *POTTER	FAIN STATION *WEST PANHANDLE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-1041 *GASOLINE ** 3,000	MOBIL PRODUCING TX. & N.M. INC. *BOX 235 **CANADIAN TX 79014	572550 *HEMPHILL	FELDMAN GAS PLANT *FELDMAN
10-0930 *GASOLINE ** 31,228	MOBIL PRODUCING TX. & N.M. INC. *BOX 235 **CANADIAN TX 79014	572550 *HEMPHILL	CANADIAN GASOLINE PLANT *CANADIAN, NORTHEAST
10-0076 *GASOLINE ** 114,970	NATURAL GAS PIPELINE CO OF AMER. *RT. 2 **STINNETT TX 79083	600970 *MOORE	CP 170 *PANHANDLE
10-0061 *GASOLINE ** 114,900	NATURAL GAS PIPELINE CO OF AMER. *BOX 98 **FRITCH TX 79036	600970 *HUTCHINSON	PURIFICATION PLANT #161 *PANHANDLE
10-1070 *GASOLINE ** 4,000	PAGE PETROLEUM INC. *1000 635-8TH AV SW, CALGARY, ALB **CANADA 00100	634185 *HUTCHINSON	BARNHILL *PANHANDLE
10-1067 *GASOLINE ** 750	PETROLEUM INTERNATIONAL, INC. *P. O. BOX 2358 **PAMPA TX 79066	660340 *GRAY	BOWERS, J.B. "B" (LTX UNIT) *PANHANDLE, W.
10-0049 *GASOLINE ** 150,000	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS
10-0045 *GASOLINE ** 287,000	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *MOORE	DUMAS *WEST PANHANDLE
10-0078 *GASOLINE ** 167,163	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *MOORE	SNEED *WEST PANHANDLE
10-0052 *GASOLINE ** 75,000	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *GRAY	GRAY *WEST PANHANDLE AND PANHANDLE
10-0043 *GASOLINE ** 17,676	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *HUTCHINSON	PANTEX *PANHANDLE AND WEST PANHANDLE
10-0046 *GASOLINE ** 213,918	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *HANSFORD	SHERMAN *TEXAS HUGOTON

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-0968 *GASOLINE ** 7,505	PRODUCERS GAS COMPANY *5555 N.W. GRAND BLVD., SUITE 240 **OKLAHOMA CITY OK 73112	680250 *LIPSCOMB	SOUTH BOOKER GAS PLANT *LEAR (MORROW, UPPER)
10-1044 *GASOLINE ** 2,000	SEMCO GAS, INC. *4849 GREENVILLE AV #1000 **DALLAS TX 75206	766390 *LIPSCOMB	SEMCO WEST-LIPSCOMB *FOLLETT WEST (CHEROKEE)
10-1019 *GASOLINE ** 10,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *CARSON	BURNETT RANCH *PANHANDLE RANCH
10-1021 *GASOLINE ** 10,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *POTTER	PANGEA-BIVINS GAS PLANT *PANHANDLE (RED CAVE)
10-0069 *GASOLINE ** 30,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *CARSON	SCHAFFER *PANHANDLE WEST
10-0185 *GASOLINE ** 51,925	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *DCHILTREE	SPEARMAN *HANSFORD & HANSFORD
10-0585 *GASOLINE ** 0	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *GRAY	KINGSMILL *PANHANDLE WEST
10-0586 *GASOLINE ** 20,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *HUTCHINSON	WATKINS *PANHANDLE WEST
10-1071 *GASOLINE ** 2,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *GRAY	MCLEAN GAS PLANT *MCLEAN-SECTION 68, BLOCK 23, HEGN RR SURVEY
10-1031 *GASOLINE ** 10,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *POTTER	MASTERSON GAS PROCESSING PLANT *PANHANDLE
10-0966 *GASOLINE ** 15,600	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *LIPSCOMB	BOOKER GAS PLANT *LEAR, HARRIS, KIOWA CREEK, N.
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA PLANT #132 *TONKAWA FIELD

TABLE 24 - Concluded

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-0942	WARREN PETROLEUM COMPANY	898000	CANADIAN PLANT #143
*GASOLINE	*PO BOX 1589	*HEMPHILL	*RED DEER CREEK
** 1,500	**TULSA OK 74102		
10-0062	WARREN PETROLEUM COMPANY	898000	MCLEAN
*GASOLINE	*PO BOX 1589	*WHEELER	*EAST PANHANDLE
** 9,246	**TULSA OK 74102		
10-1018	WARREN PETROLEUM COMPANY	898000	GRUVER PLANT #229
*GASOLINE	*PO BOX 1589	*HANSFORD	*BRILLHART, BERNSTEIN, & HANSFORD
** 6,000	**TULSA OK 74102		
10-0562	WILLIAMS NATURAL GAS COMPANY	925430	PAMPA DRIP CONTROL
*GASOLINE	*BOX 456	*GRAY	*PANHANDLE
** 51,062	**PAMPA TX 79066		
10-1057	3 W OIL, INC.	953678	ARKIE-BILL "B"
*GASOLINE	*P O BOX 1916	*GRAY	*PANHANDLE
** 500	**PAMPA TX 79065		

TABLE 25

CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1986

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT 05			
05-1423 *CYCLING ** 60,000	AMOCO PRODUCTION COMPANY *P. O. BOX 660 **TYLER TX 75710	020425 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
DISTRICT 06			
06-1290 *CYCLING ** 30,000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *CASS	BRYANS HILL *BM, FROST, CARB., CARB. NO., BM 10360, RODESSA
06-1613 *CYCLING ** 15,000	WESTLAND OIL DEVELOPMENT CORP. *P.O. BOX 900 **MONTGOMERY TX 77356	912950 *FRANKLIN	WESTLAND-MONCRIEF UNIT *W. A. MONCRIEF
06-1723 *CYCLING ** 3,959	WESTLAND OIL DEVELOPMENT CORP. *P.O. BOX 900 **MONTGOMERY TX 77356	912950 *FRANKLIN	WESTLAND-MONCRIEF UNIT *W. A. MONCRIEF (SMACKOVER)
DISTRICT 7B			
78-0264 *CYCLING ** 1,325	SUN EXPL. & PROD. CO.-ABILENE *PO BOX 2817 **ABILENE TX 79604	829432 *EASTLAND	DESDEMONA *EASTLAND & ERATH CTY REG
DISTRICT 7C			
7C-0046 *CYCLING ** 12,000	ARCO OIL & GAS CO. *BOX 638 **ELDRADO TX 76936	029340 *MIDLAND	MIDLAND, GAS PLANT *PYGASUS AND JUNE SANDERS
7C-0004 *CYCLING ** 92,000	MOBIL PRODUCING TX. & N.M. INC. *BOX 2200 **MIDKIFF TX 79755	572550 *MIDLAND	PEGASUS *VARIOUS
DISTRICT 08			
08-2455 *CYCLING ** 130,000	GETTY OIL CO. *501 S. LOOP 338 E. **ODESSA TX 79762	302450 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)
08-3136 *CYCLING ** 520,000	MOBIL PRODUCING TX. & N.M. INC. *P. O. BOX 38 **COYANOSA TX 79730	572550 *PECOS	COYANOSA COMPLEX *COYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)
DISTRICT 8A			
8A-0139 *CYCLING ** 140,000	SHELL WESTERN E&P INC. *P. O. BOX 576 **HOUSTON TX 77001	774720 *YDAKUM	DENVER UNIT CO2 RECOV. PLT. *WASSON

TABLE 26

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1986

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

Pressure Maintenance and Repressuring Plants—Non-Processing (Reported on Form R - 7.)

Dist.	PLANT OPERATOR	PLANT NAME	LOCATION — FIELD	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
1	Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel)	78	3
1	Columbia Development Corp.	Hilbig	Hilbig	2,740	2,600
2	E O G (Texas) Inc.	S. W. Yoward	943	943
3	Exxon Corp.	Friendswood	Webster	58,418	58,418
4	Chevron USA, Inc.	Alta Mesa	Alta Mesa (Garcia Sand)	5	0
4	Chevron USA, Inc.	East Alta Mesa	Alta Mesa, East (3800')	49	0
4	Exxon Corp.	West Charamousca, Comp. Sta. #2	West Charamousca	6,234	6,234
4	Exxon Corp.	Hoffman	Hoffman (Loma Novia 2730' Sand)	0	0
4	Texaco Producing, Inc.	Shaeffer Ranch	Shaeffer Ranch	1,674	1,674
6	Exxon Corp.	Hawkins Inert	Hawkins	15,149	66,914
7B	E P Operating	LRM Enhanced Recovery Unit	Ivadell, West (Miss.)	375	333
7B	E P Operating	Stouard Enhanced Recovery Unit	Ivadell, (Miss.)	554	526
7C	Crown Exploration Co.	Robertson	Allen Hill (Strawn)	236	236
8	Carter Foundation	Sid Richardson Carbon & Gasoline Co.	Keystone (Ellenburger)	3,013	3,013
8	Chevron U.S.A. Inc.	South Keystone Ellenburger Unit (1062)	Keystone (Ellenburger)	3,713	3,713
8	Chevron U.S.A. Inc.	South Keystone Unit (1133)	Keystone (Ellenburger)	2,762	2,762
8	Cities Service Oil & Gas Corp.	Harper Devonian Unit	Harper (Devonian)	4,308	2,641
8	Shell Western E & P Inc.	North Cross Devonian Unit	Crossett (Devonian)	10,461	10,461
8A	Chevron U.S.A., Inc.	Sacroc Unit CO2	Kelly - Snyder (Canyon)	112,487	112,487
9	Gray, J. T., Estate	Archer County Regular	53	53
9	Gray, J. T., Estate	Campbell Banking Co. & Richardson Leases	Archer County Regular	162	162
9	Talley, W. T.	Oldham	Archer County Regular	6	6
9	W J Oil Company, Inc.	Bloodworth - Dunigan	Young County Regular	7,703	6,700

TABLE 27
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1986
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
<u>DISTRICT NO. 1</u>				
Flint Chemical Div. of Flint Ink Corp.	1,500	S, (3)	25111 Glendale Ave., Detroit, MI 48239	San Antonio
Howell Hydrocarbons, Inc.	5,000	Specialty Prod.	7811 S. Presa, San Antonio, TX 78834	San Antonio
Leal Petroleum Corp.	12,500	Topping	7550 IH 10W Ste. 1070, San Antonio, TX 78229	Nixon
Tesoro Ref., Mktg., & Supply Co.	26,000	S	P. O. Box 156, Carrizo Springs, TX 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	45,000			
<u>DISTRICT NO. 2</u>				
Diamond Shamrock Ref. & Mktg. Co.	45,000	S, C, A, L, (4)	P. O. Box 696000, San Antonio, TX 78269-6000	Three Rivers
TOTAL - DISTRICT NO. 2	45,000			
<u>DISTRICT NO. 3</u>				
Amoco Oil Co.	400,000	(13)	P. O. Box 401, Texas City, TX 77590	Texas City
Armadillo Petroleum, Ltd.	2,000	Topping	P. O. Box 207, Cypress, TX 77429	Baytown
Chevron USA, Inc.	406,900	S, C, K, L, W, (5)	P. O. Box 701, Port Arthur, TX 77641	Port Arthur
Copp, Dow Chemical USA	210	(3)	Tx. Operations, APB., Freeport, TX 77541	Freeport
Crown Central Petroleum Corp.	100,000	C, K	P. O. Box 1759, Houston, TX 77251	Pasadena
Eddy Refining Co.	0	(3)	P. O. Box 185, Houston, TX 77001	Houston
Erickson Refining Corp.	45,000	S	11777 Katy Frwy. S., Bldg. 300, Houston, TX 77079	Pt. Neches
Exxon Corp., USA	493,000	S, C, A, K, L, W, (4)	P. O. Box 2180, Houston, TX 77252-2180	Baytown
FRC Energy, Inc.	30,000	S	7322 SW Frwy. 850, Houston, TX 77074	Houston
Fina Oil & Chemical Co.	90,000	C	P. O. Box 849, Port Arthur, TX 77640	Port Arthur
Hill Petroleum Co.	68,000	C	P. O. Box 5038, Houston, TX 77262-5038	Houston
Independent Refining Corp.	50,000	S, (10)	11777 Katy Frwy. S., Bldg. 300, Houston, TX 77079	Winnie
Liquid Energy Corp.	10,000	S	P. O. Box 4000, Woodlands, TX 77387-4000	Bridgeport
Lyondell Petrochemical Co.	265,000	C, K, L, (11)	P. O. Box 2451, Houston, TX 77252	Houston
Marathon Petroleum Co.	69,500	C, (10)	P. O. Box 1191, Texas City, TX 77590	Texas City
Mobil Oil Corp.	275,000	S, C, K, L, W	P. O. Box 900, Dallas, TX 75201	Beaumont
Phillips Petroleum Co.	175,000	S, C	P. O. Box 866, Sweeny, TX 77480	Old Ocean
Placid Refining Co.	0	S, (3)	3900 Thanksgiving Tower, Dallas, TX 75201	Mont Belvieu
Shell Oil Co.	28,600	S, C	P. O. Box 100, Deer Park, TX 77536	Deer Park
Texaco, Inc.	220,000	C, L	P. O. Box 712, Port Arthur, TX 77640	Port Arthur
Texaco, Inc.	30,000	A	P. O. Box 787, Port Neches, TX 77651	Port Neches
Texas City Refining, Inc.	119,600	S, C	P. O. Box 1271, Texas City, TX 77590	Texas City
Torque Petroleum Products, Inc.	1,200	C, Distillation	P. O. Box 1326, Dickinson, TX 77539	San Leon
Union Oil Co. of California	120,000	S, A, C, L,	P. O. Box 237, Nederland, TX 77627	Nederland
TOTAL - DISTRICT NO. 3	2,999,010			

TABLE 27 - Continued
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1986
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
DISTRICT NO. 4				
Champlin Petroleum Co.	152,900	C, K, (11)	P. O. Box 9176, Corpus Christi, TX 78469	Corpus Christi
Coastal Refining & Marketing, Inc.	66,227	C	P. O. Box 521, Corpus Christi, TX 78403	Corpus Christi
Koch Refining Co.	140,000	C, K, (4), (11)	P. O. Box 2608, Corpus Christi, TX 78403	Corpus Christi
Southwestern Refining Co., Inc.	104,000	C	Box 9217, Corpus Christi, TX 78469	Corpus Christi
Tipperary Refining Co.	10,400	C, (3)	P. O. Box 3179, Midland, TX 79702	Ingleside
Trifinery	29	S, C, A	P. O. Box 9606, Corpus Christi, TX 78469-9606	Corpus Christi
TOTAL - DISTRICT NO. 4	473,556			
DISTRICT NO. 5				
Amber Refining, Inc.	20,000	S, C	P. O. Box 1508, Fort Worth, TX 76101	Fort Worth
Valero Refining Co.	36,000	S	P. O. Box 9370, Corpus Christi, TX 78469	Corpus Christi
TOTAL - DISTRICT NO. 5	56,000			
DISTRICT NO. 6				
Crystal Oil Co.-Longview Ref.	14,000	C, (3)	P. O. Box 21101, Shreveport, LA 71120	Longview
LaGloria Oil & Gas Co.	46,000	S, C, K, (6)	P. O. Box 840, Tyler, TX 75710	Tyler
Petrolite Corp.	600	W	P. O. Box 390, Kilgore, TX 75662	Kilgore
Tropicana Energy Co.	0	(3)	P. O. Box 398, Euless, TX 76039	Euless
Voda Petroleum, Inc.	600	L	P. O. Box 262, Longview, TX 75606-0262	Clarksville
TOTAL - DISTRICT NO. 6	61,200			
DISTRICT NO. 7B				
Pride Refining, Inc.	42,500	Vacuum Distillation	P. O. Box 3237, Abilene, TX 79604	Abilene
TOTAL - DISTRICT NO. 7B	42,500			

TABLE 27 - Concluded
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1986
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
DISTRICT NO. 8				
Chevron U.S.A., Inc.	76,000	C, A	P. O. Box 20002, El Paso, TX 79998	El Paso
El Paso Refining Co., Ltd.	22,600	C, K	P. O. Box 9579, El Paso, TX 79986	El Paso
Fina Oil & Chemical Co.	55,000	C, A, K	P. O. Box 2159, Dallas, TX 75221	Big Spring
Shell Oil Co.	214,000	S, C, A, L, W	P. O. Box 2352, Odessa, TX 79762	Odessa
Wickett Refining Co.	8,000	S	1100 Western United Life Bldg., Midland, TX 79701	Wickett
TOTAL - DISTRICT NO. 8	375,600			
DISTRICT NO. 9				
Eagle Refining Corp.	2,000	Topping (3)	Box 493, Holliday, TX 76366	Jacksboro
Thriftway, Inc.	0	S, (3)	710 E. 20th St., Farmington, NM 87401	Graham
TOTAL - DISTRICT NO. 9	2,000			
DISTRICT NO. 10				
Diamond Shamrock Ref. & Mktg. Co.	90,000	S, C, A (4)	P. O. Box 696000, San Antonio, TX 78269-6000	Sunray
Phillips Petroleum Co.	100,000	S, C	P. O. Box 271, Borger, TX 79008-0271	Borger
Texaco, Inc.	21,000	C, K	P. O. Box 30110, Amarillo, TX 79120	Amarillo
TOTAL - DISTRICT NO. 10	211,000			
GRAND TOTAL	4,310,866			

(1) Maximum Daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.

(2) S - Skimming, C - Cracking and/or Reforming, A- Asphalt, K - Coke, L - Lube, and W - Wax.

(3) Plant is inactive.

(4) Also Reforming, Sulfuric Acid Alkylation.

(5) Also Treating, Specialty and Greasemaking.

(6) Also Platforming - Alkylation.

(7) Also Platforming.

(8) Catalytic Cracking Unit - does not process crude oil.

(9) Refining Natural Gasoline, no crude oil processing facilities.

(10) Catalytic Reforming, Alkylation Aromatics Extraction, Hydroalkylation, Catalytic Condensation.

(11) Petrochemicals.

(12) Complete integrated refinery.

(13) Oil Refining and Petrochemical Plant.

TABLE NO. 28
ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
A. P. & W. Energy, Inc.	Rt. 1, Box 130	Talala, OK 74080
Ada Crude Oil Co.	Box 844	Houston, TX 77001
Ages Oil Co.	1015 W. Loop 281, Ste 7	Longview, TX 75604
Allen, Bill Road Oil	307 Goode St.	Mineola, TX 75773
Allied Crude Purchasing, Inc.	Box 192	Snyder, TX 79549
Aluminum Co. of America	103 Fannin Rd.	Point Comfort, TX 77978
Amber Pipeline Co.	Box 3579	Abilene, TX 79604
American Petrofina P/L Co.-Trucks	Box 1311	Big Spring, TX 79721
American Petrofina Pipe Line Co.	Box 1311	Big Spring, TX 79721
Amoco Pipeline Co.	Box 6110-A, Mail Code 1901	Chicago, IL 60680
Amoco Pipeline Co.	201 Main St., Ste. #500 %Oil Mvmt. Dept.	Ft. Worth, TX 76102
Amoco Production Co.	Box 3092 % Regulatory Affairs	Houston, TX 77253
An-Son Transportation Co.	Box 24060	Oklahoma City, OK 73124
Anschutz Pipeline, Inc.	4000 N. Big Spring, Ste 209	Midland, TX 79705
Arco Oil & Gas Co.	Box 2819	Dallas, TX 75221
Arco Petroleum Products Co.	515 South Flower Street-Dorothy Fenske	Los Angeles, CA 90071
Arco Pipeline Co.	Arco Bldg.	Independence, KS 67301
Ard Drilling Co., Inc.	Box 299	Abilene, TX 79604
Ariel Petroleum, Inc.	11803 Grant Rd., Ste 108	Cypress, TX 77429
Arkoma Co.	Box 49	Perryton, TX 79070
Arkla, Inc.	Box 21734 Attn: John H. Shafer	Shreveport, LA 71151
Arlington Petroleum, Inc.	770 South Post Oak Ln., Ste #430	Houston, TX 77056
Atascosa Energy Corp.	Box 236	Jourdanton, TX 78026
Atlas Processing Co.	Box 3099	Shreveport, LA 71133
Atlo Stone Co., Inc.	Rt. 2, Box 264-H	Alba, TX 75410
Avant Petroleum, Inc.	1000 Louisiana, Ste 5700	Houston, TX 77002
- B -		
B & B Solvent, Inc.	Box 1478	Pampa, TX 79066-1078
B & D Disposals	Box 837	Fulton, TX 78358
Barton, A. L.	1001 Main St.	Big Lake, TX 76932
Basin Pipe Line System	Box 42130	Houston, TX 77242
Bayou Run, Inc.	8811 Boone Rd. #212	Houston, TX 77099
Beren, I. B.	Box 20202	Dallas, TX 75220
Big Four Chemical, Inc.	Box 18061	Ft. Worth, TX 76118
Big - Tex Crude Oil Co.	Box 5722	Abilene, TX 79608
Black Lake Pipe Line Co.	Box 308	Independence, KS 67301
BML, Ltd.	Box 5061	Abilene, TX 5061
Bow Pipe Line Co.	Box 2256	Wichita, KS 67201
Brazos Gathering Co.	Box 4648	Houston, TX 77210
Brown, George R. Partnership, The	4700 1st City Twr, 1001 Fannin	Houston, TX 77002-6708
Brown, T.L. Equipment Co.	Box 5472	Borger, TX 79008-5472
Bryan Woodbine Gathering, Inc.	3130 E. 29th St., Ste. C-177	Bryan, TX 77802
- C -		
C & C Hydrocarbons, Inc.	1621 Grape St.	Pampa, TX 79065
Canyon Pipe Line Corp.	300 N. Marienfeld #900/The Summit	Midland, TX 79701
Cardinal Pipeline Corp.	8700 Crownhill #404	San Antonio, TX 78209
Central Crude, Inc.	Box 545	Lake Charles, LA 70602
Centurian Oilfield Special Serv.	Box 1334	Levelland, TX 79336
Champlin Deepsea Terminal	4806 Up River Rd.	Corpus Christi, TX 78407
Champlin Petroleum Co.	Box 9666	Corpus Christi, TX 78408
Cherokee Oil Traders, Inc.	Box 1336	Kilgore, TX 75662
Chevron Pipe Line Co.	Box 9500 Sec. #480	Concord, CA 94524
Chevron U. S. A. Inc.	Box J, Sec. 724, Bldg. 3	Concord, CA 94524
Citgo Petroleum Corp.	Box 3758	Tulsa, OK 74102
Citgo Pipeline Co.	Box 3758	Tulsa, OK 74102
Cities Service Oil & Gas Corp.	Box 27570	Houston, TX 77227
Cities Service Oil & Gas Corp.	Box 3908	Tulsa, OK 74102
Coastal States Crude Gath. Co.	9 Greenway Plaza	Houston, TX 77046
Coastal States Trading, Inc.	9 Greenway Plaza	Houston, TX 77046
Coffield, H. H., Estate of	Box 466	Rockdale, TX 76567

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Coffield Pipe Line Co.	Box 466	Rockdale, TX 76567
Comyn Pipeline Co.	Box 2436	Abilene, TX 79604
Con-Dor Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Conoco, Inc.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Continental Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Cooke Pipe Line Co.	Box BRC	Wichita Falls, TX 76307
Cordell Energy Corp.	Box 1100	Quitman, TX 75783-7100
Corrosion Control	Box 428	Levelland, TX 79336
Cosden Pipe Line Co.	Box 1311	Big Spring, TX 79720
Cox & Hamon Pipe Line	802 N. Carancahua #2000	Corpus Christi, TX 78470
Cox & Hamon Pipe Line	3800 First Natl. Bk. Bldg.	Dallas, TX 75202
Crown Central Pipe Line Co.	4747 Bellaire Blvd., Ste. 500	Bellaire, TX 77401
Crutchfield, V.W. & Sons Co.	Box 352	Medicine Log, KS 67104
- D -		
D.S.I. Transports, Inc.	Rt. 1, Box 194	Marshall, TX 75670
D-S Pipe Line Corp.	Box 20267 % Robert Blaylock	San Antonio, TX 78220
Dallas Production, Inc.	500 Meadows Bldg.	Dallas, TX 75206
Davison Production, Inc.	Box 1627	Shreveport LA 77165-1627
Diamond Shamrock Ref. & Mktg. Co. ...	Box 696000	San Antonio, TX 78269-6000
Dike Contractors	Rt. #3 Box 3440	Ben Wheeler, TX 75754
Dorado Oil Co.	Box 578	Corpus Christi, TX 78403
Dot Oil Corp.	Box 5745	Abilene, TX 79605
Double R Hydrocarbons Corp.	1621 Grape St.	Pampa, TX 79065
Dunigan, James P., Inc.	Box 5559	Abilene, TX 79608
- E -		
E M Marketing Inc.	Box 599	Orangefield, TX 77639
E. T. Gladewater Refining Co.	Box 888	Gladewater, TX 75647
Eagle Eye Chemical Co.	Box 341	Pampa, TX 79066-0341
East Texas Refining Co.	2100 National Bank of Comm. Bldg.	San Antonio, TX 78205
Eastex Crude Co.	Box 93	Lufkin, TX 75901
Eddy Refining Co.	Box 185	Houston, TX 77001
El Toro Energy	717 Antelope	Corpus Christi, TX 78401
Encore Oil Corp.	404 Travis St.	Shreveport, LA 71101
Engelke, R. H.	Box 32866	San Antonio, TX 78216
Enpro, The Energy Professionals	14001 Goldmark, Ste 152	Dallas, TX 75240-4216
Enron Oil Trading & Transp. Co.	Box 20108	Shreveport, LA 71120
EP Operating Co.	1817 Wood St.	Dallas, TX 75201
Ergon Oil Purchasing, Inc.	Box 1308	Jackson, MS 39205
Essex Oil Co.	Box 87709	Houston, TX 77287
Expando Production Co.	Box 8246	Wichita Falls, TX 76307
Exxon Co., U.S.A.	Box 127	Overton, TX 75684
Exxon Corp.	Box 4671	Houston, TX 77215-4671
Exxon Pipeline Co.	Box 2220	Houston, TX 77252
- F -		
Farmland Industries, Inc.	Box 709	Mertzton, TX 76941
Fina Oil & Chemical Co.	Box 6950	Tyler, TX 75711
Fleming Lease Service	Box 346	New London, TX 75682
FMP Operating Co., Ltd. Ptn.	Box 60009	New Orleans, LA 70160-0009
Franklin County	Box 577	Mt. Vernon, TX 75457
- G -		
GDDC	Rt. 1, Box 16.	Yorktown, TX 78164
Geer Tank Trucks, Inc.	Drawer J	Jacksboro, TX 76056
Genesis Petroleum Corp.	710 Buffalo, Ste 700	Corpus Christi TX 78401
Getty Oil Co.	501 S. Loop 388 E.	Odessa, TX 79762-9705
Gibson Drlg. Co.	Box 1540	Kilgore, TX 75662
Gibson, R. L.	Box 1540	Kilgore, TX 75662
Gibtown Processing Center	722 W. Eulless Blvd.	Eulless, TX 76039
Greenwich Oil Corp.	6750 Hillcrest Plaza Dr.-Ste. 200	Dallas, TX 75230
Gulf Coast Crude Co.	1200 Milam, Ste. 306	Houston, TX 77002

TABLE NO. 28
ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- H -		
H & P Trucking	Box 1715	Amarillo, TX 79105
HTH Trucking, Inc.	Box 919	Eastland, TX 76448
Hannah Island Gathering System	2550 Two Shell Plaza	Houston, TX 77002
HBO Gathering Co.	Box 8509	Odem, TX 78370
Henderson Disposal Service	Box 117	Wheeler, TX 79096
Herod Metals	Box 10651	Corpus Christi, TX 78410
HNG Fossil Fuels Co.	Box 2267	Midland, TX 79702
HNG Gas Liquids, Inc.	Box 1188	Houston, TX 77001
Hooks Tank Truck Service	Drawer C	Stinnett, TX 79083
Hopkins County	Hopkins County Courthouse	Sulphur Spngs, TX 75482
Houchin, O.E. Inc.	Box 1598	Corsicana, TX 75110
Houston Oil & Minerals Corp.	Box 2888	Houston, TX 77001
Houston Oil & Minerals Prod. Co.	Box 4549	Houston, TX 77210
Houston Pipe Line Co.	Box 1188	Houston, TX 77001
Howell Crude Oil Co.	1010 Lamar, Ste. 1800	Houston, TX 77002
- I -		
Inland Crude Purchasing Corp.	200 Douglas Bldg.	Wichita, KS 67202
Ivory Production Co.	Box 52588	Lafayette, LA 70505
- J -		
J and B Refining, Inc.	1720 Carolina	Chickasha, OK 73018
J.E.A. Co.	Box 281	Pampa, TX 79066-0281
JAC Transports	Box 598	Levelland, TX 79336
Jadco Purchasing Corp. of Texas	4606 E. 67th St., Ste 403	Tulsa, OK 74136
J M Petroleum Corp.	2323 Bryan, LB.#319, 2500 Allianz	Dallas, TX 75201
JRD Services & Supply, Inc.	Box 612	Aransas Pass, TX 78336
- K -		
K. Oil & Distributing Co., Inc.	2151 Greens Road	Houston, TX 77032
KC Gathering & Trading, Inc.	Box 4045	Beaumont, TX 77704
Kerr - McGee REfining Corp.	Box 25861-MT 1501	Oklahoma City, OK 73125
Kerr - McGee Corp.	Kerr McGee Center	Oklahoma City, OK 73125
Killion, A. E., Tank Trks., Inc.	Box M	Hamlin, TX 79520
Koch Gathering Systems, Inc.	Box 2256	Wichita, KS 67201
Koch Service, Inc.	Box 2256	Wichita, KS 67201
- L -		
L & L Inc.	Box 215	Abilene, TX 79604
Ladd Petroleum Corp.	370 17th St., #1700	Denver, CO 80202-5617
Lajet Petroleum Co.	Box 5198	Abilene, TX 79608
Lantern Petroleum Corp.	Box 2281	Midland, TX 79702
Liquid Energy Corp.	Box 4000: The Woodlands TX	Spring, TX 77387-4000
Little Inch Pipe Line Co.	2525 Ridgmar Blvd., #300	Ft. Worth, TX 76116
Lobo Gathering Co.	Box 1498	George West, TX 78022
Lundy Vacuum Service, Inc.	Box 45	El Campo, TX 77437
- M -		
Mac Services, Inc.	Box 3691	Victoria, TX 77903
Marathon Oil Co.	Box 127	Price, TX 75687
Marathon Petroleum Co.	539 S. Main St.	Findlay, OH 45840
Marathon Pipe Line Co.	231 East Lincoln St.	Findlay, OH 45840
Martin Gas Transport, Inc.	Drawer 191	Kilgore, TX 75662
Matagorda Bay Pipeline Co.	4201 FM 1960 West, Ste 500	Houston, TX 77068
Maxwell, Dennis A.	Box 318	New London, TX 75682
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McMurrey Pipe Line Co.	Box 840	Tyler, TX 75710
McNeel Co.	Box 406	New London, TX 75682
Mesa Pipe Line Co.	1200 Smith St., Ste 2950	Houston, TX 77002
Mesa Pipeline System	Box 9500	Concord, CA 94524
Mid-Con Gas Corp.	Box 3271	Wichita Falls, TX 76309
Mid-States Mgmt. Gathering Co.	9701 Wilshire Blvd., Ste 824	Beverly Hills, CA 90212

TABLE NO. 28
**ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
 CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS**

NAME	ADDRESS	TOWN
Mid - Valley Pipeline Co.	Box 2039	Tulsa, OK 74102
Midland Lea, Inc.	Box 980	Hobbs, NM 88240
Midwestern Crude Oil Co.	Drawer 1395	Snyder, TX 79549
Midwestern Vacuum Truck Co., Inc.	Drawer 1395	Snyder, TX 79549
Minerva Refining Co.	Box 466	Rockdale, TX 76567
Mobil Oil Corp.	Box 900	Dallas, TX 75221
Mobil Oil Corp. - Trucks	Box 2080	Dallas, TX 75221
Mobil Pipeline Co.	Box 900	Dallas, TX 75221
Mobil Producing Tx. & N.M., Inc.	Box 312	Kilgore, TX 75662
Mobil Producing Tx. & N.M. Inc.	Box 368	Sabine Pass, TX 77655
Mobley Co., Inc.	Box 1640	Kilgore, TX 75662
Murphree Production	1000 S. Franklin	Monahans, TX 79756
- N -		
Navajo Crude Oil Purch. Co. of TX	Drawer 159	Artesia, NM 88210
Noram Petroleum Inc.	Box 22	Sulphur Bluff, TX 75481
- O -		
O.G.O. Refining	Box 284	Cross Plains, TX 76443
Oaks Energy Co., Inc.	Box 406	Danbury, TX 77534
Oasis Oil, Inc.	Drawer 931	Alice, TX 78333
Oil Products, Inc.	Box 1826	Kilgore, TX 75662
Oil Recovery Inc.	RR 3 Box 122	Chelsea, OK 74016
Oil Technology Group/San Antonio.	Six N.E. 63rd, Ste 315	Oklahoma City, OK 73105
Oiltanking of Texas, Inc.	Box 96290	Houston, TX 77213
Oiltanking of Texas Pipeline Co.	Box 96290	Houston, TX 77213
- P -		
Panhandle Sales, Inc.	Box 1102	Liberal, KS 67901
Pantera Crude, Inc.	Rt. 16, Box 215	Tulsa, OK 74107
Paper P. L. Co.	Box 17968	San Antonio, TX 78286
Peko Petroleum, Inc.	Rt. 2 Box 403	Bristow, OK 74010
Pen Roy Oil of Odessa	Box 1890	Penwell, TX 79776
Penn Petroleum, Inc	Box 18061	Ft. Worth, TX 76118
Permian Corp., The	Box 1183	Houston, TX 77251
Pet Tran, Inc.	Box 1316	Liberty, TX 77575
Petro Source Hydrocarbon Service	Box 27	Salt Lake City, UT 84110
Petroleum Refiners Unlimited, Inc.	Box 277	Yale, OK 74085
Phillips Petroleum Co. (Trucks)	9 B-2 Adams Bldg.	Bartlesville, OK 74004
Phillips Pipe Line Co.	Box 666	Alvin, TX 77511
Phillips Pipe Line Co.	Box 5068	Borger, TX 79007-5068
Phillips Pipe Line Co.	4001 Penbrook St.	Odessa, TX 79762
Phillips 66 Company	C S & T Accounting-901 Adams Bldg.	Bartlesville, OK 74004
Phillips 66 Company	9 B-4 Adams Bldg. % H. Lewis	Bartlesville, OK 74004
Phillips 66 Natural Gas Co.	Box 358	Borger, TX 79008-0358
Phoenix Oil, Inc.	Box 1161	Humble, TX 77347
Pioneer Transports, Inc.	Box 697	Hennessey, OK 73742
Plains Energy Corp., Inc.	2901 North IH 35, #307 A	Austin, TX 78722
PMI Crude Gathering Co.	2100 Texas Commerce Plz.	Corpus Christi, TX 78470
Potter, Troy Company	Box 1356	Dumas, TX 79029
Powell, Gene Investments, Inc.	Box 5513	Longview, TX 75608
Pride Pipeline Co.	Box 2436	Abilene, TX 79604
- Q -		
Quitman Construction Co., Inc.	Box 939	Quitman, TX 75783
- R -		
R & K Oil Co., Inc.	Box 1229	Andrews, TX 79714
R & R Services	Box 917	Pampa, TX 79065
R Square Petroleum	Box 735	Forsan, TX 79733
Rains County	Box 158	Emory, TX 75440
Rancho Pipe Line System	Box 2648	Houston, TX 77252
Red River Co. Prec. #3	Rt. 2 Box 102	Avery, TX 75554

TABLE NO. 28
**ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
 CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS**

NAME	ADDRESS	TOWN
Red River Co. Prec. #4	Rt. 1 Box 43A	Annona, TX 75550
Retta Oil, Inc.	Box 18061	Ft. Worth, TX 76118
Reynolds Pipeline Co.	Box 9936	Corpus Christi, TX 78469
Road Oil Sales, Inc.	Box 876	Tyler, TX 75710
Roadway Oil Co. Inc.	1014 West Broadway	Winnsboro, TX 75494
Rodgers Hydrocarbon Corp.	1 Parker Square #305	Wichita Falls, TX 76308
Ronap, Inc.	Box 3141	Humble, TX 77347-3141
Rutherford Oil Corp.	2550 Two Shell Plaza	Houston, TX 77002
- S -		
Scurlock Oil Co.	Box 4648	Houston, TX 77210
Seagull Energy Corp.	1001 Fannin #1700, First City Twr.	Houston, TX 77002
Senco Marketing	Box 160935	Irving, TX 75016
Shamrock Pipe Line Corp.	Box 69600	San Antonio, TX 78269
Shell Pipe Line Corp.	Box 2648	Houston, TX 77252
Shell Western E&P Inc.	Box 60193	New Orleans, LA 70160
Shell Western E&P Inc.	Box 576	Houston, TX 77001
Sigmor Pipeline Co.	Box 69600	San Antonio, TX 78269
Simmons, Gorden, Waste Oil Storage	Box 222	Talco, TX 75487
Smith, Joe T. Inc.	Box 126	Hawley, TX 79525
Soco Pipeline Co.	Box 4648	Houston, TX 77210
Sohio Pipeline Co.	Box 1031	Longview, TX 75606
Soquip Inc.	Box 338	Inez, TX 77968
Southwest Energy, Inc.	2820 Haynes	Midland, TX 79705
Standard Oil Production Co.	Box 1031	Longview, TX 75606-1031
Standard Oil Production Co.	Box 51468	Lafayette, LA 70505
Sulphur River Exploration, Inc.	4131 N. Central Exprwy., #425	Dallas, TX 75204-3141
Sun Exploration & Prod. Co.	Box 31570C	Lafayette, LA 70503
Sun Marine Terminals, Inc.	Box 758	Nederland, TX 77627
Sun Oil Co. of Pa.	Box 2039	Tulsa, OK 74102
Sun Pipe Line Co.	Box 3187	Longview, TX 75606
Sun Pipe Line Services Co.	Box 3187	Longview, TX 75606
- T -		
Talco Asphalt Oil Co.	Box 396	Talco, TX 75487
Talco S. O. R. S. #3	Box 312	Kilgore, TX 75662
Talcoat Oil Co.	Box 231	Talco, TX 75487
Tannehill Oil Products	Rt. 11, Box 445-N	Longview, TX 75603
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tesoro Crude Oil Co.	8700 Tesoro Dr. - Johnelle Brown	San Antonio, TX 78286
Tesoro Pipeline Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Tex-Wesern Pipeline, Inc.	Rt. 2, Box 36	Pampa, TX 79065
Texaco Inc.	Box 52332	Houston, TX 77052
Texaco Producing Inc.	Box 1404	Houston, TX 77251
Texaco Trading & Transp. Inc.	16825 Northchase Blvd., Ste 600	Houston, TX 77060
Texaco Trading & Transp. Inc.	Box 2736	Tulsa, OK 74101
Texas Crude Marketing, Inc.	Box 270187	Corpus Christi, TX 78427
Texas Eastern Transmission Corp.	Box 2521, % Richard Van Hooser	Houston, TX 77252
Texas New Mexico Pipeline Co.	Box 42130/Attn: Oil Group	Houston, TX 77242
Texas Pipeline Co., The	Box 42130	Houston, TX 77242
Texas Sea Rim Pipeline, Inc.	Box 368	Sabine Pass, TX 77655
Texas Star Crude, Inc.	Box 151	Corpus Christi, TX 78403
Texpata Pipe Line Co.	Box 499 Attn: Sylvia Bennett	Laredo, TX 78042
Thriftway Co.	710 East 20th Street	Farmington, NM 87401
Titus County	Rt. 2, Box 312	Mt. Pleasant, TX 75455
Titus County	Box 157, Attn. James Thomas	Winfield, TX 75493
Titus County	Rt. 1, Box 75	Cookville, TX 75558
Titus County	Box 748	Mt. Pleasant, TX 75455
Tomahawk Pipeline Co.	Box 376	Tulsa, OK 74101
Tomco Tank Truck Service	Rt. 2, Box 635	Vernon, TX 76384
Total Petroleum, Inc.	Box 850399	Yukon, OK 73085-0399
Total Pipeline Corp.	Box 935	Burkburnett, TX 76354

TABLE NO. 28
**ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS**

NAME	ADDRESS	TOWN
Treaters Inc., The	Box 870	Borger, TX 79008
- U -		
U.S. Fuels, Inc.....	5950 Berkshire, 300 Union B&T T.wr.....	Dallas, TX 75225
Union Expl. Partners, Ltd.....	4615 S.W. Freeway, 500 Exec.	Houston, TX 77027
United Contractors	Box 893	Kilgore, TX 75662
Universal Crude Processing, Inc.	200 S. Court	Mangum, OK 73554
Unocal Corp.	1650 East Golf Road	Roselle, IL 60196
Unocal Pipeline Co.....	Box 25-W.....	Houston, TX 75790
- V -		
Valero Refining Co.....	Box 500	San Antonio, TX 78292
Visa Oil Co.	8620 N. New Braunfels, Ste. 547	San Antonio, TX 78217
Visa Petroleum Co.	8620 N. New Braunfels, Ste. 547	San Antonio, TX 78217
Voda, Ronald L.	Box 262	Longview, TX 75606-0262
Vulcan Energy Corp. (I)	Box 1137	Somerset, TX 78069
- W -		
Waggoner, J. L.	Box 2036	Plano, TX 75074
Waggoner, W. T., Estate	Box 2130, Attn: Berta Gentry	Vernon, TX 76384
Walker and Co.	Box 162	Sutherland Spg., TX 78161
Warrior Resources, Inc.	Box 953	Mexia, TX 76667
Watson Treating Plant, Inc.....	Box 75	Tatum, NM 88267
West Texas Gulf Pipeline Co.	Box 9500, Sect. 480	Concord, CA 94524
West Texas Oil Co.	20335 Allegro Shores.....	Humble, TX 77346
Western Oil Trans. Co., Inc.	Box 1183	Houston, TX 77251-1183
White Deer Service Co.	Box 451	White Deer, TX 79097
Wilson-Riley Inc.	Box 4010	Tyler, TX 75712
WMJ Enterprises, Inc.	Drawer 110	Cameron, TX 76520
Wood County	Box 938	Quitman, TX 75783
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
- Y -		
Y & W Partnership	Box 60163	San Angelo, TX 76906
Young County Disposal Inc.	Box 153	Graham, TX 76046

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abel, M. D. Co.	Drawer 1391	Midland, TX 79702
Acacia Pipeline Corp.	11 Green Plaza, Ste 1418	Houston, TX 77046
Adair Energy, Inc.	Box 501	Mont Belvieu, TX 77580
Adams, A. G.	Box 1171	Houston, TX 77001
Adobe Gas Co.	300 West Texas, Ste 1100	Midland, TX 79701
Adobe Oil & Gas Corp.	1100 Western United Life Bldg.	Midland, TX 79701
Aggieland Gathering Corp.	301 N. Oakridge Dr.	Weatherford, TX 76086
Agropco., Inc.	Box 3328	McAllen, TX 78502
Alliance Gas Corp.	308 Wallace Circle	Midland, TX 79707
Allison Gas Systems, Inc.	Box 738	Katy, TX 77492
Almeda Weld. & Insp. Co. Inc.	Box 45872	Houston, TX 77245
Alpha Gas Develop. of TX, Inc.	9724 Kingston Pike, #103	Knoxville, TN 37922
Altair Energy Corp.	1111 First Place	Tyler, TX 75702
Aluminum Co. of America	Bldg. 103	Point Comfort, TX 77978
Amalgamated Pipeline Co.	Box 1860	Tyler, TX 75710
Amalgamated Gas Pipeline Co.	Box 130818	Tyler, TX 75713
Amargosa Pipeline Corp.	6501 N. Broadway	Oklahoma City, OK 73116
Amerada Hess Corp.	Box 311	Brownfield, TX 79316
Amerada Hess Corp.	Box 68	Bloomington, TX 77951
Amerada Hess Corp.	Route 1	Como, TX 75431
Amerada Hess Corp.	2207 Industrial	Midland, TX 79701
American Distribution Co.	333 Clay St., Ste 1234	Houston, TX 77002
American Western Management, Inc.	2530 S. Parker Road #220	Aurora, CO 80014
American Resources, Inc.	2000 Kipling	Houston, TX 77098
Amoco Gas Co.	Box 2609	Texas City, TX 77590
Amoco Production Co.	Box 660	Tyler, TX 75710
Amoco Production Co.	Drawer A	Levelland, TX 79336
Amoco Production Co.	Box 351	Alvin, TX 77512
Amoco Production Co.	Box 249	Andrews, TX 79714
Amoco Production Co.	Box 4072	Odessa, TX 79760
Amoco Production Co.	Box 832	Brownfield, TX 79316
Anatole Exploration, Inc.	Box 6213	Longview, TX 75608
Anderson Pipeline Co.	1776 Lincoln St., Ste 1200	Denver, CO 80203
Anderson, Stephen W. Energy	Box 463	Sonora, TX 76950
Angelina Pipeline Co.	Box 568	Giddings, TX 78942
Anjay Gathering Co., Inc.	Box 37009	Houston, TX 77237
ANR Pipeline Co.	500 Renaissance Ctr.-T.M. Field	Detroit, MI 48243
ANR Production Co.	5075 Westheimer, #1100 Galleria	Houston, TX 77056
Anschutz Pipeline, Inc.	4000 N. Big Spring, Ste 209	Midland, TX 79705
AOP Pipeline Corp.	1999 Bryan St., Ste 3330	Dallas, TX 75201
Apache Corp.	Box 1272	Bay City, TX 77414
Apache Gas Corp.	Box 2418	Midland, TX 79702
Apache Transmission Corp.-Texas	Box 4628	Houston, TX 77210
Apexco Exploration & Prod., Inc.	17 S. Briar Hollow Ln, Ste 200	Houston, TX 77027
APD Co.	Box 1272	Bay City, TX 77414
APD Co.	3374 SSW Loop 323	Tyler, TX 75701
Arcansas Natural Gas Co.	901 Main St.	Rockport, TX 78382
Arcadia Refining Co.	115 W. Fifth St.	Tyler, TX 75701
Arco Oil & Gas Co.	Box 1610-E. Casbeer, Rm. 321	Midland, TX 79702
Arco Oil & Gas Co.	Box 1346	Houston, TX 77251
Arco Oil & Gas Co.	Box 952	Kermit, TX 79745
Arco Oil & Gas Co.	Box 666	Crane, TX 79731
Arco Oil & Gas Co.	Box 51408	Lafayette, LA 70505
Arco Oil & Gas Co.	Box 638	Eldorado, TX 76936
Arco Oil & Gas Co.-Silsbee	Box 51408	Lafayette, LA 70505
Argonaut Energy Corp.	Box 4060	Amarillo, TX 79116
Arkansas Louisiana Gas Co.	Box 21734	Shreveport, LA 71151
Armadillo Pipeline Co.	772 Fair Foundation Bldg.	Tyler, TX 75702
Armour-Richards Holdings, Ltd.	24 Greenway Plz., Ste 1402	Houston, TX 77046
Armstrong Ranch Co.	111 West Sixth St., Box 653	Pecos, TX 79772
Associated Gath. Systems, Inc.	10701 Corporate Drive, #154	Stafford, TX 77477
Austra-Tex Oil Co.	909 N. E. Loop 410, Ste 600	San Antonio, TX 78209

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- B -		
B & A Pipe Line Co., The	Box 5668-A. L. Tehan	Longview, TX 75608
B. D. Production Co., Inc.	Box 4166	Victoria, TX 77903
B & N Petroleum, Inc.	Box 2547	Longview, TX 75606
B-Systems, Inc.	114 College-Lonnie Patton	Winters, TX 79567
BTA Oil Producers	104 S. Pecos	Midland, TX 79701
B & V Development	Box 1065	Bangs, TX 76823
Balcones Minerals Corp.	Box "B"	Flatonia, TX 78941
Balcones Starr Pipeline	Drawer 1270	McAllen, TX 78502
Baluco Transportation System	Rt. 1, Box 78	Garwood, TX 77442
Barco Pipeline Service Ltd.	2000 Kipling	Houston, TX 77098
Barnes Petroleum Corp.	801 Cherry St., #1045	Fort Worth, TX 76102
Barnett, Louis H.	Box 11739	Ft. Worth, TX 76109
Basin Operating Co., Ltd.	First Place #616	Tyler, TX 75702
Bass Enterprises Prod. Co.	201 Main St. First City Bk. Twr.	Ft. Worth, TX 76102
Bass, Perry R., Inc.	201 Main, First City Bk-J. Owens	Ft. Worth, TX 76102
Bateman Gas Plant Venture	909 N.E. Loop 410, Ste. 600	San Antonio, TX 78209
Bay Pipeline, Inc.	10210 N. Central Expwy, Ste 500	Dallas, TX 75231
Bayou Pipeline Corp.	Box 729	Liberty, TX 77575
BBell Gas Corp.	Box 818	Eastland, TX 76448
Bengail, Inc.	Rt. 1, Box 450	Rio Grande City, TX 78582
Bengal Gas Transmission Co.	Box 6027	San Antonio, TX 78209
Bethany Oil Co.	400 Travis #201	Shreveport, LA 71101
BHP Petroleum (Americas) Inc.	Drawer 2437	Midland, TX 79702
BHP Petroleum Co., Inc.	1300 One First City Ctr, 500	Midland, TX 79701
Big Caesar Gas Gathering System	801 Wilson Tower % ERI	Corpus Christi, TX 78476
Big Run Production Co.	318 W. Rusk	Tyler, TX 75701
Bishop Pipeline Corp.	711 Louisiana St., Ste 2670	Houston, TX 77002
Black Hawk Gasoline Corp.	Box 566	Graham, TX 76046
Black Marlin Pipeline Co.	Box 1188 - Jimmy D. Harp	Houston, TX 77001
Blair - Vreeland	Box 2603	Corpus Christi, TX 78403
Bledsoe Petro Corp.	1700 Pacific #4545 First Cty. Cn.	Dallas, TX 75201
Bluebonnet Gathering Inc.	Box 15246	Ft. Worth, TX 76119
Boeck, John C.	106 Crestwood	Fredericksburg, TX 78624
Bonanza Pipeline Co., Inc.	Box 18407	Wichita, KS 67218
Borden Gas Co., Ltd.	Box 400	Aspermont, TX 79502
Bow Valley Petroleum, Inc.	1675 Broadway, Ste 2100	Denver, CO 80202
Bowles Properties, Inc.	Box 3147	Longview, TX 75606
Bravo Gas Co.	5032 Champions	Lufkin, TX 75901
Brazos Electric Power Co-Op, Inc.	Box 6296	Waco, TX 76706
Brazos River Gas Co.	105 N. Rose	Breckenridge, TX 76024
Brazos Transmission Utility, Inc.	#1009 911 Walker St.% Zinn	Houston, TX 77002
Breck Operating Corp.	Box 911	Breckenridge, TX 76024
Brent Ranch Operating, Inc.	2819 Civic Cir.	Amarillo, TX 79109
Brinkerhoff Oil Co.	1200 Milam-Ste 306	Houston, TX 77002
Browder Bros. Gas Co.	Box 359	Sunray, TX 79086
Brown, George R. Partnership, The	4700 1st City Twr., 1001 Fannin	Houston, TX 77002
Brown, H. L., Jr.	Box 2237	Midland, TX 79702
Brown Industrial Gas, Inc.	Box 1709-Richard Dahnke	Brownwood, TX 76801
Bruin Petroleum, Inc.	1300 Main St., Ste 1505	Houston, TX 77002
Brumark Corporation	Box 1129	La Jolla, CA 92038
Bryan, Kenneth	Rt. 1, Box 299	Graham, TX 76046
Buena Ventura Operating Co.	Box 638	Vancourt, TX 76955
Bulldog Energies, Inc.	Box 3129	Brownwood, TX 76803
Burk, J. D.	Box 146	Millersview, TX 76862
Burk Royalty Co.	Box BRC	Wichita Falls, TX 76307
Burnertip Gas Sales Co.	12221 Merit Dr., #960	Dallas, TX 75251
Burnett, James C.	Box 823	Ozona, TX 76943
- C -		
C. B. Gas Gathering, Inc.	Box 1873	Corpus Christi, TX 78403
C. B. Gas Gathering, Inc.	8561 Long Point Rd.	Houston, TX 77055
C C G P, Ltd.	Box 788	Duncan, OK 73533

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
CJW Corp.	9039 Katy Frwy., Ste. 431	Houston, TX 77024
C-K Resources, Inc.	1142 The 600 Bldg.	Corpus Christi, TX 78473
C & M Operating, Inc. (A)	Rt. 2 Box 137	Alleyton, TX 78935
C & P Gathering Co.	Box 2686	Amarillo, TX 79105
C. S. Y. & B. Pipeline Co.	Box 2233	Austin, TX 78767
Cabot Corp.	7120 I-40 West	Amarillo, TX 79106
Cabot Pipeline Corp.	7120 I-40 West	Amarillo, TX 79106
Cabot Pipeline Corp.	Box 4544 % Max Hickey	Houston, TX 77210
Cabot Transmission Corporation	Box 9852 % Mark H. Sellmeyer	Amarillo, TX 79105
Cal Gas Corp.	1000 Louisiana, Ste 2000	Houston, TX 77002
Cal Gas Petroleum Co.	Box 1156	Minden, LA 71055
Caliche Pipeline Co.	Box 1698	Tyler, TX 75711
Callacole Pipeline Co., Inc.	Box 8002	Rapid City, SD 57709
Callahan Pipeline Co., Inc.	4100 Int'l Plz. Twr. II, Ste 624	Ft. Worth, TX 76109
Callahan County Gas Systems, Inc.	1360 Post Oak Blvd., Ste 2000	Houston, TX 77056
Cambridge & Nail	216 Texas Commerce Bank Bldg.	Amarillo, TX 79109
Cambridge Oil Co.	6200 Savoy, Ste 740	Houston, TX 77036
Cameron Gathering System	Box 2359	Lufkin, TX 75901
Cameron, Paul E., Jr., Inc.	8300 Bissonnet Ste 660	Houston, TX 77074
Campeon Pipeline Corp.	Ste 116, 17400 Dallas Pky.	Dallas, TX 75252
Candian Gathering System	6846 S. Canton, Ste 130	Tulsa, OK 74136
Cannan, Morris	1645 Milam Bldg.	San Antonio, TX 78205
Canyon Pipe Line Corp.	300 N. Marienfeld #900-The Summit	Midland, TX 79701
Caprock Pipeline Co.	Box 9831 % Mark Sellmeyer	Amarillo, TX 79105
Carr Production Co.	Box 6966	Tyler, TX 75711
Castle Gas Corp.	Box 230	San Angelo, TX 76902
Catarina Pipeline Co., Inc.	Box 73448-330	Houston, TX 77273
Celanese Chemical Co., Inc.	Box 937-M. J. Amlung	Pampa, TX 79065
Celanese Chemical Co., Inc.	Box 90077	Corpus Christi, TX 78469
Celanese Engineering Resins, Inc.	Box 428	Bishop, TX 78343
Cenergy Exploration Co.	10210 N. Central Expwy, Ste 500	Dallas, TX 75231
Cen - Tex Gathering Systems, Inc.	310 N. Willis #123	Abilene, TX 79603
Chambers, Jerry Exploration Co.	7800 E. Union Ave., Ste 1100	Denver, CO 80237
Champlin Gas Pipeline, Inc.	Box 7946	Midland, TX 79708
Champlin Gas Pipeline, Inc.	1203 N. W. Loop #281	Longview, TX 75605
Champlin Gas Pipeline, Inc.	500 N. Water-Ste 500 N.	Corpus Christi, TX 78471
Champlin Petroleum Co.	1400 Smith St., #1400	Houston, TX 77002
Channel Industries Gas Co.	1333 West Loop S. #1284	Houston, TX 77027
Chaparral Gas Pipeline, Inc.	12790 Merit Dr. Ste 702	Dallas, TX 75251
Chaparro Gathering Co.	Box 576	Houston, TX 77001
Chalk Hill Gas Co.	Box 5181	Wichita Falls, TX 76307
Chenango Gathering Systems, Inc.	Box 1830	Tyler, TX 75710
Chevron Pipe Line Co.	Box 5241-A. E. Smith	Beaumont, TX 77706
Chevron U. S. A. Inc.	Box 36366	Houston, TX 77236
Chevron U. S. A. Inc.	Box 1589	Midland, TX 79702
Chevron U. S. A. Inc.	Box 670	Hobbs, NM 88240
Chevron U. S. A. Inc.	Box 12116	Oklahoma City, OK 73157
China Nome Gas Co., Inc.	Box 293	Tyler, TX 75710
Christie Gas Transmission Corp.	2700 Bee Caves Rd., Ste 212	Austin, TX 78746
Christie Oil Co., Inc.	Box 1699	Breckenridge, TX 76024
Cibola Oil & Gas Corp.	Box 7249	Tyler, TX 75711
Cibolo Gas, Inc.	600 N. Maurenfeld, #1100 Paragon	Midland, TX 79701
Cisco Corp.	300 N. Marienfeld, Ste 305	Midland, TX 79701
Citation Oil & Gas Corp.	16800 Greenspoint#300, S. Atrium	Houston, TX 77060
Cities Service Oil & Gas Corp.	Box 27570	Houston, TX 77227
Cities Service Oil & Gas Corp.	Box 300-Rm. 943 CSB	Tulsa, OK 74102
Cities Service Oil & Gas Corp.	Box 27570	Houston, TX 77227
Cities Service Oil & Gas Corp.	Box 12026	Jackson, MS 39236
Cities Service Oil & Gas Corp.	Box 1919	Midland, TX 79702
City of Dumas	Box 438	Dumas, TX 79029
City of Eldorado	Box 713 City Hall	Eldorado, TX 76936
City of McLean	Box 9	McLean, TX 79057
City of Menard Gas Dept.	Box 177	Menard, TX 76859
City of Rising Star	Box 35	Rising Star, TX 76471

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
City of Spur	402 Burlington	Spur, TX 79370
City of Sunray Utilities	Box 250	Sunray, TX 79086
City Oil Co.	9465 Wilshire Blvd. Ste 405	Beverly Hills, CA 90212
Clajon Gas Co.	Box 2000-William E. Weiser	Giddings, TX 78942
Clark Fuel Producing Co.	Box 3471	McAllen, TX 78501
Clay Pipeline Co.	Box G	Jacksboro, TX 76056
Clearfork Gas Co.	Box 1478	Albany, TX 76430
Clearfork Gathering Co.	1306 Pueblo Court	Arlington, TX 76012
Clover Oil & Gas, Inc.	807 Presidential Drive	Richardson, TX 75081
Clyde Petroleum, Inc.	Box 1666-1826 W. Walker	Breckenridge, TX 76024
Clyde Products Co.	Box 1666	Breckenridge, TX 76024
CMC Pipeline, Inc.	Box 3368	Alice, TX 78333
Coastal Gas Gathering Co.	Box 820905	Houston, TX 77282
Coastal States Gas Trans. Co.	9 Grenway Plaza	Houston, TX 77046
Cobra Oil & Gas Corp.	Box 8206	Wichita Falls, TX 76307
Coffman, Thomas D. Inc.	Box 1966	Austin, TX 78767
Cokinios Natural Gas Co.	5718 Westheimer, Ste 1040	Houston, TX 77057
Cola Petroleum, Inc.	601 N. Marienfeld-Ste 401	Midland, TX 79701
Coleman Co. Gathering Sys., Inc.	Box 405	Corsicana, TX 75110
Coleman Gas Gathering Co.	317 N. Willis, Ste 21	Abilene, TX 79603
Cologne Production Co.	Box 6049	San Antonio, TX 78209
Colony Gathering Corp.	Box 50550	Midland, TX 79710
Colony Pipeline Corp.	Box 50550	Midland, TX 79710
Colorado Gas Gathering Co., Inc.	Box 73223	Houston, TX 77273
Colorado Interstate Gas Co.	Box 1087	Colorado Springs, CO 80944
Columbia Gulf Transmission Co.	Box 683-Attn: Legal Dept.	Houston, TX 77001
Comanche Pipeline, Inc.	Box 1136	Mineral Wells, TX 76067
Compressor Rental Services, Inc.	Box 232	Breckenridge, TX 76024
Concho Gathering Co.	Box 60026	San Angelo, TX 76904
Conoco Inc.	Box 1959	Midland, TX 79702
Conoco Inc.	Box 2226	Corpus Christi, TX 78403
Conoco Inc.	Box 408	Hamlin, TX 79520
Continental Carbon Co.	Box 42817	Houston, TX 77242
Continental U S Exploration, Inc.	2351 W. Northwest Hwy #3100 LB18	Dallas, TX 75220
Convest Energy Corp.	2401 Fountain View Dr. Ste 700	Houston, TX 77057
Cordele Operating Co.	Box 1066	Corsicana, TX 75110
Cornett Oil, Inc.	Box 467	Needville, TX 77461
Coronado Transmission Co.	Box 165	Corpus Christi, TX 78403
Corpus Christi Gas Gath. Inc.	First City Bank-85, Ste 1900	Corpus Christi, TX 78477
Corpus Christi Indust. P/L Co.	First City Bank 85, Ste 1900	Corpus Christi, TX 78477
Corpus Christi Trans. Co.	First City Bank 85, Ste 1900	Corpus Christi, TX 78477
Corpus Christi Oil & Gas Co.	Box 2928	Corpus Christi, TX 78403
Corum Production Co.	10370 Richmond #600	Houston, TX 77042
Cotulla Municipal Gas Corp.	Box 717	Cotulla, TX 78014
Cougar Gathering Corp.	201 West Wall, Ste 401 East	Midland, TX 79701
Cougar Pipeline Co.	450 Gears Road #650	Houston, TX 77067
Cows-One, Inc.	Box 660623	Dallas, TX 75226
Credo Oil & Gas, Inc.	Box 12520	Beaumont, TX 77706
Crescent Pipeline System	Box 1709	Dallas, TX 75221
Crockett County Gas Co., Inc.	500 North Loraine	Midland, TX 79701
Crockett Gathering, Ltd.	Box 187	Jacksboro, TX 76056
Crockett Production Co., Inc.	Box 61326	Houston, TX 77208
Cross - Plains Gas Co., Inc.	610 Texas Commerce Bank Bldg.	Lubbock, TX 79401
Cross Country Gathering, Inc.	Box 3377	Borger, TX 79008
Crossett Pipelines, Inc.	619 W. Texas #219	Midland, TX 79701
Crosstex Pipeline Co.	Box 1543	Marshall, TX 75670
Crystal Oil and Land Co.	Box 21101 Attn: Prora. Dept.	Shreveport, LA 71120
Cuatro Oil and Gas Corp.	Box 2171	Abilene, TX 79604
Cubano Enterprises Co.	Box 1749	Rockport, TX 78382
Cumberland Petroleum, Inc.	517 Travis St.	Liberty, TX 77575
Cyclone Exploration, Inc.	16821 Buccaneer Ln., Ste 107	Houston, TX 77058
- D -		
DBH Gas, Inc.	Box 953	Midland, TX 79702
D & H Gas Co., Inc.	606 Page St.	DeQuincy, LA 70633

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
D. K. G., Inc.	Box 300	Milton, LA 70558
Dal-Tile Corp.	1600 Two En. Sq. 4849 Greenville	Dallas, TX 75206
Damson Gas Processing Corp.	Box 2268	Houston, TX 77252
Damson Oil Corp.	Box 4391 % Dan Kortum	Houston, TX 77210
Danex Pipeline Co.	40 N.E. Loop 410, Ste 300	San Antonio, TX 78216
Davis J.L.-Big Lake Gasoline Plt.	211 N. Colorado	Midland, TX 79701
Davis J.L.-Claytonville Gas Plt	211 N. Colorado	Midland, TX 79701
Davis J.L.-Concho Gasoline Plt	211 N. Colorado	Midland, TX 79701
Davis J.L.-Wilson County Plt	211 N. Colorado	Midland, TX 79701
Davis J.L.-Peach Creek Gas Plt	211 N. Colorado	Midland, TX 79701
Davis J.L.-Pearsall Gas Plt	211 N. Colorado	Midland, TX 79701
Dawson, Joseph T.	630 Bayview Federal Bldg.	Corpus Christi, TX 78474
Decco Operating, Inc.	2449 S. Willis, Ste #204	Abilene, TX 79605
Del-Tex Hydrocarbons, Inc.	Box 387	Breckenridge, TX 76024
Delhi Gas Pipeline Corp.	2300 First City Ctr.-W.R. Rogers	Dallas, TX 75201
Delta Oil & Gas Co.	Box 387	Breckenridge, TX 76024
Delta Pipeline Co.	4250 RepublicBank,700 Louisiana	Houston, TX 77002
Denaco, Inc.	Box 3696	Abilene, TX 79604
Denovo Oil & Gas, Inc.	Box 4394	Houston, TX 77210
Denver Clarion Resources, Inc.	6000 E. Evans Ave. #1-120 Plz 6000	Denver CO 80222
Dernick Resources, Inc.	12600 Northborough Dr.-Ste 200	Houston, TX 77067
Desaray Oil Co.	2805 Industrial Lane	Garland, TX 75041
De Soto Operating Co.	241 Pine, Ste 4A	Abilene, TX 79601
Detroit-Texas Gas Gath. Co., Inc.	2 Northpoint Dr., Ste 270	Houston, TX 77060
Devco Ltd.	3 Northpark #915, 8800 N. Cen. Expy.	Dallas, TX 75231
Diamond Gathering, Inc.	Box 3377	Borger, TX 79008
Diamond Oil International	Box 15063	New Orleans, LA 70175
Diamond Shamrock Ref. & Mkt'g Co.	Box 631-Dennis Hickey	Amarillo, TX 79173
Dickinson, John	5075 Westheimer Ste 995 West	Houston, TX 77056
Dilley Gas Processing Plant	1212 8th Street-Ann Voyles	Wichita Falls, TX 76301
Dinero Oil Corp.	Box 10739	Corpus Christi, TX 78410
Dollar Gas Co.	Box 6566	Tyler, TX 75711
Dome Processors, Inc.	400 Interfirst Plaza Bldg.	Tyler, TX 75702
Doram Energy Inc.	Box 2268	Houston, TX 77252
Dorland, D. L.	1309 W. Wall	Midland, TX 79701
Double Eagle Pipeline Co.	220 Travis St., Ste 400	Shreveport, LA 71101
Double River Pipeline Co.	9319 LBJ Frwy., Ste 205	Dallas, TX 75243
Dow Pipe Line Co.	Box 759	Angleton, TX 77515
Dowco Gas Gath. Facilities	Box 510	Henderson, TX 75653
Driscoll Petroleum Corp.	4008 Vista, Ste #C203	Pasadena, TX 77504
Dunbar, Ron Inc.	Box 2184	Longview, TX 75606
Dynamic Oil and Gas Corp.	15 Greenway Plaza, East 160	Houston, TX 77046

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Eagle Petroleum Corp.	Box 493	Holliday, TX 76366
Eagle Pipeline Corp.	202 South Abe	San Angelo, TX 76903
Eagle Transmission Corp.	Box 790-Michael Howeth	Mineral Wells, TX 76067
East Hardin Pipeline Co., Inc.	Box 4803	Monroe, LA 71203
East Texas Industrial Gas Co.	Box 460	Marshall, TX 75670
East Texas Petroleum Co., Inc.	Box 6432	Abilene, TX 79608
Eastern Pipe Line Co.	407 San Jacinto Bldg.	Houston, TX 77002
Eastex Gas Transmission Co.	909 ESE Loop 323, Ste 775	Tyler, TX 75701
Eastland Well Service, Inc.	Drawer 30	Lamesa, TX 79331
Eddleman, M. W.	1080 First City Place	Oklahoma City, OK 73102
Edwards County Gas Gath. Co.	15919 Steubner Airline	Spring, TX 77379
El Capitan Resources, Inc.	Box 19033-J. J. Lebeaux	Houston, TX 77224
El Paso Gas Transportation Co.	21 Desta Drive	Midland, TX 79705
El Paso Hydrocarbons Co.	21 Desta Drive	Midland, TX 79705
El Paso Natural Gas Co.	Box 1492-Jack T. Clark	El Paso, TX 79978
Emco Gas Pipeline Co.	Box 308	Bridgeport, TX 76026
Empire Pipeline Corp.	Box 303	Lebanon, MO 65536
Endevco Natural Gas Co.	8080 N. Cen. Expwy. 12th FL. LB 47	Dallas, TX 75206
Endevco Pipeline Co.	8080 N. Cen. Expwy. 12th FL. LB 47	Dallas, TX 75206
Energas Co.	Box 650205	Dallas, TX 75265

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Energy Development Corp.	1200 Smith St.-Ste 3040	Houston, TX 77002
Energy Gathering, Inc.	Box 165	Corpus Christi, TX 78403
Energy Tex, Inc.	1776 Yorktown #420	Houston, TX 77056
Enex Resources Corp.	Three Kingwood Place, Ste 200	Humble, TX 77339
Engelke, R. H.	Box 32866	San Antonio, TX 78216
Enjet, Inc.	5373 West Alabama, Ste 502	Houston, TX 77056
Enline Inc.	3300 North "A" Bldg. 2 Ste 113	Midland, TX 79705
Enmark Gas Corp.	16475 Dallas Parkway, #800	Dallas, TX 75248
Enpex Corp.	11772 Sorrento Valley Rd, #257	San Diego, CA 92121
Enrich Oil Corp.	One Energy Square, Ste 6A	Abilene, TX 79601
Enron Gas Gathering, Inc.	2223 Dodge St.	Omaha NE 68102
Enron Gas Processing Co.	Box 1188	Houston, TX 77001
Enron Oil & Gas Co.	Box 1188/T. Pickering, 23rd Fl.	Houston, TX 77251
Enerch Gas Transmission Co.	301 South Harwood St.	Dallas, TX 75201
Enerch Processing Partners, Ltd.	4849 Greenville, Ste 1300	Dallas, TX 75206
Entex Petr., Inc.	Box 2628	Houston, TX 77252
EP Operating Co.	6 Desta Dr., #5250	Midland, TX 79705
EP Operating Co.	Box 96	Bridgeport, TX 76026
EP Operating Co.	1817 Wood St.	Dallas, TX 75201
Equitable Petroleum Corp.	Box 8407	Metairie, LA 70011
Erso Inc.	Rt. 2, Box 81	Carthage, TX 75633
Esenjay Petroleum Corp.	1100 MBank Center South	Corpus Christi, TX 78471
Estoril Producing Corp.	400 Illinois #1600	Midland, TX 79701
Expando Prod. Co.	716 The 600 Bldg.	Corpus Christi, TX 78473
Exxon Corp.	Box 1600-Oil & Gas Accounting	Midland, TX 79702
Exxon Corp.	Box 2528	Corpus Christi, TX 78403
Exxon Corp.	Box 2443	Houston, TX 77252
Exxon Gas System, Inc.	Box 3946	Houston, TX 77253

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Fabar, Inc.	4719 Taft Blvd. #5	Wichita Falls, TX 76308
Fabsteel Co., The	Box 921 % Gene Howard	Shreveport, LA 71163
Fagadau Energy Corp.	2323 Bryan, Ste 1910, L.B. #119	Dallas, TX 75201
Fair Energy	Box 1084	Tyler, TX 75710
Fair Oil Co.	Box 689	Tyler, TX 75710
Fair Operating	Box 4495	Boerne, TX 78006
Fair Operating Acct.	Rt 4, Box 4495	Boerne, TX 78006
Fairway Gasoline Co.	850 W. 42nd St.	Houston, TX 77018
Farmland Industries, Inc.	Box 3683-% CRA Inc.	Tulsa, OK 74101
Fast Gas Inc.	Box 1100	Hobbs, NM 88240
Faulconer, Vernon, E., Inc.	Rt. 6 Box 744	Breaux Bridge, LA 70517
Faulconer, Vernon, E., Inc.	Box 7995	Tyler, TX 75711
Feagan Energy, Inc.	4000 N. Big Spring, Ste 305	Midland, TX 79705
Felmont Oil Corp.	12600 Northborough Dr., Ste 170	Houston, TX 77067
Ferguson Crossing Pipeline Comp.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Ferguson Southwestern G.G.S.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Ferguson-Brazos County G.G.S. II	Box 790-Michael Howeth	Mineral Wells, TX 76067
Ferguson-Burleson Cty G.G.S.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Ferguson-El Dorado Venture	Box 790-Michael Howeth	Mineral Wells, TX 76067
Fields, Bert, Jr.	11835 Preston Road	Dallas, TX 75230
Fina Oil & Chemical Co.	Box 6950	Tyler, TX 75711
Flatwood Gas, Inc.	Box 1033	Winters, TX 79567
Flint Pipeline Co.	Box 689	Tyler, TX 75710
Florida Gas Transmission Co.	Box 44	Winter Park, FL 32790
FMP Operating Company, Ltd. Ptn.	Box 60009	New Orleans, LA 70160
Forsan Gas Gatherers, Inc.	619 W. Texas #219	Midland, TX 79701
Fort Chadbourne Corp.	211 N. Colorado-J.L.Davis	Midland, TX 79701
Fox Operating Co.	12221 Merit Drive, Ste 960	Dallas, TX 75251
Franklin, J. W. Oil Operator	Box 792	Kerrville, TX 78029
Franks Petroleum, Inc.	Box 7665	Shreveport, LA 71137
Freestone Gas Co.	1250 One Energy Square	Dallas, TX 75206
Fremont Energy Corp.	1675 Larimer, Ste 810	Denver, CO 80202
Frio Exploration Co.	9575 Katy Frwy, Ste 200	Houston, TX 77024

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Frio Gas Co.	Box 79602	Houston, TX 77279
Frontier Natural Gas Corp.	Box 846	Tyler, TX 75711
- G -		
G & R Energy, Inc.	2605 Highway 16 South	Graham, TX 76046
GA Systems, Inc.	3675 S. Craig Circle	Salt Lake City, UT 84109
Gabrial Prospect Pipeline, Inc.	Box 8273	Spring, TX 77387
Galaxy Energies, Inc.	Box 165	Corpus Christi, TX 78403
Gas Affiliated Systems Inc.	3522 Millgrove	San Antonio, TX 78230
Gas Gatherers Inc.	Box 126	Corsicana, TX 75110
Gas Gathering Systems, Ltd.	10350 Santa Monica Blvd-Ste 260	Los Angeles, CA 90025
Gas Pipeline Service, Inc.	Box 936-% Four Sq. Ranch	Rocksprings, TX 78880
Gastrans Inc.	1100 MBank Center North	Corpus Christi, TX 78471
Gatherline Gas Co.	Box 81015	Midland, TX 79709
Gatoil (U.S.A.), Inc.	2401 Fountainview #325	Houston, TX 77057
GCO Drilling Co.	Box 4258	Houston, TX 77210
General Enterprise	Box 466-T. Tomlinson	El Campo, TX 77437
General Operating Co.	Box 877	Wichita Falls, TX 76307
Geo - Tech Petroleum Mgt. Corp.	4100 Spring Valley Rd., #502	Dallas, TX 75244
GGSI Gas Co.	300 West Texas, Ste. 1100	Midland, TX 79701
Gilling Oil Co.	Box 362	Banquete, TX 78339
Global Natural Resources Corp.	Box 4682	Houston, TX 77210
Globe Operating Co., Inc.	Rt 12 Box 12298	Tyler, TX 75708
Glossop, Robert L.	Box 4803	Midland, TX 79704
Golden Resources Corp.	5956 Sherry Ln., Ste 1225	Dallas, TX 75225
Golden Spread Land Co., Inc.	Box 832	Wellington, TX 79095
Goldenrod Transmission Co.	777 Main, Ste 1420	Ft. Worth, TX 76102
Goldsmith, J. Paul	Box 6014	Tyler, TX 75711
Goliad Operating Co.	12603 Southwest Freeway, Ste 310	Stafford, TX 77477
Good Springs Pipeline	816 First Pl.-R. C. Phillips	Tyler, TX 75702
Goodrich Operating Co., Inc.	1001 Fannin #4670 % Hayne Blakely	Houston, TX 77002
Gorman Pipeline Co.	4517 French Lake	Ft. Worth, TX 76133
Grace Petroleum Corp.	10700 N. Frwy, Ste 620, Twrpark N	Houston, TX 77037
Grahamn-McCormick Operating Prtn.	Box 4495	Houston, TX 77210
Greer Petroleum Co.	Box 2205-W. E. Pope	Ft. Worth, TX 76113
Gregory & Cook, Inc.	7575 San Felipe, Ste 350	Houston, TX 77063
Grover Oil Co.	Box 3666	Midland, TX 79702
Guardian Leasing Co.	220 Oak	Graham, TX 76046
Gulf Coast Energy, Inc.	1010 Texas Commerce Plaza	Corpus Christi, TX 78470
Gulf Coast Gas Corp.	1010 Texas Commerce Plaza	Corpus Christi, TX 78470
Gulf State Pipe Line Co., Inc.	Box 1636	Silsbee, TX 77656
Gulf States Equities, Inc.	Box 1873	Corpus Christi, TX 78403
Gulfside Gas Co.	8700 Crownhill, #700	San Antonio, TX 78209
Gulfstream Petroleum Corp.	10190 Old Katy Rd., Ste 300	Houston, TX 77096
Gulfstream Pipeline Co.	Box 1802	Corpus Christi, TX 78403
Gulftide Gas Corp.	Box 1749	Rockport, TX 78382
Gupton Gas Co.	504 Main #830	Ft. Worth, TX 76102
Gupton, W. L.	504 Main #830	Ft. Worth, TX 76102
- H -		
HCR Gas Co.	Box 22 Bakersfield Rt.	McCamey, TX 79752
HCW Exploration, Inc.	Box 10585	Midland, TX 79702
H & M Intrastate Gas Trans, Inc.	950 Corbindale, Ste 250	Houston, TX 77024
HMT Pipeline Co.	Box 61223	San Angelo, TX 76906
HNG Oil Co.	First City Tower II, Ste 1200	Corpus Cristi, TX 78478
Haas, C. F. Oil & Gas Inc.	Box 1026	Corpus Christi, TX 78403
Haas, R. E. -Dick- Pipeline Co.	305 Gilliam	Corpus Christi, TX 78409
Hall, Jack R.	1640 Broadway St.#2	Lubbock, TX 79401
Hamilton Pipeline, Inc.	Box 516	Carrizo Springs, TX 78834
Hannah Island Gathering System	25 Fl.-Two Shell Plaza-Prod	Houston, TX 77002
Hanover Gas Systems, Inc.	750 N. St. Paul St.#800,-L. McGuire	Dallas, TX 75201
Haber Oil Co., Inc.	2400 Fountainview #508	Houston, TX 77057
Hardin Gas Gathering, Inc.	Box 1848	Liberty, TX 77575
Haring, Louis H., Jr.	D-310 Petroleum Center	San Antonio, TX 78209

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Harkins & Co.	Box 1940	Alice, TX 78332
Harrison Interests, Ltd.	520 Post Oak Blvd., Ste 600	Houston, TX 77027
Harrison, Dan J. III & Bruce F.	520 Post Oak Blvd, Ste 600	Houston, TX 77027
Harvard Petroleum Corp.	Box 81000	Midland, TX 79709
Harwood Exploration, Inc.	1010 First City Tower II	Corpus Christi, TX 78478
Haskell Gathering Co.	5808 Callaghan #202	San Antonio, TX 78228
Hatchett Ranch Pipeline Partners	Box 918	Eastland, TX 76448
Hawn Brothers	101 N. Shoreline, Ste 400	Corpus Christi, TX 78401
Hawthorne Enterprises Inc.	Box 839	Bangs, TX 76823
HCW Gas Processors, Inc.	Box 10585	Midland, TX 79702
Helmerich & Payne, Inc.	Box 548	Iraan, TX 79744
Henderson Pipeline Co.	401 Edwards, Ste 1400, LA Twr.	Shreveport, LA 71101
Hewit & Dougherty	Lambert Plaza	Refugio, TX 78377
Hexagon Oil & Gas Inc.	810 Houston St., Ste #1800	Ft. Worth, TX 76102
HGG, Inc.	3800 Rep. Nat'l Bk.Twr.-R Payne	Dallas, TX 75201
HGI Corp.	621 Americana Bldg.	Houston, TX 77002
High Chapparral Oil Co.	Box 501	Magnolia, TX 77355
High Island Pipe Line, Inc.	Box 2618	Houma, LA 70361
High Plains Gas Systems, Inc.	Box 3015	Big Spring, TX 79721
High Plains Natural Gas Co.	Box 777	Canadian, TX 79014
High Plains Transmission	Box 1416	Pampa, TX 79066
Hilliard Oil & Gas, Inc.	3000 North Garfield, Ste 235 % Ramey Petr.	Midland, TX 79705
Hinton Production Co.	1805 N. Jefferson	Mt. Pleasant, TX 75455
HNG Industrial Natural Gas Co.	Box 1188	Houston, TX 77001
Hopehill Pipeline Co., Inc.	1207 Elec. Ser. Bldg.	Ft. Worth, TX 76102
Horizon Natural Gas Corp.	1200 Interfirst Plaza Tower	Tyler, TX 75702
Houghton Oil & Gas, Inc.	511 Century Plaza, 310 W. Wall	Midland, TX 79701
Houston Fluids & Leasing Co.	Box 531869	Grand Prairie, TX 75053
Houston Lighting & Power Co.	Box 1700	Houston, TX 77001
Houston Oil & Minerals Corp.	Box 2888	Houston, TX 77001
Houston Oil Fields Co.	1600 Smith, Ste 4300	Houston, TX 77002
Houston Pipe Line Co.	Box 1188-Jimmy D. Harp	Houston, TX 77001
Howell Pipeline	Box 1044	Clarendon, TX 79226
HPC Operating, Inc.	12221 Merit Dr. #1630	Dallas, TX 75251
HPI Transmission, Inc.	Box 1188, Rm. 1401	Houston, TX 77001
Hrubetz Oil Co.	5949 Sherry Lane, Ste 800	Dallas, TX 75225
HST Gathering Co.	5805 Callaghan Rd. #202	San Antonio, TX 78228
Hub Energy Corp.	3760 Thanksgiving Tower	Dallas, TX 75201
Huber, J. M., Corp.	2000 West Loop South	Houston, TX 77027
Huggs, Gerald E.	209 Texas St.	Shreveport, LA 71101
Huggs, Inc.	209 Texas St.	Shreveport, LA 71101
Hughes Texas Petroleum, Ltd.	Drawer 669	Beeville, TX 78102
Hughey, Gaylord T. Sr. Oper. Co.	Box 7400	Tyler, TX 75711
Hunt, D. H.	2400 Thanksgiving Twr., 1601 Elm	Dallas, TX 75201
Hunt, N. B.	2400 Thanksgiving Twr., 1601 Elm	Dallas, TX 75201
Hunt Oil Co.	2900 Interfirst 1 Bldg.-L. Metz	Dallas, TX 75202
Hunt, Wm. Herbert, Trust Est.	2400 Thanksgiving Twr.	Dallas, TX 75201
Hunter & Hedrick Production, Inc.	Box 1172	Corpus Christi, TX 78403
Hurley Petroleum Corp.	400 Petroleum Bldg.	Shreveport, LA 71101
Hydro, Inc.	17330 Preston Road, #108 D.	Dallas, TX 75252
Hydrocarbon Development Corp.	Box 2806	Corpus Christi, TX 78403
Hydrocarbon, Ltd.	8800 N. Central Exp. #915	Dallas, TX 75231
- I -		
Imperial Gas Processing, Inc.	Sterling City Rt., Box T 67	Big Spring, TX 79720
In Oil Co., The	6610 Harwin Dr. Ste 156	Houston, TX 77036
Industrial Gas Transmission Co.	4116 Roseway	Houston, TX 77025
Intrastate Gas Transmission, Inc.	950 Corbindale, Ste 250	Houston, TX 77024
Intrastate Gathering Corp.	Box 32999	San Antonio, TX 78216
Intratex Gas Co.	Box 1188-John C. Duchek	Houston, TX 77001
Irion County Plant	211 N. Colorado St.	Midland, TX 79701
- J -		
J. F. P. Well Service, Inc.	11111 Katy Freeway, Ste 460	Houston, TX 77079

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
J-W Gathering Co.	2715 Mackey Lane, Ste 200.....	Shreveport, LA 71118
JY Resources, Inc.	Box 800579.....	Houston, TX 77280
Jackson Production Co.	13649 Research Blvd.....	Austin, TX 78750
Jala Pipe Line Corp.....	Box 332.....	Andrews, TX 79714
Jamin Energy, Inc.	11 Greenway Plaza, Ste 2012	Houston, TX 77046
Jefferson Pipeline Co.	903 Esperson Bldg.....	Houston, TX 77002
JEM Energy Co.	3300 Sandy Trail-Jerry Moen.....	Plano, TX 75023
Johnson, Bill N., Inc.	Box 1046.....	Rockport, TX 78382
Jorcks-One, Inc.	2223 Packard Road, Ste 12	Ann Arbor, MI 48104
JPM Oil Co.	31 East Broad Oaks	Houston, TX 77056
Junction Natural Gas Co.	519 College St.	Junction, TX 76849
Justco	606 State St. % Roger Lloyd.....	Big Spring, TX 79720
- K -		
K-B Exploration Co.	1200 Travis-1910 Hou. Nat Gas Bl.....	Houston, TX 77002
KG Gas Processors Ltd.	Box 5467.....	Abilene, TX 79608
KM Texas Pipeline Corp.	Box 25861, MT1501 G. Mitchell	Oklahoma City, OK 73125
K N Energy, Inc.	Box 608.....	Hastings, NE 68901
KP Exploration, Inc.	2910 Citicorp Center	Houston, TX 77002
Ka-Hugh International, Inc.	1155 Dairy Ashford, Ste 203	Houston, TX 77079
Kadane Oil Co.	Box 1740.....	Wichita Falls, TX 76307
Kamluk, Inc.	Box 40262.....	Houston, TX 77240
Kaiser - Francis Oil Co.	Box 21468-Attn: Prod. Dept.	Tulsa, OK 74121
KC Pipeline, Inc.	7800 IH 10 W. Ste 235	San Antonio, TX 78230
Kemick, Jerome G.	Box 492.....	Anderson, TX 77830
Kerr - McGee Corp.	Box 25861-W. J. Hunt.....	Oklahoma City, OK 73125
Key Production Co.	Box 1706.....	Longview, TX 75606
Kibo Compressor Corp.	Box BRC	Wichita Falls, TX 76307
Killingsworth Oil Co.	Box 351.....	Longview, TX 75606
Kilroy Co. of Texas, Inc.	1021 Main St. Ste 1900	Houston, TX 77002
Kim Petroleum Co., Inc.	Box 380.....	Pampa, TX 79065
Kimble Gas Gathering Co.	1804 1st Natl. Bk. Bldg.....	Midland, TX 79701
Koch Hydrocarbon Co.	Box 2256.....	Wichita, KS 67201
Kothmann, Awbrey	Route 2.....	Menard, TX 76859
KTX Management Co.	523 Bayview Federal Bldg.....	Corpus Christi, TX 78474
- L -		
L & B Oil Co., Inc.	9800 Centre Parkway, Ste 900	Houston, TX 77036
La Aceite Energy, Inc.	Box 1038.....	Lamesa, TX 79331
Labrador Energy, Inc.	3930 Interfirst Plaza	Houston, TX 77002
Ladd Gathering, Inc.	2121 Sage Road, Ste 1700	Denver, CO 80202
Ladd Petroleum Corp.	370 17th St., #1700	Denver, CO 80202
Lake BWD Sales & Rental, Inc.	Box 1006 % K-Bar Enterprises	Bangs, TX 76823
Lamar Gas Gathering Corp.	Box 2928.....	Corpus Christi, TX 78403
Lamesa Crude Pipeline	Box 1038.....	Lamesa, TX 79331
La Parrita Oil & Gas, Inc.	Box 392.....	Rosenberg, TX 77471
Lapco Oil & Gas Co.	14811 St. Mary's Ln. Ste 260	Houston, TX 77079
Larco Gas Corp.	Box 221.....	Midland, TX 79702
Largo Oil Co.	Box 1549.....	Longview, TX 75606
Laughlin, W. M.	1010 First City Tower II	Corpus Christi, TX 78478
Lavaca Pipe Line Co.	Bldg. 103-J. L. Minter	Point Comfort, TX 77978
Leon County Transmission Co.	1300 Main Street, Ste. 512.....	Houston, TX 77002
Liang, Elinor Murphy	Box 30634.....	Corpus Christi, TX 78404
Libco Gas Pipeline Co.	Box 275.....	Raywood, TX 77582
Liberty Natural Gas Co.	5307 E. Mockingbird Ln. Ste 906	Dallas, TX 75206
Libra Energies, Inc.	First City Bank 202, Ste 707.....	Corpus Christi, TX 78477
Lillis, Michael D.	Box 3332.....	Midland, TX 79702
Lincoln Rock Corp.	Box 8438.....	Winnetka, IL 60093
Link Systems, Inc.	8235 Douglas Ave. Ste 600, LB84	Dallas, TX 75225
Liquid Energy Corp.	Box 790.....	Mineral Wells, TX 76067
Liveoak Production Co.	Box 5197.....	Abilene, TX 79608
Llog Expl. Co.	433 Metairie Road, Ste 217	Metairie, LA 70005
Lone Star Gas Co.	301 S. Harwood St.-G. L. McCorstin	Dallas, TX 75201
Lone Star Gas Co. of Tex., Inc.	301 S. Harwood St.	Dallas, TX 75201
Lone Star Gathering Co.	301 S. Harwood	Dallas, TX 75201

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Longhorn Gathering Co.	Box 2325	Wichita Falls, TX 76307
Longhorn Pipeline Co.	Box 2197	Houston, TX 77252
Los Arroyos Properties, Inc.	Box 11646	Ft. Worth, TX 76109
Loutex Energy, Inc.	333 N Belt #400	Houston, TX 77060
Lovera Pipeline Co.	Box 1201	Wichita, KS 67201
LTX, Inc.	Box 5741	Abilene, TX 79608
Luke Gas Corp.	Box 953	Mexia, TX 76667
Lynx Oil Co., Inc.	2215 S. Loop 288 #408	Denton, TX 76205
Lyons, Hilliard & Watson, Inc.	400 Travis St., Ste 1400	Shreveport, La 71101
- M -		
MJY Gathering	Box 800579	Houston, TX 77280
M & P Pipeline, Inc.	Box 1047	Henderson, TX 75652
Mable Boyd Gathering System Co.	Box 3261	Lufkin, TX 75901
MacDiarmid, A.N.	D-311 Petroleum Center	San Antonio, TX 78209
Machii - Ross Petroleum Co.	3420 Ocean Park Blvd.	Santa Monica, CA 90405
Maco Gas, Inc.	Box 60047	San Angelo, TX 76906
Maddox Pipeline, Inc.	717 N. Harwood-Ste 3030	Dallas TX 75201
Madison County Gas Gath. Sys.	1111 N. Loop West, Ste 1100	Houston, TX 77008
Madison Pipe Line Co.	810 Central Square, 2100 Travis	Houston, TX 77002
Madleon Transmission Co., Inc.	Box 79636	Houston, TX 77279
Magnet Gas Gathering Co.	Box 1227	Houston, TX 77251
Mammel, A. D. Properties, Inc.	Box 6966	Tyler, TX 75711
Man-Gas Transmission Co.	Box 92	Freer, TX 78357
Mantaray Pipeline Co.	Box 418348 % G. G. Gruber	Kansas City, MO 64141
Mantaray Transmission Co.	Box 2521	Houston, TX 77252
Maralo, Inc.	Box 832	Midland, TX 79702
Marathon Oil Co.	Box 552	Midland, TX 79702
Marathon Oil Co.	Box 53266, OCS % GCR Opers. West	Lafayette, LA 70505
Marlin Natural Gas Co.	4040 Broadway, Ste 420	San Antonio, TX 78209
Marmaton Oil Co.	1083 San Jacinto Bldg.	Houston, TX 77002
Marquee Corp.	Box 2743	Corpus Christi, TX 78403
Marshall Energy, Inc.	Box 1788	Longview, TX 75606
Marshall Expl. Inc.	Box 1689	Marshall, TX 75670
Martex Gas Transmission Co., Inc.	Box 1689	Marshall, TX 75670
Martin, Glen A.	405 N. St. Mary's, Ste 1010	San Antonio, TX 78205
Martin, Lang C. Jr.	Box 794	Coleman, TX 76834
Martin, M. C., Oil Co.	3536 34th St.	Lubbock, TX 79410
Matador Pipeline, Co. L.D.C.	Box 379	Saratoga, TX 77585
Matador Pipeline Ltd.	4423 Brookfield Dr.	Houston, TX 77043
Matagorda Bay Pipeline Co.	4201 F. M. 1960 W., Ste 500	Houston, TX 77068
May Petroleum, Inc.	10100 N. Cntl Expy #200/Cindy Keister	Dallas, TX 75231
MBR Gas	12221 Merit Drive, Ste 1020	Dallas, TX 75251
McBrayer Oil Corp.	Box 951	Longview, TX 75606
McCrea, Victor C. Jr.	Box 2006	Dallas, TX 75221
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McGee, Tom Corp.	Box 276	Booker, TX 79005
McLeod Gas Co.	Box 155	Bloomburg, TX 75556
McMullen County Gas Gath. Co.	2700 N. E. Loop 410, Ste 485	San Antonio, TX 78217
McPhaul, Rick Oil Co.	1515 Waco	Colorado City, TX 79512
Menco-Milam Gas Gath. System	2000 N.W. Military Hwy, Ste 11	San Antonio, TX 78213
Mid Plains Reeves, Inc.	Box 2668	Midland, TX 79702
Midas Pipeline Corp.	Box 45872	Houston, TX 77245
Midcon Texas Pipeline Corp.	3050 Post Oak 283	Houston, TX 77056
Midland Natural Gas, Inc.	Box 5365	Midland, TX 79704
Mid Plains Forbes Inc.	Box 2668	Midland, TX 79702
Mid Plains Pipeline Co.	Box 3247	Lubbock, TX 79452
Midstates Oil Co.	400 N. Loop 1604 E #300	San Antonio, TX 78232
Mid-Tex Energy Inc.	4400 Buffalo Gap Rd. #1200 % Davis	Abilene, TX 79606
Midven Pipeline Co.	Citicorp Ctr #620, 1200 Smith St.	Houston, TX 77002
Midway Gas Co.	300 N. Green St., Ste 101	Longview, TX 75601
Milam County Pipeline	11211 Katy Frwy., #460	Houston, TX 77079
Miller, Bob I.	Star Rt., Box 46	Granbury, TX 76048

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Miller, M. M. & Sons	Box 611	Alice, TX 78333
Miller, W. C.	1110 Alamo Nat'l Bldg.	San Antonio, TX 78205
Milwhite Co., Inc., The	Box 15038	Houston, TX 77020
Mineral Projects, Inc.	5075 Westheimer, Ste 995 W.	Houston, TX 77056
Mirando Co.	Box 259	Poteet, TX 78065
Mission Valley Gas Gath., Inc.	5700 S. Staples, Ste F-4	Corpus Christi, TX 78413
Mississippi River Trans. Corp.	9900 Clayton Rd.	St. Louis, MO 63124
Mitchell Energy Corp.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Mobil Producing TX. & N.M., Inc.	Nine Greenway Plaza, Ste 2700	Houston, TX 77046
Mobil Vanderbilt-Beaumont P/L Co.	9 Greenway Plaza, Ste 2700	Houston, TX 77046
Monarch Energy Corp.	1536 Cole Blvd. Ste 300	Golden, CO 80401
Moncrief, W. A., Jr.	Moncrief Bldg., 9th at Commerce	Ft. Worth, TX 76102
Moorco Gathering, Inc.	Box 3377	Borger, TX 79008
Moran Utilities Co.	1200 First City Tower	Houston, TX 77002
Morgan Gas, Inc.	Box 1111	Wichita Falls, TX 76307
Morgas	3010 S. Georgia	Amarillo, TX 79109
Morgas Co.	1200 First City Tower	Houston, TX 77002
Morsco, Inc.	8253 Agnes St.	Corpus Christi, TX 78409
Mosbacher Energy Co.	712 Main St., Ste 2200 % W. Glasgow	Houston, TX 77002
Mountain Gas Transmission, Inc.	1008 Interfirst Plaza Bldg.	Tyler, TX 75702
MSE Operating Corp.	7020 S.W. Heath Pl.	Beaverton, OR 97005
Murphy Oil USA, Inc.	Box 219	White Oak, TX 75693
- N -		
National Gas Gathering Co.	2500 E. TC Jester, Ste 300	Houston, TX 77008
Natural Gas Pipeline Co. of Amer.	701 E 22 St.	Lombard, IL 60148
Neches Gas Distribution Co.	Box 52332	Houston, TX 77052
Neddco Lease Ser. Inc.	Box 18840	Corpus Christi, TX 78418
Neleh Gas System	211 N. Colorado St.	Midland, TX 79701
Neuhaus, V. F.	Drawer 1270	McAllen, TX 78502
Neumin Production Co.	Drawer O	Port Lavaca, TX 77979
New Energy Co., The	200 N. Loraine, #1040	Midland, TX 79701
Newman Bros. Drilling Co.	1432 Milam Bldg.	San Antonio, TX 78205
Newman, John A.	Box 405	Raywood, TX 77582
NGP Pipeline Co.	3300 N. "A" St., Bldg. 6, Ste 207	Midland, TX 79705
Nichols, N. Dale	Box 1972	Midland, TX 79702
Nor-Tex Gas Corp.	Box 515946	Dallas, TX 75251
Noremac Pipeline, Inc.	22814 Industry Lane	Tomball, TX 77375
North Central Texas Pipeline Co.	Rt. 1, Box 51	Graham, TX 76046
North Ridge Corp.	Box 531869-Pipeline Div.	Grand Prairie, TX 75053
Northern Natural Gas Co.	2223 Dodge St.-Richard D. Wiese	Omaha, NE 68102
Northwest Central Pipeline Corp.	Box 3288	Tulsa, OK 74101
NRG Exploration, Inc.	1425 Lake Front Circle, Ste 200	Spring, TX 77380
Nueces Co., The	2300 First City Ctr.-W.R. Rogers	Dallas, TX 75201
Nugget Pipeline Corp.	301 Texan Trail, Ste 100	Corpus Christi, TX 78411
- O -		
Oak Hill Gas Gatherers	Box 5608	Longview, TX 75608
Odessa Industries, Inc.	3800 E. 42nd St.	Odessa, TX 79762
Oil Lease Operating Co.	2223 Westheimer	Houston, TX 77098
Oil Well Buyers Corp.	5433 Westheimer, Ste 604	Houston, TX 77056
Oklahoma Cobb Oil & Gas Co.	23 W. Fourth St., #408 The Skelly	Tulsa, OK 74103
Olmos Gathering Co.	Box 2411 % Holiday Resources	Corpus Christi, TX 78403
Olympic Pipeline Co.	500 Dallas, St., Ste 2900	Houston, TX 77002
O'Neal, Lindell	Box 538	Nocona, TX 76255
Oneok Exploration Co.	Box 871	Tulsa, OK 74102
Oreca Gas Corp.	Box 121	Gonzales, TX 78629
Otto, Alfred P.	Rt. 2, Box 220	Victoria, TX 77901
Owl Petroleum Co.	580 Westlake Park Blvd., Ste 850	Houston, TX 77079
Ozona Gas Processing Plant	100 N.E. Loop 410, Ste 1400	San Antonio, TX 78216
Ozona Pipeline Energy Co.	4500 Republic Bank Tower	Dallas, TX 75201
- P -		
P-C Pipeline Co.	Box 4660	Houston, TX 77210

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
P & M Pipeline Corp.	600 Claydesta Twr. E., 10 Desta Dr.	Midland, TX 79705
Pacline Gathering, Inc.	2460 Two Shell Plaza, 777 Walker	Houston, TX 77002
Padre Resources, Inc.	10830 N. Central Expwy. Ste 175	Dallas, TX 75231
Paisano Pipeline Co.	5002 Leisure Drive	Midland, TX 79703
Paisano Transmission Co.	Box 1520	George West, TX 78022
Paladin Pipe Line Co.	601 NW Loop 410-Ste. 808	San Antonio, TX 78216
Palafox Gas Co.	111 Rowayton Ave-Rowayton Branch	Norwalk, CT 06853
Pangas Joint Venture	Box 2475	Pampa, TX 79066
Panhandle Eastern Pipeline Co.	Box 1348-Controllers	Kansas City, MO 64141
Panhandle Gas Co.	Box 1188	Houston, TX 77001
Panhandle Producing Co.	601 N.W. Loop 410, Ste 808	San Antonio, TX 78216
Panther Hollow Ranch Ltd.	Box 1909	Dilley, TX 78017
Parade Co., The	425 Edwards St., Ste 1308	Shreveport, LA 71101
Parker Gas, Inc.	1605 Cotton Exchange Bldg.	Dallas, TX 75201
Parker Pipeline Corp.	Fort Worth Club Twr., Ste B, P-1	Ft. Worth, TX 76102
Parker & Parsley Petroleum Co.	Box 3178	Midland, TX 79702
Parker, Robert Production, Inc.	Drawer 3090	Alice, TX 78333
Partners Oil Co.	2400 Capital Bk. Plz., 333 Clay St.	Houston, TX 77002
Patterson Petroleum, Inc.	Drawer 1416	Snyder, TX 79549
Patton Operating Co.	Box 884	Kilgore, TX 75662
Peak Pipeline Corp.	Box 3114	Casper, WY 82602
Pecos Co.	Box 1492-Jack T. Clark	El Paso, TX 79978
Pecos Pipeline & Producing Co.	Box 27725	Houston, TX 77227
Pelican Interstate Gas System	1600 Smith, Ste 3075	Houston, TX 77002
Pelican Reserve Pipeline Co.	750 Bering Drive, Ste 603	Houston, TX 77057
Pelstar Operating Co.	Box 820666	Houston, TX 77282
Pelto Oil Co.	500 Dallas, One Allen Ctr #1800	Houston, TX 77002
Peninsula Exploration Co.	Box 2503	Corpus Christi, TX 78403
Peninsula Pipeline Co.	Texas Commerce Plaza S-670	Corpus Christi, TX 78470
Perlman, William	2300 Neils Esperson Bldg.	Houston, TX 77002
Permian Corp., The	Box 3119	Midland, TX 79702
Permian Energy Co.	Box 11384	Odessa, TX 79760
Perry Pipeline Co., Inc.	Box 568	Giddings, TX 78942
Peter Paul Petroleum Co.	1111 Fannin, Ste 1500	Houston, TX 77002
Petro - Lewis Corp.	Box 90500	Houston, TX 77290
Petrocan, Inc.	150 W. J. Carpenter Fwy % Gruy Pet.	Irving, TX 75062
Petrofina Gas Pipeline Co.	Box 2159	Dallas, TX 75221
Petroleum Equities Corp.	Box 1788	Longview, TX 75606
Petroleum Transmission, Inc. (1)	3522 Millgrove	San Antonio, TX 78230
Phentex, Inc.	Three Riverway, Ste 1720	Houston, TX 77056
Phillips, Jack L.	Drawer 392	Gladewater, TX 75647
Phillips Petroleum Co.	3B10 Adams Bldg.-John Jones	Bartlesville, OK 74004
Phillips, R. Curtis, Oil & Gas Prop.	816 First Place	Tyler, TX 75702
Philmax Gas Co.	119 East Rhapsody	San Antonio, TX 78216
Picton Pipeline Co., Inc.	2929 Briarpark, Ste. 410	Houston, TX 77042
Pinewood Exploration Inc.	3003 LBJ Freewar, #129	Dallas, TX 75234
Pinewood Gas Co.	Box 479-Murray Helmers	Dallas, TX 75221
Pinnacle Natural Gas Co.	Box 11248	Midland, TX 79702
Pipeline Specialists Inc.	Box 5608	Longview, TX 75608
Pipeline Systems, Inc.	Box 3438	Englewood, CO 80155
Pitts Energy Co.	511 W. Ohio, #300	Midland, TX 79701
Plaza Pipeline Co., Inc.	2711 Little York Road, Box 27	Houston, TX 77093
Pogo Producing Co.	Box 2504	Houston, TX 77252
Polo Energy Corp.	1200 Smith, 2900 Citicorp Cntr.	Houston, TX 77002
Powell, Gene Investments, Inc.	Box 5513	Longview, TX 75608
Power-Tex Joint Venture	300 West Texas St., Ste 1100	Midland, TX 79701
Prairie Producing Co.	700 Citicorp Ctr, 1200 Smith St.	Houston, TX 77002
Prairie States Gas Co.	200 Douglas Bldg.	Wichita, KS 67202
Prickly Pear Pipeline, Inc.	Drawer 795159	Dallas, TX 75379
Primex Corp.	#7 Woods Edge Lane	Houston, TX 77024
Princeton Energy Corp.	1560 Broadway, Ste 775	Denver, CO 80202
Pringle Petroleum, Inc.	950 Corbindale, Ste 250	Houston, TX 77024
Prism Enterprises, Inc.	6116 N. Central Expy # 710	Dallas, TX 75206
Pritchard Engineering	Box 2	Shreveport, LA 71161

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Producers Gas Co.	4305 N. Garfield, Ste 239	Midland, TX 79705
Producers Gas Co.	5555 N.W. Grand Blvd., Ste 240	Oklahoma City, OK 73112
Producers Gas Co.	4925 Greenville Ave., 950-1-Enrgy	Dallas, TX 75206
Producers Gas Co.	515 West Greens Road, Ste 1200	Houston, TX 77067
Producers Utilities Corp.	Box 2115	Austin, TX 78768
Production Acquisition Co.	Two Shell Plaza, Ste 2460	Houston, TX 77002
Production Gathering Co.	9319 LBJ Freeway, Ste 204	Dallas, TX 75243
Progressive Gas Services, Inc.	2900 S. Gessner, Ste 601	Houston, TX 77063
Pronghorn Pipeline Co.	Box 778	Derby, KS 67037
Pronto Compression Co., Inc.	Box 838	Abilene, TX 79604
Prudential Oil & Gas, Inc.	450 Gears Rd., Ste 110	Houston, TX 77067
- Q -		
Quinoco Petroleum, Inc.	4585 S. Ulster St Pkwy., Ste 1700	Denver, CO 80237
Quivira Gas Co.	Box 2256-Daniel J. Zaloudek	Wichita, KS 67201
- R -		
RBD-Shelby Agency	Box 241-RepublicBank Dallas	Dallas, TX 75221
RBD-Shelby Agency	5535 Yale Blvd. #200	Dallas, TX 75206
R. K. G. Engineering, Inc.	Box 4981	Odessa, TX 79760
Rael Gas Co.	5555 N.W. Grand Blvd., Ste 240	Oklahoma City, OK 73112
Rainbow Pipe Line Co.	810 Central Sq., 2100 Travis	Houston, TX 77002
Red-Tex Gathering System	Box 6808	Abilene, TX 79608
Red River Gas, Ltd.	Box 788	Duncan, OK 73533
Red River Pipeline	2300 First City Cir-W.R. Rogers	Dallas, TX 75201
Reeves County Systems, Inc.	Box 152	Odessa, TX 79760
Reeves, Sam & Associates, Inc.	226 First Nat'l West, 401 Cypress	Abilene, TX 79601
Reliance Pipeline Co.	1667 Cole Blvd.	Golden, CO 80401
Republic Petroleum Corp.	6440 N. Central Expwy., Ste 720	Dallas, TX 75206
Reserve Gas Systems, Inc.	5724 Val Verde	Houston, TX 77057
Reynolds Metals Co.	Box 9911	Corpus Christi, TX 78469
Reynolds Pipeline Co.	Box 9911	Corpus Christi, TX 78408
Rhodes Drilling Co.	Box 5617	Abilene, TX 79608
Rice, James D.	HCR 78, Box 114	Santa Anna, TX 76878
Richardson Fuels Inc.	201 Main St.	Ft. Worth, TX 76102
Richardson, Sid Carbon & Gas Co.	201 Main St.	Ft. Worth, TX 76102
Riddle Oil Co.	2211 NE Loop 410, # 212	San Antonio, TX 78217
Rio Bravo Oil Co.	2000 Bering, Ste 500	Houston, TX 77057
Rio Grande Valley Gas Co.	Box 500	San Antonio, TX 78292
Riseden Ltd., Inc.	1300 Cashco Twr, 8 Greenway Plz	Houston, TX 77046
Ritter Operating Co.	Box 935	Granbury, TX 76048
Riverside Gas Co.	3310 South Richey	Houston, TX 77017
Robinett Resources Inc.	300 N. Green St., 101 Braml. Bldg.	Longview, TX 75601
Rockland Pipeline System	860 Citicorp Ctr., 1200 Smith St.	Houston, TX 77002
Romac Gas Co., Inc.	Box 99	Throckmorton, TX 76083
Ronco Energy	Box 1285	Fritch, TX 79036
Roseland Oil & Gas, Inc.	Box 404	Tyler, TX 75710
Rosenthal, Stanley H.	Box 1471	Bay City, TX 77414
Rosewood Resources Inc.	200 Crescent Court, #300 % Prod.	Dallas, TX 75201
Rosewood Transport, Inc.	8800 N Central, 3 Northpark #915	Dallas, TX 75231
Ross Engineering, Inc.	Box 3756	Abilene, TX 79604
Ross-Pope Drilling Equipment Co.	Rt. 4	Mineral Wells, TX 76067
Rowan-Ungerecht, Inc.	215 Winchester Ste #2	Tyler, TX 75701
Rural Energy Systems, Inc.	Box 515	Dakota City, NE 68731
Rusk Co. Trans. Systems, Inc.	Box 1309	Tyler, TX 75710
Rusk Co. Gas Gath. System	1111 N. Loop W., Ste 1100	Houston, TX 77008
Rust Oil Corp.	8808 Hwy. 80 West, #185	Ft. Worth, TX 76116
Rutherford Oil Corp.	2550 Two Shell Plaza	Houston, TX 77002
- S -		
S.D.I. Gathering, Inc.	Box 17850 - Scott Graef	San Antonio, TX 78217
S-V Operators, Inc.	211 N. Ervay Bldg. Ste 1810	Dallas, TX 75201
Sabine Gas Transmission Co.	636 Houston NGB, 1200 Travis St.	Houston, TX 77002

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Sabine Pipeline Co.	Box 52332-R.C. Moore, Jr.	Houston, TX 77052
Sabine-Desoto Pipeline Co., The	1615 Guadalupe, Ste 200.	Austin, TX 78701
Sabio Oil & Gas Inc.	337 Meadows Bldg.	Dallas, TX 75206
Safari Energy, Inc.	Box 6553.	Tyler, TX 75711
Sagacity Marketers, Inc.	9525 Katy Frwy., Ste 124.	Houston, TX 77024
Sage Energy Co.	10101 Reunion Place #800.	San Antonio, TX 78216
Sagebrush Gathering Co.	Box 9700.	Amarillo, TX 79105
Samedan Oil Corp.	12600 Northborough, Ste 250.	Houston, TX 77067
Samson Resources Co.	Two West Second Street.	Tulsa, OK 74103
Sandefur Petroleum Co.	1001 Fannin, Ste 2300.	Houston, TX 77002
Sanhall Corp.	Box 1917.	Huntsville, TX 77340
Santa Fe Energy Oper: Part., LP.	1616 South Voss, Ste 400.	Houston, TX 77057
Santa Anna Energy, Inc.	Box 519.	Santa Anna, TX 76878
Santa Fe Minerals Inc.	13111 Northwest Frwy.	Houston, TX 77210
Santo Gas, Ltd.	Box 6809.	Abilene, TX 79608
Sargent Gas Gathering System.	Box 87.	Bay City, TX 77414
Sarvic Gas Co.	450 Gears Road, Ste 650.	Houston, TX 77067
Saxon Gasoline Co.	3325 W. Wadley, Ste 200.	Midland, TX 79703
Saxon Gathering Co.	3325 W. Wadley, Ste 200.	Midland, TX 79703
Saxton Petroleum Corp.	200 East Ferguson St., Ste 407.	Tyler, TX 75702
Scan Gas, Inc.	2116 E. Arapaho, Ste 516.	Richardson, TX 75081
Seadrift Pipeline Corp.	Box 186-Greta Pritchard.	Port Lavaca, TX 77979
Seagull Energy Corp.	1001 Fannin #1700, First City Twr.	Houston, TX 77002
Seagull Resources, Inc.	4723 1st St. SW. #302.	Calgary, ALB, Canada
Seagull Shoreline System.	1100 Louisiana-H.A. Kergosien.	Houston, TX 77002
Sea Sand Oil Co.	917 Capitol National Bank Bldg.	Ft. Worth, TX 76102
Secondary Gas Recovery, Inc.	4545 Kingwood Dr. #2503.	Humble, TX 77345
Semco Gas, Inc.	4849 Greenville Ave. #1000.	Dallas, TX 75206
Sendero Energy, Inc.	Rt 3 Box 520 C.B.	San Antonio, TX 78218
Seneca Resources Corp.	5718 Westheimer, Ste 1000.	Houston, TX 77057
Senex Pipeline Co.	Box 21468.	Tulsa, OK 74121
Serendipity Gas Co.	800 Rockmead % Pyro Energy Corp.	Humble, TX 77339
Service Production Co. Inc.	Box 3130.	Texas City, TX 77590
Sesco Prod. Co.	Box 752.	Longview, TX 75606
Sesqui-Tex Gas Corp.	Box 311.	Brady, TX 76825
Shaffer, Milton F., Acct. #4.	Box 1451.	Amarillo, TX 79105
Shalako Gathering System, Inc.	Box 395.	Sonora, TX 76950
Shelby County Gathering System.	2000 Classen #200 South %Beard.	Oklahoma City, OK 73106
Sheldon Petroleum Co.	Box 966.	Corpus Christi, TX 78403
Shell Western E & P, Inc.	Box 831-Central Division.	Houston, TX 77001
Shield Resources, Inc.	8300 Bissonnet Ste 660.	Houston, TX 77074
Shiner Gas Pipeline, Inc.	1220 W. Lake % M. Morrison.	Chicago, IL 60607
Shipwreck Shoals Pipeline.	1360 Post Oak Blvd. #790.	Houston, TX 77056
Shoreham Pipeline Co.	3930 Interfirst Plaza.	Houston, TX 77002
Shoreline Gas Transmission Co.	1100 MBank Center South.	Corpus Christi, TX 78471
Sigmor Pipeline Co.	Box 631 - Dennis Hickey.	Amarillo, TX 79173
Sigmor Operating, Inc.	3300 S. Broadway, #102.	Tyler, TX 75701
Simpco Oil & Gas, Inc.	Rt. 1, Box 97.	Sidney, TX 76474
Sinclair Exploration Co.	4777 Interfirst I Bldg.	Dallas, TX 75202
Sino, Inc.	Box 1126.	Abilene, TX 79604
Sivells Gas, Ltd.	Box 788.	Duncan, OK 73533
Smith, R. E.	2000 West Loop South, Ste 1900.	Houston, TX 77027
Sonat Exploration Co.	Box 1513 Attn: Prod. Manager.	Houston, TX 77251
South Rusk County Gas Co.	Drawer I.	Mt. Enterprise, TX 75681
South States Oil & Gas Co.	4500 Rep. Bk. Ctr., 700 Louisiana.	Houston, TX 77002
South Texas Gas Co.	1530 Milam Bldg.	San Antonio, TX 78205
South Texas Instruments, Inc.	127 Bryant.	Pleasanton, TX 78064
South Texas Processors, Inc.	10615 Perrin Beitel Rd.#802.	San Antonio, TX 78217
Southeast Carthage Gather. System.	Box 2146.	Longview, TX 75606
Southeastern Resources Corp.	2201 Scott Ave.	Ft. Worth, TX 76103
Southern Crude Oper. Co., Inc.	901 Oil & Gas Bldg.	Ft. Worth, TX 76102
Southern Gas Pipeline Co.	2100 Texas Commerce Plaza.	Corpus Christi, TX 78470
Southern Natural Gas Co.	Box 2563-Walter Coe.	Birmingham, AL 35202
Southern Petroleum Co.	Box 200.	Elkhart, TX 75839

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Southern Transmission Co.	3200 Riverfront Drive Ste 104	Ft. Worth, TX 76107
Southland Royalty Co.	21 Desta Drive	Midland, TX 79705
Southland Royalty Co.	2350 No. Belt East, Ste 700	Houston, TX 77032
Southwest-Forest Gas Gath. Co.	Box 4502	Houston, TX 77210
Southwest Texas Munic. Gas Corp.	Box 659	Alpine, TX 79831
Southwestern Electric Power Co.	Box 21106/Attn: Fuel Group	Shreveport, LA 71156
Southwestern Gas Pipeline, Inc.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Southwestern Public Serv. Co.	Box 21106 Attn: Fuel Group	Shreveport, LA 71156
Southwestern-Pecos Pipeline Co.	Box 790-Michael Howeth	Mineral Wells, TX 76067
SPG Exploration, Corp.	100 N.E. Loop 410, Ste 1400	San Antonio, TX 78216
Stahl Petroleum Co.	Box 2231	Amarillo, TX 79105
Starrett, C. E.	Drawer G	Refugio, TX 78377
Sterling Oil & Gas, Inc.	1006 Daria Drive	Houston, TX 77079
Stevens Utilities	Box 1976-Richard O'Malley	Brenham, TX 77833
Stewart Petroleum Co.	2904 Texas American Bk. Bldg.	Ft. Worth, TX 76102
STGG, Inc.	Box 79636	Houston, TX 77279
Stiles Gasoline Plant	211 N. Colorado St.	Midland, TX 79701
Stillwater Oil & Gas Corp.	Box 749	Bangs, TX 76823
Stone & Webster Oil Co. Inc.	1100 Milam Bldg., Ste. 3434	Houston, TX 77002
Stone Petroleum Corp., The	Box 52382	Lafayette, LA 70505
Storm-Prichard Co.	1010 First City Tower II	Corpus Christi, TX 78478
Stout Consulting Services, Inc.	Drawer 2209	Alice, TX 78333
Strigine Gas Co.	4409 Montrose, Ste. 207	Houston, TX 77006
Subsurface Energy Corp.	Box 920	Coleman, TX 76834
Subsurface Gas Pipeline Corp.	Box 622	Coleman, TX 76834
Sue-Ann Oil & Gas Co.	Box 126	La Ward, TX 77970
Sugar Creek Resources, Inc.	631 Ramblewood	Houston, TX 77079
Sun Gas Transmission Co., Inc.	Box 2880	Dallas, TX 75221
Sun Exploration & Prod. Co.	Arah Route	Snyder, TX 79549
Sun Expl. & Prod. Co.-Lafayette	Box 31570-C	Lafayette, LA 70503
Sun Expl. & Prod. Co.-Abilene	Box 2817	Abilene, TX 79604
Sun Expl. & Prod. Co.-Corpus	Box 8993	Corpus Christi, TX 78412
Sun Expl. & Prod. Co.-Midland	Box 1861	Midland, TX 79702
Sunbelt Exploration, Inc.	601 Ft. Worth Club Bldg.	Ft. Worth, TX 76102
Sunburst Energies, Inc.	194 First City Bank, Ste 1420	Corpus Christi, TX 78477
Sunflower Gathering System	101 N. Huntington Street	Sulphur, LA 70663
Swearingen, W. P.	9407 Westheimer #127A	Houston, TX 77063
Sydson D'Oro Exploration Co. Inc.	580 Westlake Park Blvd.	Houston, TX 77079
- T -		
T-Gas Pipeline Co.	1001 Fannin-Ste 2218	Houston, TX 77002
Tag Resources, Inc.	1770 St. James Place, Ste 404	Houston, TX 77056
Talco Asphalt Oil Co.	Box 396	Talco, TX 75487
Tangram Transmission Corp.	Box 8995-The Woodlands	Spring, TX 77387
Taylor, J. H., Gas Co.	317 N. Willis, Rm. 21	Abilene, TX 79603
Techlines Industries Inc.	2327 Rosefield	Houston, TX 77080
Teco Pipeline Co.	1001 Fannin, Ste. 2218	Houston, TX 77002
Tecolote Pipeline Co.	2100 Tx. Comm. Plz-Robt. E. Boswell	Corpus Christi, TX 78470
Tee Operating Co.	1800 Niels Esperson Bldg.	Houston, TX 77002
Tee Pee General Contractors Inc.	Box 1905	Palestine, TX 75801
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tejas Gas Corp. & Val - Cap. Inc.	Box 2806	Corpus Christi, TX 78403
Tejas Power Corp.	10694 Haddington, Ste 115	Houston, TX 77043
Tejas - SW Two	Box 2806	Corpus Christi, TX 78403
Tejas - Southwestern Pipeline Co.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Temex Energy, Inc.	333 North Belt, Ste 400	Houston, TX 77060
Tenneco Oil Co.	Box 2511	Houston, TX 77001
Tennessee Gas Pipeline Co.	Box 2511-Reserves Dept.	Houston, TX 77001
Tennasco Gas Supply Co.	1333 West Loop South, Ste 1284	Houston, TX 77027
Termac Gath. Co. Inc.	5373 W. Alabama, Ste 209	Houston, TX 77056
Terra Resources, Inc.	05 Greenway Plaza E-Ste 300	Houston, TX 77046
Terra Resources, Inc.	10 Desta Drive Ste 500W	Midland, TX 79705
Tesoro Natural Gas Co.	8700 Tesoro Dr.	San Antonio, TX 78286

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Tex Clay I., Inc./D. of Temex I.	Box 469	Malakoff, TX 75148
Tex Star Gas	401 Cypress, Ste 302	Abilene, TX 79601
Texaco Inc.	Box 152	Kilgore, TX 75662
Texaco Inc.	Box 8992	Corpus Christi, TX 78412
Texaco Inc.	501 S. Loop 338 E	Odessa, TX 78762
Texaco Inc.	Box 1270-Dist Gas Dept-J. Weaver	Midland, TX 79702
Texaco Producing Inc.	Box 152-Mark A. Herzog	Kilgore, TX 75662
Texaco Producing Inc.	Box 3000	Tulsa, OK 74102
Texaco Producing Inc.	Box 8992	Corpus Christi, TX 78412
Texaco Producing Inc.	Box 1270	Midland, TX 79702
Texaco Producing Inc.	Box 188	Snook, TX 77878
Texana Pipeline Co.	Box 1379	Corpus Christi, TX 78403
Texas Continental Trans. Corp.	Box 2992	Odessa, TX 79760
Texas Crude, Inc.	3300 North "A" Bldg. 2 Ste 113	Midland, TX 79705
Texas Crude, Inc.	801 Travis, Ste. 2100	Houston, TX 77002
Texas Crude Operator, Inc.	801 Travis, Ste 2100	Houston, TX 77002
Texas Eastern Exploration Co.	Box 2521	Houston, TX 77252
Texas Eastern Transmission Corp.	Box 2521 1 HC-3700	Houston, TX 77252
Texas Gas Exploration Corp.	Box 4326	Houston, TX 77210
Texas Gas Pipe Line Corp.	Box 790	Mineral Wells, TX 76067
Texas Gas Transmission Corp.	Box 1160-Land Dept.	Owensboro, KY 42302
Texas Gathering, Inc.	Box 459	Campwood, TX 78833
Texasgulf, Inc.	Box 488	Newgulf, TX 77462
Texas Gulf South Pipeline Co.	Box 1478	Houston, TX 77001
Texas Industrial Energy Co.	Box 1342	Houston, TX 77251
Texas Municipal Power Ag. (TMPA)	Box 7000	Bryan, TX 77805
Texas N.G.P.P., Inc.	Box 5343	Wichita Falls, TX 76307
Texas Natural Gas Co.	1322 Elec. Service Bldg.	Ft. Worth, TX 76102
Texas Onshore Energy, Inc.	Box 440668	Houston, TX 77244
Texas Operating Co.	6421 Camp Bowie, Ste 30	Ft. Worth, TX 76116
Texas Production Pool Ltd	Box 1239	New Braunfels, TX 78131
Texas Sea Rim Pipeline, Inc.	Nine Greenway Plaza, Ste 2700	Houston, TX 77046
Texas Southeastern Gas Co.	Box 38	Bellville, TX 78418
Texas Southern-Fannin Gas Gath.	Box 1404	Corpus Christi, TX 78403
Texas Southern Pipe Line, Inc.	Box 1404	Corpus Christi, TX 78403
Texas Utilities Fuel Co.	400 North Olive St, Lock Box 82	Dallas, TX 75201
Texas Western Municipal Gas Corp.	Box 596	Van Horn, TX 79855
Texcol Gas Services, Inc.	9 Greenway Plaza % The Coastal Corp.	Houston, TX 77046
Tex - Gulf Pipeline Co., Inc.	Box 467	Louise, TX 77455
Tex-La Gas Co.	1324 South Buckham, Ste. 147	Tyler, TX 75701
Texline Gas Co.	Box 1980	Corpus Christi, TX 78403
Textmont Oil Co.	2223 Westheimer	Houston, TX 77098
THC Pipeline Co.	Box 2511 % Lupita Rosales	Houston, TX 77001
Thor Energy, Inc.	6713 Towering Oaks Dr.	Shreveport, LA 71119
Throckmorton Gas Systems	Box 26061	Ft. Worth, TX 76116
Tigre Transmission Co.	10210 N. Central Expwy-Ste 500	Dallas, TX 75231
Tigrett, Robert L., Oil & Gas Co.	Box 1502	Pampa, TX 79065
TMH Oil Co.	7322 SW Freeway, Ste 850	Houston, TX 77074
TPC Pipeline Inc.	10694 Haddington, Ste 115	Houston, TX 77043
Transamerican Gas Trans. Corp.	523 N. Belt, Ste 600E % Kubicek	Houston, TX 77060
Transamerican Pipeline Corp.	523 N. Belt, Ste 600E % Kubicek	Houston, TX 77060
Transcontinental Gas P. L. Corp.	Box 1396	Houston, TX 77251
Trans-Pan Gathering, Inc.	6301 Gaston Ave., Ste. 520	Dallas, TX 75214
Trans-Pan Pipeline Co.	303, 451-8 West	Amarillo, TX 79101
Trans-Pecos Gas Co., Inc.	Box 1562	Pecos, TX 79772
Trans-Tex Mineral & Royalty Corp.	Drawer 1790	Monahans, TX 79756
Trans-Texas Energy, Inc.	12201 Merit Dr., Ste 1100	Dallas, TX 75251
Trans-Texas Gas Corp.	2400 Fountainview Dr., Ste 508	Houston, TX 77057
Transtexas Pipeline	Box 500 - Terry D. Earley	San Antonio, TX 78292
Transwestern Pipe Line Co.	Box 1181, - Mark M. Minto	Houston, TX 77001
Trickham Pipeline, Inc.	220 Reservoir St % H.N. Feist, Jr.	Boston, MA 02194
Trico Oil & Gas	Box 5043	Borger, TX 79008
Trico Pipeline, Inc.	Box 60188	San Angelo, TX 76906
Trigg Drilling Co., Inc.	Box 18605	Oklahoma City, OK 73154

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Trinity Gas Corp.	Box 1066	Enid, OK 73702
Triple J Investments Inc.	Box 3142	Longview, TX 75606
Tristar Energy, Inc.	8150 N. Central Expwy., Ste 1177	Dallas, TX 75206
Trumter Petroleum Corp.	306 W. 7th St #640 FtWth CCL BLG.	Ft. Worth, TX 76102
Trunkline Gas Co.	Box 1348	Kansas City, MO 64141
TSPI Inc.	Box 3390	Borger, TX 79008
Tucker Comp. Sta. & Gath. Sys.	Box 179	Tyler, TX 75710
Tucker Drilling Co., Inc.	Box 1876	San Angelo, TX 76902
Twin Diamond Pipeline Co., Inc.	8300 Bissonnet Ste 660	Houston, TX 77074
TXO Production Corp.	600 MBank North	Corpus Christi, TX 78471
Tyenco, Inc.	12941 I-45 North, Ste 410	Houston, TX 77060

- U -

U. S. Pipeline Corp.	2211 NE Loop 410, #212	San Antonio, TX 78217
UCB Gas Gathering Co.	Box 5617	Abilene, TX 79608
Union Expl. Partners, Ltd.	Box 607	Van, TX 75790
Union Oil Co. of California	Box 671-Production Dept.	Midland, TX 79702
Union Ridge Oil & Gas Corp.	Box 1791	Gonzales, TX 78629
Union Texas Pipeline Corp.	Box 2120-A.J. Rettenmaier	Houston, TX 77252
Union Texas Products Corp.	Box 2120-A.J. Rettenmaier	Houston, TX 77252
Unit Drilling & Expl. Co.	7130 S. Lewis Av., 1000 Gall. Twr.	Tulsa, OK 74136
Unit Gas Transmission Co.	Box 2628	Houston, TX 77001
United Gas Pipe Line Co.	Box 1478-Budget & Records	Houston, TX 77251
United Texas Transmission Co.	Box 1478-Gas Proration Dept.	Houston, TX 77001
Universal Resources Corp.	Box 802426	Dallas, TX 75380
Univ. of Tex. System Cancer Ctr.	Science Park, Rt. 2, Box 151-B1	Bastrop, TX 78602
Upham Oil & Gas Co.	Box 940	Mineral Wells, TX 76067
Upshur Gathering Co.	Box 6566	Tyler, TX 75711
Urantia Corp.	3131 Turtle Creek Blvd., Ste 900	Dallas, TX 75219

- V -

V.H.C. Pipeline Co.	Box 500	San Antonio, TX 78292
Val Gas Co.	Box 500, %Jay Eichhorn	San Antonio, TX 78292
Val Verde Pipeline Co.	3402 Texas Amer. Bank Bldg.	Ft. Worth, TX 76102
Valera Oil Co.	Box 26	Ballinger, TX 76821
Valero Gathering Co.	Box 500 % Terry Earley	San Antonio, TX 78292
Valero Interstate Trans. Co.	Box 500 % Terry Earley	San Antonio, TX 78292
Valero Producing Co.	Box 500	San Antonio, TX 78292
Valero Refining Co.	Box 500-Terry D. Earley	San Antonio, TX 78292
Valero Transmission Co.	Box 500 % Terry Earley	San Antonio, TX 78292
Valley Gas Transmission, Inc.	Box 32999	San Antonio, TX 78216
Valley Pipe Lines, Inc.	Box 1188-James C. Good	Houston, TX 77001
Vanguard Pipeline Corp.	1111 North Loop West, Ste 1100	Houston, TX 77008
Vanguard Production Co.	Box 6042-Newton C. Vance	Lubbock, TX 79493
Vanguard-Brazos County Pipeline	1111 North Loop, Ste 1100	Houston, TX 77008
Vantage Pipeline Systems, Inc.	11200 Westheimer, Ste 360	Houston, TX 77042
Venture Distribution Co.	Citicorp Center, Ste 620	Houston, TX 77002
Venture Pipeline Co.	1200 Smith, Citicorp Ctr. #620	Houston, TX 77002
Verdad Oil & Gas Corp.	2001 Bryan Tower, Ste 2770	Dallas, TX 75201
Victoria Gas Corp.	450 Gears Rd. Ste 650	Houston, TX 77067
Vintage Petroleum, Inc.	502 S. Main Mall, Ste 400	Tulsa, OK 74103
VLDC Co.	Box 500-Terry D. Earley	San Antonio, TX 78292
Vortt Exploration Company, Inc.	Box 26089	Ft. Worth, TX 76116

- W -

W & H Gas Transportation, Inc.	2038 Western Village	Houston, TX 77043
W. H. Resources, Inc.	406 Ave. M	Hondo, TX 78861
W W Sub Inc.	1111 7th St.	Wichita Falls, TX 76301
Waco Petroleum Inc.	6607 Moccasin Bend	Spring, TX 77379
Wagner & Brown	Box 1714	Midland, TX 79702
Wainoco Oil & Gas Co.	1200 Smith St., Ste 1500	Houston, TX 77002
Wall Gas Pipeline Co., The	Box 52	San Angelo, TX 76902
Walls Energy & Gas Transmission	Box 1916	Pampa, TX 79066
Walter Oil & Gas Corp.	1212 Main St., 240 Main Bldg.	Houston, TX 77002

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Warpath Pipeline Co.	Bayview Federal Bldg., Ste 1025	Corpus Chrsti, TX 78474
Warpec Pipe Line, Inc.	900 Oil & Gas Bldg.	Wichita Falls, TX 76301
Warren Petroleum Co.	Box 1589	Tulsa, OK 74102
Waico Energy, Inc.	Box 2002	Tyler, TX 75710
Weaver, W. Carlton	Box 1087	Corpus Christi, TX 78403
Webco Pipeline Co.	Box 240	Abilene, TX 79604
Wel-Gas, Inc. of Texas	2323 Bryan St., LB 119	Dallas, TX 75201
Wellhead Ventures Corp.	2121 Sage Rd., Ste #150	Houston, TX 77056
West Leon Gathering Co., Inc.	1102 Enterprise Dr. S-235	Grand Prarie, TX 75051
West Petroleum Corp.	2206 Alamo Nat'l. Bldg.	San Antonio, TX 78205
West Stevens Gathering Sys., Inc.	50 Penn Place, Ste 850	Oklahoma City, OK 73118
West Texas Gas, Inc.	211 N. Colorado St.	Midland, TX 79701
West Texas Gas, Inc.	Rt. 1 - 4416 Olton Rd.	Plainview, TX 79072
West Texas Gathering Co.	Box 50020-Attn: Larry Hawk	Amarillo, TX 79159
Westar Transmission Co.	Box 90-Gerald Jay	Amarillo, TX 79189
Western Counties Gas Co., Inc.	103 E. 3rd	Monahans, TX 79756
Western Gas Corp.	Box 392	Longview, TX 75606
Western Gas Interstate Co.	9390 Research Blvd. #220, Kaleido	Austin, TX 78759
Westlake Natural Gasoline Co.	Box 1492-Jack T. Clark	El Paso, TX 79978
Westland Oil Development Corp.	Box 900	Montgomery, TX 77356
Wheeler Gas, Inc.	Box 128	Miami, TX 79059
Whelan Exploration Inc.	Rt. 4, Box 1385	Jefferson, TX 75657
Whitehouse Pipeline Co.	401 Edwards St., Ste 1400	Shreveport, LA 71101
Wildcat Gas Transmission Co.	Box 2189	San Angelo, TX 76902
Wilder Exploration Co.	Box 7036	Tyler, TX 75711
Williams, Bob J.	Box 1454	Graham, TX 76046
Williams, Clayton W., Jr.	Box 2000	Giddings, TX 78942
Williams Expl. Co. A Delaware Corp.	Box 4664-Prod. & Operations	Houston, TX 77210
Wilson Transmission, Inc.	619 W. Texas #400	Midland, TX 79701
Wilson, Vern Energy Inc.	530 South Tanchahua	Corpus Christi, TX 78401
Wilson, W. Corp.	619 W. Texas #400	Midland, TX 79701
Winnie Pipeline Co.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Winter Garden Supply, Inc.	1918 The 600 Bldg.	Corpus Christi, TX 78473
Wolfson, I. J.	503 City Nat'l. Bank Bldg.	Wichita Falls, TX 76301
Woodham Oil Corp.	Box 87	Fulshear, TX 77441
Woodson Gas Inc.	Box 311	Woodson, TX 76091
Woodward Pipeline, Inc.	5300 Hollister, Ste 350	Houston, TX 77040
Woolf & MaGee, Inc.	Box 6566	Tyler, TX 75711
World Producers, Inc.	500 N. Akard, Ste 3040	Dallas, TX 75201
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
Wright Brothers Energy, Inc.	13333 Blanco Rd., Ste 300	San Antonio, TX 78216
WTG Exploration, Inc.	3100 N. "A" Bldg. E, Ste 202	Midland, TX 79705
- X -		
XPL Gas Corp.	2038 Western Village	Houston, TX 77043
- Y -		
Yankee Hinshaw Co.	700 Louisiana #2000	Houston, TX 77002
Yankee Pipeline Co.	700 Louisiana #2000 Rep. Bk. Twr.	Houston, TX 77002
Young, Marshall R., Oil Co.	750 W. 5th St.	Ft. Worth, TX 76102
Yucca Butte Corp.	2400 Thanksgiving Twr.	Dallas, TX 75201
77 Pipeline Co.	24 Greenway Plaza-Ste 1507	Houston, TX 77046

TABLE 30
FORMS AND REPORTS OF THE OIL AND GAS DIVISION

FORM NO.	FORM OR REPORT
C-1	Carbon Black Plant Report
C-2	Application for Permit to Operate a Carbon Black Plant
C-3	Permit to Operate a Carbon Black Plant
E-14EA	Exhibit "A" To Blanket Financial Assurances for Statewide Rule 14(b)(2) Extensions
E-14ER	Application for Extension to Statewide Rule 14(b)(2) for Wells Associated with an Active Enhanced Recovery Project
E-14LC	Application and Letter of Credit for Extension to Statewide Rule 14(b)(2) for Wells NOT Part of an Active Enhanced Recovery Project.
E-14PB	Application and Performance Bond for Extension to Statewide Rule 14(b)(2) for Wells NOT Part of an Active Enhanced Recovery Project
F-1	NGPA Supplemental Application
G-1	Gas Well Back Pressure Test, Completion or Recompletion Report, and Log
G-5	Gas Well Classification Report
G-9	Gas Cycling Report
G-10	Gas Well Status Report
GT-1	Geothermal Production Test, Completion or Recompletion Report, and Log
GT-2	Producer's Monthly Report of Geothermal Wells
GT-3	Monthly Geothermal Gatherer's Report
GT-4	Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals
GT-5	Application to Inject Fluid Into a Reservoir Productive of Geothermal Resources
GWT-10	Multi-point Back Pressure Test for Gas Well (East and West Panhandle Fields)
GWT-11	One-point Back Pressure Test for Gas Well (West Panhandle Field)
GWT-12	Deliverability Test for Gas Well (Texas Hugoton Field)
H-1	Application to Inject Fluid into a Reservoir Productive of Oil or Gas
H-1A	Injection Well Data Form
H-4	Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility
H-5	Disposal/Injection Well Pressure Test Report
H-7	Fresh Water Data Form
H-8	Crude Oil, Gas Well Liquids, or Associated Products Loss
H-9	Certificate of Compliance, Statewide Rule 36 (Hydrogen Sulfide)
H-10	Annual Disposal/Injection Well Monitoring Report
H-11	Application for Permit to Maintain and Use a Pit
L-1	Electric Log Status Report
P-1	Producer's Monthly Report of Oil Wells
P-1B&2B	Producer's Monthly Report (Commingling)
P-2	Producer's Monthly Report of Gas Wells
P-3	Authority to Transport Recovered Load or Frac Oil
P-4	Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas from an Oil Lease or Gas and/or Condensate from a Gas Well
P-5	Organization Report
P-6	Request for Permission to Consolidate/Subdivide Leases
P-7	Application for Discovery Allowable and New Field Designation
P-8	Request for Clearance of Storage Tanks Prior to Potential Test
P-9	Tank Cleaning and Tank Bottom Transportation Authority
P-12	Certificate of Pooling Authority
P-13	Application of Landowner to Condition an Abandoned Well for Fresh Water Production
P-15	Statement of Productivity of Acreage Assigned to Proration Units
P-17	Application for Exception to Statewide Rules 26 and/or 27 (Commingling)
P-18	Skim Oil/Condensate Report

TABLE 30—Continued
FORMS AND REPORTS OF THE OIL AND GAS DIVISION

FORM NO.	FORM OR REPORT
R-1	Monthly Report and Operations Statement for Refineries
R-2	Monthly Report for Reclaiming and Treating Plants
R-3	Monthly Report for Gas Processing Plants
R-4	Gas Processing Plant Report of Gas Injected
R-5	Certificate of Compliance (Refinery or Gasoline Plant)
R-6	Application for Certificate of Compliance (Cycling Plant)
R-7	Pressure Maintenance and Repressuring Plant Report
R-8	Application for Plant Effluent Disposal Permit
S-10	Application for Transfer of Allowable — Casing Leak Well (East Texas Field)
T-1	Monthly Transportation and Storage Report
T-2A	Summary of Nominations and Purchases of Crude Oil
T-3	Nomination for the Purchase or Use of Gas
T-4	Application for Permit to Operate Pipeline or Pipelines in Texas
T-4A	Permit to Operate Pipeline
T-4C	Pipeline and Gathering System Form of Certification
T-5	Gauger-Tank Cleaning Request
T-6	Pipeline Company Report of Gas Exported from Texas
W-1	Application for Permit to Drill, Deepen, Plug Back, or Re-enter
W-1A	Substandard Acreage Drilling Unit Certification
W-2	Oil Well Potential Test, Completion or Recompletion Report, and Log
W-3	Plugging Record
W-3A	Notice of Intention to Plug and Abandon
W-4	Application for Multiple Completion
W-4A	Sketch of Multiple Completion Installation With Tubing Inside Casing
W-5	Packer Setting Report
W-6	Communication or Packer Leakage Test
W-7	Bottom-Hole Pressure Report
W-9	Net Gas-Oil Ratio Report
W-10	Oil Well Status Report
W-11	Thirty Day Test for Marginal Wells
W-12	Inclination Report
W-14	Application to Dispose of Oil and Gas Waste by Injection into a Porous Formation Not Productive of Oil or Gas
W-15	Cementing Report
WH-1	Application for Salt Water Hauler's Permit
WH-2	Salt Water Hauler's Permit Bond
WH-4	Salt Water Hauler's Vehicle Identification Card
WH-5	Statement of Hauler's Authority to Use an Approved Disposal or Injection System
---	Annual Report: Crude Oil Common Carrier Pipeline
---	Pipeline Tariff: Crude Oil Common Carrier Pipeline
---	Semi-annual Casinghead Gas Well Connection Report for Gas Plants

**SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERAL'S OFFICE
ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS
FOR THE YEAR 1986**

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The following cases are now **pending** in the various courts involving appeals from the Oil & Gas Division of the Railroad Commission:

Cause No. 366,355

American Operating Company v. Railroad Commission of Texas - 167th District Court, Travis County.

Cause No. 368,136

American Operating Company v. Railroad Commission of Texas - 299th District Court, Travis County.

Cause No. 85CV0754

American Operating Company v. Railroad Commission of Texas - 10th District Court, Galveston County.

Cause No. 7658

American Operating Company v. Railroad Commission of Texas - 21st District Court, Lee County.

Cause No. 356,277

Arco Oil and Gas Company v. Railroad Commission of Texas - 331st District Court, Travis County.

Cause No. 14,060

Arkla Exploration Company, et al v. Railroad Commission of Texas.

Cause No. 351,494

Arkla Exploration Company, et al v. Railroad Commission of Texas - 53rd District Court, Travis County.

Cause No. 355,540

David Askanase, Trustee for the Debtor Estate of Global Production Company v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 383,527

Bishop Petroleum, Inc. v. Railroad Commission of Texas - 250th District Court, Travis County.

Cause No. 85-244-B

Bishop Petroleum, Inc. v. Railroad Commission of Texas - 87th District Court, Freestone County.

Cause No. 351,632

Brammer Petroleum, Inc. v. Railroad Commission of Texas - 200th District Court, Travis County.

Cause No. 407,487

Wayman Buchanan v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 83G1884

Buttes Resources Company v. Railroad Commission of Texas and J. L. Schneider, Jr. - 239th District Court, Brazoria County

Cause No. 60,989-A

Jerry F. Carter v. Railroad Commission of Texas, the State of Texas and Lawrence G. Wireman - 51st Judicial District, Tom Green County.

Cause No. 386,003

Celeron Oil & Gas Company v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 363,327

City of Mont Belvieu v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 363,728

City of Mount Belvieu v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 366,815

CRB Oil & Gas, Inc. et al. v. Railroad Commission of Texas - 345th District Court, Travis County.

Cause No. 352,932

Dallas Royalty, Inc. v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 373,856

Dallas Royalty, Inc. v. Railroad Commission of Texas - 53rd District Court, Travis County.

Cause No. 376,529

Dallas Royalty, Inc. v. Railroad Commission of Texas - 299th District Court, Travis County.

Cause No. 356,166

Damson Oil Corporation v. Railroad Commission of Texas - 261st District Court, Travis County.

Cause No. 391,017

First Texas Energy Corporation v. Railroad Commission of Texas - 353rd District Court, Travis County.

Cause No. 349,206

General Production Company, Inc. v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 25,624

Getty Oil Company v. Railroad Commission of Texas - 85th District Court, Brazos County.

Cause No. 363,519

A. K. Guthrie Operating Company v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 374,090

A. K. Guthrie Operating Company v. Railroad Commission of Texas - 167th District Court, Travis County.

Cause No. 384,561

R. C. Hagens v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 392,818

Houston Oil Producing Enterprises, Inc. v. Jim Morrow, et al. - 299th District Court, Travis County.

Cause No. 14,603

Hufo Oils, et al. v. Railroad Commission of Texas.

Cause No. 311,897

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 325,823

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 13,999

Humble Exploration Company v. Railroad Commission of Texas.

Cause No. 380,603

Hy-Tech, Inc. v. Railroad Commission of Texas - 331st District Court, Travis County.

Cause No. 362,507

Jackson County Vacuum Truck Service, Inc. v. Railroad Commission of Texas - 331st District Court, Travis County.

Cause No. 345,005

Melvin W. Jackson & Charles F. Meyers v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 394,892

L&M Oil Company v. Railroad Commission of Texas - 345th District Court, Travis County.

Cause No. 372,728

Marshall Exploration, Inc. v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 369,885

McMurrey Petroleum Company v. Railroad Commission of Texas - 299th District Court, Travis County.

Cause No. 400,454

Mary A.C. Musick et al. v. Railroad Commission of Texas - 250th District Court, Travis County.

Cause No. C-4222

Olin Corporation and Tenexplo Corporation v. Railroad Commission of Texas.

Cause No. 86-2385-A

J.S. Person & Fannie Hill Person v. N. P. Powell Estate and Railroad Commission of Texas, Gregg County.

Cause No. 408,137

Petrus Operating Company, Inc v. Owl Petroleum Company and the Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 374,938

Railhead Energy Company v. Railroad Commission of Texas - 299th District Court, Travis County.

Cause No. 14,674

Railroad Commission of Texas v. Concerned Citizens to Protect the Edwards Aquifer, et al.

Cause No. 351,992

Realitos Energy Corporation v. Railroad Commission of Texas - 147th District Court, Travis County

Cause No. 331,450

Richey Exploration of Texas v. Railroad Commission of Texas - 200th District Court, Travis County.

Cause No. 394,222

Joseph L. Runnels dba Runnels Land Farming v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 397,380

Saxton Petroleum Corporation v. Railroad Commission of Texas - 331st District Court, Travis County.

Cause No. 376,066

Shield Resources, Inc. v. Railroad Commission of Texas - 250th District Court, Travis County.

Cause No. 379,455

Pat J. Smith v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 357,053

Snow Oil Company v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 14,562

Texaco, Inc. v. Railroad Commission of Texas, et al.

Cause No. 362,393

Frank Thurmond et al. v. Railroad Commission of Texas - 53rd District Court, Travis County.

Cause No. 14,713

Transamerican Natural Gas Corporation v. Railroad Commission of Texas - Court of Appeals, Third Supreme Judicial District, Austin, Texas.

Cause No. 398,876

Transamerican Natural Gas Corporation v. Railroad Commission of Texas - 331st District Court, Travis County.

Cause No. 406,627

Transamerican Natural Gas Corporation v. Railroad Commission of Texas, et al. - 201st District Court, Travis County.

Cause No. 406,628

Transamerican Natural Gas Corporation v. Railroad Commission of Texas, et al. - 250th District Court, Travis County.

Cause No. 363,440

TXO Production Corp. v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 367,761

Doris Waters v. Railroad Commission of Texas - 331st District Court, Travis County.

Cause No. 383,813

Edmon R. Zink, et al. v. Railroad Commission of Texas - 98th District Court, Travis County.

The following Cases involving appeals from the Oil and Gas Division of the Railroad Commission were closed during the year 1986:

Cause No. 364,239

Mae M. Bolton v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 385,234

Brumark Corporation et al. v. Railroad Commission of Texas - 345th District Court, Travis County.

Cause No. 14,377

John Lee Carson et al. v. Railroad Commission of Texas.

Cause No. 301,958

Mason L. Fargason v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 346,842

Forest Oil Corporation v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 344,493

A. K. Guthrie Operating Company v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 325,881

HBH Petroleum Corporation v. Railroad Commission of Texas et al. - 126th District Court, Travis County.

Cause No. 392,818

Houston Oil Producing Enterprises, Inc. v. Jim Morrow, et al. - 299th District Court, Travis County.

Cause No. 7568

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 21st District Court, Lee County.

Cause No. 379,449

Monsanto Oil Company v. Railroad Commission of Texas - 200th District Court, Travis County.

Cause No. 354,225

Sabine Production Company v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 349,487

Tenneco Oil Company, et al. v. Railroad Commission of Texas - 261st District Court, Travis County.

Cause No. 25,589

Frank Thurmond et al. v. Railroad Commission of Texas - 85th District Court, Brazos County.

Cause No. 14,713

Transamerican Natural Gas Corporation v. Railroad Commission of Texas - Court of Appeals, Third Supreme Judicial District, Austin, Texas.

Cause No. 317,180

Gordon S. Votow v. Railroad Commission of Texas - 147th District Court, Travis County.

The following confiscation suit was **closed** during the year 1986:

State of Texas vs. 190 Barrels of Crude Oil, more or less, et al.

The following case was filed for the confiscation of contraband oil. This case was **pending** in Travis County District Court:

State of Texas vs. 150 Barrels of Crude Oil, more or less, et al.

The following Administrative Penalty cases, Performance Bond and Letter of Credit collection cases were **referred** to the Attorney General during 1986:

STATE OF TEXAS VS.

Adams Brothers
Aladdin Petroleum Company
Andrews, Jerry dba Ranger Res.
Apache Exploration, Inc.
Apache Exploration, Inc.
Arenas Petroleum, Inc.
Associates Operating, Inc.
Associates Operating, Inc.
Austin Petro., Inc.
B. D. Click Company, Inc.
B. D. Click Company, Inc.
B. D. Click Company, Inc.
B. D. Click Company, Inc.

B.J.H. Energy, Inc.
Beard Energy Corporation
Bexxar Oil Company
Black, M. dba Black Operating Co.
Black, M. dba Black Operating Co.
Black, Robert dba Tex-Sun Oil Co.
Black, Robert dba Tex-Sun Oil Co.
Blackfoot Production Corp.
BLJ & Associates, Inc.
Bloemer, Don dba Sheridan Oil Co.
Brewster Resources, Inc.
Brinson, Dolan
Brooks, Duane and Harold Bissett dba

Brownwood Drlg. and Prod. Co., Inc.
 Bullard Production Co., Inc.
 Butcher, Gary and Wm. Akers
 Butcher, Gary and Wm. Akers
 C & C Energy
 C & C Energy
 Cal-Waco Oil Co., Inc.
 Capitol Equity Oil & Gas, Inc.
 Capitol Equity Oil & Gas, Inc.
 Capitol Equity Transfer Corp.
 Carver, Richard dba Quantum Oil Co.
 Cates, A.J.
 Central Texas Petroleum Services
 Central Texas Petroleum, Inc.
 Cherokee Oil & Gas Exploration Corp.
 Christina Ria Oil & Gas, Inc.
 Coker-Easton Enterprises, Inc.
 Concho Operating Co.
 Conser, Chas. dba Western Con-Tex
 Cope, Glenn
 Cope, Glenn
 Cope, Glenn
 Cope, Glenn
 Corsicana Petroleum Co.
 Cox, Dale
 Cox, Dale
 Cox, Dale
 Criswin Corporation
 Crown Petroleum, Inc.
 Crown Petroleum, Inc.
 Crown Petroleum, Inc.
 Crude Processing, Inc.
 Darter, R. dba Shoestring Oil
 DeShane, D.E.
 Developers Management Corporation
 Domestic Resource Development
 Douglass Petroleum, Inc.
 Douglass Petroleum, Inc.
 Drillcon Oil & Gas, Inc.
 East-West Energy, Inc.
 East-West Energy, Inc.
 Echols Investments Company
 Edco Production, Inc.
 Elliot, H. Dean dba Elly Drlg.
 Energy Equity, Inc.
 Field, James R.
 Field, James R.
 Firebaugh Oil Co., Inc.
 First Texas Crude, Inc.
 First Triad Corporation
 First Triad Corporation
 Fitzgerald, L. R.
 Fitzgerald, L. R.
 Fortune Energy
 G & D Energy, Inc.
 G & D Energy, Inc.
 G & D Energy, Inc.
 G & D Energy, Inc.
 G & D Energy, Inc.
 G & D Energy, Inc.
 G & D Energy, Inc.
 Gat-Man Petro, Inc.
 Gat-Man Petro, Inc.
 Gat-Man Petro, Inc.
 Gat-Man Petro, Inc.
 Gemini Drilling & Exploration, Co.
 Geophysical Development, Inc.
 Geophysical Development, Inc.
 Glenda Petroleum Corp.

Glenda Petroleum Corp.
 Glenda Petroleum Corporation
 Great Central Tx. Oil & Gas, Inc.
 Green, Don & D. Nichols dba D & D
 Hand, Kenneth R.
 Harmon Oil Company
 Harper, John and E. Box dba Harper
 Harvey Hatch, Max H. DeVilbiss, Jr. & Fred
 Harvey, Ben dba Harvey Oil Co.
 Hawken Energy Corporation
 Hawken Energy Corporation
 HBP Enterprises, Inc.
 HBP Enterprises, Inc.
 HMC Resources Corporation
 HMC Resources Corporation
 Hobbs, Nancy L. dba NLH Oil CO.
 Houston, Clyde
 Hunsaker, Fred dba Holliday Prod.
 Indian River Exploration Co.
 Inter-American Minerals, Inc.
 Inter-American Minerals, Inc.
 Inter-American Minerals, Inc.
 Inter-American Minerals, Inc.
 Inter-American Minerals, Inc.
 Inter-American Minerals, Inc.
 Inter-American Minerals, Inc.
 Intercoastal Production Co.
 Interstate Energy Resources, Inc.
 Interstate Energy Resources, Inc.
 IOC Production, Inc.
 ISO Production Management, Inc.
 J. Rose and Associates, Inc.
 Kahan Energy Corp.
 Kenco Oil Corporation
 Kennedy, Gilbert dba Wood Co. Dev.
 Kim Dacus Family Co.
 King Exploration & Development
 Kingwood Energy, Inc.
 Kingwood Energy, Inc.
 Kramer, John A.
 Lancaster Petroleum Corporation
 Liberty Energy Company of Texas
 Liberty Operating Co.
 Loflin, Reed B.
 Loflin, Reed B.
 Lopaco Energy
 Lowe, Kenneth dba Lowe Operating
 M & W Producing Co.
 Marine Contractor & Supply, Inc.
 Mathis, Tony
 Michael P. Morrow and Tom Rains dba
 Midway Oil Corporation
 Mobpar, Inc.
 Morsco, Inc.
 Morsco, Inc.
 Morsco, Inc.
 Navarro Resources, Inc.
 Nichols and Sons, Inc.
 Norris, W.D.I.
 Norris, W.D.I.
 Norris, W.D.I.
 Norris, W.D.I.
 Norris, W.D.I.
 Norris, W.D.I.
 Norris, W.D.I.
 Norris, W.D.I.
 Norris, W.D.I.
 Norris, W.D.I.
 North American Geotec, Inc.
 North American Production
 Park Petroleum Corp.

Parker, Larry dba LaJuana Jo Oil
 Parker, Larry dba LaJuana Jo Oil
 Petrex Operating Co., Inc.
 Petro-Gas, Inc.
 Petrolero Exploration, Inc.
 Petrolero Exploration, Inc.
 Petrolero Exploration, Inc.
 Puma Exploration Co.
 Q.M.G. Operations, Inc.
 R.G.D., Inc.
 Ram Drilling Co.
 Ran Energy, Inc.
 Reef Petroleum, Inc.
 Registry Petroleum Corp.
 Reita Production, Inc.
 Richard E. Gawryschowski aka Richard E.
 River City Energy Inc.
 S & D Drilling Company, Inc.
 Sabine Exploration, Inc.
 Safemark Energy, Inc.
 Saluria Operating Co., Inc.
 Sanders, Howard Kenneth
 Sanders, Howard Kenneth
 Sanders, Howard Kenneth
 Schuster-Mora Oil Co., Inc.
 Sleeth Operating Company
 Southeastern Oil Corporation
 Southern Oklahoma Production Co.
 Southern States Petroleum Corp.

Stebar Energy Corporation
 Stephens, Larry G.
 Summers, John dba Summers Energy
 Sunbelt Oil & Gas, Inc.
 Texas Empire Petroleum Corporation
 Texas Ranger Oil Co.
 The McCoun Co., Inc.
 Trans-America Development Corp.
 Tyra, C.L.
 U.S. Exploration Corporation
 Valwood Production Co.
 Valwood Production Co.
 Van Zandt Oil, Gas, Mineral & Propane
 W. W. Exploration & Development
 W. W. Exploration & Development
 Waggoner, William dba WMW Company
 Waggoner, William dba WMW Company
 Warrior Oil & Gas Corp.
 Warrior Oil & Gas Corp.
 Western Oil & Minerals, Inc.
 Western Oil & Minerals, Inc.
 Western Oil & Minerals, Inc.
 Whitehead, Betty and Marvin Whitehead
 Whitehead, Betty and Marvin Whitehead
 Whitehead, Betty and Marvin Whitehead
 Wilbur Wood and Lorraine Herrman dba
 Wynn, Richard R.
 Young, H. dba A.L. Young Oil Co.

The following lawsuits have been filed by the Attorney General to enforce Railroad Commission orders requiring compliance with statewide pollution and safety rules and for the collection of performance bonds and letters of credit. These cases were **pending** in State District Court, Travis County as of January 1, 1987.

STATE OF TEXAS VS.

A. L. Young Oil Co.
 Allen, J D
 Apache Exploration, Inc.
 Arenas Petroleum, Inc.
 Arnold, Jerry W.
 Associated Services, Inc.
 Associates Operating, Inc.
 B. D. Click Company, Inc.
 B. D. Click Oil Co., Inc.
 B.J.H. Energy, Inc.
 Balcones Oil Company, Inc.
 Beard Energy Corporation
 Beaubouef, Robert
 Bell, J. Ralph
 Big E Industries, Inc.
 Black Operating Co.
 Blackfoot Production Corp.
 Bloemer, Don dba Sheridan Oil Co.
 Brayers Oil & Gas Co.
 Brewster Resources, Inc.
 Brinson, Dolan
 Brinson, Dolan
 Bullard, Fred
 Butcher, Gary and Wm. Akers
 Cal-Waco Oil Co., Inc.
 Carver, Richard dba Quantum Oil Co.
 Cates, A.J.
 Cisco Petroleum Corp.
 Cliff Oil and Gas Co.
 Conser, Chas. dba West. Con-Tex
 Cope, Glenn
 Cope, Glenn
 Cope, Glenn

Cope, Glenn
 Cope, Glenn
 Cox, Dale
 Criswin Corporation
 Crown Petroleum, Inc.
 Dana Energy Corp.
 Darter, Joe M. dba Chermac Oper.
 Darter, R. dba Shoestring Oil
 Dennis, Coye Jr.
 DeShane, D.E.
 Developers Management Corp.
 Domestic Resource Development
 Drillway, Inc.
 East-West Energy, Inc.
 Edco Production, Inc.
 Elliot, H. Dean
 Ferrier, Ted L. et al
 Field, James R.
 Firebough Oil Co., Inc.
 Fortune Energy
 Gage, H. L.
 Gat-Man Petro, Inc.
 Gat-Man Petro, Inc.
 Gemini Drilling & Exploration
 Glenda Petroleum Corp.
 H.L.S. Enterprises, Inc.
 Hand, Kenneth R.
 Harmon Oil Company
 Harmon Oil Company
 Harper, John & E. Box dba Harper
 Hart, Rob
 Herd, Larry dba Herd Oil Co.
 HMC Resources Corporation

Hunsaker, Fred dba Holliday Prod.
 Inter-America Minerals, Inc.
 J. Rose and Associates, Inc.
 Kahan Energy Corp.
 Karsten, Floyd L.
 Kenco Oil Corporation
 Kennedy, Gilbert dba Wood Co. Dev.
 Keystone Operating Co.
 Kim Dacus Family Co.
 King Exploration & Development
 Kirk, Cole
 Kramer, John A.
 Lancaster Petroleum Corporation
 Lichlyter, James W.
 Loflin, Reed B.
 Loveall, Robert
 Lowe, Kenneth dba Lowe Operating
 M & W Producing Co.
 Mann, J. & D. Franks dba Goldstar
 Marshall, J. Howard
 Mathis, Tony
 Midway Oil Co.
 Midway Oil Corporation
 Morsco, Inc.
 Navarro Resources, Inc.
 Nichols and Sons, Inc.
 Norris, W.D.I.
 Norris, W.D.I.
 North American Geotec, Inc.
 North American Geotec, Inc.
 O'Neal, Jerry L.
 Oso Oil & Gas, Inc.

Park Petroleum Corp.
 Parker, Larry dba LaJuana Jo Oil
 Patewood Petroleum Properties
 Petrolero Exploration, Inc.
 Puma Exploration Co.
 Quanah Production Co.
 R.G.D., Inc.
 Ram Drilling Co.
 Rich, Jim
 Rittenhouse, Dale
 Rittenhouse, Dale
 Rittenhouse, Darlene
 S & D Drilling Company, Inc.
 Sabine Exploration, Inc.
 Saluria Operating Co., Inc.
 Shah Exploration Company, Inc.
 Silver Falls Petroleum Corp.
 Sleeth Operating Company
 Slope Energy, Inc.
 Southeastern Oil Corporation
 Texas Ranger Oil & Gas, Inc.
 Texas Ranger Oil Co.
 Therwanger, Charles dba T&T Oil
 Trans-America Development Corp.
 Tri-State Oil & Gas, Inc.
 Vanguard Exploration Co., Inc.
 Western Oil & Minerals, Inc.
 White, John dba Maudie W Oil Co.
 White, John dba Maudie W Oil Co.
 Wilson, Robert dba Wilson Oil Co.
 Wynn, Richard R.

The following **final judgments** were obtained by the Attorney General during calendar year 1986 against defendants for failing to comply with Railroad Commission orders requiring compliance with statewide pollution control and safety rules or for the collection of performance bonds and letters of credit.

STATE OF TEXAS VS.

Absolute Oil and Gas, Inc.
 Andrews, Jerry dba Ranger Res.
 Austin Petro., Inc.
 B & C Texas Oil Properties
 Back, R. D.
 Bexxar Oil Company
 Boyd, Mary Helen Gerdes
 Brewer, Tim Inc.
 Brewster Resources, Inc.
 Briscoe, Bill dba Ceville O&G Inc.
 Brownwood Energy Corporation
 Burns Oil Co., Inc.
 Calvados Oil Company
 Camfro, Inc.
 Capitol Equity Oil & Gas, Inc.
 Capitol Equity Oil & Gas, Inc.
 Capitol Equity Transfer Corp.
 Castleberry, Joe dba Intl. Drillg.
 Central Texas Petroleum, Inc.
 Chapman, Steve dba Longhorn Exp.
 Cherokee Hydrocarbons, Inc.
 Christina Ria Oil & Gas, Inc.
 Coker-Easton Enterprises, Inc.
 Corsicana Petroleum Co.
 Corsicana Petroleum Co.
 Coursey, Joe dba Coursey Energy

D. J. Drilling, Inc.
 Diamark Energy Corp.
 Douglass Petroleum, Inc.
 Explorer Energy Corp.
 Explorer Energy Corp.
 Field, James R.
 First Dallas Petroleum, Inc.
 First Texas Crude, Inc.
 First Triad Corporation
 Franklin, J. D. Est. et al
 Franklin, R.W. dba Franklin Oper.
 Gary Oil & Gas, Inc.
 Geophysical Development, Inc.
 Glenda Petroleum Corporation
 Green, Don & D. Nichols dba D & D
 Hayes Resources, Inc.
 Hobbs, Nancy L. dba NLH Oil CO.
 Houston, Clyde
 Howeth, Steve dba Hi-Tech Oil Co.
 Indian River Exploration Co.
 IOC Production, Inc.
 JBC Oil Co.
 Knox Oil and Gas, Inc.
 La Jolla Oil & Minerals, Inc.
 La. Crude Oil & Gas Co., Inc.
 Lewis Energy Corp.
 LHG Resources, Inc.

Liberty Energy Company of Texas
 Lyles Energy, Inc.
 Mac Energy Company
 Mid-Coast Well Service, Inc.
 Mid-Texas Energy, Inc.
 Neal, E.C. dba Black Gold Oil
 Norris Petroleum Corp.
 Oil & Gas Co., The
 Petrolero Exploration, Inc.
 Ran Energy, Inc.
 Registry Petroleum Corp.
 Rex Resources, Inc.
 River City Energy, Inc.
 Safemark Energy, Inc.
 Sanders, Howard Kenneth
 Siestradero Petroleum Corp.
 Summers, John, dba Summers Energy

T.D. Oil & Gas, Inc.
 Tallent, Tim et al
 Tarrant, Charles R.
 Texacal Drilling Company
 Texas Int. Gas & Oil Co., Inc.
 Texcan Resources, Inc.
 Thomas, Lynson dba 3 \$ Oil Co.
 Thunderbird Energy Corp.
 Tyra, C.L.
 U.S. Exploration Corporation
 Western Continent Oil Corp.
 Western Petroleum Associates, Inc.
 Wheeler, D.C.
 Wick Production Corp.
 Williams, B. J., Fanning, Lou

The following agreed judgments and pre-judgment **settlements** were obtained by the Attorney General during 1986. A penalty has been paid and compliance with statewide pollution and safety rules has been obtained in each of the following cases.

STATE OF TEXAS VS.

Cherokee Hydrocarbons, Inc.
 Clemco, Inc.
 CMC Energy, Inc.
 Dillahunty, Oscar
 Dillahunty, Oscar
 Echols Investments Company
 Echols Investments Company
 Fitzgerald, L. R.
 Fitzgerald, L. R.
 Fuqua, Paul Stephen
 G & D Energy, Inc.
 G & D Energy, Inc.
 G/O International, Inc.
 Garrison Exploration, Inc.

Great Central Tx. Oil & Gas, Inc.
 Liberty Operating Co.
 Lopaco Energy
 Mac Energy Company
 Marish, Glen et al dba Sterling
 McDaniel, D.L.
 Mobpar, Inc.
 Mullins, Odis dba Omoco
 Proco Operating Co., Inc.
 Steinberger, Gerald
 Texas General Energy Co.
 Tom Kidd Oil Properties, Inc.
 U.S. Enhanced Oil Recovery

The following cases, defendants having been brought into compliance with the rules and regulations of the Railroad Commission, or defendants could not be located or were in bankruptcy, having been **closed** during the year 1986.

STATE OF TEXAS VS.

Drexel Operating Co.
 Silver Falls Petro. Corp.
 Robert P. Lammerts
 Southern Gulf Petro. Co.
 Smith/A.P.H. Venture
 Smith/A.P.H. Venture
 Five Star Energy Operations
 K2 Petroleum, Inc.
 B. C. Consulting Inc.
 Oilfield Mgm't. Inc.
 Glenco Oil & Gas Co.
 Kentex Petroleum Inc.
 Joe M. Mahan
 Toiyabe, Inc.
 E-Cor, Inc.
 E-Cor, Inc.
 T & T Production Co.
 Saluria Operating Co., Inc.
 E-Cor, Inc.
 E-Cor, Inc.
 Barnett Energy Co.

T. W. Oil Co.
 3-Son Oil, Inc.
 D.K.G., Inc.
 S & R Oil Co., Inc.
 S & R Oil Co., Inc.
 Glenco Oil & Gas Co.
 RLU Oil & Gas, Inc.
 REA Oil and Gas, Inc.
 Clearlake Oil Co.
 Glover Oil, Inc.
 Triangle Oil & Gas Co.
 Hanna Enterprises, Inc.
 Machii-Ross Petroleum Co.
 Petrox Oil & Gas Corp.
 Petrox Oil & Gas Corp.
 Barnett Energy Co.
 Silver Falls Petroleum Corp.
 Morris Cannan
 Silver Bow Oil & Gas
 Petroleum Mgm't. Inc.
 George J. Kostas

Mangum, Inc.
 Lloyd M. Feland
 B. A. Williams II
 H. E. Williams
 Vestoil, Inc.
 American Crude, Inc.
 Garrison Exploration, Inc.
 R. K. Terry
 Robt. B. Powell
 Petroquest Corp.
 Derrick Oil & Gas, Inc.
 Taylor & Assoc., Inc.
 Energy Tex, Inc.
 Bon Wier Producing Co.
 McCord Exploration Co.
 Tubb, Stephenson Oil Interests
 Vestoil, Inc.
 Vestoil, Inc.
 T & T Production Co.
 Caskids Operating Co.
 Jefferson Energy Co., Inc.
 Lee Brothers Oil Co.
 J-W Operating Co.
 D-III Petroleum, Inc.
 Fargo Energy Corporation (A)
 Ginger Petroleum Co., Inc.
 Union Oil & Minerals Corp.
 A. J. & M. Oil Co.
 JPM Oil Co.
 Poyner Corp.
 Brian P. Arabie, Inc.
 Harris Production, Ltd.
 Nelson & Tucker Operating Co.
 WED Energy Co.
 Oxoco Explor. & Prod., Inc.
 Oxoco Explor. & Prod., Inc.
 Oxoco Explor. & Prod., Inc.
 Clover Energy Corp.
 Charles B. Marino
 Rio De Oro Oil & Gas Corp.
 Mark O Energy Inc./Mitchell Energy
 W. M. Laughlin
 Larry Robinson, Inc.
 R. W. Jones
 Neddco Lease Serv., Inc.
 Lartex Corporation
 Sonnitt Petroleum Corp.
 Riddle Oil Co.
 Riddle Oil Co.
 N. C. Ginther Contract Operator
 Riddle & Gottlieb
 N. C. Ginther Contract Operator
 Adelita Oil & Gas Co.
 Adelita Oil & Gas Co.
 Jones, Terry & Eddings
 Five Star Energy Corp.
 Penroc Energy
 SSM Partnership
 SSM Partnership
 G & P Exploration, Inc.
 Petro-Cap, Inc.

Monterey Petroleum Corp.
 Neddco Lease Service, Inc.
 Neddco Lease Service, Inc.
 Lingen Oil & Gas, Inc.
 Arco Oil & Gas Co.
 N. C. Ginther Contract Operator
 Bentsen-Whittington Oil Co.
 H. K. E., Inc.
 Billy Bridewell & W. G. Darsey, Jr.
 Corsicana Drilling Co.
 Southern Plains Energy Corp.
 Grouse Investments Co.
 Solo Energy Corp.
 Puster-Grinnan & Co., Inc.
 Puster-Grinnan & Co., Inc.
 G. C. Walters, Jr.
 Royal Exploration & Drilling
 Clemco
 Clemco
 Great Central TX O & G Inc.
 Torch Energy Corp.
 B P Operating, Inc.
 M-Tex Inc.
 S. A. Triple L. Oil Inc.
 Toscalero, Inc.
 Cologne Production Co.
 Cologne Production Co.
 HCW Exploration, Inc.
 Stone, J. G. Oil Co.
 Ocean West Inc.
 Mobpar Inc.
 Smith, Joe E.
 Smith, Joe E.
 Childs Operating Co.
 Fargo Energy Corp.
 Van Norman Oil Co.
 Ross Operating Co.
 Marino, Charles B.
 Charro Energy, Inc.
 Gulf Energy Producing Co.
 S & S Oil & Gas
 Caz Enterprises, Inc.
 Energy Exploration, Inc.
 Frances Oil Co.
 Qinoco Petroleum Inc.
 Parten, J. R.
 Kirkland, J. D.
 Herbst Resources, Inc.
 Liberty Oil & Gas Corp.
 Santa Fe Energy Co.
 Orr, Robert M.
 Boatright, Howard Co., Inc.
 Thompson W. F., Oil Co.
 Boydston, Clyde
 HH&H Oil Co.
 Franklin, Hal
 Bartos, Milton
 McLemore Well Service
 Redding, Dale
 Wendy Oil Co.
 Odom, Curtis

Skinner, W. E.
 Rubicam, B. H.
 Cross Timbers Petroleum, Inc.
 Panstar Oil & Gas Co., Inc.
 Danden Petroleum, Inc.
 Leo Energy Inc.
 Adams Brothers
 Echols Investment Co.
 Day, G. A.
 Proco Operating Co., Inc.
 Edco Oil & Gas Inc.
 Chalmers Operating Co., Inc.
 Jones, Donald Allen
 Investek Inc.
 Fisher-Webb, Inc.
 Domino Operations, Inc.
 Henderson, Bryan
 Tri-Mor Production Co.
 Neo Energy Inc.
 Ozark Exploration, Inc.
 Neo Energy Inc.
 Neo Energy Inc.
 Neo Energy Inc.
 Neo Energy Inc.
 Neo Energy Inc.
 Neo Energy Inc.
 Neo Energy Inc.
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 Neo Energy Inc.
 Neo Energy Inc.
 Neo Energy Inc.
 Neo Energy Inc.
 Exoil Co., Inc.
 Wedco Texas Corp.
 Moore, Kirby
 Glen Cope
 Brooks, E.B., Jr.
 Townsend, R. F. Trustee
 Driver Investment, Inc.
 Gennoil
 Gennoil
 Lab Production Co.
 Address Petr. Inc.-Lajet Inc.
 Address Petr. Inc.-Lajet Inc.
 Address Petr. Inc.-Lajet Inc.
 Condor Petroleum Co.
 Fortune 5 Inc.
 J & R Petroleum Inc.
 Johnson, Paul B.
 Big Country Exp., Inc.
 Big Country Exp., Inc.
 Maple Leaf Petroleum Corp.
 Maple Leaf Petroleum Corp.
 Ascot Oils, Inc.
 Primo Resources Inc.
 Five Star Energy Operations
 Coffield, H. H. Estate of
 Five Star Energy Operations
 Global Production Co.
 Global Production Co.
 Lone Star Gold
 Myer, Moritz & Company, Inc.
 Ark - La - Tx Resources Inc.
 Western Petroleum Assoc. Inc.
 Quanah Drilling & Expl., Inc.
 Mineral Development, Inc.
 Czar Resources, Inc.
 Bravo Petroleum Corp.
 Plum Creek Oil Co.
 Brewster Resources, Inc.
 Beard Energy Group, Inc.
 Petrex Operating Co., Inc.
 Shoreline Operating Inc.
 Shoreline Operating Inc.
 C G Oil Co.
 Kidd, Thomas Y. Inc.
 Jerco Enterprises, Inc.
 Silver Falls Petroleum Corp.
 JWJ Oil Corp.
 Dansle Petroleum Corp.
 Lammerts, Robert P.
 Wilson Service Co.
 Southern Energy & Exploration Co.
 Davis, Chuck
 Comer, David
 C. B. G. Energy Co.
 Walters, G. C., Jr.
 Walters, G. C., Jr.
 Corsicana Drg. Co.
 K & B Energy Corp.
 F & H Engineering, Inc.
 Barron, C. P.
 Shelton, D. W.
 Double R Enterprises, Inc.
 Alert Petroleum, Inc.
 Oil City Petroleum, Inc.
 Ascot Oils, Inc.
 Cesco Prod. Co.
 Shelton, D. W.
 SESCO Prod. Co.
 Shelton, D. W.
 Jeanes, A. G.
 Zephyr Oil Co.
 Associates Operating, Inc.
 Horseshoe Oil & Gas Corp.
 Scientific Production Co.
 Scientific Production Co.
 Geo-Omega Energy, Inc.
 T. S. Oil
 T. S. Oil
 Bennett, J.
 Currey, David M.
 K & H Joint Ventures
 Chambers, Rex & Jackie
 S & R Petroleum
 T I Energy, Inc.
 Fisk Petroleum Corp.
 Daflo Energy
 Ark - La - Tex Resources, Inc.
 Texas American Oil Corp.
 Hulsey, Larry O. & Co.
 Hulsey, Larry O. & Co.
 Lawrence, C. F. & Associates, Inc.
 Ares Production Co.
 Holcomb, Frank
 Jimbo, Inc.
 Barnes, Jere B. Estate
 Circle T Drilling Co.
 McDonnell, R. W. Oil Producer
 Sam Roach
 Commission

Mills, Virgil
 Brown Brothers
 Brown Brothers
 P. & W. Oil Co.
 W W Well Service
 Big Foot Oil Co.
 Enstar Energy, Inc.
 Boydston, Clyde
 Dean Brothers
 Cox, Chester
 Ca - Tex Petroleum, Inc.
 Kimleco Petroleum, Inc
 T. D. Oil & Gas, Inc.
 P D Petro, Inc.
 Antle, E.
 Crawford Energy, Inc.
 California Time Petroleum, Inc.
 Barbee & Co., Inc.
 Yandel, Roy L.
 Holden Energy Corp.
 Circle T. Oil Co.
 Redding, Dale
 Rogers Oil Co.
 Three B Operating, Inc.
 Ellis, Ken Oil Co.
 Ellis, Ken Oil Co.
 Ellis, Ken Oil Co.
 Ellis, Ken Oil Co.
 Spikes, Harry
 Soderstrom Energy Corp.
 Eldorado Oil & Gas, Inc.
 K/G Oil Co.
 Laurel Energy Co., Inc.
 Franks, Trent & Tod
 Lester, William D.
 Commission
 Bell, Roy L., Trustee
 Commission
 Texas Drilling Associates
 Energy Fund of America, Inc.
 Butterfield, William, Jr., Receiver
 Harbin, James B.
 Hamilton Energy, Inc.
 Redwine Oil Co.
 Redwine Oil Co.
 Dynasty Drilling
 Tyra & Tyra
 Square Exploration
 Phoenix Minerals, Inc.
 Western Hills Oil & Gas Co., Inc.
 Western Hills Oil & Gas Co., Inc.
 Western Hills Oil & Gas Co., Inc.
 Western Hills Oil & Gas Co., Inc.
 Neatherlin, Earl
 C.B.G. Energy Co.
 Ponderosa Drilling & Petro. Co.
 COPA Operating, Inc.
 South Plains Petroleum
 Tri-Mor Production Co.
 Arrow Point Operating Corp.
 Dark Oil Co.
 Tonk Valley Production Co.
 Hardaway, David Co.
 Tri-Mor Production Co.
 Tri-Mor Production Co.
 Pautsky, Norman
 Hamco Exploration Development Co.
 Kirkpatrick Oil Co.
 Bauman, Ralph H.
 Altair Prod, Co., Inc.
 Gateway Energy, Inc.
 A E C Oil & Gas, Inc.
 A E C Oil & Gas, Inc.
 A E C Oil & Gas, Inc.
 Harbin, James B.
 COPA Operating, Inc.
 NRG Resources, Inc.
 Burns Oil Company, Inc.
 Burns Oil Company, Inc.
 Battle Creek Oil Company
 P & P Operating Company
 Ko - Mo Oil Company
 Bryan Research
 Bryan Research
 Hamco Exploration Development Co.
 Hamco Exploration Development Co.
 Altair Production Company, Inc.
 Standard American Resources Co.
 Standard American Resources co.
 J & R Petroleum, Inc.
 Butterfield, Wm. H. Jr., Receiver
 Baldridge, James W.
 Childers, Charles M.
 Childers, Charles M.
 Bruner Oil & Gas, Inc.
 Agroil Enterprises, Inc.
 R & S Oil Co.
 Pancake, Bill & Jackie
 Pancake, Bill & Jackie
 Smith Producing Co.
 Tex - Ace Operating Co.
 Blanco Industries, Inc.
 Thursday Oil & Gas of Tx. Inc.
 Barrett, Joe B.
 Brister, L. C.
 Quanah Drilling & Expl. Inc.
 Slemmon Petroleum Inc.
 Cactus Operating Co.
 Quanah Drilling & Expl. Inc.
 Circle H Petroleum
 Proco Operating Co., Inc
 Park & Park Oil Co.
 Cimarron Oil Co.
 Graycort, Inc.
 Altex Oil Corp.
 Cache Oil Co.
 Texas Star Tech Energy, Inc.
 B. L. S. Drilling Inc.
 B. L. S. Drilling Inc.
 May, Danny, Inc.
 Petro Pump & Supply, Inc.
 White Heart, Inc.
 McIver, Inc.
 Apex Petr. Inc.
 Apex Petr. Inc.
 G S G Royalty Corp.
 Knight Oil Co.
 Brister, L. C.
 Pierce, Willie Oil & Gas Corp.
 Petro Mgmt. Corp., The
 Petrochalk Corp.

Seely Oil Co.
 B & H Development Co.
 G & K Production
 Teon Energy, Inc.
 Page, G. L. Petroleum, Inc.
 Thursday Oil & Gas of Texas, Inc.
 Dal - Petro, Inc.
 Ivy, Hanie
 Ivy, Hanie
 Salt Grass Expl., Inc.
 Capital Equity Oil & Gas, Inc.
 Ludlow Oil & Gas
 McIver, Inc.
 American Crude Oil Pro, Inc.
 Going, Inc.
 Rimmer, Roy T., Jr.
 Helton Enterprises
 American Energy Resources, Inc.
 G H S Oil, Inc.
 Harding Well Service Co.
 Campaign Production, Inc.
 Mertzson S. W. D., Inc.
 Davelle Resources
 E. L. A., Inc.
 E. L. A., Inc.
 Cima Exploration, Inc.
 Circle Ridge Production, Inc.
 G H S Oil, Inc.
 Toro Energy, Inc.
 B H P Petroleum (Americas) Inc.
 E. L. A., Inc.
 Lifestyle Energy Corp.
 Crews Oil Company
 McCoy, J. Roy
 Lemon, Hulen H.
 Cordova Resources, Inc.
 Wilburn, J. A.
 Duncan Drilling Co.
 Tx. Tiger Oil & Gas
 C & D & Associates
 Campaign Production, Inc.
 B T Joint Ventures
 Dixie Oil & Exploration Co.
 Heighton, Stewart
 Mutual Oil of Amer. Inc.
 Ryan, Mel R., Inc.
 Little, J. Paul Trustee
 Superior Vacuum Services, Inc.
 Field, James R.
 Field, James R.
 Field, James R.
 Field, James R.
 Abercrombie, R. H. & Neuhaus, V.
 Commission
 Tamaray, Inc.
 Pautsky, Norman
 Hale Supply Co.
 O. J. Operating, Inc.
 Gratex Corp.
 Kent, Louis F.

Pautsky, Norman
 Locater Service, Inc.
 Cunningham Operating Co.
 Big Wells Vacuum Service, Inc.
 Casias Oil Well Service, Inc.
 Caja Production Corp.
 Hardeman, Mark N.
 Burditt Company, Inc.
 Oiler Vacuum, Inc.
 Teffoil Corp.
 Reid Vacuum Truck Service, Inc.
 Coffman, Thomas D., Inc.
 Fender, Harris R., Estate of
 Redding, Dale
 Derrick Petroleum, Inc.
 Santa Anna Energy, Inc.
 M. R. M. Operating, Inc.
 Wedco Texas Corporation
 Circle D Transports
 Riley, Clovis, Inc.
 Mineral Development, Inc.
 Kostas, George J.
 Five Star Energy Operations
 Kostas, George J.
 Allstate Vacuum & Tanks, Inc.
 Conroe Salt Water Disposal, Inc.
 Roeling Vacuum, Inc.
 Western Petroleum Reserves, Inc.
 Manges, Clinton
 Cliff Oil & Gas
 Fender, Harris R., Estate of
 American Well Servicing Co.
 R & S Oil Company
 Breckenridge Tank Trucks
 Wilcox Well Service, Inc.
 Southwin Exploration, Inc.
 E. L. A., Inc.
 E. L. A., Inc.
 Southwin Exploration, Inc.
 Driver Oil & Gas, Inc.
 Oleum, Inc.
 Falcon Lake Mud Storage, Inc.
 D K D Joint Venture
 Elexco, Inc.
 Massey Disposal System
 Durham Transport
 Hawthorne, J. W.
 McCoy, Donald A. Const. Co. Inc.
 Wayne's Well Serv.
 H & F Production Company
 H & F Production Company
 Haynes Bros. Tank Trucks
 Hays & Boydston
 Lawrence, C. F. & Assoc., Inc.
 Lawrence, C. F. & Assoc., Inc.
 Lawrence, C. F. & Assoc., Inc.
 Stebar Energy Corp.
 Galaxy Oil Co.
 Rhone, Dave W.

1986
OIL PRODUCTION
BY FIELD

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
1	A.W.P. (OLMOS)	MCMULLEN	12-20-81	9800	38.0	7,056,073	4,178,656	11,930,801
1	ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0		161	11,244
1	ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0			120,231
1	ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	28,211	6,156	261,526
1	ACLETO CREEK (POTH A)	WILSON	4-01-81	2838	48.0	16,268	63,214	283,036
1	ACLETO CREEK (POTH B)	WILSON	4-01-81	2881	35.0	11,060	26,584	178,046
1	ACLETO CREEK (POTH C)	WILSON	4-01-81	2915	40.2	6,878	12,824	82,491
1	ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	28,312	12,259	140,335
1	ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	648	425	35,629
1	ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0			161
1	ALAMO, S. (OLMOS-BOOTH)	MCMULLEN	1-31-84	9768	56.8			1,329
1	ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0			1,738
1	ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	52,440	48,481	349,497
1	ALTA VISTA	BEXAR	1915	1100	12.0	35	1,135	73,082
1	AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0			1,668
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	12	201	83,346
1	ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0			1,688
1	ANDY BROWN (BUDA)	WILSON	4-24-85	5305	19.9	1,955	8,725	20,619
1	ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8			306
1	ARNOLD-WELDON (B-2)	MCMULLEN	8-26-62	3481	27.0	5	182	232,062
1	ARNOLD-WELDON (WALES SAND)	MCMULLEN	7-02-63	5406	40.0			190,339
1	ARNOLD-WELDON (WRIGHT)	MCMULLEN	7-10-63	5886	36.0	882	9,313	502,928
1	ARNOLD-WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	820	7,518	436,004
1	ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0			7,073
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77							
1	ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0			613
1	ASHERTON, E. (OLMOS 4500)	DIMMIT	11-03-81	4533	48.4	8	19	1,727
1	ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	27	86	59,904
1	AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	2,112	3,285	184,420
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	2,561	2,746	14,184
1	BBJ (WILCOX 5700)	MCMULLEN	11-02-84	5782	45.0	8,931	38,645	118,008
1	BBJ, N. (WILCOX 5700)	MCMULLEN	10-05-85	5779	45.0	8,353	40,661	41,537
1	BAILEYVILLE	MILAM	1952	630	22.0			405
1	BAKER (GOVT. WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3			17,642
1	BANDERA TANK, WEST (2400)	ZAVALA	8-11-84	2451	22.7	2,585	238	746
1	BANDERA TANK, WEST (2500)	ZAVALA	8-11-84	2562	22.5	2,196	378	1,618
1	BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	10	95	2,897
	FIELD NAME CHG. FROM LAWLESS-BENSON(SAN. MIG.) 10-1-74							
1	BARNES (CHALK)	BEXAR	1-05-83	1770	22.0			695
1	BARRETT (WILCOX)	MILAM	10-04-82	2898	26.5			781
1	BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0			4,236
1	BATEMAN	BASTROP	9-04-32	2200	36.0		1,460	759,256
1	BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	80,022	60,786	367,081
1	BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	322	3,135	89,621
1	BATESVILLE, SOUTH (ANACACHO)	ZAVALA	2-02-81	4997	21.0	3,335	11,879	122,349
1	BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	922	1,662	243,976
1	BATESVILLE, SOUTH(SAN MIGUEL,SEGA)	ZAVALA	2-25-81	4390	30.2	1,827	7,981	80,705
1	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	22,861	8,918	130,832
1	BATESVILLE, SW. (SAN MIGUEL, LO)	ZAVALA	1-30-78	3303	31.4	1,528	719	24,328
1	BEAR CREEK	MEDINA	M 9-01-47	2209	39.0	538	30,226	2,510,533
	10 ACRE OPTIONAL DIAG. 1100							
1	BEAR SALT (OLMOS)	ZAVALA	8-02-82	2684	13.9			1
1	BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	2,101	1,810	12,718
1	SEE CREEK	CALDWELL	M 1932	2095	39.0			391,565
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	BELMONT (POTH)	GONZALES	4-20-68	1883	21.0			8,477
1	BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0			0
1	BENTON CITY S. (ANACACHO)	ATASCOSA	12-28-80	2049	23.2	12	1,386	10,181
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	8	912	25,314
1	BIG FOOT	FRIO	M 2-02-49	3280	44.0	337,483	549,688	29,890,119
1	BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0			755
1	BIG FOOT (OLMOS D-3 SAND)	FRIO	M 6-17-53	3504	39.0	11,699	21,417	1,347,329
1	BIG MULE (WILCOX 5100)	MCMULLEN	11-23-81	5102	43.2	4,997	9,983	85,934
1	BIG MULE (WILCOX 5600)	MCMULLEN	8-31-83	5624	43.0	123	244	4,857
1	BIG MULE (5500 SAND)	MCMULLEN	1-24-83	5556	45.0	819,253	176,520	685,562
1	BIG SANDY CREEK (DALE)	BASTROP	6-10-85	2716	28.6	2	12	1,481
1	BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0			37,881
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77							
1	BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0	4	86	29,313
1	BIG WELLS (SAN MIGUEL)	DIMMIT	M 4-18-70	5425	33.4	1,154,120	1,752,228	49,470,910
1	BIG WELLS(SAN MIGUEL, LO., EAST)	DIMMIT	3-26-71	5754	32.0	66,047	168,923	5,276,542
1	BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0			824
1	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	M 4-18-69	5435	35.8			1,340,307
	COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.							
1	BILL RICHARDSON (ESCONDIDO)	ATASCOSA	9-03-85	4620	38.5	12	414	822
1	BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0			78,982
1	BILLY HOLLAND	EDWARDS	12-13-48	540	20.0			0
1	BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0			575
1	BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0			8,479
1	BLACK HILLS (BUDA)	ATASCOSA	M 12-20-76	7082	32.0			74,075
1	BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0			15,730
1	BLACK ROCK (SAN MIGUEL)	MAVERICK	5-31-82	1720	34.0		325	2,289
1	BLACKJACK (WILCOX)	ATASCOSA	11-18-83	5624	41.3	6,398	2,637	21,131
1	BLAKEWAY (DIXON SAND)	DIMMIT	9-14-79	4546	46.0	149,681	38,435	259,262
	40 ACRE OPTIION DIAG 2100 FEET							
1	BLAKEWAY (OLMOS A)	DIMMIT	1-23-86	4492	43.3	60,870	4,524	4,524
1	BLAKEWAY (STRICKLAND SAND)	DIMMIT	10-01-81	4580	50.7	1,767	40	5,855
1	BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	12	907	69,089
1	BLEDSDOE-EROG (BUDA)	GONZALES	8-03-81	7300	23.6			1,394
1	BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0			25,234
1	BOB HINDES (2100 SEG. 8)	ATASCOSA	10-08-62	2096	19.0	12	1,101	116,775
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859
1	BONNERS BIG FOOT	FRIO	4-30-84	3576	41.0			0
1	BOULDIN (RECKLAW B)	GONZALES	7-14-85	1821	25.0	28	4,532	6,479
1	BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	24	4,037	26,400
1	BOULDIN (2200)	GONZALES	6-12-76	2208	23.1			5,934
1	BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	48	4,244	369,867
1	BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0			513

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL'S)
1	BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0		95	64,617
1	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0		1,356	164,787
1	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	4,317		77,402
1	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0			15,618
1	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	12	1,703	290,397
1	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	12	5,376	318,276
1	BREWSTER HEIRS (AUSTIN CHALK)	CALDWELL	10-18-83	1270	34.7			1,077
1	BRISCOE RANCH (N-8)	DIMMIT	4-04-72	4868	41.4			33,995
1	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0		649	2,606
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	171,182	264,973	3,350,861
1	BUCHANAN, NORTH (DALE LINE)	CALDWELL	2-17-57	2084	37.0			67,615
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	121	17,742	292,263
1	BULLOH (POTH)	MILAM	9-19-75	1603	21.0	23	189	14,009
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736
1	BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0			3,732
1	BURR (BUDA LINE)	MAVERICK	7-11-57	2759	28.0			3,513
1	BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	12	730	30,684
1	BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0	24	7,723	424,295
1	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8			3,990
1	C.J.P. (REEF)	ATASCOSA	8-03-83	2371	35.0	2,409	25,884	120,351
1	CACHE (OLMOS SHALLOW)	MEDINA	10-15-80	734	19.0			1,534
1	CAGE, SE (OLMOS)	MAVERICK	11-21-83	212	48.6	3	117	2,078
1	CAGE, SE. (SAN MIGUEL)	MAVERICK	6-20-82	3355	38.0			891
1	CAGE RANCH (EAGLEFORD)	MAVERICK	4-13-80	4713	46.0	1,055	2,203	23,167
1	CALLIHAM	MCMULLEN	M 11-16-18	1050	21.0	49	2,822	2,299,820
1	CALLIHAM (CARRIZO)	MCMULLEN	M 9-23-58	4730	31.0			452
1	CALLIHAM (CARRIZO, LD.)	MCMULLEN	M 3-24-64	4785	42.0			2,076
	FLD. NAME CHGD. TO PATRICK 5-4-64.							
1	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0			346
1	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	1,044	4,169	77,137
1	CAMPANA	MCMULLEN	1941	2900	24.0			831
1	CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0			380
1	CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	27,251	102,472	8,500,036
1	CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	20.0	8,066	24,430	1,645,167
1	CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	6-05-50	2609	21.0	8,115	549,616	549,616
1	CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0			42,495
1	CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0			620
1	CAMPANA, SOUTH (1870 SAND)	MCMULLEN	10-07-52	1870	20.0	7,624	6,769	146,479
1	CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8			384
1	CAPT (PALUXY)	EDWARDS	1-02-83	411	21.0	1	24	436
1	CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0	85	3,756	10,664
1	CARLTON, SOUTH (6640)	MCMULLEN	1-23-81	6658	39.5			1,037
1	CARRIZO	DIMMIT	1941	2294	32.0			41,200
1	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0			3,253
1	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	12	377	8,495
1	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	1,841	1,080	24,957
1	CARRIZO, S. (OLMOS 2350-8)	DIMMIT	7-16-81	2352	32.0			2,398
1	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	5,607	2,343	51,214
1	CARRIZO, S. (OLMOS 2500)	DIMMIT	10-26-81	2494	39.6	2,101	681	2,694
1	CARRIZO, S. (OLMOS 2510)	DIMMIT	6-24-82	2515	32.0	2,777	1,731	9,220
1	CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	640	464	11,880
1	CARRIZO S. (OLMOS 2680)	DIMMIT	12-04-81	2698	34.0	1,353	8,405	49,491
1	CARRIZO, SW. (OLMOS)	DIMMIT	4-17-83	2816	36.0	11	153	830
1	CARRIZO, W (OLMOS)	DIMMIT	5-18-85	2384	37.0	12	2,254	5,000
1	CARRIZO, W (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0			13,542
1	CARRIZO, W. (2700 OLMOS)	DIMMIT	12-01-82	2705	38.0			4,541
1	CARRIZO PARK	DIMMIT	1941	2965	37.0			727
1	CARROL	BASTROP	1937	2300	36.0	562	626	124,548
1	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2			11,322
1	CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0			27,893
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0			57,169
1	CATARINA	DIMMIT	1948	4800	43.0			1,510
1	CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	28,875	2,749	45,306
1	CATARINA, SW. (OLMOS)	DIMMIT	8-30-82	5034	48.2	865	163	6,365
1	CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3	20,494	418	40,528
1	CATARINA, SW. (SAN MIGUEL)	WEBB	M 11-02-76	5200	41.0	478	235	16,479
1	CATARINA, SW (SAN MIGUEL,OIL)	DIMMIT	M 9-04-81	5464	47.5	470,609	24,201	262,078
1	CATARINA FARMS (OLMOS)	DIMMIT	6-23-80	4458	46.0	129,388	7,354	120,628
1	CATCLAW (OLMOS)	DIMMIT	1-26-83	4010	32.4	2,879	1,436	9,820
1	CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0	14,897	28,186	364,216
1	CEDAR CREEK	BASTROP	1913	1650	34.0			341,977
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0			52,921
1	CELESTE-FAY (OLMOS 4-8)	DIMMIT	7-18-59	2936	40.0			4,855
1	CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0			13,034
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	73	6,597	5,502,714
1	CHARLOTTE	ATASCOSA	M 8-09-44	6923	38.0			22,252,733
	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLDs. 11-1-63.							
1	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	M 11-01-63	6435	38.0			141,700
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	M 6-12-68	6366	36.5			1,599
1	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8	1,274	431	28,686
1	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	144,306	137,982	4,518,179
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE (EDWARDS LIME, SEG. B)	ATASCOSA	4-25-84	6947	39.5	1,388	968	18,166
1	CHARLOTTE (EDWARDS LIME, H-05)	ATASCOSA	7-24-84	7070	35.2			3,287
1	CHARLOTTE (GEORGETOWN)	ATASCOSA	9-22-84	6872	35.7			1,337
1	CHARLOTTE (NAVARRO)	ATASCOSA	M 11-01-63	5172	38.0	52,609	250,155	19,479,955
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0	277	237	4,060
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	5,209	21,102	3,707,252
1	CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0			2,274
1	CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8		243	6,142
1	CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	72	9,336	744,609
1	CHARLOTTE, WEST	FRIO	M 1-01-49	5550	30.0	22	4,682	693,873
1	CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0			4,045
1	CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0			11,299
1	CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0	11	396	20,774

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
1	CHEROKEE (AUSTIN CHALK, LD.)	MILAM	3-09-72	5696	32.6		9,641	457,975
1	CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0			1,942
1	CHEROKEE (NACATOC)	MILAM	10-17-77	3498	35.4			18,744
1	CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	8,411	48,186	574,511
1	CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0		102	256
1	CHEROKEE (NAVARRO D)	MILAM	2-09-80	3385	33.0		2	339
1	CHEROKEE (NAVARRO, LD.)	MILAM	6-04-70	3182	34.5		2	40
1	CHEROKEE (WOLFE CITY)	MILAM	5-25-81	4618	39.1			1,689
1	CHICON LAKE	MEDINA	M 6-12-19	990	34.0	1,089	39,217	818,167
1	CHICON LAKE, S. (ANACACHO LIME)	MEDINA	1952	1345	24.0			285
1	CHITTIM (AUSTIN CHALK)	HAVERICK	1-18-57	1440	17.0			149,707
1	CHITTIM (BUDA)	HAVERICK	11-01-57	3203	34.0	5,992	2,539	56,171
1	CHITTIM (EAGLEFORD)	HAVERICK	7-28-64	2018	19.0			9,806
1	CHITTIM (GEORGETOWN)	HAVERICK	8-19-83	3274	42.0			36
1	CHITTIM (GEORGETOWN 3000)	HAVERICK	3-22-81	3042	37.0			1,664
1	CHITTIM (SAN MIGUEL)	HAVERICK	6-08-62	48	12.0			662
1	CHITTIM, E. (GEORGETOWN)	HAVERICK	7-28-82	3527	34.0			312
1	CHRISTIAN (6800)	GCNZALES	12-09-80	7295	31.5	72,437	258,680	2,810,898
1	CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7	9,296	13,961	558,907
1	CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5			599
1	CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0		36	3,869
1	CINDY ANN (AUSTIN CHALK, OIL)	WILSON	12-16-81	6049	31.8	57,800	54,108	551,910
1	CINDY ANN (BUDA)	WILSON	4-16-83	6346	32.0		18	1,483
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471
	COMBINED WITH DARST CREEK	FLD. 11-1-55.						
1	CLARK-COLLIER	BELL	5-02-81	748	26.0			207
1	CLOETER (WILCOX 5800)	MCMULLEN	3-17-81	5848	46.0	128	46	48,918
1	COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0			911
	COMBINED WITH CHICON LAKE	11-1-61.						
1	COLONY (POTH)	GCNZALES	7-21-65	1892	18.0		27	671
1	COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0		3	4
1	COOK (BUDA)	ATASCOSA	11-08-82	5772	27.5		24	4,409
1	COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2			9,195
1	COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	2,946	6,254	109,870
1	COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	1-11-80	4126	53.6		285	964
1	COOKE (WILCOX 4300)	LA SALLE	5-04-82	4327	42.5		12	113
1	COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0			50,648
1	COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7		3	67
1	COOKE (WILCOX 5350)	LA SALLE	10-31-78	5344	48.6		240	43
1	COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8		200	635
1	COOKE RANCH (OLMOS)	LA SALLE	1-28-86	7914	60.5	17,998	2,296	2,296
1	COOKSEY	BEXAR	M 5-01-50	1958	36.0		290	7,319
1	CORN (OLMOS D-2)	FRIO	9-13-59	2968	33.0		12	223
1	COSMOPOLITAN (AUSTIN CHALK)	GCNZALES	11-28-76	6907	23.0		1,707	9,011
1	COST (AUSTIN CHALK)	GCNZALES	3-06-77	7296	19.7	13,897	76,791	2,116,198
1	COST (BUDA)	GCNZALES	1-10-81	6496	31.8	20,123	15,215	182,807
1	COST, WEST (AUSTIN CHALK)	GCNZALES	4-05-78	6819	29.0		1	18
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN (AUSTIN CHALK)	ATASCOSA	M 6-13-56	6335	23.0	12	2,270	378,612
1	COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0			458,791
1	COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0			13,267
1	COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0			2,236
1	COUNTY LINE (COLE)	DUVAL	1953	1938	21.0			598
1	COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0		12	504
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0		1	22
1	COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	13,127	9,817	201,323
1	COVEY CHAPEL (OLMOS)	LA SALLE	1-04-80	5003	40.0			6,755
1	COW CREEK (HOEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5			14,967
1	COW CREEK (6900)	MCMULLEN	10-29-68	6970	40.0			6,848
1	CROSS "5" RANCH (SAN MIGUEL-NW)	ZAVALA	11-12-82	4096	33.0			706
1	CROWN, E. (NAVARRO)	ATASCOSA	M 7-06-54	4300	42.0	6,709	74,735	9,604,487
1	CROWN, NORTH (NAVARRO)	ATASCOSA	7-06-54	4035	42.0			0
	COMBINED WITH CROWN, EAST	/NAVARRO/, EFF. 6-1-55.						
1	CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0			32,557
	COMBINED WITH CROWN, EAST	/NAVARRO/.						
1	CROWTHER (JAMBERS)	MCMULLEN	5-15-64	5997	42.0	2,099	4,711	527,744
1	CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER (JAMBERS SEG B)	MCMULLEN	1-29-86	5863	49.1	27,629	11,036	11,036
1	CROWTHER (M-3)	MCMULLEN	1-02-62	5885	46.0		236	9,749
1	CROWTHER, 5500)	MCMULLEN	12-10-81	5508	42.0			5,661
1	CROWTHER (5890 SEG B)	MCMULLEN	8-24-84	5894	43.0			1,160
1	CROWTHER, N. (JAMBERS)	MCMULLEN	9-05-85	5871	42.5		4	3,041
1	CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	M 10-25-76	5576	36.0	135	159	27,719
1	CRYSTAL CITY (BRACERO)	ZAVALA	8-18-81	3414	18.0		4	202
1	CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0			11,356
1	DALE	CALDWELL	8-29-27	2500	38.0			2,054,917
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF.	7/1/70.						
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0			196,427
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF.	7/1/70						
1	DALE-MCBRIDE	CALDWELL	M 7-01-70	2095	39.0	295	62,587	518,825
1	DANNELLY (AUSTIN CHALK)	CALDWELL	4-30-85	1546	32.0		71	260
1	DANTONE LONG	BEXAR	9-29-65	630	28.0			716
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0		1	30
	SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLDs.	EFF. 9-1-60.						
1	DARST CREEK (BUDA)	GUADALUPE	M 9-01-60	2395	32.0	362,378	300,462	19,320,464
	DIV. FROM DARST CREEK, 9-1-60.							
1	DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	3,813	428,391	28,570,302
	DIV. FROM DARST CREEK, 9-1-60.							
1	DAVIE (AUSTIN CHALK)	BEXAR	8-28-83	3207	27.0		8	659
1	DAVIS (EDWARDS 7481)	ATASCOSA	4-05-83	7487	34.5		49	8,799
1	DAWN (3170)	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEBBY (MPRANDO UP)	MCMULLEN	6-20-80	1100	20.5	12	119	1,552
1	DEEP MUD (AUSTIN CHALK)	HAVERICK	2-28-77	4480	34.0			747
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0	3,909	2,348	125,741
1	DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0			6,445
1	DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0			30,059

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
1	DEL MONTE (SAN MIGUEL 3300)	ZAVALA	1-01-82	3372	50.0			0
1	DELORES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0			531
1	DENHAWKES (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0	720	6,507	44,907
1	DENT INGRAM (OLMOS 1)	DIMMIT	10-05-83	3735	64.0	12	87	1,163
1	DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0			2,088
1	DENT INGRAM (3800 OLMOS)	DIMMIT	12-19-67	3801	50.4			18,651
1	DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0			45,776
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 9-1-76							
1	DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	3,929	13,833	92,713
1	DEUPREE	BEXAR	1936	1025	34.0			13,498
1	DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	11	18	5,674
1	DEVILS WATER HOLE (7000)	MCMULLEN	3-01-69	6990	40.6	40,739	40,441	4,000,007
1	DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0			16,416
1	DEWVILLE (POTH)	GONZALES	2-03-84	2295	18.0	14	8,084	18,776
1	DILLEY (AUSTIN CHALK)	FRIO	3-29-76	7554	31.0	132	3,328	256,619
1	DILWORTH (BUDA)	MCMULLEN	6-01-76	8561	26.0			300
1	DILWORTH (WILCOX 5500)	MCMULLEN	8-26-68	5536	37.4			38,708
1	DILWORTH, SOUTH (AUSTIN CHALK)	GONZALES	5-01-82	10404	42.0	689	2,298	11,069
1	DILWORTH SOUTH (BUDA)	GONZALES	3-30-81	9800	46.8	41	140	8,899
1	DILWORTH, S.E. (WILCOX 5620)	MCMULLEN	8-04-81	5622	44.0			1,359
1	DILWORTH, SE (WILCOX 5700)	MCMULLEN	10-16-72	5719	48.5			1,730
1	DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0			37,638
1	DILWORTH RANCH (MULA)	MCMULLEN	5-04-82	5524	44.8	31,194	24,346	147,133
1	DILWORTH RANCH, N. (WASHBURN)	MCMULLEN	2-13-84	5518	44.7	35,366	21,125	75,303
1	DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	300	6764	833,956
1	DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	12	1,463	173,357
1	DISMUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0	4	6	47,228
1	DISMUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0			705
1	DIVOT	FRIO	1948	5501	29.0			6,003
1	DIXIE (NAVARRO B)	MILAM	1-30-85	3142	42.0	41,825	21,791	38,781
1	DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	10	923	51,434
1	DOERING RANCH	FRIO	1948	5501	29.0			7,460
1	DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	5,376	260	13,111
1	DONAHU (CHALK, UPPER)	WILSON	1-26-69	4401	32.0			1,911
1	ODS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	60	16,547	164,028
1	DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	11-01-65	1022	16.0	27	22,387	263,668
1	DRAGON CREEK (HOCKLEY 750)	MCMULLEN	5-01-85	744	20.3	10	255	588
1	DRAGON CREEK, SW. (GOVT. WELLS)	MCMULLEN	11-01-67	1120	18.0	24	3,208	104,724
1	DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	14	229	40,426
1	DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	4	91	16,726
1	DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	14,138	2,976	332,191
1	DUBOSE (LOWER AUSTIN CHALK)	GONZALES	8-09-85	11420	42.0	48,794	57,611	97,705
1	DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	12	2,749	29,380
1	DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	15,121	912	14,784
1	DULCE (OLMOS)	ATASCOSA	5-12-82	5490	35.0	735	656	6,151
1	DUNLAP	GUADALUPE	M 7-15-39	2250	38.0	248,178	175,082	6,636,801
1	DUNLAP (SERPENTINE)	CALDWELL	M 4-20-53	2453	35.0	12	496	19,373
1	DUNLAY	MEDINA	1938	550	18.0			2,029
1	E.R. BOUNDS (ESCONDIDO)	ATASCOSA	11-05-84	2427	34.0			78
1	EAGLE (AUSTIN CHALK)	MAVERICK	3-08-81	2763	21.0			4,016
1	EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0			770
1	EAGLE (1150)	MAVERICK	2-25-77	1196	26.5	7	397	938
1	EAGLE (1200)	MAVERICK	12-01-69	1237	26.3			2,306
1	EAGLE (3460)	MAVERICK	8-01-81	3462	36.6			0
1	EAGLE PASS (EAGLEFORD)	MAVERICK	6-11-65	3480	35.0			6,934
1	ECKERT	BEXAR	9-11-28	800	35.0	379	42,892	3,096,175
1	EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	237	527	28,667
1	EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	M 11-21-61	2230	38.0			231
1	EL INDIO, N. (OLMOS)	MAVERICK	11-19-73	1218	36.0	499	17,128	36,228
	DOCKET NO. 1-82,614 ADOPTED RULES AND REGULATIONS EFF 9-1-84							
1	EL INDIO, N. (OLMOS A-11)	MAVERICK	1-12-85	1350	41.1	24	3,106	11,182
1	EL INDIO, N. (SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0	12	173	5,930
1	EL TIGRE (GEORGETOWN, LO.)	MAVERICK	1-07-78	3044	27.0			1,228
1	EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0	11	125	3,578
1	ELAINE	DIMMIT	M 6-26-53	3624	31.0			228,285
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0			7,180
1	ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	M 3-29-58	4458	39.0			51,704
1	ELAINE (F. B. -B-1-, SAN MIGUEL)	DIMMIT	M 4-30-60	4394	35.0			59,977
1	ELAINE (F. B. -C-1-, SAN MIGUEL)	DIMMIT	M 9-13-57	4476	31.0			64,534
1	ELAINE (F. B. -C-2-, SAN MIGUEL)	DIMMIT	M 2-01-58	4468	33.0			30,146
1	ELAINE (F. B. -C-3-, SAN MIGUEL)	DIMMIT	M 1-25-60	4494	35.0			48,127
1	ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	M 7-21-57	4430	31.0			80,347
1	ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	M 1-16-58	4448	33.0			36,442
1	ELAINE (OLMOS)	DIMMIT	M 2-01-64	3624	31.0	142	1,774	292,922
	TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMOS) EFF. 2-1-64.							
1	ELAINE (SAN MIGUEL)	DIMMIT	M 8-18-56	4390	38.0	6,794	78,595	1,637,219
1	ELAINE (4900)	DIMMIT	5-28-73	4944	35.4			54,718
1	ELAINE (5100)	ZAVALA	M 3-02-74	5183	31.5	431	49,566	1,066,197
1	ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	2-15-57	4464	30.0			351,922
1	ELAINE, N. (F. B. 3, OLMOS)	DIMMIT	9-24-60	3600	34.0			54,894
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0			191,723
1	ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-05-58	4450	34.0			153,767
	TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.							
1	ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	M 3-24-59	4490	30.0			97,911
1	ELAINE, N. (5250)	ZAVALA	M 10-21-74	5289	11.7			30,461
1	ELAINE, W. (SAN MIGUEL)	ZAVALA	1-12-85	4404	40.0	11	1,725	3,506
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			212,392
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	12	3,226	475,252
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			854
1	EMILY A. (WILCOX 1990)	MILAM	12-31-86	1994	19.0	1	1,346	1,346
1	ESPADILLA MISSION	BEXAR	1925	280	32.0			26,703
1	ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-12-76	5968	36.0			52,487
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 3-1-77							
1	ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3			7,494
1	ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0		238	24,207
1	EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	2,420	616	35,987

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
1	EVERGREEN FARMS (3100)	DIMMIT	5-16-82	3112	34.0	4,340	5,459	37,973	
1	EZZELL	MCMULLEN	M 1937	1500	20.0	72	17,208	6,907,388	
1	FAIR RAY	FRIO	6-15-83	4444	38.0	3,089	11,062	44,578	
1	FAIRFIELD	BEXAR	M 1-19-38	1196	28.0	14,951	140,646	2,493,291	
1	FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	12	885	78,881	
1	FASHING (AUSTIN CHALK)	ATASCOSA	4-11-82	9862	56.3	58,702	1,691	17,616	
1	FASHING (EDWARDS LINE -A-)	ATASCOSA	M 5-14-60	10884	34.0	9,430	12,431	867,343	
	PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.								
1	FENTRESS (1750)	CALDWELL	M 11-30-80	1788	28.1	340	42,871	1,003,512	
1	FIEDLER BROTHERS	LA SALLE	10-29-83	7882	46.0	19	1,525	4,579	
1	FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	200	195	4,261	
1	FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	12	897	463,232	
1	FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	4	91	22,919	
1	FITZPATRICK (GEORGETOWN 1985)	MAVERICK	1-19-71	2004	38.7	12	3,122	364,037	
1	FITZPATRICK, WEST (1940)	MAVERICK	8-01-75	1990	39.7			29,483	
1	FIVE MILE (WILCOX, UPPER)	GONZALES	11-13-83	3511	27.0	12	20,865	58,724	
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	36	12,114	1,561,196	
1	FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0			63,773	
1	FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0			53,357	
1	FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0	1	72	2,618	
1	FLORESVILLE E. (POTH A)	WILSON	8-04-78	2767	24.0			719	
1	FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	896	10,541	432,763	
1	FLORESVILLE, S. (AUSTIN CHALK)	WILSON	7-19-81	6435	29.2	9,552	28,395	273,739	
1	FOERSTER (POTH -A-)	WILSON	10-30-55	1578	19.0			14,320	
1	FOGG (OLMOS 4500)	DIMMIT	1-04-80	4594	46.0			336	
1	FOSS (MIRANDO SAND)	MCMULLEN	6-18-59	490	20.0	12	3,596	58,805	
1	FOUR ACES (AUSTIN CHALK)	MAVERICK	8-02-61	3420	36.0			41,596	
1	FOUR ACES (OLMOS 2-B SAND)	MAVERICK	7-03-57	1228	28.0			1,744	
1	FREDDY HUTT (WILCOX)	MCMULLEN	3-20-73	4975	32.7	12	7,582	269,865	
1	FREDDY HUTT, SOUTH (WILCOX)	MCMULLEN	12-17-79	5407	41.0	12	7,309	75,034	
1	FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0	3	119	3,351	
1	FRODEIN (GEORGETOWN)	WILSON	12-08-86	5164	38.0	1,436	2,882	2,882	
1	GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0			40,875	
1	GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	12	977	140,308	
1	GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0			57,010	
1	GALBA (NAVARRO)	ATASCOSA	7-28-55	4770	41.0	12	107	1,073,982	
1	GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0			31,623	
1	GAS RIDGE	BEXAR	1912	1300	22.0	33	2,247	499,815	
1	GATES CATARINA	DIMMIT	10-13-75	5150	38.0	61,349	3,984	151,064	
1	GAUSE	MILAM	1948	5698	30.0			814	
1	GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0			1,040	
1	GIDDINGS (AUSTIN CHALK-1)	M BASTROP	5-01-81	7480	39.8	50,995	71,802	551,053	
1	GINNY JOHNSON (NAVARRO A)	MILAM	3-12-85	2889	45.5	37,121	14,271	33,881	
1	GLASS	GUADALUPE	1949	2395	30.0			10,797	
1	GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1			4,916	
1	GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0	123	73,121	3,372,376	
1	GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	12	674	100,323	
1	GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	12	1,115	114,581	
1	GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	12	868	72,557	
1	GLENEWINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.5			3,638	
1	GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	295	57,451	1,268,845	
1	GOLDFINCH	FRIO	3-22-51	4640	36.0			135,031	
1	GOLDFINCH (AUSTIN CHALK)	FRIO	1-06-81	6150	20.0	118	739	7,764	
1	GONZALES (AUSTIN CHALK)	GONZALES	6-07-80	8790	42.0	937	17,947	451,125	
1	GOOD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	23,709	53,194	1,216,220	
1	GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0			8,351	
1	GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	17	2,599	1,533,065	
1	GREEN BRANCH (QUEEN CITY)	MCMULLEN	9-30-80	2252	21.0	391	5,221	23,738	
1	GREEN BRANCH (WILCOX 2-D)	MCMULLEN	1-05-75	5430	50.0			3,262	
1	GREEN BRANCH (4600)	MCMULLEN	10-22-79	4639	33.6	4,219	16,455	84,568	
1	GREEN-FRANKLIN	MCMULLEN	1943	3941	35.0			10,486	
1	GREEN-FRANKLIN (WILCOX 6150)	MCMULLEN	10-05-69	6153	35.0			2,927	
1	GREEN-FRANKLIN, S. (C-SAND)	MCMULLEN	10-19-63	5816	38.0			1,179	
1	GRISELDA (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	12	820	24,369	
1	GRISELDA (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0			16,662	
1	GUADALUPE BEND (AUSTIN CHALK)	GUADALUPE	7-02-85	2179	12.8	1,693	8,457	10,660	
1	H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	11	386	5,643	
1	H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0			223	
1	HGL (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6			16,305	
1	HABY	MEDINA	1950	570	22.0			202	
1	HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	359	1,726	27,119	
1	HAGIST RANCH, NORTH (ARGO 2500)	MCMULLEN	11-15-85	2526	35.0	2,334	25,711	29,248	
1	HAMON E. (AUSTIN CHALK)	GONZALES	6-16-81	10199	44.6	985	1,138	50,850	
1	HAMMOND (ELAINE SAND)	ZAVALA	10-08-65	3326	25.0	834	1,539	72,685	
1	HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0			1,292	
1	HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	24	8,756	150,855	
1	HAMON (AUSTIN CHALK)	GONZALES	10-04-80	10164	41.0	63	208	22,609	
1	HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0			1,063	
1	HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0			751	
1	HARRY MOSSER	WILSON	1951	7710	30.0			2,830	
1	HART-DALE (AUSTIN CHALK)	GUADALUPE	9-26-80	920	28.7			3,158	
1	HASSE (BUDA)	WILSON	10-23-81	5950	31.0	16,132	25,652	351,088	
1	HELEN (ANACACHO)	ZAVALA	2-13-78	1906	18.0			2,667	
1	HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	7	130	4,117	
1	HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0			18,249	
1	HENRY (CARRIZO 8-2)	MCMULLEN	6-23-58	3526	26.0	5,592	1,576	326,547	
1	HENRY (CARRIZO 8-3)	MCMULLEN	6-23-58	3526	26.0	20,098	6,085	1,035,875	
1	HENRY (CARRIZO 8-4)	MCMULLEN	3-05-59	3572	28.0	4,929	1,906	692,426	
1	HENRY, NE. (3510)	MCMULLEN	5-04-76	3513	27.2			6,494	
1	HENRY, NE. (CARRIZO, 3650)	MCMULLEN	11-15-62	3640	33.0			54,648	
1	HENRY, SW. (CARRIZO 8-2)	MCMULLEN	3-05-61	3526	26.0			16,796	
	TRANS. FROM HENRY /CARRIZO 8-2/, EFF. 6-5-61.								
1	HICKORY CREEK (NAVARRO)	BASTROP	2-07-84	3558	35.5	24	6,161	23,777	
1	HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0			1,174	
1	HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1	5	514	1,034	
1	HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0			7,560	
1	HIGGINS	WILSON	M 6-26-51	5612	40.0	13	742	212,613	
1	HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0	12	500	40,251	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
1	HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5		15	29,321	
1	HIGGINS (5700)	WILSON	1951	5706	23.0			73,365	
1	HIGGINS (5850)	WILSON	M 12-04-81	5670	33.0		1	35,813	
1	HIGGINS, NE (AUSTIN CHALK)	WILSON	7-05-81	5845	30.0		98	91,101	
1	HIGHGREVE (AUSTIN CHALK)	BASTROP	3-01-83	1925	42.0		12	2,714	
1	HILBIG	BASTROP	2-15-53	2500	37.0	54,159	32,849	6,319,698	
1	HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0			1,208	
1	HILD (POTH A)	WILSON	2-04-79	1051	22.0		5	1,720	
1	HINDES	FRIO	1-04-51	5600	36.0			543,984	
1	HINDES (AUSTIN CHALK)	FRIO	M 4-23-55	7736	24.7			7,563	
1	HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0			122,649	
1	HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0			36,298	
1	HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0			5,722	
1	HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	12	2,281	207,631	
1	HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0			24,631	
1	HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0			117,826	
1	HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	12	7,351	561,192	
1	HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0			6,041	
1	HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	24	1,860	22,998	
1	HOLLOWAY, EAST (BUDA)	ATASCOSA	M 12-19-76	6898	31.0	5	793	92,438	
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0		6	1,080	
1	HOLSTEIN (POTH B, LU.)	WILSON	7-21-68	2286	24.0		11	316	
1	HONCHO-MAGUELLITOS (1300)	LA SALLE	11-29-81	1297	20.2	11	4,924	40,122	
1	HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0			35,947	
1	HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0			128,597	
1	HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0			92,047	
1	HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	1-18-66	5272	37.0			193,720	
1	HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	3,518	6,949	1,929,096	
1	HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0			125,032	
1	HOSEK (POTH, LD. -A-)	WILSON	11-29-64	2392	26.0	36	2,380	294,705	
1	HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4			2,238	
1	HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8			292	
1	HOSTETTER, N. (GOV'T. WELLS, 3RD)	MCMULLEN	5-09-77	2910	24.0	151	2,479	39,689	
1	HOSTETTER, N. (PETTUS)	MCMULLEN	3-01-68	63890	30.0			0	
1	HUGH FITZSIMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4	40,743	9,154	73,213	
1	HUGH FITZSIMONS (SAN MIGUEL)	DIMMIT	M 3-14-59	3750	42.0	1,341,353	111,549	732,903	
1	IKE PRYOR (OLMOS 2300)	ZAVALA	7-12-83	2318	18.2	862	235	1,581	
1	IMOGENE	ATASCOSA	10-06-42	7550	38.0	29,012	21,955	3,657,717	
1	IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	1,961	1,649	20,208	
1	IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	1,270	6,635	643,888	
1	IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1			5,908	
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	831	2,174	134,951	
1	IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	119	9,156	1,400,566	
1	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0			12,031	
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	64	15,737	1,236,701	
1	INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	12	1,701	66,957	
1	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	12	826	36,838	
1	INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	8,538	12,915	108,142	
1	INDIAN MCUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0			94,871	
1	INDIAN MCUND (OLMOS 3600)	DIMMIT	9-1-76.	3-15-67	4009	35.0	1,831	707	196,175
1	INDIAN MCUND (OLMOS 3625)	DIMMIT	CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF. 9-1-76.	3-04-69	3596	35.0			32,593
1	INDIAN MCUND (OLMOS 3650)	DIMMIT	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.	8-16-68	3665	35.0			114,885
1	INDIO (SAN MIGUEL)	ZAVALA	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.	4-18-60	4238	35.0	249	2,774	289,696
1	INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	513	4,215	136,373	
1	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	2,544	25,071	546,047	
1	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8			2,216	
1	J.D.A. (AUSTIN CHALK)	MAVERICK	M 9-17-78	4199	37.0			11,548	
1	J.F.S. (OLMOS 4120)	DIMMIT	1-06-80	4126	52.5			12,761	
1	J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	1,346	24,538	319,481	
1	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	24	9,992	318,688	
1	JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0			8,891	
1	JACOB	MCMULLEN	M 1936	1000	21.0	130	63,412	5,655,612	
1	JACQUELINE	ATASCOSA	1-13-71	9550	39.6	78	200	38,249	
1	JAKE HAMEN, E. (ARGO 2600)	MCMULLEN	6-12-81	2656	23.1	4,907	4,598	67,003	
1	JAKE HAMEN, EAST (GOVT WELLS)	MCMULLEN	12-29-60	2728	26.0	8,493	6,165	466,839	
1	JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0			139,252	
1	JAMBERS	MCMULLEN	5-08-50	5896	43.0			68,990	
1	JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0			2,016	
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0			74,828	
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	35	11,585	124,340	
1	JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0			4,000	
1	JAYHAWK (AUSTIN CHALK)	GONZALES	M 2-11-77	5787	24.0	8	338	7,299	
1	JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	7,243	7,745	122,422	
1	JENA-LCUISE (OLMOS)	MEDINA	4-26-77	1120	26.0			401	
1	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	12	277	3,019	
1	JETERO (SAN MIGUEL)	ZAVALA	10-26-81	4061	23.0	240	10,688	61,268	
1	JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	373	991	78,078	
1	JEWELL (BUDA)	ATASCOSA	1-18-82	6490	36.0			3,973	
1	JIM SMITH	BASTROP	4-28-48	1608	36.0	11	141	32,464	
1	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0			420	
1	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	12	74	18,548	
1	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0			12,982	
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817	
1	JONES	BEXAR	M 1921	700	32.0	35	744	35,981	
1	JONICE (BUDA)	MILAM	3-21-80	1903	33.6			685	
1	JORDAN (AUSTIN CHALK)	MILAM	5-29-80	5328	36.0			4,512	
1	JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	14,492	1,536	15,182	
1	JOURD	MCMULLEN	10-01-47	1398	21.0			451	
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	4,191,351	107,736	13,359,199	
1	JOURDANTON (ANACACHO)	ATASCOSA	12-21-84	6886	39.0			415	
1	JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0			6,564	
1	JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	92,216	9,583	91,690	
1	JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	12	1,564	153,707	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)	
1	DOPOSSA CREEK	MCMULLEN	1-16-56	6522	42.0			372	
1	ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5			11,308	
1	OTEY (NAVARRO)	CALDWELL	6-06-80	990	48.0	3	10	1,711	
1	PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0			4,803	
1	PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0			26,871	
1	PAIGE, NE. (AUSTIN CHALK)	BASTROP	11-31-81	6372	46.3			289	
1	PAISANO RANCH (OLMOS)	MCMULLEN	8-30-86	11380	48.0		421	421	
1	PALMER (CARRIZO)	WILSON	3-01-56	447	23.0			5,867	
1	PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	12	683	40,117	
1	PALMER (POTH-B)	WILSON	11-08-76	2871	26.0	920	11,348	220,765	
1	PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	12	517	16,762	
1	PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0			124	
1	PALMERAS (OLMOS)	DIMMIT	4-03-72	3849	30.1	31	22,923	72,978	
1	PALMERAS (OLMOS 6-SAND)	ZAVALA	5-07-83	3934	35.0			0	
1	PANDORA, NW (AUSTIN CHALK)	WILSON	8-10-82	5054	27.6	51,420	106,591	182,250	
1	PARNER (PALUXY)	VAL VERDE	3-01-69	473	20.0			106	
1	PATRICK	MCMULLEN	5-04-64	4785	42.0			2,517	
1	PATTESON (CARRIZO)	GCNZALES	9-10-57	1391	32.0	198	4,286	75,022	
	DOCKET # 1-87,731 MAKES TEMP. RULES PERMANENT.								
1	PATTON, N. (BUDA)	WILSON	5-09-82	8143	24.0	2,115	2,552	34,939	
1	PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	46	12,389	324,491	
1	PAWELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	86	5,708	129,791	
1	PEACH CREEK (AUSTIN CHALK)	GCNZALES	1-07-80	7869	31.2	652,689	661,937	8,075,793	
1	PEACH CREEK (BUDA)	GCNZALES	4-17-80	8231	31.7	55,386	63,483	757,009	
1	PEACH CREEK (CHAROLET)	GCNZALES	5-20-85	7358	27.0	1,465	602	1,325	
1	PEACH CREEK (PECAN GAP)	GCNZALES	2-22-85	7896	42.0	17,261	4,004	8,170	
1	PEARSALL (AUSTIN CHALK)	FRIO	M 12-28-36	5200	34.0	1,492,881	2,117,197	52,899,469	
	CONS. DERBY, E. (AUSTIN CHLK) 9-1-76 LETA, E. (7010), PEARSALL SO. (AUSTIN CHLK) 8-1-76, STACY (AUSTIN CHALK) 12-1-76.								
1	PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	1,661	622	34,114	
1	PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0			96,439	
1	PEARSALL (NAVARRO SAND)	FRIO	M 1-26-24	3900	26.0	14,474	59,244	8,338,747	
1	PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	753	18,466	2,449,632	
1	PEARSALL, EAST (OLMOS)	FRIO	4-17-83	5153	36.0			895	
1	PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	M 3-10-76	7012	31.0			107,841	
1	PECAN GAP (5050)	MILAM	M 4-07-81	5185	30.0	939	130,114	259,684	
1	PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0			32,715	
1	PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	2,877	1,610	72,891	
1	PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0			15,060	
1	PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0			17,066	
1	PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	7	35	61,600	
1	PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	12	58	5,386	
1	PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3			2,653	
1	PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0			3,660	
1	PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	278,819	247,452	7,895,665	
1	PENA CREEK (SHALLOW)	DIMMIT	5-28-82	1755	36.0			428	
1	PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9			2,644	
1	PERSISTENCE (AUSTIN CHALK)	GCNZALES	1-07-77	6626	33.0	161	1,655	90,427	
1	PERSISTENCE (BUDA)	GCNZALES	2-03-76	6610	32.6			138	
1	PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3			574	
1	PHILTOP	BEXAR	1938	1114	23.0			8,171	
1	PICOSA CREEK (AUSTIN CHALK)	WILSON	9-24-81	5696	27.7			2,412	
1	PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	11	32	18,803	
1	PILGRIM (AUSTIN CHALK)	GCNZALES	9-13-76	8027	30.0	31,261	117,857	1,382,420	
1	PILGRIM (BARTOSH SAND)	GCNZALES	5-17-55	3346	24.0	12	187	39,604	
1	PILGRIM (BUDA)	GCNZALES	6-23-78	8285	35.0			0	
1	PILGRIM (EAGLEFORD)	GCNZALES	6-17-77	8322	34.0	3,948	7,712	109,720	
1	PILGRIM (NAVARRO)	GCNZALES	2-06-81	6337	37.1	1,890	1,523	13,370	
1	PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4			0	
1	PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	455	59	1,388	
1	PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	218	19,057	123,379	
1	PILOSA, EAST (3RD SAN MIGUEL)	ZAVALA	5-20-86	3128	29.0	12	782	1,109	
1	PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	6	581	10,403	
1	PLEASANTON (AUSTIN CHALK)	ATASCOSA	5-08-82	6981	38.0			4,390	
1	PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	196	3,212	673,154	
1	PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0			283,059	
1	PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0			30,997	
1	PLEASANTON, E. (AUSTIN CHALK)	ATASCOSA	3-12-86	7310	39.6	1,845	2,526	2,526	
1	PLEASANTON, E. (BUDA)	ATASCOSA	4-09-85	7435	32.0	12	5,141	10,001	
1	PLEASANTON, E. (EDWARDS)	ATASCOSA	3-21-83	7464	35.0	91,590	119,301	404,128	
1	PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	2,725	24,766	1,086,257	
1	PLEASANTON, E. (ESCON FLT B5000)	ATASCOSA	8-02-84	5066	40.0	3,635	1,765	6,699	
1	PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5			5,442	
1	PLEASANTON, E. (GEORGETOWN)	ATASCOSA	10-04-82	7377	36.8	4,062	3,198	16,266	
1	PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4			55	
1	PLEASANTON, N. (AUSTIN CHALK)	ATASCOSA	2-20-84	5584	22.7	69	42,799	124,075	
1	PLEASANTON, N. (GEORGETOWN)	ATASCOSA	7-12-83	5800	26.9			13,066	
1	PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0			14,324	
1	PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	397	19,156	2,777,075	
1	PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0			0	
1	PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	12	709	55,631	
1	PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	12	370	251,641	
1	PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	8	79	38,338	
1	PLUM CREEK (AUSTIN CHALK)	CALDWELL	11-23-82	1672	37.4	2	10	10	
1	PLUM CREEK (SERPENTINE)	CALDWELL	9-05-86	1520	38.6	5	99	99	
1	PLUM CREEK, N. (DALE LIME)	CALDWELL	1-22-86	1512	37.0	12	3,981	3,981	
1	POTEET	ATASCOSA	12-15-48	3750	41.0	6	1,259	113,131	
1	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	4,979	14,968	322,374	
1	POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5			195,971	
1	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	16	535	60,976	
1	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0			30,720	
1	POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	275	8,932	157,047	
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	124	7,826	3,448,467	
1	PRUITT, S. (ESCONDIDO)	ATASCOSA	M 3-06-83	3880	39.8	3,477	11,883	74,757	
1	PRUITT, S. (OLMOS)	ATASCOSA	M 10-01-55	5021	38.0	35	192	80,398	
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.								
1	PRUITT, S. (ESCONDIDO 4200)	ATASCOSA	7-05-83	4260	32.5	506	1,061	6,011	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
1	PRUITT, S.E. (ESCONDIDO)	ATASCOSA	2-22-84	3848	37.0	50	563	3,446
1	PRUITT, SE. (OLMOS)	ATASCOSA	M 7-12-55	5021	38.0	98	14,855	3,216,188
1	PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	261	21,154	288,628
1	PRYOR, EAST (SAN MIGUEL)	ZAVALA	1-03-82	2305	20.0			200
1	PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	36	646	32,525
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390
1	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0			33,646
1	RAINBOW (NAVARRO -A- SAND)	MILAM	5-06-83	2468	31.2			2,646
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904
1	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	12	1,014	79,994
1	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7			29,928
1	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	4,199	9,304	197,877
1	RANDOLPH, SOUTH (FAULT BLOCK A)	ZAVALA	3-21-83	3833	25.9			3,490
1	REASOR (COOKSEY SAND)	BEXAR	M 12-14-56	1816	42.0	24	2,272	145,348
1	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	12	2,762	93,154
1	REDING (POTH SAND)	WILSON	3-05-64	2462	26.0	12	342	15,711
1	REDROCK	BASTROP	1939	3390	37.0			453
1	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0			14,132
1	RENATE (ELAINE)	ZAVALA	11-20-82	3233	19.0	38,160	1,382	6,067
1	RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3219	22.0	12	522	328,191
1	RHEINLANDER (AUSTIN CHALK)	CALDWELL	11-08-82	1615	34.0	36	17,247	184,834
1	RHODE RANCH, SOUTH (2990)	MC MULLEN	7-31-82	2992	22.0	673	8,410	33,307
1	RIDDLE	BASTROP	6-12-38	1770	39.0	20	1,556	220,636
1	RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	29	511	652,697
1	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0			9,467
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0			10,224
1	ROCKY CREEK (GEORGETOWN)	DIMMIT	8-24-80	5620	34.0			0
1	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0			97,145
1	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0			28,918
1	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0			2,225
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0			28
1	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0			14,256
1	ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0			22,608
1	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0			48,144
1	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0			6,158
1	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0			6,591
1	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	48	12,247	1,783,781
1	RODRIGUEZ NORTH (SHALLOW)	LA SALLE	1-01-82	380	28.0	12	327	1,490
1	RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	12	913	41,520
1	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9			676
1	ROSANKY (BUDA)	GONZALES	11-23-81	8191	30.0			299
1	ROSSER (SERPENTINE)	BASTROP	9-02-83	3404	35.4	16,115	26,228	59,162
1	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0			6,987
1	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0			4,873
1	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0			34,615
1	SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	509	678	92,942
1	SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0			1,412
1	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0			1,742
1	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	M 12-08-56	1248	40.0	508,803	1,209,732	26,614,482
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.							
1	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0			8,335
1	SAGE CREEK (OLMOS 5900)	DIMMIT	12-16-85	5964	52.6	544	364	898
1	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0	709,979	542,442	76,987,030
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0			31,186
1	SALT FLAT, WEST	CALDWELL	3-01-81	2836	40.0	211,403	156,014	1,236,993
1	SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0			9,332
1	SAMPLE, NORTH (POTH 4850)	GONZALES	2-28-86	4866	36.5	1,454	3,069	3,069
1	SAN JOSE	MC MULLEN	1-10-47	1179	21.0			33,894
1	SAN MIGUEL CREEK	MC MULLEN	11-06-48	5406	35.0	2,651	2,736	258,121
1	SAN MIGUEL CREEK (C-5)	MC MULLEN	12-10-54	5629	24.0			79,640
1	SAN MIGUEL CREEK (C-25 SAND)	MC MULLEN	9-05-59	6132	38.0			40,297
1	SAN MIGUEL CREEK (C-25 SEG 6)	MC MULLEN	7-29-80	6064	39.4	56	810	15,038
1	SAN MIGUEL CREEK (SEG A, W-5)	MC MULLEN	9-07-62	5954	43.0			58,176
1	SAN MIGUEL CREEK (SEG C, W-4)	MC MULLEN	8-29-60	5680	35.0	5,467	16,602	56,006
1	SAN MIGUEL CREEK (SEG D, C-15)	MC MULLEN	10-16-60	5561	33.0	5,523	34,697	324,910
1	SAN MIGUEL CREEK (SEG D, C-25)	MC MULLEN	7-19-60	6040	39.0	715	1,981	184,967
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.							
1	SAN MIGUEL CREEK (SEG D, W-2)	MC MULLEN	11-21-60	5134	33.0	1,863	9,478	221,517
	DOCKET # 1-85255 BASED CN 1947 YS AT 102 TOP ALLOW							
1	SAN MIGUEL CREEK (SEG D, W-2A)	MC MULLEN	10-10-60	5108	35.0			51,237
1	SAN MIGUEL CREEK (SEG D, W-2B)	MC MULLEN	10-10-60	5145	35.0			49,406
1	SAN MIGUEL CREEK (SEG D, W-2C)	MC MULLEN	8-09-71	5078	34.3			36,395
1	SAN MIGUEL CREEK (SEG D, W-5)	MC MULLEN	10-31-60	5725	37.0			35,568
1	SAN MIGUEL CREEK (SEG. D, 5050)	MC MULLEN	6-28-77	5059	35.9			713
1	SAN MIGUEL CREEK (C-25 SEG. E)	MC MULLEN	8-01-80	6000	38.5			6,298
1	SAN MIGUEL CREEK (SEG E, W-3B)	MC MULLEN	10-30-61	5464	29.0			34,660
1	SAN MIGUEL CREEK (SEG E, W-4)	MC MULLEN	9-11-64	5655	33.0	11,281	5,077	157,624
1	SAN MIGUEL CREEK (SEG E, W-5)	MC MULLEN	10-09-61	5917	39.0			53,568
1	SAN MIGUEL CREEK (SEG F, C-5)	MC MULLEN	1-08-63	5415	33.0			35,724
1	SAN MIGUEL CREEK (SEG J, W-2)	MC MULLEN	5-19-67	5134	35.2			27,743
1	SAN MIGUEL CREEK (SEG K, W-2)	MC MULLEN	7-25-64	3117	33.0			49,021
1	SAN MIGUEL CREEK (WILCOX C-15)	MC MULLEN	7-28-54	3742	29.0	11,123	3,916	448,728
1	SAN MIGUEL CREEK (WILCOX SD. #5)	MC MULLEN	8-01-56	5784	36.0	2,682	447	24,880
1	SAN MIGUEL CREEK, E. (6050)	MC MULLEN	10-13-71	6073	37.0	12	585	15,115
1	SAN MIGUEL CREEK, NE (WILCOX)	MC MULLEN	12-12-67	6274	41.0			2,794
1	SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0			2,381
1	SAND-OAK (POTH B)	WILSON	8-16-65	2164	20.0			2,314
1	SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0			1,694
1	SANER RANCH (SAN MIGUEL)	MAVERICK	M 11-03-65	1460	10.0			417,673
1	SASPANCO	WILSON	M 10-13-49	2846	24.0	59	6,575	1,231,301
1	SATURN (NAVARRO)	GONZALES	7-06-83	5802	29.0	453	19,144	54,406
1	SAYERSVILLE (AUSTIN CHALK)	BASTROP	7-03-81	2504	27.1			2,146
1	SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0			4,068
1	SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0			0
1	SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	386	11,393	1,240,806
1	SEGUIN	GUADALUPE	1948	1192	12.0			1,244
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	203	38,780	1,549,611
1	SHEPARD, NORTH	DIMMIT	12-29-85	4597	38.6	50,267	5,328	5,743

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
1	SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0		60	755
1	SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0			54,888
	TRANS. INTO BEAR CREEK, 1-1-63							
1	SMILEY (AUSTIN CHALK)	GONZALES	M 6-28-78	7235	27.0	263	1,015	52,183
1	SMILEY (BUDA)	GONZALES	M 8-19-81	6907	35.0	4	380	219,555
1	SMILEY, SE (AUSTIN CHALK)	GONZALES	M 8-31-79	8515	37.2	3,032	3,154	338,498
1	SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	12,588	18,939	399,749
1	SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0			4,888
1	SMITHVILLE (OLMOS)	FAYETTE	7-03-80	4950	40.0			1,702
1	SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0			9,626
1	SOMERSET	ATASCOSA	M 1911	1001	32.0	14,314	1,155,060	18,120,781
	10 ACRE UNIT PLUS 5 ACRE TOLERANCE 1100 FOOT MAXIMUM DIAG 5 ACRE OP. 750 DIAG OR 2							
1	SOMERSET (ANACACHO)	BEXAR	M 3-06-58	1378	26.0	12	673	36,240
1	SOPHIA (WILCOX WALES)	MC MULLEN	8-26-82	5661	34.0	126,063	73,311	420,876
1	SOPHIA (WILCOX WALES LOWER)	MC MULLEN	7-03-84	5662	44.0	39,625	39,276	127,684
1	SOUTHTON	BEXAR	5-11-22	900	34.0	183	18,099	1,711,756
1	SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	7	16	9,090
1	SPILLER	CALDWELL	M 1938	2290	38.0	266,007	171,123	9,006,834
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLOS. COMBINED WITH SPILLER FLD. 3-1-56.							
1	SPILLMAN (OLMOS 1300)	MAVERICK	1-03-81	1304	39.0	12	331	836
1	SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0			17,950
1	SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	78,328	74,430	1,378,329
	#1-83,666 ENITY FOR DENSITY 467' TO UNIT BOUNDARY-SU							
1	SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3			47,453
1	STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0			38,655
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 12-1-76							
1	STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	522	14,361	936,158
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0	39	813	47,372
1	STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0	12	828	298,330
1	STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7			1,606
1	STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0		1,077	13,196
1	STOCKDALE (PCH A)	WILSON	5-15-77	2746	30.0	648	527	6,925
1	STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0			32,354
1	STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0			200,913
1	STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0			93,399
1	STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0	2,013	6,808	8,482
1	STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0			43,300
1	STOCKDALE, S. (AUSTIN CHALK)	WILSON	3-21-81	6360	40.0	46	14,094	152,013
1	STOCKDALE, W. (CHALK, UPPER)	WILSON	5-19-67	4771	34.0	28	606	54,900
1	STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0			8,710
1	STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	1,738	320	62,434
1	STOREY (4400)	LA SALLE	9-01-69	4405	36.0			4,716
1	STOREY (5150)	LA SALLE	5-05-70	5180	41.4	94	76	10,926
1	STOREY (5250)	LA SALLE	5-08-71	5256	43.5	20,717	17,201	545,802
1	STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0			9,404
1	STOREY (5500)	LA SALLE	10-16-76	5494	38.0			13,179
1	STOREY (5600)	LA SALLE	7-11-71	5588	44.2			130,320
1	STOREY, E. (4800)	LA SALLE	12-29-86	4804	42.9			0
1	STOREY, E. (5350 FRIO)	LA SALLE	4-12-83	5349	48.4	8,570	2,361	10,226
1	STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9			18,196
1	STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0			162
1	STRICKHAUSEN (OLMOS TPI-BAR)	LA SALLE	4-09-84	8335	55.0	202,185	14,552	45,873
1	STULTING	GONZALES	10-22-51	2036	22.0	161	10,562	654,558
1	STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0			633
1	STUMBERG (OLMOS N-2)	DIMMIT	12-13-81	4270	47.0	12	393	16,049
1	STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	3,498	5,385	317,228
1	STUMBERG (OLMOS 4360)	DIMMIT	8-14-81	4370	42.0			5,204
1	STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0			1,589
1	STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1			1,569
1	SUN T S H (OLMOS)	LA SALLE	4-30-83	7734	54.7	12,821	574	29,339
1	SUTIL (ANACACHO)	WILSON	2-17-83	6371	30.0	12	3,556	25,123
1	SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	10,739	49,306	760,336
1	SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	4,531	26,169	1,063,086
1	SUTIL (REEF)	WILSON	M 7-26-79	6126	30.0	368	25,461	421,791
1	SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0			141
1	SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0	219	3,011	14,577
1	T-BD (REKLAW)	WILSON	6-20-58	619	24.0			350
1	T-E-A (MIRANDO, UPPER)	MC MULLEN	6-11-55	2006	23.0	12	1,222	155,170
1	TRC (OLMOS -B-)	DIMMIT	11-28-83	2764	37.5	5,407	3,125	11,346
1	TRC (OLMOS -E-)	DIMMIT	11-01-83	3040	37.5			0
1	TAYLOR-INA	MEDINA	M 2-02-36	350	16.0	2,026	178,103	4,412,534
1	TELEPHONE POST (5450 SAND)	MC MULLEN	6-14-85	5464	46.0	32,971	12,862	25,815
1	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	46,056	47,602	2,129,926
1	THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	33,199	29,205	274,467
1	THIRTEEN, EAST (3470 OLMO)	DIMMIT	10-27-59	3476	48.0	2,672	3,329	1,526,324
1	THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0	12	303	14,792
1	THIRTEEN, EAST (3600 OLMO)	DIMMIT	6-09-63	3972	38.0			4,062
1	THIRTEEN, EAST (3650 OLMO)	DIMMIT	5-27-60	3650	38.0	1,613	1,062	11,526
1	THIRTEEN, SOUTH (OLMO, BASAL)	DIMMIT	8-11-80	3796	47.7	11,081	198	2,641
1	THIRTEEN, W. (OLMO 3450)	DIMMIT	9-20-65	3458	41.0	12	38	20,074
1	THOMPSON BEND (EAGLEFORD)	MAVERICK	10-01-80	2880	21.0			354
1	THOREN	ZAVALA	1-14-84	3794	17.0	20	17	900
1	THORNROCK (BUDA)	MILAM	7-31-81	2854	32.0			278
1	THRALL	WILLIAMSON	2-22-15	1000	37.0	54	5,239	2,400,656
1	TILDEN, SOUTH (OLMO)	MC MULLEN	11-18-82	9932	42.0	95	248	3,145
1	TILDEN, S. (WILCOX 5770 SD.)	MC MULLEN	11-10-59	5772	41.0			5,627
1	TILDEN, S. (YEGUA)	MC MULLEN	12-03-74	682	17.0			1,303
1	TILDEN, SOUTH (6500)	MC MULLEN	12-24-61	6450	43.0			3,457
1	TILDEN, SOUTHWEST (650)	MC MULLEN	9-12-54	651	21.0			564
1	TOALSON (OLMO -A-)	FRIO	1-27-63	4222	26.0	150	2,971	110,962
1	TOM-RAY (OLMO 1)	DIMMIT	3-06-69	3482	34.0	12	32	60,375
1	TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0			92,358
	CONSOLIDATED INTO TORCH /KING/ 9-1-69							
1	TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0			137,055
	TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.							
1	TORCH (KING)	ZAVALA	5-05-58	3006	34.0	12	29,557	1,777,460

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
1	TORCH (KING SEG. B) CONS. INTO TORCH /KING/ 9-1-69	ZAVALA	10-01-58	3035	35.0			124,578
1	TORCH (KING SEG. C) TRANS. FROM TORCH, SEG -B- KING 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.	ZAVALA	5-01-60	3027	35.0			499,771
1	TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0		262	1,362
1	TORCH, EAST (TAYLOR LIME)	ZAVALA	5-30-84	3654	17.0	40	112	1,156
1	TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0			11,692
1	TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0			4,233
1	TOUCHSTONE (OLMOS -A-)	FRIO	7-28-57	3600	37.0			213,756
1	TOUCHSTONE, EAST (OLMOS -A-)	FRIO	10-14-57	3643	37.0			137,183
1	TREBMAI (SERPENTINE)	BASTROP	5-26-84	2732	41.0	12	1,021	3,302
1	TRI BAR, NORTH (OLMOS)	LA SALLE	9-22-83	8096	52.2	1,218,715	97,556	257,977
1	TRI-BAR, NORTH (WILCOX 4400)	LA SALLE	8-29-85	4425	50.0	55,110	806	1,160
1	TRI BAR, NORTH (WILCOX 4900)	LA SALLE	7-03-85	4950	37.0	9,938	7,926	14,195
1	TUCKER TREND (PECAN GAP)	BASTROP	12-31-84	5882	37.6			3,321
1	TURNEY	EDWARDS	5-01-39	600	20.0	22	1,307	20,488
1	TWIN RIVERS (AUSTIN CHALK)	GONZALES	1-11-83	6575	32.0	3,372	8,135	94,031
1	TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0			58,703
1	TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0			94,551
1	TYLER RANCH	MCMULLEN	3-09-82	5556	42.5	4,711	2,980	22,199
1	UNITED	GUADALUPE	1944	2808	39.0			17,364
1	V. DESHAZO (ANACACHO)	ZAVALA	8-12-84	3134	23.0			2,460
1	VELMA (BUDA LIME)	ATASCOSA	9-16-55	7362	30.0	14	2,012	11,344
1	VELMA (ESCONDIDO)	ATASCOSA	6-21-55	4635	38.0	1,643	14,108	569,714
1	VERDI (5600)	ATASCOSA	12-09-53	5665	17.0			7,784
1	VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0	12	1,125	26,401
1	VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0			16,658
1	VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0			32,335
1	VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0	8	194	1,618
1	VISTO (BUDA)	WILSON	1-22-77	6928	27.0			8,703
1	VON ORMY	BEXAR	M 6-24-31	700	36.0	980	58,066	4,053,613
1	TRANS. TO SOMERSET FLD., EFF. 2-1-86.							
1	VYVLECKA (CARRIZO)	ATASCOSA	5-22-80	1520	22.0	12	2,101	24,799
1	W. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0			308
1	W.C. FINCH (SIMSBORO 1900)	MILAM	12-21-86	1930	17.0	1	336	336
1	W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	M 9-04-70	6130	31.0	21	3,180	140,753
1	W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	12	928	707,902
1	W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	1,321	2,625	38,605
1	W. P. JENNY (SAN MIGUEL)	MEGINA	12-12-79	1162	80.0	5	88	5,303
1	WAEIDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8			32,732
1	WAEIDER, SOUTH (ESCONDIDO)	GONZALES	8-09-85	6256	36.0	1,383	29,613	58,114
1	WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0			1,729
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0			28,831
1	WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0	11	154	5,128
1	WALT (PALUXY)	EDWARDS	M 6-22-61	284	17.0			32,371
1	WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0			139,091
1	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.							
1	WARDLAW	EDWARDS	10-03-47	300	18.0	120	4,970	67,563
1	WARNCKE (CARRIZO)	WILSON	2-18-80	458	19.0			542
1	WASHBURN, EAST (4600)	LA SALLE	5-04-81	4660	44.6	17,193	1,859	15,734
1	WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	901	910	160,007
1	WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	181	181	176,311
1	WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0			65,369
1	WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	4	71	783,895
1	WASHBURN, WEST (WILCOX LG.)	LA SALLE	2-09-70	5382	37.0	217	7,268	320,204
1	WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5283	46.0			40,871
1	WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5564	58.0			1,657
1	WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	5,959	5,446	102,327
1	WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	12	5,576	193,660
1	WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0			2,112
1	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0			2,902,899
1	DIV. INTO VARIOUS SANDS, 6-1-60.							
1	WASHBURN RANCH (WILCOX 5200)	LA SALLE	12-07-82	5208	49.0	9	4,661	38,966
1	WASHBURN RANCH (WILCOX 5350)	LA SALLE	1-22-83	5369	49.0	10	1,049	8,753
1	WASHBURN RANCH (4600)	LA SALLE	5-05-84	4616	48.0	1,073	1,052	6,537
1	WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8			5,315
1	WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0	1	381	53,156
1	WASHBURN RANCH (5100 SD.)	LA SALLE	6-01-60	5150	40.0	84	206	182,559
1	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2			74,180
1	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	15,157	18,752	664,901
1	WASHBURN RANCH (5500 SD.)	LA SALLE	6-01-60	5500	42.0			435,810
1	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH (5500 SD. W.)	LA SALLE	12-05-80	5603	48.0	7	582	14,697
1	WASHBURN RANCH, W. (WILCOX 5100, W.)	LA SALLE	8-24-68	5084	41.0	12	4,001	232,499
1	WASHBURN RANCH, W. (WILCOX 5330)	LA SALLE	7-18-83	5338	41.0			557
1	WASHBURN RANCH, W. (WILCOX 5350, W.)	LA SALLE	2-23-69	5346	47.0			55,021
1	TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 4-1-79							
1	WASHBURN RANCH, WEST (4600)	LA SALLE	11-08-81	4604	44.6	3,490	5,193	35,278
1	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0	3,861	59	20,360
1	WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0			4,568
1	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6			1,495
1	WASHBURN RANCH, WEST (5450)	LA SALLE	9-03-82	5328	46.5	12	1,887	9,190
1	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0			678
1	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0	36	23,434	864,254
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	37,921	92,197	10,940,766
1	WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	634	1,494	117,184
1	WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	2,023	1,318	43,595
1	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0			11,981
1	WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	125	1,207	42,536
1	WEINERT (BUDA)	WILSON	12-19-77	7004	24.8			2,052
1	WEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3	12	29	1,404
1	WHEELER (OLMOS)	MCMULLEN	6-06-76	9920	37.7	2,102	6,811	73,327
1	WHEELER-MAG (HOCKLEY 800)	MCMULLEN	9-03-72	864	25.0			431
1	WHEELER-MAG (1200)	MCMULLEN	11-06-65	1193	15.0	36	14,356	418,194
1	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	11	461	230,976
1	WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	11	509	403,762

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
1	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0			13,642
1	WHITECOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0			5,600
1	WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0			1,007
1	WILLA (BUDA)	MILAM	2-01-82	5653	36.2			24,882
1	WILLIAM HARRY (COCKRILL SD.3RD)	GONZALES	12-14-54	2118	23.0			2,393
1	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0			1,331
1	WINDMILL CREEK (ESCONDIDO)	ZAVALA	12-12-83	716	16.9	12	1,502	7,942
1	WINKENWERDER (BUDA)	GONZALES	1-22-82	7735	32.5			6,438
1	WINN-DULCE (BRACERO-OIL)	ZAVALA	1-17-83	3074	19.1	69,207	42,828	273,427
1	WINN-DULCE (DEL MONTE-OIL)	ZAVALA	1-25-83	2921	15.2	98,008	28,832	130,105
1	WINN-DULCE (ELAINE)	ZAVALA	3-09-82	2790	14.6	134,531	37,095	232,429
1	WINN-DULCE (OLMOS-OIL)	ZAVALA	6-29-83	2767	27.7			1,355
1	WINN-DULCE (WILCOX)	ZAVALA	1-23-83	1150	26.1			77
1	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	4,602	16,904	212,170
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0			101,923
1	WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	7,563	1,344	41,489
1	WINTER GARDEN (2 SAND)	DIMMIT	10-01-55	2561	41.0			286,037
	TRANS FROM WINTER GARDEN 10-01-55					CONS. INTO WINTER GARDEN		
	/OLMOS/ 08/01/77							
1	WINTER GARDEN (3 SAND OLMOS)	DIMMIT	12-10-54	2536	44.0			56,395
	DIVIDED INTO 3-A & 3-D SANDS.							
1	WINTER GARDEN (3-A SAND)	DIMMIT	10-01-55	2566	41.0			318,854
	CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD)					CONS. INTO WINTER GARDEN		
	/OLMOS/ 08/01/77							
1	WINTER GARDEN (3-D SAND)	DIMMIT	10-01-57	2626	44.0			38,059
	TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/					CONS. INTO WINTER GARDEN		
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (3-D SAND, SOUTH)	DIMMIT	5-04-56	2670	40.0			30,420
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4 SAND OLMOS)	DIMMIT	6-05-55	1955	40.0			0
	DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.							
1	WINTER GARDEN (4-A SAND)	DIMMIT	5-06-56	2689	43.0			5,620
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4-B SAND)	DIMMIT	10-01-55	2636	44.0			156,119
	TRANS FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55					CONS. INTO WINTER GARDEN		
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (4-B SAND, SOUTH)	DIMMIT	6-19-56	2719	43.0			90,163
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55					CONS. INTO WINTER GARDEN		
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (4-C SAND)	DIMMIT	10-01-55	2739	44.0			126,960
	TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.) 10-1-55					CONS. INTO WINTER GARDEN		
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (4-C SAND, SOUTH)	DIMMIT	6-28-56	2736	43.0			10,847
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4-D-1, SOUTH)	DIMMIT	8-24-56	2799	40.0			62,580
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (5-A)	DIMMIT	8-12-75	2778	40.0			1,381
1	WINTER GARDEN (6 SAND)	DIMMIT	10-14-57	2821	34.0			9,275
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0	4	117	6,837
1	WINTER GARDEN, E. (SAN MIGUEL)	DIMMIT	4-27-59	3156	41.0	24	843	27,726
	TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.							
1	WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. (3-D SAND)	DIMMIT	7-20-57	2809	39.0			131,649
1	WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0	12	1,242	10,736
1	WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0			35,468
1	WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3	2	26	25,034
1	WINTER GARDEN, E. (4-G SAND)	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0			2,782
1	WINTER GARDEN, NORTH (2700)	DIMMIT	11-10-75	2700	33.0			3,308
1	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0			869
1	WINTER GARDEN, S.(FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0			300
1	WINTER GARDEN, SE. (OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0			3,050
1	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	24	1,475	17,620
1	WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0	3	6	2,664
1	WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0			3,886
1	WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8	12	11,354	386,790
1	WIPFF (GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0			8,209
1	WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8	1	47	72,840
1	WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0			15,568
1	WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0	12	691	268,216
1	WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0			327,196
1	WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8	12	3,151	239,542
1	WIPFF (GEORGETOWN 2200)	MAVERICK	1-19-69	2214	41.0			4,582
1	WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6	55	12,313	509,364
1	WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0	8	399	172,894
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0			35,497
	WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLDS. 3-1-56.							
1	WOODARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0			1,234
1	WOODFORD (BUDA LIME)	BELL	M 1952	1087	23.0	21	73	1,254
1	WORTH EVANS (GLEN ROSE)	EDWARDS	6-18-84	295	20.0			13
1	XONEX (CHALK)	MILAM	2-24-85	5225	30.0	5	463	463
1	YANCY	MEDINA	1938	818	18.0			510
1	YOAST	BASTROP	11-04-28	1500	27.0	12	4,798	1,176,509
1	ZEPEDA (AUSTIN CHALK)	ATASCOSA	7-17-83	7846	45.0			1,797
1	ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0	9	981	10,387
1	ZOBORSKI	GUADALUPE	7-19-31	2200	35.0			387,460
	COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.							
1	ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	24	450	50,126
1	ZUMWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	45	3,589	60,670
	DISTRICT TOTALS		1173			26,778,418	23,175,081	968,998,696

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
2	A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0			464	
2	A-B-R (LULING)	GOLIAD	5-20-83	8421	63.5	3,747	510	3,649	
2	A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8610	31.5	64,359	2,583	81,341	
2	A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0	124,669	2,427	11,407	
2	A-B-R (4850 YEGUA)	GOLIAD	5-03-83	4864	40.2			3,321	
2	A-B-R (4950 YEGUA)	GOLIAD	11-14-82	4953	40.2			11,827	
2	A-B-R, EAST (2ND REKLA)	GOLIAD	6-14-69	8527	44.5			6,947	
2	ADELA (6970)	LAVACA	11-12-73	6975	33.2			2,161	
2	AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	11-28-84	5485	38.8	4	167	2,245	
2	AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1			13,576	
2	AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0			10,556	
2	ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0			6,964	
2	ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5			27,607	
2	ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0			1,609	
2	ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0			212,137	
	CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.								
2	ALBRECHT, S. (YEGUA 4500)	GOLIAD	11-06-81	4500	45.0	11	486	4,796	
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0			18,936	
2	ALDRETE (5850)	REFUGIO	12-11-82	6347	49.2			13,028	
2	ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0			1,588	
2	ALKEK (FRIO SD)	GOLIAD	4-28-54	3427	24.0			9,000	
2	ALKEK (3485)	GOLIAD	9-24-85	3488	24.0	13,703	4,350	6,454	
2	ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0			20,111	
2	ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0			211,968	
2	ALKEK, NORTH (L.L.)	GOLIAD	3-14-84	3325	25.4	98,152	24,994	45,128	
2	ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-56	3450	23.0			10,211	
2	ALKEK, WEST (FRIO 3320)	GOLIAD	11-16-84	3327	23.7	6,298	14,260	36,039	
2	ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0			240	
2	ALDE (CATAHOLA)	VICTORIA	3-17-54	2645	23.0	12,018	36,540	110,045	
2	AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0			50,137	
2	ANAQUA	VICTORIA	7-16-48	5527	34.0	9	1,570	756,101	
2	ANAQUA (5140)	VICTORIA	2-23-82	5148	34.0			499	
2	ANAQUA (5600 FRIO)	VICTORIA	5-28-84	5598	34.4			539	
2	ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	31	10,057	254,493	
2	ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9			1,526	
2	ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0			177	
2	ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0			2,939	
2	ANNA BARPE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	3,054	3,098	92,016	
2	ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0			876	
2	APPLING (BROUGHTON -A-)	JACKSON	M 8-17-56	7809	37.0			67,995	
2	APPLING (BROUGHTON -B-)	JACKSON	M 4-25-59	7881	40.0			44,648	
2	APPLING (KOPNICKY -A-, UPPER)	JACKSON	M 3-26-56	8508	39.0			20,022	
2	APPLING (KOPNICKY -D-)	JACKSON	M 12-05-56	8562	37.0			282,097	
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 11-07-60	8498	41.0			2,904	
2	APPLING (SEG B BROUGHTON)	JACKSON	M 9-11-66	7789	40.0			38,655	
2	APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	M 4-27-55	8521	41.0			291,174	
	FORMERLY CARRIED AS APPLING /KOPNICKY -B- /.								
2	APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	M 6-07-55	8506	37.0	4,448	13,241	2,873,618	
	FORMERLY CARRIED AS APPLING /KOPNICKY -C- /.								
2	APPLING (SEG C WHITE)	JACKSON	M 6-04-65	7778	37.0			8,874	
2	APPLING (SEG C 7600 UP)	JACKSON	M 7-17-76	7710	38.0			8,644	
2	APPLING (SEG 2 WHITE)	JACKSON	M 12-14-64	7710	41.0			40,776	
2	APPLING (SEG 2 7600 LOWER)	JACKSON	M 5-04-60	7680	40.0			20,273	
	DIV. FROM APPLING /7600 -B- SD., 5-4-60.								
2	APPLING (SEG 3 FRANKSON)	JACKSON	M 6-09-64	8131	42.0			121,546	
2	APPLING (SEG 3 WHITE SAND)	JACKSON	M 7-30-59	7686	40.0			478,938	
2	APPLING (SEG 4 FRANKSON)	JACKSON	M 12-27-66	8095	41.6			110,689	
2	APPLING (SEG 5 BROUGHTON)	CALHOUN	M 12-21-57	7774	40.0			53,926	
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65								
2	APPLING (SEG 5 WEED UPPER)	CALHOUN	M 9-22-60	8160	41.0	13,051	2,755	17,365	
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65								
2	APPLING (SEG 5 WHITE SAND)	CALHOUN	M 7-20-58	7663	41.0			93,469	
2	APPLING (SEG. 12 FRANKSON)	JACKSON	M 5-11-64	8145	42.0	5,877	3,038	132,022	
2	APPLING (SEG. 12 WHITE)	JACKSON	M 11-01-77	7704	38.6			19,727	
2	APPLING (WHITE SAND)	JACKSON	M 4-10-58	7684	39.0			94,969	
2	APPLING (7600 -B- SAND)	JACKSON	M 10-17-55	7848	40.0			197,154	
2	APPLING, NORTH (MELBOURNE)	JACKSON	M 5-28-58	8528	42.0	6,281	4,591	184,485	
2	APPLING, N. (MELBOURNE LOWER)	JACKSON	M 8-22-59	8682	42.0			147,865	
2	APPLING, N. (MELBOURNE SEG B)	JACKSON	M 7-29-58	8550	50.0			65,684	
2	APPLING, NORTH (SELLS SAND)	CALHOUN	M 10-27-58	7680	43.0			432,751	
2	APPLING, N. (7600)	JACKSON	M 4-19-78	7758	43.0			35,570	
2	APPLING, N. (8000)	JACKSON	M 11-24-80	8000	42.0			22,157	
2	ARGENTA (3000)	LIVE OAK	M 2-21-78	3095	23.0	12	721	14,899	
2	ARNECKEVILLE (WILCOX B)	DE WITT	M 3-22-51	7683	36.0			99,705	
2	ARNECKEVILLE (YEGUA 4870)	DE WITT	M 3-26-65	4868	45.1			0	
2	ARNECKEVILLE (YEGUA 4870, E)	DE WITT	M 4-07-73	4888	42.3	52,718	17,978	224,022	
2	ARNECKEVILLE (YEGUA 4910)	DE WITT	M 1-02-78	4920	47.3			141,980	
2	ARNECKEVILLE, S. (Y-1)	DE WITT	M 5-25-76	4832	45.6	12	258	11,380	
2	ARNECKEVILLE, S. (Y-1, OIL)	DE WITT	M 10-27-81	4876	43.0	3,864	33	4,066	
2	ASHFORD, YEGUA	LAVACA	M 1-25-82	5248	47.0	141,416	189,787	767,744	
2	AUSTWELL (MELBOURNE)	REFUGIO	M 1-19-81	7858	44.8	2,843	1,402	26,797	
2	AUSTWELL, SW. (7950)	REFUGIO	M 3-01-86	7952	37.2	809	935	1,021	
2	BABB (SAND NO. 5)	JACKSON	M 1-16-56	5681	42.0			6,676	
2	BALFOUR (COCKFIELD 4800)	DE WITT	M 4-29-65	4828	46.0			16,454	
2	BALFOUR (YEGUA 4800)	DE WITT	M 4-02-64	4807	46.0			27,547	
2	BALFOUR (YEGUA 5000)	DE WITT	M 6-07-85	5040	46.7	28,726	2,364	6,391	
2	BARGE CANAL (FRIO 5490)	CALHOUN	M 12-10-82	5504	28.3	33,862	18,738	67,496	
2	BARGE CANAL (FRIO 5500)	CALHOUN	M 2-19-85	5506	31.5			223	
2	BARGE CANAL (FRIO 5940)	CALHOUN	M 12-03-82	5956	28.6	4,629	3,489	51,685	
2	BARGE CANAL (FRIO 5960)	CALHOUN	M 1-29-80	5966	30.3	6,280	2,763	95,420	
2	BARRY (YEGUA -K-)	DE WITT	M 3-30-60	4984	46.0			49,506	
2	BARVO (PETTUS SAND)	GOLIAD	M 6-01-53	4141	48.0			295,620	
2	BARVO (PETTUS SEG. -B-)	GOLIAD	M 3-05-55	4109	47.0	2	107	1,554,063	
2	BARVO (YEGUA SAND)	GOLIAD	M 9-15-53	4323	47.0	5	18	113,175	
2	BARVO, E. (4250 PETTUS)	GOLIAD	M 8-14-66	4251	49.0			5,667	
2	BARVO, E. (4455 YEGUA)	GOLIAD	M 6-09-66	4461	48.0			813	
2	BATTLE	VICTORIA	M 9-19-50	4756	28.0	2,578	6,969	301,216	
2	BATTLE (FLT. BLK., N., GUTMAN SD.)	VICTORIA	M 4-04-53	4847	27.0	4,119	964	95,515	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
2	BATTLE (4950 VICKSBURG)	VICTORIA	1-28-84	4844	24.0			3,423
2	BAUMAKER (FRIO)	BEE	2-02-52	3920	23.0			193,461
2	BAY PASTURE (5600)	JACKSON	4-14-82	5606	30.0	3,287	6,438	111,353
2	BEE LINE (TYNAN SAND)	BEE	12-05-67	3672	34.5			3,239
2	BEEVILLE, NORTH (HOCKLEY)	BEE	4-12-57	3760	40.0	3,801	801	85,543
2	BEEVILLE, NORTH (WILCOX-LULLING)	BEE	7-09-58	9221	46.0			101
2	BEEVILLE, NW. (HOCKLEY)	BEE	3-11-71	3934	42.0	13	495	74,785
2	BEEVILLE, SW. (HOCKLEY)	BEE	8-14-75	3844	35.0			3,895
2	BEEVILLE, SW. (PETTUS 4525)	BEE	6-26-84	4530	33.0	986	1,614	4,596
2	BEEVILLE S. (VICKSBURG)	BEE	10-27-80	3796	22.0			673
2	BEN SHELTON	VICTORIA	12-14-49	7420	44.0			1,234,983
2	BEN SHELTON (5546 SAND)	VICTORIA	3-20-52	5546	32.0			82,252
2	BEN SHELTON (5750)	VICTORIA	10-09-79	5752	31.7			1,085
2	BEN SHELTON (6120)	VICTORIA	3-30-76	6122	38.0			13,491
2	BEN SHELTON (6600)	VICTORIA	8-03-72	6630	38.0			38,808
2	BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6			1,724
2	BEN SHELTON (7400)	VICTORIA	8-01-82	7405	48.0	16,020	5,003	19,887
2	BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5			1,724
2	BEN SHELTON, EAST (7500)	VICTORIA	3-28-76	7496	37.0			30,372
2	BENNVIE, E. (6380)	JACKSON	2-13-69	6391	38.0			4,304
2	BENNVIE, E. (6400 FRIO)	JACKSON	3-13-68	6404	38.0	1,150	3,103	36,853
2	BENNVIE, E. (6440 FRIO)	JACKSON	1-06-68	6449	40.0			100,964
2	BENNVIE, E. (6440 W.)	JACKSON	4-15-68	6458	37.0			21,372
2	BENNVIE, E. (6450 FRIO)	JACKSON	11-17-67	6450	41.0	914	678	60,233
2	BENNVIE, E. (6480 W.)	JACKSON	7-08-68	6489	38.0			723
2	BENNVIE, E. (6550 FRIO)	JACKSON	6-15-67	6564	41.0	876	2,011	252,733
2	BENNVIE, E. (6550 W.)	JACKSON	4-05-68	6508	36.0			4,969
2	BENNVIE, E. (6560)	JACKSON	2-13-69	6570	38.0			145
2	BENNVIE, E. (6660)	JACKSON	4-05-68	6664	35.0			2,779
2	BENNVIE, E. (6680)	JACKSON	3-26-68	6681	36.0			39,165
2	BENNVIE, E. (6950 FRIO)	JACKSON	11-11-67	6951	42.0			92,640
2	BENNVIE, E. (7120)	JACKSON	1-18-69	7124	38.0			2,052
2	BENNVIE, WEST (6400)	JACKSON	10-31-83	6472	42.0			1,099
2	BENNVIE, S. (FRIO 6620)	JACKSON	3-08-86	6621	38.0			0
2	BERCLAIR (VICKSBURG)	GOLIAD	M 3-06-50	3184	27.0	72,390	112,858	11,939,675
2	BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0			7,832
2	BERCLAIR (2200 FRIO)	GOLIAD	M 4-14-51	2223	21.0	4,015	7,886	3,025,077
2	BERCLAIR (2200 FRIO, SW)	GOLIAD	4-06-81	2204	27.0			25,951
2	BERCLAIR (2700 FRIO)	GOLIAD	5-29-54	2702	21.0	330	729	143,112
2	BERCLAIR, N. (FRIO 2080)	GOLIAD	M 8-16-65	3036	28.0	6	358	33,830
2	BERCLAIR, W. (FRIO 2000)	GOLIAD	10-18-69	2090	24.5	1,936	6,231	262,675
2	BERGER (FRIO, UP.)	JACKSON	2-14-53	5635	28.0			544
2	BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	38,879	134,921	3,546,126
2	BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0			707,723
2	BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0			1,045
2	BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0			192,770
2	BIG JOHN (EDWARDS) COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.	KARNES	4-26-61	10890	39.0			8,674
2	BIG JOHN (FRIO 3250)	BEE	8-03-85	3256	40.0	75		481
2	BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	11	2,353	26,423
2	BILLIE (LULLING WILCOX)	GOLIAD	2-02-79	7626	35.0			6,411
2	BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0			2,503
2	BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6			67,128
2	BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7			39,309
2	BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8			6,862
2	BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0			10,331
2	BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0			93
2	BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0			84
2	BLANCONIA	BEE	9-26-43	4959	25.0	893	1,327	1,283,245
2	BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0			61,407
2	BLANCONIA (5000)	BEE	3-14-80	5002	27.0			15,303
2	BLANCONIA (5100)	BEE	M 2-01-76	5100	40.0	319	802	242,128
2	BLANCONIA, N. (4820)	GOLIAD	2-12-84	4806	39.0	383,957	109,991	417,004
2	BLANCONIA, N. (4850)	GOLIAD	4-24-85	4803	35.0	50	157	157
2	BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0			344
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	8,647	28,919	2,292,352
2	BLANCONIA, SOUTH (FRIO)	BEE	8-04-55	4091	22.0			4,063
2	BLANCONIA, S.E. (FRIO 5300)	BEE	1-16-86	5302	41.5	12	6,147	6,200
2	BLOCK 630-L (5200)	CALHOUN	9-11-82	5218	22.8			305
2	BLOCK 630-L (CATAHOULA BAR)	CALHOUN	9-13-82	4600	20.5			173
2	BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0			18,258
2	BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0			6,519
2	BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	63,168	143,773	31,468,773
2	BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0			111,837
2	BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0			72,383
2	BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0			247,531
2	BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0			155,493
2	BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	6,958	10,761	520,559
2	BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	1,740	2,244	492,732
2	BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0			3,831
2	BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	2,153	2,379	213,692
2	BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7			7,370
2	BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5	5,340	2,819	28,588
2	BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7			11,536
2	BLOOMINGTON, S.W. (5990)	VICTORIA	4-17-85	5992	38.3	664	436	5,160
2	BLUE BAYOU (FRIO 5450)	VICTORIA	6-24-64	5446	25.6			6,659
2	BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0			349
2	BLUE MCON (VICKSBURG)	BEE	8-16-86	4187	27.0	1	530	530
2	BOEHM	REFUGIO	10-18-50	6360	43.0			45,416
2	BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0			37,873
2	BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0			52,543
2	BOLLAND PANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	4,688	12,694	516,643

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL/S)	
2	BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	11	1,677	56,246	
2	BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0			23,665	
2	BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0			17,173	
2	BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0			11,243	
2	BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	6,914	193	55,669	
2	BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0			18,587	
2	BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0	17	1,870	42,717	
2	BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	56,432	32,267	19,541,471	
2	BONNIE VIEW (FQ- 9 SAND)	REFUGIO	1-09-54	6039	45.0			2,176	
2	BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0			11,648	
2	BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0			28,797	
2	BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0			1,200	
2	BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0			101,539	
2	BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0			34,640	
2	BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0			6,291	
2	BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4567	26.0	6,077	8,155	229,936	
2	BONNIE VIEW (4700)	REFUGIO	4-10-83	4766	22.5	20,520	20,467	72,657	
2	BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0			4,616	
2	BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0			8,393	
2	BONNIE VIEW (5400)	REFUGIO	5-04-81	5342	27.1			1,645	
2	BONNIEVIEW (5500 STRAY)	REFUGIO	12-10-82	5538	47.7			17,920	
2	BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0			6,991	
2	BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0			65,883	
2	BONNIE VIEW, S. (SFIFERT)	REFUGIO	7-16-86	6275	41.0	2,664	222	222	
2	BONNIE VIEW, SOUTH (5300)	REFUGIO	1-01-83	5304	42.3	38,874	2,537	60,511	
2	BONNIE VIEW, SOUTH (8030)	REFUGIO	6-07-85	8036	45.0	13,642	9,043	15,838	
2	BONNIE VIEW, SOUTH (8350)	REFUGIO	12-07-84	8363	43.0			3,884	
2	BONNIE VIEW, SE. (5400)	REFUGIO	1-31-86	5438	43.0	8,969	5,518	5,518	
2	BOOTHE (YEGUA 5025)	DE WITT	7-17-83	5028	46.0	200	2,084	10,987	
2	BORCHERS, NORTH (8000)	LAVACA	12-01-78	8018	27.0	84,648	37,336	431,291	
2	BOYCE	GOLIAD	5-24-45	7638	34.0	3,976		2,292,077	
2	BOYCE (MACKHANK)	GOLIAD	4-16-72	7766	32.5	789	6,815	390,092	
2	BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0			112,622	
2	BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0			500,295	
2	BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	66	784	23,347	
2	BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0			31,065	
2	BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0			9,977	
2	BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0			1,460	
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871	
2	BRANDT	GOLIAD	8-26-47	7708	32.0	27,135	11,909	1,874,494	
2	BRANDT (YEGUA 4700)	GOLIAD	8-18-55	4828	47.5	2,651	7,574	21,773	
2	BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	1,308	1,984	457,118	
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6			4,065	
2	BRASSEL (3500)	REE	3-17-79	3516	35.6			479	
2	BRISCOE (CATAHOLA 3050)	JACKSON	5-19-80	2943	21.0			5,285	
2	BROOK CREEK (5450)	LAVACA	10-23-86	5450	45.0	208	765	765	
2	BROWN CHAPEL (WILCOX 5700)	LAVACA	3-19-85	5749	39.0	5,910	2,923	7,907	
2	BUCHEL (AUSTIN)	DE WITT	3-25-84	13428	58.5	666	70	851	
2	BUCHEL, N.E. (WILCOX LD.)	DE WITT	11-13-78	10018	29.0			2,353	
2	BUCKEYE KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0			165,756	
2	BUCKEYE KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	23,634	5,174	561,237	
2	BUCKEYE KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	17	2,101	193,337	
2	BUCKEYE KNOLL (PETTUS, LOWER A)	LIVE OAK	3-01-85	4588	47.8	19,606	542	8,383	
2	BUCKEYE KNOLL (PETTUS, LOWER B)	LIVE OAK	3-01-85	4542	47.0	8,014	877	9,915	
2	BUCKEYE KNOLL (PETTUS, MIDDLE A)	LIVE OAK	3-01-86	4531	47.0	17,635	1,215	1,215	
2	BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0			28,422	
2	BUCKEYE KNOLL (YEGUA 4630)	LIVE OAK	12-30-85	4639	46.0	40,944	6,238	6,338	
2	BUCKEYE KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0			3,155	
2	BULLHEAD CREEK (VKS58G, 5200)	REE	5-01-67	5212	40.0			1,227	
2	BULLHEAD CREEK (4900)	REE	5-28-85	4939	31.2			1,545	
2	BURKES RIDGE (VKS8G 4800)	REE	12-07-72	4813	26.4			10,029	
2	BURNELL	KARNES	6-13-44	6778	36.0			6,687,558	
	FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FLDS., 7-1-58.								
2	BURNELL (LULING)	KARNES	7-01-58	6778	36.0	68,027	17,590	6,257,553	
	SEPARATED FROM BURNELL FIELD 7-1-58.								
2	BURNELL (MACKHANK)	KARNES	7-01-58	6778	36.0			12,536	
	SEPARATED FROM BURNELL FIELD 7-1-58.								
2	BURNELL (MASSIVE)	KARNES	7-01-58	6778	36.0	41,116	17,669	949,850	
	SEPARATED FROM BURNELL FIELD 7-1-58.								
2	BURNELL (REKLAW)	KARNES	6-10-56	6778	43.0	3,987	6,973	2,244,402	
2	BURNELL (REKLAW, LOWER)	KARNES	6-02-57	6680	39.0	12	2,917	41,286	
2	BURNELL (SLICK)	KARNES	7-01-58	6778	36.0	18,835	4,687	1,390,176	
	SEPARATED FROM BURNELL FIELD 7-1-58.								
2	BURNELL (WILCOX 7850)	KARNES	6-12-60	7827	42.0			13,568	
2	BURNELL (6900)	KARNES	11-24-80	6904	35.0			161	
2	BURNELL, SOUTH	KARNES	7-25-37	3675	47.0			1,601,255	
2	BURNETT (HOCKLEY, FIRST)	KARNES	2-14-56	4416	48.0			107,376	
2	BURNING PRAIRIE (5000)	VICTORIA	9-17-81	5066	26.8			2,764	
2	C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0			85,632	
2	C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	12	946	65,994	
2	C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0			9,393	
2	C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0			19,218	
2	C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0			94,024	
2	C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0	2,258	1,558	357	
2	C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	621	292	8,882	
2	C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0			438,805	
2	C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0			122,565	
2	C. HUNTER (8300)	KARNES	5-19-86	8405	38.0	7	3,850	3,850	
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103	
	LSES TRANS TO CABEZA CREEK (PETTUS-H-E SLICK) FEB 1947								
2	CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0			430,166	
	TRANS FROM CABEZA CREEK FEB 1947								
2	CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0			5,184	
2	CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	15,985	14,416	7,543,147	
	TRANS. FROM CABEZA CREEK FLD., FEB. 1947.								
2	CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	12,001	1,298	54,193	
2	CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	3,252	886	109,986	
2	CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0			2,783	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
2	CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0			50,467
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	299	3,740	929,332
2	CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0			50,311
2	CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	1,056	521	96,409
2	CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	10-31-83	8282	31.0			823
2	CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	4-04-76	4769	47.0	10,188	491	17,105
2	CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	28,543	2,544	77,878
2	CADIZ (3400)	LIVE OAK	M 6-25-53	3408	28.0			1,996
2	CADLISH (JACKSON)	BEE	1951	4460	51.0			9,600
2	CAESAR	BEE	1934	3079	25.0	1,162	2,234	1,289,689
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999
2	CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	2,513	5,477	1,014,986
2	CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	38,928	1,321	11,555
2	CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	15	1,623	15,969
2	CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	46	4,461	192,149
2	CALUBIDD (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0			1,115
2	CANNAN (6800)	BEE	1-25-52	6750	38.0			900,329
2	CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0			30,226
2	CARANCAHUA BAY, N. (STRAY SD. 7500)	JACKSON	4-01-85	7509	40.0	57,634	1,014	2,417
2	CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	12	788	43,931
2	CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	19,462	8,867	807,197
2	CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0			242,507
2	CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-29-68	9664	49.2			173,345
2	CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8			21,099
2	CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	1,008	507	617,352
2	CARANCAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2	2,727	5,187	155,267
2	CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9657	53.0			1,039,642
2	CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0			66,137
2	CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9686	53.5			215,098
2	CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0	74	577	141,268
2	CARANCAHUA CREEK (TM C LO)	JACKSON	4-29-68	9699	49.0	25,697	7,450	165,241
2	CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0			187,277
2	CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	890	151	75,361
2	CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0	497	609	24,768
2	CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3			45,772
2	CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9			3,736
2	CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0			0
2	CECILY (YEGUA 4950)	DE WITT	4-15-85	4952	44.1	37,934	14,101	22,166
2	CHARCO	GOLIAD	1948	4590	49.0			9,154
2	CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0			26,319
2	CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0			5,963
2	CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0			19,209
2	CHARCO, SE. (MACHANK)	GOLIAD	6-17-55	7688	37.0			13,370
2	CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0			3,070
2	CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0			19,935
2	CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0			1,001
2	CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	4,000	1,538	28,192
2	CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0			2,646
2	CHICOLETE CREEK, NORTH	LAVACA	4-09-82	5605	45.8			2,456
2	CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0			372
2	CHIRP (6100)	VICTORIA	9-09-75	6102	36.0			2,855
2	CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	120	794	100,187
2	CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0			33,841
2	CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	12	1,195	8,388
2	CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0			327,513
2	CHRISTMAS (LULING)	DE WITT	9-12-79	7348	41.1			0
2	CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0			100,089
2	CIRCLE -A- (4800)	GOLIAD	5-06-85	4797	31.8	89,556	41,101	63,730
2	CIRCLE -A- (4880)	GOLIAD	4-29-79	4925	31.0	49,095	22,568	84,946
2	CIRCLE -A- (4910)	GOLIAD	6-24-85	4921	32.2	34,445	15,154	23,304
2	CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9			184
2	CIRCLE -A- (5350 FRIO)	GOLIAD	2-01-63	5354	33.0	2,678	9,214	685,092
2	CIRCLE -A-, NORTH (FRIO 4950)	GOLIAD	1-05-74	4946	31.0			9,103
2	CIRCLE -B- (5000)	GOLIAD	4-25-83	4977	42.5	236,185	83,321	297,871
2	CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0	2,300	1,039	82,730
2	CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0	556	773	25,712
2	CLARKSON (FRIO 5175)	GOLIAD	1-24-64	5182	29.0			2,709
2	CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5			20,722
2	CLAYTON (MACKHANK 6825)	LIVE OAK	3-02-85	6826	44.2	34,667	2,054	4,531
2	CLAYTON (MASSIVE)	LIVE OAK	M 5-19-64	6902	42.0			20,683
2	CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6			536
2	CLAYTON (QUEEN CITY)	LIVE OAK	M 1-09-54	5119	44.0	2,338	14,700	662,036
2	CLAYTON (QUEEN CITY -A-)	LIVE OAK	M 4-17-59	4947	39.0	70	5,656	92,600
2	CLAYTON (QUEEN CITY -B-)	LIVE OAK	M 5-07-57	5039	40.0	120,848	31,092	3,033,807
2	CLAYTON (QUEEN CITY -D-)	LIVE OAK	M 4-07-59	5122	40.0			127,516
2	CLAYTON (QUEEN CITY UPPER)	LIVE OAK	M 8-20-55	5059	45.0			1,861
2	CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0			730
2	CLAYTON (SLICK 6500)	LIVE OAK	M 4-22-65	6531	36.0	3,427	3,547	1,045,085
2	CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	35	25	25,830
2	CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	7,766	4,968	163,275
2	CLAYTON (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	60,187	6,985	48,643
2	CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0	1,784	5,971	399,667
2	CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	907	1,622	885,467
2	CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0			24,077
2	CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4			1,547
2	CLEM-BAU (FRIO)	JACKSON	2-28-76	8602	44.8			95,740
2	COLETT CREEK	VICTORIA	1933	2776	21.0			8,698,637
2	COLETT CREEK (2300)	VICTORIA	11-28-75	2310	21.0	17	12,219	157,932
2	COLETT CREEK (2600)	VICTORIA	3-03-80	2568	39.0			4,506
2	COLETT CREEK (2760)	VICTORIA	9-28-80	2803	21.1	12	4,099	40,372
2	COLETT CREEK (2800)	VICTORIA	1933	2840	21.0	28,956	164,524	4,417,347
2	COLETT CREEK (4300)	VICTORIA	1-01-51	4300	24.0	12	3,940	430,886
2	COLETT CREEK (4300) SEPARATED FROM COLETT CR., 1-1-51.	VICTORIA						

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST	NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
2		COLETTI CREEK (4350)	VICTORIA	7-05-71	4392	28.5			34,861
2		COLETTI CREEK (4360)	VICTORIA	7-19-85	4370	34.0			17,281
2		COLETTI CREEK (4700)	VICTORIA	1933	4700	21.0	1,491	12,408	363,871
2		COLETTI CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2		447	126,671
2		COLETTI CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	4,789	25,953	1,984,363
2		COLETTI CR., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0			1,157
2		COLETTI CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0			29,217
2		COLETTI CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0			4,713
2		COLETTI CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0			36,695
2		COLETTI CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6	15,587	5,956	63,652
2		COLLIER	JACKSON	11-15-42	2430	24.0	1,394	4,507	995,011
2		COLLIER (2440)	JACKSON	1-01-80	2446	20.6			28,423
2		COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0			7,670
2		COLOGNE	VICTORIA	10-31-39	4827	25.0	157	1,047	1,222,112
2		COLOGNE (4350)	VICTORIA	10-24-83	4359	26.0			8,899
2		COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6			764
2		COLOGNE (4570 OIL)	VICTORIA	11-05-83	4578	28.0	103,248	8,846	37,161
2		COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5			65,655
2		COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8			1,023
2		COLOGNE (4800 OIL)	VICTORIA	5-06-81	4790	27.0	31,007	3,995	69,553
2		COLOGNE (4310)	VICTORIA	10-03-81	4316	29.0			3,869
2		COLOMA CREEK	CALHOUN	5-18-51	5759	68.0			57,498
2		COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0			11,593
2		COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0			13,762
2		CORDELE	JACKSON	2-20-38	2755	21.0			7,259,424
		SUBDIVIDED INTO (M-1U) (M-2) (M-2U) (M-3)			12-1-66				
2		CORDELE (M-1U)	JACKSON	12-01-66	2755	21.0			1,215
		SUBDIVIDED FROM CORDELE FLD.			12-1-66				
2		CORDELE (M-2)	JACKSON	12-01-66	2755	21.0	15,630	23,747	1,795,304
2		CORDELE (M-2U)	JACKSON	12-01-66	2755	21.0			11,632
		SUBDIVIDED FROM CORDELE FLD.			12-1-66				
2		CORDELE (M-3)	JACKSON	12-01-66	2755	21.0	10,564	15,361	1,247,169
2		CORDELE, NORTH (SBRUSCH SAND)	JACKSON	8-06-60	2916	45.0			9,117
2		CORDELE, S. (CATAHOLA)	JACKSON	1-13-75	3088	26.1	145	368	20,065
2		CORDELE, SE. (-A- SAND)	JACKSON	7-12-59	2650	21.0	150	573	92,598
2		CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0	7	151	213,140
2		CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0	697	3,981	845,644
2		CORDELE, SE. (2650)	JACKSON	10-26-58	2650	21.0			28,985
2		CORDELE, SE. (2700 SAND)	JACKSON	7-24-54	2740	21.0	791	1,965	588,487
2		CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0			31,954
2		CORDELE, W. (DAKVILLE)	JACKSON	11-20-58	2748	22.0	158	681	204,335
2		CORDELE, W. (SEG A 2800 SD.)	JACKSON	3-18-51	2800	21.0	27,568	6,538	753,175
		FORMERLY IN CORDELE /2800 SD./			FORMERLY NAMED CORDELE /2800 SD. SEG. -A-/, CHG. 7-23-53.				
2		CORDELE, W. (SEG B 2800 SD.)	JACKSON	11-17-50	2800	21.0			33,477
		FORMERLY IN CORDELE /2800 SD./			FORMERLY NAMED CORDELE /2800 SD. SEG. -B-/, CHG. 7-23-53.				
2		CORDELE, W. (SEG F YAUSSI SD.)	JACKSON	6-02-53	2730	21.0	87	2,029	136,160
2		CORDELE, W. (YAUSSI 3000)	JACKSON	2-29-56	3000	22.0			9,907
2		CORDELE, W. (3140 SAND)	JACKSON	11-03-50	3140	21.0	9,389	1,298	302,714
		FORMERLY NAMED CORDELE /3140 SD./			CHG. 7-23-53.				
2		CORNELIA (VICKSBURG)	LIVE OAK	11-19-54	3387	26.0			13,239
2		COSDEN, WEST	BEE	12-22-42	7100	44.0	8,951	8,959	2,129,063
2		COSDEN, W. (HOCKLEY LOWER)	BEE	5-29-55	3594	47.0			682,027
2		COSDEN, W. (HOCKLEY LOWER B)	BEE	10-12-55	3618	44.0	240	541	47,594
2		COSDEN, W. (HOCKLEY UPPER)	BEE	9-07-54	3396	35.0	466	674	250,357
2		COSDEN, W. (HOCKLEY 3550)	BEE	6-28-55	3550	39.0			278,828
2		COSDEN, W. (LULING)	BEE	6-27-58	7204	43.0			5,408
2		COSDEN, WEST (MACKHANK)	BEE	4-15-47	7358	35.0			854,801
2		COSDEN, WEST (WILCOX 8100)	BEE	7-01-75	8106	53.1	6,137	79	3,085
2		COSDEN, W. (3050 SAND)	BEE	9-09-55	3054	35.0	2,053	2,921	104,292
2		COTTONWOOD CREEK	DE WITT	9-27-48	7647	37.0			155,681
		FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/			9-7-66				
2		COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	57,580	72,964	10,932,670
2		COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	12-08-60	7507	39.0			5,854
2		COTTONWOOD CREEK, S. (YEGUA 4500)	DE WITT	6-11-77	4526	44.6	23,743	19,714	178,864
2		COTTONWOOD CREEK, S. (YEGUA 4600)	DE WITT	7-23-79	4583	41.5	734	3,262	17,240
2		COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	8-02-79	4675	41.2			10,438
2		COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	7-30-56	4815	44.0	23,452	12,133	274,542
2		COTTONWOOD CREEK, S. (YEGUA 4900)	DE WITT	10-09-79	4917	47.0			1,439
2		COTTONWOOD CREEK, S. (YEGUA 4970)	DE WITT	1-01-84	4973	45.5	3,330	706	4,824
2		COY CITY (CARRIZO 4740)	KARNES	8-20-85	4748	38.0	913	1,933	3,868
2		CRASS (SINTON)	REFUGIO	4-12-85	5103	38.0	12	7,575	14,905
2		CRASS (5500)	REFUGIO	8-26-83	5508	42.0	44,202	84,333	234,332
2		CROFT (MACKHANK)	BEE	10-01-60	7170	42.0			11,712
2		CUERO, S (WILCOX 7575)	DE WITT	3-31-81	7577	55.1			25,789
2		D. N. S. (LULING SAND)	DE WITT	11-29-59	7632	34.0			80,594
2		DAHL (SLICK SAND)	BEE	7-26-53	6675	40.0	12	721	130,788
2		DALLAS HUSKY (VICKSBURG)	GOLIAD	3-11-57	4738	45.0	17,119	1,297	4,063
2		DALLAS HUSKY (YEGUA)	GOLIAD	8-24-53	4733	46.0	12	4,729	20,432
2		DALLAS HUSKY (YEGUA -B-)	GOLIAD	12-03-55	4736	46.0			5,510
2		DALLAS HUSKY NE, (SLICK)	GOLIAD	10-28-79	9197	44.8			6,798
2		DALLAS HUSKY, NE. (9000)	GOLIAD	9-11-62	8967	52.0			20,166
2		DALLAS HUSKY, NE. (9100)	GOLIAD	3-26-63	9135	54.0			1,090
2		DAVY (EDWARDS)	KARNES	10-14-62	11001	38.0			674,982
2		DELIAD (YEGUA -A- 4740)	DE WITT	11-29-65	4748	47.0			8,934
2		DEVIL'S RUN (5250)	REFUGIO	6-12-81	5254	33.0			242,584
2		DEVIL'S RUN (5970 FRIO)	REFUGIO	6-11-83	5973	40.0	58,522	24,836	186,900
2		DEVIL'S RUN (6050 FRIO)	REFUGIO	6-20-84	6044	35.6			0
2		DEVIL'S RUN (6600)	REFUGIO	3-21-82	6596	34.5	3,383	4,071	255,328
2		DIAL (4270)	GOLIAD	4-22-83	4277	39.0			2,256
2		DIAL, WEST SEG. (8500)	GOLIAD	1-03-63	8753	41.0			1,523
2		DIAMOND HALF	GOLIAD	1936	3905	39.0			784,891
		TRANS. TO PETTUS NEW FLD., EFF. 3-1-61.							
2		DINERO	LIVE OAK	4-10-60	5194	42.0			99,716
2		DINERO (5350 SAND)	LIVE OAK	6-29-55	5351	53.0			1,276
2		DINERO, E. (STILLWELL B)	LIVE OAK	1-05-77	4426	35.0			1,069
2		DINERO, WEST (HOCKLEY)	LIVE OAK	6-17-61	4377	49.0	12,938	5,698	456,650
2		DINERO, WEST (HOCKLEY FB-B)	LIVE OAK	5-11-65	4398	44.0	12	1,704	94,807
2		DINERO, W (HOCKLEY 4435 FB-C)	LIVE OAK	8-23-66	4445	40.0	6	97	7,667

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
2	DINERO, WEST (HOCKLEY 4900)	LIVE OAK	11-26-80	4639	35.9			3,409
2	DINERO, WEST (PETTUS)	LIVE OAK	5-31-61	5124	48.0	22,987	5,305	152,123
2	DINERO, WEST (YEGUA)	LIVE OAK	6-12-81	5315	44.0	21	11,527	36,380
2	DIRKS	BEE	1934	3925	45.0	2,763	16,047	8,868,988
2	DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0			413
2	DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	10	67	32,288
2	DIRKS (HOCKLEY 3300)	BEE	2-24-82	3218	38.0			9,448
2	DDEHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7			2,593
2	DDEHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	246	2,567	366,776
2	DRY GULCH	VICTORIA	11-24-81	5623	34.4	6	384	14,692
2	DRY GULCH (5560)	VICTORIA	8-01-84	5569	47.0	24,685	98	7,496
2	DUDLEY CAMPBELL (FRIO)	REFUGIO	3-28-86	6017	36.0	112,529	3,733	3,733
2	DUNN (LULING-WILCOX)	LIVE OAK	3-19-67	8387	25.6			17,605
2	DUNWALTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0	12	269	321,199
2	DUNWALTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0	12	268	217,879
2	DUNWALTERS (SEG. D)	KARNES	8-14-56	3876	47.0	103	3,557	401,209
2	EDNA, SOUTH (5230)	JACKSON	3-11-83	5232	29.1	12	8,888	50,408
2	EDNA, W. (9400)	JACKSON	7-12-85	9408	45.8	225		2,712
2	EL TORO (FRIO 5960)	JACKSON	7-10-63	5970	42.0	17	279	31,679
2	EL TORO (5300)	JACKSON	4-28-64	5321	26.0			41,030
2	EL TORO (6920)	JACKSON	12-27-85	6932	46.0			38
2	EL TORO, SOUTH (5500)	JACKSON	6-10-78	5480	32.0			1,277
2	EL TORO, SOUTH (5600)	JACKSON	2-08-60	5624	41.0	6,782	7,493	802,006
2	EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0			16,533
2	EL TORO, SE. (5480)	JACKSON	10-09-84	5485	42.0			46
2	EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8			99,614
2	EL TORO, SW. (6100)	JACKSON	8-14-80	6098	44.0	14	1,729	91,571
2	EL TORO, SW. (6150)	JACKSON	3-09-84	6159	45.0			0
2	EL TORO, SW. (6500)	JACKSON	12-18-70	6507	43.6	21,601	16,336	1,315,632
2	EL TORO, S.W. (6506)	JACKSON	9-25-81	6506	42.0			1,204
2	EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0			513
2	EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7	15,999	8,954	196,954
2	EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	6	144	310,453
2	ELLA BORRUM (SLICK)	BEE	11-06-62	6642	43.0	8,722	6,171	340,119
2	ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0			27,241
2	ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0			6,536
2	ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4			29,641
2	ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1			35,589
2	ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0			163,007
2	ELOISE (DEPRESSION)	VICTORIA	7-15-86	6638	44.8	5,910	4,142	4,142
2	ELOISE (FRIO-VKSBC.)	VICTORIA	5-08-65	6661	43.9			126
2	ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0			26,491
2	ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0	12	7,400	281,430
2	ELOISE (KARABATSOS, 5915,N.)	VICTORIA	7-31-67	5854	42.0			4,329
2	ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0			62,921
2	ELOISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0			95,367
2	ELOISE (PANDERSON 5800)	VICTORIA	9-03-64	5830	41.0			82,505
2	ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0			621
2	ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0			100,115
2	ELOISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0			2,454
2	ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0			24,331
2	ELOISE (6650)	VICTORIA	5-05-64	6665	42.0			4,155
2	ELOISE (6760)	VICTORIA	3-13-70	6764	40.5			859
2	ELOISE (6800)	VICTORIA	3-13-70	6819	43.0			28,072
2	ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3			2,082
2	ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7			1,048
2	ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0			1,054
2	ELOISE, SE. (KNOTT 5640)	VICTORIA	6-02-84	5643	36.0	5,005	15,887	42,530
2	ELOISE, SE. (PETERSON 5840)	VICTORIA	3-22-86	5837	52.0			0
2	ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	12	1,859	40,552
2	ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0			9,626
2	ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0			7,305
2	ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2			21,977
2	ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0			2,617
2	ELOISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9	12	3,522	137,437
2	EMILY K. CAMPBELL (FRIO 6170)	VICTORIA	7-30-71	6174	43.6			1,107
2	EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	12	2,028	142,156
2	EMMA HAYNES (LULING SAND)	GOLIAD	3-23-92	7650	33.0			416,479
2	ENCINO, NW (6360)	REFUGIO	3-31-79	6375	37.0	9	1,414	69,527
2	ENKE (WILCOX)	GOLIAD	9-07-84	8360	35.0	35	35	716
2	ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	29	1,936	53,301
2	EVANS	LAVACA	1952	7608	33.0			543
2	EVANS (5400 YEGUA)	LAVACA	9-23-83	5396	42.7	1,659	360	9,087
2	EVANS (7815)	LAVACA	7-02-83	7826	31.1	58,011	15,143	189,307
2	FAGAN	REFUGIO	1940	5895	29.0			266,542
2	FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0			379,665
2	FAGAN (6000)	REFUGIO	4-22-71	6025	38.5	4,012	1,326	7,618
2	FAGAN (7950)	REFUGIO	4-02-79	7969	43.0	4,887	808	808
2	FAGAN (7980)	REFUGIO	11-13-80	7984	44.0			275
2	FAGAN (8040)	REFUGIO	7-02-79	8046	47.1			9,438
2	FAGAN (8200)	REFUGIO	7-01-83	8204	41.1			1,328
2	FALLS CITY	KARNES	12-19-44	6050	46.0			25,400,385
2	FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0			76,842
2	FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0			3,790
2	FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	1,584	9,250	111,557
2	FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0			61,534
2	FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0			34,613
2	FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	1,611	4,524	143,984
2	FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0	65	249	134,242
2	FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	2,765	23,711	174,734
2	FALLS CITY (LMAUR)	KARNES	1-01-77	5962	46.0			20,332
2	FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0	4,659	23,269	190,677
2	FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	2,565	20,044	539,541
2	FALLS CITY (MAG)	KARNES	1-01-81	4860	41.5	783	2,807	26,651
2	FALLS CITY (MAGULIN UPPER)	KARNES	3-01-84	4791	40.0	196	920	24,766
2	FALLS CITY (POTH A)	KARNES	10-05-84	6408	34.7	2,652	15,048	21,206
2	FALLS CITY (L0L)	KARNES	1-01-77	5315	46.0			72,258
2	FALLS CITY (U0L)	KARNES	1-01-77	5295	46.0	2,022	26,895	181,657

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
2	FALLS CITY (LMOC)	KARNES	1-01-77	5165	46.0	1,054	5,550	189,787	
2	FALLS CITY (UMOC)	KARNES	1-01-77	5084	46.0	587	4,874	38,708	
2	FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	21,083	73,260	373,193	
2	FALLS CITY (UPA)	KARNES	3-25-79	5982	36.0			4,261	
2	FALLS CITY (S)	KARNES	1-01-77	4902	46.0	1,930	5,914	105,025	
2	FALLS CITY (S3)	KARNES	1-01-77	4940	46.0			55,364	
2	FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0			11,284	
2	FALLS CITY (4400)	KARNES	2-22-77	4394	42.0			11,554	
2	FALLS CITY (4460)	KARNES	1-18-77	4494	43.0			16,647	
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684	
2	FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0			33,485	
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579	
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317	
2	FASHING, EAST (3950)	KARNES	1953	3939	31.0			362	
2	FIVE OAKS (3150)	BEE	12-12-61	3132	39.0	131	2,744	11,640	
2	FLYING -M- (5800)	VICTORIA	12-08-66	5806	42.8			16,365	
2	FOSTER (SINTON 6560)	CALHOUN	7-11-86	6570	42.6	3,510	4,404	4,404	
2	FORDTRAN	DE WITT	1951	8127	34.0			15,553	
	TRANS. TO HELEN GELKE /WILCOX/ FLD., APRIL, 1951.								
2	FORT MERRILL	LIVE OAK	1-04-49	4542	47.0	1	738	195,079	
2	FORT MERRILL (YEGUA)	LIVE OAK	11-08-86	4701	48.0	1,056	2,587	2,587	
2	FORT MERRILL, N. (PETTUS A)	LIVE OAK	4-25-84	4378	51.4	9,168	1,162	9,962	
2	FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0			21,060	
2	FORTITUDE (3500)	BEE	9-18-60	3492	37.0	12	359	42,187	
2	FOSTER POINT (FRID D SAND)	CALHOUN	6-25-79	9134	50.3			21,116	
2	FRANCITAS	JACKSON	10-30-38	7969	51.0			3,830,441	
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66								
2	FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	170	2,014	744,979	
2	FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0			85,613	
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.								
2	FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0			472,594	
	SEPERATED FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (F-5)	JACKSON	10-20-63	7174	45.0			2,260	
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F-5 N. SEG.)	JACKSON	1-01-64	7174	45.0			43,024	
	TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64								
2	FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0			4,181	
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0			13,947	
	TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64								
2	FRANCITAS (FRID 7000)	JACKSON	9-11-63	7006	46.0	22	1,898	343,165	
2	FRANCITAS (FRID 7030)	JACKSON	2-13-66	7037	48.0	4	47	365,404	
2	FRANCITAS (FRID 7160)	JACKSON	2-12-66	7163	50.0			119,914	
2	FRANCITAS (FRID 7200)	JACKSON	10-27-66	7199	45.0			4,622	
2	FRANCITAS (FRID 8060)	JACKSON	2-26-65	8067	45.0			270,132	
2	FRANCITAS (FRID 8250)	JACKSON	4-22-63	8265	40.0			1,622,881	
2	FRANCITAS (FRID 8750)	JACKSON	1-27-80	8774	49.5			2,045	
2	FRANCITAS (K)	JACKSON	6-02-66	7941	43.0			219,698	
2	FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0			368,466	
	TRANS. FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9			53,773	
2	FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1			0	
2	FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	8	751	22,881	
2	FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0			49,988	
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	5,657	4,457	13,119,455	
2	FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0			119,968	
	TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0			396,275	
	TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6			138,988	
2	FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0			165,090	
2	FRANCITAS, NW. (FRID-3)	JACKSON	1-31-63	7156	47.0	12	60	28,328	
2	FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0			3,569	
2	FRANCITAS, SOUTH (F-18)	JACKSON	M 9-24-60	8717	37.0	1,608	2,137	99,456	
2	FRANCITAS, SOUTH (F-29)	JACKSON	M 5-25-67	9689	51.0			681	
2	FRANCITAS, SOUTH (TRULL SAND)	JACKSON	M 6-15-60	8959	43.0			7,494	
2	FRANCITAS, SOUTH (9,440)	JACKSON	M 6-15-67	9436	38.0	11,195	1,809	120,581	
2	FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0			10,953	
2	FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0			4,269	
2	FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0			1,366	
2	FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0			13,128	
2	FRELS (YEGUA)	BEE	2-28-56	4832	50.0			2,851	
2	FRIAR RANCH, W. (HILLER)	DE WITT	9-20-78	9719	54.0			4,493	
2	FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	55,643	3,059	94,622	
2	GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0			19,058	
2	GABRYSCH (5600)	JACKSON	3-10-84	5618	37.0	12	2,372	19,412	
2	GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0			305,684	
2	GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0			882	
2	GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0			2,516	
2	GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0			107,272	
2	GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0			6,456	
2	GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0			72,803	
2	GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	10,808	61,956	1,764,213	
2	GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0			263,310	
	TRANS. FROM GABRYSCH (6300) FLD. 7-1-59								
2	GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0			113,400	
2	GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0			26,059	
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.								
2	GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0			35,045	
	TRANS. FROM GABRYSCH /6400/, 7-1-60.								
2	GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0			1,626	
2	GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0			43,823	
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.								
2	GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0			30,041	
	TRANS. FROM GABRYSCH /6600/, 7-1-60.								
2	GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0			28,373	
2	GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0			792	
2	GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0			6,599	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
2	GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0			20,055	
2	GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0			10,404	
2	GAFFNEY	VICTORIA	2-16-45	5009	28.0			92,559	
2	GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1			21,392	
2	GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0			1,876	
2	GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0			35,054	
2	GAFFNEY (5800 VICKSBURG)	VICTORIA	1-25-84	5790	39.2			632	
2	GAFFNEY, S.E. (6100)	VICTORIA	3-09-84	6120	38.3	17,400	38,855	66,654	
2	GAFFNEY, SE (6110)	VICTORIA	7-10-83	6120	37.0			40	
2	GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0			5,872	
2	GAFFNEY, SW. (5300)	GOLIAD	8-27-77	5336	30.3	20,828	15,702	257,212	
2	GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5			571	
2	GANADO	JACKSON	4-10-37	5808	27.0	600	11,395	3,637,122	
2	GANADO (F- 2)	JACKSON	12-27-69	5158	26.0			242,077	
2	GANADO (F- 2-C)	JACKSON	9-08-65	5350	30.0			32,626	
2	GANADO (F- 3)	JACKSON	12-01-62	5449	26.0	74	108	71,919	
2	GANADO (F- 3 SEG 2)	JACKSON	8-06-65	5408	28.0			19,871	
2	GANADO (F- 3-A)	JACKSON	1-26-65	5381	29.0			18,365	
2	GANADO (F- 3-A LOWER)	JACKSON	11-18-66	5397	30.0	225	323	25,414	
2	GANADO (F- 3-B)	JACKSON	12-03-69	5408	25.4			15,335	
2	GANADO (F- 3-C)	JACKSON	1-02-66	5421	27.0		452	147,445	
2	GANADO (F- 3-D)	JACKSON	5-03-68	5449	26.0			47,827	
2	GANADO (F- 3-E)	JACKSON	6-14-68	5452	27.0	81	5,643	553,151	
2	GANADO (F- 3-E SEG 2)	JACKSON	4-06-70	5455	25.1			51,634	
2	GANADO (F- 3-F)	JACKSON	4-18-66	5467	26.0			17,087	
2	GANADO (F- 3-G)	JACKSON	4-07-66	5502	27.0			13,379	
2	GANADO (F- 3-H)	JACKSON	2-09-66	5606	28.0			4,617	
2	GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1			31,168	
2	GANADO (F- 3-H UPPER)	JACKSON	5-27-69	5570	31.0			29,054	
2	GANADO (F- 4-A)	JACKSON	12-29-64	5803	43.0			305,311	
2	GANADO (F-4-A STRINGER)	JACKSON	8-01-80	5803	39.0	12	14,155	115,241	
2	GANADO (F- 4-C)	JACKSON	11-07-65	5966	33.0			1,186	
2	GANADO (F- 7-A SEG 2)	JACKSON	5-26-70	6474	37.5			153,263	
2	GANADO (F- 8-D)	JACKSON	5-17-66	6694	43.0	229	663	82,431	
2	GANADO (F- 8-D SEG 2)	JACKSON	2-02-66	6698	47.0			93	
2	GANADO (F- 8-E)	JACKSON	5-23-66	6736	47.0			2,995	
2	GANADO (F-8-E, SEG.2)	JACKSON	2-20-78	6722	44.0			15,607	
2	GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6			189,935	
2	GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0			6,691	
2	GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0			1,524	
2	GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0			2,524	
2	GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0			45,749	
2	GANADO (F-17)	JACKSON	11-13-64	7273	44.0	12	6,837	529,748	
2	GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0			254,964	
2	GANADO (FRID 5-C-1)	JACKSON	3-09-64	6107	37.0	255	45	18,788	
2	GANADO (FRID 5-C-2)	JACKSON	1-06-62	6148	37.0			53,136	
2	GANADO (FRID 6-A)	JACKSON	4-07-60	6312	38.0			489,719	
2	GANADO (FRID 7-A)	JACKSON	1-11-67	6514	32.4			65,723	
2	GANADO (FRID 8-A)	JACKSON	1-27-76	6610	41.0	1,359	234	67,221	
2	GANADO (MARG. 8)	JACKSON	4-15-62	5079	27.0			130,572	
2	GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0			82,241	
2	GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0			88,571	
2	GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0			3,584	
2	GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	176	116	410,135	
	FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.								
2	GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0			25,607	
2	GANADO (W-4)	JACKSON	3-30-81	7745	43.5	12	8,873	92,953	
2	GANADO (5300)	JACKSON	5-01-62	5324	28.0			21,371	
2	GANADO (5400)	JACKSON	8-05-60	5404	29.0			148,523	
2	GANADO (5660)	JACKSON	2-11-74	5664	38.0			670	
2	GANADO (6570)	JACKSON	10-06-67	6516	24.0			4,124	
2	GANADO, DEEP	JACKSON	2-27-40	6483	35.0	12	2,906	9,688,813	
2	GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	24	19,172	796,402	
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	54	14,790	2,555,338	
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0	1	1	162,542	
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0			1,769,598	
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0			96,308	
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0			18,191	
2	GANADO, EAST (FRID LOWER)	JACKSON	4-25-52	6467	44.0	12	3,708	188,088	
2	GANADO, EAST (FRID 6300)	JACKSON	1-29-55	6312	42.0			26,845	
2	GANADO, EAST (FRID 6400 LOWER)	JACKSON	4-14-54	6415	46.0			41,804	
2	GANADO, NORTH	JACKSON	1948	4857	25.0			4,672	
	LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.								
2	GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0			11,596	
2	GANADO, WEST	JACKSON	12-23-40	4730	24.0			11,599,767	
	SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/. OTHER ZONES MULTI. RES. FIELD.								
2	GANADO, WEST (CHARLES SAND)	JACKSON	12-01-71	4752	24.0	537	12,134	434,780	
	TRANSFERRED FROM GANADO, W. /4700/ 12-1-71								
2	GANADO, WEST (WIESE)	JACKSON	4-05-85	6020	32.9			8,570	
2	GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	139,499	442,667	15,992,416	
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST (5200)	JACKSON	7-03-85	5207	24.2	376	1,640	9,449	
2	GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6			106,681	
2	GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0			13,994	
2	GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	10,404	14,580	375,247	
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0			198,410	
2	GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9			289,962	
2	GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0			14,969	
2	GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0			121,665	
2	GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0			6,416	
2	GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0			8,953	
2	GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0			2,709	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
2	GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0	27,219	12,998	83,783
2	GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0			116,693
2	GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	5,393	20,073	698,585
2	GANADO, WEST (6000-B)	JACKSON	2-12-65	6004	32.0			75,812
2	GANADO, WEST (6000, LD.)	JACKSON	4-06-65	5969	32.0	242	808	306,399
2	GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0	46,816	40,799	77,716
2	GANSOW (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	2,635	3,071	112,212
2	GARCITAS CREEK, N. (FRIO 4270)	VICTORIA	7-21-86	4278	30.5	369	971	971
2	GEODDOMINION (FRIO 6000)	REFUGIO	12-09-85	5996	33.1	406	6,332	6,804
2	GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0			14,772
2	GEORGE WEST, E. (SLICK 850G)	LIVE OAK	11-01-59	8523	33.0			5,320
2	GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0			7,579
2	GIDDINGS (AUSTIN CHALK-2)	LAVACA	10-29-60	7480	39.8			0
2	GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0			49,653
2	GILLETTE, S.W.	KARNES	4-12-86	6097	46.0	242	1,366	1,366
2	GOAT CREEK (MACKHANK)	GOLIAD	3-18-85	7693	52.4	24,183	148	249
2	GOEBEL	LIVE OAK	1943	7054	38.0			34,855
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0			37,279
2	GOEBEL, NORTH (MACKHANK)	LIVE OAK	10-29-51	7010	33.0			102,615
2	GOEBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0			43,215
2	GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0			2,282
2	GOHMERT (WILCOX)	DE WITT	7-12-82	7800	40.4	898	3,910	13,668
2	GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0			179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973
2	GOOD HOPE (WICK 10100)	LAVACA	5-23-86	10100	48.1	34,214	5,305	5,305
2	GOREE	BEE	9-08-49	7188	40.0	2,958	3,679	383,078
2	GOREE (VICKSBURG)	BEE	1952	2566	23.0			8,264
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0	7	1,237	1,264,413
2	GOTTSCHALT, N. E.	GOLIAD	1-04-86	7652	37.2	1,842	5,474	5,474
2	GOWITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0			35,243
2	GOWITT (WILCOX 7700)	GOLIAD	3-02-82	7636	39.6	780	1,408	9,173
2	GOWITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0			0
2	GRANT RANCH (HOCKLEY)	LIVE OAK	7-11-84	3919	29.1	1,100	6,672	26,729
2	GRANT RANCH (4430)	LIVE OAK	11-01-82	4436	39.0	3,480	3,278	16,282
2	GRASS ISLAND (FARWELL -A-)	CALHOUN	1-23-81	4294	28.1	17,955	137,877	889,106
2	GRASS ISLAND (FARWELL -M-)	CALHOUN	4-27-79	4940	25.8	46,823	30,871	280,654
2	GRASS ISLAND (FARWELL Q)	CALHOUN	8-12-77	5212	25.5	7,717	12,323	12,323
2	GRASS ISLAND (MATAGORDA -A-)	CALHOUN	4-06-81	5337	26.1	7,067	3,100	86,934
2	GRASS ISLAND (4220)	CALHOUN	7-01-83	4226	25.0	4,494	9,092	20,961
2	GRASS ISLAND (4870)	CALHOUN	12-23-81	4866	25.4	36,387	31,191	33,878
2	GRASS ISLAND, E. (FARWELL Q)	CALHOUN	8-01-86	5212	25.5	10,224	14,272	14,272
2	GREEN	KARNES	5-19-44	6537	37.0	300	1,451	924,152
2	GREEN (LULING)	KARNES	11-01-63	6536	37.0			4,997
	SUBDIVIDED FROM GREEN FIELD, 11-1-63.							
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0	5	107	113,794
2	GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0			70,501
2	GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0			5,947
2	GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0			852
2	GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0			68,826
2	GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9			1,576
2	GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0			160,226
2	GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9			81,113
2	GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
	CARRIED AS GRETA /4400/ EFF. 6-1-66.							
2	GRETA (L-16)	REFUGIO	1-01-81	2765	25.0			0
2	GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0	937	3,127	717,893
2	GRETA (O-6)	REFUGIO	6-12-78	3254	21.5			30,078
2	GRETA (3500)	REFUGIO	6-28-55	3485	26.0	11,483	16,948	619,421
2	GRETA (3900)	REFUGIO	4-02-71	3910	23.0			22,345
2	GRETA (4400)	REFUGIO	M 5-22-63	4400	24.0	1,181,806	877,343	50,115,631
	CARRIED AS GRETA FLD. 6-1-66							
2	GRETA (4750)	REFUGIO	4-11-74	4748	29.5			10,743
2	GRETA (5270)	REFUGIO	7-16-72	5277	34.4			3,083
2	GRETA (5360)	REFUGIO	8-10-63	5363	34.0			3,875
	CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66							
2	GRETA (5800)	REFUGIO	9-24-63	5810	37.0			0
2	GRETA (6230)	REFUGIO	7-12-69	6231	46.0			13,984
2	GRETA (6400)	REFUGIO	3-08-72	6407	49.4			4,667
2	GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0			31,622
2	GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0			1,593
2	GRETA, DEEP	REFUGIO	5-22-33	5700	39.0			5,807,720
	SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800, & SOUTH 5900 EFF 6-1-66							
2	GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0			0
	FORMERLY CARRIED AS GRETA /5360/							
2	GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7	14,650	10,218	40,726
2	GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7			122,235
2	GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5			241
2	GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0			160,097
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	6,037	32,519	1,288,618
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	41,336	8,377	436,337
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5			236,536
2	GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	23,923	9,974	915,304
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5800 SD.)	REFUGIO	6-01-66	5837	39.0			795
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	27,614	20,185	389,775
2	GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	2,027	3,558	2,379,750
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3			32,090
2	GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0			85,820
2	GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4			24,976
2	GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8			0
2	GRETA, NORTH (FRIO LOWER L)	REFUGIO	8-01-59	6850	45.0			7,699

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
2	GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0			2,713	
2	GRETA, WEST (F-5)	REFUGIO	2-07-73	5556	40.0			3,521	
2	GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0			26,417	
2	GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0			18,695	
2	GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0			81,146	
2	H. C. KOONTZ (6490)	VICTORIA	2-19-86	6490	38.0	325	2,139	2,139	
2	HAILEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0			204,878	
2	HALLETTSVILLE	LAVACA	1950	8406	37.0			7,153	
2	HALLETTSVILLE (BURNS 9600)	LAVACA	5-01-86	9665	45.0	445,922	77,690	77,690	
	OPTIONAL 40 ACRES WITH 2100 MAX. DIAGONAL.								
2	HALLETTSVILLE (BURNS 9800)	LAVACA	9-01-84	9835	45.0	466,794	90,280	367,461	
2	HALLETTSVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0			5,041	
2	HALLETTSVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0			102,188	
2	HALLETTSVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0			61,672	
2	HALLETTSVILLE (8200)	LAVACA	10-14-54	8191	38.0			39,827	
2	HALLETTSVILLE (9460)	LAVACA	2-10-82	9481	51.0	58,381	2,540	26,007	
2	HALLETTSVILLE (10,150)	LAVACA	3-09-80	10139	46.0	40,986	8,095	18,255	
2	HALLETTSVILLE, SOUTH (9700)	LAVACA	3-01-85	9732	31.2	144,332	3,756	6,072	
2	HARMON	JACKSON	4-29-42	5360	39.0	1,522	3,171	2,826,825	
2	HARMON (5480)	JACKSON	1-31-81	5490	41.0			1,879	
2	HARMON, EAST (6600)	JACKSON	3-14-85	6602	39.6	86	396	4,685	
2	HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0			1,143	
2	HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0			2,870	
2	HARMON, S. (6220 FRID)	JACKSON	5-07-60	6220	35.0			119,178	
2	HARMON, S. (6230)	JACKSON	10-29-84	6233	37.0	22	3,681	18,695	
2	HARMON, S. (6260 FRID)	JACKSON	5-20-59	6260	35.0			15,280	
2	HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0			42,723	
2	HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0			13,061	
2	HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0			11,172	
2	HARPEL (SLIAD)	GGLIAD	10-24-78	7598	33.5	72,999	831	12,008	
2	HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0			1,554	
2	HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0			96,849	
	FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.								
2	HARKIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2			4,058	
2	HEALEY (PETTUS)	BEE	9-11-79	4599	44.9			6,922	
2	HEALEY (4720)	BEE	7-27-82	4724	49.4	16,895	6,762	41,684	
2	HEALEY (5450)	BEE	7-24-82	5460	45.0			318	
2	HEARD RANCH (4300)	BEE	10-01-66	4280	38.0			16,485	
2	HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0			558	
2	HECAR	REFUGIO	1947	3517	26.0			3,088	
	TRANS. TO REFUGIO FOX, NOV. 1947.								
2	HELEN GOHLKE (A-2)	DE WITT	M 7-11-51	8163	31.0			1,268,648	
2	HELEN GOHLKE (A-4)	VICTORIA	9-28-60	8556	36.0			6,344	
2	HELEN GOHLKE (WILCOX)	DE WITT	M 10-08-50	8096	32.0	178,415	67,264	24,042,944	
2	HELEN GOHLKE (WILCOX A-1)	DE WITT	9-28-83	8139	35.0	1	9	10	
2	HELEN GOHLKE (WILCOX A-3)	DE WITT	M 5-20-54	8198	35.0			10,424	
2	HELEN GOHLKE (WILCOX A-4)	DE WITT	M 2-29-52	8241	36.0			53,616	
2	HELEN GOHLKE (YEGUA K)	DE WITT	M 10-12-51	5353	43.0	25,047	1,771	427,064	
2	HELEN GOHLKE (YEGUA 2)	DE WITT	M 8-01-57	5289	45.0			391	
2	HELEN GOHLKE, SW. (WILCOX)	VICTORIA	6-10-85	8529	35.8	12	6,161	8,984	
2	HELEN GOHLKE, SW. (5740)	VICTORIA	3-08-85	5694	49.0	119,238	4,757	9,720	
2	HELEN GOHLKE, W. (B-1 SD.)	VICTORIA	M 5-17-53	8212	33.0	123,758	5,112	291,717	
2	HELEN GOHLKE, W. (B-2 SD.)	DE WITT	M 9-26-53	8370	32.0			107,553	
2	HELEN GOHLKE, W. (WILCOX)	DE WITT	M 8-11-52	8168	34.0			6,523,668	
2	HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	M 9-01-53	8180	34.0	61,971	38,140	351,574	
2	HELEN GOHLKE, W. (YEGUA)	DE WITT	M 10-03-52	5314	45.0			42,408	
2	HENSLEY (FRID 8700 SD.)	JACKSON	3-01-55	8730	47.0			9,536	
2	HENZE (4250)	DE WITT	7-01-73	4271	51.6	11	1,611	107,196	
2	HENZE (4500)	DE WITT	2-15-53	4500	45.0			255,778	
2	HENZE, E. (YEGUA 4475)	DE WITT	11-18-64	4488	48.0			97,159	
2	HEYSER	CALHOUN	M 5-16-36	5750	43.0	52,848	31,380	48,038,676	
2	HEYSER (F-34)	CALHOUN	1-22-72	5395	38.5	65,390	1,044	112,662	
2	HEYSER (F-36)	CALHOUN	M 11-27-67	5384	30.9			330,109	
2	HEYSER (F-38)	CALHOUN	M 9-28-67	5385	39.3	24,485	920	114,327	
2	HEYSER (F-40)	CALHOUN	M 10-04-68	5429	43.1			48,411	
2	HEYSER (F-41)	CALHOUN	M 2-26-68	5458	37.9	32,291	3,201	119,774	
2	HEYSER (F-44)	CALHOUN	M 8-18-67	5447	42.7	29,596	3,172	283,288	
2	HEYSER (F-47)	CALHOUN	M 4-12-68	5502	37.2			18,210	
2	HEYSER (FRID -N-)	CALHOUN	M 2-21-64	5924	45.0			1,886	
2	HEYSER (FRID -T-)	CALHOUN	M 1-31-64	6158	42.0			2,324	
2	HEYSER (4800 GRETA)	CALHOUN	M 12-19-66	4830	25.0	15,460	4,184	130,672	
2	HEYSER (5400 #1)	CALHOUN	M 1-01-63	5400	38.0	195,999	23,724	3,285,252	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5400 #2)	VICTORIA	M 1-01-63	5400	38.0			4,597,685	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5400 #3)	CALHOUN	M 1-01-63	5400	38.0	268,744	43,231	2,952,489	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5700)	CALHOUN	10-01-69	5634	34.4			4,138	
2	HEYSER (6000)	CALHOUN	M 3-01-69	6000	34.6	77,497	31,456	429,705	
2	HEYSER (6025)	VICTORIA	4-10-83	6031	45.7			684	
2	HEYSER (6100, FRID 1-A)	CALHOUN	M 9-14-65	6122	46.0	42,980	15,936	106,899	
2	HEYSER (6200)	VICTORIA	M 1-17-69	6185	41.5	3,049	2,926	176,288	
2	HEYSER (6400)	VICTORIA	7-23-84	6394	44.0	7,462	12,554	47,080	
2	HEYSER (6450)	VICTORIA	9-22-84	6381	60.0			1,548	
2	HEYSER (6700)	VICTORIA	M 4-09-69	6679	36.0			6,989	
2	HEYSER (6800 FRID)	VICTORIA	1-28-85	6794	26.0			1,088	
2	HEYSER (6900 SAND)	VICTORIA	M 10-01-60	6916	42.0			177,239	
	DIV. FROM HEYSER, 10-1-60.								
2	HEYSER (7200)	VICTORIA	6-20-84	7261	33.6			16,542	
2	HEYSER (7500 SAND)	VICTORIA	M 10-01-60	7500	40.0			159,752	
	DIV. FROM HEYSER, 10-1-60.								
2	HEYSER, EAST (7200)	VICTORIA	2-15-85	7204	44.7	1,031	338	2,904	
2	HEYSER, EAST (7400)	VICTORIA	9-27-83	7540	47.8			1,905	
2	HEYSER, EAST (8120)	VICTORIA	5-25-84	8119	40.5	22,300	18,087	42,964	
2	HEYSER, EAST (8150)	VICTORIA	3-24-84	8186	40.3	149,528	34,770	167,232	
2	HEYSER, EAST (8350)	VICTORIA	M 3-08-84	8370	37.8	282,557	17,259	97,614	
2	HEYSER, EAST (8400)	VICTORIA	10-04-83	8359	42.0			19,462	
2	HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1	53,762	38,144	73,726	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
2	HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0	5,733	21,766	263,143
2	HEYSER, SE. (6-9)	CALHOUN	11-14-80	6263	33.9			22,090
2	HEYSER, SE. (6980)	CALHOUN	1-07-80	6980	50.0	8,672	3,649	11,648
2	HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	89,364	6,950	39,388
2	HEYSER, SE. (7600-K)	CALHOUN	3-15-83	7593	52.2			2,285
2	HEYSER, SE (8080)	CALHOUN	2-23-81	8091	58.8			4,939
2	HINNANT	LIVE OAK	8-02-45	5772	40.0			131,246
2	HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0			3,264
2	HOBSON	KARNES	2-26-42	4002	31.0	6,728	10,534	5,205,507
2	HOBSON (RECKLAW-A- STRINGER)	KARNES	5-28-77	3927	31.0	1,049	444	7,903
2	HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0			882
2	HOCKLEY (3350 LENS)	BEE	3-24-84	3554	39.0	12	1,379	6,223
2	HOCKLEY (4720)	BEE	3-12-83	4725	48.1			463
2	HOCKLEY (4760)	BEE	3-23-83	4768	48.9			7,709
2	HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0			1,155
2	HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0			391
2	HOLLY	DE WITT	1-31-48	7610	35.0	5,749	6,247	488,596
2	HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	29,805	13,860	558,854
2	HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	1,298	2,667	95,949
2	HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8			18,755
2	HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	19,889	15,439	382,533
2	HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0	12	1,885	58,543
2	HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	14,168	9,716	311,691
2	HOLMAN (HOCKLEY 2ND)	LIVE OAK	9-23-81	4476	43.0	169,364	68,860	354,485
2	HOLMAN (HOCKLEY 3RD)	LIVE OAK	8-18-80	4584	43.0			11,090
2	HOLZMARK	BEE	10-03-36	4100	49.0	81,195	34,808	848,973
2	HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	4,383	3,237	26,327
2	HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	1,407	2,307	43,048
2	HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	645	558	26,967
2	HOLZMARK (WILCOX)	BEE	1948	8078	28.0			47,216
2	HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0			26,327
2	HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0			7,946
2	HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	9,883	3,457	178,605
2	HOLZMARK, SOUTH (HOCKLEY)	BEE	1-07-83	3582	38.5	3,956	3,042	15,510
2	HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0			55,970
SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.								
2	HONDD CREEK	KARNES	2-10-43	6582	49.0			354,694
2	HONDD CREEK (SLICK)	KARNES	8-18-61	6508	48.0			28,418
2	HONDD CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0			37,203
2	HOPE (WILCOX 8800)	LAVACA	10-01-83	8824	57.1			27,067
2	HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0			13,193
2	HOPPERS LANDING (COOK)	REFUGIO	7-12-63	9259	52.0			79,951
2	HORDES CREEK	GOLIAD	1929	5056	48.0	2,819	3,769	1,189,936
2	HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0			104,488
2	HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0			3,260
2	HORDES CREEK (MASSIVE, UPPER)	GOLIAD	4-03-81	8048	36.2	30	659	66,715
2	HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0			15,901
2	HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0			33,078
2	HORDES CREEK (4900 SAND)	GOLIAD	5-10-82	4918	46.0	6,737	9,086	39,217
2	HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	12	458	32,591
2	HORDES CREEK, N. (PETTUS 3850)	GOLIAD	8-19-81	3864	47.8	6	1,109	21,774
2	HORNBERGER (FRIO)	CALHOUN	M 12-29-52	5443	25.0			41,890
FORMERLY LISTED AS HORNBERGER FIELD.								
2	HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0			652,135
2	HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0			58,768
2	HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0			152,177
2	HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0	5,200	1,311	1,444
2	HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0			104,899
2	HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2			40,321
2	HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5			51,505
2	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0			204,098
2	HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0			153,754
2	HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	25,815	9,557	310,452
2	HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	3,825	648	157,354
2	HOUDMAN (PETTUS B)	LIVE OAK	2-02-82	3168	22.8	14,608	15,400	99,152
2	HOUDMAN (PETTUS C)	LIVE OAK	2-02-82	3162	24.5	20,986	14,757	131,934
2	HOUDMAN (2700)	LIVE OAK	8-04-83	2770	28.0	589	320	2,866
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	245	4,625	62,138
2	HOXSEY (GRETA)	REFUGIO	9-02-57	5551	50.0			1,052
2	HUFF (303)	REFUGIO	7-09-75	3041	20.5	10,070	2,787	28,805
2	HUFF (341)	REFUGIO	6-03-67	3417	22.2	1,470	5,806	5,806
2	HUFF (372)	REFUGIO	10-26-59	3722	22.0	64,653	19,260	622,055
2	HUFF (506)	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4			32,445
2	HUFF (535)	REFUGIO	8-25-59	5349	30.0			12,928
2	HUFF (580)	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF (612)	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF (2920)	REFUGIO	9-23-82	2920	67.0	20,824	20,346	101,090
2	HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0	15,732	18,234	85,935
2	HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	873	130	35,333
2	HUFF (3500)	REFUGIO	7-23-71	3488	22.3	43,338	10,858	10,858
2	HUFF (4400)	REFUGIO	4-01-74	4406	23.2	3,447	1,713	4,648
2	HUFF (5290)	REFUGIO	7-25-85	5300	32.1			784
2	HUFF (5300)	REFUGIO	1-03-69	5316	25.4			8,001
2	HUFF (5600)	REFUGIO	2-22-76	5601	31.0			11,216
2	HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0			126,213
2	HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5			944
2	HYNES BAY (FRIO 8000)	CALHOUN	5-04-79	8096	41.7			300
2	HYNES BAY (MELBORNE)	REFUGIO	8-14-81	7773	45.0			3,329
2	HYNES RANCH (F- 2)	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH (F- 6)	REFUGIO	1-26-65	6749	47.0			141,232
2	HYNES RANCH (FB- 6 SAND)	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH (FD-37)	REFUGIO	11-23-68	6476	38.0	5,176	3,293	110,516
2	HYNES RANCH (FD-39 SAND)	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0			5,839
2	HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH (5800 FRIO UPPER)	REFUGIO	4-30-56	5803	43.0	17,690	3,696	238,502

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
2	HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0		1,770	88,699
2	HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0			638,419
2	HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7			37,517
2	HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0			2,465
2	HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0			47,329
2	HYSAW	KARNES	9-07-45	3900	26.0			459,170
2	ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8			1,323
2	INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4			168,615
2	INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	233	214	139,963
2	INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0			158,503
2	INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	182	557	10,043
2	INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0			80,947
2	INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9			7,532
2	INDIAN CREEK (FB-C, NODD. B)	JACKSON	9-28-69	8073	39.2			40,079
2	INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0			204,910
2	INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0			27,527
2	INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0			754
2	INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2			517,159
2	INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0			264,136
2	INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0			30,342
2	INDIAN CREEK (FB-F, TM-A, UP.)	JACKSON	12-03-69	8869	52.0			20,080
2	INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6			878,673
2	INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	4,764	7,914	567,553
2	INDIAN CREEK (M-3)	JACKSON	5-06-82	9840	49.5			232
2	INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4			25,538
2	INEZ, NORTH (FRIO)	VICTORIA	7-20-53	3962	26.0			623
2	JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	2,864	2,849	18,655
2	JACKSON RANCH (YEGUA 5400)	LIVE OAK	11-18-84	5376	42.5	8,529	25,558	48,752
2	JACKSON RANCH (YEGUA 5400 LOWER)	LIVE OAK	8-16-85	5402	47.8	33,828	8,142	8,142
2	JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0			12,077
2	JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8			20,377
2	JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	80	880	63,856
2	JANSKY (3600)	LAVACA	6-09-76	3602	25.0			5,536
2	JANSSEN (PETTUS)	KARNES	2-23-54	4085	47.0			410,837
2	JAY (FRIO F22)	JACKSON	1-20-82	8982	43.0			2,038
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2	JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0			5,141
2	JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0			34,828
2	JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0			74,084
2	JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0			41,467
2	JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0			74,589
2	JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4			67,009
2	JOE WILSON	BEE	7-20-85	5528	31.5			0
2	JOHN COFFEE (FRIO 5300 SD)	JACKSON	3-30-54	5299	27.0			7,158
2	JOHN COFFEE (6410)	JACKSON	4-22-83	6409	43.0		99	920
2	JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	131	2,436	117,511
2	JULY 4TH (PETTUS 4720)	LIVE OAK	12-03-84	4728	44.6	5,785	140	7,279
2	KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	2	179	107,021
2	KAR-O-WAY (LOWER PETTUS)	LIVE OAK	6-07-85	4701	44.0	1,361	1,513	3,754
2	KAR-O-WAY (4720)	LIVE OAK	9-10-85	4720	44.0	2,448	2,813	5,786
2	KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5			6,506
2	KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	12	7,204	8,016,263
2	KARON (MACKHANK)	LIVE OAK	1-12-81	7438	53.7			2,271
2	KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0			8,691
2	KARON, SOUTH (SLICK)	BEE	M 11-04-67	7884	39.4			402
2	KARON, WEST (SLICK)	LIVE OAK	7-10-83	6928	36.0			6,491
2	KATHLEEN (5267)	REFUGIO	6-03-83	5269	41.0			1,469
2	KATIE WELDER (F-4)	CALHOUN	11-20-82	5408	35.5	15,045	34,353	184,778
2	KATIE WELDER (F-8)	CALHOUN	2-02-83	6316	42.3	22,855	1,890	2,033
2	KATIE WELDER (G-4)	CALHOUN	6-13-86	6073	42.9	3,804	7,604	7,604
2	KATIE WELDER (I-5)	CALHOUN	11-12-80	6922	42.8	1,927	501	17,382
2	KATIE WELDER (L-1)	CALHOUN	7-16-80	7654	35.0	20,147	2,610	61,378
2	KATIE WELDER (L-7)	CALHOUN	11-16-81	7760	45.6	37,144	4,847	48,409
2	KATIE WELDER (N-1)	CALHOUN	1-22-81	8092	44.4	111,709	8,979	56,567
2	KATIE WELDER (N-2)	CALHOUN	1-30-81	8098	42.0			38,247
2	KATIE WELDER (N-6)	CALHOUN	M 7-18-80	8120	35.1			658
2	KATIE WELDER (N-7)	CALHOUN	1-03-83	8148	33.6			288
2	KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0	22,010	20,184	64,579
2	KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2			72,422
2	KATIE WELDER N (J-3)	CALHOUN	3-02-82	7042	51.1			4,347
2	KAWITT (ROEDER)	DE WITT	6-15-82	9134	42.0	22,077	7,543	118,857
2	KAWIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5			5,233
2	KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8			1,052
2	KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6			1,932
2	KAY CREEK (5970)	VICTORIA	8-13-84	5976	40.0			3,404
2	KEERAN	VICTORIA	1943	7000	32.0	12,064	12,427	8,726,136
2	KEERAN (FRIO 6100)	VICTORIA	1-18-55	6094	36.0			124
2	KEERAN (5510)	VICTORIA	1-26-65	5504	35.0			714
2	KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	3,745	2,725	78,702
2	KEERAN (5700)	VICTORIA	1-03-62	5693	34.0			107,996
2	KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0			46,001
2	KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	30	191	102,863
2	KEERAN (6150)	VICTORIA	8-02-64	6178	36.0			62,607
2	KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	984	2,581	34,411
2	KEERAN (6500)	VICTORIA	5-25-64	6523	35.0			263,339
2	KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7			95,069
2	KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0			81,828
2	KEERAN (6700)	VICTORIA	2-10-60	6707	38.0	625	1,411	134,030
2	KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0			3,384
2	KEERAN (7700)	VICTORIA	7-25-64	7681	46.0			121,958
2	KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0			3,485
2	KEERAN, E. (6300)	VICTORIA	6-11-82	6304	43.0			8,218
2	KEERAN, EAST (6530)	VICTORIA	4-14-81	6534	57.6			3,296
2	KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4			1,938
2	KEERAN, E. (7000)	VICTORIA	8-28-81	7005	40.7			7,131
2	KEERAN, EAST (7140)	VICTORIA	11-06-82	7136	48.0	4,577	5,922	55,983
2	KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4			1,433

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
2	KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6			3,650
2	KEERAN, E. (7330)	VICTORIA	9-04-84	7330	39.3			6,722
2	KEERAN, E. (7590)	VICTORIA	1-17-80	7563	40.0	9,497	2,098	10,106
2	KEEFAN, NORTH (6700 SAND) TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA	6-15-56	6695	43.0	46,142	65,503	439,868
2	KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0			5,036
2	KEERAN, SOUTHEAST (5780)	VICTORIA	9-13-81	5786	41.0			6,722
2	KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0			428,177
2	KELLERS CREEK, S. (MELBOURNE, LD)	CALHOUN	5-11-73	8647	40.9			36,302
2	KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0			12,906
2	KELLERS CREEK, S. (7500')	CALHOUN	4-02-78	7610	40.0			33,333
2	KENEDY (WILCOX 5770)	KARNES	9-01-85	5777	46.3	30,589	9,709	11,974
2	KENEDY, (WILCOX 8200)	KARNES	8-24-81	8215	43.6	1,367	878	29,536
2	KENEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	3,845	662	18,619
2	KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0		28,770	780,906
2	KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2			10,069
2	KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0			4,479
2	KENTUCKY MOTT (6300-B)	VICTORIA	7-01-74	6304	40.6			27,169
2	KENTUCKY MOTT (6450)	VICTORIA	7-24-84	6468	40.2	818	6,210	24,734
2	KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8			317
2	KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6			14,327
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898
2	KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0	12	576	5,921
2	KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5			2,222
2	KITTIE WEST (QUEEN CITY, BASAL)	LIVE OAK	9-09-81	5760	46.0	12	5,258	26,415
2	KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0			2,919
2	KLOTZMAN (EAGLEFORD)	WILSON	10-31-81	7614	33.4			7,051
2	KOONTZ WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA	8-25-44	4750	29.0			303,299
2	KOONTZ (JDYNT)	VICTORIA	7-19-59	5437	31.0			5,323
2	KOONTZ (PUSSELL)	VICTORIA	10-05-59	5852	30.0			1,966
2	KOONTZ (4750) TRANS FROM KEERAN, KEERAN, N. (6700) & KOONTZ FIELDS 5-1-58	VICTORIA	5-01-58	4750	24.0	24,151	42,481	2,267,730
2	KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0			5,615
2	KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3			826
2	KOONTZ, NORTH (FRIO 6100)	VICTORIA	1-28-55	6078	31.0			1,452
2	KOONTZ, NE (5800)	VICTORIA	2-04-80	5786	38.6			2,176
2	KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0			3,134
2	KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5			3,376
2	KUESTER (YEGUA 5500)	DE WITT	12-12-83	5512	47.3			555
2	L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0			1,025,951
2	L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4			38,126
2	LA BAHIA	GOLIAD	1948	5548	42.0			447
2	LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0			31,299
2	LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0			8,236
2	LA ROSA	REFUGIO	9-07-38	5400	30.0			17,350,825
2	LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0	10,252	3,323	465,769
2	LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0	13,426	4,518	17,436
2	LA ROSA (ROOKE SAND)	REFUGIO	12-06-59	6838	45.0	8,584	3,138	1,907,383
2	LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0			33,447
2	LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8			8,156
2	LA ROSA (5150)	REFUGIO	7-21-80	5144	40.0	1	20	10,457
2	LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0			9,602
2	LA ROSA (5420)	REFUGIO	1-09-82	5431	34.9	293	2,339	35,126
2	LA ROSA (5700)	REFUGIO	11-24-81	5712	40.1	1,155	2,594	25,345
2	LA ROSA (5900 SAND) SEPARATED FROM LA ROSA, 5-1-58.	REFUGIO	9-07-38	5900	30.0	62,045	14,334	5,916,160
2	LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0	8,579	215	54,412
2	LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	32,449	1,133	12,836
2	LA ROSA (6300 SAND) SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	9-07-38	6300	30.0	23,696	5,198	3,714,315
2	LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0	27,555	2,223	92,526
2	LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4			305,206
2	LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	23,146	10,056	858,694
2	LA ROSA (6900) TRANS. FROM LA ROSA, EFF. 1-17-61.	REFUGIO	1-17-61	6900	44.0			1,007,690
2	LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0			4,328
2	LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	25,552	8,940	1,120,139
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0	5,173	2,237	276,336
2	LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0			8,946
2	LA ROSA, NORTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0	478	70	4,799
2	LA ROSA, NORTH (DEMME)	REFUGIO	5-01-60	6180	39.0			103,179
2	LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0	12	1,099	32,927
2	LA ROSA, NORTH (5700)	REFUGIO	8-18-78	5671	40.4	28,203	8,968	49,394
2	LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	223	3	32,753
2	LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0			134,304
2	LA ROSA, N. (6300)	REFUGIO	8-09-84	6291	41.7	12,207	2,248	2,248
2	LA ROSA, N. (6415)	REFUGIO	6-16-85	6422	39.0	11	930	2,272
2	LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0			4,574
2	LA ROSA, SOUTH (DRISCOLL) SEPARATED INTO LA ROSA, S. (SEG A DRISCOLL) & (SEG C DRISCOLL) 7-1-62	REFUGIO	5-10-61	8251	38.0			101,133
2	LA ROSA, SOUTH (FRIO 8300)	REFUGIO	2-13-75	8303	41.0			2,279
2	LA ROSA, SOUTH (SEG A DRISCOLL) TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.	REFUGIO	5-10-61	8251	38.0			114,542
2	LA ROSA, SOUTH (SEG A 8200) TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	6-01-61	8251	41.0			96,056
2	LA ROSA, SOUTH (SEG B 8200) TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	2-11-62	8270	41.0			95,681
2	LA ROSA, SOUTH (SEG C DRISCOLL) TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.	REFUGIO	3-17-62	8354	38.0			33,491
2	LA ROSA, SOUTH (SEG C 8100) TRANS. FROM LA ROSA, S. /8100/, EFF. 7-1-62.	REFUGIO	3-21-62	8192	45.0			5,848
2	LA ROSA, SOUTH (SEG C 8200) TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	3-28-62	8277	41.0			68,784
2	LA ROSA, SOUTH (8100) TRANS. TO LA ROSA, S. /SEG. C, 8100/, EFF. 7-1-62.	REFUGIO	3-21-62	8192	45.0			2,739
2	LA ROSA, SOUTH (8200) SEPARATED INTO LA ROSA, S. (SEG A 8200, SEG B 8200, SEG C 8200) 7-1-62	REFUGIO	6-01-61	8181	41.0			122,705

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
2	LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0			416,723
2	LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0			0
2	LA SALLE	JACKSON	12-10-43	5600	25.0	3,709	25,148	1,173,743
2	LA SALLE (5800)	JACKSON	11-25-81	5846	43.8	1,053	8,094	31,617
2	LA SALLE (6530)	JACKSON	4-04-83	6545	57.0			6,435
2	LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0			5,619
2	LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0			5,235
2	LA SALLE, WEST (FRIO MIDDLE)	JACKSON	2-18-52	6170	41.0	6	357	257,111
2	LA SALLE, WEST (FRIO 6080)	JACKSON	6-11-68	6084	38.0			2,590
2	LA SALLE, WEST (FRIO 6170)	JACKSON	10-06-85	6170	43.1	111,522	56,392	72,668
2	LA SALLE, WEST (FRIO 6280)	JACKSON	4-14-85	6298	51.6			363
2	LA SALLE, WEST (FRIO 6375)	JACKSON	5-28-75	6376	53.2	68,189	22,810	416,183
2	LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	8,473	6,152	110,922
2	LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0			1,157
2	LA SALLE, WEST (6300)	JACKSON	6-21-82	6295	40.0	12	1,289	2,482
2	LA SALLE, WEST (7150)	JACKSON	8-30-85	7153	35.0			1,145
2	LA WARD, E. (FRIO, LOWER)	JACKSON	4-23-63	9993	39.0			1,797
2	LA WARD, E. (FRIO, LOWER 10500)	JACKSON	8-15-84	10522	49.0	12	8,179	24,140
2	LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	143,953	80,168	19,220,850
2	LA WARD, NORTH (FRIO 6400)	JACKSON	10-13-62	6438	42.0			9,259
2	LA WARD, NORTH (PATRICK 5500)	JACKSON	8-25-84	5498	26.0	3,650	6,379	17,934
2	LA WARD, NORTH (PIG PEN SAND)	JACKSON	11-06-59	5816	32.0			294,054
2	LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0			49,083
2	LA WARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0			111,336
2	LA WARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0			12,159
2	LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0	326,357	75,768	213,672
2	LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0			19,415
2	LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0			12,967
2	LA WARD, NORTH (5620)	JACKSON	9-30-84	5623	41.1			271
2	LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	52,078	26,732	660,884
2	LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0			34,101
2	LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0			5,345
2	LA WARD, NORTH (6070 MOODY)	JACKSON	4-17-81	6076	43.0			635
2	LA WARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0			74,819
2	LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0			1,736
2	LA WARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0			178,177
2	LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	3,165	11,859	166,194
2	LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0			31,668
2	LA WARD, NORTH (6600)	REFUGIO	12-09-59	6522	40.0			16,840
2	LA WARD, NORTH (6620 FRIO)	JACKSON	1-31-86	6624	39.3	12	20,474	20,474
2	LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0			46,769
2	LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0			46,663
2	LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6			1,841
2	LA WARD, NE. (G-80)	JACKSON	11-28-69	6808	46.0			1,447
2	LA WARD, NE. (LEY)	JACKSON	1-15-84	6183	22.0	3,771	5,545	38,502
2	LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0			6,481
2	LA WARD, N.E. (6440)	JACKSON	5-01-85	6478	34.1			479
2	LA WARD, NE. (6480)	JACKSON	1-06-84	6485	26.0	292	232	2,202
2	LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0			175,461
2	LA WARD, NE. (6640)	JACKSON	10-13-80	6648	30.0			35,507
2	LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4	19,940	35,552	169,430
2	LA WARD, NE. (6770)	JACKSON	7-14-85	6778	43.0	1,941	291	799
2	LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0	26,999	6,718	42,613
2	LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	11,737	5,261	37,642
2	LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	11,307	5,494	588,243
2	LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	12	196	3,222
2	LAGARTO, WEST (1ST YEGUA)	LIVE OAK	5-25-84	5589	51.0	21,005	3,562	18,594
2	LAKE MEINERT (5700)	LAVACA	10-23-83	5692	40.1	11,980	27,531	101,055
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370
SEPARATED INTO VARIOUS FIELDS, 7-1-54.								
2	LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7			14,500
2	LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	151,604	7,767	563,500
2	LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0			275,176
2	LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	24,491	22,063	2,482,854
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.								
2	LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	217,161	53,494	4,362,462
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	25,115	3,853	37,927
2	LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	12,220	1,325	1,797,033
2	LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	117,695	10,656	1,727,823
2	LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0			541,250
2	LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0			2,485
2	LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	296,477	18,091	203,040
2	LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	7,154	1,055	1,814,180
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0			67,923
2	LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	91,806	6,693	1,265,101
2	LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	11,832	286	468,420
2	LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	61,370	4,639	1,697,118
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	515,641	81,879	7,683,019
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0			403,405
2	LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	53,486	19,957	3,103,531
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	115,688	59,875	963,654
2	LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	61	1	8,075
2	LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	86,156	14,116	357,382
2	LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0	53,481	4,722	1,227,452
2	LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5			2,531
2	LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0			21,326
2	LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	170,324	67,221	2,648,666
2	LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	96,340	48,073	1,160,720
2	LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5			1,732
2	LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	36,651	17,437	300,570
2	LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0			141,831
2	LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0			4,585
2	LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	16,298	1,272	145,875

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
2	LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0			0
2	LAKE PASTURE (FT-800)	REFUGIO	8-19-81	7996	82.2			210
2	LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6			34,899
2	LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	69,278	2,097	46,714,652
2	LAKE PASTURE, SW. (4480)	REFUGIO	9-01-81	4470	23.0			615
2	LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0			76,831
2	LAKE PLACEDO (5550)	VICTORIA	11-29-75	5547	44.0	110,087	1,678	29,881
2	LAURA (7450)	CALHOUN	5-15-81	7464	40.6			9,799
2	LAURA THOMSON (5360 F-40)	BEE	9-10-84	5373	33.1	6,447	98	798
2	LAURA THOMSON (5600 #3)	BEE	M 10-06-61	5545	36.0			60,691
2	LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0			26,757
2	LAURA THOMSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0	10,351	4,003	2,809,396
2	LAURA THOMPSON, SE (CHAMBERLAIN4)	REFUGIO	12-01-81	6182	38.8			2,301
2	LAURA THOMPSON, S.E. (CHAMBERLAIN)	REFUGIO	7-20-82	5945	40.8			8,651
2	LAVACA BAY (F-47)	CALHOUN	5-26-85	11070	48.2	26,013	3,165	13,846
2	LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0	743	636	21,258
2	LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0			168,250
2	LAVACA RIVER (YEGUA)	LAVACA	3-09-85	5643	48.5			284
2	LIEKE (FRID)	BEE	1952	4099	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0			67,562
2	LITTLE CREEK (WILCOX 6960)	DE WITT	9-01-83	6975	49.0	18,216	1,484	17,357
2	LITTLE CREEK (WILCOX 7030)	DE WITT	2-07-83	7034	49.5	2,385	6,295	31,170
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	597	1,857	1,493,330
2	LITTLE KENTUCKY (FRID 5640)	JACKSON	11-04-83	5648	34.0	12	1,491	8,323
2	LITTLE KENTUCKY (FRID 5650)	JACKSON	10-07-72	5657	35.0	1	105	33,294
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			3,555
2	LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0			10,868
2	LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0			119,303
2	LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	396,860	83,724	3,308,136
2	LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	30,097	6,028	1,189,445
2	LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0	5	1,491	143,701
2	LOLITA	JACKSON	1940	5398	33.0			26,590,699
	DIVIDED INTO VARIOUS ZONES, 7-1-55.							
2	LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0			12,974
2	LOLITA (BENNVIEW ZONE)	JACKSON	12-01-60	5600	32.0	337	252	432,621
2	LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	96,094	33,856	7,774,290
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0			182,240
2	LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	19,991	1,275	254,579
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0			1,442,270
2	LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	5,736	2,440	361,629
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	34,984	5,046	2,698,730
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0			2,272,850
2	LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	56,949	17,671	6,250,063
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	7,050	1,433	322,783
2	LOLITA (5690)	JACKSON	8-23-68	5693	29.0			10,097
2	LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0			34,166
2	LOLITA (5850)	JACKSON	7-26-73	5861	26.2	251	519	22,042
2	LOLITA (5920)	JACKSON	7-01-71	5922	32.8	39	66	54,377
2	LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0			175,609
2	LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0	6,860	5,207	51,640
2	LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0			28,123
2	LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0			12,796
2	LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0			854,512
2	LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0			113,930
2	LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0			20,332
2	LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0			298,030
2	LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0			370,713
2	LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	46,713	8,537	2,186,889
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	1,021	163	74,006
2	LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0			56,241
2	LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0			1,747,963
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	9,176	690	468,196
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0			49,394
2	LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0			103,487
2	LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0			51,696
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	84,451	44,666	246,824
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0			1,040,190
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (8150 SAND)	JACKSON	9-15-86	8148	42.2	7,706	1,455	1,455
2	LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5			1,147
2	LOLITA, NORTH (FRID 6390)	JACKSON	2-29-64	6394	40.0	5,583	12,480	438,139
2	LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0			13,353
2	LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0			12,660
2	LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0			1,843
2	LONG MOTT (7800)	CALHOUN	10-15-82	7845	34.0	735	500	15,893
2	LONG MOTT (8300 BLK. A)	CALHOUN	11-18-83	8329	34.3			4,984
2	LONG MOTT (8570, OIL)	CALHOUN	1-26-82	8571	44.9			5,205
2	LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0			11,769
2	LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0			5,742
2	LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0			3,944
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0			2,792,524
2	LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3			13,045
2	LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1			1,986
2	LONG MOTT, NORTH (8200)	CALHOUN	11-20-80	8208	38.0			0
2	LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	9	151	14,654
2	LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	9,524	5,270	348,072
2	LONNIE GLASSCOCK (GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0			219,373

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)	
2	LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	15,288	16,617	515,898	
2	LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	488	79,749	5,214,163	
2	LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3			10,920	
2	LYNDA (STILLWELL)	BEE	8-21-84	4600	29.0	10,522	1,577	3,689	
2	LYNDA (4450)	BEE	4-30-85	4461	27.0	30	140	681	
2	LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0			27,933	
2	MACDON (HOCKLEY)	BEE	8-04-57	3402	38.0	5,589	3,543	165,938	
2	MAETZE (VICKSBURG DIL)	GOLIAD	1-21-82	4021	38.0			725	
2	MAETZE (3280)	GOLIAD	2-02-81	3284	23.8	1,227	2,703	17,533	
2	MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0			777,429	
	COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.								
2	MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0			14,392	
2	MAGNOLIA BEACH, E. (FOESTER SD.)	CALHOUN	1-18-56	8604	39.0			597	
	TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56								
2	MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0			54,293	
2	MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	5-04-79	8664	46.2	13,283	792	85,676	
2	MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0			2,777,174	
	MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.								
2	MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0			73,760	
2	MALEY	BEE	1-18-51	7384	31.0			34,380	
2	MALONE RANCH (HOCKLEY, LD)	BEE	1-12-81	3939	36.0			0	
2	MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	384	4,482	115,926	
2	MALONE RANCH (PETTUS, LG.)	BEE	2-04-74	4443	41.0			115,392	
2	MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0			76,432	
2	MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0			764	
2	MARCADO CREEK, E. (4600)	VICTORIA	6-01-79	4073	29.0			0	
2	MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4			1,254	
2	MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2			42,871	
2	MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8			12,821	
2	MARILOU (FRID 6260)	VICTORIA	12-01-63	6266	45.0			15,105	
2	MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0			7,162	
2	MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0			80,245	
2	MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0			361	
2	MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0			3,052	
2	MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0			3,608	
2	MARSHALL, EAST (YEGUA 5523)	GOLIAD	8-12-84	5534	46.2	50,587	627	1,925	
2	MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0			1,695	
2	MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0			1,672	
2	MARTISEK	LAVACA	1950	9696	49.0			1,620	
2	MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0			7,882	
2	MARY EAST (FRID 3250, N.)	LIVE OAK	2-19-70	3268	23.5			4,806	
2	MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0	12	503	3,525	
2	MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0			125	
2	MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	105,194	17,060	102,063	
2	MARY ELLEN O'CONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8			8,953	
2	MARY ELLEN OCONNOR (FQ-5)	REFUGIO	3-14-58	5653	41.0			17,126	
2	MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	10-10-53	5704	38.0	14,903	9,779	1,477,249	
2	MARY ELLEN OCONNOR (FQ- 9-C)	REFUGIO	10-05-69	5723	35.4	5,093	2,487	112,588	
2	MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0			1,843	
2	MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0			6,015	
2	MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	2,910	2,081	22,028	
2	MARY ELLEN OCONNOR (FQ-25)	REFUGIO	9-20-77	5866	37.3	9,691	30,428	106,221	
2	MARY ELLEN OCONNOR (FQ-30)	REFUGIO	4-16-55	5904	36.0	2,370	706	270,907	
2	MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	10-29-64	5844	40.0			237,366	
2	MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	178,066	83,229	17,896,847	
	FORMERLY MELON CREEK, W. (QUIN, STR.) & M.E. OCONNOR (5900) FIELDS								
2	MARY ELLEN O'CONNOR (FQ-75)	REFUGIO	12-10-80	6089	41.0	1,269	103	4,201	
2	MARY ELLEN OCONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	10,998	4,555	69,206	
2	MARY ELLEN O'CONNOR (FS-70)	REFUGIO	3-26-81	5272	30.5	541	236	3,913	
2	MARY ELLEN OCONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0			32,791	
2	MARY ELLEN O'CONNOR (FS-90,W)	REFUGIO	1-25-84	5380	34.0			1,809	
2	MARY ELLEN OCONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	48,289	19,209	9,094,002	
	WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67								
2	MARY ELLEN O'CONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	4,671	1,832	51,061	
2	MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0			21,827	
2	MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	8,084	14,288	139,697	
2	MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0			2,706	
2	MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	7,108	2,795	1,760,118	
2	MARY ELLEN OCONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	519	174	8,959	
2	MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	46,787	20,135	571,831	
2	MARY ELLEN OCONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5			16,518	
2	MARY ELLEN OCONNOR (5000)	REFUGIO	1-09-77	5008	36.0	45,079	8,374	256,269	
2	MARY ELLEN O'CONNOR (5500 SAND)	REFUGIO	1-04-83	5564	26.6			336	
2	MARY ELLEN O'CONNOR (6570)	REFUGIO	5-01-79	6572	43.2			5,352	
2	MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	5,010	578	30,192	
2	MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203	34.6	9,282	3,415	42,905	
2	MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0	54	274	18,251	
2	MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	1,516	3,029	197,028	
2	MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0			40,070	
2	MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0			113,230	
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	3,373	17,090	1,328,205	
2	MATAGORDA BAY (4900 DIL)	CALHOUN	7-31-79	4914	28.0	4,748	24,717	263,785	
2	MATAGORDA BAY (4970)	CALHOUN	10-15-84	4933	28.0	580	2,982	8,017	
2	MATAGORDA BLOCK 562-L (6390)	CALHOUN	3-19-85	6395	35.4	60,886	22,323	66,971	
2	MATAGORDA BLOCK 563-L (MIOCENE)	CALHOUN	12-11-84	7903	37.8	30,852	23,140	56,902	
2	MATAGORDA BLOCK 563-L (6517)	CALHOUN	3-15-85	7145	35.6			219	
2	MATAGORDA BLOCK 563-L (6936)	CALHOUN	11-06-84	7291	37.5	71,934	21,035	64,875	
2	MATAGORDA BLOCK 629 (4450 SD)	CALHOUN	1-23-83	4864	28.8	57,376	281,003	1,332,535	
2	MATAGORDA BLOCK 629 (PLAYA B)	CALHOUN	4-25-83	5144	25.9	66,098	12,870	70,472	
2	MATAGORDA BLOCK 629 (PLAYA C)	CALHOUN	1-23-83	5789	26.7	10,462	8,250	105,032	
2	MATAJACK (FRID 6200)	JACKSON	4-30-63	6229	37.0			23,746	
2	MATZE (FRID)	GOLIAD	1-11-52	3265	24.0			70,895	
2	MATZE (META)	GOLIAD	10-28-52	3214	24.0			248,620	
2	MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0			87,027	
2	MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0			89,550	
2	MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	2,593	744	3,037,930	
2	MAUDE B. TRAYLOR (8300 SD., LD.)	CALHOUN	10-09-56	8340	42.0			162,772	
2	MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0			77,144	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
2	MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0			400,714
2	MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0		1,503	220,613
2	MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5	8,656	1,808	91,542
2	MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1			14,810
2	MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	M 5-07-76	8262	42.0	27,993	7,204	121,200
2	MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8			23,436
2	MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1			9,132
2	MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5		350	29,398
2	MAURBRD	JACKSON	2-11-41	5220	24.0	232,813	179,517	25,581,769
2	MAURBRD (5700 SAND)	JACKSON	5-16-60	5700	33.0			20,537
2	MAURBRD, S.E. (7850)	JACKSON	12-02-84	7862	46.0	6,567	15,916	39,137
2	MAURBRD, S.E. (8000)	JACKSON	3-09-84	7990	45.4			78
2	MAURBRD, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0	511	740	7,527
2	MAURITZ	JACKSON	6-19-35	5656	31.0	12	4,340	2,068,779
2	MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0			19,772
2	MAURITZ (5450 FRID)	JACKSON	6-27-63	5457	42.0	7,443	1,674	91,836
2	MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0		11	60,027
2	MAURITZ (5700)	JACKSON	1-28-79	5692	34.0			1,357
2	MAURITZ (6100)	JACKSON	7-22-65	6108	42.0	3,230	6,029	18,019
2	MAURITZ (6245)	JACKSON	4-30-64	6248	45.0	62,898	9,993	112,737
2	MAURITZ (6335)	JACKSON	4-18-64	6337	45.0	68,853	1,993	19,678
2	MAURITZ (6500)	JACKSON	6-26-62	6482	40.0			17,768
2	MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0			6,721
2	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	205	148	443,736
2	MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	361	1,336	15,136
2	MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0			203,403
2	MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0			404,279
2	MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0			47,953
2	MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0			38,603
2	MAURITZ, EAST (6750)	JACKSON	M 10-29-78	6758	37.6	379	2,462	18,037
2	MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2			13,826
2	MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6000	40.0			69,272
2	MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0			15,355
2	MAURITZ, SE. (FRID 7600)	JACKSON	4-10-71	7599	26.0			9,784
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	3,042	29,576	3,770,814
2	MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0	10	5,377	47,580
2	MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0			89
2	MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0			47,026
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			86,060
2	MAXINE, EAST (9100)	LIVE OAK	7-15-83	9348	53.7	9,531	1,566	5,456
2	MAYD	JACKSON	1-07-52	5407	29.0	1,642	13,150	7,920,844
2	MAYD (HAFNER)	JACKSON	11-10-73	5082	29.0			308
2	MAYD (5200)	JACKSON	3-30-61	5168	36.0			123,521
2	MAYD (5400)	JACKSON	12-29-73	5400	36.0			1,159
2	MAYD (5758)	JACKSON	4-11-83	5770	32.0		3,253	12,758
2	MAYD (5800)	JACKSON	4-19-64	5766	28.0	12	6,490	88,322
2	MAYD (5930)	JACKSON	3-08-68	5935	34.8			34,195
2	MAYD (5940)	JACKSON	2-07-83	5935	34.0			9,177
2	MAYD (5970)	JACKSON	3-09-74	5973	31.4	8	950	509
2	MCCASKILL (WILCOX M-3)	KARNES	9-25-74	7912	46.1			67,928
2	MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	12	1,256	133,961
2	MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0			207,785
2	MCDOWELL POINT (FRID)	REFUGIO	11-01-77	8326	40.0			4,672
2	MCFADDIN	VICTORIA	M 6-21-30	6350	43.0			26,216,978
2	MCFADDIN (GRETA 4200)	VICTORIA	7-20-81	4225				325
2	MCFADDIN (TOM OCONNOR)	VICTORIA	1-10-76	5728	34.0	2,803	2,149	380,645
2	MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN (4400)	REFUGIO	M 11-01-63	4400	43.0	312,067	101,450	5,938,195
	SUBDIVIDED FROM MCFADDIN, 11-1-63.							
2	MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1			18,483
2	MCFADDIN (5150 S.)	REFUGIO	M 4-25-65	5155	23.2			16,260
2	MCFADDIN (5290)	REFUGIO	6-16-79	5294	21.4			9,795
2	MCFADDIN (5300)	REFUGIO	M 10-31-61	5280	30.0	179,572	61,907	627,398
2	MCFADDIN (5350)	REFUGIO	M 2-06-72	5386	28.5	4,129	4,898	14,287
2	MCFADDIN (5400 UPPER)	REFUGIO	M 8-27-64	5440	48.0			46,138
2	MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0			99,486
2	MCFADDIN (5500)	REFUGIO	7-17-83	5912	35.0			1,346
2	MCFADDIN (5500 S)	REFUGIO	1-10-80	5934	38.0	46	1,454	13,349
2	MCFADDIN (5600)	REFUGIO	M 11-01-63	5600	43.0	464	14,794	455,833
	SUBDIVIDED FROM MCFADDIN, 11-1-63.							
2	MCFADDIN (5600 NORTH)	VICTORIA	2-21-84	5600	41.3	91,626	8,005	8,005
2	MCFADDIN (5610)	VICTORIA	3-06-84	5619	36.4	4,722	756	13,855
2	MCFADDIN (5620)	VICTORIA	4-16-85	5623	50.3	10,651	5,944	11,481
2	MCFADDIN (5640)	VICTORIA	M 2-25-61	5640	36.0			138,278
2	MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0			285
2	MCFADDIN (5720)	VICTORIA	7-22-83	5725	31.9	117,205	40,920	80,076
2	MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3			42,983
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0			5,536,000
	DIVIDED INTO VARICUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69							
2	MCFADDIN, EAST (5300)	VICTORIA	9-09-81	5287	87.3			1,191
2	MCFADDIN, EAST (5350)	VICTORIA	10-15-85	5285	32.1	6,368	2,166	2,894
2	MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	21,325	4,198	108,518
	DIVIDED FROM MCFADDIN, EAST. EFF. 2-1-69							
2	MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0			75,593
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	10,742	14,343	529,335
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0			23,796
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	22,461	16,188	1,158,080
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	3,651	2,429	413,463
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0	8,862	2,077	95,104
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	5,669	5,382	205,380
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	14,504	2,981	126,579

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
2	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9			78,619
2	MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	20,749	3,752	865,164
2	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7			12,787
2	MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0			8,038
2	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014
2	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0			299,813
2	DIVIDED INTO MCFADDIN, NORTH /N-SAND, NORTH/, EFF. 12-26-63.							
2	MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0			67,909
2	DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.							
2	MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0			50,578
2	MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0			8,137
2	MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0			91,248
2	MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	17	1,286	337,997
2	MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	10,266	6,321	280,479
2	MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0			33,383
2	MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0			83,971
2	MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0			90,843
2	MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0			502,622
2	MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0			26,844
2	MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0			75,751
2	DIVIDED INTO MCFADDIN, N. /5400 -S/, EFF. 12-1-63.							
2	MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0			80,678
2	MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0			69,106
2	MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0			171,742
2	DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.							
2	MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0			179,612
2	MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0			19,456
2	MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0			4,112
2	MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0			217,938
2	MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3			10,141
2	MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0			33,089
2	MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0			383,596
2	MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0			88,084
2	MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0			379,131
2	MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0			33,650
2	MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0			19,218
2	MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0			19,447
2	MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0			38,069
2	MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0			43,790
2	MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	4,678	4,289	515,028
2	MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0			96,522
2	MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0			34,331
2	MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0			206,098
2	MCFADDIN, N. (5950)	VICTORIA	11-12-85	5962	36.5	45,877	7,390	10,041
2	MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0			7,259
2	MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4			81,140
2	MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0			179,363
2	MCFADDIN, N. (6000, LOWER)	VICTORIA	7-07-62	5973	42.0			246,592
2	DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.							
2	MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0			3,663
2	MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0			42,477
2	MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	7,222	2,970	146,504
2	MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0			1,457
2	MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0			98,339
2	DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4			2,030
2	MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0			146,027
2	DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	35,498	7,538	272,856
2	DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.							
2	MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0			0
2	MCFADDIN, N. (6270)	VICTORIA	8-20-82	6279	42.8			645
2	MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6			66,852
2	MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0			2,602
2	MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8			5,196
2	MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8			657
2	MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0			10,516
2	MCFADDIN, N. W. (5830)	VICTORIA	11-07-81	5829	30.4			1,613
2	MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7			7,665
2	MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5			329
2	MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0			7,043
2	MCKEE (PETTUS)	GOLIAD	9-22-82	4419	44.6	11	446	2,384
2	MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0			6,636
2	MC MURRAY	BEE	1937	4275	47.0			7,767
2	MC NEILL	LIVE OAK	1934	4390	44.0			347,244
2	MC NEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0			31,564
2	MC NEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0			10,977
2	MC NEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0			19,739
2	MEDIO CREEK	BEE	3-18-56	4864	26.0			53,330
2	MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0			30,242
2	MEDIO CREEK, E. (CHAMBRN 5200)	BEE	12-01-65	5251	28.0			1,628
2	MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0			101,514
2	MELBOURN	CALHOUN	1948	8587	46.0			44,095
2	MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2			21,696
2	MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3			20,115
2	MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8	8	6,273	26,000
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0	35,524	15,935	3,940,968
2	MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0			78,871
2	MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0	1,165	4,658	72,279
2	MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	35,438	24,032	282,986
2	MEYER (3900)	LIVE OAK	5-15-82	4750	26.0	12	5,829	31,673
2	MEYERSVILLE, E. (MASSIVE WLCX.2ND)	DE WITT	5-18-82	8249	32.6			3,981
2	MEYERSVILLE, E. (5040)	DE WITT	5-02-84	5040	39.4			527

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5			384
2	MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	828	3,849	1,108,365
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8			3,601
2	MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0			741
2	MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0			13,610
2	MIKESKA, S. (YEGUA 4640)	LIVE OAK	12-23-82	4641	48.0	31	64	6,491
2	MIKESKA, S. (YEGUA 5050)	LIVE OAK	1-18-82	5056	35.7	12	4,210	21,039
2	MIKESKA, SW. (PETTUS STRINGER)	LIVE OAK	9-18-84	4140	50.0			0
2	MIKESKA, SW. (WILCOX)	LIVE OAK	3-02-80	10886	47.0			198
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0			470
2	MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	917	789	96,667
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0			47,527
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	631	9,675	202,101
2	MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0	40	870	169,679
2	MINNITA	VICTORIA	3-23-50	2952	40.0	6,692	10,948	769,615
2	MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	8,807	4,869	276,093
2	MINDAK (SLICK SD.)	BEE	1952	7560	36.0			6,617
2	MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0			5,020
2	MISSION RIVER	REFUGIO	1932	6843	32.0	10,134	9,522	3,686,937
2	MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2			425
2	MISSION VALLEY (WILCOX 9000)	VICTORIA	7-12-82	9146	26.2			2,478
2	MISSION VALLEY (5,100)	VICTORIA	4-03-84	5115	43.2			1,478
2	MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	5	317	12,889
2	MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9			5,180
2	MISSION VALLEY, NORTH	DE WITT	M 9-19-51	8262	32.0			1,319,810
2	MISSION VALLEY, N. (M.W.S.)	VICTORIA	M 11-01-57	8440	37.0			94,983
2	MISSION VALLEY, W. (KOLDZIEY)	GOLIAD	9-10-85	10609	48.3	2,227	564	1,684
2	MISSION VALLEY, WEST (MASSIVE-1)	VICTORIA	4-08-79	10212	55.5	4,945	880	8,165
2	MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	2-06-76	5109	50.4	778	233	233
2	MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	3,843	5,250	284,748
2	MONSON, SW. (6150)	KARNES	7-03-77	6166	41.4	10	2,346	37,993
2	MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	910	597	99,525
2	MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	965	2,376	185,120
2	MOODY RANCH	JACKSON	1945	8822	46.0			32,833
2	MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	4,476	5,092	38,240
2	MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	2,595	3,333	609,280
2	MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0			16,647
2	MOODY RANCH, SOUTH (10,000)	JACKSON	12-05-81	9998	49.0	3,611	2,089	9,914
2	MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0			8,279
2	MOSQUITO POINT (FRID I)	CALHOUN	5-26-67	9185	46.0	7,489	4,294	230,042
2	MOSQUITO POINT, E. (FRID G)	CALHOUN	11-16-67	8646	36.0			16,454
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS (FRID)	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0			31,479
2	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0			188,186
2	MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	380	2,521	1,394,648
2	MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	16,400	926	497,393
2	MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0			662,388
2	MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	900	7,931	349,047
	SEPARATED FROM MT. LUCAS,		5-1-58.					
2	MT. LUCAS, NORTH (HOCKLEY, UPPER)	LIVE OAK	9-03-57	4300	47.0	2	233	156,082
2	MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0			6,660
2	MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0			1,285
2	MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	15,782	28,521	113,589
2	MUSTANG	JACKSON	1942	6651	32.0			2,568
2	MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0			27,704
2	NEW RIVER BEND (5000)	REFUGIO	1-11-86	5007	29.4	80,195	5,020	5,628
2	OAKVILLE, EAST (SLICK)	LIVE OAK	6-04-82	6778	43.0			3,714
2	NOLTY (FRID 8540)	CALHOUN	3-14-80	8540	40.0			2,199
2	NORBEE (FRID 2900)	BEE	7-22-66	2907	26.0			45,179
2	NORBEE (HOCKLEY, N. E.)	BEE	1-09-82	3753	46.2	2,407	790	38,309
2	NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	660	2,760	125,779
2	NORBEE (3400)	BEE	7-21-78	3426	26.2	2,704	428	3,063
2	NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4			422
2	NORBEE, S.E. (4230)	BEE	5-25-82	4237	44.8			31
2	NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	4	92	6,200
2	NORBEE, S.E. (INGLE 4150)	BEE	4-01-81	4156	39.0			433
2	NORBEE, S. E. (HOCKLEY 4000)	BEE	11-19-81	4039	45.2	2,487	12,164	48,649
2	NORBEE, S. E. (4030)	BEE	7-08-83	4156	45.2			0
2	NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0			160,839
2	NORMANNA	BEE	1930	3742	38.0	48	48	219,580
2	NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	27,740	8,257	217,850
2	NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	192	1,641	25,769
2	NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	156	4,833	124,765
2	NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	12	1,194	9,745
2	NURSERY (5380)	VICTORIA	8-05-83	5388	48.0			353
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0	50	6,931	1,901,666
2	OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0	12	735	10,541
2	OAKVILLE (PETTUS -C-)	LIVE OAK	M 11-14-76	2802	23.0	24	3,231	32,404
2	OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0			14,593
2	OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0			14,746
2	OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7			3,234
2	OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0			75,836
2	OAKVILLE (WILCOX 7380)	LIVE OAK	3-09-82	7394	43.0			3,012
2	OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0			6,206
2	OAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6435	42.0			31,358
2	OAKVILLE-WILCOX (LULING)	LIVE OAK	1-16-81	6984	43.0			3,368
2	OAKVILLE-WILCOX(7700-A)	LIVE OAK	8-05-85	7702	46.0	68,242	2,365	3,498
2	OARREN RANCH (FRID 4650)	GOLIAD	8-19-72	4660	31.0			5,585
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	23,104	2,181	820,808
2	OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0			588,919
	SEPARATED FROM OLIVIA (7500 SAND) EFF.		3-1-56					
2	OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	18,190	6,432	712,676

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)

SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.								
2	OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0			15,678
2	OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	34,527	16,844	2,337,661
2	OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0			7,732
2	OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0			196,603
2	OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0			28,631
2	OLIVIA, EAST (8300)	CALHOUN	12-19-55	8318	39.0			424,621
2	OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0			386
2	OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0			741,976
2	ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	5,157	2,815	51,294
2	ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6	6,200	6,041	33,077
2	ONE-ELEVEN (5900)	JACKSON	1-10-84	5900	35.0	11,823	3,766	39,024
2	ONE-ELEVEN (6000)	JACKSON	8-08-85	5991	35.0	7,555	6,560	8,583
2	ONE-ELEVEN (6690 GRABEN)	JACKSON	5-20-85	6695	42.8	6,845	11,248	24,468
2	ONE-ELEVEN (7500 GRABEN)	JACKSON	7-09-84	7505	39.0			739
2	ORMSBY	WILSON	1945	5049	15.0			1,885
2	PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0			35,924
2	PAISAND CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	10	704	403,593
2	PAISAND CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0			58,007
2	PAISAND CREEK (2ND YEGUA)	LIVE OAK	11-11-86	4830	46.8			0
2	PAISAND CREEK, E. (3200)	LIVE OAK	12-18-85	3230	28.0	12,102	23,643	24,300
2	PAISAND CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0			722
2	PALMETTO BEND, W. (A-15)	JACKSON	7-02-83	6500	30.2			3,767
2	PALMETTO BEND, W. (B-2)	JACKSON	8-08-83	6583	37.6	34,374	3,167	32,748
2	PALMETTO BEND, W. (B-4)	JACKSON	6-10-85	6642	42.0	45,750	18,688	31,988
2	PALMETTO BEND, W. (B-5)	JACKSON	11-06-83	6663	42.3			849
2	PALMETTO BEND, W. (B-7)	JACKSON	5-27-83	6690	44.0	8,797	8,842	20,888
2	PALMETTO BEND, W. (B-9)	JACKSON	6-18-86	6782	45.0	31,658	23,205	23,205
2	PALMETTO BEND, W. (BLOCK 3A)	JACKSON	6-30-85	6420	40.9			364
2	PALMETTO BEND, W. (CANERDAY SD.)	JACKSON	7-29-84	6812	47.5			3,305
2	PALMETTO BEND, W. (C-1 FRID)	JACKSON	10-06-84	6881	47.0			1,685
2	PALMETTO BEND, W. (C-2)	JACKSON	2-05-84	6888	45.6			3,694
2	PALMETTO BEND, W. (C-5)	JACKSON	3-06-83	6929	46.0			10,242
2	PALMETTO BEND, W. (C-7)	JACKSON	2-17-84	6984	47.5	621	30	6,352
2	PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8			0
2	PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0			20,705
2	PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8			10,295
2	PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0			46,415
2	PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0			810
2	PALO ALTO (6280)	VICTORIA	6-25-81	6284	42.1	5,775	2,520	19,638
2	PALO ALTO (6300 FRID)	VICTORIA	7-28-64	6286	41.0			8,166
2	PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0			175,648
2	PALO ALTO (6460)	VICTORIA	11-28-80	6468	44.0			17,540
2	PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0			45,501
2	PALO ALTO (6490 FRID)	VICTORIA	1-24-72	6490	41.0	5,025	2,580	108,572
2	PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0			114,860
2	PALO ALTO (6540)	VICTORIA	5-22-81	6541	42.7			6,545
2	PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6			42,408
2	PALO ALTO (6600 FRID)	VICTORIA	7-08-64	6595	41.0	15,410	11,690	200,880
2	PALO ALTO (6620 FRID)	VICTORIA	8-20-64	6626	41.0	5,146	4,399	277,363
2	PALO ALTO (6631)	VICTORIA	3-12-82	6618	36.1			16,928
2	PALO ALTO (6650 FRID)	VICTORIA	3-08-64	6644	40.0			230,844
2	PALO ALTO (6800 FRID)	VICTORIA	6-21-64	6832	37.0			45,725
2	PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7			2,577
2	PALO ALTO (6970)	VICTORIA	9-07-80	6974	42.7	5,480	4,117	25,138
2	PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0	57,120	10,593	177,004
2	PALO ALTO (7150 FRID)	VICTORIA	7-31-64	7165	46.0			70,908
2	PALO ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0			1,256
2	PALO ALTO, W. (FRID 6960)	VICTORIA	8-03-81	6968	41.0	10	772	6,472
2	PALO GRANDE (AUSTIN CHALK)	KARNES	9-21-82	9874	25.0			1,972
2	PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	424,215	47,002	6,808,073
2	PANTHER REEF (FRID 8360)	CALHOUN	7-03-70	8366	43.8			17,975
2	PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0			1,720
2	PANTHER REEF, W. (FRID G)	CALHOUN	5-07-78	9208	47.0			2,490
2	PAPALOTE	BEE	1951	5526	35.0			4,783
2	PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0			4,409
2	PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0			771
2	PAPALOTE (4270)	BEE	10-15-84	4278	34.0	118	618	3,166
2	PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0			30,822
2	PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	202	22,069	364,437
2	PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0	163	1,616	76,489
2	PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0	255	11,928	488,444
2	PAPALOTE, E. (3250 -B-)	BEE	4-09-64	3254	23.0	382	112,375	3,010,649
2	PAPALOTE, E. (3450)	BEE	8-08-81	3466	22.1			18,021
2	PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0			76,903
2	PAPALOTE, E. (5950)	REFUGIO	8-21-81	5953	42.9	12,840	9,235	83,397
2	PAPALOTE, E. (6000)	REFUGIO	7-11-84	5962	48.0	65,594	125,204	212,640
2	PAPALOTE, E. (6100)	REFUGIO	11-04-79	6092	35.0			18,885
2	PAPALOTE, E. (6160)	REFUGIO	2-06-82	6162	40.3			2,109
2	PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0			1,883
2	PAPALOTE, WEST (4900)	BEE	M 10-05-79	4928	38.1	4,423	8,375	74,515
2	PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0			604
2	PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0			2,519
2	PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0			65,348
2	PATTON (AUSTIN CHALK)	KARNES	M 2-12-80	8101	36.0	99,120	28,170	188,378
2	PATTON (BUDA)	KARNES	2-07-83	8218	34.6	2,035	2,859	10,662
2	PANELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	36	716	23,006
2	PANNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0			741
2	PANNEE (SLICK)	BEE	8-25-57	5986	48.0			11,033
2	PANNEE, S. (LULLING)	BEE	9-09-82	6103	38.5	7,348	15,333	78,140
2	PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0			1,075
2	PEARL (3800 HOCKLEY)	PEE	11-12-58	3833	44.0			360
2	PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	1,977	768	38,416
2	PERDIDO CREEK (5650)	GOLIAD	2-01-86	5662	46.0	80,751	10,078	10,078
2	PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4			4,061
2	PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	1,563,361	197,744	13,126,574
2	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63.	KARNES	1960	11041	40.0			323,065

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
2	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.							
2	PERSON (EDWARDS, UPPER)	KARNES	1959	11130	38.0			2,688,436
2	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.							
2	PETTUS	BEE	1929	3900	45.0	8,068	33,911	16,385,687
2	PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0			2,157
2	PETTUS, NORTH (WLCCX.)	BEE	1945	6810	40.0			51,886
2	TRANS. TO TULSITA /WILCCX/, MAY, 1947.							
2	PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0			23,167
2	PETTUS NEW	BEE	M 1930	3900	47.0	160	1,480	3,520,587
2	DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.							
2	PHIL POWER (5200)	REFUGIO	7-12-66	5208	31.0	14,307	5,124	291,070
2	PHIL POWER (5200-B)	REFUGIO	9-30-74	5222	28.3	12,331	14,318	237,151
2	PHIL POWER (5215)	REFUGIO	8-31-79	5221	31.8	8,577	1,441	24,210
2	PHIL POWER (5700)	REFUGIO	10-26-66	5716	36.0	8,796	852	44,269
2	PLACEDC	VICTORIA	1936	6000	26.0	244,093	216,370	42,680,481
2	PLACEDD (5330 -A-)	VICTORIA	1-08-65	5340	27.0			46,427
2	PLACEDC (5380)	VICTORIA	9-10-77	5384	29.2			104,020
2	PLACEDC (5400)	VICTORIA	9-18-77	5480	29.0			1,041
2	PLACEDC (5640 FRID)	VICTORIA	8-25-55	5642	35.0			4,623
2	PLACEDC (5700 SAND)	VICTORIA	1-11-53	5600	39.0	5,537	5,278	562,992
2	PLACEDG (5700, WEST)	VICTORIA	7-24-65	5713	34.0	677	2,474	289,350
2	PLACEDC (5720)	VICTORIA	9-21-71	5724	37.1			30,680
2	PLACEDC (5725)	VICTORIA	9-26-64	5728	36.0			43,680
2	PLACEDC (5750)	VICTORIA	1-23-65	5755	31.0			14,756
2	PLACEDD (5800 SAND)	VICTORIA	5-30-54	5810	37.0			20,584
2	PLACEDC (5880)	VICTORIA	1953	5880	33.0			26,587
2	PLACEDD (5900)	VICTORIA	8-06-85	5944	36.1			1,021
2	PLACEDD (5900 -A-)	VICTORIA	6-10-64	5834	31.0			56,725
2	PLACEDC (6050)	VICTORIA	10-26-63	6067	39.0	10,207	4,848	69,978
2	PLACEDD (6060)	VICTORIA	2-24-76	6068	51.0			54,722
2	PLACEDC (6100)	VICTORIA	9-17-63	6100	36.0			126,583
2	PLACEDC (6100 FRID UPPER)	VICTORIA	2-29-56	6104	37.0			3,586
2	PLACEDD (6200 SAND)	VICTORIA	1-11-53	6180	47.0			43,638
2	PLACEDC (6800)	VICTORIA	10-26-63	6838	35.0			86,560
2	PLACEDD, EAST	VICTORIA	12-08-37	4750	38.0	94,405	20,429	8,326,410
2	PLACEDD, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDC, EAST (5375)	VICTORIA	12-28-85	5379	36.4	17,039	20,788	20,788
2	PLACEDD, EAST (5500)	VICTORIA	1952	5500	28.0	17,885	8,642	1,505,271
2	PLACEDC, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0			64,370
2	PLACEDC, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0			104,688
2	PLACEDD, EAST (6000, STRAY)	VICTORIA	5-06-73	5963	29.3			6,227
2	PLACEDC, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	35	8,288	2,227,218
2	PLACEDD, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0			26,943
2	PLACEDC, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	1,419	5,494	149,886
2	PLACEDC, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0			20,181
2	PLACEDC, EAST (6850)	VICTORIA	9-01-85	6854	42.5	22,172	8,468	25,496
2	PLACEDC, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0			558,032
2	PLACEDD, EAST (6910 SAND)	VICTORIA	5-02-84	6909	39.8	62,754	26,980	103,491
2	PLACEDD, NORTH	VICTORIA	1950	6852	48.0			884
2	PLACEDC, N. (6250)	VICTORIA	1-11-65	6270	47.0			12,471
2	PLACEDC, S. (8120)	VICTORIA	1-01-67	8181	46.9			27,425
2	PLACEDC, S. (8160)	VICTORIA	3-05-74	8168	45.0			46,968
2	PLACEDC, W. (5730)	VICTORIA	7-04-69	5732	35.1			1,339
2	PLACEDC, W. (5890)	VICTORIA	7-04-69	5896	35.0			1,064
2	PLACEDC, W. (5910)	VICTORIA	6-13-77	5917	28.0			27,173
2	PLACEDC, W. (6635)	VICTORIA	2-27-61	6632	44.0			13,591
2	PLUMMER	BEE	1935	3000	34.0	462	835	403,995
2	PLUMMER (QUEEN CITY)	BEE	3-24-80	5705	52.0			866
2	PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0			139,681
2	PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0			351,105
2	POEHLER	GOLIAD	3-05-46	8320	26.0			462,566
2	POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0	1,503	202	8,001
2	POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0			10,740
2	POEHLER (YEGUA -A-)	GOLIAD	1-25-78	4728	47.0			2,448
2	POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0			46,725
2	POEHLER (YEGUA -B- SWF8)	GOLIAD	6-24-65	4744	47.0			32,159
2	POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0			43,019
2	POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0			31,396
2	POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0			31,586
2	POINT COMFORT (7400)	JACKSON	M 6-01-55	7439	43.0			31,577
2	POINT COMFORT (7500)	CALHOUN	M 4-09-53	7500	44.0			12,717
2	PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0			6,145
2	PORT LAVACA	CALHOUN	1935	6250	43.0			370,356
2	PORT LAVACA, EAST (FRID UPPER)	CALHOUN	1953	7100	45.0			10,920
2	PORT LAVACA, SW. (FRID D)	CALHOUN	5-25-84	6727	45.0	4	130	1,347
2	PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3			12,105
2	PORTER	KARNES	5-01-43	4000	48.0			2,211,162
2	PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4			13,371
2	PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	11	68	349,345
2	PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	26	2,763	358,457
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0			879,828
2	PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	12	3,062	122,586
2	PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0			3,326
2	POSSUM RIDGE (DUGGER A)	JACKSON	5-01-82	8278	39.5			8,289
2	POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0			140,671
2	POTH	WILSON	1942	4091	27.0			508
2	POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0			205,977
2	POWDERHORN (3-B)	CALHOUN	5-09-86	5014	28.5	17,113	28,037	28,037
2	POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	10,316	21,896	505,629
2	POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0			166,143
2	POWDERHORN (4 NORTH)	CALHOUN	8-01-83	5104	30.6	74,620	13,472	62,126
2	POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	42,527	56,257	3,887,170
2	POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0			1,091
2	POWDERHORN, S.W. (FRID 10,200)	CALHOUN	12-02-79	10225	45.9			17,574
2	POWDERHORN, S.W. (FRID 10700)	CALHOUN	10-25-82	10711	55.2	24,705	9,614	47,226
2	POWDERHORN, W (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0			7,962
2	POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0			6,216
2	POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0			133,309

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
2	POWDERHORN, W (3-8)	CALHOUN	12-29-66	5259	38.0			72,253	
2	POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0			11,729	
2	PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0			236	
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0		1,012	3,851,613	
	SUBDIVIDED INTO PRIDHAM LAKE CATAHOULA TYNG								
2	PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	74300 EFF. 5-1-68	23,506	222,947	
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (FRID 4660)	VICTORIA	3-05-82	4674	21.5			4,322	
2	PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	276	1,394	64,432	
2	PRIDHAM LAKE (DAKVILLE)	VICTORIA	2-15-77	2480	40.0	24	2,837	22,685	
2	PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	27	28,904	966,038	
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4100)	VICTORIA	3-21-83	4156	25.0			3,018	
2	PRIDHAM LAKE (4210)	VICTORIA	6-15-83	4207	40.0	22,406	10,117	54,039	
2	PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0			33,776	
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0	1,851	2,659	61,781	
2	PRIDHAM LAKE (4600)	VICTORIA	1-04-82	4604	38.0			224	
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			3,061,156	
	DIVIDED INTO PRIDHAM LAKE, W. (CATAHOULA, TYNG, 4500) EFF. 5-1-68								
2	PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	1,439	22,312	158,668	
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0	12	7,296	103,211	
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0			62,845	
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0			29,475	
2	PROVIDENT CITY (FRIG -C- 2)	LAVACA	7-23-63	3148	27.0			1,570	
2	PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0			594	
2	PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	59,188	2,900	49,363	
2	PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0			826,950	
2	PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0			77,934	
2	PROVIDENT CITY (YEGUA L)	LAVACA	5-07-82	5744	45.2	53,208	1,320	35,318	
2	PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6			31,727	
2	PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0			3,052	
2	PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0	12	2,397	167,808	
2	PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0			43,744	
2	PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	17	2,882	71,102	
2	PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0			4,657	
2	PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	3,045	2,110	121,534	
2	PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	141,124	8,122	399,897	
2	PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0			57,174	
2	PROVIDENT CITY (9100, EAST)	LAVACA	4-17-74	9120	43.2			5,300	
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			16,339	
2	PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	10,291	36,355	322,343	
2	PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	5,770	1,927	235,808	
2	PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	6,619	1,435	707,604	
2	PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	540	705	18,447	
2	QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5			2,581	
2	QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0			3,342	
2	RAGSDALE	BEE	1951	8068	25.0			285	
2	RAGSDALE (FRID)	VICTORIA	1-24-54	4446	25.0			8,781	
2	RAGSDALE (WILCOX-SLICK)	BEE	2-03-85	8000	34.0			0	
2	RAGSDALE (8100)	BEE	1-14-72	8096	28.0			4,953	
2	RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0			69,665	
2	RAMIRENA (Y- 2G)	LIVE OAK	1-18-61	4810	42.0			14,979	
2	RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	13,449	1,015	111,045	
2	RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	9,309	32,088	516,360	
2	RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0			693	
2	RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0			6,364	
2	RAMIRENA (5000)	LIVE OAK	4-10-81	4993	48.6			192	
2	RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0			25,343	
2	RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0			11,099	
2	RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0	12	1,474	25,557	
2	RAMIRENA, SW. (D-80)	LIVE OAK	4-12-85	3808	43.5			420	
2	RAMIRENA, SW (E-04)	LIVE OAK	6-18-79	4044	26.0	66,809	2,990	3,385	
2	RAMIRENA, S.W. (F-05)	LIVE OAK	8-13-83	5058	45.6			1,402	
2	RAMIRENA, SW. (FRID -N-)	LIVE OAK	8-29-58	3818	48.0			7,404	
2	RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	13,085	1,290	1,946,469	
2	RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0			75,295	
	TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.								
2	RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0			19,154	
2	RAMIRENA, SW (SEG A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0			7,708	
2	RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8			3,662	
2	RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6			36,704	
2	RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0	13,736	13,646	720,216	
2	RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0			75,208	
2	RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0			66,854	
2	RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0			310,774	
2	RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0			1,904	
2	RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	28,522	6,854	349,582	
2	RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0			40	
2	RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0			11,400	
2	RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0			4,025	
2	RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	M 3-12-56	4627	45.0			42,637	
2	RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	1	1	112,845	
	TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD./, 1-1-60.								
2	RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0			18,631	
2	RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0			13,594	
2	RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0			557,796	
2	RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	18,994	4,887	294,635	
2	RAMIRENA, SW (YEGUA 3, SE)	LIVE OAK	5-02-86	5186	42.7	41,855	15,775	15,775	
2	RAMIRENA, SW. (YEGUA 3, UPPER)	LIVE OAK	4-26-82	5161	45.6	10,667	1,496	1,496	
2	RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	18,906	4,714	134,042	
2	RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0			11,477	
2	RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7			15,578	
2	RAMIRENA S.W. (4000)	LIVE OAK	12-07-82	4038	38.0	1,466	436	1,026	
2	RAMIRENA, S.W. (5500 SEC B)	LIVE OAK	11-23-84	5302	51.5	26,250	2,324	8,668	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
2	RAY	BEE	1935	3960	46.0	12	1,497	1,969,711	
2	RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0			596	
2	RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8			12,647	
2	RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	2-12-76	6092	37.0	7,728	2,260	2,260	
2	RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	36,186	15,973	294,743	
2	RECKLAW	WILSON	1948	587	17.0			216	
2	REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0			3,993	
2	REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0			130,686	
2	REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0			1,308	
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	24,535	4,998	283,822	
2	REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0			44,273,044	
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.								
2	REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	17,011	7,351	133,579	
2	REFUGIO-FOX (OCDNNER)	REFUGIO	7-30-67	6448	42.5	210	2,807	107,162	
2	REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0			97,705	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0			0	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (3550 A)	REFUGIO	11-01-63	3500	41.0			15,537	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0			15,470	
2	REFUGIO-FOX (3660 SAND)	REFUGIO	2-29-56	3666	23.0			63,386	
2	REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0			57,439	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0			13,378	
2	REFUGIO-FOX (4800)	REFUGIO	M 11-01-63	4800	41.0	12	2,212	86,288	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (5420)	REFUGIO	3-15-81	5429	36.1			10,442	
2	REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0			7,812	
2	REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0	5,112	6,808	444,954	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (6400)	REFUGIO	12-03-79	6441	41.5			4,523	
2	REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0			13,329	
2	REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0	13,041	4,544	288,882	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0			7,306	
2	REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6			65,437	
2	REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	29,216	17,807	8,473,977	
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	7,594	3,125	18,759,062	
2	REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	17,586	1,448	176,689	
2	REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	12	1,119	243,738	
2	REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0			54,187	
2	REFUGIO NEW (5200 SAND)	REFUGIO	3-01-59	5200	36.0			252,526	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (5430)	REFUGIO	7-28-80	5437	41.0			30,865	
2	REFUGIO, NEW (6000 SAND)	REFUGIO	4-09-85	5962	37.5	25,443	5,711	6,577	
2	REFUGIO, NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0			276,778	
2	REFUGIO, NEW (6100 STRINGER 2 SD)	REFUGIO	3-01-59	6025	40.0			189,691	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (6100 STRINGER 3 SD)	REFUGIO	3-01-59	6166	40.0			387,320	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (6150 SAND)	REFUGIO	3-01-59	6185	40.0	83,014	22,557	1,456,891	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	10,618	3,140	147,347	
2	REFUGIO, NEW (6200 FB 1)	REFUGIO	6-01-52	6200	40.0	60,937	12,574	6,376,444	
	TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.								
2	REFUGIO, NEW (6200 STRINGER SD.)	REFUGIO	3-01-59	6249	40.0	10,437	3,776	387,440	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (6400 SAND)	REFUGIO	3-01-59	6418	40.0	12,256	2,235	338,677	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1			3,132	
2	REFUGIO CLD	REFUGIO	1920	6585	38.0	18,795	23,689	13,548,625	
2	REFUGIO CLD (5500)	REFUGIO	3-01-85	5436	40.0	7,850	13,080	25,016	
2	REFUGIO CLD (6200)	REFUGIO	3-07-80	6187	40.5			4,764	
2	REFUGIO CLD (6400)	REFUGIO	3-04-80	6396	41.0			5,784	
2	RENTFRO (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0			456	
2	RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	41	674	82,930	
2	PICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0			5,046	
2	RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	8,626	335	12,243	
2	RIGGS (4900)	GOLIAD	8-25-52	4900	47.0			4,573	
2	RIVER (LULING)	GOLIAD	12-20-55	7557	43.0			19,175	
2	RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	271	97	8,659	
2	RIVERDALE (REKLAW)	GOLIAD	3-05-55	8640	42.0			75,153	
2	RIVERDALE (REKLAW SEG B)	GOLIAD	9-01-57	8420	46.0	2,575	2,884	401,873	
2	RIVERDALE (REKLAW 1ST)	GOLIAD	4-23-59	8270	40.0			21,919	
2	RIVERDALE (REKLAW 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0			1,935	
2	RIVERDALE (4870)	GOLIAD	6-21-79	4888	43.2			3,074	
2	RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0			151,216	
2	RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0			328	
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716	
	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.								
2	ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	33,878	22,298	600,571	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	22,970	5,735	1,576,879	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	310,196	211,241	8,883,898	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE, NE (FRIO 6700)	REFUGIO	9-20-81	6772	33.6			9,759	
2	ROCHE, W. (FRIO 6500)	REFUGIO	7-03-66	6532	47.0			2,059	
2	ROCHE, WEST (6300)	REFUGIO	10-09-81	6296	46.3	61,960	393	16,124	
2	ROCHE RANCH (5480)	REFUGIO	2-03-85	5484	41.0	5,142	4,004	10,586	
2	ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	180	8,033	764,677	
2	ROEDER (WILCOX 9200, LD.)	DE WITT	4-10-65	9192	45.0			46,170	
2	ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5			2,589	
2	ROEDER (WILCOX 9400, LD.)	DE WITT	5-28-57	9400	51.0			19,590	
2	ROEDER (WILCOX 9550, LD.)	DE WITT	8-25-56	9527	46.0			9,136	
2	ROOKE	GOLIAD	1942	7135	39.0			7,135	
2	ROSE (FRIO 6630)	JACKSON	12-19-80	6642	47.0			12,217	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
2	RUDMAN	REE	2-20-49	7019	27.0			160,873
2	RUDMAN (SLICK 6700)	BEE	11-25-55	6680	39.0	2,014	2,686	140,584
2	RUDMAN, WEST (JACKSON SAND)	EEE	4-06-84	7149	37.1	232	20,477	91,495
2	RUDMAN, WEST (MACKHANK)	BEE	4-01-85	6995	44.5	42,947	3,309	7,402
2	RUDMAN, WEST (SLICK)	BEE	2-04-85	6708	42.0	32,449	3,875	3,875
2	RUNGE	KARNES	12-09-43	6595	39.0	24	8,406	1,888,540
2	RUNGE (REKLAW SAND)	KARNES	1-07-57	6368	39.0			14,359
2	RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0			3,741
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914
2	RUSSEK	LAVACA	1-07-50	5284	42.0		109	359,564
2	S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	663	797	51,305
2	SALEM (1820)	VICTORIA	4-03-81	1822	22.0	48,517	43,220	289,355
2	SALUPIA (4675)	CALHOUN	4-15-69	4678	26.5			129
2	SAM (8700)	JACKSON	10-01-66	8688	37.0			8,254
2	SAN ANTONIO BAY, N. (8-3 FRIO)	CALHOUN	7-21-82	7480	45.2	1,800	9,400	63,799
2	SAN ANTONIO BAY, N. (D-3)	CALHOUN	11-06-55	7711	44.0			1,402,056
FORMERLY CARRIED AS SAN ANTONIO BAY, N. 17700/.								
2	SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0			75,563
2	SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0			63,131
2	SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0			24,538
2	SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0			28,421
2	SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0			98,334
2	SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0			71,538
2	SAN ANTONIO BAY, N. (G-3 SAND)	CALHOUN	4-15-60	7840	43.0			6,763
2	SAN ANTONIO BAY S (8000)	CALHOUN	9-01-85	8030	62.0	40,342	2,903	2,903
2	SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0			174,580
2	SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0			19,191
2	SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	31,665	14,565	170,055
2	SAN DOMINGO, S. (HOCKLEY, 2ND)	BEE	7-17-84	3509	34.0	12,328	11,708	18,331
2	SAN DOMINGO, S. (PETTUS 4000)	BEE	5-15-55	4010	48.0			3,615
2	SAN DOMINGO, S. (VICKSBURG)	BEE	8-20-54	2830	24.0			36,753
2	SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0			12,733
2	SAN DOMINGO, S. (2880)	BEE	7-16-84	2888	25.6	4,163	2,546	7,928
2	SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0	48	2,301	11,268
2	SAN DOMINGO, S. (3200)	BEE	7-30-84	3196	28.6	16,030	6,191	19,763
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	10,452	62,624	2,640,663
2	SANDY CREEK (FRIO 4525)	JACKSON	10-07-64	4529	25.0			4,783
2	SANDY CREEK (FRIO 5540)	JACKSON	3-05-62	5542	29.0			6,879
2	SANDY CREEK (MARGINULINA)	JACKSON	3-28-82	4345	20.4			1,066
2	SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2			170
2	SARAH (FRIO 7400)	CALHOUN	2-17-84	7478	41.5	244	408	9,135
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539
2	SARCO CREEK (4870)	GOLIAD	10-20-65	4880	29.0	53,390	1,324	174,951
2	SARCO CREEK, S. (4600)	GOLIAD	8-16-85	4600	47.0	26,957	15,832	24,788
2	SARCO CREEK, WEST (4700)	GOLIAD	10-01-82	4745	34.0	384,167	103,732	282,707
2	SARTWELLE (WILCOX)	LAVACA	5-02-74	8060	31.8			7,461
2	SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	60		1,518
2	SCHUECH (5830)	JACKSON	12-27-81	5835	29.4			15,421
2	SCHULZ	LIVE OAK	1549	9500	55.0			395
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0			180,537
2	SEELEY (FRIO)	BEE	3-29-55	3138	23.0	11	662	86,050
2	SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0			866
2	SHARPS LAKE, N. (5040)	REFUGIO	10-04-83	5042	36.0			200
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413
2	SHERIFF DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63.	CALHOUN	11-09-45	5710	37.0			130,985
2	SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0			
2	SHERIFF DIVIDED FROM SHERIFF, EFF. 8-1-63.	CALHOUN	11-09-45	5710	37.0	190,260	93,257	4,342,821
2	SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0			
2	SHERIFF DIVIDED FROM SHERIFF, EFF. 8-1-63.	CALHOUN	3-29-49	9018	48.0			257,468
2	SHERIFF (9100 SAND)	CALHOUN	7-16-79	9433	46.6			7,309
2	SHERIFF (9400)	CALHOUN	1-01-76	9568	46.0			61,786
2	SHERIFF (9550)	CALHOUN	2-26-50	8113	42.0			32,963
2	SHERIFF, EAST	CALHOUN	7-14-80	7781	41.2			3,423
2	SHERIFF, EAST (7800)	CALHOUN	11-13-64	8103	41.0	9,903	2,715	34,098
2	SHERIFF, EAST (8100 B)	CALHOUN	5-06-61	8119	42.0			65,162
2	SHERIFF, EAST (8100 ZONE)	CALHOUN	4-13-78	8911	36.6			25,359
2	SHERIFF, EAST (8800)	CALHOUN	10-04-83	8944	38.0	315	304	989
2	SHERIFF, EAST (8800 FRIO)	CALHOUN	11-01-78	8911	36.6	9,837	8,395	281,453
2	SHERIFF, EAST (8900)	CALHOUN	8-29-83	8800	37.5	39,652	9,464	58,450
2	SHERIFF, EAST (8900 A)	CALHOUN	2-01-80	9422	45.5			11,923
2	SHERIFF, EAST (9400)	CALHOUN	1-17-70	5653	37.0			623
2	SHERIFF, NORTH (F-1)	CALHOUN	11-09-45	5710	37.0			25,323
2	SHERIFF, NORTH (F-3 SAND)	CALHOUN	8-06-70	8832	35.0			5,855
2	SHERIFF, NORTH (8800 FRIO)	CALHOUN	5-05-78	8600	38.6			368
2	SHERIFF, SE (8200)	CALHOUN	10-06-59	9178	38.0			17,138
2	SHERIFF, WEST (FRIO 9000)	LIVE OAK	12-21-85	6742	48.4	3,044	220	582
2	SHERIFF SMITH, N. E. (SLICK)	LIVE OAK	9-14-86	6684	45.0			0
2	SHERIFF SMITH, N. E. (SLICK A)	KARNES	10-06-80	4050	49.6			20,423
2	SHOWCASE (PETTUS)	REFUGIO	5-16-86	8862	36.4	1	326	326
2	SIOWINDER (LOWER FRIO)	LIVE OAK	12-09-70	2676	23.0	22	2,200	95,286
2	SIERRA VISTA (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	24	2,779	85,092
2	SIMMONS CITY (GOVT. WELLS)	BEE	5-28-80	4032	43.4			57
2	SINGLETON, E. (IGLE)	REE	6-19-86	4024	37.8	6,088	4,122	4,122
2	SINGLETON, EAST (4020)	REE	12-21-70	4410	46.5			6,055
2	SITTON (PETTUS 4400)	GOLIAD	9-04-76	4555	36.0			4,318
2	SITTON (YEGUA 4550)	GOLIAD	11-23-71	4670	43.0			3,440
2	SITTON (YEGUA 4600)	BEE	7-26-50	2418	23.0			152,067
2	SKIDMORE	GOLIAD	9-18-80	4313	48.4			8,348
2	SLICK (PETTUS)	GOLIAD	5-24-43	7600	36.0	16,245	20,949	19,831,867
2	SLICK (WILCOX)	GOLIAD	6-12-58	7622	41.0			33,781
2	SLICK, EAST (WILCOX)	GOLIAD	3-04-85	9030	54.3	35,121	271	874
2	SLICK, S. (WILCOX J-B)	GOLIAD	11-14-82	7594	33.0	862	2,156	19,766
2	SLICK-WILCOX (LULING)	BEE	5-01-46	4556	49.0	13	2,450	204,574
2	SLIVA	BEE	10-20-74	4432	33.6			12,311

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD.

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
2	SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0		321	60,987
2	SLIVA, SOUTHWEST (FRID SUGAREK)	BEE	4-29-80	3035	22.8			3,706
2	SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	M 4-21-58	3009	24.0			83,295
2	SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	4,212	2,974	28,411
2	SLIVA, SOUTHWEST (3950 FRID)	BEE	4-21-70	3952	24.0	2,138	2,454	137,092
2	SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-26-59	4070	32.0			2,384
2	SMITH RANCH (HOCKLEY, UP.)	BEE	12-18-86	3872	34.0	295	655	655
2	SMITH RANCH (3850)	BEE	11-24-82	3858	35.5			8,404
2	SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	5,532	1,286	73,677
2	SPEARY (WILCOX 9400)	KARNES	12-23-85	9432	47.0	11,491	16,693	17,438
2	SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	166	2,672	173,693
2	STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	5,332	2,256	22,061
2	STEAMBOAT PASS (4970 MIOCENE)	CALHOUN	9-16-84	4995	26.2	13,389	15,295	42,565
2	STEAMBOAT PASS, S. (6100)	CALHOUN	6-19-82	6321	41.8		309	777
2	STEINMEYER (4160)	BEE	6-13-53	4166	26.0	12	537	174,490
2	STEWART	JACKSON	7-23-42	5000	26.0	11,416	28,544	3,927,957
2	STEWART (BETTS)	JACKSON	1962	4998	24.0			69,666
2	STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0			22,877
2	STEWART (DEEP)	JACKSON	3-05-53	6200	40.0			184,368
2	STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0			81,754
2	STEWART (9100)	JACKSON	11-11-54	5073	24.0			310,991
2	STEWART (5250)	JACKSON	3-16-65	5258	22.0			361
2	STEWART (5460)	JACKSON	4-29-80	5467	25.0			1,871
2	STEWART (6150)	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART (6220)	JACKSON	4-24-72	6227	31.1			6,157
2	STEWART (6300 FRID)	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART (6500)	JACKSON	2-16-82	6516	31.2			13,587
2	STEWART (6700 FRID)	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART (6750 FRID)	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART (6820)	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART (6900 FRID)	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART (7100)	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STOFER (FRID 2)	CALHOUN	9-10-79	7990	40.8			2,251
2	STOLTE (WILCOX 5900)	LIVE OAK	9-15-81	5954	44.8			11,649
2	STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4			26,851
2	STRAUCH-WILCOX (RICO)	BEE	11-11-83	3398	48.0	12	1,945	8,005
2	SUBLIME, WEST (MIDWAY, U.)	LAVACA	10-06-82	11446	51.0	40,274	8,692	47,202
2	SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0			26,189
2	SUNSET (WILCOX 7900)	LIVE OAK	3-01-83	7920	30.0	4,314	353	1,880
2	SUTHERLAND (LULING LOWER)	BEE	12-09-85	6900	37.5	10	2,806	5,132
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
2	SWAN LAKE (6000)	JACKSON	11-01-63.	6000	34.0	55,877	9,552	17,670
2	SWAN LAKE (6000-R)	JACKSON	5-24-74	6022	34.6			88,302
2	SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0			665,284
2	SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6			365,184
2	SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7			3,734
2	SWAN LAKE (6500)	JACKSON	12-11-85	6520	40.1	13,087	2,828	2,828
2	SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1			349,652
2	SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9			112,373
2	SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5	14,029	10,407	148,650
2	SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	43,690	20,961	543,680
2	SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0			79,824
2	SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	102,004	22,182	2,420,926
2	SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5			10,697
2	SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6			2,405
2	SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0	7,126	3,136	768,026
2	SWAN LAKE (6950)	JACKSON	6-10-84	6968	42.0	7,501	208	8,100
2	SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4			212,760
2	SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	3,536	342	79,717
2	SWAN LAKE (7120')	JACKSON	9-26-78	7138	41.1			1,016
2	SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0			14,230
2	SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0	22,227	8,665	125,172
2	SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0			2,057
2	SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0			1,672,278
2	SWAN LAKE (7465)	JACKSON	2-15-80	7496	43.4			6,168
2	SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	21,827	4,230	74,313
2	SWAN LAKE (7650)	JACKSON	6-14-85	7669	38.8	13,166	1,517	4,503
2	SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0			471,259
2	SWAN LAKE (7700, RESA)	JACKSON	9-14-81	7718	42.4	6,069	2,560	43,683
2	SWAN LAKE (7700 SD., Z. #1, LC.)	JACKSON	1-07-57	7714	38.0			441,761
2	SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0			46,827
2	SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3			156,105
2	SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4			98,169
2	SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2	21,127	4,179	45,398
2	SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6			15,214
2	SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0			22,785
2	SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0			30,121
2	SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8			3,915
2	SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3			12,740
2	SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0			218,382
2	SWAN LAKE (8700, FB-2)	JACKSON	10-21-79	8676	40.9			47,444
2	SWAN LAKE (8700, LO.)	JACKSON	4-09-73	8681	42.1			34,640
2	SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0			0
2	SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7			225
2	SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE, N. (7100)	JACKSON	10-19-84	7188	42.8	3	2,528	13,469
2	SWAN LAKE, N.E. (8700)	JACKSON	M 2-26-83	8702	47.6	55,652	11,776	43,241

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
2	SWAN LAKE, N.E. (8850)	JACKSON	11-29-83	8859	46.0		16,450	7,644	37,536
2	SWAN LAKE, NE. (8900)	JACKSON	7-22-85	8928	41.0				524
2	SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0				2,221
2	SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0				895
2	SWEET HOME (MIDWAY)	LAVACA	7-01-83	10686	40.9				5,033
2	SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4		6,364	15,739	134,709
2	SWINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0				1,338
2	SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0		1,141	393	1,018,227
2	T-C (5200)	REFUGIO	8-01-63	5235	21.0				60,231
2	T-C (5600)	REFUGIO	9-16-52	5600	31.0		96,144	56,497	4,556,610
2	TW (FRIO 6090)	JACKSON	8-07-85	6096	39.7		74		2,962
2	TW (FRIO 6570)	JACKSON	7-15-86	6581	40.0		13,307	17,719	17,719
2	TW (FRIO 6680)	JACKSON	11-18-84	6686	44.8		24,990	22,125	46,779
2	TW (FRIO 6850)	JACKSON	3-21-84	6845	44.6		31,344	17,919	81,680
2	TW (FRIO 6870)	JACKSON	9-29-85	6875	47.0		808	672	3,924
2	TW (FRIO 7010)	JACKSON	11-18-84	7012	46.8		16,174	7,175	29,037
2	TW (FRIO 7765)	JACKSON	1-25-85	7767	47.4		62,845	14,810	14,810
2	TW (FRIO 7830)	JACKSON	3-12-84	7846	44.1		218,297	175,520	418,563
2	TEJAS (FRIO 5400)	GOLIAD	7-15-78	5372	29.0		448	1,278	30,654
2	TELARANA (5345)	BEE	2-01-67	5339	31.0				1,807
2	TELARANA (5680)	REFUGIO	3-13-78	5681	38.8				285
2	TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5				1,127
2	TELFERNE	VICTORIA	12-00-38	2700	28.0		2,134	541	187,977
2	TELFERNEP (2500)	VICTORIA	7-14-66	2520	20.0				1,202
2	TELFERNEP (5000)	VICTORIA	9-05-67	5003	42.4				1,613
2	TELFERNEP (5780 FRIO)	VICTORIA	8-26-67	5785	44.3				47,626
2	TELFERNEP, EAST	VICTORIA	3-07-45	4430	24.0				196,283
2	TELFERNEP, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0				8,894
2	TELFERNEP, EAST (4600)	VICTORIA	10-08-75	4620	22.0				541
2	TELFERNEP, EAST (6200 VKSRG.)	VICTORIA	1-19-75	6236	46.1				2,842
2	TELFERNEP, NORTH (2500)	VICTORIA	10-09-76	2519	22.0				2,229
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0		5,942	13,591	875,052
2	TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0		7,303	33,241	490,226
2	TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8				1,633
2	TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0				235,907
2	TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0				101,976
2	TERRELL POINT (4470)	GOLIAD	8-10-84	4473	24.0				177
2	TERRELL POINT (4650 FRIO)	GOLIAD	1950	4654	26.0				5,302
2	TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8		1,585	1,521	328,622
2	TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9		4,503	2,477	126,801
2	TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0		283	400	235,783
CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR									
2	TEPPYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6				41,805
2	TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0		53	26,121	2,526,190
2	TEXAM, E. (GOVT. WELLS LOWER)	LIVE OAK	8-08-86	2697	22.4		10	7,058	7,058
2	TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0		17,426	29,957	489,531
2	TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0				1,336
2	TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0				892
2	TEXANA	JACKSON	10-14-55	5100	26.0				51,943
2	TEXANA (6350)	JACKSON	1-05-83	6365	37.0		5,005	1,557	16,573
2	TEXANA (6400)	JACKSON	6-05-57	6343	38.8				28,691
2	TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8		12	1,129	171,659
2	TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0				14,162
2	TEXANA (6620 FRIO)	JACKSON	3-04-64	6618	38.0		3,715	10,362	544,258
2	TEXANA, N. (FRIO 5880)	JACKSON	12-07-65	5885	36.0		15,201	18,386	184,870
2	TEXANA, NORTH (FRIO 6075)	JACKSON	2-25-66	6078	43.0				11,017
2	TEXANA, NORTH (FRIO 6090)	JACKSON	5-17-83	6115	44.2				4,403
2	TEXANA, N. (FRIO 6140)	JACKSON	8-16-73	6148	38.0		798	7,949	167,986
2	TEXANA, N. (FRIO 6240)	JACKSON	10-17-82	6246	42.0				771
2	TEXANA, NORTH (FRIO 6300)	JACKSON	11-28-59	6300	39.0		4	342	95,719
2	TEXANA, N. (FRIO 6310)	JACKSON	1-25-65	6311	36.0				100,934
2	TEXANA, N. (FRIO 6550)	JACKSON	6-01-66	6555	38.0				2,617
2	TEXANA, NORTH (FRIO 6600)	JACKSON	4-01-68	6594	50.0				4,715
2	TEXANA, N. (FRIO 6800)	JACKSON	9-02-66	6818	47.0		23	140	45,510
2	TEXANA, NORTH (FRIO 6950)	JACKSON	2-01-83	6956	38.5				374
2	TEXANA, N. (FRIO 7125)	JACKSON	12-26-82	7125	50.0				3,859
2	TEXANA, N. (FRIO 7200)	JACKSON	11-24-81	7199	42.2		24,893	4,070	61,634
2	TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0				25,769
2	TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0				987
2	TEXANA, NORTH (VANCE)	JACKSON	10-02-63	6701	47.0				18,152
2	TEXANA, NORTH (6170)	JACKSON	7-16-66	6141	45.0		33,238	4,528	4,528
2	TEXANA, SOUTH (FRIO 6370)	JACKSON	12-16-60	6365	46.0				3,973
TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.									
2	THEIS	BEE	9-19-45	3565	34.0		27	1,820	681,035
2	THOMASTON	DE WITT	1940	7900	30.0				6,506
2	THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0				21,991
2	THOMASTON (WILCOX 7800 B)	DE WITT	8-09-85	7902	43.0		9,372	3,236	13,052
2	THOMASTON (WILCOX 7900)	DE WITT	2-18-85	7930	40.2		16,828	5,915	31,712
2	THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0			5	145,553
2	THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3		12	1,489	13,731
2	THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	46.0				63,842
2	THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0				9,153
2	TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0				104,542
2	TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0				24,138
2	TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0				48,172
2	TIVOLI, SOUTH (FRIO, LD)	REFUGIO	4-07-81	8156	36.9		1,339	33,083	170,417
2	TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0		3,196	4,445	228,553
2	TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0				387
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2		8,014	11,240	122,351
2	TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0		2,094	8,438	146,859
2	TOM OCCNNOR	REFUGIO	1934	5950	38.0		1,171,385	306,695	330,137,936
2	TOM OCCNNOR (4150)	REFUGIO	6-24-77	4142	22.8		383,747	140,238	657,864
2	TOM OCCNNOR (4400)	REFUGIO	12-27-55	4400	23.0		1,241,803	401,571	13,292,852
2	TOM OCCNNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0		274,400	365,089	18,006,272
2	TOM OCCNNOR (4600)	REFUGIO	8-18-59	4486	34.0				2,743
2	TOM OCCNNOR (4900)	REFUGIO	2-16-81	4894	30.3		22,888	408	8,690
2	TOM OCCNNOR (5250)	REFUGIO	11-13-83	5233	34.0		35,552	11,118	36,781
2	TOM OCCNNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2		25,594	558	113,456

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
2	TOM OCONNOR (5400 SAND) SEPARATED FROM TOM OCONNOR FLD., 8-1-64.	REFUGIO	8-01-64	5400	38.0	87,477	20,191	7,616,535
2	TOM O'CONNOR (5410)	REFUGIO	10-20-84	5416	22.5			2,346
2	TOM OCONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	51,677	20,037	849,470
2	TOM OCONNOR (5440)	REFUGIO	7-21-64	5474	34.0	7,547	5,604	184,037
2	TOM OCONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	355,530	116,224	3,399,223
2	TOM OCONNOR (5500 SAND) DIV. FROM TOM OCONNOR 12-1-59.	REFUGIO	12-01-59	5500	36.0	1,387,777	1,655,320	88,061,275
2	TOM OCONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	604	27	123,583
2	TOM OCONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	7,732	1,376	164,931
2	TOM OCONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0			66,748
2	TOM OCONNOR (5800) TRANSFERRED FROM TOM OCONNOR EFF. 2-1-74	REFUGIO	1934	5800	38.0	1,726,143	2,266,752	58,055,936
2	TOM OCONNOR (5900 SAND) TRANS. FROM TOM OCONNOR, EFF. 8-1-61.	REFUGIO	3-01-61	5900	38.0	5,438,229	8,025,666	193,634,656
2	TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0			2,023
2	TOM OCONNOR (6600)	REFUGIO	6-28-71	6616	44.2	456,552	15,223	2,487,435
2	TOM O'CONNOR (6650)	REFUGIO	5-01-81	6681	45.1			13,118
2	TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	31,832	3,629	54,439
2	TOM OCONNOR (7300)	REFUGIO	12-25-71	7330	46.3	59,014	2,709	502,960
2	TOM OCONNOR (7500)	REFUGIO	7-21-71	7551	40.4	66,900	22,261	1,367,262
2	TOM OCONNOR (8000)	REFUGIO	10-06-78	8053	38.6			1,326
2	TOM OCONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9			20,386
2	TOM OCONNOR, N. (5500 SAND) DIV. FROM TOM OCONNOR 12-1-59.	REFUGIO	12-01-59	5500	36.0			134,881
2	TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7			589
2	TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1			2,601
2	TREY PET. I	LIVE OAK	10-07-85	7222	36.7	23,512	182	399
2	TULETA	BEE	1932	4480	44.0	48	2,720	2,275,630
2	TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	12	908	11,823
2	TULETA (YEGUA 4060)	BEE	6-25-82	4068	41.7			2,311
2	TULETA, WEST (2800)	BEE	11-06-81	2876	25.9	225,494	78,328	396,194
2	TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0			473
2	TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0			256
2	TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	24	1,223	54,865
2	TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	60	4,070	73,144
2	TULETA, WEST (HOCKLEY 3100)	BEE	6-01-85	3200	42.0	6,281	4,858	9,298
2	TULETA, WEST (VICKSBURG 6)	BEE	2-09-83	2830	25.0	64,224	4,466	7,816
2	TULETA, WEST (YEGUA Y-1)	BEE	2-21-84	4113	45.0	5,667	4,332	19,446
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	14,223	1,401	5,589,421
2	TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	24,373	2,849	28,861
2	TWIN LAKE (7260)	JACKSON	2-01-83	7158	42.0	9	598	29,621
2	TWIN LAKES (7700 SAND)	JACKSON	6-20-82	7696	42.1			242
2	TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	205	101	11,508
2	TYNAN	BEE	12-18-42	4686	23.0			1,051,589
2	TYNAN, EAST (FRIO)	BEE	7-04-56	4348	24.0	5,964	9,951	120,176
2	TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0			2,285
2	TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	13,978	900	15,838
2	TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST (A)	VICTORIA	1-03-62	6496	41.0			126,131
2	UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0			274,953
2	UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	24,957	12,533	516,322
2	UNA WEST (K-SAND)	VICTORIA	9-26-68	6771	42.0			2,282
2	UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0			55,061
2	UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	1,991	880	504,658
2	UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	8,941	4,245	514,262
2	UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0			190,634
2	UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0	12	1,134	153,641
2	UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6			16,425
2	UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	8,743	4,652	1,890,699
2	UNA WEST (6550)	VICTORIA	10-24-82	6550	39.5			20,608
2	UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	30,635	13,013	1,205,478
2	UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0			8,957
2	VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	91,998	11,841	137,150
2	VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	38,387	9,567	915,802
2	VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	421	14,140	1,552,455
2	VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	1	50	10,213
2	VICTORIA (3050)	VICTORIA	3-01-83	3041	21.0			3,453
2	VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA (4200)	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA (4280)	VICTORIA	1-26-80	4287	25.0	33	1,263	68,303
2	VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6			796
2	VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0			1,043,822
2	VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0			280,436
2	VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0			130,340
2	VICTORIA, N.E. (3040)	VICTORIA	12-20-82	3046	24.0	446	1,071	6,221
2	VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	2,072	421	19,944
2	VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0			117,598
2	VIDAURI, SW. (5350)	REFUGIO	1-05-75	5347	33.8			3,919
2	VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0			2,640
2	VIENNA	LAVACA	7-03-45	8475	33.0			1,398,209
2	VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5			19,143
2	VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0			4,070
2	VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0			14,470
2	VIENNA (8400)	LAVACA	8-15-85	8490	37.0	1,454	5,311	7,393
2	VOSS	BEE	1936	4000	45.0			77,340
2	WMR (FRIO 3820)	GOLIAD	2-01-85	3824	37.0	462		4,349
2	WAJACK (5700)	JACKSON	8-11-50	5736	34.0			147,992
2	WARMSLEY	DE WITT	1944	7085	49.0			669
2	WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0			4,472
2	WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	20,646	2,022	135,665
2	WEEDHAVEN (CGATES SD.)	JACKSON	6-09-69	9815	43.3			15,281
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0			65,226

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
2	WEESATCHE(FB-8, YEGUA, UP)	GOLIAO	5-04-64	4770	44.0			2,893
2	WEESATCHE, NE. (MACKHANK)	GOLIAO	12-01-61	8198	36.0			5,954
2	WEESATCHE, NE. (MASSIVE 1ST)	GOLIAO	8-13-63	8244	36.0			5,507
2	WEESATCHE, NE. (YEGUA)	GOLIAO	3-27-52	4673	46.0	15,414	1,340	301,438
2	WEESATCHE, NE. (YEGUA 5100)	GOLIAO	6-08-52	5108	42.0	214	214	66,205
2	WEESATCHE, S. (COOK MT.)	GOLIAO	8-18-64	5242	42.0			46,785
2	WEESATCHE, S. (COOK MT. 5300)	GOLIAO	3-13-67	5285	43.2			2,889
2	WEESATCHE, S. (FB-SO, YEGUA A)	GOLIAO	11-23-65	4777	47.0			720
2	WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAO	4-16-67	8703	46.0			14
2	WEESATCHE, SOUTH (YEGUA -F-)	GOLIAO	9-11-53	4705	47.0			14,841
2	WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAO	2-01-54	4670	48.0	972	6,049	203,001
2	WEESATCHE, SOUTH (YEGUA 4700)	GOLIAO	7-20-80	4676	43.4			643
2	WEESATCHE, SOUTH (YEGUA 4800)	GOLIAO	7-19-59	4842	43.0			23,655
2	WEESATCHE, SOUTH(8100)	GOLIAO	12-12-82	8121	39.5	11	764	14,177
2	WEESATCHE, SW. (COOK MT. 5200)	GOLIAO	6-03-67	5205	45.0			2,930
2	WEESATCHE, SW. (COOK MT. 5300)	GOLIAO	2-17-81	5316	38.0			0
2	WEESATCHE, SW. (YEGUA 4750)	GOLIAO	4-05-70	4766	45.0			1,956
2	WEESATCHE, WEST	GOLIAO	1950	5030	44.0			64,634
2	WEESATCHE, WEST (COOK MT.)	GOLIAO	4-24-63	5178	46.0	3,037	583	103,733
2	WEESATCHE, W. (JACKSON SD.)	GOLIAO	3-16-60	3850	43.0			51,017
2	WEESATCHE, WEST (MACKHANK)	GOLIAO	4-15-52	8073	43.0			193,985
2	WEESATCHE, WEST (YEGUA)	GOLIAO	11-17-81	4700	45.0	192	1,593	8,123
2	WEESATCHE, WEST (YEGUA, UPPER)	GOLIAO	8-03-63	4746	44.0	1,533	300	38,229
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0			124,003
2	WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5			2,044
2	WELDER RANCH (1960)	VICTORIA	12-29-84	1966	23.0	18,145	4,779	7,714
2	WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0			45,622
2	WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5			116,198
2	WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0			51,440
2	WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0			3,103
2	WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0			1,483
2	WELDER RANCH (10700)	VICTORIA	7-03-83	10731	40.1			75
2	WENDEL (Y-1)	GOLIAO	5-23-85	4768	43.0	7	829	2,951
2	WENDEL (Y-2)	DE WITT	12-02-84	4853	45.0	3	76	1,378
2	WENSKE (4600)	GOLIAO	9-04-64	4623	41.4	6,044	6,111	72,170
2	WESER	GOLIAO	1936	3655	44.0			4,295
2	WEST CREEK, S.W. (YEGUA 4850)	GOLIAO	11-10-81	4848	47.1			19,127
2	WEST RANCH	JACKSON	1938	5750	25.0			61,509,785
DIVIDED INTO VARIOUS ZONES, 8-1-50								
2	WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	27,387	294	256,756
SEPARATED FROM WEST RANCH FIELD, 8-1-50								
2	WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0			105,855
2	WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0			35,589
DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.								
2	WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4			32,161
2	WEST RANCH (BENNVIEW, SEG B)	JACKSON	12-20-67	5456	32.6	56,333	3,030	89,052
2	WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0			66,413
TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67								
2	WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH (COOPER /SEG B)	JACKSON	1-14-63	5974	42.0	27,058	13,660	521,672
2	WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0	46,589	2,990	211,668
2	WEST RANCH (FRIO SAND BTH)	JACKSON	1-19-59	5965	37.0			54,915
2	WEST RANCH (FRIO 383)	JACKSON	9-25-64	6029	43.0	34,700	6,507	108,694
2	WEST RANCH (FRIO 5495)	JACKSON	7-05-65	5500	26.0			9,431
2	WEST RANCH (FRIO 5660)	JACKSON	2-27-68	5668	29.6			20,645
2	WEST RANCH (FRIO 5940)	JACKSON	12-24-70	5919	38.0			375,340
2	WEST RANCH (FRIO 6000)	JACKSON	4-18-67	6006	39.0			5,837
2	WEST RANCH (FRIO 6200)	JACKSON	10-03-68	6210	40.1	57,209	21,113	367,202
2	WEST RANCH (FRIO 6300)	JACKSON	4-23-68	6329	22.6			71,840
2	WEST RANCH (FRIO 6370)	JACKSON	7-25-68	6373	36.7	11,334	6,898	50,473
2	WEST RANCH (FRIO 6380)	JACKSON	9-17-79	6388	42.5	31,108	16,928	97,047
2	WEST RANCH (FRIO 6400)	JACKSON	1-07-79	6412	42.5	39,664	12,608	78,127
2	WEST RANCH (FRIO 6700)	JACKSON	8-21-67	6694	44.7			87,090
2	WEST RANCH (FRIO 6840)	JACKSON	7-29-68	6840	39.4	12,151	935	105,063
2	WEST RANCH (FRIO 7000)	JACKSON	8-12-84	7016	45.8			7,609
2	WEST RANCH (FRIO 7400)	JACKSON	8-02-84	7393	49.1			2,682
2	WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	661,446	69,010	38,597,245
2	WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	3,411,174	2,327,835	85,433,552
2	WEST RANCH (MENEFFEE 5500)	JACKSON	1-17-78	5602	30.7			8,774
2	WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	231,502	19,310	1,781,698
SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66								
2	WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0			3,562,839
SEPARATED FROM WEST RANCH FLD., 8-1-50.								
2	WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0			1,487,295
2	WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	63,429	39,981	6,255,497
DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.								
2	WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0			18,886
2	WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	92,212	50,482	5,499,397
2	WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0			5,212,886
TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.								
2	WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	527,155	56,072	21,526,435
2	WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0			18,352
2	WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	502,444	404,052	80,631,292
SEPARATED FROM WEST RANCH, 8-1-50.								
2	WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	492,276	272,021	43,503,865
SEPARATED FROM WEST RANCH, 8-1-50.								
2	WEST RANCH (184)	JACKSON	9-25-69	5960	41.2			59,082
2	WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0			25,479
2	WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2			9,372
2	WEST RANCH (6850)	JACKSON	3-01-62	6920	43.3	103,688	26,332	26,484
2	WEST RANCH (7200 SAND)	JACKSON	9-05-54	7258	43.0	897	748	2,405,960
2	WEST RANCH, S. (FRIO 5770)	JACKSON	4-28-82	5775	29.5			4,749
2	WEST RANCH, SOUTH (FRIO 5960)	JACKSON	4-02-79	5960	39.0			2,612
2	WEST RANCH, S. (FRIO 6840)	JACKSON	2-07-69	6840	42.5	960	137	465,282
2	WEST RANCH S (FRIO 6900)	JACKSON	9-01-78	6908	41.0			14,477
2	WEST RANCH, S. (FRIO 7030)	JACKSON	12-10-68	7032	40.0	2,896	3,950	2,393,250
2	WEST RANCH, S. (FRIO 7040)	JACKSON	1-16-79	7024	38.6			64,922

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1996 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
2	WEST RANCH, S. (FRIO 7050)	JACKSON	10-11-68	7057	42.0			606,486
2	WEST RANCH, S. (FRIO 7200)	JACKSON	12-19-69	7197	42.7			247,113
2	WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0			86,745
2	WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0			280,236
2	WEST RANCH, S. (6470 SAND)	JACKSON	1-23-83	6472	40.4	12,944	13,940	137,210
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	27,171	5,724	534,764
2	WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4			2,107
2	WESTHOFF RANCH (FRIO 5950)	JACKSON	6-23-80	5949	38.6			4,706
2	WESTHOFF RANCH (FRIO 6600)	JACKSON	6-05-63	6667	42.0			66,203
2	WESTHOFF RANCH (FRIO, BASAL)	JACKSON	8-21-81	6325	34.4			11,174
2	WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	322	356	52,813
2	WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2			1,987
2	WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0			98,885
2	WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0			27,836
2	WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0			2,148
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	24	4,071	1,009,697
2	WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0	59	8,065	394,976
2	WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	311	1,116	72,834
2	WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0			358
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167
2	WINDFALL (PETTUS)	LIVE OAK	5-12-80	1070	22.0			1,748
2	WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0			203,277
2	WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0			19,753
2	WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	1,462	674	823,370
2	WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	2,132	702	228,515
2	WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0			16,399
2	WITTE (UF-214)	VICTORIA	M 2-09-58	5571	38.0			31,561
2	WITTE (UF-257)	JACKSON	11-07-60	5794	49.0			7,405
2	WITTE (5850)	VICTORIA	11-01-55	5854	43.0			189,308
2	WITTE (5900)	VICTORIA	5-03-63	5916	47.0			59,532
2	WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	8556	41.0			141,919
2	WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0			315
2	WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0			2,537
2	WOOD HIGH (FRIO 5500)	VICTORIA	2-11-72	5514	29.2			136,865
2	WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0	33,468	485	220,715
2	WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	2	2	18,718
2	WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4			130
2	WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0			51,563
2	WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0			89,903
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	23,741	1,654	3,424,292
2	WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0			184,072
2	WOODSBORO (FC- 9, NORTH)	REFUGIO	5-08-57	5720	35.0			217,829
2	WOODSBORO (FC-31, WEST)	REFUGIO	3-08-70	5871	35.7	4,441	22,451	252,737
2	WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0			16,895
	SUBDIVIDED FROM WOODSBORO, 11-1-63.							
2	WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	10,870	20,398	1,233,880
2	WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0			42,769
2	WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	1	5	126,044
2	WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0			10,848
2	WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0			7,910
2	WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0			220
2	WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0			52,856
2	WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0			39,090
2	WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0			5,704
2	WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0			147,061
2	WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0			1,325,976
	SEPARATED FROM WOODSBORO & CONS. WITH M.E. OCONNOR (FS-96) 7-1-59							
2	WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	243,224	75,510	1,589,762
2	WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	61,369	8,821	287,731
2	WOODSBORO, SOUTH (8100)	REFUGIO	6-13-82	8180	46.0	3,373	3,745	28,955
2	WOODSBORO, SE. (6500)	REFUGIO	6-30-83	6510	32.0			1,165
2	WOODSBORO, WEST (FRIO 6600)	REFUGIO	8-16-66	6607	39.0			16,288
2	WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0			2,958
2	WOODS CEMETARY (WILCOX 6550)	DE WITT	11-20-83	6551	52.0	21,929	35,050	135,452
2	WOODY-GOODWIN (HOCKLEY)	LIVE OAK	1-11-82	3893	37.0	11,275	14,086	65,732
2	WORD	LAVACA	5-01-45	5867	39.0	9,822	10,129	920,415
2	WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	4,456	1,974	101,355
2	WORD (8400)	LAVACA	10-22-86	8430	43.8	458	265	265
2	WORD (8650)	LAVACA	12-08-81	8658	42.0	29,491	4,667	28,940
2	WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0			19,879
2	WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0			2,102
2	WORD (9000)	LAVACA	5-01-79	9033	58.2	237,794	6,359	406,804
2	WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0			5,139
2	WORD, N. (8050)	LAVACA	4-25-72	8114	37.9			353,584
2	WORD, N. (8100)	LAVACA	6-28-78	8162	43.3			48,149
2	WORD, N. (8300)	LAVACA	10-01-85	8288	39.6	26,335	9,563	12,791
2	WORD, N. (8300, S)	LAVACA	3-22-73	8292	39.2			6,423
2	WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	18,399	6,556	56,486
2	WORD, N. (8450*)	LAVACA	2-12-78	8513	34.2	6,094	1,588	39,886
2	WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0			1,391
2	WYRICK	REFUGIO	3-15-47	4944	41.0	4	141	518,164
2	YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0			6,557
2	YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0			5,473
2	YOKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0			3,747
2	YOKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0			6,214
2	YORKTOWN (KESELING)	DE WITT	11-01-78	9791	47.0	24,667	9,137	9,137
2	YOUGEEN	BEE	3-22-45	3831	22.0	320,592	49,400	4,915,835
2	YOUGEEN (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0			90,314
2	YOUGEEN (YEGUA 5400)	BEE	1-06-75	5424	48.9	41,825	1,243	1,243
2	YOUGEEN (YEGUA 5500)	BEE	2-15-82	5528	43.6	6,199	434	2,760
2	YOUGEEN, NORTH (YEGUA 5650)	BEE	2-09-86	5647	41.0	627	738	738
2	YOUGEEN, SOUTH (PUNDT)	BEE	12-28-83	3799	24.0			1,555
2	YOUGEEN, SE. (MASSIVE VICKSBURG)	BEE	12-06-62	3774	23.0			3,890
2	YOWARD	BEE	4-14-47	7470	41.0	108,448	17,087	7,593,148
2	YOWARD (3910)	BEE	4-05-82	3914	43.8			5,119
2	YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0			9,308
	SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.							
2	YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	329,141	5,783	439,491

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	YOWARD, WEST (SLICK WILCOX)	BEE	6-06-51	7468	41.0			501,369
2	YOWARD, W. (SLICK-WILCOX)	COMBINED WITH YOWARD	FIELD 6-1-55					
2	ZARSKY (FRID 8300)	REFUGIO	6-27-63	8303	42.0			199,705
2	ZARSKY (FRID 8350)	REFUGIO	2-09-65	8319	43.0			68,289
2	ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5			5,744
2	ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0			26,321
2	ZARSKY, S. (FRID 8300)	REFUGIO	9-23-63	8264	42.0	13,506	8,373	343,188
2	ZOLLER (FRID -G-3)	CALHOUN	10-15-66	9102	50.0	940	699	121,142
2	ZOLLER, N. (FRID G)	CALHOUN	4-01-68	9103	49.6	4,666	2,799	52,476
2	ZOLLER, S. (FRID G-2)	CALHOUN	12-01-65	9074	52.0			49,801
2	ZOLLER, S. (FRID G-3)	CALHOUN	3-11-63	9131	51.0	3,109	2,332	210,759
2	ZOLLER, SE. (FRID G.)	CALHOUN	5-11-67	9112	48.6			55,119
	DISTRICT TOTALS	2638				57,730,536	31,088,185	2,486,180,240

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
3	ACE (NEW)	PCLK	M 2-19-52	7841	49.1			4,531	
3	ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0			506,469	
3	ACE, NORTH (4350)	PCLK	7-09-69	4353	31.9	2,443	11,648	450,227	
3	ACE, NORTH (4810)	PCLK	9-01-69	4832	41.8			27,148	
3	ACE, NORTH (4850)	PCLK	8-01-69	4844	45.3			46,357	
3	ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0	11	3,531	13,522	
3	ADA CALL (Y-6)	NEWTON	1-06-81	6961	42.0		260	59,657	
3	ADA CALL, E. (Y-6)	NEWTON	8-13-84	6990	45.9		6,375	14,001	
3	ADA CALL, E. (Y-12)	NEWTON	6-09-82	7376	45.2			3,582	
3	ADA-MAC (MACDONALD, LO.)	BRAZORIA	7-10-67	10300	39.5			3,106	
3	ADAMS RANCH (FRIO 5800)	CRANGE	6-12-78	5822	33.0	24	18,539	144,344	
3	ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6			17,920	
3	ADAMS RANCH (NODOSARIA 2)	JASPER	3-31-69	7210	46.1			700	
3	ADAMS RANCH (NONION)	JASPER	M 8-18-63	7041	35.0			16,728	
3	ADAMS RANCH W. (NODOSARIA 1ST)	CRANGE	4-12-80	7084	37.9	12	6,754	59,575	
3	AGGIELAND (WOODBINE)	BRAZOS	M 1-12-84	9674	47.6	2,001,435	243,787	1,282,349	
3	ALABAMA CREEK (GEORGETOWN)	TRINITY	8-22-78	9148	39.2			1,019	
3	ALCO-MAG (7800)	HARRIS	9-01-55	7890	39.4	147,028	21,112	2,012,634	
3	ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0			339,872	
3	ALCO-MAG, WEST (YEGUA)	HARRIS	5-01-55	8056	40.4	8,219	7,143	1,044,221	
3	ALDINE	HARRIS	5-05-39	6824	37.0			283,676	
3	ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2			24,765	
3	ALDINE, EAST (7000)	HARRIS	12-22-52	7021	40.5			24,723	
3	ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1			611	
3	ALDINE, SOUTH	HARRIS	1950	7088	37.0			31,709	
3	ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6			10,359	
3	ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0			296,958	
3	ALGOA (24)	GALVESTON	10-26-79	8716	26.2	1,964	32,818	205,692	
3	ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4			8,189	
3	ALGOA (27 SAND)	GALVESTON	7-30-70	8874	36.8			81,535	
3	ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5			4,652	
3	ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4	2	262	54,490	
3	ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2			376,287	
3	ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6			359,440	
3	ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8			4,246	
3	ALGOA (36)	GALVESTON	11-11-55	10384	28.4			12,892	
3	ALGOA (45)	GALVESTON	5-17-85	9822	46.4	2,602	856	1,219	
3	ALGOA (7,960 MARG)	GALVESTON	4-08-67	7968	36.0	865	1,989	1,790,881	
3	ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	2,065	14,075	925,155	
3	ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9			2,175	
3	ALGOA CRCHARD (8900)	GALVESTON	2-24-61	8870	37.7	15,677	76,013	3,413,940	
3	ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4			180,156	
3	ALIEF	HARRIS	1948	7885	52.0			10,218	
3	ALLEN	WHARTON	9-08-48	7885	46.0			44,427	
3	ALLEN (5500)	WHARTON	8-03-79	5305	41.6	8	993	24,874	
3	ALLEN (7080)	WHARTON	9-03-81	7089	41.2			542	
3	ALLEN (7150 SAND)	WHARTON	1927	7164	42.6			2,198	
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	23	51,899	582,913	
3	ALLIGATOR BAYOU (3-E)	CHAMBERS	11-22-85	7213	42.3	3,128	5,485	7,136	
3	ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0			103,587	
3	ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0			492,783	
3	ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0			16,761	
3	ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0	8,323	12,550	67,897	
3	ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	6,393	4,052	71,872	
3	ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0			22,701	
3	ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2			5,987	
3	ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	3,540	8,457	580,358	
3	ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0			762,602	
3	ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6			8,138	
3	ALLIGATOR BAYOU W. (13-B)	CHAMBERS	8-03-83	8267	42.7	14,609	8,322	34,051	
3	ALLIGATOR BAYOU, W (13-C)	CHAMBERS	6-29-79	8318	45.0			10,296	
3	ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0			158,851	
3	ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0			117,678	
3	ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7			5,306	
3	ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	557	1,206	153,952	
3	ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8			9,744	
3	ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2			203,110	
3	ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5			225,111	
3	ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	4-24-79	6469	27.0	62,207	1,933	30,179	
3	ALTA LOMA	GALVESTON	1940	9183	37.0			1,846,168	
3	ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5			123,713	
	DIVIDED INTO VARICUS FIELDS.								
3	ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4			92,124	
3	ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	5,473	10,064	551,494	
	DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.								
3	ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0			10,050	
3	ALTA LOMA, NE. (LOWER ANDREAU)	GALVESTON	5-08-85	12946	45.5	457,376	224,344	346,728	
3	ALTA LOMA, NE. (TACQUARD)	GALVESTON	3-29-85	13332	46.1			658	
3	ALTA LOMA, NE. (U. MOL. ANDRAU)	GALVESTON	1-17-86	12689	50.2	177,092	27,754	27,754	
3	ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	62,655	79,795	1,511,620	
3	ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	11	2,750	150,113	
3	ALTA LOMA, WEST (FRIO)	GALVESTON	5-15-78	8959	38.6	2,618	3,287	18,270	
3	ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	14,681	11,210	375,682	
	DIV. FROM ALTA LOMA /SCHENCK/, 9-1-59.								
3	ALTA LOMA, WEST (SCHENCK, WEST)	GALVESTON	10-08-80	11239	30.0			8,777	
3	ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	2,443	592	61,724	
3	ALTAIR	COLORADO	1945	9286	57.0			13,555	
3	ALTAIR (WILCOX 8,300)	COLORADO	4-25-77	8300	52.6			26,409	
3	ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6			650	
3	ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5			16,841	
3	ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	2,376	390	94,300	
3	ALVIN, SOUTH (#39)	BRAZORIA	12-31-57	9796	32.0	127,418	72,471	1,066,680	
3	AMAREX (7190 YEGUA)	HARRIS	1-15-83	7370	38.8			12,919	
3	AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0			150	
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141	
	FLD DIV INTO AMELIA /DISCORBIS 2//FLEMING 2-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG 3/ & /MARG STRINGER/ 6-1-67.								
3	AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7			229,837	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
3	AMELIA (DISCORBIS 2) TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	11-27-54	5588	27.3	2,835	7,509	867,071
3	AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	122	79	532,951
3	AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0			25,034
3	AMELIA (FLEMING Z-1) TRANS. FROM AMELIA 6-1-67.	JEFFERSON	6-04-54	5280	26.3	775	6,467	777,920
3	AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4			693,617
3	AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4			342,847
3	AMELIA (FRIO 1) TRANS. FROM AMELIA 6-1-67.	JEFFERSON	5-30-46	6316	28.2	82	2,513	752,917
3	AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6368	29.3			543,157
3	AMELIA (FRIO 1-C)	JEFFERSON	8-28-81	6388	26.6			1,082
3	AMELIA (FRIO 2) TRANS FROM AMELIA FIELD 6-1-67.	JEFFERSON	5-23-61	6434	29.3			638,225
3	AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0			83,344
3	AMELIA (FRIO 4) TRANS FROM AMELIA 6-1-67.	JEFFERSON	10-21-50	6586	29.5			392,162
3	AMELIA (FRIO 5 GAS)	JEFFERSON	9-20-83	6616	30.1	790	2,398	14,127
3	AMELIA (FRIO 6) TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	1936	6800	29.0	2,456	22,189	2,640,593
3	AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8			370,314
3	AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5			13,838
3	AMELIA (MARGINULINA STRINGER) TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	4-01-37	6110	29.6			26,753
3	AMELIA (MARGINULINA 1) TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	12-23-52	6130	28.1			887,644
3	AMELIA (MARGINULINA 3) TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	7-29-46	6228	28.2			615,913
3	AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9	2,210	7,594	410,479
3	AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	711	6,183	552,227
3	AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2			123,513
3	AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5			1,056
3	ANAHUAC	M CHAMBERS	1935	7140	34.0	14,359,378	1,001,137	273,718,387
3	ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0			148,827
3	ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0			338,192
3	ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	640,572	117,041	692,077
3	ANAHUAC (FB A-2, FRIO 12)	CHAMBERS	12-26-82	7866	32.0			31,276
3	ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5			189,824
3	ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	388,662	24,325	2,489,471
3	ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	37,240	25,371	377,400
3	ANAHUAC (FB A-2, S, FRIO 13)	CHAMBERS	2-14-84	8015	34.5	125,049	55,079	119,896
3	ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7			19,492
3	ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	10-16-81	7478	34.0	31,212	1,934	75,060
3	ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6			1,399
3	ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0			219,814
3	ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9	59,898	2,800	437,998
3	ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6			4,338
3	ANAHUAC (FB A-5, FRIO 13)	CHAMBERS	6-08-85	7872	34.5	41,544	99,142	127,196
3	ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4			37,354
3	ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9			9,321
3	ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6			224,673
3	ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9			170,142
3	ANAHUAC (FB D-1, FRIO 11-A)	CHAMBERS	4-07-82	7815	34.5	9,262	1,187	47,967
3	ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7			114,377
3	ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	2-08-78	8214	34.5			989
3	ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	37,192	16,582	343,658
3	ANAHUAC (FB D-1, EAST, FRIO 13)	CHAMBERS	2-06-85	8353	34.5	51,406	60,443	116,805
3	ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0			11,913
3	ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8			34,610
3	ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9			62,690
3	ANAHUAC (FB 1-C, FRIO, 13)	CHAMBERS	12-23-85	7762	34.5	76,138	4,026	4,236
3	ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANAHUAC, E. (FRIO 8-15)	CHAMBERS	11-03-64	9177	34.5			524,861
3	ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1			7,668
3	ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6			47,542
3	ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2			5,346
3	ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.7			6,513
3	ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	10,767	2,200	23,898
3	ANGELINA, N. (FRIO 10969)	CHAMBERS	6-30-84	10986	45.8	193,857	78,943	170,560
3	ANGELINA, N. (FRIO 11000)	CHAMBERS	3-29-84	11078	45.8	443,714	29,700	65,613
3	ANGLETON	BRAZORIA	1939	10500	28.0			570,420
3	ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0			620,142
3	ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0			29,556
3	ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6			2,146
3	ANGLETON, SOUTH (F-4)	BRAZORIA	1-31-81	10272	32.2			87,831
3	ANGLETON, SOUTH (F-9B)	BRAZORIA	2-10-86	10861	32.6	23,707	24,839	24,839
3	ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0			201,630
3	ARCH	MATAGORDA	8-26-48	6364	37.1	11	6,945	1,502,926
3	ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5			6,948
3	ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0			103,994
3	ARCH (6430)	MATAGORDA	12-28-65	6437	38.2			3,103
3	ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	28.5			925
3	ARCO 187 (YEGUA 6460)	HARDIN	11-14-78	6461	39.9	914	4,544	53,201
3	ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4			1,035
3	ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	2,399	13,659	115,746
3	ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4			58,624
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	1,115	23,905	3,166,047
3	ARCOLA (HUFFMAN)	BRAZORIA	2-20-82	7639	45.0	10,004	1,971	30,778
3	ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5			7,559
3	ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7			17,819
3	ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8			15,015
3	ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0	35,979	37,080	186,956
3	ARNOUR	MATAGORDA	2-00-38	6619	33.6			197,295
3	ARNIM	FAYETTE	3-01-45	2024	21.0	46	2,558	581,856
3	ARNIM (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0	11	557	54,887
3	ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0			8,611

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)

	TRANS. FROM ARNIM FLD. 9-18-52							
3	ARNIM (STEINHAUSER, LOWER)	FAYETTE	4-08-53	2233	23.0			3,569
	TRANS. TO JULIE ANN /STEINHAUSER, LD./, 4-6-54.							
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	743	3,662	429,813
3	ARRINGTON (FRIO 5130)	WHARTON	3-01-83	5132	25.7	3,765	30,675	81,600
3	ARRINGTON (MARG.)	WHARTON	3-24-79	5112	23.0	17,601	49,771	757,543
3	ARRIOLA*	HARDIN	1932	4701	24.4	262,766	83,201	6,634,485
3	ARRIOLA (VICKSBURG 6850)	HARDIN	3-30-84	6870	40.5			0
3	ARRIOLA (VICKSBURG 7050)	HARDIN	1-27-83	7080	39.6	90,223	50,992	425,715
3	ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0			687
3	ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8	1	304	339,866
3	ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0			114,602
3	ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0			45,108
3	ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5			593,941
3	ATKINSON ISLAND (FRIO)	CHAMBERS	9-04-80	6012	37.0	1,012,230	51,983	489,000
	1250 MCF/DAY FOR EACH WELL PER DOC. # 3-83752							
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476
3	B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7			44,153
	FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.							
3	B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7	2,056	5,133	167,542
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.							
3	B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5	1,116	4,672	57,804
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.							
3	B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7			26,666
3	B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0			1,218
3	B U RANCH (SEF. G. MARG.)	WHARTON	12-01-72	5322	26.0	1	218	27,274
3	BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8			119,786
3	BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6			26,758
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0			15,193
3	BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3			3,747
3	BAFFLE POINT (S-5)	GALVESTON	10-16-81	8791	42.8			2,556
3	BAILEY'S PRAIRIE	BRAZORIA	1948	10874	42.0			2,496
3	BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0	6,905	9,876	795,265
3	BAILEYS PRAIRIE (FRIO J- SAND)	BRAZORIA	1-01-53	11162	36.2			99,830
3	BAMMEL (D-Y)	HARRIS	5-23-80	6412	38.7			16,600
3	BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5			703
3	BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	55	82,158	6,083,913
	FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFFECTIVE 12-1-66							
3	BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0			273,468
3	BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8			24,476
3	BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8			79,418
3	BAMMEL, SOUTH (FAIRBANKS SC.)	HARRIS	10-01-53	6526	55.0	12	15,014	605,664
	TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.							
3	BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8	3,026	190	102,134
3	BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	3,624	6,491	695,787
3	BANKSTON	HARDIN	9-25-83	12678	49.4			4,337
3	BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0			136,968
3	BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	1,080	8,118	540,883
	FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.							
3	BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0			7,952
3	BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	1,876	1,639	528,347
3	BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2			155,255
3	BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6			72,175
3	BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0			839
	SEPARATED FROM BARB-MAG /-EY-2-FB-2/ 2-1-57.							
3	BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	4,115	2,631	199,378
3	BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0			94,294
3	BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0			22,286
3	BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0			153,418
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	152,070	507,910	130,307,124
3	BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2	6,205	8,398	36,464
3	BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0			63,867
3	BARNES (WOODBINE)	POLK	4-28-81	12690	37.0	12	6,680	58,591
3	BARROW RANCH (NDD. 1)	CHAMBERS	12-30-81	10840	46.3			66,619
3	BARROW RANCH (NDD. 2)	CHAMBERS	12-30-81	11164	42.3	18,195	12,026	79,019
3	BASTROP BAY	BRAZORIA	1950	7122	37.0			403
3	BASTROP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0	2,556	7,847	158,347
3	BASTROP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2			159,028
3	BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3			485,574
3	BASTROP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0			4,619
3	BASTROP BAY, N. (BM-1)	BRAZORIA	2-01-75	6668	32.2	837	6,504	364,055
3	BATSON NEW	HARDIN	1935	4900	35.0	104,574	297,853	18,416,545
3	BATSON OLD	HARDIN	1903	2600	39.0	1,703	101,666	44,675,035
3	BATSON, WEST (YEGUA 7700)	LIBERTY	8-06-82	7702	40.3			21,470
3	BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8			12,322
3	BAUER RANCH (NDDOSARIA)	JEFFERSON	3-13-56	9520	33.0			435,789
3	BAUER RANCH (NDDOSARIA -B)	JEFFERSON	4-01-86	9388	36.0	9,827	2,066	2,066
3	BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	1,946	2,777	73,257
3	BAUER RANCH (5797)	JEFFERSON	1-05-84	5801	28.4	365	4,812	28,593
3	BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9			2,765
3	BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	12	4,475	14,786
3	BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2			5,562
3	BAY (6200)	BRAZORIA	8-02-85	6224	41.9	51,281	594	1,091
3	BAY CITY	MATAGORDA	1936	7406	36.0			32,596,878
	DIV. INTO BAY CITY /7000 FRIO/ /7500 FRIO/ /7700 FRIO/ /7850 FRIO/ /7900 FRIO/ /8000 FRIO/ /8200 FRIO/ /8500 FRIO/ 1-1-69							
3	BAY CITY (7000 FRIO)	MATAGORDA	1936	7042	36.0	1,195	11,450	443,271
	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (7200 FRIO)	MATAGORDA	4-04-64	7242	36.0			113,657
3	BAY CITY (7430 FRIO)	MATAGORDA	4-01-69	7436	38.1			359,649
3	BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1			11,760
3	BAY CITY (7500 FRIO)	MATAGORDA	1936	7490	36.0	1,347	16,316	1,592,995
	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (7700 FRIO)	MATAGORDA	1936	7656	36.0	64,585	28,918	1,753,720
	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (7850 FRIO)	MATAGORDA	1936	7879	36.0			261,842

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
3	SEPARATED FROM BAY CITY FLD. 1-1-69. BAY CITY (7900 FRIO)	MATAGORDA	1936	7916	36.0	84,181	88,632	2,735,452
3	SEPARATED FROM BAY CITY FLD. 1-1-69. BAY CITY (8000 FRIO)	MATAGORDA	1936	8049	36.0			226,235
3	SEPARATED FROM BAY CITY FLD. 1-1-69. BAY CITY (8200 FRIO)	MATAGORDA	1936	8150	36.0	283,238	28,650	720,583
3	SEPARATED FROM BAY CITY FLD. 1-1-69. BAY CITY (8300, FB-A)	MATAGORDA	9-02-81	8332	35.0			449
3	BAY CITY (8400)	MATAGORDA	12-30-82	8366	34.3	3,119	3,591	28,248
3	BAY CITY (8480 FRIO)	MATAGORDA	6-09-69	8490	33.5			71,516
3	BAY CITY (8500 FRIO)	MATAGORDA	1936	8444	36.0	65,138	52,671	1,794,260
3	SEPARATED FROM BAY CITY FLD. 1-1-69. BAY CITY (8600 FRIO)	MATAGORDA	6-26-63	8692	31.6			284,735
3	SEPARATED FROM BAY CITY FIELD 1-1-69 BAY CITY (8650 FRIO)	MATAGORDA	8-22-63	8691	31.7	18,233	36,243	2,016,171
3	BAY CITY (8700 FRIO)	MATAGORDA	9-08-63	8754	31.0	3,206	13,170	788,494
3	BAY CITY (8800 FRIO)	MATAGORDA	3-01-64	8852	31.1			489,754
3	BAY CITY (9050 FRIO)	MATAGORDA	2-19-82	9040	55.1			348
3	BAY CITY (9100 FRIO)	MATAGORDA	1-22-82	9136	48.1			519
3	BAY CITY (9200 FRIO)	MATAGORDA	5-12-83	9205	32.0			1,368
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012
3	BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2			1,573
3	BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3			147,052
3	BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	83,895	26,051	1,328,222
3	BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9			52,775
3	BAY CITY, EAST (8500 BADDUGH)	MATAGORDA	6-09-66	8508	39.5	75,004	10,303	767,626
3	BAY CITY, E. (8500 BADDUGH SEG A)	MATAGORDA	7-28-68	8398	42.1			527
3	BAY CITY, EAST (10,200)	MATAGORDA	6-16-60	10210	31.5			36,090
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0			4,321,969
3	COMBINED WITH MARKHAM, N. BAY CITY, NORTH (9350)	MATAGORDA	6-24-84	9358	33.7			784
3	BAY PRARIE (FRIO 6100)	MATAGORDA	6-30-85	6150	27.0	?	39	2,150
3	BAY PRAIRIE (FRIO 6300)	MATAGORDA	6-05-58	6316	31.0			19,694
3	BAY PRARIE, S. (FRIO 6280)	MATAGORDA	11-12-85	6289	37.3	25	151	468
3	BAY PRAIRIE, SOUTH (FRIO 6350)	MATAGORDA	3-17-81	6354	30.1	2,178	1,000	14,373
3	BAYVIEW, N. (F-14, 9580)	CHAMBERS	10-10-83	9791	37.8			30,222
3	BAYVIEW, N. (10270)	CHAMBERS	6-19-84	10273	41.7			19,873
3	BAYVIEW, N. (10380)	CHAMBERS	1-12-83	10390	37.9			9,089
3	BEAUMONT	JEFFERSON	1950	5640	28.0	70	10,146	5,441,107
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	229,669	172,707	20,966,793
3	BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6			9,604
3	BEDIAS, S. (GEORGETOWN)	GRIMES	5-04-83	10680	42.0			1,039
3	BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0			1,889
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0			1,444,328
3	BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	762	502	54,795
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0			575,041
3	BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6346	39.4			118,264
3	BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0			54,635
3	BEECH CREEK, EAST (6200)	HARDIN	12-01-81	6206	40.0	1,528	2,603	19,842
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			769,035
3	BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7			7,155
3	BEECH CREEK, SW. (Y-5)	HARDIN	3-26-85	6739	43.5	43,076	19,821	33,235
3	BEECH CREEK, SW. (Y-9)	HARDIN	6-23-80	6972	47.0	81,265	35,539	321,488
3	BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5			517
3	BELL LAKE (8800)	BRAZORIA	5-22-85	8786	44.0	17,279	18,685	40,621
3	BELTON LANE (FRIO)	CHAMBERS	2-25-75	8446	36.7	2,757	102	40,700
3	BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0			31,409
3	BELTON LANE, SOUTH (REARWIN, LO)	CHAMBERS	11-29-84	8960	35.2	9,160	261	10,006
3	BEMUS (5800 MARGINULINA)	WHARTON	3-28-80	5821	27.0			779
3	BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5			224,685
3	BEMUS (6190 SAND)	WHARTON	1955	6192	30.0			27,149
3	BEMUS (6200)	WHARTON	2-06-61	6201	27.2			3,681
3	BEMUS (6300)	WHARTON	2-04-79	6262	29.4	72	706	104,444
3	BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0			393,654
3	BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	2-17-83	8774	40.0	88,715	1,378	8,149
3	BENDEP (COCKFIELD)	MONTGOMERY	11-29-53	5811	39.0			3,713,190
3	BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3			137,862
3	BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	55,136	41,479	6,722,220
3	BERNARD, EAST (7510)	WHARTON	11-18-83	7512	41.0			424
3	BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0			3,259
3	BERNARD, W. (YEGUA 7120)	WHARTON	11-23-84	7147	32.0	291,718	66,765	189,848
3	BERNARD, W. (7700)	WHARTON	9-10-85	7794	29.5	51,888	312	1,529
3	BERNARDO RANCH (9240)	COLORADO	1-17-81	9242	40.5			11,664
3	BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	12	563	26,115
3	BESSMAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0			38,079
3	BESSMAY (WILCOX 8TH)	JASPER	3-15-77	10852	43.5	12	1,688	18,173
3	BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4			27,148
3	BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0			5,424
3	BESSMAY (YEGUA 7500)	JASPER	12-26-84	7516	37.6	15	8,542	20,323
3	BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1			86,783
3	BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0			43,243
3	BIG -A- TAYLOR	BURLESON	5-01-84	6514	45.0	5,339	312	908
3	BIG CREEK	FORT BEND	1922	4500	18.0	4,333	88,408	25,031,787
3	BIG CREEK (SEG A VICKSBURG) TRANS. FROM BIG CR., 2-1-57.	FORT BEND	2-01-57	6272	34.0			88,297
3	BIG CREEK (6100 SAND) TRANS. FROM BIG CREEK, EFF. 10-1-50.	FORT BEND	10-01-50	6100	36.2	10	862	228,655
3	BIG CYPRESS CREEK	JASPER	5-12-83	9441	46.2			5,418
3	BIG CYPRESS CREEK (2ND WILCOX)	JASPER	6-09-84	9513	46.4	25,695	7,210	25,151
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	28,119	118,277	7,884,912
3	BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4			102,562
3	BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0			17,096
3	BIG HILL (FRIO UPPER)	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL (HETEROSTEGINA)	JEFFERSON	4-05-85	7500	19.0	2,767	1,807	4,285
3	BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	12	3,200	5,990,835

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RCR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS CRUDE OIL (MCF) (BBL)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
3	BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0			60,348
3	BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6			66,113
3	BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6			0
3	BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5			12,751
3	BIG HILL, W. (8900)	JEFFERSON	6-25-61	8984	37.1			400,945
3	BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	7,109	18,470	1,669,579
3	BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, W. (FRIO)	JEFFERSON	10-01-53	10404	34.0			4,696
	TRANS. FROM BIG HILL FLD., 1C-1-53. TRANS. TO VARIOUS FLOS. 2-1-54.							
3	BIG HILL, W. (FRIO -C-)	JEFFERSON	2-02-54	8729	30.0			51,182
3	BIG HILL, W. (FRIO -D- SAND)	JEFFERSON	4-18-54	10420	30.7			98,128
3	BIG HILL, W. (FRIO SEG 1)	JEFFERSON	2-01-54	9213	29.0			17,411
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. (FRIO SEG 2)	JEFFERSON	2-01-54	10462	30.0			268,529
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. (FRIO UPPER 2)	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4			0
3	BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5			19,826
3	BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0			258,062
3	BLACKHOM (WILCOX 8540)	TYLER	12-11-65	8546	42.2			10,489
3	BLACKHOM (WILCOX 8800)	TYLER	5-26-58	8885	48.0			36,217
3	BLACKHOM (WILCOX 8900)	TYLER	1-01-62	8885	52.0			3,929
3	BLACKHOM (WILCOX 9625)	TYLER	5-27-57	8940	47.0			85,873
3	BLACKHOM, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6			31,114
3	BLAND	CRANGE	1541	3145	22.0			21,240
3	BLAND (NODOSARIA)	CRANGE	4-01-83	8597	40.2			10,825
3	BLANK (NOD.)	CHAMBERS	7-16-78	8736	36.0			6,721
3	BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	3,203	2,131	328,191
3	BLEIBLERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4			32,934
3	BLESSING (F-3)	MATAGORDA	12-30-60	7023	45.0	12	1,887	2,857,072
3	BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1			452
3	BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5			319,087
3	BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0			217,899
3	BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6			1,078,847
3	BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	45,817	6,630	1,172,502
3	BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6			179,808
3	BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	206,848	6,795	5,063,226
3	BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	14	4,192	1,864,927
3	BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6			5,672
3	BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	12	3,936	960,718
3	BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	10,315	5,497	454,231
3	BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2			15,591
3	BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0			754
3	BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7			4,310
3	BLESSING (8300)	MATAGORDA	7-14-61	8290	42.0			2,267
3	BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0			57,784
3	BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9			58,200
3	BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	9	3,763	601,777
3	BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	1,893	2,042	87,166
3	BLESSING, N. (9850 B)	MATAGORDA	3-03-82	9779	46.7	599	967	11,003
3	BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLK. 87-S (7400 LO. AMPH. B)	JEFFERSON	3-21-81	7394	34.6	8,275	79,343	314,098
3	BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4			46,679
3	BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9			79,770
3	BLOCK 176-S (MIOCENE D-5)	GALVESTON	2-14-81	8297	47.5			14,721
3	BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0			85,581
3	BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3			87
3	BLOCK 176-S (MIOCENE S-2, FB2)	GALVESTON	5-01-73	8350	33.2			0
3	BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1			45,085
3	BLOOM (FRIO 7170)	WHARTON	3-09-83	7176	41.0	1,793	3,786	21,871
3	BLUE CREEK (Greta SD.)	MATAGORDA	8-01-57	6117	30.0			45,853
3	BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3			17,037
3	BLUE GUM (SUB-CLARKSVILLE)	GRIMES	7-27-84	8968	48.0	235,814	46,765	76,818
3	BLUE LAKE	BRAZORIA	3-11-45	4992	34.8	12	7,451	2,663,156
3	BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3			159,549
3	BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5			8,069
3	BLUE LAKE (8,900)	BRAZORIA	11-28-83	8918	34.6			1,303
3	BLUE LAKE (8,900 FT.-A-)	BRAZORIA	4-05-71	8962	32.5			238
3	BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8			5,524
3	BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2			44,002
3	BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5			2,097
3	BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3			392,313
3	BLUE LAKE (10100)	BRAZORIA	2-01-84	10132	34.2	2	463	8,804
3	BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	1	509	729,264
3	BLUE LAKE (10,280 FBI)	BRAZORIA	3-03-67	10316	27.6			11,160
3	BLUE LAKE (10,370)	BRAZORIA	2-26-78	10399	30.2			73,489
3	BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	36	9,209	1,133,024
3	BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6			101,349
3	BLUE LAKE, W (8700)	BRAZORIA	9-22-81	8733	42.2			6,366
3	BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4			476
3	BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0			493,692
	TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.							
3	BLUE MARSH (WILCOX A-4)	NEWTON	3-12-84	9481	37.1	19,178	20,311	65,330
3	BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0			70,884
	TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.							
3	BLUE MARSH (WILCOX 8-2)	NEWTON	4-22-62	9878	46.3			271,080
3	BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1			56,028
3	BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6			12,009
3	BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	36,449	11,529	574,051
3	BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0			177,251
	TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.							
3	BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0			2,485
3	BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0			573,973
	TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.							
3	BLUE MARSH, E. (WILCOX 942C)	NEWTON	7-18-75	9430	47.0			44,874
3	BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	2,604	12,290	1,158,060

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-09-64	7028	44.9			115,820
3	BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5			43,561
3	BLUE MARSH, W. (10050 WILCOX)	NEWTON	6-27-80	10061	30.1	26,096	31,638	202,252
3	BLUE RIDGE	FCRT BEND	1919	4659	38.0	3,819	73,217	21,822,273
3	BLUE RIDGE (FRIO 1) TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.	FCRT BEND	2-04-53	4030	28.8			51,258
3	BLUE RIDGE, EAST (VICKSBURG)	FCRT BEND	6-01-56	7880	41.0			856,252
3	BLUE RIDGE, N. (VICKSBURG)	FCRT BEND	M 1-26-51	7810	28.0			1,610,615
3	BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7			226,688
3	BOENING (YEGUA 2-A)	COLORADO	5-24-85	5962	41.2			1,979
3	BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3			1,623
3	BOISE (FRIO 9600)	ORANGE	9-29-73	9602	46.7			62,544
3	BOLING	WHARTON	M 1923	4885	33.0	690	76,804	23,506,314
3	BOLING (F-4 SD.) CONS. INTO BOLING, SOUTH, 11-1-52.	FCRT BEND	M 11-25-51	6834	26.4			0
3	BOLING (F-6 SD.) CONS. INTO BOLING, S., 11-1-52.	FCRT BEND	M 5-13-52	6601	26.6			0
3	BOLING (F-7 SD.) CONS. INTO BOLING, S., 11-1-52.	WHARTON	3-22-52	6248	26.5			0
3	BOLING (IAGO) SEPARATED FROM BOLING FLD., 1-1-64.	WHARTON	1923	4800	20.0	80	62,509	374,248
3	BOLING (SEGMENT A) SEPARATED FROM BOLING FIELD 1-15-51	WHARTON	M 1-15-51	5100	27.2	12	17,967	841,607
3	BOLING, SOUTH CONS. OF F-4, F-6, F-7 AND BGLING DOME F-10, 11-1-52	WHARTON	M 11-01-52	6814	27.0	34,206	79,414	11,870,652
3	BOLING DOME (F-10 SD.) CONS. INTO BOLING, SOUTH, 11-1-52.	FCRT BEND	M 9-13-52	6746	26.5			0
3	BON WEIR	NEWTON	8-06-51	11354	47.5			261,617
3	BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0			11,253
3	BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	4,728	54,582	1,212,619
3	BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	34	272	4,511
3	BONNEY	BRAZORIA	6-16-50	7523	50.1			25,799
3	BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	23,426	6,689	1,608,995
3	BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	4,565	2,050	475,593
3	BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0			22,586
3	BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5	11	4,366	125,692
3	BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0			150,560
3	BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8			786
3	BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3			6,687
3	BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4			37,769
3	BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	48,909	1,592	34,243
3	BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0			129,141
3	BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	7,620	9,748	520,373
3	BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	1,310	1,006	356,219
3	BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	8	211	30,418
3	BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	681	1,033	178,996
3	BONNEY, NW(7860 FRIO)	BRAZORIA	10-12-78	7858	40.0			13,811
3	BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7			176,522
3	BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4			4,981
3	BONNEY, W. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0			8,647
3	BONNEY TOWNSITE (MARG. FRIO)	BRAZORIA	12-27-60	7282	39.6			69,539
3	BONUS (YEGUA 7350)	WHARTON	9-09-85	7390	36.0	12,141	3,868	5,644
3	BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8			0
3	BONUS, S.E. (DY)	WHARTON	5-03-83	6690	43.6	15,197	19,540	105,682
3	BONUS, S.W. (YEGUA 6800)	WHARTON	11-24-82	6800	44.6			7,174
3	BORDEN ABEL	WHARTON	1940	5500	24.0			45,134
3	BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0			632
3	BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2			165,653
3	BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0			49,271
3	BRADEN (5400)	WHARTON	9-21-68	5379	32.0			15,227
3	BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7			61,754
3	BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0			10,878
3	BRENHAM	WASHINGTON	M 1515	1400	17.0	133	10,237	932,598
3	BRIAR BRANCH (NAVARRO)	PURLESON	6-20-70	3456	35.5	12	478	21,076
3	BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0			7,688
3	BRIDGE CITY, N. (8900)	ORANGE	11-05-85	9218	36.4	9,545	18,984	22,368
3	BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0			2,332
3	BRIDGE CITY, N. (10200)	ORANGE	9-14-81	10634	26.3			5,443
3	BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	184	2,217	43,494
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8	8	817	51,289
3	BROOKSHIRE (6800 SAND) TRANS. FROM BROOKSHIRE FLD., 12-1-54.	WALLER	10-15-54	6842	30.5			20,624
3	BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5			12,185
3	BROUSSARD (NODOSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0			6,681
3	BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3			787
3	BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5			28,433
3	BRYAN (BUDA) CONSOLIDATED WITH KURTEN (BUDA) PER 365 81663 EFF 4/1/84.	BRAZOS	12-31-79	8250	42.0			161,445
3	BRYAN (AUSTIN CHALK)	BRAZOS	10-20-82	10250	52.2	2,295	2,312	21,289
3	BRYAN (WOOBBINE)	BRAZOS	11-01-82	8217	36.0	5,832,415	2,607,947	17,323,858
3	BRYAN, N. (GEORGETOWN)	BRAZOS	12-15-81	8776	38.8	90,505	58,962	781,199
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2			17,400
3	BUCK SNAG	COLORADO	1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457
3	BUCKEYE (10,000)	MATAGORDA	10-19-80	10006	52.0			220
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0			710
3	BUCKEYE, WEST (7900) NO. ACRES SHOWN IS PRD. NET ACRE-FEET PER ORDER	MATAGORDA	5-04-80	7940	37.5	14,185	25,446	174,883
						3-85063	PNAF DOES NOT C	
3	BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2			232,219
3	BUFFALO CAMP, N (FRIO 10;750)	BRAZORIA	4-02-75	10761	26.1			3,555
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA (EY-2)	JASPER	12-05-58	7152	37.0			95,347
3	BUNA (WILCOX B)	JASPER	2-17-68	10864	43.0			12,644
3	BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0			13,381
3	BUNA (Y-5 B)	JASPER	8-18-80	7275	38.0			3,427
3	BUNA (Y-7A)	JASPER	6-14-63	7474	47.6			58,723

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
3	BUNA (Y- 8)	JASPER	1-03-63	7593	47.0			72,363
3	BUNA (Y-12)	JASPER	5-27-63	7682	47.0			140,367
3	BUNA, EAST (MIOCENE)	JASPER	8-25-82	3838	27.0			59
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
	DIVIDED INTO VARIOUS FLDs., 1-1-54.							
3	BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7			76,298
3	BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5			77,839
3	BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	5,615	17,633	327,038
3	BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	625	2,093	265,282
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0			867,159
	TRANS. FROM BUNA, N., 1-1-54.							
3	BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8			346,614
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2			0
3	BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, SOUTHEAST (4500)	JASPER	9-11-84	4504	30.0	779	2,996	14,753
3	BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8			257,400
3	BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1			8,313
3	BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0			81,769
3	BUNKER HILL (Y-3)	JASPER	11-21-84	7868	40.0	6	98	1,466
3	BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0			34,356
3	BUNKER HILL (Y- 6A)	JASPER	9-12-70	8674	36.4			232,814
3	BUNKER HILL (Y- 7A)	JASPER	2-02-71	8679	39.5			86,088
3	BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0			3,188
3	BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8			37,904
3	BUNKER HILL (YEGUA SA, FB-K)	JASPER	12-12-85	8574	52.2	90	99	228
3	BUNKER HILL (UPPER Y-5A)	JASPER	11-17-82	8094	40.0			8,660
3	BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2			5,401
3	BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0			12,083
3	BUNKER HILL, W. (YEGUA 8040)	JASPER	10-08-84	8042	36.6	3,615	3,974	13,602
3	BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1			83,803
3	BURMIL (NAVARRO B)	MILAM	M 7-20-70	3588	35.0	142	12,405	356,016
3	BURMIL (W-2 SAND)	BURLESON	M 10-03-67	2659	19.5	4	6,364	196,779
3	BURPELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4	6,738	1,254	85,644
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALDWELL (AUSTIN CHALK)	BURLESON	M 6-29-78	8984	42.0	1,962,400	572,376	9,845,569
3	CALDWELL (GEORGETOWN)	BURLESON	M 1-10-84	9120	40.5	13,198	2,395	7,792
3	CALDWELL, NE (GEORGETOWN)	BURLESON	M 4-28-80	7680	38.9	283,772	293,799	1,013,625
3	CALL	NEWTON	3-16-54	8300	37.1			0
3	CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0			248,461
3	CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4	353	15,362	416,102
3	CALL-FORRES (YEGUA 6560)	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8	13	674	102,819
3	CALL JUNCTION (WILCOX 8925)	JASPER	5-29-66	8929	46.2			76,396
3	CAMDEN (WOODBINE)	PCLK	12-05-72	12538	34.9	22	994	30,230
3	CAMP ELEVEN	TYLER	1-09-42	8000	44.0			744,447
3	CAMP ELEVEN, N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6	19	2,297	93,372
3	CAMP RUBY (CARTER)	PCLK	1-13-80	3612	35.0			8,039
3	CAMP RUBY (HOCKLEY 3000)	PCLK	4-04-66	2996	35.0			58,637
3	CAMP RUBY (MIDWAY SAND)	PCLK	3-25-84	11621	54.0	184	423	2,770
3	CAMP RUBY (YEGUA 3500)	PCLK	6-11-67	3536	38.0	23	2,210	68,432
3	CAMP RUBY (YEGUA 3645)	PCLK	4-16-65	3645	46.8	89	8,850	1,015,414
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7	12	10,117	2,432,899
3	CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6			62,621
3	CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2	12	339	53,905
3	CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6			38,479
3	CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0	24	3,013	233,302
3	CAMPTOWN (7180)	NEWTON	7-01-73	7185	40.0			65,717
3	CAMPTOWN, SOUTH (6720)	NEWTON	10-06-61	6702	42.0			131,875
3	CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6			17,342
3	CANEY (LEWIS SAND)	MATAGORDA	1-05-61	10460	37.4	920	2,933	811,906
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN (AMPH B, 6200 SD)	GALVESTON	4-30-82	6825	39.1	598	484	8,026
3	CAPLEN (FB-1, 2)	GALVESTON	11-01-85	4407	26.2	19,832	8,032	9,816
3	CAPLEN (FB-1, 2-B)	GALVESTON	3-15-78	5140	28.1	7,572	2,039	134,462
3	CAPLEN (FB-1, 4-B)	GALVESTON	2-19-68	6076	30.5			129,101
3	CAPLEN (FB-1, 5-A)	GALVESTON	7-29-53	6649	31.8			245,421
	FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/							
3	CAPLEN (FB-1, 5-W)	GALVESTON	8-15-62	6456	30.3			278,234
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/							
3	CAPLEN (FB-1, 5-X)	GALVESTON	6-01-80	6552	30.5			43,605
3	CAPLEN (FB-1, 5-Y)	GALVESTON	10-24-75	6599	31.6			81,169
3	CAPLEN (FB-1, 6)	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN (FB-1, 6B)	GALVESTON	5-25-80	6999	32.7			6,819
3	CAPLEN (FB-1, 7)	GALVESTON	1939	7064	34.0	2,344	670	1,113,896
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1, 8-X)	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN (FB-1, 9)	GALVESTON	1939	7205	34.0	7,570	3,237	546,056
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1, 9-A)	GALVESTON	6-12-53	7290	33.6	9,559	4,085	215,997
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/							
3	CAPLEN (FB-1, 9-X)	GALVESTON	10-08-86	7240	33.0	6,092	1,762	1,762
3	CAPLEN (FB-1,10)	GALVESTON	1939	7468	34.0	27,454	12,425	478,640
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1,6-X)	GALVESTON	4-29-81	6806	32.7			12,421
3	CAPLEN (FB-1,10-X)	GALVESTON	10-06-53	7592	35.6			189,394
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/							
3	CAPLEN (FB-2, 2-A)	GALVESTON	6-14-68	5078	27.2			319,230
3	CAPLEN (FB-2, 2-A-1)	GALVESTON	2-04-79	5070	26.8			10,107
3	CAPLEN (FB-2, 2-B)	GALVESTON	8-10-75	5207	27.8			13,984
3	CAPLEN (FB-2, 2-B1)	GALVESTON	8-13-74	5222	29.5	12,502	4,127	12,179
3	CAPLEN (FB-2, 2-X)	GALVESTON	8-06-68	4443	27.7			3,905
3	CAPLEN (FB-2, 4-B)	GALVESTON	5-05-64	6205	32.1	34,946	4,550	17,756
3	CAPLEN (FB-2, 5)	GALVESTON	8-18-70	6372	32.5			59,446

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
3	CAPLEN (FB-2, 5-A) FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/	GALVESTON	8-24-55	6806	32.2			420,794
3	CAPLEN (FB-2, 5-C)	GALVESTON	8-15-77	6898	32.8			10,254
3	CAPLEN (FB-2, 5-W)	GALVESTON	5-01-74	6597	33.7			131,623
3	CAPLEN (FB-2, 5-Y)	GALVESTON	7-21-69	6756	35.8			1,542
3	CAPLEN (FB-2, 6) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1539	7133	34.0	92,134	23,426	639,539
3	CAPLEN (FB-2, 6-A)	GALVESTON	4-20-72	7112	36.1			26,536
3	CAPLEN (FB-2, 6-B) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7172	34.0	33,881	6,580	215,504
3	CAPLEN (FB-2, 6-B-1)	GALVESTON	6-12-75	7145	33.5	45,573	5,273	63,713
3	CAPLEN (FB-2, 6-X)	GALVESTON	9-22-75	6986	35.3			51,899
3	CAPLEN (FB-2, 7) FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/	GALVESTON	10-18-59	7215	31.8			202,559
3	CAPLEN (FB-2, 9) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7378	34.0	4,183	3,008	1,028,180
3	CAPLEN (FB-2, 9-A) FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/	GALVESTON	5-01-58	7474	33.3	6,660	1,216	276,721
3	CAPLEN (FB-2, 10-W)	GALVESTON	11-01-85	7744	30.2			453
3	CAPLEN (FB-2, 10-X) FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/	GALVESTON	4-01-53	7771	36.8			454,107
3	CAPLIN (FB-2A, 2A)	GALVESTON	1-07-82	5113	26.3			1,428
3	CAPLEN (FB-2A 1-A)	GALVESTON	5-29-65	3940	26.5			6,191
3	CAPLEN (FB-2A, 2A2)	GALVESTON	8-06-80	5180	26.0			7,292
3	CAPLEN (FB-2A, 2-B)	GALVESTON	12-10-79	5272	28.6	22,832	34,024	49,361
3	CAPLEN (FB-2A, 2B3)	GALVESTON	6-20-77	5828	30.1			63,189
3	CAPLEN (FB-2A, 2Y)	GALVESTON	12-17-82	4515	30.9			1,022
3	CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7			8,067
3	CAPLEN (FB-2A 4-8)	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN (FB-2B 4)	GALVESTON	11-09-67	6066	31.9			5,600
3	CAPLEN (FB-3, 1-B) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4107	34.0			47,332
3	CAPLEN (FB-3, 2-A)	GALVESTON	1-17-76	5185	28.2			12,731
3	CAPLEN (FB-3, 2-A1)	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN (FB-3, 2-A2) TRANS. FROM CAPLEN FLD., 9-1-56	GALVESTON	1553	5222	34.0			315,273
3	CAPLEN (FB-3, 2D)	GALVESTON	2-26-83	6135	35.1			34,293
3	CAPLEN (FB-3, 2-Y) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4585	34.0			20,268
3	CAPLEN (FB-3, 2-Y1)	GALVESTON	9-09-68	4632	27.5			19,887
3	CAPLEN (FB-3, 2-Y5)	GALVESTON	10-02-86	4928	34.3			0
3	CAPLEN (FB-3, 4B)	GALVESTON	10-31-85	6365	34.7	20,064	43,147	54,175
3	CAPLEN (FB-3, 5)	GALVESTON	9-20-84	6558	34.7			16,229
3	CAPLEN (FB-3, 2Z)	GALVESTON	11-24-81	5037	29.6			454
3	CAPLEN (FB-3, 5S)	GALVESTON	9-01-81	6572	33.9			34,161
3	CAPLEN (FB-3, 2-Z1) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	5040	34.0			53,734
3	CAPLEN (FB-3, 5-W)	GALVESTON	7-04-80	6768	32.8			111,463
3	CAPLEN (FB-3, 6)	GALVESTON	3-02-81	7264	33.3			2,816
3	CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0			1,223
3	CAPLEN (FB-3A, 2B)	GALVESTON	9-02-86	5426	29.5	18,059	15,243	15,243
3	CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0			7,485
3	CAPLEN (FB-3A, 4A)	GALVESTON	12-09-84	6252	31.6	14,079	11,663	32,602
3	CAPLEN (FB-3A, 5)	GALVESTON	8-03-85	6606	34.9	40,253	13,575	29,329
3	CAPLEN (FB-4, 2-B4) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1934	5622	34.0			357,900
3	CAPLEN (FB-4, 5-W)	GALVESTON	6-12-68	6449	33.6			5,913
3	CAPLEN (FB-4A 2-B4)	GALVESTON	11-20-60	5602	30.4			148,361
3	CAPLEN (FB-5, 5-W)	GALVESTON	11-08-85	6558	34.7	26,303	10,530	16,085
3	CAPLEN (FB-5, 9) FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/	GALVESTON	2-13-53	7308	33.0			385,635
3	CAPLEN (FB-5, 10)	GALVESTON	1-28-53	7555	36.7			719,843
3	CAPLEN (FB-6, 1-W)	GALVESTON	12-04-55	3932	25.1			110,480
3	CAPLEN (FB-7, 2-W)	GALVESTON	8-28-56	4834	28.2			76,279
3	CAPLEN (FB-8, 1-A)	GALVESTON	11-30-73	4412	24.5			95,192
3	CAPLEN (MIOCENE 4200)	GALVESTON	11-05-81	4246	24.8			6,791
3	CAPLEN (MIOCENE 4300)	GALVESTON	11-05-81	4374	30.5	2,458	4,619	82,122
3	CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	12	7,203	146,987
3	CAPLEN (MIOCENE 4650) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4710	34.0			56,414
3	CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0			111,462
3	CARLTON SPEED (YEGUA 4600)	GRIMES	M 12-03-67	4617	40.0	13	1,301	199,593
3	CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0			471
3	CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5			57,045
3	CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5			2,577
3	CASTILLO (YEGUA #5) TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/.	JASPER	7-21-56	7186	45.0			98,259
3	CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1			30,686
3	CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0			29,046
3	CASTILLO (YEGUA 6-A)	JASPER	9-14-82	7263	40.0	725	2,347	44,620
3	CASTILLO (YEGUA 6-B)	JASPER	9-22-82	7284	38.0	643	16,711	85,679
3	CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	1,190	16,333	133,338
3	CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	5,329	33,967	560,795
3	CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	956	4,287	120,982
3	CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	545	7,134	141,543
3	CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6			2,368
3	CASTILLO, EAST (YEGUA 12)	JASPER	6-01-85	7738	40.1			1,766
3	CASTILLO, W. (YEGUA 5)	JASPER	6-13-85	7148	40.2	1,618	6,131	9,931
3	CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8			90,605
3	CASTILLO, W. (YEGUA 6-A)	JASPER	8-24-84	7201	42.0	4,293	19,028	49,890
3	CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	4,227	1,222	152,469
3	CASTILLO, W. (YEGUA 12A)	JASPER	1-20-84	7583	42.0			3,291
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE (HOUSH)	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6			6,131

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS CRUDE OIL (MCF) (BBL)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
3	CECIL NOBLE (9350)	COLORADO	12-12-65	9536	41.5			2,510	
3	CECIL NOBLE (10400)	COLORADO	2-23-81	10414	41.0			7,969	
3	CEDAR BAYOU	CHAMBERS	M 1939	7181	36.0			62,099	
3	CEDAR BAYOU, NORTH	HARRIS	M 12-07-50	6362	29.5	262	5,340	1,905,814	
3	CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	7-20-52	8128	32.3			61,781	
3	CEDAR BAYOU, N. (MARGINULINA)	HARRIS	M 3-30-51	6308	29.0	977	17,826	885,861	
3	CEDAR BAYOU, N. (MUCKELROY)	HARRIS	2-19-51	6316	30.0			265,067	
3	CEDAR BAYOU, NW (MARG 2)	CHAMBERS	3-21-80	6313	29.2			2,001	
3	CEDAR BAYOU, SOUTH (MUCKELROY)	CHAMBERS	6-14-52	6476	30.3			0	
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	70,389	46,778	18,498,070	
3	CEDAR POINT (FRIO MIDDLE)	CHAMBERS	8-09-63	6142	40.2			45,147	
3	CEDAR POINT (FRIO STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5			6,213	
3	CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8			21,126	
3	CEDAR POINT, S. (FRIO 3)	CHAMBERS	3-07-84	7214	39.4			1,609	
3	CEDAR POINT, S. (FRIO 5)	CHAMBERS	3-26-84	7436	27.8			225	
3	CHALMERS (FRIO 9180)	MATAGORDA	9-04-86	9186	43.8	2,273	6,759	6,759	
3	CHALMERS (FRIO 9310)	MATAGORDA	10-17-84	9314	36.6	3,094	2,966	23,356	
3	CHALMERS (8800 SAND)	MATAGORDA	2-12-60	8800	35.2			12,045	
3	CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5			101,494	
3	CHALMERS (9250)	MATAGORDA	10-12-81	9291	41.9			65,726	
3	CHAMBERS (NAVARRO)	BURLESON	6-04-55	3546	32.0	9,012	6,075	148,735	
3	CHAMPIEN (WILCOX 8670)	JASPER	9-12-75	8680	47.6	111,273	79,225	1,151,504	
3	CHAMPIEN (WILCOX 8730)	JASPER	9-12-75	8740	48.0	23,005	18,679	294,668	
3	CHAMPIEN (WILCOX 8760)	JASPER	4-16-59	8760	44.5			153,370	
3	CHAMPIEN (WILCOX 8788)	JASPER	1-21-84	8794	35.3	9,196	6,448	21,302	
3	CHAMPIEN (WILCOX 9050)	JASPER	7-04-59	9050	45.1	188	5,046	493,138	
3	CHAPPELL HILL (WILCOX)	WASHINGTON	12-15-82	9628	43.3		44	7,545	
3	CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0	2		17,985	
3	CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2			66,826	
3	CHENANGO	BRAZORIA	1-27-41	9562	31.7			3,028,234	
	TRANSFERRED TO VARIOUS FIELDS 10-1-66.								
3	CHENANGO (8100 FRIO)	BRAZORIA	1-09-57	8186	36.2	8	1,222	2,330,849	
3	CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	288	1,658	351,071	
3	CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	790	5,900	229,767	
3	CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6			212	
3	CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0			254,899	
3	CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0			180,749	
3	CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7	18,640	38,067	93,702	
3	CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	31,923	71,256	335,372	
3	CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0			10,702	
3	CHENANGO, EAST (9560 FRIO)	BRAZORIA	6-26-67	9559	37.5			15,570	
3	CHENANGO, EAST (9900 FRIO)	BRAZORIA	2-18-64	9889	38.0			9,207	
3	CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8			7,284	
	TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.								
3	CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8			45,235	
3	CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	18,481	9,462	79,686	
3	CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8	1,576	6,475	80,906	
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993	
3	CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	12-05-83	6006	44.6	21,979	8,682	32,058	
3	CHESTERVILLE, NORTH (YEGUA 5952)	COLORADO	5-15-83	5955	51.5	18,702	338	1,566	
3	CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4			78,434	
3	CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9	429	5,852	74,911	
3	CHIMNEY BAYOU (10000 FRIO)	CHAMBERS	10-26-83	3994	46.7			3,884	
3	CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8			8,209	
3	CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3			214,947	
	TRANS. TO CHINA, S. FIELD 6/1/59								
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	12	7,284	4,346,343	
3	CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	12	2,648	288,710	
3	CHINA, SE (INDOSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	167,717	56,830	214,641	
3	CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	12	7,195	108,513	
3	CHINA GROVE (FRIO 7580)	BRAZORIA	9-11-85	7587	41.0			223	
3	CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0			41,714	
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	56.0			1,724,341	
3	CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	66,610	39,974	9,928,243	
	TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.								
3	CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6			12,082	
3	CHOCOLATE BAYOU (8NFD VI ZG)	BRAZORIA	4-23-46	11080	30.9			184,356	
3	CHOCOLATE BAYOU (8NFD XIV SD.)	BRAZORIA	6-10-63	11037	30.4			213,574	
3	CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0			163,832	
3	CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1	32,011	7,946	13,879	
3	CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	5-01-82	8790	42.1	1,847	3,485	80,928	
3	CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2			501	
3	CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	163,138	56,847	21,740,110	
3	CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8	7,666	11,273	683,244	
3	CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7			37,922	
3	CHOCOLATE BAYOU (HQ.FMS. VI-A-Z)	BRAZORIA	4-07-41	9920	38.0			5,250,755	
3	CHOCOLATE BAYOU (MIDDLE ANDRAU)	BRAZORIA	3-27-86	12330	47.7	97,019	4,430	4,430	
3	CHOCOLATE BAYOU (RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5			75,790	
3	CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	23,868	40,827	1,217,254	
3	CHOCOLATE BAYOU (9060)	BRAZORIA	7-27-86	9068	38.0	34,450	1,441	1,441	
3	CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5			559	
3	CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	12	4,372	47,261	
3	CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6			4,817	
3	CHOCOLATE BAYOU, SE. (WEITING, LD.)	BRAZORIA	2-16-66	11786	35.5	5,673	963	209,981	
3	CHRISMAN	BURLESON	6-26-47	3440	37.0	28,880	15,562	505,794	
3	CISTERN	FAYETTE	9-20-43	1187	18.0	55	5,673	249,553	
3	CISTERN (FB III, WILCOX -8-)	FAYETTE	4-19-66	1269	18.3		2	4,486	
3	CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	1	314	20,205	
3	CISTERN (WILCOX G)	FAYETTE	3-01-83	1933	18.0	11	586	5,893	
3	CISTERN (WILCOX H)	FAYETTE	3-01-83	2071	18.0	10	1,095	7,161	
3	CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	12	2,609	33,395	
3	CISTERN (WILCOX-L-)	FAYETTE	6-11-79	2871	20.0	12	1,116	5,019	
3	CISTERN, NORTH	FAYETTE	M 5-18-52	1130	17.5	24	3,438	32,150	
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	18,374	260,293	19,613,563	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	331	136,512	12,499,489
3	CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8			3,237
3	CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1			926,419
3	CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0			25,605
	TRANS. FROM CLAY CREEK /WILCOX, LO./, 11-27-59.							
3	CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	9	4,553	129,072
3	CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5			771
3	CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0			3,603
3	CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	12,151	5,501	46,145
3	CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4			18,804
	FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.							
3	CLEAR LAKE	HARRIS	1938	6184	28.0	329,808	81,926	23,783,684
3	CLEAR LAKE (FRID 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5			45,025
3	CLEAR LAKE (FRID 1-D)	HARRIS	8-29-62	6048	30.5			19,651
3	CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6			12,739
3	CLEMENS, NE. (FRID B)	BRAZORIA	12-29-74	9820	43.6			54,334
3	CLEMENS, SW (FRID A)	BRAZORIA	4-09-79	10758	54.8			5,277
3	CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0			0
3	CLEVELAND	LIBERTY	1933	5893	38.5	41,267	74,848	4,924,525
3	CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0			638,118
3	CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0			355,576
3	CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7			8,329
3	CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4			34,309
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	3,047	32,282	3,425,510
3	CLEVELAND, N. (YEGUA)	LIBERTY	1-17-82	5777	33.6	11	3,403	47,599
3	CLEVELAND, S. (BLANDING)	LIBERTY	5-27-81	6448	41.6			7,482
3	CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	26,385	17,037	161,167
3	CLEVELAND, S. (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6			10,447
3	CLEVELAND, S. (YEGUA 6620)	LIBERTY	5-16-81	6627	38.5	26,552	19,389	103,177
3	CLEVELAND, S. (YEGUA 6700)	LIBERTY	10-18-83	6706	42.0	768	5,104	14,142
3	CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8			41,641
3	CLEVELAND S. (5850)	LIBERTY	11-07-85	5847	39.0	47,544	15,388	17,727
3	CLEVELAND, S. (6550)	LIBERTY	8-09-74	6576	46.2	14,227	15,092	79,507
3	CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	12	5,142	130,325
3	CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0			42,731
3	CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0			56,275
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	1,722	5,639	918,974
3	CLINTON	HARRIS	1937	6500	24.0			1,691,997
3	CLINTON (FRID)	HARRIS	11-07-50	5138	30.1			2,614
3	CLINTON (FRID 4400)	HARRIS	2-23-66	4419	24.0			5,545
3	CLINTON (FRID 4500)	HARRIS	12-01-54	4524	24.0			58,177
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54.							
3	CLINTON (FRID 4600)	HARRIS	1-10-75	4624	26.9	232	564	19,023
3	CLINTON (FRID 5000)	HARRIS	7-18-63	5017	26.1			3,127
3	CLINTON (FRID 5000 SAND)	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON (FRID 5050)	HARRIS	7-20-77	5020	29.0			1,416
3	CLINTON (FRID 5100)	HARRIS	6-25-59	5125	32.0			37,584
3	CLINTON (FRID 5300)	HARRIS	4-01-55	5324	39.4			14,891
3	CLINTON (FRID 5700)	HARRIS	2-16-53	5744	30.5			9,493
3	CLINTON (FRID 5800)	HARRIS	10-09-58	5831	32.0			4,618
3	CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	12	3,853	298,345
	TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.							
3	CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0			147,744
	TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.							
3	CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3	683	13,452	171,159
3	CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7			125,749
3	CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	305	122	32,233
3	CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9			302,202
3	CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2			26,995
3	CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5			166,909
3	CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4			87,690
3	CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2			56,611
3	CLINTON (YEGUA B)	HARRIS	12-18-81	8566	32.9	97,925	8,128	60,080
3	CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0			144,233
3	CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0			66,892
3	CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0			141,957
3	CLINTON (4100)	HARRIS	4-27-62	4078	30.0			49,457
3	CLINTON (4400)	HARRIS	10-17-61	4416	22.9			365,411
3	CLINTON (5630)	HARRIS	5-29-62	5620	36.0			20,565
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989
3	CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2			238,819
3	CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5			15,971
3	CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6			38,001
3	CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4			75,885
3	CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4			110,728
3	CLODINE	FORT BEND	6-19-51	7700	42.0	12,001	19,228	2,369,988
3	CLODINE, NORTH (EY-1 SAND)	HARRIS	7-02-56	7344	42.5	2,427	955	261,079
3	CLODINE, NORTH (YEGUA 7600)	HARRIS	1-26-63	7576	43.5	3,852	411	10,616
3	CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0			12,574
3	CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1	1,381	3,148	75,137
3	CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4			11,136
3	COBB (NAVARRO)	LEE	3-30-82	4580	24.9	11	910	5,633
3	COCKBURN (MARG)	WHARTON	8-28-80	5858	28.0	36	8,805	75,235
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0			2,656,248
3	COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0			2,752
3	COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8			2,802
3	COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	1,659	5,537	58,816
3	COLD SPRINGS (YEGUA "D")	SAN JACINTO	5-15-77	4430	45.0			3,119
3	COLD SPRINGS (YEGUA -E-)	SAN JACINTO	9-22-79	4442	41.0			950
3	COLD SPRINGS (3500)	SAN JACINTO	4-20-84	4462	41.8	10	571	1,377
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	605	2,525	27,081
3	COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	851	385	257,369
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541
3	COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0			15,286
3	COLLEGE HILLS (AUSTIN CHALK)	BRAZOS	1-07-80	9960	43.0			8,550
3	COLLEGEPORT (5-A, EAST)	MATAGORDA	3-01-62	4180	25.7			14,863
	TRANS. FROM COLLEGEPORT, N. /FRID, LO./, EFF. 3-1-62.							
3	COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4280	27.4			468

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
3	COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4			
3	COLLEGEPORT, NORTH (FRIO, LD.)	MATAGORDA	10-22-55	10118	46.0	14,667	1,341	410,557
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF.		3-1-62.					4,117
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1			327,020
3	COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	56.5			9,344
3	COLLINS LAKE S. (FRIO 9800)	BRAZORIA	5-11-78	9799	36.0			11,392
3	COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8			20,837
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	75,819	20,308	5,280,874
3	COLUMBUS (6-A WILCOX)	COLORADO	8-30-63	7606	38.2			30,989
3	COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6			67,957
3	COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5			15,842
	TRANS. FROM COLUMBUS FIELD, EFF.		9-13-61.					
3	COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9			127,498
3	COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9	604	6	336,845
3	COLUMBUS (9-C)	COLORADO	3-02-81	8878	45.0		401	10,829
3	COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0			291,755
	TRANS. FROM COLUMBUS /ZCNE 10-C/.							
3	COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2			388,101
3	COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	39,228	10,287	1,144,968
3	COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0	34,134	2,073	208,246
	SEPARATED FROM COLUMBUS FIELD 9/13/61							
3	COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	127,221	39,544	489,400
3	COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7			3,078
3	COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7			11,006
3	CONROE	MONTGOMERY	1931	5200	38.0	35,725,627	5,249,218	700,862,890
3	CONROE (COCKFIELD UPPER)	MONTGOMERY	1931	5200	39.0	183,251	46,691	5,024,342
	TRANS. FROM CONROE FLD.,8-1-56							
3	CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0			3,590
3	CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9			1,873
3	CONROE, S. (WILCOX 8060)	MONTGOMERY	2-27-86	8074	36.0	140,707	24,544	24,544
3	CONROE, S. (WILCOX 8300)	MONTGOMERY	8-12-83	8322	22.0	2	675	29,345
3	CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0			3,994
3	CONROE, S. (WILCOX 8900)	MONTGOMERY	4-15-82	8984	55.0	12	3,110	18,488
3	CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	20,899	10,931	4,197,903
3	CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0			140,660
3	CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	17,324	13,413	944,604
3	COOKS POINT (WOODBINE)	BURLESON	4-C6-83	7326	36.0			5,187
3	COON (#9E3)	GALVESTON	9-24-81	6973	33.2	18,193	10,882	59,705
3	COOLEY (F-2)	JEFFERSON	6-16-82	8293	33.0			22,462
3	COPELAND CREEK	POLK	3-13-49	7155	38.2			593,483
3	COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0			4,035
3	COPELAND CREEK (3200 SAND)	POLK	1950	3200	33.7	46,492	46,588	734,472
	SEPARATED FROM COPELAND CREEK, 9-1-50.							
3	COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	317	3,475	51,829
3	COPELAND CREEK (4068)	POLK	9-17-86	4072	40.0	4,815	3,399	3,399
3	COPELAND CREEK, EAST	PCLK	11-08-49	3342	32.3	4,224	14,316	423,430
3	CORNERSTONE (CLODINE)	FORT BEND	3-09-81	7656	52.0	17,358	5,132	46,127
3	CORNERSTONE, N.E. (CLODINE)	FORT BEND	10-31-83	7582	38.1	19,084	14,722	87,674
3	COROLLA (WILCOX 10435)	WALLER	1-10-81	10439	54.8			790
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	1,045	1,144	1,581,362
3	COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9			1,244
3	COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	13,703	30,859	1,277,203
3	COTTON LAKE, E. (FRIO 6330)	CHAMBERS	8-13-68	6332	35.4			275,859
3	COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6			20,484
3	COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1-27-78	6292	33.2	1,527	1,504	135,108
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	15,582	10,035	6,539,580
3	COTTON LAKE, W. (FRIO 7900)	CHAMBERS	11-27-70	7874	38.0			5,767
3	COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	2,212	3,333	53,710
3	COTTONWOOD	LIBERTY	10-20-43	8205	26.3	3,158	43,674	2,987,647
3	COTTONWOOD (FRIO 2ND)	LIBERTY	7-21-67	7731	28.0			180,234
3	COTTONWOOD (FRIO 7500)	LIBERTY	10-21-68	7495	27.0	2,329	21,954	223,544
3	COTTONWOOD (FRIO 7550)	LIBERTY	8-20-69	7558	27.0			22,727
3	COTTONWOOD (FRIO 7750)	LIBERTY	3-08-62	7752	26.3	2,722	18,207	670,147
3	COTTONWOOD (VICKSBURG 8358)	LIBERTY	1-22-83	8361	39.0	760	236	6,213
3	COTTONWOOD, E. (NOBASARIA)	LIBERTY	7-05-53	8510	38.7			2,528
3	COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	3,871	27,175	396,622
3	COTTONWOOD, SW. (FRIO 1)	LIBERTY	7-21-69	7705	25.0			23,088
3	COTTONWOOD, SW. (FRIO 2)	LIBERTY	7-21-69	7742	24.8	23	2,232	112,372
3	COX (FRIO 2ND SAND)	WHARTON	4-08-51	5565	27.4			332,474
3	COX (FRIO 5665)	WHARTON	3-24-65	5671	37.0			879
3	COX (FRIO 6240)	WHARTON	3-04-65	6243	34.0			22,843
3	COX (6880)	WHARTON	8-09-85	6880	27.5	12	1,255	1,872
3	CRECY (AUSTIN CHALK)	TRINITY	3-26-84	8030	34.4			792
3	CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9			238
3	CROSBY, NORTH (COOK MTN)	HARRIS	2-10-81	9027	54.4	1	195	88,125
3	CROSBY, NORTH (YEGUA 8319)	HARRIS	12-28-83	8321	43.7			82
3	CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2			10,821
3	CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7			644
3	CUMMINS (FRIO)	MATAGORDA	6-18-53	8476	33.6			25,671
3	CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6			495
3	CYPRESS (Y-3)	HARRIS	4-22-82	6427	52.0			3,127
3	CYPRESS (Y-6)	HARRIS	3-07-84	6614	48.9	85,557	3,875	10,706
3	CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	18,577	4,873	60,471
3	CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6			37,537
3	CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6			9,496
3	CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4			4,394
3	CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0			82,943
3	D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	1,186	700	106,754
3	DABOVAL	WHARTON	10-02-44	7430	56.7			457,569
3	DABOVAL (FRIO 5180)	WHARTON	7-01-77	5183	46.0	3,852	9,402	113,387
3	DABOVAL (FRIO #4 5500)	WHARTON	2-18-79	5556	28.4	631	788	12,297
3	DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	30,661	28,204	227,599
3	DABOVAL (5500)	WHARTON	7-31-81	5506	34.0			4,757
3	DABOVAL (6700)	WHARTON	6-03-79	6721	42.5			0
3	DABOVAL (7130)	WHARTON	3-29-82	7138	42.0	1,097	1,578	1,578
3	DAHURD (WILCOX)	WALKER	8-03-53	4562	42.6			169

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
3	DALLARDSVILLE (WILCOX)	POLK	7-14-83	7532	46.9	228,889	42,350	143,246
3	DALLARDSVILLE (WILCOX 7590)	POLK	3-25-84	7593	46.4			4,850
3	DAMON MOUND	BRAZORIA	1915	3800	21.3	469	114,319	16,611,888
3	DAMON MOUND (FB. SE. FRIO)	BRAZORIA	11-23-55	3725	15.0			878
3	DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	13,145	10,455	5,595,262
3	DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2			4,434
3	DAMUTH, N. (WILCOX 8700)	SAN JACINTO	5-27-81	8749	47.7	42	332	3,304
3	DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1			4,833
3	DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6			541
3	DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	12	2,915	133,972
3	DANBURY, NW (F-6A)	BRAZORIA	1-26-84	7593	37.8	2,390	12,190	31,568
3	DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	1,000	16,478	281,638
3	DANBURY NW, (F-7A)	BRAZORIA	10-25-77	7844	39.8			20,899
3	DANBURY NW, (F-7A, FB2)	BRAZORIA	12-15-83	7872	36.6			12,998
3	DANBURY, SW. (F-4, LD.)	BRAZORIA	5-30-53	9695	33.0			23,287
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	1,629	10,106	6,846,805
3	DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4			660
3	DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8			43,395
3	DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4			344
3	DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5			177,034
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69							
3	DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5			283,192
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69							
3	DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5			3,900
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69							
3	DANBURY DOME (MIO 8-8)	BRAZORIA	5-06-85	3790	38.9	2,285	4,489	11,936
3	DANBURY DOME (2780)	BRAZORIA	7-26-84	2782	27.3	417	1,636	18,023
3	DANBURY DOME (3580)	BRAZORIA	4-09-84	3582	28.9	2	50	2,489
3	DANBURY DOME (3680)	BRAZORIA	2-24-82	3682	28.9			16,064
3	DANBURY DOME (3900)	BRAZORIA	2-19-82	3912	27.3			39,006
3	DANBURY DOME (5655 SAND)	BRAZORIA	1542	5655	38.0	17,524	20,884	11,805,074
3	DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7			670,236
3	DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	287	1,941	276,489
3	DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0			37,733
3	DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5			1,697,480
	DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/ FIELDS 7-1-69							
3	DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5		14	14,193
3	DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0			6,890
3	DARRINGTON (6620 SAND)	BRAZORIA	3-30-83	6622	33.9	3,270	12,453	55,387
3	DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7			1,565
3	DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5			22,498
3	DAY	MADISON	7-25-48	1903	25.4	6,242	37,554	206,849
3	DAY (BUDA)	MADISON	7-12-84	7782	31.0	304	174	2,864
3	DAY (CAPROCK)	MADISON	7-28-81	5278	34.1			300
3	DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	780	5,306	25,969
3	DAY (SUB-CLARKVILLE B)	MADISON	5-01-72	8792	36.5	521	101	170,050
3	DAY (SUB-CLARKVILLE C)	MADISON	1-12-80	8830	34.4			36,779
3	DAY (WEGDBINE)	MADISON	4-24-76	8794	43.0	177,598	85,719	1,561,402
3	DAY, SOUTH (SUB-CLARKVILLE)	MADISON	2-20-81	8750	45.0			1,150
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0	43	4,784	2,893,226
3	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	784	2,133	1,397,904
3	DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	1,010	29,849	8,911,548
3	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9			6,823,421
	CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.							
3	DEANVILLE, S. (PECAN CAP)	BURLESON	2-14-83	6828	41.6	204	379	3,474
3	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	6-02-81	11254	39.3	17,800	3,733	16,181
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M 1951	5505	38.4			690,489
3	DECKERS PRAIRIE, S. (SEG A)	HARRIS	M 9-20-52	5563	38.5	1,560	2,798	4,331,339
3	DEER PARK (DWYER)	HARRIS	6-03-54	7014	43.2			830
3	DELESSELINE (CARROLL SAND)	COLORADO	11-21-84	9223	33.0	3	173	5,043
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	20,952	47,357	980,187
3	DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0			142,307
3	DEMPSEY CREEK (WILCOX)	NEWTON	11-27-86	11450	48.0	2,926	1,780	1,780
3	DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7			4,857
3	DEVERS (FRIO 5900)	LIBERTY	3-03-84	5903	26.0	2,976	2,793	15,254
3	DEVERS, S. (YEGUA 10250)	LIBERTY	3-09-84	10262	40.0	12,849	7,146	37,270
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2			3,263
3	DEVILS POCKET, WEST	NEWTON	3-07-83	11582	46.2	629,334	285,561	1,142,358
3	DICKINSON	GALVESTON	1934	9140	45.0	16,632	25,588	15,177,579
3	DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	12,451	5,176	45,298
3	DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	35,131	8,577	199,464
3	DICKINSON (FRIO 12)	GALVESTON	11-01-85	8946	34.2	23,144	594	1,504
3	DICKINSON (FRIO 9,100)	GALVESTON	3-19-81	8812	38.6	6,762	367	4,308
3	DICKINSON, DEEP (FRIO)	GALVESTON	7-01-56	9140	35.0			4,339,596
	TRANS. FROM DICKINSON FLD., 7-1-56.							
3	DICKINSON, DEEP (FRIO 15)	GALVESTON	1-01-84	9500	35.0	708,144	26,694	124,059
3	DICKINSON, DEEP (FRIO #16)	GALVESTON	4-21-60	9836	36.1	176,501	7,236	1,087,885
3	DICKINSON, DEEP (FRIO #16 WFB)	GALVESTON	7-21-60	9486	30.9			200,434
	TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.							
3	DICKINSON, DEEP (FRIO 17)	GALVESTON	1-01-84	9500	35.0	500,756	12,873	63,874
3	DICKINSON, DEEP (FRIO 18)	GALVESTON	1-01-84	9500	35.0	3,487	516	2,686
3	DICKINSON, DEEP (FRIO #18 WFB)	GALVESTON	10-01-61	7953	31.7			2,334
	TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.							
3	DICKINSON, NE. (F. SEG. 1 BG CS SD)	GALVESTON	1-15-55	8042	35.5			163,087
3	DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9			76,243
3	DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3			51,398
3	DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0			4,194
3	DICKINSON, NE. (TOP FRIO SAND)	GALVESTON	11-28-53	8090	34.2			74,653
	NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.							
3	DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1			11,519
3	DIME BOX (NAVAPRO)	LEE	5-17-83	4710	43.0	140,053	35,018	158,523
3	DIME BOX (PECAN GAP)	LEE	5-27-83	6815	37.4			1,888
3	DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8			38,636
3	DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1			124,273
3	DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0			15,192
3	DOLLY, WEST (WILCOX 11500)	JASPER	11-29-82	11520	41.5			1,366
3	DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	1,344	2,450	126,630
3	DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9			340,496

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
3	DOTY, E. (HACKBERRY, LO., SD)	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, NW. (7200)	ORANGE	1-01-80	7200	46.6			13,461
3	DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1			7,899
3	DOUBLE BAYOU (FRID A)	CHAMBERS	1-22-85	9024	39.1	66,405	12,849	26,742
3	DOUBLE BAYOU (FRID B)	CHAMBERS	4-22-62	9046	35.4			165,979
3	DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0		24	193,385
3	DOUBLE BAYOU, E. (REARWIN, LO.)	CHAMBERS	10-10-57	9054	35.2	31,886	5,266	136,808
3	DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1		1,468	26,856
3	DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5		199	189,187
3	DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6		11	148,040
3	DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5		12	100,336
3	DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	335	6,945	541,459
3	DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0			262,308
3	DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2			274,124
	FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/							
3	DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6			138,085
3	DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9886	43.3			51,056
3	DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9			70,099
3	DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3			53,407
3	DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2			37,164
3	DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3			588,910
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013
3	DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9	980	99	12,892
3	DOUGAR, EAST (Y-4-A-)	NEWTON	2-07-59	7910	35.4			45,910
3	DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1			51,532
3	DOUGAR, WEST (WILCOX)	NEWTON	6-19-86	10013	41.3	7	7,390	7,390
3	DOUGAR, WEST (WILCOX UPPER)	NEWTON	6-19-86	9388	41.3	6	636	636
3	DOUGAR, WEST (YEGUA 4-A)	JASPER	7-01-85	6935	55.2	6	119	195
3	DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2			14,517
3	DOUGAR, WEST (YEGUA 5TH)	JASPER	10-14-63	7033	44.0			9,640
3	DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0			84,267
3	DOUGAR, WEST (9910 WILCOX)	NEWTON	4-15-86	9914	42.4		17	3,226
3	DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	17,377	9,816	992,355
3	DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8			203,660
3	DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	8,623	2,168	339,896
3	DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	30,518	8,996	1,455,907
3	DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2			926
3	DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5			46,607
3	DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7			4,545
3	DRAKES BRANCH, W. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4			8,485
3	DRAKES BRANCH, W. (COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7			10,347
3	DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4			88,275
3	DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	7,744	5,536	376,489
3	DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1			252,176
3	DUBINA (6500)	FAYETTE	4-15-77	6503	49.0			368
3	DUBINA (8100)	FAYETTE	6-21-75	8080	41.8			50,570
3	DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	475,819	123,071	1,406,185
3	DUFFY (FRID 5565)	WHARTON	11-08-71	5605	29.1			25,603
3	DUFFY (HALAMICEK)	WHARTON	9-03-58	5601	36.6			43,527
3	DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	1,117	527	2,136,531
3	DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	39,983	10,646	1,604,871
3	DUFFY, S. (FRID 26-B)	WHARTON	4-04-65	7570	40.5			9,782
3	DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2			2,426
3	DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1			133
3	DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	17	3,229	81,867
3	DUKE (FRID, LO.)	WHARTON	4-29-53	6270	41.0			3,785
3	DUNCAN SLOUGH (FRID-4)	MATAGORDA	9-14-60	10615	47.0	19,286	2,849	1,561,048
3	DUNCAN SLOUGH (FRID-5)	MATAGORDA	9-19-60	10637	46.5	17	568	1,349,654
3	DUNCAN SLOUGH (FRID-6)	MATAGORDA	7-08-77	11000	42.2	2	54	9,542
3	DUNCAN SLOUGH (FRID 9)	MATAGORDA	4-07-81	11497	48.9			5,823
3	DUNCAN SLOUGH, SW (FRID 2)	MATAGORDA	4-20-83	10236	44.9	67,615	2,351	15,437
3	DURKEE (BY SAND)	HARRIS	5-26-75	6886	36.0			1,183
3	DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	161,660	88,733	13,443,465
3	DURKEE (GODDYKOONTZ 7400-DIL)	HARRIS	2-01-58	7439	39.0	2,070	357	300,072
3	DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3			723,754
3	DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2			9,690
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6			260,342
3	DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5			113,461
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609
	TRANS. TO DURKEE /LOOK SD., 4-1-52.							
3	DYERSDALE	HARRIS	1940	4915	22.0	69	10,992	19,128,946
3	DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8			2,784
3	DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	122,863	113,525	1,527,603
3	DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.9	12	2,635	126,645
3	DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	9,472	1,693	694,002
3	DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0			73,848
3	EAGLE LAKE, W. (8750)	COLORADO	8-22-85	8782	44.6	12,971	6,993	12,594
3	EAGLE VIEW (9050 WILCOX A-2)	COLORADO	8-14-83	9052	44.1	12,243	2,388	6,336
3	EAST COLUMBIA (FRID 8600)	BRAZORIA	8-17-61	8631	37.0			220,917
3	EASTER, SOUTH (9000)	CCLGRACO	6-29-79	9003	33.5			12,876
3	ECHO (FRID 8000)	ORANGE	3-23-66	8008	43.0			4,204
3	ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5			72,507
3	ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0			6,830
3	ECHO (8700)	ORANGE	11-12-52	8717	36.7			1,581
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780
3	EGYPT (7150)	WHARTON	4-29-85	7174	36.1			237
3	EL CAMPO	WHARTON	1-05-44	6880	35.0	5,940	394	1,694,109
3	EL CAMPO (6060)	WHARTON	10-27-86	6067	39.0	7,332	10,753	10,753
3	EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7			29,539
3	EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7			2,986
3	EL CAMPO (6890)	WHARTON	5-02-86	6896	38.5	11,107	5,584	5,584
3	EL CAMPO (7200 FRID)	WHARTON	3-21-86	7203	39.1	15,938	13,183	13,183
3	EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8			134,816
3	EL CAMPO, S. (SHENDEL)	WHARTON	3-11-64	6890	26.0			26,317
3	EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7			8,038
3	EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7			13,857

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
3	EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7			23,417
3	EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0	6,584	2,131	151,856
3	EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0			18,768
3	EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2			50,013
3	EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4			5,030
3	EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4			436
3	EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0			30,814
3	EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6			20,658
3	EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7			29,910
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			88,092
3	EL CAMPO, WEST (GRETA 3800)	WHARTON	4-16-83	3815	23.7		24	47,150
3	EL CAMPO, WEST (MASSIVE GRETA)	WHARTON	6-09-83	5108	25.9	14,082	14,615	59,642
3	EL CAMPO, WEST (MARG. 5100)	WHARTON	5-26-81	5095	26.3	4,658	10,448	82,105
3	EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2			31,437
3	EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5			135,473
3	EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5			10,068
3	EL MATON, SOUTH (FRIO 7834)	MATAGORDA	8-27-85	7840	50.6			5,140
3	ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	16,920	3,512	706,745
	TRANS. FROM SILSBEE, W. 8-1-55.							
3	ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	26,255	4,978	182,872
	TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.							
3	ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0			165,659
	TRANS. FROM SILSBEE, W., GAS FLD							
3	ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	108	15,841	246,611
3	ELM GROVE (UPPER STEINHAUSER)	FAYETTE	1-24-84	1978	24.0	11	522	4,389
3	ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0	44	3,149	106,112
3	ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0			2,804
3	ENGLEHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5			36,712
3	ENGLEHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1			1,679
3	ENGLEHART (WALIGURA SAND)	COLORADO	4-05-57	9112	36.8			49,948
3	ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	3	425	104,342
3	ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5			18,807
3	ENGLEHART (5630)	COLORADO	2-19-85	5634	36.5			260
3	ESPERSON DOME	LIBERTY	M 1938	1932	39.0	188,234	370,100	33,175,656
3	ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	44.6			24,890
3	ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	8946	33.6			38,509
3	ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	85	3,948	1,550,739
	SEPARATED FROM ESPERSON DOME 1/1/64							
3	ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5			84,846
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	2,694	4,421	386,830
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	31,400	25,795	17,286,363
3	ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3			120,180
3	ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5			107,631
3	ETTA (PLAVINKA)	WHARTON	1-06-62	7472	46.8			5,394
3	ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	1,307	7,200	901,906
3	ETTA (6200)	WHARTON	5-24-78	6194	43.0			1,127
3	ETTA (6540)	WHARTON	11-01-70	6532	45.3			230
3	ETTA (6980)	WHARTON	1-22-66	6986	41.4			2,941
3	ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6			168,828
3	ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	6,755	405	46,834
3	ETTA (7210)	WHARTON	4-18-76	7216	42.1			3,845
3	ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4			7,204
3	ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6			152,317
3	ETTA (7560)	WHARTON	7-27-69	7517	44.5			15,770
3	ETTA (7600)	WHARTON	9-04-65	7604	45.0			68,887
3	ETTA, NE. (WIGGINGTON)	WHARTON	2-26-63	7572	44.1			92,754
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0			7,241,310
3	EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0			33,872
3	EVADALE, NE. (YEGUA 8000)	HARDIN	M 12-16-71	8004	40.8	589	981	23,503
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0	808	3,298	75,862
3	FAIRBANKS	HARRIS	1938	6836	38.5			41,237,925
3	FAIRBANKS (GOODYKOONTZ YEG., UP.)	HARRIS	7-14-52	7175	34.7			34,758
3	FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0			122,615
3	FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	3,774	4,672	160,937
3	FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2			20,910
3	FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	4,433	3,338	626,122
	TRANS. FROM HOUSTON, NGRTH FIELD 3-1-65							
3	FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6			5,244
3	FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0			407,859
3	FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4			59,009
3	FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0			22,469
3	FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8			5,607
3	FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0			90,532
	TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.							
3	FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	21,118	23,923	298,577
3	FAITH-MAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6	504	546	447,861
3	FAITH-MAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0			125,893
3	FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0			55,743
3	FANNETT	JEFFERSON	1927	8350	25.3	644,076	412,203	53,132,512
3	FANNETT, E. (FRIO 8500)	JEFFERSON	8-02-64	8544	39.0			74,676
3	FANNETT, E. (FRIO 8800)	JEFFERSON	4-08-68	8818	40.1			221
3	FARR (NDDOSARIA A)	JEFFERSON	1-31-80	9876	40.0	2,225	9,197	110,115
3	FARR (9100)	JEFFERSON	2-05-82	9126	38.0	324	545	20,765
3	FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0			641
3	FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0			28,739
3	FEDOR, S. (NAVARRO)	LEE	10-22-82	4647	40.0			719
3	FELICIA, S. (YEGUA 11160)	LIBERTY	3-14-83	11242	48.1	129,302	40,495	231,072
3	FEN-MAC (FRIO 1)	JEFFERSON	2-04-79	8162	42.0			3,610
3	FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0			42,718
3	FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5			36,737
3	FETZER	TYLER	1950	10692	49.0			11,000
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	6,088	1,960	17,435,699
3	FIG RIDGE (F-1A)	CHAMBERS	3-19-86	8530	37.3	30,626	8,313	8,313
3	FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1			9,101
3	FIG RIDGE (FRIO FIRST)	CHAMBERS	2-07-52	8380	37.0			70,313
3	FIG RIDGE (FRIO FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4			28,788
3	FIG RIDGE (FRIO SECOND)	CHAMBERS	6-20-40	8353	37.0			204,398
3	FIG RIDGE (FRIO THIRD B)	CHAMBERS	2-01-65	8429	37.0			70,624

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
3	TRANS. FROM FIG RIDGE FLD., 2-1-65 FIG RIDGE (SEABREEZE) SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.	CHAMBERS	5-01-54	8853	35.0	339,294	390,503	32,067,515
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7			850,465
3	FIG RIDGE, N. (8150)	CHAMBERS	12-18-81	8150	38.0	23	4,110	29,051
3	FIG RIDGE, NW. (F-2)	CHAMBERS	11-20-80	8165	35.7			3,152
3	FIG RIDGE, NW. (F-3 SAND) SEPARATED FROM FIG RIDGE, 5-1-58.	CHAMBERS	5-01-58	8214	35.4			174,629
3	FINEROCK (WATSON SAND)	HARRIS	M 8-09-52	6847	41.0			24,007
3	FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	11,808	5,077	81,177
3	FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	867	1,303	159,890
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	83,854	71,529	9,270,714
3	FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6			28,638
3	FISHERS REEF (FRID 8 9120)	CHAMBERS	5-06-63	9132	28.3			58,013
3	FISHERS REEF (FRID 8 9200)	CHAMBERS	5-06-63	9196	41.9			2,033
3	FISHERS REEF (FRID 1-A)	CHAMBERS	11-28-64	7542	37.5			72,770
3	FISHERS REEF (FRID 1-B)	CHAMBERS	10-23-63	7574	40.3	6,773	8,464	867,914
3	FISHERS REEF (FRID 2)	CHAMBERS	5-07-63	7614	35.0			1,202,738
3	FISHERS REEF (FRID 4-B)	CHAMBERS	9-25-65	8209	40.9	494	433	1,831,384
3	FISHERS REEF (FRID 6)	CHAMBERS	7-09-63	8364	37.7	4,239	2,444	330,590
3	FISHERS REEF (FRID 6, N)	CHAMBERS	12-28-83	8360	34.6	9,531	2,012	30,321
3	FISHERS REEF (FRID 6-C)	CHAMBERS	4-05-64	8381	49.6			5,605
3	FISHERS REEF (FRID 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	4,432	3,274	158,768
3	FISHERS REEF (FRID 6, NE)	CHAMBERS	2-13-72	9102	34.3	7,251	3,586	228,113
3	FISHERS REEF (FRID 7-A, WEST SEG)	CHAMBERS	5-20-79	8448	38.2			32,299
3	FISHERS REEF (FRID 7 E.)	CHAMBERS	4-11-66	8446	34.6	1,993	6,303	391,199
3	FISHERS REEF (FRID 8)	CHAMBERS	8-05-65	8480	34.0			611,591
3	FISHERS REEF (FRID 9)	CHAMBERS	10-13-79	8520	40.0			35,201
3	FISHERS REEF (FRID 10-A)	CHAMBERS	3-16-64	8567	36.9			6,079
3	FISHERS REEF (FRID 11)	CHAMBERS	8-12-61	8742	34.6			75,700
3	FISHERS REEF (FRID 13-C)	CHAMBERS	10-03-63	8792	37.5			5,826
3	FISHERS REEF (FRID 17-B)	CHAMBERS	6-16-61	9114	40.1			48,408
3	FISHERS REEF (FRID 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3			131,914
3	FISHERS REEF (FRID 8400)	CHAMBERS	9-28-82	8435	32.1			4,952
3	FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0			65,641
3	FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0			305,768
3	TRANS. FROM FISHERS REEF, EFF. 1-1-61.	CHAMBERS	2-01-66	8172	41.0	7,853	6,985	678,753
3	FISHERS REEF, S. (FRID 4-B)	CHAMBERS	6-03-63	8446	38.4			87,107
3	FISHERS REEF, S. (FRID 8450)	CHAMBERS	1940	9005	33.0			1,281
3	FLAGPOD	BRAZORIA	1940	9005	33.0			381
3	FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0			16,054
3	FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0			2,220
3	FONDREN RANCH (WILCOX 6850)	CLLORADO	4-02-82	6864	38.4			9,074
3	FONDREN RANCH (WILCOX 8600)	CLLORADO	3-30-82	8626	41.4			12,698
3	FORT TRINIDAD (BUDA)	HOUSTON	M 4-04-53	9063	42.2			160,543
3	FORT TRINIDAD (DEXTER)	HOUSTON	1-01-84	8660	37.0	390,279	53,316	4,190,492
3	FORT TRINIDAD (DEXTER -A-)	HOUSTON	M 1-01-54	8662	37.0			
3	TRANS. FROM FT. TRINIDAD /WOOBINE/, EFF. 1-1-54.	HOUSTON	M 1-01-54	8716	37.0			1,811,638
3	FORT TRINIDAD (DEXTER -B-)	HOUSTON	M 5-01-65	8660	36.2			252,435
3	FORT TRINIDAD (DURST)	HOUSTON	M 6-23-80	8458	39.0			5,231
3	FORT TRINIDAD (EDWARDS)	HOUSTON	M 8-20-62	9913	50.8	5,598	395	72,583
3	FORT TRINIDAD (EDWARDS A)	HOUSTON	M 12-17-79	9532	44.6	8,684	5,332	60,590
3	FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	M 1-17-52	9185	42.0	21,935	11,797	747,261
3	FORT TRINIDAD (GLEN ROSE)	HOUSTON	1-07-61	10576	48.5			109,299
3	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.	HOUSTON	11-28-78	10494	53.9	34,698	3,155	13,398
3	FORT TRINIDAD (GLEN ROSE -D)	HOUSTON	3-23-63	10854	45.5			18,116
3	FORT TRINIDAD (GLEN ROSE -E)	HOUSTON	7-01-62	10960	50.0			1,474,439
3	TRANS. FROM FT. TRINIDAD, E. & W. /GLEN ROSE -C-/, FT. TRINIDAD. /GLEN ROSE/ EFF. 7-1-62.	MADISON	7-01-62	10960	50.0			
3	RECLASGLEN ROSE -C-/, FT. TRINIDAD	MADISON	8-06-82	8951	37.0	6,169	5,194	124,014
3	FORT TRINIDAD (LEWISVILLE 8900)	HOUSTON	8-19-53	8605	37.5			54,767
3	FORT TRINIDAD (WOODBINE)	HOUSTON	8-19-53	8605	37.5			
3	DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.	HOUSTON	M 4-27-65	9275	43.0	689	2,056	3,183,165
3	FORT TRINIDAD, EAST (BUDA)	HOUSTON	M 9-06-66	9136	47.0			485,333
3	FORT TRINIDAD, E. (BUDA 9100)	HOUSTON	M 9-06-66	9136	47.0			
3	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68	HOUSTON	M 1-21-65	8728	37.7	33,405	19,398	1,674,732
3	FT. TRINIDAD, EAST (DEXTER)	HOUSTON	M 7-08-71	8970	41.4			19,057
3	FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	2-06-70	8521	37.5	62,125	132,502	3,901,634
3	FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	3-28-70	8728	40.5	1,780	485	59,452
3	FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	11-25-64	10150	52.5	70	13	749,850
3	FT. TRINIDAD, E. (EDWARDS)	HOUSTON	M 5-01-77	10150	40.0	171,318	32,589	469,281
3	FT. TRINIDAD, E. (EDWARDS -A-)	HOUSTON	M 5-01-77	10000	40.5	3,810	5,264	29,936
3	FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7			3,911
3	FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	M 1-13-64	10266	52.0			44,292
3	FT. TRINIDAD, E. (GLEN ROSE C)	HOUSTON	M 11-09-61	10642	46.2			153,098
3	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.	HOUSTON	M 4-15-62	11074	51.9			141,867
3	FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 7-01-63	10530	48.8	24,510	23,279	376,592
3	FT. TRINIDAD, E. (GLEN ROSE DP)	HOUSTON	M 7-01-63	10530	48.8			
3	DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.	HOUSTON	4-06-65	9052	43.4			
3	FT. TRINIDAD, N. (BUDA)	HOUSTON	4-06-65	9052	43.4			1,033,285
3	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68	HOUSTON	M 1-19-63	9624	51.8			3,176
3	FORT TRINIDAD, N. (EDWARDS)	HOUSTON	M 4-06-64	10578	50.0			659
3	FT. TRINIDAD, N. (GLEN ROSE, UP.)	HOUSTON	6-10-79	9048	39.0	31,543	18,424	381,469
3	FT. TRINIDAD, NE (GEORGETOWN)	HOUSTON	1-21-67	9392	41.9			4,446
3	FT. TRINIDAD, S. (BUDA)	HOUSTON	2-16-67	9660	43.7			45,243
3	FT. TRINIDAD, S. (9600 BUDA)	HOUSTON	9-20-73	11650	40.0	39,127	25,428	731,647
3	FT. TRINIDAD, S. (DOTTS SAND)	HOUSTON	5-13-83	10055	46.0	34,175	9,923	82,635
3	FT. TRINIDAD, SE. (EDWARDS)	HOUSTON	6-26-65	9686	43.7			159,258
3	FT. TRINIDAD, SW. (BUDA)	MADISON	6-11-81	10594	42.7	21,997	4,675	9,018
3	FORT TRINIDAD, SW. (EDWARDS)	MADISON	2-05-65	10610	49.1			2,173
3	FT. TRINIDAD, SW. (EDWARDS 10540)	MADISON	6-16-67	9648	42.0			7,974
3	FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	1-02-68	9488	45.0			14,867
3	FT. TRINIDAD, SW. (GEORGETOWN, E.)	MADISON	4-29-63	11032	46.0			52,919

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
3	FORT TRINIDAD, W. (DEXTER)	HOUSTON	8-C1-78	8506	37.2	6,808	13,917	157,115
3	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	5-07-62	10560	51.0			108,363
3	FORT TRINIDAD, W. (GLEN ROSE C)	MADISON	6-17-61	10535	47.3			139,211
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4			42,694
3	FT. TRINIDAD-BARRETT, E. (BUCA)	MADISON	9-27-77	9586	39.7			3,513
3	FT. TRINIDAD-BARRETT, E. (DEXTER)	MADISON	2-18-74	9370	44.3	590,927	223,880	2,303,780
3	FT. TRINIDAD (LEWISVILLE "A")	MADISON	11-18-81	8765	37.0	2,287	15,519	70,404
3	FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1			206,404
3	FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1			187,501
3	FORTENBERRY, WEST (YEGUA #1)	HARDIN	6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST (YEGUA #2)	HARDIN	11-20-56	6108	40.6			105,849
3	FORTENBERRY, WEST (YEGUA #3)	HARDIN	1-30-61	6106	40.2			159,642
3	FOSTORIA	MONTGOMERY	M 1542	5794	39.0			6,208
3	FRAN (YEGUA 5)	JASPER	5-21-72	6834	47.0			12,574
3	FRANK (WILCOX P-5)	COLORADO	1-04-79	10028	42.5			3,243
3	FRANKLAND (8100)	CHAMBERS	4-09-76	8080	40.0		75	3,127
3	FRANKS (BANFIELD, LOWER)	GALVESTON	10-11-56	10996	46.1			343,060
3	FRANKS (HARRIS, OIL)	GALVESTON	8-24-79	10362	35.1	13,014	4,090	47,469
3	FRANKS (RYCADE)	GALVESTON	6-05-85	10560	43.5	6,591	741	1,237
3	FRANKS (SCHENCK SAND)	GALVESTON	4-19-56	10970	37.6	51,413	23,984	3,302,340
3	FRANKS (WEITING, LOWER)	GALVESTON	9-01-56	11490	49.5	19,718	5,236	109,124
3	FRANKS (WEITING, UPPER)	GALVESTON	1-10-79	11578	46.0	2,734	176	28,019
3	FRANKS (8900 SAND)	GALVESTON	9-06-55	9014	37.5	50,386	47,579	7,744,617
	FORMERLY CARRIED AS FRANKS, BIG GAS.							
3	FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	5,660	18,303	977,909
3	FRANKS, NW (9150)	GALVESTON	4-01-85	9160	39.0	12	3,392	5,768
3	FRED	TYLER	10-04-41	8180	39.5			339,436
3	FRED, EAST (WILCOX 11300)	TYLER	7-15-84	11288	47.8			4,593
3	FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	9,400	5,811	131,276
3	FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	7,776	9,007	377,591
3	FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5			199,189
3	FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8			133,804
3	FREEMAN-MARTIN (WILCOX 730C)	TYLER	2-05-72	7288	46.6			1,164
3	FRELSBURG	COLORADO	1950	9599	37.0			21,097
3	FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2			24,762
3	FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0			12,724
3	FRELSBURG (Z-11-B)	COLORADO	7-07-64	8398	40.2			4,523
3	FRELSBURG (Z-15-D)	COLORADO	8-18-82	9356	37.8			11,675
3	FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2			1,558
3	FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1			2,464
3	FRENCH ISLAND (H-3)	JEFFERSON	2-05-83	10278	48.3	43,483	15,157	84,124
3	FRENCH ISLAND (MARG 1)	JEFFERSON	8-10-80	8394	42.0	143,112	7,983	77,400
3	FRENCH ISLAND, SOUTH (H-3A)	JEFFERSON	2-05-83	10176	49.0	73,362	20,854	126,245
3	FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6			47,532
3	FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2			34,760
3	FULSHEAR (FEENEY SAND)	FORT BEND	8-27-51	7292	39.6			311,905
3	FULSHEAR (HILLEBRENNER)	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3			1,098,016
3	G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3			133,399
3	GOM-ST-214-L (S-1)	GALVESTON	9-20-75	8058	32.9	5,845	5,837	184,802
3	GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0			244,083
3	GALVESTON BLK. 104-L (SD. 4)	GALVESTON	3-13-81	11014	34.0	420	161	328,681
3	GAMBLER (WILCOX 9000)	COLORADO	3-24-85	9005	45.6	9	3,164	8,799
3	GAMBLER (WILCOX 9200)	COLORADO	2-24-85	9205	48.4			241
3	GARTH (11-E)	SAN JACINTO	10-16-86	11004	53.0	10,693	2,594	2,594
3	GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0			4,612
3	GARWOOD EAST (YEGUA 6650)	COLORADO	12-08-86	6638	42.2			0
3	GARWOOD, EAST (YEGUA 6870)	COLORADO	2-25-86	6872	37.8	1,543	1,707	1,707
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7			53,632
3	GARWOOD, NORTH (D-Y SAND)	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	1951	6251	45.0			376,780
3	GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5812	45.0			85,290
3	GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	2,493	4,886	60,168
3	GARWOOD, NW. (CONROE)	COLORADO	4-30-61	5961	42.0			203,599
3	GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, NW. (WILCOX 8986)	COLORADO	2-15-82	9004	32.0	824	11,513	78,613
3	GARWOOD, NW. (5630)	COLORADO	2-08-80	5641	44.0	35	34,035	144,305
3	GARWOOD, S.E. (Y-3)	COLORADO	2-08-83	6102	39.0	1,176	4,455	32,639
3	GARWOOD, S. E. (Y-4)	COLORADO	2-04-71	6307	40.6	1,536	4,398	260,218
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GAUS (NONION STRUMA)	JEFFERSON	7-07-84	11550	35.0		7	6,125
3	GEBHART (YEGUA 3-0)	JASPER	6-30-57	6382	41.0			926,197
3	GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9	4,950	26,721	798,797
3	GEODYN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	2,931	812	133,349
3	GIDDINGS (AUSTIN CHALK-3)	LEE	M 10-29-60	7480	39.8	75,890,393	12,431,107	167,231,379
3	GIDDINGS (RUDA)	LEE	M 3-26-77	8426	38.8	272,075	238,550	3,781,805
3	GIDDINGS (EAGLEFORD)	LEE	7-25-81	8820	44.0			1,417
3	GIDDINGS (MIDWAY)	LEE	2-17-83	4686	43.0	1,357	75	6,630
3	GIDDINGS (NAVARRO, OIL)	FAYETTE	M 11-13-81	5768	31.2	59,652	24,473	72,166
3	GIDDINGS (PECAN GAP)	BURLESON	M 9-07-84	6520	37.8	2,082	3,361	5,334
3	GIDDINGS (WILCOX)	LEE	5-25-82	3163	24.6			8,102
3	GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1			88,923
3	GIDDINGS, NORTH (BUDA)	LEE	11-10-77	8685	45.0			81,436
3	GILBERT RANCH, SOUTH (FRID 9750)	JEFFERSON	4-21-58	9750	35.3			4,143
3	GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8800	37.0			25,046,509
3	GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	47,812	169,320	19,536,633
	SEPARATED FROM GILLOCK, 2-1-51							
3	GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	23,213	16,597	134,954
3	GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	53,744	92,663	21,686,411
3	GILLOCK (FRID 2 FB A-1)	GALVESTON	10-10-63	8220	36.3			4,075
3	GILLOCK (FRID 4)	GALVESTON	11-01-64	8486	40.8			25,893
3	GILLOCK (FRID 11-B)	GALVESTON	2-13-64	8827	38.5			18,698
3	GILLOCK (HUMBLE)	GALVESTON	5-01-84	8853	39.4	109,010	3,002	11,205
3	GILLOCK (HUMBLE FB-B)	GALVESTON	12-01-71	8618	39.6			155,164
3	GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-04-66	8382	42.3	6,376	76	55,196

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
3	GILLOCK (NORTH SEGMENT) COMBINED WITH GILLOCK /E.	GALVESTON	1950	9035	39.0			313,852
3	GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0			48,479
3	GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2			29,653
3	GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3			30,193
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	1,792,435	144,689	45,362,450
3	GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0			98,344
3	GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0			213,335
3	GINI (WILCOX)	FAYETTE	8-01-85	5666	39.8	230,359	319,435	352,760
3	GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0			30,503
3	GIST	NEWTON	9-10-47	5743	30.0	26,152	51,225	1,600,226
3	GIST (WALDEN)	NEWTON	2-12-66	5876	29.6	337	6,159	90,445
3	GIST (5875)	NEWTON	5-29-65	5878	27.9			8,953
3	GIST (6040)	NEWTON	12-17-71	6044	29.2			56,982
3	GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	18,137	27,397	5,761,081
3	GIST, SOUTH	CRANGE	1-22-51	7236	42.0			161,161
3	GIST, SOUTH (FRID 7320)	NEWTON	10-07-76	7321	39.0	3,392	8,200	128,548
3	GIST, WEST (6700)	JASPER	5-23-69	7297	47.8			9,694
3	GIST, WEST (6700 FB-B)	JASPER	10-17-81	6702	39.9	6,284	4,032	8,690
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200
3	GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5			19,369
3	GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7			4,749
3	GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	12,534	3,907	41,560
3	GLASSCOCK (WILCOX 9,200 A)	COLORADO	4-01-75	9238	40.0	8,195	1,330	15,536
3	GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0			16,986
3	GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9558	52.9			1,118
3	GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8			119,169
3	GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5			40,546
3	GOODRICH	POLK	1941	4030	35.0			81,522
3	GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6			33,473
3	GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH (3100)	POLK	12-01-76	3142	26.0			776
3	GOODRICH (3400)	POLK	8-08-52	3430	31.1			353,465
3	GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	21	905	9,562
3	GODDWIN (KUPTH)	NEWTON	2-08-72	7657	41.5	1,687	3,442	116,830
3	GODDWIN (QUINN)	NEWTON	12-31-73	7570	40.5			7,996
3	GODDWIN (Y-1)	NEWTON	4-05-71	7085	35.5			18,427
3	GODDWIN (Y-8)	NEWTON	4-08-71	7768	42.2			24,636
3	GODDWIN (Y-9)	NEWTON	2-25-71	7809	41.3	2,470	4,257	153,015
3	GODDWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3			157,044
3	GOOSE CREEK	HARRIS	1906	4600	36.0	27,830	838,387	135,494,908
3	GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	74	15,120	2,156,206
3	GRACEY (YEGUA)	COLORADO	10-01-82	4953	35.7			1,695
3	GREEN LAKE	GALVESTON	1536	3900	21.0	10,387	6,845	245,127
3	GREENS BAYOU (FRID 6450)	HARRIS	9-21-82	6480	38.4			2,714
3	GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	13,945	6,412	30,102
3	GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	11,612	4,405	72,055
3	GREENS LAKE (5360)	GALVESTON	9-03-82	5384	35.6	5,772	4,982	35,468
3	GREENS LAKE (5430)	GALVESTON	4-22-82	5435	27.2			1,062
3	GREENS LAKE (5700)	GALVESTON	5-03-85	5700	30.0	1,164	2,152	8,005
3	GREENS LAKE, EAST (MIOCENE 3460)	GALVESTON	10-06-82	3465	35.0	3,742	10,879	85,384
3	GREENSLAKE, EAST (MIOCENE 4900)	GALVESTON	12-30-85	5008	26.0			3,548
3	GREENS LAKE, EAST (MIOCENE 5500)	GALVESTON	1-02-83	5536	32.8	5,746	8,673	121,351
3	GREENS LAKE, E. (MIOCENE 6400)	GALVESTON	4-17-82	6437	35.6			31,776
3	GREENS LAKE, E. (PLIOCENE 3790)	GALVESTON	5-03-83	3792	36.0	1,565	3,165	20,481
3	GREENS LAKE, S. (5914)	GALVESTON	6-01-84	5918	26.4			342
3	GREGORY (WILCOX)	TYLER	3-22-84	9340	49.8	135,140	36,526	88,730
3	GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2			476
3	GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0			24,629
3	GUM GULLEY (YEGUA)	HARRIS	12-24-58	8016	36.1			249
3	GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	8910	51.9	7,550	3,683	310,822
3	GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	23,243	2,543	355,046
3	GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2			22,691
3	GUM ISLAND, N. (FRID 8880)	JEFFERSON	10-10-77	8884	46.1			2,715
3	GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	3,920	1,161	41,266
3	GUM ISLAND, N. (8500)	JEFFERSON	1-21-84	8580	43.7	56,419	35,731	146,590
3	GUM ISLAND, W.(10,600)	JEFFERSON	8-18-78	10665	51.0	100,667	39,715	200,102
3	H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	5,655	2,335	676,314
3	H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	4,754	2,396	57,178
3	H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	11	5	22,172
3	H. H. H. (8800)	HARRIS	12-28-79	8820	18.8	3,473	1,875	20,141
3	H. H. H. (9000)	HARRIS	3-01-81	8986	39.0	461	35	2,521
3	H.H.H. (9300)	HARRIS	7-26-79	9337	36.7	2,199	496	8,735
3	HALF MOON SHOAL (FRID-A)	GALVESTON	M 5-14-76	10270	41.0	14,087	2,846	513,788
3	HALF MOON SHOAL (FRID-B)	GALVESTON	5-14-76	10314	39.0			594,546
3	HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3			5,500
3	HALLIDAY (WOODBINE)	MADISON	M 5-02-64	8501	38.4	747,438	649,903	5,550,329
3	HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	67,063	62,345	1,625,379
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6			737,193
3	HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2			39,056
3	HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0			9,676
3	HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8			14,325
3	HAMEL, SOUTH (7650)	COLORADO	11-02-80	7655	32.5	83	75	4,811
3	HAMEL, SOUTH (8690)	COLORADO	7-08-81	8698	28.1	12	19,235	103,835
3	HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8			14,959
3	HAMEL, SOUTH (9200)	COLORADO	12-06-80	9217	50.4			7,200
3	HAMEL, SOUTH (9434)	COLORADO	12-20-85	9438	42.0	36	29	37
3	HAMMAN	MATAGORDA	1936	9730	36.0			7,785,405
3	HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6			35,499
3	HAMMAN (HANCOCK C. BIRTHDAY SD)	MATAGORDA	1-27-84	10117	40.0	6	21	17,580
3	HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7			383
3	HAMMAN (8050)	MATAGORDA	7-01-80	8046	38.4			583
3	HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8			5,493
3	HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2			5,645
3	HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0			17,459

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-87 (BBLs)
3	HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1			1,521
3	HAMMAN, (10865)	MATAGORDA	1-01-80	10896	49.4	8,285	1,465	16,358
3	HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	17	2,979	48,060
3	HAMMAN (11,500 FRID)	MATAGORDA	1-29-85	11527	48.0	11	328	1,086
3	HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0			7,972
3	HAMMAN, EAST (9,900 FRID)	MATAGORDA	2-01-80	9910	36.4			280
3	HAMMAN, EAST (10,100 FRID)	MATAGORDA	11-28-78	10114	49.0			810
3	HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0			2,088
3	HAMPTON	HARDIN	6-15-42	6951	40.0			126,472
3	HAMPTON (Y-18)	HARDIN	2-26-84	7643	42.0	2,592	15,714	52,248
3	HAMPTON (YEGUA T)	HARDIN	4-20-80	7124	41.9	7,738	9,300	39,280
3	HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0			307,863
3	HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	558	2,719	76,232
3	HAMPTON, SOUTH (YEGUA B SD.) SEPARATED INTO HAMPTON, S. (YEGUA, B-1, LD.) & S. (YEGUA B-1, LD.)	HARDIN	8-10-52	7120	39.0			584,763
3	HAMPTON, S. (YEGUA B-1, LD.) SEP. FR. HAMPTON, S. (YEGUA "B" SD.)	HARDIN	8-10-67	7120	39.0	4,668	4,666	339,176
3	HAMPTON, S. (YEGUA B-1, UP) SEPERATED FROM HAMPTON, S. /BEND/	HARDIN	8-10-52	7104	39.0	7,525	7,546	332,789
3	HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3			22,369
3	HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	2,836	2,836	1,305,857
3	HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1			3,627
3	HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2			50,215
3	HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8			10,377
3	HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	1,225	3,712	175,107
3	HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0	11	88	19,474
3	HANKAMER	LIBERTY	1929	4207	31.0	110,824	120,889	24,147,311
3	NW(C18-10), SE(SEG. N. MARG), SE(SEG. N. FRID 2), SE(SEG. N. FRID 3) SE(SEG. N. FRID 5600), SE(SEG. N. FRIC 5550) 12-72	LIBERTY	1951	4207	15.0			1,211,689
3	HANKAMER (FRID)	LIBERTY	1951	4207	15.0			96,838
3	HANKAMER (MIOCENE)	LIBERTY	1929	4200	31.0	231,164	580,665	20,411,210
3	HANKAMER, NW. (C18-10) SEPARATED FROM HANKAMER FLD., 2-1-64. COM. WITH HANKAMER FIELD 12/1/72	LIBERTY	10-18-69	8274	38.6			7,659
3	HANKAMER, SOUTH COM. WITH HANKAMER FIELD 12/1/72	CHAMBERS	M 2-09-52	6482	33.0	15,294	85,485	4,373,689
3	HANKAMER, SE. (FPIO, UPPER)	CHAMBERS	10-25-60	5300	30.0	1,610	3,024	638,341
3	HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4			48,463
3	HANKAMER, SE. (SEG A FRID)	CHAMBERS	6-26-65	5752	27.1	60,414	4,538	660,640
3	HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7			9,653
3	HANKAMER, SE. (SEG B FRID)	CHAMBERS	8-25-65	5754	27.0	2,801	2,701	334,880
3	HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8	1,145	2,488	28,141
3	HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0			28,108
3	HANKAMER, SE. (SEG C #300)	CHAMBERS	10-31-68	4262	25.1	1	10	91,272
3	HANKAMER, SE. (SEG N FRID)	LIBERTY	M 12-17-69	5775	26.2			104,042
3	HANKAMER, SE. (SEG N FRID 2)	LIBERTY	3-13-70	5464	25.0			36,108
3	HANKAMER, SE. (SEG N FRID 3) COM. INTO HANKAMER FIELD 12/1/72	LIBERTY	1-10-71	5466	25.0			13,064
3	HANKAMER, SE. (SEG N FRID 5550) COMBINED INTO HANKAMER FIELD 12/1/72	LIBERTY	9-01-71	5583	26.9			27,248
3	HANKAMER, SE. (SEG N FRID 5600) COM. INTO HANKAMER FIELD 12/1/72	LIBERTY	5-21-71	5629	27.0			56,110
3	HANKAMER, SE. (SEG N MARG) COMB. INTO HANKAMER FIELD 12/1/72	LIBERTY	9-18-70	5348	26.7			38,838
3	HANKAMER, SE. (SEG SE FRID UP.)	CHAMBERS	4-24-65	5780	26.3			314,871
3	HANNAH ISLAND (FRID-B)	GALVESTON	2-13-77	10030	34.7			25,450
3	HANNAH REEF (FRID 9250 FB-1)	GALVESTON	5-12-81	9430	33.8			65,590
3	HAPPY NEW YEAR (YEGUA)	HARDIN	12-31-81	7088	43.0			39,062
3	HAPPY NEW YEAR (Y-14)	HARDIN	7-17-85	7401	39.0	2,381	3,091	5,960
3	HARDIN	LIBERTY	1935	7851	51.0	122,682	127,078	21,899,489
3	HARDIN (AUGUSTINE) TRANS. FROM HARDIN FLD., 2-1-61.	LIBERTY	2-01-61	7786	39.0			5,733
3	HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4			50,387
3	HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2			3,266
3	HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	648	1,420	10,461
3	HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1	220	2,820	30,140
3	HARDIN (Y-9)	LIBERTY	4-15-82	7962	37.0	72,616	3,048	9,980
3	HARDIN (Y-12)	LIBERTY	2-01-80	8218	35.6	13,690	5,073	24,541
3	HARDIN (Y-13B)	LIBERTY	6-02-84	8329	36.0	13,435	13,638	41,514
3	HARDIN (YEGUA 7960)	LIBERTY	5-01-85	7967	36.0	5,016	2,343	3,357
3	HARDIN (8900 SAND)	LIBERTY	2-16-51	8003	34.0			167,594
3	HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	17	7,596	233,211
3	HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	12	29	9,083
3	HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0			4,195
3	HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0			9,171
3	HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	63,716	6,343	43,568
3	HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9			57,810
3	HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5			17,224
3	HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	3,818	84	64,026
3	HARDIN, SOUTH (FRAZIER SAND) MERGED INTO HARDIN FLD., 11-12-64.	LIBERTY	7-01-58	7606	38.0			148,357
3	HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0			908
3	HARDIN, SW. (CONROE)	LIBERTY	12-29-61	7910	49.1			8,667
3	HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	1,564	4,209	260,265
3	HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	38.6			9,739
3	HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0			85,985
3	HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2			206,212
3	HARDIN, SW. (FRAZIER SEG N) CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/	LIBERTY	6-19-56	8012	39.8	3,207	8,153	1,124,559
3	HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/	LIBERTY	5-31-66	8012	39.8			
3	HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0			175,055
3	HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3			8,882
3	HARTBURG	NEWTON	1-18-49	7512	42.6			1,299,839
3	HARTBURG, N. (NODOSARIA)	NEWTON	10-04-56	7545	41.5			380,065
3	HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	4,460	2,973	238,853
3	HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3			911

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2			232,804
3	HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9			170,560
3	HARTBURG, NW. (NODOSAPIA SD.)	NEWTON	10-11-52	7444	38.8	12,865	21,110	3,032,067
3	HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8			30,076
3	HARTBURG, S. (FRID 6270)	NEWTON	M 1-13-65	6274	42.0	181	500	262,921
3	HARTBURG, S. (FRID 6450)	ORANGE	3-14-71	6786	44.5	2,700	3,051	122,306
3	HARTBURG, S. (FRID 6800)	NEWTON	M 4-07-65	6807	46.3			72,535
3	HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0			75,787
3	DIVIDED INTO HARTBURG, S. /HACKBERRY -C- / & /HACKBERRY SEG. -B- /, EFF. 9-10-56.							
3	HARTBURG, S. (HACKBERRY -C-)	NEWTON	M 9-10-56	8236	37.0			203,150
3	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.							
3	HARTBURG, S. (HACKBERRY SEG B)	NEWTON	M 9-10-56	8155	37.0			7,182
3	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.							
3	HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8			92,957
3	HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3			96
3	HARTBURG, S. (STRUMA)	NEWTON	M 10-18-68	7444	42.0			87,757
3	HARTBURG, S.E. (BASAL)	NEWTON	10-15-86	7650	41.6	5,622	9,684	9,684
3	HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2			2,962
3	HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8			20,504
3	HASTINGS	BRAZORIA	M 1535	6200	31.0			291,749,469
3	SEP. INTO HASTINGS, E. & HASTINGS, W. FLDS., 10-1-58.							
3	HASTINGS, EAST	BRAZORIA	M 10-01-58	6200	31.0	609,747	327,162	31,543,166
3	SEPARATED FROM HASTINGS, 10-1-58.							
3	HASTING, EAST (G SAND)	BRAZORIA	12-19-84	6664	40.0			6,343
3	HASTINGS, EAST (O-SAND)	BRAZORIA	11-23-83	7548	31.0			2,775
3	HASTINGS, EAST (P-SAND)	BRAZORIA	4-02-81	7622	35.9			12,180
3	HASTINGS, S.E. (F-45 SEG-A-1)	GALVESTON	5-01-74	9294	32.6	68,890	92,541	1,548,981
3	TRANS. FROM HASTINGS, S.E. (9200) 5/1/74							
3	HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0			95,670
3	HASTINGS, S.E. (F-46, SEG. A UP)	GALVESTON	4-15-74	9483	30.6			65,920
3	HASTINGS, S.E. (F-46 SEG. B UPPER)	GALVESTON	12-31-72	9137	32.6	100,675	75,944	882,775
3	TRANS. FROM HASTINGS, S.E. (9200) 12/31/72							
3	HASTINGS, SE (V-3)	GALVESTON	5-01-74	9976	39.7			74,123
3	FORMERLY HASTINGS, SE. (10,000) 5-1-74							
3	HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6			222,479
3	HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7			61,148
3	HASTINGS, WEST	BRAZORIA	M 10-01-58	6200	31.0	3,494,184	3,075,591	343,925,272
3	SEPARATED FROM HASTINGS, 10-1-58.							
3	HATHAWAY (EY-2B)	LIBERTY	3-17-60	10488	40.1	11,493	4,067	495,957
3	HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11486	45.5			2,176
3	HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1			15,532
3	HEBERT (H-3)	JEFFERSON	7-06-84	10905	22.0	150,718	12,652	28,491
3	HELEN (FRID 5520)	WHARTON	11-11-84	5518	31.6			102
3	HEMPSTEAD, NW (9300)	WALLER	3-07-83	9353	47.2	78,682	59,938	154,536
3	HEMPSTEAD, N.W. (10,250)	WALLER	5-08-78	10270	51.4			4,297
3	HEMPSTEAD, N.W. (10,560)	WALLER	5-08-78	10550	50.6			9,382
3	HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3	16,607	2,160	18,029
3	HEMPSTEAD, W. (9750 WILCOX)	WALLER	1-06-86	9767	42.4	27,806	5,178	5,178
3	HEMPSTEAD, W. (10400 WILCOX)	WALLER	4-22-86	10443	52.0	34,182	8,814	8,814
3	HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0			1,645
3	HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0			1,596
3	HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0			38,995
3	HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6			8,031
3	HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0			1,151
3	HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5			6,122
3	HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0			11,291
3	HEYNE (6400)	WHARTON	8-26-80	6400	48.0			3,812
3	HEYNE (7250)	WHARTON	3-29-77	7261	43.0			0
3	HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9			34,381
3	HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3			6,906
3	HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8			125,341
3	HICKORY CREEK, E. (9800)	HARDIN	2-11-61	9800	47.8			5,990
3	HICKSBAUGH	TYLER	5-08-49	8480	39.6	19,582	10,144	1,057,168
3	HICKSBAUGH (WILCOX 5)	TYLER	3-15-81	8773	43.0	26	60	17,392
3	HICKSBAUGH (YEGUA 5542)	TYLER	2-21-83	5546	42.3	252	131	4,911
3	HICKSBAUGH, (YEGUA 5567)	TYLER	12-17-79	5572	39.0			3,782
3	HICKSBAUGH (YEGUA 5583)	TYLER	4-01-81	5640	20.1			6,260
3	HICKSBAUGH (YEGUA 5638)	TYLER	5-15-79	5640	37.5	1,532	6,852	110,449
3	HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	225	2,030	84,299
3	HIGH ISLAND	GALVESTON	M 1922	6275	29.0	502,757	971,087	136,387,439
3	HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	3-01-80	5802	30.0	212,465	27,204	457,122
3	HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	6-12-83	5872	31.7			1,045
3	HIGH ISLAND BLK 10-L (BIG 3)	JEFFERSON	8-04-83	4885	29.7	4	1,823	33,512
3	HIGH ISLAND BLK 10-L (6000 SD)	JEFFERSON	10-16-82	6186	31.0	4	4,099	236,941
3	HIGH ISLAND BLK 10-L (6950 SD)	JEFFERSON	10-30-82	6952	32.8			2,167
3	HIGH ISLAND BLK 10-L GULF (B-4A)	JEFFERSON	6-03-83	6163	29.7			7,644
3	HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	1-15-81	7498	34.0			109,858
3	HIGH ISLAND BLK. 14-L (6700)	SABINE PASS	M 11-19-85	7046	42.8	227,498	325,994	373,406
3	HIGH ISLAND BLK. 19-S (28 SD.)	JEFFERSON	11-17-67	4758	28.0			272,587
3	HIGH ISLAND BLK. 19-S (29 SD.)	JEFFERSON	12-18-67	5059	29.0			9,235
3	HIGH ISLAND BLK. 19-S (31 SD.)	JEFFERSON	9-01-67	5014	26.0			333,522
3	HIGH ISLAND BLK. 19-S (36-B SD.)	JEFFERSON	11-19-67	5635	28.0	2,075	1,941	107,131
3	HIGH ISLAND BLK. 19-S (6200 SD)	JEFFERSON	12-09-83	6376	28.3	50	788	4,193
3	HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	4-01-72	5802	26.0			7,423
3	HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	15,906	17,672	231,750
3	HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8			111,974
3	HIGH IS. BLK. 24L (FB-C, CM-11)	JEFFERSON	7-22-69	5743	34.9	26,035	4,367	114,275
3	HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	21,186	32,039	877,777
3	HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8			3,648
3	HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6			11,516
3	HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	202,109	5,972	124,240
3	HIGH IS. BLK 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	279,259	10,426	103,480
3	HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1			121,292
3	HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	220,215	371,226	2,989,807
3	HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7			454,335
3	HIGH IS. BLOCK 31-L (9000)	JEFFERSON	11-13-82	9102	43.6	31,701	24,665	137,008
3	HIGH ISLAND BLK. 55-L (DB-6)	JEFFERSON	6-29-83	8126	37.0	261,255	31,442	117,001
3	HILDERBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4			839,775

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
3	HILDERBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0			7,553	
3	HILDERBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2			5,495	
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0			792	
3	HILDERBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0			249,095	
3	HILDERBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435	
3	HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	9-19-79	9646	30.0	37,180	5,691	102,239	
3	HILDEBRANDT, S.E. (HACK 2 UP SD)	JEFFERSON	8-30-85	9336	44.0	276,507	14,043	20,620	
3	HILDEBRANDT BAYOU, SE. (HACK 4)	JEFFERSON	7-26-82	9756	45.6			6,467	
3	HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0			878	
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	5,549	4,308	1,781,241	
3	HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2			182,867	
3	HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	13,722	29,434	3,780,772	
	SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.								
3	HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9			202,245	
3	HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7			7,827	
3	HILLISTER, E. (SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4			8,894	
3	HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6			116,758	
3	HILLISTER, E. (WILCOX -A- SO.)	TYLER	12-01-55	7602	43.0			43,325	
	TRANS. FROM HILLISTER, E., 10-1-55.								
3	HILLISTER, E. (Y-3 B)	TYLER	2-01-83	4811	37.9			5,743	
3	HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5			283	
3	HILLJE	WHARTON	9-05-29	5320	25.0	11	1,055	2,613,896	
3	HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0			17,731	
3	HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0			58,256	
3	HILLJE (D-1)	WHARTON	2-10-63	7050	42.8			22,272	
3	HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1			2,795	
3	HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5			1,059	
3	HILLJE (F-18)	WHARTON	2-01-63	6155	33.5			18,917	
3	HILLJE (F-27)	WHARTON	10-05-64	6697	41.8			160	
3	HILLJE (F-28)	WHARTON	2-17-63	6707	40.6			41,135	
3	HILLJE (FRID 5700)	WHARTON	6-03-63	5737	31.0			12,331	
3	HILLJE (FRID 6150)	WHARTON	6-19-70	6150	30.0			27,061	
3	HILLJE (FRID 6200)	WHARTON	3-14-84	6167	33.0	3,500	26	4,404	
3	HILLJE (FRID 6600)	WHARTON	12-12-64	6604	41.8			6,563	
3	HILLJE (FRID 6935)	WHARTON	5-22-83	6957	41.5			1,278	
3	HILLJE (FRID 7000)	WHARTON	12-25-64	7000	42.9	3	1,687	159,269	
3	HILLJE (FRID 7100)	WHARTON	12-15-62	7108	38.0			268,126	
3	HILLJE (FRID 7120)	WHARTON	2-10-69	7170	44.0			9,171	
3	HILLJE (FRID 7150)	WHARTON	1-08-63	7140	39.0			197,062	
3	HILLJE (5700)	WHARTON	9-26-62	5737	30.0			110,730	
3	HILLJE (6950)	WHARTON	10-19-65	6954	42.0	8	257	42,867	
3	HILLJE (7200)	WHARTON	5-26-63	7186	44.0			70,998	
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			95,407	
3	HILLJE, EAST (FRID 5885)	WHARTON	6-03-83	5887	36.2			2,495	
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	23,394	18,567	2,066,427	
3	HILLJE W. (FRID 7100)	WHARTON	2-12-82	7112	40.3			20,800	
3	HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6			9,382	
3	HITCHCOCK	GALVESTON	1937	6555	35.0	6	167	4,819,431	
3	HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0			12,755	
3	HITCHCOCK (5,100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	5,029	6,816	67,334	
3	HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	47,431	1,919	25,490	
3	HITCHCOCK (6,500)	GALVESTON	1937	6527	35.0			0	
3	HITCHCOCK, NE. (FRID 9100)	GALVESTON	2-02-82	9100	42.8	362,140	23,807	27,857	
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,404	
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	46	10,256	816,323	
3	HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4			22,307	
3	HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.5			6,484	
3	HOG ISLAND (8650)	JEFFERSON	4-14-77	8665	40.5			2,352	
3	HOLLYWOOD, S. (FRID 6900)	WHARTON	3-20-82	6974	42.0			2,334	
3	HOLLYWOOD, SOUTH (FRID 7400)	WHARTON	4-21-81	7420	50.0	1,387	3,655	44,523	
3	HOLUB (5600)	WHARTON	5-29-71	5645	26.9	98,460	18,759	46,884	
3	HOLUB (5680)	WHARTON	5-14-85	5688	27.1	2	74	333	
3	HOLUB (5700)	WHARTON	12-01-79	5792	27.0	3	111	67,876	
3	HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5	2,684	378	5,212	
3	HODE (R SAND)	HARDIN	2-13-69	6234	40.0			1,080	
3	HOOKER CREEK (NAVARRO A)	LEE	M 7-29-80	4130	44.0	1,340,932	254,757	1,036,427	
3	HOOKER CREEK (NAVARRO B)	LEE	M 5-18-83	4794	45.5	137,365	95,254	239,878	
3	HORSEPEN CREEK (WILCOX)	TYLER	7-05-82	9507	48.2			32,642	
3	HORTENSE (WOODBINE)	POLK	12-20-77	13710	47.0	1,156	282	757	
3	HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1	1,210	1,515	60,634	
3	HORTENSE, EAST (WOODBINE)	POLK	8-23-81	13268	41.5			8,908	
3	HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	23,871	73,444	6,170,362	
	ALL ZONES OF HOSKINS MOUND FIELD COMBINED 1-1-70								
3	HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6			101,643	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, RM-2)	BRAZORIA	4-05-67	5344	25.7			82,657	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0			1,781	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0			17,135	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5			61,149	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3			32,299	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9			104,301	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8			97,996	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7			25,212	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8			13,352	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8			4,145	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	28.7			100,857	
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70								
3	HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1			14,307	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
3	COMBINED WITH HOSKINS MOUND (FB-16, M-15)	MCUND FIELD 1-1-70 BRAZORIA	5-26-67	4934	28.9			9,031
3	COMBINED WITH HOSKINS MOUND (FB-20, BM-1)	MCUND FIELD 1-1-70 BRAZORIA	10-09-67	5870	34.4			249,241
3	COMBINED WITH HOSKINS MOUND (FB-20, BM-2)	MCUND FIELD 1-1-70 BRAZORIA	10-16-67	5968	34.6			248,643
3	COMBINED WITH HOSKINS MOUND (FB-21, BM-1)	MCUND FIELD 1-1-70 BRAZORIA	1-13-68	5728	33.1			85,436
3	COMBINED WITH HOSKINS MOUND (FB-21, BM-2)	MCUND FIELD 1-1-70 BRAZORIA	1-13-68	5856	45.7			84,345
3	COMBINED WITH HOSKINS MOUND (FB-23, BM-1)	MCUND FIELD 1-1-70 BRAZORIA	3-11-68	5715	35.0			80,133
3	COMBINED WITH HOSKINS MOUND (FB-23, BM-2)	MCUND FIELD 1-1-70 BRAZORIA	2-25-68	5842	33.9			55,311
3	COMBINED WITH HOSKINS MOUND (FB-28, BM-3)	MCUND FIELD 1-1-70 BRAZORIA	7-29-68	4448	47.0			9,500
3	COMBINED WITH HOSKINS MOUND (FB-28, M-13)	MCUND FIELD 1-1-70 BRAZORIA	8-07-68	3743	38.5			401
3	COMBINED WITH HOSKINS MOUND (FB-29, M-3)	MCUND FIELD 1-1-70 BRAZORIA	6-22-68	3663	46.0			1,747
3	COMBINED WITH HOSKINS MOUND (FB-29, M-4)	MCUND FIELD 1-1-70 BRAZORIA	6-18-68	3801	46.9			1,709
3	COMBINED WITH HOSKINS MOUND (FB-31, M-4-A)	MCUND FIELD 1-1-70 BRAZORIA	8-24-68	3046	22.9			32,670
3	COMBINED WITH HOSKINS MOUND (FB-32, M-4)	MCUND FIELD 1-1-70 BRAZORIA	1-06-69	5350	23.3			28,681
3	COMBINED WITH HOSKINS MOUND (FB-33, M-4)	MCUND FIELD 1-1-70 BRAZORIA	5-15-69	3791	23.3			6,238
3	COMBINED WITH HOSKINS MOUND (FB-34, M2-A)	MCUND FIELD 1-1-70 BRAZORIA	5-14-69	4485	25.4			18,444
3	COMBINED WITH HOSKINS MOUND (FB-35, BM-1)	MCUND FIELD 1-1-70 BRAZORIA	7-11-69	4487	24.1			6,344
3	COMBINED WITH HOSKINS MOUND (FB-35, BM-3)	MCUND FIELD 1-1-70 BRAZORIA	4-21-69	4836	24.1			970
3	COMBINED WITH HOSKINS MOUND (FB-36, BM-3)	MCUND FIELD 1-1-70 BRAZORIA	6-08-69	4984	32.8			6,567
3	COMBINED WITH HOSKINS MOUND (FB-37, BM-2)	MCUND FIELD 1-1-70 BRAZORIA	7-26-69	4032	23.4			14,117
3	COMBINED WITH HOSKINS MOUND (FB-38, M-4)	MCUND FIELD 1-1-70 BRAZORIA	7-05-69	4001	23.5			8,714
3	COMBINED WITH HOSKINS MOUND (FB-39, BM-1)	MCUND FIELD 1-1-70 BRAZORIA	8-17-69	6088	35.3			16,173
3	COMBINED WITH HOSKINS MOUND (FB-40, BM-1)	MCUND FIELD 1-1-70 BRAZORIA	8-31-69	4442	30.4			14,369
3	COMBINED WITH HOSKINS MOUND (FB-41, BM-2)	MCUND FIELD 1-1-70 BRAZORIA	9-15-69	4694	23.3			6,008
3	COMBINED WITH HOSKINS MOUND (MIOCENE 1)	MCUND FIELD 1-1-70 BRAZORIA	12-20-66	1052	21.0			1,191
3	COMBINED WITH HOSKINS MOUND (MIOCENE 1)	MCUND FIELD 1-1-70 BRAZORIA	12-20-66	1052	21.0			1,191
3	HOUSH (WILCOX -B- SD.)	TYLER	5-02-50	8375	42.0	24	3,856	611,950
3	TRANS. FROM HOUSH FLD., 11-7-55	TYLER	1955	8260	44.0			122,435
3	HOUSTON (7800)	HARRIS	7-30-85	7820	33.7	14,652	637	637
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4			1,607,665
3	HOUSTON, NORTH (ELM 7000)	HARRIS	1-14-84	7023	39.0	45,352	51,036	162,060
3	HOUSTON, N. (GOODYKOONTZ - 2ND)	HARRIS	3-24-67	7214	38.6	31,224	18,248	219,533
3	HOUSTON, N. (GOODYKOONTZ 7200)	HARRIS	4-18-82	7197	41.0	10,509	7,070	51,633
3	HOUSTON, N. (LOOK 6930)	HARRIS	12-13-85	6937	38.5	1,715	2,531	2,531
3	HOUSTON, N. (MURPHY 7010 SD)	HARRIS	1-23-85	7030	38.5	24,967	22,106	22,106
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0			36,225,034
3	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/	HARRIS	1935	4800	28.0	2,359	18,715	1,283,466
3	FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.	HARRIS	1935	4616	28.0	80,292	118,768	4,858,604
3	SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.	HARRIS	1935	4616	28.0	80,292	118,768	4,858,604
3	HOWTH (UW3 SAND)	WALLER	11-02-83	10045	41.5	6,524	2,537	10,070
3	HOWTH (W-1 SAND)	WALLER	3-26-86	10084	39.8	28,413	3,415	3,415
3	HUEBNER (9,960 FRID)	MATAGORDA	11-26-68	9966	36.4			22,626
3	HUEBNER (10,000 DIL)	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER (10,180 FRID)	MATAGORDA	11-22-68	10192	42.2			53,616
3	HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0			21,523
3	HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4			5,631
3	HUFFSMITH (KOB5 SAND)	HARRIS	1-18-54	5778	36.0			105,989
3	TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.	HARRIS	7-08-53	5870	36.0	111	1,183	1,371,849
3	HUFFSMITH (PETRICH SAND)	HARRIS	6-06-62	5830	38.5			12,137
3	HUFFSMITH (SCHULTZ)	HARRIS	8-31-52	5834	36.5			538,457
3	HUFFSMITH, E. (SID MOORE SD.)	HARRIS	12-06-64	5974	42.0	8	266	99,521
3	HUFFSMITH, SW. (KOB5)	HARRIS	10-30-67	5841	35.8			8,800
3	HUFFSMITH, W. (SCHULTZ)	HARRIS	1918	5000	45.0	449,995	588,941	182,332,531
3	HULL (COCK MOUNTAIN)	LIBERTY	4-01-68	9667	45.8	36,341	55,630	1,968,506
3	TRANS. FROM HULL FIELD 4-1-68	LIBERTY	4-01-68	9667	45.8	36,341	55,630	1,968,506
3	HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	203	13	3,337
3	HULL (6300)	LIBERTY	5-03-85	6522	36.0	4,041	437	1,035
3	HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9			926
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,606
3	HUMBLE	HARRIS	1905	3400	45.0	206,406	405,157	151,346,637
3	HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2			41,278
3	HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0			4,810
3	HUMBLE, DEEP	HARRIS	1943	5832	26.0			9,434
3	HUMBLE, NORTHWEST (YEGUA, UPPER)	HARRIS	12-29-56	4786	34.5			345,379
3	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.	HARRIS	7-19-57	5088	43.7			50,497
3	HUMBLE, SE. (EY-3)	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	8-25-55	5444	35.6			11,048
3	HUMBLE, W. FLANK (YEGUA, LO.)	HARRIS	1905	5200	46.4			15,969,589
3	HUMBLE LIGHT	HARRIS	1905	5200	46.4			15,969,589
3	DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	1,845	4,782	2,086,876

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
3	HUMBLE WESTSIDE (FRID)	HARRIS	4-01-50	2400	21.6			299,012
3	HUTCHINS	WHARTON	1946	4925	25.0			296,332
3	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4			12,335
3	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	690	12,749	319,318
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3			674,020
3	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	860	2,458	76,424
3	HUTCHINS, SW. (FRID 3900, E.)	WHARTON	12-17-70	3948	24.0	12	1,789	48,254
3	HUTCHINS, S.W. (FRID 4890)	WHARTON	1-01-82	4896	26.4			113
3	HUTCHINS, SOUTHWEST (FRID 5600)	WHARTON	6-01-66	5615	33.1			23,548
3	HUTCHINS, S. W. (3900 SD.)	WHARTON	11-22-54	3938	33.0			50,438
3	HUTCHINS, SW. (4160)	WHARTON	3-25-82	4158	25.5	12	3,150	32,906
3	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0			16,719
3	HUTCHINS, SW. (5550)	WHARTON	1-21-66	5927	32.3			1,470
3	HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	12	6,305	432,344
3	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0			2,461
3	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0			54,970
3	HUTCHINS, S. W. (5950)	WHARTON	6-08-73	5954	40.2			65,063
3	HUTCHINS-KUBELA (FRID LOWER)	WHARTON	1952	5791	33.0	1,405	4,841	71,983
3	HUTCHINS-KUBELA (FRID 4380)	WHARTON	1-03-86	4360	24.4	1	122	122
3	HUTCHINS-KUBELA (FRID 4400)	WHARTON	3-04-72	4446	23.2	24	6,515	81,453
3	HUTCHINS-KUBELA (FRID 5920)	WHARTON	1-17-83	5929	32.9			893
3	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	32	14,758	6,044,152
3	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	224	1,487	1,052,601
3	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	12	1,347	1,343,710
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9			295,797
3	IAGO	WHARTON	1947	6009	30.0			46,291
3	IDS (WOODBINE)	BRAZOS	6-16-86	9200	36.0	637,004	36,384	36,384
	80 AC. OPTIONAL -- DIAGONAL 3250 WOODBINE) 8/1/86					TRANSFERRED FROM KURTEN (
3	INDIAN HILLS (COCKFIELD)	HARRIS	M 4-03-53	5549	39.2			796,748
3	INDIAN HILLS (YEGUA)	HARRIS	12-21-80	7088	46.4	11,354	512	11,654
3	INDIAN HILLS, NORTH (CKFLD.5500)	MONTGOMERY	4-01-67	5500	38.0	31,176	4,485	39,726
3	INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7			2,869
3	INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0	48,576	2,598	10,976
3	INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1-19-84	7064	47.0	3,887	758	2,474
3	INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	2,184	3,394	298,118
3	INEZ JAMESON (NAVARRO -A-)	BURLESON	1-07-80	3180	42.0	375,236	116,695	1,275,662
3	INEZ JAMESON (NAVARRO C)	BURLESON	11-14-80	3294	39.0	11,484	2,339	26,559
3	INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0			432
3	IOLA (BUDA)	GRIMES	1-06-82	9844	45.5			8,005
	CONSOLIDATED WITH IOLA (GEORGETOWN) 9/1/83 PER ORDER		3-80423					
3	IOLA (GEORGETOWN)	GRIMES	9-14-80	9978	48.0	124,517	15,600	217,985
	IOLA (BUDA) & (GEORGETOWN) CONSOLIDATED 9/1/83							
3	IOLA (SUB-CLARKSVILLE)	GRIMES	7-03-82	9056	31.5	12	471	50,400
3	IOLA (SUB-CLARKSVILLE, OIL)	GRIMES	10-21-81	9092	38.8			17,411
3	IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4			5,080
3	IOLA, SOUTH (AUSTIN CHALK)	BRAZOS	1-11-84	9122	38.0			11
3	IOLA, SOUTH (SUB-CLARKSVILLE)	GRIMES	M 7-03-82	9056	31.5	940,560	210,565	1,714,013
3	IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8			3,899
3	IVES (WILCOX 9560)	AUSTIN	1-28-86	9568	46.5	3,921	955	955
3	IVES (WILCOX 10100)	AUSTIN	7-21-85	10113	46.0	1,886	374	6,043
3	J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0			38,875
3	JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0	981	2,453	203,657
3	JACKSON DOTY (YEGUA "A" SD.)	HARDIN	3-21-81	6344	38.0	2,871	15,977	76,629
3	JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	3,641	9,101	2,485,379
3	JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6264	38.4	2,494	6,234	3,492,803
3	JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0			243,347
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216
3	JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	2,026	1,954	636,228
3	JACKSON PASTURE (F-9)	CHAMBERS	4-17-82	9338	42.0			13,833
3	JACKSON PASTURE (8440)	CHAMBERS	4-05-82	8354	32.4	35,197	58,298	166,252
3	JACKSON PASTURE, E. (F-2, F-1)	CHAMBERS	6-15-72	8285	40.2	6,142	16,877	251,533
3	JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4			9,651
3	JACKSON PASTURE, E. (FRID UPPER)	CHAMBERS	11-11-52	8287	42.5			70,306
3	JACKSON PASTURE, E. (FRID 8300)	CHAMBERS	1955	8290	40.4			450,830
3	JACKSON PASTURE, E. (FRID 8400)	CHAMBERS	11-24-82	8382	34.5	5	1,322	20,126
3	JENNINGS LAKE (10050)	MATAGORDA	4-15-85	10054	48.0	14,497	3,374	10,048
3	JERGENS	CHAMBERS	6-14-47	6312	49.6	8,679	6,724	3,577,848
3	JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8			20,764
3	JERGENS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3			882
3	JESTER (MURPHY-BULS 8375)	FORT BEND	7-14-82	8375	37.3			3,526
3	JIMMIE OWEN (YEGUA #1)	HARDIN	M 10-16-58	6442	39.3			684,351
3	JIMMIE OWEN (YEGUA #2)	HARDIN	M 9-09-58	6530	39.0			178,050
3	JIMMIE OWEN (YEGUA #3)	HARDIN	M 6-30-58	6618	38.2			633,306
3	JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3			1,299
3	JOES LAKE	TYLER	1937	7613	44.0			6,475,552
3	JOES LAKE, E. (1ST WILCOX)	TYLER	9-26-69	7734	42.4	4,880	5,489	80,037
3	JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8			39,261
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6			339
3	JOHN VICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5	5,645	1,801	162,219
3	JOHN VICKERS (88-1 SAND)	HARDIN	5-31-56	7298	45.6			77,255
3	JOHNSTON (WOODBINE)	MADISON	6-09-64	8798	38.4			10,289
3	JOSEY RANCH	HARRIS	1952	6955	36.4	9,769	4,823	198,621
3	JOSEY RANCH (MOODYS BRANCH)	HARRIS	3-19-76	6159	43.7			2,261
3	JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	43,357	55,591	422,553
3	JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1			22,997
3	JOYCE RICHARDSON	HARRIS	1940	6650	29.0	36,951	20,538	1,115,334
3	JOYCE RICHARDSON (6900 SD.)	HARRIS	1940	6900	39.0			180,557
	TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.							
3	JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	60,984	18,734	236,975
3	JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4			37,799
3	JUANITA (MARG)	WHARTON	3-24-79	5112	23.0			0
3	JULIE ANN (ARNIM -B- SD.)	FAYETTE	5-19-54	2198	22.0	51	1,045	59,466
3	JULIE ANN (STEINHAUSER, LD.)	FAYETTE	4-08-53	2222	23.0	34	1,849	96,141
	TRANS. FROM ARNIM /STEINHAUSER, LD., 4-6-54.							
3	JULIFF (BINGHAM SAND)	BRAZORIA	1-18-53	8198	42.1			97,112
3	JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	12	3,365	289,816
3	JULIFF (FRID 7430 SAND)	BRAZORIA	3-21-55	7430	34.5			7,931

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
3	JULIFF (FRIO 7460 SAND)	BRAZORIA	6-26-53	7460	41.0			2,745
3	JULIFF (FRIO 7500)	BRAZORIA	10-11-82	7519	44.0			3,116
3	JULIFF (7660)	BRAZORIA	9-29-56	7660	41.6			30,454
3	K.B. DOYLE (WEST LEGER)	JEFFERSON	8-14-83	11643	52.8	7,445	1,437	30,267
3	K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	52,361	16,796	107,878
3	K-C (FRIO 6800)	WHARTON	1-03-76	6834	44.6		110	31,033
3	KAINER (6640)	COLORADO	10-12-81	6652	43.4		12	19,920
3	KARLGORE (YEGUA 1 SAND)	HARDIN	2-26-54	6424	37.9			77,660
3	KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7			190,132
3	KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0			51,639
3	KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	6801	40.3	1,272	3,639	113,000
3	KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	6811	40.6			92,005
3	KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5			292,569
3	KATY (I-B)	WALLER	M 3-20-43	6596	44.0			5,307,745
	TRANS. FROM KATY, NORTH FIELD 6-1-67							
3	KATY (II-A L)	WALLER	M 6-01-67	6871	44.0			1,872,516
	TRANSFERRED FROM KATY, NORTH 6-1-67.							
3	KATY (II-B)	HARRIS	M 8-01-64	6800	44.0			75,188
	FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67							
3	KATY, NORTH	FORT BEND	M 3-20-43	6627	44.3			13,238,086
	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.							
3	KEITH (WOODBINE)	GRIMES	10-03-81	9607	28.6			1,987
3	KEITH (YEGUA #1)	JASPER	9-09-65	5559	40.1			1,524
3	KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6			114,866
3	KELLY (HARTBURG)	GRANGE	8-14-83	8524	42.1	6,884	13,268	99,694
3	KENG (NAVARRO -A-)	LEE	1-24-86	5341	40.5	120	1,328	1,328
3	KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0			20,269
3	KIN-ADA (Y-6)	HARDIN	8-10-53	6527	43.4			24,976
3	KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7			45,699
3	KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1			72,659
3	KIPBY	LIBERTY	5-17-43	7955	38.8	432,301	74,911	2,893,419
3	KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	7	168	24,444
3	KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0			62,803
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613
3	KUBELA (6110)	WHARTON	7-17-81	6114	38.0			1,507
3	KUHLMAN	HARRIS	M 8-09-48	5876	38.0	3,498	13,878	1,087,754
3	KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0			8,680
3	KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2			38,871
3	KURTEN (AUSTIN CHALK)	BRAZOS	M 9-15-79	7995	35.0			813,153
3	KURTEN (BUDA)	BRAZOS	M 12-02-76	8900	32.6	375,740	155,709	9,209,963
	COMBINED WITH BRYAN (BUDA) AND WHEELOCK (GEORGETOWN)							
3	KURTEN (GEORGETOWN)	BRAZOS	2-17-80	9848	42.0	1,176,743	1,174,209	110,027
	TRANS. TO KURTEN (BUDA) 11/1/83							
3	KURTEN (SUB-CLARKSVILLE)	BRAZOS	M 6-07-81	8268	37.0	292	316	7,071
3	KURTEN (WOODBINE)	BRAZOS	M 10-15-76	8217	36.0	1,581,681	684,999	12,659,047
	52 WELLS TRANS. TO BRYAN (WOODBINE) 11/1/82							
3	KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9			19,988
	KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE) DKT. #3-69,594 2/1/79							
3	KURTEN (9484)	BRAZOS	8-07-81	9596	39.8			3,199
3	KURTEN, NW (GEORGETOWN)	BRAZOS	5-08-81	8468	43.0			9,701
3	L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	608	3,538	23,823
3	LA BELLE	JEFFERSON	1937	8217	45.0			10,349,628
	SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6300 B)	JEFFERSON	1-01-77	6350	45.0			259,215
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0	5,617	2,380	32,770
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3			286
3	LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0	28,425	78,295	506,862
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0			3,126
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6800)	JEFFERSON	5-22-77	6798	36.5			4,997
3	LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0			25,673
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0	4,611	2,355	157,166
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0	6,469	5,268	172,064
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0	38,177	19,064	184,365
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE, SE (M-75)	JEFFERSON	7-12-72	7507	38.7	20,165	25,112	226,187
3	LA BELLE, SE (M-7520)	JEFFERSON	12-26-80	7518	41.6			20,424
3	LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2			369,605
3	LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0			210,785
3	LA BELLE, SE (M-77A)	JEFFERSON	5-24-81	7732	42.0	19,603	20,069	133,254
3	LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5			4,991
3	LA BELLE (6700 UPPER)	JEFFERSON	12-13-81	6733	32.2			1,745
3	LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0			8,015
3	LAFITTES GOLD (MIOCENE D-3)	GALVESTON	1-17-84	8043	34.8			9,978
3	LAFITTES GOLD (MIOCENE D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	4,614	2,382	77,322
3	LAFITTES GOLD (MIOCENE D-6)	GALVESTON	10-20-84	9013	32.1	93,927	3,089	6,284
3	LAFITTES GOLD (MIOCENE S-3,FB-A)	GALVESTON	1-28-85	9021	34.8	45,242	15,967	15,967
3	LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	10-23-73	9214	34.4			147,505
3	LAFITTES GOLD (MIOCENE S-3,FB-4)	GALVESTON	3-09-73	10143	34.0	46,355	16,675	260,689
3	LAKE ALASKA (FRIO 8480)	BRAZORIA	7-17-81	8489	31.7			14,475
3	LAKE ALASKA (FRIO 9240)	BRAZORIA	2-20-82	9244	36.7			1,797
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6			1,291,365
	S/D INTO LAKE CREEK /NO. 1 S/D/, /NO. 2 S/D/, /NO. 3 S/D/ AND /NO. 5 S/D/ 11-1-67.							
3	LAKE CREEK (F)	MONTGOMERY	9-12-84	10946	48.6	50,271	3,653	8,491
3	LAKE CREEK (G)	MONTGOMERY	12-14-83	11568	39.5			30,325
3	LAKE CREEK (H)	MONTGOMERY	10-10-84	11798	49.9			42
3	LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	39	17,869	619,495
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6			20,222
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6	1,571	4,775	89,189

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
S/D FROM LAKE CREEK 11-1-67.								
3	LAKE CREEK (NO. 4 SAND)	MCNTGOMERY	6-26-63	9046	34.8			34,666
3	LAKF CREEK (NO. 4 SAND SEG A)	MCNTGOMERY	9-17-65	9016	34.7	12	4,848	646,058
3	LAKE CREEK (NO. 5 SAND)	MCNTGOMERY	1941	9211	34.6	2,567	75,900	1,454,615
S/D FROM LAKE CREEK 11-1-67.								
3	LAKE CREEK (WILCOX, NO.1)	MCNTGOMERY	4-07-85	8829	33.2	47,640	47,519	77,827
3	LAKE CREEK (9500)	MCNTGOMERY	11-21-78	9516	57.0		28	9,101
3	LAKF HOUSTON (COCKFIELD)	HARRIS	10-23-81	7923	37.1	7,920	2,893	35,051
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2		35	24,968
3	LANE CITY (FRIO 2ND SD.)	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9		24	1,886
3	LANE CITY TOWNSITE (6850)	WHARTON	6-27-81	6854	36.1			7,180
3	LANGHAM CREEK (YEGUA 6900)	HARRIS	4-05-81	6950	42.7	17,700	9,351	109,963
3	LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH (FRIO #5)	CHAMBERS	6-17-57	6680	33.1			7,510
TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.								
3	LAWRENCE RANCH (MARG. #2)	CHAMBERS	4-05-57	6496	33.1	11	553	209,667
3	LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4			75,070
3	LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	2,274	3,983	168,263
3	LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	1,998	1,884	62,892
3	LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3			249
3	LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	5,164	7,769	115,016
3	LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	1,183	6,301	1,192,187
3	LE VERTE SWITCH (WILCOX 1ST)	JASPER	1-28-85	9513	43.4	3,806	8,634	17,868
3	LEVERTE SWITCH (YEGUA 6900)	JASPER	5-16-80	6943	38.0			11,626
3	LEAGUE CITY	GALVESTON	10-21-38	10714	42.0			10,565,153
3	LEAGUE CITY (ANDRAU,UPPER)	GALVESTON	12-24-71	10920	33.6			563,723
3	LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	1-24-86	10877	48.4	3,646	1,717	11,717
3	LEAGUE CITY (FRIO, UPPER)	GALVESTON	8-01-86	8125	37.5	20,952	25,864	25,864
3	LEAGUE CITY (STEWART SD)	GALVESTON	4-03-82	12284	42.6	12,512	8,832	56,860
3	LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	12,108	26,112	622,306
3	LEAGUE CITY (8600)	GALVESTON	10-05-84	8603	35.8	10,894	4,388	16,178
3	LEAGUE CITY (8700)	GALVESTON	1-21-80	8688	32.3	8,825	9,556	88,847
3	LEAGUE CITY (8950)	GALVESTON	7-13-82	8950	35.5			2,517
3	LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1			336,529
3	LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8			62,046
3	LEAGUE CITY (9700)	GALVESTON	5-29-80	9714	40.6	18,357	40,725	357,754
3	LEAGUE CITY (9860)	GALVESTON	4-03-81	9861	38.0			757
3	LEAGUE CITY (10980)	GALVESTON	7-12-82	10992	43.2	32,043	395	19,058
3	LEAGUE CITY (11800)	GALVESTON	7-04-80	11815	35.1	7,769	1,993	139,331
3	LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3			41,630
3	LEAGUE CITY TOWNSITE (10300)	GALVESTON	1-07-83	10337	41.8	342	342	10,326
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,573
3	LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3			172,276
3	LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-08-58	10004	37.0	11	7,961	201,004
3	LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5			1,762
3	LEAGUE CITY, NORTH (10,460)	GALVESTON	6-02-79	10469	47.9			10,954
3	LEE (YEGUA)	JASPER	1-24-64	6614	42.0			988
3	LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0			48,810
3	LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0			121,974
3	LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4			163
3	LEGGETT (AUSTIN CHALK)	PGLK	8-27-83	12267	55.8	16,168	2,237	18,908
3	LEGGETT (WOODBINE)	PGLK	8-27-83	12590	54.1	13,288	985	3,855
3	LEMONVILLE	NEWTON	4-02-50	7303	41.4			559,250
3	LEMONVILLE (YEGUA,L.)	NEWTON	1-08-82	13486	41.3	5,975	2,010	47,809
3	LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-25-54	7788	42.4			6,228
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	1,058,269	624,388	82,573,540
DAYTON, S. & LIBERTY, S. FLD. CONSOLIDATED., EFF. 12-1-57.								
3	LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0			236,480
TRANS. FROM LIBERTY, SOUTH 5-1-66.								
3	LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-66	9300	40.0			106,366
TRANS. FROM LIBERTY, SOUTH 5-1-66.								
3	LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	6-20-80	8020	28.0			4,325
3	LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7			308,502
3	LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4			356
3	LICK BRANCH	LIBERTY	8-15-49	8616	40.5			862,200
3	LICK BRANCH, W. (KIRBY SD.)	SAN JACINTO	12-05-84	8676	38.1			6,008
3	LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1			64,272
3	LINVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	7,452	3,685	148,525
3	LINVILLE BAYOU (8600-B)	MATAGORDA	7-27-75	8595	32.7	2,547	4,878	151,284
3	LINVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	270	19	33,505
3	LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0			41,950
3	LISSIE (6750)	WHARTON	1-15-86	6760	39.0	3	206	206
3	LITTLE ANNIE (WILCOX)	LEE	8-20-86	3115	21.0	4	279	279
3	LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9			8,636
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113
3	LIVERPOOL (FRIO 1 SD)	BRAZORIA	12-20-79	8751	32.4			550
3	LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	1-13-54	8691	37.8			18,093
3	LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.0			128,276
3	LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5			124,126
3	LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6			6,443
3	LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0			30,587
3	LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6			50,538
3	LIVINGSTON	PGLK	1932	4500	40.0	62,362	81,308	20,481,539
3	LIVINGSTON (HOCKLEY SAND)	PGLK	7-29-86	3693	33.3		21	2,564
3	LIVINGSTON (JACKSON 3500)	PGLK	5-04-68	3520	30.5		23	1,323
3	LIVINGSTON (MCELROY)	PGLK	6-13-60	3598	28.5	1,611	4,413	161,463
3	LIVINGSTON (MCELROY -A-)	PGLK	2-02-65	3631	27.4			15,378
3	LIVINGSTON (MCELROY -A-, NORTH)	PGLK	7-08-65	3598	25.7			16,508
3	LIVINGSTON (SPARTA)	PGLK	1942	6354	37.0	3,144	6,806	4,911,639
3	LIVINGSTON (SPARTA, N. FB)	PGLK	2-13-85	5872	39.0	16,904	40,885	68,494
3	LIVINGSTON (WILCOX)	PGLK	1942	7400	37.0	174,159	266,965	19,374,931
3	LIVINGSTON (WILCOX, SW)	PGLK	7-31-83	7068	35.1	4,363	17,661	102,682
3	LIVINGSTON (WILCOX 1 FB-A)	PGLK	8-04-65	6958	35.0			166,802
3	LIVINGSTON (YEGUA -K-)	PGLK	2-28-58	4425	39.3			3,990
3	LIVINGSTON (YEGUA 4050)	PGLK	10-14-67	4082	36.0	12	1,269	230,497
3	LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0			0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	7,488	6,324	357,477
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	29,509	66,739	13,056,943
3	LOCHRIDGE (FRIO KK)	BRAZORIA	11-02-83	6325	32.1	18,419	17,031	46,109
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0			412,416
	TRANS. FROM LOCHRIDGE, 12-1-55.							
3	LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0			716,983
3	LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6			147,184
3	LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	3	379	77,285
3	LONG STATION (WILCOX)	HARDIN	9-26-84	9989	51.8	225	431	6,879
3	LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0			82
3	LOST LAKE	CHAMBERS	1929	2382	20.2	24	135,197	2,051,005
3	LOUISE	WHARTON	1934	6467	42.0	52,857	34,950	8,983,004
3	LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8			57,196
3	LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4			59,024
3	LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7			8,815
3	LOUISE (ROOME)	WHARTON	7-11-85	6307	32.0	1	2	206
3	LOUISE (6100)	WHARTON	1-13-77	6097	40.1			5,277
3	LOUISE (7050)	WHARTON	10-31-78	7062	48.0	28,040	31,174	81,344
3	LOUISE, E. (6930)	WHARTON	4-23-86	6939	49.4	21,622	2,024	2,024
3	LOUISE, E. (7000)	WHARTON	4-10-86	6974	56.0	5,586	4,804	4,804
3	LOUISE, N. (DUSON SAND)	WHARTON	12-09-53	4054	23.6	3,478	2,597	120,412
3	LOUISE, NORTH (FRIO 4340)	WHARTON	8-16-82	4345	28.5			6,616
3	LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	12	2,223	287,431
3	LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0			902
3	LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7			4,414
3	LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0			7,775
3	LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	137	3,313	290,384
3	LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4			174,739
3	LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	12,349	15,431	163,125
3	LOUISE, SOUTH (FRIO 5445)	WHARTON	6-14-84	5444	27.0			326
3	LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	47,190	15,508	121,737
3	LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0			2,600
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	60	1,253	180,743
3	LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0			4,190
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332
	FIELD S/D INTO LOVELLS LAKE /FRIC 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.							
3	LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-48	7720	38.0	2,021	1,310	625,125
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7861	38.0	4,924	2,506	3,252,897
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	4,952	4,658	2,412,132
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	2,789	445	979,979
3	LUBITIT (Y-5)	HARDIN	10-12-68	6607	43.2			15,239
3	LUCKY	MATAGORDA	3-31-41	8895	39.0			1,870,893
3	LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY (BADDOUGH)	MATAGORDA	6-04-54	8558	40.0	2,685	2,307	757,795
3	LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7			25,168
3	LUCKY (GOLA)	MATAGORDA	8-16-59	9267	44.6	8	883	427,586
3	LUCKY (SLOAN)	MATAGORDA	2-27-86	8939	37.2	1,689	12,773	12,773
3	LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUCKY, EAST (SLOAN)	MATAGORDA	8-05-86	8939	37.2	915	7,425	7,425
3	LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW. (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0			61,668
3	LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6			41,220
3	LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0			1,151
3	LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2			58,607
3	LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3			20,863
3	LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0			4,862
3	LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	9,295	18,961	97,901
3	LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2			3,879
3	LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0			60,348
3	LUCKY, WEST (F-9)	MATAGORDA	4-14-66	9146	35.6			2,458
3	LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1			2,964
3	LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9			9,687
3	LUCKY, WEST (FRIO 8000)	MATAGORDA	4-12-81	8005	31.0			461
3	LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0			3,233
3	LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5			454,418
3	LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0			3,898
3	LUCKY, WEST (SLOAN SAND)	MATAGORDA	7-15-60	8936	35.8	3,459	12,761	206,817
3	LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0			6,669
3	LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3			12,889
	COMBINED WITH LUCKY, W. /HARDY HORN, LO./							
3	LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7			137,942
3	MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0			4,487
3	MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0			2,228
3	MACH	WHARTON	3-03-49	6384	37.9			233,531
3	MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2			4,706
3	MACH (6640)	WHARTON	10-17-60	6638	40.2			41,702
3	MACH (6700)	WHARTON	7-18-83	6958	57.2			423
3	MADELEY (COCKFIELD)	MCNTGOMERY	1-01-86	4985	37.0	1	182	720
3	MADISONVILLE (DEXTER 0)	MADISON	2-25-84	9249	34.0	12	7,385	18,280
3	MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3			36,029
3	MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3			27,639
	SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.							
3	MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10158	44.0			66,319
3	MADISONVILLE (GEORGETOWN 9300)	MADISON	12-31-82	9622	44.6	26,651	3,182	26,663
3	MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	142,059	10,929	56,590
3	MADISONVILLE (LEWISVILLE 9100)	MADISON	3-10-84	9208	40.5			0
3	MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4			1,191
3	MADISONVILLE (WOODBINE)	MADISON	5-16-81	8971	57.3			2,558
3	MADISONVILLE, E. (GEORGETOWN)	MADISON	8-27-83	9832	35.7	5,606	14,549	51,115
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	2,156	3,693	430,473
3	MADISONVILLE, NE. (BUDA)	MADISON	6-12-83	9762	42.0	25	1	12,760
3	MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3	498,127	285,325	2,019,965
3	MADISONVILLE, NE (GEORGETOWN)	MADISON	8-28-82	9830	40.1	225,430	82,093	834,509

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (9BLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (9BLS)
3	MADISONVILLE, NW. (8300)	MADISON	10-13-83	8294	37.8		933	2,900
3	MADISONVILLE, S. (DEXTER LOWER)	MADISON	M 7-28-63	9283	30.0			153,778
3	MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4			96,810
3	MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	M 12-06-57	9322	31.8			66,453
3	MADISONVILLE, S. (DEXTER 9250)	MADISON	4-21-83	9276	31.4	140,976	33,367	274,237
3	MADISONVILLE, S. (GEOG. TWN. UP)	MADISON	2-21-85	9396	43.4	82,910	15,538	40,756
3	MADISONVILLE, S. (9200)	MADISON	M 11-06-81	9226	37.4			1,891
3	MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0			43,579
3	MADISONVILLE, SE. (GEORGETOWN)	MADISON	10-25-82	10306	41.0			352
3	MADISONVILLE, SW. (DEXTER)	MADISON	1-24-82	9453	48.2			1,813
3	MADISONVILLE W. (AUSTIN CHALK)	MADISON	8-16-81	8482	40.0	7	490	5,693
3	MADISONVILLE, WEST (GEORGETOWN)	MADISON	6-17-82	9617	36.9	338,308	82,111	571,905
3	MADISONVILLE, W. (WOODBINE)	MADISON	10-03-78	8640	43.2	14,352	13,454	144,225
3	MADISONVILLE, W. (WOODBINE --A-)	MADISON	7-17-76	8696	41.2	24,764	52,590	443,114
3	MAGNET WITHERS	WHARTON	1936	5550	25.0	7,320,153	1,765,884	87,490,892
3	MAGNET WITHERS (F-18, EAST)	WHARTON	1-28-65	5582	27.9			14,683
3	MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	24.2			13,998
3	MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	28.3			22,464
3	MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5	8,415	25	55,586
3	MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8			42,562
3	MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1			61,733
3	MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0			206,805
3	MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6			48,655
3	MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0			95,296
3	MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	1,588	4,546	460,874
3	MAGNET WITHERS (F-10-D)	WHARTON	3-01-63	6173	31.7			172,585
3	MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	24,197	16,147	4,773,979
3	MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	16,558	5,398	1,618,640
3	MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0			428,929
3	MAGNET WITHERS (F-12, E.)	WHARTON	10-14-66	6381	30.8			389,658
3	MAGNET WITHERS (F-14)	WHARTON	10-06-72	6540	38.9			22,606
3	MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5			366,995
3	MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	38.1			86,080
3	MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	40.9	162	95	449,209
3	MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	2,448	1,831	118,901
3	MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	203	1,059	139,010
3	MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7			867,409
3	MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6			156,606
3	MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6680	36.4			198,276
3	MAGNET WITHERS (F-18, EAST)	WHARTON	4-18-67	6758	40.0			89,706
3	MAGNET WITHERS (F-18B, EAST)	WHARTON	8-12-85	6777	38.0	51,753	6,121	13,844
3	MAGNET WITHERS (F-19)	WHARTON	8-19-63	6680	34.4	13,925	8,019	942,699
3	MAGNET WITHERS (F-19, EAST)	WHARTON	1-24-82	6788	33.6			17,492
3	MAGNET WITHERS (F-20, EAST)	WHARTON	8-24-81	6823	40.0	25,444	9,183	95,169
3	MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6888	39.8			103,207
3	MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0			183,495
3	MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9			993,796
3	MAGNET WITHERS (F-22)	WHARTON	4-02-63	6854	39.5	8,832	8,990	251,542
3	MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	6,144	6,310	803,830
3	MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6843	39.5			149,418
3	MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7			146,418
3	MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1			96,698
3	MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8			200,325
3	MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6			14,888
3	MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1			113,933
3	MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8			36,020
3	MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0			19,583
3	MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	12,616	7,781	198,942
3	MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2			345
3	MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1			519,023
3	MAGNET WITHERS, E. (FRIO)	WHARTON	3-25-52	5674	27.2	28,184	56,280	1,858,815
3	MAGNET WITHERS, E. (FRIO LOWER)	WHARTON	9-16-82	5721	25.8	27,520	103,120	370,908
3	MAGNET WITHERS, N. (FRIO 5700)	WHARTON	11-12-59	5700	28.0			8,719
3	MAGNET WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0			193,630
3	MAGNET WITHERS, S. (FRIO 1)	WHARTON	5-10-64	5966	31.4			257,825
3	MAGNET WITHERS, S. (FRIO 2)	WHARTON	4-27-64	5964	31.7			84,012
3	MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5			123,685
3	MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6			52,342
3	MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2	12	6,171	30,719
3	MANVEL	BRAZORIA	1931	4200	23.0			54,112,602
DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.								
3	MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1			603,049
3	MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4			28,844
3	MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1			6,325
3	MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3			6,521
3	MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	5	135	157,931
3	MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2			321,894
3	MANVEL (F.B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	76,713	203,070	7,517,712
SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (F. B. I, OLIGOCENE E)	BRAZORIA	6-29-74	9326	29.5	3,226	19,950	761,426
3	MANVEL (FB-II, OAKVILLE I)	BRAZORIA	4-20-70	4028	24.6			102,484
3	MANVEL (F.B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	129,631	144,253	6,057,218
SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (F.B.II, OLIGOCENE -B)	BRAZORIA	11-06-81	5694	27.0	11	5,826	47,814
3	MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	19,971	31,015	940,828
3	MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	4,560	8,714	123,348
3	MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3			109,258
3	MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1			38,494
3	MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2	3,367	4,456	23,345
3	MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	47,392	75,383	7,770,102
SEPARATED FROM MANVEL, 1-1-56.								
3	MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	1,484	1,967	81,315
3	MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	2,535	6,548	351,724
3	MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	3,985	26,351	208,550
3	MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0			12,035
3	MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0			16,052

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
3	MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	1,128	604	68,211
3	MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5			27,917
3	MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1	6,183	6,637	190,467
3	MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3	24,262	48,435	18,422,231
3	MANVEL (OLIGOCENE C-FB-I) SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB-I OLIG.) AND (FB-II OLIG.) 5-1-73. SEP. FROM MANVEL /OLIG./	BRAZORIA	12-01-69	5800	27.3			216,146
3	MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	12	771	67,003
3	MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	46,149	134,708	2,216,007
3	MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	12	6,025	329,166
3	MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9			5,000
3	MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8			25,623
3	MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	2,009	8,132	349,353
3	MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	10,206	51,651	1,487,350
3	MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	212	5,344	121,657
3	MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2			164,780
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0			192,568
3	MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5			12,576
3	MANVEL, W. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	584	1,737	67,670
3	MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0			3,536
3	MAPLE LEAF (AUSTIN CHALK)	BRAZOS	1-17-82	11101	50.2			0
3	MAPLE SLOUGH (UPPER WILCOX, OIL)	HARDIN	10-05-83	9797	49.6	112,842	19,437	19,437
3	MAPLE SLOUGH (WILCOX, UPPER)	HARDIN	10-05-83	9797	49.6			3,518
3	MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2			1,535
3	MARKHAM	MATAGORDA	1908	4385	25.4	210	41,641	17,854,478
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			395,532
3	MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0			2,299,629
3	MARKHAM, N. (CARLSON)	MATAGORDA	1946	7800	35.0			2,769
3	MARKHAM, N. (CAYCE)	MATAGORDA	1939	7740	35.0			7,620,965
3	MARKHAM, N. (CORNELIUS)	MATAGORDA	1948	8389	36.0			194,609
3	MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0			118,351
3	MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0			165,484
3	MARKHAM N.-BAY CITY, N (BETTS) RECLASS. AS GAS SALVAGE FLD., 11-1-62.	MATAGORDA	8-16-57	8185	39.1	37,170	5,187	11,304,843
3	MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	140,469	114,938	7,252,090
3	MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	147,554	120,346	10,248,289
3	MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	157,346	115,223	100,617
3	MARKHAM N.-BAY CITY, N (DOWYER)	MATAGORDA	11-21-65	8486	36.0	4,710	4,360	4,523,078
3	MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	351,910	172,938	237,916
3	MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2			356,832
3	MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0			139,060
3	MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0			24,646
3	MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	6-19-73	6640	39.4			338,049
3	MARKHAM, N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	9,903	6,482	130,431
3	MARKHAM, N.-BAY CITY, N (7100)	MATAGORDA	8-11-76	7085	36.0			318,371
3	MARKHAM, N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	3,392	451	3,831
3	MARKHAM, N.-BAY CITY, N. (7160)	MATAGORDA	9-27-75	7167	37.0			1,317
3	MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0			109,776
3	MARKHAM, N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	5,094	2,062	315,222
3	MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0			238,132
3	MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0			114,453
3	MARKHAM, N.-BAY CITY, N (7685)	MATAGORDA	8-25-77	7690	36.0	15,345	6,198	47,368
3	MARLAPP (DEXTER 10)	MADISON	12-16-82	9396	46.2	17,268	6,769	220,699
3	MARRS MCLEAN (FB-5, NODSARIA)	JEFFERSON	2-02-57	11472	28.7			89,143
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5	24,521	1,546	43,424
3	MARRS MCLEAN (FRID A 10600)	JEFFERSON	2-27-84	10638	34.4	4,287	1,141	30,601
3	MARRS MCLEAN (FRID B)	JEFFERSON	1-24-54	11370	29.4			3,599,246
3	MARTHA	LIBERTY	3-29-49	8200	41.0	48	8,115	1,894,349
3	MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	6,754	18,542	2,014,916
3	MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2			77,035
3	MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0			119,766
3	MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6			504,365
3	MARTIN PRAIRIE (WILCOX 4900)	GRIMES	3-12-81	4958	44.5	60,538	126,445	1,542
3	MARTINS PRARIE (AUSTIN CHALK)	GRIMES	8-18-82	10260	40.7			22
3	MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1			42,794
3	MAXWELL (COOK MTN. 12,500)	LIBERTY	7-21-85	12606	40.8	27,008	18,002	1,428,844
3	MAYES	CHAMBERS	12-24-44	8180	41.8	13,639	713	198,135
3	MAYES, EAST (FRID 1)	CHAMBERS	11-30-52	8676	41.6			5,464
3	MAYES, EAST (FRID 3)	CHAMBERS	4-26-62	8986	40.5			152,058
3	MAYES, NE. (FRID)	CHAMBERS	8-21-76	8155	41.0	3,258	24,202	1,276,241
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	5,344	4,158	15,957
3	MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4	60		228,017
3	MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6	43,303	36,852	2,235,026
3	MCCOY	LIBERTY	6-01-46	9125	34.0	15,722	50,163	87,458
3	MCCOY (WILCOX 9120-QUINN SD.)	LIBERTY	7-02-84	9156	33.0	9,011	33,729	34,470
3	MCCRARY (2ND YEGUA)	FCRT BEND	11-06-81	7406	39.7	21,867	9,500	1,587
3	MCCRARY (3RD YEGUA)	FCRT BEND	3-18-85	7457	40.5			990
3	MCCRARY (4TH YEGUA)	FCRT BEND	1-06-81	7547	42.0			334
3	MCDADE (WILCOX 2875 SD.)	LEE	10-08-53	2875	18.1			63,516
3	MCFAADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0			30,785
3	MCFAADDIN BEACH, E. (5750)	JEFFERSON	4-03-82	5770	28.6	678	29,858	7,327
3	MCFAADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0			708,324
3	MCFAADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	11,864	19,078	146,295
3	MCFAADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0	8,262	4,372	720,390
3	MCFAADDIN RANCH (MIOCENE -Q- WEST)	JEFFERSON	4-03-73	6737	33.9	11,850	57,700	138,975
3	MCFAADDIN RANCH (MIOCENE -S-)	JEFFERSON	5-01-83	6909	40.0	47,832	32,989	227,065
3	MCFAADDIN RANCH (MIOCENE -U-WEST)	JEFFERSON	8-03-73	7055	44.0			2,243
3	MCFAADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0			72,206
3	MCFAADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0			32,290
3	MCFAADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0			14,788
3	MCFAADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0			175,889
3	MELINDA (WILCOX B)	WASHINGTON	1-04-84	6792	45.2	73,111	23,791	1,238
3	MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0			1,377
3	MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0			14,337
3	MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7			17,778
3	MENARD CREEK (6600 SAND)	PCLK	9-23-58	6600	43.6			131,641
3	MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0			260,638
3	MENEFEE (FRIO 5500)	WHARTON	5-08-74	5461	32.1			79,231
3	MERCHANT (EY-1 RESERVOIR) TRANS. FROM HULL FIELD., EFF. 6-1-52.	LIBERTY	1951	8920	32.0	4,206	7,980	4,955,781
3	MERCHANT (EY-1B RESERVOIR) TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1951	8900	32.0	28,605	38,484	10,095,042
3	MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6			18,571
3	MERCHANT (EY-3 RESERVOIR) TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1950	8750	32.0			2,828,634
3	MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3			20,965
3	MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0			349,227
3	MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2			81,706
3	MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4			371,588
3	MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6			524,975
3	MERCHANT, NE. (EY-1B)	LIBERTY	1954	9052	32.0	32,089	15,074	534,470
3	MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5			343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0	2,071	17,151	13,292,002
3	MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0			757
3	MERCY, SE. (9400)	SAN JACINTO	10-22-81	9468	52.6	12	2,686	65,288
3	MERCY, SW (8350)	SAN JACINTO	5-30-80	8357	43.0	715	7,943	60,039
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	4,131	2,764	176,747
3	MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0			3,311
3	MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	12	1,779	12,531
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7			20,324
3	MEWIS	AUSTIN	4-20-51	10450	40.5			1,849
3	MICHENER (MIDCOX)	POLK	M 5-03-84	10977	53.3	83,043	10,763	41,586
3	MIDFIELDS	MATAGORDA	1-25-46	9127	43.7			7,684,062
3	MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9	25,037	7,928	628,488
3	MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	37	345	254,951
3	MIDFIELDS (FLEURY 10,500)	MATAGORDA	11-01-84	10508	48.8	111,231	13,686	55,473
3	MIDFIELDS, (FRIO 8925)	MATAGORDA	11-04-79	8937	54.6			13,495
3	MIDFIELDS (GRETA -A-)	MATAGORDA	4-01-81	6410	43.0			5,407
3	MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7			1,435
3	MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	16,339	4,739	354,109
3	MIDFIELDS, N. E. (6800 FRIC)	MATAGORDA	10-14-69	6830	44.0			593
3	MIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3			322,963
3	MIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	11,942	19,498	1,579,601
3	MIDFIELDS N.W. (9070)	MATAGORDA	4-19-83	9081	48.8	5,517	10,981	133,586
3	MIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1			1,666
3	MIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8			88,192
3	MIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9			322,685
3	MIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1			176,549
3	MIDFIELDS, S W (9150)	MATAGORDA	9-04-74	9154	47.6	59,028	12,487	272,273
3	MIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1			17,325
3	MIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	6256	36.0			2,550
3	MIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	6268	33.4			12,464
3	MIDFIELDS TOWNSITE (FRIO)	MATAGORDA	6-01-53	8802	51.9			145,113
3	MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORDA	2-26-55	8440	49.2			371,416
3	MIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8			47,452
3	MIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-68	8211	45.2			3,410
3	MIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0			297,624
3	MIKESKA-HAMILL (WILCOX 8630)	AUSTIN	6-09-86	8638	41.7	12,297	18,560	18,560
3	MILBUR, EAST (3110)	BURLESON	M 4-11-76	3126	42.0	34,343	6,060	120,288
3	MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	8,197	4,067	41,168
3	MILHEIP (10,060)	AUSTIN	7-24-50	10061	42.3			3,610
3	MILL BRANCH (YEGUA 4300)	TYLER	7-21-85	4320	35.2	6	1,199	6,466
3	MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8	5,906	7,732	26,250
3	MILLER GROVE (F-17)	CHAMBERS	10-15-73	8966	39.0			1,298
3	MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2			15,968
3	MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0			29,636
3	MILLER VDDOR (FB, WEST)	ORANGE	1955	7265	37.1			66,506
3	MILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0			137,902
3	MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	24	5,569	415,213
3	MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0			1,341,104
3	MISS ANNE (WILCOX)	MONTGOMERY	3-15-81	9914	37.5	4,379	15,916	91,385
3	NIXON (MIOCENE)	JASPER	9-01-82	3805	28.0			492
3	NOHAT, WEST (8790)	COLORADO	12-29-84	8792	43.6	97,768	100,539	274,981
3	MONDRICK (4500)	WHARTON	9-08-79	4520	23.8			2,407
3	MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0			3,402
3	MOORES ORCHARD	FORT BEND	1926	7694	51.0	138,254	43,296	18,809,206
3	MOORES ORCHARD (MIO. & FRIO)	FORT BEND	1926	4026	51.0	225,865	151,943	3,620,998
3	MOORES ORCHARD (YEGUA 2)	FORT BEND	10-01-81	8228	40.4	101,552	46,647	864,129
3	MOORES ORCHARD (YEGUA 3)	FORT BEND	4-07-82	7990	41.3	365,525	205,416	1,157,309
3	MOORES ORCHARD, NE. (YEGUA 3)	FORT BEND	1-14-83	7932	39.6	240,050	63,445	279,087
3	MORGAN BLUFF (HACKBERRY)	ORANGE	10-08-85	8655	38.7	295,729	252,717	263,355
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	2,233	9,525	1,083,308
3	MORGAS (3540)	WALKER	12-21-68	3548	26.4			1,674
3	MORDIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	12	922	46,249
3	MORDIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0			2,001
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	325	8,017	2,279,922
3	MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0			9,879
3	MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0			24,779
3	MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0			20,869
3	MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0			450
3	MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	78,378	56,842	3,088,464
3	MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	66,376	3,518	2,618,814
3	MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	8,945	334	1,048,581
3	MOSS HILL, SOUTH (YEGUA -A-1) TRANS. FROM MOSS HILL, S. /YEGUA -A-/ FLD., EFF. 3-1-60.	LIBERTY	7-01-59	6845	38.6	5,203	4,787	652,838
3	MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3			38,098
3	MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3			3,168
3	MULDOON	FAYETTE	1951	2361	22.0			1,030
3	MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0			186,632
3	MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	5	125	351,752
3	MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	54	13,500	796,335
3	MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	1	30	74,958
3	MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	20	661	30,982

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416
3	MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	6,908	66,852	4,194,480
3	MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	1,893	34,739	240,134
3	MULDOON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	672	7,783	320,648
	TRANS. FROM MULDOON, SW. /ARNIM SD./, EFF. 10-1-62.							
3	MULDOON, SW. (REKLAW)	FAYETTE	12-05-75	2230	20.0	20	1,754	5,070
3	MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0			23,916
3	MULDOON, W. (ARNIM -B- SD.)	FAYETTE	6-29-52	2185	23.0			23,988
3	MULE PCND (7500)	MONTGOMERY	4-04-76	7519	39.8			7,796
3	MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	10-21-83	11586	50.0	8,491	1,278	5,846
3	MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3			75,604
3	MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	1,034	4,296	115,889
3	MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	10	2,093	86,758
3	MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0	7	108	83,065
3	MUSTANG RAYOU (5525)	BRAZORIA	3-04-80	5536	25.0	1,822	2,340	42,220
3	MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9005	31.0	727	25,282	193,530
3	MUSTANG CREEK (WILCOX 8950)	COLORADO	3-22-85	8949	34.0			5,153
3	MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-16-75	6269	45.6	8,811	297	35,957
3	MYKAWA	HARRIS	1929	4865	27.3	12	1,145	4,160,566
3	MYKAWA (FRIO 4875)	HARRIS	12-28-80	4883	28.0			11,985
3	MYKAWA NEW	HARRIS	1934	8676	28.0	424,141	58,559	4,126,960
3	MYKAWA, NEW (FRIO 4450)	HARRIS	6-18-82	4493	39.0	12	904	5,199
3	M.Y. VICK (DEXTER 9)	MADISON	4-01-80	9296	34.0	3,660	3,752	159,190
3	NADA (WILCOX 9700 FB 3)	COLORADO	7-10-83	9746	48.9	100,014	1,987	12,840
3	NADA, S.E. (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	395	3,700	34,390
3	NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0			17,441
3	NAILS CREEK (MARLBROOK)	LEE	5-19-84	7464	46.0	7	732	3,015
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	708	65,968	5,226,944
3	NEAL HILL (7250)	LIBERTY	3-18-81	7257	38.5	7,594	11,612	51,700
3	NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4	3,046	12,478	291,887
3	NEAL HILL, N. (7380 YEGUA)	LIBERTY	1-17-84	7385	39.0			1,727
3	NECHES RIVER (LANIER SAND)	JASPER	11-19-85	8512	41.7	38	10,275	11,124
3	NECHES RIVER (WHERRY SD)	JASPER	12-22-83	8570	38.0	869	8,592	49,127
3	NECHES RIVER, (WILLIAMS SD)	JASPER	5-08-84	8489	38.4	7,312	22,873	113,739
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	6,212	6,914	3,966,092
3	NEEDVILLE (BLK 3B, FRIO 6400)	FORT BEND	1-13-75	6419	28.0			1,762
3	NEEDVILLE (BLK 3B, SMITH)	FORT BEND	2-07-75	5233	29.0			1,958
3	NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	6-07-81	5740	23.3	23,846	2,639	29,535
3	NEEDVILLE (FRIO 5180)	FORT BEND	9-08-80	5185	24.4	515	2,618	20,920
3	NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1	2,357	2,012	136,905
3	NEEDVILLE (FRIO 6650)	FORT BEND	1-12-68	6661	33.0			68,289
3	NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4			10,029
3	NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0			6,822
3	NEEDVILLE, WEST (6300-8)	FORT BEND	12-10-61	6304	31.5			1,686
3	NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6			93,337
3	NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0			1,299
3	NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7			24,934
3	NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5			1,916
3	NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6			14,068
3	NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2			28,576
3	NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8			22,390
3	NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6			1,736
3	NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0			11,644
3	NELSONVILLE (9170)	AUSTIN	12-06-80	9178	51.0			5,130
3	NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0			16,609
3	NELSONVILLE (9550)	AUSTIN	2-08-84	9563	57.2	66,761	4,558	18,839
3	NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5			31,749
3	NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8			1,797
3	NELSONVILLE (10,350)	AUSTIN	9-12-80	10380	52.0	14,727	990	18,903
3	NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0			39,060
3	NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4			54,102
3	NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9			63,928
3	NEW ULP	AUSTIN	9-05-45	9150	34.6			3,426,866
3	NEW ULP (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5			857
3	NEW ULP (WILCOX 9700)	AUSTIN	10-28-84	9702	55.9	22,192	1,877	5,998
3	NEW ULP (WILCOX 10,300)	AUSTIN	5-01-86	10472	52.8	813	82	82
3	NEW ULP (9450)	AUSTIN	11-29-74	9465	46.0			17,983
3	NEW ULP (9800)	AUSTIN	11-28-74	9802	46.4	31,019	981	79,535
3	NEW ULP (10400)	AUSTIN	11-29-85	10394	49.0	6,287	384	384
3	NEW ULP, SW. (9200)	COLORADO	7-18-75	9187	41.0			3,492
3	NEW ULP, SW. (9300)	COLORADO	8-19-75	9311	40.6			1,450
3	NEW ULP, SW. (9450)	AUSTIN	1-18-76	9404	41.6			2,336
3	NEW ULP, SW (9750)	AUSTIN	6-29-79	9781	43.0			1,161
3	NEWTON	NEWTON	2-06-49	10965	44.2	19	684	518,636
3	NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	12,655	7,446	2,437,462
3	NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0			30,000
	TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.							
3	NEWTON, N. (WILCOX 8)	NEWTON	11-20-61	9869	42.0			8,350
	TRANS. TO BLUE MARSH /WILCOX -8-/, EFF. 1-1-62.							
3	NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	2,667	3,953	128,181
3	NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0			6,796
	TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.							
3	NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6			27,259
3	NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	13,997	3,644	125,791
	TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.							
3	NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0			796,631
3	NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0			694,936
3	NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9			10,127
3	NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3			251,565
3	NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9			7,722
3	NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	1,603	5,173	193,145
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	18,434	18,461	2,670,226
3	NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0			21,100
	TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.							
3	NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	1,109	828	186,113
3	NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2			10,808
3	NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0			0
3	NOACK COWHERD (SEG. 8)	LEE	6-19-77	3388	42.0			3,444

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	4,842	1,481	27,103
3	NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0	2,285	7,142	167,385
3	NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5	4,513	586	17,100
3	NOACK COW HERD (3460)	LEE	M 6-17-75	3469	38.5	50,034	27,224	418,467
3	NOACK COW HERD, EAST (NAVARRO)	LEE	M 9-12-76	3392	36.0	34,257	105,032	812,205
3	NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	15,748	7,346	164,750
3	NOACK COW HERD, SOUTH(NAVARRO A)	LEE	3-09-78	3370	38.0			4,585
3	NOLTE MARSH (NBI SD)	LIBERTY	10-03-83	8470	35.0	4,140	7,000	77,353
3	NOME	JEFFERSON	1936	6060	28.0	872	9,824	7,262,207
3	NOME (FRID T)	JEFFERSON	10-26-75	6204	36.5			26,548
3	NOME (FRID T-2)	JEFFERSON	10-10-70	6547	49.4			6,199
3	NOME (V)	JEFFERSON	8-28-58	6977	54.4			676,721
3	NOME (V-2A SAND)	JEFFERSON	10-01-53	7361	54.0			1,623,692
	TRANS. FROM NOME FLD.,10-1-53.							
3	NOME (V-3 SAND)	JEFFERSON	10-01-53	7431	54.0			395,796
	TRANS. FROM NOME FLD.,10-1-53.							
3	NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0			213,265
	TRANS. FROM NOME FLD.,10-1-53.							
3	NOME (W-2)	JEFFERSON	1-27-55	7450	54.0			689
	TRANS. FROM NOME FLD.,1-27-55.							
3	NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	132	47	4,372,067
	TRANS. FROM NOME FLD.,10-1-53.							
3	NOME (X SAND, LOWER)	JEFFERSON	8-08-85	7882	44.5			402
3	NOME (6730)	JEFFERSON	12-16-68	6732	55.2			11,722
3	NOME, NORTH (FRID 5550)	JEFFERSON	12-08-57	5550	27.1			1,560
3	NOME N.E. (12800)	JEFFERSON	8-18-81	12800	39.4			22,830
3	NOME NE (13200)	JEFFERSON	8-09-81	13296	36.3			200,730
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2			193,397
3	NOME, SO. (FRID 6860)	JEFFERSON	4-29-70	6862	35.0			12,775
3	NOME, S. (FRID 6960)	JEFFERSON	8-30-70	6962	35.2			9,445
3	NOME, S. (FRID 6980)	JEFFERSON	3-14-72	6982	35.0			90,735
3	NOME, S. (FRID 7170)	JEFFERSON	11-04-69	7170	35.0			33,855
3	NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	4,377	2,526	520,336
3	NOME, SOUTH(HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	12	10,189	74,335
3	NOME S.(MARG.6945)	JEFFERSON	1-17-79	6947	34.0	5	275	12,067
3	NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6			15,509
3	NOME SE. (FRID, UP)	JEFFERSON	2-27-79	6571	29.5			376,308
3	NONA MILLS	HARDIN	4-11-50	8200	35.8	14,469	36,181	6,632,666
3	NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	30,135	8,229	57,483
3	NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	19,931	3,229	125,540
3	NONA MILLS (-C- SAND)	HARDIN	2-05-85	7319	34.1	101,350	14,491	6,448
3	NONA MILLS (-E- SAND)	HARDIN	5-09-84	7598	39.7	3,594	7,820	11,260
3	NONA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	29,866	7,820	1,330,424
3	NONA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	354,775	103,793	101,331
3	NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	50,346	1,431	565,254
3	NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5	3	425	20,839
3	NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0	12	10,238	346,364
3	NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0	12	3,785	55,258
3	NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0	4,149	2,015	14,013
3	NORTH ZULCH (L-D-B-G)	MADISON	M 5-30-77	9028	46.0	28,038	15,322	179,571
3	NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0			21,477
3	NORTH ZULCH (SUB CLARKSVILLE)	MADISON	9-24-77	8560	46.0	41,213	1,267	28,690
3	NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9			1,180,724
3	NORTHERN RANCH (CAMP B)	MATAGORDA	5-31-84	7196	34.0	29,486	29,081	74,644
3	NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	24,707	3,796	908,386
3	NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6	9,591	4,960	42,204
3	NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9	131	81	22,656
3	NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	3-22-80	7028	34.0	9,719	17,133	142,908
3	NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0			123,868
3	NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3			1,126,086
3	NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0			670
3	NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0			104,327
3	OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8			17,400
3	OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	5-01-85	10455	47.0	4,276	2,518	4,242
3	OGDUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0			1,099
3	OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10678	52.0			45,102,445
3	OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1936	10000	52.0	809,101	83,104	67,975,902
3	OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	31.5			8,533
3	OLD OCEAN (CHENAULT)	BRAZORIA	M 1938	10000	52.0			10,158,893
3	OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0			7,163
3	OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN (F- 8)	BRAZORIA	M 9-16-81	9600	34.4			19,033
3	OLD OCEAN (F-10)	BRAZORIA	10-01-81	9990	36.0			2,079
3	OLD OCEAN (LARSEN)	BRAZORIA	M 2-17-41	10600	52.0			1,922,914
3	OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0			9,804
3	OLD OCEAN (13,920)	BRAZORIA	1-19-82	13934	41.5			71,260
3	OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0	85,583	86,601	453,859
3	OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4			279
3	OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0			0
3	OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0			13,547
3	OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0			832
3	OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8			6,238
3	OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3	336	1,879	79,487
3	OLD WAVERLY (YEGUA 4200)	SAN JACINTO	11-28-81	4185	38.1	12	10,904	48,950
3	OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	4-21-86	4285	38.0	1,351	1,728	1,728
3	OLIVE	HARDIN	11-23-45	10049	44.5			509,170
3	OLIVER (FRID 8640)	BRAZORIA	10-11-76	8641	41.4	251	5,003	94,459
3	OLIVER (FRID 8750)	BRAZORIA	12-26-69	8745	46.2			31,171
3	OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2			6,568
3	OLIVER, SOUTH (9620)	BRAZORIA	5-02-82	9630	34.9			430
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,681
3	ORANGE	ORANGE	1913	5900	35.0	45,783	279,448	56,843,538
3	ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE (HACKBERRY, LOWER)	ORANGE	9-01-53	8468	44.0	12	1,707	293,627
	TRANS. FROM ORANGE FLD.,9-1-53							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATED CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
3	ORANGE (5400)	ORANGE	1-01-76	5449	38.0			9,245
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	12	3,309	102,981
3	ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1			21,502
3	ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8			216,175
3	ORANGE, WEST	ORANGE	1937	5900	35.0			5,631,824
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	5,198	10,609	97,199
3	OXSHEER	MONTGOMERY	9-15-49	5158	40.3			52,088
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	1,193,381	950,471	135,883,549
3	OYSTER BAYOU (MINOR RES.)	CHAMBERS	4-23-41	8294	36.0			299,273
3	OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7	28,282	5,885	85,584
3	OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	4,076	7,591	153,248
3	OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	8,965	4,321	48,889
3	OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2			36,595
3	PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8			7,136
3	PALACIOS	MATAGORDA	1937	7830	41.0			136,199
3	PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5			13,879
3	PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4	8,773	2,592	96,201
3	PALACIOS (FRIO -A-)	MATAGORDA	5-23-59	7794	33.4	65,444	21,766	504,371
3	PALACIOS (FRIO -B-)	MATAGORDA	4-28-80	8078	48.0	22	8,345	54,502
3	PALACIOS (FRIO -B- 3)	MATAGORDA	7-12-59	8074	35.0			10,188
3	PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6			10,007
3	PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8			79,760
3	PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	8-08-59	8992	38.0			200,912
3	PALACIOS (MELBOURN E-3 SEG B)	MATAGORDA	9-01-59	9046	38.0			275,901
3	PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	36.0			219,101
3	PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8			54,744
3	PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2			32,158
3	PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	334	3,201	299,785
3	PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4			6,366
3	PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3			802
3	PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	11-03-60	8964	36.0	1,832	3,450	95,437
3	PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0			125,265
3	PALACIOS (MELBOURN E-4 SEG A)	MATAGORDA	12-13-58	9138	38.0			381,871
3	PALACIOS (MELBOURN E-4 SEG B)	MATAGORDA	1-16-59	9065	38.0			412,333
3	PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9046	36.1			451,496
3	PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3			68,069
3	PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9			652,535
3	PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3			216,731
3	PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2			58,256
3	PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8			35,866
3	PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	7-12-60	9040	38.0			250,170
3	PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7			75,293
3	PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5			958
3	PAMALE RANKIN (YEGUA 2B)	HARRIS	5-30-82	8180	38.0	6	613	5,664
3	PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	17	968	23,996
3	PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0	1	80	3,757
3	PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5			115,402
3	PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5			157,235
3	PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0	9	8,071	31,950
3	PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3			7,308
3	PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7			96,136
3	PEARCE LAKE (FRIO 11)	HARRIS	10-03-81	8210	25.3			7,967
3	PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8			98,184
3	PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8			2,622
3	PEDEEN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2	7	1,743	20,661
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9			5,265
3	PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6			3,555
3	PELICAN ISLAND (FRIO 11500)	GALVESTON	3-19-78	11517	35.7	2,950	2,837	134,407
3	PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1			3,287
3	PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0			3,127
3	PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0			150,148
3	PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4			7,383
3	PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4			30,179
3	PEVETO (6800)	ORANGE	5-01-86	6812	46.0	50,003	8,198	8,198
3	PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8			752,487
3	PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0			46,818
3	PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT (F-14B)	MATAGORDA	8-25-63	8250	41.8			127,773
3	PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0			24,886
3	PHEASANT (MCDONALD)	MATAGORDA	11-12-85	9337	36.5	2,914	2,476	3,489
3	PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	136	3,028	41,928
3	PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9			59,571
3	PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0			833
3	PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8			4,843
3	PHEASANT, EAST (MELBOURNE, LD.)	MATAGORDA	10-14-66	9245	33.0			315,774
3	PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7			195,973
3	PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8			10,706
3	PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	4,364	22,215	689,275
3	PHEASANT, SOUTH (SISSON SAND)	MATAGORDA	3-19-85	8220	40.9	6,094	7,935	31,648
3	PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9	12,854	2,150	138,954
3	PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	92,158	25,865	3,609,488
3	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5			508,681
3	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8			3,041

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
3	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9			21,449	
3	PHELAN, EAST (HACKBERRY)	JEFFERSON	4-01-84	7740	39.7			8,093	
3	PHELAN, EAST (HACKBERRY A)	JEFFERSON	6-21-84	7740	39.4		551	31,778	
3	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8		12	5,071,040	
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	10,336	32,054	15,578,539	
3	PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8			142,498	
3	PICKETT RIDGE (WITTIG)	WHARTON	4-29-80	4733	22.8			621	
3	PICKETT RIDGE, NE. (FRID #7)	WHARTON	10-01-75	4731	27.7			3,951	
3	PICKETT RIDGE, N. E. (FRID 4700)	WHARTON	11-30-69	4691	24.5		11	184,832	
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	8,021	164,365	89,082,162	
3	PIERCE JUNCTION (SHALLOW-TEN)	HARRIS	3-12-82	2600	28.5			0	
3	PIERCE JUNCTION (SHALLOW-ELEVEN)	HARRIS	3-12-82	2635	27.2	11	2,391	23,743	
3	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0			28,709	
3	PIERCE RANCH (4800)	WHARTON	5-18-84	4806	24.9	1,074	1,970	4,097	
3	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	77,948	54,344	440,557	
3	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	120,080	204,810	1,589,143	
3	PILATI (6100)	ORANGE	1-19-86	6124	37.8	2,700	3,062	3,062	
3	PINE BRANCH (WOODSBINE)	MADISON	1-01-81	8848	35.4			627	
3	PINE FOREST (HACKBERRY 6900)	ORANGE	5-01-81	6908	35.6	18,610	12,649	92,639	
3	PINE FOREST (SECOND NODDASARIA)	ORANGE	3-08-86	8024	44.7	87,450	19,658	19,658	
3	PINE FOREST (7200 NODASARIA)	ORANGE	4-13-83	7404	49.0			8,727	
3	PINE FOREST (BLOCK HACKBERRY)	ORANGE	12-09-80	7065	34.4			7,353	
3	PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0			1,524	
3	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8			12,759	
3	PINEHURST	MCNTGEMERY	1942	8760	48.0			127,499	
3	PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0			118	
3	PIRATE'S COVE (L-2 -A-)	GALVESTON	4-12-86	10490	28.0	12,589	25,613	25,613	
3	PLEASANT BAYOU (FINGER SD)	BRAZORIA	1-18-82	12670	34.1	14,622	14,233	106,036	
3	PLEDGER (CAYCE 7650)	BRAZORIA	5-06-83	7633	36.0	62,894	19,276	81,886	
3	PLEDGER (CORNELIUS 7550)	BRAZORIA	7-29-83	7585	36.3	32,732	24,356	93,438	
3	PLEDGER (FRID 7040)	BRAZORIA	10-21-79	7050	33.7	69,309	60,118	502,999	
3	PLEDGER (FRID 7200)	BRAZORIA	3-05-82	7232	36.8			1,576	
3	PLEDGER (FRID 7220)	BRAZORIA	1-01-81	7227	38.6	87,584	694	15,474	
3	POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	48.5			57,800	
3	POINT BOLIVAR, N. (A-O)	GALVESTON	6-02-85	6350	56.0	507	334	8,035	
3	POINT BOLIVAR, N. (A-1)	GALVESTON	10-25-84	6314	41.8	60,544	45,794	96,618	
3	POINT BOLIVAR, N. (A-1D)	GALVESTON	3-31-73	5960	37.2	6,369	6,151	1,261,945	
3	POINT BOLIVAR, N (A-ID, FB-V)	GALVESTON	2-08-79	6459	40.0	3,941	11,649	420,162	
3	POINT BOLIVAR, N. (A-1G)	GALVESTON	3-06-85	6097	47.1	7,497	67,276	307,247	
3	POINT BOLIVAR, N (A-1H)	GALVESTON	2-08-85	6094	46.8	9,486	22,092	264,032	
3	POINT BOLIVAR, N. (A-3)	GALVESTON	5-20-80	6620	48.4			234,758	
3	POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2			167,970	
3	POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	7,510	21,002	442,891	
3	POINT BOLIVAR, N. (R-2)	GALVESTON	11-10-81	7528	66.3	1,337	152	44,886	
3	POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	29,712	6,939	643,794	
3	POINT BOLIVAR, N. (S-2, B2, FB-III)	GALVESTON	3-02-79	8911	34.6			161,218	
3	POINT BOLIVAR, N (S-3)	GALVESTON	6-06-72	8110	42.2			1,156,957	
3	POINT BOLIVAR, N (S100)	GALVESTON	2-23-74	5148	29.8			3,009	
3	POINT BOLIVAR, N (S900)	GALVESTON	2-23-74	5929	30.0			4,763	
3	POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	45,268	23,097	972,486	
3	POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0			7,843	
3	PORT ACRES (FRID 1)	JEFFERSON	7-01-85	8764	44.2	209	3,564	3,814	
3	PORT ACRES (FRID 1-A)	JEFFERSON	8-22-85	8480	42.9	110	252	252	
3	PORT ACRES (HACK. 9550)	JEFFERSON	2-02-82	9555	32.0	65,564	75,294	724,312	
3	PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3			781	
3	PORT ACRES, SW. (HACKBERRY, LD.)	JEFFERSON	7-03-61	10637	39.0			979	
3	PORT NECHES	ORANGE	1929	6000	19.3	59,876	165,313	24,234,663	
	ALLOW BASED ON DEPTH 3000-4000=54; 4000-5000=64;					5000-6000=73; 6000+=82			
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0			4,756,042	
3	PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0			13,641	
3	PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	965	5,745	380,400	
3	PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0			3,157,265	
	TRANS. TO PORT NECHES, SEPT., 1948.								
3	PRASIFKA	WHARTON	7-22-49	5500	24.9			2,050,072	
3	PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4			844,420	
3	PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	24	10,257	101,410	
3	PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	24	2,495	52,881	
3	PRATER (PEEVES)	BRAZORIA	1-16-76	10119	42.5			18,825	
3	PRATER (PEEVES, LD)	BRAZORIA	12-23-79	10100	53.5	16,031	789	17,652	
3	PURE MERCY (WILCOX 11130)	SAN JACINTO	11-11-82	11146	47.8	5,726	141	7,409	
3	PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4			2,047	
3	PYLE (YEGUA 8100)	HARDIN	6-08-81	8091	41.4	2,273	534	8,076	
3	QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0			4,560	
3	QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1			289,271	
3	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3			604,172	
3	QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2			135,406	
3	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5			1,690,109	
3	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2			68,164	
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897	
3	QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0			26,383	
3	QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0			16,456	
3	QUINN (7260)	LIBERTY	8-07-67	7315	43.5			2,253	
3	QUINN (7350)	LIBERTY	5-01-66	7355	36.0			12,729	
	TRANS-FROM QUINN FLD. 5/1/66								
3	QUINN (7600 YEGUA)	LIBERTY	1-05-85	7680	37.8	303,072	5,517	10,874	
3	R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2			223,546	
3	RABB (YEGUA 7400 Y-1)	FORT BEND	10-12-82	7403	36.4			9,622	
3	RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8			26,612	
3	RACCOON BEND	AUSTIN	M 1927	3500	28.0			34,382,883	
	S/O INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67								
3	RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0			45,355,511	
3	RACCOON BEND (COCKFIELD LOWER)	AUSTIN	M 1934	4177	28.0	81,164	242,452	12,071,711	
	SEPARATED INTO COCKFIELD, LOWER COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.								
3	RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	35,764	52,554	1,570,268	
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71								
3	RACCOON BEND (GOTOSKY)	AUSTIN	2-13-72	4023	42.7			1,559	
3	RACCOON BEND (GOTOSKY)	AUSTIN	4-24-65	3114	27.5	17	903	27,706	

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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
3	RACCOON BEND (GRAWUNDER)	AUSTIN	5-01-29	3434	30.5	1,087	14,298	730,480
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (GRAWUNDER, SE.)	AUSTIN	10-30-65	3600	25.4			33,914
3	RACCOON BEND (GUTOWSKY)	AUSTIN	1-01-28	3345	28.7	5,694	11,093	763,559
3	SEPARATED FROM RACCOON BEND FLD.	9-1-67						
3	RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	12,346	64,768	2,590,624
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8	32	515	9,301
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6	654	4,579	4,579
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	12,157	42,836	866,307
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	23,989	49,596	970,408
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4			16,841
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (DAKVILLE 970)	AUSTIN	2-24-71	984	14.5	762	2,310	44,166
3	RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3			240,091
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	910	6,032	552,686
3	RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2			5,984
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	10	969	105,805
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	7,326	27,171	1,571,194
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2834	26.2	1,453	6,970	284,706
3	SEPARATED FROM RACCOON BEND	9-1-67						
3	RACCOON RIDGE (NAVARRO C)	LEE	4-13-82	3626	42.0	11	944	5,567
3	RAILROAD (NAVARRO)	LEE	10-13-83	5166	39.9	5,300	1,823	11,688
3	RALPH CANTRELL (FRIO)	BRAZORIA	10-01-84	4394	28.4	12	19,971	42,007
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716
3	RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	36,927	4,973	371,886
3	RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2			204,523
3	RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3	10,547	5,411	366,863
3	RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	2,547	21,836	394,134
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830
3	RAMSEY (WILCOX)	COLORADO	1949	8920	33.1	9	1,532	133,752
3	RAMSEY (9100)	COLORADO	12-02-85	9120	39.0			0
3	RAMSEY (9550)	COLORADO	12-22-81	9557	40.0	7	1,091	23,148
3	RAMSEY, E. (WILCOX 8850)	COLORADO	9-21-83	8860	52.7	9,835	2,764	9,839
3	RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0			39,428
3	RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	11,320	4,317	93,688
3	RANDON, EAST (7730)	FORT BEND	8-08-86	7738	59.5	1,091	178	178
3	RANKIN	HARRIS	4-06-46	8252	38.8	19,799	38,000	7,273,460
3	RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7			44,963
3	RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8			2,968
3	RANKIN (YEGUA 4)	HARRIS	6-23-81	8305	37.7			6,449
3	PANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4			12,043
3	RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	53,313	2,484	155,147
3	RANKIN SE (K-1 COCKFIELD)	HARRIS	5-01-80	8042				374
3	RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0			1,160
3	RATTLESNAKE MOUND (5200)	BRAZORIA	11-18-82	5197	27.7	6,993	1,627	15,841
3	RATTLESNAKE MOUND (5850)	BRAZORIA	4-04-82	5828	30.6	69,095	14,959	42,794
3	RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0			137,859
3	RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	45,444	1,413	27,256
3	RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1			33,481
3	RAYWOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	1,690	8,170	3,525,539
3	RAYWOOD, S. (GRESSETT SAND)	LIBERTY	8-16-85	10846	51.8	11	1,302	2,521
3	RAYWOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3			18,400
3	RED BANK CREEK	JASPER	8-18-85	9927	53.4	31	4,364	7,317
3	RED FISH REEF	CHAMBERS	1940	11000	35.6			11,117,328
3	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS	9-1-67.						
3	RED FISH REEF (F- 4)	CHAMBERS	1940	8700	35.6			1,408,128
3	RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2-20-81	8658	38.1			9,836
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7			3,855
3	RED FISH REEF (FB A-1, FRIO 8)	CHAMBERS	12-19-86	9644	36.7	4	500	500
3	RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8			10,919
3	RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1			66,561
3	RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	2-23-83	8729	37.6	22,790	2,904	11,707
3	RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3			17,860
3	RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	11,105	5,206	215,292
3	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
3	RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0			558,633
3	RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6	21,001	7,961	96,360
3	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
3	RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1			2,819
3	RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8			31,771
3	RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3	27,823	8,246	98,656
3	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	36,581	25,655	379,779
3	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6	48,438	4,848	13,367
3	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
3	RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10612	33.0	16,552	4,207	32,587
3	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6			0
3	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
3	RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6	9,131	2,165	82,768
3	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
3	RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6			103,695
3	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
3	RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6			89,425
3	RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3			116,473
3	RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	12-20-80	11965	40.0			9,754
3	RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6			70,445
3	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
3	RED FISH REEF (FB B-2, FRIO 1A)	CHAMBERS	1951	8786	38.6			1,120
3	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
3	RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	21,923	6,565	223,217

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3	FLO. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	9-1-67.					
3	RED FISH REEF (FB 8-2B, FRIO 2A)	CHAMBERS	3-13-84	8930	37.3	27,106	40,074	131,919
3	RED FISH REEF (FB 8-2B, FRIO 5)	CHAMBERS	7-01-83	9447	37.0	18,443	31,974	38,123
3	RED FISH REEF (FB 8-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8			5,265
3	RED FISH REEF (FB 8-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6			168,312
3	FLO. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	9-1-67.					
3	RED FISH REEF (FB 8-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6			212,813
3	FLO. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	9-1-67.					
3	RED FISH REEF (FB 8-3, FRIO 5)	CHAMBERS	1955	9463	36.0			643
3	FLO. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	9-1-67.					
3	RED FISH REEF (FB 8-3, FRIO 6)	CHAMBERS	6-05-73	9813	46.2			2,206
3	RED FISH REEF (FB 8-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4			1,752
3	RED FISH REEF (FB 8-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8			41,289
3	RED FISH REEF (FB 8-4, FRIO 118)	CHAMBERS	11-27-65	10458	41.0	4,761	2,072	6,473
3	RED FISH REEF (FB 8-4, FRIO 12)	CHAMBERS	3-20-85	10537	35.1	26,917	14,520	19,733
3	RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6			13,753
3	RED FISH REEF (FRIO 1 SEG. B-3)	CHAMBERS	10-01-61	8768	35.6	12,835	6,864	1,150,033
3	TRANS. FROM RED FISH REEF, EFF. 10-1-61.	CHAMBERS						
3	RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-58	8810	35.6	16,962	8,132	3,531,561
3	SEPARATED FROM RED FISH REEF, 8-1-58,	CHAMBERS						
3	RED FISH REEF (FRIO 2-B SFG A)	CHAMBERS	6-01-41	8710	38.6	18,241	6,206	435,089
3	FLO. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	9-1-67.					
3	RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8			10,345
3	RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0			19,158
3	RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7			4,563
3	RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	10,800	6,159	989,756
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6			294,853
3	RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	17,380	13,535	336,088
3	RED FISH REEF, N. (F-6)	CHAMBERS	10-09-85	8411	34.7	14,342	6,225	6,352
3	RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7			7,057
3	REDFISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9			50,742
3	RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	15,570	1,398	1,206,837
3	RED FISH REEF, N. (FB-2, F-4)	CHAMBERS	10-31-84	8286	36.8	29,441	3,823	35,378
3	RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	4-28-81	9099	33.3	52,546	31,886	111,638
3	RED FISH REEF, NORTH (FRIO 15-A)	CHAMBERS	3-07-80	9129	38.2			5,407
3	RED FISH REEF, NORTH (FRIO 17920)	CHAMBERS	7-10-83	7930	37.5	26,174	2,922	4,588
3	RED FISH REEF, NORTH (FRIO 8330)	CHAMBERS	5-05-84	8338	35.6	855	253	253
3	RED FISH REEF, NORTH (FRIO 8375)	CHAMBERS	5-11-83	8383	36.0	16,870	17,362	25,391
3	RED FISH REEF, NORTH (FRIO 8636)	CHAMBERS	4-21-84	8646	33.4	4,551	3,801	3,801
3	RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0			2,863
3	RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8			145,400
3	RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	51,366	16,480	614,834
3	RED FISH REEF S. (FRIO 15)	CHAMBERS	M 8-12-59	11452	36.4			3,505,305
3	RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8			97,358
3	RED FISH REEF, SW (F- 1)	CHAMBERS	9-15-59	8716	38.3			105,193
3	RED FISH REEF, SW. (F- 4 SD.)	CHAMBERS	2-15-57	9395	38.3			1,210,778
3	RED FISH REEF, SW (F- 6)	CHAMBERS	9-22-59	9696	37.1	3,063	329	136,191
3	RED FISH REEF, SW. (F- 8 SD.)	CHAMBERS	10-01-57	9762	35.9			235,498
3	RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6			23,800
3	RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1			384,450
3	RED FISH REEF, SW. (F-13A SD.)	CHAMBERS	6-22-84	11200	31.7			1,815
3	RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0			37,175
3	RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2			41,246
3	RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8			824,857
3	RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1			41,018
3	RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-16-59	9606	36.2			44,995
3	RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	3-22-61	8723	38.4			98,119
3	RED FISH REEF, SW. (FB-B, F- 6)	CHAMBERS	1-21-60	11605	39.1			3,915
3	RED FISH REEF, SW (FB-8, F-8)	CHAMBERS	4-04-86	9854	37.5	23,845	7,912	7,912
3	RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	2-20-62	11252	34.6			262,545
3	RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-10-67	11191	36.5			5,331
3	RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W. (FRIO 15)	CHAMBERS	6-02-64	8744	33.2			619
3	RED LINE (HARTBURG)	ORANGE	1-28-83	7973	42.3	41,568	14,439	78,181
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT(WILCOX,UP. 7770 SD)	GRIMES	12-02-53	7700	37.3			20,252
3	RICE (FRIO 7900)	MATAGORDA	8-17-80	7928	35.1			5,011
3	RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	1,020	2,951	1,344,511
3	RICH RANCH, N. (COOK MTN. 12650)	LIBERTY	8-04-85	12909	42.0	36,487	11,254	19,984
3	RICH RANCH, N. (Y60-OIL)	LIBERTY	1-03-85	11547	43.2	136,947	21,232	28,044
3	RICH RANCH, N. (2ND COOK MTN.)	LIBERTY	4-01-82	13542	32.5	15,891	7,836	32,735
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0	858	139	13,818
3	RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0	1,745	2,446	107,417
3	ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	3	141	55,631
3	ROCKLAND	ANGELINA	M 1957	1271	22.0			45,619
3	ROJO (5900)	GALVESTON	9-05-78	5570	28.1			6,746
3	ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2			161,470
3	ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	1,390,831	146,097	1,511,865
3	SEPARATED FROM ROSE CITY FIELD	ORANGE	7-1-69					
3	ROSE CITY, SOUTH	ORANGE	M 2-23-50	8102	39.7	404,096	297,423	13,643,159
3	FORMERLY ROSE CITY FIELD, ALL WELLS SEPARATED INTO ROSE CITY, N. AND ROSE CITY, S., 7-1-69							
3	ROSEDALE (FRIO, LOWER)	JEFFERSON	9-01-72	7314	46.5			41,176
3	ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	6171	44.0			10,222
3	ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4			20,292
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSENER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	3,040	8,990	1,197,993
3	TRANS. FROM ROTHERWOOD /COCKFIELD/ & ROTHERWOOD, W. /COCKFIELD/, 12-15-55.							
3	ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0			2,872
3	TRANS. FROM ROTHERWOOD /COCK.,/ 12-15-55.							
3	ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0			18,618
3	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	7-01-83	5881	36.2	660	9,059	33,250
3	TRANS. FROM ROTHERWOOD (COCKFIELD -A- SD) 7-1-83							

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3	ROWAN	BRAZORIA	1940	8564	56.0	8,347	12,376	4,394,554	
3	ROWAN (8100)	BRAZORIA	1-08-86	8104	37.0	3,713	16,699	16,699	
3	ROWAN, N (FRIO 10,400)	BRAZORIA	5-18-81	10450	53.6	1,959	2,764	157,945	
3	ROWAN, N. (FRIO, UPPER)	BRAZORIA	1-19-54	9572	43.5			20,312	
3	ROWAN, NW (FRIO, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5	27	53,586	110,852	
3	ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6			4,325	
3	ROWAN, NW (ANOMALIAN B)	BRAZORIA	6-07-81	9866	53.4			9,702	
3	ROWAN, NW (10260)	BRAZORIA	4-04-80	10270	49.0			24,741	
3	ROWAN, NW (11130)	BRAZORIA	9-12-80	11146	46.4			11,864	
3	ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9			270,996	
3	RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	3,156	18,812	161,748	
3	RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8			1,189	
3	S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	12	1,462	34,399	
3	S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973				1,754	
3	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2			1,935	
3	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5			188,221	
3	SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0			92,169	
3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	5,040	9,782	874,841	
3	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5			182,974	
3	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4			7,254	
3	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0			4,501	
3	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0			2,618	
3	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0			3,208	
3	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0			8,236	
3	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0			32,873	
3	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0			62,740	
3	SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6			131,314	
3	SABINE TRAM, SW (WILCOX 11,500)	NEWTON	5-09-84	11594	48.7	912,455	278,317	593,357	
3	SABINE TRAM, W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0			1,692	
3	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	1,990	2,608	357,184	
	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.								
3	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0			39,609	
3	SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.0		66	7,385	
3	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.7	200,717	20,258	276,504	
3	SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	24,751	7,184	196,560	
3	SALLY WITHERS, W. (9850)	JASPER	12-28-79	9877	46.0	93,773	11,189	130,544	
3	SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	5,512	2,100	50,259	
3	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0	11	8,351	48,171	
3	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	23	12,734	420,808	
3	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	5	254	608,303	
3	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7			418,324	
3	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	2,461	57,181	474,682	
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	47	2,579	172,721	
3	SAM HOUSTON (SUB-CLARKSVILLE)	WALKER	10-08-83	13453	50.2	115	60	310	
3	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4			13,369	
3	SAN FELIPE	AUSTIN	12-31-49	8064	30.7			1,517	
3	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0			754,526	
3	SAN LEON (F-12)	GALVESTON	5-18-85	10414	38.0			2,569	
3	SAN LEON (F-19)	GALVESTON	4-14-86	11766	47.1	595,304	46,581	46,581	
	160 AC. 5500 DIAG. OPTICNS								
3	SANDY (YEGUA)	WHARTON	1-08-79	6308	41.4	12,905	9,555	110,900	
3	SANDY (YEGUA 6700)	WHARTON	1-24-84	6714	42.2			9,114	
3	SANDY CREEK (AUSTIN CHALK)	PCLK	10-02-83	12337	55.0			1,182	
3	SANDY POINT	BRAZORIA	1937	6481	41.0			776,905	
3	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0		1,548	49,847	
3	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	12	2,037	80,043	
3	SANDY POINT, W. (6850)	BRAZORIA	3-11-86	6852	35.4	2	119	122	
3	SANTONE (8650)	AUSTIN	2-08-78	8652	57.5	22,008	14,464	77,277	
3	SANTONE (9200)	AUSTIN	7-10-78	9229	37.2	26,508	22,296	368,875	
3	SANTONE (9220)	AUSTIN	2-01-81	9232	43.0	9,321	5,966	30,224	
3	SANTONE (9400)	AUSTIN	10-12-81	9396	46.7	8,062	2,654	12,685	
3	SANTONE (9580)	AUSTIN	5-07-81	9592	46.0			20,395	
3	SARAH WHITE (FRIO 9225)	GALVESTON	9-14-58	9233	43.8			1,494,567	
3	SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0			6,371	
3	SARATOGA	HARDIN	1-01-01	1572	46.0	31,875	365,142	49,978,941	
3	SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4			83,731	
3	SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	74,752	53,269	358,964	
3	SARATOGA (3620)	HARDIN	7-22-82	3641	35.9			2,447	
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	426,373	252,156	12,495,774	
3	SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5			31,736	
	TRANS. TO SARATOGA, W. FIELD 3/1/54								
3	SARATOGA, W. (COOK MTN. # 1 SD.)	HARDIN	2-03-54	8033	31.4			4,437	
	TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.								
3	SARATOGA, WEST (EY-5)	HARDIN	11-24-53	5775	33.0			6,876	
	TRANS. TO SARATOGA FIELD, 3-1-54.								
3	SARATOGA, WEST (EY-6)	HARDIN	8-17-53	5821	35.0			5,703	
	TRANS. TO SARATOGA W. FLD., 3-1-54.								
3	SARGENT	PATAGORDA	3-14-49	6320	34.5			16,643	
3	SATSUMA	HARRIS	1936	6853	44.0			4,619,892	
3	SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	47,191	56,547	400,254	
3	SATSUMA (6850)	HARRIS	5-01-79	6845	38.2	780	1,088	117,460	
3	SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	47,638	63,200	707,594	
3	SATSUMA (7200)	HARRIS	1936	7270	44.0	4,247	6,874	1,102,789	
	SEPARATED FROM SATSUMA FLD., 1-1-64.								
3	SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	10,939	4,081	87,163	
3	SATSUMA, EAST	HARRIS	11-08-51	7495	36.4			44,684	
	TRANS. TO FAIRBANKS, SW. WINDORF NO. 1 SD., 9-20-54.								
3	SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1			3,932	
3	SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4			2,721	
3	SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	5,499	8,667	133,282	
3	SATSUMA, SOUTH (GOODYKOONTZ)	HARRIS	11-27-54	7315	43.0			41,172	
3	SATSUMA, S (7300)	HARRIS	2-24-79	7298	38.1	7	841	10,396	
3	SATSUMA, S. (7350)	HARRIS	11-24-80	7342	44.3			9,127	
3	SCHWAB	PCLK	1933	4855	48.0			149,681	
3	SCHWAB (WILCOX)	PCLK	2-10-39	7788	47.0	58,502	38,597	3,214,272	
3	SCHWAB (YEGUA)	PCLK	7-01-53	4953	35.4			2,696	
3	SCHWAB (YEGUA 4850)	PCLK	12-04-68	4856	42.2	6,874	10,205	430,150	
3	SCHWAB, SOUTH (WILCOX)	PCLK	4-13-81	10710	37.5	28,629	200	1,687	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV. API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	SEABREEZE	CHAMBERS	1937	8493	45.4	95,002	14,152	7,657,097
3	SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0			12,934
3	SEABREEZE (FB-8, 8-1 UP)	CHAMBERS	5-04-72	8706	35.1			5,886
3	SEABREEZE (NDD., UPPER 10000)	CHAMBERS	1-10-85	9984	37.8			2,274
3	SEABREEZE (NDDOSARIA 10200)	CHAMBERS	11-10-78	10194	50.3			0
3	SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-26-63	9147	38.5			723
3	SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	1,728	4,718	144,486
3	SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6			1,209
3	SEABROCK (F- 5)	CHAMBERS	3-26-66	8196	47.7			157,204
3	SEABROCK (F- 6)	CHAMBERS	10-20-63	8236	42.3			368,341
3	SEABROCK (F- 8)	CHAMBERS	10-05-63	8514	47.1			816,800
3	SEABROCK (F-16)	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEABROCK, E. (9740 C SAND)	CHAMBERS	6-18-80	9754	45.7			209,765
3	SEABROCK, E. (9790 F-15A SAND)	CHAMBERS	6-18-80	9796	40.5	53,228	73,852	492,640
3	SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	PGLK	1936	5200	39.0	31,132	24,419	11,450,687
3	SEGNO (WILCOX 5-A)	PGLK	12-28-73	8053	40.3	12,163	11,808	120,950
3	SEGNO (WILCOX 7200)	PGLK	6-16-60	7200	41.1			76
3	SEGNO (Y-1-B)	PGLK	11-26-76	5212	41.0			75
3	SEGNO (Y-2)	PGLK	3-25-85	5260	36.0	4,339	9,433	16,166
3	SEGNO (Y-4)	PGLK	9-14-76	5354	46.9			12,676
3	SEGNO (Y-6)	PGLK	1-24-77	5308	39.0		15	19,693
3	SEGNO (YEGUA -L-)	PGLK	11-24-78	5988	51.9	13,157	1,908	21,248
3	SEGNO (YEGUA -X-)	PGLK	3-29-84	6576	38.0	6,414	1,312	3,350
3	SEGNO (YEGUA 5000)	PGLK	5-30-62	5000	40.9			3,148
3	SEGNO (YEGUA 5200)	PGLK	9-18-58	5254	35.2		24	264,879
3	SEGNO (YEGUA 5325)	PGLK	11-30-58	5318	44.0		4	3,075
3	SEGNO (YEGUA 5380)	PGLK	8-24-61	5382	45.5		10	109,573
3	SEGNO (5070)	PGLK	7-27-61	5099	41.0		2,447	12,914
3	SEGNO, DEEP	PGLK	5-25-36	9153	37.0	56,034	33,081	15,097,010
3	SEGNO, DEEP (WILCOX C-2)	PGLK	5-11-83	8182	36.5			3,324
3	SEGNO, NORTH (YEGUA 6150)	PGLK	4-29-77	6133	40.1			7,795
3	SEGNO, N.E. (WILCOX A)	PGLK	8-23-84	7834	42.8	947,870	237,407	596,235
3	SEGNO, SOUTH (WILCOX)	PGLK	M 10-01-59	8410	37.0	18,587	12,908	1,852,791
	DIV. FROM SEGNO /DEEP/		10-1-59					
3	SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0			27,454
3	SEGNO, SOUTH (5170)	HARDIN	4-06-86	5948	44.0	1,480	191	191
3	SEGNO, WEST	PGLK	2-18-52	5325	44.6		2	47,047
3	SERBIN (TAYLOR SAND)	LEE	M 11-19-85	5488	45.0	167,691	150,484	152,753
3	SHANNON (HACKBERRY)	ORANGE	11-07-81	8172	39.3	211,226	3,461	102,691
3	SHANNON, N. (NDDOSARIA)	ORANGE	10-01-84	7995	43.2	51,089	43,746	98,959
3	SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	29,544	19,939	252,171
3	SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	12-26-81	8308	43.2			2,678
3	SHEPHERDS MOTT (13700)	MATAGORDA	11-19-81	13720	41.8			6,112
3	SHERALIZ (W3-8)	NEWTON	12-22-68	9845	47.0	3,106	4,089	104,269
3	SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0			57,487
3	SHERALIZ (WILCOX 2)	NEWTON	11-09-85	9779	45.8	613	2,718	2,992
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
	RECLASS. TO GAS 1/1/68							
3	SHERIDAN (WILCOX)	COLORADO	11-01-80	10112	36.0	36,672	5,265	47,807
3	SHERIDAN (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5			1,796
3	SHERIDAN (WILCOX -A-5)	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN (WILCOX -H-)	COLORADO	7-16-56	9155	45.0		570	1,954,711
	TRANS. FROM SHERIDAN, 7-16-56.							
3	SHERIDAN (WILCOX -P- 5 Q)	COLORADO	3-27-64	10428	31.0			75,982
3	SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5			1,371,344
3	SHERIDAN (YEGUA -Q- 1)	COLORADO	1-22-68	5087	40.0	18,921	13,920	578,521
3	SHERIDAN (YEGUA -Q-)	COLORADO	8-02-71	5296	40.9			58,900
3	SHERIDAN, S. W. (WILCOX 8200)	COLORADO	M 1-24-71	8178	42.0	109,711	63,559	1,190,157
3	SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2			1,412
3	SHIPCHANNEL (9850)	CHAMBERS	1-06-81	9860	48.9	39,422	18,868	109,396
3	SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2			119,909
3	SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5			30,532
3	SILSBEE	HARDIN	9-01-36	6998	44.0			23,624,779
3	SILSBEE (T)	HARDIN	1936	7189	44.0	7,715	6,887	113,736
	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (V)	HARDIN	1936	7268	44.0	4,082	4,096	52,947
	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (W-1)	HARDIN	1936	6000	44.0	107,820	28,267	141,953
	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (W-2)	HARDIN	7-26-80	7392	40.3	20,507	5,043	36,359
3	SILSBEE (X)	HARDIN	1936	7443	44.0	24,046	9,939	87,175
	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE (X-1)	HARDIN	1936	7506	44.0	15,643	2,876	36,343
	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE (X-2)	HARDIN	1936	7526	44.0	12,936	5,438	120,742
	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE (Y)	HARDIN	1936	6000	44.0	96,454	12,821	36,768
	TRANS. FROM SILSBEE FLD. PER. DKT #3-68,356							
3	SILSBEE (1)	HARDIN	1936	6854	44.0	50,479	18,371	179,359
	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (1-STRAY)	HARDIN	1936	7261	44.0	14,619	3,816	31,329
	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE (2)	HARDIN	1936	6917	44.0			23,667
	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	12,145	3,209	103,749
3	SILSBEE, NORTH	HARDIN	1951	6973	42.0			87,864
	DIVIDED INTO VARIOUS SANDS, 7-1-52.							
3	SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	1,065	1,719	89,974
3	SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7			54,317
3	SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	9,231	4,040	434,189
3	SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	27,740	49,676	806,219
3	SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1			69,238
3	SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	12-12-83	6882	38.8			0
3	SILSBEE, NORTH (YEGUA 4)	HARDIN	4-01-85	6834	39.2			8,507
3	SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5			393,716

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF) CRUDE OIL (BBL)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)

	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-B)	HARDIN	9-11-51	6973	40.5	7,115	1,563	979,615
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-D)	HARDIN	8-03-52	7024	40.5	3,926	5,421	1,284,008
3	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	3,107	2,259	1,811,662
	SEP. FROM SILSBEE, N., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH (YEGUA 4-G)	HARDIN	2-13-52	7137	41.2			599,651
	SEP. FROM SILSBEE, N., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8			182,674
3	SILSBEE, NORTH (7100)	HARDIN	1-23-79	7024	41.0			1,927
3	SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	4,216	1,953	75,098
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8			1,860,638
3	SILSBEE, WEST (U-SAND)	HARDIN	8-01-80	7254	42.2	37,086	27,943	175,660
3	SILSBEE WEST (Y-5)	HARDIN	3-23-79	7828	43.0	4,414	3,096	33,322
3	SILSBEE, WEST (1ST YEGUA)	HARDIN	8-11-80	6923	40.6	4,957	8,298	60,732
3	SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9			132,476
3	SLAYDENS CREEK (WILCOX)	NEWTON	2-16-80	9080	47.7			81,585
3	SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6			194,499
3	SLESSINGER (WILCOX 10,000)	HARDIN	4-24-82	10035	49.2	195,084	28,230	331,310
3	SMITHVILLE (PECAN GAP)	FAYETTE	6-30-84	6651	42.5			202
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0			6,599,680
3	SMITH POINT (F-18)	CHAMBERS	5-01-81	9714	37.7			0
3	SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4			18,141
3	SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9			94,917
3	SMITH POINT, E. (F-18 FB A)	CHAMBERS	M 5-12-63	12275	47.9			21,106
3	SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8			120,107
3	SMITH POINT, F. (F-30)	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. (FRID)	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, E. (FRID-1)	CHAMBERS	8-15-75	8136	43.0	23	9,374	282,404
3	SMITH POINT, NORTH (FRID)	CHAMBERS	11-18-54	8590	39.7			84,900
3	SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	12	49	147,621
3	SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0			2,689
3	SOMERVILLE, SOUTH (GEORGETOWN)	FAYETTE	12-14-83	11542	45.0			373
3	SOUR LAKE	HARDIN	1-01-02	4400	31.0	47,670	1,016,469	129,438,260
3	SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0			23,433
3	SOUR LAKE (EV-3)	HARDIN	2-01-77	10706	32.2			2,024
3	SOUR LAKE, E. (9920)	HARDIN	5-08-82	9928	35.5			3,348
3	SOUR LAKE, E (11700)	HARDIN	2-11-84	11745	50.3			1,068
3	SPANISH CAMP (FRIO 3665)	WHARTON	2-12-84	3676	36.0			2,687
3	SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	24	5,220	71,540
3	SPANISH CAMP NORTH	WHARTON	10-15-81	7296	34.0	414	1,486	28,263
3	SPANISH CAMP, N. (3268)	WHARTON	4-05-80	3272	21.8	12	6,059	26,311
3	SPECENTER (HATFIELD SAND)	FORT BEND	8-11-56	8246	38.0			54,747
3	SPINDLETOP	JEFFERSON	1-01-01	5900	29.0	79,050	249,271	154,216,835
3	SPINDLETOP (FRIO NO. 5 SD.)	JEFFERSON	5-23-53	4851	30.5			4,721
	TRANS. FROM SPINDLETOP, 4-1-54							
3	SPINDLETOP (4200 SD.)	JEFFERSON	4-01-54	4200	28.0			1,657
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N FLANK (DISCORBIS Z1)	JEFFERSON	11-15-53	4100	26.9			2,909
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N. FLANK (MARG. Z. 1)	JEFFERSON	11-13-51	4960	31.5			67,296
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON	9-13-51	4614	28.1			28,646
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP BAYOU (FRIO 8480)	CHAMBERS	4-30-85	8484	38.2	6	622	10,680
3	SPINDLETOP BAYOU (TEX-MISS, LD)	CHAMBERS	9-19-84	9054	34.2			6,227
3	SPINDLETOP BAYOU (9000 SD.)	CHAMBERS	2-07-85	9190	31.3	10,307	1,701	12,792
3	SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0			21,068
3	SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0			1,097
3	SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6			16,404
3	SPLENDORA, E. (6230 YEGUA)	MONTGOMERY	4-29-85	6236	36.5	6,140	4,898	14,748
3	SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	M 2-07-68	6420	34.6			48,393
3	SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4			52,781
3	SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2			1,894
3	SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0			198,603
3	SPRING	HARRIS	9-12-44	6249	38.0			493,864
3	SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6			7,792
3	SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4			114,101
3	SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2	915	7,177	82,769
3	SPURGER	TYLER	1940	4700	30.0			128,287
3	SPURGER (5060)	TYLER	9-07-74	5063	38.5	3,193	6,202	148,377
3	SPURGER (5275)	TYLER	5-03-74	5277	36.7			71,801
3	SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0			69,684
3	STEPHENSON POINT (FRIO 3-A)	GALVESTON	2-15-83	9647	48.0	34,998	3,308	14,999
3	STEPHENSON POINT (FRIO 15)	GALVESTON	5-27-84	11509	54.2	13,629	1,052	2,991
3	STONE CITY (AUSTIN CHALK)	BURLESON	M 3-18-79	7436	40.1	211,379	147,434	1,539,632
3	STOWELL	JEFFERSON	M 12-10-41	9000	51.0	204	2,638	54,736,208
3	STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0			3,610
3	STOWELL (CRAWFORD U-1)	JEFFERSON	M 12-10-41	7694	51.0	23,266	62,766	2,832,225
	TRANS. FROM STOWELL FIELD							
3	STOWELL (DISCORBIS)	CHAMBERS	M 12-10-41	7496	51.0	2,457	2,415	417,226
	TRANS. FROM STOWELL FIELD							
3	STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6			7,691
3	STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3	13,231	8,641	312,142
3	STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	1,190	470	241,772
3	STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5			0
3	STOWELL (ENGLIN-MARG)	JEFFERSON	M 12-10-41	7310	51.0	27,822	12,097	592,571
	TRANS. FROM STOWELL FIELD							
3	STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4			8,314
3	STOWELL (ENGLIN 7800)	JEFFERSON	8-24-84	7822	37.5	21,880	19,138	56,988
3	STOWELL (FB-A, NOD. 2, UP.)	CHAMBERS	7-16-71	8529	36.8			1,056
3	STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2			241,134

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2			10,707
3	STOWELL (FB-B-2, 5950) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	5934	51.0			9,093
3	STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7			333,794
3	STOWELL (FB-II, CRAWFORD U-1) TRANS. FROM STOWELL FIELD	JEFFERSON	M 12-10-41	7614	51.0			25,294
3	STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0			1,205
3	STOWELL (FB-II, STEWART U-3) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	7649	51.0			123,498
3	STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	M 8-14-70	7612	33.9	4,611	16,121	216,835
3	STOWELL (FB-III, ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4			5,513
3	STOWELL (INTERMEDIATE -B-)	JEFFERSON	M 10-21-65	7569	33.0	661	4,022	297,727
3	STOWELL (INTERMEDIATE U-2) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	7612	51.0	8,209	14,074	1,625,000
3	STOWELL (MIOCENE 5650) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	5660	51.0	15,205	3,809	142,605
3	STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3,120	7,459	203,534
3	STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7			87,656
3	STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6			100,004
3	STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7			153,083
3	STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7			77,248
3	STOWELL (STEWART U-3) TRANS. FROM STOWELL FIELD	JEFFERSON	M 12-10-41	7793	51.0	4,786	5,415	1,559,972
3	STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	13,565	24,957	1,497,999
3	STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7			15,082
3	STOWELL (SULLIVAN -F-)	JEFFERSON	12-26-80	8148	36.0			3,074
3	STOWELL (SULLIVAN LF) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	7826	51.0	117,541	153,969	4,472,980
3	STOWELL (SULLIVAN LF-LOWER)	JEFFERSON	10-21-82	7800	35.0	5,543	3,755	38,016
3	STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4			30,653
3	STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9			38,207
3	STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9			122,849
3	STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2	19,767	4,549	32,476
3	STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0			50,625
3	STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	17,681	2,661	209,438
3	STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0			191,142
3	STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4			286,288
3	STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0	8,933	3,922	843,493
3	STOWELL (6500 -A-) FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.	JEFFERSON	3-24-65	6438	34.5			0
3	STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9			154,577
3	STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9			121,328
3	STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0	3,840	4,786	1,217,431
3	STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7	4,706	6,481	187,090
3	STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0			138,934
3	STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5	205	6	32,610
3	STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2	4,228	646	71,943
3	STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	1,766	551	239,492
3	STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	14,517	3,834	539,261
3	STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1			120,071
3	STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9			318,340
3	STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3			205,049
3	STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	28,390	5,200	257,329
3	STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	14,280	10,219	317,914
3	STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	26,257	31,883	1,046,203
3	STOWELL, EAST (STEWART)	JEFFERSON	2-13-81	7825	36.0			22,983
3	STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9			18,584
3	STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7			56,401
3	STOWELL, N. (MIOCENE) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	7272	51.0			7,567
3	STOWELL, N. (SULLIVAN) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	8884	51.0	423	1,779	344,149
3	STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0			13,188
3	STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0	3	1,157	7,022
3	STOWELL, S. (CRAWFORD U-1) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	8264	51.0	491	2,185	86,996
3	STOWELL, S. (CRAWFORD U-1, FB-IV)	JEFFERSON	3-05-81	8244	35.3			24,084
3	STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2			13,556
3	STOWELL, S. (SMITH) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	8760	51.0			703,913
3	STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0			197,411
3	STOWELL, SOUTH (SMITH -B-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0	15,996	20,780	424,107
3	STOWELL, SOUTH (SMITH -C-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0			0
3	STOWELL, SOUTH (SMITH -D-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0			116,238
3	STOWELL, S. (STEWART U-3) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	8895	51.0	6,962	11,709	242,346
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4			1,108,602
3	STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9			55,180
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8			2,047,205
3	STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9	1,435	4,231	37,711
3	STRATTON RIDGE, S. (HET)	BRAZORIA	7-03-54	4580	27.1			512,150
3	STUART CREEK (10200 WILCOX)	COLORADO	7-13-85	10240	46.0	116,911	28,112	36,546
3	STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3			5,959
3	STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8			23,601
3	STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1			2,904
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0			28,061
3	SUBLIME (7360)	COLORADO	4-11-83	7372	40.5	12,598	18,697	76,237
3	SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	13,734	5,469	143,004
3	SUBLIME (8500)	COLORADO	12-13-50	8526	41.8			114,446
3	SUBLIME (9200)	COLORADO	3-19-79	9222	31.3			25,953
3	SUBLIME (12000)	COLORADO	7-12-79	12074	42.0			5,387
3	SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7			29,737
3	SUBLIME, N. (WILCOX 8900)	COLORADO	3-02-86	8898	40.0	8,469	1,198	1,198
3	SUBLIME, N. (YEGUA 4350)	COLORADO	10-10-85	4374	38.7	4,391	7,925	13,997

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6			1,796
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2			21,431,448
	SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.							
3	SUGAR VALLEY (AMMO 859C)	MATAGORDA	3-16-64	8596	36.0	5,464	4,478	340,707
3	SUGAR VALLEY (BOULIDIN)	MATAGORDA	4-01-66	9746	37.2			31,916
	SEPARATED FROM SUGAR VALLEY FIELD							
3	SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	13,751	2,625	693,474
3	SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6			203,713
	TRANS. FROM SUGAR VALLEY /5500 GRAVIER/ FLD., 4-1-61.							
3	SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9			49,613
3	SUGAR VALLEY (DODD, LD.)	MATAGORDA	7-16-65	9288	33.5			1,296
3	SUGAR VALLEY (FRIO 8,500)	MATAGORDA	5-06-72	8510	41.4			200
3	SUGAR VALLEY (FRIO 9,195)	MATAGORDA	9-08-65	9200	33.4			324,697
3	SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	63,978	6,452	299,236
3	SUGAR VALLEY (GRAVIER)	MATAGORDA	4-01-66	10125	28.0	15,442	12,021	622,123
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2			50,236
3	SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9			5,533
3	SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0			24,009
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (LOWER THOMASSON)	MATAGORDA	5-17-84	9510	30.3	158	1,438	8,089
3	SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0	40,794	12,579	181,290
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6			135,149
3	SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0			93,544
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	10,670	5,575	157,818
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	7,765	4,176	429,149
3	SUGAR VALLEY (TALCOTT B 8700FRID)	MATAGORDA	2-02-79	8734	32.9	52,053	16,244	154,080
3	SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0	22,818	1,118	389,730
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0			62,952
3	SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0			89,434
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (8650)	MATAGORDA	10-25-83	8654	33.5	3,628	3,841	32,477
3	SUGAR VALLEY, E. (FRIO 8300)	BRAZORIA	M 10-15-63	8302	31.3			479
3	SUGAR VALLEY, E. (FRIO 9350)	BRAZORIA	6-09-63	9357	27.5			14,883
3	SUGAR VALLEY, N. (HURLLOCK)	MATAGORDA	4-01-66	8975	28.0	46,497	19,682	1,325,817
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	51,977	29,091	2,660,520
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	4,441	2,235	1,483,594
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	169	2,917	1,214,967
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0	5,854	2,807	225,559
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	8,821	4,516	523,238
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2			7,594
3	SUGAR VALLEY, S. (FRIO 10500)	MATAGORDA	11-28-70	10533	27.0			8,408
3	SUGAR VALLEY, S. (FRIO 10850)	MATAGORDA	7-02-70	11002	27.5	30,145	11,597	106,117
3	SUGARLAND	FORT BEND	1928	3900	27.3	586,142	266,139	72,410,051
3	SWEARINGEN	TYLER	12-07-49	5690	44.6			54,671
3	SWEETWATER LAKE (MIOCENE D-5)	GALVESTON	6-20-84	6997	31.6	12,152	25,837	69,284
3	TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	763	5,822	268,489
	TRANS. FROM LAKE CR. FIELD.							
3	TANGLEWOOD	LEE	12-27-48	6306	34.6			31,685
3	TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0			751
3	TAYLOR BAYOU, E. (FRIO A)	JEFFERSON	3-30-73	8252	42.1			31,656
3	TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0			24,395
3	TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0			17,493
3	TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0			184,128
3	TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	1,505	1,656	74,257
3	TEXAS CITY DIKE (FRIO B)	GALVESTON	10-23-76	10274	29.2			0
3	TEXAS CITY DIKE (FRIO 10200)	GALVESTON	6-01-76	10479	38.5			18,344
3	THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0			25,179
3	THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	24	6,606	1,758,560
3	THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8			1,091,382
	EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714.							
3	THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	4,019	2,566	951,358
3	THEUVENINS CREEK (YEGUA 1-D)	TYLER	1-01-80	5719	45.5	12	6,821	31,713
3	THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	12	212	80,523
3	THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2			833,565
3	THEUVENINS CR., N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5			3,182
3	THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	2,000	3,577	134,710
3	THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5			3,117
3	THOMASON (6160)	NEWTON	3-29-72	6196	46.1	500	1,755	86,394
3	THOMPSON	FORT BEND	1921	5400	43.0	2,145,414	2,934,768	350,616,405
3	THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3			80,523
3	THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0			305,847
3	THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8			7,217
3	THOMPSON (MIOCENE 6A SEG 5)	FORT BEND	6-17-83	3127	25.5			76,799
3	THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	13,136	3,875	129,206
3	THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	25,322	4,233	403,009
3	THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0			785,234
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.							
3	THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9			40,897
3	THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4			248,795
3	THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	19,879	44,978	1,778,687
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.							
3	THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	26,239	26,485	626,570
3	THOMPSON (MIOCENE 12-A LD SEG 4)	FORT BEND	10-16-62	3681	25.3			274,188
3	THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	5,878	2,981	378,041
3	THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8	20,115	14,546	61,389
3	THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0	21,105	7,084	107,997
3	THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	26,034	20,535	463,864

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	THOMPSON (SHALLOW) NOW CARRIED IN THOMPSON FLD.	FORT BEND	1931	3600	23.0			1,874,817
3	THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	114,451	27,719	2,009,788
3	THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	5,692	3,347	959,706
3	THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	98,475	62,433	3,718,590
3	THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1			6,974
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	73,804	132,645	27,576,527
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	135,449	171,683	37,713,293
3	THOMPSON, S. (4400 SAND)	FORT BEND	8-01-56	4400	23.0	184,499	625,194	23,659,290
3	THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8			2,507
3	THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	50,008	176,800	4,449,999
3	THOMPSON, SOUTHEAST (FRIO, UP.) DIV. FROM THOMPSON, SE. /FRIC/, 12-1-59.	FORT BEND	12-01-59	5238	28.0	63,770	90,575	4,439,613
3	THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0			4,387
3	THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	20,659	61,836	1,451,860
3	THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	24,944	90,377	2,505,111
3	THOMPSON, SW. (MIOCENE 13A-1)	FORT BEND	3-16-84	4182	17.5	6,328	20,065	76,642
3	THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4			120,942
3	TIBALDE (SCHENCK SD. UPPER)	GALVESTON	4-24-82	10804	36.8	500	469	72,193
3	THURSDAY, WEST (WOODBINE)	TRINITY	6-26-75	9106	36.0			3,955
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4			2,745,916
3	TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0			21,258
3	TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0			258,636
3	TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7		1,984	122,573
3	TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5	2,181		10,889
3	TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	11	342	38,878
3	TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6			2,504
3	TIDEHAVEN (9,400 FRIO)	MATAGORDA	1-21-79	9406	38.0			23,905
3	TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0			8,131
3	TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0			20,249
3	TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0			1,333
3	TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1			5,059
3	TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0			55,991
3	TOM "J" (SWD)	HARRIS	2-13-80	2200	.1			0
3	TOMBALL	HARRIS	1933	5500	41.0	126,443	27,315	74,901,053
3	TOMBALL (HIRSCH, NW.) SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.	HARRIS	1933	5500	41.0	29,599	16,040	1,823,341
3	TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	137,801	153,675	3,594,109
3	TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1			6,613
3	TOMBALL (MARTENS, NW.) SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.	HARRIS	1933	5500	41.0			348,021
3	TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	10,693	5,231	1,308,563
3	TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5			23,001
3	TOMBALL (PETRICH, NW.) SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.	HARRIS	1933	5500	41.0	28,758	7,995	5,404,902
3	TOMBALL (PILLOT)	HARRIS	1-29-64	6249	39.4			133,590
3	TOMBALL (SCHULTZ CENTRAL) SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.	HARRIS	1933	5500	41.0	79,725	33,320	4,539,504
3	TOMBALL (SCHULTZ LD.)	HARRIS	4-18-63	5500	42.0			67,161
3	TOMBALL (SCHULTZ LD., C)	HARRIS	6-10-66	5561	37.7			58,622
3	TOMBALL (SCHULTZ LD. N.E.)	HARRIS	1-16-64	5591	38.2			181,977
3	TOMBALL (SCHULTZ SE.) TRANS FROM TOMBALL FIELD 11-1-66.	HARRIS	1933	5500	41.0	308,998	268,281	18,607,626
3	TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0			96,567
3	TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1			944
3	TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0			5,118
3	TOMBALL (3850)	HARRIS	10-27-80	3851	48.0			2,285
3	TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0			863,500
3	TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	24,678	31,678	3,508,652
3	TOMBALL, W. (TRESSELER)	HARRIS	12-09-54	5548	41.3	68,435	21,629	3,034,760
3	TOMBALL, W. (TRESSELER -A- SD)	HARRIS	5-15-55	5548	40.3	2,567	580	161,698
3	TOTAL ECLIPSE (LD INTREPID FRIO)	GALVESTON	9-11-84	9536	42.5	295,093	57,322	122,738
3	TOTAL ECLIPSE (UP INTREPID FRIO)	GALVESTON	8-19-84	9536	40.7	632,464	54,609	122,543
3	TOWN BLUFF (AUSTIN CHALK)	TYLER	11-24-81	13748	54.8			2,854
3	TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4	12	5,438	148,682
3	TRANS-TEX (4544 SAND)	WHARTON	2-18-53	4544	26.2	8,807	3,563	20,295
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	80,546	82,702	23,860,783
3	TRINITY BAY (F-4)	CHAMBERS	5-20-80	8400	38.8			10,330
3	TRINITY BAY (FRIO 1)	CHAMBERS	2-18-51	7102	36.0			251,480
3	TRINITY BAY (FRIO 3) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	11-17-79	7485	41.8			3,495
3	TRINITY BAY (FRIO 5, CENTRAL) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	7645	36.0			88,808
3	TRINITY BAY (FRIO 5, EAST) SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.	CHAMBERS	2-18-51	7650	36.0			1,063,242
3	TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-16-72	7654	38.4			6,129
3	TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4			603,903
3	TRINITY BAY (FRIO 6, WEST) TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67	CHAMBERS	9-09-62	7662	34.4	6,021	8,547	198,614
3	TRINITY BAY (FRIO 7)	CHAMBERS	5-02-81	7753	34.6			195,870
3	TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0			852
3	TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1			87,568
3	TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6			440,317
3	TRINITY BAY (FRIO 9) SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.	CHAMBERS	2-18-51	7850	36.0	55,811	120,177	5,667,732
3	TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4			59,011
3	TRINITY BAY (FRIO 10) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	7872	36.0			366,321
3	TRINITY BAY (FRIO 11-A)	CHAMBERS	9-26-62	7998	33.6			91,931
3	TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2			74,646
3	TRINITY BAY (FRIO 14-B) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-01-67	8292	36.0			44,231
3	TRINITY BAY (FRIO 14-C) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	8305	36.0	6,742	5,511	231,847
3	TRINITY BAY (FRIO 15) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	8354	36.0	9,604	18,174	336,270
3	TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4			7,560
3	TRINITY BAY (FRIO 15-B)	CHAMBERS	6-05-70	8382	35.5	4,905	3,710	15,026

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	TRINITY BAY (FRID 15, N. C.)	CHAMBERS	5-01-69	8337	36.7			15,901
3	TRINITY BAY (FRID 16)	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY (FRID 16, NE.)	CHAMBERS	2-12-68	8496	37.0	1,944	3,369	139,729
3	TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY (MINOR RES.) SEP. INTO VARIOUS RESERVOIRS 2/1/67	CHAMBERS	2-18-51	8296	36.0			590,291
3	TRINITY BAY, EAST (FRID 15)	CHAMBERS	4-01-86	8492	40.4	36,256	64,416	64,416
3	TRINITY BAY, WEST (FRID 7)	CHAMBERS	3-01-83	7750	34.6	30,695	92,037	654,178
3	TRINITY BAY, WEST (FRID #14)	CHAMBERS	7-29-57	8594	34.6			88,616
3	TRINITY BAY, WEST (FRID 14-A)	CHAMBERS	8-22-78	8112	47.3			9,056
3	TRINITY BAY, WEST (FRID #15-C)	CHAMBERS	1-24-75	8178	37.9			75,260
3	TRINITY BAY, WEST (FRID #16)	CHAMBERS	5-12-77	8269	32.0			329
3	TRINITY RIVER DELTA (F-13)	CHAMBERS	4-12-85	8596	44.0	42,572	15,476	15,476
3	TRINITY RIVER DELTA (F-14)	CHAMBERS	10-11-80	8354	38.3	2,736	21,365	178,140
3	TRIUNE (FRID F-1)	CHAMBERS	11-24-81	7716	40.9	76,934	41,658	243,819
3	TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL (NODOSARIA 2)	MATAGORDA	4-23-66	8775	46.0			41,268
3	TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0			17,595
3	TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2			1,830
3	TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1			812
3	TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4			53,647
3	TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1			14,148
3	TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6			126,810
3	TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6			31,897
3	TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9			23,727
3	TRULL (TEX-MISS #1, W.)	MATAGORDA	10-04-70	9412	38.8			68,279
3	TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5			1,627
3	TRULL (TRULL SAND)	MATAGORDA	10-29-57	8884	38.6			23,062
3	TRULL (8600)	MATAGORDA	5-01-69	8611	41.3			28,750
3	TRULL (8950)	MATAGORDA	8-20-71	8949	40.0			20,469
3	TRULL, NORTH (N-11)	MATAGORDA	1-18-62	9372	28.8			20,878
3	TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0			38,393
3	TUNIS, EAST (AUSTIN CHALK)	BURLESON	3-22-79	8485	38.1	6,131	3,701	167,062
3	TURKEY CREEK (WILCOX)	LEE	7-25-86	3534	26.0	4	1,148	1,148
3	TURPENTINE (LIME 10,390)	JASPER	8-01-66	10428	49.3			1,797
3	TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0			372
3	TURTLE BAY	CHAMBERS	1935	6624	30.0	7,669	11,750	12,227,418
3	TURTLE BAY (F-1)	CHAMBERS	6-13-64	6694	32.8			3,227
3	TURTLE BAY (F-1A)	CHAMBERS	10-15-65	6652	33.8			891
3	TURTLE BAY (F-1A, FB-1)	CHAMBERS	2-10-83	6644	32.0	3,212	2,204	31,655
3	TURTLE BAY (F-2)	CHAMBERS	1-26-85	6838	30.4	3,797	954	5,261
3	TURTLE BAY (F-3)	CHAMBERS	12-06-64	6839	34.6			27,270
3	TURTLE BAY (F-4)	CHAMBERS	7-07-74	7136	36.3			69,845
3	TURTLE BAY (F-4-A)	CHAMBERS	5-30-64	7149	37.7			97,294
3	TURTLE BAY (LOTZ)	CHAMBERS	4-14-39	6556	29.0			134,328
3	TURTLE BAY (LOTZ FB-1)	CHAMBERS	6-21-84	6469	30.3	11,406	1,851	6,691
3	TURTLE BAY (MIDDLETON)	CHAMBERS	12-24-63	6888	40.6			28,340
3	TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3			420,874
3	TURTLE BAY, WEST (LOTZ)	CHAMBERS	5-09-62	6515	30.3			199,672
3	TURTLE BAYOU (MARG. FRID)	CHAMBERS	2-11-52	6550	37.4			40,273
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3	39,821	8,391	152,022
3	TWIN BASIN (6600)	WHARTON	4-11-78	6602	41.7			6,246
3	TYRRELL-COMBEST (FRID 6050)	JEFFERSON	12-31-69	6056	31.0	2	105	235,395
3	ULRICH (VICKSBURG 8810)	HARRIS	11-20-66	8819	39.4			3,701
3	UMBRELLA POINT (F- 1)	CHAMBERS	2-19-60	9401	37.8			28,012
3	UMBRELLA POINT (F- 1 FB B) TRANS. TO UMBRELLA POINT /FB-B, F-1 SD./, EFF. 9-1-60.	CHAMBERS	9-01-60	7690	35.0			137,492
3	UMBRELLA POINT (F- 1 FB B) TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.	CHAMBERS	11-13-57	7695	40.8	21,683	8,207	2,080,286
3	UMBRELLA POINT (F- 1B SAND)	CHAMBERS	3-18-59	7697	44.8			164,696
3	UMBRELLA POINT (F- 4)	CHAMBERS	11-12-58	8270	37.5			89,524
3	UMBRELLA POINT (F- 5 SAND)	CHAMBERS	6-12-57	8282	39.6	192,162	174,883	8,904,685
3	UMBRELLA POINT (F- 8)	CHAMBERS	10-16-59	8502	40.6			542,076
3	UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8664	40.1			418,281
3	UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	38.9			138,144
3	UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7	23,375	1,496	31,022
3	UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0			36,630
3	UMBRELLA POINT (F-12 FB B)	CHAMBERS	8-22-61	8810	34.9	27,098	33,668	203,395
3	UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3			80,839
3	UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0			168,952
3	UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	81,441	16,953	1,459,394
3	UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0			48,028
3	UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2			53,764
3	UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4			9,343
3	UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6			1,022
3	URBANOSKY (WILCOX 7280)	GRIMES	12-01-83	7284	36.8			31,473
3	VAN VLECK, NORTH (FRID -A-)	MATAGORDA	1-02-65	7315	33.0			17,509
3	VAN VLECK, NORTH (FRID 7300)	MATAGORDA	3-15-71	7319	35.1			1,525
3	VICK (S200)	BRAZOS	11-26-77	9352	46.7			4,204
3	VICKERS (Y-1)	HARDIN	1-24-74	6475	33.3			4,050
3	VICKERS (Y-2)	HARDIN	5-27-62	6536	40.5			11,959
3	VICKERS (Y-3)	HARDIN	7-04-62	6580	40.0			65,671
3	VICKERS (YEGUA 6-BA)	HARDIN	9-06-78	6916	40.5			48,816
3	VICKERS-ADA (CLOCKFIELD #1)	HARDIN	12-01-57	6392	38.6			6,157
3	VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8			10,863
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0			1,067
3	VICTOR BLANCO W. (8490)	HARRIS	10-31-86	8496	43.9	3,698	456	456
3	VIDOR, NORTH	ORANGE	1955	7573	50.4			75,731
3	VIDOR, N (FRID 6950)	ORANGE	2-01-82	6954	35.1			12,871
3	VIDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0			9,011
3	VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0			130,284
3	VIDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0			16,881
3	VIDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0			216,324
3	VIDOR, NE. (FRID 7050)	ORANGE	12-25-66	7049	41.0			3,471
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1			1,004,006
3	VILLAGE MILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	9,552	2,263	43,833
3	VILLAGE MILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0			18,743
3	VILLAGE MILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3			3,162

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2			37,634,850
3	VILLAGE MILLS, EAST (O) SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. 6-1-66.	HARDIN	6-07-49	7500	41.0	21,161	20,467	3,391,633
3	VILLAGE MILLS, EAST (P) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6015	41.2	29,474	11,999	328,282
3	VILLAGE MILLS, EAST (Q) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6139	41.2			0
3	VILLAGE MILLS, EAST (R) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6187	41.2	11,861	2,451	214,006
3	VILLAGE MILLS, EAST (R-Z) SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESEPVDIRS 6-1-66.	HARDIN	6-07-49	7508	41.2			834,750
3	VILLAGE MILLS, EAST (S) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6294	41.2	36,192	14,873	410,692
3	VILLAGE MILLS, EAST (T) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6334	41.2	15,110	15,796	250,923
3	VILLAGE MILLS, EAST (T-1) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6442	41.2	14,049	1,889	30,088
3	VILLAGE MILLS, EAST (V-1) SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75	HARDIN	6-07-49	6463	41.0	26,645	16,815	1,668,949
3	VILLAGE MILLS, EAST (V-Y) SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.	HARDIN	6-07-49	7508	41.0			11,661,706
3	VILLAGE MILLS, EAST (W-1) SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75	HARDIN	6-07-49	6550	41.0	10,206	4,677	433,858
3	VILLAGE MILLS, EAST (X-1) SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75	HARDIN	6-07-49	6676	41.2	3,792	2,005	32,000
3	VILLAGE MILLS, EAST (Y) SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75	HARDIN	6-07-49	6707	41.0	9,828	12,413	347,241
3	VILLAGE MILLS, EAST (Y-1A) SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.	HARDIN	4-26-63	6500	41.2			42,306
3	VILLAGE MILLS, EAST (Z) SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. 6-1-66.	HARDIN	6-07-49	7508	41.0			4,317,808
3	VILLAGE MILLS, EAST (Z-1) SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75	HARDIN	6-07-49	7063	41.0	21,709	40,134	649,179
3	VILLAGE MILLS, EAST (Z-2) SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75	HARDIN	6-07-49	7150	41.0	11,244	18,643	269,784
3	VILLAGE MILLS, EAST (Z-3) SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75	HARDIN	6-07-49	7237	41.0			0
3	VILLAGE MILLS, EAST (Z-4) SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.	HARDIN	6-01-61	7500	41.0			128,162
3	VILLAGE MILLS, N (YEGUA #2)	HARDIN	11-26-82	5971	40.0	1,825	8,735	45,343
3	VILLAGE MILLS, ND. (5850)	HARDIN	7-10-71	5859	39.2			404
3	VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0			148,524
3	VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0			211,438
3	VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0			176,939
3	VILLAGE MILLS, N. (6830)	HARDIN	5-01-83	6832	40.0			13,665
3	VOTAW (WILCOX UPPER)	HARDIN	M 10-09-58	8394	37.0	12	360	611,080
3	VOTAW (WILCOX 8400)	HARDIN	M 3-29-58	8417	38.5	12	3,658	679,502
3	W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4			892
3	W. PAUL NELSON (YEGUA 7550)	MONTGOMERY	2-10-83	7574	36.2			142
3	W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6			2,754
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9	12	615	18,744
3	WADSWORTH (A-2)	MATAGORDA	3-08-74	8616	39.2	57,972	9,390	218,988
3	WADSWORTH (A-2, SE. SEQ.)	MATAGORDA	4-30-86	8596	44.7	9	15,325	15,325
3	WADSWORTH (A-2, SD. SEQ.)	MATAGORDA	3-21-82	8538	42.3	9,914	14,615	119,337
3	WADSWORTH (C-8 FRIO SAND)	MATAGORDA	9-11-54	10282	49.5			1,617
3	WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	11,722	7,296	894,383
3	WADSWORTH (CH-1 FB SEG NW)	MATAGORDA	3-08-67	8913	40.0			174,962
3	WADSWORTH (LEWIS FB N Z.)	MATAGORDA	2-25-55	9910	34.1			183,218
3	WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9860	36.6			188,966
3	WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0			45,730
3	WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0			36,468
3	WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1			158,770
3	WADSWORTH (LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9			39,890
3	WADSWORTH (SAVAGE)	MATAGORDA	5-09-83	8575	48.0	11	1,792	12,750
3	WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3			149,396
3	WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-06-63	9633	38.5			62,099
3	WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	13,367	20,551	149,641
3	WADSWORTH (8700)	MATAGORDA	5-19-73	8740	38.5			1,033
3	WADSWORTH (9000)	MATAGORDA	5-10-81	9008	30.8	3,885	19,390	154,349
3	WADSWORTH (11380)	MATAGORDA	8-01-81	10939	44.0	36	1,271	10,561
3	WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	10-01-69	8761	38.1			212,952
3	WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	8277	35.5	1,711	3,596	828,547
3	WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5			221,807
3	WARDA (AUSTIN CHALK)	FAYETTE	3-18-79	9327	40.8			3,430
3	WARREN (7480)	TYLER	8-01-79	7486	41.8	45,836	37,126	185,033
3	WAVERLY (3300)	WALKER	3-10-80	3370	41.0	12	571	8,576
3	WEAVER RANCH (WOODBINE)	BRAZOS	11-17-81	7204	36.0			453
3	WEBER-MAG (-Y-3- ZONE) CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54	HARRIS	1-14-54	6846	40.7			96
3	WEBSTER	HARRIS	M 1936	6098	30.0	37,664,280	5,881,218	556,903,808
3	WEBSTER (FRIO 6200)	HARRIS	7-25-83	6244	31.3	20,366	9,062	64,932
3	WEBSTER (FRIO 6400)	HARRIS	3-17-79	6384	29.2			40,094
3	WEBSTER (FRIO 6500)	HARRIS	7-23-80	6586	29.0			47,410
3	WEBSTER (FRIO 6850)	HARRIS	5-24-69	6848	32.8			6,002
3	WEBSTER (MARGINULINA) SEPARATED FROM WEBSTER FIELD 1-1-69.	HARRIS	1941	6040	28.3			522,765
3	WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1			190,666
3	WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9			347,372
3	WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2			3,746
3	WEBSTER, S. (FRIO, LOWER)	HARRIS	8-22-53	9440	39.0			6,689
3	WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0			123,238
3	WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2			171,836
3	WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5			60,104
3	WELBORN (AUSTIN CHALK)	BRAZOS	10-17-81	10019	42.0			1,848
3	WEST COLUMBIA	BRAZOS	1917	4000	30.0	45,782	139,324	112,983,112
3	WEST COLUMBIA (VICKS.)	BRAZOS	1937	5100	38.0			5,715

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
3	WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5			8,246	
3	WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1			343,144	
3	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0			1,173	
3	WHARTON, S. (DAVIDSON, LD.)	WHARTON	9-08-62	6438	33.0	106,013	266,085	51,137,616	
3	WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0		4	781,730	
3	WHARTON, S (FRID 6170)	WHARTON	4-30-78	6174	29.4		673	882	
3	WHARTON, S. (FRID 6300)	WHARTON	1-25-64	6317	29.6	24	6,003	248,714	
3	WHARTON, S. (FRID 6508)	WHARTON	8-17-84	6512	40.0			317	
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9			420,490	
3	WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	1,712	1,433	17,765	
3	WHITEHALL, (WILCOX)	GRIMES	12-01-79	9364	44.8	107,232	13,295	85,658	
3	WHITES BAYOU (F-12)	CHAMBERS	4-29-85	7816	38.7			9,612	
3	WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8			17,269	
3	WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	12	10,133	362,161	
3	WHITES BAYOU (F-15B)	CHAMBERS	3-25-84	8166	38.0			3,931	
3	WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	8276	42.0			9,912	
3	WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	84,152	55,038	1,181,337	
3	WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	12,278	6,478	130,134	
3	WHITES BAYOU, W. (F-16)	CHAMBERS	3-29-84	8460	47.0			5,347	
3	WILCOX C (CARIZZO)	FAYETTE	6-01-83	1285	22.5	47	9,485	31,083	
3	WILCOX D (CARIZZO)	FAYETTE	5-07-86	1312	21.0	5	1,017	1,017	
3	WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	380,389	115,636	1,723,187	
3	WILLARD, SE (NAVARRO B)	BURLESON	9-01-80	4080	42.0	837	1,869	25,813	
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0			100,140	
3	WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0			9,966	
3	WILLIS, WEST (3800 FRID)	MONTGOMERY	3-02-84	3808	44.0			28,703	
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0			1,115,334	
3	WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7			671,153	
	FLO. NAME CHANGED TO WILLOW SLOUGH /FB-B,C-1/ EFF. 4-1-65								
	CHANGE WAS EFF. 4-1-65.								
3	WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0			113,144	
	FLO. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.								
3	WILLOW SLOUGH (FB-A,F-3)	CHAMBERS	3-07-78	8530	43.6	8	760	15,600	
3	WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5-16-67	8479	37.0			1,362	
3	WILLOW SLOUGH (FB-8)	CHAMBERS	4-14-55	8856	32.8			581,080	
	DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.								
3	WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	33,729	4,032	641,650	
	FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLO. NAME CHGD.								
	4-1-65 FOR PRD. PURPOSES ONLY								
3	WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	11-01-63	8700	33.0			75,817	
	DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.								
3	WILLOW SLOUGH (FB-C)	CHAMBERS	9-01-53	9150	33.0			2,849	
	TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.								
3	WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7			3,391	
3	WILLOW SLOUGH (FRID 2)	CHAMBERS	7-15-80	8985	47.5	8,083	23,636	342,825	
3	WILLOW SLOUGH (SBZ. A-1 DOWN)	CHAMBERS	11-09-80	8535	26.2			446	
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0			1,619	
3	WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	6,396	3,301	101,476	
3	WILLOW SLOUGH, N. (F-1 SD. FB B)	CHAMBERS	2-09-59	8272	34.1			136,334	
3	WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	8-23-58	8244	36.9	69	995	296,033	
3	WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6			365,765	
3	WILLOW SLOUGH, N. (F-2 SD. FB S)	CHAMBERS	1-05-60	8300	47.3			45,190	
3	WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9			143,460	
3	WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9			20,804	
3	WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7	12	180	13,214	
3	WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0			1,641,778	
3	WILSON CREEK	MATAGORDA	1937	9925	52.0			122,961	
3	WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0			162,809	
3	WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3			2,171	
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782	
3	WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	6-29-58	8088	37.1			404,834	
3	WINNIE, N. (FB-A, ENGLIN SC.)	CHAMBERS	6-22-58	8202	38.1	14,049	8,847	938,225	
	TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.								
3	WINNIE, N. (FB-A, FRID -B)	CHAMBERS	12-15-63	8636	40.0			176,223	
3	WINNIE, N. (FB-A, FRID B, UP)	CHAMBERS	9-19-80	8622	39.8			6,650	
3	WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	11-24-58	8484	39.1			259,422	
3	WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	822	2,080	2,496,957	
3	WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5			19,015	
3	WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0			44,497	
3	WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	991	1,899	766,996	
3	WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5			95,575	
3	WINNIE, N. (FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0			0	
3	WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2			788	
3	WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1			28,916	
3	WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6			11,293	
3	WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7			8,108	
3	WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3			262	
3	WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1			249,995	
3	WINNIE, N. (FRID B. STRINGER)	CHAMBERS	6-25-67	8401	34.0			80,853	
3	WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7			93,034	
3	WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0			11,131	
3	WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5			172,627	
3	WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0			4,792	
3	WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6			906,858	
3	WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4			157,139	
3	WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	2,559	6,230	412,662	
3	WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5			114,348	
3	WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	36,824	21,416	3,775,885	
3	WINNIE, N. (4800)	CHAMBERS	4-07-83	4801	29.4			4,910	
3	WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3			4,536	
3	WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2			3,344	
3	WINNIE, S.E. (HUTCHESON)	JEFFERSON	11-14-86	9218	35.5	6,349	8,955	8,955	
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209	
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	406,054	171,740	49,948,740	
3	WITHERS, NORTH (-A- SAND)	WHARTON	1-01-80	5205	28.0	105,455	32,512	284,799	
3	WITHERS, NORTH (-C- SAND)	WHARTON	12-01-59	9200	28.0	46,949	26,368	4,078,299	
	DIV. FROM WITHERS, N. 12-1-59.								
3	WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1			261,516	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-67 (BBL)
3	WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1			23,204
3	WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	3,119	2,299	39,940
3	WOODVILLE (WOODBINE)	TYLER	4-26-85	13850	49.5		3,620	5,598
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH (WILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0			18,921
3	WYLIE (YEGUA)	COLORADO	8-03-81	6326	41.8	9,900	34,859	198,556
3	YONAJOSA (8000 SAND)	HARDIN	10-30-54	8022	36.7			213,440
	TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68							
3	YONAJOSA, E. (Y-1)	HARDIN	8-02-66	8026	39.3	7,501	25,922	1,596,175
3	YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4			48,021
3	YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0			112,088
3	YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0			12,003
3	YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2			65,438
	DISTRICT TOTALS		3772			251,072,597	78,089,058	7,620,638,660

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
4	A & A (4100)	STARR	1-30-56	4141	45.0			669
4	A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0			254,047
4	A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0	241	718	333,508
4	A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6	42,050	9,954	195,916
4	A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0			272,211
4	A. & H. (PETTUS)	DUVAL	6-19-83	4823	38.0			25
4	A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0			51,163
4	A. & H., WEST (HOCKLEY B) TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.	DUVAL	5-16-61	4188	45.0	45	447	107,754
4	A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0			26,939
4	A S O G (FRID -E-1- SEG B)	DUVAL	12-23-60	5107	44.0			14,229
4	A S O G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2			4,401
4	A S O G (HOCKLEY -K- SEG B) FORMERLY CARRIED AS A S O G /HOCKLEY -K-/, EFF. 10-1-60.	JIM WELLS	8-08-60	6357	33.5			9,901
4	A S O G (KIBBE)	JIM WELLS	5-18-85	5174	48.0	24	2,490	4,741
4	A S O G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0			3,870
4	ADAMI	WEBB	4-12-39	1000	20.8	65	2,303	1,348,196
4	ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8			168,779
4	ADAMI, WEST (CARRIZO)	WEBB	10-21-80	9125	44.0	12	50	4,403
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	218,455	36,167	44,377,951
4	AGUA DULCE (AUSTIN, UP. NW. SEG)	NUECES	5-26-76	6745	37.6	14,558	355	17,791
4	AGUA DULCE (BERTRAM, NW.)	NUECES	7-28-68	6256	42.7			81,940
4	AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	12	959	20,503
4	AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1			3,262
4	AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6			102,419
4	AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8			106,452
4	AGUA DULCE (E 3)	NUECES	9-01-77	5900	40.8	9,748	3,202	61,235
4	AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2			3,105
4	AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0			14,174
4	AGUA DULCE (5950 WEST)	NUECES	12-10-83	5956	43.4			1,335
4	AGUA DULCE (FRID 6860)	NUECES	2-14-72	6862	40.2	30	1,187	339,397
4	AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7			19,886
4	AGUA DULCE (HEPMANN)	NUECES	9-05-84	6522	46.8			8,234
4	AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6			568
4	AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE (LOCKHART)	NUECES	6-20-85	6806	43.0	4,648	3,949	7,923
4	AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	983	512	31,815
4	AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0			21,754
4	AGUA DULCE (NUBBIN)	NUECES	6-29-82	6739	40.7	1,404	5	19,365
4	AGUA DULCE (PFLUGER, LD.)	NUECES	4-12-76	7111	41.3	2,836	6,515	80,788
4	AGUA DULCE (PFLUGER, LD. FB-P)	NUECES	12-09-67	6908	42.0	1,336	1,629	63,772
4	AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	336	619	86,805
4	AGUA DULCE (PYLE 5800)	NUECES	9-08-86	5806	43.0	1,060	2,107	2,107
4	AGUA DULCE (RIVERS)	NUECES	2-18-80	5572	40.0	11	556	3,555
4	AGUA DULCE (SCHRÖEDER)	NUECES	9-11-65	6933	38.4			91,558
4	AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7			42,509
4	AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9			2,668
4	AGUA DULCE (SPONBERG) TRANS. FROM AGUA DULCE FIELD 10-1-50.	NUECES	10-01-50	6850	50.9	2,795	2,180	1,273,105
4	AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	1,151	4,854	511,652
4	AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8	8,730	1,808	722,464
4	AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	4,708	2,248	278,964
4	AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9	6,494	268	55,013
4	AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2			32,898
4	AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2			1,856
4	AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7			92,224
4	AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	3,484	2,186	361,649
4	AGUA DULCE (YEHUDE, EAST)	NUECES	1-01-81	6949	40.7	2	38	47,390
4	AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7			47,887
4	AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	155,723	14,985	256,997
4	AGUA DULCE (5600 CENTRAL RIVERS) DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	1-09-63	5645	43.7			63,114
4	AGUA DULCE (5600 EAST RIVERS) DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	3-10-62	5633	45.0			20,114
4	AGUA DULCE (5600 NW)	NUECES	2-13-68	5669	45.8			32,046
4	AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0			230,808
4	AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9			60,577
4	AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0			117,014
4	AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0			22,861
4	AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8			26
4	AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0			13,308
4	AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4			8,282
4	AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	17,625	767	72,803
4	AGUA DULCE (6240)	NUECES	9-02-81	6257	43.3	50,447	8,447	71,644
4	AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5			19
4	AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	6,110	15,455	90,881
4	AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	639	1,896	75,802
4	AGUA DULCE (6500)	NUECES	10-14-77	6472	44.5			7,496
4	AGUA DULCE (6640)	NUECES	2-13-62	6636	41.5			86,798
4	AGUA DULCE (6650)	NUECES	4-25-83	6672	42.0			1,142
4	AGUA DULCE (6680 SD.)	NUECES	4-08-63	6686	37.0			13,628
4	AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6			120,482
4	AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	849	2,981	218,448
4	AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE (6800, N.)	NUECES	2-02-70	6812	41.0			94,023
4	AGUA DULCE (6800-D)	NUECES	7-02-67	6832	40.0			13,446
4	AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE (6900 SALGE SAND)	NUECES	9-24-85	6902	44.0			300
4	AGUA DULCE (6920)	NUECES	1-08-74	6927	45.5			358
4	AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	4,525	693	46,259
4	AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	26,514	1,866	50,041
4	AGUA DULCE (7050)	NUECES	3-15-63	7063	37.5	21,836	1,534	141,032
4	AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.0			3,159
4	AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	19,786	3,373	823,986
4	AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	2,931	1,276	470,592
4	AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2			3,235

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5			361
4	AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	124,450	23,003	390,083
4	AGUA DULCE (8050 TALBERT)	NUECES	5-04-81	8053	41.3			3,145
4	AGUA DULCE (8225 OIX)	NUECES	12-03-67	8229	45.1			2,130
4	AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8			2,660
4	AGUA DULCE (8340)	NUECES	5-10-82	8360	32.3			839
4	AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4			4,376
4	AGUA DULCE (8950)	NUECES	6-26-83	8950	54.0			1,097
4	AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3			23,873
4	AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4			724
4	AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6			55,860
4	AGUA DULCE, NORTH (6610)	NUECES	10-18-80	6614	44.0	9,506	1,191	92,731
4	AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3			1,229
4	AGUA NEGRA (YEGUA 5840)	DUVAL	7-24-84	5847	42.4	70	26	1,174
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	8	193	1,040,637
4	AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0			8,230
4	AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9			792
4	AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0			17,364
4	AGUILA (MIRANDO SD.)	ZAPATA	5-12-56	220	18.8			683
4	AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5			8,162
4	AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9			106,743
4	AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8			151,442
4	AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3			443,316
4	AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAMO (7850)	HIDALGO	1-01-84	7824	20.0			4,019
4	ALAMO (7960)	HIDALGO	10-04-81	7972	43.1			782
4	ALAZAN (ALL ZONES)	KLEBERG	8-01-67		48.0	245,250	256,727	4,914,399
	ALL ALAZAN Flds. CONSOLIDATED		8-1-67					
4	ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1			360,020
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2			72,705
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5			247,008
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2			145,496
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-34, C)	KLEBERG	4-17-84	4308	43.0			0
4	ALAZAN (E-45)	KLEBERG	2-06-66	4408	40.5			14,476
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5			48,887
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0			40,856
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-58)	KLEBERG	2-24-84	4526	42.3			0
4	ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3			7,250
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1			4,899
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1			56,886
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (F-15,S)	KLEBERG	1-14-86	5206	55.3			0
4	ALAZAN (F-40, E)	KLEBERG	5-17-86	5388	49.8			0
4	ALAZAN (F-77)	KLEBERG	7-31-81	5808	52.8			0
4	ALAZAN (F-96)	KLEBERG	1-14-86	6006	45.6			0
4	ALAZAN (FRID 5700)	KLEBERG	8-21-54	5741	47.3			375
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-02, W)	KLEBERG	10-28-83	5988	47.6			0
4	ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2			65,596
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2			334,786
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3			337,054
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3			83,273
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-14)	KLEBERG	4-23-82	6095	48.0			0
4	ALAZAN (G-18)	KLEBERG	6-07-85	6180	45.8			0
4	ALAZAN (G-22)	KLEBERG	9-16-79	6231	45.8			0
	TRANS. TO ALAZAN (ALL ZONES) 9-16-79							
4	ALAZAN (G-26)	KLEBERG	10-04-80	6414	47.4			0
	TRANS. TO ALAZAN (ALL ZONES) 10/5/80							
4	ALAZAN (G-26,E)	KLEBERG	4-23-84	6264	44.3			0
	TRANS. TO ALAZAN (ALL ZONES); 04/23/84							
4	ALAZAN (G-44)	KLEBERG	2-04-80	6424	43.8			0
	TRANS. TO ALAZAN (ALL ZONES) 2-4-80							
4	ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7			77,954
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2			78,917
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6			86,921
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-10, C)	KLEBERG	7-31-81	7100	42.8			0
4	ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1			14,238
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-12,C)	KLEBERG	1-14-86	7196	41.8			0
4	ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7			279,831
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3			216,710
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6			26,269
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-60)	KLEBERG	11-28-81	7703	48.5			0
4	ALAZAN (I-96, C)	KLEBERG	11-14-83	9013	42.7			0
4	ALAZAN (J-I)	KLEBERG	4-21-62	7224	50.0			262,909
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (J-I, E)	KLEBERG	11-05-63	7216	43.1			45,877
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	ALAZAN (J-34)	KLEBERG	6-01-82	9390	38.0			0
4	ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67		47.0	531,888	111,048	24,643,742
4	ALL ALAZAN, NORTH FLD. CONSOLIDATED	8-1-67						
4	ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6			97,026
4	ALAZAN, NORTH (E-53)	KLEBERG	8-08-61	4532	36.0			80,570
4	ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2			342
4	ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1			103,540
4	ALAZAN (E-80)	KLEBERG	8-09-81	4690	49.0			0
4	ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7			318,049
4	ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4			21,511
4	ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8			143,417
4	ALAZAN, NORTH (F-56)	KLEBERG	8-09-81	5516	46.6			0
4	ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5			138,752
4	ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8			248,038
4	ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7			11,187
4	ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3			13,452
4	ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7			23,392
4	ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8			25,388
4	ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6			48,195
4	ALAZAN, NORTH (G-35, E)	KLEBERG	4-15-84	6400	41.8			0
4	ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4			592
4	ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8			3,446,052
4	ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7			57,589
4	ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7			51,965
4	ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4			4,929,321
4	ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6			141,059
4	ALAZAN, N. (H-36)	KLEBERG	8-09-81	7388	47.8			0
4	ALAZAN, NORTH (H-46 SD)	KLEBERG	8-17-59	7470	42.5			2,081,242
4	ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4			225,840
4	ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4			172,213
4	ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1			3,279
4	ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4			3,362,264
4	ALAZAN, NORTH (I-12)	KLEBERG	3-23-84	8173	58.3			0
4	ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0			39,722
4	ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5			74,078
4	ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6			10,049
4	ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0			3,075
4	ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4			137,199
4	ALBERCAS	WEBB	M 1928	2150	21.0			2,544,614
4	ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0			639,307
4	ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0			2,442
4	ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7			6,771
4	ALFRED	JIM WELLS	2-27-37	4680	44.7			1,577,150
4	ALFRED (FRIO 3980)	JIM WELLS	3-10-82	3983	30.9			1,463
4	ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6			3
4	ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	48	9,221	154,950
4	ALFRED, WEST (4060)	JIM WELLS	5-01-80	4062	48.0	12	1,215	12,146
4	ALICE	JIM WELLS	4-17-38	4800	30.9	12	843	5,418,523
4	ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0			1,315
4	ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0	10,696	1,735	39,637
4	ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0			6,033
4	ALICE (4800)	JIM WELLS	4-24-76	4841	45.7	12	3,079	19,541
4	ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0			30,230
4	ALICE (5400)	JIM WELLS	10-12-59	5374	46.2			3,030
4	ALICE (7150)	JIM WELLS	8-19-83	7160	38.4			622
4	ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6			9,159
4	ALICE, NORTH (5150)	JIM WELLS	10-21-84	5209	40.0	3,033	4,302	9,740
4	ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0	5	452	39,962
4	ALICE, SOUTH (4400)	JIM WELLS	2-19-82	4439	37.0	550	138	4,210
4	ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2			41,561
4	ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, SE (4930)	JIM WELLS	4-23-79	4535	41.0			145
4	ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5			20,336

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0			9,471
	COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59							
4	ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	36	541	7,374
4	ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0			4,031
4	ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0			20,017
4	ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0			3,330
4	ALTA MESA (E-2)	BROOKS	2-21-85	1726	20.0			1,098
4	ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	1,728	18,465	9,345,694
4	ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5			14,622
4	ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0			563
4	ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	1,791	1,301	17,936
4	ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	1,347	446	21,951
4	ALTA MESA (L- 2)	BROOKS	8-28-63	4436	45.6			280
4	ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0			8,479
4	ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5			94,310
4	ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	3,080	1,090	437,040
4	ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	771	615	37,715
4	ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9			12,044
4	ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	19	2,878	674,076
4	ALTA MESA, N. (1850)	BROOKS	10-15-80	1854	48.1			0
4	ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6	7,258	3,059	11,265
4	ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5			250
4	ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	12	5,128	419,524
	TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.							
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0			65,043
4	ALTA VERDE (FRID SAND)	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7			298,375
	BRANHAM/HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.							
4	ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	11	2,680	72,319
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0			104,393
4	AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2			9,904
4	ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396
4	ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4			9,840
4	ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6			2,562
4	ANGELITA NEW (FRID)	SAN PATRICIO	2-02-79	6344	35.0	6,334	962	23,232
4	ANGELITA NEW (SINTON)	SAN PATRICIO	12-03-65	5460	30.8	5,358	350	55,523
4	ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0			46,587
4	ANN MAG (7600 FRID)	BROOKS	2-24-64	7682	43.4			3,569
4	ANN MAG (7700 FRID)	BROOKS	1-03-64	7720	41.6			1,993
4	ANN MAG (7800)	BROOKS	10-16-85	7807	39.8			999
4	ANN MAG (8170)	BROOKS	1-01-84	8328	37.0			0
4	ANN MAG (8300 FRID)	BROOKS	8-17-65	8348	38.5			5,082
4	ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	5,708	3,913	57,016
4	APPELL (FRID 4400)	SAN PATRICIO	12-13-54	4428	34.0			5,102
4	AQUA PEZE (OLMOS)	WEBB	1-11-80	4633	40.2			5,508
4	ARANSAS PASS	ARANSAS	7-17-36	7100	49.3	3,834	19,418	20,231,935
4	ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	2,485	1,910	243,351
	TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.							
4	ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	8-04-81	7710	60.0			1,103
4	ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	12	11,814	211,673
4	ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5			62,258
4	ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0			16,315
4	ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3			175,628
4	ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8			7,243
4	ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0			24,913
4	ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7			25,562
4	ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0			687
4	ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2			3,728
4	ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8			1,120
4	ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8			1,885
4	ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	12	2,699	56,251
4	ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9			4,979
4	ARKANSAS CITY (5700 FRID)	STARR	11-26-82	5670	36.0			1,464
4	ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0			48,417
4	ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	4,473	4,109	3,958,433
4	ARMSTRONG, NW (D'HERN)	JIM HOGG	10-15-79	3649	37.0	1,657	2,804	22,932
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			267,743
4	ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	46,978	20,827	10,507,527
4	ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID (EICHEMBERGER)	NUECES	1-01-61	6056	42.6			436,568
	EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/							
4	ARNOLD-DAVID (H-46)	NUECES	2-24-81	7498	38.8			6,610
4	ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1			59,688
4	ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2	2,479	7,598	895,635
4	ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9			176,366
4	ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2			29,304
4	ARNOLD-DAVID (7240)	NUECES	7-18-81	7246	40.5			36,343
4	ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4			11,970
4	ARNOLD-DAVID, NORTH (DQWD SAND)	NUECES	8-21-61	7099	41.6			49,772
4	ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0			151,909
4	ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3			296,240
4	ARNOLD-DAVID, NORTH (5500)	NUECES	5-21-83	5507	40.0			2,064
4	ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	24	1,829	85,707
4	ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7			2,483

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
4	ARROWHEAD	HIDALGO	M 7-13-48	5946	48.2	6,886	4,226	699,428
4	ARROWHEAD (STRAY 6000)	HIDALGO	11-15-84	6022	47.6			2,099
4	ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	3,730	568	9,977
4	ATLEE	DUVAL	5-21-50	5000	47.7			411,320
4	ATLEE (4900)	DUVAL	2-28-79	4912	49.0			2,100
4	AVIATORS	WEBB	5-28-22	1525	21.0	191	43,921	10,242,674
4	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.	WEBB	1947	1790	21.0			122,475
4	AVIATORS, NORTH COMB. WITH AVIATORS 6-1-49.	WEBB						
4	BAFFIN BAY	KLEBERG	1540	7450	39.0			3,678
4	BAILEY	NUECES	M 1-06-49	5453	38.0			1,110,806
4	BAILEY (3950 SAND)	JIM WELLS	M 3-18-58	3995	22.0			119,077
4	BAILEY (5260)	NUECES	3-02-74	5282	38.0			0
4	BAILEY (5340)	NUECES	7-25-73	6486	30.6			5,818
4	BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	2,851	543	12,963
4	BAILEY (5480)	NUECES	10-14-76	5479	40.0	3,531	1,802	68,598
4	BAILEY (5680)	NUECES	11-13-69	5686	40.0	390	596	6,705
4	BAILEY (5700)	NUECES	M 10-27-66	5556	40.5			908
4	BAILEY (5850)	NUECES	4-01-71	5962	49.0			0
4	BAILEY (5990)	NUECES	8-06-84	5996	43.0	53,068	730	3,410
4	BAILEY (6500)	NUECES	9-12-77	6500	42.0			1,926
4	BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0			11,435
4	BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2			116,227
4	BAILEY, S. (6380)	NUECES	12-29-66	6447	40.6			167,292
4	BAILEY, SW (KING UPPER) TRANS FROM BAILEY FLD. 2-1-49	NUECES	M 2-01-69	5453	38.0			22,283
4	BAILEY, W. (5900 KATIE)	NUECES	4-06-85	5913	39.0	78	22	2,472
4	BAILEY, W. (6200)	NUECES	12-19-80	6208	39.6			2,453
4	BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0			96,723
4	BALDWIN	NUECES	7-09-35	3875	25.9	12	8,136	6,118,832
4	BALDWIN (BALDWIN, LOWER) TRANS. FROM BALDWIN (3800) 6-1-58	NUECES	4-08-58	3889	26.0	24	2,320	65,545
4	BALDWIN (OAKVILLE D)	NUECES	8-18-84	3213	41.3	10,399	3,957	6,901
4	BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0			3,712
4	BALDWIN (3800)	NUECES	10-10-57	3833	26.0	12	2,225	131,852
4	BALDWIN (3820) TRANS FROM /3800/ 9-22-69	NUECES	9-03-69	3824	35.8			38,823
4	BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6			43,725
4	BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2			12,330
4	BALDWIN (4485)	NUECES	6-11-83	4488	23.4	12	3,749	17,830
4	BALDWIN (6100)	NUECES	4-12-62	6118	45.5			5,177
4	BALDWIN (6430)	NUECES	2-18-62	6432	35.0			18,937
4	BALDWIN (6610)	NUECES	2-16-78	6612	31.1	2,921	1,579	11,722
4	BALDWIN (6710 FRID)	NUECES	12-02-74	6711	42.4	194	1,886	219,096
4	BALDWIN (6950 FRID SAND)	NUECES	7-22-56	6950	45.1			30,033
4	BALDWIN (6990)	NUECES	2-26-79	6993	41.2			16,368
4	BALDWIN (7150)	NUECES	10-11-56	7177	41.5			221,194
4	BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6			515,002
4	BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1			23,130
4	BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0			2,681
4	BALDWIN (7320)	NUECES	10-12-56	7344	49.0			37,889
4	BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0			5,948
4	BALDWIN (7350)	NUECES	11-19-55	7385	40.0			586,604
4	BALDWIN (7400)	NUECES	3-10-57	7419	39.1	477	195	136,227
4	BALDWIN (7800)	NUECES	7-10-57	7820	36.0			251,214
4	BALDWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	5,117	10,966	207,568
4	BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6	12	11,828	131,269
4	BALDWIN W. (3800)	NUECES	5-12-81	3846	26.9	12	3,254	25,251
4	BALWART CREEK (FRID 5980)	BROCKS	7-12-57	5976	43.4			311
4	BAR (LCMA NOVIA) SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.	JIM HOGG	12-27-57	3182	40.0			41,611
4	BARBACDAS	STARR	1-01-36	2469	24.6			34,090
4	BAPRETA (7200 FRID SAND)	KENEDY	12-30-54	7180	41.3			14,798
4	BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9			12,266
4	BARRETA (I-75)	KENEDY	2-17-84	8755	40.7			7,155
4	BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0			19,141
4	BEDWELL (1300 SAND)	ZAPATA	M 12-08-49	1322	24.0	6	204	3,127
4	BEE TWO (4330)	JIM HOGG	7-18-86	4334	47.0	22,474	7,011	7,011
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5			9,265,092
4	BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0			3,618
4	BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-25-55	5321	43.0			1,231
4	BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3	266	17,689	169,058
4	BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0	24	1,631	20,086
4	BEN SANTOS (COLE, MIDDLE)	DUVAL	3-15-83	3726	20.0			352
4	BEN SANTOS (3600)	DUVAL	6-14-83	3632	38.0			332
4	BENAVIDES	DUVAL	4-18-37	4700	42.9			22,960,743
4	BENAVIDES (TEOLIE, F8-E)	DUVAL	3-17-72	4699	46.5	520	1,728	92,300
4	BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0			76
4	BENAVIDES (YEGUA 4600)	DUVAL	3-18-84	4684	40.0	10	2,242	11,781
4	BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	624	112	30,038
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0			135,470
4	BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2			414,130
4	BENTON PASTURE (FRID 6100)	NUECES	5-14-67	6090	49.0			428
4	BENTONVILLE (CLEGG LO)	JIM WELLS	7-16-64	5778	41.0			95,806
4	BENTONVILLE (CLEGG LO SEG NE)	JIM WELLS	2-15-67	5802	41.2	240	1,326	82,013
4	BENTONVILLE (KING LO)	JIM WELLS	11-14-63	5498	34.0			94,820
4	BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0	240	3,420	102,388
4	BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	12	1,904	89,272
4	BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	8	640	83,911
4	BENTONVILLE (5840)	JIM WELLS	1-18-67	5838	40.0			24,594
4	BENTONVILLE (6100)	JIM WELLS	9-28-84	6104	46.7			887
4	BENTONVILLE, S. (FRID SAND)	JIM WELLS	5-25-53	5600	38.5	11	759	139,676
4	BENTONVILLE, S. (HILL SD.)	JIM WELLS	1-24-56	5575	42.5			109,046
4	BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4	12	62	11,875
4	BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	7,194	14,712	377,686
4	BERNSEN (FRID 4880)	JIM WELLS	8-23-80	4891	35.3	4	458	11,520
4	BETTIS (HAMMACK SAND)	SAN PATRICIO	4-17-84	4123	41.7	21	2,270	5,238
4	BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8			45,384

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4	BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3		14,013	1,275,585
4	BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8			21,846
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	M 12-02-63	7376	41.3			117,591
4	BIG CAESAR (PFLEUGER, LOWER 8)	KLEBERG	M 2-07-64	7357	42.4			105,448
4	BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M 11-06-63	7315	46.8	9,799	38,804	7,936,490
	CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. 8,PFL, UP, SEG. C, PFL, UP./ & CHEM							
4	BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	M 2-02-64	7206	43.0			185,637
4	BIG CAESAR,E.(FB-B-PFLEUGER,UP,)	NUECES	9-02-64	7268	45.0	1?	3,531	407,488
4	BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4			176,720
	CONS. WITH BIG CAESAR /PFLEUGER, UPRR/ FLD. 4-1-65.							
4	BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8			11,556
4	BIG CAESAR,E.(SEG C PFLEUGER UP)	NUECES	M 4-07-65	7384	41.8			545,664
4	BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7203	42.0			20,391
	TRANS FROM BIG CAESAR /PFLEUGER, UPRR/ FLD. 3-1-66							
4	BIG CAESAR,S.(AUSTIN,UPPER)	KLEBERG	12-05-83	7500	42.0	43,563	7,948	30,033
4	BIG CAESAR, S. (BASAL PFLUGER)	KLEBERG	7-28-86	7528	41.8		2,006	2,006
4	BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0			4,284
4	BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7			8,454
4	BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0			7,942
4	BIG CAESAR, S. (PFLEUGER, LD.)	KLEBERG	7-07-67	7562	40.2	6,739	4,466	2,524,333
4	BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2			1,422,463
4	BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	148	1,009	53,933
4	BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2			34,520
4	BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0			15,455
4	BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2			10,032
4	BIG CAESAR, SE. (H-53)	KLEBERG	M 7-10-66	7555	39.8			81,148
4	BIG CAESAR, SE. (H-97)	KLEBERG	M 9-24-65	7982	35.5			4,250
4	BIG CAESAR, SE. (PFLEUGER, LD.)	KLEBERG	M 8-22-65	7515	35.8			564,107
4	BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5			564,314
4	BIG CAESAR, SE. (SEG B H-53)	KLEBERG	M 7-28-66	7545	39.6			199,832
4	BIG CAESAR, SE. (SEG B PFL. LD)	KLEBERG	M 8-22-65	7515	35.8			558,288
	TRANS. FROM BIG CAESAR, SE /PFLEUGER, LD./ FLD. 4-1-66.							
4	BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	M 2-26-66	7570	40.6			786,114
4	BIG CAESAR, SE. (SEG C H-53)	KLEBERG	M 2-17-67	7623	39.8			50,857
4	BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	M 12-21-66	6406	46.0			628,668
4	BIG CAESAR, SE. (SEG C PFL. LD)	KLEBERG	M 9-13-66	7465	40.8			701,665
4	BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	M 9-09-66	7494	40.6			172,103
4	BIG CAESAR, SE. (SEG D PFL. LD)	KLEBERG	M 3-19-67	7420	40.6			594,656
4	BIG CAESAR, WEST (H-37)	KLEBERG	2-21-84	6940	43.8	11,556	24,392	64,556
4	BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0			94,320
4	BIG CAESAR, WEST (UPPER AUSTIN)	KLEBERG	11-27-84	7283	46.1	26,292	3,083	18,076
4	BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0			34,021
4	BILLINGS	WEBB	8-17-50	2389	31.9			581,950
4	BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	109,969	37,296	1,034,984
4	BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	29,881	23,326	828,908
	TRANS. FROM BIRD ISLAND 10-14-57.							
4	BIRD ISLAND (10-B)	KLEBERG	4-01-85	7244	41.9		86	1,048
4	BIRD ISLAND, SW (I-3, 9250)	KLEBERG	10-18-75	9509	36.9	24		5,750
4	BISHOP	NUECES	6-08-47	7127	46.2	11	3,100	660,858
4	BISHOP, EAST (800TH)	NUECES	9-22-62	6467	42.0	12	1,705	309,837
4	BISHOP, EAST (DORSOGNA SAND)	NUECES	6-29-59	7088	47.6			5,183
4	BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0	12	5,663	114,151
4	BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2			19,825
4	BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1	8,002	9,673	113,149
4	BISHOP, E. (H-71,C)	KLEBERG	2-08-83	7754	42.2			1,763
4	BISHOP, E. (H-78)	KLEBERG	11-21-81	7798	47.4			10,864
4	BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0			12,287
4	BISHOP, EAST (7540, SOUTH)	NUECES	5-10-85	7568	41.5	1?	2,290	6,997
4	BISHOP, EAST (7600 FRID)	NUECES	4-20-63	7607	42.0			9,801
4	BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0			0
4	BISHOP, NW. (FRID 7500)	NUECES	2-23-68	7568	43.0			73,703
4	BISHOP, SW. (FRID 6150)	NUECES	11-23-62	6150	39.0	12	320	83,457
4	BISHOP, SW. (PFLEUGER)	NUECES	4-08-62	7270	42.3			69,858
	DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPRR/ S /MIDDLE/ 5-1-63.							
4	BISHOP, SW. (PFLEUGER, MIDDLE)	NUECES	4-08-62	7282	42.3	12	102	102,923
	TRANS. FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.							
4	BISHOP, SW. (PFLEUGER, UPRR)	NUECES	4-08-62	7252	42.3	12	95	136,385
	DIVIDED FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.							
4	BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	24	1,884	124,756
4	BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0			2,578
4	BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0			5,254
4	BISHOP, WEST (KR 7100)	NUECES	M 8-08-65	7119	42.0	3,653	5,464	265,250
4	BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	7-15-51	7208	44.5			79,932
4	BISHOP, WEST (PFLUGER, UP.)	NUECES	6-11-85	7880	43.0	1,200	1,587	3,303
4	BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0			12,071
4	BISHOP, WEST (6570)	NUECES	7-02-84	6574	48.0			298
4	BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0			2,374
4	BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	64	63	30,272
4	BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	104,177	22,755	741,319
4	BLACK DIAMOND (PETTUS II)	JIM HOGG	5-01-83	4572	47.6	91,112	72,535	511,120
4	BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	291,673	30,021	361,639
4	BLACKJACK (8-1 SD.)	ARANSAS	1951	8288	49.0			4,533
4	BLANCHARD	DUVAL	1-01-39	4710	43.0			50,796
4	BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	12	2,553	301,654
4	BLAS URIBE, SOUTH	ZAPATA	1-13-84	712	34.0			1
4	BLIND PASS (FRID A-7)	ARANSAS	9-23-80	8468	31.6			7,920
4	BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	11,707	15,681	371,848
4	BLOOMBERG (FRID 3900)	HIDALGO	7-31-57	3950	38.7			509,050
4	BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0			48,765
4	BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	4,865	7,439	156,737
4	BLUCHER	JIM WELLS	1945	7404	38.0			836,154
	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.							
4	BLUNTZER (FRID 5900)	NUECES	5-04-52	5904	39.8			50,379
4	BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1			16,336
4	BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6			11,940
4	BOB COOPER (FRID)	BROOKS	3-08-55	5667	40.0			6,789
4	BOB COOPER (5280 FRID)	BROOKS	2-21-59	5285	47.0			12,843

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1			3,526
4	BOBBY LYNN KING (VXBG 8285)	NUECES	12-16-85	8277	36.2	513	470	791
4	BOROSA	STARR	10-03-48	4273	47.6			821,004
4	BOROSA (20-B)	STARR	1-11-74	4842	48.2	1,471	2,599	70,248
4	BOROSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3			192,194
4	BOROSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0			484,054
4	BOROSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1			16,460
4	BOROSA, S. (FB A VKSBG 2)	STARR	6-12-63	4881	48.4	6	1,449	302,013
4	BOROSA, S. (FB A VKSBG 3B)	STARR	6-12-63	5130	48.1			144,510
4	BOROSA, S. (FB B VKSBG 2)	STARR	7-29-63	4899	43.0			44,556
4	BOROSA, S. (FB B VKSBG 3A)	STARR	8-18-63	5140	47.4			44,052
4	BOROSA, S. (FB B VKSBG 3B)	STARR	8-03-63	5140	45.4			39,248
4	BOROSA, S. (FB B VKSBG 5)	STARR	7-31-63	5767	45.6			33,210
4	BOROSA, S. (FB C VKSBG 2)	STARR	12-08-64	4888	40.0			112,401
4	BOROSA, S. (FB C VKSBG 3A)	STARR	1-07-65	5129	38.0			104,191
4	BOROSA, S. (FB C VKSBG 5)	STARR	8-24-63	5778	48.2			93,389
4	BOROSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0			29,834
4	BOROSA, S. (FB E VKSBG 2)	STARR	2-26-63	4886	46.8			284,748
4	BOROSA, S. (FB E VKSBG 3B)	STARR	7-23-63	5137	46.8	1,489	895	217,234
4	BOROSA, S. (FB W FRIO 3830)	STARR	1-16-71	3833	49.9			34,982
4	BOROSA, S. (FB W FRIO 4150)	STARR	9-10-73	4151	47.2			67,497
4	BOROSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3			1,258
4	BOROSA, S. (FB W VKSBG 4800)	STARR	1-05-71	4806	46.6			4,519
4	BOROSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	12	263	22,496
4	BOROSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7			18,518
4	BOROSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8			794
4	BOROSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0			19,338
4	BOROSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4			4,891
4	BOROSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3			16,858
4	BOROSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	11	1,202	649,032
4	BOROSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	1	3	147,674
4	BOROSA, S. (VICKSBURG 2 B)	STARR	8-04-76	5068	46.9			4,693
4	BOROSA, S. (VICKSBURG 2 STRAY)	STARR	3-07-81	4845	45.0			1,075
4	BOROSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6			205,629
4	BOROSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	2,627	6,541	487,538
4	BOROSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7			111,160
4	TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66							
4	BOROSA, S. (VICKSBURG 3-A, UP)	STARR	10-01-84	5077	43.0	1	41	1,220
4	BOROSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	12	2,562	737,493
4	BOROSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3			25,691
4	BOROSA, SOUTH (4020)	STARR	2-03-84	4041	46.7	5,772	3,918	33,168
4	BOROSA, SOUTH (4050)	STARR	5-20-85	4060	45.0	4,598	2,364	4,902
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979
4	DIVIDED INTO VARIOUS FIELDS 4-1-51							
4	BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	1,876,152	205,570	55,751,948
4	87 BORREGOS FLDs ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66							
4	BORREGOS (N-19, NW-1)	KLEBERG	12-08-84	6583	41.9			0
4	BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1			228,559
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5			561,385
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5			360,693
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8			6,614
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6			365,153
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE D-9)	KLEBERG	2-18-61	4878	44.1			414,054
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE F-5)	KLEBERG	7-15-47	5148	42.5			5,034,364
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COMB. ZONES) 6-1-66							
4	BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0			593,458
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0			3,087
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2			53,540
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J- 3)	KLEBERG	3-05-49	5446	43.0			1,650,477
4	FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. ZONES) 6-1-66.							
4	BORREGOS (ZONE J- 7)	KLEBERG	9-12-62	5454	42.0			101,007
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J- 9)	KLEBERG	8-20-62	5496	40.7			338,397
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-9A, W)	KLEBERG	11-20-81	5640	45.6			0
4	BORREGOS (ZONE J-10)	KLEBERG	8-09-81	5543	43.6			0
4	BORREGOS (ZONE J-11,S)	KLEBERG	4-05-86	5542	42.8			0
4	BORREGOS (ZONE J-12)	KLEBERG	12-26-62	5584	43.7			189,959
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-15)	KLEBERG	3-26-55	5683	41.2			241,551
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-17)	KLEBERG	6-24-63	5733	41.9			175
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-18)	KLEBERG	1-10-63	5744	43.7			68,224
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-18,NE)	KLEBERG	2-12-82	5924	43.0			0
4	BORREGOS (ZONE J-18, NW)	KLEBERG	3-18-80	5921	37.0			0
4	TRANS. TO BORREGOS (COMBINED ZONES) 3-18-80							
4	BORREGOS (ZONE J-19)	KLEBERG	6-19-61	5730	38.3			573,005
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-20)	KLEBERG	1-22-66	5922	41.8			5,693
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE L-1)	KLEBERG	2-27-61	5936	44.6			59,245
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE L-3)	KLEBERG	2-05-53	6058	44.4			392,142
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE L-3, NW)	KLEBERG	5-10-82	6222	41.8			0
4	BORREGOS (ZONE L-5)	KLEBERG	10-13-47	6044	41.2			3,030,406
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
4	BORREGOS (ZONE L-9, SOUTH)	KLEBERG	6-13-59	6035	41.9			64,464
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	1-14-53	6118	42.6			4,815,427
4	BORREGOS (ZONE N-4, E)	KLEBERG	10-14-79	6624	47.0			0
4	BORREGOS (ZONE N-4, W)	JIM WELLS	7-24-82	6750	37.5			0
4	BORREGOS (ZONE N- 4-5-6-7)	KLEBERG	7-09-47	5212	43.5			7,755,976
4	BORREGOS (ZONE N- 7,W)	KLEBERG	1961	6208	41.0			0
4	BORREGOS (ZONE N- 8)	KLEBERG	10-14-61	6245	41.9			250,926
4	BORREGOS (N-9)	KLEBERG	8-09-81	6192	43.9			0
4	BORREGOS (ZONE N-10)	KLEBERG	8-20-55	6367	36.6			441,110
4	BORREGOS (ZONE N-10, NE.)	KLEBERG	1-14-83	6464	41.9			0
4	BORREGOS (ZONE N-11)	KLEBERG	4-17-51	6287	43.2			714,316
4	BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1			10,632
4	BORREGOS (ZONE N-11, E.)	KLEBERG	11-05-57	6302	41.2			88,909
4	BORREGOS (ZONE N-11, NW)	KLEBERG	4-01-82	6397	44.0			0
4	BORREGOS (ZONE N-13)	KLEBERG	6-05-54	6306	37.0			34,422
4	BORREGOS (ZONE N-15)	KLEBERG	6-04-51	6692	45.0			220,852
4	BORREGOS (ZONE N-17)	KLEBERG	7-19-48	6365	41.0			629,942
4	BORREGOS (N-17,NW)	KLEBERG	4-08-82	6466	46.8			0
4	BORREGOS (ZONE N-19)	KLEBERG	3-08-48	6384	42.1			323,678
4	BORREGOS (ZONE N-19, NW.)	KLEBERG	4-12-48	6405	40.6			21,290
4	BORREGOS (ZONE N-19, SW.)	KLEBERG	11-19-63	6364	39.3			25,677
4	BORREGOS (ZONE N-20)	KLEBERG	1-10-63	6841	46.5			25,990
4	BORREGOS (ZONE N-21)	KLEBERG	10-31-46	6364	42.0			2,928,431
4	BORREGOS (ZONE N-21, N-II)	KLEBERG	10-16-83	6650	43.3			0
4	BORREGOS (ZONE N-21, NW)	KLEBERG	3-17-80	6590	35.3			0
4	BORREGOS (ZONE N-21, SE.)	KLEBERG	10-15-63	6827	43.2			15,271
4	BORREGOS (ZONE N-21, SW)	KLEBERG	1948	6354	42.0			40,474
4	BORREGOS (ZONE N-23)	KLEBERG	8-20-54	6381	38.7			357,954
4	BORREGOS (ZONE N-23-A)	KLEBERG	10-16-57	6457	38.4			48,017
4	BORREGOS (ZONE N-23, NW, II)	KLEBERG	4-14-80	6538	33.7			0
4	BORREGOS (ZONE N-24)	KLEBERG	12-08-64	6433	40.7			147,748
4	BORREGOS (ZONE N-25)	KLEBERG	2-22-55	6396	42.6			481,681
4	BORREGOS (ZONE N-25, C)	KLEBERG	3-23-65	6430	38.6			11,984
4	BORREGOS (ZONE N-25, N)	KLEBERG	7-18-83	6744	40.4			0
4	BORREGOS (ZONE N-25, SE.)	KLEBERG	5-30-63	7025	44.1			5,596
4	BORREGOS (ZONE P)	KLEBERG	9-02-47	6094	38.0			697
4	BORREGOS (ZONE P-1)	KLEBERG	2-02-55	6540	38.0			229,091
4	BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2			96,989
4	BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3			277,664
4	BORREGOS (ZONE P-5, C)	KLEBERG	1-26-64	6797	41.5			102,920
4	BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7			8,293
4	BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8			486,725
4	BORREGOS (ZONE P-5, SE)	KLEBERG	11-10-63	6932	41.2			88,431
4	BORREGOS (ZONE P-5, W.)	KLEBERG	7-06-63	6898	46.7			2,758
4	BORREGOS (ZONE P-6)	KLEBERG	3-03-85	6572	38.0			0
4	BORREGOS (ZONE P-8)	KLEBERG	9-12-60	7124	41.7			14,911
4	BORREGOS (ZONE P-9)	KLEBERG	6-18-54	6763	38.0			107,197
4	BORREGOS (ZONE P-9, UPPER)	KLEBERG	10-30-60	6685	38.5			190,372
4	BORREGOS (ZONE R- 2)	KLEBERG	8-22-65	7163	39.1			1,736
4	BORREGOS (ZONE R- 3 & 4)	KLEBERG	12-13-45	7103	39.6			488,024
4	BORREGOS (R-4 NE)	KLEBERG	8-09-81	7020	42.7			0
4	BORREGOS (ZONE R- 5)	KLEBERG	3-18-49	7127	38.6			1,000,193
4	BORREGOS (ZONE R- 5, SOUTH)	KLEBERG	3-18-49	7180	39.0			5,107,614

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	BORREGOS (ZONE R-7)	KLEBERG	4-04-48	6916	37.0			150,085
4	BORREGOS (ZONE R-7, W.)	KLEBERG	10-12-48	6847	37.7			6,633
4	BORREGOS (ZONE R-13)	KLEBERG	1-14-47	6946	38.2			9,596,031
4	BORREGOS (ZONE S-5)	KLEBERG	1-16-63	6947	41.5			10,620
4	BORREGOS (ZONE S-7)	KLEBERG	11-11-54	7100	39.6			15,486
4	BORREGOS (ZONE S-7, SW)	KLEBERG	3-17-81	7365	44.4			0
4	BORREGOS (ZONE S-11)	KLEBERG	12-09-64	7177	47.0			416
4	BORREGOS (ZONE S-15)	KLEBERG	6-18-63	6913	40.6			14,093
4	BORREGOS (S-15, SW)	KLEBERG	1-18-85	7104	38.0			0
4	BORREGOS (ZONE T-3)	KLEBERG	10-26-47	7089	37.0			11,639
4	BORREGOS (ZONE T-3, SOUTH)	KLEBERG	6-21-48	7175	41.2			82,759
4	BORREGOS (ZONE T-5)	KLEBERG	3-07-47	7107	42.0			117,133
4	BORREGOS (ZONE T-9)	KLEBERG	5-29-62	7063	34.9			412,973
4	BORREGOS (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9			51,494
4	BORREGOS (ZONE U-3)	KLEBERG	11-16-57	7202	42.0			12,860
4	BORREGOS (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4			47,041
4	BORREGOS (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6			89,368
4	BORREGOS (ZONE U-3, W-2)	KLEBERG	5-10-85	7146	36.0			0
4	BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5			406,168
4	BORREGOS (ZONE U-4, S.)	KLEBERG	2-13-66	7156	38.0			8,244
4	BORREGOS (ZONE V-3)	KLEBERG	5-24-50	7234	33.7			150,130
4	BORREGOS (ZONE V-5)	KLEBERG	6-08-59	7347	34.2			9,735
4	BORREGOS (ZONE V-6)	KLEBERG	6-03-59	7456	32.9			2,799
4	BORREGOS (ZONE V-9)	KLEBERG	12-08-63	7523	39.7			15,949
4	BORREGOS (ZONE V-11)	KLEBERG	9-12-63	7867	32.9			67,663
4	BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6			0
4	BORREGOS (ZONE V-19, N)	KLEBERG	12-29-82	8094	27.9			0
4	BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0			3,990
4	BORREGOS (ZONE 6890)	KLEBERG	2-29-84	6897	38.1			0
4	BORREGOS, WEST	KLEBERG	1548	5952	40.0			152
4	BORREGOS, WEST (E-86)	JIM WELLS	M 5-06-74	5276	43.8			27,894
4	BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0			11,749
4	BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0			4,198
4	BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2	24,372	5,450	42,084
4	BORREGOS, WEST (F-62)	KLEBERG	5-14-85	5612	29.2	2,817	255	2,916
4	BORREGOS, W. (F-63)	KLEBERG	12-16-81	5811	40.0			8,201
4	BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2			189,762
4	BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7			87,783
4	BORREGOS, W. (G-11)	JIM WELLS	M 7-07-74	6114	43.1			64,673
4	BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4			89,905
4	BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8			29,195
4	BORREGOS, WEST (G-49, N.)	KLEBERG	5-02-85	6488	43.4	53,183	4,430	4,751
4	BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8			34,661
4	BORREGOS, WEST (SEG A, F-78)	KLEBERG	4-10-62	5902	40.2			9,319
4	BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0			16,965
4	BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1			1,065,912
4	BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9			229,565
4	BORREGOS, WEST (SEG B F-62)	KLEBERG	1-26-79	5742	42.4			1,439
4	BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8			35,548
4	BORREGOS, WEST (SEG. C F-60)	KLEBERG	3-31-62	5565	29.1			14,812
4	BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	14,214	5,730	846,622
4	BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	34,329	3,360	94,390
4	BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1			160,344
4	BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9			283,541
4	BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2			210,108
4	BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0			171,434
4	BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9			155,131
4	BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	15,418	23,551	791,160
4	BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5			13,591
4	BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7			408,982
4	BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0			46,112
4	BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8			38,790
4	BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0			445
4	BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2			34,362
4	BORREGOS RANCH (4300)	JIM HOGG	9-29-85	4326	43.9	8,783	3,614	4,885

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	BORREGOS RANCH (5300)	JIM HOGG	3-15-85	5334	44.0	117,720	40,267	54,747
4	BORREGOS RANCH (5850)	JIM HOGG	1-17-86	5868	43.8	7,023	33	33
4	BORREGOS RANCH (5900)	JIM HOGG	6-21-85	5860	39.6			2,466
4	BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	10	961	150,263
4	BOYLE	STARR	6-01-40	3500	44.0			2,408,693
4	BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	2,980	2,061	96,066
4	BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0			22,185
4	BOYLE (4270)	STARR	10-04-82	4280	49.0			3,422
4	BOYLE (3500)	STARR	2-23-64	3523	45.0			97,470
4	BOYLE (3700)	STARR	2-23-64	3702	48.0			1,137
4	BOYLE, E. (3500)	STARR	11-23-68	3638	46.0			37,164
4	BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0			1,850
4	BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0			63,208
4	BOYLE, W. (3340)	STARR	1-17-60	3340	46.0			369
4	BOYLE, WEST (3400 SAND)	STARR	4-25-60	3382	42.0			10,306
4	BRAMAN (FRID 5150)	JIM WELLS	9-17-83	5176	47.8	316	103	2,834
4	BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2			19,390
	TRANS. TO ALVAREZ /NC. 3 HOCKLEY SD./, EFF. 9-1-62.							
4	BRAULIA (MILLER)	STARR	9-02-55	4280	44.2			367,460
4	BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0			2,050
4	BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6			2,723
4	BRAULIA (RINCON II SAND)	STARR	3-21-57	5771	44.2			7,555
4	BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	36,234	15,354	652,445
4	BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0			2,237
4	BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7			9,699
4	BRAYTON	NUECES	6-01-44	7196	40.0			7,681,953
4	BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	494	655	31,618
4	BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8			70,780
4	BRAYTON (6630)	NUECES	2-20-84	6640	42.0	12	986	6,370
4	BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	480	497	97,570
4	BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0			36,289
4	BRAYTON (7830)	NUECES	1-14-85	7844	31.5			3,779
4	BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	10	2,262	28,980
4	BRAYTON, N. (VICKSBURG 9250)	NUECES	6-13-83	9296	51.7	42,051	12,970	59,127
4	BRAYTON, N. (VICKSBURG 9450)	NUECES	1-01-86	9459	49.5	22,628	6,488	6,488
4	BRAYTON, N. (VICKSBURG 10,000)	NUECES	10-25-83	10010	55.5			0
4	BRAYTON, N. (VICKSBURG 10600)	NUECES	2-17-85	10616	52.8	308	484	1,604
4	BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	32	3,967	82,595
4	BRELUM (CHERNOSKY, N.)	DUVAL	10-31-80	1565	22.9	12	5,199	36,208
4	BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	12	12,548	1,048,811
4	BRETTCHANCE (MIDDLE WILCOX)	WEBB	6-04-85	5498	50.0	86,944	2,593	5,958
4	BRIDWELL	DUVAL	1-01-40	4320	43.5	12	4,178	882,045
4	BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0			315
4	BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1	3,770	2,742	163,943
4	BRIDWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	3,624	1,193	26,545
4	BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5	387	6,994	10,193
4	BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0			111,520
4	BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	274	620	59,667
4	BROWNLEE	JIM WELLS	1944	4948	43.0			11,139
4	BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0			1,284
4	BRUNI	WEBB	1926	3240	39.9	12	375	6,960,185
	INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLOS. PRIOR TO 1939.							
4	BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	12	1,261	1,061,428
4	BRUNI (YEGUA LO.)	WEBB	1-05-52	3936	44.0	21	3,215	188,888
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4			210,251
	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.							
4	BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	945	638	36,942
4	BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0			6,690
4	BRUNI, SCUTH	WEBB	1944	1804	19.0			1,352
4	BRUNI, SCUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	7	123	15,120
4	BRUNI, SE. (QUEEN CITY)	WEBB	1-26-71	5718	37.0	53,546	20,506	1,378,092
4	BRUNI, SE (3600)	WEBB	8-28-79	3608	37.9			266
4	BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	8,380	1,482	85,322
4	BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	64	5,493	508,898
4	BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9			708
4	BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	15	1,196	149,592
4	BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	15	1,064	70,133
	TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.							
4	BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	39	5,096	165,327
4	BUENA VISTA	STARR	10-26-49	1760	23.7			271,605
4	BULLHEAD CREEK (SINTON)	SAN PATRICIO	4-16-83	4150	30.0			4,372
4	BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5			217,703
4	BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5			221,994
4	BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6			142,146
4	BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5			242,639
	TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69							
4	BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5			268,687
4	BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0			438,073
	TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67							
4	BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2			585,184
4	C-AIR (LCMA NOVIA 1ST. SD.)	DUVAL	9-01-85	2764	42.0	7	142	239
4	CABAZOS (A-10)	KENEDY	10-12-66	6320	42.0			2,664
4	CABAZOS (F- 6)	KENEDY	10-21-66	7566	35.3			6,521
4	CABAZOS (F-18)	KENEDY	4-26-66	8126	38.6			3,604
4	CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5			21,925
4	CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1			19,324
4	CABAZOS (LM-17)	KENEDY	11-14-70	4906	46.6			62,303
4	CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	13,415	7,089	249,836
4	CABAZOS (LM-19)	KENEDY	4-25-78	5216	46.1			512
4	CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5			21,959
4	CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7			12,365
4	CADENA	DUVAL	8-26-42	5260	43.2	1,070	45	1,486,648
4	CADENA (COLE 3400)	DUVAL	10-01-85	3433	26.0	202	2,843	4,869
4	CADENA (HOCKLEY Q-1)	DUVAL	12-13-62	4341	48.2			83,834
4	CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5	502	1,661	28,812
4	CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0			29,965
4	CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9			30,957
4	CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8			10,706

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	CADENA (HOCKLEY 3 SEG B)	DUVAL	2-06-57	4660	44.7			25,228
4	CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5			65,467
4	CADENA (YEGUA 5500)	DUVAL	1-06-86	5523	44.0	3,205	2,456	1,911
4	CADENA (YEGUA 5800)	DUVAL	9-10-84	5826	39.0	14,647	1,892	21,634
4	CADENA (4160)	DUVAL	1-17-77	4164	48.0	7,166	3,127	4,719
4	CADENA (5200)	DUVAL	12-01-85	5292	46.6		354	354
4	CADENA (6400)	DUVAL	2-12-82	6455	43.0	20,636	293	3,485
4	CADENA, W. (PETTUS 4800)	DUVAL	5-23-83	4814	40.0	44	311	8,051
4	CAGE RANCH (FRID 8, LD.)	BROOKS	4-23-69	7878	42.4			7,724
4	CAGE RANCH (7150 SAND)	BROOKS	5-26-58	7161	46.1			4,331
4	CAGE RANCH (7760 SAND)	BROOKS	8-30-58	7772	48.8			7,115
4	CAGE RANCH (7850)	BROOKS	11-08-60	7857	39.0			6,734
4	CAGE RANCH (VYBG. 7932)	BROOKS	3-01-81	7938	49.6	12	671	6,562
4	CAGE RANCH, NE. (8100)	BROOKS	7-01-76	8100	37.4			10,556
4	CAJA (FRID 3400)	DUVAL	11-10-84	3405	33.0	12	709	8,966
4	CALALLEN	NUECES	1-29-49	7738	39.7	12	1,770	450,792
4	CALALLEN (5300)	NUECES	1-27-55	5282	44.3			9,159
4	CALALLEN (6400 SAND)	NUECES	7-01-56	6404	25.6			4,234
4	CALALLEN (7050 SAND)	NUECES	9-03-55	7073	39.1			35,692
4	CALALLEN (7750)	NUECES	3-04-75	7760	40.0			13,408
4	CALALLEN (7800)	NUECES	1-28-56	7842	60.1			144,860
4	CALALLEN (8230 SAND)	NUECES	6-03-54	8222	38.0			27,084
4	CALALLEN (8300 SAND)	NUECES	3-01-54	8314	43.1			20,634
4	CALALLEN, S. (7200)	NUECES	7-01-74	7242	30.8			2,732
4	CALALLEN, SE. (8420)	NUECES	10-10-80	8432	38.1			9,366
4	CALALLEN, SW. (5530)	NUECES	2-11-82	5592	39.5	7,678	1,542	12,986
4	CALALLEN, W. (BALLARD)	NUECES	9-22-63	7357	42.5			2,302
4	CALALLEN, W. (6500)	NUECES	1-10-66	6488	44.0	12	4,326	25,498
4	CALALLEN, WEST (6800 SAND)	NUECES	2-03-56	6854	39.0			6,207
4	CALALLEN, WEST (7050)	NUECES	11-08-70	7163	48.4			1,105
4	CALALLEN, WEST (7200 SD)	NUECES	8-22-54	7249	40.6			52,993
4	CALALLEN, WEST (7400)	NUECES	9-01-55	7485	37.9			261,442
4	CALALLEN, WEST (7500 SAND)	NUECES	8-22-54	7491	36.1			876,576
4	CALALLEN, WEST (7800)	NUECES	11-27-66	7788	41.6			5,001
4	CALANDRIA (G-31)	KENEDY	9-02-79	6307	47.5			6,009
4	CAM	DUVAL	3-14-17	2654	39.3			893,403
4	CAMADA	JIM WELLS	1939	5625	46.0			4,462
4	CAMERON	STARR	8-25-43	4140	45.9	12	1,724	3,998,475
4	CAMERON (C-11)	STARR	11-18-69	3903	45.2			9,827
4	CAMERON (FRID 3880)	STARR	12-19-70	3871	45.7	12	878	54,054
4	CAMERON (FRID 3900)	STARR	2-02-55	3932	45.0			3,900
4	CAMERON (FRID 4100)	STARR	11-18-67	4118	44.2	12	1,724	85,241
4	CAMERON (J-1 SAND)	STARR	8-05-55	4545	47.5			1,203
4	CAMERON (K, LOWER)	STARR	9-11-86	4560	50.2	24,156	3,139	3,139
4	CAMERON (SUB -L-)	STARR	8-18-59	4722	47.3			85,029
4	CAMERON (4200 SAND)	STARR	12-29-54	4222	45.1			67,302
4	CAMERON, WEST (FRID G)	STARR	12-10-86	4338	45.0	612	543	543
4	CAMERON, WEST (FRID 4500)	STARR	7-01-85	4538	47.6	257,509	78,128	96,888
4	CAMERON, WEST (FRID 4900)	STARR	9-18-85	4910	53.1			198
4	CANALES	JIM WELLS	1944	7221	39.0			736,459
COMBINED WITH TIJERINA-CANALES-BLUCHER FLD. 1946.								
4	CANALES (HOCKLEY 4190)	DUVAL	3-11-83	4196	44.0	29,169	4,734	57,925
4	CANALES (HOCKLEY 4250)	DUVAL	6-27-83	4262	51.0	3		6,451
4	CANALES (HOCKLEY 4500)	DUVAL	4-02-84	4506	39.0		50	1,961
4	CANALES (HOCKLEY 4630)	DUVAL	7-19-83	4634	36.0	497		1,152
4	CANALES (PETTUS 4740)	DUVAL	5-02-83	4759	47.0	42,599	6,674	16,069
4	CANALES (PETTUS 4770)	DUVAL	2-26-83	4774	47.0	11,302	3,692	33,527
4	CANALES (YEGUA 4840)	DUVAL	7-15-83	4843	47.0	123		2,060
4	CANALES (YEGUA 5650)	DUVAL	8-01-84	5654	46.0	2,399	193	1,819
4	CANDELARIA (C-95 SAND)	KENEDY	10-08-57	6932	54.1			48,103
4	CANDELARIA (H-5 SAND)	KENEDY	3-17-56	7038	55.2			23,832
4	CANDELARIA (H-29)	KENEDY	6-14-75	7384	63.0			10,370
4	CANDELARIA (H-60)	KENEDY	6-27-82	7651	52.7			5,147
4	CANDELARIA (H-86)	KENEDY	6-04-84	7884	52.5	9,782	2,056	8,739
4	CANDELARIA (I-60 SAND)	KENEDY	2-18-56	8618	41.0	21,393	8,027	118,533
4	CANDELARIA (7300)	KENEDY	2-01-55	7311	63.3			52,858
4	CANDELARIA (7740)	KENEDY	6-22-84	7746	65.9	21,633	5,260	22,234
4	CANELO	KLEBERG	2-02-50	6630	49.8			54,972
4	CANELO (C-40)	KLEBERG	5-22-72	3404	38.5			311
4	CANELO (C-44)	KLEBERG	2-09-82	3720	31.0	2,502	483	20,046
4	CANELO (E-16)	KLEBERG	4-24-84	4172	45.5			112
4	CANELO (E-64)	KLEBERG	6-15-64	4649	40.0			58,674
4	CANELO (E-67)	KLEBERG	6-23-80	4780	43.9			144
4	CANELO (E-72)	KLEBERG	9-24-85	4830	35.9	7,403	2,263	3,405
4	CANELO (E-83)	KLEBERG	5-08-83	4945	45.1			1,750
4	CANELO (F-57)	KLEBERG	3-05-85	5588	47.0			944
4	CANELO (F-62)	KLEBERG	6-15-64	5622	38.7			2,173
4	CANELO (F-80)	KLEBERG	1-25-81	5551	26.6			227
4	CANELO (F-80, S)	KLEBERG	2-16-82	5500	26.6			2,476
4	CANELO (G-51)	KLEBERG	6-24-64	6521	43.3			437,013
4	CANELO (G-51, E.)	KLEBERG	8-21-67	6495	40.0			16,477
4	CANELO (G-55)	KLEBERG	10-19-66	6500	42.7			26,939
4	CANELO (G-83)	KLEBERG	7-08-66	6833	50.4			741
4	CANELO (G-85)	KLEBERG	12-05-68	6921	40.0			1,533
4	CANELO (H-15)	KLEBERG	8-11-66	7149	45.4			8,734
4	CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7	3,205	2,190	498,907
4	CANELO (H-30)	KLEBERG	3-01-65	7324	43.0			73,734
4	CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7			669,876
4	CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5			79,200
4	CANELO (H-72)	KLEBERG	2-10-79	7555	41.7			12,790
4	CANELO (2900)	KLEBERG	4-25-84	2908	29.3			1,531
4	CAND	DUVAL	1-04-50	2420	21.1			123,293
4	CAPISALLO (8600)	HIDALGO	6-24-83	8606	32.0	1,440	4,801	32,768
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	2	20	747,438
4	CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-62	5212	33.2			2,750
4	CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3			30,005
4	CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6			71,417
4	CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1			34,190

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-58	4018	25.5		23	27,720
4	CAPTAIN LUCEY (PUNDT)	JIM WELLS	2-21-63	5044	42.0			3,321
4	CAPTAIN LUCEY (S-11)	JIM WELLS	5-17-82	4924	38.0		7,811	23,205
4	CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1			7,049
4	CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2			92,658
4	CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2			12,777
4	CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6			24,173
4	CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2		1,484	36,845
4	CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2			35,224
4	CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.6			19,070
4	CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-04-59	5366	45.0		599	97,723
4	CAPTAIN LUCEY (3450 SD.)	JIM WELLS	4-08-64	3444	22.5			12,301
4	CAPTAIN LUCEY (3760)	JIM WELLS	8-01-83	3764	40.0		12	9,376
4	CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0		14	542,395
4	CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6			155,576
4	CAPTAIN LUCEY (4650 SD.)	JIM WELLS	9-03-56	4677	35.0		1,504	124,706
4	CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1		665	466,078
4	CAPTAIN LUCEY (4950 SAND)	JIM WELLS	2-22-54	4969	38.1		8,009	886,651
4	CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2			64,481
4	CAPTAIN LUCEY (5150 JOSE)	JIM WELLS	8-20-85	5158	36.9		925	2,190
4	CAPTAIN LUCEY (5210 SAND)	JIM WELLS	1-18-82	5221	46.9		6	9,201
4	CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9		11	10,889
4	CAPTAIN LUCEY (5360)	JIM WELLS	7-17-81	5364	40.0		3,063	31,474
4	CAPTAIN LUCEY (5380)	JIM WELLS	4-07-81	5384	42.0			16,816
4	CAPTAIN LUCEY (5430)	JIM WELLS	2-07-82	5434	38.0		74,507	7,943
4	CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6		6,761	20,938
4	CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3			276,634
4	CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0		2,626	181,648
4	CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0		123	174,111
4	CAPTAIN LUCEY (5860)	JIM WELLS	3-15-85	5860	46.5			451
4	CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1		9,203	55,267
4	CARL PETERS (E-3)	BROOKS	7-21-79	7843	42.0		75,407	113,387
4	CAROLINA	WEBB	1926	5050	34.0			256,670
4	CAROLINA-TEX (2300-A)	WEBB	4-04-75	2338	33.0			500
4	CAROLINA-TEX, N. (WILCOX)	WEBB	12-04-73	7228	39.0			1,901
4	CAROLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0			52,188
4	CARRL RANCH	DUVAL	2-03-86	5366	48.9		3,284	4,147
4	CARRL RANCH (5050)	DUVAL	7-18-85	5048	45.3		1,103	3,712
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0		2,040	4,939,012
4	CASA BLANCA (SPC MIRANDO)	DUVAL	4-03-82	1723	22.9			2,937
4	CASA BLANCA, E. (GOV'T. WELLS)	DUVAL	1-03-78	1597	21.5			29,040
4	CASA BLANCA, NORTH	DUVAL	1939	1059	21.0			405,266
	TRANS. TO CASA BLANCA 9-1950.							
4	CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2660	27.0			2,961
	TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.							
4	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0			1,898,688
4	CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2			48,315
	CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.							
4	CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0			2,237
	COMBINED WITH CASAS /CASAS/ FLD 5-9-66.							
4	CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6		7	23,972
4	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0			32,022
4	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2			122,057
4	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5			133,323
4	CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0			30,940
4	CASAS (6810)	HIDALGO	7-16-76	6808	42.0			1,350
4	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0			52,814
4	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6			25,346
4	CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6			4,696
4	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2			16,032
4	CAYO DEL OSO	NUECES	7-16-54	6647	42.0			1,554,738
4	CECIL	HIDALGO	10-02-47	4000	38.0			22,008
4	CEDR0 HILL	DUVAL	11-21-38	1440	19.2		29	6,555,157
4	CEMENT	NUECES	8-15-49	6600	39.5			64,887
4	CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4			178,260
4	CHALKEY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7		2,368	16,595
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0		1,368	35,774
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9			416,898
4	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7			6,349
4	CHAPMAN RANCH (ANAHUAC 5050)	NUECES	9-14-84	5054	27.8		1,395	38,215
4	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0			164,412
4	CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5			130,965
4	CHAPMAN RANCH (BRIGHAM STPINGER)	NUECES	9-06-73	6410	36.1			35,397
4	CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5		4,729	217,304
4	CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4841	41.8			199,536
4	CHAPMAN RANCH (CATAHOULA, MASS-C)	NUECES	10-24-82	4801	34.5			3,984
4	CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7			488
4	CHAPMAN RANCH (C- 3)	NUECES	2-06-53	4206	31.0		5,476	342,675
4	CHAPMAN RANCH (C- 5)	NUECES	3-05-70	4254	25.5		309	239,584
4	CHAPMAN RANCH (C-8)	NUECES	9-10-82	4280	34.0		246	17,887
4	CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1			34,096
4	CHAPMAN RANCH (C-15)	NUECES	2-09-86	4448	34.3		355	4,782
4	CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6		18,331	1,391,055
4	CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5		6,331	265,802
4	CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1		120	92,053
4	CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3			122,971
4	CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6		6,346	262,410
4	CHAPMAN RANCH (F-55)	NUECES	6-07-81	7052	21.0			4,996
4	CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4			25,537
4	CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1		220	140,882
4	CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2			48,419
4	CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3		1,946	21,861
4	CHAPMAN RANCH (GRETA A, UP.)	NUECES	2-01-83	5338	44.2		6,067	72,513
4	CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8			25,198
4	CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2			1,734
4	CHAPMAN RANCH (O-18)	NUECES	10-08-80	4010	39.2		8,914	74,854
4	CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4		298	174,138
4	CHAPMAN RANCH (O'BRIEN)	NUECES	2-14-74	7357	39.6			84,190

RAILROAD COMMISSION OF TEXAS
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4	CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	12,432	8,915	407,204	
4	CHAPMAN RANCH (OCONNOR)	NUECES	2-04-74	8061	44.8			33,987	
4	CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1			8,841	
4	CHAPMAN RANCH (3700)	NUECES	8-24-82	3687	25.3	4,043	5,730	40,989	
4	CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6			1,359	
4	CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0			3,635	
4	CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6	916	542	12,208	
4	CHAPMAN RANCH (4740)	NUECES	5-10-81	4746	58.0			8,803	
4	CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1			23,554	
4	CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3			10,091	
4	CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9			14,293	
4	CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3			3,189	
4	CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2			132,376	
4	CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0			15,963	
4	CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0			17,606	
4	CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	2,715	10,381	383,249	
4	CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8	1,618	1,357	4,560	
4	CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	5,524	6,807	319,210	
4	CHAPMAN RANCH (5700, NORTH)	NUECES	6-23-84	5508	48.8			2,932	
4	CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	16,904	87,351	622,025	
4	CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6			9,958	
4	CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4		754	174,697	
4	CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4			2,279	
4	CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1			298	
4	CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8			26,989	
4	CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6			54,856	
4	CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	2,557	2,305	379,612	
4	CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1			737,506	
4	CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	3,163	15,088	202,013	
4	CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0			169	
4	CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1			21,661	
4	CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9			91,214	
4	CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2			5,154	
4	CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0			92,881	
4	CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6			1,465	
4	CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	2,279	6,496	121,113	
4	CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2			42,255	
4	CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8			966	
4	CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	1,970	5,718	104,950	
4	CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7			162,622	
4	CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0			150,841	
4	CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0			3,452	
4	CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7			9,652	
4	CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2			30,822	
4	CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1			5,697	
4	CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8			18,178	
4	CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0			2,799	
4	CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7			5,895	
4	CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	36	102	95,874	
4	CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8			16,757	
4	CHAPMAN RANCH, E. (7270)	NUECES	5-02-86	7282	43.5	396	4,819	4,819	
4	CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0			7,127	
4	CHARAMCUSCA	DUVAL	2-01-37	1530	19.8	12	1,805	1,517,944	
4	CHARAMCUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0			39,145	
4	CHARAMCUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2	120	2,669	68,955	
4	CHARAMCUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	480	5,902	133,614	
4	CHARAMCUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	10	1,487	172,407	
4	CHARAMCUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	9,540	31,979	654,224	
4	CHARAMCUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	5	263	45,978	
4	CHARAMCUSCA, E.	DUVAL	1949	1583	20.0			4,424	
4	CHARAMCUSCA, NORTH	DUVAL	6-21-48	2064	32.9			78,892	
4	CHARAMCUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0			14,033	
4	CHARAMCUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	31	27,173	2,663,685	
4	CHARAMCUSCA, W. (BRUNI, LD.)	DUVAL	4-30-66	2045	44.0			7,365	
4	CHARAMCUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8			90,469	
4	CHARAMCUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0	265,090	33,296	2,686,990	
4	CHARAMCUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	2,092,991	32,778	1,994,269	
4	CHARAMCUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9			94,063	
	CONS. WITH CHARAMCUSCA W. /WILCOX 3/ FLD. 9-1-70								
4	CHARAMCUSCA, W. (WILCOX 2 SEG F)	DUVAL	5-02-83	5438	34.3	22,307	1,375	7,018	
4	CHARAMCUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	110	4,173	680,311	
4	CHARAMCUSCA, W. (WILCOX 3 SEG C)	DUVAL	4-20-67	5442	34.8			173,379	
	SEPARATED FROM CHARAMCUSCA W. /WILCOX 3/ 9-1-67, CONS. WITH WILCOX 2 EFF 9-1-70								
4	CHARAMCUSCA, W. (WILCOX 3 SEG D)	DUVAL	7-13-67	5410	34.9	5	486	169,608	
4	CHARAMCUSCA, W. (WILCOX 3 SEG D LC)	DUVAL	10-13-67	5431	34.1			13,670	
4	CHARAMCUSCA, W. (WILCOX 4)	DUVAL	6-12-67	5405	35.1	22,818	9,372	511,006	
4	CHARAMCUSCA, W. (WILCOX 4, LD.)	DUVAL	10-17-68	5436	35.0	11,999	4,615	258,365	
4	CHARAMCUSCA, W. (WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	7,885	1,961	63,703	
4	CHARAMCUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9	12	6,651	114,901	
4	CHARAMCUSCA, W. (YEG., MASS SEG B)	DUVAL	4-27-83	2340	30.8	20,457	13,080	67,058	
4	CHARAMCUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0			90,753	
4	CHARAMCUSCA, WEST (2200)	DUVAL	3-02-57	2184	41.6			26,288	
4	CHARAMCUSCA, WEST (3350)	DUVAL	11-02-86	3374	41.0	3	1,525	1,525	
4	CHARCO DEL MONTE (JACKSON 10A)	STARR	10-31-83	3991	50.0	7,593	16,870	39,429	
4	CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	103	1,310	657,274	
4	CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5			162,875	
4	CHARCO REDONDO, EAST (SEG A)	ZAPATA	1949	1683	27.0			173,814	
	TRANS. FROM CHARCO REDONDO, EAST 2-1-49.								
4	CHARLES MUII (3800)	JIM WELLS	3-14-84	3802	28.0			972	
4	CHARLIE BROWN (KOEHLER, 2ND)	SAN PATRICIO	7-27-71	5071	26.0	1,788	7,397	111,586	
4	CHATTERTON, S. (5370)	JIM HOGG	6-03-85	5376	47.0			164	
4	CHATTERTON, SE. (GOVT. WELLS UP)	JIM HOGG	12-09-86	4208	45.8	1	3,153	3,153	
4	CHATTERTON, S. (F-76)	JIM HOGG	6-12-81	5815	43.0			5,703	
4	CHEMCEL (PFLEUGER, LD.)	KLEBERG	M 4-18-66	7425	41.1			538,673	
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LD./								
4	CHEMCEL (PFLEUGER, UP.)	NUECES	M 9-10-65	7445	42.3			344,406	
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./								

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	CHEMCEL, S. (PFLEUGER, LD.) FLD. REDESIGNATED 2-1-67,	KLEBERG	8-04-66	7474	40.4			452,378
4	CHEMCEL, S. (PFLEUGER, UP.) FLD. REDESIGNATION 2-1-67 5-1-67	FORMERLY CELANESE, S. / KLEBERG WAS CELANESE S. (PFL. UP.), TRANS. TO BIG CAESAR (PFL. UP)	9-05-66	7446	39.0			123,311
4	CHESS (FROST SAND)	WILLACY	6-16-55	6717	38.0			236,333
4	CHESS (FROST SAND #2)	WILLACY	9-30-55	5492	38.9			105,903
4	CHESS (FROST 5050)	WILLACY	8-02-55	5048	38.0	12	6,307	560,895
4	CHESS (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7			7,699
4	CHESS (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6			38,874
4	CHESS (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2			2,491
4	CHESS (NO. 38)	WILLACY	1-20-78	6436	38.4	7	54	5,489
4	CHESS (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9			24,744
4	CHESS (NO. 44)	WILLACY	9-12-55	6975	40.3	984	1,369	582,752
4	CHESS (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3			37,606
4	CHESS (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1			195,445
4	CHESS (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6			112,332
4	CHESS (NO. 56 SAND)	WILLACY	3-25-56	8516	39.8			1,989
4	CHESS (5150)	WILLACY	9-10-65	5142	37.0			6,115
4	CHESS (6200 SAND)	WILLACY	9-20-67	6198	46.6			34,961
4	CHESS (6400 SAND)	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS (6450)	WILLACY	5-13-71	6452	44.0			955
4	CHESS (6700 STRINGER)	WILLACY	5-23-56	6716	36.5			44,802
4	CHESS (7400)	WILLACY	6-26-69	7405	43.1			938
4	CHESS, SW (FURLOW SAND)	WILLACY	4-01-80	7825	39.1	644	891	11,168
4	CHEVRON (FRIO A-3)	KLEBERG	3-28-55	7661	39.5			307,277
4	CHEVRON (FRIO A-11)	KLEBERG	6-24-61	7966	40.0			208,726
4	CHEVRON (FRIO A-13)	KLEBERG	5-22-56	7850	40.2			610,680
4	CHEVRON (FRIO A-15)	KLEBERG	8-02-61	7794	42.0			170,944
4	CHEVRON (FRIO A-19)	KLEBERG	7-25-57	8066	40.0			385,848
4	CHEVRON (FRIO B-3)	KLEBERG	7-24-57	8703	40.1			490,701
4	CHEVRON (FRIO B-15)	KLEBERG	10-03-65	9010	40.8			4,891
4	CHEVRON (FRIO 7760)	KLEBERG	11-20-54	7760	40.0			1,168,100
4	CHILTIPIIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIIN (PETTUS 2ND)	DUVAL	9-05-64	4867	49.0			963
4	CHILTIPIIN, NORTH	DUVAL	4-19-49	4148	44.0			257,390
4	CHILTIPIIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9	4		133,547
4	CHILTIPIIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4064	49.1		271	501
4	CHILTIPIIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0			665
4	CHISPITA (1100)	STARR	2-14-66	1150	21.0			8,278
4	CHISPITA, S. (900)	STARR	10-01-67	912	24.3			16,936
4	CHULA (DHERN SD.) TRANS. FROM CHISPITA /1100/ FLD. 10-1-67. TRANS. TO EL JAVALI /DHERN SD./ 4-10-53.	JIM HOGG	4-27-52	2328	34.7			4,186
4	CHUPADERA (SAN MIGUEL)	WEBB	5-26-80	5077	25.0			232
4	CLARA	NUECES	1943	3781	26.0			7,498
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	11,239	14,035	6,903,736
4	CLARA DRISCOLL (5500 SD.)	NUECES	3-05-56	5533	29.9			16,104
4	CLARA DRISCOLL (6600)	NUECES	12-29-65	6619	39.2	360	4,565	79,273
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	46.0	23,474	14,076	9,758,735
4	CLARA DRISCOLL, SOUTH (LEE)	NUECES	12-24-56	5110	39.6			39,668
4	CLARA DRISCOLL, S. (SEG A) DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.	NUECES	5-05-37	3800	37.0	24	8,476	490,912
4	CLARA DRISCOLL, S. (SINTON SAND)	NUECES	3-21-63	5257	38.0	2,373	3,292	424,476
4	CLARA DRISCOLL, S. (SINTON 1ST)	NUECES	6-07-68	5320	37.0			19,342
4	CLARA DRISCOLL, SOUTH (3600)	NUECES	3-11-55	3621	25.0			18,966
4	CLARA DRISCOLL, S. (3800 OIL)	NUECES	11-09-62	3885	24.0	547	2,353	81,808
4	CLARA DRISCOLL, SO. (3850)	NUECES	3-04-76	3860	24.1			2,616
4	CLARA DRISCOLL, S. (3900)	NUECES	4-10-66	3915	25.0			164,624
4	CLARA DRISCOLL, S. (4000)	NUECES	12-29-67	4020	30.0			7,442
4	CLARA DRISCOLL, S. (4450)	NUECES	10-01-61	4427	33.0			83,416
4	CLARA DRISCOLL, S. (4650 SAND)	NUECES	3-04-55	4652	35.8			9,674
4	CLARA DRISCOLL, S. (4730)	NUECES	6-03-76	4732	29.6	300	517	18,499
4	CLARA DRISCOLL, S. (5030)	NUECES	1-01-84	5044	37.8	12	1,673	6,443
4	CLARA DRISCOLL, S. (5040)	NUECES	4-26-75	5036	39.0	7,393	31,805	148,888
4	CLARA DRISCOLL, S. (5050)	NUECES	4-04-66	5060	38.4			1,987
4	CLARA DRISCOLL, S. (5065)	NUECES	7-28-83	5068	30.5	1,212	15,965	65,883
4	CLARA DRISCOLL, S. (5300 SAND)	NUECES	8-11-63	5323	36.0	897	3,793	127,041
4	CLARA DRISCOLL, S. (5350 FB A)	NUECES	7-08-62	5325	36.0	360	2,809	239,250
4	CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	38.2			7,587
4	CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8			17,697
4	CLARA DRISCOLL, S. (5500 FRIO)	NUECES	12-18-67	5539	34.2			30,913
4	CLARA DRISCOLL, S. (5600)	NUECES	8-16-63	5604	37.0			81,967
4	CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	6,363	6,702	141,196
4	CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0			21,268
4	CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5			353
4	CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-02-62	5640	38.8			216
4	CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-68	5988	41.5			7,167
4	CLARA DRISCOLL, S. (5940 FRANCIS)	NUECES	4-12-63	5941	39.0			2,435
4	CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-08-63	5992	40.0			1,957
4	CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6498	40.0	802	2,798	522,845
4	CLARA DRISCOLL, SE. (F-7)	NUECES	5-12-66	5292	38.2			6,363
4	CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8			117,447
4	CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	8-31-69	6767	43.6			4,304
4	CLARA DRISCOLL, SE. (FRIO)	NUECES	11-23-53	5398	41.9			319,768
4	CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	11-06-56	5171	39.1			12,018
4	CLARA DRISCOLL, SE. (FRIO 5300-B)	NUECES	5-24-68	5348	40.7			28,481
4	CLARA DRISCOLL, SE. (FRIO 5470)	NUECES	3-10-63	5474	40.5			9,276
4	CLARA DRISCOLL, SE. (FRIO 5700)	NUECES	7-08-69	5713	38.0			513
4	CLARA DRISCOLL, SE. (FRIO 6700)	NUECES	1-21-63	6760	42.0			22,729
4	CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	11-01-66	6920	46.3			68,160
4	CLARA DRISCOLL, SE (5420)	NUECES	1-12-81	5426	40.0			4,108
4	CLARA DRISCOLL, SE (5700, LD)	NUECES	3-01-80	5736	42.0			18,622
4	CLARA DRISCOLL, SE (6300)	NUECES	7-06-79	6306	39.8	1,432	4,903	62,332
4	CLARA DRISCOLL, S.E. (6710)	NUECES	7-23-84	6716	45.0	2,450	3,037	15,611
4	CLARK MULL	JIM WELLS	1939	5304	43.0			4,119

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRQ DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
4	CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0			111,365	
4	CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0			133,814	
4	CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2			224,216	
4	CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0			227,508	
4	CLARKWOOD, S. (8500)	NUECES	9-10-65	8532	30.2			1,967	
4	CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0	324,470	337,561	1,990,233	
4	CLEAR (MIOCENE 6550)	ARANSAS	11-24-81	6561	54.6	55,319	44,651	195,257	
4	CLEAR SOUTH (FRID 9400)	ARANSAS	11-23-83	9455	45.8	3,209	6	34,648	
4	CLEAR, SOUTH (FRID 9900 FB-2)	ARANSAS	5-02-86	9904	45.0	88,063	25,475	25,475	
4	COASTAL	STARR	3-26-48	5750	42.5			384,573	
4	COASTAL (SULLIVAN LOWER)	STARR	3-04-80	3578	44.5	1,837	1,477	6,438	
4	COASTAL (6030)	STARR	2-23-86	6041	45.0	1,354	952	952	
4	COASTAL, E. (RINCON FIPST SAND)	HIDALGO	M 3-21-54	5559	36.4			2,078	
4	COASTAL, E. (SULLIVAN SAND)	HIDALGO	M 1-05-53	3669	33.8			245,395	
4	COASTAL, EAST (SULLIVAN, UPPER)	STARR	M 3-01-67	3647	36.2			17,850	
4	COASTAL, E. (VKSBG. 6250)	HIDALGO	M 4-20-66	5837	34.0			595	
4	COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1			10,463	
4	COCKERHAM (FRID 1-A)	SAN PATRICIO	8-02-56	5784	35.3			7,499	
4	COCKERHAM (FRID 1-A, E.)	SAN PATRICIO	12-05-67	5789	32.5	1,850	1,013	32,680	
4	COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0			4,803	
4	CODY	NUECES	1949	4320	25.0			16,147	
4	CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5			483,057	
4	CODY (CODY, UPPER)	NUECES	4-10-56	4205	23.5			450,445	
4	CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0			3,553	
	TRANS. FROM CODY /CODY, LG., 11-1-56.								
4	CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	12	6,463	434,763	
4	CODY (GALLAGHER SAND)	NUECES	7-26-56	4159	25.0			361,313	
4	CODY (4000 SAND)	NUECES	4-11-56	4035	24.0			597,657	
4	CODY (4200 SAND)	NUECES	5-01-56	4215	24.0			65,620	
4	COLE	DUVAL	1940	1762	20.0			2,621	
4	COLE, EAST	DUVAL	1541	1727	20.0			13,871	
4	COLE, S. (2940)	DUVAL	M 1-03-67	2949	28.2	24	1,677	252,339	
4	COLE, WEST	DUVAL	M 1927	2350	21.5	119	154,139	4,763,323	
	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.								
4	COLE, WEST (MCLEAN)	WEBB	8-05-61	2374	43.0			2,409	
4	COLE, WEST (2900)	WEBB	7-19-65	2933	26.8			5,353	
4	COLLETT (YEGUA 3180)	JIM HOGG	M 1-21-68	3181	31.0	830	3,452	114,984	
4	COLMENA	DUVAL	8-12-36	1500	18.9	72	37,603	3,793,059	
4	COLORADO	JIM HOGG	8-24-36	3000	47.2	872	20,254	21,864,044	
4	COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0			29,305	
4	COMITAS	ZAPATA	8-29-34	800	20.6	11	920	2,640,877	
4	COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1	11,362	1,379	15,970	
4	COMMONWEALTH, SOUTH (9000)	NUECES	6-25-60	9004	39.5			11,988	
4	CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0			1,468	
4	CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	12	435	528,455	
4	CONCORDIA (6750)	NUECES	6-01-76	6740	39.0			404	
4	CONCORDIA (7350)	NUECES	9-19-66	7354	46.2			2,153	
4	CONCORDIA, NW. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	9	138	104,593	
4	CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	1,243	20,264	502,329	
4	CONOCO DRISCOLL	DUVAL	1908	3350	23.0	245,732	182,241	28,906,283	
4	CONOCO DRISCOLL (COLE -N-)	DUVAL	5-01-80	2555	22.0			236	
4	CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2565	23.9			60,121	
4	CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2595	22.0	1,275	659	201,385	
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6			2,107	
4	COPANO BAY	ARANSAS	1948	7140	42.0			379,751	
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.								
4	COPANO BAY, S. (FB-A, H A, LG.)	ARANSAS	1-04-65	7318	43.0			137,959	
	FORMERLY COPANO BAY, S. /H-A, LG. / FLD REDESIGNATED 9-19-66.								
4	COPANO BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	7,091	22,869	1,602,046	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7	631	273	169,040	
4	COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	62	12	552,524	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	4,459	3,227	1,509,689	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5			83,866	
4	COPANO BAY, S. (FB-B, L-2)	ARANSAS	2-03-80	8044	48.4			2,636	
4	COPANO BAY, S. (FB-B, M-2)	ARANSAS	9-13-69	8362	45.4			111,962	
4	COPANO BAY, S. (FB-B, M-3)	ARANSAS	4-23-69	8401	43.4			129,855	
4	COPANO BAY, S. (FB-B, M-4)	ARANSAS	7-06-63	8480	47.7			114,423	
4	COPANO BAY, S. (FB-B, N-2)	ARANSAS	8-05-63	8845	46.5			28,196	
4	COPANO BAY, S. (FB-B, O-6)	ARANSAS	2-17-67	9498	50.5	27,060	528	58,251	
4	COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6			80,457	
4	COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5			9,524	
4	COPANO BAY, SW. (N-5 FB-II)	ARANSAS	5-05-69	9078	40.0			13,587	
4	COPANO BAY, SW. (O-4 FB-II)	ARANSAS	1-01-83	9346	47.0			194	
4	COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1			51,299	
4	CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2			111,030	
4	CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4			16,023	
4	CORPUS CHANNEL, EAST (8600)	NUECES	12-25-82	9066	37.2			1,210	
4	CORPUS CHANNEL, EAST (8650)	NUECES	5-25-83	9286	42.0			4,815	
4	CORPUS CHANNEL, EAST (8700)	NUECES	10-17-82	9307	36.0			4,805	
4	CORPUS CHANNEL, NW (FRID G-1)	NUECES	4-08-80	7445	41.6			80	
4	CORPUS CHANNEL, NW. (FRID G-2)	NUECES	2-01-80	7498	31.5			3,479	
4	CORPUS CHANNEL, NW. (FRID H UP)	NUECES	8-06-59	7703	34.9			237	
4	CORPUS CHANNEL, NW. (M-6)	NUECES	10-01-85	10630	56.0	53,330	8,946	11,757	
4	CORPUS CHANNEL, NW. (M-7)	NUECES	12-01-76	10642	50.9			10,473	
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6			6,804,302	
4	CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0			51,172	
4	CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0			713,641	
4	CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	12	776	111,939	
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2			207,211	
4	CORPUS CHRISTI, W. (FRID K-3)	NUECES	11-20-81	7282	53.2	41,690	7,499	52,572	
4	CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5	3	75	12,710	
4	CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5			10,184	
4	CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9	2,093	151	151	
4	CORPUS CHRISTI BAY, W. (FB-B, K-8)	NUECES	12-28-73	9319	43.0			16,559	
4	CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0			2,171	

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
4	COTTON (CAGE)	NUECES	2-14-81	8484	32.0			60	
4	COTTON (FRIO 6950)	NUECES	2-02-82	6954	40.0			189	
4	COTTON (6900)	NUECES	10-20-81	6962	43.8	230	683	14,816	
4	COTTON (8400)	NUECES	9-28-81	8420	35.1			190	
4	COUNTISS	NUECES	9-10-84	5148	66.5			430	
4	COX & HAMON	DUVAL	12-08-49	3572	38.6	79	8,445	2,297,582	
4	COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4			866	
4	COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0			1,111	
4	COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0			14,748	
4	CRANE ISLAND, SOUTH (J-2 10140)	NUECES	11-01-82	10142	48.5			3,032	
4	CRESTONIA (HIAWATHA SAND)	DUVAL	3-07-52	5023	46.2	2,890	1,146	356,518	
4	CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	M 11-17-52	4614	47.8			12,330	
4	CRESTONIA, S. (HIAWATHA ZONE)	DUVAL	M 11-17-52	4672	46.7			199,988	
4	CRESTONIA, S. (WIED ZONE)	JIM HOGG	M 4-13-52	4608	45.1	2,014	1,685	257,555	
4	CUELLAR	ZAPATA	2-14-27	1600	20.9			2,818,280	
4	D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5			7,275	
4	D C R-79	DUVAL	8-18-48	1478	20.0	3	526	1,484,857	
4	D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	354	1,313	73,481	
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158	
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588	
4	DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	2,958	1,378	73,115	
4	DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	1,972	841	14,761	
4	DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0			2,758	
4	DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0*	1,030	7,485	69,007	
4	DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	36	1,239	142,027	
4	DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0			482	
4	DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3			7,040	
4	DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4			0	
4	DE LUNA (PETTUS 4790)	DUVAL	6-15-83	4801	49.0	7,677	1,121	4,883	
4	DE LUNA (YEGUA 4930)	DUVAL	7-27-84	4936	47.0			9,178	
4	DE SPAIN (BRUNI)	WEBB	4-23-53	2598	42.0			239,479	
4	DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0			54,872	
4	DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0			25,062	
	TRANS. FROM DE SPAIN /BRUNI/, 1953.								
4	DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	10	4,660	532,046	
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1			1,307,232	
4	DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	254	6,177	231,085	
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355	
4	DELMITA (V-1)	STARR	5-05-75	6110	48.0			31,972	
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008	
4	DIMMITS ISLAND (FRIO 6-B)	NUECES	3-08-71	7732	30.8			76,292	
4	DIMMITS ISLAND (10-A)	NUECES	7-10-72	7180	42.0			13,146	
4	DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	46.5			0	
4	DINN	DUVAL	4-17-49	1805	19.0	36	4,857	312,501	
4	DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1			74,062	
4	DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0			6,369	
4	DONNA (FICE 3-WEST)	HIDALGO	3-29-86	6840	49.4	18,336	5,192	5,192	
4	DONNA (FICE 5)	HIDALGO	1-09-81	6964	47.6	61,301	8,228	87,763	
4	DONNA (RIO BRAVO)	HIDALGO	3-08-53	6060	47.0			30,593	
4	DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0			566,687	
4	DONNA (ZONE 20)	HIDALGO	1950	6900	46.0			2,298	
4	DONNA (20-C)	HIDALGO	3-01-85	7056	43.0	32,423	52,195	80,590	
4	DONNA (6700)	HIDALGO	4-02-82	6694	43.3	32,539	21,952	154,207	
4	DONNA (7750)	HIDALGO	9-03-78	7750	43.2			24,170	
4	DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2			734	
4	DOS HERMANOS, W. (OLMOS)	WEBB	1-07-85	4846	54.5	25,665	1,784	3,625	
4	DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4			21,424	
4	DOUGHERTY	NUECES	1944	5377	37.0			32,327	
4	DOUGHERTY (STILLWELL UPPER)	NUECES	5-01-81	5806	36.8			4,612	
4	DOUGHTY (FRIO 6730)	NUECES	12-01-83	6731	59.1	13,074	33,440	171,908	
4	DOUGHTY (FRIO 7585)	NUECES	10-06-84	7590	48.8	14,715	8,040	21,152	
4	DOUGHTY (FRIO 9530)	NUECES	2-22-85	9559	46.2	16,305	5,465	16,251	
4	DOUGHTY (FRIO 9550)	NUECES	5-13-85	9584	38.1	1	18	3,427	
4	DOUGHTY (FRIO 9878)	NUECES	10-12-84	9913	46.5	41,485	3,485	13,861	
4	DOUGHTY (FRIO 9950)	NUECES	11-18-84	9964	46.0			1,197	
4	DOUGHTY (FRIO 10248)	NUECES	11-18-84	10255	46.0			686	
4	DOUGHTY (7700)	NUECES	9-16-85	7719	44.3	69,841	43,124	63,301	
4	DOUGHTY, S. W. (ANNIE T.)	NUECES	6-07-84	9700	36.2	3,466	574	14,664	
4	DOUGHTY, SW (9275)	NUECES	8-17-83	9298	42.0	73,386	7,231	35,511	
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			96,851	
4	DRISCOLL RANCH	NUECES	1939	5440	38.0			27,878	
4	DULUP	WEBB	12-22-42	1974	21.0	19	1,381	1,051,040	
4	DUNN (4900)	JIM WELLS	8-07-57	4912	36.6			16,540	
4	DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8			6,211	
4	DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6			7,044	
4	EAGLE HILL	DUVAL	1-01-33	1500	19.0	12	34,726	5,658,169	
4	EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0			1,099,238	
4	EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0			66,826	
4	EAST (SEG. W, CHERNOSKY 3600)	JIM HOGG	9-20-82	3629	33.3	4,640	4,355	14,921	
4	EAST (YEGUA -E-, LO.)	JIM HOGG	5-12-65	5659	43.8			592	
4	EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0			317,703	
4	EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0			286	
4	EDINBURG, S. (MARKS 11030)	HIDALGO	8-01-85	11245	50.0	79,363	1,047	1,466	
4	EDLASATER	JIM HOGG	12-16-49	2096	22.0			408,531	
4	EDLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0			70,468	
4	EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0	12	561	11,677	
4	EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	1,195	6,468	301,960	
4	EDROY (VICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8			2,021	
4	EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	3-14-75	5964	49.6	5,444	7,335	31,728	
4	EDROY, E (5200)	SAN PATRICIO	9-14-79	5178	34.7			2,529	
4	EDROY, E. (UP. 5600)	SAN PATRICIO	10-04-80	5576	28.5			390	
4	EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0			4,246	
4	EDROY, SOUTHEAST	SAN PATRICIO	7-28-83	6403	45.0			2,113	
4	EGGERT (FRIO 3960)	SAN PATRICIO	12-03-82	3967	40.0			3,938	
4	EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	12	3,268	341,420	
4	EL BENADITO (H-20)	STARR	8-15-75	5574	50.0			4,292	
4	EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	25	984	612,028	
4	EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3			468,743	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
4	EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5		259	20,610	
4	EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5			64,481	
4	EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5			8,152	
4	EL BENADITO (22-C)	STARR	5-03-54	5850	39.7			40,204	
4	EL BENADITO (5050)	STARR	2-09-71	5047	47.2			66,275	
4	EL BENADITO (5230)	STARR	10-01-74	5248	46.5			55,877	
4	EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0			340	
4	EL BENADITO (5500)	STARR	1-26-71	5506	48.3			13,421	
4	EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5			57,047	
4	EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3			7,912	
4	EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0			898	
4	EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9			0	
4	EL EBANITO	STARR	3-17-50	6411	37.0			222,491	
4	EL INFERNILLO (H-64)	KLEBERG	4-02-84	7570	41.4	27,122	21,482	59,474	
4	EL INFERNILLO (K-68)	KLEBERG	5-08-81	10824	50.2	13,108	4,324	71,335	
4	EL INFERNILLO (L-70)	KLEBERG	6-28-79	11688	51.4	25,916	7,061	129,975	
4	EL INFERNILLO (L-70, SEG. B)	KLEBERG	3-16-80	12042	50.8	4,994	1,183	41,954	
4	EL JAVALI (D HERN SAND)	STARR	M 10-12-51	2310	31.8	4	168	1,084,295	
4	EL MESQUITE	DUVAL	7-01-36	3020	46.0			80,751	
4	EL MESQUITE (3000)	DUVAL	1-11-81	3038	32.0	42	1,284	10,081	
4	EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1			76,024	
4	EL NUMERO UNO (B- SAND)	JIM HOGG	2-23-57	3171	42.0			75,047	
4	EL ORO (WOLFE SAND)	DUVAL	9-09-57	3285	24.0			747	
4	EL PAISANO (H-61)	KLEBERG	8-10-79	7586	46.2			35,439	
4	EL PAISANO (L-88)	KLEBERG	10-10-64	11902	45.5			15,424	
4	EL PAISTLE (FRIO 8300)	KENEDY	1952	8280	49.0			2,452	
4	EL PAISTLE (G-52, N)	KENEDY	11-15-76	6510	50.0			10,850	
4	EL PAISTLE (H-45)	KENEDY	1-18-84	7451	40.3	1	76	4,144	
4	EL PAISTLE (H-73)	KENEDY	8-06-75	7742	40.3			2,276	
4	EL PAISTLE (I-12)	KENEDY	8-12-85	8066	40.7	1	35	35	
4	EL PAISTLE (I-42, N)	KENEDY	10-17-78	8374	31.0			6,264	
4	EL PAISTLE (J-28,S)	KENEDY	11-18-64	9346	46.1	39,224	3,421	32,779	
4	EL PAISTLE, N. (I-69)	KENEDY	4-17-79	8770	27.3			0	
4	EL PEYOTE (CARREON)	JIM HOGG	7-16-82	5833	34.6	424	611	17,415	
4	EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1			148,829	
4	EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3			8,925	
4	EL PUERTO, N. (D HERN)	STARR	11-27-65	760	20.0			949	
4	EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3			13,328	
4	EL REPCGG (6370)	JIM HOGG	10-27-80	6379	46.4	12,629	1,169	16,661	
4	EL STAGGS (6100)	STARR	7-06-83	6105	40.0			293	
4	EL TANQUE	STARR	3-24-37	1764	24.0	53	2,378	1,095,418	
4	EL TANQUE (1500 SAND)	STARR	7-22-57	1507	23.0	43	986	157,435	
4	EL TANQUE (1550)	STARR	8-09-57	1547	22.0			52,958	
4	EL TANQUE (1580 SAND)	STARR	2-09-57	1587	22.0	57	1,016	269,391	
4	EL TANQUE (1820)	STARR	9-04-57	1825	23.0			23,527	
4	EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3			25,558	
4	EL TANQUE, N. (FRIO 1880)	STARR	1-04-66	1889	28.0			22,207	
4	EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5	10	195	31,798	
4	ELENERIO (COLE SAND)	ZAPATA	7-22-53	976	28.0			54,887	
4	ELPAR (F-03)	JIM WELLS	9-02-62	5031	36.2			3,814	
4	ELPAR (F-07, E)	JIM WELLS	9-10-73	5131	38.6	1,864,517	169,081	5,540,121	
4	ELPAR (F-07, NE)	KLEBERG	9-20-73	5182	38.6			3,026	
4	ELPAR (F-10)	JIM WELLS	9-03-62	5110	41.4			9,382	
4	ELPAR (F-32,N)	KLEBERG	3-17-79	5612	31.3	4,929	2,382	40,643	
4	ELPAR (F-40, W)	JIM WELLS	2-01-81	5414	39.9	6,096	709	5,932	
4	ELPAR (F-47)	JIM WELLS	9-15-72	5494	40.4	133,995	44,703	1,718,963	
4	ELPAR (F-49)	JIM WELLS	7-29-74	5524	43.3			342	
4	ELPAR, S. (E-63)	JIM WELLS	7-23-84	4745	41.6			1,212	
4	ELPAR, S. (F-07, LOWER)	JIM WELLS	3-08-84	5405	37.2			526	
4	ELVA (DINN SAND)	DUVAL	9-16-55	3518	44.0	997	5,647	371,034	
4	EMBLETON (5030 SAND)	JIM WELLS	4-12-54	5033	44.1			43,261	
4	ENCINAL CHANNEL, NE. (7700-E)	NUECES	12-11-81	7698	47.8			38,172	
4	ENCINAL CHANNEL, NE. (7860 G)	NUECES	12-11-81	8017	44.4			18,344	
4	ENCINAL CHANNEL, NE. (7900-G)	NUECES	2-09-80	7891	45.5			35,353	
4	ENCINITAS (ENCANTADA -A-)	BROCKS	10-04-40	8718	52.0			10,409	
4	ENCINITAS (F-20)	BROCKS	4-C6-75	6836	49.4			23,829	
4	ENCINITAS (FRIO 7050)	BROCKS	12-09-69	7057	47.8			975	
4	ENCINITAS (V- 4-A)	BROCKS	5-13-66	7844	45.0			142,400	
4	ENCINITAS (V- 8)	BROCKS	5-12-59	8010	39.1	77,069	1,316	145,445	
4	ENCINITAS (VICKSBURG 8000)	BROCKS	1-19-59	8035	34.2			837,897	
4	ENCINO (MF- 5)	SAN PATRICIO	1-05-72	6529	40.8			7,278	
4	ENCINO (5650)	REFUGIO	3-31-77	5603	36.0	17,193	9,996	62,044	
4	ENCINO (5900 SD.)	REFUGIO	M 6-03-56	5922	33.7	17,935	3,106	680,443	
4	ENCINO (6400)	SAN PATRICIO	M 5-24-56	6390	37.0	4,399	9,418	3,838,262	
4	ENCINO (6400 LOWER)	SAN PATRICIO	M 4-01-58	6422	40.4			11,691	
4	ENCINO (6400 MASSIVE)	REFUGIO	M 2-26-58	6403	40.3			636,889	
4	ENCINO (6600 SAND)	SAN PATRICIO	M 3-16-58	6606	41.5			88,951	
4	ENCINO (6700)	SAN PATRICIO	M 5-19-81	6698	40.7			754	
4	ENCINO (7200)	SAN PATRICIO	M 2-13-58	7243	37.2			8,087	
4	ENCINO, N. (6200)	REFUGIO	7-13-67	6188	42.5			7,936	
4	ENCINO, NE. (6250)	REFUGIO	10-21-68	6257	41.5			3,479	
4	ENCINO, NE. (6400 SD.)	REFUGIO	M 2-04-59	6380	35.7			359,746	
	TRANS. FROM ENCINO /6400/								
4	ENOS COOPER (H-3)	SAN PATRICIO	3-20-66	8224	42.0			87,309	
4	ENOS COOPER (I-1)	SAN PATRICIO	6-17-68	8370	42.0			17,956	
4	ENOS COOPER (7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0			1,485	
4	ENOS COOPER (7300 SAND)	SAN PATRICIO	6-12-67	7266	42.0			7,477	
4	ENOS COOPER (7700)	SAN PATRICIO	4-19-83	7685	44.0			5,044	
4	ENOS COOPER (7800)	SAN PATRICIO	11-09-53	7800	41.8			722,437	
4	ESCOBAS	ZAPATA	5-26-28	1500	20.9	165	26,124	12,994,636	
4	ESCOBAS (FALCON)	ZAPATA	4-24-80	2349	35.0	199	300	3,551	
4	ESCONDIDO (COLE)	JIM HOGG	10-06-63	4036	46.5			7,325	
4	ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3	7	1,091	10,345	
4	ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	48.8			7,557	
4	ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0			256,502	
4	ESCONDIDO (6220)	JIM HOGG	5-18-83	6223	42.0	3,398	2,749	16,048	
4	ESCONDIDO CREEK (20-A)	KLEBERG	2-24-80	6799	43.0			22,518	
4	ESCONDIDO CREEK (20-H)	KLEBERG	11-09-79	7115	41.2			134,410	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

ROC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)	
4	ESCONDIDO CREEK (20-I-1)	KLEBERG	8-01-77	7346	39.9	49,353	39,943	665,939	
4	ESCONDIDO CREEK (20-I-1, SW)	KLEBERG	6-06-84	7468	40.3	18,033	7,529	70,939	
4	ESCONDIDO CREEK (20-I-2)	KLEBERG	1-24-78	7379	43.0			1,985	
4	ESCONDIDO CREEK (20-I-3)	KLEBERG	5-23-78	7357	42.1			85,574	
4	ESTES COVE (B-4)	NUECES	4-03-73	7540	45.2			17,851	
4	ESTES COVE (D-5)	ARANSAS	8-05-69	7706	39.3			172,639	
4	ESTES COVE (E-4)	ARANSAS	10-25-69	7823	40.7	145,741	59,024	142,701	
4	ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	607	3,609	560,934	
4	ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5	7	698	29,711	
4	ESTES COVE (F-1 FB-B)	ARANSAS	5-25-71	7919	40.0	12	4,351	95,816	
4	ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4			81,337	
4	ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3			4,452	
4	ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0			413	
4	ESTRALITA (3000)	STARR	6-07-72	3034	40.0	12	392	25,364	
4	ESTRALITA (3400)	STARR	4-25-72	3406	40.0			16,697	
4	EVANGELINE (QUEEN CITY)	DUVAL	4-03-83	5418	42.3			4,318	
4	EWING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6			174,940	
4	EWING (HORN SAND)	SAN PATRICIO	2-10-53	3897	27.0			480,435	
4	EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0			120,363	
4	EWING (SIMS SAND)	SAN PATRICIO	7-16-52	6888	37.0			192,711	
4	EWING (SIMS, W.)	SAN PATRICIO	3-26-68	5850	37.0	60	1,789	84,860	
4	EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0			66,702	
4	EWING (3900)	SAN PATRICIO	7-12-80	3904	22.0	12	772	11,319	
4	EWING (4770)	SAN PATRICIO	6-07-83	4774	33.0	1	43	5,508	
4	EWING (5700)	SAN PATRICIO	2-13-69	5773	41.0			25,420	
4	EWING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5			17,231	
4	EWING (6800)	SAN PATRICIO	11-17-54	6812	39.0			15,382	
4	EWING (6900 SAND)	SAN PATRICIO	7-16-52	6888	40.4			2,507,588	
4	EWING, EAST (FRID)	SAN PATRICIO	3-09-55	7323	39.0			19,084	
4	EWING, S. (LAROSA)	SAN PATRICIO	2-13-80	6431	49.7			25,442	
4	EWING, S. (6900)	SAN PATRICIO	3-04-81	6990	41.0			533	
4	EWING, S (7000)	SAN PATRICIO	5-25-81	6990	40.7	12	13,881	82,351	
4	EWING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0			13,977	
4	FALFURRIAS	JIM WELLS	M 3-20-48	7275	42.5			63,548	
4	FALFURRIAS (FRID 7250)	BROOKS	1-01-86	7260	35.0			262	
4	FALFURRIAS (FRID 7300)	BROOKS	1-28-85	7310	30.3			3,431	
4	FALFURRIAS (FRID 7450)	JIM WELLS	M 4-03-59	7438	43.0			35,917	
4	FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0			5,855	
4	FARENTHOLD	NUECES	12-13-46	5886	38.2	12	7,413	1,957,834	
4	FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6			37,674	
4	FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0			34,635	
4	FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5			7,639	
4	FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4768	46.0	13,484	17,028	229,447	
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	18,718	20,827	5,540,426	
4	FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0			4,931	
4	FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4			2,313	
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			583	
4	FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	4-01-63	4065	46.0			10,078	
4	FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0	229	2,277	221,329	
4	FITZSIMMONS, EAST (PETTUS 4460)	DUVAL	11-21-82	4466	46.0	9	3,317	28,206	
4	FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5			34,353	
4	FITZSIMMONS, EAST (Y-2)	DUVAL	1-25-86	4708	40.0	396	746	746	
4	FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4			177,947	
4	FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0			159,198	
4	FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0			24,097	
4	FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0			4,565	
4	FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	41	399	52,326	
4	FIVE GATES (FRID 3818)	DUVAL	3-30-84	3822	48.0	6	105	2,606	
4	FLORES	HIDALGO	M 6-13-45	5840	39.8	12	2,985	18,769	
4	FLORES (BLOOMBERG 4340)	HIDALGO	M 8-12-66	4343	53.0			48,977	
4	FLORES (FRID 4750)	STARR	M 7-15-52	4742	46.0			398,886	
4	FLORES (SULLIVAN, UPPER)	HIDALGO	M 11-10-53	4430	49.1			942,733	
4	FLORES (5000)	STARR	10-16-72	5022	47.3	1,154	126	156,361	
4	FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5			3,720	
4	FLORES, S. (SULLIVAN SD, UP) TRANS. FROM FLORES /UPPER SULLIVAN/ FLD. 10-1-54.	HIDALGO	5-07-54	4475	49.0			403,042	
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5	1,735	646	18,730,142	
4	FLOUR BLUFF (H-62)	NUECES	12-20-83	8068	44.1			42,362	
4	FLOUR BLUFF (H-70)	NUECES	3-26-83	8152	36.1	62,929	76,939	358,761	
4	FLOUR BLUFF (H-99)	NUECES	12-14-81	8280	38.9	33,140	26,176	297,963	
4	FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9	16,845	7,530	142,168	
4	FLOUR BLUFF (I-32)	NUECES	1-11-83	8986	41.2	31,729	13,582	233,640	
4	FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	11,402	3,230	246,055	
	DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.								
4	FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3			20,782	
4	FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0			150,395	
4	FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3			4,817	
4	FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6			70,426	
4	FLOUR BLUFF, EAST (H-47)	NUECES	1-15-81	7747	41.5			656	
4	FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	3,810	5,662	8,383,936	
	FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/								
4	FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5			68,527	
4	FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6			231,477	
	TRANS. FROM FLOUR BLUFF, EAST 2-1-67								
4	FORT LIPAN (FRID 5320)	JIM WELLS	6-30-60	5319	37.0			41,419	
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3			163,564	
4	FORTY NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8			6,067	
4	FOX-HERD (DUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0			500	
4	FOX-HERD (FRID 14-B)	SAN PATRICIO	4-21-69	8840	44.0			158,659	
4	FOX-HERD (FRID 15-A)	SAN PATRICIO	12-26-80	9032	47.0			23,160	
4	FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0			677	
4	FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5			3,218	
4	FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4			55,352	
4	FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4			27,431	
4	FROST	STARR	5-24-42	4184	45.1	13,796	2,531	176,790	
4	FULTON BEACH	ARANSAS	1947	7166	43.0			1,748,466	
	DIVIDED INTO VARICUS FIELDS 7-1-50.								
4	FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6			687,364	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIS NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	385	314	1,357,853
4	FORMERLY CARRIED AS FULTON BEACH (A-4-6)	ARANSAS	12-1-52	7166	41.0			1,603,190
4	FORMERLY CARRIED AS FULTON BEACH (A-5)	ARANSAS	12-1-52	7184	43.8			3,133,934
4	TRANS. FROM FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2			149,591
4	TRANS. FROM FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0			8,872,139
4	TRANS. FROM FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	38,355	907	2,668,317
4	TRANS. FROM FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0			26,224
4	TRANS. FROM FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	4,347	2,685	613,740
4	FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8			452,081
4	FULTON BEACH, EAST (B-3-B SAND)	ARANSAS	5-26-52	7157	41.0			926,346
4	FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3			1,150,389
4	FULTON BEACH, N. (A SEG)	ARANSAS	3-25-53	6753	42.7			140,407
4	TRANS. TO FULTON BEACH, N. A2, A4, B2, B3B & C1 SAND	REFUGIO	5-28-53	6770	42.3	1,062	926	973,642
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	2-1-54	6742	42.9			448,877
4	FULTON BEACH, N. (A-3 SAND)	REFUGIO	6-06-53	6837	43.1	6,679	4,156	600,276
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	2-1-54	6825	43.2			47,181
4	FULTON BEACH, N. (A-6 SD.)	ARANSAS	5-01-60	6884	42.0			558,943
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	REFUGIO	10-21-53	6920	42.9	5,249	1,213	1,037,479
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	2-1-54	6856	42.7			43,817
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	3-25-53	7286	41.0			5,257
4	FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	4-24-51	7409	39.5			14,826
4	TRANS. FROM FULTON BEACH (A-4-6 SAND), EFF. 9-6-61.	ARANSAS	11-08-67	7636	39.0			1,836
4	FULTON BEACH, NE. (B-6)	ARANSAS	6-24-68	8297	41.0			49,947
4	FULTON BEACH, NE. (FRID D-1)	ARANSAS	1-31-69	6165	40.4	14,107	9,405	648,138
4	FULTON BEACH, SW (K-3)	ARANSAS	6-18-52	6220	39.0			31,306
4	FULTON BEACH, WEST (A-2)	ARANSAS	5-21-52	6224	38.6			23,328
4	FULTON BEACH, WEST (A-3)	ARANSAS	8-17-58	6242	40.1			324,831
4	RECLASS. AS GAS RES. 12-3-56.	ARANSAS	8-11-52	6264	39.0			390,602
4	FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6295	40.5			970,902
4	RECLASS. AS SALVAGE OIL 4-17-68	ARANSAS	11-06-51	6385	43.3			8,841
4	FULTON BEACH, WEST (A-5)	ARANSAS	3-03-61	6492	46.3	14,656	4,326	864,415
4	RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.	ARANSAS	8-18-51	6625	42.8	39,482	16,988	1,252,804
4	FULTON BEACH, WEST (D)	ARANSAS	8-17-52	6625	42.8			0
4	FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-.	ARANSAS	8-17-52	7059	38.4			355,457
4	FULTON BEACH, W. (E LOWER)	ARANSAS	9-18-53	7126	41.0			94,439
4	FULTON BEACH, WEST (E-1 SAND)	ARANSAS	5-07-61	7094	45.0			200,748
4	RECLASS. AS GAS SALVAGE RES. 9-1-63	ARANSAS	6-08-67	6632	42.5			213,884
4	FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-09-51	6900	41.8			919,351
4	RECLASS. AS GAS SALVAGE RES. 9-1-63	ARANSAS	9-22-51	6962	37.6			77,770
4	FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	2-01-54	7752	42.5			33,303
4	RECLASS. AS GAS SALVAGE RES. 9-1-63	ARANSAS	3-25-53	7581	46.0			15,033
4	FULTON BEACH, WEST (H LOWER)	ARANSAS	7-20-66	7305	41.7			575,713
4	RECLASS. AS GAS SALVAGE RES. 9-1-63	ARANSAS	1-04-52	7840	43.2			235,415
4	FULTON BEACH, WEST (H UPPER SW)	ARANSAS	5-18-53	7480	43.0			107,038
4	FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.	ARANSAS	12-19-55	8020	41.0			591
4	FULTON BEACH, WEST (I)	ARANSAS	4-21-61	7827	42.0			116,156
4	RECLASS. AS GAS SALVAGE RES. 9-1-63	ARANSAS	1951	7827	41.7			66,420
4	FULTON BEACH, WEST (K SAND)	ARANSAS	9-15-51	8280	42.0			22,082
4	FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8614	46.0			37,477
4	FULTON BEACH, WEST (K-3)	ARANSAS	4-21-78	7925	43.3			72,662
4	FULTON BEACH, WEST (K-5)	ARANSAS	1-30-54	3392	75.0			24,399
4	RECLASS. AS GAS RES. 12-3-56.	JIM HOGG	10-28-79	3492	46.0			895
4	GOC (3400)	STARR	2-28-83	6741	29.0			25,496
4	GARCIA (GUZMAN 3500)	SAN PATRICIO	6-16-53	7700	37.3	7,860	4,521	146,926
4	GAINES (6700 SAND)	SAN PATRICIO	6-01-70	4950	42.3	1	20	29,113
4	GAINES (7700)	JIM WELLS	7-11-55	5200	39.4			625,881
4	GALLAGHER	JIM WELLS	6-07-40	5007	39.2			4,249
4	GALLAGHER (5000)	NUECES	4-15-79	5440	38.6	306	922	750,368
4	GANDY	STARR	3-29-39	3748	45.1	103,825	118,444	28,985,317
4	GARCIA	STARR	3-07-42	4255	44.9	1,652	1,483	26,430
4	GARCIA (CHAPATAL-A)	STARR	1-05-83	4174	45.0			4,227
4	GARCIA (CHAPOTAL-A-1)	STARR	12-21-83	3748	45.1			1,008,039
4	GARCIA (FROST -A-)	STARR	3-07-42	3404	39.6			194
4	DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	11-23-66	3470	44.0	30,457	17,548	27,131
4	GARCIA (FROST -A- IX)	STARR	8-31-85	3493	47.0			0
4	GARCIA (FROST A, SEG. II)	STARR	10-24-81	3530	47.5			7,819
4	GARCIA (FROST -B-, SE.)	STARR	2-12-74	3753	47.6			20,030
4	GARCIA (GARCIA II)	STARR	2-01-72	3874	44.3			3,778
4	GARCIA (GARCIA III)	STARR	10-13-70	3748	45.1			664
4	GARCIA (GARCIA IV)	STARR	3-07-42					
4	DIVIDED FROM GARCIA, EFF. 9-1-63.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	GARCIA (GARCIA VI)	STARR	11-08-64	3811	43.6			22,182
4	GARCIA (L-STRAY)	STARR	1-09-82	4073	44.0			31
4	GARCIA (MILLER -A-)	STARR	3-07-42	3748	45.1	29,169	44,307	2,111,566
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER "A" II)	STARR	3-07-42	3748	45.1			211,367
	TRANS. FROM GARCIA /MILLER-A-/ FLD. 4-1-69							
4	GARCIA (MILLER -A- X)	STARR	3-07-42	4001	45.1			293,548
	TRANS. FROM GARCIA /MILLER -A-/ FLD. 10-1-65.							
4	GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0			169
4	GARCIA (MILLER -B- VI)	STARR	3-07-42	4100	47.0	7,918	10,121	1,262,564
	TRANS. FROM GARCIA FLD. 9-1-63							
4	GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4			53,101
4	GARCIA (MILLER -B- XII)	STARR	3-03-65	4184	45.4			6,285
4	GARCIA (MILLER -B- XIII)	STARR	3-06-80	4141	44.5			608
4	GARCIA (MILLER -C-)	STARR	3-07-42	3748	45.1	726	1,399	118,136
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER -C- 1)	STARR	5-31-64	4132	47.9	36,697	1,970	2,420,741
4	GARCIA (MILLER C-2)	STARR	10-26-83	4177	45.0	46,692	7,518	44,273
4	GARCIA (MILLER -F- II)	STARR	3-07-42	3748	45.1			63,447
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER -L-)	STARR	1-30-62	3884	46.0			5,343
4	GARCIA (SOLIS)	STARR	3-07-42	3748	45.1	2,843	1,077	598,954
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7			43,034
4	GARCIA (SOLIS XV)	STARR	11-09-64	3947	45.6			348,497
4	GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	8,810	1,542	110,973
4	GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.0	10,266	7,370	172,085
4	GARCIA (4000 STRAY)	STARR	3-04-85	4004	43.8			68
4	GARCIA (4200)	STARR	11-12-69	4204	40.0			1,268
4	GARCIA (4380)	STARR	8-07-64	4383	43.4			1,630
4	GARCIA (4500)	STARR	7-21-84	4518	45.6			990
4	GARCIA (4600)	STARR	1-13-77	4619	46.0			3,008
4	GARCIA, SE. (GUZMAN)	STARR	6-09-66	4024	46.7			222
4	GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0			27,114
4	GATES RANCH (N-4)	DIMMIT	M 3-17-68	5220	43.9			1,554
4	GATES RANCH (N-5)	WEBB	M 3-08-68	5416	48.0			5,452
4	GERONIMO, N. (STARK)	SAN PATRICIO	2-01-82	10555	48.1	11,073	1,518	49,018
4	GERONIMO, S.E. (9219)	SAN PATRICIO	8-21-83	9236	34.0			2,258
4	GERONIMO, SE. (9360)	SAN PATRICIO	5-13-77	9362	32.8			1,501
4	GERONIMO, SE. (9400 FB-B)	SAN PATRICIO	2-05-84	9468	37.9			3,257
4	GERONIMO, SE. (9540)	SAN PATRICIO	8-05-79	9550	30.8			11,854
4	GERONIMO, SE. (10260 FRID)	SAN PATRICIO	5-03-84	10285	47.0	8,853	2,854	8,655
4	GINNY (FRID 8300)	SAN PATRICIO	4-05-58	8407	41.0			13,317
4	GINNY, E. (FLOERKE)	ARANSAS	7-17-73	8765	40.0	120	435	14,128
4	GINNY, E. (LUNDBERG)	ARANSAS	M 7-11-65	8892	41.0	17	4,716	255,325
4	GINNY, E. (7450)	SAN PATRICIO	M 6-04-66	7450	42.5	4,950	7,389	668,886
4	GINNY, E. (7650)	SAN PATRICIO	M 4-03-65	7645	42.8			503,438
4	GLEN	ZAPATA	M 4-26-40	2160	22.1	14	671	3,316,150
4	GLEN MARTIN (WILCOX 6000)	WEBB	4-05-61	6060	49.5			22,757
4	GOLD RIVER, NORTH (N-3-E)	WEBB	4-27-69	4311	43.3			140
4	GOLD RIVER, NORTH (OLMOS)	WEBB	3-27-80	4091	55.8	6,221	2,570	20,403
4	GONZALENA (5850 SAND)	BROOKS	3-25-55	5842	46.4			45,854
4	GONZALENA (6500 SAND)	BROOKS	3-25-55	6548	45.8			10,064
4	GOOD FRIDAY (HILDA SAND)	DUVAL	4-05-58	3562	47.9			286,403
4	GOOSE ISLAND (A-2)	ARANSAS	1-06-53	7348	45.7			20,720
4	GOOSE ISLAND (C SD, LD.)	ARANSAS	3-10-76	7104	42.5	30,162	29,989	582,238
4	GOOSE ISLAND (D-1)	ARANSAS	9-19-81	7440	39.6	1,535	1,104	53,720
4	GOOSE ISLAND (E-1, W)	ARANSAS	10-15-82	7528	39.0			1,818
4	GOOSE ISLAND (F SAND)	ARANSAS	12-14-52	7802	43.6			21,244
4	GOOSE ISLAND (7100 -B-)	ARANSAS	9-20-52	6919	45.4	246	76	76
4	GORMAC	DUVAL	2-25-45	2470	24.0	24	2,834	972,218
4	GORMAC (FRID 1300)	DUVAL	12-26-78	1318	22.0	12	833	7,077
4	GOSSETT (FRID 7050)	SAN PATRICIO	5-01-64	7052	41.0			49,577
4	GOVT. WELLS, N.	DUVAL	8-22-28	1568	21.0	6,029	233,034	78,906,842
	GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67							
4	GOVERNMENT WELLS, N. (MIRAND)	DUVAL	9-13-82	2405	25.0			162
4	GOVT. WELLS, N. (MIRANDO, N)	DUVAL	6-01-74	2394	21.0	14,152	7,520	110,870
4	GOVT. WELLS, N. (QUEEN CITY)	DUVAL	4-11-52	5432	44.9	23,385	13,803	3,626,772
4	GOVT. WELLS, N. (1ST QUEEN CITY)	DUVAL	8-09-82	5761	44.6			1,766
4	GOVT. WELLS, N. (STRAY 1900)	DUVAL	2-17-71	1906	21.4			5,384
4	GOVT. WELLS, N. (YEGUA MIDDLE)	DUVAL	11-28-41	2937	36.2			271,457
4	GOVT. WELLS, N. (YEGUA 2800)	DUVAL	5-04-74	2864	28.0			14,012
4	GOVT. WELLS, N. (YEGUA 3250)	DUVAL	7-09-74	3234	35.6	14,968	74,924	994,234
4	GOVT. WELLS, N. (970 SAND)	DUVAL	11-30-82	1014	24.0	12	1,822	6,318
4	GOVT. WELLS, N. (900 SAND)	DUVAL	9-14-48	918	20.0	12	2,169	311,511
4	GOVT. WELLS, N. (990 SAND)	DUVAL	9-19-73	2026	32.0	404	2,208	87,776
4	GOVT. WELLS, N. (1000 SAND)	DUVAL	10-11-50	1062	19.0	39	2,091	74,096
4	GOVT. WELLS, N. (1150)	DUVAL	11-24-78	1167	19.9			21,852
4	GOVT. WELLS, N. (1500 SD.)	DUVAL	1549	1508	21.0			4,662
4	GOVT. WELLS, N. (1550)	DUVAL	4-20-64	1547	20.0	3	320	30,438
4	GOVT. WELLS, N. (1740 SAND)	DUVAL	6-16-59	1751	35.1	12	1,562	129,732
4	GOVT. WELLS, N. (1800A, W)	DUVAL	7-01-73	1810	24.6	72	72,220	977,885
4	GOVT. WELLS, N (1800-B, W)	DUVAL	4-25-72	1725	24.7			52,460
4	GOVERNMENT WELLS, N.(1800-E)	DUVAL	2-25-80	2026	20.5	56,013	4,474	35,097
4	GOVT. WELLS, N. (1800 SAND)	DUVAL	1-27-43	1818	27.9			689,646
	CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67							
4	GOVT. WELLS, N. (1800, W.)	DUVAL	2-14-71	1733	24.0	796	6,467	115,931
4	GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	690	117,755	17,818,169
4	GOVT. WELLS, S. (HOCKLEY 1900)	DUVAL	4-29-65	1919	19.1			30,462
4	GRABEN (ALICE)	JIM WELLS	11-25-61	9105	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	23	557	86,329
4	GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0			43,564
4	GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0	12	130	117,308
4	GREGG WOOD, S. (3910 E. SEG.)	STARR	2-26-65	3914	49.0			2,315
	TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.							
4	GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0			358,722

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
4	GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2			24,297	
4	GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0	1,728	88	5,745	
4	GREGG WOOD, W. (4150)	STARR	8-19-67	4168	49.0			13,806	
4	GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0			289	
4	GREGORY	SAN PATRICIO	1944	8496	44.0			13,779	
4	GREGORY, EAST (FRIO 8800)	SAN PATRICIO	8-04-67	8837	40.0			15,820	
4	GREGORY, EAST (10550)	SAN PATRICIO	5-27-85	10730	56.8			0	
4	GREGORY, EAST (10,550)	SAN PATRICIO	5-27-85	10730	56.8			2,835	
4	GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4			15,510	
4	GRONEVELD (5500)	NUECES	6-27-69	5567	47.4			6,665	
4	GRUY	DUVAL	5-19-50	2610	25.5	2,516	7,567	2,091,206	
	POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.								
4	GRUY, NORTH (DAUGHERTY SAND)	DUVAL	8-28-86	2563	41.0	8,638	7,195	7,195	
4	GUAJILLO, W. (3700)	DUVAL	1-01-79	3674	34.0			2,445	
4	GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1			1,156	
4	GUERRA	STARR	2-01-33	2245	34.5			3,791,988	
4	GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0			1,611,240	
4	GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0			2,302	
4	GYP HILL	BROOKS	1946	4070	44.0	12	2,313	82,845	
4	GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4			203,307	
4	GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4			103,996	
4	GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8			15,915	
4	HAGIST RANCH (ARGO)	DUVAL	M 10-11-53	1818	22.1	59	11,479	1,510,350	
4	HAGIST RANCH (ARGO, NE.)	DUVAL	10-24-73	1902	24.0			11,508	
4	HAGIST RANCH (PURPLE SAND)	DUVAL	M 3-22-55	1826	19.8	12	2,066	208,842	
4	HAGIST RANCH (QUEEN CITY SAND)	DUVAL	M 6-24-53	5194	44.0	23,886	12,542	4,539,569	
4	HAGIST RANCH (WILCOX G.)	MCMULLEN	M 2-20-52	7730	32.4			1,904,659	
4	HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0	4	1,260	174,494	
4	HALDEMAN	JIM WELLS	4-26-41	5021	40.5			99,374	
4	HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0			56,616	
	DIVIDED INTO ZONES 1-1-48.								
4	HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6			29,255	
4	HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9			496	
4	HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9			657,459	
4	HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8			537	
4	HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2			15,041	
4	HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4			95,597	
4	HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7			119,330	
4	HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6			1,620	
4	HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9			83,254	
4	HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0			116,681	
4	HALDEMAN, SOUTH (3400)	JIM WELLS	3-16-84	3415	26.8	12	617	4,282	
4	HALF MOON REEF (5620)	ARANSAS	3-12-64	5624	55.0			145,411	
4	HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9			532,945	
4	HALL-SHELLY (NO.2 SAND)	BROOKS	11-23-83	11514	53.4	8	447	2,255	
4	HAM (MIRANDO)	DUVAL	12-04-58	2660	21.1			4,076	
4	HARBISON (LOMA NOVIA 3440)	JIM HOGG	10-22-64	3442	38.0			22,333	
4	HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9			97,151	
4	HARDWICKE (4970)	STARR	2-08-86	4975	46.0	879	2,127	2,127	
4	HARDWICKE, N. (SULLIVAN, LD)	STARR	3-14-72	3706	42.5			27,724	
4	HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9			1,209	
4	HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5	124,785	1,795	112,591	
4	HARRY (MIRANDO)	WEBB	M 7-09-56	707	24.0	357	3,443	157,463	
4	HARRY J. MOSSER (4150)	STARR	3-11-63	4146	39.8			18,800	
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5			995,834	
	EFF. 4-1-51, HARVEY ZONE 10-E 11D & 13B CONS. INTO HARVEY FLD.								
4	HARVEY (M-11)	SAN PATRICIO	6-13-86	9336	41.6	148,829	12,823	12,823	
4	HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5	16,143	1,803	28,383	
4	HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0			1,547	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0			11,402	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0			11,178	
4	HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0			2,542	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2			1,400	
4	HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5			7,886	
4	HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0			23,330	
4	HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1			11,917	
4	HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4			2,450	
4	HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0			7,495	
4	HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-53	4235	46.8			4,418	
4	HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6	28,688	8,144	154,614	
4	HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6			12,809	
4	HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5			12,504	
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	12	245	179,739	
4	HEMLOCK (LOWER FRIO)	SAN PATRICIO	7-28-85	5949	49.5	70,750	2,368	3,414	
4	HEMLOCK (MIDDLE FRIO)	SAN PATRICIO	11-06-85	5199	38.0	9,407	9,304	12,446	
4	HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0			3,215,987	
4	HENSHAW	JIM WELLS	5-12-79	3778	33.0			2,084	
4	HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1			285,541	
4	HERBST	DUVAL	6-10-44	2801	23.0			67,990	
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	14	1,419	482,192	
4	HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2			28,564	
4	HERBST, WEST (MIRANDO)	DUVAL	6-26-69	2966	22.0			5,966	
4	HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2			2,976	
4	HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7			3,239	
4	HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3	7	1,701	22,101	
4	HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8			18,600	
4	HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0	2,480	12,909	93,063	
4	HI-LUK	SAN PATRICIO	8-19-83	5658	38.4	24,992	31,890	116,845	
4	HIBERNIA (CHAPMAN SD.)	SAN PATRICIO	5-12-57	5500	36.5	340	295	121,017	
4	HIBERNIA (THOMASON SAND)	SAN PATRICIO	1-28-59	5356	38.9			69,103	
4	HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0			992	
4	HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1			8,527	
4	HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9			2,913	
4	HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5			3,623	
4	HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4			18,425	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8			48,873
4	HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0			582
4	HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1			3,440
4	HINDE (FRIO 16)	STARR	5-03-65	5135	47.2		14	406,080
4	HINDE (FRIO 19)	STARR	4-08-65	5228	46.0		9	179,031
4	HINDE (VKSBG. NO. 1)	STARR	4-11-65	5420	43.2		12	589,385
4	HINDE (VKSBG. NO. 1, L.O.)	STARR	5-07-65	5432	47.0			95,952
4	HINDE (VKSBG. NO. 1, L.O. FB A)	STARR	4-20-65	5421	46.0			192,819
4	HINDE (4660)	STARR	4-18-84	4690	43.0	1,021		8,755
4	HINDE (5700)	STARR	9-03-78	5661	47.0			5,498
4	HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0		4	32,218
4	HINOJOSA (F-53)	KLEBERG	8-08-80	5536	50.7			1,298
4	HINOJOSA (G-04)	KLEBERG	2-01-82	6076	50.5			3,078
4	HINOJOSA (G-12)	KLEBERG	8-19-78	6145	45.0			12,115
4	HINOJOSA, N. (E-95)	KLEBERG	3-23-79	4991	47.7			127,238
4	HINOJOSA, N. (E-97)	KLEBERG	8-03-79	5025	49.0			17,983
4	HINOJOSA, N. (E-97, S.)	KLEBERG	9-19-82	5054	47.8			814
4	HINOJOSA, N. (F-15)	KLEBERG	2-14-80	5184	48.0	2,211	2,957	165,321
4	HINOJOSA, N. (F-25)	KLEBERG	8-24-79	5257	50.0			15,570
4	HINOJOSA, N. (F-30)	KLEBERG	7-24-78	5298	42.6			33,909
4	HINOJOSA, N. (F-70)	KLEBERG	11-23-84	5700	47.6	475	4,016	34,477
4	HINOJOSA, NDRTH (F-73)	KLEBERG	5-01-81	5781	47.9			10,007
4	HINOJOSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	504	893	313,751
4	HINOJOSA, N. (G-06)	KLEBERG	1-11-82	6011	46.5	11	2,138	86,413
4	HINOJOSA, N. (G-06, S)	KLEBERG	1-13-81	6039	47.8			26,193
4	HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2			252,940
4	HOBBY (F-30)	JIM WELLS	1-05-81	5314	54.4	12	3,909	27,825
4	HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-52	4914	32.0			623,466
4	HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4			108,516
4	HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0			11,235
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	828	90,943	48,647,773
4	HOFFMAN (MIRANDO)	DUVAL	1-15-57	2947	22.4	456	32,128	1,406,126
4	HOFFMAN (2540 ARGD)	DUVAL	5-20-69	2544	30.0	12	2,039	8,786
4	HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	4,985	80,344	8,313,063
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	36	6,586	1,378,540
4	HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	9-30-50	2795	24.5	17	1,147	562,419
4	HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2			433
4	HOLDEN (FRIO 5990)	NUECES	10-04-82	5988	38.9	12	244	2,708
4	HOLLAND	STARR	5-27-46	2559	24.0		72	275,965
4	HOLLAND-HEBRONVILLE	JIM HOGG	1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	73	4,769	1,428,609
4	HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3			200,562
4	HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5			129,658
4	HORNADAY (3900 SAND)	STARR	2-23-85	3906	43.0			157
4	HOT WELLS (PETTUS 9300)	JIM HOGG	2-13-72	5337	44.0	7	11	82,765
4	HOT WELLS (PETTUS 9300, S)	JIM HOGG	3-12-72	5336	43.2			37,025
4	HOUGHTON (MIRANDO SAND)	JIM HOGG	4-29-54	2962	22.0			0
4	HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8			23,628
4	HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0			747,593
4	HUGHES	WEBB	8-09-46	1870	21.0			805,711
4	INDIAN POINT (E- 1)	NUECES	9-05-70	8208	40.0			8,109
4	INDIAN POINT (E- 8)	NUECES	3-29-66	8636	37.4			10,177
4	INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6			42,720
4	INDIAN POINT (F- 1, 2)	NUECES	6-24-65	8885	37.0			91,299
4	INDIAN POINT (F- 4)	NUECES	2-11-65	9024	39.3			183,277
4	INDIAN POINT (F- 5)	NUECES	9-23-63	9071	37.7			13,690
4	INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5			98
4	INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5			3,925
4	INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1			14,865
4	INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2			16,101
4	INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0			58,415
4	INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0	12	458	18,147
4	IRA	STARR	8-28-45	3923	45.0			17,037
4	J. R. (5580)	DUVAL	8-27-82	5586	46.0	59,628	12,264	67,984
4	J. R. (5618)	DUVAL	6-19-81	5578	45.0	29,808	6,758	28,478
4	JABONCILLOS (YEGUA 6840)	DUVAL	12-19-86	6845	39.0			0
4	JABONCILLOS CREEK (FRIO)	DUVAL	5-29-55	3100	26.0	157	23,342	1,612,247
4	JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8			50,374
4	JAM (4200)	DUVAL	7-09-83	4251	41.0			493
4	JAM (6400)	DUVAL	7-02-83	6480	40.0			835
4	JANAL (2400 SAND)	STARR	2-28-58	2438	34.0			3,858
4	JARON (4300)	JIM HOGG	8-16-78	4304	48.5	566	2,102	107,718
4	JARON (4900)	JIM HOGG	1-23-81	4908	48.7	8,319	13,888	112,411
4	JASPER-WEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	1,876	14,429	1,525,806
4	JAVELINA	HIDALGO	12-04-47	5410	42.5			2,168
4	JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	54	3,476	404,418
4	JAVELINA (4900)	HIDALGO	7-11-86	4903	43.0	2	364	364
4	JAY SIMMONS	STARR	7-04-47	6110	41.3	119,261	38,912	5,956,298
4	JAY SIMMONS (F-2)	STARR	3-17-63	6317	41.9			30,748
4	JAY SIMMONS (HECTOR)	STARR	3-15-82	6441	44.0	8,049	6,858	64,612
4	JAY SIMMONS (24-A&B)	STARR	3-27-81	6917	41.1			1,203
4	JAY SIMMONS (5670)	STARR	7-20-83	5680	72.3	1,749	719	6,049
4	JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4			33,339
4	JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0			485
	TRANS. FROM JAY SIMMONS FLD. 9-1-67							
4	JAY SIMMONS (6360)	STARR	11-28-68	6368	41.6			11,120
4	JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3			56,082
4	JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8			7,329
4	JAY SIMMONS, SOUTH (HINOJOSA)	STARR	8-18-52	6132	45.8	12	2,234	322,944
4	JAY SIMMONS, S. (HINOJOSA 3 SD.)	STARR	7-27-59	6196	46.1			24,057
4	JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0			15,245
4	JENNINGS	ZAPATA	3-09-14	1150	20.9	12	10,384	6,663,438
4	JENNINGS, E. (QUEEN CITY NG.9)	ZAPATA	5-25-66	5230	34.8			3,537
4	JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	12	10,124	1,002,241
4	JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	12	1,007	15,025
4	JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	100,214	19,218	1,147,878
4	JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	2,280	213	69,551

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL/S)	

	TRANS. FROM JENNINGS, W. /NG. 2 QUEEN CITY/ EFF. 2-10-67								
4	JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6			10,724	
4	JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	32,766	15,650	630,599	
4	JENNINGS, WEST (2100)	ZAPATA	6-09-80	2161	24.1			1,206	
4	JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	2,909	8,439	5,440,053	
4	JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0			130,574	
4	JOE MOSS	ZAPATA	11-14-47	757	27.0			42,258	
4	JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	70	1,360	559,014	
	TRANSFERRED FROM JOE MOSS 5-1-52.								
4	JOHNS (HOCKLEY)	DUVAL	8-25-56	3954	26.4	866	1,786	3,518,832	
4	JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0	4,617	4,633	1,006,674	
4	JONES (ROSENBERG)	JIM HOGG	11-01-79	5762	46.7			1,361	
4	JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0			11,968	
4	JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6	1,505	617	11,980	
4	JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7			24,044	
4	JONES (5600)	JIM HOGG	M 3-05-60	5636	43.6	1,495	613	6,976	
4	JONES (5700)	JIM HOGG	3-28-86	5734	42.5	3,092	2,008	2,008	
4	JONES (5730)	JIM HOGG	4-08-78	5734	44.9			6,864	
4	JONES (6000)	JIM HOGG	5-11-65	6061	37.0			107,084	
4	JONES, E. (HOCKLEY SAND)	STARR	M 2-19-51	4598	46.9	2	34	2,814,929	
4	JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7			29,263	
4	JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0			2,958	
4	JONES, SE. (HOCKLEY SD.)	STARR	M 9-18-52	4834	49.7			879	
4	JUDD CITY (FRIO 6000)	STARR	10-06-70	5978	43.8			29,322	
4	JUDD CITY (FRIO 6090)	STARR	11-19-70	6090	46.4	12	101	35,810	
4	JUDD CITY (FRIO 6500)	STARR	4-07-75	6492	47.6			7,443	
4	JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8	49	3,346	661,641	
4	JUDD CITY, S. (FRIO 5100)	STARR	9-02-70	5112	49.0			66,444	
4	JULIAN (20-E)	KENEDY	3-26-68	8062	44.8			1,048,845	
4	JULIAN (20-F)	KENEDY	6-04-68	8098	72.9			162,437	
4	JUPIITER (FRIO 6200)	NUECES	12-19-57	6196	50.0			10,472	
4	JURICA	NUECES	1950	4732	37.0			1,237	
4	KALINA (FRIO)	CUVAL	1-24-84	4376	46.1			22	
4	KELLY RANCH (FRIO 6266)	NUECES	10-05-38	6269	36.0	330	5,003	742,275	
4	KELLY RANCH, WEST (TALBERT)	NUECES	1-24-63	6287	37.1			341	
4	KELSEY	JIM HOGG	M 9-06-38	4730	34.7			12,725,256	
	EFF. 6-1-58, TRANS. TO VARIOUS FLODS.								
4	KELSEY (K-1)	JIM HOGG	M 9-06-38	4802	34.7			330,186	
	SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67								
4	KELSEY (K-1, 2 AND 3)	JIM HOGG	M 9-06-38	4802	34.7			1,421,945	
	SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58								
4	KELSEY (K-2, 3 & 4)	BROOKS	M 10-01-67	4714	47.0			205,759	
	TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67								
4	KELSEY (K-5)	BROOKS	M 10-01-67	4636	34.7			8,140	
	TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67								
4	KELSEY (M-1-M)	BROOKS	M 9-06-38	4730	34.7			68,727	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (M-1-U)	JIM HOGG	M 9-06-38	4730	34.7			11,891	
	SEPERATED FROM KELSEY, 6-1-58.								
4	KELSEY (M-1-U, N)	BROOKS	5-19-79	5219	42.5	15,936	15,169	113,625	
4	KELSEY (M-2)	JIM HOGG	M 9-06-38	4730	47.3	2,989	1,798	7,507,895	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (STRAY 2000)	JIM HOGG	M 11-04-66	2000	46.6			2,745	
4	KELSEY, DEEP (FRIO 7250, S)	BROOKS	11-14-69	7250	44.3	16,435	15,079	151,476	
4	KELSEY, DEEP (UPPER MARSHALL)	BROOKS	3-01-85	6258	61.0	4,863	1,072	1,072	
4	KELSEY, DEEP (ZONE 15)	JIM HOGG	M 4-18-45	5171	51.8			226,703	
4	KELSEY, DEEP (ZONE 15-C, C)	BROOKS	M 5-05-67	5098	47.7			83,306	
4	KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	M 1-27-67	5226	48.5			4,152	
4	KELSEY, DEEP (ZONE 15-K)	BROOKS	M 8-18-67	5239	46.0	2,206	2,025	148,946	
4	KELSEY, DEEP (ZONE 15-K, W)	STARR	5-10-82	5210	37.0			411	
4	KELSEY, DEEP (ZONE 16)	BROOKS	M 1-29-51	5310	41.0			656,131	
4	KELSEY, DEEP (ZONE 16-A, SW)	JIM HOGG	1-25-85	5362	47.6	48,885	3,028	11,579	
4	KELSEY, DEEP (ZONE 16-A, W)	BROOKS	M 9-01-67	5254	41.0	35,254	15,304	228,341	
	TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67								
4	KELSEY, DEEP (ZONE 16-C)	BROOKS	M 9-01-67	5292	41.0			33,234	
	TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67								
4	KELSEY, DEEP (ZONE 16-E)	BROOKS	M 1-29-51	5328	41.0			33,458	
	TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69								
4	KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	M 3-13-67	5365	40.0			13,111	
4	KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	4-01-78	5427	42.3			7,650	
4	KELSEY, DEEP (ZONE 17)	JIM HOGG	M 6-15-45	5510	44.7			723,581	
	TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 17-A, N)	BROOKS	M 6-15-45	5510	44.7	6		107,427	
	TRANS. FROM KELSEY /DEEP, ZONE 17//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	M 2-25-66	5579	42.6	1,759	634	363,753	
4	KELSEY, DEEP (ZONE 17-B)	BROOKS	M 6-15-45	5510	44.7	6,728	18,135	3,111,128	
	SEPARATED FROM ZONE 17, 4-1-49								
4	KELSEY, DEEP (ZONE 17-B, N)	BROOKS	M 6-15-45	5424	45.0	401	331	1,838,196	
	DIVIDED FROM KELSEY /DEEP, ZONE 17-B//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	M 7-04-67	5475	40.9			87,103	
4	KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	4-16-73	5602	42.5			3,793	
4	KELSEY, DEEP (ZONE 18)	BROOKS	M 7-07-45	5702	38.6	2,942	3,109	4,100,126	
	TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69								
4	KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	M 7-07-45	5489	38.6			2,594,614	
	TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69								
4	KELSEY, DEEP (ZONE 18-B)	BROOKS	7-10-46	5900	41.3	2,433	2,200	1,758,642	
4	KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-07-45	5742	39.0	23,386	10,115	2,783,852	
	TRANS. FROM KELSEY /DEEP, ZONE 18-C//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 18-C)	JIM HOGG	M 7-07-45	5700	39.0			950,225	
	TRANS. FROM KELSEY DEEP /Z-18//, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/								
4	KELSEY, DEEP (ZONE 18-C, N)	BROOKS	11-27-84	5862	39.4	3,764	356	3,877	
4	KELSEY, DEEP (ZONE 18-C,NW)	JIM HOGG	10-26-81	5796	39.6			880	
4	KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	M 10-11-64	5726	37.7			3,011	
4	KELSEY, DEEP (ZONE 18-E)	BROOKS	M 7-07-45	5702	40.1			5,242,467	
	TRANS. FROM KELSEY DEEP /Z-18//, 1955.								
4	KELSEY, DEEP (ZONE 18-E,W)	JIM HOGG	7-29-79	5974	38.3			13,607	
4	KELSEY, DEEP (ZONE 18-H)	BROOKS	M 10-01-60	5839	41.8			171,201	
4	KELSEY, DEEP (ZONE 19)	BROOKS	M 9-03-45	6007	41.3			3,050,772	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
4	KELSEY, DEEP (ZONE 19-A)	BROOKS	M 10-13-46	5943	41.0	28,695	7,550	3,494,513
4	KELSEY, DEEP (ZONE 19-A, C) DIV. FROM KELSEY /DEEP, ZONE 19-A/, 5-1-59.	BROOKS	M 10-13-46	6000	41.0	12,940	1,207	5,776,479
4	KELSEY, DEEP (ZONE 19-A, E)	BROOKS	7-19-76	6045	41.0			2,999
4	KELSEY, DEEP (ZONE 19-A, N)	BROOKS	9-26-72	5857	41.5	28,797	16,123	42,382
4	KELSEY, DEEP (ZONE 19-A, NE)	BROOKS	1-01-80	6100	41.6	9,436	11,574	150,939
4	KELSEY, DEEP (ZONE 19-A, SEG. 9)	JIM HOGG	1-04-80	6044	38.4			2,982
4	KELSEY, DEEP (ZONE 19-H) DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.	JIM HOGG	M 9-03-45	5925	41.3			665,066
4	KELSEY, DEEP (ZONE 19-H, N) DIVIDED FROM KELSEY /DEEP, ZONE 19/, EFF. 5-1-63.	BROOKS	M 9-03-45	6007	41.3			69,790
4	KELSEY, DEEP (ZONE 19-H,W)	JIM HOGG	M 9-12-64	5753	42.6			15,775
4	KELSEY, DEEP (ZONE 19-K) DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.	JIM HOGG	M 9-03-45	6079	41.3	16,964	6,641	3,661,712
4	KELSEY, DEEP (ZONE 19-K, C) TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69	BROOKS	M 12-07-48	5936	41.3	8,009	18,010	233,033
4	KELSEY, DEEP (ZONE 19-K, E)	BROOKS	M 10-15-60	5784	42.8			83,559
4	KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	M 7-05-68	6053	40.4			48,541
4	KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	M 4-04-67	5829	42.4			11,603
4	KELSEY, DEEP (ZONE 19-K, W-2)	BROOKS	M 10-28-85	5804	44.3	9,280	1,556	2,848
4	KELSEY, DEEP (ZONE 20-A) TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63.	BROOKS	M 2-28-45	6114	40.1	320	735	1,413,087
4	KELSEY, DEEP (ZONE 20-A, C) TRANS. FROM ZONE 20-A, EFF. 5-22-63.	BROOKS	M 4-13-63	5800	42.2			142,759
4	KELSEY, DEEP (ZONE 20-A, E) TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69	BROOKS	M 1-06-69	6024	40.6			11,304
4	KELSEY, DEEP (ZONE 20-A, N) DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63.	BROOKS	M 2-28-45	6114	43.0			2,237,853
4	KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	M 7-18-67	5791	39.8			68,384
4	KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	M 4-26-74	5805	43.7			36
4	KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	M 6-08-78	5938	45.8			26,408
4	KELSEY, DEEP (ZONE 20-B) TRANS. TO KELSEY, ZO. 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69	JIM HOGG	M 2-28-45	6114	40.1			5,918,653
4	KELSEY, DEEP (ZONE 20-C) TRANSFERRED TO ZONE 20-B.	JIM HOGG	M 1945	6128	42.0			2,049
4	KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	M 8-16-75	6231	41.8	2,779	2,851	337,009
4	KELSEY, DEEP (ZONE 20-E)	JIM HOGG	M 1947	6357	43.0			6,594
4	KELSEY, DEEP (ZONE 20-F)	BROOKS	M 9-05-72	5864	46.0			3,427
4	KELSEY, DEEP (ZONE 20-F C) TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69	BROOKS	M 2-25-49	6084	40.5	19,092	2,259	87,688
4	KELSEY, DEEP (ZONE 20-F & H, N) DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.	BROOKS	M 2-28-45	6114	40.1	28,017	1,873	2,606,397
4	KELSEY, DEEP (ZONE 20-F & H, NE) TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69	BROOKS	M 2-28-45	6114	41.5	19,906	11,970	1,388,243
4	KELSEY, DEEP (ZONE 20-H, C) TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	BROOKS	M 9-13-54	6024	41.8			81,745
4	KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	M 12-23-68	5924	43.3			12,009
4	KELSEY, DEEP (ZONE 20-J)	JIM HOGG	M 4-14-56	6114	46.8			2,820
4	KELSEY, DEEP (ZONE 20-J, C) TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	BROOKS	M 4-03-53	6032	40.8			298,758
4	KELSEY, DEEP (ZONE 20-J, L) DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.	JIM HOGG	M 8-05-79	6526	36.7			6,535
4	KELSEY, DEEP (ZONE 20-J, N) DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.	BROOKS	M 2-28-45	6114	40.1			1,578,346
4	KELSEY, DEEP (ZONE 20-J, NE) TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	BROOKS	M 3-04-46	6120	41.4			7,569
4	KELSEY, DEEP (ZONE 20-J, W) TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	JIM HOGG	M 1-15-56	5908	39.5			23,908
4	KELSEY, DEEP (ZONE 20-K)	BROOKS	M 10-09-73	7000	41.5			18,455
4	KELSEY, DEEP (ZONE 21)	BROOKS	M 12-20-44	6395	45.3	5,080	12,021	2,362,799
4	KELSEY, DEEP (ZONE 21, NE)	BROOKS	M 10-17-73	6555	38.7			24,789
4	KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	M 7-20-74	6579	40.5			70,549
4	KELSEY, DEEP (ZONE 21-A) TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.	BROOKS	M 12-20-44	5943	41.0			1,693,138
4	KELSEY, DEEP (ZONE 21-A C)	BROOKS	M 12-22-75	6028	42.5			10,021
4	KELSEY, DEEP (ZONE 21-A N) DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.	BROOKS	M 12-20-44	5943	41.0			120,773
4	KELSEY, DEEP (ZONE 21-B)	JIM HOGG	M 7-03-67	6569	42.0	6,016	2,548	53,962
4	KELSEY, DEEP (ZONE 21-B, NW)	JIM HOGG	M 1-28-83	6598	41.2	54,646	617	5,765
4	KELSEY, DEEP (ZONE 21-C, C) TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69	BROOKS	M 12-20-44	6130	41.0			693,870
4	KELSEY, DEEP (ZONE 21-E, C)	BROOKS	M 2-02-67	6048	44.0			78,051
4	KELSEY, DEEP (ZONE 21-E, N) DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.	BROOKS	M 12-20-44	6395	45.3			469,594
4	KELSEY, DEEP (ZONE 21-F)	JIM HOGG	M 10-23-66	6087	44.1			20,323
4	KELSEY, DEEP (ZONE 21-F, C)	BROOKS	M 2-02-67	6084	43.6			12,817
4	KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	M 4-06-77	6145	43.6			44,469
4	KELSEY, DEEP (ZONE 21-G)	BROOKS	M 4-10-67	6135	42.5			133,309
4	KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	M 9-07-67	6016	38.1			68,930
4	KELSEY, DEEP (ZONE 21-H, C)	BROOKS	M 1-01-67	6139	40.6			78,244
4	KELSEY, DEEP (ZONE 21-O, NE) TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67	JIM HOGG	M 9-01-67	6552	45.0			24,258
4	KELSEY, DEEP (ZONE 21-R)	JIM HOGG	M 8-05-62	6646	34.6			4,396
4	KELSEY, DEEP (ZONE 21-R, C) TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.	BROOKS	M 12-20-44	6242	45.0			355,737
4	KELSEY, DEEP (ZONE 21-R,N)	BROOKS	M 11-15-72	6346	43.1			276
4	KELSEY, DEEP (ZONE 21-V)	BROOKS	M 6-10-61	6244	45.8			112,959
4	KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	M 7-18-67	6315	36.9	3,918	3,974	270,615
4	KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	M 5-31-68	6326	36.9			2,479
4	KELSEY, DEEP (ZONE 21-X)	JIM HOGG	M 10-23-62	6415	41.3			45,379
4	KELSEY, DEEP (ZONE 22)	BROOKS	M 8-10-45	6485	34.8	4,687	8,910	914,900
4	KELSEY, DEEP (ZONE 22-A) DIV. FROM KELSEY D. 222, KELSEY S. & KELSEY, S. 6250, EFF. 1-1-62.	STARR	M 8-10-45	6237	34.8	70,933	30,826	2,020,176
4	KELSEY, DEEP (ZONE 22-A, N)	BROOKS	M 12-14-66	6328	34.5			689,339
4	KELSEY, DEEP (ZONE 22-A, SW-II)	JIM HOGG	M 7-19-81	6572	36.6			4,093
4	KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	M 6-07-78	6624	42.4			6,790
4	KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	M 3-20-68	6334	42.3			6,015
4	KELSEY, DEEP (ZONE 22-B)	JIM HOGG	M 10-17-66	6544	45.1			1,325
4	KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	M 9-20-88	7049	36.4			23,217

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO: 1-1-87 (BBLs)
4	KELSEY, DEEP (ZONE 22-C)	JIM HOGG	M 1950	6308	37.0			26,009
4	KELSEY, DEEP (ZONE 22-H, C)	BROOKS	7-27-76	6571	43.1			73,151
4	KELSEY, DEEP (ZONE 23)	JIM HOGG	M 4-10-53	6508	42.7			386,503
4	KELSEY, DEEP (ZONE 23, N)	BROOKS	M 1-23-68	6648	36.4			85,999
4	KELSEY, DEEP (ZONE 23, S)	STARR	M 6-01-61	6440	42.0	24,395	2,536	713,285
	TRAN. FROM KELSEY D. ZONE 23, KELSEY S. & KELSEY S. (6400) 6-1-61 1.							
4	KELSEY, DEEP (ZONE 23, W)	JIM HOGG	M 7-04-56	6440	42.2			6,474
4	KELSEY, DEEP (ZONE 26-A)	JIM HOGG	M 8-16-54	7223	41.0			2,777
4	KELSEY, DEEP (5200)	BROOKS	9-02-74	5201	38.3			2,901
4	KELSEY, DEEP (6430)	STARR	7-28-84	6436	46.5	19,075	5,960	43,352
4	KELSEY, DEEP (6980)	JIM HOGG	7-10-79	6976	46.2			4,289
4	KELSEY, SOUTH	JIM HOGG	9-06-38	4730	34.7			8,688,188
	SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVIDED INTO 20 SEPARATE FIELDS 7-1-69							
4	KELSEY, SOUTH (CLARK, UP.)	STARR	8-04-46	5709	34.7	9,268	1,033	62,422
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (GUERRA B)	STARR	4-12-80	6565	41.7			1,998
4	KELSEY, SOUTH (PENA -A)	STARR	2-16-52	5867	34.7			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (PENA -B)	STARR	4-23-79	5790	42.2	76,842	4,438	116,874
4	KELSEY, SOUTH (ZONE 15-K)	STARR	5-29-55	5180	46.6			132,632
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 16-A)	STARR	4-06-65	5295	45.6	22,456	10,316	394,924
4	KELSEY, SOUTH (ZONE 16-A, S)	STARR	9-01-67	5260	46.0	10,047	3,727	204,585
	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67							
4	KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	9-01-67	5281	35.0			3
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 16-C)	STARR	4-07-67	5280	47.0			100,184
4	KELSEY, SOUTH (ZONE 16-C, SW)	STARR	3-29-83	5280	46.8			7,450
4	KELSEY, SOUTH (ZONE 16-E)	STARR	7-26-52	5318	45.0			139,248
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 17-A)	STARR	11-08-48	5395	46.6			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 18-B)	STARR	12-17-63	5696	43.8	9,584	9,220	23,786
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-A)	STARR	6-07-83	5864	42.5	2,469	2,810	11,767
4	KELSEY, SOUTH (ZONE 19-B, S)	STARR	9-06-38	5980	41.7	26,732	19,654	8,499,669
	TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.							
4	KELSEY, SOUTH (ZONE 19-H)	STARR	12-02-46	5954	40.0			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-H, E)	STARR	5-21-79	6028	40.5			2,374
4	KELSEY, SOUTH (ZONE 19-K)	STARR	6-05-54	6054	37.1			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-K, W)	STARR	8-27-79	5794	40.6			1,116
4	KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	M 9-06-38	5980	47.0	887	1,306	1,290,446
	TRANS. FROM KELSEY, SOUTH, 7-1-64.							
4	KELSEY, SOUTH (ZONE 20-A, SE)	STARR	12-16-47	6072	41.2			37,479
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	2-14-47	6062	40.0			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SW)	STARR	11-03-60	5867	40.0	269	1,130	33,944
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-F)	STARR	1-23-67	5893	40.0			1,879
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-H)	STARR	12-29-47	5929	41.6			180,932
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-J)	STARR	5-01-49	6070	43.1			45,705
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A)	STARR	6-03-53	6287	41.2			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A, E)	STARR	4-06-55	6313	35.6	4,536	1,818	23,625
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-B, SE)	STARR	9-28-75	6255	46.8			6,192
4	KELSEY, SOUTH (ZONE 21-R)	STARR	2-04-49	6232	39.1			9,748
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-R, NE)	STARR	7-13-76	6255	43.5			35,652
4	KELSEY, SOUTH (ZONE 21-V, W)	STARR	9-22-75	6172	40.6	5,857	1,765	98,072
4	KELSEY, SOUTH (ZONE 21-W)	STARR	5-15-61	5252	44.3	10,526	1,608	83,289
4	KELSEY, SOUTH (ZONE 21-O)	STARR	1-20-55	6229	40.4			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	M 9-01-67	6234	46.0			100,732
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 22-F)	STARR	4-29-61	6408	42.1	98,405	39,301	59,384
4	KELSEY, SOUTH (ZONE 22-F, W)	STARR	4-07-67	6305	43.2			22,515
4	KELSEY, SOUTH (ZONE 22-G)	STARR	3-08-80	6659	42.5			7,281
4	KELSEY, SOUTH (ZONE 22-O)	STARR	11-01-65	6474	44.7			10,003
4	KELSEY, SOUTH (ZONE 23-A)	STARR	10-16-54	6480	41.2			9,675
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 24-C)	STARR	1-03-72	6928	42.8			22,059
4	KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	9-01-67	5472	35.0			32,780
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, S. (ZONE 26-A, S.)	STARR	9-29-64	7255	42.7			20,931
4	KELSEY, S. (ZONE 26-A, SE.)	STARR	4-01-75	7252	42.4			11,183
4	KELSEY, S. (ZONE 26-B, SE.)	STARR	7-13-78	7301	42.2			10,897
4	KELSEY, SOUTH (5730)	STARR	5-10-80	5738	44.8	10,983	8,343	137,483
4	KELSEY, SOUTH (5800)	STARR	10-04-58	5815	40.0	5,431	2,182	113,786
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (5900)	STARR	4-09-73	5859	41.3			201
4	KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0			5,364
4	KELSEY, SOUTH (6250 SAND)	JIM HOGG	9-06-38	6389	43.0			209,677
	TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.							
4	KELSEY, SOUTH (6390)	STARR	5-03-80	6390	43.5	4,779	1,375	13,021
4	KELSEY, SOUTH (6400 SAND)	STARR	5-20-53	6389	43.0			165,422
	TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.							
4	KELSEY, SOUTH (6700)	STARR	4-02-85	6712	43.1			836
4	KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2			4,197
4	KELSEY, SOUTH (7350 VKSBG)	STARR	8-21-84	7372	37.5	51,800	7,624	33,940
4	KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1			280,213
4	KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	35.6			161,845

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	KENNARD	STARR	3-01-47	3870	45.6	12	3,512	339,225
4	KENNARD (VICKSBURG SAND)	STARR	5-09-53	5900	47.4			53,224
4	KENNARD (3800 -I- SAND)	STARR	9-19-53	3868	41.0			9,625
4	KENNARD (412C)	STARR	3-13-69	4124	47.0			62,361
4	KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2			7,337
4	KIBBE (3300)	DUVAL	9-15-80	3330	35.3	7	18	8,830
4	KILLAM	WEBB	4-13-57	2030	22.0	23	7,558	2,011,864
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0			183,616
4	KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	2	718	221,432
4	KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0	1	5	8,160
4	KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	12	2,036	52,975
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	1,741	2,978	1,126,862
4	KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0			13,582
4	KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	12	1,906	133,864
4	KINGSVILLE (KIWLIN SAND)	KLEBERG	12-31-60	2782	20.6			41,204
4	KINGSVILLE (KOY SAND)	KLEBERG	1-18-61	3909	29.0			27,717
4	KINGSVILLE (OAKVILLE)	KLEBERG	1-15-63	2286	19.6	781	3,089	109,083
4	KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0			31,052
4	KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0	12	2,845	173,535
4	KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	2,086	3,623	94,139
4	KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5			17,166
4	KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0			11,631
4	KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0			8,197
4	KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	12	3,057	165,993
4	KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	24	3,898	296,689
4	KINGSVILLE (2900 SEG A LOWER)	KLEBERG	11-16-61	2902	21.0	12	1,157	57,373
TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62								
4	KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8			16,662
4	KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	12	2,790	156,707
4	KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3004	26.0			1,252
4	KINGSVILLE (3100 SEG. B-3)	KLEBERG	2-01-84	3015	21.0			10
4	KINGSVILLE (3100 SEG H)	KLEBERG	1-01-83	3082	21.4	622	2,287	18,211
4	KINGSVILLE (4260)	KLEBERG	1-17-82	4268	42.5			4,127
4	KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6			8,616
4	KINGSVILLE (5100)	KLEBERG	1-10-81	5028	43.1	2,107	4,285	24,390
4	KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0			9,783
4	KINGSVILLE (5900)	KLEBERG	8-11-81	5920	40.0			9,262
4	KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0			4,457
4	KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8			10,026
4	KINGSVILLE (FRIO 6350)	KLEBERG	6-19-85	6080	45.0	150	205	809
4	KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0			17,223
4	KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0			2,561
4	KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0			9,605
4	KNOLLE (HENRY SAND)	NUECES	M 4-06-57	5004	28.0			34,098
4	KNOLLE (KOEHLER SAND)	NUECES	M 2-01-26	5176	26.5			5,405
4	KNOLLE (VICKSBURG SAND)	NUECES	M 12-18-56	5122	27.4			184,675
4	KNOLLE (4280)	NUECES	12-15-80	4287	35.0			2,571
4	KNOLLE (4900)	NUECES	7-14-70	4908	30.0			1,096
4	KNOLLE (5100 FRIO)	NUECES	M 11-27-56	5093	30.5			45,290
4	KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9	4	1,109	282,896
4	KNOLLE, SE. (FRIO 5100)	NUECES	6-13-66	5016	31.4			78,887
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	13,444	1,334,753
4	KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6			8,638
4	KOHLER (MIRANDO)	DUVAL	2-01-69	2635	21.5			4,132
4	KOHLER, DEEP	DUVAL	11-19-36	2646	21.6			128,981
4	KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6	12	310	15,007
4	KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6			130
4	KOHLER, NE. (MIRANDO #1)	DUVAL	8-07-82	2638	28.4	754	1,335	22,995
4	KOHLER, NE. (MIRANDO #2)	DUVAL	9-01-80	2633	18.7	49,003	215,357	887,288
4	KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2			37,883
4	KOHLER, NE. (YEGUA 13)	DUVAL	7-17-81	3823	37.2			2,739
4	KOOPMAN	JIM WELLS	1942	4112	45.0			37,734
4	KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8			1,189
4	KREIS	DUVAL	10-23-40	3249	29.2	3,271	6,145	835,982
4	KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0			23,388
4	KUYPERS (5900)	NUECES	3-31-69	5899	38.0	50,883	32,288	137,141
4	L.P. MOFFETT	DUVAL	8-27-83	5416	44.0			472
4	LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0			999
4	LA COPITA	STARR	10-13-48	6950	40.8			657,250
4	LA COPITA (FRIO -Q-)	STARR	1-11-65	4638	51.7			59,064
4	LA COPITA (4900)	STARR	12-08-80	4907	46.2	32,862	17,303	235,486
4	LA COPITA (6400)	STARR	9-07-63	6432	45.4			12,116
4	LA COPITA, E. (FRIO 5300)	STARR	7-15-71	5278	43.0	12	400	64,684
4	LA FE (FRIO 4350)	JIM HOGG	8-09-84	4358	57.6	333	1,713	5,919
4	LA GLORIA	BROOKS	M 1939	6560	25.0			297,782
DIVIDED INTO ZONES 1-1-46.								
4	LA GLORIA (ARGUELLEZ ZONE)	BROOKS	M 1945	6432	42.0			4,838,806
4	LA GLORIA (ATLEE -A- ZONE)	BROOKS	M 6-17-47	6985	43.1	14,975	2,503	1,723,441
4	LA GLORIA (ATLEE -B- ZONE)	BROOKS	M 11-10-46	6961	43.4			559,529
4	LA GLORIA (ATLEE -C- ZONE)	BROOKS	M 9-26-48	7123	43.3			225,460
4	LA GLORIA (ATLEE -D- ZONE)	BROOKS	M 9-07-63	7283	39.3			497
4	LA GLORIA (ATLEE -E- ZONE)	BROOKS	M 4-01-55	7277	44.5			219,626
FORMERLY LA GLORIA /STRACHN/ ZONE.								
4	LA GLORIA (ATLEE -G- ZONE)	BROOKS	M 1950	7540	45.0			6,166
4	LA GLORIA (BARRERA FRIO ZONE)	BROOKS	M 1948	7562	40.0			16,113
4	LA GLORIA (BARRERA VKSBG.)	BROOKS	M 1948	7765	38.0			205,798
4	LA GLORIA (BAUMAN ZONE)	BROOKS	M 1947	6180	43.0			5,063
4	LA GLORIA (CHURCH ZONE)	BROOKS	M 4-13-45	7142	39.4			850,879
4	LA GLORIA (CORCORAN ZONE)	BROOKS	M 1946	6266	44.0			3,604,464
4	LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	7300	40.0			553,166
4	LA GLORIA (FALFURTIAS ZONE)	BROOKS	M 1947	6350	45.0			1,685,394
4	LA GLORIA (FRANK, BLK. -A-)	BROOKS	M 11-02-64	7927	36.3			4,937
4	LA GLORIA (HAMMOND ZONE)	BROOKS	M 1947	6880	42.0			1,585,153
4	LA GLORIA (HORNSBY -C-)	JIM WELLS	9-15-48	7765	37.6			306,683
FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.								
4	LA GLORIA (HORNSBY 7500)	BROOKS	M 2-28-56	7550	42.6			11,814
4	LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	M 1949	6314	43.0			8,305
TRANS. FROM LA GLORIA FIELD.								

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	LA GLORIA (KELLY ZONE)	BROOKS	M 9-18-47	6270	41.8			163,921
4	LA GLORIA (LA GLORIA)	BROOKS	M 1941	6670	40.0			2,750
4	LA GLORIA (LOMA BLANCA)	BROOKS	M 8-22-46	6443	43.1			3,152,922
4	LA GLORIA (PROCTOR ZONE)	BROOKS	M 1947	7483	42.0			2,465
4	LA GLORIA (SCOTT)	JIM WELLS	M 11-22-45	6095	41.0			4,400,002
4	LA GLORIA (STANLEY ZONE)	BROOKS	M 1947	7270	40.0			371,479
4	TRANS. FROM LA GLORIA FIELD.							
4	LA GLORIA (STRACHN ZONE)	BROOKS	M 1948	7277	45.0			487,293
4	TRANS. FROM LA GLORIA FIELD.							
4	LA GLORIA (6500 STRAY)	JIM WELLS	5-04-84	6488	39.8	166,983	65,480	210,481
4	LA GLORIA (7050)	JIM WELLS	5-18-80	7065	41.0			108,123
4	LA GLORIA, E. (HAMMOND)	BROOKS	M 3-26-47	7300	40.0			77,485
4	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.							
4	LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			0
4	TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/,		4-1-55.					
4	LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			4,473
4	FORMERLY LA GLORIA /STANLEY ZONE/.							
4	LA GLORIA, N. (CORCORAN ZONE)	BROOKS	2-20-46	6266	44.0			5,553
4	FORMERLY LA GLORIA /CORCORAN ZONE/.							
4	LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	4-10-47	6350	44.7			78,165
4	FORMERLY LA GLORIA /FALFURRIAS ZONE/.							
4	LA GLORIA, N. (7200)	JIM WELLS	3-24-66	7220	38.0			17,538
4	LA GLORIA, N. (7650)	JIM WELLS	3-08-83	7666	32.4	1,320	1,810	15,043
4	LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			2,594,946
4	FORMERLY LA GLORIA /ARGUELLEZ ZONE/							
4	LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			79,129
4	FORMERLY LA GLORIA /STANLEY ZONE/							
4	LA GLORIA, S. (CORCORAN Z.)	BROOKS	M 2-20-56	6266	44.4	28,750	356	1,782,989
4	FORMERLY LA GLORIA /CORCORAN ZONE/							
4	LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	4-10-57	6350	44.7			594,242
4	TRANS. FROM LA GLORIA FIELD.							
4	LA GLORIA, S. (HAMMOND ZONE)	BROOKS	6-20-47	6880	41.6			373,376
4	FORMERLY LA GLORIA /HAMMOND ZONE/							
4	LA HUERTA (RAMON, UPPER)	DUVAL	10-22-57	3121	22.0	23	580	272,262
4	LA HUERTA (Y-7)	DUVAL	5-21-85	6910	35.7	1,150	910	4,422
4	LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	10-26-62	3860	46.0			3,065
4	LA HUERTA, NW. (NEW YEARS)	DUVAL	2-16-62	3060	21.7	12	2,033	97,905
4	DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF.		10-1-62.					
4	LA HUERTA, NW. (RAMON)	DUVAL	5-29-62	3064	22.0	53	6,125	735,273
4	DIV. FROM LA HUERTA, WEST /RAMON/, EFF.		10-1-62.					
4	LA HUERTA, WEST (NEW YEARS)	DUVAL	2-16-62	3060	21.7			3,451
4	LA HUERTA, WEST (RAMON)	DUVAL	1-13-62	3083	22.0			42,856
4	LA HUERTA (Y-7)	DUVAL	5-21-85	6910	35.7			0
4	LA JUANA (PETTUS SAND)	DUVAL	11-23-54	4715	48.6			39,569
4	LA REFORMA	HIDALGO	M 10-23-41	6200	41.0			1,943,637
4	LA REFORMA (C-2)	HIDALGO	8-04-72	6108	45.8			9,679
4	LA REFORMA (C-5700)	HIDALGO	3-11-85	5700	47.5	20,417	4,462	9,819
4	LA REFORMA (D-1)	HIDALGO	7-31-70	6363	47.7	5,517	2,268	119,052
4	LA REFORMA (F-4-G)	STARR	5-20-84	5800	47.0	90,592	26,479	79,100
4	LA REFORMA (F-4-P)	STARR	7-29-84	5846	44.0	102,686	23,911	77,402
4	LA REFORMA (G-1)	STARR	6-07-85	6014	42.4			127
4	LA REFORMA (H, UPPER)	STARR	12-01-76	6109	45.6	3,665	1,087	36,433
4	LA REFORMA (I-4)	STARR	4-21-69	6753	44.0			7,564
4	LA REFORMA (K-1)	STARR	M 10-04-60	7323	40.5			11,441
4	LA REFORMA (P, RES. 2)	STARR	4-26-85	7010	33.5	40,582	9,399	9,399
4	LA REFORMA (6500)	STARR	1-29-73	6488	45.3			35,623
4	LA REFORMA, NORTH (5700 SD.)	STARR	6-27-59	5673	49.8			67,318
4	LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3			595
4	LA REFORMA, NE. (6600)	STARR	11-29-66	6588	40.0			1,353
4	LA REFORMA, SW. (5770)	STARR	5-13-81	5790	56.0	33,886	9,550	108,811
4	LA REFORMA, SW. (5840)	STARR	6-16-77	5848	45.3	4,873	4,967	345,159
4	LA REFORMA, SW (5850)	STARR	10-11-79	5845	47.5			2,511
4	LA REFORMA, W. (5900)	STARR	5-30-85	5903	43.3	30,167	2,572	4,076
4	LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	15,025	9,057	1,830,146
4	LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0			56,128
4	LA SARA (NO. 10 SAND)	WILLACY	9-09-60	3847	31.0	10,649	10,778	88,734
4	LA SARA (NO. 10-A SAND)	WILLACY	1-28-85	3849	40.0	2,962	2,811	6,687
4	LA SARA (NO. 12 SAND)	WILLACY	12-29-84	3989	37.8	7,021	6,139	14,827
4	LA SARA (NO. 14)	WILLACY	11-17-83	4139	39.0			11,766
4	LA SARA (NO. 14-A SAND)	WILLACY	2-15-85	4112	38.0	16,786	16,221	16,221
4	LA SARA (NO. 15 SAND)	WILLACY	8-09-85	4340	40.0	5,072	4,613	6,033
4	LA SARA (NO. 16 SAND)	WILLACY	7-19-82	4397	38.4			15,347
4	LA SARA (NO. 19 SAND)	WILLACY	11-26-85	4800	36.5	53,212	47,899	56,099
4	LA SARA (NO. 21 SAND)	WILLACY	11-26-85	5010	37.0	20,881	17,456	20,982
4	LA SARA (NO. 22 SD.)	WILLACY	7-28-63	5310	41.0	24	25,901	392,571
4	LA SARA (NO. 24 SD.)	WILLACY	4-26-85	5542	38.0	376	427	2,771
4	LA SARA (NO. 30 SAND)	WILLACY	6-20-54	6027	42.7	12	6,908	767,576
4	LA SARA (31-A SAND)	WILLACY	9-19-82	6204	38.4			6,158
4	LA SARA (NO. 32 SD.)	WILLACY	11-12-54	6160	42.5			7,793
4	LA SARA (NO. 33 SAND)	WILLACY	11-06-63	6198	41.7			42,484
4	LA SARA (NO. 35)	WILLACY	4-02-63	6310	41.0	294	343	343
4	LA SARA (NO. 36 SAND)	WILLACY	9-08-60	6290	42.2			11,129
4	LA SARA (NO. 38 SAND)	WILLACY	8-08-54	6410	40.5			16,073
4	LA SARA (NO. 40 SAND)	WILLACY	9-09-54	6532	42.0	4,754	3,528	75,886
4	LA SARA (NO. 41 SAND)	WILLACY	2-12-63	6660	42.0			1,664
4	LA SARA (3500 SAND)	WILLACY	12-14-59	3487	29.4			7,589
4	LA SARA (3830)	WILLACY	7-10-84	3846	33.3	684	754	16,745
4	LA SARA (3850)	WILLACY	10-28-83	3870	41.7	5,149	4,731	39,603
4	LA SARA (4650 SAND)	WILLACY	2-07-60	4652	36.0	24	6,096	16,888
4	LA SARA (5000 SD)	WILLACY	3-06-85	5020	33.0			3,080
4	LA SARA (5300)	WILLACY	4-10-82	5312	38.4	20,313	16,944	172,469
4	LA SARA, E. (7500)	WILLACY	1-08-71	7490	43.0			986
4	LA SARA, E. (8470)	WILLACY	2-17-86	8478	37.8	32,953	4,643	4,643
4	LA SARA, N. (NO. 30 SD.)	WILLACY	8-17-68	6092	39.6	12	3,199	57,781
4	LA SARA, N. (NO. 31 SD.)	WILLACY	11-26-66	6150	42.3	12	1,468	56,693
4	LA SARA, N. (NO. 31-A SD.)	WILLACY	6-17-67	6139	42.0	1,299	10,431	64,236
4	LA SARA, N. (NO. 32 SD.)	WILLACY	6-11-66	6176	42.0	12	4,750	649,326
4	LA SARA N.E. (6070)	WILLACY	3-21-75	6076	48.4	940	1,903	55,582

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
4	LA SARA, NW. (3000)	WILLACY	4-15-63	3015	32.0			345,393	
4	LA UNION (BROCK SAND)	STARR	4-11-56	2270	23.0			438,457	
4	LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	12	4,893	370,641	
4	LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5			709	
4	LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0			2,471	
4	LABBE	DUVAL	M 2-22-37	2908	20.5	1,189	1,416	1,553,319	
4	LABBE (COLE SAND)	DUVAL	M 12-06-53	1938	20.5	36	11,455	771,663	
4	LABBE (GOVT. WELLS)	MCMULLEN	M 6-10-55	2707	23.0	3	28	254,490	
4	LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0			456	
4	LABBE (2360)	DUVAL	4-04-82	2348	20.0	7	1,690	5,878	
4	LABBE (2600)	DUVAL	2-01-77	2655	21.0			2,296	
4	LACAL (FRIO D-3)	WILLACY	11-15-65	8022	47.7			66,392	
4	LACAL (I-1)	WILLACY	2-16-83	11298	44.5			2,883	
4	LACY	CAMERON	M 1-03-47	7983	34.0			89,702	
4	LACY (G)	CAMERON	M 9-01-56	7145	42.6	5,811	3,969	213,356	
4	LACY (J-2)	HIDALGO	1-29-80	7078	42.0	26,364	1,125	13,567	
4	LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0			14,202	
4	LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6			24,006	
4	LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	213,918	8,276	52,019	
4	LAMAR	ARANSAS	6-24-48	7286	38.0			269,647	
4	LAMAR (B-2 SAND SEG S)	ARANSAS	11-18-54	7050	46.0			10,561	
4	LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	12	1,590	277,769	
4	LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2			61,352	
	TRANS. FROM LAMAR /-D-1- SAND/, 9-1-53.								
4	LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4			135,372	
4	LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0			12,216	
4	LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	1	13	72,574	
4	LANGHAM-WOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4			3,675	
4	LAREDD, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6			195	
4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557	
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.								
4	LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0			418	
	TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65								
4	LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	192	29,084	3,346,689	
	COMBINED 9-1-1956.								
4	LAS CUEVITAS (OHERN)	JIM HOGG	M 2-03-80	3000	40.0	998	4,877	58,406	
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220	
4	LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5			31,001	
4	LASARA, E. (8300)	WILLACY	4-02-84	8340	42.7			1,425	
4	LAUGHLIN-KITBBE (5300)	JIM WELLS	5-06-85	5466	46.0	12	36,728	65,316	
4	LAUREL	WEBB	1932	2250	49.0			628,339	
4	LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0			23,601	
4	LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8			22,645	
4	LAUREL (2050 SAND)	WEBB	9-26-61	2036	40.4			6,786	
4	LAUREL, WEST (2280)	WEBB	12-30-79	2288	51.4			7,792	
4	LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2			2,220	
4	LEARY-WOOD (1650 SAND)	STARR	2-08-51	1654	26.0			17,823	
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758	
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.								
4	LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	11	314	51,393	
4	LINDA (5250 SD.)	STARR	6-24-83	5256	46.2	8,270	5,379	50,649	
4	LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8			321,883	
4	LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8			49,107	
4	LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	34.2			104,688	
4	LITTLE ROSE, S. (PUNDT)	JIM WELLS	8-31-61	5010	41.0			16,704	
4	LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0			338	
4	LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0			322	
4	LITTLE ROSE, S. (4750)	JIM WELLS	8-08-86	4755	42.0	182	286	286	
4	LOBO (E-72)	KLEBERG	3-09-63	4721	50.3			61,571	
4	LOBO (E-85)	KLEBERG	9-26-77	4858	47.8			13,800	
4	LOBO, SE. (F-65)	KLEBERG	2-16-76	5882	48.2			44,017	
4	LOBO, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	2,851	1,938	124,533	
4	LOBO, SE. (F-79)	KLEBERG	12-19-71	5801	63.4			133,889	
4	LOCKHART	STARR	3-29-43	3620	46.6	3,828	2,499	1,313,033	
4	LOCKHART (COCKFIELD 1)	STARR	8-13-79	3562	44.6	7,932	2,705	43,662	
4	LOCKHART (COCKFIELD #2)	STARR	5-25-81	3827	44.5	4,169	1,696	12,946	
4	LOCKHART (COCKFIELD 4)	STARR	1-29-70	4024	50.9			9,646	
4	LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.0			404	
4	LOCKHART (COCKFIELD 4, UP)	STARR	7-20-85	3922	46.0			504	
4	LOCKHART (COCKFIELD 7)	STARR	1-28-70	4053	41.0	11	1,076	24,973	
4	LOCKHART (P-1, SOUTH)	STARR	9-16-69	3503	38.3			14,380	
4	LOCKHART (YEGUA F)	STARR	11-08-68	4406	43.6	10,172	2,700	169,060	
4	LOCKHART (YEGUA F,E)	STARR	8-07-80	4549	44.6			2,054	
4	LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8	9,913	5,516	227,211	
4	LOCKHART (YEGUA F SEG 3)	STARR	8-02-79	4421	44.5	35,256	18,934	188,230	
4	LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9			8,245	
4	LOCKHART (YEGUA 4050, E.)	STARR	11-01-81	4434	44.0			225	
4	LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2			3,419	
4	LOCKHART (YEGUA 4400E)	STARR	12-30-81	4591	46.6	73	604	14,407	
4	LOCKHART (4400)	STARR	9-25-67	4399	46.0	453	598	439,846	
4	LOCKHART, SE. (YEGUA SD.)	STARR	7-16-49	4026	45.5			56,845	
4	LOCKHART, SE. (YEGUA 4400 N.)	STARR	3-20-73	4390	46.1	3,024	3,030	58,007	
4	LOCKHART, SE. (4865)	STARR	7-29-85	4880	46.2			292	
4	LOMA BLANCA (FRIO 7474)	BROOKS	5-19-63	7480	40.6			426,583	
4	LOMA BLANCA (FRIO 7552)	BROOKS	6-26-63	7559	40.2			16,044	
4	LOMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0			34,715	
4	LOMA BLANCA (FRIO 7820)	BROOKS	3-19-63	7820	43.2			112,196	
4	LOMA BLANCA (7330)	BROOKS	1-13-72	7335	44.0			4,541	
4	LOMA BLANCO, E. (7200)	BROOKS	6-30-80	7208	48.0			1,025	
4	LOMA BLANCA, NORTH (6800)	BROOKS	2-15-81	6901	45.0	1,379	1,378	16,422	
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	1,569	95,702	48,331,298	
4	LOMA NOVIA (GOVT. WELLS, UPPER)	DUVAL	12-01-57	2506	24.8			69,697	
	MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69								
4	LOMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	625	6,251	1,984,372	
4	LOMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	386	4,176	1,533,161	
4	LOMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	29	5,742	141,784	
4	LOMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	28.9			83,584	
4	LOMA NOVIA, WEST (FIRST SAND)	DUVAL	9-16-59	2517	28.4	1,364	4,610	462,179	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4			281,801
4	LONDON (FRID 7050 SAND)	NUECES	6-04-52	7036	37.6			79,013
4	LONDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3			2,231,911
4	LONDON (4840 SAND)	NUECES	8-21-52	4840	25.9	3,167	11,041	37,224
4	LONDON, DEEP (6500)	NUECES	5-05-67	6547	26.0			1,405
4	LONDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	11	1,238	1,276,567
4	LONDON, SW. (4700)	NUECES	1-24-86	4071	36.0	23	5,018	5,018
4	LONDON, SW. (4900)	NUECES	6-24-66	4916	37.9	31	946	76,080
4	LONDON, WEST (FRID-HORNE)	NUECES	4-30-85	6896	48.7	17,171	96,546	128,846
4	LONDON, WEST (MASSIVE CATAHOULA)	NUECES	2-28-56	4551	31.8	8,339	13,751	762,932
4	LONDON, WEST (4900)	NUECES	3-04-86	4909	39.0	60,997	24,605	24,605
4	LONDON GIN	NUECES	7-31-49	4496	32.2	2,725	21,233	14,331,687
4	LONDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9			597,117
4	LONDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	604	12,481	719,201
4	LONDON GIN (4400)	NUECES	8-17-73	4400	23.0	3,497	5,484	521,937
4	LONDON GIN (4700)	NUECES	7-16-70	4717	23.9	996	2,586	213,285
4	LONDON GIN (4800)	NUECES	6-21-70	4847	41.2			7,386
4	LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0			38,233
4	LONG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-08-38	4100	45.7			4,239,621
4	LONGHORN (HIAWATHA)	DUVAL	5-09-79	5558	41.0	6,478	2,571	38,949
4	LONGHORN (HOCKLEY)	DUVAL	6-15-80	4089	38.0			437
4	LONGHORN (PETTUS)	DUVAL	5-04-80	5430	41.7	30,816	11,712	99,235
4	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2			2,040,826
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6			379,141
4	LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0			49,836
4	LONGHORN, SOUTH (4200)	DUVAL	12-18-77	4187	48.0			1,610
4	LONGHORN, WEST (COLE, LOWER)	DUVAL	8-12-86	4031	42.7	1,282	1,121	6,121
4	LONGHORN, WEST (GRAVIS)	DUVAL	7-25-81	4870	42.8	935	184	10,568
4	LONGHORN, W. (TEEDLIE, UP.)	DUVAL	5-02-55	4548	39.8			1,211
4	LONGORIA (3RD QUEEN CITY)	DUVAL	2-15-85	5868	40.7	59,689	3,411	5,262
4	LOPEZ (QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	92,750	14,536	136,224
4	LOPEZ	WEBB	6-24-35	2250	20.7	921	70,855	31,163,063
4	LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	27	18,640	2,196,021
4	LOS CUATES RANCH (COLE 4360)	JIM HOGG	12-11-80	4372	52.0	3,586	43,721	168,002
4	LOS CUATES RANCH (6650)	JIM HOGG	9-01-81	6664	43.0			5,022
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. (FRID 5300)	HIDALGO	7-11-66	5430	47.0	92	1,277	123,724
4	LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, W. (RF-22)	HIDALGO	7-15-77	6969	39.6			1,562
4	LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5	16,293	504	19,476
4	LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8			7,958
4	LOS INDIOS, W. (MF-92)	HIDALGO	9-10-66	5475	33.4			436
4	LOS INDIOS, W. (Q SAND, N.)	HIDALGO	7-13-77	7200	39.3			8,148
4	LOS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8			7,229
4	LOS OLMOS	STARR	3-08-25	700	20.0	12	3,667	978,932
4	LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	1,208	3,512	260,955
4	LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6547	32.5			174,434
4	LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0			135,337
4	LOS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS	M 1-17-50	5012	39.0			2,588,531
4	LOU ELLA (VICKSBURG 5045)	JIM WELLS	M 7-16-63	5060	42.0			4,593
4	LOU ELLA (5025)	SAN PATRICIO	6-29-75	5023	41.0			6,018
4	LOVIA	DUVAL	4-24-48	2667	21.3	12	443	87,451
4	LUBY	NUECES	6-24-37	4300	45.7			19,820,841
4	LUBY (C 2)	NUECES	6-24-37	5089	45.7	13,676	3,353	74,313
	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY (C-3)	NUECES	4-16-81	5142	45.9	10,468	2,142	20,120
4	LUBY (D)	NUECES	6-24-37	5164	45.7	3,824	1,103	97,150
	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY (E SAND)	NUECES	6-24-37	6400	46.0	40,124	464	1,129,377
	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (F SAND)	NUECES	6-24-37	7412	46.0	27,747	10,740	339,825
	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (F SAND, LOWER)	NUECES	9-01-67	7428	38.6			97,435
	TRANS FROM LUBY /7400/ 5-1-67							
4	LUBY (G SAND)	NUECES	6-24-37	5680	46.0	16,978	5,830	2,455,047
	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (H SAND)	NUECES	7-09-55	7227	40.0			109,461
4	LUBY (J SAND)	NUECES	1-17-62	6082	43.0			855,732
4	LUBY (K LOWER)	NUECES	7-16-66	6943	40.4	10,881	8,194	301,823
	FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.							
4	LUBY (K SAND)	NUECES	10-07-64	6898	40.0			73,781
4	LUBY (L SAND)	NUECES	6-27-65	6945	40.1			25,221
4	LUBY (M 7150)	NUECES	9-02-64	7155	38.0			96,916
4	LUBY (M 7150, N)	NUECES	7-01-67	7148	39.7			114,152
4	LUBY (N SAND)	NUECES	6-19-65	7007	41.0	59,416	23,975	190,326
4	LUBY (5200)	NUECES	7-03-67	5260	51.5			48,037
4	LUBY (5200, S.)	NUECES	1-22-68	5248	44.0			95,656
4	LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	7,919	791	262,889
4	LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2	4	298	92,758
4	LUBY (5230 SAND)	NUECES	12-22-83	5240	49.3	9,519	4,086	31,736
4	LUBY (5250)	NUECES	6-27-64	5263	46.7	2,337	5,104	385,166
4	LUBY (5250, W.)	NUECES	7-14-64	5278	49.6			121,369
4	LUBY (5300)	NUECES	4-14-69	5322	37.3			3,778
4	LUBY(6050)	NUECES	2-25-72	6071	40.1			161,474
4	LUBY (6130)	NUECES	11-23-69	6136	23.2			25,475
4	LUBY (6300)	NUECES	11-19-80	6304	23.0	5,055	17,525	96,199
4	LUBY (6650)	NUECES	5-19-67	6608	39.9	1	332	381,653
4	LUBY (6670)	NUECES	10-19-71	6675	42.4	7,733	2,448	34,847
4	LUBY (6700)	NUECES	9-15-75	6758	47.2			29,571
4	LUBY (6800)	NUECES	1-06-69	6860	40.0			310,104
4	LUBY (6950)	NUECES	9-05-64	6931	34.3	32,524	12,366	79,695
4	LUBY (6964 SAND)	NUECES	6-28-55	6964	38.0			14,562
4	LUBY (7000)	NUECES	7-19-69	6918	41.4			33,400
4	LUBY (7050)	NUECES	1-07-72	7095	45.4			6,006
4	LUBY (7170)	NUECES	2-27-84	7178	42.0	2,735	2,525	6,791

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
4	LUBY (7400)	NUECES	3-14-67	7428	38.6			3,702
4	LUBY (7460)	NUECES	6-01-83	7483	48.3	2,162	2,472	24,745
4	LUBY (7500)	NUECES	9-11-68	7496	38.5			7,807
	TRANS FROM LUBY /8080/ 12-1-69							
4	LUBY (8060)	NUECES	8-04-69	8072	40.2			7,045
	TRANS FROM LUBY /8080/ 12-1-69							
4	LUBY (8080)	NUECES	11-22-68	8090	41.8	5,381	1,776	104,216
4	LUBY (8100)	NUECES	4-20-55	8128	46.6			19,528
4	LUBY (8300)	NUECES	3-18-70	8406	37.7			23,989
4	LUBY (8300, UPPER)	NUECES	10-14-81	8356	35.5	5,351	1,112	10,339
4	LUBY, DEEP	NUECES	1941	7310	39.0			27,592
4	LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	15,883	2,542	277,695
4	LUBY, NORTH	NUECES	1939	4350	48.0			155,876
	TRANSFERRED TO PETRONILLA FLD.3-5-45.							
4	LUBY, NORTH (CHAPMAN -B-)	NUECES	8-10-65	6074	42.0			215,108
	FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/							
4	LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0			5,644
4	LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5068	12.0			76,420
4	LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2			123,424
4	LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	1,109	2,130	57,172
4	LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	817	175	361,173
4	LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	40,972	2,803	1,522,602
4	LUISA (FRIO 1400)	WEBB	6-11-59	1410	23.9			190
4	LUNDELL	DUVAL	7-01-37	1528	19.3	8,386	64,490	10,224,630
4	LUNDELL (MIRANNO NO. 1)	DUVAL	1-04-50	2350	21.0	59,157	177,123	1,090,182
	DIVIDED FROM CANO, EFF. 8-1-63							
4	LUNDELL (MIRANNO NO. 2)	DUVAL	1-04-50	2370	21.0	9,304	13,817	417,392
	DIVIDED FROM CANO, EFF. 8-1-63							
4	LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	2,371	17,885	2,956,970
4	LUNDELL (QUEEN CITY #4)	DUVAL	1-22-65	5643	41.5	12	2,687	639,210
	TRANS FROM LUNDELL, S. /QUEEN CITY NO. 4/ EFF. 6-1-68.							
4	LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1785	29.6	8	1,387	80,268
4	LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	12	3,595	135,742
4	LUNDELL, S. (MIRANNO)	DUVAL	10-20-63	2390	20.6	12	18,609	910,165
4	LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5			152,978
4	LYKES	DUVAL	1942	1950	45.0			2,257
4	LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2			21,327
4	LYTTON RANCH, W. (4340)	JIM HOGG	7-23-86	4344	48.0	6	4,166	4,166
4	M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0			30,867
4	M & M (FRIO 6800)	SAN PATRICIO	12-30-60	6800	47.0	2,758	556	114,854
4	MADERO (J-69)	KLEBERG	10-05-65	9670	63.0			315,147
4	MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	12	8,178	926,571
4	MADERO (J-92)	KLEBERG	12-20-65	9608	39.9			37,032
4	MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0			4,026
4	MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6			189,474
4	MADERO, E. (I-76)	KLEBERG	2-10-84	8956	41.1			12,362
4	MADERO, S. (I-05,5)	KLEBERG	5-17-86	8432	32.8	8	5,878	5,878
4	MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4			539,796
4	MAEDGEN	SAN PATRICIO	1945	4160	37.0			13,952
4	MAEDGEN (4500)	SAN PATRICIO	3-03-81	4573	45.7			11,528
4	MAGNOLIA CITY	KLEBERG	4-24-39	5483	42.7			950,461
4	MAGNOLIA CITY (F-10)	KLEBERG	11-01-83	5481	35.7	16,093	3,214	48,720
4	MAGNOLIA CITY (F-20)	KLEBERG	11-25-84	5522	42.3	20,722	33,571	76,407
4	MAGNOLIA CITY (F-47)	KLEBERG	2-01-84	5575	36.4			2,133
4	MAGNOLIA CITY (F-77)	KLEBERG	1-30-85	5801	40.3	50,935	26,048	46,150
4	MAGNOLIA CITY (F-78)	KLEBERG	11-27-84	5678	43.8	135,056	115,366	307,113
4	MAGNOLIA CITY (GARCIA SAND)	KLEBERG	8-27-51	5642	42.0	42,210	62,637	1,952,682
4	MAGNOLIA CITY (VALADEZ -A- SAND)	JIM WELLS	5-04-52	5675	40.0			741,520
4	MAGNOLIA CITY (5450)	JIM WELLS	M 11-07-62	5440	42.0			30,016
4	MAGNOLIA CITY (5460)	JIM WELLS	6-14-82	5466	48.0	29,018	3,783	49,052
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8			4,385,573
4	MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9			12,571
4	MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	12-21-69	5102	35.6	9	367	23,478
4	MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.8			6,117
4	MAGNOLIA CITY, N. (FRIO 4900)	JIM WELLS	7-17-84	4910	36.2			2,366
4	MAGNOLIA CITY, N. (FRIO 5100)	JIM WELLS	10-15-67	5156	38.0			641
4	MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0			15,247
4	MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	3,609	1,497	2,020,388
4	MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-08-69	5457	40.5			49,834
4	MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	1,330	380	208,077
4	MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	4,768	394	198,310
4	MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2			17,657
4	MAGNOLIA CITY, N.(SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	1,642	437	396,870
4	MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	5,169	2,662	459,210
4	MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	5,711	3,694	162,125
4	MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4			467
4	MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0			17,307
4	MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0			364,626
4	MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-18-66	5409	35.0	4,203	581	853,713
4	MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0			20,331
4	MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	1	4	40,067
4	MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0			1,634
4	MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0			26,403
4	MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6			11,001
4	MAGNOLIA CITY, SW. (5150 -A-)	JIM WELLS	6-13-64	5145	46.0			5,979
4	MAGNOLIA CITY, SW. (5400 FRIO)	JIM WELLS	3-09-64	5410	42.0	15,973	7,340	124,179
4	MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0			8,104
4	MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6			6,998
4	MAGNOLIA CITY, W. (FRIO 3580)	JIM WELLS	4-06-63	3588	24.0			15,816
4	MAGNOLIA CITY, W. (FRIO 5100)	JIM WELLS	2-02-63	5101	44.0			1,363
4	MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	1,516	6,664	516,239
4	MAGNOLIA CITY, W. (PEREZ,WFB)	JIM WELLS	11-06-62	3908	26.0	4	327	260,696
	TRANS. FROM MAGNOLIA CITY, W. /PEREZ/ 3-1-63.							
4	MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0			1,069
4	MAGNOLIA CITY, W. (SEG. B 5400)	JIM WELLS	3-21-63	5479	43.7			34,664
4	MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	4-01-63	5082	40.0			596
4	MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7			161,500
4	MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0			196,874

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBSLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	
4	MALO SUENO (3550)	WEBB	2-20-72	3573	42.6	1,564	1,260	36,971
4	MALO SUENO (4150)	WEBB	5-20-75	4146	49.0	683	2,790	16,954
4	MALO SUENO (5550 SAND)	WEBB	10-19-59	5550	37.0	12,827	35,610	1,883,341
4	MANANA (HOCKLEY)	STARR	10-31-61	4442	46.0			46,522
4	MANILA	JIM HOGG	1940	2600	25.0	12	638	418,422
4	MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0			97,387
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0			8,591
4	MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0			2,247
4	MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0			5,685
4	MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0			2,521
4	MANTOR-BRIGGS, S. (FRID 5900)	NUECES	3-01-67	5910	43.0			10,290
4	MANUEL PEREZ (4440)	JIM WELLS	6-30-80	4447	36.5			5,802
4	MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS	3-08-54	8435	40.7			294,878
4	MARIPOSA (D-1)	BROOKS	7-15-61	6036	38.3			8,482
4	MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8			3,894
4	MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5			1,011
4	MARIPOSA (M-12, N)	BROOKS	11-25-85	8805	41.9	33,775	1,742	3,031
4	MARIPOSA (N-4)	BROOKS	2-25-83	8986	49.3	24,384	1,670	7,102
4	MARIPOSA (O-3)	BROOKS	4-25-86	9130	39.6	9,946	1,133	1,133
4	MARIPOSA (O-8)	BROOKS	3-28-77	9221	37.6			2,503
4	MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3		5	545,212
4	MARKS (2100 SAND)	STARR	10-14-50	2124	33.8			783,156
4	MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8	36	22,142	62,989
4	MARTINEZ, SOUTH (MIRANDO, 1ST)	ZAPATA	8-08-61	1825	30.6			4,355
4	MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8			50,967
4	MARY BLUNTZER (6100 -8- SD.)	SAN PATRICIO	7-05-56	6124	44.0			625,369
4	MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY BLUNTZER (6115 FRIO C)	SAN PATRICIO	6-18-68	6116	45.0			24,331
4	MARY LCU PATRICK (DAWE)	SAN PATRICIO	1-06-70	7958	38.6			282
4	MARY LCU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0			6,485
4	MARY LCU PATRICK (STARK)	SAN PATRICIO	11-08-68	7951	37.6			2,089
4	MARY LCU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0			8,339
4	MARY LCU PATRICK, N. (8800)	SAN PATRICIO	7-27-80	8824	36.0			357
4	MARY LCU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7882	36.8			3,948
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5	11,076	1,489	56,096
4	MATHIS, EAST (ADAMS)	SAN PATRICIO	4-25-86	5342	36.0	4,306	3,616	3,616
4	MATHIS, E. (CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7			167,800
4	MATHIS, E. (CHOPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0			764,542
4	MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-68	4293	39.0			2,251
4	MATHIS, EAST (FONESCA SAND)	SAN PATRICIO	12-23-84	5576	39.0	11	820	6,107
4	MATHIS, E. (FRID 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1			7,081
4	MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	7,374	8,809	502,375
4	MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65.							
4	MATHIS, E. (KIESCHNICK SAND)	SAN PATRICIO	12-08-55	5782	37.0			1,782,192
4	MATHIS, E. (LA ROSA)	SAN PATRICIO	11-13-62	4730	33.4	321	64	17,783
4	MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0			364,089
4	MATHIS, E. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.							
4	MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-12-56	5440	37.8			56,907
4	MATHIS, EAST (4590)	SAN PATRICIO	5-01-70	4597	31.5			413
4	MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5			42,978
4	MATHIS, EAST (5100)	SAN PATRICIO	1-01-83	5535	31.5	26,514	7,982	79,080
4	MATHIS, EAST (5250)	SAN PATRICIO	10-05-84	5263	38.3	476	158	1,089
4	MATHIS, EAST (5400)	SAN PATRICIO	6-04-74	5373	34.0	53,499	1,905	21,935
4	MATHIS, EAST (5500)	SAN PATRICIO	4-08-83	5530	47.0			1,946
4	MATHIS, E. (5600)	SAN PATRICIO	1-24-67	5606	33.0			190,207
4	MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0			70,897
4	MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9			12,849
4	MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0	30	180	3,507
4	MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0			2,392
4	MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0			17,480
4	MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9			416
4	MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	2,859	7,624	118,675
4	MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3			17,474
4	MAY (MIDDLE 6 SEG B)	KLEBERG	12-19-67	8504	42.0			46,429
4	MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-04-56	8231	39.8			24,454
4	MAY (2 SAND, LOWER)	KLEBERG	7-05-55	9320	33.0			314,481
4	MAY (3 SAND, LOWER)	KLEBERG	9-30-55	9352	36.0			72,673
4	MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0			34,002
4	MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2			43,808
4	MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	6-17-56	8481	39.2	3,898	2,731	15,158
4	MAY (5 SAND, MIDDLE)	KLEBERG	12-18-56	8462	39.2	28,294	5,573	1,131,041
4	MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6			5,193
4	MAY (7 SAND, UPPER)	KLEBERG	12-05-56	8237	41.7			96,249
4	MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8			128,880
4	MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6			1,551
4	MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1			53,753
4	MAY, SOUTH (8-MASSIVE 1, SOUTH)	KLEBERG	M 1-02-61	7853	44.6			108
4	MAY, SOUTH (MASSIVE 5D)	KLEBERG	M 5-21-60	8748	37.9			913
4	MAY, SE. (FRID 8400)	KLEBERG	2-09-65	8381	42.8			6,787
4	MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0			195,404
4	MCALLEN, WEST	HIDALGO	2-01-49	6946	46.1			16,378
4	MCALLEN RANCH (VICKSBURG S, E.)	HIDALGO	12-08-86	11738	51.1			0
4	MCCAMPBELL (FRID P)	SAN PATRICIO	10-15-79	11802	51.6			14,005
4	MCCAMPBELL (FRID P, LOWER)	SAN PATRICIO	6-10-85	11802	51.6			0
4	MCCAMPBELL (FRID P, MIDDLE)	SAN PATRICIO	6-10-85	11802	51.6	11,222	1,532	2,992
4	MCCAMPBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	13,239	8,535	165,618
4	MCCULLOUGH	NUECES	1549	5538	38.0			3,930
4	MCCULLOUGH (GROENEVELD)	NUECES	4-19-59	5862	44.7			444
4	MCDANIEL (7550)	SAN PATRICIO	7-12-83	7561	31.9	12	6,345	29,426
4	MCGILL	KENEDY	M 1947	7972	46.0			1,764

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)	
4	MCGILL (7680)	KLEBERG	7-22-77	7679	46.4			8,549	
4	MCGILL (8000)	KLEBERG	8-15-64	7996	45.8			20,256	
4	MCGILL (8100)	KENEDY	6-10-63	8217	43.0			6,018	
4	MCGILL (8200)	KENEDY	7-11-81	8206	43.0			9,717	
4	MCGILL (8325)	KENEDY	4-18-78	8325	38.9			66,084	
4	MCGILL (8500)	KENEDY	5-02-78	8504	40.7			10,058	
4	MCGILL (9040)	KENEDY	4-19-83	9075	45.0			14	
4	MC GILL (FRIO 8700)	KENEDY	1-28-78	8697	39.7			43,001	
4	MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	9-11-54	4218	22.8			34,447	
4	MCGREGOR (CATAHOULA)	NUECES	1-15-63	4056	22.8			90,700	
4	MCGREGOR (CATAHOULA -A-)	NUECES	7-02-67	4036	24.0	3,129	9,397	647,442	
4	MCGREGOR (CATAHOULA, UPPER)	NUECES	3-10-63	4014	22.9	678	5,023	297,568	
4	MCKEOWN (FRIO 6100)	SAN PATRICIO	1-03-58	6114	39.0			7,877	
4	MCKEOWN (5600)	SAN PATRICIO	10-18-74	5559	39.2			3,793	
4	M CLEAN	WEBB	1-10-42	3255	54.8			877,719	
4	MCMAHON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7			6,430	
4	MCMORAN (FRIO 6650)	HIDALGO	6-08-69	6662	44.0			37,573	
4	MCMORAN (6400)	HIDALGO	8-21-69	6400	43.0			12,300	
4	MCNAIR (FRIO, LOWER)	NUECES	7-25-54	7104	42.5			54,114	
4	MCNAIR (VICKSBURG, LOWER)	NUECES	11-06-83	9990	53.7			5,781	
4	MCNAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0			23,854	
4	MCNAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0			6,865	
4	MEDICO (3080 YEGUA)	JIM HOGG	9-23-86	3088	40.0	1,508	4,939	4,939	
4	MEEHAN (FRIO)	SAN PATRICIO	1-11-54	5328	48.0			20,847	
4	MELDE (MINNIE)	NUECES	3-01-62	7032	37.2	61	6,186	121,600	
4	MELDE, EAST (7000)	NUECES	7-13-71	7032	38.0			1,620	
4	MERCEDES	HIDALGO	1935	7038	42.0			103,797	
4	MERCEDES (BARROW SAND)	HIDALGO	8-25-48	7038	41.9			32,307	
4	MERCEDES (R SAND)	HIDALGO	12-06-60	7487	50.7			317,196	
4	MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3			21,664	
4	MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7			4,791	
4	MERCEDES (2-G-1)	HIDALGO	3-04-64	7520	39.3			23,979	
4	MERCEDES (2-M)	HIDALGO	7-24-64	8080	40.0			5,099	
4	MERCEDES (3-G)	HIDALGO	7-07-61	8083	44.4			4,184	
4	MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0			115,741	
4	MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6			6,144	
4	MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4			6,882	
4	MERCEDES (7500)	HIDALGO	7-21-83	7510	45.2	17,656	3,364	28,353	
4	MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5			3,597	
	TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.								
4	MERCEDES (7650)	HIDALGO	5-04-85	7674	33.4	23,475	8,131	37,139	
4	MERCEDES (7700)	HIDALGO	4-22-83	7734	39.5	19,768	3,405	72,088	
4	MERCEDES (8000)	HIDALGO	11-01-85	7859	33.4	17,703	2,255	3,205	
4	MERCEDES (8920)	HIDALGO	2-14-80	8932	44.6			3,590	
4	MESQUITE BAY (FRIO MF-1)	ARANSAS	12-18-80	10948	56.4	17,338	1,779	15,935	
4	MESQUITE BAY (FRIO MF-2)	ARANSAS	1-01-81	11224	56.4	35,099	4,978	18,020	
4	MESQUITE BAY (FRIO MF-7)	ARANSAS	11-25-80	11602	44.4	11,074	1,246	22,198	
4	MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	12	2,302	241,395	
4	MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3			45,686	
4	MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3			11,100	
4	MESTENA GRANDE (PETTUS)	JIM HOGG	3-23-85	5309	46.3	40,674	1,456	3,447	
4	MESTENA GRANDE (5230)	JIM HOGG	8-02-86	5235	47.4	6,002	4,528	4,528	
4	MESTENA GRANDE (5920)	JIM HOGG	11-12-86	5930	47.2	1,395	205	205	
4	MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0			486	
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	2,752	14,940	16,936,485	
4	MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0			2,273	
4	MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0			507,867	
4	MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3			41,829	
4	MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0			11,468	
4	MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-18-37	5305	28.4	3,503	14,160	6,121,891	
	SEPARATED FROM MIDWAY FIELD 3-1-52.								
4	MIDWAY (PATRICK)	SAN PATRICIO	11-14-53	6023	42.6			542,266	
	RECLASS AS GAS RES. 4-1-65.								
4	MIDWAY (3600)	SAN PATRICIO	6-01-82	3657	23.0			625	
4	MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0			603	
4	MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3			1,888	
4	MIDWAY (5077)	SAN PATRICIO	10-21-81	5074	37.0			1,301	
4	MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	12	62	3,295	
4	MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	367	556	51,131	
4	MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	379	1,620	119,784	
4	MIDWAY (5680)	SAN PATRICIO	1-12-81	5681	37.0	3,276	5,066	75,490	
4	MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	1	9	96,837	
4	MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0			15,308	
4	MIDWAY (6000)	SAN PATRICIO	9-30-82	6040	40.0	400	674	22,247	
4	MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	481	1,270	9,803	
4	MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	12	2,725	71,589	
4	MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	3,749	14,445	149,191	
4	MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3			14,472	
4	MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	12	1,596	123,722	
4	MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	2,565	9,811	156,480	
4	MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0			90,933	
	FIELD NAME CHANGED TO MIDWAY 6500 UP. FROM 6520 5-1-72.								
4	MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5			124,506	
4	MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	12	547	81,086	
4	MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6			1,695	
4	MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0			6,678	
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4			768	
4	MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	1-13-66	10231	52.5	1,493	226	226	
4	MIDWAY, E. (WARBINGTON A)	SAN PATRICIO	11-20-86	9281	45.4	2	994	994	
4	MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5			1,330	
4	MIDWAY, EAST (10700)	SAN PATRICIO	4-06-73	11498	50.0	1,373	162	162	
4	MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8			175	
4	MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	1,993	893	25,414	
4	MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2			86,371	
4	MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3			122,205	
4	MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	6-26-82	7721	49.2			3,937	
4	MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0			174,219	
4	MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	11-01-74	8150	49.8			28,328	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (8BLS)	
4	MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6				
4	MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7	10,743	2,604	2,627	
4	MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6			32,309	
4	MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0			295,291	
4	MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0			43,165	
4	MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0			7,296	
4	MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	41,654	13,942	118,636	
4	MIDWAY, SOUTH (FRID DEEP)	SAN PATRICIO	11-23-83	13686	45.0	14,376	1,902	95,198	
4	MIDWAY, S. (MCKAMEY)	SAN PATRICIO	8-25-84	9564	58.0	36	2,159	5,542	
4	MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0			5,032	
4	MIDWAY, W. (6160)	SAN PATRICIO	11-25-65	6160	40.0			4,103	
4	MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0			16,779	
4	MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0			12,565	
4	MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7			2,859	
4	MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0			71,238	
4	MIDWAY-HOLST (5600 SAND)	SAN PATRICIO	12-05-48	5676	29.9	5,824	16,843	696	
	SEPARATED FROM MIDWAY 9-1-49.								
4	MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0			34,913	
4	MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0			3,658	
4	MILLER & FOX (PETTUS, LO.)	JIM WELLS	7-28-69	5742	46.0			4,398	
4	MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2			254,782	
4	MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0			35,510	
4	MILLER RANCH, S. (4380)	SAN PATRICIO	4-04-84	4438	45.0			1,864	
4	MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	10,009	1,864	207,615	
4	MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	2,068	3,544	186,352	
4	MILLS BENNETT (A SAND, SEG. 5)	BROOKS	8-25-82	3830	48.0	17,666	4,076	43,119	
4	MILLS BENNETT (A SAND SEG 7)	BROOKS	8-30-82	4065	48.0			277	
4	MILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0	77	97	980,755	
4	MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5			677,330	
4	MILLS BENNETT (B SAND SEG. 4)	BROOKS	6-23-73	3958	46.1			5,366	
4	MILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1	37,727	5,981	146,879	
4	MILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2			9,555	
4	MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5			9,685	
4	MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	1,305	1,158	35,485	
4	MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	7,709	19,437	349,711	
4	MILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	10,602	8,958	1,145,191	
4	MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3			33,560	
4	MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	2,810	1,319	198,702	
4	MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	9,435	9,741	314,253	
4	MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	1,424	3,877	578,080	
4	MILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8			14,179	
4	MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7			5,712	
4	MILLS BENNETT (D-1 SAND-SEG 4)	BROOKS	12-06-81	4642	42.4			2,389	
4	MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1			7,135	
4	MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2			23,134	
4	MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	8,901	3,298	868,041	
4	MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	712	443	300,349	
4	MILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5			45,245	
4	MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7			132,787	
4	MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4			36,730	
4	MILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9			58,956	
4	MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	4,273	2,784	324,214	
4	MILLS BENNETT (H SAND)	BROOKS	3-16-81	5130	44.1	4,255	298	22,773	
4	MILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	548	44	146,528	
4	MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	4,163	1,610	204,109	
4	MILLS BENNETT (K SAND)	BROOKS	2-20-84	5432	45.0	17,644	1,067	6,224	
4	MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4			1,020	
4	MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0			16,951	
4	MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6			3,066	
4	MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	1,147	395	30,011	
4	MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0			18,468	
4	MILLS BENNETT (P SAND SEG 4)	BROOKS	2-15-82	5820	45.6			6,718	
4	MILLS BENNETT (9-D SEG 1)	BROOKS	6-20-83	3458	32.0	16,796	1,109	6,981	
4	MILLS BENNETT (9-E)	BROOKS	8-19-65	3494	32.9			13,761	
4	MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	1,283	4,777	84,699	
4	MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6			2,069	
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	6,104	7,866	10,841,895	
4	MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5			40,461	
4	MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0			18,960	
4	MINNIE BOCK (5900 FRID)	NUECES	4-08-67	5822	41.0	23,697	1,133	136,467	
4	MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	16	838	20,157	
4	MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5			33,451	
4	MINNIE BOCK, EAST (FRID 7220)	NUECES	6-26-78	7227	17.2			7,155	
4	MINNIE BOCK, EAST (7000)	NUECES	3-26-81	7001	36.5	12	434	22,866	
4	MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8			1,735	
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0			74,377	
	DIVIDED INTO VARIOUS ZONES 1-1-47.								
4	MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0			399,049	
4	MINNIE BOCK, N. (FRID 6900 SD.)	NUECES	5-19-56	6897	38.1			157	
4	MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0			17,433	
4	MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0			35,692	
4	MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	12	419	86,341	
4	MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0			58,254	
4	MINNIE BOCK, N. (Z 3)	NUECES	5-05-49	5807	37.0			20,100	
4	MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5826	45.0			2,011	
4	MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	12	1,288	42,546	
4	MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	19,017	548	198,734	
4	MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	18	1,249	276,471	
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2			52,945	
4	MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	1,757	1,777	260,338	
4	MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	12	2,013	30,883	
4	MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5			122,081	
4	MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0			5,765	
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0			1,141	
4	MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	12	566	219,928	
4	MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0			5,421	
4	MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	24,525	1,285	848,191	
4	MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2			1,190	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0			56,434
4	MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9		1,997	268,821
4	MINNIE BOCK, N. (Z 17)	NUECES	8-01-46	7870	29.2			69,973
4	MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	12	1,438	94,129
4	MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4			120,331
4	MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	12	564	83,004
4	MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8			30,727
4	MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1			41,495
4	MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	9	1,180	78,583
4	MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	1,011	3,144	123,853
4	MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0	8	366	72,006
4	MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0	3,799	530	105,323
4	MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	1	29	11,832
4	MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0			8,705
4	MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	12	859	45,724
4	MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0			57,025
4	MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	12	452	18,002
4	MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	12	338	179,196
4	MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	7	159	23,966
4	MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0	11	221	31,867
4	MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3			637,212
4	MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0	1	89	182,675
4	MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4			2,185
4	MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0			2,210
4	MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0	11	72	24,066
4	MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0			76,175
4	MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8			988
4	MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0			33,785
4	MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0			8,854
4	MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5			24,792
4	MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0			17,821
4	MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0			3,623
4	MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0			39,567
4	MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1			134,767
4	MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0			112,275
4	MINNIE BOCK, W. (7260)	NUECES	3-23-86	7264	40.2	3	1,708	1,708
4	MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0			7,758
4	MINNIE BOCK, W. (7575)	NUECES	11-03-81	7575	34.2			33,031
4	MINNIE BOCK, W. (7632)	NUECES	5-14-85	7640	38.8	79,829	2,386	2,386
4	MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0			38,356
4	MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0			35,223
4	MIRANDO CITY	WEBB	6-16-21	1540	22.0	353	19,887	12,251,974
4	MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9			31,658
4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	12	1,905	1,755,836
4	MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6			4,852
4	MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6			144,450
4	MOBIL-DAVID (8750)	NUECES	6-26-85	8726	42.1			181
4	MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3			32,597
4	MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5			9,508
4	MOBIL-DAVID, EAST	NUECES	4-30-85	10606	57.0	30,209	2,839	2,839
4	MOCA	WEBB	12-16-32	900	21.0	665	13,038	3,016,387
4	MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0			9,479
4	MOGLIA (1580)	WEBB	6-12-84	1595	25.0	12	4,892	14,617
4	MONTE CHRISTO (5950)	HIDALGO	10-17-82	5940	69.0	17,641	7,764	415,761
4	MONTE PASTURE (FRID 7370)	KENEDY	4-13-63	7386	42.8			46,534
4	MONTEMAYOR (5500)	DUVAL	2-26-82	5516	45.0	128,860	28,293	137,657
4	MONTEMAYOR, S. (5475)	DUVAL	3-09-86	5486	44.0	21,265	4,956	4,956
4	MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4			10,487
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991
4	MORGAN TRANS. FROM SINTON WEST FIELD, 6-1-48.							
4	MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5			6,442
4	MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5			12,647
4	MORGAN (5940 FRID)	SAN PATRICIO	11-25-81	5862	37.6	3,853	901	4,548
4	MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0			50,904
4	MORGAN (6700 FRID)	SAN PATRICIO	12-16-79	6782	37.3			2,499
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	486	203	73,309
4	MOTAS NEGRAS (R-4, NW)	KLEBERG	3-06-84	6990	39.1	20,438	22,023	57,538
4	MUD FLATS	ARANSAS	12-28-49	8559	41.0			655,976
4	MUD FLATS (9000)	ARANSAS	10-07-50	8814	41.0	10,809	1,957	1,957
4	MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0	6	917	340,710
4	MURDOCK PASS (FRID 7320)	KENEDY	2-03-84	7327	39.2			13,621
4	MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5			10,236
4	MURULLA	DUVAL	1947	3945	37.0	13	555	7,009
4	MUSGD (DOUGHERTY)	DUVAL	5-29-65	2379	23.0	24	4,987	164,363
4	MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5			166,655
4	MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	557	12,004	7,760,646
4	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.							
4	MUSTANG ISLAND (7-A)	NUECES	11-15-50	7218	44.2			5,161,441
4	MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7			124,284
4	MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9			9,749,859
4	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.							
4	MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6	1,229	31,730	7,394,698
4	MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3			2,051,957
4	MUSTANG ISLAND (35 SD.)	NUECES	3-03-85	9707	55.0	10,924	538	2,477
4	MUSTANG ISLAND (10,950)	NUECES	3-04-80	10952	46.3			93,373
4	MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-14-67	8089	45.0			301,986
4	MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0			28,007
4	MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0			152,410
4	MUSTANG ISLAND, W. (23B SD.)	NUECES	7-01-81	8842	44.7	2	83	23,782

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO
							CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	1-1-87 (BBLS)
4		MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0			62,193
4		MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8			43,959
4		MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0			6,736
4		MSTG.ISL. BLK 889(MARG FRID UP.)	NUECES	6-23-85	11103	58.5	33,776	6,598	10,740
4		NEELY (MIRANDO 1150)	DUVAL	1-21-60	1135	21.0	12	593	48,506
4		NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3	12	1,125	59,596
4		NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3	12	1,587	58,464
4		NEELY, EAST (700)	DUVAL	1-30-66	670	20.5	12	1,211	56,382
4		NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	12	942	67,939
4		NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	12	2,660	153,117
4		NEELY, N. (MIRANDO 1140)	DUVAL	4-17-65	1149	21.9			4,162
4		NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	12	1,468	108,382
		FLD. CREATED BY TSF. FROM	MIRANDO FLD. EFF. 9/1/62						
4		NELSON	NUECES	1936	3670	24.0			8,636
4		NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499
4		NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559
4		NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5			6,395
4		NEW ANGELITA (7500 SD.)	SAN PATRICIO	3-30-57	7508	39.0			1,826
4		NICHOLS	HIDALGO	10-28-40	3500	26.0			650,515
4		NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0			3,853
4		NICHOLS (3460)	HIDALGO	1-01-72	3465	28.3			5,468
4		NICHOLSON	WEBB	10-17-47	5565	36.0	1,476	1,962	193,081
4		NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-78	9714	51.3			2,863
4		NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0			6,398
4		NINE MILE POINT WEST (M)	ARANSAS	1-02-84	11034	42.5	17,373	2,416	10,010
4		NINE MILE POINT WEST (N-1)	ARANSAS	4-17-81	10900	48.6	3,081	401	2,512
4		NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5	19,118	14,501	537,810
4		NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11980	54.6			5,064
4		NORRICKAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0			20,936
4		NORTH PASTURE (7280 SAND)	SAN PATRICIO	8-21-54	7282	42.8			25,926
4		NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7			353,478
4		NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0			625,990
4		NORTH PASTURE (7600)	SAN PATRICIO	8-15-53	7659	45.2			382,176
4		NUECES BAY (CATAHOULA 4334)	NUECES	11-04-84	4335	45.0	5,244	1,141	5,551
4		NUECES BAY (DEEP)	NUECES	5-28-84	12540	52.2	23,008	6,915	35,853
4		NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0	54,429	14,339	178,652
4		NUECES BAY (12150)	NUECES	11-05-84	12169	50.0	43,062	3,067	8,344
4		NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3984	24.6			127,736
		TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.							
4		NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	20.7	38,048	20,297	1,050,484
4		NUECES BAY, W. (GRETA)	NUECES	7-31-63	4836	23.5	48,772	13,287	92,929
4		NUECES BAY, W. (POINT SAND)	NUECES	M 7-12-54	8234	39.4			174,300
4		NUECES BAY, WEST (4000)	NUECES	M 8-26-62	4052	30.0			1,432
4		NUECES BAY, W. (4600)	NUECES	M 5-28-68	4599	26.4	31,573	16,202	135,471
4		NUECES BAY, W. (4850)	NUECES	M 2-21-67	4860	28.0	13,468	6,434	72,739
4		NUECES BAY, W. (7900)	NUECES	4-27-86	7894	36.5	12,150	3,350	3,350
4		NUECES BAY, W. (8000 SAND)	NUECES	M 4-09-57	8005	36.0			72,745
4		NUECES BAY, W. (8100 SAND)	NUECES	M 3-30-57	8090	36.5			6,224
4		NUECES BAY, W. (8400 SAND)	NUECES	M 9-29-50	8343	34.2			424,322
4		NUECES BAY, W (FRID 8630)	NUECES	6-08-85	8650	38.0	10,099	5,280	20,614
		NET GOR 700 MCF PER DAY							
4		NUECES BAY, W. (8660)	NUECES	4-01-84	8672	31.0	9,709	30,234	84,642
4		OBLATE (V-2)	HIDALGO	2-28-75	11356	48.0			14,386
4		ODEM	SAN PATRICIO	4-14-40	5400	35.7	220,792	56,874	11,775,299
4		ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1			22,456
4		ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0			2,058
4		ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0			10,864
4		ODEM (5050,S.)	SAN PATRICIO	12-28-71	5005	37.3			26,536
4		ODEM (9200 FRID MIDDLE, S)	SAN PATRICIO	6-29-70	5278	32.7	13,010	618	101,123
4		ODEM (9500 -B-)	SAN PATRICIO	1-17-72	5583	32.0			4,342
4		ODEM (9560)	SAN PATRICIO	8-23-71	5566	40.5	35,119	9,290	212,737
4		ODEM (9700)	SAN PATRICIO	2-02-70	5698	40.1			29,408
4		ODEM (9700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3			31,699
4		ODEM (9750)	SAN PATRICIO	4-01-84	5768	38.0	13,242	1,141	6,538
4		ODEM (9790)	SAN PATRICIO	4-16-71	5795	36.5	5,149	5,235	209,357
4		ODEM (9850)	SAN PATRICIO	3-23-70	5902	44.7	3,838	825	13,730
4		ODEM (9850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6			2,421
4		ODEM (9870)	SAN PATRICIO	4-28-70	5856	41.7	24,586	1,796	145,828
4		ODEM (9900)	SAN PATRICIO	1-08-71	5984	42.1	527	182	43,459
4		ODEM (6000 -A-)	SAN PATRICIO	10-01-73	6043	40.2			46,480
4		ODEM (6000 STRINGER)	SAN PATRICIO	9-17-70	6059	33.8	31,064	8,552	88,971
4		ODEM (6100 UP)	SAN PATRICIO	5-27-72	6110	39.8	5,748	173	14,056
4		ODEM (6160)	SAN PATRICIO	9-25-73	6164	41.8	3,746	2,459	260,543
4		ODEM (6200)	SAN PATRICIO	9-23-70	6220	31.0			21,036
4		ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5			2,189
4		ODEM (6550)	SAN PATRICIO	1-09-85	6560	41.5	11,535	1,960	5,054
4		ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8	2,713	1,379	5,481
4		ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0	37,355	5,574	2,096,360
		DIVIDED FROM ODEM, EFF. 9-1-63							
4		ODEM (6700 STRAY)	SAN PATRICIO	8-07-71	6765	33.8	84,520	12,796	387,391
4		ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0	5,812	4,668	522,269
		DIVIDED FROM ODEM, EFF. 9-1-63							
4		ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0			37,895
4		ODEM (6800-A, WEST)	SAN PATRICIO	2-01-85	7000	35.3			5,245
4		ODEM (6800-B)	SAN PATRICIO	8-01-79	6796	38.3			67,731
4		ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2			15,728
4		ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2			48,042
4		ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0			9,814
4		ODEM, N. (F-2 FRID SAND)	SAN PATRICIO	5-07-55	6979	38.0			11,338
4		ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8			15,398
4		ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7	23,394	3,128	119,330
4		ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	130	38	195,659
4		ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1			470
4		ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8	3,325	1,556	51,740
4		ODEM, S. (6100)	SAN PATRICIO	4-14-86	6138	32.5	274	1,654	1,654
4		ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1			30,064
4		OHERN	WEBB	M 11-06-27	2300	29.4	58	20,042	22,413,905
4		OILTON	WEBB	8-01-37	2025	22.0			2,144,089

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
4	DILTON (BRUNI)	WEBB	3-05-63	2650	40.3			36,760
4	OLD INGLESIDE (FRIO F-1)	SAN PATRICIO	4-04-86	7492	41.9	14,772	3,877	3,877
4	OLD INGLESIDE (I-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0			55,479
4	OLD INGLESIDE (8000 SAND)	SAN PATRICIO	8-30-52	8006	34.6			45,952
4	ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	40,188	5,352	238,676
4	ONEIL (6340)	SAN PATRICIO	6-05-78	6335	32.1			105
4	ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0			4,622
4	ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	400	7	29,106
4	ONEIL (6570)	SAN PATRICIO	1-19-78	6591	32.1			631
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	905	3,291	5,076,639
4	ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8			8,901
4	ORANGE GROVE (B UPPER)	JIM WELLS	3-02-63	5087	38.6			9,891
4	ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2			9,554
4	ORANGE GROVE (3600)	JIM WELLS	7-27-80	3620	30.0			112
4	ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8			30,959
4	ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	2,495	1,693	107,254
4	ORANGE GROVE (5180 SD.)	JIM WELLS	5-22-59	5192	44.8			15,161
4	ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0			0
4	ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1			10,254
4	ORANGE GROVE, NW. (HOCKLEY, LU.)	JIM WELLS	8-24-70	5936	40.6			9,240
4	ORCONES (HOCKLEY-WOODLEY)	DUVAL	12-24-85	5588	46.2	32,108	11,125	11,331
4	ORCONES (5200)	DUVAL	10-15-68	5300	49.0			6,242
4	ORCONES (5200-OIL)	DUVAL	10-15-68	5300	49.0	54,682	4,285	125,735
4	ORLEE	DUVAL	12-27-49	1697	20.0	24	7,030	251,662
4	OVETA CULP HOBBS (FRIO)	JIM WELLS	1-06-56	4974	26.8			6,858
4	PSB (6700 YEGUA)	JIM WELLS	6-04-85	6677	42.2	4,804	300	1,799
4	PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8			9,023
4	PADRE, NORTH (8450, S)	KLEBERG	3-08-74	8452	37.0			54,010
4	PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2			5,841
4	PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8			6,612
4	PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2			1,958
4	PALANGANA DOME	DUVAL	8-11-47	3030	46.0	1,331	160	24,954
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	1,945	8,413	3,044,423
4	PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	518	6,513	1,429,582
4	PALO BLANCO (FB-S, FRIO 4000)	BROOKS	8-08-55	4015	45.8			6,328
4	PALO BLANCO (FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5			11,903
4	PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2	1,503	293	16,254
4	PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7			471
4	PANTEX	DUVAL	5-02-48	2593	23.7			919,948
4	PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	12	2,008	188,400
4	PARSONS	STARR	1949	3498	41.0			4,678
4	PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7186	46.4			6,099
4	PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	12	2,035	229,814
4	PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0			7,638
4	PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5			1,449
4	PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5			6,063
4	PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	4,051	11	205,305
4	PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5			839,523
4	PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	3,395	716	7,115
4	PENROSE-HOWE (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0			98,905
4	PERRY SIMMONS (7260)	NUECES	12-01-85	7265	31.5	4	1,113	1,816
4	PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4			6,425
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5			1,594
4	PETERS	DUVAL	6-15-36	2410	23.1	12	766	465,555
4	PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	12	1,732	45,486
4	PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0			3,453
4	PETERS (COLE 1880)	DUVAL	8-01-80	1886	21.0			358
4	PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0			8,493
4	PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0			61,690
4	PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	11	3,411	634,977
4	PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	11	944	593,886
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	21	1,039	343,402
4	PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	51	5,416	278,474
4	PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	23.7			9,974
4	PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	12	541	31,370
4	PETERS, NORTH (COLE FIRST SAND) TRANS. FROM TIGER FLD. 10-26-59.	DUVAL	10-26-59	1746	19.7			42,024
4	PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0			89,450
4	PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0	5	853	956,016
4	PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	85	14,956	183,276
4	PETRONILLA	NUECES	9-21-41	7308	40.0	7	2,385	2,627,029
4	PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1			16,800
4	PETRONILLA (4540)	NUECES	1-05-82	4543	40.1	12	3,221	29,307
4	PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6			17,947
4	PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3			472,042
4	PETRONILLA (5070 LA PRELLE)	NUECES	11-27-61	5068	50.0	13	2,099	382,841
4	PETRONILLA (5320)	NUECES	5-16-80	5363	34.7			105
4	PETRONILLA (6080)	NUECES	1-09-65	6086	40.6			241,000
4	PETRONILLA (6100)	NUECES	8-21-64	6120	43.0			206,019
4	PETRONILLA (6430 GILLETT)	NUECES	5-09-64	6439	41.5	5,167	1,824	271,934
4	PETRONILLA (6670)	NUECES	10-28-72	6684	46.8			12,462
4	PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	15,332	5,364	955,832
4	PETRONILLA (7200)	NUECES	3-07-79	7199	40.1			5,718
4	PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	22,154	5,738	500,165
4	PETRONILLA (7420)	NUECES	3-08-76	7420	39.0			35,164
4	PETRONILLA (7490)	NUECES	11-01-72	7519	48.6			420
4	PETRONILLA (7750)	NUECES	5-16-77	7748	18.3			663
4	PETRONILLA (8100)	NUECES	9-21-41	8070	40.0			122,639
4	PETRONILLA (8320)	NUECES	2-03-76	8320	32.3			2,097
4	PETRONILLA (10,950)	NUECES	1-12-82	10967	41.6	8,910	199	1,414
4	PETRONILLA (11200)	NUECES	6-16-80	11240	51.0			1,397
4	PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0			1,995
4	PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8			2,469
4	PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8			445,280
4	PETRONILLA CREEK (5200, SOUTH)	NUECES	1-17-81	5211	36.0			8,743
4	PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0			88,993
4	PETROX (CHERNOSKY SAND)	DUVAL	9-16-55	2024	20.3	12	68,202	2,435,511

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	PETROX (CHERNOSKY, UPPER)	DUVAL	12-06-58	1943	21.2	12	2,001	29,858
4	PETROX (FRIO 1200 -B-)	DUVAL	2-10-63	1203	21.6	12	3,747	160,730
4	PETROX (FRIO 1200 "C")	DUVAL	11-01-75	1291	22.0			5,965
4	PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	24	10,425	998,146
4	PETROX (1480)	DUVAL	10-27-75	1478	20.3			774
4	PETROX, N. (FRIO 1250)	DUVAL	4-21-63	1254	21.6	44	9,817	396,533
4	PHARR (KAISER 6500 SD.)	HIDALGO	7-14-80	6537	46.7			0
4	PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0			499,005
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG B)	DUVAL	9-04-46	3819	46.0			386,214
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG C)	DUVAL	5-26-46	3390	49.0			1,123,124
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG D)	DUVAL	9-23-46	3590	44.0			446,813
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG E)	DUVAL	5-02-47	3482	47.6			2,047,621
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG F)	DUVAL	7-28-52	3139	44.2			304,819
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG G)	DUVAL	8-24-47	2843	48.2			397,943
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG H)	DUVAL	1-02-66	2952	49.0			7,589
4	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	3,722	5,904	738,017
	VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.							
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	64	37,589	21,026,626
4	PIEDRE LUMBRE (WILCOX)	DUVAL	10-19-56	7018	36.5			7,775
4	PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	12	242	14,990
4	PITA	BROOKS	3-24-46	8029	37.6			561,547
	TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD. 3/1/66							
4	PITA (A-6)	BROOKS	3-19-85	6572	42.5			29
4	PITA (A-8)	BROOKS	11-04-73	6620	37.0	21,266	5,623	117,878
4	PITA (A-9)	BROOKS	1-07-85	6818	42.3			5,357
4	PITA (A-10)	BROOKS	7-08-84	6856	43.2			3,123
4	PITA (B-2)	BROOKS	8-18-75	6685	44.4			2,484
4	PITA (B-3)	BROOKS	12-05-78	6723	39.9			5,859
4	PITA (C-1)	BROOKS	3-24-46	7112	37.6			92,236
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (C-10-E)	BROOKS	3-24-46	7700	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (C-3, E)	BROOKS	9-26-83	7186	44.6			387
4	PITA (C-6, E)	BROOKS	11-25-84	7344	40.0	19,638	7,510	28,113
4	PITA (C-7)	BROOKS	9-05-86	7402	47.4	9,106	2,729	2,729
4	PITA (C-10E, SEG II)	BROOKS	12-29-81	7610	38.6	149,579	34,317	98,523
4	PITA (C-11)	BROOKS	3-23-85	7661	42.8	13,576	2,272	12,165
4	PITA (C-1)	BROOKS	3-24-46	7516	37.6	19,449	3,470	10,381
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (D-5 B-C)	BROOKS	4-13-63	7910	39.1	134,402	40,900	214,132
	FLD. NAME CHANGED FROM PITA, E. /E-1/ 3/1/66							
4	PITA (D-5-U)	BROOKS	11-07-62	7712	38.9			65,847
	FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66							
4	PITA (D-5-U, E.)	BROOKS	3-25-84	7768	41.2			13,811
4	PITA (E-2-C)	BROOKS	3-24-46	7858	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-3)	BROOKS	5-07-60	8296	36.1			14,831
	FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66							
4	PITA (E-4, N.E.)	BROOKS	5-15-82	7983	49.2			1,505
4	PITA (E-6)	BROOKS	3-24-46	7983	37.6			12,637
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-7, LD)	BROOKS	1-29-84	8012	40.1	8,588	1,819	17,329
4	PITA (E-7-SE)	BROOKS	7-13-84	8137	39.8	64,025	18,944	41,949
4	PITA (E-8, UP)	BROOKS	8-18-72	8018	27.5			201,830
4	PITA (F- 2-E)	BROOKS	6-11-65	8142	44.4			59,636
4	PITA (F-2-SE)	BROOKS	4-06-86	8278	37.6	10,479	3,528	3,528
4	PITA (F- 2-W)	BROOKS	9-16-61	8098	34.4			178,284
	FLD. NAME CHANGED FROM PITA /8100/ 3/1/66							
4	PITA (F- 7-W)	BROOKS	5-31-62	8276	36.0			43,165
	FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66							
4	PITA, EAST (C-3, S.E.)	BROOKS	2-04-84	7320	35.6	7,066	1,758	39,488
4	PITA, EAST (C-7, S.E.)	BROOKS	4-13-86	7600	48.0	8,800	1,869	1,869
4	PITA, EAST (D-4, S.E.)	BROOKS	2-17-84	7801	42.5			15,338
4	PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3			15,407
4	PITA, WEST (I-26)	BROOKS	11-24-81	8270	37.0			14,580
4	PITA, WEST (I-30, S)	BROOKS	5-30-66	8338	39.3			40,232
4	PLAYA DE ORO (PETTUS)	JIM HOGG	2-22-83	4097	44.9	1,182	3,756	49,801
4	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	218,948	179,383	88,688,482
4	PLYMOUTH (FRIO 9150)	SAN PATRICIO	4-16-84	9238	40.7			928
4	PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	22,507	27,351	7,005,287
	FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED 4-1-51.							
4	PLYMOUTH (H-45)	SAN PATRICIO	12-21-83	7460	44.1	7,118	772	14,542
4	PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0			11,785
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (MAGNOLIA, UPPER)	SAN PATRICIO	1-02-82	5842	30.6	29,956	4,778	38,907
4	PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	14,955	27,683	8,905,443
4	PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	138	1,635	429,633
4	PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	2,764	1,513	26,676
4	PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	24,235	63,300	396,687
4	PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	12	2,610	139,539
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0			93,965
4	PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0			5,570
4	PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0			2,714
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0	5,896	3,741	197,166
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0			23,608
	TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67							
4	PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	24	7,185	145,567

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	TRANS. FROM PLYMOUTH (5530)	SAN PATRICIO	4-1-67	5531	31.4			1,292
4	TRANS. FROM PLYMOUTH (5700)	SAN PATRICIO	4-1-67					
4	PLYMOUTH (5730)	SAN PATRICIO	3-09-61	5706	28.0	3	190	14,366
4	TRANS. FROM PLYMOUTH (5800 SAND)	SAN PATRICIO	6-04-36	5732	31.4			24,137
4	PLYMOUTH (6000)	SAN PATRICIO	8-01-60	5840	40.3	1,916	1,175	390,280
4	TRANS. FROM PLYMOUTH FLD. (6000 -8- SAND)	SAN PATRICIO	3-02-51	6084	41.4			1,231,078
4	PLYMOUTH (6100 SAND)	SAN PATRICIO	4-1-51					
4	TRANS. FROM PLYMOUTH FIELD, (6100 WEST SAND)	SAN PATRICIO	7-28-51	6058	42.6	38	1,719	141,626
4	PLYMOUTH (6150 SAND)	SAN PATRICIO	10-24-39	6140	40.1	112	1,087	7,145,222
4	PLYMOUTH (6200 SAND)	SAN PATRICIO	4-1-51					
4	PLYMOUTH (6200 A SAND)	SAN PATRICIO	8-24-59	6122	39.1			229,753
4	PLYMOUTH (6300 SAND)	SAN PATRICIO	12-08-55	6118	41.0			501,755
4	PLYMOUTH (6400)	SAN PATRICIO	9-15-55	6188	42.0			332,584
4	TRANS. FROM PLYMOUTH (6480)	SAN PATRICIO	12-08-55	6203	46.0			885,645
4	PLYMOUTH (6500-A)	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	TRANS. FROM PLYMOUTH (6620 SAND)	SAN PATRICIO	6-04-36	6410	31.4			57,144
4	PLYMOUTH (6800)	SAN PATRICIO	8-08-73	6495	40.8			2,387
4	PLYMOUTH (6870)	SAN PATRICIO	10-28-48	6500	44.0	633	65	381,171
4	TRANS. FROM PLYMOUTH (6800)	SAN PATRICIO	4-1-67					
4	PLYMOUTH (7000)	SAN PATRICIO	5-06-59	6623	36.2			326,473
4	PLYMOUTH (7100 SAND)	SAN PATRICIO	9-03-51	6824	40.4			315,584
4	FORMERLY PORTILLA /7100 SD/ (7150)	SAN PATRICIO	11-03-73	6882	46.0			6,367
4	TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, (8350)	SAN PATRICIO	6-15-73	7147	42.6			1,395
4	TRANS. FROM WELDER-DURHAM /7-A SD./, (8630)	SAN PATRICIO	10-15-50	7100	41.0			527,927
4	PLYMOUTH (8700,S)	SAN PATRICIO	4-01-69	7156	39.2			5,330
4	PLYMOUTH, EAST (8700,S)	SAN PATRICIO	3-23-71	8357	37.0			38,382
4	PLYMOUTH, EAST (CATAHOULA SAND)	SAN PATRICIO	11-08-73	8642	43.6			1,209
4	PLYMOUTH, EAST (HAVELKA SD.)	SAN PATRICIO	1-21-74	8706	41.0			82
4	PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	5-03-49	5446	29.8	270	8,760	1,796,666
4	PLYMOUTH, EAST (3875)	SAN PATRICIO	3-28-51	392	23.0	11	492	172,126
4	PLYMOUTH, EAST (3900)	SAN PATRICIO	5-10-58	5546	32.0	1,190	7,291	680,820
4	PLYMOUTH, EAST (3970)	SAN PATRICIO	4-14-58	5567	24.2	218	2,634	374,733
4	PLYMOUTH, EAST (4350)	SAN PATRICIO	8-16-58	3875	26.0			32,909
4	PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	1-01-65	3936	22.4	9	407	100,683
4	PLYMOUTH, EAST (5400)	SAN PATRICIO	12-11-67	3974	34.0			21,237
4	PLYMOUTH, EAST (5460)	SAN PATRICIO	1-08-79	4358	21.5			437
4	PLYMOUTH, EAST (5860)	SAN PATRICIO	12-15-59	5318	24.5	4,953	15,082	192,739
4	PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	7-20-60	5414	20.5			1,551
4	PLYMOUTH, N. (6800 SD.)	SAN PATRICIO	6-01-85	5864	42.0	4,726	5,269	10,358
4	PLYMOUTH, SOUTH (ST18A SAND)	SAN PATRICIO	8-16-55	6488	30.2			1,218
4	POQUITO CREEK	DUVAL	9-10-56	6789	25.0			598
4	TRANS. TO GRUY FLD., EFF. (21)	DUVAL	8-16-56	5591	31.0			35,582
4	PORTILLA (34 FRID)	SAN PATRICIO	11-1-56	1949	25.2			434,285
4	PORTILLA (35)	SAN PATRICIO	7-27-59	3145	39.0			660
4	PORTILLA (5700 SAND)	SAN PATRICIO	8-23-77	7385	41.2			2,637
4	PORTILLA (7000 SAND)	SAN PATRICIO	4-01-84	8408	32.9	12,333	3,110	18,795
4	PORTILLA (7100 SAND)	SAN PATRICIO	3-18-86	8440	39.2	6	1,645	1,645
4	PORTILLA (7100-B SAND)	SAN PATRICIO	2-13-52	5722	25.8	10,155	28,543	737,547
4	PORTILLA (7300 SAND)	SAN PATRICIO	6-08-50	6994	60.6			303
4	PORTILLA (7400 SAND)	SAN PATRICIO	5-02-50	7110	41.8	207,396	44,492	9,205,946
4	PORTILLA (8000 SAND)	SAN PATRICIO	2-24-84	7103	38.1			2,799
4	PORTILLA (8100 SAND)	SAN PATRICIO	6-04-50	7238	40.1	352,340	119,383	12,408,814
4	PORTILLA (8500 SAND)	SAN PATRICIO	2-24-50	7392	40.4	1,113,556	345,181	44,120,638
4	PORTILLA (8500 SAND)	SAN PATRICIO	6-13-52	7982	39.6			241,088
4	PORTILLA (8600 SAND)	SAN PATRICIO	2-24-50	8122	39.1	184,411	101,429	9,877,965
4	PORTILLA (9000 SAND)	SAN PATRICIO	3-02-51	8625	34.3	52,911	9,020	271,032
4	PORTILLA (9500 SAND)	SAN PATRICIO	7-10-83	8668	36.8	41,739	2,257	6,846
4	PORTILLA, S. (BASAL FRID A)	SAN PATRICIO	4-22-52	9044	33.6			50,812
4	PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	1951	9515	44.0			217
4	PORTLAND, W. (F-1)	NUECES	11-01-74	7147	42.7			52,988
4	PORTLAND, W. (F-2)	NUECES	8-16-63	7073	46.0			31,356
4	PORTLAND, W. (F-9)	NUECES	11-05-81	10798	53.4			5,573
4	POTRERO LOPENA	KENEDY	3-12-68	9096	38.2	17,992	12,814	480,294
4	POTRERO LOPENA (7450)	KENEDY	3-22-74	10172	41.8	14,066	3,516	97,374
4	POTRERO LOPENA (7500 SAND)	KENEDY	9-11-72	9634	26.1			1,630
4	POTRERO LOPENA, S. (MARG. 2)	KENEDY	7-07-52	9461	35.9			0
4	POTRERO LOPENA, SW. (7390)	KENEDY	12-27-64	7462	39.0	174,523	13,117	103,125
4	PRADO (COLE SAND, LOWER)	JIM HOGG	11-13-52	7440	38.4			174,344
4	TRANS. TO PRADO /COMBINED ZONES/ (PRADO (COMBINED ZONES))	JIM HOGG	12-04-66	7472	40.1			1,509
4	PRADO (LOMA NOVIA)	JIM HOGG	6-26-78	7412	38.7			25,432
4	TRANS. TO PRADO /COMBINED ZONES/ (PRADO (LOMA NOVIA MIDDLE))	JIM HOGG	9-03-65	2907	29.8			8,298
4	PRADO (LOMA NOVIA MIDDLE I & II AND MIDDLE III FLDS 6-1-61. TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66)	JIM HOGG	7-16-56	3700	40.0	8,668	3,515	10,509,730
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	6-01-61	3740	40.0			922,491
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	1-08-55	3732	34.0			1,327,053
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	6-01-61	3740	40.0			922,491
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	7-16-56	3740	39.6			3,171,127
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	7-16-56	3740	40.0			483,996
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	7-16-56	3740	39.6			3,778,135
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	7-16-56	3740	39.6			2,702,066
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	7-16-56	3715	39.6			360,610
4	PRADO (LOMA NOVIA MIDDLE I & II) DUVAL	DUVAL	1-11-61	3601	26.5			

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO (3600)	JIM HOGG	6-14-59	3596	27.0			210,796
	TRANS TO PRADO /CGMBINED ZCNES/ FLD. 12-1-66							
4	PRADO, SCUTH (LOMA NOVIA, MIDDLE)	JIM HOGG	5-24-58	3795	37.0			186,062
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO, SCUTH (YEGUA 5050)	JIM HOGG	8-02-79	5080	48.0			4,112
4	PREMONT	JIM WELLS	1933	3250	23.0			1,023,030
	DIVIDED INTO VARIOUS SANDS, 1-1-50.							
4	PREMONT (BARDD SAND)	JIM WELLS	11-07-48	3555	21.7	30	982	588,075
4	PREMONT (BARNSDALL SAND)	JIM WELLS	3-26-48	3430	23.0	137	11,303	560,704
	FORMERLY CARRIED AS PREMONT /3450 SAND/.							
4	PREMONT (CADDO SAND)	JIM WELLS	3-26-48	3600	22.9	536	15,921	1,279,585
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50							
4	PREMONT (FAIR-WOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0	12	180	56,438
4	PREMONT (LAUGHLIN SAND)	JIM WELLS	9-16-48	3350	23.3	35	6,386	422,554
	FORMERLY CARRIED AS PREMONT /3350 SAND/.							
4	PREMONT (MCCARTNEY SAND)	JIM WELLS	5-12-33	3700	23.0	24	16,740	1,310,085
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50							
4	PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0			649
4	PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2			4,493
4	PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3903	22.8			2,563
4	PREMONT, EAST (ZONE 18-A)	JIP WELLS	5-07-51	4557	32.5	884	4,383	267,481
4	PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9	379	18,780	140,330
4	PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9			935,333
4	PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6	5	674	99,309
4	PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0			7,083
4	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8			185,266
4	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0			500,536
4	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4			18,199
4	PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0			416,629
	DIV. INTO PREMONT E. /ZG. 22-D, LD. / & /22-D, UP. / 8-1-62.							
4	PREMONT, EAST (ZONE 22-D LD)	JIM WELLS	3-23-51	5494	42.0			339,689
	DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.							
4	PREMONT, E. (ZONE 22-D LD SEG A)	JIM WELLS	11-18-66	5633	42.2			68,700
4	PREMONT, EAST (ZONE 22-D, UPPER)	JIM WELLS	3-23-51	5475	42.0			584,796
	DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.							
4	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5			47,736
4	PREMONT, NW. (2630)	JIM WELLS	4-04-83	2525	23.0	632	5,135	17,474
4	PREMONT, NW. (4850)	JIM WELLS	3-09-78	4841	47.6			736
4	PREMONT, SOUTH (ZONE 17-C)	JIM WELLS	11-05-84	4632	36.0	69,792	25,477	59,959
4	PREMONT-MURCHISON	JIM WELLS	5-12-33	3265	22.0	71	2,896	22,655
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50							
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074
4	PRESA DE ORD (SPARTA)	WEBB	12-04-73	2328	35.9			2,352
4	PRESA DE ORD (YEGUA -B-)	WEBB	2-09-60	1078	20.8	57	1,855	212,650
4	PRESA DE ORD (YEGUA -C-)	WEBB	10-06-62	1112	20.0	12	2,156	149,622
4	PRESA DE ORD (YEGUA -F-)	WEBB	2-21-60	1184	22.4	511	14,623	376,948
4	PRESA DE ORD (YEGUA -G-)	WEBB	3-23-60	1214	17.0	27	3,963	212,922
4	PRESA DE ORD (YEGUA -H-)	WEBB	2-15-61	1209	22.0			46,153
4	PRESA DE ORD, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	12	209	9,948
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	10	513	7,802
4	PROCTOR (VICKSBURG, UPPER)	BROOKS	3-05-81	8721	48.7			334
4	PUERTO BAY (A-1)	ARANSAS	M 4-01-56	6504	44.7			11,310
4	PUERTO BAY (A-6)	ARANSAS	M 5-23-53	6730	42.0			319,458
	SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.							
4	PUERTO BAY (H-2 SAND)	SAN PATRICIO	M 7-06-56	8280	40.0			7,034
4	PUERTO BAY (6750 SAND)	SAN PATRICIO	M 5-23-53	6746	42.0			850,248
4	PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-02-75	8527	40.2			1,385
4	PUERTO BAY, WEST (8300)	SAN PATRICIO	7-06-76	8292	32.0			0
4	QUE SERA (MIRANDD)	WEBB	5-24-58	1129	22.0	1,002	8,120	698,154
4	QUE SERA, SW. (MIRANDD)	WEBB	9-08-59	1082	21.0			8,122
4	QUIEN SABE	WEBB	3-20-48	2332	22.0	272	4,560	4,489,919
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0			371,250
4	QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.8			2,416
4	QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9			21,133
4	QUINTO CREEK (3900)	JIM WELLS	2-23-63	3929	24.5			2,272
4	QUINTO CREEK (4100)	JIM WELLS	11-30-81	4076	31.0	12	1,595	9,926
4	QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0	2	8	63,419
4	QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	29,168	20,577	455,687
4	QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	4,369	4,940	84,440
4	QUINTO CREEK (5200 SD.)	JIM WELLS	1-11-59	5195	35.0			107,403
4	QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8			20,653
4	QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7			786
4	QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0	1	2	34,363
4	QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0			21,570
4	QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	24	3,039	628,324
4	RACHAL	BROOKS	2-09-46	4800	46.1			1,016,833
4	RAMADA (OAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	260	20,309	864,400
4	RAMADA (OAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	12	83	443,452
4	RAMADA (OAKVILLE 5TH)	NUECES	9-01-57	3265	22.2			68,692
4	RAMADA (OAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	4	14	127,948
4	RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0			84,774
4	RAMADA (2900)	NUECES	12-18-64	2880	21.4			16,200
4	RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0			1,455
4	RAMADA, SOUTH (2900)	NUECES	4-10-61	2886	21.4			60,663
4	RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0			56,360
4	RANCHO SOLO	DUVAL	4-05-37	1849	19.4			464,537
4	RANCHO SOLO (COLE SECOND)	DUVAL	10-02-59	1840	20.0			30,385
4	RANCHO SOLO (EXTENSION)	DUVAL	6-16-39	1836	19.4	1,440	1,159	517,792
4	RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	5-04-67	4853	48.0	12	6,077	753,728
4	RANCHO VIEJO (TORCH)	WEBB	12-08-84	7720	35.6			633
4	RAND MORGAN	JIM WELLS	M 3-16-33	5262	47.0	3	222	317,732
4	RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	M 1-10-58	5307	41.2			89,018
4	RAND MORGAN (5250 SAND)	JIM WELLS	M 6-03-58	5284	40.1	11	3,427	301,867
4	RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	M 12-09-59	5283	39.9	11	1,776	187,661
4	RAND MORGAN (5450)	JIM WELLS	12-02-75	5467	44.5	4,403	2,714	71,061
4	RANDADG	JIM HOGG	4-21-66	1225	22.5	94	7,179	5,849,483

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL'S)
4	RANDADO RANCH (QUEEN CITY)	ZAPATA	M 5-29-80	5918	35.2	122,330	100,715	909,687
4	RANSOM ISLAND (#8)	NUECES	4-08-53	7657	39.0			200,926
4	RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0			46,011
4	RATTLESNAKE POINT (L-5)	ARANSAS	10-22-79	8814	47.0			2,075
4	RAYMONDVILLE	WILLACY	M 1-04-45	6382	42.9			259,937
4	RAYMONDVILLE (A- 2)	WILLACY	6-21-71	5726	35.7			34,014
4	RAYMONDVILLE (A- 4)	WILLACY	M 11-10-65	5862	44.7			85,100
4	RAYMONDVILLE (A- 4A)	WILLACY	11-06-79	5927	42.4			6,083
4	RAYMONDVILLE (A- 5)	WILLACY	M 8-24-65	5956	36.0			19,218
4	RAYMONDVILLE (A-6)	KENEDY	6-11-79	6009	39.0			46,111
4	RAYMONDVILLE (A- 8)	WILLACY	M 9-11-65	6070	38.5			473,834
4	RAYMONDVILLE (A-9)	WILLACY	7-09-82	6169	54.1			3,376
4	RAYMONDVILLE (A-10, NORTH)	KENEDY	7-03-84	6232	41.5	36,648	16,375	58,038
4	RAYMONDVILLE (A-10)	WILLACY	M 12-17-71	6214	49.9	25,012	5,177	202,653
4	RAYMONDVILLE (A-13)	WILLACY	12-31-82	6464	37.2	6,443	770	835
4	RAYMONDVILLE (A-14-A)	WILLACY	10-07-83	6420	45.8	14,996	10,764	80,962
4	RAYMONDVILLE (A-15, LOWER)	WILLACY	5-22-82	6657	36.5	3,316	1,038	1,038
4	RAYMONDVILLE (A-16)	WILLACY	11-11-69	6599	41.9	5,340	429	40,674
4	RAYMONDVILLE (F- 2)	WILLACY	1-29-79	6980	38.2			0
4	RAYMONDVILLE (F- 5)	WILLACY	M 4-06-65	7305	38.3	6,301	1,475	243,039
4	RAYMONDVILLE (F-5, UPPER)	KENEDY	11-17-65	7430	37.6	10,928	1,842	4,632
4	RAYMONDVILLE (F- 6)	WILLACY	M 7-04-65	7416	32.6	13,939	530	134,713
4	RAYMONDVILLE (F-7)	WILLACY	M 4-21-65	7435	46.6			11,388
4	RAYMONDVILLE (F- 8)	WILLACY	12-11-62	7421	45.2	6,065	1,880	1,880
4	RAYMONDVILLE (F- 9)	KENEDY	M 8-17-65	7653	34.1			190,649
4	RAYMONDVILLE (LM-17)	WILLACY	11-30-72	4874	46.2			5,954
4	RAYMONDVILLE (LM-19)	WILLACY	9-02-77	5047	32.6	19,136	9,440	59,290
4	RAYMONDVILLE (MIDCENE, LO.)	WILLACY	M 9-06-65	5541	43.2			2,742
4	RAYMONDVILLE (6750)	WILLACY	M 8-30-62	6738	43.0			43,598
4	RAYMONDVILLE, SOUTH (F-7)	WILLACY	9-14-66	7459	36.3			1,566
4	RAYMONDVILLE, SOUTH (LM-19-A)	WILLACY	11-14-80	5090	36.9			4,383
4	REALITOS, EAST	DUVAL	6-25-49	4246	46.1			309,817
4	REALITOS, EAST (2ND COLE)	DUVAL	4-05-79	4180	40.0		404	19,647
4	REALITOS, S. (YEGUA 5200)	DUVAL	6-13-80	5138	44.0	57,576	1,086	1,086
4	REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0			25,704
4	RED FISH BAY (FRIO 7420)	NUECES	5-25-71	7435	40.2			65,447
4	RED FISH BAY (FRIO 7800)	NUECES	12-30-72	7800	39.1	24,554	28,918	598,402
4	RED FISH BAY (K-5)	NUECES	1-29-80	12122	51.5			3,392
4	RED FISH BAY (ZONE 5-A)	NUECES	M 8-23-51	7946	39.6			2,565,937
4	RED FISH BAY (ZONE 5-8)	NUECES	M 6-16-51	7960	42.0			7,612,302
4	RED FISH BAY (ZONE 8)	NUECES	M 5-10-61	7520	34.8			169,175
4	RED FISH BAY (ZONE 9)	NUECES	M 2-18-57	7416	41.0	14,055	4,694	1,082,378
4	RED FISH BAY (ZONE 10-A)	NUECES	M 11-29-51	7260	41.0			250,339
4	RED FISH BAY (ZONE 10, LO.)	NUECES	M 11-30-64	7293	39.5			148,530
4	RED FISH BAY (ZONE 11)	NUECES	M 10-20-64	8238	45.5			34,540
4	RED FISH BAY (ZONE 12)	NUECES	M 1-07-63	7912	38.0			90,378
4	RED FISH BAY (ZONE 13)	NUECES	M 11-30-51	8242	48.2			432
4	RED FISH BAY (ZONE 13, S)	NUECES	2-20-78	7974	40.0	2,304	94	3,740
4	RED FISH BAY (ZONE 14)	NUECES	M 7-30-51	8242	40.5	5,492	2,981	1,569,279
4	RED FISH BAY (ZONE 14-A)	NUECES	M 4-05-64	8336	41.4			71,074
4	RED FISH BAY (ZONE 14, UP.)	NUECES	M 3-06-65	8354	41.9			72,433
4	RED FISH BAY (ZONE 15)	NUECES	M 12-03-51	8310	41.0	9,646	2,069	2,653,612
4	RED FISH BAY (ZONE 15-A)	NUECES	M 5-27-64	8370	41.0			229,598
4	RED FISH BAY (ZONE 17)	NUECES	M 12-26-61	8433	40.0			1,071,557
4	RED FISH BAY (ZONE 17, LO.)	NUECES	M 11-27-64	8447	40.9			159,202
4	RED FISH BAY (ZONE 19)	NUECES	M 8-05-52	8408	35.9			6,467
4	RED FISH BAY (ZONE 20)	NUECES	M 4-03-65	8584	42.0			408
4	RED FISH BAY (ZONE 23)	NUECES	3-01-79	8698	36.4	15,369	1,896	19,010
4	RED FISH BAY (ZONE 33)	NUECES	9-08-85	9750	48.6	124,424	2,496	7,580
4	RED FISH BAY (ZONE 35)	NUECES	12-22-80	10020	46.3	190,058	11,960	79,052
4	RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0	33,265	667	27,370
4	RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5			59,132
4	RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5			1,721
4	RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0			448
4	RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0			22,116
4	RED FISH BAY, NORTH (8400)	NUECES	2-14-70	8404	37.0			31,202
4	RED FISH BAY, S. (ZONE 35)	NUECES	3-08-84	10004	44.2	94,075	19,023	77,530
4	REDFISH BAY, N. (0-5)	NUECES	9-24-84	10252	49.1	28,859	733	10,489
4	REILLY (4260)	STARR	12-12-79	4272	52.0			74
4	REMCO (2070 SAND)	STARR	5-26-61	2072	26.0	5	140	16,876
	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.							
4	REMCO (2100)	STARR	12-24-56	2906	26.0			53,384
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.							
4	RENE MARTINEZ (PETTUS)	DUVAL	5-07-85	5339	44.5	9,685	7,512	17,402
4	RENE MARTINEZ (YEGUA)	DUVAL	12-09-85	5790	39.0	3,170	2,709	3,253
4	RETAMA, WEST (WILCOX 4850)	WEBB	8-01-82	4865	35.4	28,692	4,311	9,466
4	RETAMIA (WILCOX 8)	WEBB	4-03-63	5041	33.8			7,083
	TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.							
4	RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0		4,713	51,124
4	RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	4	234	28,471
4	RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0			19,384
4	REYNA (HOCKLEY SAND)	STARR	8-19-55	623	23.5	34	1,081	406,615
4	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	475	523	2,558,984
4	REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0			57,455
4	REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0			3,820
4	REYNOLDS, N. (FRIO 4750)	JIM WELLS	5-30-63	4785	36.0			3,643
4	REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3			172,085
4	REYNOLDS, NORTH (5100)	JIM WELLS	7-28-81	5167	36.9			438
4	REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2			7,027
4	RICABY	STARR	1-25-37	1300	21.2	4,941	7,867	1,872,231
4	RICABY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	12	423	106,737
4	RICARDO	KLEBERG	1945	7343	37.0			59,623
4	RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0			8,230
	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.							
4	RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	526	1,595	20,928
4	RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	563	1,375	337,477
4	RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0			1,115
4	RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6	679	1,113	15,680

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4	RICARDC (5700 SAND)	KLEBERG	3-25-58	5717	41.0			14,979	
4	RICARDC (5900 FRIO)	KLEBERG	2-13-83	5913	31.1		1,309	28,492	
4	RICARDC (6350 FRIO)	KLEBERG	1-03-80	6352	48.0	174		10,228	
4	RICARDC, E. (JAY SD.)	KLEBERG	7-04-82	7172	38.0		920	37,866	
4	RICARDC, E. (MENGLE)	KLEBERG	6-30-82	7332	38.0			28,350	
4	RICARDC, EAST (2500)	KLEBERG	7-13-84	2490	24.0			1,287	
4	RICARDC, NORTH	KLEBERG	1947	6032	43.0			1,374	
4	RICARDC, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	39,381	1,933	88,311	
4	RICARDC, NORTH (5950)	KLEBERG	3-20-81	5958	39.0			10,514	
4	RICARDC, NORTH (6100)	KLEBERG	1-28-66	6085	39.7			2,489	
4	RICARDC, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0			6,959	
4	RICARDC, NORTH (6930)	KLEBERG	9-11-84	6936	41.0	849	775	6,055	
4	RICARDC, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2			34,237	
4	RICARDC, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4	23,135	12,021	78,477	
4	RICARDC, NORTH (7580)	KLEBERG	5-16-77	7578	40.9	12	1,152	21,804	
4	RICARDC, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0			24,779	
4	RICARDC, N.E. (4350 CATAHOULA)	KLEBERG	6-15-85	4378	58.8	15,740	22,991	29,544	
4	RICARDC, N.E. (5250 FRIO)	KLEBERG	5-21-85	5249	40.0			1,111	
4	RICARDC, NE (5800)	KLEBERG	6-25-80	5830	41.5	13,706	22,004	77,866	
4	RICARDC, NE. (6050)	KLEBERG	8-25-77	6054	34.5			2,195	
4	RICARDC, NE (6080)	KLEBERG	8-01-81	6102	40.1	3,748	463	9,614	
4	RICARDC, NE. (6150)	KLEBERG	7-16-76	6133	39.7			30,053	
4	RICARDC, NE. (6600)	KLEBERG	9-15-75	6596	34.5			12,536	
4	RICARDC, N.E. (7500 FRIO)	KLEBERG	1-23-84	7500	47.4			2,053	
4	RICARDC, SOUTH (6330)	KLEBERG	2-25-86	6346	32.4	546	607	607	
4	RICARDC, SOUTH (FRIO 6750)	KLEBERG	8-26-83	6782	42.0	1,327	2,025	9,128	
4	RICARDC, SOUTH (6800)	KLEBERG	8-01-86	6827	44.0	6,599	3,275	3,275	
4	RICARDC, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	2	43	100,321	
4	RICARDC, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8			108,957	
4	RICARDC, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	2	57	16,468	
4	RICARDC, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	9,321	3,303	992,112	
4	RICARDC, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9			158,822	
4	RICARDC, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0			3,529	
4	RICARDC, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8			2,015	
4	RICARDC, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5			4,440	
4	RICHARD KING	NUECES	11-09-37	5400	22.0	21,137	4,400	18,247,038	
4	RICHARD KING (5050)	NUECES	1-01-74	5064	38.5			58,597	
4	RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	1,006	1,540	24,077	
4	RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	4,730	566	37,686	
4	RICHARD KING (5280)	NUECES	2-04-74	5293	40.3			26,452	
4	RICHARD KING (5300 L)	NUECES	10-26-81	5354	38.7	4,611	1,357	11,135	
4	RICHARD KING (5400 UPPER)	NUECES	11-19-84	5404	40.6	24,755	3,312	15,828	
4	RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	9,257	1,441	28,953	
4	RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	32,973	25,592	768,948	
4	RICHARD KING (5530)	NUECES	3-23-74	5537	32.4			37,501	
4	RICHARD KING (5550)	NUECES	10-05-76	5549	40.0			5,191	
4	RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	38,776	46,337	2,205,999	
	DIVIDED FROM RICHARD KING, EFF. 9-1-63.								
4	RICHARD KING (5800)	NUECES	4-05-76	5800	40.0			15,239	
4	RICHARD KING (5875)	NUECES	12-02-78	5874	38.6	2,004	595	95,805	
4	RICHARD KING (6050)	NUECES	11-28-84	6030	42.7			0	
4	RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2			15,041	
4	RICHARDSON	DUVAL	12-05-44	1784	18.0			145,369	
4	RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	878	2,593	26,446	
4	RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0			37,322	
4	RICO (PONI SAND)	HIDALGO	12-16-58	6098	43.0			16,976	
4	RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0			61,259	
4	RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0			1,141	
4	RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2			12,554	
4	RICO (7000)	HIDALGO	10-19-69	7007	44.0			38,023	
4	RIGGAN (8650)	WILLACY	4-01-65	8658	42.4			23,174	
4	RINCON	STARR	2-25-38	4000	38.7	35,549	37,161	39,849,618	
4	RINCON (K-6)	STARR	9-18-59	4099	49.5			93,009	
	TRANS. TO RINCON FLD. 11-1-66								
4	RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0			2,590	
4	RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5			11,920	
4	RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	2,909	146	111,215	
4	RINCON (VICKSBURG I-C)	STARR	7-19-67	4779	48.0			25,150	
4	RINCON (VICKSBURG I-D)	STARR	10-20-71	4773	48.7			13,085	
4	RINCON (VICKSBURG I-E)	STARR	5-09-67	5041	45.0	1,607	3,151	432,439	
4	RINCON (VICKSBURG II-E)	STARR	6-21-79	7219	41.6			1,459	
4	RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1			387,135	
4	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	58,069	91,794	17,541,846	
4	RINCON (VICKSBURG SO. Z. #1 SD.)	STARR	1950	4815	46.0			7,795	
4	RINCON, EAST	STARR	9-06-69	4377	42.0	2,945	9,953	75,427	
4	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8			18,129	
4	RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3			18,732	
4	RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0			79,413	
4	RINCON, E. (5250)	STARR	8-07-86	5260	40.0	5	2,284	2,284	
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	174,208	16,273	7,491,906	
4	RINCON, NORTH (D-1 SAND)	STARR	7-23-56	4376	47.6			1,087,097	
4	RINCON, NORTH (D-3)	STARR	3-23-65	3945	48.6	11,710	2,433	219,217	
4	RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8			134,589	
4	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5			25,032	
4	RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2			2,004	
4	RINCON, N. (F-2-D)	STARR	2-18-67	4449	48.0			38,720	
4	RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0			7,178	
4	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	1,500	1,274	40,996	
4	RINCON, NORTH (FRIO Q)	STARR	8-29-62	5678	44.3			13,060	
4	RINCON, NORTH (FRIO 4870)	STARR	7-02-64	4891	43.4			884	
4	RINCON, N. (FRIO 5300)	STARR	5-30-58	5295	45.0			27,186	
4	RINCON, N. (FRIO 5700)	STARR	5-06-57	5740	53.0	205	851	544,262	
4	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6			9,848	
4	RINCON, N. (G-28)	STARR	3-12-73	6283	44.3			3,666	
4	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0			28,690	
4	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4			92,613	
4	RINCON, N. (G-84)	STARR	7-26-69	6808	41.0			91,343	
4	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5			2,994	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-87 (BBL)
4	RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3			13,277
4	RINCON, N. (RINCON 8-3)	STARR	8-02-67	7338	46.0			2,702
4	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3			1,363
4	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2			1,913
	TRANS. FROM RINCON, NORTH FLD. 10-1-59.							
4	RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	6,658	7,989	275,239
4	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	3,826	1,603	1,855,686
4	RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3			6,753
4	RINCON, N. (VICKSBURG 3)	STARR	12-01-83	6136	46.2	223,130	22,145	117,685
4	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4			53,129
4	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	1,698	121	70,736
4	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0			3,225
4	RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6			31,925
4	RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5			9,594
4	RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8			14,719
4	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6			101,064
4	RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4			93,293
4	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0			3,771
4	RINCON, NORTH (VICKSBURG 7160)	STARR	4-08-84	7216	41.3			1,113
4	RINCON, NORTH (3400)	STARR	6-19-86	3455	43.0	2,922	138	138
4	RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7			21,791
4	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6			366,779
4	RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	16,919	22,970	90,308
4	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	285,435	70,423	331,550
4	RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9			357
4	RINCON, N. (4650 FRIQ)	STARR	1-08-65	4676	44.0			478
4	RINCON, N. (4970)	STARR	4-29-69	4976	50.4			5,602
4	RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0			17,318
4	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0			64,729
4	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	10,369	4,434	477,194
4	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	9,612	22,886	808,818
4	RINCON, N. (5860)	STARR	11-08-85	5861	45.4	1,402	410	410
4	RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	4,265	7,630	16,974
4	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0			574
4	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6			113,442
4	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2			11,778
4	RINCON, S.E. (FRIQ 4970)	STARR	10-13-81	4982	46.9	9	306	2,135
4	RINCON, WEST (D-3)	STARR	1-29-86	3586	38.2	3,407	4,033	4,033
4	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2			20,524
4	RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5			270,837
4	RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0	54	1,468	66,759
4	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1			1,129
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0			593,403
4	RITA	KENEDY	1-02-49	7078	42.7			567,505
	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67							
4	RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	18,305	6,290	102,545
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (5-D)	KENEDY	4-01-70	4720	40.1			19,486
4	RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	55,154	87,576	311,343
4	RITA (5-L, SEG. 1 A)	KENEDY	4-27-75	5092	38.7			2,997
4	RITA (5-M, SEG. II)	KENEDY	7-09-83	5144	47.0	27,666	14,125	53,589
4	RITA (5-N-II)	KENEDY	8-04-49	5120	43.0			40,634
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (5-N-III)	KENEDY	8-31-68	5097	42.2			75,242
4	RITA (5-O, III-B)	KENEDY	6-12-79	5152	44.7			2,477
4	RITA (5-P, II)	KENEDY	1-09-83	5206	46.2			1,060
4	RITA (5-R, III)	KENEDY	2-01-80	5175	44.2			5,532
4	RITA (5-I, W)	KENEDY	9-15-75	4944	46.9	87,349	109,734	256,880
4	RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	17,666	6,936	196,554
4	RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6	13	2	688
4	RITA (7-G-III)	KENEDY	5-16-56	5973	43.0			54,432
	SUBDIVIDED FROM RITA FIELD 7-U-67							
4	RITA (7-J-III)	KENEDY	12-29-62	6100	43.0	43,111	12,817	98,383
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (7-K, III)	KENEDY	5-16-76	6150	47.7	16,757	489	21,938
4	RITA (8-A)	KENEDY	6-11-70	6288	45.5			26,585
4	RITA (8-D)	KENEDY	2-08-68	6400	44.0			195,737
4	RITA (8-S, III)	KENEDY	2-27-68	6500	45.0			153,960
4	RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5			44,161
4	RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0			1,222
4	RITA (9-BEC, II A)	KENEDY	1-26-80	6733	47.4			1,740
4	RITA (9-I, II A)	KENEDY	3-01-80	6952	45.7			1,952
4	RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0			127,947
4	RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0			25,602
4	RITA (9-M)	KENEDY	9-18-67	6940	43.5			5,109
4	RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0			1,921
4	RITA (9-N-III)	KENEDY	2-19-76	6970	39.2			4,564
4	RITA (9-P-III)	KENEDY	12-29-49	7050	43.0	720	35	66,250
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-P, SEG II)	KENEDY	10-26-76	7156	46.4			30,505
4	RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0			194,162
4	RITA (9-R-II)	KENEDY	2-01-79	7191	46.0			2,015
4	RITA (9-R-III)	KENEDY	1-03-49	7078	43.0			19,085
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-S-II)	KENEDY	8-15-78	7254	45.6			552
4	RITA (9-S-III)	KENEDY	4-06-67	7090	43.0			33,029
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9			12,956
4	RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0			52,891
4	RITA (10-A, II)	KENEDY	9-19-82	7302	44.1	11,463	8,132	45,537
4	RITA (10-A-III)	KENEDY	12-29-62	7298	43.0			83,066
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0			95,519
4	RITA (10-H)	KENEDY	11-13-67	7479	43.0			7,674
4	RITA (10-J)	KENEDY	8-03-80	7496	45.5			22,956
4	RITA (10-M)	KENEDY	4-12-82	7650	44.6			121
4	RITA 11-S (III-B)	KENEDY	2-26-83	8108	44.7			1,004
4	RITA (12-E)	KENEDY	3-29-83	8426	42.3			5,715

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	RITA (12-F, III)	KENEDY	6-29-76	8439	48.3			1,309
4	RITA (7600)	KENEDY	4-06-67	7628	41.0			57,979
4	RITA, NE. (J-71)	KENEDY	11-03-80	9664	46.2	20,293	497	10,604
4	RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0			723
4	RITCHIE (NORTH)	SAN PATRICIO	5-21-84	5953	45.0			2,116
4	RIVERSIDE	NUECES	2-09-30	5037	32.2	37,160	1,419	637,048
4	RIVERSIDE (B-SAND)	NUECES	3-10-50	6282	41.1			182,573
TRANS. FROM RIVERSIDE FLD. 7-1-50.								
4	RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5			53,284
4	RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1			5,957
4	RIVERSIDE (CARTER 6500)	NUECES	4-25-84	6593	38.4	87,596	16,291	67,442
4	RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0			254,728
4	RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2			81,237
4	RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	6,511	5,070	49,354
4	RIVERSIDE (6550)	NUECES	M 8-05-61	6546	43.1	121,176	7,537	23,802
4	RIVERSIDE, EAST	NUECES	2-09-30	6300	32.0			866,529
SEPARATED FROM RIVERSIDE FLD. 7-1-47.								
4	RIVERSIDE, EAST (MEEHAN SAND)	NUECES	M 9-06-59	5015	33.5			11,569
4	RIVERSIDE, EAST (MILLER SAND)	NUECES	M 3-25-60	5963	39.9			1,075
4	RIVERSIDE, EAST (4250 SD.)	NUECES	M 10-13-52	4220	40.5	7,496	4,298	198,718
4	RIVERSIDE, EAST (4800 SD.)	NUECES	M 12-03-56	4902	34.0	65	855	4,354
4	RIVERSIDE, EAST (4850 SD.)	NUECES	M 2-23-51	4858	33.0			6,272
4	RIVERSIDE, EAST (4950 SD.)	NUECES	M 11-20-50	4950	30.0			89,155
4	RIVERSIDE, EAST (5000 SD.)	NUECES	M 9-12-50	5034	32.0	9,657	7,465	3,834,879
4	RIVERSIDE, EAST (5200)	NUECES	M 12-18-78	5196	35.7	12	7,903	16,512
4	RIVERSIDE, EAST (5450)	SAN PATRICIO	M 4-04-80	5468	35.0	38	4,868	30,124
4	RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0			14,829
4	RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0			445
4	RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	70	259	17,342
4	RIVERSIDE, EAST (6300 FRID)	NUECES	M 11-10-58	6308	40.2	23	143	49,368
4	RIVERSIDE, EAST (6800)	NUECES	8-20-85	6840	45.0	2,171	2,730	8,751
4	RIVERSIDE, EAST (6800 FRID)	NUECES	M 8-18-59	6823	40.0	6,571	3,971	39,257
4	RIVERSIDE, SOUTH (FRID 6600)	NUECES	4-14-84	6623	43.7			13,697
4	RIVERSIDE, SOUTH (FRID 6640)	NUECES	1-04-84	6640	39.9	11,120	41,537	195,910
4	RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9	9	2,559	271,299
4	RIVERSIDE, S. (5550)	NUECES	4-22-85	5560	42.2			377
4	RIVERSIDE, S. (6780)	NUECES	7-19-85	6776	41.6	1,501	5,484	9,136
4	RIVERSIDE, WEST (FRID 6500)	NUECES	12-30-63	6504	51.5			283,256
4	RIVERSIDE, WEST (FRID 6600)	NUECES	5-14-64	6610	43.2			11,972
4	RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1			6,867
4	RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8			35,350
4	RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0			6,670
4	RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	8	931	129,749
4	ROB (5200)	STARR	8-09-64	5194	47.0			5,849
4	ROBINSON	DUVAL	7-25-43	4649	39.3			1,040,337
4	ROBINSON (4700)	DUVAL	2-22-65	4722	39.0			3,627
4	ROBINSON (4920 YEGUA)	DUVAL	6-01-84	4924	46.0			3,169
4	ROBINSON, E. (PETTUS, LO.)	DUVAL	3-02-65	4815	42.0			6,027
4	ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0	33	595	24,860
4	ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6			251
4	ROBSTOWN	NUECES	8-15-30	5200	31.9			564,241
4	ROBSTOWN (5300)	NUECES	5-09-81	5300	32.0			8,968
4	ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0			10,712
4	ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0			777,107
4	ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2			5,736
4	ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0			460,452
4	ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9			2,182,601
4	ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0			27,178
4	ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3			1,484
4	ROBSTOWN, NORTH (9230 SD.)	NUECES	3-17-56	5225	46.5			391,738
4	ROBSTOWN, SOUTH (5600 SD.)	NUECES	11-07-53	5598	40.5			257,840
4	ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4			94,810
4	ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	12	540	70,951
4	ROCKETT (6550)	NUECES	8-02-80	6571	44.7	8	205	9,995
4	ROCKETT (5200 FRID)	NUECES	12-15-77	5200	41.9	190	1,028	33,456
4	ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT (7150 FRID)	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT (8175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8			3,068
4	ROCKPORT, S. (FRID 8,900)	ARANSAS	9-20-69	8916	43.0			1,568
4	ROCKPORT, WEST (G-1 SAND)	ARANSAS	3-10-54	8284	40.0			328,441
FRMLY. ROCKPORT, W. /8200 SD./								
4	ROCKPORT, W. (I-3 SAND)	ARANSAS	6-21-54	8821	38.5			513,469
4	ROCKPORT, WEST (I-3A)	ARANSAS	10-10-54	8830	42.0			89,417
4	ROGERS (4000)	DUVAL	10-24-85	3948	42.0	6	184	474
4	ROLLING HILLS (OAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS (OAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0			17,942
4	ROLLING HILLS (OAKVILLE 7 SAND)	NUECES	3-06-80	3302	22.0			2,121
4	ROLLING HILLS (OAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0	64,773	6,843	217,180
4	ROMA, EAST (QUEEN CITY)	STARR	1-03-81	3936	43.7	65,594	25,440	202,045
4	ROMEO (CCLORADO)	JIM HOGG	11-25-60	3587	45.0			308,079
4	ROMEO (DANA)	JIM HOGG	4-05-65	2727	46.0			246
4	ROMEO (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6			291
4	ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2			14,348
4	ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0			5,591
4	ROMEO (2800)	JIM HOGG	12-29-71	2813	38.2			4,089
4	ROMEO, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2			146,150
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84								
4	ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	107,485	36,563	395,455
DOC # 04-81998, CONS. OF; ROMEO E (GOV WELLS), N. (Gw2825), NIGW 2850N. (2790), N. (2820), EFF 5-1-84;								
4	ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0			263,985
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84								
4	ROMEO, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6			8,063
FLD. CONS. TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84								
4	ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8			11,303

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)

FLD. CONS. TO ROMED, N. (GOVT. WELLS); EFF 5-1-84								
4	ROMED, N. (2820)	JIM HOGG	11-26-75	2830	44.6			13,447
4	ROMED, S. (2710)	JIM HOGG	8-25-82	3212	36.7			6,673
4	ROMED, S. (5270)	JIM HOGG	12-01-81	5270	42.0		55	55
4	ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3			12,645
4	ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0	6,298	2,294	73,557
4	ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1			152,414
4	ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	6,315	1,316	260,887
4	ROOKE	SAN PATRICIO	3-28-42	7135	39.1			1,840,066
4	ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3			8,514
4	ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	32,871	5,858	88,883
4	ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0	24,634	5,736	456,593
4	ROOKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0			453,274
4	ROOKE, N. (6830)	SAN PATRICIO	11-16-79	6854	52.6			69,482
4	ROOKE, N. (6850)	SAN PATRICIO	2-15-81	6853	41.7	15,932	11,428	169,352
4	ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9			55,021
4	ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0			15,328
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6			308,263
4	ROSALIA, SW. (GOVT. WELLS, LO.)	DUVAL	2-15-65	3388	33.0	24	2,546	81,830
4	ROSALIA, WEST (TARANCAHUAS)	DUVAL	8-07-61	2273	22.0			15,187
4	ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-08-71	3205	33.1			24,788
4	ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	22	9,082	707,426
4	ROSITA	DUVAL	1944	3959	36.0			97,056
4	ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	318	300	33,982
4	ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	4,839	4,129	100,122
4	ROSS	STARR	6-07-43	2845	26.0	11	435	2,913,913
4	ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0			16,156
TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.								
4	ROSS, N. (2200)	STARR	10-18-67	2276	23.0			1,085
4	ROSS, N. (2709)	STARR	10-17-67	2717	25.0			1,046
4	ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0			28,587
4	ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0			2,876
4	ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4			1,880
4	ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	8	83	32,920
4	ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	11	194	25,594
4	ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0			12,192
4	ROSS, WEST (2700 SAND)	STARR	9-16-58	2696	26.0	12	751	124,788
4	ROUND LAKE	SAN PATRICIO	11-20-56	5442	38.7			164,942
4	ROUND LAKE (5800)	SAN PATRICIO	12-27-54	5870	41.2			3,015
4	ROWDEN	DUVAL	1949	2155	25.0			26,386
COMB. WITH HOFFMAN FLD 7-24-50								
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5			7,043
4	ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	12	368	34,987
4	ROWE (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5285	42.1	11	830	311,400
4	ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	645,129	19,020	1,802,129
4	ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9			200
4	ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	12	916	178,643
4	SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8			1,470
4	SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5			12,748
4	SAENZ (5750)	DUVAL	11-20-65	5760	35.8			755
4	ST. CHARLES	ARANSAS	1941	9301	56.0			30,154
4	ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0			0
FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/8/67.								
4	ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0			3,006
4	ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5			483,681
4	ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4			61,575
4	ST. JOSEPH (3100 SAND)	WEBB	3-27-53	3085	34.0	12	4,449	1,195,315
4	ST. PAUL, N. W. (4570)	SAN PATRICIO	7-01-84	4577	27.0			123
4	ST. PAUL, W. (5600)	SAN PATRICIO	8-14-68	5692	32.0			33,398
4	ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	1	1	28,481
4	SALT LAKE	ARANSAS	11-16-48	7209	41.6			1,952,601
4	SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5			13,904
4	SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2			19,888
4	SAM FORDYCE	HIDALGO	7-03-34	2750	21.5			7,934,362
4	SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2			2,770
4	SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8			674
4	SAM FORDYCE, N.	STARR	1937	3100	25.0			21,677
4	SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0			26,695
4	SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0			2,558
4	SAM WILSON (7463)	ARANSAS	8-17-55	7463	42.2			15,422
TRANS. TO SAM WILSON /7410/ 9-5-56.								
4	SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	1,431	1,593	15,695
4	SAN DIEGO, EAST (5600)	JIM WELLS	3-01-80	5590	47.2			2,440
4	SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5	332,994	112,150	650,989
4	SAN DIEGO, SW. (YEGUA B)	DUVAL	3-01-86	5920	40.2	770	104	104
4	SAN DIEGO, SW. (YEGUA H)	DUVAL	10-21-84	6376	39.3			1,765
4	SAN DIEGO SW (YEGUA 5900)	DUVAL	9-18-79	5965	44.2	14,883	885	885
4	SAN DIEGO SW (YEGUA 6490)	DUVAL	10-17-85	6514	44.0	17,633	581	767
4	SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4			6,692
4	SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	12-17-84	6670	50.0			1,178
4	SAN DIEGO, SW (YEGUA 6680)	DUVAL	3-17-85	6687	35.4			1,820
4	SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5			865
4	SAN FERNANDO CREEK (6-57)	KLEBERG	10-01-80	6577	45.6			6,982
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0		4,862	1,445,610
4	SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	7	623	20,302
4	SAN PATRICIO (WICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0			476,271
4	SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3			7,102
4	SAN RAMON (WICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7			2,096
4	SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3			3,274
4	SAN ROMAN (YEGUA 8-J)	STARR	3-29-62	4685	47.4	8,744	3,260	308,407
4	SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	6,124	6,354	365,251
4	SAN ROMAN, E. (HOCKLEY)	STARR	8-01-82	3795	38.7	150,416	135,368	487,230
4	SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0			447
4	SANDIA	JIM WELLS	2-14-37	4023	38.3			22,877
4	SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1			93,374
4	SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1			434
4	SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9			3,329
4	SANTA CRUZ, N. (FRIO, LO.)	DUVAL	6-08-52	4503	45.1			117,029

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
4	SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0			847
4	SANTA FE	BROOKS	1948	3220	33.0			3,054
4	SANTA FE (D-37)	BROOKS	10-01-83	3393	49.8			625
4	SANTA FE (D-78)	BROOKS	8-29-84	4926	46.4			597
4	SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6			4,239
4	SANTA FE (E-03,S)	BROOKS	4-05-84	4066	39.6			875
4	SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0			878
4	SANTA FE (F-78)	BROOKS	3-16-83	5816	45.2	3,198	237	3,366
4	SANTA FE (ZN 2, LO)	BROOKS	7-14-79	6964	44.2	2,317	161	9,105
4	SANTA FE (ZN. 2, UP.)	BROOKS	8-10-79	6917	44.4			848
4	SANTE FE (3950)	BROOKS	2-21-85	3970	48.0	8,215	2,932	9,721
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			54,768
4	SANTA FE, SOUTH (G-18)	HIDALGO	5-15-82	7199	45.5			380
4	SANTA FE, SOUTH (G-22)	HIDALGO	3-14-80	7302	47.6	634	1,556	15,100
4	SANTA FE, SOUTH (G-57)	HIDALGO	3-15-85	9664	50.8	7,643	1,294	3,281
4	SANTA FE, SOUTH (ZONE 2, SW II)	HIDALGO	4-09-86	7646	45.8	17,868	4,234	4,234
4	SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0			2,978
4	SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0			1,593
4	SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6			7,600
4	SANTELLANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6			12,588
4	SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	12	569	285,168
4	SANTO NINO (3700)	WEBB	5-01-69	3734	40.0			502
4	SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4			1,026
4	SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	18	3,559	159,031
4	SANTOS	WEBB	1949	2548	21.0			4,725
4	SARITA	KENEDY	M 12-27-48	4967	41.1			7,234,658
	SUB. INTO VARIOUS RES. 8-1-67.							
4	SARITA (2-J,W)	KENEDY	4-08-74	3169	31.5			12,362
4	SARITA (3-B)	KENEDY	M 8-01-67	3614	40.0			1,012
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-C, E)	KENEDY	M 8-01-67	3602	40.0	6,843	4,328	23,158
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0			5,672
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	16,368	14,266	1,084,430
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-B)	KENEDY	4-06-85	4323	38.1	9,873	49,076	85,681
4	SARITA (5-C,W)	KENEDY	11-09-85	4364	36.2	7,322	6,570	6,991
4	SARITA (5-C, SW)	KENEDY	10-10-83	4462	35.2	5,037	29,770	103,012
4	SARITA (5-D)	KENEDY	3-13-83	4443	36.4			9,898
4	SARITA (5-D, UPPER)	KENEDY	M 8-03-68	4492	38.4			64,518
4	SARITA (5-E SW)	KENEDY	11-15-80	4474	36.4			30,439
4	SARITA (5-E, W)	KENEDY	11-12-72	4506	40.5			2,627
4	SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0	6,783	4,465	314,980
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-G & H, SW)	KENEDY	5-07-83	4735	43.0	3,592	36,296	126,249
4	SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	17,472	22,010	2,708,039
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-LEM, SW)	KENEDY	10-29-83	4857	39.0	2,560	32,856	107,976
4	SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0			19,282
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-P,L)	KENEDY	2-10-86	4816	41.5	2,517	3,681	3,681
4	SARITA (5-P,W)	KENEDY	2-13-85	4837	40.0	251	1,222	11,394
4	SARITA (5-Q, SW)	KENEDY	5-07-83	4914	42.3	9,067	54,346	203,423
4	SARITA (5-Q, W)	KENEDY	2-13-85	4860	40.6	4,659	32,580	57,827
4	SARITA (6-A, W)	KENEDY	4-06-80	5067	36.8	9,098	33,653	233,999
4	SARITA (6-A)	KENEDY	M 6-26-68	5050	41.0			105,541
4	SARITA (6-B)	KENEDY	6-17-79	5084	29.0	20,026	100,291	642,293
4	SARITA (6-C)	KENEDY	3-21-73	5074	41.4			26,072
4	SARITA (6-G)	KENEDY	3-29-85	5174	37.8			17,024
4	SARITA (7-B)	KENEDY	4-25-85	5472	33.0	10,863	34,135	44,626
4	SARITA (7-B, E)	KENEDY	M 8-01-67	5371	40.0	110	40	1,266,495
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-B, NW)	KENEDY	8-18-78	5448	31.9	4,900	6,789	98,414
4	SARITA (7-B, S.)	KENEDY	M 2-19-67	5489	40.0			44,551
4	SARITA (7-B, SE.)	KENEDY	M 10-22-67	5502	40.0			173,609
4	SARITA (7-B,W)	KENEDY	12-31-75	5452	40.3	7,912	3,934	20,596
4	SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0			6,041
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6			25,725
4	SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5			33,844
4	SARITA (7-R & S, SD.)	KENEDY	M 2-05-65	5885	49.9			5,028
4	SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, E)	KENEDY	M 8-01-67	5940	40.0			59,101
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0			3,447
4	SARITA (8-D, S)	KENEDY	6-12-78	6050	46.2			5,358
4	SARITA (8-E)	KENEDY	M 1-23-67	1294	41.0			8,592
4	SARITA (9-A, SE)	KENEDY	9-03-82	6135	43.1			37,510
4	SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2			505,059
4	SARITA (9-B,W)	KENEDY	4-06-74	6175	42.7			137,400
4	SARITA (10-A)	KENEDY	M 8-01-67	6145	40.0			177,522
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (10-H)	KENEDY	M 9-06-64	6282	36.0			309,913
4	SARITA (10-H,SE)	KENEDY	8-01-82	7750	33.4			6,115
4	SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7			9,528
4	SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0			26,315
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0			1,656,527
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0			1,563
4	SARITA (11-C)	KENEDY	M 8-01-67	6260	40.0			16,045
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (12-A, C)	KENEDY	M 8-01-67	6312	40.0			47,042
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (12-A, E & C)	KENEDY	M 8-01-67	6340	39.9			9,172
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL/S)
4	SARITA (12-A, S)	KENEDY	M 11-27-64	6440	52.9			43,927
4	SARITA (12-B)	KENEDY	3-03-81	6286	43.9			1,997
4	SARITA (12-B,W)	KENEDY	9-01-82	6403	42.6			445
4	SARITA (12-E & F)	KENEDY	M 8-01-67	6402	39.9			110,620
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (13-B)	KENEDY	6-03-72	6491	39.9			118
4	SARITA (13-B, SW)	KENEDY	12-27-73	6542	46.6			28,391
4	SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2			2,792
4	SARITA (13-H)	KENEDY	M 11-10-54	6673	43.0			59,550
	COMB. WITH SARITA FLD. 4-1-58.							
4	SARITA (13-H, C)	KENEDY	M 8-19-65	6646	39.6			167,930
4	SARITA (13-H, E)	KENEDY	M 8-01-67	6659	39.9			1,163
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2			1,478
4	SARITA (14-C)	KENEDY	M 8-01-67	6652	39.9			155,596
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3			27,131
4	SARITA (14-C,W)	KENEDY	5-28-83	6824	43.6			11,611
4	SARITA (14-D)	KENEDY	M 7-19-67	6688	41.0			20,223
4	SARITA (14-D,W)	KENEDY	3-23-82	6772	42.4			7,808
4	SARITA (14-E, C)	KENEDY	M 8-01-67	6807	39.9			20,057
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-E, E)	KENEDY	M 8-01-67	6854	39.9			33,566
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-F)	KENEDY	M 8-01-67	6801	39.9			6,477
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-F, E)	KENEDY	M 8-01-67	6895	39.9	5,107	25,188	28,705
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-H, C)	KENEDY	M 8-01-67	6862	39.9			126,952
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-C)	KENEDY	M 8-01-67	6944	39.9			27,461
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-E, E)	KENEDY	M 8-24-65	7082	45.0	2,942	1,808	79,388
4	SARITA (15-E,W)	KENEDY	11-01-81	7076	39.3			8,174
4	SARITA (15-F)	KENEDY	M 7-25-66	7256	42.0			26,099
4	SARITA (15-F, C)	KENEDY	M 2-10-67	7060	45.0			30,160
4	SARITA (15-J)	KENEDY	11-26-84	7206	45.0			1,394
4	SARITA (15-K, C)	KENEDY	M 8-01-67	7174	39.9			6,705
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-K, E)	KENEDY	M 8-01-67	7190	40.0			0
	SUB FROM SARITA FLD. 8-1-67							
4	SARITA (15-L SAND)	KENEDY	M 9-26-55	7322	41.8			128,547
4	SARITA (15-L, N)	KENEDY	7-01-74	7439	43.7			230,696
4	SARITA (15-M)	KENEDY	M 8-01-67	7314	40.0			108,430
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (15-S)	KENEDY	1-16-76	7400	38.6			21,541
4	SARITA (15-V)	KENEDY	M 8-01-67	7396	40.0			13,693
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (16-A)	KENEDY	M 1-23-67	7578	38.0			17,758
4	SARITA (16-A, C)	KENEDY	M 11-28-67	7411	44.0			2,199
4	SARITA (16-C)	KENEDY	M 12-27-48	7474	41.1			95,883
	SEPARATED FROM SARITA FIELD EFF. 8-1-67.							
4	SARITA (16-C,W)	KENEDY	1-07-80	7597	42.0			926
4	SARITA (16-E)	KENEDY	9-23-75	7540	39.4			19,511
4	SARITA (16-E, SE.)	KENEDY	11-01-71	7786	37.7			41,964
4	SARITA (16-F)	KENEDY	M 11-09-63	7753	38.6			2,672
4	SARITA (16-H)	KENEDY	M 1-01-67	7751	39.0			444,685
4	SARITA (16-K)	KENEDY	3-12-76	7682	41.5			15,582
4	SARITA (16-K, E)	KENEDY	M 8-01-67	7698	40.0			113,903
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (17-A 8000)	KENEDY	M 1-19-56	8012	40.1			17,507
4	SARITA (17-E)	KENEDY	M 11-17-64	8018	39.3			91,380
4	SARITA (17-E, W-2)	KENEDY	10-09-84	7862	36.2			21,729
4	SARITA (17-G, EAST)	KENEDY	8-07-72	8190	39.8			8,338
4	SARITA (17-I)	KENEDY	M 6-23-64	8262	36.4	3,497	1,259	515,628
4	SARITA (18-B)	KENEDY	M 9-23-63	8173	41.0			63,249
4	SARITA (18-G E)	KENEDY	M 8-01-67	8326	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARNSA	DUVAL	4-19-32	2300	21.3	33	11,461	4,209,694
4	SARNSA, SOUTH (3350)	DUVAL	12-16-76	3350	50.0			1,556
4	SARNSA, WEST	DUVAL	M 10-25-49	2269	21.5	150	61,796	2,139,983
4	SAXET	NUECES	2-06-30	4060	20.0	65,973	64,118	62,958,961
4	SAXET (FRIO)	NUECES	3-02-30	5300	30.6			14,926,367
4	SAXET (FRIO 6670)	NUECES	6-20-83	6678	47.0			1,874
4	SAXET (GALLAGHER)	NUECES	7-05-81	4320	23.4			9,161
4	SAXET (HINGLE)	NUECES	11-20-63	7590	39.2			94,964
4	SAXET (3,000)	NUECES	3-17-55	3082	15.0			0
4	SAXET (4,750)	NUECES	11-20-54	4759	24.0	1,191	1,292	1,292
4	SAXET (4880)	NUECES	10-26-83	4887	30.0			11,988
4	SAXET (9150)	NUECES	2-01-78	9172	24.0	4,725	2,046	2,046
4	SAXET, DEEP	NUECES	12-09-45	6919	39.2	14,478	8,192	5,585,577
4	SAXET, DEEP (M LOWER)	NUECES	3-27-71	6935	38.0	5,279	6,432	208,521
4	SAXET, DEEP (M WEST)	NUECES	10-08-67	6929	38.0	5,293	1,940	202,722
4	SAXET, DEEP (6200)	NUECES	2-18-81	6172	29.0	2,092	9,864	80,049
4	SAXET, DEEP (6300)	NUECES	3-01-72	6322	54.5	16,922	7,781	389,855
4	SAXET DEEP (8100)	NUECES	11-23-72	8146	37.8			39,248
4	SAXET, DEEP (8200)	NUECES	3-17-68	8273	38.0			18,350
4	SAXET, NDRTH (3650)	NUECES	1-07-85	3654	18.5			1,654
4	SAXET, WEST (3700)	NUECES	4-03-56	3708	23.0	206	3,017	267,622
4	SCHUSTER (FRIO 5300)	HIDALGO	9-20-57	5290	62.0			2,213
4	SCHUSTER (7000)	HIDALGO	3-03-74	7042	47.4			18,684
4	SCOTT & HOPPER	BROOKS	12-20-43	6875	43.0	47,127	2,665	1,265,895
4	SCOTT & HOPPER (VICKSBURG)	BROOKS	4-17-84	7681	43.0			1,156
4	SCOTT & HOPPER (6100)	BROOKS	8-18-80	6154	47.2			142
4	SCOTT & HOPPER (6300-C)	BROOKS	6-15-80	6249	45.4	8,829	4,805	129,233
4	SCOTT & HOPPER (6500)	BROOKS	4-01-85	6590	48.0	12	2,276	5,952
4	SCOTT & HOPPER (6750)	BROOKS	1-10-77	6756	46.3	7,378	1,508	119,835
4	SCOTT & HOPPER (6950)	BROOKS	7-15-77	6948	39.4			3,146

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	SCOTT & HOPPER (7050)	BROOKS	10-26-82	7036	45.2			2,495
4	SCOTT & HOPPER (7100)	BROOKS	8-21-83	7084	47.5			5,303
4	SCOTT & HOPPER (7100-C)	BROOKS	12-04-74	6958	44.3	12,131	9,854	80,355
4	SCOTT & HOPPER (7100-C,E)	BROOKS	11-04-84	6970	44.5	15,590	3,740	10,077
4	SCOTT & HOPPER (7100-C, W)	BROOKS	7-01-84	6945	46.3			13,896
4	SCOTT & HOPPER (7100-D)	BROOKS	11-19-84	6989	44.6	8,850	6,004	24,168
4	SCOTT & HOPPER (7200,W)	BROOKS	5-06-84	7113	45.4			38
4	SCOTT & HOPPER (7200-A, W)	BROOKS	5-06-84	7060	45.6			341
4	SCOTT & HOPPER (7400-B)	BROOKS	3-13-82	7380	43.5			21,806
4	SCOTT & HOPPER, WIVKSBG 7000 SD)	BROOKS	7-28-54	6900	42.0			89,660
4	SECTION TWO (5550 SAND)	SAN PATRICIO	5-20-54	5570	33.8			266
4	SECTION TWO (5700 SAND)	SAN PATRICIO	2-16-53	5688	38.2			12,838
4	SEELIGSON	JIM WELLS	M 1938	5350	36.0			14,932,719
4	SEELIGSON (COMBINED ZONES) DIV. INTO VARIOUS ZONES, EFF. 7-1-45.	JIM WELLS	M 4-17-41	6583	40.0	1,398,411	178,372	59,560,833
4	FLD ZD. 10, 13A02607, 14B, 16D, 16C, 19B03604, 19C06608, 02613,20631 COMBINED 7-1-65.	JIM WELLS	M 1953	5957	39.0			657,257
4	SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	6002	41.0			996,148
4	CARRIED AS ZONE -19-A- UNTIL 11-1-53.	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON (Z 19-D-1)	JIM WELLS	M 2-09-44	4592	39.9			4,287,542
4	TRANS. FROM Z. -19D-, 11-1-53.	JIM WELLS	M 1949	4880	39.0			381,550
4	SEELIGSON (Z 20-A-5)	JIM WELLS	M 2-17-49	4880	39.4			38,070
4	SEELIGSON (ZONE 10)	JIM WELLS	M 1950	4850	44.0			9,577
4	SEELIGSON (ZONE 12-A)	JIM WELLS	M 1943	5080	36.0			4,038,849
4	SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 6-09-43	4755	36.1			711,583
4	RECLASS. AS SALVAGE GAS RES. 9-1-60.	JIM WELLS	M 6-09-43	4755	36.1			104,356
4	SEELIGSON (ZONE 12-B)	JIM WELLS	M 8-15-44	5103	40.3			124,801
4	SEELIGSON (ZONE 13-A)	JIM WELLS	M 7-14-41	5073	37.2			18,125,033
4	SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 7-1-65	5190	40.0			281,631
4	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 9-10-84	5278	42.0	68,655	42,674	180,624
4	SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 12-08-48	5190	40.2			46,466
4	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 1949	5480	39.0			22,411
4	SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-31-69	5419	41.5			14,520
4	GAS SALVAGE 9-1-60.	JIM WELLS	M 1942	5675	41.0			5,126,302
4	SEELIGSON (ZONE 14-B)	JIM WELLS	M 1952	5530	45.0			464,962
4	SEELIGSON (ZONE 14-C)	JIM WELLS	M 12-09-42	5480	28.9			1,517
4	SEELIGSON (ZONE 14-C-04)	JIM WELLS	M 3-11-52	5530	45.0			735,627
4	SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
4	SEELIGSON (ZONE 15-C)	JIM WELLS	M 11-10-84	5582	42.7	13,427	7,851	16,196
4	FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 1953	5544	37.0			22,004
4	SEELIGSON (ZONE 16)	JIM WELLS	M 1953	5510	37.0			425,825
4	TO SEELIGSON ZONE -16-D-, 11-1-53.	JIM WELLS	M 7-24-41	5510	37.2			872,693
4	SEELIGSON (ZONE 16-A)	JIM WELLS	M 1943	5680	42.0			435,576
4	SEELIGSON (ZONE 16-B)	JIM WELLS	M 2-06-43	5680	42.1			180,466
4	ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.	JIM WELLS	M 7-24-86	5803	42.9	25,566	12,118	12,118
4	SEELIGSON (ZONE 16-C)	JIM WELLS	M 1948	5733	43.0			674
4	SEELIGSON (ZONE 16-D)	JIM WELLS	M 1948	5852	40.0			268,903
4	SEELIGSON (ZONE 16-E-08)	JIM WELLS	M 1951	5758	40.0			28,081
4	SEELIGSON (ZONE 17)	JIM WELLS	M 12-17-83	5914	42.0	1,652	4,624	11,792
4	SEELIGSON (ZONE 17-02)	JIM WELLS	M 1943	6089	39.0			1,259,832
4	SEPARATED FROM Z. -17-, 11-1-53	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON (ZONE 17-5)	JIM WELLS	M 4-21-42	6089	41.1			8,138,989
4	SEELIGSON (ZONE 17-05)	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON (ZONE 18-A)	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
4	SEELIGSON (ZONE 18-A-05)	JIM WELLS	M 7-24-86	5803	42.9	25,566	12,118	12,118
4	GAS SALVAGE 12-1-61.	JIM WELLS	M 1948	5733	43.0			674
4	SEELIGSON (ZONE 18-A-06)	JIM WELLS	M 1948	5852	40.0			268,903
4	SEELIGSON (ZONE 18-B)	JIM WELLS	M 1951	5758	40.0			28,081
4	SEELIGSON (ZONE 18-C)	JIM WELLS	M 12-17-83	5914	42.0	1,652	4,624	11,792
4	SEELIGSON (ZONE 18-D)	JIM WELLS	M 1943	6089	39.0			1,259,832
4	SEELIGSON (ZONE 18-D-07)	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON (ZONE 19-A)	JIM WELLS	M 4-21-42	6089	41.1			8,138,989
4	FIELD NAME CHANGED TO ZONE -19-C-8-	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON (ZONE 19-B)	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
4	SEELIGSON (ZONE 19-B-03)	JIM WELLS	M 7-1-65	6099	44.0			43,708,074
4	SEELIGSON (ZONE 19-C)	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
4	SEELIGSON (ZONE 19-C-04)	JIM WELLS	M 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65					
4	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-17-41	5853	43.0			56,436
4	SEELIGSON (ZONE 19-C-06)	JIM WELLS	M 4-17-41	5853	43.0			56,436
4	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1953	6066	43.0			20,598
4	SEELIGSON (ZONE 19-C-07)	JIM WELLS	M 9-02-43	5957	39.4			1,576,344
4	SEELIGSON (ZONE 19-C-08)	JIM WELLS	M 4-17-41	5975	43.0			4,605
4	TRANS. FROM Z. -C-, 11-1-53.	JIM WELLS	M 1943	6129	41.0			4,452,456
4	SEELIGSON (ZONE 19-C-08)	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
4	SEELIGSON (ZONE 19-C-70)	JIM WELLS	M 7-21-43	5950	40.8			24,760
4	FORMERLY 19-C & 19-C-7.	JIM WELLS	M 10-12-43	5975	41.3			4,336
4	SEELIGSON (ZONE 19-D)	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON (ZONE 19-D-01)	JIM WELLS	M 1953	6095	41.0			248,388
4	PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			517,018
4	SEELIGSON (ZONE 19-D-05)	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SALVAGE GAS 9-1-60.	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SEELIGSON (ZONE 19-D-07)	JIM WELLS	M 3-1-58, CARRIED AS Z.20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.					
4	SALVAGE GAS 9-1-60.	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SEELIGSON (ZONE 20)	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SEELIGSON (ZONE 20-A)	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SEELIGSON (ZONE 20-A-03)	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	PRIOR TO 3-1-58, CARRIED AS Z.20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-21-49	6302	40.9			865,954

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
4	SEELIGSON (ZONE 20-A-50) GAS SALVAGE 9-1-60	JIM WELLS	M 11-15-55	6203	40.2			48,210
4	SEELIGSON (ZONE 20-B) TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M 1953	6225	43.0			555,197
4	SEELIGSON (ZONE 20-B N)	KLEBERG	M 6-05-64	6342	40.8			209,728
4	SEELIGSON (ZONE 20-B-01) SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-01-59	6031	40.0			80,034
4	SEELIGSON (ZONE 20-B-03) FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
4	SEELIGSON (ZONE 20-B-07) FROM 20-B, 3-1-58.	JIM WELLS	M 11-09-46	6100	42.9			3,208,088
4	SEELIGSON (ZONE 20-C-01) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6090	40.0			84,837
4	SEELIGSON (ZONE 20-C-02) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			643,200
4	SEELIGSON (ZONE 20-C-05) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	KLEBERG	M 8-06-78	6359	46.4			4,621
4	SEELIGSON (ZONE 20-C-13) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6092	40.0			64,441
4	SEELIGSON (ZONE 20-C-15) FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6100	40.0			30,570
4	SEELIGSON (ZONE 20-C-44) FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6094	40.0			659,407
4	SEELIGSON (ZONE 20-D)	JIM WELLS	M 1949	6405	42.0			25,663
4	SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M 8-26-52	6314	42.5			220,692
4	SEELIGSON (ZONE 20-D NE)	JIM WELLS	M 11-02-64	6561	41.1			43,214
4	SEELIGSON (ZONE 20-D-2)	JIM WELLS	M 2-08-54	6172	41.0			36,274
4	SEELIGSON (ZONE 20-E)	KLEBERG	M 6-09-43	6192	41.4		12	5,095,267
4	SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	M 5-13-85	6184	40.8	1,761	6,887	2,993
4	SEELIGSON (ZONE 20-F)	JIM WELLS	M 12-30-44	6720	43.8		1,200	274,791
4	SEELIGSON (ZONE 20-F-1)	JIM WELLS	M 8-02-79	6482	40.3			26,431
4	SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M 5-02-69	6235	42.5			13,874
4	SEELIGSON (ZONE 20-F SW)	JIM WELLS	M 1953	6487	45.0			83,781
4	SEELIGSON (ZONE 20-F-02)	JIM WELLS	M 1955	6186	44.0			11,131
4	SEELIGSON (ZONE 20-F-09)	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON (ZONE 20-F-41) SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.	JIM WELLS	M 12-30-44	6448	44.0			6,223
4	SEELIGSON (ZONE 20-G) FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.	JIM WELLS	M 1946	6600	40.0			414,896
4	SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON (ZONE 20-G-SW) TRANS. FROM Z. -20-G-, 4-1-49.	JIM WELLS	M 1949	6500	43.0			129,705
4	SEELIGSON (ZONE 20-G-04) SEPARATED FROM Z.-20G-, 11-1-53	JIM WELLS	M 6-12-49	6600	40.2	7,163	2,733	94,816
4	SEELIGSON (ZONE 20-G-08) TRANS. FROM Z. -20-G-, 11-1-53	JIM WELLS	M 4-16-52	6600	40.2			74,079
4	SEELIGSON (ZONE 20-G-21) SEPARATED FROM SEELIGSON (ZONE 20-G-SW) 9-1-58. GAS SALVAGE 9-1-60.	JIM WELLS	M 6-12-49	6500	40.0			5,641
4	SEELIGSON (ZONE 20-G-31) SEPARATED FROM SEELIGSON (ZONE 20G-R, SW) 9-1-58. TRANS. TO SEELIGSON (COMB. ZONES) EFF. 1-1-65.	JIM WELLS	M 6-12-49	6583	40.0			260,954
4	SEELIGSON (ZONE 20-H)	JIM WELLS	M 8-21-51	6672	42.2			44,428
4	SEELIGSON (ZONE 20-H-01)	JIM WELLS	M 6-02-58	6534	43.5			50,354
4	SEELIGSON (ZONE 20-I)	KLEBERG	M 2-25-49	6659	41.5	43,362	2,914	229,937
4	SEELIGSON (ZONE 20-I-1)	JIM WELLS	M 6-06-80	6417	46.6			1,183
4	SEELIGSON (ZONE 20-I-1, E)	KLEBERG	M 9-03-64	7183	45.0			52,687
4	SEELIGSON (ZONE 20-I-3)	KLEBERG	M 11-14-78	6756	35.4	62,212	2,749	33,319
4	SEELIGSON (ZONE 20-R-09)	JIM WELLS	M 12-18-53	6903	42.0			33,430
4	SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M 8-12-54	6994	41.0			3,639
4	SEELIGSON (ZONE 21-A)	KLEBERG	M 3-05-46	7030	24.2			1,075,883
4	SEELIGSON (ZONE 21-A, E)	KLEBERG	M 6-15-81	7112	40.7	5,852	7,675	64,127
4	SEELIGSON (ZONE 21-B)	KLEBERG	M 12-18-46	7090	40.6	3	2,868	9,285,578
4	SEELIGSON (ZONE 21-C)	JIM WELLS	M 5-21-45	7147	42.0			753,517
4	SEELIGSON (ZONE 21-C-04)	JIM WELLS	M 5-19-65	6816	42.0			2,267
4	SEELIGSON (ZONE 21-D)	JIM WELLS	M 1546	6930	39.0			1,558,027
4	SEELIGSON (ZONE 21-D SW) FIELD NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 10-31-50	6903	41.7	786	1,522	2,676,626
4	SEELIGSON (ZONE 21-D-07) FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53	KLEBERG	M 5-08-46	6930	38.5			6,601,161
4	SEELIGSON (ZONE 21-E) EFF. 8-1-72	KLEBERG	M 10-25-45	6906	32.8			355,362
4	SEELIGSON (ZONE 21-E, LO)	KLEBERG	M 8-27-72	6712	40.1			22,983
4	SEELIGSON (ZONE 21-E N)	JIM WELLS	M 8-07-58	6755	38.4	1,094	208	23,305
4	SEELIGSON (ZONE 21-E NW)	KLEBERG	M 10-02-66	6857	38.8			145,896
4	SEELIGSON (ZONE 21-E-03)	JIM WELLS	M 7-15-65	6986	43.0			11,537
4	SEELIGSON (ZONE 21-F)	JIM WELLS	M 1946	6978	38.0			41,432
4	SEELIGSON (ZONE 21-F, S)	KLEBERG	M 3-02-81	7084	41.8			57
4	SEELIGSON (ZONE 21-G-3)	KLEBERG	M 11-18-78	6756	41.6	30	10	11,564
4	SEELIGSON (ZONE 21-G-05) FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.	JIM WELLS	M 1-02-49	6732	40.0			101,629
4	SEELIGSON (ZONE 21-G-06) FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.	JIM WELLS	M 5-31-53	6995	40.0			153,000
4	SEELIGSON (ZONE 21-G-07) FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.	KLEBERG	M 6-20-44	6600	40.0			1,497,521
4	SEELIGSON (ZONE 21-H) TRANS. FROM Z 21-L, 11-1-53.	JIM WELLS	M 12-15-51	6867	40.2			104,778
4	SEELIGSON (ZONE 21-J) TRANS. TO Z. -21G-7-, 11-1-53.	JIM WELLS	M 1944	6900	41.0			138,528
4	SEELIGSON (ZONE 21-L) NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.	JIM WELLS	M 1944	7020	40.0			839,065
4	SEELIGSON (ZONE 22) TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.	JIM WELLS	M 1937	6534	37.0			1,473,900
4	SEELIGSON (ZONE 22-B)	JIM WELLS	M 12-05-45	7225	37.9			23,374
4	SEELIGSON (ZONE 22-D-04)	JIM WELLS	M 7-27-66	7646	42.3			1,047
4	SEELIGSON (ZONE 22-E)	JIM WELLS	M 10-12-50	6809	37.9			189,158
4	SEELIGSON (ZONE 22-G)	JIM WELLS	M 8-21-60	7430	37.6			23,462
4	SEELIGSON (ZONE 22-G-4)	JIM WELLS	M 2-26-66	7721	32.0			286,388
4	SEELIGSON (ZONE 22-H)	JIM WELLS	M 5-26-51	6898	34.2			2,852

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	SEELIGSON (ZONE 22-5)	JIM WELLS	M 12-06-37	6585	36.5	97,848	37,782	2,407,373
	FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 22-7)	JIM WELLS	M 6-24-51	6534	37.0			0
	FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.							
4	SEJITA	DUVAL	2-11-45	5776	44.0			4,895,992
4	SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0			1,403
4	SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0			29,811
4	SEJITA, EAST	DUVAL	11-17-53	1265	22.5			249,061
4	SEJITA, EAST (VKSBG. 4500)	DUVAL	11-24-59	4488	44.0			23,555
4	SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7			21,251
4	SEJITA, EAST (ZONE 11-B)	DUVAL	11-17-54	1345	20.5			22,566
4	SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0			2,754
4	SEJITA, EAST (1330)	DUVAL	7-21-86	1335	42.0	1	17	17
4	SEJITA, SOUTH (VKSBG. 4500)	DUVAL	12-25-66	4555	47.0			7,015
4	SEMMES	STARR	10-26-48	2454	22.9			16,772
4	SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9			31,511
4	SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	256	88,950	55,770,318
4	SEVEN SISTERS (FRIO -C-)	DUVAL	3-08-62	1651	22.1	11	519	100,468
4	SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0			20,002
4	SEVEN SISTERS (1370)	DUVAL	12-07-85	1382	21.0			594
4	SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0			30,436
4	SEVEN SISTERS (2300)	DUVAL	1-07-83	2257	22.4	2,128	3,970	21,195
4	SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5			1,012,243
4	SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0	12	2,618	104,200
4	SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	12	3,002	83,942
4	SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	53,055	5,091	45,187
4	SEVENTY-SIX	DUVAL	7-19-47	1322	18.7			13,555
4	SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	13	2,142	2,219,726
4	SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4			46,988
4	SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	1,532	75,408	4,469,641
4	SHARP RANCH (FRIO SAND)	JIM WELLS	1-11-53	7290	37.3	1,747	1,107	75,425
4	SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3			123,607
4	SHARY (FRIO 7200)	HIDALGO	12-20-56	7232	52.0	7	667	24,102
4	SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0			68,291
	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.							
4	SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4			849,153
4	SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4			8,464
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD (FRIO C)	NUECES	11-18-61	6690	47.8			90,983
4	SHIELD (FRIO K)	NUECES	5-27-83	7216	50.0	583	476	1,969
4	SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD (7200)	NUECES	6-21-62	7190	49.0			27,450
4	SHIELD (7430)	NUECES	5-01-69	7444	42.2			9,782
4	SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0			26,104
4	SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0			29,500
4	SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0			25,999
4	SHIELD, WEST (2900)	NUECES	7-28-79	2932	28.0	10	6,910	84,566
4	SHIELD, WEST (3160)	NUECES	4-28-80	3164	25.0			3,241
4	SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	21,392	1,991	264,595
	TRANS FROM SINTON, EAST FIELD EFF, 10-1-50.							
4	SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0		13	284,769
4	SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	4	20	1,763,752
4	SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0	70	17	22,451
4	SINTON, NORTH (2050)	SAN PATRICIO	10-01-78	2047	21.0	7	22	3,632
4	SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4	3	19	6,706
4	SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	31,918	1,444	119,810
4	SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7			508,548
4	SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0			20,089
4	SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0			48,498
4	SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7			20,633
4	SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9			7,655,177
4	SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4			91,102
	TRANS. FROM SINTON, W., 2-1-51							
4	SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3368	19.0	143	11,589	5,735,915
	SEPARATED FROM SINTON, WEST, 4-1-48.							
4	SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0			35,222
	TRANS. FROM SINTON, W., 10-1-50							
4	SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2			1,115,058
	TRANS. FROM SINTON, W., 10-1-50. FLD. NAME CHG. TO 4400 1-1-51.							
4	SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	8-28-50	4420	26.0			624,396
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST (4400 SAND SEG C)	SAN PATRICIO	9-26-50	4420	24.4			162,422
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST (4900 SAND)	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST (5300 SAND)	SAN PATRICIO	8-06-50	5290	30.0			155,351
	TRANS. FROM SINTON, W. 10-1-50							
4	SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXTO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0			648,597
4	SKIPPER (FRIO 7200)	BROOKS	6-01-74	7203	41.3			7,350
4	SODVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	48.0			58,557
4	SOLD MUERTO (YEGUA-PALMER)	JIM WELLS	5-30-85	6633	41.7	6	322	322
4	SOMMER	NUECES	4-20-47	5980	36.0			61,254
4	SOMMER (WOOD)	NUECES	7-18-85	4484	57.0	4,029	8,037	12,721
4	SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0	16	342	25,967
4	SOUTH TAFT (MIDDLE DOUGLAS)	SAN PATRICIO	4-21-81	7002	31.6			411
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (88LS)
4	SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	9	270	23,570
4	SOUTHLAND (TEDDIE)	DUVAL	8-10-83	4492	53.0		161	1,701
4	SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0	5,503		60,306
4	SPARTAN (FRID SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8			1,031,680
4	SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0			2,364
4	SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3			50,170
4	SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2			17,201
4	SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0			359,531
4	SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SPARTAN (6400 FRID LOWER)	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SQUIRE	DUVAL	6-14-47	3274	24.8	7,414	9,962	3,083,381
4	SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8			45,888
4	SQUIRE (DIVIDED FROM SQUIRE, EFF.)	DUVAL	9-1-63.					
4	SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8			66,658
4	SQUIRE (DIVIDED FROM SQUIRE, EFF.)	DUVAL	9-1-63.					
4	SQUIRE (YEGUA)	DUVAL	6-14-47	3270	24.8			29,335
4	SQUIRE (DIVIDED FROM SQUIRE, EFF.)	DUVAL	9-1-63.					
4	STAGGS	WEBB	6-22-45	2800	37.8			70,040
4	STAGGS (BRUNTI)	WEBB	8-22-64	3434	37.0	12	6,850	352,526
4	STARK (F-10)	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8848	38.6			268
4	STARR BRITE (3750 FRID)	DUVAL	1-23-59	3764	36.7			20,980
4	STARR BRITE, S. (6000)	DUVAL	4-14-84	6005	40.4	7	823	1,703
4	STARR BRITE, W (5740)	DUVAL	11-02-82	5748	42.6			6,402
4	STARR BRITE, W. (5850)	DUVAL	5-12-80	5847	41.9	21,929	29,884	317,225
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEDMAN ISLAND (8-8)	NUECES	5-09-80	8386	43.4			5,553
4	STEDMAN ISLAND (8120 FRID)	NUECES	10-07-84	8794	38.6	132,448	44,160	108,325
4	STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	10,365	1,696	19,587
4	STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0			211,466
4	STETS, (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	1,697	4,661	192,203
4	STRAKE	DUVAL	4-08-43	3179	23.6			529,853
4	STRAKE (2500)	DUVAL	12-03-74	2482	23.0			194
4	STRAKE (3700)	DUVAL	3-03-77	3689	30.0	5,705	8,658	104,295
4	STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	NUECES	M 4-23-38	6500	43.0	119,531	13,600	62,780,568
4	STRATTON (AUSTIN, UPPER, SW)	KLEBERG	10-01-73	6956	43.0	12,390	13,176	305,142
4	STRATTON (TRANSF. FRM. STRATTON FLD)	KLEBERG	10-1-73					
4	STRATTON (8-EO)	KLEBERG	M 4-23-38	6208	43.0	30,831	6,918	254,939
4	STRATTON (DIVIDED FROM STRATTON, EFF.)	KLEBERG	9-1-63.					
4	STRATTON (BERTRAM B)	KLEBERG	11-25-71	6203	42.5	932	6,730	105,435
4	STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6			19,182
4	STRATTON (BERTRAM EAST)	KLEBERG	4-23-38	6500	43.0	6,893	3,090	701,986
4	STRATTON (TRANS FROM STRATTON FLD.)	KLEBERG	3-1-66.					
4	STRATTON (BERTRAM F)	KLEBERG	10-03-81	6275	55.0			5,914
4	STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5			7,340
4	STRATTON (BERTRAM, SW)	KLEBERG	8-18-76	6447	42.8	3,113	4,282	65,302
4	STRATTON (BERTRAM WARDNER)	KLEBERG	M 4-23-38	6500	43.0			8,375,574
4	STRATTON (DIVIDED FROM STRATTON, EFF.)	KLEBERG	9-1-63.					
4	STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	54,240	2,386	33,413
4	STRATTON (E-49-13)	NUECES	M 3-27-62	6396	39.7	22,121	2,144	76,925
4	STRATTON (F-03,W)	KLEBERG	3-19-74	5132	46.5			1,144
4	STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	1,382	897	11,822
4	STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9			1,370
4	STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6			345
4	STRATTON (F-39-10)	KLEBERG	4-27-61	6968	38.5	746	244	168,272
4	STRATTON (TRANS. FROM STRATTON FLD.)	KLEBERG	9-1-63.					
4	STRATTON (F-39-11)	NUECES	3-08-62	7020	38.3	4,585	582	502,366
4	STRATTON (F-44)	KLEBERG	7-11-59	6979	40.0			212,299
4	STRATTON (F-75)	KLEBERG	1-13-87	5763	47.0	1	84	84
4	STRATTON (OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE)	KLEBERG						
4	STRATTON (F-89)	KLEBERG	11-08-64	5901	43.0			97,957
4	STRATTON (F-90)	KLEBERG	5-03-80	5942	43.5			1,443
4	STRATTON (G-00)	KLEBERG	7-17-81	7006	54.5			4,730
4	STRATTON (G- 2)	KLEBERG	9-29-66	6963	35.7			183,517
4	STRATTON (G-15-5)	NUECES	9-02-85	7216	30.1	3,869	1,660	3,510
4	STRATTON (G-21)	KLEBERG	M 4-23-38	6986	43.0	33,898	6,189	522,321
4	STRATTON (TRANS. FROM STRATTON FLD.)	KLEBERG	9-1-63.					
4	STRATTON (G-21, RES.4)	NUECES	12-19-83	7363	35.1	38,141	4,564	22,372
4	STRATTON (G-29-3)	NUECES	5-28-82	7321	36.3	61,187	26,868	105,414
4	STRATTON (G-42-8)	KLEBERG	3-05-72	6414	40.3			14,413
4	STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2			14,123
4	STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7			68,782
4	STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0			19,273
4	STRATTON (H-23 SAND)	NUECES	11-08-53	6986	43.6			33,452
4	STRATTON (SUB DIV FROM STRATTON FLD.)	KLEBERG	7/1/67					
4	STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	43,195	6,344	89,390
4	STRATTON (H-29)	NUECES	2-18-83	8090	36.0			386
4	STRATTON (H-37)	NUECES	2-24-79	7484	39.3			4,349
4	STRATTON (L- 4)	JIM WELLS	M 7-01-67	6150	43.0			2,275,876
4	STRATTON (L- 4, LD.)	KLEBERG	10-18-64	6264	43.0			544
4	STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0			104,787
4	STRATTON (TRANS. FROM STRATTON FLD.)	KLEBERG	8/15/69					
4	STRATTON (L-12, SOUTH)	KLEBERG	9-01-65	6350	43.0	2,270	1,286	746,499
4	STRATTON (TRANS. FROM STRATTON FLD.)	KLEBERG	9-1-65.					
4	STRATTON (L-12, W)	KLEBERG	3-01-72	6365	43.5			7,915
4	STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6			7,976
4	STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0			60,539
4	STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8			6,859
4	STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0			33,617
4	STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4			21,416
4	STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1			26,727
4	STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8			2,998
4	STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8			2,400
4	STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0	13,232	7,127	63,914
4	STRATTON (N26, SW)	KLEBERG	3-08-82	6732	47.4			607

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST.	NO.	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
							CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4		STRATTON (N-28,W)	KLEBERG	1-18-82	6788	44.3			22,673
4		STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0			45,467
4		STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0			72,659
4		STRATTON (P-3, SW)	KLEBERG	6-13-81	6880	48.0	32,678	2,557	47,863
4		STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2			1,408
4		STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1			5,084
4		STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9			7,082
4		STRATTON (R-2, U, SW)	KLEBERG	3-05-81	6882	40.3	4,680	1,182	11,919
4		STRATTON (R-3, E)	NUECES	4-23-38	7002	43.0			205,141
		TRANS. FROM STRATTON FLD. 2-1-64.							
4		STRATTON (R-3, N.)	KLEBERG	11-09-69	6976	39.3			40,575
4		STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0	7,218	3,280	83,241
4		STRATTON (R-4, E.)	KLEBERG	1947	7039	43.0			8,198
		TRANS FROM STRATTON FLD. 11-1-64.							
4		STRATTON (R-4, LD.)	KLEBERG	5-20-65	6989	38.4			68,079
4		STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0			728,439
		DIVIDED FROM STRATTON, EFF. 9-1-63.							
4		STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7			139,289
4		STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2	1	1	5,171
4		STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0			2,728,072
		DIVIDED FROM STRATTON, EFF. 9-1-63.							
4		STRATTON (S-8)	KLEBERG	M 4-23-38	6540	43.0			74,537
		DIVIDED FROM STRATTON, EFF. 9-1-63.							
4		STRATTON (SEG. II T-5)	KLEBERG	11-25-86	7136	34.1	315	3,052	3,052
4		STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0			1,203
4		STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	44.3			1,205
4		STRATTON (SELLERS 3, E)	NUECES	M 4-23-38	6625	43.0	5,221	1,387	412,110
		TRANS. FROM STRATTON FLD. 2-1-64.							
4		STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3			1,591
4		STRATTON (SELLERS 4, SW)	KLEBERG	3-02-81	6942	44.6	15,459	7,506	124,194
4		STRATTON (SELLERS 4, W)	KLEBERG	2-01-84	6504	50.5			3,438
4		STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1			0
		TRANS. TO STRATTON FLD. 8-7-56							
4		STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1			8,031
4		STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6			166,016
4		STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4			153,244
4		STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4			11,890
4		STRATTON (W-39,B)	KLEBERG	9-24-75	6930	42.7	1,380	2,463	35,295
4		STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	42,876	4,644	188,613
4		STRATTON (W-39-2)	NUECES	M 9-14-65	6498	39.9			250,100
4		STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6			0
4		STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1			99,471
4		STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	480	3,228	383,202
4		STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6			73,288
4		STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	7,709	4,395	441,534
4		STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	31,709	37,262	244,269
4		STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0			24,326
4		STRATTON (WARDNER WEST)	JIM WELLS	M 4-23-38	6323	43.0	11,518	23,192	3,757,512
		TRANS FROM STRATTON FLD. EFF. 8-1-70.							
4		STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4			1,053,713
4		STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	493	1,550	3,293,748
4		STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2	1,288	10,862	37,870
4		STRATTON (WARDNER WEST, PARTIDD)	KLEBERG	6-05-73	6144	42.3			8,726
4		STRATTON (WARDNER,WSW)	KLEBERG	9-26-83	6615	45.0			337
4		STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7			62,724
4		STRATTON (ZONE T-3, NW.)	KLEBERG	3-16-86	7200	44.0	14,869	2,923	2,923
4		STRATTON (6430)	NUECES	9-03-83	6443	43.5	11	3,955	5,102
4		STRATTON (6480)	KLEBERG	6-14-85	6492	37.7	4,942	2,606	6,227
4		STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	9,684	4,913	114,952
4		STRATTON (8760)	KLEBERG	2-05-84	8768	58.1			140
4		STRATTON, EAST(PFLUEGER, MIDDLE)	NUECES	12-21-84	6962	43.9	12	7,296	15,462
4		STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2			310,213
4		STROKER (YEGUA 3600)	JIM HOGG	7-08-84	3613	42.0	1,421	4,566	8,690
4		STROMAN (-A- SAND)	JIM HOGG	8-27-56	3143	39.6			11,844
4		STROMAN (-C- SAND)	JIM HOGG	8-19-55	3624	34.7			278,744
4		STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7			31,883
4		STROMAN (OHERN -B- SAND)	JIM HOGG	3-11-60	3588	38.4	12	2,350	151,859
4		STRONG (4160)	STARR	6-15-80	4164	55.0	11	359	3,540
4		STRONG (4700)	STARR	8-11-53	4670	46.2	9,167	6,070	2,610,438
4		SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0			11,781
4		SULLIVAN	NUECES	1936	5765	43.0			98,275
4		SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0			1,692,525
4		SULLIVAN CITY (ROYAL 4000)	STARR	4-14-81	4070	40.0	12	986	7,844
4		SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8			1,540
4		SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0	20	456	7,291
4		SULLIVAN CITY, SE (3700)	HIDALGO	10-03-81	3728	46.0	8	11	59,834
4		SUN	STARR	M 9-10-38	4858	45.2	144,145	23,271	26,061,738
4		SUN (D-3, W.)	STARR	1-22-67	4745	47.0			27,316
4		SUN (F-1-M 4950)	STARR	11-11-59	4950	46.6	89,829	13,672	1,238,308
4		SUN (F-2, LO., NW.)	STARR	10-31-66	4796	44.7			73,189
4		SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0			156,228
4		SUN (F-4-G)	STARR	9-10-38	4915	45.0			446,321
		TRANS. FROM SUN FLD. 8-1-66.							
4		SUN (F-4-L, LD.)	STARR	3-02-68	5065	47.0			40,898
4		SUN (G-1)	STARR	8-22-55	5101	45.4			59,355
4		SUN (G-1, EAST)	STARR	2-14-82	5066	45.8			614
4		SUN (H-1)	STARR	9-10-38	5166	45.2			2,643
		TRANS. FROM SUN FLD. 4-1-66.							
4		SUN (H-3)	STARR	1-14-64	5306	45.9			166,551
4		SUN (5680)	STARR	8-10-75	5686	41.5			1,926
4		SUN EAST (E-14)	STARR	11-29-72	5152	41.2			5,610
4		SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2			103,117
4		SUN, EAST (F-3 SAND)	STARR	12-26-51	4957	45.2			147,146
4		SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4			4,324
4		SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	1,453	4,117	1,087,516
4		SUN, EAST (F-60)	STARR	3-02-76	5600	46.0			8,792
4		SUN, EAST (F-89)	STARR	4-23-74	5897	44.2			7,919
4		SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2			160,919

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL'S)
4	SUN, EAST (4810)	STARR	7-01-65	4827	45.2			856
	TRANS. FROM SUN FLD. 7-1-65							
4	SUN, EAST (5270 VICKSBURG)	STARR	9-07-84	5277	45.4	5,721	14,611	41,434
4	SUN, NORTH	STARR	12-23-51	5386	46.5	2,337	77	11,082,123
4	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1			2,186
4	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0			107,037
4	SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5			886,378
	DIV. FROM SUN, NORTH 6-1-59.							
4	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0			5,195
4	SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	187	29	7,558
4	SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0			25,588
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	15,009	3,786	723,611
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1			40,131
4	SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5400	46.5	6,335	3,907	865,506
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1			68,384
4	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2			311,685
4	SUN, NORTH (D-2-D-2)	STARR	12-04-84	5418	35.7			1,176
4	SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	35,781	1,267	1,133,613
	DIVIDED FROM SUN, NORTH, EFF. 1-1-63.							
4	SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6			3,369
4	SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0			5,168
4	SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	17,599	761	88,456
4	SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0			533
4	SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4			1,575
4	SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH (F-3 FRID)	STARR	8-23-61	5538	46.1			18,445
4	SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	36,881	5,919	176,194
4	SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2			4,670
4	SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2			207,110
4	SUN, NORTH (F-3-D, SEG. 3)	STARR	8-16-85	5453	43.6			154,237
4	SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5	271,197	108,477	438,513
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (F-4-D-3)	STARR	8-30-83	5801	55.3			4,408
4	SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3			15,302
4	SUN, NORTH (F-4, P-3)	STARR	2-03-80	5329	42.6			46,989
4	SUN, NORTH (F-4-P-5)	STARR	8-29-85	5191	43.4	7,370	784	1,257
4	SUN, NORTH (G-1-X)	STARR	9-16-86	5214	48.5	20,045	600	600
4	SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5			210,655
4	SUN, NORTH (HOOPER)	STARR	10-23-84	5688	48.0	16,616	5,384	25,452
4	SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2			36,366
4	SUN, NORTH (H-4-4)	STARR	10-17-83	6257	39.6	28,531	2,373	29,683
4	SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	42,550	4,237	1,889,044
4	SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	558	54	43,255
4	SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6	32,642	2,578	294,635
4	SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH (SAENZ -G-)	STARR	10-22-58	5573	46.1	645	210	111,324
4	SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0			5,001
4	SUN, NORTH (VICKSBURG 5980)	STARR	6-20-84	5984	46.2			243
4	SUN, N. (VICKSBURG 6310)	STARR	8-20-81	6340	44.4			5,853
4	SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH (VICKSBURG 6370)	STARR	3-25-84	6386	44.4	18,379	6,442	14,471
4	SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3			15,480
4	SUN, NORTH (VICKSBURG 6460)	STARR	2-01-82	6470	45.8			11,245
4	SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8			50,683
4	SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0			2,144
4	SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5			6,738
4	SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0			41,574
4	SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3			11,638
4	SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1			329,565
4	SUN, NORTH (4900)	STARR	8-08-81	4921	56.0	7,636	1,721	1,721
4	SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	4,912	3,993	304,571
4	SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	15,559	1,716	674,914
4	SUN, NORTH (5410)	STARR	8-28-76	5410	44.1			30,837
4	SUN, NORTH (5470)	STARR	8-10-86	5473	38.3	2,908	123	123
4	SUN, NORTH (5500)	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH (5650)	STARR	1-06-80	5670	45.0			793
4	SUN, NORTH (5740)	STARR	9-14-82	5753	39.6			3,138
4	SUN, NORTH (6250)	STARR	10-05-80	6260	40.7			2,058
4	SUN, NORTH (6360)	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0			30,019
4	SUN, NORTH (6850)	STARR	1-22-80	6876	39.5			14,355
4	SUN, NORTH (7600 VICKSBURG)	STARR	7-25-83	7620	43.8			1,989
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0	9	707	470,059
4	TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3			299,793
4	TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0			4,717
4	TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	5,206	2,373	2,587,050
4	TABASCO (HEARD FB 3)	HIDALGO	10-16-52	6252	50.0			422,462
	TRANS FROM HEARD. SD. FLT. SEG. 2 IN 1953							
4	TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7			37,612
4	TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO (T)	HIDALGO	4-01-56	8114	49.6			3,297
4	TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3			32,457

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	Taft	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
	LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900							
4	TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT (3900)	SAN PATRICIO	12-28-83	3907	44.6	3,610	1,087	23,910
4	TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	4,276	1,829	70,285
4	TAFT (4000)	SAN PATRICIO	9-01-68	4000	25.6	91,903	153,336	6,621,174
	8-20-68 TRANS. FRM. TAFT FLD.							
4	TAFT (4300)	SAN PATRICIO	9-01-68	4300	25.6	7,706	25,678	1,559,703
	8-20-68 TRANS. FRM. TAFT FLD.							
4	TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	3,950	20,831	288,488
4	TAFT (4900)	SAN PATRICIO	9-01-68	4900	25.6	3,989	1,808	825,209
	8-20-68 TRANS. FRM. TAFT FLD.							
4	TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6288	34.0			4,506
4	TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3			44,497
4	TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6			1,176
4	TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4	19,929	24,520	578,548
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (A-3 SAND)	SAN PATRICIO	6-1-60	5-16-60	5595	1,000	1,262	414,716
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (A-5 SAND)	SAN PATRICIO	6-1-60	11-18-59	5668	10	240	326,490
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (A-6)	SAN PATRICIO	6-1-60	4-03-60	5704	41,684	8,207	96,649
4	TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	6-1-60	7-19-59	5737	10,827	15,058	2,426,438
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	6-1-60	8-21-59	6034			255,458
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (C-3 SAND)	SAN PATRICIO	6-1-60	9-13-59	6050	125	3	280,563
4	TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-1-60	6-24-59	6217			736,879
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-1-60	6-30-72	6276			53,327
4	TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-1-60	6-07-59	6319	8	299	712,359
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (F-4 SAND)	SAN PATRICIO	6-1-60	10-01-59	6763			139,686
4	TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	6-1-60	2-01-60	5188	3,298	2,520	919,781
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	3	151	2,556,922
4	TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0			18,798
4	TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0			121,357
4	TAFT, EAST (9510)	SAN PATRICIO	12-30-74	5507	24.8			11,250
4	TAFT, EAST (9590)	SAN PATRICIO	6-14-67	5593	40.0	484	1,173	80,554
4	TAFT, EAST (9800)	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7			477
4	TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST (6050)	SAN PATRICIO	4-01-84	6047	46.6	34,377	12,115	37,793
4	TAFT, EAST (6300 FIB-E-)	SAN PATRICIO	9-16-86	6273	44.2	2,098	1,460	1,460
4	TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0			87,754
4	TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1			28,879
4	TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1			107,641
	FORMERLY CARRIED AS TAFT, NCRTH /6400 SD./, 6-1-60.							
4	TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, N. (6480)	SAN PATRICIO	8-26-81	6483	38.0	17,742	31,926	134,031
4	TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2			46,388
4	TAFT, NE. (6850)	SAN PATRICIO	1-18-82	6873	44.3			4,853
4	TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0			76,330
4	TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5			140,158
4	TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7			25,364
4	TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0			15,184
4	TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7			16,053
4	TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0			59,257
4	TAFT, SOUTH (6730)	SAN PATRICIO	3-23-84	6739	44.0	931	912	5,202
4	TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SOUTH (8500)	SAN PATRICIO	11-15-82	8521	47.5	79,927	19,676	102,265
4	TAFT, SOUTH (9500)	SAN PATRICIO	7-03-83	9596	40.0			1,057
4	TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	1,908	2,487	433,966
4	TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	125	3,517	228,571
4	TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	16	400	2,875,683
4	TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7			273,927
4	TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0			2,691
4	TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3			35,317
4	TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0			21,934
4	TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2			3,841
4	TAL VEZ (ROSENBERG)	WEBB	10-01-86	1900	45.0	3	5,231	5,231
4	TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8			29,008
4	TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	9	1,851	75,639
4	TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4			41,965
4	TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4			621,645
4	TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0			191,694
4	TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0			55,414
4	TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0	11	1,019	43,621
	TRANS. FROM TAL VEZ /BRUNI/ 11-15-54.							
4	TAL VEZ, E. (2000)	WEBB	10-01-80	2013	34.6	24	6,168	66,697
4	TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	12	335	34,567
4	TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8			33,721
4	TARANCAHUAS	M DUVAL	12-14-39	2050	21.1	24	43,807	5,115,124
4	TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	74	13,871	251,991
4	TECOLOTE (FRIO 3300)	JIM WELLS	4-03-52	3302	53.8			2,380
4	TECOLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	36	1,766	24,420
4	TESORO	DUVAL	6-17-38	5106	41.8	12	1,072	339,984
4	TESORO (COLE UPPER 3640)	DUVAL	4-03-83	3650	40.0	38,611	1,294	8,435
4	TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	12	734	152,005
4	TESORO (3500 VICKSBURG)	DUVAL	8-26-55	3521	28.8			31,180
4	TESORO (3600 FRIO LO. SAND)	DUVAL	7-05-55	3620	29.1	12	554	148,555
4	THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8			368,571

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
4	THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8		2,317	1,582,699
4	THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7			2,922
4	THELJON (1350 SAND)	STARR	4-27-54	1342	36.4			396
4	THELJON (1450)	STARR	6-22-52	1452	21.0		99	74,137
4	THOMAS DIX (4860)	SAN PATRICIO	12-01-84	4875	40.0			1,226
4	THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7			28,635
4	THOMAS DIX (5480 SAND)	SAN PATRICIO	10-17-81	5523	34.5	15,660	9,365	89,517
4	THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1			24,186
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	8,169	7,908	815,311
4	THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	M 8-05-63	5700	40.0			224,708
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0			7,365,520
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES-BLUCHER	KLEBERG	M 1-05-44	7109	39.0	88,623	8,472	35,064,255
4	TIJERINA-CANALES-BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0			34,886
4	T.-C.-B. (ELLEN SAND)	JIM WELLS	10-15-82	6570	45.6	7,669	509	10,396
4	TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5			175,777
4	TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0			2,384
4	T.-C.-B. (H-62, N)	KLEBERG	9-22-79	7662	44.4	7,023	978	40,799
4	TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3			18,764
4	T.-C.-B. (H-64)	KLEBERG	7-10-82	7652	47.6	82,279	13,476	84,826
4	T.-C.-B. (H-67)	KLEBERG	12-24-78	7689	47.7			7,751
4	T.C.B. (H-84)	KLEBERG	12-01-78	7812	47.9			2,882
4	TIJERINA-CANALES-BLUCHER (SCOTT)	JIM WELLS	9-30-69	6086	36.4	38,808	22,282	65,390
4	T.-C.-B. (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0			1,730,385
4	T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9			22,113
4	TIJERINA-CANALES-BLUCHER (1-A E)	KLEBERG	12-05-68	7244	40.2			84,766
4	T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5			217,534
4	T.-C.-B. (19-D, S)	JIM WELLS	3-10-65	6513	46.0			133,084
	TRANS FROM 19-C, S. FLD.		6-1-65.					
4	T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4			45,319
4	T.-C.-B. (20-1-2 SAND)	KLEBERG	2-08-63	6882	39.8			21,888
4	T.-C.-B. (21-A1)	JIM WELLS	M 8-01-60	7000	42.0			242,203
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF.		8-1-60.					
4	T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2			11,117
4	TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	M 1-05-44	7109	39.0			50,703,927
	DIV. FROM TIJERINA-CANALES-BLUCHER		6-1-59. CONS. WITH T-C-B (22184, E) EFF.	4-1-65.				
4	T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	232,284	44,788	1,013,703
	FLD. CREATED 12/1/74 FRP.		TCB(21-B)CONF. LTR. 11/27/74					
4	T.-C.-B. (21-B4, E)	JIM WELLS	M 1-05-44	7109	39.0			340,215
	DIV. FROM TIJERINA-CANALES-BLUCHER,		8-1-59. CONS. WITH T-C-B/21-8/ FLD.	4-1-65				
4	T.-C.-B. (21-B4, W)	JIM WELLS	M 1-05-44	7160	39.0			3,136,148
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF.		10-1-60.					
4	T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2			26,765
4	TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2			54,441
4	T-C-B (6300)	JIM WELLS	7-20-80	6285	46.6	3,023	188	10,418
4	TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	41,519	4,608	202,166
4	T-C-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	38.3			12,021
4	T-C-B (7750)	KLEBERG	9-17-84	7751	39.8	6,681	1,848	7,961
4	T-C-B (8025)	JIM WELLS	10-05-80	8042	43.0	32,494	10,102	14,439
4	TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2			7,834
4	T-C-B (11800)	KLEBERG	3-27-84	11866	49.1			9,175
4	T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	100,471	158,867	2,334,893
4	T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0			446
4	T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5			19,561
4	T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	45,837	22,523	4,724,534
4	T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	314,391	458,426	2,679,509
4	T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	96,326	165,162	1,036,028
4	T-C-B, E (20-I-4,S)	KLEBERG	8-01-79	7620	40.5	62	287	382,745
4	TIJERINA-CANALES-BLUCHER,E(21-F)	KLEBERG	11-09-66	7834	42.2			3,902
4	TIO AYOLA (D-68)	BROOKS	5-07-79	3684	45.4			290
4	TIO AYOLA (G-32)	BROOKS	2-22-74	6338	44.4			11,548
4	TOM ALLEN (LOMA NOVIA)	JIM HOGG	2-14-62	3038	30.0			32,128
	TRANS. FROM ALLEN /HOCKLEY/ FLD.		4-1-62.					
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6			5,920,641
4	TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0			121,618
4	TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0			156,762
4	TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	1,240	1,798	156,711
4	TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	62	33	231,776
4	TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	2,675	3,848	156,322
	TRANS. FROM TOM GRAHAM FIELD,		4-1-49.					
4	TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0			52,635
	TRANS. FROM TOM GRAHAM /3750/ FLD.		5-17-65.					
4	TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0			82,033
	TRANS. FROM TOM GRAHAM /3750/ FLD.		5-17-65.					
4	TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4			556
4	TOM GRAHAM, N. (5290)	JIM WELLS	1-05-82	5294	48.8			1,131
4	TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2			1,175
4	TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9			12,736
4	TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	2,737	4,051	374,729
4	TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5			2,522
4	TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0			14,438
4	TRIPLE -A- (FRIO 6450)	SAN PATRICIO	6-12-79	6430	19.3	1	101	31,343
4	TRIPLE -A- (FRIO 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	97,938	82,595	1,203,118
4	TRIPLE -A- (FRIO 7100)	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- (FRIO 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0			4,755
4	TRIPLE -A- (FRIO 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A- (FRIO 7302 SD)	SAN PATRICIO	5-14-86	7273	24.2	14,402	6,426	6,426
4	TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8			16,060

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
4	TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7			1,493
4	TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5			19,702
4	TSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0	32,768	395	4,930
4	TULE LAKE, N.E. (LAURELES)	NUECES	9-22-84	12696	49.9	96,587	8,357	32,493
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0		3	9,554,369
4	TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	9882	40.9		179	21,388
4	TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0			6,850
4	TURKEY CREEK (5370)	NUECES	5-01-84	5389	31.0	643	648	3,482
4	TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9			18,304
4	TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	209	3,642	219,120
4	TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	29	537	208,016
4	TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	6,673	10,397	169,717
4	TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7			36,925
4	TURKEY CREEK (OAKVILLE 3350)	NUECES	5-17-86	3360	21.6	160	17,973	17,973
4	TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	32,754	33,897	2,877,940
	SEPARATED FROM TURKEY CREEK 1-20-48.							
4	TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	5	742	104,349
4	TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0			207,372
	SEPARATED FROM TURKEY CREEK, 1-1-53.							
4	TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0			7,593
4	TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2			6,431
4	URSCHEL (4010)	STARR	8-09-75	4018	50.7			76,462
4	URSCHEL (4250)	STARR	12-26-71	4260	51.1			54,131
4	URSCHEL (4360)	STARR	12-01-74	4373	44.0	395	160	134,961
4	VAELO	DUVAL	10-04-48	4858	43.9			104,459
4	VAELO (HIAWATHA SAND)	DUVAL	8-08-57	5534	42.6			65,160
4	VAELO (TEDLIE)	DUVAL	2-16-74	4690	45.1			7,782
4	VAELO (WOODLEY)	DUVAL	11-06-62	4757	44.7			73,795
4	VAELO (3900 SAND)	DUVAL	7-07-59	3946	38.2			3,406
4	VAELO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9	2	153	39,894
4	VAL-MAX	STARR	4-27-85	3588	38.2	4,801	10,531	15,098
4	VELA (BREUER SAND)	STARR	7-21-59	3530	37.4			34,563
4	VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	8	75	19,112
4	VERSA (V-8 SAND)	DUVAL	1-20-86	5665	42.0	215	312	312
4	VIBORAS	BROOKS	8-06-50	6579	44.2			98,340
4	VIBORAS (F-00)	BROOKS	1-03-84	6204	46.0	142	10,221	56,660
4	VIBORAS (F-36)	BROOKS	8-13-85	6366	43.5	33	8,138	20,322
4	VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	1,460	50,636	819,718
4	VIBORAS (F-73,V1-C)	BROOKS	3-07-81	6712	47.5			36,561
4	VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6			50,042
4	VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0			386,861
4	VIBORAS (FRID 7650)	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS (G-08, E)	BROOKS	7-12-83	7412	49.3			1,109
4	VIBORAS (G-08, N)	BROOKS	7-19-86	7470	44.8	679	763	763
4	VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	34,469	5,296	739,272
4	VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9			150,086
4	VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	6	113	45,303
4	VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	803	4,203	163,198
4	VIBORAS (G-46,UPPER)	BROOKS	3-12-83	7377	43.5	1,245	281	17,247
4	VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5	28,664	1,217	24,307
4	VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0			1,458
4	VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6			45,566
4	VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5			19,951
4	VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5			4,668
4	VIBORAS (MASSIVE FIRST 6,V)	BROOKS	8-13-83	8720	43.0			1,495
4	VIBORAS (ZONE 1, VIII, N)	BROOKS	8-01-81	8069	46.5	10,144	5,852	228,082
4	VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4			42,911
4	VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5	140	2	47,941
4	VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0	3,694	3,070	36,630
4	VIBORAS (ZONE 2, VIII, Z)	BROOKS	12-03-85	8166	45.3	150,794	16,549	20,989
4	VIBORAS (ZONE 6,F)	BROOKS	12-04-61	8257	40.6			126,775
4	VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9			866
4	VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1			5,026,222
4	VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0			263,580
4	VIBORAS (8500, VIII, W)	BROOKS	2-04-67	8504	41.0			99,808
4	VIBORAS (8500,SOUTH,SEG III)	BROOKS	6-01-84	8514	40.3	28,027	16,343	58,376
4	VIBORAS (8500,SOUTH,SEG IV)	BROOKS	6-01-84	8514	40.3	39,421	9,170	31,202
4	VIBORAS (8500,SOUTH)	BROOKS	4-30-77	8514	40.3			321,528
4	VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1			2,964
4	VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4			55,431
4	VIGGO (C-50)	DUVAL	8-16-80	2512	37.9			1,149
4	VIGGO (COCKFIELD 1)	DUVAL	7-16-76	2462	21.1			5,802
4	VIGGO (HOCKLEY, UPPER)	DUVAL	2-22-81	2268	23.6			2,468
4	VIGGO (MIRANDO 3, SEG. A)	DUVAL	5-18-85	2748	24.6			828
4	VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	256	579	1,633,004
4	VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8	10,076	32,301	23,186
4	VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0			351,698
4	VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8			141,637
4	VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0			491
4	VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4			9,788
4	VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6			97,668
4	VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	8,179	7,180	352,171
4	VIGGO (2720)	DUVAL	6-15-77	2745	26.5			6,510
4	VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6			81,912
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA (4000)	NUECES	7-12-54	4097	18.2	6,045	4,039	746,668
4	VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0			61,020
4	VIOLA (4270)	NUECES	9-17-72	4272	24.0	2,160	5,783	103,626
4	VIOLA (4400)	NUECES	12-28-54	4430	24.0	1,794	6,253	638,410
4	VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7			223,586
4	VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0			269,209
4	VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7			24,509
4	VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0			137,328
4	VIOLET (3800)	NUECES	3-29-58	3818	24.0			70,369

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
4	VIOLET (3850)	NUECES	3-19-58	3853	22.9		2,002	262,598
4	VIOLET (5700)	NUECES	2-03-74	5740	20.0			934
4	VIOLET (6500)	NUECES	10-06-79	6565	53.0	180	197	9,445
4	VIOLET, W. (FRIO 6600)	NUECES	8-04-72	6625	40.4			68,832
4	VIRGINIA (9,050)	ARANSAS	6-01-80	9090	52.8	21,963	2,072	12,549
4	VIRGINIA (9,700)	ARANSAS	6-16-80	9699	52.3	61,806	3,517	31,353
4	VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	1,098	1,616	82,675
4	VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0			44,858
4	VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	6,292	5,895	97,642
4	VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	5,651	1,293	50,969
4	VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	44,180	9,453	109,445
4	VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8			1,122,604
4	VOLPE	WEBB	6-13-39	2461	27.0	12	442	2,589,035
4	VOLPE, SOUTH (MIRANDO)	WEBB	7-08-63	2480	20.2			655
	FORMERLY CARRIED AS VOLPE, SOUTH							
4	W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7			40,826
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2	112	180	10,075,648
4	WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2			4,197
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.							
4	WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2			105,537
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4	WADE CITY, SOUTH (RIERSTEDT)	JIM WELLS	10-25-61	4805	32.0			53,105
4	WADE CITY, W. (HERBERT)	JIM WELLS	1-09-83	3207	46.4	1,943	1,477	11,925
4	WARE (CHERN)	STARR	2-17-53	2266	32.0	24	1,716	712,513
4	WATKINS	WEBB	5-08-47	877	22.0	12	918	61,331
4	WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0			16,724
4	WEIL	JIM HOGG	8-14-43	5050	46.0	715	983	759,605
4	WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	33	2,442	19,964
4	WEIL (5800)	JIM HOGG	6-17-80	5834	42.0			547
4	WEIL (6046)	JIM HOGG	3-19-82	6050	40.6			2,856
4	WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1			50,073
4	WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6			485,605
4	WEIL, SOUTH (5850)	JIM HOGG	11-26-84	5854	43.3			232
4	WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8			692
4	WELDER	DUVAL	6-07-44	2069	46.0	12	438	239,324
4	WELDER-DURHAM (4-B SD.)	SAN PATRICIO	11-12-50	4575	23.0			28,868
	TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.							
4	WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9			5,576
	FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./,							
	4-1-51.							
4	WELHED (FRIO, LOWER)	SAN PATRICIO	8-28-58	5847	40.0	6	486	226,649
4	WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	3,625	2,037	36,678
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0			3,136
4	WHITE POINT (4000 CATAHOULA)	NUECES	6-01-64	3998	37.0			31,762
4	WHITE POINT, EAST	SAN PATRICIO M	2-23-38	5665	38.2	287,779	148,399	86,333,643
4	WHITE POINT, EAST (COLE SAND)	SAN PATRICIO M	2-23-38	6739	42.0			11,338
4	WHITE POINT, EAST (DOUGLAS, LG.)	NUECES	4-21-57	6584	38.0			51,120
4	WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5			2,186
4	WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3			2,673
4	WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO M	3-19-66	4903	25.8	953	164	92,105
4	WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0			138,067
4	WHITE POINT, EAST (HEEP)	SAN PATRICIO M	2-23-38	5747	38.0	36,028	22,371	3,284,180
	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.							
4	WHITE POINT, E. (HEEP, LD)	SAN PATRICIO	4-26-55	5850	41.0			466,803
4	WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0			426,639
4	WHITE POINT, E (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0			21,460
4	WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	14,765	7,352	3,151,083
4	WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4			14,363
4	WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0			110,285
4	WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0			30,042
4	WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2			184,957
4	WHITE POINT, E (OCONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1			21,468
4	WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6			22,908
4	WHITE POINT, E. (RACHAL SD)	NUECES M	11-02-53	8294	35.9			978,524
4	WHITE POINT, E. (SCOOTER SAND)	NUECES M	11-07-53	8550	34.7	387	210	171,410
4	WHITE POINT, E. (SWOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0			25,697
4	WHITE POINT, EAST (3000)	SAN PATRICIO M	5-04-65	3072	31.0			8,085
4	WHITE POINT, EAST (3200 C)	SAN PATRICIO M	4-10-65	3264	23.0			122,684
4	WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2			31,064
4	WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6			15,188
4	WHITE POINT, EAST. (4260)	SAN PATRICIO	10-02-75	4284	22.2			8,329
4	WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6			205,238
4	WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	9,630	1,919	303,479
4	WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	5,874	1,713	5,288,668
	DIV. FROM WHITE POINT, EAST 4-1-59.							
4	WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0			4,367
4	WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0			94,467
4	WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	4,041	5,211	263,561
4	WHITE POINT, E. (5650)	NUECES	7-30-80	5667	40.0	14,682	8,166	89,019
4	WHITE POINT, EAST (5800)	SAN PATRICIO	11-30-81	5816	45.0			0
4	WHITE POINT, E. (5800 SEG. B)	SAN PATRICIO	11-30-81	5816	45.0			538
4	WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1			1,282
4	WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1			675,055
4	WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1			142,828
4	WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0			403,619
4	WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0			75,219
4	WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5			132,377
4	WHITE POINT, EAST (5880)	NUECES	2-06-82	6111	45.0			10,260
4	WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0			1,825
4	WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	19,894	8,172	712,742
4	WHITE POINT, E. (7550)	SAN PATRICIO M	9-01-69	7559	43.7			32,381
4	WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4			712
4	WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1			63,125
4	WHITE POINT, E (8300)	SAN PATRICIO	5-19-72	8337	37.0			6,961
4	WHITE POINT, EAST (9300)	SAN PATRICIO	3-02-85	9358	39.4	3,772	1,902	9,600
4	WHITE POINT, EAST (9800)	SAN PATRICIO	1-28-85	9795	36.7	1,387	97	4,865
4	WHITTED (7050)	HIDALGO	9-30-68	7044	45.0			4,758

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
4	WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7			11,739
4	WILLAMAR	WILLACY	11-14-40	7600	39.0	490,074	315,170	44,201,544
4	WILLAMAR (BELL SAND)	WILLACY	1-15-85	8250	31.0			3,427
4	WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	11,031	21,924	2,257,596
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0			76,571
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	19,587	21,188	927,012
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	17,652	42,812	2,024,779
	TRANS. FROM WILLAMAR FIELD, 1-1-55.							
4	WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	13,994	9,474	78,506
4	WILLAMAR (GRABEN 5640)	WILLACY	7-09-81	5648	39.0			27,400
4	WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0			8,877
4	WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7	2,440	1,272	238,602
4	WILLAMAR (5120)	WILLACY	9-13-81	5135	39.0	51,759	55,002	186,159
4	WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	20,153	10,391	301,004
4	WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0			4,809
4	WILLAMAR, S W (FRID 8200)	WILLACY	9-03-73	8206	27.4	1,877	4,951	87,426
4	WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	6,796,700	700,146	34,481,158
	TRANS FROM WILLAMAR FIELD 1-1-55.							
4	WILLAMAR, WEST (MIOCENE 5100)	WILLACY	2-04-83	5092	35.0			71
4	WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0	135,869	28,028	164,118
4	WILLAMAR, WEST (MIOCENE 5650)	WILLACY	12-23-84	5616	28.5	32,506	13,610	25,856
4	WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0	48,866	23,752	85,448
4	WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	27,470	46,666	271,521
4	WILLAMAR, WEST (MIOCENE 6050)	WILLACY	2-23-83	6070	32.0			36,036
4	WILLAMAR, WEST (MIOCENE 6050,N)	WILLACY	5-01-84	6070	32.0	10,394	29,502	83,091
4	WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	1,329	2,137	128,038
4	WILLAMAR, WEST (MIOCENE 6350)	WILLACY	10-10-81	6367	36.5			40,781
4	WILLAMAR, W. (MIOCENE 6400)	WILLACY	1-09-65	6394	31.5	37,442	72,623	360,125
4	WILLMANN	SAN PATRICIO	5-08-45	4958	22.9			1,801,317
4	WILLMANN (LOVELLA)	SAN PATRICIO	10-02-83	5118	45.6			623
4	WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0			4,319
4	WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	12	478	3,989
4	WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	600	867	15,508
4	WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9			44,482
4	WILLMANN, N. (FRID 3150)	SAN PATRICIO	11-29-65	3156	22.0			871
4	WILLMANN, N. (FRID 3800)	SAN PATRICIO	8-31-65	3854	24.2			4,945
4	WILLMANN, NORTH (FRID 4000)	SAN PATRICIO	7-26-82	3900	33.0	2	43	3,957
4	WILLMANN, NORTH (FRID 4240)	SAN PATRICIO	9-12-65	4247	35.0			778
4	WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5			49,968
4	WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0			921,234
4	WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	2-24-82	10425	53.2			0
4	YAEGER	JIM HOGG	6-16-53	3741	36.5	24	2,489	161,587
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0			593,358
4	YEARY (H-92)	KLEBERG	10-04-82	7932	46.0			1,212
4	YEARY (I-05)	KLEBERG	10-07-83	8050	46.7			3,178
4	YEARY (I-10, E)	KLEBERG	5-26-84	8449	33.0			14
4	YEARY (I-63)	KLEBERG	4-01-64	8711	40.4	83,048	5,397	116,732
4	YEARY (I-63, WEST)	KLEBERG	4-19-76	8777	43.2			29,064
4	YEARY (I-89,E)	KLEBERG	11-27-82	8778	39.6			6,447
4	YEARY (J-45)	KLEBERG	5-05-62	9443	43.4			16,532
4	YEARY (KNDX)	KLEBERG	6-28-82	8493	41.4	10,176	4,141	4,306
4	YTURRIA	STARR	9-22-41	4225	43.3			2,905,289
4	YTURRIA (FRID C-1)	STARR	4-11-82	4120	43.0			27,788
4	YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7	3,570	4,209	9,729
4	YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	4,152	4,207	1,243,879
4	YTURRIA (4530,E)	STARR	4-22-73	4534	42.0	312	3,111	81,398
4	YTURRIA (4600, E)	STARR	4-22-72	4598	45.5			9,736
4	YTURRIA (4620, E)	STARR	4-15-73	4626	43.0			37,384
4	YTURRIA (4730 STRAY)	STARR	11-29-86	4744	45.0	1,220	1,437	1,437
4	YTURRIA (4740, E)	STARR	5-04-73	4744	49.0			2,455
4	YTURRIA, NE. (VICKSBURG 6500)	STARR	8-11-84	6522	34.0			4,352
4	YZAGUIRRE	STARR	1920	4949	48.0			15,360
4	YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5			11,441
4	YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0			20,684
4	YZAGUIRRE (4540)	STARR	9-20-82	4532	58.0	12	1,257	24,119
4	YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0			29,597
4	YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9			39,926
4	YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4			2,046
4	YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8			6,153
4	YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0			10,926
4	YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7			5,651
4	YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7			1,267
4	YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0			9,229
4	YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0			1,025
4	ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0			1,534
4	ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	1,006	2,546	76,305
4	ZIM	STARR	1939	1340	24.0			943
4	ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	90	3,914	314,318
4	ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2			50,067
4	ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	12	404	40,495
4	ZOLLER (FRID 9,100)	ARANSAS	5-30-68	9121	47.4			1,132
4	ZOLLER (FRID 11200 SD.)	ARANSAS	12-24-53	11158	40.1			34,070
4	ZONE 21-B TREND (OIL)	KLEBERG	M 12-01-74	7100	40.6		22,202	3,206,088
	FLD.CREATED CONF.LTR 11-27-74 FRM.T.C.B(21-B),BORREGOS&SEELIGSDN							
	DISTRICT TOTALS 4891							
						40,894,349	17,438,089	3,074,219,350

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
5	ALABAMA FERRY (GLENROSE "D")	LEON	M 10-14-83	9883	42.2	7,038,622	3,462,056	4,660,645
5	ALABAMA FERRY (WOODBINE-DEXTER)	LEON	3-30-85	8163	21.6	79,983	235,471	294,240
5	ALABAMA FERRY (WOODBINE-LEWIS.)	LEON	6-10-85	7848	35.9	1,209	170	623
5	ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1	13	4,380	57,830
5	ALTO SPRINGS (BUDA)	FALLS	12-15-80	4016	33.5	12	15,938	16,905
5	ANGUS	NAVARRO	4-15-46	1450	35.0			93,049
COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.								
5	ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	254	33,936	715,739
5	ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0			45,360
5	ASHLEY MIZER (TRAVIS PEAK)	HENDERSON	5-31-83	10610	50.0	11	1,963	9,861
5	ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	3,544	1,265	22,725
5	BBR (BUDA-GEORGETOWN)	ROBERTSON	8-26-81	7083	36.3	47	159	5,748
5	BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9			10,040
5	BARWISE (BUDA)	ROBERTSON	8-01-86	6680	33.0	54	520	742
5	BAZETTE	NAVARRO	M 2-10-39	3008	44.0			400,688
5	BENCHLEY (AUSTIN CHALK)	ROBERTSON	M 12-05-80	7100	33.2	91	601	17,733
5	BENCHLEY, EAST (SUB-CLARKVILLE)	ROBERTSON	4-17-80	7029	38.0			6,717
5	BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0			59,790
5	BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	38,948	2,242	3,191,988
5	RD-NAN-DE (SUB-CLARKVILLE)	HOPKINS	4-17-80	4070	14.8	12	2,115	17,062
5	BOSOUE, SOUTH	MCLENNAN	1902	500	41.0	128	3,199	283,392
5	BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	592,097	554,448	14,490,044
5	BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	48,942	85,201	2,165,265
5	BUFFALO	LEON	7-25-49	5720	27.0	1,344	30,096	3,029,872
5	BUFFALO (WOODBINE)	LEON	11-17-81	5650	45.0			0
5	BUFFALO, EAST (SUB-CLARKVILLE)	LEON	6-24-80	5720	45.0			336
5	BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0			75,549
5	BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0			34,494
5	BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0			6,393
5	CALVERT	ROBERTSON	M 10-24-44	2212	36.0	176	7,382	1,020,011
5	CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2			1,268
5	CAMPBELL	HUNT	4-26-43	4352	31.0	20	3,796	431,362
5	CARPOLL SPRINGS (RODESSA)	HENDERSON	7-23-84	9728	47.2	2,242	18,040	46,067
5	CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0			140,499
5	CEDAR CREEK, S. (SMACKOVER)	HENDERSON	12-25-84	11556	54.5	1	15	1,675
5	CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7			4,286
5	CENTERVILLE, S. (WOODBINE W-1)	LEON	4-01-80	6796	37.5			4,983
5	CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0			125,541
5	CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0			2,640
5	CHANDLER (TRAVIS PEAK)	HENDERSON	8-02-82	10484	49.7			441
5	CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0			11,327
5	CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	2,190	1,645	63,134
5	CHENEYBORO (COTTON VALLEY)	NAVARRO	M 2-13-78	9700	50.6	573,240	70,582	2,996,683
5	CHENEYBORO (RODESSA)	NAVARRO	10-25-83	5850	43.8	32,846	8,632	27,985
5	CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-58	3225	28.0			3,860
5	COIT (NACATOCH)	LIMESTONE	9-25-54	1161	28.0	1,927	5	8,653
5	COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	37	1,403	138,305
5	COMO	HOPKINS	9-15-47	4210	22.0	236	24,630	3,286,805
5	COMO (GLOYD)	HOPKINS	9-23-64	8093	47.0	2,191	364	13,827
5	COMO (MOKRIS SD.)	HOPKINS	3-16-64	7892	43.0			0
F.L.D. NAME CHANGED TO COMO (RODESSA, LO. HILL).								
5	COMO (RODESSA HILL, LO.)	HOPKINS	3-16-64	7892	43.0	12	1,116	91,990
5	COMO (SUB-CLARKVILLE)	HOPKINS	2-15-54	4028	18.0	69	10,095	1,070,287
5	COMO, N.E. (SUBCLARKVILLE)	HOPKINS	8-21-85	4038	12.6	27	19,986	36,787
5	COMO, S.E. (HILL)	HOPKINS	9-02-83	7956	46.0	3	95	7,619
5	CORSICANA (SHALLOW)	NAVARRO	M 1896	1200	36.0	14,308	298,693	42,601,280
ANGUS FLD. COMBINED WITH CORSICANA SHALLOW FLD. 12-1-53 & RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. 10-1-56.								
5	COW BAYOU	FALLS	4-01-50	1187	34.0	3	116	29,250
5	CURRIE	NAVARRO	1922	3000	41.0	12	6,895	7,456,189
5	DAK (RODESSA G)	HENDERSON	6-02-65	8850	43.0			270,075
5	DEER CREEK	FALLS	11-16-50	1057	35.0	31	9,031	133,369
5	DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0			1,343
5	DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0			1,119
5	FISHER-BUDA	ROBERTSON	1-06-82	7366	36.6			4,613
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	35	68	896,394
5	FLETCHER	FALLS	1951	3250	32.0			5,189
TRANS. TO LOTT FIELD, 4-1-51.								
5	FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0			1,396
5	FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	87,708	27,779	662,940
5	FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5			1,650
5	FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-09-61	10078	48.0			97,607
FRANKSTON, W. (JAMES LIME, UP) FLD COMBINED WITH FAIRWAY (JAMES LIME) FLD. EFF. 7-1-61.								
5	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	23	10,666	778,402
5	FRUITVALE, EAST (JAMES LIME)	VAN ZANDT	7-03-82	8346	43.3			1,468
5	FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0			526,941
5	FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8			26,864
5	FRUITVALE, EAST (RODESSA 2-N)	VAN ZANDT	12-01-79	8320	46.0	175,091	13,485	572,927
5	FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	98,641	6,668	108,350
5	FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	4-02-78	8336	50.0	51,274	5,662	67,155
5	FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	8289	49.7	6,694	5,152	66,798
5	FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	40.0			221,560
5	FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0	10	4,010	44,473
5	GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5			2,608
5	GIDDINGS (AUSTIN CHALK-5)	ROBERTSON	10-29-60	6936	34.6			22,452
5	GRADY (WOODBINE)	FREESTONE	9-24-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	300	3,221	109,349
5	GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0			11,837
5	GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2	31,364	22,784	703,024
5	GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	35,116	15,566	393,931
5	GRAND SALINE (3RD RODESSA)	VAN ZANDT	6-01-82	8450	45.4	3	283	12,416
5	GREAT WESTERN	NAVARRO	M 6-06-54	888	22.0	10	256	128,073
5	GROESBECK	LIMESTONE	1541	5685	42.0			6,641
5	GROESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0			1,830
5	HAM FOX (RODESSA)	HENDERSON	2-20-83	8567	52.0	3,180	2,139	7,313
5	HAM FOX (RODESSA "C")	HENDERSON	5-21-85	8540	47.7	64,020	5,613	10,088
5	HAM FOX (RODESSA "M")	HENDERSON	1-28-82	8608	44.0			4,282
5	HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	384	5,201	1,218,889

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
5	HAM GOSSETT (DEXTER, LD.)	KAUFMAN	4-04-51	4030	36.0			258,815
5	HAM GOSSETT (DEXTER, MI.)	KAUFMAN	4-22-55	3988	36.0	12	774	133,563
5	HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	16	1,058	622,586
5	HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	12	703	185,505
5	HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0			231,809
5	HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	36	71,601	2,207,655
5	HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0			269,327
5	HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0			8,729
5	HAM GOSSETT (PALUXY, LO.)	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0	7	182	1,057,920
5	HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	126	2,277	488,642
5	HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0			2,255
TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.								
5	HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	271	2,286	407,630
5	HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	171	881	234,509
5	HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0			14,720
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	3,062	41,254	5,837,515
5	HAM GOSSETT, NE. (LSVLE., LO.)	KAUFMAN	12-01-53	3373	37.4		5,007	442,035
5	HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	2,506	20,524	1,223,463
5	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	4,069	9,801	406,640
5	HERRING (NACATOCH)	LEON	9-18-65	3460	44.0			424
5	HERRING (PECAN GAP)	LEON	6-08-76	4090	39.0			3,697
5	HILLTOP RESORT (AUSTIN CHALK)	LEON	9-01-82	6624	31.2	61	14,072	88,500
5	HILLTOP RESORT (SUB-CLARKSVILLE)	LEON	8-07-84	6664	32.0	10	198	5,619
5	HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	63	26,458	185,440
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0	10	356	77,244
5	HOOLIA CREEK (BUDA)	FALLS	1-20-83	862	27.0			323
5	HORN HILL (WOODBINE)	LIMESTONE	10-28-82	2900	37.9	48	974	14,363
5	HOSANNAH (WOODBINE)	LIMESTONE	1-26-82	2647	20.0	24	6,400	25,320
5	HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	12	352	16,142
5	ICI (GEORGETOWN)	ROBERTSON	6-01-85	7665	32.2	9	3,654	11,034
5	INGRAM TRINITY (RODESSA)	FREESTONE	M 10-18-80	7503	47.0	749,883	158,390	2,735,837
5	IVANHOE, WEST (PETTIT)	LIMESTONE	8-12-86	7003	42.0	2	432	432
5	JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0			1,569
5	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0			276
5	JOHN W. (SMACKOVER)	HENDERSON	8-31-79	8980	48.0	229,256	46,642	664,173
5	KARD	MCLENNAN	8-14-82	840	32.0	1	80	327
5	KEITH (300)	LEON	1-01-57	300	18.0			0
5	KERENS, S. (C.V.L.)	NAVARRO	8-11-81	10377	50.1			26,204
5	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	20,972	103,873	9,045,131
5	KINABREW (RODESSA)	HENDERSON	7-01-86	7466	47.0	5,755	3,235	3,235
5	LA RUE	HENDERSON	12-16-44	8189	48.0	316	2,218	1,297,623
5	LA RUE (PETTIT)	HENDERSON	11-26-84	8819	44.5	4,906	855	2,217
5	LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	958	6,806	3,458,227
5	LIPSEY (SUB-CLARKSVILLE)	LEON	10-21-85	5654	36.0	12	409	684
5	LOTT	FALLS	1937	1300	30.0	345	15,946	274,881
FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.								
5	LOVE LADY CREEK	FALLS	1-02-51	1325	30.0			5,038
TRANS. TO LOTT FIELD 8-1-51								
5	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0			12,700
5	MALAKOFF (BACON LIME)	HENDERSON	9-08-63	7626	47.0	29	277	262,287
5	MALAKOFF, S. (BACON LIME)	HENDERSON	11-15-53	7510	44.0	3,296	7,219	1,946,256
5	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8			5,512
5	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0			45,393
5	MALAKOFF, W. (C.V.L.)	HENDERSON	7-21-81	11548	56.1			5,330
5	MALAKOFF, W. (RODESSA)	HENDERSON	2-09-85	7435	46.1	13,549	9,723	36,599
5	MARTHA JO (TRAVIS PEAK)	HENDERSON	8-01-86	10333	50.2	59,419	22,744	22,744
5	MARTINS MILL, W. (RODESSA)	VAN ZANDT	3-23-81	8373	39.8	22,981	11,722	176,204
5	MEGAN RICHEY (WOODBINE)	LIMESTONE	5-02-84	3531	37.5	59	45,522	159,818
5	MEGAN RICHEY (WOODBINE A)	LIMESTONE	5-21-85	3554	40.0	27	27,200	53,484
5	MEXIA	LIMESTONE	M 1920	3100	28.0	447	130,473	108,949,299
5	MEXIA (SMACKOVER)	LIMESTONE	2-09-55	8565	50.0			113,854
5	MICHAEL BIRCH (RODESSA D-1)	FREESTONE	7-13-84	8937	42.6	1,797	1,616	12,107
5	MITCHELL CREEK	HOPKINS	M 7-29-48	4515	14.0	38	35,108	1,494,615
5	MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	11	506	10,032
5	MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	6	842	5,568
5	MOODY	FREESTONE	1947	4327	41.0			10,636
5	MOORE STATION (RODESSA)	HENDERSON	2-14-84	10010	47.1			1,506
5	MT. CALM	HILL	6-02-49	732	30.0	1,653	2,600	26,588
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	8	1,717	64,052
5	NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	2-01-84	3922	61.4	12	2,622	8,013
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0			3,750,777
5	NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	10	216	273,039
5	NORMANGEE-FLYNN	LEON	12-05-46	7069	35.0			71,592
5	OSR (WOODBINE)	LEON	M 11-07-61	7806	38.0			4,329,355
TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3								
5	OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0			12,707
5	OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0	2	2	875
5	OAKWOOD	LEON	7-12-61	5790	36.0	12	13,828	596,861
5	OAKWOOD DOME (WOODBINE)	FREESTONE	M 4-25-58	5465	37.0			2,127,075
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0			8,785,009
5	OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3	200,944	14,360	39,465
5	OPELIKA (TRAVIS PEAK)	HENDERSON	10-14-83	9664	46.3	92,326	1,921	4,665
5	OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0			5,773
5	OPELIKA, NE. (RODESSA)	HENDERSON	7-31-82	8679	45.5	26,631	2,941	38,825
5	OPELIKA, NW. (RODESSA H)	HENDERSON	7-18-82	9036	42.6			7,167
5	OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	11	55	53,419
5	OWENSVILLE (BUDA)	ROBERTSON	1-20-86	5728	32.6	308	19,534	19,534
5	OWENSVILLE, SWIGLEN ROSE, U.)	ROBERTSON	8-24-82	6726	36.5			6,594
5	PAN WARE (RODESSA)	NAVARRO	2-16-66	6460	44.0	73	1,510	86,435
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2			16,318,685
5	PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0			131,558
5	PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	18,470	31,996	259,885
5	POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0			553
5	POST OAK	FALLS	1940	6086	28.0			1,435
5	POWELL	NAVARRO	6-01-00	3000	27.0	3,857	88,763	131,146,099
5	PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	7,200	59,175	373,200
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	4	80	49,502

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
5	RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	134	1,544	86,916	
5	RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	102,512	50,577	575,870	
5	RED OAK (SUBCLARKSVILLE 6060)	LEON	5-01-84	6068	44.9	12	1,471	6,033	
5	RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	35,520	3,391	46,164	
5	RED OAK, SE (WOODBINE 6440)	LEON	4-19-85	6448	40.5	10	793	1,867	
5	REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0	9	1,353	88,976	
5	REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-67	12929	59.0	11,105	13,266	1,034,166	
5	REILLY SPRINGS, SW (SMACKOVER)	HOPKINS	4-18-73	13032	62.0			181,282	
5	REITER (950)	FREESTONE	M 10-20-52	950	24.0	117	8,659	1,042,593	
5	REITER, N. (750)	NAVARRO	6-29-54	735	22.0	15	1,243	217,055	
5	REKA (2800)	NAVARRO	5-07-53	6832	31.0	221	9,117	1,412,510	
5	RICE	NAVARRO	1938	654	37.0			26,017	
	RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.								
5	RICHLAND	NAVARRO	1924	3300	38.0	216	2,830	6,889,802	
5	RICHLAND (RODESSA)	NAVARRO	12-27-82	5338	37.0			3,195	
5	RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0			2,269	
5	RICHLAND, SOUTH (WOODBINE)	NAVARRO	3-18-83	2975	44.0	10,486	4,880	23,602	
5	RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0	1	6	116,347	
5	RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8			0	
5	RISCHERS STORE, N. (UPPER PETTIT)	FREESTONE	11-01-70	7550	38.8			1,516	
	TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.								
5	ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	322	6,689	356,770	
5	ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1			33,807	
5	RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	15,753	12,512	24,164	
5	ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0			0	
5	SATIN	FALLS	12-03-50	948	33.0	38	16,206	60,678	
5	SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0			0	
5	SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	1,874	24,266	277,722	
5	STEWARDS MILL (PETTIT 7600)	FREESTONE	2-01-86	7693	48.2	31,559	2,359	2,553	
5	STEWARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0			34,898	
5	STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	96,085	191,943	562,416	
5	STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	3,552	2,290	288,969	
5	SUE ANN (NACATOCH 1420)	ROBERTSON	6-15-64	1428	37.0			1,260	
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	1,974	98,188	31,904,470	
5	SULPHUR RIVER (SMACKOVER)	DELTA	M 4-09-84	8852	41.5	9,699	6,087	57,469	
5	SUNLIGHT (WOODBINE)	KAUFMAN	2-23-85	2879	35.0	12	3,794	4,958	
5	SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0			32,811	
5	TAWAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	102,533	62,530	1,640,867	
5	TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	6-13-83	9826	51.3	154,286	33,386	103,255	
5	TEHUACANA	LIMESTONE	1940	2652	21.0			80,758	
5	THOMAS LAKE (RODESSA D)	HENDERSON	11-15-81	8524	43.3	11,776	2,539	24,630	
5	THOMAS LAKE (RODESSA B)	HENDERSON	7-17-81	8424	41.0	7,454	6,346	47,070	
5	TIRA, E. (SMACKOVER)	HOPKINS	1-08-82	8138	37.3			1,801	
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0	36,058	1,998	2,149,622	
5	TRINIDAD, S. (RODESSA)	HENDERSON	M 9-06-80	7381	44.2	159,387	34,724	313,401	
5	TROOPER (SMACKOVER)	NAVARRO	11-04-85	9350	49.0	33,223	31,225	32,534	
5	TUNDRA	VAN ZANDT	12-22-44	8156	44.0			33,254	
5	TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	8079	44.0	12	2,502	27,980	
5	TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0			18,397	
5	VAN	VAN ZANDT	1929	2900	35.0	920,958	1,967,898	494,528,021	
	VAN (CENTRAL-WOODBINE) TRANS FROM EFF. 9-1-82								
5	VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	4,476	25,284	369,743	
5	VAN (CARROLL SAND)	VAN ZANDT	M 5-01-70	2900	34.0	1,062	6,101	787,073	
	TRANS. FROM VAN FIELD 5-1-70								
5	VAN (CENTRAL-WOODBINE)	VAN ZANDT	9-01-82	2900	35.0	671,288	1,328,548	5,723,395	
	TRANS FROM VAN FIELD EFF. 9/1/82 DOCKETS 5-78-770, 5-78435								
5	VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	31,655	11,425	192,847	
5	VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	1,244	16,453	2,017,512	
5	VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	960	8,209	223,819	
5	VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	8	255	16,020	
5	VAN, S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	53,932	372,752	2,307,985	
	SUBDIV. FROM VAN FIELD 4-1-74								
5	VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	780	7,041	411,852	
5	VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0			270,379	
5	VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0			4,628	
5	VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0			13,045	
5	VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0			23,030	
5	VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	1,469	1,056	171,214	
5	VAN, WEST (RODESSA -A-)	VAN ZANDT	8-11-78	6178	44.0	8,381	525	5,710	
5	VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0			46,618	
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	2,494	347	6,172	
5	VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0			16,071	
5	VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0	24	1,371	12,974	
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	60	26,255	2,970,327	
5	WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0	24	7,541	144,160	
5	WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0			487,120	
5	WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0			1,609	
	TRANS. TO LOTT FLD., 8-1-51.								
5	WHEELLOCK (AUSTIN CHALK)	ROBERTSON	12-14-81	7012	22.5	1	2	2,113	
5	WHEELLOCK (GEORGETOWN)	ROBERTSON	M 11-13-80	7714	39.5			29,337	
	TRANSFERRED TO KURTEN (BUDA) DIST. 3 EFF. 4/1/84 DECK. 365-81663								
5	WHEELLOCK (WOODBINE)	ROBERTSON	5-30-82	7076	32.0			339	
5	WIELAND	HUNT	6-23-42	2800	40.0	11	1,248	1,371,931	
5	WORTHAM	FREESTONE	M 1922	2968	36.0	198	80,083	24,787,328	
5	WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0			19,551	
	FLDS. IN GRAYSON & DENTON CC. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.								
5	WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0			1,697	
	DISTRICT TOTALS								
		264				12,989,869	10,629,223	997,205,092	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
6	ABNEY (PAGE SAND)	HARRISON	4-03-86	6229	31.7	79,461	16,793	16,793
6	ALBA	WOOD	5-19-48	4074	15.2	3,631	108,605	7,462,187
6	ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3			32,635
6	ALBA (SMACKOVER)	WOOD	4-05-85	11990	68.8	50,178	12,134	19,955
6	ALPINE (PETTIT)	GREGG M	1-11-80	7556	43.0	5,284	5,134	39,793
6	ALPINE (TRAVIS PEAK)	GREGG	4-11-84	9074	39.9		142	3,124
6	ALTO, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0			150
6	ANGIE, (PETTET)	SHELBY	10-03-82	7652	45.7	45,397	1,362	10,120
6	ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	526,261	25,776	2,507,536
6	ANN MCKNIGHT (PALUXY D)	SMITH	2-01-80	7858	45.0			2,623
6	APPLEBY, N. (PETTIT)	NACOGDOCHES	11-13-81	7672	42.3			1,581
6	APPLEBY, N. (RODESSA)	NACOGDOCHES	7-20-85	7048	35.0			759
6	ARP (PETTIT)	SMITH	1-17-54	7837	41.2			1,618
6	ATTOYAC (TRAVIS PEAK)	NACOGDOCHES	12-01-85	7948	50.0	4,792	105	120
6	AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0			132,249
6	AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0			1,968
6	AUSTONIO, N.E. (GLENROSE)	HOUSTON	11-02-85	10244	44.6		72	479
6	AVINGER (BOSSIER)	CASS	6-22-84	10984	44.1	4		8,352
6	AVINGER (PETTIT)	MARION	10-19-82	7598	38.0	14,304	17,596	130,187
6	B-J (GLOYD)	WOOD	9-09-78	8372	48.0	99,262	9,217	83,113
6	B-J (SUB-CLARKSVILLE)	WOOD	3-14-81	4341	28.8		32	7,557
6	BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0			140
6	BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	12	1,052	239,875
6	BAILOUT (WOODBINE)	CHERCKEE	4-14-81	5170	36.0			6,405
6	BALD HILL (QUEEN CITY)	ANGELINA	3-01-86	1823	21.4	120	141	217
6	BARBARA MANDRELL (PALUXY)	WOOD	4-16-83	9907	45.0			1,481
6	BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	48	21,276	1,576,915
6	BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0			0
6	BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0			2,338
6	BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9			3,975
6	BECKVILLE (PETTIT 6800)	PANOLA	10-13-80	6762	48.0	21,110	919	5,881
6	BECKVILLE (TRAVIS PEAK)	PANOLA	4-05-83	7105	40.8		304	4,146
6	BECKVILLE, NE. (TRAVIS PEAK)	PANOLA	8-20-82	6838	30.0	12,029	476	2,060
6	BECKVILLE, WEST (TRAVIS PEAK)	PANOLA	5-28-83	6559	40.8	10,809	2,503	78,864
6	BEDFORD WYNNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5			1,116
6	BELLE BOWER (PETTIT, LO.)	PANOLA	2-06-82	6239	44.1	72,827	3,822	18,584
6	BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	12,002	126,836	1,128,360
6	BEN-GENE (PETTIT, LO)	HARRISON	10-06-79	7575	38.0			35,481
6	BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	120	27,203	1,164,861
6	BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	396	1,978	99,555
6	BETHANY (FUHRH)	PANOLA	2-17-55	6270	43.0	562	688	149,688
6	BETHANY (GLEN ROSE 4300)	HARRISON	12-13-58	4286	43.1	52,202	51,361	15,391,379
6	BETHANY (HANSELL 6260)	HARRISON	2-19-65	6270	40.8	9,270	2,098	174,971
6	BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1			306,446
6	BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0			35,995
6	BETHANY (PAGE SAND)	HARRISON	3-29-85	6102	42.0	18,115	4,830	30,581
6	BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0			68,340
6	BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0			804
6	BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0			17,240
6	BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	25	1,098	173,044
6	BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5			235,480
6	BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0			129,155
6	BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	58,618	3,221	1,924,154
6	BETHANY (TRAVIS PEAK-GULLEY SD.)	PANOLA	1-13-86	6059	43.0	415,464	34,719	4,680
6	BETHANY (TRAVIS PEAK OIL)	PANOLA	3-14-53	6165	41.1	29,797	4,680	649,896
6	BETHANY (TRAVIS PEAK 5950)	PANOLA	12-09-85	5966	40.0	93,103	12,977	12,832
6	BETHANY (TRAVIS PEAK 6200)	PANOLA M	7-03-55	6230	43.2	58,221	12,044	55,751
6	BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	292,634	57,542	804,623
6	BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	7,064	3,700	429,186
6	BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	4,289	3,279	354,742
6	BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	2,095	1,881	369,847
6	BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	70,314	34,858	455,387
6	BETHANY (TRAVIS PEAK 6583)	HARRISON	9-25-85	6600	40.9	141	128	681
6	BETHANY (TRAVIS PEAK 6600)	HARRISON	5-27-67	6600	45.0	305	1,288	41,292
6	BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6			9,874
6	BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	1,781	8,878	2,222,605
6	BETHANY, NE. (LIME 3850)	PANOLA	10-13-56	3850	41.0	16,009	131,116	13,599,762
6	BETHANY, NE. (3720 SAND)	PANOLA	2-07-60	3742	43.0	25	1,577	1,951,685
6	BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5			1,106,760
6	BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0			1,400
6	BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300				0
6	BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	29,315	1,199	112,250
6	BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0			45,740
6	BETHEL DOME, SOUTH (RODESSA)	ANDERSON	1-12-86	9455	42.5	19,889	338	338
6	BETO (RODESSA)	ANDERSON	7-04-86	9137	38.0	1,635	1,038	1,038
6	BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	3	465	456,531
6	BIG SHCRTY (PETTIT)	RUSK	5-11-76	8324	41.0	50,096	7,933	95,294
6	BILL POST (2115)	SHELBY	9-07-76	2119	49.0			2,963
6	BIRD ROOST LAKE (6000)	MARION	1-03-81	6030	39.0			0
6	BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4			7,529
6	BITTERSWEET #84 (GLEN ROSE -B-)	ANDERSON	8-04-84	6312	22.0	123	303	2,219
6	BLACK BAYOU (TRAVIS PEAK)	NACOGDOCHES	12-19-86	9775	46.4	6,692	587	587
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0			839,600
6	BLACKFOOT, N. (PETTET)	ANDERSON	2-14-82	9986	40.0	66	708	4,994
6	BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	128,843	22,450	313,662
6	BLACKFOOT, SOUTH (RODESSA)	ANDERSON	2-23-81	9074	42.0	12,191	7,887	113,988
6	BLAINY MAG (BUCKNER)	CAMP	2-29-84	11966	50.4			934
6	BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0			18,865
6	BLOCKER (PAGE)	HARRISON	3-19-83	6760	48.7	7,872	2,727	11,206
6	BLOCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5			103,886
6	BLOCKER (WEIR)	HARRISON	1958	6531	39.0			484
6	BOGOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0			7,805
6	BOGOTA (SMACKOVER)	RED RIVER	3-13-82	5705	62.6			4,120
6	BOGGY CREEK	ANDERSON M	3-21-27	3600	38.0	108	10,461	6,832,916
6	BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	12	2,161	13,149
6	BOGGY CREEK, N. (GLEN ROSE)	ANDERSON	6-25-65	7613	39.2	6,349	4,062	14,493
6	BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	18,287	11,310	172,159

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
6	BOLTON (TRAVIS PEAK)	RUSK	9-18-81	7546	43.3			135
6	BONNIE (TRAVIS PEAK)	RUSK	11-18-83	7377	44.0	263,653	20,433	45,028
6	BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0			6,006
6	BOYNTON	SMITH	12-11-46	7726	38.0			299,368
6	BRACHFIELD (TRAVIS PEAK)	RUSK	2-05-85	7366	44.0	66,201	5,499	16,128
6	BRADEN (TRAVIS PEAK)	MARION	8-05-58	6454	46.8			2,033
6	BRIDGES	SHELBY	3-08-50	3640	38.0	12	1,573	44,612
	ORIG. FIELD NUMBER 11920001 CHANGED 7-1-84 CUMM. PRD. TRANSFERRE							
6	BRIDGES	SHELBY	3-08-50	3640	38.0			85,428
6	BRIDGES, E. (MOORINGSPORT)	SHELBY	12-13-83	4663	29.7	8,506	25,950	34,875
6	BROADBUSH (AUSTIN CHALK)	SAN AUGUSTINE	11-06-81	6697	41.0			2,205
6	BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4			6,687
6	BROOKELAND (AUSTIN CHALK, 8800)	SABINE	6-12-83	8880	44.9	48,170	11,135	67,133
6	BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4			1,199
6	BRYANS MILL (RODESSA B)	CASS	3-16-74	6150	80.6	62,027	116,949	216,964
6	BRYANS MILL (RODESSA U)	CASS	3-05-74	6245	53.5	12	33,918	818,760
6	BRYANS MILL (RODESSA V)	CASS	9-02-74	6245	54.7			8,237
6	BUD LEE	SMITH	10-01-49	7567	32.8	23	8,021	779,517
6	BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	30	2,509	43,167
6	BULLARD (RODESSA)	SMITH	9-12-82	9907	38.8			3,831
6	BUNGA (TRAVIS PEAK C)	RUSK	2-21-86	7564	44.0	4,625	628	700
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	12	72	22,590
6	C&H (PAGE)	HARRISON	2-14-86	6589	38.0	172,148	60,325	60,325
6	C. L. LOGAN (JAMES LINE)	ANDERSON	10-19-81	10009	46.0	10	2,705	23,067
6	CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	1,532	2,110	245,824
6	CALEDONIA (GLEN ROSE)	RUSK	2-67-85	4836	44.0	11	1,872	3,376
6	CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	2,475	2,922	163,133
6	CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0			305
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	59	12,219	2,066,542
6	CARBONDALE (SMACKOVER 9660)	CASS	9-02-66	9660	52.0	316,751	34,335	2,489,042
6	CAROL JEAN (JAMES LINE)	ANDERSON	10-20-81	10009	46.0	117,641	8,519	18,550
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	263,461	31,795	6,717,089
6	CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	1,242	1,395	86,354
6	CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0			7,506
6	CARTHAGE (BURNETT SAND)	PANOLA	6-09-55	6257	39.0	238,766	40,439	3,896,896
6	CARTHAGE (COLLINS)	PANOLA	11-23-56	6394	42.0			94,201
6	CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	53,674	20,480	88,605
6	CARTHAGE (GLEN ROSE)	PANOLA	10-25-85	3460	62.0	2,348	793	793
6	CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0			10,499
6	CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	83,625	25,100	859,207
6	CARTHAGE (INEZ)	PANOLA	7-10-62	6666	43.0	1,194	711	16,490
6	CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0			18,195
6	CARTHAGE (MARTHA ZONE)	PANOLA	10-26-54	6798	43.0	1,380	331	7,035
6	CARTHAGE (PETTIT, LOWER)	PANOLA	7-30-65	6729	44.0	57,078	3,937	41,945
6	CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	3	1,205	585,324
6	CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	139,885	13,025	1,170,607
6	CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	4,692	900	48,649
6	CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	51,152	10,360	145,581
6	CARTHAGE (TRAVIS PEAK-FIELDS)	HARRISON	4-02-84	6543	36.3	74,317	12,426	56,600
6	CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	21,025	1,739	61,754
6	CARTHAGE (TRAVIS PEAK JIP)	HARRISON	10-13-85	6468	44.0	31,896	12,413	16,837
6	CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	12	416	39,720
6	CARTHAGE (TRAVIS PEAK RITTER)	PANOLA	5-24-85	6629	47.3			2,163
6	CARTHAGE (TRAVIS PEAK-SEALY)	HARRISON	7-27-84	6680	39.5			3,533
6	CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	188,586	32,732	1,412,371
6	CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	266,825	46,871	921,531
6	CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4			19,013
6	CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4			28,781
6	CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5			3,408
6	CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5			1,175
6	CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	2,960	2,153	23,024
6	CARTHAGE, S. (PETTIT, LD.)	PANOLA	12-02-64	6476	41.0	10,770	1,652	71,499
6	CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	1,277	681	352,710
6	CASS (HILL)	CASS	4-29-56	5952	40.6			166,297
6	CAYUGA	ANDERSON	M 1934	4030	29.0	64,334	147,916	62,305,335
6	CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0			1,065
6	CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	39,579	16,031	690,584
6	CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-20-55	7460	43.1	11,160	30,530	1,923,288
	COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.							
6	CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2			136,741
	TRANS. TO CAYUGA, NW./RODESSA/ EFF. 8-1-62.							
6	CAYUGA, WEST (7460)	ANDERSON	M 9-01-68	7460	43.0			28,121
6	CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8			1,434
6	CENTER (PETTIT)	SHELBY	10-15-86	6652	31.1	2,072	413	413
6	CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	746	24,060	333,808
6	CHAPEL HILL	SMITH	2-02-40	5680	42.2	132,684	64,892	7,315,594
6	CHAPEL HILL (PALUXY)	SMITH	4-01-82	5699	41.6	1,033	8,677	25,100
6	CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	488,502	49,577	186,276
6	CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	1,055,992	145,897	1,679,038
6	CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	115,399	9,704	401,754
6	CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	7,367,398	496,367	2,930,391
6	CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0			13,015
6	CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5			48,485
6	CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	45	15,815	245,486
6	CHAPEL HILL, E. (RODESSA)	SMITH	3-19-82	7679	43.0	6,706	2,331	22,106
6	CHAPEL HILL, N. (TRAVIS PEAK)	SMITH	10-02-83	8413	42.0	3,348	1,695	8,594
6	CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	1,942,995	190,037	1,220,122
6	CHAPEL HILL, SE. (PALUXY)	SMITH	2-01-83	5699	41.6			3,340
6	CHAPEL HILL, SW (LEWIS)	SMITH	3-28-80	8019	41.8			16,529
6	CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	39,106	10,744	133,690
6	CHITSEY (SMACKOVER)	FRANKLIN	5-17-69	13350	63.0			1,075,357
6	CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0			100,037
6	CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3358	22.5			2,648
6	CHURCH HILL (TRAVIS PEAK)	RUSK	5-01-84	7470	44.0	15,131	466	2,841
6	CHURCH HILL, WEST (TRAVIS PEAK)	RUSK	8-04-80	7230	40.4			20,197
6	CLARKSVILLE (COTTON VALLEY SAND)	RED RIVER	1-29-86	5484	38.0	3,858	56,477	56,477
	FIELD NAME CHANGED FROM CLARKSVILLE							
6	CLAYTON (AUSTIN CHALK)	ANGELINA	5-15-83	8322	34.0	1	1	3,577

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
6	COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0			12,089
6	COKE	WOOD	6-08-42	6310	27.5	93,897	773,403	27,650,071
6	COKE (GLOYD)	WOOD	6-07-82	8205	46.1			6,594
6	COKE (GLOYD 8160)	WOOD	12-01-83	8204	48.0		805	3,897
6	COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0	2,891		16,634
6	COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0		43	32,678
6	COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	53,699	2,135	143,411
6	COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	12	109,518	7,507,615
6	COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	29,920	22,541	1,379,227
6	COKE, S. (PITTSBURG)	WOOD	2-08-86	8806	35.7	65,712	10,642	10,877
6	COLVILLE	CASS	9-13-83	11936	57.0	2,580	4,166	28,318
6	CONCORD	ANDERSON	3-01-60	4484	15.0			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	19	10,075	1,582,596
6	CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0			444
6	CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	12	2,657	204,074
6	CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0			38,778
6	CROSSMAN (WOODBINE 5900)	CHEROKEE	3-27-84	5962	38.0			8,348
6	CROSSMAN (WOODBINE 5960)	CHEROKEE	5-13-85	5978	38.0	247	450	4,753
6	CROSSMAN (WOODBINE 5980)	CHEROKEE	9-03-84	5990	38.2			1,058
6	CROW (RODESSA)	WOOD	3-01-76	9254	48.4	29,211	10,349	255,065
6	CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	27,588	12,110	299,272
6	CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0			4,802
6	CUTHAND, SF. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	381,820	72,653	1,000,494
6	CYRIL (TRAVIS PEAK A)	RUSK	11-01-80	7595	45.2			3,721
6	CYRIL, SCUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0			3,560
6	DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0			38,878
6	DANIEL (SW)	HENDERSON	11-30-79	5117	40.0			0
6	DANVILLE (HENDERSON)	RUSK	4-27-62	6718	39.8			9,445
6	DANVILLE (PETTIT, LOWER)	RUSK	1-16-63	7420	46.0	14,558	3,329	103,749
6	DANVILLE (PETTIT, UPPEP)	GREGG	M 12-30-59	7320	43.8	33,861	14,006	2,972,555
6	DANVILLE (TRAVIS PEAK)	GREGG	M 4-17-60	7604	42.7			22,686
6	DANVILLE (YOUNG)	GREGG	5-22-86	6910	44.0	18	281	669
6	DANVILLE, EAST (PETTIT, LOWER)	RUSK	3-08-85	7508	35.9			320
6	DANVILLE, W. (PETTIT, LOWER)	RUSK	8-25-84	7422	44.3			157
6	DANVILLE, W. (TRAVIS PEAK)	RUSK	5-08-82	7966	42.8			668
6	DANVILLE, W. (TRAVIS PEAK UPPEP)	RUSK	10-31-84	7608	47.2			917
6	DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	25	926	48,271
6	DAVY CRCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0			735
6	DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0			4,684
6	DEBERRY, N.W. (TRAVIS PEAK)	PANOLA	11-15-85	6616	29.0	9,583	1,938	2,868
6	DEBERRY, S. W. (TRAVIS PEAK)	PANOLA	12-02-83	6314	41.3	56,136	5,034	32,146
6	DECKER SWITCH (GLEN ROSE)	HOUSTON	11-24-81	7752	32.0			583
6	DECKER SWITCH (SUB CLARKSVILLE)	HOUSTON	10-24-84	5894	35.0			934
6	DECKER SWITCH (WOODBINE)	HOUSTON	4-05-84	6295	35.0	12	7,087	21,534
6	DEER SWAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0			9,202
6	DELANEY (PETTIT)	SMITH	4-28-83	8367	40.0	2,517	3,821	16,254
6	DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	14,575	13,439	140,944
6	DELROSE (HAYNESVILLE)	UPSHUR	2-17-85	11969	47.0	88,894	4,445	9,806
6	DERON (GLEN ROSE)	RED RIVER	7-09-82	1786	14.0			808
6	DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	5	288	351,572
6	DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	31	4,741	183,378
6	DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0			22,013
6	DIXIE DRIVE (RODESSA)	SMITH	10-03-84	9786	46.2	93,784	70,530	175,569
6	DJGWOOD	ANDERSON	1951	5275	49.0			2,627
6	DOTSON, S. (BLOSSOM SD.)	RUSK	12-01-82	3034	45.2			2,635
6	DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4			38,264
6	DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	35	2,883	546,776
6	DOUGLASS, W. (WOODBINE -B-)	NACOGDOCHES	2-06-68	5206	35.0	35	2,803	366,134
6	DRISKELL LAKE (RODESSA)	SMITH	6-06-82	9857	42.0	218,886	66,416	562,171
6	EARL-LEE	WOOD	1-24-50	5380	22.4	12	10,453	2,227,943
6	EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0			28,796
6	EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0			7,175
6	EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0			4,259
6	EAST TEXAS SHOWN AT END OF DIST.							
6	EASTHAM STATE FARM (SUB-CLARKSVILLE)	HOUSTON	2-17-84	9220	40.7	5,110	2,121	13,876
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746
6	ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0			11,617
6	ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0	11	313	14,131
6	ELYSIAN, N.W. (TRAVIS PEAK 6560)	HARRISON	10-26-85	6580	36.5	12	3,142	4,809
6	EMBLEM, NORTH (SMACKOVER)	HOPKINS	4-04-80	8688	39.2			1,874
6	EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0			37,303
6	EXCELSIOR (PETTIT)	MARION	5-1-66.					
6	EXCELSIOR (PETTIT -C-)	MARION	6-08-65	6268	43.5			13,954
6	EXCELSIOR (TRAVIS PEAK -A-)	MARION	8-02-66	6257	36.3	10,722	4,576	244,278
6	EXCELSIOR, SW. (PETTIT, LD.)	MARION	7-21-66	6650	39.3			3,919
6	EYLAU	BOWIE	7-19-65	6383	46.0			14,097
6	EYLAU (B.A.L. SMACKOVER)	BOWIE	7-30-44	7681	41.0			450,967
6	EYLAU (B.A.L. SMACKOVER)	BOWIE	8-30-86	7677	36.0	5	17,160	17,160
6	EZIM (TRAVIS PEAK)	RUSK	5-21-84	8157	44.6	1,892	97	1,201
6	FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0			8,723
6	FAIRPLAY, NE. (TRAVIS PEAK, OIL)	PANOLA	7-22-82	6712	50.0	3,897	3,601	30,465
6	FAIRWAY, W. (PETTIT)	HENDERSON	12-06-81	10514	49.8			6,191
6	FAIRWAY (JAMES LIME)	ANDERSON	M 7-10-60	9959	47.3	22,753,656	2,837,053	180,826,261
6	FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8	12	2,093	519,198
6	FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9	12	1,138	257,804
6	FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2			1,298,372
6	FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8			929,739
6	FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0			97,674
6	COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61							
6	FENDER (PALUXY)	SMITH	5-01-82	8027	28.0	1,269	2,596	43,244
6	FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	7,346	9,120	282,315
6	FENTON-CRAIG (TRAVIS PEAK)	GREGG	1-06-87	7731	44.5	1,530	208	208
6	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE							
6	FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0			6,191
6	FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5	15,920	924	39,982
6	FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	1,812	3,552	191,628
6	FLINT (PETTIT)	SMITH	3-10-84	10414	47.5	2,512	7,683	26,644

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (PBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (88LS)
6	FLINT, EAST (PALUXY)	SMITH	6-30-84	7537	23.6	3,007	2,793	40,148
6	FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	2,087	1,029	20,713
6	FLINT RIDGE, WEST	SMITH	3-07-86	7875	30.0	11	3,057	3,153
6	FLOWER ACRES (SMACKOVER)	BCWIE	1-15-82	7200	50.1			974
6	FOREST HILL	WOOD	5-05-50	4452	16.4	57	30,141	4,329,219
6	FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	77	112,476	2,172,511
6	FOREST HILL (HARRIS SAND SEG B) TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	6-17-65	4604	15.0			4,943
6	FOREST HILL (HARRIS SAND SEG C) TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					102,445
6	FOREST HILL (HARRIS SAND SEG D) TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	6-14-65	4858	15.0			27,797
6	FOREST HILL (HARRIS SAND SEG E) TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					29,949
6	FOREST HILL (HARRIS SAND SEG F) TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	6-19-65	5000	15.0			8,586
6	FOREST HILL (PALUXY)	WOOD	2-01-70	6795	31.6	3	103	11,322
6	FOREST HILL (SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	12	9,820	525,379
6	FOREST HILL (SUB-CLARKSVILLE 2ND) CONSOL. INTO SUB-CLARKSVILLE 1ST	WOOD	12-1-74	6-25-65	4669	20.0		84,444
6	FOSTER (PETTIT)	ANDERSON	4-26-85	10898	44.9	5,613	13,538	33,076
6	FRAZIER CREEK (COTTON VALLEY)	CASS	6-13-83	10236	44.8	12	4,794	22,841
6	FRAZIER CREEK (EAGLE MILLS)	CASS	3-11-83	11782	56.0			7,693
6	FRIENDSHIP (HILL)	MARION	M 11-25-50	6252	42.4	409	10,318	173,180
6	FRIENDSHIP (RODESSA)	CASS	M 3-08-59	6162	40.0	4,213	12,780	2,692,459
6	FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	855,017	195,823	8,331,996
6	FURRH (TRAVIS PEAK)	HARRISON	2-18-86	6510	42.6	2	345	345
6	GALLATIN (WOLFE CITY)	CHEROKEE	10-09-70	3544	37.0	101	568	27,864
6	GARRISON, S. (PETTIT, LO.)	NACCOGDUCHES	M 7-19-84	7319	49.0	15,531	417	1,059
6	GILMER (BOSSIER SAND)	UPSHUR	9-30-83	11374	43.7	22	58	6,822
6	GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6	15	734	30,373
6	GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3			7,017
6	GINTER	ANGELINA	12-26-36	2000	23.5			132,942
6	GIPLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0			5,467
6	GIRLIE CALDWELL, W(PALUXY)	SMITH	6-05-73	8326	42.0	12	1,021	27,814
6	GLADEWATER, E. (PETTIT)	GREGG	12-24-84	7644	39.0	1,810	8,771	20,510
6	GLENWOOD (TRAVIS PEAK)	UPSHUR	M 11-27-53	7795	42.0	20,204	11,514	145,660
6	GLONDRINDO CREEK (PETTIT)	RUSK	6-09-84	7098	40.0	350	14,370	33,920
6	GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	102,839	22,546	552,335
6	GOOCH (TRAVIS PEAK)	HARRISON	3-12-83	6856	40.0	47,472	3,922	12,615
6	GOOD OYEN (PETTIT)	SMITH	8-28-55	8201	40.8	12	14,960	4,269,904
6	GOOD OYEN (TRAVIS PEAK)	SMITH	4-01-80	8281	45.0	12	1,412	13,891
6	GOOD OYEN (WOODBINE)	SMITH	11-18-53	4008	42.3			1,055,410
6	GOOD OYEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0			876
6	GOOD SPRINGS (PETTIT)	RUSK	M 11-29-82	7707	40.0	16,445	10,323	85,960
6	GOOD SPRINGS (TRAVIS PEAK)	RUSK	3-16-82	8117	38.7	17,713	578	5,754
6	GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	5,891	69,088	1,385,505
6	GOODSON (TRAVIS PEAK)	SMITH	7-25-81	10583	45.0	522	3,909	15,136
6	GRAPELAND	HGLSTON		5887	39.7			2,401,448
6	GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2			15,424
6	GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6			35,457
6	GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0			14,240
6	GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0			4,196
6	GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0			4,055
6	GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	48,519	29,521	3,223,688
6	GREEN FOX (PETTIT -A-)	MARION	M 4-06-65	6266	41.0	1,707	3,441	924,797
6	GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0			13,220
6	GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	34,292	4,667	121,182
6	GREEN FOX (SMITH)	MARION	M 4-01-68	6174	47.0			1,243,364
6	GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0			6,511
6	GREEN FOX, E. (PETTIT -B-)	MARION	6-03-86	5994	40.8	9,846	3,157	3,157
6	GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0			3,791
6	GRESHAM (RODESSA, LOWER)	SMITH	4-15-84	9648	48.5	770,743	49,023	343,346
6	GRESHAM, WEST (RODESSA, LOWER)	SMITH	1-06-86	9806	43.2	349,208	23,183	23,183
6	GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0			891
6	GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	6,268	512	222,296
6	HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	12	843	46,313
6	HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0			6,913
6	HALLSVILLE, NE. (PETTIT)	HARRISON	M 12-20-56	6914	54.3	228,957	38,070	5,452,046
6	HALLSVILLE, S. (PETTIT LO. OIL)	HARRISON	M 6-18-56	7003	56.8	120	276	179,163
6	HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0			112,856
6	HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0	4	17	7,121
6	HARLETEN, NORTH-EAST (PETTIT)	HARRISON	M 5-07-82	7371	42.8	121,148	33,022	389,726
6	HAWKINS	WOOD	12-04-40	4531	19.0	27,108,402	10,979,262	789,900,428
6	HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6			29,075
6	HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	14	2,829	29,483
6	HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0			66,751
6	HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	114,944	6,560	204,326
6	HAYNES (HILL)	CASS	M 3-22-56	5813	48.6			154,236
6	HAYNES (MITCHELL)	MARION	M 8-13-54	5986	41.0	24,056	80,532	13,364,284
6	HAYNES (PETTIT)	CASS	4-15-55	6589	39.0			92,984
6	HEMPHILL (AUSTIN CHALK)	SABINE	8-07-81	6695	36.5			11,323
6	HEMPHILL (SARATOGA-ANNONA)	SABINE	8-07-81	5217	36.5	193,732	175,743	637,001
6	HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7			3,692,020
6	HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	170,107	21,259	1,694,079
6	HENDERSON (RUSK CO. RODESSA)	RUSK	8-31-82	6574	42.0	27,135	9,392	92,571
6	HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	50,338	3,079	318,692
6	HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	42,231	20,472	800,861
6	HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	41.8			212,505
6	HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	43.6	4	163	46,155
6	HENDERSON, NE. (PETTIT)	RUSK	12-29-67	7419	44.0	2,809	158	35,269
6	HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	54,067	9,936	366,872
6	HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	45,182	12,375	252,414
6	HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6			107,655
6	HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	9-11-81	7417	47.4			6,536
6	HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	7-11-82	7371	40.0	3,862	882	13,359
6	HENDERSON, SOUTH (TRAVIS PEAK -B-)	RUSK	5-26-81	7448	43.0	27,581	6,033	62,778
6	HENDERSON, S. (TRAVIS PEAK -C-)	RUSK	5-09-86	7452	43.0	7	1,447	1,447

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
6	HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	3,480	927	50,613
6	HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0			19,477
6	HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4			4,151
6	HIDE-A-WAY (PALUXY)	SMITH	3-05-85	7571	33.3	12	1,039	2,538
6	HILL (7850 SAND)	RUSK	8-13-82	7901	51.0			2,847
6	HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	43,454	525,550	12,226,405
6	HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0			92,449
6	HITTS LAKE, EAST (LOWER RODESSA)	SMITH	10-12-84	9590	44.6	39,454	5,378	23,407
6	HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	3,719	10,626	285,418
6	HOGS BAYOU (PALUXY)	PANOLA	10-24-82	2889	36.0			1,989
6	HOLLEYTREE	SMITH	10-27-83	7862	29.7	4,636	5,327	34,262
6	HOLLEYTREE (STRAY SAND)	SMITH	12-27-84	8291	52.2	11,018	898	3,331
6	HOLLY SPRING (RODESSA)	ANDERSON	3-21-86	8970	49.8	3,712	238	238
6	HOSEY-DRISKELL (RODESSA)	CASS	9-24-81	6157	45.0	482,984	345,128	1,253,163
6	HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0			28,651
6	HUNTINGTON	ANGELINA	1935	590	25.0	20	166	22,931
6	HUXLEY	SHELBY	1949	5317	35.0			4,193
6	HUXLEY (FREDRICKSBURG)	SHELBY	7-01-86	3198	39.7	1,050	1,016	1,016
6	I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	22	7,891	602,506
6	IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	12	482	17,656
6	IRON LAKE	CASS	1-31-86	6270	42.8	374	12,906	12,906
6	IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6			15,729
6	ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	4,159	857	114,270
6	ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	50.2	6	381	2,355
6	ITEX (PETTIT)	RUSK	M 12-04-81	6894	40.2	207,908	22,725	305,421
6	ITEX (RODESSA)	PANOLA	1-02-84	5864	46.8	21,897	910	10,785
6	J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	69,444	16,011	314,683
6	J. G. S. (TRAVIS PK. -C-)	PANOLA	9-18-84	7004	42.4	6,419	384	1,771
6	JACK PHILLIPS (SUB-CLKVLE.)	ANDERSON	3-17-54	4647	26.0			1,466
6	JACKSON, N. (TRAVIS PEAK)	MARION	10-02-82	7509	41.0	2,894	2,599	8,754
6	JACKSONVILLE, NO. (WOODBINE)	CHESTER	10-02-50	4376	40.0	32	3,593	4,103,637
6	JACKSONVILLE, WEST (WOODBINE)	CHESTER	1-23-54	4846	43.0	24	10,285	703,501
6	JANNA-PAT (SUB-CLARKSVILLE)	WOOD	1-14-79	4608	18.0			2,622
6	JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	3,014	86	4,037
6	JAY (PETTIT)	RUSK	11-21-82	7998	43.0	1	80	7,062
6	JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0			27,589
6	JERNIGAN (RODESSA, UPI)	SMITH	4-05-76	7738	41.0			1,205
6	JOAQUIN (JETER)	SHELBY	1953	4953	39.0			46,249
6	JOAQUIN (NAVARRO)	SHELBY	12-09-85	1306	39.3	1,523	12,180	13,845
6	JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0			566,295
6	JOHNSON-TEKELL (TRAVIS PEAK OIL)	GREGG	2-20-85	7669	44.0	325,740	16,838	38,216
6	JONESVILLE (TRAVIS PEAK 5940)	HARRISON	6-08-84	5942	48.0	110,556	47,841	95,724
6	K., B. & Z. (WOODBINE)	WOOD	7-04-82	4668	11.0	5	769	4,174
6	K., B. & Z. (WOODBINE B)	WOOD	3-26-85	4897	15.2	8	1,653	4,490
6	KARNACK (5240 HILL)	HARRISON	5-05-86	5244	41.0	10	2,873	2,873
6	KATHY GAIL (WOODBINE)	ANDERSON	7-01-67	4631	30.4			606
6	KILDARE	CASS	M 3-03-42	6000	40.0	372,537	210,721	12,388,229
6	KILDARE (COTTON VALLEY, OIL)	CASS	11-17-79	10084	42.9	15,968	6,116	108,309
6	KILDARE (HILL)	CASS	1-17-57	5908	41.4			84,340
6	KILDARE (PETTIT)	CASS	M 8-01-54	6668	43.0	4	513	2,584,977
6	KILGORE, SW. (TRAVIS PEAK)	RUSK	4-04-84	7632	45.0	117,748	46,283	107,978
6	KURTH-BYARS (WILCOX, LOWER)	ANGELINA	1-01-52	3935	42.0			67,975
6	L.C.G (PAGE)	HARRISON	2-15-83	6437	50.0	2,856	914	4,556
6	LAKE FERRELL (PETTIT, UPPER)	MARION	8-09-57	7333	41.0	2,851	28,308	3,025,285
6	LAKE FERRELL, N. (PETTIT)	MARION	4-04-75	7418	41.0			11,119
6	LAKE FORK (BACON LIME)	WOOD	7-25-80	7929	28.2	16	483	15,250
6	LAKE MARY (WOODBINE)	ANDERSON	8-07-60	5526	38.0	12	427	999,512
6	LAKE MARY (WOODBINE -B-)	ANDERSON	5-23-62	5498	34.4			15,309
6	LAKE QUITMAN (RODESSA-KIRKLAND)	WOOD	3-30-70	8600	43.0			18,579
6	LAKE QUITMAN (SUB-CLARKSVILLE)	WOOD	7-30-70	4250	21.0	8	767	48,854
6	LAKEVIEW	FRANKLIN	1949	4418	23.0	10	2,212	92,379
6	LAKEVIEW (RODESSA)	FRANKLIN	3-13-79	5760	18.0			3,883
6	LANEVILLE, N. (PETTIT, LOWER)	RUSK	1-17-80	7397	51.0	22,839	1,064	6,886
6	LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1-16-60	7540	41.0	10,022	3,848	176,616
6	LANEVILLE, NE. (PETTIT, LG.)	RUSK	8-18-78	7320	43.4	247,010	94,008	423,107
6	LANEVILLE, NE (TRAVIS PK. 7650)	RUSK	8-14-83	7668	45.3			136
6	LANEVILLE, SE. (PETTIT,UP.)	RUSK	2-28-64	7148	42.0	20	31	4,904
6	LANSING, NORTH (CRANE)	HARRISON	12-13-57	7404	43.0			1,651
6	LANSING, NORTH (PETTIT)	HARRISON	M 10-18-69	7595	41.0	37,104	38,050	345,343
6	LANSING, NORTH (PETTIT, UPPER)	HARRISON	3-01-81	7151	44.0	2,575	1,212	17,357
6	LANSING, NORTH (RODESSA)	HARRISON	4-09-59	6965	42.0			105,702
6	LANSING, N. (RODESSA YOUNG LIME)	HARRISON	6-07-53	6957	39.2			10,980
6	LANSING, NORTH (TRAVIS PEAK-OIL)	HARRISON	5-06-80	7590	47.4	1,248	116	11,501
6	LARISSA	CHESTER	8-05-42	10163	48.0	6,056	3,810	176,828
6	LARISSA (RODESSA)	CHESTER	4-04-83	10143	48.5	61,851	11,766	64,132
6	LASSATER	MARION	1946	2580	40.0			8,517
6	LASSATER (TRAVIS PEAK)	MARION	5-01-83	8406	48.5			1,869
6	LASSATER, E. (KEASLER)	MARION	6-22-86	10957	46.0	17,829	3,002	3,002
6	LAURA LA VELLE (GLEN ROSE)	HOUSTON	6-11-84	9700	39.7			4,554
6	LAURA LA VELLE, S. (1600)	HOUSTON	9-03-80	1590	40.0	931	179,022	580,729
6	LAVON (GLEN ROSE)	SMITH	2-01-73	8176	40.0			10,572
6	LAVON (RODESSA)	SMITH	8-13-71	9639	49.0			1,789
6	LAVON, (RODESSA, NORTH)	SMITH	7-27-76	9804	60.0	12	1,007	24,406
6	LEIGH (HILL 5155)	HARRISON	2-05-67	5156	40.0			90,490
6	LEIGH, NW. (PAGE)	HARRISON	3-15-82	6144	44.0	19,330	2,337	15,832
6	LEIGH, SCUTH (PAGE)	HARRISON	5-23-86	6144	43.0	660	547	547
6	LENA ALMA (WOODBINE)	GREGG	3-24-55	3711	39.0	1,693	2,816	320,188
6	LINDALE (RODESSA A)	SMITH	8-12-83	9528	41.0			228
6	LINDALE (RODESSA B-3)	SMITH	1-14-86	9580	58.0	10,056	3,963	4,864
6	LINDALE, NE. (PALUXY)	SMITH	8-04-62	7916	37.8			11,682
6	LINDEN, EAST (COTTON VALLEY)	CASS	9-01-65	10600	48.8	60,485	111,350	2,068,520
6	LINDEN, EAST (PETTIT)	CASS	12-09-59	6908	36.6			10,059
6	LINDEN, EAST (9,800)	CASS	7-13-59	9860	51.9			90,226
6	LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1			72,349
6	LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8			781,335
6	LINDEN, EAST (10,800)	CASS	9-1-65.					
6	LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1			72,349
6	LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8			781,335
6	LINDEN, EAST (10,800)	CASS	9-1-65.					

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
6	LINDEN, NE. (10,300)	CASS	9-07-60	10318	47.0			34,249
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.					
6	LITTLE CYPRESS BOTTOM (PETIT)	HARRISON	5-16-81	7232	40.9	23,209	29,325	213,678
6	LITTLE JOHN (RODESSA)	NAVARRO	12-05-63	6770	42.0			4,882
6	LOOI (HILL)	MARION	9-30-58	5990	44.6			22,317
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0	58	2,117	885,378
6	LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0			6,193
6	LONG BRANCH (TRAVIS PEAK)	PANDLA	3-14-75	6697	41.0			1,125
6	LONG LAKE	ANDERSON	M 1-14-32	5100	41.0	90,063	222,770	35,791,565
6	LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0			57,813
6	LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4			225,691
6	LONG LAKE (WOODBINE)	ANDERSON	5-15-77	5272	42.0			1,131
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8			3,801,804
6	LONG LAKE, EAST (WOODBINE)	ANDERSON	2-12-85	5370	40.5	540	411	3,940
6	LONGWOOD	HARRISON	M 2-03-48	5644	38.5			163,007
6	LONGWOOD (GOODLAND LIME)	HARRISON	M 5-01-48	2370	38.0	9,872	127,145	9,018,469
6	LONGWOOD (TRAVIS PEAK)	HARRISON	6-13-74	6012	42.1	78,325	1,260	39,982
6	LONGWOOD (TRAVIS PEAK-6050 SD.)	HARRISON	10-02-85	6069	42.8	122,090	4,807	6,047
6	LOTTA (TRAVIS PEAK 6105)	HARRISON	12-01-85	6161	51.8	462	1,737	2,190
6	M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4			15,059
6	MACEONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7			2,435
6	MANZIEL	WCCO	4-15-53	6100	34.0	17,316	209,582	21,530,062
6	MANZIEL (MOORINGSPOET)	WCCO	10-27-61	7494	37.2			7,626
6	MANZIEL (PALUXY-A-)	WCCO	1-16-76	6346	31.0	27	6,638	137,958
6	MANZIEL (RODESSA)	WCCO	10-19-84	8382	50.3	64,267	2,883	9,812
6	MANZIEL (RODESSA -V-)	WCCO	1-24-63	8372	44.0	18,861	3,699	69,112
6	MANZIEL (RODESSA -X-)	WCCO	2-13-66	8523	43.0	12	1,698	97,536
6	MANZIEL (SUB-CLARKSVILLE)	WCCO	10-08-46	4041	34.0	147	48,145	3,256,312
6	MANZIEL (SUB-CLARKSVILLE FB A)	WCCO	12-04-70	4169	18.0	36	6,570	182,043
6	MANZIEL (TRAVIS PEAK)	WCCO	9-25-60	8885	48.8			16,638
6	MANZIEL (WOODBINE)	WCCO	1946	4774	26.0			5,993
6	MANZIEL, SE (PALUXY)	WCCO	3-04-71	6306	36.0			705
6	MANZIEL, SE. (SUB-CLARKSVILLE)	WCCO	11-02-67	4166	18.0	48	4,719	332,536
6	MANZIEL, W. (SUB-CLARKSVILLE)	WOOD	1-27-82	4178	16.0	21	4,917	18,962
6	MANZIEL BROS. (PETTIT)	SMITH	1-03-52	8050	41.0	5,577	12,127	223,344
6	MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6	2	7	17,596
6	MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0			13,484
6	MAPLETON (DURST SD.)	HOUSTON	11-06-64	8420	35.2	2,759	24,677	958,491
6	MARION COUNTY (SHALLOW)	MARION	6-09-39	2238	44.0	6,217	70,547	4,486,729
6	MAUD (SPACKOVER)	BCWIE	8-02-67	8699	43.6			15,208
6	MCCRARY (RODESSA-HILL)	WCCO	10-28-85	7996	35.5	8,305	90,572	101,043
6	MCCRARY (SUB-CLARKSVILLE)	WCCO	3-01-52	4364	20.0	36	11,017	1,218,750
6	MCCRARY, W. (SUB-CLARKSVILLE)	WCCO	11-22-66	4345	16.8	35	21,098	470,472
6	MCCRARY, W. (SUB-CLARKSVILLE,UP)	WCCO	1952	4319	22.0	11	668	110,621
6	MCDONALD (SLIGO)	SMITH	10-02-82	8182	42.0	12	6,154	31,485
6	MCNUTT (PETTIT)	SMITH	6-18-59	8420	44.0	900	1,219	54,054
6	MEGAN (SPACKOVER)	RED RIVER	4-16-82	7190	42.3			13,119
6	MELISSA-ROBIN (PETTIT)	RUSK	4-27-84	7615	41.0	2,231	2,735	7,970
6	MERCER (UPPER PETTIT)	RUSK	1-10-86	7213	40.0	12	1,801	2,616
6	MERIGALE	WCCO	1944	5100	25.0			831,469
6	MERIGALE-PAUL	WCCO	1946	4800	26.0	71	20,336	11,204,302
6	MERIGALE-PAUL (PALUXY)	WCCO	2-06-86	7071	32.9	1,458	37,654	37,654
6	MIDWAY LAKE	WCCO	9-24-50	4495	47.0	72	36,408	5,846,204
6	MIKE CHANDLER (FREDRICKSBURG)	SHELBY	6-18-86	3063	39.0	3	320	320
6	MINDEN (HALE)	RUSK	5-01-61	7444	39.5			44,790
6	MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4			13,669
6	MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	12	1,206	29,853
6	MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	143,600	14,020	116,319
6	MINDEN (TRAVIS PEAK-HUNT)	RUSK	6-07-83	7399	44.8	89,947	4,797	24,631
6	MINDEN (TRAVIS PEAK, LG. OIL)	RUSK	M 11-23-81	7420	38.0	146,181	23,541	180,394
6	MINDEN (TRAVIS PEAK 8000)	RUSK	7-08-83	7382	42.0			165
6	MINDEN, E. (PETTIT)	RUSK	5-04-83	7292	42.9	8,349	2,359	15,306
6	MINDEN, E. (PETTIT, UPPER)	RUSK	7-19-83	7293	40.3	30,655	13,735	43,974
6	MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	2,059	2,165	11,045
6	MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-80	7402	43.8	527,574	33,950	356,518
6	MINDEN, E. (TRAVIS PEAK 7700)	RUSK	12-18-83	7372	40.9	13,898	1,297	6,007
6	MINDEN, E. (TRAVIS PEAK 7900)	RUSK	4-09-83	7911	43.0	1,368	238	5,640
6	MINDEN, W. (PETTIT, PAGE SAND)	RUSK	5-27-82	7528	42.6			6,740
6	MINDEN, W. (TRAVIS PEAK, UPPER)	RUSK	6-18-83	7571	41.0			2,387
6	MINEOLA	WCCO	1949	4608	18.0			2,834
6	HOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	17,463	49,674	2,959,204
6	MOONROCK (RODESSA)	GREGG	9-24-84	7537	38.6	50,945	41,784	67,200
6	MOORINGSPOET (LIME)	HARRISON	9-20-50	3843	43.0	12	3,607	287,081
6	MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0			25,971
6	FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69							
6	MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4			19,434
6	MOUND PRAIRIE, W (TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0			51,265
6	MT. ENTERPRISE,S. (TRAVIS PEAK)	RUSK	3-23-61	7943	39.6			1,209
6	MOUNT ENTERPRISE, E. (LO PETTIT)	RUSK	4-26-83	7123	33.3	11,281	680	6,844
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	24	19,130	1,398,805
6	MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	35	7,567	292,633
6	MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0			3,194
6	MT. VERNON (TRAVIS PEAK)	FRANKLIN	10-08-84	7146	40.0	5,291	11,242	35,027
6	MT. VERNON, N. (PITTSBURG)	FRANKLIN	6-15-86	6534	35.0	40	979	979
6	NACOGDOCHES	NACOGDOCHES	M 1866	360	22.0	307	19,561	557,442
6	NACONICHE CREEK (BRIGHT)	NACOGDOCHES	2-18-86	7923	41.1	128,274	21,057	21,057
6	NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	2-18-86	9852	41.1			0
6	NASEEP THOMAS (PETTIT)	RUSK	12-02-82	7707	43.0	16,610	4,213	66,435
6	NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	1,233	29,012	5,690,677
6	NAVARRO CROSSING(GLEN ROSE,U.OIL)	HOUSTON	8-18-63	8444	46.0			98,199
6	NAVARRO CROSSING(SUB-CLARKSVILLE)	HOUSTON	M 2-16-66	5547	46.0	2,316	3,535	104,509
6	NAVARRO CROSSING (WOODBINE)	HOUSTON	M 8-10-80	5832	34.8	1,238	8,587	51,469
6	NAVARRO CROSSING (WOODBINE,UP)	HOUSTON	5-01-82	5758	32.2	18,970	4,046	22,316
6	NAVARRO CROSSING,NE.(SUB-CLKVLLE)	HOUSTON	3-16-67	5751	40.0	5,497	4,396	206,451
6	NAVARRO CROSSING, S (SUB-CLKVLLE)	HOUSTON	3-06-84	5914	47.6	14	340	5,680
6	NEBBISH (HILL)	CASS	9-01-57	6110	48.0			11,388
6	NECHES (SUB-CLARKSVILLE)	ANDERSON	M 1-25-54	4572	29.3	6,704	7,023	4,025,693
6	NECHES (WOODBINE)	ANDERSON	M 9-10-53	4704	39.8	2,534,584	2,037,221	94,806,195

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
6	NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2			653,769
6	NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0		2,480	184,347
6	NEUHOFF (BUDA-WOODBINE)	WCCO	6-18-82	9762	28.0	1,179,116	1,015,657	2,135,109
	NAME CHANGED FROM NEUHOFF (BUDA) 1/1/86							
6	NEUHOFF (LOWER GLEN ROSE)	WCCO	10-01-84	11434	29.0	8,914	5,395	16,408
6	NEUHOFF (MOORINGSPOINT)	WOOD	5-01-83	11176	41.0	2,929	1,736	36,414
6	NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	10,237	6,446	117,250
6	NEUHOFF (TRAVIS PEAK)	WOOD	2-15-85	12294	52.0	2,223	1,709	6,158
6	NEUHOFF (WOODBINE)	WCCO	7-06-78	9776	30.0	257,510	367,742	5,686,726
6	NEVIS (WOODBINE)	ANDERSON	11-09-69	8570	35.0	97	701	35,875
6	NEW DIANA (WOODBINE)	UPSHUR	M 8-03-59	3740	40.0	28,050	93,751	11,241,180
6	NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0			181,877
6	NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	12	1,573	165,066
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	22,612	60,631	19,974,386
6	NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	20,099	50,515	15,304,510
6	NEW HOPE (ELLEDGE)	FRANKLIN	3-23-44	8167	53.2	9,978	11,117	84,797
6	NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	5,558	22,410	7,090,889
6	NEW LONDON (TRAVIS PEAK)	RUSK	9-28-83	7951	43.2	2,667	3,967	17,990
6	NEW PROSPECT (TRAVIS PEAK A)	RUSK	1-20-84	7345	40.6			1,515
6	NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0			73,799
	CONS. WITH NEWSOME (PITTSBURG 8200) 10/1/82		6-78,604					
6	NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	124	129,744	964,811
6	NEWSOME (SUB-CLARKSVILLE)	FRID	M 10-25-53	3854	18.0	162	32,128	1,869,537
6	NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0			26,430
6	NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0			28,736
6	NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0			14,997
6	NITA (NEUGENT)	PARION	2-21-69	6083	43.0	105	1,030	93,340
6	NOLAN EDWARD	WCCO	6-25-49	4762	20.0	24	5,051	2,333,517
6	NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3	22	778	100,493
6	NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0			5,629
6	NORMAN PAUL	WCCO	8-21-46	5237	17.5	29	7,253	531,812
6	NORMAN PAUL (SUB-CLARKSVILLE)	WCCO	1944	5100	26.0			74,517
6	NOVA (SUB-CLARKSVILLE)	WCCO	2-12-71	4800	20.0	30	3,264	143,713
6	NOVA, S. (SUB-CLARKSVILLE B)	TITUS	M 7-12-80	4760	19.0	28	4,912	126,287
6	OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0			331,043
6	OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	205,303	17,794	132,604
6	OIL PANHARRI	PANOLA	8-10-84	6184	35.0	94,460	12,633	51,204
6	OLD UNION (RODESSA)	BOWIE	2-28-86	5232	36.5	3,113	23,284	23,284
6	OLDHAM (RODESSA, LO.)	SMITH	2-02-85	9770	41.0	3	271	1,785
6	ONEY (TRAVIS-PEAK)	HARRISON	M 5-13-71	7530	41.0	5,754	4,376	118,938
6	OVERTON, E. (TRAVIS PEAK)	RUSK	10-10-86	8176	51.9	906	2,689	2,689
6	OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	169,406	104,013	1,915,434
6	OVERTON, NE (PETTIT -A-)	RUSK	5-24-86	7877	43.3	120,395	36,050	36,050
	FIELD & RULES EST. BY DOCKET 06-87026							
6	OVERTON, NE. (TRAVIS PEAK)	RUSK	11-06-81	7984	43.3			1,978
6	OVERTON, S. (TRAVIS PEAK)	SMITH	3-03-83	7946	50.4	15,833	5,403	24,590
6	P. L. (RODESSA)	SMITH	8-29-54	7254	42.0			5,659
6	PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0			10,808
6	PANOLA	PANOLA	M 10-17-46	2500	38.0	243,350	78,396	3,829,272
6	PATROON	SHELBY	1948	5164	31.0			14,807
6	PAXTON (RODESSA)	PANOLA	3-14-82	5035	45.1	13,035	2,591	35,822
6	PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0			36,283
	DOCKET 6-81786 CONS. WITH EDWARDS & GEORGETOWN RES. EFF. 6-1-84							
6	PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9	224,761	35,974	653,312
	DOCKET 6-81786 CONS. WITH BUDA & GEORGETOWN RES. EFF. 6-1-84							
6	PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7			21,703
6	PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	34,160	11,286	485,922
6	PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0			7,946
6	PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0			9,765
6	PENN-GRIFFITH (PETTIT)	RUSK	6-11-86	7090	39.0	7	237	237
6	PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0			33,650
6	PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0			1,557
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0		12	22,313
6	PENN-GRIFFITH, W. (PETTIT, LO.)	RUSK	1-27-82	7314	45.5	166,405	12,896	116,559
6	PENN-HEMUS (PETTIT -A-)	RUSK	10-01-85	7244	42.4	153,175	43,067	60,981
6	PERCILLA	HOUSTON	1937	5670	41.0	38,580	757	52,895
6	PERCY WHEELER (PETTIT)	CHEROKEE	5-12-86	8693	42.7	11	7,080	7,080
6	PERCY WHEELER (RODESSA)	CHEROKEE	11-27-85	8316	39.1	268,768	37,586	44,392
6	PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-80	9169	44.7	10,190	1,180	13,412
6	PEWITT RANCH	TITUS	1949	4507	18.6	176	330,163	22,507,524
6	PICKERING	SHELBY	1941	1473	40.0			1,001
6	PINE BLUFF (PAGE 6500)	HARRISON	12-12-81	6502	38.4			375
6	PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0	5,743	530	27,111
6	PINEHILL, SE (PETTIT, LO)	PANOLA	5-19-80	6732	42.5	37,551	12,131	253,479
6	PINEHILL, SE (PETTIT, UPPER)	RUSK	M 5-21-80	6734	42.5	3	11	52,270
6	PINEHILL, W. (TRAVIS PEAK)	RUSK	2-08-84	7237	40.8	22,292	1,237	1,497
6	PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0			37,739
6	PINE MILLS (ORR)	WCCO	4-15-50	4764	20.0	5	672	847,528
6	PINE MILLS (PALUXY)	WCCO	1-05-52	7830	31.0			1,524,725
6	PINE MILLS (SUB-CLARKSVILLE)	WCCO	10-01-49	4717	27.0	18	30,525	5,052,614
6	PINE MILLS (WOODBINE)	WCCO	3-26-50	5416	39.0	22	18,234	5,503,172
6	PINE MILLS (WOODBINE WAGONER)	WCCO	1-01-65	5365	39.0	20	24,649	1,385,829
	DIVIDED FROM PINE MILLS /WCCOBINE/ 12-15-65.							
6	PINE MILLS, E. (SUB-CLARKSVILLE)	WCCO	12-25-52	4785	22.0	6	248	261,710
6	PINE MILLS, E. (WOODBINE)	WCCO	11-11-52	5348	40.0	19	1,563	500,857
6	PINE MILLS, W. (SECOND SUBCLARKVL)	WCCO	10-14-82	4775	25.7	24	26,425	185,969
6	PINE MILLS, W. (WOODBINE B)	WCCO	12-12-83	5516	19.0	12	3,909	30,801
6	PINE SPRINGS (GOODLAND LIME)	SMITH	10-11-83	8130	31.0	12	1,991	7,724
6	PIRTLE (TRAVIS PEAK)	RUSK	9-03-83	7577	37.6	37,036	3,915	29,707
6	PITTS (WOODBINE)	CHEROKEE	8-13-82	5357	43.0	3,887	8,184	44,910
6	PITTSBURG	CAMP	8-01-40	7999	38.0	32,399	221,928	14,488,292
6	PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	1,955	104,851	2,289,523
6	PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	93	41,327	932,932
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	18	2,404	1,105,406
6	PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0			103,761
6	PLEASANT HILL (RODESSA)	HARRISON	5-28-83	5009	39.8			3,873
6	PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	6,870	2,181	1,495,318
6	PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	292	5,943	257,451

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
6	PONE (CAGLE)	RUSK	8-01-74	7534	45.0			8,232
6	PONE (DAVIS)	RUSK	7-14-61	7483	41.0			42,230
6	PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	786	1,919	110,678
6	PONE (PAGE)	RUSK	4-11-82	7370	42.8	624	3,053	9,506
6	PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	12,920	7,677	333,978
6	PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	12,215	2,324	253,351
6	PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5			6,160
6	PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	51,555	6,877	329,065
6	PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0			9,269
6	POTTER	MARION	1510	2470	44.0		310	6,953
6	POTTER (RODESSA)	MARION	6-14-86	4616	41.0	2,134	7,177	7,177
6	PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	3,052	4,947	163,542
6	PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	1-29-79	8817	46.5	13,396	475	9,882
6	PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0			473
6	PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0			221,213
6	PURLEY (PINE ISLAND)	FRANKLIN	1-06-85	7938	30.0	367	2,483	6,654
6	PURT	ANDERSON	1-06-63	3088	19.1	12	22,122	180,284
FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64								
6	PURT, E. (GOODLAND)	ANDERSON	3-31-85	8169	42.0			1,292
6	PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0	2,200	426	44,177
6	PURT, W. (RODESSA 10,200)	ANDERSON	6-01-81	10338	45.4	1,395,047	103,956	1,383,343
6	QUITMAN	WOOD	12-01-52	6200	38.0	408,357	1,275,100	74,249,084
6	QUITMAN (ATLANT-HILL)	WOOD	7-17-80	7750	40.2			4,317
6	QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5			4,878
6	QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5			4,000
6	QUITMAN (DERR)	WOOD	2-01-67	4173	26.0	3,543	64,173	2,376,476
6	QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	20,606	79,373	10,411,293
6	QUITMAN (GLEN ROSE, UP)	WOOD	12-08-73	7318	47.0	20,273	10,811	587,787
6	QUITMAN (GLOYD)	WOOD	1961	8323	47.0	10,798	6,171	41,937
6	QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0			22,516
6	QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0			201,473
6	QUITMAN (HILL)	WOOD	1-11-61	8131	51.0	54,805	3,889	40,333
6	QUITMAN (JOHNSON)	WOOD	11-20-85	7322	35.3	1,471	3,972	4,313
6	QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0			922,168
6	QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0			173,858
6	QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0			35,875
6	QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	18,299	894	342,374
6	QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0			5,440
6	QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	125,588	48,435	448,105
6	QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	9,883	19,438	791,687
6	QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5			98,154
6	QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	12	6,419	435,116
6	QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	144	2,488	66,811
6	QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	5,627	2,031	1,642,529
6	QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	9,910	78,991	6,800,432
6	QUITMAN (TRAVIS PEAK)	WOOD	9-12-82	8326	45.0	15,627	14,565	88,667
6	QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0	2	81	248,525
6	QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0			72,331
6	QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	68	645	265,915
6	QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	2,939	932	233,193
6	QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	45.0			342,632
6	QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0	12,915	6,875	13,472
6	QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0			496,128
TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.								
6	QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	17,367	3,464	89,318
6	QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0			206,939
6	QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0			604,582
6	QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	20,394	66,916	4,156,331
6	QUITMAN, NW. (RODESSA)	WOOD	11-26-60	8409	41.0	66,807	1,895	425,008
6	QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0			6,293
6	QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	29	4,478	87,198
6	QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0	15,308	2,649	253,769
6	QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0			695,769
6	QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	162	5,370	89,212
6	QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	16,098	7,995	2,013,772
6	QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	48	15,487	134,305
6	QUITMAN, SE (WOODBINE)	WOOD	6-18-82	4581	15.0	6	44	22,897
6	QUITMAN, SE (WOODBINE, UPPER)	WOOD	4-04-83	4512	11.0			1,664
6	QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0			143,639
6	QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0			83,637
TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.								
6	QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0			22,960
6	QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0			13,026
6	QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0			93,012
6	QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0			149,768
6	QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0	55,370	4,661	80,313
6	QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0			216,483
6	QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0			117,034
6	QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0			309,182
6	QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0			22,801
6	QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0			97,422
6	QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0			251,338
TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	129,229	15,563	469,683
TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0			404,475
TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.								
6	QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0			1,031,208
TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.								
6	QUITMAN GRICE (HILL)	WOOD	2-27-85	8152	48.0			1,780
6	QUITMAN-MCINTOSH (WOODBINE)	WOOD	4-17-86	4296	28.4	7,268	26,115	26,115
6	QUITMAN PAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0			6,151
6	R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4			18,928
6	RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	11,241	4,014	230,326
6	RANBO (PETTIT 6040)	MARION	9-03-66	6052	43.0	738	313	19,430
6	RED LAND	ANGELINA	1939	1006	25.0			249
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	290	16,302	634,605
6	RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	2,311	6,765	182,935

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
6	RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0			70,831	
6	RED SPRINGS, W. (RODESSA LG-A)	SMITH	4-21-84	9972	43.4	64,859	25,511	124,247	
6	REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	19	798	149,750	
6	REDWINE (PETTIT, NORTH)	RUSK	3-15-80	7546	44.7			9,164	
6	REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	56,851	3,175	129,759	
6	RHODA ANN BRACKEN (WOODBINE)	ANDERSON	6-02-85	5809	43.0	9,264	2,502	10,241	
6	ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	20	573	14,167	
6	RODESSA	CASS	M 1-537	6025	42.0			62,305,373	
6	RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0			311,353	
6	RODESSA (COTTON VALLEY)	MARION	9-29-81	9402	46.4	47,850	5,984	24,087	
6	RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	148,394	46,683	3,638,437	
6	RODESSA (GLOYD)	CASS	M 4-01-56	6000	40.0	10,384	9,379	2,132,820	
6	RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	15,391	336	5,505	
6	RODESSA (HILL)	CASS	M 8-11-39	5946	40.0	12,247	15,983	1,071,739	
6	RODESSA (HUFFINS-HILL)	CASS	M 5-05-64	6018	42.2	5,111	7,254	456,365	
6	RODESSA (JEFFERSON-OUJIE)	MARION	2-20-85	6704	45.3	92,575	2,853	11,326	
6	RODESSA (JEFFERSON-GLOYD)	MARION	4-01-56	6422	40.0	1,013	1,744	613,489	
6	RODESSA (PETTIT LIME)	MARION	3-29-56	6653	41.0			42,175	
6	RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0			71,339	
6	RODESSA (PETTIT UPPER)	MARION	M 1-10-47	6432	45.0	871	1,668	543,585	
6	RODESSA (PETTIT 6320)	CASS	5-18-82	6393	43.2	252,505	22,617	147,069	
6	RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	4,862	2,330	51,034	
6	RODESSA (PETTIT 6800)	MARION	1-05-81	6797	39.9	16,283	769	21,655	
6	RODESSA (TRAVIS PEAK)	CASS	M 6-27-59	6520	46.0	10	1,480	14,891	
6	RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0			20,518	
6	RODESSA (TRAVIS PEAK 6530)	CASS	11-11-83	6532	43.1			2,896	
6	RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	240	1,533	106,591	
6	RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	13,535	5,544	1,348,502	
6	RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	12	432	597,885	
6	RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	815	1,680	305,523	
6	RODESSA, NW. (DEES, UPPER)	CASS	8-20-82	6064	42.2	145,142	149,518	372,635	
6	RODESSA, NW. (HENDERSON GLOYD)	CASS	4-19-85	5894	40.0	1,220	256	2,999	
6	RODESSA, N.W. (HILL)	CASS	5-10-82	5974	41.0			2,469	
6	RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	1,452	4,379	1,264,243	
6	RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	12	3,910	303,846	
6	RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	29,091	4,633	160,426	
6	RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0			47,245	
6	RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0			37,554	
6	RODESSA-RUBY (TRAVIS PEAK)	MARION	11-19-85	7877	40.5	49,569	8,082	9,787	
6	ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0			2,517	
6	ROGERS LAKE (GLEN ROSE)	HARRISON	4-03-86	4209	40.5	1	1,092	1,092	
6	ROPER (PETTIT)	RUSK	8-14-81	7299	43.2	16,550	5,782	60,974	
6	ROSBOROUGH SPRINGS (TRAVIS PEAK)	HARRISON	1-03-86	6708	39.4	7,604	27,617	27,617	
6	ROSBOROUGH SPRING, E. (T. P.)	HARRISON	5-08-84	6856	45.0	2,874	242	9,082	
6	ROSEWOOD (COTTON VALLEY)	UPSHUR	9-01-81	11280	49.8	2,748	407	6,014	
6	ROY CLARK-MEL TILLIS (PETTIT, U)	RUSK	9-25-82	7265	41.4	276,171	15,575	163,462	
6	ROY CLARK-MEL TILLIS (TRP 7500)	RUSK	8-01-86	7521	43.6	21,058	397	397	
6	ROY TOM (6300)	RUSK	10-10-72	6306	40.0			1,180	
6	RUFUS (PETTIT, UPPER-DIL)	RUSK	1-31-83	7191	41.6			478	
6	RUFUS (TRAVIS PEAK)	RUSK	5-04-81	7513	46.0	55,297	18,960	124,534	
6	RUFUS (TRAVIS PEAK, LD.)	RUSK	12-23-80	7332	45.0	55,370	3,155	44,873	
6	RUFUS (TRAVIS PEAK 7400)	RUSK	9-07-85	7400	52.8			336	
6	RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	12	4,193	119,373	
6	S S G L (NACATOSH)	MARION	3-27-59	1074	27.0			115	
6	SALMON (SUB-CLARKSVILLE)	ANDERSON	M 9-25-57	6050	35.0	1	10	3,116,930	
6	SALMON (WOODBINE)	ANDERSON	7-12-83	6082	45.0			2,283	
6	SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	M 7-02-62	5925	40.5			42,637	
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,876	
6	SAND FLAT	SMITH	2-24-44	7316	23.0	74,399	808,910	30,597,670	
6	SAND FLAT N. (PALUXY)	SMITH	2-10-82	7215	26.2	1,063	1,195	34,085	
6	SAND FLAT, N. (RODESSA LD. OIL)	SMITH	5-18-76	9566	46.0	85,757	6,034	105,688	
6	SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	7,119	3,727	119,408	
6	SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	1,721	359	83,094	
6	SANDY CREEK (PETTIT, SLIGO)	SHELBY	5-06-83	7939	43.8	4,956	2,268	11,999	
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0	6,910	399	23,071	
6	SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0			7,577	
6	SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	97,748	1,836	40,310	
6	SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0			69,747	
6	SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	23	229	6,031	
6	SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1			501	
6	SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0			7,234	
	FIELD NAME CHANGED FROM SESSIONS / WOODBINE / EFF. 6-1-69								
6	SHADY GROVE (PITTSBURG SD.)	UPSHUR	2-22-86	7620	38.9	4	946	946	
6	SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	24	2,447	167,887	
6	SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	121,533	308,766	28,897,124	
6	SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0			104,930	
6	SHEA (DORSEY)	RUSK	1-25-83	7838	49.0	12	3,837	38,022	
6	SHEA (RODESSA)	RUSK	5-24-84	6962	40.8	18,778	19,193	106,363	
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			23,541	
6	SHELBYVILLE (PALUXY)	SHELBY	1-30-85	3862	42.0	2,803	604	2,210	
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0	149	986	31,853	
6	SHELBYVILLE, EAST (NACATOSH)	SHELBY	5-01-60	1904	40.0			762	
6	SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.5			4,498	
6	SHELVEY (HILL)	CASS	9-23-57	5986	42.0	6	346	53,535	
6	SHERRILL (PETTIT, LD.)	MARION	4-05-79	7089	35.6	12	1,856	19,377	
6	SHERRILL (PETTIT, UPPER B-ZONE)	MARION	3-28-84	6993	39.0	12	4,368	11,552	
6	SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0			755	
6	SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	59,708	73,807	7,831,391	
6	SHILOH (PETTIT TRANS.)	RUSK	11-29-82	7384	40.4			1,582	
6	SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	4,597	2,048	578,321	
6	SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3			188	
6	SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0	54,268	1,691	18,724	
6	SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0			4,143	
6	SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0			3,665	

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
6	SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0			34,462
6	SHIREY (SUB-CLARKSVILLE)	WOOD	5-01-81	4815	22.0	99	17,345	194,195
6	SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6610	29.0	6	1,621	80,636
6	SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0			658
6	SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0	5	76	531,100
6	SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	22	1,857	1,416,647
6	SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	12	2,529	101,916
6	SHDEMAKER (TRAVIS PEAK 7800)	RUSK	3-09-86	7808	42.0	8	3,422	3,422
6	SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0			9,326
6	SIMMS (MOORINGSPOORT 4946)	BOWIE	3-22-65	4946	41.0			199,084
6	SIMMS (MOORINGSPOORT 4990)	BOWIE	12-31-64	4990	33.5			6,715
6	SIMMS (MOORINGSPOORT 5432)	BOWIE	11-13-64	5436	32.3			1,656
6	SKEETERS (HILL)	MARION	8-01-57	6027	41.0			245,345
SEPARATED FROM KILDARE HILL FIELD, 8-1-57.								
6	SLOCUM	ANDERSON	4-11-55	490	19.0	197	35,594	8,834,128
6	SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	4,057	3,273	1,784,879
6	SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0			2,865
6	SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0			5,594
6	SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0	285	3,594	1,639,152
6	SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0			93,602
6	SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6			2,724
6	SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	5,191	17,588	508,612
6	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0			285,357
6	SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0			4,816
6	SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0	806	797	426,135
6	SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	9,920	4,730	2,885,148
6	SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0			86,354
6	SLOCUM, NW (WOODBINE C SD. FB 1)	ANDERSON	2-14-57	5456	48.0			309,187
6	SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	4,266	1,501	1,179,230
NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).								
6	SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0			115,389
6	SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0			1,469
6	SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0	365	1,683	94,463
6	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	2,388	1,501	309,415
6	SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0			60,317
6	SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	34,519	19,507	559,566
6	SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	43	5,490	916,988
6	SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0			117,207
6	SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	2,356	10,318	3,494,174
6	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	3,956	9,890	322,549
6	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	15,347	10,634	657,906
6	SMITHLAND (PETTIT)	MARION	10-15-84	5610	45.0	30	33	881
6	SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0			209,641
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421
6	SOUTHLAND (RODESSA)	SMITH	2-27-85	9436	46.0	24,975	51,826	101,893
6	SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	24	2,544	160,277
6	SQUASH HOLLOW (PITTSBURG)	WOOD	10-18-81	8476	49.9	12	3,349	7,570
6	SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8			26,758
6	SQUASH HOLLOW (WOODBINE)	WOOD	1-01-83	4764	80.0			150
6	STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0			55,732
6	STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	56	5,089	190,087
6	STARVILLE, N. (TRAVIS PEAK)	SMITH	6-03-83	8174	42.4	2,617	21,810	65,344
6	STARVILLE, NE. (PETTIT)	SMITH	2-06-86	8300	42.0	3,381	3,973	3,973
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093
6	STOCKMAN (PETTIT-LOWER)	SHELBY	10-24-82	7314	33.0			3,139
6	STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	210,740	4,970	69,223
6	STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0			238,713
6	STUBBLEFIELD CREEK (CVL)	CAMP	6-01-86	11892	51.4	3	294	294
6	SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	24	1,466	244,055
6	SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7			29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74								
6	SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	85,839	64,880	1,084,433
6	SWANSON LANDING (RODESSA HILL)	HARRISON	12-12-81	4861	45.0	21,517	17,922	28,656
6	SWANSON LANDING (ROD. GLOYD STR.)	HARRISON	12-12-81	4906	45.0			1,792
6	TALCO	TITUS	M 3-16-36	4291	22.0	1,535	2,757,228	272,035,485
6	TALCO (BLOSSOM)	FRANKLIN	6-28-84	2505	22.0			0
6	TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0			238,035
6	TALIAFERRO (PETTIT, LOWER)	RUSK	M 2-28-83	7849	47.4	507	775	21,945
6	TALIAFERRO (PETTIT, UPPER)	RUSK	M 7-27-82	7723	45.0	322,162	56,672	681,361
6	TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	30	2,779	126,901
6	TATUM (PETTIT, LOWER)	PANOLA	M 11-01-56	6794	42.0	25,404	7,800	8,299,036
SEPARATED FROM CARTHAGE, 11-1-56.								
6	TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0			35
6	TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0			4,405
6	TECULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	6,391	1,454	32,379
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332
6	TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	49,260	1,841	2,287,776
6	TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	67,519	19,090	3,271,462
6	TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0	48,319	2,599	244,340
6	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0			610,817
6	TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	4,589	3,325	81,246
6	TENNESSEE COLONY, SW	ANDERSON	9-19-81	9032	43.8	24,216	1,458	94,798
6	TENNESSEE COLONY, S. W. (HILL)	ANDERSON	4-23-82	8950	43.8	188,516	28,745	228,542
6	TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	365	3,450	175,419
6	TEXARKANA, WEST (SMACKOVER)	BOWIE	8-03-85	7559	42.7	8,921	58,485	60,406
6	TIMPSON (HAIRGROVE 6925)	SHELBY	1-08-82	6936	41.4	15,626	353	10,757
6	TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0			57,315
6	TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0			7,932
6	TOOLAN (PETTIT, LOWER)	NACOGDOCHES	M 7-08-82	7528	48.5	1,032,565	50,173	374,647
6	TOOLAN (TRAVIS PEAK)	NACOGDOCHES	M 10-01-83	8748	45.0	21,553	8,694	39,151
6	TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	24	10,856	351,362
6	TRACE-NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	48	8,297	333,457
6	TRAWICK (RODESSA)	NACOGDOCHES	M 2-27-53	6850	37.0			57,962
6	TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0			127,727
6	TRAWICK, NE. (PETTIT)	RUSK	9-05-73	7855	34.0	16,312	7,293	597,534
6	TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6			14,198
6	TRAWICK, S.W. (GLEN ROSE)	ANDERSON	10-24-81	6338	22.3			1,895
6	TRAWICK, SW. (GOODLAND)	ANDERSON	1-22-82	6232	21.4			884

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
6	TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0		770	5,287	789,509
6	TRINITY	HOUSTON	1934	2100	24.0		18,757	112,171	6,638,777
6	TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7		823	3,523	124,229
6	TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8				13,205
6	TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0		769	3,110	25,450
6	TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0				45,387
6	TRINITY (2700)	HOUSTON	11-28-81	2748	24.0				1,290
6	TRINITY (2900)	HOUSTON	5-27-83	2930	34.0		12	2,233	7,866
6	TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0				2,720
6	TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0		54	301	18,180
6	TRIX-LIZ (PALUXY)	TITUS	5-01-81	5002	35.0		81	1,188	38,908
6	TRIX-LIZ (PALUXY-B)	TITUS	9-30-81	5077	36.5		12	3,504	36,302
6	TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0		8	195	348,133
6	TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0		1,586	19,642	1,458,687
6	TRIX-LIZ (WOODBINE -A-)	TITUS	3-19-50	3390	20.0		89	3,733	990,485
6	TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0		20	619	452,304
6	TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0		131	3,763	1,369,831
6	TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0		3,644	84,112	6,097,979
6	TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0		44	7,372	355,806
6	TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0		8	585	317,077
6	TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0		749	3,371	235,229
6	TROUP (TRAVIS PEAK)	CHEROKEE	9-13-85	8698	48.5		10,452	957	1,774
6	TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4		12	50	2,304
6	TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5				8,477
6	TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0		3	3	12,960
6	TYLER	SMITH	11-01-48	7638	45.0		5,636	10,482	1,833,066
6	TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4				17,220
6	TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9		737	6,474	491,650
6	TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5				41,159
6	TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0		1,025	1,595	122,110
6	TYLER, SOUTH	SMITH	1944	9865	46.0				590,233
6	TYLER, SOUTH (BACON)	SMITH	5-26-83	9460	45.7		5,367	2,075	16,165
6	TYLER, SOUTH (GLENROSE, UPPER)	SMITH	8-01-86	8191	31.0		10	1,456	1,456
6	TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0		4,499	11,809	724,034
6	TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0				7,391
6	TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0				13,483
6	TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0				302
6	TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0				32,880
6	TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0		1,913	2,129	91,401
6	TYLER, SOUTH (TRAVIS PEAK)	SMITH	9-09-85	10588	54.6		12	891	995
6	TYLER, W. (GLEN ROSE)	SMITH	2-09-82	8189	33.3		616	2,459	19,267
6	TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0				18,205
6	TYLER, W. (PALUXY -B- SD.)	SMITH	6-28-73	7811	34.0		13,018	106,948	1,630,224
6	TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0		8,476	10,289	763,708
6	TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8				18,601
6	TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0				20,989
6	VICKI LYNN	MARION	3-11-83	6268	46.4				2,745
6	VICKI LYNN (DEES)	MARION	4-01-84	6160	37.5		1,120	810	4,213
6	VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0				58,092
6	VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0		2,002	10,038	2,233,699
6	W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0		4,806	26,166	3,625,252
6	WALKER (TRAVIS PEAK)	CASS	7-19-83	6719	48.9		14,073	2,053	14,352
6	WALLACE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0				1,165
6	WALTER THOMAS (PETTIT)	MARION	9-04-80	6634	38.0				4,421
6	WARE (PETTIT)	MARION	6-21-59	7210	39.0				62,752
6	WASKOM	HARRISON	1924	6500	31.0		127,579	19,563	8,002,428
6	WASKOM (AKIN SAND)	HARRISON	M 10-01-52	6198	40.0		4,580	15,547	749,347
6	WASKOM (ALEXANDER SAND)	PANOLA	M 5-18-61	6074	52.0		164,175	32,739	520,571
6	WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0		18,857	221	66,585
6	WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0		171	3,095	691,552
6	WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0				843,326
6	TRANS. FROM WASKOM FLD., 12-1-53.								
6	WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0		51,313	4,777	11,901
6	WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1		2,097	183	17,840
6	WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0				2,180
6	WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0				3,761
6	WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3		40,613	10,692	85,321
6	WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0		28,545	10,661	697,084
6	WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0				36,688
6	WASKOM (HILL, UPPER)	HARRISON	11-05-84	4803	40.6		15,247	934	2,146
6	WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0		3,429	5,222	2,090,811
6	WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0				400,063
6	COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.								
6	WASKOM (LECUNO SAND)	HARRISON	3-30-52	6356	41.0		1,044	861	226,104
6	WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0				58,860
6	WASKOM (ORR SAND)	HARRISON	1-01-55	6279	41.0				56,490
6	COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55								
6	WASKOM (PAGE)	PANOLA	M 1-02-63	5975	40.0		12,373	1,662	74,519
6	WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0				67,776
6	WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0		205	1,066	465,850
6	WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0		27,632	7,333	26,611
6	WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0				34,734
6	WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0		961	893	78,417
6	WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0		81,594	21,303	851,939
6	WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0		38,733	15,254	697,424
6	WASKOM (RUDD)	HARRISON	2-18-86	6284	41.1		59,004	11,747	11,747
6	WASKOM (SANDERS SAND)	HARRISON	8-20-83	6018	44.2		1,509,513	38,984	755,473
6	WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0				768
6	WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0				288,767
6	WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0				204,578
6	WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0		7,628	2,209	292,913
6	WASKOM (T. P. SMITH 2)	HARRISON	10-29-52	6096	40.0		984	952	396,025
6	WASKOM (TRAVIS PEAK-WONNY)	HARRISON	5-22-86	6147	41.0		82,502	19,330	19,330
6	WASKOM (TRAVIS PEAK 4)	HARRISON	6-06-86	6114	48.7		34,342	2,816	2,816
6	WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0		3,703	2,007	116,280
6	WASKOM (TRAVIS PEAK 6270)	PANOLA	9-21-84	6272	42.0				1,784
6	WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0		2,597	1,255	2,374,744
6	WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0		132	863	108,666

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
6	WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	41,519	10,662	46,192	
6	WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	233	2,122	403,098	
6	WECHES	HOUSTON	4-28-50	5742	36.0			7,127	
6	WHELAN (PETTIT)	HARRISON	M 2-21-60	7310	44.0	1,406	8,345	49,921	
6	WHELAN (PETTIT, UP.)	HARRISON	M 3-17-67	7264	45.0	125,559	80,882	1,658,720	
6	WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	84,489	31,620	316,154	
6	WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1			0	
6	WHELAN, NORTH (TRAVIS PEAK)	HARRISON	M 6-22-67	7435	39.5	9	795	89,754	
6	WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	12-26-80	7433	43.9	2	871	4,137	
6	WHITEHOUSE (PALUXY)	SMITH	8-08-85	7369	24.5	143,471	7,082	9,021	
6	WILLIAM WISE	CHEERKEE	9-20-46	5120	40.0	12	5,689	2,261,602	
6	WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	108,022	4,491	22,798	
6	WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0	28,448	2,624	35,381	
6	WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0			37,846	
6	WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0			109	
6	WILLOW SPRINGS (RODESSA)	GREGG	6-23-82	6860	36.0	10	1,084	9,845	
6	WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0	30,888	3,104	47,779	
6	WILLOW SPRINGS (T. PEAK TRANS.)	GREGG	7-17-83	9006	44.5	21,298	2,572	14,001	
6	WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-01-59	7419	39.0			70,349	
6	WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0			3,322	
6	WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	743	2,196	140,617	
6	WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0			8,812	
6	WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	81,856	12,979	306,512	
6	WILLOW SPRINGS, W. (TR. PK.)	GREGG	8-14-57	7632	42.0			34,996	
6	WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	124,336	16,762	112,394	
6	WINNSBORO	WOOD	3-22-44	8260	42.0			1,191,549	
6	WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0			222,006	
6	WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	24,555	1,995	323,543	
6	WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0			23,357	
6	WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8			2,804	
6	WINNSBORO (PITTSBURG)	WOOD	12-06-81	8668	45.5	14,036	1,966	16,428	
6	WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0			2,384	
6	WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5			13,067	
6	WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0			14,553	
6	WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0			5,554	
6	WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	24	4,570	103,495	
6	WOLF CREEK (PETTIT)	ANDERSON	5-29-83	9812	47.6	289,845	19,208	111,357	
6	WOLF CREEK (TRAVIS PEAK)	ANDERSON	4-23-84	10096	45.8	863	2,850	10,156	
6	WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0			473	
6	WOODLAWN	MARION	M 4-26-51	6750	41.0	5,962	26,270	5,724,966	
6	WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	290	11,157	1,157,749	
6	WOODLAWN (PETTIT, UPPER)	MARION	11-24-80	6367	44.0			0	
6	WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	192	756	8,495	
6	WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	10	6,610	157,941	
6	WOODLAWN (TRAVIS PEAK)	HARRISON	9-19-81	6503	34.1			690	
6	WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0			912	
6	WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3			14,611	
6	WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8			1,666	
6	WRIGHT CITY (PETTIT-PAGE)	SMITH	4-08-85	7918	45.0	27,191	3,933	11,688	
6	WRIGHT CITY (TRAVIS PEAK)	SMITH	12-15-85	8049	54.1	18,176	1,975	2,138	
6	WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	M 9-02-63	8015	41.0	20,852	111,700	10,229,052	
6	WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0			13,632	
6	WRIGHT MOUNTAIN, SE (PETTIT, UPPER)	SMITH	4-04-83	8174	43.0			711	
6	YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7			336	
6	YANTIS	WOOD	2-22-48	4210	20.0	2,152	60,012	2,542,982	
6	YANTIS (BIRD)	WOOD	7-01-73	7880	46.1			37,487	
6	YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	24,067	1,052	24,053	
6	YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	5,467	1,141	125,183	
6	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821	
6	ZAVALLA EAST (AUSTIN CHALK)	ANGELINA	7-09-82	9782	40.0			264	
DISTRICT TOTALS						1094	91,290,232	35,954,739	2,325,858,217

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
6E	EAST TEXAS	RUSK	M	1930	39.0	14,891,625	44,383,819	4,922,788,704
	DISTRICT TOTALS	1				14,891,625	44,383,819	4,922,788,704

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7B	AB (RANGER)	EASTLAND	7-14-78	3729	41.0	138,966	38,129	149,866
7B	A-B-C (KING)	TAYLOR	6-25-55	2383	42.0			1,220
7B	A-B-C (NOODLE CREEK)	TAYLOR	10-08-85	2638	39.4		3	1,714
7B	A. BAKER (MISS.)	THROCKMORTON	3-23-85	4697	41.0	6,444	9,591	18,256
7B	A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0		24	1,721,353
7B	A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0			57,437
7B	A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0			42,018
7B	A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	2,368	1,029	187,479
7B	A. D. H. (MORRIS)	COLEMAN	10-27-86	2547	39.0		644	15
7B	A. GOOD (MISSISSIPPI)	THROCKMORTON	9-18-85	4919	42.0		12	9,418
7B	A.R.S. (GRAY, UPPER)	COLEMAN	5-20-85	3336	42.5	15,472		9,389
7B	A.T.&H. (PALO PINTO SD.)	SHACKELFORD	M 7-13-85	3161	39.8	16,259		7,763
7B	AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4		12	6,137
7B	AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3285	42.0			9,648
7B	AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2			6,352
7B	AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2			9,912
7B	AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5			6,228
7B	ABBOTT (MARBLE FALLS)	EASTLAND	9-27-80	3452	42.0	36,795	5,159	81,232
7B	ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5			8,986
7B	ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0			1,522
7B	ABILENE CENTENNIAL (FLIPPIN LM.)	TAYLOR	5-16-81	1873	37.0			136
7B	ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3		24	2,572
7B	ACAMPD (CONGL.)	SHACKELFORD	7-31-52	4944	39.8			558
7B	ACE-JONES (CANYON)	JONES	9-05-81	4297	43.0		634	908
7B	ACE-JONES (CANYON REEF)	JONES	8-14-81	4385	40.0	1,157	1,687	44,319
7B	ACE-TINER (CANYON REEF)	JONES	8-14-81	4390	43.0	9,357		60,581
7B	ACE-TINER (CANYON REEF II)	JONES	8-10-81	4412	46.0			8,996
7B	ACKERMAN (PALO PINTO LM)	TAYLOR	5-17-81	3638	43.0		13	11,307
7B	ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0		34	12,688
7B	ACME (COOK)	JONES	2-19-80	2242	43.7			21,702
7B	ACME (GUNSLIGHT)	JONES	10-25-75	3018	41.0		12	1,400
7B	ACME (STRAWN, MIDDLE)	JONES	6-13-80	4651	43.0			10,912
7B	ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5			1,818
7B	ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0			8,955
7B	ADAIR CREEK (COOK SAND)	NCLAN	12-29-80	6094	42.5	274,289	37,226	343,961
7B	ADAM (MARBLE FALLS)	COMANCHE	5-19-81	2755	43.2			716
7B	ADAMS (CADDO)	STEPHENS	6-22-85	3464	41.0			75
7B	ADAMS (DOFFER, LOWER)	EASTLAND	7-10-82	3376	40.0	98,515	38,261	125,786
7B	ADAMS (ELLENBURGER)	STEPHENS	6-29-57	4062	41.0			6,739
7B	ADAMSON	JONES	1950	3960	42.0			1,504
7B	ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	18,652	4,026	618,130
7B	ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7	25,040	1,991	34,227
7B	ADLER (CADDO)	EASTLAND	3-04-85	3142	42.0	1,066	397	1,140
7B	ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0			3,401
7B	ADMIRAL, SOUTH (ELLENBURGER)	CALLAHAN	12-10-84	4242	42.0		10	4,136
7B	ADOBE (CROSSCUT)	EASTLAND	9-13-82	1395	38.0		7	2,283
7B	ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0			40,103
7B	ADRIENNE (DOFFER)	EASTLAND	4-20-82	3504	40.5			77
7B	ADVANCE (STRAWN)	EASTLAND	2-10-84	1696	43.0	1,752	1,020	4,718
7B	AGAPE (CADDO, MIDDLE)	STEPHENS	7-27-79	3553	37.0	17,425	2,335	33,078
7B	AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8		119	34,442
7B	AKARD	JONES	12-05-38	2154	39.4		19	4,580
7B	AKARD (SADDELCREEK)	JONES	7-22-83	2036	38.0		24	16,534
7B	AKENS	JONES	3-01-48	2772	45.0			20,708
7B	AKIN (CADDO)	STEPHENS	9-08-80	3211	39.0		965	10,132
7B	AKIN (DOFFER)	STEPHENS	6-12-82	3928	42.0		8,635	3,245
7B	AKIN (MISS.)	STEPHENS	2-28-82	4226	41.2		9,411	14,255
7B	AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4206	39.1			3,820
7B	ALBANY (CADDO)	SHACKELFORD	4-14-75	4414	40.6	16,358	6,088	48,512
7B	ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0			4,524
7B	ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0		12	320,071
7B	ALBANY (TANNEHILL, LOWER)	SHACKELFORD	4-07-83	726	36.0		12	1,838
7B	ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0		12	506
7B	ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0			7,994
7B	ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	20,716	1,735	290,277
7B	ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0			2,094
7B	ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5			21,502
7B	ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0			89,766
7B	ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0			281
7B	ALBANY LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	17,649	1,926	312,575
7B	ALDRIDGE (GARDNER, UPPER)	COLEMAN	M 9-01-59	3847	40.0		51	12,665
	TRANS. FROM DIST. 7C 9-1-59.							
7B	ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	4,413	12,915	461,513
7B	ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1		13	99,180
7B	ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1			4,319
7B	ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6			4,035
7B	ALEXANDER, S. (CANYON, LO)	STONEWALL	3-04-80	4832	40.0		24	169,090
7B	ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0		12	273,715
7B	ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2			9,336
7B	ALICEANNE (MISS. 4470)	SHACKELFORD	12-15-67	4549	41.0			42,673
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0			180,482
7B	ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0			2,287
7B	ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	31,740	76,334	1,732,714
7B	ALLEN (CADDO)	SHACKELFORD	2-11-83	3364	41.5	1,262	829	13,185
7B	ALLYN (GRAY)	TAYLOR	6-23-82	4642	48.0	71,282	14,006	107,376
7B	ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6			6,404
7B	ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	3,719	215	4,438
7B	AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	884	1,920	112,895
7B	AMITY	COMANCHE	1941	600	38.0		96	12,867
7B	AMY-MICHELE (ELLEN.)	NOLAN	2-16-86	6456	40.0		11	20,780
7B	AMYSEARS (KING)	JONES	7-20-51	3086	44.0			1,150,487
7B	AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0		12	35,933
7B	ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2			3,370
7B	ANDERSON	JONES	2-15-49	2656	38.0			278,915
7B	ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0			10,406
7B	ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0			3,222
7B	ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0		12	42,871

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
7B	ADDRESS (CANYON REEF)	FISHER	12-01-81	5420	40.0			
7B	ANDRIA (CADD0, LO)	THROCKMORTON	1-28-72	4644	39.0			145
7B	ANDRIA (CADD0 UPPER)	THROCKMORTON	7-18-73	4424	40.0		12	13,163
7B	ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0		193	20,884
7B	ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3			7,091
7B	ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0			6,313
7B	ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0			13,140
7B	ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8			30,157
7B	ANN BRANCH	ERATH	11-05-85	3028	39.0			3,202
7B	ANN COLLIER (ELLENBURGER)	CALLAHAN	10-03-85	3908	41.2	8,383	214	0
7B	ANN T. (CADD0)	STEPHENS	3-28-83	3401	40.0	263	1	271
7B	ANN T. (MISS.)	STEPHENS	6-05-81	4380	38.0	131,712	20,912	9,439
7B	ANNE (CISCO SAND)	JONES	11-05-82	3669	43.0	18,830	4,927	103,584
7B	ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	12	13,319	59,163
7B	ANNUITY (ELLENBURGER)	CALLAHAN	10-15-85	4494	43.3	45,852	18,857	289,269
7B	ANSON	JONES	9-16-48	3678	42.0	10	148	26,385
7B	ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0			1,175,205
7B	ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9			18,335
7B	ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0			110,099
7B	ANSON, N. (KING)	JONES	10-15-79	2645	39.6			1,794
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			5,201
7B	ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0			21,265
7B	ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0			10,300
7B	ANTELOPE CREEK (CADD0)	SHACKELFORD	10-16-77	4865	49.0	12	2,167	134,919
7B	ANTELOPE RIDGE	SHACKELFORD	10-15-84	4910	44.0	3,744	142	33,115
7B	ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8			2,734
7B	ANTILLEY	TAYLOR	8-25-50	5204	43.4			4,604
7B	ANTOINETTE (SWASTIKA)	STONEWALL	10-12-69	3448	41.0			4,578
7B	ANZAC (MORRIS)	CCLEMAN	5-07-39	2188	44.0	2,922	2,345	813
7B	APPLING	JONES	1939	2638	36.0			1,326,806
7B	APRIL (CONGL)	CALLAHAN	6-17-79	3976	41.0			117,021
7B	ARDINGER (LAKE SAND, UPPER)	EASTLAND	7-17-83	3406	41.0	36,292	694	1,060
7B	ARLEDGE (CADD0)	EASTLAND	11-01-85	2979	39.0	24,594	1,730	10,745
7B	ARLEDGE (LAKE SAND)	EASTLAND	4-20-80	3392	42.0			1,761
7B	ARLENE N (ELLEN)	SHACKELFORD	11-05-79	4346	39.8			129
7B	ARNN	ERATH	6-21-48	2935	42.0			60,454
7B	ARRIBA LIBRA (CADD0)	NCLAN	10-11-74	5800	43.0			2,271
7B	ARRIBA LIBRA (ELLEN)	NCLAN	12-27-72	5893	48.0			10,286
7B	ARRIBA LIBRA (JENNINGS LIME)	NCLAN	6-22-72	5385	55.0	24	3,691	9,435
7B	ASHBURN (MARBLE FALLS)	BROWN	9-04-83	2440	40.0	12	169	390,313
7B	ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8			359
7B	ASHMORE (CONGLOMERATE)	STONEWALL	1-05-53	6025	39.2	16,323	18,145	27,217
7B	ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2	624	528	913,067
7B	ASPERMONT	STONEWALL	6-05-40	6016	37.0			125,794
7B	ASPERMONT (ELLENBURGER)	STONEWALL	9-28-59	6087	40.0			110,446
7B	ASPERMONT (STRAWN SAND)	STONEWALL	12-17-59	6351	39.8			21,078
7B	ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8			6,131
7B	ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6			1,256
7B	ASPERMONT, WEST (CANYON REEF)	STONEWALL	9-06-58	5232	39.2			93,338
7B	ASPERMONT, WEST (TANNEHILL)	STONEWALL	3-12-80	3242	40.0			10,976
7B	ASPERMONT LAKE (CANYON REEF)	STONEWALL	1951	4889	41.0	23	1,905	31,553
7B	ASPERMONT LAKE (CANYON SAND)	STONEWALL	5-16-51	4862	41.0	54,618	23,188	3,287,896
7B	ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	8,330	47,639	1,878,566
7B	ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0	11,847	673	51,469
7B	ATKINS	STEPHENS	12-02-49	4290	41.0			1,571
7B	ATWOOD	TAYLOR	7-13-49	4090	40.0			56,878
7B	ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8			183,070
7B	ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0			4,725
7B	ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	1,670	7,488	120,401
7B	ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0			4,693
7B	ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	162	541	27,259
7B	ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0			12,592
7B	ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8	5,541	2,613	78,136
7B	AUBURN (CADD0)	STEPHENS	3-08-85	3325	42.0	1,866	833	5,240
7B	AUBURN (DUFFER)	STEPHENS	9-01-84	3863	38.0	6,019	2,196	14,579
7B	AUBURN-GOLD (CADD0)	STEPHENS	6-22-85	3464	41.0	3	15	250
7B	AUDAS-GRAHAM (CAPPS LIME)	TAYLOR	4-05-71	4154	41.0	419,936	230,570	8,509,812
7B	AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	18,754	6,661	805,977
7B	AUDPA (FRY)	TAYLOR	12-09-57	4198	41.0			402,543
7B	AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0			81,788
7B	AUDREY (MARBLE FALLS)	EASTLAND	12-24-82	3127	47.0	1,781	437	1,722
7B	AULD (CISCO SAND)	NCLAN	5-06-57	4194	35.0			11,015
7B	AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6	179	3,017	101,002
7B	AUSTIN - REIFF (CISCO)	JONES	9-20-83	3394	41.3	65,153	6,042	43,593
7B	AVOCA	JONES	7-04-37	3291	42.0	24	1,382	9,388,194
7B	AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2			15,270
7B	AVOCA, NORTH	JONES	9-24-40	3234	42.0			941,940
7B	AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0	463	1,001	103,664
7B	AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0			1,671
7B	AVOCA, WEST	JONES	1941	3245	43.0			116,042
7B	AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0			19,423
7B	B. A. (GARDNER)	NCLAN	7-01-55	5430	47.9			131,856
7B	AZLE, SOUTH	PARKER	6-16-82	2780	46.0	4	63	3,386
7B	B E B (BEND CONGL.)	EASTLAND	4-01-84	2938	47.0	12	1,330	5,203
7B	-BB-	JONES	4-17-47	2612	37.0			1,385,038
7B	BBBEC, BLK.3 (MARBLE FALLS)	BROWN	M 11-28-76	2798	43.0	40,846	933	104,876
7B	B. C. P. (CADD0)	THROCKMORTON	4-02-59	4141	42.0	2	259	95,343
7B	B. C. P. (CONGL.)	THROCKMORTON	6-12-59	4616	42.0	1,298	396	42,564
7B	B.K. (BLUFF CREEK SAND)	JONES	3-22-80	1876	39.0	21,520	54,189	257,570
7B	B. K. (FLIPPEN LIME)	JONES	9-29-84	1816	38.0	12	1,158	3,899
7B	B&L (CONGL.)	STEPHENS	6-15-82	3826	42.0	8,546	401	2,958
7B	BMW (BPECKENRIDGE LIME)	JONES	4-16-83	2291	38.0			127
7B	BMW (KING SAND)	JONES	7-12-53	2298	39.0	46	34,237	381,365
7B	B. D. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	115	1	48,880
7B	BW (ELLENBURGER)	STONEWALL	5-25-84	6572	42.0			542
7B	BACHMAN (CADD0)	THROCKMORTON	8-24-50	4379	40.0	11	2,659	142,144

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
78	BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0			16,182
78	BACHMAN, EAST (CADD0)	THROCKMORTON	10-15-52	4236	40.1	16	4,329	310,896
78	BACHMAN, EAST (CADD0, LOWER)	THROCKMORTON	5-18-57	4231	41.4			136,553
78	BACHMAN, EAST (CADD0, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0			187,705
78	BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4			104,384
78	BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	3,600	1,246	113,867
78	BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2			87,822
78	BACHMAN, NE. (CADD0, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0			20,932
78	BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4			32,611
78	BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2			8,490
78	BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5			233,227
78	BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5			224,851
78	BAGGETT (DUFFER, LOWER)	EASTLAND	10-29-82	3928	40.0	16,237	839	6,095
78	BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5			62,778
78	BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	14,699	760	86,087
78	BAILES	THROCKMORTON	10-01-50	4225	41.0	71,884	5,326	1,271,860
78	BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0			2,943
78	BAIRD (GRAY)	CALLAHAN	8-31-83	3434	42.0	12	300	5,206
78	BAIRD, NE. (CONGL.)	CALLAHAN	11-26-78	4086	42.0	42	51	25,362
78	BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0	127	1,277	37,252
78	BALDRIDGE	JONES	12-31-52	1817	36.0			5,733
78	BALL (CONGLOMERATE)	STEPHENS	3-26-81	4223	43.0	12	994	15,219
78	BALL-KUEHN (STRAWN)	JONES	M 10-14-50	4648	42.0	8,671	2,053	2,176,996
78	BALL-KUEHN (STRAWN, LOWER)	JONES	M 12-03-52	4560	41.2	8	275	98,133
78	BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	69	1,943	313,431
78	BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0			3,094
78	BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0			8,226
78	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6	71,644	2,027	100,494
78	BANKLINE-FEE (LAKE)	EASTLAND	9-24-83	3486	36.5	17,402	345	1,183
78	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	18,029	2,844	1,348,850
78	BANKLINE-OWEN, N. (COMYN)	EASTLAND	3-13-81	3905	41.2			3,985
78	BANKLINE-OWEN, N. (ELLENBURGER)	EASTLAND	2-07-81	3989	40.0			528
78	BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	1,467	345	1,172,548
78	BANKLINE-OWEN, N. (MARBLE FALLS)	EASTLAND	1-10-81	3505	40.0			5,161
78	BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3			142,711
78	BARBARA MOORE (DOTHAN)	FISHER	3-28-85	3754	41.6	2	30	1,084
78	BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	103	272	199,203
78	BARBEE-RIEFF (STRAWN)	STONEWALL	9-01-84	5306	41.0	1	6	897
78	BARCO (ELLENBURGER)	COLEMAN	M 7-14-83	4568	50.0			7,187
78	BARCO (SERRATT)	COLEMAN	4-01-83	1184	40.0			294
78	BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0			38,624
78	BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0			238,877
78	BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0			113
78	BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	18,723	4,979	89,844
78	BARTEE (FRY SAND)	NOLAN	M 3-12-55	4880	42.6			198,622
78	BARTLETT	JONES	1-09-48	3290	40.0	35	3,196	5,045,806
78	BARTLETT, EAST	JONES	1-09-48	3081	40.0	85,317	40,686	4,555,912
78	BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0			3,255
78	BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0			7,783
78	BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0			2,381
78	BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	13	1,241	115,127
78	BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6			81,143
78	BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8			14,909
78	BARTON (CADD0 LOWER)	EASTLAND	5-23-83	2472	40.0	68,487	1,887	9,998
78	BAST (CISCO)	NOLAN	10-25-75	5057	42.3	30,914	1,673	49,040
78	BAST (STRAWN)	NOLAN	6-28-85	6390	46.0	28,305	37,188	48,376
78	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636
78	BATCHLER (CADD0)	THROCKMORTON	5-06-55	4096	38.9	1,333	3,170	245,309
78	BATCHLER (CADD0, LOWER)	THROCKMORTON	6-20-58	4368	32.5	9	20	27,577
78	BATCHLER (MISS.)	THROCKMORTON	8-01-82	4788	45.0	1,046	4,248	7,270
78	BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0			100,669
78	BATCHLER, S. (STRAWN)	THROCKMORTON	1-16-81	2845	40.0	187	107	19,142
78	BATES (CONGL.)	HASKELL	12-13-75	5564	39.0	260	3,233	54,799
78	BATEY (ELLENBURGER)	CALLAHAN	5-17-86	4212	45.5	38,997	11,694	11,694
78	BATTLEFIELD (GRAY SAND)	CALLAHAN	8-02-82	3636	42.0	7,138	1,273	5,254
78	BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0			11,021
78	BAUM	CALLAHAN	1947	3480	45.0	552	182	109,198
78	BEAD MCOUNTAIN	COLEMAN	4-17-47	2927	46.0			112,395
78	BEAD MCOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	6	231	24,936
78	BEAD MCOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0			36,943
78	BEAD MCOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	18,533	185	24,488
78	BEARCO (CADD0)	THROCKMORTON	1-20-86	4188	41.0	7,634	1,296	1,296
78	BEATTIE (MARBLE FALLS)	COMANCHE	M 3-26-76	2509	40.0			1,844
78	BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	11,903	1,526	186,605
78	BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	14,263	37,494	1,053,025
78	BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0			6,139
78	BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3			950,653
78	BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0			49,890
78	BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0			7,205
78	BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0			39,865
78	BECK-SNEED (CONGL.)	EASTLAND	11-11-83	3612	40.0	24,141	1,109	24,841
78	BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0			16,866
78	BEE BEE (HOPE)	TAYLOR	6-25-84	2783	38.0	29	3,382	19,250
78	BEECEE (CADD0, LOWER)	THROCKMORTON	5-28-59	4416	36.8			68,369
78	BEECEE (CADD0, UPPER)	THROCKMORTON	5-04-59	4032	38.7	984	6,336	304,724
78	BELCHER (4550)	JONES	3-01-53	4539	42.0			29,126
TRANS. TO TRUBY, N./STRN., 2-54								
78	BELDING (BEND CONGL.)	PALO PINTO	8-04-80	3991	41.2	6,217	4,531	12,307
78	BELDING (STRAWN)	PALO PINTO	8-24-52	1835	40.0			117,251
78	BELLAH (CADD0)	THROCKMORTON	12-25-82	3682	39.0	12	595	3,794
78	BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0			87,864
78	BELZNER (CONGL.)	EASTLAND	4-22-84	3515	42.0			225
78	BEN-ROB (CADD0, UP.)	THROCKMORTON	6-11-64	4402	41.0			86,218
78	BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0			57,044
78	BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	1,908	13,269	829,683
78	BEN-W. (FLIPPEN LIME)	JONES	9-30-81	2839	39.3	46	16,364	93,551
78	BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0			11,297
78	BENNETT	FISHER	6-12-58	3865	43.2	15	1,980	72,615

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
78	BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0		1,071	49,884
78	BENNETT (MISS)	FISHER	5-04-80	6659	41.0		7,473	72,622
78	BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0			986
78	BERL (CADD)	THROCKMORTON	7-09-76	4252	40.0	594	2,003	67,222
78	BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	13,412	1,052	49,849
78	BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2			6,604
78	BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	1,823	3,280	220,070
78	BERNECKER, SOUTH (CADD)	FISHER	5-08-80	6935	38.2			1,370
78	BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8			45,342
78	BERNSTEIN (BEND CONGL.)	SHACKELFORD	4-01-83	4314	42.0			3,520
78	BERNSTEIN (ELLEN)	SHACKELFORD	12-04-82	4576	45.0			20,002
78	BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6288	38.0			321,306
78	BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0	12	248	54,549
78	BESSIE	THROCKMORTON	12-08-49	4350	41.0	10	754	311,911
78	BEST WEST (TANNEHILL)	SHACKELFORD	2-15-86	1615	40.0	898	840	840
78	BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0			71,106
78	BETHESDA (CADD)	PARKER	10-19-79	3614	46.0	11	344	11,055
78	BETHESDA, SW. (STRAWN)	PARKER	3-21-81	2278	42.0			168
78	BETLIN (FRY)	COLEMAN	3-15-82	1283	41.0			172
78	BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0	368	1,472	83,453
78	BETTY C. (CONGL.)	STEPHENS	7-25-82	4007	40.0	41,527	3,954	9,585
78	BETTY C. (CADD)	HASKELL	3-25-83	5673	45.0			2,717
78	BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	46	4,039	278,253
78	BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	12	610	9,408
78	BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	12	614	21,314
78	BEULAH LANE (CONGL.)	STEPHENS	5-24-79	3746	41.0			615
78	BEVERLY (CADD)	THROCKMORTON	2-20-77	4154	41.0	2,542	2,373	89,323
78	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,698
78	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	14	478	404,039
78	BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	3,830	471	27,203
78	BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3			7,483
78	BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	462	8,872	219,866
78	BIG HOLE (ATOKA "C")	PALO PINTO	8-31-85	4200	43.0	78,084	7,410	18,211
78	BIG HOLE (CONGL. 4232)	PALO PINTO	8-31-84	4236	47.0	18,953	3,630	20,957
78	BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0			16,932
78	BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	824	121	20,064
78	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
78	BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8			436,285
78	BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	23	4,215	313,655
78	BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0			3,597
78	BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0	11	99	1,613
78	BILL (CADD)	SHACKELFORD	9-05-78	3854	41.0	49	122	7,674
78	BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	10	57	102,056
78	BILLIE JUNE (CANYON REEF)	STONEWALL	4-10-86	4862	42.6	8	1,512	1,512
78	BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0	25,332	1,493	207,122
78	BILLUPS (NODDLE CREEK LIME)	JONES	10-15-52	2665	40.0			3,550
78	BILLY-BILLY (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	11	12,860	12,860
78	BILLY MCKEE (MORRIS SD.)	TAYLOR	6-02-82	3864	42.0	5,358	6,205	39,630
78	BINGHAM	JONES	1950	2910	40.0			60
78	BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	12	354	122,512
78	BIRD	TAYLOR	3-19-48	2197	42.0			722,888
78	BIRGE (MARBLE FALLS, LOWER)	STEPHENS	11-01-82	4035	42.0			0
78	BIRTHDAY (MORAN)	SHACKELFORD	5-28-82	2003	40.0	3,378	5,823	166,756
78	BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6			1,174,236
78	BISSETT, E. (STRAWN SAND)	STONEWALL	M 5-31-61	5424	37.0	4,120	27,029	2,745,228
78	BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0			79,270
78	BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	8-24-63	5450	40.0	24	3,661	305,076
78	BISSETT, NE (STRAWN LIME)	STONEWALL	M 9-01-85	5352	42.0	3,418	211,218	302,658
78	BISSETT, NE (STRAWN SAND)	STONEWALL	M 9-01-85	5352	42.0	2,111	37,507	52,433
78	BISSETT, SW. (BEND CONGL)	STONEWALL	8-12-77	6043	40.0			1,055
78	BISSETT PANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	2,989	22,299	875,560
78	BITTER CREEK (ODOM)	NOLAN	1-24-82	5918	40.0			553
78	BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2			594
78	BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0	24	2,222	21,879
	TRANS. TO BLACK/STRN/, 12-1-51.							
78	BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0			69,407
78	BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2			92,132
78	BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	32	16,443	712,578
78	BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5			161,993
78	BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7			24,186
78	BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	28,728	2,469	138,877
78	BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0			2,803
78	BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0			47,915
	TRANS. TO R.D.N. /ELLENBURGER/, EFF. 7-13-59.							
78	BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0			4,106
78	BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	30	7,667	1,751,112
78	BLACKWELL, N. (JENN. LIME)	NOLAN	12-01-81	5480	37.0	13,619	8,894	67,846
78	BLACKWELL, WEST (ELLEN)	NOLAN	M 7-02-76	6326	46.2			5,265
78	BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0			15,828
78	BLACO (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	12	1,889	125,519
78	BLAIR	TAYLOR	4-21-50	5482	46.2			31,813
78	BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0	11	199	71,500
78	BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0	24	203	236,744
78	BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	377	1,402	206,999
78	BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	9,172	16,409	238,384
78	BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0			1,095
78	BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2			315
78	BLAKE (CADD)	BROWN	4-01-48	2024	44.0	8,259	21,700	701,092
78	BLAKE (CADD MARBLE FALLS)	BROWN	9-06-77	1920	43.0			160
78	BLAKE, W. (MISSISSIPPIAN)	NOLAN	7-27-81	7056	45.0			581
78	BLANTON (CONGL)	SHACKELFORD	4-24-80	4481	39.0			19,502
78	BLANTON (MISS)	SHACKELFORD	1-01-80	4500	41.0	6	232	11,945
78	BLANTON (MISS 4740)	SHACKELFORD	11-18-81	4800	40.0	18,149	4,721	29,727
78	BLEDSON (CANYON)	STONEWALL	7-16-79	3643	40.3	1	15	7,538
78	BLIND (CONGL.)	STEPHENS	1-03-86	3937	40.0	745	223	223
78	BLIND HOG (CADD)	EASTLAND	1-25-83	2585	39.0			1,616
78	BLIND HOG (CONGL)	EASTLAND	10-01-85	2334	40.0	4,540	93	118
78	BLIND HOG (DUFFER)	EASTLAND	7-08-78	3245	42.0	5,559	1,335	6,796

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
78	BLIND HOG (RANGER)	EASTLAND	M 6-25-77	2976	44.0		55,007	154,748
78	BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0			9,209
78	BLOMQUIST (LAKE SAND)	STEPHENS	M 10-23-51	3664	40.0	21,874	1,737	105,472
78	BLUE BOY (MISSISSIPPI)	STEPHENS	6-23-86	4205	41.0		8,963	8,963
78	BLUFF BRANCH (CADDO)	EASTLAND	4-08-74	3199	44.4		12	43,229
78	BLUFF BRANCH (ELLEN.)	EASTLAND	12-30-78	4044	48.0		12	66,309
78	BDA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0			34,844
78	BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0			137,137
78	BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6			747
78	BOB-FEN (ELLENBURGER)	EASTLAND	1-10-85	4066	43.0			15,458
78	BOGGY CREEK (MISS.)	THROCKMORTON	11-01-81	4776	42.0			16,364
78	BOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	741	1,421	64,446
78	BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	3,902	14,928	96,146
78	BOHNER-KIMBELL (CADDO)	THROCKMORTON	2-28-57	4385	40.0	11,046	10,511	830,106
78	BOMAR	FISHER	1949	3556	42.0			28,679
78	BOMAR (HOPE LIME)	FISHER	4-13-65	3556	40.5			11,199
78	BONNER (FLIPPEN)	FISHER	2-19-77	3573	38.2			70,966
78	BONNER (PENN.)	FISHER	8-04-58	5803	41.2	5,376	6,969	352,265
78	BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9			2,209
78	BOOTH (CADDO)	CALLAHAN	8-19-50	3199	39.4			64,987
78	BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5			4,763
78	BOSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0			1,777
78	BOWAR (CADDO)	STEPHENS	3-26-55	3225	42.3	32,955	6,957	422,776
78	BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8	35,097	4,394	49,088
78	BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	3,328	5,111	1,663,632
78	BOWAR, E. (CADDO)	STEPHENS	2-10-62	3498	40.2		289	64,118
	TRANS. FROM BOWAR, NE./CADDO/, EFF. 5-1-62.							
78	BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3			45,986
78	BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	33	4,738	522,834
	TRANS. FROM BOWAR, NE. /MISS/, EFF. 5-1-62.							
78	BOWAR, NE. (CADDO)	STEPHENS	3-08-61	3563	40.0			35,495
78	BOWAR, NE. (MISS.)	STEPHENS	M 3-01-61	4335	45.0	18	4,033	189,437
78	BOWAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0			958
78	BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0			188,070
78	BOWAR, SW. (CADDO)	STEPHENS	1-25-81	3544	40.3	9	293	14,358
78	BOWAR, SW. (MISS)	STEPHENS	1-01-81	4380	40.6	8,575	2,545	106,095
78	BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	38.6			8,156
78	BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3			30,423
78	BOWLES	TAYLOR	M 1939	1760	42.0			124,599
78	BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0			934
78	BOWNE (CADDO)	CALLAHAN	6-17-79	3281	41.0	40,902	4,703	59,271
78	BOWNE (CONGL)	CALLAHAN	8-18-78	3864	40.3	18,950	496	17,393
78	BOWNE, N (CADDO)	SHACKELFORD	M 10-17-80	3337	41.0	8,465	750	5,579
78	BOX (PALO PINTO)	CALLAHAN	M 9-18-52	3258	42.0	8,004	16,822	6,326,461
78	BOX (PALO PINTO 3210)	CALLAHAN	M 3-03-65	3220	40.0	20	700	111,253
78	BOX, N (PALO PINTO)	TAYLOR	M 4-11-72	3320	42.0	48	6,020	449,137
78	BOX, N. (TANNEHILL)	JONES	M 8-01-75	1612	38.0	755	27,636	501,468
78	BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	693	791	59,304
78	BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0			5,857
78	BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0			6,261
78	BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	120,128	25,753	503,005
78	BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0	361	368	27,214
78	BOX SPRINGS, W. (CADDO, UP.)	THROCKMORTON	1-15-66	4854	42.0	4,480	777	26,174
78	BOYD (CADDO)	NOLAN	5-29-82	5593	46.0			3,542
78	BOYD	STONEWALL	4-01-39	4700	38.0			120,148
78	BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5			1,085,395
78	BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	137,403	383,018	24,831,052
78	BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1			20,959
78	BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2			13,132
78	BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0			161,005
78	BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	396	2,121	210,239
78	BOYD, SW. (CANYON REEF)	STONEWALL	6-12-80	4852	39.0			1,545
78	BRAD (CONGL. 3850)	PALO PINTO	3-25-84	3848	42.0	2,932	2,157	4,762
78	BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0			191
78	BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9			151,474
78	BRADLEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0			36,484
78	BRADSHAW (CAPPS LIME)	TAYLOR	6-23-79	4048	48.0			818
78	BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0			152,073
78	BRADY (1600)	JONES	3-09-73	1640	41.0	512	3,249	109,500
78	BRAMLETT (CADDO)	THROCKMORTON	4-26-75	4262	40.9	8,628	2,016	18,935
78	BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0			92,418
78	BRAMLETT, WEST (CADDO)	THROCKMORTON	3-09-72	4296	43.7			44,394
78	BRAMLETT, WEST (MISS.)	THROCKMORTON	6-29-71	4726	41.9			50,356
78	BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5			816
78	BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0			49,176
78	BRAZEE (BLUFF CREEK)	JONES	M 5-05-77	2179	38.0	6	451	23,188
78	BRAZOS (BRADFORD CONGL.)	PALO PINTO	1-11-85	3802	40.8	12	47	507
78	BRAZOS, EAST (CADDO, UPPER)	PARKER	10-11-74	4030	46.0	560	343	26,941
78	BRECKENRIDGE, SE (CONGL)	STEPHENS	3-01-80	3904	50.0	11	55	2,675
78	BRECKENRIDGE, SE (CONGL) LD.	STEPHENS	1-05-81	4123	39.5			3,572
78	BRECKENRIDGE, SE (DUFFER)	STEPHENS	1-16-80	4069	42.0	6,337	167	7,396
78	BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	12	609	358,621
78	BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0			683
78	BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0			10,855
78	BRIDJOURNER	FISHER	5-20-85	7043	40.0			1,206
78	BRIDJOURNER (CANYON)	FISHER	8-05-85	5338	40.0	12	6,891	14,082
78	BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	12	1,744	327,075
78	BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	12	906	43,620
78	BRITNI ANN (ELLENBURGER)	CALLAHAN	11-23-84	4585	41.0	42,372	17,623	25,186
78	BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0	9,049	122	59,411
78	BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	12	1,156	134,799
78	BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	10	106	354,976
78	BROCKMAN (STRAWN)	THROCKMORTON	3-06-80	3119	38.4			12,129
78	BROWN (MISS)	THROCKMORTON	6-30-84	4620	43.0	26	5,594	15,047
78	BROWN COUNTY REGULAR	BROWN	M 1917		28.0	767,924	256,244	45,170,081
78	BROWN HARRINGTON (CADDO)	THROCKMORTON	9-24-49	4567	41.0			53,566
78	BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0			8,478
	TRANS. TO CALLAHAN CO. REG., 5-1-54.							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7B	BROWN RANCH (CADD0)	THROCKMORTON	2-26-82	4938	40.0			
7B	BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	38,290	11,800	84,380
7B	BROWNVILLE	STEPHENS	1943	4154	44.0			58,653
7B	BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0	1,825	2,533	714,505
7B	BROWNVILLE, W. (CADD0, MIDDLE)	STEPHENS	11-17-60	3328	40.0			204,296
7B	BROWNW00D, WEST	BROWN	1941	1560	37.0			11,888
7B	BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0			6,145
7B	BRUNO (CROSSCUT)	BROWN	10-11-77	1177	40.0			42,237
7B	BRUTON (CADD0 4150)	THROCKMORTON	3-23-66	4167	40.0			4,467
7B	BRUTON (MARBLE FALLS)	THROCKMORTON	1-11-81	4817	40.0			10,164
7B	BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0		2,890	43,223
7B	BRYAN CLARK (ELLEN.)	CALLAHAN	10-15-83	4524	39.0	11,813	8,887	2,715
7B	BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	998	12,478	46,847
7B	BRYCE (DUFFER CHERT)	STEPHENS	7-08-85	4150	40.0	49,158	1,741	956,465
7B	BRYLE (CADD0, LOWER)	THROCKMORTON	11-30-56	4773	41.3			2,548
7B	BRYLE (CADD0, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0			231,995
7B	BRYLE (CADD0, UPPER)	THROCKMORTON	11-28-56	4504	41.0			11,288
7B	BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0			278,326
7B	BRYLE, EAST (CADD0)	THROCKMORTON	10-01-72	4698	39.2	13	1,783	43,824
7B	BRYLE, EAST (CADD0, LOWER)	THROCKMORTON	2-05-58	4698	39.2	12	3,619	64,366
7B	BRYLE, EAST (CADD0, MIDDLE)	THROCKMORTON	1958	4580	39.0			208,241
7B	BRYLE, EAST (CADD0, UPPER)	THROCKMORTON	1958	4380	41.0			225,412
7B	BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0			92,938
7B	BRYLE, N. (CADD0, LOWER)	THROCKMORTON	9-08-62	4854	39.8	23,949	10,293	17,245
7B	BRYLE, N. (CADD0, UPPER)	THROCKMORTON	8-07-62	4601	41.8			101,506
7B	BRYLE, NE. (CADD0, LOWER)	THROCKMORTON	5-06-63	4626	42.0	6,602	5,962	32,476
7B	BRYLE, NE. (CADD0, UPPER -B-)	THROCKMORTON	5-06-63	4424	42.0			282,865
7B	BRYLE, NW. (CADD0, LOWER)	THROCKMORTON	8-05-63	4943	40.0			109,520
7B	BRYLE, NW. (CADD0, UPPER)	THROCKMORTON	7-19-63	4660	40.0			15,311
7B	BRYLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3			26,859
7B	BRYLE, SOUTH (CADD0, UPPER)	THROCKMORTON	7-06-58	4457	38.0	72,596	7,226	2,156
7B	BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9			457,343
7B	BRYLE, WEST (CADD0 LOWER)	THROCKMORTON	2-05-59	4650	41.5			1,079
7B	BRYLE, WEST (CADD0 4690)	THROCKMORTON	7-11-66	4698	42.0	25,771	5,487	6,943
7B	BUCK CREEK (MARBLE FALLS)	PALO PINTO	10-29-83	3868	48.0			173,991
7B	BUCY (CADD0)	BROWN	3-13-84	1545	38.0	97	2,102	19
7B	BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0			5,929
7B	BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0	8,347	4,593	191,908
7B	BULL (GRAY SAND)	TAYLOR	1961	4357	41.0			541,261
7B	BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0			33,703
7B	BULL CREEK (UPPER DOTHAN)	TAYLOR	5-01-84	1992	39.0	11	1,327	1,133
7B	BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	6	245	5,259
7B	BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3			2,030,087
7B	BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	24	291	8,015
7B	BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0			134,548
7B	BURCHARD (CADD0)	SHACKELFORD	4-13-76	3885	42.0	4,810	11,687	218,956
7B	BURGESS (CADD0)	THROCKMORTON	6-14-53	4268	41.5			57,827
7B	BURGESS (MISS.)	THROCKMORTON	8-15-84	4928	44.0	48	24,454	104,799
7B	BURGESS, NW. (CADD0, LOWER)	THROCKMORTON	6-02-61	4698	40.0	12	955	66,136
7B	BURK GREGORY (CADD0)	THROCKMORTON	4-03-52	4432	41.0			13,076
7B	BURKETT, S. (DUFFER)	COLEMAN	1-28-82	3146	42.0			334,873
7B	BURKETT, SW. (DUFFER)	COLEMAN	4-25-78	3240	44.2	33,471	578	50
7B	BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7			293
7B	BURROUGHS	COLEMAN	1946	3478	40.0			7,095
7B	BURT-0GDEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	86,666	4,850	1,522,650
7B	BURT-0GDEN-MABEE (DOG BEND)	COLEMAN	M 8-28-78	3176	42.5	16,509	8,011	14,402
7B	BURT-0GDEN-MABEE (JENNINGS)	RUNNELS	M 12-17-53	3452	41.0	750	495	118,156
7B	BURT-0GDEN-MABEE (PALO PINTO A)	COLEMAN	M 7-25-78	3102	42.0	24,990	3,444	8,254
7B	BURTIS MOORE (GUNSIGHT)	JONES	10-03-72	2946	40.0			28,904
7B	BURTON	COMANCHE	1950	2580	40.0			1,706
7B	BUSH KNOB (CADD0, LOWER)	THROCKMORTON	10-17-82	4302	41.0	3,847	3,847	24,904
7B	BUTTERFIELD, GAP, N. (MISS)	THROCKMORTON	11-10-78	5180	48.0	15,572	2,077	66,192
7B	BUZZ	PARKER	1949	6658	46.0			3,332
7B	BUZZ (CADD0)	PARKER	9-20-50	3763	42.0			7,792
7B	BYRD (FRY SAND)	BROWN	5-02-83	1408	44.0	5,563	2,076	15,705
7B	BYRD (MARBLE FALLS 2512)	BROWN	8-23-82	2572	41.0	2,778	314	3,324
7B	BYRNES (DUFFER)	ERATH	10-19-81	2968	47.0	24,113	542	8,347
7B	C.B. LONG (ELLENBURGER)	PALO PINTO	9-08-85	3810	42.0	22,176	1,280	1,835
7B	C.B. LONG, (MARBLE FALLS)	PALO PINTO	10-03-84	3075	41.6	277,801	16,932	48,070
7B	C. B. PROCTOR (LAKE SAND)	PALO PINTO	4-04-86	3634	42.0	12,660	340	340
7B	C.E.A. (ELLENBURGER)	CALLAHAN	12-21-82	4077	44.0			495
7B	C. E. C. (PALO PINTO)	JONES	4-22-68	4239	42.0			27,443
7B	C.E.D. (STRAWN MI)	JONES	6-01-83	4651	43.0			545
7B	C.E.H. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0	10	377	42,789
7B	C.E.J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0	83,791	27,962	288,602
7B	CFI (ELLENBURGER)	NOLAN	1-31-85	6938	40.0	18,633	14,331	33,007
7B	C-G (FLIPPEN)	JONES	3-10-78	2448	36.0			5,246
7B	C. G. G. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0			25,310
7B	C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9			129,226
7B	C. G. G., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9			5,692
7B	C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8	12	2,342	89,768
7B	C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	22,629	12,575	396,304
7B	C.J.C. (GRAY)	COLEMAN	5-22-77	3720	41.0	32,090	6,110	254,132
7B	C.J.C. (JENNINGS)	COLEMAN	12-29-78	3476	43.0	13,333	5,092	184,486
7B	C-M (DUFFER)	STEPHENS	3-01-80	3959	42.0	22,732	445	7,111
7B	C.M. (RANGER SAND)	STEPHENS	2-18-85	3977	49.0	22,078	242	419
7B	CMC (ODDM)	NOLAN	10-20-80	7047	43.0			121
7B	C & P (CADD0 LOWER)	THROCKMORTON	3-01-59	4684	41.0			36,917
7B	C & P (CADD0 4755)	THROCKMORTON	6-04-65	4760	42.0	2,372	578	63,440
7B	C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7			15,611
7B	C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0			5,152
7B	C.PURKISS(DUFFER)	CALLAHAN	3-07-86	3860	38.0	23,175	577	577
7B	C. R. HYATT (ELLENBURGER)	FISHER	4-11-82	6070	42.0			563
7B	C & S (COOK LOWER)	SHACKELFORD	6-04-63	4694	42.0			3,403
7B	C & W (CONGLOMERATE)	STEPHENS	5-04-85	4048	45.0	52,138	16,594	35,996

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
78	CADD (CONGLOMERATE)	STEPHENS	10-02-85	3671	41.6	51,794	2,086	2,779
78	CADD (DUFFER)	STEPHENS	5-01-86	4135	40.0	16,655	253	253
78	CADD (3440)	STEPHENS	7-19-82	3450	43.0	12	405	3,464
78	CADD PEAK, WEST	CALLAHAN	1950	3973	39.0			4,521
78	CAL-HAM (ELLENBURGER)	TAYLOR	M 1953	5486	42.0	3,210	4,526	88,335
78	CAL-HAM (PALO PINTO REEF)	TAYLOR	M 9-29-93	4660	40.0	9	151	75,657
78	CAL-HAM (STRAWN)	JONES	M 11-16-93	4920	42.0	1,042	1,139	124,355
78	CAL-HAM (STRAWN LIME)	TAYLOR	1954	4847	42.0			4,124
78	CAL-M (ELLENBURGER)	STEPHENS	M 2-02-78	4025	45.0	2,339	14,462	27,095
78	CAL-TEX (CADD)	PARKER	M 11-10-51	3663	39.4	25,299	1,171	321,622
78	CAL-TEX (STRAWN)	PARKER	M 7-03-55	3196	38.0	20,632	12,913	176,796
78	CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0	2,526	303	1,073
78	CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3	3	264	96,621
78	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	24	6,528	839,044
78	CALLAHAN, NE (CONGL)	CALLAHAN	M 9-24-80	3909	53.0	139,409	5,877	71,624
78	CALLAHAN COUNTY REGULAR	CALLAHAN	M 1924		36.0	92,724	326,251	37,633,591
78	CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6			2,339
78	CALLANAN (MORRIS)	COLEMAN	7-14-85	2782	40.0	4,278	1,484	2,043
78	CAMEL (ELLENBURGER)	NOLAN	1-19-70	5720	49.0			101,819
78	CAMEL (GOEN)	NOLAN	2-07-70	5118	47.0			103,526
78	CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0		477	106,033
78	CAMERON, P. (MARBLE FALLS)	EASTLAND	11-22-81	3442	43.0	89,611	7,116	96,966
78	CAMERON TWO (DUFFER LIME)	EASTLAND	1-31-83	3800	43.0	1,283	195	962
78	CAMP COLORADO, N. (DUFFER)	COLEMAN	12-01-82	3099	40.0			149
78	CAMP COLORADO, N. (GARDNER)	COLEMAN	6-11-82	3099	40.0			115
78	CAMP COLORADO, S. (GUNSIGHT)	COLEMAN	1-15-83	596	38.0			0
78	CAMP SPRINGS, SE. (STRAWN)	FISHER	2-06-82	6527	40.0	609	27,069	89,562
78	CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0			819
78	CAMPBELL (MARBLE FALLS, MIDDLE)	EASTLAND	1-10-83	3188	39.8			3,056
78	CAMPBELL (MIDDLE CONGLOMERATE)	STEPHENS	7-12-81	3880	40.0			1,483
78	CAMPBELL, N. (MIDDLE CONGL.)	STEPHENS	7-07-81	3880	40.0			0
78	CAMPBELL, E. (MARBLE FALLS, MID)	EASTLAND	9-17-82	3188	39.8	10,375	498	1,176
78	CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3	22	2,488	26,915
78	CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	7,400	3,971	41,781
78	CANMEX (STRAWN)	PARKER	7-19-58	1920	42.0			1,199
78	CANTEY	PALO PINTO	1946	4293	40.0			3,098
78	CAPITOLA (HOME CREEK)	FISHER	8-20-79	5165	42.0			741
78	CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5			54,884
78	CARBON	EASTLAND	5-17-40	2512	40.3			84,697
78	CARBON (CADD)	EASTLAND	M 8-01-78	2836	43.0	63,879	3,409	130,922
78	CARBON (MARBLE FALLS)	EASTLAND	11-08-81	3009	40.0	7,487	653	9,631
78	CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6			1,383
78	CARL WORSHAM CATCLAW (TANNEHILL)	TAYLOR	9-14-84	1866	42.1	20	325	2,461
78	CARLILE	STONEWALL	7-28-50	5150	38.0	12	2,341	645,938
78	CARN (GRAY)	CALLAHAN	6-25-81	3658	40.2	17,344	8,375	39,440
78	CARNES (KING 2570)	JONES	1-22-72	2573	42.6			484
78	CAROL, WEST (MISS.)	THROCKMORTON	9-07-82	4915	43.0	3,287	10,451	99,879
78	CAROL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	12	315	383,531
78	CAROL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0	3	355	246,532
78	CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0			99,369
78	CAROTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	4,021	6,850	130,414
78	CARPUS (ELLENBURGER)	TAYLOR	6-09-84	4764	42.0			82
78	CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0			1,700
78	CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0	4,635	2,482	58,108
78	CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0			26,270
78	CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	193	607	36,274
78	CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0			826
78	CARTER, EAST (STRAWN)	PALO PINTO	9-20-83	1210	42.0	7,026	24	28,798
78	CARTER-BISHOP (DUFFER)	BROWN	3-01-85	3020	39.0	10,789	200	863
78	CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	52,231	11,590	85,721
78	CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	4,471	437	2,024
78	CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0			13,320
78	CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0			6,743
78	CASEY (1650)	COLEMAN	8-06-52	1641	43.0			44,146
78	CASSELL (FRY)	BROWN	2-22-83	1598	41.4	5	43	2,624
78	CASTLE (CANYON)	JONES	8-06-85	3566	45.0	35,275	2,697	8,509
78	CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0			15,601
78	CATHI (CADD, LO.)	THROCKMORTON	4-16-75	4621	41.0	12	846	33,350
78	CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0	471	4,550	101,768
78	CEDAR BREAK (TANNEHILL)	STONEWALL	3-18-85	2953	40.0	2,988	50,590	84,234
78	CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5	154	7,657	1,405,116
78	CEDONIA (CADD)	COLEMAN	M 8-02-83	975	31.0	4,496	504	4,294
78	CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	1,854	3,649	96,539
78	CELOTEX (CANYON SD)	FISHER	5-11-82	4618	42.6	13,633	3,311	35,183
78	CELOTEX (4600)	FISHER	11-30-56	4594	36.0			11,349
78	CELOTEX (5150)	FISHER	1952	5136	42.0			57,089
78	CHALKY MOUNTAIN (CADD)	TAYLOR	7-06-84	5800	46.5	15,714	13,949	47,763
78	CHALKY MOUNTAIN (COOK LIME)	TAYLOR	10-08-85	3180	46.0	3,610	19,164	27,748
78	CHALKY MOUNTAIN (DETRITAL)	TAYLOR	5-21-84	5879	42.0	10,308	8,213	22,679
78	CHALKY MOUNTAIN (DETRITAL, LO.)	TAYLOR	7-19-84	5737	44.5	1,547	2,521	24,026
78	CHALKY MOUNTAIN (FLIPPEN LIME)	TAYLOR	12-21-83	3187	48.0			552
78	CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	5	23	14,944
78	CHAMBERS (CADD)	SHACKELFORD	9-10-81	3526	43.0			853
78	CHAMBERS (CONGL)	BROWN	1-18-82	2988	42.0	904	76	8,804
78	CHAMBERS (ELLEN)	BROWN	5-01-81	3196	40.0			6,470
78	CHANEY (JENNINGS)	COLEMAN	4-06-84	2178	40.0	8	62	267
78	CHANEY	STEPHENS	4-28-47	3365	43.0			416,545
78	CHANEY-YOCHAM (ELLENBURGER)	COLEMAN	4-08-84	4351	44.0	8,721	185	2,517
78	CHANEY-YOCHAM (JENNINGS SAND)	COLEMAN	9-10-84	2986	39.0			78
78	CHANEY-YOCHAM (UPPER GRAY)	COLEMAN	8-20-84	3460	41.0	30,515	3,268	7,078
78	CHARLES (GARDNER)	TAYLOR	5-04-84	4448	42.0			159
78	CHARLIE CAMPBELL (CADD)	BROWN	12-23-82	2362	40.6	23,074	4,679	54,087
78	CHARLIE'S (MISSISSIPPI)	COMANCHE	M 2-01-82	2690	40.0	5,966	120	6,069
78	CHARLOTTE (FRY LOWER)	COLEMAN	8-18-79	1747	38.0	243	138	3,733
78	CHARLOTTE DAY (CONGL)	THROCKMORTON	M 1-22-82	4552	41.0	15	3,671	8,279
78	CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	9	372	34,361
78	CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0	12	1,908	101,908
78	CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3			60,762

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
7B	CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	4,245	1,949	15,793	
7B	CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2			2,414	
7B	CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6			8,417	
7B	CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	118,047	64,155	958,962	
7B	CHISUM	STONEWALL	4-02-86	3688	38.9	1,583	15,147	15,147	
7B	CHRISTI-ANNA (NOODLE CREEK)	JONES	7-16-78	2596	30.0	27	1,092	25,715	
7B	CHRISTI B (MARBLE FALLS)	BROWN	6-05-84	1865	46.0			15	
7B	CHRISTI-V (CADDO,UPPER)	SHACKELFORD	3-07-82	3733	38.0	10	24	4,193	
7B	CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5			3,635	
7B	CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6	2,949	5,697	664,168	
7B	CHRISTMAS EVE (FLIPPEN)	JONES	1-07-86	2530	38.0	11	6,895	6,895	
7B	CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0			2,201	
7B	CIMARRON (CONGLOMERATE)	STEPHENS	9-20-85	3834	42.0	22,839	538	1,038	
7B	CISCO (CONGL. 3600)	EASTLAND	11-23-81	3595	43.0	10,853	2,137	48,006	
7B	CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8			14,459	
7B	CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0			10,508	
7B	CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0			16,670	
7B	CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	17,357	2,662	47,798	
	SEPARATED FROM EASTLAND CO. REGULAR, 1951.								
7B	CISCO, SOUTHWEST (CADDO)	EASTLAND	1-06-78	3007	42.9	10,652	413	5,293	
7B	CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3			67,633	
7B	CISCO, WEST (3550)	EASTLAND	10-20-81	3582	41.0			46	
7B	CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	132	2,292	59,325	
7B	CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0			8,257	
7B	CLARE (GRAY SD)	CALLAHAN	4-01-86	3904	41.0	259,031	116,553	116,553	
7B	CLARENCE (CONGL.)	PALO PINTO	1-21-84	3841	40.0	9,340	4	191	
7B	CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0	18	3,666	126,799	
7B	CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-66	2636	32.0			46,169	
7B	CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0			14,625	
7B	CLAWSON (FRY, UPPER)	BROWN	2-02-84	1761	42.0	95	27	2,299	
7B	CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	591,225	450,709	62,307,609	
7B	CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0			15,931	
7B	CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	558,161	35,118	1,950,069	
7B	CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0			7,406	
7B	CLAYTONVILLE (PERMIAN, UPPER)	FISHER	4-22-83	400	41.0			276	
7B	CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2			8,682	
7B	CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6			374	
7B	CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0			19,474	
7B	CLAYTONVILLE, SOUTH (CADDO)	FISHER	9-20-60	6802	41.0			1,087	
7B	CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0	127,810	6,439	92,446	
7B	CLEAR CREEK (CADDO)	CALLAHAN	2-13-85	3296	42.0	7,572	70	260	
7B	CLEAR FORK - LAJET (TANNEHILL)	STONEWALL	12-20-83	3544	40.0	1,272	1,889	15,068	
7B	CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	10	289	404,815	
7B	CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0			7,259	
7B	CLEMMER (TANNEHILL SAND, LO.)	SHACKELFORD	2-28-53	1603	40.0			12,197	
7B	CLIFF (MARBLE FALLS)	EASTLAND	6-04-84	3189	39.0	18,553	3,146	10,076	
7B	CLOUD (CONGLOMERATE)	SHACKELFORD	1-10-83	4508	41.0	1	27	4,186	
7B	CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0			2,711	
7B	CLUNDER (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	7	257	435,874	
7B	COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	36	3,661	116,150	
7B	COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0			15,921	
7B	COATES (STRAWN)	SHACKELFORD	5-20-81	3524	44.1			912	
7B	COBATA (ELLEN B ZONE)	CALLAHAN	1-28-84	3953	46.0	23	4,472	35,551	
7B	COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0			131,718	
7B	COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	22	2,069	159,358	
7B	COG (MARBLE FALLS)	BROWN	2-04-84	2285	41.0	11,758	845	2,451	
7B	COKER	COLEMAN	4-09-42	3008	46.2			1,705,142	
7B	COKER (ELLENBURGER)	COLEMAN	4-21-86	4226	42.0	4,287	355	355	
7B	COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8			2,897	
7B	COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5	9,907	616	242,006	
	TRANS. FROM COLEMAN CO. REG.								
7B	COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6			6,015	
7B	COKER, SOUTH (GRAY)	COLEMAN	4-22-84	3618	40.0			159	
7B	COLEMAN (MISS.)	THROCKMORTON	9-17-83	5040	41.9	8	419	4,880	
7B	COLEMAN (MORRIS)	COLEMAN	8-04-81	3287	41.0			104	
7B	COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3			5,824	
7B	COLEMAN-BROWN (FRY)	COLEMAN	M 3-21-57	1241	43.6			36,418	
7B	COLEMAN COUNTY REGULAR	COLEMAN	M 1910		34.0	821,229	284,546	35,591,554	
7B	COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	35	1,698	153,384	
7B	COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0	17	129	101,297	
7B	COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6			5,658	
7B	COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0			4,664	
7B	COLLINS CREEK (CADDO)	SHACKELFORD	4-05-77	4438	41.0			6,163	
7B	COLLINS CREEK, E.	SHACKELFORD	2-01-85	4293	44.0			0	
7B	COLLON (JENNINGS)	COLEMAN	6-20-78	3334	41.0			3,093	
7B	COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	88	655	108,028	
7B	COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0			1,663	
7B	COMANCHE COUNTY REGULAR	COMANCHE	1918		34.0	10,057	6,862	1,931,451	
7B	COMANCHE-HITES (CADDO)	EASTLAND	6-21-78	3320	42.0	1,279	996	26,330	
7B	COMMAND ENERGY (MARBLE FALLS)	EASTLAND	3-23-84	3292	37.0			160	
7B	COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	17	4,496	37,677	
7B	CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8			28,029	
7B	CONCHO (MISSISSIPPIAN)	SHACKELFORD	4-05-83	4748	40.0	6	186	4,634	
7B	CONDON (CADDO)	THROCKMORTON	10-19-51	4125	40.0	8,577	1,582	907,659	
7B	CONDON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0	28,341	4,305	37,801	
7B	CONDON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	3,469	3,237	182,833	
7B	CONDON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0			9,397	
7B	CONDON, N (MISS)	THROCKMORTON	12-12-72	4636	42.0	12	2,024	51,104	
7B	CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9			2,132	
7B	CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7			18,587	
7B	CONKLIN (CONGL)	PALO PINTO	12-22-78	4029	41.0	19,028	797	23,358	
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0			49,034	
7B	CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	44,988	6,933	147,622	
7B	CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	12	1,072	81,543	
7B	COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	1,270	931	25,544	
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	8,295	81,226	11,380,444	
7B	COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	401	168	13,133	
7B	COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5	47,489	13,488	73,611	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7B	COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7			1,147,208
7B	COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8		1,199	79,918
7B	COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0			9,570
7B	COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0			1,333
7B	COON (CADD0 LIME)	THROCKMORTON	1954	4300	40.0			581
7B	COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0			22,263
7B	COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0			23,788
7B	COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	2,705	3,284	57,550
7B	COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1			136
7B	COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	999	487	21,491
7B	COPPER	PALO PINTO	8-09-53	3875	39.0			33,393
7B	CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0			1,544
7B	CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	35,509	6,759	47,353
7B	CORDA (MISS)	THROCKMORTON	7-19-83	4842	41.0			11,419
7B	CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0			12,916
7B	CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5			7,266
7B	CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	34,570	53,582	3,719,330
7B	CORSICA (CADD0)	STONEWALL	1-01-57	5943	40.5			21,164
7B	CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9			483,793
7B	CORSICA (STRAWN LIME)	STONEWALL	4-12-83	5383	39.5	4	371	6,531
7B	CORSICA, WEST (BEND CONGL.) COMBINED WITH CORSICA /BEND CONGL., EFF. 7-1-55.	STONEWALL	9-23-54	6029	40.0			96,444
7B	COSTELLO NW. (BIG SALINE)	PALO PINTO	2-12-74	3962	39.7			19,690
7B	COTHRUM-BK (KING SAND)	JONES	5-17-84	2053	40.0	36	13,539	47,955
7B	COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0			442
7B	COTTONWOOD (BLUFF CREEK SD.)	JONES	11-02-82	2178	39.0	68	11,700	129,907
7B	COTTONWOOD ANNIE (BLUFF CREEK)	JONES	2-10-83	2020	40.0	48	5,496	125,522
7B	COTTONWOOD CREEK (CANYON, LO.)	FISHER	8-06-82	5117	38.5	271	480	2,718
7B	COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0			2,824
7B	COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0			108,619
7B	COX, SOUTH (ELLENBURGER)	TAYLOR	2-21-86	5520	43.0	38	369	369
7B	CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	1,695	2,341	88,309
7B	CRAFT (MISS.)	STEPHENS	12-06-86	4254	43.0	506	2,314	2,314
7B	CRAIGHEAD (GARDNER)	EASTLAND	4-11-84	1115	37.0	3	7	222
7B	CREGO (MISS.)	JONES	1-23-85	4917	43.0			1,908
7B	CRENSHAW (JENNINGS)	COLEMAN	6-05-83	2724	41.0	58		1,313
7B	CRESLENN (CANYON SAND)	JONES	1956	3347	40.0		163	14,488
7B	CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5			64,087
7B	CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	5,315	1,267	887,711
7B	CRESLENN (STRAWN, MI.)	JONES	4-07-55	4586	41.0			73,391
7B	CRESLENN (STRAWN, UPPER) TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.	JONES	5-08-55	4589	42.5	3,714	2,074	103,749
7B	CRESLENN (STRAWN, UPPER) TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.	JONES	2-17-56	3011	38.4	2,095	3,644	508,225
7B	CRESLENN (SWASTIKA)	JONES	1-01-59	3400	45.0			3,297
7B	CRESLENN (SWASTIKA, LOWER)	JONES	11-19-53	2957	43.7			18,096
7B	CRESSWELL (MORRIS)	COLEMAN	7-27-53	3331	42.0			51,366
7B	CRESSWELL (STRAWN)	HASKELL	10-28-85	5002	42.6	120	1,480	2,035
7B	CRIPPLE CREEK (CADD0)	THROCKMORTON	11-23-82	3851	41.0	14,240	4,243	28,961
7B	CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	497	2,367	144,094
7B	CROMERA (MORAN)	SHACKELFORD	7-03-82	2092	42.0	14	16,319	337,728
7B	CRONK (TANNEHILL)	SHACKELFORD	8-27-84	861	36.0	36	17,650	30,806
7B	CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0			103,569
7B	CROSS ROADS (GUNSIGHT LIME) TRANSFERRED TO JONES COUNTY REG FIELD EFF. 10/1/53	JONES	8-29-53	1950	39.0			1,114
7B	CROW (SWASTIKA)	JONES	3-24-51	3389	41.0			54,411
7B	CRUMP (1600 SAND)	THROCKMORTON	8-27-56	1610	38.0	12	57	14,489
7B	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0			838,320
7B	CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0			46,166
7B	CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	10,326	14,526	513,946
7B	CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0	4	2,480	6,618
7B	CRYSTAL FALLS, EAST (CADD0)	STEPHENS	11-06-79	3258	41.2			304
7B	CRYSTAL FALLS, EAST (CONGL)	STEPHENS	7-21-79	4002	30.0	1,097	547	6,277
7B	CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	4,736	2,476	200,421
7B	CULBERTSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0			648
7B	CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0			245,312
7B	CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0			3,247
7B	CULLERS&BAILEY (CANYON SAND)	JONES	5-17-79	4232	41.0	19,088	5,290	102,269
7B	CULLERS & BAILEY (CANYON REEF)	JONES	9-21-80	4668	40.0			1,125
7B	CURLEY, S (CADD0)	THROCKMORTON	6-13-80	4315	42.0	525	170	12,435
7B	CURLEY (CONGL)	THROCKMORTON	8-18-76	4568	40.0			9,177
7B	CURREY (CADD0)	THROCKMORTON	1-01-61	4460	40.0			111,853
7B	CURTIS (CADD0, LOWER)	THROCKMORTON	1-20-52	4808	41.7	24	14,267	46,480
7B	CURTIS (CADD0, UPPER)	THROCKMORTON	4-03-51	4554	40.0	18,597	6,131	241,733
7B	CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0			20,506
7B	CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0	12,129	17,435	26,539
7B	CURTIS, S. (CADD0, UPPER)	THROCKMORTON	6-26-69	4560	40.0			76,494
7B	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118
7B	D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0			144,587
7B	D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0			183,772
7B	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	DCZ (ELLENBURGER)	NOLAN	8-02-85	5870	48.0	11	1,117	2,182
7B	D. H. (MISSISSIPPI)	STEPHENS	7-21-85	3986	40.0	2,488	7,847	9,229
7B	D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0			77,769
7B	D. R. S. (CADD0)	EASTLAND	11-13-82	3345	43.0	1,723	810	12,608
7B	D. R. S. (CONGL.)	EASTLAND	8-15-80	3921	43.0	67,436	2,402	94,474
7B	D. R. S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	9,370	102	4,805
7B	D. R. S., SE. (CONGL)	EASTLAND	11-12-82	3874	46.0	82,038	2,472	87,607
7B	D-W-C (CANYON REEF)	STONEWALL	8-22-79	5100	40.0			0
7B	DALANA (BEND CONGL.)	THROCKMORTON	7-12-84	4684	46.0	120	11,574	36,548
7B	DALANA (CADD0, LO.)	THROCKMORTON	1-27-85	4530	41.0	50	3,273	17,486
7B	DALE (CADD0)	BROWN	9-22-78	2078	40.0	144,734	16,974	197,998
7B	DALE (MARBLE FALLS)	BROWN	11-10-81	2794	40.0	12,408	638	7,269
7B	DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	56,949	752	277,294
7B	DAMSON (CADD0, UPPER)	THROCKMORTON	2-21-69	4444	41.0			27,666
7B	DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	10,410	2,075	43,236
7B	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981
7B	DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	48	2,451	445,324

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS CRUDE OIL (MCF) (BBLs)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
7B	DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8			
7B	DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5388	40.6	3,850	33,994	2,480,799
	CONSOLIDATED INTO DAVAN (STRAWN SAND) EFF 9/1/67							
7B	DAVENPORT (RANGER LOWER)	EASTLAND	7-02-84	3515	41.0	1,843	1,251	2,141
7B	DAVENPORT (RANGER, M)	EASTLAND	5-27-85	3424	43.0	6,280	505	2,015
7B	DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0			66,163
7B	DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	12	1,037	1,474,954
7B	DAVIS RANCH (HOPE SAND)	SHACKELFORD	12-01-80	1830	40.0	12	10,992	66,169
7B	DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0			23,778
7B	DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9			60,229
7B	DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	12	930	295,379
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.							
7B	DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0			7,127
7B	DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0			21,455
7B	DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0			3,871
7B	DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0			38,449
7B	DAY-HARDING (CONGL.)	STEPHENS	3-01-82	4151	41.0	21,336	1,878	19,491
7B	DAYBREAK FIELD (CONGL.)	STEPHENS	10-07-83	3972	41.6	9	1,024	4,955
7B	DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0			7,359
7B	DECO (GRAY)	COLEMAN	6-12-79	3904	46.0	14,513	1,056	15,658
7B	DE LEON, N. (STRAWN)	COMANCHE	1-30-84	1580	42.0			64
7B	DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	2,958	64	635
7B	DEANA FAY (COOK SAND)	SHACKELFORD	11-07-82	1129	39.2	12	5,019	48,877
7B	DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5			1,624
7B	DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0			39,176
7B	DECLIVA (RANGER)	STEPHENS	1-27-56	3730	42.0			12,433
7B	DEEP CREEK (CONGL.)	SHACKELFORD	9-07-84	3902	43.8	44,437	1,357	7,354
7B	DEEP DOWN RANCH (MARBLE FALLS)	HOOD	6-09-78	4449	40.0			3,835
7B	DELASA (MISS.)	EASTLAND	4-24-84	3238	43.0			880
7B	DELAY (DUFFER)	BROWN	4-27-82	2810	38.0	11,097	686	2,235
7B	DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	24,788	1,670	79,306
7B	DELIGHT (UPPER DUFFER)	CALLAHAN	11-04-83	3830	39.0	10,633	96	949
7B	DELLE (BEND CONGL. 3970)	SHACKELFORD	7-07-84	3981	38.0			1,172
7B	DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0			18,792
	TRANS. TO DELONG /ZONE -C- /							
7B	DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0			14,270
	TRANS. TO DELONG /ZONE -A- /							
7B	DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0			98,874
	TRANS. TO DELONG /ZONE -B- /							
7B	DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0			64,436
	TRANS. TO DELONG /ZONE -C- /							
7B	DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0			43,774
	TRANS. TO DELONG /ZONE -C- /, 10-1-56.							
7B	DELONG (ZONE A)	STEPHENS	M 10-01-56	3984	40.0	33,894	1,599	272,584
7B	DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0			1,291,902
	MERGED INTO DELONG (ZONE A) 1/1/72							
7B	DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0	2,098	970	647,499
	MERGED INTO DELONG (ZONE A) 1/1/72							
7B	DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3			1,548
7B	DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0			273
7B	DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0			3,404
7B	DELROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	4	254	15,974
7B	DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0			5,382
7B	DELTA (PALO PINTO)	COLEMAN	3-12-85	2976	42.5	24,191	1,060	3,534
7B	DELTA S (DUFFER)	BROWN	5-25-84	2699	40.0			143
7B	DENTON	CALLAHAN	12-15-50	1272	41.6			178,432
7B	DESDEMONA	EASTLAND	M 10-01-50	2749	40.0	123,120	26,148	287,733
7B	DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	15,798	12,562	174,491
7B	DESDEMONA (MARBLE FALLS)	EASTLAND	11-30-83	3030	42.0	330	12	118
7B	DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0			752
7B	DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4			20,459
7B	DESDEMONA, E. (CADDO, UPPER)	ERATH	4-04-67	3286	43.0	7,610	792	56,818
7B	DESDEMONA, N. (CONGL)	EASTLAND	12-23-80	3000	45.0	18,456	335	33,313
7B	DEVIOUS RIDGE (CANYON REEF)	TAYLOR	2-02-83	4270	48.0	7	497	3,440
7B	DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1			810
7B	DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	11	893	51,429
7B	DIANA (SWASTIKA SAND)	JONES	12-06-57	3043	43.0	28	4,053	629,424
7B	DIANE (CADDO 4700)	THROCKMORTON	10-17-57	4700	41.6			1,507
7B	DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0	12	6,909	185,640
7B	DICEY (CONGLOMERATE)	PARKER	11-07-83	1597				964
7B	DICK SCOTT (CADDO)	THROCKMORTON	8-23-51	3689	40.5	7,078	1,155	88,660
7B	DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0	7	10,394	284,884
7B	DICKIE	THROCKMORTON	10-01-50	4470	41.0			574,930
7B	DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	600	942	196,278
7B	DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	9,600	224	52,252
	TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55							
7B	DICKIE RANCH (CONGL)	STEPHENS	M 12-01-83	4371	50.0	11,256	2,336	15,896
7B	DICKIE RANCH (STRAWN)	STEPHENS	6-15-84	2761	41.0	53,241	60,426	129,030
7B	DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0			5,960
7B	DILLARD (MARBLE FALLS)	BROWN	9-23-82	2847	42.0	15,455	420	10,381
7B	DILLER (GARDNER)	SHACKELFORD	1-20-84	2846	41.0	4	163	2,745
7B	DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0			982
7B	DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0	214	15	3,463
7B	DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0			32,834
7B	DILLER-BLANTON (MISS)	SHACKELFORD	1-10-83	4785	40.2	91,490	3,097	13,172
7B	DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0			2,941
7B	DIVERSE (CONGL)	THROCKMORTON	5-01-81	4494	42.0			2,468
7B	DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7			96,612
7B	DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2			70,346
7B	DIVIDE (STRAWN)	NOLAN	3-26-81	6580	39.0			442
7B	DIVIDE, E. (FLIPPEN)	NOLAN	1-29-82	3630	44.7	36	11,372	92,283
7B	DIVIDE, SE. (FLIPPEN)	NOLAN	11-06-84	3684	42.0	12	1,254	3,408
7B	DIXON-LAWLIS (CANYON)	FISHER	8-29-81	4808	36.0	18,163	13,314	107,365
7B	DODGION (STRAWN)	NOLAN	3-15-80	6708	45.0			9,665
7B	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0			67,351
7B	DOLLIE ADAMS (CADDO, LOWER)	THROCKMORTON	3-07-57	4796	41.0	9,120	470	148,407
7B	DOLPH (MORRIS)	SHACKELFORD	7-01-83	3470	41.0	9,020	556	1,664
7B	DOME (DUFFER)	BROWN	10-29-77	1706	38.2	19	216	13,947

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBSLS)	
78	DOMINEY (CADD0)	COMANCHE	7-14-85	2646	46.0	1,823		213	
78	DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	12	273	40,837	
78	DOM HART (1600)	PALO PINTO	9-07-73	1640	38.0	12	2,930	139,443	
78	DONNA GAYLE (CANYON)	THROCKMORTON	2-01-84	1735	37.5	12		2,067	
78	DOWNELL	STEPHENS	1-26-42	4185	43.0			159,109	
78	DORA, NORTH (CADD0)	NOLAN	1-20-54	5852	43.0	14,159	11,555	7,034,217	
78	DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	63,008	48,827	6,623,382	
78	DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5			18,062	
78	DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	16,507	15,379	4,226,102	
78	DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0			503,355	
78	DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	745	1,675	208,311	
78	DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0			571,220	
78	DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0			27,124	
78	DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6			97,743	
78	DORBANDT (ELLENBURGER)	CALLAHAN	12-01-82	4388	42.0	2,631	2,125	37,288	
78	DORBANDT (STRAWN)	CALLAHAN	3-25-83	3416	42.1	70	452	8,730	
78	DORIS (COOK)	NOLAN	3-30-71	3965	44.2	13,170	10,618	26,274	
78	DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0	340	1,449	94,277	
78	DORIS (CADD0)	STEPHENS	2-20-83	3525	41.0	4,335	920	12,186	
78	DORIS, N. (ELLENBURGER)	NOLAN	2-22-83	6756	44.9	12	5,113	20,253	
78	DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	8,084	82	53,132	
78	DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0			241,210	
78	DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	24	24	324,020	
78	DOROTHY SUE, SE. (CADD0)	SHACKELFORD	9-26-83	3950	42.0	10,565	109	1,600	
78	DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	3,123	30	197,224	
78	DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	5,604	57	287,577	
78	DORRIS (MISSISSIPPI)	CALLAHAN	1-18-85	3992	47.0			2,136	
78	DORSEY (GUNSLIGHT)	JONES	7-20-57	2430	40.0			7,067	
78	DOTHAN (CADD0)	EASTLAND	4-24-83	3109	41.0	3,884	144	892	
78	DOTY (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0			1,272	
78	DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	58	623	1,539,563	
78	DOTY (KING SAND)	JONES	4-03-53	2244	40.0	38	5,924	431,539	
78	DOTY P. (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	8	245	1,240	
78	DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0			41,359	
78	DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0	2	2	639,210	
78	DOUBLE -F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0			23,888	
78	DOUBLE -H- (MISS.)	THROCKMORTON	11-03-84	4678	43.0	306	23,778	44,604	
78	DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	55,373	4,071	115,034	
78	DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	12	7,801	2,198,692	
78	DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7			1,077	
78	DOUBLE ODDS (CADD0)	NOLAN	2-13-81	5655	45.6	11,525	4,394	46,807	
78	DOUG COOK (DUFFER)	EASTLAND	3-07-86	3861	39.0	18	44,716	44,716	
78	DOVE CREEK (TANNEHILL)	STONEWALL	9-24-84	3828	38.0	23	55,096	132,682	
78	DOWELL	FISHER	4-01-52	3443	40.0			8,790	
78	DOWNTAIN (LAKE SD.)	EASTLAND	1-16-84	3086	43.0			200	
78	DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0			18,395	
78	DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5			32,318	
78	DRINI (BEND CONGL)	CALLAHAN	5-30-81	3705	45.0	4,545	49	112	
78	DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0			10,032	
78	DROKE (CADD0 LIME)	FISHER	M 1-12-54	5856	42.0	22	2,531	121,403	
78	DUDLEY (CADD0)	BROWN	M 5-25-82	842	36.0	5,280	1,700	139,401	
78	DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3			70,431	
78	DUGOUT (CADD0)	THROCKMORTON	7-16-76	4392	43.0	27,053	838	47,154	
78	DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	12	856	148,329	
78	DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	20,927	3,328	235,973	
78	DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0			7,370	
78	DUNHAM (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	12,219	1,500	435,832	
78	DUNHAM (GRAY SAND)	COLEMAN	8-28-52	3752	39.8			12,333	
78	DUNHAM (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2			217,877	
78	DURANGO (COOK)	CALLAHAN	9-08-82	1172	40.0	31,566	3,652	24,832	
78	DUSA (JENNINGS SAND)	TAYLOR	11-13-86	4490	41.0	2	770	770	
78	DUSTER, NE. (MARBLE FALLS)	COMANCHE	10-17-78	2820	44.4			8,569	
78	DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	M 8-01-77	2760	40.0	56,084	1,925	64,108	
78	DUSTY (GRAY)	COLEMAN	9-19-85	4010	42.0	37,499	372	723	
78	DYER (CADD0)	CALLAHAN	4-01-76	5816	46.0	20,805	963	23,082	
78	DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	21	659	147,600	
78	DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	435	9,424	375,651	
78	DYER (STRAWN)	CALLAHAN	1954	3853	40.0	12	831	986,278	
78	DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1			183,027	
78	DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	16,925	6,120	1,440,835	
78	DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0			69,514	
78	DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2			175,257	
78	DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	12	1,980	627,966	
78	E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0			522,474	
	TRANS. TO HYLTON, NW/CMBN/1956.								
78	E. A. (CAMBRIAN SAND)	NOLAN	9-04-61	6197	45.7	9	2,024	293,324	
78	E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	9	2,379	368,415	
78	E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1			83,221	
78	E. A. (DOLomite)	NOLAN	5-28-54	6085	46.4			547,094	
78	E. A. (GDN)	NOLAN	1954	5421	48.0			190,243	
	TRANS. TO HYLTON, NW./GDN/.								
78	E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	12	2,401	163,950	
78	EGN (KING SAND)	CALLAHAN	12-18-54	1530	38.0	12	1,066	110,475	
78	EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0			5,056	
78	E & H (CADD0, UPPER)	THROCKMORTON	6-09-63	4080	41.0	7,052	12	28,704	
78	E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0			11,950	
78	E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	1,234	8,405	298,317	
78	E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	14,728	11,495	145,048	
78	E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0	11,514	3,542	89,326	
78	E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	6,324	825	26,157	
78	E. J. (GRAY, EAST)	TAYLOR	1-25-80	5297	43.0			1,824	
78	E. J., NORTH (FLIPPEN)	TAYLOR	4-12-84	3051	41.1			8,822	
78	E. J., NORTH (FLIPPEN)	TAYLOR	12-27-84	3051	41.1	3,053	12,678	21,397	
78	E. J., NORTH (FRY)	TAYLOR	11-24-82	4737	40.4	6,658	3,159	27,581	
78	E. J., SCUTH (FRY)	TAYLOR	11-25-80	4666	39.8	7,287	3,180	61,519	
78	E. J. M. (DUFFER)	STEPHENS	4-26-82	3898	43.0	3,342	30	279	
78	E&L (CADD0)	SHACKELFORD	2-10-85	3382	43.0	8	176	1,073	
78	EDC (TANNEHILL, LO.)	STONEWALL	6-02-68	2487	38.0	12	2,402	226,685	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7B	EV8 (CADD0)	NOLAN	4-22-63	6430	47.4			44,515
7B	EV8 (CANYON SAND)	NOLAN	10-29-79	4682	39.7		845	11,446
7B	EV8 (ELLENBURGER)	NOLAN	12-16-54	6540	43.5			220,227
7B	EV8 (PALO PINTO)	NOLAN	5-19-55	5754	43.2	23,474		3,779,758
7B	EV8, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2		38,324	31,040
7B	EV8, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	16,857	4,567	84,995
7B	E.W.D. (CANYON)	STONEMALL	3-20-85	4622	47.0	12	3,420	9,654
7B	E. X. G. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	10	57	64,183
7B	E. X. C. C. (KING 2800)	JONES	7-14-70	2805	42.0	10	188	64,919
7B	EAGLE CREEK (ELLENBURGER)	NOLAN	11-14-85	7124	47.0	438	363	753
7B	EAGLE POINT (ELLENBURGER)	NOLAN	2-14-84	7078	49.9	12	6,433	58,000
7B	EASON (KING SAND)	JONES	12-10-54	2754	38.0			5,638
7B	EASTEP-BELLE (LOWER GRAY)	TAYLOR	4-28-84	4540	43.6	16,678	5,751	32,640
7B	EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	3,720	1,105	140,692
7B	EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	19,483	1,591	76,104
7B	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	918,374	431,822	125,493,115
7B	ECHOLS (STRAWN)	STEPHENS	6-06-54	1485	42.0			2,340
7B	ECHO, N (GRAY)	COLEMAN	8-02-82	2566	44.0	11	415	2,652
7B	ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0			1,326
7B	ECHO, NW. (GRAY UPPER)	COLEMAN	4-11-81	2474	44.1			208
7B	ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	9,283	1,246	7,903
7B	ED AND PATSY (MORRIS SD.)	COLEMAN	6-15-85	2684	38.5	43,200	25,445	31,674
7B	EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	36	2,079	101,767
7B	EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0			31,369
7B	EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0			5,237
7B	EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	12	3,644	337,131
7B	EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0			1,125
7B	EKDAHL	JONES	3-01-86	3226	37.0	11	2,013	2,013
7B	ELAM-BRITT (PENN LIME)	NOLAN	7-14-85	6674	38.0	12	1,466	3,177
7B	ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0			133,702
7B	ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	1,374	2,228	461,932
7B	ELBERT, N. (MISS.)	THROCKMORTON	12-27-83	4904	38.6	30	11,792	39,524
7B	ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0			241,308
7B	ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1			48,596
7B	ELIASVILLE, E. (MISS.)	M STEPHENS	3-01-60	4378	43.5			135,777
7B	ELLEN-VGG (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0			6,531
7B	ELLIOTT	SHACKELFORD	1542	2902	40.0			1,120
7B	ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0	12	5,914	233,564
7B	ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0			17,972
7B	ELMDALE (PALO PINTO)	CALLAHAN	M 6-05-51	3221	39.0	95	18,532	1,270,475
7B	ELMDALE, SE. (ELLENBURGER)	CALLAHAN	6-04-83	4735	49.5	60	171	7,119
7B	ELOISE KAY (MARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	12,768	3,849	297,596
7B	ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0			108,322
7B	ELOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	12	1,250	169,933
7B	ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6			72,676
7B	ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0			2,656
7B	EMERICK (CADD0)	THROCKMORTON	2-20-85	4278	43.0	10,875	20,290	43,448
7B	EMERICK (MISS)	THROCKMORTON	2-20-85	4791	41.0	2,714	2,598	11,017
7B	EMILY (CADD0)	COLEMAN	10-16-78	3555	40.4			2,883
7B	EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7			1,318
7B	EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	8,661	801	8,778
7B	EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0			6,389
7B	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215
7B	ENLOW (CADD0)	CALLAHAN	10-15-85	3819	40.0	24,640	295	320
7B	ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0			416,714
7B	ENRE, S. (ELLENBURGER)	CALLAHAN	3-30-83	4313	44.0	216	16,413	1,638
7B	EOLIAN (CADD0)	STEPHENS	10-22-51	3464	40.1			4,330
	TRANS. FROM STEPHENS CO. REG. FIELD.							
7B	EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0			73,353
7B	EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0			868
7B	EPLEY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0			9,132
7B	EPLEY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5	386	1,295	84,058
7B	ERATH COUNTY REGULAR	ERATH	1918		41.0	6,488	817	1,429,236
7B	ERNEST REICH	EASTLAND	6-06-81	3186	42.0	10,023	1,195	6,746
7B	ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	3,036	13,005	263,190
7B	ESKOTA	FISHER	8-09-42	4388	40.0	46,423	19,736	4,234,982
7B	ESKOTA (NOODLE CREEK)	FISHER	6-C1-55	2545	40.0			1,866,908
	TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55							
7B	ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2	53,002	32,505	110,186
7B	ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0			1,906
7B	ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5			24,607
7B	ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0			5,044
7B	ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1			1,225
7B	ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	24,683	1,860	461,877
7B	ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	18,269	12,264	433,834
7B	ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	26,628	3,560	338,571
7B	ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8			34,718
7B	ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4			10,465
7B	ESTER (MISS)	THROCKMORTON	7-18-70	4622	43.0			23,649
7B	ESTES	BROWN	6-01-56	2870	41.0			13,150
7B	ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	19,280	1,888	119,785
7B	ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	2,780	106	12,665
7B	ETHEL, NE (CONGL)	SHACKELFORD	2-02-80	4522	40.2	2,421	92	7,637
7B	ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0			3,858
7B	ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0			1,783
7B	EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0			195,879
7B	EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0			11,164
7B	EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6	53	7,255	716,998
7B	EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0			10,000
7B	EUREKA (CADD0)	STEPHENS	6-16-86	3280	40.0	494	276	276
7B	EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0			17,337
7B	EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4			58,144
7B	EWALT	THROCKMORTON	9-14-44	4152	40.0			345,202
7B	EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0	23	6,998	36,453
7B	EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0	17	5,894	113,118
7B	EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0			18,745
7B	EWALT, S. (CADD0)	THROCKMORTON	9-16-53	4159	39.8	12	545	173,497
7B	EXTENSION (ELLEN.)	CALLAHAN	7-23-82	4516	41.0	10	4,427	41,859

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBSLS)
7B	EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	24	170	202,297
7B	EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	24	162	150,548
7B	F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	12	2,408	123,894
7B	F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0			23,621
7B	F.L. (ELLENBERGER)	SHACKELFORD	4-23-84	4400	41.0	27,892	9,941	25,245
7B	F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0			920
7B	F.P.C. (GARDNER)	NOLAN	7-15-83	5816	42.0	5,519	8	245
7B	FAIR (MARBLE FALLS, LOWER)	EASTLAND	11-27-81	3359	42.0	1,284	185	2,625
7B	FAMBROUGH (CADD)	STEPHENS	5-31-66	3332	41.0	497	495	35,091
7B	FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0			456
7B	FANOUS BROS. (ELLENBURGER)	CALLAHAN	3-28-85	3992	43.5			2,290
7B	FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0			3,751
7B	FARNSWORTH	JONES	8-20-49	2836	40.0	16	613	952,320
7B	FARR (CANYON 4525)	HASKELL	7-11-82	4530	41.0			1,683
7B	FAUBION (GARDNER)	COLEMAN	M 6-15-84	3818	40.5	9,540	1,240	4,280
7B	FAVER (GUNSLIGHT)	NOLAN	4-01-51	3904	29.5			1,613
7B	FAVER (6100)	NOLAN	7-04-52	6075	49.4			1,613
7B	FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	28	13,316	275,854
7B	FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	1,367	7,561	1,294,332
7B	FEAGAN	NOLAN	3-02-84	5956	44.4	16,750	3,151	31,142
7B	FEATHERSTONE (STPAWN)	NOLAN	11-06-50	6162	31.1	12,271	13,443	68,109
7B	FEEMSTER (STRAWN SAND)	JONES	4-20-82	4914	42.0			9,379
7B	FENNEL-WICK (GARDNER)	COLEMAN	4-18-84	3778	39.0	12	2,005	8,701
7B	FENTON (CANYON SAND)	FISHER	7-19-83	6021	38.2			528
7B	FERRELL	TAYLOR	11-25-45	2488	34.0	12	496	145,677
7B	FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0			5,088
7B	FINCHER (CADD)	STEPHENS	6-21-48	3224	40.0			103,794
7B	FINCHER (STRAWN)	STEPHENS	9-21-84	1916	36.0			177
7B	FINLEY (CONGL.)	CALLAHAN	2-12-83	3669	42.5	9	101	674
7B	FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0			1,453
7B	FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0			299,543
7B	FISHER COUNTY	FISHER	1928	3800	36.0			12,144,290
CARRIED AS ROYSTON FLD. AFTER 1940.								
7B	FISHEYE (MISS.)	THROCKMORTON	3-07-83	4726	42.0	3	138	8,588
7B	FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0			45,279
7B	FIVE-N (STRAWN REEF)	FISHER	3-05-78	5140	40.0			542
7B	FIVE HAWKS (GRAY)	COLEMAN	5-07-84	3631	42.0			420
7B	FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5			62,217
7B	FLAT ROCK CREEK (CADD)	SHACKELFORD	4-09-81	4428	38.0	318	100	8,052
7B	FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0			698,802
7B	FLAT TOP, SOUTH (STRAWN)	STONEWALL	M 6-11-51	5245	44.0	95,371	38,987	428,835
7B	FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7	497	1,408	32,502
7B	FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0			15,740
7B	FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0			5,482
7B	FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2			8,598
7B	FLAT TOP 133 (TANNEHILL)	STONEWALL	3-27-81	2540	40.1	5,147	7,315	73,152
7B	FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	12	3,210	127,512
7B	FLAT TOP 142 (CANYON SD.)	STONEWALL	10-26-84	4064	39.5	29	159	2,489
7B	FLAT TOP 143 (SWASTIKA)	STONEWALL	7-18-85	3401	39.3	12	5,114	8,429
7B	FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9			42,279
7B	FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0			47,619
7B	FLAT TOP 147 (SWASTIKA LD)	STONEWALL	9-01-77	3443	39.6	652	20,218	416,689
7B	FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5			16,246
7B	FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0	23	4,164	148,528
7B	FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0			25,245
7B	FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	12	2,670	135,574
7B	FLATWOOD, EAST (GARDNER)	EASTLAND	1-21-83	1123	41.0	12	368	5,063
7B	FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	374	1,625	469,124
7B	FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0			5,473
7B	FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4			64,343
7B	FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0			88,175
7B	FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE (CADD)	THROCKMORTON	6-18-59	4330	40.0			13,055
7B	FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0			34,834
7B	FLOWERS (CANYON SAND)	STONEWALL	M 1-16-51	4024	40.0	58,652	409,567	28,065,816
7B	FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0			1,037
7B	FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	27,346	72,205	5,186,068
7B	FLOWERS W. (CANYON SAND, LOWER)	STONEWALL	8-29-83	4834	39.0	1,409	2,910	11,153
7B	FLY (CADD LD.)	THROCKMORTON	11-20-70	4318	41.0	5,176	5,118	123,069
7B	FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0			10,387
7B	FOG (CANYON, UP.)	JONES	11-25-54	3052	40.0			882
7B	FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	12	2,814	286,726
7B	FORMAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0			63,154
7B	FORMAX (LAKE)	EASTLAND	4-18-77	3748	44.0			2,307
7B	FORSON	BROWN	12-01-52	1663	40.0			2,480
7B	FORT DAVIS (MISS)	STEPHENS	3-18-78	4400	44.0			11,977
7B	FORT GRIFFIN, E. (CADD)	SHACKELFORD	4-23-63	4114	41.9			36,209
7B	FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	8,478	4,906	424,030
7B	FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0	13,173	24,317	240,992
7B	FORT PHANTOM (BLUFF CREEK)	JONES	11-06-79	1796	36.0	22	1,937	9,260
7B	FORT PHANTOM (COOK SD.)	JONES	2-17-84	1941	38.0	22	2,036	10,326
7B	FORT PHANTOM (HOPE LIME)	JONES	7-01-79	1996	41.0			2,023
7B	FORT PHANTOM (TANNEHILL)	JONES	2-09-79	1762	37.0	17	1,297	28,394
7B	FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	249,228	11,782	710,274
7B	FOSTER (MISSISSIPPIAN)	EASTLAND	7-14-80	3631	42.0	12	224	5,541
7B	FOUR CORNERS (CADD)	STEPHENS	11-01-79	3346	42.0	32,728	2,041	6,932
7B	FOUR CORNERS (CONGL, UPPER)	STEPHENS	10-13-75	3589	44.0	2,663	99	17,267
7B	FOUR J (CONGL. 3650)	STEPHENS	3-01-81	3682	39.0	4,101	204	9,320
7B	FOUR J (DUFFER UP)	STEPHENS	1-14-78	3870	42.0	10,278	427	18,805
7B	FOUR WAY (CANYON, UPPER)	JONES	6-03-83	4384	41.0	389	1,240	13,870
7B	FOUR WAY (CANYON 4800)	JONES	11-15-81	4840	41.0			2,453
7B	FOUR WAY (FLIPPEN LIME)	JONES	3-18-81	3080	42.0	4,636	9,821	274,618
7B	FOUR WAY (NOODLE CREEK)	JONES	2-27-84	2795	40.0	2,989	7,041	95,026
7B	FOX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0			38,736
7B	FOYLE CREEK (MISSISSIPPIAN)	SHACKELFORD	3-26-85	4900	43.0	37,654	21,570	49,756
7B	FOYLE CREEK, W. (MISSISSIPPIAN)	SHACKELFORD	11-19-86	5020	43.0	396	3,335	3,335
7B	FRAGER (CONGLOMERATE)	PALO PINTO	2-01-83	3919	45.0	12,876	1,693	19,395
7B	FRAGOSA	JONES	6-08-48	2936	40.0			338,256

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0	9,672	1,254	17,389
7B	FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0	10	916	15,959
7B	FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0	686	710	236,813
7B	FRANKELL (STRAWN)	STEPHENS	12-01-83	2192	42.0			19
7B	FRANKEL, S. (STRAWN)	STEPHENS	10-27-82	1618	43.0			1,892
7B	FRANKEL, NE (CADDO)	STEPHENS	1-01-81	3277	41.0	3,680	1,939	28,437
7B	FRANKIRK (CANYON REEF)	STONEWALL	8-16-55	5008	42.8			101,754
7B	FRANKIRK (CANYON SAND)	STONEWALL	1952	4587	41.0	66,013	21,822	1,321,566
7B	FRANKIRK (CANYON SD. 4900)	STONEWALL	3-01-69	4913	42.0			62,915
7B	FRANKIRK (ELLENBURGER)	STONEWALL	1-10-58	5928	41.0	50,107	59,092	5,331,288
7B	FRANKIRK, EAST (CADDO)	STONEWALL	12-22-62	5395	39.0	12	2,498	316,703
7B	FRANKIRK, EAST (CANYON SD)	STONEWALL	3-28-60	4406	40.0	11,403	66,294	1,671,098
7B	FRANKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	9,295	2,199	375,455
	TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.							
7B	FRANKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5082	40.0	52,108	21,366	599,070
7B	FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8			17,576
	TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.							
7B	FRANKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	158,945	82,613	4,958,422
7B	FRANKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0			33,196
7B	FRANKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	15,130	10,019	376,655
7B	FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0			15,231
7B	FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0			9,344
7B	FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	12	2,274	45,223
7B	FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2			27,259
7B	FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	10,629	7,952	260,694
7B	FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	1,740	715	234,187
7B	FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0	751	13	11,071
7B	FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0			12,872
7B	FRANS (CADDO)	SHACKELFORD	12-23-75	3892	42.0	5	655	7,867
7B	FRAY (GARDNER)	COLEMAN	11-13-85	3484	40.0	8,065	161	187
7B	FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0			23,893
7B	FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	1,558	396	4,055
7B	FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0			773
7B	FREDERICKSON (CAPP)	TAYLOR	10-09-56	4440	40.0	1	23	1,608,781
7B	FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0	9	9,102	33,024
7B	FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	1,433	517	42,627
7B	FRISBY-FRY (SWASTIKA)	JONES	4-27-85	3415	41.0	404	4,037	10,005
7B	FRDLIC	NOLAN	1-06-84	7025	40.0	4	1,276	9,289
7B	FULL MOON (TANNEHILL)	STONEWALL	3-07-85	3813	35.7	12	2,235	5,414
7B	FURLEG (ELLENBURGER)	TAYLOR	4-27-84	4596	46.0	120		6,550
7B	FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	19,809	25,002	1,362,465
7B	G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0			4,285
7B	-G-B- (CADDO)	THROCKMORTON	7-03-51	4029	41.0	17,070	2,077	142,992
7B	-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	24	1,605	255,865
7B	G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0			1,786
7B	G-E (CADDO)	THROCKMORTON	1953	4125	41.0			11,960
7B	G. FRASER III (ELLENBURGER)	CALLAHAN	11-08-84	4030	40.0	7	741	7,315
7B	G.L.P. (CADDO)	STEPHENS	2-21-84	3345	41.0	50	72	7,075
7B	G.L.P. (DUFFER)	STEPHENS	9-01-84	4030	42.0	13,222	6,494	24,834
7B	G.L.P. (ELLENBURGER)	STEPHENS	10-09-85	4275	44.0	6,317	4,117	8,159
7B	G. T. W. (CAPP LIME)	TAYLOR	2-06-71	4368	42.0			24,827
	MERGED INTO AUDDOS-GRAHAM/CAPP LIME/ 10-1-72							
7B	G.W., EAST (ELLENBURGER)	CALLAHAN	1-25-85	4330	40.0			200
7B	GAILY-ALLEN (DUFFER)	EASTLAND	4-30-82	3150	43.5	4	21	22,981
7B	GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	24	1,531	129,694
7B	GALPIN (CADDO, MIDDLE)	THROCKMORTON	7-13-83	4592	43.0	1	69	468
7B	GALPIN (MISS.)	THROCKMORTON	3-01-83	4727	39.4	1	37	17,178
7B	GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6	8	5,663	6,754
7B	GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4			2,753
7B	GARDENHIRE (STRAWN)	STEPHENS	1-25-82	1650	42.0	9	713	16,180
7B	GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	11	1,114	22,720
7B	GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0	1	457	12,080
7B	GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0			2,088
7B	GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	897	285	136,946
7B	GAYLE	COLEMAN	1-04-40	3105	42.0	209,800	11,739	273,940
7B	GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0			5,805
7B	GEM (CADDO)	SHACKELFORD	6-19-59	4056	42.2			34,002
7B	GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8			94,636
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	GEM (STRAWN SD.)	HASKELL	3-01-82	4939	40.0	25	7,633	44,127
7B	GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7			489,777
7B	GEM, NORTHEAST (CADDO)	SHACKELFORD	1-09-61	3960	41.0	30,741	914	399,360
7B	GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2			760,104
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	GENEVIEVE (STRAWN)	EASTLAND	6-12-83	2478	40.0			77
7B	GENEVIEVE (TANNEHILL)	STONEWALL	2-23-83	2916	35.5	36	68,600	342,944
7B	GENTRY (CADDO)	THROCKMORTON	5-07-52	4340	43.0	24	788	227,992
7B	GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	13,238	2,982	22,312
7B	GENTRY (MISS., LO)	THROCKMORTON	5-20-86	4816	45.0	8,676	8,020	8,020
7B	GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1,080	1,518	67,810
7B	GEORGE BARNETT (SWASTIKA)	FISHER	12-02-83	3749	40.0	372	1,879	19,018
7B	GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0			17,593
7B	GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0			59,561
7B	GEREN	STEPHENS	4-26-52	2554	40.7			22,827
7B	GHOST (MORRIS SAND)	COLEMAN	12-31-85	3414	42.1	1,843	731	756
7B	GIBBS FULLY (GUNSIGHT)	TAYLOR	7-28-85	2810	37.0	36	7,861	12,386
7B	GIBSON	TAYLOR	8-18-48	2228	37.0	39	5,086	1,611,902
7B	GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0			1,952
7B	GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0			56,430
7B	GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0			18,595
7B	GIBSON, S. (GUNSIGHT REEF)	TAYLOR	10-24-49	2824	38.0			29,779
7B	GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4			260,433
7B	GILBERT (CAPP SAND)	COLEMAN	10-26-55	2498	40.8			848
7B	GILBREATH (CONGLOMERATE)	THROCKMORTON	10-18-85	4459	42.0	13,265	990	1,641
7B	GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-91	1922	40.0	11	360	56,309
7B	GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7			7,952
7B	GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	434	217	8,584
7B	GILLEAN (CHAPPELL)	SHACKELFORD	7-06-69	4450	40.0			4,047

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
78	GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0			1,523
78	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181
78	GINGER (MCMILLAN)	TAYLOR	5-21-82	2735	39.0		1,054	14,945
78	GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3		975	8,039
78	GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0		12	22,502
78	GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0		10	20,059
78	GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	16,925	15,751	158,645
78	GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0		25	114,704
78	GLAHN-REESE (KING SD.)	HASKELL	9-18-86	2489	39.0		2	1,602
78	GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0	10,597	691	170,259
78	GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5	4,464	43	4,483
78	GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0			2,162
78	GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8		27	7,510,106
78	GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0			700
78	GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0			1,579
78	GLEN COVE, E. (CAPPS)	COLEMAN	10-29-81	3048	41.0			465
78	GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	13,129	138	7,960
78	GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0		20	102,535
78	GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5			312
78	GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0			0
	CONSOL. WITH GLEN COVE /JENNINGS/							
78	GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	92,881	5,958	143,386
78	GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7			29,451
78	GLEN THOMAS (SWASTIKA)	JONES	2-19-82	2281	38.0	1,090	26,907	280,177
78	GLENEVELYN (CADDO)	CALLAHAN	3-29-84	4278	45.0			50
78	GLENN (2800)	STEPHENS	8-26-79	2829	41.7		2,742	13,811
78	GLENN WEATHERBEE (MISS)	STEPHENS	4-03-86	4116	42.0		9,169	7,757
78	GLOBE (DUFFER)	STEPHENS	12-26-83	3865	45.5		30,199	2,521
78	GLORIA-GAY (CADDO)	STONEWALL	8-09-54	6056	38.4		1,570	235,524
78	GLORIA-GAY (CONGL)	STONEWALL	5-28-53	6158	39.2			16,208
78	GLORIA-GAY, N. (BEND CONGL.)	STONEWALL	11-04-54	6128	39.5			150,118
78	GLORIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7			17,608
78	GLORIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	3,887	5,219	1,094,935
78	GLORIA GAY, W. (ELLEN.)	STONEWALL	9-03-58	6351	39.0			243,310
78	GLORIA GAY, W. (TANNEHILL)	STONEWALL	11-03-58	3102	35.0	1,817	10,595	365,550
78	GLORIA GAY, W. (TANNEHILL, LO.)	STONEWALL	11-20-59	3136	39.0			63,433
78	GLORIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	1,377	22,855	377,634
78	GOAT (SWASTIKA)	JONES	5-17-59	3217	40.2		12	3,137
78	GOAT TRAP (CONGL.)	STEPHENS	8-25-85	4220	40.0		3,536	9,428
78	GOBEL (CADDO)	JONES	12-05-81	4756	43.0		11	763
78	GOBER	THROCKMORTON	10-01-50	4707	40.0		29,910	123,659
78	GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	129,737	11,320	925,092
78	GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0			240,801
	TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58							
78	GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6			72,633
78	GOLDEN WEST (MARBLE FALLS)	COLEMAN	9-01-83	2300	38.0			6
78	GOLDSBORO	COLEMAN	M 1926	3975	39.0			721,432
78	GOLDSBORO (GARDNER)	RUNNELS	M 1926	4239	39.0		22,224	7,882,838
78	GOLDSBORO (GRAY)	RUNNELS	M 4-28-54	4338	46.0	11,705	908	18,807
78	GONDAY (ELLENBURGER)	STEPHENS	3-15-85	4262	44.0		3	3,788
78	GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	2,590	1,237	99,907
78	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441
78	GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5			43,500
78	GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0			5,317
78	GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0		8,841	118,452
78	GORMAN, E. (CADDO)	COMANCHE	10-04-83	2676	41.5	23,092	3,002	59,965
78	GORMAN, EAST (MARBLE FALLS-LOWER)	COMANCHE	12-01-82	2924	40.0	16,570	138	12,086
78	GORMAN, N. (MARBLE FALLS)	EASTLAND	6-10-81	3042	39.0		9	470
78	GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	11,055	1,524	369,551
78	GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	7,100	290	158,346
78	GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0			1,026
78	GRADY ROBERTS (GRAY)	RUNNELS	M 10-26-83	4018	41.0	13,968	6,064	54,141
78	GRADY ROBERTS (MORRIS SAND)	COLEMAN	9-30-83	3560	36.0	5,615	9,793	102,159
78	GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3			233
78	GRAFORD (BEND CONGLOMERATE)	PALO PINTO	3-15-82	4961	41.5	24,247	5,460	42,022
78	GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	50,173	3,084	111,515
78	GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0			11,032
78	GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0			2,692
78	GRAFORD, S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	11,999	1,405	46,591
78	GRAHAM (GRAY)	TAYLOR	6-21-81	4645	40.0			42
78	GRAND OLD OPLIN (GRAY)	CALLAHAN	6-10-84	3920	45.0	236,881	104,167	189,156
78	GRAND PARTNERS (CONGL.)	STEPHENS	9-18-85	3676	42.5	10,402	226	317
78	GRANDE PESCADO (STRAWN)	CALLAHAN	5-01-85	3354	39.0	15,279	6,243	15,439
78	GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0			16,588
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60							
78	GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1			1,901
78	GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2			53,366
78	GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0			73,601
78	GRASS BURR, S. (FRY SAND)	TAYLOR	M 1-31-80	4573	44.8	8,560	6,048	33,600
78	GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0			16,840
78	GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0			4,780
78	GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	10,548	442	30,425
78	GREATHOUSE (CADDO, LOWER)	THROCKMORTON	8-30-54	4372	40.0			56,078
78	GREATHOUSE (CADDO, UPPER)	THROCKMORTON	9-03-54	4083	40.9	1,614	2,320	169,731
78	GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	12	7,817	1,124,370
78	GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9			198,286
78	GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	16,745	16,982	286,692
78	GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1			72,387
78	GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0			16,855
78	GREEN (GARDNER, UPPER)	SHACKELFORD	9-13-82	3234	41.2			1,271
78	GREEN (GUNSTIGHT, UPPER)	JONES	6-13-52	3196	38.0			356,942
78	GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0			29,076
78	GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4			51,148
78	GREEN (MARBLE FALLS,NORTH)	STEPHENS	6-07-74	4128	42.0	8,838	3,320	111,461
78	GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6			6,026
78	GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0			14,575
78	GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0	2,089	15	24,619
78	GREEN,SOUTH (LO. CONGL 4420)	SHACKELFORD	7-17-84	4423	39.0	21,371	5,923	15,110

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
7B	HARDING BROS., NE. (CADDO, UPPER)	STEPHENS	5-23-61	3566	39.0			5,083	
7B	HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0			63,785	
7B	HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1			108,680	
7B	HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0			210,236	
7B	HARDY	JONES	11-21-43	3695	40.0	6,000	1,334	3,064,549	
7B	HARDY (MARBLE FALLS)	BROWN	12-04-81	2848	43.0	2,949	215	2,284	
7B	HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0			107,752	
7B	HARMONY (STRAWN)	COMANCHE	8-26-83	392	38.0	12	255	2,267	
7B	HARP (STRAWN)	NOLAN	2-01-80	6183	40.0	12	1,550	46,070	
7B	HARPELSON (MARBLE FALLS)	EASTLAND	12-01-81	3290	40.0			0	
7B	HARRELL (ELLENBURGER)	CALLAHAN	1-22-84	4595	42.6	918	999	35,685	
7B	HARRIET, L. (MISS.)	EASTLAND	7-19-82	3395	48.0	18,785	369	3,018	
7B	HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0			1,181	
7B	HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2			9,036	
7B	HARRIS (ELLENBURGER)	CALLAHAN	7-25-84	4190	40.0			1,972	
7B	HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0			167,292	
7B	HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5			1,021	
7B	HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	4,908	31,295	692,748	
7B	HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9			9,421	
7B	HARRISON, E. (CADDO 5500)	HASKELL	8-01-66	5503	41.7			3,825	
7B	HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	12	3,773	261,286	
7B	HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0			188,364	
	TRANSFERRED TO HARRY HINES /1600/ 1-1-67								
7B	HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	12	5,310	830,346	
7B	HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0			8,509	
7B	HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4			120,018	
7B	HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0			84,065	
7B	HART	JONES	11-01-46	2173	41.0			66,860	
7B	HASH (DUFFER)	CALLAHAN	12-11-85	4752	42.0	13,598	4,428	5,248	
7B	HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1			203,502	
7B	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	2,340	23,414	2,441,977	
7B	HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0			78,339	
7B	HASKELL COUNTY REGULAR	HASKELL	1929		36.0	22,682	109,002	7,077,384	
7B	HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	1,044	7,895	346,987	
7B	HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8			194,676	
7B	HAT TOP MTN. (JENNINGS LIME)	NOLAN	5-20-85	5332	40.0			310	
7B	HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0			545	
7B	HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	24	1,665	292,647	
7B	HATCHETT (COOK)	JONES	7-10-49	2085	40.0			300,093	
7B	HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	24	1,455	292,093	
7B	HATCHETT (GUNSLIGHT)	JONES	6-13-57	2275	40.0			157,778	
7B	HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	24	1,237	133,193	
7B	HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	36	5,677	426,577	
7B	HAWK EYE (ADAMS BRANCH)	EASTLAND	4-01-82	1136	39.0	156	109,731	829,725	
7B	HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8			103,814	
7B	HAWLEY	JONES	1933	2200	39.0			1,361,316	
7B	HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0			2,400	
7B	HAWLEY, EAST (SADDLE CREEK)	JONES	8-18-79	1929	41.0	12	163	6,571	
7B	HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	12	2,897	72,208	
7B	HAYES - ANNIE (BEND CONGL.)	BROWN	7-30-83	1154	36.0	1,600	54	536	
7B	HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0			8,263	
7B	HAYNES (CROSS CUT)	BROWN	6-13-84	1419	42.0	108	82	610	
7B	HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	28	4,873	91,290	
7B	HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7			4,432	
7B	HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0			169,668	
7B	HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0			115,315	
7B	HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	125	125	33,013	
7B	HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0			19,566	
7B	HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0			28,356	
7B	HEFLIN (BIG SALINE)	PALO PINTO	12-27-85	3710	52.0	2,380	186	186	
7B	HEIDENREICH (UPPER MARBLE FALLS)	BROWN	3-24-83	2802	58.0	15,724	1,577	5,867	
7B	HEIDI (GARDNER)	SHACKELFORD	6-17-81	3995	42.0	717	14,991	70,174	
7B	HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	23,762	2,901	27,582	
7B	HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	12	759	65,053	
7B	HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0			7,282	
7B	HEMPHILL (JENNINGS)	COLEMAN	10-27-82	2794	42.0	18,513	2,055	8,886	
7B	HENDRICK (COOK)	HASKELL	2-16-86	1606	36.0	11	282	282	
7B	HENDRICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7			2,785	
7B	HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0	12	717	35,079	
7B	HENLEY (MARBLE FALLS 2600)	COLEMAN	6-06-85	2592	42.0	5,586	322	754	
7B	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			28,447	
7B	HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0			1,959,302	
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/								
7B	HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0			326,741	
7B	HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0			7,772	
7B	HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	1,195	4,523	409,443	
7B	HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2			89,483	
7B	HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	12,099	20,016	2,462,866	
7B	HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0			372,755	
7B	HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0	12	2,026	163,829	
7B	HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0			69,972	
	CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70								
7B	HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0			145,679	
7B	HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	6	648	4,913,340	
7B	HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	24	9,361	292,806	
7B	HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	1,733	41,549	1,419,395	
7B	HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8			3,764	
7B	HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0			136,462	
	TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.								
7B	HERRIN, N. (STRAWN ZONE B-SO.)	HASKELL	5-02-60	4821	37.1			172,647	
7B	HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	762	2,797	51,212	
7B	HERRON	THROCKMORTON	10-01-59	3839	40.0	342	675	82,857	
7B	HESTER (CADDO)	HASKELL	1-12-51	5302	38.0			33,919	
7B	HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5			812	
7B	HICKMAN PAVEN (TANNEHILL)	JONES	1-07-84	1860	38.7	24	9,926	31,078	
7B	HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0			1,500	
7B	HIGGS (MISSISSIPPIAN)	THROCKMORTON	5-01-52	4442	42.0	2,176	8,258	302,559	
7B	HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5	22,543	26,282	52,653	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL'S)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)		
78	HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0		45	9,999	63,610
78	HIGHSKY (STRAWN)	HASKELL	4-14-84	4626	40.0		12	1,548	6,085
78	HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0				83,880
78	HILL	STEPHENS	1-06-43	4200	44.0				379,308
78	HILL (LAKE SAND) DIV. FROM EASTLAND CC. REG., EFF. 8-1-62.	EASTLAND	8-01-62	3602	40.0		61,867	1,021	504,223
78	HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0				116,026
78	HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3				2,671
78	HILL (CADD0)	HASKELL	9-13-82	5610	39.0				4,468
78	HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0				111,056
78	HILTON (CADD0)	THROCKMORTON	10-14-79	4193	40.0		3,466	8,260	92,054
78	HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0				88,346
78	HILLVIEW (CADD0)	SHACKELFORD	1-12-82	4121	42.0				1,181
78	HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9				53,289
78	HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5				333
78	HOARDS CREEK (DOG BEND)	COLEMAN	5-28-84	2975	35.0				510
78	HOG MOUNTAIN (BEND CONGL.)	STEPHENS	6-19-86	3930	41.0		28,853	303	303
78	HOGAN	TAYLOR	4-01-49	2760	38.0				6,218
78	HOGTOWN, WEST (CADD0)	EASTLAND	7-24-82	2754	38.7		9	439	2,403
78	HOLDEN (PALO PINTO)	SHACKELFORD	12-31-82	3426	39.0		2	2	5,692
78	HOLLEY (ELLENBURGER)	NOLAN	1-30-86	5925	46.0		178	46,259	46,259
78	HOLLINS (PENN. SAND)	NOLAN	2-16-57	5741	41.2		3,331	10,009	220,758
78	HONEY BEE (MISSISSIPPIAN)	THROCKMORTON M	2-17-81	5038	42.0		83	33,253	266,807
78	HOORAY (GREY SAND)	CALLAHAN	4-30-82	3630	42.0		6,605	5,407	29,235
78	HOPEHILL (CANYON 4150)	FISHER	4-16-82	4149	39.0		911	1,019	9,164
78	HORNE (SERRATT)	COLEMAN	3-20-84	1383	39.0				282
78	HORNE, EAST (MORRIS)	COLEMAN	4-21-83	2394	43.0		12,896	3,081	19,331
78	HORNSBY (CADD0)	STEPHENS	5-07-86	3369	40.3		13,853	2,588	2,588
78	HORNSBY (DUFFER)	STEPHENS	3-15-81	4002	38.0				12,772
78	HORNSBY (MISS-LIME)	STEPHENS	12-06-81	4165	38.0				792
78	HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9		46,932	11,764	759,730
78	HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0				67,656
78	HOSE	NOLAN	1939	5164	40.0				1,816
78	HOUSE	PALO PINTO	1940	4315	42.0				4,333
78	HOUSER (DUFFER)	CCMANCHE	6-09-79	2672	39.0		321	30	13,228
78	HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5				68,704
78	HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7				13,434
78	HOWELL (CONGL 3900)	PALO PINTO	4-18-86	3984	47.0		2,502	48	48
78	HRUBETZ (DETITAL)	TAYLOR	11-05-83	5565	29.9		6,715	5,900	28,026
78	HRUBETZ (ELLEN)	COLEMAN M	9-20-82	4491	52.0		187,939	110,562	1,284,168
78	HRUBETZ (TANNEHILL)	TAYLOR	10-04-82	3470	41.2		25,603	36,349	337,721
78	HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8				409,508
78	HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0		12	1,111	563,609
78	HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6				11,933
78	HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5				258,282
78	HUCKABY (FRANGER)	STEPHENS	12-29-76	3561	41.0				898
78	HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0				154,077
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
78	HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0		3	96	20,185
78	HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4		12	61	131,774
78	HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0		16,889	10,511	225,040
78	HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0				147,119
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
78	HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6				12,564
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
78	HUDSON	COLEMAN	7-04-51	3254	43.0		21,387	259	3,402
78	HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8				5,831
78	HUFFPUFF (BEND CONGL.)	HASKELL	7-13-83	5832	40.0		8	644	8,854
78	HUGHES-ODELL (CADD0)	THROCKMORTON	11-20-50	4195	41.0				23,881
78	HUGHES-ODELL (CADD0, LO.)	THROCKMORTON	12-24-65	4223	41.0				31,311
78	HUGHES-ODELL (CADD0, UP)	THROCKMORTON	11-05-76	3877	40.0		1,299	443	14,335
78	HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0				22,117
78	HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0				2,246
78	HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0		5,969	3,582	745,366
78	HUGHES-ODELL, NE. (CADD0)	THROCKMORTON	2-11-79	4207	42.0		379	594	47,133
78	HUGHES-ODELL, NE (CONGL.)	THROCKMORTON	9-22-81	4400	41.0		12	282	11,493
78	HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0				4,923
78	HUGHES-ODELL, WEST (CADD0)	THROCKMORTON	1951	4195	46.0				2,400
	TRANS. TO HUGHES-ODELL /CADD0/, EFF. MAY, 1951.								
78	HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0				3,461
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
78	HULL-DOBBS (MORRIS SAND)	RUNNELS M	4-09-53	3834	40.0		12	3,305	223,380
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
78	HULL-DOBBS, N. (FRY SAND)	COLEMAN M	9-05-53	3701	35.9		840	1,512	43,003
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
78	HUMMEL (CADD0)	EASTLAND	8-31-57	2477	42.0				25,267
78	HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-78	1990	41.3		23	3,043	43,680
78	HUMPHREY-CHAPMAN	HASKELL	11-28-66	2542	41.2		700	1,034	1,017,646
78	HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2		12	2,783	54,214
78	HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2				77,303
78	HUMPHREY GRAY	JONES	12-15-48	2122	38.0		34	2,265	1,039,577
78	HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5				6,894
78	HUNSAKER (NOODLE CREEK)	FISHER	11-22-80	3460	40.3		42	3,962	99,027
78	HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0		4,819	18,548	301,994
78	HUNTER (NOODLE CREEK)	TAYLOR M	10-15-55	2654	38.0		11	5,614	26,548
78	HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0				394
78	HUSTON (CADD0)	THROCKMORTON	12-04-51	4316	43.0				18,070
78	HUTCHISON (CONGL.)	CALLAHAN	2-06-78	4140	41.0		27,189	8,562	171,254
78	HUTCHISON (ELLEN)	CALLAHAN	6-17-79	4375	43.0				1,299
78	HUTCHISON, W. (ELLEN)	CALLAHAN	6-28-81	4338	48.0				6,976
78	HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5				20,422
78	HYLTON (5000)	NOLAN	7-19-81	5079	46.8				613
78	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0		17,420	16,140	4,451,948
78	HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2				42,587
78	HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8		26,483	28,979	5,439,130
78	HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8		10,586	11,185	3,187,006
78	HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4		9,223	2,408	182,062
78	HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4		3,428	19,657	2,774,549

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (88LS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	

FRMLY. CARRIED AS E.A./G0EN/.								
78	HYLTON-MOORE	NOLAN	7-12-50	5032	40.0			83,379
78	HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	22	7,198	56,216
78	I. C. (CADD)	EASTLAND	4-04-83	3216	42.0	4,642	320	33,264
78	I.L. & H. (CONGL.)	EASTLAND	1-11-86	3110	38.5	67,646	35,820	39,820
78	I.P.I. (MARBLE FALLS CONGL.)	STEPHENS	10-27-86	3856	42.6	4,619	814	814
78	I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0		751	123,835
78	I. X. (ELLENBURGER)	CALLAHAN	M 6-14-54	4347	40.0	8,251	7,251	48,856
78	IBEX (STRAWN ZONE 3)	SHACKELFORD	M 6-14-51	3019	40.0			52,729
78	IBEX, EAST	STEPHENS	4-01-47	4039	40.0	31,800	854	1,974,846
78	IBEX, EAST (ELLENBURGER)	STEPHENS	M 7-17-61	4238	41.0	3,852	2,286	14,743
78	IBEX, NORTHEAST (CADD)	STEPHENS	11-01-50	3518	41.0			28,376
78	IBEX, SOUTH	STEPHENS	1947	4342	44.0			69,807
78	IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0			2,889
78	IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0	12	1,144	67,342
78	IDA (STRAWN)	FISHER	5-29-53	5230	39.0	36	7,873	366,038
78	IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	17	4,630	46,240
78	ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	25,347	2,100	937,664
78	ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	34,849	1,846	89,246
78	ILES, S (CONGL.)	STEPHENS	4-07-72	4070	41.6	7	407	9,598
78	INDIAN CAMP (FLIPPEN)	TAYLOR	12-09-80	2576	39.0			1,368
78	INDIAN CREEK (DOOTHAN)	TAYLOR	9-20-80	2102	42.0	7	18	7,243
78	INDIAN GAP (MARBLE FALLS)	HAMILTON	11-08-81	3118	38.0			373
78	INDIAN KNOLL (CONGL.)	SHACKELFORD	9-02-80	3803	42.0	9	352	5,411
78	INDIAN MOUNTAIN (CADD)	THROCKMORTON	M 1-07-81	3658	41.0	5,590	3,270	65,631
78	INDIAN MOUNTAIN (MISS)	STEPHENS	M 5-03-79	4510	42.2	5,251	2,565	214,240
78	INGRAM	TAYLOR	3-01-46	2747	40.0			240,294
78	INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4			30,172
78	INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7			45,192
78	INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0			51,515
78	INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6			23,265
78	INKUM (G0EN LIME)	TAYLOR	1-22-52	4898	43.5			21,526
78	INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	360	3,684	182,438
78	INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0			53,906
78	INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6			24,438
78	INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	12	3,129	139,879
78	INKUM, EAST (G0EN LIME)	TAYLOR	12-18-60	4614	42.4			207,728
78	INKUM, S. (G0EN)	TAYLOR	1-27-66	4834	43.6	11	2,097	60,331
78	INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0			16,504
78	INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	12	700	140,455
78	INKUM, SE. (FLIPPEN, LD.)	TAYLOR	7-24-55	2743	39.1	12	707	153,246
78	INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6			159,305
78	INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0			15,319
78	INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0			23,658
78	INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0			401,722
78	INVESTEX (FRY)	TAYLOR	7-01-85	4374	43.0	92,691	35,585	53,256
78	IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	720	8,464	120,268
78	IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0	2,325	3,255	168,210
78	IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5	3,187	5,129	66,311
78	ISENHOWER, SE. (DUFFER)	CALLAHAN	2-09-80	3912	49.0			765
78	ISETT	EASTLAND	2-01-50	2598	40.0			11,112
78	ISETT (CADD)	EASTLAND	8-05-63	2620	40.0	5,622	1,073	33,124
DIV. FROM ISETT, EFF. 8-5-63.								
78	IVADELL (MISS)	STEPHENS	6-28-83	4328	40.5	25,267	37,885	235,254
78	IVADELL, WEST (MISS)	STEPHENS	1-05-84	4456	42.3	35,909	17,500	165,601
78	IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4			11,049
78	IVAN (CONGL. 4000)	STEPHENS	6-23-79	3950	50.0	14,586	978	7,541
78	IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	83,011	7,685	225,137
78	IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6			9,984
78	IVAN, E. (CADD)	STEPHENS	7-28-80	3176	44.8	34,497	3,401	18,543
78	IVAN, E. (DUFFER)	STEPHENS	3-26-83	4037	40.0			482
78	IVAN E. (MISS)	STEPHENS	11-20-80	4521	42.0			1,915
78	IVAN, SE. (CONGL.)	STEPHENS	7-22-80	3897	39.0			301
78	IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0			17,903
78	IVY	SHACKELFORD	1-31-37	3222	40.0	2,748	37,459	4,541,550
78	IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8	24	4,245	39,574
78	J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	12	2,100	214,067
78	J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	24	159	7,459
78	J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0			22,782
78	J.B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	16	13,389	124,941
78	J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0			38,037
78	J D G (COOK)	TAYLOR	11-16-74	2736	37.0	365	553	17,018
78	J.F.G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0	6,808	6,111	382,368
78	JJ&H (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	18	1,926	68,576
78	J & J (CADD)	NOLAN	8-18-81	6076	42.0	46,353	15,821	492,524
78	J J J (KING SD.)	HASKELL	12-01-82	2576	40.5	28	8,236	52,774
78	J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0	25	1,200	112,306
78	J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	19,281	623	99,226
78	J. LITTLEJOHN (PENN)	EASTLAND	3-15-86	2120	42.0	33,166	6,163	6,163
78	J M (CANYON)	JONES	9-30-79	3614	38.2			1,500
78	JMF (MCILLAN SD.)	TAYLOR	12-09-80	3028	35.0	5	187	8,527
78	JMJ (MARBLE FALLS)	EASTLAND	2-16-80	3518	41.0	17,594	1,453	43,457
78	JMM (CANYON)	NOLAN	7-21-79	5916	40.0	297,696	22,618	427,677
78	JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	29,680	781	91,477
78	JMM (ELLENBURGER)	NOLAN	3-25-84	7367	45.0	4,949	5,139	23,473
78	J M M, SOUTH (COOK)	NOLAN	5-21-82	5834	41.0			2,557
78	JMP (STRAWN SAND)	STEPHENS	5-17-85	2607	41.0	1,547	1,073	1,961
78	J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	10	785	10,081
78	J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	105,763	7,743	362,906
78	J. P. (CONGL.)	THROCKMORTON	12-31-81	4577	39.0			3,642
78	J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0			314,662
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
78	J. PRUET (MORAN 1990)	CALLAHAN	7-28-81	1992	40.0	18	54	17,072
78	J&J ODDM	NOLAN	12-10-83	5841	42.0	11,912	2,731	33,449
78	J & R (CADD, LOWER)	NOLAN	M 11-10-82	6172	41.3	216	338	8,515
78	J.R.F. (GRAY SAND, LOWER)	COLEMAN	11-19-82	3394	44.0	62,445	7,415	62,380
78	J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	76,973	26,148	169,642
78	J. T. RANCH (DUFFER)	EASTLAND	11-29-81	3908	42.0			891

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7B	J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0			1,624
7B	J.W. SLEMS (STRAWN)	THROCKMORTON	5-08-80	4022	43.0			20,614
7B	J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0	675	77	45,225
7B	JACK A. RHODES	COLEMAN	12-08-68	2656	43.0	12	2,168	122,659
7B	JACKIE GRIMM (FRY, LO.)	NCLAN	M 1-02-65	4913	44.5			18,726
7B	JACKIE GRIMM (FRY, UPPER)	NCLAN	M 3-15-63	4863	44.0			128,971
7B	JACKIE GRIMM (GARDNER SAND)	NCLAN	M 6-21-78	5278	42.0	9,096	1,345	62,802
7B	JACKIE'S CHOICE (COOK)	CALLAHAN	12-22-84	1592	40.0	1,276	20,994	52,054
7B	JACKIE'S CHOICE (ELLENBURGER)	CALLAHAN	8-19-84	4508	44.5			1,028
7B	JACK'S (CADD0, UPPER)	THROCKMORTON	M 5-28-83	3878	40.0	39,706	85,802	194,837
7B	JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4	24	354	33,780
7B	JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0	4,488	18,696	1,662,465
7B	JAKE (WOLFCAMP)	FISHER	1-28-82	6490	37.0	244	1,337	17,876
7B	JAMESON N. (ELLEN)	NCLAN	5-24-78	7157	46.0			770
7B	JAMIE LYNN (CONGLOMERATE)	STONEWALL	3-31-84	6217	36.0			537
7B	JAMIE LYNN (CADD0)	STONEWALL	3-27-84	6162	36.0	24	3,974	25,875
7B	JAN-R (CADD0)	STEPHENS	4-25-77	3202	39.0			27,979
7B	JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0			1,327
7B	JANELLEN (CADD0)	BROWN	2-01-81	1212	39.0	20,700	16,738	19,320
7B	JANELLEN, SOUTH (FRY)	BROWN	9-15-85	730	40.0	9	6	4,932
7B	JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0			35,579
7B	JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0			0
7B	JAREN (MCCLESKY)	EASTLAND	5-01-86	3266	41.0			0
7B	JASPER-GLAHN (BEND)	SHACKELFORD	2-21-83	4906	43.0	6,660	25,318	159,469
7B	JAY (CANYON LIME)	JONES	9-14-79	4242	42.0	127,990	216,145	1,482,824
7B	JAY (CANYON SAND)	JONES	5-08-83	4125	41.0	3,133	1,173	8,697
7B	JAY (NCOOLE CREEK)	JONES	8-12-80	2575	40.0	442	1,860	79,496
7B	JAY (STRAWN)	JONES	1-01-82	4480	40.0	10,952	11,782	138,130
7B	JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3			11,575
7B	JAYROE (ELLENBURGER)	FISHER	4-26-83	5640	46.0	820	3,016	12,833
7B	JAYTEE (CADD0)	THROCKMORTON	4-09-83	4939	44.0			826
7B	JAYTON, E. (TANNEHILL)	STONEWALL	1-09-84	3770	42.0	12	107,954	303,229
7B	JAYTON, N.E. (TANNEHILL)	STONEWALL	12-04-84	3632	42.0			198
7B	JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0	12	1,855	61,609
7B	JEFFERIES LUCK (BROWN)	JONES	2-18-83	5051	43.0	103,461	34,826	227,302
7B	JEFFERIES LUCK (PALO PINTO)	JONES	5-01-83	4063	42.0	5,080	9,704	31,484
7B	JEFFREY (FLIPPEN)	JONES	5-16-85	2936	41.0			402
7B	JENNI-BROOKE (CADD0)	NCLAN	8-12-81	6022	36.5			7,518
7B	JENNI-BROOKE (ODD)	NCLAN	9-12-82	5856	42.2			561
7B	JENNIE FAYE (DUFFER)	CALLAHAN	1-01-79	3906	36.8	1,447	335	3,944
7B	JENNIFER (DUFFER)	SHACKELFORD	3-01-82	4094	48.0	12	503	8,462
7B	JENNIFER (STRAWN VALASEK)	HASKELL	2-02-83	4923	44.0	12	1,700	28,544
7B	JERALD CECIL (CADD0)	THROCKMORTON	1-15-59	3881	40.5	44,789	1,715	319,837
7B	JERIANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8	9	653	52,272
7B	JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0	4,492	1,205	13,516
7B	JESSICA (MISS)	CALLAHAN	11-25-81	4087	46.0	222	2,502	54,927
7B	JETT (DUFFER)	BROWN	5-21-77	3166	42.4	27,594	2,261	78,543
7B	JETT (ELLENBURGER)	BROWN	6-03-75	3265	42.0	10,759	16,879	259,257
7B	JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0			43,367
7B	JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0			33,026
7B	JILL (CONGL. N)	STEPHENS	M 2-06-65	4089	43.0	8,226	611	212,167
7B	JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0			4,875
7B	JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0			239,070
7B	JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0			42,336
7B	JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0			7,967
7B	JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	1,661	62	137,266
7B	JILL, NW. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0			36,149
7B	JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0			2,654
7B	JIM (CONGL)	THROCKMORTON	2-26-76	4938	40.0			2,570
7B	JIM BOB (JENNINGS SD, LO)	COLEMAN	6-02-76	2112	42.0	21,859	5,109	183,285
7B	JIM BOB (MISS.)	THROCKMORTON	M 8-17-82	4375	41.0	7,452	8,778	89,294
7B	JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-78	1774	40.0	12	330	5,530
7B	JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0			143,340
7B	JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	24,887	2,639	220,673
7B	JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3988	39.0	11,453	151	3,806
7B	JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0			189
7B	JIM NED	COLEMAN	9-14-41	3937	43.5	36,339	5,497	151,838
7B	JIMMY WEST (CADD0)	CALLAHAN	6-17-85	3836	38.0	9	2,814	4,094
7B	JINKENS (FLIPPEN)	FISHER	3-27-81	3541	36.0	210	4,036	40,359
7B	JINKY (CADD0 LIME)	HASKELL	1955	4889	40.0			23,069
7B	JNO. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	33,938	2,034	211,478
7B	JO-JO (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	933	8,667	184,006
7B	JO KIEL (CADD0)	EASTLAND	6-25-56	2783	42.3			163,435
7B	JOANIE (CADD0)	THROCKMORTON	10-31-71	4959	39.0			10,985
7B	JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0			1,605
7B	JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8			627,169
7B	JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0			803,844
7B	JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	670	33	418,104
7B	JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8			23,667
7B	JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2			154,892
7B	JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	300	930	67,934
7B	JOGGER (ELLENBURGER)	FISHER	M 2-12-85	6079	44.0	5,860	29,846	36,015
7B	JOHN ANDERSON (CADD0)	THROCKMORTON	1951	3697	42.0	13,237	20,574	667,676
7B	JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0	4,854	18,722	307,608
7B	JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	742	6,082	499,614
7B	JOHN CALLANAN (GRAY SAND)	TAYLOR	8-19-86	4029	38.5	376	3,577	3,577
7B	JOHN K. (GRAY)	CALLAHAN	8-05-85	3595	42.0			324
7B	JOHN NORRIS (STRAWN)	PALO PINTO	10-20-68	1716	40.0	9	503	35,971
7B	JOHNIE-MAMIE (GARDNER)	COLEMAN	3-09-56	2640	41.5			23,062
7B	JOHNNY (CONGL.)	STEPHENS	9-20-79	4158	41.0	12,166	1,699	22,329
7B	JOHNNY (CONGL. UPPER)	STEPHENS	7-18-81	4214	39.0	3,386	314	19,657
7B	JOHNSON (FRY)	COLEMAN	5-01-81	1935	40.0	16	4,290	30,625
7B	JOHNSON (TANNEHILL)	STONEWALL	10-22-83	3070	38.0			523
7B	JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6			77,851
7B	JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6			73,117
7B	JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5	6	583	61,689
7B	JOHNSTON GAP (MARBLE FALLS)	PALO PINTO	6-06-83	3805	42.0	147,275	33,540	62,982
7B	JOLFE GAY (TANNEHILL)	STONEWALL	4-29-83	3111	36.0			140

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7B	JONES COUNTY REGULAR	JONES	M 1926		36.0	49,058	335,009	42,624,284
7B	JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	55	374	171,082
7B	JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0			29,725
7B	JONES SHYDER (MISSISSIPPIAN)	SHACKELFORD	2-18-82	4148	40.0	2,784	24,719	160,403
7B	JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0			874
7B	JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0		664	66,268
7B	JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	151,198	4,815	428,737
7B	JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	128,121	24,488	345,141
7B	JOSHUA (CONGL)	EASTLAND	M 9-04-79	3604	42.0	59,678	4,967	78,724
7B	JOSIE	CALLAHAN	1948	1554	20.0			1,260
7B	JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8			5,824
7B	JUD	HASKELL	2-15-49	5023	39.0	12	847	678,428
7B	JUD, SOUTH (STRAWN 4970)	HASKELL	M 3-22-60	4973	40.0	2,299	12,523	1,584,018
7B	JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	2,424	15,505	1,266,861
7B	JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0			739,172
	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70							
7B	JUD, WEST (WHITEKER SAND)	HASKELL	7-05-57	5349	40.0			85,973
	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70							
7B	JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0			1,459
7B	JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0			8,031
7B	JUDY (CADD0)	THROCKMORTON	2-12-82	4365	45.0	36,848	1,774	41,811
7B	JUDY GAIL (CANYON SAND)	FISHER	M 10-09-53	4546	40.0	127,651	58,498	1,925,115
7B	JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0			1,740
7B	JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0	12	113	778,498
7B	JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	82,068	42,468	455,049
7B	JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0			33,338
7B	JULIANA	HASKELL	4-11-50	4970	43.0	48	16,317	6,269,496
7B	JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5015	39.0	8,649	39,811	5,033,901
7B	JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0			23,797
7B	JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	495	11,091	594,382
7B	JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0			2,008
7B	JUMBO (CADD0)	THROCKMORTON	1956	4102	40.0	386	1,684	189,543
7B	JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	14	134	13,931
7B	KAY (CADD0)	BROWN	5-05-83	1838	42.0			169
7B	K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0			384
7B	K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0			216,059
7B	KLMN (CONGLOMERATE, LOWER)	SHACKELFORD	11-14-83	3742	44.7	32,690	484	12,633
7B	K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0			310
7B	K. M. S. (NOODLE CREEK)	JONES	9-16-86	2600	41.0	629	3,965	3,965
7B	K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5			8,360
7B	K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5			2,373
7B	KSI (ELLENBURGER)	SHACKELFORD	11-12-84	4309	45.0	18	23,896	74,019
7B	KSI (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0			0
7B	K W (TANNEHILL)	SHACKELFORD	10-14-85	938	36.0	12	14,192	16,734
7B	KACHINA (GARDNER)	CALLAHAN	9-25-85	3358	44.0	1,638	2,236	3,526
7B	KACHINA (GRAY)	COLEMAN	7-23-85	3517	43.0	32,802	12,022	15,962
7B	KADANE-BEAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0			1,291,933
7B	KADANE-BEAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0			27,436
7B	KAHAN (CONGL)	EASTLAND	2-16-79	3432	40.0	7,996	407	11,425
7B	KAIZER (CADD0)	EASTLAND	8-03-84	2552	43.0	8,056	3,082	13,431
7B	KAL-BRE (CADD0)	EASTLAND	2-07-84	2456	40.0			330
7B	KATHRYN (ELLEN)	SHACKELFORD	2-01-72	4440	41.0			11,623
7B	KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8			7,059
7B	KATLAC0 (MISS.)	EASTLAND	2-25-84	3960	45.0			1,487
7B	KATLACC-COOK (MISS)	EASTLAND	1-28-85	3753	44.0	53,925	12,288	33,690
7B	KATLACC-COOK (STRAWN)	EASTLAND	7-22-86	2156	44.0	374	2,641	2,641
7B	KATZ	STONEWALL	M 1-21-51	4914	38.0	94,715	538,996	35,269,424
7B	KATZ (CADD0)	STONEWALL	10-30-55	5512	37.0			49,955
7B	KATZ (DAY)	STONEWALL	7-13-83	4888	37.2	7,788	20,533	60,398
7B	KATZ (5100)	STONEWALL	M 4-30-51	5083	37.5	25,677	201,637	15,003,610
	HUMPHREY-DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF. 1-1-52.							
7B	KAY (MISS.)	THROCKMORTON	3-31-83	4866	40.1	12	11,714	46,100
7B	KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	1	1	9,796
7B	KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7			42,643
7B	KEELER-WIMBERLY (CANYON SD.)	FISHER	12-04-52	4528	42.0	43,899	24,431	917,065
7B	KEELER-WIMBERLY, (NSWASTIKA MASS)	FISHER	5-17-68	3704	41.0	74	814	117,154
7B	KEELER-WIMBERLY, (NSWASTIKA 3680)	FISHER	8-22-66	3688	40.0	2,711	4,403	122,150
7B	KEELER-WIMBERLY, (NSWASTIKA 3730)	FISHER	3-06-68	3730	40.0			54,188
7B	KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5			1,052
7B	KEETER LAKE (MISS.)	THROCKMORTON	3-11-84	4872	41.0	75	14,056	59,608
7B	KEETER RANCH (MCCLESTER)	THROCKMORTON	1-11-85	4268	40.0			15,470
7B	KEITH (CADD0)	SHACKELFORD	9-13-83	3892	43.4	7,312	389	10,219
7B	KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0		2,130	23,069
7B	KELSAY (STRAWN)	PARKER	10-12-85	3330	42.8	23,251	1,304	1,783
7B	KELTON (CADD0)	THROCKMORTON	6-09-69	4788	41.3	542	4,143	262,351
7B	KELTON (CADD0 LOWER)	THROCKMORTON	5-07-72	4847	40.6			1,380
7B	KELTON (CADD0 MIDDLE)	THROCKMORTON	8-25-69	4712	40.0			44,428
7B	KELTON (CADD0 UPPER)	THROCKMORTON	8-27-69	4578	40.0	344	2,005	141,794
7B	KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9			911,300
7B	KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0			57,569
7B	KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0			11,620
7B	KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	57,375	8,458	115,064
7B	KEMP (JENNINGS)	COLEMAN	8-19-84	3401	43.0	10,419	61	432
7B	KEMPTON (BEND, UPPER)	COLEMAN	11-04-84	3454	43.0	3,022	556	5,289
7B	KEN CAMPBELL (JENNINGS)	STONEWALL	11-30-58	5815	38.0			420
7B	KENBERG (MISS.)	COLEMAN	1-15-86	3340	44.0	4,196	2,184	2,184
7B	KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0			1,856
7B	KERI KIM (STRAWN)	PARKER	9-20-85	1902	41.0	7	262	570
7B	KERRY (BIG SALINE CONGL.)	STEPHENS	2-01-85	4078	42.9	635	1,305	2,194
7B	KEVIN (ATOKA)	PALO PINTO	M 4-04-78	4358	40.4	52,862	10,946	256,963
7B	KEVIN, NE (ATOKA)	PALO PINTO	M 6-17-85	4387	40.4	184,625	24,976	41,635
7B	KIMBERLIN RANCH (CONGL. 3620)	PALO PINTO	4-25-85	3624	43.0	159,066	69,743	86,651
7B	KINCAID	TAYLOR	1946	2616	46.0			5,211
7B	KING	THROCKMORTON	10-01-50	4695	39.0			81,259
7B	KING (CADD0, UPPER)	THROCKMORTON	12-25-60	4525	42.2			84,402
7B	KINGS CREEK (CADD0)	THROCKMORTON	5-29-81	3992	42.0	25,111	8,986	124,985
7B	KINGS CREEK (MISS)	THROCKMORTON	3-31-80	4500	46.0	9,506	20,581	118,054
7B	KINGSBURY (170)	EASTLAND	1-11-80	178	20.0			260

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	KINSEY (CADD)	FISHER	1-31-83	6242	42.0			
7B	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	3,210	4,628	389,910
7B	KIOWA PEAK (CADD)	STONEWALL	1-21-55	5706	40.2	1,210	669	54,753
7B	KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	18,262	38,406	4,523,629
7B	KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0	5,811	25,333	267,299
7B	KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0			232,278
7B	KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6			83,186
7B	KIRBY, EAST (CAPPS LIME)	TAYLOR	11-18-79	3865	40.0			9,403
7B	KIRK	COMANCHE	M 1-03-48	2730	38.4	1,566	1,256	1,631,139
7B	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
7B	KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	6,434	7,232	229,612
7B	KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	4,462	5,516	1,044,028
7B	KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0			2,396
7B	KLEINER (DUFFER)	EASTLAND	3-08-85	3890	41.0	17,547	32	132
7B	KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	69,321	3,314	129,253
7B	KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0			771,421
7B	KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0	10,307	719	81,497
7B	KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	42	5,574	262,328
7B	KORAH (CADD, LOWER)	SHACKELFORD	4-18-85	4232	42.0	21,374	771	2,120
7B	KORAH (MISS., LOWER)	SHACKELFORD	10-31-84	4660	42.6	25,928	1,522	6,526
7B	KRISTY (DUFFER)	EASTLAND	3-29-82	3750	43.0			1,827
7B	KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	26	5,502	491,316
7B	KWAN-MOR (LAKE SAND)	CALLAHAN	2-01-85	4381	41.0	6,376	17	199
7B	L.A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	12,862	1,524	17,395
7B	LBS (CADD)	EASTLAND	2-25-79	2686	43.0	25	865	18,965
7B	L.C. CLEVINGER (RANGER)	STEPHENS	10-11-80	3724	43.0	26,842	2,527	30,841
7B	L.C. YOUNG (CADD)	THROCKMORTON	12-05-80	4189	39.9	188	2,515	15,723
7B	L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0			2,908
7B	L. E. T. (MARBLE FALLS)	BROWN	12-29-83	1814	41.0	2	17	629
7B	LA DONNA (FLIPPEN)	SHACKELFORD	1-01-81	1676	36.0	24	2,063	24,643
7B	LA GORCE (DOTHAN SAND)	TAYLOR	11-24-58	1848	40.0			107,813
7B	LA NEIL (STRAWN)	HASKELL	7-30-80	4958	41.3	24,020	13,731	164,743
7B	LA PALOMA	FISHER	8-22-65	3835	39.6	12	5,369	334,005
7B	LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0			13,160
7B	LADENBURGER (CADD)	SHACKELFORD	8-05-79	3824	40.0			4,280
7B	LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2			55,708
7B	LADY JANE (CADD)	SHACKELFORD	8-26-68	3937	40.0	10,640	1,219	46,060
7B	LADY JANE (MISS.)	SHACKELFORD	1-08-68	4590	41.0			39,399
7B	LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0	29,793	4,345	1,288,624
7B	LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0			53,282
7B	LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0			28,594
7B	LAJET (FLIPPEN)	CALLAHAN	10-07-82	1775	40.0	12	610	5,836
7B	LAJET (TANNEHILL)	TAYLOR	1-15-81	2438	40.1	12	702	5,137
7B	LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	53,798	38,804	1,903,442
7B	LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	12	1,356	291,630
7B	LAKE ABILENE (GLEN)	TAYLOR	4-15-64	4472	41.0			13,992
7B	LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	8,285	1,631	32,886
7B	LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0			120,922
7B	LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	50,532	17,060	326,740
7B	LAKE ABILENE, N (FLIPPEN)	TAYLOR	7-01-79	2857	38.0	12	5,852	57,606
7B	LAKE ALBANY, E. (MISS.)	SHACKELFORD	2-14-86	4610	40.3	78	7,905	7,905
7B	LAKE BROWNWOOD (MARBLE FALLS)	BROWN	3-17-86	2303	38.0	7,017	2,625	47,589
7B	LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9	20,746	733	2,625
7B	LAKE COLEMAN (CADD)	COLEMAN	5-01-82	3134	40.6	577	582	5,640
7B	LAKE COLEMAN (GARDNER)	COLEMAN	4-08-83	3076	45.0	22,490	2,706	57,495
7B	LAKE COLEMAN (GRAY)	CALLAHAN	M 5-20-82	3053	38.0	2,296	539	12,461
7B	LAKE COLEMAN (MORRIS)	COLEMAN	5-01-82	2565	39.8			245
7B	LAKE COLEMAN (MORRIS 2750)	COLEMAN	9-11-83	2754	45.0	166,176	68,058	333,126
7B	LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0			9,891
7B	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	4,582	27,188	743,145
7B	LAKE LEON (COMYN)	EASTLAND	4-09-82	3411	41.5	121	158	1,276
7B	LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	156,994	4,915	96,438
7B	LAKE NECESSITY (CONGL.)	STEPHENS	2-01-85	3666	42.0	24,901	2,471	6,310
7B	LAKE NECESSITY (DUFFER)	STEPHENS	8-09-82	4148	41.0	39,690	4,400	32,991
7B	LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0			6,463
7B	LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	39,335	5,671	458,761
7B	LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0			12,820
	TRANS. TO BALLARD/MORRIS/2-54.							
7B	LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0			3,412
7B	LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	159,140	50,594	5,847,308
7B	LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4			1,140,074
	UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61							
7B	LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	2,551	1,313	239,284
7B	LAKE TRAMMEL (ODD)	NOLAN	11-07-76	6409	43.0	349	850	21,711
7B	LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3			160,439
7B	LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3			1,826
7B	LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2			406
7B	LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0			12,531
7B	LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0			33,248
7B	LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	42,085	56,802	3,205,899
7B	LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	24	6,350	92,687
7B	LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	112,181	155,329	10,355,949
7B	LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0			12,185
7B	LAKESIDE, E. (CONGLOMERATE)	STEPHENS	3-16-83	4023	41.0	17,606	281	9,898
7B	LAKEWOOD (CADD)	EASTLAND	9-10-82	2461	40.0	12,370	510	4,062
7B	LAMBERT (MORAN SAND)	CALLAHAN	12-29-81	1903	40.0	7	105	15,421
7B	LAMKIN (RANGER)	EASTLAND	1955	3140	49.0			4,123
7B	LANA (CANYON 4140)	TAYLOR	7-11-80	4144	45.0	12	2,706	22,174
7B	LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0	15,447	5,941	109,591
7B	LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	864	2,866	109,043
7B	LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	27,567	626	9,393
7B	LANGFORD (RANGER)	STEPHENS	5-30-85	3775	39.0	4	16	183
7B	LARGENT	JONES	8-09-48	4676	38.0			488,502
7B	LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0	2,625	1,232	89,494
7B	LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	15,123	14,762	582,766
7B	LARIAT (STRAWN, LOWER)	PARKER	6-27-84	3120	42.0			4
7B	LAR-MAX (PALO PINTO)	COLEMAN	10-23-84	2950	42.5	8,232	723	2,792
7B	LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0			1,959

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
78	LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	9,925	1,838	119,887
78	LAVERRELL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	29,383	2,528	146,925
78	LAVERRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	205,489	5,393	92,052
78	LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3			2,648
78	LAWN	TAYLOR	2-22-49	4034	40.0			10,733
78	LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	59	3,678	986,095
78	LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0	4,571	2,125	50,721
78	LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	4,013	4,235	275,571
78	LAWSON	HASKELL	12-07-41	2684	40.0			1,176,877
78	LAYLON (CADD0, LO)	THROCKMORTON	6-28-78	4510	38.0			67,858
78	LAZARUS (STRAWN)	NOLAN	M 5-29-86	5847	42.5	13,297	21,946	21,946
78	L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6			414
78	LE ANN (3250)	SHACKELFORD	10-13-78	3193	40.0	29	523	9,399
78	LE REY (MISS)	THROCKMORTON	6-19-81	4569	42.0			6,946
78	LEA ANNE (CADD0)	SHACKELFORD	8-21-69	3924	42.0			15,604
78	LEA ANNE (MISS. 4400)	SHACKELFORD	8-22-67	4568	44.0			167,291
78	LEA ANNE, SW. (MISS. 4480) CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73	SHACKELFORD	12-14-67	4586	41.0			649,385
78	LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8			42,946
78	LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	12	788	67,351
78	LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7			9,932
78	LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0			31,217
78	LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0			3,332
78	LECHE (CADD0)	BROWN	6-21-83	940	40.0	25	5,492	21,727
78	LEDBETTER (RANGER)	EASTLAND	1-22-80	3690	43.5	21,985	3,765	27,074
78	LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0			15,887
78	LEE RAY (DUFFER LIME)	EASTLAND	M 5-25-78	3292	43.0	21,371	2,632	25,583
78	LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2			14,045
78	LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	20,325	163	17,517
78	LEE RAY (MISS.)	STEPHENS	M 2-10-63	3722	41.0	4,566	602	12,671
78	LEE RAY (RANGER)	EASTLAND	M 8-25-78	3724	44.0	36,118	2,986	10,689
78	LEEPER CREEK (ELLEN.)	SHACKELFORD	2-23-82	4744	42.2			7,607
78	LEFT HAND (BEND)	THROCKMORTON	4-28-80	4920	45.0	1,600	331	16,963
78	LEGGETT JONES (CISCO SD)	HASKELL	6-23-84	2837	40.0			4,169
78	LEHMAN (BEND CONGLOMERATE)	EASTLAND	4-01-80	3582	40.0			185
78	LEM	STEPHENS	10-01-83	4199	42.0	22,606	16,091	54,775
78	LEN BRYANS (CADD0)	NOLAN	7-13-60	6240	38.8			31,177
78	LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2			182,228
78	LENA M. GREEN (CANYON)	FISHER	5-18-81	4746	38.0	12	623	6,980
78	LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0			179,321
78	LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0			11,118
78	LENA M. GREEN, N. (STRAWN)	STONEWALL	3-21-56	5520	40.0			179
78	LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0		163	970,282
78	LENOIR	STEPHENS	M 10-01-50	2848	40.0	11,752	34,183	812,388
78	LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0			17,461
78	LEONARDS CAMP (CADD0)	THROCKMORTON	5-25-81	4529	42.0	3,905	531	7,146
78	LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	11,892	1,200	41,620
78	LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	6,107	933	24,034
78	LE REY (CADD0)	THROCKMORTON	12-04-78	4303	40.0			10,032
78	LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0			8,432
78	LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	12	12	5,258
78	LETHCOE (CONGL.)	STEPHENS	2-14-83	3986	40.0			508
78	LETZ (CONGL.)	STONEWALL	6-26-52	5954	37.2			3,257
78	LEW (UPPER GRAY)	TAYLOR	6-01-86	4001	42.0	7	5,507	5,507
78	LEW GRAY	TAYLOR	11-18-85	4008	38.3	1,822	1,822	2,222
78	LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594
78	LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	866	1,791	47,231
78	LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0			9,651
78	LEWIS STEFFENS	JONES	1940	1886	39.0	144	19,241	6,832,196
78	LEY (STRAWN 5560)	HASKELL	1-18-80	5574	36.0	24	1,962	15,430
78	LIL AUDREY (DUFFER)	BROWN	10-23-84	3442	37.8	16,991	264	694
78	LIL AUDREY (MISSISSIPPIAN)	BROWN	10-17-85	3550	36.0	5,604	90	170
78	LILES (CADD0, UPPER)	THROCKMORTON	5-17-56	4244	41.0	3,370	5,212	149,525
78	LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	10,550	3,741	656,001
78	LILES, NCRTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0			16,335
78	LILLIS (STRAWN)	HASKELL	9-01-84	4902	45.0	240	2,992	8,469
78	LILLY (CONGL.)	THROCKMORTON	2-01-78	4789	43.0	16,333	8,638	44,478
78	LILLY (PALO PINTO, LO.)	SHACKELFORD	1-01-82	3409	46.0	6,416	32,095	264,216
78	LILLY (PATIO B SD)	SHACKELFORD	12-11-83	3294	44.0	36,496	11,745	72,767
78	LILLY (3210)	SHACKELFORD	10-08-83	3218	40.0	12	1,606	16,480
78	LILLY BELL (CONGL.)	STEPHENS	1-01-81	4134	42.0			35
78	LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0			1,638
78	LILLY BELL, EAST (ELLEN)	STEPHENS	12-16-80	4447	45.0			5,715
78	LINDA LOU (GARDNER)	COLEMAN	9-29-80	3772	42.0	2,353	42	1,358
78	LINDAIRE (CADD0)	SHACKELFORD	1-25-84	3698	46.0	708	1,282	5,014
78	LINDLEY (CADD0 LIME)	COMANCHE	4-17-56	2642	45.0			799
78	LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	12	1,683	34,826
78	LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	1,056	4,607	344,587
78	LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	17,154	1,823	21,499
78	LINSAY MARIE (STRAWN)	STONEWALL	9-22-83	5055	41.0	48	48,224	125,193
78	LIPAN (STRAWN OIL)	HOOD	3-10-78	4908	49.0			570
78	LISA (MISS.)	STEPHENS	3-25-83	4185	41.0			910
78	LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1-18-83	1776	41.0	8,758	348	3,369
78	LITTLE CEDAR (STRAWN)	STEPHENS	4-05-75	2920	43.0	94,298	14,489	507,846
78	LITTLE CONE (MISS)	STEPHENS	4-20-85	4465	39.2	213,648	37,714	44,752
78	LITTLE LONGHORN (CANYON, UPPER)	COLEMAN	9-16-82	1191	44.0	12	901	5,609
78	LITTLE LONGHORN (MORRIS)	COLEMAN	10-14-79	2226	45.0	60,400	6,393	207,906
78	LITTLE SANDY (CADD0 LIME)	STEPHENS	1-21-86	3305	44.0	329	6,879	6,879
78	LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	12	1,336	23,453
78	LIVENGODD (KING SAND)	HASKELL	12-08-55	2337	40.0			162,847
78	LIVENGODD, S. (KING UPPER)	HASKELL	M 4-06-56	2308	38.2	3,982	12,982	710,990
78	LIVINGSTON (MCCLESTER)	THROCKMORTON	1-11-85	4268	40.0	12	7,541	13,578
78	LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0			7,666
78	LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	12	12	8,190
78	LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2			36,821
78	LOCKER (DUFFER)	COLEMAN	M 3-10-83	2914	41.0	78,641	5,098	53,438
78	LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	5	48	17,115

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
7B	LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	1-27-85	4055	42.0	1,396	49	447
7B	LONE OAK (DOG BEND)	COLEMAN	2-20-84	3153	42.0		33	1,404
7B	LONE OAK (FRY)	COLEMAN	3-10-81	3302	41.0	4		3,247
7B	LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	12	15	13,469
7B	LONES (STRAWN SAND)	SHACKELFORD	7-16-53	3056	41.5			20,715
7B	LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0			4,867
7B	LONES, EAST (GARDNER "B")	SHACKELFORD	10-17-84	3085	42.0	29	483	998
7B	LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	12	17	8,187
7B	LONG (ELLENBURGER)	NGLAN	8-03-79	6960	47.0	10	1,038	50,122
7B	LONG BAY (ELLENBURGER)	EASTLAND	5-01-81	3942	38.0			612
7B	LONGHORN (PALO PINTO LIME)	THROCKMORTON	9-12-84	3538	41.0			289
7B	LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0			64,395
7B	LONGWORTH, W. (CANYON)	FISHER	9-03-81	5088	39.0	2,484	2,089	17,080
7B	LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	12	326	47,989
7B	LORI BROOKE (CONGL.)	HASKELL	3-12-82	5877	38.0	92	31,963	168,228
7B	LOS COLINAS (CANYON REEF)	JONES	3-02-83	4460	41.0	10,553	3,694	88,317
7B	LOST CREEK (BLAKE SAND)	BROWN	6-26-85	1017	40.0	9	676	1,247
7B	LOTT-ALEXANDER (SWASTIKA)	FISHER	10-17-81	3645	41.0			84
7B	LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0			3,465
7B	LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0			8,458
7B	LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	11	418	38,811
7B	LOUIS LAKE (CADDO)	HASKELL	9-23-81	5382	39.0	12	2,785	25,076
7B	LOVE (MCMILLAN SAND)	COLEMAN	9-16-83	1836	43.6	2,994	1,442	14,184
7B	LOVEN RANCH	CALLAHAN	2-27-52	1977	42.0			186,571
7B	LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5			4,921
7B	LOVING	STEPHENS	8-02-39	3432	40.0	1,719	823	448,792
7B	LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	444	4,796	700,864
7B	LOY JACKSON (PALO PINTO)	COLEMAN	2-22-86	3030	38.9	116	202	202
7B	LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5			11,655
7B	LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	6,008	17,175	678,731
7B	LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	7,372	11,567	294,398
7B	LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5			59,736
7B	LUCKY THOMAS (CADDO)	BROWN	7-07-73	1972	42.0	8	49	9,282
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	4,450	172	13,138
7B	LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8			190,813
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
7B	LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	12	1,525	121,813
7B	LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2			67,670
7B	LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	48	13,503	1,544,651
7B	LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	12	1,612	104,759
7B	LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0			243,283
7B	LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0			9,460
7B	LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	12	283	14,070
7B	LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0			14,778
7B	LUNSFORD (CADDO)	THROCKMORTON	7-27-54	4095	43.0	12,305	3,354	386,781
7B	LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3			114,223
7B	LYNX-AGUILAR (MORRIS)	COLEMAN	8-18-86	2966	42.0	1,201	11	11
7B	LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	15,057	28,799	497,898
7B	LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	6	6	3,650
7B	M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0			18,698
7B	MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	3,229	3,087	207,417
7B	M.C.J. (CADDO)	HASKELL	2-03-86	5624	39.0	3	154	154
7B	M.D. STEWART (DUFFER)	ERATH	8-05-82	3467	51.0			1,094
7B	M.E.S. (ELLENBURGER)	PALO PINTO	1-19-82	4548	38.0			6,270
7B	M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	87,118	3,756	210,500
7B	M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0			34,704
7B	M.J. REID (MARBLE FALLS)	BROWN	10-11-82	2314	39.0	12,238	116	586
7B	M-K (COOK, LC.)	THROCKMORTON	11-30-67	1200	38.0		12	4,694
7B	MMBC (STRAWN)	THROCKMORTON	1-18-85	3224	42.0	3,373	745	199,651
7B	M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0			2,141
7B	MSP (CADDO)	THROCKMORTON	7-08-80	4066	39.0	11	11	7,516
7B	M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	12	4,405	8,485
7B	M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	3	4	402,566
7B	MACKAY (MISS.)	SHACKELFORD	8-01-62	4592	42.0			44,917
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			274,138
7B	MADWELL (CROSS CUT)	EASTLAND	6-04-81	1358	39.0	24	67,480	5,713
7B	MAGERS (CONGL. UPPER)	PALO PINTO	1-01-81	3806	43.0	5,639	26	612,964
7B	MAGNUM (CONGL)	BROWN	8-19-78	2994	42.0	12,051	435	4,947
7B	MALBETAN (CAPPS LIME)	TAYLOR	9-06-70	4520	41.0			100,768
	MERGED INTO AUDAS GRAHAM	CAPPS LIME/	10-1-72					39,389
7B	MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	8,859	9,818	492,166
7B	MALBETAN (FLIPPEN SAND)	TAYLOR	3-01-86	2836	43.0	2,715	9,911	9,911
7B	MALBETAN (MCMILLAN SAND)	TAYLOR	11-26-79	3593	42.3			744
7B	MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0			57,477
7B	MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	248	5,808	325,085
7B	MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2			21,370
7B	MANGUM, NORTH (3200)	EASTLAND	1-25-80	3273	42.3	171,053	18,466	689,355
7B	MANGUM, SOUTH (U.MARBLE FALLS)	EASTLAND	5-03-81	3202	42.0	7,436	230	6,950
7B	MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	21,988	1,137	128,011
7B	MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	4,325	183	13,911
7B	MANLY (CANYON)	JONES	10-07-77	3203	40.0	22	696	21,378
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0			118,900
7B	MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8			6,777
7B	MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0	12	4,046	82,743
7B	MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0	4	778	7,900
7B	MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0	187	7,497	5,706,406
7B	MANNING-OCONNOR	STEPHENS	6-01-46	3386	40.0	34,204	1,516	1,733,434
7B	MANNING-OCONNOR (BEND CONGL.)	STEPHENS	9-01-84	3660	43.3	23,530	30,134	36,088
7B	MANNING-OCONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	130	2,278	4,114
7B	MAR-TEX (CANYON)	NGLAN	2-25-52	5194	43.0			194,949
7B	MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	9	421	98,018
7B	MARGE, E. (CADDO)	CALLAHAN	6-03-80	3359	40.0	10	245	4,044
7B	MARGE, E. (CONGL.)	CALLAHAN	2-28-79	4053	42.0			1,603
7B	MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0			2,628
7B	MARGE, E (4040)	CALLAHAN	11-17-66	4046	41.0	19,827	3,236	625,505
7B	MARGER (CAPPS LIMESTONE)	TAYLOR	6-03-86	4771	38.0	1,219	1,223	1,223
7B	MARIANAS (GARDNER)	COLEMAN	5-16-84	3509	41.0	2,969	439	1,836
7B	MARIANAS (GRAY)	COLEMAN	2-10-83	3562	42.0	12	945	14,270

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
78	MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0	1,860	4,651	84,446
78	MARIANN, S.W. (STRAWN)	STONEWALL	11-12-83	5119	40.8	108	270	6,380
78	MAPISA (GRAY)	COLEMAN	1-01-86	3352	41.0	16,705	5,180	5,180
78	MARJ (MISS)	SHACKELFORD	11-21-83	4699	42.0	4,291	685	4,717
78	MARMAC (MARBLE FALLS)	PARKER	8-01-83	5466	45.0			0
78	MARSAN (CONGL.)	EASTLAND	6-05-83	3063	40.0	18,959	85	1,885
78	MARSH (FRY)	COLEMAN	4-22-84	2893	42.0	7,861	81	2,997
78	MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9	8,332	79,495	599,483
78	MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5	48	10,182	253,400
78	MARSHALL, N. (CADDO)	THROCKMORTON	10-01-53	3948	41.0			35,675
78	MARTIN (BEND CONGLOMERATE)	NCLAN	12-19-85	6842	39.4			2,900
78	MARTIN (CADDO)	EASTLAND	3-13-85	2448	41.0	7,644	2,773	1,312
78	MARVELOUS (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	280	128	0
78	MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	11	864	15,089
78	MARY BETH (CADDO)	EASTLAND	5-19-84	3140	39.5	3,074	1,953	10,579
78	MARY-ELLEN (CADDO, LOWER)	JONES	10-01-84	5210	41.0			373
78	MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9	17,773	2,168	4,180
78	MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	40.4			37,108
78	MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0			51,884
78	MARY SUSAN (JENNINGS SAND)	COLEMAN	4-03-81	3076	42.6	25,255	2,595	73,372
78	MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0			10,658
78	MARYNEAL	NCLAN	1950	7114	47.0	31,252	7,605	40,691
78	MARYNEAL (CANYON)	NCLAN	5-18-54	7114	40.0	96,670	30,799	248,945
78	MARYNEAL (CISCO SAND)	NCLAN	4-10-53	4072	43.0			29,583
78	MARYNEAL (5500 CANYON)	NCLAN	6-29-54	5564	37.0			60,153
78	MARYNEAL, EAST (CANYON)	NCLAN	9-15-80	5094	42.8	4,189	5,090	65,580
78	MARYNEAL, SOUTH (CANYON)	NCLAN	12-02-77	5518	44.0	2	119	24,140
78	MASK (CADDO)	CALLAHAN	4-14-81	3342	39.0	5,642	2,778	6,016
78	MASK (ELLEN)	CALLAHAN	12-22-80	4004	39.0			681
78	MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	24,934	124	14,419
78	MATHEWS (BRENKE)	COLEMAN	3-03-84	1704	41.0	3,377	2,820	17,475
78	MATHIS (PALO PINTO)	FISHER	11-28-84	5295	41.8	37,529	1,454	3,751
78	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0			582,469
78	MATTHEWS (CHAPPEL)	EASTLAND	3-10-81	4812	41.0	22,991	2,962	28,000
78	MATTHEWS (CONGLOMERATE)	SHACKELFORD	1-14-85	4745	43.0	20,258	2,460	3,909
78	MATTHEWS (ELLEN)	SHACKELFORD	2-02-80	5005	41.0	7,091	6,515	61,320
78	MATTHEWS RANCH (CADDO)	THROCKMORTON	4-02-57	4662	44.0			29,155
78	MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0			17,762
78	MATTHEWS RANCH (MORRIS SAND)	COLEMAN	10-01-61	2112	42.0	3,585	4,125	69,309
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.							
78	MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	2,080	74	8,355
78	MCADAMS (ELLENBURGER)	NCLAN	1-01-57	6484	47.3			13,615
78	MCANINCH (HOPE)	TAYLOR	9-24-82	2579	40.0	1	3	3,920
78	MCBRIDE (BEND CONGL.)	STEPHENS	1-29-84	3875	42.0	32,369	2,457	13,434
78	MCCARSON	THROCKMORTON	5-06-84	4818	41.0	2,370	17,008	46,259
78	MCCAULLEY	FISHER	1941	3277	42.0		33	700,508
78	MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4		11	26,936
78	MCCAULLEY, N. W. (PALO PINTO)	FISHER	6-18-86	5337	39.0	4,054	1,226	1,226
78	MCCAULLEY, WEST	FISHER	1948	3160	39.0			1,152
78	MCCLESKEY (BEND)	STEPHENS	2-01-83	3710	42.0	10,433	811	5,079
78	MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0			1,506
78	MCCONNELL, S. (CADDO, LO.)	THROCKMORTON	12-31-53	4356	41.0			13,114
78	MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0			80,331
78	MCCORMICK (ELLENBURGER)	EASTLAND	9-11-81	3966	40.0	4	47	11,840
78	MCCOY (MISS.)	THROCKMORTON	5-17-84	4564	41.0	4,067	15,925	32,888
78	MCCOY, SW. (MISS.)	THROCKMORTON	5-18-85	4533	40.2	3,326	12,827	27,845
78	MCCUITION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	24,826	921	11,334
78	MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5	140	3,930	132,917
78	MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0	59	10,282	370,599
78	MCFARLANE (MISS.)	SHACKELFORD	11-13-76	4337	42.0	2,638	123	12,928
78	MCGILL (FLIPPEN)	TAYLOR	2-19-56	2074	41.0			123,173
78	MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0			2,435
78	MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	5	172	4,756
78	MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	12	209	568,669
78	MCKEICHAN (CADDO)	THROCKMORTON	4-06-84	4265	43.0	5,238	672	5,591
78	MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-28-48	4480	43.0	648	1,125	402,624
78	MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	1,153	5,649	1,193,914
78	MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	648	3,501	377,042
78	MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	25	28	49,071
78	MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	12	406	344,230
78	MCKINNEY, S. (CROSS PLAINS)	CALLAHAN	7-08-54	1540	44.0			5,078
	TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.							
78	MCKNIGHT	THROCKMORTON	1941	4023	40.0			212,286
78	MCKNIGHT (CADDO)	THROCKMORTON	10-01-50	4042	39.0	25,343	23,333	1,900,090
78	MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0	12	17,121	225,458
78	MCKNIGHT, NORTH (CADDO)	THROCKMORTON	8-05-61	4124	40.0	6,632	15,568	139,234
78	MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-14-61	4620	39.0			38,840
78	MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0			30,706
78	MCKNIGHT, S. (CONGL.)	THROCKMORTON	12-27-81	4570	42.0	27,417	18,612	109,913
78	MCLENNAN - REID (DUFFER)	STEPHENS	10-04-84	3958	39.0			31
78	MCLENNAN-REID (ELLEN)	CALLAHAN	10-31-81	3780	40.0			308
78	MCLEOD	NCLAN	7-18-49	5124	45.0			7,495
78	MCMILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	12	431	47,382
78	MCMILLAN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0			41,677
78	MCNAY (GARDNER)	NCLAN	1-01-57	5265	42.6			13,533
78	MCNIECE (ELLEN)	TAYLOR	12-12-83	4564	42.0			1,585
78	MCNIECE (GRAY 4060)	TAYLOR	9-17-83	4069	43.0	5,347	5,618	25,558
78	MCNIECE (GRAY 4070)	TAYLOR	8-14-83	4080	42.0	10,549	6,223	29,018
78	MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0			27,774
78	MCWILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0	1	99	308,095
78	MCWILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0			49,570
78	MEAD (STRAWN)	JONES	1951	4480	41.0	1,425	7,940	1,186,773
78	MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0			88,864
78	MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	12	877	34,328
78	MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0			1,869
78	MEAD, SE. (GUNSIGHT)	JONES	12-14-53	2795	45.0	23	2,279	692,793
78	MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	8	352	207,789
78	MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0			120,693

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7B	MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8			
7B	MEOC (CADD)	BROWN	3-08-84	1172	38.0		6	9,208
7B	MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0		218	1,271
7B	MEEKER (CONGLOMERATE 4400)	PARKER	M 3-02-80	4220	40.0		19	93,919
7B	MEEKER (CONGLOMERATE 4800)	PARKER	7-01-85	5026	44.5		1,284	1,361
7B	MEEKER (CONGL. 5100)	PARKER	11-24-82	5088	41.0			3,850
7B	MEHAFFY (GARDNER)	COLEMAN	4-02-82	3498	43.6			442
7B	MELINDA "B" (TANNEHILL)	STONEWALL	1-25-84	3772	34.0			1,865
7B	MELTON (BEND CONGL.)	HASKELL	10-01-82	5698	34.0			836
7B	MENEFEE (HOME CREEK)	COLEMAN	2-25-83	2346	41.5		11,633	1,122
7B	MENGEL (CANYON)	STONEWALL	9-01-52	4462	41.0		9,173	31,912
7B	MENGEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0			569,992
7B	MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0			18,191
	FIELDS RULES PERMANENT DKT #78-87382 EFF. 5/19/86.							
7B	MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0			370,364
7B	MERGNER (MARBLE FALLS)	EASTLAND	6-21-83	2946	41.2			2,091
7B	MERKEL	TAYLOR	6-12-41	2591	38.0			456
7B	MERKEL (GARDNER)	TAYLOR	3-30-86	4982	45.0			736,585
7B	MERKEL, NORTH (STRAWN)	TAYLOR	10-17-84	4686	40.2		2,500	272
7B	MERKEL, NW. (DOOTHAN SAND)	TAYLOR	8-15-55	2276	42.6		16,901	2,597
7B	MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0			11,751
7B	MERKEL, WEST (CADD)	TAYLOR	7-12-85	5353	44.5		12	9,352
7B	MESA ENERGY (MORRIS, LOWER)	TAYLOR	10-26-86	3874	40.6		6,327	10,578
7B	MESQUITE	JONES	9-05-49	3005	40.0		2,572	5,109
7B	METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8			1,910
7B	METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0		1,212	363,756
7B	METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0			297,454
7B	MEXIA CREEK (CONGL)	CALLAHAN	6-23-80	4188	36.0			21,747
7B	MEXIA CREEK (MARBLE FALLS)	CALLAHAN	4-01-82	4193	42.0		52,879	58,868
7B	MICAR (BEND CONGL. 3727)	STEPHENS	8-27-82	3733	42.0		27,231	279,100
7B	MICHAEL (CADD)	SHACKELFORD	5-23-85	3731	46.0		71,460	86,392
7B	MICHAEL (FLIPPEN)	TAYLOR	7-24-57	1768	39.0		18	4,450
7B	MIDKIFF (ADAMS BRANCH)	EASTLAND	5-20-82	1121	39.0		32	8,891
7B	MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0		1,694	5,289
7B	MIKAPAM	CALLAHAN	11-15-49	2140	41.0			85,083
7B	MIKLAR (STRAWN)	BROWN	9-20-84	1361	38.0			205,215
7B	MILLER CREEK (CADD, UPPER)	THROCKMORTON	9-02-52	4994	36.8		71	3,975
7B	MILLER-ELBERT (CADD MIDDLE)	THROCKMORTON	10-04-71	4276	38.0		1,200	44,283
7B	MILLER-ELBERT (CADD UPPER)	THROCKMORTON	10-11-71	4212	38.0			642
7B	MILLION (CONGL.)	PALO PINTO	6-30-84	3566	46.0			111,949
7B	MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0			46,738
7B	MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0		26,201	48,145
7B	MILLIORN	CALLAHAN	7-20-48	1341	39.0			17,806
7B	MILLS (CADD)	THROCKMORTON	3-01-50	4333	41.0		12	8,461
7B	MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2		366	26,164
7B	MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4			254,376
7B	MILLSAP (KING)	JONES	5-18-59	3289	40.0		366	450,804
7B	MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5		413	31,177
7B	MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0			180,501
7B	MILD (JENNINGS)	BROWN	12-20-85	1571	42.1			26,094
7B	MILSTEAD (COCK SAND)	JONES	11-27-54	3026	41.0			197,468
7B	MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2993	39.0			1,271
7B	MILSTEAD (STRAWN)	JONES	11-19-81	5270	42.0		48	899
7B	MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0		6,571	27,712
7B	MINERAL WELLS,NORTH (BIG SALINE)	PALO PINTO	3-06-60	4712	38.0			1,131,175
7B	MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0			16,105
	TRANS. TO BURBA/BRENEKE/1-55.							
7B	MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0			30,750
7B	MINTER	JONES	8-16-66	3447	37.0			67,481
7B	MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2		31,605	2,217
7B	MIS RAIZES (DOUFFER)	CALLAHAN	1-07-84	3838	46.0			43,432
7B	MISTAKE (NOODLE CREEK)	NCLAN	10-17-75	2826	39.0		12	282,509
7B	MISTAKE (STRAWN)	NCLAN	8-16-60	5120	43.0		359	32,986
7B	MITTIE (MARBLE FALLS)	COMANCHE	M 3-05-78	2730	40.0		12	241
7B	MOBAY (ELLENBERGER)	EASTLAND	3-10-83	4000	44.0			11,813
7B	MOBILE (CADD)	THROCKMORTON	6-14-50	4144	41.0			149,753
7B	MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0			165,171
7B	MOBY DICK (CONGL)	PARKER	4-01-80	4448	48.0		20,927	4,674
7B	MOBY DICK (MARBLE FALLS)	PARKER	9-01-83	4416	44.0			27,428
7B	MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0			33,264
7B	MOMAC (MORRIS)	COLEMAN	9-11-84	3204	45.0		22	48,768
7B	MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0			3,909
7B	MONROE-YOUNG (STRAWN)	NOLAN	11-18-84	5604	41.5		152,824	337,367
7B	MONTGOMERY (BLUFF CREEK)	THROCKMORTON	7-25-82	856	30.5			125,239
7B	MONTGOMERY (COCK, LOWER)	JONES	1953	2252	29.0		12	264,428
7B	MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0			8,931
7B	MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0			5,461
	TRANS. FROM JONES CO. REG. FLD., 12-1-52.							
7B	MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0			7,653
7B	MOON (DOUFFER LIME)	STEPHENS	6-05-84	4053	38.4			82,253
7B	MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0			638,370
7B	MOON (MARBLE FALLS LIME)	STEPHENS	11-23-82	3874	39.1		6,852	3,457
7B	MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0			3,754
7B	MOORE	COLEMAN	10-28-46	1464	30.0		30,066	41,256
7B	MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5		866	4,284
7B	MORAN, E. (3460)	SHACKELFORD	4-22-83	3571	42.8		14	65,923
7B	MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0			46,697
7B	MORAN, E. (3800)	SHACKELFORD	5-06-84	3826	45.0			824,308
7B	MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0			214
7B	MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0			70,275
7B	MORAN, SE (DOUFFER)	SHACKELFORD	2-25-75	3798	41.0		24	231
7B	MORAN, W. (CONGL)	SHACKELFORD	10-17-75	3923	42.0			81,407
7B	MORAN, W. (ELLEN)	SHACKELFORD	4-12-80	4075	39.0			50,998
7B	MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0			62,586
7B	MORENCO (MARBLE FALLS)	EASTLAND	2-14-83	2728	40.0			79,636
7B	MORGAN MILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0			7,693
7B	MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5			5,095
7B	MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0			5,095

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7B	NICHOLAS (DUFFER)	CALLAHAN	M 11-19-78	3650	42.0	78,094	7,622	114,520
7B	NICHOLAS (RANGER)	CALLAHAN	M 9-17-79	3278	39.0			3,023
7B	NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0			24,828
7B	NICKELCOON (ELLENBURGER)	CALLAHAN	4-18-82	4333	42.8	9,926	39,350	392,545
7B	NIMROD (CADDO LIME, NE)	EASTLAND	7-03-83	2857	39.0	170	58	505
7B	NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	38.0	114	62,169	540,361
7B	NIMROD, E. (HOME CREEK)	EASTLAND	1-05-80	483	38.0			2,290
7B	NIMROD, E. (PATIO)	EASTLAND	10-10-80	1226	39.0	48	12,934	230,664
7B	NIMROD, S. (PATIO)	EASTLAND	2-20-81	1301	41.0	12	988	13,214
7B	NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6			1,017
7B	NOFISH (NOODLE CREEK)	FISHER	M 1-26-85	2274	39.0			1,047
7B	NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0			116,641
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0			182,533
7B	NOLAN (KING SAND)	SHACKELFORD	M 6-29-85	1823	38.3	26	18,095	26,015
7B	NOMISS (PENN DETRITAL)	NOLAN	6-17-83	7168	40.8	260	1,181	6,114
7B	NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0			67,625
7B	NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7			169,334
7B	NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0			27,166
7B	NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1			20,882
7B	NOODLE (KING SAND)	JONES	7-16-55	3013	41.0			4,533
7B	NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0			46,875
7B	NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	13,980	43,216	4,331,229
7B	NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	9	362	234,453
7B	NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2			316,151
7B	NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0			58,850
7B	NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	3,351	6,737	412,068
7B	NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	4,925	4,464	192,534
7B	NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6	6	101	34,058
7B	NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0			137,568
7B	NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0			46,614
7B	TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59							
7B	NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2			137,449
7B	NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	26,625	30,213	1,803,925
7B	NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	57,972	13,897	672,941
7B	NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	143,438	31,230	917,671
7B	NOODLE, NW. (CANYON SD. 4030)	JONES	11-13-79	4057	40.0	2,837	668	13,270
7B	NOODLE, NW. (CANYON SD. 4100)	JONES	M 1-01-57	4078	40.0	72,841	43,677	356,803
7B	TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.							
7B	NOODLE, NW. (NOODLE CREEK)	JONES	M 11-06-56	2534	39.0	1,419	4,487	74,660
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0	5	415	1,422,298
7B	NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0			53,479
7B	NOODLE, S. (CANYON REEF)	JONES	9-17-82	4332	44.0			4,251
7B	NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0			39,063
7B	NOODLE, SW (CANYON REEF)	JONES	11-11-86	4336	43.2	2,826	996	996
7B	NOODLE, SW (STRAWN REEF)	JONES	4-01-81	4428	39.0	3,996	5,670	65,751
7B	NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0	77,933	14,476	256,710
7B	NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	3,400	56,941	388,490
7B	NOODLE, W. (HOPE, LG.)	JONES	2-15-79	3023	40.0			18,767
7B	NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	281	804	440,564
7B	NOODLE, W. (COOM)	JONES	10-01-75	4929	38.0			6,299
7B	NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0			181,383
7B	NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0	18,789	12,575	40,925
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	243	9,224	4,391,177
7B	NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	23	1,199	276,677
7B	NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0			74,090
7B	NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2			6,834
7B	NOODLEKIRK (CADDO)	JONES	6-15-84	5122	40.0	97,808	6,444	25,527
7B	NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7			6,161
7B	NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	11,385	27,471	701,582
7B	NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0			20,065
7B	NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3			2,319
7B	NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0			2,925
7B	NORRIS (CADDO CONGL)	PALO PINTO	4-25-67	3887	39.0			26,547
7B	NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8			15,191
7B	NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0			26,266
7B	NORTH BLACKWELL (ELLENBURGER)	NOLAN	12-05-81	6450	44.1			0
7B	NORTH ELM CREEK (STRAWN)	THROCKMORTON	9-26-82	4349	43.0	5,131	2,647	21,165
7B	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	1,595	3,843	2,178,516
7B	NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8	21,930	2,000	26,787
7B	NOSIVAD (COOK SAND 1700)	CALLAHAN	11-26-84	1720	43.0	46,901	49,251	96,348
7B	NOSIVAD (HOPE SAND 1800)	CALLAHAN	8-20-84	1805	39.0	5,082	15,302	43,992
7B	NOVICE	COLEMAN	8-01-53	3622	41.0	647	19,285	1,750,644
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0			1,584,711
7B	ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.							
7B	NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	53,979	1,581	189,235
7B	NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	6,981	552	296,490
7B	NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0			46,711
7B	NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0			474,325
7B	TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD							
7B	NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	493	1,068	69,544
7B	NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0			99,711
7B	NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0	33,725	11,446	74,245
7B	NOVO-ALLEN (MORRIS)	COLEMAN	10-08-85	3395	41.0	63,960	22,634	26,604
7B	NOW (CANYON REEF)	NOLAN	7-01-86	5014	39.3	2	62	62
7B	NUGENT, NW. (BLUFF CREEK)	JONES	4-17-82	1967	39.0	23	1,945	32,818
7B	NUGENT, NW (COOK SAND)	JONES	6-08-82	2128	39.0	29	3,203	43,182
7B	NUGENT, NW. (FLIPPEN)	JONES	4-19-82	2052	39.0	28	3,231	25,127
7B	NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	3-18-81	3866	42.0	7,400	239	6,161
7B	NUMERO DOS (SWASTIKA)	FISHER	3-15-83	4672	41.0			998
7B	O. H. R (CANYON)	STONEWALL	11-15-81	5005	38.0	2,931	6,550	52,637
7B	O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5			1,803
7B	O. W. MAYFIELD (MARBLE FALLS, LG)	COLEMAN	7-08-84	2782	40.0			847
7B	OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	23,477	124,838	4,849,247
7B	FORMERLY CARRIED AS O BRIEN.							
7B	OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1			1,866,212
7B	CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59							
7B	OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2	9,626	17,820	1,376,242
7B	OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0			653,411

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
	DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.								
78	OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0			2,288,247	
78	OCCHO JUAN (CANYON REEF)	FISHER	M 7-21-55	6112	41.1	60,722	144,575	5,967,386	
78	OCCHO JUAN (STRAWN)	FISHER	M 1955	5834	43.0			68,729	
78	OGDEN-MABEE	COLEMAN	1949	3464	44.0			429,138	
	COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.								
78	OHLHAUSEN (DOOTHAN)	TAYLOR	6-18-81	1794	40.0			2,043	
78	OHLHAUSEN (GARDNER)	TAYLOR	8-22-86	4478	43.0	5	1,132	1,132	
78	OILY-PASS (COKK SAND)	SHACKELFORD	10-16-56	1525	38.0			21,819	
78	OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0			178,368	
78	OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0			268,777	
78	O'LAUGHLIN, W. (4200)	PALO PINTO	7-16-81	4208	42.0			22,163	
78	OLD GLORY	STONEWALL	7-11-50	5873	40.0	41,349	63,670	12,376,255	
78	OLD GLORY (CADD0)	STONEWALL	1953	5718	42.0			2,824	
78	OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0			9,675	
78	OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6	2,344	16,490	1,801,892	
78	OLD GLORY, E. (BEND CONGL.)	STONEWALL	M 8-08-54	5812	39.0			152,600	
78	OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0			3,762	
78	OLD GLORY, E. (STRAWN)	STONEWALL	M 10-12-78	5045	40.0	453	13,242	190,539	
78	OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0	972	2,307	7,271	
78	OLD GLORY, NE. (BEND CONGL.)	STONEWALL	M 7-21-57	5865	40.0	1,669	18,940	415,418	
78	OLD GLORY, NW. (BEND CONGL.)	STONEWALL	M 4-24-55	5926	41.0	12,699	9,635	326,008	
78	OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	12	9,414	1,465,842	
78	OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	7	1,132	259,043	
78	OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	3	197	329,809	
78	OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6			22,872	
78	OMAP (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0			18,099	
78	ONEAL (CADD0)	STEPHENS	6-06-49	3249	42.0	7,660	825	255,914	
78	ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	1,045	8	51,721	
78	ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	49,760	3,545	406,205	
78	ONETA (CADD0)	SHACKELFORD	9-07-79	3742	42.0			1,539	
78	ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0			8,363	
78	ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0			191,021	
78	ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	41,892	4,335	136,541	
78	ONETA, N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	10	811	19,099	
78	ONYX (ELLENBURGER)	STONEWALL	2-12-57	6489	41.8	108,039	27,091	1,656,552	
78	OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0			105,730	
	FORMERLY CARRIED AS OPLIN								
78	OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2			22,468	
78	OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0			2,139	
78	OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2			12,685	
78	OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6			67,567	
78	ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0			1,214	
78	ORAN (SHALE)	PALO PINTO	4-27-85	4046	32.0	70	66	91	
78	OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0			7,837	
78	OSMENT (KING)	JONES	2-13-52	2631	38.0			119,927	
78	OUTLAW-SEALY (MORRIS)	COLEMAN	5-13-83	2633	44.3	30,468	12,368	56,607	
78	OVALO, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0			24,635	
78	OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	1,849	5,356	160,844	
78	OVALO, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0			16,181	
78	OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7			61,717	
78	OVERALL	COLEMAN	1941	2230	43.0	1,428	5,125	864,048	
78	OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0			26,712	
78	OVERBY (STRAWN 4600)	HASKELL	10-01-80	4614	44.0	12	736	11,039	
78	OVERCASH (CADD0)	THROCKMORTON	4-14-59	4000	41.0	11,574	11,216	335,269	
	TRANS. FROM THROCKMORTON								
78	OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	16,688	583	16,473	
78	OVERCASH (MISS)	THROCKMORTON	4-01-84	4515	43.2	22,814	52,366	126,713	
78	OXFORD (CADD0 4260)	SHACKELFORD	3-31-65	4262	42.0			5,629	
78	OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5			138,951	
78	P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0			68,824	
78	P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0			5,404	
78	P-J (ELLENBURGER)	FISHER	1956	7075	40.0	8	1,156	4,230	
78	P.J.T. (PALO PINTO)	COLEMAN	11-15-85	3034	40.0	10,894	2,362	4,126	
78	P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0			63,445	
78	P.K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	238,585	18,852	73,610	
78	P.K. LAKE (CONGL.)	PALO PINTO	12-02-86	3976	41.2	236	74	74	
78	P. K. PARK (CONGL 3950)	PALO PINTO	11-03-69	3968	42.6			104,540	
78	P & L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0			10,346	
78	P.L.S. (CADD0)	SHACKELFORD	5-01-72	3902	40.2	12,762	1,387	8,498	
78	P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	1,499	400	3,024	
78	P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	10,919	506	1,254	
78	P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	17,432	1,648	62,325	
78	P-M (CADD0)	THROCKMORTON	11-03-51	4190	40.2			94,620	
78	P. O. C (BEND CONGL)	HASKELL	12-16-81	5654	42.6	8,904	1,567	29,711	
78	P.O.C. (STRAWN SAND)	HASKELL	12-27-82	4814	40.1	706	3,335	34,010	
78	P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	11	1,022	30,261	
78	P & R	SHACKELFORD	10-06-48	4494	40.0	19	852	230,568	
78	P.S. KENDRICK (FLIPPEN SAND)	HASKELL	7-18-85	1555	38.0	12	11,306	17,941	
78	PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0			7,946	
78	PADAY (GUNSIGHT LIME)	JONES	9-01-59	2629	40.2			19,285	
78	PAGE (BIG SALINE)	EASTLAND	4-11-82	3604	38.0	19	91	2,363	
78	PAGE (CADD0)	EASTLAND	4-09-82	3326	41.0	8	36	629	
78	PAGE (LAKE SAND)	EASTLAND	6-01-82	3398	41.0	7	65	1,462	
78	PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0			10,239	
78	PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	12	513	195,310	
78	PAJO (COCK SO.)	JONES	8-01-79	2059	41.0	2	15	8,394	
78	PALAVA	FISHER	6-09-50	5613	40.0	2,612	1,830	113,662	
78	PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0			8,585	
78	PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8			12,944	
78	PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	12	3,809	96,968	
78	PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5			369	
78	PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	514	93	13,717	
78	PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	15,477	2,156	68,901	
78	PALO PINTO (STRAWN)	PALO PINTO	5-22-82	2774	40.0	4,946	1,312	9,873	
78	PALO PINTO COUNTY REGULAR	PALO PINTO	M 1915		38.0	240,649	68,884	10,006,979	
78	PALO VERDE (ELLENBURGER)	CALLAHAN	11-02-85	4227	48.4	14	296	541	
78	PAN (CHESTFR)	SHACKELFORD	9-08-78	4534	42.0	24	5,793	57,345	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)		
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)			
7B	PAMALEE (FRY, LOWER)	TAYLOR	7-12-86	4751	46.0		6	2,347	2,347	
7B	PANCAKE-WATTS(ELLENBURGER)	CALLAHAN	7-19-83	4406	40.0		17	1,131	6,977	
7B	PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	50,196		6,829	630,013	
7B	PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0		790	3,933	163,463	
7B	PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0		15,146	6,406	83,576	
7B	PANNELL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	233,916		70,886	673,026	
7B	PANNEL, W. (CADD0)	SHACKELFORD	2-02-65	3973	41.0				2,913	
7B	PANTHER CREEK (BEND)	STONEWALL	6-16-85	6040	35.0				717	
7B	PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0				17,008	
	CONSOL. INTO BLOODWORTH NE./5700 CANYON/ EFF. 10/1/67 DIST. 7-C									
7B	PARDUE	FISHER	1949	4410	40.0				183,198	
	DIVIDED INTO VARICUS FLDs.									
7B	PARDUE (CANYON)	FISHER	11-10-49	4415	40.0			25,658	126,563	2,365,760
7B	PARDUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0			57,654	141,299	5,216,293
7B	PARDUE (FLIPPEN)	FISHER	11-26-68	3107	37.4			1,397	5,647	236,163
7B	PARDUE (STRAWN)	FISHER	1951	5122	39.0					2,149
	TRANS. TO COOPER RANCH, 6-1-51.									
7B	PARDUE (SWASTIKA)	FISHER	4-08-49	3743	40.0	45,866		79,912		7,485,964
7B	PARDUE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4					33,899
7B	PARDUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8		103	9,097		107,375
7B	PARDUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0		10	265		10,050
7B	PARDUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0					503,519
7B	PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0		11	442		48,912
7B	PARKS (STRAWN)	STEPHENS	4-15-83	2254	48.0					1,064
7B	PAPKS (STRAWN, UPPER)	STEPHENS	7-02-83	1952	47.0			2	248	1,266
7B	PARMENTEP (CADD0, UPPER)	THROCKMORTON	11-23-53	4300	40.0					55,117
7B	PARRAMORE	NOLAN	12-14-50	6955	43.4		24	3,032		227,265
7B	PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4					27,981
7B	PARROTT	THROCKMORTON	1941	3999	40.0		10,507	2,555		124,544
7B	PARROTT S. (ELLENBURGER)	CALLAHAN	9-27-83	4142	44.0		34,390	20,147		198,767
7B	PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0					108,271
7B	PARSONS (GRAY)	CALLAHAN	10-01-83	3158	48.0		13,212	7,896		38,006
7B	PARSONS (ELLENBURGER)	NOLAN	4-03-84	6580	47.0		59,647	84,711		227,342
7B	PARSONS (STRAWN SAND)	NOLAN	9-02-83	5566	31.0			5,488		8,564
7B	PASTURE (CADD0)	NOLAN	2-03-83	7190	39.9			3,294		2,261
7B	PAT (CADD0)	EASTLAND	9-23-85	2405	40.0			3,954		211
7B	PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0		175,686	10,845		120,672
7B	PATRICIA, S. (CADD0)	STEPHENS	10-21-84	3509	42.5		1,590	970		5,568
7B	PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0					1,890
7B	PATSY (CADD0, LOWER)	THROCKMORTON	6-06-82	4431	36.2			93	753	7,339
7B	PATTERSON	TAYLOR	12-08-47	2254	40.0			48	18,208	1,437,967
7B	PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0					3,647
7B	PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0		531	5,697		551,264
7B	PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3		71,216	5,178		51,638
7B	PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0					4,109
7B	PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5		3,916	918		47,579
7B	PAUL HUNTER (UPPER CANYON SAND)	FISHER	9-12-82	4797	41.0					437
7B	PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2					1,887
7B	PAULINE (CADD0 LINE)	CALLAHAN	6-19-56	3300	40.0					8,076
7B	PAULINE (MISSISSIPPIAN)	CALLAHAN	2-05-70	3979	41.7					2,712
7B	PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3					3,628
7B	PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3	1,720		36,421		572,100
7B	PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1					835
7B	PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	1,070		5,066		584,054
7B	PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0					7,388
7B	PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0		188	3,468		68,901
7B	PEACOCK, W. (TANNEHILL)	STONEWALL	1-04-83	3742	40.4		500	3,288		81,889
7B	PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0					11,968
7B	PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9		22,399	16,651		440,182
7B	PECAN BAYOU (ELLEN.)	CALLAHAN	8-14-84	4605	40.0		10,939	23,530		71,150
7B	PECAN CREEK (ELLENBURGER)	CALLAHAN	1-22-84	4220	40.0		11,133	2,913		15,932
7B	PEEL-WHITE (STRAWN)	EASTLAND	11-09-84	1764	40.0			34,792		4,107
7B	PEGGY H. (DUFFER)	STEPHENS	6-22-82	4040	40.0			6,759		29
7B	PENN (CADD0)	EASTLAND	5-22-76	2495	39.0			23	927	34,190
7B	PENN (RANGER)	EASTLAND	7-12-76	3741	42.0			27,997	7,377	369,152
7B	PERIGO (ELLENBURGER)	CALLAHAN	11-29-86	4192	43.0					0
7B	PERKINS (CADD0)	CALLAHAN	11-02-51	3199	40.0		35	5,405		422,915
7B	PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9					11,076
7B	PERRY JOE	BROWN	3-01-52	1154	42.0					400
7B	PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5					0
7B	PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5					63,556
7B	PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0					13,832
7B	PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5		23	7,277		25,363
7B	PETRANCL (BLUFF CREEK)	SHACKELFORD	6-12-84	1557	38.0		42	222,242		380,064
7B	PETRANCL (NOODLE CREEK)	FISHER	12-28-85	3874	37.0					0
7B	PETRANCL AMERICA (NOODLE CREEK)	FISHER	12-28-85	3874	37.0		23	5,688		5,688
7B	PETROPRD (FUQUA)	THROCKMORTON	8-06-86	4129	40.0		3,099	3,128		3,128
7B	PETROTEX "B" (NOODLE CREEK)	JONES	11-25-82	2792	34.0					2,536
7B	PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0					2,096
7B	PHANTOM HILL (CADD0)	JONES	1-21-77	4560	48.0		10,953	300		3,803
7B	PHANTOM HILL (GUNSIGHT LIME)	JONES	7-19-52	2312	38.1					2,638
7B	PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8					294
7B	PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0		36	12,746		617,649
7B	PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0		12	84		37,475
7B	PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0					17,885
7B	PHEIL (CONGLOMERATE)	SHACKELFORD	9-30-83	3712	43.0		1	2		910
7B	PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0		12	444		24,156
7B	PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0			12	573	57,267
7B	PHIL KENDRICK (PALO PINTO, LD.)	HASKELL	3-18-85	3417	42.0		22	6,615		19,995
7B	PI MA (BRENEKE SAND)	BROWN	2-15-86	1434	28.0	3,231		21,231		21,231
7B	PICKARD RANCH (CADD0)	SHACKELFORD	2-20-58	3540	39.5					516
7B	PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0					445
7B	PICKWICK (MARBLE FALLS)	PALO PINTO	10-10-84	4293	42.3	29,873		1,688		4,023
7B	PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0					36,271
7B	PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7					551
7B	PIDWALL (COMYN)	BROWN	4-20-85	1944	38.0		35	1,603		6,073
7B	PIERSON (MARBLE FALLS)	COMANCHE	11-01-82	2793	40.0					3,060
7B	PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0	2,100		37,862		269,020

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
78	PILGRIM (CONGLOMERATE)	STEPHENS	11-24-84	3679	48.0			542
78	PINCKLEY	TAYLOR	1949	2706	42.0			15,049
78	PIPPEN	EASTLAND	1951	3650	38.0			227
78	PIPPEN (CADD0)	EASTLAND	11-08-80	3178	42.8	31,902	4,071	18,604
78	PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0			26,219
78	PIT-ROM (CONGL. ZONE A)	STEPHENS	2-21-79	3791	41.0	25,320	2,268	18,404
78	PITTS (COMYN)	BROWN	10-05-85	2687	42.0	16,614	10,839	18,925
78	PITZER	JONES	11-01-46	4655	44.0	22,784	24,748	3,117,284
78	PITZER (CANYON REEF)	JONES	8-02-82	4332	43.0			2,978
78	PITZER (5100 SAND)	JONES	1-28-92	5052	41.0	12	1,960	205,454
78	PITZER, NORTH (GUNSIGHT)	JONES	11-30-59	4755	40.2			2,464
78	PLOWMAN (GOEN LIMESTONE)	TAYLOR	3-25-85	4426	40.0	14,287	15,280	35,102
78	PLUMB (RANGER LOWER)	STEPHENS	6-09-85	3664	40.0	41,552	12,931	16,800
78	POBUMP (PALO PINTO REEF)	JONES	12-24-82	4204	40.0	8,582	7,933	71,613
78	POCO (CADD0)	EASTLAND	9-27-84	2404	41.0		587	438
78	POE (MISS)	STEPHENS	9-01-76	4544	38.6	3,578	7,119	148,816
78	POINDEXTER (CROSS PLAINS)	CALLAHAN	11-15-81	2315	43.0	1,509	10,523	175,248
78	POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0	47,959	5,483	13,297
78	POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0			22,834
78	POLAND (STRAWN)	JONES	8-20-56	4552	43.0	26,235	10,855	94,388
78	POLAND (STRAWN, LOWER)	JONES	12-27-96	4691	42.0			34,382
78	POLKSTALK (BEND CONGL.)	PALO PINTO	6-12-85	3851	50.0	40,066	8,509	12,683
78	POOLVILLE (CADD0 LIME 3625)	PARKER	8-16-68	3638	41.0			13,472
78	POOLVILLE, SW. (CONGL. 4700)	PARKER	10-19-79	4989	47.0			1,979
78	POOLVILLE, WEST (ATOKA)	PARKER	8-19-81	4448	40.0	19,874	719	1,312
78	POOLVILLE, W. (CADD0 LIME)	PARKER	6-23-59	3587	45.0			2,117
78	POOLVILLE, W. (CADD0 REEF)	PARKER	1-23-53	3653	41.0			5,257
78	POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8			4,547
78	POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	14,989	6,069	49,427
78	POPE-SAYLES (CADD0, LOWER)	STEPHENS	1951	3500	39.0			67
78	POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0			16,336
78	POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5			4,176
78	PORTER (CADD0 LM.)	HASKELL	3-22-83	4827	43.0	12	6,599	57,816
78	POSIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9	4	138	607
78	POSSUM KINGDOM (BASAL CONGL.)	PALO PINTO	12-28-84	4248	44.3	24,734	3,386	9,503
78	POSSUM KINGDOM (BEND CONGL.)	PALO PINTO	10-20-83	4078	42.0	39,852	9,571	38,940
78	POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0	453,039	8,445	133,922
78	POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	7,369	204	21,782
78	POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0		276	6,009
78	POTOSI (JENNINGS)	TAYLOR	5-01-86	3772	43.0	6,305	80,468	1,065,140
78	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2			3,126
78	POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	120	350	395,235
78	POVERTY RIDGE (CADD0 LIME)	THROCKMORTON	6-06-56	4581	42.0			89,899
78	POVERTY RIDGE (CADD0, UPPER)	THROCKMORTON	3-03-57	4298	41.0			11,614
78	POWEPS (CADD0 REEF)	STEPHENS	7-16-58	3521	37.9			39,069
	TRANSFERRED TO TERE/MISS./ EFF. 5/1/59							
78	POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0			32,904
78	POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7			121,331
	TRANS. TO TERE/MISS./ 5-1-59							
78	PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0			130,043
78	PREMATURELY (ELLENBURGER)	CALLAHAN	1-01-85	4322	42.0	26,082	2,527	8,680
78	PREMATURELY (GREY SAND)	CALLAHAN	4-25-82	3527	41.0	1,483	868	2,366
78	PRICE-JORDAN (CANYON REEF)	NCLAN	10-19-79	3913	39.0	12	1,237	117,893
78	PRICE-JORDAN (CISCO,BASAL)	NCLAN	4-26-80	3872	39.5	12	1,542	64,151
78	PRICE-JORDAN (FLIPPEN)	NCLAN	3-17-81	3682	42.0	5	275	6,372
78	PRICE - JORDAN (LOWER CISCO)	NCLAN	9-18-83	3807	39.0	12	8,358	40,616
78	PRICE-JORDAN (SADDLE CREEK)	NCLAN	8-26-80	3653	38.5	418	12,577	68,333
78	PRICE-JORDAN (UPPER CISCO)	NCLAN	12-18-84	3732	38.0	12	8,436	22,397
78	PRICHARD	CALLAHAN	1542	300	41.0			7,217
78	PRISLOVSKY (STRAWN)	THROCKMORTON	9-03-84	4084	41.5	22	2,542	6,414
78	PROBST-ANSON (FLIPPEN LIME)	JONES	7-26-81	2552	41.0	34	11,175	171,849
78	PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0	20,465	358	212,514
78	PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0			63,874
78	PROLER (BRENEKE)	COLEMAN	5-25-84	956	43.0	5,363	6,081	15,869
78	PROLER (MARBLE FALLS)	COLEMAN	3-02-82	1624	34.2	1,005	12	529
78	PRUET (CONGL.)	CALLAHAN	1-01-82	3758	41.0	12	4,547	13,677
78	PRUET (CROSSCUT)	CALLAHAN	7-21-86	1812	41.0	4	2,643	2,643
78	PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8			2,617
78	PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0			29,139
78	PRUITT (TANNEHILL)	STONEWALL	6-28-84	3361	39.0	34	183,168	307,225
78	PUEBLO (DUFFER)	CALLAHAN	1-28-80	3882	50.0			9,107
78	PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	13,278	8,816	2,026,939
78	PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0	5,139	19,603	153,140
78	PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	18,382	27,252	1,264,316
78	PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	12	914	46,912
78	PURPLE (NOODLE CREEK LIME)	JONES	5-24-84	2446	43.0	45	13,254	45,875
78	PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0			3,020
78	PUTNAM, N. (CADD0 3250)	CALLAHAN	1-28-82	3255	42.0	12,223	138	1,548
78	PUTNAM, NORTH (CROSS CUT)	CALLAHAN	5-18-81	2069	43.0	2,589	1,992	62,499
78	PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	71,367	1,125	154,596
78	PUTNAM, NORTH (LAKE)	CALLAHAN	3-17-81	3677	49.5			877
78	PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0			5,161
78	PUTNAM, NE (MISS)	CALLAHAN	12-28-79	3980	41.0	29,866	333	15,028
78	PUTNAM, NE. (3750)	CALLAHAN	3-24-81	3769	40.0	27,039	658	25,786
78	PUTNAM, SOUTH (CADD0 LIME)	CALLAHAN	2-03-84	3221	42.0	2,364	609	1,823
78	PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0			31,302
78	PUTNAM, SE (DUFFER)	CALLAHAN	2-01-80	3770	44.0	2,613	312	4,979
78	PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	70,220	464	103,688
78	PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1	1	1	638
78	PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1	5	185	26,292
78	PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	1,108	18,913	299,490
78	PYRON (STRAWN SAND)	FISHER	9-08-58	7117	43.0			961
78	QUEST (ELLENBURGER)	CALLAHAN	3-11-86	4538	41.4	82,779	6,387	6,387
78	QUITA (ELLEN)	BROWN	7-01-86	2613	46.0	1,122	22,699	22,699
78	RDC (ELLENBURGER)	CALLAHAN	2-01-84	4434	40.0	6,190	3,465	37,205
78	R. D. CARAWAY (CROSS CUT)	CALLAHAN	10-12-83	1970	39.0	25	1,182	13,471
78	R. D. N. (ELLEN.)	NCLAN	6-01-59	6286	50.0			111,548
78	RG (CADD0)	BROWN	11-03-77	3220	40.0			4,149

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7B	P.G.A. (TANNEHILL)	STONEWALL	12-23-85	3653	41.1		3,877	3,877
7B	R.H.G. (CANYON)	NOLAN	2-28-83	5582	41.9		476	5,290
7B	R.J. BLACK (MARBLE FALLS)	HAMILTON	1-16-81	3387	41.0			190
7B	RMB (6300)	STONEWALL	11-01-83	6288	38.5			1,048
7B	R.O.S. (ELLENBURGER)	NOLAN	3-28-85	6406	48.0	28,776	105,740	233,270
7B	R. WRIGHT (CONGL.)	THROCKMORTON	1-23-83	4828	42.0	9,279	5,531	55,026
7B	RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	4,799	320	6,984
7B	RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0			6,529
7B	RALLIN (FLIPPEN)	FISHER	5-13-51	3516	39.0		1,395	136,566
7B	RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	11,382	1,500	131,177
7B	RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2			165,278
7B	RAMLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5		12	7,481
7B	RAY RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	26,582	27,845	28,230
7B	RAMSEY (CADD0)	CALLAHAN	10-01-83	3484	44.0			82
7B	RAMSEY	JONES	1948	2522	40.0			33,016
7B	RANCH VIEW (CADD0)	SHACKELFORD	5-14-62	4072	41.5	1,250	1,766	139,155
7B	RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5			351,242
7B	RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0			28,230
7B	RANCH VIEW, SW. (MISS. 4520) CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73	SHACKELFORD	6-06-66	4542	40.0			1,384,975
7B	RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0		515	113,699
7B	RANGER	EASTLAND	M 12-05-59	3412	38.0	947,420	466,651	1,332,044
7B	RANGER (BLACK LIME WEST)	EASTLAND	M 10-01-81	3353	42.0	214,812	8,306	193,514
7B	RANGER (MISSISSIPPIAN)	EASTLAND	5-06-83	3765	44.0	31,734	11,131	41,546
7B	RANGER (3550 CONGL.)	EASTLAND	5-12-83	3558	43.0			2,962
7B	RANGER, NW (MARBLE FALLS)	EASTLAND	M 8-01-80	3394	42.0	658,267	15,520	554,975
7B	RANGER, SOUTH (MARBLE FALLS)	EASTLAND	4-06-84	3000	42.0	12,680	629	16,844
7B	RATTLESNAKE MOUNTAIN (CADD0)	SHACKELFORD	12-01-79	3832	39.0			0
7B	RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0	23,600	850	167,984
7B	RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0		12	161,103
7B	RAUGHTON (PALO PINTO SD)	HASKELL	10-26-85	3299	38.5		595	4,651
7B	RAVEN CREEK (CANYON SAND)	FISHER	M 10-30-54	4228	42.5	37,678	14,926	1,495,483
7B	RAVEN CREEK (NOODLE CREEK)	FISHER	M 3-01-55	2657	40.2			946,459
7B	RAVEN CREEK (STRAWN)	FISHER	M 9-19-54	4837	42.3	30,773	11,596	721,440
7B	RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3			136,252
7B	RAVEN CREEK, NORTH (STRAWN)	FISHER	3-18-81	5020	48.0		2	15,078
7B	RAWLS (MARBLE FALLS)	M 8-16-80	4820	48.0				833
7B	RAY (SWASTIKA)	FISHER	11-19-83	3642	36.0	4,087	8,550	30,848
7B	RAY B (ELLENBURGER)	NOLAN	7-09-83	6872	41.0			140
7B	RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0			6,453
7B	RAYNEL (STRAWN)	CALLAHAN	10-09-82	2919	40.0	16,548	1,475	8,235
7B	REAMES (LAKE SAND)	SHACKELFORD	12-17-83	3886	51.7		1	38
7B	REAMES, WEST (SWASTIKA)	HASKELL	6-20-86	1832	34.0		4	22
7B	REB (BCND)	EASTLAND	4-26-84	3552	45.0	8,969	4,139	12,596
7B	REB (MARBLE FALLS)	EASTLAND	3-12-82	3477	41.0	3,163,413	198,454	1,362,254
7B	REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0			6,064
7B	REBECCA (MARBLE FALLS)	EASTLAND	10-26-81	3564	42.0	47,842	1,186	74,072
7B	RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1	3,201	72	4,485
7B	RED CANYON (TANNEHILL)	STONEWALL	11-30-82	3252	33.0		12	15,518
7B	RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2		12	5,102
7B	RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0			145,624
7B	RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7			19,329
7B	RED HORSE (LAKE SAND, LD.)	CALLAHAN	1953	4257	39.0			2,360
7B	RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6		12	29,820
7B	RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3			1,010,991
7B	RED-TEX (MORRIS)	COLEMAN	6-09-84	3215	33.0	23,078	2,307	221
7B	REDDIN	M TAYLOR	1952	2552	40.0	38	8,190	8,050
7B	REDDIN-FRAZIER	M TAYLOR	1942	2443	40.0			8,429,560
7B	REDDIN UNIT	TAYLOR	1952	2576	40.0	12	14,994	23,132
	TRANS. FROM REDDIN FLD, 5-1-52.							1,838,203
7B	REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0			27,803
7B	REDFORD	FISHER	1949	4732	38.0			8,107
7B	REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	7	295	20,930
7B	REEVES (ELLENBURGER)	COLEMAN	M 4-04-86	4460	42.0	16,583	3,823	3,823
7B	REGAL (ELLENBURGER)	STEPHENS	1-09-84	4221	39.8	20,452	11,853	47,655
7B	REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	15,625	1,775	101,553
7B	REICH (CADD0)	EASTLAND	9-29-84	3189	42.0	7,131	486	1,639
7B	REID	JONES	4-12-40	2586	41.4			53,923
7B	REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0		10	402,788
7B	REID-MCLENNAN (MISS.)	STEPHENS	11-20-81	4388	42.0	53,329	25,236	122,431
7B	REIDENBACH	TAYLOR	6-03-48	2713	43.0			128,297
7B	RENEAU (CADD0)	THROCKMORTON	6-10-55	3940	41.0			17,145
7B	RENEGADE (BEND CONGL.)	SHACKELFORD	5-01-84	4002	45.0	41,145	4,208	16,343
7B	REND (CADD0)	PARKER	6-02-80	3300	40.1			852
7B	RENO (STRAWN 2900)	PARKER	5-04-81	2968	38.4			802
7B	REX (CONGL.)	EASTLAND	7-23-82	3669	42.0			238
7B	RHOTON (CANYON 4950)	FISHER	10-05-65	4960	41.0			31,287
7B	RHOTON (CANYON 5000)	FISHER	10-22-65	5002	42.0	15,579	4,681	57,299
7B	RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7			778
7B	RICE BROS. (CANYON)	FISHER	8-12-75	4486	38.0	19,764	77,990	1,095,939
7B	RICE BROS. (STRAWN)	FISHER	5-28-78	5134	38.0			13,379
7B	RICE BROS. (4050)	FISHER	3-30-76	4700	38.0			3,666
7B	RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-58	1077	36.0			51,694
7B	RICHARDS (CONGL. UPPER)	THROCKMORTON	10-08-80	4610	41.0	2,367	3,978	56,910
7B	RICHARDS RANCH (CADD0 LIME)	THROCKMORTON	3-24-54	4288	37.7	2,288	1,505	50,753
7B	RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	11,799	20,554	238,908
7B	RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8	4,538	2,728	341,548
7B	RICHARDS RANCH (1830)	THROCKMORTON	6-06-81	1802	38.6		29	39,197
7B	RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5			74,604
7B	RICHARDSSEN (MARBLE FALLS)	EASTLAND	1-29-82	3290	40.0	10,765	651	6,437
7B	RICHEY (DUFFER)	EASTLAND	1-29-85	3915	42.0	51,511	616	2,556
7B	RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	117,397	68,750	433,201
7B	RICKELS (CONGLOMERATE)	M STEPHENS	1953	4026	44.0	76,938	4,103	1,118,626
7B	RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8			662,791
7B	RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0			46,956
7B	RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0			15,768
7B	RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	3-26-86	4068	41.0	6,953	541	541
7B	RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	5,006	674	131,822

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
7B	RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0			10,124
7B	RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0	29	6,390	713,305
7B	RIEBE (ATOKA CONGL)	PALO PINTO	6-12-84	3860	43.0	12,318	1,758	2,280
7B	RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3856	44.0			3,107
7B	RIFE (CONGL. 3900)	PALO PINTO	5-27-79	4080	48.0	4,772	235	2,787
7B	RIFE (CONGL 4000)	PALO PINTO	8-01-79	4014	41.0	9,001	418	31,676
7B	RIFE (CONGL. 4150)	PALO PINTO	1-08-68	4144	44.0			5,753
7B	RIFE (STRAWN 1170)	PALO PINTO	6-10-80	1177	42.0	2,268	2,095	107,019
7B	RINEY	TAYLOR	4-01-59	2743	40.0			104,824
7B	RINGO (CONGL.)	PALO PINTO	10-01-83	3440	45.0	108	37	448
7B	RISING STAR	EASTLAND	11-15-52	1556	38.0			17,582
7B	ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0	183	21,263	30,858
7B	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	23	7,755	436,002
7B	ROBB (CADD0)	SHACKELFORD	12-05-74	3830	41.0	1,431	3,597	72,578
7B	ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	1,447	3,626	108,073
7B	ROBB (MISS)	SHACKELFORD	9-16-68	4560	41.0			446,567
7B	ROBBINS (CADD0)	SHACKELFORD	2-01-50	3746	41.0			895
7B	ROBBINS (ODDM, LD.)	NOLAN	11-11-81	5457	47.0			0
7B	ROBBINS-A- (ODDM, LD.)	NOLAN	11-11-81	5457	47.0	2,491	1,324	11,930
7B	ROBERT (SWASTIKA)	NOLAN	4-01-75	3261	42.0	10	201	21,622
7B	ROBERTSON(MARBLE FALLS ZONE 5)	EASTLAND	4-27-85	3368	41.5	339	88	782
7B	ROBERTSON-GRIFFIN (ELLENBURGER)	TAYLOR	1-06-84	4458	48.0			910
7B	ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	M 12-25-53	3912	46.0	111,085	41,535	697,147
7B	ROBERTSON-GRISSEM (JUD)	HASKELL	8-16-63	4539	40.0	101	7,882	79,153
7B	ROBERTSON-HAMON (GARD., UPPER) TRANS. TO GOLDSBORO /GDMR., 8-1-54.	COLEMAN	12-29-52	3882	42.0			335,376
7B	ROBERTSON-REYNOLDS (GUNSLIGHT)	JONES	1-21-52	2217	37.0			53,877
7B	ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0			2,799
7B	ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0	29	1,599	162,441
7B	ROBY	FISHER	1948	3536	35.0			16,037
7B	ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1			23,023
7B	ROBY (CCKC)	FISHER	1949	3510	35.0			5,278
7B	ROBY (ELLENBURGER)	FISHER	4-27-84	6210	35.0	4	324	4,626
7B	ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0			128,295
7B	ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0			33,786
7B	ROBY (SWASTIKA)	FISHER	1948	3560	38.0			18,952
7B	ROBY, NCPH (CISCO)	FISHER	12-30-55	3810	44.0	71	7,168	389,880
7B	ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0			5,769
7B	ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6			11,180
7B	ROBY-GODLSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0			2,630
7B	ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	12	2,091	39,515
7B	ROD (TANNEHILL)	THROCKMORTON	6-22-83	794	38.0	120	386	2,043
7B	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982
7B	ROCHESTER, EAST (CADD0)	HASKELL	7-11-85	5692	40.0	12	1,567	3,547
7B	ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	755	15,999	697,498
7B	ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0			45,508
7B	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	624	1,074	83,491
7B	ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	12	1,912	97,900
7B	ROCK HILL (COOK)	SHACKELFORD	3-29-82	1749	39.0	2,268	604	11,545
7B	ROCK HILL (TANNEHILL)	SHACKELFORD	12-20-83	1602	44.0	170	473	4,548
7B	ROCKWELL, E. (CONGL.)	SHACKELFORD	10-09-83	4558	44.0	71,653	1,731	10,225
7B	ROCKWELL (CHAPPEL, MISS.)	SHACKELFORD	10-25-82	4928	40.0	17,067	10,803	58,262
7B	ROCKWELL (CONGL)	SHACKELFORD	2-02-78	4854	40.2	147,054	8,370	67,746
7B	ROCKWELL (PALO PINTO)	SHACKELFORD	7-28-83	2936	39.0	82	254	13,683
7B	ROCKY MOUNTAIN (COMYN)	CALLAHAN	6-02-85	3442	42.0	12,265	46	110
7B	ROCKY MOUNTAIN (MISSISSIPPI)	CALLAHAN	5-22-82	4152	38.0			973
7B	ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2-01-81	4154	40.3			358
7B	RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0			2,084
7B	ROGERS RANCH (CONGL.)	STEPHENS	1-15-77	3850	44.0	24,571	440	21,249
7B	ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0			51,282
7B	ROSCOE	NOLAN	7-07-49	7086	44.0			10,275
7B	ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5			310,768
7B	ROSCOE, SOUTH (PENN LIME)	NOLAN	11-13-83	6554	43.0			644
7B	ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9			4,791
7B	ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0	12	1,542	115,753
7B	ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0			1,286
7B	ROSS (MARBLE FALLS LOWER)	PALO PINTO	3-06-83	3945	42.0			9,205
7B	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	4,610	20,960	1,705,998
7B	ROTAN	FISHER	1937	3372	37.0	12	726	1,031,218
7B	ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0			1,944
7B	ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0			308,635
7B	ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	260	21,378	2,485,340
7B	ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	651	6,708	355,193
7B	ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	350	2,329	64,209
7B	ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0			2,987
7B	ROUGH CREEK RANCH (GARDNER SD.)	COLEMAN	5-31-85	3437	41.0	19,005	6,578	10,977
7B	ROUGH DRAW (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	467	22,325	10,376,807
7B	ROUGH DRAW, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	1,317	8,166	1,567,521
7B	ROUND TOP (CANYON)	FISHER	1953	4568	40.0	200,844	53,016	2,597,463
7B	ROUND TOP (CANYON 4250)	FISHER	1-25-84	4269	40.0	2,024	2,195	70,050
7B	ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0			15,232
7B	ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0			28,458
7B	ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	484,766	1,086,852	45,603,261
7B	ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	5,648	3,055	1,384,737
TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD 10/1/56.								
7B	ROUND TOP (UPPER CANYON)	FISHER	7-19-85	4322	41.0			0
7B	ROUND TOP, N. (SWASTIKA)	FISHER	4-30-85	3981	40.0	4,317	1,514	2,740
7B	ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	2,604	355	462,024
7B	ROUND TOP, NW. (SWASTIKA 4000)	FISHER	9-26-84	4003	40.0	1,423	1,686	20,021
7B	ROUND TOP, WEST (FLIPPEN)	FISHER	7-18-84	3430	39.0	146	161	2,852
7B	ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0			41,924
7B	ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0			39,684
7B	ROUSSEAU (MARBLE FALLS)	BROWN	1-02-86	2696	41.3			350
7B	ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0			10,356
7B	ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5	20,997	625	1,659,116
7B	ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	22,097	58,248	5,595,235
7B	ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	1,097	4,305	296,664
7B	ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7			6,366

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO: 1-1-87 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
7B	ROWLAND (CONGLOMERATE)	HASKELL	3-11-85	5442	40.0		26	269	1,057
7B	ROXBURY (FLIPPEN)	TAYLOR	4-23-82	1919	40.0		1,588	6,555	56,730
7B	ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0		17	712	27,077
7B	ROYALL (ELLENBURGER)	SHACKELFORD	4-19-83	4053	44.1		129,559	8,773	86,635
7B	ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0		4,938	1,531	239,579
7B	ROYALTON (FRY, UP)	COLEMAN	4-01-81	1131	36.3			357	3,073
7B	ROYSTON	FISHER	1-19-28	3120	36.3		1,196	36,815	4,804,651
7B	ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0		45,441	12,092	1,247,082
7B	ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7				2,378
7B	ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0				6,538
7B	RULE (CONGLOMERATE)	HASKELL	1-18-81	5887	38.0			2,812	17,010
7B	RULE, N. (BASIL PENN. CONGL.) FORMERLY CARRIED AS RULE, N.	HASKELL	4-09-51	5775	38.0		497	9,645	489,347
7B	RULE, N. (CADDO)	HASKELL	12-12-53	5622	38.0		804	3,723	175,749
7B	RULE, N (CADDO 5640)	HASKELL	9-03-81	5660	40.0		15	2,744	65,787
7B	RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0		260	14,243	325,555
7B	RULE, NE. (CADDO LIME)	HASKELL	10-29-55	5534	42.0				69,817
7B	RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0				16,564
7B	RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0		12	2,218	61,813
7B	RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8		24	5,717	39,208
7B	RULE WEST (STRAWN LD)	HASKELL	4-05-80	5692	42.0				7,998
7B	RULE BEND (B-1 CONGL)	HASKELL	9-05-74	5938	34.0				3,538
7B	RUST CREEK (MISS)	THROCKMORTON	3-22-80	4628	44.0		8,346	13,907	40,921
7B	PUH RANCK (CADDO)	PALO PINTO	1-24-73	4148	41.0				2,579
7B	RUTHKIRK (CANYON REEF)	STCNEWALL	11-16-55	5205	34.7				1,336
7B	RUWALDT	CALLAHAN	5-05-47	3360	44.0				40,055
7B	RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0		12,722	973	88,266
7B	RYAN (CONGL. 4365)	PALO PINTO	12-29-83	4158	40.0		74,569	1,146	5,774
7B	RYAN (CHAMPL LIME)	STEPHENS	8-26-57	4403	41.0		12	485	278,513
7B	RYAN, EAST (BEND CONGL.)	STEPHENS	4-1C-70	3950	41.0				5,242
7B	RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0		473	4,225	115,533
7B	RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0		2,063	325	85,638
7B	RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5				6,626
7B	S. BEND (STRAWN)	THROCKMORTON	6-30-83	4028	41.0		11	94	7,721
7B	SCT (MISS)	STEPHENS	9-03-85	4510	40.6			4,520	7,066
7B	S. E. D. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0		157	2,286	175,499
7B	S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0		5,061	329	2,696
7B	S. J. S.	EASTLAND	8-15-51	2806	41.0				8,687
7B	S. L. C. (TANNEHILL)	STONEWALL	M 7-21-58	2464	38.0		132	7,831	817,027
7B	S. L. C. (TANNEHILL, UPPER)	STONEWALL	M 6-16-59	2366	36.0				43,479
7B	SMK (STRAWN)	TAYLOR	7-01-85	4680	38.0		9,441	4,349	13,260
7B	SMT (CROSS CUT)	CALLAHAN	7-20-84	2609	41.0		14,408	2,523	16,627
7B	SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6		33,470	1,957	42,684
7B	SMT (PALC PINTO)	CALLAHAN	6-20-83	2906	42.0		7,495	2,090	11,912
7B	SABANA (MARBLE FALLS)	EASTLAND	2-12-85	3106	40.0		159,219	10,269	17,551
7B	SABANA (STRAWN)	EASTLAND	7-04-86	1945	43.0		6	215	215
7B	SABANA (3400)	EASTLAND	4-01-86	3470	43.0		9,430	194	194
7B	SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0		2,274	3,346	441,901
7B	SAFARI (CROSS CUT)	EASTLAND	10-06-83	1623	38.0				1,845
7B	SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8		12	1,941	56,773
7B	SAFFECO (JENNINGS)	COLEMAN	5-02-84	3720	38.0				78
7B	SAGERTON (CANYON, LOWER)	HASKELL	8-04-83	3810	39.0		12	1,798	24,757
7B	SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0		12	1,394	20,317
7B	SAGERTON, E. (BURSON)	HASKELL	6-23-83	4848	44.5		4	1,216	4,245
7B	SAGERTON, N.E. (ATOKA)	HASKELL	6-04-85	5709	41.0		7,093	16,199	18,643
7B	SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0				17,432
7B	SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8		73,390	37,949	443,989
7B	SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4				193,598
7B	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6		278	8,727	226,404
7B	SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0		42,204	46,547	383,502
7B	SAGERTON, SOUTH (KING SAND)	HASKELL	6-01-82	2807	41.0		1,066	8,649	73,353
7B	ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0		12	739	24,099
7B	ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9		3	80	18,639
7B	ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0				4,313
7B	ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0				292,406
7B	ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0				8,654
7B	SALT BRANCH	TAYLOR	6-17-49	2570	40.0		10	621	162,776
7B	SALT PRONG (CONGL.)	SHACKELFORD	6-06-81	4459	39.5				947
7B	SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5				5,084
7B	SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2		263	518	26,506
7B	SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0		9,512	2,999	59,261
7B	SAM (STRAWN LIME)	TAYLOR	7-13-79	4746	42.0				23,655
7B	SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5		122,777	24,859	229,612
7B	SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0				38,603
7B	SANDBATH (FLIPPEN)	JONES	8-27-85	2898	38.0		8	411	1,603
7B	SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1		12	1,969	9,709
7B	SANDERS (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0		6	48	160
7B	SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0		15,216	1,085	54,417
7B	SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0				15,128
7B	SANDY CROSSING (CONGL.)	STCNEWALL	2-28-60	6067	42.0				17,371
7B	SANDY HILL	FISHER	4-13-49	4732	38.4				128,454
7B	SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0		1,472	392	4,594
7B	SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1		33,665	3,354	103,545
7B	SANDY HILL, W. (CANYON SD., LD.)	FISHER	4-29-53	4997	38.2				1,611
7B	SANDY RIDGE	COMANCHE	8-08-83	1575	42.0				216
7B	SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0				243,932
7B	SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0				26,353
7B	SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0		48	664	439,610
7B	SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0				18,336
7B	SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0		19,031	725	9,364
7B	SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0		36,549	39,008	472,772
7B	SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0				70,261
7B	SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0				126,703
7B	SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0		12,926	1,635	74,503
7B	SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0				32,349
7B	SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4				14,552
7B	SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0		12	869	293,726
7B	SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0				12,914

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7A	SATURDAY, EAST (CANYON SAND)	FISHER	2-03-82	4989	43.8	169,126	25,293	169,850
7B	SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0			6,691
7B	SAWYER (MARBLE FALLS)	BROWN	2-07-83	2782	42.0	24	438	6,661
7B	SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	19,315	9,960	894,246
7B	SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0			105,558
7B	SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	11,336	8,310	413,772
7B	SAYLES	JONES	1933	1916	38.0	12	27,980	7,903,874
7B	SCHICK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0	3,529	5,206	2,614,209
7B	SCHICK (CAMBRIAN)	STONEWALL	11-16-55	6105	42.8			28,147
7B	SCHICK (STRAWN)	STONEWALL	12-07-56	5412	42.0	41	4,128	580,356
7B	SCHICK, S. (CONGLOMERATE)	STONEWALL	4-08-83	6145	40.0	231	672	14,326
7B	SCHICK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0			7,530
7B	SCHKADE (CADDO, LOWER)	SHACKELFORD	8-04-62	4056	42.0	16,538	239	22,753
7B	SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0			0
7B	SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	67,865	8,316	571,799
7B	SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3			63,851
7B	SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0			180
7B	SCHLITTLER	THROCKMORTON	M 3-19-48	3724	40.0	32,311	1,674	327,686
7B	SCHLITTLER (STRAWN)	THROCKMORTON	M 5-17-56	3442	39.0			1,138
7B	SCHLUETER - MATNEY (MISS.)	EASTLAND	1-01-84	3812	39.0			12,954
7B	SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0			3,558
7B	SCOTT SMITH (MISS.)	THROCKMORTON	1-21-83	4726	40.0	6,538	10,343	60,191
7B	SCRANTON	CALLAHAN	M 3-31-39	1675	37.8	11,823	41,943	854,258
7B	SCRANTON,NW (DUFFER)	CALLAHAN	8-11-80	3820	41.0	169,397	3,663	42,773
7B	SEAMAN (CADDO, UPPER)	PALO PINTO	8-17-58	3111	40.0			6,064
7B	SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0			55,609
7B	SEARS	NCLAN	M 11-27-50	5922	42.0	3,636	9,356	520,178
7B	SEARS (CADDO)	NOLAN	11-03-58	5844	43.0			5,005
7B	SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0			348,514
7B	SEARS (FLIPPEN)	TAYLOR	M 3-19-65	2846	40.2			30,820
7B	SEARS (ODDM LIME)	NOLAN	8-09-57	5675	43.0			72,316
7B	SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0			24,390
7B	SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0			125,022
7B	SEARS, NORTHEAST (STRAWN SAND)	NOLAN	1-17-85	5371	42.0	8	749	2,911
7B	SEDWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0			17,212
7B	SEDWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0			54,411
7B	SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7	12	444	79,174
7B	SEDWICK, NE (CONGL)	SHACKELFORD	2-22-81	3891	38.0	262	68	6,252
7B	SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0	12	1,492	18,606
7B	SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0	17	2,248	392,123
7B	SEDWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0			13,763
7B	SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0			19,096
7B	SELLERS (FRY)	JONES	2-18-83	1750	38.0	56	3,009	14,219
7B	SELLERS (FLIPPEN)	JONES	6-03-82	1894	39.0	29	2,383	20,450
7B	SERVICE (FRY, UP.)	COLEMAN	10-29-84	3331	42.0	1,821	402	2,774
7B	SET RANCH (CONGL)	PALO PINTO	3-19-78	4090	42.0	78,991	6,728	91,017
7B	SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0			1,026
7B	SHACKELFORD NE(MISS)	SHACKELFORD	2-01-73	4592	43.0	982,226	94,312	4,632,246
	EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS	FLO. DDC.	62302					
7B	SHACKELFORD COUNTY REGULAR	SHACKELFORD	M 1913	40.0		334,222	856,264	93,041,334
7B	SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0	183	212	2,465,981
7B	SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0			124,089
7B	SHAMROCK (CANYON REEF)	FISHER	3-08-64	5260	42.0			1,216,891
7B	SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0			4,646
7B	SHAN-COURT (CADDO)	FISHER	6-04-83	6145	41.0	24	1,185	14,244
7B	SHAN-COURT (ELLENBURGER)	FISHER	8-01-83	6120	43.0	26	2,333	18,132
7B	SHAR-LYN (STRAWN)	FISHER	2-14-82	5698	38.0	51	3,244	45,024
7B	SHARDN (FRY)	TAYLOR	10-01-82	4372	39.0	12	1,356	9,640
7B	SHARONLYNN (MISS.)	SHACKELFORD	M 1-19-58	4492	41.5	1,089	3,596	506,983
7B	SHARP (GRAY)	TAYLOR	8-11-82	4030	47.0	1,206	667	5,546
7B	SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4	22	1,137	43,500
7B	SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6			1,569
7B	SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8			15,216
7B	SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	15,275	4,478	50,474
7B	SHERA (GRAY)	COLEMAN	12-24-83	3981	43.0			3,402
7B	SHEP (CADDO)	TAYLOR	1959	5434	46.0	13,901	2,148	57,732
7B	SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0	20	4,997	217,186
7B	SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	4,938	1,752	463,961
7B	SHEP, EAST	TAYLOR	1951	4810	40.0	20,895	14,372	20,216
7B	SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8			40,934
7B	SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0			232,878
7B	SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4			7,993
7B	SHEPARD TRAND	STEPHENS	5-11-84	3316	35.0	1,820		120
7B	SHEPHERD-ATCHLEY (GRAY SAND)	COLEMAN	8-01-85	3734	53.0	5,914	28	227
7B	SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0			120
7B	SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	24,734	163	163
7B	SHERI (CADDO)	SHACKELFORD	6-10-69	3934	41.0			24,492
7B	SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0			206,400
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	SHERRY (STRAWN)	STONEWALL	1-04-86	5354	45.0	8,484	35,723	35,723
7B	SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0			77,101
7B	SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0			368,415
7B	SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	M 3-08-60	4462	44.0	11,881	7,424	50,592
7B	SHIELD (ELLENBURGER)	CALLAHAN	3-20-85	4477	42.5	1,188	2,044	5,087
7B	SHIELD-KAE (MORRIS)	COLEMAN	4-19-85	2851	38.0	22,450	8,153	19,036
7B	SHIELDS (STRAWN 4500)	HASKELL	8-03-82	4537	40.0	5,167	4,011	109,818
7B	SHINNERY (FLIPPEN)	JONES	1955	1980	37.0	131	652	54,211
7B	SHINNERY (HOPE LIME)	JONES	9-04-85	2232	37.8	2,013	86,554	94,575
7B	SHIP-VEN	EASTLAND	3-06-52	1198	36.0			1,429
7B	SHOAF-MERGNER (DUFFER LIME)	EASTLAND	4-14-82	3272	46.0	12	63	419
7B	SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	48.0	14,851	1,299	16,086
7B	SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0			1,909
7B	SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	10,763	31,818	589,294
7B	SHORT, N.E. (CONGL. 5635)	STONEWALL	12-24-86	5639	39.0	1	128	128
7B	SIDNEY (MARBLE FALLS)	COMANCHE	11-30-82	2222	47.0	11	19	806
7B	SIL0 (FLIPPEN)	TAYLOR	4-21-73	3184	42.0			12,763
7B	SIL0 (FRY SAND)	TAYLOR	8-16-71	4857	41.0	7,267	3,027	631,573
7B	SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	12	782	1,621,487

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7B	SILVER VALLEY (FRY, LOWER)	COLEMAN	6-08-85	3290	42.0		10	18
7B	SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0		590	24,756
7B	SILVERCREEK (STRAWN LIME)	NCLAN	5-24-55	6985	41.4			3,873
7B	SIMMONS (HARDY SAND)	CALLAHAN	3-01-80	1795	36.0	23	1,165	47,997
7B	SIMONS	HASKELL	10-07-72	4907	40.0	24	5,961	234,167
7B	SIMS (CONGL.)	THROCKMORTON	10-30-79	4354	41.0			2,751
7B	SINGLETON (CADD)	STEPHENS	10-01-50	3714	40.0			172,680
7B	SIPE SPRINGS (MARBLE FALLS)	COMANCHE	M 9-13-77	2980	40.0	53,836	2,102	4,190
7B	SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	4,324	99	14,090
7B	SITTERLE (4050)	EASTLAND	1-15-79	4063	44.0	11,900	137	2,420
7B	SKAGGS (2700)	COMANCHE	5-01-82	2770	42.0			418
7B	SKINNER (TANNEHILL)	STONEWALL	6-18-84	3614	42.0	1,147	12,799	43,432
7B	SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	38.2			1,617
7B	SLOAN (MISS.)	THROCKMORTON	M 3-27-57	4495	41.5	1,120	3,731	582,425
7B	SLOAN, SOUTH (CADD)	SHACKELFORD	8-15-59	3745	40.5			69,123
7B	SLOAN, S. (CADD, UPPER)	SHACKELFORD	2-29-60	3770	38.0			75,493
7B	SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5			277,063
7B	SLOPOKE (SWASTIKA SAND)	HASKELL	5-09-57	2795	40.0	9	209	69,312
7B	SLUDER (CADD)	THROCKMORTON	3-13-75	4952	40.0	32,773	27,365	187,432
7B	SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	7,532	1,142	112,716
7B	SLUDER, N. (CADD)	THROCKMORTON	7-01-82	4952	40.0			2,444
7B	SLUDER, S. (CADD)	THROCKMORTON	2-28-83	4660	41.0	3,094	927	9,677
7B	SLUDER, SOUTH (MISSISSIPPI)	THROCKMORTON	4-24-83	4845	41.0			2,901
7B	SMEDLEY (COOK, LG.)	CALLAHAN	1-29-55	1635	40.0			15,502
7B	SMEDLEY, SW (COOK)	CALLAHAN	9-28-69	1712	42.0			4,399
7B	SMITH (CADD)	TAYLOR	7-25-82	4564	41.0	12	163	1,762
7B	SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0			7,177
7B	SMITH (STRAWN)	STEPHENS	9-24-83	2225	38.0			2,145
7B	SMITH (TANNEHILL)	FISHER	M 2-26-83	2834	41.0	12	2,120	23,284
7B	SMITH-MORGAN	COMANCHE	12-19-21	755	39.0	1	5	77,989
7B	SMOKEN - HAG	STEPHENS	9-05-83	3191	40.0	20,433	4,787	17,644
7B	SMOKEY (ELLEN.)	NCLAN	5-18-83	6251	44.3	8,106	17,215	37,249
7B	SMUGGLER (TANNEHILL)	STONEWALL	3-08-84	3434	45.0	24	19,474	68,293
7B	SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-68	4234	40.5	8,338	730	38,543
7B	SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-08-56	4469	40.0			1,608
7B	SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2553	39.0			20,108
7B	SNAKE DEN, WEST (MISS.)	STEPHENS	3-28-57	4413	41.5	1,013	266	29,517
7B	SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0	120	197	100,736
7B	SNAVE (OVERALL)	COLEMAN	10-12-58	2011	37.0	120	197	72,115
7B	SNEED (CROSS CUT)	COLEMAN	2-18-83	2970	40.5	18,827	1,279	6,028
7B	SNEED (STRAWN)	PARKER	3-10-80	2636	38.5	9,558	68	3,202
7B	SNOW (CADD)	STEPHENS	12-07-84	3408	40.0	1,099	578	4,548
7B	SNOW (MARBLE FALLS)	EASTLAND	10-01-84	3528	40.0	72,951	12,141	14,659
7B	SNOW (RANGER)	EASTLAND	11-12-83	3550	42.0	8,871	1,515	33,210
7B	SNYDER (FRY)	COLEMAN	1-04-86	2690	42.2	2,285	76	76
7B	SNYDER (GHOST)	COLEMAN	12-31-85	3414	42.1			0
7B	SNYDER (MORRIS)	COLEMAN	11-30-81	2717	46.0			336
7B	SOJOURNER	HASKELL	1-21-50	5326	36.0	36	8,429	10,124,636
7B	SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8			6,745
7B	SOJOURNER (BURSEN)	HASKELL	12-19-52	4750	41.2	2,376	42,544	6,181,026
7B	SOJOURNER (MEADORS SAND)	HASKELL	4-19-53	5030	40.5			17,288
7B	SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6			49,148
7B	SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7	12	785	57,087
7B	SOJOURNER (4600)	HASKELL	11-01-51	4758	37.0	48	9,800	547,628
	FORMERLY CARRIED AS SOJOURNER.							
7B	SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6			5,515
7B	SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-26-56	4587	42.0			19,524
7B	SOJOURNER, N. (BURSEN)	HASKELL	2-26-67	4764	39.0			13,130
7B	SOLOMON (FRY)	EASTLAND	10-09-83	1504	41.0	12	98	319
7B	SOMERVILLE (CADD)	THROCKMORTON	1-12-57	4286	42.4			19,435
7B	SOMMA SUMMIT (JENNINGS)	COLEMAN	11-25-79	2804	47.5	1,134	481	20,741
7B	SONNY (CADD)	SHACKELFORD	12-01-82	3642	40.0	6,198	713	2,589
7B	SONNY (MISS)	SHACKELFORD	4-05-68	4464	41.0			54,665
7B	SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0			50,998
7B	SORELLE (4465 SD.)	SHACKELFORD	3-12-56	4245	37.0			25,675
7B	SO-TEX (CAPPS LIME)	TAYLOR	6-01-83	4613	46.0	5,142	507	9,113
7B	SO-TEX (FRY)	TAYLOR	9-05-82	4638	44.0	42,299	9,384	147,156
7B	SO-TEX, N. (ELLENBURGER)	TAYLOR	3-01-85	5606	47.0			667
7B	SO-TEX, N. (LOWER FRY)	TAYLOR	2-28-85	4743	38.5	12,169	3,888	17,050
7B	SO-TEX, WEST (CAPPS LIME)	TAYLOR	8-25-83	4592	44.0			641
7B	SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3265	40.2			154,842
7B	SOUTHVIEW	TAYLOR	1-02-40	2365	43.3	7	2,646	307,482
	ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING CF 1-20-53.							
7B	SOVEREIGN (CADD, M. D.)	STEPHENS	9-25-64	3868	38.0			0
7B	SOW BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	12	905	25,451
7B	SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0			1,571
7B	SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0			17,101
7B	SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0			11,186
7B	SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0			11,132
7B	SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0	221	221	7,596
7B	SPENCER (CADD)	HASKELL	5-16-83	5680	39.0	12	2,912	13,897
7B	SPIRES (CADD)	NOLAN	2-01-83	7174	42.6			6,892
7B	SPIRES (MISS.)	NOLAN	4-07-83	7135	46.2			3,449
7B	SPRING CREEK, W (GUNSIGHT)	THROCKMORTON	1-30-81	1223	38.0	12	1,327	14,007
7B	SPRINGTOWN (CADD)	PARKER	12-18-50	3857	41.0	19,988	6,565	409,528
7B	SPURGIN (CONGL)	SHACKELFORD	3-01-83	3996	44.8	106,418	2,741	8,052
7B	SPURGIN (CONGL.-2D)	SHACKELFORD	10-01-82	3974	39.0	78,470	5,845	32,134
7B	SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0	2,505	576	116,967
7B	SQUARE (NOODLE CREEK)	FISHER	1-25-82	2902	35.2	12	1,463	5,856
7B	SQUIERS (1450)	EASTLAND	10-01-81	1470	39.5	36	1,581	44,755
7B	STAMFORD NW (BRECKENRIDGE LIME)	HASKELL	4-05-81	2310	35.3	4,659	8,877	46,156
7B	STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0	12	3,380	108,985
7B	STAMFORD, NW. (KING SAND)	HASKELL	7-18-57	2326	37.0			81,257
7B	STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0	11	441	128,572
7B	STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0			2,350
7B	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	123	3,137	2,442,850
7B	STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0	12	3,114	39,907
7B	STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0			70,590

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (98BLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (98BLS)
78	STAMFORD, WEST (SWASTIKA, UP.)	HASKELL	4-01-57	2488	42.0			353
78	STANFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0	24	1,043	172,758
78	STANLEY	JONES	9-29-49	4586	43.0	792	1,732	708,656
78	STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0	12	1,551	102,051
78	STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0			67,446
78	STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0	19,857	6,373	152,084
78	STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0			2,383
78	STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0			76,801
78	STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0			6,250
78	STANLEY, W. (ELLENBURGER)	JONES	4-09-83	5371	45.0			3,960
78	STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8			50,649
78	STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1			3,891
78	STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0			3,250
78	STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0			75,103
78	STAR DOG (GARDNER)	COLEMAN	11-18-81	2031	41.0			2,082
78	STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	10,983	4,743	211,614
78	STEEL (GRAY)	CALLAHAN	4-21-83	3636	42.0	5,808	1,021	11,356
78	STEPHENFORD (LAKE)	SHACKELFORD	M 2-17-55	3845	41.0	26,672	550	17,524
78	STEPHENS COUNTY REGULAR	STEPHENS	1916	40.0		2,094,022	6,524,776	219,689,408
78	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0			201,919
78	STEWART (CADD0)	THROCKMORTON	6-16-78	4191	40.0	560	3,037	27,080
78	STITH	JONES	12-07-40	2309	43.1	14	690	337,004
78	STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0			688
78	STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0			841
78	STOKES (PALO PINTO)	COLEMAN	12-25-84	3056	41.0	8,740	962	3,543
78	STONE (CROSS PLAINS)	CALLAHAN	5-21-84	2362	44.0	41,502	28,887	104,047
78	STONE RANCH (TANNEHILL, LD.)	THROCKMORTON	11-30-67	1179	38.0	12	22,644	864,989
78	STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0		72	581,399
78	STOPRIE (CONGLOMERATE)	PALO PINTO	5-10-85	4090	45.0	6,660	1,143	4,562
78	STOVALL (CANYON 4050)	STONEWALL	8-12-82	4054	43.5	157	1,399	10,452
78	STOVER (CADD0)	STEPHENS	10-12-57	3956	42.7	2,920	460	54,011
78	STOVER (CADD0, UP)	STEPHENS	12-30-80	3696	40.3	2,926	469	15,659
78	STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2			1,758
78	STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0			106,750
78	STOVER, NORTH (CADD0, UPPER)	STEPHENS	11-09-40	4090	43.0			1,081
78	STRAIN (BURSON, LD.)	HASKELL	9-21-67	4646	40.6	12	20,471	522,551
78	STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	35	6,523	1,387,955
78	STRAND	JONES	M 9-08-40	3400	41.0	2,545	12,731	1,664,183
78	STRAND, NE (PALO PINTO)	HASKELL	11-24-80	3417	40.0			4,335
78	STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0	55,828	1,698	63,847
78	STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	52,359	14,240	80,422
78	STRAWN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	262,475	21,483	512,091
78	STRIBLING	STEPHENS	4-21-38	3540	42.0	12,854	5,333	298,481
78	STROLE (COOK SAND)	JONES	4-02-60	1766	41.0			86,239
78	STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	12	875	137,619
78	STRONG, SW (CONGL. D)	STEPHENS	12-19-83	4133	44.0			826
78	STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0	12	185	79,916
78	STROZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0	12	933	55,690
78	STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0			22,406
78	STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	37,256	5,912	50,897
78	STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5	42,498	1,016	36,352
78	SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0			116,507
78	SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0			24,504
78	SUGGS (ELLENBURGER)	NOLAN	M 2-13-82	6483	50.0	1,269,959	1,485,005	4,245,928
78	SUGGS-HICKMAN (JENNINGS)	NOLAN	10-17-85	5586	48.6	236,758	264,928	267,744
78	SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5			5,238
78	SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0	12	12	38,501
78	SUNWOOD (CADD0)	THROCKMORTON	6-16-54	4203	41.2			287,311
78	SUNWOOD (CADD0, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4			61,930
78	SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8	7	84	70,843
78	SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0	11	1,155	55,080
78	SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0			6,083
78	SURPRISE (FLIPPEN SAND)	TAYLOR	5-01-82	2965	39.0	3,795	4,554	37,099
78	SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0			636
78	SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0			6,688
78	SUSAN (MISS. 4500)	SHACKELFORD	5-15-68	4520	40.0			11,234
78	SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0			628,985
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0			33,196
78	SUZU (ELLENBURGER)	CALLAHAN	2-01-86	3829	46.0	4,978	599	599
78	SWAMP FOX (3475)	JONES	11-06-79	3485	41.0			1,836
78	SWAMP FOX (3550)	JONES	11-06-79	3552	41.0	7	850	20,474
78	SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0	10	1,098	483,934
78	SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5			34,098
78	SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0			74,980
78	SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	24	1,633	388,818
78	SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	12	1,190	182,085
78	SWEET ALICE (ELLENBURGER)	CALLAHAN	9-03-83	4331	42.8	18,609	9,972	43,982
78	SWEET SAVAGE (TANNEHILL)	JONES	12-11-81	1632	36.8	27	1,939	20,523
78	SWEETWATER (CANYON SAND)	FISHER	M 2-09-55	5230	40.0	9,208	60,488	4,591,069
78	SWEETWATER, N. (MISS. CHERT)	FISHER	1-17-81	6524	43.1	12	2,164	18,408
78	SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0			5,616
78	SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0			74,990
78	SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	30.7			515,159
78	SWENSON (BEND CONGL.)	THROCKMORTON	9-08-83	5178	40.0	2,162	880	31,688
78	SWENSON (MARBLE FALLS, LOWER)	PALO PINTO	7-24-82	3282	41.0	15,400	278	1,268
78	SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0			21,248
78	SWENSON 46 (CADD0, UP)	THROCKMORTON	2-01-81	4869	38.0			1,288
78	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0			31,651
78	SWENSON 100 (CADD0 LOWER)	THROCKMORTON	9-18-78	5125	40.0			8,732
78	SWENSON 115 (CADD0, LO.)	THROCKMORTON	9-22-78	5077	40.0			6,020
78	SWENSON 115 (CADD0, UP.)	THROCKMORTON	3-29-78	4823	42.0	4,884	3,542	64,402
78	SWENSON -170- (CADD0, LOWER)	THROCKMORTON	10-31-50	4996	42.0	12	680	103,573
78	SWENSON -170- (CADD0, UP.)	THROCKMORTON	2-12-51	4759	40.0			243,113
78	SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0			3,339
78	SWENSON 172 (CADD0 UPPER)	THROCKMORTON	9-19-78	4784	40.0	674	1,708	22,549
78	SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0			37,021
78	SWENSON -207- (CADD0)	THROCKMORTON	8-15-50	4738	39.2	8,352	11,287	55,030

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
78	SWENSON -210- (CADD0, UP.)	THROCKMORTON	4-04-51	4774	39.0		1,349	13,394	79,069
78	SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6				101,099
78	SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0		2,275	5,967	130,460
78	SYLVESTER (GGEN)	FISHER	5-07-56	5338	52.6		84,233	6,977	619,977
78	SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0		48,506	1,165	39,683
78	SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0		60	1,339	49,967
78	SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0		21,285	2,904	97,370
78	SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4				3,611
78	SYLVESTER, S. (NODDLE CREEK)	FISHER	8-31-62	2853	40.0				1,260
78	SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0				60
78	T.C.O. (CONGL.)	STEPHENS	6-10-85	3853	43.0		1,375	498	2,131
78	T. D. P.	THROCKMORTON	7-02-50	4675	40.0				72,945
78	T.D.P. (CADD0, LOWER)	THROCKMORTON	10-06-60	4664	39.0				3,138
78	T. D. Y. (ELLENBURGER)	NCLAN	7-09-57	7021	44.6		11,385	10,084	94,900
78	T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2				11,743
78	T.J. NEILL (COOK SAND)	TAYLOR	4-27-86	2662	35.5		109	342	342
78	T. O. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1				27,365
78	T. P. F. (CADD0)	SHACKELFORD	7-20-75	4157	42.0		6,519	332	5,582
78	T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6		36	5,576	242,651
78	T.S.P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0		9	318	24,069
78	T. S. P., SOUTH (HARDY 3640, LD)	JONES	2-13-75	3608	42.4		24	3,880	195,688
78	T. U. G.	JONES	1-14-84	1966	39.0		12	740	4,763
78	TACKETT (ELLEN.)	SHACKELFORD	8-02-82	4274	41.4		12	3,729	14,246
78	TAFF (CADD0)	EASTLAND	7-29-84	2526	44.0		1	2	21
78	TALPA (DOG BEND)	COLEMAN	4-05-80	3111	40.1		32,221	5,990	37,311
78	TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0				47,703
78	TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0		12	24	98,464
78	TALRAY, (FRYE)	COLEMAN	6-03-72	957	40.0				4,007
78	TAMCO (ADAMS BRANCH)	COLEMAN	11-25-84	2586	41.0				567
78	TAMCO (ELLENBURGER)	COLEMAN	10-14-83	4215	38.3		49,843	3,717	32,126
78	TAMCO (GRAY)	COLEMAN	2-21-86	3546	42.0				0
78	TAMCO (GRAY UPPER)	COLEMAN	2-21-86	3526	42.0		49,908	6,561	6,561
78	TANGO (ELLENBURGER)	CALLAHAN	11-24-86	4305	46.0		1	186	186
78	TAPCO (KING SD.)	CALLAHAN	8-12-82	1970	42.0				876
78	TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4				6,897
78	TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1				95,626
78	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0		144,689	427,255	39,996,751
78	TAYLOR (FLIPPEN)	TAYLOR	9-22-82	2650	41.0		7	1,252	18,058
78	TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0		51,696	20,292	252,463
78	TAYLOR-WILSON (CONGLOMERATE)	STEPHENS	6-21-85	3711	42.0				2,187
78	TAYLOR-WILSON (STRAWN 2700)	STEPHENS	9-01-84	2710	40.0		88,426	9,296	39,535
78	TECUMSEH (GRAY SAND)	CALLAHAN	2-09-85	3926	43.6		109,961	16,867	33,298
78	TEE JAY (STRAWN)	EASTLAND	8-01-83	2241	41.0		880	14	1,925
78	TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0		13,982	1,974	120,458
78	TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0		61,839	6,724	188,297
78	TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4				713,232
78	TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0		12	282	7,592
78	TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0				27,274
78	TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0				1,600
	CHANGED TO UPPER GARDNER.								
78	TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0				7,982
78	TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0		530		123,135
	FRMLY. CARRIED AS GARDNER SD.								
78	TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0				915,690
78	TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0		836	321	272,446
78	TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0				5,570
78	TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0		37,468	6,302	94,352
78	TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7				6,616
78	TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1				29,561
78	TERI (CONGL.)	SHACKELFORD	2-13-79	3963	40.1		733	4,014	21,814
78	TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0		24,888	7,361	135,292
78	TERRY (FLIPPEN)	FISHER	7-19-83	3885	37.0				397
78	TEX-AM (MARBLE FALLS)	PALO PINTO	3-13-82	3851	40.0				97
78	TEXAS ROSE (CANYON REEF)	HASKELL	8-19-84	2760	42.0		7	1,260	8,447
78	THANKSGIVING (ELLENBURGER)	NCLAN	12-18-81	6402	49.3		8	1,566	28,039
78	THEO JIREH (CADD0 LIME, MIDDLE)	EASTLAND	7-13-84	2714	46.0		2,604	2,310	5,432
78	THEO JIREH (CADD0 REEF, UPPER)	EASTLAND	11-22-85	2800	44.0		4	24	60
78	THOMAS (CANYON REEF)	JONES	10-18-83	4642	41.0		24,369	29,850	76,730
78	THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0				1,266
78	THOMAS RANCH (CADD0)	NCLAN	5-19-86	6890	47.2		10,960	1,333	1,333
78	THOMAS RANCH (ELLENBURGER)	NCLAN	8-23-78	7190	50.0		4,822	2,894	103,424
78	THOMAS RANCH (MISSISSIPPIAN)	NCLAN	5-01-81	7190	50.0		4,001	1,136	8,887
78	THOMPSON (GARDNER)	TAYLOR	2-19-82	5210	41.0		23	3,298	24,458
78	THORNBERG (ELLENBURGER)	NCLAN	9-05-80	7046	40.9				18,347
78	THORNBERG (PENN REEF)	NCLAN	12-19-80	6457	45.5		169	3,079	31,634
78	THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0				409,878
	DIV. FROM TAYLOR CO. REG.								
	6 THORNTON /MORRIS SD./ FLDS.,								
78	THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6		20,625	9,130	881,571
78	THORNTON, SOUTH (CAPPS LIME)	TAYLOR	8-11-81	4358	43.0		396	368	3,628
78	THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0		10	1,878	2,847,383
78	THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0				18,202
78	THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0		11,415	485	3,720
78	THRIFTY, NORTH (CADD0)	BROWN	2-16-86	1775	42.0		7	102	102
78	THRIFTY, S. (CHAPPEL REEF)	BROWN	7-22-84	2576	42.0		5,184	868	5,326
78	THROCKMORTON, EAST (CONGL.)	THROCKMORTON	5-10-82	4517	40.0		12	356	21,410
78	THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8				78,563
78	THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0		3,063	1,581	324,035
78	THROCKMORTON, N. (CADD0)	THROCKMORTON	4-20-50	4437	40.0		5,210	8,548	607,704
78	THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0		12	3,142	19,088
78	THROCKMORTON, NW. (CADD0)	THROCKMORTON	4-05-73	4485	38.8		12	207	6,895
78	THROCKMORTON, S. (CADD0)	THROCKMORTON	3-16-82	4427	40.0		5,862	8,907	12,568
78	THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5		15,455	7,199	97,344
78	THROCKMORTON, SE. (MISS.)	THROCKMORTON	1-02-84	4848	39.0		4,665	14,740	43,515
78	THROCKMORTON COUNTY REGULAR	THROCKMORTON	1924		38.0		488,645	590,139	46,130,969
78	THUNDER (COOK)	JONES	10-17-84	2223	43.0		3	5	7,333
78	THUNDERBIRD (CADD0 LIME)	PALO PINTO	12-28-85	4054	40.0			10	10
78	THURMAN (CANYON)	JONES	8-24-74	3598	38.5				1,293
78	TIMM (MISSISSIPPI)	STEPHENS	8-14-82	4352	44.0		1,827	2,077	43,652

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
78	TIMN II (MISSISSIPPI)	STEPHENS	11-03-82	4378	41.0			545
78	TIN CUP (CADD)	EASTLAND	9-19-79	1875	41.0		511	2,496
78	TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0		2,532	19,712
78	TINER (CANYON SAND)	JONES	8-29-55	4627	40.0	2,520	1,077	29,143
78	TIPTON (CADD)	STEPHENS	5-11-60	3842	38.2			4,247
78	TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0			322,208
78	TIPTON, NORTH (CADD)	STEPHENS	11-14-56	3616	42.0	7,172	1,609	28,947
78	TIPTON, NORTH (CADD, LOWER)	STEPHENS	8-14-59	3875	42.0			120,414
78	TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0		454	204,385
78	TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0			16,370
78	TIPTON (COOK)	TAYLOR	1-15-83	2674	42.0		7	8,034
78	TOBOSA (MISSISSIPPIAN)	THROCKMORTON	1-13-81	4995	43.0		12	41,623
78	TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	96,424	34,661	1,299,302
78	TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	152	1,247	62,726
78	TOLAR (GUNSIGHT)	FISHER	1-25-80	3736	28.0			4,240
78	TOLAR (SWASTIKA)	FISHER	12-03-50	3793	40.0	16,336	8,404	5,124,544
78	TOLAR, E. (SWASTIKA)	FISHER	7-30-70	3757	44.0			17,263
78	TOM (CADD 4765)	THROCKMORTON	3-27-66	4767	40.2	16,672	11,650	278,522
78	TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	11,748	4,194	742,636
78	TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	3,287	19,199	408,817
78	TOMPKINS (CADD)	STONEWALL	5-13-57	5736	41.4		199	199,974
78	TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1		174	126,938
78	TOMPKINS (CAMBRIAN, LD)	STONEWALL	12-04-80	5911	42.0		230	3,571
78	TOMPKINS (CANYON SD, 4900)	STONEWALL	4-02-56	4824	41.0		62	1,450,912
78	TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5			103,578
78	TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2			920,663
78	TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0			18,805
78	TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3			2,154,676
78	TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1			20,075
78	TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8			133,579
78	TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3			29,373
78	TONY (STRAWN)	HASKELL	11-06-83	5439	43.0		87	2,182
78	TONY PAUL (SWASTIKA)	JONES	6-02-85	3638	40.0	27,227	16,361	17,439
78	TOOMBS	TAYLOR	4-28-50	2665	44.0			32,161
78	TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6			1,807
78	TOPPER (ADAMS BRANCH)	EASTLAND	2-16-83	1363	33.0		32	14,577
78	TOTO (CADD CONGLOMERATE)	PARKER	M 10-29-79	3814	43.0	7,861	273	4,994
78	TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8			16,696
78	TOTO (STRAWN)	PARKER	7-15-78	2816	49.5		22	2,740
78	TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	15,765	1,371	24,709
78	TOUCHE (GRAY)	CALLAHAN	6-05-84	3820	44.0		8,107	14,659
78	TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0			5,575
78	TRACI (MORRIS)	CCLEMAN	4-03-84	2564	43.0	16,319	6,989	23,063
78	TRACKER (CONGLOMERATE)	CALLAHAN	3-11-85	4557	43.0	48,151	1,126	1,542
78	TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0		862	1,147,517
78	TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0			3,204
78	TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3			479,007
78	TRAVIS COUNTY SCHOOL (CADD, UP)	THROCKMORTON	12-20-74	4646	37.0			7,149
78	TRENT	TAYLOR	1-18-42	2745	42.0			269,106
78	TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0			5,556
78	TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0			385
78	TRES VACUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0			22,403
78	TREY (CAPPS LIME)	TAYLOR	11-04-80	4856	41.5	179	4,218	8,670
78	TREY (COOK)	TAYLOR	5-19-79	3162	40.4			12,391
78	TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	4,363	4,615	63,678
78	TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0			2,813
78	TRIANGLE -H- (LOWER GRAY)	CCLEMAN	5-11-85	3368	42.0	86,929	9,580	13,933
78	TRICKHAM (CROSSCUT, LO.)	CCLEMAN	2-21-82	2000	35.0	2,698	604	2,549
78	TRICKHAM (FRY SAND)	CCLEMAN	8-06-53	1115	42.0		7	48,275
78	TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2			22,451
78	TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4			8,620
78	TRINITY (CADD)	EASTLAND	M 10-06-79	3308	41.0			5,429
78	TRINITY (DUFFER)	EASTLAND	1-29-82	3826	46.0		12	1,264
78	TRINITY (MISSISSIPPIAN)	EASTLAND	2-06-84	3958	42.0	12,041	1,921	18,688
78	TRIPLE H (FRY)	CCLEMAN	9-24-81	3402	45.0		2	2,933
78	TRIPLE -H- (GRAY)	CCLEMAN	7-22-79	3740	48.0			1,386
78	TRIPLE -H- (HOME CREEK)	CCLEMAN	7-26-82	2194	40.0			19
78	TRIPLE H (JENNINGS)	CCLEMAN	7-01-80	3423	46.0	3,460	709	18,350
78	TRIPLETT	JONES	4-02-40	2185	38.0		9	123,149
78	TROW (FRY SAND)	TAYLOR	5-20-84	4592	41.9			1,376
78	TROY (CADD, LOWER)	THROCKMORTON	2-29-61	4551	41.6		216	60,559
78	TROY (CADD, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0			1,035
78	TROY (CADD, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7	5,312	6,640	331,755
78	TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2			46,325
78	TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6			27,832
78	TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9			51,941
78	TROY N.E. (MISS)	THROCKMORTON	12-01-81	4769	42.4			2,401
78	TRUAX (GRAY SAND)	CCLEMAN	10-01-58	3720	41.0	6,122	5,565	311,837
SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.								
78	TRUAX (MORRIS)	CCLEMAN	7-12-79	3244	39.0			129
78	TRUBY (PALO PINTO)	JONES	11-11-52	4184	43.0		604	221,196
78	TRUBY (STRAWN)	JONES	1950	4544	41.0	6,380	4,624	1,143,140
78	TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0		12	16,920
78	TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5		12	110,661
78	TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	12,587	10,594	3,659,757
78	TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0		12	95,943
78	TRUBY, NW (4200)	JONES	4-01-81	4206	42.0			630
78	TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0		24	82,297
78	TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0		12	3,033
78	TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0		33	3,483
78	TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0		12	604
78	TRUBY, SW. (ELLENBURGER)	JONES	2-18-83	5203	44.0	4,364	8,073	40,315
78	TRUBY, SW (STRAWN A)	JONES	2-01-81	4510	39.0	57,237	15,961	107,338
78	TRUBYKIRK (GUNSIGHT)	JONES	8-09-58	2593	42.0			957
78	TUCKCO (CONGL.)	EASTLAND	2-21-84	3198	44.0	18,334	2,891	49,536
78	TUGGLE (TANNEHILL)	THROCKMORTON	6-01-79	370	34.0			235
78	TULIE (DCG BEND)	CCLEMAN	M 6-05-78	3183	41.0			2,386
78	TULIE (GARDNER)	RUNNELS	M 3-27-79	3566	40.0			3,922

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
7B	TULL (SWASTIKA)	HASKELL	1955	1841	40.0			23,346
7B	TULLOS (CADD0)	STEPHENS	8-09-80	3298	36.2			1,740
7B	TULLOS (DUFFER 4060)	STEPHENS	6-03-81	4082	43.1			64,906
7B	TURKEY HILL (FLIPPEN)	HASKELL	8-13-82	1568	38.6	147,766	1,972	79,366
7B	TURKEY HILL, N.	HASKELL	5-12-85	1559	37.6		8	27,490
7B	TURNAROUND (GRAY SAND)	CALLAHAN	5-22-81	3852	48.0	935	12,360	254,683
7B	TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0	74,574	48,702	284,144
7B	TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7		24	558,078
7B	TURNBOW, N (STRAWN 4650)	HASKELL	1-26-67	4653	39.0		12	123,644
7B	TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0			28,942
7B	TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0	12	1,329	527,037
7B	TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0	24	2,979	823,611
7B	TUSCOLA (CAPS LIME, LO.)	TAYLOR	4-08-52	4344	40.1			2,383
7B	TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0			3,109
7B	TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0			8,107
7B	TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9			3,062,370
7B	TUTOR (STRAWN 2200)	STEPHENS	6-01-85	2242	41.0	550	16,395	4,140
7B	TUTTLE	THROCKMORTON	M 11-21-50	3194	41.0	30,798	3,672	564,462
7B	TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0		33	136,246
7B	TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0			76,789
7B	TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	1,454	3,996	24,592
7B	TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0			26,745
7B	TWOOE (ELLENBURGER)	COLEMAN	7-16-84	4470	41.0			943
7B	TYE (HMC CREEK)	TAYLOR	1-05-53	3254	32.0			20,716
7B	TYE, SW. (DOOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	12	6,575	713,956
7B	TYLER-BPEEDING (ELLEN.)	EASTLAND	1954	3618	41.8			52
7B	U. C. S. L. (CONGLOMERATE)	THROCKMORTON	1-20-82	5159	40.0			11,954
7B	ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8		28	134,428
7B	ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0			89,282
7B	ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0			7,194
7B	ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0			13,616
7B	UNBEEELIEVABLE (ELLENBURGER)	CALLAHAN	12-06-84	4604	45.0	3,059	1,751	12,939
7B	UNION HILL (CADD0)	STEPHENS	1952	3286	40.0			512
7B	UNION HILL (STRAWN)	STEPHENS	5-25-84	3296	40.5	13	19	321
7B	UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4			108,460
7B	UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0	22,971	2,683	16,335
7B	UPSHAW (CADD0)	STONEWALL	5-17-51	5940	40.0	1,854	1,980	191,208
7B	UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	16,571	15,590	1,414,079
7B	UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0		10	68,110
7B	UPSHAW (CONGLOMERATE)	STONEWALL	4-30-52	6082	40.0	5,840	77,785	363,842
7B	UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0			35,631
7B	UPSHAW (STRAWN)	STONEWALL	1952	5558	39.0			37,888
7B	UPSHAW, WEST (CANYON)	STONEWALL	9-16-78	4468	40.0	12	7,212	48,353
7B	URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9			850
7B	USEX (ELLENBURGER)	COLEMAN	2-25-86	4434	44.0	2,630	614	614
7B	UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0	5	3,370	90,420
7B	V. FRAZIER (BLUFF CREEK)	JONES	4-01-86	1954	40.0	68	26,418	26,418
7B	V. FRAZIER (HOPE SAND)	JONES	3-28-86	2225	40.0	9	5,261	5,261
7B	V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	12	1,116	139,627
7B	V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0			10,086
7B	V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	953	1,935	350,104
7B	V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0			4,266
7B	V. G. O. (TANNEHILL 2475)	STONEWALL	9-07-66	2487	38.0	12	12	153,582
7B	V.L.C. (MCMILLAN, UPPER)	TAYLOR	8-26-83	2842	39.0	5	1,311	23,277
7B	V.M. (FLIPPEN)	FISHER	3-03-85	3600	42.3	1,272	14,901	35,915
7B	VALLE PLATA (GRAY)	COLEMAN	9-05-80	3509	48.0			536
7B	VALDA (CADD0)	THROCKMORTON	8-03-51	4715	40.5	101,877	12,608	430,512
7B	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79		44.0			154,229
7B	VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0			46,234
7B	VALERA, N. (GARDNER)	COLEMAN	M 4-20-54	2888	41.9	37	86	17,545
7B	VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0			15,386
7B	VALERA, N. (SERRATT)	COLEMAN	6-17-85	1450	43.0	1,071	1,723	3,041
7B	VALERA, NW (GARDNER)	COLEMAN	10-27-78	3069	43.0			4,471
7B	VALLE PLATA (MORRIS)	COLEMAN	2-04-83	3050	44.0	18,791	2,195	4,816
7B	VALDRE (MISS.)	STONEWALL	10-02-64	6200	38.7			3,241
7B	VAN (MARBLE FALLS)	EASTLAND	4-12-82	3324	42.0	24	13	3,281
7B	VAN COOK (GUNSIGHT)	JONES	2-12-64	2616	43.3			46,563
7B	VAN DYKE (ATOKA)	PALO PINTO	1-04-80	4387	39.5			1,030
7B	VAN WINKLE (BEND CONGL.)	STEPHENS	9-17-83	3863	40.0	1,410	124	11,025
7B	VAN WINKLE (CADD0)	STEPHENS	4-25-83	3392	40.0	24,610	2,299	12,197
7B	VARDEMAN (STRAWN)	STONEWALL	12-16-53	5310	38.0			662
7B	VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	92,573	6,825	671,483
7B	VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0			84,771
7B	VELTA (CANYON)	FISHER	10-09-78	4446	41.0	13,575	2,206	68,376
7B	VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2			72,417
7B	VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0			897,665
7B	TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.							
7B	VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0			36,325
7B	VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0			467
7B	VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0			46,776
7B	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.							
7B	VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0	1	261	43,276
7B	VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0			104,086
7B	VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0			3,734
7B	VIOLET PFAZER (CADD0)	HASKELL	5-17-84	5432	39.0	404	1,785	13,438
7B	VIRDEN (FLIPPEN)	JONES	12-21-74	1775	37.0			3,777
7B	VISTA (CISCO)	EASTLAND	10-24-84	1329	38.0			80
7B	VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	47,686	19,472	323,745
7B	VORTEX (CADD0)	TAYLOR	4-13-82	4786	46.5			476
7B	W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	2,732	52	15,644
7B	W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0			62,542
7B	W.B. WRIGHT (CONGL)	EASTLAND	11-28-80	3438	43.4	5,798	1,621	56,000
7B	W.D.H. (MARBLE FALLS)	EASTLAND	5-19-82	3256	43.0	30,482	969	9,400
7B	W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0			817
7B	W.H.N. (ELLEN)	COLEMAN	10-01-84	3915	49.0	200	1,006	11,830
7B	W.H.N. (PALO PINTO)	COLEMAN	4-16-85	2632	44.0	1	9	387
7B	WNG (MISSISSIPPI)	SHACKELFORD	6-19-83	4608	42.0			2,707
7B	W.P. (CONGL.)	STEPHENS	2-01-85	3679	48.0	57,942	1,085	6,100

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OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
7B	W.P. (STPANN)	STEPHENS	4-26-85	2249	48.0	1,282	1,397	3,112
7B	W R M (AVIS)	THROCKMORTON	10-31-82	1374	38.0	1,343	401	2,298
7B	W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	12	794	20,411
7B	W-R-M, NORTH (CADD)	THROCKMORTON	12-12-78	4383	44.0	9,544	2,063	23,119
7B	W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0			75,118
7B	W. R. W. (CADD 4400)	THROCKMORTON	1-04-67	4412	43.0			35,472
7B	W. R. W. (CADD 4650)	THROCKMORTON	2-13-67	4648	42.0			27,785
7B	W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0			2,071
7B	W. P. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0			5,681
7B	W.T.K. (CADD, M.D.)	THROCKMORTON	5-30-71	4924	40.0			22,024
7B	W.T.K. (CADD, UP)	THROCKMORTON	6-04-71	4735	41.0	12	2,007	72,663
7B	WADE	TAYLOR	11-24-50	4765	41.0			1,707
7B	WAGGONER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0			3
7B	WADLEY & JENNINGS (CADD)	STEPHENS	11-02-64	3289	39.0			3,759
7B	WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0			49,953
7B	WAFER (DUFFER)	STEPHENS	12-09-77	3837	41.0		1	3,155
7B	WAGLEY (TANNEHILL SAND)	CALLAHAN M	1950	335	40.0	135	2,114	380,238
7B	WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6	1	237	121,053
7B	WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	168	13,533	97,186
7B	WALKER-BUCKLER(MISS)	THROCKMORTON M	9-29-72	4652	40.0	11	2,945	113,428
7B	WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	74,441	1,432	51,855
7B	WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	102,946	4,737	574,867
7B	WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0			4,221
7B	WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5			5,529
7B	WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0	4	56	19,972
7B	WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	12	685	154,165
7B	WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0			2,549
7B	WANDA GRAY (ELLENBURGER)	JONES	10-27-83	5323	37.0			830
7B	WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	9	22	508,211
7B	WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0			2,593,176
7B	WARREN (ELLENBURGER)	CALLAHAN	5-19-83	4079	43.0			12,306
7B	WARREN (GARDNER)	EASTLAND	3-21-83	544	42.0			200
7B	WATSON (CONGL.)	THROCKMORTON	8-24-80	4488	36.0	898	110	18,391
7B	WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0	11,695	5,364	1,286,668
7B	WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	66,561	12,316	1,864,188
7B	WATTS (GCEN)	NOLAN	7-05-72	5480	42.0	5,856	1,990	523,520
7B	WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	8,822	2,033	508,849
7B	WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	32,960	9,541	365,017
7B	WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0			604
7B	WATTS, SOUTH (GARDNER LIME) / GARDNER SAND / TO FERN WATTS, SOUTH / GARDNER / EFF. 1-1-67	NOLAN	7-22-66	5401	46.3			3,582
7B	WATTS, SOUTH (GARDNER LIME) / GARDNER SAND / TO FERN WATTS, SOUTH / GARDNER / EFF. 1-1-67	NOLAN	7-22-66	5401	46.3			3,582
7B	WATTS, SOUTH (GARDNER SAND) / GARDNER LIME / TO FERN WATTS, SOUTH / GARDNER / EFF. 1-1-67	NOLAN	7-22-66	5401	46.3			3,582
7B	WAYLAND	STEPHENS	9-02-80	1838	43.0	13,643	532	7,393
7B	WAYLAND (CONGL)	STEPHENS	11-29-86	3906	39.0	871	190	190
7B	WAYLAND (DUFFER)	STEPHENS	8-27-80	3961	42.0			5,989
7B	WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5			1,819
7B	WAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	23,495	357	3,072
7B	WAYLAND, SE (DUFFER LIME, LOWER)	STEPHENS	2-29-84	4080	36.0	103,651	1,494	6,249
7B	WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	12	9,440	63,381
7B	WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0			4,082
7B	WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0			2,605
7B	WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0			5,011
7B	WEATHERFORD, SW. (STRAWN)	PARKER	12-29-86	3564	41.0			0
7B	WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8			6,604
7B	WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	12	454	9,607
7B	WEBB, S. (CADD)	HASKELL	3-05-56	5536	42.0			50,306
7B	WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0			38,462
7B	WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1			58,535
7B	WEDEKING (STRAWN, LO.)	HASKELL	2-28-66	4623	40.0			3,092
7B	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8			61,293
7B	WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	35,456	3,271	89,293
7B	WEED VALLEY (MARBLE FALLS)	COMPACHE	6-09-79	2833	44.0	12	350	30,533
7B	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0			686
7B	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1	386	3,225	50,815
7B	WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	9	2,453	3,289,665
7B	WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1			52,488
7B	WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	607	14,640	1,505,934
7B	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0			1,004,625
7B	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0			803,881
7B	WEINERT, SW. (CADD LIME)	HASKELL	8-22-51	5490	39.2			48,014
7B	WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	800	2,851	349,290
7B	WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1	12	3,374	29,131
7B	WEINERT, SW. (ZONE B)	HASKELL	4-02-83	4788	38.1	7	342	7,200
7B	WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0	8	1,519	132,991
7B	WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	589	12,523	4,314,644
7B	WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	104,384	9,983	98,539
7B	WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0			45,920
7B	WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	10	950	460,790
7B	WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	11	752	225,575
7B	WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	2,025	4,327	496,037
7B	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0			25,101
7B	WEREWOLF (4900)	HASKELL	5-28-82	4913	45.6	11,953	8,616	135,723
7B	WEREWOLF (CADD 5500)	HASKELL	7-31-82	5542	39.6	281	4,532	31,815
7B	WEREWOLF (CONGL. 5700)	HASKELL	8-14-81	5787	41.0	15	2,680	34,343
7B	WEST LAKE (CANYON SD.)	FISHER	2-13-83	4515	40.0	17	1,561	8,399
7B	WESTSTAR (FRY)	COLEMAN	9-29-84	1662	41.0	17	241	889
7B	WESTWIND (STRAWN)	NOLAN	7-21-83	5424	43.0	42,266	17,729	100,902
7B	WHAM-D (ELLEN)	TAYLOR	9-20-85	4630	45.0	9,405	20,749	29,841
7B	WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	3-05-83	1880	39.0			158
7B	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	12	887	79,243
7B	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1			40,145
7B	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0			102,261
7B	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	24	758	51,864
7B	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0			334,516

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RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7B	WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0	3,675	4,597	17,259
7B	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	12	1,724	120,395
7B	WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	18,425	9,787	203,270
7B	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2			448,126
7B	WHITE FLAT	NOLAN	5-01-53	5448	47.0	222,808	160,533	13,467,117
7B	WHITE FLAT /BEND CONGL./, /CADD0/, & /ELLEN./ CONSOLIDATED INTO WHITE FLAT FIELD 5-1-53.	NOLAN	5-01-53	5555	47.0			12,775
7B	WHITE FLAT (BEND CONGL.) TRANS. TO WHITE FLAT FIELD, 5-1-53.	NOLAN	5-01-53	5365	48.0			69,830
7B	WHITE FLAT (CADD0) CONSOL. WITH WHITE FLAT FIELD 5-1-53	NOLAN	5-01-53	5555	47.0			36,148
7B	WHITE FLAT (ELLEN.) TRANS. TO WHITE FLAT FIELD, 5-1-53.	NOLAN	5-01-53	5555	47.0			3,090,423
7B	WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	97,988	70,671	29,179
7B	WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2	566	441	5,197
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0			20,381
7B	WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0			187,104
7B	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	12	3,037	37,916
7B	WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	5,056	1,569	24,498
7B	WHITE HAT, NW (STRAWN)	NOLAN	3-31-81	6406	46.0	7,522	4,119	12,330
7B	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	10,155	12,330	145,649
7B	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0			64,769
7B	WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5			237,826
7B	WHITFIELD (CADD0, LOWER)	STEPHENS	7-27-54	3575	38.0			2,613,486
7B	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0			12,944
7B	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	3,567	12,123	22,820
7B	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	59,435	688	103,242
7B	WHITT (CADD0, MIDDLE)	BROWN	M 12-11-82	1046	28.0	5,086	708	40
7B	WHITTENBURG (STRAWN, LOWER)	STEPHENS	M 7-30-52	3249	40.0	464	342	86,771
7B	WHITTLES (CADD0)	COMANCHE	2-28-85	2850	42.0			17,919
7B	WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	112,536	7,836	247,303
7B	WIGINTON (ELLEN.)	CALLAHAN	11-16-84	4441	42.0	23	7,508	53,243
7B	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8			8,278
7B	WILDFIRE (GRAY)	CALLAHAN	2-06-84	3946	38.0	81,226	15,477	58,106
7B	WILENA (DOFFER)	STEPHENS	2-01-83	4050	40.0	25,512	2,370	46,992
7B	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	20,619	706	400
7B	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	7,223	4,699	26,271
7B	WILHELMINA (CADD0)	NOLAN	8-13-61	5974	44.0			59,335
7B	WILHELMINA (ODOM)	NOLAN	8-15-61	5747	42.0			593,878
7B	WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6			189,624
7B	WILLFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	17	3,049	4,070
7B	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	37,461	393	2,245,008
7B	WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0			58,512
7B	WILLIAMS	COLEMAN	3-01-44	3749	46.0	78,840	13,175	34,264
7B	WILLIAMS (CADD0, MIDDLE)	BROWN	7-26-82	2014	46.0	2,183	11	
7B	WILLIAMS (MARBLE FALLS)	BROWN	6-01-84	2871	42.0	300,195	6,595	
	FLD REMOVED FM MAGNUM (CONCL) PER DKT 78-83,372 & FLD RULES EFF 6/1/84. DPT 20 AC UNIT W /1500' DIAG. 500MCF NET GOR W/FLO R							
7B	WILLIAMS, N. (CADD0)	CALLAHAN	10-01-83	3314	36.8			12
7B	WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0			657
7B	WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5			390
7B	WILLINGHAM (STRAWN)	FISHER	5-30-81	6427	42.0			296
7B	WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5			119,732
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.							
7B	WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0	2,610	4,538	320,354
7B	WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	3,048	3,087	111,038
7B	WILMA, N. (MISS)	THROCKMORTON	9-03-82	4868	40.0	1,516	1,604	33,291
7B	WILSON SHOSHONE (CONGL.)	SHACKELFORD	2-16-89	4939	41.0	12	708	2,385
7B	WIMBERLY	JONES	3-03-41	2271	42.0	12	435	5,292,373
7B	WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0			1,673,951
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
7B	WIMBERLY (GUNSLIGHT UNIT)	JONES	7-01-53	2424	42.0	36	61,411	1,969,021
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
7B	WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0			735,028
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
7B	WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0			161,386
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
7B	WINDHAM (ELLENBURGER)	SHACKELFORD	M 2-16-50	4727	40.0	1	6	21,521
7B	WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	4	553	395,842
7B	WINDHAM (LAKE SAND)	SHACKELFORD	M 1-14-85	4590	40.0	46,410	7,168	19,828
7B	WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0	2,849	61,716	625,391
7B	WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	8-28-52	3157	43.8			51,235
7B	WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0			148,646
7B	WINDMILL (MISS.)	THROCKMORTON	5-11-84	4816	43.0	153	14,644	42,544
7B	WINDY (TANNEHILL)	SHACKELFORD	10-02-86	1518	39.0	3	977	977
7B	WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	39	11,980	166,835
7B	WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0			4,744
7B	WITHERS (CADD0)	NOLAN	9-27-80	6342	46.0			4,427
7B	WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	17,530	65,687	1,203,134
7B	WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0	5,713	5,907	33,854
7B	WOLF (SERRATT)	COLEMAN	11-13-82	1364	39.5	8,952	3,886	22,038
7B	WOLF (SERRATT LOWER)	COLEMAN	1-17-83	1414	43.6	50	570	24,895
7B	WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0	36	20,089	1,549,569
7B	WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0			302,164
7B	WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0	24	13,895	917,602
7B	WOLFF (STRAWN)	STEPHENS	10-21-81	3429	34.9			3,745
7B	WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	32	735	24,255
7B	WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6			915
7B	WOODCOCK (TANNEHILL -A- SAND)	STONEWALL	11-22-86	3530	38.0	118	1,133	1,133
7B	WOODLEY-THORPE	STEPHENS	M 10-01-47	3925	45.0	2,783	472	346,849
7B	WOODS (CONGLOMERATE)	PALO PINTO	4-26-85	4161	40.0	12	3,877	4,422
7B	WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0			190,171
7B	WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0			6,514
7B	WOODSON, NORTH (CADD0 UPPER)	THROCKMORTON	4-01-84	4270	39.9	11,551	1,442	5,854
7B	WOODSON, NORTH (MISS)	THROCKMORTON	6-01-84	4434	43.0	12	13,467	35,818
7B	WOODSON, NE. (CADD0, LOWER)	THROCKMORTON	10-14-57	3918	42.0	4,481	107	80,347
7B	WOODSON, NW. (CADD0, LOWER)	THROCKMORTON	1-15-62	4310	40.0			4,479
7B	WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8			173,793
7B	WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3			1,474

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						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	WOODSON-ALLISON (CADD)	STEPHENS	M 11-09-56	3735	38.6			64,415
7B	WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	M 7-31-53	4434	41.0		792	207,676
7B	WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0			852
7B	WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0	2,280	10,400	460,311
7B	WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5			8,014
7B	WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6			23,775
7B	WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0			7,793
7B	WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0			16,296
7B	WRIGHT	THROCKMORTON	1-12-48	4740	41.4			227,275
7B	WRIGHT (CADD)	THROCKMORTON	12-16-53	4414	40.0			43,522
7B	WRIGHT (FISS)	THROCKMORTON	12-05-69	4801	41.0			11,430
7B	WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0			9,312
7B	Y-L (CADD)	THROCKMORTON	12-01-86	4698	41.0	45,674	3,598	3,598
7B	YEATS (CONGLOMERATE)	PALO PINTO	2-11-85	3523	42.0	4,142	694	2,938
7B	YELLOW WOLF (ELLENBURGER 7150)	NOLAN	5-29-81	7180	45.5			6,596
7B	YELLOW WOLF (ODOM LINE)	NOLAN	2-05-74	6752	44.0	37,534	18,025	413,767
7B	YELLOW WOLF, NW (CANYON)	NOLAN	9-05-81	5657	45.0	8,390	690	11,322
7B	YONDER (SEDWICK)	FISHER	6-22-84	3677	38.6	12	3,005	13,024
7B	YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0			180,344
7B	YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0			32,911
7B	YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1			2,811
7B	YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0			4,195
7B	ZOE (FFY)	BROWN	12-03-82	1292	37.6	325	1,143	20,342
7B	ZULA (JENNINGS)	CLEMAN	3-07-76	2935	43.0			49,209
	DISTRICT TOTALS	4021				49,033,829	33,521,559	1,910,934,632

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7C	A.B.H. (WOLFCAMP)	SCHLEICHER	2-14-84	4328	34.4			
7C	A.B.H., WEST (WOLFCAMP)	SCHLEICHER	3-01-84	4940	38.1	1,569	1,660	11,249
7C	A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1	31,975	4,487	6,853
7C	ACR (CANYON)	COKE	5-26-78	5844	44.5			28,918
7C	ACR (ODOM LIME)	COKE	12-16-77	6767	49.0	158,346	10,748	149,008
7C	A. L. O. (CAPPS LIME)	RUNNELS	5-10-83	3714	43.0	11	362	28,778
7C	A T M (WOLFCAMP)	UPTON	12-23-86	9597	46.0	1	1,039	1,310
7C	ACKER (CANYON)	IRION	2-04-77	6960	45.4			1,039
7C	ACORN (WOLFCAMP, LOWER)	CROCKETT	11-19-84	6475	41.5			63,996
7C	ADAM & JESSICA (MISS.)	RUNNELS	6-01-85	4678	43.0	3,640	1,899	1,620
7C	ADAMC (BEND)	UPTON	7-05-58	9236	43.0	65,739	1,203	9,134
	PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.							
7C	ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1	1,372,295	122,529	1,128,419
7C	ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2			4,370,914
7C	ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2			962,328
7C	ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	14,347	3,604	700,482
7C	ALDRIDGE	RUNNELS	8-27-49	3888	42.0			281,474
7C	ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0			285,754
	TRANS. TO DIST. 7B EFF. 9-1-59							
7C	ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8			3,489
	CONS. INTO SPBRY TREND AREA FLD 3-1-53							
7C	ALEXANDER (MORRIS)	RUNNELS	11-29-81	3500	43.0			1,508,237
7C	ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0			5,721
7C	ALLAR-BUZZ (ODOM)	CCKE	8-21-81	5386	42.0	22	2,261	3,735
7C	ALLCORN (JENNINGS, UP.)	RUNNELS	7-23-82	3545	41.0	91	212	27,896
7C	ALLEN (ABO)	TCM GREEN	9-11-85	4192	36.2	12	12,995	955
7C	ALLEN (CANYON)	RUNNELS	4-02-84	3306	39.5	600	4,031	19,144
7C	ALLEN HILL (HARKEY SAND)	TCM GREEN	1-07-82	5287	41.0	12	474	13,882
7C	ALLEN HILL (STRAWN)	TCM GREEN	9-26-80	5870	41.0	201,747	72,500	3,792
7C	ALLEN HILL (STRAWN A)	TCM GREEN	9-29-80	5760	45.0			444,962
	MERGED WITH ALLEN HILL (STRAWN) 5-1-83							
7C	ALLEN HILL (STRAWN B)	TCM GREEN	10-04-80	5828	44.5			97,865
	MERGED WITH ALLEN HILL (STRAWN) 5-1-83							
7C	ALLEN HILL (STRAWN SAND)	TCM GREEN	1-10-82	5791	40.0			107,176
7C	ALLIE (STRAWN)	SUTTON	5-27-85	5760	31.0			2,202
7C	ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8			814
7C	ALLISON (FUSSELMAN)	TERRELL	8-08-80	11200	56.1			2,789
7C	AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7			235
7C	AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5	705	3,505	102,413
7C	AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5			120,629
	TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.							
7C	AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	168,535	15,760	6,029
7C	AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	281,042	84,368	266,483
7C	AMACKER-TIPPETT (FUSSELMAN)	UPTON	9-29-56	11474	42.5	12,078	2,467	17,403,977
7C	AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2	3,681	1,605	410,294
7C	AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5085	34.0			5,418
7C	AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	246,795	13,293	290
7C	AMACKER-TIPPETT (STRAWN -A)	UPTON	7-07-58	10033	42.5			1,690,570
7C	AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7			284,364
7C	AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	383,903	106,064	80,411
7C	AMACKER-TIPPETT (WOLFCAMP LOWER)	UPTON	4-24-86	9474	44.8	37,055	32,521	3,658,923
7C	AMACKER-TIPPETT, EAST (STRAWN-A)	UPTON	4-20-58	10012	46.7			32,521
7C	AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	7,945	250	1,193
7C	AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	149,962	50,316	520,386
7C	AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0	19,199	4,594	6,540,234
7C	AMACKER-TIPPETT, S (DETRITAL 927C)	UPTON	11-26-61	9270	45.0	3,260	995	756,499
	AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.							
7C	AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	110,164	4,176	147,987
7C	AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0			85,746
7C	AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2			41,828
7C	AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5	2,547	349	13,252
7C	AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	235,954	110,167	147,673
7C	AMACKER-TIPPETT, SE. (STRAWN)	UPTON	6-05-67	9545	41.0			3,712,079
7C	AMACKER-TIPPETT, SW (STRAWN)	UPTON	8-05-82	9941	43.0	212,480	16,890	22,037
7C	AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	2,338,744	1,092,980	207,804
7C	AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	15,174	2,860	7,050,783
7C	AMACKER-TIPPETT, SW (9100)	UPTON	12-20-80	9344	42.0	179,900	196,760	172,271
7C	AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6			1,153,325
7C	AMERICAN (SPRABERRY A)	CROCKETT	7-11-83	3652	38.0	32,715	6,329	69,222
7C	AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	1,899	85	755
7C	AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	207,153	5,111	86,588
7C	AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0	3,501	6,825	65,704
7C	AMIET (PENN DETRITAL)	CROCKETT	4-14-86	8885	42.0	6,270	4,433	38,844
7C	AMIGO (SAN ANDRES)	CROCKETT	M 9-20-55	2160	31.9	39,047	27,617	4,433
7C	ANDERGRAM (CADDO LIME)	RUNNELS	1-27-84	4290	41.0	3,197	3,549	1,750,724
7C	ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0			14,938
7C	ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0			83,363
7C	ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0	12	991	62,432
7C	ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4			54,890
7C	ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8			91,004
7C	ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	22,732	4,699	88,163
7C	ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0			139,851
7C	ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0			915
7C	ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	1,217	1,352	305,521
7C	ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	3,248,769	370,954	527,474
7C	ANDREW A (WOLFCAMP)	IRION	9-13-81	6043	39.0	11,457	4,433	1,519,067
7C	ANNABEL (CAPPS LIMESTONE, UPPER)	CONCHO	2-07-82	3677	44.0			38,426
7C	ARDEN (6200)	IRION	M 9-11-53	6232	43.0			5
7C	ARDEN, S. (CANYON SD.)	IRION	9-15-65	6386	39.0	232,508	75,245	48,234
7C	ARDEN, S. (CANYON SD., LO.)	IRION	6-07-67	6553	49.0	92,508	5,393	728,789
7C	ARDEN, S. (STRAWN)	IRION	7-02-77	6766	39.6	660	586	197,082
7C	ARDEN, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	44,729	7,728	14,848
7C	ARENA (KING SAND)	CONCHO	8-16-83	2165	35.0	1,650	9,075	153,878
7C	ARLEDGE	CCKE	1-12-48	6278	43.0	55,564	5,603	33,930
7C	ARLEDGE (PENN SAND)	CCKE	M 3-01-74	5270	45.0	208,351	13,595	695,480
7C	ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3			9,998
7C	ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0			678
7C	ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	2,620	5,347	91,054

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
7C	ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5		6	73,650	
7C	ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0			54,645	
7C	ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5	24	258	47,122	
7C	ATKINSON, NE. (STRAWN REEF)	TOM GREEN	7-05-59	5590	39.0	384	58	194,628	
7C	ATKINSON, W. (SAN ANGELO)	TOM GREEN	3-19-65	816	42.0	496	73,200	1,149,912	
7C	ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4	497	2,316	275,228	
7C	ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	360	1,759	175,952	
7C	ATRICE (STRAWN 5150)	TOM GREEN	11-23-55	5170	32.0			29,767	
7C	B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	24	2,729	65,940	
7C	B & B H (MORRIS)	RUNNELS	1-21-60	3637	45.0			6,066	
7C	B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0			76,990	
7C	B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	12	290	24,309	
7C	B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0			2,279	
7C	B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0			4,378	
7C	BSA (CANYON)	MENARD	1-21-85	3525	39.6	36,318	29,503	53,343	
7C	BSA (STRAWN SAND)	MENARD	8-06-84	3732	34.2	22,649	19,052	38,605	
7C	B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0			41,984	
7C	B.W.-SWASTIKA	COKE	1-24-84	3654	40.0	12	19,456	56,583	
7C	BACHELOR HILL (GRAYBURG)	CROCKETT	12-01-82	1645	32.0	34,675	34,504	76,251	
7C	BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3			672	
7C	BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0			8,211	
7C	BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	11	844	14,400	
7C	BAKER RANCH (CANYON)	IRION	6-06-78	7019	42.0	2,044,965	2,35,689	558,794	
7C	BALD EAGLE (CANYON)	TOM GREEN	9-01-80	5890	45.9	2	78	38,604	
7C	BALD EAGLE (ELLEN)	TOM GREEN	3-06-80	6740	44.5			2,087	
7C	BALD EAGLE (STRAWN)	TOM GREEN	5-01-80	6408	39.4	11	3,337	41,034	
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			85,191	
7C	BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	12	482	55,435	
7C	BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4			1,107	
7C	BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	7,268	1,413	182,536	
7C	BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	2,862	3,949	558,632	
7C	BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	563	893	147,826	
7C	BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0			8,101	
7C	BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	1,570	11,449	1,009,484	
7C	BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	211	13,464	513,745	
7C	BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0			548,970	
7C	BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0			1,702	
7C	BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	411	2,049	235,847	
7C	BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	7-27-82	3492	41.0			784	
7C	BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0			21,548	
7C	BALLINGER SW (CADDO)	RUNNELS	3-20-81	4234	43.0	8	2,675	20,859	
7C	BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	16,078	18,987	873,400	
7C	BALLINGER, WEST (DOG BEND)	RUNNELS	9-28-81	3672	40.0			42,822	
7C	BALLINGER WEST (GARDNER)	RUNNELS	5-16-81	4086	43.0	26,112	6,352	157,969	
7C	BALLINGER, WEST (JENNINGS)	RUNNELS	3-06-81	3870	42.0			16,606	
7C	BALLINGER, WEST (JENNINGS 4000)	RUNNELS	7-17-81	4000	40.0			2,756	
7C	BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0			71,429	
7C	BALLINGER, WEST (MCMILLAN)	RUNNELS	1-11-81	2736	42.0			0	
7C	BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0			41,941	
7C	BALLINGER, WEST (PALO PINTO)	RUNNELS	4-15-81	3366	40.0	1,930	1,316	5,605	
7C	BARBEE (WICHITA-ALBANY)	REAGAN	8-31-58	6756	38.6	27,785	3,541	557,351	
7C	BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	12-27-62	6723	34.2			12,428	
7C	BARBEE (WOLFCAMP)	REAGAN	5-23-66	7920	45.0			25,675	
7C	BARLAW (SAN ANDRES)	CROCKETT	2-25-83	1333	36.0			545	
7C	BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3			259,132	
7C	BARNHART	REAGAN	8-21-41	9008	44.2	94,555	26,989	16,079,619	
7C	BARNHART (CANYON)	IRION	2-14-78	8079	47.8	12	585	7,141	
7C	BARNHART (ELLENBURGER)	IRION	6-01-81	9002	53.0	11,301	546	6,316	
7C	BARNHART (GRAYBURG)	REAGAN	10-24-75	2577	32.0	43	8,152	159,641	
7C	BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3			17,877	
7C	BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2			4,218	
7C	BARNHART, NE. (GRAYBURG)	REAGAN	12-11-55	1912	35.0	283	7,543	57,475	
7C	BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	19,058	16,277	717,682	
7C	BASS (CANYON)	KIMBLE	9-24-53	1950	24.0			10,260	
7C	BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8			161,566	
7C	BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0	22,716	6,524	393,647	
7C	BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0			514,787	
7C	BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0			38,191	
	CONSOLIDATED INTO DEIKE (FRY) 5/30/78								
7C	BEAN	CROCKETT	1941	1415	26.0			4,305	
7C	BEAR CAT (GARDNER LIME)	RUNNELS	9-25-81	4088	42.0	307	1,144	21,150	
7C	BEAR CAT (HARKEY)	SCHLEICHER	10-26-81	4396	39.0			0	
7C	BEAVELY WILSON (CANYON 3750)	SUTTON	6-07-81	3762	36.0	2,321	3,996	20,821	
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	59,309	19,637	774,475	
7C	BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	144	434	126,917	
7C	BEDDO (GARDNER)	RUNNELS	1-14-83	3922	39.0	15,374	5,391	27,456	
7C	BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0	492	685	12,634	
7C	BEDDO, NORTH	RUNNELS	1950	3976	44.0			6,480	
	TRANS. TO ELM CR. /GRAY SD. / OCTOBER, 1950.								
7C	BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0			85,923	
7C	BELK (HOME CREEK REEF)	RUNNELS	9-22-83	3521	44.0			1,296	
7C	BENEDUM (DEAN SAND)	UPTON	7-04-55	7893	41.0	8,206	1,461	16,740	
7C	BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	124,843	21,104	207,786	
7C	BENEDUM (FUSSELMAN)	UPTON	2-01-66	11110	50.5	4,082,755	337,897	1,886,484	
7C	BENEDUM (SPRABERRY)	UPTON	12-12-47	7593	56.0	460,623	195,859	23,138,593	
	PRIOR TO 12/47 CARRIED AS BENEDUM								
7C	BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	104,710	62,170	74,193	
7C	BENEDUM, SW. (WOLFCAMP)	UPTON	10-10-84	8878	43.5	31,818	29,380	136,953	
7C	BENOIT (GARDNER)	RUNNELS	4-28-78	3798	42.0			3,025	
7C	BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	449	3,154	99,925	
7C	BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	149	502	36,448	
7C	BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6			27,202	
7C	BENOIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0			1,768	
7C	BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	13,044	2,459	73,618	
7C	BEST (DEAN)	REAGAN	4-01-79	6737	35.0			724	
7C	BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0			0	
7C	BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5			6,380	
7C	BETH (STPAWN)	RUNNELS	10-13-78	3732	40.5			349	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7C	BETTY	CROCKETT	10-01-49	1395	25.0		124	13,086
7C	BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0			29,000
7C	BEVANS (STRAWN, LD.)	MENARD	5-29-65	3056	41.0			2,020
7C	BIG -A- (FRAY, UPPER)	RUNNELS	3-04-74	4502	43.0			62,734
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200
7C	BIG ED (DOG BEND)	RUNNELS	10-10-81	3634	40.0			1,047
7C	BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	916	2,271	291,950
7C	BIG ED (PALO PINTO)	RUNNELS	8-31-84	3391	42.1	11	144	2,106
7C	BIG ED, N. (GARDNER LIME)	RUNNELS	11-01-82	4110	42.0	193	29,305	188,064
7C	BIG LAKE	REAGAN	1923	3000	40.0	411,103	495,432	128,926,523
7C	BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8		1,646	67,353
7C	BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	9,515	5,873	160,860
7C	BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	8879	40.0	16,459	6,172	277,744
7C	BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1			11,891
7C	BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	11,257	9,797	525,806
7C	BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	12	1,706	108,378
7C	BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0			3,776
7C	BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3			85,638
7C	BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2			924
7C	BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3			24,959
7C	BIG LAKE, SW. (GRAYBURG)	REAGAN	11-18-83	2530	40.0			196
7C	BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1			422,061
7C	BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0			3,014
7C	BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1			8,182
7C	BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2			200
7C	BLACKWELL	COKE	1942	3823	42.0			13,315
7C	BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4			322
7C	BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0			1,605
7C	BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	63,775	1,799	141,774
7C	BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0			5,566
7C	BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0			50,767
7C	BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0			3,615
7C	BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	18,688	935	175,793
7C	BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0			13,959
7C	BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0	1,817	1,600	23,075
7C	BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1			70,107
7C	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.							
7C	BLOCK 42 (PENN)	UPTON	12-15-56	9450	41.2	149,524	5,681	2,058,978
7C	BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0	59,268	524	33,258
	RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.							
7C	BLOCK 42 (STRAWN, LD.)	UPTON	2-05-64	9339	51.4	41,213	1,569	163,332
7C	BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0			2,007
7C	BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2			76,255
7C	BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	12	7,223	360,362
7C	BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5			1,135
7C	BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	4,988	12,687	94,547
7C	BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	12,737	14,417	303,768
7C	BLOCK 47 (STILURIAN)	CROCKETT	1948	10232	46.0	203	2,172	22,580
7C	BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8	55,586	46,922	1,285,747
7C	BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6			13,735
7C	BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0			2,298
7C	BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2			1,917
7C	BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	30,306	620	616,866
7C	BLOODWORTH (5750)	COKE	10-25-67	5757	43.2	5,363	174	66,138
7C	BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	46.0	39,261	2,025	78,775
7C	BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0			58,030
	CONS INTO BLOODWORTH, NE (5750 CANYON) PER DOC 86516 EFF 4-1-86							
7C	BLOODWORTH, NE. (5750 CANYON)	NOLAN	M 2-16-67	5712	46.0	146,638	45,726	3,172,809
	CONS. WITH PANTHER GAP, N. (5660 CANYON) 10-1-67, BLOODWORTH, NE. (5800 CANYON) 3-1-71, BLD							
	ODWORTH, NE. (5650) 4-1-86							
7C	BLOODWORTH, NE. (5800 CANYON)	NOLAN	M 6-20-67	5796	45.0			374,362
	TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71							
7C	BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0			39,640
7C	BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0			72,432
7C	BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	33,313	732	285,747
7C	BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0	80,318	1,987	110,652
7C	BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7			25,711
7C	BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3	12	911	37,380
7C	BLUE DANUBE (CLEARFORK)	UPTON	12-10-84	6590	35.9	1	26	7,490
7C	BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0			30,618
7C	BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	84,310	21,262	333,360
7C	BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8			1,063
7C	BO-JO (GARDNER SD.)	RUNNELS	11-20-81	4180	42.0	934	131	6,628
7C	BOLT	KIMBLE	9-25-39	1430	31.0			13,130
7C	BODNE (BALLARD SD)	SCHLEICHER	4-02-84	3264	33.0	12	1,004	6,544
7C	BOOT (SAN ANGELO)	TCM GREEN	6-11-85	658	32.0	6	12	202
7C	BOOTS NEEL (PALO PINTO)	MENARD	9-30-81	2696	35.0	6	260	3,908
7C	BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0			18,169
7C	BOUSCAREN (ELLEN)	CROCKETT	12-17-74	8158	42.7	12	365	22,032
7C	BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	94,630	114,183	767,883
7C	BRADY MOUNTAIN (CANYON)	CONCHO	5-31-85	3303	37.0	442	501	1,900
7C	BRALAW (QUEEN, UPPER)	CROCKETT	2-05-85	1897	32.0	2,012	240	1,053
7C	BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0			1,571
7C	BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0			28,196
7C	BRANCH, EAST (LEONARD, LOWER)	IRION	4-08-84	4761	36.8	19	3,372	11,803
7C	BRANCH, S. (BUNGER)	MENARD	M 6-25-82	1654	32.0	12	4,324	28,034
7C	BRANCH, S. (CAPPS)	CONCHO	12-01-82	2430	32.0	12	2,166	13,105
7C	BRANCH, S. (RANGER)	CONCHO	1-20-83	1856	32.0			943
7C	BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0			29,634
7C	BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0			2,193
7C	BRID-KING (ELLENBURGER)	COKE	1-24-81	6838	45.0	12	4,519	48,639
7C	BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	1,200	901	93,344
7C	BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0			1,517
7C	BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	3,801	206	483,488
7C	BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2	1,667	292	9,158
7C	BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	1,858	3,059	78,972
7C	BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0			5,878
7C	BRILEY, N. (GARDNER, LD.)	RUNNELS	9-09-64	4422	41.0			14,213

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7C	BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0			8,390
7C	BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	5,214	2,080	57,261
7C	BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	671	266	4,471
7C	BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0			4,268
7C	BRILEY, SE. (GARDNER, LO.)	RUNNELS	1-02-66	4180	39.0	31,177	4,970	482,371
7C	BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0			1,511
7C	BRONTE	COKE	8-09-48	4350	46.0	6,944	51,253	4,649,664
7C	BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	6,740	40,519	4,977,161
7C	BRONTE (CAPPS LIME)	COKE	9-09-54	4616	45.0	19	22,692	1,935,490
7C	BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2	10	920	316,357
7C	BRONTE (GARDNER)	COKE	7-03-52	4965	52.0			6,237
7C	BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0			6,075,027
7C	BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0			972
7C	BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0			0
	TRANS. TO RAWLINGS /4200/	5-1-53.						
7C	BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7			0
	TRANS. TO RAWLINGS /5100/	5-1-53.						
7C	BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5			66,887
	TRANS. TO RAWLINGS /5300/	5-1-53.						
7C	BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0			0
	TRANS. TO RAWLINGS /5500/	5-1-53.						
7C	BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0	12	1,257	8,787
7C	BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0			5,718
7C	BROOKS (CANYON)	IRION	5-08-58	6036	38.5	14,002	1,299	92,958
7C	BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	1,000,556	117,500	442,609
7C	BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	255,043	4,092	196,338
7C	BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0			1,119
7C	BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0			49,812
7C	BROOKS (LEONARD)	IRION	7-03-56	5027	38.0			13,888
7C	BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2			33,377
7C	BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	93	55,595	736,351
7C	BROOKS (STRAWN)	IRION	6-12-56	6102	40.6			51,884
7C	BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	4	248	70,800
7C	BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	48.0	51,283	516	3,955
7C	BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1	64	7,843	143,650
7C	BROWN SUGAR (JENNINGS)	RUNNELS	1-20-81	4074	39.4	9,526	1,147	18,205
7C	BROWN SUGAR (GRAY)	RUNNELS	5-02-81	4156	44.0	4,189	1,053	8,793
7C	BROWN SUGAR (MISS)	RUNNELS	8-15-81	4660	40.1			820
7C	BRU-MAR (STRAWN, LO)	SCHLEICHER	3-07-72	5976	43.0			6,452
7C	BRU-MAR (5900)	SCHLEICHER	4-10-82	5928	39.0			1,378
7C	BRUSHY TOP (PERMIAN)	SUTTON	12-20-50	930	38.0	12	1,236	100,416
	PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.							
7C	BUBBA (GRAY)	RUNNELS	10-12-84	3108	39.0			803
7C	BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3			100,910
7C	BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	12	1,634	133,069
7C	BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0	53,654	6,290	62,545
7C	BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	13,444	915	16,682
7C	BUFFALO BLUFF	RUNNELS	9-06-83	3123	43.6	82,809	8,410	26,969
7C	BUFFALO BLUFF (GOEN SD.)	RUNNELS	6-23-84	3337	40.5			2,426
7C	BUFFALO CREEK (CADDO 6230)	COKE	6-08-81	6232	46.0	8,175	3,410	24,271
7C	BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-80	5890	37.3			7,947
7C	BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0			43,621
7C	BULLDOG (GARDNER SAND)	RUNNELS	2-15-82	5125	42.0			5,033
7C	BUNGER (GOEN)	CONCHO	10-21-80	3842	40.0	9	15	1,363
7C	BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5			14,974
7C	BURNES (ELLENBURGER)	RUNNELS	11-12-83	4648	42.3			444
7C	BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	16,316	2,305	33,115
7C	BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	12	626	35,701
7C	BURNT LAKE (WOLFCAMP)	TOM GREEN	4-14-86	3404	42.0	9	25,127	25,127
7C	BURNT ROCK (CANYON)	IRION	3-23-83	6658	47.0			5,823
7C	BURT-ODDEN-MABEE (GARDNER)	RUNNELS	3-24-86	3995	44.0	11	596	596
7C	BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	11	2,707	513,299
7C	BUSSEY (1000)	CONCHO	7-22-78	1083	42.0	1	31	23,953
7C	BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0			366,645
7C	BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0			50,623
7C	BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0			653
7C	BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	4,147	21,626	652,595
7C	BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	70	177	111,460
7C	BUTTES NORTH (UPPER CANYON A)	IRION	5-18-81	6000	43.0	75,233	5,764	44,010
7C	BUTTES NORTH (UPPER CANYON B)	IRION	5-18-81	6076	42.0	43,007	6,469	67,809
7C	BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0			1,083
7C	BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	341,079	50,726	220,364
7C	BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0			11,155
7C	BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2			80,846
7C	BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0	13,347	813	13,856
7C	BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3684	41.0			15,510
7C	BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0	24	1,104	3,334
7C	BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0	11	449	7,757
7C	C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0			147
7C	C-M-R (GRAYBUPG)	UPTON	2-02-69	2069	23.0	48	4,010	225,015
7C	CAL (CANYON)	IRION	6-15-74	6997	38.0			550,626
7C	CAL, SOUTH (CANYON)	IRION	6-06-75	7107	38.5			895,870
	FLD CONS INTO BAKER RANCH (CANYON) EFF	5-1-85	PER DOC	7C-83948				
7C	CALLAN (CISCO)	MENARD	2-06-80	1080	27.0			362
7C	CALVIN (OFAN)	GLASSCOCK	11-17-65	7370	40.0	8,136,493	1,349,392	36,308,674
	CONSOLIDATION OF CALVIN /SPRAYBERRY/	5/1/69						
7C	CALVIN (SPRABERRY)	REAGAN	5-05-66	6940	36.5			1,391,441
7C	CAMAR (CANYON)	SCHLEICHER	11-02-82	4025	39.0			626
7C	CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0			105,048
7C	CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7			3,480,074
7C	CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	48,028	12,519	343,356
7C	CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	8,909	2,883	296,968
7C	CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	666,969	422,467	1,156,157
7C	CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	45,995	17,285	245,608
7C	CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5	24	510	17,550
7C	CANNING (STRAWN 3700)	CONCHO	1-22-80	3709	39.0	2	95	20,410
7C	CARAWAY & SMITH (STRAWN)	SCHLEICHER	3-01-85	4398	43.0			1,644
7C	CARGILE (WOLFCAMP)	TOM GREEN	4-20-57	5684	41.1	12	1,746	66,848

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL/S)	
7C	CARL CAHILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0	571	4,855	102,997	
7C	CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	550,581	12,341	112,491	
7C	CARDLYN (ELLEN)	RUNNELS	10-25-84	4990	46.5	12	569	1,509	
7C	CARPENTER (WOLFCAMP)	CROCKETT	5-04-81	5975	42.0			1,774	
7C	CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	716	4,675	61,709	
7C	CAVE (GLEN LIME)	CONCHO	9-04-75	3540	38.0	7	109	4,038	
7C	CECIL T. (PALO PINTO)	RUNNELS	8-19-86	4012	41.0	5	888	888	
7C	CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	21,209	5,028	52,186	
7C	CELERY (STRAWN B)	MENARD	8-26-80	3121	32.9	12,495	2,846	64,743	
7C	CELERY (STRAWN 2975)	MENARD	11-05-80	2988	37.1	7,005	6,421	94,550	
7C	CENTRALIA DRAW (DEAN) TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58	REAGAN	6-28-55	7841	40.7			10,923	
7C	CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0			2,005	
7C	CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4			75,629	
7C	CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5	4	304	83,737	
7C	CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0			3,806	
7C	CHARLIEBEN (SERRATT)	RUNNELS	4-01-58	2064	45.2	93	865	244,071	
7C	CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	7	1,479	143,807	
7C	CHAYO (CAPPS)	RUNNELS	1-03-63	4002	42.0			60,041	
7C	CHAYO (CAPPS 4000)	RUNNELS	7-09-66	4007	45.1			21,970	
7C	CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	133	575	10,698	
7C	CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	1,206	1,017	39,464	
7C	CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	24,864	6,632	127,109	
7C	CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	1,285	5,573	635,540	
7C	CHICK-INN (GLEN)	RUNNELS	6-01-67	4105	45.0			20,162	
7C	CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6			201,595	
7C	CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	751	1,385	78,218	
7C	CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0			511	
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489	
7C	CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	5,400	376	34,953	
7C	CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	555,276	99,461	905,375	
7C	CHRISTI (SAN ANGELO)	IRION	7-26-73	1660	41.0			86	
7C	CHRISTMAS (CLEARFORK DOLOMITE)	TOM GREEN	12-18-85	904	27.0	1	28	40	
7C	CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0	1,003	1,153	97,939	
7C	CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8			273,663	
7C	CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0			416,564	
7C	CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5			508	
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8			2,065	
7C	CHRISTOVAL, N. (SWASTIKA)	TOM GREEN	9-25-79	3384	36.0	24	51,134	425,927	
7C	CHRISTOVAL, S. (CANYON)	TOM GREEN	3-21-82	4885	34.0	2,934	2,509	16,446	
7C	CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6			355,121	
7C	CHRISTEVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6852	42.5			111,153	
7C	CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0			59,808	
7C	CISSY (SERRATT)	RUNNELS	9-10-62	2487	46.0			1,553	
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5	606	99,261	5,761,404	
7C	CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	52,094	75,522	214,251	
7C	CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	13,995	17,901	382,265	
7C	CLARA COUCH, SOUTH (SAN ANDRES)	CROCKETT	1-26-86	1949	31.7	756	4,057	4,057	
7C	CLARA NEAL (FUSSELMAN)	UPTON	9-16-83	11791	57.3	22,486	2,296	4,946	
7C	CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	17,793	5,870	195,590	
7C	CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	1,884	1,042	11,690	
7C	CLARKIRK (CADDG)	RUNNELS	2-01-79	4274	46.0			159	
7C	CLARKIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0	1,147	2,216	353,849	
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881	
	SEPARATED FROM BEDDO FLD., JUNE, 1950.								
7C	CLAYTON-BONNETT (JENNINGS, UP.)	RUNNELS	1-06-83	3532	41.0		288	1,678	
7C	CLEAR CREEK (CISCO)	MENARD	12-03-84	1636	19.0	14	4,514	7,111	
7C	CLEARMAN (ELLEN.)	RUNNELS	2-03-84	4666	41.0			3,292	
7C	CLEVENGER (SAN ANDRES)	TOM GREEN	7-29-80	366	23.0			0	
7C	COCKATOO (GARDNER)	RUNNELS	5-01-79	4393	42.0	11,889	9,012	184,148	
7C	CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	14,939	1,406	83,090	
7C	CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-78	5089	44.0	14,693	10,233	111,910	
7C	COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0			72,281	
7C	COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0			3,336	
7C	CONDA (FLIPPEN)	COKE	8-22-86	3204	38.0	4	4,023	4,023	
7C	CONDO (ELLENBURGER)	CROCKETT	6-24-83	7152	38.0	8,224	12,359	44,151	
7C	CONDO (GRAYBURG)	CROCKETT	8-19-85	2352	17.0	1,027	2,092	4,177	
7C	CONDO (LEONARD)	CROCKETT	3-07-84	4250	34.7	18,068	74,357	152,387	
7C	CONDO (PERMD PENN DETRITAL)	CROCKETT	10-23-83	7115	43.9			5,572	
7C	COPE	REAGAN M	5-23-51	6031	41.0	29,100	60,925	11,952,978	
	SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.								
7C	CORALINA RANCH (CANYON)	SCHLEICHER	1-04-86	3775	29.8	11	2,168	2,862	
7C	CORALINA RANCH (ELLENBURGER)	SCHLEICHER	8-06-83	4902	35.5	6	1,110	2,595	
7C	CORBETT (FUSSELMAN)	UPTON	11-27-81	9626	48.0	82,216	101,837	449,371	
7C	CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0	145,687	58,807	271,295	
7C	CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0			48,521	
7C	CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5			5,608	
7C	CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5	77,578	2,436	18,313	
7C	CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0			128,104	
7C	CORBETT, N. (ELLENBURGER)	UPTON	1-21-84	10534	43.6	11,978	69,810	390,401	
7C	CORBETT, N. (STRAWN)	UPTON	3-31-85	8045	37.0			1,433	
7C	CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4			4,754	
7C	CORINNE (GARDNER SAND)	RUNNELS	2-25-84	4452	44.1	10	1,190	5,719	
7C	COTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0			2,379	
7C	COUCH (WOLFCAMP)	CROCKETT	5-02-86	6444	38.1	736	1,840	1,840	
7C	COX	CROCKETT	1-08-48	883	26.8	12	36	44,953	
7C	COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0	3,497	893	631,147	
7C	CRASH (CANYON)	IRION	8-16-76	6274	41.3			3,687	
7C	CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3	26	2,983	15,284	
7C	CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2			34,020	
7C	CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0			230,139	
7C	CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0			1,828,962	
7C	CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	68,253	39,590	15,400,395	
7C	CREE-SYKES (HOPE, LD.)	RUNNELS	4-01-64	2170	41.0			19,104	
7C	CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0			25,153	
7C	CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4			1,392	
7C	CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0			302,855	
7C	CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5			12,037	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
7C	DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0			395
7C	DUDLEY, EAST (WOLFCAMP)	CROCKETT	2-13-82	6490	42.0			748
7C	DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0	1?	1,508	108,356
7C	DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0			540
7C	E S T (SPRABERRY)	CROCKETT	3-21-82	3768	34.0			454
7C	ECKLAW (QUEEN)	CROCKETT	11-17-79	872	29.0			0
7C	ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	24	4,359	110,002
7C	ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0			175
7C	EDCO (KING SAND)	RUNNELS	5-14-80	3009	43.0			2,562
7C	EDEN	CONCHO	1-01-46	3801	43.0			22,338
7C	EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	365	615	152,610
7C	EDEN, WEST (HOPE LIME)	CONCHO	5-31-61	2393	37.7			2,527
7C	EDITA (CANYON)	COKE	4-21-58	6218	40.0			17,561
7C	EDITA (STRAWN)	COKE	9-07-61	6650	39.6			7,330
7C	EDMISTON (LEONARD)	SCHLEICHER	12-09-85	3955	34.3	33,967	14,205	17,999
7C	EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0			10,269
7C	EL CINCO (DETRITAL)	CROCKETT	M 1-08-61	5120	42.0			3,538,990
	TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8 LTR 11-5-70.							
7C	EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0			3,573,491
	TRANS. TO CROSSETT, S. /DEV./ FLD., DIST. 8, LTR. 11/5/70							
7C	EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2			9,402
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	EL CINCO (MCKEE)	CROCKETT	M 1966	5264	40.8			155,125
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4			30,179
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6	5,736	416	23,529
7C	ELA SUGG (CISCO)	IRION	10-08-79	6787	36.0			122,600
7C	ELA SUGG (WOLFCAMP)	IRION	12-01-79	7886	39.0	173,934	5,701	18,208
7C	ELDORADO	SCHLEICHER	12-14-48	4072	33.0	4,918	4,066	276,392
7C	ELDORADO, N. (CANYON 8)	SCHLEICHER	7-14-78	6502	39.0			1,616
7C	ELDORADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0			530
7C	ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6			89,378
7C	ELIZA BAKER, NORTH (CAODO)	TOM GREEN	M 8-07-58	6369	47.0	15,136	19,435	86,383
7C	ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7185	39.7	36,577	31,638	11,699,448
7C	ELKSON (CROSS CUT SAND)	RUNNELS	9-05-86	3906	36.7	4	1,942	1,942
7C	ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	412	955	75,964
7C	ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0			11,308
7C	ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	12,387	6,305	48,016
7C	ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	4,976	4,511	148,933
7C	ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0			280,140
7C	ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0	5,083	3,969	60,726
7C	ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0			26,627
7C	ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	406	921	162,840
7C	ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	9-26-66	2588	40.0			71,119
7C	ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-13-66	2433	41.0			104,405
7C	ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5			6,434
7C	ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5			16,657
	TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.							
7C	ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9			27,229
7C	ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2			55,963
7C	ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9			378
7C	ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0			178,578
7C	ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0			18,515
7C	ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8			1,552
7C	EMMONS RANCH (CANYON)	SCHLEICHER	4-05-82	7014	41.0			1,466
7C	ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	70,066	25,845	900,838
7C	ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	2,904	10,899	313,071
7C	EMOCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	9,296	8,005	342,861
7C	ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4			13,351
7C	ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6			980,260
7C	ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8	102,520	24,936	903,615
7C	ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8	13,676	5,615	351,944
7C	ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0	24,705	8,224	205,054
7C	ESCONDIDO, N. (ELLEN.)	CROCKETT	7-10-67	9400	45.0	5,405	1,762	336,680
7C	ESCONDIDO, N. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0			450,454
7C	ESCONDIDO, S. (STRAWN, LOWER)	CROCKETT	3-16-83	8370	44.0	8,733	7,123	259,332
7C	ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.0			1,444
7C	EXOC (980)	MCCULLOCH	8-01-76	992	34.0	12	1,781	41,114
7C	F. B. (STRAWN LIME)	TOM GREEN	12-15-84	4417	40.0	12	342	2,185
7C	F & H (CISCO)	SCHLEICHER	M 5-13-58	2612	39.8	22	1,625	1,010,178
7C	F & H (COOK)	MENARD	7-14-69	2068	21.6			4,922
7C	F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0	8	302	19,739
7C	F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0	2,334	5,799	14,130
7C	F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8			1,729
7C	F & H, N. (3665)	MENARD	7-23-66	3670	32.0	3,636	6,395	196,931
7C	F. P. (PENN.)	COKE	4-14-68	6720	44.0			90,652
7C	FWB (CANYON SAND)	TOM GREEN	9-01-86	4134	39.0	72,738	24,963	24,963
	CONS FR FWB(CANYON SAND MIDDLE),(CANYON UPPER)EGNK(CANYON SD 4000)							
7C	FWB (CANYON SAND-MIDDLE)	TOM GREEN	8-22-83	4134	39.0	66,821	30,270	125,405
	FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86							
7C	FWB (CANYON SAND-UPPER)	TOM GREEN	8-31-83	4094	38.4	47,307	24,973	83,223
	FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86							
7C	FARNAR (SAN ANGELO)	IRION	1-13-86	2045	35.7	12	1,987	1,987
7C	FARNER (SAN ANDRES)	CROCKETT	M 1-10-53	2240	30.4	1,924,177	1,027,789	15,712,574
7C	FENNELL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5	372	4,795	882,633
7C	FENNELL (CISCO REEF)	RUNNELS	4-22-55	2810	43.8	1,778	6,302	1,010,113
7C	FENNELL (GOEN)	RUNNELS	5-10-56	4406	46.4			157,211
7C	FENNELL (GUNSIGHT)	RUNNELS	11-03-56	2846	44.0			65,394
7C	FENNELL (KING SAND)	RUNNELS	4-21-55	2763	43.8	9,122	18,362	2,261,287
7C	FENNELL (STRAY SAND-CISCO)	RUNNELS	12-06-57	2704	41.8			25,515
7C	FENNELL, NORTH (CISCO REEF)	RUNNELS	10-25-56	2924	41.8			62,920
7C	FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0			18,531
7C	FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0	12	1,556	82,231
7C	FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0	12	1,210	73,044
7C	FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	44	25,291	1,365,630
7C	FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0			6,127

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-87 (BBLS)
7C	FISHER-GCEBEL (GRAY SAND)	RUNNELS	10-11-85	5122	45.0	11,954	10,380	19,751
7C	FLAT IRON (STRAWN)	CRCKETT	3-01-84	8060	46.0	58,719	32,580	77,515
7C	FLAT ROCK (ELLENBURGER)	UPTON	M 1-06-51	10726	60.2			524,306
7C	FLAT ROCK (SAN ANGELO)	UPTON	4-21-74	4844	30.0			17,542
7C	FLAT ROCK (SPRABERRY)	UPTON	M 7-16-51	7245	37.0	17,590	17,241	1,651,299
7C	FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0			38,309
7C	FLOPRANCE	RUNNELS	2-17-49	2350	46.0			488,247
7C	FLOYD G. MILLER (ELLENBURGER)	TOM GREEN	6-07-85	6018	48.0			2,022
7C	FLOYD G. MILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0			75,882
7C	FLOYD G. MILLER (STRAWN)	TOM GREEN	1-07-86	5336	46.6			3,611
7C	FORT CHADBOURNE	CCKE	M 6-14-49	5600	45.0	121,347	78,349	53,054,551
7C	FORT CHADBOURNE (CANYON 4200)	CCKE	M 4-25-65	4170	43.0			2,152
7C	FORT CHADBOURNE (COOK)	CCKE	M 12-01-61	2925	35.0			6,806
7C	FORT CHADBOURNE (GARDNER)	CCKE	M 2-24-54	5315	45.1	77,926	24,855	579,292
7C	FORT CHADBOURNE (GARDNER 5300)	CCKE	M 5-31-65	5310	36.0			23,329
7C	FORT CHADBOURNE (GRAY)	RUNNELS	M 8-28-50	5130	40.0	14,676	3,454	575,824
7C	FORT CHADBOURNE (MORRIS SD.)	RUNNELS	M 8-22-56	4968	38.6			303,718
7C	FORT CHADBOURNE, N. (GRAY)	CCKE	7-23-63	5333	47.2			212,977
7C	FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8			6,261
PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE								
7C	FORT CHADBOURNE, NW.	CCKE	8-12-55	5540	42.6			11,025
7C	FORT CHADBOURNE, NW. (GRAY)	CCKE	3-12-60	5384	45.4	12	1,026	66,348
7C	FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0			12,075
7C	FORT CHADBOURNE, WEST	CCKE	10-03-49	5390	42.0	12,145	18,224	2,028,858
7C	FORT CHADBOURNE, W. (CAMBRIAN)	CCKE	10-06-54	5722	45.5			3,358
7C	FORT CHADBOURNE, W. (DEEP)	CCKE	10-28-85	5550	50.1	20,151	42,816	47,471
7C	FORT CHADBOURNE, W. (ELLEN.)	CCKE	9-02-55	5709	44.5			11,036
7C	FORT CHADBOURNE, W. (GARDNER)	CCKE	8-12-54	5340	43.9	11	2,065	28,204
7C	FORT CHADBOURNE, W. (GDNR. S)	CCKE	10-10-54	5429	44.2	19,691	2,620	596,769
7C	FORT CHADBOURNE, W. (GDNR. UP)	CCKE	2-09-60	5262	45.3	11	351	10,965
7C	FORT MCKAVITT (CANYON)	SCHLEICHER	M 5-03-62	4082	31.0	54,036	2,678	103,305
7C	FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	13,344	1,079	29,643
7C	FORT MCKAVITT (LIME 4270)	SCHLEICHER	M 3-08-59	4271	37.3	23,086	8,464	454,342
7C	FORT MCKAVITT (STRAWN)	SCHLEICHER	9-24-82	4335	37.0	36,494	3,308	7,611
7C	FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4006	44.0			198,653
7C	FORT MCKAVITT, N. (CANYON-LO.)	SCHLEICHER	12-26-70	4152	41.0	71,996	14,725	571,319
7C	FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-16-71	3819	35.3	18,642	1,357	85,622
7C	FORT MCKAVETT, S. (3850)	MENARD	9-23-77	3862	38.0	5,384	3,333	84,871
7C	FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.8	12	947	6,917
7C	FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0	340	26,192	3,023,601
7C	FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0			8,458
7C	FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	1,623	3,129	116,226
7C	FORTSON-BURKE (STRAWN)	TOM GREEN	5-02-86	6720	44.3	9,299	3,574	3,574
7C	FORTUNE (STRAWN LIME)	SCHLEICHER	1961	4730	39.0			21,351
7C	FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	735	5,819	230,805
7C	FOUR CORNERS (CROSSCUT, LD)	SCHLEICHER	M 7-17-72	3832	34.0	5,772	11,909	229,046
7C	FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4289	40.0	1,016	249	13,832
7C	FOUR CORNERS, SOUTH (HARKEY SD)	SCHLEICHER	3-22-83	3947	40.0	276	1,398	6,257
7C	FOUR CORNERS, S.W. (CROSS CUT)	SCHLEICHER	7-11-86	4015	29.0	1	315	315
7C	FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	181,533	10,556	140,111
7C	FRADEAN (ELLENBURGER)	UPTON	10-13-59	10186	51.0	12	3,105	2,154,351
7C	FRADEAN (STRAWN)	UPTON	1-06-60	7932	50.0	25,822	2,711	356,946
7C	FRADEAN, SE. (ATOKA)	UPTON	3-08-86	7658	39.1	24,579	11,758	11,758
7C	FRADEAN, S. E. (DEVONIAN)	UPTON	11-17-86	8360	46.1	7,357	1,327	1,327
7C	FRANCO (BEND)	UPTON	8-28-64	9009	36.8	38,626	3,222	462,816
7C	FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8	549,454	33,945	1,441,630
7C	FRANK PEARSON (STRAWN REEF)	CCKE	4-02-69	5974	41.6	8,958	40,474	777,351
7C	FRANK PEARSON (STRAWN SAND)	CCKE	2-09-70	5859	45.6			88,045
7C	FREEMAN	RUNNELS	1948	3382	38.0	249	10,806	88,114
7C	FREEMAN (ELLENBURGER)	RUNNELS	4-09-84	4610	46.0	3,954	940	16,321
7C	FRITZESS (GARDNER SAND)	RUNNELS	5-02-81	5125	45.0	148,038	19,110	195,335
7C	FRITZESS (GRAY SAND)	RUNNELS	6-01-82	5162	41.0	83,155	16,470	58,916
7C	FRITZESS, EAST	RUNNELS	11-05-82	5088	48.0	36,084	5,280	27,021
7C	FROG POND CREEK (COOK SAND)	CONCHO	10-04-82	2118	48.0			433
7C	FULLER-CCKE (STRAWN)	CCKE	10-16-53	6640	43.0			603,590
TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-CCKE, NORTH (STRAWN)	CCKE	9-27-54	7088	41.0			1,483
TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-CCKE, SOUTH (STRAWN)	CCKE	8-01-54	7004	44.0			51,892
TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-CCKE, SE. (STRAWN)	CCKE	9-04-54	6753	45.0			54,531
TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULMER (BEND)	UPTON	10-28-83	10519	45.0	3,920	687	2,883
7C	FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0			1,199
7C	FUNK	TOM GREEN	M 1945	1268	33.0			5,249
7C	FUNK (SAN ANDRES)	TOM GREEN	M 2-27-52	739	34.0	63	4,022	238,112
7C	FUZZY CREEK (GARDNER)	CONCHO	2-10-84	3370	41.5			92
7C	FUZZY CREEK (GOEN)	CONCHO	M 8-02-78	3358	46.0	110,708	51,753	481,036
7C	FUZZY CREEK (GOEN -C-)	CONCHO	2-10-83	3327	44.0	19,227	4,903	53,250
7C	GHG (DOG BEND LIMESTONE)	RUNNELS	8-25-85	3529	46.0	88,030	20,077	26,338
7C	G.N.K. (CANYON SAND, 4000)	TOM GREEN	11-10-84	3998	41.0	64,137	4,349	16,537
FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86								
7C	GWP (GOEN)	RUNNELS	2-23-81	4274	40.2	15,708	26,842	147,490
7C	GENEVA (ELLENBURGER)	SCHLEICHER	1-12-82	8032	44.0	9,098	470	28,806
7C	GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	115	299	285,658
7C	GEORGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5			1,365
7C	GERHART (GARDNER SAND)	RUNNELS	6-16-80	3994	46.0	4,305	364	12,582
7C	GERLACH (ELLENBURGER)	RUNNELS	3-29-84	4662	44.0	30,775	5,196	46,058
7C	GIEBEL (STRAWN)	TOM GREEN	4-26-82	5441	45.0	51,934	6,486	31,298
7C	GIEBEL SLACK (STRAWN LIME)	TOM GREEN	2-01-83	5876	38.0	4,864	61,908	262,449
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450
7C	GIESECKE (GUNSITE, LD)	RUNNELS	8-04-81	2007	32.0			505
7C	GLASS (HARKEY)	SCHLEICHER	7-03-79	4948	28.0			1,817
7C	GLASS (LIME 5950)	SCHLEICHER	8-02-82	5982	42.0			1,145
7C	GOEN LIME	CCKE	M 4-01-51	4974	41.0			690,983
7C	GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0			1,275
7C	GOLDSBORG, S. (ELLEN)	RUNNELS	7-28-81	4734	43.0	2,741	5,911	23,244
7C	GOTTSCHALK (PALO PINTO)	RUNNELS	4-10-85	3554	41.0	7	102	259

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7C	GRAPE CREEK (CANYON)	TOM GREEN	4-21-84	5128	41.6			34
7C	GRAYSON	REAGAN	1928	3185	32.0		16,710	1,342,759
7C	GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0	3,485	416	14,916
7C	GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4			2,858
7C	GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	48.6		893	4,775
7C	GULLAN (WOLFCAMP)	IRION	1-24-76	6620	37.0			27,919
7C	GUNNX	REAGAN	12-01-76	9452	43.4	10,940	15,941	233,598
7C	GWYN (CANYON)	SCHLEICHER	4-26-78	6541	37.6		17,588	3,581
7C	GWYN, WEST (CANYON)	SCHLEICHER	2-10-80	6696	48.0		5,061	68,033
7C	H. A. T. (WOLFCAMP)	SCHLEICHER	M 10-05-53	3400	31.0		12	30,929
7C	H F B (GOEN)	RUNNELS	4-21-79	4353	45.2			10,730
7C	H F B (KING SAND)	RUNNELS	4-14-73	2841	43.4			502
7C	H-J (STRAWN)	TOM GREEN	M 3-01-54	5502	41.0	1,976	7,375	86,471
7C	H-J (STRAWN LOWER)	TOM GREEN	M 6-30-62	5575	40.3	584,893	514,346	26,586,702
7C	H-J (STRAWN 6100)	TOM GREEN	M 10-20-54	6100	35.9			432,849
7C	H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0			819
7C	H & R (CANYON)	RUNNELS	1-24-70	3036	38.0			9,232
7C	H & R (GOEN LIME)	CONCHO	10-06-85	3807	41.0	282	3,736	99,068
7C	H. R. G. (CAPPS)	RUNNELS	7-14-71	3769	41.0	12	8,584	11,098
7C	H.W. CLARK (CANYON SD)	IRION	12-17-80	6270	40.0	19,688	610	65,421
7C	HA-JD (CANYON)	CONCHO	8-20-56	4012	38.9	23,967	2,208	21,870
7C	HADACOL CORNER, SW (ELLENBURGER)	UPTON	10-07-84	12903	51.9		5,351	18,865
7C	HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0		89	13,480
7C	HAG (SERRATT)	RUNNELS	1955	2210	47.0		21	3,647
7C	HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0			43,202
7C	HALFF	CROCKETT	11-17-51	1680	32.0			20,288
7C	HALFF (1400)	CROCKETT	7-11-52	1400	30.4	1,200	81,593	189
7C	HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0			3,523,561
7C	HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	39,481	33,578	2,870
7C	HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8	396	5,412	154,106
7C	HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6			88,061
7C	HALL (STRAWN)	MCCULLOCH	12-01-79	805	36.0		50	158,195
7C	HALL-MOORE (GARDNER, L.O.)	RUNNELS	1-05-64	4780	42.0		85	860
7C	HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0			2,429
7C	HANEY (STRAWN)	IRION	10-01-80	6703	42.6	4,999	1,128	35,748
7C	HANSON (GRAYBURG)	PECOS	M 7-01-61	1168	27.0	16	98	5,277
7C	HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	21	207	13,397
7C	HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0			25,052
7C	HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0			28,091
7C	HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	12	308	1,461
7C	HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0	12	4,176	124,026
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5	12	3,333	5,876
7C	HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3		4	10,537
7C	HARRIETT, N. (84 STRAWN)	TOM GREEN	4-25-84	4758	47.0		3	3,333
7C	HARRIETT, N.E.	TOM GREEN	9-17-82	4334	42.0			489,904
7C	HARRIS (FRY)	RUNNELS	2-11-86	3669	41.0	7	457	9,562
7C	HATCHELL (CAPPS)	RUNNELS	1-10-71	3953	42.0			1,108
7C	HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0			457
7C	HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2		12	19,068
7C	HATCHELL, E. (CAPPS)	RUNNELS	1-25-82	3672	43.0	2,908	1,320	415
7C	HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8			9,355
7C	HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2		12	157
7C	HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0		131	176,995
7C	HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5			6,422
7C	HAYS & WATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0		10	171,874
7C	HAZEL (CISCO)	UPTON	1-27-56	9998	43.2			106,593
7C	HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5	27,233	1,462	3,853
7C	HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	19,186	6,076	2,388
7C	HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0			578,541
7C	HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8			21,094
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0		24	918
7C	HEART OF TEXAS (PENN.)	MCCULLOCH	6-04-74	377	36.0			35,340
7C	HELEN (WOLFCAMP)	SCHLEICHER	5-15-82	5484	42.0			3,405
7C	HELUMA (BASAL CONGLOMERATE)	UPTON	9-20-85	8100	48.0	10,601	3,268	31,658
7C	HELUMA (CONNELL SD)	UPTON	11-28-81	10358	47.0	93,136	28,895	39,534
7C	HELUMA (DEVONIAN)	UPTON	M 8-07-56	8710	41.7	1	130	10,870
7C	HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	22,008	6,729	320,940
7C	HELUMA (PENN.)	UPTON	10-18-56	8030	37.8	2,977	7,889	4,623,366
7C	HELUMA (PENN. UPPER)	UPTON	12-01-81	7428	37.0	141,005	158,620	1,008,613
7C	HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4			603
7C	HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1	1,465	780	9,347
7C	HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5			0
7C	HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	835,579	130,024	3,665,198
7C	HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3		852	228,893
7C	HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0	1,959		12,924
7C	HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4			43,043
7C	HELUMA, SE (MIDDLE ATOKA)	UPTON	4-22-86	8229	45.8	273,196	101,919	830,011
7C	HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	110,911	12,328	12,328
7C	HENDERSON (CAMAR SAND)	CONCHO	3-15-83	3698	36.0	37,257	5,503	442,437
7C	HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6	36,523	39,513	159,711
7C	HENLAW (GRAYBURG)	CROCKETT	2-27-83	1839	33.0	100	688	13,260
7C	HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0			6,159
7C	HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	1,320	290	19,306
7C	HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0			15,973
7C	HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	11,679	1,039	78,372
7C	HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6	4	223	7,098
7C	HERITAGE (GARDNER)	RUNNELS	1-26-84	3928	45.0	81,676	11,358	150,655
7C	HERRINGTON	UPTON	1937	2890	24.0	84,816	19,459	101,908
7C	HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0			72,485
7C	HIGHLINE ROOST (FUSSELMAN)	UPTON	9-01-85	10878	48.5	121,367	21,993	1,258,194
7C	HIGHLINE ROOST (STRAWN)	UPTON	5-28-85	9242	38.0	10,250	7,944	11,165
7C	HILL (WOLFCAMP)	TOM GREEN	2-18-83	4660	36.0	14,543	15,508	37,621
7C	HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1	12	4,844	29,547
7C	CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56							60,637
7C	HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0			46,834
7C	HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0			78,734
7C	HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0			6,426
7C	HOLLOW CREEK (DOG BEND)	RUNNELS	5-14-59	3150	45.5			47,004

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
7C	HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0			4,735
7C	HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	179,360	192,923	1,340,564
7C	HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0		86	2,814
7C	HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5		1,943	21,374
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	875	11,472	148,308
7C	HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0			5,157
7C	HOOVER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0			1,315
7C	HOUR (CANYON SAND)	TOM GREEN	7-27-85	4185	47.0			2,902
7C	HOUR (STRAWN)	TOM GREEN	4-10-81	5552	33.0	54,738	28,163	181,906
7C	HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	330	22,554	187,459
7C	HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0			49,803
7C	HOWARDS CREEK (CANYON)	CROCKETT	11-04-85	6555	51.8	21,167	1,246	2,156
7C	HOWARDS CREEK (CLEAR FORK)	CROCKETT	9-09-85	3562	30.0	15,969	1,236	2,286
7C	HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	103,823	14,771	392,782
7C	HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0		1,071	412,891
7C	HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	10,289	13,239	525,580
7C	HUCK-ALLEN (SERRATT)	RUNNELS	11-14-86	2294	43.0	1	160	160
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930
7C	HUGHLENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9			11,272
7C	HUGHLENE (FUSSELMAN)	UPTON	7-12-57	10885	45.0			6,584
7C	HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9			2,110,185
	FORMERLY HULL-DOBBS FLD., CCNS. WITH GOLDBORO (GARDNR), COLEMAN & RUNNELS CO., DIST. 78							
	8-1-54.							
7C	HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-52	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	870,805	123,600	26,252,807
7C	HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0			0
7C	HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0			1,168,869
7C	HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-14-66	5652	41.0	12	4,643	71,739
7C	HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2			51,360
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	24,900	5,089	41,525
7C	HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0			2,243
7C	HURDLE	UPTON	1936	2100	27.0		5,599	682,704
7C	HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0			10,296
7C	HUTSON (CAPP, MIDDLE)	RUNNELS	8-11-70	3843	40.0			10,942
7C	I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	151,501	13,678	1,047,129
7C	I. A. B. (MENIELLE PENN.)	COKE	8-04-57	5250	44.4	564,103	363,138	20,406,576
7C	I. A. B. (PENN)	COKE	6-11-57	6211	41.3			7,306
7C	I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0			1,861
7C	I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	14,235	7,734	977,557
7C	I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0			9,508
7C	I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5			59,544
7C	I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	4,141	17,584	2,570,102
	SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.							
7C	I. A. B., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9			42,129
7C	I.A.B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	41,388	6,858	491,753
7C	I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0	12	1,229	66,778
7C	IMMELMAN (ELLENBURGER)	UPTON	10-11-83	12336	57.9			15,435
7C	IMMELMAN (FUSSELMAN)	UPTON	2-06-84	11879	49.0	68,996	1,771	9,562
7C	INDIANA (FRY)	RUNNELS	7-10-82	3827	41.0	6	2,183	3,028
7C	INDIANA (GRAY)	RUNNELS	1-01-82	4162	46.0	5,946	1,172	7,515
7C	INGHAM (CANYON 6400)	CROCKETT	11-05-82	7451	43.0			10,104
7C	INGHAM (FUSSELMAN)	CROCKETT	1-28-83	7989	35.0	26,698	244	5,278
7C	INTERSTATE (STRAWN)	SUTTON	8-26-81	4181	34.0	900	6,890	45,293
7C	IRION	IRION	1928	1400	38.0	8	433	201,605
7C	IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	650,785	115,104	520,656
7C	IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	1,361	2,060	38,757
7C	IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	47,341	150,593	2,105,693
7C	IVY (CADD)	MCCULLOCH	6-10-80	780	29.0			170
7C	J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0			57,166
7C	J.B. MCCORD (GRAY)	RUNNELS	1-28-85	3815	44.0	2,430	582	1,127
7C	J-D (GOEN)	CONCHO	3-12-75	4169	31.7	10,486	2,012	117,179
7C	JJ (CANYON)	TOM GREEN	3-01-83	6383	45.0	22,637	2,789	25,880
7C	J.K. RIDLEY (FRY)	RUNNELS	10-23-80	3631	46.0			39,478
7C	JKT (CANYON)	SCHLEICHER	4-20-83	6530	41.0	21,035	1,225	2,856
7C	J. L. ADAMS (JENNINGS SD.)	PUNNELS	4-09-82	4458	39.0	12	2,386	13,003
7C	J.L.H. ELLENBURGER	COKE	4-28-81	6604	39.0	9	515	13,137
7C	J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4			618
7C	J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	4,119	10,158	339,972
7C	J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0			144,811
7C	J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6			10,072
7C	J. T. O. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0			9,261
7C	JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	58,194	2,249	258,038
7C	JACK HERBERT (FUSSELMAN)	UPTON	9-01-80	11749	50.3	962	521	7,072
7C	JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	17,631	1,101	14,198
7C	JACK HERBERT (STRAWN PENN.)	UPTON	7-14-84	9888	71.0	4,459	221	684
7C	JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0			20,212
7C	JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4			2,109
7C	JACOBY (FRY)	MENARD	3-19-77	3245	36.0	1,674	7,474	186,055
7C	JAMESON	COKE	M 12-06-46	6350	46.0	1,912,673	525,406	43,732,992
7C	JAMESON (CADD)	COKE	M 8-12-54	7037	39.3			3,468
7C	JAMESON (STRAWN)	COKE	M 1-11-52	5800	47.8	3,406,138	484,157	39,322,411
	FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55. JAMESON W. (STRAWN)							
	COMB. WITH THIS FLD. 11-1-59.							
7C	JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6			26,998
7C	JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	323,786	6,150	247,728
7C	JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	75,692	5,015	210,125
7C	JAMESON, W. (STRAWN)	STERLING	2-09-55	6824	41.0			453,241
7C	JAN-JERRY (CANYON REEF)	SCHLEICHER	9-04-74	5310	43.0			13,898
7C	JAN_JERRY, SE. (CANYON, LC.)	SCHLEICHER	4-22-85	5188	34.3	1,613		35
7C	JAN-JERRY, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.0	12	1,594	17,998
7C	JANOR (RANGER)	CONCHO	4-11-83	2209	39.0	3	141	2,298
7C	JANSA (GARDNER)	RUNNELS	4-13-81	4968	41.7	1,913	1,786	72,070
7C	JEAN BURK (GOEN LIME)	RUNNELS	9-28-52	4421	46.5			27,801

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7C	JESSICA (ELLENBURGER)	RUNNELS	4-22-84	5274	42.0			285
7C	JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	25,265	321	174,713
7C	JIM ADAMS (CAPPS, LO.)	RUNNELS	11-23-54	4406	40.0			1,197
7C	JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0			1,135,670
7C	JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0			12,783
7C	JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0			139,443
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0			112,303
7C	JIM BURT (CADD0)	RUNNELS	7-29-52	4398	46.0			338,628
7C	JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0			78,998
7C	JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0			9,557
7C	JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0	17,361	10,357	44,905
7C	JIM BURT, E. (GARDNER 4060)	RUNNELS	11-10-86	4040	41.2	1,504	504	504
7C	JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0			6,862
7C	JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0	11,743	617	19,839
7C	JIM BURT, S. (MCMILLAN)	RUNNELS	6-02-53	2637	44.0			10,750
7C	JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	10,271	1,782	80,804
7C	JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	23,209	760	21,653
7C	JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	92,138	196,755	3,840,172
7C	JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8			2,525
7C	JONES (PALO PINTO)	TOM GREEN	6-12-81	5164	48.0		201	1,486
7C	JONES RANCH (CADD0)	MCCULLOCH	10-11-85	751	26.0	1,003	5,332	6,560
7C	JORDAN RANCH (JENNINGS)	COKE	9-12-82	5588	42.0		201	9,276
7C	JOSIE JAMORREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0		12	8,102
7C	JOYCE ANN (LOWER GARDNER)	RUNNELS	7-12-81	4830	45.0	15,682	23,753	123,297
7C	JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5		107	36,391
7C	JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0			21,010
7C	JUDITH A. (KING SAND)	RUNNELS	2-13-81	2407	40.6			2,387
7C	JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3			812
7C	KA-ZE-SA (CANYON)	SCHLEICHER	1-01-80	6735	51.0	36,436	2,322	34,502
7C	K C A (WOLFCAMP)	CROCKETT	6-06-58	6379	42.0			4,477
7C	KM (6300 WOLFCAMP)	TERRELL	9-03-75	6471	36.8	2,450	436	12,048
7C	K. W. B. (STRAWN)	TOM GREEN	11-24-81	6362	42.0	1,393,886	118,255	1,379,035
7C	K. W. B. (STRAWN, LO.)	TOM GREEN	12-19-81	6422	43.0			35,772
7C	KAREN (GARDNER SD.)	RUNNELS	3-29-85	4909	40.0		8	3,314
7C	KARIE (CANYON, LOWER)	SUTTON	8-14-81	4953	36.0		12	3,699
7C	KATHIE (CANYON)	SCHLEICHER	7-04-82	6601	37.0	1,923	162	1,285
7C	KEN (CANYON, 2240)	SUTTON	8-06-82	2257	33.0			738
7C	KEN (STRAWN LIME)	KIMBLE	7-03-50	2910	40.0			11,576
PRIOR TO 7/3/50 CARRIED AS KEN FIELD.								
7C	KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8		34	144,965
7C	KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	3,711	4,015	377,268
7C	KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0			45,733
7C	KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0		5	229,827
7C	KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2			16,329
7C	KENNEMER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0			866
7C	KENNEMER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6			28,453
7C	KENNEMER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9		11	5,116
7C	KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	26,227	3,541	890,883
7C	KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0	41,375	813	7,142
7C	KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4			25,002
7C	KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	117,441	202,363	3,496,685
7C	KICKAPOO CREEK (HARKY)	CONCHO	10-25-82	3474	43.0			2,563
7C	KIM (HARKEY)	SCHLEICHER	5-08-83	4312	40.0	9,109	1,805	9,007
7C	KIM (CAMAR)	SCHLEICHER	12-05-82	4578	42.0			937
7C	KING (ELLENBURGER)	RUNNELS	9-14-82	4542	41.0	5,374	1,602	32,443
7C	KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	140,882	10,293	1,195,413
7C	KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	11,236		6,788,395
7C	KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1			109,231
7C	KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0		53,279	18,587
7C	KING MOUNTAIN (STRAWN 9150)	UPTON	4-13-84	9270	41.6	51,836	7,991	20,784
7C	KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1			30,414
7C	KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6			1,292
7C	KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7		327,553	810,813
7C	KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	224,865	66,097	1,127,000
7C	KING MOUNTAIN, N. (CISCO 9100)	UPTON	3-06-84	10217	42.5	300,290	57,579	212,930
7C	KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9			5,992
7C	KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7			3,280
7C	KING MOUNTAIN, S. (BEND)	UPTON	10-25-84	9014	47.0	227,355	107,322	148,033
7C	KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0	119,067	5,566	399,745
7C	KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4			355,514
7C	KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6			48,384
7C	KING MOUNTAIN, SE. (BEND)	UPTON	12-22-86	9661	47.0			653
7C	KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	11,269	3,400	122,875
7C	KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0			12,487
7C	KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	2,107	1,627	53,173
7C	KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8	396	31,222	203,649
7C	KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9	7,637	2,682	43,847
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			7,099
7C	KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0		12	46,513
7C	KNICKERBOCKER (P-11)	TOM GREEN	3-25-66	5912	43.9			4,383
7C	KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0			147,507
7C	KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	630	1,665	419,092
7C	KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5			46,801
7C	KOGER (CAPPS, UPPER)	RUNNELS	7-14-83	4116	46.0			0
7C	KORNEGAY (GARDNER)	RUNNELS	11-01-79	4434	44.0	80,737	10,264	135,492
7C	KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0			341,989
7C	KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	741	1,139	56,721
7C	KUPER (4295)	RUNNELS	2-04-66	4299	42.0			1,663
7C	KURT W. BOLEY (STRAWN, UPPER)	TOM GREEN	12-28-85	5565	43.0	677	3,199	4,057
7C	L.W.G. (FRY)	CONCHO	5-22-81	3960	41.0	72	2	6,368
7C	L.W.G. (GOEN)	CONCHO	5-15-81	4062	44.0			3,350
7C	L W G (MORRIS)	CONCHO	8-04-80	3878	33.0	145	105	4,919
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	31.0			37,021
7C	LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0			1,028
7C	LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4			11,325
7C	LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0			3,715
7C	LAS MORAS (CADD0)	MENARD	11-05-85	2808	38.0		12	4,477
7C	LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	109,324	9,050	748,823

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7C	LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	6,333	3,318	53,138
7C	LAWSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	12	2,697	30,441
7C	LEE-HUMPHREY (CADDO, LOWER)	RUNNELS	9-07-52	5109	40.0			82,907
7C	LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	550	37	1,584
7C	LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	1,968	12,456	267,900
7C	LEONARD	RUNNELS	M 3-21-45	3085	40.0	24,288	5,589	396,332
7C	LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	115	1,106	13,039
7C	LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	124,860	25,948	145,246
7C	LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0			1,098
7C	LEPPART (PALO PINTO)	CCKE	10-26-59	4258	43.0	84	6,747	362,509
7C	LETCHER (WINCHELL)	CONCHO	2-13-85	2280	37.6	12	6,486	15,843
7C	LIGHTSEY (HARKEY)	CONCHO	4-19-83	3508	40.0			545
7C	LILLIS (STRAWN)	MCCULLOCH	1-29-78	868	38.0			1,944
7C	LIN (WOLFCAMP)	IRIDN	10-08-84	6580	45.9	38,113	11,037	24,567
7C	LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	14,777	8,166	255,980
7C	LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2			6,372
7C	LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	498	525	113,701
7C	LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4			1,196,948
7C	LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0	16,994	3,811	70,351
7C	LINTHICUM (LEGNARD)	SCHLEICHER	7-06-80	3049	32.7	1,298	868	15,713
7C	LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0			3,517
7C	LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6			25,740
7C	LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0			1,533
7C	LIPAN CREEK (ELLENBURGER)	TOM GREEN	3-08-81	5647	38.0			676
7C	LIPAN CREEK (GARDNER)	TOM GREEN	3-16-82	5388	45.0			5,007
7C	LIPAN CREEK (HARKEY SD.)	TOM GREEN	9-18-83	4592	36.6	148	93	803
7C	LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	1,362	1,210	27,366
7C	LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0			12,158
7C	LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0			97,962
7C	LISA (TILLERY SAND)	TOM GREEN	4-01-84	4048	34.0			509
7C	LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	20	1,694	76,524
7C	LIVE OAK	CROCKETT	1940	1984	30.0			7,727
	FLO DATA TRANS TO LIVE OAK, WEST FLO PER BILLY THOMAS		7-1-85					
7C	LIVE OAK (STRAWN)	MENARD	5-16-81	2950	26.0	744	210	12,682
7C	LIVE OAK, WEST	CROCKETT	1940	1984	30.0			7,727
	FLO DATA TRANS FROM LIVE OAK PER BILLY THOMAS		7-1-85					
7C	LLOYD	RUNNELS	3-03-50	4334	45.0			696,751
7C	LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	19,140	8,066	149,675
7C	LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	1,491	2,995	63,438
7C	LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	35,444	11,506	245,389
7C	LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0			3,901
7C	LOHN	MCCULLOCH	1936	200	45.0			2,546
7C	LOJON (STRAWN)	COLEMAN	4-26-82	1446	42.0			0
7C	LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8			9,238
7C	LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0	90	2	204,463
7C	LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0			47,019
7C	LOVINGTON (CROSSCUT)	RUNNELS	2-28-84	3510	42.0			70
7C	LOWAKE (STRAWN)	TOM GREEN	1-01-82	4202	39.0	12	398	3,032
7C	LUCKY CANYON (ELLEN.)	IRIDN	5-02-76	7940	42.0			3,818
7C	LUCKY CANYON, E. (CANYON)	IRIDN	2-25-77	6594	39.0			21,522
7C	LUCKY MAG (CLEARFORK)	IRIDN	12-25-81	3577	34.0			2,648
7C	LUCKY-MAG (CLEAR FORK, LOWER)	IRIDN	9-21-56	3390	37.0	123,137	104,957	810,195
7C	LUCKY-MAG (DIVIDE SAND)	IRIDN	5-22-56	6472	36.0	14,071	6,701	101,106
7C	LUCKY-MAG (SAN ANGELO)	IRIDN	3-21-58	1479	29.5	262	434	54,623
7C	LUCKY MAG (WOLFCAMP)	IRIDN	1-29-84	5898	39.4	3,675	2,840	5,743
7C	LUCKY MAG (3200 SAND)	IRIDN	4-15-58	3090	36.7	25	1,158	56,928
7C	LUCKY-MAG, SE. (SAN ANGELO)	IRIDN	12-01-58	1479	40.0			659
7C	LUCKY-MAG, W. (SAN ANGELO)	IRIDN	12-14-64	1975	30.8	12	1,348	68,977
7C	LUCKY-MAG, W. (W-A 4950)	IRIDN	2-06-64	4940	35.0			6,787
7C	LUCKY PIERRE	RUNNELS	9-14-83	2600	41.2	7,509	21,470	57,398
7C	LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0			49,351
7C	LYGAY	CCKE	12-13-48	5808	48.0	689,373	20,113	1,223,523
7C	LYGAY, EAST (STRAWN LIME)	CCKE	6-10-58	6390	41.8			14,707
7C	LYGAY, SOUTH (CADDO)	CCKE	6-19-51	6771	41.0			60,664
7C	LYGAY, SOUTH (STRAWN)	CCKE	11-03-51	6009	45.0			43,477
7C	LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0			130,153
7C	LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8			14,503
7C	M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0	8,025	4,481	314,425
7C	M.E.B. (CISCO SAND)	TOM GREEN	1-30-81	3389	46.0			473
7C	M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0			875
7C	MLB (FUSSELMAN)	REAGAN	6-03-86	9844	50.6			3,437
7C	M. P. I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0	34,661	14,417	58,060
7C	M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0			8,642
7C	MWJ (CANYON)	IRIDN	6-01-76	7573	42.6	2,729	3,152	49,691
7C	MACHAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0			6,107
7C	MADORA (TILLERY)	TOM GREEN	6-18-63	4487	30.5	97,295	3,623	70,223
7C	MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0			19,585
7C	MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	12	1,621	43,485
7C	MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	37	612	53,111
7C	MAJOR (GARDNER UPPER)	RUNNELS	1-14-85	3838	40.0	4	242	3,917
7C	MARCHAWN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0	12	172	3,104
7C	MARI-BILL (ELLENBURGER)	RUNNELS	12-17-80	4306	45.0			1,747
7C	MARI-BILL (GRAY)	RUNNELS	7-01-83	3830	43.0	5,361	377	3,438
7C	MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0	1	362	35,700
7C	MARY ANN (WICHITA ALBANY)	RUNNELS	12-04-70	5548	33.0			752
7C	MARY EVELYN (COOK)	UPTON	4-25-76	2010	23.0			3,942
7C	MARY HALE (ELLENBURGER)	MENARD	6-25-76	4512	43.0	5,433	61	609
7C	MARY HALE (FRY, LOWER)	RUNNELS	11-30-84	4512	43.0	7,180	1,037	5,809
7C	MARY HALE (FRY, LOWER)	RUNNELS	6-21-84	3756	42.8			5,809
7C	MARY ROBIN (CANYON)	RUNNELS	12-17-76	6572	39.0			12,922
7C	MARY SHIRK (WOLFCAMP)	IRIDN	5-01-79	8524	41.3	216,573	129,529	479,236
7C	MARY YOUNG (GARDNER)	RUNNELS	10-29-83	3918	40.0	21,513	2,780	12,671
7C	MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1			337
7C	MATT-PAT (GOEN REEF)	RUNNELS	12-03-81	4344	44.0			17,326
7C	MATTIE BELLE (PALO PINTO)	RUNNELS	11-20-81	3648	39.0	12	858	3,464
7C	MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0			95,506
	FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.							
7C	MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0			4,024
7C	MAYNARD CREEK (STRAWN)	KIMBLE	1-27-85	2512	26.0	180	2,828	8,465

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
7C	MCCAMEY	UPTON	1925	2100	26.0	5,472	456,432	131,799,539	
7C	MCCAMEY (DEVONIAN)	UPTON	6-25-85	6382	49.0	8,162	264	813	
7C	MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	10	1,412	432,311	
7C	MCCAMEY (QUEEN)	UPTON	11-05-83	1849	26.0	3	61	286	
7C	MCCAMEY (SILURIAN)	UPTON	3-10-67	7182	41.0			14,744	
7C	MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0			7,378	
7C	MCCAMEY, NE. (ATOKA 8130)	UPTON	9-23-66	8141	36.6			552	
7C	MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4	53,608	3,157	9,952	
7C	MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2			15,186	
7C	MCCAMEY SE (ELLEN)	UPTON	1-25-78	8570	44.0			1,895	
7C	MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4			926	
7C	MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1	45,827	3,727	8,109	
7C	MCCAMEY, W. (FUSS.)	UPTON	12-01-78	7204	46.6	3,210	639	6,803	
7C	MCCAMEY, W. (JOINS)	UPTON	12-16-85	7978	53.0	12,769	67,271	67,271	
7C	MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0	19,298	11,490	84,680	
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,682	
7C	MCCUTCHEM (CISCO)	COKE	7-14-50	3940	42.6			973,646	
	PRIOR TO 7/14/50 CARRIED AS MCCUTCHEM FLD.								
7C	MCCUTCHEM, WEST (CISCO)	COKE	1-16-51	3985	45.0	12	1,233	70,991	
7C	MC DONNELL (FRY, LD.)	RUNNELS	5-29-81	3629	44.0	14,464	2,959	30,920	
7C	MCDONNELL (JENNINGS SAND)	RUNNELS	12-12-82	4060	43.0			15,051	
7C	MCELROY (BEND 8960)	UPTON	7-09-66	8966	43.0			1,842	
	TRANS. TO DIST 8 EFF. 7-66								
7C	MCELROY (STRAWN DETRITAL)	UPTON	12-24-83	11122	43.2	12	375	6,558	
7C	MCGILL (PENNA.)	UPTON	5-14-82	9948	42.0			8,915	
7C	MCGILL (SPRABERRY)	UPTON	2-08-77	8846	38.0	4,225	2,970	389,419	
7C	MCINTIRE (SAN ANGELO)	TOM GREEN	3-18-83	890	38.0	22	3,719	25,412	
7C	MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	7	250	12,806	
7C	MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	254,112	102,949	598,500	
7C	MCKAY CREEK (TESNUS)	TERRELL	7-25-81	1835	31.0			237	
7C	MCLARTY (GOEN)	RUNNELS	1-07-83	3754	40.0	37,999	43,499	146,013	
7C	MCILLAN	RUNNELS	1927	3522	37.0			976,880	
7C	MCILLON (KING SAND)	RUNNELS	1-23-83	2494	43.0	12	2,323	14,678	
7C	MCNEELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0			406	
7C	MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	137,277	26,045	763,454	
7C	MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0			2,010	
7C	MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0			10,594	
7C	MEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3			8,433	
7C	MEIXNER (3500)	CONCHO	1-16-63	3500	45.4	3,475	5,972	152,923	
7C	MELANIE A. (JENNINGS SD.)	RUNNELS	4-24-82	4861	44.0			5,592	
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226	
7C	MENARD (CISCO 1670)	PENARD	7-21-66	1675	26.9			1,313	
7C	MENARD (STRAWN LIME)	MENARD	5-11-71	3036	29.0			6,163	
7C	MENARD, N. (STRAWN 2775)	PENARD	1-16-64	2782	31.0			34,720	
7C	MENARD, NE. (GUNSITE)	MENARD	2-04-86	1647	32.0	10	5,185	5,185	
7C	MENARD, SW. (ELLENBURGER)	MENARD	7-09-83	2455	32.0	52	179	2,869	
7C	MENARD, W. (CADDO)	MENARD	12-05-81	2811	36.0	12	1,778	33,761	
7C	MENARD, W. (HARKEY)	MENARD	1-28-83	2658	32.0	36	20,317	98,443	
7C	MENARD, W. (PALO PINTO)	MENARD	5-21-82	2356	38.0	24	1,467	22,218	
7C	MER (FUSSELMAN)	REAGAN	11-17-86	10276	59.3	1	530	530	
7C	MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0			10,049	
7C	MERTZ (CANYON)	IRION	3-30-83	6230	61.0	8,477	302	1,311	
7C	MERTZON (CANYON)	IRION	4-15-68	6517	46.0	41,120	10,879	88,878	
7C	MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1			626	
7C	MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	12	892	150,771	
7C	MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0			15,270	
7C	MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	33,271	22,144	3,271,180	
7C	MERTZON (WOLF CAMP)	IRION	2-11-64	6780	41.3	616	3,281	106,857	
7C	MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0			227,882	
7C	MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	12	580	47,928	
7C	MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0			30,479	
7C	MERTZON, WEST (WOLF CAMP)	IRION	1-12-81	6008	38.3	478	55	6,356	
7C	MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0			14,499	
7C	MESSENGER (GARDNER)	RUNNELS	5-11-52	4165	46.0			44,892	
7C	MESSENGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	201	1,745	151,664	
7C	MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0			539	
7C	MIDSTATES (WINCHELL)	RUNNELS	6-14-85	2470	39.0	25,072	1,724	2,728	
7C	MIDSTATES-MCMILLAN (1900)	PUNNELS	1-03-75	1912	42.0			3,029	
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	12	2,006	4,520,337	
7C	MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	24	164,440	6,653,796	
7C	MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	12	7,131	187,539	
7C	MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	269	2,674	1,637,949	
7C	MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1539	32.0	11	919	10,400	
7C	MIETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0	120	15,342	938,912	
7C	MILES, NORTH	RUNNELS	1949	3934	42.0	19	440	14,295	
7C	MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0			2,680	
	FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65								
7C	MILESTONE (ELLENBURGER)	IRION	9-23-85	8610	45.6	1,438	664	1,495	
7C	MILLERSVIEW	CONCHO	4-17-53	1660	44.0			591	
7C	MILLERSVIEW, NORTH (SWASTIKA)	CONCHO	7-25-80	1696	43.0			1,812	
7C	MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0			8,774	
7C	MILLICAN	COKE	11-02-48	5938	45.0	44,137	10,726	6,627,690	
7C	MILLICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2			35,208	
7C	MILLICAN, W. (PENN)	COKE	12-04-67	7057	41.0			103,328	
7C	MILLICAN, W (WOLF CAMP)	COKE	8-08-72	5718	43.8			4,943	
7C	MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0			0	
7C	MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	7,598	673	62,640	
7C	MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2	24	7,190	81,831	
7C	MIM, NW (SAN ANGELO)	IRION	7-24-78	1431	39.0	24	11,564	123,373	
7C	MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	75,986	9,621	276,054	
7C	HISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3			1,068	
7C	MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4			272,281	
7C	MONTE	IRION	1-06-52	7413	40.0			1,086	
7C	MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	12	2,085	72,528	
7C	MORO MOUNTAIN (CAPPS LIME)	RUNNELS	5-17-82	3999	40.0			900	
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0	11	1,997	11,260	
7C	MORRISON (FRY)	RUNNELS	9-01-82	4388	42.0	2,453	1,174	23,272	
7C	MORRISON (FRY, LOWER)	RUNNELS	9-20-82	4401	41.0	1,129	408	9,287	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
7C	MORROW	MENARD	1944	2209	34.0			428
7C	MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0			38,526
7C	MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0			8,178
7C	MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0			41,125
7C	MOTLEY (ODOM LIME)	RUNNELS	6-08-60	4653	42.0			17,134
7C	MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0			6,966
7C	MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-08-60	4797	42.0	25,463	1,218	82,141
7C	MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5			546
7C	MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0			664,078
7C	MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	2,545	992	6,106
7C	MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	3,876	5,895	233,764
7C	MOTLEY, NW (CANYON)	RUNNELS	9-08-59	3440	43.0			269,077
7C	MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0			438
7C	MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	20	2,829	75,989
7C	MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0			735
7C	MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	7,798	1,479	368,243
7C	MT. SUSAN, S. (STRN. LIME, LO.)	TOM GREEN	8-15-80	5617	39.0			559
7C	MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5296	41.0	12	2,156	1,414,968
7C	MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9			1,177
7C	MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	33	3,214	133,463
7C	MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6		126	21,358
7C	MOZELLE NUTT (CADDO)	CCNCHO	2-11-78	3994	41.5			279
7C	MOZELLE NUTT (STRAWN 3650)	CCNCHO	3-27-78	3649	39.6	3,982	4,793	76,226
7C	MUNN (CANYON)	COKE	12-19-54	4912	43.0			158,001
7C	MUNN-GREEN (CANYON)	TOM GREEN	3-26-84	6499	59.0			26,568
7C	MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8			2,407
7C	MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6			5,290
7C	MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
	TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.							
7C	MYRNA LYNN	RUNNELS	3-29-82	3777	41.0	16,154	2,652	28,412
7C	MYRNA LYNN (GARDNER)	RUNNELS	12-22-80	3942	42.6	59,919	9,169	84,475
7C	MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2	4,454	4,185	9,029
7C	N. A. M. (FRY)	RUNNELS	7-18-75	4344	41.6	588	102	58,846
7C	N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	375	79	7,241
7C	NABBOURS (GOEN)	RUNNELS	3-28-80	4512	41.0			871
7C	NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5			32,200
7C	NASWORTHY	TOM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6			47,934
7C	NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	1,582	6,836	366,823
7C	NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0			165,775
7C	NEEL (DETRITAL)	MENARD	2-11-83	2728	45.0	12	418	4,653
7C	NELLIE K (GARDNER LIME)	RUNNELS	8-18-81	4096	43.0			182
7C	NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	195,081	35,950	579,397
7C	NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	501,668	150,355	13,563,044
7C	NEVA, WEST (WOLFCAMP)	SCHLEICHER	8-12-86	4282	39.2	2,950	889	889
7C	NEVINS (FRY, UPPER)	RUNNELS	4-07-57	3766	36.1			54,021
7C	NEVINS (GARDNER)	RUNNELS	1-11-57	4178	39.0	12	2,754	1,427,110
7C	NEVINS (GRAY SAND)	RUNNELS	2-07-57	4252	38.2	4	83	12,428
7C	NEVINS, EAST (GRAY SAND)	RUNNELS	9-22-61	4229	41.0	16,676	4,340	211,015
7C	NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0	2,526	3,645	379,762
7C	NICK (3700)	RUNNELS	6-29-78	3730	40.0	5	241	34,609
7C	NICKOTIME (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	1,667	24	622
	FLO TRANS TO SAVIOR (FRY LOWER) 1-1-87 OLD FLO SET UP IN ERROR							
7C	NINE MILE CREEK (CISCO 4100)	TOM GREEN	7-20-86	4146	38.0	2,610	3,543	3,543
7C	NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0			38,542
7C	NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0			1,831
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	101	6,941	5,554,001
7C	NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	16,539	623	29,284
7C	NOELKE (3250)	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE (3565)	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0			5,319
7C	NOELKE, NE. (QUEEN)	CROCKETT	10-18-79	2105	38.0	120	5	360
7C	NOELKE, S. (SDMA, LO.)	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	2,048	8,377	186,470
7C	NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0			182,272
7C	NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8			22,482
7C	NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	16,539	4,400	1,793,170
7C	NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0	1,517	16,079	37,793
7C	NORA, EAST (GARDNER SAND)	RUNNELS	7-02-84	4015	46.0	24,694	2,152	9,714
7C	NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0			4,243
7C	NORA, EAST (MIDDLE CAPPS)	RUNNELS	11-07-85	3802	40.0	5,201	4,074	6,091
7C	NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6	12	1,160	15,657
7C	NORDIC (DOG BEND)	RUNNELS	7-01-82	3292	39.0	119,486	10,638	83,024
7C	NORDIC (GRAY SAND)	RUNNELS	8-20-83	3792	39.3	5,684	759	11,699
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602
7C	NORTON (CROSS CUT SAND)	RUNNELS	3-24-53	4276	42.0			155,349
7C	NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0			553
7C	NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	12	864	227,242
7C	NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0			227,619
7C	NORTON, E. (PALO PINTO, LO.)	RUNNELS	1-08-66	3970	42.4	7,709	11,325	139,403
7C	NORTON, N. (CAPPS)	RUNNELS	2-05-60	4186	45.2			94,290
7C	NORTON, N. (CAPPS, UPPER)	RUNNELS	4-13-83	4384	43.0			455
7C	NORTON, N. (FRY SD., LO.)	RUNNELS	10-12-54	4337	45.0			362,271
7C	NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	4	68	678,024
7C	NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0			1,708
7C	NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0			179,911
7C	NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0			162,777
7C	NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8			59,596
7C	NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8		1	236,976

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
7C	NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0		16	1,284	22,244
7C	NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5				3,774
7C	NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0				36,410
7C	NORTON, W. (CADD0)	RUNNELS	1-28-60	4831	44.0				39,127
7C	NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5		598	1,236	124,986
7C	NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0		71	690	662,131
7C	NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9				4,015
7C	NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0				111,654
7C	NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2		37	3,652	3,918,747
7C	NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0				1,350
7C	NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0				9,558
7C	O. H. TRIANGLE (CANYON)	IRION	10-19-56	6385	38.0				444
7C	O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2				1,655
7C	DAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0				6,150
7C	DAKES (GGEN LIME)	RUNNELS	10-24-67	4194	48.7				97,645
7C	OAKLAW (SAN ANDRES)	CROCKETT	2-03-81	1950	30.0		12	222	2,640
7C	OHARROW (CANYON)	SCHLEICHER	10-29-55	4756	38.0		2,467	3,213	1,239,149
7C	OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0		127,145	13,432	339,181
7C	OLD UPLAND (WOLFCAMP)	UPTON	1-23-79	9068	45.0				16,619
7C	OLD UPLAND, EAST (BEND)	UPTON	2-21-86	10845	42.0		26,800	6,951	6,951
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5				1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0		2,478	214,371	13,489,848
7C	OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0				6,396
7C	OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0		12	2,622	40,163
7C	OPP	SCHLEICHER	1939	4050	34.0				2,595
7C	OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4		53,694	7,538	1,056,969
7C	OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0		6	682	5,732
7C	OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0		2,037	3,361	208,980
7C	OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0		15,632	9,233	507,355
7C	OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0				180,411
7C	OTTO (STRAWN 4820)	SCHLEICHER	8-31-84	4839	38.0		10	1,864	6,933
7C	OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0		54,450	1,016	27,889
7C	OUTLAW-BRAGG (FRY)	RUNNELS	1-18-82	3638	44.0				3,667
7C	OUTLAWS (GOEN REEF)	RUNNELS	10-05-79	4392	49.0		20,445	43,888	314,204
7C	OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8		5,796	4,824	103,799
7C	OZONA (CANYON SAND)	CROCKETT	3-18-83	7489	47.0		149,376	19,973	57,388
7C	OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0		137,131	7,054	91,335
7C	OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0		58,399	6,591	159,622
7C	OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6				1,280
7C	OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3				9,272
7C	OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0		19,417	3,304	18,747
7C	OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0		345	548	15,958
7C	OZONA, N. (ELLENBURGER)	CROCKETT	10-06-54	8005	44.4				29,280
7C	OZONA, N. (ELLENBURGER, LO.)	CROCKETT	8-06-64	8066	40.4				2,956
7C	OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9				1,640
7C	OZONA, N. (SPRABERRY)	CROCKETT	3-30-80	3800	36.0		25	1,942	51,128
7C	OZONA, N. E. (ELLENBURGER)	CROCKETT	11-17-83	8713	41.2				594
7C	OZONA, NE (WOLFCAMP)	SCHLEICHER	12-17-79	6787	46.7				8,029
7C	OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7		609,331	36,623	1,622,136
7C	OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0		16,680	1,717	456,877
7C	OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5		37	1,080	23,716
7C	OZONA, SW. (CLEAR FORK)	CROCKETT	7-24-70	3338	37.0		48	6,244	343,211
7C	OZONA, WEST (CLEAR FORK)	CROCKETT	8-09-61	3409	34.4				31,063
7C	P-C (STRAWN)	MENARD	8-19-68	3708	35.0		18	566	150,170
7C	P-C, NW (STRAWN, MID.)	MENARD	4-09-73	3914	40.6				7,037
7C	P-C, SW (STRAWN, LOWER)	MENARD	11-09-72	4018	35.2		2,532	3,047	121,927
7C	P.I.C. (CAPPS, UPPER)	RUNNELS	3-12-82	3884	42.0		1	94	1,187
7C	P. T. L. (MISSISSIPPIAN)	RUNNELS	4-29-84	4559	42.0		58,160	22,491	83,566
7C	P. W. (CANYON)	SCHLEICHER	2-12-75	6677	53.0		17,235	156	2,094
7C	P.W.C. (JENNINGS, UP.)	RUNNELS	3-17-80	3579	39.4		193	29	944
7C	P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0		12	1,556	791,271
7C	P. W. C. (SERRATT 2200)	RUNNELS	3-30-66	2201	45.1		120	114	28,860
7C	P. W. C., NORTH (SERRATT)	RUNNELS	8-11-57	2188	46.0				716
7C	P.W.C., NORTH (GOEN, LO.)	RUNNELS	11-19-77	3524	43.2		9,041	2,029	12,180
7C	PAGE (FRY SAND)	RUNNELS	11-14-52	4458	42.0				964,536
7C	PADGITT (STRAWN, LOWER)	CROCKETT	6-01-84	6348	35.1				3,839
7C	PADGITT (STRAWN MIDDLE)	CROCKETT	5-02-84	6118	44.8				2,153
7C	PADGITT (STRAWN UPPER)	CROCKETT	1-21-84	5850	42.2		9,895	5,174	27,629
7C	PAGE	SCHLEICHER	1939	5725	42.0		20,265	20,714	4,944,313
7C	PAGE, EAST (4620)	SCHLEICHER	11-14-76	4624	40.0		929	1,703	60,072
7C	PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2				10,081
7C	PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-09-60	5606	39.0				2,019
7C	PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-06-61	5030	36.0				2,104
7C	PAGE, WEST (CANYON)	SCHLEICHER	1-25-81	6702	39.2		16,652	9,193	112,101
7C	PAGE, WEST (WOLFCAMP)	SCHLEICHER	5-06-81	5944	44.0		72,752	5,403	53,359
7C	PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0				1,333
7C	PAGE RANCH, S. (CANYON)	SCHLEICHER	4-26-74	6655	44.0				651
7C	PAINT ROCK (CANYON 3160)	CONCHO	12-28-82	3168	39.0				307
7C	PAINT ROCK (CAPS, LOWER)	CONCHO	2-25-84	3241	46.0		942	579	3,369
7C	PAINT ROCK (STRAWN LINE)	CONCHO	4-27-83	3450	45.0		12	296	3,456
7C	PAINT ROCK, S.W. (CANYON SD.)	CONCHO	5-01-83	3393	38.0				1,754
7C	PAINT ROCK, WEST (CONGLMERATE)	CONCHO	9-02-61	3721	38.1				22,253
7C	PAINT ROCK, WEST (GARDNER)	CONCHO	11-15-84	3844	42.3		3	43	435
7C	PAINT ROCK, W. (GOEN D)	CONCHO	3-18-83	3380	47.0		77,843	69,749	145,201
7C	PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1		11	1,793	296,472
7C	PAM (CROSS CUT)	RUNNELS	11-17-78	3846	41.0				1,047
7C	PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0				679
7C	PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6				4,323
7C	PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0				41,304
7C	PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-68	5423	45.0				1,798
7C	PAPE BROTHERS DOG BEND	RUNNELS	10-07-83	3475	41.0		723	24	161
7C	PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0				1,113
7C	PATSY	RUNNELS	3-09-51	2533	43.5				661,092
7C	PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2				198,703
7C	PATSY, E. (GARDNER)	RUNNELS	12-13-85	3914	42.0		7	472	860
7C	PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0				100,502
7C	PAUL THOMAS (3000 SAND)	RUNNELS	5-16-56	3000	43.0				272,404
7C	PEARL VALLEY (BRONTE)	RUNNELS	M 8-31-59	5045	42.8				2,620

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7C	PEARL VALLEY (CAPPS, UP.)	RUNNELS	5-03-80	4614	39.4			5,005
7C	PEARL VALLEY (FRY)	RUNNELS	9-24-79	4781	46.0			3,094
7C	PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-12-59	5166	44.8			38,650
7C	PEARL VALLEY (GARDNER, UPPER)	RUNNELS	M 7-07-59	4988	41.0			32,321
7C	PEARL VALLEY (JENNINGS)	RUNNELS	M 7-22-60	4925	43.4			10,969
7C	PEARL VALLEY, E. (GARDNER LIME)	RUNNELS	1-15-75	5022	46.5			2,008
7C	PECAN STATION (CANYON LIME)	TOM GREEN	10-25-53	4500	42.8			1,148,851
7C	PECAN STATION (STRAWN LIME)	TOM GREEN	2-26-54	4883	41.0			6,196
7C	PEGASUS (DEVONIAN)	UPTON	M 6-22-52	12353	48.0	49,872	21,378	1,005,639
	TO NON-ASSOC. GAS EFF. 8-1-63.							
7C	PEGASUS (ELLENBURGER)	UPTON	M 3-01-49	12530	53.0	12,109,997	690,995	90,440,454
7C	PEGASUS (FUSSELMAN)	MIDLAND	M 4-08-58	12100	52.0	85,921	22,774	3,039,758
7C	PEGASUS (PENNSYLVANIAN)	UPTON	M 4-08-51	10470	44.0	1,436,496	102,553	15,124,816
7C	PEGASUS (SAN ANDRES)	MIDLAND	1-09-54	5584	29.9	41,881	160,078	9,695,590
7C	PEGASUS (SPRABERRY)	UPTON	M 1-08-52	8255	38.0	332,851	283,356	12,966,373
7C	PEGASUS (WOLFCAMP)	UPTON	M 1952	9948	42.0	11,967	1,408	107,635
7C	PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	387,746	22,013	189,291
7C	PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	1,015	386	11,929
7C	PEMROOK	UPTON	1-22-50	7010	38.6			4,163,608
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953							
7C	PEMBROCK, NORTH (SPRABERRY)	UPTON	1951	8160	37.8			5,867,690
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953.							
7C	PERSEUS (WOLFCAMP)	UPTON	1-08-82	10025	49.0	28,843	4,415	38,745
7C	PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	86	854	58,157
7C	PETRIE (GARDNER)	RUNNELS	5-16-83	3811	43.0			3,417
7C	PFLUGER (SWASTIKA)	CONCHO	1-25-51	2110	34.0			24,581
7C	PHYLLIS SONORA (CLEARFORK)	SUTTON	9-01-84	2758	26.0	12	727	6,042
7C	PHYLLIS SONORA (STRAWN)	SUTTON	12-04-81	6037	49.0			33,420
7C	PICCARD (ELLENBURGER)	RUNNELS	4-17-81	4744	46.0			3,971
7C	PIKES PEAK DRAW (CANYON)	CROCKETT	5-20-82	7148	42.0	27,856	1,883	4,322
7C	PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	12-28-84	7271	47.7	224,654	6,400	14,965
7C	PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6			3,769
7C	PLAC (CISCO)	TOM GREEN	8-22-84	5134	46.0	92	227	6,757
7C	POE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0			626
7C	POE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0			18,934
7C	POE (GARDNER LIME UPPER)	RUNNELS	7-16-83	4601	36.0	76,722	12,674	79,229
7C	POE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0			491,708
7C	POE (KING SAND)	RUNNELS	1-29-53	2848	42.9			23,580
7C	POE (REEF)	RUNNELS	9-08-52	2995	43.8	4,738	3,447	493,355
7C	PONLAW (GOEN)	CROCKETT	10-16-76	1609	32.0	12	363	7,487
7C	POWELL (WOLFCAMP)	UPTON	8-31-82	10025	43.0	15,276	5,427	41,765
7C	PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	340,821	408,085	3,644,715
7C	PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0			835,098
7C	PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	144	5,780	144,526
7C	PROBANDT (CANYON)	TOM GREEN	M 2-12-75	7169	39.6	1,603,779	76,159	1,152,802
7C	PROBANDT (LEONARD)	IRION	M 3-23-83	5326	40.0	9,820	5,165	21,607
7C	PRUITT (CAPPS)	RUNNELS	1-02-82	4464	42.0			548
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160
7C	PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9	700	22,911	274,170
7C	PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0			0
7C	PURE-BEAN	CROCKETT	1952	1360	33.0	966	14,598	1,717,734
7C	PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1184	30.5			1,082
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	60	21,532	390,428
7C	Q. V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	24,125	11,489	212,433
7C	Q. V. (JENNINGS)	RUNNELS	2-01-82	3841	46.0	25,354	4,555	58,968
7C	QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0			2,204
7C	QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0			14,735
7C	QUICK (GOEN, UPPER)	RUNNELS	2-14-84	3766	41.0	9,307	8,679	35,568
7C	R. B. G. (CISCO SAND)	COKE	3-22-76	3755	41.0	2,655	14,432	250,800
7C	R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4			88,209
7C	R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0			2,881
7C	R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	2,164	3,857	105,443
7C	R. E. G., SW. (CANYON)	SCHLEICHER	11-04-85	5248	40.0	690	490	1,011
7C	R. E. G., S.W. (STRAWN LIME)	SCHLEICHER	12-28-80	6050	37.0			15,219
7C	R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	4,764	2,581	65,336
7C	RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0	381	9,760	26,233
7C	RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0			2,598
7C	RANCHO (STRAWN)	CROCKETT	6-27-53	8156	47.1	208,405	13,999	3,525,172
7C	RANCH (WOLFCAMP)	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0			20,796
7C	RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0			207,099
7C	RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	1,508	774	190,871
7C	RAWLINGS (4100)	COKE	7-22-53	4100	45.4			125,976
7C	RAWLINGS (4200)	COKE	4-09-53	4151	46.0			86,539
	TRANS. FROM BRONTE, NORTH /4200/ 5-1-53.							
7C	RAWLINGS (4500)	COKE	6-18-53	4500	44.5	6	643	285,027
7C	RAWLINGS (5100)	COKE	2-27-53	5100	49.7	6,989	15,804	1,483,054
	TRANS. FROM BRONTE, NORTH /5100/ 5-1-53.							
7C	RAWLINGS (5300)	COKE	6-05-52	5300	49.5	351	1,003	629,163
	TRANS. FROM BRONTE, N. (5300) FIELD 5-1-53							
7C	RAWLINGS (5500)	COKE	2-16-53	5500	52.0			356,807
	TRANS. FROM BRONTE, NORTH /5500/ 5-1-53.							
7C	RAY (CISCO)	COKE	M 3-01-82	3988	44.0	9,017	9,382	77,271
7C	RAY (ELLENBURGER)	COKE	8-19-83	6605	45.5	4,199	3,974	30,024
7C	RAY (STRAWN)	COKE	1-22-80	6783	42.0	6,104	1,623	25,884
7C	REBECCA (HARKEY)	SCHLEICHER	3-27-85	5284	38.5	4,537	10,269	13,694
7C	RED APPALOOSA (CANYON, UPPER)	CONCHO	7-27-82	3229	38.0	12	160	1,710
7C	RED APPALOOSA (STRAWN, 1ST)	CONCHO	11-24-81	3694	38.0	23	2,304	18,827
7C	RED CREEK (CADDO)	TOM GREEN	5-24-74	6190	41.0			1,958
7C	RED FLAT (CAPPS LIME)	RUNNELS	9-22-69	4048	40.0			15,622
7C	RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0			473
7C	RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	17,487	7,214	499,845
7C	RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0			6,103
7C	RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0			2,474
7C	RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0			40,330
7C	RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0	9	895	147,585

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7C	RED HOUSE (ELLENBURGER)	REAGAN	12-02-83	10452	54.9	255,709	64,411	320,802
7C	RED HOUSE (FUSSELMAN)	REAGAN	7-25-83	10300	58.0	73,637	23,459	228,197
7C	RED HOUSE (STRAWN)	REAGAN	4-15-86	9392	51.9	44,137	3,275	3,275
7C	RED HOUSE, EAST (ELLEN.)	REAGAN	8-21-84	10683	52.3	10,841	4,051	14,186
7C	REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	5,172	2,247	173,601
7C	REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	128	461	50,689
7C	REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	245	876	84,527
7C	REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	462	18,307	523,530
7C	REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	3,905	298	46,085
7C	REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	1,812	11,894	167,238
7C	R.J.V. (SAN ANGELO SAND)	IRION	2-12-85	716	30.0	3	225	2,244
7C	RIECK	SUTTON	1948	4143	38.0			480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4	11,668	22,276	243,571
7C	RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0			19,894
7C	RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	177	122	77,447
7C	ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0			925
7C	ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0			444
7C	ROBERTS, SO. (ATOKA)	SUTTON	6-11-82	5282	41.0			172
7C	ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	2,138,665	244,348	2,284,495
7C	ROCK PERM (WOLFCAMP)	IRION	9-24-83	5728	42.0			971
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER -B- (CANYON)	IRION	5-15-83	8028	48.0	103,534	20,029	107,308
	FLD CONS W/ROCKER -B-, EAST (PENN.) PER DOC 7C-84412 4-1-85							
7C	ROCKER -B- (FUSSELMAN)	IRION	11-21-84	8828	48.2	58,577	2,868	7,198
7C	ROCKER -B- (SAN ANDRES)	IRION	9-17-80	2800	25.0	1,323	2,262	29,454
7C	ROCKER -B-, EAST (PENN.)	IRION	10-28-58	7591	38.2			24,743
	CONS INTO FLD ROCKER -B- (CANYON) PER DOC 7C-84412 684413 EFF 4-1-85							
7C	ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0			1,524
7C	ROCKER -B-, SOUTH (DEAN)	REAGAN	5-04-62	6420	42.0			10,976
7C	ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	3-10-57	1858	30.8			2,031
7C	ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0			12,705
7C	RODMAN-NDEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	34	3,700	1,103,222
7C	RODMAN-NDEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0			34,311
7C	RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0			45,968
7C	RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0			306,932
7C	RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0			8,312
7C	RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0	2	10	69,845
7C	ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	18	370	20,182
7C	ROSE (5050)	SCHLEICHER	9-20-81	5139	40.0			478
7C	ROSSON (FRY)	RUNNELS	7-03-84	3746	38.0	12	1,185	3,713
7C	ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	5,879	20,408	3,719,779
7C	ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2	4	240	310,744
7C	ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1,166	4,160	174,594
7C	ROWENA, NORTH (CAPPS, LD.)	RUNNELS	8-03-80	3830	46.0	1	127	10,671
7C	ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0	1	25	35,212
7C	ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	1	2	73,357
7C	ROWENA, SOUTH (ELLENBURGER)	RUNNELS	5-05-84	4506	44.0	1	8	1,992
7C	ROWENA, SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8			838
7C	ROYCE (GDN)	CCNCHO	4-02-80	3920	40.0			5,123
7C	ROYCE (MILLER)	CCNCHO	11-25-80	3643	35.1			9,387
7C	ROYCE (STRAWN)	CCNCHO	7-19-78	3771	39.0	12	1,682	41,098
7C	PUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0			3,071
7C	RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	12	930	252,784
7C	RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	11	552	8,767
7C	RUSTY PENN.	MENARD	10-02-82	2143	26.0			78
7C	S. & B. (JENNINGS SAND)	RUNNELS	1-08-86	4356	37.0	12	3,383	3,383
7C	S.S.R. (CANYON, UPPER)	RUNNELS	4-01-81	4099	46.8	51,421	18,027	208,600
7C	S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4			481
7C	SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4			510
7C	SAGE (TILLERY SD.)	SCHLEICHER	12-31-81	4658	32.0	3,057	2,755	26,979
7C	SALLIE (WICHITA ALBANY)	REAGAN	7-06-80	6425	33.0			743
7C	SALVATIC (UPPER CAPPS)	RUNNELS	5-03-86	4059	40.0	16	4,213	4,213
7C	SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2			49,209
7C	SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3			962
7C	SAN BENITO	COKE	7-22-48	6495	45.0			42,554
7C	SANCO (CANYON)	CGKE	10-13-61	4997	44.0			28,220
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.							
7C	SAND TECH (JENNINGS)	RUNNELS	8-01-86	3900	41.0	1,448	724	724
7C	SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6			2,121,984
7C	SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0			5,742
7C	SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	3,473	1,882	108,994
7C	SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0			9,761
7C	SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0			56,953
7C	SANSOM RANCH (SPECK MOUNTAIN)	CCNCHO	5-12-84	1802	45.0	5	73	5,402
7C	SANSOM RANCH (1300)	CCNCHO	12-15-53	1341	39.0	11	777	6,996
7C	SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0			10,883
7C	SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0			753
7C	SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	24	385	102,230
7C	SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2			9,700
7C	SAVIOR (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	39,580	7,992	10,965
7C	SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0	12	2,649	15,794
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698
7C	SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6			11,695
7C	SAXON (GARDNER SAND)	RUNNELS	11-14-80	3512	47.1			4,287
7C	SAXON (GRAY)	RUNNELS	8-10-82	3593	42.0	4,827	991	8,591
7C	SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0			539,822
7C	SCHNIERS	TOM GREEN	5-18-85	4715	34.1	107,584	37,969	48,906
7C	SCHUCH (CADDO LIME)	COKE	9-30-70	6446	52.2	75,440	32,002	90,959
7C	SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8			1,513
7C	SCRUB OAKS (ELLENBURGER)	CGKE	10-13-80	7220	42.0			1,422
7C	SECO (STRAWN)	SUTTON	9-12-77	3269	22.0	404	232	12,864
7C	SEITZ (FRY)	RUNNELS	5-26-54	4508	37.6			3,368
7C	SENECA (WOLFCAMP)	SCHLEICHER	3-12-83	4816	35.0	5,734	781	18,399
7C	SERIGHT (ELLENBURGER)	CROCKETT	7-10-84	6270	38.9			6,441
7C	SERIGHT (STRAWN)	CROCKETT	8-16-82	6130	42.0	1,227,823	51,857	220,370
7C	SERVICE (CROSS CUT)	RUNNELS	8-24-54	3277	43.0	16,826	3,758	156,256
7C	SERVICE (GARDNER)	RUNNELS	11-12-81	3719	42.0			3,234

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
7C	SERVICE (GARDNER, UP.)	RUNNELS	M 4-25-62	3700	42.0			6,654
7C	SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0			27,218
7C	SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	4,802	1,065	113,410
7C	SHA-JAM (STRAWN)	MENARD	5-15-86	3710	38.0		8	934
7C	SHAHEEN (GOEN LIME)	MENARD	1-09-63	4102	41.0	4,197	3,445	13,927
7C	SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	2,543	9,727	455,315
7C	SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0			3,167
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218
DIVIDED INTO VARIOUS FIELDS IN 1943								
7C	SHANNON (GISCO)	CROCKETT	1-29-53	6440	40.0	4,550	631	5,929
7C	SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0			18,992
7C	SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	71,687	168,650	11,156,451
7C	SHANNON (SOMA 1250)	CROCKETT	9-08-69	1262	28.0			959
7C	SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8			4,727
7C	SHEFFIELD, S.E. (STRAWN)	TERRELL	10-31-82	8230	41.0			1,423
7C	SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	10	526	12,831
7C	SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0			2,365
7C	SHERWOOD RIDGE (SAN ANGELO)	IRION	1-21-61	1378	28.0			870
7C	SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	43	8,057	780,968
7C	SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3			1,860
7C	SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0			8,507
7C	SILVER (CANYON)	COKE	M 8-15-81	5936	48.0		488	6,554
7C	SILVER (ODOM)	COKE	2-05-81	6868	48.7	104,058	75,637	731,529
7C	SIMPSON	CROCKETT	1938	1985	33.0	15,758	50,466	636,234
7C	SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4		85	14,395
7C	SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	107,054	5,339	1,012,175
7C	SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5	28,817	30,273	92,427
7C	SIXTY SEVEN (SPRABERRY)	IRION	4-12-81	5031	32.0		536	1,760
7C	SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	93,538	51,038	2,457,181
7C	SLB (MORRIS SAND)	RUNNELS	M 5-29-81	4074	38.0	184	480	4,293
7C	SLACK (PENN)	TCM GREEN	7-15-70	5888	36.0			46,354
7C	SLACK (STRAWN LIME)	TCM GREEN	6-18-63	5875	35.0			77,879
7C	SLEDGEHAMMER (FUSSELMAN)	REAGAN	11-27-86	9596	49.3	2,099	6,233	6,233
7C	SMALL BCY (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	1,484	1,084	14,898
7C	SMITH & CARAWAY (STRAWN)	TCM GREEN	4-20-86	5040	42.0	15,801	24,202	245,202
7C	SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0			591
7C	SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8			21,421
7C	SORRELL (KING SAND)	CENCHO	5-15-84	2445	43.0	12	1,650	9,363
7C	SPECK (JENNINGS)	CENCHO	8-16-57	3212	40.2		875	233,299
7C	SPECK (STRAWN)	CENCHO	6-21-53	3656	37.2			74,635
7C	SPECK, NORTH (CANYON)	CENCHO	5-03-61	3191	41.4	6,530	3,159	333,991
7C	SPECK, NORTH (STRAWN)	CENCHO	3-18-61	3574	46.2	47,101	40,222	2,077,445
7C	SPECK, SO. (KING SD.)	CENCHO	8-26-65	2266	29.6	838	33,155	1,524,453
7C	SPECK, SE. (KING)	CENCHO	3-16-76	2192	46.3			340
7C	SPECK, W. (STRAWN)	CENCHO	11-10-77	3759	46.0			759
7C	SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3	12	377	21,561
7C	SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0	12	2,459	37,418
7C	SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5			26,603
7C	SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0			18,210
7C	SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0			0
7C	SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0	34	3,448	77,056
7C	SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4			3,399
7C	SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0			11,549
7C	SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	12	525	26,943
7C	SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0	32,715	6,371	38,174
7C	SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2			14,636
7C	SPILL (MORRIS LIME)	RUNNELS	1-28-55	3570	40.9			47,004
7C	SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0			5,149
7C	SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4			802
7C	SPRABERRY (TREND AREA)	GLASSCOCK	M 1952	6785	40.0	38,547,331	9,988,289	271,765,666
7C	SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	352,663	147,734	9,204,890
7C	SPRABERRY (TREND AREA CL. FK. S.)	UPTON	M 1955	6816	35.0			13,138
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPRABERRY (TREND AREA CL. FK. W.)	UPTON	M 1955	6670	36.0			11,408
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	17	241	23,832
7C	STANSBERRY (CANYON 2800)	CENCHO	9-15-81	2805	36.0			500
7C	STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0			27,951
7C	STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0	1,439	631	184,881
7C	STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6	240	19	728,064
7C	STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	14,640	2,309	414,131
7C	STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6			111,737
TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.								
7C	STUBBLEFIELD (LOWER GARDNER)	RUNNELS	9-15-84	4942	43.2	3,632	67	1,532
7C	SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0	12	547	1,972,640
7C	SUGARLOAF (GRAYBURG)	UPTON	1-24-70	2287	29.0	12	2,172	90,407
7C	SUGG (CLEAR FORK)	IRION	1955	4518	38.0	14,063	1,959	323,587
7C	SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	28,882	6,955	121,249
7C	SUGG (FUSSELMAN)	IRION	8-11-80	9102	48.0	40	77	38,752
7C	SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0			356,124
STRANS TO SPRABERRY /TREND AREA/, EFF. 11-1-76								
7C	SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2			33,684
7C	SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1			18,301
7C	SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5			2,892
7C	SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2			29,817
7C	SUN BELT (STRAWN, UPPER)	CENCHO	4-16-82	1430	35.0	7	147	1,628
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	160,213	43,398	14,537,405
7C	SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	133,801	29,740	1,912,266
7C	SUSAN PEAK (HARKEY)	TOM GREEN	6-04-85	4298	34.0	140	30	259
7C	SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3			4,349
7C	SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3	72,121	1,476	342,532
7C	SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4			75,262
7C	SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0			6,694
7C	SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	75,726	26,842	1,295,154
7C	SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2			57,712
7C	SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	2,182	275	86,614
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0			96,347
7C	SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0			205

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
7C	SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6		2,688	780	16,690
7C	SUZANN (ODOM LIME)	RUNNELS	7-09-84	4719	42.0		515	144	2,103
7C	SYKES (ELLENBURGER)	RUNNELS	8-18-83	4618	42.0		39	860	8,702
7C	SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0				37,146
7C	SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4				723,043
7C	SYKES, WEST (FRY, LOWER)	RUNNELS	8-08-83	3829	40.0		1,075	1,431	7,387
7C	SYKES, WEST (GOEN)	RUNNELS	12-01-73	3843	40.5				245
7C	SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0		2,536	8,468	245,083
7C	T. D. (6575)	TOM GREEN	10-18-82	6592	38.0		970,873	135,246	517,705
7C	TJC (CAPPS)	RUNNELS	4-28-76	3608	41.5		6	10	4,525
7C	TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0				0
7C	TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0		29,698	3,485	27,350
7C	TANKERSLEY	IRION	M 7-07-45	8404	47.0				134,597
7C	TANKERSLEY (CLEAR FORK)	IRION	M 12-19-50	4288	34.2				25,656
7C	TANKERSLEY (SAN ANGELO)	IRION	M 7-07-68	1184	32.0			576	36,002
7C	TANKERSLEY (WOLFCAMP)	IRION	M 4-04-51	5464	38.8		119,177	14,091	400,380
7C	TANKERSLEY (5200)	IRION	M 7-06-66	5216	37.0		2,168	3,400	246,947
7C	TANKERSLEY, SW. (STAWN-ELLEN)	SCHLEICHER	M 9-23-80	7630	40.7		5,155	8,805	91,484
7C	TAOS (CANYON)	IRION	1-24-79	7341	41.2		111,807	10,075	146,642
7C	TAOS (FUSSELMAN)	IRION	9-01-80	8718	48.5		36,065	2,488	21,913
7C	TAOS (STAWN)	IRION	3-26-71	8302	41.8				5,239
7C	TAYLOR DRAW (BEND)	UPTON	5-05-85	8142	39.5		356,067	155,904	200,715
7C	TENNYSON	COKE	1948	6782	47.0				30,430
7C	TERRATORY (ELLENBURGER)	UPTON	10-22-85	10940	45.4		12,365	8,081	13,224
7C	TERRY NORMAN (KING)	COMCHO	M 8-24-77	2048	35.0		12	7,904	88,334
7C	TEXAS COMCHO (3500)	COMCHO	12-17-85	3520	43.5		6,934	12,370	16,431
7C	TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0		71,434	8,856	874,790
7C	TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2		5	14,647	366,895
7C	TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6		105,295	5,571	1,574,465
7C	TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0				23,649
7C	TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8				6,934
7C	TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0				1,892
7C	TEXON, S. (FUSSELMAN)	REAGAN	10-11-83	9763	48.0				3,264
7C	TEXON, S (GRAYBURG)	REAGAN	5-11-68	3266	38.0		60	32,624	933,648
7C	TEXON, S (QUEEN)	REAGAN	7-02-64	3102	37.3		639,502	55,759	119,603
7C	TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0				2,924,301
7C	THOMAND (450)	IRION	7-29-53	432	27.0				342
7C	TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5		88,095	12,396	94,801
7C	TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3		9,913	7,876	1,825,260
7C	TILLERY (STAWN LIME)	SCHLEICHER	6-16-80	4332	37.0		38,591	7,858	71,735
7C	TILLERY, NW. (STAWN)	SCHLEICHER	1-15-68	4104	36.0				11,853
7C	TILLERY, SW (MIDDLE STAWN)	SCHLEICHER	10-16-84	4716	35.3		1,476	2,090	6,995
7C	TIPPETT	CROCKETT	M 11-05-47	6100	37.0		49,986	2,665	3,593,590
7C	TIPPETT (CLEAR FORK LO.)	CROCKETT	M 7-19-54	4504	36.0		19,103	1,803	122,644
7C	TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0				13,636
7C	TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0				25,752
7C	TIPPETT (LEONARD, LOWER)	CROCKETT	M 12-27-62	5067	38.6		1,049,555	92,435	3,980,777
7C	TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0				924
7C	TIPPETT (TUBB, LOWER)	PECOS	M 5-24-56	3845	34.0		17	523	38,760
7C	TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5		24	156	66,556
7C	TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	38.5				536,303
7C	TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6				43,085
7C	TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0				114,377
7C	TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2		760	5,929	680,062
7C	TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0		1,992	5,524	535,969
7C	TIPPETT, NORTH (MUNTOYA)	CROCKETT	11-22-68	5690	42.0				11,975
7C	TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8				12,528
7C	TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6		16,451	17,981	443,773
7C	TIPPETT, S. (FUSSELMAN)	CROCKETT	M 6-16-62	6117	40.5				2,637
7C	TIPPETT, S. (LEONARD, LOWER)	PECOS	M 12-11-65	4679	38.0				4,903
7C	TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	M 3-23-68	6322	37.0				7,743
7C	TIPPETT, S. (WOLFCAMP, UP.)	PECOS	M 9-25-58	5804	40.0				320,488
7C	TIPPETT, SW (WOLFCAMP 5200)	PECOS	M 6-25-80	5207	38.0		7,733	1,887	22,974
7C	TIPPETT, W. (DETRITAL 5000)	CROCKETT	M 3-15-67	4974	42.0				132,748
7C	TIPPETT, W. (ELLENBURGER)	CROCKETT	M 12-13-66	6598	43.0				122,921
7C	TIPPETT, WEST (HUECO)	CROCKETT	M 2-01-68	5012	40.8		143,567	11,376	1,169,779
7C	TIPPETT, W. (MCKEE)	CROCKETT	M 12-26-66	5864	43.0				334,483
7C	TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	M 9-13-67	5564	38.5		3,868	708	1,362,058
7C	TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 1-18-68	5108	40.0		22,906	4,129	431,901
7C	TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	M 6-04-68	5487	42.0				571,527
7C	TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0				66,886
7C	TODD (GRAYBURG)	CROCKETT	11-29-54	1580	32.6		209	2,142	148,820
7C	TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5		7,281	29,036	1,844,385
7C	TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0				547
7C	TODD (STAWN)	CROCKETT	1-10-72	6436	39.2		2,160	23,811	264,362
7C	TODD, DEEP	CROCKETT	1940	5691	40.0				3,679,628
DIVIDED INTO VARIOUS FLDs., 1947.									
7C	TODD, DEEP (CRINIDAL)	CROCKETT	1940	5778	40.0		359,795	522,001	33,405,918
7C	TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0		109,218	163,018	41,464,903
7C	TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4				39,590
7C	TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1				300,590
7C	TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0				7,662
7C	TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9		372	2,056	27,357
7C	TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5		12	2,588	22,978
7C	TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5		3,296	13,311	137,031
7C	TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6			12	725
7C	TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0			12	220
7C	TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0		5,143	3,723	43,199
7C	TODDLAW (7 RIVERS)	CROCKETT	1-21-82	1082	31.0				182
7C	TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5590	40.0		25,674	5,445	249,632
7C	TOE NAIL (STAWN)	TOM GREEN	M 3-30-53	5250	39.2		81,525	98,751	5,077,788
7C	TOM-ROB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9				16,151
7C	TOM BOMAR (HOME CREEK LM.)	RUNNELS	7-25-85	2378	39.0		34	275	1,597
7C	TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8				6,791
7C	TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0		11,238	665	27,136
7C	TOMCHUCK (MORRIS)	RUNNELS	1-17-82	3676	39.0				447
7C	TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0		2,047	8,728	780,794
7C	TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5		61,764	38,387	288,637

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7C	TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	12	6,384	279,260
7C	TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0			89
7C	TUCKER (CANYON)	IRION	4-04-78	7667	42.0	5,159	985	15,735
7C	TUCKER-WRIGHT (STRAWN)	SCHLEICHER	11-22-85	5810	41.0	11	583	1,242
7C	TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2			3,552
7C	TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9			286
7C	TUCKMAR, SOUTH (CROSS CUT)	MENARD	4-15-85	3340	35.0			0
7C	TUCKMAR S. (STRAWN)	MENARD	1-05-82	3990	40.0	13		7,664
7C	TUCKMAR, SOUTH (1900 SO.)	MENARD	12-01-60	1913	20.7			799
7C	TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	12	1,024	203,067
7C	TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8			15,152
7C	TURNER RANCH (6575)	TOM GREEN	10-18-82	6592	38.0			0
7C	TWIN BUTTES (HARKEY SO.)	TOM GREEN	3-12-81	5160	34.0			1,417
7C	TYREE	RUNNELS	3-03-51	4206	50.3	1	1	84,714
7C	TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6			6,095
7C	UNIVERSITY (PENN. STRAWN)	UPTON	3-08-85	9728	43.7	16,027	4,652	14,286
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2			10,742
7C	UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-80	6497	24.1			790
7C	UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	10-22-82	7919	44.0	18,075	718	9,757
7C	UNIVERSITY 30 (CANYON)	CROCKETT	4-01-85	6906	41.7	4,337	1,993	4,367
7C	UNIVERSITY 53 (CANYON)	SCHLEICHER	1-19-82	7095	46.0	6,220	184	1,075
7C	UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0	34,993	3,683	5,485
7C	UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	5-26-81	7827	40.5			2,131
7C	UNIVERSITY 54 (CANYON)	SCHLEICHER	11-20-81	7280	43.0			1,250
7C	UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	44,425	5,680	90,261
7C	UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	15,482	4,460	276,306
7C	UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	11-23-81	8108	67.0			62
7C	UPLAND	UPTON	1945	9100	42.0			755
7C	UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	255	1,732	43,704
7C	URBAN (MILES)	RUNNELS	M 10-29-57	4250	46.0	114,919	12,870	484,515
7C	URBAN, S. (STRAWN, UPPER)	RUNNELS	10-18-63	4270	44.0			11,605
7C	URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0			37,692
7C	URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0			36,851
7C	URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2			39,095
	TO URBAN /MILES/ FLD., 7-1-63.							
7C	V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	4,627	9,598	165,628
7C	V. I. P. (CLEAR FORK, LG.)	CROCKETT	10-06-67	2882	33.0	7,310	1,269	32,835
7C	V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	7,099	5,188	189,493
7C	V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	12	181	6,872
7C	VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4			5,846
7C	VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	642	365	16,062
7C	VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	692	364	4,294
7C	VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	24	10,507	141,436
7C	VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	15,896	7,854	89,430
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	6,254	205,922	11,717,907
7C	VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	376	2,085	177,939
7C	VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	154	15,043	288,540
7C	VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0			26,020
7C	VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	17	2,264	122,680
7C	VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	58,891	7,384	360,291
7C	VELREX (CISCO 6260)	SCHLEICHER	1-22-83	6539	46.0	38,246	5,768	32,565
7C	VELPEX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	91,439	5,140	84,592
7C	VELPEX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	211,110	19,587	676,765
7C	VELPEX (WOLFCAMP)	SCHLEICHER	1-10-83	5545	44.0	113,006	3,927	28,051
7C	VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5			5,724
7C	VELREX, SW. (CANYON)	SCHLEICHER	11-22-85	6602	46.0	27,876	668	745
7C	VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0			4,604
7C	VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5			1,353
7C	VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	13,210	4,349	208,398
7C	VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	7	166	3,355
7C	VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5			4,247
7C	VERIBEST, EAST (CROSSCUT)	TOM GREEN	12-20-82	4250	41.0	15	365	2,752
7C	VERIBEST, EAST (HARKEY)	TOM GREEN	10-01-84	4255	40.4			394
7C	VERIBEST, EAST (LOWER CANYON)	TOM GREEN	11-29-82	3794	43.0	913	230	3,401
7C	VERIBEST, EAST (STRAWN)	TOM GREEN	4-01-81	4473	45.0	28,385	40,282	337,971
7C	VERIBEST, N. (CROSSCUT)	TOM GREEN	10-25-82	4180	45.0	3,761	2,010	14,543
7C	VERIBEST, NORTH (STRAWN)	TOM GREEN	6-28-82	4453	45.0	8,726	5,211	39,439
7C	VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0			1,205
7C	VERIBEST, S.E. (HARKEY)	TOM GREEN	4-03-83	4216	42.0	1,098	872	16,841
7C	VIETOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5			262
7C	VIETOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3			64
7C	VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0			2,110
7C	VIRDEN (CAPPS LIMESTONE)	RUNNELS	2-02-82	4130	41.0			1,172
7C	VIRLAW (SAN ANDRES, UPPER)	CROCKETT	2-23-85	2133	33.0	1,372	779	2,130
7C	VOGELSANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0			554
7C	VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2			5,717
7C	VOGELSANG (GARDNER SO.)	RUNNELS	6-30-55	4547	46.6			16,908
7C	VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0			49,039
7C	VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0			35,706
7C	WFM (GCEN LIME)	RUNNELS	10-18-81	4356	43.0	55,602	93,266	467,210
7C	W. J. B. (WOLFCAMP)	SCHLEICHER	8-23-82	3280	36.0	8,851	5,755	41,850
7C	W.J.S. (CANYON)	SCHLEICHER	5-16-82	6697	41.0	1,747	2,683	22,250
7C	WKL (GCEN)	MENARD	3-28-86	3251	38.0	137	834	834
7C	W.D.D. (CANYON)	SCHLEICHER	3-01-82	6879	55.0	3,285	366	2,595
7C	WWW (KING)	RUNNELS	12-29-78	2786	42.3			5,161
7C	WALL, NE. (HARKLEY 4220)	TOM GREEN	6-23-84	4230	40.4	8,684	238	821
7C	WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2			2,431
7C	WALLING	TOM GREEN	3-31-51	5692	47.2			1,505
7C	WALNUT CREEK (LOWER CANYON)	COKE	8-14-82	7112	41.0			2,231
7C	WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4			2,922
7C	WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8			1,268
7C	WARDLAW THREE (CANYON)	IRION	9-02-84	6463	47.1		219	1,225
7C	WARDLAW THREE (WOLFCAMP)	IRION	7-01-74	6630	40.0	19,064	295	12,601
7C	WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	61	9,387	514,213
7C	WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	308	58,179	3,571,026
7C	WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	24	5,908	28,571
7C	WATSON RANCH (CANYON)	CROCKETT	4-22-84	5344	38.8			451

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
7C	WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	38.0	27,493	2,701	163,051
7C	WAYNE-HARRIS (WOLFCAMP)	IRION	10-17-80	5886	29.3	15,185	22,425	43,713
7C	WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4			3,124
7C	WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	51,314	8,958	161,945
7C	WEBB RAY	UPTON	1935	2100	26.0			125,406
7C	WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0			113
7C	WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3			322
7C	WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0			606,006
7C	WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	104,960	83,039	2,327,244
7C	WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	68,782	54,084	758,631
7C	WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	1,821	5,712	91,375
7C	WEGER, WEST (GRAYBURG)	CROCKETT	M 5-15-56	2372	29.8	232	3,930	249,482
7C	WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3			5,873,161
7C	WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	12,624	90,628	4,251,107
7C	WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0			150,241
7C	WENDKIRK, NORTH (CISCO 3700)	CCKE	9-09-60	3723	40.0	10	814	45,585
7C	WENDKIRK, WEST (CAPPSS)	COKE	8-20-79	5164	46.0			70,767
7C	WENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	3,112	10,618	240,006
7C	WENDKIRK, WEST (ELLENBURGER)	CCKE	1957	6120	42.0			9,944
7C	WENDLAND	COKE	1-11-49	6240	41.2			40,632
7C	WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2			3,308
7C	WERNER (KING SD.)	CONCHO	2-20-85	2142	38.0			2,373
7C	WES (MORRIS)	RUNNELS	5-12-85	3987	42.3	12	935	1,869
7C	WESLAW (QUEEN, LD.)	CROCKETT	3-08-80	1996	31.0	12	647	5,542
7C	WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0			3,184
7C	WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0	5	30	107,727
7C	WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	8,595	3,324	50,071
7C	WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6381	32.3			269
7C	WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0			24,891
7C	WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	215	589	625,511
7C	WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0	350	308	4,777
7C	WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5	3,439	9,804	21,491
7C	WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2			35,482
7C	WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0	5	352	28,804
7C	WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5			41,310
7C	WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0			28,317
7C	WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	12	18,054	260,576
7C	WILLIS	RUNNELS	7-27-50	2670	40.5	4	20	58,039
7C	WILLMO SANDY (CANYON)	CCKE	4-21-74	5592	48.0			8,096
7C	WILLMO SANDY (STRAWN)	CCKE	10-24-73	6327	42.5			21,982
7C	WILLRODE (BENO)	UPTON	12-17-65	10092	42.2	68,172	44,355	64,842
7C	WILLRODE (CISCO)	UPTON	6-28-55	3795	40.6	18,191	1,824	609,333
7C	WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8			32,308
7C	WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	7,815	2,757	140,264
7C	WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	1,488	884	155,737
7C	WILLRODE (WOLFCAMP)	UPTON	3-08-85	9310	40.7	199,393	167,483	279,486
7C	WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	1,782	18	82,841
7C	WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0			116,243
7C	WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0			16,025
7C	WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	23	1,228	296,248
7C	WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0			38,988
7C	WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	12	518	32,562
7C	WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0			64,221
7C	WILMETH, WEST (GARDNER)	RUNNELS	1-10-83	4968	43.0	3,759	1,347	28,664
7C	WILSHIRE	UPTON	12-06-48	7680	36.8			38,801
7C	WILSHIRE (DEVONIAN)	UPTON	2-03-84	11585	47.0	13,995	4,186	11,843
7C	WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	115,673	67,193	40,690,148
7C	WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	674,200	13,066	1,205,714
7C	WILSON (WOLFCAMP)	SCHLEICHER	4-14-84	5946	39.0			624
7C	WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3873	20.0			160
7C	WIMMER (CAPPSS, UP.)	RUNNELS	11-12-80	3660	38.0			908
7C	WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0			2,725
7C	WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON	1949	5290	42.0			542
7C	WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2			56,443
7C	WINGATE N.W. (CAPPSS)	RUNNELS	12-29-81	4620	43.0	309	649	13,440
7C	WINGATE, NW (GARDNER)	RUNNELS	9-12-81	5142	42.0	27,161	2,607	45,434
7C	WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0	71,376	11,853	257,246
7C	WINGATE, WEST (GARDNER)	RUNNELS	1-21-80	5072	40.0	102,269	14,135	99,495
7C	WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0			29,989
7C	WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1			314
7C	WINTERS	RUNNELS	2-10-43	2510	42.0			29,703
7C	WINTERS (CADD0)	RUNNELS	3-03-51	4516	46.0			570,868
7C	WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2			22,346
7C	WINTERS (CAPPSS)	RUNNELS	1-01-80	3838	41.0	179,079	195,617	329,637
7C	WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8			101,870
7C	WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2	6,636	9,713	657,235
7C	WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS (HOME CREEK)	RUNNELS	5-09-81	2662	43.0	12	5,564	23,911
7C	WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4	6	876	446,820
7C	WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	3,900	5,346	329,038
7C	WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5			119,168
7C	WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0			202,620
7C	WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0			662,799
7C	WINTERS (4175)	RUNNELS	5-01-67	4174	41.0			0
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0			1,106,478
7C	WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	12	634	188,365
7C	WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0	7	402	309,472
7C	WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0	192	770	46,075
7C	WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0			395,516
7C	WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	4,448	5,929	177,312
7C	WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0	1,947	5,161	452,855
7C	WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	1,304	2,086	142,674
7C	WINTERS, NW. (KING)	RUNNELS	10-12-78	2892	42.4	1	10	4,947
7C	WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0			2,456
7C	WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6			3,323

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
7C	WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0			329,321
7C	WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	4	769	151,572
7C	WINTERS, SW. (CAPPS)	RUNNELS	11-04-58	4003	38.3	16,439	284	33,271
7C	WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3	24,494	7,323	818,534
7C	WINTERS, SW (GDFN)	RUNNELS	12-03-77	4196	45.0	4,217	14,952	119,228
7C	WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6	12,618	5,462	21,503
7C	WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3			13,295
7C	WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0	10,447	8,300	29,467
7C	WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9			969,580
	TRANS TO WINTERS, SW /CANYON UPPER/		12-1-62					
7C	WINTERS, WEST (GARDNER SD.)	RUNNELS	8-14-82	5400	49.0	3,777	5,413	17,129
7C	WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8			24,484
7C	WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	1,287	3,088	928,366
7C	WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	17	1,896	85,540
7C	WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0			7,220
7C	WOOD (GARDNER)	RUNNELS	3-17-85	3934	40.0	4,798	1,454	2,992
7C	WOOD (MORRIS)	RUNNELS	11-04-82	3486	42.0	4,889	178	4,755
7C	WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5			1,979
7C	WOODS HOLE (GARDNER)	RUNNELS	9-17-81	3835	41.0	5,128	384	9,038
7C	WORD (WOLFCAMP)	TERRELL	5-15-79	3448	36.2			362
7C	WORLD	CROCKETT	1925	2600	28.0	1,030	361,681	42,426,923
7C	WORLD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1			72,305
7C	WORLD (STRAWN)	CROCKETT	9-18-51	8085	40.7			8,913
7C	WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0			3,319
7C	WORLD, SOUTH (SAN ANDRES)	CROCKETT	3-05-84	2558	29.0	5	152	4,166
7C	WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	88,001	25,550	8,412,737
7C	WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0			91,318
7C	WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0			4,371
7C	WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0	3	35	19,328
7C	WYATT	CROCKETT	1-04-40	1224	34.0	62,697	65,607	918,874
7C	WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4			47,175
7C	XQZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	1,976	6,781	235,617
7C	YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	28	2,635	1,856,562
7C	YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0			964
7C	ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0			0
7C	ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	1	12	3,197
7C	ZLG (STRAWN)	IRION	2-12-85	6723	42.0	19,607	42,185	107,356
7C	ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3			3,674
7C	ZAPPE (GARDNER LIME)	RUNNELS	6-20-82	4368	42.0	4,675	509	5,573
7C	ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5	12	1,835	8,837
7C	ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	12	1,212	39,576
7C	ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0			11,900
	DISTRICT TOTALS	2020				129,193,138	34,400,223	1,743,790,743

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8	A. G. H. (CHERRY CANYON)	PECOS	11-21-80	5471	35.0	6,768	4,422	56,964
8	A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	1,786	7,561	199,566
8	A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4			325,288
8	A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9	184	1,851	622,921
8	A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6	288	12,126	1,275,439
8	AAKER (CONNELL)	CRANE	9-17-57	9739	47.0			2,570
8	ABELL	PECOS	M 1940	5400	43.0	48,538	18,462	8,041,243
8	ABELL (BYERLEY)	PECOS	M 3-29-50	4915	41.0			29,421
8	ABELL (CLEAR FORK)	PECOS	M 2-06-50	3555	34.7	109,993	18,239	838,030
8	ABELL (CLEAR FORK UPPER)	PECOS	M 3-01-67	3304	32.9	468	330	4,809
8	ABELL (CONNELL)	CRANE	M 10-18-54	5670	41.7	149	1,485	40,185
8	ABELL (DETRITAL)	CRANE	M 3-24-75	5212	40.6	20,813	13,026	229,532
8	ABELL (DEVONIAN)	CRANE	M 8-31-53	5245	41.1	244,607	286,822	9,282,583
8	ABELL (FUSSELMAN)	CRANE	M 10-13-61	5178	40.6			303,180
8	ABELL (FUSSELMAN, UPPER)	PECOS	M 4-05-64	4944	39.0			53,126
8	ABELL (MCKEE, NW.)	CRANE	M 1-21-63	6078	43.0	24,307	328	147,759
8	ABELL (MCKEE, UPPER)	PECOS	M 1549	4944	39.0			3,871
8	ABELL (MCKEE, WOFFORD)	PECOS	M 2-02-64	5109	43.0			28,581
8	ABELL (MONTOKA)	CRANE	M 10-01-86	5266	67.7	15,744	5,218	5,218
8	ABELL (MONTOKA, LOWER)	CRANE	M 12-03-61	5096	41.0			272,508
8	ABELL (PERMIAN-GENERAL)	CRANE	M 6-11-75	4200	34.0	441,278	104,280	844,228
8	ABELL (PERMIAN UPPER)	PECOS	M 4-07-47	3155	34.0	54	144	16,833
8	ABELL (PERMIAN 2200)	PECOS	M 1949	2200	35.0	5,473	26,174	720,438
8	ABELL (PERMIAN 3800)	PECOS	M 1949	3800	34.0	40,703	10,654	888,221
8	ABELL (SILURIAN-MONTOKA)	PECOS	M 8-02-48	4936	39.7	16,048	4,831	12,606,016
8	ABELL (SILURIAN-MONTOKA, E.)	PECOS	M 2-01-64	4948	42.0			39,668
8	ABELL (SILURIAN-MONTOKA, N. W.)	CRANE	M 3-01-62	5110	39.7	24,641	10,758	1,292,935
	DIV. FROM ABELL /SILURIAN-MONTOKA/, EFF.		3-1-62.					
8	ABELL (TURB 4000)	CRANE	M 3-12-61	4034	36.0	21,891	6,808	546,950
8	ABELL (WADDELL)	PECOS	M 4-01-64	5580	43.0	11,917	2,749	144,612
	TRANS. FROM ABELL FLD., 4-1-64							
8	ABELL (WOLFCAMP DETRITAL, E.)	PECOS	M 3-05-64	4890	42.0			17,824
8	ABELL (3200)	CRANE	M 5-08-58	3204	33.6	91,196	8,285	818,110
8	ABELL, EAST (CLEAR FORK)	PECOS	M 8-29-59	3354	32.4	39,375	6,697	245,137
8	ABELL, EAST (GLORIETA-OIL)	PECOS	M 2-02-61	3094	33.0	59,961	22,937	64,249
8	ABELL, EAST (MCKEE)	PECOS	M 11-22-56	5415	42.2	7,839	9,736	2,242,619
8	ABELL, EAST (PERMIAN)	PECOS	M 9-14-73	3625	40.0			14,252
8	ABELL, EAST (WADDELL)	PECOS	M 5-22-50	6008	44.2			324,045
8	ABELL, EAST (WADDELL, W. SEG.)	PECOS	M 8-01-57	6090	45.0	16,399	10,959	1,879,395
	FROM ABELL, EAST (WADDELL) FLD 2-1-68							
8	ABELL, NORTH (SAN ANDRES)	PECOS	M 3-15-50	2386	37.2	36	9,462	471,447
8	ABELL, NORTH (SEVEN RIVERS)	PECOS	M 11-21-71	1660	23.0			299
8	ABELL, NORTHEAST (CLEAR FORK)	CRANE	M 1-14-55	3951	37.0	4	176	161,566
8	ABELL, NE. (CLEAR FORK 3400)	CRANE	M 9-17-64	3441	32.0	465	30	3,803
8	ABELL, NORTHEAST (ELLENBURGER)	CRANE	M 7-25-60	5630	40.0			65,378
8	ABELL, N. E. (MONTOKA)	CRANE	M 12-27-69	5318	43.0	8,938	4,656	117,745
8	ABELL, NE. (SAN ANDRES)	CRANE	M 8-27-63	2650	35.6	3	261	35,148
8	ABELL, NORTHWEST (CLEAR FORK)	PECOS	M 10-01-83	3253	32.5			405
8	ABELL, NORTHWEST (MCKEE SAND)	PECOS	M 2-21-49	5432	41.6	12	919	1,424,073
8	ABELL, NORTHWEST (SAN ANDRES)	CRANE	M 4-12-55	2350	32.4	2,428	665	81,453
8	ABELL, SOUTH (ELLENBURGER)	PECOS	M 8-10-51	5805	42.0			45,246
8	ABELL, SOUTH (GRAYBURG)	PECOS	M 8-19-60	2238	36.0	14	8,190	889,719
8	ABELL, SOUTH (SAN ANDRES)	PECOS	M 11-11-50	2418	32.0	1,622	1,222	80,749
8	ABELL, SOUTHEAST (CLEAR FORK)	PECOS	M 5-29-51	2850	37.6	8,951	1,636	464,089
8	ABELL, SE. (CLEAR FORK, E.)	PECOS	M 12-05-65	3815	37.8	9,077	1,941	41,927
8	ABELL, SE. (FUSSELMAN, UP.)	PECOS	M 11-29-62	5014	46.8	12	834	23,606
8	ABELL, SOUTHEAST (MCKEE)	PECOS	M 1-12-51	5175	43.0	12	330	460,230
8	ABELL, W. (CLEAR FORK 3900 FT)	PECOS	M 11-02-70	3915	38.0	13,504	2,456	24,823
8	ABELL, W. (ELLENBURGER)	PECOS	M 11-30-57	6224	41.0	12	2,107	12,660
8	ABELL, W. (MONTOKA 4775)	PECOS	M 12-20-64	4794	40.0	12	215	44,487
8	ADDIS (SAN ANDRES)	ECTOR	M 3-23-53	4260	34.4	3,184	6,958	938,584
8	ADDIS (STRAWN)	ECTOR	M 7-02-48	9025	39.0	39,766	4,749	565,023
8	ADDIS (WOLFCAMP)	ECTOR	M 6-03-53	8230	33.0			86,394
8	ADDIS, DEEP	ECTOR	M 9-19-46	8535	33.0			36,083
8	ADDIS, NE. (DEVONIAN)	ECTOR	M 9-27-62	11906	40.5			906
8	ADDIS, NE. (PENN)	ECTOR	M 9-17-62	8702	33.0			55,254
8	AGAR (ATOKA, LOWER)	MIDLAND	M 6-16-85	11232	43.4			5,502
8	ALBAUGH (FUSSELMAN)	MITCHELL	M 5-06-54	8465	41.4			84,386
8	ALBAUGH (PENNSYLVANIAN)	MITCHELL	M 1953	6550	40.0			2,794
8	ALBAUGH (YATES SD.)	MITCHELL	M 7-06-56	1195	29.0			7,321
	TRANS. TO HOWARD GLASSCOCK, 2-15-57.							
8	ALBAUGH-CULE (WOLFCAMP, LOWER)	STERLING	M 4-20-69	6970	42.0	1,271	865	111,661
8	ALLAR-MARKS (DELAWARE SAND)	REEVES	M 2-22-54	3471	38.0			72,626
	TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.							
8	ALLEN ANDREW (ELLEN)	STERLING	M 10-19-81	7995	45.8			2,531
8	ALLISON RANCH (WOLFCAMP)	PECOS	M 8-15-78	2544	37.4			7,588
8	ANCHOR RANCH (DEVONIAN)	MARTIN	M 3-06-78	12089	46.2	5,433	46,576	569,424
8	ANDECTOR (CLEAR FORK)	ECTOR	M 1947	6200	42.0			152,054
8	ANDECTOR (ELLENBURGER)	ECTOR	M 9-19-46	8545	43.0	2,470,287	2,931,027	169,311,177
8	ANDECTOR (FUSSELMAN)	ECTOR	M 7-06-56	7800	38.9			2,234
8	ANDECTOR (MCKEE)	ECTOR	M 5-01-48	7635	43.0	29,733	8,928	3,259,154
8	ANDECTOR (MCKEE, NORTH)	ECTOR	M 10-31-59	7810	45.6			162,737
8	ANDECTOR (TUBB)	ANDREWS	M 4-26-56	6052	36.4			2,078
8	ANDECTOR (WADDELL)	ECTOR	M 5-02-48	7835	44.0	125,218	4,486	1,893,765
8	ANDECTOR (WICHITA ALBANY)	ECTOR	M 4-25-86	7292	36.7	68,222	9,249	9,249
8	ANDECTOR, NORTH (WADDELL)	ECTOR	M 5-31-59	8085	43.0			396,622
8	ANDECTOR, WEST (DEVONIAN)	ECTOR	M 5-16-54	7954	41.0	32,419	8,394	701,638
8	ANDECTOR, WEST (MCKEE)	ECTOR	M 1-25-60	7905	44.1			547,121
8	ANDECTOR, WEST (WADDELL)	ECTOR	M 5-12-60	7870	44.6			546,870
8	ANDREWS (ELLENBURGER)	ANDREWS	M 5-18-59	12516	46.0			334,396
8	ANDREWS (PENNSYLVANIAN)	ANDREWS	M 7-11-54	9220	39.0	52,806	60,475	14,153,370
8	ANDREWS (WOLFCAMP)	ANDREWS	M 7-06-53	8596	37.5	362,404	296,482	19,750,765
8	ANDREWS, EAST (STRAWN)	ANDREWS	M 10-30-62	10902	48.0	40,302	9,990	671,538
8	ANDREWS, N. (DEVONIAN)	ANDREWS	M 3-02-60	10424	45.0	95,341	88,812	6,797,563
8	ANDREWS, NORTH (ELLENBURGER)	ANDREWS	M 11-09-59	12349	45.0	60,357	90,291	28,281,524
8	ANDREWS, NORTH (STRAWN)	ANDREWS	M 11-09-59	9589	39.4	76,802	60,042	3,253,051
8	ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	M 1952	12490	45.0			1,277,404
	TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
8	ANDREWS, NORTHEAST (ELLENBURGER) TRANS. TO MAGUTEX (ELLENBURGER) FLD. 12-1-55.	ANDREWS	1953	13848	44.0			670,368
8	ANDREWS, SOUTH (BEND)	ANDREWS	11-08-58	9860	42.6			238,927
8	ANDREWS, SOUTH (DEVONIAN)	ANDREWS	6-25-53	11075	43.8	237,978	20,476	10,160,636
8	ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-58	10000	42.5			103,022
8	ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0			3,002
8	ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	363,973	263,501	13,692,642
8	ANNA K (BONE SPRING)	LOVING	6-22-85	9307	38.8	9,301	969	3,046
8	ANNA K (DELAWARE)	LOVING	8-03-85	4893	41.3	8	172	2,172
8	ANNA MARIA (DETRITAL)	PECOS	3-11-84	6584	41.0	10	1,122	27,133
8	ANNA MARIA (ELLENBURGER)	PECOS	1-01-84	8314	42.0			2,617
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP (CANYON UP.)	PECOS	4-27-81	7341	36.0			1,589
8	APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1			1,784
8	APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0			7,090
8	APCO (1600)	PECOS	1943	1661	36.0			75,103
8	APCO-WARNER	PECOS	1939	4600	36.4	83,149	65,490	12,188,437
8	APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	32	6,648	252,951
8	APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0			2,610
8	APOLLO, EAST (WOLFCAMP)	WINKLER	6-08-84	11840	52.0	84,894	5,531	11,656
8	APOLLO, NORTH (WOLFCAMP)	WINKLER	1-01-81	11416	44.0	7	524	13,404
8	APOLLO WEST, (BRUSHY CANYON)	WINKLER	12-16-82	8008	37.2			6,882
8	APPLE CREEK (CISCO)	GLASSCOCK	4-01-83	8615	41.0	10,570	3,976	25,483
8	APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	732	845	46,825
8	ARBOL DE NADA (DEVONIAN)	ECTOR	9-14-86	8190	38.0	16,192	7,190	7,190
8	ARENAS (ELLEN)	WARD	2-13-70	10357	47.8			725,230
8	ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0			31,384
8	ARENOSO (STRAWN DETRITAL)	WINKLER	M 1-23-65	8587	39.1	823,555	478,650	19,738,194
8	ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8			23,359
8	ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0			59,154
8	ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0			7,612
8	ARLIS (STRAWN)	GLASSCOCK	5-04-83	10180	53.0	416,987	25,649	97,075
	TRANSFERRED TO DEWEY LAKE S. STRAWN							
8	ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	54,782	9,837	277,920
8	ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	51,308	10,619	635,970
8	ARMER (MONTGUA)	CRANE	7-31-62	6250	39.2			57,733
8	ARMER (STIMPSON)	CRANE	5-04-81	6378	32.1	2,723	433	7,482
8	ARMER (TUBB)	CRANE	9-06-55	4865	35.0	11,638	5,523	1,381,432
8	ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7	3,986	294	163,185
8	ARMER (6350)	CRANE	9-02-55	6340	38.0	145,213	51,974	4,324,053
8	ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0			10,609
8	ARNO, N. (DELAWARE)	REEVES	8-26-84	3944	36.0	3,220	771	1,234
8	ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8			21,858
8	ATAK (WOLFCAMP)	PECOS	7-04-80	4790	41.0	1	283	641
8	ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	48,689	5,434	889,070
8	ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	1,970	9,290	595,245
8	ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	6,216	8,131	285,179
8	ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	12	848	168,294
8	ATHEY (MISSISSIPPIAN)	PECOS	4-15-83	12087	51.6	269,598	11,628	97,758
8	ATHEY (PENN.)	PECOS	5-11-69	11280	43.0			1,329
8	ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	149,394	17,105	42,173
8	ATHEY (WOLFCAMP 10900)	PECOS	5-02-67	11263	40.7	366,058	35,239	1,568,377
8	ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5			1,146,035
	TRANS. TO COYANOSA /WOLF/ FLD. 10-1-70.							
8	ATHEY, EAST (WOLFCAMP 11,500)	PECOS	4-15-67	11508	39.5			548,767
	TRANS. TO ATHEY #10,900 WOLF/ 1-1-71							
8	ATHEY, EAST (YATES)	PECOS	8-04-84	3390	24.0			636
8	AUTA (WICHITA-ALBANY, LOWER)	PECOS	1-10-85	4469	39.1	40,202	15,708	15,708
8	AVERITT (WOLFCAMP)	ECTOR	8-11-82	9320	36.7			726
8	AYLESWORTH	REEVES	9-10-53	3940	34.3	34	1,522	106,192
8	AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	256,979	79,150	2,399,518
8	AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0	3,966	4,193	60,604
8	AZALEA (DEVONIAN)	MIDLAND	3-02-57	11520	47.5	1,971,764	93,106	986,784
8	AZALEA (GRAYBURG)	MIDLAND	10-19-67	4088	30.0	644	65,877	1,427,907
8	AZALEA (SAN ANDRES)	MIDLAND	M 5-12-80	4163	23.0	48	65,633	576,644
8	AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	152,100	24,798	232,081
8	AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0			133,631
8	AZALEA, EAST (MONTGUA)	MIDLAND	12-31-85	11641	53.0	83,723	10,235	11,581
8	AZALEA, EAST (STRAWN)	MIDLAND	4-13-86	10419	41.7	2,129	7,119	7,119
8	AZALEA, W. (SAN ANDRES)	MIDLAND	3-20-81	4338	19.0			747
8	AZALEA-HALE (STRAWN)	MIDLAND	11-28-62	10260	45.0			34,671
8	B.C. (CANYON)	HOWARD	12-03-85	9041	52.2	203,502	90,925	93,340
8	B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2			275,468
8	BHH (CANYON)	PECOS	7-27-76	7800	38.0			20,270
8	BHH (DEVONIAN)	PECOS	5-02-76	8388	47.9	15,693	5,308	122,572
8	BAILEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0			3,179
8	BAKERSFIELD (3250)	PECOS	4-13-59	3246	31.2			227
8	BAKERSFIELD, S. (YATES)	PECOS	4-01-80	1430	31.0	3	3	250
8	BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0			205,129
8	BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6			9,245
8	BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	131,274	103,605	16,212,190
8	BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	33,709	14,554	23,700,178
8	BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	14,446	11,631	12,079,568
8	BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0			0
8	BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	155,704	363,333	21,329,866
8	BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5			317,132
	TRANS. TO WEMAC (WOLFCAMP) FLD. 5-1-63.							
8	BALMORHEA RANCH (BELL CANYON L)	REEVES	6-19-83	4780	37.6	571	1,064	7,881
8	BALMORHEA RANCH (BONE SPRINGS)	REEVES	4-24-82	10308	36.0	4	519	7,540
8	BALMORHEA RANCH (CHERRY CANYON)	REEVES	3-24-82	5780	37.4	4,874	3,242	29,119
8	BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0			3,712
8	BAR-MAR (CLEAR FORK 3800)	CRANE	3-31-67	3809	35.0			22,746
8	BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	207,242	65,989	3,055,993
8	BAR-MAR (TUBB)	CRANE	9-02-65	3962	35.8	9,353	18,436	823,945
8	BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	26.6			3,752
8	BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9			5,895

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
8	BARBEE, NE (WICHITA-ALBANY)	GLASSCOCK	4-06-79	6656	38.1	?	30	26,096	
8	BARBEE-G (SPRABERRY)	STERLING	9-02-85	5769	33.1	18,448	10,000	16,657	
8	BARILLA DRAW (BELL CANYON)	PEEVES	3-09-81	5121	38.5			4,886	
8	BARROW (ELLENBURGER)	ECTOR	6-04-55	13578	50.1	45,095	6,829	1,403,650	
8	BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8			8,455	
8	BARSTOW (WOLFCAMP)	WARD	6-05-82	10840	41.0			5,203	
8	BARSTOW, SOUTH (DELAWARE)	REEVES	M 5-01-78	4823	40.8	5,608	3,397	49,483	
8	BATJER (CANYON-CISCO)	STERLING	6-14-86	7181	35.5	24,050	2,362	2,362	
8	BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	14,366	2,228	145,743	
	TRANS. FROM MASON, NORTH /DELAWARE/, 10-1-63.								
8	BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	15,273	5,507	373,962	
8	BAYVIEW (CLEAR FORK, UPPER)	CRANE	M 3-14-68	3003	46.1			86,024	
8	BAYVIEW (GLORIETA)	CRANE	M 4-12-61	3008	42.8	15,393	11,300	2,356,627	
8	BAYVIEW (GLORIETA, UPPER)	CRANE	M 6-28-61	3022	42.7			117,539	
	MERGED INTO BAYVIEW /GLORIETA/ FLD. 5-1-71								
8	BAYVIEW (SAN ANDRES)	CRANE	M 4-24-61	2064	42.7	6,717	1,964	275,947	
8	BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	M 1-15-62	2348	42.0			24,466	
8	BAYVIEW, EAST (GLORIETA)	CRANE	M 7-26-62	3042	28.0			4,686	
8	BAYVIEW, EAST (SAN ANDRES)	CRANE	M 7-18-67	2150	36.7	1,280	879	63,665	
8	BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2084	37.4		1,319	11,240	
8	BAYVIEW, W. (CLEAR FORK MI.)	CRANE	10-09-73	3593	39.8			75,052	
8	BAYVIEW, W. (GLORIETA)	CRANE	M 4-29-65	3023	42.9	87,880	26,167	899,091	
8	BEALL (DEVONIAN)	WARD	1-30-72	12485	32.5	4,848	2,274	279,395	
8	BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	15	14,274	254,570	
8	BEDFORD	ANDREWS	1945	11469	41.0			9,165	
8	BEDFORD (DEVONIAN)	ANDREWS	9-17-45	8777	41.0	476,871	456,418	15,104,461	
8	BEDFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	37,343	77,847	7,333,600	
8	BEDFORD (FUSSELMAN)	ANDREWS	4-24-51	9702	41.3	3,820	10,399	1,805,161	
8	BEDFORD (MC KEE)	ANDREWS	4-24-70	10666	41.2			18,824	
8	BEDFORD (WOLFCAMP)	ANDREWS	8-24-57	7760	40.2	10,435	7,180	365,221	
8	BELDING (YATES)	PECCS	9-24-64	2672	29.4	254,927	72,571	274,628	
8	BELDING, E. (YATES)	PECCS	12-28-65	2584	24.4		1,468	42,210	
8	BELLOWS (CANYON)	HOWARD	8-29-85	7446	46.0		1,720	2,185	
8	BELSPEC (FUSSELMAN)	MARTIN	3-13-85	11318	45.0	6,039	170,242	264,066	
8	BELSPEC (STRAWN)	MARTIN	12-05-85	10204	53.1	65,361	6,636	6,791	
8	BERRYHILL (STRAWN)	GLASSCOCK	6-18-85	9961	45.0		12	2,352	
8	BETTY SUE (DEVONIAN)	MIDLAND	11-01-85	11750	50.0	13,383	3,973	4,547	
8	BETTY SUE (STRAWN)	MIDLAND	3-19-83	10580	47.5	57,721	10,310	71,074	
8	BETTY SUE, SOUTH (STRAWN)	MIDLAND	3-18-83	10521	48.0	22,609	4,646	15,244	
8	BEVERLY (QUEEN)	PECCS	12-01-74	2024	24.9	5,219	170	15,403	
8	BIG FLAT (DELAWARE)	REEVES	8-05-62	2908	35.0			45,512	
8	BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	1,826	1,862	80,775	
8	BIG SALUTE (CANYON)	STERLING	8-10-74	7739	41.0			872,114	
	TRANS. TO CONGER (PENN) FIELD 1-1-78								
8	BIG SALUTE (LEONARD)	STERLING	5-18-76	5256	31.3	38,317	22,080	578,022	
8	BIG SALUTE (LEONARD "A")	STERLING	11-11-76	5126	38.2	5,960	5,841	203,021	
8	BIG SALUTE, N. (CANYON)	STERLING	3-01-77	7980	47.5	70,421	2,894	63,322	
8	BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0			5,469	
8	BIG SPRING (FUSSELMAN)	HOWARD	10-09-55	9589	44.4	204,500	73,805	6,620,406	
8	BIG SPRING (STRAWN)	HOWARD	8-13-59	8954	53.0	14,018	2,411	31,171	
8	BIG SPRING, NW. (WOLFCAMP)	HOWARD	7-09-85	7722	40.0	4,538	2,269	8,016	
8	BIG VALLEY (CHERRY CANYON)	WARD	5-06-79	6562	39.5			6,893	
8	BIG WHIT(WOLFCAMP)	GLASSCOCK	7-12-81	8010	39.0	59,350	40,357	292,559	
8	BILES (WICHITA ALBANY)	ANDREWS	10-29-50	7390	37.2			42,174	
8	BILLINGTON (SPRABERRY)	MARTIN	3-14-60	7114	38.0			54,129	
	TRANS. TO SPRABERRY TREND AREA 6-1-61.								
8	BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11182	45.5			7,116	
8	BIZCO (DEVONIAN)	MARTIN	9-30-86	11829	39.8	4	18,275	18,275	
8	BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0			1,978	
8	BLALOCK (WOLFCAMP)	GLASSCOCK	12-09-83	8773	43.7	334,694	71,692	306,992	
8	BLALOCK LAKE (FUSSELMAN)	GLASSCOCK	4-20-82	10720	52.0	17,024	2,874	11,289	
8	BLALOCK LAKE (STRAWN)	GLASSCOCK	1-27-84	10104	49.2	195,686	24,641	96,529	
8	BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-66	8215	39.0	8,531	6,129	350,318	
8	BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	1,059,406	636,064	3,030,731	
8	BLALOCK LAKE, S. (WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	278,544	419,635	2,863,418	
8	BLALOCK LAKE, SE (WOLFCAMP)	GLASSCOCK	7-22-81	8245	42.3	1,169,446	818,791	3,648,324	
8	BLALOCK LAKE, W. (WOLFCAMP)	GLASSCOCK	7-07-80	9252	42.5	10,053	6,002	45,027	
8	BLALOCK LAKE, WEST (WOLF. LD.)	GLASSCOCK	12-20-81	9784	47.0			9,044	
8	BLOCK A-2 (ELLEN)	PECCS	8-11-69	10583	40.6	31,110	23,602	856,647	
8	BLOCK A-2 (STRAWN)	PECCS	6-07-79	8242	35.4	40,891	15,382	341,058	
8	BLOCK A-28 (DRINKARD, LD.)	ANDREWS	6-22-67	7084	37.2			27,128	
	TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69								
8	BLOCK A-28 (SAN ANDRES)	ANDREWS	M 6-22-64	4370	36.6	3,191	2,869	78,652	
8	BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	M 5-21-64	7463	38.2	68,903	61,993	1,212,789	
8	BLOCK A-34 (CLEARFORK)	ANDREWS	1-30-82	6561	35.0			737	
8	BLOCK A-34 (DEVONIAN)	ANDREWS	3-16-80	11513	36.3	7,454	16,613	125,948	
8	BLOCK A-34 (ELLENBURGER)	ANDREWS	3-06-54	13250	44.1	8,929	29,093	3,977,027	
8	BLOCK A-34 (GLORIETA)	ANDREWS	2-07-55	5910	30.1	4,195	82,175	1,677,508	
8	BLOCK A-34 (GLORIETA, LOWER)	ANDREWS	10-10-85	6054	35.5	2,617	9,776	14,807	
8	BLOCK A-34 (SAN ANDRES)	ANDREWS	3-16-79	4676	34.0	71,367	59,535	719,373	
8	BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-05-68	3046	31.0	1,177	909	28,728	
8	BLOCK A-34 (STRAWN)	ANDREWS	10-05-54	9916	48.6			1,100,472	
8	BLOCK A-34 (YATES)	GAINES	M 9-24-78	3047	38.0			36,338	
8	BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2			3,848	
8	BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4653	33.4	486	4,215	65,082	
8	BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	901	20,188	1,126,894	
8	BLOCK A-38 (DEVONIAN)	ANDREWS	3-28-84	8751	35.3			8,472	
8	BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6			69,216	
8	BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11707	45.2		12	638,410	
8	BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1			1,584	
8	BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8637	37.8	2,052	82,816	1,205,171	
8	BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8			1,555,075	
8	BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	6,469	12,601	529,459	
8	BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7931	31.8	654	6,708	482,167	
8	BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6563	35.7			114,340	
8	BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	4,498	5,080	819,179	
8	BLOCK B-21 (TUBB)	CRANE	10-06-66	4608	34.2	42,675	5,539	264,430	
8	BLOCK B-21 (WADDELL)	CRANE	11-21-54	6030	36.6			618,867	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)

TRANS. TO RUNNING "W" (WADDELL) FLD. 5-1-57.								
8	BLOCK 8-27 (CONNELL)	CRANE	6-27-56	5948	38.4			183,957
8	BLOCK 8-27 (ELLENBURGER)	CRANE	11-28-55	6190	33.0			2,334
8	BLOCK 8-27 (TUBB)	CRANE	1-13-66	4268	36.4			95,565
8	BLOCK 8-27 (WADDELL)	CRANE	8-28-55	6090	34.8			483,156
TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.								
8	BLOCK F A (DEAN)	MARTIN	1-15-74	9646	38.9			10,060
8	BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4736	27.6	2,792	45,149	2,373,610
8	BLOCK 3 (PENN.)	ANDREWS	2-02-61	10612	43.0			4,606
8	BLOCK 5 (CANYON)	ANDREWS	2-09-86	10785	38.0	136	2,288	2,288
8	BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12595	41.6			233,698
8	BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3			29,119
8	BLOCK 5 (WOLFCAMP)	ANDREWS	4-09-86	10112	39.8	21,914	27,025	27,025
8	BLOCK 6 (DEVONIAN)	ANDREWS	M 8-20-52	12530	34.9	22,386	48,578	3,839,795
8	BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12014	42.0			44,769
8	BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	11,123	2,415	53,443
8	BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12662	40.8		202	470,207
8	BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	4,284	95,069	2,168,291
8	BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	39,722	15,504	275,634
8	BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0		4	110
8	BLOCK 7 (DEVONIAN)	MARTIN	12-18-50	12280	45.0	2,259	38,677	3,889,298
8	BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	48.0			204,875
8	BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5			5,379
8	BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12540	39.0	26,690	5,328	1,478,844
8	BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	2,662	8,211	3,464,081
8	BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6			326,001
8	BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0			1,006,354
TRANS. FROM COWDEN, NORTH FLD. 7-1-53.								
TRANS. TO COWDEN, NORTH FLD. 6-1-62								
8	BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0			56,335
8	BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2			20,196
8	BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8714	41.0	6,537	1,417	89,048
8	BLOCK 11 (DEVONIAN)	ANDREWS	M 12-11-51	8230	42.3	124,618	170,203	9,026,688
8	BLOCK 11 (ELLENBURGER)	ANDREWS	M 11-26-60	8798	41.0			206,160
8	BLOCK 11 (FUSSELMAN)	ANDREWS	M 1-31-61	7956	43.0	54,264	11,907	1,014,880
8	BLOCK 11 (MCKEE)	ANDREWS	M 9-11-62	8400	35.6			49,111
8	BLOCK 11 (WICHITA)	ANDREWS	M 6-12-59	6962	40.0	9,918	1,003	21,352
8	BLOCK 11 (WICHITA, LD)	ANDREWS	9-10-71	7506	31.4	27,708	36,662	217,977
8	BLOCK 11, SW. (DEVONIAN)	ANDREWS	M 11-17-52	8160	41.7	16,265	38,937	4,844,355
8	BLOCK 11, SW. (WOLFCAMP)	ANDREWS	M 11-26-52	7950	43.6			81,204
FORMLY CARRIED AS BLOCK 11 /WOLFCAMP/.								
8	BLOCK 12	ANDREWS	10-22-46	7170	34.0	77,448	16,211	2,571,109
8	BLOCK 12 (DEVONIAN)	ANDREWS	11-04-46	8500	39.0	35,783	2,595	819,823
8	BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10884	43.9	70	1,536	4,600,552
8	BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7618	29.0	9,214	13,984	132,243
8	BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10117	42.4	4,390	10,541	9,187,276
8	BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9864	41.9	480	5,461	669,980
8	BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8084	46.2			124,552
8	BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0			157,779
8	BLOCK 16 (BONE SPRINGS)	WARD	1-05-85	9142	37.8			923
8	BLOCK 16 (CHERRY CANYON)	WARD	M 10-14-69	5981	34.0	7,394	9,368	385,843
8	BLOCK 16 (ELLEN.)	WARD	12-27-83	5708	38.0			4,983
8	BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	??	751	116,438
8	BLOCK 17	WARD	1955	4977	38.0			172,173
8	BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	23,301	2,608	40,403
8	BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5014	34.8	6,298	6,387	209,486
8	BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5003	34.9	159,348	40,542	1,223,895
8	BLOCK 18 (CHERRY CANYON)	WARD	7-29-85	6306	37.0	142,228	17,752	25,659
8	BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1			4,880
TRANS. TO BLOCK 17, S.E. (DELAWARE) FLD 1-1-60								
8	BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	6,640	2,400	83,520
8	BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5			134,373
8	BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0			1,083,545
8	BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0			20,355
8	BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	105,035,697	3,729,845	156,868,839
8	BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	70,719	17,242	5,899,773
8	BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3200	26.8	12	161,475	4,288,067
8	BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6			215,179
8	BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5			10,096
8	BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	313,815	19,124	1,096,636
8	BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8838	47.0			605,288
TRANSFERRED TO BLOCK 31 (DEV)								
8	BLOCK 31, NW. (PENN)	CRANE	1-19-57	8200	36.0			377,658
TRANSFERRED TO BLOCK 31 NW. (PENN UPPER)								
8	BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	68,053	76,119	3,574,857
8	BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5	1,181	6,555	84,615
8	BLOCK 31, W. (PENN)	CRANE	1-05-82	7396	37.8	3,249	1,219	15,879
8	BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0			2,811
8	BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0			14,038
8	BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0	12,714	54	136,681
8	BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4			137,731
8	BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0			8,166
8	BOATRIGT TANK (STRAWN)	STERLING	10-05-82	7690	48.8	3,928	3,698	13,600
8	BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	12	286	32,665
8	BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3			4,948
8	BOB (PENN.)	ECTOR	12-09-67	7995	40.7	37,981	3,424	277,567
8	BOFN (CANYON)	WINKLER	3-01-85	8634	42.0	5,292	190	1,761
8	BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND (CANYON)	HCWARD	12-19-50	8870	45.0			130,138
8	BOND (SPRABERRY)	HCWARD	5-25-56	6665	40.0			171,102
8	BOOKS (STRAWN)	GLASSCOCK	10-03-83	9532	44.3			1,381
8	BOSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8			2,520
8	BOULDIN (MISS.)	WINKLER	1952	8810	40.0			2,635
8	BOURLAND (SAN ANDRES)	ECTOR	M 7-16-52	4352	36.0	24,504	15,731	1,010,013
8	BOYDELL, S. (CLEAR FORK, LG.)	ANDREWS	7-19-67	7089	36.4	66,446	44,178	526,779
OPTIONAL 40 ACRE, DIAG. 2100								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
8	BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0			25,415	
8	BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0			3,864	
8	BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0			33,446	
8	BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	864	840	5,058,187	
8	BRANDENBURG PAYTON (SIMPSON)	WARD	7-01-81	10032	42.0	7,801,404	437,599	10,173	
8	BRANUM (FUSSELMAN)	MIDLAND	7-09-83	13402	48.0	108,664	55,054	165,030	
8	BRASHER (ATOKA)	MIDLAND	1-01-85	11050	42.0	15,302	6,049	9,408	
8	BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	18,130	2,480	169,717	
8	BRAZOS (SAN ANDRES)	MIDLAND	9-03-82	4433	24.7	1,192	125,208	521,753	
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	7,671	238,879	28,409,306	
8	BREEDLOVE (SPRABERRY)	MARTIN	M 2-07-62	8350	39.0	73,447	29,898	1,207,062	
8	BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8	1,479	1,817	96,187	
8	BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0		11	23,323	
8	BREEDLOVE (WOLFCAMP -B-)	MARTIN	11-25-62	10114	36.9			41,528	
8	BREEDLOVE, EAST (SILURD-DEV.)	MARTIN	8-30-62	11858	41.3			6,355	
8	BREEDLOVE, EAST (SPRABERRY)	LAWSON	M 9-09-62	8180	38.8	228,747	133,200	1,406,520	
8	BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0			293,881	
	TRANS. TO BREEDLOVE FLD. 8-1-59.								
8	BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	9,296	2,597	138,402	
8	BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	932,313	282,520	2,475,096	
8	BREEDLOVE, SOUTH (STRAWN)	MARTIN	6-28-74	10912	51.6	33,370	5,299	154,377	
8	BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0			206,096	
8	BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4			28,553	
8	BREEDLOVE "B" (CLEARFORK)	MARTIN	4-04-85	7473	35.5	11	3,324	6,547	
8	BRENNAND RANCH (PENN LIME)	MITCHELL	2-14-85	7689	36.0			0	
8	BPISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2			7,995	
8	BRITTANY NOEL (CANYON)	HCWARD	4-16-84	8066	42.0	4,290	2,817	9,465	
8	BROOKING (PENN REEF)	HCWARD	12-09-62	9163	43.0			12,888	
8	BROOKING, NE. (CISCO)	HCWARD	8-03-65	8942	43.0	4,674	3,102	535,840	
8	BROOKING, NE (DEAN)	HCWARD	11-30-70	8123	41.0			6,890	
8	BROOKING, SE (PENN REEF)	HCWARD	11-06-69	9037	42.5	2,939	2,341	128,752	
8	BROOKLAW (CLEAR FORK, LOWER)	PECOS	M 4-08-69	3460	40.0	207,407	63,011	1,779,947	
8	BROOKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	2,457	5,747	48,330	
8	BROWN & THORP (CLEAR FORK)	PECOS	M 9-22-51	3028	38.6	1,048	30,430	6,262,540	
8	BROWN & THORP (CLEAR FORK, UP.)	PECOS	M 9-07-59	2562	30.0			13,639	
8	BROWN & THORP (ELLENBURGER)	PECOS	M 7-13-53	4025	39.6			66,778	
	FORMERLY CARRIED AS KRASNER (ELLEN) 11-1-53								
8	BROWN & THORP (GLORIETA)	PECOS	M 2-08-52	2340	37.2			17,916	
8	BROWN & THORP, E. (CLEAR FORK)	PECOS	M 1-17-66	3060	38.0			740,721	
8	BROWN & THORP, E. (CLEAR FORK, UP.)	PECOS	M 5-16-68	2598	36.0			708,459	
8	BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5			2,282	
8	BROWN & THORP, EAST (TUBB)	PECOS	M 5-09-65	3125	29.0	5,376	151,224	1,120,078	
8	BROWN & THORP, N. (CLEAR FORK)	PECOS	M 7-09-59	3050	32.0	60	7,729	720,751	
8	BROWN & THORP, N. (CL. FK., UP.)	PECOS	M 3-06-60	2590	39.0	24	6,777	216,422	
8	BROWN & THORP, WEST (TUBB)	PECOS	M 10-01-63	3086	34.0	48	9,484	414,969	
8	BROWNELL (DELAWARE)	REEVES	11-01-80	5243	36.0			5,738	
8	BRUNSON RANCH (BONE SPRINGS)	LOVING	10-16-82	9670	42.0			1,025	
8	BRUSHY DRAW (CHERRY CANYON)	LOVING	M 12-10-82	5090	36.4	18	23,605	44,864	
8	BRYANT -G- (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	675,396	33,705	367,005	
8	BRYANT -G- (STRAWN)	MIDLAND	2-10-66	10340	49.0	165,105	44,225	328,470	
8	BUCHANAN'S RANCH (ELLENBURGER)	ECTCR	2-15-85	11993	48.0	15,676	18,259	47,679	
8	BULL CREEK (CANYON)	MITCHELL	12-15-80	7387	49.6	-6,741	4,118	32,538	
8	BURNS (CHERRY CANYON)	PECOS	7-26-82	6318	37.7	9,431	2,795	24,195	
8	BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	4,006	1,079	22,931	
8	BUSTER (BEND CONGLOMERATE)	CRANE	10-14-84	9138	46.0	32,170	3,033	11,616	
8	BUZZARD DRAW (FUSSELMAN)	HCWARD	1-02-80	10382	40.3	1,464	6,538	95,044	
8	BYRD	WARD	2-02-42	2700	32.0	92	17,184	942,357	
8	BYRD (PENN DETRITAL)	WARD	6-07-83	9164	52.0			1,120	
8	C-BAR (CONNELL)	CRANE	1948	9512	43.0			36,645	
8	C-BAR (ELLENBURGER)	CRANE	3-01-86	9685	45.0	14,043	42,044	42,044	
8	C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	88,284	271,525	18,116,724	
8	C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	5,762	3,534	419,745	
8	C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	97,014	36,208	2,244,889	
8	C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0			15,295	
8	C. D. TURNER (SPRABERRY)	HOWARD	7-01-82	5570	38.0			7,620	
8	C & M (QUEEN)	WARD	2-07-62	3036	31.0	1,631	10,197	313,697	
8	C-RANCH (DEVONIAN)	ANDREWS	M 1953	12738	57.0			19,719	
8	C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0			2,810	
8	C-RANCH, SOUTH (WOLFCAMP)	ANDREWS	7-03-81	10459	41.0	11,948	5,581	40,996	
8	CABLE (DELAWARE 5700)	REEVES	11-20-82	5745	32.0	12	77	1,057	
8	CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	23	85	45,323	
8	CABLE (WOLFCAMP)	REEVES	1953	10882	42.0			4,657	
8	CALVIN, N. (DEAN)	GLASSCOCK	M 3-08-66	7596	41.6	27,516	4,272	351,143	
8	CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0			1,221	
8	CANNIBAL DRAW (WOLFCAMP, LC.)	GLASSCOCK	8-14-78	7614	46.2			12,313	
8	CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	1,205,741	246,756	2,739,276	
8	CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0	53,412	13,770	70,956	
8	CAPROCK (WOLFCAMP)	MARTIN	5-31-83	9282	46.0	28,004	409	18,741	
8	CARDINAL (QUEEN, W.)	PECOS	8-01-79	1581	75.0	100,698	5,959	53,027	
8	CARDINAL (SAN ANDRES)	MARTIN	M 6-01-80	1847	30.0			908	
8	CARTER	GLASSCOCK	10-04-36	2632	32.0	9	1,723	190,245	
8	CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0	12	574	3,602	
8	CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0			24,638	
8	CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0			1,356	
	FORMERLY KATHLYNN (TUBB) FLD.								
8	CATLYNN, W. (CLEAR FORK, LOWER)	PECOS	6-03-74	3620	46.9	39,311	16,525	198,710	
8	CEDAR BUSH (FUSSELMAN)	MARTIN	7-29-85	10730	49.2			1,083	
8	CEDAR FLATS (MISS.)	MARTIN	7-25-80	10612	45.4			9,952	
8	CEDARS (PENNSYLVANIAN LIME)	MARTIN	12-12-85	9441	43.0	21,221	11,442	13,005	
8	CEI (DEVONIAN)	PECOS	11-06-85	5300	42.0	9,886	1,143	1,755	
8	CHAMA (GLORIETA)	WARD	12-21-79	4802	30.0	7,811	4,114	37,332	
8	CHANCELLOR	PECOS	1942	5300	40.0			135,931	
8	CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	12	7,176	240,451	
8	CHANEY (CLEARFORK)	HOWARD	7-14-84	5632	40.5	31,037	52,256	112,353	
8	CHANEY (WICHITA LIME)	HOWARD	3-08-84	7608	37.9	18,314	11,185	76,474	
8	CHAPMAN	REEVES	6-01-48	2900	36.0	533	17,924	1,409,772	
8	CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	1,530	1,934	40,866	
8	CHAPMAN, N. E. (BELL CANYON)	REEVES	6-08-83	2998	33.0			201	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
8	CHAPMAN, S. (DLOS)	REEVES	11-17-65	2931	34.0		194	234,846
8	CHARLES	PECOS	8-09-49	1337	36.0			105,449
8	CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2			7,618
8	CHENOT, EAST (WOLFCAMP)	PECOS	5-01-82	4747	33.5	611	1,698	7,664
8	CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	41,460	16,077	565,835
8	CHICKLYNN (TANSILL)	PECOS	11-14-68	838	27.0		7	44,378
8	CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4		12	46,296
8	CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7		450	2,021
8	CHURCH	UPTON	1926	3300	30.0			13,008,502
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3			8,907
8	CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	126,353	23,286	58,466
8	CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	43,390	21,643	3,554,809
8	CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0	25,419	9,064	684,042
8	CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0	77,416	2,986	40,613
8	CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2			3,027
8	CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	M 6-03-78	7800	40.0	83,908	1,794	66,144
8	CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9			21,664
8	CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5			520,178
8	CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0			652,265
8	CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6			10,396
8	CLABBERHILL	ANDREWS	6-24-53	5400	33.0	96,412	34,939	412,050
8	CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0			3,349
8	CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	14,236	6,621	740,932
8	CLARK (GLORIFETA)	STERLING	2-19-59	1305	34.0		48	5,112
8	CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0		25	8,052
8	CLEM (DEVONIAN)	MARTIN	11-21-86	11474	41.0		572	2,861
8	CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK		1959	28.4		23	32,523
8	CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1883	30.0		12	128,765
8	CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	M 9-01-75	7869	38.0	43,961	21,938	437,650
8	CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0			2,795
8	COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	265,703	28,598	391,318
8	COAHOMA (WICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0			50,801
8	COAHOMA (WOLFCAMP OIL)	HOWARD	4-09-82	6414	45.0			2,472
8	COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	13,350	17,633	462,485
8	COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8			100
8	COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	632,318	86,598	2,298,029
8	COAHOMA, N. (WOLFCAMP)	MITCHELL	11-01-81	8000	43.6			5,898
8	COATES (STRAWN)	REEVES	M 3-07-77	10419	40.0	66,370	16,638	127,326
8	COBRA (WOLFCAMP)	GLASSCOCK	6-20-84	7947	43.2	91,343	143,826	302,645
8	COGNAC (DELAWARE)	REEVES	10-24-85	3871	33.0		574	219
8	COGNAC (CHERRY CANYON)	LEVING	M 3-26-83	5618	37.0	151,820	9,334	37,769
8	COLEMAN RANCH	MITCHELL	M 9-10-46	2560	24.0	965	506,016	6,182,400
8	COLEMAN RANCH (SAN ANDRES)	MITCHELL	5-10-85	1742	28.0			495
	TRANS. TO DIST. 8A SHARON RIDGE (1700)08-86081							
8	COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	M 12-31-53	3050	27.4	10,208	177,519	2,621,393
8	COLLIE (DELAWARE)	WARD	M 11-07-81	4725	45.0	636,997	278,507	1,323,063
8	CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4386	32.4			399
8	CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	12	89,574	7,902,849
8	CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-56	4490	32.5	60	275,034	7,232,843
8	CONCHO BLUFF, WEST (BEND)	CRANE	M 6-16-65	9440	40.0			2,822
8	CONGER (CANYON)	STERLING	5-10-75	7974	47.0			49,631
	TRANS. TO CONGER (PENN) FIELD 1-1-78							
8	CONGER (CISCO)	STERLING	6-20-74	6973	42.5			235,127
	TRANS. TO CONGER (PENN) FIELD 1-1-78							
8	CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	27,219,349	1,357,282	11,676,298
8	CONGER, SW (PENN)	REAGAN	M 2-21-79	8134	44.1	4,626,325	187,807	1,617,411
8	CONNOLLY (FUSSELMAN)	MARTIN	11-08-85	11358	38.4	22,389	12,280	20,193
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	422,836	558,301	23,599,093
8	CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0			19,479
8	CORDONA LAKE (TUBB)	CRANE		1950	34.0			4,318
8	CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	30,663	9,967	844,623
8	CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	33,361	14,254	963,629
8	CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0			18,013
8	CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	3,785	10,239	552,746
8	CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	30,222	17,320	1,314,127
8	CORNISH ZINKE (FUSS)	HOWARD	3-20-81	9738	47.4			21,613
8	CORONET (CANYON)	HOWARD	11-13-65	7497	44.3			279,084
8	CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0			3,702
8	CORONET (2900)	HOWARD	7-30-52	2740	19.9			532,632
8	COSTA (TUBB)	CRANE	7-10-80	4278	39.0	89,650	7,451	350,902
8	COSTA (CLEAR FORK, UPPER)	CRANE	9-19-81	3517	40.0	91,525	1,840	41,053
8	COSTA (CLEAR FORK, LOWER)	CRANE	2-01-82	4228	43.2	3,710	112	12,295
8	COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0			494,067
8	COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0	37,624	75,852	4,109,127
8	COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3			32,415
8	COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0			32,002
8	COWDEN, NORTH	ECTOR	M 1930	4400	33.0	4,707,515	11,986,382	401,103,522
	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 6-1-62.							
8	COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	30,812	72,666	209,702
8	COWDEN, NORTH (CISCO)	ECTOR	M 5-12-66	8895	42.0			310,033
8	COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	25,710	181,727	3,340,457
8	COWDEN, NORTH (DEEP)	ECTOR	M 6-24-39	5170	33.3	204,847	1,373,705	47,886,643
8	COWDEN, NORTH (HOLT)	ECTOR	M 9-05-72	5225	37.0	2,372	4,017	177,328
8	COWDEN, N. (PENN)	ECTOR	11-01-83	10246	40.2			54,731
	COMBINED WITH FASKEN (PENN) DOC. 8-84081							
8	COWDEN, NORTH (SAN ANDRES)	ECTOR	M 4-30-64	5276	29.5		24	578,896
8	COWDEN, N. (STRAWN)	ANDREWS	M 9-09-81	9260	43.3		237,321	718,640
8	COWDEN, SOUTH	ECTOR	11-23-82	5050	36.0		740,120	141,121,675
8	COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	1,959,093	2,054,775	28,019,755
8	COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	143,995	131,420	9,530,323
8	COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5			1,114,978
	TRANSFER TO COWDEN SOUTH (CANYON 8790)							
8	COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	21,940	18,024	543,152
8	COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	44,148	20,384	5,375,355
8	COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	1,586	13,616	1,011,289
8	COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	10,902	12,497	2,140,073
8	COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1			36,825

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)	
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241	
8	COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	13,222	5,740	131,765	
8	COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0	5,447	26,939	1,017,830	
8	COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1			80,456	
8	COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	7,330,493	149,252	4,956,716	
8	COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0			7,920	
8	COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	380,471	147,755	2,439,052	
8	COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1			8,878	
8	COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6			12,737	
8	COYANOSA, W. (CASTILE)	PECOS	6-18-80	3784	28.1			1,172	
8	COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	204	22,547	320,393	
8	CRANDELL	PECOS	11-15-50	1077	27.8			18,205	
8	CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0			260	
8	CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	12	974	26,017	
8	CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	233,606	31,607	499,713	
8	CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2			1,405	
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365	
8	CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0			2,059	
8	CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0			1,713	
8	CRANE COWDEN	CRANE	M 1932	2550	32.0	123	17,726	5,609,854	
8	CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	M 12-08-60	6120	46.0			34,240	
8	CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0			99,916	
8	CRAWAR (DEVONIAN, NORTH)	CRANE	M 6-20-58	6450	35.4	1,168,746	107,381	5,143,351	
8	CRAWAR (ELLENBURGER)	CRANE	M 11-07-54	8236	48.5	70,335	7,510	1,085,029	
8	CRAWAR (GLORIIETA)	WARD	M 10-22-54	4040	34.0	52,633	29,376	549,439	
8	CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5			1,936	
8	CRAWAR (SAN ANDRES)	WARD	M 1-02-55	3510	32.0	16,673	45,554	200,473	
8	CRAWAR (TUBB)	WARD	M 11-17-55	4650	39.4	103,715	38,315	380,990	
8	CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	146,664	8,405	1,506,475	
8	CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0			2,129	
8	CRAWAR (WOLFCAMP)	CRANE	M 2-01-80	6171	32.0	39,398	1,281	11,925	
8	CRAWAR, EAST (TUBB)	CRANE	4-13-58	4790	36.0			14,187	
8	CRAWAR, N. (TUBB)	WARD	2-01-80	5047	34.4	4,806	2,771	20,082	
8	CRAWAR, N. (WOLFCAMP)	WARD	11-04-77	6480	38.6			8,128	
8	CRAWAR, W. (DEV.)	WARD	2-03-66	6306	39.0	3,404	422	169,847	
8	CREDD (WOLFCAMP)	STERLING	M 3-13-62	7334	39.8	138,971	19,244	3,494,341	
8	CREDD (WOLFCAMP, LOWER -B-)	STERLING	M 8-01-62	7430	42.4	9,185	1,431	2,481,911	
	TRANS. FROM CREDD /WOLFCAMP/, EFF. 8-1-62.								
8	CREDD (WOLFCAMP, UP.)	STERLING	12-16-65	7278	40.0	2,713	2,197	122,165	
8	CREDD, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	6,445	610	10,182	
8	CREDD, E. (WOLFCAMP)	STERLING	8-25-69	7064	41.2	101,128	11,735	645,777	
8	CREDD, E. (WOLFCAMP 7220)	STERLING	10-31-66	7460	40.5			93,700	
8	CREDD, N. (CISCO)	STERLING	2-01-75	7974	36.0			863	
8	CREDD, N. (WOLFCAMP)	STERLING	8-08-68	7330	38.9	1,462	1,220	26,771	
8	CREDD, SE. (WOLFCAMP)	STERLING	4-03-67	7244	40.0			251,057	
8	CREDD, WEST (WOLFCAMP)	GLASSCOCK	2-28-79	7711	42.0	11	959	18,850	
8	CROSSETT (DEVONIAN)	CRANE	M 5-05-44	5440	43.8	7,749,198	727,820	17,641,372	
8	CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0			4,836	
8	CROSSETT (TUBB)	CRANE	10-23-65	3484	38.0			8,233	
	TRANS. TO CROSSETT (3000' CLEAR FORK) FLD 11-1-67								
8	CROSSETT (2200)	CRANE	12-27-71	2519	29.9	12	291	8,778	
8	CROSSETT (3000 CLEAR FORK)	CRANE	M 4-11-52	2960	41.3	101,012	118,276	1,941,056	
8	CROSSETT (3200)	CRANE	12-06-41	3200	41.8			109,858	
	TRANS. TO CROSSETT (3000' CLEAR FORK) 11-1-67								
8	CROSSETT (3400 SD.)	CRANE	1950	3407	51.0			2,058	
8	CROSSETT (5300FT.)	CRANE	2-03-71	5335	46.4	23,838	1,310	83,506	
8	CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1			396	
8	CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	M 6-28-62	3374	44.1	28	1,418	256,261	
8	CROSSETT, N (CL. FK. 3450)	CRANE	M 4-09-68	3505	43.2	2,433	1,469	187,197	
8	CROSSETT, N. (CL. FK. 3550 UPPER)	CRANE	M 8-28-62	3520	42.5			31,245	
8	CROSSETT, NORTH (GLORIIETA)	CRANE	M 10-03-62	3036	39.6	50	6,989	526,739	
8	CROSSETT, S. (DETRITAL)	CROCKETT	M 6-01-65	4924	49.2	6,600,100	336,984	5,786,327	
8	CROSSETT, S. (DEVONIAN)	CROCKETT	M 9-26-56	5324	42.6			13,572,175	
8	CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	2-19-62	3441	48.8			38,117	
8	CROSSETT, WEST (CLEAR FORK, MI.)	CRANE	4-29-62	3111	41.3			13,985	
	TRANS. TO ROBERDEAU /CLEARFORK,MIDDLE/, EFF. 1-1-63.								
8	CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-08-62	2883	42.9	22,521	3,949	753,492	
8	CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	944	745	40,858	
8	CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	3,486	1,559	212,116	
8	CUNNINGHAM RANCH (LEONARD)	PECOS	1-12-82	7840	42.0	45	457	7,225	
8	D. A. (PENN)	REEVES	12-28-78	13312	49.3			2,579	
8	DALSAM (DEVONIAN)	ANDREWS	M 10-16-73	12562	41.0	12	24,561	315,752	
8	DAMERON (CLEAR FORK)	PECOS	11-02-82	3185	35.0	1,769	122	787	
8	DAMERON (SAN ANDRES)	PECOS	11-15-61	2345	33.0			8,754	
8	DANI (WOLFCAMP, UPPER)	PECOS	9-17-82	12584	43.9	10	248	3,099	
8	DARMER (CANYON)	WINKLER	4-19-64	8500	38.3	85,461	10,648	2,203,523	
8	DARMER (QUEEN)	WINKLER	6-23-67	3239	29.6	440	964	103,851	
8	DARMER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	158,134	63,295	720,758	
8	DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	24	1,168	158,623	
8	DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	8,985	2,150	2,154,003	
8	DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	26,556	2,698	30,611	
8	DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	36	837	27,353	
8	DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2			26,919	
8	DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	35,241	16,666	417,800	
8	DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	26,790	2,188	72,704	
8	DEADWOOD (WOLFCAMP)	GLASSCOCK	3-02-79	8472	44.0			6,672	
8	DEADWOOD, SOUTH (FUSS)	GLASSCOCK	8-05-80	10000	47.1	4,118	2,301	21,516	
8	DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	35,636	3,763	64,390	
8	DECK (CISCO)	STERLING	9-28-72	7984	40.1	187,163	4,382	143,815	
8	DEEMAR (YATES)	PECOS	6-15-83	1010	27.0	12	1,689	5,933	
8	DEEP ROCK	ANDREWS	1929	4400	24.0			1,914,694	
	TRANS. TO FUHRMAN-MASCH & SHAFTER LAKE /SAN ANDRES/ FIELDS., 1957.								
8	DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	129,758	102,176	1,133,513	
8	DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	20,585	48,089	13,892,802	
8	DEEP ROCK (GLORIIETA)	ANDREWS	12-09-48	5715	30.0	12	1,404	286,089	
	TRANSFERRED TO DEEP ROCK (GLORIIETA 5950') FLD. 1-1-65.								
8	DEEP ROCK (GLORIIETA 5950)	ANDREWS	6-09-54	5700	29.2	44,604	294,699	8,790,905	
8	DEEP ROCK (PENN.)	ANDREWS	M 3-04-61	9037	37.0	504,304	495,021	3,516,812	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
8	DEEP ROCK (WOLFCAMP)	ANDREWS	12-20-57	8583	38.4		16,163	244,459
8	DEEP ROCK, SOUTH (WOLFCAMP)	ANDREWS	6-03-61	8510	39.5		18,613	615,195
8	DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8		12	202,080
8	DELL (TURB)	CRANE	12-18-56	4400	34.9			5,123
8	DELSTRAT (BRUSHY CANYON)	WARD	M 8-16-58	7675	38.0			157,970
8	DESPERADO (ATOKA)	MIDLAND	M 11-24-84	10845	45.0	1,708,190	478,495	668,264
8	DEWEY LAKE (ATOKA)	HOWARD	M 12-13-83	10460	56.8		5	132
8	DEWEY LAKE (FUSSELMAN)	GLASSCOCK	11-13-81	10981	51.0			416
8	DEWEY LAKE (STRAWN)	GLASSCOCK	6-14-83	10002	52.8	385,305	126,273	487,943
8	DEWEY LAKE (WOLFCAMP)	GLASSCOCK	4-12-82	8449	45.8	25,985	5,661	17,640
8	DEWEY LAKE,SOUTH(FUSSELMAN)	GLASSCOCK	2-17-83	11154	52.0	379,774	280,567	559,414
8	DEWEY LAKE, S. (STRAWN)	GLASSCOCK	6-10-83	10055	48.2	980,829	114,246	346,544
8	DEWEY LAKE, S. (WOLFCAMP)	GLASSCOCK	6-10-83	8468	42.0	19,345	3,474	45,887
8	DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	11-01-82	11067	55.0	4	549	42,144
8	DIMMITT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3	1,149,292	580,262	2,066,135
8	DIMMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	19,383	7,033	131,488
8	DIMMITT, NORTHEAST (DELAWARE SD)	LOVING	6-11-82	4350	39.6	24,172	6,872	26,232
8	DIXIELAND	REEVES	4-04-48	3895	40.0			349,714
8	DIXIELAND (ATOKA, U.)	REEVES	12-24-83	5113	35.0			0
8	DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0			134,045
8	DIXON (MISSISSIPPIAN)	MITCHELL	1-06-80	7182	48.0	37,558	6,223	67,385
8	DIXON (OCOM LIME)	MITCHELL	3-01-78	6996	47.0	53,769	10,249	170,947
8	DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	79,668	13,740	456,386
8	DOBBS	WARD	1936	2575	37.0			40,392
	TRANS. TO WARD, S., 2-25-57.							
8	DOCKREY	MITCHELL	7-13-49	8000	37.0			85,563
8	DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0		446	186,263
8	DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9		443,597	581,494
8	DOLLARHIDE (DEVONIAN)	ANDREWS	M 8-14-55	8051	38.2	751,612	1,134,964	77,657,822
8	DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	51,219	82,840	25,432,359
8	DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	163,266	297,640	38,041,281
8	DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	189,071	221,767	5,429,588
8	DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	5,995	10,935	5,621,487
8	DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11000	40.5	2,228	7,965	1,274,661
8	DOLLARHIDE, EAST (WOLFCAMP)	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0			189,583
8	DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	4,635	5,383	716,532
8	DONAHOE (CASTILE)	REEVES	10-18-82	3503	39.0	10	1,029	4,701
8	DONELSON (ATOKA)	MIDLAND	4-24-85	10579	40.0	16,341	2,386	4,363
8	DONELSON (FUSSELMAN)	MIDLAND	4-29-84	11486	52.0			2,297
8	DONNA (M)	LOVING	4-25-83	4922	38.0			310
8	DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1			23,486
8	DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6			178,164
8	DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0			1,135
8	DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0			1,950
8	DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	39,380	109,722	1,086,384
8	DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	63,077	46,340	8,049,433
8	DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	83,250	11,611	729,978
8	DORA ROBERTS (DEVONIAN)	MIDLAND	M 5-13-55	12010	45.0	303,320	53,475	2,132,495
8	DORA ROBERTS (ELLENBURGER)	MIDLAND	M 10-10-54	12835	52.2	284,802	171,826	49,574,805
8	DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4	9,017	1,627	130,417
8	DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	M 1-31-55	10116	43.8	463,959	52,015	1,625,321
8	DORA ROBERTS (STRAWN)	MIDLAND	M 6-06-55	9769	50.1			197,932
8	DORLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0	14,631	11,805	205,092
8	DORLAND (WOLFCAMP)	HOWARD	2-18-82	5508	48.0	657	1,721	9,983
8	DORR (QUEEN SAND)	WARD	M 2-28-55	2291	36.0	35,112	36,242	719,514
8	DORVENE (YATES)	WARD	5-16-70	2951	20.0	2	41	66,871
8	DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	66,215	62,097	3,381,295
8	DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3			7,797
8	DOUBLE "L" (FUSSELMAN)	PECCS	11-05-72	5152	35.0	5,800	14,727	262,856
8	DOUBLE -T- (ABO)	PECCS	12-10-79	4579	27.0			1,105
8	DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3	48	4,234	268,737
8	DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0			9,249,942
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.							0.
8	DUNAGAN (9000)	WARD	7-07-78	9165	41.0			627
8	DUNE	CRANE	1-09-38	3270	36.0	1,102,473	3,141,226	166,584,458
8	DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0			2,628
8	DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5			1,205,822
	COMBINED INTO DUNE FLD. 7-1-57							
8	DUNE (WADDELL)	CRANE	9-30-59	11680	42.0			2,056
8	DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7	38,885	41,320	7,245,291
8	DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	343	1,690	86,019
8	DUNE, EAST (CISCO LIME)	CRANE	1952	3856	42.0			18,589
8	DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0			24,634
8	DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0			49,618
8	DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5			13,773
8	DUNE, EAST (WOLFCAMP)	CRANE	1956	8280	42.0			11,261
8	DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2			11,994
8	DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1			764,700
8	DUNN	MITCHELL	1949	7550	47.0		7	7,105
8	DURHAM	STERLING	4-08-50	1404	33.0			370,466
8	DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0			3,557
8	DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0			9,905
8	DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0			145,763
8	DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0			89
8	E. C. B. (WOLFCAMP)	GLASSCOCK	5-22-86	8390	43.0	20,442	5,854	5,854
8	E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0			23,643
8	ERG (DELAWARE)	REEVES	1-20-85	4064	33.1	12	1,213	5,704
8	EAGLE (FUSSELMAN)	MARTIN	11-29-80	10620	40.1			62,780
8	EAVES	WIKFLER	1936	3200	28.0			4,412,688
	TRANS. TO SCARBROUGH FIELD, 2-1-63.							
8	ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4			3,878
8	EDWARDS	ECTOR	M 1935	3400	33.0	229,764	115,801	8,447,052
8	EDWARDS (ATOKA)	CRANE	M 5-03-57	9166	36.8			76,483
8	EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4284	28.5			83,693
	TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.							
8	EDWARDS, WEST (CANYON)	ECTOR	M 8-05-70	8962	45.3	1,214,591	293,170	22,027,740

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8	EDWARDS RANCH (CLEAR FORK, LO.)	CRANE	6-28-52	4840	36.4			28,765
8	EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3			221,029
8	EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	35,445	2,473	131,017
8	EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6	7,976	5,094	14,788
8	EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1		809	388,446
8	EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7	23,891	2,972	29,609
8	EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0			210,096
8	EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0			182,870
8	EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4	194	1,499	509,494
8	EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1	18,094	9,446	64,009
8	EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	44,390	16,116	460,785
8	EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0			18,555
8	EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0	23,926	13,971	2,193,009
8	EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	598	926	56,251
8	EL CINCO (LEONARD, LOWER)	PECOS	M 12-25-69	4692	43.2	44	86	93,349
8	EL CINCO (MCKEE)	CROCKETT	M 1-01-71	5264	40.8	3,534	1,313	182,537
8	EL CINCO (WICHITA ALBANY)	PECOS	2-01-83	4402	30.0	1,969	435	1,275
8	EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0	57,999	8,387	69,844
8	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4			29,941
8	EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0			17,090
8	EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4			1,635
8	EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5	12	595	22,660
8	EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	12	592	18,457
8	EL MAR (DELAWARE)	LEVING	1-19-59	4532	40.8	208,595	101,876	17,602,781
8	ELBOW, S.E. (FSLM.)	HOWARD	1-05-86	10040	42.0	5,234	33,808	36,069
8	ELBOW, S.E. (STRAWN)	HOWARD	3-22-86	9326	46.0	12,603	14,796	14,796
8	ELLU (HOLT)	ECTOR	8-14-74	5473	32.3	389	15,370	459,979
8	ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	24	3,603	97,230
8	ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0	4	9	3,623
8	ELLWOOD RANCH (ELLENBURGER)	MITCHELL	9-20-82	7852	49.2	12	7,033	113,294
8	ELLWOOD RANCH (MISS.)	MITCHELL	M 9-01-82	7600	47.1	330	3,008	29,549
8	ELWANDA (YATES)	WINKLER	1-30-85	2699	28.0	34,105	34,835	68,987
8	EMBAR (DEVONIAN)	ANDREWS	M 11-03-54	9346	46.3	25,888	13,452	1,126,348
8	EMBAR (ELLENBURGER)	ANDREWS	M 5-01-42	7977	44.5	35,849	50,917	22,202,643
8	EMBAR (FUSSELMAN)	ANDREWS	M 5-03-56	8204	40.1	925	787	129,838
8	EMBAR (FUSSELMAN, NW.)	ANDREWS	M 9-21-59	8040	43.7	30,136	8,615	144,765
8	EMBAR (GRAYBURG)	ANDREWS	M 8-12-56	4010	34.2			6,419
8	EMBAR (PERMIAN)	ANDREWS	M 10-21-42	6280	42.4	1,169,590	57,748	6,170,703
8	EMBAR (5600)	ANDREWS	M 12-04-55	5606	41.1	612,179	37,224	5,939,000
8	EMMA	ANDREWS	1939	4300	33.0	74,788	156,986	19,817,935
8	EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5			115,103
8	EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	54,387	12,929	5,622,439
8	EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	85,545	126,228	45,759,320
8	EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4			1,933,151
8	EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5	6,193	27,288	2,796,892
8	EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	10,446	7,264	137,541
8	EMMA (HOLT)	ANDREWS	1950	5122	33.0			61,149
8	EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8			20,222
8	EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4	21,636	6,125	2,754,740
8	EMMA (WOLFCAMP 8390)	ANDREWS	2-06-67	8393	40.6	6,625	8,815	72,444
8	EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	1,068	14,717	810,434
8	EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0			2,476
8	EMPEROR	WINKLER	1935	2900	32.0			22,798,528
8	EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0			6,838
8	EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	548	62	25,490
8	EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0			704
8	EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1	52,308	1,215	26,998
8	EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	421,396	14,796	7,417,485
8	EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3	65,493	1,118	17,800
8	EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	52,280	3,252	19,496
8	EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	2,160	1,070	10,050
8	EMPEROR, DEEP	WINKLER	1935	3000	35.0	162,266	130,389	10,877,552
8	EMPEROR, EAST (CLEAR FORK, LO.)	WINKLER	7-12-62	6097	37.0	640,241	68,055	714,539
8	EPLEY (FUSSELMAN)	MARTIN	5-30-84	11209	44.6	1,149	1,246	52,451
8	EPPENAUER	CRANE	1950	3082	41.0			7,461
8	EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0			4,886
8	EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0			17,858
8	ESTERLINA (FUSSELMAN)	STERLING	6-04-84	4937	54.4	11,333	2,068	13,062
8	ESTES	WARD	1934	2950	34.0			17,777,706
8	ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	3,816	679	50,575
8	ESTES BLOCK 8-19 (PENN.)	WARD	6-20-59	7880	37.4			130,892
8	ESTES, TRANS. TO HSA (PENN) FLD	2-1-64						
8	ESTES BLOCK-34 (HOLT)	WARD	3-12-84	4858	35.6	86,994	26,795	90,210
8	ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	711,370	81,483	4,451,923
8	EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0			12,589
8	EVETTS (SILURIAN)	LEVING	5-21-79	6438	49.0			0
8	EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1			991
8	EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7			15,034
8	F. A. HOGG (PENN DETRITAL)	WINKLER	2-02-82	8813	41.0	682	828	33,613
8	FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6			2,832
8	FAIRVIEW	HOWARD	1945	3151	28.0			363
8	FARWELL (BRUSHY CANYON 6600)	REEVES	7-24-81	6866	30.4			1,061
8	FASKEN	ANDREWS	M 12-16-49	4750	31.0			162,529
8	FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6			145,704
8	FASKEN (CLEAR FORK)	ANDREWS	M 2-07-62	6762	37.0			1,770
8	FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6			53,139
8	FASKEN (ELLENBURGER)	ANDREWS	M 10-12-53	12604	52.0	32,647	59,618	3,334,023
8	FASKEN (PENN.)	ECTOR	M 2-13-56	10158	39.2	4,061,590	592,761	4,565,859
8	FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3			337,713
8	FASKEN (PENN.) (10,400)	ECTOR	11-10-81	10445	41.0			26,909
8	FASKEN (STRAWN)	ECTOR	M 9-10-78	10184	38.9			6,542
8	FASKEN (WOLFCAMP)	ANDREWS	M 11-24-52	8571	39.0	292,770	101,787	6,525,716
8	FASKEN (WOLFCAMP 8400)	ANDREWS	5-23-83	8408	41.0	267,806	75,026	334,177
8	FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	9,204	785	28,515

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8	FASKEN (WOLFCAMP, NORTH)	ANDREWS	M 2-29-56	8290	39.0	73,927	56,524	1,096,048
8	FASKEN, EAST (WOLF)	ANDREWS	6-03-81	10022	42.0	9,968	1,833	52,982
8	FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	132,755	54,595	451,329
8	FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6	330	232	388,230
8	FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0			806,089
8	FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	63,292	51,389	804,719
8	FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9			9,136
8	FASKEN, SOUTH (PENN.)	M 10-06-62	9374	44.2				193,320
8	FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0			19,600
8	FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0			466,846
8	FASKEN, SW. (WOLFCAMP, LOWER)	ECTOR	9-22-85	9372	41.2	74,470	41,173	9,160
8	FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5	9,880	5,765	584
8	FERNANDES (YATES)	WINKLER	7-26-85	2643	37.0	4,813	67	1,804
8	FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	150,295	27,105	395,920
8	FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	4,845	2,338	37,907
8	FLYING -W-	WINKLER	1-31-49	9660	38.0	185,166	70,473	1,412,634
8	FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	11,029	4,994	987,249
8	FLYING -W- (FUSSELMAN)	WINKLER	5-06-84	10270	38.3	118,771	35,059	89,520
8	FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	40,303	24,095	944,502
8	FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0			65,922
8	FLYING -W-, SE (ELLEN)	WINKLER	3-10-71	11592	44.0			113,046
8	FLYING "W", S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	2,178	15,874	189,699
8	FOOLS CREEK (CLEAR FORK)	GLASSCOCK	M 8-12-60	2736	32.0	12	3,480	294,374
8	FOOLS CREEK (GLORIETA)	STERLING	M 2-27-64	2533	32.4	17	6,377	6,874
8	FOOLS CREEK (GRAYBURG)	GLASSCOCK	M 6-27-64	1678	32.6	5	110	13,861
8	FOOLS CREEK (QUEEN)	GLASSCOCK	M 2-12-62	1723	29.0	17	2,916	254,414
8	FOOLS CREEK (SAN ANDRES)	GLASSCOCK	M 10-20-63	2144	30.0	10	475	27,222
8	FORD (DELAWARE SO.)	REEVES	M 4-23-56	2642	42.0			4,139,470
8	FORD (4000 DELAWARE)	REEVES	6-08-62	3968	35.7			8,103
8	FORD, EAST (DELAWARE SAND)	REEVES	M 9-01-63	2730	42.0	43,183	25,263	2,589,797
TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.								
8	FORD, WEST (2500)	CULBERSON	4-26-82	2560	36.0	143	3,161	13,164
8	FORD, WEST (4100)	CULBERSON	M 4-13-63	4143	39.0	481,750	159,322	2,387,593
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	388,704	764,535	29,197,452
8	FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	26.6	12	3,990	345,425
8	FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7			166,366
8	FORT STOCKTON (YATES LOWER)	PECOS	M 1-25-43	3072	34.4	519,264	111,481	1,642,551
8	FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8			31,382
TRANSFER TO FORT STOCKTON (YATES LOWER)								
8	FORT STOCKTON, S. (QUEEN)	PECOS	5-07-82	3198	30.0			296
8	FOSTER	ECTOR	M 12-01-35	4300	39.0	1,128,935	4,223,489	245,343,847
8	FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0			11,300
8	FOSTER (PENN.)	ECTOR	6-22-68	9549	35.6			7,981
8	FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	995	2,252	99,315
8	FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	70,818	25,731	800,113
8	FOUR C (CLEAR FOPK, BASAL)	WARD	M 3-18-77	3985	36.0	34	145	18,890
8	FOUR C (CLEARFORK, MIDDLE)	PECOS	7-01-80	3750	37.0	3,183	256	2,399
8	FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	4,908	37,412	534,016
8	FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	11,340	1,378	30,338
8	FOUR MILE (ELLENBURGER)	PECOS	7-04-81	9614	38.0			2,328
8	FRAN-GLASS (PENNSYLVANIAN)	MARTIN	M 4-15-54	10474	43.6	30,349	19,387	368,304
8	FREDLAW (CLEAR FORK, LO.)	PECOS	7-30-70	3170	30.0			10,234
8	FREUND	ANDREWS	1946	10467	43.0			5,779
TRANSFERRED INTO THE NELSON FIELD, 2-1-47.								
8	FROMME	PECOS	1939	1400	27.0	22,759	37,175	745,345
8	FRYSAK FARMS (WICHITA-ALBANY)	GLASSCOCK	2-26-86	7513	41.8	51,301	26,542	26,542
8	FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	29.0	8,891	12,142	253,715
8	FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	97,520	198,363	8,346,192
8	FUHRMAN (WEST)	ANDREWS	1541	4458	30.0			57,390
8	FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	17,088	5,974	69,419
8	FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3			337,008
8	FUHRMAN-MASCHO	M 1930	4700	25.3	1,804,383	2,120,322	99,307,621	
8	FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	44.4	90,804	29,055	1,543,027
8	FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1546	11952	40.0			2,859
8	FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4204	33.2			0
TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.								
8	FUHRMAN-MASCHO (YATES)	ANDREWS	11-01-79	2978	46.0	12	1,729	2,417
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	4,746,733	6,334,297	240,173,842
8	FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-18-57	6080	32.2			3,590,620
TRANSFERRED TO FULLERTON FLD 3-1-75								
8	FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0			6,474
8	FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	12,238	58,546	1,909,250
8	FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4785	35.2	432,635	1,081,157	14,519,985
8	FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-26-55	4400	31.0			28,806
8	FULLERTON (SILURIAN)	ANDREWS	4-10-80	8131	40.7	383	1,503	11,668
8	FULLERTON (WICHITA ALBANY)	ANDREWS	1948	7890	44.0			555,742
8	FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8098	42.1			226,907
8	FULLERTON (8500)	ANDREWS	1944	8658	43.0	499,245	425,984	46,774,390
8	FULLERTON, EAST (ELLEN.)	ANDREWS	1-02-67	11428	42.7	7,080	10,171	1,141,129
8	FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2	5	280	32,237
8	FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6			4,663
8	FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8			932,750
8	FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10600	43.0	20,450	46,827	11,440,473
8	FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	110,452	32,539	3,807,383
8	FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	67,424	54,049	661,427
8	G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4			99,155
8	G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	15,107	7,355	111,672
8	G. P. M. (PENN.)	WINKLER	1-17-79	8266	40.8	37,179	3,485	38,058
8	G. P. M. (PENN., S.)	WINKLER	5-11-69	8697	40.0	14,862	4,070	64,486
8	G.P.M. (TUBB)	WINKLER	8-17-77	6298	35.2			26,373
8	G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2			3,123
8	G P M (8200)	WINKLER	6-04-82	8443	35.0	46,696	6,745	121,317
8	G. P. M. WEST (TUBB)	WINKLER	10-01-79	6170	47.4			3,582
8	G & W (DEVONIAN)	ECTOR	M 11-02-58	8052	38.0	16,707	6,257	628,398
8	G & W (WICHITA-ALBANY)	ECTOR	4-13-59	6900	30.5			29,142
8	G & W (WOLFCAMP)	ECTOR	3-27-75	7756	35.2	137	1,837	31,469
8	GARDEN CITY	GLASSCOCK	9-23-46	9760	56.5	180,726	18,820	1,056,941
8	GARDEN CITY (PENN.)	GLASSCOCK	3-26-58	8238	41.0			9,092

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	CGUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)	
8	GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0	46,781	4,156	167,658	
8	GARDEN CITY, NW (STRAWN)	GLASSCOCK	1-15-84	9659	44.8	26,017	2,549	11,096	
8	GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2			664	
8	GARDEN CITY, S. (STRAWN)	GLASSCOCK	10-25-81	10323	52.0			2,203	
8	GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0	25,921	11,633	25,639	
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109	
8	GARDEN CITY, S.E. (FUSSELMAN)	GLASSCOCK	2-01-85	9990	49.0	4,853	65,609	65,609	
8	GARDEN CITY, SE. (STRAWN)	GLASSCOCK	8-01-66	9337	46.0	42,430	1,300	67,364	
8	GARDEN CITY, SE. (WOLF)	GLASSCOCK	7-23-68	7986	40.2			7,791	
8	GARDEN CITY, SW. (WOLFCAMP 8080)	GLASSCOCK	5-18-84	8093	42.0	118	43	28,914	
8	GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4			56,683	
8	GARDEN CITY, W. (WICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0			1,984	
8	GARDEN CITY, W. (WOLFCAMP 7880)	GLASSCOCK	8-08-66	7920	43.0	110,319	63,103	1,529,905	
8	GARTNER	HOWARD	1949	8190	41.0			1,693	
8	GARTNER (PENN. REEF)	HOWARD	4-23-60	7345	46.7	2,651	1,798	245,651	
8	GERALDINE (DELAWARE 3400)	CULBERSON	4-01-82	3454	38.0	566,542	123,972	1,532,481	
8	GERALDINE (DELAWARE 4000)	CULBERSON	M 4-03-62	3953	36.5	9,058	6,801	169,081	
8	GERALDINE (FORD)	REEVES	M 7-20-57	2557	41.7	940,374	329,714	20,184,167	
8	GERALDINE, W. (DELAWARE 2435)	CULBERSON	3-08-67	2437	40.0	72	8,018	319,485	
8	GERMANIA	MIDLAND	1950	7128	41.0			1,790,769	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.								
8	GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0			14,929	
8	GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	22,142	223,986	3,459,730	
8	GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6			5,019	
8	GERMANIA, WEST (PENN.)	MIDLAND	1953	10238	44.0			2,911	
8	GIB	CRANE	11-09-47	2700	29.0	94,169	2,452	258,506	
8	GIEBEL (ABD)	ANDREWS	3-17-85	7523	39.5	18,134	24,457	67,885	
8	GILLS (BONE SPRINGS)	LOVING	8-24-85	9874	42.0	4,640	3,510	6,628	
8	GIRVIN	PECOS	12-21-49	4753	46.4			14,192	
8	GIRVIN, SOUTH (TUBB)	PECOS	12-26-53	2869	32.0	29,687	6,741	220,128	
8	GIRVIN, WEST (TUBB)	PECOS	3-17-55	2972	29.4			20,587	
8	GLADYS COWDEN (DEVONIAN)	MARTIN	11-18-84	11020	44.7	48,877	31,376	44,508	
8	GLADYS COWDEN (SPRABERRY)	MARTIN	5-07-84	9310	40.0	6,381	1,751	8,459	
8	GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	10455	49.1			23,519	
8	GLASCO (DEVONIAN)	ANDREWS	M 10-15-53	12543	39.0	178	189,129	19,528,570	
8	GLASCO (ELLENBURGER)	ANDREWS	M 5-16-85	13806	41.4	23,122	397,502	436,271	
8	GLASCO (WOLFCAMP 9715)	ANDREWS	5-13-66	10151	35.0			27,890	
8	GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0	3	406	203,460	
8	GLASCO, EAST (STRAWN)	ANDREWS	M 11-04-63	11275	45.3	10	3,589	13,756	
8	GLASS (GRAYBURG)	MARTIN	1952	4260	27.0			184	
8	GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2			198,921	
8	GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1			828,898	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 6-1-74.								
8	GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9382	40.1		1,355	459,838	
8	GOLDSMITH	ECTOR	M 1935	4300	35.5	1,909,910	2,503,732	339,600,069	
8	GOLDSMITH (CLEAR FORK)	ANDREWS	M 3-11-46	6300	40.0	6,064,053	1,837,785	67,580,243	
8	GOLDSMITH (DEVONIAN)	ECTOR	7-15-48	7875	38.5	187,505	152,386	13,593,406	
8	GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6	5,467	6,486	2,093,221	
8	GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7760	40.0			1,358,571	
8	GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9			162,191	
8	GOLDSMITH (FUSSELMAN)	ECTOR	1-25-54	7763	43.7	37,693	11,786	4,597,762	
8	GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	7,320	989	74,669	
8	GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	33,230	23,942	2,110,922	
8	GOLDSMITH (MCKNIGHT)	ECTOR	11-18-83	4742	29.4	1,023	977	21,888	
8	GOLDSMITH (PENNSYLVANIAN)	ECTOR	M 2-07-56	8405	39.8			9,646	
8	GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2			40,601	
8	GOLDSMITH (5600)	ECTOR	M 10-26-47	5600	38.3	3,551,490	2,250,204	215,096,153	
8	GOLDSMITH, EAST (CLEAR FORK LD)	ECTOR	6-05-72	6040	39.8	6,439	2,844	56,250	
8	GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	5,892	33,838	845,882	
8	GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4052	36.3	7,270	3,111	65,407	
8	GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	50,357	72,938	7,844,209	
8	GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	4,049	8,243	1,581,057	
8	GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	179,350	57,018	8,842,813	
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.								
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0			1,515,521	
8	GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-46	7900	39.0	113,307	141,640	8,194,824	
8	GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-54	8896	46.2	477	15,861	5,285,630	
8	GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1			22,260	
8	GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 6-01-64	4500	34.6	3,096,515	535,431	14,901,242	
8	GOLDSMITH, N. (SILURIAN)	ECTOR	M 9-13-48	8255	46.2	208,209	38,257	1,338,659	
8	GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0			18,262	
8	GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	369,643	166,374	8,407,218	
8	GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	6,385	2,912	180,963	
8	GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	18,884	16,925	3,847,487	
8	GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	3,756	4,251	2,618,340	
8	GOLDSMITH, W. (SAN ANDRES)	ECTOR	M 3-15-56	4280	34.0	220,273	49,977	5,984,713	
8	GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	5,554	4,859	242,194	
8	GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5			11,074	
8	GOMEZ (QUEEN)	PECOS	12-03-85	3621	37.3			535	
8	GOMEZ (WOLFCAMP)	PECOS	11-24-78	11110	58.0			6,180	
8	GOMEZ (WOLFCAMP UPPER)	PECOS	10-07-77	10620	50.7	501,211	140,505	896,743	
8	GOMEZ, E. (WOLFCAMP)	PECOS	8-08-83	9861	42.0	4,335	2,190	11,821	
8	GOMEZ LETHCO (WOLFCAMP)	PECOS	3-30-83	10217	44.0	529	405	11,453	
8	GORDON STREET (WOLFCAMP)	GLASSCOCK	5-13-59	9292	43.5	27,252	7,736	125,635	
8	GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0	2,742	3,835	35,825	
8	GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0	25,540	9,756	181,970	
8	GORDON STREET, S. (WOLFCAMP, LG)	GLASSCOCK	M 1-23-60	9220	43.7	73,970	24,080	787,231	
8	GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7			40,999	
8	GRANDMA BENOIT (CLEAR FORK, LD.)	PECOS	1-04-74	3486	39.2	11,588	7,799	79,057	
8	GRASSROOTS	PECOS	1942	42	19.4			3,714	
8	GREENTREE, NORTH (STRAWN)	MARTIN	10-16-86	10468	43.7	22,174	9,036	9,036	
8	GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	607,203	152,512	8,752,658	
8	GRIFFIN (PENN REEF)	HOWARD	9-15-81	7898	45.2	117,829	28,685	119,426	
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939	
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	GULFSTAND (ELLENBURGER)	CRANE	8-16-53	11900	48.2			58,102	
8	GUTHRIE (WOLFCAMP)	REEVES	4-23-83	10792	42.0	1,261	815	3,935	
8	H. A. S. (TUBB)	WARD	6-11-82	5220	31.2			3,571	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
8	H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8			38,804
8	HEI (PENN)	GLASSCOCK	7-06-84	10178	42.5		198	2,322
8	HEI (WOLFCAMP)	GLASSCOCK	2-20-84	9333	42.5	23,787	14,585	60,207
8	H. S. A. (CANYON)	WARD	3-12-64	8066	43.2			147,081
8	H. S. A. (HOLT)	WARD	6-01-81	4825	33.3			3,121
8	H. S. A. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2			1,002,871
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66							
8	H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	135,198	8,158	3,309,161
8	H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	42	10,544	282,139
8	H. S. A. (SAN ANDRES)	WARD	9-20-79	4485	28.1	721	2,706	28,247
8	H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2			60,788
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66							
8	HYA (ELLENBURGER)	MITCHELL	11-10-83	7161	47.5	10	174	5,620
8	HALEY (BOGE SPRINGS)	LEVING	1-19-85	9864	47.0	1,144	1,823	6,851
8	HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	86,555	6,482	4,149,428
8	HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	6,377	1,007	49,952
8	HALLEY	WINKLER	1939	3150	31.0	339,877	454,232	18,593,058
8	HALLEY (CANYON)	WINKLER	1-07-66	8172	54.0			17,364
8	HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	640,124	104,862	2,118,658
8	HALLEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5			3,425,981
8	HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5			135,336
8	HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1			353,613
8	HALLEY (FXTN.)	WINKLER	1943	3150	31.0			4,824
8	HALLEY (GLORIFETA)	ANDREWS	M 3-15-57	5006	33.2	364,432	52,646	3,797,909
8	HALLEY (MONTROYA)	WINKLER	3-13-56	10350	41.8			2,969,404
8	HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6			5,201
8	HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2			12,913
8	HALLEY (SAN ANDRES)	WINKLER	9-19-85	4831	24.0	10,713	1,480	2,172
8	HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6			25,752
8	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	1?	160	33,327
8	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0			219,934
8	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2	11,239	2,784	39,641
8	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2	14,721	568	13,045
8	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	140,447	165,861	3,354,269
8	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5			3,585
8	HAMCO (TUBB)	CRANE	6-01-85	3926	36.0	4,118	38,246	55,325
8	HAMILTON DRAW (DEVONIAN)	MARTIN	5-15-85	10769	52.0	316	4,548	23,047
8	HAMILTON DRAW (STRAWN)	MARTIN	2-16-85	9848	45.0	5,048	1,555	14,585
8	HAMON (5270)	REEVES	9-25-76	5273	35.0			418
8	HAMON, NORTHWEST (DELAWARE)	REEVES	4-27-83	5206	32.9			775
8	HANKS (CLEARFORK)	PECOS	7-05-85	4551	36.0	12,128	304	1,085
8	HARPER	ECTOP	M 1933	4300	37.0	667,939	745,866	43,474,214
8	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0			207,867
8	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	604,286	183,720	8,496,718
8	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	189,564	252,689	21,930,863
8	HARPER (FUSSELMAN)	ECTGR	6-06-63	10852	37.0			239,388
8	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	46,530	12,508	797,031
8	HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0			24,148
8	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	466	32	526,120
8	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	29,010	15,413	1,732,006
8	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5			261,575
	TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.							
8	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2			9,695
8	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0			21,492
8	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8			1,313
8	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	22	479	67,524
8	HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8			29,330
	TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.							
8	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4			38,373
8	HEADLEE (DEVONIAN)	ECTOR	M 1953	11756	49.0			14,167,925
	RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.							
8	HEADLEE (ELLENBURGER)	ECTOR	M 1-06-53	13106	51.3	87,958	95,447	37,208,588
8	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2	89,958	2,587	711,991
8	HEADLEE (WOLFCAMP)	MIDLAND	M 11-01-79	9674	40.9	4,745	5,702	48,638
8	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	3,804	2,879	81,478
8	HEADLEE, N. (DEVONIAN)	ECTOR	M 4-04-56	12210	41.2	930,507	69,391	5,450,062
8	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0			2,510
8	HEINER	PECOS	1941	5600	35.9			108,067
8	HEINER (MONTROYA)	PECOS	2-15-61	4968	39.5	900	1,008	47,453
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646
8	HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1			14,610
8	HEINER, S. (ELLENBURGER)	PECOS	3-07-81	5397	36.5			290
8	HEINER, S. (WICHITA-ALBANY)	PECOS	3-25-81	4754	36.5			97
8	HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7			2,770
8	HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0			3,825
8	HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0			1,085
8	HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4	1,049	7,339	160,644
8	HENDERSON	WINKLER	1936	3030	32.0	335,059	101,471	15,432,588
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2			304,045
8	HENDRICK	WINKLER	M 1926	3100	35.0	555,453	580,145	258,860,016
8	HERMOSA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9			4,314
8	HERRELL	STERLING	8-22-50	2425	32.0	48	18,923	646,645
8	HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0	37	2,104	248,531
8	HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	5,224	58,819	2,691,493
8	HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6			38,139
8	HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8			16,350
8	HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	28,703	25,407	132,359
8	HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5			8,796
8	HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	18,693	6,990	406,378
8	HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	14,232	5,950	327,961
8	HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0			185,842
8	HICKS (MCKEE)	PECOS	11-28-56	5498	43.0			110,366
8	HIGH PLAINS (ELLENBURGER)	MITCHELL	3-01-83	7797	46.0			1,628
8	HIGHTOWER (WOLFCAMP)	GLASSCOCK	1-11-84	7704	36.4	8,408	1,996	13,235
8	HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	1,940	2,285	46,582
8	HILL RANCH (FUSSELMAN)	MARTIN	2-27-83	10830	40.1	10	7,966	69,248
8	HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	41,991	2,497	80,542
8	HILLAW (TUBB)	PECOS	3-17-75	3485	30.0	11	510	12,990

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-87 (BBL)
8	HILLGER	GLASSCOCK	5-21-82	3058	23.5	200	3,021	60,920
	TEMP. RULES EXP. 06-04-84					DECKETT 8-82,596		
8	HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8		696	225,453
8	HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0			1,125
8	HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9			48,857
8	HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0		1,939	109,430
8	HOBAN, S. (WOLFCAMP)	REEVES	1-23-83	10322	43.9	1,164	1,184	5,107
8	HOBBO, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0			68,745
8	HODNETT (STRAWN REEF)	MIDLAND	9-28-63	7507	40.0			23,590
8	HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	M 10-21-51	11140	46.0	840	2,124	37,695
8	HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0			13,325
8	HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0			1,115
8	HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2			56,077
8	HOKIT (PENN. UPPER)	PECOS	2-25-85	9428	47.2			65,807
8	HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0	575,636	36,738	189
8	HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6			5,677
8	HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4			147,133
8	HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6882	25.6			373
8	HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0			10,662
8	HOLLIJACK (STRAWN DETRITAL)	WINKLER	M 3-18-81	8259	39.0	63,562	3,313	86,638
8	HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	10,071	4,430	53,917
8	HORSEHEAD CROSSING (CLEARFORK)	PECOS	2-02-78	3508	36.0		500	115
8	HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5		12	62
8	HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0		8	141
8	HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	47,495	4,790	75,951
8	HORWOOD (WOLFCAMP)	STERLING	7-09-82	5950	34.6	1,100	757	24,558
8	HORWOOD (WOLFCAMP 5620)	STERLING	12-01-82	6572	37.6	3,880	1,025	18,276
8	HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0		5	517
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	217,629	3,983,943	356,206,466
8	HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	1-28-70	3705	23.0	15,351	331,616	3,818,842
8	HOWARD-GLASSCOCK (GLORIETA)	HOWARD	M 1925	3200	26.0	131,758	1,207,479	26,968,000
	TRANS. FROM HOWARD-GLASSCOCK FLD. 12-1-64.							
8	HOWARD GLASSCOCK (WOLFCAMP 7325)	HOWARD	5-16-85	7381	38.6	47,876	90,202	127,416
	TRANSFERRED TO HOWARD GLASSCOCK 7400							
8	HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	204,305	254,675	590,931
8	HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	M 9-15-66	9042	41.6			5,991
8	HOWE (PENN)	WARD	3-24-77	10948	43.5	5,770	3,019	55,351
8	HOWE (YATES)	WARD	5-25-73	2590	27.3		21	562
8	HOWE, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	8,479	7,854	160,369
8	HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2			4,684
8	HUBBARD (CHERRY CANYON)	LEWING	M 6-09-82	5286	39.0	226,834	42,483	142,714
8	HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	2,988	589	365,592
8	HUDSON	ANDREWS	1951	7445	42.0			4,449
8	HUNT	ANDREWS	1946	11959	40.0			1,000
8	HURLBUT (130)	MITCHELL	1952	126	19.0			2,529
8	HUTEX (BEND)	ANDREWS	3-18-61	11787	44.8	13,061	6,965	43,203
8	HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5			2,948
8	HUTEX (DEAN)	M ANDREWS	7-01-59	9595	37.3	142,219	37,619	2,066,530
8	HUTEX (DEVONIAN)	ANDREWS	2-13-53	12569	44.0	92,395	737,514	39,124,198
8	HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5			121,201
8	HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	29,955	405	640,786
8	HUTTO	HOWARD	5-14-50	7370	35.0			104,609
8	HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4			18,857
8	HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8		290	196,745
8	HUTTO, S. (PERMIAN)	HOWARD	2-07-82	6440	34.8	1,633	262	7,238
8	HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	168,065	26,421	3,017,344
8	HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	2,687	3,276	370,222
8	IATAN (SAN ANDRES)	MITCHELL	M 4-01-57	2354	26.1	14,883	21,648	1,970,934
8	IATAN (SEVEN RIVERS)	MITCHELL	3-01-82	1003	29.0		12	3,339
8	IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	362,665	3,430,466	133,380,620
8	IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	899	81,764	2,460,415
8	IATAN, N. (CANYON SAND)	HOWARD	8-01-84	7338	40.0			992
8	INAUGURATION (GRAYBURG 2175)	PECOS	9-28-84	2242	27.8	273	163	394
8	INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1			371,367
8	INEZ (CLEAR FORK)	ANDREWS	5-16-62	8190	37.2			52,985
8	INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	52,480	39,282	16,308,302
8	INEZ (FUSSELLMAN)	ANDREWS	9-06-61	11743	46.9	250,787	115,027	2,912,446
8	INEZ (STRAWN)	ANDREWS	11-01-80	9978	43.2			3,015
8	INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			58,405
	TRANS. FROM MIDLAND FARMS, E. WOLFCAMP/							
	EFF. 7-25-62.							
8	INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9			44,922
8	IOLANTHE	STERLING	1947	8200	45.0			5,895
8	IRAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0			0
8	IRIS (LOWER CLEARFORK)	GLASSCOCK	4-25-84	6126	36.0	204	1,203	6,092
8	ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4	8,555	3,691	109,230
8	ISAAC (WOLFCAMP)	HOWARD	9-15-81	8989	42.4			2,239
8	J.B.Y. (DELAWARE)	REEVES	10-26-79	5106	41.0	1,407	1,250	13,548
8	J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	12,278	8,580	491,976
8	J. CLEG THOMPSON (CISCO)	CRANE	M 8-19-64	8030	41.7	26,373	21,817	672,641
8	J. CLEG THOMPSON (DETRITAL)	CRANE	M 12-02-64	8929	41.9			94,210
8	J. CLEG THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2	2,047	1,611	99,424
8	J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0			5,624
8	J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	17,442	5,696	144,334
8	J. L. M. (FUSSELLMAN)	MARTIN	5-11-81	10897	39.7	12	5,051	49,771
8	J. L. M. (MISSISSIPPIAN)	MARTIN	1-18-80	10821	43.0	207,012	33,881	295,341
8	J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	36.0			31,846
8	J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0	12	342	10,180
8	J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0			344
8	J N T (PENN)	PECOS	6-07-77	6751	38.0	14,451	30,335	230,414
8	JACK BIRGE (5900)	GLASSCOCK	10-24-80	5913	35.0			25,134
8	JACO (STRAWN)	MARTIN	12-05-86	10836	39.6		664	664
8	JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	46,468	85,092	1,248,832
8	JAMESON N. (GDM)	NOLAN	M 5-15-80	6835	47.0	507,429	69,791	1,151,634
8	JAMESON, N. (QUELLAND 5760)	NOLAN	M 2-01-60	5758	52.0			13,021
8	JAMESON, NORTH (STRAWN)	MARTIN	M 3-01-53	5866	45.2	954,713	264,950	8,166,003
8	JAMESON, N. (STRAWN GREY SAND)	MITCHELL	M 9-12-81	6704	43.0	42,182	7,750	90,771
8	JAMESON, N. (STRAWN 6050)	NOLAN	M 3-03-84	6064	43.8	141,116	20,205	94,544

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)	
8	JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0	1,340	11,944	62,670	
8	JAMISON E POLLARD	PECOS	1941	2000	24.0			192,910	
8	JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0			125,967	
8	JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0			7,016	
8	JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	1,073	3,002	50,252	
8	JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	33,082	3,905	80,621	
8	JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7			31,018	
8	JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	339,012	72,393	2,701,791	
8	JANELLE, SE. (WADDELL)	WARD	8-22-62	8692	42.5	33,777	11,430	623,290	
8	JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2			184,405	
8	JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8			53,919	
8	JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0			5,090	
8	JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	23,694	2,749	161,371	
8	JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	12	10,056	510,312	
8	JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8			29,469	
8	JEANITA (CHERRY CANYON)	LOVING	12-16-63	4562	39.1	12	951	78,495	
8	JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6			234	
8	JENNIFER (ELLEN)	MITCHELL	12-21-84	7118	43.0			0	
8	JESS BURNER (DELAWARE 3800)	REEVES	M 8-20-82	3802	39.0	852,227	302,346	2,096,298	
8	JOHNLA W (YATES)	PECOS	4-17-86	1280	32.0		7	159	
8	JOHNSON	ECTOR	1934	4200	36.0	503,717	851,677	27,917,133	
8	JOHNSON (GLORIETA)	ECTOR	12-21-73	5452	33.4	48,823	312,890	4,469,826	
8	JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	167,203	415,394	9,107,707	
8	JOHNSON (PENN)	ECTOR	4-14-73	9261	42.0	26,178	20,156	1,107,033	
8	JORDAN	CRANE	M 1937	3700	36.0	457,967	1,055,344	82,065,357	
8	JORDAN (CONNELL SAND)	ECTOP	4-28-48	8830	43.4	19,134	9,540	4,379,101	
8	JORDAN (DEVONIAN)	ECTOP	M 5-09-66	6992	40.9	2,698	4,382	104,020	
8	JORDAN (ELLENBURGER)	ECTOR	M 2-21-47	8914	43.0	83,976	101,156	30,848,807	
8	JORDAN (FUSSELMAN)	ECTOR	M 4-09-51	7420	43.0	1,200	739	1,684,046	
8	JORDAN (PENNSYLVANIAN)	CRANE	M 6-18-53	7830	40.3	8,751	172	2,086,786	
8	JORDAN (TUBB)	ECTOR	M 3-10-48	5250	39.2	8,488	15,789	3,261,103	
8	JORDAN (WADDELL)	ECTOR	M 1-26-51	8375	43.8	2,312	1,297	449,968	
8	JORDAN (WICHITA ALBANY)	ECTOR	M 4-19-60	6420	41.8	10	288	53,843	
8	JORDAN (WOLFCAMP)	ECTOR	M 6-14-60	6790	37.1	12	887	94,593	
8	JORDAN (4500)	CRANE	M 8-18-47	4660	34.2	44	482	568,696	
8	JORDAN, S. (FUSSELMAN)	ECTOP	M 7-23-56	7505	43.6	13,106	12,053	495,209	
8	JORDAN, SOUTH (WOLFCAMP)	ECTOR	M 8-28-60	6695	41.0			243,262	
8	JORDAN, W. (CLEAR FORK, LOWER)	CRANE	M 9-28-61	5548	35.0	14,195	20,845	189,449	
8	JORDAN, W. (ELLENBURGER)	ECTOR	4-15-82	9763	40.4	14,035	9,061	63,645	
8	JORDAN WEST (WOLFCAMP)	CRANE	8-01-82	7023	40.0	11,907	25,394	126,362	
8	JUNCTURE (DEVONIAN)	CRANE	5-08-86	5746	37.7	3,424	5,985	5,985	
8	KA-JEN (ELLEN)	MITCHELL	12-21-84	7118	43.0			0	
8	K.D.G. (DEVONIAN)	WINKLER	4-06-82	9795	32.0			21,181	
8	K.D.G. (PENN)	WINKLER	9-28-83	8176	39.0	6,525	1,607	20,279	
8	KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0			2,058	
	TRANSFERRED TO CATLYNN (TUBB) 12-1-75								
8	KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0			4,472	
8	KATIE (FUSSELMAN)	MARTIN	8-08-86	10612	41.0	4	5,210	5,210	
8	KEMLETZ (DEV.)	CRANE	6-28-63	5558	39.0			40,867	
8	KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	84,843	82,805	3,128,992	
	ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.								
8	KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0		1	39,566	
8	KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	1,567	640	15,498	
8	KERMIT	WINKLER	M 1928	2800	34.3	1,411,266	501,147	106,627,014	
8	KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	348,751	50,790	4,927,818	
8	KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6	11,428	2,954	120,022	
8	KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2	3,725	2,280	379,245	
8	KERMIT (YATES)	WINKLER	9-05-81	2674	33.8	427	3,109	14,395	
8	KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	565,384	52,648	9,323,261	
8	KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0			291,028	
8	KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	10,876	6,985	198,995	
8	KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	28,354	24,429	785,238	
8	KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0			25,115	
8	KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	573,479	127,050	4,188,235	
8	KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	2,564,032	601,147	60,863,789	
8	KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	120,947	15,719	15,305,393	
8	KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	10,370,656	240,158	144,408,049	
8	KEYSTONE (HOLT)	WINKLER	9-08-43	4800	39.9	1,359,152	394,217	38,438,905	
8	KEYSTONE (LIME)	WINKLER	1935	3675	39.0			9,175,617	
	TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.								
8	KEYSTONE (PENN DETRITAL)	WINKLER	10-01-84	7268	33.8	29,676	3,751	11,539	
8	KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	247,838	118,182	2,300,533	
8	KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	849,502	390,281	27,923,903	
8	KEYSTONE (TUBB)	WINKLER	9-26-85	6250	34.2			999	
8	KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8			18,220	
8	KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1			10,572	
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	15,277	21,377	2,520,837	
8	KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4			141,840	
8	KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8			201,626	
8	KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	1,781	4,561	105,179	
8	KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8	4,733	1,837	17,415	
8	KEYSTONE, SW. (SAN ANDRES)	WINKLER	6-09-81	4446	37.0	1,587,777	193,382	527,011	
8	KIMBERLIN (DEAN)	MIDLAND	5-03-83	9086	39.0			2,722	
8	KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	26.2			477	
8	KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5			397	
8	KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6			245,725	
8	KIVA (DEV)	MARTIN	4-02-70	11783	49.5	39,726	14,096	52,325	
8	KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8			51,167	
8	KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0			2,926	
8	KNOTT, SE. (WOLFCAMP)	HOWARD	3-31-86	8650	46.6	9	1,861	2,023	
8	KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6			6,982	
8	KNOTT, SW. (FUSSELMAN)	HOWARD	7-10-84	10470	50.6	7,224	75,377	267,734	
8	KNOTT, SW. (PENN)	HOWARD	11-10-84	9387	38.5	24,059	4,319	58,104	
8	KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7			6,922	
8	KNOTT, WEST (DEAN)	HOWARD	5-03-81	8500	39.4	18,122	9,688	107,650	
8	KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	49,535	29,007	321,725	
8	KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0	24	2,848	17,384	
8	KNOTT CEMETARY (PENN)	HOWARD	M 9-01-80	9602	49.8	4,176	1,292	15,341	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8	KONOHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9			
8	KOONTZ-LEA-TREES (WOLF. REEF)	PECOS	2-13-84	11186	44.0			3,248
8	KORMAN (CANYON REEF)	HOWARD	4-17-85	7913	30.6			5,613
8	KORN (ATOKA)	PECOS	8-30-63	11768	43.6	7,489	8,722	16,892
8	KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0			47,737
8	KRASNER (ELLENBURGER) CONS. WITH BROWN-THORP/CLRFK/, 11-1-53 CHG. TO BROWN-THORP /ELLEN./, 11-1-53.	PECOS	1953	4018	40.0			287,366
8	LA VISTA (FUSSELMAN)	GLASSCOCK	5-01-83	11067	55.0	142,605	50,524	150,316
8	LA VISTA (WOLFCAMP)	GLASSCOCK	5-19-86	8266	42.3	23,157	19,494	19,494
8	LACAFF (DEAN)	MARTIN	M 12-07-69	9490	38.4	322,550	99,228	7,383,551
8	LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0			355,739
8	LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0		876	629,067
8	LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	1,920	2,810	150,388
8	LACAFF (SPRABERRY)	ANDREWS	M 4-28-73	6955	28.0			15,775
8	LACAFF (WOLFCAMP)	MARTIN	1-15-78	9899	39.9	492,869	20,174	626,413
8	LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4		24	133,456
8	LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0			873
8	LANLAW (CLEARFORK, LD)	PECOS	6-03-77	3058	31.0			436
8	LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	325,893	186,281	14,927,632
8	LAWSON (SIMPSON)	ECTOR	1949	5546	40.0			235,560
8	LAZY R. (STRAWN DETRITUS)	ECTOR	M 6-21-63	8307	36.8	96,105	52,255	1,053,820
8	LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0	41,121	12,314	111,356
8	LEA (CONNELL)	CRANE	11-29-53	8178	42.6	6,060	47,070	3,157,073
8	LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	19,420	58,735	19,937,259
8	LEA (MCKEE)	CRANE	2-12-54	7490	42.5			262,483
8	LEA (PENN.)	CRANE	4-02-54	6950	32.5	12,707	13,969	676,969
8	LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1			32,424
8	LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	323,553	395,761	7,724,511
8	LEA (TUBB)	CRANE	5-04-55	4448	41.7	115,154	73,139	1,271,337
8	LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	268,555	63,817	430,037
8	LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	11,445	8,767	235,925
8	LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8	14,116	26,911	233,428
8	LEA, S. (ELLENBURGER)	CRANE	1-31-84	8646	42.3	12,736	22,002	87,279
8	LEA, SOUTH (MCKEE)	CRANE	11-26-84	7972	43.9	3,923	16,762	39,781
8	LEA, SOUTH (SAN ANGELO)	CRANE	10-21-83	4110	40.1	101,172	111,136	341,106
8	LEA, SOUTH (TUBB)	CRANE	5-30-82	4636	40.5	154,600	42,486	316,639
8	LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6			23,097
8	LECK	WINKLER	1928	3100	25.0			4,914,944
	TRANS. TO SCARBROUGH FLD., 4-1-61.							
8	LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0			124,783
8	LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0			5,055
8	LEHN	PECOS	1938	190	35.0			495,169
8	LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5			2,914
8	LEHN-APCO (MONTGUA)	PECOS	1-01-60	5071	38.0			92,264
8	LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	32,810	13,185	695,184
8	LEHN-APCO (SEVEN RIVERS)	PECOS	10-23-80	1263	31.0	5,608	1,979	22,530
8	LEHN-APCO (YATES)	PECOS	1-15-82	1030	31.0	12	451	3,200
8	LEHN-APCO (1600)	PECOS	1939	1700	35.0	102,653	55,163	2,976,187
8	LEHN-APCO, N. (GLORIETA)	PECOS	4-06-78	3044	38.0	12	1,037	43,720
8	LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	305	9,504	3,109,045
8	LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	12,632	49,229	1,003,228
8	LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	167	1,684	21,404
8	LEHN-BENNETT (ELLENBURGER)	PECOS	8-08-85	5017	40.3			2,019
8	LEHN-BENNETT (SAN ANDRES)	PECOS	12-30-85	2672	33.3	128	12,985	12,985
8	LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	12	1,251	50,521
8	LENDRAP, WEST (DEAN)	MARTIN	7-19-70	9336	38.4	36,842	15,403	43,383
8	LENDRAP, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5			36,809
8	LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	147,834	60,846	340,151
8	LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	16,664	15,758	552,946
8	LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	8,321	2,535	121,587
8	LIMPIA (ELLENBURGER)	CRANE	6-18-61	5739	37.5			62,880
8	LINDA JD (6300)	WARD	7-01-75	6296	43.0			464
8	LION	WARD	10-03-44	4965	35.0			135,702
8	LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	61,390	34,100	1,476,055
8	LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	14,191	2,796	241,638
8	LITTLE JOE (WAR-WINK)	WINKLER	4-24-68	5086	37.8	22,648	4,104	244,473
8	LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9			60,411
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-06-79	5044	37.7			4,470
8	LITTMAN (SAN ANDRES)	ANDREWS	M 6-28-51	4313	32.7	25,074	17,649	1,207,234
8	LOBITO (YATES)	PECOS	3-17-78	2936	29.5			188
8	LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0			4,834
8	LOMAX (FUSSELMAN)	HOWARD	2-20-86	10644	50.0	3,857	16,315	16,315
8	LOMAX (STRAWN)	HOWARD	11-24-84	9717	32.0	12	1,837	5,895
8	LOUDER (FUSSELMAN)	MARTIN	8-12-84	11744	48.0	1,620	39,480	125,011
8	LOVELADY (6200)	WARD	8-01-65	6230	30.7	9,463	1,672	85,511
8	LOVELADY (6400)	WARD	2-17-64	6393	44.8			16,727
8	LOWE	WINKLER	1946	5220	38.0			3,763
8	LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	33,663	1,937	88,751
8	LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	1,531	508	49,218
8	LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	41,717	49,861	11,480,426
8	LOWE (LEONARD, LO.)	ANDREWS	3-08-63	9235	41.8			136,902
8	LOWE (PISS.)	ANDREWS	11-20-63	11344	44.0	1,620,707	33,471	621,630
8	LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	55,841	157,189	13,928,806
8	LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5			197,863
8	LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	25,130	6,784	201,900
8	LOWER HALF (LEONARD)	STERLING	8-20-85	5190	40.0	610	1,266	2,726
8	LOWER HALF (WOLFCAMP)	STERLING	5-27-85	6487	40.0	1,046	4,424	13,226
8	LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0			1,295
8	LUCKY SCOTT (DEVONIAN)	MARTIN	9-23-80	12275	49.0			20,671
8	LUCKY STRIKE (ELLENBURGER)	MITCHELL	4-22-80	7624	40.0			1,267
8	LUCKY STRIKE (STRAWN)	MITCHELL	M 9-01-80	7501	42.0			17,752
8	LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4			64,252
8	LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7		23	8,455
8	LUTHER, N. (CANYON REEF) FORMERLY LUTHER N. (CANYON)	HOWARD	11-17-52	7950	43.6	8,734	7,286	1,766,405
8	LUTHER, N. (WOLFCAMP)	HOWARD	2-23-67	7792	42.6			1,065
8	LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	M 9-06-53	9855	43.5	534,007	564,883	22,084,160

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
8	LYCO (CHERRY CANYON)	PECOS	5-24-83	5860	37.7			480
8	LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	33,987	31,786	1,137,411
8	LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2			321,166
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0			229,085
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	3,921	17,903	604,115
8	LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	371	5,539	312,197
8	LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	12	1,273	40,927
8	LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5			81,163
8	LYNN GLASS (CANYON)	GLASSCOCK	2-06-81	8890	42.8	732	1,398	13,095
8	M. A. J. (OLDS 3370)	LOVING	12-12-69	3425	37.0			3,924
8	M.A.K. (SPRABERRY)	ANDREWS	M 7-06-63	8501	43.0	108,129	43,698	1,603,027
8	M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0			1,974
8	M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	12	1,256	277,966
8	M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5			186,507
8	MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	270	1,664	23,541
8	MPF (YATES)	PECOS	10-18-70	3023	29.8	5,101	12,509	501,934
8	MABEE	ANDREWS	M 10-10-43	4704	31.0	317,724	2,469,132	82,101,962
8	MABEE (CLEAR FORK)	ANDREWS	M 12-08-68	7268	29.5			661,009
8	MABEE (DEAN)	MARTIN	M 4-01-67	9747	40.7			199,569
8	MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9			15,302
8	MABEE, NCRTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6			76,703
8	MABEE, NCRTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2			7,101
8	MAC-BORING (ATOKA)	ECTOR	10-25-83	10267	40.1			0
8	MAC-BORING (BEND LINE)	ECTOR	2-02-54	10714	41.3			9,178
8	MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2			1,075
8	MAC-BORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0			77,380
8	MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0			2,176
8	MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0			359,780
8	MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0			6,502
8	MAC DER	PECOS	1944	4750	32.0			1,800
	SEPARATED FROM N. WARD FLD., 4-1-39.							
8	MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	12	1,225	20,463
8	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	83	20,054	4,587,131
8	MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	12	13,969	418,195
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	1,439	9,924	3,273,374
8	MAGNOLIA SEALY, S. (YATES, LD.)	WARD	5-01-83	2671	30.0	22,395	1,394	8,534
8	MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	12	646	77,862
8	MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5			892
8	MAGNOLIA SEALY, WEST (PENNA.)	WARD	3-22-60	10820	36.1			2,159
8	MAGNOLIA SEALY, W. (YATES DOLC.)	WARD	9-27-58	3205	29.0	4	265	142,021
8	MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	25,067	2,033	46,957
8	MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	309,131	509,510	42,903,120
8	MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	47,561	64,737	16,439,891
8	MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2			167,212
8	MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0			5,705
8	MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	44,678	62,825	4,092,492
8	MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	6,406	9,248	196,729
8	MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8	1,340	299	13,051
8	MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	78,457	31,761	3,347,502
	CARRIED AS MALICKY FLD. UNTIL 1957.							
8	MARALO (DELAWARE)	PECOS	6-12-86	5155	30.2	4,415	18,630	18,630
8	MARALO (WOLFCAMP)	PECOS	7-28-84	11055	49.5	1,400,288	336,073	447,848
8	MARSTON RANCH (CLEARFORK)	WARD	7-24-80	4560	40.0	11,980	4,804	34,790
8	MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0			804
8	MAR GLC (CLEAR FORK)	PECOS	10-13-78	3857	36.0	12	1,049	17,588
8	MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	4,560	806	15,221
8	MARSH (DELAWARE SAND)	CULBERSON	1993	2670	22.0			2,604
8	MARSH, S. (DELAWARE)	REEVES	10-18-81	2771	32.0	2,435	36	1,192
8	MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0			0
8	MARTIN	ANDREWS	M 1945	9036	36.0			211,021
8	MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	1,683,376	84,510	1,000,952
8	MARTIN (CLEAR FORK, LD)	ANDREWS	1-31-69	6580	38.0	175,936	49,636	347,643
8	MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	70,631	20,863	341,864
8	MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	17,271	45,485	36,291,253
8	MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5			2,820
	TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58							
8	MARTIN (GLOPIETA)	ANDREWS	9-26-84	5426	35.8			3,096
8	MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	40,150	168,617	5,855,922
8	MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0			2,876,392
8	MARTIN (SECOND SIMPSON SD.)	ANDREWS	11-10-84	8788	42.8	28,543	15,988	39,177
8	MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	809,886	142,691	1,056,018
8	MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	709,969	171,024	1,281,322
8	MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0			137,541
8	MARTIN (7200)	ANDREWS	1-17-58	7210	36.2			14,548
8	MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0			3,860
8	MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	8690	39.8	17,725	24,525	258,333
8	MARTIN, W. (LEONARD, LD.)	ANDREWS	8-14-70	8990	38.0			2,363
8	MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8			16,934
8	MARVIN	STERLING	4-20-48	4250	25.6			152,845
8	MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3			11,543
8	MASCHO	ANDREWS	1942	4615	32.0			543,549
8	MASON	LOVING	1937	3900	41.0	14,029	7,818	2,962,637
8	MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	104,155	44,999	6,335,160
8	MASSEY (1000)	PECOS	8-29-78	1004	19.6	12	3,215	27,985
8	MASTERSON	PECOS	1929	1500	28.0	1,273	13,039	2,634,975
8	MASTERSON (3500)	PECOS	1943	3539	22.0			74,147
8	MATTHEWS (LOWER CHERRY CANYON)	REEVES	5-18-84	4444	39.8	131,007	63,614	126,185
8	MAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	51	2,130	90,858
8	MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0			699
8	MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0			10,125
8	MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	13,321	5,843	929,435
8	MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0			15,784
8	MCCANN (BASAL WOLFCAMP)	HOWARD	9-01-81	6988	35.0	4,707	5,560	42,498
8	MCCAPTHY (TUBB)	PECOS	2-01-80	3619	24.8			553
8	MCCLEINTIC	CRANE	1928	3200	30.0			739,188
	COMBINED WITH MCELROY FIELD, 3-1-41.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	MCDANIEL (WOLFCAMP)	GLASSCOCK	5-06-83	8347	39.7			
8	MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0	13,001	12,624	49,833
8	MCDOWELL (SAN ANDRES)	GLASSCOCK	2-01-64	2341	27.0		47	523
	MCDOWELL (SAN ANDRES, L.C.) AND MCDOWELL (SAN ANDRES, MIDDLE) FLDs. COMBINED INTO MCDOWELL							
8	MCDOWELL (SAN ANDRES, LD.)	GLASSCOCK	6-01-64	2401	27.5			86,824
8	MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0			576,727
8	MCELROY	CRANE	M 1941	2900	30.0	1,921,698	8,441,194	441,840,130
	CONS. 1941-CHURCH;GULF-MCELROY & MCCLINTIC FLDs							
8	MCELROY (ATOKA)	CRANE	10-25-85	9329	42.0		2 75	142
8	MCELROY (BEND 8960)	CRANE	M 7-09-66	8966	43.2	40,907	721	131,197
8	MCELROY (DEVONIAN)	CRANE	8-24-75	10684	43.0	31,217	8,401	130,043
8	MCELROY (DEVONIAN, LOWER)	CRANE	9-16-82	10987	46.8	170,417	52,964	205,765
8	MCELROY (DEVONIAN, UPPER)	CRANE	10-02-82	10648	45.4	39,349	15,332	101,638
8	MCELROY (ELLENBURGER)	CRANE	2-15-84	12086	52.0	3,354	1,480	18,405
8	MCELROY (PENNA.)	CRANE	M 7-05-58	9032	43.0			141,805
	EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.							
8	MCELROY, EAST (SAN ANDRES)	CRANE	M 1955	3384	31.0			230,749
	TRANS. TO MCELROY, 1956.							
8	MCELROY, NORTH (DEVONIAN)	UPTON	M 8-16-73	10941	49.1	55,798	36,936	812,899
8	MCELROY, NORTH (ELLENBURGER)	CRANE	M 5-10-73	12024	51.0	57,054	33,587	3,179,451
8	MCELROY, NORTH (SILURIAN)	CRANE	M 10-20-73	11049	46.2	21,594	31,914	538,967
8	MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6			14,002
8	MCELROY RANCH (WOLFCAMP)	CRANE	M 10-25-80	7725	41.8	49,997	35,586	417,422
8	MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	10160	47.5	28,314	6,033	95,312
8	MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0			2,609
8	MCENTIRE (FUSSELLMAN)	STERLING	12-19-67	8590	41.8	36,812	5,601	415,866
8	MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5			5,316
8	MCFARLAND (DEVONIAN)	ANDREWS	6-15-81	12250	39.5	3,367	15,059	57,534
8	MCFARLAND (ELLENBURGER)	ANDREWS	1-07-61	13898	45.6	37,788	80,630	5,160,312
8	MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0		800	14,390
8	MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	43,125	52,767	4,634,927
8	MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	97,812	347,705	37,578,551
8	MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	252,087	198,564	6,350,647
8	MCFARLAND, EAST (DEV.)	ANDREWS	9-16-57	12728	39.1			12,240
8	MCFARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4789	34.7	28,879	43,636	2,253,685
8	MCFARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	9,571	1,535	227,193
8	MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	295	1,376	140,278
8	MCFARLAND, S. (QUEEN)	ANDREWS	1956	4820	32.0			51,381
8	MCFARLAND, S. (WOLFCAMP)	ANDREWS	5-06-86	9406	39.0	9,711	14,787	14,787
8	MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	840	1,031	31,501
8	MCKEE	CRANE	1942	6186	43.0			148,777
8	MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4090	35.8	28,302	8,124	987,614
8	MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	19,640	1,206	149,546
8	MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6490	33.0			2,935
8	MCPEC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6			3,891
8	MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0		470	27,336
8	MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0		491	83,982
8	MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6			45,090
8	MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6			9,143
8	MEANS	ANDREWS	M 1934	4400	29.0	1,939,440	6,104,392	162,305,301
8	MEANS (DEVONIAN)	ANDREWS	M 8-13-61	12001	37.8			98,443
8	MEANS (QUEEN SAND)	ANDREWS	M 8-02-54	4024	32.4	220,564	261,188	36,200,324
8	MEANS (YATES)	ANDREWS	2-16-74	3066	40.9	915	1,132	31,081
8	MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0			19,318
8	MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	49,814	22,155	3,833,969
8	MEANS, EAST (LOWER WOLFCAMP)	ANDREWS	5-01-82	10298	47.0	2,097	591	12,530
8	MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4			125,719
8	MEANS, N. (QUEEN SAND)	GAINES	M 12-22-55	4341	33.0	127,823	132,009	7,230,413
8	MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7			4,201
8	MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9	1,797	7,514	38,244
8	MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	356,419	479,576	4,801,219
8	MENTONE (CHERRY CANYON)	LOVING	6-03-83	5762	35.1			2,489
8	MENTONE, NE. (DELAWARE)	LOVING	11-15-85	5200	38.4	4,684	1,355	2,027
8	MENTONE, N. E. (UPPER BELL CAN)	LOVING	8-18-83	4797	38.7	2,128	4,780	18,211
8	MERIDIAN (DELAWARE)	LOVING	M 6-24-61	4993	39.8	8,237	8,089	784,890
8	MERIDIAN, SOUTH (WOLFCAMP)	WARD	6-24-85	11612	42.0	6	271	903
8	MESA VISTA (MONTGOMERY)	PECOS	7-15-63	4972	38.8	3,302	531	34,616
8	MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	1,639	4,740	232,280
8	MESA VISTA (WICHITA ALBANY)	PECOS	2-01-81	4870	39.2			3,659
8	METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0			6,393
	TRANS. TO METZ, E. (ELLEN) 9-1-61							
8	METZ (FUSSELLMAN)	ECTOR	12-03-62	7734	41.2			98,708
8	METZ (GLORIETTA)	ECTOR	2-01-59	4426	34.6	17,909	33,585	1,395,566
8	METZ (TUBBS)	ECTOR	9-18-60	5292	36.0			21,550
8	METZ (WADDELL)	ECTOR	10-21-61	8804	40.2			302,217
8	METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	2,319	3,830	771,575
8	METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	6,397	9,348	2,881,955
8	MIDDLETON (CANYON REEF)	HOWARD	5-23-86	8536	44.0	6,849	17,070	17,070
8	MIDKIFF (ATOKA LIME)	MIDLAND	4-01-86	11039	52.8	77,185	4,801	4,801
8	MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0			1,688,256
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.							
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	67,755	10,712	142,618
8	MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	1,789	773	16,287
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0			161,519
8	MIDLAND, SW. (DEVONIAN, LD.)	MIDLAND	8-21-71	12025	51.5	14,169	1,036	23,546
8	MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8			59,912
8	MIDLAND, SW. (FUSSELLMAN)	MIDLAND	9-30-63	12504	51.0	3,603	2,360	474,954
8	MIDLAND, SW. (MISSISSIPPI)	MIDLAND	7-28-81	11711	50.5			22,579
8	MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0			44,314
8	MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	773,779	3,177,622	136,751,871
8	MIDLAND FARMS (CLEARFORK)	ANDREWS	11-01-84	7730	38.1			795
8	MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	6,332	799	11,181
8	MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	101,392	179,780	49,615,145
8	MIDLAND FARMS (FUSSELLMAN)	ANDREWS	7-20-53	11883	48.0	457,258	232,786	7,954,518

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8	AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD	MIDLAND	12-26-61	9690	43.6	4,644	3,138	443,051
8	MIDLAND FARMS (STRAWN)	ANDREWS						
8	AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD	MIDLAND	1-11-54	9539	45.0	1,030,340	605,895	12,344,069
8	MIDLAND FARMS (WOLFCAMP)	ANDREWS	8-24-69	4780	30.4	110,711	604,704	930,125
8	MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	7-25-62	9316	43.5			5,641
8	MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS						
8	TRANS. TO INEZ (WOLFCAMP) FLD. 2-1-63.	MIDLAND	7-31-53	4943	23.0	33,331	227,141	15,140,967
8	MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	1-05-53	12540	51.5	9,841	21,295	7,550,693
8	MIDLAND FARMS, NE (ELLENBURGER)	ANDREWS	1953	4600	30.0			4,560
8	MIDLAND FARMS, SE (GRAYBURG)	MIDLAND	5-11-79	12608	53.3			9,425
8	MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	1-06-62	11080	44.5	470,040	95,324	597,744
8	MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS						
8	AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD	MIDLAND	7-21-86	11924	48.0	539,384	191,429	191,429
8	MID-MAR (STRAWN)	MIDLAND	12-17-69	10415	52.4			27,441
8	MID-MAR, EAST (FUSSELMAN)	MIDLAND	7-12-82	11711	47.0	255,571	411,260	2,105,086
8	MID-MAR, EAST (STRAWN)	MIDLAND	5-15-84	10326	46.1	129,644	25,757	68,700
8	MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4			63,884
8	MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0	24	5,042	76,929
8	MIKADD (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	1	86	12,439
8	MILLARD (QUEEN)	PECOS	6-27-57	1700	28.0	2,318	22,105	807,174
8	MILLARD, NORTH (QUEEN)	CRECKETT	8-04-59	1350	33.5	47	1,817	100,257
8	TRANS. FROM MILLARD /QUEEN/, EFF. 9-8-59.							
8	MILLARD, NORTH (SOMA)	CROCKETT	2-26-68	921	34.4	36	2,375	133,150
8	MILLER BLOCK B-29 (PENN.)	WARD	1959	8104	39.0	158,776	18,418	2,659,591
8	MILLWEE (CANYON REEF)	HOWARD	11-06-80	7662	48.0	1,151	944	15,062
8	MISHLELY (QUEEN SAND)	PECOS	10-09-60	1530	32.0	12	440	19,811
8	MITCHELL (PENN)	WINKLER	4-01-76	8576	41.0	90	77	38,210
8	MITCHELL (ELLENBURGER)	MITCHELL	4-15-83	7411	43.0			1,448
8	MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0			64,946
8	MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0			4,101
8	MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0			16,537
8	MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0			8,950
8	MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	8,566	7,901	590,151
8	MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3			31,090
8	MONAHANS (CLEAR FORK)	WARD	7-16-45	4750	37.0	1,329,967	799,675	12,862,559
8	MONAHANS (DEVONIAN)	WARD	3-27-57	8375	34.2	407,600	13,894	434,966
8	MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	21,075	1,336	122,299
8	MONAHANS (ELLENBURGER)	WARD	8-07-62	10550	46.0	14,483	8,342	5,219,081
8	MONAHANS (FUSSELMAN)	WARD	2-07-54	8336	40.0	7,250	1,527	1,250,137
8	MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	10,655	2,368	29,961
8	MONAHANS (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4			38,641
8	MONAHANS (PERMIAN-TUBB #3)	WARD	10-14-62	5636	34.5	47,936	9,885	773,164
8	FRMLY. MONAHANS /PERMIAN/ CHANGED, 10-1-53.							
8	MONAHANS (QUEEN SAND)	WARD	1-08-60	3269	27.5	29,180	119,087	5,374,681
8	MONAHANS, W. (3075 QUEEN) TO MONAHANS (QUEEN SD.) FLD. 2-1-69.							
8	MONAHANS (WADDELL)	WARD	12-11-63	9706	40.1			91,652
8	MONAHANS (WOLFCAMP)	WARD	6-22-68	7109	47.8			48,173
8	MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2			18,545
8	MONAHANS, E. (PENN., LO.)	WINKLER	4-05	8873	42.0	455,704	28,543	1,076,637
8	MONAHANS, NORTH	WINKLER	3-12-44	6248	37.0	234,984	10,097	845,183
8	MONAHANS, N. (CISCO)	WINKLER	1-01-66	8196	38.9			73,109
8	MONAHANS, NORTH (DEVONIAN)	WINKLER	5-18-55	9447	38.4	480,774	28,407	6,091,615
8	MONAHANS, N. (ELLENBURGER)	WINKLER	5-19-55	11990	42.6	173,494	105,706	6,860,932
8	MONAHANS, NORTH (FUSSELMAN)	WINKLER	3-31-57	10026	37.1			987,150
8	MONAHANS, NORTH (GLORIETA)	WINKLER	8-06-46	5180	35.0	46,732	3,452	318,716
8	MONAHANS, NORTH (MISS.)	WINKLER	3-06-81	9344	37.7	19,317	7,511	59,367
8	MONAHANS, NORTH (MONTOLA)	WINKLER	5-31-56	10080	37.1			971,092
8	MONAHANS, N. (PENN.)	WARD	10-28-64	8328	38.7			51,023
8	MONAHANS, N. (SEG. DEVONIAN)	WINKLER	11-01-63	8360	49.0			69,312
8	MONAHANS, NORTH (WADDELL)	WINKLER	3-01-57	11530	41.0			60,518
8	MONAHANS, NE. (PENN)	WINKLER	7-12-64	8769	34.7	5,051	3,276	61,647
8	MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	8-19-68	8128	42.0	443,627	82,504	3,331,207
8	MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	12,218	106,666	7,160,962
8	MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	387	5,899	110,662
8	MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1			20,872
8	MONAHANS, W. (QUEEN 3075)	WARD	8-16-66	3097	34.0			369,862
8	TRANS. TO MONAHANS (QUEEN) 2-1-69							
8	MONAHANS DRAW (CANYON 8388)	ECTOR	2-22-83	8378	43.0	51,928	20,904	130,412
8	MONAHANS DRAW (CLEARFORK)	ECTOR	12-09-83	5639	39.0	43,935	16,525	68,044
8	MONAHANS DRAW (ELLENBURGER)	ECTOR	5-11-83	12295	32.2	6,674	15,384	57,496
8	MONAHANS DRAW (SAN ANDRES)	ECTOR	5-01-84	4211	43.0			3,589
8	MONROE	WARD	1931	4600	29.0	12,973	55,065	3,933,028
8	MONUMENT DRAW (WOLFCAMP A)	WINKLER	8-01-82	12143	43.9	11	1,002	9,525
8	MOONLIGHT (ATOKA)	MIDLAND	11-07-85	10948	42.0	10,061	7,439	9,148
8	MOONLIGHT (ELLENBURGER)	MIDLAND	3-20-83	13325	52.3	75,547	88,404	943,296
8	MOONLIGHT (MISSISSIPPIAN)	MIDLAND	9-23-84	11599	44.4	518,447	199,524	530,420
8	MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0			4,594
8	MOONLIGHT, WEST (ELLENBURGER)	MIDLAND	2-27-84	13686	50.5			1,161
8	MOORE	HOWARD	1937	3200	31.0	127,560	554,036	12,017,982
8	MOORE (DEEP FSLM)	HOWARD	2-10-82	10032	52.5	297,956	588,847	3,424,178
8	MOORE (MISS)	HOWARD	9-06-84	10036	42.7	1,088	554	3,616
8	MOORE (STRAWN 9500)	HOWARD	6-04-85	9527	33.0	17,845	4,074	7,712
8	MOORE (WOLFCAMP)	HOWARD	1-14-80	9375	39.0	5,884	3,593	65,812
8	MOORE-HOOPER (WOLFCAMP)	LOVING	8-01-80	11462	50.3			4,578
8	MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0			18,099
8	MOOSE (QUEEN)	ECTOR	6-28-58	4512	33.0	444	44,736	3,999,297
8	MOOSE (WOLFCAMP)	ECTOR	12-24-54	9492	45.5	79	8,707	387,924
8	MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	2,481	1,764	168,654
8	MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4			8,840
8	MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4			4,418
8	MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2			142
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0	10,028	13,698	1,420,002
8	MOSS CREEK (WOLFCAMP, LO)	HOWARD	4-28-71	8053	40.2			1,021
8	MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0	15,423	1,874	31,192
8	MOSS LAKE (PERMIAN, LO.)	HOWARD	12-06-63	6316	33.4	3	49	8,038
8	MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	12	455	77,521

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
8	MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0			
8	MULBERRY (WOLFCAMP 5100)	STERLING	3-09-66	5118	34.3	30,549	36,613	213,850
8	MUNN-WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0			2,629
8	MUSTANG (ATOKA)	GLASSCOCK	8-14-82	10418	42.9			0
8	MUSTANG (WOLFCAMP)	GLASSCOCK	5-04-84	8685	49.0			10,537
8	MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	238,608	13,654	85,613
8	MYRTLE -B- (CHERRY CANYON)	LOVING	10-06-84	6446	39.0	43	2,895	173,384
8	NDR (FUSSELMAN)	HOWARD	2-23-85	10168	49.5	195,022	18,543	44,527
8	N. Y. Y. (STRAWN LIME)	MARTIN	5-20-82	10050	37.5	11	2,306	15,153
8	NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0	10,382	1,612	16,121
8	NEARBURG (CANYON LIME)	HOWARD	8-05-83	8526	44.0	11,394	141	18,424
8	NEARCO (REEF)	HOWARD	4-25-72	7693	46.0	15,540	1,484	5,504
8	NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9			24,182
8	NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	12	707	13,988
8	NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	22,927	20,461	4,993,263
8	NELSON, S. (WICHITA ALBANY)	ANDREWS	12-06-86	7300	36.8	22,485	10,969	2,253,213
8	NELSON, S. (YATES)	ANDREWS	11-01-86	3038	40.0	74	2,086	2,086
8	NETTERVILLE	PECCS	M 1934	2400	34.0	13,618	33,532	0
8	NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2			13,350
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX (DOLOMITE 4400) TRANS. TO FUHRMAN-MASCHC, 3-1-57.	ANDREWS	3-26-56	4413	32.5			103,985
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	113,342	63,021	2,554,441
8	NOBLES (WOLFCAMP)	MIDLAND	7-20-58	9800	40.6			21,094
8	NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	17,668	31,474	1,789,087
8	NOLLEY (CLEAR FORK, LOWER)	ANDREWS	M 12-25-66	7539	26.5	541	4,239	51,645
8	NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	22,737	67,282	3,902,631
8	NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	1,397	1,217	2,678,693
8	NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	437	1,196	481,777
8	NOLLEY (QUEEN SAND) TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.	ANDREWS	M 5-22-55	4495	31.0			705,203
8	NOLLEY (WICHITA-ALBANY)	ANDREWS	M 2-13-52	8165	30.1	464	2,274	294,685
8	NOLLEY (WOLFCAMP)	ANDREWS	M 8-21-51	9227	39.2	327,230	752,439	24,270,676
8	NORMAN (CANYON) TRANS. FROM DIST. 8A 1-1-74.	ANDREWS	M 2-24-71	10289	39.5	3	1,316	225,559
8	NORMAN (DEVONIAN) TRANS. FROM DIST. 8A 1-1-74.	GAINES	M 7-08-61	12214	36.4	432	117,506	3,259,659
8	NORMAN (ELLENBURGER) TRANS. FROM DIST. 8A 1-1-74	GAINES	M 1-19-70	13865	38.5	95	2,631	278,888
8	NORMAN, S (QUEEN)	GAINES	M 1-01-74	4426	35.5			7,527
8	NORTH STANTON (LEONARD)	MARTIN	5-16-81	8097	35.2	956	702	11,169
8	NOTREES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0			32,245
8	NUTT (LOWER WOLFCAMP)	GLASSCOCK	10-20-82	8799	44.1	7,763	4,254	32,886
8	NUZ (WOLFCAMP)	PECCS	10-09-83	6740	28.7	392,331	22,924	93,178
8	OST-HAMILL (7916)	PECCS	5-06-76	7933	35.4			14,847
8	DATES	PECCS	1-15-47	790	18.2	13	3,754	1,005,640
8	OCEANIC (PENNSYLVANIAN)	HOWARD	M 8-03-53	8140	42.3	163,113	185,389	22,255,855
8	OCEANIC, N.E. (PENN)	BORDEA	6-24-68	8135	38.0	10,344	12,412	1,381,500
8	ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0			72,594
8	ODANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0			17,488
8	ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2			318
8	OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4	9,520	18,743	1,190,518
8	ONLAW (SEVEN RIVERS)	PECCS	6-29-74	1060	27.0	2	9	1,274
8	OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0			13,374
8	ORIENT	PECCS	2-18-48	1785	27.5			244,035
8	ORLA, SCUTH (DELAWARE SAND)	PECCS	M 6-21-53	3562	34.1	477	12,999	989,208
8	ORLA, SCUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	5,433	22,122	154,201
8	ORSON (PENN.)	ANDREWS	9-13-57	10508	43.0			5,235
8	OWEGO (CLEAR FORK)	PECCS	3-01-79	3087	34.3			278
8	OWEGO (GLORIFETA)	PECCS	5-06-84	2293	31.0			140
8	P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0			743
8	P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0			4,310
8	PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	24	1,167	98,482
8	PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	34,081	13,810	401,762
8	PAMELA (150)	REEVES	2-13-58	150	24.0			971
8	PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-06-65	9893	43.2			44,136
8	PAPPY (CANYON)	PECCS	10-21-80	7294	61.7	3	10	1,038
8	PARALLEL-WOLFE (CANYON REEF)	HOWARD	10-01-86	8892	47.7	1	2,635	2,635
8	PARALLEL-WOLFE (FUSSELMAN)	HOWARD	10-02-85	10371	45.0	12	19,501	27,983
8	PARKER	ANDREWS	1935	4800	32.0			542,815
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.							
8	PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9			101,997
8	PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	606	1,756	143,031
8	PARKER (GRAYBURG, SAN ANDRES) CREATED 9-1-63 FROM PARKER E PARKER WEST/GRAYBURG/	ANDREWS	1935	4800	32.0	31,757	88,307	2,323,979
8	PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9097	41.6	1,382,921	1,318,977	4,900,803
8	PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	44,841	68,612	2,108,168
8	PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0			315,521
8	PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4			131,576
8	PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	332	1,506	160,627
8	PARKER, WEST	ANDREWS	1948	8468	44.0			282,894
	TRANS. TO THREE BAR (DEV.) 5-1-50.							
8	PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0			66,107
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.							
8	PARKER, WEST (PENN.)	ANDREWS	M 1-12-67	9046	40.6	97,262	130,280	562,001
8	PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	19,835	20,690	717,187
8	PARKS (ATOKA, LOWER)	MIDLAND	8-02-83	11250	45.2	59,781	7,459	58,168
8	PARKS (DEVONIAN)	MIDLAND	1-07-79	11959	54.0	72,153	2,080	22,553
8	PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0			98,040
8	PARKS (FUSSELMAN-MONTOYA)	MIDLAND	6-18-83	12405	52.6	291,083	98,638	389,958
8	PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2	739,223	149,022	14,110,983
8	PARKS (SPRABERRY)	MIDLAND	6-06-57	7770	37.0	1,000,578	423,221	2,728,581
8	PARKS (SPRABERRY DEAN)	MIDLAND	3-14-82	9595	39.0	293	356	9,631
8	PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	25,110	24,206	108,980
8	PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0			15,896
8	PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0	7,178	7,652	379,517
8	PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	8031	37.0			13,584
8	PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2			12,766

RAILROAD COMMISSION OF TEXAS
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8	PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	2,504	139,880	3,535,157
8	PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8			25,254
8	PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	1,363	136,890	1,507,540
8	PAROCHIAL-BADE (QUEEN SAND, LG.)	STERLING	4-13-54	1336	33.2	12	849	433,996
8	PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0			18,533
8	PAROCHIAL-BADE, F. (GLORIETA)	STERLING	7-19-63	2081	32.0	12	5,662	227,111
8	PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0			14,140
8	PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	36	10,269	375,305
8	PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	24	995	70,425
8	PARSLEY (ATOKA)	MIDLAND	6-28-86	11280	42.0	7	5,986	5,586
8	PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0			37,704
8	PASTO NUEVO, SE. (PENN)	WARD	10-22-67	7248	41.0			1,039
8	PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	1,673	3,502	152,657
8	PAYTON	WARD	M 1938	2000	37.0	131,098	77,491	13,702,095
8	PAYTON (DEVONIAN)	PECOS	M 1954	6881	45.0			1,949
8	PAYTON (DEVONIAN, MIDDLE)	WARD	5-26-81	7004	39.9	21,590	1,282	8,780
8	PAYTON (ELLENBURGER)	WARD	9-01-80	10032	42.0			2,771
8	PAYTON (SIMPSON)	PECOS	M 9-06-66	9842	45.9			1,267
8	PAYTON (WICHITA ALBANY)	PECOS	M 6-14-56	5176	35.1			0
8	PAYTON (5950)	WARD	M 2-20-54	6000	37.5	125,659	13,179	27,743
8	PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2			331
8	PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0			8,185
8	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	12	5,562	691,059
8	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0			22,260
8	PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	3,824	801	26,177
8	PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	23,323	3,041	49,083
8	PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1			16,188
8	PECOS VALLEY (DEVONIAN MI.)	PECOS	M 11-10-64	5884	38.0	26,143	1,340	108,591
8	PECOS VALLEY (DEVONIAN 5100)	PECOS	M 9-18-56	5175	39.0	94,466	19,049	490,375
8	PECOS VALLEY (DEVONIAN 5400)	PECOS	M 7-23-53	5771	37.9	1,026,510	212,421	6,101,726
8	PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6			149,095
8	PECOS VALLEY (FUSSELMAN)	PECOS	M 6-01-53	5576	42.1			122,375
8	PECOS VALLEY (FUSSELMAN #2)	PECOS	M 6-04-64	5151	37.0	2,772	2,050	633,197
8	PECOS VALLEY (HIGH GRAVITY)	PECOS	M 1928	1800	31.0	415,688	187,176	18,641,871
8	PECOS VALLEY (LOW GRAVITY)	PECOS	M 1928	1600	31.0	12,725	29,123	6,431,964
8	PECOS VALLEY (MCKEE)	PECOS	5-05-86	5573	49.0	43,401	220	220
8	PECOS VALLEY (MONTYA)	PECOS	9-20-65	5143	40.0	9	595	55,447
8	PECOS VALLEY (PERMIAN, LOWER)	PECOS	M 12-15-56	5140	37.6	191,528	50,832	2,620,418
8	PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0			2,088
8	PECOS VALLEY (WOLFCAMP)	PECOS	M 12-10-59	5186	38.0	109,962	14,609	239,249
8	PECOS VALLEY (YATES)	PECOS	10-02-84	1300	33.0	4,067	27	223
8	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	22,837	1,017	24,459
8	PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	79,975	8,859	438,132
8	PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2	4,478	200	12,477
8	PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2			232,536
8	PECOS VALLEY, S. (MONTYA)	PECOS	6-07-60	5198	39.0			31,148
8	PECOS VALLEY, S. (WADDELL)	PECOS	5-01-84	6778	39.5	6,619	488	1,382
8	PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	167	3,237	54,213
8	PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0			24,805
8	PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8			3,937
8	PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2			5,629
8	PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	46	5,262	45,455
8	PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	12	1,048	40,426
8	PENWELL	ECTOR	1926	3800	32.4	704,076	1,963,279	77,591,448
8	PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	7,564	15,616	1,145,318
8	PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	9,936	4,017	722,937
	DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.							
8	PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0			12,271
8	PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	35,610	48,567	13,739,428
8	PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8	28	271	1,826,929
8	PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	37,131	42,605	6,689,196
8	PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	12	2,012	148,295
8	PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4			258,364
8	PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2			171,899
8	PENWELL (4500)	ECTOR	8-02-48	4410	32.9	12	816	2,803,110
8	PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0			57,704
8	PERRIWINKLE (CANYON)	MARTIN	3-15-85	9420	42.0	64,491	39,988	68,571
8	PHANTOM (BONE SPRINGS)	WARD	6-10-86	9885	41.0	1,548	747	747
8	PHANTOM (WOLFCAMP)	WARD	6-23-83	11002	43.1	20,855	17,190	40,911
8	PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5	153	3,432	180,899
8	PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	40,945	95,342	2,308,077
8	PHOENIX (SILURIAN)	CRANE	8-17-82	6033	34.3	1,970	3,036	17,406
8	PINAL DOME (CHERRY CANYON)	LOVING	4-02-84	6485	39.3	10,977	7,796	29,476
8	PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	12,328	5,901	102,311
8	PINAL DOME, CENTRAL (DELAWARE)	LOVING	5-25-84	4974	39.0	6,146	9,145	27,399
8	PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0			310
8	PITZER (DELAWARE)	WARD	11-16-83	6564	39.4	2,118	3,202	18,256
8	PITZER (PAMSEY)	WARD	7-29-66	5114	33.0			965
8	PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	46,678	9,728	134,530
8	PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	111,252	11,679	267,341
8	PLAYA (SPRABERY)	MARTIN	3-21-61	7512	39.0			51,999
	TRANS. TO SPRABERY /TREND AREA/, EFF. 4-1-62.							
8	POKORNY (DELAWARE)	CULBERSON	11-02-58	1693	43.0			452
8	PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0	1,053	5,385	36,098
8	POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0			56,252
8	POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2			105,387
8	POWELL (CLEARFORK)	GLASSCOCK	10-01-83	5970	30.0			4,678
8	POWELL (PENN)	GLASSCOCK	12-25-83	10010	52.5	284,199	46,678	109,656
8	POWELL (8300)	GLASSCOCK	8-20-82	8552	42.8	678,451	153,904	1,225,920
8	POWELL, N. (WOLFCAMP)	GLASSCOCK	3-16-84	8426	43.0	57,411	16,139	119,640
8	PREWIT (1000 SAND)	CULBERSON	4-24-58	900	24.0			7,211
8	PRICHARD (DEVONIAN)	ANDREWS	1553	12320	47.0			3,400,016
	CONS. WITH HUTEX /DEV./ FLD., 6-1-58.							
8	PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	4,008	54,999	718,232
8	PRIEST (CANYON LIME)	PECOS	11-11-81	7645	34.0	9	191	2,348
8	PRIEST (CISCO)	PECOS	1-09-80	7333	21.0	12	1,064	25,527
8	PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	840	22,633	2,120,246
8	PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	12	11,976	207,153

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
***** FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76 *****								
8	PRIEST & BEAVERS, NE. (QUEEN)	PECOS	12-01-80	2001	40.0			
8	PRIEST & BEAVERS, W. (WOLFCAMP)	PECOS	1-22-65	6854	31.0	12	1,909	17,316
8	PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0			3,683
8	PRIMERO (WOLFCAMP, LOWER)	HOWARD	8-01-86	7818	44.6			3,543
8	PRIMERO (WOLFCAMP, UPPER)	HOWARD	3-27-86	7186	40.0	5	6,595	6,595
8	PRONGHORN (WOLFCAMP)	GLASSCOCK	7-04-81	7151	35.0	43,137	37,851	37,851
8	PRUITT	WARD	1942	4861	32.0			466
8	PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0			3,422
8	PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	21,634	356	2,436
8	PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11167	42.2	438	400	15,681
8	PUCKETT, N. (CLEARFORK)	PECOS	3-01-83	5092	30.0			29,044
8	PUTNAM (ELLENBURGER)	PECOS	2-01-81	4761	42.1			268
8	PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0	6,088	11,990	163,494
8	PUTNAM (WICHITA-ALBANY)	PECOS	12-08-83	4866	35.0			917
8	PUTNAM (WOLFCAMP)	PECOS	3-21-80	4843	36.5			1,790
8	PUTNAM, EAST (WOLFCAMP)	PECOS	3-21-80	4843	36.5	12	299	2,929
8	PYOTE	WARD	2-09-75	4825	36.8			1,299
8	PYOTE, SOUTH (4950 SAND)	WARD	2-23-42	2827	19.0			338,486
8	PYOTE, SOUTH (6100 SAND)	WARD	8-15-60	5037	40.0			54,343
8	PYOTE, SOUTH (6200 SAND)	WARD	3-24-60	6113	39.9	1,090	1,602	373,572
8	PYOTE, SOUTH (6450 SAND)	WARD	9-10-61	6216	39.5			61,546
8	PYOTE, SW. (DEVONIAN)	WARD	12-25-61	6457	38.7			22,371
8	QUEEN ANN (120 FT)	BREWSTER	5-10-67	12446	32.0			41,822
8	QUITO (DELAWARE SAND)	WARD	9-29-69	120	27.0			54
8	QUITO (WOLFCAMP)	WARD	4-05-53	4934	38.2	1,086	2,832	2,428,656
8	QUITO, E. (BELL CANYON 5275)	WARD	3-27-78	10786	50.0	10	595	11,780
8	QUITO, EAST (CHERRY CANYON)	WARD	10-22-64	5293	39.0			4,512
8	QUITO, EAST (DELAWARE)	WARD	9-19-83	6493	43.8	192,643	26,010	42,141
8	QUITO, SCUTH (OLDS DELAWARE)	WARD	6-25-54	5124	36.7	30	1,046	146,038
8	QUITO, WEST (CHERRY CANYON)	WARD	5-24-67	4850	41.0	7	10	33,543
8	QUITO, WEST (DELAWARE)	WARD	4-01-80	6182	39.3	57,191	8,119	84,561
8	RK (DEVONIAN)	MARTIN	5-24-55	4732	39.0	98,388	65,500	3,405,431
8	R. O. C. (ATOKA)	WARD	5-17-75	11815	44.5	43,185	797,256	11,082,482
8	R. O. C. (WOLFCAMP)	WARD	6-01-81	11085	45.0	12	1,364	5,031
8	R E W (CLEAR FORK)	MIDLAND	8-21-73	10389	40.0			16,853
8	TO PARKS (SPRABERRY) FLD 2-1-78		9-30-57	7434	37.2			225,344
8	R.W.P. (STRAWN)	GLASSCOCK	2-13-85	9374	42.0	138,403	28,173	40,764
8	RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	7	436	125,538
8	RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	4,219	9,217	28,127
8	RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8			8,260
8	RAMAN (FUSSELMAN)	HOWARD	7-02-84	10476	43.1	2,504	25,476	68,075
8	RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	32,674	27,942	2,999,873
8	RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5	17,452	16,583	275,620
8	RATTLESNAKE (DEVONIAN)	MARTIN	11-05-83	12392	46.0			8,471
8	RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0			122,826
8	REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0	23	4,488	2,594
8	REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	73,893	7,060	75,177
8	RED BLUFF (BRUSHY CANYON)	LOVING	6-13-84	6078	30.0	19,346	21,000	25,277
8	RED BLUFF (CHERRY CANYON)	LOVING	12-03-83	4894	38.0	24,744	57,946	93,995
8	RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0			9,324
8	RED BLUFF (DELAWARE, LOWER)	LOVING	5-19-83	5878	38.0	27,310	30,856	69,158
8	RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9566	48.5	40,500	12,779	180,410
8	RED DRAW (MISS)	HOWARD	8-01-80	9318	41.7	26,004	3,470	44,356
8	RED LAKE (PENN REEF)	HOWARD	6-24-81	9343	39.1			51,114
8	REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0			129,379
8	TRANS. TO RUNNING W /WADDELL/, 5-1-57.							
8	REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0			288,134
8	TRANS. TO RUNNING W (WADDELL) FLD. 5-1-57							
8	REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0			453
8	REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5	4,082	3,363	23,343
8	REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0			6,940
8	RFGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	27	1,302	259,936
8	RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	12	2,872	47,917
8	RENAUD & TUNSTALL (ELLEN.)	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	2,769,291	752,104	11,387,260
8	RICHARDS	PECOS	1939	1385	24.0			27,666
8	RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0			145,560
8	RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	12	727	56,921
8	RIPPLINGER (WOLFCAMP)	REEVES	4-16-86	10654	45.0	2,275	2,314	2,314
8	ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2			545,743
8	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74							
8	ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0			240,174
8	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74							
8	ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	53,275	14,145	1,207,496
8	ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8			41,320
8	TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND LYLES (3400 CLEARFORK) FLDs.							
8	ROBERDEAU, N. (CLEAR FORK 3150)	CRANE	6-27-66	3257	43.2			138,158
8	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8			17,515
8	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0			170,520
8	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0			174,187
8	ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	21,244	24,453	994,498
8	ROBERDEAU, S. (CLEAR FORK M.)	CRANE	3-30-68	3120	49.0			141,691
8	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0			179,658
8	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4			30,067
8	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0			764,916
8	ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	124,844	29,630	1,486,119
8	ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	8,489	2,117	232,438
8	ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	24	21,020	262,805

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8	ROBLAW (CLEAR FORK, LD.)	CRANE	10-15-75	3355	41.5	3,830	666	10,018
8	ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	19	1,641	38,155
8	ROCKY MESA, NE. (STRAWN)	PECOS	3-19-84	8848	40.2			3,122
8	ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4			53
8	ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5			87,500
8	ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	317	1,891	53,472
8	ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	74,706	55,195	476,170
8	ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0	2,855	6,327	75,168
8	ROJO CABALLOS, NW (DEL.)	REEVES	4-05-82	5246	32.0	5,149	9,365	52,550
8	ROJO CABALLOS, SOUTH (LAMAR)	PECOS	4-09-85	5265	38.0	2,148	3,307	4,113
8	ROJO CABALLOS, W. (DELAWARE)	REEVES	M 3-24-66	5262	36.0	152	901	39,501
8	ROSE CREEK (WOLFCAMP 9050)	STERLING	9-19-66	5086	37.9	31,427	16,836	370,174
8	ROSE CREEK, N (WOLFCAMP)	STERLING	1-23-82	5084	39.0	219,338	63,803	694,366
8	ROSE CREEK, N. (WOLFCAMP D. S.)	STERLING	7-01-82	5104	39.0	8,955	2,350	53,819
8	ROSE PETAL (LOWER MISS.)	MARTIN	12-17-84	10486	46.4	21,016	5,672	15,708
8	ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0			13,829
8	ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0			400
8	ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7			9,852
8	ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0			33,666
8	ROXIE (YATES)	PECOS	11-28-69	3121	24.0	38	12,863	337,763
8	ROY WHITE (GRAYBURG)	CRANE	1-27-85	2447	26.9	1,643	43,758	72,793
8	RUDY (WICHITA-ALBANY)	ANDREWS	7-01-84	7550	36.5	11,301	20,132	48,083
8	RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3			45,246
8	RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8			299,928
8	RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	23,183	1,904	217,377
8	RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3			21,844
8	RUNNING W (MCKEE)	CRANE	3-29-58	6185	35.2			183,549
8	RUNNING W. (SAN ANGELO)	CRANE	2-17-80	3861	36.6		1,020	16,115
8	RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	258,791	34,997	1,027,830
8	RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0			88,585
8	RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	493,090	166,787	22,431,801
THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.								
8	RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	33,297	2,583	69,385
8	RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	126,105	30,109	706,140
8	RUNNING W, N. (WOLFCAMP)	CRANE	3-18-81	5928	36.9	13,867	6,187	36,807
8	RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	4,954	934	202,828
8	RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5			90,573
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			4,434
8	RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0			1,373
8	RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5			103,845
8	RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7			0
8	RUWE-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	10,838	6,436	78,859
8	RUWE-COB (PENN REEF)	HOWARD	M 11-26-67	7424	41.0	32,369	25,217	772,279
8	SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	654	489	22,972
8	SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	40,741	98,498	5,036,289
8	SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0			994
8	SAGE CANYON (QUEEN)	CRANE	6-09-59	4064	30.0			8,030
8	SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5			3,375
8	ST. LAWRENCE (LEONARD)	GLASSCOCK	7-07-84	5927	42.0	42,354	1,971	10,729
8	SAINT LAWRENCE (STRAWN)	GLASSCOCK	8-10-83	9890	51.3	3,010,562	307,705	877,805
8	ST. LAWRENCE (WICHITA)	GLASSCOCK	3-29-85	7468	38.3	54,992	29,309	56,234
8	ST. LAWRENCE, NE. (LEONARD)	GLASSCOCK	9-14-84	7185	38.0	2,213	7,050	18,773
8	ST. LAWRENCE, SE. (WOLFCAMP)	GLASSCOCK	8-14-84	8488	37.2	13,506	4,519	16,877
8	SALE RANCH (FUSSELMAN)	MARTIN	3-04-85	11686	48.0	1,670	4,766	11,423
8	SALE RANCH (STRAWN)	GLASSCOCK	M 8-29-71	10393	48.7	96,160	28,017	255,714
8	SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	23,565	2,892	60,377
8	SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	12,558	10,308	707,970
8	SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	4,456,838	305,470	9,842,049
DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.								
8	SAND HILLS (MCKNIGHT)	CRANE	M 1944	3420	35.2	8,871,613	1,323,041	117,058,741
8	SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	105,789	41,403	12,509,087
8	SAND HILLS (SAN ANGELO, UPPER)	CRANE	5-13-63	3618	40.0	359,324	75,319	2,743,312
8	SAND HILLS (TUBB)	CRANE	M 1930	4500	35.0	6,471,170	1,153,249	87,217,226
8	SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	43,793	6,388	202,896
8	SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	169,611	66,856	2,093,117
8	SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4			46,442
8	SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	60,270	73,096	1,354,086
8	SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	12	1,138	65,402
8	SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	21,277	12,079	975,954
8	SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1			46,279
8	SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	12,025	7,059	240,922
8	SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	15,848	4,185	127,987
8	SAND HILLS, WEST	CRANE	M 5-12-43	3883	35.0	52,835	66,343	2,296,912
8	SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	M 5-22-63	4460	36.7			7,255
8	SAND HILLS, WEST (DEVONIAN)	WARD	M 3-21-61	6300	36.0	42,728	5,069	72,350
8	SAND HILLS, WEST (ELLENBURGER)	CRANE	M 5-21-40	5600	43.0			573,953
8	SAND HILLS, WEST (SAN ANDRES)	CRANE	M 4-24-60	3342	28.0	25	2,120	162,492
8	SAND HILLS, W. (SILURIAN)	CRANE	5-15-81	5997	33.2	56,285	2,156	55,629
8	SAND HILLS, WEST (TUBB)	CRANE	M 8-09-52	4620	32.7			57,396
8	SAND HILLS, WEST (WADDELL)	CRANE	M 7-06-64	7450	42.0	2,224	2,960	38,933
8	SAND HILLS, WEST (WOLFCAMP)	CRANE	M 1-29-86	5704	42.0	1	62	62
8	SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	12	1,547	105,336
8	SAND LAKE, WEST (CHERRY CANYON)	REEVES	7-10-83	5217	40.0			7,218
8	SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0	53,533	29,415	56,265
8	SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5			353
8	SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3			10,973
8	SANTA ROSA (TANSIL)	PECOS	2-15-84	1416	34.5	3,818	206	1,346
8	SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0			8,531
8	SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2			21,599
8	SANTA ROSA, S. (MCKEE)	PECOS	3-14-82	8066	42.6	12	2,204	21,645
8	SANTA ROSA SPRING (WOLFCAMP)	PECOS	12-08-82	8876	45.0			8,305
8	SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	147,633	136,768	1,891,521
8	SARA-MAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	24,980	15,819	67,123
8	SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0			17,756
8	SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6			25,689
8	SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0			1,513
8	SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	12,856	7,391	402,577

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
8	SCARBOROUGH	WINKLER	M 1927	3200	30.0	14,450	58,049	27,186,832	
8	SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	103	8,577	3,369,742	
8	SCHARBAUER RANCH (ATOKA)	MIDLAND	8-15-82	11190	43.3	44,480	14,386	92,431	
8	SCHIEMENZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0			36,096	
8	SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0			4,939	
8	SCOTT (CHERRY CANYON)	REEVES	M 8-05-78	6134	43.0	474,224	50,582	390,289	
8	SCOTT (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0			0	
8	SCOTT (DELAWARE)	WARD	M 2-02-46	4239	34.0	544,287	192,345	1,989,581	
8	SCOTT, S. E. (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	12	1,431	6,604	
8	SCREWBEAN (DELAWARE)	CULBERSON	M 5-13-58	2548	41.0	9,752	14,458	807,217	
8	SCREWBEAN (1000 SAND)	CULBERSON	M 2-21-58	1024	29.6	79	1,070	121,698	
8	SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0			801	
8	SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	40,447	14,245	1,152,378	
8	SCREWBEAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	38.0			2,942	
8	SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	17,224	17,496	1,104,231	
8	SEALY SMITH (PENN.)	WINKLER	M 6-03-79	8996	35.9	50,164	4,542	116,617	
8	SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0			215,456	
	CONS. INTO ARENOSO/STRAWN DETRITUS/ EFF 3-1-66								
8	SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	36,818	4,397	515,373	
8	SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0			9,734	
8	SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	18,770	173,839	2,759,021	
8	SHAFTER LAKE (CLEAR FORK)	ANDREWS	0-04-48	6910	34.0	99,012	147,323	6,654,556	
8	SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	115,492	268,957	23,481,636	
8	SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	17,979	65,056	5,755,473	
8	SHAFTER LAKE (GLORIETA)	ANDREWS	2-09-85	6183	30.0	1,100	3,458	9,469	
8	SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0			47,117	
8	SHAFTER LAKE (SAN ANDRES)	ANDREWS	M 4-01-53	4482	35.1	581,642	999,617	40,392,771	
8	SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	4,018	7,747	12,139,144	
8	SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	90,311	15,714	1,790,506	
8	SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0			34,396	
8	SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0			20,436	
8	SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0			150,112	
8	SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	7,606	9,327	1,150,963	
8	SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0			1,432	
8	SHAWNEE (CHERRY CANYON)	WARD	10-08-82	6669	38.0	3	3,382	3,382	
8	SHAWNEE (DELAWARE)	WARD	7-16-79	4924	39.9	12	4,753	72,109	
8	SHEARER	PECOS	1938	1400	34.4	71	25,084	4,517,720	
8	SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5			56,418	
8	SHEARER (2200)	PECOS	6-30-67	2203	29.8	12	60	6,701	
8	SHEARLAW (SEVEN RIVERS)	PECOS	11-16-85	1268	34.0	14,056	5,015	5,535	
8	SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1			1,741	
8	SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	17,372	1,080	37,309	
8	SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0			531	
8	SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	18,561	4,665	2,345,702	
8	SHEFFIELD (STRAWN)	PECOS	11-10-76	6750	41.0	9,994	1,438	39,203	
8	SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	89,952	3,985	89,626	
8	SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0	14,858	4,998	18,789	
8	SHEFFIELD, SW. (CISCO 7270)	PECOS	4-15-66	7398	36.5	254,518	4,074	746,513	
8	SHEFFIELD, SW. (CISCO 7330)	PECOS	6-03-66	7428	34.1			13,740	
8	SHEFFIELD, SW. (STRAWN)	PECOS	7-02-79	8454	46.0	26,477	7,812	35,532	
8	SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-15-71	9274	45.0	21,143	35,108	633,650	
8	SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3			41,321	
8	SHIPLEY (CLEAR FORK 3900)	WARD	2-06-67	3941	37.0	1,511	9,302	340,434	
8	SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6			3,888	
8	SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	41,163	16,095	532,087	
8	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	61,465	102,388	28,206,971	
8	SHIPLEY (STLURIAN)	WARD	1940	7100	32.0	10,693	4,957	299,643	
8	SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0			48,178	
8	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0			11,047	
8	SIOCO (STRAWN)	HOWARD	10-22-84	9548	40.0	6	350	1,237	
8	SIGNAL MOUNTAIN (LEONARD)	HOWARD	5-01-81	5497	26.0			777	
8	SIGNALPEAK (LOWER MISSISSIPPIAN)	HOWARD	4-13-83	8978	83.9	18,865	5,011	16,600	
8	SIGNAL PEAK (WOLFCAMP)	HOWARD	4-23-83	7912	35.9			2,474	
8	SILVER TANK (ELLENBURGER)	MITCHELL	7-18-81	7190	48.0			3,029	
8	SILVER TANK (MISS.)	MITCHELL	5-01-81	7193	49.0	3,857	10,711	79,767	
8	SIXTY-NINE (DELAWARE)	PECOS	2-18-80	5234	36.8			7,525	
8	SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	47,178	22,300	2,243,880	
8	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	15,090	15,179	523,819	
8	SNYDER	HOWARD	1937	2800	32.0	13,156	705,402	36,947,822	
8	SNYDER (CLEARFORK)	HOWARD	2-18-85	2997	31.1	12	915	2,464	
8	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	36	2,380	43,856	
8	SODA LAKE (BONE SPRINGS)	WARD	7-23-84	10510	44.7	1,117	66	6,279	
8	SONNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0			259,003	
8	SONNY B (GLORIETA)	ECTOR	8-08-64	4690	33.6			69,949	
8	SONNY B (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	5,284	13,964	753,575	
8	SOUTH (JO MILL)	HOWARD	11-25-73	7698	36.0			14,846	
8	SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	9,570	1,372	39,561	
8	SPADE	STERLING	5-12-48	7980	49.9			50,035	
8	SPADE (CANYON)	STERLING	12-20-78	6537	48.0			52	
8	SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	5,796	4,001	189,766	
8	SPADE (MISS.)	STERLING	1952	8070	42.0			11,017	
8	SPADE (SPRABERRY)	STERLING	1952	7674	47.0			3,365	
8	SPENCER	WARD	1941	2900	26.0	134	25,234	2,763,356	
8	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	24,584,753	10,506,499	278,551,510	
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA (SPRABERRY) TRANS. INTO THIS FLD, EF								
	F. 4-1-62.								
8	SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 11-01-55	7000	36.1	271,570	81,592	3,009,066	
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.								
8	SPRABERRY (TREND AREA DEAN-WLFCP)	GLASSCOCK	M 5-22-66	9022	38.0	978,781	705,188	6,435,771	
	CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-1-66.-1-66								
8	SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	160,640	16,174	141,169	
8	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4			8,934	
8	SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-29-75	10056	48.2	5	82	10,451	
8	SPRABERRY, E. (TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2			3,230	
8	STA (ATOKA)	MIDLAND	5-28-81	10888	40.9	49,725	13,546	96,998	
8	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0			179,266	
	MERGED INTO SPRABERRY (TREND AREA) 6-1-74								
8	STANTON (WOLFCAMP)	MARTIN	3-11-60	8600	38.2			5,437	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
8	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3			467,969	
8	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3			42,031	
8	STERLING, N. (CANYON SD.)	STERLING	4-09-82	6486	37.5	56,282	2,334	13,328	
8	STERLING, N. (WOLFCAMP)	STERLING	3-20-82	5538	33.6	195	60	6,514	
8	STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6			1,507	
8	STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	12	2,629	85,072	
8	STERLING, NW. (WOLFCAMP)	MITCHELL	4-17-68	8700	39.9			3,947	
8	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0			2,678	
8	STO-WIL (FUSSELMAN)	MIDLAND	4-21-68	12160	51.0			5,709	
8	STOLHAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0			167,226	
8	STOLHAN (SPRABERRY)	HOWARD	7-15-83	5459	43.0	1,649	968	5,900	
8	STRAIN (LOWER WOLFCAMP)	MITCHELL	10-01-83	5508	32.0	5,932	4,229	28,560	
8	STRINGER (SAN ANGELO)	COKE	M 1-22-56	1423	28.5	12	4,014	43,791	
8	STUMP (ABO)	ANDREWS	10-16-81	7556	37.0	8,654	8,001	65,602	
8	SUGG RANCH	STERLING	10-01-85	4894	37.4	954	6,759	9,676	
8	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0			30,412	
8	SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	47,027	14,755	1,697,974	
8	SULPHUR DRAW (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	646,910	366,574	9,472,061	
8	SULPHUR DRAW (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5			17,992	
	TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF.								
8	SULPHUR DRAW, N. (DEAN 902C)	MARTIN	1-16-67	9569	36.0			325	
8	SULPHUR DRAW, W. (DEAN 880C)	MARTIN	2-08-68	9291	35.0			6,860	
8	SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	47,257	54,319	1,396,283	
8	SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	11,930	31,589	994,008	
8	SUNBURST (OLDS)	CULBERSON	7-15-84	1512	31.8	74	536	2,158	
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0			21,701	
8	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	73,460	5,332	683,310	
8	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-24-50	13128	53.0	187,921	107,117	9,325,933	
8	SWEETIE PECK (FUSSELMAN)	MIDLAND	M 12-04-50	12555	50.0			139,593	
8	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-06-60	10342	45.2	159,384	18,324	2,035,344	
8	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0			199,501	
8	SWEETIE PECK (WOLFCAMP, U.)	MIDLAND	10-01-82	9840	44.0			1,161	
8	SWEETIE PECK (WOLFCAMP, L.O.)	MIDLAND	M 5-06-50	9849	58.0	6,694	494	128,576	
8	T.A.S. (WICHITA-ALBANY)	PECOS	2-17-86	4868	40.2	3,380	127	127	
8	T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2186	28.0	13,173	115	22,788	
8	T. C. I. (SAN ANDRES)	PECOS	9-06-49	2200	35.1	11	805	309,362	
8	T. C. I. (SEVEN RIVERS)	PECOS	1-06-60	1450	30.9			25,177	
8	T. C. I. (WADDELL)	PECOS	9-25-49	6132	40.0	25,140	2,678	45,699	
8	T. C. I. (YATES)	PECOS	1-18-70	1390	30.5	17,822	657	46,039	
8	T. C. I., WEST (GRAYBURG)	PECOS	12-02-83	2148	32.0	64,954	4,911	29,336	
8	T.C.I., WEST (SEVEN RIVERS)	PECOS	8-05-84	1654	32.0	101,765	23,229	35,886	
8	T. E. BAP (SAN ANDRES)	CRANE	2-21-56	2570	36.0	48	6,358	152,396	
8	T. E. BAP (1600)	CRANE	2-16-56	1621	36.0			314	
8	TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	39,943	5,936	739,701	
8	TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0			3,107,009	
	TRANS. TO GOLDSMITH (5600) FLD 9-1-51.								
8	TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	592,476	113,911	57,161,713	
8	TXL (DEVONIAN-MAIN PAY)	ECTOR	2-01-70	8075	41.0	202,374	56,165	1,976,216	
	THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70								
8	TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	238,764	160,992	127,761,354	
8	TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	6,107	1,016	562,711	
8	TXL (MONTOLA)	ECTOR	12-18-61	8484	33.0	17,560	4,148	523,109	
8	TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0			1,045,392	
8	TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	777,519	194,879	10,716,427	
8	TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	76,716	13,759	9,136,851	
8	TXL (TUBB)	ECTOR	12-01-50	6158	40.0	3,267,456	1,461,021	39,602,383	
8	TXL (WADDELL)	ECTOR	5-18-53	9510	44.4			156,346	
8	TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	38.2	3,370	2,485	193,419	
8	TXL (WOLFCAMP)	ECTOR	1946	7795	40.0			8,151	
8	TXL (WOLFCAMP, NORTH)	ECTOR	12-09-59	7535	36.5	31,572	28,229	4,340,423	
8	TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	37,516	7,433	2,699,824	
8	TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0			16,027	
8	TAR (GLORIVETTA CLEARFORK)	GLASSCOCK	2-04-83	3092	23.8			4,469	
8	TARZAN (DEAN-WOLFCAMP)	MARTIN	12-07-66	9846	37.0			7,895	
8	TAURUS (ATOKA)	WARD	3-14-83	12098	35.0			1,299	
8	TAYLOR LINK	PECOS	1929	1800	31.5	316	33,509	15,598,672	
8	TAYLOR LINK W. (SAN ANDRES)	PECOS	4-01-84	1800	32.5	247	108,626	227,900	
8	TERRY (ELLENBURGER)	STERLING	7-28-83	8268	46.0			6,975	
8	TERRY (MISS)	STERLING	11-24-81	8168	43.0			5,980	
8	TEX-HARVEY (FLOYD SAND)	MIDLAND	1949	7850	40.0			13,443,072	
	EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.								
8	TEX-HARVEY (GRAYBURG)	MIDLAND	4-28-55	3684	28.0			5,901	
8	TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0			20,215	
8	TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0			5,157	
8	THIGPIN (DEVONIAN)	PECOS	8-28-84	7846	60.8	5	4	681	
8	THIGPIN (STRAWN)	PECOS	10-23-80	7112	57.0			11,993	
8	THIGPIN, S. (9800)	PECOS	5-02-70	9820	44.3			1,615	
8	THISTLE (CABALLOS B)	PECOS	8-25-84	2430	30.8	63,515	120,758	230,508	
8	THISTLE (CABALLOS B, FB-2)	PECOS	6-21-85	1854	29.8	45,822	112,811	116,112	
8	THISTLE (CABALLOS NOVACULITE)	PECOS	M 6-06-84	2679	34.7	61,817	229,649	392,445	
8	THISTLE (CABALLOS NOVACULITE FB2)	PECOS	4-16-85	2767	36.7	3,192	17,516	32,891	
8	THISTLE (CABALLOS NOVCLTE E. FB.)	PECOS	12-07-84	1810	33.2			1,579	
8	THOMPSON (WOLFCAMP)	MITCHELL	1-01-80	5437	26.9			8,313	
8	THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	373,251	376,640	38,172,646	
8	THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0	605	225	3,425	
8	THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1			9,822	
8	THREE-FIFTY (CANYON REEF)	HOWARD	5-02-81	8460	52.0	5,175	248	12,619	
8	THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	14,376	4,021	130,995	
8	THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	36.0			523	
8	TOBRG	PECOS	M 1929	500	19.0	399	202,895	40,683,989	
8	TOM (SAN ANDRES)	HOWARD	8-10-84	3316	31.0	426	2,840	10,106	
8	TOM RANCH (STRAWN)	MARTIN	2-26-84	10191	45.8			2,791	
8	TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0			126,619	
8	TOMLAW (CLEAR FORK LOWER)	PECOS	3-25-68	3352	37.0	9,555	15,237	146,262	
8	TOMLAW (CLEAR FORK 3200)	PECOS	12-09-70	3224	37.0	318	817	26,484	
8	TOMLAW, N. W. (TUBB)	PECOS	7-03-69	3391	37.0			1,937	
8	TORO (DELAWARE)	REEVES	2-07-61	5158	39.0	3,760	15,964	879,787	
8	TORO, SOUTH (DELAWARE SAND)	REEVES	12-14-61	5322	33.0			1,083	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	TOYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0			6,759
8	TREES RANCH (DETRITAL)	PECOS	6-21-81	10558	41.0	2	60	7,397
8	TREES RANCH (PENN.)	PECOS	1-31-63	10356	41.5			43,026
8	TREES RANCH (STPAWN CONGL.) FORMERLY TREES RANCH/PENN/ 7/19/63	PECOS	6-14-63	10943	50.5			180,240
8	TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0			2,622
8	TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0			135,126
8	TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0		5,523	79,775
8	TRIPLE M (CLEARFORK)	STERLING	3-20-84	4054	24.7	121	96	679
8	TRIPLE M (FUSSELMAN)	STERLING	M 6-07-83	8556	42.0	8,537	2,040	37,315
8	TRIPLE M (WOLFCAMP)	STERLING	1-04-63	6694	45.0	56,350	7,854	222,549
8	TRIPLE M (WOLFCAMP LOWER)	STERLING	6-20-63	6888	39.0	14,336	4,643	647,438
8	TRIPLE M (WOLFCAMP UPPER)	STERLING	7-29-63	6746	39.0	38,734	16,720	2,943,740
8	TRIPLE M (WOLFCAMP 5950)	STERLING	11-18-64	5963	41.0			11,619
8	TRIPLE M (WOLFCAMP 6300)	STERLING	12-02-63	6318	37.0			5,112
8	TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	15,744	18,006	1,058,916
8	TRIPLE-N (ELLENBURGER) WELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.	ANDREWS	2-18-52	12519	42.7			7,582,963
8	TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	154,614	268,048	6,978,818
8	TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6	12	8,798	255,250
8	TRIPLE-N (PENN., LOWER) TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.	ANDREWS	7-31-58	9282	40.2			397,710
8	TRIPLE-N (PENN., UPPER)	ANDREWS	M 3-22-58	8912	41.5	150,695	95,598	15,148,438
8	TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	13	10,649	85,013
8	TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0			758,702
8	TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6			31,667
8	TRIPLE-S (PENN 8725)	WAKO	3-13-65	8823	39.9			290,312
8	TROPPOK (DEVONIAN)	CRANE	M 11-25-57	5404	38.2	552,200	116,963	4,184,408
8	TROPPOK (SILURIO-MONTOYA)	PECOS	M 9-06-61	5458	37.8			26,517
8	TROPPOK, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	147,485	67,490	700,134
8	TROPPOK N. (QUEEN)	CRANE	M 4-08-82	2170	35.6	9,350	3,186	37,543
8	TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2			4,522
8	TUCKER	CRANE	2-24-46	5770	53.5	12,639	1,821	2,220,982
8	TUCKER (CLEARFORK, LD.)	CRANE	1-20-81	4800	21.9			621
8	TUCKER (GLORIETA)	CRANE	4-18-55	3295	25.4			12,138
8	TUCKER (TUBB SAND)	CRANE	1950	4050	36.0			2,495
8	TUNIS CREEK (DEVONIAN)	PECOS	12-18-82	6835	34.5	256,758	351,995	1,107,833
8	TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6689	29.6			507
8	TUNIS CREEK (SILURIAN)	PECOS	12-27-83	6780	35.8			5,489
8	TUNIS CREEK (WICHITA ALBANY)	PECOS	10-01-85	4214	38.5	9,150	146	605
8	TUNIS CREEK, EAST (PENN)	PECOS	M 1-29-83	6303	35.0	1,643	131	6,498
8	TUNSTALL	REEVES	M 8-12-47	3270	42.0	417,127	196,142	11,083,281
8	TUNSTALL (OLDS)	REEVES	5-26-84	3360	43.0			300
8	TUNSTALL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	90,002	38,645	2,498,212
8	TURNER-GREGORY (CLEAR FORK)	MITCHELL	M 12-28-55	2668	25.0	1,045	365,055	7,069,817
8	TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0			62,556
8	TWOFREDS (DELAWARE)	LOVING	M 1957	4895	38.7	250,756	285,814	11,905,802
8	TWOFREDS (DELAWARE, LOWER) DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.	LOVING	M 1-01-63	4895	38.7	11	952	60,711
8	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0	12	3,913	4,314
8	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0			37,289
8	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0			2,447
8	U S M (QUEEN)	PECOS	5-24-64	3368	34.2	580,469	226,285	1,352,110
8	UNA MAS (CHERRY CANYON)	LOVING	M 4-15-86	5158	36.4	22,257	16,054	16,054
8	UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	58,675	3,181	75,235
8	UNION	ANDREWS	M 8-07-43	7459	41.9	253,305	100,746	15,629,767
8	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4			81,899
8	UNIVERSITY BLOCK 6 (DEVONIAN)	GAINES	M 7-06-72	12395	40.0	24	13,546	313,300
8	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	119,590	194,522	19,546,964
8	UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	7-30-54	8956	42.6	350,604	277,257	11,986,371
8	UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	206,753	186,044	24,917,233
8	UNIVERSITY BLOCK 13 (DEVONIAN) DIV. FROM FULLERTON /8500/, EFF. 3-21-60.	ANDREWS	3-21-60	8826	43.6	92,285	1,267,669	15,267,265
8	UNIVERSITY BLOCK 13 (ELLEN.) DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.	ANDREWS	3-21-60	10800	43.6	31,939	93,989	13,615,861
8	UNIVERSITY BLOCK 13 (WOLFCAMP) TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.	ANDREWS	1-09-61	8262	43.7	205,146	25,512	716,547
8	UNIVERSITY BLK. 21 (BRUSHY CANYON)	WINKLER	11-19-78	7800	41.0	2,848	2,889	76,916
8	UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	4	836	212,919
8	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0			11,950
8	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0			12,236
8	UNIVERSITY WADDELL (CONNELL)	CRANE	11-17-85	10667	42.2	5,039	9,687	12,224
8	UNIVERSITY WADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	2,081,804	1,422,245	57,433,232
8	UNIVERSITY WADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	3,563	4,649	9,003,012
8	UNIVERSITY WADDELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3			33,058
8	UNIVERSITY WADDELL (MCKEE)	CRANE	4-13-54	10090	44.2			199,952
8	UNIVERSITY WADDELL (PENN.)	CRANE	M 11-10-58	7500	42.5	6,550	7,627	885,441
8	UNIVERSITY WADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6	1,219	4,309	229,301
8	V-F (DEVONIAN)	WINKLER	3-29-83	9433	38.3	55,895	81,104	244,134
8	V-F (ELLENBURGER)	WINKLER	5-22-82	11653	43.0	183	170	50,911
8	V-F (FUSSELMAN)	WINKLER	3-29-83	9891	42.1			21,444
8	V-F (WOLFCAMP)	WINKLER	11-05-83	8063	29.9			1,087
8	VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0			13,960
8	VALENTINE (GLORIETA)	PECOS	M 3-21-83	3248	38.0	58,090	1,292	2,452
8	VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3			89,355
8	VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	2,493	76,381	6,051,715
8	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4			165
8	VAREL, WEST (FUSSELMAN)	HOWARD	9-19-85	10469	58.0	1,241	3,120	9,876
8	VEALMOOR	HOWARD	M 1948	7934	46.0	366,005	309,417	36,479,916
8	VEALMOOR (CISCO)	HOWARD	M 2-24-52	7500	29.0	1,213	625	61,293
8	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0			5,592
8	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	1,805,333	952,956	57,787,094
8	VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0			3,212
8	VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0			19,213
8	VEALMOOR, NORTH	BORDEN	1950	8175	44.0			45,566
8	VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4			357,653
8	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8			35,401
8	VEM (GRAYBURG)	ECTOR	11-30-55	4180	34.0			51,228

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
8	VER-JD (DELAWARE)	LOVING	11-26-58	4136	36.6		6,432	4,281	123,284
8	VERHALEN	REEVES	1947	9917	43.0				4,842
8	VERMEJC (DELAWARE)	LOVING	10-11-78	4676	36.2				2,854
8	VERMEJC, E. (WOLFCAMP)	WARD	11-09-81	11030	46.8		11,122	10,769	40,610
8	VINCENT	HOWARD	1943	4096	27.0				27,642
8	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0				52,800
8	VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0		9,400	2,470	161,377
8	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0		56,651	139,710	2,548,177
8	VINCENT, EAST	HOWARD	1951	7640	44.0				6,432
8	VINCENT, NORTH (CLEAR FORK)	HOWARD	M 10-23-57	4454	30.0		3,802	3,058	12,075
8	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3		36,069	20,177	2,033,415
8	VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6295	38.0				69,771
8	VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0		50,233	18,368	907,310
8	VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0		5,113	4,769	955,428
8	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0				312,859
8	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0		457,805	156,140	29,721,788
8	VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8		19,586	10,164	1,226,613
8	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5		1,464,948	54,027	2,593,623
8	VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8		46,779	1,604	188,388
8	VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0		3,136	1,337	42,656
8	VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4		19,769	3,623	77,660
8	VLASSIS (1200 SAND)	CULBERSON	M 5-01-60	1218	38.0			223	467
8	W. A. M. (FUSSELMAN)	STERLING	5-18-65	8433	56.4		428,403	25,546	457,513
8	W. A. M. (MONTDYA)	STERLING	1-13-70	8517	52.0				89,023
8	W. A. M. (WOLFCAMP)	STERLING	5-02-64	5068	36.4				1,858
8	W. A. M. (WOLFCAMP, LOWER)	STERLING	2-01-83	5773	34.4				12,710
8	W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0		225,598	26,582	2,296,607
8	W. A. M., SOUTH (MONTDYA)	STERLING	3-22-68	8700	47.6				107,208
8	W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2				13,684
8	W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5989	34.0				2,814
8	W. C. FIELD (WOLFCAMP)	HOWARD	7-28-81	7425	33.5		12	223	9,316
8	W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0		865	7,677	427,605
8	W. E. R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0		16,707	34,076	565,125
8	W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0		1,264	6,449	532,958
8	W. E. R. (TOBB)	CRANE	10-20-72	3558	42.0				50,764
8	W. W. W (RAMSEY)	WARD	11-19-84	4875	42.0		18,409	95,753	186,044
8	W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7		2,775	6,950	82,107
8	WADDELL	CRANE	M 8-19-27	3500	33.7		503,397	762,592	97,350,219
8	WADDELL (DEVONIAN)	CRANE	M 7-11-55	9868	43.0				496,221
8	WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0				158,752
8	WADDELL (PENN.)	CRANE	10-02-55	8300	40.5				29,673
8	WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1				122,606
8	WADDELL (SILURIAN)	CRANE	10-02-55	10045	43.4		1,505	8,484	672,989
8	WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1		2,089,961	362,355	4,883,925
8	WAGON WHEEL (UPPER WOLFCAMP)	WARD	M 1-01-83	7726	35.3		152	1,668	17,715
8	WAHA (DELAWARE)	REEVES	M 9-28-60	4800	37.7		243,552	37,214	1,153,032
8	WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5		321,171	102,070	5,899,451
8	WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2				6,016
8	WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2		685,466	87,369	1,603,877
8	WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0		38,472	30,132	2,178,161
8	WAHA, WEST (DELAWARE 5000)	REEVES	7-16-63	5508	38.0				188,618
8	TO WAHA, WEST (CONSOL. DELAWARE) FLD.	9-1-74							
8	WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5833	40.6				187,399
8	TO WAHA, WEST (CONSOL. DELAWARE) FLD.	9-1-74							
8	WAHA, WEST (6050 SAND)	REEVES	4-06-62	5750	36.5				372,617
8	WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6				1,958
8	WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2				730,305
8	WALKER	PECOS	1940	2016	32.0		35,666	47,934	9,112,131
8	WALKER (CANYON)	PECOS	6-25-57	7228	34.2				6,066
8	WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4				2,559
8	WALTER (WOLFCAMP)	STERLING	3-04-83	6575	34.1		76,028	8,201	75,756
8	WAR-AM (DELAWARE)	CULBERSON	5-19-70	2378	33.4		24	401	8,783
8	WAR-SAN (DEVONIAN)	MIDLAND	3-01-82	11956	59.6		24,317	4,873	24,071
8	WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9		156,442	20,886	300,672
8	WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0		239,883	111,162	13,980,010
8	WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0		24,796	5,263	2,063,457
8	WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0		651,469	24,312	2,261,715
8	WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0		4,144	28,872	424,880
8	WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0		95,776	7,958	499,583
8	WAR-WINK (CHERRY CANYON)	WARD	M 6-24-65	6037	36.1				22,330
8	WAR-WINK (CHERRY CANYON 6570)	WARD	4-01-80	6574	40.5		121	84	10,289
8	WAR-WINK (DELAWARE)	WINKLER	M 1-10-80	5088	41.5		240	2,583	3,256
8	WAR-WINK (DELAWARE 5085)	WINKLER	M 10-17-66	5091	41.2		5,998	4,588	163,523
8	WAR-WINK (DELAWARE, OLDS)	WARD	9-23-83	5108	41.0		1,791	858	2,356
8	WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12808	42.0				2,163
8	WAR-WINK, N. (DELAWARE)	WINKLER	2-04-84	5099	39.4		19,379	7,358	22,135
8	WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6288	42.3		31,844	6,713	34,099
8	WAR-WINK, S. (WOLFCAMP)	WARD	M 8-20-76	12758	42.1		1,235,695	835,301	6,481,500
8	WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0		556	4,276	67,191
8	WARD, SOUTH	WARD	M 1938	2700	36.0		393,094	542,592	102,613,547
8	WARD, S. (DETRITAL 7500)	WARD	8-19-65	7524	27.8				24,469
8	WARD, S. (GLORIETA)	WARD	M 6-28-63	4678	38.0		12	827	33,743
8	WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0		2,772	3,631	101,046
8	WARD, S. (LEONARD 5800)	WARD	7-01-66	5854	34.7				576
8	WARD, SOUTH (LIME)	WARD	12-13-51	2586	27.9				79,519
8	WARD, SOUTH (MISS)	WARD	7-06-75	8171	40.0		22,566	5,208	96,658
8	WARD, S. (PENN.)	WARD	11-16-65	8080	43.0		14,312	351	256,710
8	WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1		117,060	20,870	1,453,592
8	WARD, SOUTH (PENN LIME)	WARD	4-06-85	7620	41.3				2,996
8	WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0				3,352
8	WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0				121,868
8	WARD, SOUTH (QUEEN SAND)	WARD	1952	2954	37.0		36,853	184,951	463,398
8	WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0				3,286
8	WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0				5,713
	FIELD CREATED FROM SOUTH WARD	4-1-53							
8	WARD, SOUTH (STRAWN)	WARD	M 11-17-76	8627	37.1				11,123
8	WARD-ESTES, NORTH	WARD	M 1929	3000	29.3		3,338,825	3,615,865	355,766,314
	HSA N. /OBRIEN, UP. / AND HSA /OBRIEN SD., LO. / TRANSFERRED TO THIS FIELD	6-1-66.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
8	WARD-ESTES, NORTH (HOLT)	WARD	7-05-68	5182	37.4		13,040	7,333	258,054
8	WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0				778
8	WARD FRENCH	WARD	1952	2674	32.0				101
8	WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	1,962		3,014	137,044
8	WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0				174,000
8	WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12964	42.5				46,912
8	WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7880	34.6				29,369
8	WARFIELD (STRAWN)	MIDLAND	5-25-52	10408	46.1		13,203	2,093	67,137
8	WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7		226	1,117	64,521
8	WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4				4,609
8	WATCO (SAN ANDRES)	PECOS	8-18-84	2303	36.0		61,915	6,342	11,793
8	WEEKLY (LEONARD)	STERLING	10-25-84	6043	40.0			7	623
8	WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0				0
8	WEINER (COLBY SAND)	WINKLER	1941	3200	33.5	154,027		96,087	8,440,123
8	WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6			12	60,639
8	WELLAW (CLEAR FORK, LG.)	PECOS	6-17-67	3094	33.0			72	1,036,852
8	WELLAW (CLEAR FORK, UPPER)	PECOS	5-06-69	2588	38.0			36	312,144
8	WEMAC (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2			279	5,799,333
8	WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6		2,872	11,650	3,190,656
8	WEMAC, N. (WOLFCAMP REEF) COMBINED WITH WEMAC /WOLFCAMP/ 5-1-63.	ANDREWS	7-06-57	8783	37.0				627,631
8	WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	3,662		3,552	1,855,327
8	WENTZ	PECOS	1941	4400	33.0				305,013
8	WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7				15,691
8	WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6		214	57,030	3,236,895
8	WENTZ (TURB)	PECOS	2-11-54	2921	32.6		16	982	42,842
8	WENTZ (WICHITA-ALBANY)	PECOS	1-06-62	4110	31.2				1,770
8	WENTZ, EAST (TURB)	PECOS	5-11-57	2982	31.0				4,402
8	WENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0				2,421
8	WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0				2,112
8	WEST (ANDRES)	ANDREWS	1940	4400	37.0				190,844
8	WESTBROOK	MITCHELL	M 1921	3100	24.3	105,029		2,572,892	84,169,894
8	WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0		48	10,743	401,306
8	WESTBROOK (ELLENBURGER)	MITCHELL	8-22-86	8184	45.5		10,570	20,748	20,748
8	WESTBROOK (MISS)	MITCHELL	1-01-86	7984	42.0		26,110	35,513	35,513
8	WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-28-75	3166	26.1	3,402		118,528	1,281,583
8	WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0				1,226
8	WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0		43	2,123	19,622
8	WESTBROOK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0				3,746
8	WESTERFIELD (STRAWN)	MIDLAND	5-31-73	10691	44.0				37,135
8	WHEAT	LOVING	M 1925	4300	38.0	360,065		125,413	21,491,068
8	WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0	201,719		102,409	342,764
8	WHEAT (SHALLOW)	LOVING	1951	2490	28.0				566
8	WHEAT, S. (CHERRY CANYON)	LOVING	3-10-83	4717	42.7	20,927		3,629	11,187
8	WHEELER (DEVONIAN)	WINKLER	M 5-16-45	8590	34.3	153,541		33,949	9,991,145
8	WHEELER (ELLENBURGER)	WINKLER	M 6-16-42	10697	45.9	55,022		16,268	17,791,743
8	WHEELER (SILURIAN)	WINKLER	M 1-27-45	9300	31.0	126,806		7,982	2,618,943
8	WHEELER (WADDELL)	WINKLER	M 8-27-86	10338	44.1		16	1,559	1,559
8	WHEELER (WOLFCAMP)	ECTOR	M 1-24-59	7604	34.0	884,864		157,983	4,104,473
8	WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0				68,951
8	WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0				61,047
8	WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	36.3	1,052		2,031	133,632
8	WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0				1,588
8	WHITE & BAKER	PECOS	1934	1100	31.0	74,164		30,448	5,262,708
8	WHITE & BAKER (LIME)	PECOS	1943	1857	32.0				17,034
8	WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6				58,591
8	WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	10,582		949	121,074
8	WICKETT (PENNS.)	WARD	1-25-65	8509	41.0				46,127
8	WICKETT (WOLFCAMP)	WARD	9-12-62	8060	38.6	85,733		10,113	610,229
8	WICKETT, NORTH (PENNS.)	WARD	11-29-73	8996	40.6	35,622		15,132	391,697
8	WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	19,438		21,247	1,757,282
8	WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6				16,053
8	WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0				88,149
8	WIGHT RANCH (FUSSELMAN)	WINKLER	12-01-82	9957	38.5				5,565
8	WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	38.4				85,439
8	WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0	6,033		626	6,892
8	WILDE LAKE (FSLM)	GLASSCOCK	11-01-83	10453	51.0	69,754		45,688	139,170
8	WILKINSON RANCH (FUSSELMAN)	GLASSCOCK	2-26-83	10440	51.0				1,177
8	WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0				1,542
8	WILLIAMS	PECOS	5-16-51	2814	34.0				15,168
8	WILLIE B. (QUEEN)	PECOS	7-01-83	1642	32.7		12	739	3,275
8	WILLOUGH (BELL CANYAN)	REEVES	4-01-84	5224	34.5				4,489
8	WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6				447
8	WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4				16,579
8	WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0				1,697
8	WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5		23	330	7,588
8	WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5				5,447
8	WOLCOTT (LEONARD, LOWER) TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.	MARTIN	10-14-61	9500	39.0				44,539
8	WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7				65,320
8	WOLF (WOLFCAMP)	LOVING	4-12-82	10707	45.3	11,843		1,975	12,709
8	WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2				16,364
8	WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	104,490		6,603	95,152
8	WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	269,874		36,945	1,222,761
8	WORSHAM, EAST (CHERRY CANYON)	REEVES	2-22-81	6179	36.4		620	621	8,711
8	WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.0				425
8	WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2				1,017
8	WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	2,502		10,512	470,848
8	WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	1,101		2,228	298,116
8	WORSHAM-BAYER (PENNS.)	REEVES	3-26-67	12814	53.9				159,733
8	WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0				1,323
8	WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6				109,895
8	WRATHER (PENNSYLVANIAN)	ECTOR	11-07-58	7938	41.0				14,711
8	WRIGHT RANCH (ISCO REEF)	HOWARD	6-26-69	9000	44.0				4,799
8	WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0				3,556
8	WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5		5	320	10,088
8	WYNNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0		3,453	1,914	42,638
8	WYNNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	100,741		16,912	1,251,170

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (8BLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (8BLS)	
8	WYNNE (CONNELL)	CRANE	3-11-72	5218	40.0			168,834
8	WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	60,551	9,665	570,314
8	WYNNE (TUBB)	CRANE	4-10-72	3578	42.0	3,685	935	201,656
8	-Y-, SCUTH (TUBB)	CRANE	1-26-52	4090	35.4	45,057	7,941	241,463
8	-Y-, SCUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6			18,600
8	-Y-, SCUTH (TUBB 4130)	CRANE	12-01-76	4141	34.8			2,074
8	YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2			490,644
8	YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	72,823	46,448	2,883,210
8	YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	18,943	58,767	39,979,146
8	YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1			63,473
8	YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	2,334	1,996	39,792
8	YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0	10,154	9,464	1,169,362
8	YARBROUGH & ALLEN (WOLFECAMP)	CRANE	M 11-28-54	7470	31.2	41,576	40,835	435,160
8	YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	M 12-14-61	8330	41.0	3,813	3,729	112,960
8	YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3	10	783	76,307
8	YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0			45,041
8	YATES	PECOS	M 10-30-26	1500	29.5	28,472,996	41,338,735	1,084,309,145
8	YATES (SMITH SAND)	PECOS	1944	1100	30.0	72	18,757	4,113,558
8	YOCHAM -ORR (SPBERRY)	HUWARD	4-19-85	7135	36.0	1,074	207	980
8	YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	25,639	28,518	2,456,535
8	YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7			5,048
8	YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0			3,145
8	YUCCA BUTTE, N.W. (PENDETR)	PECOS	1-10-81	8636	47.0			7,958
8	YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1			8,283
8	YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	321,929	9,983	421,397
8	YUCCA BUTTE, W.(STRAWN)	PECOS	2-23-75	8304	43.9	1,986,450	108,100	1,265,779
8	ZANT (ATOKA)	GLASSCOCK	11-12-85	10496	46.3	14,200	2,052	2,272
8	ZANT (SAN ANDRES)	GLASSCOCK	M 9-05-06	3788	29.0	122	20,626	475,370
8	ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	789	626	33,038
8	ZUMA (CHERRY CANYON)	LOVING	1-19-85	5042	41.0			404
8	ZUMA (DELAWARE)	LOVING	M 3-20-85	3531	39.0	91,828	8,651	16,136
	DISTRICT TOTALS	2529				446,349,457	222,668,270	10,866,884,786

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
8A	A-F-C (CLEARFORK)	GARZA	6-06-79	3541	39.0			
8A	A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0	1,617	9,640	117,907
8A	ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6			1,621
8A	ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	1,967,809	1,215,838	5,162
8A	ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3	10,687	8,656	37,220,573
8A	ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-24-53	9481	40.0			261,895
8A	ACKERLY, E. (PENN.)	DAWSON	M 2-07-55	9025	40.0			28,663
8A	ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-58	9154	39.1	37,722	99,185	5,095
8A	ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	6,103	6,546	663,592
8A	ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-19-57	8200	38.1	15,457	23,747	1,065,899
8A	ACKERLY, NORTH (PENN.)	DAWSON	M 1-25-58	9275	38.0			210,512
8A	ACKERLY, NORTH SPRABERRY	DAWSON	M 11-04-77	7739	39.3	495,665	365,381	154,968
8A	ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 8-17-60	9481	43.0	2,117	3,083	808,829
8A	ACKERLY, NW. (DEAN SAND)	DAWSON	M 1960	9580	38.0			404,222
8A	ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	8282	38.0			77,854
8A	ADAIR	GAINES	M 4-30-47	4874	33.0	290,011	1,172,382	1,080
8A	ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	43.0	200,850	490,354	53,556,224
8A	ADAIR, NORTHEAST (WOLFCAMP)	TERRY	10-17-54	8844	42.5			50,518,250
8A	ADCOCK (MISS)	DAWSON	7-11-62	10300	38.3			1,275,620
8A	ADCOCK (SILURO-DEVONIAN)	DAWSON	5-03-51	10605	41.0			6,312
8A	ADCOCK (SPRABERRY)	DAWSON	1-22-72	7556	39.6	20,164	73,055	229,371
8A	ADCOCK, S. (SPRABERRY)	DAWSON	7-27-81	7866	35.6			742,223
8A	AKEPS (FUSSELMAN)	TERRY	3-04-83	11824	36.0	43	43,469	306
8A	AKINS (SPRABERRY)	DAWSON	11-21-80	7206	36.1			189,742
8A	ALEX	TERRY	7-18-45	5150	33.0	25,265	38,639	9,501
8A	ALEX (5900)	TERRY	12-09-53	5841	30.0			858,814
8A	ALEX (6700)	TERRY	1953	6455	23.0			9,254
8A	ALEXANDER (FUSSELMAN)	TERRY	10-21-80	12533	38.0			2,500
8A	ALEXANDER (LOWER LEONARD)	TERRY	1-09-85	8991	29.7	1	20	3,633
8A	ALEXANDER (WOLFCAMP)	TERRY	4-28-81	9951	45.4	47	36,152	2,849
8A	ALLEN-HOLIDAY (PENN.)	SCURRY	4-07-52	7442	40.8	1,074	7,412	179,895
8A	ALSABROOK (DEVONIAN)	GAINES	12-07-53	11135	40.5	74	30,673	438,369
8A	ALSABROOK (WOLFCAMP)	GAINES	12-09-53	9125	38.5			3,721,282
8A	AMROW (DEVONIAN)	GAINES	3-08-54	12628	34.5	851	201,413	1,053,164
8A	AMROW (MISS.)	GAINES	6-04-74	11580	41.0			14,395,637
	FIELD BUILT IN ERROR.							0
8A	AMROW (STRAWN)	GAINES	2-06-64	10962	38.9	5	9	123,777
8A	AMROW, NORTH (LEONARD)	GAINES	9-17-74	8803	29.5	11	1,599	65,512
8A	AMROW, NORTH (STRAWN)	GAINES	7-01-58	11310	46.0			273,153
8A	AMROW, NORTH (WOLFCAMP)	GAINES	9-25-63	10013	33.0			20,409
8A	ANDREW NODDLE CREEK	KENT	12-21-69	4010	42.0	900	5,010	1,052,423
8A	ANITA (CLEARFORK)	HOCKLEY	4-11-80	7141	28.9	7,774	33,473	184,547
	MUNNIE (CLEARFORK) CONSOLIDATED INTO							
	3 8A-90662							
8A	ANNE TANDY (CONGL.)	KING	3-08-74	5732	37.0	24,532	60,064	1,588,653
8A	ANNE TANDY (STRAWN, LO.)	KING	9-26-72	5243	36.0	245,850	1,008,286	12,067,688
8A	ANNE TANDY (STRAWN 5400)	KING	3-15-75	5460	36.0	249,060	456,505	9,168,355
8A	ANNE TANDY, NW. (STRAWN 5400)	KING	7-15-85	5424	34.5	2,370	5,934	8,552
8A	ANNE TANDY, S. (CONGL.)	KING	5-12-84	5805	36.0	2,016	4,492	16,829
8A	ANNE TANDY, S. (STRAWN LO.)	KING	4-29-78	5244	36.0			50,628
8A	ANTON (CLEAR FORK, LOWER)	HOCKLEY	10-08-59	6502	27.6	5,803	45,549	606,794
8A	ANTON, EAST (CLEAR FORK, LC.)	HOCKLEY	11-01-73	6512	31.1			6,570
8A	ANTON, NORTH (CLEAR FORK)	LAMB	7-19-54	6414	22.2			79,514
8A	ANTON, SOUTH (STRAWN)	HOCKLEY	10-18-57	9952	32.5	14,351	36,569	949,079
8A	ANTON, WEST	HOCKLEY	M 10-21-56	6655	24.4	2,611	77,563	1,757,682
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	743,878	4,358,094	164,395,978
8A	APCLARK (SPRABERRY, LOWER)	BORDEN	7-07-56	6490	38.1	6,513	14,645	246,429
8A	APEX (FUSSELMAN)	BORDEN	3-06-83	9670	40.0	2,027	3,299	36,614
8A	ARAH (ELLENBURGER)	SCURRY	6-02-55	8115	41.0			687,094
8A	ARICK	HALE	M 4-04-48	5820	42.0	1,162	4,000	524,966
8A	ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2	1	684	387,648
8A	ARLENE (GLORIETA)	GARZA	12-08-58	3052	38.1	12	6,635	278,336
8A	ARLENE (SAN ANDRES)	GARZA	12-13-58	2980	36.0	12	12,181	858,000
8A	ARTROW (ELLENBURGER)	GARZA	10-10-80	8031	40.0			1,390
8A	ARTROW (STRAWN)	GARZA	6-09-77	7588	39.0			99,869
8A	ARTHUR (CANYON REEF)	BORDEN	11-19-54	8783	43.3			14,314
8A	ARTHUR (SPRABERRY)	BORDEN	4-19-54	7565	38.2			10,001,050
	TRANSFERRED TO JO-MILL (SPRABERRY) 7-1-65.							
8A	ARVANNA (SAN ANDRES)	DAWSON	1-02-53	3875	33.7			18,275
8A	ATKINS-FLEMING (NODDLE CREEK)	KENT	6-15-72	4259	42.2	1,764	3,525	77,809
8A	AUSA (STRAWN)	BORDEN	8-30-80	7850	42.5	5,898	7,819	209,196
8A	AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	5-09-69	6859	28.0			4,470
8A	AYCOCK (GLORIETA)	GARZA	7-01-55	3684	37.0	629	15,821	261,925
8A	AYCOCK (GLORIETA, UP.)	GARZA	6-01-67	3678	37.6	54	841	30,556
8A	B. E. C. (STRAWN)	GARZA	9-04-83	7364	35.6	767	5,025	23,513
8A	B-G-W (ELLENBURGER)	LYNN	2-15-81	10538	38.2			1,047
8A	B. P. C. (MISS)	GARZA	10-06-76	8088	37.0	12	1,540	36,958
8A	B. P. C., NORTH (ELLENBURGER)	GARZA	3-07-86	8113	32.0	2	886	886
8A	B. P. C., NORTH (STRAWN)	GARZA	5-16-77	7796	39.3			9,792
8A	B. S. & N. (SAN ANDRES)	SCURRY	10-02-56	2170	32.0			0
8A	BAIN (DEVONIAN)	GAINES	7-25-59	11666	31.0	24	7,289	371,779
8A	BALE (DEVONIAN)	GAINES	7-05-69	11912	31.8	377	10,572	849,373
8A	BALE (SAN ANDRES 5500)	GAINES	12-31-62	5508	31.5	698	9,170	425,512
8A	BALE (STRAWN)	GAINES	11-17-75	11050	35.0			773
8A	BALE (WOLFCAMP)	GAINES	6-26-71	9799	36.4	5,005	82,399	328,769
8A	BALE, EAST (DEVONIAN)	GAINES	2-26-73	11786	35.8	190	8,231	95,993
8A	BALE, EAST (WOLFCAMP)	GAINES	2-13-72	10005	35.4	12,930	41,693	1,383,159
8A	BALE, NORTH (WICHITA-ALBANY)	GAINES	8-26-79	8840	23.2			9,580
8A	BALE, SOUTHEAST (WOLFCAMP)	GAINES	8-14-84	9802	34.4			1,593
8A	BARBARA (SAN ANDRES)	YCAJUM	3-28-76	5287	29.0	7	552	16,110
8A	BAREP (STRAWN)	KING	3-12-63	5265	40.5			21,669
8A	BARRON RANCH (ELLEN.)	GARZA	8-28-73	7735	39.3			3,139,510
	TRANSFER TO SWENSON BARRON /ELLEN/							
8A	BARRON RANCH (STRAWN)	GARZA	10-13-73	7190	31.9	29,943	32,842	636,957
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,975
	TRANSFERRED TO (A-ZONE), (B-ZONE) & (C-ZONE)							
8A	BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	1,072	63,956	1,459,982
	SPLIT FROM BATEMAN RANCH							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-67 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8A	BATEMAN RANCH (R-ZONE)	KING	10-14-43	5100	33.1	2,179	34,986	3,764,772
8A	BATEMAN RANCH (C-ZONE) SPLIT FROM BATEMAN RANCH	KING	10-14-43	5300	33.1	1,803	54,306	1,663,481
8A	BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	17	493	57,414
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0			1,689
8A	BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	24	1,632	101,189
8A	BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0			3,978
8A	BEALL (WOLFCAMP)	YOAKUM	2-22-83	9520	38.2	4,889	3,610	15,331
8A	BEAVER (STRAWN)	SCURRY	3-01-81	7665	41.1	95	118	11,087
8A	BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0			126,874
8A	BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0	9	428	49,473
8A	BEGGS, WEST (ELLENBURGER)	GARZA	6-17-82	7905	37.0			5,320
8A	BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0			532
8A	BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6			704
8A	BIG -B- (STRAWN, LO)	KING	7-10-72	5157	37.0	2,033	34,666	221,996
8A	BIG -B- (TANNEHILL)	KING	12-07-84	2739	36.0			1,410
8A	BIG -M- (STRAWN REEF)	KING	2-27-71	5437	37.0			216,567
8A	BIG -M- (TAP)	KING	2-08-72	5356	37.0			1,674
8A	BIG -N- (CONGL.)	KING	5-13-74	5760	36.0			26,291
8A	BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	3,312	50,898	1,319,370
8A	BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	70,483	240,511	3,155,017
8A	BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2848	36.0	11,806	48,885	179,430
8A	BIG -N- (TWIN PEAKS)	KING	7-01-84	5270	36.0	86,527	217,063	736,555
8A	BIG RRR (MISSISSIPPIAN)	KING	1-18-86	5864	36.0	10,256	52,181	52,181
8A	BIG RRR (NORTH, CONGLOMERATE)	KING	11-07-84	5937	36.0	35,473	168,939	356,019
8A	BIG RRR (SOUTH, CONGLOMERATE)	KING	7-02-85	5903	36.0	7,680	8,707	128,569
8A	BIG RRR (STRAWN REEF)	KING	9-05-85	5432	36.0	14,029	76,006	89,965
8A	BIG -S- (CADD)	KING	2-29-80	5725	36.0	2,016	2,188	47,478
8A	BIG-S- (CONGL.)	KING	1-23-78	5882	36.0			110,661
8A	BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	5,945	24,513	403,488
8A	BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0			195,857
8A	BIG-S- (STRAWN 5400)	KING	10-15-77	5505	36.0	3,491	20,987	232,030
8A	BIG -S-, E. (STRAWN 5400)	KING	5-21-85	5481	36.0	1,165	1,623	2,839
8A	BIG -S-, NORTH (STRAWN 5400)	KING	6-18-85	5642	36.0	459	1,071	2,821
8A	BIG -W- (CONGLOMERATE)	KING	2-16-85	5851	35.2	17	19,168	33,274
8A	BIG WHEEL (FUSSELMAN)	DAWSON	10-27-81	12058	38.6			1,670
8A	BIG WHEEL (MISS.)	DAWSON	5-24-82	11077	37.8			2,171
8A	BIG WHEEL (SPRABERRY)	DAWSON	4-02-82	8292	41.0	1,491	6,324	36,327
8A	BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	16	14,405	90,830
8A	BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0			14,758
8A	BLACKARD (CANYON)	BORDEN	10-27-85	8752	42.3	76,669	120,553	127,012
8A	BLACKARD (FUSSELMAN)	BORDEN	1-24-84	9834	42.0	3,003	30,501	281,816
8A	BLEDSE	COCHRAN	12-08-51	4193	24.0	30,218	5,918	223,079
8A	BLEDSE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7			5,330
8A	BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	345	7,587	1,409,514
8A	BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0			7,658
8A	BLOCK C (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	1,508	47,052	952,750
8A	BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8	3,263	4,963	72,799
8A	BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	2,604	86,594	593,347
8A	BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7			219,779
8A	BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0			2,573
8A	BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8			186,841
	CONS. INTO GUINN (SAN ANDRES)		11-1-82					
8A	BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	2,534	18,861	892,421
8A	BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0	3,036	11,916	73,804
8A	BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6			27,828
8A	BOCH (SPRABERRY)	DAWSON	3-26-85	8156	36.7	600	5,405	13,638
8A	BONANZA (SAN ANDRES)	COCHRAN	11-21-80	4893	44.0	254,543	129,495	1,472,167
8A	BONANZA, EAST (SAN ANDRES)	COCHRAN	12-12-80	4932	21.0	797	899	21,202
8A	BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	10,887	24,709	3,042,913
8A	BOOMERANG, S. (STRAWN LIME)	KENT	6-29-64	6623	41.0	89,205	210,951	4,010,554
8A	BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	3,024	19,667	588,391
8A	BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9			103,382
8A	BORDEN (SCOTT)	BORDEN	2-16-83	6792	38.0	2,700	2,321	14,159
8A	BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	61,640	53,279	1,256,770
8A	BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0			4,198
8A	BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0			4,687,918
	WELLS TRANS. TO DEB (WOLFCAMP)		6-1-81	8A-76148				
8A	BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1			134,955
	WELLS TRANS. TO DEB (WOLFCAMP ZONE -B-)		6-1-81	8A-76148				
8A	BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	3,708	6,382	271,862
8A	BRAHANEY	YOAKUM	6-25-45	5301	32.0	426,232	1,045,846	39,538,763
	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDS. CONS.,		6-1-61.					
8A	BRAHANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	118,402	513,631	7,518,522
8A	BRAHANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	52,420	49,658	3,852,723
8A	BRAHANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	7,205	10,399	404,622
8A	BRAHANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6			339
8A	BRAHANEY, NORTHWEST (DEVONIAN)	YOAKUM	2-01-82	11893	39.8	69,588	1,422,711	4,234,206
8A	BRAHANEY, W. (DEV)	YOAKUM	10-13-81	11645	45.0	2,574	71,810	485,013
8A	BRAHANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4			238,383
	CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE		6-1-61.					
8A	BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8			30,093
8A	BRAZOS BLUFF (ELLENBURGER)	KENT	3-12-85	7680	40.0	50,155	100,694	136,947
8A	BRAZOS BLUFF (STRAWN)	KENT	12-03-85	7337	40.7	18,012	29,074	28,307
8A	BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1			5,299
8A	BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	85	42,474	781,242
8A	BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3			64,558
8A	BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	10,003	85,874	1,823,268
8A	BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7	6,586	10,653	191,348
8A	BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0			8,295
8A	BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	13,653	16,740	13,901,623
	FORMERLY CARRIED AS BRONCO (DEV.) FIELD.							
8A	BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2	9,286	18,800	358,955
8A	BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1,500	2,030	246,703
8A	BROWN	GAINES	5-15-48	6030	32.0	4,930	71,485	4,405,760
8A	BROWN (CISCO SD.)	SCURRY	1951	6180	43.0			91,763

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
***** CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52. *****								
8A	BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	8,127	92,005	3,779,953
8A	BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	39,119	43,544	4,895,466
8A	BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	25,008	309,941	3,553,065
8A	BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0			1,911
8A	BROWNFIELD, S. (STRAWN)	TERRY	8-25-81	10613	39.0	19,728	58,737	1,077,052
8A	BROWNFIELD, SW. (MISSISSIPPIAN)	TERRY	1-17-86	11564	35.9	12	4,348	4,348
8A	BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0			54,676
8A	BRUMLEY (CLEAR FORK, LO.)	GAINES	11-16-78	7175	36.3	12,293	2,558	12,600
8A	BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0			3,402
8A	BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	53	3,458	312,507
8A	BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	1	22	84,135
8A	BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	15,842	4,608	52,185
8A	BRUMLEY (YATES)	GAINES	12-07-80	3038	47.8			117
8A	BRUMLEY, WEST (YATES)	GAINES	7-01-81	3462	36.6			229
8A	BUCKSHOT (FUSSELMAN)	COCHRAN	2-08-84	11355	41.3	24	76,079	208,995
8A	BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	200,266	163,501	10,774,958
8A	BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4			867
8A	BUENOS	GARZA	10-01-49	3397	36.3	4,915	26,322	1,413,062
8A	BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0			100,208
8A	BUFFALO CREEK (STRAWN)	SCURRY	5-08-82	7137	44.0			5,119
8A	BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	22	4,805	236,998
8A	BULL CREEK, (MISS.)	BORDEN	10-31-77	8676	36.0			201
8A	BULL CREEK, EAST	BORDEN	8-27-83	8662	40.2	608	6,060	58,755
8A	BUNIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	12	13,180	359,101
8A	BURNETT (CONGLOMERATE)	KING	10-28-84	5814	37.0			6,798
8A	BURNETT (CONGLOMERATE, N. AAAA)	KING	10-23-85	5832	36.0	2,016	43,893	49,727
8A	BURNETT -A- (STRAWN 5080)	KING	3-03-85	5096	36.0	2,028	32,488	60,656
8A	BURNETT "HHHH" (TANNEHILL)	KING	12-10-84	3003	36.0			3,050
8A	BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	19	3,285	322,987
8A	BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	12	5,643	407,410
8A	BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	12	34,731	854,021
8A	BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	12	10,585	938,249
8A	BURNETT UDU (TANNEHILL)	KING	1-11-86	2715	36.0	7,733	25,533	25,533
8A	BUZZARD PEAK (CADD)	KING	1952	5800	31.0			1,065
8A	BUZZARD PEAK (STRAWN 5400)	KING	M 1-05-61	5405	41.0			3,857
8A	BUZZARD PEAK (TANNEHILL)	KING	M 11-22-56	2666	36.8			191,467
8A	BUZZARD PEAK (TANNEHILL, LD. N.)	KING	6-16-69	2696	38.0			1,489
8A	BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	2673	37.0	734	818	52,142
8A	BUZZARD PEAK, S. (CONGL.)	KING	1-12-81	5738	38.0			984
8A	CKH (CLEARFORK, LO)	TERRY	10-15-80	7855	36.0			2,724
8A	CMI (SPRABERRY)	DAWSON	12-30-80	7834	31.2	49,922	28,618	284,604
8A	C-W (GLORIETA)	SCURRY	1-05-56	2705	37.0			53,994
8A	CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	2,571	10,290	1,310,731
8A	CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	125	1,981	1,010,978
8A	CAMP SPRINGS (CANYON)	SCURRY	5-20-84	5569	27.4			3,481
8A	CAMP SPRINGS (ELLENBURGER)	SCURRY	8-26-84	7276	41.0			630
8A	CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5			22,882
8A	CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0			10,001
8A	CANNING (WICHITA ALBANY)	BORDEN	M 12-10-81	4830	43.0	436	6,018	20,451
8A	CANNING (WOLF CAMP)	BORDEN	7-26-50	5912	41.0	11	2,228	284,842
8A	CANON (SPRABERRY)	BORDEN	1953	7330	37.0			43,047
TRANS. TO JO MILL /SPBRY., 10-1-55.								
8A	CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0			64,219
8A	CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	5,735	243,762	6,248,172
8A	CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	43,910	88,013	475,467
8A	CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	1,500	2,014	34,919
8A	CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	16,017	34,691	315,433
8A	CASEY (CANYON SAND)	KENT	1954	6020	38.0			82,812
TRANS. TO SMS /CANYON SAND/, 10-1-55.								
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	267,132	1,143,615	73,518,905
8A	CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	7,115	19,881	739,672
8A	CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7			51,493
8A	CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0	12	2,014	68,534
8A	CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	1,670	20,663	1,474,396
8A	CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9			4,407
8A	CEE VEE (CANYON)	COTTE	8-22-75	4708	35.0	24	63,510	1,114,621
8A	CHALK, S. (CANYON 4420)	COTTE	1-06-67	3422	43.0			2,708
8A	CHAMPLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0			313,275
8A	CHAMPMON (DEV.)	GAINES	5-09-59	12735	33.5	2,620	126,979	666,788
8A	CHAMPMON (STRAWN)	GAINES	2-26-72	11229	43.5	37,932	64,519	337,285
8A	CHAMPMON, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4	29,218	49,878	526,924
8A	CHAMPMON, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1			116,928
8A	CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	13	1,303	185,313
8A	CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2	105	372	114,752
8A	CHRISTINE (SPRABERRY)	DAWSON	1-08-82	7122	36.7	103,435	40,325	364,923
8A	CHURCH PEAK (ODDOM)	SCURRY	8-15-62	7030	39.4			19,892
8A	CLAIRE-ALAFAIR	YOAKUM	9-28-83	8960	43.0	9,818	25,753	128,257
8A	CLAIRE-ALAFAIR (DEVONIAN)	YOAKUM	10-11-85	11620	39.0	9	2,436	6,326
8A	CLAIRE-ALAFAIR (SAN ANDRES)	YOAKUM	4-29-84	5393	30.0	2,617	4,386	13,319
8A	CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	68,171	127,233	14,557,280
8A	CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	2,927	12,055	252,327
8A	CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	7,120	21,899	1,198,009
8A	CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	844	499	28,421
8A	CLAIREMONT, NORTH (PENN. LD.)	KENT	5-25-58	6712	40.2			97,892
8A	CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	16	61	283,552
8A	CLAIREMONT, S. (PENN., LO.)	KENT	9-14-63	6822	36.0	664	1,017	496,430
8A	CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0			4,596
8A	CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4			101,346
TRANS. TO PRENTICE (CLEARFORK, LO.) EFF. 6-1-62								
8A	CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	10,216	25,934	980,809
8A	CLARA GOOD, E. (8030)	BORDEN	11-04-81	8052	36.0			30,425
8A	CLARK (INCODLE CREEK)	KENT	9-01-81	4292	37.0			1,335
8A	CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	7,118	31,900	335,064
8A	CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUENE (WOLF CAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0			704
8A	CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	12	1,027	493,516
8A	CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	61,497	21,633	403,114

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
8A	CLAYTON RANCH (ATOKA)	BORDEN	1-31-86	8570	42.0	4,075	14,004	14,004
8A	CLAYTON RANCH (STRAWN)	BORDEN	4-13-84	8387	39.0	3,345	4,751	59,745
8A	CLAYTON RANCH, N. (MISS.)	BORDEN	7-22-85	8799	38.1	2	67	3,939
8A	CLAYTON RANCH, N. (SPRABERRY)	BORDEN	3-14-85	5738	38.3	4,109	43,834	78,936
8A	CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	6,774	15,034	190,477
8A	CLINTA (STRAWN)	BORDEN	6-12-84	9266	40.0	59,009	83,044	201,694
8A	CLOSE CITY (MISSISSIPPIAN)	GARZA	3-17-83	8798	35.3	12	3,707	17,570
8A	COB-RUWE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	731	1,839	536,175
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243
8A	COBB (6700)	YOAKUM	1950	6626	27.0			156,174
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0			20,783
8A	COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0			3,441
8A	COGDELL (AREA)	SCURRY	M 12-20-49	6796	41.7	1,105,737	1,965,020	251,851,033
8A	COGDELL (FULLER SAND)	KENT	M 11-18-50	4985	43.0	12	3,478	1,220,782
8A	COGDELL (SAN ANDRES)	KENT	M 11-04-51	1475	36.2	4,558	45,883	1,111,831
8A	COGDELL (STRAWN)	KENT	8-15-51	7322	34.5			237,095
8A	COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0			101,857
8A	COGDELL (490C)	KENT	4-07-50	4910	43.2			972,858
8A	COGDELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	33,992	53,250	5,356,430
8A	COGDELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	12	3,105	118,279
8A	COGDELL, EAST (COGDELL SAND)	KENT	M 7-17-52	4538	38.6			263,479
8A	COGDELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0			12,440
8A	COGDELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	13,731	28,063	1,836,492
8A	COGDELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8			10,452
8A	COGDOLL, W. (STRAWN)	KENT	1952	7503	37.0			7,427
8A	COLLINS	SCURRY	1949	7319	41.0			7,221
8A	CONNELL	KENT	1950	2340	33.0			3,451
8A	CONRACK (MISS)	DAWSON	2-24-82	11123	38.5	3,943	3,059	23,290
8A	CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0			2,270
8A	COOPER CREEK (CANYON REEF)	KENT	7-14-83	6786	37.0			11,017
8A	CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	5,598	82,612	4,456,025
8A	CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	1,545	2,092	45,283
8A	COROCO (CLEAR FORK)	TERRY	1952	8403	37.9	5,475	3,160	194,608
8A	COROCO (DEV.)	TERRY	1952	12562	29.0			2,627
8A	COROCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6			16,167
8A	COROCO, SE. (CLEARFORK)	TERRY	4-03-82	8635	25.0			4,838
8A	COROCO, SE. (SILURO-DEVONIAN)	TERRY	6-13-55	12742	34.0	750	6,755	587,638
8A	CORRIGAN	TERRY	1-08-50	11475	35.1	4,831	55,238	3,766,598
8A	CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	11,525	200,219	2,722,375
8A	CORRIGAN, EAST (MISSISSIPPIAN)	TERRY	5-24-83	11223	38.1	247	4,591	17,097
8A	CORRIGAN, E. (PENN REEF)	TERRY	4-13-82	9646	40.0	5,387	8,670	52,330
8A	CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0			26,544
8A	CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2			28,280
8A	CORRIGAN, WEST (FUSSELMAN)	TERRY	10-30-84	11655	33.2	518	9,724	38,085
8A	COULTER (SPRABERRY)	GARZA	1-12-79	5296	37.4	12	46,983	452,413
8A	COULTER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0	5	6,206	32,246
8A	COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	489	7,436	365,083
8A	COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9			631
8A	CRAVEN	LLBBOCK	1944	6060	24.0			48,509
8A	CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	36	6,419	54,659
8A	CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	12	7,716	591,419
8A	CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.0	12	3,905	362,697
8A	CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	12	3,018	1,283,067
8A	CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	168	3,745	915,985
8A	CROWN (SILURIAN)	TERRY	5-23-81	13222	38.0			677
8A	CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5	190	6,969	159,941
8A	CURT-RGY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	12	930	86,267
8A	D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	562,233	474,126	9,485,627
8A	D. E. B. (WOLFCAMP, ZONE -B)	GAINES	7-07-60	9400	32.0	6,311	3,996	1,247,707
8A	D. E. B. (WOLFCAMP) & TOBY JO (WOLFCAMP)	GAINES	7-07-60	9400	32.0	EFF. 6-1-81	8A-76148	
8A	D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7			19,658
8A	D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0			325,030
8A	D-L-S (CLEAR FORK, LOWER)	HOCKLEY	4-05-80	7460	30.0	1,919	4,671	38,983
8A	D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	230,818	669,771	8,733,421
8A	D-L-S (WOLFCAMP)	HOCKLEY	1953	8907	29.4			59,909
8A	DAD WERNER (STRAWN)	COTTLE	10-05-85	6602	45.0	3	353	2,230
8A	DALTON (PENN.)	BORDEN	5-07-58	8358	38.3			59,697
8A	DAW-DEN (SPRABERRY 7140)	BORDEN	8-11-84	7165	38.0			1,010
8A	DEAN	COCHRAN	1938	5077	30.0			839,724
8A	DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	1,008	899	49,048
8A	DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0	3	168	9,477
8A	DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	23,146	41,433	473,759
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906
8A	DERDEN (MISSISSIPPIAN)	DAWSON	6-19-81	10182	42.7	132,354	206,702	582,106
8A	DERDEN, S. (MISSISSIPPIAN)	DAWSON	1-14-85	10358	41.0	3	630	4,133
8A	DERDEN (PENN)	DAWSON	11-22-85	8504	39.4	2,560	11,475	12,546
8A	DIAMOND -M- (CANYON LIME AREA)	SCURRY	M 12-19-48	6569	44.0	1,839,979	1,896,370	232,627,086
8A	DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	24,785	193,788	4,612,278
8A	DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2380	33.0	5,553	34,438	2,033,157
8A	DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	1,155	25,005	316,171
8A	DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-09-52	5310	43.3			2,596,809
8A	DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	236	4,997	225,533
8A	DIAMOND -M- (WOLFCAMP), 8-1-63.	SCURRY	8-1-63	4660	25.7			
8A	DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0			664,522
8A	DORWARD	GARZA	M 1-18-50	2456	38.5	86,129	629,853	16,966,930
8A	DORWARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0			1,183,018
8A	DORWARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	12	1,173	31,950
8A	DOSS	GAINES	1944	7080	34.0			3,437,247
8A	DOSS (CANYON)	GAINES	7-02-49	8850	47.0			1,712,794

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8A	DOSS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0			7,254
8A	DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0			2,815,053
8A	DOVER (ELLENBURGER)	GARZA	4-18-85	8337	40.0	153,631	157,219	71,702
8A	DOVER (STRAWN)	GARZA	2-15-85	8123	38.0	4,298	38,943	184,515
8A	DRAW, NE. (MISSISSIPPIAN)	LYNN	10-25-85	9102	27.5	57,742	127,579	83,181
8A	DRAW, NE. (SPRABERRY)	LYNN	5-06-85	6202	31.6	3,824	78,435	122,941
8A	DRAW, NW. (STRAWN)	LYNN	2-10-85	8913	34.7	5,315	88,548	4,169
8A	DRILEXCO (ELLENBURGER)	SCURRY	6-29-84	8350	49.0	2,078	3,523	34,922
8A	DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0			3,649
8A	DRILEXCO (STRAWN)	SCURRY	6-19-60	7806	40.4	2,554	11,206	60,154
8A	DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	2,904	3,999	313,786
8A	DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	39.0			241,932
8A	DUFFY PEAK (GLORIETA)	GARZA	11-17-57	3015	32.8			156,257
8A	DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0	72	3,093	107
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
8A	DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5			1,058,636
8A	DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2	143	10,802	429,228
8A	DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	1,267	34,710	1,349,180
8A	DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0			19,457
8A	DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1			14,249
8A	E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	12	175	22,171
8A	EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	11	848	179,491
8A	EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0			223,293
8A	EARNEST (6500 SAND)	SCURRY	5-12-56	6478	36.4	7,020	4,904	327,380
8A	EAST TANK (FUSSELMAN)	BORDEN	8-21-81	9330	39.0			124,212
8A	WELLS TRANS. TO EAST TANK (MCINTOYA)	BORDEN	8-21-81	9330	39.0	EFF. 11-1-82 8A-78923		
8A	FORMERLY CARRIED AS EAST TANK (FUSSELMAN) 1-1-82 8A-78923	BORDEN	8-21-81	9330	39.0	600	21,565	241,484
8A	ECHOLS (SPRABERRY)	DAWSON	5-01-84	8277	39.6	276,216	199,547	342,981
8A	EDMISSION (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	7,021	700,992	3,841,422
8A	EDMISSION, N.W. (CLEARFORK)	LUBBOCK	9-24-79	5446	28.1	5,664	95,234	690,699
8A	EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0			438,551
8A	EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	1,552	41,236	28,550
8A	EFFORT (MCINTOYA)	DAWSON	10-03-86	10394	40.5	24	2,761	12,872
8A	EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0	1,623	12,872	1,587
8A	ELAM (STRAWN)	KENT	4-30-64	6818	38.0	399	20,078	606,975
8A	ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0			1,264
8A	ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	1,784	5,836	96,586
8A	ELZON (REEF)	KENT	1-06-58	6800	41.0	12,104	12,850	45,812
8A	ELZON, W. (STRAWN 6950)	KENT	1-19-67	6972	40.0	38,105	40,604	1,450,920
8A	ESCONDIDO (STRAWN)	BORDEN	5-05-85	8105	38.2	14	71,708	102,635
8A	ESPERANZA (MISSISSIPPIAN)	BORDEN	5-23-83	9560	36.1			1,692
8A	EZRALOW	GAINES	11-26-85	7520	33.1	9	1,430	2,405
8A	F N B (WOLFCAMP)	GAINES	7-24-77	9922	42.0			168
8A	FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	21,247	87,851	3,039,532
8A	FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	771	8,869	781,974
8A	FELKEN (6700)	DAWSON	5-11-66	6820	39.2			118,325
8A	FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	66	2,285	172,308
8A	FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0			378,070
8A	FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	3,570	24,773	728,625
8A	FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0			174,621
8A	FIELDS (DEVONIAN)	YCAKUM	2-17-54	12030	44.7	35	32,101	3,835,824
8A	FIELDS (SAN ANDRES)	YCAKUM	8-26-79	5196	33.6	12	2,955	26,027
8A	FIELDS, S. (DEVONIAN)	YCAKUM	6-26-56	12045	45.0			150,631
8A	FINIS (CLEARFORK, LOWER)	HOCKLEY	7-05-82	6876	31.0	11	1,025	8,075
8A	FITZGERALD (WOLFCAMP)	YCAKUM	6-08-59	9262	42.3			113,941
8A	FITZGERALD, EAST (SAN ANDRES)	YCAKUM	10-27-60	5398	30.0			3,836
8A	FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0	4,089	8,526	3,649,579
8A	FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	238,817	709,797	18,561,274
8A	WESTLUND / CLEARFORK, UPPER / COMBINED WITH FLANAGAN / CLEARFORK, UPPER / 3-1-56.	GAINES	9-04-49	10345	34.0	6,273	33,672	1,933,877
8A	FLANAGAN (DEVONIAN)	GAINES	1-08-44	12174	40.8			548,997
8A	FLANAGAN (ELLENBURGER)	GAINES	1-08-44	12174	40.8			
8A	FORMERLY CARRIED AS FLANAGAN FIELD.	GAINES	1-08-44	12174	40.8			
8A	FLOREY	GAINES	1950	12100	41.0			5,130
8A	FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0			314
8A	FLOWER GROVE (CANYON)	MARTIN	8-12-70	10206	43.5			25,842
8A	FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7			33,677
8A	FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8			33,540
8A	FLUVANNA	BORDEN	M 6-14-51	8173	41.2	47,673	130,867	5,524,235
8A	FLUVANNA (ELLENBURGER)	BORDEN	M 7-03-52	8358	42.1	5,292	74,655	2,889,279
8A	FLUVANNA (LEONARD)	BORDEN	M 11-29-69	5160	15.0	2,446	1,042	40,981
8A	FLUVANNA (STRAWN)	BORDEN	M 2-14-54	7769	41.5	20,160	65,687	12,554,684
8A	FLUVANNA, N. / STRAWN REEF / TRANS. INTO THIS FLD., EFF. 7-1-62.	GARZA	3-05-82	7584	40.0			19,157
8A	FLUVANNA, NORTH	SCURRY	1954	7877	41.0			876,664
8A	FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0			
8A	TRANS. TO FLUVANNA / STRAWN /, EFF. 7-1-62.	SCURRY	1954	7877	41.0			
8A	FLUVANNA, NE. (STRAWN)	SCURRY	M 12-14-59	7907	38.5	849	3,088	342,001
8A	FLUVANNA, S. (ELLEN)	SCURRY	9-01-83	8331	40.0			19,189
8A	FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	8,022	19,729	276,347
8A	FLUVANNA, S. E. (MISS.)	SCURRY	12-19-77	8152	44.0			25,975
8A	FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	9,383	10,637	125,471
8A	FLUVANNA, SW. (ELLEN.)	BORDEN	M 11-18-68	8306	41.0	11,171	31,656	1,380,930
8A	FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0			556
8A	FLUVANNA, SW. (MISS.)	BORDEN	9-24-71	8176	38.0			77,402
8A	FLUVANNA, SW. (STRAWN)	BORDEN	M 1954	8074	39.0			9,730
8A	FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	7,265	9,788	553,339
8A	FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	M 12-10-73	7902	41.0	59,919	111,123	2,510,625
8A	FLUVANNA, WEST (ELLENBURGER)	BORDEN	M 1952	8161	40.0			12,725
8A	FLUVANNA, WEST (STRAWN)	GARZA	12-04-86	7954	38.0			0
8A	FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	12	1,208	124,707
8A	FORBES (GLORIETA)	CROSSBY	M 8-28-55	3605	40.0	197,560	359,334	4,143,014
8A	FORBES (SAN ANDRES)	CROSSBY	M 1-30-59	3002	39.0	1,301	17,614	176,440
8A	FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	12	4,917	126,347
8A	FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6			30,247
	TRANS. TO JO MILL / SPRABERRY /, 2-1-57.	DAWSON	4-17-55	7239	38.6			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)
8A	FULLER	SCURRY	5-25-51	5147	43.8	44,656	107,219	6,775,408
8A	FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2			6,224
8A	FULLER (STRAWN -B-)	SCURRY	11-01-51	7211	34.6			82,179
8A	FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	20,444	32,927	1,790,394
8A	FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	7,700	33,658	903,758
8A	FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	21	3,912	87,555
8A	FULLER, NE. (FULLER SO.)	SCURRY	2-10-71	5064	40.0	1,642	4,121	249,259
8A	FULLER, N.E. (STRAWN, L.)	SCURRY	9-05-82	7096	44.1			482
8A	FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	3,646	16,263	740,163
8A	FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	5,139	22,029	1,082,960
8A	FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	3,183	15,621	845,422
8A	FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	6-04-55	7372	35.5	813	1,257	317,880
8A	FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2388	29.2			11,076
8A	FULLERVILLE (STRAWN)	SCURRY	9-11-52	7580	39.2			198,142
8A	FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	12	810	19,981
8A	FULLERVILLE, NE. (STRAWN)	KENT	1-06-65	7406	35.3		2,305	293,055
8A	FUMAR (FUSSELMAN)	BORDEN	10-02-82	9718	40.8	8,091	24,709	221,848
8A	GG (CONGLUMERATE)	KING	7-01-84	5876	36.0	5,155	39,968	82,635
8A	GG (STRAWN 5400)	KING	7-01-84	5469	36.0	922	1,023	4,835
8A	GG, EAST (STRAWN 5400)	KING	5-01-85	5460	36.0	13,188	19,376	29,344
8A	G K (TANNEHILL)	KING	1-05-82	3569	39.0	228	11,442	90,620
8A	G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	81,359	317,955	11,830,360
8A	G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	208,152	940,900	8,943,766
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	12	986	12,089
8A	GAIL, NORTH (MISS.)	BORDEN	5-23-82	9644	42.4			3,052
8A	GAIL, NORTH (PENN REEF)	BORDEN	7-27-82	8190	42.4	600	2,929	13,008
8A	GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	840	1,655	27,128
8A	GAIL, NORTH (STRAWN)	BORDEN	1-12-85	8552	42.0	6,384	58,420	110,943
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0			91,499
8A	GAIL, SOUTH (STRAWN)	BORDEN	5-21-81	8283	41.3			2,510
8A	GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0			2,617
8A	GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	781	574	85,276
8A	GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0			3,570
8A	GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	864	9,340	272,554
8A	GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0			4,013
8A	GAR-LYNN (MISSISSIPPIAN)	LYNN	2-10-84	8947	39.0	22	3,694	17,209
8A	GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	36	5,336	89,862
8A	GARRETT (SAN ANDRES)	GAINES	3-06-83	5126	28.7	244	560	3,572
8A	GARRETT (STRAWN)	KENT	6-22-81	6917	32.5			6,691
8A	GARZA	GARZA	1926	2900	35.4	344,824	2,837,638	88,028,321
8A	GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	1,561	10,729	1,370,035
8A	GARZA (GLORIETA, S. DEEP)	GARZA	11-01-85	3692	37.7	37,102	114,434	129,927
8A	FORMED BY COMBINING (GLORIETA, S. Z-1 & S. Z-5) 11-01-85	8A-86041	10-31-65	3613	37.7			1,693,773
8A	GARZA (GLORIETA, S., Z-1) TRANS. TO GARZA (GLORIETA, S. DEEP)	8A-86041	11-01-85					
8A	GARZA (GLORIETA, S., Z-5) TRANS. TO GARZA (GLORIETA, S. DEEP)	8A-86041	11-01-85					
8A	GARZA (SAN ANDRES, DEEP) FORMED BY COMBINING SAN ANDRES ZONES B, C, D, & E	11-01-85, 8A-86034	11-01-85	3465	37.0	49,331	286,036	318,336
8A	GARZA (SAN ANDRES -B-) TRANS. TO GARZA (SAN ANDRES, DEEP)	8A-86034	4-27-66	3189	36.4			1,676,640
8A	GARZA (SAN ANDRES -C-) TRANS. TO GARZA (SAN ANDRES, DEEP)	8A-86034	11-01-85					
8A	GARZA (SAN ANDRES -D-) TRANS. TO GARZA (SAN ANDRES, DEEP)	8A-86034	11-01-85					
8A	GARZA (SAN ANDRES -E-) TRANS. TO GARZA (SAN ANDRES, DEEP)	8A-86034	11-01-85					
8A	GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	11,624	59,484	335,176
8A	GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0			147,028
8A	GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	9,957	13,571	862,468
8A	GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0			150,701
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD			5-1-52					
8A	GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	12	2,077	86,014
8A	GIEBEL (CLEARFORK, LOWER)	GAINES	5-16-83	7045	38.7	194,320	97,869	374,266
8A	GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	1,980	3,688	181,558
8A	GILPIN (4450)	DICKENS	3-06-73	4466	38.0	299	2,436	702,867
8A	GIN (MISS.)	DAWSON	9-15-65	11403	37.0	48,199	14,323	1,021,777
8A	GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0			82,597
8A	GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	226,924	112,681	4,180,508
8A	GIN, NORTH (8000)	DAWSON	8-24-75	8029	42.0	127,086	121,263	2,254,174
8A	GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2			9,324
8A	GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	284	1,177	291,807
8A	GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0			21,428
8A	GIVENS (CLEARFORK, LO.)	LUBBOCK	6-17-81	6105	27.0	24	6,089	39,955
8A	GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0			2,096
8A	GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0			254,006
8A	GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9			483
8A	GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	12	1,279	105,053
8A	GOOD	BORDEN	1949	7905	43.3	705,859	784,241	44,956,037
8A	GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0			1,784
8A	GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	11,510	12,321	3,191,150
8A	GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.3			946,104
8A	GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	117,880	209,084	9,173,659
8A	GODDWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0	12	876	16,591
8A	GORDON SIMPSON (ELLENBURGER)	BORDEN	10-18-60	8152	41.0	593	5,938	160,254
8A	GORDON SIMPSON (SPRABERRY)	BORDEN	5-24-61	4837	42.5	420	7,197	196,909
8A	GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	913	7,522	809,411
8A	GRAVEL PIT (STRAWN)	BORDEN	7-04-81	7898	41.3	3,153	3,472	86,675
8A	GRAVEL PIT (STRAWN A)	BORDEN	3-01-82	7818	43.0	4,338	6,039	51,218
8A	GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8	12	2,119	115,588
8A	GRAY GULCH (LO. CLEARFORK)	BORDEN	1-03-85	4620	37.8	3,723	15,665	46,030
8A	GREG-JOHN (STRAWN)	GARZA	11-19-76	7795	39.0	17,318	42,670	251,180
8A	GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0			7,475
8A	GRIFFIN CREEK (STRAWN)	GARZA	5-10-83	7654	37.0	12	4,092	27,927

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8A	GRO-TEX (CANYON REEF)	KING	4-24-82	4525	42.0	12	29,410	186,771
8A	GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0	9,403	18,793	209,485
8A	GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	46,997	120,673	1,004,228
	COMBINED WITH BLOCK "L" (SAN ANDRES, MIDDLE)		11-1-82					
8A	GUPTON (CANYON)	MOTLEY	8-14-84	5400	38.0	1,429	26,289	68,679
8A	GUTHRIE, N. (STRAWN REEF, UPPER)	KING	2-06-82	5191	36.0	4,044	155,264	624,398
8A	GUTHRIE, N. (LP. DES MOINESIAN)	KING	10-09-84	5003	36.0			5
8A	HCL (WICHITA ALBANY)	GARZA	4-14-82	5068	28.0	11	3,031	24,069
8A	H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	819	38,097	755,973
	P-M-A (GLOR.) & PDST, NW (GLOR.) TRANS. INTO THIS FLD.		2-1-87					
8A	H & M (GLORIETA)	SCURRY	1955	2760	37.0			38,055
8A	HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	61	19,272	269,191
8A	HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0			76,363
	TRANS. TO HACKBERRY (SAN ANDRES)		1/01/85					
8A	HACKBERRY (SAN ANDRES)	GARZA	1-01-85	4118	37.3	22,239	18,752	34,934
	FORMED BY COMBINING HACKBERRY (GLORIETA), (SAN ANDRES, LOWER) AND (SAN ANDRES, UPPER)		1/01					
8A	HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3			472,370
	TRANS. TO HACKBERRY (SAN ANDRES)		1/01/85					
8A	HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5			69,120
	TRANS. TO HACKBERRY (SAN ANDRES)		01/01/85					
8A	HALE (CLEARFORK)	GAINES	1-27-85	6478	25.0	12	7,846	29,346
8A	HAMILTON (CLEARFORK)	HOCKLEY	4-03-80	6459	37.5	3,217	55,181	299,865
8A	HAMILTON, NE. (CLEARFORK)	HOCKLEY	11-14-84	6430	24.0	22	313	1,064
8A	HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	301,473	831,560	4,337,375
8A	HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	36	64,644	830,696
8A	HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8			5,212
8A	HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	22,177	116,367	1,085,184
8A	HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	36,742	66,604	1,621,665
8A	HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	M 10-16-49	5965	31.9	632,412	3,379,280	54,014,280
8A	HARPIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	30,439	24,257	1,354,742
8A	HARTLEY (SAN ANDRES)	YDAKUM	10-25-59	5365	33.0	34	13,197	93,677
8A	HATAWAY (STRAWN)	SCURRY	M 1-03-61	7704	40.0	2,714	5,251	204,770
8A	HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	14,443	47,771	484,231
8A	HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1			23,098
8A	HENARD	YDAKUM	10-23-50	5205	32.0	1,070	32,845	464,412
8A	HENRY-BATEMAN RANCH, EAST	KING	2-01-86	5348	39.0	12	347	347
8A	HERMLEIGH	SCURRY	11-13-59	7310	42.0	19	14,542	93,708
8A	HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0	119,556	43,867	279,283
8A	HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0	490	4,048	336,757
8A	HERMLEIGH, S. (ELLEN)	SCURRY	9-17-84	7518	43.8	8	1,132	7,182
8A	HHHH (CONGL.)	KING	7-12-86	5824	37.0	1,008	7,311	7,311
8A	HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	3,526	12,698	294,656
8A	HIGH FIVE (CANYON 7000)	SCURRY	3-08-84	6960	39.6			360
8A	HILL RANCH (SAN ANDRES)	GARZA	7-12-81	2096	35.0			425
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	3,502	26,180	1,413,416
8A	HOBBS, EAST (3900)	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	6,688	4,142	380,671
8A	HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	832	28,278	359,423
8A	HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8			6,163
8A	HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0			1,096
8A	HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	221	1,613	40,478
8A	HOBBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	40	114	308,257
8A	HOBBLITZELLE (WOLFCAMP)	HOCKLEY	1954	6318	28.0			11,397
8A	HOBBO (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	212,764	146,304	11,831,477
	FORMERLY CARRIED AS HOBBO FIELD.							
8A	HOBBO (WOLFCAMP)	BORDEN	6-12-54	6393	43.0			22,773
8A	HOBBO, N. (PENNSYLVANIAN)	BORDEN	4-11-85	7160	42.0	12,918	10,246	14,333
8A	HOBBO, NW. (PENN.)	BORDEN	1-22-67	7130	40.5			43,436
8A	HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	32,070	93,519	1,027,190
8A	HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0			2,590
8A	HOOD (PENN.)	BORDEN	8-28-58	8074	40.4	3,456	5,295	128,439
8A	HOOD (PENN, UPPER)	BORDEN	7-20-74	8156	40.0			20,747
8A	HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	4,368	8,165	189,003
8A	HOOD, NORTH (ELLENBURGER)	BORDEN	11-14-83	8659	38.7			570
8A	HOOD, NORTH (MISS)	BORDEN	12-07-83	8280	34.1	12,696	11,227	54,707
8A	HOOD, NORTH (STRAWN)	BORDEN	2-18-83	8172	44.8	41,629	40,661	348,482
8A	HOOD, WEST (SPRABERRY, LOWER)	BORDEN	5-10-83	5700	40.0			4,509
8A	HOOPLE (CLEAR FORK)	LUBBOCK	M 5-01-76	4432	40.0	10,702	276,571	1,234,579
8A	HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4			9,194
8A	HOSS (LEONARD LIMESTONE)	GARZA	5-01-85	5270	36.5	12	1,929	5,354
8A	HOT SPRINGS	KENT	2-23-84	3868	35.0	6,096	25,805	76,864
8A	HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2			61,259
8A	HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	495	6,623	109,737
8A	HUAT (CANYON)	GAINES	12-23-61	10470	37.1	10,164	31,097	5,458,598
8A	HUAT (SPRABERRY)	GAINES	11-06-82	8650	35.3	1,652	413	5,508
8A	HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2			697,898
8A	HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5	14	83	45,264
8A	HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0			78,112
8A	HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9			204,199
	TRANS. TO LAMESA, WEST /SPRABERRY/		5-9-60.					
8A	HUDSON-MORLEY (SILURO-DEV.)	YDAKUM	M 12-18-80	12012	38.9	2,197	27,395	516,378
8A	HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	42,651	77,456	6,931,655
8A	HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	101,370	387,358	8,361,669
8A	HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	50,291	270,217	6,413,192
8A	IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4			65,146
8A	IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	600	1,974	81,046
8A	IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0			63,476
8A	IDA SUE, EAST	KENT	10-18-82	7148	39.0	12	4,535	17,187
8A	IDA SUE, EAST (MISS.)	KENT	M 8-31-83	7444	41.9	10	11,315	12,738
8A	IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.5	12,256	22,817	1,853,428
8A	IDALOU, NORTH (CLEARFORK, LD)	LUBBOCK	7-24-79	5650	32.0	147	90,846	493,329
8A	ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	2,892	15,931	2,184,719
8A	INDIAN CAMP (BEND)	YDAKUM	1-01-66	11369	43.8			66,012
8A	INDIAN CAMP (DEVONIAN)	YDAKUM	1-01-60	12030	46.2			286,701
8A	IN-LINE (WOLFCAMP)	TERRY	3-23-81	9894	46.7			11,233

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8A	IPCO (STRAWN)	KENT	12-01-82	6774	32.0			665
8A	IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	1,417	10,383	194,117
8A	J.R.D. 7 (WICHITA ALBANY)	BORDEN	11-04-82	5404	38.0	1	38	13,941
8A	JRL (LEONARD)	BORDEN	11-20-81	5804	27.8			646
8A	-JY-	KING	1950	4219	38.0			8,602
8A	JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0	1	87	40,168
8A	JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6968	39.0	11	907	51,925
8A	JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6864	42.0			7,716
8A	JACK MACK (MISS.)	DAWSON	10-26-84	11068	38.8	12	1,911	5,383
8A	JANICE (SAN ANDRES)	YOAKUM	3-08-55	5263	31.0	14,311	9,373	276,360
8A	JANICE (WOLFCAMP)	YOAKUM	6-02-81	8937	37.6	142,591	101,397	954,700
8A	JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	21	9,808	97,941
8A	JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0	3,926	3,601	100,285
8A	JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6			134,098
8A	JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	9,349	46,892	1,656,960
8A	JENKINS	GAINES	8-08-48	9100	27.0	12	12,950	1,315,239
8A	JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	65,595	115,636	1,661,398
8A	JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	5,287	8,696	1,065,897
8A	JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	27,465	41,240	191,016
8A	JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0			472,973
8A	JENKINS, S. (CLEARFORK, LD.)	GAINES	2-15-82	7188	41.3	1,365	5,917	30,740
8A	JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3	12	505	21,451
8A	JESS EVERETT (CADDO REEF)	SCURRY	2-02-70	7558	41.0			5,810
8A	JO-MILL (CANYON)	DAWSON	M 9-19-56	9086	40.0	1	24	285,274
8A	JO-MILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7	8,787	15,352	823,204
8A	JO-MILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	1,071,205	2,225,795	65,409,792
FIELDS MERGED AS FOLLOWS: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRBRRY) EFF. 7-1-65; AND FOWEL (SPRBRRY, LC.) EFF. 2-1-57.								
8A	JO-MILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7			844,553
8A	JO-MILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0	2,748	5,079	25,229
8A	JONES RANCH	GAINES	M 10-08-45	11200	43.5	34	19,028	7,538,919
8A	JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4			115,064
8A	JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-04-53	11263	41.9			181,905
8A	JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	24	3,088	83,452
8A	JOYCE (CLEARFORK, LD.)	TERRY	11-15-81	8996	28.0			2,389
8A	JUL-VERN (FUSSELMAN)	DAWSON	2-27-84	11688	39.8	12	10,450	83,721
8A	JUL-VERN (MISSISSIPPIAN, UPPER)	DAWSON	2-28-85	10790	36.0	808	1,855	3,739
8A	JUSTICEBURG	GARZA	1926	2480	38.0			1,641
8A	JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0			3,268,423
8A	JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8	24	616	7,340
8A	JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0			1,816
8A	JUSTICEBURG, NW. (GLORIETA)	GARZA	3-24-55	2560	37.0			370,797
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	72	5,556	347,822
8A	JUSTICEBURG, NW. (SAN ANDRES, LD.)	GARZA	10-05-59	2466	38.3	11	390	119,257
8A	JUST RIGHT (ELLENBURG)	BORDEN	6-12-76	8473	40.1			29,794
8A	JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4			21,950
8A	JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	10	1,133	56,593
8A	KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0			2,991
8A	KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0			6,385
8A	KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	7,019	20,978	1,876,859
8A	KELLEP RIDGE (LOWER TANNEHILL)	DICKENS	11-29-86	4058	39.0	2	1,176	1,176
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	41,891,836	14,583,033	1,172,835,687
8A	KELLY-SNYDER (CADDO LIMESTONE)	SCURRY	12-07-49	7643	39.0	455	578	118,727
8A	KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0	16,317	22,431	14,884,309
GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.								
8A	KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0	36	12,290	1,119,260
8A	KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2			29,848
8A	KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. (CANYON, LD.)	SCURRY	5-17-56	7230	38.6			34,587
8A	KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2			59,135
8A	KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5			7,639
8A	KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4			244,803
FLD. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71								
8A	KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	4,761	12,542	659,307
8A	KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	12	2,107	89,621
8A	KEY, SOUTH (PENN.)	DAWSON	10-13-86	9012	39.8	3	5,601	5,601
8A	KEY WEST (SPRABERRY)	DAWSON	11-23-82	7680	38.0	260,024	146,590	469,151
8A	KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	30.3	361,158	2,328,621	35,189,011
8A	KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9			48,094
8A	KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0	3,682	2,824	30,520
8A	KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0			890,050
CONS INTO KINGDOM (ABO REEF) 10-1-76 DOCKET 8A-66,253								
8A	KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	17	21,649	1,105,051
8A	KIRKPATRICK, SOUTH	GARZA	2-27-86	8334	40.6	11,502	34,068	34,068
8A	KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4			1,565
8A	KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	244	20,492	200,953
8A	KOONSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4			1,641
8A	KOONSMAN (SPRABERRY)	GARZA	M 6-12-57	5230	34.4	74	3,643	520,483
8A	KOONSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4	760	4,389	178,619
TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.								
8A	KOONSMAN (STRAWN -E-)	GARZA	M 9-28-61	8207	37.7			11,708
8A	KOONSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0	11	3,037	54,039
8A	LAHEY (SILURO-DEVONIAN)	TERRY	7-11-86	12450	36.0	66	1,130	1,130
8A	LAKE THOMAS (PENN.)	SCURRY	8-05-84	7267	44.0	4,071	4,688	17,645
8A	LAKE THOMAS (STRAWN)	SCURRY	8-29-81	7520	45.0			15,837
8A	LAKWOOD & FULTON (SILURO DEV.)	DAWSON	9-11-84	12189	39.6	22,332	155,866	346,836
8A	LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	22,700	25,383	438,039
8A	LAMESA FARMS (MISS.)	DAWSON	5-02-82	11270	39.0	4,278	28,485	149,350
8A	LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	1,500	19,896	274,736
8A	LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	16	10,120	592,064
8A	LAMESA, NORTH (7850)	DAWSON	4-28-80	7874	36.0	59,711	42,109	440,799
8A	LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0			1,212
8A	LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	645	8,926	1,831,469
8A	LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	91,438	44,830	1,736,549
TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.								

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8A	LAMPSON (TANNEHILL)	KING	3-17-86	2913	36.0	1,686	9,303	9,303
8A	LONDON	YOAKUM	M 7-01-45	5100	32.0	670	90,967	6,072,823
8A	LONDON (BEND)	COCHRAN	M 1950	10120	39.0			26,337
8A	LONDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4			1,644,289
8A	LONDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0	12	16,225	1,137,451
8A	LONDON, EAST (DEV)	COCHRAN	M 7-25-64	10974	38.0			10,391
8A	LONDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12098	38.0			8,463
8A	LANIER (SPRABERRY)	DAWSON	7-18-85	8370	34.0	585	2,328	6,869
8A	LAZY -J- (STRAWN)	BORDEN	M 2-22-82	8096	32.0	2,424	19,933	69,779
8A	LAZY JL (ELLENBURGER)	GARZA	12-03-84	8391	37.8	218	5,625	39,777
8A	LAZY-JL- (PENN.)	GARZA	4-15-58	8060	37.0			148,851
8A	LAZY -JL- (SPRABERRY, LD.)	GARZA	9-28-67	5868	36.5	197	11,188	302,468
8A	LAZY-JL- (STRAWN)	GARZA	12-13-76	7982	45.0			761
8A	LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7			567
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	41,481	461,360	10,873,435
STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.								
8A	LEE HARRISON (GLORIETA)	LUBBOCK	5-12-80	4339	24.7			9,639
8A	LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8			7,907
8A	LEEPER (CLEARFORK, LD)	HOCKLEY	7-06-79	8062	31.4	3,024	3,243	46,470
8A	LEEPER (GLORIETA)	TERRY	M 4-08-58	5896	27.0	88,956	346,484	4,278,695
D-L-S (CLEARFORK) CONS. INTO THIS FIELD 4/01/84 8A-81792								
8A	LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0			179
8A	LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0			1,946
8A	LESLIE (SPRABERRY, LD.)	BORDEN	6-10-81	6401	37.0			5,431
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	11,079,488	17,883,627	442,788,601
8A	LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0	16,707	163,862	824,941
8A	LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	38.8	1,267	983	89,754
8A	LEVELLAND (CLEAR FORK, LD.)	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	977	4,067	1,038,462
8A	LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 11-24-65	7488	29.2	7,104	34,855	724,352
8A	LEVELLAND, N. (WOLFCAMP)	COCHRAN	M 9-28-67	8325	41.2			5,473
8A	LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-01-66	7005	27.4	35	4,989	57,890
8A	LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	12,570	20,695	3,195,464
8A	LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0	160	2,214	297,500
8A	LIBERATOR (CLEARFORK)	GAINES	7-22-82	6744	25.6			1,562
8A	LIBERTY (MISS.)	DAWSON	1-18-80	11282	32.0			5,255
8A	LIBERTY (SPRABERRY)	DAWSON	1-13-86	8126	36.0	12	3,674	3,864
8A	LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1			12,163
8A	LINDSEY (CANYON)	DAWSON	8-21-80	10698	40.0			1,611
8A	LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2			432,217
8A	LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	5,320	33,612	647,449
8A	LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0			21,953
8A	LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	415	8,261	4,753,916
8A	LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0	152	154	1,058
8A	LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0	11	2,982	3,377
8A	LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	605	4,597	62,035
8A	LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5	12	1,629	38,824
8A	LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	365	2,916	107,659
8A	LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7			0
8A	LOST DRAW (SILURO-DEVONIAN)	YOAKUM	5-18-80	12285	42.0			57,578
8A	LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5			3,396
8A	LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0			34,581
8A	LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	36	8,048	221,575
8A	LU VERA (WOLFCAMP)	TERRY	5-10-85	9902	37.6			2,618
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595
8A	LUBBOCK, WEST (LEDNARD)	LUBBOCK	4-10-58	7470	30.5			2,262
8A	LUCK-PCT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	7,907	13,090	457,400
8A	LUCK-PCT (FUSSELMAN)	BORDEN	7-09-80	9771	33.4	4,681	6,636	94,446
8A	LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	960	2,775	809,296
8A	LUCY (MISS)	BORDEN	6-02-78	8324	39.0	1,598	1,985	5,253
8A	LUCY (PENN.)	BORDEN	5-26-57	7692	42.2			368,652
8A	LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0			2,090
8A	LUCY, NORTH. (PENN)	BORDEN	6-03-73	7830	46.3	54,420	126,967	1,766,404
8A	LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2			377,944
SPLIT WITH LUCY NW (STRAWN-B) 12-1-83 8A-79836								
8A	LUCY, NW (STRAWN-B)	BORDEN	12-01-83	7798	46.2	20,191	20,601	130,488
SPLIT FROM LUCY, NE (STRAWN-B) 12-01-83 8A-79836								
8A	LUCY, W. (PENN)	BORDEN	11-13-84	7662	42.0	8,885	27,566	114,186
8A	LUPUS (SILURIAN)	GAINES	6-15-86	13073	33.4	7	16,847	16,847
8A	LUTRICK	HALE	1-23-48	7908	41.0	12	3,153	147,975
8A	LYN-KAY (6000)	KENT	4-23-76	6025	36.2	624	3,752	160,104
8A	LYN KAY (6150)	KENT	1-07-75	6164	33.0	3,278	43,225	698,580
8A	LYN-KAY (6200)	KENT	4-23-76	6230	36.0	3,388	9,174	326,166
8A	LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	12	5,124	56,757
8A	LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0			4,984
8A	M.B.A. (TANNEHILL)	DICKENS	11-22-82	3826	32.0	8	366	5,739
8A	M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	484	26,302	573,681
8A	M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0			9,845
8A	MTS (SAN ANDRES)	DAWSON	4-16-84	4922	32.0	74,134	188,142	651,023
8A	MACK (CANYON SD.)	COTTLE	4-23-83	5084	37.0	402	1,163	29,211
8A	MALLET (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0			8,708
8A	MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3			69,899
8A	MARHOLL (CLEARFORK)	DAWSON	4-17-81	7403	19.6	12	3,735	29,321
8A	MARIANNA	GAINES	3-02-82	10960	34.6			3,832
8A	MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0			22,881
8A	MARY TWO (DEVONIAN)	YOAKUM	6-25-81	13220	39.0	10,845	258,681	564,881
8A	MASTERSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0			1,848
8A	MATTIE MAE (CANYON LM.-3RD)	SCURRY	3-08-81	7190	32.2			659
8A	MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	24	21,673	226,660
8A	MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0			1,826
8A	MCCRARY (ELL.)	GARZA	7-14-84	7890	38.5			1,182
8A	MCCULLUGH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	12	958	18,809
8A	MCFALL (SAN ANDRES)	YOAKUM	4-29-80	5215	35.0	9	1,567	18,011
8A	MCKINNON (MISSISSIPPIAN)	GAINES	4-08-83	11570	41.0	86	4,290	16,905
8A	MCLAURY (STRAWN LIME)	KENT	3-28-61	6605	39.5			29,345
8A	MCRAE (CLEARFORK, L.)	GAINES	7-17-83	7505	35.7			40,477
8A	MCRAE (SAN ANDRES)	GAINES	12-12-84	4317	35.0	15,190	7,774	16,112
8A	M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0			651

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
8A	MEADOW (MISS.)	TERRY	7-15-67	10914	41.3			3,575
8A	MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8			2,000
8A	MESQUITE CREEK (STRAWN C)	BORDEN	11-01-84	7984	39.9			22,236
8A	MESQUITE GROVE (ELLENBURGER)	KENT	5-03-81	7269	29.2			3,115
8A	MICHELLE KAY (CISCO)	KENT	M 12-23-83	5835	38.0	57,827	184,992	417,061
8A	MICK (CANYON)	DAWSON	4-04-81	10187	38.6			1,291
8A	MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4			56,906
8A	MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0			280,257
8A	MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0			542
8A	MILLER (SPRABERRY)	BORDEN	6-28-81	4784	42.0	1,340	11,257	68,534
8A	MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	14,414	27,922	850,559
8A	MONARCH (SAN ANDRES)	GAINES	2-15-81	5465	24.2	672	5,979	50,144
8A	MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	11-23-84	10083	54.0	34,642	3,732	8,441
8A	MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0			6,422
8A	MOTL (CANYON LIME)	HOCKLEY	8-06-82	9776	35.9			1,476
8A	MOUND LAKE	TERRY	1948	9400	43.0			306,181
8A	MOUND LAKE (FUSSELMAN)	TERRY	M 9-10-62	11320	36.2	397	25,058	2,450,936
8A	MOUND LAKE, E. (FUSSELMAN)	LYNN	12-14-83	11248	39.0	12	22,968	119,282
8A	MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7			823,371
8A	MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	17,706	70,442	7,965,126
8A	MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5	872	4,000	926,814
8A	MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0	3	2,779	9,671
8A	MUNNIE (CLEARFORK)	HOCKLEY	4-01-81	7114	29.0			116,735
FIELD CONSOLIDATED INTO ANITA (CLEARFORK)						9-12-83	8A-80662	
8A	MYRTLE (LOWER STRAWN)	BORDEN	4-16-82	8092	37.0			5,306
8A	MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0	11,313	12,215	167,747
8A	MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0			1,126
8A	MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8			43,947
8A	MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0			44,281
8A	MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	1,413	1,788	116,135
8A	MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	5,593	98,377	581,726
8A	MYRTLE, SW. (STRAWN)	BORDEN	5-16-67	8030	40.0	21,777	76,248	877,747
8A	MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8			10,402
8A	MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0			286,472
8A	MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	38,333	66,042	2,433,423
8A	NA (TANNEHILL)	KING	7-01-84	2748	36.0	59,093	230,933	497,188
8A	NA (STRAWN 5400)	KING	7-06-84	5420	36.0			11,954
8A	NN (CONGLOMERATE)	KING	6-24-84	5846	36.0	2,016	787	8,897
8A	NRM (MISS.)	FLOYD	3-29-77	9675	43.0			7,747
8A	N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4			6,768
8A	NANNIE MAY (WOLFCAMP)	YCAKUM	9-01-61	8772	44.0	9,360	17,723	744,388
8A	NEVER AD-OUT (CANYON 7300)	SCURRY	2-19-84	7322	45.3			8,936
8A	NEW CHANCE (ELLENBURGER)	YCAKUM	10-05-82	12981	37.8			5,253
8A	NEW CHANCE (SILURO-DEVONIAN)	YCAKUM	1-14-83	12365	39.8			32,071
8A	NORMAN (CANYON)	GAINES	2-24-71	10289	39.5			93,297
TRF. TO DIST. 08 1/1-74 RRC LTR 12-7-73								
8A	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4			3,260,829
TRF TO DIST 08 1-1-74 RRC LTR 12/7/73								
8A	NORMAN (ELLENBURGER)	GAINES	M 1-19-70	13865	41.0			853,849
TRF. TO DIST 8 1-1-74 RRC LTR 12/7/73								
8A	NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0			29,585
CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74								
8A	NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5			6,761
TRF TO DIST 8 1-1-74 RRC LTR 12/7/73								
8A	NORMAN, S. (WOLFCAMP)	GAINES	M 4-09-70	9194	31.0			381,161
CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74								
8A	NORMAN, S. (WOLFCAMP -B)	GAINES	4-01-70	9347	35.5			143,453
CONS INTO NOLLEY (WOLFCAMP) DIST 8.1-1-74								
8A	NORTH LINE (DEVONIAN)	YCAKUM	9-18-78	12232	47.3	12	2,944	57,821
8A	NYSTEL	TERRY	1950	11475	35.0			23,024
TRANS. TO CORRIGAN FLD. EFF. 6-1-69								
8A	O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	3,353	25,171	2,599,443
8A	O D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	1,460	2,137	136,952
8A	O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	108,428	367,887	2,685,019
8A	O D C, N. (WOLFCAMP)	GAINES	12-12-83	10540	31.6			1,213
8A	ODC, NE. (SAN ANDRES)	GAINES	3-26-82	5586	34.9	15	2,997	21,190
8A	O. S. RANCH (GLORIETA)	GARZA	9-28-55	2666	32.4			225,145
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	ODONNELL	LYNN	1950	8615	42.0			46,892
8A	ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0			1,808
8A	ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	31	447	135,847
8A	ODONNELL, N. (ELLENBURGER)	LYNN	7-03-82	9304	42.6			6,844
8A	O'DONNELL, N. (MISSISSIPPIAN)	LYNN	M 11-24-81	9038	41.0	679	2,173	47,887
8A	O'DONNELL, N. (STRAWN)	LYNN	3-23-84	8606	48.0	599	12,847	46,123
8A	ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0			39,806
8A	ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0			4,035
8A	ODONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1			17,409
8A	OLD COLONY (L. CLEARFORK)	GAINES	M 8-26-85	7153	35.8	32,575	16,699	24,827
8A	OLD EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	285	12,289	205,219
8A	ONE JOINT OFF (TANNEHILL)	KING	3-26-84	3280	40.0	6	785	16,398
8A	OWNBY	YCAKUM	1941	5350	30.0			12,445,956
WAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71								
8A	OWNBY (CLEAR FORK, LO.)	YCAKUM	1-28-65	7944	28.1	7,333	10,880	317,008
8A	OWNBY (CLEAR FORK, UPPER)	YCAKUM	1-20-59	6592	28.0	401,274	679,500	14,006,306
8A	OWNBY (GLORIETA)	YCAKUM	5-06-60	6026	24.0			492,639
8A	OWNBY (WICHITA-ALBANY)	YCAKUM	3-18-61	7810	29.7	32,931	35,610	611,140
8A	OWNBY, WEST (SAN ANDRES)	YCAKUM	2-06-53	5307	33.1	20,059	4,684	845,454
8A	P. H. D.	GARZA	M 6-20-44	3565	38.1	133,318	345,047	7,023,046
P.H.D. /SAN ANDRES, LO/ TRANS. TO P.H.D. FLD. FEB., 1955.								
8A	P. H. D. (BASAL SAN ANDRES)	GARZA	M 1-23-55	3762	36.0	7,933	2,681	235,750
8A	P. H. D. (GLORIETA)	GARZA	M 4-28-55	4296	35.5	24,574	161,626	1,570,878
8A	P. H. D. (SAN ANDRES, LO.)	GARZA	M 1954	3704	37.0			6,667
TRANS. TO P.H.D., FEB., 1955.								
8A	P-M-A (GLORIETA)	GARZA	8-12-72	3373	39.0	1,188	26,112	683,093
TRANS. TO H & L (GLORIETA) 2-1-87								
8A	PADUCAH (7400)	COTILE	1-12-87	7421	46.5	7,503	1,130	1,130
OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
8A	PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0			8,193

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
8A	PALM SUNDAY (CLEARFORK)	HOCKLEY	4-05-85	6412	30.0	31	33,538	52,470
8A	PANCHO-MAG (CANYON LIME)	BORDEN	1954	7597	45.0	7	860	7,968
8A	PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0			18,262
8A	PATIENCE & FAITH	COCCHRAN	3-06-86	11904	39.6	6	4,946	4,946
8A	PAT NEILL (STRAWN)	GARZA	2-22-71	8506	35.2			15,105
8A	PATRICIA (FUSSELMAN)	DAWSON	3-12-59	12020	39.6	920	113,015	3,500,604
8A	PATRICIA (LEONARD, LO.)	DAWSON	2-13-64	9270	35.0			2,068
8A	PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5			2,252
8A	PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	2,657	18,059	194,702
8A	PATRICIA, EAST (PENN)	DAWSON	3-15-80	10677	41.4			7,047
8A	PATRICIA, EAST (SPRABERRY)	DAWSON	10-23-84	8294	41.0	259	228	2,758
8A	PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	38,874	7,278	298,282
8A	PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	49,787	20,153	1,075,856
8A	PEG'S DRAW (ELLENBURGER)	BORDEN	12-14-84	8910	44.1			6,688
8A	PEG'S DRAW (SPRABERRY)	BORDEN	3-27-85	6336	35.6	3,192	21,814	46,345
8A	PEG'S HILL (ELLENBURGER)	BORDEN	1-18-85	9036	36.5	912	1,658	11,913
8A	PEG'S HILL (MISSISSIPPIAN)	BORDEN	11-18-84	8822	35.6	2,571	16,446	38,946
8A	PEG'S HILL (SPRABERRY)	BORDEN	7-24-84	6130	33.4	2,464	28,366	74,586
8A	PEG'S HILL (STRAWN)	BORDEN	1-05-84	8598	38.0	2,265	11,708	105,368
8A	PEN BRANCH (U. STRAWN)	KING	9-09-85	5363	39.0	22,167	149,399	173,133
8A	PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1			97
8A	PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	4	4	5,722
8A	PENTECEST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4			3,607
8A	PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5			34,607
8A	PETERSBURG	HALE	12-27-51	6992	41.0	163	375	237,283
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161
8A	PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9			639
8A	PHIL WRIGHT (SPRABERRY)	DAWSON	12-27-82	7832	40.0	217,164	270,164	739,680
8A	PITCHFORK (TANNEHILL)	KING	12-15-80	3702	33.5	36,000	59,111	285,144
8A	PLAINS, SOUTHWEST (WOLFCAMP)	YOAKUM	5-19-85	9108	41.2	39,689	154,351	201,897
8A	PLATANG (DEVONIAN)	YOAKUM	8-19-54	11438	37.1			460,818
8A	PLATANG (SAN ANDRES)	YOAKUM	5-15-55	5137	29.1			14,970
8A	POLAR	KENT	M 1946	7775	39.0			100,052
8A	POLAR (ELLEN.)	KENT	1954	7778	42.0	3,766	8,184	95,873
8A	POLAR (ELLEN, MIDDLE)	KENT	9-19-58	7846	41.1			32,502
8A	POLAR (PENN.)	KENT	1954	7237	40.0	17,003	58,967	279,922
8A	POLAR (STRAWN)	KENT	8-30-68	7448	40.7	42,781	40,028	73,493
8A	POLAR (STRAWN, WEST)	KENT	1-03-81	7614	40.0	468	4,631	97,920
8A	POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0			16,397
8A	POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	6	530	1,993,424
8A	POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0			472
8A	POLAR, NORTH (ELLENBURGER)	KENT	M 10-14-50	7780	41.2	84	178,785	1,071,598
8A	POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	97	2,630	31,983
8A	POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8			29,024
8A	POLK & PATTON (TANNEHILL UPPER)	KING	2-21-86	2852	38.1	3,786	21,757	21,757
8A	POLLAN (CANYON)	KENT	M 3-15-81	7192	38.0	2,279	8,579	69,245
8A	POLLAN (ELLENBURGER)	GARZA	M 7-14-78	7733	37.4	30,281	147,481	2,602,780
8A	POLLAN (MISS.)	GARZA	M 1-29-84	7710	40.0	25	196	900
8A	POLLAN (STRAWN "C")	KENT	5-03-81	7491	40.0	806	3,317	431,301
8A	POLLAN, WEST (ELLENBURGER)	GARZA	2-21-84	7854	38.9	14	85	440
8A	POST	GARZA	7-07-50	3046	35.2			904,822
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	POST (GLORIETA)	GARZA	7-07-50	2700	37.0	19,026	459,668	9,848,875
CONS. OF JUSTICEBURG, NW. /GLORIETA/, D. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.								
8A	POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	87	16,079	655,183
TRANS. TO H & L (GLORIETA) 2-01-87								
8A	POST, N W. (SAN ANDRES)	GARZA	9-08-70	2809	37.0	12	476	3,532
8A	POST, WEST (MISS.)	GARZA	5-13-80	8796	38.0	1,011	1,430	18,102
8A	POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	24,508	68,447	920,615
8A	PRENTICE	YOAKUM	M 8-02-51	5940	27.0	72,801	281,119	46,615,836
COBB FIELD TRANS. TO PRENTICE 5-1-56.								
8A	PRENTICE (CLEAR FORK, LOWER)	YOAKUM	M 4-18-55	8130	32.0	41,225	105,363	2,579,222
TRANS. FROM CLANAHAN (CLEARFORK, LG.) EFF. 6-1-62								
8A	PRENTICE (SAN ANDRES)	YOAKUM	M 11-29-65	5294	28.3			19,715
8A	PRENTICE (5100)	YOAKUM	M 10-15-74	5240	33.6	55,182	26,609	665,325
8A	PRENTICE (6700)	YOAKUM	M 6-13-50	6700	27.0	1,004,864	4,596,742	96,763,803
COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.								
8A	PRENTICE (7200 TUBB)	YOAKUM	M 7-29-55	7264	26.0			129,727
8A	PRENTICE (7600)	YOAKUM	M 9-23-65	8048	21.5			4,886
8A	PRENTICE, N. (SAN ANDRES)	YOAKUM	M 9-21-56	5095	33.0			34,082
8A	PRENTICE, NW. (SAN ANDRES)	YOAKUM	M 1-01-69	5164	35.0	95,509	296,346	1,788,471
8A	PROBABLE (CANYON)	KING	9-16-77	4475	42.0	47	20,823	213,078
8A	PROTHRO (CANYON)	COTTLE	1-02-74	4390	38.0	12	8,254	407,355
8A	QQQ (TWIN PEAKS)	KING	9-14-86	5128	36.0	675	13,395	13,395
8A	R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0	118	18,351	108,597
8A	RGS (SPRABERRY)	DAWSON	10-08-82	7240	38.9	5,574	11,992	69,542
8A	RK COMANCHE (FUSSELMAN)	TERRY	7-07-81	12902	38.2	3,000	35,653	262,894
8A	RKP ROBYN (STRAWN)	SCURRY	5-10-83	7496	43.0	9	1,009	9,951
8A	R.D.J. (SAN ANDRES)	LYNN	4-10-81	3890	28.0	397	2,528	29,855
8A	RRR (CONGLOMERATE)	KING	11-07-84	5874	36.0			3,175
8A	RAFTER CROSS (ELLENBURGER)	BORDEN	6-08-58	8505	38.0			341,790
8A	RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	8370	32.0	826	8,254	150,140
8A	RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5			297,791
8A	RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8481	36.4			7,053
8A	RAFTER CROSS, S. (STRAWN)	BORDEN	10-09-79	7866	38.0			2,682
8A	RAFTER CROSS, S. (WOLFCAMP)	BORDEN	3-23-79	7090	34.0			1,201
8A	RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11580	39.0			1,937
8A	REA (MISS.)	YOAKUM	7-17-64	11328	43.2			9,734
8A	REA (WOLFCAMP)	YOAKUM	10-16-64	9001	44.4	1,908	3,684	204,647
8A	READ (WOLFCAMP)	YOAKUM	11-18-67	8961	36.0	33,563	43,593	488,139
8A	RED FORK (MISS.)	BORDEN	1953	8541	44.0			1,000
8A	RED LOFLIN (ELLENBURGER)	GARZA	9-13-58	8175	40.0	527	8,066	439,358
8A	RED LOFLIN (STRAWN)	GARZA	10-09-58	7667	40.8	3,264	13,098	796,777
8A	RED LOFLIN, NORTH (ELLEN.)	GARZA	7-18-59	8264	37.0			25,773
8A	RED LOFLIN, NORTH (PENN.)	GARZA	7-27-59	7820	40.2	74	6,599	272,472
8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2			12,877
8A	RED MUD (STRAWN LIME)	KENT	12-30-70	6665	36.8	3,877	2,273	89,466
8A	RED MUD CREEK (STRAWN)	BORDEN	11-19-83	7990	39.0	1,386	3,423	23,867

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8A	REEVES (LEONARD, LOWER)	YOAKUM	10-10-79	9729	31.4	709	1,783	28,077
8A	REEVES (SAN ANDRES)	YOAKUM	M 3-30-57	5544	35.0	151,726	476,330	24,220,154
8A	REEVES (STRAWN 11500)	YOAKUM	2-19-73	11562	43.5			94,887
8A	REEVES (WOLFCAMP)	YOAKUM	10-01-80	10743	37.6			26,657
8A	REINECKE	BORDEN	2-16-50	6791	46.4	1,323,506	1,009,387	74,877,625
8A	REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0			3,665
8A	REINECKE (WOLFCAMP)	BORDEN	1954	6484	37.0			2,190
8A	REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	14,743	13,530	1,062,934
8A	REINECKE, E. (LEONARD LIME)	BORDEN	12-02-84	5496	45.0	12	791	2,491
8A	REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0			4,059
8A	REINECKE, S. (WOLFCAMP)	BORDEN	12-18-81	6312	40.0	3,775	10,870	16,817
8A	REO (JO MILL, LOWER)	BORDEN	11-11-80	7350	38.0	61,938	57,719	477,820
8A	REUTINGER (TANNEHILL, UPPER)	KING	9-20-60	2982	38.0	224	19,365	1,005,200
8A	REVILO (CLEAR FORK)	SCURRY	1-27-57	3445	28.0			2,460
8A	REVILO (GLORIETA)	SCURRY	9-22-55	2624	34.0	5,834	172,233	12,585,807
8A	RHODES	CCCHRAN	1940	5100	31.0			55,547
8A	RICHARDSON (DEVONIAN)	YOAKUM	5-22-84	11523	35.9			631
8A	RIDE (CISCO LIME)	SCURRY	1-20-55	6795	42.6	17	6,941	409,040
8A	RIDE, SOUTH (PENN REEF)	SCURRY	10-25-71	6863	41.2			50,463
8A	RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0	8	8,040	44,890
8A	RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6	2,785	116,557	1,469,213
8A	RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	27,353	323,715	3,820,982
8A	RIDGE, SOUTH (GLORIETA)	CROSBY	1-20-80	3818	36.0	74	18,100	180,019
8A	RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0	9	1,284	88,533
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	847,180	1,451,592	22,683,592
8A	RIO BRAZOS (STRAWN)	GARZA	5-16-77	7984	41.0	1,825	4,449	46,886
8A	RIO SALADO	KENT	2-20-84	3967	36.8	12	1,445	6,256
8A	ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	105	80,076	5,855,938
8A	ROARING SPRINGS, N. (PERMO-PENN)	MOTLEY	7-29-70	4303	42.5	432	2,018	378,532
8A	ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0	83	24,497	2,086,055
8A	ROBERTSON	GAINES	1942	6305	26.1			41,234,637
TRANS. TO ROBERTSON (CLEAR FORK 7100) 1-1-80								
8A	ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2			141,075
8A	ROBERTSON (CLEAR FORK, LD.)	GAINES	8-20-50	7040	36.0			4,896,642
DOSS & ROBERTSON / CLEAR FORK, LD. / FLD. COMBINED, EFF. 9-1-55.								
8A	ROBERTSON (DEVONIAN)	GAINES	12-06-49	10050	36.0			448,844
8A	ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0			288,052
8A	ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1	10,002	60,597	186,186
8A	ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0	26,949	75,826	1,617,041
8A	ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8861	46.2			410,076
8A	ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-12-56	7114	34.5	2,258,129	3,845,178	59,692,927
ROBERTSON (CLFK, LJ) TO ROBERTSON, N. (CLFK. 7100) 9-1-55. ROBERTSON TO ROBERTSON N								
8A	ROBERTSON, N. (DEVONIAN)	GAINES	3-17-85	9804	37.5	18,764	136,029	232,510
8A	ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4704	31.0	120,193	115,495	1,854,422
8A	ROBERTSON, W. (SAN ANDRES)	GAINES	9-02-67	4750	30.6			5,492
8A	ROBERTSON-ZEPHYR (CLEAR FORK)	LUBBOCK	3-26-82	5486	29.2	49	40,733	235,030
8A	ROCKANHAMM (SPRABERRY, UP.)	BORDEN	4-27-83	5786	40.0	5	331	12,271
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	22,853	151,460	4,877,950
8A	ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	13,629	17,116	595,579
8A	ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2			138,193
8A	ROCKER -A- (GLORIETA)	GARZA	6-27-55	3082	38.0	14,206	205,807	2,895,186
8A	ROCKER A (STRAWN)	GARZA	11-02-82	7901	39.6	21,412	29,754	190,516
8A	ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	545	12,154	204,408
8A	ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	2,674	58,904	1,047,470
8A	ROCKER -A-, NW. (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	1,052	7,484	184,370
8A	ROCKER -A-, NW. (STRAWN)	GARZA	10-09-86	7826	30.0	3	2,828	2,828
8A	ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	22	1,110	352,099
8A	ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	20	1,026	172,401
8A	ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	12	4,542	579,794
8A	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0			14,496
8A	ROCKER -A-, SE. (SAN ANDRES 2430)	GARZA	3-16-84	2464	36.0	270	1,270	5,522
8A	ROCKER -A-, SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	12,411	30,386	581,085
8A	ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6	4	32	458,228
8A	ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	36.0	3	700	4,297
8A	ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9			209,059
8A	ROMAC, NORTH (SPRABERRY)	BORDEN	9-27-84	5390	34.0	14	12,004	35,111
8A	ROPE	HOCKLEY	5-15-50	9290	42.0	123,690	165,062	24,729,391
8A	ROPE (LEONARD)	HOCKLEY	5-26-75	7508	30.3			6,826
8A	ROPE, E. (CLEAR FORK)	HOCKLEY	M 10-30-64	6036	27.0	2,473	74,095	2,297,171
8A	ROPE, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0			9,318
8A	ROPE, SOUTH	HOCKLEY	5-23-55	9280	42.0			229,758
8A	ROPE, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	32,755	30,967	6,998,582
8A	ROPE, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0			1,946
8A	ROPEVILLE (CLEAR FORK)	HOCKLEY	5-05-78	5796	18.0			11,277
8A	ROPEVILLE (STRAWN)	HOCKLEY	5-31-81	10437	44.0			964
8A	ROSS RANCH	KING	1-03-45	5257	37.0	11,420	19,823	6,248,581
8A	ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	76	265	338,801
8A	ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0			200
8A	ROUGH DRAW, N. W. (NOODLE CREEK)	KENT	1-08-84	4348	41.6	12	1,424	7,568
8A	ROUGHNECK (SPRABERRY)	BORDEN	12-06-86	4773	38.0			0
8A	RUSSELL (CLEAR FORK 7000)	GAINES	1943	7300	34.0	575,228	1,458,071	53,122,874
FORMERLY RUSSELL FIELD.								
8A	RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	56,837	115,001	7,168,662
SEPARATED FROM RUSSELL FLD., 11-1-53.								
8A	RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4			287,254
TO WASSON FIELD EFFECTIVE 11-1-64.								
8A	RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5			23,996
8A	RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	87,083	348,296	76,045,189
8A	RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	24	10,826	300,939
8A	RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	4,263	25,008	1,348,390
8A	RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	23,131	33,163	1,760,014
8A	RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6			313,754
8A	RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2			158,773
8A	RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	2,040	1,885	44,518
8A	S. E. CONE, JR. (CLEAR FORK, LD)	LUBBOCK	3-14-85	6428	26.0	12	1,310	3,205
8A	S-M-S (CANYON PEEF)	KENT	1953	6638	37.0	3,535	15,362	180,779
8A	S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	12	6,440	11,137,865

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)

CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD 10-1-55.								
8A	S M S, WEST (CANYON REEF)	KENT	10-06-84	6634	40.0		207	2,252
8A	SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0			25,815
8A	SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1			75,501
8A	SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	148,655	250,992	7,868,073
8A	SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0		12	69,075
8A	SAGE DRAW (MIDDLE TANNEHILL)	DICKENS	3-06-85	4384	35.0		11,842	107,305
8A	SALT CREEK	KENT	3-29-50	6200	39.2	5,542,249	7,248,607	230,639,093
8A	SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9			100,819
8A	SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	4,341	21,142	1,262,245
8A	SANTA FE (FUSSELMAN)	TERRY	4-28-85	12883	37.4		2	6,421
8A	SAVAGE SWD	CRCSBY	2-13-80	1	10.0			0
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451
8A	SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7			337,196
8A	SCUPPY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6		3	4,045
8A	SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	1,095	12,517	209,295
8A	SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	13028	36.5		12	4,724,452
8A	SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0		11	916,302
8A	SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-02-61	5680	32.0	5,059	38,555	517,525
8A	SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-15-55	12997	36.3	843	20,481	1,449,641
8A	SEAGRAVES, S.W. (DEV.)	GAINES	9-28-81	12912	33.0			23,383
8A	SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6			28,786
TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.								
8A	SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0	7,443	7,321	572,114
8A	SEALE (ELLENBURGER)	GARZA	6-09-64	8909	36.8			13,279
8A	SECTION B3 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0	56	75	157,374
8A	SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	48	299,454	3,792,542
8A	SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	16,132,201	13,290,329	413,704,206
8A	SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6		11,313	7,033,786
8A	SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4			444,289
8A	SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5			338
8A	SEMINOLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	1,969	24,870	1,215,430
8A	SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8			988,080
8A	SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	79,627	424,382	5,577,629
8A	SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	12	8,068	120,389
8A	SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	45	4,886	203,772
8A	SEMINOLE, NE. (DEVONIAN)	GAINES	10-29-85	11708	27.2		2	1,133
8A	SEMINOLE, NE. (SAN ANDRES)	GAINES	3-01-86	5427	32.7	10	5,176	5,176
8A	SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6			8,261
8A	SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	18,185	16,228	776,544
8A	SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	26,923	19,699	1,322,330
8A	SEMINOLE, SE. (DEVONIAN)	GAINES	3-18-86	12123	35.9		10	9,790
8A	SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	35,078	119,604	2,235,563
8A	SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	4,702	48,673	1,875,911
8A	SEMINOLE, SW. (CLEARFORK)	GAINES	12-27-84	6761	30.8		336	7,893
8A	SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4	1,380	7,351	210,431
8A	SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-04-56	10410	42.8	7	1,906	620,958
8A	SEMINOLE, SW. (SAN ANDRES)	GAINES	9-01-84	5153	32.0		12	10,342
8A	SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	7,868,325	1,148,400	39,662,123
8A	SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0		12	10,197
8A	SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8		417	1,732,984
8A	SEMINOLE, W. (LEONARD)	GAINES	2-18-56	8742	29.0		11	1,492
8A	SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0			431,507
8A	SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0			25,331
8A	SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	3,216	11,478	377,261
8A	SEVEN J, WEST (MISS)	BORDEN	2-11-80	8232	40.2			22,863
8A	SEVEN J, WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	835	5,700	55,006
8A	SEVEN LAKES (FUSSELMAN)	TERRY	1-04-81	11752	38.3	24	7,293	53,439
8A	SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0			24,370
8A	SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0			2,733
8A	SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0			14,340
8A	SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	31,075	44,482	267,995
8A	SHANNON RANCH (STRAWN)	SCURRY	3-08-86	7518	41.0	52,093	97,831	97,831
8A	SHARON RIDGE	SCURRY	1923	1750	23.0			0
8A	SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	11,659	359,599	11,026,257
8A	SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5			42,696
8A	SHARON RIDGE (1700)	SCURRY	M 12-29-23	1759	30.0	19,003	1,597,372	51,468,162
8A	SHARON RIDGE (2400)	SCURRY	M 12-29-23	2400	32.3	19,290	456,522	18,916,361
8A	SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0		1,979	31,902
8A	SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0		12	55,805
8A	SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0			11,601
8A	SHAVOR	CATTLE	1-01-86	5104	46.0	600	10,112	13,217
8A	SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	530	11,725	338,702
8A	SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0			502
8A	SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	1937	5000	32.0	12,228,479	20,690,501	976,820,725
8A	SLAUGHTER (ARO)	HOCKLEY	2-12-72	7862	27.5			206,711
TRANS. TO KINGDOM (ARO REEF) EFF 10-1-80.								
8A	SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	M 3-20-66	7332	27.7	28,034	132,771	568,471
8A	SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0			150,778
8A	SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	7,856	21,776	1,194,926
8A	SMYER	HOCKLEY	M 1-07-44	5980	25.6	76,667	1,285,968	36,030,665
8A	SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	59,142	184,876	4,454,452
8A	SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	40,078	48,567	6,208,904
8A	SMYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6		24	370,140
8A	SMYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0		23	110,494
8A	SMYER, W. (WICHITA ALBANY)	HOCKLEY	9-21-84	8062	30.6		12	80,184
8A	SMYER, W. (WOLFCAMP)	HOCKLEY	4-09-85	8654	26.0		12	5,717
8A	SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	3,513	22,778	1,408,683
8A	SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0		120	149,474
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52								
8A	SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0			82,334
DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.								
8A	SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	5	1,292	204,129
8A	SNYDER, N (STRAWN ZONE A)	SCURRY	1553	7143	37.0			9,876
8A	SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1			4,361

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
8A	SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	14,563	57,653	6,317,716
8A	SNYDER, NORTH (STRAWN ZONE C) MERGED WITH (STRAWN ZONE B)	SCURRY	12-1-72	7497	45.1			1,332,804
8A	SOWELL (CONGL.)	KING	11-01-84	5676	37.0	11,319	238,834	377,970
8A	SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0			166,652
8A	SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0			34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	5,093	3,726	818,891
8A	SPIRES (ELLENBURGER)	KENT	7-09-85	7530	40.0	12	3,201	5,361
8A	SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	30,773	23,227	580,554
8A	SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	633	20,473	231,134
8A	SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0			1,144
8A	SPIRES, NW (ELLENBURGER)	KENT	2-06-83	7656	40.1			42,283
8A	SPIRES, NW. (MISSISSIPPIAN)	KENT	9-28-83	7400	40.0			5,971
8A	SPIRES, NW. (STRAWN C-2)	KENT	3-30-84	7169	40.2	51,378	42,752	234,890
8A	SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6			701
8A	SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	56,144	58,530	732,715
8A	SPIVEY (SAN ANDRES)	YDAKUM	11-12-58	5340	32.6	2,790	14,777	324,860
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	344	18,379	1,229,852
8A	SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	27,794	125,541	9,594,630
8A	SPRABERRY, DEEP (SPRABERRY, LD.)	DAWSON	1-05-57	7592	39.6	52,995	249,116	7,225,684
8A	SPRABERRY, WEST (DEEP) TRANS. FROM SPRABERRY, DEEP, 10-1-53.	DAWSON	10-01-53	6420	39.0	47,282	37,115	5,431,949
8A	SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	4,191	8,182	608,391
8A	SPRABERRY, WEST (DEEP, SPBRY, LD)	DAWSON	9-13-54	7018	42.3	50,733	69,537	5,605,720
8A	SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	7,200	16,236	2,128,337
8A	SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7			2,269
8A	SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5			36,834
8A	SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	377	5,512	518,237
8A	SPUR (CANYON)	GARZA	1951	6855	33.0			3,271
8A	STANLEY GRAY (CANYON)	FLOYD	3-28-85	7669	43.0	12	4,220	10,575
8A	STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	4,965	10,826	2,649,399
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5			75,224
8A	STERLING SILVER (CLEARFORK)	BORDEN	12-11-81	3960	31.4			6,150
8A	STESCOTT (ATOKA)	COTTE	12-04-75	6228	38.6	3,202	1,226	35,652
8A	STESCOTT (CANYON)	COTTE	5-24-77	4503	34.8			97,671
8A	STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4585	32.0	1,779	126,183	932,477
8A	STORIE (ELLENBURGER)	GARZA	11-01-83	9124	39.0			6,030
8A	STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	2,507	12,055	309,555
8A	STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	4,962	23,846	212,846
8A	STORIE, WEST (MISS.)	GARZA	4-24-81	8782	41.0	27,239	48,259	376,771
8A	SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	8,295	61,945	233,336
8A	SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	868	3,192	73,852
8A	SUNDOWN (WOLF CAMP)	YDAKUM	8-18-76	9501	44.8	264	1,248	51,845
8A	SUNFLOWER (SAN ANDRES)	TERRY	9-22-84	5321	28.0	12,930	25,542	29,616
8A	SUNILAND	LYNN	8-01-78	3803	34.0	75,613	259,421	1,721,453
8A	SUNILAND (GLORIETA), (SAN ANDRES) & (SAN ANDRES, LOWER) -1-81 8A-68600	LYNN	2-10-56	4299	36.0			935,553
8A	SUNILAND (GLORIETA) WELLS TRANS. TO SUNILAND (SAN ANDRES)	3-1-81 8A-68600 LYNN	3-02-55	3803	34.0			2,720,869
8A	SUNILAND (SAN ANDRES, LOWER) WELLS TRANS. TO SUNILAND	3-1-81 8A-68600 LYNN	5-02-56	4000	35.9			2,297,665
8A	SUNILAND, WEST (GLORIETA)	LYNN	12-30-59	4334	37.6			11,071
8A	SUSAN (CANYON)	GARZA	5-11-77	6287	37.9			769
8A	SWANSON (ATOKA)	LUBBOCK	7-25-78	9882	44.0			49,818
8A	SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	72,792	226,007	5,233,700
8A	SWENSON-GARZA (ELLEN.) WELLS TRANS. TO SWENSON-BARRON (ELLEN)	GARZA 11-7-77	1-11-71	7888	40.3			4,167,007
8A	SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	19,465	7,882	1,363,041
8A	SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7282	36.2			67,402
8A	SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7			8,907
8A	SWENSON-WALLACE (PENN REEF)	KENT	11-05-84	6104	34.2			938
8A	TLOC (SAN ANDRES)	TERRY	3-10-80	4904	33.8	17,356	93,474	509,941
8A	TAHOKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	24	4,341	660,761
8A	TAHOKA, N. (SPRABERRY)	LYNN	1-15-82	7146	37.7	545	1,782	11,531
8A	TAMARA (SAN ANDRES)	YDAKUM	7-06-57	5308	32.0			6,884
8A	TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	12	4,380	784,704
8A	TEAS (ELLENBURGER)	GARZA	1-29-58	8396	36.9			955,046
8A	TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6			396,104
8A	TEAS (MISS.)	GARZA	7-01-74	8369	37.0			45,398
8A	TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	1,490	2,500	743,172
8A	TEAS (PENN. B100)	GARZA	2-14-58	8069	40.2	30,600	49,982	3,506,426
8A	TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9			4,471
8A	TEAS (STRAWN)	GARZA	1-11-57	8364	35.0			124,699
8A	TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2	12	19,403	222,703
8A	TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	295	15,496	275,555
8A	TERCERA VEZ (DEVONIAN)	GAINES	8-09-84	11728	37.0	5,340	86,663	171,314
8A	TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0	15,288	54,787	313,851
8A	TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0	882	10,764	468,740
8A	TEX-FLOR (WOLF CAMP)	GAINES	2-09-77	9152	31.0	17,173	74,468	1,305,846
8A	TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7	1,606	6,593	1,240,418
8A	TEX-HAMON (DEAN)	DAWSON	9-30-67	9555	37.0	308,302	243,438	4,358,777
8A	TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2	3,019	91,483	15,982,296
8A	TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8			487,095
8A	TEX-HAMON (MONTOLA)	DAWSON	2-10-62	11675	38.6			4,833,739
8A	TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5	4	193	481,834
8A	TEX-HAMON, NORTH (FUSSELMAN)	DAWSON	3-19-82	11662	43.8	3,912	65,857	225,656
8A	TEX-HAMON, NO. (MISS., LOWER)	DAWSON	1-01-84	11373	39.3	9,171	15,593	644,632
8A	TEX-HAMON, NO. (MISS., UPPER)	DAWSON	9-29-84	10725	38.0	1,500	2,452	6,831
8A	TEX-MEX	GAINES	11-18-51	4305	31.0	16,432	16,816	466,535
8A	TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	14,773	11,620	38,577
8A	TEX-MEX, SE. (WICHITA ALBANY)	GAINES	2-09-83	7498	37.0	500,607	413,682	854,757
8A	TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	15,231	10,298	1,795,854
8A	TEX-PAC (CLEARFORK, LOWER)	GAINES	3-01-86	7990	32.2	3	758	1,106
8A	TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1			840

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (RBLS)	
8A	TEX-SIN (DEVONIAN)	GAINES	M 9-18-62	12285	39.9	2,868	94,901	7,002,854	
8A	TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0			16,956	
8A	TEX-SIN, NE (WOLFCAMP)	GAINES	10-19-75	10758	39.2			1,782	
8A	THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7			75,695	
8A	THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4			7,257	
8A	THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7	96	1,591	225,518	
8A	THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	8,096	46,992	1,682,299	
8A	THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0	611	11,484	317,546	
8A	TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8			64,069	
8A	TIPPEN, SE. (CONGL. 6800)	COTTLE	9-06-69	6818	35.8			76,389	
8A	TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0			9,993	
8A	TOBE (MISS)	GARZA	6-20-80	7726	34.0	49,894	24,711	169,708	
8A	TOBE (STRAWN)	GARZA	2-23-51	7451	38.8	11,756	6,965	1,401,167	
8A	TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1	4	141	52,265	
8A	TOBE, NORTH (LOWER LEONARD)	GARZA	10-01-85	4718	19.5	12	4,734	8,423	
8A	TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0			4,498	
8A	TOBY-JD (WOLFCAMP)	GAINES	2-19-54	9242	30.9			3,531,628	
	WELLS TRANS. TO D.E.B. (WOLFCAMP) 8A-76148 6-1-81								
8A	TOKIO (FUSSELMAN)	TERRY	6-21-79	12871	37.0	1,649	57,076	1,085,171	
8A	TOKIO (LEONARD)	TERRY	6-16-84	8637	26.0	12	1,719	5,507	
8A	TOKIO (MONTROYA)	TERRY	5-24-80	13340	42.0	14	7,092	35,727	
8A	TOKIO (WOLFCAMP)	TERRY	5-06-81	9968	28.5	7,755	48,780	246,074	
8A	TOKIO, E. (LOWER LEONARD)	TERRY	3-17-84	9008	27.8	888	8,868	32,639	
8A	TOKIO, SOUTH (CLEAR FORK)	TERRY	M 7-12-59	8048	36.0			10,264	
8A	TOKIO, SOUTH (FUSSELMAN)	TERRY	M 3-01-83	12990	37.0		95	30,845	
	SPLIT FROM TOKIO (FUSSELMAN, 8A-79180, 3-1-83)								
8A	TOKIO, SOUTH (LEONARD)	TERRY	12-10-86	8006	36.5		1	2,247	
8A	TOKIO, SOUTH (WOLFCAMP)	TERRY	M 12-05-53	9860	36.4	3,495	30,734	2,785,502	
8A	TOKIO, WEST (ABD)	YCAKUM	8-10-80	8919	28.5	1,315	2,561	13,764	
8A	TOKIO, WEST (WOLFCAMP)	YCAKUM	4-08-77	9883	37.5			21,603	
8A	TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0	3,864	21,634	1,024,238	
8A	TOM B. (CANYON LIME, UPPER)	KING	1952	4366	38.0			9,308	
8A	TOM B. (STRAWN)	KING	12-06-80	5609	41.3	472	3,231	17,818	
8A	TONI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0	114	7,755	295,862	
8A	TONTO (CANYON LIME)	SCURRY	8-26-80	7076	39.1			1,899	
8A	TONTO (CANYON SAND)	SCURRY	8-31-55	6690	42.0	56,374	49,137	2,738,075	
8A	TONTO (CISCO A SAND)	SCURRY	8-28-68	5036	41.5			35,716	
8A	TONTO (CISCO B SAND)	SCURRY	1-16-70	5049	33.4			16,006	
8A	TONTO (STRAWN)	SCURRY	5-08-58	7020	37.5			5,325	
8A	TONTO (STRAWN 7150)	SCURRY	4-24-72	7155	42.0			7,359	
8A	TONTO (1700)	SCURRY	8-28-62	1751	35.0			11,891	
8A	TONTO (6300 SAND)	SCURRY	5-18-68	6317	40.1	4	372	38,855	
8A	TONTO, N. (STRAWN)	SCURRY	9-06-75	7002	40.0	16,678	33,127	610,961	
8A	TONTO, NE. (CISCO 5030)	SCURRY	11-11-66	5046	40.2	3,778	7,062	1,455,122	
8A	TONTO, NE. (FULLER)	SCURRY	3-28-76	5002	41.0			26,734	
8A	TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0	18,601	19,100	566,487	
8A	TOWLE, SW. (LIME 7150)	SCURRY	10-11-61	7120	39.0	358	3,616	186,343	
8A	TRABOW (ELLEN)	GARZA	6-04-76	8356	37.0	5	426	17,890	
8A	TRABOW (STRAWN)	GARZA	2-09-77	8102	38.0	698	8,393	117,311	
8A	TRI-RUE (REEF)	SCURRY	6-09-56	6862	44.0	92,641	138,597	4,460,429	
8A	TRI-RUE, NE. (REEF)	SCURRY	9-16-65	6939	40.7	883	3,737	355,204	
8A	TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5			3,696	
8A	TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4	16,178	22,471	636,518	
8A	TRIANGLE RANCH (STRAWN)	COTTLE	10-04-68	5672	41.0			9,137	
8A	TRIPLE D (PENN. REEF)	DAWSON	5-31-58	8497	42.0	6,314	6,533	1,031,528	
8A	TRIPLE D, S. (WOLFCAMP)	DAWSON	10-07-63	8528	43.0			189,106	
8A	TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7	11	3,207	1,165,774	
8A	TUFBOW (ELLEN)	GARZA	7-24-76	7948	38.0			3,162	
8A	TUFBOW (MISS)	GARZA	8-15-77	7822	39.0	15,978	4,792	38,341	
8A	TUFBOW (STRAWN)	GARZA	8-10-79	7599	39.0	35,989	81,449	595,959	
8A	TUMBLEWEED (LOWER TANNEHILL)	KING	M 2-03-85	3824	35.0	33,555	113,424	139,457	
8A	TUMBLEWEED, NW. (TANNEHILL)	DICKENS	4-10-86	4108	40.0	15	25,451	25,451	
8A	TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0	12,962	79,654	695,134	
8A	TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	29,086	1,313,063	6,356,917	
8A	TWIN PEAKS (STRAWN 5400)	KING	1-13-80	5360	36.0	791	276	61,496	
8A	TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	20,474	218	13,100	
8A	U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6	2,167	7,682	2,294,764	
8A	U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	19,048	28,956	2,841,297	
8A	U-LAZY -S-, WEST	BORDEN	2-25-86	8829	34.5	2,245	13,969	13,969	
8A	U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	36.2			171,735	
8A	UNION SCHOOL (FUSSELMAN)	TERRY	9-01-84	11830	36.6	594	24,285	77,867	
8A	V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2	231	34,138	281,625	
8A	VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8	12	2,371	133,366	
8A	VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0			1,274	
8A	VAN MAC (CLEAR FORK, LD.)	HOCKLEY	11-22-69	6883	27.7	367	1,259	47,596	
8A	VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0			20,369	
8A	VANCE (STRAWN)	KENT	10-30-84	7584	41.5	12	19,303	38,026	
8A	VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0	5,057	31,188	1,325,116	
8A	VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0	3,202	9,774	142,979	
8A	VENIS (WOLFCAMP)	YCAKUM	12-05-54	10010	34.0			6,947	
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5			0	
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5			6,048	
8A	VERN-MAG (POTTHOFF LIME)	GARZA	11-01-86	8094	33.9	2	5,136	5,136	
8A	VERN-MAG (#240)	GARZA	3-25-77	8330	35.0	23	6,715	238,231	
8A	VERN MAG (#260)	GARZA	10-01-82	8264	37.0	7	514	5,504	
8A	VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6	4	504	53,195	
8A	VOGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0			7,304	
8A	VON ROEDER	BORDEN	12-16-59	6835	38.8	224,835	201,234	17,745,326	
8A	VON ROEDER (CISCO SAND)	BORDEN	6-16-84	6548	42.4	40,120	20,576	57,925	
8A	VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7	4,095	9,899	59,248	
8A	VON ROEDER (LEONARD LIME)	BORDEN	8-30-85	5510	26.2	2,079	3,919	7,710	
8A	VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	50,074	31,116	831,042	
8A	VON ROEDER (WOLFCAMP, LD)	BORDEN	10-30-80	6236	40.0			6,310	
8A	VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	35,184	25,650	10,122,564	
8A	VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0			1,696	
8A	VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	104	6,162	301,326	
8A	WBD (DEVONIAN)	YCAKUM	6-23-68	11305	44.0			680,212	
8A	WBD (SAN ANDRES)	YCAKUM	1-21-69	5288	32.6	15,950	26,796	792,431	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
8A	WBD (WOLFCAMP)	YDAKUM	1-03-68	8916	35.5	354	1,778	600,276	
8A	WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0			404	
8A	WM (1ST TANNEHILL)	KING	6-09-84	2788	36.0			44,195	
8A	WM (2ND TANNEHILL)	KING	7-01-84	2853	36.0	3,027	17,161	131,627	
8A	WM (3RD TANNEHILL)	KING	7-01-84	2808	36.0	2,016	11,920	33,181	
8A	WTG (GLORIETA)	GARZA	M 5-15-79	3232	37.0	34,792	153,701	1,310,550	
8A	WAGES DREAMFIELD (TANNEHILL)	KING	3-06-84	3228	39.0	10,682	42,745	111,874	
8A	WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6	34	7,127	1,587,318	
8A	WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5			361,970	
8A	WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0	1,606	22,370	453,414	
8A	WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	993	4,840	279,286	
8A	WAPLES PLATTER	YDAKUM	1929	5300	29.3			1,134,419	
8A	WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	36,059	183,773	2,018,209	
8A	WASSON	GAINES	M 1937	4900	34.0	23,668,995	28,811,164	1,490,815,800	
8A	WASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1			1,929,801	
	MERGED INTO WASSON 72 11-1-81 8A-77039								
8A	WASSON (PENN.)	GAINES	M 9-18-64	8790	37.8			347,896	
8A	WASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	133,118	140,782	10,190,327	
8A	WASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	35,756	78,088	5,489,022	
8A	WASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0	533	1,504	386,347	
8A	WASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1			478,366	
8A	WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	8733	39.0			71,184	
8A	WASSON, NORTH (SAN ANDRES)	YDAKUM	8-15-74	5265	32.4	2,962	23,221	201,599	
8A	WASSON, NORTH (WOLFCAMP)	GAINES	M 6-01-61	9267	39.5			42,084	
8A	WASSON, NE. (CLEAR FORK)	GAINES	M 9-03-54	7800	30.1	181,929	441,251	12,008,843	
8A	WASSON, NE. (WICHITA-ALBANY)	GAINES	M 4-07-61	8136	28.1			6,054,911	
	WELLS TRANS. TO WASSON 72 7/01/85, 8A-85938								
8A	WASSON, S. (WICHITA-ALBANY)	GAINES	M 12-09-62	7711	33.6	35,935	79,280	4,016,408	
8A	WASSON, S. (WICHITA-ALBANY, L.C.)	GAINES	M 5-17-65	7954	27.4			415,894	
8A	WASSON, SE. (WICHITA-ALBANY)	GAINES	M 4-30-62	7878	31.5			183,313	
8A	WASSON 66	GAINES	M 1940	6900	32.0			37,263,525	
	MERGED INTO WASSON 72 10-1-73 8A-63195								
8A	WASSON 72	GAINES	M 1941	7200	31.0	1,411,710	4,143,647	50,332,537	
	COMBINED WITH WASSON 66 10-01-73, WASSON (GLORIETA) 11-1-81, AND WASSON, NE (WICHITA ALBANY) 7-01-85								
8A	WELCH	DAWSON	M 1941	5000	33.0	553,133	3,243,260	132,818,031	
8A	WELCH, NORTH (MISS.)	DAWSON	M 1952	11156	36.0			15,145	
8A	WELCH, SOUTH (FUSSELMAN)	DAWSON	1-02-85	11691	38.4	24	6,797	30,442	
8A	WELCH, SOUTH (SAN ANDRES)	DAWSON	M 2-02-56	4880	32.0	22	1,047	47,692	
8A	WELCH, SE. (FUSSELMAN)	DAWSON	1-16-82	11563	40.0			15,925	
8A	WELCH, SE. (SAN ANDRES)	DAWSON	M 2-13-64	4901	29.2			23,906	
8A	WELCH, SE. (SPRABERRY)	DAWSON	M 11-25-92	7690	38.5	218,385	386,810	5,005,020	
8A	WELLMAN	TERRY	7-09-50	9712	42.0	1,698,692	1,919,641	64,803,806	
8A	WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	364	12,295	470,091	
8A	WELLMAN, NW. (STLURD-DEVONIAN)	TERRY	9-06-54	12763	34.2			303,680	
8A	WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	58,845	197,825	1,524,810	
8A	WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	17,551	94,444	1,400,200	
8A	WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0	1,285	167,721	6,958,024	
8A	WELLS (MISS.)	DAWSON	8-12-84	11617	40.0			2,646	
8A	WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	18,778	8,634	343,801	
8A	WELLS, SW. (MISS.)	DAWSON	12-02-85	11574	48.3			900	
8A	WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	18,470	69,447	3,480,382	
8A	WESCOTT (MISS.)	GAINES	8-10-64	11886	31.7			344,826	
8A	WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7			1,860	
8A	WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	26,418	54,640	5,018,332	
8A	WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2			1,656	
8A	WEST	YDAKUM	7-01-38	5100	32.0	16,169	27,773	2,074,812	
8A	WEST (DEVONIAN)	YDAKUM	5-02-57	11058	40.4	40,958	443,813	21,034,406	
8A	WEST (SAN ANDRES, SW.)	YDAKUM	6-26-73	5219	36.0			1,601	
8A	WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0			1,037	
8A	WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0			1,501,779	
8A	WHALEN (SILVER BOW)	COTTLE	4-02-85	3124	36.0	22	37,038	57,330	
8A	WHALEN (SILVER BOW II)	COTTLE	6-01-86	3228	37.0	7	8,672	8,672	
8A	WHALEN (SILVER BOW III)	COTTLE	4-12-86	4906	41.0	9	22,651	22,651	
8A	WHITE RIVER (ATKINS)	CROSBY	M 4-10-77	6411	29.4	43	44,783	366,023	
8A	WHITE RIVER (CANYON REEF)	DICKENS	M 11-26-76	6950	32.0	27	9,860	269,402	
8A	WHITE RIVER, SOUTH (CANYON REEF)	GARZA	8-01-80	6824	39.0			965	
8A	WHITHARFAL (CLEAR FORK, L.O.)	HOCKLEY	3-01-71	6938	26.4	18,408	156,238	2,353,979	
8A	WICKER (STRAWN)	BORDEN	12-22-80	7962	44.0	1,835	6,991	137,576	
8A	WILIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8	11	663	76,424	
8A	WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1			1,734	
8A	WILSON, WEST (CLEARFORK)	LYNN	7-23-81	6522	16.9	10	703	12,915	
8A	WILSON, WEST (ELLENBURGER)	LYNN	2-08-80	9896	39.7	2	2,858	47,833	
8A	WILSON, WEST (STRAWN)	LYNN	9-19-81	9064	45.7	32	19,110	100,728	
8A	WINFIELD	SCURRY	1949	8350	40.0			111,266	
8A	WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0			132,739	
8A	WINTHROP (SAN ANDRES)	COCHRAN	M 9-27-59	5124	38.0	3,024	1,489	44,079	
8A	WOLF (CANYON)	BORDEN	5-25-81	7328	40.7	8,628	6,998	49,466	
8A	YA (CONGLOMERATE)	KING	3-31-85	5858	36.0	2,016	1,873	6,687	
8A	YA (TWIN PEAKS)	KING	7-01-84	5170	36.0	5,239	18,139	75,552	
8A	YA (TWIN PEAKS, EAST)	KING	5-29-85	5258	36.0	2,016	15,623	29,792	
8A	YA (TWIN PEAKS, SOUTH)	KING	7-01-84	5152	36.0	970	25,856	31,972	
8A	Y.D.C. (PENN. LM.)	HOCKLEY	6-19-75	9898	41.2			179,628	
8A	Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0			93,206	
8A	Y. W. O. (SAN ANDRES)	LYNN	6-01-59	4043	38.0	3,299	6,238	130,435	
8A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	85,509	403,750	11,605,232	
8A	YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	11,406	28,810	618,761	
8A	YDAKUM CENTER	YDAKUM	6-03-82	11425	41.0	1,939	41,021	234,509	
8A	YOUNGBLOOD (FUSSELMAN)	DAWSON	12-06-85	10506	42.0	708	2,741	3,523	
8A	YOUNGBLOOD (MISS.)	DAWSON	7-17-85	10117	42.8	26,946	59,351	74,492	
8A	ZADIE MILLER (STRAWN)	BORDEN	9-25-81	8360	46.6	1,169	2,039	60,004	
8A	ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3			13,407	
	DISTRICT TOTALS			1446		154,713,540	200,339,756	8,088,759,921	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	AAA (CHAPEL)	HARDEMAN	9-15-84	8800	41.0	12	6,108	17,801
9	A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	11,463	19,473	1,518,753
9	A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0			184,172
9	A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	12	16	63,731
9	A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0			82,616
9	A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0			2,797
9	A. O. C. (CONGL.)	YOUNG	7-14-80	4032	40.0	17,203	2,515	110,640
9	A. O. C. (MISS)	YOUNG	11-23-79	4534	41.0	13,657	1,031	143,976
9	A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0		36	6,888
9	A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	12	2,854	271,742
9	ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON TRANS. TO KING-WILSON, 7-1-53.	ARCHER	1-03-49	3750	42.0			455,292
9	ACME	CLAY	11-21-48	4010	43.0	7	200	5,381,546
9	ACME (MISSISSIPPI LIME)	CLAY	2-08-50	5780	41.0	23	6,626	358,421
9	ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	12	2,178	62,007
9	ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4			13,840
9	ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	12	1,813	315,163
9	ADA (STRAWN)	JACK	4-13-53	3469	41.4	255	11,049	4,397,230
9	ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0			954,082
9	ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	12	766	188,026
9	AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0			3,973
9	AINSWORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	4,879	1,140	4,756
9	AIRPORT	WICHITA	8-07-42	3885	44.0		36	4,057
9	AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	58	5,192	816,499
9	AKERS (CADD)	ARCHER	4-05-57	4848	42.0			235,673
9	AKIN & DIMOCK (GUNSIGHT)	ARCHER	1953	1455	39.0			11,295
9	AKIN & DIMOCK (KMA SAND, UPPER) TRANS. TO ARCHER COUNTY REG., 5-1-53.	WICHITA	6-21-52	4330	41.2			5,677
9	AKIN & DIMOCK (VOGTSBERGER) TRANS. TO ARCHER COUNTY REG., 5-1-53	WICHITA	3-27-52	4886	44.0			267,291
9	AKIN & DIMOCK (VOGTSBERGER LINE)	WICHITA	5-05-52	4774	44.0			201,346
9	AL-VINC (CADD)	JACK	4-28-81	5210	44.6			55,413
9	ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1			7,021
9	ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	3,193	866	46,981
9	ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0			105,035
9	ALCO (CADD LIME)	JACK	4-04-52	3920	41.0	21,305	2,171	88,048
9	ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	12	990	482,796
9	ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0			100,042
9	ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	188	1,981	175,849
9	ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0			427,829
9	ALLAR	YOUNG	9-01-41	2750	38.0			12,389
9	ALLAR (CADD)	YOUNG	4-13-43	3553	40.0	3,810	3,759	1,121,913
9	ALLAR (2400)	YOUNG	5-15-52	2400	40.0	868	1,147	420,516
9	ALLAR-WARREN (CADD)	YOUNG	1949	3600	41.0			340,105
9	ALLARD SMITH (STRAWN)	JACK	10-03-86	3612	41.0	3	2,727	21,237
9	ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0			2,727
9	ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	12	1,959	438
9	ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0	12	1,766	8,852
9	ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	2,346	1,786	574,568
9	ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0			15,954
9	ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9			33,148
9	ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	24	16,929	181,923
9	ALMA, W (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0			19,148
9	ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0			1,462,906
9	ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	727,597	51,736	36,543
9	ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0			10,026
9	ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	14,991	474	3,703,800
9	ALVORD (CADD CONGLOMERATE)	WISE	7-29-54	5937	42.0	7,455	1,263	32,713
9	ALVORD (CADD CONGLOMERATE 5450) TRANSFERRED TO ALVORD (CADD CONGLOMERATE) FIELD	WISE	8-21-55	5940	41.0	439,574	142,564	71,554
9	ALVORD (CADD LIME)	WISE	2-14-56	5875	42.0	12	388	5,003,563
9	ALVORD (ETTER)	WISE	7-30-82	4822	41.6	14	286	231,881
9	ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2			74,005
9	ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0			4,530
9	ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3			19,336
9	ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0	58	1,036	11,231
9	ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5			752,130
9	ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	8,986	344	4,690
9	ALVORD, NORTH (CADD LIME)	WISE	8-31-62	5956	41.3	891	1,776	36,326
9	ALVORD, NORTH (CONGL.)	WISE	2-05-79	6117	42.6			213,893
9	ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	1,067,440	31,857	10,808
9	ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0			4,843
9	ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0			566,332
9	ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	5,841	572	197,552
9	ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5	25,064	695	130,474
9	ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	3,618	4,924	52,413
9	ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1			3,993
9	ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8	744	2,344	593,315
9	ALVORD, SOUTH (CADD CONGL.)	WISE	12-01-64	5734	43.0			57,174
9	ALVORD, SOUTH (CADD CONGL.) TRANS. FROM ALVORD (CADD CONGL.) 12-1-64	WISE	5-07-62	5440	41.2	281,343	291,484	59,755
9	ALVORD, S. (CADD 5500)	WISE	9-30-71	5521	43.0			11,021,454
9	ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	739		21,003
9	ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0	10	562	30,768
9	ALVORD, WEST (CADD LIME 5370)	WISE	12-04-57	5393	41.0			1,291,702
9	AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0			62,534
9	AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0	11	807	64,395
9	AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	1,029	1,711	437,165
9	AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	192	54,407	47,707
9	AMBRA, NORTH (STRAWN)	JACK	4-24-72	2175	41.0			19,756
9	AMBRA, NORTH (STRAWN) TRANS FROM AMBRA (STRAWN) 4-24-72 N) EFF. 6/1/73-RRC LTR 5/30/73	JACK	4-24-72	2175	41.0			1,201,265
9	AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0			33,636
9	AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	970	1,675	1,157,535
9	ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	12	2,523	31,966
						23	11,410	154,171

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (88LS)
9	ANARENE, E. (CADD)	ARCHER	12-14-75	4620	44.0	8,196	16,353	178,525
9	ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	5,184	9,970	231,811
9	ANARENE, NORTHEAST (CADD)	ARCHER	2-02-83	4782	42.0			2,700
9	ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0	11	840	6,993
9	ANCELL (ELLENBURGER)	WILBARGER	M 6-01-59	4495	43.0	3	95	218,678
9	ANCELL (KMA LIME 4000)	WILBARGER	M 9-01-54	3986	43.0	156	49,083	528,335
	FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54							
9	ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0			79,299
9	ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0			3,106
9	ANDRADE (DORRICK HILLS)	GRAYSON	3-15-55	6343	29.0		1,861	669,470
9	ANJAC (VOLLAGE BEND)	YOUNG	6-22-63	2625	40.0			24,340
9	ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	12	686	68,465
9	ANNIEVILLE, N. (CADD CONGL.)	WISE	4-19-85	4637	42.8	27,038	547	1,457
9	ANNIVERSARY (CADD)	YOUNG	8-24-71	3480	41.0	1,788	1,259	112,701
9	ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	5,834	7,096	113,940
9	ANTELOPE	CLAY	1-19-40	3150	38.0	47	33,814	13,677,445
9	ANTELOPE (ELLENBURGER)	JACK	2-07-83	5952	40.0			5,976
9	ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0			380,272
9	ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6	12	3,136	403,676
9	ANTELOPE, S. (BRYSON)	JACK	4-01-82	3679	39.0	10,181	1,614	15,139
9	ANTELOPE, S.E. (CADD)	JACK	2-10-83	4900	56.0	36,388	5,713	42,338
9	ANTELOPE, S.E. (MARBLE FALLS)	JACK	3-26-82	5210	40.3	99,682	4,316	51,196
9	ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3	12	762	71,138
9	ANZAC GRAHAM	YOUNG	1539	4000	32.0			327,035
9	APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5	56,016	318,979	1,125,117
9	APPLE (MISS.)	YOUNG	8-24-74	4587	45.0	2,762	7,028	34,688
9	ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0	17	7,209	103,027
9	ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	11	195	43,823
9	ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0	4,114	4,611	153,824
	TRANS. TO ARCHER COUNTY REGULAR							
9	ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0	11	715	23,356
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0			3,314
9	ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0			80,650
9	ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0			20,863
9	ARCHER COUNTY REGULAR	ARCHER	M 1511		36.0	514,561	2,041,154	265,435,976
9	ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	9,367	2,719	55,360
9	ARCO (2535)	JACK	8-22-66	2544	41.0			8,709
9	ARIES (CADD)	MONTAGUE	11-13-53	6113	40.8	1,571	1,381	1,902,023
9	ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	791	1,849	174,751
9	ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	22,059	28,585	370,070
9	ARIES (5100)	MONTAGUE	2-28-56	6182	36.0			2,326
9	ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0			4,248
9	ARIES, WEST (CADD)	MONTAGUE	5-11-57	6100	42.0	1	1	659,981
9	ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6	789	2,033	111,339
9	ARK-LA-TEX (CONGL. 5800)	CLAY	9-19-81	5823	42.0	7,259	662	14,468
9	ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5			23,872
9	ARNOLD (BEND CONGL)	MONTAGUE	1-27-55	6520	41.0			868
9	ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	4,187	10,452	341,181
9	ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2			23,367
9	ARROWHEAD (CADD)	CLAY	4-01-80	5305	41.0	27,593	32,620	258,543
9	ARTHUR (CADD)	ARCHER	1-06-86	4970	40.3	57	24,434	24,434
9	ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2			69,757
9	ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0			179,894
	CONSOLIDATED INTO BOONSVILLE / BASAL ATOKA/ EFF. 8-1-66.							
9	ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0	6,711	23,389	111,652
9	ATCHERSON (ELLEN)	COOKE	6-03-77	1938	42.0	12	12	8,773
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509
9	AUDABON (6300)	WISE	10-01-81	6314	42.0	19,034	679	21,819
9	AURELIA	KNCX	11-17-83	5814	45.6			11,196
9	AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	33	1,204	441,520
9	AUSTIN-BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0	36	6,065	79,051
9	AVIS (ATOKA CONGL. 5400)	JACK	10-09-81	5432	41.0			1,008
9	AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0			82,151
9	AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9	12	244	15,908
9	AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0			11,086
9	AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	2,735	3,381	693,622
9	AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	9	509	402,691
9	AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0			1,326
9	AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0	3	254	112,209
9	AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0			28,840
9	AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	1,234	1,030	354,473
9	AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0			60,004
9	AWALT (MARBLE FALLS)	JACK	10-01-82	4992	46.0	2,316		996
9	AWTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	11	1,126	93,570
9	B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6			2,266
9	B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	12	1,536	114,425
9	BJP (CONGLOMERATE)	YOUNG	10-01-85	4138	42.0	55,566	5,289	13,595
9	B E M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	7	569	106,485
9	B. M. HESTER (ELLENBURGER)	ARCHER	7-05-82	5505	45.0	12	608	22,398
9	B E N (MISS)	ARCHER	12-12-79	5198	40.0			9,727
9	B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0			198,108
9	B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0			129,581
9	B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0	6	68	198,059
9	B-R-R, N. (CADD)	CLAY	7-04-70	5338	42.0	12	1,603	97,453
9	B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	12	2,968	174,965
9	BAG (CADD 3940)	YOUNG	8-01-81	3948	40.0	11,195	935	7,626
9	BAIR-LEE (STRAWN)	ARCHER	7-15-85	3747	43.0	682	14,267	24,445
9	BAKER	WILBARGER	4-04-49	2480	43.0			56,938
9	BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7	24	5,117	372,583
9	BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0			636,389
9	BALLOW (BUTTRAM)	JACK	1-05-85	2018	40.3	3,248	10,342	17,815
9	BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0			1,418
9	BALSORA (4525 CONGL)	WISE	5-09-77	4550	44.4			856
9	BANDERA (LYN 6230)	MONTAGUE	3-26-83	6239	44.0	40,909	4,606	21,023
9	BANDERA (THOMAS)	CLAY	7-16-82	1158	43.0	36	27,653	120,967
9	BANTER STRAWN (WEIR)	JACK	1-13-85	1935	42.0	6	320	1,908
9	BARBARA	ARCHER	6-01-50	5070	41.0			62,481
9	BARBEE (ATOKA)	YOUNG	12-02-83	4026	43.0	355,709	45,211	259,196

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL/S)
9	BARBEE (ATOKA, 3900)	YOUNG	1-11-85	3922	40.0	31,488	11,802	17,965
9	BARBEE (ATOKA, 3950)	YOUNG	2-09-85	3953	40.0	34,946	12,060	29,482
9	BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0	12	918	20,278
9	BARFIELD (CONGLOMERATE)	JACK	5-22-82	5520	45.0	391,033	70,370	139,988
9	BARON REEF (5100)	YOUNG	8-08-80	5120	42.0			0
9	BARRETT (CADD0)	MONTAGUE	1948	6410	41.0			5,368
9	BARRETT (CONGLOMERATE) TRANS. TO HUNDLEY /CONGL./1951	MONTAGUE	7-28-51	6522	40.0			155,731
9	BARRETT-SUN-PYRD (BSP)	FOARD	5-03-85	7300	45.5	751	764	2,891
9	BARROW (CADD0)	WISE	3-12-59	5216	41.0	3,755	763	64,702
9	BARROW (CONGLOMERATE)	WISE	3-28-56	3666	43.8	1,178	144	19,773
9	BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0			15,446
9	BARROW (STRAWN)	WISE	7-15-55	4525	40.8	57,790	13,145	492,674
9	BARPY (CADD0)	CLAY	4-15-56	5340	41.0			13,246
9	BARTONS CHAPEL (CONGLOMERATE LD)	JACK	7-12-51	4844	42.0			13,001
9	BARTONS CHAPEL, NW (CONGL 4650)	JACK	7-14-79	4649	46.0	50,323	2,450	8,917
9	BARTONS CHAPEL, S. (CONGL. 4600)	JACK	11-28-84	4591	40.0	11,144	2,442	13,290
9	BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	4,472	2,063	194,300
9	BASS (BRYSON)	CLAY	10-04-82	4884	40.4	267	5,818	45,673
9	BASS (CADD0)	CLAY	6-06-82	5736	42.0	120	2,165	10,974
9	BASSI-HUFFMAN (CONGLOMERATE)	ARCHER	12-09-85	5480	43.0	19	6,981	8,325
9	BATES (STRAWN)	COOKE	1-21-57	2593	42.0			3,783
9	BAYEX (CONGL.)	JACK	M 1-13-60	4198	44.0	6,938	2,641	60,389
9	BAYEX (MISS.)	JACK	7-17-59	4533	42.6			217,802
9	BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0	7,873	34,915	152,500
9	BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0	3	1,113	127,712
9	BAYLOR COUNTY REGULAR	BAYLOR	1924		36.0	4,169	159,067	32,857,046
9	BEAR MOUNTAIN (MISSISSIPPI)	JACK	1-23-86	4795	42.0	25,743	7,201	7,201
9	BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0			4,534
9	BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0			15,305
9	BEAVERS (CONGL. 5850)	KNOX	9-01-70	5860	42.0			8,887
9	BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4			122,346
9	BECKNALL (CADD0 CONGLOMERATE)	WISE	5-15-55	5952	41.0			98,136
9	BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2			14,747
9	BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6			1,685
9	BEE-SON (VIOLA)	CLAY	1-13-85	6181	42.0	14,750	30,194	52,912
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0	27	1,265	1,652,067
9	BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5	24	2,833	69,323
9	BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-06-52	5348	46.0	3,175	19,328	1,459,921
9	BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	35	9,593	106,053
9	BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-28-80	4342	46.0	24,201	12,521	156,129
9	BELKNAP, EAST (CONGL.)	MONTAGUE	5-06-83	6066	45.0	180	2,536	14,899
9	BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7			4,064
9	BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0			39,934
9	BELLEVUE (ATOKA CONGLOMERATE)	CLAY	6-27-86	6340	48.0	19,772	9,623	9,623
9	BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4			20,966
9	BELLEVUE (SIMPSON)	CLAY	7-18-81	7059	45.4	797	297	7,885
9	BELLEVUE, N. (CONGL. OIL)	CLAY	6-29-82	6336	44.0	20,421	451	13,262
9	BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0	10,601	569	104,580
9	BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0	17,605	3,718	133,886
9	BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0	16,210	400	38,564
9	BELLEVUE, SE. (ATOKA)	CLAY	M 2-15-67	6166	40.0	21,221	1,484	54,702
9	BELLEVUE, SE. (CADD0 LIME 5990)	CLAY	M 8-25-67	6008	45.1			16,400
9	BELLEVUE, SE. (CONGL. 6050)	CLAY	M 8-16-66	6059	40.0	26,151	6,346	858,364
9	BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2	14,417	10,926	114,139
9	BELLEVUE, SW. (CONGL.)	CLAY	4-07-84	6122	41.0	10,016	5,791	40,828
9	BELLEVUE, WEST (CADD0)	CLAY	8-11-79	5950	48.0	322,962	56,355	340,477
9	BELDATE (ATOKA CONG. 5770)	MONTAGUE	5-17-86	5798	39.8	3,476	145	145
9	BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0			2,553
9	BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9			4,425
9	BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6	12	3,196	626,906
9	BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	2,040	3,398	274,711
9	BENNETT-WILLIAMS (STRAWN)	YOUNG	7-03-81	1887	42.0	1,114	1,021	21,757
9	BENSON	MONTAGUE	4-25-41	5823	44.0	840	1,374	184,109
9	BENTON (CADD0 CONGL.)	MONTAGUE	6-26-83	6063	44.1	12	27,723	27,884
9	BENT RIG (CHAPPEL)	HARDEMAN	11-17-83	8169	41.8	12	5,379	58,505
9	BENT TREE (6350)	HARDEMAN	2-25-81	6412	44.3	9,622	21,493	89,959
9	BEREND-WOLF (MIDDLE CADD0)	ARCHER	2-28-83	5065	41.0	24	14,275	81,449
9	BERGEN (CONGL.)	YOUNG	8-01-77	4330	40.5	72,272	2,705	127,343
9	BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0			11,259
9	BERGEN (MISS)	YOUNG	9-20-77	4357	41.5	116,547	13,430	224,520
9	BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0			10,985
9	BERRY (MISS.)	HARDEMAN	M 2-27-66	8355	43.2	9,909	52,501	727,106
9	BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3			35,464
9	BERRY, NORTH (MISS.)	HARDEMAN	8-28-82	8172	46.4	12	6,217	134,683
9	BERRY, WEST (CONGL 7400)	HARDEMAN	4-14-82	7429	43.8	2,664	3,179	32,313
9	BERRY, WEST (MISS)	HARDEMAN	4-14-82	8272	46.8	1,522	50,710	270,483
9	BERRYPATCH (LOWER CONGL.)	JACK	7-30-82	5243	42.0	20,853	1,840	16,209
9	BERWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0			189,546
9	BESS (MISS)	ARCHER	8-23-71	5208	40.0	24	7,806	55,440
9	BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0	12	5,590	251,989
9	BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0	12	1,398	68,752
9	BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0	2,520	1,060	307,225
9	BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0			10,096
9	BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0	1,430	2,337	841,741
9	BETTY M (CADD0 LIME)	WISE	M 9-19-83	5232	42.0	38,384	23,099	44,649
9	BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0			33,102
9	BEVERLY (CONGL.)	YOUNG	9-23-82	4433	41.0	22,236	4,070	57,638
9	BEVERLY MAY (CONGL.)	JACK	4-01-84	5040	42.0	2,519	2,444	8,367
9	BIFFLE (2560)	COOKE	12-19-77	2760	37.0	5	10	4,039
9	BIG BUCK (CADD0 1ST)	DENTON	1-27-77	1905	41.0			7,326
9	BIG BUCK (CADD0 2ND)	DENTON	5-13-74	1970	40.0	12	1,083	18,518
9	BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0	24	7,367	146,602
9	BIG MINERAL, E. (DAVIS SAND)	GRAYSON	11-07-84	9426	32.0	2,332	1,560	5,544
9	BIG MINERAL, E. (-V- SAND)	GRAYSON	7-01-61	8831	35.5	27,939	3,587	555,020
9	BIG MINERAL, SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0	26,280	1,039	276,644
9	BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6			154,102

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL/S)
9	BIG MINERAL, SE. (E SAND FB V)	GRAYSON	3-17-59	8567	35.4	40,945	9,868	1,234,121
9	BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7			1,671
9	BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2			86,335
9	BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-58	8074	37.0	108,737	7,028	945,023
9	BIG MINERAL, SE. (VICOLA LIME)	GRAYSON	5-09-61	8848	36.5			1,110
9	BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7			50,700
9	BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0			53,181
9	BIG MINERAL CREEK (BARNES SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	12-02-51	5258	36.0	72,074	159,225	20,773,104
9	BIG MINERAL CREEK (Q SAND)	GRAYSON	2-01-61	4747	36.1			337,236
9	BIG MINERAL CREEK (R SDSTN.)	GRAYSON	8-13-70	4754	37.6			30,867
9	BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4	124,364	269,796	12,696,197
9	BIG MINERAL CREEK (STRAWN) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	5-15-51	3617	37.4	31,892	254,333	4,985,384
9	BIG MINERAL CREEK (STRAWN II) DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.	GRAYSON	11-01-62	3469	35.5	5,289	49,338	1,311,328
9	BIG MINERAL CREEK (U SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	8-13-53	6294	36.1	92,736	7,868	1,906,387
9	BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0	239,802	18,202	4,513,949
9	BIG MINERAL CREEK, W. (VICOLA)	GRAYSON	3-28-83	8408	29.5	4,002	1,668	17,672
9	BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5			46,544
9	BILL (STRAWN)	YOUNG	5-12-72	2658	41.0	1,347	4,513	142,710
9	BILLIE JC (CADD0)	WILBARGER	8-25-57	4365	40.0	24	7,200	738,346
9	BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0			17,224
9	BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0			31,817
9	BILLS (CADD0 CONGLOMERATE)	JACK	7-16-84	4440	38.0			155
9	BILLYE (CONGLOMERATE)	JACK	3-09-86	4496	42.5	37,585	4,827	4,827
9	BINDEL	COOKE	1957	1900	39.0			127,133
9	BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2			339,338
9	BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	48.0	5,241	1,797	27,550
9	BINGHAM CREEK (MISS. LO)	MONTAGUE	11-24-80	7478	46.0	2,665	791	21,227
9	BINGO (MISSISSIPPIAN)	YOUNG	6-01-86	4457	42.0	6,996	3,980	3,980
9	BIRD (ATOKA)	CLAY	11-20-82	6086	41.0	?	69	37,954
9	BIRD (BRYSON)	CLAY	7-26-83	4984	41.0	1,380	6,385	42,389
9	BIRDWELL (PODL)	JACK	8-16-39	4434	41.0			99,025
9	BIRDWELL (SWASTIKA)	ARCHER	11-07-53	1328	40.0	12	2,502	85,822
9	BITTER CREEK (MISS.)	YOUNG	7-21-68	4960	42.0			56,690
9	BLACK BULLITT (MISS)	ARCHER	9-16-84	5055	45.0			7,787
9	BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2			58,355
9	BLACK CREEK (CADD0 CONGLOMERATE)	WISE	10-28-57	6068	44.2			19,979
9	BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0			16,230
9	BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0			45,771
9	BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1	10	958	36,100
9	BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0			8,442
9	BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9			75,131
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8			506,683
9	BLUE GROVE	CLAY	7-22-50	4696	44.0			267,064
9	BLUE GROVE (CADD0)	CLAY	3-01-54	5788	40.0	91,587	26,196	254,216
9	BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	3,096	3,348	79,551
9	BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5910	44.0			125,181
9	BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3			43,536
9	BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3			464,662
9	BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	2,035	11,469	227,311
9	BLUE GROVE, SW. (ELLEN.)	CLAY	2-25-69	6065	40.6			5,901
9	BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4663	40.6	1,980	2,181	679,727
9	BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5			205
9	BLUEBERRY HILL (5550)	JACK	8-03-59	5530	45.0	6,576	2,478	42,891
9	BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5			57,978
9	BOB-K (BRUHLMEYER -A-) MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	1-04-62	3636	44.1			522,819
9	BOB-K (BRUHLMEYER -B-) DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	12-16-62	3604	45.6			314,485
9	BOB-K (BRUHLMEYER -C-) DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	3-08-69	3644	44.0			286,128
9	BOB-K (BRUHLMEYER -D-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	11-30-61	3620	44.0			164,323
9	BOB-K (BRUHLMEYER -E-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-09-62	3632	44.2			76,684
9	BOB-K (BRUHLMEYER -F-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	4-15-62	3678	44.7			112,144
9	BOB-K (BRUHLMEYER -G-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	4-01-71	4650	44.0	157,883	177,065	2,619,266
9	BOB-K (GRIGSBY) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	8-29-62	2438	36.0			33,124
9	BOB-K (HUDSPETH -A-) DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	1-28-62	4010	44.8	3	194	366,439
9	BOB-K (HUDSPETH -B-)	COOKE	2-07-62	4138	41.9			558,527
9	BOB-K (HUDSPETH -B-1)	COOKE	2-26-62	4183	44.8			166,811
9	BOB-K (HUDSPETH -C-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-14-62	4350	43.0	12	2,615	37,901
9	BOB-K (HUDSPETH -D-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-02-62	4487	45.1			76,673
9	BOB-K (HUDSPETH -E-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-14-62	4536	44.0			54,345
9	BOB-K (HUDSPETH -F-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-02-62	4650	45.1			64,242
9	BOB-K (HUDSPETH -G-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-02-62	4753	44.8			35,350
9	BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6			158,498
9	BOB-K (PENN) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-13-75	4912	46.0			24,144
9	BOB-K (MAGERS A) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	3-25-62	2829	44.1			48,244
9	BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0			10,877
9	BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0			4,069
9	BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0			9,116

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
9	BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	5,279	12,886	369,949
9	BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0			141,372
9	BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	948	4,813	269,462
9	BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1			92,136
9	BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	414	2,198	89,541
9	BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	3,917	21,036	310,254
9	BOBBY B (TANN)	KNOX	6-28-78	2270	37.0	886	150,250	480,297
9	BOBILL (CONGL.)	JACK	9-17-81	4263	43.8	2,936	167	35,481
9	BOB WILLIAMS (STRAWN SAND)	JACK	2-02-82	2595	38.0	43	2,289	65,695
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	35,035	1,519	103,036
9	BOEDEKER, S. (CADDO CONGL.)	MONTAGUE	5-17-53	5968	44.0			7,553
	FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.							
9	BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	15,409	3,739	171,306
9	BOEDEKER, SE. (CONGL. 6000)	MONTAGUE	11-15-80	6112	41.0	45,110	1,742	12,213
9	BOEDEKER, SE (STRAWN)	MONTAGUE	8-02-79	5499	40.8	6,853	4,821	27,310
9	BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	117,475	14,486	870,888
9	BOEDEKER, SOUTHWEST (CADDO)	MONTAGUE	9-11-62	5850	41.0			21,074
9	BOEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0	8,551	2,948	46,328
9	BOEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	1,922	12	10,481
9	BOGEN (CADDO)	JACK	1-03-80	4444	41.5	11,864	217	9,402
9	BOGEN (MISS)	JACK	6-18-79	5443	43.0	1,767	273	480,324
9	BOGER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0	12	3,003	22,263
9	BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	1,107	1,368	162,463
9	BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8			73,174
9	BOJO (DYSON)	WILBARGER	7-07-76	1908	38.0	10	2,654	193,573
9	BOLEY, SOUTH (ATOKA)	JACK	12-01-67	5384	49.4			4,281
9	BOLING-CRUM (CONGL. 4950)	JACK	3-27-71	4962	41.2	19,547	3,199	83,018
9	BOLIVAR	DENTON	4-07-47	1690	38.0	71	8,351	1,192,759
	TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5							
9	BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	25	1,866	456,134
9	BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	24	1,597	1,307,110
9	BOLTON (CADDO, LOWER)	YOUNG	2-11-75	4128	40.0	4,407	1,129	51,210
9	BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0			31,337
9	BOMARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0			10,037
9	BOMARTON (TANNEHILL -A-)	BAYLOR	8-22-56	1550	36.0	17	2,785	405,624
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOMARTON (TANNEHILL -C-)	BAYLOR	9-16-56	1451	38.0	29	18,912	2,077,522
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOMARTON (TANNEHILL -D-)	BAYLOR	9-18-57	1502	45.0			40,988
	TRANS. FROM BAYLOR CO. REG., 1-21-58.							
9	BONITA	MONTAGUE	2-21-40	5240	40.0	1,560	1,111	2,083,670
9	BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0	2,075	805	96,251
9	BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0			80,017
9	BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	5,208	9,547	382,964
9	BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0			14,127
9	BONNIE-MARIE (MARBLE FALLS)	YOUNG	10-01-84	4698	39.0			37
9	BODE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0	48	4,784	134,780
9	BODE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0	24	2,040	172,927
9	BODE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0	24	1,853	149,857
9	BOOMER (CONGLOMERATE)	YOUNG	1-15-84	4507	41.0			3,881
9	BOONE (CADDO)	BAYLOR	3-21-84	4991	41.9	64	5,183	23,520
9	BOONSVILLE	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE (ATOKA CONGL. C)	WISE	4-14-56	5023	42.0	67,635	1,018	34,318
9	BOONSVILLE (ATOKA CONGL. 4900)	WISE	M 10-04-55	4956	42.0	1,012	225	721,447
9	BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	16,140	374	288,971
9	BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	17,079	348	187,587
9	BOONSVILLE (ATOKA CONGL. 5260)	WISE	M 3-21-59	5263	43.6	22,291	587	272,462
9	BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0			239,925
	CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.							
9	BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0			563,187
	CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.							
9	BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4			8,469
9	BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0			13,383
9	BOONSVILLE (BASAL ATOKA)	WISE	8-01-66	6034	43.6	138,582	7,413	513,076
	CONSD. ASHE RANCH /592C ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/ EFF. 9-1-66							
9	BOONSVILLE (CADDO CONGL.)	WISE	2-13-55	4600	42.0			50,435
9	BOONSVILLE (CADDO CONGL., N.)	WISE	M 10-03-57	4604	41.9	487,280	80,411	979,715
9	BOONSVILLE (CADDO CONGL., WEST)	WISE	10-04-55	4482	42.0			561,376
	CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.							
9	BOONSVILLE (CADDO LIME)	WISE	7-10-79	4590	41.5	11,856	156	13,604
9	BOONSVILLE (CADDO 4120)	JACK	M 2-12-65	4150	40.0	18,699	250	39,314
9	BOONSVILLE (CONSOLIDATED CONGL.)	WISE	M 7-01-74	5780	43.0	959,146	47,774	439,179
9	BOONSVILLE (STRAWN 3200)	JACK	M 9-18-54	3190	38.0			7,234
9	BOONSVILLE (5480)	JACK	M 12-08-76	5519	46.6	77,109	1,226	112,507
9	BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	69,384	10,758	611,141
9	BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0			38,195
9	BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN (CADDO)	YOUNG	7-23-55	4240	42.0			540
9	BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0	11,677	26,630	2,009,180
9	BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8			82,387
9	BOROCK (CONGL.)	YOUNG	4-11-82	4040	34.0			243
9	BOROCK (MARBLE FALLS)	JACK	9-22-81	4432	46.0			6,212
9	BO SCAN (CONGL.)	YOUNG	3-14-81	4296	46.0			7,121
9	BOWEN (MIDDLE CADDO)	JACK	8-01-84	5135	45.0	15,608	2,811	20,515
9	BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS	MONTAGUE	7-16-39	3800	40.0	2,757	17,709	6,542,420
	FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL							
9	BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3789	43.0			0
9	BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	653	8,448	203,131
9	BOWERS (GRANITE WASH)	MONTAGUE	7-16-39	3850	39.0	7,926	38,355	1,131,941
	SUBDIVIDED FROM BOWERS EFF. 11-1-69							
9	BOWERS (PENN.)	MONTAGUE	2-16-59	4000	39.0	1,419	1,639	96,558

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RPC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2		676	579,762
9	BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	348	1,329	196,394
9	BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0		10,676	188,760
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	12	2,905	898,034
9	BOWES (MISS)	HARDEMAN	10-27-82	7954	47.0		1,012	22,363
9	BOWIE (CADD)	MONTAGUE	6-23-65	6067	41.0			11,484
9	BOWIE (CADD LIME)	MONTAGUE	1-09-57	5900	41.4	701	81	9,007
9	BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	28,272	919	83,909
9	BOWIE (STPAWN 5200)	MONTAGUE	2-18-58	5182	40.0			5,697
9	BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	1,637	146	75,108
9	BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3			680,253
9	BOWIE, E. (CADD)	MONTAGUE	5-12-69	6100	43.0			8,104
9	BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0		1,054	31,564
9	BOWIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0		12	25,003
9	BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	9,188	3,265	181,430
9	BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	20,660	5,852	379,411
9	BOWIE, SW. (CADD CONGL.)	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0			30,086
9	BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0			20,257
9	BOWIE, SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6	65,003	6,204	134,807
9	BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	15,658	624	142,914
9	BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0			227,844
9	BOWIE, SW. (MARBLE FALLS)	JACK	2-08-53	5971	44.0	19,715	383	86,959
9	BOX (MISSISSIPPI)	JACK	4-23-82	5116	47.0	3,171	26,563	90,690
9	BRADDOCK (CONGLOMERATE)	YOUNG	6-28-85	4070	41.0	71,200	20,041	26,560
9	BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0	4,884	5,332	352,952
9	BRAOS (ELLEN.)	JACK	1-18-69	5706	45.0			19,379
9	BRANDON (CHAPPEL)	HARDEMAN	3-08-83	8254	39.0	131	1,670	25,863
9	BRAND-T (CADD)	CLAY	5-18-81	5788	45.0			636
9	BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	212	111	22,059
9	BRASHEAR (PENNSYLVANIA LIME)	MONTAGUE	5-20-54	6310	44.5			105,259
9	BRAZEEL (CADD)	YOUNG	9-10-54	4042	41.0	5,803	10,027	275,761
9	BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	17,193	1,522	83,173
9	BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0		1,711	208,219
9	BRAZEEL-KING (MISS)	YOUNG	1-24-82	4711	42.0	10	1,261	26,341
9	BRAZDS (CONGLOMERATE)	ARCHER	3-08-56	5737	46.0			2,720
9	BREAKS (MISSISSIPPIAN)	HARDEMAN	12-22-85	7990	41.5	7	995	1,348
9	BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0			11,623
9	BRENT (PALO PINTO)	HARDEMAN	3-09-85	5742	37.0	2,311	12,506	26,442
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4			281,543
TRANS. TO CDC /2700/ FIELD.								
9	BRICE (CONGLOMERATE)	JACK	4-29-83	5784	45.0	13,028	629	6,359
9	BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0	11	961	52,848
9	BRIDGE (CONGLOMERATE)	YOUNG	5-10-85	4021	41.0	1,603	818	1,345
9	BRIDGEPORT	WISE	12-26-50	5540	45.0			26,873
9	BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9	49,357	7,631	227,715
9	BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	69,157	5,163	405,935
DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.								
9	BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	76,382	2,246	118,071
9	BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	32,005	2,047	45,841
9	BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	18,986	1,936	254,139
9	BRIDGEPORT (ATOKA, LO.)	WISE	12-30-65	6276	49.7			892
9	BRIDGEPORT (CADD CONGL.)	WISE	3-03-56	4660	41.1	34,838	1,342	268,328
9	BRIDGEPORT (CADD CONGL. 4670)	WISE	7-19-63	4714	43.5	8,588		138,930
9	BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	550	202	11,634
9	BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2	39,547	291	29,862
9	BRIDGEPORT, EAST (CONGL. 5000)	WISE	2-14-81	4870	41.3	7,202	4,263	9,201
9	BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	1	3	54,824
9	BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7			14,723
9	BRIDGEPORT LAKE (CADD)	WISE	6-07-58	4493	42.5			4,053
9	BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2			10,688
9	BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0			59,672
9	BRIR (CADD, LOWER)	YOUNG	11-27-55	4120	42.0	10,128	704	11,923
9	BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2			269,605
9	BRIXEY (CADD)	CLAY	1-21-52	5473	44.0			47,380
9	BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0			7,368
9	BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0			5,594
9	BROOKLINE (CADD)	FOARD	4-09-85	6368	41.1	12	432	1,022
9	BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0			1,204
9	BROOKS-WALL (CADD LIME)	MONTAGUE	1951	5838	42.0			620
9	BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0	180	445	192,378
9	BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0			1,548
TRANS. TO BRYSON, EAST FIELD.								
9	BROWNCE (MISS. 5200)	YOUNG	10-12-86	5210	45.0	1,760	3,803	3,803
9	BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2	12	6,350	94,242
9	BRYANT (CADD LIME)	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0	3	60	869,247
9	BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	300	511	17,395
9	BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8			939,798
9	BRYANT-DODDS (CONGL)	WILBARGER	1-06-83	5844	42.0	102,194	53,621	181,695
9	BRYSON (CADD)	JACK	11-18-52	4205	42.0			15,487
9	BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0	29,701	1,092	122,378
9	BRYSON (MARBLE FALLS)	JACK	5-23-84	5080	56.0	26,869	585	4,817
9	BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5158	45.0	24	3,273	420,727
9	BRYSON, EAST	JACK	1915	3100	42.0	533,039	200,278	13,567,738
9	BRYSON, EAST (CADD)	JACK	5-25-53	4338	41.0	11,659	1,099	45,480
9	BRYSON, EAST (CADD B)	JACK	8-22-79	4237	41.0			5,755
9	BRYSON, EAST (CONGL.)	JACK	8-28-75	4596	41.0	26,560	4,038	36,987
9	BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	47,813	33,123	293,595
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	12	761	70,404
9	BRYSON, SOUTH (CADD, MIDDLE)	JACK	5-09-50	4040	41.0	15,131	934	213,266
9	BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	10,589	417	712,807
9	BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	17	1,804	100,703
9	BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0			4,239
9	BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0	2,291	95	15,305
9	BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	12	1,019	165,270

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
9	BRYSDN, SW. (STRAWN 3440)	JACK	M 11-16-61	3443	41.0	14,582	804	26,391
9	BRYSDN, WEST (BRYSDN, LO. SD.)	JACK	5-09-62	3032	42.0	3	80	21,402
9	BRYSDN LAKE (2500)	WISE	4-06-58	2325	38.9	17	3,519	473,200
9	BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	2	51	207,343
9	BUCK M. (BRYSDN)	CLAY	5-21-77	4774	39.7	66,956	44,129	408,524
9	BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0	10	3,391	9,056
9	BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	6,578	239	38,612
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	103,507	53,450	647,290
9	BUFFALO SPRINGS, E. (CADD0)	CLAY	8-10-67	5830	42.2	37,424	7,913	155,116
9	BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	12	1,301	19,327
9	BUFFALO SPRINGS, SOUTH (ATCKA)	CLAY	12-20-80	6040	44.0	14,373	833	17,545
9	BUFFALO SPRINGS, SOUTH (CADD0)	CLAY	1-12-57	5675	41.0	16,006	7,633	104,640
9	BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	44.0	5,334	6,152	71,503
9	BUFFALO SPRINGS, S. E. (BRYSDN)	CLAY	11-01-69	4382	40.4			166,750
9	BUFFALO SPRINGS, SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	29,270	22,847	181,944
9	BUFFALO SPRINGS, SE. (5870 CONGL)	CLAY	2-09-67	5887	41.9	47,378	4,502	143,552
9	BUGSCUFFLE (MISSISSIPPI LIME)	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	40	2,570	274,135
9	BULLOCK (CADD0, LOWER)	YOUNG	7-29-56	4172	41.5	10	100	45,602
9	BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	11	14	21,231
9	BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	10	138	2,890
9	BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0	6	137	22,467
9	BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0			13,454
9	BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3981	41.0	26,246	7,706	159,274
9	BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0			11,538
9	BUNGER, SW. (CONGL. 3900, W.)	YOUNG	4-19-66	3892	41.0	12	1,383	144,668
9	BUNGER BRIDGE (CONGL)	YOUNG	11-10-78	4141	42.0	27,286	1,606	12,901
9	BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0	51,113	24,784	28,765
9	BUNKER (STRAWN)	JACK	10-07-81	3532	39.4	9	944	6,953
9	BUNTING (BRYSDN SD.)	CLAY	1950	4358	43.0			343,830
	TRANS. TO MCKINLEY/STRN/5-1-54							
9	BURCH (MARBLE FALLS)	YOUNG	11-06-50	4258	41.4			15,114
9	BURCH (STRAWN)	YOUNG	9-12-52	3620	41.0	14,066	5,129	80,623
9	BURCH HEIRS (STRAWN)	YOUNG	12-08-69	3614	41.0	10	261	16,845
9	BURGESS (ATOKA 6160)	MONTAGUE	10-12-67	6175	40.0			2,496
9	BURKBURNETT (GUNSIGHT SAND)	WICHITA	4-01-81	1700	25.0	60	23,223	93,330
9	BURKETT (GUNSIGHT)	ARCHER	4-10-54	1347	39.0			868
9	BURNS	CLAY	2-17-30	4461	44.0	11,678	37,059	517,901
9	BURNS-BEACON	CLAY	4-09-50	4706	43.0			690,151
9	BURNS-BEACON (MISS.)	CLAY	5-15-65	5995	41.0	4,673	7,903	1,180,964
9	BURNS-BLOODWORTH (MISS. LIME)	YOUNG	6-01-52	5008	44.0			5,448
9	BURNS-BROWN (MISSISSIPPIAN)	CLAY	7-24-56	6024	44.0	1,728	2,087	221,989
9	BURNS-BROWNING (MISS.)	CLAY	8-10-65	5649	41.0	2,125	16,941	159,618
9	BURNS-GARNER (STRAWN)	JACK	11-13-53	3867	41.0			10,522
9	BURNS-ICKERT	ARCHER	8-01-48	4509	41.5			253,698
9	BURNS-JONES	ARCHER	3-09-48	3223	41.0	25	4,953	1,901,926
9	BURNS-JONES, S. (MISS.)	ARCHER	8-17-70	5202	41.0	28,421	14,333	132,657
9	BURNS-JONES, S. (STRAWN)	ARCHER	5-30-50	3100	41.0			528,773
9	BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7			193,209
9	BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	6	407	913,874
9	BURNS-MIDWAY (STRAWN)	CLAY	4-17-53	4582	42.0			266,889
9	BURNS-RAGLAND	YOUNG	1943	4000	42.0			1,114
9	BURNS-RAGLAND (MISSISSIPPI LIME)	YOUNG	3-13-43	5000	42.0	12	2,541	670,090
9	BURNS-RAGLAND (STRAWN)	YOUNG	6-09-44	2700	41.0			149,227
9	BURNS-RAGLAND (STRAWN 3200)	YOUNG	2-04-51	3172	42.0	2,283	1,256	776,334
9	BURNS-WILSON (STRAWN 3800)	ARCHER	12-06-52	3784	41.0	12	1,788	81,133
9	BUSEY (STRAWN 1600)	WISE	10-29-59	1602	38.8	459	1,111	19,558
9	BUSH (STRAWN, UPPER)	KNOX	2-12-53	4964	37.8			55,100
9	BUTCH (CONGL. 4600)	YOUNG	7-28-71	4603	41.0	46,117	6,644	102,492
9	BUTCH (CONGL. 4800)	YOUNG	1-01-72	4790	43.0			0
9	BUTTS (CONGL.)	JACK	5-01-86	5702	42.0	92,695	7,725	7,725
9	BUZZARD PEAK (STRAWN)	KNOX	10-15-52	5350	2.0			11,487
9	CDC (MISS.)	YOUNG	7-28-68	4760	43.0			96,215
9	CDC (STRAWN 3500)	YOUNG	12-01-53	3496	43.0			125,732
9	CDC (2700 SAND)	YOUNG	2-28-54	2660	42.0			219,663
9	C. E. (MISS.)	HARDEMAN	3-01-82	8836	46.0	8	3,355	54,302
9	C H K (CONGLOMERATE)	JACK	9-14-57	5342	41.0			95,413
9	C-K-M (MISS.)	YOUNG	2-18-73	4892	43.0	12	1,602	75,330
9	C-L-W (CADD0)	ARCHER	3-02-55	4735	41.0	1,334	5,952	54,761
9	C-L-W (CONGLOMERATE)	ARCHER	6-16-52	5125	41.0	24	5,988	32,250
9	C-L-W (MISSISSIPPIAN)	ARCHER	9-14-52	5223	41.0	1	50	43,962
9	C-L-W, EAST (CADD0)	ARCHER	1-16-58	4736	41.6			4,458
9	CADD0-SHARP (LIME 4470)	YOUNG	6-23-55	4470	42.0			7,417
9	CAITLIN (CHAPPEL)	WILBARGER	10-02-84	8235	44.8	12	25,559	57,581
9	CAITLIN, SW. (MISS.)	WILBARGER	7-08-86	8211	44.0	8	35,740	35,740
9	CALLEN-DAILY (CONGL. 4500)	YOUNG	10-27-68	4488	42.0	1,740	1,662	182,161
9	CALLISBURG, SW. (STRAWN)	COOKE	6-30-54	4100	36.0	24	768	360,905
9	CALLISBURG, SW. (STRAWN 2800)	COOKE	8-07-54	2772	42.0	24	512	106,723
9	CALLISBURG, SW. (STRAWN 3100)	COOKE	12-15-54	3180	46.0	24	514	87,232
9	CALLISBURG, SW. (STRAWN 3300)	COOKE	7-29-54	3275	40.0	36	3,373	293,325
9	CAMM (CADD0 LIME)	YOUNG	8-21-81	4368	40.5			473
9	CAMM (MISS.)	YOUNG	5-12-77	4732	42.1	188	516	165,543
9	CAMP CREEK (MISSISSIPPI)	YOUNG	3-11-52	4426	45.0			39,512
9	CAMPBELL (ATOKA CONGL.)	JACK	7-05-79	5295	45.0	22,895	1,249	15,848
9	CAMPSEY (ELLENBURGER)	JACK	8-16-49	6276	45.0	469	670	173,529
9	CAMPSEY (STRAWN)	JACK	9-12-52	3817	40.2			31,932
9	CAMPSEY, EAST (ELLENBURGER)	JACK	1-27-49	6342	45.1			130,018
9	CANAL CREEK (CADD0)	FOARD	8-27-51	6172	41.0			304,036
9	CANAN (THOMAS)	CLAY	6-07-85	1137	40.0	12	1,205	3,491
9	CANNON (2370)	GRAYSON	2-16-62	2368	33.0	24	1,005	90,021
9	CANNON (3140)	GRAYSON	M 4-19-62	3145	40.0	60	9,568	375,257
9	CAP YATES (CONSOLIDATED CONGL.)	JACK	M 12-01-73	5710	40.0	3,456,197	168,551	1,290,803
9	CAP YATES (CADD0)	JACK	M 5-26-55	4810	40.3			940,306
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR 11/20/73					
9	CAP YATES (CONGLOMERATE)	JACK	M 12-17-52	5710	45.0			385,638
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR 11/20/73					

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
9	CAP YATES (CONGLOMERATE, LOWER)	WISE	M 8-01-59	5646	42.0			176,424
9	CONSL INTO CAP YATES (CONSL CONGL) FIELD	WISE	M 12/1/73	5101	43.0			256,692
9	CAP YATES (CONGLOMERATE, UPPER)	WISE	M 4-06-60					
9	CONSL INTO CAP YATES (CONSL CONGL) FIELD	WISE	M 12/1/73					
9	CAPPS (CADD)	FOARD	9-01-85	5094	40.0	12	1,294	2,268
9	CARA (ELLENBURGER)	MONTAGUE	3-17-85	7300	45.0	12	4,374	11,279
9	CARAVAN (CADD -B-)	MONTAGUE	12-31-63	6207	41.0	6,288	5,537	878,799
9	CARAVAN (CADD LIME)	MONTAGUE	3-25-64	6060	41.0	13,471	4,730	220,394
9	CARAVAN (CONGLOMERATE 3RD)	MONTAGUE	3-08-64	6291	42.0	12	352	69,892
9	CAREY & RIGGS (SWASTIKA)	JACK	11-14-75	544	34.0	15	620	5,457
9	CARGIF (STRAWN)	YOUNG	4-27-59	3723	40.0	12,118	2,259	130,320
9	CARLE (MISS. 6100)	CLAY	10-22-72	6130	44.0			9,550
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5			126,002
9	CARMINATI (4600)	MONTAGUE	12-09-76	4636	39.6	12	1,113	10,097
9	CARNEY (CONGLOMERATE)	JACK	4-17-51	4896	45.0			334
9	CARPENTER (DELMAR SAND)	BAYLOR	3-02-54	1464	35.0			12,529
9	CARR (CONGLOMERATE)	YOUNG	5-29-83	4300	42.0	12,099	907	6,145
9	CARTER-GIFFORD (TANNEHILL)	KNOX	4-06-57	2304	36.0			13,081
9	CARTER LAKE, E. (CONGL.)	MONTAGUE	11-05-74	5810	42.0	1,975	674	8,269
9	CARTER TAYLOR (MISS.)	BAYLOR	7-29-85	5317	44.0	19	3,790	9,038
9	CARTWRIGHT (STRAWN)	KNOX	7-20-50	4932	35.0			100,477
9	CARTWRIGHT (STRAWN, LD.)	KNOX	12-07-68	4953	40.0	12	609	43,202
9	CARY-MAG (CONGLOMERATE)	JACK	4-18-51	5342	42.0	28,523	1,738	133,821
9	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION, EFF. 2-2-65.							
9	CARY-MAG (CONGLOMERATE UPPER)	JACK	7-15-52	5158	42.0			1,109,823
9	CARY-MAG, N. (CONGL. UP.)	JACK	8-06-65	5164	42.0	54,925	3,609	22,532
9	CARY-MAG, N. (5180)	JACK	3-01-76	5190	38.0			15,561
9	CARY-MAG, W. (CONGLOMERATE)	JACK	10-24-83	5176	42.0	9,705	682	5,999
9	CASCADE (MISSISSIPPIAN)	ARCHER	M 11-27-59	5272	42.0	139	40,975	320,030
9	CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	6,776	99,292	2,642,955
9	CASS (CADD)	CLAY	12-25-78	5574	45.0	150,836	35,087	294,700
9	CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	18,136	30,121	202,746
9	CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	12	2,869	912,614
9	CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	25,691	2,224	291,153
9	CATLIN (CADD CONGLOMERATE)	JACK	1-14-57	5712	41.8	77,378	3,326	187,297
9	CATLIN (CADD CONGL. A)	JACK	5-15-84	5713	42.0	12	24	447
9	CATLIN (STRAWN)	JACK	10-15-59	4836	41.6			6,929
9	CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	80,089	3,766	117,429
9	CATO (MARBLE FALLS)	YOUNG	4-06-92	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5	22,073	475	6,712
9	CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN (CADD CONGLOMERATE)	WISE	10-20-62	5950	42.1	17,201	438	26,920
9	CAUGHLIN (CADD 5200)	WISE	8-19-66	5298	42.3			3,011
9	CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0			121,816
9	CONSL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							616
9	CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8			19,732
9	CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	42,998	162,783	7,521,471
9	CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0		410	24,785
9	CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0			132,755
9	TRANS. TO IDWELL /4600 STRAWN/ EFF. 10-1-62							
9	CAUGHLIN, SO. (ATOKA 5610)	WISE	12-09-63	5786	42.0			25,222
9	CAYCE (STRAWN)	ARCHER	1-01-86	4652	37.0	20	14,213	14,213
9	CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5288	44.0			28,038
9	CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0	7	3,086	33,731
9	CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	18	205	210,061
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	856	39,656	7,690,916
9	CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0			1,376
9	CHALK HILL, NE. (ELLEN.)	ARCHER	11-25-71	5378	42.5	11,228	32,655	163,527
9	CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	1,073,708	97,480	640,679
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	1,652	1,992	1,502,285
9	CHAPMAN-MCFARLIN (CONGL. BASAL)	MONTAGUE	8-01-80	6180	43.0	420	621	7,170
9	CHAPMAN-MCFARLIN (ELLEN. 6500)	MONTAGUE	8-04-64	6893	43.0	3,144	7,851	81,577
9	CHAR-JAN (STRAWN)	COOKE	2-25-76	2298	14.4	9	373	6,755
9	CHAWN (STRAWN)	JACK	7-01-82	3105	38.0	6,048	7,551	150,814
9	CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0			3,932
9	CHEROKEE (CADD)	JACK	10-01-76	4566	42.0			8,562
9	CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0			801
9	CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	34,946	4,889	103,835
9	CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6			1,686,189
9	CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0			180,507
9	CHICO	WISE	12-11-47	5134	41.8	92,955	29,603	1,333,108
9	TRANS. FROM DIST. 7-B 4/49							
9	CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	3,723	279	26,216
9	CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	600	1,228	38,851
9	CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	5,819	725	35,108
9	CHICO, EAST	WISE	2-15-50	5673	44.0	62,036	2,032	148,831
9	CHICO, WEST	WISE	1948	5576	41.0	13,976	1,268	1,084,501
9	TRANS. FROM DIST. 7-B 4/49							
9	CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0			66,879
9	CHICO, WEST (CADD)	WISE	1950	5082	41.0			510
9	CHICO, WEST (CADD CONGL. UPPER)	WISE	7-28-48	5134	41.0	698,876	53,830	4,400,861
9	CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	655,757	41,184	3,816,653
9	CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0			28,872
9	TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.							
9	CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6			20,001
9	CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2			8,047
9	CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0			102,367
9	CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	12	1,788	524,015
9	CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0			76,234
9	CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	240	1,549	185,404
9	CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0			55,551
9	CHILLICOTHE (PALO PINTO)	HARDEMAN	11-25-84	5676	32.2	240	5,188	18,435
9	CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0			8,640
9	CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0			128,247
9	CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0			14,339
9	CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	12	26,455	905,061

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	CHILLICOTHE, NE. (CONGL.)	HARDEMAN	2-16-79	6444	42.0			1,395
9	CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0			2,388
9	CHILLICOTHE, S. (MISS. LIME)	HARDEMAN	1-29-64	8222	44.0			815,880
9	CHILLICOTHE, SW. (CONGL.)	HARDEMAN	1-31-84	7444	46.4	18,285	26,659	88,664
9	CHILLICOTHE, SW. (MISS. CHAPPEL)	HARDEMAN	7-22-83	8357	45.8	8,655	61,862	211,020
9	CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0		1,128	184,450
9	CHOATE (CANYON)	FOARD	11-16-56	4754	43.4			7,061
9	CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8			23,075
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73							
9	CHOATE (CISCO -J-)	FOARD	7-18-63	4800	42.6			376,609
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73							
9	CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0	12	5,563	367,010
9	CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5			132,996
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73							
9	CHOATE (PERMIAN)	FOARD	1-17-64	2488	39.0	5	137	68,928
	TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.							
9	CHOATE, N. (CISCO -K-)	FOARD	9-16-64	3907	43.7	12	1,617	533,983
9	CHOATE, W. (CISCO -K-)	FOARD	1-06-85	3920	39.4	12	6,268	8,057
9	CHOKAS (CADD)	MONTAGUE	10-03-69	6083	40.0	42,841	11,827	300,734
9	CHRIS (GUNSLIGHT)	ARCHER	1-04-51	1229	36.0			23,783
9	CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0			35,121
9	CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0			38,158
9	CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5			6,383
9	CLARKE (STRAWN)	HARDEMAN	7-19-84	6418	46.6			3,808
9	CLAY COUNTY REGULAR	CLAY	1902		36.0	155,249	631,768	46,749,395
9	CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	45,268	2,817	69,450
9	CLAYTON (STRAWN 3900)	JACK	8-01-79	3953	38.9	26,946	991	26,058
9	CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5	75	5,577	350,183
9	CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0			80,832
9	CLINGINGSMITH (CADD CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	3,245	2,582	330,618
9	CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	4,678	1,244	430,180
9	CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0	12	1,806	98,554
9	CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0			12,479
9	COASTLINE-STIMPSON (ORDOVICIAN)	MONTAGUE	2-16-84	7624	41.0	59	481	5,212
9	COFFIELD (CONGL)	CLAY	11-16-82	6058	42.0			70
9	COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6			15,294
9	COL. J. (CADD)	ARCHER	2-28-86	4892	43.0	11	5,207	5,207
9	COLBY (MISSISSIPPIAN)	CLAY	5-14-82	6274	43.0	12	1,591	12,036
9	COLEMAN (CONGL)	CLAY	11-08-82	6030	44.0			895
9	COLEMAN RANCH (CADD)	ARCHER	3-01-78	5116	38.0	537	6,011	120,068
9	COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0			4,957
9	COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	93	1,327	112,457
9	COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0	1,706	2,389	31,166
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0			97,519
	TRANS. FROM DISTRICT NO. 5.							
9	COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0			40,615
9	COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	12	2,165	51,545
9	COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	12	277	23,727
9	COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	36	9,105	266,870
9	COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	36	18,132	269,584
9	COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0			11,354
9	COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0			5,852
9	COLLINSVILLE, SE. (3775 SAND)	GRAYSON	8-14-85	3789	23.4	20	10,279	12,362
9	COLLINSVILLE, SE. (3795 SAND)	GRAYSON	6-15-82	3795	26.0	12	5,963	33,311
9	COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	23	767	44,684
9	COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3886	30.0	12	1,535	31,161
9	COLLINSVILLE, SE. (3860 SAND)	GRAYSON	1-30-82	3870	30.0	24	12,442	39,581
9	COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	48	22,836	371,813
9	COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	12	8,095	57,305
9	COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	116	18,151	655,252
9	CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	24	1,722	303,672
9	CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0			18,447
9	CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	9,878	16,186	2,823,401
9	CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	39,083	96,232	4,222,800
9	CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	7,311	18,295	977,091
9	CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	5,560	16,471	1,552,306
9	CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0			1,882
9	CONLEY, N. (PALO PINTO SAND)	HARDEMAN	1-10-86	8000	41.4	2,820	3,888	3,888
9	CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0	115	76,936	538,221
9	CONLEY, S. (MISS-CHAPPEL)	HARDEMAN	11-09-81	8202	44.0			4,157
9	CONLEY, S. (PALO PINTO)	HARDEMAN	12-31-84	5256	40.0	2	62	1,598
9	CONNER (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0			253,394
9	CONNER, E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0			7,273
9	CONSOLIDATED POOL	WILBARGER	M	6-00-31	3750	5,980	25,057	3,056,677
9	COODY (MISS.)	CLAY	8-10-68	6079	40.8			5,591
9	COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0			70,059
9	COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	3,132	6,107	82,835
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	23,456	1,099,397	109,203,634
9	COOPER	ARCHER	1942	4886	43.0	1,728	2,257	217,477
9	COOPER (CONGLOMERATE)	JACK	5-02-82	5498	43.0	82,333	11,857	132,673
9	COPPER BREAKS, EAST (CHAPPEL)	HARDEMAN	3-18-85	7814	38.0	12	3,660	28,474
9	CORBETT (MISS.)	YOUNG	5-05-82	4545	40.0	3,866	102	6,091
9	CORPENING (STRAWN)	GRAYSON	6-02-84	3829	30.0	30	4,540	15,805
9	CORVIN (CONGL.)	HARDEMAN	8-02-82	7669	52.0			181
9	CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0			5,691
9	COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	12	1,775	68,473
9	COSEFIELD, S. (CANYON SO.)	COOKE	11-04-68	1850	30.0	24	3,551	117,059
9	COSTON & CLINE (CADD CONGL.)	JACK	2-23-51	5512	43.0			2,216
9	COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9	48,397	2,114	26,712
9	COTTONDALE (STRAWN)	WISE	1950	3585	40.0			511
9	COTTONDALE (STRAWN 2880)	WISE	2-19-84	2896	42.9			1,208
9	COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8			355
9	COTTONDALE (STRAWN 3620)	WISE	2-19-84	3695	38.8	2,887	11	129
9	COTTONWOOD (MISS.)	HARDEMAN	9-10-84	8190	46.7	812	2,789	15,293
9	COTTONWOOD CREEK (STRAWN)	MONTAGUE	5-01-81	3398	40.0	12	4,629	29,062
9	COUGAR (MISS. LIME)	ARCHER	10-10-83	5098	41.6	12	7,748	28,984
9	COUGAR ENERGY (CADD LIME)	ARCHER	7-20-85	5075	42.0	9	779	2,984
9	COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0			18,016

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
9	COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0			500
9	COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0			27,575
9	CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8			9,671
9	CRAFTON, WEST (CADD0 OIL)	JACK	7-01-64	5586	43.0	1?	1,131	36,323
9	CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	99,887	4,421	204,758
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298
9	CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	24	4,183	70,678
9	CREIGHTON (HOLMES SAND)	HARDEMAN	11-25-86	7744	42.7	?	1,543	1,543
9	CRESWELL (MARBLE FALLS)	YOUNG	11-21-82	4196	40.0	29,428	584	32,658
9	CRESWELL (BEND CONGL.)	YOUNG	2-25-83	4185	42.0	5	14	7,897
9	CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0			135,034
9	CROOKED CREEK (WEIR)	JACK	4-12-83	2359	42.0	36	11,875	69,026
9	CROSS TIE (STRAWN)	KNOX	M 3-14-64	4883	38.0	46	16,336	418,019
9	CROSS TIE, WEST	KNOX	M 5-08-84	4897	37.6	36	34,577	102,100
9	CROSSMAN (MISSISSIPPI LIME)	ARCHER	7-29-55	5246	43.0			69,010
9	CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0			6,134
9	CROSSROADS (STRAWN)	HARDEMAN	1-10-84	5694	38.0	922	1,361	8,688
9	CROWELL, EAST (CANYON REEF)	FOARD	11-18-83	3322	38.9	12	2,105	39,336
9	CROWELL, EAST (STRAWN REEF)	FOARD	5-21-61	4228	40.2			120,810
9	CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0	8	5,525	98,174
9	CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9	12	1,301	95,462
9	CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0			588,130
9	CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0			10,436
9	CRUM (MARBLE FALLS)	JACK	9-22-80	5000	43.0	274,925	31,056	312,854
9	CRUMPLER (THOMAS)	CLAY	7-05-85	1141	40.0	24	2,845	5,718
9	CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1			145,455
9	CUNDIFF	JACK	12-23-49	6645	47.0			20,424
9	CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0	42,691	1,162	56,887
9	CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	M 5-24-53	5880	41.0	98,188	3,316	219,489
9	CUNDIFF, NORTH (5700)	JACK	10-22-84	5652	42.6		471	1,079
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	66,348	1,370	80,246
	RECLASSIFIED FROM GAS, 3-12-57							
9	CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1	31,908	805	48,937
9	CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0			23,013
9	CUNNINGHAM	MCNTAGUE	6-20-50	3971	42.0			9,361
9	CUSTER CITY (BRUHLMYER)	COOKE	1-01-83	2842	42.0	12	4,130	41,201
9	CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9			91,171
9	CUSTARD (CONGL. 4650)	JACK	7-29-85	4608	43.0	37,432	545	1,025
9	CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0	12	2,874	130,525
9	CYBER (GUNSIGHT)	YOUNG	5-14-85	595	40.0	6	293	1,389
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	12	5,783	1,846,389
9	D. C. (CADD0)	ARCHER	6-23-59	4875	40.0			3,228
9	D.C.L. CONGLOMERATE	CLAY	7-05-84	5587	42.0			312
9	D.C.M. (CADD0)	YOUNG	3-08-74	3496	39.0	4,987	192	21,176
9	D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0			10,685
9	D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5			44,637
9	D.G.J. (MISS)	YOUNG	2-21-83	4447	40.0			1,754
9	D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0			145,037
9	D & L (MISS. 4650)	YOUNG	8-09-66	4658	42.0			18,624
9	DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5			15,471
9	DAK (VOGTSBERGER)	ARCHER	7-23-83	4762	40.0	7	411	4,241
9	DAKIN (BUTTRAM, LO.)	YOUNG	11-21-80	2585	42.0	293	756	18,278
9	DAKIN (CADD0)	YOUNG	6-05-54	4048	41.0			81,567
9	DAKIN (CONGL.)	YOUNG	1-16-80	4350	43.0	107	401	9,469
9	DALY (CADD0)	WISE	6-11-49	3856	47.4			355,299
9	DALY (CADD0, LOWER)	WISE	M 9-05-51	3961	40.0	12,532	4,483	74,938
9	DALY (M-1)	WISE	10-19-51	3300	40.0			1,326
9	DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	979	5,090	85,979
9	DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0			23,550
9	DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0	24	9,370	80,622
9	DANA (MISS.)	ARCHER	5-16-61	5270	42.0			25,540
9	DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0	12	4,206	41,182
9	DANGLE	COOKE	11-13-43	2183	37.4	820	21,354	3,100,995
9	DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2	12	10,357	271,930
9	DANIELS (MARBLE FALLS)	YOUNG	7-02-82	4393	45.5	1	5	1,942
9	DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0			85,007
9	DANIELS (STRAWN)	YOUNG	8-26-83	3312	42.0	12	10,877	36,743
9	DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4			202,035
9	DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0			64,431
9	DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0			107,810
9	DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0			59,365
9	DARNER-HAMMON (BEND CONGL.)	WISE	M 1-31-77	5044	43.0			3,633
9	DAUME	ARCHER	1944	4100	43.0	12	2,636	4,086,445
9	DAV-MAG (BRYSON)	CLAY	9-19-56	4874	32.0			2,717
9	DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	8,205	426	124,207
9	DAVENPORT (CONGLOMERATE 3RD)	WISE	10-01-84	5712	42.8	97,509	2,349	18,540
9	DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6			356,426
9	DAVES (CONGL.)	WICHITA	M 4-13-70	5260	42.0	16,762	27,174	249,344
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	1,193	2,378	462,938
9	DAVIDSON FARM (CADD0)	YOUNG	7-10-72	3884	43.0	10,549	1,791	88,343
9	DAVIS	YOUNG	1948	4864	38.0			125,866
9	DAVIS (5200 GAS)	YOUNG	7-25-81	4536	40.0			1,230
9	DAVIS RIBBLE (CONGLOMERATE)	YOUNG	12-17-85	3986	42.0	28,161	5,397	6,085
9	DAWKINS (CONGL)	JACK	9-30-78	5790	42.9	70,358	1,524	67,826
9	DAWS	YOUNG	M 11-08-48	3860	38.0	3,316	13,011	611,320
9	DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0	1,080	378	64,149
9	DAWS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0	27	14,383	99,711
9	DAWS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5			6,574
9	DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0	12	920	82,591
9	DEAD DOG (CHAPPEL)	HARDEMAN	12-21-86	7818	41.4	1	1,711	1,711
9	DEAD DOG (MISS.)	HARDEMAN	5-29-82	7894	36.7	524	10,692	55,678
9	DEAN, E. (CADD0 CONGL.)	CLAY	3-19-82	5836	41.9	2,831	6,813	75,271
9	DEARING (CADD0)	JACK	4-20-54	4410	40.0	380,674	96,158	560,358
9	DEARING (STRAWN)	JACK	1-14-53	3054	40.0	18,474	37,241	1,858,925
9	DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0	4,661	2,573	35,229
9	DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2			91,109
9	DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0			2,906
9	DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7			57,932

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE GIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
9	DEATS (4200 CONGL.)	YOUNG	12-02-85	4237	32.0	18,145	23,939	26,460	
9	DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2	893	1,496	35,698	
9	DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6785	41.0			18,083	
9	DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4780	38.0	55	27,166	845,119	
9	DEER (STRAWN, LOWER)	CLAY	3-24-53	4428	42.0			3,916	
9	DEER CREEK (ISPAEL 5000)	CLAY	4-27-82	5046	42.0	55,063	62,843	255,519	
9	DEER CREEK, EAST (MISS. REEF)	CLAY	11-07-84	5814	46.0	20,774	15,964	49,827	
9	DEER CREEK, SE (MISS)	CLAY	2-01-80	5992	44.0	5,097	10,726	166,492	
9	DEER CREEK, S.E. (STRAWN)	CLAY	11-01-84	4577	43.2	12,228	9,484	28,544	
9	DEES (ATOKA CONGLOMERATE)	JACK	M 11-30-52	5061	42.0	124,610	5,171	766,875	
9	DEES (ATOKA STRAWN)	JACK	6-13-53	4188	41.0	8,320	358	13,752	
9	DEES (STRAWN)	JACK	3-09-55	2740	52.0			82,192	
9	DEES, NORTHEAST (CADD0)	JACK	9-16-57	4702	42.0	2,520	640	197,780	
9	DEHDNEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	12	1,091	37,752	
9	DELAWARE BEND (VIOLA)	COOKE	2-16-81	10955	48.0	3	283	13,918	
9	DELAWARE BEND, NORTH (HANDY)	COOKE	M 3-13-83	6780	40.0	1,195,688	172,022	825,058	
9	DELAWARE BEND, NORTH (MCMAHON Q)	COOKE	3-17-84	6916	37.8	21,073	4,669	19,073	
9	DELAWARE BEND, NORTH (VIOLA)	COOKE	9-14-82	10529	46.3			11,269	
9	DELFFERN (STRAWN)	JACK	10-11-53	3660	41.0			858	
	TRANS. TO JACK COUNTY REGULAR.								
9	DEMOSS (MISS.)	ARCHER	2-04-68	5280	43.0	12	1,368	88,448	
9	DEMOSS (STRAWN)	ARCHER	11-16-49	3598	42.0	12	2,282	850,307	
9	DEMOSS, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	1,048	9,534	1,155,950	
9	DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0			10,519	
9	DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11885	49.0	87,276	6,792	356,077	
9	DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0			16,035	
9	DENNIS (BRYSON)	JACK	7-02-83	3011	41.0	11,247	9,800	52,337	
9	DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0			809	
9	DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8			64,433	
9	DENTON CREEK, NO. (STRN.)	MONTAGUE	6-17-64	5448	40.0	12	353	94,238	
9	DENVER (CADD0)	MONTAGUE	1549	6185	41.0	10,952	10,227	349,336	
	TRANSFERRED FROM MONTAGUE CO. REGULAR.								
9	DERBY (PEEF)	YOUNG	9-21-85	3610	42.0	12	1,178	1,768	
9	DEWEBER (CONGL)	JACK	M 10-01-75	5836	41.0	195,541	3,375	153,560	
9	DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9			21,896	
9	DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	12	2,013	29,158	
9	DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6			5,155	
9	DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6	12	1,209	165,506	
9	DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0			163,931	
9	DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	24	3,586	56,942	
9	DEXTEP, NW. (BIRDSEYE 7500)	COOKE	3-28-82	7592	35.0	12	1,338	14,367	
9	DEXTEP, NW. (DORNICK HILLS)	COOKE	5-31-66	7355	36.0	2,050	21,641	997,182	
9	DEXTEP, SW. (STRAWN, LO.)	COOKE	12-06-65	7053	34.5	240	856	48,761	
9	DEXTEP, W. (BIRDSEYE)	COOKE	11-05-81	8112	38.0	12	2,909	25,897	
9	DEXTER, W. (BIRDSEYE, LIME)	COOKE	4-20-82	9920	38.0	11	4,347	4,331	
9	DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	24	1,309	25,284	
9	DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0			35,164	
9	DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0	12	589	40,030	
9	DIAMOND (VOTGSBERGER)	ARCHER	3-11-85	4706	40.0	12	1,944	4,120	
9	DICKENSON (STRAWN 3950)	JACK	4-16-82	3955	41.0			108	
9	DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	61	3,933	239,160	
9	DILLARD	YOUNG	1945	4900	45.0			165,399	
9	DILLARD (CADD0)	CLAY	3-16-53	5710	42.0			98,952	
9	DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7			2,704	
9	DILLARD, S. (MARBLE FALLS)	CLAY	12-09-65	6004	45.0	866	1,154	117,685	
9	DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	1,596	1,758	167,263	
9	DILLARD, SE. (CONGLOMERATE)	CLAY	M 1-18-67	5754	40.8	97,324	12,429	173,854	
9	DILLARD, SE. (ELLENBURGER)	CLAY	M 6-07-66	6443	44.0	88,715	45,076	6,230,014	
9	DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	6,621	671	229,342	
9	DILLARD, SW (ELLENBURGER)	CLAY	M 7-25-80	6418	49.0	13,125	3,449	64,868	
9	DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6			52,297	
	MERGED INTO DILLARD, SE. (ELLENBURGER) EFF. 9-1-68								
9	DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	14,605	1,231	57,344	
9	DILLARD, W. (CADD0)	CLAY	12-27-65	5743	41.0	53,983	5,634	322,900	
9	DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0			4,722	
9	DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	10,727	1,948	117,846	
9	DIMOCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0			6,963	
9	DIMOCK (SIMPSON)	MONTAGUE	4-03-64	6948	42.0	1,676	1,070	36,668	
9	DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6686	44.0			68,433	
9	DING DUNG (MISS)	HARDEMAN	3-15-84	8310	40.0			2,638	
9	DISHMAN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1			10,519	
9	DOAN (BEND)	WILBARGER	1-21-56	5951	40.0			613	
9	DOODSON	MONTAGUE	7-03-40	5122	43.2	4,926	8,419	4,337,920	
9	DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0			123,913	
9	DOLLIF SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	23,885	3,321	80,924	
9	DON (MISS. 4420)	YOUNG	12-12-67	4539	40.9			139,293	
9	DONNELL (4180 CONGL.)	YOUNG	9-10-83	4173	41.0	23,394	3,793	9,428	
9	DONOHOO	CLAY	12-11-50	1740	40.0	12	788	230,253	
9	DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6626	23.0	72	8,710	188,884	
9	DORCHESTER, NORTH (DRD. LS)	GRAYSON	5-13-85	7209	20.5	276	780	2,042	
9	DORTIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4548	45.0	12	437	111,638	
9	DORTIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0			4,316	
9	DOUBLE DIP (MISS)	ARCHER	M 2-06-78	5174	45.0	9	227	54,863	
9	DOUG JOHNSON (CISCO 2750)	JACK	5-15-53	2750	40.3			37,714	
9	DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	11	3,640	2,106,437	
9	DOUG JOHNSON (STRAWN, UPPER)	CLAY	M 3-31-53	3231	40.6	12	713	298,233	
9	DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	24	1,375	34,782	
9	DOUG PERRYMAN (CADD0)	ARCHER	12-17-69	4895	43.0	17,827	15,093	167,959	
9	DOUGLAS (ATOKA)	JACK	11-14-86	5759	40.8	1,333	234	234	
9	DOUGS, E. (ANTELOPE STRAWN)	JACK	8-20-52	3244	39.0			306,468	
9	DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3888	41.0			5,662	
9	DOUGS, WEST (SHANNON STRAWN)	JACK	M 1952	4028	43.0	12	720	614,728	
9	DOUGS, WEST (SHANNON STRAWN UP.)	CLAY	M 8-07-52	3042	42.0	29	1,779	852,029	
9	DOUZE (ELLENBURGER)	ARCHER	8-17-85	5023	42.0	11	3,564	7,124	
9	DOVE	COOKE	12-01-50	3253	18.0	60	24,750	1,965,748	
9	DOVE (PENN. BASAL)	GRAYSON	6-01-75	3708	13.0	8	9	11,378	
9	DOVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	12	5,193	1,018,648	
9	DOVIE (BEND)	YOUNG	12-01-82	4176	42.0	62,139	2,749	29,623	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
9	DOZER (MISS)	ARCHER	2-03-78	5058	44.0	12	2,097	65,057
9	DOZIER (OIL CREEK)	COCKE	2-22-55	6351	13.0			19,614
9	DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0			250,267
9	DUBLIN (1000 SAND)	WICHITA	4-25-55	1032	38.0			26,312
9	DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0			47,345
9	DUBLIN-KIEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0			27,509
9	DUCKWORTH (CADD)	ARCHER	11-01-53	4830	42.4			7,725
9	DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1,800	868	411,096
9	DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	1,920	2,133	657,927
9	DUKE (CADD)	ARCHER	5-27-53	4849	49.2			33,648
9	DUKIEL (GUNSLIGHT)	ARCHER	8-24-56	1726	40.0			44,562
9	DUKIEL (THOMAS SAND)	ARCHER	6-09-56	1508	40.0	36	9,129	194,957
9	DUNDEE (CANYON LIME)	ARCHER	6-13-55	3415	40.5			620
9	DUNES (MARBLE FALLS)	JACK	5-13-69	6048	41.0			3,143
9	DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0			39,046
9	DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	39,833	2,478	161,731
9	DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5			361
9	DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	17	6,257	682,549
9	DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	3,481	7,589	963,446
9	DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	3,064	11,546	235,500
9	DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	412	12,606	1,169,963
9	DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0			67,147
9	DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0			121,139
9	DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0			23,771
9	DYNAMO (STRAWN)	YOUNG	9-26-80	3234	40.0	12,704	488	5,119
9	EAGLE FLAT (MISSISSIPPIAN)	WILBARGER	2-04-86	8136	46.2	94	4,075	4,075
9	EANES (ATOKA)	MONTAGUE	M 10-01-63	5850	43.0	20,494	8,488	860,210
9	EANES (CADD)	MONTAGUE	M 8-24-51	5855	41.0	167,109	89,757	7,357,931
9	EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	7,521	593	317,783
9	EANES (CONGL., LOWER)	MONTAGUE	11-29-52	6050	46.6			7,554
9	EANES (CONGL., UP.)	MONTAGUE	6-14-53	5743	46.0			3,919
9	EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8			519,627
9	EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0			20,482
9	EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8			27,118
9	EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0			36,162
9	EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0			138,902
9	EANES, NW. (MISS.)	MONTAGUE	10-06-63	6586	45.0			500,981
9	EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	22	1,917	60,243
9	EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3			6,735
9	EARL WISDOM	KNOX	5-12-50	1685	33.2	2	80	164,927
9	EASTER HEIRS (BASAL ATOKA)	JACK	4-11-84	4972	43.0	5,465	1,795	5,298
9	EASTERLING (CONGL.)	YOUNG	10-06-80	4258	40.0	2	34	13,063
9	EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	628	1,444	40,296
9	EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	751	748	186,192
9	EATHERLY (MARBLE FALLS)	JACK	4-07-84	5094	44.0	2,696	349	3,355
9	ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0			84,506
9	ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9			191,691
9	ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	6,651	6,538	1,397,454
9	ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	12	6,435	119,540
9	ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0			1,284
9	EDMONDS	YOUNG	1-24-45	3603	38.0	1,380	1,321	363,989
9	EDMONDS, E. (MBLE. FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	94,079	7,379	331,497
9	EDWARDS PANCH (CONGL 5400)	JACK	8-09-79	5405	45.0	3,328	271	10,469
9	EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0			108,918
9	EILAND (STRAWN)	WILBARGER	2-13-83	4977	39.0			2,195
9	EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0	34,728	23,729	83,851
9	ELAINE JOY (STRAWN)	YOUNG	1-05-86	2592	41.0	16,089	1,878	2,187
9	ELDORADO-DAY (MISS.)	BAYLOR	6-30-83	5228	40.3	11	480	6,697
9	ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0	12	16,672	106,410
9	ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	47	4,121	489,591
9	ELECTRA, WEST (ROCK CROSSING)	WILBARGER	9-10-82	2756	44.0	9,027	22,281	130,019
9	ELIASVILLE, N. (CONGL)	YOUNG	12-08-81	4000	45.0	150,281	13,009	98,494
9	ELKINS (STRAWN)	YOUNG	1-03-48	2185	40.0	5,519	4,531	367,859
9	ELLIS	JACK	12-21-42	4828	48.0	5,416	6,662	1,612,584
9	ELLIS (GUNSLIGHT)	JACK	2-22-45	590	40.0	47	1,764	1,166,240
9	ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	11	204	325,307
9	ELM FORK (CONGL.)	MONTAGUE	7-21-85	6646	34.6	1,546	32,470	46,142
9	ELM FORK (6550)	MONTAGUE	12-31-85	6579	37.0	2,631	73,483	73,683
9	ELMER (CONGL.)	JACK	3-08-82	5717	46.0			367
9	ELM-YATES (BEND CONGL.)	JACK	2-01-85	5464	43.0	61,403	714	1,635
9	ELROD (BEND CONGLOMERATE)	WISE	10-02-58	6264	42.0			25,782
	TRANS. TO ALVORD /CADD CONGL./ FIELD, 7-1-60.							
9	ELROD (STRAWN)	WISE	12-30-58	4578	41.8			759
9	EMBASSY (CADD LIME)	ARCHER	6-25-81	4652	42.0	12	656	7,437
9	EMBASSY (GUNSLIGHT)	ARCHER	3-10-79	1513	38.0	12	2,813	37,559
9	EMBASSY (MARBLE FALLS CONGL.)	ARCHER	7-24-83	4988	41.0	12	3,374	17,052
9	EMBASSY (MISSISSIPPIAN)	ARCHER	8-10-79	5265	39.0			15,130
9	EMBASSY, WEST (MISS.)	ARCHER	11-01-85	5270	44.0	12	13,364	15,064
9	EMBRY (STRAWN)	COCKE	11-16-55	2394	40.7			24,452
9	ENGLE (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0			1,397
9	ENGLE (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0			57,073
9	ENGLE (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	850	15,184	1,009,676
9	ENGLE (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0			26,301
9	ENGLE (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	1,305	1,217	30,652
9	ENGLE (COTTON)	MONTAGUE	5-01-60	5982	42.0			54,335
	DIV. FROM ENGLE /STRAWN/, EFF. 5-1-60.							
9	ENGLE (ELLENBURGER, UPPER)	MONTAGUE	1-26-86	7296	40.0	12	9,393	9,393
9	ENGLE (STRAWN)	MONTAGUE	9-06-51	5966	40.0	13,875	10,543	4,163,532
9	ENGLE (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0			4,272
9	ENGLE (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0			24,521
9	ERA (ELLENBURGER)	COCKE	12-29-50	1290	28.1	36	2,218	351,608
9	ERA, WEST (ELLENBURGER)	COCKE	10-05-86	1088	20.0	3	1,503	1,503
9	ERA, WEST (ELLEN DETRITAL)	COCKE	8-11-78	1130	36.0	12	1,425	13,141
9	ETHEL CONNER (CADD, UP)	JACK	10-10-83	4386	41.0	43,478	5,435	38,483
9	ETHEL CONNER (MISS.)	JACK	8-12-84	5320	44.7	12	3,163	16,230
9	ETTER (BEND CONGLOMERATE)	MONTAGUE	8-27-51	5772	41.3	467	1,450	717,937
9	ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	3,310	28,140	3,582,417
9	ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	5	443	88,907

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0			
9	EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0	8	1,216	101,514
	TRANS. TO SIVELLS BEND 5-1-57.							83,554
9	EVANS CREEK (CADDO 1ST)	DENTON	10-14-74	1970	40.0	12	1,093	21,484
9	EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0			9,522
9	EXOC (CONGL)	YOUNG	11-06-78	3934	42.0	1,634	49	8,132
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			106,780
9	F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	4,029	3,209	140,881
9	F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1			136,722
	TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.							
9	F. H. MCNABB (MISS)	HARDEMAN	1-03-80	8814	54.0	73,119	45,018	229,703
9	F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2			2,256
9	FALLS (MISS.)	ARCHER	2-18-58	5135	42.0	1,030	3,542	144,111
9	FANT (CONGL., LD.)	KNOX	6-08-80	5908	40.0	212,937	255,364	2,606,022
9	FARGO	WILBARGER	10-22-40	3278	42.0			18,368,933
	SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/ /CANYON 4400/ /CISCO 3200/ & /CISCO 3700/ 7-1-66							
9	FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	50	52,544	5,486,478
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	73	60,663	5,626,898
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	72	69,262	763,563
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	12	3,550	903,917
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	8	22	1,954,068
9	FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0			324,959
9	FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	2,520	11,567	941,496
9	FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4			474,481
9	FARMER (CADDO)	ARCHER	6-18-55	4500	42.0	3,844	1,388	8,984
9	FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0			42,945
9	FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	12	280	18,610
9	FARMER, EAST (CADDO)	YOUNG	1-01-84	4550	40.0			2,777
9	FARR (MISS.)	BAYLOR	2-25-71	5312	41.6	7	295	23,118
9	FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0			39,382
9	FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0			103,293
9	FENGLIO (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4			5,373
9	FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0			49,905
9	FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6			13,086
9	FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0			12,521
9	FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0			15,251
9	FINAS (STRAWN)	JACK	5-01-68	3097	43.0			5,453
9	FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0			527,624
9	FINKLER (CADDO)	WICHITA	8-25-38	5336	40.0	396	633	37,613
9	FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	2,172	3,996	187,614
	TRANS. FROM WICHITA CO. REGULAR IN 1950.							
9	FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	12	948	73,503
9	FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0	6	49	40,212
9	FISH (GUNSLIGHT)	ARCHER	7-06-51	1382	42.0			73,350
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550
9	FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0			64,508
9	FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	38,252	69,406	265,733
9	FLANK, EAST (DAVIS UPPER SD.)	GRAYSON	8-09-64	9150	37.0	5,771	5,245	21,317
9	FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0	10	1,369	101,436
9	FLEITMAN	COOKE	11-11-43	1019	40.0	34	3,324	440,748
9	FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0			147,836
9	FLETCHER (CONGLOMERATE)	WISE	5-11-83	7060	55.0	923,883	27,831	198,270
9	FLINT CREEK (2700 SD.)	YOUNG	1-17-54	2680	40.0			0
	TRANS. TO CDC /2700/ FLD. IN 1954.							
9	FLUHMAN	WILBARGER	12-07-53	1720	37.0			2,028
9	FLYNN (MISS)	WILBARGER	1-31-83	8160	44.0			3,486
9	FOARD COUNTY REGULAR	FOARD	1929		30.0	80	30,784	2,600,447
9	FOARD CITY, E. (CONGL.)	FOARD	4-10-83	5815	41.0	24	10,173	65,850
9	FOCKE (STRAWN)	MONTAGUE	12-13-81	3792	41.0	23	1,439	17,577
9	FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	10	548	38,379
9	FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2			22,240
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0			364,588
9	FORT BELNAP (MISS.)	YOUNG	5-01-86	4580	42.0	6,940	28,654	28,654
9	FOWLER RANCH (CADDO CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0			6,017
9	FOX (CHAPPELL DOLO)	HARDEMAN	3-05-80	8459	46.0	15,151	6,923	70,155
9	FRANBERNA (STRAWN)	JACK	6-01-81	2599	42.0	12	4,445	40,884
9	FRANCIS-CHERRYHOMES (CONGL.)	JACK	6-15-84	5454	44.5	68,121	3,648	19,078
9	FRANK (4200)	YOUNG	12-13-81	4223	43.2	49,050	922	31,000
9	FRANKIE -B- (CADDO, MIDDLE)	YOUNG	10-10-79	4607	41.0	11,168	638	19,750
9	FRANKIE -B- (CONGL)	YOUNG	4-01-78	4931	40.0	12	942	18,205
9	FRANKLIN (REYNOLDS)	MONTAGUE	3-20-83	3583	39.0	2	6	1,437
9	FRANKLIN (STRAWN)	JACK	3-21-83	3720	42.0	15,008	485	2,521
9	FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	326	8,865	366,285
9	FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	1,728	2,301	198,856
9	FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	7,833	3,297	218,892
9	FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	4,176	2,887	36,497
9	FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	4,398	2,814	57,902
9	FREDDIE (STRAWN, LD.)	CLAY	11-13-71	5296	40.0			590
9	FREEPORT (CADDO LIME)	BAYLOR	10-17-51	4923	40.0	12	2,030	243,947
9	FREEPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0			239,604
9	FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8			3,526
9	FRITCHER SAND	DENTON	2-05-84	2870	18.0	12	1,695	7,456
9	FRITZ (TANNEHILL, UPPER)	BAYLOR	3-02-56	1461	35.0	12	1,933	624,583
	TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.							
9	FROG LEG'S (STRAWN)	YOUNG	10-01-86	2670	42.0	9	3,214	3,214
9	FRONTIER (MISS)	HARDEMAN	9-22-84	8143	45.0	11	1,466	24,470
9	FRUITLAND (CADDO)	MONTAGUE	2-18-60	5933	42.0			249,174
9	FRUITLAND (CADDO CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0			4,753
9	FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0			6,613
9	FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0			11,029
9	FULL INTEREST (CHAPPELL)	HARDEMAN	5-13-85	8539	44.6	788	45,625	82,187
9	FURR (CADDO)	ARCHER	11-09-85	4924	42.0	12	5,679	5,852
9	FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0			5,286

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
9	FURP (MISS)	YOUNG	8-01-80	4666	41.0			18,400
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0			70,330
9	G.B.D. HCC (MERAMEC)	HARDEMAN	7-14-85	7996	42.3	12	13,410	25,802
9	G.C.N. (CONGL.)	YOUNG	4-01-86	4343	41.0	2,563	2,055	2,055
9	G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	40,623	8,419	126,785
9	GPK (LOWER ATOKA)	CLAY	4-23-85	6040	42.1	50,674	3,475	6,772
9	GWE (CADDO CONGL.)	MONTAGUE	M 5-04-84	6698	44.0	24	11,580	51,297
9	GABBY	YOUNG	6-25-50	4902	42.8			233,067
9	GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	282	1,511	853,903
9	GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0			199,201
9	GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0			7,299
9	GAINSVILLE, NORTH (PENN.SD.,LD.) TRANS. TO COOKE CO. REG.	COOKE	9-16-52	3385	30.0			0
9	GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0			3,100
9	GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	2,736	920	38,518
9	GARRETT	ARCHER	7-10-44	3780	42.0	12	1,057	184,683
9	GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0	12	1,180	43,865
9	GARRETT CREEK(CADDO CONGL. 4100)	WISE	4-21-82	4246	42.2	28,110	254	2,689
9	GARRISON (STRAWN)	WISE	1-04-58	2742	41.6			531
9	GARVEY	YOUNG	11-19-41	4300	43.7	40,785	26,467	1,424,405
9	GARVEY (CADDO 4345)	YOUNG	3-23-65	4352	41.0	4,929	5,799	142,051
9	GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0			37,959
9	GARVEY (STRAWN) TRANS. TO LANGSTON-KLEINER /STRAWN/.	YOUNG	1941	3522	44.0			2,554,033
9	GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0			111,557
9	GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0			1,126,873
9	GARVEY (3700)	YOUNG	3-25-77	3716	40.0	775	3,372	24,721
9	GAS FINDERS (CONGL.)	WISE	1-27-86	6468	42.0	5,960	175	175
9	GASS(TANNEHILL)	KNOX	6-22-71	1848	40.0			18,897
9	GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9	57,255	1,339	34,446
9	GATWOOD	COOKE	10-11-44	1585	35.0	166	91,779	10,933,345
9	GAYLYN (MISS)	JACK	9-13-83	5097	47.0	18,452	792	12,417
9	GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	24	3,132	842,252
9	GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0			40,130
9	GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0			29,612
9	GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1			35,938
9	GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0			36,633
9	GENESIS (3050)	YOUNG	2-19-80	3082	40.0	12	708	22,171
9	GENESIS (3200)	YOUNG	3-16-80	3217	40.0	12	683	8,494
9	GENNIFER M. (CONGL.)	JACK	2-15-83	5384	42.6	8,688	2,544	12,904
9	GEORGE (CADDO U)	YOUNG	12-18-82	3843	40.0	6,280	9,154	35,603
9	GEORGE (MISS.)	YOUNG	12-18-82	4478	45.0	1,823	11,964	48,102
9	GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	2,340	3,185	339,304
9	GET WELL (CADDO)	ARCHER	2-03-80	4481	42.0	1,973	1,170	14,299
9	GET WELL (MISS)	ARCHER	M 1-19-78	4998	42.0	5,730	6,460	111,943
9	GEURIN (STRAWN)	COOKE	1-26-86	1987	40.0	12	3,062	3,062
9	GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2			51,019
9	GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0	5	70	38,652
9	GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	7,734	33	6,202
9	GILLESPIE (4530)	JACK	12-08-75	4541	42.8	467		27,339
9	GILLESPIE (4800)	JACK	7-26-76	4826	43.0	22,519	676	81,272
9	GILLEY (CADDO LIME)	JACK	6-28-57	5658	42.0	21,163	641	104,886
9	GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	19,701	765	229,392
9	GILLEY, W. (ATOKA CONGL.)	M	9-17-65	5816	41.2	358,836	12,885	449,030
9	GIRARD (STRAWN)	WISE	8-18-82	4694	43.6	2,039	267	5,582
9	GLACIER (MISS. CHAPPEL)	HARDEMAN	1-09-84	8150	38.0	18	2,365	14,868
9	GLACIER (7380 CONGL.)	HARDEMAN	8-03-84	7380	40.9	12	563	10,151
9	GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	24	1,781	127,769
9	GLASS (CONGL.)	JACK	6-09-73	5136	42.0			35,370
9	GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0			125,384
9	GLENNA (STRAWN 3200)	YOUNG	11-05-56	3238	41.0			25,898
9	GLORIA (STRAWN)	JACK	5-20-86	2218	40.0	10,081	3,426	3,426
9	GOETZE (GUNSIGHT)	WICHITA	11-01-80	1756	39.0	12	1,101	35,182
9	GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0	20	483	244,940
9	GOLDSTON (CADDO)	YOUNG	11-02-56	4090	42.0			78,559
9	GOOD NEWS (CONGL)	CLAY	4-15-80	6261	44.8			6,889
9	GOODE (CONGL.)	HARDEMAN	10-04-83	7248	46.0	5	106	2,721
9	GORDON (CONGL.)	JACK	7-31-81	5279	43.0	30,748	315	96,204
9	GORDONVILLE, E. (DORNICK HILLS)	GRAYSON	5-05-82	9543	35.0	1,168	360	9,350
9	GORDONVILLE, S. (PENN.)	GRAYSON	2-22-85	12158	46.0	10	573	1,672
9	GORDONVILLE, WEST (VIOLA)	GRAYSON	4-20-84	14410	52.0	1,040	120	2,245
9	GORE (LARIMORE)	ARCHER	7-09-52	1217	38.0			13,018
9	GOREE	KNOX	M 5-14-56	1624	37.0	1,055	67,465	4,410,017
9	GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	12	746	41,908
9	GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0	8	952	272,505
9	GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0	47	1,513	37,189
9	GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0	52	4,535	538,056
9	GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0			6,577
9	GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0	22	1,217	278,233
9	GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	36	3,457	145,955
9	GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0			17,548
9	GOSPEL (CADDO)	YOUNG	7-30-79	4645	41.3			1,689
9	GOWAN (CADDO, LOWER)	CLAY	5-31-53	5958	43.0			346,316
9	GRA-JOHN	JACK	1-02-52	4858	40.0			2,381
9	GRA-JOHN (CADDO CONGLOMERATE)	JACK	12-13-76	4872	40.6	670	56	13,067
9	GRACE	CLAY	8-25-48	5470	43.0	157	313	161,458
9	GRACE, SOUTHWEST (CADDO)	CLAY	7-02-59	5423	43.0			44,756
9	GRACE, SW. (STRAWN 4170)	CLAY	3-27-60	4171	42.0	468	212	99,735
9	GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0			16,462
9	GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0			26,993
9	GRACE-KIPK (CONGL.)	JACK	11-05-52	5041	42.0			3,372
9	GRACE-MAG (PENN CORDELL)	GRAYSON	11-04-83	10306	38.6	134,725	14,130	107,654
9	GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0			4,279
9	GRAGG, N.(MISS.)	YOUNG	8-27-76	5213	43.0			23,201
9	GRAHAM, EAST (CONGL.)	YOUNG	4-21-80	4499	43.0	171	11	2,160
9	GRAHAM, EAST (MISSISSIPPIAN)	YOUNG	6-01-85	4674	45.0	40,446	44,603	77,667
9	GRAHAM, NORTH (MARBLE FALLS)	YOUNG	1-01-83	4433	42.0	8,482	2,649	8,581
9	GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	32,920	12,103	424,236

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)	
9	GRAHAM, NE. (BIG SALINE)	YOUNG	10-02-64	4310	47.0	8,584	376	37,941	
9	GRAHAM, NE. (CADDO LIME)	YOUNG	9-25-64	4140	45.8	3,782	576	10,793	
9	GRAHAM, SOUTH (CADDO)	YOUNG	11-08-81	3801	39.4	20,188	1,894	19,020	
9	GRAHAM, SE. (MARBLE FALLS LIME)	YOUNG	9-01-84	4471	40.2	51,018	4,836	23,060	
9	GRAHAM, WEST (CADDO)	YOUNG	5-25-81	4123	42.0	12	12	9,672	
9	GRAHAM CITY (STRAWN 2100) FORMERLY GRAHAM /2100 STRAWN/.	YOUNG	7-18-53	2230	41.0			104,718	
9	GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0			11,810	
9	GRAND CHILDERS (ELLENBURGER)	JACK	11-30-84	6261	43.2			2,100	
9	GRANGE	HARDEMAN	9-30-83	8071	41.8	14	48,903	191,376	
9	GRANT-PODESETT	COOKE	5-17-46	1820	40.9	24	2,608	494,176	
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	48	5,711	277,571	
9	GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0			21,501	
9	GRAVES (BRYSSON)	CLAY	11-18-69	4858	41.0			68,240	
9	GRAVES (CADDO CONGL.)	CLAY	5-10-84	6182	46.0	14,377	4,375	12,009	
9	GRAVES (MISS.)	CLAY	3-18-62	6090	41.0			121,331	
9	GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	50	5,759	1,671,400	
9	GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	12	1,843	295,828	
9	GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0			693,985	
9	GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0		107	334,923	
9	GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	12	1,574	129,772	
9	GREATHOUSE (MISSISSIPPIAN)	ARCHER	8-11-82	5298	43.0	24	12,572	62,443	
9	GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0			5,987	
9	GREENWOOD (ATOKA 6650)	WISE	8-29-77	6660	42.5	41,779	4,006	128,044	
9	GREENWOOD (CADDO)	WISE	5-14-73	5953	41.2	49,938	1,991	12,045	
9	GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4	7,979	167	10,888	
9	GREENWOOD (LOWER MARBLE FALLS)	MONTAGUE	10-30-82	7182	43.0	1	1	2,052	
9	GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0	11	1,344	185,082	
9	GRESHAM (STRAWN)	JACK	3-10-50	3257	40.0	37	11,423	874,500	
9	GRESHAM (STRAWN, UPPER)	JACK	4-30-51	3068	41.3			112,833	
9	GRESHAM, E. (MISS.)	JACK	1-02-71	5436	45.1			104,092	
9	GRESHAM, E. (STRAWN, UPPER)	JACK	7-18-53	2464	39.0	12	4,724	498,835	
9	GRETCHEN (ELLEN B)	CLAY	12-27-81	6418	45.0	3,675	6,076	50,619	
9	GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0			167,782	
9	GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0	4,554	601	224,305	
9	GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0			134,233	
9	GRICE-WADE (CONGL.)	YOUNG	3-25-70	4140	40.0			4,655	
9	GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0			63,914	
9	GRIFFITTS (CHANNEL DEP. SD.)	WICHITA	4-28-82	1707	39.0	4	276	6,747	
9	GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0			10,195	
9	GRIMES (MISS.)	YOUNG	8-01-84	4497	41.0	4,766	8,685	25,825	
9	GRINKE (MISS.)	CLAY	7-16-67	5878	40.0	777	12,212	402,196	
9	GRUESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8646	48.0	23,719	133,170	1,458,574	
9	GRUESBECK CREEK, WEST (MISS)	HARDEMAN	9-01-82	8662	38.0			253	
9	GRONOW (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9			8,907	
9	GRONOW (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0			1,556	
9	GRONOW (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	11,085	13,911	348,200	
9	GRONOW (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	4,932	3,260	197,090	
9	GRONOW (STRAWN)	MONTAGUE	1-14-58	4112	39.0	1,078	853	224,293	
9	GRONOW (6400)	MONTAGUE	8-18-75	6404	42.5			83,493	
9	GRONOW (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0	8,678	4,393	70,590	
9	GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0			94,938	
9	GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1	12	1,776	30,113	
9	H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0			155,063	
9	H. F. F. (CADDO)	ARCHER	5-05-59	4894	38.6	488	1,410	91,599	
9	H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	2,781	7,169	202,668	
9	H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2			7,532	
9	H. L. S. (CONGL.)	YOUNG	3-19-82	4422	42.0			418	
9	H. O. P. (MISS.)	YOUNG	5-06-68	4774	43.5	12	3,564	35,013	
9	H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0	24	17,240	179,107	
9	H-W (CADDO)	WILBARGER	10-20-57	4165	41.0			84,996	
	TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.								
9	HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	18	3,921	875,384	
9	HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	36	5,534	312,498	
9	HACKNEY (VIOLA)	GRAYSON	3-12-85	9885	27.5	271	590	5,440	
9	HAILEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	14,824	105,265	1,568,071	
9	HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0	55,211	2,704	20,637	
9	HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0			98,283	
9	HALSELL (BEND CONGLOMERATE)	FOARD	9-01-83	5511	39.7			3,672	
9	HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0	12	498	897,368	
	TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.								
9	HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0		67	250,727	
	TRANSFERRED FROM CLAY CO. REGULAR 3-25-70								
9	HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	10,121	44,824	2,209,213	
9	HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7			114,241	
9	HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0			132,151	
9	HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	1,965	6,382	1,403,624	
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	32,028	86,347	4,984,763	
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235	
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412	
9	HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0			1,043,053	
9	HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	12	826	1,203,355	
9	HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	22	4,024	649,201	
9	HAMMON (VOGTSBERGER)	WICHITA	12-03-49	4861	42.0			1,010,934	
9	HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	188	1,848	32,858	
9	HANDY	GRAYSON	7-25-46	1665	41.0	4,575	12,333	2,664,874	
9	HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	95	320	93,326	
9	HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8			15,349	
9	HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8			62,272	
9	HANDY (DORNIC HILLS SAND)	GRAYSON	4-03-56	1318	34.2			2,449	
9	HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	102	321	211,265	
	SEPARATED FROM HANDY FIELD EFF. 8-1-66								
9	HANDY (H-2,S.)	GRAYSON	1-28-70	2038	38.2	653	5,591	143,256	
9	HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	636	322	420,979	
9	HANDY (O SAND, E.)	GRAYSON	5-01-70	3920	40.8			30,149	
9	HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	12	40	17,012	
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	100	3,142	49,092	
9	HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7			50,732	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
9	HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7		320	70,114
9	HANDY, SOUTHEAST (H SAND) TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.	GRAYSON	12-01-61	1408	34.6	49,512	13,953	1,251,607
9	HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3			251,584
9	HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1		1,645	989,209
9	HANDY, SOUTHEAST (H-3 SAND) TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.	GRAYSON	12-01-61	2988	39.6		256	851,813
9	HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	67,643	30,925	4,494,707
9	HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4			249,734
9	HANDY, SE (O SAND)	GRAYSON	6-02-63	6951	32.0			3,700
9	HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	66,678	14,075	1,031,281
9	HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	31,856	4,781	661,824
9	HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	12,888	5,645	913,905
9	HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0		2,212	231,563
9	HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6		9,728	439,864
9	HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	1,278	333	47,733
9	HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8			1,117
9	HANDY, WEST (DORNICK HILLS)	COOKE	11-29-77	5390	45.0			71,838
9	HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6			162,898
9	HANLON (CADD0)	JACK	6-15-49	4560	42.0	218,180	22,161	145,586
9	HANLON (STRAWN)	JACK	3-02-44	3633	42.0		551	793,486
9	HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0			73,261
9	HAPGOOD (CADD0)	CLAY	7-13-40	6086	47.0	11,558	10,762	833,440
9	HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0		11	51,412
9	HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0		651	306,268
9	HAPGOOD, WEST (CADD0)	CLAY	3-09-56	6188	48.0	13,537	4,643	114,144
9	HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0			6,866
9	HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0			2,646
9	HARBOLT (WINGER) TRANS. FROM COOKE CO. REGULAR 4-1-71	COOKE	4-01-71	4820	31.6	1,018	26,111	624,291
9	HARBOUR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0			1,825
9	HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0		147	123,003
9	HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	12	2,196	25,196
9	HARNDEN (VIOLA)	MONTAGUE	5-18-64	6685	42.0			12,393
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,620
9	HARROLD (CONG) 4650	WILBARGER	2-20-73	4648	47.6	36	2,066	89,511
9	HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3			6,469
9	HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0			33,549
9	HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0			6,068
9	HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8			6,542
9	HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0			2,458
9	HARWELL (BRYSON)	JACK	12-11-59	3342	40.0			41,825
9	HARWELL (CADD0)	JACK	4-28-59	4593	42.0	9,739	1,078	105,124
9	HARWELL (STRAWN)	JACK	9-25-54	3368	41.0		5,157	234,427
9	HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0	24		225,862
9	HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0			22,430
9	HAWS	MONTAGUE	1949	6294	39.0	12	156	134,082
9	HAWTHORNE (MARBLE FALLS)	JACK	5-01-82	5464	45.0	8,436	1,233	11,986
9	HAYTER (MISSISSIPPI LINE)	ARCHER	2-10-51	5019	42.0	11	9,093	92,423
9	HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3			65,968
9	HAZELWOOD (CADD0)	CLAY	10-01-68	5861	39.1			1,467
9	HEAPE (CONGLOMERATE)	CLAY	5-07-84	5954	40.0			1,275
9	HEARD (CADD0)	CLAY	8-09-51	5726	43.0			220,729
9	HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0			547,757
9	HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	12	2,090	228,046
9	HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0	20,122	6,134	506,684
9	HEATHER CONGLOMERATE	YOUNG	2-16-86	3992	41.0	11	4,208	4,208
9	HEDAKA (STRAWN)	GRAYSON	3-16-85	5877	29.8			819
9	HEDAYATI (CONGL.)	YOUNG	5-15-82	4228	40.0	1,069	84	6,294
9	HEDAYATI (MISS)	YOUNG	3-17-82	4700	39.0	1,058	1,192	5,519
9	HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0			22,487
9	HENDERSON RANCH (ELLENBURGER)	JACK	3-07-81	6076	46.0			2,930
9	HENNIG-BASTIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	14	250	597,820
9	HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9			60,128
9	HENRIETTA, E. (SIMPSON LINE)	CLAY	3-08-52	6227	44.0	32,158	1,432	685,896
9	HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	23	485	30,964
9	HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2	129,184	15,516	106,821
9	HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0			271,331
9	HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0	169	899	23,538
9	HENRIETTA, SW. (SIMPSON)	CLAY	1-14-83	5998	45.0			3,062
9	HENRY	ARCHER	12-16-43	935	36.0	12	634	127,333
9	HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0			44,929
9	HERB (CADD0)	ARCHER	7-31-59	4840	42.0	12	8,951	799,453
9	HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0			5,423
9	HERG (CANYON REEF)	HARDEMAN	8-07-80	4610	51.0	36	8,832	111,664
9	HERRON BEND (STRAWN)	YOUNG	2-01-82	2796	43.0	42,569	5,618	37,526
9	HERRON BEND (STRAWN, WEST)	YOUNG	9-18-85	2990	41.0			646
9	HERTEL (TANNEHILL)	KNOX	5-01-85	2134	33.0		29	52,418
9	HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0	1,013	2,938	649,510
9	HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0	12	242	11,679
9	HESTER (STRAWN 4800)	GRAYSON	2-08-54	4870	18.0			32,423
9	HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0			2,022
9	HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0			37,020
9	HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8	1,883	5,918	242,039
9	HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0			6,981
9	HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0			3,618
9	HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0			273,174
9	HIGHTOWER, SOUTH (MISSISSIPPI)	YOUNG	9-30-85	4960	42.0	15	20,485	25,485
9	HILBERS (MISSISSIPPI LINE)	YOUNG	6-09-51	4895	44.6			8,836
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0	26,428	82,493	21,816,012
9	HILDRETH (CONGLOMERATE LO.)	MONTAGUE	8-05-53	6311	44.0			42,103
9	HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0	17,193	14,789	5,949,195
9	HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0			6,905
9	HILDRETH (DOLOMITE 6875)	MONTAGUE	4-26-64	6877	41.0	3,375	6,151	252,745
9	HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0	1,247	5,151	127,801
9	HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5			522,335
9	HILDRETH (STRAWN) COMBINED INTO HILDRETH FIELD 1-1-69	MONTAGUE	5-20-52	5651	42.0	96	2,415	149,300

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
9	HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0			125,731
9	HILDRETH (STRAWN 5500, LO.) TRANSFERRED FROM HILDRETH	MONTAGUE FLD.	4-07-51	5220	40.0	897	2,333	135,334
9	HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0			32,914
9	HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0	1,534	6,597	267,173
9	HILLTOP (CADD0, LOWER)	ARCHER	3-18-60	5053	43.1			5,463
9	HILLTOP (CADD0, UPPER)	ARCHER	3-18-60	4955	44.3			3,796
9	HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.3			160,484
9	HINSON (CADD0)	ARCHER	2-19-80	4914	39.0	139	1,390	46,591
9	HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0	3,779	443	104,890
9	HOEFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4			9,253
9	HOEFLE RANCH (MARBLE FALLS)	JACK	4-01-82	5244	39.0	42,657	323	4,482
9	HOEFLE (POOL)	JACK	1-14-41	4800	43.0	4,837	4,834	2,587,432
9	HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0			7,179
9	HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5			38,068
9	HOLBERT (CADD0)	YOUNG	12-31-52	3862	39.0	7,515	9,913	1,493,396
9	HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5			12,844
9	HOLBERT (STRAWN) TRANS. FROM YOUNG CO. REGULAR	YOUNG	1950	2591	41.0	1,628	2,928	1,472,535
9	HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2			15,972
9	HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0			34,208
9	HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5	24	1,611	369,564
9	HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0			5,473
9	HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0	2	4	41,335
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0	12	655	785,934
9	HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0	17	1,793	38,232
9	HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0	24	5,144	239,417
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	64	23,532	12,656,695
9	HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4585	41.0	3	229	83,745
9	HOLMES (CADD0)	ARCHER	6-10-60	4758	42.0	12	1,813	106,012
9	HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0			4,864
9	HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0			72,666
9	HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2			28,193
9	HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2	24	16,948	112,689
9	HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0	12	1,010	19,475
9	HONK (BEND CONGLOMERATE 5200)	FOARD	8-06-81	5206	37.0	36	10,789	52,769
9	HORN (CONGL.)	YOUNG	4-13-84	4165	38.0	8	119	741
9	HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1	12	1,929	111,056
9	HORSESHOE BEND (ELLENBURGER)	COOKE	11-22-82	7962	35.0	15	152	7,784
9	HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0	12	1,545	76,275
9	HORSESHOE BEND (WHITE SAND)	COOKE	10-08-85	7191	46.6	29,919	40,455	56,916
9	HORSESHOE BEND N. (BIRDSEYE)	COOKE	3-22-85	10201	39.0	611	53	1,351
9	HORSESHOE BEND, N. (OIL CREEK)	COOKE	7-12-83	7991	47.0	65,396	22,600	223,267
9	HORSESHOE BEND, SW. (OIL CREEK)	COOKE	1-15-86	7546	45.0	28,784	24,038	24,038
9	HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0	24	1,411	167,097
9	HOUGE (CADD0 CONGL.)	JACK	5-08-65	5716	41.2			3,408
9	HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0	5	82	7,512
9	HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0			23,610
9	HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9	224	1,111	116,762
9	HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0			27,926
9	HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0	4	140	17,834
9	HUBBRT	CLAY	7-12-50	5695	49.0	1,215	359	134,280
9	HUDGINS (DORNIC HILLS)	GRAYSON	5-02-54	7191	31.0			16,189
9	HUDGINS (DORNIC HILLS 7600)	GRAYSON	8-11-55	7599	30.0	123	1,755	176,265
9	HUDGINS (DORNIC HILLS 7800)	GRAYSON	2-12-65	7795	35.0			6,643
9	HUDGINS (DORNIC HILLS 8000)	GRAYSON	3-22-55	8029	30.0	122,495	77,018	631,081
9	HUDGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2	1,556	872	115,791
9	HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0	5,433	5,823	447,199
9	HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0			8,778
9	HULL-SILK-SIKES DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73 AS 4300 RESER. RRC LTR 1/23/73	ARCHER	3-08-39	3858	43.8	2,510	92,854	80,532,423
9	HULL-SILK-SIKES (CADD0)	ARCHER	7-26-40	4600	41.5	36	5,584	779,449
9	HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0	98	1,089	64,455
9	HULL-SILK-SIKES (3800) DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.	ARCHER	6-01-73	3800	43.8	22,600	71,333	816,636
9	HULL-SILK-SIKES (4000) DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.	ARCHER	6-01-73	4000	43.8	1,738	24,334	1,677,196
9	HUMPHREY-DAVIS (STRAWN) COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.	KNOX	1951	5116	38.0			30,727
9	HUNDLEY (CADD0)	MONTAGUE	9-06-50	6328	41.4			382,528
9	HUNDLEY (CONGLOMERATE) CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.	MONTAGUE	7-10-44	6235	30.0	163	14,182	4,506,313
9	HUNDLEY (MARBLE FALLS)	MONTAGUE	10-23-81	6541	41.0	84	2,323	25,735
9	HUNDLEY (STRAWN)	MONTAGUE	3-25-51	5759	43.0			404,361
9	HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0			18,818
9	HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8			27,978
9	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	792	3,381	60,776
9	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0			90,654
9	HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0			48,704
9	HUNTER (CONGL.)	JACK	8-01-83	5021	46.0			211
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	3	145	124,706
9	HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	12	1,417	1,590,804
9	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0	11	641	149,586
9	HURT DOG (CHAPPEL)	HARDEMAN	12-13-85	8282	45.0	12	59,437	60,793
9	HYINK (CHAPPEL)	WILBARGER	2-15-85	8350	48.8	6	542	3,738
9	I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0			2,931
9	I.C.G.A. (MISSISSIPPIAN)	YOUNG	10-19-84	4756	43.0	153	18,646	42,517
9	I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7			22,963
9	ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0			24,428
9	IDA (CONGLOMERATE)	BAYLOR	4-23-80	5130	41.4	416	15,810	90,113
9	IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0			128,470
9	IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0			112,634
9	ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	12	1,701	707,707
9	ILLINOIS BEND (3850 STRAWN)	MONTAGUE	3-03-86	3863	31.0	10	14,034	14,034
9	INDEPENDENCE (CONGL. 7640)	HARDEMAN	3-03-82	7652	42.2			6,275
9	INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	25,959	8,531	120,818
9	INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	29	3,521	2,531,334

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
9	INKERMAN	YOUNG	9-18-84	4346	41.0	43,679	1,752	11,243
9	IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0			50,321
9	IT'LL DO (CONGL.)	MONTAGUE	3-07-86	6931	36.0	17	21,420	21,420
9	IVY (MISS.)	YOUNG	6-01-82	4530	42.0	14,001	28,610	76,449
9	IZOD (OIL CREEK)	COOKE	4-14-81	15290	48.4	41,122	11,158	95,907
9	J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	6	489	11,395
9	J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0			777
9	J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0			96,340
9	J.D. (CADD0)	BAYLOR	4-12-85	4907	38.0	12	3,653	8,465
9	J. D. (MISS.)	BAYLOR	1-29-85	5245	40.0	12	1,654	4,817
9	J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	38.0			15,289
9	J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	8	1,620	282,033
9	J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1			5,644
9	J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0			5,796
9	J. P. (CADD0)	ARCHER	6-13-59	4938	43.0			23,668
9	J. P., NORTH (CADD0)	ARCHER	6-05-60	4915	42.5	374	1,590	145,300
9	J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8			10,571
9	J. R. CLAYTON RANCH (CADD0)	JACK	3-22-71	4518	43.0	9,324	27,774	1,198,841
9	J. R. CLAYTON RANCH (CADD0, LO.)	JACK	6-01-76	4668	41.2	19,283	1,226	123,424
9	J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	852	5,707	352,425
9	J. V. S. (CADD0)	YOUNG	7-10-77	4060	40.0		1	6,631
9	JWM (MISS)	YOUNG	8-04-78	4771	40.4	69	2,070	50,248
9	JWB (CONGL)	WILBARGER	8-21-79	6620	46.0	227	4,258	65,370
9	JACK COUNTY REGULAR	JACK	1915		38.0	1,327,430	436,310	43,451,953
9	JACK GRACE (CANYON SD. 3300)	CLAY	1-19-55	3316	41.0	24	6,910	143,614
9	JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0			3,641
9	JACK'S (CONGL.)	YOUNG	9-22-83	4392	43.0	8,776	15,099	64,991
9	JACK'S (MISSISSIPPIAN)	YOUNG	4-07-82	4548	45.0	25,463	95,379	397,582
9	JACKSBRD, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0			15,100
9	JACKSBRD, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0			1,366
9	JACKSBRD,NORTH (5170)	JACK	10-03-81	5340	41.5	21,650	1,138	44,655
9	JACKSBRD, S. (1975)	JACK	11-07-77	1980	40.0	2,202	110,651	782,522
9	JACKSBRD, SE. (5270)	JACK	4-01-78	5276	45.8	32,190	1,286	58,110
9	JACKSBRD, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	14,535	872	39,532
9	JADE (TANNEHILL)	KNOX	7-28-83	2313	47.0			141
9	JADE (WEIR)	JACK	7-24-83	2541	42.0	33	2,560	21,084
9	JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0			849
9	JAMES	YOUNG	1-01-17	3996	42.0	73,087	123,157	2,254,769
9	JAMES (CADD0 LOWER)	YOUNG	4-23-64	4186	41.0	4,759	1,063	31,394
9	JAMES (CADD0 4225)	YOUNG	12-31-64	4220	41.0	7,315	7,113	89,296
9	JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0	12	1,011	29,116
9	JAMES (MISS.)	YOUNG	6-01-63	4712	43.0	4,126	5,015	134,714
9	JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	618	29,813	195,376
9	JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	171	1,151	60,472
9	JAMES, SOUTH (CADD0)	YOUNG	4-01-61	3820	41.0	17,186	918	16,304
9	JAMES, SOUTH (CADD0, LOWER)	YOUNG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0	3,444	5,741	38,558
9	JAMES, SOUTHEAST (CADD0)	YOUNG	7-01-86	3876	40.0	22,805	271	271
9	JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0			94,892
9	JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	24	2,182	120,982
9	JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0			36,246
9	JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0			26,974
9	JANET WOODHAM (MISS. CHAPPEL)	HARDEMAN	7-07-85	8371	44.0	94	2,934	4,957
9	JANIE (BRYSON)	ARCHER	10-20-84	4096	39.2	8	295	903
9	JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0			518,184
9	JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	7	90	41,520
9	JASPER (CONGLOMERATE)	JACK	9-20-82	5238	41.0			4,654
9	JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	18	1,062	462,788
9	JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	10	2,582	416,823
9	JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	140	189	261,472
9	JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3			203,733
9	JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3	31	4,182	7,749
9	JE-JO (LID0-B)	WILBARGER	12-22-76	3588	39.6			64,076
9	JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0			11,951
9	JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	3,086	23,947	149,615
9	JEAN, NW. (CADD0)	YOUNG	7-29-61	4572	42.8	18,680	19,648	251,489
9	JEAN, NW. (CONGL.)	YOUNG	3-01-81	4616	41.0	11	784	7,492
9	JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	21	1,141	419,958
9	JEAN, SOUTH (CADD0)	YOUNG	8-06-57	4600	43.0	1,728	3,090	137,692
9	JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	32,499	2,747	23,110
9	JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0			364,812
9	JEAN WOODHAM (CONGL. 7520)	HARDEMAN	7-25-84	7527	41.0	9,169	7,408	16,829
9	JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0			93,934
9	JEFFERSON, NE. (CADD0 LIME)	ARCHER	11-26-55	4721	44.0			301,681
9	JEFFERSON, NE. (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0	5,040	7,087	57,970
9	JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	12	297	239,774
9	JEFFERY	YOUNG	5-14-49	4820	44.2	11	3,249	43,589
9	JEFFERY (CADD0)	YOUNG	1-08-58	4160	40.1			12,556
9	JEFFERY (MISS)	YOUNG	8-20-84	4820	39.2	2	127	4,637
9	JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0			7,566
9	JEFSON (BRYSON)	YOUNG	3-07-57	3292	40.0			74,064
9	JENGDR (STRAWN 3675)	CLAY	4-06-57	3675	43.0			996
9	JENNIFER (CADD0)	JACK	5-20-83	4914	40.0	44,288	10,414	64,400
9	JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0			19,240
9	JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	3,456	958	90,098
9	JERMYN, WEST (CADD0)	YOUNG	4-13-80	4438	48.0			57,496
	TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82							
9	JERMYN, WEST (CADD0, LOWER)	YOUNG	5-01-81	4538	42.1			16,249
	TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82							
9	JERMYN, WEST (CADD0-MF)	YOUNG	6-01-82	4438	48.0	81,201	9,201	91,642
9	JERMYN, WEST (MARBLE FALLS)	YOUNG	11-29-80	4731	39.4			20,011
	TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82							
9	JERMYN, W. (MISS)	YOUNG	10-18-81	5312	42.7	18,465	33,678	71,813
9	JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	63,503	4,412	251,025
9	JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0			10,665
9	JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0			19,781
9	JETER (KMA SAND)	ARCHER	6-22-67	4168	40.0	3	93	99,620
9	JIM CATC (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0			13,749

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
9	JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	7,626	4,161	185,347
9	JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	28,227	3,217	93,352
9	JIRAPONG (MISS)	YOUNG	1-18-86	4616	42.0	12	1,620	1,620
9	JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1			11,396
9	JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0			561
9	JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0	12	1,013	66,706
9	JOE (CADD0)	ARCHER	4-24-63	4536	41.0	138	8,784	21,755
9	JOE (MISSISSIPPIAN)	ARCHER	3-29-63	9206	41.0			38,726
9	JOE DURHAM (STRAWN)	JACK	6-29-81	1846	42.0	12	5,444	106,309
9	JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	12	1,483	179,816
9	JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5			65,703
	TRANS. TO YOUNG CO. REGULAR, 2-1-54.							
9	JOEY (CADD0)	CLAY	11-20-58	5265	41.0			41,142
9	JOHN CCULSON	MONTAGUE	1950	6345	42.0			16,009
9	JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0			269,838
9	JOHN KAY (CANYON, UPPER)	ARCHER	8-24-50	2533	42.6			372,894
9	JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0			1,285
9	JOHN-MAG (CADD0)	WILBARGER	1956	4265	41.0			1,518
9	JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0			477
9	JOHNSON	FOARD	7-23-33	5607	50.0			626,165
9	JOHNSON (GUNSIGHT)	FOARD	8-06-85	3621	39.4	12	7,397	15,055
9	JOHNSON (PERMIAN SAND)	FOARD	1-17-64	2488	39.0			23,406
	TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65.							
9	JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0	21,300	4,519	581,973
9	JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0	3,084	1,816	421,668
9	JOLLY ROGER (ATOKA)	CLAY	1-23-84	5969	44.0	23,917	1,211	12,218
9	JONATHAN (STRAWN)	JACK	2-22-83	3705	40.0	16,689	1,312	7,659
9	JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	9156	42.0			150,837
9	JONES PAYNE (STRAWN 4400)	WICHITA	5-05-60	4406	42.0	486	1,619	165,831
9	JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0	1,540	1,520	200,005
9	JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0			3,696
9	JORIG (CANYON)	WICHITA	6-11-55	3003	42.5			2,567
9	JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6			3,373
9	JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	895	1,275	62,242
9	JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	1,095	2,501	50,518
9	JOY (CLARK SAND)	CLAY	1947	4000	40.0			2,837
	CON. WITH JOY /STRN./, IN 1947							
9	JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	1,421	3,389	1,739,168
9	JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	36	4,121	2,310,310
9	JOY (STRAWN)	CLAY	1943	4000	40.0	26,008	100,882	17,725,941
9	JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	12	1,258	599,260
9	JOY (4000 SAND)	CLAY	1943	4000	40.0			421,341
	CON. WITH JOY /STRN./, IN 1947							
9	JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0			67,784
9	JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	1,390	5,767	190,316
9	JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	30	2,205	315,935
9	JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	12	1,005	62,169
9	JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0	14,345	27,818	442,682
	TRANS. FROM CLAY CO. REG. 3-1-71							
9	JOY, S. (CADD0)	CLAY	8-08-73	5728	41.0	15,052	420	95,027
9	JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	12	4,707	153,228
9	JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1			41,838
9	JUD,(FOSTER SAND)	GRAYSON	5-10-81	6824	41.0	4,750	1,564	19,977
9	JUNGMAN (CONGLOMERATE)	YOUNG	9-02-83	4186	41.0	3,518	1,564	11,373
9	JUNGMAN (TANNEHILL)	KNOX	8-27-59	2124	36.2	12	8,808	40,225
9	JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6			1,753
9	JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4			10,739
9	JUPITER (CADD0)	JACK	10-23-59	5144	42.1			32,206
9	JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5	30,791	3,958	1,026,539
9	JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	14,441	6,607	681,501
9	JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0			10,042
9	JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	5,362	657	138,132
9	JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0			10,741
9	JUPITER, EAST (CONGL. 5500)	JACK	3-09-62	5490	42.0			17,772
9	JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0			7,500
9	K.B.H. (CONGL.)	JACK	9-14-81	4775	41.0			1,241
9	K.C. (CADD0)	YOUNG	11-17-84	3899	42.0	12	2,614	7,062
9	K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	1,610	4,273	15,399
9	K.C. (LOWER CADD0)	YOUNG	2-25-85	4438	42.0	6	510	4,172
9	K C F (CHAPPEL)	HARDEMAN	10-21-86	8296	47.5	6,454	12,780	12,780
9	K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0			57,862
9	K-K (BRUHLMEYER)	COCKE	9-01-55	2788	44.0	12	677	73,198
9	K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0	12	3,803	66,470
9	K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	17	3,087	106,003
9	K L M (CADD0 A)	JACK	7-24-79	4465	43.0	12,438	5,576	98,120
9	K L M (CADD0 B)	JACK	4-03-78	4596	43.0	6,697	3,001	53,607
9	K-M-A	WICHITA	1931	3690	40.0	24,711	1,183,490	167,258,279
9	K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0			58,339
9	K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	2,230	23,696	17,055,054
9	K-M-A (GUNSIGHT LIME)	WICHITA	9-20-72	1787	40.0	12	788	42,998
9	K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8			19,430
9	K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	15	1,061	231,617
9	K-M-A (1300)	WICHITA	1-28-77	1286	39.0	22	2,764	150,631
9	K-M-A (1600)	WICHITA	6-24-77	1662	42.0	24	12,415	91,229
9	K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	12	1,973	22,735
9	K & S (DYSDN)	WILBARGER	12-15-59	1888	35.0			24,429
9	KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0	12	552	516,183
9	KADANE CATO (CONGL)	HARDEMAN	12-21-76	7388	41.0	728	2,591	34,941
9	KADANE CATO (CONGL. A)	HARDEMAN	2-18-80	7350	42.0			1,834
9	KADANE CATO (MISS.)	HARDEMAN	12-08-84	7890	40.0	757	2,210	12,287
9	KADANE POOL	ARCHER	11-30-40	4750	41.5	27	1,262	3,959,053
9	KAKER (BRYSON)	WISE	1-06-58	1895	37.0	12	742	135,226
9	KALLENBACH (CONGL.)	MONTAGUE	5-01-82	6190	41.0			2,712
9	KANDY (CADD0)	YOUNG	10-14-83	3569	40.0	9	698	14,390
9	KARPER (MISS.)	JACK	6-29-53	4710	42.0			6,738
9	KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0	14,048	24,493	408,852
9	KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	42.0	13	1,917	211,520
9	KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	40,035	46,515	295,014

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OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
9	KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	12	270	115,847
9	KAT MAN (LO GUNSITE)	CLAY	10-15-84	1452	42.0	12	9,343	16,266
9	KATRINA'S (MISS.)	HARDEMAN	4-06-84	8102	40.0	4	1,161	14,379
9	KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	12	2,245	115,160
9	KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0			77,394
9	KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	12	771	319,418
9	KEM (2300)	WILBARGER	8-23-84	2305	37.0	39	12,360	40,980
9	KEMPNER	WICHITA	1947	3925	42.0			3,727,739
COMB. WITH KMA EFF. 9-1-54.								
9	KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	24	3,163	464,317
9	KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	3	22	931,291
9	KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0			11,261
9	KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2			56
9	KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	4,685	22,635	428,338
9	KEN-RICH (CADDO CONGL. 4900)	JACK	6-16-65	4893	42.4			3,118
9	KEN-RICH (CADDO 5100)	JACK	7-25-64	5119	42.0			75,381
9	KEN-RICH (CAPPS)	JACK	3-24-57	1944	36.0			141
9	KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	23,509	1,979	294,347
9	KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0			202,940
9	KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0			11,467
9	KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1,056	348	109,014
9	KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	12	820	72,728
9	KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0			166,210
9	KENDALL (CADDO)	YOUNG	2-09-46	3476	42.0	1,134	2,835	746,293
9	KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0	8	788	96,201
9	KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	12	975	2,491,359
9	KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	12	1,471	107,174
9	KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	62,789	8,830	572,873
9	KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	1,138	569	78,826
9	KENNEDY (ATOKA)	JACK	5-24-84	4800	41.0	38,030	6,056	20,056
9	KENNEDY (CADDO)	MONTAGUE	7-22-48	6180	42.0	12	939	1,110,132
9	KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	42.0	13,960	15,136	1,322,070
9	KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	40.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	1,936	2,550	385,355
9	KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0			54,596
9	KEY (GUNSIGHT)	ARCHER	11-10-81	1172	40.0	12	657	6,633
9	KEY (MISSISSIPPIAN)	ARCHER	2-17-83	5100	43.0	12	581	6,082
9	KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	12	1,448	212,491
9	KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8			19,386
9	KIDD (MUENSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	12	261	661,635
9	KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	12	754	590,916
9	KILCREASE (CADDO)	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	36	5,323	399,131
9	KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	12	523	124,688
9	KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0			241,613
9	KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0			9,704
9	KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	305	34,223	6,891,770
9	KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0			31,974
9	KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0			3,398
9	KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0			3,515
9	KINDER	CLAY	1939	4108	41.0			8,517
9	KINDER (ATOKA CONGL. FIRST)	JACK	6-12-51	4474	40.0			46,696
GAS FIELD AS OF 7-1-52.								
9	KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	3,194	238	207,942
9	KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0	46,513	3,705	16,767
9	KINDER (BRYSON)	JACK	3-26-78	3041	39.0	20	6	21,710
9	KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0			107,197
9	KINDER (CADDO BASAL CONGL.)	JACK	3-11-54	4588	41.0	109,769	3,088	35,078
9	KINDER (STRAWN)	CLAY	3-21-83	3375	35.0	34	11,433	55,949
9	KINDER, NORTH (ATOKA CONGL.)	JACK	2-20-85	4850	42.0	24,014	244	1,562
9	KING	WILBARGER	8-05-39	1902	38.0			94,276
9	KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	12	120	190,182
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	2,510	26,465	2,923,479
ABERCROMBIE-WILSON & KING-WILSON FIELDS CONSL								
9	KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8			11,783
9	KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0			15,632
9	KNEBLES (CADDO)	BAYLOR	12-24-82	5016	42.0			558
9	KNIGHT	YOUNG	1938	3800	42.0	2,175	473	877,476
9	KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0			34,745
9	KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	10	1,175	44,699
9	KNOX	YOUNG	1939	4500	42.0	13,958	3,563	1,636,679
9	KNOX (BASAL CADDO)	YOUNG	1-25-47	4120	42.0	17,765	3,060	308,919
9	KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	8,794	2,290	1,388,518
9	KNOX, NORTH (CADDO)	YOUNG	1941	3950	42.0	12,726	984	671,940
9	KNOX, S. (MISS)	YOUNG	6-01-82	4744	42.0	2,281	3,788	56,450
9	KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0			87,855
9	KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0	8,749	67	76,041
9	KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0			309,479
9	KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0			0
9	KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0			67,707
9	KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	82,113	184,446	14,851,067
FORMERLY KNOX CITY, NORTH.								
9	KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0	4	500	67,179
9	KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0	12	1,242	11,959
9	KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	36	1,025	177,706
9	KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	904	4,031	324,321
9	KNOX-MUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0			22,960
9	KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0			5,038
9	KOLA (CADDO CONGLOMERATE)	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK (STRAWN, LOWER)	WICHITA	1952	3876	41.0			182,283
COMB. WITH KMA EFF. 9-1-54.								
9	KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0			124,542
9	KONRAD SZYGGOLD	MONTAGUE	1950	6235	43.0			36,975
COMB. WITH MINOR, W. FLD., 1950								

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RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0		7,879	196,419
9	KRAMBERGER (MISS.)	JACK	9-01-82	5610	44.0	277,551	1,708	37,373
9	KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0	659		174,464
9	KUNKEL (CADD0 4400)	YOUNG	3-15-72	4414	42.0			32,754
9	KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0	231	9,045	25,703
9	KWANRUEDEE (STRAWN)	YOUNG	9-17-84	3462	38.2	6	132	1,142
9	KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0			0
9	KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0			0
9	KYLE (MISS)	HARDEMAN	3-08-82	8626	46.0	140,524	86,080	554,100
9	KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0			107,139
9	KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0			106,891
9	KYLE & TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	60	7,309	114,680
9	L-G (CADD0)	ARCHER	8-01-85	4721	42.3	12	2,681	208,936
9	L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	12	280	60,931
9	L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0			135,635
9	L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0			36,016
9	L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0			35,474
9	L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8			11,939
9	L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0			10,057
9	L.W.T. (CONGL.)	JACK	11-08-82	4964	48.0	5,737	5,203	380
9	LA ANN (LIDD -A-)	WILBARGER	12-14-76	3661	39.5	12	380	10,100
9	LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	8,718	8,043	139,543
9	LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0			902,792
9	LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0			48,465
9	LAC (CONGLOMERATE)	MONTAGUE	2-02-84	8464	42.0	6	1,366	7,237
9	LACY ARMOUR (CADD0)	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	2,664	33,049	2,489,833
9	LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	4,210	5,456	435,412
9	LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	24	44,426	573,378
9	LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0			9,797
9	LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	9,919	1,586	57,593
9	LAKE KICKAPOO, E. (CADD0)	ARCHER	11-08-78	4894	43.0	193,530	37,987	631,309
9	LAKE KICKAPOO, E. (CADD0 LOWER)	ARCHER	3-26-84	4930	40.0	11,137	1,489	6,418
9	LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. (CADD0)	ARCHER	1-31-53	4880	45.0	1,740	3,320	126,285
9	LAKE KICKAPOO, W. (CADD0)	ARCHER	10-13-80	4955	42.0	144	3,589	14,281
9	LAKE KIOWA (BRUHLEMEYER)	COCKE	7-01-77	2260	31.8	8	12	16,058
9	LAKE WICHITA (CADD0)	WICHITA	8-11-48	5198	42.0			14,816
9	LANE-BEST (CADD0)	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	6,750	1,114	49,005
9	LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	32,128	51,451	8,067,475
9	LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0			132,747
9	LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0			825,761
9	LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	24,534	6,669	283,938
9	LANGSTON-KLEINER, W. (STRN 3200)	YOUNG	1953	3200	44.0			88,034
	TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.							
9	LAQUEY (CADD0)	YOUNG	5-11-79	3695	38.0	9,331	1,375	9,144
9	LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	9,779	336	8,063
9	LAQUEY (MISSISSIPPIAN)	YOUNG	9-11-81	4476	42.0	5	225	2,738
9	LAST CHANCE (STRAWN)	WISE	12-27-85	2938	39.0	109,293	3,860	4,124
9	LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0			35,074
9	LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0			1,064
9	LAWLER (CHAPPEL)	HARDEMAN	12-19-84	7967	43.0	24	71,266	119,389
9	LAYCOCK (MARBLE FALLS)	JACK	7-08-84	4740	41.0	121,511	615	9,733
9	LAYNE BROWNING (CADD0)	WISE	3-27-84	5398	42.2	8,444	268	2,686
9	LAZY -B- (CADD0)	CLAY	1-30-49	5715	42.1	55,120	7,714	1,263,003
9	LAZY -B- (ELLENBURGER)	CLAY	9-11-85	6078	44.0	2,949	30,850	38,602
9	LAZY -B- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	30,221	2,418	365,098
9	LAZY -B- (STRAWN)	CLAY	4-11-49	4402	42.0	133,308	116,811	3,518,633
9	LAZY -B- (STRAWN 3700)	CLAY	5-25-54	3710	40.0			34,693
9	LAZY DAWN (4100)	CLAY	4-22-78	4046	43.6	418	3,161	61,256
9	LEATHERWOOD-BARHAM (STRAWN, UP.)	JACK	6-24-53	2989	42.0	2,254	12,130	355,021
9	LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0			85,841
9	LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	7,799	398	187,208
9	LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	3,177	3,321	44,355
9	LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	24	1,859	25,666
9	LEE ANN (STRAWN)	WILBARGER	8-20-77	3588	39.0	12	1,062	16,004
9	LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0			17,224
9	LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0			1,169,180
9	LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	11,378	418	214,984
9	LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	12,476	3,184	165,984
9	LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4			54,704
9	LEFTWICK (CONGLOMERATE 5800)	WISE	8-01-61	5763	41.5			362,867
	TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.							
9	LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	7,177	2,870	64,825
9	LEMASTER	COOKE	8-08-49	2754	45.0			34,010
9	LENORA (D-ZONE CONGL)	JACK	11-04-81	5186	46.0	10,001	498	4,147
9	LENER (CADD0 CONGL. LD.)	MONTAGUE	8-31-59	5214	41.5			75,888
9	LENER (CADD0 CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	12	1,075	118,588
9	LENER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0			122,796
9	LENER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0			64,107
9	LENER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	11	2,521	227,026
9	LENER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	12	1,083	85,436
9	LENER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	23	6,130	220,035
9	LESLIE (STRAWN)	COCKE	9-26-50	2406	41.0	10	81	234,558
9	LESTER	JACK	1944	5450	44.0	896	2,529	260,513
9	LESTEP (CONGLOMERATE)	JACK	1-01-48	4992	44.0			22,885
9	LESTER, S. (CONGL.)	JACK	12-03-82	4990	43.0			982
9	LESTER-PAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	9,629	1,869	822,057
9	LEWIS (CADD0 CONGL)	JACK	12-17-82	5459	44.0	22,689	2,826	16,237
9	LEWIS (STRAWN 3700)	COCKE	3-22-77	3784	39.0			7,978
9	LEWIS-STUART (CADD0)	MONTAGUE	3-28-47	6215	39.0	12	679	2,836,927
9	LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	1,548	6,974	1,171,058
9	LEWIS-STUART (ELLENBURGER)	MONTAGUE	5-20-80	7772	39.0			1,905
9	LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5			44,131
9	LEWISVILLE ASTIN (MISS.)	YOUNG	10-29-84	4695	41.0	12	2,722	8,376
9	LEWTEX (CONGL)	JACK	1-27-86	4755	40.0	14,932	19,968	19,968
9	LEWTEX CADD0 (CONGL)	JACK	5-27-81	4304	41.0			8,595

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OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
9	LEWTEX (STRAWN)	JACK	12-24-84	3146	40.0	29,046	21,227	34,634
9	LIBERTY HILL (COX)	COOKE	5-18-84	3042	35.0		5,111	14,529
9	LILLY D (CADD)	BAYLOR	7-08-59	4876	45.0	12		50,687
9	LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8			8,386
9	LIME-E (TANNEHILL)	KNOX	7-17-84	2352	38.0	4	81	1,509
9	LIPSCOMB	ARCHER	7-22-48	2445	40.0			105,774
9	LITTLE GIANT (TANNEHILL)	KNOX	11-19-79	2608	37.0	84	40,732	359,872
9	LITTLE HOLMES (MISS.)	HARDEMAN	1-28-84	7840	42.6			728
9	LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0			3,238
9	LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	12	2,922	137,373
9	LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0			10,732
9	LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	21	2,822	77,390
9	LODGE CREEK (BRYSON)	JACK	1-10-73	3948	38.0	3	57	7,817
9	LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	115	162,817	1,801,345
9	LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2818	40.0			22,856
9	LODGE CREEK WEST (CONGL)	JACK	2-24-81	5267	37.0	12	1,001	10,778
9	LOFTON (CADD)	ARCHER	8-16-58	4906	42.0			43,674
9	LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0	22	2,093	163,337
9	LONE (NOVAC)	GRAYSON	7-31-81	5016	27.0			405
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	34	3,570	425,054
9	LONE PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5780	41.0			166,349
9	LONE PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5878	41.0	12	3,501	93,488
9	LONE PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	33.0			138,177
9	LONE PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6088	38.0			78,750
9	LONE PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-02-53	6768	41.0			64,306
9	LONE PRAIRIE (STRAWN)	MONTAGUE		1950	42.0			4,124
9	LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	39	1,783	485,716
9	LONGHORN (CADD)	YOUNG	6-21-61	3546	41.6	3,777	518	23,900
9	LONGHORN (CONGL. 4300)	YOUNG	6-21-61	4300	42.2			5,996
9	LONGHORN (MISS.)	YOUNG	8-31-71	4610	40.5			29,036
9	LONGLEY (CADD, BASAL)	ARCHER	3-14-67	4816	41.0			13,629
9	LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5339	41.0			89,746
9	LOOPER (CONGL)	YOUNG	3-03-81	4234	41.0			27,843
9	LOOPER, (MISS)	YOUNG	9-11-79	4462	41.0	4,447	12,919	115,495
9	LORENA (4500)	ARCHER	7-10-57	4510	42.0			1,795
9	LOST HORIZONS (MISS.)	JACK	12-12-83	5297	41.6	19,981	18,113	57,671
9	LOST VALLEY (CADD)	JACK	12-30-71	4610	39.0	77,144	16,626	219,570
9	LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5025	40.0	34,388	3,762	97,199
9	LOU-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	25,865	9,792	316,879
9	LOVE (MISSISSIPPIAN)	HARDEMAN	6-17-83	8776	50.6	101,835	90,792	404,955
9	LOVING, S.E. (STRAWN)	YOUNG	7-16-83	3252	41.0	6,702	12,540	33,587
9	LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0			87,335
9	LOWRANCE (3700 SAND)	YOUNG	4-25-58	3700	42.0	120	635	49,724
9	LUC-WES (BEND CONGL.)	YOUNG	10-27-58	4206	41.0	18,402	302	36,023
9	LUCAS (CADD)	JACK	6-01-85	4478	39.0	10,254	2,713	4,561
9	LUCILLE (CONGL)	YOUNG	8-25-81	4234	40.0	3,307	145	1,484
9	LUCKY BOYS (MISS.)	HARDEMAN	1-20-85	8253	43.0	561	36,844	64,870
9	LUCKY JACK (CONGL)	JACK	4-18-82	4892	40.0	132	62	2,757
9	LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1768	38.0			15,025
9	LUCKY RIDGE, Sw. (CONGL. 5100)	JACK	7-21-69	5136	40.0	1,563	45	57,092
9	LUCKY RIDGE, Sw. (2100)	JACK	6-01-77	2100	39.0	132	31,441	467,133
9	LUCKY-THIRTEEN (CADD)	MONTAGUE	5-21-70	6139	43.5			1,384
9	LUKE	ARCHER	1943	4881	42.0	540	5,288	1,010,383
9	LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0			2,504
9	LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0			198,808
9	LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4164	41.0	2	3	25,082
9	LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0			2,319
9	LUNA-MAG (BEND CONGLOMERATE)	JACK	4-25-55	5289	42.0	16,435	2,163	52,563
9	LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	29,802	84,690	4,939,413
9	LUTZ (CADD)	CLAY	5-08-50	5666	42.0	7,286	6,579	135,134
9	LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6105	43.0	1,728	866	516,384
9	LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	25,034	11,862	2,139,934
9	LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6			67,410
9	LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0			24,446
9	LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0			1,256
9	LYNCH (2700)	COOKE	5-01-75	2702	41.0	11	429	12,206
9	LYNN	YOUNG	8-02-48	2073	40.0	14,342	7,930	454,386
9	LYNN (2630 SAND)	YOUNG	8-18-59	2629	38.8			110,808
9	LYNN CREEK (CADD)	JACK	6-21-79	4740	39.0			12,291
9	LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	10,466	2,254	206,702
9	M & A (STRAWN)	JACK	9-08-79	2364	42.0			610
9	M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0			58,584
9	M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6			9,635
9	M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	228,607	31,780	1,301,227
9	MAAG (ELLEN.)	ARCHER	1951	5725	45.0			4,513
9	MABERRY (STRAWN)	COOKE	1-26-86	2304	39.6	12	2,699	2,699
9	MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8	21,466	467	25,940
9	MAC (CADD LIME)	BAYLOR	5-31-85	5470	42.0	8	701	1,864
9	MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1	1,670	3,575	656,851
9	MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	12	453	69,048
9	MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0			379,406
9	MACKOY (INLAND)	GRAYSON	8-30-59	4960	25.6	1	4	91,655
9	MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	132	35,422	1,688,375
9	MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	175	11,155	796,059
9	MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0			2,950
9	MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2215	37.0			20,261
9	MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0	12	103	7,286
9	MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2	124	2,909	57,259
9	MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4608	31.0	12	222	84,504
9	MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	12	2,559	189,361
9	MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	12	3,249	287,907
9	MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3			107,351
9	MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	10	215	23,312
9	MACKOY (4200 SAND)	GRAYSON	7-18-53	4188	25.5	75	4,248	502,975
9	MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	59	8,909	515,266
9	MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0			44,584
9	MACKOY (4500)	GRAYSON	12-02-71	4594	21.0	8	207	21,523
9	MACKOY (4645)	GRAYSON	4-09-76	4648	29.0			1,861

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
9	MACKOY (5000)	GRAYSON	7-25-76	5002	25.0		8	7,435	
9	MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0			50,461	
9	MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0			38,669	
9	MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2			42,669	
9	MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0	706	1,290	179,332	
9	MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0	706	7,005	306,201	
9	MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0			8,643	
9	MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5584	28.1			12,967	
9	MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6			786	
9	MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0			96,310	
9	MADDEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	48	35,738	1,205,360	
9	MADDEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0			196,075	
9	MADDEN, N. (4350)	WICHITA	2-14-54	4360	45.0			20,267	
9	MADDOX (CADD)	CLAY	10-07-84	5508	36.0	12	1,869	14,250	
9	MADISON (DYSON)	WILBARGER	2-05-69	2022	38.0			16,360	
	TRANS. FROM CO. REG.								
9	MAE (2100)	YOUNG	7-03-75	2160	42.0	11	443	25,040	
9	MAGEE	MONTAGUE	7-22-47	6018	40.0	24	2,598	500,508	
9	MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0			5,487	
9	MAGUIRE	MONTAGUE	11-08-48	5338	43.9	5,332	3,641	322,467	
9	MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0			19,340	
9	MAIN	WILBARGER	M 11-01-53	2850	38.0			107,939	
9	MAIN (CANYON)	WILBARGER	M 10-26-58	3202	40.0	24	9,573	612,558	
9	MAIN (2600 SAND)	WILBARGER	M 11-25-60	3210	36.0			96,174	
9	MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0			10,786	
9	MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6		6	120	
9	MANKINS	ARCHER	1939	4700	45.0	8,554	12,234	2,178,331	
9	MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7	12	1,461	25,055	
9	MANKINS, SOUTH (STRAWN)	ARCHER	2-26-82	4809	43.0	25	7,982	56,386	
9	MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0	10	954	26,424	
9	MANNING (5600)	WISE	8-24-83	5680	43.0	418		3,266	
9	MAR-SAL (BRYSON)	MONTAGUE	1-24-84	4958	39.0	2,077	1,294	13,080	
9	MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0			12,812	
9	MARGARET (CANYON REEF)	FOARD	9-10-84	4104	40.0	104	50,723	181,584	
9	MARGARET (D SAND)	FOARD	11-10-78	2702	40.0	12	8,915	95,894	
9	MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0	197,942	10,042	544,553	
9	MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0			24,365	
9	MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0			340	
9	MARKLEY, NORTH (LIME 2400)	YOUNG	1-09-53	2532	36.0			0	
	TRANS. TO YOUNG CO. REG.								
9	MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0	12	6,949	364,830	
9	MARKLEY, SE (CADD, LD)	JACK	8-19-72	4780	43.3	12,594	645	24,709	
9	MARKLEY, SE. (MARBLE FALLS)	YOUNG	M 2-18-69	4898	42.0	133,031	5,596	750,000	
9	MARKLEY, SW. (STRAWN)	YOUNG	12-07-68	3452	40.0	1,008	783	91,846	
9	MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0			25,806	
9	MARSHALL (CISCO)	WICHITA	8-03-85	1436	39.4	12	1,206	2,480	
9	MARSHALL (ELLENBURGER)	MONTAGUE	12-08-82	7556	44.5	8,881	26,865	180,399	
9	MARTHA CAROL (STRAWN)	MONTAGUE	7-26-83	2840	43.9	4	74	5,906	
9	MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4	110,237	16,599	269,603	
9	MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7			45,805	
9	MARYETTA, SE. (CONGL)	JACK	12-05-79	5174	40.2	115,271	6,424	77,307	
9	MARYETTA, W. (VILLAGE BEND)	JACK	2-15-84	2284	42.0			1,352	
9	MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0	2	100	71,456	
9	MATLOCK	JACK	1944	5344	44.0	4,568	18,567	412,569	
9	MATZINGER (CADD)	WISE	11-30-58	4212	45.3	43,971	573	15,949	
9	MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2			5,301	
9	MAXANNE (VIOLA MISS)	MONTAGUE	4-13-82	6550	43.0	1,176	4,790	16,133	
9	MAXEY (CADD)	YOUNG	1-01-54	3383	45.0	49,840	5,973	38,642	
9	MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2			87,355	
9	MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	1,433	1,270	693,699	
9	MAXEY, WEST (CONGLOMERATE)	YOUNG	6-22-56	4035	42.0	4,315	32	86,657	
9	MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0	7	1,093	37,585	
9	MAXVILL-23 (MARBLE FALLS)	JACK	7-06-81	5098	40.0	9,542	159	2,018	
9	MAYBELL (REEF)	BAYLOR	6-27-51	2568	38.4			42,563	
9	MAYFIELD (CADD)	CLAY	2-24-57	5812	44.0			162,096	
9	MAYFIELD (CONGL)	CLAY	11-30-80	5164	44.0			2,698	
9	MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4			2,932	
9	MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0	12	2,101	513,430	
9	MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7	21	1,070	41,560	
9	MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2			29,149	
9	MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0			44,398	
9	MCANALLY (MISS. UPPER)	ARCHER	2-26-79	5259	46.0			13,173	
9	MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-04-54	6205	41.0			29,912	
9	MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0			1,206	
9	MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0	15	2,739	76,195	
9	MCCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0	1	844	109,452	
9	MCCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4			112,692	
9	MCCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0	6,968	3,485	583,504	
9	MCCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6			46,817	
9	MCCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2			28,639	
9	MCCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0	1,997	15,770	168,658	
9	MCCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0			18,968	
9	MCCOBB (CADD CONGL.)	MONTAGUE	5-24-59	6315	42.0	15	851	47,393	
9	MCCOMMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0			7,287	
9	MCCONNELL	JACK	8-11-55	5370	42.2	13,631	1,988	42,793	
9	MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	84	10,586	3,023,417	
9	MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	24	7,578	324,673	
9	MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	13	5,156	129,275	
9	MCELREATH, S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0			566,413	
9	MCELREATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6	12	3,203	21,431	
9	MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8			58,985	
9	MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4			4,068	
9	MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	978	10,213	7,042,687	
9	MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0			164,119	
9	MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0			159,477	
9	MCKISSTICK (CADD)	WISE	8-05-56	4940	39.4			3,444	
9	MCLAUGHLIN, (CONGL)	WILBARGER	7-07-79	6355	42.3			1,222	
9	MCMENARY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6			4,773	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
9	MCMILLAN (DORNICK HILLS)	GRAYSON	6-18-54	7357	38.8			10,644	
9	MCMILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5			22,598	
9	MCMILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.0			58,664	
9	MCMILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0	12	4,140	1,041,182	
9	MCMILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0			30,785	
9	MCMILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	60	1,221	235,084	
9	MCMILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	3,121	4,186	1,431,203	
9	MCMILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	68	1,048	109,279	
9	MCMILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5			12,376	
9	MCMILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	20,196	42,791	2,260,539	
9	MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0			3,232	
9	MCNABB (BEND CONGL. 2ND)	MONTAGUE	4-24-53	5953	42.2			0	
	TRANS. TO MCNABB /UPPER CONGL./ HEARING 6-4-53.								
9	MCNABB (CONGLOMERATE, LD.)	MONTAGUE	3-07-52	5918	43.0			204,815	
9	MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5908	42.0	322	10,094	1,623,225	
9	MCNABB, NW. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	24	2,040	383,229	
9	MCNATT (ATOKA)	MONTAGUE	2-09-83	6271	40.0			1,415	
9	MCNATT (CADDO 6000)	MONTAGUE	6-10-83	6036	40.0	8,842	3,027	17,061	
9	MEADOR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0	10	188	81,915	
9	MEANDER (STRAWN)	WISE	6-04-54	4450	40.0	9,442	4,358	27,448	
9	MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0	380,020	15,494	138,373	
9	MEANDER, WEST (CADDO CONGL.)	WISE	4-22-58	5706	42.0	13,741	197	48,272	
9	MEDDERS (STRAWN)	ARCHER	4-10-51	3860	42.0			438,906	
9	MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	272	4,625	160,231	
9	MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	12	12,036	1,135,604	
9	MEDICINE MOUNDS, SE (MISS)	HARDEMAN	9-07-83	8301	44.0	549	5,765	56,005	
9	MEDICINE MOUND, W. (HOLMES A)	HARDEMAN	5-04-85	7830	42.0	7	969	4,472	
9	MEGARGEL (CADDO)	ARCHER	1951	4645	42.0	17	12,079	451,871	
9	MEGARGEL (CADDO, LOWER)	ARCHER	3-26-84	4930	40.0			0	
9	MEGARGEL (MISSISSIPPI LINE)	ARCHER	12-16-50	5072	43.0	12	13,734	347,389	
9	MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0			71,060	
9	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0			154,182	
9	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0	12	3,831	11,293	
9	MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	629	19,904	62,228	
9	MEGARGEL, NE. (CADDO)	ARCHER	6-15-57	4808	40.0	1,728	2,539	78,572	
9	MEGARGEL, NE. (MISS)	ARCHER	7-18-84	5040	42.1	950	4,446	79,793	
9	MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	12	2,949	65,573	
9	MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3			4,978	
9	MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	873	12,452	676,256	
9	MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	8,986	11,722	637,132	
9	MEUPER (MISS)	ARCHER	6-19-72	5400	44.0			25,821	
9	MIAMI FENGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0			32,495	
9	MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0			18,717	
9	MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0			47,556	
9	MICKY (BEND CONGLOMERATE)	YOUNG	M 11-22-55	4575	40.0	8,594	648	216,968	
9	MIDDLETON (ATOKA CONGL.)	YOUNG	9-11-84	4491	43.0			2,152	
9	MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0			2,745	
9	MEDICINE MOUNDS, SOUTH (HOLMES)	HARDEMAN	9-19-82	7758	47.0			306	
9	MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	24	3,296	477,592	
9	MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3			46,548	
9	MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0			22,545	
9	MILAM, EAST (CADDO LINE)	MONTAGUE	5-22-56	5534	42.0			19,666	
9	MILAM, NE. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	16,489	18,084	726,193	
9	MILAM, NE. (STRAWN 5300)	MONTAGUE	3-24-84	5310	42.0			373	
9	MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0			3,842	
9	MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0			272,772	
9	MILES-JACKSON (CADDO)	WISE	9-12-54	5349	43.0			52,038	
9	MILES-JACKSON (CADDO CONGL.)	WISE	10-20-54	5478	41.0			61,007	
	TRANSFERRED TO ALVORD (CADDO CONGL.) FIELD								
9	MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0			46,467	
9	MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0	3,444	1,852	7,815	
9	MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	20,209	13,219	1,320,255	
9	MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	1,644	2,126	658,185	
9	MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0			2,746	
9	MILLER BEND (MISS.)	YOUNG	3-25-83	4487	42.0	26,172	20,388	67,479	
9	MILLER CREEK (CADDO)	BAYLOR	6-01-54	4975	46.6			5,111	
9	MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	2,459	2,925	46,370	
9	MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5			3,828	
9	MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4188	37.0			7,935	
9	MINOR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	3,250	2,528	534,314	
9	MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3,468	10,032	299,526	
9	MINOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	12	2,362	77,321	
9	MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1			211,727	
9	MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0			5,856	
9	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	2,628	7,113	2,155,217	
9	MINOR (5700 CONGL.)	WICHITA	12-06-83	5702	42.0	12	3,323	14,757	
9	MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	26,555	15,537	241,672	
9	MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6			21,177	
9	MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0			56,394	
9	MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	24	7,249	75,652	
9	MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0			50,012	
9	MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0			13,066	
9	MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	8	229	54,748	
9	MONAR (MISS)	YOUNG	7-29-86	4766	41.1	132	3,325	3,325	
9	MONCRIEF-ODDSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0	386	90,555	313,616	
9	MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	532	1,379	29,486	
9	MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	770	1,493	63,054	
9	MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	3,060	5,073	88,312	
9	MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	1,909	1,413	31,297	
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939	39.0		158,389	942,313	57,875,640	
9	MONTGOMERY (ELLENBURGER)	COOKE	2-27-82	2300	22.0			760	
9	MORELAND (STRAWN)	YOUNG	4-30-83	3028	40.0	14,411	1,926	10,102	
9	MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0			521,563	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8			448,148	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CADDO LIME)	WISE	12-19-85	5104	40.0	33,860	8,147	8,322	
9	MORRIS (CONGLOMERATE)	JACK	M 1951	5862	43.0	348,558	4,825	200,730	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)

	TRANS. FROM JACK CO. REGULAR.							
9	MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0			45,887
9	MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0			7,643
9	MORRIS (CONGLOMERATE 5330)	WISE	3-06-62	5333	41.8			188,303
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3			178,463
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0			92,595
9	MORRIS (CONGLOMERATE 5660, LO)	WISE	1961	5705	43.3			154,693
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2			46,893
9	MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0			18,808
9	MORRIS (CONSOLIDATED CONGL.)	WISE	7-01-74	5883	41.0	3,295,880	156,554	1,021,411
	MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LO, AND CURTNER CONGL) FIELD							
	S CONSL 7/1/74							
9	MORRIS (CURTNER CONGLOMERATE)	WISE	7-08-63	5701	43.1			35,453
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (STRAWN)	WISE	4-05-56	4298	41.0	305,404	58,427	799,467
9	MORRIS (STRAWN 4300)	WISE	7-20-61	4270	41.0	16,424	1,929	51,271
9	MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	13,963	873	148,706
9	MOSSEY (MISSISSIPPIAN)	CLAY	9-13-84	6211	46.0			5,621
9	MOUNTAIN CREEK (ELLENBURGER)	COOKE	4-23-83	2782	36.8	24	37,140	134,641
9	MOUNTAIN CREEK (ELLENBURGER, LO)	COOKE	9-25-83	2990	37.0	12	22,052	70,515
9	MOUNTAIN CREEK (ELLENBURGER FB2)	COOKE	11-01-83	2924	37.0	12	21,890	68,870
9	MOUNTAIN CREEK (ELLEN. FB2 UP.)	COOKE	12-30-83	2937	32.0	12	9,574	44,010
9	MOUNTAIN CREEK (ELLENBURGER FB3)	COOKE	9-29-83	2968	37.0	12	2,350	26,439
9	MOUNTAIN CREEK (STRAWN)	COOKE	10-20-83	3036	37.0	12	2,153	13,063
	TEMP. FIELD RULES PER DOCKET #9-82195 RESCINDED PER DOCKET #9-86846EFF. 2/10/86.							
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	7,488	2,881	715,393
9	MUELLER (CADD0)	MONTAGUE	1943	6073	40.0			1,041,278
	COMB. INTO RICHARDSON-MUELLER /CADD0/, EFF. 5-1-52.							
9	MUHLE CREEK (CADD0)	BAYLOR	8-30-83	5166	38.0	3,650	2,087	26,355
9	MULDER (DORNIC HILLS)	GRAYSON	11-09-54	7645	32.0			10,808
9	MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0			331,958
9	MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	33,867	4,261	1,683,318
9	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4			23,555
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,660
9	MULLINAX (5100 CONGLOMERATE)	JACK	5-09-83	5140	42.0	89,811	4,629	42,603
9	MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0			4,595
9	MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5			13,344
9	MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0			36,019
9	MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	8	65	153,007
9	MURRAY (CADD0)	YOUNG	1943	3743	40.0			366,914
9	MURRAY (MISSISSIPPI)	YOUNG	1942	4503	42.6	4,984	8,259	2,216,705
9	MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0			6,720
9	MURRAY, N. (MISS)	YOUNG	7-30-78	4474	40.0	747	8,101	169,164
9	MURRAY, NE. (CONGL)	YOUNG	1-19-81	4300	42.0	1,103	1,228	7,793
9	MURRAY, NW. (CADD0)	YOUNG	10-11-80	3772	40.0	12	9,440	17,157
9	MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	3,096	1,135	21,587
9	MURRAY, NW (350 SAND)	YOUNG	5-21-81	369	38.0	742	170	2,987
9	MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8			46,524
9	MURRELL (PENN.)	COOKE	6-04-75	5288	29.7			11,924
9	MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	12	1,008	263,888
9	MYERS	JACK	8-15-48	2400	40.0			208,238
9	MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	12	1,081	330,837
9	RYNARD (CONGLOMERATE)	JACK	2-01-85	4656	48.0			263
9	N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0			22,637
9	N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0	12	407	62,409
9	NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2			42,295
9	NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5	1,624	1,790	25,462
9	NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0			19,331
9	NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4			537
9	NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0			15,775
9	NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0			13,071
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	279	576	32,650
9	NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	66,609	38,410	803,981
9	NAPECO, SW. (CONGL.)	YOUNG	3-28-86	4210	40.0	6,864	1,264	1,264
9	NASH-DANIEL (MISSISSIPPI LIME)	YOUNG	8-28-51	4391	41.0	4,886	5,993	900,157
9	NATIONAL (CADD0)	WILBARGER	1-17-46	4478	39.0			318,393
9	NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0	2	1,398	831,999
9	NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0			796,609
9	NATIONAL (KMA LIME)	WILBARGER	1946	4318	38.0	4	539	107,760
9	NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	12	1,045	116,119
9	NEAL	ARCHER	7-20-48	5208	47.0			257,913
9	NEALE (MARBLE FALLS)	JACK	9-14-84	5040	44.6	2,779	290	13,790
9	NEEBE (CONGL)	JACK	9-05-77	5596	41.0			8,914
9	NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	35,220	7,999	67,303
9	NEW-MAG (CARELL)	GRAYSON	7-08-63	8817	40.0			13,906
9	NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0			29,894
9	NEW-MAG (DORNIC HILLS 9200)	GRAYSON	2-21-56	9228	40.0			23,338
9	NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2			16,478
9	NEW MAG (MCLISH)	GRAYSON	11-24-81	12156	44.0			2,266
9	NEW MAG (OIL CREEK LIME)	GRAYSON	7-03-81	12127	38.8			6,675
9	NEW YEAR (MISS.)	BAYLOR	4-03-83	5697	42.0			7,795
9	NEW YEAR'S EVE (CONGLOMERATE)	JACK	2-14-83	5932	48.0			87
9	NEW YORK CITY (CADD0)	CLAY	3-16-50	5275	47.0			1,301
9	NEW YORK CITY (MISS. LIME)	CLAY	7-01-47	7275	47.0			823,873
	CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.							
9	NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2			99,083
9	NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5			15,313
9	NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7	5,892	19,466	229,495
9	NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1			81,328
9	NEWCASTLE, N. (CADD0)	YOUNG	1-07-81	3964	42.0	6,294	17,876	136,608
9	NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0			7,165
9	NEWCASTLE, N. (STRAWN)	YOUNG	1-24-81	3183	42.0	3,739	13,738	130,487
9	NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0			59,424
9	NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0			19,991

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0			36,290
9	NEWPORT (CADD0) TRANS. TO YOUNG CO. REGULAR, 10-1-52. COMBINED INTO EANES /CADD0/, EFF. 1-1-63.	CLAY	5-31-58	5638	42.0			154,380
9	NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT (STRAWN)	CLAY	M 6-02-51	4027	42.2	2,303	617	2,490,821
9	NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0	12	1,510	18,443
9	NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0			253,535
9	NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	M 12-20-62	5932	43.6	32,583	2,003	37,037
9	NEWPORT, S. (BEND CONGL.)	JACK	M 2-16-68	6006	42.3	225,925	11,162	424,872
9	NEWPORT, S. (BEND CONGL. 5800)	JACK	M 3-04-68	5905	41.4	43,193	1,415	124,599
9	NEWPORT, SE. (ATOKA)	JACK	3-16-86	6016	39.0	7,878	1,112	1,112
9	NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	3,017	643	56,088
9	NIEMEYER (CADD0)	ARCHER	11-22-77	4826	42.0		21	50,681
9	NOBA (STRAWN)	KNOX	2-03-56	4868	38.6		17	292,425
9	NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0			4,307
9	NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0			171,632
9	NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0			99,193
9	NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	7,061	9,240	730,466
9	NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0			84,151
9	NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0			1,711
9	NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0			68,378
9	NOCONA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3			22,639
9	NOCONA, SOUTH (CADD0)	MONTAGUE	11-16-52	5682	41.8	11	339	181,679
9	NOCONA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	12	652	144,538
9	NOCONA, SOUTH (STMPDSM 6530)	MONTAGUE	2-13-68	6746	28.7			0
9	NORTEX (CADD0)	ARCHER	5-27-55	5157	42.0			36,740
9	NORTHBRIDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	5,836	1,039	74,274
9	NORTHWEST LAKE (CADD0 4880)	WISE	11-28-57	4891	42.0			329,763
9	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73	WISE	9-24-57	5250	43.4			64,602
9	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73	YOUNG	5-28-52	4926	42.0			36,319
9	O-P-L (CADD0)	YOUNG	3-31-51	3838	49.0	12	196	210,858
9	O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0			76,944
9	OAKLAND (MARBLE FALLS)	JACK	3-08-82	5218	47.7			2,343
9	OENHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	10	853	561,736
9	ODELL	WILBARGER	10-13-44	4841	43.0	84	9,958	938,466
9	ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0			3,843
9	ODELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	12	3,446	325,639
9	ODELL, WEST	WILBARGER	7-14-48	5688	42.0			32,916
9	ODELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	31,074	4,306	589,966
9	ODELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2			478,629
9	ODONHOE (CADD0)	ARCHER	2-13-60	4769	44.0	48	5,131	432,305
9	ODONHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0			126,681
9	OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	6,922	3,605	565,963
9	OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4			592,043
9	OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0			245,747
9	OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	8,093	1,278	52,683
9	OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1			69,054
9	OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2			2,546
9	OIL CREEK (CADD0 LIME)	MONTAGUE	M 12-27-82	5945	41.0	76,667	8,602	45,204
9	OLD GATE (MISSISSIPPIAN)	YOUNG	6-27-85	4762	43.0	306	24,401	29,283
9	OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5			2,307
9	OLD PARADISE (STRAWN 3900)	WISE	7-12-85	4008	33.5	20,757	255	1,117
9	OLGA JD (CONGL)	FOARD	12-09-78	6404	44.0			18,820
9	OLGA JD (6200)	FOARD	10-29-79	6238	43.0	102	16,114	280,933
9	OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	2,514	15,496	114,811
9	OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0			10,250
9	OLNEY, N.W. (MISS.)	ARCHER	8-12-69	5015	42.0			16,327
9	OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0			21,100
9	OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	23	879	49,877
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH (CADD0)	YOUNG	10-26-54	4079	43.0	11	655	202,267
9	ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	22	183	118,043
9	ORTH, S. (CADD0)	YOUNG	8-21-65	4027	41.0			12,122
9	ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0			25,313
9	ORTON (CADD0)	MONTAGUE	4-01-68	6095	43.9	90,680	6,719	343,694
9	TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF. 4-1-68	CLAY	5-15-82	5340	39.0	12	2,316	13,281
9	ORVALE (LOWER STRAWN)	MONTAGUE	8-11-54	5980	44.0			10,969
9	OSAGE (CONGLOMERATE)	MONTAGUE	4-01-54	6693	48.1			72,885
9	OSAGE (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8			23,057
9	OSAGE, EAST (VIOLA LIME)	JACK	1-05-65	4896	40.0	20,930	30,058	78,389
9	OZIE (MISS. 4900)	JACK	1-17-84	3238	49.0	40,761	3,643	8,321
9	OZIE, W. (BRYSON, LO. B)	JACK	8-15-79	4450	41.0	49,242	3,123	33,820
9	OZIE, WEST (CADD0 CONGL.)	JACK	10-19-83	4470	45.0	15,323	341	2,985
9	OZIE, WEST (MARBLE FALLS)	JACK	7-06-56	4106	30.0		54	243,976
9	P. L. M. (STRAWN)	COOKE	4-01-86	4845	42.0	8,730	7,756	7,756
9	P.U.L. (CADD0 LIME)	ARCHER	6-15-42	4800	44.2	60	484	498,786
9	PADGITT (MISSISSIPPI LIME)	YOUNG	12-23-72	4697	42.0			16,533
9	PADGITT, E. (MISS.)	YOUNG	7-22-56	4727	41.0	142	8,333	123,393
9	PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH (CADD0 LIME)	YOUNG	8-05-56	4750	41.0			27,049
9	PADGITT, SOUTH (MISSISSIPPI)	YOUNG	8-01-80	4390	42.0	8	8,083	28,498
9	PADGITT, SW. (CADD0, LO.)	YOUNG	3-30-80	4590	42.0	1,762	30,111	197,328
9	PADGITT, SW. (MISS)	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST	YOUNG	9-17-60	4783	41.7	2,966	38,203	483,963
9	PADGITT, WEST (MISSISSIPPI)	M	12-12-50	4616	42.0	146,477	86,034	569,559
9	PAINE-MCGAW (STRAWN)	MONTAGUE	2-23-59	5268	43.0			80,885
9	PARADISE (ATOKA CONGL. 5270)	WISE	8-02-55	4197	39.0	72	25,033	1,701,382
9	PARADISE (CADD0)	WILBARGER	1-27-47	3207	38.0	12	686	186,117
9	PARADISE (CANYON LIME)	WILBARGER	12-11-59	5099	42.9			26,596

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
9	PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0	53,822	1,891	5,704
9	PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0			5,900
9	PARISH (1350)	ARCHER	6-12-77	1376	40.0	36	4,333	95,691
9	PARK SPRINGS	WISE	10-08-53	5733	40.6			26,563
	TRANS. FROM DIST. 7-B 4/49							
9	PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0			9,252
	WELLS TR TO PARK SPRINGS (CONGL.) 4/1/75-RRC LTR 3/31/75							
9	PARK SPRINGS (CONGL.)	WISE	4-01-75	5889	42.0	483,302	37,868	948,658
9	PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5			7,688
9	PARK SPRINGS, S. (CADDO CONGL.)	WISE	12-20-57	5680	42.0	72,105	5,577	174,736
9	PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	14,491	761	112,096
9	PARKEY (CADD0)	BAYLOR	2-01-52	4935	40.0	24	2,636	474,401
9	PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, EAST (CADD0)	ARCHER	2-23-79	4906	43.0			6,666
9	PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0			4,670
9	PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2			172
9	PARKEY, NORTHEAST (CADD0)	ARCHER	10-21-79	4948	40.6	896	6,152	105,973
9	PARKEY, SOUTH (CADD0)	BAYLOR	4-24-60	4970	41.0			1,618
9	PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6			3,420
9	PARKEY, SOUTHEAST (CADD0)	ARCHER	8-01-79	4891	40.7	146	4,715	31,931
9	PARRISH (CADD0)	JACK	9-15-54	4538	43.0			17,694
9	PARRISH (STRAWN)	JACK	3-18-54	3003	42.0			76,211
9	PARRISH (STRAWN 3050)	JACK	5-09-54	3066	41.0	11	589	291,442
9	PARROTT (CONGLOMERATE)	YOUNG	7-18-80	4433	42.0			3,645
9	PARTRIDGE (TANNEHILL)	KNOX	4-04-58	2055	34.0			1,479
9	PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0			121,739
9	PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	1,600	769	113,566
9	PATTON-CARTER (CADD0)	WILBARGER	5-01-58	4120	40.0	12	2,533	146,139
9	PAULITA J. (BRYSON)	WISE	10-01-80	2258	41.5	1,539	23,288	235,174
9	PEARL (BASIL)	JACK	1-24-83	4903	46.0	283,380	9,142	85,036
9	PEARL (MISSISSIPPIAN)	JACK	10-03-81	5297	46.0	20,994	19,373	109,008
9	PEARL MOSLEY (CONGL., UPPER)	JACK	6-03-83	4776	46.0	56,444	1,164	10,323
9	PEASE RIVER (BASAL CONGL.)	HARDEMAN	9-06-84	6730	42.5	169	1,165	15,178
9	PEASE RIVER, EAST (BASAL CONGL.)	WILBARGER	10-07-84	6594	42.0	12	2,837	13,257
9	PEAVY (CONGL 4500)	JACK	8-27-83	4600	41.0			674
9	PEAVY (STRAWN)	JACK	1-18-50	3031	41.0			203,129
9	PEDEM (BRYSON SD)	CLAY	3-03-80	4649	41.0	12	1,490	23,455
9	PEDEM (CADD0)	CLAY	5-05-80	5773	45.0	11,138	20,825	94,598
9	PEDEM (MISS)	CLAY	2-21-78	5953	43.0		4,881	16,849
9	PEEK (BRYSON)	JACK	4-01-85	3540	39.0	13,191	14,996	33,926
9	PEEK (CADD0 LIME)	JACK	5-31-43	4582	40.0	87,964	8,093	1,042,080
9	PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	201	476	22,150
9	PEEK (STRAWN)	JACK	3-18-52	3484	42.0	3,085	3,108	98,949
9	PEEK, WEST (CADD0)	JACK	2-19-77	4624	38.0	3,485	265	8,406
9	PEEL (CADD0)	WISE	M 3-01-51	3792	39.4			307,316
9	PEEL (STRAWN)	WISE	1952	2375	42.0			953
9	PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0			35,195
9	PEGGY LOUISE (TANNEHILL)	KNOX	10-08-82	1783	36.0	24	1,196	19,079
9	PENN (CONGL)	YOUNG	12-24-75	4196	41.0			10,899
9	PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	24	10,073	93,312
9	PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	24	971	193,162
9	PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	24	1,630	249,732
9	PERRIN, EAST (CADD0 CONGL.)	JACK	8-25-59	4501	43.0	18,695	371	124,586
9	PERRIN, EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0			4,267
9	PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0			1,171
9	PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0			35,028
9	PERRIN, N. AFB (BAKER SD)	GRAYSON	2-27-84	8070	36.6	418,461	111,228	279,094
9	PERRIN, N. AFB (CORDELL SD.)	GRAYSON	4-08-82	9624	36.6	751,654	88,678	754,719
9	PERRIN, N. AFB (CORDELL 9670)	GRAYSON	8-10-82	9684	34.5			0
9	PERRIN, N. AFB (PENN. 10,362)	GRAYSON	9-11-82	10451	38.6	12,735	2,625	23,767
9	PERRIN, SW (CONGL 4850)	JACK	7-10-81	4858	45.0	12,022	185	3,506
9	PERRIN RANCH	JACK	7-31-52	5170	42.0			58,171
9	PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4898	44.5			7,183
9	PERRY, EAST (MISS)	YOUNG	11-23-84	4647	40.0	20	6,050	18,262
9	PERSKY (1250 SD.)	ARCHER	1950	1275	39.0			384
9	PETER (MISS)	HARDEMAN	12-14-83	8456	41.0	12	4,199	62,234
9	PETERSON (CADD0)	JACK	2-11-85	4280	41.0	11,376	3,058	7,312
9	PFISTER (STRAWN)	JACK	9-06-84	3602	41.0	1,105	162	1,202
9	PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	12	48	14,903
9	PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0		1,407	290,622
9	PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0			232,687
9	PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0			37,158
9	PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0			107,984
9	PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0			1,053
9	PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0			51,748
9	PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0			65,821
9	PHILPICK (6450)	GRAYSON	M 3-13-78	6482	35.0	29,638	64,616	1,151,277
9	PHILPICK (6500)	GRAYSON	M 1-01-76	6504	43.0	218	16,981	112,823
9	PIARIST (MISS)	HARDEMAN	M 8-20-78	8340	42.0	30	36,757	320,972
9	PIARIST (7300 CONGL)	WILBARGER	2-21-86	7314	46.0	218	33	159
9	PIARIST (7400 CONGL)	WILBARGER	2-18-86	7402	46.0	466	153	153
9	PIARIST, SW. (CHAPPEL, UP.)	HARDEMAN	4-18-83	8307	41.0	12	32,109	192,357
9	PIARIST, SW. (MISS)	HARDEMAN	M 10-12-80	8307	41.0	79	218,563	986,192
9	PILOT POINT	DENTON	10-30-51	1550	20.0	17	491	24,785
9	PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0			14,439
9	PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2			24,482
9	PLEMONS (BRYSON, UPPER)	JACK	10-13-54	2954	40.0	12	2,840	701,502
9	PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0	106,309	27,469	112,015
9	PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	24	3,535	2,067,372
9	PLEMONS (4250)	JACK	3-11-72	4258	40.0	12	738	9,352
9	PLUMLEE (TANNEHILL)	KNOX	3-16-57	1908	35.0	12	617	746,661
9	PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.6	46	7,494	2,326,138
9	PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0			56,392
9	PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0			77,899
9	PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0			6,735
9	POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0			68,862
	TRANS. TO YOUNG CO. REG. EFF. 6-1-60							
9	PORTER (MISS.)	JACK	4-06-84	5420	44.0	12,237	16,978	58,233

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
9	POST HOLE	YOUNG	9-25-50	1078	41.0			6,270
9	POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1		4,006	122,667
9	POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	14,445	3,171	232,521
9	POST OAK (ELLENBURGER B)	JACK	M 4-04-84	6389	42.0	16,881	8,650	29,444
9	POST OAK (STRAWN)	JACK	4-05-49	3795	41.7		12	139,445
9	POST OAK, SW. (MARBLE FALLS)	JACK	M 2-28-69	5667	45.0		17	13,794
9	POST OAK, W. (ELLEN.)	JACK	M 1-31-69	6309	42.0		24	2,255
9	POTTS (ELLENBURGER)	WILBARGER	M 1942	4493	42.0	778	1,943	194,807
9	POTTSBORG	GRAYSON	1930	960	29.0			14,162
9	POTTSBORG (PALUXY)	GRAYSON	6-19-63	867	26.0			1,614
9	POTTSBORG, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6			317
9	POTTSBORG, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	263,469	18,403	441,313
9	POTTSBORG, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	19,285	3,837	579,618
9	POTTSBORG, SOUTH (DAVIS SAND)	GRAYSON	5-29-84	7812	39.0			1,082
9	POTTSBORG, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	16,530	9,338	609,012
9	POTTSBORG, WEST (CORDELL SD.)	GRAYSON	5-11-84	10192	38.0	73,099	24,426	71,877
9	POTTSBORG, WEST (DAVIS SD.)	GRAYSON	1-14-84	9526	39.0	81,947	12,899	60,352
9	POULSEN (STRAWN)	CLAY	8-17-76	4578	40.0		12	96,240
9	POUNDS (DYSON, UPPER)	WILBARGER	5-15-55	1891	38.0		3	35,057
9	PRAIRIE VIEW (CONGL.)	HARDEMAN	10-30-84	7223	44.0			1,865
9	PREWITT (STIMPSON)	CLAY	5-14-71	6155	44.0			27,768
9	PRICE (CONGL.)	JACK	9-17-82	5108	40.0	44,637		18,720
9	PRICE (MARBLE FALLS CONGLOMERATE)	YOUNG	1-10-82	4118	42.0	52,190	3,091	34,519
9	PRIDEAUX (STRAWN 2950)	YOUNG	M 5-07-51	2954	43.0		12	614,768
9	PRIDEAUX (STRAWN 3000)	YOUNG	M 9-10-50	3000	43.0		17	963,499
9	PRIDEAUX (STRAWN 3300)	YOUNG	M 6-05-51	3314	43.0			51,718
9	PRIDEAUX (STRAWN 3600)	YOUNG	M 6-25-59	3637	42.0	24	1,854	864,290
9	PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5			64,644
9	PRIDEAUX (STRAWN 4150)	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX, N. (STRN. 3000)	ARCHER	6-19-53	3038	42.0			9,290
9	PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0		12	243,747
9	PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	115	1,124	53,642
9	PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0		12	99,240
9	PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0		3	97,094
9	PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0		11	116,461
9	PROFFITT (MISS.)	YOUNG	7-30-82	4680	41.0		879	205,833
9	PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0			7,365
9	PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0			722
9	PUDDIN (CONGLOMERATE)	YOUNG	7-30-85	3960	40.0	18,786	17,507	18,455
9	PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0			166,449
9	PURSLEY (CADDO LIME)	JACK	10-13-81	4663	45.3	24,785	8,697	60,482
9	PUTTY (GUNSTIGHT)	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	401	150,599	980,543
9	QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7		17	147,302
9	QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2		54	1,845,127
9	QUANAH (HOLMES)	HARDEMAN	11-30-84	8026	42.0		5	1,090
9	QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0			42,775
9	QUANAH, SW. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0		11	424,184
9	QUANAH CENTENNIAL (CHAPPEL)	HARDEMAN	10-04-84	8412	50.7	33,718	78,802	160,625
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	31,509	7,826	2,170,061
9	QUEENS PEAK, SD. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	24	3,609	277,693
9	QUEENS PEAK, SD. (CONGL.)	MONTAGUE	1-05-64	6171	41.0			23,904
9	QUEENS PEAK, S. (VIOLA)	MONTAGUE	3-21-65	6905	44.8			14,483
9	QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4			8,345
	TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68							
9	QUEENS PEAK, W. (CADDO CONGL)	MONTAGUE	8-14-81	6145	42.0	2,266	4,619	34,519
9	R.P. (STRAWN)	KNOX	11-29-83	5270	37.0		36	35,604
9	R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	1,776	1,639	23,403
9	R.S.R. (5500 CONGL.)	ARCHER	5-07-82	5500	39.0			346
9	RACHEL-H (ELLENBURGER)	CLAY	1-31-84	6494	44.0	1,809	1,606	8,696
9	RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	2,998	4,373	1,780,025
9	RAILSBACK (PENN. 5500)	GRAYSON	7-28-70	5526	30.4			16,486
9	RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0		12	200,996
9	RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0		36	19,807
9	RALEY (4120 CONGL.)	JACK	12-18-80	4128	40.0	13,048	237	1,723
9	RALEY (BEND CONGL.)	JACK	12-07-65	4186	43.0			19,409
9	RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM (STRAWN EAST)	COOKE	9-16-59	5688	43.8	2,652	6,649	286,971
9	RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0			21,512
9	RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0		12	389,466
9	RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0			56,671
9	RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0			81,291
9	RANDOLPH (MISS)	JACK	10-15-85	5320	40.0	20,171	19,308	23,006
9	RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0			172,600
9	RANKIN-PITCOCK (CADDO)	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0			44,974
9	RAPPS (CONGL)	HARDEMAN	1-13-81	7234	45.0			40,178
9	RASBERRY (CADDO 6100)	FOARD	6-26-55	6120	40.3	3,856	190,039	11,978,226
9	RASBERRY, N.E. (CADDO 6100)	FOARD	2-25-85	5894	42.0	20	4,980	10,375
9	RASMUSSEN (GUNSTIGHT, L.O.)	ARCHER	8-15-49	1459	39.0			40,416
9	RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	6,580	19,686	274,038
9	RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2			6,148
9	RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8		12	70,393
9	REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2		10	809
9	REBA (STRAWN)	JACK	10-23-58	3472	41.0		12	428
9	REBA (4900)	JACK	10-01-81	4920	41.0		323	164,068
9	RED ASP (CHAPPEL)	HARDEMAN	9-24-84	8476	43.6		12	47,327
9	RED DAWG (MISS. CHAPPEL)	HARDEMAN	9-29-85	8810	50.0	3,897	1,199	2,452
9	RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8	9,872	43,826	369,943
9	RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	3,608	11,428	250,442
9	RED RIVER VALLEY (MISS.)	WILBARGER	3-29-85	5808	39.0	12	3,503	9,281
9	REDBIRD (CONGL)	HARDEMAN	10-13-76	7210	41.6			41,667
9	REDBIRD (MERAMEC)	HARDEMAN	3-01-77	7238	38.0			3,398
9	REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0			4,501
9	REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0		20	713,801
9	REED (TANNEHILL)	KNOX	11-11-57	2186	47.0		15	65,446
9	REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0		36	274,176

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
9	DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.		1960	2073	38.0		287	160,176
9	REED (TANNEHILL, UPPER)	KNOX				9		
9	DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.		1960	2073	38.0		287	160,176
9	REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0			237,550
9	RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8			458,253
9	RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0			264,691
9	RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0			86,839
9	RENDHAM, WEST (MISS.)	BAYLOR	5-06-81	5554	39.4		23	9,199
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	36	4,833	1,973,429
9	RENO (GUNSIGHT)	ARCHER	7-22-52	1574	39.2	12	1,509	93,342
9	RENO (MISS. 3500)	ARCHER	1953	5235	41.0			1,530
9	RENO (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0			5,337
9	RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0			10,864
9	RENO (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0	12	1,881	3,482,481
9	RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0	12	1,593	675,741
9	RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0	11	1,291	632,039
9	RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0	12	1,559	689,941
9	RENO BAPTIST	ARCHER	1949	3766	41.0			101,261
9	RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0			77,376
9	RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0			99,785
9	REPRIEVE (CHAPPEL)	HARDEMAN	10-12-82	8671	47.5	405,452	250,404	902,370
9	REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0	24	8,453	158,418
9	REZNIK	MONTAGUE	6-22-52	5731	41.0			20,079
9	REZNIK (CADDO LIMESTONE)	MONTAGUE	7-10-81	5610	42.0			198
9	RHEA JUNCTION (ATOKA)	CLAY	4-23-86	5684	41.0	2,160	4,140	4,140
9	R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	39,646	894	11,261
9	RICE (CONGL.)	YOUNG	M 6-30-81	4197	42.0	22,350	1,753	52,619
9	RICH (STRAWN)	YOUNG	12-31-54	3315	39.0			609
9	RICHARDSON (CADDO)	MONTAGUE	1948	6112	41.0			1,505,713
9	COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.							
9	RICHARDSON-MUELLER (CADDO)	MONTAGUE	12-11-48	6112	41.0	16,452	10,760	3,492,433
9	CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.							
9	RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3			29,248
9	RIDER (ELLENBERGER)	JACK	5-26-82	5289	41.0			919
9	RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0	1,791	1,806	27,348
9	RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0	11	860	70,981
9	RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0	11	2,315	244,863
9	RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0			5,285
9	RIGGS (CADDO)	JACK	9-08-61	4776	47.7			1,582
9	RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	35,020	5,657	624,781
9	RIGGS (STRAWN)	JACK	9-22-55	3167	43.0			169,671
9	RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0			6,018
9	RIGHT CHOICE (CHAPPEL)	HARDEMAN	5-25-84	7820	41.9	452	37,018	128,483
9	RINGGOLD	CLAY	M 2-13-40	5796	47.7	2,241	16,525	7,750,318
9	RINGGOLD (ELLENBURGER)	MONTAGUE	M 8-15-57	5912	42.0	3	61	23,493
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0	11,195	14,646	1,163,851
9	RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0			1,673
9	RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0			1,160,044
9	RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4			142,609
9	RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0	90	383	325,193
9	RINGGOLD,S (CONGL. 3RD)	MONTAGUE	5-30-81	5821	38.2	217	1,153	49,758
9	RISCH	JACK	11-24-49	4400	40.0	24,952	9,189	1,598,276
9	RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0			21,695
9	RISCH, EAST (ATOKA CONGL.)	WISE	M 12-18-58	5548	41.0	22,719	469	102,690
9	RISCH, EAST (CADDO CONGL.)	WISE	M 12-28-53	4412	42.0	4,514	32,030	2,618,188
9	RISCH, SE. (CADDO CONGL.)	WISE	M 10-01-54	4230	40.5	27,832	6,083	721,531
9	RISCH, SOUTHEAST (STRAWN 3250)	WISE	M 12-11-62	3258	42.0			1,755
9	RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0	12	1,292	74,301
9	RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0			425,496
9	RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0			0
9	RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0			16,416
9	RIVER BEND (CONGLOMERATE)	YOUNG	4-29-83	4262	40.0	2,004	3,121	21,258
9	RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0			52,384
9	RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0			43,196
9	ROBB (BRYSON)	JACK	9-22-81	3254	48.0			6,899
9	ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0			67,282
9	ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0			2,828
9	ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0	60	4,332	2,575,016
9	ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0			788,810
9	ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0			1,163
9	ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0			6,847
9	ROCKY WALL (CONGL.)	FOARD	9-05-81	5552	38.0	2,628	2,609	33,776
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0			267,860
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	8,688	27,326	5,733,682
9	ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	17	424	193,913
9	ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0			54,468
9	ROLEX (BRYSON)	CLAY	9-13-82	4316	38.0	34	3,019	26,491
9	ROSELAND (ATOKA CONGL.)	JACK	6-28-83	4738	41.0	4,597	43	6,086
9	ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0	1,584	2,712	213,700
9	ROSS	CLAY	11-24-39	5350	46.0	65	18,925	4,230,724
9	ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6			65,596
9	ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0	396	1,123	79,565
9	ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0			222,849
9	ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0			46,836
9	ROSS, WEST	CLAY	1944	5624	42.0			34,280
9	CON. WITH ROSS FLD. IN 1948.							
9	ROSS, WEST (STRAWN)	CLAY	M 1949	4676	41.0	6,924	9,841	1,359,010
9	ROSS, WEST (STRAWN, LOWER)	CLAY	M 8-09-60	4728	41.0	5,184	6,469	200,051
9	ROSS MOUNTAIN (MISS.)	JACK	3-06-86	4682	46.0	10	6,721	6,721
9	ROSS MOUNTAIN NW (MISS.)	JACK	7-16-86	4478	46.4	6	3,292	3,292
9	ROSS MOUNTAIN, SW (MISS.)	JACK	4-15-86	4617	45.0	9	4,812	4,812
9	ROSSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0			762
9	ROSSTON (2600 SAND)	COOKE	6-14-55	2600	41.0	12	201	6,971
9	ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0	12	932	11,599
9	ROY BLAKE (MISS)	YOUNG	6-09-72	5015	44.0	1,850	23,215	124,546
9	ROY FULTZ	CLAY	10-10-51	1814	42.0			154,344
9	ROYE (ELLENBERGER)	YOUNG	5-20-86	6600	42.0	35,199	12,764	12,764
9	ROYE (MISS.)	YOUNG	5-05-86	4370	43.0	31,066	21,100	21,100

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
9	RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0		578	13,018
9	RUNNING J (MISSISSIPPIAN)	YOUNG	7-05-85	4757	43.0	153	3,687	11,667
9	RUSMAG	JACK	1950	4585	40.0	40,001	56,998	15,464,292
9	RUSMAG (MISSISSIPPIAN)	JACK	11-11-84	5926	50.0	73,020	4,397	17,984
9	RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2	706	64	40,903
9	RUSMAG, NORTH (CADDO CONGL.)	JACK	1-04-63	4523	41.0			9,426
9	RUSMAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1	19,054	1,358	18,004
9	RYAN OIL (MISSISSIPPI LINE)	YOUNG	11-16-50	4765	42.0			51,204
9	SAOB (STRAWN, 2800)	JACK	7-26-85	2828	45.0	3,773	180	524
9	S.A.O.C. (ATOKA LOWER)	JACK	10-31-84	5529	41.0	3,730	743	5,195
9	S.A.O.C. (ELLENBURGER)	JACK	2-22-85	5514	43.0			0
9	S-B (TANNEHILL)	KNEX	3-25-57	2080	38.7			47,769
DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.								
9	S. & K. (CADDO)	WILBARGER	12-21-57	3818	38.9	43	12,371	919,947
9	SAD (STRAWN)	ARCHER	4-22-83	4175	40.0	1,682	14,743	95,137
9	SADLER	GRAYSON	1943	7203	26.0			1,113
9	SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0	20	3,785	564,103
9	SADLER (MCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7			23,569
9	SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	91,819	107,005	17,312,793
9	SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5			8,251
9	SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0	12	1,429	77,287
9	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6			34,765
9	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4			45,145
9	SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8			12,302
9	SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0			51,628
9	SADLER, SW. (BRUHLMEYER LD.)	GRAYSON	9-20-63	3304	35.0	163	2,153	95,053
FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.								
9	SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	596	5,956	126,394
9	SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	98	970	66,014
9	SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	35	4,518	5,851,190
9	SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0	180	3,349	5,682
9	SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	12	1,074	56,447
9	SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0			2,205
9	SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	192	8,976	1,180,686
9	SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	12	3,064	128,254
9	SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	24	1,699	174,534
9	SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0			3,921
9	SAINT JO, SE. (ELLEN.)	MONTAGUE	8-16-84	9146	39.8	2,700	56,999	178,386
9	SAINT JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	24	2,229	530,598
9	SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	875	4,745	193,650
9	SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2			1,609
9	SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	12	1,363	421,251
9	SAINT JO, W. (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0			467,612
9	SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0			9,514
9	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9			88,922
9	SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0			2,670
9	SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9			39,186
9	SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	24	1,144	43,427
9	SAM EASTER (CADDO)	JACK	5-02-70	4434	42.6	51,381	16,834	100,042
9	SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	1,720	894	177,191
9	SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0			102,080
TRANS. TO ALVORD /ATOKA CONGL. / & /CADDO CONGL. /								
9	SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0			579
9	SANDERS	MONTAGUE	1942	5975	36.8	12	1,609	647,521
9	SANDERS (CADDO CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	2,172	6,717	438,821
9	SANDERS (CADDO 5800)	MONTAGUE	4-01-71	5813	40.0	543	92	62,259
9	SANDERS (CONGLOMERATE, LG.)	MONTAGUE	5-31-53	6167	35.0	26,039	44,453	322,077
9	SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0			38,455
9	SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0			25,498
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	12,852	3,906	451,671
9	SANDUSKY (DORNIC HILLS)	GRAYSON	6-12-53	8894	31.0	28,710	13,561	531,817
9	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3			262,684
TRANSFERRED TO SANDUSKY (DORNIC HILLS) 6/1/78								
9	SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0			103,690
TRANS. TO MULDER /ELLENBURGER/, 11-1-51.								
9	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	12,683	16,069	14,801,612
9	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0			107,121
9	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0			2,119
9	SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	12	1,141	38,878
9	SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	21,858	12,037	513,062
9	SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	1,604	2,353	69,201
9	SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY, WEST (DORNIC HILLS)	GRAYSON	5-30-55	6488	42.1	24	1,723	302,380
9	SANDUSKY, W. (DORNIC HILLS, N.)	GRAYSON	7-12-56	6513	26.0	12	1,591	286,462
9	SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0			338,027
9	SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	240	1,641	39,942
9	SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	1,020	6,376	2,991,521
9	SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0	48	4,025	195,543
9	SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	12	1,945	22,739
9	SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0			8,014
9	SANGER (STRAWN)	DENTON	12-01-53	1689	42.0			82,266
9	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	692	27,147	175,161
9	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	4,230	41,510	909,187
9	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2			34,463
9	SARTAIN DRAW (BRYSON)	JACK	7-08-85	2818	44.0	64	6,717	9,754
9	SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	19	1,464	1,029,228
9	SAYED (BEND CONGL.)	YOUNG	11-14-81	4330	41.0	7	832	16,824
9	SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	10,706	2,007	87,558
9	SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	15,097	1,338	72,459
9	SCALING	CLAY	5-01-44	5570	41.0	524	1,252	372,913
9	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0			29,959
9	SCALING RANCH, S (ELLEN)	CLAY	M 3-14-72	6124	41.0	6,738	17,263	387,883
9	SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	1,237	10,764	134,545
9	SCAN (CONGL.)	YOUNG	M 4-05-79	4318	43.0	13,131	1,661	86,934
9	SCANROCK (CONGL.)	JACK	1-20-81	4174	43.0			3,606

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	SCARBER (CONGLOMERATE)	JACK	9-01-83	5570	43.1	49,797	3,112	11,345
9	SCHEER (VIOLA)	CLAY	6-18-78	6227	40.7	431	176	23,328
9	SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0	12	690	44,844
9	SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0			915,218
9	SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3	4,246	2,114	38,131
9	SCOTLAND (CADDO LIME)	ARCHER	10-17-40	5050	43.0	36	15,037	1,053,880
9	SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0		51	704,121
9	SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0		12	359,960
9	SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	1,431	4,195	152,388
9	SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3	36	3,690	353,410
	FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.							
9	SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	12	224	422,615
9	SCOTLAND, SOUTH (CADDO 5100)	ARCHER	3-11-57	5086	43.0	7,750	26,763	1,141,485
9	SCOTT RANCH (VOGTSBERGER)	ARCHER	8-28-82	4577	42.0	1,020	1,590	22,874
9	SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	12	1,168	98,488
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0			54,266
9	SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0			51,627
9	SEARCYS (CONGL)	HARDEMAN	M 10-24-81	7292	41.0	3,587	15,137	105,886
9	SEARCYS (MISS)	HARDEMAN	6-20-81	8166	40.0	36	8,106	58,956
9	SEARCYS, S.W. (MISSISSIPPIAN)	HARDEMAN	11-11-83	8123	38.0	12	6,764	28,903
9	SEAY (CADDO CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	21,546	18,774	309,094
9	SENATE (MISS.)	JACK	3-07-86	5026	49.7	33,322	7,304	7,304
9	SENKEL (CADDO 4600)	YOUNG	7-23-81	4594	43.0	84,252	2,846	147,660
9	SENKEL (CADDO 4600-N.)	YOUNG	4-01-85	4646	41.0	16,841	7,289	13,659
9	SEPTEMBER (9300)	GRAYSON	1-12-82	9290	22.0	21,212	2,282	25,774
9	SERENDIPITY (CONGL)	YOUNG	7-24-76	4330	40.0	3,193	1,101	40,947
9	SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0			8,901
9	SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	2,437	2,248	268,454
9	SEVENTY DAY (CONGL)	WISE	9-30-79	5826	44.1	3,628	352	5,527
9	SEWELL	YOUNG	1938	3800	44.0	6	312	1,407,555
9	SEWELL (CADDO LOWER)	JACK	M 2-09-54	4117	43.9	29,233	6,814	91,267
9	SEWELL (CADDO POOL)	YOUNG	1940	3907	42.0	7,869	1,950	268,444
9	SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0			93,303
9	SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0			290,409
9	SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0			3,125
9	SEWELL (STRAWN)	YOUNG	M 1941	2480	42.0	43	8,081	278,656
9	SEWELL (3200)	YOUNG	7-13-76	3296	42.0	102	238	26,269
9	SEYMOUR (CADDO)	BAYLOR	6-23-50	5087	40.0	24	6,954	237,634
9	SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0			850,714
9	SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0			2,066,958
9	SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	24	5,879	171,077
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	75	61,691	7,716,897
9	SHADOW (CONGL.)	JACK	7-12-82	5196	42.0	36,775	3,826	48,110
9	SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	3,064	476	58,552
9	SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0			68,087
9	SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0			22,783
9	SHANKS (THOMAS SAND)	ARCHER	9-02-84	1071	38.0	24	14,640	38,934
9	SHANNON (CADDO)	CLAY	M 1-15-80	5468	43.0	25,095	9,000	134,687
9	SHANNON, W. (CONGL.)	CLAY	12-14-81	5518	42.0	35	546	8,158
9	SHARON (STRAWN)	COOKE	10-12-72	1688	37.0	12	1,088	53,590
9	SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0			26,076
9	SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0			72,143
9	SHELDEN (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2			20,241
9	SHEPARD (STRAWN)	YOUNG	3-01-83	2608	40.0	24	13,501	68,303
9	SHERMAN	GRAYSON	8-31-47	4860	36.7	25,142	170,188	14,020,107
	SHERMAN (CARRAWAY, COFFMAN, COVEY, COVEY LO, GANT, HEAD, JERICO, RISING, RITENBURG, SWAFFORD, WOODSONI, WOODSON III CONSL 1/1/74							
9	SHERMAN (BROWIDE 2ND)	GRAYSON	6-10-55	9932	40.0	12	924	60,380
9	SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7			250,155
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4			16,954
	CONSL INTO SHERMAN FIELD 1/1/74-RRC LTR 11/20/73							
9	SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0			59,398
9	SHERMAN (COVEY)	GRAYSON	6-01-68	3814	36.7			82,122
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL. INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (COVEY, LOWER)	GRAYSON	6-01-68	3920	36.7			29,802
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	23,340	1,099	101,873
9	SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	433,341	14,277	1,141,779
9	SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	17,762	7,898	246,744
9	SHERMAN (ELLENBURGER 10500)	GRAYSON	9-18-81	11832	50.0	7,838	1,627	22,497
9	SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7			42,109
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (HEAD)	GRAYSON	6-01-68	3300	36.7			212,511
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (JERICO)	GRAYSON	6-01-68	3385	36.7			19,734
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (LAWRENCE SD.)	GRAYSON	11-17-55	10303	29.9			25,054
9	SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9			3,147
9	SHERMAN (LOWER PENN)	GRAYSON	2-11-83	8812	37.0			773
9	SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	12	2,283	298,471
9	SHERMAN (NEATHERY SD.)	GRAYSON	2-04-55	8808	46.0			26,704
9	SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6	544,051	77,978	462,512
9	SHERMAN (ORDOVICIAN 8,800)	GRAYSON	9-18-55	8878	49.5			25,221
9	SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8948	40.0	34,328	3,280	155,738
9	SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	518	339	140,024
9	SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9410	40.0	10,137	321	447,662
9	SHERMAN (ORDOVICIAN 9,450)	GRAYSON	6-11-82	9518	42.3	590,543	7,646	189,163
9	SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5			71,355
9	SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7			1,938
9	SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0	12	900	42,437
9	SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0			22,461
9	SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	4,553	528	294,392
9	SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	70,155	8,840	311,038
9	SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0			149,587

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)	
9	SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	24,284	3,477	409,287	
9	SHERMAN (PENNSYLVANIAN 8800) TRANS. TO SHERMAN /8900 PENN./	GRAYSON	1954	8886	41.0			121,875	
9	SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	84,875	15,118	9,608,534	
9	SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	22	2,662	39,201	
9	SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4300	36.7			491,131	
9	SHERMAN (RIFENBURG 9000)	GRAYSON	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	6-26-65	9056	36.9		3,809	
9	SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5			226,520	
9	SHERMAN (RIFENBURG 9400, SE)	GRAYSON	8-06-55	9381	42.0			29,009	
9	SHERMAN (RISING)	GRAYSON	6-01-68	3240	36.7			88,352	
9	SHERMAN (SIMPSON 9600)	GRAYSON	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	12-21-55	9599	32.5		4,103	
9	SHERMAN (SWAFFORD)	GRAYSON	6-01-68	3350	36.7			275,258	
9	SHERMAN (TURNER SAND)	GRAYSON	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	10-15-56	8528	40.3	18,522	306	148,713
9	SHERMAN (VIOLA LIME)	GRAYSON	1-20-55	9147	37.9	9,536	1,020	8,527	
9	SHERMAN (WOODSON I)	GRAYSON	6-01-68	4318	36.7			2,498	
9	SHERMAN (WOODSON III)	GRAYSON	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	6-01-68	4860	36.7		25,412	
9	SHERMAN (WOODSON ZONE 8)	GRAYSON	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	10-01-51	5140	36.0	729	3,847	80,054
9	SHERMAN (7500 SAND)	GRAYSON	5-15-52	7546	34.8	217,217	273,046	14,436,220	
9	SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7			21,781	
9	SHERMAN (7900 SAND)	GRAYSON	2-15-56	7928	33.0			16,172	
9	SHERMAN (10700)	GRAYSON	6-01-82	10699	55.6	4,265	2,168	25,715	
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	7,844	267,345	13,722,058	
9	SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0			15,939	
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	60	1,048	28,280	
9	SHERMAN, EAST (T SAND) TRANS. TO EAST SHERMAN, 5-1-51	GRAYSON	1950	3669	40.0			8,126	
9	SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	12	709	13,875	
9	SHERMAN, NW. (8400 "V")	GRAYSON	12-04-82	8435	35.0	5,882	3,509	26,316	
9	SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	4,140	1,266	33,689	
9	SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	1,300	753	31,965	
9	SHERMAN, SOUTHEAST (BAKER, LOWER)	GRAYSON	8-02-81	9012	38.0			1,315	
9	SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1			219,366	
9	SHERMAN, SE. (RED STRAWN)	GRAYSON	12-12-81	6391	32.0			6,203	
9	SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3			6,479	
9	SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5			53,060	
9	SHERMAN AIRPORT (BAKER)	GRAYSON	9-29-84	9049	32.8	1,668	2,262	10,036	
9	SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0			8,834	
9	SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0	2	1,487	20,876	
9	SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8			24,401	
9	SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	720	1,071	110,961	
9	SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	12	3,972	319,268	
9	SHIRK (3790)	YOUNG	1-22-77	3794	42.0	10	1,199	12,413	
9	SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0			10,342	
9	SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6			39,664	
9	SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	12	1,656	163,261	
9	SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0			17,819	
9	SHIRLEY (CADDO CONGL.)	MONTAGUE	4-05-84	6018	42.0	40,674	37,201	122,763	
9	SHIRLEY CAROL (STRAWN)	MONTAGUE	11-28-83	4096	41.0	12	34,241	120,031	
9	SHOALEH (MISS.)	YOUNG	1-18-85	4476	40.0	24,879	10,423	14,265	
9	SHORT (ELLENBURGER)	CLAY	5-08-81	5984	43.0	6,533	4,513	129,023	
9	SHOSHONE (MIDDLE CONGL.)	JACK	10-09-84	4537	43.0	214,456	3,024	45,098	
9	SHOWN (BEND)	JACK	6-02-54	5219	42.0			2,081	
9	SIMON (MARBLE FALLS LIME)	JACK	5-19-84	4114	46.0			324	
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	424,871	391,175	29,209,094	
9	SIVELLS BEND (STRAWN 6500) TRANS. TO SIVELLS BEND, 1-1-54	COOKE	10-29-53	6521	37.1			0	
9	SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	4,993	7,346	702,744	
9	SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	6,854	6,007	187,965	
9	SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	240	1,629	53,357	
9	SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1,511	1,891	97,578	
9	SLAYTON (CONGL.)	CLAY	12-08-81	6076	40.0			888	
9	SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0			6,740	
9	SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	308	640	13,281	
9	SLOAN (BRYSON SAND)	YOUNG	12-01-82	3476	41.0	36,597	1,311	30,606	
9	SMADA (STRAWN 2500)	MONTAGUE	M 8-31-54	2542	41.0	26	5,095	163,791	
9	SMART (BRYSON)	JACK	3-25-77	3116	41.0			3,867	
9	SMOKEHOUSE (CADDO)	ARCHER	6-15-79	5264	38.3	12	4,563	76,479	
9	SMYRNA (ATOKA)	MONTAGUE	M 12-09-79	6046	40.0	328,911	22,606	520,327	
9	SMYRNA (STRAWN)	MONTAGUE	10-17-80	5590	42.0	18,772	1,923	136,992	
9	SNEBOLD (GUNSIGHT)	ARCHER	7-23-52	1590	40.0	12	1,489	302,813	
9	SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	12	478	34,028	
9	SOUTH BEND (CADDO)	YOUNG	10-16-53	3496	42.0	22,205	212	20,427	
9	SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0			202,036	
9	SOUTH BEND (ROARK)	YOUNG	10-15-85	3578	40.0	6,338	2,177	4,725	
9	SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0	12	203	8,235	
9	SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	7,462	141	214,263	
9	SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0			871,886	
9	SOUTHERN ALLIANCE (ATOKA, LOW)	JACK	2-21-86	4852	42.0	57,289	3,317	3,317	
9	SOUTHERN ALLIANCE (CADDO)	JACK	3-20-84	4464	42.0	34,868	7,178	34,578	
9	SOUTHERN ALLIANCE (MISS.)	JACK	5-23-84	5146	43.0	515,562	110,492	188,012	
9	SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	24	3,438	55,637	
9	SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	12	1,072	27,042	
9	SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4			51,096	
9	SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0			33,690	
9	SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	12	973	48,705	
9	SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	12	1,247	93,156	
9	SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0	12	3,865	5,258	
9	SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	588	3,618	44,989	
9	SOUTHMAYD, EAST (INCLISH)	GRAYSON	10-05-76	7610	25.1	1,934	1,188	47,923	
9	SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6	417,361	259,842	927,119	
9	SOUTHMAYD, NORTH (LOWER PENN)	GRAYSON	3-03-85	7800	28.0	1,118	2,617	6,337	
9	SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	20,046	770	149,347	
9	SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	4-15-81	8550	36.8	209,087	8,049	173,309	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	7-01-83	8719	29.7			273
9	SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3			45,746
9	SOUTHWESTERN (CADDO REEF)	JACK	1-25-71	4700	40.7	54,390	2,515	421,355
9	SOVEREIGN (CADDO)	YOUNG	6-13-63	3608	42.0	36,880	7,015	25,628
9	SOVEREIGN (CADDO, MIDDLE)	YOUNG	9-25-64	3874	38.0			10,065
9	SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5		13	43,452
9	SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7		44	10,999
9	SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0		22	262,052
9	SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	208,576	39,385	826,392
9	SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0			2,031
9	SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0		12	177,560
9	SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	M 12-09-53	5019	42.0		41	260,572
9	SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0		12	68,981
9	SPRING RANCH (CADDO)	CLAY	2-13-78	5646	45.0			68,571
9	SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0		7	24,239
9	SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0		12	14,294
9	STALEY (CADDO)	CLAY	M 10-20-57	5840	43.1			61,204
9	STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0			226,690
9	STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0			110,566
9	STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6			11,033
9	STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0			5,969
9	STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2			21,230
9	STEED	JACK	8-12-54	4770	42.0	43,407	3,018	1,403,419
9	STEED, SOUTH	JACK	9-09-50	4658	40.0			20,425
9	STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	1,060	2,522	412,642
9	STEELE (MARBLE FALLS LIME)	YOUNG	10-30-83	4294	42.0	16,893	3,044	39,248
9	STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0			1,159
9	STEELE (STEELE SAND)	YOUNG	3-04-83	2346	41.0	12,755	2,452	27,807
9	STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0		57	75,717
9	STEPHENS	CLAY	1943	6011	48.0			134,650
9	STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	1,721	1,527	89,667
9	STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0			34,336
9	STEVE (LGMER STRAWN)	JACK	7-10-82	3179	42.0			7,272
9	STEWART (CONGL.)	JACK	9-04-84	5202	42.0	37,705	2,797	7,066
9	STEWART (MARBLE FALLS)	YOUNG	M 1-01-84	4890	41.0	345,241	15,952	118,414
9	STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0			47,448
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	18,446	32,529	636,050
9	STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	3,078	2,605	172,213
9	STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	2,875	1,467	80,962
9	STONEBURG, N. (CADDO 5800)	MONTAGUE	9-09-70	5819	41.2	248	323	37,326
9	STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0		92	19,327
9	STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	134	223	40,184
9	STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	3,636	5,265	290,239
9	STONEBURG, N.E. (CADDO)	MONTAGUE	1-02-72	5628	41.2	420	914	28,947
9	STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	7	383	28,833
9	STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0			103,920
9	STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	14,694	1,340	225,439
9	STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	8,502	306	220,886
9	STOUFFER (CONGL.)	BAYLOR	10-14-82	5205	42.0	3	3,063	47,894
9	STOVALL (MCLESTER)	YOUNG	9-01-58	3944	40.4	38,809	24,064	251,555
9	STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0			80,316
9	STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9			38,824
9	STRADER (CONGL. A)	JACK	12-19-86	5649	42.5	185	550	550
9	STRAHAN (CADDO)	JACK	3-15-82	4450	47.0			285
9	STRAHAN (CONGL)	JACK	9-29-80	4440	44.0	18,944	127	23,612
9	STRAHAN (ELLENBURGER)	JACK	3-15-82	4748	47.0	587	18	1,377
9	STRAHAN (MISSISSIPPIAN 4370)	JACK	12-28-81	4373	42.0			1,988
9	STRAHAN (STRAWN,OIL)	JACK	4-12-82	3382	41.0			168
9	STRAWN (MARBLE FALLS 3770)	JACK	1-03-82	3784	42.0	8,849	151	1,423
9	STRAWN (MARBLE FALLS 4060)	JACK	1-03-82	4147	46.0			62
9	STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2			35,811
9	STREET (CADDO)	JACK	2-01-80	4925	42.4	12	8,222	73,463
9	STREET (STRAWN)	JACK	3-21-80	2707	41.4	6,444	67,379	466,955
9	STREET (MARBLE FALLS)	JACK	7-12-84	5100	50.0	22,716	588	1,736
9	STREIT (DYSON, LOWER)	WILBARGER	1-30-53	1958	40.0			211,829
9	STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0			636
9	STRICKER (TANNEHILL)	KNOX	1-10-58	2099	33.0	23	1,753	58,858
9	STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0			38,350
9	STURGEON (DORNIC HILLS)	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM (CANYON)	ARCHER	10-23-50	3527	42.0	55	10,780	166,321
9	STURM (VOGTSBERGER)	ARCHER	8-07-50	4658	42.0	2,928	4,772	883,760
9	SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	120	1,081	90,836
9	SULLIVAN (CADDO)	YOUNG	11-01-82	4395	41.0	71,590	3,985	85,461
9	SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2228	41.0			137,585
9	SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0			26,995
9	SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	348	6,491	388,093
9	SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	191	2,574	206,935
9	SUMPTER (CONGL.)	YOUNG	4-25-82	3930	41.0	56	243	10,690
9	SUNRISE (CADDO CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0			24,052
9	SUNSET (CADDO)	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET (CADDO CONGL.)	MONTAGUE	1-01-84	6041	42.0	25,676	1,208	9,906
9	SUNSET (CADDO 5700)	MONTAGUE	1-06-67	5701	43.1	1,868	70	6,485
9	SUNSET (CONGLOMERATE)	MONTAGUE	M 11-01-63	5986	41.0	112,942	8,989	579,834
9	SUNSET (CONGLOMERATE -A-)	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET (CONGLOMERATE -B-)	WISE	M 12-27-60	5998	40.0			2,423
9	SUNSET (CONGLOMERATE -C-)	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET (CONGLOMERATE UPPER)	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET (UPPER STRAWN)	JACK	9-13-85	2220	42.0	16	2,328	4,159
9	SUNSET, SOUTH (CONGLOMERATE -C-)	WISE	1-16-60	5951	42.0			40,606
9	SUNSET, SOUTHWEST (CONGL. -D-)	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST (CONGLOMERATE)	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST (CONGLOMERATE -D-)	WISE	M 10-20-62	5941	41.0			3,787
9	SUSAN PRIDEAUX (CADDO)	ARCHER	11-12-71	4850	41.0			10,151
9	SUSAN PRIDEAUX (GUNSIGHT)	ARCHER	5-19-72	1407	41.0	24	16,091	573,139
9	SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0			13,232

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
9	SUSHAN(BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	28,123	655	26,049
9	SUSHAN(CADDO 5750)	CLAY	12-12-69	5753	45.0	17,221	6,806	259,982
9	SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0			80,497
9	SUSIE-Q (CADDO)	ARCHER	6-03-85	4626	42.0		44	56,141
9	SUZANNE (STRAWN 3700)	ARCHER	1-03-53	3789	41.0			32,668
9	SWANSON-CHOENS (ELLEN.)	WICHITA	6-14-80	3739	37.2	12	4,103	88,796
9	SWARTZ (PALO PINTO)	HARDEMAN	1-01-85	5836	42.0	22	26,760	37,524
9	SWEENEY (CADDO)	YOUNG	6-28-51	3763	31.0	274	544	54,918
9	SWEENEY (CADDO 4200)	YOUNG	1-08-74	4220	40.0	833	1,502	47,490
9	SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	234,951	52,322	903,885
9	SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0	11,757	3,454	51,444
9	SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0		12	48,607
9	SWEETGRASS (STAPP)	GRAYSON	5-02-83	4086	19.0		40	6,086
9	SWICK (DORNIC HILLS)	GRAYSON	5-20-78	6158	36.0	12	551	14,051
9	SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	24	1,957	66,068
9	SWICK (5000)	GRAYSON	3-23-82	5026	27.0	12	992	5,858
9	SWICK (5100)	GRAYSON	9-15-78	5147	30.0	12	3,323	34,156
9	SWICK (5400)	GRAYSON	10-13-78	5462	31.0	24	2,492	62,531
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	36	20,166	139,655
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M (VOGTSBERGER)	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0			39,034
9	T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0	1	4	20,851
9	TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0			33,548
9	T.E. (PALO PINTO)	HARDEMAN	9-17-85	6603	39.5	12	13,013	13,886
9	TJB (STRAWN 4600)	WISE	1-04-82	4600	38.0			394
9	T.J.B. (5700 ELLENBURGER)	ARCHER	10-22-82	5757	40.0	17	3,169	7,854
9	TJN (CONGLOMERATE)	JACK	8-06-84	4866	41.0	257,713	20,065	101,372
9	TJN (STRAWN)	JACK	7-03-82	4067	38.0	226,854	19,220	117,895
9	-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0			183,913
9	-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	12	1,723	203,812
9	TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0	37,283	586	5,081
9	T-W-G (STRAWN)	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0	11	2,137	55,134
9	TAFFEY (CONGL.)	MONTAGUE	1-18-78	6844	41.0	17,250	5,988	165,543
9	TAFFEY (STRAWN)	MONTAGUE	2-01-77	3351	36.0	12	198	6,042
9	TALLY (CONGL.)	CLAY	1-09-82	5777	47.0	116,832	10,556	120,021
9	TALLY (MARBLE FALLS)	CLAY	1-01-84	5904	42.0	68,784	8,964	47,309
9	TALLY (STRAWN)	CLAY	1950	4600	42.0	30,406	49,503	3,191,628
9	TALLY (STRAWN, UPPER)	CLAY	9-06-51	4512	42.0	12	1,215	492,350
9	TAUBERT (CADDO)	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT (MCKEE)	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1			68,561
9	TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	3,979	39,158	2,889,075
9	TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	11	595	56,388
9	TENAL (MISS)	YOUNG	11-01-75	4855	43.0			4,494
9	TEPCO (3100 ELLENBURGER)	COOKE	10-31-85	3137	22.0	12	12,107	13,669
9	TERESA (CONGLOMERATE)	WISE	4-13-81	5198	44.0	94,071	11,189	70,644
9	TERESA (5065)	JACK	11-10-83	5177	42.0	10,462	1,128	3,865
9	TERRELL (CONGL)	YOUNG	10-01-77	4502	42.0	26,161	1,172	14,390
9	TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	1,380	808	31,947
9	TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0			726,447
9	TEX-AM (STRAWN 3020)	JACK	5-27-81	3028	42.8	12	7,539	20,886
9	TEXAS, NORTH (CONGL.)	MONTAGUE	4-08-82	5979	40.0	24	1,921	17,795
9	TEXO (CADDO)	YOUNG	5-07-55	3586	40.0			11,836
9	TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0			21,863
9	TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0			9,651
9	TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	12	14,415	661,804
9	TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0			171,391
9	TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0			26,154
9	THALIA (1430)	FOARD	7-11-73	1454	33.4			6,479
9	THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0	22	2,158	82,613
9	THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0			1,445
9	THEISS (MISS.)	HARDEMAN	6-21-82	8380	40.0	55,501	104,481	339,079
9	THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0			13,132
9	THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5			7,452
9	THOMAS (MISS)	YOUNG	2-14-82	4436	39.0	31	531	20,353
9	THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	12	1,325	32,309
9	THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	26,994	4,285	89,023
9	THORWELL (CONGL.)	JACK	9-13-71	4484	41.0			800
9	THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	1,322	6,076	1,517,585
9	THRASH (CSAGE)	HARDEMAN	11-16-65	8880	49.8			1,433,519
9	THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	2,191	3,046	881,106
9	THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	12	3,397	65,599
9	THREADGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8	3	39	50,713
9	THREADGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7	9	1,068	40,930
9	THREADGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0			139,942
9	THREE B (STRAWN)	YOUNG	5-04-74	1898	38.0	3,490	2,218	140,569
9	THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0			594
9	THREE-WAY, EAST (CADDO)	ARCHER	4-25-64	5290	41.0	18	1,044	91,697
9	THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	13	1,020	148,887
9	THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0			12,498
9	THRETT (MISS.)	ARCHER	8-09-58	5251	42.0			24,616
9	THRETT, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0			22,697
9	TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0			113,183
	TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.							
9	TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4			100,264
9	TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	18,104	15,465	2,206,106
9	TILGHMAN (MISS. LINE)	JACK	1949	5408	44.0			1,820
9	TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	14	6,700	332,077
9	TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	23	7,697	196,260
9	TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	12	379	16,332
9	TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	12	503	27,240
9	TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	12	5,411	272,877
9	TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	12	9,250	195,114

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0			63,151
9	TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0			21,275
9	TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	195	33,875	2,058,719
9	TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	217	4,903	16,625
9	TINA NYCE (STRAWN)	MONTAGUE	5-05-85	4504	39.0	12	3,619	8,341
9	TIOGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	646	29,246	1,088,410
9	TIOGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	12	984	30,861
9	TIPTON (ATOKA CONGL.)	JACK	3-01-81	5638	43.0	1	15	8,853
9	TOCO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0			2,939
9	TOLBERT	WILBARGER	11-19-46	5045	41.7	12	3,390	191,406
9	TOLBERT, EAST (MISS.)	WILBARGER	4-05-81	7925	48.0	60	3,968	24,798
9	TOM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0			21,885
9	TOP NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0			4,491
9	TRANS (CADDO CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS (CADDO, UPPER)	MONTAGUE	7-29-55	6795	41.0	392	4,587	70,411
9	TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL (CADDO)	ARCHER	6-09-51	5139	41.0	24	4,741	478,467
9	TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0			342,750
9	TRANS-CONTINENTAL (MOBLEY)	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	36	11,251	820,922
9	TRANS-CONTINENTAL, E. (CADDO 5200)	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL, E. (STRN 4900)	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL, WEST (CADDO)	ARCHER	3-17-61	5159	41.0			15,290
9	TRIAD (STRAWN)	JACK	7-26-54	3844	42.0	12	594	96,841
9	TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0			52,336
9	TRIFINA (DES MOINES)	WILBARGER	7-14-81	5500	41.2	5	207	7,950
9	TRINITY (STRAWN)	YGUNG	3-25-77	2532	41.0	4,969	2,690	61,188
9	TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	17,050	2,355	64,892
9	TRUCE, W. (CADDO)	JACK	8-20-82	5434	46.0	11	685	4,668
9	TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0			37,006
9	TRUE, S. (MISS. 4800)	YOUNG	8-01-84	4814	41.9	135	1,616	18,939
9	TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9			32,952
9	TRUSCOTT, SW, (ATOKA)	KNOX	1-17-76	6309	44.0	30,325	13,345	340,500
9	TURBEVILLE (GUNSIGHT, LO.)	ARCHER	2-01-81	1497	40.0	12	3,056	58,133
9	TURKEY (MISSISSIPPIAN)	HARDEMAN	3-18-81	8710	51.0	4,935	23,057	400,054
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5			77,315
9	TWO EDS (HESTER SAND)	GRAYSON	10-07-82	5650	28.0	72	69,717	339,662
9	TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	776	15,272	767,742
9	U. C. S. L. (MISS.)	BAYLOR	M 10-15-57	5220	39.5	65	16,734	170,597
9	ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5			110,944
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	5,667	595,445
9	UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0	12	1,952	109,632
9	UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	12	2,448	185,737
9	UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0			30,997
9	UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2			475,399
9	UNWISE (PENNN.)	WISE	8-13-58	4580	42.0	676	848	5,524
9	UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0			58,889
9	USELTON (BRAZOS)	MONTAGUE	6-26-81	4291	43.0			3,025
9	V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	9	234	101,830
9	V.W. HUTSON (HOXBAR SAND)	MONTAGUE	12-10-84	1264	39.0	33	14,215	35,781
9	VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY (GUNSIGHT)	ARCHER	M 3-28-52	1751	40.7			12,555
9	VALMA (MISS)	YOUNG	11-15-75	5024	42.0			1,390
9	VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0			63,517
9	VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0			69,075
9	VAN ZANTO (CONGLOMERATE)	WISE	2-03-58	5759	39.4			1,867
9	VANTAGE (VOGTSBERGER)	ARCHER	5-22-81	4536	40.0	12	873	18,629
9	VASHTI, N.E. (CADDO)	CLAY	10-14-81	6801	40.0	30,145	24,491	209,145
9	VASHTI, N.E. (CONGL.)	CLAY	5-07-86	6108	44.4	15,100	10,461	10,461
9	VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0			45,131
9	VAUGHAN (MARBLE FALLS)	YOUNG	12-07-85	4060	44.0	19,354	512	545
9	VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0			2,685
9	VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7	12	1,596	140,535
9	VERA (CADDO, LOWER)	CLAY	7-04-75	5578	40.0	768	4,510	178,876
9	VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0			13,647
9	VERA (MISS)	CLAY	10-02-75	5771	40.0	132	3,773	427,912
9	VERA (STRAWN)	CLAY	1-23-56	4116	40.0	1,710	5,474	281,232
9	VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0	196	32,952	842,345
9	VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0	12	940	67,221
9	VERNON SHARP (ELLEN.)	WILBARGER	9-07-86	8230	42.0	4	1,610	1,610
9	VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6			3,313
9	VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	79,439	17,750	137,611
9	VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6			2,859
9	VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0			5,645
9	VOGTSBERGER (CADDO LOWER)	ARCHER	11-05-69	5146	42.7	46	11,373	100,455
9	VOGTSBERGER (CADDO 5140)	ARCHER	11-28-56	5120	47.0	5,669	27,730	321,572
9	TRANS. FROM VOGTSBERGER, SOUTH /CADDO/, 3-1-57.							
9	VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0	6	2,027	490,636
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	6,924	3,199	1,640,484
9	VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	35,857	24,315	544,104
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	17,720	21,277	8,557,581
9	VOGTSBERGER, SOUTH (CADDO)	ARCHER	6-23-56	5343	40.8			13,648
9	VOGTSBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0	2,354	39,752	217,648
9	VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	735	1,433	966,352
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	21,514	25,619	4,416,795
9	VOSS (TANNEHILL)	KNOX	M 5-22-56	2012	34.0	2,375	29,457	8,055,463
9	VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0			3,706
9	VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0			182,059
9	VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	12	1,467	162,076
9	VOTH	COOKE	9-05-39	1758	37.0	126	32,979	3,632,650
9	VOYLES (CADDO, UPPER)	JACK	12-05-81	4650	40.6	959	1,251	10,638
9	VOYLES (ELLENBURGER)	JACK	9-12-83	5723	47.8	1,610	680	12,038
9	W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0			603,827
9	W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0			176,852

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
9	W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9			103,488
9	W & H (MISS.)	YOUNG	9-26-63	5089	44.9	30,874	462	84,855
9	W. T. L. (CADD)	ARCHER	8-31-80	4818	40.0			242
9	W. T. WAGGONER (CISCO)	WICHITA	6-27-79	1722	40.0	12	14,724	74,977
9	W.W. (STRAWN)	ARCHER	12-01-83	4652	40.0	1,126	1,487	12,696
9	WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	804	5,332	639,431
9	WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0	48	4,626	60,330
9	WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0			5,703
9	WAGGONER-MILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	36	12,658	2,389,363
9	WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	48	2,250	712,218
9	WALDEN (3318)	JACK	3-13-82	3338	40.0	302	121	4,503
9	WALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0			3,213
9	WALES (VIOLA)	MONTAGUE	1-30-62	6965	45.0	78,874	9,935	289,306
9	WALL (CONGL)	JACK	9-25-83	4368	42.0			375
9	WALNUT BEND	COOKE	6-30-38	4900	36.0	30,215	228,321	45,978,992
9	WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	11,346	83,053	6,233,491
9	WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	4,955	26,122	3,875,814
9	WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	7,690	27,679	6,307,191
9	WALNUT BEND (DORNIC HILLS)	COOKE	4-30-64	7643	35.0	12	1,134	107,240
9	WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7			703,133
9	WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	19,286	146,599	21,146,982
9	WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0			71,685
9	WALNUT BEND (JOINS LIME)	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0			344,785
9	WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	7,275	16,830	2,525,194
9	WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	91,717	177,475	27,282,208
9	WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0			20,267
9	WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0		821	55,253
9	WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	1,046	9,495	395,461
9	WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	498	1,847	683,977
9	WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0			14,100
9	WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	12	1,273	63,972
9	WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0			7,275
9	WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0			23,707
9	WALNUT BEND N. (CANYON A-1)	COOKE	5-11-79	2036	26.8	2,433	6,878	50,219
9	WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5			131,425
9	WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	12	712	112,509
9	WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	4,908	13,141	574,686
9	WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0			45,613
9	WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	33,424	9,052	724,504
9	WALNUT BEND, NE. (STRAWN, UPPER)	COOKE	12-05-81	6372	33.5	12,606	2,206	18,559
9	WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND, S. (HUDSPETH)	COOKE	2-08-83	4474	34.6	11	843	8,667
9	WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0			16,097
9	WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	24	3,466	189,520
9	WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0			26,149
9	WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	10	273	140,220
9	WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0			80,237
9	WALSER (MISS)	HARDEMAN	6-10-84	8024	44.0	83	164,408	355,118
9	WALSH	YOUNG	1-24-44	4283	42.5	248,312	12,046	1,235,671
9	WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	12	650	247,972
9	WANDA (CADD)	ARCHER	6-28-60	4900	40.0	12	85	128,343
9	WANDERERS CREEK (MISS)	WILBARGER	11-12-69	7532	50.0			139
9	WARD-MCCULLOUGH (MISS.)	JACK	1-12-70	5408	40.0	1,751	2,362	144,235
9	WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0	1,896	2,117	3,947,150
9	WARREN (CADD)	YOUNG	5-09-48	3639	45.0	397	1,436	376,023
9	WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3			118,983
9	WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0			383,981
9	WASOFF (CONGLOMERATE 5400)	JACK	2-06-61	5387	40.8	8,369	229	48,599
9	WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0			71,465
9	WATSON	CLAY	2-03-52	5454	43.0	44,702	19,722	997,034
9	WATSON HEIRS (CONGL.)	MONTAGUE	1-02-84	5835	41.0			1,258
9	WEATHERMAN (CHAPPEL)	HARDEMAN	9-08-86	7998	41.0			44,960
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	112,368	149,137	4,596,310
9	WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	133,751	8,040	217,916
9	WEILER (STRAWN)	JACK	4-08-93	4416	54.0			0
9	WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0			53,826
9	WEIR	JACK	8-05-43	2460	41.0	24	5,727	2,083,935
9	WEIR (COOPER SD. 2200)	JACK	8-18-65	2268	39.8	12	1,332	111,244
9	WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0			3,209
9	WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0	9	4,910	120,527
9	WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	10	2,116	90,031
9	WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0	257	849	130,768
9	WES POTEET (GRANITE WASH 2670)	MONTAGUE	9-06-83	2685	41.0	21	3,666	23,935
9	WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0			7,004
9	WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	8	90	125,379
9	WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0	77	91	88,717
9	WEST	WICHITA	8-03-43	4260	40.0	76	12,631	6,094,556
9	WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0	12	408	19,451
9	WEST FORK (WEIR)	JACK	6-08-82	2581	42.0	12	5,337	36,957
9	WEST FORK (BRYSON)	JACK	4-25-82	3579	41.7	12	337	5,778
9	WEST LAKE (CADD)	YOUNG	2-05-59	4229	39.0			153,926
9	WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8			63,202
9	WESTOVER, EAST (CADD)	BAYLOR	M 10-13-58	4849	40.0	719	5,992	484,252
9	WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0	2,773	20,340	368,566
9	WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	17	11,907	38,659
9	WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0			38,922

TRANS. TO ARCHER CO. REG.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLS)
9	WHITEHALL (CADDO CONGLOMERATE)	WISE	12-03-57	5038	43.4	8,853	594	375,843
9	WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0			81,010
	TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.							
9	WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0			17,242
9	WHITESBORO (NO. 20 SAND)	GRAYSON	7-10-53	4938	34.2	12	566	91,631
9	WHITESBORO (NO. 25 SAND)	GRAYSON	6-16-54	4930	33.5			13,872
9	WHITESBORO (OIL CREEK SAND)	GRAYSON	7-07-53	5710	23.2	13,203	53,616	6,353,643
9	WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	601	1,793	39,203
9	WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4			222,261
9	WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0			416,456
9	WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	127	1,260	149,176
9	WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0			352,308
9	WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0			14,117
9	WHITESIDE (BEND CONGLOMERATE, 2ND)	MONTAGUE	10-28-82	6214	42.7	11	2,775	21,883
9	WHITESIDE (CONGL. BASAL)	MONTAGUE	2-01-81	6110	43.0			1,449
9	WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0	386	122	6,869
9	WHITLEY (CONGL. 5500)	JACK	8-27-79	5487	42.6	6,622	215	12,581
9	WHITLEY (CONGL. 5600)	JACK	10-24-80	5591	40.7			835
9	WHITSITT (CONGL. 4900)	JACK	4-11-80	4922	41.4	4,229	117	2,413
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	780	398	810,872
9	WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0			23,124
	TRANS. TO WHITSON /STRAWN/ LOWER FIELD, EFF. 12-30-59.							
9	WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8			7,689
9	WICHITA COUNTY REGULAR	WICHITA	1910	25.0		232,358	3,479,440	552,003,785
9	WICHITA REGULAR (GUNSIGHT)	WICHITA	11-02-84	1607	38.0	24	6,126	14,157
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0			9,595
9	WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0			43,824
9	WILBARGER COUNTY REGULAR	WILBARGER	1915	38.0		190,957	738,241	171,247,900
9	WILBARGER COUNTY (SPECIAL) FIELD	WILBARGER	7-01-82	2300	38.0	169,097	307,275	1,466,908
9	WILEY (MISS.)	YOUNG	10-19-85	4457	40.2	25,959	24,731	28,014
9	WILFRED (MISS. 4900)	YOUNG	4-17-86	4906	41.6	2,308	7,450	7,450
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	2,988	4,011	616,719
9	WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0			13,795
9	WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0			2,993
9	WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0			20,102
9	WILLOW POINT (CONGL. C)	WISE	3-04-84	5133	48.0	17,940	2,166	9,277
9	WILLY-DUNC (CADDO)	ARCHER	2-20-59	5224	41.2	37	14,822	133,898
9	WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0	164	548	126,254
9	WILMAR (BEND)	JACK	11-02-75	5201	46.0	34,792	450	43,800
9	WIL-NAT (3200)	JACK	9-25-77	3229	40.0	1,183	305	22,678
9	WILSON	COOKE	6-19-41	2216	41.7	1,505	45,221	7,755,515
9	WILSON (MILHAM)	WILBARGER	6-17-52	2402	36.0	6	195	306,086
9	WILSON (STRAWN)	COOKE	12-19-56	3005	35.0	36	7,316	490,757
9	WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0	71	17,796	654,297
9	WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0	624	674	73,403
9	WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0	47	6,003	561,019
9	WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0	44	85,238	6,508,899
9	WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1	24	6,993	473,523
9	WILSON (3600)	COOKE	3-10-57	3588	30.0	24	5,216	448,992
9	WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0	32	1,340	229,910
9	WILSON-TANNEHILL (2300)	KNOX	11-04-81	2320	38.0	102	205	14,058
9	WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0	12	12	36,622
9	WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	600	17,595	966,220
9	WILTON (STRAWN, LG.)	JACK	12-01-81	4094	39.6	5,941	678	9,723
9	WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0			57,994
9	WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	3,468	11,751	1,319,257
9	WINDTHERST, E. (MOBLEY)	CLAY	4-01-80	3869	40.0	1,380	8,080	99,546
9	WINDTHERST, NW. (VOGTSBERGER)	ARCHER	9-02-52	4486	44.0			45,634
9	WINES (CADDO)	CLAY	12-21-50	5442	43.5	2,001	9,642	239,854
9	WINKLER (CONGL.)	CLAY	1-17-80	6114	40.8	49,031	8,623	184,683
9	WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0			14,070
9	WINN (CADDO)	JACK	6-22-53	4403	40.0			114,181
9	WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0			25,107
9	WINNIE EVANS (STRAWN)	YOUNG	4-29-83	3959	40.0	12	1,814	5,759
9	WIRE	JACK	1952	4954	40.0			7,758
9	WIRE (4950)	JACK	10-11-52	4948	40.0			3,536
9	WIRZ (STRAWN)	BAYLOR	10-20-76	4977	41.0			67,836
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	248,736	17,868	636,628
	TRANS. FROM DIST. 7-B 4/49							
9	WISER (580)	ARCHER	7-24-81	584	38.0	12	1,718	12,110
9	WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0	12	3,293	126,616
9	WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9			16,862
9	WIZARD, N. (CADDO CONGL.)	JACK	2-01-65	4941	41.0			237,807
9	WIZARD, W. (ATOKA 4970)	JACK	1-16-67	5006	45.0			11,092
9	WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	111,107	1,438	134,991
9	WIZARD WELLS (CADDO 4900)	JACK	7-07-55	4894	42.0	17,103	13,402	711,607
9	WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	2,174	485	13,899
9	WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0			51,379
9	WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0	12,953	688	2,959
9	WOLFE	JACK	4-27-43	4375	40.0	2,937	10,007	1,747,739
9	WOLFE (BRYSON, UPPER)	JACK	4-11-69	3194	38.0	356	104	109,116
9	WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	491	386	108,316
9	WOLFE (STRAWN)	JACK	7-12-50	3138	42.0	12	400	817,751
9	WOLFE, E. (CADDO, UPPER)	JACK	10-12-68	4514	40.0			5,628
9	WOLFE, N. (CADDO, UPPER)	JACK	3-09-51	4480	43.0	65,531	26,117	178,526
9	WOLFE, NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8			16,390
9	WOLFE, N. (STRAWN, UPPER)	JACK	2-18-53	3340	42.0	600	1,736	86,922
9	WOLFSON (1700)	WILBARGER	6-15-55	1719	38.0			51,635
9	WODD	WICHITA	1948	2180	36.0			95,881
	TRANS. OUT OF WICHITA CO. REG.							
9	WOOD-MILHAM (CISCO)	WILBARGER	7-01-52	2377	39.0	12	6,021	1,442,931
	TRANSFERRED FROM WILBARGER COUNTY REGULAR FIELD 7-1-52							
9	WOODBINE	COOKE	4-24-44	4357	28.0	214	31,749	9,256,764
9	WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0			251,758
9	WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0			73,758
9	WOODBINE, NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODKIRK (CADDO)	JACK	7-06-72	4348	42.0			96,200
9	WOODKIRK (CONGL 4950)	JACK	4-06-73	4950	42.0	7,177	303	31,785

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
9	WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	28,752	66,897	878,404
9	WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9			19,119
9	WOODWARD RANCH (STRAWN)	YOUNG	10-11-82	3483	42.0	19,743	15,084	161,323
9	WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0			18,768
9	WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	3,592	1,508	94,745
9	WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6724	43.0			10,142
9	WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0			99,101
9	WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0			384
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0	12	61,150	10,685,652
9	WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0			21,348
9	WORSHAM-STEED, S. (STRN. 3300)	JACK	4-27-61	3300	41.0			48,383
9	WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	26,331	250	18,516
9	WORTHINGTON	JACK	1-13-50	5378	40.0	38,262	1,074	43,307
9	WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1962	41.5			5,430
9	WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0	24	972	694,057
9	WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5			99,071
9	WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8			13,129
9	WYNN (MISS. LIME)	CLAY	1943	6454	48.0			467,912
9	Y-B (GUNSIGHT, UPPER)	BAYLOR	M 11-21-53	1380	39.0	23	505	223,891
9	YALE YOUNG (BUTTRAM)	JACK	5-31-86	2239	40.0	7	2,659	2,659
9	YALE YOUNG (WEIR)	JACK	11-23-86	1992	39.0			0
9	YAZOO (MISSISSIPPI)	YOUNG	12-18-86	4469	42.0			0
9	YOUNG COUNTY REGULAR	YOUNG	M 1917	1917	36.0	1,984,544	1,651,271	161,889,196
9	YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0			51,493
9	YOUNGER, W (CADD CONGL. LD A)	WISE	2-12-61	5730	41.4	36,750	3,025	76,752
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADD CONGL. LD A1,N)	MONTAGUE	M 1-27-62	5757	42.0	22,195	1,956	120,503
9	YOUNGER, W (CADD CONGL. LD B)	WISE	M 5-05-61	5777	42.1			57,622
9	YOUNGER, W (CADD CONGL. LD B,N)	JACK	M 3-10-61	5864	43.0	65,250	1,170	293,313
9	YOUNGER, W (CADD CONGL. LD C)	WISE	11-07-56	5860	38.4			171,522
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADD CONGL. LD D)	WISE	8-18-57	5920	40.5			163,064
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADD CONGL. LD F)	WISE	2-17-61	5976	41.2	23,162	293	25,528
9	YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5860	38.4			124,440
	DIVIDED INTO VARIOUS FIELDS, EFF. 4-1-61.							
9	YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	1,428	1,071	44,891
9	YOUNGER, WEST (ELLENBURGER NO.)	MONTAGUE	M 10-24-61	6855	41.0	792	949	124,150
9	YOWELL (MARBLE FALLS)	JACK	9-15-83	5345	38.0	42,019	630	1,000
9	ZACAQUIESTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0			24,569
9	ZACAWAISTA (ELLENBURGER)	WILBARGER	9-18-51	3872	38.0			154,424
	FORMERLY CARRIED AS ZACAQUIESTA /ELLENBURGER/ IN 1958.							
9	ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0			299,344
9	ZEB HOLLY (STRAWN)	CLAY	M 2-15-79	4634	43.6	1,692	4,129	75,388
9	ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3	21	773	100,338
9	ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0			20,083
9	ZELMA MARGUERITE (CONGLOMERATE)	JACK	3-19-85	4640	45.0	728	35	2,070
9	ZINNI (CADD)	YOUNG	6-18-85	4094	37.0	12	1,084	2,583
9	ZUHONE (BEND CONGL.)	JACK	4-08-74	5220	42.6	616	25	18,426
	DISTRICT TOTALS		3497			54,456,535	35,968,298	3,080,769,923

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
10	ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	50,430	1,099	49,471
10	ADDOBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	60	844	292,697
10	ADDOBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2			87,096
10	ADDOBE WALLS (PENN LINE UPPER)	HUTCHINSON	4-10-69	3670	41.2	416	12,705	380,249
10	ADDOBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	60	735	56,220
10	AGEY FIELD	CARSON	1948	3285	29.0			300,947
TRANS. TO PANHANDLE CARSON CO. FLD. EFF 11-1-59.								
10	ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0			58,270
10	ALAMOSA, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3			97,195
10	ALAMOSA, SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6664	36.6			48,277
10	ALLEN-PARKER (CHESTER BASAL)	OCHILTREE	10-01-84	9238	39.8	12,747	4,156	20,585
10	ALLEN-PARKER (MARMATON)	OCHILTREE	M 5-20-67	6980	39.0	31,792	37,467	2,335,586
10	ALLEN & SMITH (PENN LINE)	HUTCHINSON	7-29-69	3694	43.9			17,708
FORMERLY ALLEN & SMITH FIELD 8-1-74.								
10	ALLISON PARKS (CLEVELAND)	HEMPHILL	10-24-85	11048	54.1	8,642	501	607
10	ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8852	39.8	3,429	11,227	82,734
10	ALLISON PARKS (TONKAWA)	WHEELER	10-19-82	9948	37.0			1,123
10	ALLISON-BRITT (12350)	WHEELER	1-26-85	12814	54.6	3,267	227	911
10	ALPAR (ST. LOUIS)	OCHILTREE	11-14-83	9109	43.0	782		7,779
10	ALPAR (HUNTON)	OCHILTREE	1-01-83	9108	44.0	31,123	92,246	637,295
10	ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	334,599	11,561	522,058
10	ALPAR-FALCON (SIMPSON)	OCHILTREE	10-08-84	10717	48.0	713,537	95,116	238,930
10	ARRINGTON (HUNTON)	HUTCHINSON	1-29-85	7520	41.0	15,789	90,534	192,917
10	BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	18,134	3,798	197,240
10	BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0			85,449
10	BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6			8,849
10	BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	43,396	20,571	405,559
10	BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0			891
10	BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0			190,098
10	BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	921	3,226	33,930
10	BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	319,531	6,220	221,291
10	BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6			151,512
10	BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	71,095	14,424	1,917,323
10	BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	396,843	28,051	251,905
10	BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	36,227	649	98,808
10	BIVENS RANCH (GRANITE WASH)	POTTER	8-05-83	9358	43.0	300	16,790	45,762
10	BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0			12,930
10	BOOKER, EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7			21,305
10	BOOKER, N. (MORROW, UPPER)	OCHILTREE	M 8-23-81	8062	40.4	3,223,845	159,583	3,061,718
SOME WELLS TRANS TO SELL (UPPER MORROW) 10-81775 1-1-84								
10	BOOTH-PROCTOR (MORROW, UP.)	LIPSCOMB	7-30-81	9382	33.3	75,852	2,004	20,473
10	BORN (TONKAWA)	LIPSCOMB	9-23-84	6404	38.2	22,184	1,133	2,782
10	BOWERS (DOUGLAS)	HEMPHILL	4-17-84	8420	42.5	600	2,809	11,699
10	BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	127,887	9,699	93,577
10	BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5	15,438	590	12,394
10	BRADFORD (MORROW, UP.)	LIPSCOMB	8-14-81	8964	42.1			4,645
10	BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	989,872	175,710	4,247,440
10	BRADFORD, N.W. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	119,970	9,598	628,864
10	BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	70,477	9,117	232,319
10	BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1	7,434	230	3,101
10	BRADFORD, WEST (TONKAWA)	LIPSCOMB	10-04-83	6521	46.0	26,806	1,015	4,162
10	BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0			29,860
10	BRAINARD (DES MOINES)	HUTCHINSON	10-06-82	6762	42.0	600	626	4,795
10	BRANDI (GRANITE WASH, UPPER)	OLDHAM	8-13-83	7930	45.6	39,136	96,894	509,641
10	BRENT (GRANITE WASH)	MOORE	3-01-82	3744	39.0			262
10	BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5	923	5,953	60,235
10	BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0			685
10	BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	35,113	2,506	8,277
10	BUFFALO WALLOW (OSWEGO, UPPER)	HEMPHILL	6-23-84	10282	32.8	20	2,613	20,626
10	BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0			49,143
10	BULER, EAST (MORROW, UPPER OIL)	OCHILTREE	12-31-83	8710	38.6			3,459
10	BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	371,505	51,216	383,881
10	BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0			74,918
10	BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	2,051	579	84,740
10	BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5			187,154
10	BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0			5,859
TRANSFERRED TO FELDMAN (DOUGLAS) 8-22-67								
10	CNB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0			7,961
10	C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	887	226	721,907
10	CALLIHAM (ATOKA)	OCHILTREE	9-15-80	8676	44.7			10
10	CAMBRIDGE (ATOKA)	LIPSCOMB	9-29-81	8760	40.0	82,992	958	12,931
10	CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	7-01-81	9441	37.0	108,683	1,965	23,306
10	CAMPBELL RANCH (GRANITE WASH-A)	HEMPHILL	9-07-79	9686	44.0	10,167	685	5,561
10	CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0			4,090
10	CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	1,331	1,804	102,545
10	CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8			2,099
10	CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	404,793	27,141	231,935
COMBINED WITH HUMPHREYS (DOUGLAS) 9-1-81								
10	CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	19,435	1,495	224,970
10	CANADIAN, SE. (TONKAWA)	HEMPHILL	5-05-85	7782	43.0	31,935	11,629	11,629
10	CANADIAN SW. (DOUGLAS, LOWER)	HEMPHILL	7-15-83	7266	44.0	193,999	16,432	133,146
10	CANADIAN, SW. (GRANITE WASH)	HEMPHILL	10-17-83	10145	46.5	80,593	4,264	20,642
10	CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2			51,895
10	CARRIE KILLEBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6			29,362
10	CARROLL (CLEVELAND)	LIPSCOMB	12-12-81	8548	45.0	333	4	14,183
10	CATOR (KATHRYN)	HANSFORD	M 7-15-51	5266	37.4			58,789
FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.								
10	CATS CREEK (CHERDKEE, LO.)	ROBERTS	9-16-83	8160	36.0	9,743	1,905	16,806
10	CEDAR CREEK (CANYON LIME)	POTTER	6-14-82	5904	31.6			62
10	CHUNN (K. C. LIME)	OCHILTREE	6-03-58	6446	41.5			84,401
TRANSFERRED TO HORIZON (CLEVELAND) FIELD 10-1-59								
10	CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0			111,719
10	CHUNN, N. (MARMATON 6650)	OCHILTREE	M 4-01-60	6650	39.4	12	499	13,060
10	CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	5,362	4,613	267,025
10	CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	49,590	9,308	1,049,404
10	COBURN (HEPLER)	LIPSCOMB	2-20-81	9000	40.0			1,448
10	COBURN (MORROW, LO.)	LIPSCOMB	12-17-83	10884	46.0	15,747	162	3,275
10	COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	1,705	781	70,758

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-87 (BBLS)
10		COBURN, SW (TONKAW)	LIPSCOMB	11-01-72	7580	39.6			4,578
10		COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9	30,461	2,818	13,568
10		COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	147,120	70,840	776,762
10		COLDWATER RANCH (MARMATON)	SHERMAN	4-16-84	5552	41.0	603,520	378,148	752,669
10		COLDWATER RANCH, W. (MARMATON)	SHERMAN	3-30-85	5554	37.0	2,606	1,575	22,478
10		COLLARD (OSWEGO)	HANSFORD	1-30-86	6134	42.0	42,835	6,126	6,126
10		CREE-FLOWERS (GRANITE WASH)	ROBERTS	10-29-85	9068	46.0	1	31	370
10		CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	139,451	45,343	3,788,728
10		CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	7,862	19,672	90,118
10		CREST, SE. (MORROW, UP.)	OCHILTREE	4-30-66	8030	42.0			18,891
10		CRUZ CREEK (BROWN DOLOMITE)	POTTER	5-04-82	3738	37.2			2,247
10		CRUZ CREEK (CANYON LINE)	POTTER	2-01-82	5878	44.7			4,851
10		DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	2	13	41,715
10		DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5			9,328
10		DARDEN (MORROW UPPER)	LIPSCOMB	9-03-82	8500	39.8	99,566	2,795	214,048
10		DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	159,015	60,723	664,114
10		DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	191,692	26,878	994,861
10		DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0			14,571
10		DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	188,431	25,532	1,816,883
10		DILLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8	1	673	5,437
10		DOBERVICH	HARTLEY	4-11-84	6580	41.0	757	1,542	7,325
10		DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	20,081	1,800	130,189
10		DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0			10,759
10		DUDE WILSON (CLEVELAND)	OCHILTREE	3-01-82	7226	40.0	171	1,195	9,792
10		DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7	56,675	16,599	94,642
10		DUDE WILSON (MORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6			0
		TRANS. TO DOYLE WILSON (MORROW, MIDDLE-OIL)		NO REPORTED PRODUCTION					83,925
10		DUDE WILSON (MORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6			771,445
10		DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	11-01-59	7740	42.0	1,681	176	0
10		DUDE WILSON (MORROW UP -A- EAST)	OCHILTREE	2-07-84	7976	38.2			192,469
10		DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	3-07-61	8004	36.5			436,143
10		DUKE-MAY (TONKAWA)	LIPSCOMB	10-21-82	6380	43.7	340,261	54,636	34,952
10		DURD CREEK (ATOKA)	HANSFORD	6-25-75	6412	34.0	11	528	46,319
10		DUTCHER (ATOKA)	OCHILTREE	7-17-82	8730	32.2	69,209	8,295	2,162,135
10		DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	458,038	118,751	34,838
10		DUTCHER (MORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5			15,731
10		ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	51,973	2,827	59,667
10		ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	3-05-76	7376	38.0	125,013	3,856	16,625
10		ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0	2,285	621	3,103
10		ELLIS RANCH (HEPLER)	OCHILTREE	2-01-82	7454	32.0			1,648
10		ELLIS RANCH (MARMATON)	OCHILTREE	2-20-59	7140	41.5			105
10		ELLIS RANCH (MORROW MIDDLE)	OCHILTREE	9-10-86	8559	39.0	101	105	142,209
10		ELLIS RANCH (MORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	7,592	725	54,699
10		ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4			49,818
10		ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	8-02-61	7085	37.1			59,501
10		FALCON (MORROW, UPPER)	OCHILTREE	1-10-82	8300	44.0	8,801	5,128	18,748
10		FALCON-TWICHWELL (MORROW, UPPER)	OCHILTREE	10-01-85	7984	35.0	15,201	10,068	18,710
10		FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0			130,820
10		FARNSWORTH (MORROW LAZOURECK)	OCHILTREE	8-09-60	8124	39.0			32,232,786
10		FARNSWORTH (MORROW UPPER)	OCHILTREE	10-26-55	7988	38.0	121,786	332,195	1,743,577
10		FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	38,077	3,904	938,626
10		FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	34,992	5,914	4,377
10		FARNSWORTH, EAST (OSWEGO)	OCHILTREE	1-15-68	6785	38.0			688
10		FARNSWORTH, N. (CHEROKEE)	OCHILTREE	11-05-69	7585	36.1	33,903	7,511	27,304
10		FARNSWORTH, N. (CHESTER 7585, N)	OCHILTREE	4-20-66	6290	39.0	4,948	7,511	5,487,080
10		FARNSWORTH, N. (K. C.-MARMATON)	OCHILTREE	11-25-65	6534	44.0	76,149	235,895	52,719
10		FARNSWORTH, N. (MARMATON)	OCHILTREE	5-01-78	6840	40.2	59,264	3,118	1,006,083
10		FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	9-07-58	8184	35.3	403,431	33,639	10,606,259
10		FARNSWORTH, SE. (MORROW, UP.)	OCHILTREE	3-24-56	6716	43.3	609,660	169,656	83,128
10		FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	4-16-65	6520	46.2	8,567	8,567	41,692
10		FARNSWORTH-CONNER (KANSAS CITY)	OCHILTREE	8-01-72	7530	39.5	12,690	443	540,446
10		FARWELL CREEK N. (MORROW UPPER)	HANSFORD	4-05-66	7358	43.0	123,550	13,581	208,838
10		FELDMAN (DOUGLAS)	HEMPHILL	10-18-67	10852	44.6			0
10		FELDMAN (MORROW UPPER)	HEMPHILL	2-16-83	10028	47.8			3,209,787
10		FELDMAN (RED FORK)	HEMPHILL	10-29-59	7573	42.0	866,859	123,935	149,883
10		FELDMAN (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	721	1,844	17,033
10		FELDMAN, SOUTH (TONKAWA)	LIPSCOMB	8-28-79	8600	38.4	2,100	254	3,224
10		FOLLETT (MORROW, OIL)	LIPSCOMB	3-16-86	6306	43.1	366	2,858	2,913
10		FOLLETT (TONKAWA)	LIPSCOMB	4-23-63	7432	43.0			68,320
10		FOLLETT, NW. (CLEVELAND)	LIPSCOMB	8-02-61	8631	47.0	47,712	1,389	2,281
10		FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	2-19-80	9275	49.3			35,416
10		FOLLETT, SOUTH (MORROW)	LIPSCOMB	7-06-79	6568	40.9	81,124	6,730	2,529,948
10		FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	10-09-61	7932	34.7	491,458	11,781	734
10		FOLLETT, WEST (CHEROKEE)	LIPSCOMB	11-02-78	6426	40.4			47,965
10		FOLLETT, WEST (TONKAWA)	LIPSCOMB	2-20-76	6362	41.5	626	1,929	127,265
10		FRANK CHAMBERS (DOUGLAS, LD.)	ROBERTS	9-17-58	7903	47.5			31,565
10		FRASS (ATOKA)	LIPSCOMB	6-22-60	6906	40.0			182
10		FRASS (CLEVELAND)	LIPSCOMB	10-06-85	8364	47.1	333	4	2,893,519
10		FRASS (MORROW, UPPER)	LIPSCOMB	5-26-59	6130	42.0	322,763	67,277	644,424
10		FRASS (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	55,073	6,017	4,553
10		FRASS, WEST (TONKAWA)	LIPSCOMB	5-16-86	12018	47.5	11,550	4,553	3,986
10		FRYE RANCH (GRANITE WASH -A-)	WHEELER	3-24-85	8992	35.0	40,234	1,270	43,075
10		FRYER (MORROW, UPPER)	OCHILTREE	8-07-75	7574	40.0			
		TRANS TO GEM-HEMPHILL (DOUGLAS LD.)		1-1-79					121,694
10		GEM-HEMPHILL (DOUGLAS LD.)	HEMPHILL	5-10-77	7800	40.4	35,690	15,657	15,429
10		GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4			658
10		GLAZIER (CLEVELAND)	HEMPHILL	5-23-84	9124	44.3	2	64	46,107
10		GLAZIER (MORROW UPPER)	HEMPHILL	6-25-85	11120	50.7	1,043,443	23,230	8,149
10		GLAZIER, NW. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42.5			1,267,234
10		GLAZIER, NW. (MORROW UPPER)	HEMPHILL	1-26-62	11010	44.0	1,203,619	74,862	1,247
10		GLAZIER, NW. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0			953
10		GROOMER (GRANITE WASH)	HEMPHILL	3-29-86	9939	43.0	18,317	953	391
10		GROVER (CANYON)	HANSFORD	6-25-54	5975	40.0			1,736
10		GROVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6			7,632
10		GROVER, EAST (MORROW)	HANSFORD	9-23-57	7060	38.5			2,443
10		GROVER, NORTH (MORROW 6985)	HANSFORD	4-04-66	7008	43.0			217,733
10		GROVER, NW (MORROW, UP)	HANSFORD	4-15-78	7008	38.0	217,504	17,082	8,150
10		HANNA LAKE (MIDDLE MORROW)	OCHILTREE	9-03-81	8144	40.0	115	739	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
10	HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	38.9			4,145
10	HANSFORD (DES MOINES, UPPER)	HANSFORD	M 9-28-60	6302	39.0			523,515
10	HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6			604,137
10	HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4	190,259	18,643	5,752
10	HANSFORD (KINDERHOOK)	HANSFORD	3-24-81	8418	45.2		462	23,634
10	HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39.0	24,923	218,446	2,827,195
10	HANSFORD (MORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	213,317	18,996	1,858,948
10	HANSFORD (MORROW, 7000)	HANSFORD	1958	7000	36.0			968
10	HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2			32,535
10	HANSFORD, NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38.0		12	3,810
10	HANSFORD, NORTH (CHEROKEE, LO.)	HANSFORD	6-14-57	6386	34.0	1,394	490	1,882,184
10	HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	4,783	6,126	124,598
10	HANSFORD, N. (DES MOINES, UP.)	HANSFORD	4-26-85	6134	39.6	25,252	2,180	191,130
10	HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	2,962	9,360	5,423
10	HANSFORD, W. (HEPLER -A- SD.)	HANSFORD	2-19-56	6167	39.5			240,162
10	HARDY (MORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	50,559	2,307	1,666
10	HARMON (MARMATON)	LIPSCOMB	10-13-81	7374	41.0	76,072	14,309	72,378
10	HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	65,468	4,711	128,464
10	HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2	153,299	21,483	994,126
10	HEMPHILL (GRANITE WASH. SD)	HEMPHILL	6-03-65	10602	47.5	8,830	860	46,821
10	HEMPHILL (GRANITE WASH W.)	HEMPHILL	1-15-73	10780	48.4	41,089	1,351	89,061
10	HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43.6			47,943
10	HERMANN (MORROW, UP.)	OCHILTREE	9-14-80	8083	40.8	187,291	23,133	9,861
10	HESHER (GRANITE WASH)	HUTCHINSON	12-23-81	6218	38.4	553	1,812	226,625
10	HIGGINS, S. (TONKAWA)	LIPSCOMB	M 3-12-65	7630	39.0	48	1,561	63,066
10	HIGGINS, W. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46.0	10,432	2,041	39,225
10	HIGGINS, W. (CLEVELAND, OIL)	LIPSCOMB	3-16-76	8621	40.0			73,931
10	HIGGINS, WEST (TONKAWA)	LIPSCOMB	M 5-12-65	7558	44.0	212,062	18,309	13,809
10	HITCHLAND (NOVI)	HANSFORD	9-23-83	6376	38.0			783,230
10	HITCHLAND (4640)	HANSFORD	1-22-54	4639	44.7	63,045	17,365	514
10	HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	3-17-76	6665	31.0	23,391	338	3,652,003
10	HOBART (PENN.)	GRAY	12-21-58	8355	43.4			28,617
10	HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39.5			21,705
10	HODGES (DES MOINES)	OCHILTREE	M 11-25-67	7982	42.0	729,482	216,531	6,621
10	HORIZON (ATOKA)	OCHILTREE	M 5-01-60	7890	39.5	21,390	4,752	2,031,662
10	HORIZON (CLEVELAND)	HANSFORD	M 9-19-57	6400	41.0	1,224,780	182,455	44,225
10	HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38.0			8,519,171
10	HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36.0			3,178
10	HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39.1		11	12,295
10	HORIZON, NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41.0		12	137,777
10	HORIZON, NW. (CLEVELAND, UP.)	HANSFORD	10-01-63	6306	40.7		11	43,571
10	HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	7-25-78	9859	55.0		192	59,592
10	HORSE CREEK, SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42.3	577	231	716
10	HORSECREEK N. E. (CLEVELAND)	LIPSCOMB	2-18-83	8358	42.0			8,208
10	HRYMOR (GRANITE WASH)	OLDHAM	3-09-82	7156	43.2	30,625	267,308	1,554
10	HUMPHREYS (DOUGLAS)	HEMPHILL	4-25-81	7556	48.0			1,752,031
10	HUMPHREYS (MORROW, UPPER)	HEMPHILL	2-01-86	11219	43.0	212,272	57,749	1,393
10	HUMPHREYS, N.W. (MORROW UPPER)	HEMPHILL	8-01-86	11252	44.2	82,453	29,780	57,749
10	HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	6324	40.0	721	2,053	29,780
10	HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38.0			95,278
10	HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42.0	720	1,846	103,919
10	HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6319	39.3	12	2,760	171,803
10	HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42.6	720	3,076	221,152
10	HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39.3	19,150	61,489	49,812
10	HUTCH (PENN.)	HUTCHINSON	1-14-56	6139	35.0	1,440	12,920	248,073
10	HUTCH (PENN. LIME 4000)	HUTCHINSON	11-30-68	3977	39.2			80,377
10	HUTCH (PENN. 4700)	HUTCHINSON	12-16-59	4718	43.0			9,049
10	HUTCH (PENN. 5650)	HUTCHINSON	10-24-59	5716	26.0	7,948	11,131	8,173
10	HUTCH (5400)	HUTCHINSON	3-02-60	5410	38.7	1,180	5,801	377,921
10	HUTCHINSON, N. (MARMATON)	HUTCHINSON	4-03-86	6150	40.0	8	3,688	187,784
10	HUTCHINSON, N. (MISSISSIPPIAN)	HUTCHINSON	1-05-81	6750	41.5	52,002	53,251	3,688
10	HUTCHINSON, NE. (G. W. 6000)	HUTCHINSON	6-19-84	6114	39.3	212	622	176,588
10	J-J CREEK (GRANITE WASH)	WHEELER	12-29-79	9807	42.0			2,052
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0			4,983
10	JONES (MORROW UPPER)	HEMPHILL	11-12-85	11219	43.0			29,911
10	JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	193	679	3,161
10	JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37.0			49,764
10	KMI (NOVI)	OCHILTREE	2-25-77	8560	40.0			96,786
10	KELLN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	247,192	27,920	10,411
10	KELLY (MORROW UPPER 8470)	OCHILTREE	1-18-85	8490	37.2	46,645	970	3,050,686
10	KIOWA CREEK (ATOKA)	LIPSCOMB	10-18-80	8460	38.0			13,356
10	KIOWA CREEK (CLEVELAND)	LIPSCOMB	M 12-11-60	7391	38.5	10,941	894	320
10	KIOWA CREEK (MARMATON)	OCHILTREE	M 9-03-68	7529	39.0	30,064	4,894	21,478
10	KIOWA CREEK (MISSISSIPPIAN)	LIPSCOMB	7-05-80	10081	50.0			58,628
10	KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	M 12-30-63	8935	39.0	534,842	26,355	7,544
10	KIOWA CREEK (TONKAWA)	LIPSCOMB	7-23-82	6530	42.0	30,447	1,154	1,976,363
10	KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	8-01-81	8817	37.0	108,231	25,130	6,725
10	KIOWA CREEK, N. (MORROW UP. OIL)	LIPSCOMB	12-24-79	8817	37.0			127,323
	TRANSFERRED TO KIOWA CREEK, N (MORROW UP)							63,477
10	KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	74,088	7,447	1,094,455
10	KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41.0	20	4,426	1,248,438
10	LAKETON (DELP)	GRAY	8-14-54	9558	43.6			107,225
10	LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2			68,765
10	LAKETON (IO,100)	GRAY	9-26-56	10080	49.0			0
10	LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8	8,538	104,312	2,053,687
10	LAMBERT TWELL (MISSOURIAN)	OLDHAM	5-02-83	6534	41.8	252	6,456	50,095
10	LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	565	16,676	486,523
10	LAMBERT 3 (GRANITE WASH)	POTTER	7-10-80	5720	36.0			12,121
10	LAMBERT 4 (PENN)	POTTER	1-12-81	5942	42.8			7,107
10	LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7	9,848	2,186	13,768
10	LATHEN (CANYON GRANITE WASH)	HARTLEY	5-15-83	6379	38.2	129	369,131	511,888
10	LEAR (HEPLER)	LIPSCOMB	4-28-81	7454	37.0			1,633
10	LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0	3,201	2,726	19,401
10	LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	101,058	3,205	721,383
10	LEDRIK RANCH (GRANITE WASH)	ROBERTS	7-31-81	8545	43.0	18,847	1,658	10,909
10	LEDRIK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0	274,500	7,241	212,604
10	LEDRIK RANCH, S. (MORROW, UP.)	ROBERTS	2-01-80	9224	40.3			95,996

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBLs)
10	LIPS	ROBERTS	1949	9556	35.0			17,123
10	LIPS (CLEVELAND)	ROBERTS	M 2-06-58	6564	41.5	65,830	4,432	40,493
10	LIPS (MISSISSIPPIAN)	ROBERTS	3-16-81	8960	35.0			63,543
10	LIPS (MORROW)	OCHILTREE	6-21-81	7261	39.6	24,956	1,618	14,621
10	LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7			7,280
10	LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0	12	1,667	81,236
10	LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	57,956	2,395	31,570
	TRANS. FROM LIPS (CLEVELAND), EFF. 9-1-61.							
10	LIPSCOMB (ATOKA -OIL)	LIPSCOMB	6-05-75	8902	35.0			23,879
10	LIPSCOMB (CHEROKEE)	LIPSCOMB	3-06-79	8765	30.0			0
10	LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	263,067	26,009	331,896
10	LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	81,427	13,267	244,210
10	LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	246,383	6,005	49,965
10	LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	9854	43.0			17,161
10	LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0			208,088
10	LIPSCOMB, E. (DES MOINES)	LIPSCOMB	6-19-84	8001	40.0	14,912	7,179	10,477
10	LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6			97,016
10	LIPSCOMB, S.E. (CLEVELAND)	LIPSCOMB	12-21-83	8050	40.0	36,878	4,303	19,943
10	LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	M 12-11-75	8013	42.0	44,933	2,347	38,418
10	LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0			13,063
10	LONE BUTTE (CLEVELAND)	OCHILTREE	M 6-07-79	7244	39.4	644,525	100,220	1,025,001
10	LONE BUTTE (NOVI)	OCHILTREE	10-27-80	8496	29.0	588	42	45,672
10	LORA (GRANITE WASH)	HEMPHILL	1-15-83	9447	47.3			2,808
10	MAMMOTH CREEK (HEPLER)	LIPSCOMB	7-29-80	7628	48.6			429
	TRANS. TO MAMMOTH CREEK, N (CLEVELAND-OIL) 3-1-81							
10	MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	64,128	18,222	638,647
10	MAMMOTH CREEK, N. (CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	200,405	8,678	146,638
	MAMMOTH CREEK (HEPLER) TRANS. TO THIS FIELD 3-1-81 10-75637							
10	MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0			887
10	MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0			14,484
10	MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	1,806	2,249	503,343
10	MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	12,368	89,418	3,181,010
10	MANER (MORROW)	SHERMAN	12-25-83	6519	37.5			443
10	MATHERS (MORROW)	HEMPHILL	M 7-26-58	9885	48.0			421,718
10	MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	M 7-31-64	9887	46.5			157,952
10	MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0	9,606	1,967	28,821
10	MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	177,097	14,575	187,320
10	MAY (MORROW, UPPER)	LIPSCOMB	11-15-85	8534	40.0	8	866	1,084
10	MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8118	39.2			59,424
10	MARGARRAUGH (DOUGLAS, LD.)	ROBERTS	6-25-77	6500	41.0	783	500	17,453
10	MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6			47,200
10	MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0	641	461	87,212
10	MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	26,450	3,650	203,875
10	MCGARRAUGH (ST. LOUIS)	OCHILTREE	5-31-85	9423	36.8	28,677	66,217	83,367
10	MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	85,837	24,022	698,294
10	MCMORDIE RANCH (9400)	ROBERTS	4-25-82	9422	38.0	13,998	14,749	81,649
10	MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	7,250	220	8,633
	PARSELL, S (CHEROKEE) TRANS INTO FLD 4-1-62 TRANS CANC 11-29-76							
10	MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1			4,746
10	MENDOTA, NW. (ATOKA)	ROBERTS	4-22-86	10374	41.0	4,349	1,121	1,121
10	MENDOTA, NW. (CHEROKEE)	HEMPHILL	3-02-85	10242	41.6	5,831	413	1,693
10	MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0			2,075
10	MENDOTA, NW. (DES MOINES MI.)	HEMPHILL	M 3-25-68	9808	52.0			119,578
10	MENDOTA, NW. (DOUGLAS, LD.)	HEMPHILL	M 5-06-75	7250	40.0	702,800	161,741	2,583,050
10	MENDOTA, NW. (GRANITE WASH)	HEMPHILL	M 2-20-67	9880	45.0	1,246,952	47,337	240,002
10	MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	5-27-79	10100	45.4	2,042,892	99,717	373,200
10	MENDOTA, SE. (MORROW, UP. GIL)	HEMPHILL	1-01-76	12039	46.0			3,295
10	MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1			3,455
10	MIAMI, N. (DOUGLAS, LD. "B")	ROBERTS	8-01-83	7250	40.0	305,041	17,250	166,774
10	MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	418,187	60,419	1,871,497
10	MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1			20,680
10	MILLS RANCH (MORROW)	WHEELER	2-27-82	10892	43.1			12,521
10	MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0			2,839,184
10	MOBEETIE (MISSOURI BASAL)	WHEELER	9-02-83	8186	43.3			9,013
10	MOBEETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0			901,644
10	MOBEETIE, SOUTH (HUNTON)	WHEELER	4-03-81	12582	42.0			1,466
10	MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0	12	792	16,873
10	MORRISON RANCH (MORROW LD.)	ROBERTS	2-28-79	10689	51.9	43,900	1,195	13,716
10	MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0			2,620,879
10	MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	45,951	6,553	140,085
10	MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0			2,304
10	MORSE, SW (HARTON)	HUTCHINSON	5-01-75	5550	34.6			237
10	NANCY (TONKAWA)	LIPSCOMB	8-30-83	6463	42.0			0
10	NANCY (UPPER MORROW)	LIPSCOMB	10-28-85	8507	38.5	70,216	24,445	28,609
10	NITSCHKE (ST. LOUIS)	OCHILTREE	3-01-84	8498	43.0	27,344	4,609	25,795
10	NORRIS (MORROW UPPER)	OCHILTREE	9-06-85	7992	41.2	15,534	649	1,986
10	NORTHRUP (CLEVELAND)	OCHILTREE	3-10-86	7296	40.6	10,022	331	331
10	NORTHRUP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0			3,671
10	P. D. WALKER (GRANITE WASH)	OLDHAM	6-17-85	6938	43.6	8,983	106,058	153,818
10	P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1			133,786
10	PALALLA (9000)	ROBERTS	1-14-80	9903	36.2	1,496	280	3,147
10	PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	7,889	60	248,051
10	PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	6,056	5,943	94,649
10	PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	51,255	26,797	816,062
10	PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0			63,240
10	PANHANDLE FIELD	CARSON	M 1921	3000	29.0			346,826,753
	SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.							
10	PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	68,916	24,764	5,968,719
10	PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	2,928,595	679,726	9,581,038
10	PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3100	29.0	21,061,185	1,090,796	144,358,577
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	124,549	11,549	1,076,889
10	PANHANDLE GRAY COUNTY FIELD	GRAY	M 1921	3000	29.0	13,972,584	3,487,229	466,906,288
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	18,595,491	2,146,878	362,827,402
10	PANHANDLE MOORE COUNTY FIELD	MOORE	M 1926	3200	30.0	10,733,599	578,958	147,078,261
10	PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0	297,892	13,534	442,538
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	439,971	666,739	51,222,679
10	PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	57	195	52,333
10	PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2			35,624

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
10	PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2			1,817
10	PARSELL (DOUGLAS LD.)	ROBERTS	4-25-75	6426	41.2			103,836
10	PARSELL (DOUGLAS LD. -A-)	ROBERTS	4-25-75	6438	41.2	1,923	5,568	120,607
10	PARSELL (DOUGLAS LD. -B-)	ROBERTS	4-25-75	6510	41.2	1,246	970	152,371
10	PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4			93,673
	RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.							
10	PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0			11,748
10	PARSELL (MORROW, UPPER)	HEMPHILL	M 3-21-77	10462	45.3	536,728	6,918	198,049
10	PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	78,067	1,577	221,701
10	PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8			206,430
	TRANS TO MENDOTA (GRANITE WASH) 4-1-62 TRANS CAND 11-29-76							
10	PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5			15,061
10	PARSELL,SOUTH (MORROW UPPER)	ROBERTS	9-27-82	6556	40.5	9,716	1,701	12,075
10	PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	15,890	5,069	220,142
10	PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0			2,033
10	PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	124,283	17,626	1,599,955
10	PAUL HARBAUGH (CLEVELAND)	OCHILTREE	M 7-26-57	7455	42.7	7,502	3,271	260,867
10	PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0			1,011
10	PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7286	42.0	422,605	42,525	823,047
10	PEERY (MARMATON)	LIPSCOMB	10-07-59	7620	39.2	402,337	33,266	819,034
10	PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6688	40.8			323,243
	TRANS. PERRYTON WEST (MARMATON) 1-24-66							
10	PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5	48,711	23,831	64,184
10	PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3	26,910	2,657	106,048
10	PERRYTON (MORROW, LOWER)	OCHILTREE	11-29-79	7930	36.0	92,532	3,833	51,472
10	PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	101,333	16,858	1,164,886
10	PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0			3,560
10	PERRYTON (ST. LOUIS)	OCHILTREE	3-05-84	8724	48.7			1,341
10	PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	9,062	88,728	6,496,878
10	PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	12,511	10,151	191,446
10	PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	189,495	30,750	376,005
10	PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8			70,157
	TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.							
10	PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1	60,225	24,470	1,877,352
	PERRYTON, WEST (DES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.							
10	PERRYTON, WEST (MORROW)	OCHILTREE	6-18-82	8561	37.0	17,641	1,528	12,708
10	PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	11,951	313	280,210
10	PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1			2,056,273
10	PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	7,931	1,446	33,634
10	PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0			3,629
10	PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0			7,976
10	PLETCHER (MORROW UPPER)	OCHILTREE	8-10-83	8614	41.2	217,248	18,278	109,180
10	POND (GRANITE WASH,LO)	GLOHAM	8-03-83	10079	43.2	3,192	3,916	32,230
10	PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1			5,409
10	PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1			37,382
10	PROCTOR (CANYON GRANITE WASH)	HARTLEY	11-12-85	5996	43.5			482
10	PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	20,336	59,526	391,925
10	PSHIGODA (MORROW, UPPER-A)	OCHILTREE	8-01-84	7976	38.2			2,150
10	PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	1,224,277	436,458	1,219,819
10	PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0	12	243	18,742
10	QUINDUNO (ALBANY DOLOMITE, LO.)	ROBERTS	5-19-52	4008	47.6	822,776	51,159	15,245,146
10	QUINDUNO (COUNCIL GROVE)	ROBERTS	1-25-85	4254	42.6	10	45	202
10	QUINDUNO (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	289,158	68,848	6,884,914
10	QUINDUNO (PENN.)	ROBERTS	11-09-52	6736	45.3			3,600
10	QUINDUNO (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	2,349	1,071	105,407
10	QUINDUNO (TORONTO)	ROBERTS	8-09-55	6274	40.2			352,592
10	QUINDUNO (WOLF CAMP LIME)	ROBERTS	6-15-83	4470	33.6	59,661	10,959	60,715
10	QUINDUNO, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	32,489	2,077	443,468
10	QUINDUNO, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3			0
10	R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	16,774	14,845	356,856
10	R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	6,392	82,525	16,915,241
10	R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2			21,802
10	RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7			5,285
10	RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0			8,426
10	RASOR (MORROW, LOWER)	ROBERTS	7-14-78	9708	40.6	6,978	2,264	17,327
10	RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0			5,593
10	RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0			57,474
10	RED DEER (WOLF CAMP LM)	ROBERTS	12-10-84	5410	51.9	30,848	445	7,028
10	RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0			1,028
10	RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	8,423	377	6,966
10	RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	92,211	226	2,041,486
10	REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6			727,461
10	RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6	8,109	11,609	85,505
10	RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7			3,245
10	RICKS (MARMATON)	OCHILTREE	M 1-30-81	7480	45.0	2,533	758	7,656
10	RICKS (MORROW, UPPER)	OCHILTREE	M 2-17-80	8374	39.2	607,197	47,745	2,469,274
10	RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	8,931	1,023	88,593
10	ROADSIDE (ATOKA)	OCHILTREE	5-14-86	9015	37.4	1,186	214	214
10	RULER (GRANITE WASH)	ROBERTS	12-17-83	9472	41.5			2,162
10	SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0			26,335
10	ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2			5,255
10	ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0			2,575
10	ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	488,661	20,993	155,576
10	SCHAEFFER (MISSOURIAN)	GLOHAM	2-02-83	6382	42.2	624	2,314	20,683
10	SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3			2,469
10	SECTION 30-59 (MORROW UPPER)	OCHILTREE	M 8-01-86	8062	40.4	37,211	25,113	25,113
10	SELL (UPPER MORROW)	LIPSCOMB	1-01-84	8166	40.4	476,354	132,246	1,790,634
	SPLIT FROM BOOKER, N (MORROW UPPER) 10-81775 1-1-84							
10	SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	438,455	18,862	962,085
10	SHAPLEY, NW. (MARMATON)	HANSFORD	7-31-85	6260	34.5	228,733	50,448	61,881
10	SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.0			11,475
10	SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	134,354	14,967	1,045,437
10	SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	1	10	8,611
10	SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	62,582	13,683	2,058,954
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0			11,696
	TRANS. TO PALO DURO FLD 4-1-50							
10	SHIPS (MORROW)	OCHILTREE	1956	7600	37.0			106,085
10	SHOENAIL (CHEROKEE)	ROBERTS	6-27-80	8080	41.2			100,376

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1986 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-87 (BBL)
10	SHOENAIL (MORROW, LO)	ROBERTS	11-01-80	9780	45.0			32,393
10	SHOENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	1,186	3,632	10,959
10	SHREIKEY (MORROW)	HEMPHILL	3-05-82	11889	44.0			696
10	SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0			1,908
10	SILVERTON (CANYON)	BRISCOE	1-29-82	7906	36.6			3,554
10	SKUNK CREEK (CLEVELAND)	LIPSCOMB	11-01-82	7806	41.0	136,974	10,751	59,487
10	SKUNK CREEK (HEPLER)	LIPSCOMB	3-14-82	8216	39.0	37,872	6,058	44,311
10	SKUNK CREEK (TONKAWA)	LIPSCOMB	2-01-83	6708	41.0	5,813	1,490	11,365
10	SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	5-01-85	8265	48.0	1,971	135	333
10	SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	46,624	11,141	331,142
10	SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	69,366	8,876	248,763
10	SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0			1,285
10	SPEARMAN, EAST (ATOKA)	HANSFORD	M 9-13-56	7099	39.3	11	1,294	1,004,719
10	SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	120	664	84,228
10	SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2			114,088
10	SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	4,593	1,066	56,387
10	SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	16,106	7,391	1,275,374
10	SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9			7,799
10	SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	108,174	24,156	4,579,257
10	SPICER (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0			0
10	SPICER-HOCKING (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0			8,847
10	STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1			52,310
10	STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	1,568	5,602	89,569
10	STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8			12,695
10	STILES RANCH (GRANITE WASH)	WHEELER	10-05-84	10741	43.6	8,467	3,016	10,774
10	STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	12	1,928	31,854
10	STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	248	9,333	242,701
10	STRATFORD DOME (RED CAVE)	SHERMAN	9-21-85	1426	34.9	4	349	806
10	STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	10-04-85	8952	36.0	864	10,618	13,775
10	SUNDANCE (GRANITE WASH, UP)	OLDHAM	8-24-81	7058	41.7	6,699	63,254	1,269,662
10	TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0			4,202
10	THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	549	23,229	145,996
10	TRENFIELD (CLEVELAND)	LIPSCOMB	9-12-86	7798	43.0	2,317	510	510
10	TROSPER (MORROW LOWER)	LIPSCOMB	4-23-86	10347	45.0	10	8,602	8,602
10	TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	42,944	15,141	696,206
10	TURNER (CLEVELAND)	LIPSCOMB	M 3-07-82	7369	46.0	30,191	5,493	27,479
10	TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2			28,678
10	TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2			17,052
10	TWIN (DES MOINES)	HANSFORD	M 6-25-56	6135	41.8	268,327	27,688	8,116,179
10	TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	209,987	6,954	2,718,380
10	TWITCHELL (CHESTER)	OCHILTREE	1-21-85	8556	38.6	2,758		706
10	TWITCHELL (MORROW MIDDLE)	OCHILTREE	5-21-86	8168	42.3	20,597	2,995	2,995
10	TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1	1,487	2,884	74,908
10	TYSON (MORROW LD.)	LIPSCOMB	6-12-64	10248	46.0			18,183
10	URSCHEL (CLEVELAND)	HEMPHILL	4-30-83	8805	44.0			1,270
10	URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	3,574	2,629	39,393
10	W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	9	1,135	184,390
10	WAGNER (CLEVELAND)	OCHILTREE	5-14-84	7818	45.1			1,167
10	WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0			47,001
	TRANS TO FARNSWORTH (MORROW UPPER) 4-1-63							
10	WAKA, SW. (MARMATON)	HANSFORD	M 3-05-63	6582	42.0	22,860	612	19,802
10	WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0	83,476	2,542	10,714
10	WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8			3,953,190
	TRANS TO FARNSWORTH (UPPER MORROW) EFF. 4-1-63							
10	WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0			111,334
10	WARREN (CLEVELAND)	LIPSCOMB	4-19-83	7204	45.8	20,531	496	3,846
10	WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	4,697	2,701	26,620
10	WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	2,702	1,015	13,075
10	WASSEL (CLEVELAND)	LIPSCOMB	11-21-81	8386	42.0	7,262	1,191	10,693
10	WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0			226
10	WHEELER, NE. (K.C.)	WHEELER	12-25-82	10870	34.0	85	1,107	8,729
10	WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	107,536	21,159	291,013
10	WILLOW CREEK (MORROW UPPER)	HUTCHINSON	6-23-84	7712	45.0	12	339	893
10	WOLFCREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5			0
10	ZEMKO (MORROW)	HANSFORD	9-20-83	6956	38.0	17,647	662	4,928
	DISTRICT TOTALS	530				106,326,973	16,449,883	1,666,083,177

1986
GAS PRODUCTION
BY FIELD

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
1	WILDCAT	000000000000	1	0	0	0
1	A A.W.P. (OLMOS)	MCMULLEN	65	64	8,009,692	249,355 F
1	ACLETO (AUSTIN CHALK)	WILSON	0	0	0	0
1	ADAMS (OLMOS NAVARRO)	MEDINA	15	7	18,663	0
1	AIRPORT (GLEN ROSE)	MAVERICK	0	0	0	0
1	AIRSTRIP (BRACERO)	ZAVALA	1	1	11,043	0
1	AIRSTRIP (3690)	ZAVALA	0	0	0	0
1	AIRSTRIP, E. (ELAINE)	ZAVALA	0	0	0	0
1	P ALLIGATOR SLOUGH (BRACERO)	ZAVALA	3	2	31,927	0
1	A ALLIGATOR SLOUGH (ELAINE)	ZAVALA	0	0	0	0
1	ALLIGATOR SLOUGH (OLMOS)	ZAVALA	1	0	0	0
1	AMBERSON (WILCOX)	LA SALLE	0	0	0	0
1	AMY-J (ESCONDIDO)	MAVERICK	1	0	0	0
1	AMY-J (1590)	MAVERICK	1	0	0	0
1	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1	ANTLER (2800)	DIMMIT	1	0	0	0
1	P APPURCEON (OLMOS)	DIMMIT	16	11	372,417	4,127 F
1	ARTESIA WELLS, W. (WILCOX 3630)	LA SALLE	3	0	5,162	0
1	ASHERTON (OLMOS 1ST)	DIMMIT	0	0	0	0
1	ASHERTON, E (OLMOS)	DIMMIT	2	0	0	0
1	ATKINSON NW (4000-RECKLAW)	ATASCOSA	0	0	0	0
1	P ATLEE (OLMOS)	LA SALLE	7	6	61,508	1,563
1	AULO-SHIPMAN (PEARSALL)	LA SALLE	0	0	0	0
1	A AUSTIN PIERCE (EDWARDS LINE)	GONZALES	0	0	0	0
1	AUZIE (SAN MIGUEL-1)	ZAVALA	1	1	5,318	0
1	P BAKER (SLICK)	MCMULLEN	2	2	2,038,841	26,098
1	BAKER (1800)	MCMULLEN	0	0	0	0
1	BAKER (ESCONDIDO 900)	DIMMIT	1	0	0	0
1	BANDERA TANK (SAN MIGUEL)	ZAVALA	3	1	18,300	0
1	P BANDERA TANK, NW. (SAN MIGUEL)	ZAVALA	13	10	255,039	0
1	BARBARAS PATCH (GLENROSE, LO.)	MAVERICK	2	2	3,657	0
1	BARBER	DIMMIT	1	1	24,592	242
1	BARRANCA (SLICK)	MCMULLEN	2	1	87,556	278
1	BATESVILLE (OLMOS)	ZAVALA	2	1	31,893	0
1	BATESVILLE (SAN MIGUEL)	ZAVALA	5	0	0	0
1	BATESVILLE, NE. (ANACACHO)	ZAVALA	0	0	0	0
1	A BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	1	0	0	0
1	BATESVILLE, WEST (BRACERO)	ZAVALA	0	0	0	0
1	P BATESVILLE, WEST (DEL MONTE)	ZAVALA	0	0	0	0
1	P BATESVILLE, WEST (OLMOS)	ZAVALA	0	0	0	0
1	P BAXTER-WENTWORTH (CANYON SAND)	VAL VERDE	12	8	954,040	24
1	BEAR SALT (BASALT)	ZAVALA	0	0	0	0
1	P BEAR SALT (SAN MIGUEL)	ZAVALA	3	3	199,504	0
1	BEAR SALT, SOUTH (SAN MIGUEL)	ZAVALA	1	0	0	0
1	BELLE BRANCH	ATASCOSA	2	0	0	0
1	BENTON CITY (ANACACHO)	ATASCOSA	1	0	0	0
1	BENTON CITY (OLMOS)	ATASCOSA	1	0	0	0
1	A BENTON CITY S, (ANACACHO)	ATASCOSA	1	0	0	0
1	BENTON CITY, SOUTH (SAN MIGUEL)	ATASCOSA	1	0	0	0
1	BERRY (FRIO)	FRIO	6	2	30,442	0
1	A BIG FOOT	FRIO	1	1	11,154	0
1	BIG FOOT (OLMOS)	FRIO	1	1	1,751	0
1	P BIG FOOT, WEST (GAS)	FRIO	76	67	902,936	0 F
1	A BIG MULE (WILCOX 5100)	MCMULLEN	1	1	6,085	0
1	A BIG MULE (5500 SAND)	MCMULLEN	10	9	474,808	2,231 F
1	A BIG WELLS (SAN MIGUEL)	DIMMIT	11	8	1,565,733	9,997 F
1	A BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	A BLAKEWAY (DIXON SAND)	DIMMIT	2	2	79,488	2,344
1	P BLAKEWAY (STRICKLAND SAND)	DIMMIT	3	1	56,473	123
1	BLAKEWAY (4600 GAS SAND)	DIMMIT	2	1	47,568	138
1	BLANCH (ESCONDIDO)	DIMMIT	3	1	1,966	0
1	A BLANCH (OLMOS)	DIMMIT	2	1	2,326	0
1	BOB MATTHEWS (ESCONDIDO B)	ZAVALA	2	0	0	0
1	A BOULDIN (1730)	GONZALES	0	0	0	0
1	P BOX (3150)	ZAVALA	1	0	0	0
1	BRACERO (DEL MONTE)	ZAVALA	0	0	0	0
1	A BRACERO (SEG 3 BRACERO)	ZAVALA	2	1	25,874	0 F
1	BRACERO, E. (ELAINE, UPPER)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 2, DEL MONTE)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 3 DEL MONTE)	ZAVALA	3	0	2,469	0
1	BRANSCOME (OLMOS)	ZAVALA	1	0	1,874	0
1	BRAZIL (HOSTETTER)	MCMULLEN	2	0	0	0
1	BRAZIL (SLICK)	MCMULLEN	1	1	43,166	0 F
1	BRAZIL (WILCOX)	MCMULLEN	1	0	0	0
1	BRAZIL (1820)	MCMULLEN	1	0	45,912	0 F
1	BRAZIL (1850)	MCMULLEN	0	0	0	0
1	BRAZIL (1890)	MCMULLEN	1	0	0	0
1	BRAZIL, SW. (HOSTETTER)	MCMULLEN	0	0	0	0
1	BRAZIL, SW. (LULING 10,000)	MCMULLEN	1	1	147,134	0 F
1	BRAZIL, SW (SLICK)	MCMULLEN	1	0	0	0
1	BRAZIL, SW. (WILCOX 11300)	MCMULLEN	0	0	0	0
1	BRISCOE RANCH (OLMOS)	DIMMIT	0	0	0	0
1	BRONCO-MEDINA (ESCONDIDO)	MEDINA	1	0	0	0
1	P BUCK HILL (ESCONDIDO)	ZAVALA	2	2	8,692	0
1	P BUCK HILL (OLMOS)	ZAVALA	2	2	51,370	0
1	BUCK HILL (SAN MIGUEL)	ZAVALA	1	1	25,326	0
1	BULLOH, SW. (NAVARRO)	MILAM	1	0	0	0
1	BURDETT (OLMOS)	ZAVALA	1	1	30,424	0
1	CAGE (ESCONDIDO)	MAVERICK	1	0	0	0
1	CAGE (OLMOS)	MAVERICK	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
1	P CAGE RANCH (EAGLEFORD)	MAVERICK	0	0	0	0
1	CAGE RANCH (ESCONDIDO)	MAVERICK	0	0	0	0
1	CAGE RANCH, N. (ESCONDIDO)	MAVERICK	1	0	0	0
1	CAGE RANCH, N. (OLMOS)	MAVERICK	4	0	0	0
1	CAGE RANCH, N. (OLMOS 1470)	MAVERICK	0	0	0	0
1	CALLIHAM, SOUTH (JACKSON)	MCMULLEN	4	0	0	0
1	CALLIHAM, SOUTH (1100)	MCMULLEN	5	0	0	0
1	A CALVERT (BUDA)	FRIO	1	1	39,303	337
1	CAMARON RANCH (CARRIZO)	LA SALLE	0	0	0	0
1	CAMPANA (1550)	MCMULLEN	0	0	0	0
1	A CAMPANA, SOUTH	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (ARGO)	MCMULLEN	1	1	5,282	0
1	CAMPANA, SOUTH (CHERNOSKY, NW)	MCMULLEN	1	0	11,529	0
1	CAMPANA, SOUTH (COLE LD.)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (COLE 1800)	MCMULLEN	4	2	62,632	0
1	A CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH(GOVT. WELLS 2600)	MCMULLEN	1	0	0	0
1	CAMPANA, S. (HOCKLEY 2400, STR)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (LOMA NOVIA 2700)	MCMULLEN	1	1	12,783	0
1	CAMPANA, SOUTH (PIERCE)	MCMULLEN	0	0	0	0
1	CAMPANA, S. (QUEEN CITY 5900)	MCMULLEN	5	0	25,415	0
1	CAMPANA, S. (QUEEN CITY 6480)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 7,300)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 7700)	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH (WILCOX 7,900)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (WILCOX 8,900)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 9500)	MCMULLEN	1	1	40,089	511
1	CAMPANA, SOUTH (WILCOX 9900)	MCMULLEN	1	0	29,396	351
1	CAMPANA, SOUTH (WILCOX 10,200)	MCMULLEN	1	1	12,062	210
1	CAMPANA, SOUTH (WILCOX 10,400)	MCMULLEN	1	1	11,279	0
1	P CAMPANA, SOUTH (WILCOX 10,750)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 10,900)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 11,200)	MCMULLEN	1	0	0	0
1	A CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH (1300)	MCMULLEN	2	2	9,701	0
1	CAMPANA, SOUTH (1450)	MCMULLEN	3	1	61,173	0
1	CAMPANA, SOUTH (1500)	MCMULLEN	3	1	41,552	0
1	CAMPANA, SOUTH (1600)	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH (1670)	MCMULLEN	1	1	153,938	0
1	CAMPANA, SOUTH (1700)	MCMULLEN	0	0	0	0
1	A CAMPANA, SOUTH (1870 SAND)	MCMULLEN	2	0	0	0
1	CAMPANA, S. (9600 SAND)	MCMULLEN	1	1	12,078	0
1	CAMPANA, SW. (1500)	MCMULLEN	1	0	0	0
1	P CAMPANERO (CANYON)	EDWARDS	19	2	153,795	0
1	CAMPANERO, E. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, N. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, SE. (CANYON)	EDWARDS	3	0	0	0
1	CAPOTA CREEK (BRACERO)	ZAVALA	0	0	0	0
1	CARON RANCH (2400)	MCMULLEN	1	1	5,244	0
1	CARRIZO (ESCONDIDO 1350)	DIMMIT	1	0	0	0
1	CARRIZO (2200)	DIMMIT	0	0	0	0
1	CARRIZO (2350)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2340)	DIMMIT	1	0	1,936	0
1	CARRIZO, S (OLMOS 2350)	DIMMIT	0	0	0	0
1	A CARRIZO, S. (OLMOS 2350-B)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2400)	DIMMIT	1	1	27,476	0
1	CARRIZO, S. (OLMOS 2475)	DIMMIT	0	0	0	0
1	P CARRIZO, S. (OLMOS 2580)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2700)	DIMMIT	0	0	0	0
1	A CARRIZO, SW. (OLMOS)	DIMMIT	0	0	0	0
1	A CARRIZO, W (OLMOS)	DIMMIT	1	0	389	0
1	CARRIZO, W. (PRYDR)	DIMMIT	0	0	0	0
1	A CATARINA, E. (OLMOS A)	DIMMIT	4	2	11,119	121
1	CATARINA, E. (OLMOS E)	DIMMIT	1	0	0	0
1	CATARINA, SW. (GEORGETOWN)	DIMMIT	0	0	0	0
1	P CATARINA, SW. (OLMOS)	DIMMIT	137	79	1,203,655	12,044
1	CATARINA, SW. (OLMOS N-3)	DIMMIT	1	0	21,171	242
1	P CATARINA, SW. (OLMOS N-5)	DIMMIT	5	3	414,808	4,413
1	A CATARINA, SW (SAN MIGUEL,OIL)	WEBB	1	1	65,425	758
1	P CATARINA, SW. (SAN MIGUEL-GAS)	WEBB	72	58	3,392,844	68,741
1	CATARINA FARMS (OLMOS 'D')	DIMMIT	1	0	1,290	261
1	CEBOLLA (BRACERO)	ZAVALA	1	1	17,442	0
1	CEBOLLA (BRACERO, SEG. A)	ZAVALA	1	1	27,151	0
1	CEBOLLA (DEL MONTE)	ZAVALA	1	1	20,551	0
1	CEBOLLA (DEL MONTE, SEG. A)	ZAVALA	1	1	46,991	0
1	CEBOLLA (OLMOS)	ZAVALA	1	0	0	0
1	A CEBOLLA (3660)	ZAVALA	1	0	0	0
1	CELESTE-FAY (OLMOS 2-A)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-B)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-C)	DIMMIT	1	0	0	0
1	P CELESTE-FAY (OLMOS 3-D)	DIMMIT	0	0	0	0
1	CHAPPAROSA (OLMOS)	ZAVALA	0	0	0	0
1	CHARLOTTE (ESCONDIDO B)	ATASCOSA	0	0	0	0
1	A CHARLOTTE (NAVARRO)	ATASCOSA	0	0	0	0
1	CHARLOTTE (4400)	ATASCOSA	0	0	0	0
1	CHEAPSIDE (EDWARDS 11,800)	GONZALES	1	1	24,874	1,012
1	A CHEROKEE (NAVARRO)	MILAM	3	1	12,563	0
1	A CHEROKEE (NAVARRO C)	MILAM	0	0	0	0
1	A CHICON LAKE	MEDINA	5	1	444	0
1	CHISHOLM TRAIL (COLE 700)	MCMULLEN	3	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	CHISHOLM TRAIL (WILCOX 6600)	MCMULLEN	1	0	0	0
1	CHITTIM, W. (RODESSA 5500)	MCMULLEN	1	1	85,118	421
1	A CHITTIM (BUDA)	HAVERICK	1	1	10,515	0 F
1	A CHITTIM (GEORGETOWN)	HAVERICK	4	3	11,714	0 F
1	CHITTIM (4900)	HAVERICK	1	1	35,221	0
1	CHITTIM (5000)	HAVERICK	2	2	31,856	6 F
1	CHITTIM (5050)	HAVERICK	1	0	0	0
1	CHITTIM (5100, NORTH)	HAVERICK	1	1	134,256	1,989
1	CHITTIM (5400)	HAVERICK	1	1	590,415	5,237
1	CHITTIM (5550)	HAVERICK	1	0	0	0
1	P CHITTIM (5600)	HAVERICK	22	18	578,233	4,874
1	CHITTIM (5750 EDWARDS)	HAVERICK	0	0	0	0
1	CHITTIM (7000 SLIGO)	HAVERICK	1	0	0	0
1	CHITTIM (7100 PEARSALL)	HAVERICK	0	0	0	0
1	CHITTIM, E. (RODESSA 5300)	HAVERICK	1	1	72,062	526
1	CHITTIM, E. (RODESSA 5310)	HAVERICK	1	1	24,704	86
1	CHITTIM, E. (RODESSA 5400)	HAVERICK	0	0	0	0
1	CHOKO CANYON (SLIGO)	MCMULLEN	1	1	6,037	0
1	A CHRISTIAN (6800)	GONZALES	0	0	0	0
1	A CHUBB (WILCOX)	MCMULLEN	0	0	0	0
1	A CINDY ANN (AUSTIN CHALK)	WILSON	10	10	1,513,802	16,612
1	CLAUNCH (GOVT. WELLS, LOWER)	LIVE OAK	1	0	0	0
1	COOKE (CARRIZO 3600)	LA SALLE	1	0	0	0
1	A COOKE (CARRIZO 4000)	LA SALLE	0	0	0	0
1	P COOKE (EDWARDS LIME)	LA SALLE	7	6	253,334	1
1	COOKE (WILCOX G)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 4100)	LA SALLE	3	1	76,265	316
1	P COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 4150)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 5000)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 5100)	LA SALLE	0	0	0	0
1	A COOKE (WILCOX 5130, WEST)	LA SALLE	0	0	0	0
1	COOKE, WEST (EDWARDS)	LA SALLE	4	0	0	0
1	P COOKE, WEST (WILCOX 4800)	LA SALLE	0	0	0	0
1	COOKE, W. (WILCOX 4900)	LA SALLE	0	0	0	0
1	A COOKE RANCH (OLMOS)	LA SALLE	1	1	3,703	0
1	P COUSINS (HOCKLEY)	MCMULLEN	0	0	0	0
1	COUSINS (QUEEN CITY, UPPER)	MCMULLEN	0	0	0	0
1	A COUSINS (QUEEN CITY 5740)	MCMULLEN	0	0	0	0
1	COUSINS (SLICK-WILCOX)	MCMULLEN	1	0	0	0
1	COUSINS (WILCOX 7365)	MCMULLEN	0	0	0	0
1	COUSINS (WILCOX 7500)	MCMULLEN	0	0	0	0
1	COUSINS, NORTH (WILCOX 7150)	MCMULLEN	0	0	0	0
1	COVERT (1400)	DIMMIT	1	0	0	0
1	COVERT (1600)	DIMMIT	1	1	2,186	0
1	COW CREEK (730)	MCMULLEN	1	0	0	0
1	COW CREEK (COLE 1350)	MCMULLEN	0	0	0	0
1	COW CREEK (HART 6390)	MCMULLEN	0	0	0	0
1	A COW CREEK (HOEGEMEYER 6548)	MCMULLEN	0	0	0	0
1	P COW CREEK (8300)	MCMULLEN	0	0	0	0
1	COW CREEK, S. (BOSCH 8300 SD)	MCMULLEN	1	1	384,248	7,746
1	COW CREEK, S. (8200)	MCMULLEN	1	1	179,658	3,334
1	COW CREEK, W. (6930)	MCMULLEN	0	0	0	0
1	COW CREEK, W. (7100)	MCMULLEN	0	0	0	0
1	CROOKED LAKE (OLMOS)	M	1	0	0	0
1	CROSS-S-RANCH (ELAINE)	ZAVALA	1	1	12,280	66
1	CROSS "S" RANCH (SAN MIGUEL)	ZAVALA	1	0	0	0
1	CROWTHER (5300)	MCMULLEN	1	0	0	0
1	CROWTHER (5600)	MCMULLEN	1	1	15,437	15
1	A CRYSTAL CITY (BRACERO)	ZAVALA	1	0	7,807	136
1	CRYSTAL CITY (BRACERO GAS)	ZAVALA	1	0	5,901	0
1	CRYSTAL CITY (ELAINE)	ZAVALA	0	0	0	0
1	CRYSTAL CITY (ELAINE, SEG. A)	ZAVALA	0	0	0	0
1	P CRYSTAL CITY (SAN MIGUEL)	ZAVALA	0	0	0	0
1	CURTIS (OLMOS)	ZAVALA	3	3	87,389	0
1	DALE ALLEN (OLMOS)	HAVERICK	4	0	0	0
1	DALY (OLMOS)	ZAVALA	0	0	0	0
1	DARBY (2200)	MILAM	1	1	82,111	0
1	DARSEY (OLMOS)	ZAVALA	1	0	3	0
1	P DARSEY (SAN MIGUEL-A)	ZAVALA	2	0	3,145	0
1	DARSEY (SAN MIGUEL-B)	ZAVALA	1	1	5,621	0
1	DEBBY (GOVT WELLS)	MCMULLEN	2	2	22,562	0
1	A DEL MONTE (OLMOS)	ZAVALA	0	0	0	0
1	DEL MONTE (SAN MIGUEL 3225)	ZAVALA	1	1	41,129	0
1	A DEL MONTE (SAN MIGUEL 3300)	ZAVALA	2	1	37,251	0
1	DEL MONTE (2750)	ZAVALA	1	0	0	0
1	A DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	0	0	0	0
1	A DENT INGRAM (OLMOS 1)	DIMMIT	6	2	30,591	0 F
1	P DEVILS RIVER (STRAWN)	VAL VERDE	10	9	622,684	0
1	DEVILS WATER HOLE (8650' WX.)	MCMULLEN	1	0	0	0
1	P DILWORTH (EDWARDS LIME)	MCMULLEN	19	11	1,059,716	18 F
1	P DILWORTH, SOUTHEAST (EDWARDS LIME)	MCMULLEN	6	6	1,194,361	1,025
1	A DILWORTH, SE (WILCOX 5700)	MCMULLEN	0	0	0	0
1	A DILWORTH RANCH (MULA)	MCMULLEN	1	0	0	0
1	DILWORTH RANCH (WASHBURN)	MCMULLEN	1	0	0	0
1	DILWORTH RANCH, NORTH (MULA)	MCMULLEN	1	0	0	0
1	DOCTORS E. (OLMOS)	ZAVALA	0	0	0	0
1	A DOERING RANCH (BUDA)	FRIO	6	6	95,059	569 F
1	P DOERING RANCH (SAN MIGUEL, LD.)	FRIO	17	8	119,380	21 F
1	DOERING RANCH (SLIGO)	FRIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	DOERING RANCH (4100)	FRIO	0	0	0	0
1	DOUGLAS (FRIO 1560)	MCMULLEN	1	1	57,831	0
1	A DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	1	0	0	0
1	DUBE (ESCONDIDO)	ZAVALA	1	0	0	0
1	P DUBOSE (EDWARDS -A-)	GONZALES	8	7	1,142,858	13,703
1	A DUBOSE, NE. (EDWARDS -A-)	GONZALES	0	0	0	0
1	DUCK POND (DEL MONTE)	ZAVALA	1	0	0	0
1	P DUCK POND (ELAINE)	ZAVALA	0	0	0	0
1	A DULCE (ESCONDIDO A)	ATASCOSA	1	0	1,482	0
1	DULCE (ESCONDIDO B)	ATASCOSA	0	0	0	0
1	EAGLE (SAN MIGUEL)	MAVERICK	2	0	0	0
1	A EAGLE (1200)	MAVERICK	1	0	0	0
1	EAGLE PASS, NW. (PEARSALL)	MAVERICK	0	0	0	0
1	P ED STUMBERG (OLMOS A)	DIMMIT	5	5	452,202	4,124
1	EL BANO (OLMOS)	ZAVALA	1	1	8,379	0
1	P EL BANO (SAN MIGUEL)	ZAVALA	3	3	334,323	0
1	EL INDIO (OLMOS A-1)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS A-3)	MAVERICK	3	0	5,799	0 F
1	EL INDIO (OLMOS A-4)	MAVERICK	7	0	1,375	0 F
1	EL INDIO (OLMOS A-5)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS B-8)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS BROWN 900)	MAVERICK	0	0	0	0
1	A EL INDIO (OLMOS C)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS 1500)	MAVERICK	0	0	0	0
1	EL INDIO, N. (ESCONDIDO C)	MAVERICK	1	0	0	0
1	A EL INDIO, N. (OLMOS)	MAVERICK	2	0	8,452	0
1	EL INDIO, N. (OLMOS A-5)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-9)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-10)	MAVERICK	0	0	0	0
1	A EL INDIO, N. (OLMOS A-11)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS B-4)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS B-5)	MAVERICK	0	0	0	0
1	A ELAINE (SAN MIGUEL)	DIMMIT	0	0	0	0
1	ELAINE, LOWER (2020)	ZAVALA	1	1	4,744	0
1	ELAINE, N. E. (OLMOS 3600)	ZAVALA	0	0	0	0
1	ELEVEN (DEL MONTE)	ZAVALA	0	0	0	0
1	ELKIN (ESCONDIDO)	ZAVALA	1	0	9,455	0
1	P EMMA MANGUM (DEL MONTE 2590)	ZAVALA	0	0	0	0
1	EMMA MAGNUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (OLMOS 2300)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P ENCINAL (OLMOS 8200)	LA SALLE	6	5	163,135	1,097 F
1	P ENCINAL (5800)	LA SALLE	21	19	607,116	2,999 F
1	EPPERSON (CANYON SAND)	EDWARDS	1	0	123,040	0
1	EPPERSON (CANYON SAND 2400)	EDWARDS	8	7	362,414	0
1	EPPERSON (CANYON SAND 4100)	EDWARDS	1	1	20,827	0
1	A EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	1	1	2,045	0
1	EVERGREEN FARMS (GEORGETOWN)	DIMMIT	3	2	10,632	0
1	EVERGREEN FARMS (3RD OLMOS A)	DIMMIT	0	0	0	0
1	EVERGREEN FARMS (3RD OLMOS B)	DIMMIT	0	0	0	0
1	EVERGREEN FARMS (2700)	DIMMIT	1	1	8,886	1,178
1	EVERGREEN FARMS (2940)	DIMMIT	1	0	0	0
1	EVERGREEN FARMS (2980)	DIMMIT	0	0	0	0
1	EZZELL (1300)	MCMULLEN	0	0	0	0
1	A FAIRFIELD	BEXAR	9	1	3,951	0 F
1	FAIRFIELD (1100)	BEXAR	4	0	199	0 F
1	FANNIE K (WALES 6650)	MCMULLEN	0	0	0	0
1	P FANNIE K (6000 WILCOX)	MCMULLEN	0	0	0	0
1	FARAH	MILAM	2	0	2,130	0
1	P FASHING (EDWARDS LIME -A-)	ATASCOSA	72	46	12,108,621	20,352 F
1	P FASHING (EDWARDS LIME -B-)	ATASCOSA	32	11	3,276,177	0 F
1	FEEDLOT (OLMOS 1300)	ZAVALA	1	1	16,623	0
1	FEEDLOT (SERPENTINE)	ZAVALA	0	0	0	0
1	FLOWERS (600)	ZAVALA	2	0	0	0
1	FLOWERS & WARD (880)	ZAVALA	0	0	0	0
1	FLOYD (BUDA)	GONZALES	1	0	0	0
1	A FOGG (OLMOS 4500)	DIMMIT	1	0	2	2
1	FORT EWELL (WILCOX -A-)	LA SALLE	1	0	0	0
1	A FOUR ACES (AUSTIN CHALK)	MAVERICK	0	0	0	0
1	A FOUR ACES (OLMOS 2-B SAND)	MAVERICK	1	0	0	0
1	FRANCES HILL (CANYON)	EDWARDS	2	0	73	1 F
1	P FRANCES HILL (PENN)	EDWARDS	31	26	1,707,494	3,145 F
1	FRANCES HILL (PENN, LOWER)	EDWARDS	1	1	94,617	422
1	FRED WOODHAM (BRACERO-T)	ZAVALA	1	0	2,761	0
1	FRED WOODHAM (DEL MONTE C)	ZAVALA	1	0	29	0
1	FULCHER (EDWARDS A)	GONZALES	1	1	161,042	4,927
1	GABLE (ESCONDIDO "A")	ZAVALA	0	0	0	0
1	GABLE (OLMOS)	ZAVALA	1	1	35,532	0
1	A GAS RIDGE	BEXAR	1	0	0	0
1	GASPER (WILCOX, LOWER)	WILSON	0	0	0	0
1	A GATES CATARINA	DIMMIT	2	1	3,167	10 F
1	GATO CREEK (SAN MIGUEL)	ZAVALA	0	0	0	0
1	GENESIS (OLMOS)	MAVERICK	1	0	0	0
1	GENESIS (OLMOS 1930)	MAVERICK	2	0	0	0
1	GENESIS (OLMOS 2030)	MAVERICK	1	0	0	0
1	GENESIS (OLMOS 2080)	MAVERICK	1	0	0	0
1	A GIDDINGS (AUSTIN CHALK-1)	GONZALES	1	1	29,555	70
1	GINNY JOHNSON (NAVARRO "A" GAS)	MILAM	1	1	27,514	180
1	GORDON (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P GREEN BRANCH (WILCOX 2-D)	MCMULLEN	3	3	98,389	79 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUIDS BBLs
1	GREEN BRANCH (5300)	MCMULLEN	1	0	0	0
1	GREEN BRANCH (5500)	MCMULLEN	1	0	0	0
1	GREEN BRANCH (5700)	MCMULLEN	1	1	15,059	0
1	P GREEN BRANCH (6100)	MCMULLEN	4	2	116,717	1,299
1	GREEN BRANCH, SE. (6200)	MCMULLEN	1	0	0	0
1	A HGL (GEORGETOWN)	DIMMIT	1	0	0	0
1	HACKBERRY CREEK (CANYON)	EDWARDS	1	1	19,148	0
1	HAGIST RANCH (800)	MCMULLEN	1	1	22,685	0
1	HAGIST RANCH (1400)	MCMULLEN	0	0	0	0
1	P HAGIST RANCH (1200)	MCMULLEN	0	0	0	0
1	HAGIST RANCH, NORTH (COLE 1630)	MCMULLEN	0	0	0	0
1	HAGIST RANCH, NORTH (FRIO 1200)	MCMULLEN	1	0	0	0
1	HAGIST RANCH, NORTH (FRIO 1400)	MCMULLEN	0	0	0	0
1	HAGIST RANCH, N. (WILCOX 6600)	MCMULLEN	2	0	0	0
1	HAGIST RANCH, N. (WILCOX 6600, W)	MCMULLEN	0	0	0	0
1	P HAGIST RANCH, N. (WILCOX 7400)	MCMULLEN	3	3	515,376	7,660
1	HAGIST RANCH, N. (WILCOX 8600)	MCMULLEN	2	0	0	0
1	HALSELL (ESCONDIDO)	DIMMIT	6	2	14,991	0
1	HALSELL (GEORGETOWN)	DIMMIT	1	0	0	0
1	HAMILTON FEE (1430)	DIMMIT	1	1	57	0
1	HAMILTON FEE (1530)	DIMMIT	2	1	206	0
1	HAMILTON RANCH (OLMOS)	DIMMIT	2	1	16,182	0
1	A HAMMOND (ELAINE SAND)	ZAVALA	0	0	0	0
1	A HAMMOND (OLMOS SAND)	ZAVALA	5	1	24,799	14
1	HAMMOND (OLMOS '53)	ZAVALA	1	0	0	0
1	A HAMMOND (SAN MIGUEL ND 4)	ZAVALA	0	0	0	0
1	HARRY MILLER (OLMOS)	DIMMIT	0	0	0	0
1	HASKETT (1ST SAN MIGUEL)	ZAVALA	0	0	0	0
1	HASKETT (OLMOS)	ZAVALA	1	0	0	0
1	HASKETT, N. (OLMOS)	ZAVALA	1	0	0	0
1	HASKETT, N. (SAN MIGUEL 1ST)	ZAVALA	1	0	0	0
1	HAYS-EZZELL (LOWER GOVT. WELLS)	MCMULLEN	0	0	0	0
1	HAYS-EZZELL (1200)	MCMULLEN	1	1	69,986	0
1	HELMS (4200)	WILSON	1	0	0	0
1	HENRY (CARRIZO B-1)	MCMULLEN	0	0	0	0
1	HENRY (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	HENRY (REKLAW)	MCMULLEN	0	0	0	0
1	P HENRY DOME (EDWARDS)	MCMULLEN	4	4	114,063	220
1	HIBDON (OLMOS)	ZAVALA	1	1	35,889	0
1	HIDDEN VALLEY (OLMOS 3550)	DIMMIT	1	0	0	0
1	HIGH LONESOME (OLMOS)	ZAVALA	0	0	0	0
1	HIGH LONESOME (2900)	ZAVALA	0	0	0	0
1	HIGH LONESOME, EAST (ELAINE)	ZAVALA	0	0	0	0
1	HIGH LONESOME, N. (2700)	ZAVALA	0	0	0	0
1	A HILBIG, SOUTH (NAVARRO)	BASTROP	1	0	0	0
1	HILL CREEK (8425 WILCOX)	MCMULLEN	1	1	11,160	147
1	A HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	1	0	0	0
1	HOLDSWORTH (OLMOS 3250)	ZAVALA	1	0	0	0
1	HOLLAND-MAG (WILCOX 7500)	MCMULLEN	0	0	0	0
1	P HOLMAN RANCH, N (PENN)	EDWARDS	M 26	22	650,563	1,691 F
1	HOMEYER (SAN MIGUEL)	ZAVALA	1	1	32,060	0
1	HOPKINS (ELLEN)	EDWARDS	2	2	85,787	26
1	A HORN (AUSTIN CHALK SEG C)	ATASCOSA	0	0	0	0
1	A HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	0	0	0	0
1	HORNER RANCH (500)	ZAVALA	0	0	0	0
1	P HOSTETTER (FB-A)	MCMULLEN	M 2	2	945,795	8
1	HOSTETTER (FRIO 1800)	MCMULLEN	0	0	0	0
1	P HOSTETTER (QUEEN CITY 6,000)	MCMULLEN	4	1	156,249	1,097
1	HOSTETTER (SCHULZE)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX A)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX 9400)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX 9,700)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 9,900)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000 LOWER)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 12,700)	MCMULLEN	2	2	1,497,101	16
1	HOSTETTER (1650)	MCMULLEN	1	1	87,231	0
1	HOSTETTER, N. (ARGO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (MIRANDO)	MCMULLEN	0	0	0	0
1	A HOSTETTER, N. (PETTUS)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (QUEEN CITY 6000)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (QUEEN CITY 6490)	MCMULLEN	1	1	65,755	902
1	HOSTETTER, N. (SLICK 8070)	MCMULLEN	0	0	0	0
1	P HOSTETTER, NORTH (WILCOX, UPPER)	MCMULLEN	3	2	314,304	2,486 F
1	HOSTETTER, NORTH (WILCOX-8)	MCMULLEN	1	1	111,252	37 F
1	HOSTETTER, NORTH (WILCOX 9000)	MCMULLEN	1	0	0	0
1	HOSTETTER, NORTH (1650)	MCMULLEN	1	1	82,481	0
1	HOSTETTER, N. (1800)	MCMULLEN	1	0	21,388	0
1	P HOSTETTER, NE (1700)	MCMULLEN	2	2	42,056	0
1	A HUGH FITZSIMMONS (OLMOS)	DIMMIT	M 15	5	78,335	180 F
1	A HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3400)	DIMMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3600)	DIMMIT	0	0	0	0
1	HURTA HILL (2920)	ZAVALA	1	0	20,223	0
1	HURTA HILL (3000)	ZAVALA	1	0	15,810	0
1	HURTA HILL (3100)	ZAVALA	1	0	26,241	0
1	HYMEL (ESCONDIDO)	MEDINA	1	0	0	0
1	IKE PRYOR (BRACERO)	ZAVALA	1	1	10,376	0
1	IKE PRYOR (ESCONDIDO)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2100)	ZAVALA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P IKE PRYOR (OLMOS 2300)	ZAVALA	0	0	0	0
1	IKE PRYOR (OLMOS 2600)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2660)	ZAVALA	0	0	0	0
1	A IMOGENE	ATASCOSA	1	0	0	0
1	IMOGENE (EDWARDS LINE 7600)	ATASCOSA M	0	0	0	0
1	P IMOGENE, EAST (EDWARDS LINE)	ATASCOSA	0	0	0	0
1	INDEPENDENCE, WEST (OLMOS)	ZAVALA	1	0	0	0
1	P INDIAN MOUND (OLMOS 3525)	DIMMIT M	0	0	0	0
1	A INDIAN MOUND (OLMOS 3545)	DIMMIT	0	0	0	0
1	A INDIAN MOUND (OLMOS 3650)	DIMMIT	0	0	0	0
1	P INDIO (OLMOS)	ZAVALA	0	0	0	0
1	J.A.W. (OLMOS)	ZAVALA	1	1	17,925	0
1	J.A. SPILLER (ESCONDIDO)	ZAVALA	3	0	10,662	0
1	J.A. SPILLER (OLMOS)	ZAVALA	2	1	8,623	0
1	J.D.A. (GEORGETOWN)	HAVERICK M	1	0	0	0
1	J. F. S. (EDWARDS)	DIMMIT	14	7	314,668	0 F
1	P J. F. S. (OLMOS 4100)	DIMMIT	0	0	0	0
1	JACK MANN (PENN)	EDWARDS	0	0	0	0
1	JACK TURNEY (HOLMAN)	EDWARDS	1	0	0	0
1	JACOB (850)	MCMULLEN	2	0	0	0
1	JACQUELINE	ATASCOSA	1	1	38,096	353
1	P JAKE HAMON (WILCOX, UPPER)	MCMULLEN	0	0	0	0
1	JAKE HAMON (1725)	MCMULLEN	1	1	65,105	0
1	JAKE HAMON (2300)	MCMULLEN	0	0	0	0
1	JAKE HAMON (2650)	MCMULLEN	1	0	0	0
1	P JAKE HAMON, EAST (ARGO)	MCMULLEN	0	0	0	0
1	JAKE HAMON, E. (FRIO 1810)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (GOVT WELLS, S)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (LULING LOWER)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7400)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7700)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (WILCOX 7800)	MCMULLEN	1	0	0	0
1	JERRY HOUSE (OLMOS)	ZAVALA	1	0	0	0
1	JOHN HIGH (OLMOS NO. 2)	DIMMIT	1	1	1,282	0
1	JOHNSON (PEARSALL)	ZAVALA	0	0	0	0
1	JOLIET (2000)	CALDWELL	0	0	0	0
1	P JORDAN (NAVARRO B)	MILAM	17	15	74,197	0 F
1	A JOURDANTON	ATASCOSA	28	21	7,470,381	47,122 F
1	A JOURDANTON (ANACACHO)	ATASCOSA	0	0	0	0
1	A JOURDANTON (BUDA)	ATASCOSA	1	1	50,365	90 F
1	A JOURDANTON (ESCONDIDO -B-)	ATASCOSA	2	0	0	0
1	A JOURDANTON (QUEEN CITY)	ATASCOSA	0	0	0	0
1	A JOURDANTON (400)	ATASCOSA	0	0	0	0
1	JUDGE COQUAT (WILCOX 5250)	LA SALLE	0	0	0	0
1	JUDGE COQUAT (WILCOX 6000)	LA SALLE	0	0	0	0
1	P JUDGE MILLS (DEL MONTE)	ZAVALA	2	2	83,417	0
1	JUDGE MILLS (ELAINE)	ZAVALA	4	3	33,997	0
1	JUDGE MILLS (ESCONDIDO)	ZAVALA	5	5	78,042	0
1	P JUDGE MILLS (OLMOS)	ZAVALA	7	7	180,210	0
1	A KAY-JAN (OLMOS 1)	DIMMIT	0	0	0	0
1	KENNARD-MOORE (EDWARDS B LINE)	GONZALES	1	0	0	0
1	KIEFER, WEST (2860)	ZAVALA	1	0	0	0
1	KIEFER, WEST (2910)	ZAVALA	1	1	28,943	0
1	KINCAID (800)	UVALDE	0	0	0	0
1	KINCAID (1050)	UVALDE	2	0	0	0
1	KINCAID-WINN (GLEN ROSE)	HAVERICK	0	0	0	0
1	KINCAID-WINN (RODESSA)	HAVERICK	0	0	0	0
1	KINCAID-WINN (SLIGO)	HAVERICK	1	0	77	11
1	A KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	0	0	0	0
1	KIPPY (COLE SD.)	MCMULLEN	1	0	0	0
1	LA CHUSA (SLIGO)	MCMULLEN	1	0	0	0
1	LA JOLLA RANCH E. (SLIGO)	MCMULLEN	1	0	4,599,658	100
1	LA JOLLA RANCH, W. (EDWARDS)	MCMULLEN	1	0	0	0
1	P LA MANTIA (SAN MIGUEL)	ZAVALA M	3	3	146,114	0 F
1	P LA PRYOR (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P LA PRYOR, SE (SAN MIGUEL ELAINE)	ZAVALA	2	2	102,417	0
1	LA PRYOR, EAST (BRACERO)	ZAVALA	1	0	0	0
1	LA PRYOR, EAST (DEL MONTE)	ZAVALA	1	0	0	0
1	LA PRYOR CASTLE (ANACACHO LINE)	ZAVALA	1	0	21,676	0
1	LA ROSITA (GEORGETOWN)	HAVERICK	1	0	0	0
1	LACKLAND (HOSSTON) GEOTHERMAL	BEXAR	1	0	0	0
1	LAGUNA (OLMOS)	ZAVALA	0	0	0	0
1	LAGUNA (OLMOS 1600)	ZAVALA	2	2	49,820	0
1	LAGUNA (SAN MIGUEL)	ZAVALA	1	0	18,068	0
1	LONDON, W. (NAVARRO)	ZAVALA M	2	0	2,371	0
1	LEE RANCH (ESCONDIDO)	ZAVALA	2	0	0	0
1	LEE RANCH (OLMOS)	ZAVALA	2	0	0	0
1	P LEE RANCH (SAN MIGUEL 1850)	ZAVALA	11	3	33,552	0
1	LEE RANCH (SERPENTINE)	ZAVALA	2	0	0	0
1	LELA BUNGER (WOLFCAMP)	VAL VERDE	6	0	0	0
1	P LENT (OLMOS)	ZAVALA	0	0	0	0
1	A LEONA (ELAINE)	ZAVALA	4	2	83,611	0
1	LEONA RIVER (ESCONDIDO -C-)	ZAVALA	1	0	20,185	0 F
1	P LEONA RIVER (ESCONDIDO D-1)	ZAVALA	10	8	624,840	2,175 F
1	LEONA RIVER (OLMOS)	ZAVALA	1	0	0	0
1	LEONA RIVER (OLMOS, SECOND)	ZAVALA	1	0	0	0
1	P LEONA RIVER, W. (ESCONDIDO D-1)	ZAVALA	5	4	65,166	0 F
1	LEONCITA (ANACACHO)	MEDINA	1	0	0	0
1	LERDY (WILCOX 7900)	MCMULLEN	0	0	0	0
1	A LETA (OLMOS)	ZAVALA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P LETA (SAN MIGUEL)	ZAVALA	2	2	76,330	32 F
1	LETTIS	ZAVALA	2	1	19,630	0
1	LIGHT (OLMOS A-3)	DIMMIT	1	1	105,970	741
1	A LILLIE MARIE (SAN MIGUEL)	ZAVALA	1	0	23	0
1	LITTLE ALAMO (4000)	MCMULLEN	0	0	0	0
1	LITTLE ALAMO (6100)	MCMULLEN	6	2	85,077	1,216 F
1	A LITTLE MAX (POTH SAND)	WILSON	1	1	62,933	0
1	A LITTLE NEW YORK	GONZALES	6	1	6,489	0
1	P LITTLE TOM (ESCONDIDO)	ZAVALA	3	2	49,911	0
1	LITTLE TOM (NAVARRO)	ZAVALA	0	0	0	0
1	A LOMA ALTA (WILCOX)	MCMULLEN	1	0	0	0
1	LOMA ALTA (WILCOX B)	MCMULLEN	2	0	0	0
1	LOMA ALTA (WILCOX C)	MCMULLEN	1	1	84,661	1,028 F
1	A LOMA ALTA (WILCOX F)	MCMULLEN	0	0	0	0
1	A LOMA ALTA (3500)	MCMULLEN	2	1	53,351	27 F
1	LOMA ALTA (3600)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3770)	MCMULLEN	1	1	58,729	0
1	LOMA ALTA (3850)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3900)	MCMULLEN	1	0	3,051	0
1	A LOMA ALTA (4070)	MCMULLEN	0	0	0	0
1	LOMA ALTA, NORTH (2850)	MCMULLEN	0	0	0	0
1	LOMA ALTA, NE (WILCOX 6850)	MCMULLEN	0	0	0	0
1	LOMA ALTA, WEST (YEGUA 3640)	MCMULLEN	0	0	0	0
1	LOMAS PIEDRAS (PENN. LIME)	REAL	1	0	0	0
1	LOS ANGELES (W-424)	LA SALLE	0	0	0	0
1	LOS ANGELES (4200)	LA SALLE	2	1	14,780	0
1	LOS ANGELES (4700)	LA SALLE	1	0	0	0
1	LOS CUATROS (BUDA LIME)	MAVERICK	0	0	0	0
1	LOS CUATROS (EAGLE FORD)	MAVERICK	0	0	0	0
1	LOS CUATROS (GLEN ROSE)	MAVERICK	1	1	59,666	275
1	A LOS CUATROS (JAMES LIME)	MAVERICK	1	0	8,834	0
1	P LOS CUATROS (LOWER CRETACEOUS)	MAVERICK	21	5	305,057	1,695
1	LOS CUATROS (PEARSALL)	MAVERICK	0	0	0	0
1	LOS CUATROS (SLIGO)	MAVERICK	0	0	0	0
1	LOS CUATROS, N. (CRETACEOUS, LD.)	MAVERICK	1	0	0	0
1	LOS CUATROS, S. (LOWER CRET.)	MAVERICK	1	0	0	0
1	LOUIE HERRING (OLMOS)	DIMMIT	1	1	5,951	7
1	LOWE RANCH (EDWARDS)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5200)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5500)	MCMULLEN	0	0	0	0
1	LOWRANCE (CHERNOSKY)	MCMULLEN	0	0	0	0
1	LOWRANCE (COLE)	MCMULLEN	0	0	0	0
1	LOWRANCE (COLE, EAST)	MCMULLEN	0	0	0	0
1	LOWRANCE (GOVT. WELLS)	MCMULLEN	0	0	0	0
1	LOWRANCE (HOCKLEY 2250)	MCMULLEN	0	0	0	0
1	LOWRANCE (1345)	MCMULLEN	1	1	27,175	1
1	LOWRANCE (1750)	MCMULLEN	0	0	0	0
1	LUCAS P. (SAN MIGUEL)	ZAVALA	1	0	0	0
1	LULA, NW. (DEVONIAN)	EDWARDS	1	1	288	0
1	LULA, NW. (STRAWN)	EDWARDS	1	0	209	0
1	LULA, NW. (4200)	EDWARDS	0	0	0	0
1	A LULING-BRANYON	GUADALUPE	0	0	0	0
1	LULING-BRANYON (1700)	GUADALUPE	7	7	47,523	399 F
1	P LYLES RANCH (ESCONDIDO)	ZAVALA	5	1	24,765	0
1	P LYLES RANCH (OLMOS)	ZAVALA	15	11	272,432	0
1	LYLES RANCH (WILCOX)	ZAVALA	2	0	0	0
1	LYSSY RANCH (OLMOS-ESCONDIDO)	LA SALLE	2	0	0	0
1	A M.E.G. (OLMOS 3900)	DIMMIT	1	0	0	0
1	M.E.G. (7400)	DIMMIT	0	0	0	0
1	M.F. JAKE LAWLESS (GEORGETOWN)	MAVERICK	3	0	0	0
1	A MAG (7865)	GONZALES	0	0	0	0
1	MAGILL (ELLENBURGER, UPPER)	WILLIAMSON	1	0	0	0
1	MAGUELLITOS (5900)	LA SALLE	1	1	116,068	521
1	MAGUELLITOS, NE. (WILCOX 6900)	LA SALLE	1	0	0	0
1	MALATEK (BUDA)	GONZALES	0	0	0	0
1	MARTIN RANCH (EDWARDS)	LA SALLE	1	0	0	0
1	MARY ANNA (SAN MIGUEL-A)	ZAVALA	1	1	13,337	0
1	MARY ANNA (SAN MIGUEL-C)	ZAVALA	1	1	31,474	0
1	MARY ANNA (SAN MIGUEL-D)	ZAVALA	1	1	8,871	0
1	MARY ANNA (SAN MIGUEL-E)	ZAVALA	1	1	8,248	0
1	P MASSIE (STRAWN)	VAL VERDE	21	21	3,495,635	2
1	MATTHEWS RANCH (OLMOS)	ZAVALA	2	0	0	0
1	MCGAUGHY (SAN MIGUEL)	ZAVALA	1	0	3,805	0
1	MEDINA (900)	MEDINA	3	0	0	0
1	A MIDWAY (2300)	MILAM	2	2	210,751	449
1	A MILANO (GEORGETOWN)	MILAM	0	0	0	0
1	A MILBUR (NAVARRO)	MILAM	1	0	0	0
1	A MINERVA-ROCKDALE	MILAM	12	0	614	0
1	MINERVA-ROCKDALE (NACATOCH)	MILAM	2	0	0	0
1	MORRISON (ELLENBERGER)	VAL VERDE	0	0	0	0
1	MORRISON, SE. (ELLEN.)	VAL VERDE	0	0	0	0
1	MOSS (CANYON)	EDWARDS	2	2	6,001	0
1	MT. EDEN (2000)	GONZALES	6	2	30,417	0
1	MULA PASTURE (EDWARDS LIME)	MCMULLEN	1	1	17,051	0
1	A MULA PASTURE (WILCOX, LOWER)	MCMULLEN	1	0	1,870	11
1	MULA PASTURE, N. (4700)	LA SALLE	0	0	0	0
1	MULA PASTURE, N. (4900)	LA SALLE	0	0	0	0
1	A MULA PASTURE, N. (5100)	LA SALLE	1	0	0	0
1	MULA PASTURE, S. (COTTON VALLEY)	MCMULLEN	0	0	0	0
1	MULA PASTURE, W. (WILCOX, LD.)	LA SALLE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
1	MULA PASTURE, W (WILCOX 4720)	LA SALLE	0	0	0	0
1	MULA PASTURE, W. (WILCOX 5200)	LA SALLE	0	0	0	0
1	MULA PASTURE, W (WILCOX 5300)	MCMULLEN	0	0	0	0
1	MULE CREEK (OLMOS)	MAVERICK	1	0	0	0
1	MULE CREEK (OLMOS 600)	MAVERICK	0	0	0	0
1	MUNSON, NE. (5480)	MCMULLEN	2	0	0	0
1	A NETA (BRACERO)	ZAVALA	1	0	0	0
1	P NETA (ELAINE)	ZAVALA	0	0	0	0
1	P NETA (OLMOS)	ZAVALA	0	0	0	0
1	NIXON (SPARTA)	GONZALES	1	0	0	0
1	NORTE (OLMOS)	ZAVALA	3	2	23,291	0
1	NORTE (OLMOS 1170)	ZAVALA	1	1	19,983	0
1	NORTE (SAN MIGUEL)	ZAVALA	1	0	10,971	0
1	NUECES (PENN)	EDWARDS	1	0	0	0
1	NUVALCO (ESCONDIDO)	ZAVALA	1	0	1,751	0
1	O'BRIEN (1950)	MILAM	0	0	0	0
1	OPOSSUM CREEK (EDWARDS)	MCMULLEN	2	1	79,395	2,080 F
1	OPOSSUM CREEK (WILCOX 5800)	MCMULLEN	0	0	0	0
1	A PAIGE, NE. (AUSTIN CHALK)	BASTROP	0	0	0	0
1	PAIGE, NE. (COTTON VALLEY)	BASTROP	1	0	1,097	0
1	A PALMERAS (OLMOS)	ZAVALA	0	0	0	0
1	PALOMA (CRETACEOUS, LO.)	MAVERICK	1	0	0	0
1	PAN-GIL RANCH (CANYON)	EDWARDS	5	3	16,750	0
1	PANDALE (CANYON SAND)	VAL VERDE	2	0	6,489	0
1	PANDALE, E. (SILURO-DEVONIAN)	VAL VERDE	1	0	0	0
1	PAYNE (2050)	MCMULLEN	0	0	0	0
1	A PEACH CREEK (AUSTIN CHALK)	GONZALES	1	0	71,719	518
1	P PEACH CREEK (AUSTIN GAS)	GONZALES	0	0	0	0
1	PEACH CREEK (GEORGETOWN)	GONZALES	1	0	3,236	129
1	A PEACH CREEK (PECAN GAP)	GONZALES	0	0	0	0
1	PEACH CREEK (WILCOX)	GONZALES	1	0	0	0
1	A PEARSALL (AUSTIN CHALK)	FRIO	1	0	0	0
1	PEARSALL (AUSTIN CHALK, GAS)	FRIO	0	0	0	0
1	A PEARSALL (BUDA LIME)	FRIO	6	2	84,984	1,622 F
1	PEARSALL (SAN MIGUEL)	FRIO	0	0	0	0
1	PEARSALL (4200)	FRIO	0	0	0	0
1	PENA CREEK (ESCONDIDO 1700)	DIMMIT	1	1	17,001	28
1	PENA CREEK (OLMOS 2350)	DIMMIT	1	0	0	0
1	PENA CREEK (OLMOS 2380)	DIMMIT	0	0	0	0
1	A PENNA CREEK (OLMOS 2400)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2530)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2550)	DIMMIT	0	0	0	0
1	PENA CREEK (SAN MIGUEL 3RD, FB-H)	DIMMIT	2	0	0	0
1	A PENNA CREEK (SHALLOW)	DIMMIT	2	2	6,778	0
1	PENDENCIA (ESCONDIDO)	DIMMIT	10	4	38,282	0
1	PENDENCIA (OLMOS)	DIMMIT	5	2	4,608	0
1	PERKINS (OLMOS)	ZAVALA	1	1	75,698	0
1	PERKINS (SAN MIGUEL)	ZAVALA	1	1	5,905	0
1	PILGRIM (WILCOX)	GONZALES	1	0	0	0
1	A PILONCILLO RANCH (OLMOS)	DIMMIT	1	1	15,189	267
1	PILOSA (OLMOS)	ZAVALA	0	0	0	0
1	PILOSA (PEARSALL)	ZAVALA	0	0	0	0
1	A PILOSA (SAN MIGUEL)	ZAVALA	3	3	9,819	0
1	P PINCHAM (OLMOS)	ZAVALA	0	0	0	0
1	P PINCHAM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	PINCHAM (2900)	ZAVALA	0	0	0	0
1	PINCHAM, N. (OLMOS)	ZAVALA	1	0	0	0
1	PINCHAM, N. (SAN MIGUEL 1ST)	ZAVALA	1	0	0	0
1	A PLEASANTON (AUSTIN CHALK)	ATASCOSA	0	0	0	0
1	PLEASANTON (EDWARDS LIME 8100)	ATASCOSA	1	0	0	0
1	P PLEASANTON, SOUTH (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	PLUMLEY (NAVARRO)	ZAVALA	3	2	24,820	0
1	PLUMLEY (OLMOS)	ZAVALA	1	1	31,729	0
1	POLECAT CREEK (PENN)	EDWARDS	2	0	0	0
1	PRESA (OLMOS)	ZAVALA	1	1	6,616	0
1	A PRUSKE (BUDA)	WILSON	0	0	0	0
1	PRYOR, EAST (ESCONDIDO)	ZAVALA	1	1	4,480	0
1	PRYOR, EAST (OLMOS)	ZAVALA	3	3	94,591	0
1	A PRYOR, EAST (SAN MIGUEL)	ZAVALA	0	0	0	0
1	PRYOR RANCH, NORTH (OLMOS)	ZAVALA	0	0	0	0
1	PRYOR RANCH, N. (SAN MIGUEL)	ZAVALA	1	0	0	0
1	PRYOR, WEST (SAN MIGUEL)	ZAVALA	2	0	0	0
1	P PRYOR RANCH, NE. (OLMOS)	ZAVALA	0	0	0	0
1	PRYOR RANCH, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	PRYOR RANCH, NW (OLMOS 2150)	ZAVALA	1	1	151,781	1 F
1	PRYOR RANCH, SOUTH (BRACERO)	ZAVALA	1	1	25,543	0
1	PRYOR RANCH, SOUTH (DEL MONTE)	ZAVALA	0	0	0	0
1	P PRYOR RANCH, SOUTH (ELAINE)	ZAVALA	0	0	0	0
1	P PRYOR RANCH, WEST (OLMOS)	ZAVALA	6	4	263,918	0
1	P PRYOR RANCH, WEST (LOWER OLMOS)	ZAVALA	0	0	0	0
1	QUEMADO (2900)	MAVERICK	1	0	0	0
1	QUINNSACHE, SW (CARRIZO)	LA SALLE	0	0	0	0
1	P R. S. MATTHEWS (ESCONDIDO)	ZAVALA	0	0	0	0
1	RAINBOW (PECAN GAP)	MILAM	1	0	0	0
1	RAINE (OLMOS)	ZAVALA	0	0	0	0
1	P RANDOLPH (DEL MONTE)	ZAVALA	0	0	0	0
1	A RANDOLPH (ELAINE)	ZAVALA	1	0	520	0
1	RANDOLPH, WEST	ZAVALA	0	0	0	0
1	RANDOLPH, WEST (DEL MONTE)	ZAVALA	0	0	0	0
1	A RENATE (ELAINE)	ZAVALA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	RHODE (1550)	MCMULLEN	0	0	0	0
1	P RHODE (1580)	MCMULLEN	0	0	0	0
1	RHODE (1700)	MCMULLEN	3	1	40,720	0
1	P RHODE (7300)	MCMULLEN	0	0	0	0
1	RHODE (7700)	MCMULLEN	1	0	0	0
1	RHODE (7700 WILCOX)	MCMULLEN	0	0	0	0
1	P RHODE (10,600 WILCOX)	MCMULLEN	6	6	6,149,892	79,035
1	RHODE RANCH (WILCOX 1ST 7300)	MCMULLEN	0	0	0	0
1	RHODE RANCH (1400)	MCMULLEN	3	1	45,862	0
1	RHODE RANCH (7700)	MCMULLEN	0	0	0	0
1	RHODE RANCH, EAST (FRID 2700)	MCMULLEN	1	0	0	0
1	P RHODE RANCH, EAST (WILCOX FIRST)	MCMULLEN	8	3	943,674	0 F
1	RHODE RANCH, EAST (WILCOX 7600)	MCMULLEN	4	0	0	0
1	P RHODE RANCH, EAST (WILCOX 9100)	MCMULLEN	2	2	189,124	405 F
1	RHODE RANCH, EAST (WILCOX 10400)	MCMULLEN	1	0	0	0
1	RHODE RANCH, EAST (1400)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (FRID 1300)	MCMULLEN	1	0	0	0
1	RHODE RANCH, SOUTH (FRID 1500)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (LULING)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (QUEEN CITY)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (SLICK)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (1600)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SW (F8-B)	MCMULLEN	1	1	40,446	527
1	RHODE RANCH, SW (SAND 5)	MCMULLEN	1	1	171,506	6,201
1	P RHODE RANCH, W. (HOUSE 9100)	MCMULLEN	6	5	2,928,671	62,643
1	P RHODE RANCH, W. (HOUSE 9200)	MCMULLEN	4	3	5,323,215	111,988
1	RHODE RANCH, W. (SAND 5)	MCMULLEN	1	1	178,896	2,335
1	RICHARD (OLMOS)	ZAVALA	2	0	796	0
1	A RINEHART (AUSTIN CHALK)	BEXAR	1	0	0	0
1	RIVER BEND (BRACERO 2100)	ZAVALA	0	0	0	0
1	RIVER BEND (DEL MONTE 2000)	ZAVALA	0	0	0	0
1	RIVER BEND (OLMOS)	ZAVALA	0	0	0	0
1	P RIVERBED (SAN MIGUEL)	ZAVALA	2	2	35,612	0
1	ROCHELLE (OLMOS)	MAVERICK	0	0	0	0
1	ROCHELLE (OLMOS 1800)	ZAVALA	2	1	81,135	0
1	ROCHELLE (SAN MIGUEL)	ZAVALA	1	0	9,277	0
1	ROCHELLE, WEST (BRACERO)	ZAVALA	1	1	8,536	0
1	ROCKDALE-MINERVA (MINERVA)	MILAM	1	0	0	0
1	ROCKSPRINGS (CISCO)	EDWARDS	0	0	0	0
1	ROCKSPRINGS, W. (CANYON)	EDWARDS	7	5	51,258	21
1	ROCKY CREEK (ESCONDIDO)	DIMMIT	7	2	24,420	0
1	P ROCKY CREEK (GEORGETOWN)	DIMMIT	9	6	12,822	9 F
1	P ROCKY CREEK (MCKNIGHT)	DIMMIT	0	0	0	0
1	ROCKY CREEK, E. (ESCONDIDO)	DIMMIT	2	2	17,217	0
1	ROCKY CREEK, EAST (OLMOS -A-)	DIMMIT	0	0	0	0
1	ROCKY CREEK, EAST (OLMOS 4)	DIMMIT	1	0	6,763	0
1	A ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	0	0	0	0
1	A ROCKY CREEK, EAST (2-8 SAND)	DIMMIT	1	0	0	0
1	A ROCKY CREEK, EAST (4-8 SAND)	DIMMIT	0	0	0	0
1	ROCKY CREEK EAST (2250)	DIMMIT	1	0	2,063	0
1	P ROCKY CREEK, NW. (PRYOR)	DIMMIT	0	0	0	0
1	ROCKY CREEK SE (ESCONDIDO)	DIMMIT	0	0	0	0
1	ROCKY CREEK, S. (GEORGETOWN)	DIMMIT	4	1	1,059	2 F
1	ROD TRUST (MCKNIGHT)	ZAVALA	0	0	0	0
1	P ROOS (WILCOX 7500)	MCMULLEN	9	8	887,914	544 F
1	ROOS (WILCOX 7600)	MCMULLEN	4	2	61,721	250 F
1	ROOS (WILCOX 7700)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 7725)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 7800)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 8100)	MCMULLEN	0	0	0	0
1	P ROOS (1450)	MCMULLEN	2	2	18,080	0
1	ROOS (1500)	MCMULLEN	1	0	0	0
1	ROOS (1650)	MCMULLEN	1	0	6,306	0
1	ROOS (1850)	MCMULLEN	2	0	0	0
1	ROOS (2460)	MCMULLEN	0	0	0	0
1	ROOS, SW (UPPER WILCOX)	MCMULLEN	1	0	0	0
1	ROOS, WEST (7950)	MCMULLEN	1	1	37,171	1,455
1	ROY BAKER (CANYON)	EDWARDS	0	0	0	0
1	RUDASILL (ELLENBERGER)	EDWARDS	0	0	0	0
1	RUTLEDGE (ESCONDIDO)	ZAVALA	1	0	0	0
1	RUTLEDGE (OLMOS 1200)	ZAVALA	1	0	3,712	0
1	A SACATOSA (OLMOS)	MAVERICK	1	1	5,979	0
1	A SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	3	3	6,451	0
1	SAGE CREEK (OLMOS 5880)	DIMMIT	1	1	67,153	1,615
1	SAGE CREEK (OLMOS 5950)	DIMMIT	1	0	15,702	1,302
1	ST. ANTHONY (OLMOS 8)	FRID	0	0	0	0
1	SAINT THIRTEEN (OLMOS NO. 1)	DIMMIT	1	1	25,530	157
1	SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	0	0	0	0
1	A SALT FLAT	CALDWELL	0	0	0	0
1	SALT FLAT (NAVARRO)	CALDWELL	1	1	21,710	0
1	P SAN CAJA (BLOCK 75 SD)	MCMULLEN	0	0	0	0
1	SAN CAJA (BLOCK 85 SD)	MCMULLEN	1	0	0	0
1	SAN CAJA (BLOCK 85-7000)	MCMULLEN	1	0	0	0
1	SAN CAJA (BLK 86 SD.)	MCMULLEN	1	0	44,545	573
1	SAN CAJA, SW. (BLK 84 SD.)	MCMULLEN	1	1	20,640	312
1	SAN CAJA, SW. (BLOCK 86 SD.)	MCMULLEN	0	0	0	0
1	P SAN MIGUEL CREEK (EDWARDS LIME)	MCMULLEN	6	4	561,692	0 F
1	SAN MIGUEL CREEK (SEG C, W-2)	MCMULLEN	0	0	0	0
1	A SAN MIGUEL CREEK (SEG. D, 5050)	MCMULLEN	0	0	0	0
1	P SAN PEDRO	DIMMIT	2	1	272,265	922 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P SANER RANCH (SAN MIGUEL)	HAVERICK	2	2	368,883	0
1	SCHWEERS (ANACACHO)	MEDINA	1	0	0	0
1	SCOTTY (POTH)	WILSON	1	0	0	0
1	SECTION 10 (WILCOX 5100)	MCMULLEN	1	0	22,124	1,187
1	SERBA (O-2)	ZAVALA	0	0	0	0
1	SERBA (E-3)	ZAVALA	0	0	0	0
1	SERBA (E-4)	ZAVALA	0	0	0	0
1	SERBA (E-5)	ZAVALA	0	0	0	0
1	SERBA (E-6)	ZAVALA	0	0	0	0
1	SERBA (ESCONDIDO)	ZAVALA	5	0	0	0
1	SERBA (OLMOS)	ZAVALA	0	0	0	0
1	SERBA (W-3)	ZAVALA	0	0	0	0
1	SERBA (W-5)	ZAVALA	0	0	0	0
1	SERBA (W-6)	ZAVALA	0	0	0	0
1	SERBA (WILCOX)	ZAVALA	0	0	0	0
1	P SERBAN (CRETACEOUS LO.)	HAVERICK	2	2	103,811	611 F
1	SHANKLIN (CANYON)	EDWARDS	2	0	897	0
1	P SHEPARD (OLMOS A)	DIMMIT	2	0	115,697	1,560 F
1	P SIMPSON-MANN (CANYON)	VAL VERDE	4	4	110,513	0 F
1	SLING (SLICK SAND)	MCMULLEN	0	0	0	0
1	SOLDIERS LAKE (OLMOS 6-C)	DIMMIT	0	0	0	0
1	SOLDIERS LAKE, S. (OLMOS)	DIMMIT	0	0	0	0
1	A SOMERSET	ATASCOSA	13	1	38,458	0
1	SOPHIA (LORRIE)	MCMULLEN	1	1	2,913	50
1	A SPINACH (ELAINE)	ZAVALA	2	1	35,232	0 F
1	A SPINACH (OLMOS)	ZAVALA	2	1	24,641	82 F
1	SPINACH, NW. (OLMOS)	ZAVALA	0	0	0	0
1	SPINACH, SE. (OLMOS, UP.)	ZAVALA	0	0	0	0
1	STEDMAN (OLMOS)	DIMMIT	0	0	0	0
1	STIDHAM (OLMOS)	ZAVALA	0	0	0	0
1	STIDHAM (1ST SAN MIGUEL)	ZAVALA	0	0	0	0
1	A STOCKDALE (CARRIZO)	WILSON	5	0	5,103	0
1	A STOREY (WASHBURN, LOWER)	LA SALLE	0	0	0	0
1	STOREY (4280)	LA SALLE	1	0	0	0
1	STOREY (4320)	LA SALLE	1	1	45,574	0
1	A STOREY (4400)	LA SALLE	1	0	0	0
1	STOREY (4470)	LA SALLE	2	0	0	0
1	STOREY (4900)	LA SALLE	1	0	0	0
1	STOREY (5050)	LA SALLE	0	0	0	0
1	STOREY (5100)	LA SALLE	0	0	0	0
1	A STOREY (5150)	LA SALLE	0	0	0	0
1	STOREY (5150, GRABEN)	LA SALLE	1	0	0	0
1	A STOREY, E. (4800)	LA SALLE	1	1	6,952	828
1	STOREY, E. (5050 FRIO)	LA SALLE	0	0	0	0
1	A STOREY, E. (5350 FRIO)	LA SALLE	0	0	0	0
1	P STRAIT (GEORGETOWN)	DIMMIT	0	0	0	0
1	STRAUS (OLMOS)	DIMMIT	0	0	0	0
1	P STUART CITY (EDWARDS LIME)	LA SALLE	7	7	111,228	0
1	P STUART CITY (WILCOX 4100)	LA SALLE	0	0	0	0
1	P STUART CITY, WEST (EDWARDS)	LA SALLE	5	4	180,527	0
1	A STULTING	GONZALES	1	1	11,502	0
1	A STUMBERG (OLMOS N-2)	DIMMIT	1	0	548	0
1	A STUMBERG (OLMOS 4150)	DIMMIT	0	0	0	0
1	STUMBERG RANCH (OLMOS 4600)	DIMMIT	2	2	70,571	711
1	SUNDOWN-LUCAS P. (ESCONDIDO)	ZAVALA	3	0	0	0
1	SUNDOWN-LUCAS P. (SAN MIG. 1800)	ZAVALA	2	0	0	0
1	P SUN T S H (OLMOS)	LA SALLE	12	11	342,067	21,749
1	SYNDICATE (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	SYNDICATE (5400)	LA SALLE	0	0	0	0
1	SYNDICATE, SO. (5400)	MCMULLEN	1	1	54,400	1,715
1	TRM (OLMOS)	ZAVALA	1	1	15,838	0
1	TRC (OLMOS -A-)	DIMMIT	1	1	64,980	37
1	A TAYLOR-INA	MEDINA	4	1	1,872	0
1	TAYLOR-INA (ANACACHO)	MEDINA	2	0	0	0
1	TEAL (6080 WILCOX)	MCMULLEN	0	0	0	0
1	A THIRTEEN, EAST (3650 OLMOS)	DIMMIT	0	0	0	0
1	THOREEN (ELAINE 3530)	ZAVALA	0	0	0	0
1	TILDEN, E. (EDWARDS)	MCMULLEN	1	1	102,698	124
1	TILDEN, E. (300)	MCMULLEN	1	1	17,209	0
1	TILDEN, S. (EDWARDS LIME 11,500)	MCMULLEN	1	1	25,453	0
1	TILDEN, S. (WILCOX 5770, NW)	MCMULLEN	0	0	0	0
1	P TILDEN, S. (WILCOX 5770 SO.)	MCMULLEN	0	0	0	0
1	TOCQUIGNY (OLMOS 2815)	DIMMIT	0	0	0	0
1	A TOM-RAY (OLMOS 1)	DIMMIT	0	0	0	0
1	TOM-RAY (OLMOS 1 -A-)	DIMMIT	0	0	0	0
1	TORCH (OLMOS, S.)	ZAVALA	1	1	10,881	0
1	TORCH (OLMOS SEG. C)	ZAVALA	0	0	0	0
1	TORCH, EAST (DEL MONTE SAND)	ZAVALA	1	0	18,336	0
1	TORCH, EAST (ELAINE SAND)	ZAVALA	1	1	32,289	0
1	TORCH, N (OLMOS 2ND)	ZAVALA	0	0	0	0
1	P TRI BAR (OLMOS)	LA SALLE	20	19	1,301,682	39,524 F
1	TURKEY CREEK (ESCONDIDO)	ZAVALA	0	0	0	0
1	A THIN RIVERS (AUSTIN CHALK)	GONZALES	0	0	0	0
1	P TWO FINGERS, EAST (WILCOX)	LA SALLE	6	6	542,044	3,009 F
1	TWO FINGERS, E. (WILCOX 5200)	LA SALLE	1	1	29,396	392
1	A TWO FINGERS, S. (WILCOX 5550)	LA SALLE	0	0	0	0
1	V. DESHAZD (OLMOS-3)	ZAVALA	1	0	1,915	0
1	VALERO, SOUTH (BRACERO)	ZAVALA	1	0	7,486	0
1	VECTOR (6000)	LA SALLE	0	0	0	0
1	A VERNA (ANACACHO)	ATASCOSA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	VERZEIHUNG (CLAIBORNE 5325)	MAVERICK	0	0	0	0
1	P VINEGARONE (STRAWN)	VAL VERDE	18	18	1,499,274	0
1	P VINEGARONE (STRAWN 9,500)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 9,800)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 10,000)	VAL VERDE	0	0	0	0
1	A VON ORMY	BEXAR	0	0	0	0
1	VON ORMY (ANACHACHO LIME)	BEXAR	2	1	12	0
1	VON ROSENBERG (MIDDLE OLMOS)	ZAVALA	0	0	0	0
1	WARD BOX (OLMOS)	ZAVALA	1	1	39,798	0
1	P WASHBURN (EDWARDS)	LA SALLE	5	2	92,988	0
1	P WASHBURN, EAST (WILCOX, LD.)	LA SALLE	0	0	0	0
1	WASHBURN, E. (WILCOX, L. 5100)	LA SALLE	1	0	1,791	39
1	WASHBURN, WEST (WILCOX 5000, E)	LA SALLE	1	0	0	0
1	WASHBURN, WEST (5040)	LA SALLE	0	0	0	0
1	WASHBURN, WEST (5170)	LA SALLE	1	0	0	0
1	WASHBURN, WEST (5250)	LA SALLE	0	0	0	0
1	A WASHBURN, WEST (5330)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (MULA SAND 5100)	LA SALLE	1	0	18,753	182
1	WASHBURN RANCH (WILCOX LOWER)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (WILCOX 5100, W.)	LA SALLE	0	0	0	0
1	A WASHBURN RANCH (4600)	LA SALLE	1	0	0	0
1	WASHBURN RANCH (4650)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (5300)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (5400)	LA SALLE	1	0	944	0
1	A WASHBURN RANCH, W. (WILCOX 5330W)	LA SALLE	0	0	0	0
1	A WASHBURN RANCH, WEST (4800)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5050)	LA SALLE	2	0	0	0
1	A WASHBURN RANCH, WEST (5100, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5350, S.)	LA SALLE	0	0	0	0
1	A WASHBURN RANCH, WEST (5450)	LA SALLE	0	0	0	0
1	A WHEELER-MAG (HOCKLEY 800)	MCMULLEN	1	0	0	0
1	P WHEELER-MAG (HUFF)	MCMULLEN	2	2	240,600	0
1	WHIPLASH (AUSTIN CHALK)	WILSON	1	0	2,528	0
1	WHITE KITCHEN (EDWARDS LIME)	LA SALLE	1	1	85,595	0
1	WHITMIRE (GOVERNMENT WELLS)	MCMULLEN	1	1	4,088	0
1	WHITWORTH (CANYON)	EDWARDS	0	0	0	0
1	P WILL O. (ELLENBURGER)	VAL VERDE	16	14	3,258,877	21
1	WILL O. (WOLFCAMP)	VAL VERDE	3	2	181,004	58
1	P WILL O, NORTH (WOLFCAMP)	VAL VERDE	2	1	120,387	92
1	WILLIFORD (1570)	MCMULLEN	1	0	7,692	0
1	WILLIFORD (1650)	MCMULLEN	1	1	26,173	0
1	P WINN-DULCE (BRACERO)	ZAVALA	14	12	693,861	0
1	A WINN-DULCE (BRACERO-OIL)	ZAVALA	1	0	6,825	0
1	WINN-DULCE (BRACERO 2825)	ZAVALA	1	1	12,612	0
1	WINN-DULCE (BRACERO 2865)	ZAVALA	1	1	18,361	0
1	P WINN-DULCE (DEL MONTE)	ZAVALA	20	18	1,106,271	0
1	P WINN-DULCE (DEL MONTE 2575)	ZAVALA	3	1	69,492	0
1	WINN-DULCE (DEL MONTE 2715)	ZAVALA	1	1	62,887	0
1	WINN-DULCE (DEL MONTE 2810)	ZAVALA	1	1	47,651	0
1	WINN-DULCE (DEL MONTE 2825)	ZAVALA	1	1	49,425	0
1	WINN-DULCE (DEL MONTE 2890)	ZAVALA	1	1	19,996	0
1	P WINN-DULCE (ELAINE)	ZAVALA	5	5	270,015	0
1	WINN-DULCE (ESCONDIDO)	ZAVALA	1	1	34,544	0
1	P WINN-DULCE (OLMOS)	ZAVALA	44	31	2,271,768	0
1	P WINN-DULCE (OLMOS, LOWER)	ZAVALA	12	9	555,610	0
1	WINN-DULCE (OLMOS 2530)	ZAVALA	1	1	8,246	0
1	WINN-DULCE (OLMOS 2600)	ZAVALA	1	1	26,219	0
1	WINN-DULCE (OLMOS 2570)	ZAVALA	1	1	133,725	0
1	A WINTER GARDEN	DIMMIT	1	0	0	0
1	WINTER GARDEN (UPPER ESCONDIDO)	DIMMIT	1	0	611	0
1	A WINTER GARDEN (OLMOS)	DIMMIT	5	0	10,307	140
1	WINTER GARDEN (3-C SAND)	DIMMIT	0	0	0	0
1	WINTER GARDEN (4-A SAND, WEST)	DIMMIT	0	0	0	0
1	WINTER GARDEN (6C SAND)	DIMMIT	0	0	0	0
1	WINTERGARDEN (1300)	DIMMIT	2	0	4,097	0
1	WINTER GARDEN (2800)	DIMMIT	2	0	0	0
1	WINTER GARDEN, E. (GEORGETOWN)	DIMMIT	0	0	0	0
1	A WINTER GARDEN, E. (OLMOS)	DIMMIT	0	0	0	0
1	WINTER GARDEN E. (SAN MIGUEL A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, EAST (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, NORTH (2470)	DIMMIT	0	0	0	0
1	WINTER GARDEN, NORTH (2580)	DIMMIT	0	0	0	0
1	A WINTER GARDEN, NORTH (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, N. (6200)	DIMMIT	1	0	0	0
1	WINTER GARDEN, S. (OLMOS 3-A)	DIMMIT	1	1	36,349	11
1	WINTER GARDEN, S. (OLMOS 5-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2600)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2770)	DIMMIT	1	1	1,860	0
1	WINTER GARDEN, S. (OLMOS 2820)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2900)	DIMMIT	1	1	53,146	58
1	A WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST (OLMOS)	DIMMIT	1	1	11,653	0
1	WIPFF (PEARSALL)	MAVERICK	1	0	0	0
1	WIPFF (RODESSA)	MAVERICK	0	0	0	0
1	WOODHAM (ESCONDIDO-4)	ZAVALA	1	0	0	0
1	WOODHAM (OLMOS)	ZAVALA	1	0	0	0
1	WOODHAM (OLMOS-3)	ZAVALA	1	0	0	0
1	WOODHAM (OLMOS-4)	ZAVALA	1	0	7,946	0
1	WOODHAM (SAN MIGUEL-1)	ZAVALA	1	1	16,360	0
1	WOODLEY (ANACHACHO 700)	UVALDE	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P WOODLEY (1200)	UVALDE	7	0	0	0
1	YOLEDIGO (TAYLOR 3065)	ZAVALA	1	0	0	0
1	ZOBOROSKI (860-940)	GUADALUPE	0	0	0	0
1	ZUMWALT (FIRST COCKRILL)	GONZALES	0	0	0	0
1	ZUMWALT (SPARTA 1000)	GONZALES	1	0	5,550	0
1	DISTRICT TOTAL	995	2,072	1,193	109,113,878	899,977

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WILDCAT	0000000000000	2	0	0	0
2	A.B. ALLEN (MIOCENE 2100)	VICTORIA	1	1	52,908	0
2	A. B. ALLEN (MIOCENE 2200)	VICTORIA	1	0	1,972	0
2	A-B-R (FRID 2800)	GOLIAD	4	3	23,910	0
2	A-B-R (MACKHANK 8500)	GOLIAD	0	0	0	0
2	A-B-R (MIOCENE 1600)	GOLIAD	2	2	48,718	0
2	A-B-R (VICKSBURG, UPPER STRINGER)	GOLIAD	2	2	9,698	0
2	A-B-R (WILCOX 1ST, MASSIVE)	GOLIAD	1	0	0	0
2	A A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	1	1	173,730	4,060
2	A A-B-R (4850 YEGUA)	GOLIAD	1	0	0	0
2	A-B-R, EAST (MASSIVE, 2ND)	GOLIAD	1	0	122,951	4,071
2	A-B-R, NE. (WILCOX 2ND, MASS.)	GOLIAD	1	0	0	0
2	A-B-R, NE. (2150)	GOLIAD	2	1	1,349	0
2	ADELA (7950)	LAVACA	0	0	0	0
2	ADELA (8720)	LAVACA	0	0	0	0
2	ADLER LAKE (5300)	VICTORIA	2	0	0	0
2	A AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	0	0	0	0
2	AGNES BARBER (CHAMBERLAIN 2ND)	REFUGIO	0	0	0	0
2	P ALAMO BEACH (F-33)	CALHOUN	2	2	47,467	326 F
2	ALAMO BEACH (F-34)	CALHOUN	0	0	0	0
2	ALAMO BEACH, SOUTH (FRID 9670)	CALHOUN	1	0	0	0
2	ALBERT, WEST (5400)	LIVE OAK	1	1	2,380	0
2	ALBERT, WEST (6700)	LIVE OAK	0	0	0	0
2	ALBERT, WEST (6800)	LIVE OAK	0	0	0	0
2	ALBRECHT (CATAHOULA)	GOLIAD	0	0	0	0
2	ALBRECHT (COOK MOUNTAIN)	GOLIAD	3	1	7,374	0
2	ALBRECHT (FRID)	GOLIAD	1	1	62,030	0
2	ALBRECHT (FRID 1700)	GOLIAD	0	0	0	0
2	ALBRECHT (FRID 2100)	GOLIAD	3	1	65,561	0
2	ALBRECHT (FRID 2450)	GOLIAD	0	0	0	0
2	P ALBRECHT (HOCKLEY)	GOLIAD	7	6	212,575	227
2	ALBRECHT (LULING)	GOLIAD	0	0	0	0
2	ALBRECHT (MACKHANK 8300)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #1)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #2)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #3)	GOLIAD	0	0	0	0
2	ALBRECHT (PETTUS)	GOLIAD	1	0	0	0
2	ALBRECHT (REKLAW)	GOLIAD	1	1	13,998	158
2	ALBRECHT (SLICK)	GOLIAD	0	0	0	0
2	ALBRECHT (VICKSBURG)	GOLIAD	0	0	0	0
2	A ALBRECHT (YEGUA)	GOLIAD	1	0	0	0
2	ALBRECHT (1500)	GOLIAD	0	0	0	0
2	ALBRECHT (2300)	GOLIAD	0	0	0	0
2	ALBRECHT (2400)	GOLIAD	0	0	0	0
2	ALBRECHT CREEK (WILCOX 9780)	GOLIAD	1	0	5,520	159
2	ALBRECHT, S. (F- 4)	GOLIAD	1	1	18,926	0
2	ALBRECHT, S. (F- 8)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F-12)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F-13)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (1950)	GOLIAD	2	2	3,993	0
2	ALBRECHT, S. (2750)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (2800 FRID)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (3050)	GOLIAD	0	0	0	0
2	A ALDRETE (5850)	REFUGIO	0	0	0	0
2	ALDRETE (6290)	REFUGIO	0	0	0	0
2	ALDRETE (6260)	REFUGIO	1	1	64,728	1,195
2	ALDRETE (6300)	REFUGIO	0	0	0	0
2	P. ALGENY (WILCOX 9600)	LAVACA	2	2	274,929	15,083
2	ALKEK (BUFORD SAND)	GOLIAD	1	0	0	0
2	ALKEK (CATAHOULA 2500)	REFUGIO	1	0	0	0
2	ALKEK (FRID 3400)	REFUGIO	0	0	0	0
2	ALKEK, NORTH (CATAHOULA)	GOLIAD	0	0	0	0
2	P ALKEK, NORTH (FRID 3100)	GOLIAD	8	3	87,301	0
2	ALKEK, WEST (FRID 3310)	GOLIAD	1	1	11,910	0
2	ALKEK, NORTH (FRID 3300)	REFUGIO	0	0	0	0
2	ALKEK, NORTH (FRID 3400)	GOLIAD	0	0	0	0
2	ALKEK, NORTH (FRID 3700)	GOLIAD	0	0	0	0
2	ALKEK, WEST (FRID 2790)	GOLIAD	1	0	0	0
2	ALKEK, WEST (FRID 3380)	GOLIAD	1	1	73,184	0
2	ALKEK, WEST (FRID 3700)	GOLIAD	1	0	57,184	0
2	ALKEK, WEST (FRID 3850)	GOLIAD	2	0	20,479	0
2	ALKEK, WEST (FRID 3940)	GOLIAD	1	0	0	0
2	P ALLEN RANCH (14,800)	LAVACA	3	3	1,094,237	0
2	ALMA BELL (5800)	LIVE OAK	0	0	0	0
2	ALOE (2200)	VICTORIA	0	0	0	0
2	ALOE (3200)	VICTORIA	1	0	0	0
2	ALOE (3550)	VICTORIA	1	0	18,458	0
2	ALOE (4440 FRID)	VICTORIA	1	0	1,419	0
2	ALOE, N (VICKSBURG)	VICTORIA	0	0	0	0
2	AMADOR (MIOCENE 800)	DE WITT	1	0	0	0
2	P AMADOR (MIOCENE 1000)	DE WITT	0	0	0	0
2	AMADOR (970)	DE WITT	1	0	0	0
2	A ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA (2650)	VICTORIA	1	0	0	0
2	ANAQUA (2960)	VICTORIA	2	0	0	0
2	P ANAQUA (3000)	VICTORIA	2	2	74,547	0
2	ANAQUA (3275)	VICTORIA	0	0	0	0
2	P ANAQUA (5000)	VICTORIA	0	0	0	0
2	A ANAQUA (5600 FRID)	VICTORIA	0	0	0	0
2	ANAQUA (5600 STRAY)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	ANAQUA, NORTH (5250)	VICTORIA	0	0	0	0
2	ANAQUA, NORTH (5375)	VICTORIA	0	0	0	0
2	ANDER (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	ANDER (FRIO 3000)	GOLIAD	1	0	0	0
2	ANDER (FRIO 3150)	GOLIAD	0	0	0	0
2	ANDER (MARTIN 4950)	GOLIAD	1	0	0	0
2	ANDER (560)	GOLIAD	0	0	0	0
2	P ANDER (1400 SAND)	GOLIAD	11	9	593,563	0 F
2	ANDER (2700 SAND)	GOLIAD	0	0	0	0
2	ANDER, SOUTH (2300)	GOLIAD	1	0	0	0
2	ANDER, EAST (WILCOX 9270)	GOLIAD	0	0	0	0
2	P ANGEL CITY (SLICK WILCOX)	GOLIAD	0	0	0	0
2	ANGEL CITY (WILCOX 8050)	GOLIAD	0	0	0	0
2	P ANGEL CITY (WILCOX 8650)	GOLIAD	0	0	0	0
2	ANGEL CITY (8200 STRINGER)	GOLIAD	0	0	0	0
2	P ANGEL CITY (8270 STRINGER)	GOLIAD	0	0	0	0
2	A ANGELINA WOOD (3780)	BEE	0	0	0	0
2	ANITA (5700)	JACKSON	0	0	0	0
2	ANITA (6250)	JACKSON	0	0	0	0
2	ANITA (6400)	JACKSON	0	0	0	0
2	P ANITA (6500)	JACKSON	0	0	0	0
2	P ANITA (6700)	JACKSON	0	0	0	0
2	ANITA, EAST (5100 GRETA)	JACKSON	1	1	5,213	0
2	ANITA, E. (5900 FRIO)	JACKSON	0	0	0	0
2	ANITA, EAST (6200 FRIO)	JACKSON	1	0	568	0
2	P ANNA BARRE (-J-)	DE WITT	4	4	552,108	7,821
2	ANNA BARRE (WILCOX, 3RD., U.)	DE WITT	1	0	21,111	0
2	P ANNA BARRE (5380)	DE WITT	0	0	0	0
2	ANNA BARRE (8000 A)	DE WITT	1	0	0	0
2	ANNA BARRE (8000 STRINGER)	DE WITT	0	0	0	0
2	ANNA BARRE (8050 B)	DE WITT	1	0	0	0
2	ANNA BARRE (8100 C)	DE WITT	1	0	0	0
2	ANNA BARRE (8400)	DE WITT	0	0	0	0
2	ANNA BARRE (9100 -K-)	DE WITT	1	1	653	0 F
2	ANNA BARRE, N. (WILCOX A)	DE WITT	2	0	876	0
2	ANNA BARRE, N. (WILCOX 8330)	DE WITT	1	0	0	0
2	ANNA BARRE, N. (YEGUA 5260)	DE WITT	1	1	42,580	203
2	ANNA BARRE, N. (YEGUA 5320)	DE WITT	1	1	12,035	72
2	P ANNA BARRE, WEST (Y-1)	DE WITT	2	2	107,464	280
2	APPLING (F-22)	JACKSON	1	1	881	0 F
2	APPLING (FRIO A)	CALHOUN	0	0	0	0
2	APPLING (KOPNICKY, UPPER)	CALHOUN	1	0	17	12
2	A APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	7	2	31,386	182 F
2	P APPLING (SEG B BROUGHTON)	JACKSON	0	0	0	0
2	A APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	0	0	0	0
2	APPLING (SEG B, WHITE)	JACKSON	0	0	0	0
2	APPLING (SEG B, 7500)	JACKSON	1	0	0	0
2	APPLING (SEG C BROUGHTON)	JACKSON	1	1	50,878	745
2	APPLING (SEG C FRANKSON)	JACKSON	2	1	991	0 F
2	A APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	1	1	18,397	92 F
2	P APPLING (SEG C KOPNICKY UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG C PETERSON)	JACKSON	3	0	1,651	0 F
2	APPLING (SEG C WEED)	JACKSON	0	0	0	0
2	P APPLING (SEG C 7500)	JACKSON	0	0	0	0
2	APPLING (SEG C 7600)	JACKSON	0	0	0	0
2	APPLING (SEG E KOPNICKY MIDDLE)	JACKSON	0	0	0	0
2	APPLING (SEG E 8100)	JACKSON	1	1	35,693	187
2	APPLING (SEG F 7500)	JACKSON	2	1	196,381	629
2	APPLING (SEG 1 PETERSON)	JACKSON	0	0	0	0
2	APPLING (SEG 1 7500)	JACKSON	2	1	15,824	97
2	P APPLING (SEG 2 KOPNICKY UPPER)	JACKSON	0	0	0	0
2	A APPLING (SEG C 7600 UP)	JACKSON	1	1	36,425	784
2	APPLING (SEG 2 PETERSON)	JACKSON	1	1	117,295	1,061
2	APPLING (SEG 2 7500)	JACKSON	1	1	20,506	0 F
2	A APPLING (SEG 2 7600 LOWER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 7600 UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG 3 KOPNICKY UPPER)	JACKSON	1	1	5,510	0 F
2	P APPLING (SEG 3 7600 LOWER)	JACKSON	0	0	0	0
2	P APPLING (SEG 4 7600 LOWER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 FRANKSON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 LOWER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 8300)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 FRANKSON)	CALHOUN	2	0	0	0
2	APPLING (SEG 6 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 8 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7500)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG. 11 KOPNICKY UPPER)	CALHOUN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
2	P APPLING (SEG.11 7500)	CALHOUN	M	0	0	0	0
2	A APPLING (SEG.12 FRANKSON)	JACKSON		0	0	0	0
2	APPLING (SEG.12 KOPNICKY UPPER)	CALHOUN	M	1	0	0	0
2	P APPLING (SEG.12 7600 UPPER)	CALHOUN	M	0	0	0	0
2	A APPLING, NORTH (MELBOURNE)	JACKSON	M	0	0	0	0
2	A APPLING, N. (MELBOURNE, LOWER)	CALHOUN	M	1	0	0	0
2	APPLING, N. (MELBOURNE, UPPER)	CALHOUN		1	1	7,803	182
2	APPLING, N. (PETERSON)	CALHOUN		1	1	38,874	841
2	A APPLING, NORTH (SELLS SAND)	CALHOUN	M	0	0	0	0
2	APPLING, N. (7550)	CALHOUN		1	1	52,054	1,593
2	A APPLING, N. (8000)	JACKSON		0	0	0	0
2	APPLING, SOUTHEAST (BROUGHTON)	CALHOUN		0	0	0	0
2	APPLING, SOUTHEAST (FRANKSON)	CALHOUN		0	0	0	0
2	APPLING, SOUTHEAST (MELBOURNE)	CALHOUN		0	0	0	0
2	APPLING, SE (MELBOURNE, E)	CALHOUN		1	0	2,769	19
2	APPLING, SE (MELBOURNE, MASSIVE)	CALHOUN		1	1	24,965	203
2	APPLING, SE. (7600)	CALHOUN		0	0	0	0
2	APPLING, SE. (8580)	CALHOUN		1	1	232,069	2,171
2	APPLING, W (FRID 8400)	CALHOUN		1	1	7,084	449
2	APPLING POINT (F-21-A)	JACKSON		1	1	57,500	1,605
2	APPLING POINT (F-21-B)	JACKSON		1	1	19,091	317
2	P APPLING POINT (F-22)	JACKSON		3	3	258,614	969 F
2	P APPLING POINT (F-23)	JACKSON		0	0	0	0
2	APPLING POINT (FRID A)	CALHOUN		0	0	0	0
2	ARENOSA CREEK (6300 FRID)	VICTORIA		0	0	0	0
2	ARENOSA CREEK (7100 FRID)	VICTORIA		1	0	0	0
2	ARNECKEVILLE (FRID 2100)	DE WITT		0	0	0	0
2	ARNECKEVILLE (FRID 2300)	DE WITT		0	0	0	0
2	ARNECKEVILLE (FRID 2450)	DE WITT		1	0	0	0
2	ARNECKEVILLE (FRID 2520)	DE WITT		0	0	0	0
2	ARNECKEVILLE (FRID 2620)	DE WITT		1	0	0	0
2	P ARNECKEVILLE (FRID 2690)	DE WITT		0	0	0	0
2	ARNECKEVILLE (FRID 2700)	DE WITT		0	0	0	0
2	ARNECKEVILLE (FRID 2815)	DE WITT		0	0	0	0
2	ARNECKEVILLE (FRID 2900)	DE WITT		0	0	0	0
2	P ARNECKEVILLE (FRID 2930)	DE WITT		0	0	0	0
2	P ARNECKEVILLE (FRID 2950)	DE WITT		0	0	0	0
2	ARNECKEVILLE (VICKSBURG, UPPER)	DE WITT		0	0	0	0
2	ARNECKEVILLE (WILCOX A 7700)	DE WITT		1	1	11,393	133
2	ARNECKEVILLE (WILCOX A 8150)	DE WITT		2	1	27,995	311
2	A ARNECKEVILLE (WILCOX B)	DE WITT		0	0	0	0
2	P ARNECKEVILLE (WILCOX B 8150)	DE WITT		0	0	0	0
2	ARNECKEVILLE (WILCOX C 8150)	DE WITT		1	0	0	0
2	ARNECKEVILLE (WILCOX I)	DE WITT		1	0	0	0
2	ARNECKEVILLE (WILCOX J)	DE WITT		3	1	78,129	810 F
2	ARNECKEVILLE (WILCOX 13700)	DE WITT		1	0	0	0
2	ARNECKEVILLE (YEGUA 2300)	DE WITT		1	0	0	0
2	P ARNECKEVILLE (YEGUA 4870)	DE WITT		8	5	159,415	983 F
2	A ARNECKEVILLE (YEGUA 4910)	DE WITT		1	1	46,748	97
2	ARNECKEVILLE (YEGUA 5275)	DE WITT		1	1	21,501	1,423
2	P ARNECKEVILLE (YEGUA 5260)	DE WITT		4	3	105,561	257 F
2	ARNECKEVILLE (YEGUA 5290)	DE WITT		1	0	157	0 F
2	ARNECKEVILLE (YEGUA 5360, LO.)	DE WITT		2	1	60,682	412
2	ARNECKEVILLE (1900)	DE WITT		1	1	29,255	76
2	ARNECKEVILLE (2650)	DE WITT		0	0	0	0
2	ARNECKEVILLE, E. (FRID 2500)	DE WITT		1	0	0	0
2	ARNECKEVILLE, E. (WILCOX, UPPER)	DE WITT		0	0	0	0
2	ARNECKEVILLE, NW (WILCOX A)	DE WITT		1	1	270,162	3,956
2	A ARNECKEVILLE, S. (Y-1)	DE WITT		2	0	33	0
2	ARNECKEVILLE, S. (Y-4)	DE WITT		0	0	0	0
2	P ARNECKEVILLE, S. (Y-6)	DE WITT		2	2	52,081	149 F
2	ARNECKEVILLE, S (Y-7)	DE WITT		1	0	15	0
2	ARNECKEVILLE, S.E. (YEGUA 4870)	DE WITT		0	0	0	0
2	ARNOLD (FRID 3550)	VICTORIA		0	0	0	0
2	ARNOLD (WILCOX 8880)	VICTORIA		0	0	0	0
2	P ARNOLD (YEGUA 5250)	VICTORIA		0	0	0	0
2	P ARNOLD (YEGUA 5350)	VICTORIA		0	0	0	0
2	ARROYO (5400)	VICTORIA		0	0	0	0
2	P ARROYO ROJO (BALLARD)	JACKSON		2	2	227,570	243
2	ARROYO ROJO (BURCHER)	JACKSON		1	0	0	0
2	ARROYO ROJO (FRID 5020)	JACKSON		1	0	22,576	7
2	ARROYO ROJO (FRID 5824)	JACKSON		1	0	9,383	0
2	P ARTESIAN CREEK (9300)	REFUGIO		0	0	0	0
2	ASHFORD (FRID 2500)	LAVACA		1	1	38,166	0
2	ASHFORD (JOHNSTON YEGUA)	LAVACA		0	0	0	0
2	A ASHFORD, YEGUA	LAVACA		1	0	0	0
2	ASHFORD (YEGUA-3)	LAVACA		0	0	0	0
2	ATKINSON (KLINGEMAN)	KARNES		7	0	8,665	0
2	ATKINSON (4250)	LIVE OAK	M	5	3	23,930	0 F
2	ATKINSON, NW (4175)	LIVE OAK		0	0	0	0
2	ATKINSON, W. (WILCOX 5760)	LIVE OAK		1	0	28,828	863 F
2	AUSTWELL (FRID, MIDDLE)	REFUGIO		1	0	0	0
2	AUSTWELL (FRID 8950)	REFUGIO		0	0	0	0
2	AUSTWELL (FRID 9350)	REFUGIO		0	0	0	0
2	AUSTWELL (FRID 9500)	REFUGIO		1	1	83,767	112
2	AUSTWELL, W.(FRID, MIDDLE)	REFUGIO		1	0	0	0
2	P AUSTWELL, W. (LOWER FRIDAY)	REFUGIO		2	2	88,709	1,430
2	AUSTWELL, W. (MELBOURNE)	REFUGIO		1	1	52,628	1,567
2	AUSTWELL, W. (8200)	REFUGIO		1	1	28,418	655
2	BABB (5600)	JACKSON		0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2		BABB (5800)	JACKSON	0	0	0	0
2		BABB (6500)	JACKSON	0	0	0	0
2		BAKER (GOVT. WELLS)	LIVE OAK	0	0	0	0
2		BAKER (2000)	LIVE OAK	M	1	49,748	0
2		BALFOUR (COCKFIELD)	DE WITT	0	0	0	0
2		BALFOUR (FRID 2700)	DE WITT	M	1	10,244	0
2		BALFOUR (FRID 3130)	DE WITT	1	1	42,294	0
2	P	BALFOUR (VKSBG 3300)	DE WITT	5	0	71,483	0
2		BALFOUR (VKSBG. 3450)	DE WITT	1	1	24,111	0
2		BALFOUR (WILCOX 7800)	DE WITT	0	0	0	0
2		BALFOUR (YEGUA 2950)	DE WITT	1	0	0	0
2	A	BALFOUR (YEGUA 4800)	DE WITT	1	1	23,038	0
2	A	BALFOUR (YEGUA 5000)	DE WITT	0	0	0	0
2		BALFOUR (YEGUA 5150)	DE WITT	0	0	0	0
2		BALFOUR (YEGUA 5267)	DE WITT	1	1	7,365	0
2		BALFOUR (YEGUA 5350)	DE WITT	3	3	36,378	104
2		BALFOUR, NE. (WILCOX 7750)	DE WITT	1	1	113,811	3,582
2		BALFOUR, NE. (YEGUA 4950)	DE WITT	1	0	0	0
2		BALFOUR, W. (YEGUA 4800)	DE WITT	0	0	0	0
2		BARBEE (500)	BEE	1	0	0	0
2	P	BARBEE (7200)	BEE	0	0	0	0
2	A	BARGE CANAL (FRID 5500)	CALHOUN	0	0	0	0
2	A	BARGE CANAL (FRID 5940)	CALHOUN	0	0	0	0
2		BARGE CANAL (FRID 6100)	CALHOUN	1	0	0	0
2		BARGE CANAL (FRID 6175)	CALHOUN	1	0	0	0
2		BARRY (WILCOX 7700)	DE WITT	1	0	0	0
2		BARRY (YEGUA 4800)	DE WITT	0	0	0	0
2		BARRY (YEGUA 5300)	DE WITT	2	2	26,634	118
2	A	BARVO (PETTUS SEG. -8-)	KARNES	0	0	0	0
2		BARVO (VICKSBURG)	KARNES	2	0	0	0
2		BATTLE (STILLWELL 5170)	VICTORIA	0	0	0	0
2		BATTLE (VICKSBURG)	VICTORIA	0	0	0	0
2		BATTLE (VICKSBURG 2ND)	VICTORIA	2	0	9,460	0
2		BATTLE (3900)	VICTORIA	1	0	0	0
2		BATTLE (3920 FRID)	VICTORIA	1	1	49,290	0
2		BATTLE (4030)	VICTORIA	1	1	18,250	0
2		BATTLE (4550 FRID)	VICTORIA	1	0	0	0
2		BATTLE (4600 FRID)	VICTORIA	0	0	0	0
2		BATTLE (4650)	VICTORIA	2	1	117,561	251
2		BATTLE (4710)	VICTORIA	0	0	0	0
2		BATTLE (4800)	VICTORIA	1	0	0	0
2	A	BATTLE (4950 VICKSBURG)	VICTORIA	2	0	0	0
2		BATTLE, S.W. (4600)	VICTORIA	1	0	0	0
2		BATTLE, WEST (1100)	VICTORIA	0	0	0	0
2		BAYSIDE (FRID 7900)	REFUGIO	0	0	0	0
2		BAYSIDE (FRID 8000)	REFUGIO	0	0	0	0
2		BAYSIDE (5800)	REFUGIO	0	0	0	0
2		BAYSIDE (7300)	REFUGIO	0	0	0	0
2		BECK (MIOCENE 2400)	VICTORIA	0	0	0	0
2		BECK (MIOCENE 2500)	VICTORIA	0	0	0	0
2		BEEVILLE (2700)	BEE	0	0	0	0
2		BEEVILLE (3100)	BEE	0	0	0	0
2		BEEVILLE (3500)	BEE	0	0	0	0
2	P	BEEVILLE (3700)	BEE	0	0	0	0
2	A	BEEVILLE, NORTH (HOCKLEY)	BEE	1	0	0	0
2		BEEVILLE, NORTH (WILCOX)	BEE	1	0	12,627	484
2		BEEVILLE, NORTH (YEGUA 4900)	BEE	0	0	0	0
2		BEEVILLE, NORTH (2150)	BEE	0	0	0	0
2		BEEVILLE, NORTH (2660)	BEE	0	0	0	0
2		BEEVILLE, NORTH (2700)	BEE	0	0	0	0
2		BEEVILLE, NORTH (3600)	BEE	0	0	0	0
2	A	BEEVILLE, NW. (HOCKLEY)	BEE	1	1	7,851	0
2		BEEVILLE, NW. (PETTUS)	BEE	1	1	22,566	167
2		BEEVILLE, SW. (PETTUS, LD.)	BEE	0	0	0	0
2	P	BEEVILLE, W. (HOCKLEY)	BEE	0	0	0	0
2		BEEVILLE, W. (LULING)	BEE	0	0	0	0
2		BEEVILLE, WEST (3540)	BEE	0	0	0	0
2		BELITZ (WILCOX, UPPER)	DE WITT	1	0	0	0
2	P	BELITZ (9000 WILCOX)	DE WITT	3	2	150,216	5,628
2		BELITZ (9200)	DE WITT	1	1	37,730	529
2		BELITZ (9290)	DE WITT	0	0	0	0
2		BELITZ (9300)	DE WITT	0	0	0	0
2		BELITZ (9700)	DE WITT	0	0	0	0
2		BELITZ (9800)	DE WITT	1	0	0	0
2		BELITZ, E. (LULING)	DE WITT	0	0	0	0
2		BELL (YEGUA 5200)	LIVE OAK	0	0	0	0
2	A	BEN SHELTON (5546 SAND)	VICTORIA	0	0	0	0
2		BEN SHELTON (6400)	VICTORIA	0	0	0	0
2	A	BEN SHELTON (6600)	VICTORIA	0	0	0	0
2		BEN SHELTON (6650)	VICTORIA	0	0	0	0
2		BEN SHELTON (7300)	VICTORIA	0	0	0	0
2		BEN SHELTON (7330)	VICTORIA	1	0	0	0
2		BEN SHELTON (7350)	VICTORIA	0	0	0	0
2	A	BEN SHELTON (7400)	VICTORIA	0	0	0	0
2		BEN SHELTON, EAST (6250)	VICTORIA	0	0	0	0
2		BENBOW (JEPPESEN)	LAVACA	1	1	396,918	2,184
2		BENBOW (JOHNSON)	LAVACA	1	1	578,321	10,283
2		BENBOW (RINARD SAND)	LAVACA	1	1	420,909	2,678
2		BENBOW (WILCOX DAGG)	LAVACA	1	1	322,703	5,728
2		BENBOW (WILCOX 8100)	LAVACA	1	1	1,050	41

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P BENBOW (WILCOX 10,000)	LAVACA	2	2	197,816	1,585 F
2	BENNVIEW (5600)	JACKSON	0	0	0	0
2	BENNVIEW, E. (6200)	JACKSON	0	0	0	0
2	A BENNVIEW, E. (6380)	JACKSON	0	0	0	0
2	BENNVIEW, E. (6410)	JACKSON	0	0	0	0
2	P BENNVIEW, E. (6560)	JACKSON	0	0	0	0
2	P BENNVIEW, E. (6680)	JACKSON	0	0	0	0
2	P BENNVIEW, N. (5300)	JACKSON	0	0	0	0
2	BENNVIEW, S. (FRIO 6835)	JACKSON	1	0	333	0
2	A BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	0	0	0	0
2	BERCLAIR (WILCOX 10,400)	BEE	1	0	0	0
2	BERCLAIR (1550)	GOLIAD	2	0	0	0
2	BERCLAIR (1620)	GOLIAD	1	0	0	0
2	BERCLAIR (1700)	GOLIAD	1	0	0	0
2	BERCLAIR (2100)	GOLIAD	5	0	0	0
2	A BERCLAIR (2200 FRIO)	GOLIAD	1	0	0	0
2	BERCLAIR (2700)	GOLIAD	1	0	20,365	0
2	BERCLAIR (3200)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (FRIO MIDDLE)	GOLIAD	0	0	0	0
2	P BERCLAIR, E. (1550)	GOLIAD	4	2	102,201	0
2	P BERCLAIR, E. (2600)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (3260)	GOLIAD	0	0	0	0
2	BERCLAIR, N. (MIDCENE 1760)	GOLIAD	1	1	7,704	0
2	BERCLAIR, N. (MIDCENE 1820)	GOLIAD	1	1	6,543	0
2	P BERCLAIR, NORTHWEST (YEGUA 4700)	GOLIAD	2	2	64,019	1,299
2	BERCLAIR, S. (2140)	GOLIAD	0	0	0	0
2	BERCLAIR, SOUTH (2300)	BEE	0	0	0	0
2	BERCLAIR, S. (2640)	GOLIAD	0	0	0	0
2	BERCLAIR, S. (2700)	BEE	0	0	0	0
2	BERCLAIR, SW. (2200)	GOLIAD	0	0	0	0
2	BERCLAIR, SW. (2350)	BEE	0	0	0	0
2	BERCLAIR, SW. (3200)	BEE	0	0	0	0
2	BERCLAIR, SW. (3300)	BEE	0	0	0	0
2	BERCLAIR, W. (FRIO 2150)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (1400)	GOLIAD	0	0	0	0
2	BERKOW (FRIO)	BEE	1	0	0	0
2	A BERKOW (KOHLER)	BEE	0	0	0	0
2	BERKOW (STILLWELL)	BEE	0	0	0	0
2	BERKOW (VICKSBURG STRINGER)	BEE	1	0	0	0
2	P BERKOW (4000)	BEE	0	0	0	0
2	BERKOW (4200)	BEE	1	0	0	0
2	BEVERLY BEAUCHAMP (COOK MTN.)	GOLIAD	1	1	40,249	124
2	P BI-CENTENNIAL (MACKHANK)	GOLIAD	0	0	0	0
2	BI-CENTENNIAL (7600)	GOLIAD	0	0	0	0
2	BI-CENTENNIAL (7850)	GOLIAD	0	0	0	0
2	P BI-CENTENNIAL (8500)	GOLIAD	0	0	0	0
2	BIG JOHN (FRIO 3970)	BEE	0	0	0	0
2	BIG JOHN (STILLWELL)	BEE	0	0	0	0
2	BIG OAK (FRIO 2600)	GOLIAD	1	0	0	0
2	BIG OAK (WILCOX 10500)	GOLIAD	1	0	0	0
2	P BIRDIE (7100 CARRIZZO)	KARNES	5	5	601,102	5,911 F
2	P BIRDIE, EAST	KARNES	3	3	315,525	2,918
2	P BLANCO CREEK (3750)	REFUGIO	0	0	0	0
2	P BLANCO CREEK (5870)	REFUGIO	0	0	0	0
2	BLANCO CREEK (6270)	REFUGIO	2	0	0	0
2	BLANCO CREEK (6300)	REFUGIO	1	0	0	0
2	BLANCO CREEK (6350)	REFUGIO	0	0	0	0
2	BLANCO CREEK (6400)	REFUGIO	1	0	0	0
2	BLANCO CREEK (6440)	REFUGIO	1	0	0	0
2	BLANCO CREEK (6600)	REFUGIO	0	0	0	0
2	BLANCO CREEK (7100)	REFUGIO	0	0	0	0
2	BLANCO CREEK, S. (FRIO)	REFUGIO	1	1	43,766	94
2	BLANCO CREEK, S. (5950 FRIO)	REFUGIO	0	0	0	0
2	A BLANCONIA	BEE	0	0	0	0
2	BLANCONIA (BUNCH SAND)	BEE	1	0	0	0
2	BLANCONIA (FOX SAND)	BEE	0	0	0	0
2	P BLANCONIA (1200)	BEE	0	0	0	0
2	P BLANCONIA (1400)	BEE	0	0	0	0
2	BLANCONIA (1700)	REFUGIO	1	0	0	0
2	BLANCONIA (1800)	BEE	1	0	0	0
2	BLANCONIA (1850)	BEE	1	0	0	0
2	BLANCONIA (1950)	BEE	0	0	0	0
2	BLANCONIA (2350)	BEE	3	0	8,063	0
2	BLANCONIA (2350, N.)	BEE	0	0	0	0
2	BLANCONIA (2810)	BEE	1	0	0	0
2	BLANCONIA (2850)	BEE	0	0	0	0
2	BLANCONIA (2900)	BEE	0	0	0	0
2	BLANCONIA (3650)	BEE	0	0	0	0
2	BLANCONIA (3700)	BEE	1	1	177,875	9
2	BLANCONIA (4000 SINTON)	BEE	2	0	22,774	0
2	BLANCONIA (4000 SINTON, UP)	BEE	0	0	0	0
2	BLANCONIA (4100 SINTON)	BEE	3	0	7,949	0
2	BLANCONIA (4250)	BEE	2	1	53,853	55
2	BLANCONIA (4300)	BEE	0	0	0	0
2	BLANCONIA (4350)	BEE	0	0	0	0
2	BLANCONIA (4450)	BEE	0	0	0	0
2	BLANCONIA (4500)	BEE	0	0	0	0
2	BLANCONIA (4550)	BEE	1	0	11,027	0
2	BLANCONIA (4600)	BEE	4	0	31,385	1,125
2	P BLANCONIA (4700)	BEE	5	2	62,830	25

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BLANCONIA (4800)	BEE	3	0	12,898	0
2	BLANCONIA (4810)	BEE	1	0	42,213	16
2	BLANCONIA (4960)	BEE	0	0	0	0
2	A BLANCONIA (5100)	BEE	2	1	42,388	1,953
2	BLANCONIA (5200)	BEE	0	0	0	0
2	BLANCONIA, N. (SINTON 4050)	BEE	1	1	89,080	0
2	P BLANCONIA, N. (4420)	GOLIAD	4	2	531,006	1,228 F
2	BLANCONIA, N. (4450)	GOLIAD	0	0	0	0
2	BLANCONIA, N. (4500)	GOLIAD	1	1	106,785	0
2	A BLANCONIA, N. (4850)	GOLIAD	2	1	85,752	576 F
2	BLANCONIA N. (5250)	BEE	1	0	0	0
2	BLANCONIA, SOUTH (CHAMBERLAIN)	BEE	0	0	0	0
2	BLANCONIA, S (STRAY 4950)	BEE	0	0	0	0
2	BLANCONIA, SOUTH (5000)	BEE	0	0	0	0
2	BLANCONIA, S. (5300)	BEE	0	0	0	0
2	BLANCONIA, S.E. (2700)	REFUGIO	1	0	4,625	0
2	BLOCK 564-L (11600)	CALHOUN	1	1	591,305	0 F
2	BLOCK 630-L (5150)	CALHOUN	1	0	0	0
2	BLOCK 630-L (4950)	CALHOUN	1	0	0	0
2	BLOOMINGTON (GRETA STRINGER)	VICTORIA	7	1	31,712	0 F
2	BLOOMINGTON (4200 CATAHOULA)	BEE	0	0	0	0
2	BLOOMINGTON (5700)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5900)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5950)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6000)	VICTORIA	1	1	68,285	0 F
2	BLOOMINGTON (6020)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6100)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6300)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6320)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6490)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6530)	VICTORIA	0	0	0	0
2	BLOOMINGTON, E (5860)	VICTORIA	0	0	0	0
2	BLOOMINGTON, S.W. (5520)	VICTORIA	1	1	6,951	0
2	BLUE BAYOU (FRIO 5460)	VICTORIA	0	0	0	0
2	P BLUE MOON (VICKSBURG)	BEE	1	0	17,376	490
2	BOBCAT (OLMOS)	LIVE OAK	1	1	34,528	2,293
2	BOCKHOLT (WILCOX 8280)	LIVE OAK	1	1	5,926	135
2	BOLLAND RANCH, S. (PETTUS 4590)	BEE	2	0	0	0
2	BOMBA (COOK MTN.)	GOLIAD	0	0	0	0
2	BOMBA (COOK MTN. SOUTH)	GOLIAD	0	0	0	0
2	P BOMBA (YEGUA)	GOLIAD	4	4	104,772	221 F
2	A BOMBA (YEGUA 2ND)	GOLIAD	0	0	0	0
2	BOMBA (800)	GOLIAD	0	0	0	0
2	BOMBA (1300)	GOLIAD	0	0	0	0
2	BOMBA (4000)	GOLIAD	0	0	0	0
2	BOMBA (5160)	GOLIAD	0	0	0	0
2	BOMBA, E. (COOK MTN.)	GOLIAD	1	1	21,876	34 F
2	P BONNIE VIEW (F-3950)	REFUGIO	3	3	87,716	0
2	BONNIE VIEW (FRIO 5700)	REFUGIO	1	1	108,568	111
2	BONNIE VIEW (FS-33)	REFUGIO	0	0	0	0
2	BONNIE VIEW (FT-8)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (FT-18)	REFUGIO	0	0	0	0
2	BONNIE VIEW (GRETA, UPPER)	REFUGIO	0	0	0	0
2	BONNIE VIEW (J-1)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3300)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3320)	REFUGIO	1	1	15,618	0
2	BONNIE VIEW (3400)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3500)	REFUGIO	1	1	30,531	0
2	BONNIE VIEW (3500-A)	REFUGIO	1	1	25,861	0 F
2	A BONNIE VIEW (4200 D-1)	REFUGIO	1	0	0	0
2	BONNIE VIEW (4250)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (4700)	REFUGIO	5	4	485,642	320
2	BONNIE VIEW (5000)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5140)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5200)	REFUGIO	1	0	8,028	0
2	BONNIE VIEW (5300)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (5400)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5500)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5600)	REFUGIO	1	1	25,507	0
2	BONNIE VIEW (5700)	REFUGIO	1	0	0	0
2	BONNIE VIEW (5800)	REFUGIO	0	0	0	0
2	BONNIE VIEW (6250)	REFUGIO	0	0	0	0
2	BONNIE VIEW (6400)	REFUGIO	0	0	0	0
2	BONNIE VIEW, N (L-1 FRIO)	REFUGIO	0	0	0	0
2	BONNIE VIEW, N. (6300)	REFUGIO	0	0	0	0
2	BONNIE VIEW, SOUTH (5810)	REFUGIO	1	0	0	0
2	BONNIE VIEW, SOUTH (8130 FRIO)	REFUGIO	1	0	0	0
2	A BONNIE VIEW, SOUTH (8350)	REFUGIO	1	1	172,118	3,572
2	BONNIE VIEW, SOUTH (8400)	REFUGIO	1	1	204,045	3,333
2	BONNIE VIEW, SOUTH (8700)	REFUGIO	1	1	26,615	2,388
2	BONNIE VIEW, SOUTH (8800)	REFUGIO	1	1	12,494	1,087
2	A BONNIE VIEW, SE. (5400)	REFUGIO	1	0	47,603	5,701
2	BOOTHE (3150)	DE WITT	0	0	0	0
2	BORCHERS (FRIO CATAHOULA)	LAVACA	5	1	4,791	0
2	P BORCHERS (FRIO 3300)	LAVACA	0	0	0	0
2	BORCHERS (FRIO 3470)	LAVACA	0	0	0	0
2	BORCHERS (870)	LAVACA	1	1	3,011	0
2	BORCHERS (1370)	LAVACA	4	0	1,420	0
2	BORCHERS (1500)	LAVACA	11	0	60	0
2	BORCHERS (1800)	LAVACA	1	0	133	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P	BORCHERS (1900)	LAVACA	8	3	24,867	0
2	P	BORCHERS (1900 UPPER)	LAVACA	3	2	16,189	0
2		BORCHERS (2100)	LAVACA	6	0	5,995	0
2		BORCHERS (2130)	LAVACA	0	0	0	0
2		BORCHERS (2200)	LAVACA	1	1	3,891	0
2		BORCHERS (2250)	LAVACA	4	0	0	0
2	P	BORCHERS (2300)	LAVACA	5	0	6,018	0
2		BORCHERS (2370)	LAVACA	1	0	215	0
2		BORCHERS (2470)	LAVACA	1	1	456,926	0
2		BORCHERS (2490)	LAVACA	1	0	140,522	0
2	P	BORCHERS (2750)	LAVACA	0	0	0	0
2		BORCHERS (2790)	LAVACA	0	0	0	0
2		BORCHERS (2850)	LAVACA	1	0	789	0
2		BORCHERS (3070)	LAVACA	1	0	0	0
2		BORCHERS (3100)	LAVACA	2	0	0	0
2		BORCHERS (3130)	LAVACA	0	0	0	0
2		BORCHERS (3170)	LAVACA	2	0	0	0
2		BORCHERS (3250)	LAVACA	1	0	0	0
2		BORCHERS (3350)	LAVACA	1	0	684	0
2		BORCHERS (3420)	LAVACA	1	0	0	0
2		BORCHERS (3500)	LAVACA	3	0	0	0
2	P	BORCHERS (3550)	LAVACA	4	2	11,232	0 F
2	P	BORCHERS (3600)	LAVACA	5	1	4,540	0
2		BORCHERS (3650)	LAVACA	1	1	66,323	0
2		BORCHERS (3800)	LAVACA	2	1	5,561	0
2	P	BORCHERS (3860)	LAVACA	0	0	0	0
2		BORCHERS (3950)	LAVACA	4	1	2,984	0 F
2	P	BORCHERS (4160)	LAVACA	6	3	14,600	0 F
2	P	BORCHERS (5700 YEGUA)	LAVACA	0	0	0	0
2		BORCHERS (8500)	LAVACA	0	0	0	0
2	P	BORCHERS, EAST (1250)	LAVACA	3	3	8,470	0
2		BORCHERS, EAST (1400)	LAVACA	0	0	0	0
2		BORCHERS, EAST (1950)	LAVACA	1	0	0	0
2	P	BORCHERS, EAST (3370)	LAVACA	2	1	4,073	0
2		BORCHERS, EAST (3650)	LAVACA	0	0	0	0
2		BORCHERS, NORTH (650)	LAVACA	1	1	21,786	0
2		BORCHERS, NE. (3360)	LAVACA	1	0	136	0
2	P	BORCHERS, NE. (MIOCENE)	LAVACA	0	0	0	0
2		BORCHERS, S. (FRIO CATAHOULA)	LAVACA	2	0	0	0
2	P	BORCHERS, SOUTH (1300)	LAVACA	4	0	4,075	0
2		BORCHERS, SOUTH (1900)	LAVACA	3	1	23,505	0
2		BORCHERS, SOUTH (2400)	LAVACA	1	0	0	0
2		BORCHERS, SOUTH (2980)	JACKSON	0	0	0	0
2	P	BORCHERS, SOUTH (3500)	JACKSON	1	0	0	0
2		BORCHERS, SOUTH (3600)	LAVACA	1	0	0	0
2		BORCHERS, SOUTH (3625)	JACKSON	1	1	236,911	0
2		BORCHERS, SOUTH (3700)	JACKSON	4	0	0	0
2		BORCHERS, SOUTH (3830)	JACKSON	3	1	143,055	0
2		BORCHERS, SOUTH (4200)	JACKSON	0	0	0	0
2		BORCHERS, SOUTH (4400)	JACKSON	0	0	0	0
2		BORCHERS, WEST (2100)	LAVACA	0	0	0	0
2		BORROUM (WILCOX 7250)	BEE	1	1	9,823	432
2		BOYCE (BEDNORZ)	GOLIAD	0	0	0	0
2	P	BOYCE (LULING 7600)	GOLIAD	0	0	0	0
2	A	BOYCE (PETTUS)	GOLIAD	3	1	14,194	1
2	P	BOYCE (RECKLAW)	GOLIAD	17	11	202,797	618 F
2		BOYCE (WILCOX A)	GOLIAD	3	1	24,034	101
2	P	BOYCE (WILCOX C SLICK)	GOLIAD	7	3	139,421	1,996 F
2		BOYCE (1750)	GOLIAD	0	0	0	0
2		BOYCE (4590 SAND)	GOLIAD	1	1	27,129	3 F
2		BOYCE, NORTH (PETTUS)	GOLIAD	4	1	5,122	0 F
2		BOYCE, SOUTH (PETTUS)	GOLIAD	2	1	2,408	0
2		BOYCE, WEST (PETTUS 4200)	GOLIAD	0	0	0	0
2	A	BRANDT	GOLIAD	0	0	0	0
2		BRANDT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2		BRANDT (LULING)	GOLIAD	0	0	0	0
2	P	BRANDT (RECKLAW)	GOLIAD	7	2	175,123	934 F
2		BRANDT (2200)	GOLIAD	1	0	0	0
2		BRANDT (2750)	GOLIAD	0	0	0	0
2		BRANDT (2870)	GOLIAD	0	0	0	0
2	P	BRANDT (4670)	GOLIAD	2	2	60,037	155
2		BRANDT (WILCOX 7500)	GOLIAD	2	2	101,693	1,735
2		BRANDT (YEGUA 4600)	GOLIAD	1	1	60,307	0
2		BRANDT (YEGUA 4650)	GOLIAD	1	1	53,298	307
2	P	BRANDT (YEGUA 4700)	GOLIAD	8	6	208,109	1,125
2		BRANDT (YEGUA 5000)	GOLIAD	0	0	0	0
2		BRANDT (YEGUA 5200)	GOLIAD	0	0	0	0
2		BRANDT, N. (REKLAU)	GOLIAD	0	0	0	0
2	P	BRANDT NW. (REKLAU)	GOLIAD	2	1	286,114	3,705
2		BRANDT, S. (BRANDT 7485)	GOLIAD	1	0	10,143	129
2	A	BRANDT, S. (COOK MT. 5200)	GOLIAD	0	0	0	0
2		BRANDT, S. (WILCOX 12200)	GOLIAD	1	0	0	0
2	P	BRASLAU (6800)	LIVE OAK	0	0	0	0
2		BRASLAU (WILCOX 7700)	LIVE OAK	1	1	24,221	210
2		BRASLAU (WILCOX 7700 STRINGERS)	LIVE OAK	0	0	0	0
2		BRASLAU (WILCOX 7800)	LIVE OAK	0	0	0	0
2		BRASLAU (WILCOX 8550)	LIVE OAK	0	0	0	0
2		BRASLAU (WILCOX 8800)	LIVE OAK	0	0	0	0
2		BRASLAU, E. (PETTUS 3700)	LIVE OAK	1	1	88,413	0
2		BRASLAU, E. (WILCOX 8700)	LIVE OAK	1	1	62,779	1,043

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLs
2	BRASLAU, E. (WILCOX 8800)	LIVE OAK	1	0	0	0
2	BRASLAU, E. (1ST MASSIVE)	LIVE OAK	1	1	287,865	2,836
2	BRASLAU, E. (2ND MASSIVE)	LIVE OAK	2	0	5,328	0
2	BRASLAU, E. (2450)	LIVE OAK	1	0	0	0
2	P BRASLAU, S. (WILCOX 9000)	LIVE OAK	4	3	386,436	8,299
2	BRASLAU, S. (WILCOX 9950)	LIVE OAK	0	0	0	0
2	BRASSEL (FRIO 1240)	BEE	0	0	0	0
2	BRAVO, SOUTH (PETTUS 4200)	GOLIAD	1	0	21,912	0
2	BREEDEN (4600 YEGUA)	GOLIAD	1	1	9,139	0
2	BREEDEN (5100)	GOLIAD	0	0	0	0
2	BRIGHT FALCON (YEGUA 9600)	JACKSON	1	1	807,071	4,135
2	A BRISCOE (CATAHOULA 3050)	JACKSON	1	0	0	0
2	P BRISCOE (3580)	JACKSON	0	0	0	0
2	BROOKING (8650)	JACKSON	1	0	0	0
2	BRUSHY CREEK (FRIO 2760)	LAVACA	1	1	3,416	3
2	BRUSHY CREEK (FRIO 2900)	LAVACA	0	0	0	0
2	BRUSHY CREEK (FRIO 4200)	JACKSON	0	0	0	0
2	BRUSHY CREEK (WILCOX -S-1-11200)	DE WITT	0	0	0	0
2	BRUSHY CREEK (WILCOX 7700)	LAVACA	1	1	3,172	0
2	BRUSHY CREEK (YEGUA 4700)	LAVACA	1	1	30,758	0
2	BRUSHY CREEK (YEGUA 4850)	LAVACA	0	0	0	0
2	BRUSHY CREEK (YEGUA 5050)	LAVACA	1	1	109,460	0
2	P BRUSHY CREEK (YEGUA 5150)	LAVACA	3	2	62,397	263
2	BRUSHY CREEK (YEGUA 5300)	DE WITT	1	1	34,524	0
2	BRUSHY CREEK (4800)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (FRIO 2750)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (GRANBERRY)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (J-95)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 4800)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 5050)	LAVACA	1	0	5,843	19
2	P BRUSHY CREEK, N. (YEGUA 5200)	LAVACA	4	4	78,460	274
2	BRUSHY CREEK, NORTH (10,200)	DE WITT	0	0	0	0
2	BRUSHY CREEK, S. (YEGUA 5200)	LAVACA	1	1	32,162	0
2	BRUSHY CREEK, S. (7700)	DE WITT	0	0	0	0
2	P BUCHEL (EDWARDS)	DE WITT	3	2	232,259	4,040
2	BUCHEL, N.E. (EDWARDS)	DE WITT	1	0	0	0
2	BUCHEL, W. (EDWARDS)	DE WITT	2	2	510,259	2,305
2	A BUCKEYE KNOLL (PETTUS, LOWER A)	LIVE OAK	1	0	67,152	0
2	BUCKEYE KNOLL (PETTUS, MIDDLE)	LIVE OAK	1	1	41,739	314
2	BUCKEYE KNOLL (PETTUS, UPPER)	LIVE OAK	1	1	26,799	0
2	A BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	0	0	0	0
2	BUCKEYE KNOLL (YEGUA 5190)	LIVE OAK	1	1	14,805	76
2	BUCKEYE KNOLL, NW. (HOCKLEY)	LIVE OAK	0	0	0	0
2	BULLER (N-11)	JACKSON	0	0	0	0
2	BULLER (10000 SAND)	JACKSON	1	0	13,195	184
2	BULLHEAD CREEK (HOBBS A)	BEE	0	0	0	0
2	P BULLOCK'S CHURCH (3700)	VICTORIA	0	0	0	0
2	BULLOCK'S CHURCH, S. (10500)	VICTORIA	1	1	149,545	3,687
2	BULLOCK'S CHURCH, S. (12500)	VICTORIA	0	0	0	0
2	BUNDICK LAKE (5100)	GOLIAD	0	0	0	0
2	BURKES RIDGE (GRETA)	BEE	1	0	43,083	0
2	A BURKES RIDGE (VKS8G 4800)	BEE	0	0	0	0
2	BURKES RIDGE (1600)	BEE	1	0	0	0
2	BURKES RIDGE (1850)	BEE	0	0	0	0
2	BURKES RIDGE (1900)	BEE	0	0	0	0
2	P BURKES RIDGE (2040)	BEE	0	0	0	0
2	P BURKES RIDGE, EAST (GRETA)	BEE	0	0	0	0
2	BURKES RIDGE, EAST (2100 SD.)	BEE	1	0	0	0
2	BURKHOLLOW (2600 SAND)	BEE	0	0	0	0
2	BURKHOLLOW, W. (1900)	BEE	0	0	0	0
2	BURNELL (BRINKOETER)	BEE	0	0	0	0
2	A BURNELL (LULING)	BEE	10	0	769,753	373
2	A BURNELL (MACKHANK)	KARNES	2	0	0	0
2	BURNELL (PETTUS 3500)	KARNES	0	0	0	0
2	A BURNELL (REKLAW)	KARNES	5	3	129,748	230
2	P BURNELL (SLICK)	BEE	11	0	45,814	0
2	P BURNELL (SLICK, UPPER)	KARNES	4	0	31,136	43
2	BURNELL (WILCOX 7200)	KARNES	1	0	0	0
2	BURNELL (WILCOX 7300)	KARNES	1	1	30,981	31
2	BURNELL (WILCOX 7800)	KARNES	0	0	0	0
2	A BURNELL (WILCOX 7850)	KARNES	0	0	0	0
2	BURNELL (1800)	KARNES	1	1	7,369	0
2	BURNELL (2600)	BEE	1	0	0	0
2	BURNELL (2800)	KARNES	1	1	48,136	0
2	BURNELL (5800)	KARNES	1	0	0	0
2	BURNELL, SOUTH (1000)	BEE	0	0	0	0
2	A BURNETT (HOCKLEY, FIRST)	LIVE OAK	0	0	0	0
2	A BURNING PRAIRIE (5000)	VICTORIA	0	0	0	0
2	BURNS STATION (YEGUA 5150)	DE WITT	0	0	0	0
2	P BUTTERMILK, NW. (MELBOURNE)	JACKSON	0	0	0	0
2	P BUTTERMILK, NW. (MELBOURNE, UP.)	JACKSON	0	0	0	0
2	BYRNE (STILLWELL)	BEE	0	0	0	0
2	BYRNE (3150)	BEE	0	0	0	0
2	BYRON HOFF (MIOCENE 1400)	GOLIAD	0	0	0	0
2	BYRON HOFF (3260)	GOLIAD	0	0	0	0
2	C. A. WINN	LIVE OAK	1	0	0	0
2	C. A. WINN (HOCKLEY 4170)	LIVE OAK	0	0	0	0
2	C. A. WINN (PETTUS FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	C. A. WINN (PETTUS UPPER FB-A)	LIVE OAK	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	C. A. WINN (PETTUS 5170)	LIVE OAK	0	0	0	0
2	A C. A. WINN (YEGUA 5500)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5800)	LIVE OAK	1	0	0	0
2	C. A. WINN (YEGUA 5800, LOWER)	LIVE OAK	0	0	0	0
2	A C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	0	0	0	0
2	C. A. WINN, NE. (HOCKLEY UP.)	LIVE OAK	2	0	0	0
2	CKP (2300 MIOCENE)	GOLIAD	1	0	0	0
2	CKP (2900)	GOLIAD	2	1	91,820	0
2	CABEZA CREEK (COOK MTN.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (COOK MTN., W)	GOLIAD	1	0	0	0
2	CABEZA CREEK (HICKS)	GOLIAD	1	0	0	0
2	CABEZA CREEK (MELROSE)	GOLIAD	1	1	21,509	96 F
2	A CABEZA CREEK (PETTUS)	GOLIAD	4	1	36,736	350 F
2	CABEZA CREEK (PETTUS, N.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (REKLAW)	GOLIAD	1	1	20,133	83
2	CABEZA CREEK (REKLAW, LD.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (SANDY HILL)	GOLIAD	1	1	2,191	0
2	A CABEZA CREEK (SLICK)	GOLIAD	4	1	115,177 C	439
2	A CABEZA CREEK (WESER, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WESER, SW.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX LULING 7700)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX MASSIVE)	GOLIAD	1	1	12,238	119
2	CABEZA CREEK (WILCOX SLICK)	GOLIAD	0	0	0	0
2	A CABEZA CREEK (YEGUA)	GOLIAD	2	0	0	0
2	CABEZA CREEK (YEGUA, W.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (1600)	GOLIAD	0	0	0	0
2	A CABEZA CREEK, EAST (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, EAST (PETTUS, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK, N. (PETTUS)	BEE	0	0	0	0
2	CABEZA CREEK, S. (BEAUCHAMP)	GOLIAD	1	1	77,445	2,409
2	CABEZA CREEK, S. (COOK MT)	GOLIAD	1	0	10,040	131
2	CABEZA CREEK, S. (COOK MT S)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (LULING 8100)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (LULING 8200)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (MACKHANK)	GOLIAD	1	1	130,476	1,800
2	A CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	2	0	0	0
2	CABEZA CREEK, SOUTH (PETTUS)	GOLIAD	1	0	946	0
2	P CABEZA CREEK, S. (RECKLAW 7700)	GOLIAD	4	3	98,021	984 F
2	CABEZA CREEK S (SLICK FB-A)	GOLIAD	1	1	148,648	863
2	CABEZA CREEK, S. (SLICK WILCOX)	GOLIAD	2	0	15,418	213 F
2	CABEZA CREEK, S. (WESER)	GOLIAD	1	0	0	0
2	CABEZA CREEK, S. (WESER 5140)	GOLIAD	0	0	0	0
2	A CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	0	0	0	0
2	A CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	0	0	0	0
2	CADIZ (LULING-WILCOX)	BEE	0	0	0	0
2	CADIZ (SLICK-WILCOX)	BEE	1	0	0	0
2	CADIZ (2ND SLICK WILCOX)	BEE	0	0	0	0
2	CAESAR (HOCKLEY 2170)	BEE	1	1	9,329	0
2	CAESAR (HOCKLEY 2480)	BEE	0	0	0	0
2	CAESAR (HOCKLEY 2490)	BEE	1	0	0	0
2	CAESAR (HOCKLEY, UPPER 2350)	BEE	4	0	0	0
2	CAESAR (1850)	BEE	2	1	2,848	0
2	CAESAR, SOUTH (MASSIVE)	BEE	1	0	0	0
2	A CAESAR, SOUTH (MASSIVE #2)	BEE	0	0	0	0
2	A CAESAR, SOUTH (SLICK)	BEE	3	1	18,526	23 F
2	CAESAR, SOUTH (3060)	BEE	0	0	0	0
2	CAESAR, SOUTH (5650)	BEE	0	0	0	0
2	CAESAR, SOUTH (7200)	BEE	1	0	0	0
2	CALLIHAN (KELCH)	DE WITT	1	1	188,309	11,773
2	A CALUBIDD (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	CAMERON-ALLEN (FRIO 4630)	BEE	1	1	25,120	0
2	CANDACE (2070)	BEE	0	0	0	0
2	CANDACE (3370)	BEE	0	0	0	0
2	CANDLISH (2260)	BEE	0	0	0	0
2	CANDLISH, EAST (FRIO)	BEE	0	0	0	0
2	CANDLISH, WEST (MIOCENE 2750)	BEE	1	0	0	0
2	CANNAN (10350 WILCOX)	BEE	0	0	0	0
2	P CANNAN, SOUTH (900)	BEE	0	0	0	0
2	CANNAN, SOUTH (2300)	BEE	0	0	0	0
2	CANNAN, SOUTH (10100 WILCOX)	BEE	0	0	0	0
2	CARANCAHUA BAY, N. (FB-A, DAVIS)	JACKSON	0	0	0	0
2	P CARANCAHUA BAY, N. (FB-A, MELBRN)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (FB-A, 8700)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (FB-B, DAVIS)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (MELBORNE, UP)	JACKSON	0	0	0	0
2	A CARANCAHUA BAY, N. (STRAY SD. 7500)	JACKSON	0	0	0	0
2	P CARANCAHUA CREEK, E (MIOCENE B)	JACKSON	2	1	17,807	0
2	P CARANCAHUA CREEK, NW. (FRIO 6550)	JACKSON	0	0	0	0
2	CARANCHUA PASS (8230)	CALHOUN	1	0	0	0
2	CARLISLE CREEK, S. (8500)	DE WITT	0	0	0	0
2	CARMICHAEL (CRAIN)	JACKSON	0	0	0	0
2	CARMICHAEL (DALE)	JACKSON	0	0	0	0
2	CARMICHAEL (FRIO F- 9)	JACKSON	0	0	0	0
2	P CARMICHAEL (FRIO F-10)	JACKSON	0	0	0	0
2	P CARMICHAEL (HORSESHOE LAKE)	JACKSON	0	0	0	0
2	CARMICHAEL (LON)	JACKSON	0	0	0	0
2	CARMICHAEL (MIOCENE 2600)	JACKSON	0	0	0	0
2	P CARMICHAEL (ROGERS)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CARMICHAEL (WILLIAM)	JACKSON	0	0	0	0
2	CARMICHAEL (2390)	JACKSON	1	1	16,379	0
2	CARMICHAEL (2400)	JACKSON	1	1	34,427	0
2	CARMICHAEL (2500)	JACKSON	0	0	0	0
2	CARMICHAEL (2700)	JACKSON	1	0	0	0
2	CARMICHAEL (2710)	JACKSON	1	0	1,064	0
2	CARMICHAEL (2720)	JACKSON	0	0	0	0
2	CARMICHAEL (2849)	JACKSON	1	0	705	0
2	CARMICHAEL (3750)	JACKSON	0	0	0	0
2	CARMICHAEL (3850)	JACKSON	0	0	0	0
2	CARMICHAEL (4000)	JACKSON	0	0	0	0
2	CARMICHAEL (4100)	JACKSON	1	0	6,049	0
2	CARMICHAEL (4200)	JACKSON	1	0	0	0
2	CARMICHAEL (4215)	JACKSON	1	1	70,881	0
2	CARMICHAEL (4300)	JACKSON	1	0	0	0
2	CARMICHAEL (4310)	JACKSON	0	0	0	0
2	CARMICHAEL (4320)	JACKSON	0	0	0	0
2	CARMICHAEL (4400 ELLEN)	JACKSON	1	0	0	0
2	CARMICHAEL (4500)	JACKSON	1	0	5,915	0
2	CARMICHAEL (4658)	JACKSON	1	0	3,113	0
2	CARMICHAEL (4680)	JACKSON	0	0	0	0
2	CARMICHAEL (4740)	JACKSON	1	0	0	0
2	CARMICHAEL (4830)	JACKSON	1	0	0	0
2	CARMICHAEL (5050)	JACKSON	0	0	0	0
2	CARMICHAEL (5100)	JACKSON	2	1	117,781	0
2	CARMICHAEL, W. (2900)	JACKSON	0	0	0	0
2	CARTER THOMAS (COOK MTN.)	GOLIAD	0	0	0	0
2	CARTER THOMAS (THIRD YEGUA)	GOLIAD	0	0	0	0
2	CAVITT (B)	LIVE OAK	0	0	0	0
2	A CECILY (YEGUA 4950)	DE WITT	0	0	0	0
2	CEDAR BRUSH (WILCOX)	GOLIAD	1	1	229,146	4,622
2	P CHAPA (HOSTETTER)	LIVE OAK	0	0	0	0
2	CHAPA (JACKSON 2100)	LIVE OAK	1	0	0	0
2	CHAPA (SLICK, SEG. 3)	LIVE OAK	0	0	0	0
2	CHAPA (WILCOX FIRST)	LIVE OAK	2	0	25,054	140
2	CHAPA (WILCOX FIRST, S. SEG)	LIVE OAK	1	0	19,385	362
2	CHAPA, EAST (HOSTETTER)	LIVE OAK	1	0	0	0
2	CHAPA, EAST (MASSIVE A)	LIVE OAK	0	0	0	0
2	CHAPA, EAST (MASSIVE C)	LIVE OAK	0	0	0	0
2	CHAPA, E. (WILCOX 9750)	LIVE OAK	1	0	0	0
2	P CHAPA, EAST (9500)	LIVE OAK	4	3	1,110,494	14,216
2	CHAPA, EAST (9800)	LIVE OAK	3	1	72,488	446 F
2	P CHAPA, EAST (11084)	LIVE OAK	2	2	900,340	1,267 F
2	CHAPA, EAST (12,400)	LIVE OAK	0	0	0	0
2	CHAPA, EAST (12400 A)	LIVE OAK	0	0	0	0
2	CHAPA, WEST (LULING 8700)	LIVE OAK	1	0	2,816	69
2	CHARCO, NORTH (MASSIVE FIRST)	GOLIAD	0	0	0	0
2	CHARCO, NORTH (WILCOX MASSIVE)	GOLIAD	0	0	0	0
2	CHARCO, N. (WILCOX 7830)	GOLIAD	1	1	80,138	1,961
2	CHARCO, NORTH (7900)	GOLIAD	0	0	0	0
2	CHARCO, S. (PETTUS 4040)	GOLIAD	1	1	28,437	0
2	CHARCO, S. (WILCOX 9300)	GOLIAD	1	1	5,706	578
2	A CHARCO, S. (YEGUA 4250)	GOLIAD	0	0	0	0
2	P CHARCO, S. (YEGUA 4300)	GOLIAD	0	0	0	0
2	CHARCO S. (YEGUA 4770)	GOLIAD	0	0	0	0
2	CHARCO, SE. (LULING)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE LOWER 8750)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE 1)	GOLIAD	0	0	0	0
2	CHARCO, SE. (PETTUS 4180)	GOLIAD	0	0	0	0
2	CHARCO, SE. (WILCOX, MIDDLE 9700)	GOLIAD	0	0	0	0
2	CHARLIE DAUBERT (8100)	LAVACA	1	0	0	0
2	CHARLIE DAUBERT (8500)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (8550)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (8750)	LAVACA	3	1	54,786	2,880
2	CHARLIE DAUBERT (8850)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (9400)	LAVACA	0	0	0	0
2	P CHARLIE DAUBERT (9700)	LAVACA	2	2	35,166	2,692
2	CHARLIE DAUBERT, S. (8550)	LAVACA	0	0	0	0
2	P CHARLINE (FORNEY)	LIVE OAK	15	14	5,125,139	112,920 F
2	P CHARLINE (FORNEY 1-A)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 2)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4-B)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4-C)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 5)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 6)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 7)	LIVE OAK	0	0	0	0
2	CHARLINE (HOUSE)	LIVE OAK	1	1	146,062	2,560
2	CHARLINE, WEST (WILCOX 11000)	LIVE OAK	1	1	43,498	377
2	CHARLIE DAUBERT (9400)	LAVACA	0	0	0	0
2	P CHICOLETE (FRIO 4050)	JACKSON	0	0	0	0
2	CHICOLETE CREEK (WILCOX -C-)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (WILCOX 8700)	LAVACA	1	1	261,955	3,451
2	CHICOLETE CREEK (WILCOX 8850)	LAVACA	0	0	0	0
2	P CHICOLETE CREEK (WILCOX 9000)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (3100)	LAVACA	0	0	0	0
2	P CHICOLETE CREEK, N.W. (FRIO)	LAVACA	2	2	297,652	0
2	CHIDER BRI (HOCKLEY)	LIVE OAK	1	1	167,873	2,724
2	CHIGGER (FRIO 4970)	VICTORIA	0	0	0	0
2	CHIGGER (FRIO 5750)	VICTORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CHIRP (5220)	VICTORIA	0	0	0	0
2	CHIRP (5350)	VICTORIA	0	0	0	0
2	CHIRP (5440)	VICTORIA	0	0	0	0
2	CHIRP (5530)	VICTORIA	1	0	0	0
2	CHIRP (5700)	VICTORIA	0	0	0	0
2	CHIRP (6060)	VICTORIA	0	0	0	0
2	CHIRP (6200)	VICTORIA	0	0	0	0
2	CHIRP (6280)	VICTORIA	0	0	0	0
2	CHOATE, S. (WILCOX 8500)	KARNES	0	0	0	0
2	P CHOATE, S. E. (LULING 7040)	KARNES	0	0	0	0
2	A CHOATE, SE. (PETTUS)	KARNES	0	0	0	0
2	CHOATE, SE (RECKLAW)	KARNES	0	0	0	0
2	A CHOATE, SE. (YEGUA 3750)	KARNES	0	0	0	0
2	CHOATE, W. (L-SAND)	KARNES	1	1	19,938	305
2	CHOATE, W. (SLICK)	KARNES	0	0	0	0
2	CHRISTENSEN (2170)	LIVE OAK	0	0	0	0
2	CHRISTENSEN (WILCOX 9750)	LIVE OAK	1	0	0	0
2	CHRISTINA (6-11)	CALHOUN	0	0	0	0
2	CHRISTMAS (LULING)	DE WITT	0	0	0	0
2	CHRISTMAS (12300)	DE WITT	0	0	0	0
2	A CHRISTMAS (7300)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 10400)	DE WITT	1	0	589	3 F
2	CHRISTMAS, DEEP (WILCOX 10700)	DE WITT	0	0	0	0
2	P CHRISTMAS, DEEP (WILCOX 10800)	DE WITT	4	4	1,140,302	23,008 F
2	P CHRISTMAS, DEEP (WILCOX 11200)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11300)	DE WITT	1	1	13,637	0 F
2	CHRISTMAS, DEEP (WILCOX 11500)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11550)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11770)	DE WITT	0	0	0	0
2	P CHRISTMAS, SOUTH (GANSON)	DE WITT	0	0	0	0
2	CINCO MAS (REAGAN D)	LIVE OAK	1	1	12,194	92
2	CIRCLE -A- (CATAHQUILA 2900)	GOLIAD	1	1	79,407	0
2	CIRCLE -A- (RYALS)	GOLIAD	0	0	0	0
2	CIRCLE -A- (SINTON)	GOLIAD	0	0	0	0
2	CIRCLE -A- (2600)	GOLIAD	4	4	98,894	0
2	CIRCLE -A- (4170)	GOLIAD	1	0	3,075	0 F
2	CIRCLE -A- (4230)	GOLIAD	1	1	74,758	0 F
2	A CIRCLE -A- (4880)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5000)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5100)	GOLIAD	2	2	81,265	2,673 F
2	CIRCLE -A- (5120)	GOLIAD	1	0	0	0
2	CIRCLE -A- (5230)	GOLIAD	1	0	25,455	190
2	CIRCLE -A- (5400)	GOLIAD	2	0	0	0
2	CIRCLE -B- (4820)	GOLIAD	1	1	97,697	467
2	CIRCLE -A-, NORTH (FRIO 4850)	GOLIAD	1	0	0	0
2	CIRCLE -B- (4950 FRIO)	GOLIAD	1	0	0	0
2	A CLAREVILLE (HOCKLEY 4500)	BEE	1	0	0	0
2	CLARK (FRIO 2880)	LAVACA	0	0	0	0
2	CLARK (FRIO 3050)	LAVACA	0	0	0	0
2	P CLARK (FRIO 3300)	LAVACA	0	0	0	0
2	P CLARK (FRIO 3470)	LAVACA	0	0	0	0
2	CLARK (FRIO 3600)	LAVACA	1	1	29,185	0
2	CLARK (YEGUA 5600)	LAVACA	0	0	0	0
2	CLARKS CREEK (MIOCENE)	LAVACA	2	0	589	0
2	CLARKSON (WHITEPOINT 4050)	GOLIAD	0	0	0	0
2	CLARKSON (FRIO 4450)	GOLIAD	1	1	110,241	0
2	CLARKSON (FRIO 5050)	GOLIAD	1	0	0	0
2	CLASP (WILCOX)	VICTORIA	1	1	198,633	2,355
2	P CLAY WEST (LULING, LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST (SLICK 8900)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX LOWER)	LIVE OAK	1	1	71,288	1,680
2	CLAY WEST (WILCOX MIDDLE)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX UPPER)	LIVE OAK	0	0	0	0
2	P CLAY WEST (WILCOX SERIES)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX 9340)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX 10400)	LIVE OAK	1	1	131,071	544
2	CLAY WEST (MASSIVE WILCOX 10600)	LIVE OAK	2	0	0	0
2	CLAY WEST (WILCOX 11000)	LIVE OAK	1	0	0	0
2	CLAY WEST (WILCOX 11200)	LIVE OAK	1	1	215,551	8,882
2	CLAY WEST, S.W. (15,250 SAND)	LIVE OAK	0	0	0	0
2	CLAY WEST, NORTH (WILCOX, LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST S. (QUEEN CITY)	LIVE OAK	0	0	0	0
2	CLAYTON (BLOCK 72 SD.)	LIVE OAK	1	1	50,522	0 F
2	CLAYTON (BLOCK 75 SD)	LIVE OAK	2	1	53,017	0 F
2	CLAYTON (BLOCK 85 SD)	LIVE OAK	1	1	120,203	0
2	P CLAYTON (BLOCK 86 SD)	LIVE OAK	4	3	170,163	0 F
2	CLAYTON (DERROUGH)	LIVE OAK	0	0	0	0
2	CLAYTON (HERRING)	LIVE OAK	1	1	81,381	0
2	A CLAYTON (LULING)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 1)	LIVE OAK	0	0	0	0
2	A CLAYTON (MACKHANK 6825)	LIVE OAK	0	0	0	0
2	A CLAYTON (MASSIVE)	LIVE OAK	3	1	112,997	2,180
2	P CLAYTON (QUEEN CITY)	LIVE OAK	4	3	269,129	1,735
2	A CLAYTON (QUEEN CITY -A-)	LIVE OAK	0	0	0	0
2	A CLAYTON (QUEEN CITY -B-)	LIVE OAK	1	0	586	532
2	A CLAYTON (QUEEN CITY UPPER)	LIVE OAK	0	0	0	0
2	CLAYTON (RECKLAW)	LIVE OAK	0	0	0	0
2	P CLAYTON (SLICK 6430)	LIVE OAK	2	0	57,861	1,175 F
2	A CLAYTON (SLICK 6450)	LIVE OAK	3	0	0	0
2	A CLAYTON (SLICK 6500)	LIVE OAK	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
2	A CLAYTON (WILCOX 7250)	LIVE OAK	1	1	66,520	870 F
2	CLAYTON (WILCOX 7360)	LIVE OAK	1	1	47,730	0 F
2	CLAYTON (WILCOX 7720)	LIVE OAK	0	0	0	0
2	CLAYTON (950)	LIVE OAK	1	0	0	0
2	CLAYTON (WILCOX 8350)	LIVE OAK	2	2	91,275	327 F
2	CLAYTON, NE. (QUEEN CITY -C-)	LIVE OAK	1	0	0	0
2	CLAYTON, NE. (1100)	LIVE OAK	1	0	0	C
2	A CLAYTON, SE. (SLICK)	LIVE OAK	0	0	0	0
2	CLEGG (LULING)	LIVE OAK	1	0	0	0
2	CLEGG (LULING 9600)	LIVE OAK	1	0	0	0
2	CLEGG (QUEEN CITY)	LIVE OAK	2	1	27,267	375
2	P CLEGG (WILCOX 8)	LIVE OAK	6	6	1,993,933	10,921
2	CLEGG (WILCOX F)	LIVE OAK	0	0	0	0
2	CLEGG (WILCOX 8800)	LIVE OAK	3	0	74,984	626
2	CLEGG (WILCOX 8900)	LIVE OAK	2	0	0	0
2	P CLEGG (WILCOX 11,300)	LIVE OAK	0	0	0	0
2	CLEGG (2980)	LIVE OAK	1	0	0	0
2	P CLIP (FRIO LOWER)	GOLIAD	8	3	88,808	2
2	CLIP (FRIO UPPER)	GOLIAD	5	2	83,698	0
2	P CLIP (MIOCENE, LOWER)	GOLIAD	5	2	100,166	0
2	CLIP (VICKSBURG, LOWER)	GOLIAD	2	1	59,763	0
2	CLIP (VICKSBURG, UPPER)	GOLIAD	2	1	145,040	0
2	CLIP (1870)	GOLIAD	0	0	0	0
2	CLIP (1880 BURNS)	GOLIAD	0	0	0	0
2	CLIP (1900 SAND)	GOLIAD	0	0	0	0
2	CLIP 2100	GOLIAD	1	0	0	0
2	CLIP (2300 FT SAND)	GOLIAD	0	0	0	0
2	CLIP (2700 SAND)	GOLIAD	0	0	0	0
2	CLIP (3100 SAND)	GOLIAD	0	0	0	0
2	CLIP (3600 SAND)	GOLIAD	0	0	0	0
2	CLIP (3800 SAND)	GOLIAD	0	0	0	0
2	CLIP, WEST (FRIO 2800)	GOLIAD	0	0	0	0
2	CLOETER (1700)	LIVE OAK	1	0	0	0
2	CLOETER (7300)	LIVE OAK	1	1	200,615	1,502
2	CLYDE WILLIAMS (WILCOX, 9500)	DE WITT	1	0	0	0
2	CLYDE WILLIAMS (WILCOX, 9650)	DE WITT	1	1	67,797	1,189
2	CLYDE WILLIAMS (WILCOX, 9750)	DE WITT	0	0	0	0
2	A COLETTO CREEK	VICTORIA	1	0	0	0
2	COLETTO CREEK (GRETA STRINGER)	VICTORIA	1	1	11,858	0
2	COLETTO CREEK (1200)	VICTORIA	0	0	0	0
2	COLETTO CREEK (1400 MIOCENE)	VICTORIA	1	0	0	0
2	COLETTO CREEK (1440)	VICTORIA	1	1	68,561	0
2	COLETTO CREEK (1450)	VICTORIA	2	1	7,325	0
2	P COLETTO CREEK (2100)	VICTORIA	3	3	71,796	0
2	COLETTO CREEK (2250 STRAY)	VICTORIA	1	0	0	0
2	COLETTO CREEK (2350)	VICTORIA	0	0	0	0
2	A COLETTO CREEK (2800)	VICTORIA	0	0	0	0
2	COLETTO CREEK (3500)	VICTORIA	3	0	0	0
2	COLETTO CREEK (3600)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4000)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4050)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4165 FRIO)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4200)	VICTORIA	2	0	0	0
2	A COLETTO CREEK (4300)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4360)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4400)	VICTORIA	3	0	0	0
2	COLETTO CREEK (4550)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4650)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4750)	VICTORIA	2	0	29,708	0
2	COLETTO CREEK, E. (2300 GAS SD.)	VICTORIA	1	1	50,925	0
2	COLETTO CREEK, E. (2590)	VICTORIA	1	0	0	0
2	COLETTO CREEK, EAST (3100)	VICTORIA	0	0	0	0
2	P COLETTO CREEK, E. (4100)	VICTORIA	0	0	0	0
2	COLETTO CREEK, E. (4150)	VICTORIA	0	0	0	0
2	A COLETTO CREEK, SOUTH	VICTORIA	2	0	1,123	0 F
2	COLETTO CREEK, S. (CATAHOULA)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (1400)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (2800)	VICTORIA	1	0	0	0
2	P COLETTO CREEK, SOUTH (3000)	VICTORIA	0	0	0	0
2	COLETTO CREEK, S. (3030)	VICTORIA	1	1	18,011	14
2	COLETTO CREEK, SOUTH(3100 GRETA)	VICTORIA	1	1	78,325	0
2	COLETTO CREEK, SOUTH(3250 GRETA)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (3600)	VICTORIA	1	1	59,196	0
2	COLETTO CREEK, SOUTH (3750)	VICTORIA	0	0	0	0
2	COLETTO CREEK, S. (3830)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (3950)	VICTORIA	1	0	768	0
2	COLETTO CREEK, SOUTH (3960)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4000)	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH (4000 FRIO)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4400)	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH (4400 FRIO)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4425 FRIO)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4500)	VICTORIA	0	0	0	0
2	A COLETTO CREEK, SOUTH (4500 FRIO)	VICTORIA	0	0	0	0
2	P COLETTO CREEK, S. (4525)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4650)	VICTORIA	1	1	85,281	0
2	COLETTO CREEK, SOUTH (4670)	VICTORIA	1	0	0	0
2	COLETTO CREEK, S. (4820)	VICTORIA	1	1	15,134	0
2	COLETTO CREEK, SW. (2900)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SW. (3000)	VICTORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	COLETTVILLE (1900)	VICTORIA	1	0	0	0
2	COLETTVILLE, EAST (FRID)	VICTORIA	0	0	0	0
2	COLETTVILLE, E (VICKSBURG 4330)	VICTORIA	1	0	10,254	0
2	COLETTVILLE, EAST (2300)	VICTORIA	0	0	0	0
2	P COLLETOVILLE CREEK (CATAH. 2450)	GOLIAD	3	3	321,500	0
2	COLLETOVILLE CREEK (FRID 3800)	GOLIAD	2	0	0	0
2	COLLETOVILLE CREEK (FRID 3980)	GOLIAD	1	0	0	0
2	P COLLETOVILLE CREEK (MIOCENE 1100)	GOLIAD	2	2	124,886	0
2	P COLLETOVILLE CREEK (MIOCENE 1860)	GOLIAD	2	2	60,381	0 F
2	P COLLETOVILLE CREEK (VICKS. 4100)	VICTORIA	4	3	273,211	19
2	COLLETOVILLE CREEK (3300)	GOLIAD	1	1	163,183	8 F
2	COLLETOVILLE CREEK (3600)	GOLIAD	2	1	16,061	0 F
2	COLETTVILLE, EAST (3180)	VICTORIA	0	0	0	0
2	COLLIER (WILCOX)	JACKSON	0	0	0	0
2	COLLIER (2200)	JACKSON	2	0	0	0
2	COLLIER (2580)	JACKSON	0	0	0	0
2	COLLIER (2700 MIOCENE)	JACKSON	1	0	0	0
2	COLLIER (2830)	JACKSON	0	0	0	0
2	COLLIER (3580 FRID)	JACKSON	1	0	0	0
2	COLLIER (3800 FRID)	JACKSON	1	0	0	0
2	COLLIER (3840 FRID)	JACKSON	0	0	0	0
2	COLLIER (4000)	JACKSON	0	0	0	0
2	COLLIER (4050)	JACKSON	1	0	15,338	0
2	COLLIER (4125)	JACKSON	0	0	0	0
2	COLLIER (4365)	JACKSON	0	0	0	0
2	COLLIER (4500)	JACKSON	0	0	0	0
2	COLLIER, EAST (2525)	JACKSON	0	0	0	0
2	COLLIER, EAST (2815)	JACKSON	0	0	0	0
2	COLLIER, EAST (3990)	JACKSON	0	0	0	0
2	COLLIER, EAST (MIOCENE)	JACKSON	1	0	0	0
2	COLLIER, NORTH (GARRETT SAND)	JACKSON	0	0	0	0
2	COLLIER, NORTH (ROBINSON)	JACKSON	1	1	65,489	0
2	COLLIER, NDRTH (1430)	JACKSON	1	0	7,169	0
2	COLLIER, NDRTH (2450)	JACKSON	0	0	0	0
2	COLLIER, NDRTH (3700)	JACKSON	0	0	0	0
2	COLLIER, NDRTH (3900)	JACKSON	0	0	0	0
2	COLLIER, NDRTH (4095)	JACKSON	0	0	0	0
2	A COLOGNE	VICTORIA	1	0	0	0
2	P COLOGNE (CATAHOULA -8-)	VICTORIA	0	0	0	0
2	COLOGNE (500)	VICTORIA	1	1	30,640	0
2	COLOGNE (650)	VICTORIA	1	0	0	0
2	COLOGNE (700)	VICTORIA	1	1	4,768	0
2	COLOGNE (850)	VICTORIA	1	1	11,988	0
2	COLOGNE (1000)	VICTORIA	0	0	0	0
2	COLOGNE (1050)	VICTORIA	1	0	0	0
2	COLOGNE (1100)	VICTORIA	1	0	0	0
2	COLOGNE (1200)	VICTORIA	3	0	0	0
2	COLOGNE (1250)	VICTORIA	1	0	0	0
2	COLOGNE (1400)	VICTORIA	0	0	0	0
2	COLOGNE (1450)	VICTORIA	1	0	0	0
2	COLOGNE (1500)	VICTORIA	0	0	0	0
2	COLOGNE (1550)	VICTORIA	2	0	12,233	0
2	COLOGNE (1600)	VICTORIA	4	0	0	0
2	COLOGNE (1650)	VICTORIA	1	1	2,668	0 F
2	COLOGNE (1800)	VICTORIA	0	0	0	0
2	COLOGNE (1950)	VICTORIA	0	0	0	0
2	COLOGNE (2100)	VICTORIA	1	0	0	0
2	COLOGNE (2150)	VICTORIA	0	0	0	0
2	COLOGNE (2200)	VICTORIA	0	0	0	0
2	COLOGNE (2350)	VICTORIA	1	0	0	0
2	COLOGNE (2700)	VICTORIA	3	0	16,960	0
2	P COLOGNE (2800)	VICTORIA	3	1	18,983	0 F
2	COLOGNE (2870)	VICTORIA	0	0	0	0
2	COLOGNE (3530)	VICTORIA	0	0	0	0
2	COLOGNE (3600)	VICTORIA	1	1	583	0
2	COLOGNE (3870)	VICTORIA	1	0	0	0
2	COLOGNE (4000)	VICTORIA	1	0	2,044	7
2	COLOGNE (4040)	VICTORIA	1	1	113,508	0
2	COLOGNE (4050)	VICTORIA	0	0	0	0
2	COLOGNE (4100)	VICTORIA	4	2	45,721	0
2	COLOGNE (4110)	VICTORIA	1	1	77,798	15
2	COLOGNE (4200)	VICTORIA	1	0	28,041	0
2	COLOGNE (4220)	VICTORIA	1	1	5,505	0
2	COLOGNE (4250)	VICTORIA	1	1	12,671	0
2	COLOGNE (4300)	VICTORIA	2	1	43,332	0
2	A COLOGNE (4350)	VICTORIA	1	0	0	0
2	COLOGNE (4460)	VICTORIA	2	1	44,052	0
2	COLOGNE (4540)	VICTORIA	1	1	19,675	0
2	P COLOGNE (4550)	VICTORIA	3	2	34,482	0
2	COLOGNE (4550 FRID E. SEGMENT)	VICTORIA	0	0	0	0
2	COLOGNE (4550 STRAY)	VICTORIA	0	0	0	0
2	COLOGNE (4560)	VICTORIA	1	0	0	0
2	COLOGNE (4650)	VICTORIA	1	1	9,835	0
2	COLOGNE (4700)	VICTORIA	1	1	51,998	0
2	COLOGNE (4800)	VICTORIA	2	1	28,812	0
2	COLOGNE (4920 VICKSBURG)	VICTORIA	1	0	0	0
2	COLOGNE (4950)	VICTORIA	1	0	0	0
2	P COLOGNE, WEST (1260)	GOLIAD	0	0	0	0
2	P COLOGNE, W. (2020 OAKVILLE, UP.)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2360)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	COLOGNE, W. (2700)	VICTORIA	0	0	0	0
2	COLOGNE, W. (3000)	VICTORIA	0	0	0	0
2	COLOGNE, WEST (4100)	VICTORIA	0	0	0	0
2	COLOGNE, WEST (4300)	VICTORIA	0	0	0	0
2	P COLOGNE, WEST (4650)	VICTORIA	0	0	0	0
2	COLOGNE, WEST (4800)	VICTORIA	0	0	0	0
2	COLOGNE, W. (4805)	VICTORIA	0	0	0	0
2	P COLOGNE, WEST (4830)	VICTORIA	0	0	0	0
2	COLOMA CREEK (5800)	CALHOUN	0	0	0	0
2	A COLOMA CREEK, NORTH (7400)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7500)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (7575)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (7600)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (7650)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (7700)	CALHOUN	2	0	0	0
2	COLOMA CREEK, NORTH (7710)	CALHOUN	1	0	0	0
2	P COLOMA CREEK, NORTH (7725)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (8150)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (8300)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (8400)	CALHOUN	1	0	0	0
2	P COLOMA CREEK, NORTH (8600)	CALHOUN	0	0	0	0
2	P COLQVACA, WEST (3720)	LAVACA	0	0	0	0
2	CONQUISTADOR (JANAK SAND)	LAVACA	1	0	0	0
2	CONQUISTADOR (LONG SAND)	LAVACA	2	1	151,731	4,446
2	CONQUISTADOR (PARR SAND 7700)	LAVACA	1	1	76,017	589
2	CONQUISTADOR (SHORT SAND)	LAVACA	1	1	42,311	900 F
2	COOK (BUNGER)	DE WITT	1	0	0	0
2	COOK (DLUGDOSH)	DE WITT	0	0	0	0
2	COOK (WHITE)	DE WITT	0	0	0	0
2	COOK (WHITE, LOWER)	DE WITT	0	0	0	0
2	COOK (WILCOX LOWER)	DE WITT	0	0	0	0
2	COOK (9730)	DE WITT	2	1	92,601	800
2	COOK, S. (FRID 2750)	DE WITT	1	0	0	0
2	P COOK, S. (WILCOX, LO. 10,850)	DE WITT	3	3	492,391	8,122
2	P COOK, S. (WILCOX, LO. 10,900)	DE WITT	0	0	0	0
2	P COOK, S. (WILCOX, LO. 11,800)	DE WITT	0	0	0	0
2	COOK, S. (WILCOX 11,200)	DE WITT	2	0	0	0
2	P COOK, WEST (BADE)	DE WITT	0	0	0	0
2	P COOK, WEST (WILCOX, LO.)	DE WITT	0	0	0	0
2	COPANO-HAMILL (FRID N-3)	REFUGIO	1	1	112,166	0 F
2	COQUAT (MASSIVE SERIES)	LIVE OAK	1	1	42,899	642
2	COQUAT (MASSIVE 8600)	LIVE OAK	1	0	0	0
2	P COQUAT (MEIDER A, DEEP)	LIVE OAK	2	2	425,274	11,353
2	COQUAT (SLICK)	LIVE OAK	1	0	0	0
2	COQUAT (SLICK UPPER)	LIVE OAK	2	1	151,415	2,528
2	P COQUAT (10500)	LIVE OAK	2	2	467,369	4,559
2	COQUAT (11,300)	LIVE OAK	1	1	2,241	45
2	COQUAT (12700)	LIVE OAK	1	1	1,198,665	1,818
2	A CORDELE (M-1U)	JACKSON	1	0	5,940	0
2	A CORDELE (M-2U)	JACKSON	0	0	0	0
2	CORDELE (2500)	JACKSON	0	0	0	0
2	CORDELE (2600)	JACKSON	3	0	0	0
2	CORDELE (2610)	JACKSON	1	0	15,888	0
2	CORDELE (2850)	JACKSON	1	0	566	0
2	CORDELE (2910)	JACKSON	0	0	0	0
2	CORDELE (3170)	JACKSON	0	0	0	0
2	P CORDELE (3190)	JACKSON	0	0	0	0
2	P CORDELE (CATAHOULA 3250)	JACKSON	0	0	0	0
2	CORDELE (CATAHOULA 3300)	JACKSON	0	0	0	0
2	CORDELE (4000)	JACKSON	0	0	0	0
2	CORDELE (4300)	JACKSON	0	0	0	0
2	CORDELE (4600)	JACKSON	1	0	0	0
2	CORDELE (4850)	JACKSON	1	0	0	0
2	CORDELE, EAST (2300)	JACKSON	1	0	13,534	0
2	CORDELE, EAST (2430)	JACKSON	1	0	417	0
2	CORDELE, EAST (2600)	JACKSON	0	0	0	0
2	CORDELE, EAST (2650)	JACKSON	0	0	0	0
2	CORDELE, EAST (2700)	JACKSON	4	1	98,835	0
2	P CORDELE, EAST (2740)	JACKSON	2	2	283,215	0
2	CORDELE, EAST (2750)	JACKSON	1	1	21,037	0
2	CORDELE, EAST (2800)	JACKSON	2	0	8,553	0
2	CORDELE, EAST (2820)	JACKSON	0	0	0	0
2	CORDELE, EAST (2860)	JACKSON	1	0	0	0
2	CORDELE, EAST (2900)	JACKSON	1	0	0	0
2	CORDELE, EAST (3030)	JACKSON	1	1	91,904	0
2	CORDELE, EAST (3175 CATAHOULA)	JACKSON	0	0	0	0
2	CORDELE, EAST (3200 CATAHOULA)	JACKSON	1	0	0	0
2	CORDELE, EAST (3500)	JACKSON	0	0	0	0
2	P CORDELE, EAST (3530)	JACKSON	0	0	0	0
2	CORDELE, EAST (3850)	JACKSON	0	0	0	0
2	CORDELE, EAST (3890)	JACKSON	1	0	0	0
2	CORDELE, EAST (4000)	JACKSON	0	0	0	0
2	CORDELE, S. (CATAHOULA SEG. 8)	JACKSON	1	0	0	0
2	CORDELE, SE. (3050 CATAHOULA)	JACKSON	2	0	0	0
2	CORDELE, WEST (ACKLEY)	JACKSON	1	1	467	0
2	CORDELE, W. (CLONE)	JACKSON	1	1	1,963	0
2	CORDELE, WEST (CROWN)	JACKSON	1	1	2,332	0
2	P CORDELE, WEST (DRUSCHEL)	JACKSON	0	0	0	0
2	CORDELE, WEST (GRETA)	JACKSON	1	0	26,902	0
2	P CORDELE, WEST (HENRY)	JACKSON	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CORDELE, WEST (HERETIC)	JACKSON	1	1	87,275	0
2	CORDELE, WEST (JOE)	JACKSON	1	1	1,246	0
2	CORDELE, WEST (KERN)	JACKSON	1	1	50,230	0
2	P CORDELE, WEST (MULHOLLAND)	JACKSON	2	2	128,656	0
2	CORDELE, WEST (SBRUSCH ZONE)	JACKSON	0	0	0	0
2	P CORDELE, WEST (SEG D GREGORY)	JACKSON	0	0	0	0
2	CORDELE, WEST (SEG E GERMER)	JACKSON	1	1	11,322	0
2	CORDELE, WEST (STRANE)	JACKSON	0	0	0	0
2	CORDELE, WEST (STRAY 2250)	JACKSON	1	1	30,030	0
2	P CORDELE, WEST (STRAY 2860)	JACKSON	0	0	0	0
2	CORDELE, WEST (STRAY 3000)	JACKSON	0	0	0	0
2	CORDELE, WEST (TIGER)	JACKSON	1	0	0	0
2	CORDELE, WEST (TRAYLOR, LOWER)	JACKSON	1	0	0	0
2	CORDELE, WEST (TRAYLOR, UPPER)	JACKSON	1	0	0	0
2	CORDELE, W. (WILLARD)	JACKSON	1	1	1,494	0
2	P CORDELE, WEST (YAUSSI STRAY)	JACKSON	0	0	0	0
2	P CORDELE, WEST (2380)	JACKSON	2	1	107,695	0
2	CORDELE, WEST (2600)	JACKSON	1	0	0	0
2	CORDELE, WEST (2800)	JACKSON	0	0	0	0
2	CORDELE, W. (2815)	JACKSON	0	0	0	0
2	CORDELE, W. (3730)	JACKSON	1	0	0	0
2	P CORDELE, W. (3900 CROWDER)	JACKSON	2	2	51,776	0
2	CORDELE W. (4270 BECKY)	JACKSON	1	1	62,197	0
2	CORDELE, W. (4400)	JACKSON	1	1	29,550	0
2	A CORNELIA (VICKSBURG)	LIVE OAK	0	0	0	0
2	CORNELIA (2475)	LIVE OAK	0	0	0	0
2	CORNELIA (3700)	LIVE OAK	0	0	0	0
2	CORNELIA (2780)	LIVE OAK	0	0	0	0
2	COSDEN (WILCOX LULING 7200)	BEE	1	0	0	0
2	P COSDEN (Z-12)	BEE	4	4	327,253	9,093
2	A COSDEN, W. (HOCKLEY LOWER)	BEE	1	0	0	0
2	COSDEN, WEST (LULING 7200)	BEE	0	0	0	0
2	COSDEN, WEST (LULING 7200 A)	BEE	1	0	0	0
2	A COSDEN, WEST (MACKHANK)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE, LD.)	BEE	0	0	0	0
2	COSDEN, WEST (PETTUS, UPPER)	BEE	1	1	8,853	138
2	COSDEN, WEST (REKLAW)	BEE	0	0	0	0
2	COSDEN, WEST (VICKSBURG, UPPER)	BEE	5	0	0	0
2	COSDEN, WEST (WILCOX 7800)	BEE	1	0	0	0
2	A COSDEN, WEST (WILCOX 8100)	BEE	0	0	0	0
2	COSDEN, WEST (WILCOX 8300)	BEE	1	0	0	0
2	COSDEN, WEST (WILCOX 9500)	BEE	2	1	68,159	943
2	COSDEN, WEST (YEGUA)	BEE	0	0	0	0
2	COSDEN, W. (2600 FRID)	BEE	1	0	4,368	0
2	COSDEN, W. (3900)	BEE	1	0	6,151	0
2	COTTONWOOD, NW (12400)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK (MACKHANK)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, E. (WILCOX, UP.)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, E. (2750)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, E. (3530)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, E. (5300)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, SOUTH	DE WITT	1	0	1,003	21
2	COTTONWOOD CREEK, S. (FRID 2050)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2300)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2500)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2600)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2750)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2790)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2800)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2850)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2875)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2900)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 2920)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, S. (FRID 3050)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRID 3100)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (MACKHANK GAS)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (VKS86 3200)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH (W-34)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH (WILCOX)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (WLCX 2ND MAS)	DE WITT	2	0	0	0
2	COTTONWOOD CREEK, SOUTH (YEGUA)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK S. (YEGUA 3260)	DE WITT	1	0	14,550	34
2	COTTONWOOD CREEK, S. (YEGUA 3300)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	2	1	13,798	514
2	A COTTONWOOD CREEK, S. (YEGUA 4970)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (1ST MASSIVE)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (2700)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (5300)	DE WITT	3	0	0	0
2	COTTONWOOD CREEK, S. (7600)	DE WITT	0	0	0	0
2	COUSENS (FRID 3050)	VICTORIA	1	1	119,999	0
2	A COY CITY (CARRIZO 4740)	KARNES	0	0	0	0
2	COY CITY (6900 -A-)	KARNES	0	0	0	0
2	COY CITY (7000 -B-)	KARNES	0	0	0	0
2	COY CITY (7100)	KARNES	1	1	101,804	1,911
2	COY CITY (7800 -D-)	KARNES	1	0	0	0
2	CRAIN (3100)	VICTORIA	0	0	0	0
2	CRAIN (3300)	VICTORIA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CRAIN (3700)	VICTORIA	2	1	7,585	0
2	CRAIN (4000)	VICTORIA	1	1	32,224	0
2	CRANELL (ROOKE)	REFUGIO	0	0	0	0
2	CRANZ (2900)	LIVE OAK	0	0	0	0
2	A CRASS (5500)	REFUGIO	1	0	49,151	5,934
2	CREWS (FRIO)	REFUGIO	0	0	0	0
2	A CROFT (MACKHANK)	BEE	0	0	0	0
2	CROFT (SLICK)	BEE	1	0	0	0
2	CUERO, S. (BLK. I 10,000)	DE WITT	1	1	67,592	1,635
2	CUERO, S. (BLK. I 10,700)	DE WITT	0	0	0	0
2	P CUERO, S. (BLK. II 10,000)	DE WITT	2	1	74,680	772 F
2	CUERO, S. (BLK II 10,200)	DE WITT	0	0	0	0
2	CUERO, S. (BLK. II 10,700)	DE WITT	0	0	0	0
2	CUERO, S (BLK. III 10,000)	DE WITT	1	1	209,223	4,443
2	CUERO, S. (BLK. III 10,700)	DE WITT	0	0	0	0
2	CUERO, S. (FRID 2350)	DE WITT	1	0	3,557	1
2	P CUERO, S. (2100)	DE WITT	0	0	0	0
2	DACOSTA (FRIO)	VICTORIA	0	0	0	0
2	P DAGG (1700)	LAVACA	0	0	0	0
2	DAGG (3300)	LAVACA	0	0	0	0
2	DAGG, NORTH (1935)	LAVACA	0	0	0	0
2	DAHL (QUEEN CITY 5970)	BEE	0	0	0	0
2	DALLAS HUSKY (COOK MTN.)	GOLIAD	0	0	0	0
2	DALLAS HUSKY (LULING)	GOLIAD	1	0	30,310	1,498
2	A DALLAS HUSKY (VICKSBURG)	GOLIAD	0	0	0	0
2	DALLAS HUSKY (VICKSBURG B)	GOLIAD	2	1	65,827	61
2	DALLAS HUSKY (VICKSBURG C)	GOLIAD	1	1	62,774	18
2	DALLAS HUSKY (WILCOX 9000)	GOLIAD	1	0	0	0
2	DALLAS HUSKY (WILCOX 9400)	GOLIAD	0	0	0	0
2	DALLAS HUSKY (WILCOX 12600)	GOLIAD	1	0	0	0
2	A DALLAS HUSKY (YEGUA)	GOLIAD	1	0	0	0
2	DALLAS HUSKY, DEEP (9800)	GOLIAD	0	0	0	0
2	DALLAS HUSKY, E. (9200)	GOLIAD	0	0	0	0
2	DALLAS HUSKY, NE. (HET)	GOLIAD	3	1	18,685	0
2	DALLAS HUSKY, NE. (MACKHANK)	GOLIAD	1	1	56,498	550
2	DALLAS HUSKY, NE. (MASSIVE WX)	GOLIAD	1	1	6,832	196
2	DANFORTH (FRID 2070)	GOLIAD	0	0	0	0
2	DANFORTH (FRID 2430)	GOLIAD	1	0	28,116	0
2	DANFORTH (FRID 3125)	GOLIAD	2	0	2,199	0
2	DANFORTH (2580)	GOLIAD	0	0	0	0
2	DANFORTH (2875')	GOLIAD	0	0	0	0
2	DANFORTH (2960)	GOLIAD	0	0	0	0
2	DANIEL O. DRISCOLL (VKSBG. 5900)	REFUGIO	0	0	0	0
2	DANIEL O. DRISCOLL (1-A)	REFUGIO	0	0	0	0
2	DANIELS RANCH (FRIAR, LOWER)	DE WITT	1	1	45,772	943
2	DANIELS RANCH, S (WILCOX 9960)	DE WITT	0	0	0	0
2	A DAVY (EDWARDS)	KARNES	3	3	57,775	243 F
2	DAVY (EDWARDS A SEG I)	KARNES	0	0	0	0
2	DAVY (EDWARDS B)	KARNES	0	0	0	0
2	DEBBIE B. (HOCKLEY)	LIVE OAK	1	1	66,685	856
2	DENMAN-LEMKE (MIOCENE 1201)	VICTORIA	1	0	0	0
2	DENTLER (FRID)	VICTORIA	1	0	0	0
2	P DEVCON (2060)	LIVE OAK	0	0	0	0
2	DEVCON (2750)	LIVE OAK	0	0	0	0
2	DEVILS RUN (CHAMBERLAIN 3A)	REFUGIO	1	0	0	0
2	DEVILS RUN (5050)	REFUGIO	0	0	0	0
2	A DEVIL'S RUN (5250)	REFUGIO	1	0	0	0
2	P DEVILS RUN (6050 FRID)	REFUGIO	2	1	343,136	4,692
2	DEVILS RUN (6200)	REFUGIO	1	0	0	0
2	A DEVIL'S RUN (6600)	REFUGIO	1	0	4,706	2,867
2	DIAL (FRID 2000)	GOLIAD	0	0	0	0
2	DIAL (FRID 2230)	GOLIAD	1	0	2,318	0
2	P DIAL (HOCKLEY 3380)	GOLIAD	4	2	95,134	0
2	DIAL (LULING)	GOLIAD	0	0	0	0
2	P DIAL (PETTUS 4240)	GOLIAD	3	3	130,333	146
2	DIAL (WILCOX 8500)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 8900)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 9100)	GOLIAD	0	0	0	0
2	P DIAL (WILCOX 9250)	GOLIAD	0	0	0	0
2	DIAL, E. (1500)	GOLIAD	0	0	0	0
2	DIAL, E. (2600)	GOLIAD	0	0	0	0
2	P DIAMOND T (1ST. TOM LYNE)	LIVE OAK	3	3	4,191,957	34,915
2	DIAMOND T (2800)	LIVE OAK	1	0	58,199	37
2	P DIAMOND T, E. (1ST TOM LYNE)	LIVE OAK	2	2	687,538	5,732
2	DIAMOND T, SW. (1ST TOM LYNE)	LIVE OAK	1	1	254,424	6,543
2	DIEBEL (YEGUA 4800)	DE WITT	1	1	6,379	0
2	DINERO, E. (COOK MTN. 6330)	LIVE OAK	0	0	0	0
2	DINERO, E. (FRID 3670)	LIVE OAK	1	0	951	0
2	DINERO, E. (STILLWELL)	LIVE OAK	0	0	0	0
2	DINERO, E. (2900)	LIVE OAK	1	0	0	0
2	DINERO, NORTH (3800)	LIVE OAK	0	0	0	0
2	DINERO, W. (COOK MOUNTAIN)	LIVE OAK	1	0	40,688	765
2	P DINERO, WEST (PETTUS)	LIVE OAK	0	0	0	0
2	DINERO, W. (WILCOX 13600)	LIVE OAK	0	0	0	0
2	A DINERO, WEST (YEGUA)	LIVE OAK	1	1	44,545	1,194
2	DINERO, W. (YEGUA 5300)	LIVE OAK	1	1	80,434	1,084
2	DINERO, W. (YEGUA 5320)	LIVE OAK	1	0	18,066	0
2	DINERO, W. (YEGUA 5330)	LIVE OAK	1	1	37,305	3,425
2	DINERO, W. (4300)	LIVE OAK	5	5	169,103	1,385 F
2	DINERO, W. (5600)	LIVE OAK	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	A DIRKS (HOCKLEY 2700)	BEE	1	1	23,663	0
2	P DIRKS (HOCKLEY 3300)	BEE	2	1	15,994	0 F
2	DIRKS (1850)	BEE	0	0	0	0
2	DOEHRMANN (CARRIZO)	DE WITT	0	0	0	0
2	DOEHRMANN (FRID 2800)	DE WITT	0	0	0	0
2	P DOEHRMANN (MACKHANK)	DE WITT	0	0	0	0
2	DOEHRMANN (WILCOX FIRST MASSIVE)	DE WITT	0	0	0	0
2	DOEHRMANN (YEGUA 5200)	DE WITT	0	0	0	0
2	DOEHRMANN, NORTH (MACKHANK)	DE WITT	0	0	0	0
2	DOLAN (HOSTETTER)	LIVE OAK	1	1	19,675	7
2	DOOLITTLE (YEGUA 5000)	DE WITT	0	0	0	0
2	DOLITTLE (YEGUA 5350)	DE WITT	0	0	0	0
2	DOOLITTLE, SW. (YEGUA 5000)	DE WITT	0	0	0	0
2	P DORNBURG (REKLAW 1E)	GOLIAD	2	2	56,717	1,165
2	DORNBURG (REKLAW 2E)	GOLIAD	0	0	0	0
2	DORNBURG, N. (REKLAW 2-E)	GOLIAD	1	1	46,630	148
2	DOUGHERTY RANCH (8750)	BEE	0	0	0	0
2	DOUGHERTY RANCH (9890)	BEE	1	1	149,205	2,000
2	P DOUGHERTY RANCH (10350)	BEE	5	5	1,957,596	21,347
2	DRAPELLA (FRID 2150)	DE WITT	0	0	0	0
2	DREYER (EMILY SAND)	VICTORIA	1	1	95,342	0
2	DREYER (FRID 2900)	VICTORIA	0	0	0	0
2	DREYER (GISLER SAND)	VICTORIA	1	1	59,180	0
2	DREYER (MASSIVE FIRST)	VICTORIA	0	0	0	0
2	DREYER (MASSIVE FIRST, UPPER S)	VICTORIA	1	0	0	0
2	DREYER (MASSIVE SECOND)	VICTORIA	1	1	60,302	271
2	DREYER (VICKSBURG 3600)	VICTORIA	0	0	0	0
2	DREYER (WILCOX, UPPER)	VICTORIA	0	0	0	0
2	DREYER (YEGUA 5200)	VICTORIA	1	0	11,349	60
2	DREYER (1300)	VICTORIA	0	0	0	0
2	DREYER (1500)	VICTORIA	0	0	0	0
2	DREYER (1600)	VICTORIA	0	0	0	0
2	DREYER (1650)	VICTORIA	1	1	29,545	0 F
2	DREYER (1900)	VICTORIA	0	0	0	0
2	P DREYER (2350)	VICTORIA	0	0	0	0
2	DREYER (3200)	VICTORIA	0	0	0	0
2	DREYER (2900)	VICTORIA	0	0	0	0
2	DREYER (3050)	VICTORIA	1	1	84,671	0
2	DREYER (3300)	VICTORIA	0	0	0	0
2	DREYER, SOUTH (FRID)	VICTORIA	1	0	14,277	0
2	P DREYER, SOUTH (YEGUA)	VICTORIA	0	0	0	0
2	A DRY GULCH (5560)	VICTORIA	0	0	0	0
2	P DRY HOLLOW (11024)	LAVACA	2	2	2,596,121	30,829
2	DRY HOLLOW (FRID B)	LAVACA	1	0	10,385	0
2	P DRY HOLLOW (WILCOX DAGG)	LAVACA	2	2	850,545	8,411
2	DRY HOLLOW (WILCOX LAMPLEY)	LAVACA	1	1	580,129	718
2	DRY HOLLOW (YEGUA 4)	VICTORIA	2	0	100,525	50 F
2	DUDLEY CAMPBELL (3600)	REFUGIO	1	1	45,241	0
2	A DUNN (LULING-WILCOX)	LIVE OAK	1	1	59,166	745
2	P DUNN (REKLAW)	LIVE OAK	0	0	0	0
2	DUNN (SLICK -B-)	LIVE OAK	1	0	19,690	408
2	P DUNN (SLICK-WILCOX)	LIVE OAK	0	0	0	0
2	DUNWALTERS (JUNETEENTH SD.)	KARNES	1	0	115	2
2	DUNWALTERS (ROEDER 10550)	KARNES	1	0	0	0
2	E.B. BAKER (MACKHANK)	LIVE OAK	0	0	0	0
2	E. B. BAKER (SLICK B)	LIVE OAK	1	0	116,265	761
2	EHF (WILCOX 8600)	VICTORIA	1	1	146,870	5,551
2	EBEN HABEN (1500)	VICTORIA	1	0	0	0
2	EBEN HABEN (1600)	VICTORIA	0	0	0	0
2	EBEN HABEN (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P EBEN HABEN (YEGUA 5300)	VICTORIA	0	0	0	0
2	EBEN HABEN (1900)	VICTORIA	1	1	47,918	0
2	EBEN HABEN (2400)	VICTORIA	1	1	59,317	0
2	EBEN HABEN (2500)	VICTORIA	1	1	52,860	0
2	EBEN HABEN (2960)	VICTORIA	0	0	0	0
2	EBEN HABEN (3070)	VICTORIA	0	0	0	0
2	P EBEN HABEN (3280)	VICTORIA	0	0	0	0
2	EBEN HABEN (3350)	VICTORIA	1	0	0	0
2	EDNA GORDON (FRID 3260)	GOLIAD	1	0	418	0
2	P EDNA, EAST (FRID BASAL)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 5)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 6)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 4900)	JACKSON	0	0	0	0
2	P EDNA, EAST (FRID 5200)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 5450)	JACKSON	1	0	0	0
2	EDNA, EAST (FRID 5820)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 5850)	JACKSON	0	0	0	0
2	EDNA, EAST (GAYLE)	JACKSON	1	0	0	0
2	EDNA, EAST (5500)	JACKSON	0	0	0	0
2	EDNA, EAST (5650 SAND)	JACKSON	1	0	0	0
2	EDNA, SOUTH (FRID 5140)	JACKSON	1	1	86,558	67
2	EDNA, S. (5490)	JACKSON	0	0	0	0
2	EDNA, S. (5500)	JACKSON	1	1	95,123	141
2	EDNA, S. (5750)	JACKSON	0	0	0	0
2	EDNA, S. (6100)	JACKSON	1	0	0	0
2	EDNA, S. (6150)	JACKSON	0	0	0	0
2	EDNA, S. (6200)	JACKSON	1	1	49,005	1,116
2	EDNA, S. (6570)	JACKSON	0	0	0	0
2	EDWARDS RANCH (5000)	VICTORIA	0	0	0	0
2	EL TORITO (YEGUA 9000)	JACKSON	1	0	88,895	670

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	EL TORO (LAY)	JACKSON	0	0	0	0
2	EL TORO (MARGINULINA 4600)	JACKSON	0	0	0	0
2	EL TORO (1500)	JACKSON	0	0	0	0
2	EL TORO (5060)	JACKSON	0	0	0	0
2	EL TORO (5250)	JACKSON	0	0	0	0
2	EL TORO (5400)	VICTORIA	M	1	0	0
2	EL TORO (5600)	JACKSON	1	1	16,783	0
2	EL TORO (5700)	JACKSON	0	0	0	0
2	EL TORO (6070 POQUITO)	JACKSON	1	0	2,680	0
2	EL TORO (6080)	JACKSON	0	0	0	0
2	EL TORO (6300)	JACKSON	1	0	0	0
2	EL TORO (6400)	JACKSON	M	0	0	0
2	EL TORO, SOUTH (5500)	JACKSON	1	0	0	0
2	EL TORO, SOUTH (5500 -A-)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5600 F.B.E.)	JACKSON	1	1	47,055	68
2	EL TORO, SOUTH (5650 SD.)	JACKSON	1	1	33,313	3
2	EL TORO, SOUTH (5900 SD.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6200)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6450)	JACKSON	1	0	0	0
2	A EL TORO, SOUTH (6600)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6900)	JACKSON	0	0	0	0
2	A EL TORO, SE. (5480)	JACKSON	0	0	0	0
2	EL TORO, SW. (5250)	JACKSON	1	1	28,605	409
2	P EL TORO, SW. (5570)	JACKSON	0	0	0	0
2	EL TORO, SW. (5600)	JACKSON	2	1	168,170	708
2	EL TORO, SW. (5850)	JACKSON	0	0	0	0
2	EL TORO, SW. (5950)	JACKSON	1	0	9,382	0
2	A EL TORO, SW. (6150)	JACKSON	1	1	122,667	0
2	EL TORO, SW. (6200)	JACKSON	1	0	0	0
2	EL TORO, SW. (6300)	JACKSON	0	0	0	0
2	A EL TORO, SW. (6500)	JACKSON	0	0	0	0
2	A EL TORO, SW. (6700)	JACKSON	0	0	0	0
2	EL TORO, SW. (7000)	JACKSON	1	0	0	0
2	EL TORO, SW. (7035 VKSBG.)	JACKSON	0	0	0	0
2	ELBERT GOFF (3400)	JACKSON	0	0	0	0
2	ELBERT GOFF (3700)	JACKSON	0	0	0	0
2	ELBERT GOFF (4160)	JACKSON	0	0	0	0
2	ELCOY (STRAY SAND)	BEE	1	0	0	0
2	ELLA BORROUM (M-1)	BEE	0	0	0	0
2	ELLA BORROUM (M-6)	BEE	0	0	0	0
2	ELLA BORROUM (M-7)	BEE	1	0	0	0
2	ELLA BORROUM (M-8)	BEE	1	0	0	0
2	ELLA BORROUM (WILCOX 6730)	BEE	0	0	0	0
2	ELMER KOLLE (FRID 2400)	VICTORIA	1	1	13,228	0
2	P ELMER KOLLE (FRID 3700)	VICTORIA	0	0	0	0
2	P ELMER KOLLE (FRID 3775)	VICTORIA	0	0	0	0
2	ELMER KOLLE (FRID 4500)	VICTORIA	0	0	0	0
2	ELMS (COLE, LOWER)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, MIDDLE)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, UPPER)	LIVE OAK	1	0	0	0
2	ELMS (HOCKLEY E)	LIVE OAK	0	0	0	0
2	ELMS (HOUSE)	LIVE OAK	0	0	0	0
2	A ELMS (PETTUS)	LIVE OAK	1	0	120	0
2	ELMS (QUEEN CITY 5750)	LIVE OAK	0	0	0	0
2	ELMS (SLICK, LOWER)	LIVE OAK	1	0	0	0
2	ELMS (SLICK, UPPER)	LIVE OAK	2	1	334,968	2,996
2	ELMS (VICKSBURG 1500)	LIVE OAK	0	0	0	0
2	ELMS (10400)	LIVE OAK	1	1	39,912	1,511
2	A ELOISE (ANDERSON)	VICTORIA	1	0	0	0
2	ELOISE (FITZ 6500)	VICTORIA	0	0	0	0
2	ELOISE (GAHAGAN)	VICTORIA	0	0	0	0
2	ELOISE (JUDI 5700)	VICTORIA	1	1	168,914	649
2	ELOISE (KARABATSOS 5915)	VICTORIA	0	0	0	0
2	A ELOISE (KNOTT 5580)	VICTORIA	1	0	0	0
2	ELOISE (PETERSON)	VICTORIA	1	0	0	0
2	A ELOISE (RANDERSON 5800)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5885)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5935)	VICTORIA	2	0	22,755	890 F
2	ELOISE (ZAC 5600)	VICTORIA	0	0	0	0
2	ELOISE (4600)	VICTORIA	0	0	0	0
2	ELOISE (5750)	VICTORIA	0	0	0	0
2	ELOISE, N (5000)	VICTORIA	0	0	0	0
2	A ELOISE, N. (5300)	VICTORIA	0	0	0	0
2	ELOISE, NW (5360)	VICTORIA	0	0	0	0
2	ELOISE, NW. (6200)	VICTORIA	0	0	0	0
2	ELOISE, SE. (ERVIN)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KENS Smith 5900)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KERFOOT 6040)	VICTORIA	0	0	0	0
2	ELOISE, SW. (MOSES 5660)	VICTORIA	0	0	0	0
2	ELOISE, SW (4300)	VICTORIA	0	0	0	0
2	ELOISE, SW. (5800)	VICTORIA	1	1	27,171	115
2	ELOISE, SW. (6000)	VICTORIA	0	0	0	0
2	ELOISE, SW. (6100)	VICTORIA	0	0	0	0
2	ELOISE, W. (NEISSER 6865)	VICTORIA	0	0	0	0
2	ELOISE, W. (NEISSER 6950)	VICTORIA	1	0	1,299	0
2	A ELOISE, W. (PETERSON)	VICTORIA	0	0	0	0
2	EMMA HAYNES (RECKLAW)	GOLIAD	2	1	97,042	796
2	EMMA HAYNES (SLICK)	GOLIAD	0	0	0	0
2	EMMA HAYNES (11,300 WILCOX)	GOLIAD	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P	EMMA HAYNES (12,650 WILCOX)	GOLIAD	0	0	0	0
2		EMMA HAYNES (14,000 WILCOX)	GOLIAD	0	0	0	0
2		ENKE (FRIO 2700)	GOLIAD	0	0	0	0
2		ENKE (MIOCENE 2100)	GOLIAD	4	1	28,200	0
2	A	ENKE (WILCOX)	GOLIAD	1	0	7,570	0
2		ENKE (YEGUA)	GOLIAD	0	0	0	0
2		ENKE (700)	GOLIAD	5	2	31,904	0
2		ENKE (800)	GOLIAD	1	0	0	0
2		ENKE (1650)	GOLIAD	0	0	0	0
2		ENKE (2250)	GOLIAD	1	0	0	0
2		ENKE (2550)	GOLIAD	1	0	0	0
2		ENKE (2600)	GOLIAD	0	0	0	0
2		ENKE (2710)	GOLIAD	0	0	0	0
2		ENKE (2940)	GOLIAD	0	0	0	0
2		ESPERANZA (DAGG)	LAVACA	1	0	22,725	846 F
2		ESPERANZA (HOPE)	LAVACA	1	1	69,007	1,553
2	A	ESPERANZA (WILCOX 7800)	LAVACA	0	0	0	0
2		ESPERANZA (YEGUA)	LAVACA	0	0	0	0
2		ESPERANZA (1200)	LAVACA	0	0	0	0
2		ESPERANZA (1675)	LAVACA	0	0	0	0
2		ESPERANZA (2300)	LAVACA	0	0	0	0
2	P	ESPERANZA (2750)	LAVACA	0	0	0	0
2		ESPERANZA (2800)	LAVACA	0	0	0	0
2	P	ESPERANZA (2980)	LAVACA	0	0	0	0
2		ESPERANZA (3150)	LAVACA	0	0	0	0
2		ESPERANZA (3150, NW.)	LAVACA	0	0	0	0
2		ESPERANZA (3170)	LAVACA	0	0	0	0
2		ESPERANZA (3260)	LAVACA	0	0	0	0
2		ESPERANZA (5200)	LAVACA	0	0	0	0
2		ESPERANZA (10560)	LAVACA	1	1	164,448	944
2		ESPERANZA, SOUTH (WILCOX 8100)	LAVACA	0	0	0	0
2		ESPERANZA, SOUTH (WILCOX 8300)	LAVACA	0	0	0	0
2		ESPIRITU (M-27)	CALHOUN	0	0	0	0
2		ESPIRITU (1850)	CALHOUN	0	0	0	0
2		ESPIRITU (5280)	CALHOUN	0	0	0	0
2		ESPIRITU (6150)	CALHOUN	0	0	0	0
2		ESTILL (LOWER FRIO 3400)	BEE	1	0	662	0
2		ESTILL (VICKSBURG 3540)	BEE	1	0	241	0
2	A	EVANS (7815)	LAVACA	2	2	175,607	8,216 F
2		EVANS, S. (5380)	LAVACA	1	0	44,939	303
2		EZZELL (HOBBS 7500)	LAVACA	2	1	5,552	52
2		EZZELL (HOBBS 9200)	LAVACA	1	0	0	0
2		EZZELL, S. (FRIO 2800)	LAVACA	1	0	2,977	0
2	A	FAGAN (GRETA SAND)	REFUGIO	0	0	0	0
2	P	FAGAN (1900)	REFUGIO	2	0	18,070	0
2	P	FAGAN (2000)	REFUGIO	0	0	0	0
2	P	FAGAN (2100)	REFUGIO	4	4	67,368	0
2		FAGAN (2150)	REFUGIO	4	1	13,269	0
2		FAGAN (2350)	REFUGIO	3	1	19,669	0
2	P	FAGAN (2495)	REFUGIO	0	0	0	0
2		FAGAN (2560)	REFUGIO	2	1	19,869	0
2		FAGAN (2750)	REFUGIO	1	1	42,649	0
2		FAGAN (2800)	REFUGIO	2	1	23,030	0
2		FAGAN (2850)	REFUGIO	1	1	14,524	0
2	P	FAGAN (2900)	REFUGIO	6	3	120,523	0
2	P	FAGAN (3000)	REFUGIO	4	2	52,429	0
2		FAGAN (3100)	REFUGIO	1	0	0	0
2		FAGAN (3350)	REFUGIO	4	0	39,150	32
2		FAGAN (3490)	REFUGIO	1	1	90,430	0
2		FAGAN (3570)	REFUGIO	1	0	0	0
2		FAGAN (5360)	REFUGIO	1	1	77,463	525 F
2		FAGAN (5450)	REFUGIO	1	1	32,405	0
2		FAGAN (5650)	REFUGIO	0	0	0	0
2		FAGAN (5830)	REFUGIO	0	0	0	0
2		FAGAN (5980)	REFUGIO	0	0	0	0
2		FAGAN (6110)	REFUGIO	1	0	68,995	0 F
2		FAGAN (6250)	REFUGIO	0	0	0	0
2	A	FAGAN (7950)	REFUGIO	1	0	19,560	1,910
2	P	FAGAN (8050)	REFUGIO	0	0	0	0
2		FAGAN (8150)	REFUGIO	0	0	0	0
2	A	FAGAN (8200)	REFUGIO	0	0	0	0
2		FAGAN, NE (N-3)	VICTORIA	1	1	38,159	434
2		FAGAN, N. E. (N-9)	VICTORIA	1	0	34,534	310
2		FAGAN, SW. (2065)	REFUGIO	1	1	34,913	0
2		FAGAN, SW. (5200)	REFUGIO	0	0	0	0
2		FAIR (6450)	LIVE OAK	0	0	0	0
2		FALLS CITY (WILCOX 4350)	KARNES	0	0	0	0
2		FANNIN (CATAHOULA)	GOLIAD	1	0	0	0
2		FANNIN (3450)	GOLIAD	0	0	0	0
2		FANNIN, NORTH (DULOCK 2720)	GOLIAD	1	0	8,472	0
2		FANNIN, NORTH (FRIO)	GOLIAD	1	0	0	0
2		FANNIN, NORTH (FRIO 3080)	GOLIAD	1	0	0	0
2		FANNIN, NORTH (VICKSBURG)	GOLIAD	0	0	0	0
2		FANNIN, NORTH (SAND 15)	GOLIAD	0	0	0	0
2		FANNIN, NORTH (SAND 16)	GOLIAD	0	0	0	0
2		FANNIN, NORTH (2330)	GOLIAD	0	0	0	0
2		FANNIN, NORTH (2400)	GOLIAD	1	1	2,508	0
2		FANNIN, NORTH (2480)	GOLIAD	0	0	0	0
2		FANNIN, NORTH (2540)	GOLIAD	0	0	0	0
2		FANNIN, NORTH (2590)	GOLIAD	1	1	5,177	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P FANNIN, NORTH (2600)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2675)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2930)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2850)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3085)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3100)	GOLIAD	M	0	0	0
2	P FANNIN, NORTH (3180)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3200)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3275)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3375)	GOLIAD	1	1	21,566	0
2	FANNIN, NORTH (3400)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3600)	GOLIAD	1	0	0	0
2	FANNIN, NORTH (3650)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3800)	GOLIAD	0	0	0	0
2	P FANNIN, SOUTH (TAG)	GOLIAD	2	2	58,189	0
2	FANNIN, SOUTH (3550)	GOLIAD	0	0	0	0
2	FANNIN, SOUTH (3600)	GOLIAD	2	0	0	0
2	FANNIN, SOUTH (3650)	GOLIAD	1	0	905	0
2	P FANNIN, SOUTH (4050)	GOLIAD	2	0	0	0
2	FANNIN, SOUTH (4200)	GOLIAD	2	0	0	0
2	FANNIN, SOUTH (4230)	GOLIAD	1	0	24,626	0
2	FANNIN, SOUTH (4800)	GOLIAD	1	1	42,338	0
2	FANNIN, SOUTH (5040)	GOLIAD	1	0	310	0
2	FANNIN, WEST (3500)	GOLIAD	0	0	0	0
2	P FANT (WILCOX 9500)	LIVE OAK	8	7	2,613,000	62,925
2	FANT (WILCOX 10000)	LIVE OAK	1	1	95,683	2,417
2	P FANT (WILCOX 10200)	LIVE OAK	6	4	1,569,053	33,470 F
2	P FANT, S. (WILCOX 10760)	LIVE OAK	2	2	76,712	1,777
2	FANT, S. (WILCOX 11300)	LIVE OAK	1	1	352,672	16,035
2	FARWELL ISLAND (4000)	CALHOUN	0	0	0	0
2	FARWELL ISLAND (4300 MIOCENE)	CALHOUN	1	1	18,397	104
2	FARWELL ISLAND (6100)	CALHOUN	0	0	0	0
2	FELIX (5900)	BEE	1	0	0	0
2	FENNER (CATAHOULA 2700)	JACKSON	0	0	0	0
2	FENNER (FRIO 2700)	JACKSON	0	0	0	0
2	FENNER (FRIO 3200)	JACKSON	1	1	32,239	0
2	FENNER (FRIO 3450)	JACKSON	0	0	0	0
2	P FENNER (4120)	JACKSON	0	0	0	0
2	FENNER (FRIO 4075)	JACKSON	0	0	0	0
2	FENNER (FRIO 4400)	JACKSON	0	0	0	0
2	FENNER, EAST (FRIO 4350)	JACKSON	0	0	0	0
2	P FIFTEEN MILE CREEK (WILCOX)	GOLIAD	M	3	25,811	0 F
2	FIVE OAKS (VICKSBURG)	BEE	0	0	0	0
2	P FLUFFY (FRIO 2520)	GOLIAD	2	2	126,275	0
2	FLUFFY, SOUTH (2498 CATAHOULA)	GOLIAD	1	1	45,582	0
2	FLYING -M- (FRIO 4925)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5000)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5250)	VICTORIA	0	0	0	0
2	FLYING -M- (4600)	VICTORIA	0	0	0	0
2	A FLYING -M- (5800)	VICTORIA	0	0	0	0
2	FOESTER (TEX-MISS 3)	CALHOUN	1	0	265,869	7,735
2	FOESTER (TEX-MISS 4)	CALHOUN	1	1	270,901	6,264
2	FOESTER (TEX-MISS 15)	CALHOUN	1	0	0	0
2	A FORT MERRILL	LIVE OAK	0	0	0	0
2	FORT MERRILL (HOCKLEY)	LIVE OAK	0	0	0	0
2	FORT MERRILL (PETTUS #1)	LIVE OAK	0	0	0	0
2	A FORT MERRILL, N. (PETTUS A)	LIVE OAK	0	0	0	0
2	A FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	0	0	0	0
2	FT. MERRILL, NORTH (3,200)	LIVE OAK	1	0	0	0
2	FT. MERRILL, NORTH (11100)	LIVE OAK	0	0	0	0
2	FT. MERRILL, NORTH (11800)	LIVE OAK	0	0	0	0
2	FORTITUDE (PETTUS 4110)	BEE	0	0	0	0
2	FORTITUDE (800)	BEE	1	0	0	0
2	FORTITUDE (1400)	BEE	2	0	0	0
2	FORTITUDE, W. (1250)	BEE	0	0	0	0
2	FORTITUDE, W (FRIO)	BEE	0	0	0	0
2	FORTITUDE, W (HOCKLEY)	BEE	0	0	0	0
2	FOSS-BROWN (3300)	JACKSON	0	0	0	0
2	P FOSS-BROWN (1600)	JACKSON	0	0	0	0
2	FOSS-BROWN (2200)	JACKSON	1	0	8	0
2	P FOSS-BROWN (2400)	JACKSON	0	0	0	0
2	FOSS-BROWN (3200)	JACKSON	0	0	0	0
2	P FOSS-BROWN (3440)	JACKSON	0	0	0	0
2	P FOSS-BROWN (3500)	JACKSON	0	0	0	0
2	P FOSS-BROWN (3550)	JACKSON	0	0	0	0
2	FOSS-BROWN (3660)	JACKSON	0	0	0	0
2	P FOSS-BROWN (3800)	JACKSON	0	0	0	0
2	FOSTER POINT (FRIO B SAND)	CALHOUN	0	0	0	0
2	FOSTER POINT (FRIO O SAND)	CALHOUN	1	1	10,988	336 F
2	A FRANCITAS	JACKSON	1	0	0	0
2	A FRANCITAS (-A- SAND)	JACKSON	3	0	0	0
2	FRANCITAS (B)	JACKSON	0	0	0	0
2	FRANCITAS (F- 4)	JACKSON	1	0	0	0
2	FRANCITAS (F- 4 N SEG.)	JACKSON	1	0	0	0
2	A FRANCITAS (F- 5)	JACKSON	1	1	5,873	0 F
2	A FRANCITAS (F- 5 N. SEG.)	JACKSON	1	0	0	0
2	FRANCITAS (F- 7)	JACKSON	1	0	0	0
2	A FRANCITAS (F-11)	JACKSON	1	0	1,351	0 F
2	A FRANCITAS (F-11 N. SEG.)	JACKSON	1	0	0	0
2	FRANCITAS (F-12)	JACKSON	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	FRANCITAS (F-13)	JACKSON	3	1	93,972	0 F
2	FRANCITAS (F-15-A)	JACKSON	1	0	0	0
2	FRANCITAS (F-16)	JACKSON	6	0	0	0
2	A FRANCITAS (FRIO 7000)	JACKSON	1	1	29,504	0 F
2	A FRANCITAS (FRIO 7160)	JACKSON	0	0	0	0
2	FRANCITAS (FRIO 8600)	JACKSON	2	0	0	0
2	A FRANCITAS (FRIO 8750)	JACKSON	0	0	0	0
2	FRANCITAS (KOPNICKY 7900)	JACKSON	4	0	0	0
2	FRANCITAS (MARGINULINA)	JACKSON	0	0	0	0
2	A FRANCITAS (MARGINULINA, N.1)	JACKSON	1	0	0	0
2	FRANCITAS (MIOCENE B)	JACKSON	2	0	0	0
2	FRANCITAS (MIOCENE C)	JACKSON	1	0	0	0
2	FRANCITAS (TRULL 8990)	JACKSON	0	0	0	0
2	P FRANCITAS (WEED)	JACKSON	0	0	0	0
2	FRANCITAS (7000 N. SEG.)	JACKSON	6	1	34,283	0 F
2	P FRANCITAS (7700)	JACKSON	0	0	0	0
2	FRANCITAS (7700 N. SEG.)	JACKSON	0	0	0	0
2	P FRANCITAS (9200)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (ARNOLD)	JACKSON	0	0	0	0
2	FRANCITAS, N. (CORNELIUS)	JACKSON	0	0	0	0
2	FRANCITAS, N. (CORNELIUS A)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 1)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 2)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 3)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (P-1)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (6700)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (6800)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7000)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7050)	JACKSON	1	1	19,747	123
2	FRANCITAS, NORTH (8500)	JACKSON	0	0	0	0
2	A FRANCITAS, SOUTH (F-18)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (F-23)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (F-25)	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH (THOMAS 9190)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (8,960)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (9050)	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH (9,850)	JACKSON	2	1	201	0 F
2	FRANCITAS, SOUTH (10,100)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (SEG. 7000)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (12,500)	JACKSON	0	0	0	0
2	FRANKE (YEGUA)	GOLIAD	0	0	0	0
2	FREEMAN (HOCKLEY 4100)	LIVE OAK	0	0	0	0
2	FRIAR RANCH (WILCOX 10250)	DE WITT	1	1	82,704	3,098
2	FRIAR RANCH (WILCOX 10,700)	DE WITT	1	1	100,598	3,307
2	P FRIAR RANCH (WILCOX 11000)	DE WITT	0	0	0	0
2	FRIAR RANCH (WILCOX 11300)	DE WITT	0	0	0	0
2	FRIAR RANCH, S. (WILCOX 10900)	DE WITT	1	1	106,802	2,011
2	P FRIAR RANCH, S. (WILCOX 12450)	DE WITT	2	2	383,937	10,831
2	P FRIAR RANCH, W. (WILCOX 10250)	DE WITT	0	0	0	0
2	FRIAR RANCH, W. (WILCOX 10260)	DE WITT	1	1	80,544	1,621
2	P FRIAR RANCH, W. (9900)	DE WITT	0	0	0	0
2	FRIENDSHIP CHURCH (1459)	BEE	1	1	26,912	0
2	FRIENDSHIP CHURCH (3700)	BEE	1	1	627	0
2	A FRIENDSHIP CHURCH (HOCKLEY)	BEE	1	1	28,024	30
2	FRIENDSHIP CHURCH (HOCKLEY, E.)	BEE	0	0	0	0
2	FRIENDSHIP CHURCH (VICKSBURG)	BEE	0	0	0	0
2	FRIENDSHIP CHURCH (VICKSBURG 1ST)	BEE	1	1	4,617	0
2	FRIENDSHIP CHURCH, E. (3380)	BEE	1	1	3,468	0
2	FRIO (3580)	GOLIAD	1	0	0	0
2	P GABRYSCH (5350)	JACKSON	0	0	0	0
2	GABRYSCH (5600 SEG A)	JACKSON	0	0	0	0
2	GABRYSCH (5700)	JACKSON	0	0	0	0
2	GABRYSCH (5860)	JACKSON	0	0	0	0
2	GABRYSCH (5900)	JACKSON	0	0	0	0
2	GABRYSCH (6100)	JACKSON	1	1	134,652	1,026
2	A GABRYSCH (6300)	JACKSON	0	0	0	0
2	GABRYSCH (6350 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6370)	JACKSON	0	0	0	0
2	A GABRYSCH (6370 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6700)	JACKSON	1	1	6,645	2
2	GABRYSCH, SOUTH (4965)	JACKSON	1	0	0	0
2	GABRYSCH, SOUTH (5450)	JACKSON	1	0	0	0
2	GABRYSCH, SOUTH (5600)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (5720)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (6200)	JACKSON	0	0	0	0
2	GABRYSCH, SE. (6600)	JACKSON	0	0	0	0
2	GABRYSCH, W. (6700)	JACKSON	0	0	0	0
2	GAFFNEY (MATTHEWS)	VICTORIA	1	0	4,464	0
2	P GAFFNEY (4620)	VICTORIA	0	0	0	0
2	GAFFNEY (4700)	VICTORIA	2	1	97,005	150
2	A GAFFNEY (5300)	VICTORIA	2	1	48,977	0
2	GAFFNEY (5335)	VICTORIA	0	0	0	0
2	GAFFNEY (5350)	VICTORIA	0	0	0	0
2	GAFFNEY (5540, N W)	VICTORIA	1	0	0	0
2	GAFFNEY (5585)	VICTORIA	0	0	0	0
2	P GAFFNEY, SE (TOP LOWER FRIO)	VICTORIA	2	1	187,755	1,272 F
2	GAFFNEY, S. E. (5980 UPPER)	VICTORIA	1	1	154,581	898
2	GAFFNEY, S.E. (6100 STRAY)	VICTORIA	1	0	0	0
2	GAFFNEY, SW. (4800)	GOLIAD	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GAFFNEY, SW. (4800 -8-)	GOLIAD	1	0	8	0 F
2	GAFFNEY, SW. (4830)	GOLIAD	0	0	0	0
2	GAFFNEY, SW. (4900)	GOLIAD	0	0	0	0
2	GAFFNEY, SW. (5200)	GOLIAD	1	0	65,298	0
2	P GAFFNEY, SW. (5500)	GOLIAD	0	0	0	0
2	GAMBLE GULLY (LULING)	LIVE OAK	0	0	0	0
2	P GAMBLE GULLY (QUEEN CITY)	LIVE OAK	2	2	85,458	805 F
2	P GAMBLE GULLY (SLICK SAND)	LIVE OAK	0	0	0	0
2	P GAMBLE GULLY (UP. SLICK SD.)	LIVE OAK	4	3	277,730	9,411
2	A GANADO	JACKSON	1	0	0	0
2	A GANADO (F- 3 SEG 2)	JACKSON	0	0	0	0
2	A GANADO (F- 3-A)	JACKSON	1	1	72,973	0 F
2	A GANADO (F- 3-A LOWER)	JACKSON	0	0	0	0
2	A GANADO (F- 3-B)	JACKSON	0	0	0	0
2	A GANADO (F- 3-C)	JACKSON	0	0	0	0
2	A GANADO (F- 3-D)	JACKSON	0	0	0	0
2	A GANADO (F- 3-H UPPER)	JACKSON	0	0	0	0
2	GANADO (F-4)	JACKSON	0	0	0	0
2	A GANADO (F- 4-A)	JACKSON	1	0	0	0
2	GANADO (F- 4-A UPPER)	JACKSON	1	1	40,941	0 F
2	GANADO (F- 4-C SEG 2)	JACKSON	2	0	0	0
2	GANADO (F- 5-B)	JACKSON	0	0	0	0
2	A GANADO (F- 7-A SEG 2)	JACKSON	0	0	0	0
2	GANADO (F- 7-B)	JACKSON	2	1	33,896	211 F
2	P GANADO (F- 8-D)	JACKSON	0	0	0	0
2	A GANADO (F-8-E, SEG.2)	JACKSON	0	0	0	0
2	P GANADO (F-14)	JACKSON	1	0	0	0
2	GANADO (F-16)	JACKSON	2	0	0	0
2	A GANADO (F-16-E)	JACKSON	0	0	0	0
2	A GANADO (F-16-G)	JACKSON	0	0	0	0
2	GANADO (F-18)	JACKSON	1	0	0	0
2	GANADO (FRID 4-D)	JACKSON	0	0	0	0
2	GANADO (FRID 5-D)	JACKSON	1	0	0	0
2	A GANADO (FRID 6-A)	JACKSON	1	0	0	0
2	GANADO (FRID 6620)	JACKSON	1	0	0	0
2	A GANADO (FRID 7-A)	JACKSON	2	0	0	0
2	GANADO (FRID 7-A, UPPER)	JACKSON	0	0	0	0
2	GANADO (FRID 7-D)	JACKSON	0	0	0	0
2	A GANADO (FRID 8-A)	JACKSON	0	0	0	0
2	GANADO (FRID 5550)	JACKSON	0	0	0	0
2	A GANADO (MARG. B)	JACKSON	4	0	0	0
2	A GANADO (MARG. 1)	JACKSON	4	0	0	0
2	GANADO (MARG. 1 GAS)	JACKSON	1	0	0	0
2	GANADO (MID. 3600)	JACKSON	0	0	0	0
2	GANADO (S-4)	JACKSON	1	0	0	0
2	A GANADO (SHALLOW)	JACKSON	0	0	0	0
2	GANADO (V-3)	JACKSON	3	1	22,086	12 F
2	P GANADO (V-4)	JACKSON	0	0	0	0
2	GANADO (V-5)	JACKSON	2	0	0	0
2	GANADO (3620)	JACKSON	1	0	0	0
2	GANADO (3675)	JACKSON	3	0	0	0
2	GANADO (3700)	JACKSON	7	1	20,970	0 F
2	GANADO (3700 -A-)	JACKSON	4	1	7,277	0 F
2	GANADO (3800)	JACKSON	4	0	235	0
2	GANADO (3900)	JACKSON	5	0	0	0
2	GANADO (4000)	JACKSON	2	0	0	0
2	GANADO (4100)	JACKSON	1	0	0	0
2	GANADO (4170)	JACKSON	1	0	322	0 F
2	GANADO (4200)	JACKSON	2	0	0	0
2	GANADO (4600)	JACKSON	2	0	0	0
2	GANADO (5270)	JACKSON	3	1	7,628	0 F
2	A GANADO (5660)	JACKSON	0	0	0	0
2	P GANADO (5670)	JACKSON	0	0	0	0
2	GANADO (5700)	JACKSON	0	0	0	0
2	P GANADO (6150)	JACKSON	0	0	0	0
2	GANADO (6200 FRID)	JACKSON	0	0	0	0
2	GANADO (6490)	JACKSON	0	0	0	0
2	A GANADO, DEEP (HANNA ROSS)	JACKSON	1	0	0	0
2	A GANADO, DEEP (HULTQUIST)	JACKSON	1	0	0	0
2	A GANADO, DEEP (HULTQUIST NORTH)	JACKSON	0	0	0	0
2	GANADO, DEEP (HULTQUIST, N.E.)	JACKSON	0	0	0	0
2	GANADO, DEEP (MAURITZ 6500)	JACKSON	1	0	0	0
2	P GANADO, DEEP (UPPER 6650)	JACKSON	0	0	0	0
2	GANADO, DEEP (5650)	JACKSON	0	0	0	0
2	A GANADO, EAST (FRID 6300)	JACKSON	0	0	0	0
2	GANADO, E. (WHISLER)	JACKSON	2	1	42,725	0
2	GANADO, EAST (5200)	JACKSON	1	0	0	0
2	GANADO, EAST (5210)	JACKSON	0	0	0	0
2	GANADO, EAST (5300)	JACKSON	2	0	7,701	0
2	GANADO, EAST (5400)	JACKSON	1	0	0	0
2	GANADO, EAST (5700)	JACKSON	2	0	0	0
2	P GANADO, EAST (5900)	JACKSON	3	0	40,559	84
2	GANADO, EAST (6000)	JACKSON	1	0	0	0
2	GANADO, EAST (6100)	JACKSON	2	1	20,163	0
2	GANADO, EAST (6124)	JACKSON	1	1	64,454	0
2	GANADO, EAST (6450)	JACKSON	1	0	0	0
2	GANADO, NORTH (FRID 6680)	JACKSON	1	0	14,159	65 F
2	GANADO, NW. (CATAHOULA)	JACKSON	1	0	13,339	43
2	GANADO, NW. (CORDELE)	JACKSON	0	0	0	0
2	GANADO, NW. (FRID 4300)	JACKSON	1	0	38,614	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
2	GANADO, N.W. (4330)	JACKSON	0	0	0	0
2	P GANADO, WEST	JACKSON	2	2	12,441	0
2	GANADO, WEST (5100)	JACKSON	1	0	0	0
2	GANADO, WEST (5150)	JACKSON	1	0	0	0
2	A GANADO, WEST (5200)	JACKSON	1	0	0	0
2	GANADO, WEST (5250)	JACKSON	0	0	0	0
2	A GANADO, WEST (5300)	JACKSON	2	0	0	0
2	GANADO, WEST (5440)	JACKSON	0	0	0	0
2	GANADO, WEST (5600)	JACKSON	0	0	0	0
2	A GANADO, WEST (5710)	JACKSON	0	0	0	0
2	A GANADO, WEST (5875)	JACKSON	0	0	0	0
2	GANADO, WEST (6200)	JACKSON	0	0	0	0
2	A GANADO, WEST (6300-B)	JACKSON	0	0	0	0
2	GANTT (COOK MTH)	GOLIAD	1	0	0	0
2	GANTT (MIOCENE, UP.)	GOLIAD	2	0	0	0
2	GANTT (FRID 2140)	GOLIAD	0	0	0	0
2	GANTT (FRID 2400)	GOLIAD	0	0	0	0
2	GANTT (WILCOX 10,000)	GOLIAD	0	0	0	0
2	GARCITAS CREEK (CATAHOULA)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (FRID 3850)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (MIOCENE 2375)	VICTORIA	1	1	30,845	0
2	GARCITAS CREEK (2400)	VICTORIA	2	0	0	0
2	GARCITAS CREEK (6032)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (7730)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (8236)	VICTORIA	0	0	0	0
2	GARCITAS CREEK, N. (FRID 3780)	VICTORIA	1	0	0	0
2	GARCITAS CREEK, N. (FRID 4450)	VICTORIA	1	0	86,086	0
2	GARCITAS CREEK, N. (FRID 4550)	VICTORIA	2	1	4,823	0
2	GARCITAS CREEK, N. (MIOCENE 2800)	VICTORIA	1	0	0	0
2	GARRETT (WILCOX A-1)	DE WITT	0	0	0	0
2	GARRETT (WILCOX A-3)	DE WITT	0	0	0	0
2	GARRETT (YEGUA K)	DE WITT	0	0	0	0
2	P GARRETT (YEGUA 5300)	DE WITT	0	0	0	0
2	GARRETT (YEGUA 5650)	DE WITT	1	1	6,911	11
2	GENEVIEVE (HOCKLEY 3500)	BEE	1	0	0	0
2	A GEODDOMINION (FRID 6000)	REFUGIO	0	0	0	0
2	GEORGE WEST TOWNSITE	LIVE OAK	1	0	9,132	177
2	P GEORGE WEST TOWNSITE (LULING)	LIVE OAK	0	0	0	0
2	P GEORGE WEST TOWNSITE (SLICK UPPER)	LIVE OAK	0	0	0	0
2	GEORGE WEST, EAST (QUEEN CITY)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (SLICK 8500)	LIVE OAK	0	0	0	0
2	GEORGE WEST, SOUTH (FRID -N-)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (QUEEN CITY, LO.)	LIVE OAK	0	0	0	0
2	GEORGE WEST, WEST (1800)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W (6400)	LIVE OAK	0	0	0	0
2	GEORGE WEST, W. (7200)	LIVE OAK	0	0	0	0
2	GEORGE WEST, W. (7250)	LIVE OAK	1	1	43,682	552 F
2	GEORGE WEST, WEST (7300)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, WEST (7400 SD.)	LIVE OAK	0	0	0	0
2	GEORGE WEST, WEST (7400 SD.-W.)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (7450)	LIVE OAK	1	0	0	0
2	GEORGE WEST, WEST (7500 WILCOX)	LIVE OAK	0	1	9	9
2	GEORGE WEST, WEST (7900)	LIVE OAK	1	1	98,181	837 F
2	GEORGE WEST, WEST (8180)	LIVE OAK	0	0	0	0
2	GEORGE WEST, WEST (8300)	LIVE OAK	3	1	108,951	1,928
2	P GEORGE WEST, WEST (8500)	LIVE OAK	7	6	185,597	2,851
2	P GEORGE WEST, WEST (8600)	LIVE OAK	2	2	55,090	726
2	P GEORGE WEST, WEST (9500)	LIVE OAK	6	5	3,818,966	85,324 F
2	P GEORGE WEST, WEST (10200)	LIVE OAK	6	6	6,054,989	143,511
2	GEORGE WEST, WEST (10430)	LIVE OAK	1	1	177,801	4,946
2	GEORGE WEST, WEST (10500)	LIVE OAK	1	1	158,321	2,233
2	GEORGE WEST, WEST (10900 WILCOX)	LIVE OAK	1	1	165,485	5,485
2	GEORGE WEST, WEST (11400)	LIVE OAK	0	0	0	0
2	P GEORGE WEST, W-SW (8400)	LIVE OAK	0	0	0	0
2	GEORGIE HEARD (3500)	BEE	1	1	37,869	0
2	GEORGIE HEARD (3700)	BEE	2	1	70,962	0
2	GEORGIE HEARD, E. (4700)	BEE	1	0	22,465	139
2	A GILLETTE (HOCKLEY)	BEE	0	0	0	0
2	GLADYS POWELL (MACKHANK 7650)	GOLIAD	0	0	0	0
2	GLADYS POWELL (8000)	GOLIAD	0	0	0	0
2	GOAT CREEK (YEGUA 4450)	GOLIAD	1	1	114,866	652
2	P GOEBEL (LULING)	LIVE OAK	3	3	578,176	9,907
2	GOEBEL (MASSIVE 1)	LIVE OAK	2	1	66,349	2,823
2	GOEBEL (MASSIVE 2)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 3)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 4)	LIVE OAK	1	0	0	0
2	GOEBEL (MASSIVE 5)	LIVE OAK	0	0	0	0
2	P GOEBEL (SLICK)	LIVE OAK	4	4	457,665	7,520
2	GOEBEL (9450 WILCOX)	LIVE OAK	1	0	29,487	2,486
2	GOEBEL (10550)	LIVE OAK	1	1	29,877	704
2	GOEBEL, NORTH (FRID)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (LULING)	LIVE OAK	0	0	0	0
2	A GOEBEL, NORTH (MASSIVE)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK 6635)	LIVE OAK	1	1	33,432	418
2	GOEBEL, NORTH (WILCOX 7200)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (3150)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (7500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6500)	LIVE OAK	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986.

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS' END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	GOEBEL, N W (6550)	LIVE OAK	0	0	0	0
2	GOHLKE, N. (YEGUA 5370)	DE WITT	1	1	56,142	343
2	GOHLKE, N. (5240)	DE WITT	1	0	5,024	17
2	GOLIAD (FRIO 2270)	GOLIAD	0	0	0	0
2	GOLIAD (FRIO 2740)	GOLIAD	0	0	0	0
2	GOLIAD (FRIO 2930)	GOLIAD	0	0	0	0
2	P GOLIAD, N. (2090)	GOLIAD	0	0	0	0
2	P GOLIAD, NORTH (2325)	GOLIAD	0	0	0	0
2	GOLIAD, N. (2450)	GOLIAD	1	0	0	0
2	GOLIAD, N. (2525)	GOLIAD	2	1	9,901	0
2	GOLIAD, NORTH (2650)	GOLIAD	3	1	29,891	0
2	GOLIAD, N. (2850)	GOLIAD	0	0	0	0
2	GOLIAD, N. (2960)	GOLIAD	0	0	0	0
2	GOLIAD, N. (3250)	GOLIAD	1	0	103	0
2	GOLIAD, N. (5600)	GOLIAD	1	0	9,347	32
2	GOLIAD, NW. (1ST. MACHANK)	GOLIAD	1	1	133,361	11,792
2	GOLIAD, NW. (2100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (3100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (5040)	GOLIAD	0	0	0	0
2	GOLIAD, WEST (MACHANK)	GOLIAD	1	1	418,649	36,882
2	GOLIAD, WEST (MACHANK, 2ND)	GOLIAD	1	1	206,278	6,214
2	GOLIAD, WEST (WILCOX)	GOLIAD	1	0	0	0
2	P GOLIAD, WEST (2100)	GOLIAD	0	0	0	0
2	GOLIAD, WEST (2200)	GOLIAD	0	0	0	0
2	GOLIAD, WEST (2260)	GOLIAD	0	0	0	0
2	GOLIAD, WEST (2650)	GOLIAD	0	0	0	0
2	A GOOD HOPE (WICK 10100)	LAVACA	2	0	26,876	1,163
2	P GOREE (SLICK WILCOX)	BEE	0	0	0	0
2	P GOREE (7900)	BEE	0	0	0	0
2	GOREE, EAST (2560)	BEE	0	0	0	0
2	GOSSAMER (EDWARDS)	DE WITT	0	0	0	0
2	P GOTTSCHALT (CROCKETT LOWER)	GOLIAD	0	0	0	0
2	GOTTSCHALT (CROCKETT UPPER)	GOLIAD	1	1	13,028	0
2	GOTTSCHALT (FRIO 2700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (HOCKLEY 3820)	GOLIAD	2	0	5,722	7
2	GOTTSCHALT (LULING 7600)	GOLIAD	1	0	0	0
2	P GOTTSCHALT (MACHANK 7700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (MASSIVE 3)	GOLIAD	0	0	0	0
2	GOTTSCHALT (PETTUS)	GOLIAD	1	1	3,931	0
2	GOTTSCHALT (RECKLAW 7300)	GOLIAD	2	0	6,684	10
2	GOTTSCHALT (THIRD YEGUA)	GOLIAD	2	1	1,892	0
2	GOTTSCHALT (VICKSBURG-3200)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2650)	GOLIAD	1	1	13,904	3
2	GOTTSCHALT (2730)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2850)	GOLIAD	0	0	0	0
2	GOTTSCHALT (8900)	GOLIAD	2	2	114,849	675
2	GOTTSCHALT, N.E. (2800 FRIO)	GOLIAD	1	0	0	0
2	GOTTSCHALT, W.	GOLIAD	1	0	0	0
2	GOTTSCHALT, WEST (PETTUS)	GOLIAD	1	0	0	0
2	GOTTSCHALT, WEST (SLICK)	GOLIAD	1	1	12,998	65
2	A GOWITT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	A GOWITT (WILCOX 7700)	GOLIAD	0	0	0	0
2	GOWITT (WILCOX 8,800)	GOLIAD	1	0	0	0
2	GOWITT (WILCOX 13,100)	DE WITT	0	0	0	0
2	GRACE (FRIO 4450)	JACKSON	1	0	1,176	0
2	GRANNY (FRIO 3740)	GOLIAD	1	0	888	0
2	A GRANT RANCH (4430)	LIVE OAK	1	0	39,429	0 F
2	GRANT RANCH (4450)	LIVE OAK	1	1	118,347	512
2	GRANT RANCH, EAST (4500)	LIVE OAK	0	0	0	0
2	A GRASS ISLAND (FARWELL -M-)	CALHOUN	0	0	0	0
2	A GRASS ISLAND (FARWELL Q)	CALHOUN	2	1	129,992	11,111
2	GRASS ISLAND (FARWELL -R-)	CALHOUN	1	0	0	0
2	P GRASS ISLAND (FARWELL -R2-)	CALHOUN	0	0	0	0
2	A GRASS ISLAND (MATAORDA -A-1)	CALHOUN	2	0	2,937	433
2	GRASS ISLAND (SALURIA -D-)	CALHOUN	1	0	0	0
2	P GRASS ISLAND (SALURIA -E-)	CALHOUN	3	2	232,508	0 F
2	A GRASS ISLAND (4870)	CALHOUN	1	0	0	0
2	P GRASS ISLAND, SW. (2900)	CALHOUN	3	2	267,623	0
2	GRASS ISLAND, SW. (5000)	CALHOUN	1	1	317,351	0
2	GRASS ISLAND, W. (1900)	CALHOUN	1	1	13,660	0
2	GRASS ISLAND, W. (2220)	CALHOUN	1	1	6,365	0
2	P GRASS ISLAND, W. (2400)	CALHOUN	3	2	160,156	0
2	GRASS ISLAND, W. (2490)	CALHOUN	2	1	11,344	0
2	GRASS ISLAND, W. (2500)	CALHOUN	1	1	185,330	0
2	GRASS ISLAND, W. (2510)	CALHOUN	1	1	92,526	0
2	P GRASS ISLAND, W. (2850)	CALHOUN	4	4	437,686	0
2	GRASS ISLAND, W. (2890)	CALHOUN	0	0	0	0
2	GRASS ISLAND, W. (2900)	CALHOUN	1	1	155,885	0
2	A GREEN (LULING)	KARNES	0	0	0	0
2	GREEN (QUEEN CITY)	KARNES	3	2	27,182	112
2	GREEN (RECKLAW 6315)	KARNES	0	0	0	0
2	GREEN (SLICK, GAS)	KARNES	0	0	0	0
2	GREEN, E. (QUEEN CITY)	KARNES	1	1	24,358	12
2	GREEN LAKE (A)	CALHOUN	0	0	0	0
2	GREEN LAKE (B)	CALHOUN	1	0	0	0
2	GREEN LAKE (MARG 3)	CALHOUN	0	0	0	0
2	GREEN LAKE, E. (8170)	CALHOUN	1	0	0	0
2	GREEN LAKE, S. (LF- 2)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (LF-16)	CALHOUN	0	0	0	0
2	GREEN LAKE, S (SHERIFF #1)	CALHOUN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GREEN LAKE, S. (STRUMA 4)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (FRIO 5900)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 1)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 2)	CALHOUN	0	0	0	0
2	GREEN LAKE, W. (LF-10)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (SHERIFF #3)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8276)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8350)	CALHOUN	1	0	0	0
2	GREEN LAKE, WEST (8450)	CALHOUN	0	0	0	0
2	A GREEN LAKE, W. (8560)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (8850)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9100)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9550)	CALHOUN	0	0	0	0
2	GRETA (C-1)	REFUGIO	3	1	69,345	0
2	GRETA (C-1-A, NORTH)	REFUGIO	2	0	0	0
2	GRETA (C-2)	REFUGIO	3	0	0	0
2	GRETA (C-2 SOUTH)	REFUGIO	0	0	0	0
2	P GRETA (C-5)	REFUGIO	11	4	414,326	0 F
2	GRETA (F-0 SAND)	REFUGIO	0	0	0	0
2	GRETA (F-1 WEST)	REFUGIO	6	2	23,576	0 F
2	GRETA (F-2 WEST)	REFUGIO	4	0	0	0
2	GRETA (F-2-A)	REFUGIO	0	0	0	0
2	GRETA (F-3 WEST)	REFUGIO	0	0	0	0
2	GRETA (G-2)	REFUGIO	0	0	0	0
2	GRETA (G-5)	REFUGIO	3	1	6,773	0
2	GRETA (L- 1)	REFUGIO	2	0	5,865	0
2	GRETA (L- 2)	REFUGIO	25	4	100,086	0
2	P GRETA (L- 3)	REFUGIO	28	6	261,809	0 F
2	GRETA (L- 4)	REFUGIO	1	0	0	0
2	P GRETA (L- 5)	REFUGIO	48	19	364,587	0 F
2	GRETA (L- 5-A)	REFUGIO	0	0	0	0
2	GRETA (L- 6 WEST)	REFUGIO	4	1	47,048	0
2	GRETA (L- 7 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L- 7 SOUTH)	REFUGIO	1	0	0	0
2	P GRETA (L- 8)	REFUGIO	6	3	71,103	0 F
2	GRETA (L- 9)	REFUGIO	0	0	0	0
2	GRETA (L-10)	REFUGIO	0	0	0	0
2	GRETA (L-12)	REFUGIO	1	0	0	0
2	GRETA (L-12, N)	REFUGIO	1	0	0	0
2	GRETA (L-12 STRINGER)	REFUGIO	0	0	0	0
2	GRETA (L-13)	REFUGIO	4	1	14,309	0
2	GRETA (L-13, S.)	REFUGIO	0	0	0	0
2	GRETA (L-14 NORTH)	REFUGIO	2	1	18,313	0
2	GRETA (L-14 SOUTH)	REFUGIO	1	0	0	0
2	GRETA (L-15)	REFUGIO	7	1	10,472	0
2	A GRETA (L-16)	REFUGIO	0	0	0	0
2	GRETA (L-17)	REFUGIO	0	0	0	0
2	GRETA (O-1)	REFUGIO	5	1	24,784	0
2	GRETA (O-1-B)	REFUGIO	1	0	0	0
2	GRETA (O-2 NORTH)	REFUGIO	2	1	63,894	0
2	GRETA (O-2 SOUTH)	REFUGIO	1	0	0	0
2	GRETA (O-2A)	REFUGIO	0	0	0	0
2	GRETA (O-3)	REFUGIO	0	0	0	0
2	GRETA (O-4)	REFUGIO	13	0	21,251	0 F
2	GRETA (O-5)	REFUGIO	1	0	0	0
2	GRETA (O-5-B)	REFUGIO	0	0	0	0
2	A GRETA (O-6)	REFUGIO	2	0	107,183	0
2	GRETA (550)	REFUGIO	1	1	13,711	0
2	GRETA (600)	REFUGIO	1	0	0	0
2	GRETA (700)	REFUGIO	7	1	6,081	0
2	GRETA (O-7)	REFUGIO	1	0	0	0
2	GRETA (800)	REFUGIO	3	0	473	20
2	GRETA (900)	REFUGIO	6	2	19,501	0 F
2	GRETA (950)	REFUGIO	1	0	0	0
2	GRETA (1080)	REFUGIO	3	1	26,828	0
2	GRETA (1250)	REFUGIO	4	0	0	0
2	GRETA (1300)	REFUGIO	1	0	0	0
2	GRETA (1385)	REFUGIO	0	0	0	0
2	GRETA (1450)	REFUGIO	0	0	0	0
2	GRETA (1550)	REFUGIO	0	0	0	0
2	GRETA (2150)	REFUGIO	1	0	0	0
2	GRETA (2350, STRAY)	REFUGIO	0	0	0	0
2	GRETA (2380, STRAY)	REFUGIO	0	0	0	0
2	GRETA (2460)	REFUGIO	0	0	0	0
2	GRETA (2880)	REFUGIO	0	0	0	0
2	GRETA (2950)	REFUGIO	0	0	0	0
2	GRETA (3420 STRINGER)	REFUGIO	1	0	125	0
2	GRETA (3490)	REFUGIO	1	1	23,111	0 F
2	A GRETA (3500)	REFUGIO	1	1	45,985	0
2	GRETA (3870, STRAY)	REFUGIO	0	0	0	0
2	GRETA (4300)	REFUGIO	0	0	0	0
2	A GRETA (4400)	REFUGIO	4	0	2	1
2	GRETA (4850)	REFUGIO	1	1	9,436	0
2	P GRETA (4910)	REFUGIO	0	0	0	0
2	GRETA (5350)	REFUGIO	0	0	0	0
2	GRETA (5600)	REFUGIO	0	0	0	0
2	GRETA (5760)	REFUGIO	0	0	0	0
2	GRETA (5780)	REFUGIO	0	0	0	0
2	A GRETA (5800)	REFUGIO	0	0	0	0
2	GRETA (5900)	REFUGIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RR DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2		GRETA (6050)	REFUGIO	0	0	0	0
2		GRETA (6200, SOUTH)	REFUGIO	0	0	0	0
2	A	GRETA (6400, SW.)	REFUGIO	0	0	0	0
2	A	GRETA, DEEP	REFUGIO	0	0	0	0
2	A	GRETA, DEEP (5430)	REFUGIO	1	0	64,341	458
2	A	GRETA, DEEP (5600)	REFUGIO	2	0	0	0
2	A	GRETA, DEEP (5620)	REFUGIO	1	0	0	0
2	A	GRETA, DEEP (5660)	REFUGIO	0	0	0	0
2		GRETA, DEEP (5660, SEG. N)	REFUGIO	0	0	0	0
2		GRETA, DEEP (5700, SEG. N)	REFUGIO	0	0	0	0
2	A	GRETA, DEEP (5800)	REFUGIO	0	0	0	0
2	A	GRETA, NORTH (FRID LOWER L)	REFUGIO	0	0	0	0
2		GRETA, NORTH (6100)	REFUGIO	0	0	0	0
2		GRETA, NORTH (6300 FRID)	REFUGIO	0	0	0	0
2		GRETA, NORTH (6500 SD.)	REFUGIO	0	0	0	0
2		GRETA, NORTH (6650)	REFUGIO	0	0	0	0
2		GRETA, NORTH (7700)	REFUGIO	0	0	0	0
2		GRETA, SW (5700)	REFUGIO	0	0	0	0
2	P	GRETA, W. (5490)	REFUGIO	0	0	0	0
2	A	GRETA, WEST (5800)	REFUGIO	0	0	0	0
2		GRETA, W. (6110)	REFUGIO	1	0	0	0
2		GRETA, W. (6300)	REFUGIO	1	0	0	0
2	P	GUN POINT (ROEDER)	DE WITT	5	5	17,358,781	156,450
2		GUN POINT (WILCOX LOWER)	DE WITT	0	0	0	0
2	P	GUN POINT (WILCOX LOWER, GRAY)	DE WITT	7	6	11,933,764	27,699
2		GUN POINT (WILCOX MIDDLE, 11000)	DE WITT	1	1	70,528	2,167
2		GUN POINT, N (WILCOX LOWER, GRAY)	DE WITT	0	0	0	0
2		GUN POINT, S. (WILCOX, LOWER)	DE WITT	2	1	259,430	2,984
2		HAFERNICK	JACKSON	0	0	0	0
2		HAFERNICK (5120)	JACKSON	1	0	0	0
2		HAILEY (PETTUS)	LIVE OAK	1	1	97,531	0
2		HALL RANCH (TUCKER SAND)	LIVE OAK	0	0	0	0
2		HALLETTSVILLE (JAMES LIMES)	LAVACA	0	0	0	0
2	P	HALLETTSVILLE (SHALLOW)	LAVACA	0	0	0	0
2		HALLETTSVILLE (5680)	LAVACA	1	0	624	5
2		HALLETTSVILLE (6700)	LAVACA	1	0	0	0
2	P	HALLETTSVILLE (7100)	LAVACA	3	3	102,339	1,250 F
2		HALLETTSVILLE (7200)	LAVACA	4	1	24,945	185
2		HALLETTSVILLE (7300)	LAVACA	1	0	123	23
2	P	HALLETTSVILLE (7700)	LAVACA	3	2	111,605	4,121
2	A	HALLETTSVILLE (8200)	LAVACA	2	2	77,867	2,709
2		HALLETTSVILLE (8250 WILCOX)	LAVACA	1	1	21,809	1,357
2		HALLETTSVILLE (8450)	LAVACA	1	0	65,844	3,379
2		HALLETTSVILLE (8550)	LAVACA	1	0	0	0
2		HALLETTSVILLE (8750)	LAVACA	1	1	109,672	7,616
2		HALLETTSVILLE (8900)	LAVACA	1	0	13,635	198
2	P	HALLETTSVILLE (9500)	LAVACA	0	0	0	0
2		HALLETTSVILLE, EAST (8000)	LAVACA	0	0	0	0
2		HALLETTSVILLE, EAST (8600)	LAVACA	1	1	20,985	545
2	P	HALLETTSVILLE, EAST (9800)	LAVACA	4	4	864,837	28,364
2	P	HALLETTSVILLE, SOUTH (ANDERSON)	LAVACA	5	5	1,330,846	33,454 F
2		HALLETTSVILLE, SW (ED. 14,400)	LAVACA	1	0	0	0
2		HAMILTON (SLICK)	VICTORIA	0	0	0	0
2		HANAN (2040)	JACKSON	0	0	0	0
2		HANNA (3740)	VICTORIA	0	0	0	0
2		HANNA (4070)	VICTORIA	0	0	0	0
2	P	HAPPY MILLER (4750)	LIVE OAK	2	1	121,383	533
2		HAPPY MILLER (6420)	LIVE OAK	0	0	0	0
2		HAPPY MILLER, NORTH (HET)	LIVE OAK	0	0	0	0
2		HARDY CREEK (FRID)	LAVACA	0	0	0	0
2		HARMON (MIOCENE 3700)	JACKSON	0	0	0	0
2		HARMON (STRAY 6500)	JACKSON	1	0	12,228	104 F
2	A	HARMON, S. (6230)	JACKSON	0	0	0	0
2	A	HARMON, SOUTH (6400)	JACKSON	0	0	0	0
2		HARMON, S. (6490 FRID)	JACKSON	1	0	0	0
2		HARMON, SOUTH (6550 FRID)	JACKSON	0	0	0	0
2		HARMON, SOUTH (6750)	JACKSON	0	0	0	0
2		HARMON, SOUTH (7200)	JACKSON	0	0	0	0
2		HARRIS (SLICK, UP.)	LIVE OAK	0	0	0	0
2		HARRIS (TARA)	LIVE OAK	1	1	358,004	4,703
2		HARRIS (WILCOX-LULING)	LIVE OAK	3	1	29,019	515 F
2	P	HARRIS (WILCOX-MACKHANK)	LIVE OAK	2	1	95,832	248 F
2		HARRIS (WILCOX-MASSIVE)	LIVE OAK	1	0	7,638	0 F
2		HARRIS (WILCOX-SLICK)	LIVE OAK	1	0	105,849	1,125 F
2		HARRIS (WILCOX-12050)	LIVE OAK	1	1	78,185	2,870
2		HARRIS, NE. (MACKHANK)	LIVE OAK	0	0	0	0
2	A	HARRIS, NE. (MASSIVE)	LIVE OAK	1	0	5,533	60
2		HARRIS, NE. (MASSIVE SEG. A)	LIVE OAK	0	0	0	0
2	P	HARRIS, NE. (MASSIVE SEG. C)	LIVE OAK	2	2	583,924	7,298 F
2		HARRIS, NE. (SLICK)	LIVE OAK	0	0	0	0
2		HARRIS, N. E. (SLICK 7500)	LIVE OAK	0	0	0	0
2		HARRIS, NE. (WILCOX 7600)	LIVE OAK	0	0	0	0
2		HARRIS, NE (WILCOX 7760)	LIVE OAK	0	0	0	0
2		HARRIS, SW. (SLICK STRINGER)	LIVE OAK	0	0	0	0
2		HARRIS, SW. (SLICK 7550)	LIVE OAK	0	0	0	0
2		HARTMAN (WILCOX, UP. 7915)	DE WITT	0	0	0	0
2	P	HAWES (BASAL MIOCENE)	CALHOUN	3	3	862,981	60
2		HEALEY (HOCKLEY)	BEE	0	0	0	0
2		HEALEY (YEGUA 4824)	BEE	0	0	0	0
2		HEARD RANCH (FRID V)	BEE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HEARD RANCH (FRIO Z)	BEE	4	1	145,073	0 F
2	HEARD RANCH (2900)	BEE	2	1	225,541	0 F
2	HEARD RANCH (3170)	BEE	1	1	437,082	0
2	HEARD RANCH (3300)	BEE	0	0	0	0
2	HEARD RANCH (3500)	BEE	0	0	0	0
2	HEARD RANCH (3550)	BEE	1	1	17,022	0
2	HEARD RANCH (3650)	BEE	0	0	0	0
2	P HEARD RANCH (3700)	BEE	2	1	29,390	0 F
2	HEARD RANCH (3860)	BEE	1	0	0	0
2	HEARD RANCH (3875)	BEE	1	1	31,641	0
2	HEARD RANCH (3890)	BEE	1	1	30,433	0
2	P HEARD RANCH (3900)	BEE	6	5	116,274	0 F
2	HEARD RANCH (4000)	BEE	3	1	32,441	26 F
2	HEARD RANCH (4050)	BEE	1	0	0	0
2	HEARD RANCH (4150)	BEE	1	0	0	0
2	HEARD RANCH (4200)	BEE	2	2	15,912	0 F
2	HEARD RANCH (4225)	BEE	1	1	5,357	0
2	P HEARD RANCH (4300)	BEE	5	4	121,250	26 F
2	HEARD RANCH (4330)	BEE	0	0	0	0
2	P HEARD RANCH (4400)	BEE	4	3	226,964	48 F
2	P HEARD RANCH (4500)	BEE	2	2	33,748	12
2	HEARD RANCH (4600)	BEE	1	1	8,972	0
2	HEARD RANCH (4750)	BEE	1	0	0	0
2	HEARD RANCH (4800)	BEE	2	0	0	0
2	HEARD RANCH, NORTH (3420)	BEE	0	0	0	0
2	HEARD RANCH, NORTH (4045)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (4450)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (5200)	BEE	1	0	0	0
2	HEINZVILLE (RECKLAW)	GOLIAD	1	1	163,508	2,036
2	A HELEN GOHLKE (A-2)	DE WITT	1	0	19,143	64 F
2	HELEN GOHLKE (FRIO F)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 2200)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (FRIO 3150)	VICTORIA	3	1	47,998	0
2	HELEN GOHLKE (FRIO 3200)	DE WITT	1	0	0	0
2	HELEN GOHLKE (FRIO 3250)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3300)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3400)	VICTORIA	1	0	5,010	0
2	HELEN GOHLKE (FRIO 3500)	DE WITT	1	0	0	0
2	HELEN GOHLKE (FRIO 3520)	VICTORIA	1	0	0	0
2	A HELEN GOHLKE (WILCOX A-1)	VICTORIA	5	4	357,792	3,785 F
2	A HELEN GOHLKE (WILCOX A-3)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (WILCOX B-2)	VICTORIA	5	2	62,134	1,056 F
2	HELEN GOHLKE (WILCOX, LO.)	VICTORIA	1	1	110,536	0
2	HELEN GOHLKE (WILCOX, LO. B)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (YEGUA K)	DE WITT	4	1	201,594	613 F
2	P HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	7	1	55,441	389 F
2	HELEN GOHLKE (YEGUA 5250)	DE WITT	1	0	0	0
2	HELEN GOHLKE (YEGUA 5400)	VICTORIA	1	0	0	0
2	HELEN GOHLKE (YEGUA 5640)	VICTORIA	1	0	12,163	0
2	HELEN GOHLKE (850)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1000)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1200)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1400)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (MIOCENE 1450)	DE WITT	0	0	0	0
2	HELEN GOHLKE (1650)	DE WITT	1	0	0	0
2	HELEN GOHLKE (1700)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (5390)	VICTORIA	1	0	7,667	0
2	HELEN GOHLKE (5700)	DE WITT	1	1	21,912	0 F
2	HELEN GOHLKE, E. (WILCOX A-1)	VICTORIA	3	3	521,447	4,318
2	HELEN GOHLKE, N. (WILCOX 7800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, N.E. (FRIO 2970)	VICTORIA	1	1	38,916	0
2	HELEN GOHLKE, N. E. (FRIO 3300)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, N.E. (FRIO 3410)	VICTORIA	1	1	69,251	0
2	HELEN GOHLKE, N.E. (FRIO 3460)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, N. E. (FRIO 3500)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NE. (MIOCENE 1081)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NE. (YEGUA 5600)	LAVACA	0	0	0	0
2	HELEN GOHLKE, NW. (WILCOX -A-)	DE WITT	0	0	0	0
2	HELEN GOHLKE, SE. (MIOCENE 1800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, SE. (WILCOX 9000)	VICTORIA	1	1	189,563	3,305
2	P HELEN GOHLKE, SW. (WILCOX)	VICTORIA	3	2	90,731	855 F
2	HELEN GOHLKE, SW. (WILCOX N SEG)	VICTORIA	1	1	20,861	190 F
2	P HELEN GOHLKE, SW. (YEGUA, LO.)	VICTORIA	3	0	49,709	322 F
2	HELEN GOHLKE, SW. (YEGUA 3730)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, SW. (5740)	VICTORIA	1	1	71,837	345
2	A HELEN GOHLKE, W. (B-1 SD.)	VICTORIA	3	2	35,636	472
2	A HELEN GOHLKE, W. (WILCOX)	VICTORIA	2	0	83,682	1,796 F
2	HELEN GOHLKE, W. (WILCOX A-1)	DE WITT	0	0	0	0
2	A HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	1	0	49,157	1,513
2	HELEN GOHLKE, W. (WILCOX B-2)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (YEGUA)	DE WITT	1	1	16,834	16 F
2	HELEN GOHLKE, W. (YEGUA LOWER)	DE WITT	3	0	11,254	169 F
2	HELEN GOHLKE, W. (YEGUA 5650)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, W. (3000 SD)	VICTORIA	1	1	11,955	0
2	HENKE (MELBOURN)	CALHOUN	0	0	0	0
2	HENRY WITTE (FRIO 5600)	VICTORIA	0	0	0	0
2	HENZE (LOWER WILCOX,HAGEN SAND)	DE WITT	0	0	0	0
2	HENZE (LULING)	DE WITT	1	1	307,647	4,696
2	HENZE (SLICK)	DE WITT	2	2	155,075	2,026
2	HENZE (WILCOX LOWER)	DE WITT	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	HENZE (WILCOX LOWER 12,000)	DE WITT	0	0	0	0
2	HENZE (WILCOX 10850)	DE WITT	2	1	61,006	2,025
2	HENZE (WILCOX 12130)	DE WITT	0	0	0	0
2	HENZE (WILCOX 12,300)	DE WITT	0	0	0	0
2	A HENZE (4250)	DE WITT	0	0	0	0
2	HENZE, E. (MIGURA)	DE WITT	0	0	0	0
2	HENZE, E. (ROEDER SAND)	DE WITT	1	1	3,781	135 F
2	HENZE, E (YEGUA 4725)	DE WITT	0	0	0	0
2	HENZE, E. (10,400 SAND)	DE WITT	1	1	22,795	795
2	HERNDON (3000 FRID)	GOLIAD	2	0	0	0
2	HERNDON (3200 FRID)	GOLIAD	0	0	0	0
2	A HEYSER	VICTORIA	0	0	0	0
2	A HEYSER (F-34)	CALHOUN	2	1	93,436	483 F
2	HEYSER (F-37)	CALHOUN	1	1	169,645	0 F
2	A HEYSER (F-38)	CALHOUN	1	0	0	0
2	HEYSER (F-39)	VICTORIA	1	0	20,834	26 F
2	A HEYSER (F-40)	CALHOUN	2	1	46,026	0 F
2	A HEYSER (F-41)	CALHOUN	1	0	0	0
2	HEYSER (GRETA STRINGER)	CALHOUN	9	1	138,903	0 F
2	HEYSER (2650)	CALHOUN	0	0	0	0
2	HEYSER (2670 SAND)	CALHOUN	2	0	0	0
2	P HEYSER (3200)	CALHOUN	0	0	0	0
2	HEYSER (3300)	CALHOUN	1	0	0	0
2	HEYSER (3400)	CALHOUN	2	0	0	0
2	P HEYSER (3500)	CALHOUN	0	0	0	0
2	P HEYSER (3550)	VICTORIA	2	1	146,282	0
2	HEYSER (3600)	CALHOUN	0	0	0	0
2	HEYSER (3700)	CALHOUN	1	0	0	0
2	HEYSER (3800)	CALHOUN	0	0	0	0
2	HEYSER (3900)	CALHOUN	7	0	0	0
2	HEYSER (4300)	CALHOUN	2	0	0	0
2	HEYSER (4320)	VICTORIA	0	0	0	0
2	P HEYSER (4400)	CALHOUN	12	3	320,099	1 F
2	A HEYSER (4800 GRETA)	CALHOUN	3	0	0	0
2	HEYSER (5400)	CALHOUN	0	0	0	0
2	A HEYSER (5400 #1)	CALHOUN	2	0	60,490	583
2	A HEYSER (5400 #2)	CALHOUN	89	11	5,507,278	42,818 F
2	A HEYSER (5400 #3)	VICTORIA	2	0	0	0
2	P HEYSER (5500 A)	VICTORIA	2	1	200,131	0
2	HEYSER (5600)	CALHOUN	0	0	0	0
2	A HEYSER (5700)	VICTORIA	0	0	0	0
2	HEYSER (5960)	VICTORIA	0	0	0	0
2	A HEYSER (6000)	CALHOUN	0	0	0	0
2	HEYSER (6100, FRID 2-A)	VICTORIA	0	0	0	0
2	HEYSER (6150)	CALHOUN	0	0	0	0
2	HEYSER (6150-GAS)	CALHOUN	0	0	0	0
2	HEYSER (6300)	VICTORIA	1	0	0	0
2	A HEYSER (6450)	VICTORIA	0	0	0	0
2	HEYSER (7350)	VICTORIA	1	1	7,913	147
2	HEYSER (7400)	VICTORIA	0	0	0	0
2	HEYSER (8100)	CALHOUN	3	1	868,246	16,956
2	HEYSER (8150)	VICTORIA	0	0	0	0
2	P HEYSER (8200)	VICTORIA	3	3	237,201	3,103
2	HEYSER (8300)	VICTORIA	1	0	0	0
2	HEYSER, EAST (7500)	VICTORIA	1	1	4,215	60 F
2	HEYSER, EAST (7550)	VICTORIA	1	1	21,297	201 F
2	P HEYSER, EAST (8040)	VICTORIA	4	3	436,322	7,564
2	HEYSER, EAST (8060)	VICTORIA	1	1	238,718	4,888
2	HEYSER, EAST (8080)	VICTORIA	1	0	0	0
2	A HEYSER, EAST (8350)	VICTORIA	5	2	671,173	13,891
2	A HEYSER, S. (5530)	CALHOUN	1	0	8,220	0 F
2	P HEYSER, SE. (FRID 5550)	CALHOUN	0	0	0	0
2	P HEYSER, SE. (SANDY G-13)	CALHOUN	0	0	0	0
2	HEYSER, S.E. (G-10)	CALHOUN	1	0	0	0
2	P HEYSER, SE. (6980)	CALHOUN	0	0	0	0
2	P HEYSER, SE. (7600-K)	CALHOUN	0	0	0	0
2	P HEYSER, SE (8080)	CALHOUN	0	0	0	0
2	HINNANT (GREENWOOD)	LIVE OAK	1	1	11,075	0
2	HINNANT (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	P HINNANT (MIDCENE 1660)	LIVE OAK	0	0	0	0
2	HINNANT (WILSON)	LIVE OAK	1	0	0	0
2	HINNANT (YEGUA 1ST)	LIVE OAK	0	0	0	0
2	P HINNANT (2000)	LIVE OAK	0	0	0	0
2	HINNANT (2200)	LIVE OAK	0	0	0	0
2	HINNANT (5500)	LIVE OAK	0	0	0	0
2	P HINNANT (5900)	LIVE OAK	0	0	0	0
2	HINNANT (6130)	LIVE OAK	1	0	0	0
2	HIX GREEN (SLICK)	DE WITT	0	0	0	0
2	A HOBSON	KARNES	0	0	0	0
2	A HOBSON (RECKLAW --A- STRINGER)	KARNES	0	0	0	0
2	P HOCKLEY (3535)	BEE	4	3	67,158	0
2	P HOCKLEY (4630)	BEE	2	2	61,430	252
2	A HOCKLEY (4720)	BEE	1	1	30,334	253
2	HOCKLEY (4530)	LIVE OAK	0	0	0	0
2	HOG PASTURE (FRID E)	CALHOUN	1	1	73,458	1,411
2	HOG PASTURE (FRID 1)	CALHOUN	2	1	19,362	691
2	HOG PASTURE (J SAND)	CALHOUN	1	1	34,758	1,968
2	HOLDEN (FRID 2770)	DE WITT	0	0	0	0
2	HOLDEN (FRID 4900)	VICTORIA	0	0	0	0
2	HOLLY (COOK MOUNTAIN 5150)	DE WITT	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HOLLY (FRID 2100)	DE WITT	1	0	0	0
2	P HOLLY (FRID 2700)	DE WITT	0	0	0	0
2	HOLLY (FRID 2900)	DE WITT	1	0	0	0
2	HOLLY (FRID 3050)	DE WITT	2	0	971	0
2	HOLLY (MACKHANK 7570)	DE WITT	0	0	0	0
2	HOLLY (RECKLAW)	DE WITT	0	0	0	0
2	HOLLY (VICKSBURG 3900)	DE WITT	2	0	2,609	0
2	A HOLLY (YEGUA 4500)	DE WITT	1	1	1,666	0
2	A HOLLY (YEGUA 4600 UP.)	DE WITT	1	0	0	0
2	A HOLLY (YEGUA 4800)	DE WITT	1	0	393	0
2	HOLLY (5180 YEGUA)	DE WITT	0	0	0	0
2	HOLLY, EAST (LULING 7500)	DE WITT	1	0	0	0
2	HOLLY, EAST (MACKHANK)	DE WITT	1	0	0	0
2	A HOLLY, EAST (MASSIVE)	DE WITT	0	0	0	0
2	HOLLY, EAST (MASSIVE 2)	DE WITT	1	0	0	0
2	HOLLY, EAST (WILCOX 7550)	DE WITT	0	0	0	0
2	HOLLY, NW. (2460)	DE WITT	0	0	0	0
2	HOLLY, NW. (2550)	DE WITT	0	0	0	0
2	HOLLY, NW. (3050)	DE WITT	1	0	0	0
2	P HOLLY, WEST (MACKHANK 7450)	DE WITT	0	0	0	0
2	HOLLY, WEST (VICKSBURG)	DE WITT	1	0	0	0
2	A HOLLY, WEST (YEGUA)	DE WITT	0	0	0	0
2	HOLLY, WEST (2000)	DE WITT	1	0	0	0
2	A HOLZMARK	BEE	0	0	0	0
2	A HOLZMARK (HOCKLEY)	BEE	1	0	0	0
2	HOLZMARK (HOCKLEY J, LOWER)	BEE	0	0	0	0
2	HOLZMARK (LULING)	BEE	0	0	0	0
2	A HOLZMARK (PETTUS)	BEE	0	0	0	0
2	HOLZMARK (SLICK)	BEE	0	0	0	0
2	HOLZMARK (SMITH)	BEE	0	0	0	0
2	A HOLZMARK (WHITSETT)	BEE	0	0	0	0
2	HOLZMARK (10,500)	BEE	0	0	0	0
2	HOLZMARK (12000)	BEE	0	0	0	0
2	HOLZMARK (13850)	BEE	0	0	0	0
2	HOLZMARK, E. (LULING)	BEE	1	0	0	0
2	HOLZMARK, E. (MACKHANK)	BEE	0	0	0	0
2	HOLZMARK, E. (2ND MASSIVE)	BEE	0	0	0	0
2	HOLZMARK, E (2770)	BEE	0	0	0	0
2	HOLZMARK, E. (10,300)	BEE	2	0	49,781	893
2	HOLZMARK, WEST (900)	BEE	1	1	3,906	0
2	HONDO CREEK (REKLAN)	KARNES	0	0	0	0
2	P HONDO CREEK (WILCOX 7700)	KARNES	0	0	0	0
2	A HONDO CREEK, NORTH (LULING)	KARNES	0	0	0	0
2	HONDO CREEK, NORTH (REKLAN)	KARNES	0	0	0	0
2	HONDO CREEK, W. (LULING)	KARNES	0	0	0	0
2	HONEY CREEK (COCKFIELD)	LAVACA	1	0	0	0
2	HONEY CREEK (MIOCENE 1000)	LAVACA	1	1	44,677	0
2	HOPE (FRID 2950)	LAVACA	1	0	0	0
2	HOPE (FRID 3079)	DE WITT	0	0	0	0
2	HOPE (MIOCENE 500)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 1000)	LAVACA	5	3	139,485	0
2	HOPE (MIOCENE 1250)	LAVACA	1	0	0	0
2	HOPE (MIOCENE 1500)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 1550)	LAVACA	5	2	97,017	0
2	HOPE (MIOCENE 2300)	LAVACA	2	1	37,187	0
2	HOPE (MIOCENE 2350)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 2500)	LAVACA	1	0	0	0
2	HOPE (MIOCENE 2660)	LAVACA	2	2	56,799	0
2	P HOPE (MIOCENE 2700)	LAVACA	5	3	110,664	0
2	HOPE (MIOCENE 2750)	LAVACA	1	0	7,502	0
2	P HOPE (MIOCENE 2900)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 2950)	LAVACA	2	0	0	0
2	HOPE (MIOCENE 3000)	LAVACA	1	0	0	0
2	HOPE (MIOCENE 3050)	LAVACA	1	0	0	0
2	HOPE (MIOCENE 3300)	LAVACA	0	0	0	0
2	HOPE (VICKSBURG 3200)	LAVACA	1	0	102	0
2	HOPE (WILCOX 7700)	LAVACA	1	1	6,531	297
2	P HOPE (MIOCENE 3100)	LAVACA	0	0	0	0
2	P HOPE (WILCOX 8800)	LAVACA	4	3	200,106	15,214
2	HOPE (WILCOX 9350)	LAVACA	0	0	0	0
2	HOPE (WILCOX 9950)	LAVACA	0	0	0	0
2	P HOPE (WILCOX 10300)	LAVACA	0	0	0	0
2	HOPE (YEGUA 4850)	LAVACA	0	0	0	0
2	HOPE, NORTH (2880 FRID)	LAVACA	1	1	7,292	0
2	HOPE, NE. (700)	LAVACA	0	0	0	0
2	HOPE, NE (800 MIOCENE)	LAVACA	1	0	5,599	0
2	HOPE, NE. (900)	LAVACA	1	0	0	0
2	HOPE, NE. (1100)	LAVACA	0	0	0	0
2	HOPE, NE. (1250)	LAVACA	2	0	0	0
2	HOPE, NE. (2700)	LAVACA	1	0	0	0
2	HOPE, NE. (2900)	LAVACA	0	0	0	0
2	HOPE, NE. (3100)	LAVACA	0	0	0	0
2	P HOPE, NW. (WILCOX 10,000)	LAVACA	0	0	0	0
2	HOPE, SE. (900)	LAVACA	1	1	29,074	0
2	HOPE, SE. (1700)	LAVACA	0	0	0	0
2	P HOPE, SE (2900)	LAVACA	0	0	0	0
2	A HORDES CREEK	GOLIAD	0	0	0	0
2	A HORDES CREEK (COOK MTN. SD.)	GOLIAD	0	0	0	0
2	HORDES CREEK (HOCKLEY 3360)	GOLIAD	0	0	0	0
2	A HORDES CREEK (LULING)	GOLIAD	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HORDES CREEK (MACKHANK)	GOLIAD	2	0	847	55
2	HORDES CREEK (MASSIVE)	GOLIAD	0	0	0	0
2	A HORDES CREEK (MASSIVE, UPPER)	GOLIAD	0	0	0	0
2	HORDES CREEK (VICKSBURG)	GOLIAD	0	0	0	0
2	HORDES CREEK (1600)	GOLIAD	0	0	0	0
2	HORDES CREEK (2000)	GOLIAD	1	0	0	0
2	HORDES CREEK (2315)	GOLIAD	0	0	0	0
2	HORDES CREEK (2456)	GOLIAD	1	0	21	0
2	HORDES CREEK (2565)	GOLIAD	0	0	0	0
2	HORDES CREEK (3100)	GOLIAD	1	0	10,371	0
2	HORDES CREEK (4870)	GOLIAD	1	0	0	0
2	P HORDES CREEK, EAST (LULING)	GOLIAD	0	0	0	0
2	HORDES CREEK, EAST (MASSIVE, LD)	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH (LULING)	GOLIAD	0	0	0	0
2	HORDES CREEK, N. (MACKHANK 7600)	GOLIAD	1	1	206,960	3,252
2	HORDES CREEK N. (MACKHANK 7730)	GOLIAD	0	0	0	0
2	HORDES CREEK N. (PETTUS 4120)	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH (SLICK)	GOLIAD	0	0	0	0
2	HORDES CREEK, SOUTH (PETTUS)	GOLIAD	1	1	8,349	0
2	P HORDES CREEK, SOUTH (1700)	GOLIAD	0	0	0	0
2	HORDES CREEK, SOUTH (1950)	GOLIAD	1	0	9,373	1
2	P HORDES CREEK, SOUTH (2400)	GOLIAD	0	0	0	0
2	HORDES CREEK, W. (LULING)	GOLIAD	0	0	0	0
2	HORDES CREEK, W. (YEGUA)	GOLIAD	0	0	0	0
2	HORDES CREEK, W. (1600)	GOLIAD	0	0	0	0
2	HORNBERGER (3600)	JACKSON	2	0	0	0
2	HORNBUCKLE (FRID 6450)	JACKSON	0	0	0	0
2	HORNBUCKLE (LINDBERG 7200)	JACKSON	0	0	0	0
2	HORNBUCKLE (6800)	JACKSON	0	0	0	0
2	A HORNBUCKLE (6850)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (FRID 7215)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (MOODY SD.)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6110)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6710)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (6830)	JACKSON	0	0	0	0
2	HORNEY (2150)	GOLIAD	0	0	0	0
2	HOUDMAN (WILCOX 7230)	LIVE OAK	0	0	0	0
2	HOUDMAN (WILCOX 8200)	LIVE OAK	1	1	15,172	429
2	HOUDMAN (WILCOX 8300)	LIVE OAK	1	1	16,272	411
2	A HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	0	0	0	0
2	HOUSE FIELD (LULING)	BEE	1	1	26,398	688
2	HUDGINS (FRID 5390)	JACKSON	1	1	103,671	314
2	P HUFF (199)	REFUGIO	6	1	29,863	0
2	A HUFF (341)	REFUGIO	1	0	0	0
2	A HUFF (372)	REFUGIO	1	0	0	0
2	HUFF (403)	REFUGIO	1	0	0	0
2	HUFF (436)	REFUGIO	0	0	0	0
2	A HUFF (612)	REFUGIO	0	0	0	0
2	P HUFF (1400)	REFUGIO	11	3	22,574	0 F
2	HUFF (1700)	REFUGIO	4	2	28,041	0 F
2	HUFF (2150)	REFUGIO	0	0	0	0
2	P HUFF (2200)	REFUGIO	14	2	54,513	0
2	HUFF (2400)	REFUGIO	2	0	0	0
2	P HUFF (2600)	REFUGIO	5	0	0	0
2	P HUFF (2800)	REFUGIO	9	2	61,531	0
2	P HUFF (2900)	REFUGIO	9	0	72,834	0
2	HUFF (3000)	REFUGIO	1	0	1,488	0
2	P HUFF (3140)	REFUGIO	3	1	78,774	0
2	HUFF (3160)	REFUGIO	0	0	0	0
2	HUFF (3200)	REFUGIO	3	0	0	0
2	HUFF (3250)	REFUGIO	0	0	0	0
2	HUFF (3300)	REFUGIO	0	0	0	0
2	HUFF (3400)	REFUGIO	0	0	0	0
2	A HUFF (3500)	REFUGIO	0	0	0	0
2	HUFF (3600)	REFUGIO	3	0	0	0
2	HUFF (3700)	REFUGIO	2	0	0	0
2	A HUFF (4400)	REFUGIO	4	0	0	0
2	HUFF (4770)	REFUGIO	1	0	12,653	0
2	HUFF (5000)	REFUGIO	0	0	0	0
2	HUFF (5100)	REFUGIO	1	0	0	0
2	HUFF (5250)	REFUGIO	1	1	29,734	0 F
2	A HUFF (5300)	REFUGIO	0	0	0	0
2	HUFF (5350)	REFUGIO	0	0	0	0
2	P HUFF (5400)	REFUGIO	3	2	288,461	398 F
2	HUFF (5500)	REFUGIO	0	0	0	0
2	A HUFF (5600)	REFUGIO	0	0	0	0
2	A HYNES (MASSIVE)	DE WITT	1	1	33,492	629
2	HYNES (WILCOX 8100)	DE WITT	0	0	0	0
2	HYNES RANCH (F- 4)	REFUGIO	0	0	0	0
2	HYNES RANCH (F- 8)	REFUGIO	0	0	0	0
2	HYNES RANCH (F-12)	REFUGIO	0	0	0	0
2	P HYNES RANCH (FB-50)	REFUGIO	0	0	0	0
2	HYNES RANCH (FE-16)	REFUGIO	0	0	0	0
2	A HYNES RANCH (FE-95)	REFUGIO	0	0	0	0
2	HYNES RANCH (FF-29)	REFUGIO	0	0	0	0
2	HYNES RANCH (1900)	REFUGIO	0	0	0	0
2	HYNES RANCH (2550)	REFUGIO	0	0	0	0
2	HYNES RANCH (5300)	REFUGIO	0	0	0	0
2	A HYNES RANCH (5800 FRID UPPER)	REFUGIO	0	0	0	0
2	HYNES RANCH (6650)	REFUGIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HYNES RANCH (6700)	REFUGIO	1	0	0	0
2	A HYNES RANCH (6800)	REFUGIO	0	0	0	0
2	HYNES RANCH (6840)	REFUGIO	0	0	0	0
2	HYNES RANCH (7000)	REFUGIO	0	0	0	0
2	HYNES RANCH (7250)	REFUGIO	0	0	0	0
2	HYNES RANCH, SOUTH (6990)	REFUGIO	1	1	11,962	0
2	HYSAW (CARRIZO)	KARNES	0	0	0	0
2	HYSAW (EDWARDS)	KARNES	1	1	77,360	1,184
2	P IDA WEITZ (FRIO)	VICTORIA	0	0	0	0
2	IDA WEITZ (MIOCENE)	VICTORIA	1	1	41,837	0
2	IDA WEITZ (2800)	VICTORIA	0	0	0	0
2	IDA WEITZ (3300)	VICTORIA	0	0	0	0
2	IDA WEITZ (3750)	VICTORIA	1	1	74,972	0
2	IDA WEITZ (3800)	VICTORIA	0	0	0	0
2	IDA WEITZ (4000)	VICTORIA	0	0	0	0
2	P INDIAN CREEK (FB-C, M-1)	JACKSON	0	0	0	0
2	INDIAN CREEK (FB-C, 9500)	JACKSON	1	0	0	0
2	INDIAN CREEK (FB-F, MASSIVE)	JACKSON	0	0	0	0
2	INDIAN CREEK (FB-F, TM-B, UP)	JACKSON	0	0	0	0
2	INEZ (FRIO 4690)	VICTORIA	1	1	157,925	0
2	INEZ (FRIO 4700)	VICTORIA	1	0	0	0
2	INEZ (FRIO 5200)	VICTORIA	1	1	4,657	0
2	INEZ (WINSTON 8200)	VICTORIA	1	1	154,026	8,996
2	INEZ (8600)	VICTORIA	1	0	28,611	565
2	INEZ (9800)	VICTORIA	1	1	17,452	519
2	P INEZ, NORTH (FRIO 4900)	VICTORIA	0	0	0	0
2	INEZ, SOUTH (4450)	VICTORIA	0	0	0	0
2	P INEZ, SOUTH (5200)	VICTORIA	0	0	0	0
2	INEZ, SOUTH (5500)	VICTORIA	0	0	0	0
2	INEZ, SOUTH (5700)	VICTORIA	0	0	0	0
2	P INEZ, SOUTH (5850)	VICTORIA	0	0	0	0
2	INEZ, S.W. (2975)	VICTORIA	1	0	0	0
2	P IRIS (MACKHANK)	GOLIAD	2	2	191,078	19,755
2	IRISH CREEK (WILCOX 12,100)	DE WITT	0	0	0	0
2	IRISH CREEK, WEST (SANTEE)	DE WITT	1	1	379,383	23,201
2	ISAACKS (EDWARDS)	LIVE OAK	0	0	0	0
2	ISABELLA (6500)	REFUGIO	0	0	0	0
2	J. W. RAY (2000)	GOLIAD	1	0	7,686	0
2	JACK GUMM (WILCOX 8650)	GOLIAD	0	0	0	0
2	JACKSAND (VICKSBURG 2900)	GOLIAD	1	0	0	0
2	JACKSON RANCH (PETTUS)	LIVE OAK	0	0	0	0
2	JACKSON RANCH (YEGUA 5200)	LIVE OAK	1	1	124,849	1,878
2	JACKSON RANCH (YEGUA 5300)	LIVE OAK	1	1	54,900	3,711
2	A JACKSON RANCH (YEGUA 5400 LOWER)	LIVE OAK	2	1	66,262	4,518
2	JAMES W. NICHOLS (FIRST MASSIVE)	KARNES	1	1	11,494	195
2	JAMES FULLER (FRIO 2700)	LAVACA	0	0	0	0
2	A JAMES FULLER (WILCOX, UPPER)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (2800)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (WILCOX, UP.)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (4630)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (WILCOX 7420)	LAVACA	0	0	0	0
2	JAMIE (DAKVILLE 3100)	REFUGIO	0	0	0	0
2	P JANSKY (WILCOX)	LAVACA	2	2	92,365	4,027
2	JANSKY (WILCOX 7900, GAS)	LAVACA	1	0	0	0
2	JANSKY (WILCOX 10700)	LAVACA	1	1	64,748	1,152
2	JANSKY (3590)	LAVACA	1	0	0	0
2	P JANSKY (10350)	LAVACA	2	1	120,189	5,259
2	P JANSKY (10600)	LAVACA	2	2	112,677	3,664
2	JAY WELDER (F-87)	CALHOUN	0	0	0	0
2	A JAY WELDER (5800)	CALHOUN	0	0	0	0
2	JAY WELDER, S. (5600)	CALHOUN	0	0	0	0
2	P JENNIE BELL (WILCOX)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA, SOUTH)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA B)	DE WITT	1	1	49,991	101
2	JOBYRD	KARNES	0	0	0	0
2	JOBYRD, EAST	KARNES	1	0	0	0
2	P JOE LYNE (QUEEN CITY)	LIVE OAK	0	0	0	0
2	A JOE WILSON	BEE	0	0	0	0
2	JOHN COFFEE (5625)	JACKSON	1	1	13,519	51
2	JOHN COFFEE (5800)	JACKSON	1	0	4,677	0
2	A JOHN COFFEE (6410)	JACKSON	1	0	0	0
2	P JOHN COFFE (6430)	JACKSON	0	0	0	0
2	JOHN WELDER (FRIO 9300)	CALHOUN	0	0	0	0
2	JUAN (FRIO 4330)	JACKSON	0	0	0	0
2	JUAN (FRIO 5500)	JACKSON	0	0	0	0
2	JUDY (FRIO 5650)	JACKSON	0	0	0	0
2	JULY 4TH (PETTUS 4710)	LIVE OAK	2	0	25,195	323
2	KAI CREEK (HARR)	VICTORIA	1	0	0	0
2	KAI CREEK (SIMMONS)	VICTORIA	1	0	0	0
2	KAREN BEAUCHAMP (PETTUS)	GOLIAD	2	0	0	0
2	KAREN BEAUCHAMP (VICKSBURG)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (YEGUA)	GOLIAD	0	0	0	0
2	A KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (1650)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (1950)	GOLIAD	0	0	0	0
2	P KAREN BEAUCHAMP (2100)	GOLIAD	12	5	81,105	0 F
2	KAREN BEAUCHAMP (2300)	GOLIAD	2	0	0	0
2	KAREN BEAUCHAMP (2400)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (2500)	GOLIAD	3	1	5,056	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	KAREN BEAUCHAMP (2600)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (2626)	GOLIAD	2	1	17,223	0 F
2	KAREN BEAUCHAMP (2700)	GOLIAD	4	0	29,078	0
2	KAREN BEAUCHAMP (2800)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (2900)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3000)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3200)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (8300)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP, S. (2900)	GOLIAD	0	0	0	0
2	KARON (FRID 1250)	LIVE OAK	0	0	0	0
2	KARON (HOCKLEY 2650)	LIVE OAK	0	0	0	0
2	A KARON (LULING)	LIVE OAK	22	13	3,928,300	0
2	A KARON (MACKHANK)	LIVE OAK	3	1	26,824	440
2	KARON (MACKHANK, LOWER)	LIVE OAK	1	1	34,380	160
2	P KARON (SLICK)	LIVE OAK	7	4	433,121	3,672 F
2	KARON (WILCOX MASSIVE)	LIVE OAK	1	0	0	0
2	KARON, SOUTH (LULING SD.)	BEE	0	0	0	0
2	KARON, SOUTH (LULING F-B A)	BEE	0	0	0	0
2	KARON, SOUTH (MASSIVE, FIRST)	LIVE OAK	M	0	0	0
2	KARON, SOUTH (MASSIVE, SECOND)	LIVE OAK	0	0	0	0
2	A KARON, SOUTH (SLICK)	LIVE OAK	M	1	8,005	0
2	KARON, WEST (LULING)	LIVE OAK	0	0	0	0
2	KASPAR (LOWER WILCOX, RYNE)	DE WITT	1	1	59,797	0
2	KATHLEEN (FRID B)	REFUGIO	0	0	0	0
2	KATHLEEN (FRID E)	REFUGIO	0	0	0	0
2	KATHLEEN (SINTON -A-)	REFUGIO	0	0	0	0
2	KATHLEEN (TUTTLE 5845)	REFUGIO	0	0	0	0
2	A KATIE WELDER (F-8)	CALHOUN	1	1	71,863	317
2	KATIE WELDER (G-13)	CALHOUN	0	0	0	0
2	KATIE WELDER (H-4)	CALHOUN	0	0	0	0
2	KATIE WELDER (J-1)	CALHOUN	1	1	43,984	3,785
2	KATIE WELDER (J-6)	CALHOUN	1	0	1,603	37
2	KATIE WELDER (K-3)	CALHOUN	1	1	73,920	849 F
2	A KATIE WELDER (L-1)	CALHOUN	1	0	96,951	9,571
2	P KATIE WELDER (L-7)	CALHOUN	3	1	178,231	6,324 F
2	P KATIE WELDER (M-5)	CALHOUN	2	1	321,266	9,478
2	P KATIE WELDER (N-1)	CALHOUN	3	3	416,227	12,605
2	A KATIE WELDER (N-2)	CALHOUN	0	0	0	0
2	P KATIE WELDER (N-8)	CALHOUN	0	0	0	0
2	P KATIE WELDER (N-9)	CALHOUN	0	0	0	0
2	KATZ-SLICK (LULING)	LIVE OAK	0	0	0	0
2	KATZ-SLICK (WILCOX A)	LIVE OAK	0	0	0	0
2	KATZ-SLICK (WILCOX B)	LIVE OAK	1	1	203,925	2,241
2	P KAWITT (EDWARDS)	DE WITT	M	4	177,055	70 F
2	KAWITT (MYHAND 8640)	DE WITT	1	1	154,533	4,458
2	KAWITT (SECOND ROEDER)	DE WITT	1	0	5,440	24
2	KAWITT (WILCOX, CARRIZO)	DE WITT	0	0	0	0
2	KAWITT (WILCOX 9050)	DE WITT	1	0	4,638	232
2	KAWITT (WILCOX 9400 'A)	DE WITT	0	0	0	0
2	KAY CREEK (CATAHOULA)	VICTORIA	3	1	351,054	0 F
2	KAY CREEK (2150)	VICTORIA	5	2	50,053	0 F
2	KAY CREEK (2200)	VICTORIA	2	0	0	0
2	KAY CREEK (2200-2)	VICTORIA	1	1	169,344	0 F
2	KAY CREEK (2400)	VICTORIA	0	0	0	0
2	KAY CREEK (2800)	VICTORIA	1	1	31,982	0 F
2	KAY CREEK (2950)	VICTORIA	1	0	0	0
2	P KAY CREEK (3200)	VICTORIA	3	3	934,628	0 F
2	KAY CREEK (3300)	VICTORIA	1	1	121,584	0 F
2	KAY CREEK (3400)	VICTORIA	1	1	485,778	0 F
2	KAY CREEK (3500)	VICTORIA	2	2	278,887	0 F
2	KAY CREEK (3660)	VICTORIA	0	0	0	0
2	A KAY CREEK (5100)	VICTORIA	3	0	87,655	46
2	KAY CREEK (5325)	VICTORIA	3	0	24,589	8 F
2	KAY CREEK (5400)	VICTORIA	1	0	3,477	0
2	KAY CREEK (6075)	VICTORIA	0	0	0	0
2	KAY CREEK (6075-2)	VICTORIA	1	0	0	0
2	KAY CREEK (6350)	VICTORIA	1	0	0	0
2	KAY CREEK (6460)	VICTORIA	0	0	0	0
2	KAY CREEK (6460, RES. 2)	VICTORIA	1	0	56,207	602
2	KAY CREEK (6800)	VICTORIA	0	0	0	0
2	KEERAN (GRETA 4800)	VICTORIA	0	0	0	0
2	KEERAN (3900)	VICTORIA	0	0	0	0
2	KEERAN (4000)	VICTORIA	0	0	0	0
2	KEERAN (5100)	VICTORIA	0	0	0	0
2	P KEERAN (5200)	VICTORIA	2	2	181,960	0
2	KEERAN (5300)	VICTORIA	0	0	0	0
2	KEERAN (5500)	VICTORIA	0	0	0	0
2	A KEERAN (5550)	VICTORIA	0	0	0	0
2	KEERAN (5565)	VICTORIA	1	1	22,361	0
2	A KEERAN (5700)	VICTORIA	1	0	82,606	0
2	KEERAN (5750)	VICTORIA	0	0	0	0
2	KEERAN (5780 STRINGER)	VICTORIA	0	0	0	0
2	KEERAN (5830)	VICTORIA	0	0	0	0
2	KEERAN (5900 GAS)	VICTORIA	1	0	0	0
2	KEERAN (6000)	VICTORIA	0	0	0	0
2	KEERAN (6040)	VICTORIA	1	0	1,007	7
2	A KEERAN (6130)	VICTORIA	0	0	0	0
2	A KEERAN (6150)	VICTORIA	0	0	0	0
2	KEERAN (6200)	VICTORIA	1	0	0	0
2	KEERAN (6250)	VICTORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A KEERAN (6300)	VICTORIA	0	0	0	0
2	KEERAN (6400)	VICTORIA	0	0	0	0
2	A KEERAN (6500 -A-)	VICTORIA	0	0	0	0
2	P KEERAN (6520)	VICTORIA	0	0	0	0
2	KEERAN (6550)	VICTORIA	0	0	0	0
2	KEERAN (6600)	VICTORIA	0	0	0	0
2	KEERAN (6650)	VICTORIA	0	0	0	0
2	A KEERAN (6700)	VICTORIA	0	0	0	0
2	KEERAN (6720, FRID STGR.)	VICTORIA	0	0	0	0
2	KEERAN (6750)	VICTORIA	1	0	0	0
2	KEERAN (6900)	VICTORIA	0	0	0	0
2	KEERAN (7000)	VICTORIA	0	0	0	0
2	KEERAN (7100)	VICTORIA	0	0	0	0
2	KEERAN (7400)	VICTORIA	0	0	0	0
2	KEERAN (7600)	VICTORIA	1	0	0	0
2	KEERAN, EAST (5470)	VICTORIA	0	0	0	0
2	KEERAN, EAST (5840)	VICTORIA	0	0	0	0
2	KEERAN, EAST (5900)	VICTORIA	0	0	0	0
2	KEERAN, E. (6170)	VICTORIA	0	0	0	0
2	P KEERAN, EAST (6930)	VICTORIA	0	0	0	0
2	P KEERAN, EAST (6940)	VICTORIA	0	0	0	0
2	A KEERAN, EAST (7140)	VICTORIA	0	0	0	0
2	A KEERAN, EAST (7180)	VICTORIA	0	0	0	0
2	P KEERAN, NORTH (4000 MIOCENE)	VICTORIA	3	2	224,828	0
2	KEERAN, NORTH (4700)	VICTORIA	1	0	0	0
2	KEERAN, NORTH (5450)	VICTORIA	1	1	53,633	0
2	KEERAN, NORTH (6200)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (6500)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (7100)	VICTORIA	1	0	2,727	0
2	KEERAN, SOUTHEAST (3350)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (5480)	VICTORIA	1	1	134,482	149
2	KEERAN, SOUTHEAST (5800)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (6530)	VICTORIA	0	0	0	0
2	KELLERS BAY (MELBOURNE 8500)	CALHOUN	0	0	0	0
2	KELLERS BAY (8400)	CALHOUN	1	1	156,221	0 F
2	KELLERS BAY, EAST (8400)	CALHOUN	1	0	0	0
2	KELLERS BAY, EAST (8600)	CALHOUN	2	1	131,127	0 F
2	KELLERS BAY, N. (MELBORNE)	CALHOUN	0	0	0	0
2	KELLERS BAY, N. (OATS)	CALHOUN	0	0	0	0
2	KELLERS CREEK (TEEPEE)	JACKSON	0	0	0	0
2	KELLERS CREEK, E. (DAVIS)	CALHOUN	1	1	54,962	485
2	KELLERS CREEK, E. (DAVIS, FB-B)	CALHOUN	0	0	0	0
2	KELLERS CREEK, EAST (GRIFFITH)	CALHOUN	0	0	0	0
2	KELLERS CREEK, E. (MELB., FB-A)	CALHOUN	0	0	0	0
2	KELLERS CREEK, E. (MELB., FB-B)	CALHOUN	0	0	0	0
2	KELLERS CREEK, E. (7600)	CALHOUN	0	0	0	0
2	KELLERS CREEK, S. (GRIFFITH SD.)	CALHOUN	0	0	0	0
2	KELLERS CREEK, S. (KOP. MID. A)	CALHOUN	0	0	0	0
2	A KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	1	1	33,790	306 F
2	KELLERS CREEK, S. (7930)	CALHOUN	1	0	48,616	336
2	KELLERS CREEK, S. (8100)	CALHOUN	2	1	7,919	230 F
2	KELLERS CREEK, S. (8350)	CALHOUN	0	0	0	0
2	KELLERS CREEK S. (8710)	CALHOUN	1	1	43,913	946
2	KELLERS CREEK, S. (8880)	CALHOUN	0	0	0	0
2	KELLY (UPPER FRID)	GOLIAD	2	0	0	0
2	P KEMPER (FRID 3050)	LAVACA	3	2	112,811	0
2	KEMPER (FRID 3300)	LAVACA	1	0	13,009	0
2	KEMPER (FRID 3650)	LAVACA	0	0	0	0
2	KEMPER (FRID 3700)	LAVACA	0	0	0	0
2	KEMPER (MIOCENE 1050)	LAVACA	0	0	0	0
2	KEMPER (5690)	LAVACA	1	0	200,288	726 F
2	P KEMPER, E. (1775)	LAVACA	3	3	89,357	4
2	KEMPER, EAST (3120)	LAVACA	0	0	0	0
2	KEMPER, EAST (3320)	LAVACA	1	1	49,855	0
2	P KEMPER, EAST (5650)	LAVACA	14	5	900,999	5,163 F
2	KENDALL (QUEEN CITY)	LIVE OAK	1	0	141	4
2	KENDALL (WILCOX 8800)	LIVE OAK	1	0	19,793	116
2	KENDALL (9250 WILCOX)	LIVE OAK	0	0	0	0
2	KENEDY (WILCOX 5660)	KARNES	1	0	53,206	762
2	A KENEDY (WILCOX 5770)	KARNES	0	0	0	0
2	KENEDY (WILCOX 8800)	KARNES	0	0	0	0
2	P KENEDY, E. (EDWARDS)	KARNES	2	2	167,873	737 F
2	P KENEDY, SW. (EDWARDS)	KARNES	7	7	1,916,723	4,901
2	KENEDY, SW. (SLIGO)	KARNES	1	1	240,030	0 F
2	KENEDY, S.W., (WILCOX 8100)	KARNES	0	0	0	0
2	P KENEDY, SW. (WILCOX, LO.)	KARNES	0	0	0	0
2	KENEDY, SW. (WILCOX, MID)	KARNES	1	0	0	0
2	A KENTUCKY MOTT (6300)	VICTORIA	0	0	0	0
2	KERLICK (FRID)	GOLIAD	0	0	0	0
2	KERLICK (YEGUA)	GOLIAD	0	0	0	0
2	KERR (MASSIVE)	BEE	1	0	0	0
2	P KERR (PETTUS, LOWER)	BEE	0	0	0	0
2	KERR (REKLAH)	BEE	1	1	2,693	5 F
2	P KERR (7600)	BEE	0	0	0	0
2	KESELING (10,850)	DE WITT	0	0	0	0
2	KESELING (11,420)	DE WITT	0	0	0	0
2	KESELING, N. (MIDCOX 11000)	DE WITT	0	0	0	0
2	P KIDD (FIRST MASSIVE)	BEE	0	0	0	0
2	KINKLER (WILCOX 8130)	LAVACA	0	0	0	0
2	KINKLER (WILCOX 8200)	LAVACA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS' END OF YEAR	PRODUCING WELLS' END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	KINKLER (WILCOX 8700)	LAVACA	0	0	0	0
2	P KINKLER (WILCOX 8800)	LAVACA	0	0	0	0
2	KINKLER (WILCOX 8900)	LAVACA	0	0	0	0
2	KINKLER (5700)	LAVACA	1	1	25,407	0
2	KITTIE WEST (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	A KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	1	0	0	0
2	KITTIE WEST (I-24)	LIVE OAK	0	0	0	0
2	KITTIE WEST (LULING)	LIVE OAK	1	1	43,682	155
2	KITTIE WEST (HACKHANK)	LIVE OAK	1	0	1,955	0
2	P KITTIE WEST (MASSIVE)	LIVE OAK	0	0	0	0
2	KITTIE WEST (MASSIVE II)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (QUEEN CITY 5600)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (SLICK)	LIVE OAK	0	0	0	0
2	KITTIE WEST (WILCOX SLICK)	LIVE OAK	1	1	81,997	0
2	KITTIE WEST (1350)	LIVE OAK	0	0	0	0
2	KITTY BURNS (QUEEN CITY)	LIVE OAK	1	1	46,602	583
2	KITTIE BURNS (SLICK SAND)	LIVE OAK	1	1	294,994	3,224
2	KITTY BURNS (WILCOX UPPER)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9,100 WILCOX)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9100 WILCOX, E.)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9,400)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9600)	LIVE OAK	1	0	0	0
2	KITTY BURNS (10,400)	LIVE OAK	0	0	0	0
2	KITTY BURNS (10,800)	LIVE OAK	0	0	0	0
2	KNOX (HOUSE SAND)	LIVE OAK	0	0	0	0
2	KOENIG (10,850)	DE WITT	1	0	0	0
2	KOENIG (11,000)	DE WITT	0	0	0	0
2	KOENIG (12330)	DE WITT	1	0	0	0
2	KOENIG (13400)	DE WITT	0	0	0	0
2	KOENIG, N. (WILCOX 9370)	DE WITT	1	1	36,604	2,341
2	KOENIG, N. (WILCOX 9,800)	DE WITT	1	0	0	0
2	P KOENIG, NORTH (WILCOX 10,100)	DE WITT	3	3	573,822	7,450
2	P KOENIG, NORTH (WILCOX 10,600)	DE WITT	0	0	0	0
2	KOENIG, NORTH (11,100)	DE WITT	0	0	0	0
2	KOENIG, NORTH (10,800)	DE WITT	0	0	0	0
2	KOERTH (7800)	LAVACA	0	0	0	0
2	KOERTH (WILCOX 10950)	LAVACA	1	1	586,669	8,645
2	KOERTH (WILCOX 11150)	LAVACA	1	1	26,683	811
2	KOHLER (2580)	GOLIAD	0	0	0	0
2	KOLLE (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOLLE (2400 SD.)	VICTORIA	0	0	0	0
2	KOONTZ (MACADE)	VICTORIA	0	0	0	0
2	KOONTZ (MIOCENE 4000)	VICTORIA	0	0	0	0
2	KOONTZ (3200)	VICTORIA	1	0	0	0
2	KOONTZ (4700)	VICTORIA	1	0	0	0
2	A KOONTZ (4750)	VICTORIA	1	1	12,250	0
2	KOONTZ (5300)	VICTORIA	2	0	0	0
2	KOONTZ (5500)	VICTORIA	0	0	0	0
2	A KOONTZ (5600)	VICTORIA	0	0	0	0
2	KOONTZ (5750)	VICTORIA	0	0	0	0
2	KOONTZ (5800)	VICTORIA	0	0	0	0
2	KOONTZ (6200)	VICTORIA	0	0	0	0
2	KOONTZ, N. (SINTON 5300)	VICTORIA	0	0	0	0
2	KOONTZ, NE. (5590)	VICTORIA	1	0	0	0
2	KOONTZ, NE. (5600)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5950)	VICTORIA	0	0	0	0
2	KOONTZ, NE. (5980)	VICTORIA	0	0	0	0
2	A KOONTZ, NE. (6200)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6270)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6710)	VICTORIA	0	0	0	0
2	KOOP (6350)	JACKSON	0	0	0	0
2	KOOP (6650)	JACKSON	0	0	0	0
2	P KOOP BEND (5600)	JACKSON	0	0	0	0
2	KOOP BEND (5630)	JACKSON	0	0	0	0
2	P KOOP BEND (6200)	JACKSON	2	1	272,913	2,768
2	KOOP BEND, NORTH	JACKSON	1	1	130,405	412
2	KUBECKA (YEGUA)	LAVACA	2	0	0	0
2	KUBENKA (2790)	JACKSON	1	0	0	0
2	KUBENKA (3920)	JACKSON	1	0	0	0
2	KUBENKA (4090)	JACKSON	0	0	0	0
2	P KUBENKA (4200)	JACKSON	0	0	0	0
2	KUESTER (WILCOX 8070)	DE WITT	0	0	0	0
2	KUESTER (YEGUA 5230)	VICTORIA	0	0	0	0
2	KULAWIK (2ND ROEDER)	DE WITT	1	1	259,431	5,099
2	KURTZ (JACKSON 1200)	LAVACA	1	0	3,732	0
2	P KYLE (FRID 2650)	VICTORIA	0	0	0	0
2	P KYLE (FRID 2800)	VICTORIA	0	0	0	0
2	KYLE (WILCOX 9500)	VICTORIA	0	0	0	0
2	P KYLE (YEGUA 5700)	VICTORIA	0	0	0	0
2	P KYLE (3200)	VICTORIA	0	0	0	0
2	L. RANCH, NORTH (6100)	JACKSON	0	0	0	0
2	L RANCH, S. (FRID 8600)	JACKSON	0	0	0	0
2	LA BAHIA (FRID 3560)	GOLIAD	1	1	49,999	0
2	LA BAHIA (2400)	GOLIAD	1	0	0	0
2	P LA BAHIA, E. (FRID 3450)	GOLIAD	3	2	60,622	0
2	LA BAHIA, E. (3700)	GOLIAD	2	1	37,863	0
2	LA BAHIA, E. (3900)	GOLIAD	0	0	0	0
2	LA BAHIA, W. (3100)	GOLIAD	0	0	0	0
2	LA GROVE (5370)	REFUGIO	0	0	0	0
2	LA GROVE (5750)	REFUGIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LA GROVE (5835)	REFUGIO	0	0	0	0
2	LA GROVE (5920)	REFUGIO	0	0	0	0
2	LA GROVE (6210)	REFUGIO	0	0	0	0
2	LA PARA (LULING)	LIVE OAK	2	2	26,406	94
2	LA PARA (SLICK LOWER)	LIVE OAK	0	0	0	0
2	LA PARA (SLICK, UPPER)	REFUGIO	1	0	0	0
2	A LA ROSA	REFUGIO	0	0	0	0
2	LA ROSA (CATAHOULA)	REFUGIO	5	2	42,456	0
2	A LA ROSA (DRISCOLL)	REFUGIO	0	0	0	0
2	LA ROSA (SINTON SD.)	REFUGIO	1	0	0	0
2	LA ROSA (3900)	REFUGIO	1	0	0	0
2	LA ROSA (4800)	REFUGIO	3	0	0	0
2	LA ROSA (4900)	REFUGIO	0	0	0	0
2	LA ROSA (4940 FRID LD.)	REFUGIO	0	0	0	0
2	A LA ROSA (5100)	REFUGIO	4	3	74,596	530
2	LA ROSA (5290)	REFUGIO	0	0	0	0
2	A LA ROSA (5300)	REFUGIO	1	0	0	0
2	LA ROSA (5600)	REFUGIO	0	0	0	0
2	LA ROSA (5800)	REFUGIO	1	0	0	0
2	A LA ROSA (5900 SAND)	REFUGIO	2	0	0	0
2	LA ROSA (6000)	REFUGIO	0	0	0	0
2	LA ROSA (6062)	REFUGIO	1	1	16,252	0 F
2	LA ROSA (6100)	REFUGIO	3	0	13,269	2 F
2	A LA ROSA (6200)	REFUGIO	0	0	0	0
2	A LA ROSA (6300 SAND)	REFUGIO	1	1	65,911	118
2	A LA ROSA (6300 STRINGER)	REFUGIO	1	0	0	32
2	A LA ROSA (6400)	REFUGIO	0	0	0	0
2	A LA ROSA (6750)	REFUGIO	0	0	0	0
2	LA ROSA (6800)	REFUGIO	1	0	0	0
2	LA ROSA (8100)	REFUGIO	0	0	0	0
2	A LA ROSA (8200)	REFUGIO	0	0	0	0
2	LA ROSA (8700)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (BAYOU)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (FRID 5620)	REFUGIO	1	0	0	0
2	LA ROSA, N. (LA ROSA)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (2900)	REFUGIO	1	0	0	0
2	LA ROSA, NORTH (3100)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (3200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3400)	REFUGIO	1	0	4,154	0
2	LA ROSA, NORTH (3500)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3550)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (4200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5100)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5300)	REFUGIO	1	1	14,586	90
2	LA ROSA, NORTH (5600)	REFUGIO	0	0	0	0
2	A LA ROSA, NORTH (5700)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (5800)	REFUGIO	1	1	13,675	212
2	A LA ROSA, NORTH (6100)	REFUGIO	1	0	0	0
2	A LA ROSA, NORTH (6135 STRINGER)	REFUGIO	1	1	41,694	605
2	LA ROSA, NORTH (6200)	REFUGIO	1	0	0	0
2	A LA ROSA, N. (6300)	REFUGIO	1	0	1,935	595
2	LA ROSA, NORTH (6800)	REFUGIO	0	0	0	0
2	LA ROSA, NW (CATAHOULA, UP)	REFUGIO	0	0	0	0
2	LA ROSA, NW (3460)	REFUGIO	0	0	0	0
2	LA ROSA, NW (5100)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRID 5300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRID 6305)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (FRID 8300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRID 8300 B)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (SEG C 8200)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3400)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3900)	REFUGIO	1	1	85,942	0
2	P LA SALLE (MARG.)	JACKSON	0	0	0	0
2	LA SALLE (5300)	JACKSON	0	0	0	0
2	P LA SALLE (5500)	JACKSON	0	0	0	0
2	LA SALLE (5725)	JACKSON	0	0	0	0
2	P LA SALLE (5735)	JACKSON	0	0	0	0
2	P LA SALLE (5770)	JACKSON	0	0	0	0
2	A LA SALLE (5800)	JACKSON	0	0	0	0
2	LA SALLE (6100)	JACKSON	0	0	0	0
2	P LA SALLE (6110)	JACKSON	0	0	0	0
2	LA SALLE (6300)	JACKSON	1	1	65,748	575
2	LA SALLE (6310)	JACKSON	0	0	0	0
2	A LA SALLE (6530)	JACKSON	0	0	0	0
2	LA SALLE (6550)	JACKSON	0	0	0	0
2	LA SALLE (6600)	JACKSON	0	0	0	0
2	P LA SALLE (6700)	JACKSON	0	0	0	0
2	P LA SALLE (7000)	JACKSON	0	0	0	0
2	P LA SALLE (7000, EAST)	JACKSON	0	0	0	0
2	LA SALLE (7100)	JACKSON	0	0	0	0
2	P LA SALLE (7150)	JACKSON	0	0	0	0
2	LA SALLE, NORTH (5200)	JACKSON	0	0	0	0
2	LA SALLE, N. (6300)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6500)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6800)	JACKSON	0	0	0	0
2	LA SALLE, NE. (7200)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRID HIDDLE)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRID 5800)	JACKSON	1	0	1,986	0
2	A LA SALLE, WEST (FRID 6080)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRID 6525)	JACKSON	1	0	101,529	2,508

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RR DIST	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LA SALLE, WEST (FRID 6660)	JACKSON	1	0	108,208	899 F
2	LA SALLE, WEST (6250)	JACKSON	0	0	0	0
2	LA SALLE, WEST (7000)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRID 7200)	JACKSON	0	0	0	0
2	LA SALLE RANCH (FRID 8300)	CALHOUN	1	0	0	0
2	A LA WARD, NORTH	JACKSON	3	0	63,103	0 F
2	LA WARD, NORTH (F-82)	JACKSON	0	0	0	0
2	LA WARD, NORTH (4700)	JACKSON	3	0	0	0
2	LA WARD, NORTH (5100)	JACKSON	2	0	0	0
2	LA WARD, NORTH (5330)	JACKSON	1	0	0	0
2	A LA WARD, NORTH (5400)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5450)	JACKSON	1	1	28,883	0 F
2	P LA WARD, NORTH (5500)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5530)	JACKSON	1	1	17,377	0
2	LA WARD, NORTH (5550 -A-)	JACKSON	2	1	34,927	0
2	A LA WARD, NORTH (5600)	JACKSON	1	1	157,644	0
2	LA WARD, NORTH (5700)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5620)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5700 STRINGER UP)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5750)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5890)	JACKSON	1	0	0	0
2	LA WARD, NORTH (5900)	JACKSON	1	0	0	0
2	LA WARD, NORTH (6100)	JACKSON	1	1	40,341	0 F
2	A LA WARD, NORTH (6300)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (6400)	JACKSON	0	0	0	0
2	LA WARD, NORTH (6500 MOODY)	JACKSON	1	0	19,374	45 F
2	A LA WARD, NORTH (6550)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6600)	JACKSON	1	1	1,248	0
2	LA WARD, NORTH (6650)	JACKSON	0	0	0	0
2	LA WARD, NE (F-60)	JACKSON	0	0	0	0
2	A LA WARD, NE. (F-92)	JACKSON	0	0	0	0
2	LA WARD, NE. (G-61)	JACKSON	0	0	0	0
2	A LA WARD, NE. (G-80)	JACKSON	1	1	21,768	1,068
2	P LA WARD, NE. (5920)	JACKSON	0	0	0	0
2	A LA WARD, N.E. (6440)	JACKSON	0	0	0	0
2	P LA WARD, NE. (6640)	JACKSON	0	0	0	0
2	A LABUS (EDWARDS, UPPER)	KARNES	0	0	0	0
2	LADY, EAST (2250)	CALHOUN	1	0	0	0
2	LADY EAST (3100)	CALHOUN	1	0	0	0
2	LAGARTO (PETTUS)	LIVE OAK	0	0	0	0
2	LAGARTO (YEGUA 6050)	LIVE OAK	0	0	0	0
2	LAGARTO (2200)	LIVE OAK	0	0	0	0
2	LAGARTO (2300)	LIVE OAK	1	0	0	0
2	A LAGARTO, WEST (1ST YEGUA)	LIVE OAK	0	0	0	0
2	LAGARTO CREEK (CHERNOSKY)	LIVE OAK	1	0	0	0
2	LAGARTO CREEK (COLE)	LIVE OAK	1	0	13,410	0
2	LAGARTO CREEK (YEGUA)	LIVE OAK	0	0	0	0
2	LAKE MEINERT (5840)	LAVACA	1	0	0	0
2	LAKE PASTURE (C-406)	REFUGIO	1	0	0	0
2	LAKE PASTURE (E-215)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-219)	REFUGIO	12	4	223,154	0 F
2	P LAKE PASTURE (E-221)	REFUGIO	12	2	17,863	0 F
2	LAKE PASTURE (E-223)	REFUGIO	3	0	0	0
2	P LAKE PASTURE (E-233)	REFUGIO	8	2	113,696	0 F
2	LAKE PASTURE (E-235)	REFUGIO	2	0	0	0
2	P LAKE PASTURE (E-244)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (E-261)	REFUGIO	11	8	348,464	0 F
2	P LAKE PASTURE (E-273)	REFUGIO	2	1	79,776	0
2	P LAKE PASTURE (E-275)	REFUGIO	10	3	72,177	0 F
2	LAKE PASTURE (E-264)	REFUGIO	1	1	67,716	0
2	LAKE PASTURE (E-259)	REFUGIO	2	0	0	0
2	LAKE PASTURE (E-279)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-282)	REFUGIO	7	0	6,900	0 F
2	P LAKE PASTURE (E-284)	REFUGIO	8	0	28,949	0 F
2	LAKE PASTURE (E-288)	REFUGIO	3	0	0	0
2	P LAKE PASTURE (E-293)	REFUGIO	9	5	97,704	0 F
2	A LAKE PASTURE (FS-503)	REFUGIO	1	1	82,960	0 F
2	LAKE PASTURE (E-270)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (FS-509)	REFUGIO	10	3	102,654	0 F
2	A LAKE PASTURE (FS-515)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FS-527)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FS-545)	REFUGIO	1	0	0	0
2	LAKE PASTURE (FS-545, E)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FS-550)	REFUGIO	4	3	1,042,062	3,020
2	A LAKE PASTURE (FS-555)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FS 559)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-562)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-564)	REFUGIO	1	0	0	0
2	A LAKE PASTURE (FT-566)	REFUGIO	2	1	42,646	0 F
2	A LAKE PASTURE (FT-585)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-586)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-660)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FT-690)	REFUGIO	1	0	27,754	11 F
2	LAKE PASTURE (FT-740)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FT-760)	REFUGIO	1	0	0	0
2	LAKE PASTURE (FT-770)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-785)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (H-434)	REFUGIO	2	0	0	0
2	P LAKE PASTURE (L-200)	REFUGIO	22	18	2,315,189	0 F
2	P LAKE PASTURE (L-202)	REFUGIO	12	3	81,946	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LAKE PASTURE (L-206)	REFUGIO	4	0	0	0
2	LAKE PASTURE (M-295)	REFUGIO	15	0	0	0
2	LAKE PASTURE (M-299)	REFUGIO	0	0	0	0
2	LAKE PASTURE (M-307)	REFUGIO	1	0	14,317	0 F
2	P LAKE PASTURE (M-318)	REFUGIO	0	0	0	0
2	LAKE PASTURE (M-325)	REFUGIO	1	0	0	0
2	LAKE PASTURE (M-330)	REFUGIO	5	0	0	0
2	LAKE PASTURE (M-348)	REFUGIO	4	0	2,063	0 F
2	LAKE PASTURE (VICKSBURG 8100)	REFUGIO	0	0	0	0
2	LAKE PASTURE (6050)	REFUGIO	1	0	0	0
2	A LAKE PASTURE, SW. (4480)	REFUGIO	1	0	0	0
2	LAKE PASTURE, WEST (OAKVILLE)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (2100)	REFUGIO	1	0	33,993	0
2	LAKE PASTURE, WEST (3000)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (3700)	REFUGIO	1	0	0	0
2	LAKE PASTURE, WEST (4100)	REFUGIO	0	0	0	0
2	A LAKE PASTURE, WEST (4450)	REFUGIO	3	1	82,653	0
2	LAKE PASTURE, WEST (5900)	REFUGIO	0	0	0	0
2	P LAKE PLACEDO (5850)	VICTORIA	0	0	0	0
2	LAKE PLACEDO (6200)	VICTORIA	0	0	0	0
2	LAKE PASTURE (FS-538)	REFUGIO	1	1	99,907	0
2	LASSO (FRID 5900)	JACKSON	1	1	202,216	112
2	LASSO (FRID 6000)	JACKSON	1	0	0	0
2	LASSO (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LASSO, SOUTH (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LAURA (8100)	CALHOUN	1	0	19,145	54
2	LAURA THOMSON (4850)	BEE	2	1	85,518	150 F
2	LAURA THOMSON (5600)	BEE	0	0	0	0
2	A LAURA THOMSON (5600 #4 SAND)	BEE	0	0	0	0
2	LAURA THOMSON, S. (5200)	BEE	1	1	65,867	735 F
2	A LAURA THOMSON, S.E. (CHAMBERLAIN)	REFUGIO	2	1	69,773	6,420
2	LAURA THOMSON, SW (5100)	BEE	1	0	0	0
2	LAVACA BAY (F-25)	CALHOUN	1	1	10,982	0 F
2	LAVACA BAY (F-31)	CALHOUN	4	0	15,133	0 F
2	LAVACA BAY (F-33)	CALHOUN	2	1	13,725	0 F
2	LAVACA BAY (F-34)	CALHOUN	3	2	242,487	0 F
2	LAVACA BAY (F-36)	CALHOUN	3	2	165,491	0 F
2	LAVACA BAY (F-37)	CALHOUN	1	1	567,224	0 F
2	LAVACA BAY (F-39)	CALHOUN	4	4	483,761	0 F
2	P LAVACA BAY (F-40-A)	CALHOUN	2	2	795,795	0 F
2	LAVACA BAY (F-40-B)	CALHOUN	3	2	1,040,614	0 F
2	LAVACA BAY (F-43)	CALHOUN	3	3	401,108	0 F
2	LAVACA BAY (F-44)	CALHOUN	0	0	0	0
2	LAVACA BAY (F-45)	CALHOUN	2	2	196,982	0 F
2	P LAVACA BAY (F-46)	CALHOUN	4	3	641,173	0 F
2	LAVACA BAY (F-48)	CALHOUN	1	1	313,264	0 F
2	P LAVACA BAY (F-49)	CALHOUN	2	2	243,236	0 F
2	LAVACA BAY (F-50)	CALHOUN	1	0	0	0
2	LAVACA BAY (11100)	CALHOUN	1	1	72,436	0 F
2	LAVACA BAY (12500)	CALHOUN	2	1	270,463	0 F
2	LAVACA BAY (12,800)	CALHOUN	1	0	153,878	0 F
2	LAVACA BAY, N. (8930)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (MELBOURNE)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (8350)	CALHOUN	0	0	0	0
2	LAVACA RIVER	LAVACA	1	1	28,212	0
2	LAVACA RIVER (CAMPBELL)	LAVACA	0	0	0	0
2	A LAVACA RIVER (YEGUA)	LAVACA	1	1	127,989	6,001
2	LAVACA RIVER (1700)	LAVACA	3	1	24,956	0
2	LAVACA RIVER (2100)	LAVACA	1	1	66,271	0
2	LAVACA RIVER (2110)	LAVACA	1	1	32,992	0
2	LAVACA RIVER (2630)	LAVACA	1	1	38,895	0
2	P LAVACA RIVER (2800)	LAVACA	0	0	0	0
2	LAVACA RIVER (3050)	LAVACA	1	0	0	0
2	LEDWIG (TOM LYNE, SECOND)	LIVE OAK	0	0	0	0
2	P LEONARD BARLEY (3600)	GOLIAD	0	0	0	0
2	LEONARD BARLEY (5420)	GOLIAD	1	0	0	0
2	LERDY (WILCOX 9500)	LIVE OAK	1	0	8,786	377
2	LERDY BECK (FRID 3570)	VICTORIA	0	0	0	0
2	LIMES (WILCOX 7900)	LIVE OAK	1	1	154,863	2,353
2	LIMES (WILCOX 9500)	LIVE OAK	1	1	884,059	24,841
2	P LIMES (WILCOX 9900)	LIVE OAK	9	8	11,842,521	400,266
2	LIMES (WILCOX 10900)	LIVE OAK	0	0	0	0
2	LIMES, S. (WILCOX 10750)	LIVE OAK	1	1	121,947	2,876
2	LINDA (FRID 3350)	BEE	0	0	0	0
2	LINDHOLM (1860)	LIVE OAK	0	0	0	0
2	LINDHOLM (7360)	LIVE OAK	1	1	32,734	166
2	P LINDHOLM (7700)	LIVE OAK	0	0	0	0
2	LINKE (FRID)	BEE	0	0	0	0
2	P LINKE (HET #1)	BEE	0	0	0	0
2	P LINKE (HET #2)	BEE	0	0	0	0
2	P LINKE (HET #3)	BEE	0	0	0	0
2	P LINKE (HET #4)	BEE	0	0	0	0
2	LINKE (1300)	BEE	0	0	0	0
2	LINKE (1500)	BEE	0	0	0	0
2	LINKE (1900)	BEE	0	0	0	0
2	LINKE (2200)	BEE	0	0	0	0
2	LINKE (2700)	BEE	1	0	0	0
2	LINKE (5900)	BEE	0	0	0	0
2	LINKE, S.W. (3RD HET)	BEE	0	0	0	0
2	LITTLE BRUSHY CREEK (YEGUA)	DE WITT	1	0	418	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LITTLE FLOWER (FRID 5640)	VICTORIA	1	0	0	0
2	LITTLE JOHN (1170)	BEE	1	0	218	0
2	LITTLE JOHN (1350)	BEE	1	0	0	0
2	P LITTLE JOHN (1430)	BEE	0	0	0	0
2	P LITTLE JOHN (2000)	BEE	0	0	0	0
2	LITTLE JOHN (2400)	BEE	0	0	0	0
2	LITTLE JOHN (2850)	BEE	0	0	0	0
2	LITTLE JOHN (2900)	BEE	1	1	33,634	0
2	LITTLE JOHN (3600)	BEE	0	0	0	0
2	LITTLE JOHN (3800)	BEE	0	0	0	0
2	P LITTLE JOHN (3970)	BEE	4	2	56,719	0
2	LITTLE KENTUCKY (FRID 5500)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRID 5800)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRID 6200)	JACKSON	0	0	0	0
2	LITTLE KENTUCKY, N. (6570)	JACKSON	1	0	0	0
2	LITTLETON (300)	LIVE OAK	0	0	0	0
2	LIVE OAK LAKE (2470)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3580)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3760)	GOLIAD	1	1	50,106	0
2	P LIVE OAK LAKE (4060)	GOLIAD	3	2	62,905	0
2	LIVE OAK LAKE (4130)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (4160)	GOLIAD	1	1	183,693	0 F
2	LIVE OAK LAKE (4220)	GOLIAD	1	1	3,471	0
2	P LIVE OAK LAKE (4270)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4350)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4360)	GOLIAD	1	1	151,889	0
2	LIVE OAK LAKE (4375)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (4500)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (4625)	GOLIAD	1	0	936	0
2	P LIVE OAK LAKE (4630)	GOLIAD	3	2	49,282	0 F
2	LIVE OAK LAKE (4680)	GOLIAD	1	1	78,966	0
2	LIVE OAK LAKE (4685)	GOLIAD	1	1	6,606	0
2	LIVE OAK LAKE (4720)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4730)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4750)	GOLIAD	1	1	19,281	0
2	P LIVE OAK LAKE (4760)	GOLIAD	3	2	88,364	0 F
2	LIVE OAK LAKE (4780)	GOLIAD	2	0	0	0
2	A LIVE OAK LAKE (4800)	GOLIAD	1	0	757	0
2	LIVE OAK LAKE (4880)	GOLIAD	1	1	123,159	0
2	P LIVE OAK LAKE (4980)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5000)	GOLIAD	3	2	3,591	0
2	LIVE OAK LAKE (5025)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5100)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5150)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5230)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE, N. (4100)	GOLIAD	1	0	0	0
2	LOA (4300)	VICTORIA	2	0	56,985	0
2	LOLITA (A-16 NORTH)	JACKSON	1	0	0	0
2	LOLITA (ABBOTT)	JACKSON	0	0	0	0
2	A LOLITA (BENNVIEW ZONE)	JACKSON	0	0	0	0
2	LOLITA (CHILDRESS)	JACKSON	0	0	0	0
2	LOLITA (HINSHAW)	JACKSON	1	0	493	0 F
2	LOLITA (MARGINULINA SUPER A)	JACKSON	0	0	0	0
2	A LOLITA (MARGINULINA ZONE)	JACKSON	0	0	0	0
2	LOLITA (MEGATANE)	JACKSON	1	0	0	0
2	A LOLITA (MINER SAND)	JACKSON	1	0	0	0
2	A LOLITA (MITCHELL ZONE)	JACKSON	1	1	27,076	0 F
2	LOLITA (RANDLE -B-)	JACKSON	0	0	0	0
2	A LOLITA (TONEY ZONE)	JACKSON	2	1	52,592	0 F
2	LOLITA (42-A)	JACKSON	0	0	0	0
2	LOLITA (5200)	JACKSON	0	0	0	0
2	LOLITA (5800)	JACKSON	3	0	0	0
2	LOLITA (5900)	JACKSON	1	0	0	0
2	A LOLITA, DEEP (FLOWERS 6500)	JACKSON	0	0	0	0
2	LOLITA, DEEP (SIMPSON 8500)	JACKSON	1	1	18,709	0
2	A LOLITA, DEEP (STACK ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (WORTHY)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7000 ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7680)	JACKSON	0	0	0	0
2	LOLITA, EAST (5870)	JACKSON	0	0	0	0
2	LOLITA, N. (6125)	JACKSON	0	0	0	0
2	LOLITA, NE. (6390)	JACKSON	0	0	0	0
2	LONG BRANCH (FRID 4100)	JACKSON	0	0	0	0
2	LONG BRANCH (FRID 4400)	JACKSON	0	0	0	0
2	LONG MOTT (9100)	CALHOUN	0	0	0	0
2	LONG MOTT (F-20)	CALHOUN	0	0	0	0
2	P LONG MOTT (FRID)	CALHOUN	0	0	0	0
2	LONG MOTT (MARG)	CALHOUN	0	0	0	0
2	LONG MOTT (7140)	CALHOUN	1	1	59,227	284
2	LONG MOTT (7700)	CALHOUN	0	0	0	0
2	LONG MOTT (7760)	CALHOUN	1	0	0	0
2	LONG MOTT (8200)	CALHOUN	0	0	0	0
2	LONG MOTT (8300)	CALHOUN	0	0	0	0
2	A LONG MOTT (8300 BLK. A)	CALHOUN	0	0	0	0
2	LONG MOTT (8570)	CALHOUN	0	0	0	0
2	LONG MOTT (8570, BLK. A)	CALHOUN	0	0	0	0
2	LONG MOTT (8600)	CALHOUN	0	0	0	0
2	LONG MOTT (8925)	CALHOUN	0	0	0	0
2	LONG MOTT (8950)	CALHOUN	0	0	0	0
2	P LONG MOTT (9100)	CALHOUN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LONG MOTT (9400)	CALHOUN	0	0	0	0
2	LONG MOTT, EAST (7100)	CALHOUN	0	0	0	0
2	P LONG MOTT, NORTH (8480)	CALHOUN	0	0	0	0
2	P LONG MOTT, SOUTH (FRIO, LOWER)	CALHOUN	5	0	0	0
2	LONG MOTT, SOUTH (FRIO, UPPER)	CALHOUN	2	0	0	0
2	LONG MOTT, SE (8600)	CALHOUN	1	0	4,688	46
2	LONG MOTT, WEST (E-3)	CALHOUN	0	0	0	0
2	LONNIE GLASSCOCK (DAKVILLE, LO.)	VICTORIA	0	0	0	0
2	LONNIE GLASSCOCK (DAKVILLE, UP.)	VICTORIA	2	0	0	0
2	LOST BRIDGE (FRIO 4300)	JACKSON	1	1	56,550	50
2	LOST BRIDGE (FRIO 4600)	JACKSON	1	0	0	0
2	LOST BRIDGE (YEGUA 7900)	JACKSON	1	1	554,401	10,674
2	LOST BRIDGE (YEGUA 8000)	JACKSON	1	1	346,406	4,239
2	LOST BRIDGE (YEGUA 8700)	JACKSON	1	1	689,169	8,800
2	LOST BRIDGE (YEGUA 9000)	JACKSON	1	1	1,136,832	13,243
2	LOST BRIDGE (YEGUA 9400)	JACKSON	1	0	0	0
2	LOWERY (1800)	VICTORIA	2	0	0	0
2	P LOWRANCE (2900)	LAVACA	0	0	0	0
2	P LOWRANCE (3100)	LAVACA	0	0	0	0
2	LOWRANCE RANCH (FRIO 3240)	LAVACA	1	0	0	0
2	LOWRANCE RANCH (5400 YEGUA)	LAVACA	1	0	30,088	0 F
2	LUCILLE, S. (TOEDTER)	LIVE OAK	1	0	67,884	305
2	LUCILLE, SOUTH (10650)	LIVE OAK	1	0	40,758	139
2	LUCY CRABTREE (5000)	VICTORIA	0	0	0	0
2	LUCY CRABTREE (5800)	VICTORIA	0	0	0	0
2	P LUER (5100)	VICTORIA	0	0	0	0
2	LYNDA (1000)	BEE	1	1	15,425	0
2	LYNDA (1200)	BEE	1	1	18,818	0
2	LYNDA (1600)	BEE	1	0	0	0
2	LYNE MAXINE (MASSIVE C LOWER)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX, UPPER)	LIVE OAK	0	0	0	0
2	LYONS (4TH ROEDER)	KARNES	1	0	0	0
2	MACDON (3600)	BEE	0	0	0	0
2	MAETZE (VICKSBURG)	GOLIAD	0	0	0	0
2	MAETZE (1550 MIOCENE)	GOLIAD	1	1	38,033	0
2	MAETZE (1590)	GOLIAD	0	0	0	0
2	MAETZE (1650)	GOLIAD	0	0	0	0
2	MAETZE (2200)	GOLIAD	0	0	0	0
2	MAETZE (2530)	GOLIAD	1	1	34,586	0
2	MAETZE (2600)	GOLIAD	1	0	0	0
2	MAETZE (2790)	GOLIAD	0	0	0	0
2	MAETZE (2890)	GOLIAD	1	0	0	0
2	MAETZE (2940)	GOLIAD	1	0	815	0
2	P MAETZE (2950)	GOLIAD	0	0	0	0
2	MAETZE (2970)	GOLIAD	0	0	0	0
2	MAETZE (2995)	GOLIAD	1	0	33,936	0
2	MAETZE (3030)	GOLIAD	1	0	13,852	0
2	MAETZE (3100)	GOLIAD	1	0	0	0
2	MAETZE (3150)	GOLIAD	0	0	0	0
2	P MAETZE (3200)	GOLIAD	0	0	0	0
2	A MAETZE (3280)	GOLIAD	1	0	0	0
2	MAETZE (3300)	GOLIAD	1	0	0	0
2	MAETZE (3315)	GOLIAD	0	0	0	0
2	MAETZE (3500)	GOLIAD	0	0	0	0
2	MAETZE (3550)	GOLIAD	0	0	0	0
2	MAETZE (3600)	GOLIAD	0	0	0	0
2	P MAETZE (3800)	GOLIAD	4	2	103,488	44 F
2	MAETZE, N (2160)	GOLIAD	0	0	0	0
2	MAETZE, N. (2475)	GOLIAD	0	0	0	0
2	MAETZE, N(2590)	GOLIAD	0	0	0	0
2	P MAETZE, S (3100)	GOLIAD	0	0	0	0
2	MAETZE, SW. (FRIO)	GOLIAD	1	0	0	0
2	MAETZE, W. (3100)	GOLIAD	0	0	0	0
2	MAETZE, W. (3550)	GOLIAD	0	0	0	0
2	MAGNOLIA BEACH (FOESTER)	CALHOUN	2	0	811	0
2	A MAGNOLIA BEACH (MELBOURNE)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (MELBOURNE W SEG)	CALHOUN	1	0	238	0 F
2	MAGNOLIA BEACH (MIOCENE 5770)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (1960)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7200)	CALHOUN	1	0	27,852	863
2	MAGNOLIA BEACH (7500)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7600)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7800)	CALHOUN	1	1	43,935	0
2	MAGNOLIA BEACH (7900)	CALHOUN	3	1	6,749	0
2	MAGNOLIA BEACH (8700)	CALHOUN	1	1	12,036	187
2	MAGNOLIA BEACH (9300)	CALHOUN	0	0	0	0
2	A MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	1	1	28,850	602
2	P MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH, S. (FAULT SEG. C)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH, S. (FOESTER)	CALHOUN	0	0	0	0
2	P MAG. BEACH-KELLERS BAY (FOESTER)	CALHOUN	7	4	514,067	0 F
2	MAG. BEACH-KELLERS BAY (I-02)	CALHOUN	0	0	0	0
2	A MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	10	5	546,080	0 F
2	MAG. BEACH-KELLERS BAY (7800)	CALHOUN	5	1	40,466	0 F
2	MAG. BEACH-KELLERS BAY (8100 E.)	CALHOUN	1	1	32,414	0 F
2	MALEY (SLICK)	BEE	1	1	16,242	71
2	MALEY, WEST	BEE	0	0	0	0
2	MALINDA (5080 YEGUA)	GOLIAD	1	1	13,255	201
2	MALO DOMINGO (TALK D)	KARNES	1	1	158,598	4,800

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MALO DOMINGO (WILCOX 8800)	KARNES	1	0	0	0
2	MALO DOMINGO (WILCOX 9950)	KARNES	0	0	0	0
2	MALO DOMINGO (WILCOX 10300)	KARNES	0	0	0	0
2	MALO DOMINGO (WILCOX 10450)	KARNES	0	0	0	0
2	MALO DOMINGO (WILCOX 10650)	KARNES	1	1	876,184	54,991
2	MALO DOMINGO (WILCOX 10800)	KARNES	1	1	692,404	24,323
2	MALONE (HOCKLEY 2330)	BEE	0	0	0	0
2	MALONE (PETTUS)	BEE	0	0	0	0
2	MALONE RANCH (PETTUS, UP.)	BEE	1	0	0	0
2	MALONE RANCH (PETTUS 4680)	BEE	0	0	0	0
2	MANAHUILLA (MACKHANK)	GOLIAD	0	0	0	0
2	MARCADO CREEK (2000)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2250)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2900)	VICTORIA	0	0	0	0
2	MARCADO CREEK (3900)	VICTORIA	2	0	0	0
2	MARCADO CREEK (4400)	VICTORIA	1	0	0	0
2	MARCADO CREEK (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4675)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (2390)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (2400)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (2630)	VICTORIA	1	0	4,222	0
2	MARCADO CREEK, E. (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (2900)	VICTORIA	2	0	24,400	0
2	MARCADO CREEK, EAST (3050)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (3150)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (3160)	VICTORIA	1	0	742	0
2	MARCADO CREEK, E. (3240)	VICTORIA	2	0	0	0
2	MARCADO CREEK, EAST (3850)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4200)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4450)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4575)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4620)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (4750, UPPER)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (4850)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5000)	VICTORIA	1	1	65,956	1
2	MARCADO CREEK, E. (5200)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5400)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5560)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5600)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (5650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, WEST (2900)	VICTORIA	0	0	0	0
2	MARILOU (FRID 5550)	VICTORIA	0	0	0	0
2	MARION (FRID 5100)	REFUGIO	0	0	0	0
2	MARION (FRID 5400)	REFUGIO	0	0	0	0
2	MARION (FRID 5700)	REFUGIO	0	0	0	0
2	MARION (FRID 5900)	REFUGIO	0	0	0	0
2	MARION (LAGARTO 2500)	REFUGIO	0	0	0	0
2	MARSDEN (SLICK)	LIVE OAK	0	0	0	0
2	MARSDEN (7400)	LIVE OAK	0	0	0	0
2	MARSHA (2840)	LAVACA	0	0	0	0
2	MARSHALL (FRID I)	GOLIAD	1	0	0	0
2	MARSHALL (FRID II B)	GOLIAD	0	0	0	0
2	MARSHALL (FRID VII)	GOLIAD	1	1	19,407	0
2	MARSHALL (FRID 3000)	GOLIAD	3	2	45,080	0
2	MARSHALL (MASSIVE)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 8900)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9080)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100, NORTH)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9230)	GOLIAD	0	0	0	0
2	MARSHALL (2100)	GOLIAD	1	0	0	0
2	MARSHALL (2510)	GOLIAD	0	0	0	0
2	MARSHALL (2600)	GOLIAD	2	1	9,734	0
2	MARSHALL (2620)	GOLIAD	2	1	2,259	0
2	MARSHALL (2700)	GOLIAD	1	1	6,602	0
2	MARSHALL (2830)	GOLIAD	0	0	0	0
2	MARSHALL (2840)	GOLIAD	1	1	27,429	0
2	MARSHALL, E. (COOK MOUNTAIN 5460)	GOLIAD	0	0	0	0
2	MARSHALL, E. (WILCOX 9100)	GOLIAD	0	0	0	0
2	MARSHALL, EAST (WILCOX 9350)	GOLIAD	1	0	0	0
2	MARSHALL, EAST (WILCOX 9400)	GOLIAD	0	0	0	0
2	MARSHALL, EAST (WILCOX 9410)	GOLIAD	1	1	38,773	718
2	MARSHALL, N. (WILCOX 9150)	GOLIAD	0	0	0	0
2	MARSHALL, S. (COOK MTN, II)	GOLIAD	0	0	0	0
2	MARSHALL, S. (COOK MTN. 5500)	GOLIAD	1	0	1,138	49
2	MARSHALL, S. (FRID 2640)	GOLIAD	0	0	0	0
2	MARSHALL, S. (FRID 3200)	GOLIAD	0	0	0	0
2	MARSHALL, S. (YEGUA 5000)	GOLIAD	0	0	0	0
2	MARSHALL, S.W. (COOK MTN 5500)	GOLIAD	0	0	0	0
2	MARSHALL, S.W. (MIOCENE 2310)	GOLIAD	2	2	107,369	0
2	MARSHALL, S.W. (MIOCENE 2350)	GOLIAD	1	0	4,365	0
2	MARTISEK (WILCOX 9700)	LAVACA	0	0	0	0
2	MARY A. (ANANUAC 2690)	VICTORIA	0	0	0	0
2	MARY A. (COOK MTN. 5625)	VICTORIA	0	0	0	0
2	MARY A. (LULING "A" SAND 8900)	VICTORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
2	P MARY A (3135)	VICTORIA	0	0	0	0
2	A MARY ELLEN OCONNOR (D-1)	REFUGIO	4	0	0	0
2	MARY ELLEN OCONNOR (FQ-2)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3	0	0	0
2	A MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FQ-25)	REFUGIO	4	1	2,831	0 F
2	A MARY ELLEN OCONNOR (FQ-30)	REFUGIO	3	0	0	0
2	A MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FQ-61)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FQ-76)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FS-1)	REFUGIO	5	1	20,169	0 F
2	P MARY ELLEN O'CONNOR (FS-60, UP.)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FS-75)	REFUGIO	1	1	113,219	168
2	MARY ELLEN OCONNOR (FS-88)	REFUGIO	0	0	0	0
2	MARY ELLEN O'CONNOR (FS-90)	REFUGIO	1	0	6,060	0 F
2	A MARY ELLEN OCONNOR (FS-96)	REFUGIO	1	1	37,665	0 F
2	A MARY ELLEN OCONNOR (FT-5)	REFUGIO	1	0	0	0
2	A MARY ELLEN OCONNOR (FT-28)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (H- 12)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (H- 50)	REFUGIO	3	0	0	0
2	P MARY ELLEN OCONNOR (H-102)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (H-105)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (H-105A)	REFUGIO	1	0	8,810	0 F
2	MARY ELLEN OCONNOR (H-117)	REFUGIO	1	0	0	0
2	MARY ELLEN O'CONNOR (H-120)	REFUGIO	1	1	27,438	0 F
2	MARY ELLEN OCONNOR (M- 40)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (M-108)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (M-122)	REFUGIO	1	0	0	0
2	A MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3	1	74,798	0
2	P MARY ELLEN OCONNOR (STRAY 5150)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3100)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3470)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3565)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (4140)	REFUGIO	5	1	8,092	0 F
2	MARY ELLEN OCONNOR (4175)	REFUGIO	1	1	5,169	0
2	MARY ELLEN O'CONNOR (4890 SD)	REFUGIO	1	1	5,962	0
2	A MARY ELLEN OCONNOR (5000)	REFUGIO	1	1	30,151	0 F
2	P MARY ELLEN OCONNOR (5500)	REFUGIO	0	0	0	0
2	MASSINGILL (5500)	BEE	1	0	12,014	11
2	MASSINGILL, S. (4590 SD.)	BEE	1	0	0	0
2	MASSINGILL, S. (4600 FB 8)	BEE	1	0	0	0
2	MASSINGILL, S. (4625 SD.)	BEE	1	0	1,816	0 F
2	MASSINGILL, S. (4785)	BEE	0	0	0	0
2	A MATAGORDA BAY	CALHOUN	1	1	58,525	0 F
2	P MATAGORDA BAY (MIOCENE 4400)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIOCENE 4500)	CALHOUN	4	0	0	0
2	MATAGORDA BAY (MIOCENE 4500, W)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIOCENE 4600)	CALHOUN	4	0	0	0
2	MATAGORDA BAY (MIOCENE 4700)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 4900)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 4950)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIOCENE 4970)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIOCENE 5000)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIO. 5000 E. SEG)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (1300)	CALHOUN	1	0	19,435	0 F
2	MATAGORDA BAY (1600 E)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (1740)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (2400)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (2500)	CALHOUN	2	1	18,864	0 F
2	MATAGORDA BAY (2600)	CALHOUN	3	1	13,933	0 F
2	P MATAGORDA BAY (2700, E.)	CALHOUN	2	2	308,727	0
2	MATAGORDA BAY (2700)	CALHOUN	2	1	16,883	0 F
2	MATAGORDA BAY (2750)	CALHOUN	1	0	12,090	0 F
2	MATAGORDA BAY (3170)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (3200)	CALHOUN	3	1	15,813	0 F
2	MATAGORDA BAY (3550)	CALHOUN	2	0	0	0
2	MATAGORDA BAY (3620)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (4660)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (4680)	CALHOUN	1	0	0	0
2	MATAGORDA BLOCK 562-L (6300)	CALHOUN	2	0	1,814,236	7,909 F
2	P MATAGORDA BLOCK 563-L (5110)	CALHOUN	2	1	1,519,503	2,097 F
2	A MATAGORDA BLOCK 563-L (6517)	CALHOUN	2	0	164,281	4,269
2	MATAGORDA BLOCK 629 (4300)	CALHOUN	2	1	142,163	0
2	MATAJACK	JACKSON	0	0	0	0
2	MATOCHA (FRIO)	BEE	0	0	0	0
2	MATTHEW GEORGE (COOK MOUNTAIN)	GOLIAD	1	0	0	0
2	MATUS (600)	LAVACA	2	2	36,594	0
2	MAUDE B. TRAYLOR (#41)	CALHOUN	0	0	0	0
2	MAUDE B. TAYLOR (41, DEEP)	CALHOUN	1	1	123,005	4,650
2	MAUDE B. TRAYLOR (F-45, DEEP)	CALHOUN	1	1	35,659	959
2	MAUDE B. TRAYLOR (F-47, DEEP)	CALHOUN	2	1	108,623	3,605
2	MAUDE B. TRAYLOR (F-51, DEEP)	CALHOUN	1	1	276,189	9,994
2	A MAUDE B. TRAYLOR (FREDA)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (MELBORNE UP.)	CALHOUN	3	0	0	0
2	MAUDE B. TRAYLOR (OATS)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7200)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR (7500)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7600)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7700)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (8150 SAND)	CALHOUN	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MAUDE B. TRAYLOR, CENTRAL (39)	CALHOUN	1	1	6,795	220 F
2	MAUDE B. TRAYLOR, CENTRAL (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (41)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (44)	CALHOUN	1	1	708,961	33,363
2	MAUDE B. TRAYLOR, CENTRAL (48)	CALHOUN	1	1	4,459	201 F
2	MAUDE B. TRAYLOR, N. (21 SEG. B)	CALHOUN	1	0	23,114	0
2	MAUDE B. TRAYLOR, NORTH (24)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (25 SD)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (27)	CALHOUN	1	1	7,673	0 F
2	MAUDE B. TRAYLOR, NORTH (28)	CALHOUN	1	0	0	0
2	A MAUDE B. TRAYLOR, N. (28-A)	JACKSON	1	1	19,350	0
2	MAUDE B. TRAYLOR, N. (29)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, N. (29 SEG. A)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, NORTH (30)	CALHOUN	4	0	0	0
2	MAUDE B TRAYLOR, NORTH (30-A)	CALHOUN	1	0	19,283	89 F
2	MAUDE B. TRAYLOR, NORTH (32)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (34)	JACKSON	1	0	1,080	0 F
2	MAUDE B. TRAYLOR, NORTH (35)	CALHOUN	2	1	12,109	108 F
2	MAUDE B. TRAYLOR, N. (35 SEG A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (36)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (42)	JACKSON	0	0	0	0
2	MAUDE B. TRAYLOR, N. (42 SEG A)	JACKSON	1	1	10,525	107 F
2	MAUDE B. TRAYLOR, NORTH (43)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, NORTH (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, N. (44 SEG A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (48)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (76)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (78-A)	CALHOUN	1	0	509	0 F
2	MAUDE B. TRAYLOR, NORTH (80)	CALHOUN	1	1	695,955	34,015 F
2	MAUDE B. TRAYLOR, NORTH (81)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (83)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (84)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, NORTH (85)	CALHOUN	1	1	3,818	0 F
2	MAUDE B. TRAYLOR, NORTH (88)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (BECK, LO.)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FREDA)	CALHOUN	1	1	6,912	0
2	MAUDE B. TRAYLOR, S. (FRID -E-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FRID -H-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S (MELBOURNE A1)	CALHOUN	0	0	0	0
2	A MAURBRO	JACKSON	1	0	0	0
2	MAURBRO (MARGINULINA 5100)	JACKSON	0	0	0	0
2	MAURBRO (PRITCHETT)	JACKSON	0	0	0	0
2	MAURBRO (4000)	JACKSON	0	0	0	0
2	MAURBRO (5100 GAS)	JACKSON	1	0	0	0
2	MAURBRO (5530)	JACKSON	1	0	5,528	0 F
2	MAURBRO (5750)	JACKSON	0	0	0	0
2	MAURBRO (6200)	JACKSON	0	0	0	0
2	A MAURBRO, S.E. (7850)	JACKSON	0	0	0	0
2	MAURITZ (5500)	JACKSON	0	0	0	0
2	A MAURITZ (5700)	JACKSON	2	1	51,844	431
2	A MAURITZ (6335)	JACKSON	0	0	0	0
2	MAURITZ (6435)	JACKSON	1	0	4,248	0 F
2	A MAURITZ, EAST	JACKSON	0	0	0	0
2	MAURITZ, EAST (MARG. #1)	JACKSON	0	0	0	0
2	MAURITZ, EAST (5600)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (5700)	JACKSON	0	0	0	0
2	MAURITZ, EAST (6380)	JACKSON	0	0	0	0
2	MAURITZ, EAST (6715)	JACKSON	1	0	0	0
2	P MAURITZ, EAST (6730)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (6750)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (6970 SAND)	JACKSON	0	0	0	0
2	P MAURITZ, NE. (5300)	JACKSON	0	0	0	0
2	P MAURITZ, SE. (GRETA)	JACKSON	0	0	0	0
2	MAURITZ, WEST (5600 FRID)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6400)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6550)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6600)	JACKSON	0	0	0	0
2	MAXINE (7500)	LIVE OAK	0	0	0	0
2	A MAXINE, EAST	LIVE OAK	1	0	0	0
2	MAXINE, E. (HART)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (LULING)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MACKHANK)	LIVE OAK	1	0	0	0
2	MAXINE, EAST (MASSIVE)	LIVE OAK	1	0	0	0
2	P MAXINE, EAST (MASSIVE, LO.)	LIVE OAK	3	2	455,885	8,290
2	P MAXINE, EAST (MATULA)	LIVE OAK	8	8	2,809,918	46,157
2	P MAXINE, EAST (SLICK B)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (6800)	LIVE OAK	1	0	18,878	0 F
2	MAXINE, EAST (6900)	LIVE OAK	1	0	0	0
2	P MAXINE, EAST (9100)	LIVE OAK	2	2	731,720	24,029
2	MAXINE, EAST (SLICK 7170)	LIVE OAK	0	0	0	0
2	MAXINE EAST (8200)	LIVE OAK	1	1	14,512	379
2	P MAXINE, EAST (8700)	LIVE OAK	3	3	783,640	20,335
2	P MAXINE, EAST (8800)	LIVE OAK	3	2	390,827	15,823
2	MAXINE, EAST (9500)	LIVE OAK	0	0	0	0
2	P MAXINE, EAST (9700)	LIVE OAK	4	4	891,606	43,383
2	P MAXINE, E. (10,000)	LIVE OAK	3	3	517,907	22,147
2	MAXINE, EAST (10,600)	LIVE OAK	1	0	0	0
2	MAXINE, EAST (10,800)	LIVE OAK	1	0	18,946	209

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MAXINE, NE (5400)	LIVE OAK	0	0	0	0
2	MAXINE, NE (8000)	LIVE OAK	1	1	37,866	609
2	A MAYO	JACKSON	3	0	0	0
2	MAYO (FRID 6530)	JACKSON	1	0	6,063	0
2	A MAYO (HAFNER)	JACKSON	1	0	0	0
2	P MAYO (3575)	JACKSON	4	2	80,271	0 F
2	MAYO (3600)	JACKSON	1	0	0	0
2	MAYO (3650)	JACKSON	1	0	0	0
2	MAYO (3700)	JACKSON	2	0	0	0
2	MAYO (4100)	JACKSON	0	0	0	0
2	MAYO (4170)	JACKSON	0	0	0	0
2	MAYO (4200)	JACKSON	1	0	0	0
2	MAYO (4600)	JACKSON	3	0	0	0
2	MAYO (5100)	JACKSON	0	0	0	0
2	MAYO (5300 FRID)	JACKSON	4	0	18,599	0
2	MAYO (5300 STRAY)	JACKSON	0	0	0	0
2	MAYO (5350)	JACKSON	0	0	0	0
2	P MAYO (5380)	JACKSON	0	0	0	0
2	A MAYO (5400)	JACKSON	0	0	0	0
2	MAYO (5460)	JACKSON	1	0	0	0
2	MAYO (5500)	JACKSON	0	0	0	0
2	MAYO (5550)	JACKSON	2	1	37,291	0
2	MAYO (5655)	JACKSON	1	1	19,507	60 F
2	A MAYO (5758)	JACKSON	0	0	0	0
2	A MAYO (5800)	JACKSON	3	1	4,646	0 F
2	A MAYO (5940)	JACKSON	0	0	0	0
2	MAYO (5950)	JACKSON	0	0	0	0
2	MAYO (6150)	JACKSON	0	0	0	0
2	MAYO (6540)	JACKSON	1	0	0	0
2	MAYO (6600 FRID)	JACKSON	1	0	0	0
2	MAYO (6630)	JACKSON	1	0	17,696	240
2	MAYO (6650)	JACKSON	0	0	0	0
2	MCCAN RANCH (FRID 3645)	VICTORIA	0	0	0	0
2	MCCAN RANCH (FRID 5900)	VICTORIA	1	1	48,174	178
2	MCCASKILL (MACKHANK)	KARNES	2	0	0	0
2	MCCASKILL (REKLAW 2ND)	KARNES	2	2	253,770	2,807
2	MCCASKILL (WILCOX L-1)	KARNES	2	1	222,769	2,710
2	MCCASKILL (WILCOX L-3)	KARNES	1	0	0	0
2	MCCASKILL (WILCOX M-1)	KARNES	1	0	0	0
2	MCCASKILL (WILCOX M-2)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-2 A)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-3)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-5)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-6)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-7)	KARNES	2	1	32,196	1,200
2	P MCCASKILL (WILCOX M-8)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-9)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-1)	KARNES	2	0	0	0
2	MCCASKILL (WILCOX SLICK 7400)	KARNES	3	0	103,390	2,003
2	MCCASKILL, NE. (REKLAW)	KARNES	2	1	80,482	720 F
2	MCCASKILL, NE. (SLICK WILCOX)	KARNES	1	0	1,372	0
2	P MCCASKILL, S.W. (SHOLL-1)	KARNES	2	2	303,038	7,828
2	MCCASKILL, SW. (SHOLL-4)	KARNES	0	0	0	0
2	MCCASKILL, SW. (SHOLL-5)	KARNES	1	0	0	0
2	A MCCURDY (CHAMBERLAIN, UP.)	BEE	0	0	0	0
2	MCDANIEL (MIOCENE 1900)	JACKSON	1	1	61,454	0 F
2	A MCDANIEL (YEGUA)	JACKSON	0	0	0	0
2	MCDANIEL (1990)	JACKSON	0	0	0	0
2	MCDANIEL (2800)	JACKSON	1	0	0	0
2	MCDANIEL (2900)	JACKSON	0	0	0	0
2	MCDANIEL (3100)	JACKSON	0	0	0	0
2	MCDANIEL (3200)	JACKSON	0	0	0	0
2	MCDANIEL (3300)	JACKSON	1	0	0	0
2	MCDANIEL (3460)	JACKSON	1	0	0	0
2	MCDANIEL (3600)	JACKSON	0	0	0	0
2	MCDANIEL (3650)	JACKSON	0	0	0	0
2	P MCDANIEL (3750)	JACKSON	0	0	0	0
2	MCDANIEL (3830)	JACKSON	1	0	0	0
2	P MCDANIEL (3850)	JACKSON	0	0	0	0
2	P MCDANIEL (4100)	JACKSON	2	2	46,440	0
2	P MCDANIEL (4340)	JACKSON	0	0	0	0
2	MCDANIEL, EAST (2170)	LAVACA	0	0	0	0
2	MCDANIEL, W. (YEGUA K-4)	LAVACA	1	1	18,911	274
2	P MCFADDIN (GRETA STRINGER)	VICTORIA	8	2	86,603	0
2	A MCFADDIN (GRETA 4200)	VICTORIA	1	0	4,597	0
2	MCFADDIN (OAKVILLE 3550)	VICTORIA	1	1	66,720	0
2	MCFADDIN (1800)	VICTORIA	2	0	0	0
2	MCFADDIN (1875)	REFUGIO	1	0	0	0
2	P MCFADDIN (1900)	VICTORIA	11	3	36,596	0 F
2	MCFADDIN (2000)	VICTORIA	5	1	19,224	0 F
2	MCFADDIN (2100)	VICTORIA	0	0	0	0
2	MCFADDIN (2200)	REFUGIO	19	1	26,743	0 F
2	P MCFADDIN (2250)	REFUGIO	3	1	103,130	0
2	MCFADDIN (2300)	REFUGIO	1	0	0	0
2	MCFADDIN (2300, LOWER)	VICTORIA	1	0	0	0
2	MCFADDIN (2450)	REFUGIO	1	0	0	0
2	MCFADDIN (2500)	VICTORIA	5	0	0	0
2	MCFADDIN (2600)	REFUGIO	1	1	38,019	0
2	P MCFADDIN (2730 STRAY)	REFUGIO	5	0	0	0
2	MCFADDIN (2750)	REFUGIO	2	0	8,017	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MCFADDIN (2800)	VICTORIA	M 3	1	26,619	0
2	MCFADDIN (2900)	VICTORIA	M 3	1	54,227	94
2	MCFADDIN (3000)	VICTORIA	M 1	0	0	0
2	P MCFADDIN (3050)	VICTORIA	M 0	0	0	0
2	MCFADDIN (3090)	REFUGIO	0	0	0	0
2	MCFADDIN (3100)	VICTORIA	M 2	0	0	0
2	MCFADDIN (3100-A)	VICTORIA	1	0	0	0
2	MCFADDIN (3200)	VICTORIA	M 4	0	15,706	0
2	MCFADDIN (3300)	VICTORIA	0	0	0	0
2	MCFADDIN (3400)	VICTORIA	6	1	51,858	0
2	MCFADDIN (3500)	VICTORIA	M 1	0	44,931	0
2	MCFADDIN (3600)	VICTORIA	M 1	0	0	0
2	MCFADDIN (3700)	REFUGIO	M 3	0	12,637	0 F
2	MCFADDIN (4050)	VICTORIA	1	0	0	0
2	P MCFADDIN (4080)	REFUGIO	0	0	0	0
2	MC FADDIN (4820)	REFUGIO	1	0	0	0
2	MCFADDIN (4910)	VICTORIA	1	1	39,283	104
2	MCFADDIN (5000)	VICTORIA	M 2	0	0	0
2	MCFADDIN (5050)	VICTORIA	1	0	0	0
2	MCFADDIN (5150)	VICTORIA	0	0	0	0
2	MCFADDIN (5175)	REFUGIO	1	0	0	0
2	MCFADDIN (5220)	VICTORIA	0	0	0	0
2	MCFADDIN (5250)	REFUGIO	1	0	4,665	0
2	P MCFADDIN (5290)	REFUGIO	0	0	0	0
2	A MCFADDIN (5300)	VICTORIA	0	0	0	0
2	MCFADDIN (5350 STRAY)	REFUGIO	1	0	6,991	0
2	A MCFADDIN (5500)	VICTORIA	M 0	0	0	0
2	MCFADDIN (5510)	VICTORIA	0	0	0	0
2	MCFADDIN (5530)	VICTORIA	0	0	0	0
2	MCFADDIN (5580 STRAY)	REFUGIO	0	0	0	0
2	A MCFADDIN (5600)	VICTORIA	0	0	0	0
2	A MCFADDIN (5600 NORTH)	VICTORIA	2	0	13,144	21 F
2	A MCFADDIN (5620)	VICTORIA	0	0	0	0
2	A MCFADDIN (5640)	VICTORIA	1	0	0	0
2	P MCFADDIN (5700)	VICTORIA	0	0	0	0
2	A MCFADDIN (5720)	VICTORIA	1	0	13,549	255 F
2	MCFADDIN (6190)	VICTORIA	1	0	0	0
2	MCFADDIN (6200)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (3700)	VICTORIA	1	0	0	0
2	MCFADDIN, EAST (5150)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5175)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5200)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5250)	VICTORIA	1	0	0	0
2	A MCFADDIN, EAST (5300)	VICTORIA	2	1	47,886	242
2	A MCFADDIN, EAST (5350)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5450, W.)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5725)	VICTORIA	1	0	48,362	0
2	MCFADDIN, EAST (5850)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5900)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5935-N)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5950)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (6100)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (BEAKLEY)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (FRID 5250)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (FRID 5285)	VICTORIA	1	0	79,429	218
2	MCFADDIN, NORTH (FRID 5290)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (FRID 5590)	VICTORIA	1	1	28,088	0
2	MCFADDIN, NORTH (GRETA MASSIVE)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (ROWLETT)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (2100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3200)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3250)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (3450)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3500)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3550)	VICTORIA	0	0	0	0
2	P MCFADDIN, N. (3650)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3750)	VICTORIA	4	0	550	0
2	MCFADDIN, NORTH (3800)	VICTORIA	2	1	21,760	0
2	MCFADDIN, NORTH (4200)	VICTORIA	1	0	0	0
2	P MCFADDIN, NORTH (4500)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (4800 GAS)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (4900)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5000)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5025)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5100)	VICTORIA	4	0	0	0
2	P MCFADDIN, NORTH (5100 -B-)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (5200)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5258)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5275)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5300 -B-)	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH (5300, GAS)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5350)	VICTORIA	2	0	6,171	0
2	MCFADDIN, NORTH (5350 -B-)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5410)	VICTORIA	1	0	0	0
2	A MCFADDIN, N. (5420, N.W.)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5480)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5500 S)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5530)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5550)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5600)	VICTORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MCFADDIN, NORTH (5660)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5665)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5675)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5680)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5700 GAS)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5730)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5760)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5800)	VICTORIA	1	1	0	0
2	A MCFADDIN, NORTH (5860)	VICTORIA	1	1	25,669	110
2	MCFADDIN, NORTH (5875 -N-)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5875 -S-)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (5900)	VICTORIA	1	0	0	0
2	A MCFADDIN, N. (5990)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6000)	VICTORIA	1	0	0	0
2	MCFADDIN, N. (6020)	VICTORIA	1	0	892	81
2	A MCFADDIN, NORTH (6030)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6040)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6080)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6130, E)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6150)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6170)	VICTORIA	0	0	0	0
2	P MCFADDIN, N. (6240)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (6275)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6340)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (6370)	VICTORIA	1	1	98,719	1,314
2	MCFADDIN, NORTH (6400)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6700)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6720)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6730)	VICTORIA	0	0	0	0
2	MCFADDIN, NE. (3650)	VICTORIA	0	0	0	0
2	MCFADDIN, NW. (2000)	VICTORIA	2	1	1,871	0
2	MCFADDIN, NW. (2090)	VICTORIA	4	0	0	0
2	MCFADDIN, NW. (4480)	VICTORIA	2	0	0	0
2	MCFADDIN, NW. (4500)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (4510)	VICTORIA	0	0	0	0
2	MCFADDIN, NW. (4600)	JACKSON	8	0	658	0 F
2	MCFADDIN, NW (4700)	VICTORIA	1	0	1	0
2	MCFADDIN, N. W. (4800)	VICTORIA	4	0	1,573	0
2	P MCFADDIN, NW. (4950)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5000)	VICTORIA	3	0	756	0
2	MCFADDIN, NW. (5100)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5200)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5250)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW. (5600)	VICTORIA	3	0	14,913	0
2	MCFADDIN, NW. (5930)	VICTORIA	1	0	0	0
2	MCFADDIN, NW. (6050)	VICTORIA	4	0	0	0
2	MCFADDIN, NW. (6060)	VICTORIA	2	1	19,169	0
2	P MCFADDIN, NW (6100)	VICTORIA	4	0	9,481	0 F
2	MCFADDIN, NW. (6200)	VICTORIA	1	0	0	0
2	MCGOWN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	MCQUILL (4880 SINTON)	GOLIAD	1	0	7,359	132
2	P MCKASKELL (LULING)	KARNES	0	0	0	0
2	MCKEE (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	MCKEE (COOK MTN., UPPER)	GOLIAD	1	1	9,580	0
2	A MCKEE (PETTUS)	GOLIAD	1	1	7,051	55
2	A MCKENZIE (-B- SAND)	VICTORIA	0	0	0	0
2	MCKINNEY (WILCOX)	LIVE OAK	0	0	0	0
2	MCNEILL (HOCKLEY, UPPER)	LIVE OAK	2	1	83,350	372
2	MCNEILL (YEGUA 5300)	LIVE OAK	1	1	42,611	1,027
2	MCNEILL (YEGUA 5800)	LIVE OAK	1	0	8,015	63
2	MEAGAN (WILCOX 9000)	GOLIAD	2	1	89,713	1,369
2	MEDIO CREEK (VICKSBURG F-1)	BEE	0	0	0	0
2	MEDIO CREEK (3350)	BEE	0	0	0	0
2	MEDIO CREEK (3900)	BEE	0	0	0	0
2	MEDIO CREEK (4300)	BEE	0	0	0	0
2	MEDIO CREEK (4380)	BEE	0	0	0	0
2	MEDIO CREEK (4800)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (FRIO)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (4730)	BEE	0	0	0	0
2	A MEDIO CREEK, EAST (5200)	BEE	1	0	1,217	0
2	MEDIO CREEK, EAST (2900)	BEE	0	0	0	0
2	MEDIO CREEK, NE. (ANAHUAC 3900)	BEE	0	0	0	0
2	P MELBOURN, N. (7930)	CALHOUN	0	0	0	0
2	MELBOURN, W. (7300)	CALHOUN	0	0	0	0
2	P MELBOURN, W. (7500 FRIO)	CALHOUN	0	0	0	0
2	P MELBOURN, W. (7700)	CALHOUN	0	0	0	0
2	MELON CREEK (F-Q-5)	REFUGIO	0	0	0	0
2	MELROSE (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE (SLICK-WILCOX)	GOLIAD	3	3	41,837	89
2	MELROSE (7700)	GOLIAD	2	1	14,174	91 F
2	MELROSE (7800)	GOLIAD	1	1	7,416	0
2	MELROSE (9500)	GOLIAD	1	0	0	0
2	MELROSE, E. (COOK MT. IV)	GOLIAD	0	0	0	0
2	MELROSE, E. (PETTUS)	GOLIAD	2	1	12,453	43 F
2	MELROSE, E. (REKLAW, LOWER)	GOLIAD	2	1	15,390	176
2	A MELROSE, E. (YEGUA, UPPER)	GOLIAD	0	0	0	0
2	MENGER (STILWELL)	BEE	0	0	0	0
2	P MENKING (WILCOX 7250)	LAVACA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MEYERSVILLE (FRIO 1350)	VICTORIA	M	0	0	0
2	MEYERSVILLE (FRIO 1500)	VICTORIA		0	0	0
2	MEYERSVILLE (FRIO 2200)	DE WITT		0	0	0
2	P MEYERSVILLE (FRIO 2500)	DE WITT		0	0	0
2	MEYERSVILLE (MASSIVE I)	DE WITT	M	1	1	51,185
2	MEYERSVILLE (MASSIVE II)	DE WITT	M	1	0	0
2	MEYERSVILLE (MASSIVE II-A)	VICTORIA		0	0	0
2	MEYERSVILLE (MASSIVE III)	DE WITT	M	1	0	0
2	MEYERSVILLE (MASSIVE IV)	VICTORIA	M	0	0	0
2	MEYERSVILLE (YEGUA 5100)	DE WITT		0	0	0
2	MEYERSVILLE (1000)	DE WITT		0	0	0
2	P MEYERSVILLE (2750)	DE WITT		0	0	0
2	P MEYERSVILLE (3000 FRIO)	DE WITT		0	0	0
2	MEYERSVILLE (3300)	VICTORIA		1	0	0
2	MEYERSVILLE (11160)	VICTORIA		0	0	0
2	MEYERSVILLE, E. (COOK MTN.)	DE WITT		1	0	39,690
2	P MEYERSVILLE, E. (MASSIVE II-C)	DE WITT		0	0	0
2	MEYERSVILLE, E. (MASSIVE II-D)	DE WITT		0	0	0
2	MEYERSVILLE, E. (MASSIVE II-E)	DE WITT		1	0	0
2	MEYERSVILLE, E. (MASSIVE WLCX.1ST)	VICTORIA	M	0	0	0
2	A MEYERSVILLE, E. (MASSIVE WLCX.2ND)	VICTORIA	M	0	0	0
2	MEYERSVILLE, E. (WILCOX 8430)	DE WITT	M	1	0	10,061
2	MEYERSVILLE, E. (1800)	DE WITT		0	0	0
2	MEYERSVILLE, E. (2860)	VICTORIA		0	0	0
2	MEYERSVILLE, E. (3000)	VICTORIA	M	0	0	0
2	P MEYERSVILLE, E. (FRIO 3010)	VICTORIA		0	0	0
2	MEYERSVILLE, E. (3100)	VICTORIA		0	0	0
2	MEYERSVILLE, E. (3186)	DE WITT		1	0	0
2	MEYERSVILLE, E. (3220)	VICTORIA		0	0	0
2	A MEYERSVILLE, E. (5040)	DE WITT		0	0	0
2	MEYERSVILLE, E. (5190)	DE WITT		1	0	0
2	MEYERSVILLE, E. (5360)	DE WITT		0	0	0
2	MEYERSVILLE, EAST (8225)	DE WITT		2	1	31,744
2	A MEYERSVILLE, NORTH (EY UP.)	DE WITT		2	0	2,136
2	MEYERSVILLE, N. (FRIO 1220)	DE WITT		0	0	0
2	MEYERSVILLE, N. (3070)	REFUGIO		0	0	0
2	MEYERSVILLE, N. (FRIO 3650)	DE WITT		0	0	0
2	MEYERSVILLE, N. (FRIO STRINGER)	DE WITT		1	1	76,096
2	A MEYERSVILLE, NORTH (WILCOX)	DE WITT		0	0	0
2	P MEYERSVILLE, N. (YEGUA 2)	DE WITT		0	0	0
2	MEYERSVILLE, N. (Y-3)	DE WITT		0	0	0
2	MEYERSVILLE, N. (YEGUA 5300)	DE WITT		3	0	0
2	MEYERSVILLE, S. (2970)	DE WITT		1	0	2,817
2	P MEYERSVILLE, SE. (MV. II)	DE WITT		0	0	0
2	MEYERSVILLE, SE. (MV. II-B)	DE WITT		1	0	17,761
2	P MEYERSVILLE, SE. (MV. II-D LOWER)	DE WITT		0	0	0
2	MEYERSVILLE, SE. (Y-1)	DE WITT		2	1	75,521
2	P MEYERSVILLE, SE. (YEGUA 4950)	DE WITT		0	0	0
2	MEYERSVILLE, SE. (YEGUA 5300)	DE WITT		0	0	0
2	P MEYERSVILLE, UPPER (WILCOX 8000)	DE WITT		4	4	831,520
2	P MEYERSVILLE, WEST (FRIO 2750)	GOLIAD		0	0	0
2	MICHAEL DEAN (HET UPPER)	LIVE OAK		1	1	32,462
2	A MIKESKA (PETTUS)	LIVE OAK		0	0	0
2	MIKESKA (WILCOX)	LIVE OAK		0	0	0
2	P MIKESKA (10280)	LIVE OAK		2	2	1,249,303
2	MIKESKA (10450)	LIVE OAK		1	1	361,713
2	P MIKESKA (10500)	LIVE OAK		2	2	528,788
2	MIKESKA, EAST (WILCOX 11,200)	LIVE OAK		1	0	0
2	MIKESKA, EAST (WILCOX 11,400)	LIVE OAK		0	0	0
2	MIKESKA, N. (LULING)	LIVE OAK		0	0	0
2	MIKESKA, N. (SLICK)	LIVE OAK		1	1	393,476
2	P MIKESKA, N. (WILCOX 8750)	LIVE OAK		0	0	0
2	MIKESKA, N. (WILCOX 9870)	LIVE OAK		1	0	0
2	MIKESKA, N. (WILCOX 10300)	LIVE OAK		1	0	0
2	P MIKESKA, S. (3000)	LIVE OAK		0	0	0
2	A MIKESKA, S. (YEGUA 4640)	LIVE OAK		0	0	0
2	P MIKESKA, S. (4670)	LIVE OAK		0	0	0
2	A MIKESKA, S. (YEGUA 5050)	LIVE OAK		0	0	0
2	A MIKESKA, SW. (PETTUS STRINGER)	LIVE OAK		1	1	5,119
2	MIKESKA, SW. (SLICK B)	LIVE OAK		1	1	481,917
2	P MIKESKA, SW. (WILCOX)	LIVE OAK		0	0	0
2	MIKESKA, SW. (WILCOX 12600)	LIVE OAK		1	0	0
2	MIKESKA, WEST (2800)	LIVE OAK		0	0	0
2	MILBY CREEK (FRIO 2570)	GOLIAD		1	1	39,384
2	MILBY CREEK (FRIO 2600)	GOLIAD		0	0	0
2	MILBY CREEK (FRIO 2870)	GOLIAD		0	0	0
2	MILBY CREEK (FRIO 3220)	GOLIAD		0	0	0
2	MILBY CREEK (12,900)	GOLIAD		1	0	27,035
2	MILLER (YEGUA 9000 SAND)	JACKSON		1	1	42,674
2	MILLER (5800)	JACKSON		1	0	0
2	MILLER (5210)	JACKSON		1	0	0
2	MILLER (6030)	JACKSON		1	1	25,212
2	MILLER (5700)	JACKSON		1	1	201,278
2	MINERAL (MACKHANK, LO.)	BEE		1	1	2,790
2	MINERAL (MASSIVE)	BEE		0	0	0
2	MINERAL (SLICK)	BEE		1	1	2,165
2	MINERAL, EAST (HOCKLEY)	BEE		0	0	0
2	MINERAL, N. (800)	BEE		1	0	0
2	MINERAL, NORTH (1150)	BEE		1	0	0
2	MINERAL, NORTH (7550)	BEE		2	1	78,548

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
2	P MINERAL, NORTH (9750)	BEE	2	2	433,301	15,873
2	MINERAL, NORTH (9850)	BEE	1	1	67,106	2,068
2	MINERAL, N.W. (7350)	BEE	1	1	34,898	304
2	MINERAL, SOUTH (LULING WILCOX)	CALHOUN	1	1	14,384	0 F
2	MINERAL, SOUTH (MACKHANK)	BEE	0	0	0	0
2	P MINERAL, SOUTH (SLICK)	BEE	0	0	0	0
2	MINERAL, SOUTH (1100)	BEE	1	0	0	0
2	MINERAL, SOUTH (2700)	BEE	1	0	2,661	0
2	MINERAL, SW (1020)	BEE	2	2	112,858	0 F
2	MINERAL, WEST (FRIO)	BEE	2	0	0	0
2	MINERAL, WEST (MACKHANK)	BEE	0	0	0	0
2	MINERAL, WEST (MASSIVE)	BEE	0	0	0	0
2	MINERAL, WEST (MIOCENE 450)	BEE	0	0	0	0
2	P MINERAL, WEST (7900)	BEE	0	0	0	0
2	MINERAL, WEST (11000)	BEE	1	1	19,872	1,638
2	MINNITA (2600)	VICTORIA	1	0	0	0
2	MINNITA (4000)	VICTORIA	0	0	0	0
2	P MINOAK (SLICK 7300)	BEE	3	2	176,273	2,383
2	MIORI	VICTORIA	1	0	0	0
2	A MISSION RIVER	REFUGIO	0	0	0	0
2	P MISSION RIVER (SEG. A 5800)	REFUGIO	0	0	0	0
2	MISSION RIVER (4200)	REFUGIO	0	0	0	0
2	MISSION RIVER (4950)	REFUGIO	0	0	0	0
2	MISSION RIVER (5300)	REFUGIO	1	0	0	0
2	MISSION RIVER (5800)	REFUGIO	1	1	19,489	0
2	MISSION RIVER (6000)	REFUGIO	0	0	0	0
2	MISSION RIVER (6050)	REFUGIO	0	0	0	0
2	MISSION RIVER (6100)	REFUGIO	2	0	0	0
2	MISSION RIVER (6200)	REFUGIO	1	1	62,424	528
2	MISSION RIVER (6300)	REFUGIO	5	0	15,909	61
2	P MISSION RIVER (6400)	REFUGIO	0	0	0	0
2	MISSION RIVER (8200)	REFUGIO	0	0	0	0
2	MISSION RIVER (8300 VKSBG)	REFUGIO	0	0	0	0
2	MISSION RIVER (8400)	REFUGIO	1	0	0	0
2	A MISSION VALLEY (WILCOX 9000)	VICTORIA	1	0	0	0
2	MISSION VALLEY (2400)	VICTORIA	2	0	1,397	0
2	MISSION VALLEY (2460)	VICTORIA	0	0	0	0
2	MISSION VALLEY (2500)	VICTORIA	1	0	0	0
2	A MISSION VALLEY (5,100)	VICTORIA	0	0	0	0
2	MISSION VALLEY (8300)	VICTORIA	0	0	0	0
2	MISSION VALLEY (8,650)	VICTORIA	0	0	0	0
2	MISSION VALLEY (8650 LOWER)	VICTORIA	0	0	0	0
2	MISSION VALLEY (8800)	VICTORIA	1	0	309	14
2	MISSION VALLEY (10,220)	VICTORIA	0	0	0	0
2	MISSION VALLEY (11,900 WILCOX)	VICTORIA	1	1	56,811	2,485
2	A MISSION VALLEY, NORTH	VICTORIA	1	1	72,205	0
2	P MISSION VALLEY, N. (1400)	DE WITT	2	2	146,065	0
2	MISSION VALLEY, N. (1800)	DE WITT	1	0	0	0
2	MISSION VALLEY, N (2300)	VICTORIA	2	0	0	0
2	MISSION VALLEY, N. (5200)	DE WITT	1	0	0	0
2	MISSION VALLEY, N (COOK MT 5470)	DE WITT	1	0	4,132	68
2	MISSION VALLEY, NORTH(FRIO 2800)	DE WITT	2	1	41,477	0
2	MISSION VALLEY, N. (FRIO 2950)	DE WITT	0	0	0	0
2	P MISSION VALLEY, N (FRIO 3000)	DE WITT	5	4	265,155	0
2	MISSION VALLEY, N. (FRIO 3350)	DE WITT	1	0	8,252	0
2	MISSION VALLEY, N. (MASSIVE 1-A)	VICTORIA	0	0	0	0
2	MISSION VALLEY, NORTH (WILCOX)	DE WITT	0	0	0	0
2	P MISSION VALLEY, N (YEGUA 3270)	DE WITT	0	0	0	0
2	MISSION VALLEY, N. (YEGUA 5014)	DE WITT	1	0	495	0
2	MISSION VALLEY, N. (2800)	DE WITT	1	1	64,100	0
2	MISSION VALLEY, S.W. (FRIO)	GOLIAD	1	0	0	0
2	MISSION VALLEY, W. (FRIO 2760)	GOLIAD	1	1	26,932	0 F
2	MISSION VALLEY, W. (FRIO 2850)	VICTORIA	0	0	0	0
2	MISSION VALLEY, W(COOK MOUNTAIN)	VICTORIA	2	0	8,780	186 F
2	MISSION VALLEY, W. (MASS WILCOX)	GOLIAD	0	0	0	0
2	A MISSION VALLEY, WEST (MASSIVE-1)	GOLIAD	2	2	74,204	515 F
2	MISSION VALLEY, W. (MID. 800)	VICTORIA	2	0	0	0
2	MISSION VALLEY, W. (MID. 1100)	VICTORIA	1	0	0	0
2	MISSION VALLEY, W.(MIOCENE 1350)	VICTORIA	3	3	33,376	0
2	MISSION VALLEY, W. (1350 STRAY)	VICTORIA	3	1	4,021	0
2	MISSION VALLEY, W.(MIOCENE 1500)	VICTORIA	3	1	20,517	0
2	MISSION VALLEY, W. (WILCOX B)	GOLIAD	0	0	0	0
2	MISSION VALLEY, W. (WILCOX G)	GOLIAD	0	0	0	0
2	MISSION VALLEY, W.(WILCOX 10600)	GOLIAD	1	1	46,545	626
2	P MISSION VALLEY, W(CX 10600 SEG2)	VICTORIA	2	2	253,901	3,711
2	A MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	4	3	39,940	1,981
2	MISTLETOE	GOLIAD	0	0	0	0
2	MONSON (QUEEN CITY)	M	3	1	2,885	159
2	MONSON (7180)	KARNES	0	0	0	0
2	MONSON (7700)	KARNES	0	0	0	0
2	A MONSON, SW. (6150)	BEE	0	0	0	0
2	A MONSON, SW. (6250 LULING)	KARNES	0	0	0	0
2	MONSON, SW. (6500 MASSIVE)	KARNES	2	0	0	0
2	MONSON, SW. (7700)	BEE	0	0	0	0
2	P MONT (EDWARDS)	LAVACA	0	0	0	0
2	MONT (WILCOX 10640)	LAVACA	0	0	0	0
2	P MONT (WILCOX 10,900)	LAVACA	0	0	0	0
2	MONTEOLA (EDWARDS)	BEE	2	1	10,792	0
2	MONTEOLA (WILCOX 8575)	BEE	0	0	0	0
2	A MOODY RANCH	JACKSON	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS' END OF YEAR	PRODUCING WELLS' END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MOODY RANCH (7200)	JACKSON	0	0	0	0
2	A MOODY RANCH (7280)	JACKSON	0	0	0	0
2	MOODY RANCH (7300)	JACKSON	0	0	0	0
2	A MOODY RANCH, SOUTH (10,000)	JACKSON	0	0	0	0
2	MOONEY, E. (YEGUA 5450)	DE WITT	2	1	7,074	14 F
2	MOONEY, NE. (YEGUA 5400)	DE WITT	1	1	57,039	109
2	MORALES (B-5)	JACKSON	0	0	0	0
2	MORALES (FRIO C)	JACKSON	0	0	0	0
2	P MORALES (FRIO D)	JACKSON	0	0	0	0
2	MORALES (FRIO E)	JACKSON	2	1	39,796	0
2	MORALES (FRIO F)	JACKSON	2	0	26,747	0
2	P MORALES (FRIO H)	JACKSON	0	0	0	0
2	P MORALES (FRIO K)	JACKSON	0	0	0	0
2	P MORALES (FRIO L)	JACKSON	0	0	0	0
2	MORALES (FRIO M-1)	JACKSON	1	0	2,135	0
2	P MORALES (FRIO M-2)	JACKSON	0	0	0	0
2	MORALES (FRIO M-3, N)	JACKSON	1	0	38,009	0
2	MORALES (FRIO O-1)	JACKSON	0	0	0	0
2	P MORALES (FRIO O-2)	JACKSON	0	0	0	0
2	P MORALES (FRIO O-4, N)	JACKSON	0	0	0	0
2	P MORALES (FRIO P)	JACKSON	0	0	0	0
2	MORALES (FRIO 3870)	JACKSON	1	1	23,774	0
2	MORALES (FRIO 3980)	JACKSON	1	0	0	0
2	MORALES (FRIO 4085)	JACKSON	0	0	0	0
2	MORALES (FRIO 4090 STRAY)	JACKSON	1	0	0	0
2	P MORALES (GUS GLASSCOCK 3450)	JACKSON	3	1	135,834	0
2	P MORALES (L-2)	JACKSON	0	0	0	0
2	P MORALES (M-5)	JACKSON	4	3	251,019	0
2	MORALES (MIOCENE 1550)	JACKSON	0	0	0	0
2	MORALES (O-3)	JACKSON	0	0	0	0
2	MORALES (O-5)	JACKSON	0	0	0	0
2	MORALES (1500)	JACKSON	1	1	52,515	0
2	MORALES (1750)	JACKSON	3	0	17,108	0
2	MORALES (2200)	JACKSON	1	0	0	0
2	MORALES (2280)	JACKSON	0	0	0	0
2	MORALES (2500)	JACKSON	1	0	0	0
2	MORALES (2540)	JACKSON	1	0	0	0
2	MORALES (2700)	JACKSON	0	0	0	0
2	MORALES (2710)	JACKSON	0	0	0	0
2	P MORALES (2800)	JACKSON	0	0	0	0
2	MORALES (3100)	JACKSON	2	1	37,789	0
2	MORALES (3260)	JACKSON	0	0	0	0
2	MORALES (3325)	JACKSON	1	1	7,740	0
2	MORALES (3385)	JACKSON	0	0	0	0
2	MORALES (3400)	JACKSON	1	0	0	0
2	MORALES (3480)	JACKSON	1	1	44,392	0
2	MORALES (3490)	JACKSON	0	0	0	0
2	P MORALES (3550)	JACKSON	0	0	0	0
2	MORALES (3560)	JACKSON	1	0	0	0
2	P MORALES (3600)	JACKSON	2	2	191,364	0
2	MORALES (3650)	JACKSON	1	1	33,958	0
2	MORALES (3670)	JACKSON	0	0	0	0
2	MORALES (3725 STRAY)	JACKSON	2	0	70,000	0
2	MORALES (3780)	JACKSON	1	0	7,183	0
2	MORALES (3820)	JACKSON	1	1	55,919	0
2	MORALES (3840)	JACKSON	2	1	105,802	0
2	MORALES (3850)	JACKSON	1	0	19,769	0
2	MORALES (3870)	JACKSON	1	1	29,243	0
2	MORALES (3875)	JACKSON	1	0	0	0
2	P MORALES (3900)	JACKSON	4	2	141,977	14
2	MORALES (3900, STRAY)	JACKSON	0	0	0	0
2	MORALES (3955)	JACKSON	1	1	10,889	0
2	MORALES (4090)	JACKSON	1	0	57,599	0
2	MORALES (4150)	JACKSON	1	1	3,801	0
2	MORALES (4190)	JACKSON	0	0	0	0
2	MORALES (4200)	JACKSON	1	0	0	0
2	MORALES (4205)	JACKSON	0	0	0	0
2	MORALES (4215)	JACKSON	1	0	0	0
2	MORALES (4260)	JACKSON	0	0	0	0
2	MORALES (4265)	JACKSON	0	0	0	0
2	MORALES (4340)	JACKSON	1	0	39,873	17
2	MORALES (4360)	JACKSON	1	1	67,511	0
2	MORALES (4390)	JACKSON	0	0	0	0
2	MORALES (4400)	JACKSON	0	0	0	0
2	MORALES (4410)	JACKSON	0	0	0	0
2	MORALES (4430)	JACKSON	0	0	0	0
2	MORALES (4460)	JACKSON	0	0	0	0
2	P MORALES (4500)	JACKSON	0	0	0	0
2	MORALES (4620)	JACKSON	1	0	1,867	0
2	MORALES (4670)	JACKSON	0	0	0	0
2	MORALES (4700)	JACKSON	0	0	0	0
2	MORALES, NORTH (FRIO F-)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRIO F-2)	LAVACA	1	0	0	0
2	MORALES, NORTH (FRIO 1320)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRIO 1500)	JACKSON	1	0	0	0
2	MORALES, NORTH (FRIO 1600)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRIO 2870)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRIO 3070)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRIO 3300)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRIO 3400)	LAVACA	1	1	4,617	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	P MORALES, NORTH (FRIO 3520)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRIO 3570)	JACKSON	0	0	0	0
2	MORALES, N. (FRIO 3650)	LAVACA	0	0	0	0
2	P MORALES, N (MIOCENE 1900)	LAVACA	0	0	0	0
2	MORALES, NORTH (WILCOX -E-)	LAVACA	2	1	11,367	0 F
2	P MORALES, NORTH (WILCOX -H-)	LAVACA	4	0	18,389	261 F
2	MORALES, NORTH (1250)	LAVACA	1	0	0	0
2	MORALES, NORTH (1400)	LAVACA	1	1	69,211	0 F
2	MORALES, NORTH (1910)	LAVACA	0	0	0	0
2	MORALES, NORTH (2200)	LAVACA	1	0	0	0
2	MORALES, NORTH (2300)	LAVACA	1	0	0	0
2	P MORALES, NORTH (2430)	JACKSON	0	0	0	0
2	MORALES, NORTH (2500)	LAVACA	1	0	0	0
2	MORALES, NORTH (2540)	LAVACA	1	0	0	0
2	P MORALES NORTH (2700)	LAVACA	0	0	0	0
2	MORALES, NORTH (2800)	LAVACA	0	0	0	0
2	MORALES, NORTH (3100)	LAVACA	0	0	0	0
2	MORALES, NORTH (3190)	LAVACA	1	0	0	0
2	P MORALES, NORTH (3300)	JACKSON	0	0	0	0
2	MORALES, N. (3600)	LAVACA	0	0	0	0
2	P MORALES, NORTH (3650)	LAVACA	0	0	0	0
2	MORALES, N. (3740)	LAVACA	0	0	0	0
2	MORALES, NORTH (3920)	LAVACA	0	0	0	0
2	MORALES, NORTH (4000)	LAVACA	0	0	0	0
2	P MORALES, NORTH (4050)	LAVACA	0	0	0	0
2	P MORALES, N. (9250)	JACKSON	0	0	0	0
2	MORALES, SW. (FRIO H)	JACKSON	0	0	0	0
2	MORALES, SW. (2200)	LAVACA	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9100)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9350)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9500)	BEE	1	1	23,542	664
2	MOSCA (WILCOX 8750)	BEE	0	0	0	0
2	MOSQUITO POINT, E (FRIO J)	CALHOUN	0	0	0	0
2	MOSQUITO POINT, NE (FRIO E-2)	CALHOUN	1	0	0	0
2	MOSQUITO POINT, NE. (FRIO G-2)	CALHOUN	2	1	64,241	927
2	MOULTON (JACKSON)	LAVACA	11	4	29,891	0 F
2	MOUNT LUCAS (COOK MTN. 5700)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS (COOK MTN. 5800)	LIVE OAK	0	0	0	0
2	A MT. LUCAS (FRIO)	LIVE OAK	0	0	0	0
2	A MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	2	0	522	0
2	P MT. LUCAS (HOCKLEY, LOWER 2-A)	LIVE OAK	0	0	0	0
2	P MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	2	2	216,192	886
2	MT. LUCAS (VICKSBURG 3600)	LIVE OAK	5	3	123,528	208 F
2	MOUNT LUCAS (920)	LIVE OAK	2	0	0	0
2	MOUNT LUCAS (1150)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS (1200)	LIVE OAK	3	0	1,649	0
2	MOUNT LUCAS (1500)	LIVE OAK	2	0	0	0
2	MOUNT LUCAS (1700)	LIVE OAK	3	1	31,236	0
2	MOUNT LUCAS (1800)	LIVE OAK	1	1	51,474	0
2	MOUNT LUCAS (1950)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS (2100)	LIVE OAK	6	1	55,794	0
2	MOUNT LUCAS (2150)	LIVE OAK	5	2	12,517	0
2	MOUNT LUCAS (2200)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (2400)	LIVE OAK	1	1	12,376	0
2	A MOUNT LUCAS (2500)	LIVE OAK	1	0	0	0
2	P MOUNT LUCAS (2600)	LIVE OAK	4	3	73,168	0
2	MOUNT LUCAS (3100)	LIVE OAK	1	1	18,077	0
2	MOUNT LUCAS (3200)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (3700)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (3800)	LIVE OAK	2	0	1,331	0
2	MOUNT LUCAS (3875)	LIVE OAK	1	1	47,625	174
2	MOUNT LUCAS (3900)	LIVE OAK	4	2	46,830	0
2	MT. LUCAS (4100)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (4300)	LIVE OAK	2	1	86,313	244
2	MOUNT LUCAS (4400)	LIVE OAK	3	2	130,586	183
2	MOUNT LUCAS (5200)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS (5500)	LIVE OAK	3	0	0	0
2	MOUNT LUCAS (5600)	LIVE OAK	3	0	3,971	0 F
2	MOUNT LUCAS, EAST (HOCKLEY)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (2600)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (3650)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, N.W. (HOCKLEY-A-)	LIVE OAK	3	2	77,811	256
2	MOUNTAIN VIEW (BARTOSH)	LIVE OAK	1	1	18,995	0 F
2	MOUNTAIN VIEW (SAND 4)	LIVE OAK	1	1	87,684	5,113
2	P MOUNTAIN VIEW (WILCOX 9350)	LIVE OAK	3	3	1,340,264	11,656
2	MOUNTAIN VIEW (WILCOX 9500)	LIVE OAK	1	0	116,079	3,530
2	P MOUNTAIN VIEW (WILCOX 10400)	LIVE OAK	3	3	830,985	23,886
2	MOUNTAIN VIEW (WILCOX 10670)	LIVE OAK	0	0	0	0
2	P MOUNTAIN VIEW, N. (8100)	LIVE OAK	2	1	393,889	7,430
2	P MOUNTAIN VIEW, N. (8600)	LIVE OAK	0	0	0	0
2	MOUNTAIN VIEW, N. (9550)	LIVE OAK	1	0	0	0
2	P MOUNTAIN VIEW, NE. (6800)	LIVE OAK	3	2	183,137	4,224 F
2	P MOUNTAIN VIEW, N.E. (WILCOX)	LIVE OAK	2	1	96,093	1,674 F
2	MOUNTAIN VIEW, N.E. (WILCOX 9400)	LIVE OAK	1	1	47,952	182
2	MUDHILL (VICKSBURG)	BEE	0	0	0	0
2	MULE SPRINGS (WILCOX, LOWER)	LAVACA	0	0	0	0
2	MUSTANG CREEK, EAST (5300 FRIO)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (5600)	JACKSON	1	0	447	0
2	MUSTANG CREEK, EAST (5900)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6100)	LIVE OAK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MUSTANG CREEK, EAST (6150)	JACKSON	0	0	0	0
2	P MYERSVILLE, E. (3186)	DE WITT	0	0	0	0
2	P NAVIDAD (1400)	JACKSON	0	0	0	0
2	P NAVIDAD (1600)	JACKSON	0	0	0	0
2	NAVIDAD (1700)	JACKSON	0	0	0	0
2	NAVIDAD (2000)	JACKSON	3	0	5,023	0
2	NAVIDAD (2100)	JACKSON	0	0	0	0
2	P NAVIDAD (2400)	JACKSON	0	0	0	0
2	NAVIDAD (3400)	JACKSON	0	0	0	0
2	NAVIDAD (3550)	JACKSON	0	0	0	0
2	P NAVIDAD (3800)	JACKSON	0	0	0	0
2	P NAVIDAD (3950)	JACKSON	0	0	0	0
2	P NEW RIVER BEND (4550)	REFUGIO	3	3	220,822	184
2	NEW RIVER BEND (4800)	REFUGIO	1	1	66,672	0
2	NEW RIVER BEND (5050)	REFUGIO	1	0	36,720	0 F
2	NEW RIVER BEND (5610)	REFUGIO	1	1	76,079	0 F
2	NEW RIVER BEND (5910)	REFUGIO	1	1	44,018	0 F
2	NEYLAND (WILCOX, LOWER)	GOLIAD	1	0	0	0
2	P NOLTY (FRIO 8400)	CALHOUN	2	2	47,926	699
2	P NOLTY (FRIO 8560)	CALHOUN	0	0	0	0
2	P NOLTY (FRIO 8700)	CALHOUN	0	0	0	0
2	P NOLTY (FRIO 8900)	CALHOUN	0	0	0	0
2	NORBEE (HOCKLEY, N. E.)	BEE	0	0	0	0
2	A NORBEE (HOCKLEY 3700)	BEE	1	0	0	0
2	NORBEE (LULING, 1ST)	BEE	1	0	0	0
2	NORBEE (MACKHANK)	BEE	1	1	14,422	0 F
2	P NORBEE (SLICK)	BEE	2	2	108,502	0 F
2	NORBEE (1900)	BEE	2	0	0	0
2	NORBEE, S (PETTUS)	BEE	0	0	0	0
2	A NORBEE, S.E. (HOCKLEY)	BEE	0	0	0	0
2	A NORBEE, S. E. (HOCKLEY 4000)	BEE	0	0	0	0
2	NORBEE, S.E. (4250)	BEE	0	0	0	0
2	NORDHEIM (WILCOX #1)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #2)	DE WITT	1	1	19,407	0 F
2	NORDHEIM (WILCOX #3)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #4)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #5)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #7B)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX 9900)	DE WITT	1	1	457,064	13,857
2	P NORDHEIM (WILCOX 10600)	DE WITT	3	2	859,266	18,834 F
2	NORDHEIM (WILCOX, LOWER)	DE WITT	7	5	90,707	0 F
2	NORDHEIM (10,100)	DE WITT	0	0	0	0
2	NORDHEIM, N. (SLIGO)	DE WITT	0	0	0	0
2	NORMANNA (BASAL LULING)	BEE	1	0	846	88
2	NORMANNA (FRIO 2200)	BEE	1	1	12,817	0
2	A NORMANNA (HOCKLEY 3525)	BEE	1	0	19,326	0
2	NORMANNA (LULING)	BEE	10	0	1	0 F
2	P NORMANNA (MASSIVE WILCOX FIRST)	BEE	10	5	585,725	0 F
2	NORMANNA (MASSIVE WILCOX SECOND)	BEE	1	0	0	0
2	NORMANNA (MID-HOUSE 15400)	BEE	0	0	0	0
2	NORMANNA (PETTUS)	BEE	0	0	0	0
2	NORMANNA (SLICK)	BEE	3	1	12,091	0
2	NORMANNA (WILCOX 10,700)	BEE	0	0	0	0
2	NORMANNA (WILCOX 14800)	BEE	1	0	64,003	3
2	NORMANNA, S. (2050)	BEE	9	0	40,424	0
2	NORMANNA, S. (2170)	BEE	1	0	0	0
2	NORMANNA, SW (FRIO 2250)	BEE	1	0	0	0
2	NORMANNA, W. (SLICK)	BEE	1	1	202,618	0 F
2	NURSERY (YEGUA 5700)	VICTORIA	1	0	2,966	19
2	NURSERY (500)	VICTORIA	0	0	0	0
2	NURSERY (600)	VICTORIA	4	0	0	0
2	NURSERY (2640)	VICTORIA	1	1	92,728	0
2	NURSERY (2800)	VICTORIA	1	0	0	0
2	P NURSERY (3000)	VICTORIA	0	0	0	0
2	P NURSERY (3100)	VICTORIA	0	0	0	0
2	NURSERY (3120)	VICTORIA	1	0	0	0
2	P NURSERY (3150)	VICTORIA	0	0	0	0
2	NURSERY (3200)	VICTORIA	1	1	77,859	0
2	NURSERY (3260)	VICTORIA	4	2	37,803	0
2	NURSERY (3400)	VICTORIA	1	0	0	0
2	NURSERY (3440)	VICTORIA	2	0	1,628	0
2	NURSERY (3500)	VICTORIA	1	0	0	0
2	NURSERY (3600)	VICTORIA	2	2	55,012	0
2	NURSERY (8940)	VICTORIA	0	0	0	0
2	NURSERY (9500)	VICTORIA	0	0	0	0
2	P NURSERY, EAST (FRIO)	VICTORIA	0	0	0	0
2	NURSERY, S. (1000)	VICTORIA	2	1	17,902	0
2	P NURSERY, S. (1150)	VICTORIA	3	1	16,546	0
2	NURSERY, S. (1250)	VICTORIA	1	0	0	0
2	NURSERY, S. (1350)	VICTORIA	1	1	978	0
2	NURSERY, S. (1450)	VICTORIA	1	0	0	0
2	NURSERY, S. (1500)	VICTORIA	0	0	0	0
2	NURSERY, S. (1550)	VICTORIA	0	0	0	0
2	NURSERY S, (1700)	VICTORIA	1	0	0	0
2	NURSERY, S. (1880)	VICTORIA	1	0	0	0
2	NURSERY, S. (1900)	VICTORIA	1	1	1,054	0
2	NURSERY, S. (2125)	VICTORIA	1	0	0	0
2	NURSERY, S. (2160)	VICTORIA	0	0	0	0
2	NURSERY, S. (2250)	VICTORIA	1	0	0	0
2	NURSERY, S. (2400)	VICTORIA	2	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	NURSERY, S. (2960)	VICTORIA	1	0	0	0
2	NURSERY S. (3150)	VICTORIA	1	1	8,186	0
2	NURSERY, S. (3200)	VICTORIA	1	1	6,122	0
2	NURSERY, S. (3350)	VICTORIA	2	1	8,747	0
2	NURSERY, S. (3400)	VICTORIA	1	0	0	0
2	NURSERY, S. (3420)	VICTORIA	0	0	0	0
2	NURSERY, S. (3500)	VICTORIA	2	1	11,922	0
2	NURSERY, S. (3560)	VICTORIA	1	0	9,931	0
2	NURSERY, S. (3610)	VICTORIA	1	0	0	0
2	NURSERY, S. (3625)	VICTORIA	0	0	0	0
2	NURSERY, S. (3800)	VICTORIA	1	0	0	0
2	NURSERY, SE. (900)	VICTORIA	1	1	750	0
2	NURSERY, SE. (1100)	VICTORIA	3	1	642	0
2	NURSERY, SW. (1100)	VICTORIA	0	0	0	0
2	NURSERY, SW. (2900)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3230)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3500)	VICTORIA	1	0	0	0
2	A OAKVILLE	LIVE OAK	1	0	0	0
2	OAKVILLE (HOCKLEY)	LIVE OAK	0	0	0	0
2	A OAKVILLE (HOCKLEY A)	LIVE OAK	0	0	0	0
2	OAKVILLE (PETTUS)	LIVE OAK	0	0	0	0
2	OAKVILLE (QUEEN CITY 5350)	LIVE OAK	1	1	18,118	12 F
2	OAKVILLE (WILCOX 7400)	LIVE OAK	1	0	0	0
2	OAKVILLE (WILCOX 7700)	LIVE OAK	1	0	0	0
2	OAKVILLE (WILCOX 7900)	LIVE OAK	0	0	0	0
2	OAKVILLE (WILCOX 7930)	LIVE OAK	2	0	3,381	94 F
2	P OAKVILLE (WILCOX 7970)	LIVE OAK	0	0	0	0
2	OAKVILLE (WILCOX 8150)	LIVE OAK	0	0	0	0
2	P OAKVILLE (WILCOX 9700)	LIVE OAK	29	27	6,390,083	126,396 F
2	OAKVILLE (WILCOX 9900)	LIVE OAK	0	0	0	0
2	P OAKVILLE (YEGUA 3000)	LIVE OAK	0	0	0	0
2	OAKVILLE (1400)	LIVE OAK	0	0	0	0
2	OAKVILLE (2000)	LIVE OAK	1	0	0	0
2	OAKVILLE, EAST (SLICK)	LIVE OAK	0	0	0	0
2	OAKVILLE, EAST (WILCOX 7480)	LIVE OAK	1	1	56,730	815
2	OAKVILLE, EAST (WILCOX 7700)	LIVE OAK	2	1	15,311	181
2	OAKVILLE, E. (WILCOX 7790)	LIVE OAK	0	0	0	0
2	OAKVILLE, E. (WILCOX 9400)	LIVE OAK	1	1	53,949	2,424
2	P OAKVILLE, SOUTH (LULING)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (MACKHANK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1	0	3,962	12
2	OAKVILLE, SOUTH (L. SLICK)	LIVE OAK	0	0	0	0
2	P OAKVILLE, SOUTH (SLICK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (WILCOX, MASSIVE)	LIVE OAK	0	0	0	0
2	P OAKVILLE, S. (WILCOX, LOWER MASS)	LIVE OAK	0	0	0	0
2	P OAKVILLE, SW (4300)	CALHOUN	3	3	1,100,675	0
2	OAKVILLE, S.W. (5100)	CALHOUN	1	1	65,467	0
2	P OAKVILLE, WEST (SLICK -A-)	LIVE OAK	0	0	0	0
2	A OAKVILLE-WILCOX (LULING)	LIVE OAK	2	2	60,461	7 F
2	P OAKVILLE-WILCOX (MACKHANK)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (MASSIVE)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (QUEEN CITY)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (SLICK)	LIVE OAK	2	1	44,590	487
2	P OAKVILLE-WILCOX (SLICK, LOWER)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (2700)	LIVE OAK	0	0	0	0
2	OBRIEN RANCH (SINTON 4025)	GOLIAD	3	1	145,899	12 F
2	OBRIEN RANCH (2700)	GOLIAD	1	0	0	0
2	OBRIEN RANCH (3820)	GOLIAD	0	0	0	0
2	OBRIEN RANCH (4420)	GOLIAD	0	0	0	0
2	P OBRIEN RANCH (4500)	GOLIAD	0	0	0	0
2	OCONNOR (3800)	GOLIAD	0	0	0	0
2	OCONNOR (4700)	GOLIAD	1	1	132,967	0
2	A OCONNOR-MCFADDIN	REFUGIO	1	0	0	0
2	OLD BUZZARD (WILCOX)	GOLIAD	1	1	425,402	2,487
2	OLIVIA (7200)	CALHOUN	1	0	0	0
2	A OLIVIA (7500, LOWER)	CALHOUN	0	0	0	0
2	A OLIVIA (7500, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA (8100)	CALHOUN	0	0	0	0
2	A OLIVIA (8300)	CALHOUN	0	0	0	0
2	A OLIVIA (8300, UPPER)	CALHOUN	0	0	0	0
2	A OLIVIA, EAST (7550)	CALHOUN	1	0	0	0
2	P OLIVIA, EAST (8150)	CALHOUN	0	0	0	0
2	A OLIVIA, EAST (8300)	CALHOUN	0	0	0	0
2	OLIVIA, EAST (8300, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA, SOUTH (8300)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (7350)	CALHOUN	0	0	0	0
2	OLIVIA, SE. (8300)	CALHOUN	1	1	184,981	1,259
2	ONE-ELEVEN (6610 GRABEN)	JACKSON	1	1	47,006	63
2	A ONE-ELEVEN (6690 GRABEN)	JACKSON	0	0	0	0
2	ONE-ELEVEN (6740 GRABEN)	JACKSON	1	0	5,406	33
2	P ORANGEDALE (LULING)	BEE	4	3	240,340	1,448 F
2	P ORANGEDALE (MASSIVE, FIRST)	BEE	0	0	0	0
2	PACKERY FLAT (VICKSBURG 8300)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8000)	REFUGIO	1	1	21,269	775
2	PACKERY FLAT (8080)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8150)	REFUGIO	1	0	13,077	362
2	P PAISANO CREEK (PETTUS)	LIVE OAK	2	2	227,758	4,103
2	PAISANO CREEK (PETTUS, 2ND)	LIVE OAK	1	1	101,346	749
2	PAISANO CREEK (YEGUA)	LIVE OAK	1	1	97,478	615
2	PALMETTO BEND, W. (A-7)	JACKSON	1	0	21,196	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PALMETTO BEND, W. (A-8 FRIO)	JACKSON	2	0	2,155	134
2	PALMETTO BEND, W. (A-9)	JACKSON	0	0	0	0
2	A PALMETTO BEND, W. (B-2)	JACKSON	0	0	0	0
2	PALMETTO BEND, W. (B-3)	JACKSON	0	0	0	0
2	A PALMETTO BEND, W. (B-9)	JACKSON	1	0	0	0
2	PALMETTO BEND, W (C-12)	JACKSON	1	0	0	0
2	PALO ALTO (5850)	VICTORIA	0	0	0	0
2	PALO ALTO (6150)	VICTORIA	0	0	0	0
2	PALO ALTO (6200)	VICTORIA	0	0	0	0
2	PALO ALTO (6400)	VICTORIA	0	0	0	0
2	PALO ALTO (6725)	VICTORIA	0	0	0	0
2	A PALO ALTO (6800 FRIO)	VICTORIA	0	0	0	0
2	PALO ALTO (6860)	VICTORIA	1	1	7,908	3,975
2	PALO ALTO (6980)	VICTORIA	1	0	1,018	30
2	A PALO ALTO, N. (6800)	VICTORIA	1	0	0	0
2	A PANNA MARIA (EDWARDS)	KARNES	10	6	747,674	29,535 F
2	PANTHER POINT (5480)	CALHOUN	1	1	329,338	0
2	PANTHER REEF (FRIO E-4)	CALHOUN	1	1	51,966	0 F
2	PANTHER REEF (FRIO G)	CALHOUN	0	0	0	0
2	P PANTHER REEF (FRIO G-1)	CALHOUN	0	0	0	0
2	PANTHER REEF, E. (FRIO G)	CALHOUN	1	0	129,491	6,577
2	P PANTHER REEF, N. (FRIO G-1)	CALHOUN	0	0	0	0
2	PANTHER REEF, N. (FRIO G-2)	CALHOUN	0	0	0	0
2	PANTHER REEF, NW. (FRIO G)	CALHOUN	1	0	17,903	0 F
2	PANTHER REEF, NW. (FRIO 11,400)	CALHOUN	1	0	0	0
2	PANTHER REEF, NW. (FRIO K-5)	CALHOUN	1	1	31,584	0 F
2	PANTHER REEF, N.W. (FRIO M-2)	CALHOUN	1	1	50,867	0 F
2	PANTHER REEF, N.W. (K-3)	CALHOUN	1	1	354,795	0 F
2	PANTHER REEF, SW. (FRIO E-4)	CALHOUN	1	1	352,896	0 F
2	PANTHER REEF, SW. (FRIO E-4,F-C)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRIO G)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRIO G FB A)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRIO G FB B)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRIO G FB C)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW (FRIO G, FB-D)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRIO G UPPER)	CALHOUN	0	0	0	0
2	P PANTHER REEF, SW. (FRIO G-1)	CALHOUN	6	5	977,922	0 F
2	PANTHER REEF, S.W. (FRIO G-2)	CALHOUN	1	1	103,613	0 F
2	PANTHER REEF, SW. (FRIO 8250)	CALHOUN	0	0	0	0
2	P PANTHER REEF, S.W. (FRIO 8260)	CALHOUN	3	1	109,137	0 F
2	PAPALOTE (ROCHE)	BEE	0	0	0	0
2	PAPALOTE (4200)	BEE	0	0	0	0
2	P PAPALOTE (4500)	BEE	0	0	0	0
2	PAPALOTE (4600)	BEE	2	0	0	0
2	PAPALOTE (4800)	BEE	1	0	10,323	0
2	PAPALOTE (5200)	BEE	1	1	36,938	224
2	PAPALOTE (5300)	BEE	0	0	0	0
2	PAPALOTE, E. (4885)	REFUGIO	1	1	225,816	268 F
2	P PAPALOTE, E. (5000)	REFUGIO	0	0	0	0
2	PAPALOTE, E. (5400)	REFUGIO	1	0	3,089	98
2	P PAPALOTE, E. (5500)	REFUGIO	0	0	0	0
2	A PAPALOTE, E. (6160)	REFUGIO	0	0	0	0
2	PAPALOTE, E. (6320)	REFUGIO	0	0	0	0
2	PAPALOTE, WEST (SINTON)	BEE	0	0	0	0
2	PAPALOTE, WEST (VICKSBURG)	BEE	0	0	0	0
2	PAPALOTE, WEST (3950)	BEE	1	1	8,961	65
2	PAPALOTE, WEST (3950, RES. 2)	SAN PATRICIO	0	0	0	0
2	PAPALOTE, WEST (4120)	SAN PATRICIO	1	1	131,014	72
2	PAPALOTE, WEST (4200)	BEE	0	0	0	0
2	PAPALOTE, WEST (4240)	BEE	0	0	0	0
2	A PAPALOTE, WEST (4300)	BEE	0	0	0	0
2	A PAPALOTE, WEST (4900)	SAN PATRICIO	0	0	0	0
2	P PAPALOTE, WEST (5100)	SAN PATRICIO	0	0	0	0
2	P PARGMANN (7100)	KARNES	0	0	0	0
2	PARKTEX (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	PATRICIA (MASSIVE CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (FRIO)	VICTORIA	0	0	0	0
2	PATRICIA (2300)	VICTORIA	0	0	0	0
2	PATRICIA (2350)	VICTORIA	0	0	0	0
2	PATRICIA (2400)	VICTORIA	1	0	0	0
2	PATRICIA (2400 STRAY)	VICTORIA	0	0	0	0
2	PATRICIA (2500)	VICTORIA	0	0	0	0
2	PATRICIA (2800 CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2900)	VICTORIA	0	0	0	0
2	PATRICIA (2950)	VICTORIA	0	0	0	0
2	PATRICIA (4080)	VICTORIA	0	0	0	0
2	PATRICIA, S. (FRIO 4150)	VICTORIA	1	1	3,748	0
2	PATRICIA, SOUTH (2920 CATAHOULA)	VICTORIA	1	0	29,810	0
2	PATRICIA, SOUTH(2950 CATAHOULA)	VICTORIA	1	0	0	0
2	PATTESON RANCH (LULING)	LIVE OAK	1	0	64	2
2	PATTESON RANCH (MACKHANK)	LIVE OAK	1	1	128,921	0
2	P PATTESON RANCH (10,750)	LIVE OAK	2	2	729,299	2,458
2	PATTESON RANCH (11,700)	LIVE OAK	0	0	0	0
2	P PAWNEE (EDWARDS)	BEE	15	14	2,523,421	9 F
2	A PAWNEE (SLICK)	BEE	0	0	0	0
2	PAWNEE (SLIGO)	BEE	3	2	100,119	0
2	PAWNEE, N (1300)	BEE	0	0	0	0
2	PAWNEE, N. (SLIGO)	BEE	1	0	0	0
2	P PAWNEE, S. (WILCOX)	BEE	0	0	0	0
2	PEARL (2000)	BEE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A PEARL (3650 HOCKLEY)	BEE	0	0	0	0
2	P PECK (FRID 2900)	GOLIAD	0	0	0	0
2	P PECK (FRID 3400)	GOLIAD	0	0	0	0
2	PENA (WILCOX 7700)	DE WITT	0	0	0	0
2	PENA (YEGUA 4700)	DE WITT	0	0	0	0
2	P PENA, S.W. (7420)	KARNES	2	2	694,168	10,794
2	PERDIDO CREEK (YEGUA)	GOLIAD	1	1	402,982	12,401
2	PERDIDO CREEK (3000)	GOLIAD	0	0	0	0
2	A PERSON (EDWARDS)	KARNES	18	10	699,366	11,566 F
2	A PERSON (EDWARDS, UPPER)	KARNES	0	0	0	0
2	PETERS CREEK (YEGUA 5000)	GOLIAD	0	0	0	0
2	P PETTUS (VICKSBURG 2900)	BEE	2	0	5,384	0 F
2	PETTUS (2200)	BEE	0	0	0	0
2	PETTUS (8950)	GOLIAD	1	1	119,741	2,756
2	PETTUS, E. (FRID 2800)	BEE	0	0	0	0
2	PETTUS, E. (SLICK)	BEE	0	0	0	0
2	PETTUS, E. (YEGUA)	BEE	0	0	0	0
2	PETTUS, S.E. (WILCOX 8400)	CALHOUN	0	0	0	0
2	PETTUS, SE. (WILCOX 8850)	BEE	0	0	0	0
2	P PETTUS, S. E. (WILCOX 9000)	BEE	3	2	684,883	12,292
2	PETTUS, WEST (1100)	BEE	0	0	0	0
2	PETTUS NEW (PETTUS)	BEE	0	0	0	0
2	PETTUS NEW (13,500)	BEE	0	0	0	0
2	PETTUS NEW, SOUTH (3900)	GOLIAD	0	0	0	0
2	PHIL POWER (3470)	REFUGIO	1	0	0	0
2	PHIL POWER (4400)	REFUGIO	3	0	0	0
2	PHIL POWER (4830)	REFUGIO	1	0	14	0 F
2	PHIL POWER (4870)	REFUGIO	0	0	0	0
2	PHIL POWER (5000)	REFUGIO	3	1	31,815	0
2	PHIL POWER (5100)	REFUGIO	1	1	137,189	176
2	A PHIL POWER (5200-B)	REFUGIO	0	0	0	0
2	PHIL POWER (5550)	REFUGIO	0	0	0	0
2	A PHIL POWER (5700)	REFUGIO	1	0	24,577	148
2	PHIL POWER (6080)	REFUGIO	0	0	0	0
2	PHIL POWER, NORTH (MIOCENE A)	REFUGIO	0	0	0	0
2	P PHILLIPS-MEAD (MIOCENE 1850)	LAVACA	3	0	197,647	0 F
2	A PLACEDD	VICTORIA	1	0	0	0
2	PLACEDD (4000 CATAHOULA)	VICTORIA	4	0	4,365	0
2	P PLACEDD (4150 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDD (4250)	VICTORIA	4	0	0	0
2	PLACEDD (4300 CATAHOULA)	VICTORIA	2	2	157,409	0
2	PLACEDD (4700)	VICTORIA	1	0	0	0
2	PLACEDD (5200)	VICTORIA	1	1	14,257	0
2	PLACEDD (5250)	VICTORIA	0	0	0	0
2	PLACEDD (5300 SINTON)	VICTORIA	4	1	72,101	0 F
2	A PLACEDD (5400)	VICTORIA	0	0	0	0
2	PLACEDD (5490)	VICTORIA	0	0	0	0
2	PLACEDD (5500)	VICTORIA	0	0	0	0
2	PLACEDD (5500 UP.)	VICTORIA	0	0	0	0
2	PLACEDD (5550)	VICTORIA	0	0	0	0
2	PLACEDD (5600)	VICTORIA	0	0	0	0
2	A PLACEDD (5700, WEST)	VICTORIA	0	0	0	0
2	A PLACEDD (5720)	VICTORIA	0	0	0	0
2	PLACEDD (5770)	VICTORIA	1	0	0	0
2	A PLACEDD (5900)	VICTORIA	1	0	634	0 F
2	PLACEDD (5900, W.)	VICTORIA	0	0	0	0
2	A PLACEDD (6050)	VICTORIA	0	0	0	0
2	PLACEDD (6100 FRID)	VICTORIA	1	0	368	0
2	A PLACEDD (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDD (6400)	VICTORIA	0	0	0	0
2	PLACEDD (6700)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST	VICTORIA	2	1	38,631	0
2	PLACEDD, EAST (3525)	VICTORIA	1	1	218,539	0
2	PLACEDD, EAST (3750 OAKVILLE)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (4000)	VICTORIA	1	0	0	0
2	PLACEDD, EAST (4250)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (4700)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (5200)	VICTORIA	2	0	5,104	0
2	PLACEDD, EAST (5370)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST (5500)	VICTORIA	1	0	0	0
2	PLACEDD, EAST (5500 A)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (5500 A-2)	VICTORIA	1	0	0	0
2	P PLACEDD, EAST (5500 B, LD.)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST (5600 SD.)	VICTORIA	1	0	0	0
2	PLACEDD, EAST (5650)	VICTORIA	1	0	0	0
2	PLACEDD, EAST (5840)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (5960)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST (6000, STRAY)	VICTORIA	1	0	0	0
2	A PLACEDD, EAST (6200 SAND)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST (6500 SD.)	VICTORIA	1	1	92,270	794
2	PLACEDD, EAST (6800)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST (6850)	VICTORIA	1	0	0	0
2	PLACEDD, N. (FRID 6200)	VICTORIA	0	0	0	0
2	PLACEDD, S. (7500)	VICTORIA	0	0	0	0
2	P PLACEDD, W. (3900)	VICTORIA	0	0	0	0
2	PLACEDD, W. (5420)	VICTORIA	2	2	134,642	6,007
2	PLACEDD, WEST (5450)	VICTORIA	0	0	0	0
2	PLACEDD, W. (5790)	VICTORIA	0	0	0	0
2	PLACEDD, W. (5920)	VICTORIA	0	0	0	0
2	PLACEDD, WEST (6050)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PLACEDD, WEST (6240 FRIO)	VICTORIA	0	0	0	0
2	PLACEDD, WEST (6300 FRIO)	VICTORIA	0	0	0	0
2	P PLAYA (4300)	CALHOUN	3	1	104,267	0
2	PLAYA (4950)	CALHOUN	1	0	682	0
2	PLAYA (5000)	CALHOUN	1	0	1,878	0
2	PLAYA (5060)	CALHOUN	0	0	0	0
2	A PLUMMER	BEE	0	0	0	0
2	P PLUMMER (2100)	BEE	0	0	0	0
2	PLUMMER (HOCKLEY 2700)	BEE	0	0	0	0
2	PLUMMER (1800)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (LULING 6700)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (MASSIVE 7000)	BEE	0	0	0	0
2	PLUMMER-WILCOX (RECKLAW)	BEE	4	0	74,628	437 F
2	PLUMMER-WILCOX (8300)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (8500)	BEE	5	4	438,511	13,850
2	A POEHLER	GOLIAD	0	0	0	0
2	POEHLER (FRIO I)	GOLIAD	0	0	0	0
2	POEHLER (FRIO II)	GOLIAD	0	0	0	0
2	POEHLER (MASSIVE 8250)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8300)	GOLIAD	0	0	0	0
2	POEHLER (PETTUS 4500)	GOLIAD	0	0	0	0
2	POEHLER (SEG. N. 5100 GAS)	GOLIAD	1	1	12,591	8
2	POEHLER (SLICK-WILCOX 8000)	GOLIAD	2	2	82,815	737
2	POEHLER (SLICK-WILCOX 8100)	GOLIAD	1	1	20,526	206
2	POEHLER (WILCOX 8800)	GOLIAD	0	0	0	0
2	A POEHLER (YEGUA -A-)	GOLIAD	1	0	0	0
2	A POEHLER (YEGUA -B-)	GOLIAD	0	0	0	0
2	P POEHLER (YEGUA -B- SWFB)	GOLIAD	0	0	0	0
2	A POEHLER (YEGUA 4700)	GOLIAD	0	0	0	0
2	POEHLER, EAST (YEGUA A)	GOLIAD	1	0	0	0
2	POESTA CREEK (HARTZENDORF)	BEE	0	0	0	0
2	POESTA CREEK (STILWELL)	BEE	1	0	3,496	5
2	POESTA CREEK (2650)	BEE	0	0	0	0
2	POESTA CREEK (2700)	BEE	0	0	0	0
2	POESTA CREEK (2750)	BEE	0	0	0	0
2	POESTA CREEK (2900)	BEE	0	0	0	0
2	POESTA CREEK (3000)	BEE	1	0	0	0
2	POESTA CREEK (3100)	BEE	0	0	0	0
2	POESTA CREEK (3350)	BEE	1	1	56,988	0
2	POESTA CREEK (3700)	BEE	1	1	20,788	0
2	POESTA CREEK (3715)	BEE	1	1	20,341	0
2	P POESTA CREEK (3800)	BEE	0	0	0	0
2	POHL (1540)	LAVACA	0	0	0	0
2	POINT COMFORT, SOUTH (#23 SD.)	CALHOUN	0	0	0	0
2	POINT COMFORT, SOUTH (#34)	GOLIAD	0	0	0	0
2	POINT COMFORT, SOUTH (9000)	CALHOUN	0	0	0	0
2	PONISH (13,300)	LAVACA	0	0	0	0
2	A PONTON (WILCOX 7100)	LAVACA	0	0	0	0
2	PORCH SWING (3555 YEGUA)	LIVE OAK	1	0	1,798	0
2	A PORT LAVACA	CALHOUN	0	0	0	0
2	PORT LAVACA (6100)	CALHOUN	0	0	0	0
2	PORT LAVACA, E. (7150)	CALHOUN	1	0	0	0
2	PORT LAVACA, EAST (FRIO 7500)	GOLIAD	0	0	0	0
2	P PORT LAVACA, EAST (MARG.)	CALHOUN	4	2	8,722	0 F
2	PORT LAVACA, SW. (FRIO A)	CALHOUN	1	0	0	0
2	PORT LAVACA, SW. (FRIO B)	CALHOUN	0	0	0	0
2	P PORT LAVACA, SW. (FRIO F)	CALHOUN	0	0	0	0
2	A PORTER	KARNES	1	1	40,232	0
2	PORTER (LULING 7350)	KARNES	1	0	0	0
2	PORTER, N. (REKLA)	KARNES	2	1	18,307	96
2	A PORTER, SOUTH	KARNES	1	0	0	0
2	PORTER, SOUTH (4100)	KARNES	0	0	0	0
2	POSSUM RIDGE (8300)	JACKSON	1	0	0	0
2	POWDERHORN (A-NORTH)	GOLIAD	0	0	0	0
2	POWDERHORN (A-SOUTH)	GOLIAD	0	0	0	0
2	POWDERHORN (B-NORTH)	GOLIAD	0	0	0	0
2	P POWDERHORN (MIOCENE #1)	CALHOUN	4	2	126,114	0
2	P POWDERHORN (2)	CALHOUN	0	0	0	0
2	P POWDERHORN (2-A)	CALHOUN	0	0	0	0
2	A POWDERHORN (3)	CALHOUN	1	1	582,212	0
2	POWDERHORN (3-C)	GOLIAD	0	0	0	0
2	A POWDERHORN (4 SAND)	CALHOUN	0	0	0	0
2	A POWDERHORN (4 NORTH)	CALHOUN	0	0	0	0
2	POWDERHORN, E. (3500)	CALHOUN	2	2	68,841	0
2	POWDERHORN, E. (3600)	CALHOUN	1	0	0	0
2	P POWDERHORN, SOUTH (4600)	CALHOUN	3	3	569,357	213 F
2	POWDERHORN, SOUTH (4650)	CALHOUN	2	1	15,065	0
2	POWDERHORN, SOUTH (4700 MIOCENE)	CALHOUN	2	0	0	0
2	A POWDERHORN, SOUTH (5200)	CALHOUN	0	0	0	0
2	POWDERHORN, SOUTH (5950 MIOCENE)	GOLIAD	0	0	0	0
2	POWDERHORN, SE. (MIOCENE C)	CALHOUN	1	1	64,570	0
2	POWDERHORN, SW. (FRIO)	CALHOUN	1	1	359,164	6,845
2	POWDERHORN, SW. (FRIO 8500)	CALHOUN	0	0	0	0
2	POWDERHORN, SW. (FRIO 9750)	CALHOUN	1	0	0	0
2	P POWDERHORN, S.W. (FRIO 10,200)	CALHOUN	0	0	0	0
2	POWDERHORN, SW (FRIO 12200)	CALHOUN	1	0	0	0
2	POWDERHORN, S.W. (FRIO 12800)	CALHOUN	0	0	0	0
2	P POWDERHORN, S. W. (MIOCENE 4600)	CALHOUN	4	3	165,350	26 F
2	P POWDERHORN, W (MIOCENE 3)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (MIOCENE 4800)	CALHOUN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	P POWDERHORN, W (1)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (1, U)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (2-A, 1)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3-A, 1)	CALHOUN	0	0	0	0
2	POWDERHORN, W (4950)	CALHOUN	1	0	0	0
2	POWDERHORN, W (4970)	CALHOUN	0	0	0	0
2	POWDERHORN, W. (5060)	CALHOUN	1	0	0	0
2	PRIDGEN (YEGUA 5600)	DE WITT	0	0	0	0
2	A PRIDHAM LAKE	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (CATAHOULA)	VICTORIA	1	1	32,280	0
2	PRIDHAM LAKE (FRID 4600)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	2	1	43,955	0
2	A PRIDHAM LAKE (OAKVILLE)	VICTORIA	3	1	20,006	0
2	PRIDHAM LAKE (VICKSBURG)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (1560)	VICTORIA	3	0	15,391	0
2	PRIDHAM LAKE (2450)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (3800)	VICTORIA	3	1	60,467	0
2	PRIDHAM LAKE (3900)	VICTORIA	3	0	0	0
2	PRIDHAM LAKE (3950)	VICTORIA	2	0	0	0
2	A PRIDHAM LAKE (4100)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (4200)	VICTORIA	1	0	11,342	1
2	PRIDHAM LAKE (4200-A)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4210)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4300)	VICTORIA	6	0	0	0
2	PRIDHAM LAKE (4400)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (4412)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (4500)	VICTORIA	3	0	6,270	0
2	A PRIDHAM LAKE (4562)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4600)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (4900)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, SOUTH (FRID 4300)	VICTORIA	2	1	114,727	0
2	A PRIDHAM LAKE, WEST	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (FRID 4100)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1300)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1600)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1800)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (2350)	VICTORIA	1	1	12,225	0
2	PRIDHAM LAKE, WEST (2467)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (3600 FRID)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4000)	VICTORIA	3	2	124,261	2
2	PRIDHAM LAKE, WEST (4110)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (4300)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4315)	VICTORIA	1	1	48,389	0
2	A PRIDHAM LAKE, WEST (4500)	VICTORIA	1	1	45,513	0
2	PRIDHAM LAKE, WEST (4600)	VICTORIA	3	2	66,525	0
2	PRITCHETT (4800)	VICTORIA	0	0	0	0
2	PROVIDENT CITY (FRID)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRID -A-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRID -C-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRID 2750)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRID 2980)	LAVACA	1	1	36,869	0
2	PROVIDENT CITY (FRID 3100)	LAVACA	1	1	22,222	0
2	PROVIDENT CITY (FRID 3150)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRID 3175)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRID 3260)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRID 3350)	LAVACA	1	1	16,795	0
2	PROVIDENT CITY (FRID 3360)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRID 3410)	LAVACA	2	0	1,885	0
2	PROVIDENT CITY (FRID 3550)	LAVACA	1	1	87,708	0
2	P PROVIDENT CITY (FRID 3560)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRID 3600)	LAVACA	1	0	0	0
2	PROVIDENT CITY (FRID 3660)	LAVACA	0	0	0	0
2	PROVIDENT CITY (MIOCENE)	LAVACA	1	0	0	0
2	PROVIDENT CITY (MIOCENE 1980)	LAVACA	1	0	0	0
2	PROVIDENT CITY (MIOCENE 2040)	LAVACA	0	0	0	0
2	PROVIDENT CITY (MIOCENE 3000)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX A-1)	LAVACA	1	1	51,285	0
2	PROVIDENT CITY (WILCOX A-2)	LAVACA	1	1	19,283	0
2	PROVIDENT CITY (WILCOX A-5)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX B)	LAVACA	1	1	50,862	0
2	PROVIDENT CITY (WILCOX C)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX E)	LAVACA	1	1	51,002	0
2	PROVIDENT CITY (WILCOX W)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX W-0)	LAVACA	1	1	681,952	0
2	P PROVIDENT CITY (WILCOX 8,500)	LAVACA	4	3	477,932	0
2	P PROVIDENT CITY (WILCOX 8,600)	LAVACA	12	10	827,344	501
2	PROVIDENT CITY (WILCOX 8,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,900)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,000)	LAVACA	5	5	543,098	0
2	PROVIDENT CITY (WILCOX 9,100)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,100 U)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX 9,250)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9400)	LAVACA	1	1	103,568	0
2	PROVIDENT CITY (WILCOX 9,500)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9600)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,650)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,700)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 10,000)	LAVACA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P PROVIDENT CITY (WILCOX 10600)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 11,900)	LAVACA	5	3	225,155	0 F
2	PROVIDENT CITY (WILCOX 12,500)	LAVACA	1	1	1,540,702	4,862
2	PROVIDENT CITY (WILCOX 13700)	LAVACA	1	1	100,977	0
2	P PROVIDENT CITY (WILCOX 13,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 14,000)	LAVACA	2	2	508,834	49
2	PROVIDENT CITY (WILCOX 14000, W)	LAVACA	1	1	167,251	0
2	PROVIDENT CITY (YEGUA K, WEST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA L-2)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (YEGUA -M-1)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA N, WEST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA -P-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA 5400)	LAVACA	1	0	46,671	130
2	P PROVIDENT CITY (YEGUA 5700)	LAVACA	0	0	0	0
2	PROVIDENT CITY (2080, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2150)	LAVACA	1	1	139,315	0
2	PROVIDENT CITY (2360, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2390, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2400)	LAVACA	2	0	0	0
2	PROVIDENT CITY (3100, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3150, EAST)	LAVACA	3	0	0	0
2	PROVIDENT CITY (3200, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3400, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3450)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3490, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3500, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3530, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3640, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3960, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (4000, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (5800)	LAVACA	1	0	0	0
2	A PROVIDENT CITY (9100, EAST)	LAVACA	1	0	5,839	67
2	PROVIDENT CITY (13600)	LAVACA	1	1	226,023	0
2	PROVIDENT CITY, EAST (FRID 3650)	LAVACA	1	1	51,972	2
2	PROVIDENT CITY, E. (YEGUA-2)	LAVACA	1	0	0	0
2	PROVIDENT CITY, E. (YEGUA 5750)	LAVACA	1	0	0	0
2	PROVIDENT CITY, E. (2950 FRID)	LAVACA	0	0	0	0
2	PROVIDENT CITY, E. (5960 YEGUA)	LAVACA	0	0	0	0
2	P PROVIDENT CITY W. (FRID 2630)	LAVACA	0	0	0	0
2	PROVIDENT CITY, W. (FRID 3300)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, NE (2100)	LAVACA	0	0	0	0
2	PROVIDENT CITY, NE (3050)	COLORADO	1	0	0	0
2	PROVIDENT CITY, NE (5900)	LAVACA	0	0	0	0
2	PROVIDENT CITY, N.E. (14000)	LAVACA	1	1	323,034	0
2	PROVIDENT CITY, N (WILCOX 13465)	LAVACA	0	0	0	0
2	PROVIDENT CITY, W. (FRID 2960)	LAVACA	1	0	0	0
2	RSE (LULING LOWER)	LIVE OAK	1	1	183,624	6,006
2	RACKLEY (FRID)	LIVE OAK	2	0	3	0
2	A RAGSDALE (WILCOX-SLICK)	BEE	0	0	0	0
2	RAGSDALE (900)	BEE	1	0	0	0
2	RAGSDALE (1100)	BEE	5	1	8,523	0
2	A RAGSDALE (8100)	BEE	2	1	29,634	160
2	P RAGSDALE, N. (LULING)	BEE	0	0	0	0
2	RAGSDALE, N. (WILCOX)	BEE	1	0	0	0
2	RAGSDALE, N. (1100)	BEE	7	4	107,207	0
2	P RAGSDALE, N. (1150)	BEE	3	3	42,106	0
2	RAGSDALE CREEK (FRID 1700)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRID 1800)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (FRID 2940)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRID 3140)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRID 3260)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (FRID 3480)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (3100)	LAVACA	1	0	0	0
2	RAGSDALE RANCH (WILCOX A-4)	LAVACA	0	0	0	0
2	RAISIN (1950)	VICTORIA	1	0	0	0
2	P RAISIN (2700)	VICTORIA	0	0	0	0
2	RAISIN (4190)	VICTORIA	0	0	0	0
2	RALPH J. (HOCKLEY, MASSIVE)	LIVE OAK	1	0	2,952	2
2	RAMIRENA (HOCKLEY 4100)	LIVE OAK	1	1	17,522	151
2	A RAMIRENA (Y- 2G)	LIVE OAK	0	0	0	0
2	RAMIRENA (Y- 5)	LIVE OAK	1	0	0	0
2	RAMIRENA (Y-15A)	LIVE OAK	1	0	0	0
2	A RAMIRENA (YEGUA #6)	LIVE OAK	0	0	0	0
2	A RAMIRENA (4900)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (PETTUS)	LIVE OAK	1	1	8,677	77
2	RAMIRENA, N. (PETTUS MASSIVE)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (3150)	LIVE OAK	0	0	0	0
2	RAMIRENA, NE. (HOCKLEY, UPPER)	LIVE OAK	1	1	8,853	18
2	RAMIRENA, NW. (Y-2)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW (E-04)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	2	1	20,689	53 F
2	P RAMIRENA, SW. (JACKSON STRAY)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW. (JACKSON 2, SEG. E)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	2	0	0	0
2	RAMIRENA, SW. (SEC. B, Y-7)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW. (SEC. B, 3850)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (SEC. C, JACKSON 3)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	3	2	34,208	89 F
2	P RAMIRENA, SW. (YEGUA 2, SEG. E)	LIVE OAK	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A RAMIRENA, SW. (YEGUA 3)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 3, SEG. B)	LIVE OAK	1	0	0	0
2	P RAMIRENA, SW. (YEGUA 3, SEG. E)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (YEGUA 3, UPPER)	LIVE OAK	1	0	14,116	1,837
2	A RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW(YEGUA 4, SEG. C)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (YEGUA 7, SEG B-1)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (YEGUA 10, SEG SW)	LIVE OAK	1	0	0	0
2	RAMIRENA, SW. (YEGUA 5050)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 5400)	LIVE OAK	1	1	52,337	218
2	RAMIRENA, SW. (3870)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (4000)	LIVE OAK	1	0	0	0
2	RAMIRENA, SW. (4200)	LIVE OAK	1	0	0	0
2	RAMIRENA, SW (4900)	LIVE OAK	1	0	0	0
2	RAMIRENA, SW. (5600 SD.)	LIVE OAK	1	0	0	0
2	P RATH (YEGUA)	DE WITT	0	0	0	0
2	A RAY	BEE	1	1	31,323	29
2	A RAY POINT (WILCOX)	LIVE OAK	0	0	0	0
2	RAY POINT (WILCOX PROBST)	LIVE OAK	1	1	21,695	167
2	A RAY POINT, N. (LULING)	LIVE OAK	1	0	110	4
2	RAY POINT, N. (LULING 1)	LIVE OAK	0	0	0	0
2	RAY POINT, N. (8500 WILCOX)	LIVE OAK	0	0	0	0
2	P RAY POINT, N. (7540)	LIVE OAK	0	0	0	0
2	RAY POINT, SW. (MASSIVE)	LIVE OAK	2	1	149,430	1,421
2	A RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	3	0	4,484	834
2	RAY POINT, SW. (WILCOX SEG B)	LIVE OAK	1	0	2,843	21
2	RAY POINT, WEST	LIVE OAK	1	0	4,566	9
2	RAY-WILCOX (LULING)	BEE	6	1	31,193	0 F
2	RAY-WILCOX (MACKHANK)	BEE	1	0	0	0
2	RAY-WILCOX (MASSIVE 1ST)	BEE	3	2	105,800	490
2	RAY-WILCOX (SLICK)	BEE	3	0	6,928	34
2	P RAY-WILCOX (WALTON MASSIVE)	BEE	3	3	16,113	0 F
2	REED CREEK (FRID)	JACKSON	0	0	0	0
2	A REFUGIO, EAST (5800)	REFUGIO	0	0	0	0
2	REFUGIO, NORTH (3550)	REFUGIO	0	0	0	0
2	P REFUGIO, NORTH (5030)	REFUGIO	0	0	0	0
2	REFUGIO, SOUTH (3600)	REFUGIO	0	0	0	0
2	P REFUGIO, SOUTH (6160)	REFUGIO	0	0	0	0
2	REFUGIO, WEST (4900)	REFUGIO	1	1	600	0
2	REFUGIO-FOX (GRIFFITH D)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (1600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (1675)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (1950)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (2200)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2480)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2550)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2650)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2800)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3050)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (3100)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (3300)	REFUGIO	1	0	0	0
2	A REFUGIO-FOX (3500)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (3500 A)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (3600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (3940)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (4600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (4900)	REFUGIO	1	1	54,968	0
2	P REFUGIO-FOX (5000)	REFUGIO	2	0	9,109	0
2	REFUGIO-FOX (5200)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5300)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5500)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (5750)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (5800)	REFUGIO	2	1	5,992	0
2	P REFUGIO-FOX (5850)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5900)	REFUGIO	1	1	72,297	0
2	REFUGIO-FOX (6100)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (6220)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6300)	REFUGIO	3	1	25,023	41
2	P REFUGIO-FOX (6300 A)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (6400)	VICTORIA	2	1	56,789	411
2	A REFUGIO-FOX (6500)	REFUGIO	2	1	10,031	64
2	REFUGIO-FOX (6600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (6700)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6850)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (1600)	REFUGIO	4	1	62,504	0
2	REFUGIO HEARD (2400)	REFUGIO	6	5	25,341	0
2	REFUGIO HEARD (2850)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (3100)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (3350)	REFUGIO	3	1	11,662	0
2	REFUGIO HEARD (3500)	REFUGIO	2	0	0	0
2	REFUGIO HEARD (3550)	REFUGIO	4	3	16,279	0
2	REFUGIO HEARD (3875)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (4500)	REFUGIO	2	1	2,693	0
2	REFUGIO HEARD (4600)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5090)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5100)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5300)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5350)	REFUGIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	REFUGIO HEARD (5400)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5500)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5550)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5600)	REFUGIO	2	1	5,715	0
2	REFUGIO HEARD (5700)	REFUGIO	4	1	13,904	3
2	REFUGIO HEARD (6000)	REFUGIO	5	3	20,532	0 F
2	REFUGIO HEARD (6100)	REFUGIO	1	1	6,542	0 F
2	REFUGIO HEARD (6150)	REFUGIO	3	0	0	0
2	REFUGIO HEARD (6200)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (6300)	REFUGIO	2	1	26,716	0
2	P REFUGIO HYNES (6400)	REFUGIO	0	0	0	0
2	REFUGIO NEW (1450)	REFUGIO	1	0	0	0
2	REFUGIO NEW (1700)	REFUGIO	0	0	0	0
2	REFUGIO NEW (1900)	REFUGIO	2	0	0	0
2	REFUGIO NEW (2000)	REFUGIO	3	0	12,728	0
2	REFUGIO, NEW (2150)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2200)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2350)	REFUGIO	1	0	0	0
2	REFUGIO NEW (2600)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2800)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3150)	REFUGIO	1	1	11,510	0
2	REFUGIO NEW (3200)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3220)	REFUGIO	2	0	0	0
2	REFUGIO NEW (3550)	REFUGIO	0	0	0	0
2	REFUGIO NEW (3600)	REFUGIO	4	3	26,730	0
2	A REFUGIO NEW (4500)	REFUGIO	0	0	0	0
2	REFUGIO NEW (4850)	REFUGIO	1	1	6,379	0 F
2	A REFUGIO NEW (6150 SAND)	REFUGIO	0	0	0	0
2	REFUGIO NEW (6800)	REFUGIO	0	0	0	0
2	A REFUGIO OLD	REFUGIO	4	0	0	0
2	P REFUGIO OLD (V-3)	REFUGIO	4	2	70,789	78
2	REFUGIO OLD (1500)	REFUGIO	7	4	42,258	0
2	REFUGIO OLD (1750)	REFUGIO	1	0	0	0
2	REFUGIO OLD (2000)	REFUGIO	9	2	9,912	0
2	REFUGIO OLD (2100)	REFUGIO	1	0	0	0
2	REFUGIO OLD (2400)	REFUGIO	3	0	0	0
2	REFUGIO OLD (2940)	REFUGIO	1	0	177	0
2	REFUGIO OLD (2960)	REFUGIO	0	0	0	0
2	REFUGIO OLD (3250)	REFUGIO	2	0	0	0
2	REFUGIO OLD (3300)	REFUGIO	0	0	0	0
2	REFUGIO OLD (3400)	REFUGIO	3	0	0	0
2	REFUGIO OLD (4100)	REFUGIO	0	0	0	0
2	REFUGIO OLD (4800)	REFUGIO	1	0	75	0
2	REFUGIO OLD (5300)	REFUGIO	1	0	978	3
2	P REFUGIO OLD (5600)	REFUGIO	4	2	71,591	1,755
2	REFUGIO OLD (5750)	REFUGIO	1	0	96	0
2	REFUGIO OLD (6000)	REFUGIO	1	0	0	0
2	A REFUGIO OLD (6200)	REFUGIO	1	0	10,250	104 F
2	REFUGIO OLD (6250)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6300)	REFUGIO	1	0	0	0
2	REFUGIO OLD (6550 FRIO)	REFUGIO	0	0	0	0
2	REICHERT (FRIO 3040)	GOLIAD	1	0	81	0
2	REICHERT (MIOCENE 1800)	GOLIAD	1	0	45	0
2	REIFFERT (FRIO 3100)	DE WITT	0	0	0	0
2	REIFFERT (YEGUA 4950)	DE WITT	1	1	54,458	71
2	REIFFERT (YEGUA 5160)	DE WITT	3	2	40,564	82 F
2	REIFFERT (YEGUA 5250)	DE WITT	1	0	0	0
2	REIFFERT (YEGUA 5390)	DE WITT	1	1	9,127	27
2	REIFFERT (YEGUA 5600)	DE WITT	1	0	632	0
2	RENGER (1700)	LAVACA	0	0	0	0
2	RENGER (FRIO 2750)	LAVACA	0	0	0	0
2	RENGER (FRIO 3080)	LAVACA	0	0	0	0
2	P RENGER (MIOCENE 1725)	LAVACA	0	0	0	0
2	RENGER (MIOCENE 1800)	LAVACA	0	0	0	0
2	RENGER (WILCOX 7900)	LAVACA	0	0	0	0
2	RENGER (WILCOX 10300)	LAVACA	0	0	0	0
2	RHOMAC (PETTUS, UP.)	LIVE OAK	0	0	0	0
2	RHOMAC (4300)	LIVE OAK	1	0	0	0
2	RIC-JOHN (3250)	GOLIAD	0	0	0	0
2	RICHARD ADCOCK (800)	VICTORIA	4	2	34,776	0
2	RICHARD ADCOCK (WILCOX)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8600)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8700)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (YEGUA 5060)	VICTORIA	1	1	4,262	0
2	RICHARD ADCOCK (2370)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (2780)	VICTORIA	1	0	54,800	0
2	RICHARD ADCOCK (2790)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (2800 FRIO)	GOLIAD	1	1	3,141	0
2	RICHARD ADCOCK (2850 FRIO)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (2950)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3050)	VICTORIA	1	0	0	0
2	RICHARD ADCOCK (3100)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3130)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3360)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (3400)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3475)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (5200 YEGUA)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (3300)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3500)	VICTORIA	0	0	0	0
2	A RICHARD ADCOCK (5500)	VICTORIA	3	3	52,371	238 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	RICHARD ADCOCK (5550)	VICTORIA	0	0	0	0
2	RICHIE (4150)	GOLIAD	1	0	87,748	218
2	RICHIE (4400)	GOLIAD	1	0	0	0
2	RIGGLE-WENDTLAND (1350)	BEE	2	1	48,357	0
2	RIGGLE-WENDTLAND (1600)	BEE	0	0	0	0
2	RIGGLE-WENDTLAND (1800)	BEE	1	1	14,159	0
2	RIGGLE-WENDTLAND (3450)	BEE	0	0	0	0
2	RIGGLE-WENDTLAND (3890)	BEE	0	0	0	0
2	RIGGS (2000)	GOLIAD	0	0	0	0
2	P RIVER (LULING)	GOLIAD	0	0	0	0
2	RIVER (MACKHANK)	GOLIAD	0	0	0	0
2	RIVERDALE (MACKHANK)	GOLIAD	0	0	0	0
2	P RIVERDALE (MASSIVE FIRST-WILCOX)	GOLIAD	0	0	0	0
2	P RIVERDALE (1900)	GOLIAD	6	6	91,674	0
2	RIVERDALE (2000)	GOLIAD	4	3	16,498	0 F
2	RIVERDALE (2315)	GOLIAD	1	1	11,036	0
2	RIVERDALE (2350 FRIO)	GOLIAD	1	0	0	0
2	RIVERDALE (2450)	GOLIAD	2	0	495	0
2	RIVERDALE (2550)	GOLIAD	0	0	0	0
2	RIVERDALE (9250)	GOLIAD	0	0	0	0
2	A RIVERDALE (9300)	GOLIAD	0	0	0	0
2	RIVERDALE, EAST (2450)	GOLIAD	0	0	0	0
2	RIVERDALE, N. (PETTUS 4450)	GOLIAD	0	0	0	0
2	RIVERDALE, N (2550)	GOLIAD	0	0	0	0
2	ROB WELDER (COOK MTN. 5650)	VICTORIA	0	0	0	0
2	ROB WELDER (FRIO 3850)	VICTORIA	1	0	264	0 F
2	ROB WELDER (WILCOX 8600)	VICTORIA	1	0	0	0
2	ROB WELDER (WILCOX 8700)	VICTORIA	1	0	24,873	382 F
2	ROB WELDER (WILCOX 8900)	VICTORIA	1	0	0	0
2	ROB WELDER (3500)	VICTORIA	1	1	23,592	0
2	ROB WELDER (5350)	VICTORIA	1	1	28,597	43
2	ROB WELDER, SW. (FRIO 3100)	VICTORIA	1	0	0	0
2	ROB WELDER SW. (8500 WILCOX)	VICTORIA	1	1	179,669	6,609
2	ROCHE (5800)	REFUGIO	1	0	0	0
2	ROCHE (6200)	REFUGIO	1	0	0	0
2	ROCHE, NORTH (FRIO 6900)	REFUGIO	0	0	0	0
2	ROCHE, NORTH (FRIO 7000)	REFUGIO	0	0	0	0
2	ROCHE, WEST (GRIFFITH)	REFUGIO	2	0	0	0
2	A ROCHE, WEST (6300)	REFUGIO	1	1	15,314	92
2	ROCK RIDGE (800)	BEE	1	0	0	0
2	ROEDER (8500)	DE WITT	1	1	17,087	521
2	ROEDER (8800)	DE WITT	1	1	83,684	2,946
2	P ROEHL (EDWARDS)	DE WITT	0	0	0	0
2	ROEHL (WILCOX)	DE WITT	0	0	0	0
2	ROGER (1800)	LIVE OAK	1	1	48,616	0
2	ROGERS (2700)	KARNES	0	0	0	0
2	ROLLEM (1ST REAGAN)	BEE	1	1	853,975	15,366
2	ROOKE RANCH (5050)	REFUGIO	1	1	49,900	5 F
2	ROOKE RANCH, NE. (GRETA)	REFUGIO	1	0	0	0
2	ROSE (FRIO 6230)	JACKSON	0	0	0	0
2	ROSE (FRIO 6550)	JACKSON	1	1	3,681	0
2	ROSE (FRIO 6700)	JACKSON	0	0	0	0
2	ROSE (FRIO 6815)	JACKSON	0	0	0	0
2	ROSE (FRIO 7030)	JACKSON	0	0	0	0
2	P ROUCH (2260)	GOLIAD	0	0	0	0
2	ROUCH (2300 FRIO)	GOLIAD	0	0	0	0
2	ROUCH (2700 FRIO)	GOLIAD	1	0	22,037	0
2	ROUCH (2910)	GOLIAD	1	1	1,499	0
2	ROUCH (2935)	GOLIAD	0	0	0	0
2	SALEM (2860)	VICTORIA	0	0	0	0
2	RUDMAN (CANNAN SD. 9720)	BEE	1	1	36,161	147
2	P RUDMAN (MASSIVE WILCOX 4TH)	BEE	0	0	0	0
2	RUDMAN (MASSIVE 7100)	BEE	0	0	0	0
2	A RUDMAN (SLICK 6700)	BEE	0	0	0	0
2	RUDMAN (WILCOX LOWER)	BEE	0	0	0	0
2	RUDMAN (6800)	BEE	0	0	0	0
2	RUDMAN, W. (LULING 6790)	LIVE OAK	1	1	244,315	4,911
2	RUDMAN, WEST (MASSIVE)	BEE	1	0	0	0
2	A RUDMAN, WEST (SLICK)	BEE	1	0	46,272	5,140
2	RUDMAN, W. (WILCOX 7460)	LIVE OAK	1	0	98	0
2	RUDMAN, W. (6760)	BEE	1	0	2,073	5
2	RUDMAN, WEST (7200)	BEE	1	0	184,186	1,447
2	RUNGE (WILCOX 6500)	KARNES	0	0	0	0
2	RUNGE (6300)	KARNES	0	0	0	0
2	RUNGE, E. (HACKNEY)	KARNES	1	1	76,274	1,581
2	RUNGE, E. (ROEDER)	KARNES	0	0	0	0
2	RUNGE, E. (ROEDER, FB-B)	KARNES	1	1	159,806	3,899
2	RUNGE, E. (ROEDER 10250)	KARNES	1	1	19,727	413
2	RUNGE, E. (MIGURA 10850)	KARNES	1	0	0	0
2	RUNGE, S. (LULING)	KARNES	0	0	0	0
2	RUNGE, S. (WILCOX 12,500)	KARNES	0	0	0	0
2	A RUNGE, SW. (LULING)	KARNES	1	0	0	0
2	RUNGE, SW. (SLICK)	KARNES	1	0	0	0
2	RUNGE, WEST (LULING)	KARNES	0	0	0	0
2	RUNGE, WEST (MASSIVE)	KARNES	0	0	0	0
2	RUNGE, WEST (RECKLAW)	KARNES	0	0	0	0
2	RUNGE, WEST (SLICK)	KARNES	0	0	0	0
2	A RUSSEK	LAVACA	1	0	3,138	0
2	RUSSEK (7730)	LAVACA	0	0	0	0
2	RYAN (WILCOX 10,600)	LAVACA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	S.C.A.R. (FRID 4800)	JACKSON	3	0	10,126	0
2	S.C.A.R. (FRID 4900)	JACKSON	0	0	0	0
2	P S.C.A.R. (5250)	JACKSON	0	0	0	0
2	S.C.A.R. (5320)	JACKSON	0	0	0	0
2	S.C.A.R. (FRID 5500)	JACKSON	0	0	0	0
2	S.H. (CHAMBERLAIN -A-)	BEE	2	0	0	0
2	SAINT ARMO (WILCOX, LOWER STEVE)	GOLIAD	0	0	0	0
2	SAINT ARMO (YEGUA 5100)	GOLIAD	0	0	0	0
2	SAINT ARMO (3100)	GOLIAD	0	0	0	0
2	SALEM (860)	VICTORIA	2	0	0	0
2	SALEM (1000)	VICTORIA	1	0	0	0
2	SALEM (1100)	VICTORIA	2	1	38,907	0
2	SALEM (1170)	VICTORIA	1	0	0	0
2	SALEM (1250)	VICTORIA	1	0	0	0
2	P SALEM (1300)	VICTORIA	5	4	77,793	0
2	SALEM (1360)	VICTORIA	1	1	30,348	0
2	SALEM (1420)	VICTORIA	3	3	115,256	0
2	SALEM (1440)	VICTORIA	0	0	0	0
2	P SALEM (1500)	VICTORIA	4	2	84,106	0
2	SALEM (1550)	VICTORIA	2	2	32,774	0
2	SALEM (1600)	VICTORIA	0	0	0	0
2	SALEM (1650)	VICTORIA	0	0	0	0
2	SALEM (1700)	VICTORIA	1	0	6,242	0
2	SALEM (1750)	VICTORIA	0	0	0	0
2	SALEM (1800)	VICTORIA	1	0	9,713	3
2	A SALEM (1820)	VICTORIA	1	1	16,194	0
2	P SALEM (1900)	VICTORIA	0	0	0	0
2	SALEM (2000)	VICTORIA	3	1	92,381	0
2	P SALEM (2100)	VICTORIA	0	0	0	0
2	P SALEM (2150)	VICTORIA	2	1	35,954	0
2	SALEM (2250)	VICTORIA	1	1	86,141	0
2	SALEM (2260)	VICTORIA	0	0	0	0
2	SALEM (2400)	VICTORIA	2	0	19	0
2	SALEM (2500)	VICTORIA	0	0	0	0
2	P SALEM (2700)	VICTORIA	0	0	0	0
2	SALEM (2700-A)	VICTORIA	0	0	0	0
2	P SALEM (2900)	VICTORIA	0	0	0	0
2	SALEM (2960)	VICTORIA	0	0	0	0
2	SALEM (3080)	VICTORIA	0	0	0	0
2	SALEM (3100)	VICTORIA	1	0	0	0
2	SALEM (3180)	VICTORIA	0	0	0	0
2	SALEM (3200)	VICTORIA	0	0	0	0
2	P SALEM (3400)	VICTORIA	0	0	0	0
2	SALEM (3425)	VICTORIA	0	0	0	0
2	SALEM (3525)	VICTORIA	2	1	12,744	0
2	SALEM (3680)	VICTORIA	2	1	31,155	0
2	P SALEM (3700)	VICTORIA	4	3	60,638	0
2	SALEM (3750)	VICTORIA	1	0	8,162	0
2	SALEM (3800)	VICTORIA	0	0	0	0
2	SALEM (3880)	VICTORIA	1	0	0	0
2	SALEM (3950)	VICTORIA	0	0	0	0
2	SALEM (4080)	VICTORIA	0	0	0	0
2	SALEM, EAST (TROTTER SAND)	JACKSON	0	0	0	0
2	P SALEM, EAST (2400)	VICTORIA	0	0	0	0
2	SALEM, EAST (3700 FRID)	JACKSON	1	0	0	0
2	P SALEM, EAST (3770)	VICTORIA	0	0	0	0
2	SALEM, EAST (2600 MIOCENE)	VICTORIA	0	0	0	0
2	P SALEM, EAST (4100)	VICTORIA	0	0	0	0
2	SALEM, S.E. (2400)	VICTORIA	0	0	0	0
2	SALEM, S.E. (2930)	VICTORIA	1	0	0	0
2	SALEM-MCCAN (1850)	VICTORIA	1	1	10,267	0
2	SALEM-MCCAN (2050)	VICTORIA	0	0	0	0
2	SALEM-MCCAN (2200)	VICTORIA	0	0	0	0
2	SALEM-MCCAN (2360)	VICTORIA	1	1	66,777	0
2	SALT CREEK (H-25)	LIVE OAK	0	0	0	0
2	SALT CREEK (I-24)	LIVE OAK	0	0	0	0
2	SALT CREEK (LULING)	LIVE OAK	0	0	0	0
2	SALT CREEK, S. (FRID 8960)	REFUGIO	1	0	0	0
2	SALT CREEK, S. (FRID 9500)	REFUGIO	1	0	0	0
2	SALT CREEK, SOUTH (FRID 9700)	REFUGIO	1	0	0	0
2	SALURIA (3050)	CALHOUN	1	0	4,398	0
2	SALURIA (3850)	CALHOUN	0	0	0	0
2	SALURIA (3900)	CALHOUN	1	0	0	0
2	SALURIA (3950)	CALHOUN	2	0	0	0
2	SALURIA (3975)	CALHOUN	0	0	0	0
2	SALURIA (4000)	CALHOUN	0	0	0	0
2	SALURIA (4050)	CALHOUN	1	0	0	0
2	SALURIA (4650)	CALHOUN	0	0	0	0
2	A SALURIA (4675)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8400)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8600)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8800)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (8-1 SEG B)	CALHOUN	0	0	0	0
2	A SAN ANTONIO BAY, N. (8-3 FRID)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (D 1-2)	CALHOUN	1	1	16,166	189
2	A SAN ANTONIO BAY, N. (D-3)	CALHOUN	3	0	67,142	0 F
2	A SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (D-5)	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N. (E-1)	CALHOUN	2	0	0	0
2	P SAN ANTONIO BAY, N. (E-2)	CALHOUN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SAN ANTONIO BAY, N. (E-4)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (F-1)	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N. (F-2)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, S. (7600)	CALHOUN	1	0	0	0
2	A SAN ANTONIO BAY S (8000)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, W. (8350)	CALHOUN	1	0	0	0
2	SAN DOMINGO (HOOK)	BEE	1	0	0	0
2	SAN DOMINGO (LULING 7800)	BEE	2	2	58,981	693 F
2	A SAN DOMINGO (VICKSBURG)	BEE	0	0	0	0
2	SAN DOMINGO (7700)	BEE	2	1	84,837	928
2	SAN DOMINGO, S. (1050)	BEE	1	1	4,946	0 F
2	SAN DOMINGO, SOUTH (FRID L)	BEE	0	0	0	0
2	SAN DOMINGO, S. (FRID L)	BEE	3	0	893	0 F
2	A SAN DOMINGO, S. (HOCKLEY)	BEE	1	1	6,289	0 F
2	A SAN DOMINGO S. (VICKSBURG)	BEE	0	0	0	0
2	A SANDY CREEK	JACKSON	0	0	0	0
2	P SANDY CREEK (FRID -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRID -C-)	JACKSON	0	0	0	0
2	SANDY CREEK (FRID STRINGER 4500)	JACKSON	1	0	0	0
2	SANDY CREEK (FRID 4700)	JACKSON	1	0	4,588	0
2	P SANDY CREEK (FRID 4700-B)	JACKSON	0	0	0	0
2	SANDY CREEK (FRID 4900)	JACKSON	1	1	29,439	0
2	SANDY CREEK (FRID 5080)	JACKSON	1	0	0	0
2	SANDY CREEK (FRID 5550)	JACKSON	0	0	0	0
2	P SANDY CREEK (MARGINULINA)	JACKSON	0	0	0	0
2	SANDY CREEK (3200)	JACKSON	2	1	49,514	0
2	P SANDY CREEK, NORTH (FRID -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (FRID -C-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (MARG.)	JACKSON	0	0	0	0
2	P SANDY CREEK, N. (5050)	JACKSON	0	0	0	0
2	SANDY CREEK, SW. (FRID)	JACKSON	0	0	0	0
2	P SANGER, SOUTH (2ND TOM LYNE)	LIVE OAK	3	3	2,175,301	28,574
2	SANGER RANCH (LULING)	LIVE OAK	0	0	0	0
2	SANGER RANCH (WILCOX 1ST A)	JACKSON	0	0	0	0
2	A SANGER RANCH (WILCOX 1ST B)	LIVE OAK	0	0	0	0
2	P SARCO CREEK (2800)	GOLIAD	4	3	273,363	0 F
2	SARCO CREEK (3630)	GOLIAD	1	0	0	0
2	SARCO CREEK (3700)	GOLIAD	1	1	86,071	0
2	P SARCO CREEK (4100)	GOLIAD	5	3	157,980	0
2	SARCO CREEK (4140, STRAY)	GOLIAD	1	1	176,386	0
2	SARCO CREEK (4170)	GOLIAD	1	0	0	0
2	SARCO CREEK (4280)	GOLIAD	1	0	0	0
2	SARCO CREEK (4300)	GOLIAD	1	1	245,131	0 F
2	P SARCO CREEK (4700)	GOLIAD	7	3	342,634	587 F
2	SARCO CREEK (4800)	GOLIAD	1	0	27,192	89
2	SARCO CREEK (5000)	GOLIAD	2	0	0	0
2	A SARCO CREEK, S. (4600)	GOLIAD	3	3	163,592	3,180 F
2	P SARCO CREEK, W. (FRID 4600)	GOLIAD	9	8	1,840,112	3,864
2	SARCO CREEK, WEST (4000)	GOLIAD	1	1	12,073	9
2	SARCO CREEK, WEST (4200)	GOLIAD	3	2	173,395	2,897 F
2	P SARCO CREEK, WEST (4300)	JACKSON	5	5	1,325,671	2,139
2	SARCO CREEK, WEST (4650)	GOLIAD	1	1	335,358	1,950
2	SARCO CREEK, WEST (4770)	GOLIAD	1	0	0	0
2	SARCO CREEK, WEST (4850)	GOLIAD	1	1	73,853	168
2	SARTWELLE, W. (FRID 3100)	LAVACA	0	0	0	0
2	SARTWELLE, W. (FRID 3250)	LAVACA	1	1	36,810	0 F
2	SARTWELLE, W. (WILCOX 2)	LAVACA	0	0	0	0
2	SARTWELLE, WEST (YEGUA 5600)	LAVACA	1	1	105,793	849
2	SCHERER (2400)	VICTORIA	0	0	0	0
2	SCHERER (4000)	VICTORIA	1	0	0	0
2	SCHERER (4200)	VICTORIA	0	0	0	0
2	P SCHROEDER, WEST (VICKSBURG 3700)	GOLIAD	0	0	0	0
2	SCHROEDER, W. (WILCOX MASS. 1ST)	GOLIAD	2	0	264	11
2	SCHROEDER (FRID 2830)	GOLIAD	0	0	0	0
2	SCHROEDER (FRID 3100)	VICTORIA	2	1	1,570	0
2	SCHROEDER (FRID 3200)	GOLIAD	0	0	0	0
2	P SCHROEDER (FRID 3380)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1040)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1450)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1500)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1700)	VICTORIA	1	0	0	0
2	SCHROEDER (3100)	VICTORIA	0	0	0	0
2	SCHROEDER (3270)	VICTORIA	0	0	0	0
2	P SCHROEDER (3400)	GOLIAD	0	0	0	0
2	SCHROEDER (3620)	VICTORIA	0	0	0	0
2	SCHROEDER (3700)	VICTORIA	3	1	22,061	0
2	SCHROEDER (5300 YEGUA)	GOLIAD	2	0	0	0
2	A SCHULZ	LIVE OAK	0	0	0	0
2	SCHULZ (EDWARDS)	LIVE OAK	3	3	70,295	0
2	SCHWARTZ (GOLIAD-DAKVILLE)	LIVE OAK	0	0	0	0
2	SCHWARTZ (700)	LIVE OAK	2	1	15,546	0
2	SCHWARTZ (3000 STRAY)	LIVE OAK	1	1	13,029	0
2	SCHWARTZ, NORTH (3500)	LIVE OAK	0	0	0	0
2	SEADRIFT (FRID 8400)	CALHOUN	0	0	0	0
2	SEADRIFT (FRID 8850)	CALHOUN	0	0	0	0
2	SEADRIFT, N. (MARG. 3)	CALHOUN	1	0	0	0
2	SEADRIFT, NW. (FRID)	CALHOUN	1	0	0	0
2	SEADRIFT, WEST (G)	CALHOUN	0	0	0	0
2	P SECLUSION (COCKFIELD 6100)	LAVACA	2	1	122,300	448 F
2	SEE (6900)	CALHOUN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SEE, W. (6810)	CALHOUN	1	0	22,321	43
2	SEELEY (CATAHOULA 2160)	BEE	0	0	0	0
2	SEELEY (FOJTIK)	BEE	0	0	0	0
2	A SEELEY (FRIO)	BEE	1	0	0	0
2	SEELEY (FRIO 3065)	LIVE OAK	0	0	0	0
2	SEELEY (FRIO 3115)	LIVE OAK	0	0	0	0
2	SHARONLEE (SLIGO)	LIVE OAK	1	0	0	0
2	SHARONLEE, N.E. (SLIGO)	LIVE OAK	1	0	0	0
2	P SHARPS LAKE (3150)	REFUGIO	2	0	24,075	0
2	SHARPS LAKE, N. (MIOCENE 2400-B)	REFUGIO	0	0	0	0
2	SHARPS LAKE, N. (5240)	REFUGIO	0	0	0	0
2	SHELLY (5060)	GOLIAD	1	0	0	0
2	SHELTER ROCK (EDWARDS)	DE WITT	1	0	0	0
2	SHELTON RANCH, SOUTH (6100 SD)	VICTORIA	0	0	0	0
2	SHERIDAN, SW. (WILCOX 9780)	LAVACA	1	1	25,007	875
2	SHERIDAN, SW. (WILCOX 10200)	LAVACA	0	0	0	0
2	SHERIDAN, WEST (YEGUA 5080)	LAVACA	0	0	0	0
2	SHERIFF (F-1)	CALHOUN	2	2	32,743	0
2	SHERIFF (F-2)	CALHOUN	3	2	27,088	0
2	SHERIFF (F-3)	CALHOUN	2	0	0	0
2	A SHERIFF (F-4)	CALHOUN	1	0	0	0
2	SHERIFF (FRIO A-2)	CALHOUN	0	0	0	0
2	SHERIFF (5700)	CALHOUN	0	0	0	0
2	P SHERIFF (8850)	CALHOUN	0	0	0	0
2	P SHERIFF (9400)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8000)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8250)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8340)	CALHOUN	2	1	165,026	5,542
2	SHERIFF EAST (8400)	CALHOUN	1	0	0	0
2	SHERIFF, E. (8400 FRIO STRINGER)	CALHOUN	1	0	0	0
2	P SHERIFF, EAST (8530)	CALHOUN	4	4	302,272	1,808
2	SHERIFF, EAST (8560)	CALHOUN	1	1	91,625	1,834
2	SHERIFF, EAST (8700)	CALHOUN	1	1	269,175	4,914
2	A SHERIFF, EAST (8800)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8800-A)	CALHOUN	1	0	0	0
2	SHERIFF, EAST (9000)	CALHOUN	0	0	0	0
2	A SHERIFF, EAST (8900 A)	CALHOUN	0	0	0	0
2	A SHERIFF, EAST (9400)	CALHOUN	0	0	0	0
2	SHERIFF, NORTH (9000)	CALHOUN	0	0	0	0
2	SHERIFF, WEST (FRIO 9000)	CALHOUN	1	1	18,102	329
2	SHERIFF SMITH, N.E. (LULING)	LIVE OAK	1	0	61,511	1,072
2	SHERMAN OFFSHORE (2900 A)	CALHOUN	1	1	185,653	0
2	P SHERMAN OFFSHORE (3000)	CALHOUN	3	2	358,119	0
2	SHERMAN OFFSHORE (3800)	CALHOUN	1	1	484,460	0
2	P SHERMAN OFFSHORE (3900)	CALHOUN	5	2	1,456,048	0
2	SHERMAN OFFSHORE (4100)	CALHOUN	2	0	45,179	0
2	SHERMAN OFFSHORE (4200)	CALHOUN	1	0	0	0
2	SHERMAN OFFSHORE, SW. (2950)	CALHOUN	1	1	7,300	0
2	SHERMAN OFFSHORE, SW. (3020)	CALHOUN	1	1	445,035	0
2	SHERMAN OFFSHORE, SW. (3900)	CALHOUN	1	1	24,740	0
2	SHERMAN OFFSHORE, SW. (3950)	CALHOUN	1	0	29,391	0
2	SIBLEY (2650)	LAVACA	1	0	0	0
2	SIBLEY (2850)	LAVACA	1	1	210	0
2	SIBLEY (2950)	LAVACA	2	1	35,856	0
2	SIBLEY (3100)	LAVACA	1	0	0	0
2	SIBLEY (3150)	LAVACA	1	0	0	0
2	SIBLEY (3250)	LAVACA	1	1	82,206	0
2	SIBLEY (3350)	LAVACA	1	1	17,352	0
2	SIBLEY (3500)	LAVACA	1	0	0	0
2	P SIERRA VISTA (COLE)	LIVE OAK	0	0	0	0
2	SIERRA VISTA (GOVT. WELLS-3RD)	LIVE OAK	0	0	0	0
2	SIERRA VISTA (SLICK A)	LIVE OAK	4	0	0	0
2	SIERRA VISTA (SLICK B)	LIVE OAK	1	0	0	0
2	SIERRA VISTA, S. (QUEEN CITY)	LIVE OAK	0	0	0	0
2	P SIGMAN (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	SIGMAN (WILCOX 9200)	GOLIAD	0	0	0	0
2	SINGLETON (HOCKLEY 3800)	BEE	0	0	0	0
2	SINGLETON (PETTUS)	BEE	0	0	0	0
2	SINGLETON (1900)	BEE	1	0	0	0
2	SINGLETON (3950)	BEE	1	1	35,996	257
2	SINGLETON, E. (HOCKLEY)	BEE	1	0	2,736	37
2	P SINGLETON, E. (INGLE)	BEE	0	0	0	0
2	P SINGLETON, E. (WILSON)	BEE	0	0	0	0
2	P SITTON (MIOCENE 1400)	GOLIAD	0	0	0	0
2	SITTON (MIOCENE 1500)	GOLIAD	1	0	0	0
2	SITTON (MIOCENE 1600)	GOLIAD	2	0	0	0
2	SITTON (MIOCENE 1800)	GOLIAD	0	0	0	0
2	SITTON (MIOCENE 1900)	GOLIAD	1	0	0	0
2	A SITTON (YEGUA 4550)	GOLIAD	1	0	0	0
2	SITTON (3400)	GOLIAD	0	0	0	0
2	SIX MILE (MARGINULINA)	CALHOUN	0	0	0	0
2	SIX MILE (5900)	CALHOUN	0	0	0	0
2	SIX SIXTY (4200)	CALHOUN	2	1	193,162	332
2	SIX-SIXTY (4250)	CALHOUN	1	0	0	0
2	SIX-SIXTY (4400)	CALHOUN	6	1	255,907	0
2	SIX-SIXTY (5200 SD)	CALHOUN	1	0	0	0
2	SKIDMORE (VICKSBURG)	BEE	0	0	0	0
2	SKIDMORE (3870)	BEE	0	0	0	0
2	SKIDMORE, WEST (4500)	BEE	1	0	0	0
2	SLICK (LOWER SLICK)	GOLIAD	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
2	A SLICK (PETTUS)	GOLIAD	1	0	0	0
2	SLICK (REKLAW)	GOLIAD	6	0	436	5 F
2	SLICK (SLICK 7400)	GOLIAD	0	0	0	0
2	A SLICK (WILCOX)	GOLIAD	0	0	0	0
2	SLICK, EAST (WILCOX)	GOLIAD	1	0	0	0
2	SLICK, EAST (2-7600)	GOLIAD	2	1	106,583	1,716 F
2	P SLICK, N. (LULING 7545)	DE WITT	0	0	0	0
2	SLICK, N. (WILCOX 7620)	DE WITT	0	0	0	0
2	SLICK, N. (9680)	DE WITT	1	1	57,400	4,094
2	SLICK, S. (WILCOX "J")	GOLIAD	1	1	152,377	2,635
2	SLICK, WEST (REKLAW)	DE WITT	0	0	0	0
2	A SLICK-WILCOX (LULING)	GOLIAD	1	1	115,660	1,269
2	SLIVA (BIERSTADT)	BEE	1	0	0	0
2	SLIVA (FRID 2950)	BEE	2	0	19,203	0
2	SLIVA (HOCKLEY)	BEE	0	0	0	0
2	A SLIVA (STILLWELL)	BEE	1	0	0	0
2	SLIVA (2100)	BEE	1	0	15,150	0
2	SLIVA (2200)	BEE	1	0	0	0
2	SLIVA (2460)	BEE	1	0	0	0
2	P SLIVA (2550)	BEE	0	0	0	0
2	SLIVA (2700)	BEE	0	0	0	0
2	SLIVA (2800)	BEE	3	1	23,079	0
2	SLIVA (2850)	BEE	3	1	27,195	0
2	SLIVA (2900)	BEE	2	1	5,501	0
2	P SLIVA (3000)	BEE	3	3	57,537	0
2	SLIVA (3100)	BEE	1	1	3,233	0
2	SLIVA (3130)	BEE	1	0	2,207	1
2	SLIVA (3400)	BEE	3	0	9,446	0
2	SLIVA (3600)	BEE	3	2	38,413	0
2	P SLIVA (3700)	BEE	0	0	0	0
2	A SLIVA (4000 SAND)	BEE	0	0	0	0
2	SLIVA (4325)	BEE	0	0	0	0
2	P SLIVA, SOUTHWEST (FRID CURLEE)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (FRID KESSLER)	LIVE OAK	0	0	0	0
2	P SLIVA, SOUTHWEST (FRID MEYER)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (FRID RUSSELL)	BEE	1	1	22,881	0
2	A SLIVA, SOUTHWEST (FRID SUGAREK)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (MCLEAN)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (STILLWELL)	LIVE OAK	0	0	0	0
2	SLIVA, S.W. (2650)	BEE	3	0	0	0
2	SLIVA, SOUTHWEST (2900)	LIVE OAK	0	0	0	0
2	SLIVA, S.W. (2950)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (3300)	LIVE OAK	1	1	22,185	0
2	SLIVA, SOUTHWEST (3600)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (3880)	BEE	0	0	0	0
2	A SLIVA, SOUTHWEST (3950 FRID)	BEE	2	0	685	0
2	SLIVA, SOUTHWEST (4000)	LIVE OAK	0	0	0	0
2	SLIVA, WEST (HET 3RD)	LIVE OAK	1	0	0	0
2	SLIVA, WEST (2950)	BEE	0	0	0	0
2	SMIDT (5100)	JACKSON	0	0	0	0
2	SMITH CREEK (MIGURA SAND)	DE WITT	0	0	0	0
2	SMITH CREEK (3RD ROEDER)	DE WITT	0	0	0	0
2	P SMITH CREEK (5TH ROEDER)	DE WITT	2	2	89,325	1,360
2	P SMITH CREEK (WILCOX 9900)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,000)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10300)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,450)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,500)	DE WITT	1	0	0	0
2	SMITH CREEK (WILCOX 10,600)	DE WITT	1	1	17,985	267
2	P SMITH RANCH (WILCOX, LOWER)	DE WITT	0	0	0	0
2	P SMITH RANCH (WILCOX, MIDDLE)	DE WITT	0	0	0	0
2	A SMITH RANCH (3850)	BEE	0	0	0	0
2	SNUFFY-DION (5880)	REFUGIO	0	0	0	0
2	SOL PARKS (3385)	GOLIAD	1	1	61,912	0
2	SOL PARKS (3990)	GOLIAD	1	1	4,727	0
2	SOL PARKS (4175)	GOLIAD	0	0	0	0
2	SOL WEST (MACKHANK)	LIVE OAK	1	0	0	0
2	SOL WEST (SECOND MACKHANK)	LIVE OAK	1	1	207,128	3,223
2	SOL WEST (SLICK 8630)	LIVE OAK	0	0	0	0
2	P SOLEBERG (FRID 2380)	GOLIAD	0	0	0	0
2	SOLEBERG (FRID 2900, UP.)	GOLIAD	0	0	0	0
2	SOLEBERG (WILCOX)	GOLIAD	0	0	0	0
2	SOLEBERG (YEGUA)	GOLIAD	0	0	0	0
2	SPARKS (2000 FRID)	LAVACA	0	0	0	0
2	SPEAKS (1700)	LAVACA	2	1	15,728	0
2	SPEAKS (1800)	LAVACA	1	1	27,288	0
2	SPEAKS (1850)	LAVACA	1	0	0	0
2	SPEAKS (1900)	LAVACA	1	0	0	0
2	SPEAKS (1900 W)	LAVACA	0	0	0	0
2	SPEAKS (2000)	LAVACA	0	0	0	0
2	SPEAKS (2100)	LAVACA	0	0	0	0
2	SPEAKS (2200)	LAVACA	0	0	0	0
2	SPEAKS (2700)	LAVACA	1	0	0	0
2	SPEAKS (3100)	LAVACA	0	0	0	0
2	SPEAKS (3200)	LAVACA	0	0	0	0
2	P SPEAKS (3300)	LAVACA	0	0	0	0
2	SPEAKS (3400)	LAVACA	0	0	0	0
2	SPEAKS (3600)	LAVACA	1	1	43,880	0
2	SPEAKS (5260 YEGUA)	LAVACA	0	0	0	0
2	SPEAKS (9400 WILCOX)	LAVACA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SPEAKS (9700)	LAVACA	0	0	0	0
2	SPEAKS (10000)	LAVACA	0	0	0	0
2	SPEAKS (10000 WILCOX)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRIO)	LAVACA	0	0	0	0
2	SPEAKS N. (FRIO UPPER)	LAVACA	2	0	0	0
2	SPEAKS, N. (FRIO F-1C)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRIO F-1D)	LAVACA	0	0	0	0
2	SPEAKS, N. (2250 SD)	LAVACA	1	1	68,069	0
2	SPEAKS, N. (2800 SD)	LAVACA	1	0	115	0
2	SPEAKS, N. (2930 SD)	LAVACA	1	0	140	0
2	SPEAKS, N. (3130 SD)	LAVACA	1	1	179	0
2	SPEAKS, N. (3185 SD)	LAVACA	1	1	8,141	0
2	SPEAKS, N. (3232 SD)	LAVACA	1	1	32,215	0
2	SPEAKS, N. (12,600)	LAVACA	1	1	76,323	3,358
2	SPEAKS, NW. (WILCOX 12,800)	LAVACA	2	0	0	0
2	SPEAKS, SE. (1800)	LAVACA	0	0	0	0
2	SPEAKS, SE. (2200)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3200)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3600)	LAVACA	0	0	0	0
2	SPEAKS, SE. (5900)	LAVACA	0	0	0	0
2	SPEAKS, SW. (CATAMOULA)	LAVACA	1	1	48,742	0
2	SPEAKS, SW. (FRIO)	LAVACA	1	0	0	0
2	SPEAKS, SW. (FRIO 2800)	LAVACA	1	1	39,951	0
2	P SPEAKS, SW. (WILCOX -A-)	LAVACA	10	7	630,729	5,733 F
2	SPEAKS, SW. (WILCOX -B-)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -B- 8800)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -C-)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -E-)	LAVACA	4	1	138,074	1,900
2	SPEAKS, SW. (WILCOX -H-)	LAVACA	1	0	1,071	29
2	SPEAKS, SW. (WILCOX -K-)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 8200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 8300)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 9560)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 11,200)	LAVACA	1	1	526,911	9,077
2	SPEAKS, SW. (WILCOX 11960)	LAVACA	1	0	167,321	1,523
2	SPEAKS, SOUTHWEST (WILCOX 12650)	LAVACA	0	0	0	0
2	SPEAKS, SW. (YEGUA 2870)	LAVACA	1	1	27,794	0
2	P SPEAKS, SW. (YEGUA 5200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (YEGUA 5400)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (YEGUA 5413)	LAVACA	0	0	0	0
2	SPEAKS, SW. (1200)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (1250)	LAVACA	9	6	151,033	0
2	SPEAKS, SW. (1300)	LAVACA	1	1	24,694	0
2	SPEAKS, SW. (1700)	LAVACA	1	0	35,943	0
2	SPEAKS, SW. (2000)	LAVACA	3	0	0	0
2	SPEAKS, SW. (2180)	LAVACA	1	0	3,701	0
2	SPEAKS, S. W. (2200)	LAVACA	1	0	0	0
2	SPEAKS, SW. (2500)	LAVACA	1	0	7,925	0
2	P SPEAKS, SW. (2560)	LAVACA	0	0	0	0
2	SPEAKS, SW. (2580)	LAVACA	0	0	0	0
2	SPEAKS, S.W. (2600)	LAVACA	1	0	2,727	0 F
2	SPEAKS, SW. (2850)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3000)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3010)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3040)	LAVACA	0	0	0	0
2	SPEAKS, S.W. (3120)	LAVACA	1	1	20,334	0
2	P SPEAKS, SW (3150)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3275)	LAVACA	1	0	18,626	0
2	SPEAKS, SW. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3400)	LAVACA	1	0	0	0
2	SPEAKS, SW. (3410)	LAVACA	0	0	0	0
2	P SPEAKS, SW (3550)	LAVACA	0	0	0	0
2	SPEAKS, S. W. (3590)	LAVACA	1	0	0	0
2	SPEAKS, S.W. (3600)	LAVACA	1	0	0	0
2	SPEAKS, S.W. (3680)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3980)	LAVACA	1	0	4,312	0
2	SPEAKS, SW. (5230)	LAVACA	1	0	0	0
2	SPEAKS, SW. (5570)	LAVACA	1	0	84,789	396 F
2	SPEAKS, S.W. (5800)	LAVACA	1	0	16,294	185
2	SPEAKS, SW. (8850)	LAVACA	1	1	16,256	326 F
2	SPEAKS, SW. (9150)	LAVACA	0	0	0	0
2	SPEAKS, SW. (10,000)	LAVACA	1	1	35,150	515
2	P SPEAKS, S.W. (12010)	LAVACA	2	2	927,315	14,751
2	SPEAKS, SW. (12,670)	LAVACA	1	1	699,590	6,356
2	SPEAKS, WEST (2100)	LAVACA	0	0	0	0
2	SPEAKS, WEST (3300)	LAVACA	0	0	0	0
2	SPEARY (EDWARDS)	KARNES	1	1	84,768	580 F
2	SPEARY (HACKNEY 8600)	KARNES	1	0	0	0
2	SPEARY (MYHAND 8400)	KARNES	2	0	0	0
2	SPEARY (REKLAW)	KARNES	0	0	0	0
2	SPEARY (ROEDER 8800)	KARNES	2	1	41,252	2,501
2	SPEARY (ROEDER 9100)	KARNES	4	1	25,212	0 F
2	SPEARY (TIPS 8450)	KARNES	1	0	0	0
2	SPEARY (WILCOX 6200)	KARNES	1	1	1,666	23
2	SPEARY (WILCOX 9500)	KARNES	6	5	208,081	0 F
2	SPEARY (2600)	KARNES	1	0	0	0
2	SPEARY, EAST (WILCOX 9800)	DE WITT	1	1	42,027	2,650
2	SPENCER JACK (WILCOX, LOWER)	LAVACA	1	1	177,482	7,018
2	SPIES (FRIO)	DE WITT	2	1	4,778	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SPRING CREEK (MIRANDD)	LIVE OAK	0	0	0	0
2	SPRING CREEK (PETTUS)	LIVE OAK	0	0	0	0
2	SPRING CREEK, N. (COLE)	LIVE OAK	2	0	0	0
2	P SPRING CREEK, N. (HOCKLEY -A-)	LIVE OAK	0	0	0	0
2	SPRING CREEK, N. (4170)	LIVE OAK	1	0	71,815	98
2	SPRING CREEK, N. (4470)	LIVE OAK	0	0	0	0
2	P STAFFORD-HART (FRID 3400)	JACKSON	0	0	0	0
2	P STAFFORD-HART (FRID 3550)	JACKSON	0	0	0	0
2	STANFORD (FRID 6570)	JACKSON	2	1	56,129	761
2	P STANFORD (FRID 6650)	JACKSON	0	0	0	0
2	P STANFORD (FRID 6800)	JACKSON	0	0	0	0
2	STAPP (FRID -B-)	VICTORIA	0	0	0	0
2	STAPP (FRID -H-)	VICTORIA	0	0	0	0
2	STAPP (FRID MIDDLE)	VICTORIA	0	0	0	0
2	STAPP (FRID 3300)	VICTORIA	0	0	0	0
2	P STAPP (FRID 3475)	VICTORIA	0	0	0	0
2	STAPP (FRID 3600)	VICTORIA	1	0	1,613	0
2	STAPP (WILCOX)	VICTORIA	0	0	0	0
2	STATUE (YEGUA)	GOLIAD	1	0	9,345	21
2	STEAMBOAT PASS (1)	CALHOUN	3	1	112,688	0 F
2	STEAMBOAT PASS (1-A)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (2)	CALHOUN	10	9	392,880	0 F
2	STEAMBOAT PASS (3)	CALHOUN	1	1	1,629	0
2	STEAMBOAT PASS (4)	CALHOUN	2	1	25,046	0
2	STEAMBOAT PASS (5)	CALHOUN	3	2	62,417	0 F
2	STEAMBOAT PASS (6)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (7)	CALHOUN	4	1	36,876	0
2	STEAMBOAT PASS (8)	CALHOUN	2	1	19,535	0
2	STEAMBOAT PASS (9)	CALHOUN	3	0	33,997	0
2	STEAMBOAT PASS (10)	CALHOUN	6	2	201,635	0 F
2	STEAMBOAT PASS (10-A)	CALHOUN	1	1	90,579	0
2	P STEAMBOAT PASS (1725)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS (1750)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS (2190)	CALHOUN	2	1	97,901	0
2	STEAMBOAT PASS (2250)	CALHOUN	2	2	68,804	0
2	STEAMBOAT PASS (4770)	CALHOUN	0	0	0	0
2	STEAMBOAT PASS (5200)	CALHOUN	0	0	0	0
2	STEAMBOAT PASS, S. (5000)	CALHOUN	1	1	977,445	0
2	STEAMBOAT PASS, S. (5100)	CALHOUN	1	0	10,765	0
2	STEAMBOAT PASS, S. (5150)	CALHOUN	1	0	2,322	0
2	STEAMBOAT PASS, S.E. (5800)	CALHOUN	1	1	91,876	0 F
2	STERLING (FRID 5100)	JACKSON	0	0	0	0
2	P STERLING (4800)	JACKSON	0	0	0	0
2	STERLING (6500)	JACKSON	0	0	0	0
2	STEWART (F-9)	JACKSON	0	0	0	0
2	STEWART (3500)	JACKSON	2	2	27,981	0
2	STEWART (3650)	JACKSON	1	0	0	0
2	STEWART (3950)	JACKSON	0	0	0	0
2	STEWART (4100)	JACKSON	0	0	0	0
2	STEWART (4900)	JACKSON	0	0	0	0
2	STEWART (5000)	JACKSON	0	0	0	0
2	STEWART (5270)	JACKSON	0	0	0	0
2	STEWART (5500)	JACKSON	0	0	0	0
2	STEWART (5550)	JACKSON	0	0	0	0
2	STEWART (5800)	JACKSON	0	0	0	0
2	STEWART (6000)	JACKSON	0	0	0	0
2	STEWART (6030)	JACKSON	0	0	0	0
2	STEWART (6070)	JACKSON	0	0	0	0
2	STEWART (6200)	JACKSON	0	0	0	0
2	STEWART (6290)	JACKSON	0	0	0	0
2	A STEWART (6300 FRID)	JACKSON	0	0	0	0
2	STEWART (6330 FRID)	JACKSON	0	0	0	0
2	STEWART (6380)	JACKSON	0	0	0	0
2	A STEWART (6700 FRID)	JACKSON	0	0	0	0
2	STEWART (6800 FRID)	JACKSON	0	0	0	0
2	A STEWART (6820)	JACKSON	0	0	0	0
2	STEWART (6850)	JACKSON	0	0	0	0
2	STOCKTON (YEGUA 4500)	GOLIAD	0	0	0	0
2	P STOFER (BRAUN SD)	CALHOUN	0	0	0	0
2	STOFER (BRAUN WEST SEG)	CALHOUN	0	0	0	0
2	STRAUCH-WILCOX (FRID 2100)	BEE	0	0	0	0
2	P STRAUCH-WILCOX (SLICK 7900)	BEE	2	2	175,626	1,274
2	STRAUCH-WILCOX (SLICK 8000)	BEE	1	0	9,094	151
2	STRAUCH-WILCOX (VELA)	BEE	0	0	0	0
2	STRAUCH-WILCOX (9600)	BEE	1	1	101,509	3,329
2	P SUCHER (WILCOX, LO.)	DE WITT	2	2	319,699	4,129 F
2	SUE BABY (5500)	JACKSON	0	0	0	0
2	SULFER CREEK (SLIGO)	LIVE OAK	1	0	0	0
2	SULPHUR CREEK, WEST (SLIGO)	LIVE OAK	1	0	0	0
2	SUNRISE (QUEEN CITY)	LIVE OAK	3	3	17,422	32
2	SUNSET (LULING-WILCOX)	LIVE OAK	1	1	460	0 F
2	SUNSET (MASSIVE-WILCOX)	LIVE OAK	1	0	0	0
2	A SUNSET (QUEEN CITY)	LIVE OAK	0	0	0	0
2	SUNSET (SLICK-WILCOX)	LIVE OAK	1	1	970	0 F
2	A SUNSET (WILCOX 7900)	LIVE OAK	0	0	0	0
2	SUPPLE JACK (WILCOX 10588)	LAVACA	1	1	12,909	616
2	SUTHERLAND (LULING)	BEE	1	0	0	0
2	SUTHERLAND (WILCOX MASSIVE)	BEE	1	0	0	0
2	SWAN LAKE (5900)	JACKSON	0	0	0	0
2	A SWAN LAKE (6000)	JACKSON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A SWAN LAKE (6500)	JACKSON	1	0	28,555	2,248
2	A SWAN LAKE (6650)	JACKSON	0	0	0	0
2	A SWAN LAKE (6800)	JACKSON	0	0	0	0
2	A SWAN LAKE (6850)	JACKSON	0	0	0	0
2	A SWAN LAKE (6950)	JACKSON	0	0	0	0
2	A SWAN LAKE (7100)	JACKSON	0	0	0	0
2	P SWAN LAKE (7190)	JACKSON	0	0	0	0
2	A SWAN LAKE (7465)	JACKSON	1	0	2,167	38
2	A SWAN LAKE (7580)	JACKSON	0	0	0	0
2	P SWAN LAKE (7650)	JACKSON	0	0	0	0
2	A SWAN LAKE (7850)	JACKSON	0	0	0	0
2	A SWAN LAKE (7890)	JACKSON	0	0	0	0
2	A SWAN LAKE (8000)	JACKSON	0	0	0	0
2	A SWAN LAKE (8225)	JACKSON	0	0	0	0
2	SWAN LAKE (8225, RES. A)	JACKSON	0	0	0	0
2	P SWAN LAKE (8400)	JACKSON	0	0	0	0
2	SWAN LAKE (8400, FB-W)	JACKSON	0	0	0	0
2	A SWAN LAKE (8700)	JACKSON	0	0	0	0
2	SWAN LAKE (8700, FB-W)	JACKSON	0	0	0	0
2	SWAN LAKE (8700 U, FB A)	JACKSON	0	0	0	0
2	SWAN LAKE (8825)	JACKSON	0	0	0	0
2	SWAN LAKE (8970)	JACKSON	0	0	0	0
2	SWAN LAKE (9000, LD.)	JACKSON	0	0	0	0
2	A SWAN LAKE (9100)	JACKSON	0	0	0	0
2	SWAN LAKE, EAST (8600 FRID)	JACKSON	0	0	0	0
2	SWAN LAKE, E. (8600, LOWER)	JACKSON	0	0	0	0
2	SWAN LAKE, N. (5925)	JACKSON	1	0	0	0
2	SWAN LAKE, N. (8570)	JACKSON	1	0	0	0
2	SWAN LAKE, NE (6950)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (8800)	JACKSON	0	0	0	0
2	SWAN LAKE, W. (7970)	JACKSON	0	0	0	0
2	P SWEET HOME (EDWARDS)	LAVACA	4	3	145,704	2,613 F
2	SWEET HOME (YEGUA 3868)	LAVACA	1	0	0	0
2	SWEET HOME (SLIGO)	LAVACA	0	0	0	0
2	SWICKHEIMER (FRID 4400)	GOLIAD	0	0	0	0
2	SWICKHEIMER (GRETA 2750)	GOLIAD	1	0	0	0
2	SWICKHEIMER, SOUTH (3800)	GOLIAD	0	0	0	0
2	SWICKHEIMER, SOUTH (3900)	GOLIAD	0	0	0	0
2	SWICKHEIMER, SOUTH (4340)	GOLIAD	1	0	0	0
2	SWICKHEIMER, SOUTH (4360)	GOLIAD	0	0	0	0
2	SWICKHEIMER, SOUTH (4630)	GOLIAD	0	0	0	0
2	A SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	SWOBODA (FRID 3680)	GOLIAD	1	0	0	0
2	SWINNEY SWITCH, EAST(YEGUA 6100)	LIVE OAK	0	0	0	0
2	A T-C (5200)	REFUGIO	0	0	0	0
2	A T-C (5600)	REFUGIO	1	1	30,900	72
2	T. M. OCONNOR (3700)	GOLIAD	0	0	0	0
2	P T. STOCKTON (CATAHOLA)	GOLIAD	4	3	267,886	0
2	TW (FRID 5830)	JACKSON	1	0	2,613	0
2	TW (FRID 6250)	JACKSON	1	0	0	0
2	TW (FRID 6330)	JACKSON	1	0	29,065	382 F
2	TW (FRID 7020)	JACKSON	1	0	9,511	0 F
2	TW (FRID 7535)	JACKSON	1	0	0	0
2	A TW (FRID 7765)	JACKSON	1	0	0	0
2	TW (FRID 7820)	JACKSON	1	0	1,907	0 F
2	TW (FRID 7985)	JACKSON	2	1	66,779	1,790 F
2	TW (FRID 8120)	JACKSON	1	0	22,177	735
2	TEJAS (FRID 4450)	GOLIAD	4	0	0	0
2	TEJAS (FRID 4500)	GOLIAD	2	1	31,169	0 F
2	TEJAS (FRID 4600)	GOLIAD	1	1	17,500	57 F
2	TEJAS (FRID 4800)	GOLIAD	1	0	0	0
2	TEJAS (FRID 5000)	GOLIAD	0	0	0	0
2	P TEJAS (FRID 5100)	GOLIAD	6	5	148,491	404 F
2	TELARANA (FRID 4400)	REFUGIO	0	0	0	0
2	TELARANA (OAKVILLE)	REFUGIO	0	0	0	0
2	A TELARANA, N. (CHAMBERLAIN 5400)	BEE	0	0	0	0
2	A TELFERNER	VICTORIA	3	0	0	0
2	TELFERNER (1450)	VICTORIA	1	1	3,711	0
2	P TELFERNER (2000)	VICTORIA	0	0	0	0
2	P TELFERNER (2200)	VICTORIA	2	2	57,785	0
2	A TELFERNER (2500)	VICTORIA	1	0	0	0
2	TELFERNER (2750)	VICTORIA	1	1	17,171	0
2	P TELFERNER (2900)	VICTORIA	0	0	0	0
2	TELFERNER (4600)	VICTORIA	1	0	23,424	35
2	TELFERNER (5070)	VICTORIA	0	0	0	0
2	TELFERNER (5230)	VICTORIA	1	0	0	0
2	TELFERNER (5570)	VICTORIA	0	0	0	0
2	TELFERNER (5650)	VICTORIA	0	0	0	0
2	P TELFERNER (5780 FRID)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (3850)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4400)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4770)	VICTORIA	1	0	2,014	0 F
2	TELFERNER, EAST (4800)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4940)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4950)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4980)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5000)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5090)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (5100)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5120 FRID)	VICTORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P	TELFERNER, EAST (5300)	VICTORIA	0	0	0	0
2	A	TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1	0	0	0
2		TELFERNER, NORTH (1330)	VICTORIA	2	0	0	0
2		TELFERNER, NORTH (2000)	VICTORIA	0	0	0	0
2	P	TELFERNER, NORTH (2050)	VICTORIA	3	3	54,905	0
2		TELFERNER, NORTH (2100)	VICTORIA	2	1	13,215	0
2		TELFERNER, NORTH (2150)	VICTORIA	4	0	0	0
2	P	TELFERNER, NORTH (2500)	VICTORIA	0	0	0	0
2		TELFERNER, NORTH (2600)	VICTORIA	0	0	0	0
2		TELFERNER, NORTH (3600 FRID)	VICTORIA	0	0	0	0
2		TELFERNER, NORTH (3700)	VICTORIA	0	0	0	0
2		TELFERNER, N.E. (2090)	VICTORIA	0	0	0	0
2		TELFERNER, NW. (FRID 3800)	VICTORIA	1	0	0	0
2		TELFERNER, SOUTH (4960)	VICTORIA	0	0	0	0
2		TELFERNER, SW (3900 FRID)	VICTORIA	0	0	0	0
2		TERRELL POINT (CATAHOULA)	GOLIAD	5	2	37,315	0
2		TERRELL POINT (VICKSBURG)	GOLIAD	0	0	0	0
2	P	TERRELL POINT (2800)	GOLIAD	4	1	55,369	20
2		TERRELL POINT (2850)	GOLIAD	2	1	4,283	0
2		TERRELL POINT (2900)	VICTORIA	1	1	115,375	0
2		TERRELL POINT (3600)	GOLIAD	2	0	0	0
2	P	TERRELL POINT (3610)	GOLIAD	4	3	266,870	0
2		TERRELL POINT (3675)	GOLIAD	0	0	0	0
2		TERRELL POINT (3820)	GOLIAD	0	0	0	0
2		TERRELL POINT (3900)	GOLIAD	2	1	6,457	0
2		TERRELL POINT (3965)	GOLIAD	1	1	129,385	0
2		TERRELL POINT (3975)	GOLIAD	3	2	104,865	0
2		TERRELL POINT (4035)	GOLIAD	0	0	0	0
2		TERRELL POINT (4050)	GOLIAD	0	0	0	0
2	A	TERRELL POINT (4200)	GOLIAD	0	0	0	0
2		TERRELL POINT (4300)	GOLIAD	0	0	0	0
2		TERRELL POINT (4400)	GOLIAD	0	0	0	0
2		TERRELL POINT (4450)	GOLIAD	1	1	27,427	0
2	A	TERRELL POINT (4470)	GOLIAD	0	0	0	0
2	P	TERRELL POINT (4550)	GOLIAD	2	2	98,702	57
2		TERRELL POINT (4600)	GOLIAD	0	0	0	0
2		TERRELL POINT (4650)	GOLIAD	0	0	0	0
2	P	TERRELL POINT (4820)	GOLIAD	0	0	0	0
2		TERRELL POINT, E. (CATAHOULA)	GOLIAD	0	0	0	0
2		TERRELL POINT, E. (3950)	GOLIAD	1	1	14,353	0
2		TERRELL POINT, E. (4030)	GOLIAD	0	0	0	0
2		TERRELL POINT, E. (4600)	GOLIAD	0	0	0	0
2		TERRELL POINT, WEST (4100 FRID)	GOLIAD	1	0	0	0
2		TERRELL POINT, WEST (4200 FRID)	GOLIAD	1	0	0	0
2		TERRYVILLE (4800)	DE WITT	0	0	0	0
2		TERRYVILLE (5000)	DE WITT	0	0	0	0
2		TERRYVILLE, SW. (MATTHEW)	DE WITT	0	0	0	0
2		TERRYVILLE, W (YEGUA 4700)	DE WITT	0	0	0	0
2	A	TERRYVILLE, W. (YEGUA 4900)	DE WITT	0	0	0	0
2	P	TERRYVILLE, W. (YEGUA 5200)	DE WITT	3	3	97,237	729
2		TERRYVILLE, W. (YEGUA 5350)	DE WITT	0	0	0	0
2		TEXAM (COLE)	LIVE OAK	1	1	19,911	0
2		TEXAM (GOV'T. WELLS, LOWER)	LIVE OAK	1	0	0	0
2		TEXAM (QUEEN CITY)	LIVE OAK	1	0	0	0
2	P	TEXAM (WILCOX LOWER)	LIVE OAK	0	0	0	0
2		TEXAM (WILCOX 6900)	LIVE OAK	1	0	0	0
2		TEXAM (WILCOX 7600)	LIVE OAK	1	0	10,701	337
2		TEXAM (WILCOX 8400)	LIVE OAK	2	0	2,278	0
2		TEXAM (WILCOX 9380)	LIVE OAK	1	0	10,140	76
2	P	TEXAM (WILCOX 10,000)	LIVE OAK	0	0	0	0
2		TEXAM (WILCOX 8300)	LIVE OAK	1	0	39,080	763
2		TEXAM (WILCOX 11550)	LIVE OAK	0	0	0	0
2		TEXAM, E. (ERIK 7700)	LIVE OAK	0	0	0	0
2	A	TEXAM, E. (WILCOX 7200)	LIVE OAK	0	0	0	0
2		TEXAM, E. (1565 SD)	LIVE OAK	1	0	0	0
2		TEXAM, N. (SLICK 6945)	LIVE OAK	1	1	16,634	48
2		TEXAM, S. (COLE)	LIVE OAK	0	0	0	0
2		TEXAM, SOUTH (1700)	LIVE OAK	0	0	0	0
2	A	TEXAM, SOUTH (2800)	LIVE OAK	0	0	0	0
2		TEXANA (CLEMENT 6480 FRID)	JACKSON	1	0	0	0
2		TEXANA (MIOCENE 4200)	JACKSON	1	0	0	0
2		TEXANA (5000)	JACKSON	2	0	0	0
2		TEXANA (5300)	JACKSON	0	0	0	0
2		TEXANA (5350)	JACKSON	1	1	7,505	0
2		TEXANA (5500)	JACKSON	1	0	7,232	83
2		TEXANA (5500, LOWER)	JACKSON	0	0	0	0
2		TEXANA (5600)	JACKSON	1	1	25,561	91
2		TEXANA (5700)	JACKSON	2	0	12,908	15
2		TEXANA (5750)	JACKSON	0	0	0	0
2		TEXANA (5800)	JACKSON	0	0	0	0
2	P	TEXANA (5850)	JACKSON	0	0	0	0
2		TEXANA (6150 FRID)	JACKSON	1	0	0	0
2	P	TEXANA (6250 FRID)	JACKSON	0	0	0	0
2		TEXANA (6300)	JACKSON	1	0	0	0
2		TEXANA (6300, SW)	JACKSON	1	0	0	0
2		TEXANA (6320)	JACKSON	1	0	0	0
2	A	TEXANA (6400)	JACKSON	1	0	0	0
2		TEXANA (6410)	JACKSON	1	0	0	0
2		TEXANA (6450)	JACKSON	1	0	0	0
2		TEXANA (6500 FRID)	JACKSON	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TEXANA (6520)	JACKSON	0	0	0	0
2	TEXANA (6550)	JACKSON	3	1	80,231	37
2	TEXANA (6600 FRID)	JACKSON	2	0	6,818	11 F
2	TEXANA (6650 FRID L)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6070)	JACKSON	1	1	26,668	351
2	A TEXANA, NORTH (FRID 6075)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (FRID 6090)	JACKSON	3	3	114,491	484
2	TEXANA, N. (FRID 6175)	JACKSON	0	0	0	0
2	A TEXANA, N. (FRID 6240)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (FRID 6300)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6350)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6470)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6570)	JACKSON	0	0	0	0
2	A TEXANA, NORTH (FRID 6600)	JACKSON	1	0	0	0
2	TEXANA, NORTH (FRID 6900)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENEFFEE A-1)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENEFFEE 2ND)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS #2)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SINTON #1)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (SINTON #2)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SINTON #4)	JACKSON	0	0	0	0
2	TEXANA, NORTH (WESTHOFF)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5425)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5450)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5550)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5800)	JACKSON	1	0	0	0
2	TEXANA, NORTH (5850)	JACKSON	2	0	0	0
2	TEXANA, NORTH (6150)	JACKSON	0	0	0	0
2	A TEXANA, NORTH (6170)	JACKSON	3	1	34,292	257
2	TEXANA, S. (6525)	JACKSON	0	0	0	0
2	TEXANA, W. (5860)	JACKSON	0	0	0	0
2	P THEIS, SOUTH (SLICK FIRST)	BEE	0	0	0	0
2	THEIS, SOUTH (WILCOX 9925)	BEE	1	0	0	0
2	THEIS-WILCOX (9100)	BEE	0	0	0	0
2	THIGPEN (CATAHOULA)	GOLIAD	0	0	0	0
2	A THOMASTON	VICTORIA	2	1	33,696	1,652
2	THOMASTON (WILCOX A-1 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX A-2 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX 7800)	DE WITT	2	0	1,026	196
2	THOMASTON (WILCOX 7800 A)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX 7945)	DE WITT	1	1	93,697	1,248
2	THOMASTON (WILCOX 8750)	DE WITT	0	0	0	0
2	A THOMASTON (YEGUA 4800)	DE WITT	4	2	54,125	334
2	A THOMASTON (YEGUA 4900)	DE WITT	1	0	0	0
2	THOMASTON (YEGUA 5200)	DE WITT	1	1	42,287	89
2	THOMASTON (YEGUA 5230)	DE WITT	0	0	0	0
2	THOMASTON, N (WILCOX 7800)	DE WITT	0	0	0	0
2	THREE RIVERS (EDWARDS)	LIVE OAK	1	1	74,355	0 F
2	TIERNEY (ROEDER, STRAY)	DE WITT	1	1	157,613	2,953
2	TIERNEY (WILCOX)	DE WITT	1	1	112,762	1,574
2	TINSLEY (WILCOX 11,400)	DE WITT	0	0	0	0
2	TINSLEY (WILCOX 11,740)	DE WITT	0	0	0	0
2	TOLSON (1800)	VICTORIA	1	0	0	0
2	TOLSON (1900)	VICTORIA	0	0	0	0
2	TOLSON (3100)	VICTORIA	0	0	0	0
2	TOM LYNE (FIRST MACKHANK)	LIVE OAK	1	1	153,234	0 F
2	TOM LYNE (QUEEN CITY)	LIVE OAK	2	0	0	0
2	TOM LYNE (REAGAN -C-)	LIVE OAK	0	0	0	0
2	TOM LYNE (WILCOX 9200)	LIVE OAK	2	0	0	0
2	TOM LYNE (8800)	LIVE OAK	1	0	0	0
2	TOM LYNE, EAST (REAGAN 10800)	LIVE OAK	0	0	0	0
2	TOM LYNE, EAST (SLICK)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -A-)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -B-)	LIVE OAK	1	1	825,357	0 F
2	TOM LYNE, N. (WILCOX 9350)	LIVE OAK	1	1	540,035	0 F
2	TOM LYNE, N. (WILCOX 10,000)	LIVE OAK	1	1	146,236	7,592
2	TOM LYNE, N. (WILCOX 10,500)	LIVE OAK	1	0	0	0
2	TOM LYNE, NE. (COLE 2300)	LIVE OAK	0	0	0	0
2	TOM LYNE NE. (HOCKLEY)	LIVE OAK	4	0	0	0
2	TOM LYNE, NE. (HOCKLEY A STRAY)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY B)	LIVE OAK	0	0	0	0
2	A TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (WILCOX 9250)	LIVE OAK	1	1	118,901	1,757
2	TOM LYNE, W. (WILCOX 10500)	LIVE OAK	1	1	545,900	14,122
2	A TOM OCONNOR	REFUGIO	13	8	733,750	1,593 F
2	TOM OCONNOR (FT-770)	REFUGIO	1	0	0	0
2	TOM OCONNOR (L-14 EAST)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2050)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2700)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3000)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3250)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3500)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3550)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3600)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3900)	REFUGIO	7	0	31,060	0 F
2	TOM OCONNOR (3900, SOUTH)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4050)	REFUGIO	6	0	28,805	0 F
2	A TOM OCONNOR (4150)	REFUGIO	3	2	166,198	0
2	P TOM OCONNOR (4200)	REFUGIO	9	5	274,124	26 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A	TOM OCONNOR (4400)	REFUGIO	13	0	272,465	0
2		TOM OCONNOR (4800)	REFUGIO	0	0	0	0
2		TOM O'CONNOR (4830)	REFUGIO	1	0	0	0
2	P	TOM OCONNOR (4950)	REFUGIO	10	3	918,375	373 F
2		TOM OCONNOR (5050, EAST)	REFUGIO	0	0	0	0
2	P	TOM OCONNOR (5100, EAST)	REFUGIO	21	2	287,142	0 F
2		TOM OCONNOR (5200, EAST)	REFUGIO	1	0	4,459	0 F
2	A	TOM OCONNOR (5250)	REFUGIO	1	0	0	0
2	P	TOM OCONNOR (5300, EAST)	REFUGIO	4	0	14,215	0 F
2	A	TOM O'CONNOR (5350 SAND)	REFUGIO	2	0	23,676	0 F
2	A	TOM OCONNOR (5400 SAND)	REFUGIO	4	3	148,581	61 F
2	A	TOM OCONNOR (5425 SAND)	REFUGIO	2	0	7,586	0 F
2	A	TOM OCONNOR (5440)	REFUGIO	1	0	0	0
2	A	TOM OCONNOR (5450 SAND)	REFUGIO	2	1	45,696	0 F
2		TOM OCONNOR (5615)	REFUGIO	1	0	0	0
2	A	TOM OCONNOR (5650 SAND)	REFUGIO	0	0	0	0
2	P	TOM OCONNOR (5675 SAND)	REFUGIO	2	2	79,792	0
2		TOM OCONNOR (5680)	REFUGIO	1	0	0	0
2		TOM OCONNOR (5730 SEG A)	REFUGIO	1	0	0	0
2	A	TOM OCONNOR (5800)	REFUGIO	2	0	0	0
2		TOM OCONNOR (6280)	REFUGIO	0	0	0	0
2		TOM OCONNOR (6470)	REFUGIO	0	0	0	0
2	A	TOM OCONNOR (6600)	REFUGIO	7	6	509,615	408 F
2		TOM OCONNOR (6750)	REFUGIO	1	0	4,525	0 F
2		TOM OCONNOR (7930)	REFUGIO	1	0	0	0
2	P	TORO GRANDE (FB-A, 7900 YEGUA)	JACKSON	5	5	11,584,048	197,521
2	P	TORO GRANDE (FB-A, 9200 SD.)	JACKSON	3	2	4,383,355	35,139
2	P	TORO GRANDE (FB-B, 8800 YEGUA)	JACKSON	4	4	3,995,507	32,528
2	P	TORO GRANDE (7700 YEGUA)	JACKSON	3	3	7,686,969	120,658
2		TORO GRANDE (7800 YEGUA)	JACKSON	1	0	52,741	749
2		TORO GRANDE (8700 SD)	JACKSON	3	1	454,420	9,012
2		TORO GRANDE (9000 SD)	JACKSON	1	1	388,798	647
2		TORO GRANDE, N.E. (9300 SD.)	JACKSON	0	0	0	0
2		TOWER (COOK MTN)	GOLIAD	1	0	0	0
2	P	TRAYLOR (7850)	JACKSON	0	0	0	0
2	P	TRAYLOR (8100)	JACKSON	2	2	165,236	1,447
2		TRAYLOR (8180)	JACKSON	1	1	59,098	229 F
2	P	TRAYLOR (8200)	JACKSON	0	0	0	0
2		TRAYLOR (8250)	JACKSON	1	0	0	0
2	P	TREY PET. I	LIVE OAK	2	2	855,515	6,675
2		TULETA (FRID 2400)	BEE	0	0	0	0
2		TULETA (VICKSBURG)	BEE	1	0	0	0
2		TULETA, EAST (MASSIVE WX.)	BEE	1	0	1,053	15
2		TULETA, EAST (9850)	BEE	1	0	18,520	236
2		TULETA, EAST (11200)	BEE	1	1	90,016	558
2		TULETA, NORTH (SLICK)	BEE	0	0	0	0
2	P	TULETA, N. (WILCOX 8600)	BEE	0	0	0	0
2		TULETA, N (WILCOX 9000)	BEE	1	0	0	0
2	P	TULETA, N. (WILCOX 11,000)	BEE	0	0	0	0
2	P	TULETA, N (WILCOX 9200)	BEE	0	0	0	0
2		TULETA, N. (WILCOX 11,450)	BEE	0	0	0	0
2		TULETA, SOUTH (HOCKLEY 3450)	BEE	1	1	2,727	0 F
2		TULETA, SOUTH (SLICK)	BEE	0	0	0	0
2		TULETA, SOUTH (1175)	BEE	1	0	0	0
2		TULETA, SOUTH (1210)	BEE	1	0	0	0
2		TULETA, SOUTH (1250)	BEE	2	0	0	0
2		TULETA, SOUTH (2050)	BEE	0	0	0	0
2		TULETA, SOUTH (2100)	BEE	0	0	0	0
2	A	TULETA, WEST (HOCKLEY)	BEE	0	0	0	0
2	P	TULETA, WEST (HOCKLEY 3100)	BEE	2	2	56,974	0
2		TULETA, WEST (LULING 7700)	BEE	1	0	0	0
2		TULETA, WEST (SLICK-WILCOX 7500)	BEE	5	3	234,678	76 F
2		TULETA, WEST (SLICK-WILCOX 7900)	BEE	1	0	0	0
2		TULETA, WEST (VICKSBURG F)	BEE	1	1	54,957	0
2	A	TULETA, WEST VICKSBURG G	BEE	4	2	125,425	0
2		TULETA, WEST (WILCOX MID 9100)	BEE	1	0	0	0
2		TULETA, WEST (WILCOX 8750)	BEE	0	0	0	0
2		TULETA, WEST (1100)	BEE	1	0	0	0
2		TULETA, WEST (3300)	BEE	1	0	0	0
2		TULETA, WEST (7800)	BEE	1	0	0	0
2		TULETA, WEST (8760)	BEE	1	1	18,899	188 F
2		TULETA, WEST (8966)	BEE	1	1	14,140	142 F
2	P	TULETA, WEST (9570)	BEE	2	2	45,433	217 F
2		TULETA, WEST (9700)	BEE	1	1	20,069	13 F
2		TULETA, W. (12910)	BEE	0	0	0	0
2	P	TULETA-WILCOX, SOUTH (LULING)	BEE	4	3	77,994	0
2		TULETA-WILCOX, S. (MASSIVE 1ST)	BEE	2	0	30,270	256
2	P	TULETA-WILCOX, S. (MASSIVE 2ND)	BEE	0	0	0	0
2		TULETA-WILCOX, SOUTH (9200)	BEE	0	0	0	0
2	A	TULSITA-WILCOX	BEE	1	0	0	0
2	P	TULSITA-WILCOX (LULING)	BEE	10	1	165,978	305 F
2		TULSITA-WILCOX (MACKHANK)	GOLIAD	0	0	0	0
2		TULSITA-WILCOX (MASSIVE)	BEE	1	0	15,496	0 F
2	P	TULSITA-WILCOX (SLICK)	BEE	9	0	63,283	14 F
2	P	TULSITA-WILCOX (6800 REKLA)	GOLIAD	7	2	55,534	0 F
2		TULSITA-WILCOX (7250 LULING WX)	BEE	0	0	0	0
2		TULSITA-WILCOX (7,600 LOWER)	KARNES	2	1	83,361	120 F
2		TULSITA-WILCOX (7600 UPPER)	BEE	1	0	0	0
2		TULSITA-WILCOX (7,700)	KARNES	3	0	0	0
2		TULSITA-WILCOX (7830)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
2	TULSITA-WILCOX (7,900)	BEE	M 2	0	0	0
2	TULSITA-WILCOX (7,950)	BEE	1	0	0	0
2	P TULSITA-WILCOX (8,900)	BEE	2	0	24,061	125 F
2	TULSITA-WILCOX (13500)	BEE	0	0	0	0
2	TURK (2900)	LAVACA	0	0	0	0
2	TUSA (WILCOX)	LAVACA	2	0	0	0
2	P TWIN CREEK (MARG.)	REFUGIO	0	0	0	0
2	TWIN CREEK (MARG. UPPER)	REFUGIO	1	0	0	0
2	TWIN LAKES (7220 SAND)	JACKSON	0	0	0	0
2	TYNAN (CATAHOULA 1265)	BEE	1	0	0	0
2	TYNAN (FLEMING 1060)	BEE	1	0	0	0
2	TYNAN (FRID 2200)	BEE	1	0	14,541	0
2	TYNAN (FRID 2800)	BEE	4	1	73,183	6
2	TYNAN (FRID 3000)	BEE	0	0	0	0
2	P TYNAN (FRID 3700, LG.)	BEE	5	4	55,969	0
2	TYNAN (FRID 3900)	BEE	0	0	0	0
2	TYNAN (MIOCENE 850)	BEE	0	0	0	0
2	TYNAN (MIOCENE 1230)	BEE	1	0	0	0
2	TYNAN (MIOCENE 1500)	BEE	0	0	0	0
2	TYNAN (STILLWELL)	BEE	1	0	141	0
2	TYNAN (1300)	BEE	1	1	18,676	0
2	TYNAN (1610)	BEE	0	0	0	0
2	TYNAN (2185)	BEE	1	0	0	0
2	P TYNAN (2500)	BEE	0	0	0	0
2	TYNAN (2520)	BEE	1	1	25,690	0
2	P TYNAN (3350)	BEE	2	2	14,223	0
2	TYNAN (3600)	BEE	3	2	43,597	1 F
2	TYNAN (4025)	BEE	1	0	0	0
2	TYNAN (4070)	BEE	0	0	0	0
2	TYNAN (4580)	BEE	0	0	0	0
2	A TYNAN, EAST (FRID)	BEE	1	0	0	0
2	P TYNAN, EAST (FRID VICKSBURG)	BEE	0	0	0	0
2	TYNAN, EAST (FRID 2600)	BEE	0	0	0	0
2	TYNAN, EAST (FRID 3400)	BEE	2	0	0	0
2	TYNAN, EAST (FRID 4350)	BEE	0	0	0	0
2	TYNAN, EAST (STILLWELL)	BEE	0	0	0	0
2	TYNAN, EAST (900)	BEE	0	0	0	0
2	TYNAN, EAST (1270)	BEE	0	0	0	0
2	TYNAN, EAST (1400)	BEE	0	0	0	0
2	TYNAN, EAST (1550)	BEE	0	0	0	0
2	P TYNAN, EAST (2160)	BEE	3	2	103,519	0 F
2	TYNAN, EAST (2240)	BEE	0	0	0	0
2	P TYNAN, EAST (3100)	BEE	0	0	0	0
2	TYNAN, EAST (3150)	BEE	0	0	0	0
2	TYNAN, WEST (FRID)	BEE	0	0	0	0
2	A UNA WEST (A)	VICTORIA	0	0	0	0
2	A UNA WEST (B-SAND)	VICTORIA	0	0	0	0
2	UNA WEST (F-80 SAND)	VICTORIA	1	0	0	0
2	A UNA WEST (U-SAND)	VICTORIA	1	0	7,551	50
2	UNA WEST (4250)	VICTORIA	0	0	0	0
2	UNA WEST (5600)	VICTORIA	0	0	0	0
2	A UNA WEST (6200)	VICTORIA	0	0	0	0
2	P UNA WEST (6060)	VICTORIA	0	0	0	0
2	UNA WEST (6700)	VICTORIA	1	0	31,296	0 F
2	A UNA WEST (6850 -D-)	VICTORIA	0	0	0	0
2	UPTON (FRID 5440)	REFUGIO	0	0	0	0
2	VENADO LAKES (MIOCENE FOSTER)	JACKSON	0	0	0	0
2	VERHELLE (WILCOX 10900)	DE WITT	0	0	0	0
2	VERHELLE (WILCOX 11000)	DE WITT	0	0	0	0
2	VERHELLE (YEGUA 5360)	DE WITT	0	0	0	0
2	VERHELLE (YEGUA 5450)	DE WITT	0	0	0	0
2	A VICTORIA	VICTORIA	2	1	22,475	0
2	VICTORIA (FRID 4713)	VICTORIA	1	1	63,947	0
2	VICTORIA (MIOCENE 2900)	VICTORIA	0	0	0	0
2	VICTORIA (1550)	VICTORIA	0	0	0	0
2	VICTORIA (1700)	VICTORIA	1	1	30,242	0
2	VICTORIA (1880)	VICTORIA	0	0	0	0
2	VICTORIA (1970)	VICTORIA	1	0	0	0
2	VICTORIA (2150)	VICTORIA	1	1	45,094	0
2	VICTORIA (2250)	VICTORIA	1	1	4,477	0
2	VICTORIA (2300)	VICTORIA	3	1	24,031	0
2	VICTORIA (2500)	VICTORIA	0	0	0	0
2	VICTORIA (2600)	VICTORIA	0	0	0	0
2	VICTORIA (2900)	VICTORIA	0	0	0	0
2	VICTORIA (3600)	VICTORIA	1	0	0	0
2	VICTORIA (3800)	VICTORIA	0	0	0	0
2	VICTORIA (3960)	VICTORIA	1	1	131,744	1
2	P VICTORIA (4000)	VICTORIA	3	3	74,802	0
2	VICTORIA (4030)	VICTORIA	1	1	40,837	0
2	A VICTORIA (4100)	VICTORIA	0	0	0	0
2	VICTORIA (4170)	VICTORIA	1	0	0	0
2	VICTORIA (4190)	VICTORIA	1	1	186	0
2	VICTORIA (4240)	VICTORIA	0	0	0	0
2	VICTORIA (4250)	VICTORIA	0	0	0	0
2	VICTORIA (4360)	VICTORIA	1	0	0	0
2	A VICTORIA (4500)	VICTORIA	1	0	0	0
2	P VICTORIA (4600 SAND)	VICTORIA	3	2	191,332	216
2	A VICTORIA (4800 SAND)	VICTORIA	0	0	0	0
2	VICTORIA, DEEP (CATAHOULA)	VICTORIA	1	0	0	0
2	VICTORIA, NORTH (1930)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P VICTORIA, NORTH (1600)	VICTORIA	0	0	0	0
2	VICTORIA, NORTH (1700)	VICTORIA	0	0	0	0
2	VICTORIA, NORTH (3300)	VICTORIA	0	0	0	0
2	VICTORIA, NORTH (3900)	VICTORIA	0	0	0	0
2	P VICTORIA, NE. (CATAHOLA)	VICTORIA	0	0	0	0
2	VICTORIA, NE (2400)	VICTORIA	1	0	0	0
2	VICTORIA, NW. (FRID 3930)	VICTORIA	0	0	0	0
2	VICTORIA, NW. (FRID 4000)	VICTORIA	0	0	0	0
2	VIC-WITT (2025)	VICTORIA	0	0	0	0
2	VIC-WITT (2235)	VICTORIA	1	0	0	0
2	VIC-WITT (2750)	VICTORIA	1	0	11,315	0
2	P VIC-WITT (2800)	VICTORIA	0	0	0	0
2	VIC-WITT (2870)	DE WITT	0	0	0	0
2	VIC-WITT (3100)	VICTORIA	0	0	0	0
2	P VIC-WITT (3300)	VICTORIA	0	0	0	0
2	P VIC-WITT (3500)	DE WITT	0	0	0	0
2	VIC-WITT S. (2800)	VICTORIA	0	0	0	0
2	VIDAURI (2760)	REFUGIO	0	0	0	0
2	P VIDAURI (4760)	REFUGIO	0	0	0	0
2	VIDAURI (5000)	REFUGIO	0	0	0	0
2	P VIDAURI (5050)	REFUGIO	0	0	0	0
2	VIDAURI, SW. (5100)	REFUGIO	0	0	0	0
2	VIDAURI, WEST (4500)	REFUGIO	1	1	113,647	0 F
2	VIDAURI, WEST (4800)	REFUGIO	3	1	52,227	0 F
2	VIENNA (A-4)	LAVACA	0	0	0	0
2	VIENNA (FRID 2520)	LAVACA	0	0	0	0
2	VIENNA (FRID 2750)	LAVACA	1	0	0	0
2	VIENNA (FRID 2950)	LAVACA	1	0	0	0
2	P VIENNA (FRID 2970)	LAVACA	0	0	0	0
2	VIENNA (FRID 3000)	LAVACA	1	0	0	0
2	VIENNA (FRID 3250)	LAVACA	1	0	0	0
2	P VIENNA (FRID 3300)	LAVACA	0	0	0	0
2	VIENNA (MIOCENE 2000)	LAVACA	0	0	0	0
2	VIENNA (WALTERS 16000)	LAVACA	1	1	29,921	0
2	VIENNA (WILCOX, LOWER X)	LAVACA	0	0	0	0
2	P VIENNA (WILCOX, MIDDLE U)	LAVACA	4	4	176,814	9,663
2	P VIENNA (8400)	LAVACA	5	2	72,869	464 F
2	VIENNA (8450)	LAVACA	1	1	77,947	1,093
2	VIENNA, E. (MIOCENE 1950)	LAVACA	0	0	0	0
2	VIENNA, N. (FRID 1700)	LAVACA	0	0	0	0
2	VIENNA, N. (WILCOX 8300)	LAVACA	0	0	0	0
2	WARDEN (4475)	VICTORIA	0	0	0	0
2	WARDEN (4830)	VICTORIA	0	0	0	0
2	WARDEN, E. (FRID)	VICTORIA	4	0	0	0
2	A WARMSLEY	DE WITT	0	0	0	0
2	WARMSLEY (HILGARTNER)	DE WITT	1	1	13,945	0
2	WARMSLEY (KORTH)	DE WITT	1	0	0	0
2	P WARMSLEY (KORTH, LOWER)	DE WITT	0	0	0	0
2	WARMSLEY (MACKHANK)	DE WITT	1	0	8,052	0
2	P WARMSLEY (MASSIVE 1ST STRG.)	DE WITT	0	0	0	0
2	A WARMSLEY (MUSSELMAN SAND)	DE WITT	1	1	45,992	0
2	P WARMSLEY (SLICK 6950)	DE WITT	0	0	0	0
2	WARMSLEY (VAUGHN)	DE WITT	1	1	19,171	0 F
2	WARMSLEY (VON ROEDER)	DE WITT	1	0	0	0
2	P WARMSLEY (9200)	DE WITT	2	2	23,428	0 F
2	WARMSLEY (10,350)	DE WITT	1	1	204,319	0
2	WARMSLEY, S. (LOWER MIGURA)	DE WITT	1	0	0	0
2	WARMSLEY, S. (10,400)	DE WITT	1	0	1,186	18
2	WARMSLEY, SW. (SLICK 7200)	DE WITT	0	0	0	0
2	WARMSLEY, SW. (SLICK 7250)	DE WITT	1	0	0	0
2	P WATKINS CROSSING (FRID)	JACKSON	0	0	0	0
2	P WAYSIDE (FRID 3200)	JACKSON	0	0	0	0
2	WAYSIDE (FRID 3700)	JACKSON	0	0	0	0
2	WEARDEN (FRID)	JACKSON	0	0	0	0
2	WEARDEN (FRID 4200)	JACKSON	0	0	0	0
2	WEARDEN (FRID 4400)	JACKSON	0	0	0	0
2	P WEARDEN (VICKSBURG 5380)	JACKSON	0	0	0	0
2	WEARDEN (4450)	JACKSON	0	0	0	0
2	WEBBS FOLLY (3250)	LAVACA	1	0	76,075	0
2	WEBER (FRID 3170)	VICTORIA	0	0	0	0
2	WEBER (FRID 3450)	VICTORIA	1	0	0	0
2	WEBER (FRID 3550, W)	VICTORIA	0	0	0	0
2	WEBER (MIOCENE 1000)	VICTORIA	2	0	0	0
2	WEBER (MIOCENE 1200)	VICTORIA	0	0	0	0
2	WEBER (1920)	VICTORIA	1	0	0	0
2	WEBER (2050)	VICTORIA	1	1	60,267	0
2	WEBER (2600)	VICTORIA	0	0	0	0
2	WEBER (2670)	VICTORIA	0	0	0	0
2	WEBER (2720)	VICTORIA	1	1	8,930	0
2	WEBER (3100)	VICTORIA	1	0	35,009	0
2	WEBER (3280)	VICTORIA	0	0	0	0
2	WEBER (3334)	VICTORIA	0	0	0	0
2	WEBER (3477)	VICTORIA	0	0	0	0
2	WEBER (3490)	VICTORIA	0	0	0	0
2	WEBER (3510)	VICTORIA	0	0	0	0
2	P WEBER (3550 SAND)	VICTORIA	0	0	0	0
2	WEBER (3720)	VICTORIA	1	0	0	0
2	WEBER (3950)	VICTORIA	0	0	0	0
2	WEBER, E. (1310)	VICTORIA	0	0	0	0
2	P WEBER, NE. (3020)	GOLIAD	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WEBER, NE. (3650)	VICTORIA	0	0	0	0
2	WEBER, NE. (3935)	VICTORIA	1	0	0	0
2	P WEBER, NE (4000)	VICTORIA	0	0	0	0
2	WEBER, S. (1170)	VICTORIA	0	0	0	0
2	P WEBER, SW. (3180)	GOLIAD	0	0	0	0
2	WEBER, W (2350)	VICTORIA	2	1	16,081	0
2	WEBER, W. (2965)	VICTORIA	0	0	0	0
2	WEBER, W. (3280)	VICTORIA	0	0	0	0
2	P WEBER, W. (3600)	VICTORIA	0	0	0	0
2	WEBER, W. (3840)	VICTORIA	0	0	0	0
2	WEBER, W. (6800)	VICTORIA	0	0	0	0
2	A WEEDHAVEN (COATES SD.)	JACKSON	0	0	0	0
2	WEEDHAVEN (9300)	JACKSON	1	0	0	0
2	WEEDHAVEN (9450)	JACKSON	1	0	0	0
2	WEESATCHE (3900)	GOLIAD	1	1	7,596	0
2	WEESATCHE (REKLAW 2ND)	GOLIAD	0	0	0	0
2	WEESATCHE (SLICK 7600)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 8,300)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 10,030)	GOLIAD	0	0	0	0
2	WEESATCHE, S. (COOK MT. "B")	GOLIAD	1	1	26,918	464
2	A WEESATCHE, S. (COOK MT. 5300)	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH (FRIO 1200)	GOLIAD	2	2	6,681	0
2	WEESATCHE, SOUTH (FRIO 2600)	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH (FRIO 2750)	GOLIAD	2	1	18,520	0
2	P WEESATCHE, SOUTH (FRIO 2800)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2900)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (FRIO 3000)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (LULING)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (MACKHANK)	GOLIAD	0	0	0	0
2	WEESATCHE, S. (MASSIVE WILCOX)	GOLIAD	1	0	0	0
2	A WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (WILCOX 8370)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (WILCOX 9150)	GOLIAD	1	0	0	0
2	A WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	0	0	0	0
2	A WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	1	1	26,835	772
2	A WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (YEGUA 5000)	GOLIAD	1	1	46,543	259
2	WEESATCHE, SOUTH (700)	GOLIAD	1	1	14,356	0
2	WEESATCHE, SOUTH (2100)	GOLIAD	1	0	10,348	0
2	WEESATCHE, SOUTH (2200)	GOLIAD	1	1	8,663	0
2	WEESATCHE, SOUTH (8500)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (8900)	GOLIAD	0	0	0	0
2	A WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	0	0	0	0
2	A WEESATCHE, SW. (YEGUA 4750)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (COOK MT.)	GOLIAD	0	0	0	0
2	WEESATCHE, W. (COOK MT. 5270)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (FRIO 2950)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (HOLT FB A)	GOLIAD	1	1	155,321	2,746
2	P WEESATCHE, WEST (HOLT SAND 10880)	GOLIAD	5	5	1,371,752	19,180
2	P WEESATCHE, W. (JACKSON SD.)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (LULING)	GOLIAD	1	0	0	0
2	A WEESATCHE, WEST (MACKHANK)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (MELROSE)	GOLIAD	1	1	30,235	140
2	WEESATCHE, WEST (PETTUS 4500)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (REKLAW 2ND)	GOLIAD	2	1	14,996	0
2	WEESATCHE, WEST (SLICK)	GOLIAD	1	1	7,955	73
2	WEESATCHE, WEST (WILCOX 8100)	GOLIAD	1	0	123	0
2	WEESATCHE, WEST (WILCOX 8270)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 8800)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 9200)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 10550)	GOLIAD	1	0	3,143	151
2	A WEESATCHE, WEST (YEGUA)	GOLIAD	1	1	4,569	0
2	A WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	1	1	5,475	0
2	WEESATCHE, WEST (10,400)	GOLIAD	1	1	43,348	875
2	WEESATCHE, WEST (10700)	GOLIAD	1	1	29,640	560
2	WELDER RANCH (FRIO D, 3200)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO E)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO F)	VICTORIA	1	0	2,653	0
2	WELDER RANCH (FRIO G)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO 2990)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO 3300)	VICTORIA	0	0	0	0
2	WELDER RANCH (GUADALUPE 2060)	VICTORIA	1	1	41,702	0
2	WELDER RANCH (GUADALUPE 2800)	VICTORIA	0	0	0	0
2	WELDER RANCH (GUADALUPE 3000)	VICTORIA	1	1	55,315	0
2	WELDER RANCH (YEGUA -B-)	VICTORIA	3	2	81,816	177 F
2	P WELDER RANCH (2000)	VICTORIA	0	0	0	0
2	WELDER RANCH (2950)	VICTORIA	2	1	120,415	0
2	WELDER RANCH (3400)	VICTORIA	0	0	0	0
2	WELDER RANCH (3750)	VICTORIA	2	1	75,520	0
2	WELDER RANCH (3850)	VICTORIA	0	0	0	0
2	WELDER RANCH (4175)	VICTORIA	1	1	117,448	0
2	WELDER RANCH (5300)	VICTORIA	1	0	0	0
2	A WELDER RANCH (5670)	VICTORIA	1	0	0	0
2	P WELDER RANCH (5670, N)	VICTORIA	0	0	0	0
2	WELDER RANCH (5700)	VICTORIA	1	0	0	0
2	WELDER RANCH (11,300 WILCOX)	VICTORIA	0	0	0	0
2	WELDER RANCH (12,000 WILCOX)	VICTORIA	1	1	25,266	480
2	WELDER RANCH, S. (FRIO 3300)	VICTORIA	0	0	0	0
2	WELDER RANCH, S. (FRIO 3660)	VICTORIA	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WELDER RANCH, S. (FRID 3730)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3790)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3800)	VICTORIA	1	0	0	0
2	WELDER RANCH S. (FRID 3825)	VICTORIA	0	0	0	0
2	WELDER RANCH, S. (FRID 3840)	VICTORIA	1	0	0	0
2	WELDER RANCH, W. (YEGUA E.)	VICTORIA	1	0	0	0
2	WENDY JO (FRID)	JACKSON	1	0	0	0
2	WENSKE, EAST (YEGUA 4750)	GOLIAD	1	0	8,269	323
2	WESER (BRANDT)	GOLIAD	0	0	0	0
2	P WESER (RECKLAW 7560)	GOLIAD	3	0	20,694	728
2	WESER (RECKLAW 7600)	GOLIAD	1	1	89,524	885 F
2	WESER, SOUTH (2200)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2700)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2750)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850 A)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900 A)	GOLIAD	0	0	0	0
2	P WESER, SOUTH (2950)	GOLIAD	0	0	0	0
2	WESSENDORF (WILCOX 8150)	KARNES	1	0	0	0
2	WEST CREEK (2350)	GOLIAD	0	0	0	0
2	WEST CREEK, S.W. (FRID 2250)	GOLIAD	1	0	0	0
2	WEST CREEK, S.W. (MIOCENE 1250)	GOLIAD	1	0	0	0
2	A WEST CREEK, S.W. (YEGUA 4850)	GOLIAD	1	0	0	0
2	WEST RANCH (ARMSTRONG)	JACKSON	1	1	54,658	0
2	A WEST RANCH (BENNVIEW)	JACKSON	0	0	0	0
2	WEST RANCH (BENNVIEW, N SEG)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NE.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, NW.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, SEG B)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, SW.)	JACKSON	0	0	0	0
2	WEST RANCH (DENTON 5600)	JACKSON	0	0	0	0
2	WEST RANCH (DISCORBIS)	JACKSON	1	0	0	0
2	WEST RANCH (DIXON SAND)	JACKSON	2	1	14,727	0
2	A WEST RANCH (FRID 383)	JACKSON	0	0	0	0
2	WEST RANCH (FRID 449)	JACKSON	2	1	3,409	0
2	P WEST RANCH (FRID 6840)	JACKSON	2	2	77,317	3,110
2	A WEST RANCH (GLASSCOCK)	JACKSON	2	0	0	0
2	WEST RANCH (LAVACA)	JACKSON	0	0	0	0
2	P WEST RANCH (MARGINULINA 5000)	JACKSON	21	4	1,421,442	0
2	P WEST RANCH (MENELEE 5500)	JACKSON	3	2	726,381	0
2	WEST RANCH (MIOCENE -D-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -E-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -G-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -H-)	JACKSON	1	0	0	0
2	WEST RANCH (MIOCENE #1)	JACKSON	1	0	0	0
2	WEST RANCH (MIOCENE 445)	JACKSON	0	0	0	0
2	A WEST RANCH (MITCHELL)	JACKSON	2	1	20,033	20 F
2	WEST RANCH (MUSQUEZ)	JACKSON	0	0	0	0
2	P WEST RANCH (NOBLE)	JACKSON	3	0	527,048	0 F
2	A WEST RANCH (RANDLE)	JACKSON	0	0	0	0
2	P WEST RANCH (RANDLE, N. A. G.)	JACKSON	0	0	0	0
2	WEST RANCH (SUB GRETA)	JACKSON	0	0	0	0
2	A WEST RANCH (TONEY)	JACKSON	11	4	253,734	0 F
2	WEST RANCH (TONEY, NW.)	JACKSON	0	0	0	0
2	WEST RANCH (TONEY, W.)	JACKSON	0	0	0	0
2	A WEST RANCH (VANDERBILT SAND)	JACKSON	0	0	0	0
2	A WEST RANCH (WARD)	JACKSON	33	12	5,745,559	2,373 F
2	WEST RANCH (80-A)	JACKSON	0	0	0	0
2	WEST RANCH (3470)	JACKSON	1	1	49,206	32 F
2	WEST RANCH (3500)	JACKSON	1	1	44,932	0
2	WEST RANCH (3650)	JACKSON	2	0	0	0
2	WEST RANCH (3800)	JACKSON	1	1	269,068	0
2	WEST RANCH (5000)	JACKSON	1	1	51,192	0
2	WEST RANCH (5410)	JACKSON	0	0	0	0
2	WEST RANCH (5500)	JACKSON	0	0	0	0
2	WEST RANCH (5900)	JACKSON	1	0	0	0
2	WEST RANCH (6220)	JACKSON	0	0	0	0
2	A WEST RANCH (6360)	JACKSON	0	0	0	0
2	A WEST RANCH (6850)	JACKSON	0	0	0	0
2	WEST RANCH (7030)	JACKSON	0	0	0	0
2	WEST RANCH (7150)	JACKSON	0	0	0	0
2	A WEST RANCH, SOUTH (FRID 5960)	JACKSON	0	0	0	0
2	A WEST RANCH, S. (FRID 6840)	JACKSON	0	0	0	0
2	WEST RANCH, S. (GRETA)	JACKSON	0	0	0	0
2	P WEST RANCH, S. (GRETA A, STR.)	JACKSON	0	0	0	0
2	A WEST RANCH, S. (MITCHELL)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (VENADO)	JACKSON	0	0	0	0
2	P WEST RANCH, SOUTH (WARD)	JACKSON	0	0	0	0
2	A WESTHOFF RANCH	JACKSON	1	0	0	0
2	WESTHOFF RANCH (B-15)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (B-17)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (B-18)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (D-14)	JACKSON	1	1	73,230	450
2	WESTHOFF RANCH (FRID 5960)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (FRID 5970)	JACKSON	0	0	0	0
2	A WESTHOFF RANCH (FRID 6600)	JACKSON	4	1	82,020	40 F
2	WESTHOFF RANCH (4940)	JACKSON	1	1	6,314	14
2	WESTHOFF RANCH (5400)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (5500)	JACKSON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
2	WESTHOFF RANCH (5700)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (5850)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (6610)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (6770)	JACKSON	0	0	0	0
2	A WESTON (PETTUS)	LIVE OAK	1	0	0	0
2	A WHITE CREEK	LIVE OAK	0	0	0	0
2	WHITE CREEK (COLE 1200)	LIVE OAK	0	0	0	0
2	WHITE CREEK, EAST (HOCKLEY --F--)	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST (2100)	LIVE OAK	1	0	140	0
2	WHITE CREEK, SOUTH (1950)	LIVE OAK	0	0	0	0
2	WICKER RANCH	BEE	0	0	0	0
2	WILHELM (CATAHOULA)	GOLIAD	0	0	0	0
2	WILHELM (FRIO 2900)	GOLIAD	2	0	0	0
2	WILHELM (FRIO 3000)	GOLIAD	0	0	0	0
2	WILHELM (FRIO 3100)	GOLIAD	2	0	0	0
2	WILHELM (FRIO 3300)	GOLIAD	1	0	0	0
2	WILHELM (YEGUA 5600)	GOLIAD	0	0	0	0
2	WILHELM (1925)	GOLIAD	1	1	79,449	0
2	WILHELM (2180)	GOLIAD	1	0	0	0
2	WILHELM (2460)	GOLIAD	0	0	0	0
2	WILHELM (2860)	GOLIAD	1	1	26,431	0
2	WILHELM (2950)	GOLIAD	0	0	0	0
2	WILLIAMS (FRIO 3450)	VICTORIA	0	0	0	0
2	WILLIAMS (FRIO 3950)	VICTORIA	1	0	0	0
2	WILLIAMS (FRIO 4300)	VICTORIA	2	1	103,138	18
2	WILLIAMS (FRIO 4500)	VICTORIA	0	0	0	0
2	WILLIAMS (FRIO 4525)	VICTORIA	1	1	110,225	0
2	WILLIAMS (FRIO 5400)	VICTORIA	1	0	0	0
2	P WILLIAMS (FRIO 5700)	VICTORIA	0	0	0	0
2	P WILLMARG (FRIO 2470)	GOLIAD	3	3	389,696	0
2	WILLOW CREEK (6300)	REFUGIO	1	0	0	0
2	A WITTE (BANKHEAD)	VICTORIA	0	0	0	0
2	WITTE (FRIO 6100)	JACKSON	0	0	0	0
2	WITTE (FRIO 6600)	VICTORIA	1	0	0	0
2	A WITTE (LF- 9)	VICTORIA	0	0	0	0
2	WITTE (LF- 9, FLT. SEG NORTH)	VICTORIA	0	0	0	0
2	A WITTE (LF- 11)	VICTORIA	0	0	0	0
2	WITTE (LF- 11 SEG WEST)	VICTORIA	0	0	0	0
2	P WITTE (LF-105)	VICTORIA	0	0	0	0
2	WITTE (LF-123)	VICTORIA	0	0	0	0
2	WITTE (LF 5950)	VICTORIA	0	0	0	0
2	WITTE (LF-6200)	VICTORIA	0	0	0	0
2	WITTE (UF-137)	VICTORIA	0	0	0	0
2	WITTE (UF-151)	VICTORIA	0	0	0	0
2	WITTE (UF-179)	VICTORIA	0	0	0	0
2	WITTE (UF-206)	VICTORIA	1	0	0	0
2	A WITTE (UF-214)	VICTORIA	0	0	0	0
2	WITTE (UF-248)	VICTORIA	0	0	0	0
2	WITTE (4850)	VICTORIA	0	0	0	0
2	WITTE (5300)	VICTORIA	1	1	22,798	23
2	WITTE (5500)	VICTORIA	0	0	0	0
2	A WITTE (5850)	VICTORIA	0	0	0	0
2	A WITTE (5900)	VICTORIA	0	0	0	0
2	WITTE, N. (FRIO 5620)	VICTORIA	0	0	0	0
2	WITGO (WILCOX)	DE WITT	1	1	12,830	711
2	WOLF POINT (FB-II B KOPNICKY)	JACKSON	0	0	0	0
2	WOOD HIGH (SCHMIDT)	VICTORIA	0	0	0	0
2	WOOD HIGH (STRAY 5500)	VICTORIA	0	0	0	0
2	WOOD HIGH (WOOD SD.)	VICTORIA	0	0	0	0
2	WOOD HIGH (WOOD SD., UPPER)	VICTORIA	0	0	0	0
2	WOOD HIGH (5300)	VICTORIA	3	0	0	0
2	WOOD HIGH (5400)	VICTORIA	1	1	68,702	113
2	WOOD HIGH, SOUTH (5750)	VICTORIA	0	0	0	0
2	WOOD HIGH, SOUTH (5950)	VICTORIA	0	0	0	0
2	A WOODSBORO (BOENIG)	REFUGIO	1	0	0	0
2	WOODSBORO (D-10)	REFUGIO	2	0	0	0
2	WOODSBORO (D-11)	REFUGIO	0	0	0	0
2	WOODSBORO (FRIO 6300)	REFUGIO	1	0	0	0
2	A WOODSBORO (FS-88)	REFUGIO	1	0	0	0
2	WOODSBORO (H- 12)	REFUGIO	1	0	0	0
2	WOODSBORO (H-117)	REFUGIO	0	0	0	0
2	WOODSBORO (3100)	REFUGIO	2	0	0	0
2	WOODSBORO (3250)	REFUGIO	1	1	64,024	0
2	WOODSBORO (3400)	REFUGIO	1	1	49,720	0
2	WOODSBORO (3500)	REFUGIO	1	1	64,991	0
2	WOODSBORO (3500-A)	REFUGIO	0	0	0	0
2	WOODSBORO (4000)	REFUGIO	0	0	0	0
2	WOODSBORO (4900)	REFUGIO	0	0	0	0
2	WOODSBORO (5000 A)	REFUGIO	0	0	0	0
2	P WOODSBORO (5980)	REFUGIO	0	0	0	0
2	WOODSBORO (6150)	REFUGIO	0	0	0	0
2	WOODSBORO (6200)	REFUGIO	0	0	0	0
2	A WOODSBORO (6500)	REFUGIO	0	0	0	0
2	P WOODSBORO, EAST (FQ-40-1)	REFUGIO	0	0	0	0
2	A WOODSBORO, EAST (FS-96)	REFUGIO	0	0	0	0
2	A WOODSBORO, SOUTH (4200)	REFUGIO	8	4	88,213	0 F
2	WOODSBORO, SOUTH (8200)	REFUGIO	1	0	0	0
2	A WOODSBORO, WEST (FRIO 6600)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (3400)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (4950)	REFUGIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WOODWAY (FRIO, UPPER)	VICTORIA	0	0	0	0
2	P WORD (EDWARDS)	LAVACA	8	8	2,337,920	38,754
2	A WORD (WILCOX, LOWER)	LAVACA	0	0	0	0
2	WORD (5800)	LAVACA	1	0	0	0
2	P WORD, N. (EDWARDS)	LAVACA	51	45	19,299,184	110,980 F
2	WORD, N. (WILCOX H-46)	LAVACA	1	0	0	0
2	WORD, N. (5800)	LAVACA	2	1	10,406	1,141
2	P WORD, N. (7200)	LAVACA	4	3	152,468	1,075 F
2	WORD, N. (7400)	LAVACA	1	0	0	0
2	WORD N. (7475)	LAVACA	1	0	0	0
2	WORD, N. (7550)	LAVACA	0	0	0	0
2	WORD, N. (7600)	LAVACA	1	0	227,530	6,687
2	WORD, N. (7750)	LAVACA	1	0	0	0
2	WORD, N. (7800)	LAVACA	3	0	0	0
2	WORD, N. (8000)	LAVACA	1	0	0	0
2	A WORD, N. (8100)	LAVACA	3	1	68,042	2,183
2	A WORD, N. (8300)	LAVACA	0	0	0	0
2	WORD, N. (8500)	LAVACA	0	0	0	0
2	WORD, N. (9100)	LAVACA	1	0	8,466	320
2	P WORD N. (9300)	LAVACA	0	0	0	0
2	WORD N. (9900)	LAVACA	1	0	0	0
2	WYNNE RANCH (MIOCENE, LO.)	CALHOUN	0	0	0	0
2	P WYRICK	REFUGIO	2	0	10,071	138 F
2	WYRICK (2700)	REFUGIO	0	0	0	0
2	WYRICK (2800)	REFUGIO	0	0	0	0
2	WYRICK (3100)	REFUGIO	0	0	0	0
2	WYRICK (3400)	REFUGIO	0	0	0	0
2	P WYRICK (3600)	REFUGIO	2	2	33,923	0 F
2	WYRICK (3800)	REFUGIO	0	0	0	0
2	WYRICK (4900)	REFUGIO	0	0	0	0
2	WYRICK (5800)	REFUGIO	0	0	0	0
2	WYRICK (6000)	REFUGIO	1	1	72,898	1,025
2	WYRICK (6200)	REFUGIO	1	1	5,964	82
2	A YANTA (LULING 7700)	GOLIAD	0	0	0	0
2	YANTA (SLICK WILCOX)	GOLIAD	0	0	0	0
2	YANTA (WILCOX LOWER)	GOLIAD	1	1	29,039	0
2	YOAKUM (ALVES 5TH)	LAVACA	0	0	0	0
2	P YOAKUM (EDWARDS)	DE WITT	2	2	170,654	0
2	YOAKUM (WILCOX)	DE WITT	M	0	0	0
2	YOAKUM (WILCOX 7300)	DE WITT	1	0	0	0
2	YOAKUM (WILCOX 7450)	DE WITT	0	0	0	0
2	YOAKUM (WILCOX 8,200)	DE WITT	M	1	126,703	1,257
2	YOAKUM (WILCOX 8300)	LAVACA	0	0	0	0
2	P YOAKUM (WILCOX 8500)	LAVACA	0	0	0	0
2	P YOAKUM (WILCOX 8750)	LAVACA	4	3	258,192	4,687 F
2	YOAKUM (WILCOX 8,800)	LAVACA	M	4	37,780	380 F
2	YOAKUM (WILCOX 10,130)	DE WITT	0	0	0	0
2	A YOAKUM (3RD 8250 UPPER)	DE WITT	1	1	65,346	665
2	YOAKUM (4TH 8400)	DE WITT	M	1	22,067	121
2	YOAKUM (4TH 8400, LOWER)	LAVACA	0	0	0	0
2	YOAKUM (6400)	DE WITT	0	0	0	0
2	YOAKUM (8100)	DE WITT	0	0	0	0
2	YOAKUM (8600)	LAVACA	1	0	0	0
2	YOAKUM, SE. (8600)	LAVACA	0	0	0	0
2	YOAKUM, SE. (8900)	LAVACA	1	0	0	0
2	P YORKTOWN (KORTH SAND)	DE WITT	2	2	384,923	8,483
2	A YORKTOWN (KESELING)	DE WITT	3	0	7,964	561
2	YORKTOWN (ROEDER 9164)	DE WITT	1	0	0	0
2	YORKTOWN (WILCOX 9,900)	DE WITT	M	3	86,132	1,146
2	YORKTOWN (WILCOX 10000)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 10100)	DE WITT	1	1	66,030	1,886
2	YORKTOWN (WILCOX 10,300)	DE WITT	1	0	0	0
2	YORKTOWN (WILCOX 10,400)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 10,400-B)	DE WITT	1	0	10,562	249
2	YORKTOWN (WILCOX 10,800)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 11,000 LO.)	DE WITT	1	0	364	0 F
2	YORKTOWN (WILCOX 11,600)	DE WITT	1	0	0	0
2	YORKTOWN (WILCOX 12,000)	DE WITT	0	0	0	0
2	YORKTOWN (7100)	DE WITT	1	0	0	0
2	YORKTOWN (7200)	DE WITT	1	0	0	0
2	P YORKTOWN, N (EDWARDS 13850)	DE WITT	0	0	0	0
2	YORKTOWN, NE. (EDWARDS)	DE WITT	1	1	82,493	1
2	YORKTOWN, NE. (WILCOX 8950)	DE WITT	1	1	343,339	4,838
2	YORKTOWN, SOUTH (FRIO 2440)	DE WITT	1	1	28,901	0
2	YORKTOWN, SOUTH (LULING 7270)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX)	DE WITT	4	2	53,254	883
2	YORKTOWN, SOUTH (WILCOX A)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX B)	DE WITT	0	0	0	0
2	YORKTOWN, S. (WILCOX 7500)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9800)	DE WITT	1	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9930)	DE WITT	0	0	0	0
2	YORKTOWN, S (WILCOX 11100)	DE WITT	2	0	0	0
2	YORKTOWN, S. W. (SLICK 6700)	DE WITT	0	0	0	0
2	P YOUNGEE	BEE	5	1	165,448	0
2	YOUNGEE (FRIO 3610)	BEE	0	0	0	0
2	YOUNGEE (HOCKLEY 4500)	BEE	1	0	1,431	0 F
2	A YOUNGEE (PETERS, MIDDLE)	BEE	0	0	0	0
2	YOUNGEE (STILLWELL 4100)	BEE	2	1	64,102	0
2	P YOUNGEE (VICKSBURG 3700)	BEE	2	2	78,257	0
2	YOUNGEE (VICKSBURG 4100)	BEE	1	0	30,679	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	YOUGEEN (VICKSBURG 3800)	BEE	0	0	0	0
2	A YOUGEEN (YEGUA 5400)	BEE	1	0	541	18
2	YOUGEEN, S. (CATAHOULA 2175)	BEE	1	0	0	0
2	YOUGEEN, S. (FRIO 3650)	BEE	1	1	65,706	0
2	YOUGEEN, SOUTH (3200)	BEE	0	0	0	0
2	YOUGEEN, SOUTH (3550)	BEE	1	1	5,596	0
2	YOUGEEN, SOUTH (3700)	BEE	1	0	13,234	8
2	YOUGEEN, SOUTH (3800)	BEE	0	0	0	0
2	YOUGEEN, SOUTH (4200)	BEE	0	0	0	0
2	YOUGEEN, SE. (3380)	BEE	0	0	0	0
2	YOUGEEN, SE. (VKS86. STRINGER)	BEE	0	0	0	0
2	YOUGEEN, SW.	BEE	0	0	0	0
2	YOUGEEN, WEST (3800)	BEE	1	0	0	0
2	A YOWARD	BEE	1	1	68,472	C 3,977
2	YOWARD (WILCOX 9300)	BEE	0	0	0	0
2	YOWARD (1550)	BEE	0	0	0	0
2	YOWARD (8240)	BEE	1	0	3,523	83
2	YOWARD (8275)	BEE	1	0	9,410	0 F
2	YOWARD (9200)	BEE	1	1	52,378	2,494
2	YOWARD, MACKHANK (7850)	BEE	0	0	0	0
2	A YOWARD, SW. (SLICK)	BEE	1	0	0	0
2	ZACODY (FRIO)	VICTORIA	1	0	0	0
2	A ZARSKY, S. (FRIO 8300)	REFUGIO	0	0	0	0
2	ZBF (FRIO)	JACKSON	1	0	5,327	0
2	P ZILLAH (G-11)	CALHOUN	0	0	0	0
2	ZOLLER (FRIO -L-)	CALHOUN	0	0	0	0
2	ZOLLER (FRIO -M-)	CALHOUN	0	0	0	0
2	ZOLLER (10,000)	CALHOUN	0	0	0	0
2	ZOLLER (11,000)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRIO -F-)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRIO -G-)	CALHOUN	0	0	0	0
2	DISTRICT TOTAL	6,781	6,158	2,470	357,291,682	3,988,905

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WILDCAT	000000000000	0	0	0	0
3	ACE(NEW WILCOX DEEP)	POLK	1	1	12,872	77
3	P ACE (WILCOX 1ST)	POLK	0	0	0	0
3	ACE (4050)	POLK M	0	0	0	0
3	ACE (4770)	POLK	0	0	0	0
3	ACE, NORTH (1740)	POLK	0	0	0	0
3	ACE, NORTH (2350)	POLK	0	0	0	0
3	ACE, NORTH (3200)	POLK	0	0	0	0
3	ACE, NORTH (3300)	POLK	0	0	0	0
3	ACE, NORTH (4830)	POLK	1	0	0	0
3	ACOM (F-2)	CHAMBERS	0	0	0	0
3	ADA CALL (FRIO 4120)	NEWTON	1	1	16,222	0
3	P ADA CALL (3900)	NEWTON	2	2	215,696	0
3	A ADA CALL, E. (Y-12)	NEWTON	0	0	0	0
3	ADA-MAC (MACDONALD)	BRAZORIA	0	0	0	0
3	ADAMS RANCH (HACK. 1ST)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 1ST STRINGER)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (HACK. 3RD)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 3RD STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (NODDOSARIA)	JASPER	0	0	0	0
3	A ADAMS RANCH (NODDOSARIA 1-STR.)	JASPER	2	0	0	0
3	ADAMS RANCH, W. (NONION STRUMA)	ORANGE	0	0	0	0
3	ADAMS RANCH, W (NODDOS. 1ST,GAS)	ORANGE	0	0	0	0
3	ADAMS RANCH, W.(NODDOSARIA 2ND)	ORANGE	0	0	0	0
3	ALCO-MAG (COOK MT. 2 8900)	HARRIS	1	0	0	0
3	ALCO-MAG (SEG. A COOK MT.1 8700)	HARRIS	1	0	0	0
3	ALCO-MAG (SEG. B COOK MT.1 8700)	HARRIS	0	0	0	0
3	ALCO-MAG (STRINGER 8550)	HARRIS	1	1	10,650	15
3	ALCO-MAG (YEGUA -A- 1)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA -G- 8400)	HARRIS	1	0	0	0
3	ALCO-MAG (YEGUA, 3RD -A- 8300)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA, 3RD -B-)	HARRIS	1	0	2,268	4 F
3	A ALCO-MAG (7800)	HARRIS	1	0	0	0
3	A ALCO-MAG (8000)	HARRIS	0	0	0	0
3	ALCO-MAG (8125)	HARRIS	1	1	34,570	161
3	ALCO-MAG, WEST (COOK MT.-B-)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (8900)	HARRIS	0	0	0	0
3	ALDINE (GOODY KOONTZ #1)	HARRIS	1	1	73,922	1,353
3	ALDINE (YEGUA, CERAT)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, EY-2)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, GOODY KOONTZ #2)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, GOODY KOONTZ #3)	HARRIS	0	0	0	0
3	ALDINE (YEGUA *MOORE #3 SAND)	HARRIS	1	1	94,302	1,420
3	ALDINE (YEGUA 7090)	HARRIS	1	0	859	0
3	A ALDINE, EAST (FAIRBANKS)	HARRIS	0	0	0	0
3	ALGOA (GARRETT-A-)	GALVESTON	1	1	46,141	1,319
3	ALGOA (RAYZOR)	GALVESTON	1	0	0	0
3	ALGOA (TEX MISS 6)	GALVESTON	1	0	0	0
3	A ALGOA (22 SAND)	GALVESTON	0	0	0	0
3	ALGOA (25 F)	GALVESTON	0	0	0	0
3	ALGOA (26)	GALVESTON	0	0	0	0
3	A ALGOA (29 SAND)	GALVESTON	1	0	0	0
3	ALGOA (30 SAND)	GALVESTON	0	0	0	0
3	P ALGOA (30-A SAND)	GALVESTON	0	0	0	0
3	ALGOA (31 SAND)	GALVESTON	0	0	0	0
3	ALGOA (32, 9400)	GALVESTON	0	0	0	0
3	ALGOA (33 SAND)	GALVESTON	0	0	0	0
3	A ALGOA (35 SAND)	GALVESTON	1	0	0	0
3	A ALGOA (36)	GALVESTON	0	0	0	0
3	P ALGOA (37)	GALVESTON	0	0	0	0
3	P ALGOA (45)	GALVESTON	2	0	118,947	3,285 F
3	ALGOA (47)	GALVESTON	0	0	0	0
3	ALGOA (8200)	GALVESTON	1	0	0	0
3	ALGOA (9,000 FRIO)	GALVESTON	1	0	0	0
3	ALGOA (10,240)	GALVESTON	1	0	0	0
3	ALGOA, N.W. (FRIO F-43 LOWER)	GALVESTON	1	0	0	0
3	ALGOA, N.W. (FRIO F-46)	GALVESTON	1	1	177,609	1,799
3	ALGOA, SOUTH (UPPER VICKSBURG)	GALVESTON	1	0	0	0
3	ALGOA, WEST (FRIO, MIDDLE)	BRAZORIA	0	0	0	0
3	ALGOA WAY (MARG.)	BRAZORIA	0	0	0	0
3	P ALIEF (LUMMIS 8300)	HARRIS	0	0	0	0
3	P ALIEF (WITCHER-7900)	HARRIS	0	0	0	0
3	ALIEF (7500)	HARRIS	1	0	0	0
3	ALLEN (MIOCENE 1100)	WHARTON	0	0	0	0
3	ALLEN (6500)	WHARTON	0	0	0	0
3	ALLEN (6970)	WHARTON	0	0	0	0
3	P ALLEN (7100)	WHARTON	0	0	0	0
3	ALLEN DOME (3800 MIOCENE GAS)	BRAZORIA	0	0	0	0
3	A ALLIGATOR BAYOU (13-C)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (14-B)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU (14-D)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (6780)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8200 FRIO)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8300 FRIO)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, E. (FRIO 7550)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, E. (6660)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, S.W. (6700)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ALLIGATOR BAYOU, W. (7200)	CHAMBERS	0	0	0	0
3	ALLIGATOR LAKE (WILCOX 10,650)	NEWTON	0	0	0	0
3	ALLIGATOR LAKE, NORTH	BRAZORIA	1	1	62,517	135
3	ALLIGATOR POINT (GRUBBS)	BRAZORIA	0	0	0	0
3	ALLIGATOR POINT (GRUBBS, WEST)	BRAZORIA	3	1	47,902	2,072 F
3	ALLIGATOR POINT (MIOCENE 6150)	BRAZORIA	0	0	0	0
3	ALLIGATOR POINT (MIOCENE 6500)	BRAZORIA	0	0	0	0
3	ALTA LOMA (WEITING, LOWER)	GALVESTON	1	0	0	0
3	ALTA LOMA (10200 FRID)	GALVESTON	0	0	0	0
3	ALTA LOMA (11426)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (ANDRAU, LOWER)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (BANFIELD)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (HOUSTON FM., LD.)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (S- SAND)	GALVESTON	0	0	0	0
3	P ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	0	0	0	0
3	ALTA LOMA, S. (FRID 12600)	GALVESTON	0	0	0	0
3	ALTA LOMA, S. (TACQUARD)	GALVESTON	0	0	0	0
3	ALTA LOMA, SW. (ANDRAU)	BRAZORIA	0	0	0	0
3	ALTA LOMA, SW. (BANFIELD)	BRAZORIA	2	0	0	0
3	ALTA LOMA, SW. (SCHENCK)	BRAZORIA	0	0	0	0
3	ALTA LOMA, SW (12650)	BRAZORIA	0	0	0	0
3	ALTA LOMA, S.W. (12850)	BRAZORIA	0	0	0	0
3	ALTA LOMA, S.W. (14,280)	GALVESTON	1	1	1,189,586	100,769
3	P ALTA LOMA, WEST (ALBEL)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (ANDRAU)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (BANFIELD)	GALVESTON	1	1	71,729	972
3	ALTA LOMA, WEST (FRID 10,000)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRID 10,650)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HARRIS)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HOUSTON FM., LD.)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (HULEN SAND)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (R-1A)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (RYCADE)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (S-1)	GALVESTON	1	0	0	0
3	A ALTA LOMA, WEST (SCHENCK)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (SCHENCK, UPPER)	GALVESTON	0	0	0	0
3	A ALTA LOMA, WEST (TACQUARD)	GALVESTON	1	0	0	0
3	ALTA LOMA, WEST (WEITING, UPPER)	GALVESTON	0	0	0	0
3	ALTA LOMA, W. (WEITING A, LOWER)	GALVESTON	0	0	0	0
3	ALTA LOMA, W. (10950)	GALVESTON	1	0	110,408	2,745
3	ALTAIR (WILCOX 8,200)	COLORADO	3	0	0	0
3	A ALTAIR (WILCOX 8,300)	COLORADO	2	0	0	0
3	ALTAIR (WILCOX 9,500)	COLORADO	0	0	0	0
3	P ALTAIR (WILCOX 10,100)	COLORADO	4	4	135,854	1,873 F
3	ALTAIR (WILCOX 10,200)	COLORADO	2	1	165,373	2,969
3	ALTAIR (WILCOX 10,200, N.)	COLORADO	0	0	0	0
3	ALTAIR (YEGUA)	COLORADO	1	0	29,483	261
3	ALTAIR (YEGUA 5150)	COLORADO	1	1	26,596	0
3	ALTAIR, NW. (3300)	COLORADO	0	0	0	0
3	ALTAIR, S. (FRID 3270)	COLORADO	1	1	39,632	0
3	ALVIN, NORTH (8100)	BRAZORIA	3	1	343,164	19,481 F
3	ALVIN, NORTH (8450)	BRAZORIA	1	1	67,709	906
3	P ALVIN, NORTH (8550)	BRAZORIA	4	2	1,443,869	29,753
3	ALVIN, SOUTH	BRAZORIA	1	1	141,193	918
3	ALVIN, SOUTH (#34)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#35)	BRAZORIA	2	0	113	0
3	ALVIN, SOUTH (#36)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#37)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#38)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#38-A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#39 A)	BRAZORIA	0	0	0	0
3	ALVIN, S. (#39 SEG. MID.)	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH (#40)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#40 SEG A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#41)	BRAZORIA	1	0	0	0
3	ALVIN, S. (#41 SEG A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#43)	BRAZORIA	2	1	82,310	440
3	P ALVIN, S. (#43 SEG A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#46)	BRAZORIA	4	2	108,882	1,366 F
3	ALVIN, SOUTH (#48)	BRAZORIA	1	1	132,398	2,172
3	ALVIN, SOUTH (#50)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#51)	BRAZORIA	0	0	0	0
3	ALVIN CITY (47)	BRAZORIA	0	0	0	0
3	ALVIN CITY (FRID 46)	BRAZORIA	1	0	0	0
3	ALVIN CITY (FRID 7950)	BRAZORIA	0	0	0	0
3	ALVIN CITY (FRID 9550)	BRAZORIA	0	0	0	0
3	ALVIN CITY (FRID 9980)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,100)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,400 FRID)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,500 FRID LOWER)	BRAZORIA	1	0	0	0
3	AMAREX (7070 YEGUA)	HARRIS	1	0	12,579	129 F
3	A AMAREX (7200 YEGUA)	HARRIS	1	0	0	0
3	AMAREX (7400)	HARRIS	1	0	1,491	16 F
3	AMAREX (7500 YEGUA)	HARRIS	1	0	0	0
3	A AMELIA (FRID 1-C)	JEFFERSON	0	0	0	0
3	A AMELIA (FRID 2)	JEFFERSON	0	0	0	0
3	AMELIA (FRID 3 GAS)	JEFFERSON	1	0	0	0
3	A AMELIA (FRID 5 GAS)	JEFFERSON	0	0	0	0
3	A AMELIA (FRID 6)	JEFFERSON	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	AMELIA (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	AMELIA (HACKBERRY #1-A)	JEFFERSON	0	0	0	0
3	A AMELIA (MARGINULINA STRINGER)	JEFFERSON	1	0	0	0
3	A AMELIA (MARGINULINA 3)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 3280)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 4150)	JEFFERSON	0	0	0	0
3	AMELIA, N. (FLEMING 1700)	JEFFERSON	0	0	0	0
3	AMELIA, SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	AMERICAN (3100)	COLORADO	1	0	0	0
3	AMMANN (FRID 4100)	WHARTON	0	0	0	0
3	AMMANVILLE (DAKVILLE 510)	FAYETTE	1	0	55	0
3	A ANAHUAC	CHAMBERS	34	2	757,632	4,964
3	P ANAHUAC (CHGD. SHALLOW SDS.)	CHAMBERS	13	4	185,535	0
3	ANAHUAC (DISCORBIS 6000)	CHAMBERS	0	0	0	0
3	P ANAHUAC (DISCORBIS 6200)	CHAMBERS	4	2	223,232	0
3	ANAHUAC (FB A-1, MIOCENE 23)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-2, FRID 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB A-2, FRID 14)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-3, FRID 15)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRID 11)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRID 12)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRID 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB C-1, FRID 13)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB D-1, FRID 11-E)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB D-1, FRID 12-A)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB-1 SOUTH, FRID 13)	CHAMBERS	1	0	4,445	0
3	A ANAHUAC (FRID 16)	CHAMBERS	0	0	0	0
3	ANAHUAC (FRID 8800)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 6800)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 6900)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 7100)	CHAMBERS	8	0	44,807	139
3	ANAHUAC (MIOCENE 1-B)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 6-C)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10-A)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10-A, SW)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 10, UP.)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 11)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 12)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 12, NORTHEAST)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 13)	CHAMBERS	2	0	0	0
3	ANAHUAC (MIOCENE 14)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 15)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 16)	CHAMBERS	2	0	0	0
3	ANAHUAC (MIOCENE 16 L., NORTH)	CHAMBERS	1	1	167,130	0
3	ANAHUAC (MIOCENE 17)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 18)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 18-B)	CHAMBERS	1	0	57,059	0
3	ANAHUAC (MIOCENE 19)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 21-E)	CHAMBERS	1	0	37,655	0
3	ANAHUAC (MIOCENE 23, SOUTH)	CHAMBERS	1	1	39,033	289
3	ANAHUAC (MIOCENE 2900)	CHAMBERS	2	0	0	0
3	ANAHUAC (MIOCENE 3000)	CHAMBERS	3	0	0	0
3	P ANAHUAC (MIOCENE 4900)	CHAMBERS	5	3	805,913	928
3	ANAHUAC (MIOCENE 5000)	CHAMBERS	1	0	0	0
3	ANAHUAC (1400)	CHAMBERS	1	1	24,197	0
3	ANAHUAC, SOUTH (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	ANAHUAC, SE (FRID DISCORBIS -D-)	CHAMBERS	1	1	248,722	5,207
3	ANAHUAC, W. (MARGINULINA)	CHAMBERS	2	0	0	0
3	ANAHUAC, W. (MARGINULINA "A")	CHAMBERS	1	0	0	0
3	ANAHUAC, W. (MARG. 2)	CHAMBERS	1	0	0	0
3	ANAHUAC TOWNSITE (FRID 8600)	CHAMBERS	1	0	50,056	584
3	ANDERSON-GRIMES (YEGUA)	GRIMES	1	0	0	0
3	ANGELINA (10,600)	JEFFERSON	0	0	0	0
3	ANGELINA (10700)	JEFFERSON	0	0	0	0
3	ANGELINA (11,200)	JEFFERSON	2	0	0	0
3	ANGELINA (11,800)	JEFFERSON	0	0	0	0
3	ANGELINA (12,060)	CHAMBERS	2	1	22,263	1,035
3	ANGELINA (12,500)	CHAMBERS	0	0	0	0
3	ANGELINA (12,800)	CHAMBERS	0	0	0	0
3	ANGELINA (12900)	JEFFERSON	1	1	193,594	12,190
3	P ANGELINA (13,000)	JEFFERSON	4	3	2,200,590	22,824
3	ANGELINA, E. (DISCORBIS 11,600)	JEFFERSON	0	0	0	0
3	ANGELINA, WEST (11,200)	JEFFERSON	0	0	0	0
3	A ANGLETON (FRID 3-A)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 8800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9325)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9500)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9700)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9900)	BRAZORIA	1	1	57,917	438
3	ANGLETON (FRID 10,000)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 10,100)	BRAZORIA	1	1	68,041	299
3	ANGLETON (FRID 10,250)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 13190)	BRAZORIA	1	1	653,642	9,918
3	ANGLETON (METTLER 10,400)	BRAZORIA	0	0	0	0
3	ANGLETON (TEX-MISS 11,000)	BRAZORIA	0	0	0	0
3	ANGLETON, NE. (FRID 2-B)	BRAZORIA	1	0	4,094	75
3	ANGLETON, NE. (TEX-MISS 11270)	BRAZORIA	1	0	0	0
3	ANGLETON, NE. (10850)	BRAZORIA	1	1	4,140	95

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	ANGLETON, SOUTH (F-9)	BRAZORIA	1	1	237,957	3,037
3	ANGLETON, S. (FRID 13 F8-B)	BRAZORIA	1	1	203,320	6,104
3	ANGLETON, SOUTH (12,100 FRID)	BRAZORIA	1	0	0	0
3	ANGLETON, SOUTH (12,600)	BRAZORIA	0	0	0	0
3	ANSLEY	WHARTON	1	1	263	1
3	APPLE SPRINGS (BUDA)	TRINITY	4	0	0	0
3	P APPLE SPRINGS (GLEN ROSE)	TRINITY	5	3	41,307	275
3	APPLE SPRINGS (JAMES)	TRINITY	1	1	8,114	4
3	APPLE SPRINGS (MOORINGSPORT)	TRINITY	1	0	0	0
3	APPLE SPRINGS (PETTIT)	TRINITY	3	1	16,967	0
3	P ARCADIA (BANFIELD)	GALVESTON	0	0	0	0
3	ARCH (FRID #3 SD.)	MATAGORDA	0	0	0	0
3	ARCH (FRID #4)	MATAGORDA	1	0	0	0
3	ARCH (5900)	MATAGORDA	0	0	0	0
3	A ARCH (5380 FRID)	MATAGORDA	0	0	0	0
3	A ARCO 187 (YEGUA 6460)	HARDIN	0	0	0	0
3	A ARCO 187 (YEGUA 6780)	HARDIN	0	0	0	0
3	A ARCOLA	BRAZORIA	0	0	0	0
3	P ARCOLA (HUFFMAN)	BRAZORIA	0	0	0	0
3	ARCOLA (6600 FRID)	BRAZORIA	2	1	18,807	341
3	ARCOLA (6750 FRID)	BRAZORIA	0	0	0	0
3	A ARCOLA (7220)	BRAZORIA	0	0	0	0
3	ARCOLA (7300 FRID)	BRAZORIA	0	0	0	0
3	A ARCOLA (7400 FRID)	BRAZORIA	0	0	0	0
3	ARCOLA (7550 FRID)	BRAZORIA	0	0	0	0
3	ARCOLA (7650 FRID)	BRAZORIA	0	0	0	0
3	ARCOLA (7700 FRID)	BRAZORIA	1	0	456	392
3	ARCOLA (8150 FRID)	BRAZORIA	0	0	0	0
3	ARNIM (COCKRELL 1ST 1900)	FAYETTE	4	1	12,432	0
3	ARNIM (SPARTA 1,000)	FAYETTE	2	1	9,637	0
3	ARNIM, E. (COCKRELL 2030)	FAYETTE	2	2	6,386	0
3	A ARRINGTON (MARG.)	WHARTON	0	0	0	0
3	A ARRIOLA*	HARDIN	4	0	0	0
3	P ARRIOLA (DEUSSEN)	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA -S+)	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA -T-)	HARDIN	0	0	0	0
3	P ARRIOLA (YEGUA 9100)	HARDIN	6	6	5,447,814	82,884
3	ARRIOLA (YEGUA 9600)	HARDIN	1	0	1	1
3	ARRIOLA (5200)	HARDIN	0	0	0	0
3	ARRIOLA, S. (YEGUA 4)	HARDIN	1	1	87,034	8,266
3	ARRIOLA, S. (YEGUA 6660)	HARDIN	0	0	0	0
3	ARRIOLA, S. (YEGUA 11060)	HARDIN	1	0	0	0
3	A ASHBY (DUNN)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, LD.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, MI.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, UP.)	MATAGORDA	0	0	0	0
3	ASHBY (FRID, LOWER)	MATAGORDA	0	0	0	0
3	ASHBY (FRID, MIDDLE 8600)	MATAGORDA	0	0	0	0
3	ASHBY (LERDYA)	MATAGORDA	0	0	0	0
3	ASHBY (MCDONALD)	MATAGORDA	0	0	0	0
3	ASHBY (SIMPSON)	MATAGORDA	0	0	0	0
3	ASHBY (8550 SAND)	MATAGORDA	1	0	0	0
3	ASHBY (8800)	MATAGORDA	0	0	0	0
3	ASHBY (9000)	MATAGORDA	1	0	25,273	603
3	ASHBY (9000 SAND, F8-B)	MATAGORDA	1	0	0	0
3	ASHBY, E. (9652)	MATAGORDA	1	1	363,479	6,030
3	ASHWOOD (7770 FRID)	MATAGORDA	0	0	0	0
3	ASHWOOD (7800)	MATAGORDA	0	0	0	0
3	AUSTIN BAYOU (ANDRAU SD.)	BRAZORIA	1	1	517,436	8,236
3	AUSTIN BAYOU (10,960)	BRAZORIA	1	1	358,713	6,824
3	AUSTIN COLLEGE (FRID A)	BRAZORIA	0	0	0	0
3	B U RANCH (FRID D, LD.)	WHARTON	0	0	0	0
3	B U RANCH (MARGINULINA 5300)	WHARTON	0	0	0	0
3	B U RANCH (SEG D FRID J UPPER)	WHARTON	0	0	0	0
3	P B U RANCH (SEG D MARG.)	WHARTON	2	2	291,702	2
3	B U RANCH (SEG D MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (SEG D MARG. E)	WHARTON	0	0	0	0
3	A B U RANCH (SEG E MARG.)	WHARTON	0	0	0	0
3	B U RANCH (SEG E MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (6860)	WHARTON	0	0	0	0
3	BACLIFF (MOODY)	GALVESTON	0	0	0	0
3	BAER RANCH (ETHYL SAND)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX MISS #1)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #2)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #3)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	BAFFLE POINT (MIOCENE L-1)	GALVESTON	0	0	0	0
3	BAFFLE POINT (MIOCENE L-1, LOWER)	GALVESTON	0	0	0	0
3	P BAFFLE POINT (MIOCENE L-1, N.)	GALVESTON	0	0	0	0
3	A BAFFLE POINT (MIOCENE L-2)	GALVESTON	0	0	0	0
3	BAFFLE POINT (S-7)	GALVESTON	0	0	0	0
3	A BAILEY'S PRAIRIE	BRAZORIA	0	0	0	0
3	BAILEY'S PRAIRIE (BINTLIFF FRID)	BRAZORIA	1	0	0	0
3	BAILEYS PRAIRIE (FRID 10,500)	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE (MCCARTHY)	BRAZORIA	1	1	37,029	156
3	BAILEYS PRAIRIE (12,100)	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE (12,390)	BRAZORIA	0	0	0	0
3	BAKER LAKE (GLENROSE "B")	WALKER	2	0	0	0
3	A BAMEL (D-Y)	HARRIS	3	0	0	0
3	A BAMEL (6200 COCKFIELD)	HARRIS	46	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
3	BAMMEL (6550)	HARRIS	2	0	0	0
3	BAMMEL (6620)	HARRIS	0	0	0	0
3	BAMMEL (6740)	HARRIS	0	0	0	0
3	BAMMEL (6950)	HARRIS	1	0	0	0
3	BAMMEL (7070)	HARRIS	1	0	0	0
3	BAMMEL (7200)	HARRIS	0	0	0	0
3	BAMMEL (7500)	HARRIS	0	0	0	0
3	BAMMEL, SOUTH (COCKFIELD)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (CONROE 6400)	HARRIS	0	0	0	0
3	BAMMEL, SOUTH (YEGUA LOWER)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (6650)	HARRIS	0	0	0	0
3	BARB-MAG (FB-3, EY)	FORT BEND	0	0	0	0
3	BARB-MAG (YEGUA, 1ST 8100)	FORT BEND	0	0	0	0
3	A BARBERS HILL	CHAMBERS	3	0	0	0
3	P BARBERS HILL (YEGUA 10,300)	CHAMBERS	2	2	172,314	3,251
3	BARBERS HILL (YEGUA 10,700)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,100)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,400)	CHAMBERS	0	0	0	0
3	A BARKER (YEGUA 7200)	HARRIS	0	0	0	0
3	P BASFORD BAYOU (MIOCENE A-4)	GALVESTON	0	0	0	0
3	A BASTROP BAY (8M-1)	BRAZORIA	0	0	0	0
3	BASTROP BAY (M-7)	BRAZORIA	0	0	0	0
3	A BASTROP BAY (MIOCENE)	BRAZORIA	0	0	0	0
3	BASTROP BAY (PRICE 5325)	BRAZORIA	2	0	0	0
3	BASTROP BAY, N. (MIOCENE 4680)	BRAZORIA	1	1	35,885	0
3	A BATSON NEW	HARDIN	2	0	3,502	0
3	BATSON NEW (FRIO 3700)	HARDIN	1	0	0	0
3	BATSON NEW (YEGUA 4900)	HARDIN	0	0	0	0
3	BATSON NEW (9740)	HARDIN	0	0	0	0
3	A BAUER RANCH (NODOSARIA)	JEFFERSON	0	0	0	0
3	A BAUER RANCH (NODOSARIA -B)	JEFFERSON	1	0	1,064	689
3	BAUER RANCH (NODOSARIA 2ND)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 3RD)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9595)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9700)	JEFFERSON	0	0	0	0
3	BAUER RANCH (4640)	JEFFERSON	2	0	0	0
3	BAUER RANCH (6300)	JEFFERSON	0	0	0	0
3	BAUER RANCH (6350)	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. (NODOSARIA 9600)	JEFFERSON	0	0	0	0
3	A BAY (6200)	BRAZORIA	0	0	0	0
3	P BAY CITY (MICHAEL SAND)	MATAGORDA	0	0	0	0
3	BAY CITY (7450)	MATAGORDA	0	0	0	0
3	A BAY CITY (7900 FRIO)	MATAGORDA	1	1	33,526	412
3	BAY CITY (8300)	MATAGORDA	2	0	0	0
3	A BAY CITY (8300, FB-A)	MATAGORDA	0	0	0	0
3	A BAY CITY (8400)	MATAGORDA	1	0	0	0
3	A BAY CITY (8600 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY (9050 FRIO)	MATAGORDA	1	1	53,593	511
3	BAY CITY (9080 FRIO)	MATAGORDA	1	0	24,357	210
3	A BAY CITY (9100 FRIO)	MATAGORDA	0	0	0	0
3	A BAY CITY (9200 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY (9440)	MATAGORDA	1	0	13,052	81
3	BAY CITY, E (CIB-A-STRINGER)	MATAGORDA	0	0	0	0
3	P BAY CITY, E (CIB-10-STRINGER)	MATAGORDA	0	0	0	0
3	BAY CITY, E (CLEVELAND-GAS)	MATAGORDA	0	0	0	0
3	A BAY CITY, EAST (HUEBNER)	MATAGORDA	0	0	0	0
3	BAY CITY, E (SLOAN)	MATAGORDA	1	0	0	0
3	A BAY CITY, EAST (8500 BADOUGH)	MATAGORDA	1	1	174,385	0 F
3	P BAY CITY, EAST (9900 B)	MATAGORDA	4	2	301,506	0 F
3	BAY CITY, EAST (9900 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 FRIO A)	MATAGORDA	1	1	30,643	165 F
3	BAY CITY, EAST (9925)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10,000 A)	MATAGORDA	2	0	0	0
3	BAY CITY, EAST (10,000 B)	MATAGORDA	4	1	42,085	0 F
3	A BAY CITY, EAST (10,200)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10,200 B)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10300 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAY PRAIRIE, S. (CARLSON SD.)	MATAGORDA	0	0	0	0
3	A BAY PRAIRIE, S. (FRIO 6280)	MATAGORDA	1	0	0	0
3	BAY PRAIRIE, S. (FRIO 6330)	MATAGORDA	0	0	0	0
3	BAY PRAIRIE, SOUTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAY ROAD (VICKSBURG, LOWER)	CHAMBERS	1	0	229,757	21,574
3	BAYVIEW (10300)	GALVESTON	0	0	0	0
3	BAYVIEW, N. (F-15A, 9850)	CHAMBERS	1	1	242,489	5,932
3	BEASLEY (Y-4)	FORT BEND	1	0	13,782	456
3	BEAUMONT, WEST (FRIO 7400)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (HET 5600)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG. -A-)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (MARG. -C-)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG. -D-)	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST (MIOCENE 2400)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MIOCENE 2500)	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST (MIOCENE 2700)	JEFFERSON	1	1	6,033	0
3	BEAUMONT, WEST (MIOCENE 2800)	JEFFERSON	2	0	0	0
3	BEAUMONT, WEST (MIOCENE 2900)	JEFFERSON	1	0	7,243	0
3	BEAUMONT, WEST (MIOCENE 3500)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (MIOCENE 3700)	JEFFERSON	3	2	58,267	0
3	BEAUMONT, WEST (MIOCENE 4400)	JEFFERSON	2	1	11,753	0
3	P BEAUMONT, WEST (MIOCENE 4600)	JEFFERSON	7	3	60,137	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P BEAUMONT, WEST (MIOCENE 4700)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (NODOSARIA 7080)	JEFFERSON	1	1	150,791	0
3	BEAUMONT, W. (NODOSARIA 7200)	JEFFERSON	0	0	0	0
3	BEAUMONT, W. (NODOSARIA 7500 UP)	JEFFERSON	1	1	67,724	0
3	BEAUMONT, W. (NODOSARIA 7600 LD)	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST (4200)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (4300)	JEFFERSON	1	1	9,163	0
3	A BEAUMONT, WEST (4900)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (5000)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (5100)	JEFFERSON	0	0	0	0
3	P BEDIAS (GEORGETOWN)	GRIMES	2	2	64,163	1,112
3	A BEDIAS, S. (GEORGETOWN)	GRIMES	0	0	0	0
3	A BEDIAS, WEST (CHALK 8600)	GRIMES	2	0	0	0
3	BEECH CREEK (YEGUA 2)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 4)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 5-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-B 6600)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 10)	HARDIN	0	0	0	0
3	BEECH CREEK (Y-9)	HARDIN	1	1	50,758	1,901
3	A BEECH CREEK, EAST	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 11-A)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST (6195)	HARDIN	0	0	0	0
3	BEECH CREEK, SW. (Y-2)	HARDIN	1	0	6	5
3	A BEECH CREEK, SW. (Y-9)	HARDIN	0	0	0	0
3	A BELCO RIDGE (8750)	HARDIN	0	0	0	0
3	BELL LAKE (9720)	BRAZORIA	1	0	0	0
3	P BELL LAKE (9800)	BRAZORIA	7	5	3,251,471	15,370
3	BELL LAKE (9820)	BRAZORIA	0	0	0	0
3	BELLVILLE (WILCOX, LOWER)	AUSTIN	1	0	18,916	1,668
3	A BELTON LANE (FRIO)	CHAMBERS	0	0	0	0
3	BELTON LANE (F-18)	CHAMBERS	0	0	0	0
3	P BELTON LANE, SOUTH (F-11E)	CHAMBERS	0	0	0	0
3	BELTON LANE, SOUTH (F-13)	CHAMBERS	0	0	0	0
3	BELTON LANE, SOUTH (FB-13, FB 2)	CHAMBERS	0	0	0	0
3	BELTON LANE, SOUTH (F-15L)	CHAMBERS	0	0	0	0
3	BELTON LANE, SOUTH (F-15U)	CHAMBERS	0	0	0	0
3	BEMUS (3000)	WHARTON	0	0	0	0
3	BEMUS (4250 MIOCENE)	WHARTON	1	0	0	0
3	BEMUS (4330 MIOCENE)	WHARTON	0	0	0	0
3	P BEMUS (5800 MARGINULINA)	WHARTON	0	0	0	0
3	BEMUS (5900 FRIO)	WHARTON	1	0	0	0
3	A BEMUS (6300)	WHARTON	0	0	0	0
3	A BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	0	0	0	0
3	BENCHMARK RANKIN (KELLER)	HARRIS	0	0	0	0
3	A BENDER (COCKFIELD)	MONTGOMERY	0	0	0	0
3	BENDER (COCKFIELD, WEST SEG)	MONTGOMERY	1	0	27,726	14
3	BENDER (WILCOX 9600)	MONTGOMERY	0	0	0	0
3	A BENDER (Y-2)	MONTGOMERY	2	0	0	0
3	BENDER, N. (5740)	MONTGOMERY	0	0	0	0
3	BERNARD, EAST (CLODINE)	WHARTON	1	1	257,962	1,468
3	P BERNARD, EAST (MCGALLIARD)	WHARTON	4	1	62,751	162
3	BERNARD, E. (7470)	WHARTON	1	1	38,939	119
3	P BERNARD, EAST (7600)	WHARTON	10	4	226,628	652 F
3	P BERNARD, EAST (7700)	WHARTON	10	8	378,001	1,444 F
3	BERNARD, EAST (7900)	WHARTON	1	1	29,038	78 F
3	P BERNARD, EAST (8000)	WHARTON	3	2	258,568	1,355 F
3	BERNARD, EAST (8200)	WHARTON	1	0	0	0
3	BERNARD, SW. (MIOCENE)	WHARTON	5	1	34,582	0
3	BERNARD, W. (BERNARD, EAST 2700)	WHARTON	0	0	0	0
3	BERNARD, W. (BERNARD, EAST 7200)	WHARTON	1	0	0	0
3	P BERNARD, W. (BOETTCHER 7380)	WHARTON	13	11	1,793,300	9,981 F
3	P BERNARD, W. (CLODINE)	WHARTON	4	1	46,675	0 F
3	BERNARD, W. (COOK MT. 7800)	WHARTON	0	0	0	0
3	BERNARD, W. (D-Y 6700)	WHARTON	2	0	0	0
3	BERNARD, W. (FRIO 2800)	WHARTON	3	0	8,967	0 F
3	BERNARD W. (FRIO 3740)	WHARTON	1	1	101,305	0
3	BERNARD, W. (FRIO 4320)	WHARTON	1	0	0	0
3	BERNARD, W. (WINTERMANN FY 6800)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA UPPER BASAL)	WHARTON	0	0	0	0
3	P BERNARD, W. (YEGUA 7150)	WHARTON	3	3	280,145	3,112 F
3	BERNARD, W. (YEGUA 7200)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA 7600)	WHARTON	1	0	61,810	0 F
3	BERNARD, W. (YEGUA 7700)	WHARTON	1	1	41	0
3	BERNARD, W. (YEGUA 7750)	WHARTON	1	0	0	0
3	BERNARD, W. (7000)	WHARTON	2	2	61,478	621
3	BERNARD, W. (7630)	WHARTON	0	0	0	0
3	P BERNARD, W. (7650)	WHARTON	4	2	293,451	2,217 F
3	P BERNARD, W. (7850)	WHARTON	6	6	1,495,198	12,487
3	BERNARD PRAIRIE (BOETTCHER)	WHARTON	1	0	0	0
3	BERNARD PRAIRIE (FRIO 4800)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 7-B)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 8)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (4400)	WHARTON	0	0	0	0
3	BERNARDO RANCH (9150)	COLORADO	0	0	0	0
3	A BERNARDO RANCH (9240)	COLORADO	0	0	0	0
3	BERNARDO RANCH (10130)	COLORADO	1	0	48,910	4,010
3	BERNARDO RANCH (10475)	COLORADO	1	1	63,205	3,116
3	BESSMAY (MIOCENE)	JASPER	2	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P	BESSMAY (WILCOX 1ST)	JASPER	0	0	0	0
3	P	BESSMAY (WILCOX 5TH)	JASPER	0	0	0	0
3	A	BESSMAY (WILCOX 8TH)	JASPER	0	0	0	0
3	A	BESSMAY (YEGUA 5TH)	JASPER	0	0	0	0
3		BESSMAY, WEST (3780 MIOCENE)	JASPER	1	0	0	0
3		BESSMAY, WEST (WILCOX 5TH)	JASPER	0	0	0	0
3		BEVANS RANCH (2200)	GRIMES	0	0	0	0
3	P	BIG -A- TAYLOR	BURLESON	73	68	7,282,849	22,309 F
3	A	BIG CREEK	FORT BEND	1	0	0	0
3		BIG CREEK *	FORT BEND	0	0	0	0
3		BIG CYPRESS (WOODBINE)	TYLER	0	0	0	0
3		BIG HILL*	JEFFERSON	7	0	7,587	0
3	P	BIG HILL (FRID A)	JEFFERSON	0	0	0	0
3		BIG HILL (FRID A SOUTH)	JEFFERSON	0	0	0	0
3		BIG HILL (FRID A 10,200)	JEFFERSON	1	1	303,246	429
3		BIG HILL (FRID 8,700)	JEFFERSON	0	0	0	0
3		BIG HILL (FRID 10,000)	JEFFERSON	0	0	0	0
3		BIG HILL (FRID 10,000 MIDDLE)	JEFFERSON	0	0	0	0
3		BIG HILL (FRID 10,100)	JEFFERSON	0	0	0	0
3		BIG HILL (FRID 10,300)	JEFFERSON	2	1	37,828	41 F
3		BIG HILL (FRID 10,400)	JEFFERSON	0	0	0	0
3		BIG HILL (HACKBERRY 7700 LOWER)	JEFFERSON	0	0	0	0
3		BIG HILL (HACKBERRY 8400)	JEFFERSON	0	0	0	0
3		BIG HILL (HACKBERRY 9400)	JEFFERSON	0	0	0	0
3	A	BIG HILL (MARGINULINA)	JEFFERSON	4	3	823,061	1,980
3		BIG HILL (MARGINULINA FS 1)	JEFFERSON	0	0	0	0
3		BIG HILL (MARGINULINA 7300)	JEFFERSON	0	0	0	0
3		BIG HILL (MARGINULINA 7600)	JEFFERSON	0	0	0	0
3		BIG HILL (MARGINULINA 8000)	JEFFERSON	0	0	0	0
3		BIG HILL (MARGINULINA 8500)	JEFFERSON	0	0	0	0
3		BIG HILL (MARGINULINA 8600)	JEFFERSON	1	0	0	0
3		BIG HILL (MARGINULINA 8800)	JEFFERSON	1	0	0	0
3		BIG HILL (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3		BIG HILL (MARGINULINA 9100)	JEFFERSON	0	0	0	0
3		BIG HILL (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3		BIG HILL (NONION STRUMA SD.)	JEFFERSON	1	1	653,650	6,761
3		BIG HILL (9,900)	JEFFERSON	0	0	0	0
3		BIG HILL, NORTH (FRID 17)	JEFFERSON	0	0	0	0
3		BIG HILL, NORTH (FRID 8,250)	JEFFERSON	0	0	0	0
3		BIG HILL, NORTH (FRID 10,300)	JEFFERSON	0	0	0	0
3		BIG HILL, NORTH (10,000)	JEFFERSON	0	0	0	0
3		BIG HILL, NE. (MARG.)	JEFFERSON	1	0	0	0
3		BIG HILL, NE. (MARG. 8400)	JEFFERSON	1	1	427,309	4,315
3		BIG HILL, NE. (PROVIDENCE)	JEFFERSON	0	0	0	0
3		BIG HILL, NW. (DISCORBIS D)	JEFFERSON	2	1	736,725	5,654
3		BIG HILL, NW. (FRID 8900 FS -8-)	JEFFERSON	0	0	0	0
3		BIG HILL, NW. (FRID 9100)	JEFFERSON	1	0	0	0
3		BIG HILL, NW (FRID 9350)	JEFFERSON	0	0	0	0
3		BIG HILL, NW. (FRID 10800)	JEFFERSON	0	0	0	0
3		BIG HILL, NW. (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3		BIG HILL, NW. (HACKBERRY 10,300)	JEFFERSON	1	1	139,552	796
3		BIG HILL, N.W. (NODOSARIA)	JEFFERSON	1	1	200,334	5,865
3		BIG HILL, WEST (FRID 10,400)	JEFFERSON	0	0	0	0
3		BIG HILL, W.(HACKBERRY UP. 9000)	JEFFERSON	0	0	0	0
3	P	BIG HILL, WEST(HACKBERRY 9600)	JEFFERSON	2	2	322,103	510
3		BIG HILL, WEST(MARGINULINA 7100)	JEFFERSON	0	0	0	0
3		BIG HILL, WEST(MARGINULINA 7200)	JEFFERSON	1	0	0	0
3		BIG HILL, WEST(MARGINULINA 7600)	JEFFERSON	1	1	84,466	434
3		BIG HILL, WEST(MARGINULINA 8100)	JEFFERSON	1	1	79,429	302
3		BIG HILL, WEST(MARGINULINA 8200)	JEFFERSON	1	0	0	0
3		BIG HILL, WEST(MARGINULINA 9000)	JEFFERSON	0	0	0	0
3		BIG HILL, WEST(MARGINULINA 9200)	JEFFERSON	0	0	0	0
3		BIG JOE (WILCOX)	FAYETTE	1	1	84,828	498
3		BIGGAM LEAGUE (FRID 4750)	WHARTON	0	0	0	0
3		BIGGAM LEAGUE (FRID 5815)	WHARTON	0	0	0	0
3	A	BILLAMS CREEK, S.E. (WOODBINE)	TYLER	0	0	0	0
3		BLACK OWL (FRID 4270)	WHARTON	1	0	0	0
3		BLACK OWL (FRID 4410)	WHARTON	1	0	0	0
3		BLACK OWL (FRID 4465)	WHARTON	1	0	0	0
3		BLACK OWL (MIOCENE 3200)	WHARTON	1	1	116,114	0
3	P	BLACK OWL (YEGUA 7500)	WHARTON	3	2	1,318,723	23,630
3		BLACK OWL (YEGUA 7800)	WHARTON	1	0	67	0
3		BLACK OWL (YEGUA 8075)	WHARTON	1	0	0	0
3	P	BLACK OWL (YEGUA 8150)	WHARTON	3	3	1,088,964	17,917
3	P	BLACK OWL (YEGUA 8300)	WHARTON	2	1	186,631	1,786
3		BLACKHOME (WILCOX 8575)	TYLER	0	0	0	0
3	A	BLACKHOME (WILCOX 8900)	TYLER	0	0	0	0
3	A	BLACKHOME, WEST (WILCOX 9300)	TYLER	0	0	0	0
3	A	BLAND (NODOSARIA)	ORANGE	0	0	0	0
3		BLANDING (YEGUA 6450)	LIBERTY	1	0	0	0
3		BLANDING (5900)	LIBERTY	1	0	0	0
3	P	BLEAKWOOD, E. (WILCOX 11,200)	NEWTON	0	0	0	0
3		BLEIBLERVILLE (WILCOX 9540)	AUSTIN	2	1	478,850	10,960 F
3		BLEIBLERVILLE (10,070)	AUSTIN	1	1	101,638	7,264
3		BLEIBLERVILLE-HAMILL (WILCOX)	AUSTIN	1	0	3,480	290
3		BLESSING (BRADEN 8400)	MATAGORDA	6	1	19,808	0 F
3		BLESSING (F-6)	MATAGORDA	1	0	0	0
3		BLESSING (F-12, UPPER)	MATAGORDA	2	0	0	0
3		BLESSING (F-13)	MATAGORDA	1	0	0	0
3	A	BLESSING (F-14)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A BLESSING (F-14-A)	MATAGORDA	1	0	0	0
3	A BLESSING (F-15)	MATAGORDA	3	0	0	0
3	BLESSING (F-15 SEG A)	MATAGORDA	0	0	0	0
3	A BLESSING (F-15 SEG B)	MATAGORDA	0	0	0	0
3	BLESSING (F-16)	MATAGORDA	0	0	0	0
3	BLESSING (F-18-C)	MATAGORDA	3	0	0	0
3	A BLESSING (F-19)	MATAGORDA	2	0	0	0
3	A BLESSING (F-20)	MATAGORDA	0	0	0	0
3	BLESSING (FRID 8430)	MATAGORDA	1	1	108,004	1,745
3	P BLESSING (8300 BLESSING)	MATAGORDA	7	3	176,432	0 F
3	BLESSING, E. (MCDONALD, UP.)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE, UP.)	MATAGORDA	0	0	0	0
3	A BLESSING, NORTH (F-3)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID 8000)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID 8100)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID 8550)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID 9200,E)	MATAGORDA	0	0	0	0
3	P BLESSING, NORTH (6900)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-16)	MATAGORDA	1	1	69,416	955
3	BLESSING, N.E. (F-18)	MATAGORDA	1	1	70,070	1,362
3	BLESSING, NE. (F-21)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-26)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-28)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (FRID 9600)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (MACDONALD, UPPER)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (8800)	MATAGORDA	1	0	1,472	20
3	BLESSING TOWNSITE (FRID 8600)	MATAGORDA	1	0	0	0
3	BLESSING TOWNSITE (FRID 8950)	MATAGORDA	1	1	59,331	718
3	BLK. 87-S (SIPH DAVISI "A")	JEFFERSON	1	0	0	0
3	BLOCK 23-L(LH-10)	JEFFERSON	1	1	545,660	3,857
3	BLOCK 23L (LH-13)	JEFFERSON	0	0	0	0
3	BLOCK 98-L	GALVESTON	5	1	982,924	7,586
3	P BLOCK 340 (AMPH. BASAL)	BRAZORIA	2	2	602,905	0 F
3	BLOCK 340 (MIOCENE B)	BRAZORIA	1	1	81,797	0 F
3	BLOCK 340 (MIOCENE C)	MATAGORDA	0	0	0	0
3	BLOCK 340 (4700 SD.)	BRAZORIA	1	0	0	0
3	A BLOCK 340 (6800 SD)	BRAZORIA	0	0	0	0
3	BLOCK 340 (6800-B,SD.)	BRAZORIA	1	1	272,750	0 F
3	BLOCK 176-S (MIOCENE D-1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L-1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L-2, A)	GALVESTON	0	0	0	0
3	BLOCK 176-S (MIOCENE S-1)	GALVESTON	0	0	0	0
3	A BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	0	0	0	0
3	BLOCK 176-S (MIOCENE S-3)	GALVESTON	0	0	0	0
3	BLOCK 176-S (MIOCENE S-4, FB-1)	GALVESTON	0	0	0	0
3	BLOCK 245 (5000)	GALVESTON	0	0	0	0
3	BLOCK 245 (5960)	GALVESTON	2	1	663,930	2,160 F
3	P BLOCK 368-L (MIOCENE B)	MATAGORDA	3	2	420,671	0 F
3	BLOCK 368-L (MIOCENE C)	MATAGORDA	1	0	0	0
3	BLOCK 368-L (MIOCENE D)	MATAGORDA	0	0	0	0
3	BLOCK 368-L (5100)	MATAGORDA	1	0	0	0
3	BLOCK 368-L (5250 F.B.-1)	MATAGORDA	1	1	198,604	0 F
3	P BLOCK 368-L (5600)	MATAGORDA	0	0	0	0
3	BLOCK 368-L (5720)	MATAGORDA	0	0	0	0
3	BLOCK 368-L (7080)	MATAGORDA	0	0	0	0
3	BLOCK 369-L (4600)	MATAGORDA	0	0	0	0
3	BLOCK 369-L (5100)	MATAGORDA	1	1	345,575	0
3	BLOCK 369-L (5300)	MATAGORDA	1	0	0	0
3	BLOCK 369-L (7200)	MATAGORDA	1	1	429,051	0 F
3	BLOCK 525-L (MIOCENE, LD.)	MATAGORDA	0	0	0	0
3	BLOCK 367-L (MIOCENE 5880)	MATAGORDA	1	0	30,682	24 F
3	BLOCK 367-L (5800)	MATAGORDA	1	1	486,326	0
3	BLOCK 367-L (6200)	MATAGORDA	1	0	233,622	0
3	BLOCK 367-L (7500)	MATAGORDA	0	0	0	0
3	BLOCK 220-L (5910)	GALVESTON	1	1	630,945	4,787
3	BLUE BASIN (MIOCENE BASAL)	WHARTON	0	0	0	0
3	BLUE BASIN (MIOCENE SHALLOW)	WHARTON	6	1	8,863	0 F
3	BLUE BASIN (4200 CATAHOLA)	WHARTON	3	1	17,638	0
3	BLUE BASIN (1200)	WHARTON	2	0	0	0
3	BLUE BASIN (4300)	WHARTON	3	2	23,383	0
3	BLUE BASIN (4330)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 -B-)	WHARTON	0	0	0	0
3	P BLUE BASIN (4400 -C-)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 MIOCENE)	WHARTON	0	0	0	0
3	BLUE BASIN (4420)	WHARTON	0	0	0	0
3	P BLUE BASIN (4500)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 MYATT)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 STRAY)	WHARTON	0	0	0	0
3	BLUE BASIN (4540)	WHARTON	0	0	0	0
3	BLUE BASIN (4600 -E-)	WHARTON	1	1	5,703	0
3	BLUE BASIN (5600 FRID)	WHARTON	1	0	0	0
3	BLUE BASIN (5800)	WHARTON	0	0	0	0
3	BLUE BASIN (5850)	WHARTON	0	0	0	0
3	BLUE BASIN (5870)	WHARTON	0	0	0	0
3	BLUE BASIN (5900)	WHARTON	0	0	0	0
3	P BLUE BASIN (6100)	WHARTON	0	0	0	0
3	BLUE BASIN, EAST (MIOCENE, BASAL)	WHARTON	0	0	0	0
3	BLUE LAKE (TEX-MISS 3)	BRAZORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BLUE LAKE (8,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8290)	BRAZORIA	1	0	0	0
3	BLUE LAKE (8,500 N)	BRAZORIA	1	0	0	0
3	BLUE LAKE (8,600)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8700)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8705)	BRAZORIA	1	1	172,742	2,426
3	P BLUE LAKE (8720)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (8,900)	BRAZORIA	0	0	0	0
3	P BLUE LAKE (9,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (9,180)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (9400)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,000)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10100)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,200)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10,280)	BRAZORIA	1	0	0	0
3	A BLUE LAKE (10,370)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10500)	BRAZORIA	0	0	0	0
3	BLUE LAKE (11,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (NOD. 1)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8350)	BRAZORIA	0	0	0	0
3	A BLUE LAKE, W. (8350 FB-A)	BRAZORIA	0	0	0	0
3	A BLUE MARSH (WILCOX 9400)	NEWTON	0	0	0	0
3	A BLUE MARSH (Y-2)	NEWTON	0	0	0	0
3	P BLUE MARSH (YEGUA 5TH)	NEWTON	0	0	0	0
3	BLUE MARSH (YEGUA 6600)	NEWTON	1	0	0	0
3	BLUE MARSH (YEGUA 6700)	NEWTON	1	0	0	0
3	BLUE MARSH (3800)	NEWTON	0	0	0	0
3	BLUE MARSH (3900)	NEWTON	0	0	0	0
3	BLUE MARSH, E. (WILCOX UP)	NEWTON	3	0	0	0
3	BLUE RIDGE (2700 MIOCENE)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3070)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3150)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, N. (VICKSBURG)	FORT BEND	0	0	0	0
3	BLUE RIDGE, N. (VICKSBURG 8400)	FORT BEND	0	0	0	0
3	BOENING (6238)	COLORADO	0	0	0	0
3	BOENING (6300)	COLORADO	0	0	0	0
3	BOENING (6350)	COLORADO	0	0	0	0
3	BOGGY BAYOU	MATAGORDA	1	0	0	0
3	P BOISE (FRID 9600)	DRANGE	0	0	0	0
3	A BOLLING	WHARTON	0	0	0	0
3	BOLLING (5150)	WHARTON	0	0	0	0
3	BOLLING (6300 GAS)	WHARTON	0	0	0	0
3	BON WEIR (10,600 WILCOX)	NEWTON	0	0	0	0
3	BON WEIR (10,800)	NEWTON	0	0	0	0
3	BON WEIR (11,100)	NEWTON	0	0	0	0
3	BONNEY (FRID A, UPPER)	BRAZORIA	2	1	29,607	840
3	A BONNEY (FRID UPPER)	BRAZORIA	0	0	0	0
3	BONNEY (7200 MARG.)	BRAZORIA	0	0	0	0
3	A BONNEY, EAST (MARG)	BRAZORIA	0	0	0	0
3	BONNEY, NORTH (FRID 7150)	BRAZORIA	0	0	0	0
3	P BONNEY, NW. (FRID 7560)	BRAZORIA	0	0	0	0
3	BONNEY, NW (7240 MARG. A)	BRAZORIA	0	0	0	0
3	BONNEY TOWNSITE (FRID 7300)	BRAZORIA	0	0	0	0
3	BONUS (BERNARD, EAST 7100)	WHARTON	2	1	125,435	478
3	BONUS (3930)	WHARTON	0	0	0	0
3	P BONUS (4050)	WHARTON	0	0	0	0
3	BONUS (4800)	WHARTON	0	0	0	0
3	BONUS (D.Y. 6700)	WHARTON	0	0	0	0
3	BONUS (FRID)	WHARTON	0	0	0	0
3	BONUS (FRID 4500)	WHARTON	0	0	0	0
3	BONUS (WILCOX, LOWER 12550)	WHARTON	1	1	29,275	343
3	BONUS (YEGUA 6750)	WHARTON	0	0	0	0
3	P BONUS (YEGUA 6900)	WHARTON	2	2	204,752	1,271
3	P BONUS (YEGUA 7300)	WHARTON	2	1	45,083	379
3	P BONUS (YEGUA 7500)	WHARTON	4	1	151,693	1,412
3	BONUS (YEGUA 7600)	WHARTON	1	0	5,076	110
3	BONUS (2700)	WHARTON	0	0	0	0
3	BONUS, N. (WILCOX)	WHARTON	1	1	94,415	4,644
3	BONUS, S. (MIOCENE 4100)	WHARTON	1	0	0	0
3	BONUS, S. (MIOCENE 4300)	WHARTON	2	0	0	0
3	BONUS, S. (WILCOX 11,100)	WHARTON	1	1	30,602	74
3	BONUS, S. (WILCOX 13900)	WHARTON	1	0	0	0
3	BONUS, SOUTH (WILCOX, LOWER)	WHARTON	1	1	68,196	4,280
3	BONUS, S. (YEGUA 7480)	WHARTON	1	1	287,574	4,552
3	BONUS, S. (YEGUA 7500)	WHARTON	0	0	0	0
3	BONUS, S. (YEGUA 7760)	WHARTON	0	0	0	0
3	BONUS, S.E. (EAST BERNARD)	WHARTON	1	0	11	9
3	BONUS, S.E. (FRID 3750)	WHARTON	1	1	214,478	153
3	BONUS, S.E. (FRID 4300)	WHARTON	0	0	0	0
3	BONUS, S. E. (FRID 4600)	WHARTON	1	0	612	0
3	BONUS, S.E. (7100)	WHARTON	1	1	124,603	1,468
3	P BONUS, S.E. (7400)	WHARTON	15	13	2,401,381	11,066
3	BONUS, SW. (VICKSBURG)	WHARTON	1	0	10,738	67
3	BOOTH (YEGUA 10500)	FORT BEND	0	0	0	0
3	BORDEN-HAMILL (WILCOX 8550)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 9770)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 10100)	COLORADO	0	0	0	0
3	BORICK-WELLS (YEGUA 3020)	POLK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BORICK-WELLS (YEGUA 3120)	POLK	0	0	0	0
3	BRADEN (6550 ZONE)	WHARTON	0	0	0	0
3	BRADLEY, SOUTH (YEGUA 7770)	HARDIN	0	0	0	0
3	BRAGG, NORTH (YEGUA 6150)	HARDIN	1	0	0	0
3	BRAGG, NORTH (YEGUA 7100)	HARDIN	1	0	0	0
3	BRAGG, NORTH (YEGUA 7200)	HARDIN	0	0	0	0
3	BRAGG, NORTH (YEGUA 7400)	HARDIN	0	0	0	0
3	BRAGG, NORTH (2ND. SD.)	HARDIN	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (8-2 SD.)	MATAGORDA	1	1	1,985	0 F
3	BRAZOS AREA 446-L SE-4 (DISC B)	MATAGORDA	1	0	50,348	0 F
3	BRAZOS AREA 446-L SE-4 (E SD.)	MATAGORDA	1	1	2,766	0 F
3	BRAZOS AREA 446-L SE 4 (MARG A)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (2600 SD)	BRAZOS	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (3300 SD)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (4200 SD)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (5200 SD)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (6700 SD)	MATAGORDA	1	0	9,517	0 F
3	BRAZOS AREA 446-L SE-4 (C 7400)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 309 (MIOCENE 7200)	BRAZORIA	0	0	0	0
3	BRAZOS BLOCK 386-S (CRIS 54)	BRAZORIA	2	0	434,081	0 F
3	BRAZOS BLOCK 386-S (ROB 43)	BRAZORIA	5	1	838,711	0 F
3	BRAZOS BLK. 403-L (MIOCENE 5370)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 405 (-A-SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-B- SD.)	MATAGORDA	6	2	1,048,706	0 F
3	P BRAZOS BLOCK 405 (-C- SD.)	MATAGORDA	4	2	1,661,537	0 F
3	BRAZOS BLOCK 405 (-D- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 405 (-W- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLK. 409-L (RB 5-7)	MATAGORDA	0	0	0	0
3	BRAZOS BLK 409-L (RB9)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 438-L (RB-1 SAND)	MATAGORDA	1	0	530,424	0 F
3	BRAZOS BLOCK 438-L (5500 SAND)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 440 (-B- SD.)	MATAGORDA	4	2	2,471,761	0 F
3	BRAZOS BLOCK 440 (-B-SD. FB G-1)	MATAGORDA	1	0	23,234	0 F
3	BRAZOS BLOCK 440 (-B- SD.7950)	MATAGORDA	1	1	1,694,353	0 F
3	BRAZOS BLOCK 440 (-C- SD.)	MATAGORDA	3	2	1,519,891	0 F
3	BRAZOS BLK. 440 (C SD. FB A-5)	MATAGORDA	1	1	2,123,303	0 F
3	BRAZOS BLK. 440 (C SD. FB B-1)	MATAGORDA	1	1	513,757	0 F
3	P BRAZOS BLOCK 440 (C SAND FB E)	MATAGORDA	2	2	4,819,205	0 F
3	BRAZOS BLK. 440 (D SD. FB A-2)	MATAGORDA	1	1	1,803,631	0 F
3	BRAZOS BLOCK 440 (D SAND FB C-3)	MATAGORDA	1	0	88,741	0 F
3	BRAZOS BLK 440 (D SD FBE)	MATAGORDA	1	1	3,716,391	0 F
3	BRAZOS BLOCK 440(-S-SAND)	MATAGORDA	1	1	18,026	0 F
3	BRAZOS BLOCK 440 (-T- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 440 (-U-SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 440 (-V-SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 440 (-X- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 442-L (K-SAND)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 445 (-G-)	MATAGORDA	5	0	73,609	42 F
3	BRAZOS BLOCK 446 (-C- SD.)	MATAGORDA	2	0	0	0
3	BRAZOS BLOCK 446 (-D- SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 446 (D-2 SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 446 (-E- SD.)	MATAGORDA	5	2	1,569,255	0 F
3	BRAZOS BLOCK 446 (-E-2- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 446 (-F- SD.)	MATAGORDA	2	0	8,110	0 F
3	BRAZOS BLOCK 446 (-G- SD.)	MATAGORDA	2	0	0	0
3	BRAZOS BLOCK 446L SW-4 (M15C)	MATAGORDA	1	1	359,418	0 F
3	P BRAZOS BLOCK 449 (-C- SAND)	MATAGORDA	2	2	161,382	0
3	P BRAZOS BLOCK 449 (-E- SAND)	MATAGORDA	2	2	206,965	0
3	BRAZOS BLOCK 512S (6800)	MATAGORDA	1	1	141,854	0
3	BRAZOS BLOCK 519S (-A- SD)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 519S (-B- SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 519S (6600)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 519S (6700)	MATAGORDA	0	0	0	0
3	BRAZOS BLK 519S (6740 SD.)	MATAGORDA	0	0	0	0
3	A BRENHAM	WASHINGTON	0	0	0	0
3	BRENHAM (AUSTIN CHALK)	WASHINGTON	0	0	0	0
3	BRENHAM (WECHES)	WASHINGTON	0	0	0	0
3	P BRENHAM, NW. (TAYLOR)	WASHINGTON	2	2	165,633	701
3	BRIDGE CITY (VKS8G. 10,100)	ORANGE	0	0	0	0
3	BRIDGE CITY, S. (U. HACKBERRY)	ORANGE	1	0	0	0
3	A BROOKSHIRE	WALLER	1	0	63,142	0 F
3	BROOKSHIRE (CATAHOULA)	WALLER	1	1	32,913	0
3	BROOKSHIRE (WILCOX 11200)	WALLER	0	0	0	0
3	BROOKSHIRE, NW. (MIOCENE 2000)	WALLER	0	0	0	0
3	BROOKSHIRE DOME (MIOCENE 5)	WALLER	1	0	0	0
3	BROOKSHIRE DOME (MIOCENE 5-1A)	WALLER	1	1	144,301	0
3	BROOKSHIRE DOME(MIOCENE 5-1B)	WALLER	1	1	56,901	0
3	BROUSSARD, S. (NODOSARIA 2ND)	JEFFERSON	1	1	996,883	18,825
3	BROWNSON HOME (FRID 4300)	WHARTON	0	0	0	0
3	P BROWNSON HOME (MIOCENE 3000)	WHARTON	0	0	0	0
3	BRUCE-FLO (GARDNER LANDRY 14000)	MATAGORDA	1	0	0	0
3	P BRYAN (AUSTIN CHALK)	BRAZOS	3	3	15,353	1,067
3	BRYAN (GEORGETOWN)	BRAZOS	2	1	91	7
3	A BUCK SNAG	COLORADO	0	0	0	0
3	BUCK SNAG (FRID 3770)	COLORADO	2	1	50,768	0
3	BUCK SNAG (FRID 3800)	COLORADO	1	0	0	0
3	P BUCK SNAG (FRID 3990)	COLORADO	2	0	98,058	3
3	BUCK SNAG (FRID 4180)	COLORADO	1	0	0	0
3	BUCK SNAG (WILCOX 9700)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6100)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	BUCK SNAG (YEGUA 6300)	COLORADO	1	1	3,593	0 F
3	BUCK SNAG (YEGUA 6800)	COLORADO	1	1	53,717	262 F
3	BUCK SNAG (YEGUA 6860)	COLORADO	0	0	0	0
3	BUCK SNAG (3800)	COLORADO	0	0	0	0
3	BUCK SNAG (6000)	COLORADO	0	0	0	0
3	A BUCKEYE (10,000)	MATAGORDA	0	0	0	0
3	BUCKEYE, NORTH (9200)	MATAGORDA	0	0	0	0
3	BUCKEYE, SOUTH (F-10-B)	MATAGORDA	1	0	22,814	63
3	BUCKEYE, SE. (13,000)	MATAGORDA	0	0	0	0
3	P BUCKHORN (EDWARDS)	AUSTIN	2	0	22,402	0
3	P BUFFALO CAMP (F-9)	BRAZORIA	2	1	242,438	2,334
3	BUFFALO CAMP, N (FRIO 10,300)	BRAZORIA	0	0	0	0
3	BUFFALO CAMP, N (FRIO 10,300-B)	BRAZORIA	1	1	195,694	969
3	A BUNA (WILCOX B)	JASPER	0	0	0	0
3	BUNA (WILCOX 11,100)	JASPER	1	1	115,015	11,630
3	A BUNA, NORTH (YEGUA #1-A)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #2)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #3)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #4)	JASPER	0	0	0	0
3	P BUNA, WEST (WILCOX)	JASPER	6	5	1,819,492	237,770
3	A BUNA, WEST (Y-8)	JASPER	0	0	0	0
3	BUNA, WEST (YEGUA)	JASPER	1	1	9,280	545
3	BUNA, WEST (3775)	JASPER	1	0	0	0
3	A BUNKER HILL (YEGUA #5)	JASPER	0	0	0	0
3	A BUNKER HILL (YEGUA 5A, FB-K)	JASPER	1	0	0	0
3	BUNKER HILL, WEST (YEGUA 8100)	JASPER	0	0	0	0
3	BURKEVILLE (CLATBORNE, LO.)	NEWTON	1	0	0	0
3	BURNHAM (WILCOX)	FAYETTE	1	1	6,977	32
3	A BURRELL (WILCOX 10,100)	HARDIN	0	0	0	0
3	BUTTERMILK (DISCORBIS -0-)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8500)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8700)	MATAGORDA	1	0	112,808	903
3	BUTTERMILK (NODOSARIA 9,600)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODOSARIA 9,700)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODOSARIA 10,000)	MATAGORDA	0	0	0	0
3	BUTTERMILK SLOUGH (FRIO B-2)	MATAGORDA	0	0	0	0
3	CWWJ (AUSTIN CHALK)	WASHINGTON	1	1	153,124	449
3	CALAMITY CREEK (6550 FRIO)	WHARTON	0	0	0	0
3	A CALDWELL (GEORGETOWN)	BURLESON	0	0	0	0
3	A CALOWELL, NE (GEORGETOWN)	BURLESON	0	0	0	0
3	CALL, EAST (7500)	NEWTON	0	0	0	0
3	CALL, S. E. (3600)	JASPER	0	0	0	0
3	CALL S.E. (3775)	JASPER	0	0	0	0
3	CALL, WEST (Y-2)	NEWTON	0	0	0	0
3	CALL JUNCTION (YEGUA 6700)	JASPER	0	0	0	0
3	CALLIS (FRIO 4300)	WHARTON	0	0	0	0
3	CALLIS (FRIO 5170)	WHARTON	0	0	0	0
3	CAMP HULEN (MIOCENE 2000)	MATAGORDA	1	0	0	0
3	CAMP HULEN, W. (FRIO 8500)	MATAGORDA	0	0	0	0
3	CAMP HULEN, W. (FRIO 8900)	MATAGORDA	0	0	0	0
3	CAMP RUBY (HOCKLEY 2920)	POLK	0	0	0	0
3	A CAMP RUBY (MIDWAY SAND)	POLK	0	0	0	0
3	A CAMP RUBY (YEGUA 3645)	POLK	4	0	70,744	172
3	CAMPTOWN (5200 FRIO)	NEWTON	1	0	0	0
3	P CAMPTOWN (6700 HACKBERRY)	NEWTON	0	0	0	0
3	CAMPTOWN (7100 HACKBERRY)	NEWTON	0	0	0	0
3	CAMPTOWN, E. (6700)	NEWTON	0	0	0	0
3	CAMPTOWN, E (7190)	NEWTON	0	0	0	0
3	CAMPTOWN, S. (HACKBERRY MORGAN)	NEWTON	0	0	0	0
3	CAMPTOWN, SOUTH (MORGAN)	NEWTON	0	0	0	0
3	CANE ISLAND (F-1)	MATAGORDA	0	0	0	0
3	P CANE ISLAND (FRIO 10,360)	MATAGORDA	0	0	0	0
3	CANEY (FRIO 12,600)	MATAGORDA	0	0	0	0
3	CANEY CREEK (FRIO 4100)	WHARTON	2	1	43,602	0
3	CANEY CREEK (FRIO 4200)	WHARTON	1	0	0	0
3	CANEY CREEK (FRIO 4900)	WHARTON	1	0	0	0
3	CANEY CREEK (FRIO 5000)	WHARTON	0	0	0	0
3	A CAPLEN	GALVESTON	0	0	0	0
3	A CAPLEN (AMPH B, 6200 SD)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 2)	GALVESTON	1	0	0	0
3	CAPLEN (FB-1, 2-A)	GALVESTON	1	0	19,370	3 F
3	CAPLEN (FB-1, 2-C)	GALVESTON	1	0	0	0
3	CAPLEN (FB-1, 2-E)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 3)	GALVESTON	0	0	0	0
3	CAPLEN, (FB-1,4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 5-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 6)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1,6C)	GALVESTON	1	1	228,017	1,122 F
3	CAPLEN (FB-1, 8)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1,10)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 10-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1,10-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 1-C)	GALVESTON	1	1	109,061	0 F
3	A CAPLEN (FB-2, 2-A-1)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 4)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-2, 4-B)	GALVESTON	1	0	0	0
3	A CAPLEN (FR-2, 5-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB2, 5W-1)	GALVESTON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CAPLEN (FB-2,5-X)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-2, 6-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2,10)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-2,10-W)	GALVESTON	1	0	0	0
3	CAPLEN (FB-2A, 2-C)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-C2)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-D)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-E)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-2A 4-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A1, 4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A,5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,1-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,1-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,2-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2-C)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-E)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-X)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,2-Y1)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2 STRINGER)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-3,2-Z1)	GALVESTON	1	0	38,722	352 F
3	P CAPLEN (FB-3,5-X)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3A,2B)	GALVESTON	1	0	57,015	9,180
3	CAPLEN (FB-3A 2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4, 2-B, UP)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4,5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-4,5-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4A 2-B3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-7,1-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB8-1)	GALVESTON	1	0	92,626	15 F
3	CAPLEN (FB-8, 1 A2)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 1-A3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8,1-Z)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 2-T)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 3850 SD)	GALVESTON	1	0	0	0
3	CAPLEN (MIOCENE 4000)	GALVESTON	1	0	0	0
3	CAPLEN (SIPH D, 7250 SD)	GALVESTON	1	0	2,032	0 F
3	CAPLEN (3000)	GALVESTON	0	0	0	0
3	CAPLEN (4190)	GALVESTON	1	0	5,541	0
3	CAPLEN (4270)	GALVESTON	1	0	0	0
3	CAPLEN (5000)	GALVESTON	0	0	0	0
3	CAPLEN (5800)	GALVESTON	0	0	0	0
3	CAPLEN, SOUTH (FRIO)	GALVESTON	1	0	16,962	315
3	CARAWAY (GLEN ROSE, GAS)	MADISON	1	0	27,902	607
3	CARLOS (QUEEN CITY)	GRIMES	1	0	0	0
3	CARL REYNOLDS (2460)	WHARTON	1	0	7,176	0
3	CARLTON SPEED (WILCOX 11800)	GRIMES	1	1	126,908	3,916
3	CARLTON SPEED (YEGUA Y-1)	GRIMES	1	0	0	0
3	CARLTON SPEED (YEGUA Y-4)	GRIMES	0	0	0	0
3	CARLETON SPEED (YEGUA 4B)	WALLER	2	1	9,833	0
3	CARLTON SPEED (YEGUA Y-5)	GRIMES	2	0	0	0
3	P CARLTON SPEED (YEGUA Y 5,A)	WALLER	0	0	0	0
3	A CARLTON SPEED (YEGUA 4600)	WALLER	1	0	0	0
3	CARROLL (8600)	LIBERTY	0	0	0	0
3	CASTILLO (MIOCENE 3200)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #1)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #2)	JASPER	0	0	0	0
3	A CASTILLO (YEGUA #3)	JASPER	0	0	0	0
3	CASTILLO (YEGUA #4)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #5)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #6)	JASPER	0	0	0	0
3	CASTILLO, EAST (YEGUA 8A)	JASPER	1	1	19,188	1,698
3	CASTILLO, EAST (YEGUA 9)	JASPER	1	0	0	0
3	CASTILLO, E. (YEGUA 10)	JASPER	1	0	75,334	2,255
3	CASTILLO, W. (YEGUA #4A)	JASPER	0	0	0	0
3	CAT SPRINGS (MIDWAY)	AUSTIN	1	0	53,132	1,678
3	CAVALLO (7000)	MATAGORDA	2	0	0	0
3	CAVALLO (7600)	MATAGORDA	1	0	0	0
3	CAVALLO (8200)	MATAGORDA	3	0	744,318	1,030
3	CAVALLO (8300)	MATAGORDA	1	1	154,023	134
3	CAVALLO (9100)	MATAGORDA	5	1	3,565	24 F
3	CAVALLO (9200)	MATAGORDA	2	0	0	0
3	CAVALLO, WEST (7050)	MATAGORDA	0	0	0	0
3	CAVALLO, WEST (8300)	MATAGORDA	0	0	0	0
3	P CECIL (PRAUSE)	MATAGORDA	0	0	0	0
3	P CECIL NOBLE (FINE)	COLORADO	0	0	0	0
3	CECIL NOBLE (PAPENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (ROSENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (SCHILLER)	COLORADO	0	0	0	0
3	CECIL NOBLE (STATE)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WARD)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX -A-)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 7350)	COLORADO	1	0	6,788	424
3	CECIL NOBLE (WILCOX 7400)	COLORADO	2	0	0	0
3	CECIL NOBLE (WILCOX 7520)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 7650)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 7925)	COLORADO	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	CECIL NOBLE (WILCOX 9325)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9500)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9600)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9640)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 10,120)	COLORADO	1	1	13,241	266
3	CECIL NOBLE (WILCOX 10,300)	COLORADO	0	0	0	0
3	CECIL NOBLE (WOOTEN)	COLORADO	3	2	24,494	0 F
3	CECIL NOBLE (7210)	COLORADO	1	0	36,997	554
3	CECIL NOBLE (7600)	COLORADO	0	0	0	0
3	A CECIL NOBLE (9350)	COLORADO	1	1	75,362	1,917
3	CEGAR BAYOU (YEGUA 2-A)	CHAMBERS	1	0	0	0
3	A CEGAR BAYOU, NORTH	CHAMBERS	1	0	0	0
3	CEGAR BAYOU, N. (FRIO 7900)	CHAMBERS	0	0	0	0
3	P CEGAR BAYOU, NW (F-2)	CHAMBERS	0	0	0	0
3	CEGAR BAYOU, NW. (F-3)	CHAMBERS	0	0	0	0
3	A CEGAR POINT	CHAMBERS	1	0	0	0
3	CEGAR POINT (FRIO 1)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE -A-)	CHAMBERS	1	0	0	0
3	CEGAR POINT (MIOCENE B-1)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE E-1)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE 1F)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE G-4)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE 2500)	CHAMBERS	1	0	0	0
3	CEGAR POINT (MIOCENE 2760)	CHAMBERS	1	0	0	0
3	CEGAR POINT (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE 3050)	CHAMBERS	1	0	0	0
3	CEGAR POINT (MIOCENE 4100)	CHAMBERS	0	0	0	0
3	CHALMERS (2700)	MATAGORDA	0	0	0	0
3	CHALMERS (8700 SAND)	MATAGORDA	0	0	0	0
3	P CHAMBERS (NAVARRO)	BURLESON	6	5	43,730	0
3	CHAMBERS (NAVARRO, LOWER)	BURLESON	4	3	39,208	0 F
3	CHANNELVIEW, NORTH (10,000)	HARRIS	0	0	0	0
3	CHANNELVIEW, NORTH (10,200)	HARRIS	0	0	0	0
3	P CHAPMAN (WILCOX 9890)	WALLER	4	4	1,775,266	139,184
3	CHEEK (7250)	JEFFERSON	0	0	0	0
3	CHEEK (7300)	JEFFERSON	0	0	0	0
3	CHEEK (7400)	JEFFERSON	0	0	0	0
3	CHEEK, S. (8100 HARTBURG)	JEFFERSON	0	0	0	0
3	P CHENANGO (8000)	BRAZORIA	0	0	0	0
3	A CHENANGO (8100 FRIO)	BRAZORIA	0	0	0	0
3	A CHENANGO (8700)	BRAZORIA	3	1	12,482	41 F
3	A CHENANGO (8900 -A- SD.)	BRAZORIA	1	0	0	0
3	CHENANGO (9500)	BRAZORIA	0	0	0	0
3	CHENANGO (9980)	BRAZORIA	1	0	0	0
3	P CHENANGO, E. (BURKHEAD SD.)	BRAZORIA	3	3	3,017,478	153,218
3	CHENANGO, E. (DUNNAM)	BRAZORIA	1	1	129,882	5,758
3	CHENANGO, EAST (9400)	BRAZORIA	1	1	5,437	521
3	A CHENANGO, EAST (9560 FRIO)	BRAZORIA	0	0	0	0
3	CHENANGO, EAST (9950)	BRAZORIA	1	0	0	0
3	CHENANGO, EAST (10000 FRIO)	BRAZORIA	0	0	0	0
3	P CHENANGO, EAST (10400 FRIO)	BRAZORIA	7	3	2,726,199	22,404
3	CHENANGO, NORTH (FRIO 10500)	BRAZORIA	1	0	0	0
3	CHENANGO, WEST (8050)	BRAZORIA	1	1	117,297	321
3	CHENANGO, WEST (8100)	BRAZORIA	0	0	0	0
3	A CHENANGO, WEST (8150 SAND)	BRAZORIA	0	0	0	0
3	A CHENANGO, WEST (8500 SD.)	BRAZORIA	0	0	0	0
3	CHENANGO, WEST (8550)	BRAZORIA	1	0	0	0
3	CHENANGO, WEST (8900 FRIO)	BRAZORIA	1	0	0	0
3	A CHENANGO, WEST (8950)	BRAZORIA	0	0	0	0
3	CHESTER (WOODBINE-BASAL)	POLK	1	0	0	0
3	A CHESTERVILLE	COLORADO	0	0	0	0
3	CHESTERVILLE (ANDERSON)	COLORADO	0	0	0	0
3	CHESTERVILLE (CKFLD. 6100)	COLORADO	4	1	259,617	111 F
3	CHESTERVILLE (KYLE)	COLORADO	0	0	0	0
3	CHESTERVILLE (M-4100)	COLORADO	0	0	0	0
3	CHESTERVILLE (MIOCENE 3720)	COLORADO	1	1	15,689	0 F
3	CHESTERVILLE (POOLE 6400)	COLORADO	1	0	0	0
3	CHESTERVILLE (WILCOX A-3)	COLORADO	1	1	23,922	638
3	CHESTERVILLE (WILCOX 9000)	COLORADO	0	0	0	0
3	CHESTERVILLE (WILCOX 9500)	COLORADO	1	1	218,125	128 F
3	P CHESTERVILLE (WILCOX 9600)	COLORADO	3	2	427,768	574 F
3	CHESTERVILLE (3770)	COLORADO	2	0	61,720	0 F
3	CHESTERVILLE (6060)	COLORADO	0	0	0	0
3	CHESTERVILLE (6210)	COLORADO	0	0	0	0
3	CHESTERVILLE (6590)	COLORADO	1	1	146,919	1,522
3	CHESTERVILLE (6600)	COLORADO	0	0	0	0
3	CHESTERVILLE (6610)	COLORADO	1	1	65,777	43
3	CHESTERVILLE (6660)	COLORADO	1	1	15,093	0 F
3	A CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (MIOCENE 2200)	COLORADO	1	0	20,028	0
3	P CHESTERVILLE, N. (MIOCENE 2220)	COLORADO	3	2	102,005	0
3	CHESTERVILLE, N. (WILCOX, LO.)	COLORADO	1	1	43,673	437
3	CHESTERVILLE, N. (WILCOX, MIDDLE)	COLORADO	1	1	35,570	0
3	CHESTERVILLE, N. (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE, N. (WILCOX 9200)	COLORADO	4	3	432,679	4,589
3	CHESTERVILLE, NORTH (YEGUA 7)	COLORADO	0	0	0	0
3	A CHESTERVILLE, NORTH (YEGUA 5952)	COLORADO	0	0	0	0
3	P CHESTERVILLE, NORTH (YEGUA 6000)	COLORADO	2	2	146,126	2,206
3	CHESTERVILLE, NORTH (YEGUA 6135)	COLORADO	1	0	0	0
3	P CHESTERVILLE, NORTH (YEGUA 6300)	COLORADO	2	1	155,177	1,221

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CHESTERVILLE, NORTH (YEGUA 6400)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3600)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3760)	COLORADO	0	0	0	0
3	A CHESTERVILLE, NORTH (6700)	COLORADO	0	0	0	0
3	P CHESTERVILLE, SE. (2250 SAND)	COLORADO	7	4	359,669	0 F
3	CHESTERVILLE, SE. (3770)	COLORADO	1	0	78,884	0
3	CHESTERVILLE, SE. (4000 SD)	COLORADO	1	0	5,308	0
3	CHIEF COLABE (WILCOX)	POLK	1	1	809,598	28,446
3	CHIEF COLABE (WOODBINE)	POLK	1	0	0	0
3	CHIMNEY BAYOU (10,300)	CHAMBERS	0	0	0	0
3	CHINA, SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	CHINA, S. (HACKBERRY, UPPER S)	JEFFERSON	0	0	0	0
3	CHINA, S.E. (NODOSARIA 2ND B.)	JEFFERSON	0	0	0	0
3	A CHINA GROVE (FRIO 7580)	BRAZORIA	0	0	0	0
3	CHIPS FOLLY (Y-5A)	HARDIN	0	0	0	0
3	CHIPS FOLLY (Y-5C)	HARDIN	0	0	0	0
3	CHOCOLATE BAYOU (ANDRAU)	BRAZORIA	2	1	506,281	28,196
3	P CHOCOLATE BAYOU (BANFIELD)	BRAZORIA	7	3	337,806	363 F
3	A CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1	0	0	0
3	A CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (FRIO H)	BRAZORIA	1	1	9,758	0 F
3	CHOCOLATE BAYOU (FRIO P)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (FRIO P WEST)	BRAZORIA	1	1	15,381	0 F
3	A CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	1	1	28,445	288
3	P CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (HARRIS)	BRAZORIA	2	2	48,579	614 F
3	CHOCOLATE BAYOU (HO.FMS. UP)	BRAZORIA	0	0	0	0
3	A CHOCOLATE BAYOU(HO.FMS. VI-A-Z)	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU (MCKELVY)	BRAZORIA	2	1	186,180	1,599
3	CHOCOLATE BAYOU (RYCADE)	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU (SCHENCK)	BRAZORIA	4	0	19,162	42 F
3	CHOCOLATE BAYOU (WIETING LO.)	BRAZORIA	2	0	0	0
3	P CHOCOLATE BAYOU (WIETING UP.)	BRAZORIA	11	5	752,200	2,220 F
3	CHOCOLATE BAYOU (2,650)	BRAZORIA	0	0	0	0
3	A CHOCOLATE BAYOU (9020)	BRAZORIA	1	1	1,219	132 F
3	CHOCOLATE BAYOU (9,300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12,000)	BRAZORIA	1	1	804,658	42,590
3	CHOCOLATE BAYOU (12800 RIA)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (15,000)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10100)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10400)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10800)	BRAZORIA	2	1	274,185	3,333
3	CHOCOLATE BAYOU, NE. (9910)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (BANFIELD)	BRAZORIA	1	1	137,250	506 F
3	CHOCOLATE BAYOU, S. (DD SAND)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (HARRIS)	BRAZORIA	1	1	32,493	795 F
3	CHOCOLATE BAYOU, S. (I.P. SAND)	BRAZORIA	2	1	587,301	8,201
3	P CHOCOLATE BAYOU, S. (P FRIO)	BRAZORIA	5	3	159,963	3,041 F
3	CHOCOLATE BAYOU, S. (S SD., GAS)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (SCHENCK)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, LO.)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, UP)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (12300 FRIO)	BRAZORIA	1	1	943,327	38,865
3	CHOCOLATE BAYOU, S. (13,200 FRIO)	BRAZORIA	1	0	93	0 F
3	CHOCOLATE BAYOU, SE. (MCLIVAIN)	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU, SE (12800)	BRAZORIA	1	1	6,741	177 F
3	CHOCOLATE BAYOU, SE. (13500)	BRAZORIA	0	0	0	0
3	CHURCH CREEK (MIOCENE)	COLORADO	2	1	1,539	0
3	CISTERN (WILCOX K)	FAYETTE	1	0	0	0
3	CITRUS GROVE (KUBELA)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (8800 -E-)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (9100 FRIO)	MATAGORDA	0	0	0	0
3	CITY OF ALVIN (9350)	GALVESTON	0	0	0	0
3	A CLAM LAKE	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE F)	JEFFERSON	1	0	0	0
3	CLAM LAKE (MIOCENE G-1)	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE G-4)	JEFFERSON	0	0	0	0
3	P CLAM LAKE (MIOCENE I, 4500)	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE K)	JEFFERSON	0	0	0	0
3	CLAM LAKE (MIOCENE L)	JEFFERSON	0	0	0	0
3	CLAUDE BROWN	WHARTON	1	0	0	0
3	CLAUDE WATTS (YEGUA)	JEFFERSON	1	0	65,462	5,419
3	CLAUDE WATTS (YEGUA 12600)	JEFFERSON	1	1	167,007	4,193
3	P CLAY, N.E. (AUSTIN CHALK, GAS)	BURLESON	4	4	136,352	7,913
3	CLAY, NE (AUSTIN CHALK 11350)	BURLESON	2	1	52,572	3,071 F
3	CLAY, NE (AUSTIN CHALK 12200)	BRAZOS	1	1	14,271	200
3	CLAY, NE. (11,600)	BURLESON	0	0	0	0
3	CLAY, N.E. (AUSTIN CHALK 11870)	BRAZOS	1	1	7,409	118
3	P CLAY, N.E. (DEEP)	BURLESON	3	2	74,648	4
3	CLAY, NE (EDWARDS LIME 12000)	BURLESON	0	0	0	0
3	CLAY, NE (EDWARDS LIME 12120)	BURLESON	3	0	8,994	4
3	P CLAY, NE (EDWARDS LIME, 12180)	BURLESON	0	0	0	0
3	CLAY, NE (EDWARDS REEF 12150)	BURLESON	1	1	1,138	0
3	CLAY, NE (EDWARDS REEF 12160)	BURLESON	1	0	7,924	4
3	CLAY, NE (EDWARDS REEF 12340)	BURLESON	1	1	40,646	1,894
3	P CLAY, N.E. (EDWARDS LIME 12220)	BRAZOS	2	2	121,620	273
3	P CLAY, N.E. (GEORGETOWN)	WASHINGTON	18	16	1,834,073	525 F
3	A CLAY CREEK	WASHINGTON	2	2	9,235	0
3	CLAY CREEK (SPARTAN 1000)	WASHINGTON	2	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	A CLAY CREEK (SPARTAN 1200)	WASHINGTON	2	1	28,657	0
3	CLAY CREEK (WILCOX)	WASHINGTON	0	0	0	0
3	CLAY POINT (KURTH)	NEWTON	1	0	0	0
3	CLAY POINT (YEGUA 7400)	NEWTON	0	0	0	0
3	P CLAYTON (TAYLOR)	BURLESON	6	6	167,409	1,050
3	A CLEAR LAKE	HARRIS	11	2	386,055	0
3	CLEAR LAKE (MIOCENE 2-E)	HARRIS	0	0	0	0
3	CLEAR LAKE (MIOCENE 6)	HARRIS	2	1	159,622	0
3	CLEAR LAKE (MIOCENE 8-B)	HARRIS	0	0	0	0
3	CLEAR LAKE (MIOCENE 9)	HARRIS	1	0	0	0
3	CLEAR LAKE (MIOCENE 10)	HARRIS	1	0	0	0
3	CLEAR LAKE (MIOCENE 12)	HARRIS	0	0	0	0
3	CLEAR LAKE (1300)	HARRIS	0	0	0	0
3	CLEAR LAKE, W. (FRIO)	HARRIS	14	2	100,100	556
3	P CLEAR LAKE, W. (MARGINULINA)	HARRIS	3	3	309,480	0
3	P CLEMENS, N. (FRIO B)	BRAZORIA	3	2	403,770	892
3	CLEMENS, N. (FRIO C)	BRAZORIA	3	1	24,525	77
3	P CLEMENS, N. (FRIO P-1)	BRAZORIA	5	4	406,555	955
3	A CLEMENS, SW (FRIO A)	BRAZORIA	5	0	8,277	41
3	P CLEMENS, S W (FRIO B)	BRAZORIA	0	0	0	0
3	P CLEMENS, S W (FRIO C)	BRAZORIA	4	1	189,657	767
3	CLEMENS, S W (MARG. TEX.)	BRAZORIA	1	1	100,591	427
3	CLEMENS, SW. (MIOCENE 3300)	BRAZORIA	0	0	0	0
3	P CLEMENS, SW (NOODSARIA)	BRAZORIA	0	0	0	0
3	A CLEVELAND	LIBERTY	2	1	248,151	1,347
3	CLEVELAND (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	CLEVELAND (JACKSON)	LIBERTY	0	0	0	0
3	A CLEVELAND (WILCOX 9000)	LIBERTY	1	0	0	0
3	P CLEVELAND (YEGUA 5800)	LIBERTY	0	0	0	0
3	CLEVELAND (5800)	LIBERTY	0	0	0	0
3	A CLEVELAND, NORTH	LIBERTY	0	0	0	0
3	CLEVELAND, N. (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	P CLEVELAND, N. (WILCOX, UP.)	LIBERTY	5	3	215,156	1,185
3	A CLEVELAND, S. (BLANDING)	LIBERTY	0	0	0	0
3	CLEVELAND, S. (WILCOX 9400)	LIBERTY	1	1	8,435	16
3	A CLEVELAND, S. (YEGUA 6250)	LIBERTY	1	1	33,735	625
3	CLEVELAND, S. (YEGUA 6620)	LIBERTY	0	0	0	0
3	A CLEVELAND, S. (YEGUA 6700)	LIBERTY	1	1	74,203	3,780
3	A CLEVELAND, S. (YEGUA 7000)	LIBERTY	1	0	0	0
3	CLEVELAND, S. (YEGUA 7110)	LIBERTY	0	0	0	0
3	P CLEVELAND S. (5850)	LIBERTY	2	2	176,427	1,754
3	A CLEVELAND, S. (6550)	LIBERTY	0	0	0	0
3	A CLINTON	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4400)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4600)	HARRIS	0	0	0	0
3	CLINTON (FRIO 4900)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5000)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5200)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5600)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5700)	HARRIS	0	0	0	0
3	P CLINTON (FRIO 5800)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2450)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2500)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2700)	HARRIS	1	1	45,897	0
3	CLINTON (MIOCENE 2800)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3100)	HARRIS	0	0	0	0
3	P CLINTON (MIOCENE 3200)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3300)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3600)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3850)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3870)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 4500)	HARRIS	1	0	0	0
3	P CLINTON (MOODY 8400)	HARRIS	3	2	491,526	3,783
3	CLINTON (YEGUA A-2)	HARRIS	0	0	0	0
3	A CLINTON (YEGUA B)	HARRIS	1	1	100,968	1,449
3	CLINTON (YEGUA 8000)	HARRIS	1	1	31,187	0
3	CLINTON (YEGUA 8000, S.)	HARRIS	0	0	0	0
3	P CLINTON (YEGUA 8600)	HARRIS	1	0	0	0
3	P CLINTON (YEGUA 9300)	HARRIS	0	0	0	0
3	CLINTON (YEGUA 9400)	HARRIS	0	0	0	0
3	CLINTON (3500 GAS)	HARRIS	1	0	0	0
3	P CLINTON, N. (MIOCENE 3650)	HARRIS	2	2	155,269	0
3	CLINTON, N. (YEGUA 8360)	HARRIS	1	0	6,549	0
3	P CLINTON, N. (YEGUA 8400)	HARRIS	2	2	638,369	11,789
3	CLINTON, N (YEGUA 8600)	HARRIS	1	1	41,456	387
3	CLINTON, N. (YEGUA 8700)	HARRIS	1	1	73,997	769
3	P CLINTON, N. (YEGUA 8900)	HARRIS	0	0	0	0
3	A CLINTON, WEST (5300)	HARRIS	0	0	0	0
3	A CLODINE	FORT BEND	0	0	0	0
3	CLODINE (7000)	FORT BEND	1	0	0	0
3	CLODINE (7100)	FORT BEND	1	0	0	0
3	CLODINE (7400)	FORT BEND	1	1	42,952	504
3	CLODINE, NORTH (COOK MTN. 8300)	HARRIS	2	1	43,898	18
3	CLODINE, NORTH (YEGUA 8020 FB-A)	FORT BEND	0	0	0	0
3	CLODINE, NORTH (7400)	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST (YEGUA 7800)	HARRIS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	CLODINE, SW (FRID 4700)	FORT BEND	0	0	0	0
3	CLODINE, SW. (YEGUA 7250)	FORT BEND	1	0	0	0
3	CLODINE, SW. (7260)	FORT BEND	0	0	0	0
3	CLODINE, SW. (7480)	FORT BEND	0	0	0	0
3	A CLODINE, WEST (7200)	FORT BEND	0	0	0	0
3	CLODINE, WEST (7350)	FORT BEND	1	1	35,800	218
3	A COLD SPRINGS	SAN JACINTO	2	0	0	0
3	A COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,900)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 10,400)	SAN JACINTO	1	1	62,825	3,847
3	P COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	2	2	176,631	15,634
3	COLD SPRINGS (WILCOX 11,400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 11,470)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (YEGUA -A-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA B)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (YEGUA -C-)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (YEGUA "D")	SAN JACINTO	2	0	0	0
3	P COLD SPRINGS (YEGUA -E-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -G-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -H-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA "I")	SAN JACINTO	1	1	29,916	0
3	COLD SPRINGS (YEGUA I-A)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -J-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA J-1)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (YEGUA -K-)	SAN JACINTO	1	1	775	0
3	COLD SPRINGS (YEGUA -K- 5500)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (3400)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (3500)	SAN JACINTO	3	0	0	0
3	P COLD SPRINGS (3600)	SAN JACINTO	2	0	0	0
3	COLD SPRINGS (3780)	SAN JACINTO	3	1	36,540	0
3	COLD SPRINGS (4440)	SAN JACINTO	1	0	17,688	22
3	COLD SPRINGS (5865)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, E. (YEGUA UP. D)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 9,620)	SAN JACINTO	2	2	6,672	123
3	COLD SPRINGS, W. (WILCOX 9,885)	SAN JACINTO	1	0	969	30
3	COLD SPRINGS, W. (WILCOX 10,100)	SAN JACINTO	1	0	0	10
3	P COLD SPRINGS, W. (WILCOX 10,240)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 10,830)	SAN JACINTO	1	1	4,504	28
3	COLINE (YEGUA -A-)	SAN JACINTO	1	0	0	0
3	COLINE (4500)	SAN JACINTO	0	0	0	0
3	A COLINE, WEST (YEGUA -B-)	SAN JACINTO	0	0	0	0
3	COLINE, WEST (YEGUA -D-)	SAN JACINTO	0	0	0	0
3	P COLLEGEPORT (1-A)	MATAGORDA	4	3	210,004	0
3	COLLEGEPORT (1-W)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2)	MATAGORDA	3	3	101,924	0
3	COLLEGEPORT (2-S)	MATAGORDA	1	0	43,349	0
3	P COLLEGEPORT (3)	MATAGORDA	2	1	74,139	0
3	COLLEGEPORT (3-A)	MATAGORDA	2	1	84,887	0
3	COLLEGEPORT (3-B)	MATAGORDA	1	1	60,392	0
3	P COLLEGEPORT (3-B-SOUTH)	MATAGORDA	2	2	563,055	0
3	COLLEGEPORT (3-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (4)	MATAGORDA	12	4	486,867	0
3	COLLEGEPORT (4-A)	MATAGORDA	1	1	10,109	0
3	COLLEGEPORT (4-B)	MATAGORDA	1	0	17,242	0
3	P COLLEGEPORT (5-A)	MATAGORDA	4	2	311,633	0
3	COLLEGEPORT (5-EAST)	MATAGORDA	2	1	53,434	0
3	P COLLEGEPORT (5-WEST)	MATAGORDA	2	2	55,385	0
3	P COLLEGEPORT (6)	MATAGORDA	8	5	1,647,135	0
3	A COLLEGEPORT (6-A)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (7)	MATAGORDA	2	1	40,940	0
3	COLLEGEPORT (7-A)	MATAGORDA	4	0	0	0
3	COLLEGEPORT (7-B)	MATAGORDA	2	0	0	0
3	COLLEGEPORT (7-B WEST)	MATAGORDA	1	0	14,026	0
3	P COLLEGEPORT (7-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (8)	MATAGORDA	3	3	1,262,167	5,525
3	COLLEGEPORT (8A)	MATAGORDA	1	1	33,152	0
3	COLLEGEPORT (1900, ND)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (1950)	MATAGORDA	0	0	0	0
3	COLLEGEPORT (2120)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (2270)	MATAGORDA	1	0	15,245	0
3	COLLEGEPORT (2800 HALE)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (2840)	MATAGORDA	1	1	20,715	0
3	COLLEGEPORT (2880)	MATAGORDA	1	1	21,166	0
3	COLLEGEPORT (2900)	MATAGORDA	2	0	0	0
3	COLLEGEPORT (3980)	MATAGORDA	1	1	66,678	0
3	COLLEGEPORT (4000)	MATAGORDA	1	0	0	0
3	A COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	1	0	0	0
3	COLLEGEPORT, SW. (1950)	MATAGORDA	0	0	0	0
3	A COLLINS LAKE	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (CASHION)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FAULT BLOCK D)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID, UPPER)	BRAZORIA	1	0	0	0
3	COLLINS LAKE (FRID 9,100 LOWER)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID 9200, FB-C)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID 9350)	BRAZORIA	1	1	34,171	550

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	COLLINS LAKE (FRIO 9760, F8-A)	BRAZORIA	1	0	0	0
3	COLLINS LAKE (FRIO 11,200)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRIO 11,400 F8-B)	BRAZORIA	1	1	41,096	948
3	COLLINS LAKE (HACKBERRY 11,500)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (PENCE 11,400)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (9740)	BRAZORIA	1	1	90,274	1,340
3	COLLINS LAKE (9850)	BRAZORIA	0	0	0	0
3	COLLINS LAKE, S. (FRIO 9450)	BRAZORIA	1	1	38,781	436
3	COLLINS LAKE, S. (FRIO 9650)	BRAZORIA	1	1	62,340	497
3	COLONEL (WILCOX, LOWER)	LIBERTY	1	1	32,430	29
3	COLORADO DELTA (MIOCENE 3800)	MATAGORDA	1	1	156,502	0 F
3	COLORADO DELTA (MIOCENE 5130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6200)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6290)	MATAGORDA	1	1	99,658	38 F
3	COLORADO DELTA (MIOCENE 6420)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6515)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6550)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6590)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6760)	MATAGORDA	1	0	0	0
3	P COLOVACA (3850)	COLORADO	0	0	0	0
3	COLOVACA (4390)	COLORADO	0	0	0	0
3	COLOVACA (FRIO 3175)	COLORADO	4	0	791	0 F
3	COLOVACA (FRIO 4000)	COLORADO	2	0	14,905	0 F
3	COLOVACA (FRIO 4100)	COLORADO	0	0	0	0
3	COLOVACA (MIOCENE 1900)	COLORADO	4	2	8,284	0
3	COLOVACA (MIOCENE 2100)	COLORADO	4	2	3,499	0 F
3	COLOVACA (MIOCENE 2200)	COLORADO	1	1	7,732	0
3	COLOVACA (MIOCENE 2300)	COLORADO	3	1	1,283	0
3	COLOVACA (VKSBBG. 4100)	COLORADO	0	0	0	0
3	A COLUMBUS	COLORADO	2	1	162,560	1,795
3	COLUMBUS (MIDWAY 11800)	COLORADO	0	0	0	0
3	COLUMBUS (5-B WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (5-D S)	COLORADO	1	0	0	0
3	COLUMBUS (5-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (5-E WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (5-G WILCOX)	COLORADO	2	0	0	0
3	P COLUMBUS (5-H WILCOX)	COLORADO	5	5	363,727	6,302 F
3	COLUMBUS (5-I WILCOX)	COLORADO	0	0	0	0
3	A COLUMBUS (6-B WILCOX)	COLORADO	1	0	0	0
3	P COLUMBUS (6-C)	COLORADO	0	0	0	0
3	COLUMBUS (6-C, SOUTH)	COLORADO	1	0	0	0
3	COLUMBUS (6-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (6-E)	COLORADO	1	0	0	0
3	COLUMBUS (6-GG)	COLORADO	1	0	0	0
3	COLUMBUS (6-H)	COLORADO	4	0	0	0
3	COLUMBUS (6-J)	COLORADO	1	0	0	0
3	COLUMBUS (7-A)	COLORADO	3	1	24,733	664 F
3	COLUMBUS (7-E)	COLORADO	2	1	174,380	2,306
3	COLUMBUS (8-A)	COLORADO	0	0	0	0
3	COLUMBUS (8-B)	COLORADO	2	1	1,768	0 F
3	COLUMBUS (8-C WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (9-A)	COLORADO	1	0	0	0
3	A COLUMBUS (9-C)	COLORADO	1	0	0	0
3	COLUMBUS (9-B, S.)	COLORADO	2	0	0	0
3	COLUMBUS (9-D)	COLORADO	1	0	0	0
3	COLUMBUS (9-D, S)	COLORADO	0	0	0	0
3	COLUMBUS (9-F)	COLORADO	1	0	0	0
3	A COLUMBUS (10-A)	COLORADO	1	0	0	0
3	COLUMBUS (10-A, S.)	COLORADO	0	0	0	0
3	COLUMBUS (10-B SAND)	COLORADO	0	0	0	0
3	A COLUMBUS (10-C)	COLORADO	0	0	0	0
3	COLUMBUS (10-C, S.)	COLORADO	0	0	0	0
3	A COLUMBUS (10-E WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (10-E WILCOX S)	COLORADO	1	0	0	0
3	A COLUMBUS (11-A)	COLORADO	1	0	0	0
3	COLUMBUS (11-B)	COLORADO	2	0	0	0
3	COLUMBUS (11-C)	COLORADO	2	0	0	0
3	COLUMBUS (11-C, S)	COLORADO	1	0	0	0
3	P COLUMBUS (11-D)	COLORADO	8	1	82,644	368 F
3	COLUMBUS (11-D & 11-F-S)	COLORADO	0	0	0	0
3	COLUMBUS (11-E WILCOX)	COLORADO	2	0	0	0
3	COLUMBUS (11-F)	COLORADO	3	1	112,601	2,798
3	A COLUMBUS (11-F-N)	COLORADO	6	2	112,045	2,532 F
3	COLUMBUS (11-H WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-A)	COLORADO	2	0	3,858	0 F
3	COLUMBUS (12-AA)	COLORADO	0	0	0	0
3	COLUMBUS (12-B WILCOX)	COLORADO	1	1	23,912	740
3	COLUMBUS (12-E WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (12-F)	COLORADO	0	0	0	0
3	COLUMBUS (7000 WILCOX)	COLORADO	1	1	55,317	3,407
3	A COLUMBUS (7050)	COLORADO	0	0	0	0
3	COLUMBUS (7100 WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (8000 WILCOX)	COLORADO	2	1	354,880	3,675 F
3	COLUMBUS, NORTH (WILCOX 11-B)	COLORADO	0	0	0	0
3	COLUMBUS, NORTH (WILCOX 12-A)	COLORADO	0	0	0	0
3	COLUMBUS, NORTH (9650)	COLORADO	1	1	295,730	22,373
3	COLUMBUS, NORTH (9800)	COLORADO	1	0	20,732	666
3	COLUMBUS, SOUTH (WILCOX 7360)	COLORADO	3	0	0	0
3	COLUMBUS, WEST (WILCOX 11)	COLORADO	1	0	2,696	159

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	COLUMBUS, WEST (Z-16)	COLORADO	1	0	0	0
3	COLUMBUS, WEST (Z-16-B)	COLORADO	2	0	0	0
3	COLUMBUS, WEST (Z-18-A)	COLORADO	2	0	0	0
3	P CONCRETE SHIP (BIG GAS SAND)	GALVESTON	2	0	1,832,205	14,497
3	CONKRITE (4850)	WHARTON	0	0	0	0
3	CONKRITE (4970)	WHARTON	0	0	0	0
3	P CONNOR (GLEN ROSE)	MADISON	5	2	54,506	1,158
3	A CONROE	MONTGOMERY	26	1	6,783	0 F
3	CONROE (CHARGED ZONE)	MONTGOMERY	0	0	0	0
3	A CONROE (COCKFIELD UPPER)	MONTGOMERY	51	4	70,022	0 F
3	CONROE (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	CONROE (FRID 2800)	MONTGOMERY	0	0	0	0
3	CONROE (FRID 3000)	MONTGOMERY	2	0	0	0
3	CONROE (MIOCENE 1800)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 1890)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 2250)	MONTGOMERY	0	0	0	0
3	CONROE (P-11)	MONTGOMERY	0	0	0	0
3	CONROE (P-13)	MONTGOMERY	0	0	0	0
3	CONROE (P-14)	MONTGOMERY	0	0	0	0
3	CONROE (P-20)	MONTGOMERY	0	0	0	0
3	CONROE (P-21)	MONTGOMERY	0	0	0	0
3	CONROE (P-22)	MONTGOMERY	0	0	0	0
3	CONROE (VICKSBURG)	MONTGOMERY	1	0	0	0
3	P CONROE (WILCOX 9600)	MONTGOMERY	2	2	1,599,524	20 F
3	CONROE (900)	MONTGOMERY	0	0	0	0
3	CONROE (1450)	MONTGOMERY	0	0	0	0
3	CONROE (1550)	MONTGOMERY	0	0	0	0
3	CONROE (1650)	MONTGOMERY	1	0	0	0
3	CONROE (2000)	MONTGOMERY	0	0	0	0
3	CONROE (3500)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (8,970)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (9,250)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (10,600 WILCOX)	MONTGOMERY	0	0	0	0
3	CONROE, S. (WILCOX 1)	MONTGOMERY	1	0	90,022	0 F
3	P CONROE, S. (WILCOX 15)	MONTGOMERY	2	2	1,303,642	0 F
3	CONROE, S. (WILCOX 8040)	MONTGOMERY	1	1	12,515	22 F
3	CONROE, SOUTH (WILCOX 8600)	MONTGOMERY	1	0	0	0
3	CONROE, SOUTH (WILCOX 9100)	MONTGOMERY	0	0	0	0
3	CONROE, SOUTH (WILCOX 9150)	MONTGOMERY	1	0	0	0
3	P CONROE, SOUTH (WILCOX 9250)	MONTGOMERY	3	2	351,507	528 F
3	CONROE, SOUTH (WILCOX 9250 "A")	MONTGOMERY	2	0	81,023	0 F
3	CONROE, SOUTH (WILCOX 9400)	MONTGOMERY	0	0	0	0
3	CONROE, SOUTH (WILCOX 9900)	MONTGOMERY	1	1	84,487	855
3	P CONROE, S. (WILCOX 25-10,300)	MONTGOMERY	2	2	349,825	0 F
3	P CONROE, SOUTH (WILCOX 11,200)	MONTGOMERY	0	0	0	0
3	CONROE, S. (FLT. BLK. A)	MONTGOMERY	0	0	0	0
3	CONROE, S. (FLT. BLK. B)	MONTGOMERY	1	0	6,632	21 F
3	A CONROE, WEST	MONTGOMERY	0	0	0	0
3	CONROE, WEST (COCKFIELD 4500)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (HOCKLEY 4050)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (YEGUA 4940)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (4800)	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE (CKFLD.UP.4900)	MONTGOMERY	1	0	0	0
3	A CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1	0	101,527	335 F
3	CONROE TOWNSITE (CKFLD,1,UP.5000)	MONTGOMERY	0	0	0	0
3	P CONSTITUTION (WESTBURY)	JEFFERSON	2	2	181,476	11,837
3	CONSTITUTION (YEGUA)	JEFFERSON	1	0	247	167
3	CONSTITUTION (13600)	JEFFERSON	1	1	17,423	1,749
3	CONSTITUTION, SOUTH (YEGUA)	JEFFERSON	1	1	269,444	25,233
3	P COOKS LAKE (FRID 7350)	HARDIN	0	0	0	0
3	COOKS LAKE (5950)	HARDIN	0	0	0	0
3	COOKS LAKE, S. (10750 YEGUA)	JEFFERSON	1	0	30,318	3,683
3	P COOLEY (MEEK SAND)	FORT BEND	2	2	4,850,508	46,678
3	COOLEY (13,200)	FORT BEND	1	1	93,927	2,488
3	COPELAND CREEK (WILCOX A-3)	POLK	0	0	0	0
3	COPELAND CREEK (6950)	POLK	0	0	0	0
3	COPELAND CREEK, E. (MT. JACKSON)	POLK	0	0	0	0
3	P CORNELIUS (FRID, LD. 10620)	MATAGORDA	2	2	72,108	2,370
3	A CORNERSTONE (CLODINE)	FORT BEND	0	0	0	0
3	COROLLA (JACKSON 4150)	GRIMES	1	0	0	0
3	COROLLA (WILCOX 10300)	WALLER	1	0	0	0
3	A COROLLA (WILCOX 10435)	GRIMES	1	1	40,584	3,186
3	COROLLA (YEGUA 4534)	WALLER	1	0	0	0
3	COROLLA (YEGUA 4600)	WALLER	1	0	0	0
3	COROLLA (YEGUA 4892)	WALLER	0	0	0	0
3	P COROLLA (YEGUA 5665)	WALLER	0	0	0	0
3	COROLLA (YEGUA 5882)	WALLER	0	0	0	0
3	CORRIE (GLEN ROSE)	MADISON	1	1	31,921	108
3	A COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	0	0	0	0
3	A COTTON LAKE, E. (FRID 6330)	CHAMBERS	1	0	0	0
3	COTTON LAKE, E. (MARG. 6300)	CHAMBERS	0	0	0	0
3	COTTON LAKE N (MARG. 6220)	CHAMBERS	1	0	0	0
3	A COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1	1	33,589	0
3	A COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE, S. (MARG. 6300)	CHAMBERS	0	0	0	0
3	COTTON LAKE, SOUTH (6400)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W. (FRID 7600)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W (MIOCENE 5000)	CHAMBERS	0	0	0	0
3	COTTONWOOD (VICKSBURG 8400)	LIBERTY	2	0	0	0
3	COTTONWOOD, N. (HACKBERRY 7900)	LIBERTY	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	COTTONWOOD, S.E. (YEGUA)	LIBERTY	0	0	0	0
3	COUEY (2490)	WHARTON	0	0	0	0
3	COVE (MA ZONE)	MATAGORDA	1	0	0	0
3	COVE (MB ZONE)	MATAGORDA	1	0	9,535	0 F
3	COVE (ME ZONE)	MATAGORDA	6	1	563,754	0
3	COVE (MF ZONE)	MATAGORDA	2	1	734,882	0 F
3	COVE, NORTH (G-5 SD)	MATAGORDA	1	0	148,573	25 F
3	COWTRAP (MIOCENE 3900)	BRAZORIA	0	0	0	0
3	COWTRAP (MIOCENE 4900)	BRAZORIA	0	0	0	0
3	COWTRAP (MIOCENE 4950)	MATAGORDA	0	0	0	0
3	P COWTRAP (MIOCENE 5250)	MATAGORDA	0	0	0	0
3	COWTRAP (MIOCENE 6200)	BRAZORIA	0	0	0	0
3	COWTRAP (2450)	BRAZORIA	0	0	0	0
3	COWTRAP (2700)	BRAZORIA	0	0	0	0
3	COWTRAP (2750)	MATAGORDA	0	0	0	0
3	COWTRAP (2850)	BRAZORIA	0	0	0	0
3	COWTRAP (3100)	MATAGORDA	0	0	0	0
3	COWTRAP (6300)	BRAZORIA	1	0	576,774	0
3	COWTRAP (9000)	MATAGORDA	0	0	0	0
3	COWTRAP, NORTH (6850)	MATAGORDA	1	0	0	0
3	COWTRAP, NORTH (7100)	MATAGORDA	1	1	175,258	0
3	COWTRAP, S. (6800)	MATAGORDA	1	1	453,179	0
3	COWTRAP, SOUTH (6850)	MATAGORDA	1	0	80,260	0
3	COWTRAP, SOUTH (7100)	MATAGORDA	1	1	219,853	0
3	COX (FRIO D)	WHARTON	0	0	0	0
3	COX (3800)	COLORADO	0	0	0	0
3	A COX (6880)	WHARTON	0	0	0	0
3	CRAB (6200)	MATAGORDA	0	0	0	0
3	CRAB (6300)	MATAGORDA	0	0	0	0
3	CRABBS PRAIRIE (EDWARDS)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (GLEN ROSE B)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (JAMES LIME)	WALKER	0	0	0	0
3	CRESCENT (FRIO 4500)	WHARTON	0	0	0	0
3	CRESCENT (FRIO 5060)	WHARTON	0	0	0	0
3	CRESCENT (FRIO 5360)	WHARTON	1	0	0	0
3	CRESCENT (FRIO 5090)	WHARTON	1	1	15,904	1
3	CRESCENT, WEST (MIOCENE 3500)	WHARTON	0	0	0	0
3	P CRYSTAL BEACH (DISCORBIS B, LO.)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH FRIO (F-4)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (S-1)	GALVESTON	1	1	126,135	431
3	CRYSTAL BEACH (4750)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7500)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7650)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (8250)	GALVESTON	0	0	0	0
3	CULLEN (FRIO 3600)	WHARTON	2	0	0	0
3	P CULLEN (MIOCENE 2200)	WHARTON	5	4	99,617	0 F
3	P CYPRESS (COCKFIELD A)	HARRIS	13	5	373,852	2,346 F
3	CYPRESS (YEGUA 6340)	HARRIS	2	1	1,285	0
3	CYPRESS (YEGUA 6480)	HARRIS	0	0	0	0
3	CYPRESS (YEGUA 6800)	HARRIS	0	0	0	0
3	CYPRESS (YEGUA 6900)	HARRIS	0	0	0	0
3	CYPRESS (Y-1)	HARRIS	1	1	39,921	169 F
3	CYPRESS (Y-2)	HARRIS	1	0	0	0
3	CYPRESS (Y-4)	HARRIS	0	0	0	0
3	A CYPRESS (Y-6)	HARRIS	0	0	0	0
3	CYPRESS (Y-7)	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX C-6)	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX D-2)	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX E-1)	HARRIS	0	0	0	0
3	CYPRESS, WEST (WILCOX C-6)	HARRIS	0	0	0	0
3	CYPRESS CREEK (Y- 3)	NEWTON	0	0	0	0
3	CYPRESS CREEK (Y- 7)	NEWTON	1	0	0	0
3	CYPRESS CREEK (Y- 8)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-1)	NEWTON	0	0	0	0
3	P CYPRESS CREEK, EAST (Y-7)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-8)	NEWTON	0	0	0	0
3	D.H.J. (YEGUA 4550)	WALLER	1	1	10,521	0
3	A DABOVAL	WHARTON	1	1	19,068	0
3	DABOVAL (FRIO #2-5200)	WHARTON	1	0	0	0
3	A DABOVAL (FRIO #4 5500)	WHARTON	1	0	0	0
3	DABOVAL (FRIO #6A-5860)	WHARTON	1	0	0	0
3	DABOVAL (FRIO #7-6220)	WHARTON	1	1	30,156	0
3	P DABOVAL (FRIO 12-6680)	WHARTON	2	2	32,409	114 F
3	DABOVAL (FRIO 14-7000)	WHARTON	1	1	28,112	0
3	DABOVAL (FRIO 6800)	WHARTON	0	0	0	0
3	DABOVAL (FRIO 6900)	WHARTON	0	0	0	0
3	DABOVAL (FRIO 6930)	WHARTON	1	0	12,789	152
3	DABOVAL (FRIO 6960)	WHARTON	0	0	0	0
3	DABOVAL (6300)	WHARTON	1	0	0	0
3	DABOVAL (7180)	WHARTON	1	1	25,850	0
3	P DABOVAL (7200)	WHARTON	3	3	86,459	331 F
3	DABOVAL (7210)	WHARTON	1	1	57,423	8,260
3	DABOVAL, NE (6650)	WHARTON	0	0	0	0
3	DAISY DEAN (FRIO 3060)	COLORADO	0	0	0	0
3	DAISY DEAN (FRIO 3560)	COLORADO	1	0	0	0
3	DALLARDSVILLE (3160)	POLK	0	0	0	0
3	DAMASCUS (AUSTIN CHALK)	POLK	2	1	4,290	4
3	DAMASCUS (CARTER)	ANGELINA	1	1	41,310	96
3	P DAMASCUS (SEAMANS)	ANGELINA	8	7	2,295,740	12,499
3	P DAMASCUS (WOODBINE)	POLK	5	3	832,417	3,949

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	DAMASCUS (WOODBINE 9230)	POLK	1	0	0	0
3	DAMASCUS (WOODBINE 9300)	POLK	1	1	232,993	1,054
3	DAMASCUS (WOODBINE 9320)	POLK	0	0	0	0
3	P DAMASCUS (WOODBINE 9330)	POLK	M 6	6	2,053,248	8,310
3	DAMASCUS (WOODBINE 9380)	POLK	1	1	90,249	421
3	A DAMON MOUND	BRAZORIA	2	0	0	0
3	DAMON MOUND (MIOCENE)	BRAZORIA	1	0	0	0
3	DAMUTH (WILCOX 8740)	SAN JACINTO	0	0	0	0
3	DANBURY (FRID #1-A 6400)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #5 D)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #5 8300)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #6-A)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #6-D 8600)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #7 9000)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 5700)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 6500)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 7500)	BRAZORIA	1	0	0	0
3	DANBURY (FRID 9200)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 9350)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 9380)	BRAZORIA	0	0	0	0
3	DANBURY (7800)	BRAZORIA	0	0	0	0
3	DANBURY (7900)	BRAZORIA	0	0	0	0
3	A DANBURY, E. (FRID 7440)	BRAZORIA	0	0	0	0
3	DANBURY, NW. (F-8)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (ANOMILINA 2)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (FRID 10)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (FRID 11,700)	BRAZORIA	0	0	0	0
3	DANBURY, SW. (FRID #2 9400)	BRAZORIA	0	0	0	0
3	DANBURY, SW. (FRID LOWER 12550)	BRAZORIA	1	1	328,879	2,386
3	DANBURY, SW. (12,100-A)	BRAZORIA	2	1	703,998	2,484
3	DANBURY, SW. (12,400-B)	BRAZORIA	1	0	0	0
3	DANBURY, S.W. (12700)	BRAZORIA	1	0	0	0
3	DANBURY, SW. (12,900-E)	BRAZORIA	1	1	385,431	1,446
3	DANBURY, S.W. (12970-C)	BRAZORIA	1	1	97,788	2,312
3	DANBURY, SW (13,300)	BRAZORIA	1	0	196,888	1,549
3	DANBURY, SW (13660-F)	BRAZORIA	0	0	0	0
3	DANBURY, SW. (13,650-H)	BRAZORIA	1	0	0	0
3	A DANBURY DOME	BRAZORIA	1	0	0	0
3	P DANBURY DOME*	BRAZORIA	5	2	61,246	91
3	DANBURY DOME (F-1-A, VRAZEL)	BRAZORIA	1	0	3,453	0
3	DANBURY DOME (F-5-A, GAS)	BRAZORIA	0	0	0	0
3	A DANBURY DOME (F-5-B)	BRAZORIA	0	0	0	0
3	A DANBURY DOME (F-5-C)	BRAZORIA	0	0	0	0
3	A DANBURY DOME (5655 SAND)	BRAZORIA	1	0	0	0
3	A DANBURY DOME (7625 SAND)	BRAZORIA	0	0	0	0
3	DANBURY DOME, NORTH (F-5)	BRAZORIA	1	0	0	0
3	DANBURY DOME, NORTH (FRID 1-8)	BRAZORIA	0	0	0	0
3	DANBURY DOME, NORTH (FRID-7)	BRAZORIA	0	0	0	0
3	DANBURY DOME, WEST (FRID 10,500)	BRAZORIA	1	0	39,541	211
3	DANCE (MURCHISON)	BRAZORIA	0	0	0	0
3	DANCE, W. (CHAN)	BRAZORIA	0	0	0	0
3	DANCE, W. (DANCE)	BRAZORIA	0	0	0	0
3	DARRINGTON (BINGHAM SD.)	BRAZORIA	0	0	0	0
3	DARRINGTON (8300 SAND)	BRAZORIA	0	0	0	0
3	DAVIS HILL (YEGUA)	LIBERTY	0	0	0	0
3	A DAY	MADISON	2	1	13,337	0
3	DAY (PECAN GAP)	MADISON	1	1	3,031	0
3	A DAY (WOODBINE)	MADISON	0	0	0	0
3	DAY, SOUTH (WOODBINE)	MADISON	1	0	0	0
3	A DAYTON, NORTH	LIBERTY	2	0	0	0
3	DAYTON, NORTH (MIOCENE 2100)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (MIOCENE 2400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (YEGUA EY-1)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 2)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 8400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (5000 SAND)	LIBERTY	1	0	0	0
3	P DEAN LAKE (WILCOX 12950)	MONTGOMERY	2	2	1,651,061	30,111
3	DEAN LAKE (WILCOX 13300)	MONTGOMERY	1	0	24,481	1,043
3	DECKERS PRAIRIE (BAYER 5300)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (BAYER 5400)	MONTGOMERY	M 2	1	184,366	611
3	DECKERS PRAIRIE (BRAUTIGAM)	MONTGOMERY	M 1	0	662	0
3	DECKERS PRAIRIE (PITTS)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (SCHIEL)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE (WILCOX 9120)	MONTGOMERY	2	0	74,450	2,783
3	A DECKERS PRAIRIE, SOUTH	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE, S. (SEG A)	MONTGOMERY	M 1	1	1,595	0
3	DECKERS PRAIRIE, S. (SEG A 1300)	HARRIS	0	0	0	0
3	DECKERS PRAIRIE, S. (SEG A 1400)	HARRIS	M 4	1	13,653	0
3	DECKERS PRAIRIE, S. (SEG.A 1600)	HARRIS	1	0	0	0
3	P DECKERS PRAIRIE, S. (SEG A 1700)	HARRIS	M 2	0	20,225	0
3	DECKERS PRAIRIE, S. (SEG A 1800)	HARRIS	3	0	0	0
3	DECKERS PRAIRIE, S. (SEG A 3400)	HARRIS	0	0	0	0
3	DECKERS PRAIRIE, S. (1360)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE, S. (2150)	HARRIS	0	0	0	0
3	A DELHI, NORTH	HARRIS	0	0	0	0
3	DELHI, NORTH (COCKFIELD)	HARRIS	0	0	0	0
3	DELHI, NORTH (6400)	HARRIS	1	0	0	0
3	DELHI, NORTH (6690)	HARRIS	0	0	0	0
3	DELHI, NORTH (6700 KATY)	HARRIS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	DELHI, NORTH (7000)	HARRIS	0	0	0	0
3	DELHI, NORTH (7200 LOWER, YEGUA)	HARRIS	0	0	0	0
3	P DELHI, NORTH (FIRST WILCOX)	HARRIS	3	3	180,527	2,723
3	P DELHI, N.E. (6900)	HARRIS	4	2	1,474,637	12,204
3	DELHI, N.E. (7650)	HARRIS	0	0	0	0
3	DELHI, N.W. (FIRST WILCOX)	HARRIS	1	0	281	0
3	A DEMPSEY CREEK (WILCOX)	NEWTON	4	0	76,139	9,384
3	DEUCE (6330)	SAN JACINTO	0	0	0	0
3	DEVERS (YEGUA 11400)	LIBERTY	1	1	56,805	793 F
3	P DEVILLIER (VICKSBURG)	CHAMBERS	4	3	93,781	666
3	P DEVIL (DISCORBIS)	JEFFERSON	2	2	1,181,644	29,092
3	DEVIL (FAULT BLOCK B)	JEFFERSON	1	1	146,613	353
3	DEVIL (FAULT BLOCK C)	JEFFERSON	1	1	221,499	670
3	A DEVILS POCKET (YEGUA Y-1)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-3)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-7)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-8)	NEWTON	0	0	0	0
3	DEWEYVILLE (HACKBERRY)	NEWTON	0	0	0	0
3	DEWEYVILLE (MORGAN)	NEWTON	0	0	0	0
3	DEWYVILLE, WEST (NODOSARIA)	NEWTON	0	0	0	0
3	A DICKINSON	GALVESTON	1	1	40,258	21 F
3	DICKINSON (FRID 1)	GALVESTON	1	0	0	0
3	DICKINSON (FRID 1-A)	GALVESTON	1	0	24,189	0 F
3	A DICKINSON (FRID 2)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 13-C)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 14, SEGC)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 15)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 19)	GALVESTON	1	0	4,593	0
3	DICKINSON (FRID 7,400)	GALVESTON	2	1	87,517	43 F
3	DICKINSON (FRID 7,800)	GALVESTON	1	1	5,195	2
3	DICKINSON (FRID 7860)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 8,000)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 8300)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 8,400)	GALVESTON	2	1	37,689	0 F
3	DICKINSON (FRID 8,780)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 9,000)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 9,100)	GALVESTON	1	0	37,073	0 F
3	DICKINSON (FRID 10,000)	GALVESTON	0	0	0	0
3	DICKINSON (7900)	GALVESTON	0	0	0	0
3	P DICKINSON (8300)	GALVESTON	0	0	0	0
3	DICKINSON (8500)	GALVESTON	0	0	0	0
3	P DICKINSON (SEG. E, TOP FRID)	GALVESTON	2	2	167,352	461 F
3	DICKINSON, DEEP (FRID #18 SFB)	GALVESTON	0	0	0	0
3	A DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRID 10,400)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRID 10,500)	GALVESTON	0	0	0	0
3	A DICKINSON, SE. (F. SEG. 2 FRID)	GALVESTON	0	0	0	0
3	DICKINSON, SE (FLT SEG FRID 1)	GALVESTON	0	0	0	0
3	A DIME BOX (NAVARRO)	LEE	4	4	161,147	500 F
3	DOBBIN (11740)	MONTGOMERY	1	1	100,196	215
3	DOBBIN, SOUTH (WILCOX)	MONTGOMERY	0	0	0	0
3	DOBBIN, SW. (WILCOX)	MONTGOMERY	0	0	0	0
3	DOLEN (FRID 3200)	LIBERTY	1	0	0	0
3	DOLLAR POINT (FRID A)	GALVESTON	0	0	0	0
3	A DORSEY (WILCOX)	HARDIN	0	0	0	0
3	DORSEY (YEGUA 7300)	HARDIN	0	0	0	0
3	DOTY (8000)	ORANGE	0	0	0	0
3	DOTY, E. (NODOSARIA 7930)	ORANGE	1	0	9,640	27
3	A DOTY, NW. (7200)	ORANGE	0	0	0	0
3	DOUBLE A WELLS (WOODBINE)	POLK	2	1	971,902	12,726
3	DOUBLE A WELLS (2150)	POLK	1	0	0	0
3	A DOUBLE BAYOU (FRID A)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRID 1)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRID 7)	CHAMBERS	1	1	519,884	1,211 F
3	DOUBLE BAYOU (FRID 9)	CHAMBERS	1	0	17,890	79
3	DOUBLE BAYOU (FRID 11)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRID 14)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRID 8200)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU (FRID 8700)	CHAMBERS	1	0	0	0
3	A DOUBLE BAYOU (NODOSARIA)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (8800)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU, EAST (FRID 8850)	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU, E. (REARWIN, LD.)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU, W. (FRID 8500)	CHAMBERS	0	0	0	0
3	DOUBLE LAKE (WILCOX 7830)	SAN JACINTO	1	1	2,181	46
3	A DOUGAR, EAST (Y-4-A)	NEWTON	0	0	0	0
3	A DOUGAR, EAST (Y-5)	NEWTON	0	0	0	0
3	DOUGAR, EAST (YEGUA Y-1)	NEWTON	0	0	0	0
3	A DOUGAR, WEST (YEGUA 4-A)	JASPER	0	0	0	0
3	A DOUGAR, WEST (YEGUA 4-B)	JASPER	0	0	0	0
3	A DOUGAR, WEST (YEGUA 5TH)	NEWTON	0	0	0	0
3	A DOUGAR, WEST (YEGUA 7000)	JASPER	0	0	0	0
3	DRAKES BRANCH (COCKFIELD, UP.)	TYLER	1	1	44,696	0
3	DRAKES BRANCH (COCKFIELD 2-A, Y)	TYLER	1	1	6,391	0
3	DRAKES BRANCH (COCKFIELD 5)	TYLER	2	0	0	0
3	DRAKES BRANCH, E. (COCKFIELD 1-A)	TYLER	0	0	0	0
3	DRAKES BRANCH, E. (COCKFIELD 2ND)	TYLER	0	0	0	0
3	DRAKES BRANCH, W. (WILCOX 3RD)	TYLER	0	0	0	0
3	DREWS LANDING (WILCOX)	SAN JACINTO	0	0	0	0
3	A DRY CREEK (YEGUA 2-A)	HARDIN	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	DRY CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	DRY CREEK (6640)	HARDIN	0	0	0	0
3	DRY CREEK (6800)	HARDIN	0	0	0	0
3	DRY CREEK (6860)	HARDIN	0	0	0	0
3	DRY CREEK (6900)	HARDIN	0	0	0	0
3	DRY CREEK (6960)	HARDIN	0	0	0	0
3	DUBINA, SOUTH (9150)	COLORADO	2	1	2,578	72 F
3	P DUBINA, W. (OAKVILLE 500)	FAYETTE	30	14	385,729	0
3	DUFFY (FRIO LOWER)	WHARTON	0	0	0	0
3	DUFFY (FRIO MIDDLE)	WHARTON	0	0	0	0
3	DUFFY (FRIO UPPER)	WHARTON	0	0	0	0
3	DUFFY (FRIO 5550)	WHARTON	1	1	143,075	0
3	A DUFFY (FRIO 5565)	WHARTON	1	0	0	0
3	P DUFFY (5370)	WHARTON	2	2	251,880	0
3	A DUFFY (HALAMICEK)	WHARTON	1	0	0	0
3	DUFFY (LARSON)	WHARTON	0	0	0	0
3	DUFFY (MIOCENE LOWER)	WHARTON	2	0	0	0
3	DUFFY (MIOCENE 4300)	WHARTON	0	0	0	0
3	DUFFY (MIOCENE 4800)	WHARTON	0	0	0	0
3	DUFFY (1150)	WHARTON	1	0	861	0
3	DUFFY (1350)	WHARTON	1	0	0	0
3	DUFFY (1400)	WHARTON	0	0	0	0
3	DUFFY, NORTH	WHARTON	1	1	32,736	375
3	DUFFY, SOUTH (FRIO 22-A)	WHARTON	0	0	0	0
3	DUFFY, S. (FRIO 23-A)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRIO 26-A)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (5930)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (5970)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (6980)	WHARTON	0	0	0	0
3	DUKE (6200)	WHARTON	0	0	0	0
3	DUNCAN (FRIO 4270)	WHARTON	0	0	0	0
3	DUNCAN (FRIO 4360)	WHARTON	1	0	61,672	0 F
3	DUNCAN (WILCOX)	WHARTON	0	0	0	0
3	DUNCAN, S. (YEGUA 6500)	WHARTON	1	0	33,876	61
3	DUNCAN, SOUTH (6930)	WHARTON	1	0	1,890	23
3	DUNCAN, SOUTH (4050)	WHARTON	1	0	22,255	0
3	P DUNCAN, SOUTH (7150)	WHARTON	3	2	484,031	8,819
3	DUNCAN SLOUGH (FRIO-2)	MATAGORDA	3	0	21,092	58 F
3	DUNCAN SLOUGH (FRIO-3)	MATAGORDA	0	0	0	0
3	A DUNCAN SLOUGH (FRIO-6)	MATAGORDA	1	1	99,880	1,271
3	DUNCAN SLOUGH (FRIO-7)	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH (FRIO-7-B)	MATAGORDA	1	0	4,985	33 F
3	DUNCAN SLOUGH (FRIO-8)	MATAGORDA	1	0	799	27
3	DUNCAN SLOUGH, SOUTH (F-6)	MATAGORDA	3	0	0	0
3	DUNCAN SLOUGH, SOUTH (F-7)	MATAGORDA	1	0	0	0
3	DUNCAN SLOUGH, S. (FRIO, LO.)	MATAGORDA	4	1	94,055	1,454 F
3	DUNCAN SLOUGH, SE. (FRIO LO.)	MATAGORDA	1	1	51,606	319
3	DUNCAN SLOUGH, W. (FRIO, LO.)	MATAGORDA	1	0	4,795	65
3	DUNFORD (3RD COOK MTN.)	HARDIN	1	1	38,829	334
3	A DURKEE (FAIRBANKS SAND)	HARRIS	1	0	0	0
3	P DURKEE (GOODYKOONTZ II)	HARRIS	1	0	32	0 F
3	DURKEE (GOODYKOONTZ III)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ 7400)	HARRIS	1	1	6,754	0 F
3	DURKEE (HURT)	HARRIS	0	0	0	0
3	DURKEE (LOOK, 1ST)	HARRIS	0	0	0	0
3	A DURKEE (LOOK, 2ND)	HARRIS	0	0	0	0
3	DURKEE (MOORE)	HARRIS	1	0	0	0
3	DURKEE (STRAUSS B 7500)	HARRIS	0	0	0	0
3	DURKEE (STRAUSS 7500)	HARRIS	0	0	0	0
3	DURKEE (7200)	HARRIS	1	0	27,585	441 F
3	DURKEE, N. (FAIRBANKS SD.)	HARRIS	1	1	41,302	320 F
3	DURKEE, N. (GOODYKOONTZ 1)	HARRIS	0	0	0	0
3	DURKEE, N. (GOODYKOONTZ 111)	HARRIS	1	0	0	0
3	DURKEE, N. (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE, NORTH (HURT 7600)	HARRIS	0	0	0	0
3	DURKEE, NORTH (MOORE)	HARRIS	1	1	96,267	521
3	P DYERSDALE	HARRIS	2	1	119,916	0
3	DYERSDALE (MIOCENE 2550)	HARRIS	1	0	0	0
3	DYERSDALE (MIOCENE 2700, STRAY)	HARRIS	3	0	24,239	0
3	DYERSDALE (MIOCENE 3260)	HARRIS	2	0	33,203	0
3	DYERSDALE (MIOCENE 3280)	HARRIS	2	1	74,618	0
3	DYERSDALE (MIOCENE 3500)	HARRIS	1	1	53,477	0
3	DYERSDALE (WILCOX 12100)	HARRIS	0	0	0	0
3	DYERSDALE (YEGUA 8050, GAS)	HARRIS	1	0	1,311	126
3	A DYERSDALE, N. (CM-1)	HARRIS	1	1	6,333	635
3	DYERSDALE, N. (CM-2)	HARRIS	5	0	164	17
3	DYERSDALE, N. (CM-3)	HARRIS	5	2	23,071	176 F
3	DYERSDALE, N. (CM-4)	HARRIS	0	0	0	0
3	DYERSDALE, N. (CM-5)	HARRIS	1	1	213,860	1,140
3	DYERSDALE, N. (CM-6)	HARRIS	1	1	14,896	52
3	DYERSDALE, N. (COOK MTN., LO.)	HARRIS	0	0	0	0
3	DYERSDALE, N. (DY-2)	HARRIS	0	0	0	0
3	A DYERSDALE, N (Y-1)	HARRIS	1	0	0	0
3	DYERSDALE, N. (Y-2)	HARRIS	1	0	0	0
3	DYERSDALE, N. (Y-3)	HARRIS	1	0	0	0
3	DYERSDALE NORTH (Y-4)	HARRIS	0	0	0	0
3	A DYERSDALE, N. (Y-5)	HARRIS	7	3	84,067	2,462 F
3	P DYERSDALE, N. (8100)	HARRIS	3	3	1,132,996	20,116
3	EAGLE LAKE (WILCOX A-2)	COLORADO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	EAGLE LAKE (WILCOX A-3)	COLORADO	0	0	0	0
3	EAGLE LAKE, S. (2250)	COLORADO	0	0	0	0
3	EAGLE VIEW (2080)	COLORADO	0	0	0	0
3	EAGLE VIEW (2100)	COLORADO	0	0	0	0
3	A EAGLE VIEW (9050 WILCOX A-2)	COLORADO	0	0	0	0
3	EAST BAY (BIG GAS)	GALVESTON	0	0	0	0
3	EAST BAY (FRIO MIDDLE 1)	GALVESTON	0	0	0	0
3	EAST COLUMBIA (FRIO 9840)	BRAZORIA	1	0	0	0
3	EAST COLUMBIA (FRIO 9900)	BRAZORIA	0	0	0	0
3	EAST COLUMBIA (FRIO 10,400)	BRAZORIA	1	1	48,501	1,114
3	EASTER (MIOCENE 3700)	COLORADO	0	0	0	0
3	EASTER (YEGUA 5850)	COLORADO	0	0	0	0
3	EASTER (YEGUA 5900)	COLORADO	0	0	0	0
3	P EASTER (6000)	COLORADO	0	0	0	0
3	P EASTER (YEGUA 6050)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6400)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6600)	COLORADO	0	0	0	0
3	EASTER (1720)	COLORADO	0	0	0	0
3	EASTER (1950)	COLORADO	3	0	24,799	0
3	EASTER (1980)	COLORADO	1	0	28,373	0
3	EASTER (2050)	COLORADO	1	0	2,956	0
3	EASTER (2150)	COLORADO	1	1	27,639	0
3	EASTER (2200)	COLORADO	1	0	1,622	0
3	EASTER (3100)	COLORADO	0	0	0	0
3	EASTER (3400)	COLORADO	0	0	0	0
3	EASTER (3850)	COLORADO	0	0	0	0
3	EASTER (5800)	COLORADO	1	0	0	0
3	EASTER (5850)	COLORADO	0	0	0	0
3	EASTER, N. (2000)	COLORADO	0	0	0	0
3	EASTER, N. (3000)	COLORADO	1	0	0	0
3	EASTER, N. (3240)	COLORADO	0	0	0	0
3	EASTER, NORTH (3260)	COLORADO	0	0	0	0
3	EASTER, N. (3400)	COLORADO	0	0	0	0
3	EASTER, NORTH (3430)	COLORADO	0	0	0	0
3	EASTER, NORTH (FRIO 4000)	COLORADO	1	0	7,385	0
3	EASTER, S. (6380)	COLORADO	0	0	0	0
3	EASTER, S. (8920)	COLORADO	0	0	0	0
3	A EASTER, SOUTH (9000)	COLORADO	1	1	15,289	153
3	P EASTERN	BRAZOS	2	2	171,949	2,995
3	EASTERN (BUDA)	BRAZOS	1	1	13,944	1,489
3	P EATON (MIOCENE 2000)	COLORADO	5	5	71,108	0
3	P EATON (MIOCENE 2100)	COLORADO	9	8	298,614	0
3	EATON (MIOCENE 2200)	COLORADO	0	0	0	0
3	EATON, SOUTH (MIOCENE 2230)	COLORADO	1	1	7,756	0
3	ECHO (FRIO 7300)	ORANGE	0	0	0	0
3	ECHO (FRIO 8100)	ORANGE	0	0	0	0
3	ECHO (7900)	ORANGE	0	0	0	0
3	ECHO (8000 FRIO)	ORANGE	0	0	0	0
3	P ECHO (9910)	ORANGE	3	3	649,371	58,163
3	EDDIE (YEGUA C)	WHARTON	0	0	0	0
3	P EDNY DUKE (WILCOX)	POLK	0	0	0	0
3	EDNY DUKE (WILCOX 9000)	POLK	1	0	19,421	76
3	EGYPT (2800)	WHARTON	1	0	0	0
3	EGYPT (3800)	WHARTON	0	0	0	0
3	EGYPT (6700)	WHARTON	0	0	0	0
3	EGYPT (6970)	WHARTON	1	1	54,361	571
3	A EGYPT (7150)	WHARTON	1	0	0	0
3	P EGYPT (7200)	WHARTON	5	1	200,221	1,908 F
3	EGYPT (7950)	WHARTON	1	1	323,218	2,084 F
3	EGYPT, NW. (FRIO 4340)	WHARTON	1	1	30,763	0 F
3	EGYPT, NW. (MIOCENE 2760)	WHARTON	1	1	102,106	0 F
3	P EGYPT, NW. (7400)	WHARTON	5	5	553,745	4,178 F
3	A EL CAMPO	WHARTON	0	0	0	0
3	P EL CAMPO (YEGUA)	WHARTON	5	4	796,639	94,417
3	EL CAMPO (5900)	WHARTON	0	0	0	0
3	EL CAMPO (6300 -C-)	WHARTON	0	0	0	0
3	EL CAMPO (6500)	WHARTON	0	0	0	0
3	A EL CAMPO (6800)	WHARTON	0	0	0	0
3	EL CAMPO, N. (EARL SD.)	WHARTON	1	0	0	0
3	A EL CAMPO, NORTH (MIOCENE)	WHARTON	1	0	2,573	0
3	EL CAMPO, N. (MIOCENE 3000)	WHARTON	2	0	6,191	0
3	EL CAMPO, N. (MIOCENE 3290)	WHARTON	1	0	0	0
3	EL CAMPO, N. (MIOCENE 3400)	WHARTON	2	0	0	0
3	EL CAMPO, S. (FRIO 6690)	WHARTON	1	1	41,626	0
3	A EL CAMPO, S. (SHENDEL)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6050)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6150)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6500)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6550)	WHARTON	0	0	0	0
3	P EL CAMPO, S (6770)	WHARTON	0	0	0	0
3	A EL CAMPO, SOUTH (6850)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6900)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6950)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (7330)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (FRIO 4240)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (FRIO 4700)	WHARTON	1	1	158,912	50
3	EL CAMPO WEST (FRIO 5180)	WHARTON	1	1	19,964	0
3	EL CAMPO, WEST (GRETA 3975)	WHARTON	1	0	763	0
3	A EL CAMPO, WEST (MASSIVE GRETA)	WHARTON	1	0	0	0
3	A EL CAMPO, WEST (MARG. 5100)	WHARTON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	EL CAMPO, WEST (REITZ SAND)	WHARTON	1	1	97,421	7
3	EL CAMPO, WEST (3300)	WHARTON	0	0	0	0
3	EL CAMPO, W. (4890)	WHARTON	1	0	0	0
3	EL CAMPO, WEST (5035 STRINGER)	WHARTON	1	0	0	0
3	EL CAMPO, W. (5090)	WHARTON	1	1	21,259	0
3	EL CAMPO, WEST (5200)	WHARTON	0	0	0	0
3	EL CAMPO, W. (5260)	WHARTON	1	0	0	0
3	EL CAMPO, WEST (5300)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (6700)	WHARTON	0	0	0	0
3	P EL GORDO (MIOCENE)	MATAGORDA	5	5	9,367,118	96,386
3	EL GORDO (N.W. MIOCENE 7680)	MATAGORDA	0	0	0	0
3	EL GORDO (11800)	MATAGORDA	1	1	1,750,492	11,453
3	EL GORDO (12070)	MATAGORDA	1	1	398,196	2,424
3	EL GORDO (12100)	MATAGORDA	1	1	1,018,184	8,326
3	EL GORDO (12300)	MATAGORDA	1	0	0	0
3	EL GORDO (12700)	MATAGORDA	0	0	0	0
3	EL GORDO (12800)	MATAGORDA	1	1	13,158	14 F
3	EL GORDO (13700)	MATAGORDA	1	1	3,312,799	14,564
3	EL GORDO (11,800)	MATAGORDA	0	0	0	0
3	EL MATON (A)	WHARTON	0	0	0	0
3	A EL MATON (BASAL FRID)	MATAGORDA	1	0	0	0
3	EL MATON (FRID A-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRID F-1)	MATAGORDA	0	0	0	0
3	EL MATON (FRID F-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRID 9,000)	MATAGORDA	0	0	0	0
3	EL MATON (FRID 9,500)	MATAGORDA	0	0	0	0
3	P EL MATON (FRID 9,800)	MATAGORDA	0	0	0	0
3	EL MATON (FRID 10050)	MATAGORDA	1	0	85	12
3	EL MATON (FRID 10,100)	MATAGORDA	1	0	0	0
3	EL MATON (FRID 10,600)	MATAGORDA	0	0	0	0
3	EL MATON (FRID 10778)	MATAGORDA	1	1	131,239	3,076
3	EL MATON (8700)	MATAGORDA	0	0	0	0
3	EL MATON, SOUTH (FRID 9440)	MATAGORDA	1	1	323,229	11,118
3	EL MATON, SOUTH (FRID 9650)	MATAGORDA	1	1	383,929	4,077
3	EL MATON, SOUTH (FRID 10,700)	MATAGORDA	0	0	0	0
3	EL MATON, W. (9200)	MATAGORDA	0	0	0	0
3	EL MATON, W (9400)	MATAGORDA	0	0	0	0
3	EL PLEASANT (WILCOX, LD)	AUSTIN	0	0	0	0
3	P EL PLEASANT (WILCOX UP)	AUSTIN	2	2	425,587	9,846
3	ELIZABETH (NORTH)	JEFFERSON	0	0	0	0
3	ELLIOTT (YEGUA STRAY U)	HARDIN	0	0	0	0
3	ELLIOTT (YEGUA W)	HARDIN	0	0	0	0
3	ELLIOTT SLOUGH (FRID, LOWER)	MATAGORDA	1	1	19,056	518
3	ELM GROVE (ARNIM-A-GAS)	FAYETTE	0	0	0	0
3	ELM GROVE (COCKRILL, FIRST)	FAYETTE	1	0	0	0
3	ELM GROVE (SPARTA)	FAYETTE	1	0	0	0
3	ELWOOD (DISCORBIS)	CHAMBERS	1	1	742,634	3,296
3	P ELWOOD (VICKSBURG)	CHAMBERS	6	6	5,661,651	142,813
3	ENGLEHART (F2)	COLORADO	0	0	0	0
3	ENGLEHART (FRID 3400)	COLORADO	0	0	0	0
3	ENGLEHART (FB-2, FRID 3100)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-1)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-2)	COLORADO	0	0	0	0
3	P ENGLEHART (WILCOX 8800)	COLORADO	4	3	192,777	1,366 F
3	ENGLEHART (WILCOX 8900)	COLORADO	1	1	246,165	4,759
3	ENGLEHART (WILCOX 8950)	COLORADO	1	0	126,562	2,559
3	P ENGLEHART (WILCOX 9100)	COLORADO	2	1	38,357	45
3	ENGLEHART (Y-1)	COLORADO	0	0	0	0
3	A ENGLEHART (Y-5 SAND)	COLORADO	0	0	0	0
3	ENGLEHART (YEGUA 3)	COLORADO	1	1	141,565	1,555
3	ENGLEHART (3300)	COLORADO	0	0	0	0
3	ENGLEHART (3400)	COLORADO	0	0	0	0
3	ENGLEHART (3750)	COLORADO	3	0	9,818	5
3	P ENGLEHART (3870)	COLORADO	2	2	143,792	0
3	ENGLEHART (5900)	COLORADO	0	0	0	0
3	ENGLEHART (5910)	COLORADO	0	0	0	0
3	ENGLEHART (6000)	COLORADO	2	1	19,089	1,158
3	ENGLEHART (6100)	COLORADO	1	1	160,260	0
3	ENGLE HART (6290)	COLORADO	0	0	0	0
3	ENGLEHART (6200)	COLORADO	0	0	0	0
3	ENGLEHART (6230)	COLORADO	1	1	134,003	1,296
3	ENGLEHART (6300)	COLORADO	0	0	0	0
3	ENGLEHART (6500)	COLORADO	2	1	74,906	0
3	ENGLEHART (6700)	COLORADO	1	0	0	0
3	ENGLEHART (6800)	COLORADO	1	1	73,312	42
3	ENGLEHART (FRID 3750)	COLORADO	0	0	0	0
3	ENGLEHART (YEGUA 6490)	COLORADO	1	0	0	0
3	ENGLEHART, E. (YEGUA 6000)	COLORADO	0	0	0	0
3	ENGLEHART, E. (2050)	COLORADO	0	0	0	0
3	ENGLEHART, E. (3700)	COLORADO	0	0	0	0
3	ENGLEHART, E. (6500)	COLORADO	1	0	8,333	0
3	ENGLEHART, NORTH (WILCOX)	COLORADO	0	0	0	0
3	ENGLEHART, N. (WILCOX A-2)	COLORADO	1	1	62,581	924
3	ENGLEHART, N. (YEGUA 6200)	COLORADO	0	0	0	0
3	ENGLEHART, NW. (WILCOX, UP.)	COLORADO	1	0	0	0
3	ENGLEHART, S. (3960)	COLORADO	0	0	0	0
3	ENGLEHART, S. (4050)	COLORADO	0	0	0	0
3	ENGLEHART, S. (6200)	COLORADO	0	0	0	0
3	ENGLEHART, SW. (6730 YEGUA)	COLORADO	1	0	4	4
3	ERVING (WILCOX 14,500)	AUSTIN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A ESPERSON DOME	LIBERTY	5	1	28,791	117 F
3	ESPERSON DOME*	LIBERTY	1	0	0	0
3	ESPERSON DOME (MIOCENE -J-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE -M-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE 1800)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE 3800)	LIBERTY	0	0	0	0
3	ESPERSON DOME (VK586, 5700)	LIBERTY	0	0	0	0
3	ESPERSON DOME (YEGUA)	LIBERTY	2	0	0	0
3	ESPERSON DOME (YEGUA 7000)	LIBERTY	2	0	0	0
3	ESPERSON DOME (YEGUA 7100)	LIBERTY	1	0	0	0
3	ESPERSON DOME (YEGUA 7300 UPPER)	LIBERTY	0	0	0	0
3	ESPERSON DOME (YEGUA 7800 UPPER)	LIBERTY	2	0	0	0
3	ESPERSON DOME (YEGUA 8500)	LIBERTY	3	0	0	0
3	ESPERSON DOME (YEGUA 9150)	LIBERTY	0	0	0	0
3	ESPERSON DOME, NORTH (9000)	LIBERTY	0	0	0	0
3	A ESPERSON DOME, SOUTH	LIBERTY	0	0	0	0
3	ESPERSON DOME, WEST	HARRIS	1	1	48,541	539
3	ETTA (M630 SAND)	WHARTON	1	1	3,649	0
3	ETTA (M 760 SAND)	WHARTON	1	1	10,728	0
3	ETTA (6400)	WHARTON	0	0	0	0
3	ETTA (6950)	WHARTON	0	0	0	0
3	A ETTA (7000 FRID)	WHARTON	0	0	0	0
3	ETTA (7150 FRID)	WHARTON	1	0	5,387	0
3	A ETTA (7250 FRID)	WHARTON	1	1	10,502	0 F
3	A ETTA (7350 FRID)	WHARTON	0	0	0	0
3	A ETTA (7500)	WHARTON	0	0	0	0
3	A EUREKA HEIGHTS	HARRIS	0	0	0	0
3	EVADALE, NE. (WILCOX)	JASPER	1	0	2,044	190
3	EVADALE, NE. (YEGUA)	JASPER	1	1	32,615	2,116
3	A EVERGREEN	SAN JACINTO	1	0	0	0
3	P EVERGREEN (PAYNE)	SAN JACINTO	0	0	0	0
3	EVERGREEN (3600)	SAN JACINTO	1	0	0	0
3	EVERGREEN, N. (NAVARRO)	SAN JACINTO	0	0	0	0
3	F. F. (FRID)	FORT BEND	1	0	0	0
3	A FAIRBANKS	HARRIS	2	0	0	0
3	FAIRBANKS (COCKFIELD 6500)	HARRIS	1	0	15,270	34
3	FAIRBANKS (COCKFIELD 6520)	HARRIS	0	0	0	0
3	FAIRBANKS (GOODYKOONTZ SECOND)	HARRIS	0	0	0	0
3	FAIRBANKS (GOODYKOONTZ SECOND S.)	HARRIS	0	0	0	0
3	FAIRBANKS (LOOK 6900)	HARRIS	0	0	0	0
3	FAIRBANKS (MOORE FIRST)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA COCKFIELD 6800)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA 6600)	HARRIS	0	0	0	0
3	P FAIRBANKS (YEGUA 7500 -B-)	HARRIS	0	0	0	0
3	P FAIRBANKS (5000)	HARRIS	0	0	0	0
3	FAIRBANKS, NORTH (FRID 6500)	HARRIS	0	0	0	0
3	FAIRBANKS, N. (MIOCENE 1400)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (GOODYKOONTZ 1ST)	HARRIS	0	0	0	0
3	FAIRBANKS, SW. (GOODYKOONTZ 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (LOOK)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #1)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #2)	HARRIS	0	0	0	0
3	A FAITH-MAG (FRID 9500)	MATAGORDA	2	1	60,510	0 F
3	A FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	0	0	0	0
3	A FANNETT	JEFFERSON	1	0	0	0
3	FANNETT *	JEFFERSON	11	2	42,958	0 F
3	FANNETT (FLT. BLK. E11M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. E12M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. W2M)	JEFFERSON	0	0	0	0
3	A FANNETT (FRID LOWER)	JEFFERSON	0	0	0	0
3	FANNETT (FRID SEG. A UPPER)	JEFFERSON	1	0	0	0
3	A FANNETT (FRID UPPER)	JEFFERSON	0	0	0	0
3	FANNETT (MARGINULINA 7500)	JEFFERSON	0	0	0	0
3	FANNETT (8000)	JEFFERSON	0	0	0	0
3	FANNETT, SW (FRID 7900)	JEFFERSON	1	0	0	0
3	FANNETT, SW (NOD 2)	JEFFERSON	1	0	0	0
3	FANNETT, WEST (8900)	JEFFERSON	0	0	0	0
3	A FARR (NODSARIA A)	JEFFERSON	0	0	0	0
3	FAYETTEVILLE, NE. (DAKVILLE)	FAYETTE	1	0	0	0
3	P FEDERAL BLOCK 206 (MIOCENE H)	GALVESTON	0	0	0	0
3	FELICIA (YEGUA)	LIBERTY	1	1	36,334	1,616
3	A FEN-MAC (FRID 1)	JEFFERSON	0	0	0	0
3	A FEN-MAC (MARG.)	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING (QUEEN CITY)	GRIMES	2	0	14,370	0
3	FERGUSON CROSSING (WILCOX)	GRIMES	3	0	4,364	0
3	FETZER (WILCOX)	WALLER	0	0	0	0
3	FIG RIDGE (F-1)	CHAMBERS	0	0	0	0
3	P FIG RIDGE (F-2)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-B, F-1)	CHAMBERS	1	0	5,492	41
3	FIG RIDGE (FB-B, MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-C, F-1)	CHAMBERS	0	0	0	0
3	A FIG RIDGE (FRID FIRST)	CHAMBERS	1	1	225,286	774
3	A FIG RIDGE (FRID SECOND)	CHAMBERS	1	0	0	0
3	A FIG RIDGE (FRID THIRD B)	CHAMBERS	0	0	0	0
3	FIG RIDGE (MARGINULINA)	CHAMBERS	3	1	36,419	387
3	FIG RIDGE (8250)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (8140)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, N. (8150)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FIG RIDGE,NW (DISCORBIS)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (F-1)	CHAMBERS	1	0	3,690	0
3	A FIG RIDGE, NW. (F-2)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (MARG. 7800)	CHAMBERS	1	1	80,392	440
3	FIG RIDGE, NW. (MARG. 7900)	CHAMBERS	0	0	0	0
3	FILES (WILCOX)	TYLER	0	0	0	0
3	FINFROCK (FEENEY-4TH)	HARRIS	0	0	0	0
3	FINFROCK (STRAY 6700)	HARRIS	0	0	0	0
3	FINFROCK (7500)	HARRIS	0	0	0	0
3	A FISHER (WILCOX FIFTH)	TYLER	0	0	0	0
3	A FISHER (WILCOX FIRST)	TYLER	0	0	0	0
3	P FISHER (WILCOX SECOND)	TYLER	0	0	0	0
3	A FISHERS REEF	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRID B 9200)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRID 1-A)	CHAMBERS	1	0	0	0
3	A FISHERS REEF (FRID 1-B)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRID 5)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRID 5-A)	CHAMBERS	2	1	495,648	0
3	FISHERS REEF (FRID 5, NE)	CHAMBERS	1	0	0	0
3	P FISHERS REEF (FRID 6)	CHAMBERS	8	2	577,868	1,522 F
3	FISHERS REEF (FRID 6A, NE)	CHAMBERS	1	0	0	0
3	A FISHERS REEF (FRID 6-C)	CHAMBERS	2	0	0	0
3	A FISHERS REEF (FRID 8)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRID 9)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRID 10-A)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRID 10-B)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRID 11)	CHAMBERS	3	0	0	0
3	A FISHERS REEF (FRID 13)	CHAMBERS	3	1	214,344	484 F
3	FISHERS REEF (FRID 14)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRID 17)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRID 18)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRID 8200)	CHAMBERS	3	1	541,892	12,422
3	A FISHERS REEF (FRID 8400)	CHAMBERS	5	0	0	0
3	FISHERS REEF (FRID 8800)	CHAMBERS	2	1	34,359	926 F
3	FISHERS REEF (8300)	CHAMBERS	0	0	0	0
3	A FISHERS REEF, NORTHEAST	CHAMBERS	2	1	64,322	0
3	FISHERS REEF, NE. (FRID 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF, N.W. (F-15)	CHAMBERS	1	0	0	0
3	FISHERS REEF, SOUTH (FRID 8700)	CHAMBERS	1	0	0	0
3	FLAGPOND (FRID LOWER)	BRAZORIA	0	0	0	0
3	FLAT BRANCH (AUSTIN CHALK)	TYLER	1	0	0	0
3	FLETCHER (YEGUA SAND)	HARDIN	1	0	1,232	17
3	FLORES (10-F)	SAN JACINTO	0	0	0	0
3	FLORES (10-H)	SAN JACINTO	0	0	0	0
3	FLORES (10,970)	SAN JACINTO	0	0	0	0
3	FLORES (12-C)	SAN JACINTO	1	1	178,658	1,990
3	FLORES (12-D)	SAN JACINTO	1	1	93,547	853
3	P FONDREN RANCH (WILCOX)	COLORADO	3	2	466,866	11,865
3	A FONDREN RANCH (WILCOX 6850)	COLORADO	1	0	37,822	1,167
3	FONDREN RANCH (WILCOX 7300)	COLORADO	1	0	20,371	416
3	A FONDREN RANCH (WILCOX 8600)	COLORADO	1	0	36,026	756
3	FONDREN RANCH (WILCOX 9100)	COLORADO	1	1	115,297	3,259
3	FONDREN RANCH (YEGUA 4800)	COLORADO	1	0	0	0
3	FORREST (YEGUA 8080)	HARRIS	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE)	MADISON	1	1	7,031	558
3	P FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	7	7	387,799	13,809
3	P FORT TRINIDAD (GLEN ROSE -E-)	MADISON	10	3	272,822	4,108 F
3	A FORT TRINIDAD (GLEN ROSE, UPPER)	HOUSTON	32	12	1,112,036	1,427 F
3	A FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	5	2	12,833	0
3	FT. TRINIDAD, E. (GLEN ROSE E)	HOUSTON	2	0	0	0
3	P FT. TRINIDAD, NE. (GLENROSE, UP)	HOUSTON	7	7	377,026	21,359
3	A FT. TRINIDAD, SW. (BUDA)	MADISON	0	0	0	0
3	FT. TRINIDAD, SW. (GL. RO. 11100)	MADISON	1	1	7,890	81
3	A FORT TRINIDAD, SW. (GLEN ROSE-B-)	MADISON	0	0	0	0
3	FORT TRINIDAD, SW. (GLEN ROSE-C-)	MADISON	2	0	0	0
3	FORT TRINIDAD, SW. (GLEN ROSE-E-)	MADISON	1	1	186,622	2,623
3	FORT TRINIDAD, SW. (GOODLAND)	MADISON	0	0	0	0
3	P FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	17	6	431,101	4,937 F
3	P FORT TRINIDAD, W. (GLEN ROSE,UP)	MADISON	16	13	2,548,439	83,671
3	FORTENBERRY (YEGUA 5-A)	HARDIN	0	0	0	0
3	A FORTENBERRY, WEST (YEGUA #3)	HARDIN	0	0	0	0
3	FORTENBERRY, WEST (6900)	HARDIN	0	0	0	0
3	FOSTER (WILCOX, LOWER 11350)	MONTGOMERY	0	0	0	0
3	FOSTER (WILCOX C)	MONTGOMERY	1	1	172,445	4,932
3	P FOSTER (WILCOX D)	MONTGOMERY	3	2	159,415	8,896
3	P FOSTER SOUTH (WILCOX "C")	MONTGOMERY	2	2	172,865	1,317
3	FOSTER SOUTH (WILCOX 8983)	MONTGOMERY	1	1	26,094	5
3	FOSTER (WILCOX D, SOUTH)	MONTGOMERY	1	0	22,562	398
3	FOSTER FARMS (FRID 4300)	WHARTON	0	0	0	0
3	FOSTER FARMS (FRID 4400)	FORT BEND	0	0	0	0
3	FOSTER FARMS, NORTH (4100)	FORT BEND	0	0	0	0
3	FOSTER FARMS, NORTH (7550 YEGUA)	FORT BEND	1	0	0	0
3	FOSTORIA (COCKFIELD 5,600)	MONTGOMERY	0	0	0	0
3	FOSTORIA (WILCOX 9,100)	MONTGOMERY	3	2	41,196	833 F
3	FOSTORIA (WILCOX 10,900)	MONTGOMERY	2	0	0	0
3	FOSTORIA (10,400)	MONTGOMERY	1	1	130,656	3,666
3	FOSTORIA DEEP (WILCOX)	MONTGOMERY	1	0	18,466	0
3	FOUR CORNERS (FRID F-28)	BRAZORIA	1	1	7,265	263
3	FOUR CORNERS (HELMUTH)	BRAZORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	FOUR CORNERS (HELMUTH A)	BRAZORIA	2	1	35,606	278
3	FOUR CORNERS (11500)	BRAZORIA	0	0	0	0
3	FOUR CORNERS (12000)	BRAZORIA	2	1	122,126	2,332
3	FOUR CORNERS (13000)	BRAZORIA	0	0	0	0
3	FOUR SEASONS (WOODBINE)	POLK	1	1	174,928	3,790
3	A FRAN (YEGUA 5)	JASPER	0	0	0	0
3	FRANK	COLORADO	0	0	0	0
3	A FRANK (WILCOX P-5)	COLORADO	0	0	0	0
3	P FRANK (WILCOX 101)	COLORADO	4	1	67,513	0
3	FRANKLAND, S. (11000)	CHAMBERS	1	1	44,088	1,989
3	FRANKLAND, S. (11200)	CHAMBERS	0	0	0	0
3	P FRANKS (ALIBEL)	GALVESTON	0	0	0	0
3	P FRANKS (ANDRAU 11,800)	GALVESTON	0	0	0	0
3	P FRANKS (BANFIELD)	GALVESTON	0	0	0	0
3	FRANKS (BANFIELD, FB 1-A)	GALVESTON	0	0	0	0
3	P FRANKS (FRIO 10,000)	GALVESTON	0	0	0	0
3	FRANKS, (HARRIS)	GALVESTON	0	0	0	0
3	P FRANKS (R-1-A)	GALVESTON	0	0	0	0
3	A FRANKS (RYCADE)	GALVESTON	1	0	0	0
3	A FRANKS (SCHENCK SAND)	GALVESTON	1	0	0	0
3	FRANKS (SCHENCK UPPER)	GALVESTON	0	0	0	0
3	A FRANKS (WEITING, LOWER)	GALVESTON	2	1	23,015	413
3	P FRANKS (WEITING, UPPER)	GALVESTON	4	1	267,788	11,169
3	A FRANKS, NW (9150)	GALVESTON	0	0	0	0
3	FREEMAN (REEVES)	BRAZORIA	0	0	0	0
3	FREEPORT (MIOCENE 7400)	BRAZORIA	1	0	0	0
3	FREEPORT (MIOCENE 7600)	BRAZORIA	1	1	55,182	0 F
3	FREEPORT (MIOCENE 7900)	BRAZORIA	1	0	0	0
3	FREEPORT (MIOCENE 8100)	BRAZORIA	2	0	49,263	0 F
3	FRELS (WILCOX, FIRST)	FORT BEND	0	0	0	0
3	A FRELSBURG (CULLEN SD.)	COLORADO	1	0	0	0
3	FRELSBURG (WILCOX 10-A)	COLORADO	0	0	0	0
3	FRELSBURG (WILCOX 8000)	COLORADO	1	0	0	0
3	FRELSBURG (Z-11)	COLORADO	0	0	0	0
3	FRELSBURG (Z-11-A)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C, LD.)	COLORADO	0	0	0	0
3	FRELSBURG (Z-13)	COLORADO	0	0	0	0
3	FRELSBURG (Z-13-B)	COLORADO	0	0	0	0
3	FRELSBURG (Z-14)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-A)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-C)	COLORADO	0	0	0	0
3	A FRELSBURG (Z-15-D)	COLORADO	1	1	45,138	1,614
3	FRELSBURG (Z-15-F)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-F-1)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-H)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-S)	COLORADO	1	0	19,174	122 F
3	FRELSBURG (Z-16)	COLORADO	1	0	0	0
3	FRELSBURG (Z-17-F)	COLORADO	0	0	0	0
3	FRELSBURG (Z-18)	COLORADO	1	0	0	0
3	FRELSBURG (Z-18-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-19)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20,UP.)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20, A)	COLORADO	1	1	45,475	775
3	P FRENCH ISLAND (HACKBERRY)	JEFFERSON	0	0	0	0
3	A FRENCH ISLAND (H-3)	JEFFERSON	0	0	0	0
3	FRENCH ISLAND (H-4)	JEFFERSON	0	0	0	0
3	A FRENCH ISLAND, SOUTH (H-3A)	JEFFERSON	0	0	0	0
3	FRIENDSHIP DEVELOPMENT (C-3B)	MONTGOMERY	1	1	36,631	388
3	FRIENDSHIP DEVELOPMENT (WILCOX)	MONTGOMERY	1	0	68	36
3	FRIJOLE (FRIO 2800)	WALLER	1	1	114,002	0
3	FRIO (10560)	BRAZORIA	0	0	0	0
3	FRNKA (COCKFIELD 6400)	COLORADO	0	0	0	0
3	FRNKA (FRIO)	COLORADO	0	0	0	0
3	P FRNKA (WILCOX LEHRER)	COLORADO	0	0	0	0
3	FRNKA (3190)	COLORADO	1	0	0	0
3	FRNKA (3460)	COLORADO	0	0	0	0
3	FRNKA (4018)	COLORADO	0	0	0	0
3	FRNKA (6200)	COLORADO	0	0	0	0
3	FRNKA (6350)	COLORADO	0	0	0	0
3	FRNKA (6600)	COLORADO	0	0	0	0
3	FULSHEAR (CHRISTIAN 7500)	FORT BEND	0	0	0	0
3	A FULSHEAR (CLODINE SAND)	FORT BEND	0	0	0	0
3	FULSHEAR (CLODINE, UPPER 7100)	FORT BEND	3	0	0	0
3	A FULSHEAR (HILLEBRENNER)	FORT BEND	2	1	273,776	3,526
3	FULSHEAR (III-B)	FORT BEND	0	0	0	0
3	FULSHEAR (III-C)	FORT BEND	0	0	0	0
3	FULSHEAR (III-D)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-A)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-C)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-B)	FORT BEND	1	1	64,310	623
3	FULSHEAR (IV-F)	FORT BEND	0	0	0	0
3	FULSHEAR (MURPHY 2B 7200)	FORT BEND	0	0	0	0
3	A FULSHEAR (WATSON)	FORT BEND	2	0	0	0
3	FULSHEAR (WATSON, UPPER)	FORT BEND	0	0	0	0
3	FULSHEAR (WILCOX 11,000)	FORT BEND	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FULSHEAR (4350)	HARRIS	0	0	0	0
3	FULSHEAR (7700)	FORT BEND	0	0	0	0
3	FULSHEAR (7900)	FORT BEND	0	0	0	0
3	FULSHEAR, S. (FRIO 7600)	FORT BEND	0	0	0	0
3	P FULSHEAR, S. (WILCOX 15450)	FORT BEND	2	1	101,964	436 F
3	FUQUA (AUSTIN CHALK)	GRIMES	1	1	12,833	52
3	G.O.M. 27-L (LENTIC-7600)	GALVESTON	1	0	0	0
3	G.O.M. 27-L (LENTIC-8000)	GALVESTON	1	0	0	0
3	P GOM 27-L (8150)	GALVESTON	5	2	2,358,241	10,598 F
3	G. O. M.-ST-83-S	JEFFERSON	0	0	0	0
3	GSF-LANDFILL GAS	HARRIS	1	1	84,151	0 F
3	G.V. RICKS (WILCOX)	FAYETTE	1	1	70,017	701
3	GALVESTON BAY, W. (MID. 7150)	GALVESTON	0	0	0	0
3	GALVESTON BAY, W. (7100)	GALVESTON	0	0	0	0
3	P GALVESTON BLOCK 100-L (FRIO)	GALVESTON	0	0	0	0
3	GALVESTON BLK.104-L (SD.1)	GALVESTON	1	1	453,222	576
3	GALVESTON BLK. 104-L (SD.2)	GALVESTON	2	1	735,556	5,910
3	GALVESTON BLK. 104-L (SD.3)	GALVESTON	1	0	0	0
3	P GALVESTON BLK. 104-L (SD. 4)	GALVESTON	2	1	52,785	249 F
3	GALVESTON BLK. 104-L (SD.6)	GALVESTON	1	0	0	0
3	P GALVESTON BLOCK 310-L (MID)	GALVESTON M	9	7	2,678,258	6,623
3	P GALVESTON ISLAND (DISCORBIS 5)	GALVESTON	4	3	1,369,054	1,268 F
3	GALVESTON ISLAND(DISCORBIS 7760)	GALVESTON	2	1	40,109	9 F
3	P GALVESTON ISLAND (SIPHONINA)	GALVESTON	2	2	1,697,439	1,132
3	GALVESTON 102-L(MIOCENE)	GALVESTON	3	2	1,095,099	2,965
3	A GARTH (11-E)	SAN JACINTO	1	0	44,573	9,297
3	GARWOOD (FRIO 3200)	COLORADO M	1	0	0	0
3	GARWOOD (FRIO 3550)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 1300)	COLORADO	1	0	0	0
3	P GARWOOD (MIOCENE 1850)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 1950)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2000)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2100)	COLORADO	1	0	10,387	0
3	GARWOOD (MIOCENE 2350)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 3100)	COLORADO M	2	0	0	0
3	GARWOOD (WILCOX 8500)	COLORADO	1	1	104,312	1,915
3	GARWOOD (WILCOX 8600)	COLORADO	0	0	0	0
3	GARWOOD (YEGUA 5600)	COLORADO	0	0	0	0
3	GARWOOD (3600)	COLORADO M	3	0	1,283	0
3	GARWOOD (3800)	COLORADO	0	0	0	0
3	GARWOOD EAST (4100)	COLORADO	0	0	0	0
3	GARWOOD EAST (YEGUA 6650)	COLORADO	2	0	0	0
3	GARWOOD, NORTH (BUCKSNAG 5900)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2000)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2100)	COLORADO	0	0	0	0
3	P GARWOOD, NORTH (3590)	COLORADO	2	2	144,795	0
3	GARWOOD, NE. (1900)	COLORADO	1	1	14,893	0
3	GARWOOD, NE. (3800)	COLORADO	1	0	0	0
3	GARWOOD, NE. (6770)	COLORADO	1	1	48,032	465
3	GARWOOD, NW. (CONRDE GAS)	COLORADO	0	0	0	0
3	GARWOOD, N.W. (MIOCENE 1750)	COLORADO	1	1	71,990	0
3	GARWOOD, N.W. (MIOCENE 1960)	COLORADO	0	0	0	0
3	GARWOOD, N.W. (MIOCENE 2080)	COLORADO	1	1	3,504	0
3	GARWOOD, NW. (MCDERMOTT)	COLORADO	1	0	0	0
3	GARWOOD, NW. (PETTUS)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1250)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1820)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1840)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1950)	COLORADO	2	0	12,429	0
3	GARWOOD, NW. (2000)	COLORADO	2	1	15,553	0
3	GARWOOD, NW. (2100)	COLORADO	2	0	3,459	0
3	GARWOOD, NW. (2100, W)	COLORADO	1	1	28,813	0
3	GARWOOD, NW. (3200)	COLORADO	0	0	0	0
3	GARWOOD, NW. (3300)	COLORADO	1	0	0	0
3	GARWOOD, NW. (3700)	COLORADO	1	1	6,947	0
3	GARWOOD, N. W. (5900)	COLORADO	1	0	0	0
3	GARWOOD, SOUTH (HOELSCHER)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (3250)	COLORADO	0	0	0	0
3	GARWOOD, S.E. (F-3400)	COLORADO	1	1	56,968	0
3	GARWOOD, S.E. (3600)	COLORADO	0	0	0	0
3	GARWOOD, S.E. (3630 YEGUA)	COLORADO	0	0	0	0
3	GARWOOD, S.W. (LOWER WILCOX)	COLORADO	1	1	1,150,412	0
3	GARWOOD, SW. (3400)	COLORADO	1	1	91,749	0
3	GARWOOD, WEST (9800)	COLORADO	1	1	40,818	1,578
3	GASTON (MURPHY)	FORT BEND	1	1	122,791	1,117
3	GASTON (YEGUA, UPPER)	FORT BEND	1	0	0	0
3	GEBHART (YEGUA 5)	JASPER	0	0	0	0
3	GEBHART (6640 SAND)	JASPER	1	0	0	0
3	GIBBS BROS. (BUDA)	WALKER	1	1	3,415	0
3	GIBBS BROS. (GEORGETOWN 12260)	WALKER	0	0	0	0
3	GIBBS BROS., N. (CADELL 1120)	WALKER	0	0	0	0
3	GIBBS BROS., N. (PERT-400)	WALKER	0	0	0	0
3	A GIDDINGS (AUSTIN CHALK-3)	LEE	0	0	0	0
3	P GIDDINGS (AUSTIN CHALK A)	BURLESON	10	9	805,703	21,275 F
3	P GIDDINGS (EDWARDS, GAS)	FAYETTE	57	50	17,415,854	485,844
3	A GIDDINGS (PECAN GAP)	LEE	1	1	15,632	454
3	P GIDDINGS (WILCOX)	LEE	2	2	133,408	155
3	GIDDINGS (WILCOX 3200)	LEE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
3	GIDDINGS (4100)	LEE	1	0	0	0
3	P GIDDINGS (AUSTIN CHALK, GAS)	LEE	M 192	160	20,334,496	663,793
3	GILBERT RANCH (HACKBERRY 2)	JEFFERSON	0	0	0	0
3	P GILBERT RANCH (8700)	JEFFERSON	2	2	336,245	5,709
3	GILBERT RANCH (8750)	JEFFERSON	0	0	0	0
3	GILBERT WOODS (FRID)	JEFFERSON	0	0	0	0
3	GILBERT WOODS (NOD. UP. 10300)	JEFFERSON	0	0	0	0
3	GILBERT WOODS (NOD. 1)	JEFFERSON	1	1	245,386	862
3	P GILBERT WOODS (NOD. 2)	JEFFERSON	0	0	0	0
3	GILBERT WOODS, N. (NODSARIA)	JEFFERSON	1	0	3,082	2
3	GILBERT WOODS, W. (NOD. 1)	JEFFERSON	0	0	0	0
3	A GILLOCK	GALVESTON	2	0	0	0
3	A GILLOCK (BIG GAS)	GALVESTON	3	1	48,997	38 F
3	GILLOCK (BIG GAS, FB-F)	GALVESTON	0	0	0	0
3	GILLOCK (COAST)	GALVESTON	1	0	19,302	134
3	A GILLOCK (EAST SEGMENT)	GALVESTON	1	0	8,724	0
3	GILLOCK (FRID BIG 7800)	GALVESTON	0	0	0	0
3	GILLOCK (FRID FIRST)	GALVESTON	0	0	0	0
3	GILLOCK (FRID STRINGER 8030)	GALVESTON	1	0	1,681	9 F
3	GILLOCK (FRID 2-GAS)	GALVESTON	1	0	4,971	0
3	A GILLOCK (FRID 4)	GALVESTON	0	0	0	0
3	GILLOCK (FRID 7900)	GALVESTON	1	1	19,372	0 F
3	GILLOCK (FRID 9100)	GALVESTON	0	0	0	0
3	P GILLOCK (HUMBLE)	GALVESTON	2	1	45,412	1,806
3	A GILLOCK (HUMBLE SD. FB F)	GALVESTON	0	0	0	0
3	GILLOCK (KEMDEN)	GALVESTON	2	2	50,347	129 F
3	GILLOCK (1770)	GALVESTON	1	1	767	0
3	P GILLOCK (7650)	GALVESTON	0	0	0	0
3	A GILLOCK, SOUTH	GALVESTON	30	12	5,730,349	15,149 F
3	GILLOCK, SOUTH (FRID TOP 7500)	GALVESTON	0	0	0	0
3	A GINI (WILCOX)	FAYETTE	1	0	2,231	47
3	GINTHER (MIDCOX)	COLORADO	0	0	0	0
3	GINTHER (WILCOX 9900)	COLORADO	0	0	0	0
3	GINTHER (YEGUA 3100)	COLORADO	0	0	0	0
3	GINTHER (1170)	COLORADO	1	0	0	0
3	GINTHER (1400)	COLORADO	0	0	0	0
3	GINTHER (1500)	COLORADO	1	0	0	0
3	GINTHER (2800)	COLORADO	1	0	9,621	0
3	GINTHER (2840)	COLORADO	1	0	3,607	10
3	GINTHER (5000)	COLORADO	1	0	0	0
3	GIST (HACKBERRY 7100)	NEWTON	0	0	0	0
3	GIST (PEELER NO. 2 SAND)	NEWTON	0	0	0	0
3	A GIST (WALDEN)	NEWTON	0	0	0	0
3	GIST (5200 FRID)	NEWTON	0	0	0	0
3	GIST (5500 FRID)	NEWTON	0	0	0	0
3	GIST (5600 FRID)	NEWTON	1	0	1,523	0
3	A GIST, SOUTH (FRID 7320)	NEWTON	0	0	0	0
3	GIST, SOUTHEAST (YEGUA)	ORANGE	1	1	445,323	14,443
3	GIST, WEST (HACKBERRY 6400)	JASPER	1	1	142,975	1,073
3	GIST, WEST (6700 FB-1)	JASPER	0	0	0	0
3	GIST, WEST (7200)	JASPER	0	0	0	0
3	GIST, WEST (7200 FB2)	JASPER	1	0	0	0
3	GLASSCOCK (FRID 2600)	COLORADO	1	1	45,833	0
3	GLASSCOCK (WILCOX 7,800)	COLORADO	0	0	0	0
3	A GLASSCOCK (WILCOX 8,800)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 8,900)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 8,950)	COLORADO	1	0	0	0
3	GLASSCOCK (WILCOX 9,100)	COLORADO	0	0	0	0
3	A GLASSCOCK (WILCOX 9,200 A)	COLORADO	2	2	31,336	1,019
3	GLASSCOCK (WILCOX 9,300)	COLORADO	0	0	0	0
3	A GLASSCOCK (WILCOX 9,400)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 9,500)	COLORADO	0	0	0	0
3	A GLASSCOCK (WILCOX 9550)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 10,000)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 10,500)	COLORADO	1	1	38,859	1,406
3	GLASSCOCK (WILCOX 10630)	COLORADO	1	0	0	0
3	GLASSCOCK, S. (WILCOX 10,800)	COLORADO	1	1	84,056	2,186
3	GLEN FLORA (FRID 4188)	WHARTON	1	0	0	0
3	GLEN FLORA (FRID 5000)	WHARTON	1	0	0	0
3	GLEN FLORA (FRID 5400)	WHARTON	0	0	0	0
3	P GLENPOINT (F-8)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-10)	CHAMBERS	0	0	0	0
3	P GLEN POINT (F-11B)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-12)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-14-B)	CHAMBERS	0	0	0	0
3	P GLEN POINT (F-15)	CHAMBERS	0	0	0	0
3	GLENDAL (BUDA)	TRINITY	0	0	0	0
3	GLENDAL (CHALK)	TRINITY	0	0	0	0
3	GLENDAL (EDWARDS)	TRINITY	0	0	0	0
3	P GLENDAL (GEORGETOWN)	TRINITY	0	0	0	0
3	GLENDAL (WOODBINE)	TRINITY	1	0	0	0
3	GLENDAL (WOODBINE, LOWER)	TRINITY	1	0	0	0
3	GLENDAL (WOODBINE 9900)	TRINITY	0	0	0	0
3	GLENDAL, EAST (WILCOX)	TRINITY	1	0	0	0
3	GLIDDEN (WILCOX 9600)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 9970)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 10450)	COLORADO	1	1	20,167	806
3	GLIDDEN (WILCOX 10600)	COLORADO	1	0	39,394	662
3	GOAT HILL (WOODBINE)	POLK	1	1	58,638	283
3	GOFF (4450)	WHARTON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	GOINGS LANDING (FRIO 7750)	CHAMBERS	0	0	0	0
3	GOINGS LANDING (VICKSBURG 8400)	CHAMBERS	0	0	0	0
3	GOLDEN ROD (FRIO 4050)	WHARTON	0	0	0	0
3	GOLDEN ROD (FRIO 4200)	WHARTON	1	0	0	0
3	GOLDEN ROD (FRIO 4300)	WHARTON	0	0	0	0
3	GOLDEN ROD (2630)	WHARTON	0	0	0	0
3	GOLDEN ROD (3800)	WHARTON	1	1	80,377	0
3	GOLDEN ROD (4550)	WHARTON	0	0	0	0
3	GOLDENROD (4610)	WHARTON	0	0	0	0
3	GOLDEN TRIANGLE (HACK 1)	JEFFERSON	0	0	0	0
3	GOODRICH (MIOCENE 2300)	POLK	0	0	0	0
3	GOODRICH (MIOCENE 2500)	POLK	0	0	0	0
3	A GOODRICH (PERKINS, LOWER)	POLK	0	0	0	0
3	GOODRICH (3150)	POLK	1	0	0	0
3	GOODRICH (4800)	POLK	1	1	57,607	0 F
3	GOODRICH (4850)	POLK	1	1	57,110	647
3	GOODRICH (4900)	POLK	2	0	1,865	0 F
3	GOODRICH (5300)	POLK	0	0	0	0
3	A GOOSE CREEK	HARRIS	3	0	0	0
3	GOOSE CREEK (FRIO 3900)	HARRIS	0	0	0	0
3	GOOSE CREEK (MIOCENE 2900)	HARRIS	0	0	0	0
3	GOOSE CREEK (YEGUA 3)	HARRIS	1	0	0	0
3	GRACEY (2100)	COLORADO	0	0	0	0
3	A GRACEY (YEGUA)	COLORADO	1	1	145,595	1,499
3	GRAND LAKE (WILCOX 8,400)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 8,700)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 9100)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 10,900)	MONTGOMERY	1	0	0	0
3	GRAND LAKE (WILCOX 11,000)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 11,500)	MONTGOMERY	0	0	0	0
3	GREATHOPE (5350 FRIO)	WHARTON	1	0	0	0
3	GREATHOPE (6070 FRIO)	WHARTON	1	1	59,655	259
3	GREATHOPE (6073 FRIO)	WHARTON	1	1	186,673	1,229
3	GREATHOPE (6155 FRIO)	WHARTON	1	1	91,512	395
3	GREATHOPE (6174 FRIO)	WHARTON	1	0	60,654	193
3	GREATHOPE (6210 FRIO)	WHARTON	1	0	622	2
3	GREATHOPE (6650 FRIO)	WHARTON	1	0	280	1
3	GREATHOPE (7150 FRIO)	WHARTON	1	0	7,462	190
3	GREEN LAKE (3350)	GALVESTON	1	0	0	0
3	GREEN LAKE (6900)	GALVESTON	2	1	88,103	298 F
3	GREEN LAKE (6900, SW.)	GALVESTON	0	0	0	0
3	GREENS LAKE (3500)	GALVESTON	0	0	0	0
3	GREENS LAKE (3600)	GALVESTON	0	0	0	0
3	GREENS LAKE (5150)	GALVESTON	1	1	28,927	9 F
3	GREEN'S LAKE (6600)	GALVESTON	0	0	0	0
3	GREENS LAKE (MIOCENE 5200)	GALVESTON	0	0	0	0
3	GREENS LAKE, EAST (MIOCENE 3850)	GALVESTON	1	0	32,171	0
3	GREENSLAKE, EAST (MIOCENE 4800)	GALVESTON	1	0	1	1
3	A GREENSLAKE, EAST (MIOCENE 4900)	GALVESTON	0	0	0	0
3	GREENSLAKE, EAST (MIOCENE 5450)	GALVESTON	0	0	0	0
3	GREENS LAKE, EAST (MIOCENE 5700)	GALVESTON	0	0	0	0
3	GREENSLAKE, E. (6500)	GALVESTON	0	0	0	0
3	GREENS BAYOU (FRIO-VKSBG D)	HARRIS	2	1	187,708	1,193
3	GREENS BAYOU (VKSBG 8360)	HARRIS	1	1	47,127	72
3	GREENS BAYOU (YEGUA)	HARRIS	1	0	171,193	2,967
3	GRESHAM (4400)	WHARTON	1	0	8,353	0
3	GRESHAM (4800)	WHARTON	0	0	0	0
3	GRESHAM (8400)	WHARTON	1	1	48,954	1,713
3	GRESHAM (9700)	WHARTON	1	1	94,133	2,941
3	GRINNELL (VICKSBURG)	JEFFERSON	0	0	0	0
3	P GROVES (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUILLOT (MIOCENE 4000)	MATAGORDA	0	0	0	0
3	GULF REFINERY (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM BAYOU (COOK MTN., LO.)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 8900)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 9000)	LIBERTY	0	0	0	0
3	A GUM GULLY, W (KELLER)	HARRIS	1	0	0	0
3	GUM ISLAND, N. (FRIO 9190)	JEFFERSON	1	0	0	0
3	GUM ISLAND, N. (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM ISLAND, N. (HACKBERRY C-1)	JEFFERSON	1	0	0	0
3	GUM ISLAND, N. (HACKBERRY 2)	JEFFERSON	3	1	5,328	266 F
3	GUM ISLAND, N. (HACKBERRY 3-C)	JEFFERSON	0	0	0	0
3	P GUM ISLAND, N. (HACKBERRY 4)	JEFFERSON	10	6	3,218,887	267,680 F
3	GUM ISLAND, N (HACKBERRY 10800)	JEFFERSON	1	1	195,373	36,567
3	A GUM ISLAND, N (7800)	JEFFERSON	1	0	0	0
3	GUM ISLAND, N. (8700)	JEFFERSON	0	0	0	0
3	GUM ISLAND, W. (10,200)	JEFFERSON	0	0	0	0
3	GUM ISLAND, W (10500)	JEFFERSON	1	1	218,427	12,743 F
3	P GUM SLOUGH (Y-4)	JASPER	1	0	0	0
3	A H. H. H. (7800)	HARRIS	2	0	0	0
3	P H. H. H. (9000)	HARRIS	0	0	0	0
3	A H.H.H. (9300)	HARRIS	0	0	0	0
3	HABER (FRIO 3800)	COLORADO	0	0	0	0
3	A HALF MOON SHOAL (FRIO-A)	GALVESTON	1	0	0	0
3	A HALF MOON SHOAL (FRIO-B)	GALVESTON	1	0	0	0
3	HALL'S BAYOU (FRIO 10330)	BRAZORIA	1	0	0	0
3	HALL'S BAYOU (2750)	GALVESTON	1	0	0	0
3	HAMEL (WILCOX 7300)	COLORADO	1	1	4,343	0
3	HAMEL (WILCOX 8460)	COLORADO	0	0	10,912	222
3	HAMEL (7300)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HAMEL (8600)	COLORADO	0	0	0	0
3	HAMEL, EAST (EDWARDS)	COLORADO	1	0	0	0
3	HAMEL, EAST (YEGUA 4640)	COLORADO	1	1	135,826	72 F
3	P HAMEL, EAST (6850)	COLORADO	0	0	0	0
3	HAMEL, EAST (8250)	COLORADO	1	0	0	0
3	HAMEL, EAST (9400)	COLORADO	0	0	0	0
3	HAMEL, EAST (9440)	COLORADO	0	0	0	0
3	P HAMEL, EAST (9600)	COLORADO	0	0	0	0
3	HAMEL, EAST (9800)	COLORADO	2	1	34,858	950 F
3	HAMEL, EAST (9980)	COLORADO	1	0	0	0
3	HAMEL, EAST (10200)	COLORADO	1	0	13,470	45 F
3	HAMEL, NORTH (9060)	COLORADO	0	0	0	0
3	HAMEL, SOUTH (9100)	COLORADO	1	0	0	0
3	HAMEL, SOUTH (9350)	COLORADO	0	0	0	0
3	HAMEL, SOUTH (9400)	COLORADO	1	0	0	0
3	A HAMEL, SOUTH (9434)	COLORADO	1	0	0	0
3	HAMEL, SOUTH (9500)	COLORADO	1	1	1,429	3 F
3	HAMEL, SOUTH (9550)	COLORADO	0	0	0	0
3	P HAMEL, SOUTH (9600)	COLORADO	0	0	0	0
3	HAMEL, WEST (900)	COLORADO	0	0	0	0
3	HAMMAN (HANCOCK B)	MATAGORDA	0	0	0	0
3	HAMMAN (HUEBNER)	MATAGORDA	0	0	0	0
3	HAMMAN (-D- SAND)	MATAGORDA	1	0	0	0
3	HAMMAN (-P- SAND)	MATAGORDA	1	0	0	0
3	HAMMAN (RANSOM)	MATAGORDA	0	0	0	0
3	HAMMAN (-V-SAND)	MATAGORDA	1	0	0	0
3	HAMMAN (8900)	MATAGORDA	0	0	0	0
3	A HAMMAN (9150)	MATAGORDA	0	0	0	0
3	P HAMMAN (9420)	MATAGORDA	0	0	0	0
3	A HAMMAN (9,800)	MATAGORDA	1	0	0	0
3	HAMMAN (9,900 FRID)	MATAGORDA	2	1	43,274	154
3	HAMMON (10,300)	MATAGORDA	1	0	0	0
3	A HAMMAN (10,900)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (HANCOCK C)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (MILBERGER A)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (RICHER)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (9300)	MATAGORDA	0	0	0	0
3	A HAMMAN, EAST (9,900 FRID)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,100 FRID)	MATAGORDA	2	0	161,980	2,737
3	A HAMMAN, EAST (10,300)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (10,700 FRID)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (10,870)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (11,200 FRID)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (11,500)	MATAGORDA	0	0	0	0
3	HAMPTON (Y 1B 7600)	HARDIN	0	0	0	0
3	HAMPTON, SOUTH (YEGUA A-1)	HARDIN	1	0	0	0
3	A HAMPTON, S. (YEGUA B-1, UP)	HARDIN	0	0	0	0
3	A HAMPTON, SOUTH (YEGUA C-1)	HARDIN	1	1	21,813	0
3	P HAMPTON, SOUTH (YEGUA D-1)	HARDIN	0	0	0	0
3	HAMPTON, SOUTH (YEGUA E-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA E-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-2 7800)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-1)	HARDIN	0	0	0	0
3	HAMPTON, SOUTH (YEGUA H-3)	HARDIN	3	1	1,000	0
3	HAMPTON, SOUTH (YEGUA I)	HARDIN	3	1	1,486	0
3	P HAMSHIRE, WEST (NDDOSARIA)	JEFFERSON	2	2	303,788	4,224
3	HANCOCK (2270)	COLORADO	1	1	26,689	0
3	HANCOCK (2300)	COLORADO	2	1	50,297	0
3	HANCOCK (2375)	COLORADO	1	0	0	0
3	HANCOCK (2625)	COLORADO	2	0	0	0
3	A HANKAMER	LIBERTY	7	0	9,802	0
3	HANKAMER*	LIBERTY	0	0	0	0
3	HANKAMER (CIB #10 & TEX MISS)	LIBERTY	1	1	125,159	507
3	A HANKAMER (FRID)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE GAS)	LIBERTY	2	0	0	0
3	A HANKAMER (MIOCENE SAND)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE 1300)	LIBERTY	1	0	0	0
3	HANKAMER (VICKSBURG)	LIBERTY	1	0	0	0
3	HANKAMER (8000)	LIBERTY	0	0	0	0
3	HANKAMER (8100)	LIBERTY	0	0	0	0
3	HANKAMER (8200)	LIBERTY	1	1	15,446	0
3	HANKAMER (8500)	LIBERTY	0	0	0	0
3	HANKAMER, EAST (8500)	LIBERTY	0	0	0	0
3	HANKAMER, N. (CIB #10-TEX MISS)	LIBERTY	1	1	225,020	522 F
3	A HANKAMER, SOUTH	CHAMBERS	2	1	86,692	232
3	HANKAMER, S. (UF-1)	CHAMBERS	1	1	15,647	0
3	HANKAMER, SOUTH (UF-2)	CHAMBERS	2	0	0	0
3	HANKAMER, S. (FRID, UPPER 5900)	CHAMBERS	0	0	0	0
3	HANKAMER, S. (MIOCENE 3800)	LIBERTY	0	0	0	0
3	A HANKAMER, SE. (SEG B MARG I)	CHAMBERS	0	0	0	0
3	HANKAMER RANCH (QUINN)	NEWTON	0	0	0	0
3	HANNA REEF (MIOCENE 4900)	GALVESTON	0	0	0	0
3	HANNAH, NW. (F-1)	GALVESTON	1	1	30,488	339
3	HANNAH ISLAND (FRID A)	GALVESTON	0	0	0	0
3	HANNAH ISLAND FB II (FRID A)	GALVESTON	1	1	181,713	5,665
3	HANNAH ISLAND FB II (FRID B)	GALVESTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HANNAH REEF (FRIO 16)	GALVESTON	1	1	72,974	15,130
3	HANNAH REEF (FRIO 9250)	GALVESTON	0	0	0	0
3	P HANNAH REEF (MIOCENE 71'15)	GALVESTON	0	0	0	0
3	A HARDIN	LIBERTY	2	1	76,040	751
3	HARDIN (CESSNA 7300)	LIBERTY	1	1	15,993	0
3	HARDIN (CESSNA 7400)	LIBERTY	1	1	12,113	14
3	HARDIN (COCKFIELD 7200)	LIBERTY	0	0	0	0
3	HARDIN (COOK MOUNTAIN)	LIBERTY	1	0	4,575	21
3	HARDIN (COOK MOUNTAIN-4)	LIBERTY	0	0	0	0
3	HARDIN (FINLEY STRINGER)	LIBERTY	0	0	0	0
3	HARDIN (SEG. A, Y-13-C)	LIBERTY	0	0	0	0
3	A HARDIN (Y-3)	LIBERTY	0	0	0	0
3	A HARDIN (Y-7)	LIBERTY	0	0	0	0
3	A HARDIN (Y-9)	LIBERTY	0	0	0	0
3	HARDIN (Y-10)	LIBERTY	0	0	0	0
3	A HARDIN (Y-12)	LIBERTY	0	0	0	0
3	P HARDIN (7300)	LIBERTY	2	2	123,487	1,734
3	HARDIN (7500)	LIBERTY	0	0	0	0
3	HARDIN (8100)	LIBERTY	0	0	0	0
3	HARDIN (8460 YEGUA)	LIBERTY	0	0	0	0
3	HARDIN, N. (DAVIS)	LIBERTY	1	0	0	0
3	A HARDIN, N. (FRAZIER 7370)	LIBERTY	0	0	0	0
3	A HARDIN, N. (FRAZIER 7425)	LIBERTY	0	0	0	0
3	A HARDIN, N. (MCHURTRY)	LIBERTY	1	0	0	0
3	A HARDIN, SOUTH (BARRETT)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (F-12)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-13-A)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (HUMPHRIES 7860)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (YEGUA 7900)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (YEGUA 9900)	LIBERTY	1	0	1,270	0
3	HARDIN, SOUTH (15 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (16 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SW. (HUMPHRIES 1)	LIBERTY	0	0	0	0
3	HARDIN, SOUTHWEST (RIVES #1)	LIBERTY	0	0	0	0
3	A HARRISON (B-3 SAND)	MATAGORDA	1	0	760	8
3	A HARTBURG	NEWTON	0	0	0	0
3	HARTBURG (HACKBERRY 1ST)	NEWTON	1	0	0	0
3	HARTBURG (STRUMA 7800)	NEWTON	0	0	0	0
3	HARTBURG, NW. (NODDASARIA 7400)	NEWTON	0	0	0	0
3	HARTBURG, NW. (STRUMA 7250)	NEWTON	1	0	0	0
3	HARTBURG, NW. (STRUMA 7400)	NEWTON	0	0	0	0
3	HARTBURG, NW. (7600)	NEWTON	1	0	0	0
3	HARTBURG, S. (LEMONVILLE 1ST.)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -A-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -B-)	ORANGE	1	0	81,165	1,580
3	HARTBURG, SOUTH (NODDASARIA)	ORANGE	0	0	0	0
3	HARTBURG, WEST (NONION)	NEWTON	0	0	0	0
3	HARVEY, EAST (BUDA)	BRAZOS	0	0	0	0
3	HASTINGS (M-2)	BRAZORIA	2	1	85,325	0
3	HASTINGS (M- 3)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 4)	BRAZORIA	0	0	0	0
3	HASTINGS (M-5)	BRAZORIA	1	0	130,047	0
3	HASTINGS (M-5A)	BRAZORIA	1	1	35,985	0
3	HASTINGS (M- 6)	BRAZORIA	1	1	34,430	0
3	HASTINGS (M- 7)	BRAZORIA	2	1	33,402	0
3	HASTINGS (M- 8)	BRAZORIA	0	0	0	0
3	HASTINGS (M- 8A)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 9)	BRAZORIA	0	0	0	0
3	HASTINGS (M-10)	BRAZORIA	0	0	0	0
3	HASTINGS (M-10-A)	BRAZORIA	0	0	0	0
3	HASTINGS (M-10-B)	BRAZORIA	4	1	2,866	0
3	HASTINGS (M-10-C)	BRAZORIA	0	0	0	0
3	HASTINGS (M-11)	BRAZORIA	0	0	0	0
3	HASTINGS (M-11-B)	BRAZORIA	0	0	0	0
3	HASTINGS (M-11-C)	BRAZORIA	0	0	0	0
3	HASTINGS (M-12)	BRAZORIA	1	0	0	0
3	HASTINGS (M-13)	BRAZORIA	4	1	60,971	0
3	HASTINGS, EAST (C-3 SAND)	BRAZORIA	0	0	0	0
3	A HASTINGS, EAST (FRIO)	BRAZORIA	3	1	28,663	0
3	HASTINGS, EAST (Q-SAND)	BRAZORIA	0	0	0	0
3	HASTINGS, EAST (6700 STORAGE)	BRAZORIA	0	0	0	0
3	HASTINGS, S.E.(F-46)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-46, SEG. A)	GALVESTON	1	0	0	0
3	P HASTINGS, S. E. (F-46 SEG A LO)	GALVESTON	5	1	290,702	1,000
3	HASTINGS, SE. (F-46, SEQ. B, LO)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-47 SEG. A)	GALVESTON	2	0	0	0
3	HASTINGS, S. E. (F-47 SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48 SEG A)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48, SEG. B)	GALVESTON	0	0	0	0
3	P HASTINGS, S.E. (VICKSBURG 1)	GALVESTON	2	1	618,508	13,452
3	HASTINGS, S.E. (9,460)	BRAZORIA	0	0	0	0
3	HAWKINSVILLE (CONRAD)	MATAGORDA	0	0	0	0
3	HAWKINSVILLE, NORTH (FRIO)	MATAGORDA	1	0	256	5
3	HAYGOOD (Y-12)	NEWTON	0	0	0	0
3	P HEATH (GLEN ROSE)	MADISON	2	0	26,052	250
3	HEBERT (H-2)	JEFFERSON	1	1	543,326	29,885
3	HEINZE (YEGUA 7100)	HARRIS	0	0	0	0
3	HEINZE (YEGUA 7700)	HARRIS	0	0	0	0
3	HELEN (FRIO 4720)	WHARTON	0	0	0	0
3	A HELEN (FRIO 5520)	WHARTON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HELLER LAKE (WILCOX 10850)	COLORADO	1	0	9,957	175
3	HEMPSTEAD, N.W. (9900)	WALLER	0	0	0	0
3	A HEMPSTEAD, N.W. (10,250)	WALLER	1	0	0	0
3	A HEMPSTEAD, N.W. (10,560)	WALLER	0	0	0	0
3	HEMPSTEAD, NW. (10,900)	WALLER	0	0	0	0
3	A HEMPSTEAD, NW (11030)	WALLER	0	0	0	0
3	HENDERSON (MIOCENE 2520)	WHARTON	1	1	45,300	0
3	HENDERSON-BUNA (Y-7)	JASPER	0	0	0	0
3	HENDERSON-BUNA (YEGUA 7500)	JASPER	0	0	0	0
3	HENDERSON-BUNA (3700)	JEFFERSON	1	0	0	0
3	HENDLER (10500)	COLORADO	1	0	112,656	1,469
3	HENRY WEBB (YEGUA 7100)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7220)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7250)	JASPER	0	0	0	0
3	HENSARLING (BUDA)	MADISON	1	0	1,655	176
3	HEYNE (3400)	WHARTON	0	0	0	0
3	HEYNE (FRID 3470)	WHARTON	0	0	0	0
3	P HEYNE (4100)	WHARTON	0	0	0	0
3	HEYNE (6600)	WHARTON	0	0	0	0
3	HIBO	WHARTON	0	0	0	0
3	HICKORY CREEK (9400 WILCOX)	HARDIN	0	0	0	0
3	HICKORY CREEK (9500 WILCOX)	HARDIN	0	0	0	0
3	A HICKORY CREEK (9900 WILCOX)	HARDIN	0	0	0	0
3	A HICKSBAUGH	TYLER	0	0	0	0
3	HICKSBAUGH (COCKFIELD)	TYLER	0	0	0	0
3	HICKSBAUGH (WILCOX 2-A)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 3RD. 8400)	TYLER	0	0	0	0
3	HICKSBAUGH (WILCOX 4-A)	TYLER	1	0	0	0
3	HICKSBAUGH (WILCOX 4-B)	TYLER	1	0	4,819	297 F
3	A HICKSBAUGH (YEGUA 5583)	TYLER	0	0	0	0
3	A HICKSBAUGH (YEGUA 5638)	TYLER	0	0	0	0
3	P HICKSBAUGH (8630)	TYLER	2	0	28,552	1,738
3	A HIGH ISLAND	GALVESTON M	0	0	0	0
3	HIGH ISLAND (11,200)	GALVESTON	0	0	0	0
3	A HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	1	0	0	0
3	A HIGH ISLAND 10-L (AMPH B-1, FB-1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND 10-L (SIP. 1, FB-2)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10-L (SIP.1, FB3)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 10-L (6100 SD)	JEFFERSON	0	0	0	0
3	A HIGH ISLAND BLK 10-L GULF (B-4A)	JEFFERSON	0	0	0	0
3	A HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 10-L GULF (FB-1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (MID.1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (PLAN 1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (SIP.1)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 13-L (9200)	JEFFERSON	1	0	0	0
3	A HIGH ISLAND BLK. 14-L (6700)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK. 14-L (8700)	JEFFERSON	2	1	667,099	0 F
3	HIGH ISLAND BLK. 14-L (9200)	JEFFERSON	3	0	76,168	0 F
3	HIGH ISLAND BLK. 14-L (9400)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 14-L (9400-E)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 14-L (9500)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 14-L (9500-F)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 14-L (10000)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 14-L (10000-B)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 14-L (10000-C)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 14-L (10000-D)	JEFFERSON	1	0	0	0
3	HIGH ISLAND 14-L (10200)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 24L (FB-B, HC)	JEFFERSON	1	1	1,175,027	4,452
3	HIGH ISLAND BLK. 24-L (FB-B, MH)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-C, GK)	JEFFERSON	1	1	273,261	807 F
3	P HIGH IS. BLK. 24L (FB-C, HC)	JEFFERSON	4	3	2,535,842	3,209 F
3	HIGH IS. BLK. 24L (FB-C, HD)	JEFFERSON	0	0	0	0
3	A HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-D, HI)	JEFFERSON	1	0	23,745	23 F
3	HIGH IS. BLK. 24L (FB-D, JS)	JEFFERSON	2	0	0	0
3	HIGH IS BLK.24L(FB-E, GP)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HC)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HD)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HF)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HI)	JEFFERSON	4	0	0	0
3	HIGH ISLAND BLK 24L FB-E, TA)	JEFFERSON	1	1	1,230,839	4,137
3	HIGH IS. BLK. 24L (FB-E, IG)	JEFFERSON	3	0	0	0
3	HIGH IS. BLK. 24L (FB-E, JG)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, KL)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-J, J-SER)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KC)	JEFFERSON	1	1	1,211,887	987 F
3	HIGH IS. BLK. 24L (FB-J, KG)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 24L (FB-J, KL)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-K, J-SER.)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-K, KC)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK. 30 (8700)	JEFFERSON	3	2	960,501	4,460
3	HIGH ISLAND BLK 30-L (9100)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK.55-L(DISC. B)	JEFFERSON	1	1	518,685	5,727
3	HIGHLANDS (8000)	HARRIS	0	0	0	0
3	HILDERBRANDT, SOUTH (8400)	JEFFERSON	1	1	45,135	534
3	A HILDERBRANDT BAYOU	JEFFERSON	1	0	0	0
3	HILDERBRANDT BAYOU (F-2)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (HACKBERRY)	JEFFERSON	2	0	7,645	181
3	HILDERBRANDT BAYOU (8235)	JEFFERSON	0	0	0	0

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OIL AND GAS DIVISION

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
3	HILDEBRANDT BAYOU (9610)	JEFFERSON	1	0	0	0
3	A HILDERBRANDT BAYOU (9650)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9875 HEBERT)	JEFFERSON	1	0	9,673	505
3	HILDERBRANDTBAYOU,S (FRIO 8265)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU, SOUTH (8300)	JEFFERSON	0	0	0	0
3	HILDEBRANDT BAYOU, SE(FRIO 8242)	JEFFERSON	1	0	143,657	3,006
3	A HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	3	0	5,930	115
3	HILDEBRANDT BAYOU, SE (MARG.)	JEFFERSON	1	0	34,828	387
3	HILDEBRANDTBAYOU,SE (MARG 7960)	JEFFERSON	1	1	195,527	18,206
3	A HILL (AUSTIN CHALK)	GRIMES	1	0	0	0
3	HILL (BUDA)	GRIMES	1	1	192,504	1,390
3	HILL (GEORGETOWN)	GRIMES	0	0	0	0
3	HILL (SUBCLARKSVILLE)	GRIMES	1	0	0	0
3	P HILL (WOODBINE)	GRIMES	4	3	69,072	1,113
3	HILLISTER, EAST (WILCOX 7300)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8200)	TYLER	0	0	0	0
3	P HILLISTER, EAST (WILCOX 8900)	TYLER	3	3	182,579	4,971
3	HILLISTER, EAST (WILCOX 9800)	TYLER	0	0	0	0
3	HILLISTER, EAST (Y-2)	TYLER	0	0	0	0
3	HILLISTER, EAST (Y-3)	TYLER	0	0	0	0
3	HILLISTER, E. (4760 SD)	TYLER	1	0	4,196	36
3	A HILLJE (F- 5)	WHARTON	0	0	0	0
3	A HILLJE (F- 6)	WHARTON	0	0	0	0
3	HILLJE (F-34)	WHARTON	0	0	0	0
3	HILLJE (F-39)	WHARTON	0	0	0	0
3	HILLJE (FRIO 3900)	WHARTON	2	0	0	0
3	HILLJE (FRIO 5400)	WHARTON	2	0	0	0
3	HILLJE (FRIO 5600)	WHARTON	1	0	0	0
3	HILLJE (FRIO 5800)	WHARTON	1	0	0	0
3	HILLJE (FRIO 5825)	WHARTON	1	1	89,501	213
3	HILLJE (FRIO 5998)	WHARTON	0	0	0	0
3	A HILLJE (FRIO 6200)	WHARTON	2	0	0	0
3	HILLJE (FRIO 6220)	WHARTON	1	1	202,407	830
3	HILLJE (FRIO 6410)	WHARTON	1	1	98,070	1,280
3	HILLJE (FRIO 6510)	WHARTON	1	0	9,580	66
3	HILLJE (FRIO 6545)	WHARTON	0	0	0	0
3	HILLJIE (FRIO 6555)	WHARTON	1	0	57,349	392
3	HILLJE (FRIO 6570)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6575)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6660)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6700)	WHARTON	2	0	0	0
3	HILLJE (FRIO 6750)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6890)	WHARTON	1	1	85,713	962
3	HILLJE (FRIO 6970)	WHARTON	1	0	0	0
3	A HILLJE (FRIO 7000)	WHARTON	1	0	0	0
3	A HILLJE (FRIO 7100)	WHARTON	0	0	0	0
3	A HILLJE (FRIO 7120)	WHARTON	0	0	0	0
3	HILLJE (FRIO 7140)	WHARTON	1	0	8,821	144
3	HILLJE (FRIO 7200)	WHARTON	0	0	0	0
3	HILLJE (FRIO 7216)	WHARTON	0	0	0	0
3	HILLJE (MIOCENE 3700)	WHARTON	1	0	0	0
3	HILLJE (MIOCENE 3900)	WHARTON	2	0	0	0
3	HILLJE (MIOCENE 4000)	WHARTON	0	0	0	0
3	HILLJE (3800)	WHARTON	0	0	0	0
3	HILLJE (4100)	WHARTON	1	0	0	0
3	HILLJE (5510)	WHARTON	0	0	0	0
3	A HILLJE (5700)	WHARTON	0	0	0	0
3	HILLJE (6470)	WHARTON	1	1	198,267	6,377
3	HILLJE (6490)	WHARTON	1	0	0	0
3	HILLJE, EAST (5500)	WHARTON	1	0	0	0
3	HILLJE, EAST (5670 FRIO)	WHARTON	0	0	0	0
3	P HILLJE, N. (5050)	WHARTON	0	0	0	0
3	HILLJE, NE. (4700)	WHARTON	0	0	0	0
3	HILLJE, NE. (5800)	WHARTON	0	0	0	0
3	HILLJE, S.(FRIO 6145)	WHARTON	1	0	0	0
3	HILLJE, SOUTH (MARG. 4)	WHARTON	0	0	0	0
3	HILLJE, SOUTH (MARG. 5100)	WHARTON	2	1	88,033	42
3	HILLJE, SOUTH (MIOCENE 3950)	WHARTON	1	1	48,081	0
3	HILLJE, SW. (FRIO 5830)	WHARTON	1	0	14,975	408
3	HILLJE, SW. (FRIO 6100)	WHARTON	1	1	51,492	292
3	HILLJE, SW. (FRIO 6150)	WHARTON	1	0	0	0
3	HILLJE, SW (FRIO 6530)	WHARTON	1	1	33,861	2,772
3	HILLJE W. (FRIO 5790)	WHARTON	0	0	0	0
3	HILLJE, W. (FRIO 6670)	WHARTON	0	0	0	0
3	HINKLE (COCKFIELD 5800)	HARRIS	0	0	0	0
3	HINKLE'S FERRY (MARG TEX)	BRAZORIA	1	1	62,293	1,043
3	A HITCHCOCK	GALVESTON	0	0	0	0
3	HITCHCOCK (2,600)	GALVESTON	0	0	0	0
3	HITCHCOCK (2,900)	GALVESTON	0	0	0	0
3	HITCHCOCK (3100)	GALVESTON	0	0	0	0
3	HITCHCOCK (3300)	GALVESTON	1	0	0	0
3	HITCHCOCK (3350)	GALVESTON	0	0	0	0
3	HITCHCOCK (3,500)	GALVESTON	0	0	0	0
3	HITCHCOCK (3700)	GALVESTON	0	0	0	0
3	HITCHCOCK (4530)	GALVESTON	1	0	0	0
3	HITCHCOCK (4590)	GALVESTON	1	0	691	0
3	HITCHCOCK (4640)	GALVESTON	0	0	0	0
3	HITCHCOCK (4780)	GALVESTON	1	0	0	0
3	A HITCHCOCK (5,100)	GALVESTON	0	0	0	0
3	A HITCHCOCK (5,100 MIOCENE)	GALVESTON	2	0	477	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	A	HITCHCOCK (5130)	GALVESTON	1	1	53,840	249
3		HITCHCOCK (5400)	GALVESTON	0	0	0	0
3		HITCHCOCK (6100)	GALVESTON	0	0	0	0
3	A	HITCHCOCK (6500)	GALVESTON	0	0	0	0
3		HITCHCOCK (13,000)	GALVESTON	0	0	0	0
3	A	HITCHCOCK, NE. (FRID 9100)	GALVESTON	8	1	233,142	13,441
3		HITCHCOCK, NE. (FRID 9200 SEG A)	GALVESTON	0	0	0	0
3		HITCHCOCK, SOUTH (ANDRAU)	GALVESTON	0	0	0	0
3		HITCHCOCK, S. (6500)	GALVESTON	1	0	0	0
3		HOCKLEY (YEGUA 6200)	HARRIS	0	0	0	0
3		HOCKLEY (1840)	HARRIS	0	0	0	0
3		HOLLYWOOD, S. (FRID 7100)	WHARTON	1	1	15,458	270
3		HOLLYWOOD, SOUTH (FRID 7500)	WHARTON	1	1	130,235	3,910
3		HOLLYWOOD, SOUTH (FRID 7900)	WHARTON	1	1	21,848	0
3		HOLUB (5150)	WHARTON	0	0	0	0
3		HOLUB (5300)	WHARTON	0	0	0	0
3		HOLUB (5520)	WHARTON	1	0	18	0
3	A	HOLUB (5600)	WHARTON	0	0	0	0
3	A	HOLUB (5680)	WHARTON	0	0	0	0
3	P	HOLUB (5700)	WHARTON	0	0	0	0
3		HOLUB (6100)	WHARTON	0	0	0	0
3		HOLUB (6250)	WHARTON	0	0	0	0
3		HOLUB (6300)	WHARTON	0	0	0	0
3		HOLUB (6500)	WHARTON	0	0	0	0
3		HOLUB (6600)	WHARTON	0	0	0	0
3		HOLUB (6980)	WHARTON	0	0	0	0
3		HONEY (WILCOX 1ST)	HARDIN	0	0	0	0
3	A	HONEY (WILCOX 2ND)	HARDIN	0	0	0	0
3		HOOKER (11,100)	MADISON	0	0	0	0
3	A	HOOKER CREEK (NAVARRO A)	BURLESON	5	5	153,144	1,586
3		HOOKS (SHALLOW)	HARRIS	19	0	2,635	0 F
3	P	HOPEWELL (WILCOX 4700)	GRIMES	0	0	0	0
3	P	HORTENSE (WOODBINE)	POLK	13	9	2,131,278	39,948 F
3		HOSKINS, SW (TEX-MISS)	BRAZORIA	0	0	0	0
3	A	HOSKINS MOUND	BRAZORIA	4	0	0	0
3		HOSKINS MOUND (FB-17, BM-1)	BRAZORIA	0	0	0	0
3		HOSKINS MOUND (FB-17, BM-2)	BRAZORIA	0	0	0	0
3		HOSKINS MOUND (FB-22, BM-1)	BRAZORIA	0	0	0	0
3		HOSKINS MOUND (FB-22, BM-2)	BRAZORIA	0	0	0	0
3		HGT CHOCOLATE (10300)	BRAZORIA	0	0	0	0
3		HOUSTON (WILCOX 14,200)	HARRIS	0	0	0	0
3	A	HOUSTON (7800)	HARRIS	1	1	276,603	4,868
3		HOUSTON (8900)	HARRIS	1	1	85,048	1,707
3		HOUSTON, N. (COOK MOUNTAIN)	HARRIS	0	0	0	0
3		HOUSTON, NORTH (DY 6600)	HARRIS	1	0	0	0
3		HOUSTON, NORTH (FAIRBANKS 6800)	HARRIS	2	0	6,384	94
3	A	HOUSTON, N. (GOODYKODONTZ 7200)	HARRIS	3	0	66,368	7,102
3		HOUSTON, NORTH (LOOK 7000)	HARRIS	1	0	0	0
3		HOUSTON NORTH (MILE SAND)	HARRIS	0	0	0	0
3		HOUSTON, NORTH (MOORE "B" SD.)	HARRIS	1	0	310,175	3,546
3		HOUSTON, NORTH (MOORE 7400)	HARRIS	1	0	0	0
3		HOUSTON, NORTH (MURPHY, MASSIVE)	HARRIS	1	0	61,695	404
3		HOUSTON, NORTH (1560)	HARRIS	1	0	30,267	0
3		HOUSTON, N. (YEGUA 6870)	HARRIS	1	0	105,702	773
3	P	HOUSTON, NORTH (7020)	HARRIS	2	1	163,619	1,583
3	A	HOUSTON, SOUTH (FRID)	HARRIS	1	0	0	0
3	A	HOUSTON, SOUTH (MIOCENE)	HARRIS	5	2	12,240	0
3		HOUSTON, SOUTH (MIOCENE 2400)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (MIOCENE 2700)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (MIOCENE 2900)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (MIOCENE 3500)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (MIOCENE 3700)	HARRIS	0	0	0	0
3	A	HOUSTON, SOUTH (OLIGOCENE)	HARRIS	2	1	2,208	0
3		HOUSTON, SOUTH (SHALLOW MIOCENE)	HARRIS	12	2	16,277	0
3		HOUSTON, SOUTH (2000)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (3000)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (3050)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (3350)	HARRIS	0	0	0	0
3		HOWARD-RAYNER (WILCOX)	COLORADO	0	0	0	0
3		HOWTH (BAKER)	WALLER	1	1	84,406	4,017
3		HOWTH (LOWRY)	WALLER	1	1	53,785	2,588
3	A	HOWTH (W-1 SAND)	WALLER	2	0	51,499	1,795
3		HUEBNER (9,270 FRID)	MATAGORDA	1	0	0	0
3		HUEBNER (9,960 S.)	MATAGORDA	0	0	0	0
3		HUEBNER (10,950 FRID)	MATAGORDA	0	0	0	0
3		HUFFSMITH (COCKFIELD 5500)	HARRIS	0	0	0	0
3		HUFFSMITH (SID MOORE)	HARRIS	2	1	22,356	0
3		HUFFSMITH (5700)	HARRIS	1	0	1,331	0
3		HUFFSMITH, W. (KOBBS)	HARRIS	0	0	0	0
3	A	HULL	LIBERTY	7	1	11,943	0
3		HULL *	LIBERTY	0	0	0	0
3	A	HULL (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	A	HULL (EY-1-A)	LIBERTY	0	0	0	0
3		HULL (EY-18B, FB A)	LIBERTY	0	0	0	0
3	A	HULL (EY-2)	LIBERTY	0	0	0	0
3		HULL (2200)	LIBERTY	0	0	0	0
3	A	HULL (6300)	LIBERTY	0	0	0	0
3		HULL (6600)	LIBERTY	0	0	0	0
3		HULL (7600 BINGLE)	LIBERTY	0	0	0	0
3		HULL (8800)	LIBERTY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HULL (9000 YEGUA)	LIBERTY	0	0	0	0
3	P HULL SOUTH (COOK MTN. 9700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (COOK MTN, 10700)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 8100)	LIBERTY	1	1	118,570	1,753
3	HULL, SOUTH (YEGUA 8200)	LIBERTY	1	1	163,891	1,813
3	HULL, SOUTH (YEGUA 8500)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 9000)	LIBERTY	0	0	0	0
3	P HULL, SOUTH(YEGUA 9550)	LIBERTY	3	3	597,058	3,428
3	HULL, SOUTH (YEGUA, LOWER)	LIBERTY	1	1	8,539	13 F
3	HULL, SOUTH (YEGUA, MIDDLE)	LIBERTY	0	0	0	0
3	P HULL, S. E. (FRIO)	LIBERTY	0	0	0	0
3	HULL, SE. (9250)	LIBERTY	0	0	0	0
3	HULL, SE. (9500)	LIBERTY	0	0	0	0
3	A HUMBLE	HARRIS	2	2	4,106	0
3	HUMBLE (2700)	HARRIS	0	0	0	0
3	HUMBLE (4900)	HARRIS	0	0	0	0
3	A HUMBLE LIGHT	HARRIS	0	0	0	0
3	HUMBLE LIGHT (YEGUA 3600)	HARRIS	0	0	0	0
3	HUNGERFORD (HUNGERFORD 3000)	WHARTON	8	1	117,690	0
3	HUNGERFORD (3100)	WHARTON	4	0	48,756	0
3	HUNGERFORD (3200)	WHARTON	0	0	0	0
3	HUNGERFORD (3900)	WHARTON	0	0	0	0
3	HUNGERFORD, E. (BLEDSDE 3000)	FORT BEND	0	0	0	0
3	HUNGERFORD, EAST (FRIO 4900)	FORT BEND	0	0	0	0
3	HUNGERFORD, EAST (FRIO 4950)	FORT BEND	1	0	2,780	0
3	HUNGERFORD, EAST (FRIO 5050)	FORT BEND	M 1	0	0	0
3	HUNGERFORD, EAST (FRIO 5100)	FORT BEND	0	0	0	0
3	HUNGERFORD, E. (MIOCENE 3000)	WHARTON	M 3	0	105	0
3	HUNGERFORD, E (MIO 3000 EAST FB)	FORT BEND	1	0	0	0
3	HUNGERFORD, E. (3200)	WHARTON	4	1	8,735	0
3	HUNGERFORD, E. (3950)	FORT BEND	0	0	0	0
3	P HUNGERFORD, NORTH (CLODINE)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (FRIO 3950)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (KEPRTA)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (MEANS)	WHARTON	0	0	0	0
3	HUNGERFORD, N. (VICKSBURG)	FORT BEND	1	1	33,667	151
3	HUNGERFORD, NORTH (3050)	WHARTON	1	0	0	0
3	HUNGERFORD, NORTH (3060)	FORT BEND	0	0	0	0
3	HUNGERFORD, N. (3300)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (3500 MIOCENE)	FORT BEND	M 0	0	0	0
3	HUNGERFORD, NORTH (3700)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (3840)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (3850)	WHARTON	1	0	0	0
3	HUNGERFORD, NORTH (4100)	WHARTON	0	0	0	0
3	HUNGERFORD, N. (4225)	WHARTON	0	0	0	0
3	P HUNGERFORD, N. (4300)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4450)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4535)	WHARTON	1	1	145,096	0
3	HUNGERFORD, NORTH (4750)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4875)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4900)	WHARTON	3	0	0	0
3	HUNGERFORD, NORTH (5000)	WHARTON	1	1	103,224	0
3	HUNGERFORD, NORTH (5050)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (5230)	WHARTON	0	0	0	0
3	HUNGERFORD, N. (5780)	WHARTON	1	1	77,875	604
3	HUNGERFORD N. (7200)	WHARTON	1	1	59,110	341
3	HUNGERFORD, NORTH (7280)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (7300)	WHARTON	0	0	0	0
3	HUNGERFORD, S. (4450)	WHARTON	1	1	47,813	0
3	HUNGERFORD, S. (5070)	WHARTON	0	0	0	0
3	HUNTSVILLE, NORTHEAST	WALKER	3	0	4,897	13
3	HUNTSVILLE, N.E. (BUDA)	WALKER	1	0	30,972	162
3	HUNTSVILLE, NE. E. (CADELL)	WALLER	0	0	0	0
3	HUTCHINS (CATAHOULA)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, LOWER)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, UPPER)	WHARTON	0	0	0	0
3	A HUTCHINS (4000)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTH (FRIO #2)	WHARTON	2	0	0	0
3	HUTCHINS, SOUTH (FRIO #3)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO #4)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO #5)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTH (FRIO 5000)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5100)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5250)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTH (FRIO 5350)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5500)	WHARTON	1	0	0	0
3	A HUTCHINS, SOUTH (5800)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTH (5800 A)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (FRIO 4810)	WHARTON	0	0	0	0
3	HUTCHINS, SW (FRIO 4820)	WHARTON	1	1	4,723	0
3	HUTCHINS, SOUTHWEST (FRIO 5200)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTHWEST (FRIO 5300)	WHARTON	1	1	40,190	0
3	HUTCHINS, SOUTHWEST (FRIO 5500)	WHARTON	1	1	235,206	0
3	A HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	1	1	8,217	0 F
3	HUTCHINS, SOUTHWEST (FRIO 5664)	WHARTON	1	0	34,421	0
3	HUTCHINS, SW. (FRIO 5800)	WHARTON	1	0	0	0
3	HUTCHINS, SW (FRIO 6020)	WHARTON	1	0	7,602	4
3	HUTCHINS, SW. (MIOCENE 3250)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (MIOCENE 3400)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (3165)	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HUTCHINS, SW. (3850)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (3900 SD.)	WHARTON	0	0	0	0
3	HUTCHINS, S.W. (3970)	WHARTON	1	0	2,359	0
3	HUTCHINS, SOUTHWEST (5170)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (5480)	WHARTON	0	0	0	0
3	A HUTCHINS, SW. (5800 SD)	WHARTON	1	0	0	0
3	A HUTCHINS, SW. (5850)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5900)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (5950)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (CATAHOULA -A-)	WHARTON	1	1	31,403	0
3	HUTCHINS-KUBELA (FRID HUTCH. 5500)	WHARTON	0	0	0	0
3	A HUTCHINS-KUBELA (FRID LOWER)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (FRID 4100)	WHARTON	1	1	16,249	1
3	A HUTCHINS-KUBELA (FRID 4380)	WHARTON	1	0	15,631	0
3	HUTCHINS-KUBELA (FRID 4550)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (FRID 4590)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRID 4800)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRID 5250)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (FRID 5920)	WHARTON	3	2	154,114	1,450
3	A HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (MID-LKEVIEW 3100)	WHARTON	2	0	0	0
3	HUTCHINS-KUBELA (PICKET RIDGE, UP)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (3175)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (4265)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (4620)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (5470)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (5740)	WHARTON	1	1	78,343	0
3	P HUTCHINS-KUBELA (5875)	WHARTON	2	2	144,764	267
3	HUTCHINS-KUBELA (5950)	WHARTON	1	0	18,927	0
3	HUTCHINS-KUBELA (6000)	WHARTON	1	1	40,617	0
3	HYATT, SOUTH (WILCOX 9,300)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 9,400)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 10,200)	TYLER	0	0	0	0
3	INDIAN HILLS (COOK MOUNTAIN)	HARRIS	1	1	139,787	3,044
3	INDIAN HILLS, NORTH (CKFLD.)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD. 5400)	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, NORTH (CKFLD III)	MONTGOMERY	0	0	0	0
3	A INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, WEST (YEGUA 6000)	HARRIS	0	0	0	0
3	INEZ JAMESON (NAVARRO -B-)	BURLESON	1	1	2,750	0
3	IOLA (DEXTER)	GRIMES	0	0	0	0
3	IOLA (EDWARDS)	GRIMES	0	0	0	0
3	A IOLA (GEORGETOWN)	GRIMES	3	1	48,284	493
3	P IOLA (GLEN ROSE -B-)	GRIMES	2	2	78,006	1,333
3	P IOLA (SUB-CLARKSVILLE)	GRIMES	16	11	6,549,195	114,033
3	A IOLA (WOODBINE)	GRIMES	0	0	0	0
3	IOLA (WOODBINE 9600)	GRIMES	0	0	0	0
3	P IOLA (WOODBINE 9700)	GRIMES	5	3	93,168	2,823
3	P IOLA, EAST (GEORGETOWN)	GRIMES	3	2	253,126	9,831
3	IOLA, EAST (SUB-CLARKSVILLE)	GRIMES	1	1	20,725	759
3	IOLA, NW (GLENROSE -B-)	GRIMES	1	0	0	0
3	IVES (WILCOX 10750)	AUSTIN	1	0	190,487	4,718
3	J&B (WILCOX 9860)	COLORADO	1	0	50,455	1,837
3	J&B (3350)	COLORADO	0	0	0	0
3	A J. M. MOORE (EDWARDS)	TRINITY	0	0	0	0
3	A JACKSON DOTY (YEGUA "A" SD.)	HARDIN	0	0	0	0
3	JACKSON PASTURE (FRID 8100)	CHAMBERS	0	0	0	0
3	A JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	0	0	0	0
3	JARVIS CREEK (5090)	WHARTON	0	0	0	0
3	JARVIS CREEK (5180)	WHARTON	1	1	11,658	0
3	JARVIS CREEK (5260)	WHARTON	0	0	0	0
3	JARVIS CREEK (5375)	WHARTON	0	0	0	0
3	JASPER - MCMAHON (SLIGO)	JASPER	0	0	0	0
3	JENNINGS LAKE (FRID 9500)	MATAGORDA	2	1	182,600	8,699
3	JENNINGS LAKE (FRID 11,000)	MATAGORDA	0	0	0	0
3	JENNINGS LAKE (FRID 11450)	MATAGORDA	0	0	0	0
3	JERGENS (FRID-A)	CHAMBERS	1	0	0	0
3	A JERGENS (MARGINULINA)	CHAMBERS	0	0	0	0
3	JERGENS (MARGINULINA STRAY 6259)	CHAMBERS	1	0	0	0
3	P JERGENS (MARGINULINA STRINGER)	CHAMBERS	3	1	16,412	18
3	JERGENS (MARGINULINA 1)	CHAMBERS	0	0	0	0
3	JERGENS (MARGINULINA 1-B)	CHAMBERS	1	0	0	0
3	JERGENS (MARGINULINA 2)	CHAMBERS	0	0	0	0
3	A JERGENS (VICKSBURG -A-)	CHAMBERS	0	0	0	0
3	JERGENS (5400)	CHAMBERS	1	0	0	0
3	P JERRY'S QUARTERS (A C 11900)	WASHINGTON	12	12	5,470,117	93,796
3	P JESTER (MURPHY-BULS 8350)	FORT BEND	2	2	213,575	2,737
3	A JOHN VICKERS (WILCOX 9,800)	HARDIN	1	1	1,680	0
3	A JOHN VICKERS (WILCOX 9800 W)	HARDIN	0	0	0	0
3	A JOHN VICKERS (WILCOX 10,300)	HARDIN	0	0	0	0
3	JONES BAY (MID 6562)	GALVESTON	1	0	134,894	630
3	JONES CREEK (3100)	WHARTON	0	0	0	0
3	JONES CREEK (3400)	WHARTON	3	0	14,328	4
3	JONES CREEK (4000 FRID)	WHARTON	1	0	0	0
3	JONES CREEK (4200 FRID)	WHARTON	2	1	17,787	8
3	JONES CREEK (4300 FRID)	WHARTON	0	0	0	0
3	P JONES CREEK (4440)	WHARTON	0	0	0	0
3	JONES CREEK (4460)	WHARTON	0	0	0	0
3	JONES CREEK (4500)	WHARTON	0	0	0	0
3	JONES CREEK (4650)	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
3	JONES CREEK (4800)	WHARTON	1	0	0	0
3	JONES CREEK (4850)	WHARTON	2	0	0	0
3	JONES CREEK (4900)	WHARTON	0	0	0	0
3	JONES CREEK (4950 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5000 FRIO)	WHARTON	1	1	51,523	4
3	P JONES CREEK (5050)	WHARTON	0	0	0	0
3	JONES CREEK (5150)	WHARTON	0	0	0	0
3	JONES CREEK (5200 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK (5300)	WHARTON	0	0	0	0
3	JONES CREEK (5340)	WHARTON	0	0	0	0
3	JONES CREEK (5400 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5450 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK, N. (5050)	WHARTON	1	1	14,133	0
3	A JOSEY RANCH (MOODYS BRANCH)	HARRIS	0	0	0	C
3	JOSEY RANCH (YEGUA 6900)	HARRIS	1	1	71,915	987
3	JOSEY RANCH (6360)	HARRIS	2	0	0	0
3	A JOSEY RANCH (6450)	HARRIS	1	0	0	0
3	JOSEY RANCH (6700)	HARRIS	0	0	0	0
3	JOSEY RANCH (6850)	HARRIS	0	0	0	0
3	JOSEY RANCH (7000)	HARRIS	0	0	0	0
3	JOSEY RANCH (7150)	HARRIS	0	0	0	0
3	JOSEY RANCH (7250)	HARRIS	0	0	0	0
3	JOSEY RANCH (7050)	HARRIS	0	0	0	0
3	JOSEY RANCH (7170)	HARRIS	0	0	0	0
3	JOSEY RANCH (7330)	HARRIS	0	0	0	0
3	A JOYCE RICHARDSON	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6600 YEGUA)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6800)	HARRIS	0	0	0	0
3	A JOYCE RICHARDSON (6900 YEGUA)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6950)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (7000 YEGUA)	HARRIS	1	0	0	0
3	JOYCE RICHARDSON (7326)	HARRIS	1	1	107,606	724
3	JOYCE RICHARDSON (7375 YEGUA)	HARRIS	1	0	0	0
3	P JOYZE (GLEN ROSE -B-)	MADISON	0	0	0	0
3	A JUANITA (MARG)	WHARTON	0	0	0	0
3	JULIFF (HURST SAND)	BRAZORIA	1	0	0	0
3	A JULIFF (FRIO 7500)	BRAZORIA	0	0	0	0
3	A JULIFF (7660)	BRAZORIA	0	0	0	0
3	K.B.DOYLE (LEGER)	HARDIN	1	1	148,536	23,000
3	A K.B. DOYLE (WEST LEGER)	JEFFERSON	0	0	0	0
3	A K-C (FRIO 6800)	WHARTON	0	0	0	0
3	K-C (FRIO 6900)	WHARTON	1	1	6,194	317
3	P KAIN (G- 3)	MATAGORDA	0	0	0	0
3	P KAIN (G- 7)	MATAGORDA	0	0	0	0
3	KAIN (G-12)	MATAGORDA	1	0	0	0
3	P KAIN (H-1 SAND)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -L-)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -L- CENTRAL)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -M-1)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -N-5)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -O-)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -O-1)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -P-)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -Q-)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -R-)	MATAGORDA	0	0	0	0
3	KAIN (3770)	MATAGORDA	0	0	0	0
3	KAIN (6100)	MATAGORDA	0	0	0	0
3	KAIN (6710)	MATAGORDA	0	0	0	0
3	P KAINER (MIOCENE 2670)	COLORADO	3	1	59,478	0 F
3	KAINER (FRIO 3250)	COLORADO	1	1	45,763	0
3	KAINER (FRIO 3650)	COLORADO	2	0	0	0
3	KAINER (FRIO 3700)	COLORADO	1	0	4,633	0
3	P KAINER (FRIO 3750)	COLORADO	0	0	0	0
3	KAINER (FRIO 3830)	COLORADO	1	0	0	0
3	KAINER (FRIO 4030)	COLORADO	1	0	7,822	0
3	KAINER (FRIO 4180)	COLORADO	1	1	83,439	0
3	P KAINER (FRIO 4300)	COLORADO	2	1	66,498	0
3	KAINER (FRIO 4490)	WHARTON	1	0	0	0
3	P KAINER (FRIO 4600)	COLORADO	0	0	0	0
3	P KAINER (YEGUA 6170)	COLORADO	3	2	58,337	134 F
3	KAMLOK (MIOCENE 2100)	WHARTON	3	1	2,896	0
3	KARLGORE (YEGUA 3-A)	HARDIN	0	0	0	0
3	KARSTEDT (OAKVILLE, LD)	WHARTON	1	0	0	0
3	KATY (COCKFIELD UPPER A)	HARRIS	0	0	0	0
3	KATY (COCKFIELD UPPER B)	WALLER	0	0	0	C
3	P KATY (COMBINED)	WALLER	151	1	41,159,917	0 F
3	KATY (I-A)	FORT BEND	0	0	0	C
3	A KATY (I-B)	WALLER	34	19	7,609,831	0 F
3	KATY (I-C)	WALLER	0	0	0	C
3	A KATY (II-A L)	HARRIS	21	13	3,649,156	0 F
3	KATY (II-A U)	HARRIS	0	0	0	C
3	A KATY (II-B)	HARRIS	0	0	0	C
3	KATY (II-C)	WALLER	0	0	0	C
3	KATY (III-A)	WALLER	0	0	0	C
3	KATY (III-B)	WALLER	0	0	0	C
3	KATY (IV)	WALLER	0	0	0	C
3	KATY (V)	WALLER	0	0	0	C
3	P KATY (FIRST WILCOX)	WALLER	60	52	10,778,288	40,011 F
3	KATY (WILCOX LM-1, FB 6)	WALLER	0	0	0	0
3	KATY (WILCOX SPARKS, SEG. 1)	WALLER	1	0	77,627	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P KATY (WILCOX SPARKS, SEG. 5)	WALLER	4	3	2,569,416	0 F
3	KATY (WILCOX SPARKS, SEG. 6)	WALLER	1	1	93,791	0 F
3	KATY (WILCOX SPARKS, SEG. 7)	WALLER	1	1	137,657	0 F
3	KATY (WILCOX SPARKS, SEG. 8)	WALLER	1	1	585,464	11,483
3	P KATY (WILCOX 10,200)	WALLER	4	2	837,423	0 F
3	P KATY (WILCOX 10,200 SEG 4)	WALLER	3	3	521,784	0 F
3	P KATY (WILCOX 10,200 SEG. 5)	WALLER	M 4	3	1,353,569	0 F
3	KATY, EAST (WILCOX 10300)	HARRIS	2	2	54,616	1,043
3	P KATY, S. (FIRST WILCOX)	FORT BEND	M 0	0	0	0
3	KEITH (DEXTER)	GRIMES	0	0	0	0
3	KEITH (YEGUA #2)	JASPER	0	0	0	0
3	KENDLETON (FRID 4552)	FORT BEND	1	0	9,052	5
3	KENDLETON (FRID 5138)	FORT BEND	0	0	0	0
3	KENDLETON, SE. (FRID 5000)	WHARTON	1	0	0	0
3	A KIN-ADA (YEGUA 6500)	HARDIN	0	0	0	0
3	KIN-ADA (YEGUA 6550)	HARDIN	0	0	0	0
3	KIN-ADA (6-B)	HARDIN	0	0	0	0
3	KIN-ADA, WEST (G-84)	HARDIN	0	0	0	0
3	KINGS KID (WILCOX)	FAYETTE	0	0	0	0
3	KIRBY (9450)	HARDIN	0	0	0	0
3	KIRBYVILLE (6500)	JASPER	0	0	0	0
3	KIRBYVILLE (6600)	JASPER	0	0	0	0
3	KODYTEK (VICKSBURG)	FORT BEND	2	1	22,258	109
3	KODYTEK (YEGUA)	FORT BEND	1	0	0	0
3	KOPECKY (2000)	COLORADO	1	1	637	0
3	KOPECKY (4180)	COLORADO	0	0	0	0
3	KRAUSE (FRID 6000)	FORT BEND	0	0	0	0
3	KRUEGER (MIOCENE 1600)	COLORADO	2	1	1,538	0
3	KUBELA (5100)	WHARTON	1	0	0	0
3	KUBELA, SE. (4700)	WHARTON	1	0	0	0
3	A KUHLMAN	HARRIS	M 0	0	0	0
3	KULCAK (GRETA 4900)	WHARTON	1	0	0	0
3	KULCAK, S. (FRID 5410)	WHARTON	0	0	0	0
3	A KURTEN (BUDA)	BRAZOS	1	1	1,107	37
3	P KURTEN (GEORGETOWN)	BRAZOS	6	3	61,076	2,341
3	P KURTEN (SUB-CLARKSVILLE)	MADISON	5	3	134,509	4,046
3	P L. A. K. (7100)	WHARTON	0	0	0	0
3	A L. J. T. (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	LA BELLE (MARGINULINA UP.)	JEFFERSON	1	1	276,064	578
3	LA BELLE (MARGINULINA 8200)	JEFFERSON	0	0	0	0
3	LA BELLE (MARGINULINA 8500)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7300)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7400)	JEFFERSON	0	0	0	0
3	A LA BELLE (6800)	JEFFERSON	0	0	0	0
3	LA BELLE (7250)	JEFFERSON	0	0	0	0
3	LA BELLE (7600)	JEFFERSON	0	0	0	0
3	LA BELLE (7650)	JEFFERSON	0	0	0	0
3	LA BELLE, NORTH (MARGINULA 8000)	JEFFERSON	0	0	0	0
3	A LA BELLE, SE. (M-78)	JEFFERSON	0	0	0	0
3	LABELLE (7060)	JEFFERSON	1	1	244,877	2,314
3	P LAFITTES GOLD (MIOCENE D-3)	GALVESTON	3	0	914,402	6,683
3	LAFITTES GOLD (MIOCENE D-5)	GALVESTON	1	0	224,609	901
3	A LAFITTES GOLD (MIOCENE D-6)	GALVESTON	1	0	202,841	1,064
3	LAFITTES GOLD (MIOCENE D-6, S)	GALVESTON	1	1	65,760	709
3	P LAFITTES GOLD (MIOCENE L-2)	GALVESTON	3	3	126,483	2,161
3	LAFITTES GOLD (MIOCENE R-2)	GALVESTON	1	1	205,213	83 F
3	LAFITTES GOLD (MIOCENE S-1)	GALVESTON	1	0	0	0
3	P LAFITTES GOLD (MIOCENE S-2)	GALVESTON	2	1	876,603	11,136
3	LAFITTES GOLD (MIOCENE S-2,FB-C)	GALVESTON	1	1	343,788	2,664
3	A LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	0	0	0	0
3	LAKE ALASKA (FRID 8000)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8100)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8200)	BRAZORIA	1	1	6,231	189
3	LAKE ALASKA (FRID 8260)	BRAZORIA	1	0	57,109	1,055
3	LAKE ALASKA (FRID 8300)	BRAZORIA	1	0	15,587	107
3	LAKE ALASKA (FRID 8370)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8810)	BRAZORIA	1	1	79,278	672
3	LAKE ALASKA (FRID 8850)	BRAZORIA	0	0	0	0
3	LAKE ANAHUAC (F-16)	CHAMBERS	0	0	0	0
3	LAKE ANAHUAC (9700)	CHAMBERS	0	0	0	0
3	P LAKE AUSTIN (MIOCENE 16.5 SD)	MATAGORDA	2	2	597,721	616
3	LAKE CREEK (A)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (B)	MONTGOMERY	1	1	195,267	3,713
3	LAKE CREEK (C)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (D)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (D-9)	MONTGOMERY	1	1	198,307	11,812
3	LAKE CREEK (E)	MONTGOMERY	2	1	138,272	7,070
3	A LAKE CREEK (F)	MONTGOMERY	1	0	56,664	2,486
3	P LAKE CREEK (G)	MONTGOMERY	2	2	195,649	9,154 F
3	P LAKE CREEK (H)	MONTGOMERY	3	2	938,519	50,237
3	LAKE CREEK (J)	MONTGOMERY	1	0	66,357	2,618 F
3	LAKE CREEK (L SAND)	MONTGOMERY	1	1	19,267	195 F
3	LAKE CREEK (LA GLORIA)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (N SAND)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (NO. 1-A SAND)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (NO. 2 G)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (NO. 2 SAND, SEG A)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (NO. 3-A)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (P SAND)	MONTGOMERY	0	0	0	0
3	A LAKE CREEK (WILCOX, NO. 1)	MONTGOMERY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LAKE CREEK (WILCOX 13,100)	MONTGOMERY	1	1	124,590	5,894
3	A LAKE CREEK (9500)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, E. (WILCOX "EM")	MONTGOMERY	1	0	9,517	568
3	P LAKE CREEK, E. (WILCOX "G")	MONTGOMERY	2	2	560,475	14,684
3	LAKE CREEK, EAST (WILCOX LOWER)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4000 HOCKLEY)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4100)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4950)	MONTGOMERY	0	0	0	0
3	LAKE STEPHENSON (FRIO-MASS.9400)	CHAMBERS	1	1	17,299	736
3	P LAKESIDE (WILCOX)	COLORADO	0	0	0	0
3	LAKESIDE (8790)	COLORADO	1	0	0	0
3	LAKESIDE (8790)	COLORADO	0	0	0	0
3	LAMBDA (FRIO)	COLORADO	0	0	0	0
3	A LANE CITY	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 3900)	WHARTON	0	0	0	0
3	LANE CITY (MIOCENE 4100)	WHARTON	2	0	0	0
3	LANE CITY (MIOCENE 4300 MIDDLE)	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 4400)	WHARTON	1	0	0	0
3	LANE CITY (2650)	WHARTON	0	0	0	0
3	LANE CITY, NE. (MARG)	WHARTON	0	0	0	0
3	LANE CITY, W. (MARGINULINA 5400)	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE (4400)	WHARTON	1	0	0	0
3	LANE CITY TOWNSITE (6760)	WHARTON	0	0	0	0
3	P LANGHAM CREEK (WILCOX 12,700)	HARRIS	2	2	42,601	928
3	A LANGHAM CREEK (YEGUA 6900)	HARRIS	0	0	0	0
3	LE TULLE (FRIO 9500)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 9600)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 10,000)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 10,350)	MATAGORDA	0	0	0	0
3	LEVERTE, SE (Y-6)	JASPER	0	0	0	0
3	A LAVERTE SWITCH (YEGUA 6900)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7200)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7300)	JASPER	0	0	0	0
3	LEVERTE SWITCH, W. (7300)	JASPER	0	0	0	0
3	P LEAGUE CITY	GALVESTON	0	0	0	0
3	LEAGUE CITY (ANDRAU, LOWER)	GALVESTON	2	0	2,534	0
3	A LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	2	1	13,868	10
3	A LEAGUE CITY (8700)	GALVESTON	0	0	0	0
3	LEAGUE CITY (8900)	GALVESTON	0	0	0	0
3	LEAGUE CITY (9000)	GALVESTON	1	0	0	0
3	LEAGUE CITY (9800)	GALVESTON	0	0	0	0
3	LEAGUE CITY (10600)	GALVESTON	0	0	0	0
3	LEAGUE CITY (11250)	GALVESTON	1	1	137,018	4,810
3	LEAGUE CITY TOWNSITE (ANDRAU U.)	GALVESTON	1	0	275,497	4,239
3	LEAGUE CITY, WEST (ANOMALINA)	GALVESTON	0	0	0	0
3	A LEE (YEGUA)	JASPER	0	0	0	0
3	A LEE (YEGUA 6900)	JASPER	0	0	0	0
3	LEE (YEGUA 7250)	JASPER	0	0	0	0
3	LEE BELL (12060)	JEFFERSON	1	1	259,879	9,558
3	P LEGGETT (WOODBINE)	POLK	5	3	2,334,642	81,554 F
3	LEHRER (1750)	COLORADO	0	0	0	0
3	LEHRER (FRIO 3250)	COLORADO	0	0	0	0
3	LEHRER (WILCOX)	COLORADO	0	0	0	0
3	LEHRER (3150)	COLORADO	0	0	0	0
3	LEHRER, E. (8800)	COLORADO	1	1	79,992	617
3	LEHRER, NORTH (FRIO 3100)	COLORADO	0	0	0	0
3	LELAND (6200)	COLORADO	1	0	38,846	218
3	LEMONVILLE (HACKBERRY 1ST)	NEWTON	0	0	0	0
3	LEMONVILLE (NODOSARIA -D- 7600)	ORANGE	0	0	0	0
3	P LEXINGTON, EAST (4435)	LEE	3	3	120,489	68
3	A LIBERTY, SOUTH	LIBERTY	14	5	44,176	984 F
3	LIBERTY, SOUTH*	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 10300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 11000)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 3)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 4C)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 5)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (EY- 6)	LIBERTY	1	0	5,760	27 F
3	A LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (EY- 7)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 7 COCKFIELD)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 8-B)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (EY-10)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (FRIO)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (Y-5)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 2)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (Y-2, FB-2)	LIBERTY	1	0	0	0
3	A LIBERTY, SOUTH (YEGUA 7)	LIBERTY	2	0	0	0
3	A LIBERTY, SOUTH (YEGUA 8)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 9)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 13)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 7400)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 8700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9400)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9700)	LIBERTY	0	0	0	0
3	LIBERTY, S. (YEGUA 9860)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9900)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,000)	LIBERTY	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
3	LIBERTY, SOUTH (YEGUA 10,100)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,200)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2	0	10,698	643
3	LIBERTY, SOUTH (YEGUA 10,600)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,900)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (7500)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (8200)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (8300)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE(COOK MTN. 8800)	LIBERTY	0	0	0	0
3	P LIBERTY TOWNSITE(COOK MTN.11200)	LIBERTY	2	1	465,821	16,382
3	P LIBERTY TOWNSITE (YEGUA 10,100)	LIBERTY	2	1	77,752	2,185
3	LICK BRANCH (DAMUTH)	LIBERTY	0	0	0	0
3	LICK BRANCH (STREET FIRST)	LIBERTY	0	0	0	0
3	LICK BRANCH (8600 QUINN)	SAN JACINTO	0	0	0	0
3	P LICK BRANCH (8700 KIRBY)	LIBERTY	0	0	0	0
3	LICK BRANCH (8800 SHERWOOD)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 KOVACH)	LIBERTY	M 0	0	0	0
3	LICK BRANCH (9000 QUICKEL)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (9080)	LIBERTY	0	0	0	0
3	LICK BRANCH (9120)	LIBERTY	0	0	0	0
3	LICK BRANCH (9150 HENDERSON)	LIBERTY	M 1	0	10,028	187
3	LICK BRANCH (9430)	LIBERTY	0	0	0	0
3	A LICK BRANCH, W. (KIRBY SD.)	SAN JACINTO	0	0	0	0
3	LINE (MCDERMOTT)	COLORADO	0	0	0	0
3	LINVILLE BAYOU (8100)	MATAGORDA	1	0	0	0
3	LINVILLE BAYOU (8400)	MATAGORDA	1	0	0	0
3	LISSIE (GOSE 4200)	WHARTON	1	0	0	0
3	LISSIE (MIOCENE 2440)	WHARTON	0	0	0	0
3	P LISSIE (WILCOX 9600)	COLORADO	M 5	5	557,169	4,773
3	LISSIE (3900)	COLORADO	0	0	0	0
3	LISSIE (6300)	WHARTON	2	0	0	0
3	LISSIE, SOUTH (FRID 4350)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (FRID 4400)	WHARTON	0	0	0	0
3	P LISSIE, SOUTH (WILCOX 9600)	COLORADO	M 5	4	1,000,365	10,522
3	LISSIE, SOUTH (WILCOX 9800)	WHARTON	1	1	14,233	355
3	LISSIE, S. (YEGUA 6250)	WHARTON	1	1	68,988	788
3	LISSIE, S. (YEGUA 6443)	WHARTON	1	0	0	0
3	LISSIE, SOUTH (YEGUA 6900)	WHARTON	0	0	0	0
3	LISSIE, S (YEGUA 7100)	WHARTON	0	0	0	0
3	LISSIE, S (WILCOX 9900)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (2600)	WHARTON	0	0	0	0
3	LISSIE SOUTH (4000)	WHARTON	1	0	9,600	0 F
3	LISSIE, W. (WILCOX UPPER)	COLORADO	2	0	84,701	533
3	LITTLE PHEASANT (FRID J)	MATAGORDA	1	1	51,936	12,321
3	LITTLE ROCK CREEK (YEGUA 8650)	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK (8500)	HARDIN	0	0	0	0
3	LIVE OAK BAYOU (MIOCENE)	MATAGORDA	1	0	42,026	43
3	LIVERPOOL (FRID 5)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRID 9,800)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRID 10,600)	BRAZORIA	0	0	0	0
3	A LIVERPOOL (TODD 10,600)	BRAZORIA	0	0	0	0
3	LIVERPOOL (10150)	BRAZORIA	1	1	133,958	2,028
3	LIVERPOOL (10,400)	BRAZORIA	0	0	0	0
3	LIVERPOOL (11,400)	BRAZORIA	0	0	0	0
3	A LIVINGSTON	POLK	1	0	0	0
3	LIVINGSTON (COOK MOUNTAIN, LO)	POLK	0	0	0	0
3	LIVINGSTON (DY-2)	POLK	1	1	152,042	922 F
3	LIVINGSTON (FRID 2550)	POLK	1	0	0	0
3	LIVINGSTON (FRID 2550, EAST)	POLK	1	1	33,976	0
3	LIVINGSTON (FRID 2850)	POLK	0	0	0	0
3	LIVINGSTON (MT. SELMAN)	POLK	0	0	0	0
3	A LIVINGSTON (SPARTA)	POLK	1	0	0	0
3	LIVINGSTON (SPARTA GAS)	POLK	0	0	0	0
3	A LIVINGSTON (WILCOX)	POLK	1	0	0	0
3	LIVINGSTON (YEGUA 4030)	POLK	1	0	0	0
3	A LIVINGSTON (YEGUA 4100)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4500)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4600)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4800)	POLK	1	0	0	0
3	LIVINGSTON (YEGUA 4950)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950, UP)	POLK	0	0	0	0
3	LIVINGSTON (1500)	POLK	1	0	0	0
3	LIVINGSTON (2000)	POLK	1	0	0	0
3	LIVINGSTON (2020)	POLK	1	0	0	0
3	LIVINGSTON (2220)	POLK	1	0	0	0
3	LIVINGSTON (2410)	POLK	1	0	0	0
3	LIVINGSTON (2600)	POLK	0	0	0	0
3	LIVINGSTON (2650)	POLK	1	0	2,287	0
3	LIVINGSTON (2700)	POLK	0	0	0	0
3	LIVINGSTON (2750)	POLK	0	0	0	0
3	LIVINGSTON (2800)	POLK	1	0	0	0
3	LIVINGSTON (2830)	POLK	1	0	0	0
3	LIVINGSTON (2880)	POLK	1	0	0	0
3	LIVINGSTON (2900)	POLK	0	0	0	0
3	LIVINGSTON (2950)	POLK	0	0	0	0
3	LIVINGSTON (3100)	POLK	1	0	0	0
3	LIVINGSTON (3300)	POLK	1	1	75,831	225 F
3	A LOCHRIDGE (FRID L)	BRAZORIA	1	0	0	0
3	LOCHRIDGE (K)	BRAZORIA	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LOCHRIDGE (MIOCENE B-2)	BRAZORIA	1	1	32,807	0
3	LOCHRIDGE (MIOCENE C-1)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE E-0)	BRAZORIA	0	0	0	0
3	P LOCHRIDGE (MIOCENE E-2)	BRAZORIA	2	1	87,249	0
3	LOCHRIDGE (MIOCENE E-3)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	LOCHRIDGE, NORTH (FRIO 2)	BRAZORIA	0	0	0	0
3	A LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	0	0	0	0
3	LONG KING CREEK (COOK MTN.)	POLK	0	0	0	0
3	P LONG POINT (FRIO)	FORT BEND	5	2	159,848	1,106
3	LONG POINT (4880)	FORT BEND	0	0	0	0
3	LONG POINT (5200)	FORT BEND	1	1	35,462	0
3	LONG POINT, NW (5060)	FORT BEND	0	0	0	0
3	LONG POINT DOME (F-6)	FORT BEND	0	0	0	0
3	LONG POINT DOME (F-7B)	FORT BEND	0	0	0	0
3	LONG PRAIRIE (HACKBERRY, 7300)	NEWTON	1	1	176,713	1,053
3	LONG PRAIRIE (HACKBERRY, 7800)	ORANGE	1	1	288,962	2,670
3	LONG PRAIRIE (11800)	ORANGE	1	1	47,572	2,275
3	LONG PRAIRIE (12000)	ORANGE	0	0	0	0
3	LONG PRAIRIE (12300)	ORANGE	1	0	0	0
3	LONG PRAIRIE (13,450)	NEWTON	1	1	222,388	9,484
3	A LONG STATION (WILCOX)	HARDIN	2	0	0	0
3	P LONG STATION (10170)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, EIGHT)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, SECOND)	HARDIN	0	0	0	0
3	A LOST LAKE	CHAMBERS	1	0	0	0
3	LOST LAKE (1800)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000, N.)	CHAMBERS	0	0	0	0
3	LOST LAKE (2300, W)	CHAMBERS	0	0	0	0
3	A LOUISE	WHARTON	1	0	8,043	0
3	LOUISE (BARNETT 6360)	WHARTON	0	0	0	0
3	LOUISE (BLACKBURN)	WHARTON	0	0	0	0
3	LOUISE (CAMERON)	WHARTON	0	0	0	0
3	LOUISE (EVANS 5600)	WHARTON	0	0	0	0
3	LOUISE (FRIO 5100)	WHARTON	1	1	90,219	0
3	LOUISE (FRIO 5510)	WHARTON	1	1	67,838	158
3	LOUISE (FRIO 5600)	WHARTON	0	0	0	0
3	LOUISE (FRIO 5600, S.)	WHARTON	0	0	0	0
3	LOUISE (FRIO 5700)	WHARTON	1	1	28,286	0
3	LOUISE (FRIO 5900)	WHARTON	0	0	0	0
3	LOUISE (FRIO 5900 STRINGER)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 6100)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6250)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6260)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6450)	WHARTON	0	0	0	0
3	LOUISE (HDLUB)	WHARTON	1	0	0	0
3	LOUISE (MADERA)	WHARTON	0	0	0	0
3	LOUISE (MAYFIELD)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3650)	WHARTON	2	1	22,222	0
3	LOUISE (MIOCENE 3700)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3800)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3850)	WHARTON	2	0	0	0
3	LOUISE (MIOCENE 4300)	WHARTON	0	0	0	0
3	LOUISE (OLIVER)	WHARTON	0	0	0	0
3	LOUISE (OWENS 6600)	WHARTON	0	0	0	0
3	LOUISE (PERRY 6050)	WHARTON	0	0	0	0
3	LOUISE (RAY 6175)	WHARTON	0	0	0	0
3	A LOUISE (ROOME)	WHARTON	1	0	13	0
3	LOUISE (ROOME 6310)	WHARTON	1	0	0	0
3	LOUISE (ROUX 5950)	WHARTON	0	0	0	0
3	LOUISE (SHOUP)	WHARTON	0	0	0	0
3	LOUISE (STRATTON 6500)	WHARTON	0	0	0	0
3	LOUISE (TOWNSEND)	WHARTON	0	0	0	0
3	LOUISE (WELLS 6090)	WHARTON	0	0	0	0
3	LOUISE (5470)	WHARTON	0	0	0	0
3	LOUISE (5500)	WHARTON	1	0	0	0
3	LOUISE (5950 STRINGER)	WHARTON	1	0	1,040	0
3	A LOUISE (6100)	WHARTON	0	0	0	0
3	LOUISE (6750)	WHARTON	0	0	0	0
3	A LOUISE, E. (6930)	WHARTON	1	0	6,398	765
3	A LOUISE, E. (7000)	WHARTON	1	0	4,998	2,090
3	LOUISE, NORTH (ALLENSON A 4040)	WHARTON	1	0	0	0
3	LOUISE, NORTH (ALLENSON A 4050)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON A 4130)	WHARTON	1	1	81,407	0
3	LOUISE, NORTH (ALLENSON B 4300)	WHARTON	1	0	0	0
3	LOUISE, NORTH (BERGSTROM 2750)	WHARTON	1	1	4,020	0
3	LOUISE, NORTH (CLARK 2650)	WHARTON	2	1	7,606	0
3	LOUISE, NORTH (FRIO 4100)	WHARTON	2	0	11,168	0
3	LOUISE, NORTH (4200 FRIO)	WHARTON	0	0	0	0
3	LOUISE, NORTH (FRIO 4220)	WHARTON	0	0	0	0
3	LOUISE, NORTH (FRIO 4620)	WHARTON	0	0	0	0
3	LOUISE, NORTH (FRIO 4920)	WHARTON	0	0	0	0
3	LOUISE, NORTH (HAWES 2700)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (KOCH 4400)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (NEEK)	WHARTON	0	0	0	0
3	LOUISE, NORTH (MIOCENE 2500)	WHARTON	3	0	5,262	0
3	A LOUISE, NORTH (PUTNAM SAND)	WHARTON	0	0	0	0
3	LOUISE, NORTH (STRAY 4900)	WHARTON	0	0	0	0
3	LOUISE, NORTH (SWANSON 2900)	WHARTON	2	0	7,487	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	LOUISE, NORTH (2600)	WHARTON	3	0	24,866	0
3	LOUISE, NORTH (2750)	WHARTON	1	1	199,493	0
3	LOUISE, NORTH (2790)	WHARTON	2	1	9,420	0
3	LOUISE, NORTH (2800)	WHARTON	0	0	0	0
3	LOUISE, NORTH (2840)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3600)	WHARTON	2	1	16,607	0
3	LOUISE, NORTH (3800)	WHARTON	0	0	0	0
3	LOUISE, NORTH (3900)	WHARTON	0	0	0	0
3	LOUISE, NORTH (3910)	WHARTON	1	0	27,364	0
3	LOUISE, NORTH (3960)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4020)	WHARTON	0	0	0	0
3	A LOUISE, NORTH (4080)	WHARTON	2	0	209	0
3	LOUISE, NORTH (4245)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4260)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4350)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4430)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4450)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4460)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4500)	WHARTON	1	1	84,851	0
3	LOUISE, NORTH (4530)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4550)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4600)	WHARTON	1	1	10,956	0
3	LOUISE, NORTH (4600, E.)	WHARTON	1	0	0	0
3	LOUISE, N. (4670)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4790)	WHARTON	1	0	7,059	0
3	LOUISE, NORTH (4800)	WHARTON	1	1	22,300	0
3	LOUISE, NORTH (4840)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4875)	WHARTON	1	1	99,186	0
3	LOUISE, NORTH (4900 GAS)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4950)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (5000)	WHARTON	0	0	0	0
3	LOUISE, NORTH (5040)	WHARTON	1	0	0	0
3	LOUISE, NORTH (5150)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (6350)	WHARTON	0	0	0	0
3	LOUISE, NE (MIOCENE, LD)	WHARTON	0	0	0	0
3	LOUISE, NW. (4700)	WHARTON	0	0	0	0
3	LOUISE, S. (FRID 5350 STRAY)	WHARTON	1	1	100,197	658
3	LOUISE, SOUTH (FRID 5440)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRID 5480)	WHARTON	2	0	0	0
3	LOUISE, SOUTH (FRID 6085)	WHARTON	1	1	25,470	139
3	LOUISE SOUTH (FRID 6095)	WHARTON	1	1	45,658	61 F
3	LOUISE, SOUTH (FRID 6100)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRID 6200)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRID 6275)	WHARTON	1	0	0	0
3	LOUISE, SOUTH (FRID 6400)	WHARTON	1	0	4,265	31
3	LOUISE, SOUTH (FRID 6850)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (MIOCENE 3775)	WHARTON	1	0	13,568	0 F
3	LOUISE, SW. (3600)	WHARTON	2	0	0	0
3	LOUISE, WEST (FRID 5000)	WHARTON	1	1	70,913	263
3	P LOUISE, WEST (FRID 5100)	WHARTON	0	0	0	0
3	LOUISE, WEST (FRID 5180)	WHARTON	0	0	0	0
3	LOUISE, WEST (FRID 5200)	WHARTON	1	1	58,356	108
3	LOUISE, WEST (FRID 5700)	WHARTON	1	0	12,573	0
3	LOUISE, WEST (GRETA)	WHARTON	1	0	0	0
3	P LOUISE, WEST (MARG. 4050)	WHARTON	0	0	0	0
3	LOVELLS LAKE (FRID HACKBERRY 9000)	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE (FRID 1)	JEFFERSON	24	1	365,125 C	4 F
3	A LOVELLS LAKE (FRID 2)	JEFFERSON	2	0	0	0
3	LOVELLS LAKE (MARG. 7300)	JEFFERSON	1	0	0	0
3	LOVELLS LAKE (MARG. 7600)	JEFFERSON	4	0	0	0
3	A LOVELLS LAKE (UPPER SAND)	JEFFERSON	0	0	0 C	0
3	A LOVELLS LAKE, NORTH	JEFFERSON	1	0	974	0 F
3	LOVELLS LAKE, NORTH (FRID 7500)	JEFFERSON	1	0	20,907	114
3	LOVELLS LAKE, NORTH (MARG. 7000)	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, NORTH (MARG. 7100)	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, N. (7800)	JEFFERSON	0	0	0	0
3	LUBITIT (COOK MTN.)	HARDIN	0	0	0	0
3	LUBITIT (Y-4)	HARDIN	1	0	61,620	1,492
3	LUBITIT (Y-6)	HARDIN	1	0	0	0
3	LUBITIT (Y-7)	HARDIN	1	0	0	0
3	LUBITIT (Y-10)	HARDIN	0	0	0	0
3	LUBITIT (6400)	HARDIN	1	1	15,519	1,522
3	LUCKY (ANOMALINA 10300)	MATAGORDA	0	0	0	0
3	A LUCKY (CLEVELAND SAND)	MATAGORDA	0	0	0	0
3	LUCKY (FRID 8900)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER CLEVELAND)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8800)	MATAGORDA	1	0	0	0
3	LUCKY (HUEBNER 8900)	MATAGORDA	0	0	0	0
3	A LUCKY (SLDN)	MATAGORDA	0	0	0	0
3	LUCKY (THOMPSON 10100)	MATAGORDA	1	0	0	0
3	LUCKY (8950)	MATAGORDA	0	0	0	0
3	LUCKY (9,100)	MATAGORDA	0	0	0	0
3	LUCKY (9,950)	MATAGORDA	1	0	0	0
3	LUCKY (10,000)	MATAGORDA	2	0	0	0
3	LUCKY (10,200)	MATAGORDA	1	0	0	0
3	LUCKY (10,250)	MATAGORDA	1	0	0	0
3	A LUCKY, NW. (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE LOWER)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE SEG A)	MATAGORDA	0	0	0	0
3	A LUCKY, NW. (FRID B)	MATAGORDA	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LUCKY, NW. (FRID 9750)	MATAGORDA	0	0	0	0
3	A LUCKY, SOUTH (FRID 9200)	MATAGORDA	0	0	0	0
3	LUCKY, SOUTH (SLOAN 9140)	MATAGORDA	0	0	0	0
3	LUCKY, SOUTH (SLOAN 9200)	MATAGORDA	0	0	0	0
3	LUCKY, SOUTH (9000)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, W. (DAWDY SD.)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (F-12)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (F-16)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (FRID 10360)	MATAGORDA	1	1	244,603	1,831
3	LUCKY, WEST (GOLA)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4	2	590,464	4,418
3	A LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	5	0	0	0
3	LUCKY, W. (NO. 30 SD.)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (SLOAN SAND)	MATAGORDA	2	0	0	0
3	A LUCKY, WEST (THOMPSON)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (THOMPSON EAST SEG)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (WOLF)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (8,870)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (10,060)	MATAGORDA	1	1	10,638	40
3	A LUCKY, WEST (10,400 SAND)	MATAGORDA	0	0	0	0
3	LUNDQUIST (2000)	COLORADO	2	1	10,015	0
3	LUNDQUIST (3950)	COLORADO	0	0	0	0
3	LYDIA (2080)	COLORADO	1	1	16,661	0
3	LYDIA (2180)	COLORADO	1	0	3,613	0
3	LYDIA (2300)	COLORADO	1	1	38,894	0
3	LYDIA (2400)	COLORADO	1	1	62,864	0
3	LYDIA (3350)	COLORADO	1	1	7,513	0
3	LYDIA (3400)	COLORADO	1	0	0	0
3	LYDIA(3575)	COLORADO	1	0	0	0
3	LYDIA (3660)	COLORADO	0	0	0	0
3	LYDIA (3680)	COLORADO	1	0	0	0
3	LYDIA (3700)	COLORADO	1	0	760	0
3	LYDIA (3800)	COLORADO	0	0	0	0
3	LYDIA (3860)	COLORADO	0	0	0	0
3	LYDIA (4100)	COLORADO	2	0	835	3
3	LYNCHBURG (5600)	HARRIS	0	0	0	0
3	P LYNCHBURG (5900)	HARRIS	0	0	0	0
3	P LYONS (GEORGETOWN)	BURLESON	4	2	71,487	2,379
3	MGW (COOK MTN.)	HARRIS	1	0	40	37
3	P M HALF CIRCLE (10200)	JEFFERSON	5	4	1,508,794	12,260
3	M HALF CIRCLE (10700 HACKBERRY)	JEFFERSON	1	0	0	0
3	MACDONALD (FRID 7200)	BRAZORIA	0	0	0	0
3	A MACH	WHARTON	0	0	0	0
3	MACH (FRID, UPPER)	WHARTON	0	0	0	0
3	MACH (POUGHER)	WHARTON	0	0	0	0
3	MACH (5700)	WHARTON	0	0	0	0
3	MACH (6240)	WHARTON	0	0	0	0
3	MACH (6560)	WHARTON	0	0	0	0
3	MACH (6570)	WHARTON	0	0	0	0
3	A MACH (6700)	WHARTON	0	0	0	0
3	MACH, NORTH (6900)	WHARTON	0	0	0	0
3	MACONDA (FRID 9600)	MATAGORDA	0	0	0	0
3	MADISONVILLE (DEXTER LOWER)	MADISON	0	0	0	0
3	P MADISONVILLE (DEXTER NORTH)	MADISON	4	3	561,616	3,825
3	A MADISONVILLE (DEXTER Q)	MADISON	0	0	0	0
3	P MADISONVILLE (DEXTER 8800)	MADISON	6	5	222,662	1,624
3	A MADISONVILLE (GEORGETOWN 9300)	MADISON	0	0	0	0
3	P MADISONVILLE (LEWISVILLE 8400)	MADISON	2	?	60,620	1,939
3	P MADISONVILLE (SUB-CLKVLE. 8100)	MADISON	22	17	637,654	12,797
3	A MADISONVILLE (WOODBINE)	MADISON	3	1	84,419	980
3	P MADISONVILLE, E. (LEWISVILLE)	MADISON	3	3	153,152	3,802
3	MADISONVILLE, NE (GEORGETOWN 9500)	MADISON	0	0	0	0
3	P MADISONVILLE, NW. (8300)	MADISON	2	2	145,605	2,994
3	MADISONVILLE, S. (CHALK 8600)	GRIMES	0	0	0	0
3	P MADISONVILLE, S. (DEXTER 9220)	GRIMES	8	8	1,666,521	13,199
3	P MADISONVILLE, S. (SU9-CLARK.)	MADISON	3	2	378,671	4,559
3	A MADISONVILLE, S. (9200)	GRIMES	1	1	66,452	625
3	A MADISONVILLE, SW. (DEXTER)	MADISON	1	1	3,278	309
3	P MADISONVILLE, SW (SUR-CLKSVILLE)	GRIMES	6	6	1,854,857	24,297
3	A MADISONVILLE, WEST (GEORGETOWN)	MADISON	0	0	0	0
3	A MADISONVILLE, W. (WOODBINE)	MADISON	0	0	0	0
3	A MAGNET WITHERS	WHARTON	45	18	1,176,305	2,129
3	A MAGNET WITHERS (F-1B, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F- 2)	WHARTON	2	0	0	0
3	A MAGNET WITHERS (F- 2-B)	WHARTON	1	0	15,868	0
3	A MAGNET WITHERS (F-5)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F- 5, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 6)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 7)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 7-B, EAST)	WHARTON	2	0	0	0
3	P MAGNET WITHERS (F- 7-C, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F- 8)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F- 8, EAST)	WHARTON	2	1	153,809	120
3	MAGNET WITHERS (F- 9)	WHARTON	4	0	0	0
3	MAGNET WITHERS (F- 9, EAST)	WHARTON	4	0	0	0
3	A MAGNET WITHERS (F-10)	WHARTON	4	0	0	0
3	A MAGNET WITHERS (F-10-C)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-10-D)	WHARTON	4	1	193,032	0
3	A MAGNET WITHERS (F-10, EAST)	WHARTON	12	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MAGNET WITHERS (F-11)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F-11-A, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-11-B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-12, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12, U)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-13)	WHARTON	4	0	0	0
3	P MAGNET WITHERS (F-13, E.)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-14)	WHARTON	6	0	0	0
3	MAGNET WITHERS (F-14, EAST)	WHARTON	1	0	21,415	90 F
3	A MAGNET WITHERS (F-15)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-15-A)	WHARTON	1	0	30,190	0 F
3	A MAGNET WITHERS (F-15-B)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-15, E.)	WHARTON	7	1	70,746	0 F
3	MAGNET WITHERS (F-16, E.)	WHARTON	3	0	0	0
3	A MAGNET WITHERS (F-17)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-17, E.)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-17, WEST)	WHARTON	1	1	14,984	0 F
3	A MAGNET WITHERS (F-18, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-18B, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-20, EAST)	WHARTON	1	1	309,934	2,379 F
3	A MAGNET WITHERS (F-20B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-21, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-22)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-23)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-23 A)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-23, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-24)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-24-A, EAST)	WHARTON	2	0	6,959	0 F
3	MAGNET WITHERS (F-24-B, EAST)	WHARTON	3	1	47,928	1,073 F
3	A MAGNET WITHERS (F-25)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-25, E.)	WHARTON	2	0	0	0
3	MAGNET WITHERS (F-26 A)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 B)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 EAST)	WHARTON	1	0	24,153	32 F
3	A MAGNET WITHERS (F-28)	WHARTON	0	0	0	0
3	MAGNET WITHERS (FRID 6140)	WHARTON	0	0	0	0
3	MAGNET WITHERS (HETEROSTEGNA)	WHARTON	2	1	38,973	0 F
3	MAGNET WITHERS (LACY ARMOUR)	WHARTON	6	1	49,582	0 F
3	MAGNET WITHERS (M-4)	WHARTON	5	1	7,370	0 F
3	P MAGNET WITHERS (M-5)	WHARTON	5	2	144,923	0 F
3	MAGNET WITHERS (M-6)	WHARTON	6	0	0	0
3	MAGNET WITHERS (M-7)	WHARTON	4	1	56,036	0 F
3	MAGNET WITHERS (M-8)	WHARTON	4	0	0	0
3	P MAGNET WITHERS (MARGINULINA 1)	WHARTON	26	11	305,471	0 F
3	MAGNET WITHERS (MARGINULINA 2)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE LOWER)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE UPPER)	WHARTON	21	7	250,356	0 F
3	MAGNET WITHERS (MIOCENE WEAKLEY)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2030)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2600)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2800)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2900)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3000)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3000 STR)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3250)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3450)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3500)	WHARTON	2	0	0	0
3	MAGNET WITHERS (MIOCENE 3600)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3850)	WHARTON	1	1	155,458	0 F
3	MAGNET WITHERS (MIOCENE 3900)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE 4000)	WHARTON	6	5	221,465	0 F
3	MAGNET WITHERS (MIOCENE 4150)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 4180)	WHARTON	1	0	18,335	0
3	P MAGNET WITHERS (MIOCENE 4200)	WHARTON	37	4	235,817	39 F
3	MAGNET WITHERS (MIO 4400)	WHARTON	9	0	30,680	0
3	MAGNET WITHERS (MIOCENE 4500 #1)	MATAGORDA	0	0	0	0
3	MAGNET WITHERS (MIOCENE 4500 #2)	M	0	0	0	0
3	MAGNET WITHERS (SM- 23)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 42)	WHARTON	0	0	0	0
3	MAGNET WITHERS (SM-842)	WHARTON	1	1	8,873	0 F
3	MAGNET WITHERS (5378)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (5400)	WHARTON	5	3	198,238	3 F
3	MAGNET WITHERS (5640)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5720)	WHARTON	1	1	4,415	0
3	A MAGNET WITHERS (6600)	WHARTON	2	0	0	0
3	MAGNET WITHERS, E. (FRID UPPER)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (FRID 15)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (MARG.)	WHARTON	1	1	134,817	0
3	MAGNET WITHERS, E. (MIOCENE 3670)	WHARTON	1	0	161,089	0 F
3	MAGNET WITHERS, EAST (5520)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5800)	WHARTON	0	0	0	0
3	MAGNET WITHERS, S. (MARG. 5880)	WHARTON	2	0	0	0
3	A MAGNET WITHERS, WEST (WALLACE)	WHARTON	0	0	0	0
3	MAHAFFEY (YEGUA)	JASPER	0	0	0	0
3	MANOR LAKE (FRID 9200)	BRAZORIA	0	0	0	0
3	MANOR LAKE (FRID 9500)	BRAZORIA	0	0	0	0
3	MANOR LAKE (FRID 9800)	BRAZORIA	1	1	49,929	140

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLs
3	MANOR LAKE (FRID 9900)	BRAZORIA	2	0	0	0
3	MANOR LAKE (9330)	BRAZORIA	0	0	0	0
3	P MANOR LAKE (9900)	BRAZORIA	0	0	0	0
3	MANOR LAKE (11300)	BRAZORIA	1	0	0	0
3	MANOR LAKE, EAST (FRID 9800)	BRAZORIA	0	0	0	0
3	A MANVEL (BASAL MIOCENE)	BRAZORIA	1	0	0	0
3	A MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	0	0	0	0
3	MANVEL (LISSIE 1100)	BRAZORIA	2	0	0	0
3	A MANVEL (MIOCENE)	BRAZORIA	5	1	42,921	0
3	A MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	4	1	14,869	0
3	A MANVEL (MIOCENE UPPER)	BRAZORIA	3	0	0	0
3	MANVEL (MIOCENE 2750)	BRAZORIA	2	0	13,105	0
3	MANVEL (MIOCENE 3600)	BRAZORIA	1	0	0	0
3	MANVEL (MIOCENE 3900)	BRAZORIA	2	0	0	0
3	A MANVEL (MIOCENE 4500)	BRAZORIA	4	0	0	0
3	P MANVEL (MIOCENE 4550)	BRAZORIA	0	0	0	0
3	MANVEL (2500)	BRAZORIA	1	0	104	0
3	MANVEL (4000)	BRAZORIA	1	0	0	0
3	A MANVEL, E. (MIOCENE 3300)	BRAZORIA	1	0	86	0
3	A MANVEL, W. (MARG. 5470)	BRAZORIA	2	2	20,494	0
3	P MANVEL, WEST (MIOCENE A)	BRAZORIA	0	0	0	0
3	P MANVEL, W. (MIOCENE B)	BRAZORIA	0	0	0	0
3	MANVEL, W. (MIOCENE 3960)	BRAZORIA	0	0	0	0
3	MANVEL, W. (3280)	BRAZORIA	0	0	0	0
3	P MAPLE SLOUGH (UPPER WILCOX)	HARDIN	4	1	199,337	38,770
3	MAPLE SLOUGH (WILCOX 10000)	HARDIN	1	0	88,891	15,144
3	MARIA (FRID 5000)	WHARTON	0	0	0	0
3	MARKHAM (FRID)	MATAGORDA	2	0	0	0
3	MARKHAM (FRID 4833)	MATAGORDA	0	0	0	0
3	MARKHAM (FRID 4680)	MATAGORDA	1	1	96,971	0
3	MARKHAM (FRID 4739)	MATAGORDA	1	0	18,508	0
3	MARKHAM (FRID 4848)	MATAGORDA	1	1	27,342	0
3	MARKHAM (FRID 4910)	MATAGORDA	1	1	241,216	370
3	MARKHAM (FRID 4924)	MATAGORDA	1	0	0	0
3	MARKHAM (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4300)	MATAGORDA	0	0	0	0
3	MARKHAM (2000)	MATAGORDA	2	0	0	0
3	MARKHAM (3900)	MATAGORDA	1	0	0	0
3	MARKHAM, E. (MARG. 6500)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	4	0	57,171	11 F
3	MARKHAM N.-BAY CITY, N (CAMP)	MATAGORDA	1	0	0	0
3	A MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1	0	1,861	0
3	A MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1	1	17,764	0
3	MARKHAM N.-BAY CITY, N (CHOATE 7100)	MATAGORDA	1	0	0	0
3	A MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (DWYER)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (EVERETT)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (HURD SD)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (LEAGUE)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (MARK. 7900)	MATAGORDA	2	0	2,782	39 F
3	A MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	3	0	2,673	31 F
3	A MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 1 UP)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 2 UP)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 3 UP)	MATAGORDA	2	0	0	0
3	MARKHAM N.-BAY CITY, N (WEST)	MATAGORDA	0	0	0	0
3	P MARKHAM, N BAY CITY, N (6550)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	0	0	0	0
3	MARKHAM, N.-BAY CITY, N. (6800)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (7150)	MATAGORDA	1	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7470)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7500)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7550-A)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7900)	MATAGORDA	0	0	0	0
3	MARKHAM, SOUTH (10,150)	MATAGORDA	1	1	53,940	299
3	MARKHAM, SE. (FRID, LOWER)	MATAGORDA	0	0	0	0
3	MARRS MCLEAN (F-11060)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-3, HACKBERRY)	JEFFERSON	1	1	93,858	264
3	P MARRS MCLEAN (FB-3, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-4, HACKBERRY)	JEFFERSON	1	0	0	0
3	P MARRS MCLEAN (FB-4, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-5, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-6, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-7, HACKBERRY)	JEFFERSON	2	1	24,881	216 F
3	P MARRS MCLEAN (FB-7, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-8, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-9, NODOSARIA 1)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRID B)	JEFFERSON	1	0	0	0
3	MARRS MCLEAN (FRID B 10,600)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRID B 10,900)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRID B 11,100)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRID B 11,200)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRID B 11,300)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,200)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,700)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,800)	JEFFERSON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	MARRS MCLEAN (HACKB. 10,900 3RD)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 11,100)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (MCLEAN)	JEFFERSON	4	2	89,256	536 F
3	MARRS MCLEAN (MCLEAN, LD.)	JEFFERSON	1	1	147,681	776
3	MARRS MCLEAN (MCLEAN 10,400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 1)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 1, 10,850)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 2, FB-7)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN, NORTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	MARTHA (PALMER)	LIBERTY	0	0	0	0
3	MARTHA, EAST (COOK MT.-9200 SD.)	LIBERTY	1	0	3,704	111
3	MARTIN PRAIRIE (EDWARDS,MIDDLE)	GRIMES	0	0	0	0
3	MARTIN RANCH (FRID 14,600)	BRAZORIA	1	0	126	0 F
3	MARTIN RANCH ("S" SD.)	BRAZORIA	1	0	0	0
3	MARTIN RANCH (WEITING)	BRAZORIA	1	0	0	0
3	P MARTINS PRAIRIE (SUB-CLKVLE)	GRIMES	8	7	1,995,254	32,983
3	MARY MACHA (FRID)	WHARTON	2	0	0	0
3	MARY MACHA (FRID 4300)	WHARTON	1	1	21,556	0
3	MARY MACHA (FRID 4350)	WHARTON	1	0	23,631	0
3	MARY MACHA (FRID 4650)	WHARTON	1	0	204	0
3	MARY MACHA (HUNGERFORD)	WHARTON	2	0	0	0
3	MARY MACHA (MIOCENE)	WHARTON	0	0	0	0
3	MARY SHERMAN (WILCOX 9250)	HARDIN	0	0	0	0
3	P MATAGORDA, NE. (FRID 7550)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, EAST (4900)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (2180)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE.(MIOCENE 1300)	MATAGORDA	1	1	3,972	0
3	MATAGORDA BAY, NE (MIOCENE 1400)	MATAGORDA	1	1	32,255	0
3	MATAGORDA BAY, NE (MIOCENE 2100)	MATAGORDA	1	1	36,802	0
3	MATAGORDA BAY, NE (MIOCENE 2570)	MATAGORDA	1	1	1,636	0
3	MATAGORDA BAY, NE.(MIOCENE 2700)	MATAGORDA	2	0	0	0
3	MATAGORDA BAY, NE.(MIOCENE 2650)	MATAGORDA	7	2	134,793	0
3	MATAGORDA BAY, NE (MIOCENE 2750)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE (MIOCENE 5100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE.(MIOCENE 5200)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, S. (MIOCENE 1700)	MATAGORDA	1	1	35,490	0
3	MATAGORDA BAY, S. (MIOCENE 2550)	MATAGORDA	3	0	0	0
3	P MATAGORDA BAY, S (MIOCENE 2800)	MATAGORDA	2	1	25,555	0
3	P MATAGORDA BAY, S (MIOCENE 3600)	MATAGORDA	4	2	51,729	0
3	MATAGORDA BAY, S (MIOCENE 3900)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, S (MIOCENE 3950)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY, S (MIOCENE 4100)	MATAGORDA	4	3	1,350,042	0
3	MATAGORDA BAY, SE. (4750)	CALHOUN	1	0	0	0
3	MATAGORDA BAY, SE. (5150)	MATAGORDA	1	1	367,826	0
3	MATAGORDA BAY BLK. 161 (2790)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 161 (3990)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 173 (2750)	MATAGORDA	1	1	96,747	0 F
3	MATAGORDA BAY BLK. 181 (2100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 193 (2650)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY BLK. 193 (2750)	MATAGORDA	1	1	12,037	0 F
3	MATAGORDA BAY BLK. 193 (4100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 202 (4020)	MATAGORDA	0	0	0	0
3	MATAGORDA BLOCK (571-S)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND (2900)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND 483-L (MASSIVE)	MATAGORDA	1	0	124,993	0
3	MATAGORDA ISLAND BLOCK 485-L (B)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 485-L (C-2)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (E)	MATAGORDA	1	0	123,220	900
3	MATAGORDA ISLAND BLK. 485-L (E1)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK 485-L (EL)	MATAGORDA	1	1	452,667	3,793
3	MATAGORDA ISLAND BLK 485-L (EU)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 485-L (F)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (X)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (Z)	MATAGORDA	1	0	0	0
3	MATAGORDA ISL. BLK 519-L (15600)	MATAGORDA	2	0	0	0
3	MATAGORDA ISLAND BLK571-S(3600L)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK 582-S (M)	MATAGORDA	1	0	266,399	0
3	MATAGORDA ISLAND BLK.582-S(M-1)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK.582-S(M-6)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 582-S (23)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 582-S (26)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S (28)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 582-S(33)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 582-S(35)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S.(48)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S(49)	MATAGORDA	1	0	0	0
3	MATAKEN (FRID 6710)	MATAGORDA	0	0	0	0
3	MATAKEN (FRID 6790)	MATAGORDA	0	0	0	0
3	A MATTHEWS (WILCOX, UPPER)	COLORADO	0	0	0	0
3	MATTHEW (YEGUA 6300)	COLORADO	0	0	0	0
3	MATTHEWS (YEGUA 6600)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6200)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6310)	COLORADO	0	0	0	0
3	MATTHEWS, E. (WILCOX 9900)	COLORADO	1	1	19,517	247
3	MATTHEWS, SE (FRID 4300)	COLORADO	1	1	27,368	0
3	P MATTHEWS, SE (YEGUA 6600)	WHARTON	3	3	1,979,802	26,725
3	MATTHEWS, SE (YEGUA 6900)	WHARTON	1	0	0	0
3	MATZKE (FRID 5900)	WHARTON	0	0	0	0
3	MATZKE (MIOCENE 3437)	WHARTON	1	1	77,848	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A MAYES (FRID 1)	CHAMBERS	0	0	0	0
3	A MAYES, EAST (FRID 1)	CHAMBERS	1	0	0	0
3	MAYES, EAST (FRID 3-A)	CHAMBERS	0	0	0	0
3	MAYES, EAST (FRID 8800)	CHAMBERS	1	0	0	0
3	A MAYES, SOUTH	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRID 2-A)	CHAMBERS	1	1	4,680	0
3	MAYES, S. (FRID 2 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 3-A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRID 3-B FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRID 3 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 5)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRID 11)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 11-C)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRID 15)	CHAMBERS	3	0	0	0
3	MAYES, SOUTH (FRID 16)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 17 11900)	CHAMBERS	1	1	385,787	18,362
3	MAYES, SOUTH (FRID 18 12000)	CHAMBERS	0	0	0	0
3	P MAYES, SOUTH (FRID 19)	CHAMBERS	3	1	121,826	1,169 F
3	MAYES, SOUTH (FRID 19, EAST)	CHAMBERS	1	0	530 C	0 F
3	MAYES SOUTH (FRID 22)	CHAMBERS	1	1	166,445	2,302
3	MAYES, SOUTH (FRID 9000)	CHAMBERS	1	1	112,558	465
3	MAYES, SOUTH (FRID 9100)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 9560)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 9900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (HACKBERRY 15)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (HACKBERRY 16)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (12,000)	CHAMBERS	0	0	0	0
3	MCALPIN (HARTBURG)	ORANGE	1	1	25,056	771
3	MCALPIN (NODDASARIA)	ORANGE	1	0	23,072	715
3	P MCCOY (QUINN)	LIBERTY	3	0	32,596	302
3	P MCCOY (WILCOX 14,400)	LIBERTY	0	0	0	0
3	MCCOY, EAST (WILCOX 2)	LIBERTY	0	0	0	0
3	MCCOY, NORTH (YEGUA 6900)	LIBERTY	1	1	198,196	1,873
3	A MCCRARY (3RD YEGUA)	FORT BEND	2	1	169,914	765
3	MCCROSKY (2700)	MATAGORDA	0	0	0	0
3	MCCROSKY (2800 B)	MATAGORDA	1	1	14,555	0
3	MCCROSKY (2900 A)	MATAGORDA	0	0	0	0
3	MCFADDIN BEACH, E. (PLANULINA)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (SD-2)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (8200)	JEFFERSON	1	0	0	0
3	MCFADDIN BEACH, E. (8300)	JEFFERSON	1	1	183,210	264
3	MCFADDIN RANCH (MIOCENE -M-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH (MIOCENE -X-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH, NW (DISCORBIS)	JEFFERSON	0	0	0	0
3	MCGILL (B-1, UPPER)	HARDIN	0	0	0	0
3	MCGILL (C-2 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (C-3 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (E-3)	HARDIN	0	0	0	0
3	MCGILL (F-1)	HARDIN	0	0	0	0
3	MCGILL (G-1)	HARDIN	0	0	0	0
3	MCGILL (H-1 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (H-3)	HARDIN	0	0	0	0
3	MEADOWBROOK (COCKFIELD 7300)	HARRIS	1	1	459,850	4,432
3	MEADOWBROOK (COOK MOUNTAIN)	HARRIS	2	2	10,807	4
3	MEADOWBROOK (YEGUA 7450)	HARRIS	1	0	0	0
3	MECHE (MIOCENE 2900)	LIBERTY	1	0	0	0
3	A MELINDA (WILCOX B)	WASHINGTON	0	0	55,441	9,153
3	MELISSA (1590)	COLORADO	0	0	0	0
3	MELLON (TM-1, F8A)	MATAGORDA	1	1	31,438	368
3	MELLON (TM-1, F81)	MATAGORDA	1	0	63,615	892
3	MELLON (TM-2)	MATAGORDA	0	0	0	0
3	MELLON (TM-4)	MATAGORDA	1	0	0	0
3	P MELLON (10500)	MATAGORDA	10	9	1,448,775	23,687
3	MELLON (10850)	MATAGORDA	0	0	0	0
3	MENARD CREEK (COOK MTN)	POLK	1	1	8,585	260
3	MENARD CREEK (5600)	HARDIN	0	0	0	0
3	MENARD CREEK (6375)	POLK	0	0	0	0
3	MENARD CREEK (6385)	POLK	0	0	0	0
3	MENARD CREEK (6470)	POLK	0	0	0	0
3	MENARD CREEK (6550)	POLK	0	0	0	0
3	MENARD CREEK, S. (YEGUA 6000)	HARDIN	0	0	0	0
3	MENARD CREEK, WEST (5480 YEGUA)	POLK	0	0	0	0
3	MENARD CREEK, WEST (6650 YEGUA)	HARDIN	0	0	0	0
3	MENEFEE (BROWNSON 4800)	WHARTON	1	1	790	0
3	MENEFEE (BROWNSON 4900)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5100)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5125)	WHARTON	1	0	0	0
3	MENEFEE (CROWN CENTRAL 4400)	WHARTON	0	0	0	0
3	MENEFEE (DRESSLER 4825)	WHARTON	0	0	0	0
3	MENEFEE (EARL 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRID 3950)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4100)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4175)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4180)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4150)	WHARTON	1	0	0	0
3	MENEFEE (FRID 4250)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4300)	WHARTON	1	0	0	0
3	MENEFEE (FRID 4350)	WHARTON	1	1	34,662	0
3	MENEFEE (FRID 4375)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4500)	WHARTON	3	1	1,829	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MENEFEE (FRID 4590)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4775)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4800)	WHARTON	1	0	96	0
3	MENEFEE (FRID 4825)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4850)	WHARTON	1	0	0	0
3	MENEFEE (FRID 4850, E.)	WHARTON	0	0	0	0
3	MENEFEE (FRID 4900)	WHARTON	2	0	0	0
3	MENEFEE (FRID 5000)	WHARTON	1	1	4,951	0
3	MENEFEE (FRID 5020)	WHARTON	0	0	0	0
3	MENEFEE (FRID 5090)	WHARTON	0	0	0	0
3	P MENEFEE (FRID 5100)	WHARTON	0	0	0	0
3	MENEFEE (FRID 5150)	WHARTON	1	0	37,258	0
3	MENEFEE (FRID 5200)	WHARTON	1	0	0	0
3	MENEFEE (FRID 5260)	WHARTON	1	0	0	0
3	MENEFEE (FRID 5300)	WHARTON	2	0	0	0
3	MENEFEE (FRID 5400)	WHARTON	0	0	0	0
3	MENEFEE (FRID 5450)	WHARTON	0	0	0	0
3	A MENEFEE (FRID 5500)	WHARTON	0	0	0	0
3	MENEFEE (FRID 5540)	WHARTON	1	0	0	0
3	MENEFEE (JOHNSON-1)	WHARTON	0	0	0	0
3	MENEFEE (JOHNSON-2)	WHARTON	0	0	0	0
3	MENEFEE (MENEFEE 4400)	WHARTON	1	0	0	0
3	MENEFEE (MIOCENE 2780)	WHARTON	1	0	0	0
3	MENEFEE (VICKSBURG)	WHARTON	1	0	0	0
3	MENEFEE, N (FRID 4360)	WHARTON	0	0	0	0
3	MENEFEE, N (FRID 4500)	WHARTON	0	0	0	0
3	MENEFEE, N (FRID 4530)	WHARTON	1	0	0	0
3	MENEFEE, N. (FRID 5000)	WHARTON	1	1	16,149	0
3	MENEFEE, NE. (4360)	WHARTON	0	0	0	0
3	MENEFEE, S. (FRID 4850)	WHARTON	0	0	0	0
3	MENTZ (FRID)	COLORADO	0	0	0	0
3	A MERCHANT (EY-1 RESERVOIR)	LIBERTY	0	0	0	0
3	A MERCHANT (EY-18 RESERVOIR)	LIBERTY	1	1	63,368	0 F
3	A MERCHANT (EY-3 RESERVOIR)	LIBERTY	0	0	0	0
3	A MERCHANT, NE (EY-18)	LIBERTY	0	0	0	0
3	MERCY (9100, WILCOX)	SAN JACINTO	1	1	22,367	3,392
3	MERCY (MT. SELMAN)	SAN JACINTO	0	0	0	0
3	A MERCY, SE. (9400)	SAN JACINTO	0	0	0	0
3	MERCY, WEST (MT. SELMAN)	SAN JACINTO	1	0	14,665	266
3	P MERRYVILLE (DAVIS)	NEWTON	0	0	0	0
3	P MICHENER	TYLER	4	2	859,020	15,750
3	MIDDLE BANK REEF (MIOCENE 5880)	BRAZORIA	M 2	1	478,950	181 F
3	P MIDDLE BANK REEF (MIOCENE 6000)	BRAZORIA	M 5	5	3,327,112	2,208 F
3	P MIDDLE BANK REEF (MIOCENE 6800)	MATAGORDA	3	2	882,754	1,491 F
3	MIDDLE BANK REEF (MIOCENE 6870)	BRAZORIA	M 1	1	557,470	658
3	MIDDLE BANK REEF (MIOCENE 6920)	MATAGORDA	1	1	163,011	9 F
3	MIDDLE BANK REEF (MIOCENE 7700)	BRAZORIA	2	1	383,261	1,270
3	MIDDLE BANK REEF (MIOCENE 8200)	BRAZORIA	2	0	0	0
3	A MIDFIELDS	MATAGORDA	1	0	0	0
3	A MIDFIELDS (BETTS, L.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, N. (FRID 8900)	MATAGORDA	0	0	0	0
3	MIDFIELDS, SW. (8600)	MATAGORDA	1	0	0	0
3	MIDFIELDS, SW (9075)	MATAGORDA	1	1	75,525	1,147
3	MIDFIELDS, SW. (9080)	MATAGORDA	0	0	0	0
3	A MIDFIELDS, S W (9150)	MATAGORDA	1	0	0	0
3	P MIDFIELDS, WEST (-A-)	MATAGORDA	3	2	286,066	9,073
3	MIDFIELDS, WEST (-C-)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-D-, SW.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-D-, UPPER)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-E-)	MATAGORDA	1	0	0	0
3	MIEKOW (9400)	COLORADO	0	0	0	0
3	MIKE (WOODBINE)	TYLER	0	0	0	0
3	A MILBUR, EAST (3110)	BURLESON	2	1	906	0
3	MILHEIM (10,000, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,300, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,400, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,600, W.)	AUSTIN	0	0	0	0
3	MILLER (2240)	COLORADO	1	1	69,785	0
3	MILLER GROVE (F-14)	CHAMBERS	0	0	0	0
3	P MILLER GROVE (F-15)	CHAMBERS	0	0	0	0
3	A MILLER GROVE (F-17)	CHAMBERS	0	0	0	0
3	A MILLER GROVE (8900)	CHAMBERS	0	0	0	0
3	MILLICAN, E (QUEEN CITY)	BRAZOS	1	0	54,030	8
3	A MILLICAN, E. (WILCOX)	BRAZOS	0	0	0	0
3	A MILLICAN DOME	BRAZOS	5	1	47,802	0
3	MILLICAN DOME *	BRAZOS	5	0	0	0
3	MILLICAN DOME (QUEEN CITY)	BRAZOS	0	0	0	0
3	MILLICAN DOME (SPARTA)	BRAZOS	0	0	0	0
3	MILLICAN DOME (WILCOX 3100)	BRAZORIA	0	0	0	0
3	MILLICAN DOME (WILCOX 3300)	BRAZOS	0	0	0	0
3	MILLICAN DOME, EAST (SPARTA)	BRAZORIA	0	0	0	0
3	MILTON (MURPHY)	HARRIS	0	0	0	0
3	A MILTON (YEGUA COCKFIELD)	HARRIS	1	0	0	0
3	MILTON (YEGUA 6550)	HARRIS	1	0	0	0
3	MILTON, E. (WILCOX 9800)	HARRIS	1	1	51,292	2,097
3	P MILTON, E. (10,800)	HARRIS	0	0	0	0
3	MILTON, E. (11,600)	HARRIS	0	0	0	0
3	MILTON, N. (COCKFIELD 6340)	HARRIS	1	0	0	0
3	MILTON, N. (WILCOX U-1)	HARRIS	1	1	39,990	1,036

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MILTON, N. (11000)	HARRIS	0	0	0	0
3	P MILTON, N. (13000)	HARRIS	11	10	2,698,959	41,833 F
3	MILTON, W. (10500)	HARRIS	1	1	75,539	425
3	MILTON, W. (10630)	HARRIS	0	0	0	0
3	MILTON, W. (13000)	HARRIS	0	0	0	0
3	MOHAT (WILCOX 8600)	COLORADO	0	0	0	0
3	MOHAT, WEST (A-3 WILCOX)	COLORADO	0	0	0	0
3	MOHAT, WEST (8600)	COLORADO	1	1	10,343	154
3	MOORES (MIOCENE 3100)	FORT BEND	0	0	0	0
3	P MOORES (YEGUA EY-2)	FORT BEND	3	2	65,338	813
3	P MOORES (YEGUA 6700)	FORT BEND	2	2	163,550	1,066
3	MOORES (YEGUA 7000)	FORT BEND	1	0	0	0
3	MOORES (YEGUA 7300)	FORT BEND	3	1	102,467	30 F
3	MOORES (YEGUA 7400)	FORT BEND	2	0	0	0
3	P MOORES (YEGUA 7600)	FORT BEND	2	1	193,982	867
3	P MOORES (YEGUA 7900)	FORT BEND	0	0	0	0
3	MOORES (YEGUA 8100)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD	FORT BEND	5	4	508,083	637 F
3	P MOORES ORCHARD*	FORT BEND	9	2	260,824	1,225 F
3	MOORES ORCHARD (COOK MOUNTAIN)	FORT BEND	4	1	20,110	246 F
3	MOORES ORCHARD (WILCOX)	FORT BEND	1	1	369,761	5,546
3	A MOORES ORCHARD (YEGUA 2)	FORT BEND	3	1	210,962	1,262
3	A MOORES ORCHARD (YEGUA 3)	FORT BEND	1	0	49,347	897
3	A MOORES ORCHARD (YEGUA EY-2)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD (YEGUA EY-3)	FORT BEND	1	0	0	0
3	MORGANITE (MARG. "G")	MATAGORDA	1	1	266,630	0
3	MORGANS CREEK, NE. (2200)	POLK	0	0	0	0
3	MORGAS (3000)	MONTGOMERY	0	0	0	0
3	MORGAS (3300 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3400 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3460 JACKSON)	WALKER	0	0	0	0
3	A MORGAS (3540)	WALKER	0	0	0	0
3	MORGAS (3550)	WALKER	3	3	46,912	0
3	MORGAS (3600 YEGUA)	WALKER	2	1	2,533	0
3	MORGAS (3700)	WALKER	0	0	0	0
3	MORGAS, EAST (JACKSON 3350)	WALKER	1	0	0	0
3	MORGAS, EAST (JACKSON 3430)	WALKER	1	0	0	0
3	MOROIL, W. (WILCOX 10,900)	WALKER	0	0	0	0
3	MOSS BLUFF, NORTH	LIBERTY	0	0	0	0
3	MOSS BLUFF, NW. (10600)	LIBERTY	0	0	0	0
3	MOSS BLUFF, WEST (YEGUA B)	LIBERTY	0	0	0	0
3	A MOSS HILL, NW. (COCKFIELD)	LIBERTY	1	0	0	0
3	MOSSY GROVE (EDWARDS LIME)	WALKER	1	1	26,351	221
3	MOSSY GROVE (GEORGETOWN)	WALKER	0	0	0	0
3	MOSSY GROVE (GLEN ROSE -B-)	WALKER	1	1	42,452	276
3	MUDD (2900 FRIO)	COLORADO	1	0	0	0
3	MUDD (3400 FRIO)	COLORADO	1	0	0	0
3	MUDD (3700)	COLORADO	0	0	0	0
3	MULDOON (ARNIM -A-)	FAYETTE	2	0	0	0
3	MULDOON, EAST (11,800)	FAYETTE	0	0	0	0
3	MULDOON, SW. (COCKRILL-1)	FAYETTE	1	1	49,186	0
3	P MULDOON, SW. (COCKRILL-2)	FAYETTE	4	2	123,757	0
3	A MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	0	0	0	0
3	MUSTANG CREEK (MIOCENE 3400)	COLORADO	0	0	0	0
3	MUSTANG CREEK (WILCOX 8800)	COLORADO	0	0	0	0
3	MUSTANG CREEK (YEGUA 5840)	COLORADO	0	0	0	0
3	A MUSTANG CREEK (YEGUA 6270)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (2000)	COLORADO	17	11	325,825	0 F
3	MUSTANG CREEK (2050)	COLORADO	1	1	76,405	0
3	MUSTANG CREEK (2100)	COLORADO	0	0	0	0
3	MUSTANG CREEK (3950)	COLORADO	0	0	0	0
3	MUSTANG CREEK (4150)	COLORADO	0	0	0	0
3	MUSTANG CREEK (8900)	COLORADO	0	0	0	0
3	A MYKAWA	HARRIS	0	0	0	0
3	MYKAWA (MARGINULINA 4600)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2800)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2900)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3000)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3225)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3300)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3700)	HARRIS	0	0	0	0
3	MYKAWA (VICKSBURG "E" SAND)	HARRIS	2	1	50,067	459
3	MYKAWA, EAST (MIOCENE)*	HARRIS	1	1	74,249	0
3	MYKAWA, EAST (VICKSBURG)	HARRIS	1	1	125,433	2,823
3	A MYKAWA NEW	HARRIS	2	0	18,220	1
3	MYKAWA NEW (MIO. 2200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2600)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2950)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3100)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3450)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3470)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3625)	HARRIS	1	0	0	0
3	MYKAWA NEW (MIO. 3850)	HARRIS	1	1	91,155	0
3	MYKAWA NEW (MIO. 4000)	HARRIS	2	0	51,459	0
3	MYKAWA NEW (VICKSBURG 8500)	HARRIS	0	0	0	0
3	MYKAWA NEW (VICKSBURG 8600)	HARRIS	0	0	0	0
3	NADA (CATAHOULA)	COLORADO	0	0	0	0
3	NADA (CATAHOULA C-1)	COLORADO	0	0	0	0
3	P NADA (CATAHOULA C-2)	COLORADO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	NADA (COCKFIELD 6300)	COLORADO	0	0	0	0
3	NADA (F-2)	COLORADO	1	0	0	0
3	NADA (F-9)	COLORADO	1	0	0	0
3	NADA (FRID 3590)	COLORADO	0	0	0	0
3	P NADA (FRID 3600)	COLORADO	0	0	0	0
3	NADA (FRID 3640)	COLORADO	0	0	0	0
3	NADA (FRID 3650)	COLORADO	0	0	0	0
3	NADA (FRID 3970)	COLORADO	0	0	0	0
3	NADA (FRID 4100)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2000)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2050)	COLORADO	1	0	0	0
3	NADA (MIOCENE 3200)	COLORADO	0	0	0	0
3	NADA (MIOCENE 3700)	COLORADO	0	0	0	0
3	NADA (WILCOX 9700)	COLORADO	2	0	32,970	14 F
3	A NADA (WILCOX 9700 FB 3)	COLORADO	0	0	0	0
3	NADA (YEGUA 6350)	COLORADO	1	1	13,737	0
3	NADA (YEGUA 6400)	WHARTON	0	0	0	0
3	NADA (2300)	COLORADO	1	1	11,024	0
3	NADA, NE. (WILCOX 9700)	COLORADO	0	0	0	0
3	NADA, SOUTH (6300)	COLORADO	1	0	0	0
3	NADA, SE. (WILCOX 9700)	COLORADO	0	0	0	0
3	NADA, SE. (WILCOX 15700)	COLORADO	0	0	0	0
3	NADA, SE. (YEGUA 6100)	COLORADO	1	1	67,558	777
3	P NADA, S.E. (YEGUA 6150)	COLORADO	0	0	0	0
3	NADA, S.E. (4120)	COLORADO	0	0	0	0
3	NADA, SW. (MID. 3800)	COLORADO	0	0	0	0
3	NADA, SW. (4300)	WHARTON	0	0	0	0
3	NADA, W. (AMMANN 6100)	COLORADO	0	0	0	0
3	NADA, W. (FRID 3250)	COLORADO	0	0	0	0
3	NADA, W. (FRID 3570)	COLORADO	0	0	0	0
3	NADA, W. (FRID 3850)	COLORADO	0	0	0	0
3	NADA, W. (FRID 4400)	COLORADO	0	0	0	0
3	NANCE (FRID 10,600)	MATAGORDA	0	0	0	0
3	NANCE (FRID 11,370)	MATAGORDA	0	0	0	0
3	NANCE (FRID 11,400)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 3)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 5)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 8)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS #10)	MATAGORDA	1	0	2,972	38
3	NANCY FIELD (F-4)	BRAZORIA	1	0	0	0
3	NAPIER (WILCOX, SECOND)	SAN JACINTO	0	0	0	0
3	A NASH DOME	BRAZORIA	4	0	0	0
3	NASH DOME (3600 CATAHOULA)	BRAZORIA	0	0	0	0
3	NASH DOME (4000 MIOCENE)	BRAZORIA	1	0	0	0
3	NASH DOME (4400)	BRAZORIA	0	0	0	0
3	NEAL (6420)	WHARTON	0	0	0	0
3	NEAL HILL (YEGUA 1 SAND)	LIBERTY	0	0	0	0
3	P NEEDVILLE (BLK 1, FRID 1ST 4600)	FORT BEND	0	0	0	0
3	P NEEDVILLE (BLK 1, FRID 1ST 4700)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK 3A, FRID 1ST 4900)	FORT BEND	1	0	316	0
3	A NEEDVILLE (BLK 3B, FRID 6400)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK 3B, FRID 1ST 5000)	FORT BEND	1	1	59,724	0
3	NEEDVILLE (BLK 3B, FRID 1ST 5100)	FORT BEND	2	2	145,034	0
3	NEEDVILLE (BLK 5, FRID 5600)	FORT BEND	2	1	71,022	0
3	A NEEDVILLE (BLK 5, FRID 5700)	FORT BEND	1	0	0	0
3	NEEDVILLE (BLK 5, MID. 1,3900)	FORT BEND	3	2	27,397	0
3	P NEEDVILLE (BLK 6, FRID 1ST 4600)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK. 7, MIOCENE 2600)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK 7, MIOCENE 2800)	FORT BEND	1	0	303	0
3	P NEEDVILLE (BLK 7, MIOCENE 3570)	FORT BEND	2	2	76,578	0
3	NEEDVILLE (BLK 7, MIOCENE 3700)	FORT BEND	3	1	15,679	0
3	NEEDVILLE (BLK 7, MIOCENE 3870)	FORT BEND	1	1	14,048	0
3	NEEDVILLE (BLK 8, FRID 4660)	FORT BEND	1	0	0	0
3	P NEEDVILLE (FLT. BLK. FRID)	FORT BEND	0	0	0	0
3	NEEDVILLE (FRID 6100)	FORT BEND	1	1	45,469	0
3	A NEEDVILLE (FRID 6200)	FORT BEND	0	0	0	0
3	NEEDVILLE (MIOCENE 3154)	FORT BEND	1	1	163,232	0
3	A NEEDVILLE (FRID 6650)	FORT BEND	0	0	0	0
3	NEEDVILLE (MIOCENE 3532)	FORT BEND	1	0	40,172	0
3	NEEDVILLE (MIOCENE 3800)	FORT BEND	1	0	0	0
3	P NEEDVILLE (MIOCENE 4000 2ND)	FORT BEND	7	3	267,745	0
3	NEEDVILLE (MIOCENE 4200)	FORT BEND	2	1	178,613	0
3	NEEDVILLE (4070)	FORT BEND	0	0	0	0
3	NEEDVILLE (5050)	FORT BEND	1	1	42,065	0
3	P NEEDVILLE (5400)	FORT BEND	0	0	0	0
3	NEEDVILLE (5500)	FORT BEND	1	0	30,148	0
3	NEEDVILLE (6070)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (FRID 4610)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (4625)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3700)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3800)	FORT BEND	0	0	0	0
3	P NEEDVILLE, S. (FLT. BLK. 4100)	FORT BEND	4	2	36,396	0
3	NEEDVILLE, S. (FLT. BLK. 5900)	FORT BEND	0	0	0	0
3	NEEDVILLE, SOUTH (FRID 7075)	FORT BEND	0	0	0	0
3	NEEDVILLE, WEST (6000)	FORT BEND	0	0	0	0
3	NELSON-SILSBEE (3690)	HARDIN	0	0	0	0
3	NELSON & WADDELL	WHARTON	0	0	0	0
3	NELSONVILLE (HART)	AUSTIN	0	0	0	0
3	A NELSONVILLE (MACAT)	AUSTIN	0	0	0	0

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3	NELSONVILLE (MACAT, UPPER)	AUSTIN	0	0	0	0
3	NELSONVILLE (MIKESKA 9200)	AUSTIN	0	0	0	0
3	NELSONVILLE (MOUDRY)	AUSTIN	1	0	0	0
3	NELSONVILLE (MOUDRY A-1)	AUSTIN	0	0	0	0
3	A NELSONVILLE (MOUDRY A-2)	AUSTIN	0	0	0	0
3	NELSONVILLE (MAUDRY 8)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,100)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,300)	AUSTIN	0	0	0	0
3	A NELSONVILLE (WILCOX 9,000)	AUSTIN	2	0	0	0
3	NELSONVILLE (WILCOX 9,800)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 10,400)	AUSTIN	0	0	0	0
3	NELSONVILLE (8,450)	AUSTIN	1	1	30,482	562
3	NELSONVILLE (8,450,NORTH)	AUSTIN	1	1	92,776	3,015
3	NELSONVILLE (8,750)	AUSTIN	0	0	0	0
3	NELSONVILLE (9100)	AUSTIN	1	0	0	0
3	A NELSONVILLE (9550)	AUSTIN	0	0	0	0
3	A NELSONVILLE (9,600)	AUSTIN	0	0	0	0
3	NELSONVILLE (9,830)	AUSTIN	0	0	0	0
3	NELSONVILLE (10,000)	AUSTIN	0	0	0	0
3	P NELSONVILLE (10,230)	AUSTIN	0	0	0	0
3	A NELSONVILLE, W. (WILCOX 9800)	AUSTIN	0	0	0	0
3	A NEW BIELAU (WILCOX 7500)	COLORADO	0	0	0	0
3	NEW BIELAU (WILCOX 9000)	COLORADO	0	0	0	0
3	NEW BIELAU (YEGUA 3800)	COLORADO	1	0	0	0
3	NEW BIELAU, SW. (WILCOX 8550)	COLORADO	0	0	0	0
3	NEW BIELAU, SW. (2580)	COLORADO	0	0	0	0
3	NEW TAITON (COOK MTN.)	WHARTON	0	0	0	0
3	NEW TAITON (FRID 3780)	WHARTON	1	0	4,196	0
3	NEW TAITON (FRID 4000)	WHARTON	0	0	0	0
3	NEW TAITON (FRID 4030)	WHARTON	1	1	140,526	12 F
3	NEW TAITON (FRID 4600)	WHARTON	0	0	0	0
3	NEW TAITON (MIOCENE 2500)	WHARTON	1	1	17,414	0
3	NEW TAITON (MIOCENE 2700)	WHARTON	1	0	0	0
3	NEW TAITON (MIOCENE 2790)	WHARTON	3	2	154,029	0 F
3	NEW TAITON (YEGUA 6800)	WHARTON	1	0	0	0
3	NEW TAITON (YEGUA 7550)	WHARTON	1	0	20,364	81 F
3	NEW TAITON (YEGUA 7600)	WHARTON	0	0	0	0
3	NEW TAITON (7215)	WHARTON	0	0	0	0
3	NEW TAITON, E. (FRID)	WHARTON	0	0	0	0
3	NEW TAITON, E. (MIOCENE 2750)	WHARTON	1	1	844	0
3	P NEW TAITON, N. (MUSTANG)	WHARTON	0	0	0	0
3	P NEW TAITON, N. (SCHOELMAN)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2500)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2650)	WHARTON	1	0	0	0
3	NEW TAITON, W. (2800)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2850)	WHARTON	1	0	0	0
3	NEW TAITON, W. (2990)	WHARTON	0	0	0	0
3	NEW TAITON, W. (3350)	WHARTON	0	0	0	0
3	A NEW ULM	AUSTIN	1	1	15,422	1,017
3	P NEW ULM (EDWARDS)	AUSTIN	10	2	1,373,235	0
3	A NEW ULM (G-9300)	AUSTIN	0	0	0	0
3	P NEW ULM (M-10,000)	AUSTIN	3	2	105,035	2,879
3	NEW ULM (MIDWAY 12,830)	AUSTIN	1	0	29,105	807
3	NEW ULM (WILCOX 9,200)	AUSTIN	1	0	0	0
3	NEW ULM (WILCOX 9,300)	AUSTIN	0	0	0	0
3	NEW ULM (WILCOX 9500)	AUSTIN	1	1	22,757	1,247
3	NEW ULM (WILCOX 9900)	AUSTIN	1	1	206,151	6,889
3	NEW ULM (WILCOX 10,100)	AUSTIN	0	0	0	0
3	NEW ULM (WILCOX 10200)	AUSTIN	0	0	0	0
3	A NEW ULM (WILCOX 10,300)	AUSTIN	3	1	131,167	3,992
3	NEW ULM (WILCOX 10500)	AUSTIN	1	0	811	52
3	P NEW ULM (WILCOX 10,600)	AUSTIN	7	6	302,050	10,658
3	NEW ULM (9700)	AUSTIN	1	0	0	0
3	NEW ULM, SE (9500)	AUSTIN	4	2	10,696	109 F
3	NEW ULM, SW (9100)	COLORADO	0	0	0	0
3	NEW ULM, SW (9400)	COLORADO	0	0	0	0
3	NEW ULM, SW (9650)	AUSTIN	0	0	0	0
3	A NEW ULM, SW (9750)	AUSTIN	0	0	0	0
3	P NEW ULM, SW (9900)	COLORADO	0	0	0	0
3	P NEW ULM, SW. (10,100)	COLORADO	0	0	0	0
3	NEW ULM, SW (10,300)	COLORADO	0	0	0	0
3	NEW WAVERLY (EDWARDS)	WALKER	0	0	0	0
3	NEWTON (4000)	NEWTON	0	0	0	0
3	NEWTON, S. (YEGUA 3)	NEWTON	1	1	42,553	818
3	NEWTON, S. (YEGUA 5TH)	NEWTON	0	0	0	0
3	NICHOLS CREEK (FRID 4150)	JASPER	1	0	0	0
3	NICHOLS CREEK (Y-2)	JASPER	1	0	0	0
3	A NICHOLS CREEK (Y-4)	JASPER	0	0	0	0
3	NICHOLS CREEK (Y-12)	JASPER	0	0	0	0
3	NICHOLS CREEK, E. (YEGUA 12)	NEWTON	1	1	38,276	103
3	NICHOLS CREEK, E. (YEGUA 12-A)	NEWTON	1	0	23,161	24
3	NIELS CARLSEN (FRID 5260)	WHARTON	0	0	0	0
3	NIELS CARLSEN (FRID 5740)	WHARTON	0	0	0	0
3	P NIELS CARLSEN (MARG. #1 - 5190)	WHARTON	0	0	0	0
3	NIELS CARLSEN (MARG. #2 - 5210)	WHARTON	0	0	0	0
3	NIELSCARLSEN (4230)	WHARTON	1	0	0	0
3	NIELS CARLSEN (4280)	WHARTON	0	0	0	0
3	NIELS CARLSEN (4300)	WHARTON	2	0	0	0
3	NIELS CARLSEN (4400)	WHARTON	1	1	22,168	0
3	NIELS CARLSON (4430 MIOCENE)	WHARTON	1	1	36,466	0

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3	NOACK COW HERD (SEG A.)	LEE	0	0	0	0
3	A NOACK COWHERD (SEG. B)	LEE	6	6	23,851	0 F
3	A NOACK COW HERD (SEG. B, EAST)	LEE	0	0	0	0
3	NOACK COW HERD (NAVARRO SEG. D)	LEE	0	0	0	0
3	NOACK COW HERD (NAVARRO SEG. E)	LEE	0	0	0	0
3	A NOACK COWHERD(3200)	BURLESON	1	1	1,232	0
3	A NOACK COW HERD (3460)	LEE	2	1	1,298	0 F
3	A NOACK COW HERD, EAST (NAVARRO)	LEE	5	1	18,798	197 F
3	A NOACK COWHERD, NE (3400)	BURLESON	1	0	178	0
3	NOLTE MARSH (NB 2 SD.)	LIBERTY	1	1	132,144	833
3	NOME (FRID T-1)	JEFFERSON	0	0	0	0
3	NOME (L-4400)	JEFFERSON	0	0	0	0
3	A NOME (V)	JEFFERSON	0	0	0	0
3	NOME (V-0)	JEFFERSON	0	0	0	0
3	NOME (V-00)	JEFFERSON	0	0	0	0
3	NOME (V2)	JEFFERSON	0	0	0	0
3	NOME (V-1)	JEFFERSON	1	0	0	0
3	NOME (V-2)	JEFFERSON	0	0	0	0
3	A NOME (V-3 SAND)	JEFFERSON	0	0	0	0
3	A NOME (X SAND)	JEFFERSON	6	1	596,196	17,850
3	A NOME (X SAND, LOWER)	JEFFERSON	2	0	20,834	647
3	NOME (4700)	JEFFERSON	0	0	0	0
3	NOME, NORTH (YEGUA)	JEFFERSON	0	0	0	0
3	NOME, NE. (10500)	JEFFERSON	0	0	0	0
3	A NOME N.E. (12800)	JEFFERSON	0	0	0	0
3	NOME, S. (MARG. 6850)	JEFFERSON	0	0	0	0
3	NOME, S. (NODOSARIA -A-)	JEFFERSON	0	0	0	0
3	NOME, SOUTH (NODOSARIA -B-)	JEFFERSON	0	0	0	0
3	NOME, SOUTH (NODOSARIA 8600)	JEFFERSON	0	0	0	0
3	NOME, SE. (NODOSARIA)	JEFFERSON	1	0	0	0
3	A NONA MILLS (-A-)	HARDIN	1	0	0	0
3	A NONA MILLS (-B- SAND)	HARDIN	1	0	0	0
3	NONA MILLS (-F-2 SAND)	HARDIN	0	0	0	0
3	A NONA MILLS (-G-)	HARDIN	5	0	8,804	49 F
3	NONA MILLS (-H-)	HARDIN	1	0	0	0
3	A NONA MILLS (-I-)	HARDIN	6	0	0	0
3	NONA MILLS, WEST(COOK MTN. #1-8)	HARDIN	0	0	0	0
3	NONA MILLS, WEST(COOK MTN. 8500)	HARDIN	0	0	0	0
3	NONA MILLS, WEST(COOK MTN. 8600)	HARDIN	0	0	0	0
3	P NORRIS (MIOCENE)	WHARTON	3	2	75,688	0
3	P NORTH ZULCH (SUB CLARKSVILLE)	MADISON	21	21	1,113,438	17,398 F
3	NORTHERN RANCH (FRID 8800)	MATAGORDA	1	0	0	0
3	A NORTHERN RANCH (HURD SAND)	MATAGORDA	1	0	0	0
3	A NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH (7000)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S. (GRETA SEG B)	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S. (GRETA SEG C)	MATAGORDA	0	0	0	0
3	NORTHINGTON (FRID)	WHARTON	0	0	0	0
3	NORTHINGTON (2600)	WHARTON	1	1	134,177	0
3	NORTHINGTON (4600)	WHARTON	1	0	0	0
3	OAK ISLAND (FRID 8500)	JEFFERSON	0	0	0	0
3	A OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	0	0	0	0
3	OAK ISLAND (HACKBERRY 10300)	JEFFERSON	0	0	0	0
3	P OAKHURST (WILCOX 9900)	SAN JACINTO	2	2	899,212	18,043
3	OAKHURST (YEGUA 3850)	SAN JACINTO	1	0	0	0
3	OAKLAND (YEGUA)	COLORADO	0	0	0	0
3	OAKLAND (YEGUA 4200)	COLORADO	0	0	0	0
3	OLCOTT (MIOCENE 2300)	HARRIS	1	0	0	0
3	OLCOTT (MIOCENE 2400)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2600)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2700)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3100)	HARRIS	1	0	0	0
3	P OLCOTT (MIOCENE 3400)	HARRIS	2	2	293,637	0 F
3	OLCOTT (MIOCENE 3450)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3550)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3800)	HARRIS	2	0	0	0
3	OLCOTT (MIOCENE 3950)	HARRIS	1	0	8,396	0 F
3	OLCOTT (MIOCENE 4200)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 4250)	HARRIS	1	0	0	0
3	OLCOTT (MIOCENE 4250, NORTH)	HARRIS	1	0	0	0
3	OLCOTT (MIOCENE 4350)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 4450)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 4800)	HARRIS	2	0	9,799	0 F
3	A OLD OCEAN (ARMSTRONG)	BRAZORIA	63	31	17,510,170	110,386 F
3	P OLD OCEAN (CAMPBELL)	BRAZORIA	20	8	2,858,138	10,965 F
3	P OLD OCEAN (CHENAULT)	BRAZORIA	29	0	318,087	222 F
3	P OLD OCEAN (F- 7)	BRAZORIA	4	2	380,060	1,406 F
3	P OLD OCEAN (F- 8)	MATAGORDA	13	6	1,196,911	8,380 F
3	A OLD OCEAN (F-10)	BRAZORIA	0	0	0	0
3	OLD OCEAN (F-23)	BRAZORIA	1	1	903,272	9,022
3	OLD OCEAN (FRID 12700)	BRAZORIA	1	1	49,067	398
3	A OLD OCEAN (LARSEN)	BRAZORIA	114	48	15,422,830	30,109 F
3	OLD OCEAN (10450)	MATAGORDA	1	0	0	0
3	A OLD OCEAN (12,100)	BRAZORIA	0	0	0	0
3	OLD OCEAN E (F-20)	BRAZORIA	1	1	380,363	4,610
3	OLD OCEAN, EAST (F-23)	BRAZORIA	0	0	0	0
3	A OLD OCEAN, E. (10400)	BRAZORIA	1	1	242,428	4,010

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P OLD OCEAN, EAST (10450)	BRAZORIA	3	2	87,642	469 F
3	P OLD OCEAN, EAST (10500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, EAST (10,600)	BRAZORIA	1	0	21,531	326
3	P OLD OCEAN, NORTH	BRAZORIA	0	0	0	0
3	OLD OCEAN NORTH (9750)	BRAZORIA	1	1	124,188	5,469
3	OLD OCEAN NORTH (10150)	BRAZORIA	1	0	163,803	5,610
3	A OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	2	0	0	0
3	OLD OCEAN, S. (10,950)	BRAZORIA	1	0	12,386	205
3	OLD OCEAN, NE. (10800)	BRAZORIA	2	1	101,597	557
3	OLD OCEAN, SW. (FRID 13,150)	MATAGORDA	0	0	0	0
3	OLD OCEAN, WEST (8500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W (8850)	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST (8860)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W. (8900)	BRAZORIA	0	0	0	0
3	OLD WASHINGTON (WILCOX 8950)	WASHINGTON	0	0	0	0
3	OLD WASHINGTON (WILCOX 10200)	WASHINGTON	0	0	0	0
3	OLD WAVERLY (COOK MT. 5500)	SAN JACINTO	0	0	0	0
3	OLD WAVERLY (COOK MT. 5600)	SAN JACINTO	3	1	7,442	0
3	OLD WAVERLY (JACKSON 3000)	SAN JACINTO	0	0	0	0
3	OLD WAVERLY (WILCOX 11,500)	SAN JACINTO	2	0	5	4
3	OLD WAVERLY (YEGUA 4050)	SAN JACINTO	1	1	62,015	1,969
3	OLD WAVERLY (YEGUA 4100)	SAN JACINTO	1	1	103,908	102
3	A OLD WAVERLY (YEGUA 4200)	SAN JACINTO	0	0	0	0
3	OLD WAVERLY (YEGUA 4550)	SAN JACINTO	1	0	16,947	0
3	OLD WAVERLY (YEGUA 4700)	SAN JACINTO	0	0	0	0
3	A OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	1	0	2,335	1,142
3	OLIVE (YEGUA 7433)	HARDIN	1	0	0	0
3	OLIVER (ANDRAU)	BRAZORIA	0	0	0	0
3	OLIVER (CONCKLIN SAND)	BRAZORIA	0	0	0	0
3	A OLIVER (FRID 8640)	BRAZORIA	1	0	0	0
3	OLIVER (FRID 8750,E.)	BRAZORIA	1	0	0	0
3	OLIVER (50 SD.)	BRAZORIA	0	0	0	0
3	OLIVER (51)	BRAZORIA	0	0	0	0
3	OLIVER (8400)	BRAZORIA	0	0	0	0
3	A OLIVER, SOUTH (9620)	BRAZORIA	0	0	0	0
3	OLIVER, SOUTH (10300)	BRAZORIA	0	0	0	0
3	OLIVER POINT (MIOCENE 4400)	MATAGORDA	0	0	0	0
3	OLIVER POINT (MIOCENE 4500)	MATAGORDA	0	0	0	0
3	OLIVER POINT S. (1700)	MATAGORDA	1	1	60,576	0
3	OLIVER POINT, S. (2600)	MATAGORDA	1	0	0	0
3	OLIVER POINT, S (3500)	MATAGORDA	1	0	0	0
3	OLIVER POINT, S (3800)	MATAGORDA	2	0	0	0
3	P OLIVER POINT, S (3950)	MATAGORDA	7	3	264,600	0
3	OLIVER POINT, S. (3975)	MATAGORDA	1	0	2,657	0
3	OLIVER POINT, S. (4000)	MATAGORDA	2	0	25,197	0
3	P OLIVER POINT, S. (4050)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S (4100)	MATAGORDA	1	0	0	0
3	OLIVER POINT, S (4200)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S. (4250)	MATAGORDA	1	0	5,528	0
3	OLLIE, SOUTH (WOODBINE)	PDLK	1	0	4,723	320
3	A ORANGE	ORANGE	0	0	0	0
3	ORANGE *	ORANGE	6	0	67,002	0
3	ORANGE (FRID BASAL F-8 7100)	ORANGE	0	0	0	0
3	ORANGE (6400)	ORANGE	1	1	2,245	0
3	ORANGE, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	ORANGE HILL (WILCOX 9000)	AUSTIN	0	0	0	0
3	ORANGE HILL (YEGUA 7000)	AUSTIN	0	0	0	0
3	ORANGE HILL, E. (WILCOX 9100)	AUSTIN	1	0	0	0
3	ORANGE HILL, S. (WILCOX 9250)	AUSTIN	1	1	37,111	471
3	ORANGE HILL, S. (WILCOX 9320)	AUSTIN	0	0	0	0
3	ORANGE HILL, S. (WILCOX 9500)	AUSTIN	1	0	0	0
3	P ORANGE HILL, S. (WILCOX 11000)	AUSTIN	4	1	157,170	1,166
3	ORANGE HILL, S. (WILCOX, UPPER)	COLORADO	0	0	0	0
3	ORANGE HILL, S. (YEGUA 6800)	COLORADO	1	1	142,500	1,801
3	ORANGE HILL, S. (YEGUA 6840)	COLORADO	1	0	0	0
3	ORANGE HILL, S. (YEGUA 7050)	AUSTIN	1	1	46,378	145
3	P OXBOW (WILCOX)	WASHINGTON	3	3	329,497	15,108 F
3	OXSHEER (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	P OYSTER BAYOU (FRID 2)	CHAMBERS	2	2	212,986	97 F
3	OYSTER BAYOU (FRID 2, FB-3)	CHAMBERS	1	1	55,951	0 F
3	OYSTER BAYOU (FRID 2-8200)	CHAMBERS	2	1	224,898	757 F
3	OYSTER BAYOU (HACKBERRY -A-)	CHAMBERS	0	0	0	0
3	OYSTER BAYOU (UP. NDD)	CHAMBERS	0	0	0	0
3	OYSTER BAYOU (SEABREEZE)	CHAMBERS	0	0	0	0
3	P OYSTER CREEK (FRID 7100)	BRAZORIA	4	4	688,902	3,399 F
3	OYSTER LAKE (FRID 4000)	MATAGORDA	2	0	1,020	0
3	OYSTER LAKE (FRID 4050)	MATAGORDA	2	0	0	0
3	OYSTER LAKE, W. (1700)	MATAGORDA	1	1	13,266	0
3	OYSTER LAKE, W. (1900)	MATAGORDA	1	1	20,018	0
3	OYSTER LAKE, W. (2790)	MATAGORDA	1	1	52,492	0
3	OYSTER LAKE, W. (2900)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (3400)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3750)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3770)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3850)	MATAGORDA	2	1	38,586	0
3	OYSTER LAKE, W. (3930)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (4000)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (2300)	MATAGORDA	1	1	17,213	0
3	OYSTER LAKE, W. (4100)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3400)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RCR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PAINTER (CADEL)	WALLER	1	0	23,769	75
3	A PALACIOS (FRIO -A-)	MATAGORDA	2	1	9,237	0
3	P PALACIOS (FRIO -B-)	MATAGORDA	11	4	95,718	403 F
3	PALACIOS (FRIO -B- SEG E)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO -C-)	MATAGORDA	1	1	2,989	180 F
3	PALACIOS (FRIO -D-)	MATAGORDA	2	1	15,648	822
3	P PALACIOS (FRIO -E-)	MATAGORDA	11	1	32,876	156 F
3	P PALACIOS (FRIO "E" FB 1)	MATAGORDA	3	3	137,072	1,865
3	PALACIOS (FRIO -E-6 SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRIO -F-)	MATAGORDA	3	2	47,860	681 F
3	PALACIOS (FRIO -F-1 SEG E)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO -G-)	MATAGORDA	1	0	7,491	184
3	PALACIOS (FRIO G, FB-1)	MATAGORDA	1	1	232,742	10,776 F
3	PALACIOS (FRIO 8100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 9100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 9300)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 15000)	MATAGORDA	1	1	16,236	727
3	A PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	0	0	0	0
3	A PAMALE RANKIN (YEGUA 2B)	HARRIS	0	0	0	0
3	PANG-LLAN (19130)	WALLER	0	0	0	0
3	PAPER (YEGUA)	MONTGOMERY	1	0	0	0
3	PARADISE (5500)	HARRIS	0	0	0	0
3	PARADISE (7700)	HARRIS	0	0	0	0
3	P PAUL (LW-25)	COLORADO	2	2	298,198	7,131 F
3	P PAUL (LW-75)	COLORADO	1	1	137,548	3,268 F
3	A PAVEY (WILCOX 7)	TYLER	1	0	0	0
3	PAVEY (WILCOX 7A)	TYLER	0	0	0	0
3	PAVEY (WILCOX 8)	TYLER	2	1	143,601	6,885
3	PAVEY (WILCOX 13)	TYLER	1	0	0	0
3	A PAVEY (WILCOX 8700)	TYLER	2	0	0	0
3	PAVEY (WILCOX 10,000)	TYLER	2	0	0	0
3	PAVEY, EAST (WILCOX)	TYLER	0	0	0	0
3	A PAVEY, SE. (WILCOX 7)	HARDIN	0	0	0	0
3	A PAVEY, SE. (WILCOX 8400)	HARDIN	0	0	0	0
3	PAVEY KIRBY (WILCOX, LOWER)	TYLER	0	0	0	0
3	PAVEY KIRBY (WILCOX 8400)	HARDIN	3	0	0	0
3	PAVEY KIRBY (WILCOX 10350)	TYLER	1	0	0	0
3	PEACH CREEK (4700)	WHARTON	0	0	0	0
3	PEACH POINT (FRIO 11,200)	BRAZORIA	0	0	0	0
3	PEACH POINT (11,100)	BRAZORIA	0	0	0	0
3	PEACH POINT, S (TEX MISS)	BRAZORIA	1	0	0	0
3	PEACH POINT, S (TEX MISS, LOWER)	BRAZORIA	1	1	624,721	4,191 F
3	PEACH POINT, SOUTH (11200)	BRAZORIA	1	0	114,170	472
3	PEACH POINT, SOUTH (11250)	BRAZORIA	2	0	0	0
3	P PEACH POINT, SOUTH (11350)	BRAZORIA	0	0	0	0
3	P PEARESON (3700)	WHARTON	0	0	0	0
3	PEARESON (4650)	WHARTON	1	0	0	0
3	A PEBBLE ISLAND (WILCOX 8900)	TYLER	0	0	0	0
3	PECAN GROVE (7700)	FORT BEND	2	0	0	0
3	PECAN GROVE (7950)	FORT BEND	1	1	419,113	4,348
3	P PECAN GROVE (8000)	FORT BEND	3	2	285,661	2,324 F
3	P PECAN GROVE (8700)	FORT BEND	3	2	80,392	699 F
3	PECAN GROVE, SW (7700)	FORT BEND	2	0	8,846	0 F
3	PECAN GROVE, SW (8000)	FORT BEND	2	1	860,656	14,472 F
3	P PECAN HOLLOW (7650 GAS)	BURLESON	0	0	0	0
3	PECKINPAUGH (WILCOX)	MONTGOMERY	0	0	0	0
3	A PEDEN (YEGUA Y-4)	HARRIS	0	0	0	0
3	PELICAN (QUINN)	LIBERTY	0	0	0	0
3	PELICAN (WILCOX)	LIBERTY	0	0	0	0
3	PELICAN, EAST (WILCOX 8900)	LIBERTY	1	1	4,873	139
3	PELICAN, WEST (KIRBY)	LIBERTY	0	0	0	0
3	PELICAN GAS (KIRBY)	LIBERTY	0	0	0	0
3	PERRY LANDING (FRIO P-1)	BRAZORIA	0	0	0	0
3	PERRY LANDING (FRIO P-2)	BRAZORIA	0	0	0	0
3	PETKAS (FRIO 6700)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 6750)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7240)	CHAMBERS	0	0	0	0
3	P PETKAS (FRIO 7650)	CHAMBERS	2	2	238,203	6,666
3	PETKAS (FRIO 7760)	CHAMBERS	2	0	0	0
3	A PETKAS (FRIO 7860)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 8170)	CHAMBERS	0	0	0	0
3	PETKAS (4400)	CHAMBERS	1	0	0	0
3	PETRUCHA (12,450)	MATAGORDA	0	0	0	0
3	PETRUCHA (12,650)	MATAGORDA	3	2	48,769	866 F
3	A PEVETO (6800)	ORANGE	1	0	34,733	4,343
3	P PEVETO (9600)	ORANGE	6	6	2,096,136	98,751
3	PEXCO DOUBLE BAYOU	CHAMBERS	1	0	0	0
3	A PHEASANT (EBERSTEIN)	MATAGORDA	1	0	3,989	24
3	PHEASANT (EBERSTEIN, S.)	MATAGORDA	0	0	0	0
3	A PHEASANT (F-18)	MATAGORDA	1	0	0	0
3	PHEASANT (F-20)	MATAGORDA	2	0	0	0
3	PHEASANT (F-21)	MATAGORDA	4	1	27,759	97
3	P PHEASANT (F-22)	MATAGORDA	0	0	0	0
3	PHEASANT (F-26)	MATAGORDA	1	0	0	0
3	PHEASANT (F-28)	MATAGORDA	0	0	0	0
3	A PHEASANT (MCDONALD)	MATAGORDA	2	1	41,586	527
3	PHEASANT (MCDONALD, UP.)	MATAGORDA	2	0	0	0
3	A PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	0	0	0	0
3	A PHEASANT (NELSON)	MATAGORDA	3	0	0	0
3	A PHEASANT (NES-DUNN 8575)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PHEASANT (SHULTZ, UPPER)	MATAGORDA	0	0	0	0
3	A PHEASANT (SIMPSON)	MATAGORDA	5	2	6,615	65 F
3	PHEASANT (SIMPSON, LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, EAST (FRID 10300)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (MELBOURNE)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (MELBOURNE, L.O. SEG 2)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (8800)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (10,000)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (E-4)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (J UPPER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,200 FRID)	MATAGORDA	1	0	0	0
3	PHEASANT, SOUTH (9,200 LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,300 FRID)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,200)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,600)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID E-3)	MATAGORDA	0	0	0	0
3	P PHEASANT, SW. (FRID I)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID J)	MATAGORDA	1	1	115,083	2,952
3	PHEASANT, SW. (FRID J, UPPER)	MATAGORDA	1	0	0	0
3	PHEASANT, SW. (FRID K)	MATAGORDA	0	0	0	0
3	PHEASANT, SW (FRID 9900)	MATAGORDA	1	1	5,397	0 F
3	PHEASANT, SW. (FRID 10100)	MATAGORDA	1	1	56,466	0 F
3	PHEASANT, SW. (FRID 10500)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID 11000)	MATAGORDA	0	0	0	0
3	PHEASANT, SW (FRID 11700)	MATAGORDA	1	0	100,890	0 F
3	PHEASANT, SW (FRID 12700)	MATAGORDA	0	0	0	0
3	PHEASANT, S W (MELBOURNE LD)	MATAGORDA	0	0	0	0
3	PHEASANT-BOWERS (9800)	MATAGORDA	0	0	0	0
3	PHELAN (HACKBERRY 7600)	JEFFERSON	0	0	0	0
3	PHELAN (HACKBERRY 7800)	JEFFERSON	0	0	0	0
3	A PHELAN, EAST (HACKBERRY)	JEFFERSON	1	0	110,126	1,040
3	A PHOENIX LAKE (8)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN A-1)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN B ZONE)	ORANGE	0	0	0	0
3	PHOENIX LAKE (7600 GAS)	ORANGE	0	0	0	0
3	A PICKETT RIDGE	WHARTON	1	0	0	0
3	A PICKETT RIDGE (F-4)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRID 4650)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRID 4750)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRID 4900)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRID 5200)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NORTH (FRID 5650)	WHARTON	0	0	0	0
3	A PICKETT RIDGE, NE. (FRID #7)	WHARTON	0	0	0	0
3	PICKETT RIDGE, S. (FRID 4750)	WHARTON	0	0	0	0
3	A PIERCE JUNCTION	HARRIS	1	1	6,620	132
3	PIERCE JUNCTION*	HARRIS	2	0	0	0
3	A PIERCE JUNCTION (VICKSBURG 8000)	HARRIS	1	0	0	0
3	PIERCE JUNCTION (YEGUA 9400)	HARRIS	0	0	0	0
3	PIERCE JUNCTION (YEGUA 9600)	HARRIS	1	1	20,338	155
3	PIERCE RANCH (2ND STRAY)	WHARTON	0	0	0	0
3	PIERCE RANCH (4770 FRID B)	WHARTON	1	0	0	0
3	A PIERCE RANCH (4850)	WHARTON	3	2	88,897	0 F
3	PIERCE RANCH (4970)	WHARTON	0	0	0	0
3	PIERCE RANCH (5170)	WHARTON	0	0	0	0
3	P PIERCE RANCH (5650)	WHARTON	0	0	0	0
3	PIERCE RANCH (5700)	WHARTON	0	0	0	0
3	PIERCE RANCH (5750)	WHARTON	1	1	28,195	0
3	PIERCE RANCH (6150)	WHARTON	0	0	0	0
3	PIERCE RIDGE (YEGUA 10100)	WHARTON	1	1	102,917	6,490
3	PIERCE RIDGE (YEGUA 12150)	WHARTON	1	0	16,339	617
3	PINCKNEY (WILCOX)	TYLER	1	0	0	0
3	PINCKNEY (WOODBINE 15600)	TYLER	0	0	0	0
3	A PINE FOREST (HACKBERRY 6900)	ORANGE	0	0	0	0
3	A PINE FOREST (SECOND NODASARIA)	ORANGE	1	0	233	51
3	A PINE FOREST (7200 NODASARIA)	ORANGE	0	0	0	0
3	A PINE FOREST (BLOCK HACKBERRY)	ORANGE	0	0	0	0
3	P PINE PRAIRIE, N. (WOODBINE)	WALKER	3	2	428,959	6,868
3	PINEHURST (HAGAN SAND)	MONTGOMERY	0	0	0	0
3	PINEHURST (POSEY 11,000)	MONTGOMERY	4	0	0	0
3	PINEHURST (WILCOX G)	MONTGOMERY	1	1	98,761	3,412 F
3	PINEHURST (WILCOX 10,000)	MONTGOMERY	1	1	32,836	1,040 F
3	PINEHURST (WILCOX 10,200)	MONTGOMERY	0	0	0	0
3	PINEHURST (WINSLOW 9,800)	MONTGOMERY	0	0	0	0
3	PINEHURST (WINSLOW 11,000)	MONTGOMERY	1	1	38,410	815 F
3	PINEHURST (9600)	MONTGOMERY	2	1	10,589	915
3	PINEHURST (9700)	MONTGOMERY	1	0	0	0
3	PINEHURST (9750)	MONTGOMERY	0	0	0	0
3	PINEHURST (10,300)	MONTGOMERY	0	0	0	0
3	PINEHURST, SW. (POSEY SAND)	MONTGOMERY	1	1	26,679	1,365
3	PINEHURST, SW (WILCOX 11400)	MONTGOMERY	1	1	42,398	2,994
3	PLANTERSVILLE (MIDWAY A)	GRIMES	0	0	0	0
3	PLEASANT (WILCOX 10200)	SAN JACINTO	0	0	0	0
3	PLEASANT BAYOU (FRID GEOTHERMAL)	BRAZORIA	2	0	0	0
3	PLEDGER (BRAMAN 7800)	BRAZORIA	2	0	0	0
3	PLEDGER (BETTS 8000)	BRAZORIA	0	0	0	0
3	PLEDGER (CARTER 7940)	BRAZORIA	1	0	0	0
3	A PLEDGER (CAYCE 7650)	BRAZORIA	1	1	56,245	472 F
3	P PLEDGER (CAYCE STRINGER)	BRAZORIA	0	0	0	0
3	A PLEDGER (CORNELIUS 7550)	BRAZORIA	0	0	0	0
3	P PLEDGER (FRID 6500-6800)	BRAZORIA	32	8	1,572,252	5,039

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PLEDGER (FRIG 7260)	BRAZORIA	2	1	109,932	844
3	PLEDGER (FRIG 7630)	BRAZORIA	1	0	0	0
3	PLEDGER (MARKHAM 7700)	BRAZORIA	1	1	167,229	1,505
3	PLEDGER (MIOCENE 4700)	BRAZORIA	3	2	507,133	168 F
3	PLEDGER (MIOCENE 4800)	BRAZORIA	2	0	0	0
3	PLEDGER (MIOCENE 4900)	BRAZORIA	1	0	0	0
3	PLEDGER (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	PLEDGER (MIOCENE 5100 B)	BRAZORIA	0	0	0	0
3	PLEDGER, SW. (8150)	BRAZORIA	0	0	0	0
3	POCO (SIPH DAVISI - B SAND)	JEFFERSON	1	1	782,681	2,789
3	POINT BOLIVAR (13500)	GALVESTON	0	0	0	0
3	POINT BOLIVAR, N. (A-1)	GALVESTON	0	0	0	0
3	POINT BOLIVAR, N. (D-4)	GALVESTON	0	0	0	0
3	POINT BOLIVAR, N. (L-1)	GALVESTON	0	0	0	0
3	POINT BOLIVAR, N. (S2, B1)	GALVESTON	1	0	0	0
3	POINT BGLIVAR, N. (S-7)	GALVESTON	1	0	87,220	75 F
3	POINT BGLIVAR, N (12300)	GALVESTON	5	2	2,009,945	8,745 F
3	POINT BOLIVAR, N (12500)	GALVESTON	0	0	0	0
3	POPP (2400)	WHARTON	2	0	0	0
3	POPP (2500)	WHARTON	1	0	0	0
3	POPP (2600)	WHARTON	4	1	120,206	0
3	POPP (2800)	WHARTON	0	0	0	0
3	POPP (4150)	WHARTON	0	0	0	0
3	PORT ACRES (FRIG 5)	JEFFERSON	2	1	77,173	1,365
3	PORT ACRES (HACK. LD.)	JEFFERSON	3	0	0	0
3	PORT ACRES (HACK. LD. 10,450)	JEFFERSON	0	0	0	0
3	PORT ACRES (HACK. 10,000)	JEFFERSON	0	0	0	0
3	PORT ACRES (HACK. 10,600)	JEFFERSON	0	0	0	0
3	PORT ACRES (MARG. 3)	JEFFERSON	3	0	3,046	184
3	PORT ACRES, N. (6000)	JEFFERSON	1	0	0	0
3	PORT ACRES, N. (10,500)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10700)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10900)	JEFFERSON	0	0	0	0
3	PORT ACRES, SW (HACKBERRY LD 10800)	JEFFERSON	1	0	0	0
3	PORT ARTHUR (-A-1-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-A-2-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-B-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-B- STRINGER, UP.)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-B-1-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-B-2-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-C-)	JEFFERSON	1	0	141,369	6,882
3	PORT ARTHUR (-D-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (D, UPPER, STR.)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-E-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-E-, LOWER)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-F-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-G-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-H-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LD. STR.)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (NODDASARIA)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (VICKSBURG)	JEFFERSON	0	0	0	0
3	PORT NECHES	ORANGE	10	1	8,779	0
3	PORT NECHES (FRID-1)	ORANGE	0	0	0	0
3	PORT NECHES (FRID-7)	ORANGE	0	0	0	0
3	PORT NECHES (HACKBERRY 8000)	ORANGE	0	0	0	0
3	PORT NECHES (MIOCENE 3660)	ORANGE	0	0	0	0
3	PORT NECHES (MIOCENE 4170)	ORANGE	0	0	0	0
3	PORT NECHES (2500)	ORANGE	0	0	0	0
3	PORT NECHES, N. (FRID HACKBERRY)	ORANGE	9	4	343,581	3,513 F
3	PORT NECHES, N. (FRID 8800)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG EAST 8300)	ORANGE	3	2	26,044	0
3	PORT NECHES, N (SEG WEST 8600)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG WEST 8800)	ORANGE	0	0	0	0
3	POTTHAST (10500)	MATAGORDA	0	0	0	0
3	PRAIRIE BELL (11000)	COLORADO	1	1	47,835	1,538
3	PRASIFKA (SEGMENT NORTH)	WHARTON	1	0	0	0
3	PRASIFKA (3900)	WHARTON	1	0	0	0
3	PRASIFKA (4200)	WHARTON	0	0	0	0
3	PRASIFKA (4300)	WHARTON	0	0	0	0
3	PRASIFKA (4460)	WHARTON	0	0	0	0
3	PRATER (REEVES, LD. B)	BRAZORIA	1	1	20,536	279
3	PURE MERCY	SAN JACINTO	1	0	8,764	167
3	QUICKSAND CREEK (WILCOX)	NEWTON	2	2	23,138	959
3	QUICKSAND CREEK (WILCOX 9,870)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,330)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,500E)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,530)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,600)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,660)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 10,800)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 11,000)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (WILCOX 11,100)	NEWTON	0	0	0	0
3	QUICKSAND CREEK (10,800)	NEWTON	0	0	0	0
3	QUINN (COCKFIELD -G-)	LIBERTY	0	0	0	0
3	QUINN (COCKFIELD -J- 7200)	LIBERTY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	QUINN (MARCHAS)	LIBERTY	0	0	0	0
3	A QUINN (QUINN)	LIBERTY	0	0	0	0
3	QUINN (6050)	LIBERTY	0	0	0	0
3	P QUINN (6300)	LIBERTY	0	0	0	0
3	QUINN (7050)	LIBERTY	0	0	0	0
3	P QUINN (7350)	LIBERTY	0	0	0	0
3	P QUINN (7525)	LIBERTY	0	0	0	0
3	QUINN, NORTH (6050)	LIBERTY	0	0	0	0
3	QUINN, S. (7060)	LIBERTY	1	0	4,390	0
3	QUINN, SOUTH (7230)	LIBERTY	0	0	0	0
3	R-B (WOODDBINE)	POLK	1	1	169,689	3,044
3	R. C. W. (YEGUA)	WALKER	0	0	0	0
3	RABB (YEGUA 7305)	FORT BEND	0	0	0	0
3	A RABB (YEGUA 7400 Y-1)	FORT BEND	0	0	0	0
3	RABEL (7600)	COLORADO	1	1	39,844	1,070
3	RABEL (7650)	COLORADO	0	0	0	0
3	A RACCOON BEND	AUSTIN	1	0	0	0
3	A RACCOON BEND (COCKFIELD LOWER)	AUSTIN	0	0	0	0
3	A RACCOON BEND (COCKFIELD 4000)	AUSTIN	4	0	5,109	0
3	A RACCOON BEND (GUTOWSKY)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE X)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE Y)	AUSTIN	2	1	13,452	0
3	RACCOON BEND (OAKVILLE 910)	AUSTIN	0	0	0	0
3	RACCOON BEND (CADELL)	AUSTIN	1	0	0	0
3	RAINBOW BRIDGE (HACKBERRY 9370)	JEFFERSON	1	0	19,025	714
3	P RAINBOW BRIDGE (HACKBERRY 10170)	JEFFERSON	2	2	566,220	26,981
3	A RALPH CANTRELL (FRID)	BRAZORIA	0	0	0	0
3	RAMERS ISLAND (YEGUA 2ND 5200)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 5540)	TYLER	1	1	56,380	0 F
3	RAMERS ISLAND (YEGUA 5750)	TYLER	1	0	0	0
3	RAMERS ISLAND (YEGUA 5800)	TYLER	1	1	57,492	0 F
3	RAMERS ISLAND (YEGUA 5920)	TYLER	1	1	64,237	0 F
3	RAMERS ISLAND (YEGUA 5950)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 6000)	TYLER	2	1	64,152	0 F
3	RAMERS ISLAND (YEGUA 6010)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 6050)	TYLER	1	0	0	0
3	A RAMSEY	COLORADO	0	0	0	0
3	A RAMSEY (WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8290 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8300 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8400 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8500 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8600 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8700)	COLORADO	0	0	0	0
3	RAMSEY (8800)	COLORADO	0	0	0	0
3	RAMSEY (8900)	COLORADO	0	0	0	0
3	A RAMSEY (9100)	COLORADO	1	0	0	0
3	RAMSEY (9250 WILCOX)	COLORADO	1	1	186,462	5,493
3	RAMSEY (9300 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (9500)	COLORADO	1	1	55,329	957
3	P RAMSEY (10,000)	COLORADO	2	2	53,347	1,268
3	RAMSEY (10,500)	COLORADO	0	0	0	0
3	RAMSEY (10,700)	COLORADO	0	0	0	0
3	RAMSEY (10,750)	COLORADO	0	0	0	0
3	RAMSEY (10,800)	COLORADO	0	0	0	0
3	RAMSEY, E. (WILCOX 8290)	COLORADO	0	0	0	0
3	A RAMSEY, E. (WILCOX 8850)	COLORADO	2	1	33,090	705
3	RAMSEY, E. (WILCOX 9100)	COLORADO	0	0	0	0
3	RAMSEY, E. (WILCOX 9250)	COLORADO	1	1	5,088	38
3	RAMSEY, E. (WILCOX 9350)	COLORADO	3	1	2,921	133
3	RAMSEY, E. (WILCOX 10300)	COLORADO	1	1	77,199	860
3	RAMSEY, E. (WILCOX 10450)	COLORADO	1	1	278,377	4,076
3	RAMSEY, E. (WILCOX 10500)	COLORADO	1	1	2,240	0 F
3	P RAMSEY, E. (WILCOX 10,700)	COLORADO	1	1	140,149	2,628
3	RAMSEY, E. (YEGUA 5300)	COLORADO	1	0	0	0
3	RAMSEY, EAST (8900)	COLORADO	1	0	0	0
3	RAMSEY, SOUTH (8500)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8600)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8800)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8960)	COLORADO	0	0	0	0
3	RANDON (7525)	FORT BEND	0	0	0	0
3	RANDON (8300)	FORT BEND	1	1	31,034	139
3	RANDON (8400)	FORT BEND	0	0	0	0
3	A RANDON, EAST (7730)	FORT BEND	1	0	8,921	1,119
3	P RANDON, EAST (8000)	FORT BEND	2	1	119,706	967
3	RANKIN, EAST (YEGUA #1)	HARRIS	1	0	0	0
3	A RANKIN, E. (YEGUA #2)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (KELLER 8400)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA 3)	HARRIS	0	0	0	0
3	RATLIFF CREEK (WILCOX 8000)	COLORADO	0	0	0	0
3	P RATLIFF CREEK (WILCOX 9200)	COLORADO	0	0	0	0
3	RATLIFF CREEK (WILCOX 9350)	COLORADO	0	0	0	0
3	RATTLESNAKE MOUND (ANDRAU)	BRAZORIA	0	0	0	0
3	A RATTLESNAKE MOUND (5200)	BRAZORIA	0	0	0	0
3	RATTLESNAKE MOUND (5300)	BRAZORIA	0	0	0	0
3	A RATTLESNAKE MOUND (6400)	BRAZORIA	1	0	25,449	190
3	RATTLESNAKE MOUND (7000)	BRAZORIA	0	0	0	0
3	RATTLESNAKE MOUND, W. (SCHENCK)	BRAZORIA	1	1	62,004	604
3	RAVEN FOREST (11300)	MONTGOMERY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P RAYWOOD (COOK MTN.)	LIBERTY	2	2	1,221,330	6,252
3	P RAYWOOD (COOK MTN. HP)	LIBERTY	0	0	0	0
3	RAYWOOD (COOK MTN. UPPER)	LIBERTY	1	0	0	0
3	RAYWOOD (COOK MTN. 11,000)	LIBERTY	0	0	0	0
3	RAYWOOD (COOK MTN. 11200)	LIBERTY	0	0	0	0
3	P RAYWOOD (YEGUA 10,700)	LIBERTY	2	2	145,795	4,516
3	RAYWOOD, N. (COOK MTN., LOWER)	LIBERTY	1	1	216,306	2,026
3	RAYWOOD, S. (COOK MOUNTAIN)	LIBERTY	1	0	0	0
3	A RAYWOOD, S. (GRESSETT SAND)	LIBERTY	0	0	0	0
3	P RAYWOOD, W. (COOK MOUNTAIN)	LIBERTY	4	4	2,312,866	49,335
3	P RAYWOOD, W. (YEGUA)	LIBERTY	3	2	122,918	2,321
3	REBEL (YEGUA)	JEFFERSON	0	0	0	0
3	P RED BRANCH	TRINITY	2	2	175,027	0 F
3	RED BRANCH (QUEEN CITY)	TRINITY	0	0	0	0
3	RED BRANCH (2380)	TRINITY	1	0	4,204	0
3	RED BRANCH EAST (2ND QUEEN CITY)	TRINITY	0	0	0	0
3	RED FISH REEF (AB-4)	CHAMBERS	1	1	577,898	4,267
3	A RED FISH REEF (F-4)	CHAMBERS	2	1	419,966	3,984
3	RED FISH REEF (F-15-C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A FRIO 11)	CHAMBERS	6	1	553,370	2,040 F
3	A RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	1	1	147,387	1,084
3	RED FISH REEF (FB A-1, FRIO 5)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-1, FRIO 19)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB A-1, FRIO 22A)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB A-1, FRIO 22B)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	1	1	230,279	1,174 F
3	A RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	3	0	23,905	52 F
3	RED FISH REEF (FB A-2, FRIO 5)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-2, FRIO 12)	CHAMBERS	2	0	43,927	124
3	RED FISH REEF (FB A-2, FRIO 15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-2, FRIO 17)	CHAMBERS	1	1	4,629	24
3	A RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	1	0	77,686	255 F
3	RED FISH REEF (FB A-3, FRIO 22B)	CHAMBERS	1	1	144,077	1,715
3	A RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	1	0	37,556	491
3	RED FISH REEF (FB B-1, FRIO 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 7)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 9)	CHAMBERS	1	0	0	0
3	P RED FISH REEF (FB B-1, FRIO 10)	CHAMBERS	3	2	567,742	5,656
3	RED FISH REEF (FB B-1, FRIO 11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 11B)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 20)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 26)	CHAMBERS	1	0	272,328	5,608 F
3	RED FISH REEF (FB B-2B, FRIO 4)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	1	1	53,639	1,094
3	A RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-3, FRIO 9)	CHAMBERS	2	1	258,999	941 F
3	RED FISH REEF (FB B-3, FRIO 10)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-3, FRIO 15A)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB B-3, FRIO 17)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB B-3, FRIO 19)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO F-15)	CHAMBERS	1	1	103	93
3	A RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 15, E.)	GALVESTON	0	0	0	0
3	RED FISH REEF (FRIO 15, SEG. C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 20)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 22-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 23)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 25-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 25-A, EAST)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 8700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 9500)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 2700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 2900)	CHAMBERS	1	0	12,088	95
3	P RED FISH REEF (MIOCENE 3000)	CHAMBERS	4	2	59,147	84
3	RED FISH REEF (MIOCENE 3400 -A-)	CHAMBERS	1	0	253	0
3	RED FISH REEF (MIOCENE 3400 -B-)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400-B-E)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400-C)	CHAMBERS	1	1	428,311	0
3	RED FISH REEF (MIOCENE 3500)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3640)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (WALLIS)	CHAMBERS	3	3	66,515	0
3	RED FISH REEF, N. (ANOMALINA)	CHAMBERS	0	0	0	0
3	RED FISH REEF, N. (ANOMALINA)	CHAMBERS	1	0	988	0 F
3	RED FISH REEF, N. (FRIO 4A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-7)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F-9)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F-10)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-14)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 1)	CHAMBERS	1	1	410,206	3,637 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A RED FISH REEF, NORTH (FRID 15)	CHAMBERS	1	1	202,188	2,545 F
3	RED FISH REEF, NORTH (FRID 17)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (FRID 7940)	CHAMBERS	1	1	15,701	180
3	RED FISH REEF, NORTH (FRID 7980)	CHAMBERS	1	0	52,380	1,096
3	RED FISH REEF, NORTH (FRID 8520)	CHAMBERS	1	1	4,768	105
3	RED FISH REEF, NORTH (9040)	CHAMBERS	0	0	0	0
3	P RED FISH REEF S. (FRID 15)	CHAMBERS	8	3	521,200	5,011 F
3	A RED FISH REEF, SW (F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F- 2A)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW (F- 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-10)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (F-11B)	CHAMBERS	2	2	308,141	3,527 F
3	A RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	1	0	0	0
3	A RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15, D-2)	CHAMBERS	1	1	155,233	60 F
3	RED FISH REEF, SW. (F-15-E)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15-F)	CHAMBERS	1	1	202,204	36 F
3	A RED FISH REEF, SW. (F-18)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-20)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 4)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW (FB-A, F-10)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F-12)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-16)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-17)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (FB-D, F-16)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-D, F-17)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (PORTER SD.)	CHAMBERS	1	1	219,089	2,363
3	RED LINE (HARTBURG, UPPER)	ORANGE	1	1	267,164	6,698
3	REMBERT (WILCOX 9840)	MONTGOMERY	1	0	12,887	189
3	RENEE (VICKSBURG 8270)	HARRIS	1	0	36,279	73
3	RENZ (FRID 3200)	COLORADO	1	0	0	0
3	RETREAT (7800)	GRIMES	0	0	0	0
3	RETREAT (9900)	GRIMES	0	0	0	0
3	P REUTER (EDWARDS)	FAYETTE	3	3	207,198	787
3	REYNOLDS (MIOCENE 2450)	WHARTON	1	0	954	0
3	P RHINEHART (2210)	COLORADO	2	2	134,353	0
3	RHINEHART (3950)	COLORADO	0	0	0	0
3	RHINEHART (4200)	COLORADO	0	0	0	0
3	RHINEHART (6900)	COLORADO	1	0	0	0
3	RICH RANCH (COOK MTN.)	LIBERTY	1	0	34,604	931
3	RICH RANCH (Y-6-E)	LIBERTY	0	0	0	0
3	RICH RANCH (YEGUA)	LIBERTY	0	0	0	0
3	P RICH RANCH, N. (VICKSBURG)	LIBERTY	2	2	815,805	11,660
3	RICH RANCH, N (Y6D)	LIBERTY	1	0	78,510	10,042
3	RICHMOND RANCH (YEGUA 1)	FORT BEND	1	0	0	0
3	RINEHART (FRID 3300)	COLORADO	0	0	0	0
3	RINEHART (FRID 3900)	COLORADO	0	0	0	0
3	P RISHER (FRID 5200)	MONTGOMERY	2	2	29,731	10
3	RISHER (YEGUA 4600)	MONTGOMERY	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLORADO	0	0	0	0
3	ROBINSON LAKE (FRID 9,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRID 10,200)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRID 10,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRID 10,400 UP)	CHAMBERS	1	1	221,957	8,587
3	ROBINSON LAKE (SEABREZE 9400)	CHAMBERS	0	0	0	0
3	ROCK ISLAND (FRID, UP.)	COLORADO	1	1	13,231	0
3	P ROCK ISLAND (FRID 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND (FRID 3420)	COLORADO	0	0	0	0
3	ROCK ISLAND (MIO. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND (8400)	COLORADO	1	0	0	0
3	ROCK ISLAND (8900)	COLORADO	1	1	65,384	1,320
3	ROCK ISLAND (9900)	COLORADO	0	0	0	0
3	ROCK ISLAND, N. (FRID 2288)	COLORADO	0	0	0	0
3	ROCK ISLAND, N. (FRID 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND, NORTH (3300)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (FRID 2850)	COLORADO	0	0	0	0
3	ROCK ISLAND, NE. (YEGUA 4950)	COLORADO	1	0	0	0
3	ROCK ISLAND, NW. (MIO. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND, SOUTH (2550)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (B-8000)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (DEHNERT)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (KNOCHE)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (SEG. 1 MASSEY)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (STRAY LO. 8100)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (SWEIGER)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (WADDELL)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (WILCOX 7800)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (WILCOX 8600)	COLORADO	1	1	40,067	1,280
3	P ROCK ISLAND, W. (WILCOX 9700)	COLORADO	4	4	221,336	4,299
3	ROCK ISLAND, W. (WILCOX 9850)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (WILCOX 9900)	COLORADO	1	0	17,648	273
3	ROCK ISLAND, W. (WILCOX 10,000)	COLORADO	0	0	0	0
3	ROCK ISL., W. (WX. 10330 MASS.)	COLORADO	1	0	4,576	30

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3	P ROCK ISLAND, W. (1570)	COLORADO	5	3	72,856	0
3	ROCK ISLAND, WEST (2200)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLORADO	1	0	164	0
3	ROCK ISLAND, W. (8230)	COLORADO	1	0	75,946	2,826
3	ROCK ISLAND, WEST (8900)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (9900)	COLORADO	1	1	3,057	48 F
3	P ROCKY CREEK (EDWARDS)	FAYETTE	8	8	6,747,350	21,880
3	ROOT (2150)	COLORADO	1	1	13,973	0
3	P ROOT (2170)	COLORADO	3	3	204,494	0
3	ROOT (2250)	COLORADO	0	0	0	0
3	P ROSANNA (WILCOX)	COLORADO	2	2	591,969	16,274
3	ROSANNA (WILCOX 10600)	COLORADO	1	1	103,644	3,550
3	A ROSEDALE (FRIO, LOWER)	JEFFERSON	0	0	0	0
3	ROSEDALE (5660 FRIO)	JEFFERSON	0	0	0	0
3	ROSEDALE (5770 FRIO)	JEFFERSON	0	0	0	0
3	ROSEDALE (6150 FRIO)	JEFFERSON	0	0	0	0
3	ROSEDALE (6400 FRIO)	JEFFERSON	0	0	0	0
3	ROSEDALE (6500 FRIO)	JEFFERSON	0	0	0	0
3	ROSEDALE (7050)	JEFFERSON	0	0	0	0
3	A ROSEDALE (7120)	JEFFERSON	0	0	0	0
3	ROSEDALE (7780)	JEFFERSON	0	0	0	0
3	ROSENBERG (COCKFIELD 7720)	FORT BEND	3	1	222,878	8,786
3	ROSENBERG (COCKFIELD 8150)	FORT BEND	0	0	0	0
3	ROSENBERG (FRIO 4000)	FORT BEND	1	1	38,651	3
3	ROSENBERG (FRIO 4500)	FORT BEND	1	0	2,360	0
3	P ROSENBERG (FRIO 4620)	FORT BEND	3	1	516,674	48
3	ROSENBERG (FRIO 4660)	FORT BEND	1	0	19	17
3	ROSENBERG (FRIO 4700)	FORT BEND	1	0	0	0
3	ROSENBERG (FRIO 5060)	FORT BEND	0	0	0	0
3	ROSENBERG (FRIO 5100)	FORT BEND	1	0	0	0
3	ROSENBERG (FRIO 5220)	FORT BEND	0	0	0	0
3	ROSENBERG (FRIO 5270)	FORT BEND	0	0	0	0
3	ROSENBERG (FRIO 5340)	FORT BEND	1	0	17	15
3	ROSENBERG (FRIO 5360)	FORT BEND	1	0	0	0
3	ROSENBERG (FRIO 5440)	FORT BEND	1	0	2	2
3	ROSENBERG (FRIO 5600)	FORT BEND	0	0	0	0
3	ROSENBERG (FRIO 5660)	FORT BEND	0	0	0	0
3	ROSENBERG (FRIO 5890)	FORT BEND	1	0	0	0
3	P ROSENBERG (VICKSBURG 6270)	FORT BEND	5	2	94,457	283 F
3	ROSENBERG (YEGUA 7960)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 8100)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 8120)	FORT BEND	1	1	24,134	774
3	ROSENBERG, NORTH (FRIO 4600)	FORT BEND	0	0	0	0
3	P ROSENBERG, NORTH (FRIO 4800)	FORT BEND	4	4	120,637	10
3	ROSENBERG, NORTH (3400)	FORT BEND	1	0	0	0
3	ROSENBERG, NORTH (4340)	FORT BEND	1	1	20,106	0
3	ROSENBERG, NORTH (4550)	FORT BEND	0	0	0	0
3	P ROSENBERG, NORTH (5040)	FORT BEND	2	0	0	0
3	ROSENBERG, NORTH (5200)	FORT BEND	1	1	58,911	0
3	ROSENBERG, NORTH (7700)	FORT BEND	0	0	0	0
3	ROSENBERG, NORTH (8300)	FORT BEND	0	0	0	0
3	ROSNER ANDERSON (5100)	MONTGOMERY	0	0	0	0
3	ROSS-BENNER (2100)	COLORADO	1	0	0	0
3	ROSS-BENNER (3180)	COLORADO	1	0	0	0
3	ROSS - BENNER (3260)	COLORADO	1	0	0	0
3	ROSS-BENNER (3560)	COLORADO	1	0	0	0
3	ROTHERWOOD (MIOCENE 1900)	HARRIS	1	1	41,206	0
3	ROTHERWOOD (13,250)	HARRIS	0	0	0	0
3	ROUND POINT S (8750 FRIO)	CHAMBERS	1	0	0	0
3	ROWAN (FRIO 8800)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 8900)	BRAZORIA	1	1	34,926	331
3	ROWAN (FRIO 9000)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 9100)	BRAZORIA	1	0	0	0
3	ROWAN (FRIO 9500)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 9700)	BRAZORIA	0	0	0	0
3	A ROWAN, N. (FRIO, UPPER)	BRAZORIA	0	0	0	0
3	ROWAN, NORTH (10,200)	BRAZORIA	0	0	0	0
3	A ROWAN, NORTH (10250)	BRAZORIA	0	0	0	0
3	ROWAN, NORTH (10,600)	BRAZORIA	0	0	0	0
3	ROWAN, NORTH (10,800)	BRAZORIA	2	1	873,372	5,569
3	ROWAN, NE (FRIO 10600)	BRAZORIA	1	0	53,379	1,086
3	ROWAN, SOUTH (ANOMALINA 1ST)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8700)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8900)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8905)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9100)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9280)	BRAZORIA	1	1	37,864	301
3	ROWAN, SOUTH (9400)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9500)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9650 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9700)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9750 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9800 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (10,500)	BRAZORIA	1	0	0	0
3	RUGELEY, N. (13100)	MATAGORDA	1	1	105,570	5,317
3	RUGELEY, SW. (HELMOUTH 12660)	MATAGORDA	1	0	470	0 F
3	RUGELEY, SW (LOWER FRIO)	MATAGORDA	0	0	0	0
3	RUGELEY, SW. (12100)	MATAGORDA	0	0	0	0
3	RUGELEY, SW. (12100, N)	MATAGORDA	1	1	28,472	2,467
3	RUGELEY, S.W. (12600)	MATAGORDA	0	0	0	0

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3	P RUGELEY, SW. (12850)	MATAGORDA	2	2	919,128	37,301
3	RUGELEY, SW (12850, N)	MATAGORDA	1	1	577,162	32,972
3	RUGELEY, S.W. (13100)	MATAGORDA	1	1	108,838	3,794
3	RUGELEY, SW. (13200)	MATAGORDA	1	1	96,571	3,901
3	RUGELEY, SW. (13225)	MATAGORDA	1	1	44,397	2,153
3	RUGELEY, SW. (13,300)	MATAGORDA	0	0	0	0
3	RUGELEY SW, (14800)	MATAGORDA	1	0	180	26
3	RUGELEY, SW (14400)	MATAGORDA	1	1	20,507	1,062
3	RUGELEY, SW (13300 FAULT BLK B)	MATAGORDA	1	1	274,136	7,339
3	RUSTY (MIOCENE 4000)	MATAGORDA	5	1	103,081	0 F
3	RUSTY (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	RUSTY (MIOCENE 4400)	MATAGORDA	0	0	0	0
3	RUSTY (1900)	MATAGORDA	1	1	66,478	0
3	A RUTLEDGE (WILCOX 6500)	COLORADO	0	0	0	0
3	RUTLEDGE (YEGUA 4600)	COLORADO	0	0	0	0
3	S. L. P. (NAVARRO)	FAYETTE	1	1	30,506	96
3	SABINE, W. (HACKBERRY)	ORANGE	1	0	0	0
3	SABINE LAKE, N. (HACKBERRY, L.)	ORANGE	1	1	1,005,492	18,778
3	P SABINE LAKE, N. (HACK, L 11800)	ORANGE	2	2	5,528,276	491,892
3	SABINE PASS (MIOCENE)	JEFFERSON	3	0	0	0
3	SABINE PASS (MIOCENE S-1)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-1-A)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-2)	JEFFERSON	0	0	0	0
3	SABINE TRAM (COCKFIELD 5)	NEWTON	0	0	0	0
3	SABINE TRAM (COCKFIELD 6)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 8)	NEWTON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 9)	NEWTON	0	0	0	0
3	P SABINE TRAM (YEGUA 7400)	NEWTON	0	0	0	0
3	A SABINE TRAM (YEGUA 7800)	NEWTON	1	0	85	7
3	SABINE TRAM, SW (WILCOX 1ST)	NEWTON	1	1	317,207	52,379
3	P SABINE TRAM, SW (WILCOX 11,550)	NEWTON	3	2	119,768	27,574
3	SABINE TRAM, SW. (WILCOX 11800)	NEWTON	1	1	100,990	9,720
3	SABINE TRAM, W. (STRAY 4600)	NEWTON	0	0	0	0
3	A SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	0	0	0	0
3	P SALLY WITHERS, WEST (WILCOX)	JASPER	3	3	200,169	11,790 F
3	SAN JACINTO (YEGUA 7600)	HARRIS	0	0	0	0
3	P SAN LEON (F-19)	GALVESTON	3	0	339,650	22,870
3	SAN LEON (11250 SD.)	GALVESTON	0	0	0	0
3	SAN LEON (12600 SD.)	GALVESTON	1	0	82,240	1,975
3	SANBORN (FRIO 12,700)	MATAGORDA	0	0	0	0
3	SANBORN (FRIO 13,000)	MATAGORDA	1	0	3,738	486
3	SANDY (WILCOX -C-)	WHARTON	0	0	0	0
3	SANDY (WILCOX, LOWER)	WHARTON	0	0	0	0
3	A SANDY (YEGUA)	WHARTON	1	1	20,866	0 F
3	SANDY (YEGUA STRAY)	WHARTON	1	0	0	0
3	SANDY (2510 MIOCENE)	WHARTON	1	1	15,392	0
3	SANDY (3550)	WHARTON	1	0	67,473	0 F
3	SANDY (3810)	WHARTON	0	0	0	0
3	A SANDY CREEK (AUSTIN CHALK)	PDLK	0	0	0	0
3	SANDY POINT (MIOCENE 5330)	BRAZORIA	0	0	0	0
3	SANDY POINT, W. (6400)	BRAZORIA	0	0	0	0
3	SANTONE (MOUDRY)	AUSTIN	0	0	0	0
3	SANTONE (9380 WILCOX)	AUSTIN	0	0	0	0
3	SANTONE (9430)	AUSTIN	0	0	0	0
3	SANTONE (9730)	AUSTIN	0	0	0	0
3	SANTONE (10,000)	AUSTIN	1	0	0	0
3	SANTONE (10300)	AUSTIN	1	0	3,443	89
3	SANTONE (10,600)	AUSTIN	0	0	0	0
3	SARAH WHITE (ANDRAU)	GALVESTON	0	0	0	0
3	A SARAH WHITE (FRIO 9225)	GALVESTON	0	0	0	0
3	SARAH WHITE (FRIO 11700)	GALVESTON	1	1	1,045,960	41,495
3	SARAH WHITE (SCHENCK A, LD.)	GALVESTON	0	0	0	0
3	SARAH WHITE (SCHENCK B, LD.)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRIO 2)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (9200)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRIO 11200)	GALVESTON	0	0	0	0
3	A SARATOGA (COOK MTN)	HARDIN	1	0	19,085	1,735
3	A SARATOGA, WEST	HARDIN	3	1	2,815	0 F
3	SARGENT (5010)	MATAGORDA	1	1	85,905	0
3	SARGENT (6060)	MATAGORDA	1	0	25,474	0
3	SARGENT (6160)	MATAGORDA	0	0	0	0
3	SARGENT (6365)	MATAGORDA	1	0	11,175	0
3	SARGENT (6525)	MATAGORDA	1	0	39,569	69
3	SARGENT, S. (2550)	MATAGORDA	1	1	31,499	3 F
3	SARGENT, SOUTH (2750)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3200 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3250 MIOCENE)	MATAGORDA	1	1	118,934	13 F
3	SARGENT, SOUTH (3480)	MATAGORDA	1	1	271,339	27 F
3	SARGENT, SOUTH (3650)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3850)	MATAGORDA	2	1	270,061	29 F
3	SARGENT, SOUTH (4040)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (4050 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4060)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4070)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4170 STRAY)	MATAGORDA	1	1	136,262	12 F
3	P SARGENT, SOUTH (4230 STRAY)	MATAGORDA	2	1	344,348	30 F
3	SARGENT, SOUTH (4300)	MATAGORDA	1	0	0	0
3	P SARGENT SOUTH (4900)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (5280)	MATAGORDA	1	1	84,875	10 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
3	SARGENT, SOUTH (5300)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (5520)	MATAGORDA	1	1	203,829	22 F
3	SARGENT, SOUTH (5800)	MATAGORDA	1	0	4,762	0
3	SARGENT, SOUTH (5920)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6040)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (6100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6130)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6160)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (6350)	MATAGORDA	0	0	0	0
3	SATSUMA (COOK MOUNTAIN, LD)	HARRIS	0	0	0	0
3	SATSUMA (WISE)	HARRIS	0	0	0	0
3	SATSUMA (6900 LOOK)	HARRIS	0	0	0	0
3	P SATSUMA (7500 YEGUA MOORE)	HARRIS	0	0	0	0
3	SATSUMA (7600 YEGUA)	HARRIS	0	0	0	0
3	P SATSUMA, S. (COOK MTN. 7900)	HARRIS	0	0	0	0
3	SATSUMA, SOUTH (7150)	HARRIS	0	0	0	0
3	SATSUMA, S. (MURPHY 7200)	HARRIS	0	0	0	0
3	SCHIURRING (2250)	COLORADO	1	1	61,929	0
3	SCHIURRING (2320)	COLORADO	0	0	0	0
3	SCHIURRING (2350)	COLORADO	0	0	0	0
3	SCHWAB (ACE)	POLK	0	0	0	0
3	A SCHWAB, SOUTH (WILCOX)	POLK	0	0	0	0
3	SCOTT-SIERRA (FRID)	WHARTON	0	0	0	0
3	SCOTTY (FRID)	WHARTON	2	1	9,357	0
3	A SEABREEZE	CHAMBERS	2	0	0	0
3	SEABREEZE (BARROW 9600)	CHAMBERS	0	0	0	0
3	P SEABREEZE (F-2)	CHAMBERS	3	1	410,841	3,042
3	SEABREEZE (FRID 8300 #2)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7 FB B)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7830)	CHAMBERS	0	0	0	0
3	SEABREEZE (NODASARIA UPPER)	CHAMBERS	0	0	0	0
3	A SEABREEZE (NODOSARIA 10200)	CHAMBERS	1	1	251,685	5,960
3	SEABREEZE (NODOSARIA 10500)	CHAMBERS	0	0	0	0
3	A SEABREEZE (SEABREEZE C-2)	CHAMBERS	0	0	0	0
3	SEABREEZE (SEABREEZE FB B)	CHAMBERS	2	1	673,784	4,034
3	SEABREEZE (8700)	CHAMBERS	1	0	305	51
3	SEABREEZE (9700)	CHAMBERS	0	0	0	0
3	SEABREEZE, N. (NODOSARIA 1-A)	CHAMBERS	1	1	958,339	6,111
3	SEABREEZE, N. (NODOSARIA 2ND SD)	CHAMBERS	1	0	3,776	2
3	P SEABROOK (ANOMALINA)	CHAMBERS	0	0	0	0
3	P SEABROOK (F- 4)	CHAMBERS	0	0	0	0
3	P SEABROOK (F- 5)	CHAMBERS	0	0	0	0
3	SEABROOK (F-12)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-14)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-15)	CHAMBERS	0	0	0	0
3	A SEABROOK (F-16)	CHAMBERS	0	0	0	0
3	SEABROOK (F-17)	CHAMBERS	0	0	0	0
3	P SEABROOK (TEX 2)	CHAMBERS	4	2	616,255	6,358 F
3	P SEABROOK (7500)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (F-4)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (FRID 8500)	CHAMBERS	1	0	0	0
3	SEABROOK, E. (9550)	CHAMBERS	1	0	0	0
3	SEALY (FRID 3500)	AUSTIN	1	0	0	0
3	A SEALY (NEWSOME)	AUSTIN	0	0	0	0
3	P SEALY (WILCOX K)	AUSTIN	2	2	30,112	0 F
3	SEALY (WILCOX L)	AUSTIN	1	1	111,979	115 F
3	P SEALY (WILCOX M-2)	AUSTIN	4	3	169,829	1,413
3	SEALY (WILCOX 8700)	AUSTIN	2	1	14,432	0 F
3	SEALY (WILCOX 8800)	AUSTIN	1	1	62,057	536
3	SEALY (WILCOX 10,400)	AUSTIN	1	1	26,480	90
3	SEALY (WILCOX 10700)	AUSTIN	1	1	115,218	265
3	SEALY (WILCOX 10,800)	AUSTIN	0	0	0	0
3	A SEGNO	POLK	0	0	0	0
3	SEGNO (FRID 3690)	POLK	1	0	0	0
3	SEGNO (FRID 4380)	POLK	1	1	43,227	0 F
3	SEGNO (Y2-B)	POLK	0	0	0	0
3	A SEGNO (YEGUA -L-)	POLK	0	0	0	0
3	SEGNO (YEGUA -N-)	POLK	0	0	0	0
3	SEGNO (YEGUA -O-)	POLK	0	0	0	0
3	SEGNO (YEGUA -P-)	POLK	0	0	0	0
3	SEGNO (YEGUA -U-)	POLK	2	2	119,218	8,623
3	SEGNO (YEGUA -V-)	POLK	0	0	0	0
3	A SEGNO (YEGUA -X-)	POLK	0	0	0	0
3	A SEGNO (YEGUA 5000)	POLK	0	0	0	0
3	SEGNO (YEGUA 5300)	POLK	2	1	25,790	700
3	SEGNO (YEGUA 5350)	POLK	0	0	0	0
3	A SEGNO (YEGUA 5380)	POLK	0	0	0	0
3	SEGNO (YEGUA 5400 -C-)	POLK	2	0	0	0
3	SEGNO, SOUTH (WILCOX A)	POLK	3	0	0	0
3	A SEGNO, SOUTH (WILCOX C)	POLK	1	0	10,715	7 F
3	SEGNO, SOUTH (Y-5-C)	HARDIN	0	0	0	0
3	SEGNO, SOUTH (Y-5-6800)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA Y-1)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA Y-2)	POLK	1	0	51,481	1,295
3	SEGNO, SOUTH (YEGUA 6450)	NEWTON	1	1	3,049	51
3	P SEGNO, SOUTH (YEGUA 6800)	HARDIN	0	0	0	0
3	SEGNO, SOUTH (YEGUA 7040)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA 7050)	HARDIN	1	0	0	0
3	A SEGNO, SOUTH (5170)	POLK	1	0	8,899	190
3	SEVEN DAKS (Y-1)	POLK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SEVEN OAKS N. (AUSTIN CHALK)	POLK	1	0	8,106	302
3	P SEVEN OAKS, N. (WOODBINE)	POLK	7	6	1,127,805	26,857
3	SHANGHAI (D-1)	WHARTON	2	1	99,688	12,358
3	P SHANGHAI (D-3)	WHARTON	2	2	2,700,204	117,097
3	P SHANGHAI (D-5)	WHARTON	2	2	2,866,537	62,731
3	P SHANGHAI (YEGUA)	WHARTON	2	2	2,606,541	86,061
3	SHANNON (FRIO)	ORANGE	1	0	44,428	134
3	SHANNON (NODOSARIA)	ORANGE	1	0	0	0
3	A SHANNON, N. (NODOSARIA)	ORANGE	0	0	0	0
3	SHEPHERD (7600)	SAN JACINTO	4	0	0	0
3	A SHEPHERD (7682)	SAN JACINTO	0	0	0	0
3	SHEPHERD, S. (WILCOX 8250)	SAN JACINTO	0	0	0	0
3	SHEPHERD, S. (WILCOX 8610)	SAN JACINTO	0	0	0	0
3	A SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	0	0	0	0
3	SHEPHERDS MOTT (13,380)	MATAGORDA	0	0	0	0
3	SHERIDAN (E)	COLORADO	0	0	0	0
3	SHERIDAN (FRIO 3300)	COLORADO	1	1	93,718	0
3	SHERIDAN (OP-4)	COLORADO	0	0	0	0
3	SHERIDAN (Q 10,200)	COLORADO	0	0	0	0
3	SHERIDAN (R)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX)	COLORADO	59	48	8,234,009	0
3	SHERIDAN (WILCOX -A- A)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -A- A5)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -A-5)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -B-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -C-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -D-)	COLORADO	1	0	0	0
3	SHERIDAN (WILCOX -E-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -G-)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -H-)	COLORADO	6	5	651,285	0
3	SHERIDAN (WILCOX -L-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -O-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -P- P1)	COLORADO	1	0	0	0
3	A SHERIDAN (WILCOX -P- 5 Q)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -Q-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX S)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX T)	COLORADO	0	0	0	0
3	A SHERIDAN (YEGUA)	COLORADO	1	0	0	0
3	A SHERIDAN (YEGUA -Q-)	COLORADO	0	0	0	0
3	SHERIDAN (YEGUA S)	COLORADO	1	0	0	0
3	P SHERIDAN (YEGUA -T-)	COLORADO	0	0	0	0
3	SHERIDAN (YEGUA 5000)	COLORADO	0	0	0	0
3	SHERIDAN, S. (WLCX. -A- 2-8500)	COLORADO	0	0	0	0
3	SHERIDAN, S. (YEGUA 6050)	COLORADO	0	0	0	0
3	SHERIDAN, SE. (YEGUA)	COLORADO	0	0	0	0
3	SHERIDAN, SW (WILCOX 8300)	LAVACA	0	0	0	0
3	P SHERIDAN, SW (WILCOX 8500)	COLORADO	0	0	0	0
3	SHERIDAN WILCOX -A- (WILCOX A)	COLORADO	0	0	0	0
3	SHIMEK, EAST (WILCOX 8100)	COLORADO	0	0	0	0
3	SHIPCHANNEL (F-24)	CHAMBERS	2	0	0	0
3	P SHIPCHANNEL, S. (F-19)	CHAMBERS	0	0	0	0
3	SHIPCHANNEL, S. (F-24)	CHAMBERS	1	0	0	0
3	SHIPCHANNEL, S. (F-27)	GALVESTON	1	0	50,654	946
3	SHIPCHANNEL, S. (F-28)	CHAMBERS	1	1	106,950	2,150
3	SHIPCHANNEL, S. (F-29)	CHAMBERS	2	0	244,599	3,804
3	SHIPCHANNEL, S. (12,800)	CHAMBERS	0	0	0	0
3	SHIPWRECK (D)	GALVESTON	1	0	0	0
3	SHIPWRECK (FRIO A)	GALVESTON	4	0	0	0
3	SHIPWRECK (FRIO B)	GALVESTON	1	0	57,455	18
3	SHIPWRECK (L-1)	GALVESTON	1	0	0	0
3	SHIPWRECK (L-2)	GALVESTON	0	0	0	0
3	SHIPWRECK (FB 1, L-1)	GALVESTON	2	0	0	0
3	SHIPWRECK (FB1, L-2)	GALVESTON	2	0	0	0
3	SHIPWRECK SHOAL (MIOCENE 3100)	MATAGORDA	1	0	0	0
3	SHIPWRECK SHOAL (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	SHIPWRECK SHOAL (MIOCENE 4900)	MATAGORDA	0	0	0	0
3	SHOAL CREEK (WILCOX 10900)	TYLER	1	1	49,935	1,468
3	A SILSBEE	HARDIN	0	0	0	0
3	SILSBEE (U)	HARDIN	0	0	0	0
3	A SILSBEE (W-2)	HARDIN	0	0	0	0
3	SILSBEE (W-3 YEGUA)	HARDIN	0	0	0	0
3	A SILSBEE (X-1 YEGUA)	HARDIN	1	0	0	0
3	SILSBEE (Y-STRAY)	HARDIN	0	0	0	0
3	SILSBEE (Y-1)	HARDIN	0	0	0	0
3	SILSBEE (Y-2)	HARDIN	1	1	124,017	0
3	SILSBEE (Y-3)	HARDIN	0	0	0	0
3	SILSBEE (Y-3A)	HARDIN	0	0	0	0
3	SILSBEE (Y-4)	HARDIN	0	0	0	0
3	SILSBEE (Y-5)	HARDIN	0	0	0	0
3	SILSBEE (Z)	HARDIN	1	1	74,479	0
3	SILSBEE (Z-3)	HARDIN	0	0	0	0
3	SILSBEE, E. (Y-1)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (C-4)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 1)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 2)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 2C)	HARDIN	1	1	15,353	0
3	SILSBEE, NORTH (YEGUA 3A, W.)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 4)	HARDIN	0	0	0	0
3	SILSBEE, N. (YEGUA 4-C, W.)	HARDIN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	A SILSBEE, NORTH (YEGUA 4-F)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 4-G)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 6, W.)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-A)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-B)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-C)	HARDIN	1	0	0	0
3	A SILSBEE, NORTH (7100)	HARDIN	1	0	0	0
3	SILSBEE, WEST (Y-1)	HARDIN	1	1	26,513	0 F
3	SILVER LAKE (11,700)	MATAGORDA	0	0	0	0
3	SILVER LAKE, WEST (8545)	MATAGORDA	0	0	0	0
3	SIMPSONVILLE (9000)	MATAGORDA	1	0	0	0
3	SIMPSONVILLE (10,300)	MATAGORDA	1	0	0	0
3	SIMPSONVILLE (11,000)	MATAGORDA	0	0	0	0
3	SINGLETON (GLEN ROSE B)	GRIMES	0	0	0	0
3	SKINNER LAKES (QUINN 7365)	NEWTON	0	0	0	0
3	A SKINNER LAKES (YEGUA 5TH)	NEWTON	0	0	0	0
3	SKULL CREEK (MIOCENE 1700)	COLORADO	1	0	14,048	0
3	SKULL CREEK (YEGUA 5700)	COLORADO	0	0	0	0
3	P SLAYDONS SLOUGH (COCKFIELD 7450)	NEWTON	2	2	99,939	1,719
3	A SLESSINGER (WILCOX 10,000)	HARDIN	0	0	0	0
3	SLONE (MELBOURNE)	MATAGORDA	0	0	0	0
3	SMITH BRANCH (3350)	WALKER	0	0	0	0
3	A SMITH POINT	CHAMBERS	0	0	0	0
3	SMITH POINT (F-15)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 8900)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9000)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9100)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9400)	CHAMBERS	0	0	0	0
3	P SMITH POINT (FRIO 9700)	CHAMBERS	0	0	0	0
3	A SMITH POINT, EAST (F-17)	CHAMBERS	1	0	0	0
3	A SMITH POINT, E. (F-18 FB A)	CHAMBERS	2	1	309,836	7,708
3	A SMITH POINT, EAST (F-22)	CHAMBERS	1	1	63,695	1,385
3	SMITH POINT, EAST (F-22 LOWER)	CHAMBERS	1	1	212,673	3,900
3	SMITH POINT, E. (F-22 LD. FB A)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (F-22, W)	CHAMBERS	1	1	55,117	3,589
3	SMITH POINT, EAST (F-23)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (F-25)	GALVESTON	0	0	0	0
3	SMITH POINT, EAST (F-26)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRIO 5)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRIO 19)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (MIOCENE 3400)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (12,650)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (14300)	CHAMBERS	0	0	0	0
3	SMITHERS (WILCOX)	WALKER	1	0	0	0
3	SMITHERS (YEGUA)	WALKER	1	1	6,697	23 F
3	SMITHERS LAKE (MARG.)	FORT BEND	0	0	0	0
3	SOMERVILLE (GEORGETOWN)	BURLESON	0	0	0	0
3	A SOMERVILLE, SOUTH (GEORGETOWN)	WASHINGTON	1	0	0	0
3	P SOONER 1 (MIOCENE, U. 3000)	BRAZORIA	2	1	566,572	0
3	A SOUR LAKE	HARDIN	4	0	0	0
3	SOUR LAKE (COCKFIELD 9400)	HARDIN	0	0	0	0
3	A SOUR LAKE (DY-2)	HARDIN	0	0	0	0
3	SOUR LAKE (EY-2)	HARDIN	0	0	0	0
3	SOUR LAKE (EY-2B)	HARDIN	0	0	0	0
3	A SOUR LAKE (EY-3)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 4000)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 9,800)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 10,000)	HARDIN	0	0	0	0
3	SOUR LAKE (2700)	HARDIN	0	0	0	0
3	P SOUR LAKE, E. (KIRBY)	HARDIN	7	3	2,258,072	77,016
3	SOUR LAKE E. (KIRBY FB-A)	HARDIN	1	1	2,986,544	219,139
3	SOUR LAKE, E. (YEGUA)	HARDIN	3	1	55,200	1,784
3	P SOUR LAKE, E. (YEGUA, LOWER)	HARDIN	5	4	3,951,734	79,821
3	SOUR LAKE, E. (YEGUA, MIDDLE)	HARDIN	1	1	527,000	6,176
3	SOUR LAKE, E. (YEGUA, UPPER)	HARDIN	2	1	482,105	2,419 F
3	SOUR LAKE, E. (YEGUA #4)	HARDIN	1	0	0	0
3	SOUR LAKE, E. (YEGUA #7)	HARDIN	1	1	113,868	6,502
3	SOUTHLAND PAPER (WOODBINE)	POLK	0	0	0	0
3	SPANISH CAMP (DISCORBIS 3100)	WHARTON	3	1	7,853	0
3	SPANISH CAMP (FRIO STRAY)	WHARTON	1	0	4,657	0
3	SPANISH CAMP (FRIO 4100)	WHARTON	1	1	579	0
3	SPANISH CAMP (FRIO 4500)	WHARTON	1	0	0	0
3	SPANISH CAMP (FRIO 4690)	WHARTON	0	0	0	0
3	SPANISH CAMP (FRIO 4800)	WHARTON	0	0	0	0
3	SPANISH CAMP (FRIO 4840)	WHARTON	2	1	23,194	0
3	P SPANISH CAMP (HUNGERFORD 2800)	WHARTON	7	2	70,022	0
3	SPANISH CAMP (SPANISH CAMP LD.)	WHARTON	3	2	63,055	0
3	P SPANISH CAMP (SPANISH CAMP 2900J)	WHARTON	7	3	46,825	0
3	SPANISH CAMP (SPANISH CAMP 3000)	WHARTON	3	0	0	0
3	SPANISH CAMP (STRAY 2700)	WHARTON	0	0	0	0
3	SPANISH CAMP (STRAY 2800)	WHARTON	1	1	56,896	0
3	SPANISH CAMP (YEGUA 7200)	WHARTON	2	1	104,929	602
3	SPANISH CAMP (YEGUA 7200 SEG B)	WHARTON	0	0	0	0
3	SPANISH CAMP (YEGUA 7700)	WHARTON	1	1	7,092	69
3	SPANISH CAMP (3048)	WHARTON	0	0	0	0
3	SPANISH CAMP (3220 SAND)	WHARTON	1	1	79,252	0
3	SPANISH CAMP (3270 SAND)	WHARTON	2	0	24,079	0
3	SPANISH CAMP (4700)	WHARTON	0	0	0	0
3	A SPANISH CAMP NORTH	WHARTON	1	1	4,355	0 F
3	SPANISH CAMP, N. (PEIKERT "A" UP	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SPANISH CAMP, N. (4250)	WHARTON	0	0	0	0
3	SPANISH CAMP, S. (FRID 4060)	WHARTON	0	0	0	0
3	SPANISH CAMP, S. (FRID 4750)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH(3000)	WHARTON	3	1	42,507	0
3	SPANISH CAMP, SOUTH (3700)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (3850)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4000 FRID)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4300)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4500)	WHARTON	2	0	68,225	19
3	SPANISH CAMP, SOUTH (4560)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4850)	WHARTON	1	0	4,924	0
3	SPANISH CAMP, SOUTH (5100)	WHARTON	0	0	0	0
3	SPANISH CAMP, W. (3120 MIOCENE)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (3950 FRID)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4200)	WHARTON	2	1	76,798	0
3	SPANISH CAMP, W. (4900)	WHARTON	0	0	0	0
3	SPANISH LAKE (MIOCENE LM-1A)	MATAGORDA	1	0	0	0
3	SPANISH LAKE (MIOCENE M-7)	MATAGORDA	1	0	0	0
3	A SPINDLETOP	JEFFERSON	0	0	0	0
3	P SPINDLETOP (NODOSARIA, UPPER)	JEFFERSON	0	0	0	0
3	SPINDLETOP (3600 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (4000 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (5120 GAS)	JEFFERSON	0	0	0	0
3	SPINDLETOP (8000 HACKBERRY)	JEFFERSON	0	0	0	0
3	A SPLENDORA (Y-1 SAND)	MONTGOMERY	0	0	0	0
3	A SPLENDORA (YEGUA 5900)	LIBERTY	0	0	0	0
3	SPLENDORA (YEGUA 7000)	MONTGOMERY	0	0	0	0
3	SPLENDORA, E. (WILCOX A)	LIBERTY	2	1	37,020	319
3	SPLENDORA, E. (5900)	LIBERTY	0	0	0	0
3	SPLENDORA, E. (6075 YEGUA)	MONTGOMERY	1	0	79,444	673
3	SPLENDORA, E. (6400)	LIBERTY	1	0	0	0
3	A SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	0	0	0	0
3	SPLENDORA, E. (6720)	LIBERTY	1	0	0	0
3	SPLENDORA, E. (6750 YEGUA)	LIBERTY	0	0	0	0
3	SPLENDORA, SW. (7300)	MONTGOMERY	0	0	0	0
3	SPRING, NORTH (WILCOX 10,000)	MONTGOMERY	2	0	0	0
3	A SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	0	0	0	0
3	P SPURGER (YEGUA #2)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3A)	TYLER	1	0	0	0
3	SPURGER (4800)	TYLER	1	0	0	0
3	SPURGER (5440)	TYLER	0	0	0	0
3	SPURGER (5675)	TYLER	1	1	164,471	0 F
3	SPURGER (5740)	TYLER	1	0	0	0
3	SPURGER (5750)	TYLER	0	0	0	0
3	SPURGER (5870)	TYLER	0	0	0	0
3	A SPURGER, E. (5050)	TYLER	0	0	0	0
3	SPURGER, E. (5500)	TYLER	1	1	49,881	2,144
3	SPURGER, E. (5750)	TYLER	0	0	0	0
3	STARR-LIGHT (WILCOX A-2)	COLORADO	2	2	125,093	1,947
3	STARR-LITE (WILCOX A-3)	COLORADO	0	0	0	0
3	STARR-LITE, NORTH (WILCOX A-2)	COLORADO	2	1	113,390	2,008
3	STARR-LITE, NORTH (WILCOX A-3)	COLORADO	1	0	20,508	201
3	STEEP HOLLOW (GEORGETOWN)	BRAZOS	0	0	0	0
3	STEPHENSON POINT (FRID 5)	GALVESTON	1	0	0	0
3	STEPHENSON POINT (FRID 10)	GALVESTON	0	0	0	0
3	STEPHENSON POINT (F-11-A SAND)	GALVESTON	1	0	438,295	9,347
3	STEPHENSON POINT (FRID 12)	GALVESTON	0	0	0	0
3	A STEPHENSON POINT (FRID 15)	GALVESTON	0	0	0	0
3	STEPHENSON POINT (SEABREEZE)	GALVESTON	1	1	170,805	2,303
3	STIMMEL (OUTLAR)	WHARTON	1	1	51,380	875
3	STIMMEL (3100)	WHARTON	0	0	0	0
3	STIMMEL (4800 FRID)	WHARTON	0	0	0	0
3	STIMMEL (5100)	WHARTON	0	0	0	0
3	STOCKTON (UPPER CATAHOULA)	WHARTON	1	0	17,815	0
3	STOCKTON (CATAHOULA)	WHARTON	2	0	6,303	0
3	STOCKTON (FRID 4500)	WHARTON	0	0	0	0
3	STOCKTON (FRID 5400)	WHARTON	1	0	0	0
3	STOLLE (FRID)	WHARTON	1	0	0	0
3	STOLLE (FRID UPPER)	WHARTON	1	0	0	0
3	A STOWELL	JEFFERSON	1	1	41,537	804
3	A STOWELL (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD U-1)	JEFFERSON	7	3	371,459	1,009 F
3	A STOWELL (DISCORBIS)	CHAMBERS	0	0	0	0
3	A STOWELL (ENGLIN-MARG)	JEFFERSON	2	1	108,880	0 F
3	A STOWELL (ENGLIN 7800)	JEFFERSON	0	0	0	0
3	STOWELL (FB-A, NOD. 1, UP.)	CHAMBERS	1	0	0	0
3	STOWELL (FB-A, 6820)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-B)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-B 7000)	JEFFERSON	0	0	0	0
3	STOWELL (5300)	JEFFERSON	3	1	2,428	0
3	A STOWELL (FB-II, CRAWFORD U-1)	CHAMBERS	1	0	0	0
3	A STOWELL (FB-II, INTERMEDIATE U-2)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-III, ENG.-MARG)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,000)	JEFFERSON	0	0	0	0
3	P STOWELL (HACKBERRY 10,100)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,500)	CHAMBERS	0	0	0	0
3	A STOWELL (INTERMEDIATE U-2)	JEFFERSON	0	0	0	0
3	STOWELL (MARGINULINA)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5400)	JEFFERSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	STOWELL (MIOCENE 5800)	JEFFERSON	1	0	0	0
3	STOWELL (NODOSARIA UPPER 2)	JEFFERSON	0	0	0	0
3	STOWELL (NODOSARIA 8500)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN --C-)	JEFFERSON	0	0	0	0
3	A STOWELL (5800)	JEFFERSON	1	0	0	0
3	A STOWELL (5950)	CHAMBERS M	1	0	0	0
3	A STOWELL (6000)	CHAMBERS	0	0	0	0
3	A STOWELL (6900)	JEFFERSON	0	0	0	0
3	STOWELL (7190)	JEFFERSON	0	0	0	0
3	A STOWELL (7600)	CHAMBERS	0	0	0	0
3	STOWELL (8000)	JEFFERSON	0	0	0	0
3	STOWELL (9900)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (INT. SAND)	JEFFERSON	0	0	0	0
3	STOWELL, N. (DISCORBIS)	JEFFERSON	0	0	0	0
3	P STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	0	0	0	0
3	A STOWELL, S. (CRAWFORD, L.)	JEFFERSON	1	1	138,495	913
3	A STOWELL, S. (CRAWFORD U-1)	JEFFERSON	4	0	0	0
3	STOWELL, S. (ENGLIN)	JEFFERSON	0	2	32,767	0
3	STOWELL, S. (INTERMEDIATE)	JEFFERSON	0	0	0	0
3	STOWELL, S. (STEWART, UP)	JEFFERSON	0	0	0	0
3	STOWELL, S. (SULLIVAN)	JEFFERSON	1	0	0	0
3	STOWELL, S. (SULLIVAN U-3)	JEFFERSON	1	0	0	0
3	STRAIN (COOK MTN. 9600)	HARDIN	0	0	0	0
3	A STRATTON RIDGE, SOUTH	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SOUTH (2100)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (17,300)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (18,100)	BRAZORIA	0	0	0	0
3	STUART CREEK (10400 WILCOX)	COLORADO	1	1	227,092	4,539
3	P STYLES BAYOU (F-1)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (F-7 9300)	BRAZORIA	0	0	0	0
3	A STYLES BAYOU (F-9)	BRAZORIA	1	0	0	0
3	STYLES BAYOU (FRIO UPPER)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (FRIO 9200)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (9850)	BRAZORIA	1	0	0	0
3	SUBLIME (WILCOX 7770)	COLORADO	1	1	92,340	0 F
3	SUBLIME (WILCOX 7800)	COLORADO	1	1	251,832	8,666
3	SUBLIME (WILCOX 9100)	COLORADO	0	0	0	0
3	SUBLIME (WILCOX 9300)	COLORADO	0	0	0	0
3	SUBLIME (WILCOX 9500)	COLORADO	0	0	0	0
3	SUBLIME (1700)	LAVACA M	2	0	0	0
3	A SUBLIME (8000)	COLORADO	0	0	0	0
3	SUBLIME (8000,N)	COLORADO	0	0	0	0
3	SUBLIME (8200)	COLORADO	0	0	0	0
3	A SUBLIME (8500)	COLORADO	0	0	0	0
3	SUBLIME (8950)	COLORADO	0	0	0	0
3	A SUBLIME (9200)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 7000)	COLORADO	0	0	0	0
3	P SUBLIME, N (WILCOX 8220)	COLORADO	2	2	317,940	3,679
3	SUBLIME, N. (WILCOX 8770)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 8870)	COLORADO	0	0	0	0
3	A SUBLIME, N. (WILCOX 8900)	COLORADO	1	0	3,991	239
3	SUBLIME, N. (WILCOX 9360)	COLORADO	0	0	0	0
3	SUBLIME, N (WILCOX 9500)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 9800)	COLORADO	1	1	36,732	1,216
3	A SUBLIME, N. (9850)	COLORADO	0	0	0	0
3	P SUGAR CREEK (WOODBINE)	TYLER	3	2	675,340	8,506
3	A SUGAR VALLEY (BOULDIN)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (BOULDIN TAYLOR BSG)	MATAGORDA	1	1	37,349	404 F
3	SUGAR VALLEY (BOUTTE 8550)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY (CARLSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CAYCE)	MATAGORDA	2	0	0	0
3	A SUGAR VALLEY (CREECH)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CULBERTSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (DODD, LD.)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (F-9)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 7,400)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 7,700)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (FRIO 8,500)	MATAGORDA	2	1	67,301	622 F
3	SUGAR VALLEY (FRIO 8,550)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 12,100)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRANT)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (GRAVIER TAYLOR BSG)	MATAGORDA	1	0	137,276	630
3	A SUGAR VALLEY (HERMAN -A-)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (HERMAN -B-)	MATAGORDA	2	0	0	0
3	A SUGAR VALLEY (ROBERTSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (TALCOTT A)	MATAGORDA	2	0	0	0
3	A SUGAR VALLEY (TALCOTT B 8700FRIO)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (TRUITT)	MATAGORDA	3	0	0	0
3	SUGAR VALLEY (TRUITT TAYLOR B SG)	MATAGORDA	2	1	76,628	954
3	SUGAR VALLEY (TRUITT 9450)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, E. (FRIO 9050)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, N. (TALCOTT -B-)	MATAGORDA	1	1	191,217	1,123
3	A SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (UNION)	MATAGORDA	6	1	17,974	0
3	SUGAR VALLEY, S. (FRIO 10800)	MATAGORDA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P SUGAR VALLEY, S (FRID 10,900)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, S. (FRID 11000)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY, S. (FRID 11050)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, SE. (TEXT. 2)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, SW. (FRID 10,850)	MATAGORDA	0	0	0	0
3	A SUGARLAND	FORT BEND	0	0	0	0
3	SUGARLAND (MIOCENE 6)	FORT BEND	2	0	0	0
3	SUGARLAND (MIOCENE 12)	FORT BEND	0	0	0	0
3	SUGARLAND (MIOCENE 12, SEG. 1)	FORT BEND	1	0	0	0
3	P SUGERLAND (MIOCENE 12, SEG. 2)	FORT BEND	2	0	204,557	0
3	P SUNFLOWER (WILCOX)	POLK	3	3	392,016	8,785
3	SUNFLOWER (WOODBINE)	POLK	2	0	0	0
3	SWANSON (FRID 4180)	WHARTON	0	0	0	0
3	SWANSON (FRID 4700)	WHARTON	0	0	0	0
3	SWANSON (2950)	WHARTON	0	0	0	0
3	SWEENEY (9350)	BRAZORIA	0	0	0	0
3	SWEENEY (10800)	BRAZORIA	0	0	0	0
3	SWEENEY (FRID 11300 SAND)	BRAZORIA	0	0	0	0
3	SWEENEY (11,250)	BRAZORIA	0	0	0	0
3	SWEENEY (11,600)	BRAZORIA	1	1	125,182	1,167
3	SWEENEY (11600 UPPER)	BRAZORIA	1	1	204,794	2,897
3	SWEENEY (11,650)	BRAZORIA	0	0	0	0
3	TABIATHA (3500)	WHARTON	0	0	0	0
3	TABIATHA (3590)	WHARTON	1	1	16,126	0
3	TAIT (WILCOX 9,600)	COLORADO	2	1	20,293	1,043
3	TAIT (WILCOX 9,900)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10,200)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10,700)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10850)	COLORADO	1	0	0	0
3	A TANGLEWOOD (EDWARDS 6300)	LEE	0	0	0	0
3	TANGLEWOOD (GEORGETOWN)	LEE	0	0	0	0
3	TANTABOGUE CREEK (GLEN ROSE)	TRINITY	2	0	0	0
3	TAVENER (COOK MTN. 7950)	FORT BEND	2	1	157,210	1,488
3	TAVENER (FRID 3900)	FORT BEND	0	0	0	0
3	TAVENER (FRID 4200)	FORT BEND	1	0	0	0
3	TAVENER (FRID 4300)	FORT BEND	0	0	0	0
3	P TAVENER (FRID 4340)	FORT BEND	0	0	0	0
3	TAVENER (FRID 4400)	FORT BEND	1	0	135,972	0
3	TAVENER (FRID 5100)	FORT BEND	1	0	0	0
3	TAVENER (FRID 5900)	FORT BEND	0	0	0	0
3	TAVENER (JACKSON 6580)	FORT BEND	2	1	177,703	1,501
3	TAVENER (YEGUA 7600)	FORT BEND	1	0	0	0
3	TAVENER, EAST (7950)	FORT BEND	1	1	262,388	3,911
3	TAYLOR BAYOU, E. (10,130)	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU, SOUTH (MARG. 8000)	JEFFERSON	0	0	0	0
3	A TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	0	0	0	0
3	P TAYLOR LAKE (ANOMALINA)	HARRIS	0	0	0	0
3	TAYLOR LAKE, EAST (LOX B)	HARRIS	1	1	1,219,840	20,509
3	TAYLOR LAKE, EAST (LOX B -3-)	HARRIS	1	1	121,950	2,145
3	TAYLOR LAKE, W. (TEX 2-II)	HARRIS	1	1	1,050,453	15,328
3	TAYLORS BAYOU (FRID 8757)	JEFFERSON	1	0	0	0
3	TEICHMAN POINT (MIOCENE D-3)	GALVESTON	1	1	229,948	507
3	TEN MILE CREEK (FRID)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NODOSARIA, 1ST)	ORANGE	0	0	0	0
3	P TEN MILE CREEK (NODOSARIA, 2ND)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NONION)	ORANGE	0	0	0	0
3	A TEXAS CITY DIKE (FRID B)	GALVESTON	0	0	0	0
3	A TEXAS CITY DIKE (FRID 10200)	GALVESTON	1	1	828,101	7,952
3	TEXAS CITY DIKE, NORTH (FRID A)	GALVESTON	0	0	0	0
3	TEXAS CITY DIKE, NORTH (FRID B)	GALVESTON	0	0	0	0
3	A THEUVENINS CREEK (YEGUA 1 -D)	TYLER	2	1	21,855	177
3	A THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 3-A)	TYLER	1	0	0	0
3	A THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 5TH)	TYLER	0	0	0	0
3	THOMAS (2200)	COLORADO	2	1	62,264	0
3	P THOMAS (2250)	COLORADO	8	8	316,900	0
3	A THOMPSON	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 1-8)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2-A SEG 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3-B)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3-B)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 4 SEG. 6)	FORT BEND	3	2	167,092	0
3	A THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 6 SEG 10)	FORT BEND	2	2	96,515	0
3	THOMPSON (MIOCENE 6B SEG 7)	FORT BEND	1	0	888	0
3	THOMPSON (MIOCENE 7 SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 8 SEG. 5)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 8 SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 9 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 11 SEG 8)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 12-A SEG 5)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 12-A SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 12-B, SEG. 7)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 13)	FORT BEND	4	1	183,825	0
3	P THOMPSON (MIOCENE 13-D)	FORT BEND	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	THOMPSON (SHALLOW GAS)	FORT BEND	1	1	4,452	0
3	A THOMPSON (VICKSBURG)	FORT BEND	1	1	94,550	671 F
3	A THOMPSON (VICKSBURG SEG 4)	FORT BEND	0	0	0	0
3	A THOMPSON (3600 SAND)	FORT BEND	6	2	61,921	2,511 F
3	A THOMPSON, NORTH	FORT BEND	1	0	0	0
3	A THOMPSON, SOUTH	FORT BEND	34	15	1,794,157	220 F
3	A THOMPSON, SW. (MIOCENE 10-8)	FORT BEND	0	0	0	0
3	TIBALDO (WEITING, UPPER)	GALVESTON	1	0	630	164
3	THURSDAY (WOODBINE)	TRINITY	2	0	0	0
3	A THURSDAY, WEST (WOODBINE)	TRINITY	0	0	0	0
3	TIDEHAVEN (SURKAMP)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8270)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,400 STRAY)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8450 GAS)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (8500 GAS)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,600)	MATAGORDA	0	0	0	0
3	A TIDEHAVEN (8,700)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,800)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,980 FRIO)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9100)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9,200)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9,400 FRIO)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9490)	MATAGORDA	1	0	0	0
3	TIDEHAVEN (9,500 FRIO)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,000)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,150)	MATAGORDA	1	1	9,974	270
3	P TIDEHAVEN (10,300)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10500)	MATAGORDA	1	1	540,885	5,347
3	TIDEHAVEN (11,000 SAND)	MATAGORDA	1	1	768,098	9,689
3	TIDEHAVEN, DEEP (FRIO 10700)	MATAGORDA	1	1	129,037	918
3	TIDEHAVEN, DEEP (FRIO 11300)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, DEEP (FRIO 11,700)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, DEEP (FRIO 12,000)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, E. (9200)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, E. (9250)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, E. (9400)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, E. (10200)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, N (FRIO UPPER 6600)	MATAGORDA	4	0	26	24
3	TIDEHAVEN, N (SEG. LIVE DAK)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, N (SEG. 8370)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, SOUTH (FRIO 9400)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, WEST (FRIO MIDDLE)	MATAGORDA	0	0	0	0
3	A TOMBALL	HARRIS	34	0	195,418	0 F
3	TOMBALL (COCKFIELD)	HARRIS	2	1	16,580	11
3	P TOMBALL (COCKFIELD MILO)	HARRIS	0	0	0	0
3	P TOMBALL (COCKFIELD UPPER 1-5300)	HARRIS	8	4	192,829	447 F
3	TOMBALL (COCKFIELD,UP 1-5300,SE)	HARRIS	2	1	186,451	0 F
3	P TOMBALL (COCKFIELD UPPER 5500)	HARRIS	11	4	246,830	0 F
3	TOMBALL (COCKFIELD UPPER 5500SW)	HARRIS	1	1	32,881	100 F
3	TOMBALL (COCKFIELD 5400)	HARRIS	0	0	0	0
3	TOMBALL (HIRSCH)	HARRIS	3	0	280,833	0 F
3	TOMBALL (JACKSON 1)	HARRIS	0	0	0	0
3	TOMBALL (JACKSON 4400)	HARRIS	8	1	3,238	0 F
3	TOMBALL (JACKSON 4400,SE)	HARRIS	3	0	0	0
3	TOMBALL (JACKSON 4600)	HARRIS	1	0	0	0
3	P TOMBALL (JACKSON 4600, NW)	HARRIS	0	0	0	0
3	P TOMBALL (JACKSON 4600, SE.)	HARRIS	0	0	0	0
3	TOMBALL (JACKSON 4700)	HARRIS	0	0	0	0
3	P TOMBALL (KOB5)	HARRIS	14	3	315,795	940 F
3	A TOMBALL (LEWIS 5930)	HARRIS	0	0	0	0
3	TOMBALL (LEWIS 5930, EAST)	HARRIS	0	0	0	0
3	A TOMBALL (LEWIS 6300)	HARRIS	0	0	0	0
3	TOMBALL (MICHEL)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 7)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 7A,C)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 9)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 12)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 30)	HARRIS	2	1	136,163	0
3	TOMBALL (MIOCENE 1450)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 1650)	HARRIS	6	0	65,597	0 F
3	TOMBALL (MIOCENE 1750)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 1850)	HARRIS	4	0	0	0
3	TOMBALL (MIOCENE 1920)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2040)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2400)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 2700)	HARRIS	9	3	94,340	0 F
3	TOMBALL (MIOCENE 3150)	HARRIS	2	0	446	0 F
3	TOMBALL (MIOCENE 3320)	HARRIS	2	1	50,555	0 F
3	TOMBALL (MIOCENE 3400)	HARRIS	2	0	0	0
3	P TOMBALL (MIOCENE 3500)	HARRIS	2	1	170,844	6 F
3	A TOMBALL (PETRICH)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH, NW.)	HARRIS	18	2	208,865	271 F
3	A TOMBALL (SCHULTZ CENTRAL)	HARRIS	0	0	0	0
3	P TOMBALL (SCHULTZ N.W.)	HARRIS	6	2	475,444	241 F
3	A TOMBALL (SCHULTZ SE.)	HARRIS	1	0	0	0
3	TOMBALL (SCHULTZ 5600)	HARRIS	0	0	0	0
3	TOMBALL (SID MOORE)	HARRIS	1	1	109,709	0
3	TOMBALL (STRAY 5300)	HARRIS	1	1	51,397	0 F
3	TOMBALL (VICKSBURG 4050)	HARRIS	0	0	0	0
3	P TOMBALL (VICKSBURG 4150)	HARRIS	4	0	79	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	TOMBALL (WILCOX 8400)	HARRIS	2	1	97,879	0
3	TOMBALL (WILCOX 8860, 2ND)	HARRIS	1	1	399,346	0 F
3	TOMBALL (WILCOX 10100)	HARRIS	1	1	59,866	0 F
3	TOMBALL (YEGUA 6400)	HARRIS	M	0	0	0
3	TOMBALL (950)	HARRIS	2	2	3,787	0
3	TOMBALL (1200)	MONTGOMERY	M	3	23,194	0
3	A TOMBALL (3850)	HARRIS	1	1	54,326	0 F
3	TOMBALL, NE. (COCKFIELD 5400)	HARRIS	0	0	0	0
3	TOMBALL, NE. (YEGUA 5540)	MONTGOMERY	M	1	0	0
3	TOMBALL, SOUTH (INDIAN HILLS)	HARRIS	1	0	0	0
3	TOMBALL, S. (WILCOX)	HARRIS	0	0	0	0
3	TOMBALL, SOUTH (WILCOX 9500)	HARRIS	0	0	0	0
3	TOMBALL, SOUTH (WILCOX 15920)	HARRIS	2	0	0	0
3	A TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	0	0	0	0
3	TOMBALL, SE. (11700)	HARRIS	1	1	230,576	3,634
3	TOMBALL, SE. (12,250)	HARRIS	1	1	73,642	1,550
3	TOMBALL, SE. (12,250 FB-A)	HARRIS	1	1	44,232	623
3	P TOMBALL, WEST (HOCKLEY)	HARRIS	3	2	147,781	0
3	A TOMBALL, W. (TRESSELER)	HARRIS	0	0	0	0
3	TOMBALL, WEST (2700)	HARRIS	0	0	0	0
3	TOMBALL, WEST (1570)	HARRIS	0	0	0	0
3	A TOTAL ECLIPSE (LD INTREPID FRIO)	GALVESTON	1	0	4,444	1,077
3	TRANS-TEX (2500)	WHARTON	0	0	0	0
3	P TRANS-TEX (2600)	WHARTON	2	2	10,293	0
3	TRANS-TEX (2800)	WHARTON	1	0	0	0
3	TRANS-TEX (2800,E.)	WHARTON	1	1	33,459	0
3	TRANS-TEX (3000 CAT.)	WHARTON	7	2	24,174	0
3	P TRANS-TEX (4200)	WHARTON	3	2	4,719	0
3	TRANS-TEX (4300 ALLENSON B)	WHARTON	0	0	0	0
3	A TRANS-TEX (4400 HILL)	WHARTON	0	0	0	0
3	TRANS-TEX (4630)	WHARTON	0	0	0	0
3	TRANS-TEX (4750)	WHARTON	0	0	0	0
3	TRANS-TEX (5000)	WHARTON	0	0	0	0
3	TREES (WOODBINE)	TRINITY	0	0	0	0
3	TRI-CITY BEACH (LOWER FRIO)	CHAMBERS	0	0	0	0
3	A TRINITY BAY	CHAMBERS	0	0	0	0
3	A TRINITY BAY (F-4)	CHAMBERS	6	0	37,483	10 F
3	TRINITY BAY (FRIO 1,E.)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRIO 2)	CHAMBERS	0	0	0	0
3	P TRINITY BAY (FRIO 3)	CHAMBERS	7	2	315,871	12 F
3	A TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	2	0	0	0
3	A TRINITY BAY (FRIO 5, EAST)	CHAMBERS	1	0	0	0
3	TRINITY BAY (FRIO 5, N)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRIO 6, EAST)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRIO 6, WEST)	CHAMBERS	0	0	0	0
3	A TRINITY BAY (FRIO 7)	CHAMBERS	0	0	0	0
3	A TRINITY BAY (FRIO 9, E.)	CHAMBERS	1	0	12,389	60
3	TRINITY BAY (FRIO 11-A, WEST)	CHAMBERS	2	0	6,596	6 F
3	A TRINITY BAY (FRIO 12)	CHAMBERS	3	0	0	0
3	A TRINITY BAY (FRIO 14-A)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRIO 14-B)	CHAMBERS	2	0	5,766	8 F
3	A TRINITY BAY (FRIO 15-A)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRIO 15-B)	CHAMBERS	0	0	0	0
3	A TRINITY BAY (FRIO 16)	CHAMBERS	1	0	0	0
3	TRINITY BAY (FRIO 16, NC.)	CHAMBERS	1	0	4,581	8
3	A TRINITY BAY (MARG.)	CHAMBERS	1	0	115,072	82 F
3	A TRINITY BAY, WEST (FRIO 7)	CHAMBERS	1	0	0	0
3	A TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	0	0	0	0
3	A TRINITY BAY, WEST (FRIO #16)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRIO #17)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (F-12)	CHAMBERS	0	0	0	0
3	A TRINITY RIVER DELTA (F-13)	CHAMBERS	2	0	28,572	8,272
3	A TRINITY RIVER DELTA (F-14)	CHAMBERS	1	1	39,407	2,087
3	TRINITY RIVER DELTA (FRIO 8000 L)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (FRIO 8400 L)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (MARG. A)	CHAMBERS	1	0	0	0
3	TRIPLE POINT (WILCOX, MIDDLE)	SAN JACINTO	0	0	0	0
3	A TRULL (ANOMOLINA)	MATAGORDA	0	0	0	0
3	TRULL (FRIO)	MATAGORDA	0	0	0	0
3	TRULL (FRIO 8570)	MATAGORDA	1	0	0	0
3	TRULL (FRIO 8970)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 2)	MATAGORDA	0	0	0	0
3	TRULL (NODOSARIA 3)	MATAGORDA	0	0	0	0
3	TRULL (NODOSARIA 4, W. SEG.)	MATAGORDA	0	0	0	0
3	TRULL (NODOSARIA 5)	MATAGORDA	3	1	53,665	1,315 F
3	TRULL (NODOSARIA 6)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 8)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 9)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 10)	MATAGORDA	1	0	0	0
3	A TRULL (NODOSARIA 11)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #1)	MATAGORDA	0	0	0	0
3	A TRULL (TEX-MISS #2-A)	MATAGORDA	1	0	667	0 F
3	TRULL (TEX-MISS 2-A, N)	MATAGORDA	1	1	173,446	2,429
3	TRULL (TEX-MISS #3)	MATAGORDA	1	0	11,908	212
3	TRULL (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	TRULL (TEX-MISS #5)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #7)	MATAGORDA	0	0	0	0
3	A TRULL (TEX-MISS #8)	MATAGORDA	0	0	0	0
3	TRULL (8900)	MATAGORDA	0	0	0	0
3	TRULL (9800)	MATAGORDA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	TRULL (10500)	MATAGORDA	1	0	0	0
3	TRULL, N. (NODOSARIA 4)	MATAGORDA	0	0	0	0
3	TRINITY BAY (FRID 5, N)	CHAMBERS	0	0	0	0
3	A TURPENTINE (WOODBINE)	JASPER	0	0	0	0
3	TURTLE BAY (CIBICIDES 10)	CHAMBERS	1	0	0	0
3	A TURTLE BAY (F-1)	CHAMBERS	0	0	0	0
3	A TURTLE BAY (F-1A)	CHAMBERS	1	0	319	25 F
3	TURTLE BAY (HET 6000)	CHAMBERS	3	0	306	0
3	TURTLE BAY (LOTZ CARLTON 6200)	CHAMBERS	0	0	0	0
3	A TURTLE BAY (LOTZ FB-1)	CHAMBERS	0	0	0	0
3	TURTLE BAY (LOTZ FB-2)	CHAMBERS	1	1	43,212	0
3	TURTLE BAY (LOTZ MARG. 6100)	CHAMBERS	0	0	0	0
3	TURTLE BAY (LOTZ 6500)	CHAMBERS	1	0	0	0
3	P TURTLE BAY (RIP SAND)	CHAMBERS	2	2	139,952	152 F
3	TURTLE BAY (VICKSBURG)	CHAMBERS	0	0	0	0
3	TURTLE BAY (6100)	CHAMBERS	1	0	0	0
3	TURTLE BAY (6600)	CHAMBERS	0	0	0	0
3	TURTLE BAY, E. (MIDDLETON)	CHAMBERS	0	0	0	0
3	A TURTLE BAY, WEST (LOTZ)	CHAMBERS	0	0	0	0
3	TURTLE CREEK	MATAGORDA	1	1	96,808	2,484
3	TURTLE CREEK (10150 SD.)	MATAGORDA	1	1	76,652	3,815
3	TURTLE POINT (1ST TEXT. MISS SD)	MATAGORDA	1	0	0	0
3	TWIN BASIN (1000 MIOCENE)	WHARTON	0	0	0	0
3	TWIN BASIN (1200 MIOCENE)	WHARTON	2	0	11,853	0
3	TWIN BASIN (5630)	WHARTON	0	0	0	0
3	TWIN BASIN (1400)	WHARTON	0	0	0	0
3	TWIN BASIN (5800)	WHARTON	0	0	0	0
3	TWIN BASIN (5950)	WHARTON	0	0	0	0
3	TWIN BASIN (5900)	WHARTON	1	0	0	0
3	TWIN BASIN (6100)	WHARTON	0	0	0	0
3	TWIN BASIN (6350)	WHARTON	0	0	0	0
3	TWIN BASIN (6550)	WHARTON	0	0	0	0
3	TWIN BASIN (6650)	WHARTON	0	0	0	0
3	TWIN BASIN (6700)	WHARTON	2	1	15,440	0
3	TWIN BASIN (FRID 6910)	WHARTON	1	0	0	0
3	TWIN BASIN (7150)	WHARTON	1	0	0	0
3	TWIN BASIN (7160)	WHARTON	0	0	0	0
3	P TWIN BASIN (7175)	WHARTON	0	0	0	0
3	TYRRELL - COMBEST (FRID 6250)	JEFFERSON	1	0	0	0
3	U.S. STEEL (VICKSBURG)	CHAMBERS	1	1	37,261	636
3	P ULRICH (COCHRAN SAND)	HARRIS	2	2	3,036,951	69,826
3	P ULRICH (YEGUA 10)	HARRIS	2	2	3,036,851	179,553
3	ULRICH (YEGUA 2A)	HARRIS	0	0	0	0
3	A UMBRELLA POINT (F- 1)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 1 FB B)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 1A)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 4)	CHAMBERS	3	0	0	0
3	UMBRELLA POINT (F- 6)	CHAMBERS	1	1	171,174	4,004
3	UMBRELLA POINT (F- 7)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 8)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F- 9)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-10)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-11)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F-11A)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-12 FB B)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-12 SAND)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F-14)	CHAMBERS	2	1	78,132	739
3	A UMBRELLA POINT (F-15)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-15 FBC)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-16)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-24)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-28)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT, SE. (F-18)	CHAMBERS	0	0	0	0
3	P UMBRELLA POINT, SE. (F-19)	CHAMBERS	1	0	1,781	0
3	UMBRELLA POINT, NW (F-4)	CHAMBERS	1	1	23,607	88
3	P UMBRELLA POINT, NW(F-14)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT, W (F-10)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	0	0	0	0
3	URBANA (WILCOX 7550)	SAN JACINTO	1	0	45,337	788 F
3	URBANA (WILCOX 8,850)	SAN JACINTO	2	0	29,715	1,381 F
3	URBANA (WILCOX 9290)	SAN JACINTO	1	0	0	0
3	URBANA (WILCOX 9900)	SAN JACINTO	2	1	160,445	3,020 F
3	P URBANA (WILCOX 10000)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,100)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,400)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,900)	SAN JACINTO	0	0	0	0
3	URBANA (Y-4)	SAN JACINTO	0	0	0	0
3	URBANA (YEGUA 4290)	SAN JACINTO	0	0	0	0
3	URBANA (4240)	SAN JACINTO	0	0	0	0
3	URBANA (4310)	SAN JACINTO	0	0	0	0
3	URBANA (9000)	SAN JACINTO	0	0	0	0
3	P URBANA (11050)	SAN JACINTO	2	0	117,040	2,270 F
3	URBANA, W. (10400)	SAN JACINTO	0	0	0	0
3	VAN METER (YEGUA, LOWER)	HARDIN	0	0	0	0
3	VAN METER (YEGUA 9500)	HARDIN	0	0	0	0
3	VAN VLECK (FRID -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRID -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRID 7300)	MATAGORDA	0	0	0	0
3	A VICKERS (Y-2)	HARDIN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
3	P VICKERS (Y-3)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 3 7300)	HARDIN	1	0	0	0
3	VICKERS (YEGUA 4 7500)	HARDIN	1	1	57,663	1,970
3	VICKERS (YEGUA 5-B)	HARDIN	1	0	8,743	427
3	VICKERS (YEGUA 6-C)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 7B 7200)	HARDIN	0	0	0	0
3	VICTOR BLANCO (KELLER 8800)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA -A- 8200)	HARRIS	2	1	10,226	154
3	VICTOR BLANCO (YEGUA -B-)	HARRIS	0	0	0	0
3	P VICTOR BLANCO (YEGUA 1ST)	HARRIS	2	2	65,945	887
3	VICTOR BLANCO, W. (8800)	HARRIS	1	0	21,547	130
3	VIDOR, NORTH (CIBICIDES)	ORANGE	0	0	0	0
3	VIDOR, NORTH (FRID)	ORANGE	0	0	0	0
3	P VIDOR, N (FRID 6950)	ORANGE	0	0	0	0
3	VIDOR, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	A VIDOR, NE. (FRID 7050)	ORANGE	0	0	0	0
3	P VIDOR, NE. (VICKSBURG)	ORANGE	6	4	601,246	26,073 F
3	A VILLAGE MILLS	HARDIN	1	1	109,148	3,011
3	VILLAGE MILLS (COCKFIELD 1-A)	HARDIN	0	0	0	0
3	VILLAGE MILLS (COCKFIELD 3)	HARDIN	1	1	102,788	96
3	VILLAGE MILLS (WILCOX 1ST 9000)	HARDIN	0	0	0	0
3	VILLAGE MILLS (WILCOX 8900)	HARDIN	1	1	8,406	0 F
3	VILLAGE MILLS (7200)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (P)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (R)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (T-1)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (V-Y)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (X-1)	HARDIN	2	0	641	0 F
3	P VILLAGE MILLS, EAST (X-2)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-2)	HARDIN	0	0	0	0
3	VILLAGE MILLS EAST (Y-3)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-6)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (5800)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (6380)	HARDIN	1	1	26,577	378
3	VILLAGE MILLS, NORTH (6400)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (6400 A SAND)	HARDIN	1	0	39,215	1,458
3	VILLAGE MILLS, NORTH (6500)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, NORTH (6600)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6760)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, N. (6830)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (7000)	HARDIN	0	0	0	0
3	VILLAGE MILLS, W. (WILCOX 8900)	HARDIN	0	0	0	0
3	VILLAGE MILLS, W. (WILCOX 9150)	HARDIN	0	0	0	0
3	VILLAGE MILLS, WEST (6800)	HARDIN	0	0	0	0
3	VISA (VICKSBURG-LOWER FRID)	GALVESTON	1	0	0	0
3	W K E (FRID 15)	CHAMBERS	0	0	0	0
3	W K E (FRID 18)	CHAMBERS	0	0	0	0
3	W. PAUL NELSON (YEGUA 7280)	MONTGOMERY	0	0	0	0
3	A W. PAUL NELSON (YEGUA 7550)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (YEGUA 7680)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (7400)	MONTGOMERY	0	0	0	0
3	WADSWORTH (CH-1 SEG E)	MATAGORDA	0	0	0	0
3	P WADSWORTH (LEWIS 9600)	MATAGORDA	4	3	492,633	4,415 F
3	WADSWORTH (LEWIS 9900)	MATAGORDA	0	0	0	0
3	WADSWORTH (LEWIS 9900 SEG. A)	MATAGORDA	1	1	156,138	3,575
3	P WADSWORTH (SAVAGE)	MATAGORDA	4	1	111,845	1,021
3	A WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	0	0	0	0
3	WADSWORTH (9650)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,700)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,800)	MATAGORDA	0	0	0	0
3	WADSWORTH (10,400 FRID)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,100)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,200 FRID)	MATAGORDA	0	0	0	0
3	A WADSWORTH (11380)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,400)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DISCORBIS II)	MATAGORDA	0	0	0	0
3	P WADSWORTH, SOUTH (DQSS)	MATAGORDA	3	1	1,368,965	17,031 F
3	WADSWORTH, S. (TEX-MISS A)	MATAGORDA	1	1	95,194	1,855
3	WADSWORTH, SOUTH (TEX-MISS C)	MATAGORDA	0	0	0	0
3	WADSWORTH, S. (10,200)	MATAGORDA	1	1	978,559	28,501
3	WADSWORTH, S. (11100)	MATAGORDA	1	1	636,370	13,123
3	WADSWORTH, S. (11100, RES.-B)	MATAGORDA	1	1	665,234	18,197
3	WADSWORTH, S. (11200)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (11,500)	MATAGORDA	0	0	0	0
3	WADSWORTH, S.E. (GODDALL SD.)	MATAGORDA	1	1	35,811	2,174
3	WADSWORTH, WEST (LEWIS NO. 2)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (SAVAGE)	MATAGORDA	0	0	0	0
3	WALHALLA (GLENROSE)	FAYETTE	1	1	71,989	4
3	WALHALLA (11,650)	FAYETTE	0	0	0	0
3	A WALLA-BOYT (FRID BASAL 8800)	CHAMBERS	0	0	0	0
3	WALLACE CREEK (MIDDLE FRID)	MATAGORDA	0	0	0	0
3	P WALNUT CREEK (1700)	MONTGOMERY	0	0	0	0
3	A WARREN (7480)	TYLER	0	0	0	0
3	WEBER-MAG (YEGUA 6850)	HARRIS	0	0	0	0
3	A WEBSTER	HARRIS	12	0	34,322	0 F
3	WEBSTER (FLEMING-VICKSBURG)	HARRIS	0	0	0	0
3	A WEBSTER (FRID 6500)	HARRIS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A	WEBSTER (VICKSBURG 8100)	HARRIS	0	0	0	0
3		WEBSTER, SOUTH (VICKSBURG)	HARRIS	1	1	365,495	2,010
3	A	WEED (HACKBERRY, LOWER)	JEFFERSON	1	1	211,322	1,633
3		WEED. (NODOSARIA)	JEFFERSON	1	0	56,726	905
3		WEED (STRUMA)	JEFFERSON	1	1	230,737	951
3		WEED, SOUTH (HACKBERRY)	JEFFERSON	1	0	0	0
3		WEIMAR (EDWARDS)	COLORADO	1	1	67,644	87
3		WEIRGATE (AUSTIN CHALK)	NEWTON	1	1	2,029	387
3		WEIRGATE (WOODBINE)	NEWTON	1	0	20,489	0 F
3		WELLBORN (BUDA)	BRAZOS	1	0	0	0
3		WELLBORN, S. (AUSTIN CHALK)	BURLESON	1	1	21,298	1,370
3		WELLBORN, S. (GEORGETOWN)	BRAZOS	2	0	3,578	26
3		WEST (FRIO)	GALVESTON	1	1	16,569	171
3		WEST COLUMBIA	BRAZORIA	10	1	4,013	0
3	A	WEST COLUMBIA (DF-8L)	BRAZORIA	0	0	0	0
3		WEST COLUMBIA (DF-9)	BRAZORIA	0	0	0	0
3	A	WEST COLUMBIA (FRIO UPPER 5800)	BRAZORIA	0	0	0	0
3		WEST COLUMBIA (FRIO 10,300)	BRAZORIA	1	1	24,121	484
3	A	WEST COLUMBIA (HET LIME)	BRAZORIA	0	0	0	0
3		WEST COLUMBIA (HARG X, FBA-8)	BRAZORIA	0	0	0	0
3		WEST COLUMBIA (3,000)	BRAZORIA	0	0	0	0
3	A	WEST COLUMBIA NEW	BRAZORIA	0	0	0	0
3	P	WEST FORK (F-14)	CHAMBERS	0	0	0	0
3		WEST FORK (F-16)	CHAMBERS	1	0	0	0
3		WEST FORK (F-18)	CHAMBERS	1	0	0	0
3		WESTLANDS (AUSTIN CHALK 11800)	BRAZOS	0	0	0	0
3		WESTLANDS (EDWARDS 12600)	BRAZOS	0	0	0	0
3		WHARCO SHILLING (FRIO 4050)	COLORADO	1	0	0	0
3		WHARCO SHILLING (FRIO 4200)	WHARTON	0	0	0	0
3		WHARCO-SHILLING (MIOCENE 2580)	WHARTON	1	1	87,441	0
3		WHARCO SHILLING (2600)	WHARTON	1	0	8,161	0 F
3		WHARCO SHILLING (MIOCENE 2680)	WHARTON	1	0	9,369	0 F
3	P	WHARCO SHILLING (MIOCENE 2800)	WHARTON	6	4	683,459	0
3		WHARCO SHILLING (SLATE)	WHARTON	0	0	0	0
3		WHARCO SHILLING (WILCOX, UP.)	WHARTON	2	1	27,576	913 F
3		WHARCO SHILLING (WILCOX, UP.-D-)	WHARTON	1	1	367,409	5,002
3	P	WHARCO-SHILLING (WILCOX 10,300)	WHARTON	4	3	134,534	1,605 F
3		WHARCO-SHILLING (4375)	WHARTON	0	0	0	0
3		WHARCO-SHILLING (4460)	WHARTON	0	0	0	0
3		WHARCO-SHILLING (10130)	WHARTON	0	0	0	0
3		WHARCO SHILLING (10,900)	WHARTON	0	0	0	0
3	P	WHARCO-SHILLING (WILCOX 11300)	WHARTON	2	2	218,223	3,608 F
3		WHARCO-SHILLING, SE. (YEGUA)	WHARTON	0	0	0	0
3	P	WHARCO SHILLING, W. (HANCOCK)	WHARTON	0	0	0	0
3		WHARCO SHILLING, W. (JENKINS)	WHARTON	0	0	0	0
3	P	WHARCO SHILLING, W. (THOMAS)	WHARTON	0	0	0	0
3		WHARCO SHILLING, W. (WILCOX, UP.)	WHARTON	1	1	406,208	6,098
3		WHARTON, EAST (FRIO 4568)	WHARTON	1	1	3,418	0
3		WHARTON, EAST (FRIO 5200)	WHARTON	0	0	0	0
3		WHARTON, EAST (FRIO 6100)	WHARTON	0	0	0	0
3		WHARTON, S. (DANIEL)	WHARTON	1	0	22,584	50
3		WHARTON, S. (FRIO 4900)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 4960)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 5270)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 5326)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 5650)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 5880)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 5930)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 6000)	WHARTON	2	0	0	0
3		WHARTON, S. (FRIO 6092)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 6100)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 6220)	WHARTON	0	0	0	0
3		WHARTON, S. (FRIO 6260)	WHARTON	1	0	0	0
3	A	WHARTON, S. (FRIO 6300)	WHARTON	0	0	0	0
3	P	WHARTON, S. (FRIO 6400)	WHARTON	0	0	0	0
3		WHARTON, WEST (FRIO 4443)	WHARTON	0	0	0	0
3		WHARTON, WEST (FRIO 4750)	WHARTON	0	0	0	0
3		WHARTON, WEST (FRIO 4800, E)	WHARTON	0	0	0	0
3		WHARTON, WEST (FRIO 5050)	WHARTON	0	0	0	0
3		WHARTON, WEST (FRIO 5200)	WHARTON	0	0	0	0
3		WHARTON, WEST (FRIO 4500)	WHARTON	1	0	0	0
3		WHARTON, WEST (FRIO 5250)	WHARTON	1	0	0	0
3		WHARTON, WEST (FRIO 5300)	WHARTON	0	0	22,429	0
3		WHARTON, WEST (FRIO 5400)	WHARTON	0	0	0	0
3		WHARTON, WEST (FRIO 5970)	WHARTON	0	0	0	0
3		WHARTON, WEST (4100)	WHARTON	0	0	0	0
3		WHARTON, WEST (4230)	WHARTON	0	0	0	0
3	A	WHARTON, WEST (4380)	WHARTON	0	0	0	0
3		WHARTON, WEST (4440)	WHARTON	1	0	2,529	0
3	P	WHARTON, WEST (4450)	WHARTON	0	0	0	0
3		WHARTON, W. (4510)	WHARTON	1	0	0	0
3	P	WHARTON, WEST (4700)	WHARTON	0	0	0	0
3		WHARTON, W. (4570)	WHARTON	1	0	0	0
3		WHARTON, WEST (5020)	WHARTON	2	0	6,278	0
3		WHARTON, WEST (5040)	WHARTON	1	0	5,756	0
3		WHARTON, WEST (5200)	WHARTON	0	0	0	0
3		WHARTON, WEST (5300)	WHARTON	1	0	0	0
3		WHARTON, WEST (5320)	WHARTON	0	0	0	0
3	P	WHARTON, WEST (5350)	WHARTON	0	0	0	0
3		WHARTON, WEST (5410)	WHARTON	1	1	85,454	51

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WHARTON, WEST (5420)	WHARTON	1	0	26,249	40
3	WHARTON, WEST (5430)	WHARTON	1	0	28,042	1
3	WHARTON, WEST (5500)	WHARTON	0	0	0	0
3	WHARTON, WEST (5580)	WHARTON	0	0	0	0
3	WHARTON, WEST (5600)	WHARTON	0	0	0	0
3	P WHARTON, WEST (5700)	WHARTON	0	0	0	0
3	WHELESS (FRIO)	FORT BEND	0	0	0	0
3	WHITE HERON (FRIO F-28)	CHAMBERS	1	0	0	0
3	WHITEHALL (WILCOX 12,100)	GRIMES	1	1	63,159	279
3	WHITEHEAD (MIOCENE)	JASPER	1	0	0	0
3	WHITES BAYOU (F-4)	CHAMBERS	1	0	0	0
3	A WHITES BAYOU (F-12)	CHAMBERS	0	0	0	0
3	WHITES BAYOU (F-14)	CHAMBERS	1	0	0	0
3	A WHITES BAYOU (F-15B)	CHAMBERS	0	0	0	0
3	P WHITES BAYOU (F-16A)	CHAMBERS	0	0	0	0
3	P WHITES BAYOU, S. (TX WARRENI)	CHAMBERS	9	6	8,293,234	99,854
3	WHITES BAYOU, S. (9060)	CHAMBERS	1	1	219,059	1,767
3	WHITES BAYOU, (F-12)	CHAMBERS	1	1	72,300	1,221
3	WHITES BAYOU, W. (F-15)	CHAMBERS	1	0	46,476	640
3	A WHITES BAYOU, W. (F-16)	CHAMBERS	0	0	0	0
3	WHITMORE (FRIO 10500)	BRAZORIA	0	0	0	0
3	A WILLARD (NAVARRO)	BURLESON	1	1	11,515	82
3	WILLIE BROWN (YEGUA)	TYLER	0	0	0	0
3	WILLIE BROWN (YEGUA 6266)	TYLER	1	0	56,417	4,380
3	WILLIS (11,200)	MONTGOMERY	0	0	0	0
3	A WILLIS, WEST	MONTGOMERY	9	0	0	0
3	WILLIS, WEST (3500)	MONTGOMERY	1	0	0	0
3	WILLOW SLOUGH (FB-A, F-1)	CHAMBERS	3	2	50,496	144 F
3	P WILLOW SLOUGH (FB-A, F-2)	CHAMBERS	3	2	105,347	157 F
3	A WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	4	1	13,177	65
3	WILLOW SLOUGH (FB-A, SBZ, A-1 UP.)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, F-1)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-A)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-B)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-C)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, UN 2)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, UN 2A)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (MIOCENE 4900)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (NOD. B-1)	CHAMBERS	1	1	1,616,128	10,765
3	WILLOW SLOUGH (NOD. B-3)	CHAMBERS	1	1	90,522	536
3	A WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (13300)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N. (F-1)	CHAMBERS	1	0	0	0
3	A WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, NORTH (F-3 8300)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (MARG. 8000)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (NODOSARIA 9500)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (W. FAULT F-1)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (13300)	CHAMBERS	0	0	0	0
3	WILSON CREEK (FRIO 10400)	MATAGORDA	1	1	17,826	601
3	WILSON CREEK (FRIO 10500)	MATAGORDA	0	0	0	0
3	WILSON CREEK (10000 SD. FB-C)	MATAGORDA	1	1	234,988	9,671
3	P WIND HILL (TAYLOR)	WASHINGTON	5	5	736,907	14,190
3	P WINEDEALE (AUSTIN CHALK)	FAYETTE	2	0	613	9
3	WINEDEALE (GEORGETOWN)	FAYETTE	1	0	51	0
3	WINEDEALE (WILCOX, LD.)	FAYETTE	0	0	0	0
3	P WINGATE (SEABREEZE SD.)	JEFFERSON	0	0	0	0
3	WINNIE, N. (CRAWFORD 8600)	JEFFERSON	0	0	0	0
3	WINNIE, NORTH (DISCORBIS)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	3	1	111,338	1,880
3	A WINNIE, N. (FB-A, FRIO -8-)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	1	1	823	177
3	P WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	0	0	0	0
3	WINNIE, N. (MID. 5800)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 5930, N.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (MIOCENE 6280)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6400)	CHAMBERS	0	0	0	0
3	WINNIE, NORTH (MIOCENE 6500)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6550)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6600)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6700)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 7100)	CHAMBERS	1	0	0	0
3	WINNIE, N. (NODOSARIA UP. 9500)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (SULLIVAN)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (4800)	CHAMBERS	1	0	10,297	20
3	WINNIE, N. (5150)	CHAMBERS	0	0	0	0
3	WINNIE, N. (5350)	CHAMBERS	0	0	0	0
3	WINNIE, N. (10,900)	JEFFERSON	1	0	850	2
3	WINTERMANN (WILCOX 12,700)	WHARTON	0	0	0	0
3	WINTERMANN (2400)	WHARTON	0	0	0	0
3	A WITHERS, NORTH	WHARTON	8	2	118,727	0 F
3	A WITHERS, NORTH (-A- SAND)	WHARTON	13	1	260,179	0 F
3	WITHERS, NORTH (-F-)	WHARTON	0	0	0	0
3	WITHERS, NORTH (EAST 4000)	WHARTON	1	0	51,513	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P WITHERS, NORTH (MARG. 1)	WHARTON	10	6	524,476	0 F
3	WITHERS, NORTH (MIOCENE 3660)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MIOCENE 4000)	WHARTON	3	1	23,154	0
3	A WOODVILLE (WOODBINE)	TYLER	0	0	0	0
3	WORTHINGTON LAKE (FRIO 7200)	FORT BEND	1	0	345	81
3	WORTHUM (HACKBERRY)	ORANGE	1	1	18,085	460
3	WORTHUM (NODASARIA)	ORANGE	0	0	0	0
3	WURTZBAUGH (WILCOX C)	TYLER	0	0	0	0
3	P WYLIE	COLORADO	7	5	213,239	1,918 F
3	WYLIE (FRIO 3885)	COLORADO	1	1	75,946	0
3	P WYLIE (FRIO 3925)	COLORADO	3	3	163,491	0
3	WYLIE (WILCOX B)	COLORADO	1	0	45	0
3	YONAJOSA, E. (9000)	HARDIN	1	0	0	0
3	YONAJOSA, SW. (LOWER YEGUA)	HARDIN	1	1	233,940	4,126
3	A YONAJOSA, WEST	HARDIN	0	0	0	0
3	YONAJOSA, W (COOK MTN. 9300)	HARDIN	0	0	0	0
3	YONAJOSA, WEST (YEGUA 9500)	HARDIN	0	0	0	0
3	YORK PLAZA (COOK MOUNTAIN)	HARRIS	1	0	166	0
3	DISTRICT TOTAL	6,678	6,617	2,748	598,685,838	8,529,842

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILDCAT	000000000000	15	0	0	0
4	A A & A (4100)	STARR	0	0	0	0
4	A A. & H. (HOCKLEY -B-)	DUVAL	0	0	0	0
4	A A. & H. (HOCKLEY -B- SEG. 1)	DUVAL	1	0	0	0
4	A A. & H. (PETTUS)	DUVAL	3	0	0	0
4	A&H (YEGUA 4800)	DUVAL	1	0	0	0
4	P A & H (700)	DUVAL	0	0	0	0
4	A. & H. (3250)	DUVAL	2	0	0	0
4	P A & H (4515)	DUVAL	0	0	0	0
4	A & H (5130)	DUVAL	0	0	0	0
4	A A. & H., WEST (HOCKLEY B)	DUVAL	0	0	0	0
4	A. P. I. (WRIGHT)	SAN PATRICIO	0	0	0	0
4	A S O G (FRIO 4300)	DUVAL	1	0	0	0
4	A S O G (FRIO 4950)	DUVAL	3	1	134,565	1,118
4	A S O G (FRIO -A-)	JIM WELLS	0	0	0	0
4	A S O G (FRIO -E-1-)	DUVAL	3	0	0	0
4	A S O G (FRIO -F-1-)	JIM WELLS	0	0	0	0
4	A S O G (HOCKLEY -J-)	DUVAL	0	0	0	0
4	A S O G (HOCKLEY -K-)	DUVAL	0	0	0	0
4	A A S O G (KIBBE)	JIM WELLS	1	0	0	0
4	A S O G (LITTLE ROCK SAND)	JIM WELLS	1	0	5,842	0
4	A S O G (M-17-C)	JIM WELLS	0	0	0	0
4	P A S O G (TINNEY)	DUVAL	2	0	51,229	190
4	A S O G (YEGUA C-1)	JIM WELLS	0	0	0	0
4	A S O G (2500)	JIM WELLS	0	0	0	0
4	A S O G (5250 SAND)	JIM WELLS	1	1	1,387	0
4	A S O G (2600)	JIM WELLS	2	0	0	0
4	A S O G (4800)	JIM WELLS	2	0	0	0
4	ASOG (7000 YEGUA)	DUVAL	1	0	675	0 F
4	A S O G (7100 YEGUA)	DUVAL	1	0	0	0
4	A S O G (7500 YEGUA)	DUVAL	3	0	9,287	69 F
4	A S O G (7750 YEGUA)	DUVAL	2	0	1,618	123
4	ASOG (7850)	DUVAL	2	1	110,566	2,873
4	A S O G, NORTH (3400)	DUVAL	0	0	0	0
4	A S O G, NORTH (5250)	DUVAL	0	0	0	0
4	P ACEVEDO (LOBO 6)	WEBB	3	3	425,791	2,572
4	ADAMI (550)	WEBB	1	0	0	0
4	ADAMI (WILCOX 5150)	WEBB	0	0	0	0
4	A ADAMI (WILCOX 5200)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6500)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6600)	WEBB	1	0	0	0
4	ADAMI (WILCOX 6700)	WEBB	0	0	0	0
4	ADAMI (WILCOX 7400)	WEBB	1	0	0	0
4	ADAMI (6470)	WEBB	0	0	0	0
4	ADAMI (6500,W.)	WEBB	0	0	0	0
4	ADAMI, WEST (360)	WEBB	1	0	1,759	0
4	P ADAMI, WEST (CARRIZO)	WEBB	0	0	0	0
4	ADAMI, WEST (ROSENBERG 1350)	WEBB	0	0	0	0
4	ADAMS RANCH (CATAMOUNDA 2400)	JIM WELLS	1	0	0	0
4	AGUA AZUL (LOBO 1)	WEBB	1	1	100,409	11
4	A AGUA DULCE	NUECES	1	1	44,290	100
4	A AGUA DULCE (AUSTIN, LOWER)	NUECES	4	1	21,676	0 F
4	P AGUA DULCE (AUSTIN, LOWER, NE.)	NUECES	0	0	0	0
4	AGUA DULCE (AUSTIN, LOWER 6850)	NUECES	0	0	0	0
4	AGUA DULCE (AUSTIN, MIDDLE EAST)	NUECES	1	0	0	0
4	P AGUA DULCE (AUSTIN, UPPER)	NUECES	4	3	253,987	0 F
4	AGUA DULCE (BENTONVILLE)	NUECES	3	2	23,324	0 F
4	A AGUA DULCE (BERTRAM)	NUECES	0	0	0	0
4	A AGUA DULCE (BERTRAM, NORTH)	NUECES	10	5	571,620	0 F
4	AGUA DULCE (BLUCHER)	NUECES	0	0	0	0
4	AGUA DULCE (C-50)	NUECES	3	2	59,633	0 F
4	AGUA DULCE (CHEEVES)	NUECES	0	0	0	0
4	AGUA DULCE (COMSTOCK)	NUECES	6	1	12,528	0
4	AGUA DULCE (COMSTOCK -A-)	NUECES	1	1	95,384	0 F
4	AGUA DULCE (COMSTOCK -B-)	NUECES	1	0	0	0
4	AGUA DULCE (COMSTOCK B-1)	NUECES	1	0	0	0
4	AGUA DULCE (COMSTOCK, LOWER)	NUECES	0	0	0	0
4	AGUA DULCE (COMSTOCK, UPPER)	NUECES	5	2	6,420	0 F
4	AGUA DULCE (D-15)	NUECES	0	0	0	0
4	AGUA DULCE (D-18)	NUECES	0	0	0	0
4	AGUA DULCE (D-26)	NUECES	0	0	0	0
4	A AGUA DULCE (D-35)	NUECES	5	2	155,540	0 F
4	A AGUA DULCE (DABNEY)	NUECES	3	1	95,094	478
4	AGUA DULCE (DIX 7900)	NUECES	0	0	0	0
4	AGUA DULCE (DIX 8150)	NUECES	2	1	7,237	0 F
4	AGUA DULCE (DIX 8200)	NUECES	1	1	4,220	0 F
4	AGUA DULCE (8250)	NUECES	0	0	0	0
4	AGUA DULCE (DIX 8900)	NUECES	0	0	0	0
4	AGUA DULCE (DIX 9750)	NUECES	1	0	23,765	0 F
4	P AGUA DULCE (E 3)	NUECES	18	5	191,774	0 F
4	AGUA DULCE (E-21)	NUECES	1	0	0	0
4	AGUA DULCE (ELDRIDGE VX. 7900)	NUECES	1	1	18,389	0 F
4	A AGUA DULCE (ELLIFF)	NUECES	1	0	0	0
4	AGUA DULCE (ELLIFF, N W)	NUECES	0	0	0	0
4	AGUA DULCE (F- 2)	NUECES	1	0	0	0
4	AGUA DULCE (F-16)	NUECES	4	1	9,070	0 F
4	P AGUA DULCE (F-22)	NUECES	2	1	14,892	0
4	A AGUA DULCE (5950 WEST)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6000)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6700)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AGUA DULCE (FRID 6750)	NUECES	0	0	0	0
4	A AGUA DULCE (FRID 6860)	NUECES	0	0	0	0
4	A AGUA DULCE (GERHARDT)	NUECES	5	1	167,432	311 F
4	AGUA DULCE (GROVE)	NUECES	0	0	0	0
4	P AGUA DULCE (HARPER, E)	NUECES	7	1	51,279	55 F
4	A AGUA DULCE (HERMANN)	NUECES	0	0	0	0
4	P AGUA DULCE (INGRAM)	NUECES	2	0	0	0
4	AGUA DULCE (INGRAM A)	NUECES	0	0	0	0
4	A AGUA DULCE (INGRAM, S.)	NUECES	2	1	7,102	0 F
4	AGUA DULCE (KINSEY 5400)	NUECES	1	0	0	0
4	AGUA DULCE (KINSEY 6400)	NUECES	1	0	0	0
4	A AGUA DULCE (KIRBY)	NUECES	0	0	0	0
4	A AGUA DULCE (LAMB)	NUECES	1	0	17,004	0 F
4	AGUA DULCE (LAMB 4600)	NUECES	0	0	0	0
4	AGUA DULCE (LAMB 6575)	NUECES	0	0	0	0
4	A AGUA DULCE (LOCKHART)	NUECES	0	0	0	0
4	AGUA DULCE (MC NAIR)	NUECES	0	0	0	0
4	AGUA DULCE (PERKINS 6960)	NUECES	1	1	12,597	0 F
4	A AGUA DULCE (PFLUGER, LO.)	NUECES	0	0	0	0
4	AGUA DULCE (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	AGUA DULCE (PFLUGER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (PROCHASKA)	NUECES	0	0	0	0
4	A AGUA DULCE (RIVERS)	NUECES	2	2	58,714	88
4	AGUA DULCE (RIVERS 4)	NUECES	0	0	0	0
4	A AGUA DULCE (SCHROEDER)	NUECES	1	0	0	0
4	AGUA DULCE (SELLERS, LO., W.)	NUECES	0	0	0	0
4	A AGUA DULCE (SELLERS, MID.)	NUECES	1	0	66	0 F
4	AGUA DULCE (SIMMONDS)	NUECES	0	0	0	0
4	A AGUA DULCE (SIMMONDS STRINGER, UP)	NUECES	0	0	0	0
4	AGUA DULCE (SMITH)	NUECES	0	0	0	0
4	A AGUA DULCE (SPONBERG)	NUECES	0	0	0	0
4	P AGUA DULCE (SPONBERG-GAS)	NUECES	0	0	0	0
4	AGUA DULCE (SPONBERG, SOUTH)	NUECES	1	1	31,192	0 F
4	AGUA DULCE (STERN SOUTH)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6600)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6800)	NUECES	1	1	103,493	0 F
4	AGUA DULCE (STRAY 6140)	NUECES	0	0	0	0
4	P AGUA DULCE (STRAY 5100)	NUECES	4	2	66,073	0 F
4	AGUA DULCE (STRAY 5270)	NUECES	1	0	0	0
4	AGUA DULCE (STRAY 5300)	NUECES	1	0	0	0
4	AGUA DULCE (STRAY 5325)	NUECES	1	1	6,844	0 F
4	AGUA DULCE (STRAY 6000)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6020)	NUECES	0	0	0	0
4	AGUA DULCE (VKSBG. 8450)	NUECES	1	0	0	0
4	AGUA DULCE (VXS. 8310)	NUECES	1	0	0	0
4	AGUA DULCE (WALTON, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WARDNER)	NUECES	6	1	73,408	0 F
4	AGUA DULCE (WARDNER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (WILBUR)	NUECES	1	1	12,943	0 F
4	AGUA DULCE (WINFIELD -A-)	NUECES	2	2	21,332	0 F
4	AGUA DULCE (WINFIELD -B-)	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD -C-)	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD STRAY 6200)	NUECES	2	0	0	0
4	AGUA DULCE (YAHUDE RESERVOIR)	NUECES	1	0	5,789	0 F
4	A AGUA DULCE (YEHUDE, EAST)	NUECES	0	0	0	0
4	AGUA DULCE (1880)	NUECES	1	0	0	0
4	AGUA DULCE (1900 LOWER)	NUECES	1	1	13,260	0
4	AGUA DULCE (2000)	NUECES	0	0	0	0
4	P AGUA DULCE (2000, SOUTH)	NUECES	0	0	0	0
4	AGUA DULCE (2070)	NUECES	1	0	0	0
4	AGUA DULCE (2070, S)	NUECES	1	0	0	0
4	AGUA DULCE (2160)	NUECES	0	0	0	0
4	AGUA DULCE (2200)	NUECES	1	0	0	0
4	AGUA DULCE (2300)	NUECES	0	0	0	0
4	AGUA DULCE (2400)	NUECES	0	0	0	0
4	AGUA DULCE (2500)	NUECES	1	0	3,065	0 F
4	AGUA DULCE (2600)	NUECES	0	0	0	0
4	AGUA DULCE (3300)	NUECES	0	0	0	0
4	AGUA DULCE (4500)	NUECES	1	0	0	0
4	AGUA DULCE (4660)	NUECES	0	0	0	0
4	AGUA DULCE (4700)	NUECES	1	0	12,319	0 F
4	AGUA DULCE (4750)	NUECES	0	0	0	0
4	AGUA DULCE (4900)	NUECES	1	0	0	0
4	AGUA DULCE (4950)	NUECES	0	0	0	0
4	P AGUA DULCE (5000)	NUECES	11	4	159,499	0 F
4	AGUA DULCE (5070)	NUECES	0	0	0	0
4	AGUA DULCE (5100)	NUECES	4	2	132,515	0 F
4	AGUA DULCE (5100, N.)	NUECES	1	0	0	0
4	AGUA DULCE (5150)	NUECES	0	0	0	0
4	AGUA DULCE (5180)	NUECES	0	0	0	0
4	P AGUA DULCE (5200)	NUECES	18	8	309,146	75 F
4	AGUA DULCE (5200, WEST)	NUECES	1	0	0	0
4	AGUA DULCE (5300)	NUECES	2	0	0	0
4	AGUA DULCE (5300 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (5300 RES. NO. 3)	NUECES	0	0	0	0
4	AGUA DULCE (5300, W.)	NUECES	0	0	0	0
4	P AGUA DULCE (5350)	NUECES	4	1	17,492	0 F
4	AGUA DULCE (5390-A)	NUECES	1	0	0	0
4	AGUA DULCE (5400)	NUECES	1	1	24,309	0 F
4	AGUA DULCE (5400-A)	NUECES	1	1	38,999	119

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P AGUA DULCE (5410)	NUECES	5	1	22,364	356
4	AGUA DULCE (5425)	NUECES	0	0	0	0
4	P AGUA DULCE (5450)	NUECES	49	10	256,372	0 F
4	P AGUA DULCE (5600)	NUECES	31	9	541,444	20 F
4	AGUA DULCE (5600 RIVERS NO. 4)	NUECES	0	0	0	0
4	AGUA DULCE (5800)	NUECES	2	1	8,130	0 F
4	AGUA DULCE (5840)	NUECES	2	0	0	0
4	AGUA DULCE (5850)	NUECES	0	0	0	0
4	AGUA DULCE (5900)	NUECES	1	0	0	0
4	A AGUA DULCE (6000)	NUECES	0	0	0	0
4	P AGUA DULCE (6000, S.)	NUECES	3	1	18,236	0 F
4	P AGUA DULCE (6020)	NUECES	9	2	39,700	0 F
4	AGUA DULCE (6050)	NUECES	3	2	32,955	0 F
4	P AGUA DULCE (6100)	NUECES	13	2	47,156	0 F
4	AGUA DULCE (6130)	NUECES	1	1	55,833	0
4	AGUA DULCE (6250)	NUECES	1	1	15,652	0 F
4	AGUA DULCE (6270)	NUECES	2	1	10,844	0
4	AGUA DULCE (6310)	NUECES	1	0	28,593	0
4	AGUA DULCE (6390)	NUECES	0	0	0	0
4	AGUA DULCE (6400)	NUECES	1	1	6,950	0 F
4	P AGUA DULCE (6400 STRAY)	NUECES	0	0	0	0
4	AGUA DULCE (6400 CARTER)	NUECES	0	0	0	0
4	AGUA DULCE (6400, LOWER SELLERS)	NUECES	2	1	17,620	10 F
4	AGUA DULCE (6430)	NUECES	1	0	0	0
4	AGUA DULCE (6490)	NUECES	1	0	0	0
4	A AGUA DULCE (6500)	NUECES	1	0	0	0
4	P AGUA DULCE (6550)	NUECES	8	3	122,906	0 F
4	AGUA DULCE (6600)	NUECES	2	2	116,849	90
4	A AGUA DULCE (6650)	NUECES	0	0	0	0
4	AGUA DULCE (6675)	NUECES	0	0	0	0
4	A AGUA DULCE (6700 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (6740)	NUECES	1	1	108,486	517
4	AGUA DULCE (6800)	NUECES	2	2	28,635	10 F
4	A AGUA DULCE (6800-0)	NUECES	0	0	0	0
4	AGUA DULCE (6800, SEG. B)	NUECES	0	0	0	0
4	AGUA DULCE (6900 STRINGER)	NUECES	1	0	3,341	139
4	AGUA DULCE (6980)	NUECES	0	0	0	0
4	AGUA DULCE (7000)	NUECES	2	0	0	0
4	AGUA DULCE (7000-K)	NUECES	1	0	0	0
4	AGUA DULCE (7000 N.)	NUECES	0	0	0	0
4	P AGUA DULCE (7000 NE)	NUECES	0	0	0	0
4	P AGUA DULCE (7150 SAND)	NUECES	3	2	324,997	3,469
4	AGUA DULCE (7240)	NUECES	1	0	0	0
4	AGUA DULCE (7400)	NUECES	0	0	0	0
4	P AGUA DULCE (7550)	NUECES	17	10	791,413	2,653 F
4	AGUA DULCE (7550 STRINGER)	NUECES	1	0	0	0
4	AGUA DULCE (7600)	NUECES	1	0	0	0
4	AGUA DULCE (7650)	NUECES	0	0	0	0
4	AGUA DULCE (7800)	NUECES	4	1	34,450	0 F
4	A AGUA DULCE (7850)	NUECES	1	1	45,437	240
4	AGUA DULCE (7880)	NUECES	0	0	0	0
4	AGUA DULCE (7900)	NUECES	3	0	0	0
4	AGUA DULCE (8020)	NUECES	1	0	0	0
4	AGUA DULCE (8000)	NUECES	0	0	0	0
4	AGUA DULCE (8050 GINTHER)	NUECES	1	1	15,037	0 F
4	P AGUA DULCE (8100)	NUECES	6	4	142,385	541 F
4	AGUA DULCE (8060)	NUECES	0	0	0	0
4	A AGUA DULCE (8050 TALBERT)	NUECES	2	1	39,491	0 F
4	P AGUA DULCE (8200)	NUECES	3	1	41,387	0 F
4	AGUA DULCE (8250)	NUECES	1	1	1,122	0 F
4	P AGUA DULCE (8300)	NUECES	2	2	190,372	3,192
4	AGUA DULCE (8300 DIX, LOWER)	NUECES	0	0	0	0
4	AGUA DULCE (8300, SOUTH)	NUECES	1	1	15,698	318
4	AGUA DULCE (8300, WEST)	NUECES	0	0	0	0
4	P AGUA DULCE (8400)	NUECES	5	2	98,893	1,483 F
4	AGUA DULCE (8550)	NUECES	0	0	0	0
4	P AGUA DULCE (8570)	NUECES	5	4	190,256	2,791 F
4	AGUA DULCE (8600)	NUECES	1	1	50,772	0 F
4	P AGUA DULCE (8600 DIX)	NUECES	3	3	461,587	6,184 F
4	P AGUA DULCE (8700)	NUECES	2	2	571,562	17,076
4	AGUA DULCE (8700 N. SEG.)	NUECES	1	1	75,675	2,511
4	AGUA DULCE (8750)	NUECES	0	0	0	0
4	AGUA DULCE (8850)	NUECES	1	0	7,743	238
4	AGUA DULCE (8880)	NUECES	0	0	0	0
4	AGUA DULCE (9200)	NUECES	0	0	0	0
4	AGUA DULCE (9560)	NUECES	0	0	0	0
4	AGUA DULCE (9850)	NUECES	0	0	0	0
4	AGUA DULCE (10300)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (HARPER, EAST)	NUECES	5	1	3,458	0 F
4	AGUA DULCE, N. (FRID 9350)	NUECES	1	0	10,224	79
4	AGUA DULCE, NRTH (4750)	NUECES	1	1	24,806	95
4	AGUA-DULCE, NORTH (4800)	NUECES	1	1	64,473	361
4	AGUA DULCE, NORTH (4900)	NUECES	2	1	20,955	17
4	AGUA DULCE, NRTH (5275)	NUECES	1	0	0	0
4	AGUA DULCE, NORTH (5380)	NUECES	1	1	19,796	138 F
4	AGUA DULCE, NORTH (5600)	NUECES	1	0	12,441	99 F
4	AGUA DULCE, NORTH (6100)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (6500 FRID)	NUECES	1	0	4,277	13
4	AGUA DULCE, N (6500)	NUECES	1	1	33,838	434
4	A AGUA DULCE, NORTH (6600)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A AGUA DULCE, NORTH (6630)	NUECES	0	0	0	0
4	AGUA DULCE, N. (7180)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (7500)	NUECES	0	0	0	0
4	AGUA DULCE, S. (8000)	NUECES	1	1	107,265	0 F
4	AGUA DULCE, SW (8350)	NUECES	0	0	0	0
4	AGUA FUEGO (LOBO)	WEBB	1	1	231,211	34
4	AGUA NEGRA (YEGUA 6175)	DUVAL	0	0	0	0
4	A AGUA PRIETA	DUVAL	3	2	34,035	0
4	A AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	0	0	0	0
4	AGUA PRIETA (980)	DUVAL	1	1	3,787	0
4	AGUA PRIETA (1020)	DUVAL	1	1	4,360	0
4	AGUA PRIETA (2990)	DUVAL	1	0	6,713	0
4	AGUA PRIETA (3000)	DUVAL	2	0	4,316	0
4	AGUA PRIETA (3269)	DUVAL	0	0	0	0
4	AGUA PRIETA (3370)	DUVAL	0	0	0	0
4	AGUA PRIETA (3800)	DUVAL	0	0	0	0
4	AGUA PRIETA (3870)	DUVAL	1	1	60,496	376
4	AGUA PRIETA (3966)	DUVAL	0	0	0	0
4	AGUA PRIETA (4100)	DUVAL	1	0	0	0
4	AGUA PRIETA (4246)	DUVAL	0	0	0	0
4	AGUA PRIETA (4370)	DUVAL	0	0	0	0
4	AGUA PRIETA (4700)	DUVAL	1	0	0	0
4	P AGUA ROJA (LOBO)	WEBB	2	1	279,421	2,330
4	P AGUAS CALIENTES (LOBO 1)	WEBB	2	2	1,298,076	10,095
4	AGUILARES (LOBO 9200)	WEBB	1	0	806	0
4	AGUILARES (LOBO 10,000 SAND)	WEBB	1	0	0	0
4	AGUILARES (MIDDLE WILCOX 7780)	WEBB	1	1	320,907	8,569
4	P AGUILARES (MID. WILCOX 7900)	WEBB	3	3	1,257,057	39,431
4	AGUILARES (ZONE 1)	WEBB	3	2	58,809	211 F
4	AGUILARES (ZONE 2)	WEBB	1	1	39,799	35 F
4	A AGUILARES (ZONE 3)	WEBB	0	0	0	0
4	A AGUILARES (ZONE 3-A)	WEBB	1	1	7,249	15 F
4	P AGUILARES (ZONE 4)	WEBB	2	2	48,081	51 F
4	AGUILARES (ZONE 5-A, W)	WEBB	1	0	0	0
4	AGUILARES (ZONE 6)	WEBB	0	0	0	0
4	AGUILARES (6800)	WEBB	1	1	31,635	394
4	AGUILARES, N. (LOBO 10400)	WEBB	1	1	33,308	45
4	AGUILETE CREEK	WEBB	1	0	0	0
4	AIRPORT (LUNDBERG)	NUECES	1	0	0	0
4	AIRPORT (MORRIS)	NUECES	1	1	288,807	10,475
4	AL SMITH (FRID 3100)	JIM WELLS	0	0	0	0
4	AL SMITH (FRID 3300)	JIM WELLS	0	0	0	0
4	ALAMO (SANDERS 7220)	HIDALGO	1	0	0	0
4	ALAMO (SWEENEY, FIRST)	HIDALGO	0	0	0	0
4	ALAMO (5900)	HIDALGO	1	0	0	0
4	ALAMO (7180)	HIDALGO	2	1	1,874	0 F
4	ALAMO (7200)	HIDALGO	1	0	0	0
4	ALAMO (7800)	HIDALGO	0	0	0	0
4	ALAMO (8050)	HIDALGO	1	1	21,184	0 F
4	P ALAMO (9300)	HIDALGO	2	2	107,378	1,342 F
4	ALAMO (9600)	HIDALGO	1	0	7	6
4	P ALAZAN	KLEBERG	0	0	0	0
4	ALAZAN (B-56)	KLEBERG	0	0	0	0
4	ALAZAN (C-85)	KLEBERG	2	1	27,201	0 F
4	ALAZAN (C-90)	KLEBERG	3	0	15,952	0 F
4	ALAZAN (D-00)	KLEBERG	0	0	0	0
4	ALAZAN (D-9)	KLEBERG	2	0	0	0
4	ALAZAN (D-10)	KLEBERG	0	0	0	0
4	ALAZAN (D-33)	KLEBERG	2	0	0	0
4	ALAZAN (D-50)	KLEBERG	0	0	0	0
4	ALAZAN (D-14)	KLEBERG	1	0	0	0
4	ALAZAN (D-19)	KLEBERG	1	0	0	0
4	ALAZAN (D-38)	KLEBERG	1	0	0	0
4	ALAZAN (D-52)	KLEBERG	0	0	0	0
4	ALAZAN (D-65, W)	KLEBERG	0	0	0	0
4	ALAZAN (D-73)	KLEBERG	1	0	0	0
4	ALAZAN (D-78)	KLEBERG	0	0	0	0
4	ALAZAN (D-87)	KLEBERG	0	0	0	0
4	ALAZAN (D-98)	KLEBERG	1	0	37,156	0 F
4	ALAZAN (E-04)	KLEBERG	0	0	0	0
4	P ALAZAN (E-04, W)	KLEBERG	0	0	0	0
4	A ALAZAN (E-21)	KLEBERG	1	0	0	0
4	ALAZAN (E-25)	KLEBERG	1	0	0	0
4	ALAZAN (E-26)	KLEBERG	0	0	0	0
4	P ALAZAN (E-30)	KLEBERG	0	0	0	0
4	ALAZAN (E-30, E)	KLEBERG	0	0	0	0
4	ALAZAN (E-30, NE.)	KLEBERG	0	0	0	0
4	A ALAZAN (E-34)	KLEBERG	0	0	0	0
4	ALAZAN (E-34, N)	KLEBERG	1	0	0	0
4	ALAZAN (E-45, N)	KLEBERG	1	0	0	0
4	ALAZAN (E-54, W)	KLEBERG	0	0	0	0
4	A ALAZAN (E-58)	KLEBERG	0	0	0	0
4	ALAZAN (E-60)	KLEBERG	1	0	0	0
4	P ALAZAN (E-68)	KLEBERG	0	0	0	0
4	P ALAZAN (E-69, SEG. 38)	KLEBERG	0	0	0	0
4	ALAZAN (E-77)	KLEBERG	0	0	0	0
4	ALAZAN (E-83)	KLEBERG	0	0	0	0
4	A ALAZAN (E-96)	KLEBERG	0	0	0	0
4	ALAZAN (F-05)	KLEBERG	0	0	0	0
4	ALAZAN (F-12, U)	KLEBERG	0	0	0	0

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4	ALAZAN (F-15)	KLEBERG	0	0	0	0
4	ALAZAN (F-21)	KLEBERG	0	0	0	0
4	ALAZAN (F-27)	KLEBERG	1	0	0	0
4	ALAZAN (F-40)	KLEBERG	0	0	0	0
4	ALAZAN (F-86)	KLEBERG	0	0	0	0
4	ALAZAN (G-04)	KLEBERG	0	0	0	0
4	A ALAZAN (G-04, SEG. 3-A)	KLEBERG	0	0	0	0
4	ALAZAN (G-58, C)	KLEBERG	0	0	0	0
4	ALAZAN (G-78, SEG 3-A)	KLEBERG	0	0	0	0
4	A ALAZAN (H-12)	KLEBERG	0	0	0	0
4	A ALAZAN (H-20)	KLEBERG	0	0	0	0
4	ALAZAN (H-20, E)	KLEBERG	1	0	0	0
4	ALAZAN (H-21, C)	KLEBERG	0	0	0	0
4	ALAZAN (H-21, S.)	KLEBERG	0	0	0	0
4	ALAZAN (H-24)	KLEBERG	1	0	0	0
4	ALAZAN (H-75)	KLEBERG	0	0	0	0
4	ALAZAN (I-07)	KLEBERG	0	0	0	0
4	ALAZAN (I-75)	KLEBERG	1	0	0	0
4	ALAZAN (I-43, S)	KLEBERG	1	0	0	0
4	ALAZAN (I-83)	KLEBERG	1	0	0	0
4	ALAZAN (I-53)	KLEBERG	1	0	0	0
4	ALAZAN (H-92)	KLEBERG	1	0	0	0
4	ALAZAN (I-96)	KLEBERG	3	0	20,960	0 F
4	ALAZAN (I-80)	KLEBERG	0	0	0	0
4	ALAZAN (I-65)	KLEBERG	0	0	0	0
4	ALAZAN (I-75, S)	KLEBERG	0	0	0	0
4	ALAZAN (I-54)	KLEBERG	1	0	25,954	0 F
4	ALAZAN (I-85)	KLEBERG	1	0	0	0
4	ALAZAN (I-8540)	KLEBERG	1	0	0	0
4	A ALAZAN (J-I)	KLEBERG	0	0	0	0
4	A ALAZAN (J-I, E)	KLEBERG	0	0	0	0
4	ALAZAN (J-36)	KLEBERG	1	1	7,033	0 F
4	ALAZAN (J-37)	KLEBERG	2	0	0	0
4	ALAZAN (J-80)	KLEBERG	0	0	0	0
4	ALAZAN (2760)	KLEBERG	1	1	37,087	0 F
4	ALAZAN (2800)	KLEBERG	1	0	0	0
4	ALAZAN (2966)	KLEBERG	1	0	0	0
4	ALAZAN (3100)	KLEBERG	0	0	0	0
4	ALAZAN (3193)	KLEBERG	1	0	1,002	0 F
4	ALAZAN (3260)	KLEBERG	1	1	60,307	0 F
4	ALAZAN (3350 SAND)	KLEBERG	1	0	0	0
4	ALAZAN (8730)	KLEBERG	1	0	0	0
4	ALAZAN (8900)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (DEEP FRIO)	KLEBERG	6	6	5,837,457	0 F
4	A ALAZAN, NORTH (E-53)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-57)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (E-66)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-66, SOUTH)	KLEBERG	1	0	21,272	0 F
4	ALAZAN, NORTH (E-77,N)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-41)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-55)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-62,S)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (F-77 SD.)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79-L)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79-U)	KLEBERG	1	1	183,640	0 F
4	ALAZAN, NORTH (G-17)	KLEBERG	2	0	0	0
4	ALAZAN, NORTH (G-24)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-30)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTR (G-42,E)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-45, E)	KLEBERG	1	1	29,681	0 F
4	ALAZAN, NORTH (G-48)	KLEBERG	5	0	0	0
4	ALAZAN, NORTH (G-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-56)	KLEBERG	1	1	28,982	0 F
4	A ALAZAN, NORTH (G-57 SAND)	KLEBERG	1	1	467,882	0 F
4	ALAZAN, NORTH (G-57,E)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57,N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-61)	KLEBERG	0	0	0	0
4	ALAZAN, N. (G-72)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-74)	KLEBERG	1	1	99,009	0 F
4	ALAZAN, NORTH (G-86)	KLEBERG	3	1	154,365	0 F
4	ALAZAN, NOR TH (G-91)	KLEBERG	3	0	0	0
4	ALAZAN, NORTH (G-95)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-02)	KLEBERG	20	3	296,745	0 F
4	A ALAZAN, NORTH (H-21)	KLEBERG	15	4	300,819	0 F
4	ALAZAN, NORTH (H-36, N.)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (H-41 SD)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-46 SD)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (H-50)	KLEBERG	2	1	43,396	0 F
4	A ALAZAN, NORTH (H-53 SD.)	KLEBERG	0	0	0	0
4	ALAZAN, NOR TH (H-57,L)	KLEBERG	0	0	0	0
4	A ALAZAN, NOR TH (H-86)	KLEBERG	10	0	0	0
4	ALAZAN, NOR TH (H-94)	KLEBERG	0	0	0	0
4	ALAZAN, NOR TH (I SERIES)	KLEBERG	24	7	2,484,631	0 F
4	ALAZAN, NORTH (I-05)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-29)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-35)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	ALAZAN, NORTH (I-43)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-53)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-67)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-72)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-76)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83, 86)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-86)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-91)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (J-06)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (J-24)	KLEBERG	3	1	0	0
4	ALAZAN, NORTH (J-36)	KLEBERG	3	1	281,991	0
4	ALAZAN, NORTH (J-36, W)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (K-30)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-27)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-86)	KLEBERG	0	0	0	0
4	ALBERCAS (JACKSON 1200)	JIM HOGG	2	2	22,712	0
4	ALBERCAS, N. (JACKSON 1020)	WEBB	1	1	40,100	0
4	ALBERCAS, NORTHEAST (2900)	WEBB	0	0	0	0
4	ALBERCAS, WEST (MIRANDO, UPPER)	WEBB	9	0	0	0
4	ALBERCAS, WEST (ROSENBERG)	WEBB	2	0	0	0
4	ALEJANDRENAS (WILCOX 9100)	ZAPATA	1	1	110,028	0
4	A ALFRED	JIM WELLS	0	0	0	0
4	ALFRED (1800)	JIM WELLS	0	0	0	0
4	P ALFRED (FAULT SEG. 1 HET 2500)	JIM WELLS	0	0	0	0
4	P ALFRED (HET 2500)	JIM WELLS	0	0	0	0
4	ALFRED (STILLWELL, UPPER)	JIM WELLS	1	1	89,835	550
4	P ALFRED (2775)	JIM WELLS	0	0	0	0
4	ALFRED (2900)	JIM WELLS	0	0	0	0
4	P ALFRED (3060)	JIM WELLS	0	0	0	0
4	ALFRED (3200)	JIM WELLS	0	0	0	0
4	ALFRED (3300)	JIM WELLS	1	0	0	0
4	P ALFRED (4000)	JIM WELLS	0	0	0	0
4	ALFRED (4400)	JIM WELLS	1	0	1,355	13
4	P ALFRED (4850)	JIM WELLS	2	2	49,527	117
4	ALFRED (5200)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (FRID 3400)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (4500)	JIM WELLS	0	0	0	0
4	ALFRED, NORTH (3820)	JIM WELLS	1	0	0	0
4	ALFRED, W.	JIM WELLS	2	1	69,453	0
4	ALFRED, WEST (HET 2500)	JIM WELLS	1	0	0	0
4	ALFRED, WEST (1600)	JIM WELLS	2	1	12,829	0
4	ALFRED, WEST (2000)	JIM WELLS	0	0	0	0
4	ALFRED, WEST (4300)	JIM WELLS	0	0	0	0
4	A ALICE	JIM WELLS	1	0	0	0
4	ALICE (HEEP)	JIM WELLS	0	0	0	0
4	ALICE (STILLWELL)	JIM WELLS	0	0	0	0
4	ALICE (STILLWELL 5340)	JIM WELLS	1	0	0	0
4	ALICE (1400)	JIM WELLS	1	0	0	0
4	P ALICE (2670 HET)	JIM WELLS	0	0	0	0
4	ALICE (3000)	JIM WELLS	1	0	0	0
4	ALICE (3400 FRID)	JIM WELLS	2	0	0	0
4	ALICE (3600)	JIM WELLS	1	1	23,062	6
4	ALICE (3600-A)	JIM WELLS	1	0	3,485	0
4	ALICE (4200)	JIM WELLS	2	1	1,949	178
4	ALICE (4400)	JIM WELLS	0	0	0	0
4	P ALICE (4500)	JIM WELLS	6	3	234,497	964
4	ALICE (4600)	JIM WELLS	0	0	0	0
4	ALICE (4680)	JIM WELLS	0	0	0	0
4	A ALICE (4800)	JIM WELLS	1	1	203,940	1,084
4	ALICE (4800 FRID)	JIM WELLS	0	0	0	0
4	ALICE (5000)	JIM WELLS	0	0	0	0
4	ALICE (5050)	JIM WELLS	1	1	57,094	0
4	ALICE (5100)	JIM WELLS	2	0	0	0
4	ALICE (5150)	JIM WELLS	1	0	0	0
4	ALICE (5200 VICKSBURG)	JIM WELLS	0	0	0	0
4	ALICE (5250)	JIM WELLS	0	0	0	0
4	A ALICE (5400)	JIM WELLS	0	0	0	0
4	P ALICE (5500)	JIM WELLS	0	0	0	0
4	ALICE (7600)	JIM WELLS	0	0	0	0
4	ALICE, DEEP (CROCKETT)	JIM WELLS	0	0	0	0
4	ALICE, DEEP (YEGUA)	JIM WELLS	3	2	108,188	1,363
4	ALICE EAST (4600)	JIM WELLS	0	0	0	0
4	ALICE, EAST (5700)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 2)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 4)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (4800)	JIM WELLS	0	0	0	0
4	A ALICE, NORTH (5150)	JIM WELLS	0	0	0	0
4	ALICE, DEEP, S.W. (7600)	JIM WELLS	0	0	0	0
4	ALICE, DEEP, S. W. (8130)	JIM WELLS	2	1	17,623	300
4	ALICE, SOUTH (6000)	JIM WELLS	0	0	0	0
4	ALICE, SE. (FRID 4800)	JIM WELLS	0	0	0	0
4	ALICE, SE. (3200)	JIM WELLS	0	0	0	0
4	ALICE, SE. (4380)	JIM WELLS	1	0	0	0
4	ALICE, W. (STILLWELL)	JIM WELLS	0	0	0	0
4	ALICE, W. (3550 FRID)	JIM WELLS	1	1	53,447	0
4	ALLEN (2800)	JIM HOGG	1	1	15,576	1,140
4	ALLEN (2900)	JIM HOGG	1	0	0	0
4	ALLEN, N. (GOVT WELLS 2900 SD)	JIM HOGG	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALMOND (1985)	JIM WELLS	0	0	0	0
4	ALMOND (3000)	JIM WELLS	1	1	12,860	0
4	ALMOND (3100)	JIM WELLS	0	0	0	0
4	ALMOND (3200 FRIO)	JIM WELLS	0	0	0	0
4	ALMOND (3455)	JIM WELLS	1	1	16,552	0
4	ALMOND (3900)	JIM WELLS	0	0	0	0
4	ALMOND (4000)	JIM WELLS	0	0	0	0
4	ALMOND (4900)	JIM WELLS	0	0	0	0
4	ALMOND (5260)	JIM WELLS	0	0	0	0
4	ALMOND (5300)	JIM WELLS	1	0	0	0
4	ALPHA (1800)	DUVAL	3	0	0	0
4	ALPHA (1885)	DUVAL	2	0	0	0
4	ALPHA (2200)	DUVAL M	1	0	1,647	0
4	ALPHA (2620 MIRANDO)	DUVAL	0	0	0	0
4	ALPHA (2640 MIRANDO)	DUVAL	0	0	0	0
4	ALPHA (3670)	WEBB	1	0	0	0
4	ALPHA (3800)	WEBB	1	0	0	0
4	ALREY (REYNA 700)	STARR	0	0	0	0
4	ALREY (4000 SD.)	STARR	0	0	0	0
4	P ALTA MESA (A-12)	BROOKS	2	2	45,129	0
4	ALTA MESA (C-3)	BROOKS	0	0	0	0
4	ALTA MESA (C-4)	BROOKS	1	0	0	0
4	ALTA MESA (D-4)	BROOKS	3	0	0	0
4	ALTA MESA (G-4)	BROOKS	0	0	0	0
4	ALTA MESA (G-15)	BROOKS	0	0	0	0
4	A ALTA MESA (GARCIA SAND)	BROOKS	1	0	938	237
4	ALTA MESA (H-6)	BROOKS	1	0	0	0
4	A ALTA MESA (J-2)	BROOKS	0	0	0	0
4	A ALTA MESA (K-8)	BROOKS	0	0	0	0
4	A ALTA MESA (L-2)	BROOKS	0	0	0	0
4	ALTA MESA (L-10,N.)	BROOKS	0	0	0	0
4	ALTA MESA (M-14)	BROOKS	0	0	0	0
4	ALTA MESA (1100)	BROOKS	10	4	33,924	0
4	A ALTA MESA (4500 SAND)	BROOKS	0	0	0	0
4	A ALTA MESA (6100 SD.)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (ENCANTADA 7500)	BROOKS	1	0	9,160	0
4	ALTA MESA, EAST (LOMA BLANCA)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (MIOCENE H-3)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6200)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6290)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6550)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6870)	BROOKS	1	0	0	0
4	ALTA MESA, EAST (7300)	BROOKS	2	1	32,770	97 F
4	ALTA MESA, EAST (7600)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (7760 VICKSBURG)	BROOKS	1	1	33,956	67 F
4	ALTA MESA, N. (600)	BROOKS	1	0	0	0
4	ALTA MESA, N. (950)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1000)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1100)	BROOKS	4	2	61,353	0
4	ALTA MESA, N. (1500)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1650)	BROOKS	1	0	0	0
4	ALTA MESA, N. (1700)	BROOKS	0	0	0	0
4	A ALTA MESA, N. (1850)	BROOKS	1	1	4,094	0
4	ALTA MESA, N. (2000)	BROOKS	1	0	0	0
4	ALTA MESA, N. (2100)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2350)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2600)	BROOKS	0	0	0	0
4	ALTA MESA, N. (4300)	BROOKS	0	0	0	0
4	A ALTA MESA, N. (4350)	BROOKS	0	0	0	0
4	ALTA MESA, NE. (8400)	BROOKS	1	0	0	0
4	ALTA MESA, N.E. (9150)	BROOKS	1	0	0	0
4	A ALTA VERDE (2100 SD.)	BROOKS	1	0	0	0
4	ALTA VERDE (2500)	BROOKS	1	0	0	0
4	ALTA VERDE (3700)	BROOKS	1	0	0	0
4	ALTE HUNDE (V A)	ZAPATA	0	0	0	0
4	ALTE HUNDE (VI)	ZAPATA	0	0	0	0
4	ALTO BONITO (U. REILLY)	STARR	1	0	0	0
4	ALVARADO (HOMCO SD.)	STARR	0	0	0	0
4	ALVARADO (LINO)	STARR	0	0	0	0
4	ALVARADO (REQUENEZ)	STARR	1	0	0	0
4	P ALVARADO (VAUGHN)	STARR	2	2	492,149	10,536
4	ALVARADO (6080)	STARR	1	1	6,614	5
4	ALVARADO (6780)	STARR	0	0	0	0
4	P ALVARADO (7200 VXRG.)	STARR	2	2	690,781	18,757
4	ALWORTH (CHERNOSKY)	JIM HOGG	1	0	0	0
4	P ALWORTH (QUEEN CITY)	ZAPATA	3	3	244,012	2,430
4	P ALWORTH (WILCOX, HINNANT 1ST)	ZAPATA M	6	5	613,457	894
4	ALWORTH (WX., HINNANT 1ST, FB 8)	JIM HOGG M	1	1	282,373	0
4	ALWORTH (WILCOX, DEEP)	JIM HOGG	1	1	30,944	0
4	ALWORTH (WILCOX, HINNANT 5TH)	ZAPATA	1	1	36,779	0
4	ALWORTH, E. (QUEEN CITY)	JIM HOGG	1	1	9,285	163
4	AMANDO (YEGUA)	DUVAL	3	2	4,824	10
4	A AMARGOSA	JIM WELLS	1	0	4,035	149
4	P AMARGOSA (HOCKLEY)	JIM WELLS	0	0	0	0
4	AMARGOSA (HOCKLEY C)	JIM WELLS	0	0	0	0
4	AMARGOSA (HOCKLEY H)	JIM WELLS	0	0	0	0
4	AMARGOSA (1900)	JIM WELLS	0	0	0	0
4	P AMARGOSA (2200)	JIM WELLS	3	1	152,221	0
4	P AMARGOSA (2300)	JIM WELLS	10	3	144,508	0
4	P AMARGOSA (2700)	JIM WELLS	14	2	88,830	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AMARGOSA (2700, SOUTH)	JIM WELLS	2	1	35,514	40
4	AMARGOSA (2750 FRID)	JIM WELLS	1	0	3,681	0
4	AMARGOSA, WEST (CARRL, UP)	JIM WELLS	1	0	5,719	0
4	ANACUAS (V-2)	DUVAL	1	0	0	0
4	A ANGELITA	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (6900)	SAN PATRICIO	1	1	9,751	107
4	ANGELITA, E. (6950)	SAN PATRICIO	1	0	70,729	1,147
4	ANGELITA, EAST (7600)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (8030)	SAN PATRICIO	1	0	0	0
4	ANGELITA, EAST (8085)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (8200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (3370)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6800)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NW. (7600 FRID)	SAN PATRICIO	1	0	0	0
4	A ANGELITA NEW (FRID)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (GRETA)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (5540)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (5940)	SAN PATRICIO	1	1	15,334	0
4	ANGELITA NEW (6280)	SAN PATRICIO	1	1	51,744	491
4	A ANGELITA NEW (6900)	SAN PATRICIO	1	1	3,139	0
4	P ANN MAG (FRID-VICKSBURG)	BROOKS	3	1	80,954	0 F
4	ANN MAG (FRID VICKSBURG A)	BROOKS	1	1	7,993	0 F
4	ANN MAG (7000 FRID)	BROOKS	1	0	0	0
4	ANN MAG (7200 FRID)	BROOKS	0	0	0	0
4	ANN-MAG (7350)	BROOKS	1	1	11,448	896
4	ANN MAG (7400 FRID)	BROOKS	1	0	6,965	125
4	ANN MAG (7450)	BROOKS	1	0	1	1
4	ANN MAG (7500 FRID)	BROOKS	0	0	0	0
4	ANN MAG (7575 FRID)	BROOKS	0	0	0	0
4	ANN MAG (7590)	BROOKS	0	0	0	0
4	ANN MAG (7590 FRID II)	BROOKS	1	0	0	0
4	A ANN MAG (7600 FRID)	BROOKS	1	1	82,086	4,604
4	A ANN MAG (7800)	BROOKS	0	0	0	0
4	ANN MAG (7900)	BROOKS	0	0	0	0
4	ANN MAG (7980 FRID)	BROOKS	1	1	604,065	14,024
4	ANN MAG (8000 FRID)	BROOKS	1	0	0	0
4	ANN-MAG (8040 FRID)	BROOKS	0	0	0	0
4	ANN MAG (8100 FRID)	BROOKS	1	0	57,063	521
4	A ANN MAG (8170)	BROOKS	0	0	0	0
4	ANN MAG (8200)	BROOKS	0	0	0	0
4	ANN MAG (8250 VICKSBURG)	BROOKS	1	1	195,931	5,075
4	P ANN MAG (8350 VICKSBURG)	BROOKS	2	1	261,158	1,810 F
4	ANN MAG (8375)	BROOKS	0	0	0	0
4	ANN MAG (8400)	BROOKS	0	0	0	0
4	ANN MAG (8500)	BROOKS	0	0	0	0
4	ANN MAG (8700)	BROOKS	1	1	434,303	4 F
4	ANN MAG (8840 VICKSBURG)	BROOKS	1	1	23,990	1,388
4	ANN MAG (9700 VICKSBURG)	BROOKS	1	1	103,150	45
4	ANN MAG, EAST	BROOKS	1	0	0	0
4	ANN MAG, S. (FRID-VICKSBURG)	BROOKS	0	0	0	0
4	ANN MAG, SOUTH (8200)	BROOKS	1	1	229,835	0 F
4	ANN MAG, SE. (9730 VICKSBURG)	BROOKS	1	1	2	2
4	ANNA MAE (JACKSON 625)	WEBB	1	1	46,469	0
4	P APACHE RANCH (OLMOS)	WEBB	6	2	9,860	0 F
4	APACHE RANCH (OLMOS LOWER)	WEBB	1	1	722	0 F
4	AGUA PRIETA (3870)	DUVAL	0	0	0	0
4	A ARANSAS PASS	ARANSAS	1	0	0	0
4	ARANSAS PASS (6600 FRID)	ARANSAS	1	0	0	0
4	ARANSAS PASS (6900)	ARANSAS	0	0	0	0
4	ARANSAS PASS (7050)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (A)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A GAS)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (A-6)	ARANSAS	1	0	0	0
4	A ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	1	0	3,174	6 F
4	ARANSAS PASS, EAST (B-3)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (B-4)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (B-5 E)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-1)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (D-3)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (D-4)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-5)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (D-6)	ARANSAS	1	1	20,902	696
4	A ARANSAS PASS, E. (E-1 SAND)	ARANSAS	1	1	38,553	557
4	P ARANSAS PASS, EAST (E-1-2,C.)	ARANSAS	2	2	18,787	81 F
4	A ARANSAS PASS, EAST (E-4)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, E (H-2)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (7320)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (7370)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (7630)	ARANSAS	1	1	36,902	225
4	ARANSAS PASS, EAST (7800)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (9900)	ARANSAS	0	0	0	0
4	ARENA, NORTH (FRID 6000)	SAN PATRICIO	1	0	0	0
4	ARENA, NORTH (FRID 6020)	SAN PATRICIO	1	0	0	0
4	ARKANSAS CITY (5100)	STARR	0	0	0	0
4	ARKANSAS CITY (5320)	STARR	0	0	0	0
4	ARKANSAS CITY (5350)	STARR	0	0	0	0
4	ARKANSAS CITY (5400)	STARR	0	0	0	0
4	ARKANSAS CITY (5450)	STARR	0	0	0	0
4	ARKANSAS CITY (5580)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	ARKANSAS CITY (5600)	STARR	0	0	0	0
4	A ARKANSAS CITY (5700 FRID)	STARR	0	0	0	0
4	ARKANSAS CITY (5750)	STARR	0	0	0	0
4	ARKANSAS CITY (5900 FRID)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRID)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRID, EAST)	STARR	0	0	0	0
4	ARKANSAS CITY (6300)	STARR	0	0	0	0
4	A ARKANSAS CITY (6380)	STARR	0	0	0	0
4	ARKANSAS CITY, N (5300)	STARR	0	0	0	0
4	ARKANSAS CITY, N. (5500)	STARR	0	0	0	0
4	A ARMSTRONG	JIM HOGG	M 5	1	50,971	0
4	ARMSTRONG (F-53)	JIM HOGG	2	0	0	0
4	ARMSTRONG (3200)	JIM HOGG	1	0	0	0
4	ARMSTRONG, S. (BRENNAN, S. 3200)	JIM HOGG	0	0	0	0
4	ARMSTRONG, W. (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	ARNOLD-DAVID (BERTRAM)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (CHAPMAN)	NUECES	10	0	0	0
4	ARNOLD DAVID (SAND 9680)	NUECES	1	0	7,417	54 F
4	ARNOLD-DAVID (K-80)	KLEBERG	1	1	10,475	0 F
4	ARNOLD-DAVID (L-20)	NUECES	1	1	62,994	0 F
4	ARNOLD-DAVID (L-73)	NUECES	0	0	0	0
4	ARNOLD-DAVID (ROXANA)	NUECES	0	0	0	0
4	ARNOLD-DAVID (3800)	NUECES	0	0	0	0
4	A ARNOLD-DAVID (5600)	NUECES	3	1	67,721	275 F
4	ARNOLD-DAVID (9100 SD)	NUECES	1	0	0	0
4	ARNOLD-DAVID (9400)	NUECES	2	1	13,241	178
4	ARNOLD-DAVID (9400, N)	NUECES	2	1	25,110	486
4	ARNOLD-DAVID (9400 CENTRAL)	NUECES	1	0	0	0
4	ARNOLD-DAVID (10,120)	NUECES	1	1	22,056	435
4	P ARNOLD--DAVID (10,400)	NUECES	M 9	3	238,089	1,088 F
4	ARNOLD-DAVID (10,400, C)	NUECES	2	0	279,069	875 F
4	P ARNOLD-DAVID (10,400, W)	NUECES	M 3	2	540,279	0 F
4	ARNOLD DAVID(9400, S.)	NUECES	M 0	0	0	0
4	ARNOLD-DAVID, NORTH (FRID, LOWER)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (FRID 8700)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (HENNESEY)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (PHYLLIS)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (6000)	NUECES	0	0	0	0
4	A ARROWHEAD	STARR	0	0	0	0
4	A ARROWHEAD (STRAY 6000)	HIDALGO	0	0	0	0
4	ARROWHEAD (VICKSBURG T)	HIDALGO	0	0	0	0
4	ARROWHEAD (4600)	HIDALGO	0	0	0	0
4	ARROWHEAD (6250)	HIDALGO	1	1	190,659	1,363 F
4	ARROWHEAD (6430)	HIDALGO	1	0	0	0
4	ARROWHEAD RANCH (VKS 12600 FB-2)	HIDALGO	1	0	0	0
4	ARROWHEAD RANCH (VICKS 13,200)	HIDALGO	1	0	0	0
4	ARROYO COLORADO (B-7)	WILLACY	2	1	40,140	0
4	P ARROYO COLORADO (E-1)	WILLACY	6	2	124,209	0
4	ARROYO COLORADO (E-2)	WILLACY	3	0	11,937	0
4	ARROYO COLORADO (E-3)	WILLACY	3	1	26,128	0
4	ARROYO COLORADO (E-4B)	WILLACY	1	1	51,477	0
4	ARROYO COLORADO (E-5)	WILLACY	2	0	20,548	0
4	ARROYO COLORADO (F-3)	WILLACY	2	2	96,174	0
4	ARROYO COLORADO (F-8)	WILLACY	1	0	0	0
4	ARROYO COLORADO (F-9)	WILLACY	1	0	0	0
4	ARROYO COLORADO (G-1)	WILLACY	1	0	0	0
4	ARROYO COLORADO (G-2)	WILLACY	1	0	0	0
4	ARROYO COLORADO, NORTH (E-4)	WILLACY	1	0	11,767	0
4	ARROYO COLORADO, NORTH (F-7)	WILLACY	1	0	21,850	0
4	ARROYO COLORADO, NORTH (G-1)	WILLACY	0	0	0	0
4	ARROYO GARZA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 3950)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 4480)	ZAPATA	0	0	0	0
4	A ARROYO GRANDE (QUEEN CITY)	STARR	1	1	2,508	0
4	P ARROYO LOS OLMOS (YEGUA 25)	STARR	3	3	274,192	5,241
4	ASSUMPTION (PETTUS)	JIM HOGG	0	0	0	0
4	ASSUMPTION (YEGUA)	JIM HOGG	0	0	0	0
4	ATLEE (HIAWATHA)	DUVAL	0	0	0	0
4	ATLEE, NE. (FRID 2450)	DUVAL	0	0	0	0
4	ATLEE, NE. (6500)	DUVAL	0	0	0	0
4	AURORA (GALLAGHER)	JIM HOGG	0	0	0	0
4	AURORA (GOVERNMENT WELLS)	JIM HOGG	0	0	0	0
4	P AURORA (GOVT. WELLS, UPPER C)	JIM HOGG	0	0	0	0
4	AURORA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	P AURORA, E. (GOVT. WELLS, LO.)	JIM HOGG	0	0	0	0
4	AURORA, E. (GOVT. WELLS, UP.)	JIM HOGG	0	0	0	0
4	AURORA, E. (LOMA NOVIA, UP)	JIM HOGG	0	0	0	0
4	AURORA, N. (3470)	JIM HOGG	0	0	0	0
4	AVERY KIBBE (3500)	JIM WELLS	1	0	0	0
4	AVIATORS (1500 SAND)	WEBB	0	0	0	0
4	AVIATORS, N. (4TH HINNANT)	WEBB	1	0	0	0
4	P AVIATORS, N. (12000)	WEBB	6	5	510,493	1
4	AVIATORS, SOUTH (WILCOX 9600)	WEBB	1	0	17	0
4	P AVIATORS SOUTH (WILCOX 10600)	WEBB	M 4	0	116,894	484 F
4	AVIATORS, SOUTH (WILCOX 11050)	ZAPATA	0	0	0	0
4	AVIATORS, SOUTH (WILCOX 11500)	WEBB	1	0	0	0
4	AVIATORS, SOUTH (2060)	WEBB	1	0	7,578	0
4	AVIATORS, S. (5590)	ZAPATA	1	0	305	0
4	AVIATORS S. (9450)	ZAPATA	1	0	0	0
4	AVIATORS, SOUTH (11800)	ZAPATA	1	1	85,809	1

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BAFFIN BAY (12,150)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,222 TEX-MISS)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,290)	KENEDY	1	0	5,705	0 F
4	BAFFIN BAY (13,070 FRIO)	KENEDY	1	0	0	0
4	BAFFIN BAY (13,700)	KENEDY	1	1	397,008	0 F
4	BAFFIN BAY, SOUTHWEST	KENEDY	1	0	0	0
4	A BAILEY	NUECES	0	0	0	0
4	BAILEY (COOPWOOD)	NUECES	0	0	0	0
4	BAILEY (KING MIDDLE)	NUECES	0	0	0	0
4	BAILEY (KOEHLER)	NUECES	0	0	0	0
4	BAILEY (STRAY)	NUECES	0	0	0	0
4	BAILEY (1200)	NUECES	0	0	0	0
4	A. BAILEY (3950 SAND)	JIM WELLS	0	0	0	0
4	BAILEY (4700)	NUECES	0	0	0	0
4	BAILEY (4750)	NUECES	0	0	0	0
4	BAILEY (4800)	NUECES	1	0	37,146	74
4	BAILEY (4865)	NUECES	0	0	0	0
4	A BAILEY (5260)	NUECES	0	0	0	0
4	BAILEY (5350)	NUECES	1	0	0	0
4	BAILEY (5400)	JIM WELLS	M	0	0	0
4	BAILEY (5450)	JIM WELLS	0	0	0	0
4	BAILEY (5500 -A-)	NUECES	0	0	0	0
4	BAILEY (5500 -B-)	NUECES	0	0	0	0
4	BAILEY (5500 FRIO)	NUECES	0	0	0	0
4	A BAILEY (5700)	NUECES	0	0	0	0
4	A BAILEY (5850)	NUECES	0	0	0	0
4	BAILEY (6200)	NUECES	0	0	0	0
4	BAILEY, E. (4750)	NUECES	0	0	0	0
4	BAILEY, E. (4900)	NUECES	0	0	0	0
4	P BAILEY, E. (5150)	NUECES	0	0	0	0
4	P BAILEY, E. (5600)	NUECES	0	0	0	0
4	BAILEY, E. (6000)	NUECES	0	0	0	0
4	BAILEY, E (6160)	NUECES	0	0	0	0
4	BAILEY, S. (4800)	NUECES	0	0	0	0
4	A BAILEY, S. (6380)	NUECES	0	0	0	0
4	A BAILEY, SW (KING UPPER)	JIM WELLS	M	0	0	0
4	A BAILEY, W. (6200)	NUECES	0	0	0	0
4	A BALDERAS (PETTUS)	DUVAL	1	0	20,761	401
4	BALDERAS DEEP	JIM HOGG	1	0	1,008	1
4	A BALDWIN (BALDWIN, LOWER)	NUECES	0	0	0	0
4	BALDWIN (BARNHART)	NUECES	1	0	0	0
4	BALDWIN (ECHERT)	NUECES	1	0	2,951	0
4	A BALDWIN (OAKVILLE D)	NUECES	0	0	0	0
4	BALDWIN (OAKVILLE, LOWER)	NUECES	0	0	0	0
4	BALDWIN (1970)	NUECES	0	0	0	0
4	BALDWIN (2100)	NUECES	0	0	0	0
4	P BALDWIN (2400)	NUECES	3	1	24,332	0
4	BALDWIN (2500)	NUECES	0	0	0	0
4	BALDWIN (2550)	NUECES	0	0	0	0
4	BALDWIN (2830 LAGARTO)	NUECES	1	0	0	0
4	BALDWIN (2900)	NUECES	0	0	0	0
4	BALDWIN (3070)	NUECES	0	0	0	0
4	BALDWIN (3070 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (3086)	NUECES	2	1	24,999	0
4	BALDWIN (3150 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (5800, NW. SEG.)	NUECES	0	0	0	0
4	BALDWIN (5900)	NUECES	1	0	0	0
4	A BALDWIN (6950 FRIO SAND)	NUECES	0	0	0	0
4	BALDWIN (7000)	NUECES	0	0	0	0
4	BALDWIN (7060)	NUECES	0	0	0	0
4	BALDWIN (7070)	NUECES	1	0	19,909	279
4	BALDWIN (7100)	NUECES	1	0	23,012	0
4	A BALDWIN (7350)	NUECES	0	0	0	0
4	A BALDWIN (7400)	NUECES	0	0	0	0
4	P BALDWIN (7600)	NUECES	0	0	0	0
4	P BALDWIN (7700)	NUECES	0	0	0	0
4	A BALDWIN (7800)	NUECES	0	0	0	0
4	P BALDWIN (8100)	NUECES	0	0	0	0
4	BALDWIN (8280)	NUECES	0	0	0	0
4	BALDWIN (8300 UPPER)	NUECES	0	0	0	0
4	P BALDWIN (8600)	NUECES	2	1	258,622	3,059
4	P BALDWIN (8700)	NUECES	2	2	333,502	946 F
4	BALDWIN (8980)	NUECES	0	0	0	0
4	BALDWIN (9070)	NUECES	1	1	146,664	1,280
4	BALDWIN (9290)	NUECES	0	0	0	0
4	BALDWIN (9300)	NUECES	0	0	0	0
4	BALDWIN (9925)	NUECES	0	0	0	0
4	P BALTAZAR (L080 6 10470)	WEBB	3	0	1,160,908	25,246 F
4	BALZER (1600)	NUECES	1	0	0	0
4	BALZER (2240)	NUECES	0	0	0	0
4	BANDERA (6400)	JIM WELLS	1	0	0	0
4	BANDERA (6500)	JIM WELLS	0	0	0	0
4	BANDERA, EAST (6100)	JIM WELLS	0	0	0	0
4	BARBACOAS (1300)	STARR	0	0	0	0
4	BARBACOAS (2500)	STARR	1	0	0	0
4	BARBACOAS (2600)	STARR	0	0	0	0
4	BARBACOAS (2700)	STARR	0	0	0	0
4	BARBACOAS (2900)	STARR	0	0	0	0
4	BARBACOAS (5300)	STARR	0	0	0	0
4	P BARNSLEY (L080)	WEBB	5	4	928,524	115 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BARNESLEY (LOBO 10,900)	WEBB	19	18	9,426,097	25,187 F
4	BARRERA (LOBO 6)	WEBB	1	0	5,932	0
4	BARRERA (WILCOX, LOWER)	WEBB	1	0	506	0
4	BARRETA (8100)	KENEDY	0	0	0	0
4	BARRETA (8950)	KENEDY	0	0	0	0
4	BARRETA (J-75)	KENEDY	0	0	0	0
4	BARTELL PASS (FRIO G)	ARANSAS	1	1	3,022	0 F
4	BARTELL PASS (FRIO K)	ARANSAS	0	0	0	0
4	P BARTELL PASS (FRIO M)	ARANSAS	3	3	162,869	0 F
4	BARTELL PASS (FRIO M-12, SEG B.)	ARANSAS	1	1	427,731	12,424
4	BARTELL PASS (FRIO N)	ARANSAS	2	0	0	0
4	BARTELL PASS (FRIO N-4, SEG. C)	ARANSAS	0	0	0	0
4	BARTELL PASS (F-33 SAND)	ARANSAS	1	1	96,303	2,569
4	BARTELL PASS (I-4)	ARANSAS	1	0	736	2
4	BARTELL PASS (J-2)	ARANSAS	0	0	0	0
4	BASHARA-HEREFORD	WEBB	2	2	157,541	2,514 F
4	BASHARA-HEREFORD (WILCOX 5900)	WEBB	0	0	0	0
4	BASHARA-HEREFORD (7300)	WEBB	1	1	256,240	4,175
4	BAYLOR (FRIO 6657)	STARR	1	0	0	0
4	BEASLEY (4900)	SAN PATRICIO	0	0	0	0
4	BEAURLINE (VICKSBURG L)	HIDALGO	1	1	280,882	2,453
4	P BEAURLINE (VICKSBURG R)	HIDALGO	2	2	445,453	1,357
4	BEAURLINE (VICKSBURG S)	HIDALGO	0	0	0	0
4	BEAURLINE (VICKSBURG 12100)	HIDALGO	1	1	359,669	3,572
4	A BEAURLINE (5650 SAND)	HIDALGO	0	0	0	0
4	BEAURLINE (5690 FALKIN)	HIDALGO	0	0	0	0
4	BEAURLINE (5750)	HIDALGO	0	0	0	0
4	BEAURLINE (5850 STODDARD)	HIDALGO	0	0	0	0
4	BEAURLINE (5940 BENTZ)	HIDALGO	0	0	0	0
4	BEAURLINE (7100)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (5600)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 A)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 B)	HIDALGO	0	0	0	0
4	P BECCERO CREEK (WILCOX, LO.)	WEBB	3	2	24,575	304 F
4	P BELLE JEFFERS (7850)	WEBB	2	1	71,296	1,264 F
4	BELLE JEFFERS (8600)	WEBB	0	0	0	0
4	A BEN BOLT	JIM WELLS	2	0	0	0
4	BEN BOLT (ALICE)	JIM WELLS	1	1	129,550	4,382
4	BEN BOLT (BROMBERG)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600, W.)	JIM WELLS	1	0	0	0
4	BEN BOLT (4870)	JIM WELLS	1	1	147,632	529
4	BEN BOLT (4950)	JIM WELLS	1	1	8,435	33 F
4	BEN BOLT (5100 FRIO)	JIM WELLS	0	0	0	0
4	P BEN BOLT (5300 SOUTH)	JIM WELLS	0	0	0	0
4	A BEN BOLT (5375)	JIM WELLS	1	0	9,845	8
4	BEN BOLT (5550)	JIM WELLS	0	0	0	0
4	BEN BOLT (5800)	JIM WELLS	2	1	32,218	128
4	BEN BOLT, SW. (5880)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (2850)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4240)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4700)	JIM WELLS	1	0	0	0
4	BEN BOLT, WEST (5400)	JIM WELLS	3	0	34,342	136 F
4	A BEN SANTOS (COLE, MIDDLE)	DUVAL	1	0	0	0
4	BEN SANTOS (5400)	DUVAL	1	0	0	0
4	A BENAVIDES	DUVAL	6	0	2,622	0
4	BENAVIDES (COLE, LOWER)	DUVAL	0	0	0	0
4	BENAVIDES (GRAVIS)	DUVAL	1	0	0	0
4	BENAVIDES (JACKSON)	DUVAL	1	0	0	0
4	P BENAVIDES (LOBO)	ZAPATA	7	7	3,352,029	46
4	P BENAVIDES (LOBO 8600)	ZAPATA	7	5	889,325	1
4	P BENAVIDES (LOBO 8900)	ZAPATA	12	10	6,083,589	168
4	BENAVIDES (PETTUS)	DUVAL	0	0	0	0
4	BENAVIDES (TARANAHUA 3700)	DUVAL	2	0	1,935	0
4	A BENAVIDES (THOMAS 4250)	DUVAL	1	0	0	0
4	BENAVIDES (WALSTEAD 3100)	DUVAL	1	0	0	0
4	BENAVIDES (WALSTEAD 3900)	DUVAL	4	0	3,486	0 F
4	BENAVIDES (2100)	DUVAL	2	0	2,302	0
4	A BENAVIDES (4930)	DUVAL	4	0	5,693	0 F
4	BENAVIDES, EAST (HIAWATHA)	DUVAL	0	0	0	0
4	A BENTONVILLE (CLEGG LO)	JIM WELLS	0	0	0	0
4	BENTONVILLE (CLEGG 5780)	JIM WELLS	0	0	0	0
4	BENTONVILLE (KOHLER)	JIM WELLS	1	0	0	0
4	BENTONVILLE (LAPIDUS)	JIM WELLS	0	0	0	0
4	BENTONVILLE (4370)	JIM WELLS	0	0	0	0
4	BENTONVILLE (5200)	JIM WELLS	0	0	0	0
4	BENTONVILLE, S. (BAILEY 5450)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (KOHLER)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (VICKSBURG)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (5100)	JIM WELLS	1	0	0	0
4	BENTONVILLE, SOUTH (5400)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (6290)	JIM WELLS	1	1	77,672	859
4	A BERNSEN (ALICE 5000)	JIM WELLS	0	0	0	0
4	A BERNSEN (FRIO 4880)	JIM WELLS	0	0	0	0
4	BERRY (6100-B)	SAN PATRICIO	0	0	0	0
4	BERRY (6100-D)	SAN PATRICIO	1	1	14,758	173
4	BERRY (6100-E)	SAN PATRICIO	1	0	0	0
4	BERRY R. COX (WX. 13TH HINNANT)	WEBB	1	1	1,970,765	0
4	A BETTIS (STILLWELL, UPPER)	SAN PATRICIO	0	0	0	0
4	BEUTNAGEL (LOU ELLA)	SAN PATRICIO	1	0	5,196	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	BEUTNAGEL (3400)	SAN PATRICIO	1	0	0	0
4	BIG AL (LOWER PETTUS)	DUVAL	2	1	47,063	0
4	BIG BUCK (WILCOX)	WEBB	0	0	0	0
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR (DABNEY)	NUECES	0	0	0	0
4	BIG CAESAR (L-4)	KLEBERG	1	0	0	0
4	A BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	1	0	746	0 F
4	A BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M	0	0	0
4	A BIG CAESAR (PFLUEGER, 3RD)	NUECES	1	0	0	0
4	BIG CAESAR, E. (PFLEUGER, LO.,B)	KLEBERG	0	0	0	0
4	BIG CAESAR, E. (SEG C R-5)	NUECES	1	0	0	0
4	BIG CAESAR, E. (7150)	NUECES	0	0	0	0
4	BIG CAESAR, E. (7250)	NUECES	0	0	0	0
4	BIG CAESAR, N. (PFLEUGER, LO.)	NUECES	0	0	0	0
4	A BIG CAESAR, N. (PFLEUGER, UP.)	NUECES	0	0	0	0
4	BIG CAESAR, N. (7050)	NUECES	0	0	0	0
4	A BIG CAESAR, S. (H-37)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (H-40)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2, W)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (7130)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (8300)	KLEBERG	1	1	109,454	1,771
4	BIG CAESAR, S. (9000)	KLEBERG	1	1	61,011	3,229
4	BIG CAESAR, SE. (FRIO 7900)	KLEBERG	0	0	0	0
4	BIG CAESAR, SE. (H-94)	KLEBERG	1	0	0	0
4	P BIG COWBOY (LO80)	WEBB	38	33	7,367,615	93,049 F
4	BIG COWBOY (WILCOX 4500)	WEBB	1	1	100,633	0 F
4	P BIG COWBOY (WILCOX 5450)	WEBB	2	2	222,214	830 F
4	BIG COWBOY (WILCOX 4800)	WEBB	0	0	0	0
4	P BIG COWBOY (WILCOX 6000)	WEBB	7	5	393,989	1,088 F
4	BIG COWBOY (WILCOX 6200)	WEBB	1	0	0	0
4	BIG MAC (LO80 7870)	ZAPATA	1	1	74,022	0
4	BIG MAC (6470)	ZAPATA	1	1	33,342	39
4	BIG MAC (8260)	ZAPATA	0	0	0	0
4	BILLINGS, SOUTH (2425)	WEBB	0	0	0	0
4	BINA (B-1)	KLEBERG	2	0	0	0
4	P BINA (C-1)	KLEBERG	0	0	0	0
4	BINA (E-1)	KLEBERG	0	0	0	0
4	BINA (H-18)	KLEBERG	1	0	0	0
4	BINA (H-24)	KLEBERG	0	0	0	0
4	BINA (H-54)	KLEBERG	0	0	0	0
4	P BINA (H-60)	KLEBERG	0	0	0	0
4	BINA (H-79)	KLEBERG	0	0	0	0
4	BINA (H-85)	KLEBERG	1	0	0	0
4	BINA, N. E. (H-19)	KLEBERG	2	1	309,743	0 F
4	P BINA, N.E. (H-22)	KLEBERG	4	1	555,051	0 F
4	P BINA, N.E. (H-50)	KLEBERG	6	5	1,321,071	0 F
4	P BINA, N.E. (H-58)	KLEBERG	2	2	1,254,823	0 F
4	P BINA, N.E. (H-66)	KLEBERG	2	1	415,115	0 F
4	P BINA, N.E. (H-62)	KLEBERG	3	2	1,296,077	166 F
4	BINA, N.E. (H-70)	KLEBERG	1	1	106,266	0 F
4	BINA, N.E. (H-73)	KLEBERG	1	0	0	0
4	BINA, N. E. (H-81)	KLEBERG	0	0	0	0
4	BINA, N. E. (H-89)	KLEBERG	1	0	0	0
4	BINA, N.E. (H-95)	KLEBERG	2	1	74,276	0 F
4	BINA, N. E. (H-98)	KLEBERG	1	0	13,319	0 F
4	A BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND (FRIO 11-E)	KLEBERG	1	0	196,153	0 F
4	BIRD ISLAND (10-D)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-I)	KLEBERG	1	1	31,701	228
4	BIRD ISLAND (10-L)	KLEBERG	0	0	0	0
4	BIRD ISLAND (11-B)	KLEBERG	1	1	94,870	0
4	BIRD ISLAND (12-B)	KLEBERG	1	0	77,327	0 F
4	BIRD ISLAND (12-D)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-F)	KLEBERG	1	0	0	0
4	BIRD ISLAND (12-G)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-H)	KLEBERG	0	0	0	0
4	BIRD ISLAND (13-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND (14-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (I-3, 9400)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (J-19, 9900)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (8850)	KLEBERG	1	1	228,616	1,009
4	BIRD ISLAND, N. (9200)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9500)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9700)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (10250)	KLEBERG	1	0	6,114	301
4	BIRD ISLAND, S. (F-25)	KLEBERG	0	0	0	0
4	P BIRD ISLAND, SW. (10-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRIO 12-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRIO 15-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (I-1, 8950)	KLEBERG	0	0	0	0
4	BIRD ISLAND, S.W. (7100)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW (7850)	KLEBERG	0	0	0	0
4	A BISHOP	NUECES	1	0	0	0
4	BISHOP, EAST (7500)	NUECES	0	0	0	0
4	BISHOP, EAST (7540)	NUECES	1	0	26,016	299
4	A BISHOP, EAST (7540, SOUTH)	NUECES	0	0	0	0
4	BISHOP, EAST (7700)	NUECES	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	BISHOP, EAST (7850)	NUECES	0	0	0	0
4	BISHOP, EAST (8000)	NUECES	0	0	0	0
4	BISHOP, EAST (8100)	NUECES	0	0	0	0
4	A BISHOP, EAST (8200)	NUECES	0	0	0	0
4	BISHOP, EAST (8250)	NUECES	1	1	45,335	352
4	BISHOP, EAST (8300)	NUECES	0	0	0	0
4	BISHOP, EAST (8350)	NUECES	1	0	0	0
4	BISHOP NE. (7750)	NUECES	0	0	0	0
4	A BISHOP, SW. (PFLUEGER, MIDDLE)	NUECES	1	0	11	10
4	BISHOP, WEST (PFLUGER, LOWER)	NUECES	1	0	0	0
4	A BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	A BISHOP, WEST (PFLUGER, UP.)	NUECES	1	0	0	0
4	A BISHOP, WEST (S & W 6500)	NUECES	0	0	0	0
4	BISHOP, WEST (VICKSBURG)	NUECES	0	0	0	0
4	BISHOP, WEST (7000)	NUECES	0	0	0	0
4	BISHOP, WEST (8900 VICKSBURG)	NUECES	0	0	0	0
4	BISHOP, WEST (11500)	NUECES	0	0	0	0
4	BLACK DIAMOND (GOUT. WELLS, UP.)	JIM HOGG	0	0	0	0
4	BLACKJACK (I)	ARANSAS	1	1	30,324	409
4	BLACKJACK (J 9400)	ARANSAS	2	1	43,691	413 F
4	BLACKJACK (R)	ARANSAS	2	1	120,887	2,507
4	BLACKJACK (T)	ARANSAS	3	0	0	0
4	BLACKJACK (U)	ARANSAS	0	0	0	0
4	BLACKJACK (V)	ARANSAS	0	0	0	0
4	BLACKJACK (V-1)	ARANSAS	0	0	0	0
4	BLACKJACK (X)	ARANSAS	1	1	370,422	6,320
4	BLACKJACK (Y-10,650)	ARANSAS	0	0	0	0
4	BLANCAS CREEK (LOBO 6)	ZAPATA	0	0	0	0
4	BLANCAS CREEK (WILCOX 8030)	WEBB	1	0	290	0
4	BLANCAS CREEK (8350)	ZAPATA	1	1	6,430	4
4	P BLANCAS CREEK (10850)	ZAPATA	5	5	254,562	6
4	BLANCHARD (HOCKLEY)	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST (3100)	ARANSAS	0	0	0	0
4	BLAS URIBE, E.	ZAPATA	1	0	0	0
4	A BLIND PASS (FRIO A-7)	ARANSAS	0	0	0	0
4	BLIND PASS (MARGINULINA-FRIO)	ARANSAS	4	1	65,857	754
4	BLIND PASS SEGMENT "A"	ARANSAS	1	1	124,740	1,333
4	BLOCK 749 (CH)	NUECES	2	1	210,441	0 F
4	BLOCK 774 (L)	NUECES	1	0	190,059	0 F
4	BLOCK 774 (L, C18 HAZ)	NUECES	1	0	223,770	0 F
4	P BLOCK 691-L (5200)	ARANSAS	1	0	3,701	0 F
4	BLOCK 691-L (5350)	ARANSAS	2	0	186,855	4 F
4	BLOCK 691-L (5700)	ARANSAS	1	0	10,627	2 F
4	BLOCK 691-L (5750)	ARANSAS	1	0	8,173	0 F
4	BLOCK 691-L (MIOCENE 6450)	ARANSAS	1	0	12,690	0 F
4	BLOCK 901 (7550)	NUECES	0	0	0	0
4	BLOCK 901 (7650)	NUECES	1	0	0	0
4	BLOCK 901 (7750)	NUECES	1	0	0	0
4	BLOCK 978-S (FRIO 8000)	KLEBERG	0	0	0	0
4	BLOCK 772 (FRIO, MIDDLE C)	NUECES	2	0	1,285	0 F
4	BLOCK 794-L (FRIO)	NUECES	3	0	682,573	0 F
4	BLOCK 818-L (9600)	KLEBERG	1	0	0	0
4	BLOCK 818-L (11100)	KLEBERG	1	0	0	0
4	BLOCK 818-L (11500)	KLEBERG	1	0	0	0
4	P BLOCK 926-S (FRIO 10,000)	KLEBERG	2	1	2,189,167	0 F
4	BLOCK 772-L (C18. HAZ.)	NUECES	1	0	0	0
4	BLOCK 1068 (1-A)	WILLACY	1	1	1,603,951	0
4	BLOCK 1064-L (1 SAND)	WILLACY	2	1	1,408,332	0
4	BLOCK 1064-L (1 SAND F.B. B)	WILLACY	1	0	0	0
4	BLOCK 1064-L (1-A SAND)	WILLACY	2	0	0	0
4	BLOCK 1064-L (1-A SAND F.B. B)	WILLACY	1	1	72,503	0
4	P BLOCK 1064-L (2 SAND)	WILLACY	3	2	1,415,537	0
4	P BLOCK 1064-L (3SAND)	WILLACY	5	5	4,661,284	0
4	BLOCK 1064-L (4 SAND)	WILLACY	1	0	0	0
4	BLOCK 1064-L (5 SAND)	WILLACY	1	0	0	0
4	BLOCK 1064-L (4900 SAND F.B. B)	WILLACY	1	0	0	0
4	BLOCK 1064L (5000 SAND FT BLK B)	WILLACY	1	0	0	0
4	BLOCK 1064-L (5100 SAND)	WILLACY	1	0	0	0
4	BLOCK 1064-L (5100 SAND F.B. B)	WILLACY	1	0	0	0
4	BLOCK 1064L (5200 SAND FT BLK B)	WILLACY	1	0	0	0
4	BLOCK 1064-L (5200 "B" SAND)	WILLACY	1	0	0	0
4	BLOCKER RANCH (OLMOS N-3)	WEBB	7	1	9,799	0 F
4	P BLOCKER RANCH (OLMOS N-2)	WEBB	14	9	108,038	0 F
4	BLOCKER RANCH (OLMOS N-4)	WEBB	4	1	2,912	0 F
4	BLOCKER RANCH (OLMOS N-5)	WEBB	0	0	0	0
4	A BLOOMBERG (FRIO 3900)	HIDALGO	0	0	0	0
4	BLOOMBERG (FRIO 4600)	HIDALGO	0	0	0	0
4	P BLOOMBERG (FRIO 5100)	HIDALGO	0	0	0	0
4	BLOOMBERG (SULLIVAN 4000)	STARR	1	0	47,836	72
4	P BLOOMBERG (VICKSBURG 6000)	STARR	2	2	195,803	455 F
4	P BLOOMBERG (VICKSBURG 6800)	HIDALGO	3	0	14,552	138
4	BLOOMBERG, WEST (4200)	STARR	0	0	0	0
4	BLOOMBERG, WEST (5900)	STARR	0	0	0	0
4	A BOB COOPER (5725)	BROOKS	1	0	0	0
4	BOB COOPER (5770)	BROOKS	1	0	0	0
4	BOB COOPER (5800)	BROOKS	2	0	0	0
4	BOB COOPER (6000)	BROOKS	0	0	0	0
4	BOB COOPER (6100)	BROOKS	0	0	0	0
4	BOB COOPER (6200)	BROOKS	0	0	0	0
4	BOBBY LYNN KING (FRIO 7310)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	BOBBY LYNN KING (FRID 7350)	NUECES	0	0	0	0
4	BOBBY LYNN KING (VXBG. 8100)	NUECES	1	1	40,785	427
4	BOBBY LYNN KING (VXBG 8150)	NUECES	0	0	0	0
4	BOBBY LYNN KING (SEG. B 8285)	NUECES	0	0	0	0
4	BOBBY LYNN KING (VXBG 8380)	NUECES	1	0	0	0
4	BOEDECKER (VICKSBURG 8800)	BROOKS	0	0	0	0
4	BOEDECKER, NW. (FRID, MIDDLE)	BROOKS	1	0	0	0
4	BOHEMIAN COLONY (FRID 9000)	NUECES	0	0	0	0
4	BOHEMIAN COLONY, NO. (FRID 9000)	NUECES	0	0	0	0
4	P BOLD FORBES (CARRIZO P)	DUVAL	2	2	395,443	9,395
4	P BONEBRAKE (LOBO 6)	WEBB	3	1	1,282,270	43,957
4	BOORY (MIOCENE 4800)	CAMERON	1	0	10,200	3
4	BOORY (MIOCENE 5330)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5350)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5450)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5800)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6100)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200-A-)	CAMERON	0	0	0	0
4	P BOOTH RANCH (OLMOS)	WEBB	33	25	378,477	618 F
4	BOOTH RANCH (WILCOX 2800)	WEBB	1	0	0	0
4	BOOTH RANCH (WILCOX 3500)	WEBB	3	3	62,217	12 F
4	BORDER (WILCOX)	WEBB	2	0	4,379	0 F
4	A BOROSA	STARR	0	0	0	0
4	BOROSA (F)	STARR	0	0	0	0
4	BOROSA (FRID D-4)	STARR	2	0	0	0
4	BOROSA (FRID 4)	STARR	0	0	0	0
4	BOROSA (FRID 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG # 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG #21)	STARR	0	0	0	0
4	A BOROSA (20-B)	STARR	0	0	0	0
4	BOROSA (4400)	STARR	0	0	0	0
4	BOROSA (5350)	STARR	0	0	0	0
4	BOROSA, E. (8270 VICKSBURG)	STARR	1	1	318,868	20,900
4	BOROSA, E. (9850 VICKSBURG)	STARR	1	1	1,409,903	0 F
4	P BOROSA, N.W. (VICKSBURG 9250)	STARR	2	2	377,454	52 F
4	BOROSA, S. (FB B 5900)	STARR	1	0	0	0
4	BOROSA, S. (FB B 7750)	STARR	0	0	0	0
4	A BOROSA, S. (FB D FRID 4)	STARR	0	0	0	0
4	BOROSA, S. (FB E VKSBG 2A)	STARR	2	0	0	0
4	BOROSA, S. (FRID 4)	STARR	1	0	0	0
4	P BOROSA, S. (FRID 5, SOUTH)	STARR	0	0	0	0
4	BOROSA, S. (FRID 9)	STARR	0	0	0	0
4	P BOROSA, S. (FRID 10)	STARR	0	0	0	0
4	BOROSA, S. (FRID 11)	STARR	1	0	0	0
4	BOROSA, S. (FRID 13)	STARR	1	0	0	0
4	P BOROSA, S. (FRID 18)	STARR	0	0	0	0
4	BOROSA, SOUTH (FRID 4720)	STARR	0	0	0	0
4	A BOROSA, S. (FRID 4750)	STARR	0	0	0	0
4	P BOROSA, S. (VICKSBURG VARIOUS)	STARR	2	2	56,942	1,076 F
4	A BOROSA, S. (VICKSBURG 2 B)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 2B, LD.)	HIDALGO	0	0	0	0
4	A BOROSA, S. (VICKSBURG 2 STRAY)	STARR	0	0	0	0
4	A BOROSA, S. (VICKSBURG 3-A, UP)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 5)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 9B)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 5900)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6300)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6650)	STARR	0	0	0	0
4	BOROSA, SOUTH (VICKSBURG 7200)	STARR	0	0	0	0
4	BOROSA, SOUTH (VICKSBURG 7600)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 8200)	STARR	1	0	1,035	13 F
4	BOROSA, S. (VICKSBURG 8850)	STARR	1	1	43,166	37 F
4	BOROSA, S. (4500)	STARR	1	0	0	0
4	A BORREGOS	KLEBERG	0	0	0	0
4	A BORREGOS (COMBINED ZONES)	KLEBERG	0	0	0	0
4	BORREGOS (VICKSBURG)	KLEBERG	27	11	1,143,461	5,224 F
4	A BORREGOS (ZONE B-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE B-11)	KLEBERG	1	0	8,233	0
4	BORREGOS (ZONE D-1)	KLEBERG	3	2	261,327	288 F
4	A BORREGOS (ZONE D-3)	KLEBERG	2	1	72,735	125 F
4	A BORREGOS (ZONE D-5)	KLEBERG	5	1	584,784	656 F
4	BORREGOS (ZONE D-7)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE F-3)	KLEBERG	4	1	24,476	0
4	A BORREGOS (ZONE F-5)	KLEBERG	10	7	832,958	2,120 F
4	A BORREGOS (ZONE F-6)	KLEBERG	5	2	166,789	1,289 F
4	BORREGOS (ZONE H-3)	KLEBERG	7	3	191,988	657 F
4	BORREGOS (ZONE H-5)	KLEBERG	11	6	372,119	1,405 F
4	A BORREGOS (ZONE H-7)	KLEBERG	2	2	54,245	562 F
4	BORREGOS (ZONE H-7, S.)	KLEBERG	4	2	223,294	0 F
4	BORREGOS (ZONE H-9)	KLEBERG	2	1	64,601	0 F
4	A BORREGOS (ZONE J- 3)	KLEBERG	36	13	1,213,399	9,851 F
4	A BORREGOS (ZONE J- 9)	KLEBERG	6	2	127,436	0 F
4	BORREGOS (ZONE J- 9A)	KLEBERG	4	4	280,349	162 F
4	BORREGOS (ZONE J-11)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE J-12)	KLEBERG	5	3	316,906	287 F
4	A BORREGOS (ZONE J-15)	KLEBERG	3	1	16,593	449 F
4	BORREGOS (ZONE J-15,N)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE J-15, S.)	KLEBERG	1	0	183,949	739

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
4	BORREGOS (ZONE J-16)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE J-16, W)	KLEBERG	1	1	5,400	0
4	A BORREGOS (ZONE J-17)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE J-18)	KLEBERG	3	2	611,509	1,223 F
4	A BORREGOS (ZONE J-18,NE)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE J-19)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE K-08)	KLEBERG	1	0	15,438	203 F
4	A BORREGOS (ZONE L-1)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE L-2)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE L-3)	KLEBERG	9	3	146,097	54 F
4	BORREGOS (ZONE L-3, W.)	KLEBERG	1	1	45,911	94 F
4	A BORREGOS (ZONE L-5)	KLEBERG	43	3	626,786	2,045 F
4	A BORREGOS (ZONE L-9 & 11)	KLEBERG	57	9	1,050,934	4,777 F
4	BORREGOS (ZONE L-9 & 11,N)	KLEBERG	1	1	383,406	3,196
4	BORREGOS (ZONE N-2)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-3)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N- 4 S)	KLEBERG	3	0	0	0
4	A BORREGOS (ZONE N- 4-5-6-7)	KLEBERG	62	8	818,898	3,005 F
4	BORREGOS (ZONE N- 4-5-6-7,E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-5)	KLEBERG	1	0	36,464	0 F
4	BORREGOS (ZONE N-5,E)	KLEBERG	1	1	24,791	0 F
4	A BORREGOS (ZONE N- 8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-8, NW)	KLEBERG	1	0	55,090	303 F
4	BORREGOS (ZONE N- 8, SW.)	KLEBERG	4	0	60,417	157 F
4	A BORREGOS (ZONE N-10)	KLEBERG	18	3	704,578	923 F
4	BORREGOS (ZONE N-10, E.)	KLEBERG	4	1	301,315	913 F
4	BORREGOS (ZONE N-10, S.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-10,W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-11)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-11-B)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-11, N)	KLEBERG	3	1	10,303	0 F
4	BORREGOS (ZONE N-11, S.)	KLEBERG	1	0	3,886	0 F
4	BORREGOS (ZONE N-11,W)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-15)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-17)	KLEBERG	8	2	175,519	90 F
4	BORREGOS (ZONE N-17, C.)	KLEBERG	2	1	173,388	889
4	BORREGOS (ZONE N-17, SE.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-19)	KLEBERG	1	0	4,710	0
4	BORREGOS (ZONE N-19, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-19, S)	KLEBERG	2	0	0	0
4	A BORREGOS (ZONE N-19, SW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-20, S.W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-20, W)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-21)	KLEBERG	18	5	1,090,366	1,090 F
4	BORREGOS (ZONE N-21, E)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-21, N)	KLEBERG	3	1	55,879	140 F
4	A BORREGOS (ZONE N-21, SE.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-21, SW)	JIM WELLS	0	0	0	0
4	BORREGOS (ZONE N-22)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-23)	KLEBERG	1	0	29	0 F
4	A BORREGOS (ZONE N-23-A)	KLEBERG	5	2	54,139	0
4	BORREGOS (ZONE N-23, C)	KLEBERG	3	1	34,662	183 F
4	BORREGOS (ZONE N-23, N.)	KLEBERG	4	0	0	0
4	BORREGOS (ZONE N-23, NW I)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-23, NW.)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE N-23,S)	KLEBERG	4	1	54,949	626 F
4	BORREGOS (ZONE N-23, NW, III)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-23, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-23, SW.)	JIM WELLS	1	0	0	0
4	BORREGOS (ZONE N-23, W)	KLEBERG	3	2	36,454	189 F
4	BORREGOS (ZONE N-23, W IV)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-24,L)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-24,SW)	JIM WELLS	1	1	40,425	1,969
4	A BORREGOS (ZONE N-25)	KLEBERG	8	3	509,896	2,397 F
4	BORREGOS (ZONE N-25, SE, A)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-25, SW)	KLEBERG	1	0	0	0
4	BORREGOS (N-25, SW, A)	KLEBERG	0	0	0	0
4	BORREGOS (N-25, W)	KLEBERG	1	0	0	0
4	BORREGOS (N-25, W I)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE P-1)	KLEBERG	3	1	53,083	1,162
4	BORREGOS (ZONE P-1, SW)	JIM WELLS	0	0	0	0
4	BORREGOS (ZONE P-3)	KLEBERG	2	2	32,909	97 F
4	BORREGOS (ZONE P-3, N.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-3, NW)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-3,W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-3, W1)	KLEBERG	1	1	9,280	70 F
4	BORREGOS (ZONE P-3, W-2)	KLEBERG	1	1	73,700	1,618
4	A BORREGOS (ZONE P-5)	KLEBERG	4	3	191,357	27 F
4	A BORREGOS (ZONE P-5, C)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-5, N)	KLEBERG	1	0	57,484	0
4	BORREGOS (ZONE P-5, NW)	KLEBERG	1	1	19,940	0 F
4	A BORREGOS (ZONE P-5, S)	KLEBERG	2	0	147,748	2,047
4	BORREGOS (ZONE P-5, SW)	JIM WELLS	0	0	0	0
4	BORREGOS (ZONE P-5, W-II)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-6, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-6, NE)	KLEBERG	1	1	28,404	146 F
4	BORREGOS (ZONE P-7, NW)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE P-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, SE-2)	KLEBERG	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS (ZONE P-8, W.)	KLEBERG	9	4	268,650	C 1,122 F
4	A BORREGOS (ZONE P-9)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-9, E)	KLEBERG	2	1	48,966	110 F
4	BORREGOS (ZONE P-9, NC)	KLEBERG	1	0	88,559	0 F
4	BORREGOS (ZONE P-9, ND)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE P-9, UPPER)	KLEBERG	12	6	534,448	59 F
4	BORREGOS (ZONE P-9, UPPER II)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-9, SW)	JIM WELLS	1	1	130,195	2,563
4	BORREGOS (ZONE P-9, W.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-1)	KLEBERG	1	1	19,332	57 F
4	BORREGOS (ZONE R-1, N)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE R-2)	KLEBERG	4	2	123,305	118 F
4	BORREGOS (ZONE R-2 N)	KLEBERG	8	6	520,588	550 F
4	BORREGOS (ZONE R-2, NE)	KLEBERG	3	2	122,538	0 F
4	BORREGOS (ZONE R-2, S)	KLEBERG	2	2	18,140	0 F
4	BORREGOS (ZONE R-2 SE)	KLEBERG	2	1	184,527	1,193 F
4	BORREGOS (ZONE R-2, SW)	KLEBERG	2	2	124,563	300 F
4	BORREGOS (ZONE R-2-3-4, E.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R-3 & 4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-3, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-3, W)	KLEBERG	4	1	54,337	209 F
4	BORREGOS (R-4, N)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R-5)	KLEBERG	0	0	0	C 0
4	BORREGOS (ZONE R-5, N)	KLEBERG	1	1	14,107	214 F
4	BORREGOS (ZONE R-5, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-5, SOUTH)	KLEBERG	0	0	0	C 0
4	P BORREGOS (ZONE R-7)	KLEBERG	0	0	0	C 0
4	BORREGOS (ZONE R-9)	KLEBERG	3	2	360,263	925 F
4	BORREGOS (ZONE R-9, S)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R-13)	KLEBERG	36	7	1,986,060	C 2,947 F
4	BORREGOS (R-13, SW)	KLEBERG	0	0	0	0
4	BORREGOS (R-13, SW-2)	KLEBERG	1	0	6,147	17 F
4	BORREGOS (ZONE R-13, W)	KLEBERG	3	2	30,318	0 F
4	BORREGOS (ZONE R-13, W-2)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R-15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-19)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-19, NW)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE S-5)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE S-5, N)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE S-7)	KLEBERG	6	1	132,270	C 134 F
4	BORREGOS (ZONE S-7, NW.)	KLEBERG	2	0	12,573	428 F
4	BORREGOS (ZONE S-7, NW., II)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S-7, S.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE S-7, SW)	KLEBERG	1	1	92,616	189 F
4	BORREGOS (ZONE S-7, W.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S-15, N)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE S-15, S)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE T-3, SW)	KLEBERG	1	1	291,766	4,220 F
4	A BORREGOS (ZONE T-5)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE T-5, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-9)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE T-9, SOUTH)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE T-9, WEST)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE U-3)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE U-3, WEST)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE U-4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-4, W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-3, S.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-7, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-9)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-11, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-19, NW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, W.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-14 & 15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-15 I)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-19)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-19, N)	KLEBERG	1	1	86,570	1,037 F
4	BORREGOS (ZONE V-21)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-25)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-27)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35)	KLEBERG	4	4	1,140,750	15,503 F
4	BORREGOS (ZONE V-35, W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE Z-13)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE Z3, P-5, 8)	KLEBERG	1	1	60,619	1,020
4	BORREGOS (ZONE 7256)	KLEBERG	1	1	4,508	0 F
4	BORREGOS (ZONE 7730*)	KLEBERG	1	1	23,198	2,085
4	BORREGOS (ZONE 9550)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE 6687)	KLEBERG	1	1	30,333	139 F
4	BORREGOS-FRID (L-13)	KLEBERG	1	0	0	0
4	A BORREGOS, WEST	KLEBERG	0	0	0	0
4	BORREGOS, WEST (E-53, G)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (E-77)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (E-86)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS, W. (F-07, SE)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-07, SE, II)	KLEBERG	0	0	0	0
4	BORREGOS, W (F-36)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-36, SEG.A)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-49,W)	KLEBERG	0	0	0	0
4	P BORREGOS, WEST (F-36, SEG. F)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-52,S)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-53, G)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-53, S)	KLEBERG	1	0	0	0
4	BORREGOS WEST (F-54)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-62, NW)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-74,N)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-74, S)	KLEBERG	1	0	5,629	0
4	BORREGOS, W. (F-78)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-78,S)	KLEBERG	1	1	321,110	1,203
4	BORREGOS, W. (F-81)	KLEBERG	2	2	84,451	284
4	BORREGOS, W.(F-81-A)	KLEBERG	2	1	19,788	0
4	BORREGOS, W. (F-83)	KLEBERG	2	0	0	0
4	BORREGOS, W. (F-84)	JIM WELLS	1	0	51,160	10
4	BORREGOS, W. (F-86, N)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-86, NE)	KLEBERG	1	0	0	0
4	BORREGOS, W. (F- 90)	KLEBERG	1	0	0	0
4	A BORREGOS, W. (G-19)	JIM WELLS	0	0	0	0
4	BORREGOS, WEST (G-28)	KLEBERG	1	1	44,589	125
4	BORREGOS, WEST (G-37)	JIM WELLS	0	0	0	0
4	BORREGOS, WEST (G-49)	KLEBERG	1	0	41,037	2,222
4	BORREGOS, WEST (SEG A, F-62)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (SEG A, F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG A F-88-90)	JIM WELLS	2	0	0	0
4	BORREGOS, WEST (SEG.B F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG B&G E-46)	KLEBERG	1	1	32,349	0
4	A BORREGOS, WEST (SEG. C F-60)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG E F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F, E-46)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (SEG F-1 F-48)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F-1 F-52)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG. H, F-74)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG. H, F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (5900)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (6150)	KLEBERG	1	1	167,258	2,435
4	BORREGOS RANCH (4250)	JIM HOGG	1	1	51,469	600
4	BOYLE (G-)	STARR	0	0	0	0
4	BOYLE (H-)	STARR	0	0	0	0
4	BOYLE (VICKSBURG 4500)	STARR	0	0	0	0
4	BOYLE (2650)	STARR	1	0	5,725	0
4	BOYLE (2800)	STARR	0	0	0	0
4	BOYLE (2900)	STARR	2	1	44,039	25
4	BOYLE (3100)	STARR	1	1	12,564	0
4	BOYLE (3200)	STARR	1	0	0	0
4	BOYLE (3300)	STARR	3	1	12,573	0
4	BOYLE (3400)	STARR	2	0	48	0
4	BOYLE (3470 FRID)	STARR	0	0	0	0
4	BOYLE (4100)	STARR	2	1	63,305	187
4	BOYLE (4120 VICKSBURG)	STARR	0	0	0	0
4	BOYLE (4270 SD)	STARR	0	0	0	0
4	BOYLE (4700)	STARR	0	0	0	0
4	BOYLE (4800 RINCON)	STARR	0	0	0	0
4	A BOYLE, WEST (JANALUTZ)	STARR	2	0	9,072	213
4	BOYLE, W. (2600)	STARR	1	0	0	0
4	A BOYLE, W. (3340)	STARR	0	0	0	0
4	A BOYLE, WEST (3400 SAND)	STARR	0	0	0	0
4	BRAMAN (YEGUA 2)	JIM WELLS	1	1	55,888	2,799
4	BRAMAN (YEGUA 5B)	JIM WELLS	1	0	8,132	562
4	P BRAMAN (8150)	JIM WELLS	13	11	1,185,432	28,337
4	BRANNON (BREN, LD.)	SAN PATRICIO	0	0	0	0
4	BRANNON (GUEDIN, LD.)	SAN PATRICIO	2	2	118,780	4,195
4	BRANNON (HERRON, LD.)	SAN PATRICIO	0	0	0	0
4	A BRAULIA (MILLER)	STARR	1	0	785	0
4	A BRAULIA (MILLER 3)	STARR	0	0	0	0
4	BRAULIA (RINCON I)	STARR	0	0	0	0
4	BRAULIA (RINCON III)	STARR	0	0	0	0
4	BRAULIA (4500 VICKSBURG)	STARR	0	0	0	0
4	BRAULIA, EAST (7455 VICKSBURG)	STARR	1	1	82,700	213
4	BRAVO (WILCOX 9700)	DUVAL	1	1	248,725	1,125
4	P BRAVO (WILCOX 9750)	DUVAL	2	1	370,853	3,302
4	A BRAYTON	NUECES	0	0	0	0
4	BRAYTON (BALZER SEG. SIMMONS)	NUECES	0	0	0	0
4	BRAYTON (BERTRAM)	NUECES	1	1	238,389	1,153
4	BRAYTON (BRILEY SAND)	NUECES	0	0	0	0
4	BRAYTON (PERRY)	NUECES	1	1	44,866	138
4	BRAYTON (SIMMONDS)	NUECES	1	1	25,327	322
4	BRAYTON (STRAY -D-)	NUECES	0	0	0	0
4	BRAYTON (STRAY -E-)	NUECES	0	0	0	0
4	BRAYTON (STRAY -F-)	NUECES	0	0	0	0
4	BRAYTON (STRAY H)	NUECES	0	0	0	0
4	BRAYTON(STRAY 5900)	NUECES	0	0	0	0
4	BRAYTON (STRAY 6550)	NUECES	1	1	49,832	177
4	P BRAYTON (WARDNER -B-)	NUECES	2	1	98,264	363
4	BRAYTON (1600)	NUECES	0	0	0	0
4	BRAYTON (6350)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BRAYTON (6600)	NUECES	5	4	182,208	164 F
4	BRAYTON (6900)	NUECES	0	0	0	0
4	BRAYTON (7850)	NUECES	0	0	0	0
4	BRAYTON (8700)	NUECES	1	1	9,755	139
4	BRAYTON, N. (VICKSBURG 8300)	NUECES	1	1	14,450	25
4	BRAYTON, N. (VICKSBURG 8950)	NUECES	1	1	54,286	755
4	P BRAYTON, N. (VICKSBURG 9900)	NUECES	3	2	671,957	14,828 F
4	P BRAYTON, N. (VICKSBURG 10,000)	NUECES	4	4	145,296	9,916
4	P BRAYTON, N. (VICKSBURG 10,400)	NUECES	4	4	1,297,991	61,865 F
4	BRAYTON, N. (VICKSBURG 11,000)	NUECES	1	1	8,988	401
4	BRAYTON, N. (VICKSBURG 11100)	NUECES	1	1	17,700	0
4	P BRAZIL PASTURE(WILCOX SECOND)	WEBB	0	0	0	0
4	BRELUM (CHERNOSKY, W.)	DUVAL	1	1	83,159	0
4	BRELUM, N. (COLE)	DUVAL	0	0	0	0
4	BRELUM, N (WILCOX)	DUVAL	0	0	0	0
4	BRETTCHANCE (LOBO 6)	WEBB	2	1	353,147	2,579
4	A BRIDWELL (HOCKLEY)	DUVAL	0	0	0	0
4	BRIDWELL (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	BRIDWELL (PETTUS 4270)	DUVAL	2	0	0	0
4	BRIDWELL (3000)	DUVAL	1	0	6,700	0
4	BRIDWELL, WEST (COLE)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (GOVT. WELLS)	DUVAL	1	0	0	0
4	A BRIDWELL, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	P BRISCOE (LOBO)	WEBB	5	5	659,119	8,011
4	BRISCOE (LOBO 8100)	WEBB	1	0	25,026	631
4	BROUGHTON (VICKSBURG 9050)	SAN PATRICIO	1	1	34,997	554
4	BROWNLEE (2950)	JIM WELLS	0	0	0	0
4	BROWNLEE (3100)	JIM WELLS	0	0	0	0
4	BROWNLEE (3200)	JIM WELLS	0	0	0	0
4	BROWNLEE (4900)	JIM WELLS	0	0	0	0
4	BROWNLEE (5200)	JIM WELLS	0	0	0	0
4	BROWNLEE, N. (5000)	JIM WELLS	0	0	0	0
4	A BRUNI	WEBB	1	0	0	0
4	BRUNI (ARGO)	WEBB	0	0	0	0
4	BRUNI (COLE)	WEBB	1	0	0	0
4	BRUNI (HOCKLEY 1750)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1875)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1950)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 2030)	WEBB	0	0	0	0
4	BRUNI (LOBO)	WEBB	0	0	0	0
4	BRUNI (MIRANOO)	WEBB	0	0	0	0
4	BRUNI (OHERN)	WEBB	2	0	0	0
4	A BRUNI (YEGUA LD.)	WEBB	0	0	0	0
4	BRUNI (1500)	WEBB	0	0	0	0
4	BRUNI (2300)	WEBB	2	0	0	0
4	BRUNI (3500)	WEBB	1	0	0	0
4	BRUNI (3550)	WEBB	1	0	0	0
4	BRUNI, NORTH (ROSENBERG)	WEBB	0	0	0	0
4	A BRUNI, NORTH (YEGUA, LOWER)	WEBB	0	0	0	0
4	BRUNI, NORTH (1100)	WEBB	1	0	0	0
4	BRUNI, NE. (9760)	WEBB	1	0	0	0
4	BRUNI, N.E. (9850)	WEBB	1	1	13,692	0
4	BRUNI, NE (10,100)	WEBB	1	1	19,116	0
4	BRUNI, NE. (10,350)	WEBB	2	0	0	0
4	BRUNI, NE. (10375)	WEBB	0	0	0	0
4	BRUNI, SOUTH (COLE, UPPER)	WEBB	3	0	0	0
4	BRUNI, SOUTH (1500)	WEBB	0	0	0	0
4	BRUNI, SOUTH (1700)	WEBB	1	0	0	0
4	BRUNI, SE. (HIGHLAND)	WEBB	0	0	0	0
4	BRUNI, SE. (2940)	WEBB	1	1	38,234	111
4	BRUNI, S.W. (LOBO)	WEBB	1	1	194,362	35
4	BRUNI RANCH (LOBO 9200)	WEBB	1	1	5,858	2
4	P BRUNI RANCH (LOBO 9800)	WEBB	6	5	265,395	177
4	P BRUNI RANCH (LOBO 10,000)	WEBB	2	2	316,437	93
4	P BRUNI RANCH (NAVARRO)	WEBB	5	3	633,190	901
4	P BRUNI RANCH (8200)	WEBB	2	2	65,350	174
4	BUENA SUERTE (2150)	DUVAL	1	0	0	0
4	BUENA SUERTE (7550)	DUVAL	0	0	0	0
4	P BUENA SUERTE, N. (TINNEY FB-2-A)	DUVAL	2	1	55,954	362
4	A BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (4800)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (6000)	DUVAL	0	0	0	0
4	BUENA VISTA (1700)	STARR	2	0	0	0
4	A BULLHEAD CREEK (SINTON)	SAN PATRICIO	0	0	0	0
4	BULLHEAD CREEK (TROST)	SAN PATRICIO	2	0	8,972	0
4	A BURGENTINE LAKE (A)	ARANSAS	2	0	4,040	147 F
4	BURGENTINE LAKE (A-1 7580)	ARANSAS	2	0	12,673	32
4	BURGENTINE LAKE (7550)	ARANSAS	0	0	0	0
4	BURGENTINE LAKE, N. (FRID 8-4)	ARANSAS	1	0	0	0
4	BURGENTINE LAKE, SW. (A-2)	ARANSAS	1	0	0	0
4	A BURGENTINE LAKE, SW. (7700)	ARANSAS	1	0	0	0
4	BURKHART (1900)	DUVAL	0	0	0	0
4	BURRITOS (10470)	ZAPATA	0	0	0	0
4	CABALLERO (BAZAN 7500)	DUVAL	0	0	0	0
4	CABAZOS (A-2)	KENEDY	1	0	0	0
4	CABAZOS (A-2, UPPER)	KENEDY	1	0	1,044	0
4	CABAZOS (A-3)	KENEDY	0	0	0	0
4	CABAZOS (A-4-A)	KENEDY	0	0	0	0
4	CABAZOS (A-6)	KENEDY	0	0	0	0
4	CABAZOS (A-8)	KENEDY	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CABAZOS (A-9A)	KENEDY	0	0	0	0
4	CABAZOS (F- 5)	KENEDY	0	0	0	0
4	A CABAZOS (F- 6)	KENEDY	0	0	0	0
4	CABAZOS (F- 7A)	KENEDY	0	0	0	0
4	CABAZOS (F-16)	KENEDY	0	0	0	0
4	A CABAZOS (F-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-10)	KENEDY	0	0	0	0
4	CABAZOS (LM-12)	KENEDY	1	0	0	0
4	CABAZOS (LM-13A)	KENEDY	2	0	0	0
4	CABAZOS (LM-15)	KENEDY	1	0	14,538	0
4	P CABAZOS (LM-15, LOWER)	KENEDY	0	0	0	0
4	CABAZOS (LM-17A)	KENEDY	1	0	0	0
4	A CABAZOS (LM-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-18, UPPER)	KENEDY	0	0	0	0
4	A CABAZOS (LM-19)	KENEDY	0	0	0	0
4	CABAZOS (LM-23)	KENEDY	0	0	0	0
4	CABAZOS (LM-24)	KENEDY	1	1	45,057	0
4	A CABAZOS (LM-25)	KENEDY	0	0	0	0
4	P CABEZON (WILCOX 5900)	WEBB	2	2	48,773	0 F
4	CABEZON (WILCOX 6000)	WEBB	1	1	109,701	0 F
4	A CABEZON, E. (WILCOX 3-A)	WEBB	0	0	0	0
4	CABEZON, E. (WILCOX 6700)	WEBB	0	0	0	0
4	P CADENA	DUVAL	4	3	23,165	53
4	CADENA (FRID -B- 3000)	DUVAL	0	0	0	0
4	CADENA (FRID D)	DUVAL	0	0	0	0
4	CADENA (FRID E)	DUVAL	0	0	0	0
4	A CADENA (HOCKLEY 1)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 3)	DUVAL	0	0	0	0
4	CADENA (PETTUS COCKFIELD)	DUVAL	0	0	0	0
4	CADENA (PETTUS 4720)	DUVAL	1	0	21,461	221
4	CADENA (YEGUA)	DUVAL	0	0	0	0
4	CADENA (YEGUA 5700)	DUVAL	1	1	45,114	708
4	CADENA (YEGUA 5860)	DUVAL	1	0	0	0
4	CADENA (1730)	DUVAL	0	0	0	0
4	CADENA (2000)	DUVAL	0	0	0	0
4	CADENA (2800)	DUVAL	1	1	17,862	0
4	CADENA (3600)	DUVAL	2	0	0	0
4	A CADENA (4160)	DUVAL	1	0	0	0
4	CADENA (4300)	DUVAL	0	0	0	0
4	CADENA (5900)	DUVAL	0	0	0	0
4	CADENA (6300)	DUVAL	1	0	21,966	237
4	A CADENA (6400)	DUVAL	1	0	0	0
4	CAGE RANCH (FRID A, LD.)	BROOKS	0	0	0	0
4	CAGE RANCH (6500)	BROOKS	1	0	0	0
4	P CAGE RANCH (6900)	BROOKS	2	2	24,582	271 F
4	CAGE RANCH (7100)	BROOKS	2	2	25,271	290 F
4	CAGE RANCH (7180)	BROOKS	0	0	0	0
4	CAGE RANCH (7200)	BROOKS	0	0	0	0
4	CAGE RANCH (7400)	BROOKS	2	0	0	0
4	CAGE RANCH (7600)	BROOKS	0	0	0	0
4	CAGE RANCH (7800)	BROOKS	2	1	26,027	185 F
4	CAGE RANCH (VXBG. 7990)	BROOKS	0	0	0	0
4	P CAGE RANCH (8000 VICKSBURG UP.)	BROOKS	3	3	218,978	661
4	CAGE RANCH (8025 VICKSBURG)	BROOKS	0	0	0	0
4	CAGE RANCH (8080 VICKSBURG)	BROOKS	1	1	10,197	137 F
4	P CAGE RANCH (8300 VICKSBURG)	BROOKS	2	2	546,443	7,845
4	CAGE RANCH (8400 VICKSBURG)	BROOKS	1	1	151,501	3,108
4	CAGE RANCH (9800 VICKSBURG)	BROOKS	0	0	0	0
4	CAGE RANCH, N. (7900)	BROOKS	1	1	78,162	711
4	P CAGE RANCH, N. (8750)	BROOKS	0	0	0	0
4	P CAGE RANCH, NE. (8200)	BROOKS	0	0	0	0
4	CALALLEN (BALLARD)	NUECES	0	0	0	0
4	CALALLEN (FRID)	NUECES	0	0	0	0
4	CALALLEN (FRID 4965)	NUECES	0	0	0	0
4	CALALLEN (5200)	NUECES	0	0	0	0
4	A CALALLEN (5300)	NUECES	0	0	0	0
4	CALALLEN (5400)	NUECES	0	0	0	0
4	CALALLEN (6900)	NUECES	0	0	0	0
4	CALALLEN (7000)	NUECES	0	0	0	0
4	CALALLEN (7100)	NUECES	0	0	0	0
4	CALALLEN (8400)	NUECES	0	0	0	0
4	CALALLEN, S. (REDDEN 7540)	NUECES	0	0	0	0
4	CALALLEN, S. (WRIGHT 8350)	NUECES	0	0	0	0
4	CALALLEN, S. (7100)	NUECES	0	0	0	0
4	CALALLEN, SE. (9100)	NUECES	0	0	0	0
4	CALALLEN, SW. (7455)	NUECES	0	0	0	0
4	CALALLEN, W. (3260)	NUECES	1	1	84,050	0
4	CALALLEN, W. (3335)	NUECES	1	0	2,291	204
4	CALALLEN, W (3500)	NUECES	0	0	0	0
4	CALALLEN, WEST (4900)	NUECES	1	0	852	0
4	CALALLEN, WEST (6600)	NUECES	0	0	0	0
4	CALALLEN, WEST (7150)	NUECES	0	0	0	0
4	CALALLEN, W.(7200 BALLARD N SEG)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7400)	NUECES	0	0	0	0
4	CALALLEN, WEST (7450)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7500 SAND)	NUECES	0	0	0	0
4	CALALLEN, W. (7600 FRID)	NUECES	1	0	13,233	519
4	CALALLEN, WEST (7700)	NUECES	0	0	0	0
4	CALANDRIA (D-88)	KENEDY	1	0	76,319	0
4	CALANDRIA (E-02)	KENEDY	6	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CALANDRIA (E-03)	KENEDY	0	0	0	0
4	CALANDRIA (E-49)	KENEDY	1	0	0	0
4	CALANDRIA (E-72)	KENEDY	1	0	0	0
4	CALANDRIA (E-77)	KENEDY	1	0	0	0
4	CALANDRIA (E-92,W)	KENEDY	1	0	0	0
4	CALANDRIA (E-96, W)	KENEDY	0	0	0	0
4	CALANDRIA (F-04)	KENEDY	1	0	0	0
4	CALANDRIA (F-06,W)	KENEDY	0	0	0	0
4	CALANDRIA (F-30, W)	KENEDY	1	1	9,861	0
4	CALANDRIA (F-30)	KENEDY	1	0	0	0
4	CALANDRIA (F-47)	KENEDY	0	0	0	0
4	P CALANDRIA (F-49)	KENEDY	4	2	698,652	713 F
4	CALANDRIA (F-68)	KENEDY	3	0	0	0
4	CALANDRIA (F-78)	KENEDY	1	0	0	0
4	CALANDRIA (F-91)	KENEDY	1	0	0	0
4	CALANDRIA (G-06)	KENEDY	1	0	0	0
4	CALANDRIA (G-15)	KENEDY	0	0	0	0
4	CALANDRIA (G-28,W)	KENEDY	0	0	0	0
4	CALANDRIA (G-33)	KENEDY	3	1	90,815	21 F
4	CALANDRIA (G-49)	KENEDY	1	0	0	0
4	CALANDRIA (G-56)	KENEDY	0	0	0	0
4	CALANDRIA (G-97)	KENEDY	1	0	2,940	0
4	CALANDRIA (H-59)	KENEDY	M 16	13	1,317,408	61 F
4	CALANDRIA (H - 72)	KENEDY	7	2	301,896	278
4	CALANDRIA (H73)	KENEDY	5	3	639,810	145 F
4	CALANDRIA (H-79)	KENEDY	4	3	991,216	502
4	CALANDRIA (H-87)	KENEDY	0	0	0	0
4	CALANDRIA (H-98)	KENEDY	1	0	0	0
4	CALANDRIA (I-05)	KENEDY	1	0	0	0
4	CALANDRIA (I-10)	KENEDY	1	0	0	0
4	CALANDRIA (I-27)	KENEDY	2	0	0	0
4	CALANDRIA (I-37)	KENEDY	2	1	78,298	0
4	P CALANDRIA (I-45)	KENEDY	1	0	6,293	0 F
4	CALANDRIA (I-46)	KENEDY	3	1	86,803	0 F
4	CALANDRIA (I-53)	KENEDY	2	0	0	0
4	CALANDRIA (I-60)	KENEDY	1	1	98,421	111 F
4	CALANDRIA (I-75)	KENEDY	3	1	217,418	156
4	CALANDRIA (I-76)	KENEDY	1	0	0	0
4	CALANDRIA (J-17)	KENEDY	0	0	0	0
4	CALANDRIA (4850)	KENEDY	2	0	5	0 F
4	CALANDRIA (8600 FRID)	KENEDY	3	1	65,068	0
4	CALANDRIA, E. (I-08)	KENEDY	1	0	0	0
4	CALLABOOSE, WEST (3200)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3700)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3800)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (5100)	SAN PATRICIO	0	0	0	0
4	CALLAGHAN (WILCOX)	WEBB	0	0	0	0
4	P CALLAGHAN, N. (WILCOX, LD.)	WEBB	3	3	918,586	5,156 F
4	CAMERON (A)	STARR	0	0	0	0
4	CAMERON (C-3)	STARR	0	0	0	0
4	CAMERON (D-5)	STARR	0	0	0	0
4	CAMERON (E, UPPER)	STARR	M 2	1	40,295	0
4	CAMERON (F-1)	STARR	0	0	0	0
4	CAMERON (F-4)	STARR	0	0	0	0
4	A CAMERON (FRID 3900)	STARR	1	1	18,790	29 F
4	CAMERON (H)	STARR	0	0	0	0
4	CAMERON (I FRID)	STARR	0	0	0	0
4	CAMERON (J-3)	STARR	0	0	0	0
4	CAMERON (K)	STARR	0	0	0	0
4	CAMERON (L, MIDDLE)	STARR	0	0	0	0
4	CAMERON (VXBG 5550)	STARR	0	0	0	0
4	CAMERON, EAST (FRID D-5)	STARR	0	0	0	0
4	CAMERON, EAST (3200)	STARR	0	0	0	0
4	CAMERON, NW (FRID G-2)	STARR	0	0	0	0
4	CAMERON, NW (FRID H)	STARR	0	0	0	0
4	CAMERON, S. (FRID 4000)	STARR	0	0	0	0
4	CANALES (HOCKLEY 4260)	DUVAL	0	0	0	0
4	CANALES (YEGUA 5160)	DUVAL	1	1	1,238	0 F
4	CANALES (4150)	DUVAL	0	0	0	0
4	CANALES (4200)	DUVAL	0	0	0	0
4	CANALES, A.T. (9200 LOBO)	ZAPATA	1	1	59,429	1
4	CANDELARIA (FRID 8500)	KENEDY	0	0	0	0
4	CANDELARIA (FRID 8800)	KENEDY	0	0	0	0
4	CANDELARIA (G-17)	KENEDY	0	0	0	0
4	CANDELARIA (G-22)	KENEDY	2	0	0	0
4	P CANDELARIA (G-30)	KENEDY	4	3	207,943	0 F
4	CANDELARIA (G-36)	KENEDY	0	0	0	0
4	CANDELARIA (G-41)	KENEDY	1	0	35,389	0 F
4	CANDELARIA (G-45)	KENEDY	1	0	0	0
4	CANDELARIA (G-63)	KENEDY	0	0	0	0
4	CANDELARIA (G-71)	KENEDY	0	0	0	0
4	CANDELARIA (G-77)	KENEDY	1	0	1,308	0 F
4	CANDELARIA (I-2, S)	KENEDY	1	0	0	0
4	P CANDELARIA (I-9, SOUTH)	KENEDY	0	0	0	0
4	CANDELARIA (I-10)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, NE.)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, SW.)	KENEDY	0	0	0	0
4	CANDELARIA (I-45)	KENEDY	1	1	121,792	0 F
4	CANDELARIA (I-52)	KENEDY	0	0	0	0
4	P CANDELARIA (I-56)	KENEDY	0	0	0	0

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4	P CANDELARIA (I-69)	KENEDY	0	0	0	0
4	CANDELARIA (I-83)	KENEDY	1	1	40,937	0 F
4	P CANDELARIA (I-87)	KENEDY	3	2	321,624	0 F
4	CANDELARIA (I-87, SOUTH)	KENEDY	0	0	0	0
4	CANDELARIA (I-90)	KENEDY	1	1	58,450	0 F
4	CANDELARIA (I-94)	KENEDY	0	0	0	0
4	CANDELARIA (J-05)	KENEDY	1	1	55,168	0 F
4	CANDELARIA (J-10)	KENEDY	1	0	0	0
4	CANDELARIA (J-18-34)	KENEDY	0	0	0	0
4	CANDELARIA (J-20)	KENEDY	0	0	0	0
4	CANDELARIA (J-34, SOUTH)	KENEDY	0	0	0	0
4	CANDELARIA (J-45)	KENEDY	0	0	0	0
4	P CANDELARIA (J-47, E.)	KENEDY	3	1	331,410	0 F
4	CANDELARIA (J-39)	KENEDY	1	1	21,415	0 F
4	CANDELARIA (J-57, SOUTH)	KENEDY	2	2	62,344	0 F
4	CANDELARIA (J-67)	KENEDY	0	0	0	0
4	CANDELARIA (J-71)	KENEDY	0	0	0	0
4	P CANDELARIA (J-71, E)	KENEDY	0	0	0	0
4	CANDELARIA (J-92)	KENEDY	0	0	0	0
4	CANDELARIA (K-05)	KENEDY	0	0	0	0
4	CANDELARIA (K-07)	KENEDY	0	0	0	0
4	CANDELARIA (K-08)	KENEDY	0	0	0	0
4	CANDELARIA (M-77)	KENEDY	1	1	92,298	0 F
4	P CANDELARIA (9600)	KENEDY	3	1	240,488	0 F
4	CANDELARIA, EAST (DEEP FRIO)	KENEDY	0	0	0	0
4	CANELO (B-78)	KLEBERG	1	0	8,308	0 F
4	CANELO (B-92)	KLEBERG	1	0	0	0
4	CANELO (C-16)	KLEBERG	1	0	0	0
4	CANELO (C-40, E)	KLEBERG	0	0	0	0
4	CANELO (C-48)	KLEBERG	1	0	0	0
4	CANELO (C-58)	KLEBERG	1	0	0	0
4	CANELO (C-66)	KLEBERG	1	0	0	0
4	CANELO (C-69)	KLEBERG	1	0	0	0
4	CANELO (C-75)	KLEBERG	1	0	0	0
4	CANELO (C-91)	KLEBERG	0	0	0	0
4	CANELO (C-92)	KLEBERG	0	0	0	0
4	A CANELO (E-16)	KLEBERG	0	0	0	0
4	CANELO (E-38)	KLEBERG	1	0	4,186	8 F
4	CANELO (E-64, E)	KLEBERG	1	0	0	0
4	CANELO (G-07)	KLEBERG	0	0	0	0
4	CANELO (G-37)	KLEBERG	0	0	0	0
4	CANELO (G-38)	KLEBERG	0	0	0	0
4	CANELO (G-38, E)	KLEBERG	0	0	0	0
4	CANELO (G-41)	KLEBERG	0	0	0	0
4	CANELO (G-63)	KLEBERG	0	0	0	0
4	P CANELO (G-82, S)	KLEBERG	0	0	0	0
4	A CANELO (G-83)	KLEBERG	0	0	0	0
4	CANELO (G-84)	KLEBERG	1	0	0	0
4	CANELO (H-07)	KLEBERG	0	0	0	0
4	CANELO (H-11)	KLEBERG	1	0	3,668	3 F
4	P CANELO (H-26 SD.)	KLEBERG	0	0	0	0
4	CANELO (H-63)	KLEBERG	0	0	0	0
4	CANELO (H-81)	KLEBERG	0	0	0	0
4	CANELO (I-26)	KLEBERG	1	0	0	0
4	CANELO (I-34)	KLEBERG	0	0	0	0
4	CANELO (I-60)	KLEBERG	1	0	0	0
4	A CANO	DUVAL	0	0	0	0
4	CANO-MEXICO (5900 FRIO UPPER)	HIDALGO	2	0	0	0
4	CANO-MEXICO (6000)	HIDALGO	1	1	426,349	5,817
4	CANO-MEXICO (6450)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6530)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6600)	HIDALGO	2	1	85,739	0 F
4	CANO-MEXICO (6700)	HIDALGO	2	1	81,882	0 F
4	CANO-MEXICO (6800)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7100)	HIDALGO	1	0	0	0
4	CANO-MEXICO (7250)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7590)	HIDALGO	1	1	17,378	37 F
4	CANO-MEXICO (7600)	HIDALGO	1	1	97,892	513
4	CANO-MEXICO (7630)	HIDALGO	0	0	0	0
4	CANO-MEXICO (8550)	HIDALGO	3	1	250,751	1,455
4	CANTU (LOBO 6)	WEBB	2	0	0	0
4	CAPISALLO (8000)	HIDALGO	0	0	0	0
4	P CAPRICE (LOBO)	WEBB	8	7	2,583,358	34,553 F
4	CAPRICE (WALKER-LOBO)	WEBB	0	0	0	0
4	P CAPRICORN (FIRST QUEEN CITY)	STARR	2	2	508,245	2,895
4	CAPTAIN LUCEY (FLT. B, 1-3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (FRIO 4525)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (I-3)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (S)	JIM WELLS	3	3	57,363	0 F
4	A CAPTAIN LUCEY (U-2)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (U-3)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (V)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #2)	JIM WELLS	1	1	8,429	0
4	CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	1	1	28,740	243
4	CAPTAIN LUCEY (VICKSBURG #8)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (X-1)	JIM WELLS	2	1	12,563	0 F
4	CAPTAIN LUCEY (3250)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (3400)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (3550)	JIM WELLS	1	1	19,723	0
4	CAPTAIN LUCEY (3800)	JIM WELLS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CAPTAIN LUCEY (3860)	JIM WELLS	1	0	19,969	0
4	CAPTAIN LUCEY (4000)	JIM WELLS	4	2	44,715	0
4	CAPTAIN LUCEY (4100)	JIM WELLS	3	1	2,657	0
4	CAPTAIN LUCEY (4100 A)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4100 B)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4100 H-1)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (4200)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4220)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4300)	JIM WELLS	1	1	24,916	0 F
4	CAPTAIN LUCEY (4400)	JIM WELLS	2	0	0	0
4	A CAPTAIN LUCEY (4500)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4500 A)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4700)	JIM WELLS	1	1	8,168	0
4	CAPTAIN LUCEY (4870)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4890)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4900)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4925)	JIM WELLS	1	1	11,987	0
4	CAPTAIN LUCEY (4940)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (5320 SAND)	JIM WELLS	1	0	13,312	0 F
4	CAPTAIN LUCEY (5440)	JIM WELLS	1	0	737	0 F
4	CAPTAIN LUCEY (5630)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (5650)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (5860)	JIM WELLS	1	0	0	0
4	CARESS (LOBO)	WEBB	1	1	359,708	6,810
4	CARL PETERS (B-8)	BROOKS	1	0	0	0
4	CARL PETERS (C-5)	BROOKS	1	0	0	0
4	CARL PETERS (D-4-B)	BROOKS	1	1	97,749	0 F
4	P CARL PETERS (E-2-U)	BROOKS	0	0	0	0
4	A CARL PETERS (E-3)	BROOKS	1	0	0	0
4	CARL PETERS (3000)	BROOKS	0	0	0	0
4	CARMELIA (LOBO-6)	WEBB	1	1	101,601	6,582
4	CARMON (LOBO 6)	WEBB	1	1	30,790	381
4	CARD CREEK (YEGUA 21)	JIM WELLS	1	1	514,990	36,408
4	CARD CREEK (YEGUA 7270)	JIM WELLS	1	1	24,965	1,080
4	CAROLINA-TEX (700)	WEBB	1	1	10,529	0
4	CAROLINA-TEX (800)	WEBB	1	1	4,278	0
4	CAROLINA-TEX (900)	WEBB	3	1	8,028	0
4	CAROLINA-TEX (2100 MIRANDO)	WEBB	5	1	14,693	0
4	CAROLINA-TEX (2200 LOPEZ)	WEBB	0	0	0	0
4	CAROLINA-TEX (2200 MIRANDO)	WEBB	2	1	5,624	0
4	A CAROLINA-TEX (2300-A)	WEBB	1	0	0	0
4	CAROLINA-TEX (2300-B)	WEBB	1	0	0	0
4	CAROLINA-TEX (2400)	WEBB	5	3	21,717	0
4	CAROLINA-TEX (2550)	WEBB	2	1	5,087	0
4	CAROLINA-TX (3000)	WEBB	2	2	4,885	0
4	A CAROLINA-TEX, N. (WILCOX)	WEBB	1	1	34,792	482
4	CAROLINA-TEX, N. (2300)	WEBB	0	0	0	0
4	CAROLINA-TEX, SW (1260)	WEBB	2	0	0	0
4	CAROLINA-TEX, SW. (1940)	WEBB	1	0	0	0
4	A CAROLINA-TEX, W. (2640)	WEBB	0	0	0	0
4	P CARR (LOBO)	WEBB	23	20	8,224,960	128,759 F
4	CARR (LOBO 8300)	WEBB	1	0	25	0
4	P CARR (LOBO 8600)	WEBB	2	2	1,135,009	11,046
4	P CARR (LOBO 8700)	WEBB	9	9	3,773,688	43,894
4	CARR (LOBO 10,100)	WEBB	1	0	29	0 F
4	P CARR (WILCOX)	WEBB	8	7	773,476	17,119 F
4	CARRL RANCH (2ND YEGUA SAND)	DUVAL	2	0	13,024	218
4	CARTER RANCH (VICKSBURG)	BROOKS	0	0	0	0
4	CASA BLANCA (1100)	DUVAL	0	0	0	0
4	A CASA BLANCA, E. (GOVT. WELLS)	DUVAL	0	0	0	0
4	CASA BLANCA, EAST (240)	DUVAL	0	0	0	0
4	A CASA BLANCA, WEST	DUVAL	0	0	0	0
4	CASA BLANCA, WEST (COLE)	DUVAL	0	0	0	0
4	CASA VERDE (CLARK)	WEBB	1	1	37,816	805 F
4	CASA VERDE (DIX)	WEBB	1	1	2,323	0 F
4	P CASA VERDE (HIRSCH LOWER)	WEBB	7	6	4,380,956	35,373 F
4	CASA VERDE (6300 SD)	WEBB	1	0	1,591	65
4	A CASAS (BARRERA 6450)	HIDALGO	0	0	0	0
4	CASAS (CASAS)	HIDALGO	0	0	0	0
4	CASAS (DRYDEN 6595)	HIDALGO	0	0	0	0
4	A CASAS (GONZALES 6790)	HIDALGO	0	0	0	0
4	CASAS (MARTINEZ 6775)	HIDALGO	0	0	0	0
4	CASAS (MESSER)	HIDALGO	0	0	0	0
4	CASAS (SCHUETTE)	HIDALGO	0	0	0	0
4	CASAS (6756)	HIDALGO	1	1	907	8
4	CASAS, N. (MIGUEL 7290)	HIDALGO	0	0	0	0
4	A CASAS, N. (MONTGOMERY 6390)	HIDALGO	0	0	0	0
4	CASAS, S. (VKS86. 8750)	HIDALGO	1	0	17,720	402
4	P CAT (YEGUA 7080)	DUVAL	0	0	0	0
4	CATTO (LOBO 9900)	WEBB	2	2	21,196	189 F
4	P CATTO (LOBO 10200)	WEBB	4	4	440,422	1,307 F
4	CAVASSO CREEK (FRIO 8300)	ARANSAS	0	0	0	0
4	CAVASSO CREEK (FRIO 8300, W)	ARANSAS	0	0	0	0
4	CAVAZOS (JACKSON 600)	WEBB	0	0	0	0
4	P CAYO DEL OSD (D)	NUECES	0	0	0	0
4	CAYO DEL OSD (DUNCAN 6600)	NUECES	0	0	0	0
4	P CAYO DEL OSD (O)	NUECES	0	0	0	0
4	CAYO DEL OSD (SMITH STRINGER)	NUECES	0	0	0	0
4	CECIL (3800)	STARR	0	0	0	0
4	CEORO HILL (1400)	DUVAL	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CEDRO HILL, WEST (1400)	DUVAL	1	0	0	0
4	CELICIA (WILCOX CARRIZO)	WEBB	1	1	325,635	7,187
4	CEMENT (6600)	NUECES	0	0	0	0
4	CERDA (G-68)	HIDALGO	0	0	0	0
4	CERDA (H-96)	HIDALGO	0	0	0	0
4	CERDA (K-05)	HIDALGO	0	0	0	0
4	CERDA (L-55)	HIDALGO	0	0	0	0
4	CERRITOS (LF-7)	HIDALGO	2	0	0	0
4	P CERRITOS (LF-9)	HIDALGO	0	0	0	0
4	CERRITOS (6035)	HIDALGO	1	0	0	0
4	CERRITOS (7400)	HIDALGO	3	0	975	22
4	CERRITOS (7900)	HIDALGO	1	0	0	0
4	CERRITOS (8000)	HIDALGO	3	1	33,600	0 F
4	CERRITOS (8050)	HIDALGO	0	0	0	0
4	A CHALKEY CREEK (OLMDS)	WEBB	2	0	0	0
4	CHAMBERLAIN (FRID 7800)	BROOKS	0	0	0	0
4	CHAMBERLAIN (9700)	BROOKS	0	0	0	0
4	CHANNEL FOUR (A- 5)	NUECES	0	0	0	0
4	CHANNEL FOUR (A-10)	NUECES	0	0	0	0
4	CHAPAROSA (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	A CHAPAROSA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, LD.)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, UP.)	JIM HOGG	0	0	0	0
4	CHAPMAN (HIGHT)	NUECES	1	0	0	0
4	CHAPMAN (HOWELL-HIGHT)	NUECES	0	0	0	0
4	CHAPMAN RANCH (A)	NUECES	0	0	0	0
4	CHAPMAN RANCH (ANDERSON, LD.)	NUECES	1	0	2	0
4	A CHAPMAN RANCH (BRIGHAM A)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (C- 3)	NUECES	0	0	0	0
4	CHAPMAN RANCH (C-5, N.)	NUECES	1	0	3,274	0
4	A CHAPMAN RANCH (C- 8)	NUECES	1	0	0	0
4	CHAPMAN RANCH (C-16)	NUECES	2	0	16,023	0 F
4	CHAPMAN RANCH (C-18, SOUTH)	NUECES	1	0	0	0
4	A CHAPMAN RANCH (C-19)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (GRETA)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (GRETA, UPPER)	NUECES	1	0	0	0
4	A CHAPMAN RANCH (GRETA A, UP.)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-20)	NUECES	8	0	0	0
4	CHAPMAN RANCH (L-20-2)	NUECES	4	0	0	0
4	CHAPMAN RANCH (L-20-3)	NUECES	0	0	0	0
4	CHAPMAN RANCH (L-21, LOWER)	NUECES	2	0	31,897	2 F
4	CHAPMAN RANCH (L-23)	NUECES	4	0	2,561	27 F
4	P CHAPMAN RANCH (L-24)	NUECES	7	2	87,987	0 F
4	P CHAPMAN RANCH (L-30)	NUECES	0	0	0	0
4	CHAPMAN RANCH (L-43)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (D-18)	NUECES	2	0	0	0
4	CHAPMAN RANCH (D-12)	NUECES	0	0	0	0
4	CHAPMAN RANCH (Q-32)	NUECES	1	0	0	0
4	CHAPMAN RANCH (2700)	NUECES	1	0	0	0
4	CHAPMAN RANCH (2850)	NUECES	1	1	88,737	0
4	CHAPMAN RANCH (2950)	NUECES	0	0	0	0
4	CHAPMAN RANCH (2980)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3100)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3230)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3450)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3500)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3500-A)	NUECES	1	1	85,853	0
4	CHAPMAN RANCH(3600)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3800)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (4200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (4500)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (4740)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (5750)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (5900)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6600)	NUECES	1	0	0	0
4	CHAPMAN RANCH (6700)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (7000)	NUECES	0	1	0	0
4	CHAPMAN RANCH (8150)	NUECES	1	1	78,893	2,317
4	CHAPMAN RANCH (8400)	NUECES	2	0	0	0
4	P CHAPMAN RANCH (8600)	NUECES	0	0	0	0
4	CHAPMAN RANCH (9650)	NUECES	1	0	0	0
4	A CHAPMAN RANCH, E. (7270)	NUECES	1	0	88,492	12,615
4	CHAPMAN RANCH, N. (5030)	NUECES	1	0	15,872	351 F
4	CHAPMAN RANCH, S. (OCONNDR)	NUECES	0	0	0	0
4	A CHARAMOUSCA (WILCOX 5450)	DUVAL	1	0	0	0
4	A CHARAMOUSCA, NORTH	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (MIRANDO LD)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (MIRANDO 2)	DUVAL	3	1	46,107	0
4	CHARAMOUSCA, W. (QUEEN CITY)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (ROSENBERG)	DUVAL	3	2	16,278	0
4	CHARAMOUSCA, W.(STRINGER-1700)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG B)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG E)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (YEGUA, LOWER)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. (YEGUA, UP.)	DUVAL	2	0	0	0
4	CHARAMOUSCA, WEST (1900)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (2100)	DUVAL	3	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A CHARAMOUSCA, WEST (2200)	DUVAL	2	0	0	0
4	P CHARCO (9100)	ZAPATA	0	0	0	0
4	P CHARCO (9200)	ZAPATA	18	17	12,685,633	16,027
4	P CHARCO (9400)	ZAPATA	11	8	1,662,156	3,305
4	P CHARCO (9900)	ZAPATA	17	16	2,876,648	4,485
4	CHARCO LARGO CREEK (3330)	JIM HOGG	1	0	0	0
4	CHARCO REDONDO (WILCOX 8300)	ZAPATA	0	0	0	0
4	CHARCO REDONDO, E. (MANILA)	ZAPATA	3	2	420	0
4	CHARITY (WALKER)	WEBB	1	1	40,369	275 F
4	CHARLES NUIL (3600)	JIM WELLS	0	0	0	0
4	P CHATTERTON (F-76)	JIM HOGG	0	0	0	0
4	CHATTERTON (F-80)	JIM HOGG	1	0	0	0
4	CHATTERTON (PETTUS)	JIM HOGG	0	0	0	0
4	CHATTERTON (5800)	JIM HOGG	0	0	0	0
4	CHATTERTON, S. (F-80)	JIM HOGG	1	0	0	0
4	CHAVACO (LOBO)	WEBB	1	1	185,957	2,453 F
4	CHEMEL (LOBO)	WEBB	1	1	95,495	1,309
4	A CHESS (FROST SAND)	WILLACY	1	0	0	0
4	CHESS (NO. 22-C)	WILLACY	0	0	0	0
4	CHESS (NO. 24)	WILLACY	0	0	0	0
4	CHESS (NO. 29)	WILLACY	0	0	0	0
4	CHESS (NO. 30 SEG A)	WILLACY	0	0	0	0
4	CHESS (NO. 31)	WILLACY	0	0	0	0
4	CHESS (NO. 33)	WILLACY	0	0	0	0
4	CHESS (NO. 35)	WILLACY	0	0	0	0
4	CHESS (NO. 36)	WILLACY	1	0	0	0
4	A CHESS (NO. 38)	WILLACY	0	0	0	0
4	CHESS (NO. 40)	WILLACY	0	0	0	0
4	A CHESS (NO. 44)	WILLACY	0	0	0	0
4	CHESS (NO. 45)	WILLACY	0	0	0	0
4	CHESS (NO 47 SAND)	WILLACY	0	0	0	0
4	A CHESS (NO. 56 SAND)	WILLACY	1	0	0	0
4	CHESS (NO. 72)	WILLACY	0	0	0	0
4	A CHESS (6700 STRINGER)	WILLACY	0	0	0	0
4	CHESS (7150)	WILLACY	0	0	0	0
4	A CHESS (7400)	WILLACY	0	0	0	0
4	A CHESS, SW (FURLOW SAND)	WILLACY	1	0	0	0
4	CHESS, S. W. (HELEN SAND)	WILLACY	0	0	0	0
4	CHESS, S. W. (WEBER SAND)	WILLACY	0	0	0	0
4	CHEVRON (FRIO A- 1 GAS)	KLEBERG	1	0	0	0
4	A CHEVRON (FRIO A- 3)	KLEBERG	1	0	0	0
4	CHEVRON (FRIO A- 9)	KLEBERG	0	0	0	0
4	A CHEVRON (FRIO A-11)	KLEBERG	0	0	0	0
4	A CHEVRON (FRIO A-13)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-7)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-9)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-11 GAS)	KLEBERG	0	0	0	0
4	A CHEVRON (FRIO B-15)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-17)	KLEBERG	0	0	0	0
4	CHEVRON (M-11)	KLEBERG	0	0	0	0
4	CHEVRON (M-13)	KLEBERG	0	0	0	0
4	CHEVRON (MIOCENE M- 3 GAS)	KLEBERG	0	0	0	0
4	CHEVRON (MIOCENE M- 5 GAS)	KLEBERG	0	0	0	0
4	CHEVRON (MIOCENE M-33)	KLEBERG	0	0	0	0
4	CHEVRON (MIOCENE M-51)	KLEBERG	0	0	0	0
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA (6350)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7400)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7440)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8300)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8000)	HIDALGO	1	1	18,021	640
4	CHILTIPIN (COLE)	DUVAL	1	0	0	0
4	A CHILTIPIN (PETTUS 2ND)	DUVAL	0	0	0	0
4	CHILTIPIN (PETTUS 4700)	DUVAL	0	0	0	0
4	CHILTIPIN, WEST (COLE, LO.)	DUVAL	1	0	0	0
4	A CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	P CINCO COMPADRES (DIX)	WEBB	3	2	116,342	1,914 F
4	P CINCO COMPADRES (HIRSCH LOWER)	WEBB	4	4	1,705,801	13,804 F
4	CINCO COMPADRES (WILCOX 5660)	WEBB	1	1	80,110	30 F
4	CINCO DE MAYO (WILCOX LD 10,800)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (800)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (900)	ZAPATA	1	1	30,703	0
4	CINCO DE MAYO (1250)	ZAPATA	1	1	15,392	0
4	CINCO DE MAYO (1450)	ZAPATA	3	1	21,830	0
4	P CINCO DE MAYO (1500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2000)	ZAPATA	1	1	30,534	0
4	P CINCO DE MAYO (2100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2200)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2300)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2400)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2540)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2550)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2630)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2650)	ZAPATA	1	1	12,429	0
4	CINCO DE MAYO (2700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2840)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2860)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2890)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3000)	ZAPATA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CINCO DE MAYO (3070)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3100)	ZAPATA	1	1	34,303	0
4	CINCO DE MAYO (3400)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3400-A)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3600)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4850)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (8500)	ZAPATA	3	0	779	0
4	CINCO DE MAYO (10150)	ZAPATA	0	0	0	0
4	CITRUS (13,200)	HIDALGO	0	0	0	0
4	CITRUS CITY (7500)	HIDALGO	1	0	0	0
4	CLARA DRISCOLL (2100)	NUECES	2	0	0	0
4	CLARA DRISCOLL (3500)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600)	NUECES	0	0	0	0
4	CLARA DRISCOLL(3600 MINNIE BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL (5400)	NUECES	0	0	0	0
4	CLARA DRISCOLL (8700)	NUECES	2	0	0	0
4	CLARA DRISCOLL, NW. (5660)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (HARLAN)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (LEE)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (MARTIN)	NUECES	1	0	9,877	0
4	CLARA DRISCOLL, S. (OAKVILLE 2ND)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (SEG A, 3300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, (SEG. B 3300)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (1700)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2050)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2100 GAS)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2200)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (2400)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3000)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3200)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3250)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3500)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (3600)	NUECES	3	1	8,276	0
4	CLARA DRISCOLL, S. (3700 MIN. BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3800)	NUECES	4	1	27,492	0
4	CLARA DRISCOLL, SO. (3850)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (3900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3950)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4400)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (4500)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4535)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4600)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (4700 BLK C)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (5000)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (5100)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (5350 FB A)	NUECES	1	1	24,694	0
4	CLARA DRISCOLL, S. (5400 FRIO)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (5460 FRIO)	NUECES	1	1	14,026	0
4	CLARA DRISCOLL, S. (5500 FRIO)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (5620)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (5865)	NUECES	1	1	73,186	695
4	CLARA DRISCOLL, SOUTH (5900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (6250)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (6850)	NUECES	1	1	81,459	325
4	CLARA DRISCOLL, SOUTH (7650)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (8300)	NUECES	3	2	29,686	13 F
4	CLARA DRISCOLL, SOUTH (8400)	NUECES	4	3	95,000	171 F
4	CLARA DRISCOLL, SOUTH (8600)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (8900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (CATAMOUNDA, UP)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FRIO 5020)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	1	1	16,224	0 F
4	CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (5300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S.E. (6710)	NUECES	1	1	9,881	105
4	CLARA DRISCOLL, SE. (6850)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2240)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2400)	NUECES	0	0	0	0
4	CLARK RANCH (MIDWAY)	WEBB	0	0	0	0
4	CLARK RANCH (NAVARRO)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX C)	WEBB	3	0	0	0
4	CLARK RANCH (WILCOX, W.)	WEBB	0	0	0	0
4	CLARKWOOD, S (FRIO H-2)	NUECES	1	1	85,564	1,403
4	CLARKWOOD, SOUTH (KELLY, LD.)	NUECES	0	0	0	0
4	CLARKWOOD, S. (MCKAMEY)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (6600)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7700)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7800 H-2)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8000)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8400)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8700 FRIO)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9100 FRIO)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9400)	NUECES	0	0	0	0
4	P CLEAR (MIOCENE 6450)	ARANSAS	2	2	1,378,808	25,055
4	CLEAR (MIOCENE 6680)	ARANSAS	1	1	818,469	4,133
4	CLEAR (MIOCENE 6700)	ARANSAS	1	1	958,603	8,750
4	CLEAR, W. (10,600)	ARANSAS	1	0	4,198	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	CLEAR, NORTH (MIOCENE 6900)	ARANSAS	2	1	409,538	823 F
4	CLEAR, NORTH (MIOCENE 6960)	ARANSAS	1	1	184,622	742
4	P CLEAR, NORTH (MIOCENE 7200)	ARANSAS	2	1	1,004,556	3,121 F
4	CLEAR, SOUTH (FRIO 8600)	ARANSAS	1	1	351,594	57 F
4	CLEAR, S. (FRIO 9500)	ARANSAS	1	1	255,077	41 F
4	CLEAR, SOUTH (FRIO 9600)	ARANSAS	0	0	0	0
4	CLEAR, SOUTH (FRIO 9850)	ARANSAS	1	0	0	0
4	CLEAR, SOUTH (FRIO 9900)	ARANSAS	1	0	0	0
4	CLEAR, S. (FRIO 10660)	ARANSAS	1	1	90,912	720 F
4	CLEAR, S. (FRIO 10700)	ARANSAS	1	1	292,135	7,393
4	A COASTAL (SULLIVAN LOWER)	STARR	0	0	0	0
4	COASTAL (4150)	STARR	0	0	0	0
4	COASTAL (4260)	STARR	0	0	0	0
4	COASTAL (5600)	STARR	1	1	41,959	0
4	COASTAL (5700)	STARR	0	0	0	0
4	A COASTAL (6030)	STARR	1	0	0	0
4	A COASTAL, EAST (SULLIVAN, UPPER)	STARR	0	0	0	0
4	COASTAL, E. (VKS86, 6000)	STARR	0	0	0	0
4	COASTAL, E. (4050)	STARR	2	1	16,762	99
4	CODY (2100)	STARR	0	0	0	0
4	CODY (2700)	STARR	0	0	0	0
4	CODY (2900)	STARR	0	0	0	0
4	CODY (3000)	STARR	0	0	0	0
4	CODY (3100)	STARR	0	0	0	0
4	CODY (3200)	STARR	0	0	0	0
4	CODY (3300)	STARR	0	0	0	0
4	CODY (3300 MIOCENE)	NUECES	0	0	0	0
4	CODY (4000 GAS)	NUECES	1	1	2,794	0
4	COLE (COLE 3RD)	DUVAL	M 9	7	73,645	0
4	COLE (1700)	DUVAL	0	0	0	0
4	COLE (4050)	DUVAL	2	1	36,401	141 F
4	COLE, E. (MIRANDO 2300)	WEBB	1	1	1,357	0
4	COLE, S. (YEGUA 2930)	DUVAL	0	0	0	0
4	A COLE, WEST	WEBB	2	0	2,611	0
4	COLE, WEST (ALFONSO)	DUVAL	M 0	0	0	0
4	COLE, WEST (CARLOS)	WEBB	0	0	0	0
4	COLE, WEST (COLE)	WEBB	6	1	54,470	0
4	COLE, WEST (1260)	WEBB	4	0	8,792	0
4	COLE, WEST (1600 FRIO)	DUVAL	1	0	0	0
4	COLE, WEST (2520 PETTUS)	WEBB	1	0	0	0
4	COLE, WEST (2860)	WEBB	0	0	0	0
4	A COLE, WEST (2900)	WEBB	0	0	0	0
4	COLE, WEST (3500)	WEBB	1	0	167	0
4	COLE, WEST (8400 ROBERTO)	WEBB	0	0	0	0
4	COLE, WEST (WILCOX 9600)	WEBB	0	0	0	0
4	COLE, WEST (WILCOX)	WEBB	1	0	15,222	0
4	COLE, WEST (WILCOX 12400)	WEBB	1	0	219	0
4	COLMENA (COLE 1500)	DUVAL	3	0	7,664	0
4	COLMENA (FRIO 750)	DUVAL	1	0	0	0
4	P COLMENA (FRIO 1200)	DUVAL	3	2	10,693	0
4	COLMENA (1900)	DUVAL	4	1	3,773	0
4	COLONY (STILLWELL SD.)	JIM WELLS	0	0	0	0
4	COLORADO (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	COLORADO (2530 MIRANOD)	JIM HOGG	0	0	0	0
4	COLORADO (2800)	JIM HOGG	1	0	0	0
4	COLORADO, E. (GOVT. WELLS, UP.)	JIM HOGG	0	0	0	0
4	COLORADO, E. (GOVT. WLS., UP. Z. 1)	JIM HOGG	0	0	0	0
4	COLORADO, E. (GOVT. WLS., UP. Z. 2)	JIM HOGG	0	0	0	0
4	COMBS (5950)	HIDALGO	0	0	0	0
4	COMITAS (DEEP)	ZAPATA	1	0	2,830	4 F
4	COMITAS (3200)	ZAPATA	1	0	9	0
4	COMITAS (7500)	ZAPATA	0	0	0	0
4	COMITAS (8000)	ZAPATA	0	0	0	0
4	COMITAS (8100)	ZAPATA	0	0	0	0
4	COMITAS (8450)	ZAPATA	1	1	195,435	802
4	COMITAS (8600)	ZAPATA	1	1	304,736	221
4	P COMITAS (8900)	ZAPATA	3	2	248,526	206 F
4	COMITAS (9600)	ZAPATA	2	1	41,542	42 F
4	COMITAS, S. (8150)	ZAPATA	1	1	523,862	33
4	COMITAS, S. (8700)	ZAPATA	1	1	391,058	0 F
4	COMITAS, S. (8850)	ZAPATA	1	1	206,337	12 F
4	COMITAS, SW. (7000)	ZAPATA	0	0	0	0
4	COMMONWEALTH (ANDERSON)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (COMMONWEALTH)	SAN PATRICIO	1	1	77,286	827
4	COMMONWEALTH (DUBOSE A)	SAN PATRICIO	1	1	126,482	5,346
4	COMMONWEALTH (FRIO 9415)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (MORRIS)	SAN PATRICIO	0	0	0	0
4	A COMMONWEALTH (WATSON)	SAN PATRICIO	1	1	28,774	1,431
4	COMMONWEALTH, N. (MCKAMEY, LD.)	SAN PATRICIO	0	0	0	0
4	CONCEPTION, EAST (6000)	DUVAL	1	1	13,707	106
4	CONCEPTION (TINNEY)	DUVAL	1	0	50	0 F
4	CONCHUDO (ROSENBERG)	WEBB	0	0	0	0
4	CONNIE (8000)	HIDALGO	1	0	11,331	140
4	CONNIE (8300)	HIDALGO	1	1	60,690	89
4	A CONOCO DRISCOLL	DUVAL	10	0	3,001	0
4	CONOCO DRISCOLL (COLE)	DUVAL	1	1	8,147	0 F
4	CONOCO DRISCOLL (COLE -A-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE -H-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE -J-)	DUVAL	2	1	28,390	0
4	A CONOCO DRISCOLL (COLE -N-)	DUVAL	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	CONOCO DRISCOLL (COLE 1, LO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 1)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 2ND)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 3RD)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (GOVT.WELLS 1 LO)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (GOVT.WELLS 1 UP)	DUVAL	3	0	2,814	0
4	CONOCO DRISCOLL (GOVT.WELLS 3RD)	DUVAL	1	0	0	0
4	A CONOCO DRISCOLL (MIRANDD)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (OAKVILLE)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3820)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3840)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3950)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (ESEGBFRIDCOLEUP)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (WHITSETT 2400)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (W.SEG.FRID COLE)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (YEGUA 1ST UP.)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (YEGUA 4970)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. (YEGUA 1ST)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	1	0	0	0
4	CONOCO, DRISCOLL, S. (COLE M NO)	DUVAL	1	0	0	0
4	A CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, S. (3450)	DUVAL	1	0	0	0
4	CONTEMPO (L080)	WEBB	2	0	0	0
4	P CONTRARY (L080)	WEBB	12	10	4,831,491	213,422 F
4	COPANO BAY, S. (FB-A, G, LOWER)	ARANSAS	1	1	186,590	0 F
4	A COPANO BAY, S. (FB-A, H A, LO.)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-A, H, LOWER)	ARANSAS	2	0	0	0
4	COPANO BAY, S. (FB-A, H, MIDDLE)	ARANSAS	1	1	46,690	0 F
4	COPANO BAY, S. (FB-A, H, UPPER)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-A, I-1)	ARANSAS	2	1	41,624	0 F
4	COPANO BAY, S. (FB-A, J-1)	ARANSAS	1	1	108,841	0 F
4	COPANO BAY, S. (FB-A, J-2)	ARANSAS	2	0	0	0
4	A COPANO BAY, S. (FB-A, J-3)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-A, K-2)	ARANSAS	1	1	213,122	0 F
4	P COPANO BAY, S. (FB-A, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-A, M-2)	ARANSAS	2	1	1,822	0 F
4	COPANO BAY, S. (FB-A, M-3)	ARANSAS	2	1	7,218	0 F
4	COPANO BAY, S. (FB-A, M-9)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-B, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-B, M- 2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M- 7)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-B, M-9)	ARANSAS	1	1	21,420	0 F
4	COPANO BAY, S. (FB-B, M-11)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-B, N-4)	ARANSAS	1	1	8,757	0 F
4	P COPANO BAY, S. (FB-B; 0-6, SEG.1)	ARANSAS	2	2	162,885	0 F
4	P COPANO BAY, S. (FB-B, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, 08)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, N-6, 7)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-C, 0-3)	REFUGIO	M	0	0	0
4	P COPANO BAY, S. (FB-D, M-6)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-D, 03)	ARANSAS	1	1	203,906	0 F
4	P COPANO BAY, S. (FB-D, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 08)	REFUGIO	M	0	0	0
4	COPANO BAY, S. (FB-E, 03)	ARANSAS	M	0	0	0
4	P COPANO BAY, S. (FB-E, 08)	ARANSAS	M	0	0	0
4	COPANO BAY, S. (FB-F, M-2)	ARANSAS	M	0	0	0
4	COPANO BAY, S. (FB-F, N-6)	ARANSAS	M	0	0	0
4	COPANO BAY, S. (FB-F, 0-4)	ARANSAS	M	2	9,622	0 F
4	P COPANO BAY, S. (FB-H, 07)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-I, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 04)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-J, M-11)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (K-2)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (M-9)	ARANSAS	1	0	0	0
4	COPANO BAY, S. (MIDDLE H)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (8650)	ARANSAS	1	0	0	0
4	COPANO BAY, SW. (L-2, S.)	ARANSAS	0	0	0	0
4	COPANO BAY, SW (N-6 FB II)	ARANSAS	0	0	0	0
4	COPANO BAY, SW. (N-7 FB-II)	ARANSAS	0	0	0	0
4	COPANO BAY, SW. (0-3 FB-II)	ARANSAS	0	0	0	0
4	COPANO BAY, SW. (0-3 SO.)	ARANSAS	0	0	0	0
4	A COPANO BAY, SW. (0-4 FB-II)	ARANSAS	0	0	0	0
4	COPANO BAY, SW. (0-4 SO.)	ARANSAS	0	0	0	0
4	CORBETT (8150 FRID)	WILLACY	1	0	0	0
4	CORPUS CHANNEL (8050 GAS)	NUECES	0	0	0	0
4	CORPUS CHANNEL (8350)	NUECES	1	1	106,054	940
4	CORPUS CHANNEL (8550)	NUECES	1	1	23,046	368
4	A CORPUS CHANNEL (8600)	NUECES	0	0	0	0
4	CORPUS CHANNEL, EAST (8000)	NUECES	1	1	83,188	1,154
4	A CORPUS CHANNEL, EAST (8600)	NUECES	1	0	162	48
4	CORPUS CHANNEL, NW (E-10)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRID G-2)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRID H MI)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRID H UP)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID I-1)	NUECES	M	0	0	0
4	CORPUS CHANNEL, NW. (FRID I-4)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID 9900)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID 10400)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (I-3)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CORPUS CHANNEL, NW. (J-2A)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (L-2)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-1)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-3-A)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-3-B)	NUECES	1	1	65,598	5,724
4	CORPUS CHANNEL, NW (M-4)	NUECES	2	1	10,081	298
4	P CORPUS CHANNEL, NW. (M-4, FB-A-)	NUECES	0	0	0	0
4	A CORPUS CHANNEL, NW. (M-6)	NUECES	0	0	0	0
4	A CORPUS CHANNEL, NW. (M-7)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (M-10)	NUECES	1	1	10,347	293
4	CORPUS CHANNEL, NW (10,100)	NUECES	1	1	137,655	12,190
4	CORPUS CHANNEL, NW. (10800)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (11500)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (12420)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (12900)	NUECES	0	0	0	0
4	CORPUS CHANNEL, WEST (I-5 SD.)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W. (J-1 SD.)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W. (J-2 SD)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W (K-2)	SAN PATRICIO	0	0	0	0
4	CORPUS CHRISTI (ALLEN)	NUECES	1	0	0	0
4	CORPUS CHRISTI (COMMONWEALTH)	NUECES	4	1	172,475	2,607
4	CORPUS CHRISTI (MAYO)	NUECES	1	1	12,233	303
4	P CORPUS CHRISTI (MORRIS)	NUECES	3	2	40,474	293 F
4	CORPUS CHRISTI (WATSON)	NUECES	0	0	0	0
4	CORPUS CHRISTI (3,900)	NUECES	0	0	0	0
4	CORPUS CHRISTI (6190)	NUECES	0	0	0	0
4	CORPUS CHRISTI (9650)	NUECES	0	0	0	0
4	CORPUS CHRISTI, EAST (FRID 1ST.)	NUECES	0	0	0	0
4	CORPUS CHRISTI, E. (H-3)	NUECES	1	1	61,252	0 F
4	CORPUS CHRISTI, E. (K-2)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (ANDERSON)	NUECES	0	0	0	0
4	CORPUS CHRISTI, W. (ANDERSON FB-A)	NUECES	1	0	0	0
4	A CORPUS CHRISTI, W. (FRID K-3)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, W. (GRIMSHAW)	NUECES	2	0	21,434	269 F
4	CORPUS CHRISTI, WEST (L-2)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST(8000)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8100)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8630)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8800)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8900)	NUECES	1	1	96,556	2,475
4	CORPUS CHRISTI, WEST (9000)	NUECES	0	0	0	0
4	CORPUS CHRISTI, W. (9100 FRID)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9500)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9700)	NUECES	1	0	12,431	352
4	CORPUS CHRISTI, W. (9800 FRID)	NUECES	1	1	42,257	1,249 F
4	P CORPUS CHRISTI, WEST (10300)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (10650)	NUECES	0	0	0	0
4	A CORPUS CHRISTI, WEST (10,900)	NUECES	1	0	3,780	495
4	CORPUS CHRISTI, WEST (11000)	NUECES	1	1	138,693	843
4	CORPUS CHRISTI, WEST (11650)	NUECES	1	1	22,609	612
4	P CORPUS CHRISTI, WEST (11750)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (12500)	NUECES	1	1	18,423	1,068
4	P CORPUS CHRISTI BAY, W (FB-A, E- 2)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, W (FB-A, E- 5)	NUECES	1	0	0	0
4	CORPUS CHRISTI BAY, W (FB-A, E-7)	NUECES	1	0	4,341	21
4	P CORPUS CHRISTI BAY, W (FB-A, E-10)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, W (FB-B E- 2)	NUECES	1	1	11,060	0 F
4	CORPUS CHRISTI BAY, W (FB-BE-5A)	NUECES	1	1	337,167	3,338
4	CORPUS CHRISTI BAY, W (FB-B, E-8)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, W. (FB-B, E-9A)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, W (FB-B, E-10)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, W. (FB-B, K-2)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, W. (FB-B, K-3)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY, W. (FB-B, K-4)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY, W. (FB-C, F-18)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (6600)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8300)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8700)	NUECES	1	0	0	0
4	CORPUS CHRISTI UPTOWN (10500)	NUECES	3	1	37,557	8,599
4	CORTEZ (B-SD.)	STARR	2	1	78,413	0
4	CORTEZ (CORTEZ)	STARR	5	2	39,388	0 F
4	CORTEZ (FRID 2500)	STARR	2	2	95,515	0 F
4	CORTEZ (740 SAND)	STARR	3	0	19,744	0
4	CORTEZ (1800)	STARR	1	0	30	0
4	CORTEZ (2300)	STARR	1	0	0	0
4	CORTEZ (2530)	STARR	1	0	6	0
4	CORTEZ (2600)	STARR	1	0	0	0
4	CORTEZ (3200)	STARR	1	0	0	0
4	CORTEZ (3400)	STARR	2	1	7,235	0
4	CORTEZ, NORTH (88)	STARR	0	0	0	0
4	CORTEZ, NORTH (VELA 1800)	STARR	0	0	0	0
4	A CORTEZ, S. (2820)	STARR	0	0	0	0
4	COTTON (BUSENLEHNER)	NUECES	3	1	44,818	579 F
4	COTTON (BUSENLEHNER, SE)	NUECES	0	0	0	0
4	COTTON (FRID 6700)	NUECES	1	0	46	0
4	COTTON HARTMAN	NUECES	1	1	117,789	905
4	COTTON (KIRCHER)	NUECES	0	0	0	0
4	COTTON (MILLER)	NUECES	1	1	16,809	720
4	COTTON (VICKSBURG)	NUECES	0	0	0	0
4	COTTON (7500)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	COTTON (8350)	NUECES	0	0	0	0
4	COTTON (8150)	NUECES	0	0	0	0
4	COTTON (8270)	NUECES	0	0	0	0
4	COTTON (8280)	NUECES	1	1	28,507	160
4	COTTON PATCH (FRID 5725)	SAN PATRICIO	1	0	39,237	73
4	COTULLA RANCH (OLMOS)	WEBB	0	0	0	0
4	A COUNTISS	NUECES	0	0	0	0
4	COWBOY (VKSBG 9170)	STARR	0	0	0	0
4	COWBOY (VKSBG 6900)	STARR	0	0	0	0
4	COWBOY (VKSBG 8100)	STARR	0	0	0	0
4	COWBOY (VKSBG 9170)	STARR	1	1	39,741	1,223
4	COWBOY (VKSBG 9500)	STARR	1	0	0	0
4	COYOTE, EAST (QUEEN CITY)	JIM HOGG	1	0	15,001	454
4	COYOTE, WEST (PETTUS 5280)	JIM HOGG	1	1	96,192	1,261
4	COYOTE, WEST (6000)	JIM HOGG	0	0	0	0
4	COYOTE, W. (6150)	JIM HOGG	0	0	0	0
4	COYOTE, WEST	JIM HOGG	0	0	0	0
4	P COYOTE, WEST (QUEEN CITY)	JIM HOGG	7	7	1,327,375	53,933
4	CRANE ISLAND, S. (I-3 9940)	NUECES	0	0	0	0
4	CRANE ISLAND, S. (I-4 9230)	NUECES	1	1	66,893	1,117
4	A CRANE ISLAND, SOUTH (J-2 10140)	NUECES	0	0	0	0
4	CRANE ISLAND, SOUTH (LWR H 9560)	NUECES	1	0	18,189	140 F
4	CRYSTAL (LOBO)	WEBB	1	1	1,000,936	11,026
4	P CRYSTAL (WALKER)	WEBB	2	2	299,544	10,624
4	CUELLAR (MIRANDO)	ZAPATA	8	0	393	0
4	CUELLAR (550)	ZAPATA	0	0	0	0
4	CUELLAR (1300)	ZAPATA	2	0	0	0
4	CUELLAR (9215)	ZAPATA	0	0	0	0
4	CUELLAR, WEST	ZAPATA	3	0	0	0
4	CUELLAR, WEST (MIRANDO)	ZAPATA	2	0	0	0
4	A D C R-79	DUVAL	1	0	0	0
4	A D C R-79 (COLE -B-)	DUVAL	0	0	0	0
4	D C R-79 (WILCOX)	DUVAL	4	0	5,705	40
4	D C R-79(650)	DUVAL	2	0	0	0
4	A D C R 79, SOUTH (CHERNOSKY)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (CHERNOSKY,LD)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (FRID 650)	DUVAL	1	0	0	0
4	D C R 79, SOUTH (WILCOX)	DUVAL	1	0	0	0
4	DCR 79, SOUTH (1400)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (1900)	DUVAL	1	0	0	0
4	DASKAM (4100)	HIDALGO	0	0	0	0
4	DASKAM, SOUTH (YTURRIA)	HIDALGO	0	0	0	0
4	DASKAM, WEST (VICKSBURG)	HIDALGO	1	0	0	0
4	A DAVIS (CROCKETT)	ZAPATA	1	1	474	0 F
4	P DAVIS (HINNANT 1ST)	WEBB	3	2	19,666	258 F
4	P DAVIS (HINNANT 1ST, NORTH)	WEBB	3	2	158,712	0 F
4	DAVIS (HINNANT 4TH)	ZAPATA	1	0	0	0
4	DAVIS (HINNANT 5TH, LD.)	ZAPATA	0	0	0	0
4	DAVIS (HINNANT 6TH)	WEBB	0	0	0	0
4	DAVIS (PUIG)	WEBB	1	1	47,900	0 F
4	DAVIS (REKLAW)	WEBB	0	0	0	0
4	P DAVIS (THIES)	ZAPATA	0	0	0	0
4	DAVIS (700)	ZAPATA	0	0	0	0
4	DAVIS (9100)	WEBB	0	0	0	0
4	DAVIS, S. (CROCKETT)	ZAPATA	1	1	54,732	3
4	DAVIS, S. (PUIG)	ZAPATA	4	2	132,658	1,067
4	DAVIS, S. (THIES)	ZAPATA	2	1	51,866	606
4	DAVIS, S (2ND HINNANT)	ZAPATA	1	0	85	0
4	P DAVIS, S. (4TH HINNANT)	ZAPATA	7	4	130,639	171 F
4	DAVIS, SOUTH (1100)	ZAPATA	0	0	0	0
4	DAVIS, S. (1900)	ZAPATA	1	0	114	0
4	DAVIS, S. (2550)	ZAPATA	1	1	3,276	0
4	DAVIS, S. (4800)	ZAPATA	1	0	0	0
4	DAVIS, S. (5300)	ZAPATA	3	2	84,332	0
4	P DAVIS, S. (5500)	ZAPATA	4	1	122,202	470 F
4	DAVIS, S. (8000)	ZAPATA	0	0	0	0
4	DE GARCIA (PETTUS)	DUVAL	0	0	0	0
4	A DE GARCIA (PETTUS -A-)	DUVAL	0	0	0	0
4	DE LATE CHARCO (V-1)	BROOKS	1	0	0	0
4	P DE LATE CHARCO (V-2)	BROOKS	2	2	513,564	4,161 F
4	DE LUNA (HOCKLEY 4532)	DUVAL	1	0	0	0
4	A DE LUNA (YEGUA 4930)	DUVAL	0	0	0	0
4	DE LUNA (YEGUA 5030)	DUVAL	1	1	3,646	13 F
4	DE LUNA (YEGUA 5100)	DUVAL	1	0	0	0
4	DE LUNA (YEGUA 5160)	DUVAL	1	0	0	0
4	DE SPAIN (QUEEN CITY, 1ST)	WEBB	0	0	0	0
4	DE SPAIN, SE. (MIRANDO, LOWER)	WEBB	2	0	0	0
4	DE SPAIN, SE. (PETTUS)	WEBB	2	1	6,423	0
4	DE SPAIN, SE. (ROSENBERG)	WEBB	0	0	0	0
4	DEE DAVENPORT (3700)	STARR	0	0	0	0
4	DEE DAVENPORT (4400)	STARR	0	0	0	0
4	DEJAY (C-96)	DUVAL	1	0	0	0
4	DEJAY (3RD QUEEN CITY)	DUVAL	1	0	0	0
4	P DEJAY (6TH QUEEN CITY)	DUVAL	3	1	98,523	920
4	DEJAY (STRAY SAND)	DUVAL	1	0	6,284	241
4	DEJAY (WILCOX 8175)	DUVAL	1	0	5,825	314
4	DEJAY (QUEEN CITY, UP.)	DUVAL	1	0	0	0
4	P DEJAY, NORTH (FIRST QUEEN CITY)	DUVAL	2	2	133,932	2,723
4	DEL GRULLO (BASAL FRIO)	KLEBERG	1	0	0	0
4	P DEL MAR (CLARK)	WEBB	3	3	205,314	3,125 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	P DEL MAR (LOWER HIRSCH)	WEBB	9	6	639,683	5,077 F
4	DELMITA (FRIO 5750)	STARR	0	0	0	0
4	DELMITA (FRIO 5920,FB-8)	STARR	0	0	0	0
4	DELMITA (6000)	STARR	1	1	62,176	21
4	DESPARADO (L080 6)	WEBB	1	0	369,886	331 F
4	DIAMONBACK (L080 6)	WEBB	1	0	49,047	149 F
4	DIMHITS ISLAND (10250)	NUECES	1	1	69,657	609
4	A DINN	DUVAL	0	0	0	0
4	DINN (ROSENBERG)	DUVAL	2	1	9,483	0
4	DINN (1400)	DUVAL	1	0	0	0
4	DINN (1600)	DUVAL	2	0	960	0
4	DINN (WILCOX 10800)	DUVAL	0	0	0	0
4	DINN, SOUTHWEST (FRIO 1500)	DUVAL	18	6	58,334	0
4	P DIX RANCH (LOWER WILCOX L080)	WEBB	13	11	1,522,094	17,852 F
4	DIXROY (FRIO 8200)	BROOKS	0	0	0	0
4	DOLORES CREEK (WILCOX 8200)	WEBB	1	1	192,488	2,307
4	DOLORES CREEK (WILCOX 8400)	WEBB	3	1	40,954	747
4	DOLORES CREEK (WILCOX 8600)	WEBB	1	0	1,974	0
4	P DOLORES CREEK (WILCOX 9200)	WEBB	6	1	126,121	1,207 F
4	DOLORES CREEK, SOUTH (WX. 9200)	WEBB	2	1	167,486	982
4	DON TOMAS (J-39)	KENEDY	1	0	94,175	0 F
4	DON TOMAS (J-57)	KENEDY	1	1	701,780	0 F
4	DON TOMAS (K-08)	KENEDY	0	0	0	0
4	DON TOMAS (K-50)	KENEDY	0	0	0	0
4	DON WOODY (4000)	STARR	0	0	0	0
4	DONNA BUCHANAN	HIDALGO	1	0	0	0
4	P DONNA (ARMSTRONG)	HIDALGO	8	5	306,669	1,652 F
4	P DONNA (CLARK)	HIDALGO	0	0	0	0
4	DONNA (FRIO 5500)	HIDALGO	1	1	20,900	60 F
4	DONNA (HANSEN)	HIDALGO	0	0	0	0
4	P DONNA (HARRELL)	HIDALGO	4	1	10,096	13 F
4	DONNA (JANCIK)	HIDALGO	2	0	0	0
4	DONNA (JAY)	HIDALGO	0	0	0	0
4	P DONNA (KNAPP)	HIDALGO	4	3	249,831	1,696 F
4	P DONNA (MONTGOMERY)	HIDALGO	4	3	2,213,858	39,762 F
4	DONNA (MONTGOMERY FB 1)	HIDALGO	0	0	0	0
4	DONNA (MORIN)	HIDALGO	1	0	0	0
4	DONNA (REICHAERT)	HIDALGO	0	0	0	0
4	DONNA (RICE)	HIDALGO	4	1	179,091	835 F
4	DONNA (RICE 3-6800)	HIDALGO	1	1	43,735	458 F
4	A DONNA (RICE 5)	HIDALGO	1	1	2,586	12 F
4	DONNA (SCHAEFFER SAND)	HIDALGO	1	1	6,150	30 F
4	DONNA (SCHREINER)	HIDALGO	0	0	0	0
4	A DONNA (SCHUSTER)	HIDALGO	1	1	29,426	58 F
4	DONNA (SHARY)	HIDALGO	0	0	0	0
4	DONNA (SWALLOW)	HIDALGO	1	0	0	0
4	DONNA (SWEENEY, LOWER)	HIDALGO	1	0	11,272	8 F
4	DONNA (20-B)	HIDALGO	0	0	0	0
4	A DONNA (20-C)	HIDALGO	0	0	0	0
4	DONNA (6600)	HIDALGO	1	1	69,628	829 F
4	A DONNA (6700)	HIDALGO	0	0	0	0
4	P DONNA (6850)	HIDALGO	4	3	627,182	6,948 F
4	DONNA (6940)	HIDALGO	1	0	0	0
4	DONNA (7100)	HIDALGO	2	0	262	0 F
4	DONNA (7460)	HIDALGO	2	0	0	0
4	DONNA (7500)	HIDALGO	1	1	172,041	166 F
4	DONNA (7560)	HIDALGO	6	1	61,265	85 F
4	DONNA (7600)	HIDALGO	0	0	0	0
4	DONNA (7730)	HIDALGO	1	0	0	0
4	A DONNA (7750)	HIDALGO	0	0	0	0
4	P DONNA (7750 GAS SAND)	HIDALGO	0	0	0	0
4	DONNA (9200)	HIDALGO	1	0	0	0
4	DONNA (10820)	HIDALGO	0	0	0	0
4	P DOS HERMANOS (OLMOS)	WEBB	34	25	1,334,800	1,843 F
4	DOS HERMANOS (2750 WILCOX)	WEBB	1	0	0	0
4	P DOS HERMANOS, E. (OLMOS)	WEBB	48	0	817,864	3,701 F
4	P DOS HERMANOS, W. (OLMOS)	WEBB	56	50	1,438,379	7,661 F
4	DOS HERMANOS, W. (SAN MIGUEL GAS)	WEBB	1	1	5,660	6 F
4	DOS HERMANOS, W. (SAN MIGUEL 5450)	WEBB	2	2	7,608	66 F
4	P DOS PAYASOS (WILCOX 5100)	WEBB	0	0	0	0
4	DOS PAYASOS, E. (WILCOX 7200)	WEBB	0	0	0	0
4	DOSS (3700)	STARR	0	0	0	0
4	DOTTIE (BASAL YEGUA 5590)	DUVAL	1	0	33	1
4	DOTTIE (VICKSBURG 3100)	DUVAL	1	1	54,814	4
4	A DOUBLE "U" (PETTUS)	DUVAL	0	0	0	0
4	DOUGHERTY (FRIO 4200)	NUECES	0	0	0	0
4	DOUGHERTY (FRIO 4300)	NUECES	0	0	0	0
4	DOUGHERTY (5300)	NUECES	0	0	0	0
4	DOUGHERTY (5820)	NUECES	0	0	0	0
4	A DOUGHTY (FRIO 6730)	NUECES	0	0	0	0
4	DOUGHTY (FRIO 7060)	NUECES	1	0	0	0
4	DOUGHTY (FRIO 8156)	NUECES	1	1	12,008	693
4	DOUGHTY (FRIO 8460)	NUECES	4	0	130,180	11,449
4	P DOUGHTY (FRIO 9376)	NUECES	4	0	509,356	13,088
4	P DOUGHTY (FRIO 9530)	NUECES	3	1	448,959	12,400 F
4	DOUGHTY (FRIO 9811)	NUECES	2	1	81,243	1,625
4	DOUGHTY (FRIO 9860)	NUECES	0	0	0	0
4	A DOUGHTY (FRIO 9950)	NUECES	2	1	96,566	3,943
4	A DOUGHTY (FRIO 10248)	NUECES	1	0	0	0
4	DOUGHTY (7450 SD)	NUECES	4	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	DOUGHTY (8550)	NUECES	5	0	503,566	19,723
4	DOUGHTY (9894)	NUECES	2	1	290,692	9,892
4	DOUGHTY, S.W. (9985)	NUECES	1	0	28,646	815
4	DOUGLAS (FRID 1450)	DUVAL	1	0	0	0
4	P DOUGHTY, W. (FRID 8460)	NUECES	0	0	0	0
4	P DOUGHTY, W. (FRID 8600)	NUECES	0	0	0	0
4	DRACO (QUEEN CITY 6700)	STARR	1	1	34,051	472 F
4	DRACO (QUEEN CITY 7400)	STARR	1	1	5,049	54
4	DRAGON (2500)	SAN PATRICIO	0	0	0	0
4	DRAPER (3500)	JIM HOGG	1	1	30,061	0
4	DUDE (LOWER COLE)	DUVAL	1	1	9,439	0
4	DUDE (UPPER COLE)	DUVAL	1	1	21,034	0
4	DUNHAM BAY (FRID UPPER)	ARANSAS	1	0	11,542	326 F
4	DUNN (FRID 4600)	JIM WELLS	0	0	0	0
4	DUNN (LOU ELLA)	JIM WELLS	0	0	0	0
4	DUNN (3700)	JIM WELLS	0	0	0	0
4	DUNN (3850)	JIM WELLS	0	0	0	0
4	DUNN (5700)	JIM WELLS	0	0	0	0
4	DUNN (5720)	JIM WELLS	1	0	0	0
4	DUNN MCCAMPBELL (7450)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (7550)	KLEBERG	0	0	0	0
4	P DUNN-MCCAMPBELL (7650)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8110)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8230)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8300)	KLEBERG	0	0	0	0
4	P DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8425)	KLEBERG	0	0	0	0
4	DUNN MCCAMPBELL (8430)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8720)	KLEBERG	0	0	0	0
4	P DYE (NAVARRO)	ZAPATA	3	3	1,278,648	62 F
4	P DYE (WILCOX 8200)	ZAPATA	8	7	1,755,200	3,260 F
4	DYE (1950)	ZAPATA	1	0	0	0
4	DYE, W. (NAVARRO)	ZAPATA	1	1	7,170	0
4	P DYE, WEST (WILCOX 7800)	ZAPATA	2	2	790,160	2,096
4	E. R. F. (FRID 7500)	BROOKS	0	0	0	0
4	EADS (FRID 3838)	JIM WELLS	1	0	0	0
4	EDINBURG, EAST (SWALLOW 8200)	HIDALGO	0	0	0	0
4	EAGLE HILL (FRID 700)	DUVAL	1	1	2,455	0 F
4	EAGLE HILL (FRID 800)	DUVAL	3	3	18,797	0 F
4	EAGLE HILL (1400)	DUVAL	0	0	0	0
4	EAGLE HILL (1800)	DUVAL	0	0	0	0
4	EAST (JACKSON 3100)	JIM HOGG	0	0	0	0
4	EAST (JONES)	JIM HOGG	0	0	0	0
4	A EAST (SEGMENT EAST)	JIM HOGG	1	1	185,546	1,073
4	A EAST (SEG. W, CHERNOSKY 3600)	JIM HOGG	2	1	19,687	0
4	P EAST (SEGMENT WEST, PETTUS 4700)	JIM HOGG	3	2	95,659	855 F
4	P EAST (3950)	JIM HOGG	0	0	0	0
4	P EAST 76 (WILCOX)	DUVAL	4	3	500,964	4,580
4	ED VELA (6700)	HIDALGO	1	1	11,807	122
4	EDINBURG (6,700)	HIDALGO	2	0	0	0
4	EDINBURG (7,600 CARLSON)	HIDALGO	2	0	137,031	1,057
4	EDINBURG (8800)	HIDALGO	0	0	0	0
4	EDINBURG (9,000)	HIDALGO	0	0	0	0
4	EDINBURG (9,950)	HIDALGO	0	0	0	0
4	EDINBURG(9950,FB-A)	HIDALGO	1	0	401	0 F
4	EDINBURG (9950, FB-B)	HIDALGO	1	0	15	0 F
4	P EDINBURG (10,760)	HIDALGO	0	0	0	0
4	EDINBURG (10,800 FRID)	HIDALGO	1	1	421,717	0 F
4	P EDINBURG (11,500)	HIDALGO	0	0	0	0
4	EDINBURG, E. (ANDERSON)	HIDALGO	0	0	0	0
4	EDINBURG, E. (10500)	HIDALGO	1	0	7,056	146
4	EDINBURG, EAST (ANDERSON, UPPER)	HIDALGO	1	1	4,000	0
4	EDINBURG, EAST (FRID 7170)	HIDALGO	0	0	0	0
4	EDINBURG, EAST (GERBER 7000)	HIDALGO	2	1	51,209	37
4	EDINBURG, EAST (WALLACE 7800)	HIDALGO	0	0	0	0
4	EDINBURG, N.W. (FRID 0-1)	HIDALGO	0	0	0	0
4	EDINBURG, N.W. (FRID 9200)	HIDALGO	1	1	298,407	1,236
4	P EDINBURG, S. (MARKS 11100)	HIDALGO	5	5	95,956	2,905 F
4	EDINBURG, W. (6700)	HIDALGO	0	0	0	0
4	P EDINBURG, W. (7600)	HIDALGO	0	0	0	0
4	A EDLASATER	JIM HOGG	0	0	0	0
4	EDLASATER, N. (MANILA)	JIM HOGG	0	0	0	0
4	EDLASATER, N. (MIRANDO 2100)	ZAPATA	1	0	0	0
4	A EDLASATER, W. (COLE 950)	ZAPATA	0	0	0	0
4	A EDLASATER, W. (MANILA)	ZAPATA	1	1	884	0
4	EDLASATER, W. (MIRANDO 1950)	ZAPATA	2	0	0	0
4	A EDROY (VICKSBURG 5900)	SAN PATRICIO	1	0	0	0
4	A EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	0	0	0	0
4	EDROY, E. (MB)	SAN PATRICIO	0	0	0	0
4	EDROY, N. (SINTON, LD.)	SAN PATRICIO	0	0	0	0
4	EDROY, N. (VICKSBURG 6400)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500 FB-A)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500, FB-B)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (6100)	SAN PATRICIO	0	0	0	0
4	EDROY, SOUTH (6320)	SAN PATRICIO	1	0	12,665	465
4	EDROY, WEST (4300)	SAN PATRICIO	1	0	0	0
4	EDROY, WEST (4500)	SAN PATRICIO	1	0	0	0
4	EGGERT (FRID 3870)	SAN PATRICIO	1	0	8,415	0
4	EHLERS (NOWACEK)	BROOKS	1	1	29,240	295
4	EL AZUL (F-57)	BROOKS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	EL AZUL (H-17)	BROOKS	1	0	0	0
4	EL AZUL (H-42)	BROOKS	3	1	264,099	0 F
4	A EL BENADITO (A-3)	STARR	0	0	0	0
4	EL BENADITO (A-5)	STARR	0	0	0	0
4	EL BENADITO (A-6)	STARR	0	0	0	0
4	EL BENADITO (COCKFIELD)	STARR	0	0	0	0
4	EL BENADITO (FRIO 5150)	STARR	1	0	0	0
4	EL BENADITO (FRIO 5200)	STARR	0	0	0	0
4	EL BENADITO (FRIO 5420)	STARR	0	0	0	0
4	A EL BENADITO (H-20)	STARR	0	0	0	0
4	EL BENADITO (VKS86. 9300)	STARR	0	0	0	0
4	A EL BENADITO (ZANARINE)	STARR	0	0	0	0
4	EL BENADITO (4760)	STARR	0	0	0	0
4	EL BENADITO (5180)	STARR	0	0	0	0
4	A EL BENADITO (5900 SAND)	STARR	0	0	0	0
4	EL BENADITO, S. (VICKSBURG X)	STARR	1	1	8,565	730
4	EL BENADITO, S. (VICKSBURG 9400)	STARR	0	0	0	0
4	EL BENADITO, S. (VICKSBURG 10600)	STARR	1	1	7,483	642
4	P EL CABALLERO (L080)	WEBB	3	3	1,310,375	12,088
4	A EL CARRO (6900)	JIM WELLS	0	0	0	0
4	EL EBANITO (D-1 4800)	STARR	0	0	0	0
4	EL EBANITO (H)	STARR	0	0	0	0
4	EL EBANITO (MARGUELES)	STARR	0	0	0	0
4	EL EBANITO (U-3)	STARR	1	0	0	0
4	EL EBANITO (VICKSBURG 7300 U-1)	STARR	0	0	0	0
4	P EL GATO (HIRSCH 8480)	WEBB	0	0	0	0
4	P EL GATO (L080)	WEBB	13	12	930,099	10,058 F
4	P EL GATO (LOWER WILCOX-L080 3)	WEBB	0	0	0	0
4	EL GRULLO (7040)	ZAPATA	1	0	2,340	0
4	EL GRULLO (7160)	ZAPATA	1	0	11,711	0
4	P EL GRULLO (7300)	ZAPATA	2	1	27,149	0
4	P EL GRULLO (7780)	ZAPATA	6	2	232,936	0 F
4	EL GRULLO (8300)	ZAPATA	0	0	0	0
4	EL GRULLO (9200)	ZAPATA	0	0	0	0
4	P EL GRULLO, E. (FREDERICK SD.)	ZAPATA	3	3	483,416	0
4	EL GRULLO, EAST (TAYLOR SD.)	ZAPATA	1	1	76,503	0
4	P EL HUERFANO (10800)	ZAPATA	8	8	11,949,157	779
4	EL INFERNILLO (G-24)	KLEBERG	0	0	0	0
4	EL INFERNILLO (I-87)	KLEBERG	1	0	0	0
4	EL INFERNILLO (J-58)	KLEBERG	1	0	0	0
4	EL INFERNILLO (K-30)	KLEBERG	1	1	28,945	0 F
4	EL GRULLO (6760)	ZAPATA	1	0	0	0
4	A EL MESQUITE (3000)	DUVAL	0	0	0	0
4	EL MESQUITE (5000)	DUVAL	1	1	74,968	1,108
4	EL MILAGRO (4TH HINNANT)	WEBB	1	1	212,418	0 F
4	EL MILAGRO (7TH HINNANT)	WEBB	1	1	10,147	0 F
4	EL ORD (2160)	DUVAL	1	0	0	0
4	EL ORD (3190)	DUVAL	1	0	0	0
4	P EL ORD (7700)	DUVAL	0	0	0	0
4	EL PAISANO (H-58)	KLEBERG	0	0	0	0
4	A EL PAISANO (H-61)	KLEBERG	1	1	136,130	0 F
4	EL PAISANO (I-19)	KLEBERG	0	0	0	0
4	EL PAISANO (V-4)	KLEBERG	1	1	39,466	0 F
4	EL PAISTLE (FRIO 7050)	KENEDY	0	0	0	0
4	EL PAISTLE (G-05)	KENEDY	1	0	0	0
4	EL PAISTLE (G-05, NW.)	KENEDY	0	0	0	0
4	EL PAISTLE (G-05, W.)	KENEDY	1	0	0	0
4	EL PAISTLE (G-18)	KENEDY	0	0	0	0
4	EL PAISTLE (G-25)	KENEDY	0	0	0	0
4	EL PAISTLE (G-52)	KENEDY	1	0	0	0
4	EL PAISTLE (G-65)	KENEDY	1	0	0	0
4	EL PAISTLE (G-71)	KENEDY	0	0	0	0
4	EL PAISTLE (G-71, S)	KENEDY	0	0	0	0
4	EL PAISTLE (G-75)	KENEDY	0	0	0	0
4	EL PAISTLE (G-99)	KENEDY	1	1	299,639	0 F
4	P EL PAISTLE (H-05)	KENEDY	0	0	0	0
4	EL PAISTLE (H-14)	KENEDY	0	0	0	0
4	EL PAISTLE (H-15)	KENEDY	1	0	0	0
4	EL PAISTLE (H-21)	KENEDY	0	0	0	0
4	A EL PAISTLE (H-45)	KENEDY	0	0	0	0
4	EL PAISTLE (H-50)	KENEDY	0	0	0	0
4	EL PAISTLE (H-55)	KENEDY	1	0	0	0
4	P EL PAISTLE (H-66)	KENEDY	0	0	0	0
4	EL PAISTLE (H-77)	KENEDY	0	0	0	0
4	EL PAISTLE (H-96)	KENEDY	1	0	0	0
4	EL PAISTLE (H-96, I)	KENEDY	1	0	44,305	0 F
4	P EL PAISTLE (I-29)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-35)	KENEDY	0	0	0	0
4	EL PAISTLE (I-53)	KENEDY	1	0	0	0
4	P EL PAISTLE (I-58)	KENEDY	0	0	0	0
4	EL PAISTLE (I-66)	KENEDY	0	0	0	0
4	EL PAISTLE (I-66, N)	KENEDY	1	0	0	0
4	EL PAISTLE (I-75)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-82)	KENEDY	0	0	0	0
4	EL PAISTLE (I-98, N)	KENEDY	0	0	0	0
4	EL PAISTLE (J-12)	KENEDY	0	0	0	0
4	P EL PAISTLE (J-16)	KENEDY	0	0	0	0
4	EL PAISTLE (J-16, N)	KENEDY	0	0	0	0
4	EL PAISTLE (J-28)	KENEDY	0	0	0	0
4	A EL PAISTLE (J-28, S)	KENEDY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
4	EL PAISTLE (J-33)	KENEDY	1	0	0	0
4	P EL PAISTLE (J-62)	KENEDY	0	0	0	0
4	EL PAISTLE (11500)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (FRID)	KENEDY	6	3	1,517,720	0 F
4	EL PAISTLE, DEEP (D-42)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (SEG. B, FRID)	KENEDY	3	3	1,414,047	0 F
4	EL PAISTLE, DEEP (SEG. C, FRID)	KENEDY	0	0	0	0
4	EL PAISTLE, DEEP (SEG. D, FRID)	KENEDY	0	0	0	0
4	EL PAISTLE, N. (I-66)	KENEDY	0	0	0	0
4	EL PAISTLE, N. (I-66, E.)	KENEDY	1	0	21,882	0 F
4	EL PAISTLE, N. (I-95)	KENEDY	0	0	0	0
4	EL PAISTLE, N. (I-95, W)	KENEDY	0	0	0	0
4	EL PAISTLE, N. (J-33, I)	KENEDY	0	0	0	0
4	P EL PAISTLE, N. (J-33, II)	KENEDY	0	0	0	0
4	EL PAISTLE, N. (J-33 III)	KENEDY	0	0	0	0
4	EL PAISTLE, N (J-79)	KENEDY	0	0	0	0
4	EL PATRON (I-03)	KENEDY	1	0	0	0
4	EL PEYOTE (JACKSON 2350)	JIM HOGG	0	0	0	0
4	EL PEYOTE (WILCOX 12400)	JIM HOGG	1	0	90,882	0 F
4	EL PEYOTE (1600)	JIM HOGG	1	0	0	0
4	EL PEYOTE (3100)	JIM HOGG	1	0	0	0
4	EL PEYOTE (3500)	JIM HOGG	0	0	0	0
4	EL PEYOTE (3700)	JIM HOGG	0	0	0	0
4	EL PEYOTE (4260 YEGUA)	JIM HOGG	0	0	0	0
4	EL PINTO RANCH (FRID 4600)	STARR	0	0	0	0
4	EL PUERTO (CROCKETT A)	STARR	1	0	10,790	0
4	EL PUERTO (CROCKETT C)	STARR	1	1	10,956	0
4	EL PUERTO (CROCKETT D)	STARR	0	0	0	0
4	EL PUERTO (400)	STARR	0	0	0	0
4	EL PUERTO (400 MIRANDO)	STARR	0	0	0	0
4	EL PUERTO (750)	STARR	0	0	0	0
4	EL PUERTO (850)	STARR	1	1	15,581	0
4	EL PUERTO (1100)	STARR	2	0	8,876	0 F
4	EL PUERTO (900 COCKFIELD)	STARR	0	0	0	0
4	EL PUERTO (1250)	STARR	0	0	0	0
4	EL PUERTO (1400)	STARR	0	0	0	0
4	EL PUERTO (1500)	STARR	1	0	0	0
4	EL PUERTO (1600)	STARR	1	0	0	0
4	EL PUERTO (1800)	STARR	2	0	11,888	0
4	EL PUERTO (1950)	STARR	0	0	0	0
4	EL PUERTO (2700 -B-)	STARR	0	0	0	0
4	EL PUERTO, NORTH (COOK MTN. C)	STARR	0	0	0	0
4	EL PUERTO, N. (OHERN, UP.)	STARR	1	0	0	0
4	EL RANCHITO (ROSENBERG)	WEBB	0	0	0	0
4	EL RANCHITO (WILCOX)	ZAPATA	1	0	0	0
4	EL REPOSO (6450)	JIM HOGG	0	0	0	0
4	EL SORDO (PETTUS, LOWER)	JIM HOGG	1	0	0	0
4	EL STAGGS (GATES)	STARR	0	0	0	0
4	P EL STAGGS (4100)	HIDALGO	4	3	610,876	9,049
4	EL STAGGS (7330)	STARR	4	1	190,742	2,606 F
4	EL TANQUE (WARDNER)	STARR	0	0	0	0
4	EL TANQUE (500)	STARR	2	2	14,439	0
4	EL TANQUE (1600)	STARR	0	0	0	0
4	A EL TANQUE (1820)	STARR	0	0	0	0
4	EL TANQUE, N. (FRID 1850)	STARR	1	0	0	0
4	EL TULE (FRID 8900)	HIDALGO	1	0	3,586	0
4	EL TULE (FRID 9100)	HIDALGO	0	0	0	0
4	EL TULE (FRID 9400)	HIDALGO	1	0	0	0
4	ELLISON (HOCKLEY 1800)	DUVAL	1	0	0	0
4	ELMER (COLE LOWER)	JIM HOGG	0	0	0	0
4	ELPAR (D-56)	JIM WELLS	0	0	0	0
4	ELPAR (D-82)	JIM WELLS	0	0	0	0
4	A ELPAR (F-07, E)	JIM WELLS	1	0	0	0
4	ELPAR (F-15)	JIM WELLS	1	0	0	0
4	ELPAR (F-20)	JIM WELLS	1	1	11,776	0 F
4	ELPAR (F-20,E)	KLEBERG	1	1	77,172	409 F
4	ELPAR (F-22)	JIM WELLS	2	1	18,481	5 F
4	ELPAR (F-32)	JIM WELLS	2	2	199,738	151 F
4	ELPAR (F-32,E)	JIM WELLS	1	0	0	0
4	ELPAR (F-32, SE)	JIM WELLS	0	0	0	0
4	ELPAR (F-40)	JIM WELLS	1	0	1,017	0 F
4	ELPAR (F-40,SE)	JIM WELLS	0	0	0	0
4	ELPAR (F-46)	JIM WELLS	1	0	0	0
4	ELPAR (G-49)	JIM WELLS	1	1	131,453	3,210
4	ELPAR (3500)	JIM WELLS	1	1	13,367	9 F
4	ELPAR (4450)	JIM WELLS	0	0	0	0
4	ELPAR, N. (D-68)	JIM WELLS	1	1	82,005	0
4	ELPAR, NORTH (F-47)	JIM WELLS	1	0	0	0
4	ELPAR, N. (G-37)	JIM WELLS	1	0	0	0
4	ELPAR, S. (E-15)	JIM WELLS	1	0	0	0
4	ELPAR, S. (E-34)	JIM WELLS	1	1	26,963	0 F
4	ELPAR, S. (F-72)	JIM WELLS	0	0	0	0
4	ELPAR, SW. (5700)	JIM WELLS	0	0	0	0
4	ELSA, SOUTH (DIETRICH)	HIDALGO	0	0	0	0
4	ELAS, SOUTH (PETERSON)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (6750)	HIDALGO	1	1	119,383	4,633
4	ELSA, SOUTH (6950)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7170)	HIDALGO	2	0	5,551	0 F
4	P ELSA, SOUTH (7250)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7350)	HIDALGO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ELSA, SOUTH (7400)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7700)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7800)	HIDALGO	1	1	67,630	247
4	ELSA, SOUTH (7850)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7950)	HIDALGO	1	0	16,015	41
4	ELSA, SOUTH (8000)	HIDALGO	2	0	188	0
4	ELSA, SOUTH (8400)	HIDALGO	1	0	0	0
4	ELSA, SOUTH (8600)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (8700)	HIDALGO	0	0	0	0
4	EMBLETON (HET 3400)	JIM WELLS	0	0	0	0
4	P EMBLETON (STILWELL, UPPER 5300)	JIM WELLS	0	0	0	0
4	EMBLETON (2)	JIM WELLS	0	0	0	0
4	EMBLETON (4)	JIM WELLS	0	0	0	0
4	EMBLETON (3500 SAND)	JIM WELLS	0	0	0	0
4	ENCINAL, SOUTH (ESCONDIDO)	WEBB	0	0	0	0
4	ENCINAL, S. (ESCONDIDO 5750)	WEBB	0	0	0	0
4	ENCINAL CHANNEL (FB-A, I-1)	NUECES	2	0	0	0
4	P ENCINAL CHANNEL (FB-A, I-5)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-3)	NUECES	2	0	0	0
4	ENCINAL CHANNEL (FB-A, K-2)	NUECES	1	0	274,171	0 F
4	P ENCINAL CHANNEL (FB-A, K-3)	NUECES	2	1	136,196	0 F
4	P ENCINAL CHANNEL (FB-A, K-4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, K-8)	NUECES	3	2	71,338	0 F
4	P ENCINAL CHANNEL (FB-A, L-1, 2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, L-4)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, L-5A)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, M-1)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, M-2)	NUECES	2	1	156,343	0 F
4	P ENCINAL CHANNEL (FB-A, M-4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, M-5)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, N-2)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, N-1, 2, 3)	NUECES	1	1	320,908	0 F
4	ENCINAL CHANNEL (FB-B, K-2, 3)	NUECES	1	1	29,563	0 F
4	ENCINAL CHANNEL (FB-C, M-3, 4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-C, M-4)	NUECES	1	0	4,406	0 F
4	P ENCINAL CHANNEL (FB-C, N-1, 2, 3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-D, M-4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, NE. (L-2)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, S. E. (J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. (K-2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL, SE. (K-2 FB-B)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. (L-2)	NUECES	1	0	83	0 F
4	ENCINAL-WEBB (ESCONDIDO)	WEBB	0	0	0	0
4	ENCINITAS (D)	BROOKS	0	0	0	0
4	A ENCINITAS (F-20)	BROOKS	0	0	0	0
4	ENCINITAS (F-30)	BROOKS	0	0	0	0
4	ENCINITAS (SALINAS)	BROOKS	0	0	0	0
4	ENCINITAS (V- 4-B)	BROOKS	0	0	0	0
4	ENCINITAS (V- 5)	BROOKS	1	0	0	0
4	ENCINITAS (V- 6)	BROOKS	1	0	0	0
4	ENCINITAS (V-7)	BROOKS	2	1	19,407	0 F
4	A ENCINITAS (V- 8)	BROOKS	0	0	0	0
4	ENCINITAS (V-12)	BROOKS	1	1	27,344	0 F
4	ENCINITAS (V-13)	BROOKS	1	1	30,344	0 F
4	P ENCINITAS (V-14)	BROOKS	3	2	58,590	0 F
4	P ENCINITAS (V-15)	BROOKS	4	3	263,989	0 F
4	P ENCINITAS (V-16)	BROOKS	4	2	195,124	0 F
4	ENCINITAS (V-19)	BROOKS	2	1	10,151	0 F
4	ENCINITAS (V-19-A)	BROOKS	1	0	861	0 F
4	ENCINITAS (VICKSBURG 7900)	BROOKS	1	0	0	0
4	A ENCINITAS (VICKSBURG 8000)	BROOKS	0	0	0	0
4	ENCINITAS, E. (FRID 7340)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-23)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-24)	BROOKS	0	0	0	0
4	ENCINITAS, NW. (V-7)	BROOKS	0	0	0	0
4	ENCINITAS, S. (33-A)	BROOKS	0	0	0	0
4	ENCINITAS, SE. (V-19-D)	BROOKS	0	0	0	0
4	ENCINITAS, W. (V-13)	BROOKS	0	0	0	0
4	ENCINO (MF-20)	SAN PATRICIO	0	0	0	0
4	A ENCINO (5650)	SAN PATRICIO M	1	0	0	0
4	A ENCINO (6400)	SAN PATRICIO M	5	0	0	0
4	ENCINO (6400, S.)	SAN PATRICIO	0	0	0	0
4	ENCINO (6800)	SAN PATRICIO M	1	0	0	0
4	ENCINO (7100)	SAN PATRICIO M	0	0	0	0
4	A ENCINO, NE. (6400 SD.)	REFUGIO	1	0	0	0
4	ENCINO, W. (6200)	SAN PATRICIO M	0	0	0	0
4	ENCINO PASTURE (5300 GAS)	SAN PATRICIO M	1	0	0	0
4	ENCINO PASTURE (5950)	SAN PATRICIO	0	0	0	0
4	ENCINO PASTURE, E. (5300 GAS)	SAN PATRICIO M	0	0	0	0
4	P ENOS COOPER (H-1)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (H-2 SAND)	SAN PATRICIO	0	0	0	0
4	A ENOS COOPER (I-1)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (I-2)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (I-4)	SAN PATRICIO	0	0	0	0
4	P ENOS COOPER (J-2)	SAN PATRICIO	2	1	51,475	2,048
4	ENOS COOPER (7000 SAND)	SAN PATRICIO	4	0	0	0
4	A ENOS COOPER (7800)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER, N. (H-3)	SAN PATRICIO	0	0	0	0
4	A ESCOBAS	ZAPATA	0	0	0	0

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4	P ESCOBAS (FALCON)	ZAPATA	0	0	0	0
4	ESCOBAS (MIRANCO 1200)	ZAPATA	0	0	0	0
4	ESCOBAS (QUEEN CITY 4540)	ZAPATA	1	0	20,169	0
4	P ESCOBAS (QUEEN CITY 5300)	ZAPATA	3	2	84,161	465 F
4	ESCOBAS (QUEEN CITY 5800)	ZAPATA	1	0	0	0
4	ESCOBAS (WILCOX 8280)	ZAPATA	0	0	0	0
4	ESCOBAS (WILCOX 9300)	ZAPATA	0	0	0	0
4	P ESCOBAS (10,650)	ZAPATA	4	1	2,215,382	0
4	ESCOBAS, SOUTH (WILCOX 10800)	ZAPATA	0	0	0	0
4	ESCOBAS, SOUTH (1600)	ZAPATA	0	0	0	0
4	P ESCOBAS, S. (9300)	ZAPATA	3	0	983,351	3
4	ESCOBAS, S. (11400)	ZAPATA	1	1	704,183	1
4	P ESCOBAS, S. (11700)	ZAPATA	4	3	2,277,964	1
4	ESCOBAS, S. (12000)	ZAPATA	1	1	1,981	0
4	ESCONDIDO (CRASS)	JIM HOGG	1	0	4,996	0
4	ESCONDIDO (6160)	JIM HOGG	1	1	68,688	57 F
4	ESCONDIDO (6270)	JIM HOGG	0	0	0	0
4	ESCONDIDO, EAST (6500)	JIM WELLS	0	0	0	0
4	ESCONDIDO, S. (4700)	JIM HOGG	0	0	0	0
4	ESTES COVE (B-1)	NUECES	0	0	0	0
4	A ESTES COVE (B-4)	NUECES	0	0	0	0
4	ESTES COVE (C-3)	NUECES	0	0	0	0
4	P ESTES COVE (E-4,W)	NUECES	0	0	0	0
4	A ESTES COVE (F-1)	ARANSAS	1	0	0	0
4	ESTES COVE (F-3)	NUECES	0	0	0	0
4	ESTES COVE (FRIO 8350)	ARANSAS	0	0	0	0
4	ESTES COVE (H-2)	ARANSAS	1	1	20,449	0 F
4	A ESTES COVE (I-5)	ARANSAS	0	0	0	0
4	ESTES COVE (J-1)	ARANSAS	0	0	0	0
4	ESTES COVE (Q-2)	ARANSAS	0	0	0	0
4	EUBANK (10,300)	DUVAL	0	0	0	0
4	EUBANK (10,900)	DUVAL	0	0	0	0
4	EVANGELINE (QUEEN CITY, UPPER)	DUVAL	1	1	6,654	0 F
4	EVANGELINE (QUEEN CITY #1)	DUVAL	1	1	25,411	148 F
4	EVANGELINE (QUEEN CITY #2)	DUVAL	1	1	67,276	1,591
4	EVANS (5900 SAND)	SAN PATRICIO	1	0	0	0
4	EVANS BUTLER (7050)	SAN PATRICIO	0	0	0	0
4	EVE MAE (6300)	HIDALGO	3	2	82,305	0 F
4	EWING (MIOCENE 1900)	SAN PATRICIO	1	0	0	0
4	EWING (OAKVILLE)	SAN PATRICIO	0	0	0	0
4	EWING (SINTON STRINGER, UPPER)	SAN PATRICIO	0	0	0	0
4	EWING (1500)	SAN PATRICIO	2	0	0	0
4	EWING (5500)	SAN PATRICIO	1	0	0	0
4	A EWING (5700)	SAN PATRICIO	0	0	0	0
4	EWING (5880)	SAN PATRICIO	0	0	0	0
4	A EWING (6800)	SAN PATRICIO	0	0	0	0
4	EWING, E. (SINTON 5600)	SAN PATRICIO	1	0	0	0
4	P EWING, S. (CORPUS)	SAN PATRICIO	0	0	0	0
4	P EWING, S. (HARTZELL)	SAN PATRICIO	0	0	0	0
4	P EWING, S. (LAROSA)	SAN PATRICIO	0	0	0	0
4	EWING, S. (WEBB.)	SAN PATRICIO	0	0	0	0
4	A EWING, S. (6900)	SAN PATRICIO	0	0	0	0
4	EWING, S. (FRIO 8700)	SAN PATRICIO	0	0	0	0
4	EWING, S. (VICKSBURG G)	SAN PATRICIO	1	0	0	0
4	EXSUN (1850)	ZAPATA	3	0	12,526	0
4	EXSUN (QUEEN CITY II-A)	ZAPATA	2	0	0	0
4	EXSUN (WILCOX 7900)	ZAPATA	2	2	13,819	0
4	EXSUN (WILCOX 9400)	ZAPATA	2	1	9,637	0
4	FALCON (WILCOX 9500)	ZAPATA	2	2	115,402	18
4	FALCON (WILCOX LOBO 8000)	ZAPATA	1	1	3,461	0
4	FALCON (WILCOX LOBO 9000)	ZAPATA	1	0	0	0
4	FALCON DAM (WILCOX)	STARR	1	1	34,393	136 F
4	P FALCON DAM (WILCOX 6-2)	STARR	3	3	573,813	2 F
4	FALCON LAKE (HINNANT 1 ST)	ZAPATA	1	0	10,915	0
4	FALCON LAKE, E. (WILCOX, LOWER T)	ZAPATA	1	1	214,890	0
4	FALCON LAKE, N. (WILCOX 6400)	ZAPATA	1	0	0	0
4	FALFURRIAS (CASEY)	BROOKS	2	0	51,060	438
4	FALFURRIAS (DICKEY)	BROOKS	1	0	46,509	514
4	FALFURRIAS (DE GARZA)	JIM WELLS	0	0	0	0
4	FALFURRIAS (FRIO 6950)	BROOKS	1	0	0	0
4	FALFURRIAS (FRIO 7010)	BROOKS	1	0	67,276	1,243
4	FALFURRIAS (FRIO 7220)	BROOKS	2	0	7,248	41
4	FALFURRIAS (FRIO 7250)	BROOKS	1	0	15,519	268 F
4	FALFURRIAS (FRIO 7360)	BROOKS	0	0	0	0
4	FALFURRIAS (FRIO 7640)	BROOKS	0	0	0	0
4	FALFURRIAS (GARZA)	JIM WELLS	1	1	55,338	0 F
4	FALFURRIAS (NAOMI 7100)	JIM WELLS	2	0	0	0
4	FALFURRIAS (RUPP)	BROOKS	1	0	1,503	447
4	P FALFURRIAS (RUSSELL 7235)	JIM WELLS	2	2	620,609	0 F
4	FALFURRIAS (VICKSBURG, GARZA)	BROOKS	0	0	0	0
4	FALFURRIAS (9200 VICKSBURG)	JIM WELLS	1	1	59,923	742
4	FALFURRIAS (VICKSBURG 9300)	JIM WELLS	1	1	1,425	0
4	FALFURRIAS (7280)	BROOKS	0	0	0	0
4	FALFURRIAS (7300)	BROOKS	0	0	0	0
4	FALFURRIAS (7400)	BROOKS	0	0	0	0
4	P FALFURRIAS (7530)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8000)	BROOKS	0	0	0	0
4	P FALFURRIAS (8050)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8100)	JIM WELLS	1	1	13,812	90
4	FALFURRIAS (8700)	JIM WELLS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FALFURRIAS, E. (VICKSBURG 9050)	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9100)	JIM WELLS	M 1	1	34,863	0
4	FANDANGO	ZAPATA	1	0	852	0
4	FANDANGO (HERODOTUS)	ZAPATA	0	0	0	0
4	FANDANGO (WILCOX, UPPER T)	ZAPATA	1	1	685,450	0
4	P FANDANGO (WILCOX, UPPER T2-T3)	ZAPATA	2	2	4,391,377	0 F
4	P FANDANGO (WILCOX, UPPER T6)	ZAPATA	3	3	9,334,400	0
4	P FANDANGO (WILCOX, UPPER T9)	ZAPATA	2	2	2,235,361	0
4	P FANDANGO (WILCOX, UPPER T10)	ZAPATA	4	4	13,637,952	0
4	P FANDANGO (WILCOX UPPER U)	ZAPATA	2	1	1,240,839	0
4	FANDANGO (WILCOX 14300)	ZAPATA	1	0	0	0
4	FANDANGO (WILCOX 15500)	ZAPATA	1	0	1,576	0
4	A FARENTHOLD	NUECES	2	0	44,572	0
4	FARENTHOLD (5660 FRIO)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 5900)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6000)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6100)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6200)	NUECES	0	0	0	0
4	A FARENTHOLD (4950)	NUECES	0	0	0	0
4	FARENTHOLD, N. (VICKSBURG G)	NUECES	0	0	0	0
4	FARENTHOLD, N. (5500)	NUECES	0	0	0	0
4	FARMERS LIFE (1780)	DUVAL	0	0	0	0
4	FARMERS LIFE (2050)	DUVAL	2	0	0	0
4	FARMERS LIFE (2400)	DUVAL	0	0	0	0
4	FARMERS LIFE (2800)	DUVAL	0	0	0	0
4	P FAUSTO (LOBO)	WEBB	3	2	363,114	3,151
4	FAYSVILLE (7810)	HIDALGO	1	1	21,286	83
4	P FINLEY-WEBB (WILCOX 5600)	WEBB	10	8	261,356	0 F
4	FINLEY-WEBB (WILCOX 5800)	WEBB	6	1	25,607	0 F
4	FINLEY-WEBB (WILCOX 6300)	WEBB	1	0	0	0
4	FINLEY-WEBB (5000)	WEBB	1	1	17,603	0 F
4	P FINLEY - WEBB (5100)	WEBB	3	2	66,815	0 F
4	A FITZSIMMONS (CHERNOSKY)	DUVAL	1	0	0	0
4	FITZSIMMONS (COLE)	DUVAL	2	1	7,184	2
4	FITZSIMMONS (5130)	DUVAL	1	1	19,120	705
4	A FITZSIMMONS, EAST	DUVAL	1	1	83,231	887
4	FITZSIMMONS, EAST (COLE)	DUVAL	3	0	15,317	0
4	FITZSIMMONS, EAST (COLE MIDDLE)	DUVAL	1	0	21,021	0
4	FITZSIMMONS, EAST (FRIO)	DUVAL	1	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	0	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (PETTUS)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (1800)	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH (FRIO 1440)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (PETTUS)	DUVAL	0	0	0	0
4	FITZSIMMONS, N. (YEGUA 4600)	DUVAL	1	0	9,231	0
4	FITZSIMMONS, N. (3120)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3650)	DUVAL	0	0	0	0
4	FITZSIMMONS, N. (3850)	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH (3950)	DUVAL	M 1	0	0	0
4	FITZSIMMONS, NE. (HOCKLEY -A-)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (SERNA)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (VICKSBURG)	DUVAL	1	0	4,667	0
4	FITZSIMMONS, SE (1500)	DUVAL	0	0	0	0
4	FIVE GATES (COLE SANDS)	DUVAL	1	1	213,410	1,135
4	FIVE GATES (FRIO 3794)	DUVAL	1	0	28	26
4	FIVE GATES (YEGUA, UPPER)	DUVAL	1	0	0	0
4	FIVE GATES (4010)	DUVAL	0	0	0	0
4	FIVE GATES (4878)	DUVAL	1	1	80,130	452
4	FIVE GATES (5201)	DUVAL	1	0	0	0
4	FLORES (FRIO 4485)	STARR	1	0	0	0
4	A FLORES (FRIO 4750)	STARR	0	0	0	0
4	FLORES (FRIO 6360)	HIDALGO	0	0	0	0
4	FLORES (HOCKLEY, UPPER)	STARR	1	1	206,388	4,184
4	FLORES (HOCKLEY 4800)	STARR	0	0	0	0
4	FLORES (JEFFRESS)	HIDALGO	0	0	0	0
4	FLORES (RINCON A)	STARR	1	0	22,174	341 F
4	FLORES (RINCON AA)	STARR	0	0	0	0
4	FLORES (RINCON B)	STARR	1	0	10,868	0
4	FLORES (RINCON, WEST)	STARR	1	1	193,533	1,602
4	FLORES (S 9200)	STARR	0	0	0	0
4	A FLORES (SULLIVAN, UPPER)	HIDALGO	M 0	0	0	0
4	P FLORES (VICKSBURG, LOWER)	STARR	11	11	7,903,047	10,786 F
4	FLORES (VICKSBURG N)	STARR	0	0	0	0
4	FLORES (VICKSBURG O)	STARR	1	1	45,598	132 F
4	FLORES (VICKSBURG O-5)	STARR	0	0	0	0
4	FLORES (VICKSBURG P)	STARR	0	0	0	0
4	FLORES (VICKSBURG P WEST)	STARR	1	1	2,138	57 F
4	FLORES (VICKSBURG S)	STARR	0	0	0	0
4	FLORES (VICKSBURG T)	STARR	0	0	0	0
4	FLORES (VICKSBURG U)	STARR	0	0	0	0
4	FLORES (VICKSBURG V)	STARR	0	0	0	0
4	FLORES (VICKSBURG W)	HIDALGO	0	0	0	0
4	FLORES (VICKSBURG 5750)	STARR	1	1	48,605	764
4	FLORES (VICKSBURG 7500)	STARR	0	0	0	0
4	FLORES (VICKSBURG 7600)	STARR	1	0	0	0
4	FLORES (VICKSBURG 9000)	STARR	1	0	0	0
4	FLORES (VICKSBURG 9300)	STARR	1	1	8,052	19 F
4	FLORES (1ST. RINCON UPPER STGR.)	STARR	1	0	8,394	0
4	FLORES (4580)	STARR	1	1	196,125	1,000

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FLORES (4700)	STARR	1	0	0	0
4	FLORES (4900)	STARR	2	0	65,718	434 F
4	FLORES (4950)	HIDALGO	1	0	111,276	612
4	FLORES (5300)	STARR	1	0	0	0
4	FLORES (5600)	STARR	2	1	78,276	279
4	FLORES (6050)	STARR	0	0	0	0
4	FLORES (6200 VICKSBURG)	STARR	1	0	66,964	674
4	FLORES (6300 -R-1-)	STARR	0	0	0	0
4	FLORES, NW. (VKSBG. 4900)	STARR	0	0	0	0
4	FLORES, NW. (VKSBG. 5820)	STARR	0	0	0	0
4	FLORES, S. (BLOOMBERG 4250)	HIDALGO	0	0	0	0
4	FLORES, SW. (BLOOMBERG 4280)	HIDALGO	0	0	0	0
4	FLORES, SW. (SULLIVAN, UPPER)	HIDALGO	0	0	0	0
4	P FLORES, W. (PERDIDD)	ZAPATA	2	2	146,807	99
4	FLORY D. (WILCOX)	DUVAL	0	0	0	0
4	FLORY D. (WILCOX 10600)	DUVAL	1	1	7,480	289
4	A FLOUR BLUFF (COLLIER)	NUECES	0	0	0	0
4	FLOUR BLUFF (F-1)	NUECES	1	1	64,219	0 F
4	FLOUR BLUFF (FRID 8300)	NUECES	0	0	0	0
4	P FLOUR BLUFF (FRID 9600)	NUECES	0	0	0	0
4	FLOUR BLUFF (H-41)	NUECES	1	0	0	0
4	FLOUR BLUFF (I-07)	NUECES	0	0	0	0
4	A FLOUR BLUFF (J-1)	NUECES	0	0	0	0
4	P FLOUR BLUFF (J-33)	NUECES	2	2	996,710	0 F
4	FLOUR BLUFF (MASSIVE, UPPER)	NUECES	7	3	22,788	0 F
4	P FLOUR BLUFF (O-1 WEST)	NUECES	0	0	0	0
4	A FLOUR BLUFF (PHILLIPS)	NUECES	0	0	0	0
4	P FLOUR BLUFF (SMITH)	NUECES	0	0	0	0
4	FLOUR BLUFF (STRAY 6378)	NUECES	0	0	0	0
4	P FLOUR BLUFF (WEBB)	NUECES	0	0	0	0
4	FLOUR BLUFF (1260)	NUECES	1	1	26,929	0 F
4	FLOUR BLUFF (6400)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (F-1, E.)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (I-35)	NUECES	1	0	0	0
4	FLOUR BLUFF, E. (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (K-94)	NUECES	0	0	0	0
4	A FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	12	3	237,132	0 F
4	FLOUR BLUFF, EAST (SHALLOW)	NUECES	2	0	0	0
4	FLOUR BLUFF, EAST (8000)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8100)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8375)	NUECES	1	1	417,194	0 F
4	FLOUR BLUFF, EAST (8400)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8500)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8700)	NUECES	3	1	216,603	0 F
4	FLOUR BLUFF, EAST DEEP (CONS.)	NUECES	12	11	1,543,689	0 F
4	FLOUR BLUFF, EAST DEEP (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (K-94)	NUECES	0	0	0	0
4	FLOUR BLUFF, SE. (J-99)	NUECES	0	0	0	0
4	FLOWELLA (FRID 8300)	BROOKS	0	0	0	0
4	FLOWELLA (LOMA BLANCA)	BROOKS	1	0	0	0
4	FLOWELLA (NOLLE SAND)	BROOKS	1	1	384,713	5,749
4	FLOWELLA (VICKSBURG 3)	BROOKS	0	0	0	0
4	P FLOWELLA (VICKSBURG 4)	BROOKS	9	7	1,052,348	7,145 F
4	P FLOWELLA (VICKSBURG 5)	BROOKS	3	3	236,970	3,357 F
4	P FLOWELLA (VICKSBURG 9300)	BROOKS	4	3	278,145	5,687 F
4	FLOWELLA (VICKSBURG 9600)	BROOKS	1	1	40,676	2,701
4	P FLOWELLA (VICKSBURG 10100)	BROOKS	2	2	131,255	2,440
4	FLOWELLA (VICKSBURG 10,300)	BROOKS	0	0	0	0
4	FLOWELLA (VICKSBURG 10400)	BROOKS	0	0	0	0
4	FLOWELLA (11,200)	BROOKS	0	0	0	0
4	FORT LIPAN (3850)	JIM WELLS	1	0	0	0
4	FORT LIPAN (4500)	JIM WELLS	0	0	0	0
4	FORT LIPAN (5100)	NUECES	0	0	0	0
4	FORT LIPAN (5180)	JIM WELLS	1	1	5,786	0
4	A FORTY NINE (MIRANOO)	DUVAL	1	0	0	0
4	A FORTY NINE (MIRANOO 2380)	DUVAL	1	0	819	0
4	P FOUR FORTY-ONE (SECOND MARG.)	KENEDY	3	3	1,319,480	482 F
4	FOUR SEVENS (YEGUA A 7865)	DUVAL	1	1	201,065	5,035
4	FOUR SEVENS (YEGUA 7865 A SEG.A)	DUVAL	1	1	3,652	126
4	P FOUR SEVENS (8100 YEGUA)	DUVAL	7	7	2,014,316	55,970
4	P FOX-HERD (ANDERSON)	SAN PATRICIO	0	0	0	0
4	A FOX-HERD (FRID 15-A)	SAN PATRICIO	0	0	0	0
4	FOX-HERD (LA FARGE 9500)	SAN PATRICIO	0	0	0	0
4	A FOX-HERD (WATSON)	SAN PATRICIO	0	0	0	0
4	FOY (VICKSBURG 9600)	HIDALGO	1	0	0	0
4	FOY (5400)	HIDALGO	0	0	0	0
4	FOY (5450)	HIDALGO	0	0	0	0
4	FOY (6000)	HIDALGO	0	0	0	0
4	FOY (6300)	HIDALGO	1	0	0	0
4	FOY (6600)	HIDALGO	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID PBLs
4	FOY (9600)	HIDALGO	0	0	0	0
4	P FRANCISCO (LOBO)	ZAPATA	2	2	1,363,088	1,676
4	P FRANCISCO (LOBO 8200)	ZAPATA	7	7	4,437,618	4,916
4	P FRANCISCO (LOBO 9500)	ZAPATA	7	7	634,970	15 F
4	A FREEBORN (PETTUS)	JIM WELLS	0	0	0	0
4	FROST (FRIO-A)	STARR	1	0	0	0
4	P FROST (RINCON 2-A)	STARR	2	2	195,688	0 F
4	P FROST (RINCON 2A, SEG. II)	STARR	2	2	319,438	1,371 F
4	FROST (SAMANO)	STARR	1	1	10,509	205
4	P FROST (VICKSBURG MASS.)	STARR	5	4	1,711,231	0 F
4	FROST (VICKSBURG 5700)	STARR	1	1	74,766	641 F
4	P FROST (VICKSBURG 9200)	STARR	4	3	1,276,609	16 F
4	FROST (VICKSBURG 9400)	STARR	1	1	77,245	0 F
4	FROST (VILLARREAL -A-)	STARR	0	0	0	0
4	FULTON BEACH (A-1)	ARANSAS	0	0	0	0
4	P FULTON BEACH (A-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH (A-3)	ARANSAS	1	0	0	0
4	A FULTON BEACH (A-4-6)	ARANSAS	1	0	0	0
4	A FULTON BEACH (B-2)	ARANSAS	8	3	178,433	569
4	A FULTON BEACH (B-3-8)	ARANSAS	7	1	105,727	200 F
4	FULTON BEACH (E GAS)	ARANSAS	0	0	0	0
4	A FULTON BEACH (E-1 SAND)	ARANSAS	0	0	0	0
4	FULTON BEACH (E-1,N)	ARANSAS	0	0	0	0
4	FULTON BEACH (E-4 CAUSEWAY)	ARANSAS	0	0	0	0
4	FULTON BEACH (7100)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (A-6)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (B-1)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (B-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D-2-4)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (7043)	ARANSAS	0	0	0	0
4	A FULTON BEACH, N. (B-2)	ARANSAS	1	0	0	0
4	A FULTON BEACH, N. (B-3-8)	REFUGIO	0	0	0	0
4	FULTON BEACH, N. (6880)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (6950)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7000)	ARANSAS	1	0	0	0
4	FULTON BEACH, N. (7350)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7380)	ARANSAS	1	0	0	0
4	FULTON BEACH, NW. (E-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (E-2)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (FRIO 6500)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (A-2)	ARANSAS	1	0	0	0
4	A FULTON BEACH, WEST (A-3)	ARANSAS	2	2	64,475	106 F
4	A FULTON BEACH, WEST (A-4)	ARANSAS	2	1	23,351	0 F
4	A FULTON BEACH, WEST (B)	ARANSAS	2	1	25,241	0 F
4	P FULTON BEACH, WEST (C)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (D)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (D-1)	ARANSAS	1	0	15,913	0 F
4	FULTON BEACH, WEST (E UPPER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (E-3)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (G)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (G, SOUTH)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (H LOWER)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (H MIDDLE)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H UPPER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H 7635)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I-1 SW.)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (J)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (K-3)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-5)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-7)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (L-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (N, LOWER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (9600)	ARANSAS	0	0	0	0
4	GMEN (CHULA SAND)	NUECES	1	1	69,208	12,481
4	G. O. M. ST-773-L (FRIO 1-A SD)	NUECES	1	1	671,614	2,083
4	G. O. M. ST-773-L (MARG. B)	NUECES	0	0	0	0
4	G. O. M. ST-773-L (MARG. C.)	NUECES	0	0	0	0
4	G. O. M. ST-773-L (MARG. F)	NUECES	0	0	0	0
4	G O M-ST-904 (FRIO 7800)	NUECES	4	0	0	0
4	G O M-ST-904 (FRIO 8200)	NUECES	4	0	0	0
4	G.O.M. ST-904 (FRIO 8200 A)	NUECES	1	1	271,178	4,958
4	P G.O.M. ST-904 (8800)	NUECES	2	2	1,043,859	25,914
4	G.O.M. ST-904 (9370)	NUECES	1	0	7,502	142
4	GAINES (2500)	SAN PATRICIO	0	0	0	0
4	GAINES (3400)	SAN PATRICIO	0	0	0	0
4	GAINES (3450)	SAN PATRICIO	0	0	0	0
4	GAINES (4680)	SAN PATRICIO	0	0	0	0
4	GAINES (4800)	SAN PATRICIO	1	1	140,662	538
4	GAINES (5100 FRIO)	SAN PATRICIO	0	0	0	0
4	GAINES (6200)	SAN PATRICIO	0	0	0	0
4	A GAINES (7700)	SAN PATRICIO	0	0	0	0
4	GALAN (EDWARDS LIME)	WEBB	1	0	0	0
4	GALINDO (YEGUA 21)	JIM WELLS	2	1	31,998	1,001
4	GALLAGHER, W. (4800)	JIM WELLS	0	0	0	0
4	GALLAGHER, W. (5100)	JIM WELLS	0	0	0	0
4	GANDY (5500)	NUECES	0	0	0	0
4	GANDY (5650)	NUECES	0	0	0	0
4	GANDY (5675)	NUECES	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A GARCIA	STARR	3	0	25,438	9 F
4	GARCIA (CHAPATAL)	STARR	0	0	0	0
4	GARCIA (COATES)	STARR	1	1	6,708	0 F
4	A GARCIA (FROST -A-)	STARR	0	0	0	0
4	GARCIA (FROST -A- 5)	STARR	0	0	0	0
4	A GARCIA (FROST -B-)	STARR	1	0	19,893	0 F
4	A GARCIA (GARCIA III)	STARR	0	0	0	0
4	A GARCIA (GARCIA IV)	STARR	0	0	0	0
4	A GARCIA (GARCIA V)	STARR	0	0	0	0
4	GARCIA (GARCIA VII)	STARR	0	0	0	0
4	GARCIA (GARCIA XII)	STARR	0	0	0	0
4	GARCIA (GUZMAN -A-)	STARR	0	0	0	0
4	GARCIA (GUZMAN A-2)	STARR	0	0	0	0
4	GARCIA (K-SAND)	STARR	0	0	0	0
4	GARCIA (KENNARD 3900)	STARR	0	0	0	0
4	A GARCIA (L-STRAY)	STARR	0	0	0	0
4	GARCIA (L-XI)	STARR	0	0	0	0
4	A GARCIA (MILLER -A-)	STARR	0	0	0	0
4	A GARCIA (MILLER "A" II)	STARR	1	1	35,671	89 F
4	GARCIA (MILLER -A-II-B-)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 20)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 4100)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- VI)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- XII)	STARR	0	0	0	0
4	A GARCIA (MILLER -C-)	STARR	0	0	0	0
4	A GARCIA (MILLER C-2)	STARR	0	0	0	0
4	GARCIA (MILLER -K-)	STARR	0	0	0	0
4	GARCIA (MILLER -K-, SEG. 4)	STARR	0	0	0	0
4	GARCIA (RINCON, SECOND)	STARR	1	0	9,928	196
4	A GARCIA (SOLIS)	STARR	1	1	25,078	0 F
4	GARCIA (SOLIS A)	STARR	0	0	0	0
4	A GARCIA (SOLIS A-V-8)	STARR	0	0	0	0
4	GARCIA (SOLIS III RESERVOIR)	STARR	0	0	0	0
4	A GARCIA (STRAY 3470)	STARR	1	0	3,788	2
4	GARCIA (VELA -A-)	STARR	2	1	11,614	103
4	GARCIA (VICKSBURG-FLORES)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5500)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5600)	STARR	0	0	0	0
4	P GARCIA (VILLARREAL)	STARR	2	2	117,487	0
4	GARCIA (VILLARREAL A)	STARR	1	0	0	0
4	GARCIA (GUZMAN 3500)	STARR	1	0	0	0
4	GARCIA (2000)	STARR	1	0	0	0
4	GARCIA (2100)	STARR	0	0	0	0
4	GARCIA (2775 STRAY)	STARR	1	1	130,351	58 F
4	GARCIA (2900)	STARR	1	0	0	0
4	GARCIA (3150)	STARR	1	0	0	0
4	GARCIA (3880)	STARR	0	0	0	0
4	GARCIA (4185)	STARR	0	0	0	0
4	A GARCIA (4500)	STARR	0	0	0	0
4	A GARCIA (4600)	STARR	0	0	0	0
4	GARCIA, S. (MILLER -C-)	STARR	0	0	0	0
4	GARCIA, WEST (FRIO 3100)	STARR	0	0	0	0
4	GARCIA RANCH (I-80)	KENEDY	1	1	784,137	0 F
4	GARCIA RANCH (L-40, LOWER)	KENEDY	0	0	0	0
4	GARCIA RANCH (L-40, WEST)	KENEDY	1	0	0	0
4	GARNER RANCH (OLMOS)	WEBB	4	2	17,552	0
4	GARZA (COLE SAND)	JIM HOGG	0	0	0	0
4	A GARZA (YEGUA 2500)	ZAPATA	0	0	0	0
4	P GATO CREEK (LOBO 1)	WEBB	20	1	9,453,294	140,036 F
4	P GATO CREEK (LOBO1-SEG A)	WEBB	4	4	2,361,251	39,202 F
4	P GATO CREEK (LOBO 3)	WEBB	7	1	978,881	20,264 F
4	P GATO CREEK (LOBO 6, SEGMENT A)	WEBB	6	6	2,222,097	13,349 F
4	P GATO CREEK (9800)	WEBB	26	16	6,787,133	75,342 F
4	P GATO CREEK, SE (LOBO 1)	WEBB	7	0	1,892,907	39,746
4	GATO CREEK, SE (STRAY)	WEBB	2	0	168,076	4,305
4	GATO CREEK, SE (UP. LOBO STRAY)	WEBB	1	0	0	0
4	P GATO CREEK, SE (9800)	WEBB	9	4	1,841,369	16,042
4	P GEORGE BUCK (4TH HINNANT)	WEBB	5	5	2,630,468	41,958 F
4	GERONIMO (FRIO LOWER)	SAN PATRICIO	1	1	11,352	1,806
4	GERONIMO (STARK)	SAN PATRICIO	0	0	0	0
4	GERONIMO (WATSON)	SAN PATRICIO	0	0	0	0
4	GERONIMO (9500)	SAN PATRICIO	1	1	411,373	13,424
4	GERONIMO, N. (FRIO N-2)	SAN PATRICIO	1	1	25,453	6,175
4	GERONIMO, SE (9270)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (9310)	SAN PATRICIO	0	0	0	0
4	GERONIMO, SE. (9400)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (9510)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (10260 FRIO)	SAN PATRICIO	0	0	0	0
4	GINNY, E. (6600)	SAN PATRICIO	1	0	0	0
4	GINNY, S. (FRIO)	SAN PATRICIO	0	0	0	0
4	GLEN (1800)	WEBB	4	0	15,581	0
4	GLEN, NORTH (PETTUS)	WEBB	2	0	0	0
4	P GLEN, SOUTH (WILCOX 9200)	WEBB	4	3	845,999	4,439
4	GLEN MARTIN (1000)	WEBB	1	0	0	0
4	GLENN MARTIN (1100)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 5850)	WEBB	0	0	0	0
4	A GLEN MARTIN (WILCOX 6000)	WEBB	0	0	0	0
4	GLEN MARTIN (WILCOX 6180)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6200)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6450)	WEBB	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GLEN MARTIN, W. (8165)	WEBB	0	0	0	0
4	GOLD RIVER (N-2)	WEBB	0	0	0	0
4	GOLD RIVER (OLMOS)	WEBB	6	0	18,467	0
4	GOLD RIVER, NORTH (N-2)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-3-A)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (N-4 SD.)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (OLMOS)	WEBB	119	98	2,482,060	5,468 F
4	GOLD RIVER, NORTH (N-5)	WEBB	1	1	14,966	5
4	GOLD RIVER, NORTH (N-8)	WEBB	0	0	0	0
4	GOLDAPP (5360)	JIM WELLS	0	0	0	0
4	GOOD FRIDAY (ATLEE)	DUVAL	1	0	0	0
4	A GOOSE ISLAND (A-2)	ARANSAS	0	0	0	0
4	A GOOSE ISLAND (C SD, LD.)	ARANSAS	0	0	0	0
4	GOOSE ISLAND (D SD., LD.)	ARANSAS	0	0	0	0
4	A GOOSE ISLAND (D-1)	ARANSAS	1	0	1,186	201
4	GOOSE ISLAND (D-2)	ARANSAS	0	0	0	0
4	GOOSE ISLAND (4300)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (5629)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7000 -B-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -B-)	ARANSAS	0	0	0	0
4	GOOSE ISLAND (7100 -C-)	ARANSAS	2	1	2,010	0 F
4	P GOOSE ISLAND (7300 -A-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (9600)	ARANSAS	0	0	0	0
4	GOOSE ISLAND, NORTH (R-1)	ARANSAS	1	0	0	0
4	GOOSE ISLAND, SOUTH (A-3)	ARANSAS	1	0	0	0
4	GOOSE ISLAND, SOUTH (FRID D-5)	ARANSAS	1	0	270,571	4,058 F
4	GOOSE ISLAND, SOUTH (I-7 SAND)	ARANSAS	0	0	0	0
4	GOOSE ISLAND, SOUTH (K-2)	ARANSAS	1	1	34,606	777
4	GOOSE ISLAND, SOUTH (M-9)	ARANSAS	1	1	96,759	520
4	GOOSE ISLAND, SOUTH (N-4)	ARANSAS	0	0	0	0
4	GOOSE ISLAND, SE (4300)	ARANSAS	1	1	43,020	116
4	A GORMAC	DUVAL	0	0	0	0
4	A GORMAC (FRID 1300)	DUVAL	0	0	0	0
4	GORMAC (HOCKLEY)	DUVAL	8	0	0	0
4	GORMAC (VELA)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (HOCKLEY, LOWER)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (MIRANDD)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (WILCOX 7700)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (YEGUA)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N.	DUVAL	2	0	0	0
4	GOVT. WELLS, N. (A-87)	DUVAL	1	0	0	0
4	GOVT. WELLS, N. (A-93)	DUVAL	3	0	0	0
4	GOVERNMENT WELLS, N. (CHERNOSKY)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (COLE)	DUVAL	2	0	0	0
4	GOVT. WELLS, N. (COLE, UPPER)	DUVAL	1	1	24,913	0
4	GOVERNMENT WELLS, N. (COOK MTN)	DUVAL	2	2	29,825	0 F
4	GOVT. WELLS, N. (HOCKLEY 2000)	DUVAL	0	0	0	0
4	A GOVERNMENT WELLS, N. (MIRANDD)	DUVAL	5	2	65,506	0
4	P GOVERNMENT WELLS, N. (MIRANDD UP)	DUVAL	3	0	221,527	0 F
4	A GOVT. WELLS, N. (MIRANDD, N)	DUVAL	1	1	29,417	0
4	GOVT. WELLS, N. (PETTUS 2845)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (ROSENBERG)	DUVAL	0	0	0	0
4	P GOVERNMENT WELLS, N. (WILCOX)	DUVAL	11	7	237,066	1,063 F
4	GOVT. WELLS, N. (WILCOX 8150)	DUVAL	2	1	11,431	368
4	GOVT. WELLS, N. (WILCOX 9730)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N. (YEGUA 2800)	DUVAL	2	0	0	0
4	GOVT. WELLS, N. (670)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (700)	DUVAL	8	4	34,066	0 F
4	GOVT. WELLS, N. (800 SAND)	DUVAL	4	1	16,145	0
4	GOVERNMENT WELLS, N. (860)	DUVAL	1	0	0	0
4	GOVT. WELL, N. (990 A SAND)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (1080)	DUVAL	1	1	7,109	0 F
4	GOVERNMENT WELLS, N. (1100)	DUVAL	2	2	55,877	0
4	GOVERNMENT WELLS, N. (1200)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (1275)	DUVAL	1	1	13,386	0 F
4	GOVERNMENT WELLS, N. (1280)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (1400)	DUVAL	1	1	35,880	0 F
4	GOVT. WELLS, N. (1450 SD.)	DUVAL	1	1	7,085	0
4	A GOVERNMENT WELLS, N. (1800-E)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (1800 C SD)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (1920 STRAY)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (2070)	DUVAL	1	0	0	0
4	A GOVT. WELLS, SOUTH	DUVAL	0	0	0	0
4	GOVT. WELLS, S. (COLE 1550)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, S. (1460)	DUVAL	0	0	0	0
4	GRABEN (BIERSTEDT 4900)	JIM WELLS	0	0	0	0
4	GRABEN (FRID 3300)	JIM WELLS	1	0	0	0
4	GRABEN (FRID 3590)	JIM WELLS	0	0	0	0
4	GRABEN (FRID 3650)	JIM WELLS	0	0	0	0
4	GRABEN (HET 3RD 3000)	JIM WELLS	0	0	0	0
4	GRABEN (OAKVILLE 1850)	JIM WELLS	1	1	894	0
4	GRABEN (1950)	JIM WELLS	0	0	0	0
4	GRABEN (2100)	JIM WELLS	1	0	40,743	0
4	GRABEN (4950)	JIM WELLS	0	0	0	0
4	GRAND PRIX (YEGUA PETTUS)	JIM HOGG	1	1	115,848	2,071
4	GRAND PRIX (YEGUA PETTUS 5600)	JIM HOGG	1	0	26,724	557
4	GREEN HILL (MARINE FRID)	KLEBERG	0	0	0	0
4	GREGG WOOD (500)	STARR	0	0	0	0
4	GREGG WOOD (1000)	STARR	2	0	0	0
4	GREGG WOOD (1200)	STARR	3	0	40	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GREGG WOOD (1400)	STARR	2	0	0	0
4	GREGG WOOD (2000)	STARR	0	0	0	0
4	P GREGG WOOD, S. (500)	STARR	3	0	1,688	0
4	GREGG WOOD, S. (600)	STARR	3	0	0	0
4	GREGG WOOD, S. (750)	STARR	1	0	659	0
4	GREGG WOOD, S. (850)	STARR	0	0	0	0
4	GREGG WOOD, S. (900)	STARR	2	0	63	0
4	GREGG WOOD, S. (1100)	STARR	1	0	0	0
4	GREGG WOOD, S. (1100-S)	STARR	1	0	0	0
4	P GREGG WOOD, S. (3950 W.)	STARR	8	5	43,592	101 F
4	GREGG WOOD, S (4100)	STARR	2	1	5,415	0 F
4	P GREGG WOOD, S. (4160)	STARR	4	2	23,784	0 F
4	GREGG WOOD, S. (5200 WHITEY)	STARR	4	0	7,286	0 F
4	GREGG WOOD, S. (5250)	STARR	1	0	2,068	0 F
4	A GREGG WOOD, S. (5350)	STARR	1	1	48,197	3,663
4	GREGG WOOD, WEST (3850)	STARR	1	0	0	0
4	A GREGG WOOD, W. (4150)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5000)	STARR	0	0	0	0
4	GREGG WOOD, WEST (5250)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5350)	STARR	1	1	32,045	664 F
4	GREGG WOOD, WEST (5450)	STARR	1	0	0	0
4	GREGORY, EAST (FRID LOWER)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (FRID, UPPER)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (FRID 8570)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (PICKETT FRID)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STOODARD FRID)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STRAY 10530)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (8470)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (9,400)	SAN PATRICIO	0	0	0	0
4	A GREGORY, EAST (10,550)	SAN PATRICIO	0	0	0	0
4	GREGORY, NORTH (9400)	SAN PATRICIO	0	0	0	0
4	GREGORY, WEST (WATSON)	SAN PATRICIO	0	0	0	0
4	A GROENEVELD (5500)	NUECES	0	0	0	0
4	GRUY (WILCOX)	DUVAL	1	1	461,273	0
4	GUADALUPE (CAVAZOS)	HIDALGO	2	0	48,791	5,454
4	GUADALUPE (FRID 6200)	HIDALGO	1	0	0	0
4	GUADALUPE (V-2)	HIDALGO	1	0	9,769	354
4	GUADALUPE (V-3)	HIDALGO	0	0	0	0
4	GUADALUPE (VICKSBURG L)	HIDALGO	1	1	11,594	1,288 F
4	P GUADALUPE (VICKSBURG, LG. SIESTA)	HIDALGO	6	5	281,109	4,985
4	GUADALUPE (VICKSBURG 9900)	HIDALGO	1	0	2,203	140
4	GUAJILLO (5200)	DUVAL	0	0	0	0
4	P GUAJILLO, W. (2700)	DUVAL	3	1	47,763	0
4	GUEDIN (FLDERKE)	SAN PATRICIO	0	0	0	0
4	GUEDIN (GUEDIN LG.)	SAN PATRICIO	0	0	0	0
4	GUEDIN (STARK)	SAN PATRICIO	0	0	0	0
4	P GUEDIN (8800)	SAN PATRICIO	0	0	0	0
4	A GUERRA	STARR	0	0	0	0
4	GUERRA (ELVELLA)	WEBB	1	1	722,487	263
4	GUERRA (SACATOSA)	STARR	0	0	0	0
4	GUERRA (2100)	STARR	0	0	0	0
4	P GUERRA (9800)	WEBB	2	2	119,945	605 F
4	GUERRA (10,000)	WEBB	1	1	354,529	510
4	P GUERRA (10600)	DUVAL	3	3	4,020,903	2,132 F
4	GUERRA (10500)	WEBB	1	1	29,940	2 F
4	GUERRA (10900)	DUVAL	2	1	483,084	336
4	P GUILLERMO (LOBO)	ZAPATA	2	2	62,494	153
4	GUTIERREZ	WEBB	0	0	0	0
4	GUTIERREZ (CKFLD.BRENHAM S 3650)	JIM HOGG	0	0	0	0
4	GUTIERREZ (LOBO)	ZAPATA	1	1	22,038	0
4	GUTIERREZ (10000)	ZAPATA	0	0	0	0
4	GUTIERREZ (11650)	ZAPATA	0	0	0	0
4	GUTIERREZ, SOUTH (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	GUTIERREZ, WEST (ROSENBERG, LD.)	WEBB	0	0	0	0
4	GWYNN (FRID 11250)	NUECES	0	0	0	0
4	GYP HILL *	BROOKS	3	1	19,498	160
4	GYP HILL (ALANIZ 6900)	BROOKS	0	0	0	0
4	GYP HILL (FRID BASAL PEREZ)	BROOKS	0	0	0	0
4	GYP HILL (PILON)	BROOKS	0	0	0	0
4	GYP HILL (VICKSBURG 7600)	BROOKS	0	0	0	0
4	GYP HILL (6350)	BROOKS	0	0	0	0
4	GYP HILL (6400)	BROOKS	0	0	0	0
4	GYP HILL (6500)	BROOKS	0	0	0	0
4	GYP HILL (6600)	BROOKS	1	1	115,660	614
4	A GYP HILL, SE. (FRID 7430)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRID 7500)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRID 8150)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRID 8350)	BROOKS	0	0	0	0
4	GYP HILL, SE. (VICKSBURG)	BROOKS	0	0	0	0
4	GYP HILL, SE (8300)	BROOKS	0	0	0	0
4	H. E. CLARK (ESCONDIDO)	WEBB	7	2	98,297	152 F
4	H. E. CLARK (NAVARRO 5900)	WEBB	4	3	27,701	0
4	H. E. CLARK (OLMOS)	WEBB	5	1	7,376	0
4	H. E. CLARK (WILCOX 4000)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4200)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4600)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4800)	WEBB	0	0	0	0
4	A HAGIST RANCH (ARG0)	DUVAL	0	0	0	0
4	HAGIST RANCH (ARG0, S.)	DUVAL	1	0	0	0
4	HAGIST RANCH (COLE 1200)	DUVAL	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	HAGIST RANCH (COLE 2000)	DUVAL	0	0	0	0	
4	HAGIST RANCH (FRID 800)	DUVAL	0	0	0	0	
4	HAGIST RANCH (HOCKLEY 2178)	MCMULLEN	M	0	0	0	
4	HAGIST RANCH (UNKNOWN SAND)	DUVAL	M	1	0	0	
4	HAGIST RANCH (WILCOX E)	MCMULLEN	M	2	0	0	
4	A HAGIST RANCH(WILCOX BASAL HOUSE)	DUVAL	8	5	843,317	0 F	
4	A HAGIST RANCH (WILCOX G)	DUVAL	1	0	0	0	
4	HAGIST RANCH (WILCOX HOUSE C)	DUVAL	1	0	50,245	0 F	
4	P HAGIST RANCH (WILCOX K, MIDDLE)	DUVAL	2	0	70,365	0 F	
4	P HAGIST RANCH (WILCOX LD. 9700)	DUVAL	5	0	129,592	0 F	
4	P HAGIST RANCH (WILCOX REAGAN)	DUVAL	6	2	133,560	0 F	
4	P HAGIST RANCH (WILCOX UPPER)	DUVAL	M	42	9	659,732	44 F
4	HAGIST RANCH (WILCOX UP. DEEP)	DUVAL	1	1	47,562	0 F	
4	HAGIST RANCH (WILCOX 7900)	DUVAL	0	0	0	0	
4	HAGIST RANCH (WILCOX 8900)	DUVAL	0	0	0	0	
4	P HAGIST RANCH (WILCOX 9300)	DUVAL	5	1	583,657	0 F	
4	P HAGIST RANCH (WILCOX 9800)	DUVAL	3	2	372,762	0 F	
4	P HAGIST RANCH (750)	DUVAL	11	6	37,983	0 F	
4	HAGIST RANCH (800)	DUVAL	1	0	4,636	0	
4	HAGIST RANCH (900)	DUVAL	M	2	1	25,840	0
4	P HAGIST RANCH (950)	DUVAL	2	2	28,926	0	
4	HAGIST RANCH (1030)	DUVAL	2	2	33,562	0 F	
4	P HAGIST RANCH (1100)	DUVAL	5	4	32,740	0 F	
4	HAGIST RANCH (1100,N)	DUVAL	1	0	21	0	
4	HAGIST RANCH (1300)	DUVAL	0	0	0	0	
4	HAGIST RANCH (1420)	DUVAL	2	1	12,402	0	
4	HAGIST RANCH (1700)	DUVAL	1	0	70	0	
4	HAGIST RANCH (2100)	DUVAL	2	0	5,981	0	
4	A HAGIST RANCH, N. (YEGUA 2800)	DUVAL	1	1	22,894	0 F	
4	HAGIST RANCH, N. (YEGUA 3700)	DUVAL	1	0	0	0	
4	A HALDEMAN, SOUTH	JIM WELLS	1	0	0	0	
4	A HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	0	0	0	0	
4	HALDEMAN, SOUTH (ZONE 14-B)	JIM WELLS	0	0	0	0	
4	HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	0	0	0	0	
4	A HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	1	0	1,530	20	
4	HALDEMAN, SOUTH (ZONE 21-A)	JIM WELLS	0	0	0	0	
4	HALE SCHALEBEN (5050)	HIDALGO	1	0	0	0	
4	HALF MOON REEF (CATAHOULA STR.)	ARANSAS	0	0	0	0	
4	HALF MOON REEF (FRID 9360)	ARANSAS	0	0	0	0	
4	HALF MOON REEF (3900)	ARANSAS	0	0	0	0	
4	HALF MOON REEF (4110)	ARANSAS	1	0	0	0	
4	HALF MOON REEF (4185)	ARANSAS	0	0	0	0	
4	HALF MOON REEF (4300)	ARANSAS	0	0	0	0	
4	HALF MOON REEF (5100)	ARANSAS	0	0	0	0	
4	HALF MOON REEF (5200)	ARANSAS	1	0	0	0	
4	HALF MOON REEF (5265)	ARANSAS	0	0	0	0	
4	HALF MOON REEF (5440)	ARANSAS	0	0	0	0	
4	HALF MOON REEF (5550)	ARANSAS	1	0	0	0	
4	HALF MOON REEF (7570)	ARANSAS	0	0	0	0	
4	A HALL-SHELLY(NO.2 SAND)	BROOKS	0	0	0	0	
4	A HAM (MIRANDO)	DUVAL	1	1	819	0	
4	HAM (2100)	DUVAL	0	0	0	0	
4	HARDWICKE (SAENZ)	STARR	0	0	0	0	
4	HARDWICKE (STRAY 4300)	STARR	0	0	0	0	
4	HARDWICKE (SULLIVAN, LOWER)	STARR	0	0	0	0	
4	P HARDWICKE (SULLIVAN, UPPER)	STARR	3	3	56,926	0 F	
4	HARDWICKE (4200)	STARR	0	0	0	0	
4	HARDWICKE, N. (FRID 4090)	STARR	0	0	0	0	
4	HARDWICKE, N. (FRID 4100)	STARR	0	0	0	0	
4	HARDWICKE, S. (4040)	STARR	1	0	0	0	
4	HARENA (AMPH B)	WILLACY	2	1	708,304	0	
4	HARENA (A)	WILLACY	3	1	1,912,843	0 F	
4	HARENA (B)	WILLACY	5	1	1,442,503	0 F	
4	HARENA (B PRIME)	WILLACY	1	0	0	0	
4	HARENA (ROB 43)	WILLACY	2	0	0	0	
4	HARGILL (8850)	HIDALGO	1	0	15,744	40	
4	HARGILL (10,000)	HIDALGO	0	0	0	0	
4	HARRY	WEBB	0	0	0	0	
4	HARRY (1320)	WEBB	1	0	0	0	
4	HARRY (YEGUA 1145)	WEBB	0	0	0	0	
4	HARRY (YEGUA 1250)	WEBB	0	0	0	0	
4	HARRY J. (9300)	JIM WELLS	0	0	0	0	
4	HARRY J. MOSSER (4600)	STARR	0	0	0	0	
4	HARRY J. MOSSER (5500)	STARR	0	0	0	0	
4	HARTER (CROCKETT)	STARR	0	0	0	0	
4	P HARVEY (FRID 9300)	SAN PATRICIO	0	0	0	0	
4	HARVEY (9-A FRID)	SAN PATRICIO	0	0	0	0	
4	HARVEY (10-C)	SAN PATRICIO	0	0	0	0	
4	HARVEY (11-B)	SAN PATRICIO	0	0	0	0	
4	HARVEY (11-C)	SAN PATRICIO	0	0	0	0	
4	A HARVEY (11-D)	SAN PATRICIO	0	0	0	0	
4	A HARVEY (12-B NE SEG)	SAN PATRICIO	0	0	0	0	
4	HARVEY (12-C)	SAN PATRICIO	0	0	0	0	
4	HARVEY (13-A)	SAN PATRICIO	0	0	0	0	
4	HARVEY (14-A)	SAN PATRICIO	0	0	0	0	
4	P HARVEY (14-B-1)	SAN PATRICIO	0	0	0	0	
4	P HARVEY (14-B-2)	SAN PATRICIO	0	0	0	0	
4	P HARVEY (14-B-4)	SAN PATRICIO	0	0	0	0	
4	HARVEY, DEEP (ANDERSON)	SAN PATRICIO	2	1	58,595	1,794 F	
4	HARVEY, DEEP (ANDERSON E)	SAN PATRICIO	0	0	0	0	

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HARVEY, DEEP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (DUBOSE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MOORE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MORRIS)	SAN PATRICIO	1	1	29,588	1,554
4	HARVEY, DEEP (MORRIS, SW SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (WATSON)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (10,700)	SAN PATRICIO	1	1	97,485	1,244
4	HARVEY, EAST (L-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (M-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, N. (15-B)	SAN PATRICIO	0	0	0	0
4	HAY NOMAS	WEBB	1	0	0	0
4	HEADQUARTERS (C & C-1)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID A A)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID J)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID M)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRID P)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID Q)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID T)	ARANSAS	1	1	105,304	3,403
4	HEADQUARTERS (FRID U)	ARANSAS	2	0	0	0
4	HEADQUARTERS (FRID V)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRID X)	ARANSAS	1	1	183,368	2,165
4	A HEBBRONVILLE, N. (MIRANDO)	JIM WELLS	0	0	0	0
4	HEBBRONVILLE, SE. (PETTUS, LD.)	JIM HOGG	0	0	0	0
4	HEBBRONVILLE, SE. (PETTUS, UP.)	JIM HOGG	2	1	29,081	379
4	HEBBRONVILLE, SE. (STRAY)	JIM HOGG	1	1	54,010	336
4	HEEP (DEWVEALL)	KLEBERG	0	0	0	0
4	HEEP (JONES)	KLEBERG	1	1	16,491	4 F
4	HEEP (PLUMMER)	KLEBERG	1	1	46,865	136
4	HEEP (SALAZAR)	KLEBERG	0	0	0	0
4	HEEP (URIAH)	KLEBERG	0	0	0	0
4	HEEP (WALSH)	KLEBERG	1	0	0	0
4	HEEP (8200 FRID)	KLEBERG	0	0	0	0
4	HEEP (9500 FRID)	KLEBERG	0	0	0	0
4	HEIDELBERG (I-11)	HIDALGO	0	0	0	0
4	HEIDELBERG (I-70)	HIDALGO	0	0	0	0
4	HEIDELBERG, NW (FRID 8430)	HIDALGO	1	0	537	0
4	P HEIN (LOBO)	WEBB	4	4	1,631,259	6,957
4	A HENNE-WINCH-FERRIS	JIM HOGG	1	0	0	0
4	HENNE-WINCH-FARRIS (2000)	JIM HOGG	5	0	49,081	0
4	HENSHAW (3550)	JIM WELLS	0	0	0	0
4	HENSHAW (3900 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (4000 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (4300 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (4430 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (4880 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (5700 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (5800 SAND)	JIM WELLS	0	0	0	0
4	A HERBST, NORTH (LOMA NOVIA)	DUVAL	0	0	0	0
4	P HERBST-WILCOX (HERBST III)	DUVAL	4	3	2,292,078	29,501
4	HERBST-WILCOX (TOREL)	DUVAL	1	1	545,088	9,544
4	HERLINDA VELA (WILCOX)	ZAPATA	0	0	0	0
4	HERMANAS SIETE	DUVAL	0	0	0	0
4	HERMANAS SIETE (WILCOX)	DUVAL	0	0	0	0
4	HERMANAS SIETE (WILCOX 14500)	DUVAL	1	1	11,952	0 F
4	HERRERA (BERTRAM 6725)	NUECES	0	0	0	0
4	HERSCHAP (1350)	STARR	0	0	0	0
4	HET (VICKSBURG 2ND)	SAN PATRICIO	0	0	0	0
4	HET (2500)	SAN PATRICIO	0	0	0	0
4	HET (2700)	SAN PATRICIO	0	0	0	0
4	A HET (3114 SAND)	SAN PATRICIO	1	1	33,350	8
4	HIBERNIA (VICKSBURG 5780)	SAN PATRICIO	0	0	0	0
4	HIBERNIA (4260)	SAN PATRICIO	1	1	15,425	0
4	HIBERNIA (4270)	SAN PATRICIO	1	0	28,348	29 F
4	P HIBERNIA (4350)	SAN PATRICIO	3	3	139,005	79
4	HIBERNIA (4380)	SAN PATRICIO	1	0	9,749	0
4	HIBERNIA (4470)	SAN PATRICIO	1	1	205,804	234 F
4	HIBERNIA (4480)	SAN PATRICIO	0	0	0	0
4	A HIBERNIA (4600)	SAN PATRICIO	0	0	0	0
4	HIBERNIA (4680)	SAN PATRICIO	0	0	0	0
4	HIBERNIA (4880)	SAN PATRICIO	2	1	20,133	0
4	A HIBERNIA (4900)	SAN PATRICIO	0	0	0	0
4	HIBERNIA (4905)	SAN PATRICIO	1	0	23,811	0
4	HIBERNIA (4920)	SAN PATRICIO	1	0	0	0
4	HIBERNIA (4922)	SAN PATRICIO	0	0	0	0
4	HIBERNIA (4950)	SAN PATRICIO	1	0	0	0
4	HIBERNIA (5000)	SAN PATRICIO	1	1	18,593	0
4	HIBERNIA (5100)	SAN PATRICIO	1	0	17,028	181
4	HIBERNIA (5590)	SAN PATRICIO	0	0	0	0
4	HIDALGO (BELL)	HIDALGO	3	2	5,046	0 F
4	P HIDALGO (CORD)	HIDALGO	5	4	309,504	1,670 F
4	P HIDALGO (EL TEXANO, UPPER)	HIDALGO	11	4	138,964	1,016 F
4	P HIDALGO (ELKINS)	HIDALGO	5	2	93,613	144 F
4	HIDALGO (FRID 6525)	HIDALGO	1	0	0	0
4	HIDALGO (HACKNEY)	HIDALGO	4	2	368	0 F
4	HIDALGO (HACKNEY B)	HIDALGO	1	1	1,426	0 F
4	HIDALGO (HACKNEY B, WEST)	HIDALGO	1	0	0	0
4	HIDALGO (KAWAHATA)	HIDALGO	1	0	0	0
4	HIDALGO (WHITTINGTON 7900)	HIDALGO	0	0	0	0
4	HIDALGO (6140)	HIDALGO	1	1	122,959	489

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HIDALGO (6500)	HIDALGO	1	1	50,527	331
4	HIDALGO (7200, LOWER)	HIDALGO	1	0	0	0
4	HIDALGO (7330)	HIDALGO	1	0	0	0
4	HIDALGO (7400)	HIDALGO	0	0	0	0
4	P HIDALGO (7790)	HIDALGO	2	1	105,573	966
4	HIDALGO (7950)	HIDALGO	0	0	0	0
4	HIDALGO (7960)	HIDALGO	2	0	0	0
4	HIDALGO (8000)	HIDALGO	0	0	0	0
4	HIDALGO (8005)	HIDALGO	1	0	0	0
4	HIDALGO (8027)	HIDALGO	1	0	0	0
4	HIDALGO, EAST (FRIO 7430)	HIDALGO	1	0	0	0
4	P HIDALGO, EAST (FRIO 7730)	HIDALGO	2	1	17,837	64
4	HIDALGO, EAST (FRIO 7990)	HIDALGO	1	1	96,011	1,217
4	HIDALGO, N. (ELKINS -A-)	HIDALGO	0	0	0	0
4	HIDALGO, N. (7720)	HIDALGO	1	0	0	0
4	HIDALGO, NE. (FRIO 7620)	HIDALGO	1	1	190,456	1,492
4	HIDALGO, N.E. (FRIO 8005)	HIDALGO	1	1	131,385	1,025
4	HIDALGO, WEST (LA FRONTERA)	HIDALGO	2	2	84,885	380
4	HIDALGO, WEST (6160)	HIDALGO	1	0	0	0
4	HIDALGO, WEST (6750)	HIDALGO	0	0	0	0
4	HILLIER (SLICK-WILCOX)	DUVAL	1	0	0	0
4	P HINDE (D-2 FRIO)	STARR	0	0	0	0
4	HINDE (FRIO 4)	STARR	1	0	12,903	0 F
4	HINDE (FRIO 20)	STARR	1	0	1,489	0 F
4	P HINDE (VICKSBURG)	STARR	8	4	158,466	4,434
4	P HINDE (VICKSBURG 11)	STARR	2	2	731,249	12,261 F
4	HINDE (VKSBG. 11, SEG. 1)	STARR	1	1	65,339	5,881
4	P HINDE (VICKSBURG 21)	STARR	9	8	2,305,344	84,502 F
4	P HINDE (VICKSBURG 23)	STARR	7	7	928,170	30,817 F
4	P HINDE (VICKSBURG 24)	STARR	2	2	505,391	35,178 F
4	HINDE (VICKSBURG 24 FB-C)	STARR	1	1	51,410	5,184 F
4	HINDE (4850 FRIO)	STARR	1	1	159,518	0 F
4	HINDE (4900)	STARR	1	1	230,306	2,060
4	HINDE (5100 F-4)	STARR	0	0	0	0
4	A HINDE (5700)	STARR	0	0	0	0
4	HINDE (6750)	STARR	3	2	138,220	94 F
4	HINDE (7050)	STARR	0	0	0	0
4	HINDE (7900 VICKSBURG)	STARR	1	1	58,245	13 F
4	HINDE (8500)	STARR	0	0	0	0
4	HINDE (8560 VICKSBURG)	STARR	1	1	53,746	2,664
4	HINDE (9250)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5000)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5100)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5300)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5500)	STARR	0	0	0	0
4	HINDE, WEST (FRIO 18)	STARR	1	0	0	0
4	P HINDE, WEST (MARKER III SD.)	STARR	2	2	345,905	2,309 F
4	HINDE, WEST (VICKSBURG II STRAY)	STARR	0	0	0	0
4	HINDE, WEST (VICKSBURG 8)	STARR	1	1	379,146	7,307
4	P HINDE, WEST (VICKSBURG-18)	STARR	5	4	767,726	12,056 F
4	HINKLE (HET 3)	JIM HOGG	0	0	0	0
4	HINKLE-ALLEN (HET 1)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 2)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 3)	JIM WELLS	0	0	0	0
4	HINNANT (1400)	ZAPATA	1	0	0	0
4	HINNANT RANCH	ZAPATA	4	0	0	0
4	HINOJOSA (E-01)	KLEBERG	1	0	0	0
4	HINOJOSA (E-48)	KLEBERG	1	1	146,683	0 F
4	HINOJOSA (E-53)	KLEBERG	0	0	0	0
4	HINOJOSA (E-54)	KLEBERG	0	0	0	0
4	HINOJOSA (E-62)	KLEBERG	0	0	0	0
4	HINOJOSA (E-62,S)	KLEBERG	0	0	0	0
4	HINOJOSA (F-07)	KLEBERG	1	0	0	0
4	HINOJOSA (F-14)	KLEBERG	0	0	0	0
4	HINOJOSA (F-20)	KLEBERG	1	0	0	0
4	HINOJOSA (F-37)	KLEBERG	0	0	0	0
4	A HINOJOSA (F-53)	KLEBERG	0	0	0	0
4	A HINOJOSA (G-04)	KLEBERG	1	0	0	0
4	HINOJOSA (G-08)	KLEBERG	0	0	0	0
4	A HINOJOSA (G-12)	KLEBERG	0	0	0	0
4	HINOJOSA (H-30)	KLEBERG	0	0	0	0
4	HINOJOSA (H-40)	KLEBERG	0	0	0	0
4	HINOJOSA (I-50)	KLEBERG	0	0	0	0
4	HINOJOSA (I-54)	KLEBERG	0	0	0	0
4	HINOJOSA (I-54,E)	KLEBERG	1	1	212,116	0 F
4	HINOJOSA (I-54,W)	KLEBERG	0	0	0	0
4	HINOJOSA (7270)	KLEBERG	0	0	0	0
4	HINOJOSA, N. (E-62)	KLEBERG	0	0	0	0
4	HINOJOSA, N. (E-95)	KLEBERG	3	1	924,501	0 F
4	HINOJOSA, NORTH (E-95,S)	KLEBERG	3	0	0	0
4	A HINOJOSA, N. (F-15)	KLEBERG	1	0	0	0
4	HINOJOSA, N. (F-18)	KLEBERG	0	0	0	0
4	HINOJOSA, N. (G-12)	KLEBERG	0	0	0	0
4	HIRSCH (LOBO 9746)	WEBB	3	3	364,787	2,105
4	HIRSCH (LOBO 9760)	WEBB	0	0	0	0
4	HIRSCH (WILCOX 3950)	WEBB	1	1	16,004	0
4	HIRSCH (WILCOX 6250)	WEBB	8	2	70,725	0 F
4	HIRSCH (WILCOX 7000)	WEBB	2	0	0	0
4	HIRSCH (6150)	WEBB	0	0	0	0
4	HIRSCH (6450)	WEBB	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P HIRSCH (6900)	WEBB	7	4	125,164	0 F
4	HOBBS (E-86-2)	JIM WELLS	1	0	3,106	8 F
4	HOBBS (F-20)	JIM WELLS	2	2	28,464	0 F
4	HOBBS (F-40)	JIM WELLS	0	0	0	0
4	HOBBS (F-42)	JIM WELLS	0	0	0	0
4	HOBBS (3520)	JIM WELLS	0	0	0	0
4	A HODGES (STILLWELL SAND, UP)	SAN PATRICIO	1	1	119,443	145
4	HODGES (FRID 3485)	SAN PATRICIO	0	0	0	0
4	HODGES, EAST (3600)	SAN PATRICIO	1	1	21,549	0
4	HODGES, EAST (5000)	SAN PATRICIO	1	0	0	0
4	A HODGES, N. (3100)	SAN PATRICIO	0	0	0	0
4	P HOELSCHER (STILLWELL)	JIM WELLS	0	0	0	0
4	HOFFMAN (CHERNOSKY)	DUVAL	0	0	0	0
4	HOFFMAN (COLE UP)	DUVAL	1	0	0	0
4	A HOFFMAN (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN (GOVT. WELLS, UP)	DUVAL	3	0	0	0
4	HOFFMAN (WILCOX)	DUVAL	0	0	0	0
4	HOFFMAN (1800)	DUVAL	2	0	0	0
4	HOFFMAN (1850)	DUVAL	1	0	0	0
4	HOFFMAN (1950)	DUVAL	1	0	0	0
4	HOFFMAN (2000)	DUVAL	0	0	0	0
4	HOFFMAN (2300)	DUVAL	1	0	0	0
4	HOFFMAN (2450)	DUVAL	1	0	392	0
4	HOFFMAN (3100 FRID)	DUVAL	0	0	0	0
4	HOFFMAN (3400)	DUVAL	0	0	0	0
4	A HOFFMAN, EAST	DUVAL	0	0	0	0
4	HOFFMAN, EAST (1900)	DUVAL	0	0	0	0
4	HOFFMAN, NW. (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN, W. (GOVT. WELLS)	DUVAL	0	0	0	0
4	HOLDEN (VICKSBURG 5700)	NUECES	1	0	31	28
4	A HOLLOW TREE (DAVIS SAND)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE (PALO HUECO)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE, SOUTH (3400)	JIM WELLS	2	1	4,674	2 F
4	HOLLY BEACH (LM- 2)	CAMERON	1	1	287,437	0 F
4	P HOLLY BEACH (LM- 3)	CAMERON	4	3	772,081	0 F
4	HOLLY BEACH (LM- 4)	CAMERON	3	0	194,453	0
4	HOLLY BEACH (LM-7)	CAMERON	2	0	0	0
4	HOLLY BEACH (LM-8)	CAMERON	0	0	0	0
4	HOLLY BEACH (LM-13)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM-14)	CAMERON	0	0	0	0
4	HOLLY BEACH (LM-16)	CAMERON	0	0	0	0
4	HOLLY BEACH (9200)	CAMERON	1	0	0	0
4	P HONCHO-MAGUEL (990)	WEBB	1	1	29,897	0
4	HORACE MOOS (6128)	JIM WELLS	2	2	256,152	958
4	HORACE MOOS (6456)	JIM WELLS	0	0	0	0
4	HORNIGAS (I-25)	BROOKS	0	0	0	0
4	HOSTETTER, S. (WILCOX 10200)	DUVAL	0	0	0	0
4	HOT WELLS (4700)	JIM HOGG	1	0	6,262	0
4	HOWELL, NE.	SAN PATRICIO	0	0	0	0
4	HOWELL, N.E. (3780)	SAN PATRICIO	1	1	25,882	0
4	HOWELL, N.E. (4100)	SAN PATRICIO	1	1	21,391	0
4	HUBBERD (WILCOX 7700)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 8500)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 9000)	WEBB	0	0	0	0
4	HUGHES (1850)	WEBB	2	0	0	0
4	HUGHES (3400)	WEBB	1	0	0	0
4	HUGHES (4970)	WEBB	1	0	0	0
4	HUGHES (5200)	WEBB	1	0	0	0
4	HUGHES (5500)	WEBB	1	0	0	0
4	HUGHES (6050)	WEBB	1	0	0	0
4	HUGHES (6300)	WEBB	0	0	0	0
4	P HUNDIDD (LOBD)	ZAPATA	24	21	2,465,009	267 F
4	HUNDIDD (MCMURREY 10200)	ZAPATA	1	1	147,839	35 F
4	P HUNDIDD (9300)	ZAPATA	10	8	2,263,333	255 F
4	HUNDIDD, EAST (LOBD)	ZAPATA	0	0	0	0
4	HUNDIDD, NW (9300)	ZAPATA	1	0	43,126	0
4	INDEPENDENCE (3150 GAS)	DUVAL	3	0	0	0
4	P INDEPENDENCE, SOUTH (2500)	DUVAL	9	4	41,632	0
4	INDEPENDENCE, SOUTH (3030)	DUVAL	1	1	14,583	0
4	INDEPENDENCE, SOUTH (3180)	DUVAL	1	1	11,444	0
4	INDIAN POINT (COMMONWEALTH)	NUECES	0	0	0	0
4	A INDIAN POINT (E- 1)	NUECES	0	0	0	0
4	INDIAN POINT (E- 2)	NUECES	0	0	0	0
4	INDIAN POINT (E- 3)	NUECES	1	1	244,721	3,340
4	INDIAN POINT (E- 4)	NUECES	0	0	0	0
4	A INDIAN POINT (E- 8)	NUECES	0	0	0	0
4	INDIAN POINT (E-10, NFB)	NUECES	0	0	0	0
4	INDIAN POINT (F- 1)	NUECES	0	0	0	0
4	A INDIAN POINT (F- 4)	NUECES	0	0	0	0
4	INDIAN POINT (F- 8)	NUECES	0	0	0	0
4	INDIAN POINT (F- 9 9400)	NUECES	4	0	43,275	361
4	INDIAN POINT (F-12 9700 #1)	NUECES	0	0	0	0
4	INDIAN POINT (F-12 9700 #2)	NUECES	1	0	0	0
4	INDIAN POINT (F-14)	NUECES	1	0	4,455	139
4	INDIAN POINT (F-17)	NUECES	0	0	0	0
4	INDIAN POINT (F-20)	NUECES	1	0	30,680	463
4	INDIAN POINT (G-2)	NUECES	1	0	8,604	282
4	INDIAN POINT (G-3)	NUECES	0	0	0	0
4	INDIAN POINT (MOORE)	NUECES	1	0	0	0
4	INDIAN POINT (MORRIS)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	INDIAN POINT (WATSON)	NUECES	0	0	0	0
4	INDIAN POINT(7100)	NUECES	1	0	0	0
4	INDIAN POINT (9600)	NUECES	1	0	0	0
4	INDIAN POINT, S. (F-18)	NUECES	0	0	0	0
4	INDIAN POINT, S. (6300)	NUECES	0	0	0	0
4	INDIAN POINT, W. (COMMONWEALTH)	NUECES	2	1	45,222	861
4	INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	P J. C. MARTIN (LOBD)	WEBB	M 125	106	22,082,303	405 F
4	J. C. MARTIN (NAVARRO 10100)	ZAPATA	2	0	111,428	0
4	J. C. MARTIN (QUEEN CITY)	ZAPATA	2	0	0	0
4	J. C. MARTIN (WILCOX 7100)	ZAPATA	1	0	0	0
4	J. C. MARTIN (WILCOX 7700)	ZAPATA	0	0	0	0
4	J. C. MARTIN (WILCOX 8150)	ZAPATA	1	0	0	0
4	J. C. MARTIN (WILCOX 8400)	ZAPATA	1	1	616,670	0 F
4	P J. C. MARTIN (WILCOX 8500)	ZAPATA	3	3	8,564,699	13 F
4	J. C. MARTIN (WILCOX 8800)	ZAPATA	1	1	79,028	0
4	J. C. MARTIN (WILCOX 8900)	ZAPATA	0	0	0	0
4	P J. C. MARTIN (WILCOX 9000)	ZAPATA	5	5	1,467,924	0 F
4	J. C. MARTIN (WILCOX 9300)	ZAPATA	0	0	0	0
4	J.C. MARTIN (WILCOX 9400)	ZAPATA	1	1	243,089	0 F
4	J. C. MARTIN (WILCOX 9900)	ZAPATA	1	0	0	0
4	J. C. MARTIN (6700)	ZAPATA	2	2	9,323	0
4	P J.C. MARTIN, SOUTH (LOBD)	ZAPATA	2	2	1,217,875	7
4	P J.C. MARTIN, WEST (LOBD 7300)	ZAPATA	5	5	4,582,611	1,962 F
4	P J.C. MARTIN, W. (LOBD 7600)	ZAPATA	5	5	7,864,489	1,559
4	P J.C. MARTIN, WEST (LOBD 8700)	ZAPATA	3	3	56,833	0
4	P J J & J (LOBD)	ZAPATA	4	3	507,830	0 F
4	J J & J (WILCOX 8800)	ZAPATA	5	1	76,067	39
4	J J & J (WILCOX 9000)	ZAPATA	1	1	305,682	0 F
4	J J & J (WILCOX 11450)	ZAPATA	1	0	0	0
4	J.M. SALINAS (MIDWAY 6700)	ZAPATA	2	1	7,441	0
4	P J. R. (4070)	DUVAL	3	2	345,679	3,227 F
4	J. R. (4120)	DUVAL	1	0	17,889	38 F
4	J. R. (4400)	DUVAL	2	1	54,805	480
4	J. R. (4710)	DUVAL	1	1	39,174	0
4	J.R. (5194)	DUVAL	1	1	10,589	135
4	P J.R. (5505)	DUVAL	4	3	122,479	373
4	P J.R. (5618)	DUVAL	11	7	182,858	1,347 F
4	J.R. (5940)	DUVAL	2	1	80,067	62
4	P J.R. (6030)	DUVAL	0	0	0	0
4	JABONCILLOS (YEGUA 1)	DUVAL	1	1	296,434	6,707
4	JABRAND (FRIO 9575)	WILLACY	1	1	77,035	453
4	JAHOCK (HOCKLEY-5 SAND)	DUVAL	1	1	136,658	961
4	JAM (1820)	DUVAL	2	0	1,092	0
4	JAM (4600)	DUVAL	1	0	0	0
4	JAM (5355)	DUVAL	1	0	0	0
4	JAM (6400 B)	DUVAL	1	1	10,941	41
4	JAM (6400 C)	DUVAL	1	0	0	0
4	JAM (6500)	DUVAL	1	0	0	0
4	JANAL (1725)	STARR	0	0	0	0
4	JANAL (2550)	STARR	0	0	0	0
4	JARLET (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	JARON (QUEEN CITY)	JIM HOGG	2	2	364,420	13,561
4	JARON (4000)	JIM HOGG	0	0	0	0
4	JARON (4040)	JIM HOGG	0	0	0	0
4	JARON (4100)	JIM HOGG	0	0	0	0
4	JARON (4280)	JIM HOGG	1	0	0	0
4	A JARON (4300)	JIM HOGG	0	0	0	0
4	JARON (4450)	JIM HOGG	0	0	0	0
4	JARON (4830)	JIM HOGG	0	0	0	0
4	JARON (4865)	JIM HOGG	1	0	14,614	305
4	JASPER, NORTH (950)	WEBB	0	0	0	0
4	JASPER-WEBB (1600)	WEBB	1	0	0	0
4	A JASPER-WEBB (YEGUA 3500)	WEBB	3	0	45,040	131
4	JAVELINA (FLORES)	HIDALGO	0	0	0	0
4	JAVELINA (VICKSBURG LO. 10,500)	STARR	M 1	1	37,417	1,072 F
4	JAVELINA (VICKSBURG LO. 11000)	HIDALGO	1	1	391,618	14,997
4	JAVELINA (VICKSBURG LO. 11200)	HIDALGO	1	1	70,377	4,705
4	P JAVELINA (VICKSBURG LO. 11300)	HIDALGO	2	2	354,169	15,031
4	JAVELINA (VICKSBURG LO. 11800)	HIDALGO	1	1	249,526	12,261
4	JAVELINA (VICKSBURG U-2)	HIDALGO	0	0	0	0
4	JAVELINA (VICKSBURG V-4)	HIDALGO	0	0	0	0
4	JAVELINA (5,400)	HIDALGO	0	0	0	0
4	JAVELINA (10,600)	HIDALGO	0	0	0	0
4	P JAVELINA, NW. (10350)	HIDALGO	0	0	0	0
4	JAY KING (4700)	SAN PATRICIO	0	0	0	0
4	JAY SIMMONS (A)	STARR	1	0	0	0
4	JAY SIMMONS (BRUNK SAND)	STARR	0	0	0	0
4	A JAY SIMMONS (D)	STARR	4	0	1,683	72 F
4	A JAY SIMMONS (G)	STARR	0	0	0	0
4	JAY SIMMONS (VKSBG CAMP)	STARR	1	1	30,254	0 F
4	A JAY SIMMONS (24-A6B)	STARR	2	1	69,335	0 F
4	JAY SIMMONS (5850 GAS)	STARR	2	2	26,135	75 F
4	JAY SIMMONS (6400)	STARR	2	0	0	0
4	JAY SIMMONS (6400, NORTH)	STARR	2	1	1,932	0 F
4	A JAY SIMMONS (7200 VICKSBURG)	STARR	0	0	0	0
4	P JAY SIMMONS (8000)	STARR	2	2	97,710	130 F
4	JAY SIMMONS (8200 VICKSBURG)	STARR	0	0	0	0
4	JAY SIMMONS (8700 VICKSBURG)	STARR	0	0	0	0
4	A JAY SIMMONS, SOUTH (HINDJOSA)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	JAY SIMMONS, SOUTH (5600)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5800)	STARR	0	0	0	0
4	JAY SIMMONS, S. (6050)	STARR	0	0	0	0
4	JAY SIMMONS, SW. (BUCKLEY)	STARR	0	0	0	0
4	JEFFRESS (SULLIVAN, UP.)	HIDALGO	1	0	0	0
4	JEFFRESS (VICKSBURG Q)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG S)	HIDALGO	5	2	148,557	1,423
4	JEFFRESS(VICKSBURG T)	HIDALGO	0	0	0	0
4	P JEFFRESS (VICKSBURG U)	HIDALGO	8	8	2,539,426	20,914 F
4	P JEFFRESS (VICKSBURG V)	HIDALGO	10	7	2,929,506	65,754 F
4	P JEFFRESS (VICKSBURG W)	HIDALGO	8	8	3,748,447	23,867 F
4	JEFFRESS (VICKSBURG 6200)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG 6300)	HIDALGO	1	0	0	0
4	JEFFRESS (VICKSBURG 6700)	HIDALGO	1	0	1,276	19
4	JEFFRESS (VICKSBURG 7100)	HIDALGO	1	0	58,360	977 F
4	JEFFRESS (VICKSBURG 7380)	HIDALGO	0	0	0	0
4	JEFFRESS (9300)	HIDALGO	0	0	0	0
4	P JEFFRESS, E. (VICKSBURG T)	HIDALGO	15	11	2,167,742	56,267 F
4	JEFFRESS, E. (VICKSBURG T, FB-A)	HIDALGO	0	0	0	0
4	JEFFRESS, E (VKSBG T, FB-B)	HIDALGO	0	0	0	0
4	P JEFFRESS, N (VKSBG, LD)	HIDALGO	5	5	411,480	8,059
4	JEFFRESS, N. (VKSBG 12730)	HIDALGO	0	0	0	0
4	P JEFFRESS, NE. (T, LO.-FB,A)	HIDALGO	2	2	1,373,447	29,320
4	JEFFRESS, NE. (VICKSBURG T)	HIDALGO	1	1	41,568	145
4	P JEFFRESS, N.E. (VICKSBURG T LD)	HIDALGO	2	2	145,341	668
4	P JEFFRESS, S.E. (VICKSBURG T)	HIDALGO	3	3	1,456,590	62,302
4	JEFFRESS, W. (VICKSBURG T)	HIDALGO	1	0	32,994	563
4	JEFFRESS, W. (VICKSBURG U)	HIDALGO	1	1	22,677	1,752
4	JEFFRESS, W. (VICKSBURG V)	HIDALGO	2	1	191,437	11,387
4	A JENNINGS	ZAPATA	2	0	0	0
4	JENNINGS (PETTUS)	ZAPATA	1	0	265	0 F
4	JENNINGS (PETTUS, UPPER)	ZAPATA	1	1	4,637	0 F
4	JENNINGS, N. (4TH HINNANT)	ZAPATA	1	0	0	0
4	JENNINGS, N. (THEIS)	ZAPATA	0	0	0	0
4	JENNINGS, N. (WILCOX 8200)	ZAPATA	0	0	0	0
4	JENNINGS, S. (WILCOX 8550)	ZAPATA	0	0	0	0
4	A JENNINGS, WEST (CROCKETT)	ZAPATA	8	0	21,718	0 F
4	JENNINGS, WEST (CROCKETT 3000)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (EAST SEGMENT)	ZAPATA	1	0	0	0
4	JENNINGS, WEST (QUEEN CITY)	ZAPATA	0	0	0	0
4	A JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	1	0	0	0
4	P JENNINGS, W. (ROSENBERG 1200)	ZAPATA	5	0	70,068	0 F
4	JENNINGS, W. (SPARTA 3260)	ZAPATA	1	1	6,543	0 F
4	JENNINGS, W. (WILCOX 7150)	ZAPATA	1	0	800,348	0 F
4	JENNINGS, W. (WILCOX 7300)	ZAPATA	2	0	108,448	0 F
4	P JENNINGS, W. (WILCOX 7600)	ZAPATA	3	1	194,576	0 F
4	P JENNINGS, W. (WILCOX 7700)	ZAPATA	3	0	848,100	0 F
4	JENNINGS, W. (WILCOX 7900)	ZAPATA	0	0	0	0
4	JENNINGS, W. (WILCOX 8200)	ZAPATA	0	0	0	0
4	JENNINGS, W. (800)	ZAPATA	1	0	0	0
4	JENNINGS, W. (1370)	ZAPATA	1	1	16,015	0 F
4	JENNINGS, W. (1970)	ZAPATA	6	0	0	0
4	A JENNINGS, WEST (2100)	ZAPATA	3	2	54,615	0 F
4	JENNINGS, WEST (4125)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4300)	ZAPATA	0	0	0	0
4	P JENNINGS, WEST (4350)	ZAPATA	3	2	224,047	0 F
4	JENNINGS, WEST (4400)	ZAPATA	2	1	6,136	0 F
4	JENNINGS, WEST (4850)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (7750)	ZAPATA	1	1	594,636	0 F
4	P JENNINGS RANCH (LOBO)	ZAPATA	4	3	559,747	134
4	P JENNINGS RANCH (WILCOX)	ZAPATA	0	0	0	0
4	JENNINGS RANCH (WILCOX 5700)	ZAPATA	1	0	0	0
4	P JENNINGS RANCH (8200)	ZAPATA	3	2	156,452	68
4	P JENNINGS RANCH (WILCOX 9100)	ZAPATA	6	6	1,522,898	5,246 F
4	JOE MOSS (WILCOX 8300)	ZAPATA	0	0	0	0
4	JOHNS (ARGO)	DUVAL	0	0	0	0
4	JOHNS (COLE)	DUVAL	2	2	40,092	0
4	JOHNS (GOVT. WELLS)	DUVAL	0	0	0	0
4	JOHNS (LOMA NOVIA)	DUVAL	0	0	0	0
4	JOHNS (MIRANDO)	DUVAL	1	1	61,913	396
4	JOHNS (2600)	DUVAL	2	1	13,472	0
4	JOHNS (2800)	DUVAL	4	2	53,519	0
4	JONES (YEGUA H, LD.)	JIM HOGG	0	0	0	0
4	A JONES (YEGUA P-3)	JIM HOGG	0	0	0	0
4	JONES (YEGUA P-3 SOUTH)	JIM HOGG	1	1	3,776	0 F
4	JONES (4200 JACKSON)	JIM HOGG	1	1	8,973	0 F
4	JONES (4200 JACKSON, N.)	JIM HOGG	0	0	0	0
4	JONES (4500 STRAY)	JIM HOGG	0	0	0	0
4	JONES (4365)	JIM HOGG	0	0	0	0
4	P JONES (5600)	JIM HOGG	0	0	0	0
4	A JONES (5700)	JIM HOGG	1	0	8,233	1,062
4	A JONES (6000)	JIM HOGG	1	0	1,418	1
4	JONES (6400)	JIM HOGG	0	0	0	0
4	A JONES, E. (HOCKLEY SAND)	JIM HOGG	0	0	0	0
4	JONES RANCH (VICKSBURG, F-2)	HIDALGO	1	1	51,691	4,720
4	JOSEPHINE C (WILCOX)	DUVAL	0	0	0	0
4	JUAN GRANDE (WILCOX)	ZAPATA	0	0	0	0
4	P JUANITA (LOBO)	WEBB	49	43	5,069,015	33,398 F
4	P JUANITA (LOBO, UP.)	WEBB	4	4	45,409	1,823 F
4	JUANITA (WILCOX 7300)	WEBB	1	1	36,246	637

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	JUANITA (8850)	WEBB	1	0	0	0
4	JUDD CITY (FRIO 4250)	STARR	0	0	0	0
4	JUDD CITY (FRIO 5100)	STARR	0	0	0	0
4	JUDD CITY (FRIO 5800)	STARR	0	0	0	0
4	A JUDD CITY (FRIO 6500)	STARR	0	0	0	0
4	A JUDD CITY (PIRTLE 5960 SD.)	STARR	0	0	0	0
4	JUDD CITY (11940)	STARR	1	1	4,776	205
4	P JULE WALKER (YEGUA 6900)	JIM HOGG	0	0	0	0
4	JULE WALKER (YEGUA 7500)	JIM HOGG	1	0	3,224	70
4	JULIAN (I-95)	KENEDY	1	0	0	0
4	JULIAN (20-D)	KENEDY	0	0	0	0
4	A JULIAN (20-E)	KENEDY	0	0	0	0
4	JULIAN (20-H)	KENEDY	0	0	0	0
4	JULIAN (21-A)	KENEDY	0	0	0	0
4	JULIAN (22-A)	KENEDY	M 1	0	0	0
4	JULIAN (22-B)	KENEDY	0	0	0	0
4	JULIAN (22-F)	KENEDY	0	0	0	0
4	JULIAN (22-K)	KENEDY	0	0	0	0
4	JULIAN, NORTH (FRIO 10000)	KENEDY	0	0	0	0
4	P JULIAN, NORTH (I-92)	KENEDY	M 4	2	413,976	2,692 F
4	JULIAN, NORTH (J-68)	KENEDY	0	0	0	0
4	JULIAN, NORTH (9300)	KENEDY	0	0	0	0
4	JULIO (1700)	JIM HOGG	1	0	0	0
4	KAD (6100)	WEBB	0	0	0	0
4	K A D (6730)	WEBB	0	0	0	0
4	A KALINA (FRIO)	DUVAL	1	0	0	0
4	KATHERINE RYAN (STOVALL)	NUECES	0	0	0	0
4	KAYLYN (SINGER)	JIM WELLS	0	0	0	0
4	KEEMAC (HET)	JIM WELLS	1	0	0	0
4	KEEMAC (1800)	JIM WELLS	0	0	0	0
4	P KELLY (2300)	KLEBERG	0	0	0	0
4	A KELSEY	JIM HOGG	0	0	0	0
4	P KELSEY (K-1)	BROOKS	M 13	3	82,225	10 F
4	A KELSEY (K-2, 3 & 4)	BROOKS	M 5	2	31,036	0 F
4	KELSEY (K.4, SOUTH)	JIM HOGG	1	1	40,116	0 F
4	A KELSEY (K-5)	STARR	M 2	0	0	0
4	P KELSEY (K-6)	BROOKS	0	0	0	0
4	KELSEY (K-6, S)	STARR	1	0	0	0
4	KELSEY (K-14)	BROOKS	1	0	0	0
4	A KELSEY (M-2)	BROOKS	M 3	1	77,668	0 F
4	KELSEY (M-2, S.)	STARR	0	0	0	0
4	KELSEY (M-3, SW)	STARR	M 0	0	0	0
4	KELSEY (MCGILL 3 & 4)	BROOKS	M 8	1	102,712	0 F
4	KELSEY (STRAY 1850)	BROOKS	4	0	0	0
4	KELSEY (STRAY 2200)	BROOKS	2	0	0	0
4	P KELSEY (ZONE 14-A)	STARR	M 7	3	99,372	0 F
4	KELSEY (7 SAND)	BROOKS	1	0	0	0
4	KELSEY (4700)	STARR	M 0	0	0	0
4	KELSEY (5000)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 6560)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 6760)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 7250)	BROOKS	3	0	0	0
4	A KELSEY, DEEP (FRIO 7250, S)	BROOKS	0	0	0	0
4	KELSEY, DEEP (JACKSON #2)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (JACKSON #3, 8500)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (MARSHALL SAND)	BROOKS	0	0	0	0
4	KELSEY, DEEP (PEARL)	BROOKS	1	1	5,811	38 F
4	A KELSEY, DEEP (UPPER MARSHALL)	BROOKS	1	0	42,344	3,526
4	KELSEY, DEEP (VICKSBURG 7390)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 7-I)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 14-A)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 15)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 15-A, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 15-F)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 15-H)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 15-K, W)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 16-C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 16-E,N)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 17-A, C)	BROOKS	M 5	1	58,640	0 F
4	A KELSEY, DEEP (ZONE 17-A, N)	BROOKS	2	0	0	0
4	KELSEY, DEEP (ZONE 17-A, W)	JIM HOGG	1	0	153,208	0 F
4	KELSEY, DEEP (ZONE 17A, SEG. 1)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 17-B)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 17-B,SW)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 18-A & B, C)	BROOKS	M 2	1	168,868	0 F
4	KELSEY, DEEP (ZONE 18-A,N)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 18-A, W)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 18-B, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 18-B, E)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	7	0	0	0
4	A KELSEY, DEEP (ZONE 18-C,NW)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 18-D)	BROOKS	3	3	61,290	0 F
4	KELSEY, DEEP (ZONE 18-D, SEG. 3)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 18-D, NW)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 18-E, NW)	JIM HOGG	1	0	9,186	0 F
4	A KELSEY, DEEP (ZONE 18-E)	BROOKS	M 6	5	212,573	0 F
4	KELSEY, DEEP (ZONE 18-E,N)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 18-E,W)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 18-G)	BROOKS	M 5	2	119,584	0 F
4	KELSEY, DEEP (ZONE 18-G, NC)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KELSEY DEEP (ZONE 18-G, W)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 18-H)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 19)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-A)	BROOKS	4	0	0	0
4	A KELSEY, DEEP (ZONE 19-A, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, NW)	BROOKS	1	1	8,179	0 F
4	KELSEY, DEEP (ZONE 19-A, SEG 3)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZN. 19-A, SEG. 3, W)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, SEG IV)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, SEG 6)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, SEG 7)	JIM HOGG	1	0	4,839	0 F
4	KELSEY, DEEP (ZONE 19-A, SEG. 8)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 19-A, NW, A)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, WEST)	BROOKS	4	4	409,129	35 F
4	P KELSEY, DEEP (ZONE 19A, W, SEG 2)	BROOKS	2	2	506,429	2,764
4	KELSEY, DEEP (ZONE 19-B, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-H)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-H, N)	BROOKS	1	1	38,626	0 F
4	KELSEY, DEEP (ZONE 19-H, NW)	JIM HOGG	1	0	806	0 F
4	KELSEY DEEP (ZONE 19-H, NW-2)	JIM HOGG	0	0	0	0
4	KELSEY DEEP (ZONE 19-H, SW)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-H, W)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-K, C)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-K, E)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 19-K, NW)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 19-K, SEG. 7)	JIM HOGG	1	1	6,272	0 F
4	KELSEY, DEEP (ZONE 19-K, W)	BROOKS	5	1	58,037	0 F
4	A KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 20-A, SEG 8)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 20-A, W.)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-B)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-C)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-E)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 20-F, C)	BROOKS	2	1	12,978	0 F
4	A KELSEY, DEEP (ZONE 20-H, C)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 20-H, NW)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-J, N)	BROOKS	2	0	0	0
4	KELSEY, DEEP (ZONE 20-J, NW)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 20-J, SW)	JIM HOGG	0	0	0	0
4	KELSEY DEEP (ZONE 20-J SW-4)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 20-J, SW-3)	JIM HOGG	2	0	0	0
4	A KELSEY, DEEP (ZONE 21-A)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-A N)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-A 6100)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 21-B)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-B, W)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-BASS 6400)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-C, C)	BROOKS	3	0	0	0
4	A KELSEY, DEEP (ZONE 21-E, N)	BROOKS	2	0	0	0
4	KELSEY, DEEP (ZONE 21-E, W.)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-F)	STARR	1	1	4,270	0 F
4	KELSEY, DEEP (ZONE 21-F, SEG VI)	BROOKS	1	1	41,715	0 F
4	KELSEY, DEEP (ZONE 21-H, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-I, S)	BROOKS	2	1	130,326	0 F
4	A KELSEY, DEEP (ZONE 21-M, C)	BROOKS	1	0	0	0
4	P KELSEY DEEP (ZONE 21-M, SEG. 1)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-M, W)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-N)	BROOKS	3	0	0	0
4	KELSEY, DEEP (ZONE 21-N, N)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-D, NE)	BROOKS	1	0	0	0
4	KELSY, DEEP (ZONE 21-P, NE)	BROOKS	2	0	7,242	0 F
4	A KELSEY, DEEP (ZONE 21-R)	JIM HOGG	1	0	107	0 F
4	A KELSEY, DEEP (ZONE 21-R, C)	BROOKS	4	0	0	0
4	KELSEY, DEEP (ZONE 21-R, E)	JIM HOGG	1	0	2,311	0 F
4	A KELSEY, DEEP (ZONE 21-R, N)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 21-R, SW)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 21-SM, NORTH)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-T)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-V)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-X)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 21-X, WEST)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 21-6090)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22)	BROOKS	1	1	90,224	536
4	A KELSEY, DEEP (ZONE 22-A)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-A, N)	BROOKS	2	0	0	0
4	KELSEY, DEEP (ZONE 22-A, NW-2)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 22-A, SW-1)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 22-A, SW)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-A, SW-II)	JIM HOGG	1	1	48,313	0 F
4	A KELSEY, DEEP (ZONE 22-A, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-B)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 22-C, NW)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-C, S)	BROOKS	1	0	44	0 F
4	KELSEY, DEEP (ZONE 22-E, NW)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 22-H)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-H, C)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 22-H, E)	BROOKS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KELSEY, DEEP (ZONE 22-H, NW)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, W)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-O)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 22-O, W)	BROOKS	1	1	137,050	0 F
4	KELSEY, DEEP (ZONE 22-R)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 23)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 24)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 24-K)	BROOKS	1	1	42,293	0 F
4	KELSEY, DEEP (ZONE 25)	BROOKS	3	0	4,247	0 F
4	KELSEY, DEEP (ZONE 25, W)	BROOKS	2	0	7,223	0 F
4	KELSEY, DEEP (ZONE 25, W-II)	BROOKS	1	1	99,649	0 F
4	KELSEY, DEEP (ZONE 25-II)	BROOKS	1	0	2,219	0 F
4	KELSEY DEEP (ZONE 25-II, LOWER)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 26-A)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 26-A, NE)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 26-B)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 28-H)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 42-H)	BROOKS	1	1	18,220	0 F
4	KELSEY, DEEP (ZONE 42-H, L)	BROOKS	1	1	17,328	0 F
4	P KELSEY, DEEP (ZONE 60-H)	BROOKS	4	2	109,234	0 F
4	KELSEY, DEEP (5500)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (5600)	BROOKS	1	0	0	0
4	KELSEY, DEEP (5700, G)	BROOKS	0	0	0	0
4	KELSEY, DEEP (5800)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6060)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (6100)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6190)	JIM HOGG	1	1	178,731	0 F
4	KELSEY, DEEP (6200)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6250)	BROOKS	1	0	2,818	17 F
4	KELSEY DEEP (6340)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (6400)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (6770)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (6920)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (7300)	JIM HOGG	1	0	404	0 F
4	P KELSEY, DEEP (7380)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (7200)	BROOKS	1	0	0	0
4	KELSEY, DEEP (7468)	STARR	1	0	0	0
4	KELSEY, DEEP (7990)	JIM HOGG	0	0	0	0
4	KELSEY DEEP (7990, SEG.2)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (8150)	JIM HOGG	1	1	7,742	0 F
4	KELSEY, DEEP (8500)	JIM HOGG	1	1	13,856	0 F
4	KELSEY, EAST (12,000)	HIDALGO	0	0	0	0
4	A KELSEY, SOUTH	STARR	1	0	0	0
4	KELSEY, SOUTH (C-5)	STARR	1	0	1,034	0
4	A KELSEY, SOUTH (CLARK, UP.)	STARR	1	0	0	0
4	KELSEY, SOUTH (CRUZ)	STARR	1	0	0	0
4	KELSEY, SOUTH (WOOD)	STARR	0	0	0	0
4	KELSEY, S. (H-48)	STARR	0	0	0	0
4	A KELSEY, SOUTH (PENA -A-)	STARR	3	1	41,030	70
4	KELSEY, SOUTH (VICKSBURG 7103)	STARR	1	0	2,532	19
4	KELSEY, SOUTH (ZONE 15-C & E)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 16-A, SW)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 16-C)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 16-E, SW)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 17-A)	STARR	1	1	24,960	0 F
4	KELSEY, SOUTH (ZONE 17-A, WEST)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 17-B, III)	STARR	2	2	195,714	0 F
4	KELSEY, SOUTH (ZONE 17-B, W)	STARR	2	2	11,052	0 F
4	KELSEY, SOUTH (ZONE 18-A, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, N)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, SE)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, SE-2)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 18-H)	STARR	2	0	487	0 F
4	KELSEY, SOUTH (ZONE 19-B)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 19-H, N)	STARR	2	1	5,166	0 F
4	KELSEY, SOUTH (ZONE 19-H, NE)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 19-K, N)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 19-K, SEG 4)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 20-A, S, 2)	STARR	2	1	155,586	0 F
4	A KELSEY, SOUTH (ZONE 20-A, SE)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 20-A, SW)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 20-A, SW-II)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 20-A, X)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 20-F)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F, E)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 20-F, N)	STARR	4	0	0	0
4	P KELSEY, SOUTH (ZONE 20-H)	STARR	2	2	51,175	0 F
4	KELSEY, SOUTH (ZONE 20-H, S, SEG2)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 20-J, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 20, J S W)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-A)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 21-A, W)	STARR	2	1	3,633	0 F
4	A KELSEY, SOUTH (21-B, SE)	STARR	1	0	0	0
4	KELSEY, SOUTH, (ZONE 21-B, SW)	STARR	3	2	35,286	35 F
4	KELSEY SOUTH (ZONE 21-C)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 21-F)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 21-H)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 21-M)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 21-H, SEG I)	STARR	1	1	34,144	0 F
4	KELSEY, SOUTH (ZONE 21-O, S)	STARR	1	1	4,191	0 F

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KELSEY, SOUTH (ZONE 21-P)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 21-R)	STARR	2	1	56,071	0 F
4	KELSEY, SOUTH (ZONE 21-V)	STARR	1	0	0	0
4	A KELSEY, SOUTH (ZONE 21-W)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 22-B, S)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 22-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 23-A)	STARR	0	0	0	0
4	KELSEY, S. (ZONE 24-A & B)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 24-A&B,E)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 24-C, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 26)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 26-A)	BROOKS	0	0	0	0
4	P KELSEY, S. (ZONE 26-A, S.)	STARR	3	3	131,884	0 F
4	P KELSEY, SOUTH (ZONE 27-A)	STARR	0	0	0	0
4	KELSEY, SOUTH (5240)	STARR	0	0	0	0
4	KELSEY, SOUTH (5300)	STARR	1	0	0	0
4	KELSEY, SOUTH (5350)	STARR	1	0	0	0
4	A KELSEY, SOUTH (5400)	STARR	0	0	0	0
4	KELSEY, SOUTH (5530)	STARR	0	0	0	0
4	KELSEY, SOUTH (5580)	STARR	3	2	73,411	85 F
4	A KELSEY, SOUTH (5900)	STARR	0	0	0	0
4	KELSEY, SOUTH (5960)	STARR	1	1	14,755	1 F
4	KELSEY, SOUTH (6050)	STARR	1	1	21,053	38 F
4	KELSEY, SOUTH (6080)	STARR	1	0	0	0
4	KELSEY, SOUTH (6170)	STARR	1	1	57,878	87 F
4	KELSEY, SOUTH (6200)	STARR	1	1	1,835	0 F
4	KELSEY, SOUTH (6280)	STARR	1	0	0	0
4	KELSEY, SOUTH (6430)	JIM HOGG	1	0	0	0
4	KELSEY, SOUTH (6945)	STARR	1	0	0	0
4	A KELSEY, SOUTH (6950)	STARR	0	0	0	0
4	KELSEY, S. (7315 VKSBG)	STARR	0	0	0	0
4	KELSEY, SOUTH (7444)	STARR	1	0	0	0
4	KELSEY, SOUTH (7450)	STARR	0	0	0	0
4	P KELSEY, SOUTH (7790 VKSBG)	STARR	5	4	925,554	0 F
4	A KELSEY, SOUTH (7800)	STARR	0	0	0	0
4	KELSEY, SOUTH (8300)	STARR	1	1	48,499	0 F
4	KELSEY, SOUTH (8700 VKSBG)	STARR	1	1	13,485	0 F
4	KELSEY, SE. (26-A, II, N.)	BROOKS	0	0	0	0
4	KELSEY, SE. (26-A, V)	STARR	1	0	0	0
4	P KELSEY, S. E. (28-A)	BROOKS	0	0	0	0
4	KELSEY, S.E. (28-B)	BROOKS	1	0	0	0
4	KELSEY, SE. (29-A)	STARR	0	0	0	0
4	KELSEY, SE (29-A,N)	BROOKS	2	0	0	0
4	KELSEY, S.E. (29-B)	STARR	1	0	0	0
4	P KELSEY, SE. (29-D)	STARR	0	0	0	0
4	KELSEY, S.E. (29-D,N)	BROOKS	1	0	0	0
4	KELSEY, SE. (29-D, II, N.)	BROOKS	0	0	0	0
4	P KELSEY, SE. (30-B)	STARR	2	2	158,635	0 F
4	KELSEY, SE. (30-D)	STARR	1	1	138,782	0 F
4	KELSEY, S.E. (30-D, NE)	STARR	0	0	0	0
4	KELSEY, SE. (30-F)	BROOKS	0	0	0	0
4	KELSEY, SE (30-H)	STARR	1	1	56,805	0 F
4	KELSEY, SE. (31-A)	STARR	1	1	19,148	0 F
4	KELSEY, SE (31-A, V, S)	HIDALGO	1	0	0	0
4	KELSEY, SE. (31-D)	BROOKS	0	0	0	0
4	KELSEY, SE. (33-A)	BROOKS	0	0	0	0
4	KELSEY-BASS-DEEP (21, 6400)	BROOKS	0	0	0	0
4	KENNARD (3360)	STARR	2	0	0	0
4	KENNARD (3900)	STARR	0	0	0	0
4	KENNARD (4200)	STARR	0	0	0	0
4	KENNEDY HEIRS (MIOCENE)	KENEDY	1	1	65,607	0
4	KILLAM (2400)	WEBB	0	0	0	0
4	A KING RANCH, W. (MIOCENE 5700)	WILLACY	1	0	53,659	972
4	A KING RANCH, W. (MIOCENE 5900)	WILLACY	0	0	0	0
4	A KING RANCH, W. (MIOCENE 6000)	WILLACY	0	0	0	0
4	KINGS INN (FRID)	KLEBERG	0	0	0	0
4	A KINGSVILLE	KLEBERG	0	0	0	0
4	KINGSVILLE (DIETERT -L-)	KLEBERG	0	0	0	0
4	KINGSVILLE (FRID 2618)	KLEBERG	0	0	0	0
4	KINGSVILLE (FRID 6574)	KLEBERG	1	1	121,325	397 F
4	A KINGSVILLE (KINGSVILLE)	KLEBERG	0	0	0	0
4	KINGSVILLE (MID 2130)	KLEBERG	0	0	0	0
4	KINGSVILLE (MIOCENE)	KLEBERG	1	0	160	0
4	KINGSVILLE (2380)	KLEBERG	1	0	0	0
4	KINGSVILLE (2400)	KLEBERG	1	0	0	0
4	KINGSVILLE (2700 SEG 8-3)	KLEBERG	1	0	0	0
4	A KINGSVILLE (2850)	KLEBERG	0	0	0	0
4	A KINGSVILLE (2900 SEG A)	KLEBERG	0	0	0	0
4	A KINGSVILLE (4260)	KLEBERG	0	0	0	0
4	KINGSVILLE (4700)	KLEBERG	0	0	0	0
4	A KINGSVILLE (5030)	KLEBERG	0	0	0	0
4	P KINGSVILLE (5100)	KLEBERG	0	0	0	0
4	KINGSVILLE (5775)	KLEBERG	0	0	0	0
4	A KINGSVILLE (FRID 6350)	KLEBERG	0	0	0	0
4	KINGSVILLE (6500)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3100)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3300)	KLEBERG	0	0	0	0
4	KINGSVILLE, NORTH (6200)	KLEBERG	0	0	0	0
4	KINGSVILLE, SOUTH (6800)	KLEBERG	0	0	0	0
4	KINGSVILLE, SE. (FRID 8130)	KLEBERG	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KLEBERG TOWN (FRID 8100)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (VKSBG. 8530)	KLEBERG	0	0	0	0
4	KLUMP (BARNES 6700)	HIDALGO	1	1	54,881	188
4	KLUMP (9760)	HIDALGO	0	0	0	0
4	KNOLLE (CHAMBERLAIN 5270)	NUECES	0	0	0	0
4	KNOLLE (3980 FRID)	NUECES	0	0	0	0
4	KNOLLE (4000)	JIM WELLS	0	0	0	0
4	KNOLLE (4100)	NUECES	0	0	0	0
4	KNOLLE (5000)	JIM WELLS	0	0	0	0
4	A KNOLLE (5100 FRID)	JIM WELLS	0	0	0	0
4	P KNOLLE (5100 KOHLER)	NUECES	0	0	0	0
4	KOHLER (COLE)	DUVAL	0	0	0	0
4	KOHLER (COX)	DUVAL	1	0	0	0
4	A KOHLER (MIRANDD)	DUVAL	0	0	0	0
4	KOHLER (QUEEN CITY)	DUVAL	1	0	35,897	0 F
4	A KOHLER, DEEP	DUVAL	1	0	0	0
4	KOHLER, DEEP (ARGO 2350)	DUVAL	2	1	15,844	0
4	KOHLER, DEEP (COLE MIDDLE)	DUVAL	2	1	12,881	0
4	KOHLER, DEEP (COLE UPPER)	DUVAL	4	1	19,084	0
4	KOHLER, DEEP (GOVERNMENT WELLS)	DUVAL	1	1	6,930	0
4	KOHLER, DEEP (HOCKLEY 1950)	DUVAL	0	0	0	0
4	KOHLER, DEEP (MIRANDD)	DUVAL	0	0	0	0
4	KOHLER, DEEP (PETTUS 2875)	DUVAL	0	0	0	0
4	KOHLER, DEEP (1680)	DUVAL	1	1	2,951	0
4	KOHLER, NORTH (GOVERNMENT WELLS)	DUVAL	1	1	4,888	0
4	KOHLER, NORTH (MIRANDD)	DUVAL	1	0	0	0
4	KOHLER, NE. (8-57)	DUVAL	1	1	18,427	0 F
4	KOHLER, NE. (COCKFIELD)	DUVAL	0	0	0	0
4	A KOHLER, NE. (MIRANDD #1)	DUVAL	1	1	4,282	0 F
4	P KOHLER, NE. (QUEEN CITY 1ST)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 2ND)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 4TH)	DUVAL	0	0	0	0
4	KOHLER, NE (QUEEN CITY 6TH)	DUVAL	1	1	96,530	0 F
4	A KOHLER, NE. (Y-11)	DUVAL	1	1	100,622	0 F
4	A KOHLER, NE. (YEGUA 13)	DUVAL	0	0	0	0
4	KOHLER, NE (YEGUA 23)	DUVAL	0	0	0	0
4	KOHLER, NE. (YEGUA 24)	DUVAL	0	0	0	0
4	KOHLER, NE. (900)	DUVAL	1	0	0	0
4	KOHLER, NE. (970)	DUVAL	0	0	0	0
4	KOHLER, NE. (1300)	DUVAL	0	0	0	0
4	KOOPMAN (HOCKLEY I)	JIM WELLS	0	0	0	0
4	KOOPMAN (HOCKLEY J)	JIM WELLS	0	0	0	0
4	KOOPMAN (HOFFMAN)	JIM WELLS	0	0	0	0
4	KOOPMAN (STILWELL)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 6900)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 7300)	JIM WELLS	0	0	0	0
4	KOOPMAN (4700 SAND)	JIM WELLS	0	0	0	0
4	KOOPMAN, W. (YEGUA 7100)	DUVAL	1	0	0	0
4	KREIS (HERBST III)	DUVAL	1	1	103,403	399
4	LA ALAMEDA (FRID 6700)	BROOKS	0	0	0	0
4	LA ALAMEDA (FRID 6800)	BROOKS	0	0	0	0
4	P LA BLANCA (STRAY 13-B)	HIDALGO	0	0	0	0
4	LA BLANCA (6600)	HIDALGO	3	0	6,942	3 F
4	P LA BLANCA (6700 10-A)	HIDALGO	5	1	19,661	45 F
4	LA BLANCA (6800)	HIDALGO	0	0	0	0
4	LA BLANCA (7150)	HIDALGO	6	0	21,733	18 F
4	LA BLANCA (7310)	HIDALGO	3	1	68,905	876 F
4	LA BLANCA (7400 11-A)	HIDALGO	2	0	28,137	19 F
4	LA BLANCA (7500 11-B)	HIDALGO	1	0	0	0
4	LA BLANCA (7700 11-C)	HIDALGO	2	1	55,747	241 F
4	LA BLANCA (7750 12-A)	HIDALGO	3	0	719	0 F
4	LA BLANCA (7800 12-C)	HIDALGO	0	0	0	0
4	LA BLANCA (7840 STRAY)	HIDALGO	0	0	0	0
4	LA BLANCA (8000 13-A)	HIDALGO	4	2	79,033	239 F
4	LA BLANCA (8100 13-C)	HIDALGO	0	0	0	0
4	LA BLANCA (8450)	HIDALGO	0	0	0	0
4	LA BLANCA (9400)	HIDALGO	3	1	199,455	5,308 F
4	LA BLANCA (9500)	HIDALGO	1	0	0	0
4	LA BLANCA (10000)	HIDALGO	0	0	0	0
4	LA BRISA (FRID 4200)	STARR	1	0	58,145	373
4	LA COMA (9300)	HIDALGO	0	0	0	0
4	LA COPITA (FRID -A- 4800)	STARR	0	0	0	0
4	LA COPITA (FRID -E- 5300)	STARR	0	0	0	0
4	A LA COPITA (FRID -Q-)	STARR	0	0	0	0
4	LA COPITA (FRID 5000)	STARR	0	0	0	0
4	LA COPITA (FRID 5100)	STARR	0	0	0	0
4	LA COPITA (FRID 5500)	STARR	0	0	0	0
4	LA COPITA (FRID 5530)	STARR	1	1	36,561	2,201
4	P LA COPITA (VICKSBURG LOWER)	STARR	9	8	1,039,469	26,752 F
4	LA COPITA (VICKSBURG Q)	STARR	1	1	21,091	644
4	LA COPITA (VICKSBURG S)	STARR	1	1	39,607	54
4	LA COPITA (VICKSBURG U)	STARR	0	0	0	0
4	P LA COPITA (VICKSBURG W)	STARR	6	5	1,184,762	24,382 F
4	P LA COPITA (VICKSBURG Z, NW)	STARR	3	3	1,006,168	26,600
4	P LA COPITA (VICKSBURG X)	STARR	2	2	1,012,650	25,721
4	P LA COPITA (VICKSBURG X, SE)	STARR	3	3	100,563	1,603 F
4	P LA COPITA (VICKSBURG Z)	STARR	8	7	2,115,673	46,571
4	LA COPITA (VICKSBURG Z, SW)	STARR	1	1	30,626	1,342
4	LA COPITA (VICKSBURG Z-1)	STARR	0	0	0	0
4	LACOPITA (VICKSBURG Z 2)	STARR	1	1	73,535	1,256

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA COPITA (VICKSBURG 7100)	STARR	1	1	353,322	4,785
4	P LA COPITA (VICKSBURG 7450)	STARR	2	2	86,891	750 F
4	A LA COPITA (6400)	STARR	1	0	0	0
4	P LA COPITA, E. (VICKSBURG, LOWER)	STARR	2	2	75,234	702 F
4	LA COPITA, E. (VICKSBURG, V)	STARR	1	1	57,642	70
4	LA COPITA, E. (5260)	STARR	0	0	0	0
4	LA CRUZ (ESCONDIDO)	WEBB	2	0	0	0
4	P LA CRUZ (OLMOS)	WEBB	25	19	162,440	0 F
4	LA ENCANTADA (FRIO)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG 8800)	BROOKS	0	0	0	0
4	LA ENCANTADA, E. (I-60)	BROOKS	1	1	98,856	0 F
4	LA ESPERANZO (JACKSON)	WEBB	0	0	0	0
4	LA-FE (FRIO 4850)	JIM HOGG	0	0	0	0
4	LA FE (FRIO 5280)	JIM HOGG	0	0	0	0
4	A LA GLORIA (ARGUELLEZ ZONE)	JIM WELLS	5	1	250,021	0 F
4	A LA GLORIA (ATLEE -A- ZONE)	BROOKS	1	1	58,291	0 F
4	A LA GLORIA (ATLEE -B- ZONE)	JIM WELLS	1	1	88,466	0 F
4	A LA GLORIA (ATLEE -C- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA (ATLEE -D- ZONE)	JIM WELLS	0	0	0	0
4	P LA GLORIA (ATLEE -F- ZONE)	BROOKS	3	2	330,147	3,602 F
4	A LA GLORIA (ATLEE -G- ZONE)	JIM WELLS	1	1	24,050	0 F
4	LA GLORIA (BAUMAN NORTH)	JIM WELLS	1	0	0	0
4	P LA GLORIA (BAUMAN SOUTH)	JIM WELLS	8	4	640,366	0 F
4	LA GLORIA (BRANSON)	BROOKS	0	0	0	0
4	P LA GLORIA (BROOKS)	JIM WELLS	7	4	320,311	0 F
4	LA GLORIA (CLAUDIA)	JIM WELLS	1	0	0	0
4	LA GLORIA (CONKLE)	JIM WELLS	0	0	0	0
4	P LA GLORIA (CORCORAN ZONE)	BROOKS	3	3	662,772	0 F
4	LA GLORIA (CULPEPPER)	JIM WELLS	6	4	119,787	0 F
4	P LA GLORIA (EARNEST, L.O.)	JIM WELLS	2	2	107,630	0 F
4	LA GLORIA (EL PAISANO)	JIM WELLS	1	1	48,094	0 F
4	LA GLORIA (ELOISE)	JIM WELLS	0	0	0	0
4	LA GLORIA (FRANK)	BROOKS	1	0	0	0
4	A LA GLORIA (FRANK, BLK. -A-)	BROOKS	0	0	0	0
4	LA GLORIA (HAMMOND SOUTH)	JIM WELLS	0	0	0	0
4	LA GLORIA (HELEN)	JIM WELLS	3	2	41,040	0 F
4	P LA GLORIA (HORNSBY -A-)	JIM WELLS	4	3	1,183,359	1,483 F
4	LA GLORIA (HORNSBY -A-, N.)	JIM WELLS	0	0	0	0
4	LA GLORIA (HORNSBY -B-)	BROOKS	1	0	122,412	0 F
4	A LA GLORIA (HORNSBY -C-)	JIM WELLS	3	1	238,337	1,009 F
4	A LA GLORIA (HORNSBY 7550)	BROOKS	0	0	0	0
4	LA GLORIA (JIM WELLS)	JIM WELLS	3	1	13,717	0 F
4	LA GLORIA (JORDAN)	BROOKS	0	0	0	0
4	LA GLORIA (KELSEY 5700)	JIM WELLS	0	0	0	0
4	P LA GLORIA (LA GLORIA)	JIM WELLS	7	6	465,630	0 F
4	LA GLORIA (LA GLORIA, LOWER)	JIM WELLS	0	0	0	0
4	LA GLORIA (LOHMAN)	BROOKS	2	1	33,400	0 F
4	A LA GLORIA (LOMA BLANCA)	JIM WELLS	3	0	30	0 F
4	LA GLORIA (LOS OLMOS)	JIM WELLS	4	2	44,865	0 F
4	LA GLORIA (LOUELLA)	BROOKS	1	1	57,133	2,752
4	LA GLORIA (MAUN STRAY)	JIM WELLS	5	0	0	0
4	LA GLORIA (MCGEEHEE -A-)	BROOKS	0	0	0	0
4	P LA GLORIA (MYRICK)	BROOKS	0	0	0	0
4	LA GLORIA (O NEIL)	JIM WELLS	0	0	0	0
4	LA GLORIA (PENA)	JIM WELLS	2	1	46,675	0 F
4	P LA GLORIA (RILEY)	JIM WELLS	5	2	301,765	0 F
4	LA GLORIA (ROMONA)	JIM WELLS	1	0	0	0
4	P LA GLORIA (SCOTT)	JIM WELLS	7	4	184,766	0 F
4	LA GLORIA (SHARP)	JIM WELLS	0	0	0	0
4	LA GLORIA (STOLZE)	JIM WELLS	2	1	110,227	0 F
4	LA GLORIA (THELMA)	JIM WELLS	0	0	0	0
4	LA GLORIA (20 F)	JIM WELLS	1	1	71,771	0 F
4	LA GLORIA (6690)	JIM WELLS	1	0	0	0
4	LA GLORIA (6750)	JIM WELLS	0	0	0	0
4	LA GLORIA (6950)	JIM WELLS	0	0	0	0
4	LA GLORIA (7100)	JIM WELLS	0	0	0	0
4	LA GLORIA (7400)	BROOKS	1	0	0	0
4	LA GLORIA (7615)	BROOKS	0	0	0	0
4	P LA GLORIA, E. (HAMMOND)	JIM WELLS	2	2	180,222	0 F
4	A LA GLORIA, N. (ATLEE -E- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA, N. (FALFURRIAS ZONE)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (FRIO 6650)	JIM WELLS	1	0	0	0
4	LA GLORIA, N. (FRIO 6900)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (7100)	JIM WELLS	1	0	0	0
4	A LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	0	0	0	0
4	P LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	4	1	513,599	1,530 F
4	P LA GLORIA, S. (BATOT)	BROOKS	0	2	0	0
4	P LA GLORIA, S. (FALFURRIAS ZONE)	JIM WELLS	2	2	175,189	0 F
4	LA GLORIA, S. (GILLRING 7900)	BROOKS	1	1	90,221	957
4	LA GLORIA, SOUTH (7900)	BROOKS	0	0	0	0
4	LA GRULLA, NW. (1360)	STARR	0	0	0	0
4	LA GRULLA, NW. (2600)	STARR	0	0	0	0
4	LA HUERTA (NEW YEAR)	DUVAL	2	0	0	0
4	A LA HUERTA (RAMON, UPPER)	DUVAL	0	0	0	0
4	A LA HUERTA, NW. (NEW YEARS)	DUVAL	2	0	0	0
4	A LA HUERTA, NW. (RAMON)	DUVAL	1	0	0	0
4	LA HUERTA, SOUTH (HOCKLEY, 1ST.)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (DELORES)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (MARSHALL)	DUVAL	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A LA HUERTA, WEST (NEW YEARS)	DUVAL	0	0	0	0
4	P LA JARA (FRIO)	HIDALGO	9	5	160,633	354 F
4	LA JARA (PETTUS)	HIDALGO	0	0	0	0
4	LA JARA (9,700)	HIDALGO	0	0	0	0
4	LA JARA (9,900 FRIO)	HIDALGO	0	0	0	0
4	LA JARA (9925 FRIO)	WILLACY	0	0	0	0
4	LA JARA (9,950 FRIO)	HIDALGO	0	0	0	0
4	P LA JARA (10,064 FRIO)	HIDALGO	0	0	0	0
4	P LA JARA (10,200)	HIDALGO	0	0	0	0
4	P LA MANGANA (LOBO 6)	WEBB	6	5	2,199,364	21,258 F
4	P LA MANGANA (LOBO 8800)	WEBB	6	5	1,990,042	2,927
4	LA MANGANA (NAVARRO)	WEBB	1	0	9,102	35 F
4	LA MESA (WILCOX 2800)	WEBB	1	0	0	0
4	LA MESTENA (FRIO 6500)	BROOKS	0	0	0	0
4	LA MOCA RANCH (ESCONDIDO)	WEBB	0	0	0	0
4	P LA MOCA RANCH (OLMOS)	WEBB	8	8	98,091	546 F
4	LA MUJER (JACKSON)	JIM HOGG	1	0	0	0
4	P LA PERLA (WILCOX, LOWER)	ZAPATA	11	10	209,121	27 F
4	LA PERLA (WILCOX, FIRST)	ZAPATA	3	1	19,540	0 F
4	LA PERLA (WILCOX, SECOND)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX, FOURTH)	ZAPATA	1	1	12,387	0 F
4	LA PERLA (WILCOX, FIFTH)	ZAPATA	1	1	21,155	7 F
4	LA PERLA (WILCOX, SEVENTH)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX, ELEVENTH)	ZAPATA	1	1	17,806	0 F
4	LA PERLA (WILCOX 5500)	ZAPATA	0	0	0	0
4	P LA PERLA (WILCOX 6800)	ZAPATA	4	4	92,378	150 F
4	LA PERLA (1800)	ZAPATA	1	1	90,530	0
4	P LA PERLA RANCH (LOBO 8050)	ZAPATA	7	7	3,092,817	363 F
4	P LA PERLA RANCH (LOBO 8600)	ZAPATA	3	3	595,188	99
4	P LA PERLA RANCH (LOBO 8800)	ZAPATA	3	3	669,199	24
4	LA PERLA RANCH (QUEEN CITY)	ZAPATA	1	0	0	0
4	LA PERLA RANCH (WILCOX 7450)	ZAPATA	1	1	2,873	0
4	P LA PERLA RANCH (WILCOX 8300)	ZAPATA	6	6	1,956,318	531
4	P LA PERLA RANCH (LOBO 8400)	ZAPATA	5	5	3,463,002	616
4	P LA PERLA RANCH (LOBO 8950)	ZAPATA	5	5	1,151,550	6 F
4	P LA PERLA RANCH (LOBO 9200)	ZAPATA	5	5	596,736	2
4	LA PERLA RANCH (6500)	ZAPATA	1	0	0	0
4	LA PERLA RANCH (7100)	ZAPATA	1	1	35,846	732
4	LA PERLA RANCH (7850)	ZAPATA	1	1	394,990	593
4	P LA PERLA RANCH (8500)	WEBB	3	3	341,103	9
4	P LA PERLA RANCH (8850)	ZAPATA	3	3	319,025	1
4	P LA PERLA RANCH (8900)	ZAPATA	4	4	3,518,854	3,603
4	P LA PERLA RANCH (9100)	ZAPATA	4	4	389,894	15
4	LA PERLA RANCH (9500)	ZAPATA	1	1	28,814	0
4	P LA PERLA RANCH, EAST	ZAPATA	2	1	154,329	1 F
4	LA QUINTA (9560)	NUECES	0	0	0	0
4	LA QUINTA CHANNEL (FRIO I-1)	SAN PATRICIO	0	0	0	0
4	LA QUINTA CHANNEL (FRIO I-3)	SAN PATRICIO	0	0	0	0
4	LA QUINTA CHANNEL (FRIO I-4)	SAN PATRICIO	0	0	0	0
4	LA REFORMA (A)	STARR	1	1	17,745	0 F
4	LA REFORMA (B)	HIDALGO	0	0	0	0
4	LA REFORMA (B-1)	HIDALGO	0	0	0	0
4	LA REFORMA (C-1)	HIDALGO	0	0	0	0
4	A LA REFORMA (C-2)	STARR	0	0	0	0
4	LA REFORMA (C-3)	STARR	0	0	0	0
4	LA REFORMA (C-5650)	HIDALGO	2	1	47,272	0 F
4	LA REFORMA (D)	HIDALGO	0	0	0	0
4	A LA REFORMA (D-1)	HIDALGO	0	0	0	0
4	LA REFORMA (E)	HIDALGO	0	0	0	0
4	LA REFORMA (E-6500)	HIDALGO	1	1	15,098	81
4	LA REFORMA (E-1)	HIDALGO	0	0	0	0
4	LA REFORMA (F)	STARR	0	0	0	0
4	LA REFORMA (F-STRAY)	STARR	0	0	0	0
4	LA REFORMA (FIRST VKS86 LOWER)	STARR	1	1	89,974	100 F
4	LA REFORMA (FRIO 6200)	HIDALGO	1	1	160,007	4,426
4	LA REFORMA (FRIO 6290)	HIDALGO	1	0	14,982	0
4	LA REFORMA (FRIO 6300)	HIDALGO	1	0	5,883	40
4	A LA REFORMA (G-1)	HIDALGO	1	1	30,222	186
4	LA REFORMA (G-4)	HIDALGO	0	0	0	0
4	LA REFORMA (H)	STARR	1	1	1,780	0 F
4	LA REFORMA (I)	HIDALGO	3	1	11,764	1 F
4	LA REFORMA (K)	HIDALGO	0	0	0	0
4	LA REFORMA (L)	HIDALGO	0	0	0	0
4	LA REFORMA (L-1)	STARR	0	0	0	0
4	LA REFORMA (LOPEZ)	STARR	1	1	266,744	508
4	LA REFORMA (N)	STARR	0	0	0	0
4	LA REFORMA (P)	STARR	0	0	0	0
4	A LA REFORMA (P, RES. 2)	STARR	1	0	0	0
4	LA REFORMA (Q)	STARR	1	0	30,743	0 F
4	P LA REFORMA (R)	STARR	7	3	124,258	3 F
4	LA REFORMA (S)	STARR	0	0	0	0
4	LA REFORMA (SEG.2, F-4-P)	STARR	1	0	0	0
4	LA REFORMA (T)	STARR	2	1	1,076	0 F
4	LA REFORMA (U)	STARR	1	0	0	0
4	LA REFORMA (Z SAND)	STARR	0	0	0	0
4	LA REFORMA (4700)	STARR	0	0	0	0
4	LA REFORMA (5300 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5500 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5670)	STARR	1	1	42,774	59 F
4	LA REFORMA (5750)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA REFORMA (5800 SD.)	STARR	M	2	0	0
4	LA REFORMA (6430)	STARR		1	0	0
4	LA REFORMA (6800)	HIDALGO		0	0	0
4	LA REFORMA (7000)	STARR		0	0	0
4	LA REFORMA (7100 VICKSBURG)	STARR		0	0	0
4	LA REFORMA (7450)	HIDALGO		0	0	0
4	LA REFORMA (7610 VICKSBURG)	STARR		1	0	0
4	LA REFORMA (7670 VICKSBURG)	STARR		0	0	0
4	LA REFORMA (7990 VICKSBURG)	STARR		0	0	0
4	LA REFORMA (7990 VKSBG, SEG B)	STARR		0	0	0
4	LA REFORMA (8650)	STARR		0	0	0
4	LA REFORMA (8700 RINCON)	STARR		0	0	0
4	LA REFORMA (8900)	STARR		0	0	0
4	LA REFORMA, E. (FRID D-1)	HIDALGO		0	0	0
4	LA REFORMA, E. (FRID E SAND)	HIDALGO		0	0	0
4	LA REFORMA, E. (FRID 6750)	HIDALGO		1	0	0
4	LA REFORMA, E. (7000)	HIDALGO		0	0	0
4	P LA REFORMA, N. (VXBG. W)	STARR		2	2	319,384
4	P LA REFORMA, N. (VXBG. X-1)	STARR		2	1	216,282
4	LA REFORMA, NW. (VKSBG. 5800)	STARR		0	0	0
4	LA REFORMA, NW. (VKSBG. 7600)	STARR	M	0	0	0
4	LA REFORMA, NW. (VKSBG. 8250)	STARR		0	0	0
4	LA REFORMA, SOUTH (5500)	STARR		0	0	0
4	LA REFORMA, SOUTH (5950)	STARR		1	0	7,813
4	LA REFORMA, W. (5600)	STARR		0	0	0
4	LA REFORMA, W. (5375)	STARR		1	0	0
4	LA REFORMA, W. (5540)	STARR		1	1	13,117
4	LA REFORMA, W. (5580)	STARR		0	0	0
4	LA REFORMA, W. (5590)	STARR		1	1	830
4	LA REFORMA, W. (5625)	STARR		0	0	0
4	LA REFORMA, W. (5800)	STARR		1	1	8,206
4	A LA REFORMA, W. (5900)	STARR		0	0	0
4	LA REFORMA, W. (5920)	STARR		0	0	0
4	LA REFORMA, W. (6250)	STARR		0	0	0
4	LA REFORMA, W. (7700)	STARR		1	1	4,539
4	P LA ROSITA (LO80)	WEBB		17	15	1,792,792
4	P LA ROSITA (LO80 9650)	WEBB		2	2	5,187,385
4	P LA ROSITA (LO80 10800)	WEBB		3	3	1,011,783
4	LA ROSITA (9600)	WEBB		1	0	0
4	LA ROSITA (9900)	WEBB		3	1	26,773
4	P LA ROSITA (11600)	WEBB		2	2	162,923
4	LA RUCIA (VICKSBURG, LD. Q)	HIDALGO		0	0	0
4	A LA SAL VIEJA	WILLACY		0	0	0
4	LA SAL VIEJA (FRID 10700)	WILLACY		2	1	25,462
4	P LA SAL VIEJA (FRID 10800)	WILLACY		2	2	152,896
4	LA SAL VIEJA (FRID 10950)	WILLACY		1	1	12,632
4	LA SAL VIEJA (FRID 11100)	WILLACY		1	1	6,478
4	LA SAL VIEJA (FRID 11360)	WILLACY		4	1	5,743
4	LA SAL VIEJO (NUEVO)	HIDALGO		1	0	147
4	LA SAL VIEJA (0BERG)	WILLACY		0	0	0
4	P LA SAL VIEJA (1 7688-7827)	WILLACY		0	0	0
4	LA SAL VIEJA (27787-8240)	WILLACY		0	0	0
4	LA SAL VIEJA (2 7827-8240)	WILLACY		1	1	16,444
4	P LA SAL VIEJA (3 8350-8466)	WILLACY		0	0	0
4	P LA SAL VIEJA (4)	WILLACY		0	0	0
4	LA SAL VIEJA (5)	WILLACY		0	0	0
4	LA SAL VIEJA (6 8774-9165)	WILLACY		1	0	4,438
4	LA SAL VIEJA (7)	WILLACY		1	0	0
4	P LA SAL VIEJA (8 9680-9935)	WILLACY		6	3	176,544
4	P LA SAL VIEJA (9 9935-10000)	WILLACY		0	0	0
4	LA SAL VIEJA, E. (13600 FRID)	WILLACY		1	1	33,850
4	P LA SARA (NO. 3)	WILLACY		0	0	0
4	LA SARA (NO. 6-A)	WILLACY		0	0	0
4	A LA SARA (NO. 10-A SAND)	WILLACY		2	1	60,907
4	LA SARA (#13 SAND)	WILLACY		0	0	0
4	A LA SARA (NO. 14)	WILLACY		0	0	0
4	A LA SARA (NO. 14-A SAND)	WILLACY		1	0	0
4	LA SARA (NO. 33-A SAND)	WILLACY		0	0	0
4	P LA SARA (NO. 35)	WILLACY		0	0	0
4	LA SARA (3460 SAND)	WILLACY		1	0	11,362
4	A LA SARA (3850)	WILLACY		0	0	0
4	LA SARA (4300)	WILLACY		0	0	0
4	LA SARA (5500)	WILLACY		1	1	24,582
4	LA SARA (6250)	WILLACY		0	0	0
4	LA SARA (7177)	WILLACY		1	0	0
4	LA SARA, E. (7940)	WILLACY		0	0	0
4	LA SARA, E. (8200)	WILLACY		0	0	0
4	LA SARA, E. (8430)	WILLACY		0	0	0
4	LA SARA, E. (8500)	WILLACY		0	0	0
4	LA SARA, N. (JONES SD)	WILLACY		1	1	58,615
4	LA SARA, N. (NO. 40-A)	WILLACY		1	0	0
4	LA SARA, N. (NO. 52-A SD.)	WILLACY		0	0	0
4	LA SARA, N. (7400)	WILLACY		0	0	0
4	LA SARA, NE (6675)	WILLACY		1	0	164
4	LA SARA, NE (7200)	WILLACY		0	0	0
4	LA SARA, NE (7400)	WILLACY		1	0	0
4	LA SARA, NE. (7420)	WILLACY		0	0	0
4	LA SARA, NE (7500)	WILLACY		0	0	0
4	LA SARA, NE. (7550)	WILLACY		0	0	0
4	LA SARA, NE. (7590)	WILLACY		2	0	80

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA SARA NE (8080)	WILLACY	1	0	0	0
4	A LA SARA, NW. (3000)	WILLACY	0	0	0	0
4	LA SARA, NW. (3600)	WILLACY	0	0	0	0
4	P LA SARA, NW. (4150 MIOCENE)	WILLACY	0	0	0	0
4	LA SARA, S. (2400)	WILLACY	0	0	0	0
4	LA UNION (FRIO)	STARR	0	0	0	0
4	LA VELLA (2800)	SAN PATRICIO	0	0	0	0
4	LA VENADA (HERBST III)	DUVAL	0	0	0	0
4	LA VENADA (WEATHERBY)	DUVAL	1	1	250,050	6,827
4	A LABBE	DUVAL	2	0	8	7
4	LABBE (CHERNOSKY)	DUVAL	1	0	0	0
4	LABBE (COLE 2000)	DUVAL	3	0	0	0
4	A LABBE (GOVT. WELLS)	DUVAL	0	0	0	0
4	LABBE (HOCKLEY)	DUVAL	2	0	0	0
4	LABBE (HOCKLEY, LOWER)	DUVAL	1	0	0	0
4	LABBE (HOCKLEY, UP.)	DUVAL	3	0	0	0
4	A LABBE (LOMA NOVIA 1)	DUVAL	1	0	0	0
4	LABBE (PETTUS)	DUVAL	1	0	0	0
4	LABBE (1400)	DUVAL	2	0	0	0
4	LABBE (1600)	DUVAL	3	0	0	0
4	LABBE (1860)	DUVAL	3	0	2,610	0
4	LABBE (1890)	DUVAL	3	1	2,739	0
4	LABBE (1900)	DUVAL	8	1	38,370	0
4	P LABBE (2360)	DUVAL	4	1	41,201	0
4	LABBE (2500)	DUVAL	7	0	510	0
4	A LABBE (2600)	DUVAL	1	0	393	0
4	LABBE (2650)	DUVAL	1	0	0	0
4	LABBE (2800)	DUVAL	2	0	0	0
4	P LABBE (2900)	DUVAL	0	0	0	0
4	LABBE (3350)	DUVAL	5	0	23,852	0
4	LABBE, S. (WILCOX, UP.)	DUVAL	1	0	0	0
4	LABBE, W. (COLE 2000)	DUVAL	3	0	238	0
4	LABBE W. (1600)	DUVAL	1	1	32,742	0
4	P LACAL (C-8 SEG C)	WILLACY	0	0	0	0
4	LACAL (C-11)	WILLACY	1	1	54,131	101
4	P LACAL (D-2)	WILLACY	0	0	0	0
4	P LACAL (D-3 SEG D)	WILLACY	0	0	0	0
4	LACAL (D-4)	WILLACY	1	0	4,045	42 F
4	P LACAL (D-5 SEG D)	WILLACY	0	0	0	0
4	LACAL (D-7)	WILLACY	1	0	38	0 F
4	P LACAL (D-9-E 3)	WILLACY	0	0	0	0
4	LACAL (E-10)	WILLACY	0	0	0	0
4	LACAL (E-12)	WILLACY	0	0	0	0
4	LACAL (FRIO C-1, FLT SEG B)	WILLACY	1	0	0	0
4	LACAL (FRIO C-2, FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-4 FLT SEG B)	WILLACY	0	0	0	0
4	LACAL (FRIO C-4 FLT SEG C)	WILLACY	1	0	0	0
4	LACAL (FRIO C-4 FLT SEG D)	WILLACY	1	0	0	0
4	LACAL (FRIO C-5)	WILLACY	1	0	0	0
4	LACAL (FRIO C-6)	WILLACY	1	1	63,735	105
4	P LACAL (FRIO C-6 FLT SEG C)	WILLACY	0	0	0	0
4	LACAL (FRIO D-1, FLT SEG B)	WILLACY	1	0	97	0 F
4	P LACAL (FRIO D-2 FLT SEG B)	WILLACY	0	0	0	0
4	P LACAL (FRIO D-5)	WILLACY	0	0	0	0
4	P LACAL (FRIO E-4)	WILLACY	0	0	0	0
4	LACAL (FRIO E-6 FLT SEG C)	WILLACY	1	0	0	0
4	LACAL (7990)	WILLACY	1	1	102,645	207
4	P LACY (A 7100)	HIDALGO	6	2	79,746	0 F
4	P LACY (B 7200)	HIDALGO	3	2	61,516	0 F
4	P LACY (C 7250)	HIDALGO	0	0	0	0
4	LACY (D 7300)	HIDALGO	2	0	0	0
4	P LACY (E 7400)	HIDALGO	0	0	0	0
4	P LACY (FRIO -M-)	HIDALGO	0	0	0	0
4	LACY (FRIO -R-)	HIDALGO	0	0	0	0
4	P LACY (FRIO 8700)	HIDALGO	0	0	0	0
4	A LACY (J-2)	HIDALGO	2	1	26,231	403
4	P LACY (K 6970)	HIDALGO	0	0	0	0
4	LAGARTO PASTURE (4770)	JIM WELLS	0	0	0	0
4	A LAGARTO PASTURE (5400)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5450)	JIM WELLS	0	0	0	0
4	LAGUNA LARGA (B-1 E)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (B-1 II)	KLEBERG	6	0	0	0
4	LAGUNA LARGA (B-1 III)	KLEBERG	9	1	838,755	0 F
4	LAGUNA LARGA (B-1 IV)	KLEBERG	18	7	3,447,974	0 F
4	LAGUNA LARGA (C-1, III)	NUECES	4	0	4,946	0 F
4	LAGUNA LARGA (C-1, IV)	KLEBERG	13	2	593,201	0 F
4	LAGUNA LARGA (E-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (E-1-III)	NUECES	1	0	0	0
4	LAGUNA LARGA (E-1-IV)	KLEBERG	2	0	0	0
4	LAGUNA LARGA (F-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (FRIO 6500)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (K-3)	KLEBERG	1	1	686,695	0 F
4	LAGUNA LARGA (L-1)	NUECES	0	0	0	0
4	LAGUNA LARGA (L-1, N)	NUECES	1	0	0	0
4	LAGUNA LARGA (L-3)	NUECES	1	0	94,645	0 F
4	LAGUNA LARGA (L-5)	NUECES	1	1	633,390	0 F
4	LAGUNA LARGA (MARG. FMTR. D-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (M-1)	NUECES	0	0	0	0
4	LAGUNA LARGA (M-3)	NUECES	0	0	0	0
4	LAGUNA LARGA (M-6)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	LAGUNA LARGA (0-4)	NUECES	0	0	0	0
4	LAGUNA LARGA (0-6)	KLEBERG	M	0	0	0
4	LAGUNA LARGA (0-8)	NUECES	0	0	0	0
4	P LAGUNA LARGA (0-8, N)	NUECES	2	2	1,744,922	0 F
4	LAGUNA LARGA (P-1)	KLEBERG	M	0	0	0
4	LAGUNA LARGA (P-6)	KLEBERG	M	0	0	0
4	LAGUNA MADRE (9400)	KENEDY	0	0	0	0
4	P LAKE CASA BLANCA (CLARK)	WEBB	3	3	903,944	11,385
4	LAKE CASA BLANCA (HIRSCH, LOWER)	WEBB	1	1	6,481	25 F
4	P LAKE CASA BLANCA (LOBO)	WEBB	2	2	53,572	63
4	LAKE CASA BLANCA (O'KEEFE)	WEBB	1	1	3,242	0 F
4	LAKE CASA BLANCA, SE. (LOBO)	WEBB	1	1	48,852	440
4	LAMAR(B-1)	ARANSAS	0	0	0	0
4	LAMAR(B-6)	ARANSAS	0	0	0	0
4	A LAMAR (D-1 SOUTH)	ARANSAS	0	0	0	0
4	LAMAR (F-10)	ARANSAS	0	0	0	0
4	LAMAR (FB-A, B-1)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, B-6)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, C-1)	ARANSAS	0	0	0	0
4	LANDA (B)	HIDALGO	0	0	0	0
4	LANDA (LANDA FIRST)	HIDALGO	1	1	14,021	34
4	P LANDA (7200)	HIDALGO	0	0	0	0
4	LANDA (7250)	HIDALGO	0	0	0	0
4	LANDA (7400)	HIDALGO	0	0	0	0
4	LANDA (8000)	HIDALGO	0	0	0	0
4	LANDA (8250)	HIDALGO	0	0	0	0
4	LANDA (8400)	HIDALGO	0	0	0	0
4	P LAREDO (LOBO)	WEBB	M	196	30,452,159	150,081 F
4	P LAREDO (NAVARRO)	WEBB	18	14	806,887	558
4	LAREDO (5400)	WEBB	0	0	0	0
4	LAREDO (5650)	WEBB	1	1	2,233	27
4	LAREDO (5680)	WEBB	2	1	82,157	184
4	LAREDO (6800)	WEBB	1	0	4,170	50 F
4	LAREDO (7900)	WEBB	2	1	80,746	756 F
4	P LAREDO (8080)	WEBB	2	2	792,954	5,185
4	LAREDO, N. (WILCOX)	WEBB	3	3	103,528	0
4	A LAREDO, S. (QUEEN CITY)	WEBB	4	1	1,396	0
4	LAREDO, S. (QUEEN CITY, EAST)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 4950)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 5500)	WEBB	M	2	0	0
4	LAREDO, S. (WILCOX 5750)	WEBB	1	0	0	0
4	LAREDO, S. (WILCOX 6250)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 6800)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7000)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7100)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7250)	WEBB	0	0	0	0
4	LAREDO, SE (CLARK)	WEBB	1	0	0	0
4	LAS ANIMAS-LEFEVRE, N. (COLE)	WEBB	0	0	0	0
4	LAS COMAS (ROSENBERG)	JIM HOGG	1	0	4,642	0
4	LAS COMAS (3RD COLE SAND)	JIM HOGG	1	1	33,529	0
4	LAS COMITAS (HOCKLEY J-2)	STARR	0	0	0	0
4	P LAS HITAS (WILCOX)	WEBB	4	3	229,663	611
4	LAS LOMAS (WILCOX 5500)	ZAPATA	0	0	0	0
4	LAS LOMAS (WILCOX 7800)	ZAPATA	3	0	4,877	29 F
4	LAS OVEJAS (YEGUA)	ZAPATA	0	0	0	0
4	LAS OVEJAS (800)	ZAPATA	0	0	0	0
4	LAS OVEJAS (1300)	ZAPATA	0	0	0	0
4	LAS OVEJAS (LOBO)	ZAPATA	1	1	21,511	0
4	P LAS OVEJAS (LOBO 3 FB-B)	ZAPATA	2	2	907,726	214 F
4	P LAS OVEJAS (LOBO 3 FB-C)	ZAPATA	2	2	278,292	47 F
4	P LAS OVEJAS (LOBO 3 FB-D)	ZAPATA	4	4	1,397,312	435 F
4	LAS OVEJAS (LOBO 3 FB-E)	ZAPATA	1	1	309,150	25 F
4	P LAS OVEJAS (LOBO 1)	ZAPATA	2	2	69,788	14 F
4	P LAS OVEJAS (LOBO 6)	ZAPATA	4	4	290,947	11
4	P LAS OVEJAS (UPPER WILCOX)	ZAPATA	3	1	12,500	10 F
4	LAS OVEJAS (WILCOX 8400)	ZAPATA	1	1	144,347	714
4	LAS OVEJAS (WILCOX 8500)	ZAPATA	2	1	100,889	58 F
4	P LAS OVEJAS (WILCOX 9100)	ZAPATA	3	3	157,490	282 F
4	P LAS OVEJAS (WILCOX 9550)	ZAPATA	4	3	243,480	2,115
4	LAS OVEJAS (WILCOX 9800)	ZAPATA	0	0	0	0
4	P LAS OVEJAS, SW (LOBO)	ZAPATA	4	4	498,952	0
4	LAS OVEJAS, S. (LOBO 6)	ZAPATA	0	0	0	0
4	LAS OVEJAS, W. (LOBO)	ZAPATA	3	1	155,980	0 F
4	LAS OVEJAS, W. (8400)	ZAPATA	2	0	18,409	0 F
4	LAS PINTAS (HIRSCH SD.)	WEBB	2	1	13,850	62
4	LAS PINTAS (WILCOX 7100)	WEBB	3	3	130,330	221 F
4	LAS TANGUES (COLE)	ZAPATA	2	0	0	0
4	P LAS TIENDAS (OLMOS)	WEBB	83	75	1,408,342	1,850 F
4	P LAS TIENDAS (WILCOX)	WEBB	21	19	670,271	0
4	LAS TIENDAS (WILCOX 2600)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2700)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2800)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3000)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3050)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3100)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3250)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3450)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3500)	WEBB	0	0	0	0
4	LAS TIENDAS, E. (EDWARDS)	WEBB	1	1	115,476	10
4	LAS TIENDAS, E. (OLMOS)	WEBB	29	27	437,423	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LAS TIENDAS, NORTH (OLMOS)	WEBB	6	0	0	0
4	LAS VIVORITAS (BRUNI 5800)	JIM HOGG	0	0	0	0
4	LAS VIVORITAS (MCLEAN 6030)	JIM HOGG	0	0	0	0
4	A LAS VIVORITAS (PETTUS 4800)	JIM HOGG	1	0	0	0
4	LAS VIVORITAS (PETTUS 4900)	JIM HOGG	0	0	0	0
4	LAS VIVORITAS (YEGUA 5100)	JIM HOGG	1	0	0	0
4	A LAUREL (ROSENBERG)	WEBB	0	0	0	0
4	LAUREL (WILCOX 7966)	WEBB	1	0	0	0
4	LAUREL (975)	WEBB	0	0	0	0
4	LAUREL (1840)	WEBB	1	0	548	0
4	LAUREL (1950)	WEBB	1	0	519	0
4	LAUREL, N. (FRID 1400)	WEBB	2	0	273	0
4	LAUREL, N. (1250)	WEBB	1	0	248	0
4	LAUREL, N. (1700)	WEBB	3	0	461	0
4	LAUREL, N. (2000)	WEBB	1	0	518	0
4	LAUREL, N. (2550)	WEBB	1	0	0	0
4	LAUREL, N. (2700)	WEBB	2	0	392	0
4	LAURO GARZA (WILCOX)	ZAPATA	0	0	0	0
4	LAURO GARZA (WILCOX, LO. 11,500)	ZAPATA	0	0	0	0
4	LAURO GARZA (WILCOX, LO. 12500)	ZAPATA	0	0	0	0
4	LEAL (THIRD MIRANDO)	WEBB	0	0	0	0
4	LEAL (FIFTH MIRANDO)	WEBB	0	0	0	0
4	LEAL (FRID 2000)	WEBB	0	0	0	0
4	LEAL (MIDCENE 2200)	DUVAL	2	0	308	0
4	LEAL (YEGUA)	WEBB	0	0	0	0
4	P LECHENGER (8850)	WEBB	3	3	95,054	3,146
4	LEEDY (WILCOX B)	DUVAL	0	0	0	0
4	LEIGHTON (VICKSBURG 9160)	BROOKS	1	1	41,441	476
4	LEONARDO (WILCOX)	ZAPATA	1	0	11	0
4	LEYENDECKER (4800)	WEBB	0	0	0	0
4	LIL MISS (PETTUS)	DUVAL	1	1	27,978	3,776
4	LIL MISS (PETTUS 3290)	DUVAL	1	0	0	0
4	P LILIA (WILCOX)	WEBB	5	5	117,892	498
4	LILIA (WILCOX 8700)	WEBB	1	0	362	8
4	LINCOLN (LOBO III 8191)	WEBB	1	0	527	1 F
4	LINCOLN (LOBO VI 7950)	WEBB	2	1	29,448	113 F
4	LINCOLN (LOBO VI 8730)	WEBB	0	0	0	0
4	LINCOLN (LOBO 7300)	WEBB	1	1	58,791	541
4	LINCOLN (WILLIAMSON-7480)	WEBB	1	1	23,638	63 F
4	A LINDA (5250 SD.)	STARR	2	1	69,826	378
4	LIPS RANCH (VICKSBURG)	HIDALGO	1	1	6,166	26
4	LIPS RANCH, NORTH (VICKSBURG)	BROOKS	1	1	370	0
4	LITTLE ROSE (5100)	JIM WELLS	0	0	0	0
4	A LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH (4400)	JIM WELLS	2	0	447	0
4	LIZ (LOBO 6)	WEBB	1	1	31,147	260
4	LIZ (8100)	WEBB	1	1	21,183	343
4	LIZ (8150)	WEBB	1	0	1,290	10
4	LIZ (8200)	WEBB	0	0	0	0
4	LIZ (8400)	WEBB	0	0	0	0
4	P LIZ (8700)	WEBB	2	2	12,664	115
4	LIZ (8800)	WEBB	1	0	0	0
4	LIZ (8840)	WEBB	1	1	4,648	83
4	P LIZ (9200)	WEBB	2	2	59,819	52
4	LIZ, EAST (9100)	WEBB	1	1	2,624	23
4	LIZ, EAST (9600)	WEBB	0	0	0	0
4	LIZ, EAST (9370)	WEBB	1	0	0	0
4	LOBO (D-57)	KLEBERG	0	0	0	0
4	LOBO, SE. (E-55)	KLEBERG	0	0	0	0
4	LOBO, W. (H-08)	KLEBERG	0	0	0	0
4	A LOCKHART	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD #2)	STARR	2	0	7,550	0
4	LOCKHART (COCKFIELD 4, FB A)	STARR	1	1	42,860	189 F
4	A LOCKHART (COCKFIELD 4, UP)	STARR	1	0	76,350	914
4	A LOCKHART (COCKFIELD 7)	STARR	0	0	0	0
4	LOCKHART (GUERRA, UPPER)	STARR	0	0	0	0
4	LOCKHART (JONES SAND)	STARR	1	0	0	0
4	LOCKHART (PETTUS, GAS)	STARR	3	0	11,936	0
4	LOCKHART (PETTUS, LO.)	STARR	0	0	0	0
4	LOCKHART (YEGUA F SEG. 4)	STARR	1	0	0	0
4	A LOCKHART (YEGUA 4050, E.)	STARR	0	0	0	0
4	P LOCKHART (YEGUA 4500)	STARR	0	0	0	0
4	LOCKHART (1750)	STARR	0	0	0	0
4	LOCKHART (1800)	STARR	1	0	0	0
4	LOCKHART (1810)	STARR	0	0	0	0
4	LOCKHART (2450)	STARR	0	0	0	0
4	LOCKHART (2700)	STARR	1	0	0	0
4	LOCKHART (3170)	STARR	0	0	0	0
4	LOCKHART (3500)	STARR	1	0	0	0
4	LOCKHART (3700)	STARR	2	0	0	0
4	LOCKHART (3900)	STARR	0	0	0	0
4	LOCKHART (4000)	STARR	2	1	14,807	0
4	LOCKHART (4400, W)	STARR	0	0	0	0
4	LOCKHART, SE. (HOCKLEY 2850)	STARR	0	0	0	0
4	LOCKHART, SE. (YEGUA 4400)	STARR	1	0	0	0
4	A LOCKHART, SE. (YEGUA 4400 N.)	STARR	0	0	0	0
4	P LOCO (LOBO)	WEBB	3	2	629,221	9,007 F
4	LOHMAN DEEP (8 SD)	JIM WELLS	1	1	12,686	0 F
4	LOMA BLANCA (FRID 6750)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 6970)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	LOMA BLANCA (FRID 7040)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 7300)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRID 7320)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 7400)	BROOKS	0	0	0	0
4	A LOMA BLANCA (FRID 7820)	BROOKS	0	0	0	0
4	P LOMA BLANCA (9000)	BROOKS	4	4	548,001	4,422 F
4	LOMA BLANCA (9400)	BROOKS	0	0	0	0
4	LOMA BLANCA (10000)	BROOKS	1	1	5,117	8 F
4	LOMA BLANCA, NORTH (6500)	BROOKS	0	0	0	0
4	A LOMA BLANCA, NORTH (6800)	BROOKS	0	0	0	0
4	LOMA BLANCA NORTH (7300)	BROOKS	1	0	29,846	182
4	LOMA NOVIA (1100)	DUVAL	1	0	0	0
4	LOMA NOVIA (2850)	DUVAL	0	0	0	0
4	LOMA NOVIA, E. (1450)	DUVAL	0	0	0	0
4	LOMA NOVIA, E. (2600)	DUVAL	0	0	0	0
4	LOMA NOVIA, NORTH (GOVT. WELLS)	DUVAL	1	0	0	0
4	P LOMA NOVIA, NORTH (QUEEN CITY)	DUVAL	2	1	42,728	1,116
4	LOMA NOVIA, NE. (FRID 1060)	DUVAL	1	0	0	0
4	P LOMA NOVIA, NE. (QUEEN CITY)	DUVAL	2	0	0	0
4	P LOMA NOVIA, NE. (WILCOX)	DUVAL	3	0	55,070	880
4	LOMA NOVIA, NE (WILCOX MACKHANK)	DUVAL	1	1	2,609	44
4	LOMA NOVIA, NE. (WILCOX SEG B)	DUVAL	0	0	0	0
4	LOMA NOVIA NE (WILCOX 8400)	DUVAL	0	0	0	0
4	LOMA NOVIA, NE. (6300)	DUVAL	1	0	214	0
4	LONDON, DEEP (LEHMAN GAS)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR FLT BLK B)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR 9710)	NUECES	0	0	0	0
4	LONDON, DEEP (4950)	NUECES	0	0	0	0
4	LONDON, DEEP (9650)	NUECES	0	0	0	0
4	LONDON, SE. (MIOCENE 3500)	NUECES	0	0	0	0
4	LONDON, SW. (4750)	NUECES	0	0	0	0
4	A LONDON, SW. (4900)	NUECES	1	1	25,628	0
4	LONDON, WEST (2900)	NUECES	1	0	4,226	0
4	LONDON, WEST (4200)	NUECES	2	1	122,801	6,662
4	LONDON GIN (4680)	NUECES	0	0	0	0
4	LONDON GIN (4775)	NUECES	1	1	22,026	128
4	A LONDON GIN (4800)	NUECES	2	0	44,137	52
4	LONGHORN (COLE WALSTED, UPPER)	DUVAL	0	0	0	0
4	A LONGHORN (HOCKLEY)	DUVAL	0	0	0	0
4	LONGHORN, MIDDLE (5800)	DUVAL	1	1	24	0
4	A LONGHORN, SOUTH (4200)	DUVAL	4	0	0	0
4	LONGHORN, SOUTH (6175 SAND)	DUVAL	0	0	0	0
4	LONGHORN, SOUTH (6400)	DUVAL	1	0	0	0
4	LONGHORN, WEST (COLE 3900)	DUVAL	1	0	0	0
4	LONGHORN, WEST (3700)	DUVAL	2	1	18,103	374
4	LOPEND (QUEEN CITY H 1)	ZAPATA	3	1	48,988	0
4	P LOPEND (QUEEN CITY UPPER)	ZAPATA	15	14	351,337	1
4	LOPEND (QUEEN CITY 2700)	ZAPATA	2	0	865	0
4	LOPEND (QUEEN CITY 3450)	ZAPATA	1	0	0	0
4	LOPEND (REKLA B)	ZAPATA	2	2	52,167	0
4	LOPEND (WILCOX)	ZAPATA	0	0	0	0
4	P LOPEND (WILCOX E)	ZAPATA	5	4	243,602	0
4	LOPEND (WILCOX F)	ZAPATA	1	0	0	0
4	LOPEND (WILCOX G)	ZAPATA	2	1	15,507	0
4	LOPEND (WX. G, FB 2)	ZAPATA	1	1	787,478	0
4	LOPEND (WILCOX I)	ZAPATA	2	2	337,049	0
4	LOPEND (WILCOX J)	ZAPATA	1	1	27,586	0
4	LOPEND (WILCOX 7,300)	ZAPATA	0	0	0	0
4	LOPEND, (WILCOX 7350)	ZAPATA	1	0	0	0
4	LOPEND (WILCOX 7,900)	ZAPATA	0	0	0	0
4	LOPEND (WILCOX 8,000)	ZAPATA	1	0	0	0
4	LOPEND (WILCOX 8,500)	ZAPATA	2	0	0	0
4	P LOPEND (WILCOX 9,600)	ZAPATA	3	1	119,269	0
4	LOPEND (WILCOX 10,100)	ZAPATA	0	0	0	0
4	LOPEND (450)	ZAPATA	11	10	143,163	0
4	LOPEND (650)	ZAPATA	2	2	73,702	0
4	LOPEND (1400)	ZAPATA	2	2	39,543	0
4	LOPEND (1500)	ZAPATA	0	0	0	0
4	LOPEND (2,300)	ZAPATA	0	0	0	0
4	LOPEND (3,000)	ZAPATA	1	1	96,187	0
4	P LOPEND (3200)	ZAPATA	2	2	147,962	0
4	LOPEND (9,100)	ZAPATA	0	0	0	0
4	LOPEND (10,100)	ZAPATA	1	0	0	0
4	LOPEND, NE (WILCOX LOWER)	ZAPATA	0	0	0	0
4	LOPEND, NE (WILCOX UPPER)	ZAPATA	0	0	0	0
4	LOPEND, N. E. (WILCOX 7370)	ZAPATA	1	0	0	0
4	LOPEND, NE. (WILCOX 7400)	ZAPATA	0	0	0	0
4	LOPEND, NE (WILCOX 7650)	ZAPATA	1	0	19,452	180
4	LOPEND, NE. (9225)	ZAPATA	0	0	0	0
4	P LOPEND, SW (WILCOX 7380)	ZAPATA	6	1	162,263	839 F
4	LOPEZ (WILCOX)	WEBB	1	1	75,438	473
4	P LOPEZ (3780)	WEBB	0	0	0	0
4	P LOPEZ (4180)	WEBB	0	0	0	0
4	LOPEZ, NORTH (COLE)	DUVAL	5	2	21,758	0
4	LOPEZ, NORTH (SECOND COLE)	DUVAL	1	0	0	0
4	A LOPEZ, NORTH (LOPEZ)	DUVAL	1	0	0	0
4	P LOPEZ, NW (WILCOX)	DUVAL	2	2	62,641	779
4	LOPEZ, NW (1470 JACKSON)	DUVAL	1	0	0	0
4	LOPEZ, WEST (QUEEN CITY)	WEBB	1	0	0	0
4	LOPEZ, WEST (QUEEN CITY, LOWER)	WEBB	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P LOPEZ, WEST (QUEEN CITY,UPPER)	WEBB	2	2	144,282	803
4	LOPEZ, WEST (500)	WEBB	1	0	0	0
4	P LOPEZ RANCH (VKS8G F1)	BROOKS	2	2	2,250,939	74,394
4	LOPEZ RANCH (VKS8G F1, N)	BROOKS	1	1	234,329	11,504 F
4	LOPEZ RANCH (VKS8G F2)	BROOKS	1	0	21,472	1,628
4	LOPEZ RANCH (VKS8G P 1)	BROOKS	0	0	0	0
4	P LOPEZ RANCH (VKS8G 10900)	BROOKS	3	3	269,693	12,767
4	P LOPEZ RANCH (VKS8G 10900 S)	BROOKS	4	2	470,668	9,161
4	LOPEZ RANCH (VKS8G 11400)	BROOKS	1	1	195,431	8,619
4	P LOPEZ RANCH (VKS8G 12250)	BROOKS	5	3	180,576	20,294 F
4	P LOPEZ RANCH (VKS8G 13150)	BROOKS	2	2	44,306	2,132 F
4	LOS BANCOS (4500)	CAMERON	3	0	2,095	0
4	LOS BANCOS (4700)	CAMERON	0	0	0	0
4	LOS BANCOS (5000)	CAMERON	0	0	0	0
4	LOS CUATES RANCH (YEGUA 6500)	JIM HOGG	1	1	3,319	14 F
4	LOS CUATES RANCH (6560)	JIM HOGG	1	1	12,539	155 F
4	LOS CUATES RANCH (6700)	JIM HOGG	0	0	0	0
4	LOS FRESNOS (MIOCENE 4100)	CAMERON	1	1	25,070	1
4	LOS FRESNOS (MIOCENE 4270)	CAMERON	1	1	47,362	8
4	LOS INDIOS (D)	HIDALGO	0	0	0	0
4	LOS INDIOS (E)	HIDALGO	0	0	0	0
4	LOS INDIOS (F)	HIDALGO	0	0	0	0
4	LOS INDIOS (F-2)	HIDALGO	1	0	0	0
4	LOS INDIOS (G)	HIDALGO	2	1	17,979	0 F
4	LOS INDIOS (H)	HIDALGO	1	0	141,904	0 F
4	LOS INDIOS (I)	HIDALGO	0	0	0	0
4	LOS INDIOS (J)	HIDALGO	0	0	0	0
4	P LOS INDIOS (K)	HIDALGO	0	0	0	0
4	P LOS INDIOS (L)	HIDALGO	0	0	0	0
4	LOS INDIOS (M)	HIDALGO	2	0	19,691	1 F
4	LOS INDIOS (MF-62)	HIDALGO	0	0	0	0
4	LOS INDIOS (MF-105)	HIDALGO	0	0	0	0
4	LOS INDIOS (MF-173)	HIDALGO	1	0	0	0
4	LOS INDIOS (O)	HIDALGO	0	0	0	0
4	LOS INDIOS (UF-50)	HIDALGO	1	0	0	0
4	LOS INDIOS (UF-90)	HIDALGO	1	0	0	0
4	LOS INDIOS (VICKSBURG 8000)	HIDALGO	0	0	0	0
4	P LOS INDIOS (VICKSBURG 10000)	HIDALGO	2	1	179,159	1,195
4	LOS INDIOS (VICKSBURG 12800)	HIDALGO	1	1	15,375	0 F
4	LOS INDIOS (5100)	HIDALGO	1	1	2,524	0 F
4	LOS INDIOS (5300)	HIDALGO	0	0	0	0
4	LOS INDIOS, EAST (6250)	HIDALGO	0	0	0	0
4	LOS INDIOS, SW. (FRID 6000)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (8F-1)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (8F-13-2)	HIDALGO	0	0	0	0
4	A LOS INDIOS, W. (8F-22)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (8F-53)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (FALKIN 5690)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (LF-5)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (LF-120)	HIDALGO	0	0	0	0
4	LOS INDIOS, W (LF-142)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF-22)	HIDALGO	1	0	0	0
4	A LOS INDIOS, W. (MF-34)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF- 51)	HIDALGO	2	1	40,088	0 F
4	LOS INDIOS, W. (MF- 70)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF- 81)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF- 92,NW.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-113)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-121)	HIDALGO	1	1	16,096	0 F
4	LOS INDIOS, W. (MF-133)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF-152)	HIDALGO	0	0	0	0
4	LOS INDIOS, W (MF-152,W)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-160)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-161)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-173)	HIDALGO	1	0	2,052	0 F
4	LOS INDIOS, W. (P)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (P SAND, WEST)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (Q SAND)	HIDALGO	0	0	0	0
4	A LOS INDIOS, W. (Q SAND, N.)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (UF-90)	HIDALGO	2	1	306,689	0 F
4	LOS INDIOS, W. (UF-90-2)	HIDALGO	1	1	204,762	0 F
4	LOS INDIOS, W. (UF-113)	HIDALGO	1	1	11,346	0 F
4	A LOS INDIOS, W. (UF 120)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (UF-182)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (5650 SAND)	HIDALGO	0	0	0	0
4	P LOS MOGOTES (QUEEN CITY)	ZAPATA	5	1	65,958	3 F
4	LOS MOGOTES (QUEEN CITY H-1)	ZAPATA	0	0	0	0
4	LOS MOGOTES (LO80 6)	ZAPATA	1	0	2,533	92
4	LOS MOGOTES (7400)	ZAPATA	1	1	826,044	1,858 F
4	LOS MOGOTES (8120)	ZAPATA	1	1	33,207	235 F
4	LOS MOGOTES, N (LO80)	ZAPATA	1	1	43,471	4
4	LOS MOGOTES, N. (QUEEN CITY)	ZAPATA	1	0	0	0
4	P LOS MOGOTES, NORTH (WILCOX IV)	ZAPATA	3	1	20,298	5 F
4	P LOS MOGOTES, NORTH (WILCOX 5100)	ZAPATA	7	2	113,009	90
4	P LOS MOGOTES, N. (WILCOX 5650)	ZAPATA	0	0	0	0
4	LOS MOGOTES, N. (WILCOX 5780)	ZAPATA	0	0	0	0
4	LOS MOGOTES, N. (WILCOX 5815)	ZAPATA	1	0	4,831	0
4	LOS MOGOTES, NORTH (WILCOX 7700)	ZAPATA	2	0	0	3
4	LOS OLMOS CREEK (VKS8G 10980)	BROOKS	1	1	22,630	243
4	LOS REYES	DUVAL	1	1	48,835	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LOS REYES (WEATHERBY SD)	DUVAL	0	0	0	0
4	P LOS RUBIOS (2ND YEGUA)	DUVAL	3	2	1,397,734	26,915
4	LOS RUBIOS (2ND YEGUA, SEG. A)	DUVAL	1	1	607,471	13,034
4	P LOS RUBIOS, E. (BANDERA)	DUVAL	2	1	94,757	212
4	LOS TORRITOS (FRIO UPPER 6750)	HIDALGO	0	0	0	0
4	LOS TORRITOS (6700)	HIDALGO	0	0	0	0
4	LOS TORRITOS (8500)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (DOFFING)	HIDALGO	1	0	0	0
4	LOS TORRITOS, N (HANSEN 7900)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (JANICK)	HIDALGO	2	0	0	0
4	P LOS TORRITOS, NORTH (KNAPP)	HIDALGO	3	2	584,406	4,214 F
4	LOS TORRITOS, NORTH (MCKINLEY)	HIDALGO	2	0	0	0
4	LOS TORRITOS, N. (MCKINLEY 6690)	HIDALGO	1	0	0	0
4	LOS TORRITOS, N. (SLAVIK B)	HIDALGO	2	0	0	0
4	A LOS TORRITOS, NORTH (5360)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6450 FRIO)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6500 -B-)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (7000)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (7460)	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH (8150)	HIDALGO	1	1	78,733	228 F
4	LOS TORRITOS, NORTH (8200)	HIDALGO	1	0	83,699	295
4	LOS TORRITOS, N.E. (6800)	HIDALGO	1	1	117,943	1,428
4	LOU ELLA (FRIO UPPER)	JIM WELLS	0	0	0	0
4	LOU ELLA (FRIO 3350)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (LOU ELLA)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL, SECOND)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (VICKSBURG CHARAY LD)	JIM WELLS	1	0	0	0
4	LOU ELLA (VICKSBURG CHARAY 5000)	JIM WELLS	0	0	0	0
4	LOU ELLA (VICKSBURG 4800)	SAN PATRICIO	2	2	78,189	300
4	LOU ELLA (3150)	SAN PATRICIO	3	1	32,024	0
4	LOU ELLA (3200)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (3250)	JIM WELLS	0	0	0	0
4	LOU ELLA (3300)	JIM WELLS	0	0	0	0
4	LOU ELLA (3380)	SAN PATRICIO	1	0	0	0
4	LOU ELLA (3400)	JIM WELLS	0	0	0	0
4	LOU ELLA (4400)	SAN PATRICIO	1	0	180	0
4	LOU ELLA (4675)	SAN PATRICIO	0	0	0	0
4	LOWE, DEEP (12550)	DUVAL	1	0	0	0
4	LUBY (C 1)	NUECES	2	0	0	0
4	A LUBY (D)	NUECES	1	1	70,655	0 F
4	P LUBY (E 1)	NUECES	0	0	0	0
4	A LUBY (F SAND)	NUECES	0	0	0	0
4	A LUBY (F SAND, LOWER)	NUECES	1	1	27,940	65 F
4	A LUBY (G SAND)	NUECES	1	0	0	0
4	A LUBY (J SAND)	NUECES	6	3	67,892	0 F
4	A LUBY (K LOWER)	NUECES	2	0	0	0
4	LUBY (STRINGER 3900)	NUECES	1	0	0	0
4	P LUBY (3000)	NUECES	5	3	213,560	19 F
4	LUBY (3450)	NUECES	4	0	0	0
4	LUBY (3500)	NUECES	1	0	0	0
4	LUBY (3670)	NUECES	0	0	0	0
4	LUBY (3740)	NUECES	0	0	0	0
4	LUBY (3825)	NUECES	0	0	0	0
4	P LUBY (3900)	NUECES	5	2	141,163	707
4	P LUBY (4000)	NUECES	0	0	0	0
4	LUBY (4050 STRINGER)	NUECES	2	1	11,054	20
4	LUBY (4250)	NUECES	1	0	0	0
4	LUBY (4300)	NUECES	0	0	0	0
4	LUBY (4300 A)	NUECES	5	0	0	0
4	A LUBY (4300 2ND)	NUECES	0	0	0	0
4	A LUBY (5200)	NUECES	1	0	0	0
4	A LUBY (5200, S.)	NUECES	1	0	0	0
4	A LUBY (5200, SW.)	NUECES	1	0	0	0
4	A LUBY (5230 SAND)	NUECES	1	1	8,821	0 F
4	A LUBY (5250)	NUECES	0	0	0	0
4	A LUBY (5250, W.)	NUECES	0	0	0	0
4	LUBY (5275)	NUECES	0	0	0	0
4	A LUBY (5300)	NUECES	0	0	0	0
4	LUBY (5350)	NUECES	1	0	0	0
4	LUBY (5400)	NUECES	5	0	0	0
4	P LUBY (5550)	NUECES	8	2	11,365	130 F
4	LUBY (5700)	NUECES	0	0	0	0
4	LUBY (5800)	NUECES	0	0	0	0
4	LUBY (5900)	NUECES	0	0	0	0
4	LUBY (6000)	NUECES	2	0	0	0
4	A LUBY(6050)	NUECES	2	0	0	0
4	P LUBY (6060)	NUECES	3	3	58,441	227
4	LUBY (6100)	NUECES	2	0	0	0
4	LUBY (6250)	NUECES	1	0	0	0
4	LUBY (6380)	NUECES	1	0	0	0
4	A LUBY (6650)	NUECES	0	0	0	0
4	A LUBY (6700)	NUECES	2	0	0	0
4	A LUBY (6800)	NUECES	3	0	0	0
4	A LUBY (6950)	NUECES	1	0	0	0
4	A LUBY (7000)	NUECES	1	0	0	0
4	LUBY (7230)	NUECES	2	1	19,217	0 F
4	LUBY (7350)	NUECES	0	0	0	0
4	LUBY (7550)	NUECES	0	0	0	0
4	LUBY (7560)	NUECES	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LUBY (7700)	NUECES	0	0	0	0
4	LUBY (7900)	NUECES	1	0	0	0
4	LUBY (8000)	NUECES	2	0	0	0
4	A LUBY (8060)	NUECES	0	0	0	0
4	LUBY (8200)	NUECES	0	0	0	0
4	LUBY (8250)	NUECES	2	0	0	0
4	A LUBY (8300)	NUECES	1	0	0	0
4	P LUBY (8300, UPPER)	NUECES	0	0	0	0
4	LUBY (8600)	NUECES	3	0	0	0
4	LUBY (8970)	NUECES	1	0	0	0
4	P LUBY (9000)	NUECES	2	2	371,708	361 F
4	LUBY (9300)	NUECES	1	0	0	0
4	LUBY (9700)	NUECES	1	1	6,137	19 F
4	LUBY (9960)	NUECES	1	1	1,572	0
4	LUBY (10200)	NUECES	1	0	0	0
4	P LUBY (10200 E.)	NUECES	2	2	646,523	847 F
4	LUBY (10500)	NUECES	1	0	0	0
4	A LUBY, NORTH	NUECES	0	0	0	0
4	A LUBY, NORTH (CHAPMAN)	NUECES	0	0	0	0
4	LUBY, NORTH (CHAPMAN -A-)	NUECES	3	0	8,002	89
4	A LUBY, NORTH (CHAPMAN -B-)	NUECES	6	0	3,218	0
4	LUBY, NORTH (RAB SAND)	NUECES	0	0	0	0
4	P LUBY, NORTH (5400)	NUECES	3	1	125,258	10,308
4	A LUBY, NORTH (5700)	NUECES	2	0	0	0
4	A LUBY, NORTH (6260)	NUECES	0	0	0	0
4	A LUBY, NORTH (6650)	NUECES	0	0	0	0
4	LUBY, SW. (6100)	NUECES	0	0	0	0
4	LUBY, W. (LF-1)	NUECES	0	0	0	0
4	LUCKY NUMBERS	NUECES	1	1	38,849	628
4	A LUNDELL	DUVAL	0	0	0	0
4	LUNDELL (CHERNOSKY 1830)	DUVAL	0	0	0	0
4	P LUNDELL (COLE)	DUVAL	8	2	168,518	0 F
4	LUNDELL (HOCKLEY -J-)	DUVAL	5	3	44,026	0 F
4	LUNDELL (HOCKLEY 1850)	DUVAL	2	2	39,733	0
4	LUNDELL (HOCKLEY 1950)	DUVAL	4	1	14,845	0 F
4	P LUNDELL (LOBO)	WEBB	21	19	10,039,433	117,601 F
4	P LUNDELL (LOBO 9200)	WEBB	18	16	9,826,957	172,849 F
4	A LUNDELL (MIRANDD NO. 1)	DUVAL	2	1	21,037	0 F
4	LUNDELL (MIRANDD, UPPER)	DUVAL	1	0	2	0 F
4	LUNDELL (QUEEN CITY #1)	DUVAL	3	0	0	0
4	LUNDELL (QUEEN CITY #2)	DUVAL	3	0	0	0
4	LUNDELL (QUEEN CITY #3)	DUVAL	2	0	11,585	0 F
4	A LUNDELL (QUEEN CITY #4)	DUVAL	1	0	0	0
4	LUNDELL (WILCOX)	DUVAL	1	0	0	0
4	LUNDELL (800)	DUVAL	0	0	0	0
4	LUNDELL (840)	DUVAL	1	0	0	0
4	LUNDELL (960)	DUVAL	2	1	74,970	0 F
4	LUNDELL (1100)	DUVAL	1	0	0	0
4	LUNDELL (1330)	DUVAL	0	0	0	0
4	LUNDELL (1380)	DUVAL	1	0	0	0
4	LUNDELL (1400)	DUVAL	2	1	42,852	0 F
4	LUNDELL (1600)	DUVAL	1	0	0	0
4	LUNDELL (1750)	DUVAL	0	0	0	0
4	LUNDELL (2000)	DUVAL	0	0	0	0
4	LUNDELL, N. (WILCOX)	DUVAL	0	0	0	0
4	LUNDELL, NE. (PETTUS 2800)	DUVAL	0	0	0	0
4	LUNDELL, NE. (WILCOX 7400)	DUVAL	0	0	0	0
4	LUNDELL, S. (1850)	DUVAL	1	0	324	0 F
4	P LUTTES (MIOCENE L-3)	CAMERON	0	0	0	0
4	LUTTES (MIOCENE -M-1-)	CAMERON	1	1	101,568	0
4	LUTTES (MIOCENE N)	CAMERON	0	0	0	0
4	LYDA (RINCON -B- 8600)	STARR	1	1	77,415	116 F
4	LYDA (RINCON 7460 VXBG.)	STARR	1	0	0	0
4	P LYDA (VICKSBURG 6350)	STARR	0	0	0	0
4	LYDA (6865 VICKSBURG)	STARR	2	1	9,686	11 F
4	LYDA (VICKSBURG 6940)	STARR	1	0	0	0
4	LYDA (VICKSBURG 8100)	STARR	1	0	44,151	0 F
4	LYDA (VICKSBURG 8230)	STARR	1	0	92,546	72 F
4	LYDA (VICKSBURG 8500)	STARR	0	0	0	0
4	LYDA (VICKSBURG 8690)	STARR	1	0	0	0
4	LYDA (VICKSBURG 8720)	STARR	1	1	51,556	214 F
4	LYDA (VICKSBURG 8950)	STARR	1	1	30,438	0 F
4	LYDA (VICKSBURG 9110)	STARR	1	1	46,816	0 F
4	P LYDA (VICKSBURG 9250)	STARR	3	3	720,233	0 F
4	LYDA (VICKSBURG 9300)	STARR	1	0	0	0
4	P LYDA (VICKSBURG 9330)	STARR	3	2	1,254,872	0 F
4	LYDA (8900)	STARR	1	1	200,849	0 F
4	LYDA (9100)	STARR	1	1	665,885	0 F
4	LYFORD (9050)	WILLACY	0	0	0	0
4	LYFORD (9250)	WILLACY	0	0	0	0
4	LYLE WILSON (YEGUA 7150)	DUVAL	0	0	0	0
4	LYLES (ARGO)	DUVAL	0	0	0	0
4	LYLES (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	LYLES (MIRANDD)	DUVAL	0	0	0	0
4	LYLES (PETTUS)	DUVAL	0	0	0	0
4	M & F (QUEEN CITY 4100)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5270)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5300)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 5500)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5450)	ZAPATA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	M & F (WILCOX 6500)	ZAPATA	1	1	29,274	0
4	M & F (WILCOX 11,000)	ZAPATA	2	1	26,463	0
4	M.G.R. (WILCOX)	WEBB	1	1	178,129	336
4	M. M. A. (WILCOX 8100)	WEBB	2	1	244,519	2,534 F
4	MAC (8550)	WEBB	1	1	153,523	1,155
4	MADERO (H-48)	KLEBERG	0	0	0	0
4	MADERO (J-24)	KLEBERG	14	13	2,702,265	0 F
4	MADERO (J-36)	KLEBERG	0	0	0	0
4	P MADERO (J-36, E)	KLEBERG	2	1	1,193,118	0 F
4	MADERO (J-58)	KLEBERG	2	0	0	0
4	P MADERO (J-61)	KLEBERG	3	2	823,448	0 F
4	MADERO (J-69, II)	KLEBERG	0	0	0	0
4	A MADERO (J-75)	KLEBERG	0	0	0	0
4	A MADERO (J-92)	KLEBERG	0	0	0	0
4	MADERO, E. (H-71)	KLEBERG	0	0	0	0
4	MADERO, E. (H-86)	KLEBERG	0	0	0	0
4	MADERO, E. (I-05)	KLEBERG	2	0	0	0
4	MADERO, E. (I-12, S)	KLEBERG	1	0	0	0
4	MADERO, E. (I-57)	KLEBERG	1	0	0	0
4	MADERO, E (J-61)	KLEBERG	2	1	355,266	0 F
4	MADERO, E. (J-69)	KLEBERG	4	1	442,826	0 F
4	MADERO, EAST (J-92)	KLEBERG	1	1	470,695	0 F
4	MADERO, S. (J-61)	KLEBERG	0	0	0	0
4	A MADERO, S. (J-69-75)	KLEBERG	0	0	0	0
4	MADERO, W. (K-94)	KLEBERG	1	1	156,783	0 F
4	MADERO, W. (L-04)	KLEBERG	1	0	0	0
4	MAEDGEN (3250)	SAN PATRICIO	1	0	0	0
4	MAEDGEN (3550)	SAN PATRICIO	2	0	2,251	0
4	MAEDGEN (3600)	SAN PATRICIO	1	0	0	0
4	MAEDGEN (3750)	SAN PATRICIO	0	0	0	0
4	MAEDGEN (4680 FRIO)	SAN PATRICIO	0	0	0	0
4	MAGNOLIA CITY (COOK 5800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (ELI)	JIM WELLS	1	1	88,966	880
4	MAGNOLIA CITY (F-82)	KLEBERG	1	0	1,710	98
4	MAGNOLIA CITY (F-86)	KLEBERG	1	0	0	0
4	MAGNOLIA CITY (F-90)	KLEBERG	1	0	0	0
4	MAGNOLIA CITY (GARCIA 5400)	JIM WELLS	1	1	93,781	1,214
4	MAGNOLIA CITY (3900)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (4400)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY (4860)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY (5200)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5410)	JIM WELLS	2	0	0	0
4	P MAGNOLIA CITY (5450)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5450, LENSE 3)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY (5460)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5600)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5770)	JIM WELLS	2	0	0	0
4	A MAGNOLIA CITY, NORTH	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (D-60)	JIM WELLS	2	0	27,354	0 F
4	MAGNOLIA CITY, N. (D-80)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (D-85)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (DEACON 5410)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (E-20)	JIM WELLS	1	1	19,397	0
4	MAGNOLIA CITY, N. (E-25)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (EVETTS-B-5100)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, N. (HEY. 2700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (JONES 5000)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (JONES 5350, WC)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (MILLER 4700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (NINA)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (SEG A 4000)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG A 5300)	JIM WELLS	2	1	24,691	0
4	A MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG C 3100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (VKSBG. 5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (2500)	JIM WELLS	1	1	28,454	0 F
4	MAGNOLIA CITY, NORTH (2700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3300)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3500)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (3800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3950)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (4100)	JIM WELLS	1	1	43,585	0
4	A MAGNOLIA CITY, NORTH (4200)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (4900)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (5230)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (5400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (5480)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW. (4130)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW (5170 FRIO)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (COLLARD)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (FRIO -A-)	JIM WELLS	2	1	79,971	103
4	MAGNOLIA CITY, WEST (FRIO -B-)	JIM WELLS	1	0	2,974	1
4	MAGNOLIA CITY, W. (FRIO MIDDLE)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO UPPER)	JIM WELLS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MAGNOLIA CITY, W. (FRID 5050)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (OLLIE)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (VKS8G. 5070)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKS8G. 5100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W (VKS8G. 5460)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKS8G. 5550)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (2980)	JIM WELLS	1	0	24,592	7 F
4	MAGNOLIA CITY, W. (3770)	JIM WELLS	0	0	0	0
4	MAGUELLITOS (950)	WEBB	1	1	640	0
4	MAGUELLITOS (980)	WEBB	1	0	0	0
4	MAGUELLITOS (6500)	WEBB	2	1	218,867	1,093
4	MALO SUENO (WILCOX)	WEBB	0	0	0	0
4	MALO SUENO(1385 STRAY)	WEBB	1	0	0	0
4	A MALO SUENO (3550)	WEBB	0	0	0	0
4	MALO SUENO (3700)	WEBB	1	0	0	0
4	A MALO SUENO (4150)	WEBB M	0	0	0	0
4	A MANANA (HOCKLEY)	STARR	0	0	0	0
4	MANCHO PRADO (WILCOX, LD. 7050)	WEBB	1	0	0	0
4	P MANCHO PRADO (L-1)	WEBB	3	3	957,493	17,712
4	MANILA (HIRANDD, SECOND)	JIM HOGG	1	0	0	0
4	MANILA (2700)	JIM HOGG	1	0	0	0
4	A MANILA, SOUTH (MANILA)	JIM HOGG M	0	0	0	0
4	MANILA, SOUTH (RANDADO)	JIM HOGG M	0	0	0	0
4	MANDS PA ARRIBAS (BRUNI-LOPEZ)	ZAPATA	2	2	121,132	2,629
4	MANDS PA ARRIBAS (4TH HINNANT)	ZAPATA	2	0	366,246	1,245
4	MANTOR-BRIGGS (COMSTOCK C)	NUECES	0	0	0	0
4	MANTOR BRIGGS (5700)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (5735)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (6020)	NUECES	0	0	0	0
4	A MANTOR-BRIGGS (6585)	NUECES	0	0	0	0
4	MANUEL PEREZ (5140)	JIM WELLS	0	0	0	0
4	MARGARITA (WILCOX, UPPER)	ZAPATA	1	0	0	0
4	MARGO (B- 2100)	STARR	0	0	0	0
4	MARGO (C- 2200)	STARR	2	1	8,222	0
4	MARGO (WILCOX)	STARR	0	0	0	0
4	MARGO, W. (QUEEN CITY-9)	STARR	2	0	0	0
4	MARINA (11200)	NUECES	1	1	521,159	5,486
4	MARIPOSA (C-11)	BROOKS	0	0	0	0
4	A MARIPOSA (D-1)	BROOKS	0	0	0	0
4	MARIPOSA (D-3)	BROOKS	0	0	0	0
4	MARIPOSA (D-5)	BROOKS	0	0	0	0
4	MARIPOSA (D-13)	BROOKS	0	0	0	0
4	MARIPOSA (E-2)	BROOKS	0	0	0	0
4	MARIPOSA (E-4, C)	BROOKS	1	1	177,737	0 F
4	MARIPOSA (E-8)	BROOKS	1	1	465,019	0 F
4	MARIPOSA (F- 4)	BROOKS	0	0	0	0
4	MARIPOSA (F- 8)	BROOKS	0	0	0	0
4	MARIPOSA (F-12)	BROOKS	0	0	0	0
4	MARIPOSA (F-18)	BROOKS	0	0	0	0
4	MARIPOSA (FRID E-4)	BROOKS	0	0	0	0
4	MARIPOSA (G- 6)	BROOKS	0	0	0	0
4	MARIPOSA (G-10)	BROOKS	0	0	0	0
4	MARIPOSA (G-14)	BROOKS	0	0	0	0
4	MARIPOSA (G-18)	BROOKS	0	0	0	0
4	P MARIPOSA (H- 6)	BROOKS	2	2	133,535	0 F
4	MARIPOSA (H-12)	BROOKS	1	0	0	0
4	MARIPOSA (I-6)	BROOKS	1	1	230,750	0 F
4	MARIPOSA (J-4)	BROOKS	0	0	0	0
4	MARIPOSA (K-1)	BROOKS	0	0	0	0
4	MARIPOSA (K-2)	BROOKS	0	0	0	0
4	MARIPOSA (K-3)	BROOKS	1	1	60,772	0 F
4	A MARIPOSA (K-12)	BROOKS	1	0	0	0
4	MARIPOSA (L-1)	BROOKS	0	0	0	0
4	MARIPOSA (L-2, N)	BROOKS	1	0	91,638	0 F
4	MARIPOSA (M-2 & 4)	BROOKS	0	0	0	0
4	MARIPOSA (M-6)	BROOKS	1	0	0	0
4	MARIPOSA (M-10)	BROOKS	1	1	37,138	0 F
4	MARIPOSA (M-12)	BROOKS	1	1	38,804	0 F
4	MARIPOSA (M-12, W)	BROOKS	1	1	53,917	0 F
4	MARIPOSA (M-14)	BROOKS	0	0	0	0
4	A MARIPOSA (N-4)	BROOKS	0	0	0	0
4	MARIPOSA (N-6)	BROOKS	0	0	0	0
4	MARIPOSA (N-6, W)	BROOKS	1	1	205,053	0 F
4	MARIPOSA (N-8,C)	BROOKS	1	0	93,761	0 F
4	MARIPOSA (O-2)	BROOKS	0	0	0	0
4	MARIPOSA (O-8,W)	BROOKS	1	0	8,201	0 F
4	P MARIPOSA (P-18)	BROOKS	0	0	0	0
4	MARIPOSA (VICKSBURG K-4 8200)	BROOKS	0	0	0	0
4	MARIPOSA (6800)	BROOKS	1	0	0	0
4	MARIPOSA, S. (I-30)	BROOKS	1	1	1,209,357	0 F
4	A MARSH (GOVERNMENT WELLS)	JIM HOGG	0	0	0	0
4	MARTIN RANCH (YEGUA 6480)	DUVAL	1	0	0	0
4	MARTIN-VOLZ (LOBO)	WEBB	2	1	14,098	0
4	MARTIN-VOLZ (WILCOX 5800)	WEBB	1	0	5,055	14
4	MARTINEZ (HINNANT)	ZAPATA	0	0	0	0
4	MARTINEZ (HINNANT 1ST, UPPER)	ZAPATA	0	0	0	0
4	MARTINEZ (HINNANT 3RD.)	ZAPATA	0	0	0	0
4	MARTINEZ (LOPEZ)	ZAPATA	2	0	0	0
4	MARTINEZ (WILCOX, DEEP)	ZAPATA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	MARTINEZ (1693)	ZAPATA	1	0	0	0
4	MARTINEZ, SOUTH (MARTINEZ)	ZAPATA	6	0	15,442	0
4	MARUSAN (WATLEY 6600)	NUECES	0	0	0	0
4	MARY (FRID 3300)	JIM WELLS	0	0	0	0
4	MARY (FRID 3400 SALVAGE)	JIM WELLS	0	0	0	0
4	MARY (FRID 3900)	JIM WELLS	0	0	0	0
4	MARY (3600)	JIM WELLS	0	0	0	0
4	MARY (4570)	JIM WELLS	0	0	0	0
4	P MARY (4700)	JIM WELLS	0	0	0	0
4	MARY (4900)	JIM WELLS	0	0	0	0
4	MARY (5100)	JIM WELLS	0	0	0	0
4	A MARY BLUNTZER (6090)	SAN PATRICIO	0	0	0	0
4	P MARY IRIS (SINTON)	SAN PATRICIO	0	0	0	0
4	MARY IRIS (SINTON A)	SAN PATRICIO	0	0	0	0
4	MARY LOU PATRICK (LUNDBERG)	SAN PATRICIO	0	0	0	0
4	P MARY LOU PATRICK (8300)	SAN PATRICIO	0	0	0	0
4	MASSEY (8000)	NUECES	0	0	0	0
4	MAT BLK 825-S (MID FL-1, MID)	ARANSAS	1	1	643,042	459
4	MATAGORDA BL 825S (MID FL-3 MID)	ARANSAS	1	1	170,721	1,745
4	MATAGORDA ISL. BLK 721-L (16)	ARANSAS	1	1	561,930	0 F
4	P MATAGORDA ISL. BLK 721-L (17-19)	ARANSAS	7	7	2,951,289	0 F
4	P MATAGORDA ISL. BLK 721-L (20-22)	ARANSAS	9	4	876,874	0 F
4	P MATHIS, EAST (BALME)	SAN PATRICIO	6	3	144,491	49 F
4	MATHIS, EAST (BLUMBERG 5650)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (BROOKS SAND)	SAN PATRICIO	1	0	0	0
4	A MATHIS, EAST (DEES 4300)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (ERMIS)	SAN PATRICIO	1	1	46,139	164
4	MATHIS, EAST (FENNER)	SAN PATRICIO	1	1	8,534	0
4	MATHIS, EAST (FRID)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (FRID 4000)	SAN PATRICIO	3	2	22,206	21 F
4	MATHIS, EAST (FRID 4880)	SAN PATRICIO	2	2	22,966	0 F
4	MATHIS, EAST (FRID 5300)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (FRID 5390)	SAN PATRICIO	1	0	53,202	25
4	MATHIS, EAST (FRID 5600)	SAN PATRICIO	1	0	9,824	39 F
4	MATHIS, E. (HARTZ 4250 SAND)	SAN PATRICIO	1	1	17,083	0 F
4	MATHIS, E. (HOUSER)	SAN PATRICIO	1	1	49,069	91
4	P MATHIS, E. (KIESCHNICK SD-SEG A)	SAN PATRICIO	2	1	108,650	450
4	MATHIS, EAST (LA ROSA 4700)	SAN PATRICIO	3	0	5,164	0
4	MATHIS, E. (LA ROSA 4750)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (LOU ELLA 6020)	SAN PATRICIO	1	1	27,698	81
4	MATHIS, EAST (MIDDLE SINTON)	SAN PATRICIO	1	0	1,457	0
4	MATHIS, EAST (SCHNEIDER 4570)	SAN PATRICIO	1	1	41,140	23
4	MATHIS, EAST (SCHNEIDER 4600)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (SCHNEIDER 5250)	SAN PATRICIO	1	1	91,393	358
4	P MATHIS, EAST (SINTON 4400)	SAN PATRICIO	3	2	65,668	0
4	MATHIS, E. (VANECEK SAND)	SAN PATRICIO	1	0	755	7
4	MATHIS, E. (3755)	SAN PATRICIO	2	0	1,236	0
4	MATHIS, E. (3940)	SAN PATRICIO	1	0	4,014	0 F
4	MATHIS, EAST (4070)	SAN PATRICIO	1	0	1,196	0
4	P MATHIS, EAST (4100)	SAN PATRICIO	3	2	79,225	0
4	P MATHIS, EAST (4430)	SAN PATRICIO	3	3	290,622	151
4	MATHIS, EAST (4530)	SAN PATRICIO	1	1	25,494	67
4	MATHIS, EAST (4550)	SAN PATRICIO	2	1	56,775	25
4	A MATHIS, EAST (4590)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4600)	SAN PATRICIO	1	1	43,725	113
4	MATHIS, EAST (4760)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4800)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4890)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4900)	SAN PATRICIO	1	1	31,529	175
4	MATHIS, EAST (4930)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5020)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5075)	SAN PATRICIO	1	0	2,061	0
4	A MATHIS, EAST (5100)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5200)	SAN PATRICIO	1	1	14,617	1
4	A MATHIS, EAST (5250)	SAN PATRICIO	1	0	12,519	7
4	MATHIS, EAST (5380)	SAN PATRICIO	1	1	9,103	0
4	A MATHIS, EAST (5400)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5410)	SAN PATRICIO	1	1	30,597	0
4	A MATHIS, EAST (5500)	SAN PATRICIO	1	1	72,405	0
4	MATHIS, EAST (5550)	SAN PATRICIO	1	1	80,032	1,268
4	MATHIS, EAST (5580)	SAN PATRICIO	0	0	0	0
4	A MATHIS, E (5600)	SAN PATRICIO	0	0	0	0
4	MATHIS, E. (5880)	SAN PATRICIO	1	0	183	0
4	MATHIS, NORTH (PUNDT)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (VICKSBURG, LOWER)	SAN PATRICIO	0	0	0	0
4	A MATHIS, NORTH (2780)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2800)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2850 HET 3RD)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2950)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3000)	SAN PATRICIO	0	0	0	0
4	A MATHIS, NORTH (3200)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3300 FRID)	SAN PATRICIO	1	0	0	0
4	MATHIS, NORTH (3400 FRID)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3710)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3800 MEXICO)	SAN PATRICIO	0	0	0	0
4	A MATHIS, N. (3810)	SAN PATRICIO	0	0	0	0
4	MATHIS, N. (3810, S)	SAN PATRICIO	1	0	3,212	0
4	MATHIS, N. (3900)	SAN PATRICIO	1	1	15,583	0
4	A MATHIS, N. (4000)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (4100 FRID)	SAN PATRICIO	1	0	975	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MATHIS, S.E. (4400)	SAN PATRICIO	1	0	0	0
4	MATTIE LAUGHLIN (LAUGHLIN)	DUVAL	0	0	0	0
4	MAURICIO (7200 YEGUA)	DUVAL	1	0	0	0
4	MAY (BASAL)	KLEBERG	0	0	0	0
4	P MAY (BASAL 2-4)	KLEBERG	2	2	245,131	0 F
4	MAY (BASAL 4)	KLEBERG	0	0	0	0
4	MAY (FRIO 1)	KLEBERG	1	0	0	0
4	MAY (FRIO 2)	KLEBERG	1	0	904	0 F
4	MAY (LOWER 6)	KLEBERG	2	1	28,322	0 F
4	P MAY (LOWER 7)	KLEBERG	0	0	0	0
4	MAY (LOWER 7-B)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 1)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 2-A)	KLEBERG	1	0	0	0
4	MAY (MASSIVE 3)	KLEBERG	1	0	0	0
4	MAY (MASSIVE 4)	KLEBERG	1	0	0	0
4	MAY (MASSIVE 5)	KLEBERG	1	0	595	0 F
4	A MAY (MASSIVE 6)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 7)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 9)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 6 SEG A)	KLEBERG	0	0	0	0
4	MAY (MIDDLE 7)	KLEBERG	0	0	0	0
4	MAY (MIDDLE 7B)	KLEBERG	1	0	0	0
4	P MAY (MIDDLE 8)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 8-A)	KLEBERG	0	0	0	0
4	MAY (UPPER 2)	KLEBERG	1	0	0	0
4	MAY (UPPER 3)	KLEBERG	0	0	0	0
4	P MAY (UPPER 5)	KLEBERG	0	0	0	0
4	P MAY (UPPER 7B)	KLEBERG	0	0	0	0
4	A MAY (2 SAND, LOWER)	KLEBERG	1	1	43,507	0 F
4	A MAY (4 SAND, LOWER)	KLEBERG	1	0	0	0
4	A MAY (4 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	0	0	0	0
4	MAY (4 SAND, MIDDLE SEG. B)	KLEBERG	1	0	0	0
4	A MAY (5 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (7 SAND, UPPER)	KLEBERG	2	0	0	0
4	A MAY (7A SAND, UPPER)	KLEBERG	0	0	0	0
4	MAY (7A SAND, UPPER SEG B)	KLEBERG	1	1	51,507	0 F
4	MAY, SOUTH (2-A)	KENEDY	0	0	0	0
4	MAY, SOUTH (A- MASSIVE 2)	KLEBERG	1	1	20,103	750
4	P MAY, SOUTH (A- MASSIVE 4)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A- MASSIVE 5)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A-MIDDLE 4)	KLEBERG	0	0	0	0
4	MAY, SOUTH (B-BASAL 1)	KLEBERG	2	1	53,414	0 F
4	MAY, SOUTH (B-BASAL 2)	KLEBERG	3	1	111,914	0 F
4	MAY, SOUTH (B-BASAL 4)	KLEBERG	4	0	105	0 F
4	MAY, SOUTH (B-MASSIVE 1)	KLEBERG	3	1	92,369	0 F
4	MAY, SOUTH (B-MASSIVE 3)	KLEBERG	0	0	0	0
4	MAY, SOUTH (CATAHOULA 3070)	KLEBERG	0	0	0	0
4	MAY, SOUTH (J-22)	KENEDY	1	0	9,546	0 F
4	MAY, SOUTH (J-35)	KENEDY	1	0	0	0
4	P MAY, SOUTH (K-57)	KENEDY	3	2	1,840,840	7 F
4	MAY, SOUTH (7360)	KLEBERG	1	0	77,047	809
4	MAY, S. (7550)	KLEBERG	1	0	0	0
4	MAY, SOUTH (7600)	KLEBERG	1	1	70,027	3A5
4	MAY, SOUTH (8200 SEG. B)	KENEDY	1	0	0	0
4	A MAY, SE. (FRIO 8400)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 8500)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 9200)	KLEBERG	0	0	0	0
4	A MAY, WEST (WILSON)	KLEBERG	0	0	0	0
4	MCALLEN (ARIZONA - TEXAS 7700)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10500)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10600)	HIDALGO	0	0	0	0
4	P MCALLEN (BIEDENHARN)	HIDALGO	0	0	0	0
4	P MCALLEN (BOND A)	HIDALGO	0	0	0	0
4	MCALLEN (BOND A FAULT BLK "C")	HIDALGO	0	0	0	0
4	MCALLEN (BOND, LD.)	HIDALGO	0	0	0	0
4	MCALLEN (C-1)	HIDALGO	0	0	0	0
4	MCALLEN (CARD 7100)	HIDALGO	1	0	0	0
4	MCALLEN (CARD 7500)	HIDALGO	1	0	367,760	0 F
4	MCALLEN (CARD 7500, UPPER)	HIDALGO	0	0	0	0
4	MCALLEN (COKE 5800)	HIDALGO	2	0	0	0
4	MCALLEN (COLLAVO 8100)	HIDALGO	1	0	0	0
4	MCALLEN (CORNELL 7470)	HIDALGO	0	0	0	0
4	MCALLEN (DUBE 6100)	HIDALGO	1	0	0	0
4	MCALLEN (DUBE 6500)	HIDALGO	1	0	4,078	0 F
4	MCALLEN (ELKINS 6300)	HIDALGO	1	1	53,676	188
4	P MCALLEN (ELKINS 6300, NORTH)	HIDALGO	2	0	50,165	0 F
4	MCALLEN (F-1)	HIDALGO	1	1	4,369	0
4	P MCALLEN (FOWLER)	HIDALGO	2	0	82,858	0 F
4	MCALLEN (GRAHAM 8500)	HIDALGO	1	0	0	0
4	P MCALLEN (GRISSON 7900)	HIDALGO	3	0	280,364	0 F
4	MCALLEN (HACKNEY LAKE NORTH)	HIDALGO	2	0	33,431	0 F
4	MCALLEN (HACKNEY LAKE 6700)	HIDALGO	0	0	0	0
4	P MCALLEN (HANSEN)	HIDALGO	12	1	530,699	565 F
4	MCALLEN (HANSEN, LD)	HIDALGO	0	0	0	0
4	P MCALLEN (HARDING 6500)	HIDALGO	0	0	0	0
4	MCALLEN (JACKSON 6200)	HIDALGO	1	1	2,070	0
4	P MCALLEN (KEIRN 6100)	HIDALGO	2	0	88,365	0 F
4	MCALLEN (MARKS)	HIDALGO	1	0	25,060	0 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	MCALLEN (MARKS FBA)	HIDALGO	0	0	0	0
4	MCALLEN (MARKS FB B)	HIDALGO	1	0	130,869	0 F
4	MCALLEN (MARKS FB C)	HIDALGO	1	0	72,076	0 F
4	MCALLEN (MARKS FB E)	HIDALGO	1	0	87,470	0 F
4	P MCALLEN (MDSER 8200)	HIDALGO	0	0	0	0
4	MCALLEN (WILADEL)	HIDALGO	0	0	0	0
4	MCALLEN (5800)	HIDALGO	1	1	28,597	0
4	MCALLEN (6500)	HIDALGO	1	0	19,624	0 F
4	MCALLEN (6900)	HIDALGO	0	0	0	0
4	MCALLEN (7600)	HIDALGO	0	0	0	0
4	MCALLEN (7760)	HIDALGO	0	0	0	0
4	MCALLEN (8200 LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (8500, LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (9400)	HIDALGO	1	0	0	0
4	MCALLEN, SOUTH (CARD SAND)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (E-1)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (E-3)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (EL TEXANO)	HIDALGO	0	0	0	0
4	P MCALLEN, SOUTH (F-1)	HIDALGO	0	0	0	0
4	P MCALLEN, SOUTH (F-4)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (G-8)	HIDALGO	1	0	0	0
4	MCALLEN, SOUTH (ARIZONA-TEXAS)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (BIEDENHARN 7630)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (FALLEN 7900)	HIDALGO	0	0	0	0
4	MCALLEN, SO. (FALLEN 8400)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (FALLEN 8050)	HIDALGO	0	0	0	0
4	MCALLEN SOUTH (GRISSOM 7700)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (GRISSOM 7705)	HIDALGO	1	1	56,119	572 F
4	MCALLEN, SOUTH (GRISSOM 7900)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (HANSEN C)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (HANSEN "C" FLT BLKA	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (J-8)	HIDALGO	1	0	162,698	0 F
4	P MCALLEN, SOUTH (K-3)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (L-2)	HIDALGO	0	0	0	0
4	MCALLEN SOUTH (WILADEL 7400)	HIDALGO	0	0	0	0
4	MCALLEN, WEST (BIEDENHARN)	HIDALGO	1	0	0	0
4	MCALLEN, WEST (ELKINS 6300)	HIDALGO	1	1	49,493	0 F
4	MCALLEN, WEST (WATSON)	HIDALGO	0	0	0	0
4	P MCALLEN, WEST (6150)	HIDALGO	3	3	203,128	2,244 F
4	P MCALLEN RANCH (GUERRA)	HIDALGO	8	7	5,006,736	95,264 F
4	MCALLEN RANCH (GUERRA, E.)	HIDALGO	1	1	125,726	2,300
4	MCALLEN RANCH (VICKSBURG K)	HIDALGO	2	0	0	0
4	MCALLEN RANCH (VICKSBURG K-3)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG L)	HIDALGO	2	1	1,116,037	22,767
4	P MCALLEN RANCH (VICKSBURG L-M, N.)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG M-1, C)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG N)	HIDALGO	1	1	271,550	3,876
4	MCALLEN RANCH (VICKSBURG N, N.)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG O #1)	HIDALGO	1	1	76,839	2,329
4	P MCALLEN RANCH (VICKSBURG P)	HIDALGO	8	6	1,148,948	35,978
4	P MCALLEN RANCH (VICKSBURG P, N.)	HIDALGO	4	3	1,117,269	20,278 F
4	P MCALLEN RANCH (VICKSBURG Q)	HIDALGO	3	2	224,754	8,188
4	MCALLEN RANCH (VICKSBURG Q, N.)	HIDALGO	1	1	50,423	2,371
4	P MCALLEN RANCH (VICKSBURG R)	HIDALGO	7	5	565,749	17,522
4	MCALLEN RANCH (VICKSBURG R CENT)	HIDALGO	1	1	83,803	1,278
4	P MCALLEN RANCH (VICKSBURG R, R-1)	HIDALGO	3	3	465,907	12,375 F
4	P MCALLEN RANCH (VICKSBURG R-1)	HIDALGO	6	5	914,126	11,831 F
4	MCALLEN RANCH (VICKSBURG R-1, R-2)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG R1R2, E)	HIDALGO	1	0	29,631	1,553
4	MCALLEN RANCH (VICKSBURG R-3)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG S)	HIDALGO	11	9	1,166,819	34,388 F
4	A MCALLEN RANCH (VICKSBURG S, E.)	HIDALGO	3	2	777,962	56,536
4	P MCALLEN RANCH (VICKSBURG S, N.)	HIDALGO	9	8	1,633,254	18,685
4	P MCALLEN RANCH (VICKSBURG S, S.)	HIDALGO	11	9	2,525,410	64,113
4	P MCALLEN RANCH (VICKSBURG S, SE.)	HIDALGO	10	6	3,203,675	123,586
4	MCALLEN RANCH (VICKSBURG T)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG T, S.)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG T, SE.)	HIDALGO	2	1	100,808	1,405 F
4	P MCALLEN RANCH (VICKSBURG-U-V, SE)	HIDALGO	28	11	19,397,229	463,730 F
4	MCALLEN RANCH (VKSBG-MV, SE-FB B)	HIDALGO	1	0	0	0
4	P MCALLEN RANCH (VICKSBURG Y)	HIDALGO	18	7	5,668,549	174,065
4	MCALLEN RANCH (VICKSBURG 15300)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (11,100)	HIDALGO	0	0	0	0
4	MCALLEN RANCH, E (VKSBG 15650)	HIDALGO	1	1	16,020	0
4	MCALLEN RANCH, N (VICKSBURG, LD)	HIDALGO	1	1	33,377	75
4	P MCALLEN RANCH, N (VKSBG, LD 14700)	HIDALGO	3	3	143,901	170
4	P MCASKILL (LOBO)	ZAPATA	7	7	395,565	7
4	MCASKILL (LOBO 9900)	ZAPATA	1	1	4,000	0
4	P MCASKILL (LOBO 11300)	ZAPATA	7	7	1,139,365	60
4	MCASKILL (LOBO 11700)	ZAPATA	1	1	9,079	0
4	MCCAMPBELL (FRID J-3)	ARANSAS	0	0	0	0
4	A MCCAMPBELL (FRID P)	SAN PATRICIO M	1	1	62,788	2,933 F
4	A MCCAMPBELL (FRID P, MIDDLE)	SAN PATRICIO M	0	0	0	0
4	MCCAMPBELL (FRID P, UPPER)	SAN PATRICIO	1	0	0	0
4	MCCOOK (MCCOOK)	HIDALGO	0	0	0	0
4	P MCCOOK, E. (VICKSBURG, LD.)	HIDALGO	13	7	2,251,454	28,089 F
4	MCCOOK, E. (VICKSBURG, LD. V)	HIDALGO	1	0	1,230	38
4	MCCOOK, E. (VKSBG, LD. X-2)	HIDALGO	1	1	205,941	3,313
4	P MCCOOK, E. (VICKSBURG, LD.-Y)	HIDALGO	5	4	657,925	12,052
4	MCCOOKE, E. (VICKSBURG 10,000)	HIDALGO	1	0	34,900	80 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MCCOOK, E. (VICKSBURG 11000)	HIDALGO	1	0	5,709	41
4	MCCOOK E (VICKSBURG 11200)	HIDALGO	1	0	0	0
4	P MCCOOK, E. (VICKSBURG 11,300)	HIDALGO	3	2	433,499	6,102 F
4	P MCCOOK, EAST (VICKSBURG 12050)	HIDALGO	3	3	391,964	10,195 F
4	MCCOOK, EAST (VICKSBURG 12,250)	HIDALGO	0	0	0	0
4	MCCOOK, E. (VICKSBURG 13500)	HIDALGO	1	1	43,968	0 F
4	P MCCOOK, E. (VICKSBURG 13,700)	HIDALGO	4	1	631,659	1,788 F
4	MCCOOK, S (VICKSBURG)	HIDALGO	2	1	63,486	0 F
4	MCCOOK, S. (9330)	HIDALGO	1	0	40,361	213
4	MCCULLOUGH (5400)	NUECES	0	0	0	0
4	MCDANIEL (9770)	SAN PATRICIO	0	0	0	0
4	MCGILL (7600)	KENEDY	0	0	0	0
4	MCGILL (7620)	KENEDY	2	1	94,693	2,349 F
4	P MCGILL (7790)	KLEBERG	0	0	0	0
4	MCGILL (7800)	KENEDY	0	0	0	0
4	MCGILL (7810)	KENEDY	0	0	0	0
4	MCGILL (7880)	KENEDY	0	0	0	0
4	MCGILL (7894)	KENEDY	1	0	3,755	101 F
4	MCGILL (7950)	KENEDY	0	0	0	0
4	P MCGILL (8020)	KLEBERG	0	0	0	0
4	MCGILL (8130)	KENEDY	1	0	0	0
4	A MCGILL (8200)	KENEDY	1	1	46,040	755
4	MCGILL (8260 FRID)	KENEDY	0	0	0	0
4	MCGILL (8280)	KENEDY	0	0	0	0
4	MCGILL (8370)	KLEBERG	0	0	0	0
4	MCGILL (8590)	KENEDY	0	0	0	0
4	P MCGILL (9029)	KENEDY	2	1	172,550	1,410 F
4	P MCGILL (9030)	KENEDY	0	0	0	0
4	MCGILL (9115)	KENEDY	1	1	130,920	1,055
4	MCGILL (9130)	KENEDY	0	0	0	0
4	P MCGILL (9400 SEGMENT B)	KENEDY	5	4	685,765	7,265
4	MCGILL (9514)	KENEDY	0	0	0	0
4	MCGILL (10,010)	KENEDY	0	0	0	0
4	MCGILL (9629)	KENEDY	0	0	0	0
4	MCGILL (10,160)	KENEDY	0	0	0	0
4	P MCGILL (9545)	KENEDY	1	1	73	0
4	MCGILL (9550)	KENEDY	1	1	41,247	699
4	A MC GILL (FRID 8700)	KENEDY	0	0	0	0
4	MCGILL (9364 FRID)	KENEDY	1	1	18,032	840
4	MCGILL (9700 FRID)	KENEDY	0	0	0	0
4	MCGILL (9800 FRID)	KENEDY	1	0	27,874	919
4	MCGILL, SW. (FRID 7700)	KENEDY	0	0	0	0
4	P MCGILL, SW. (FRID 9450)	KENEDY	0	0	0	0
4	P MCGILL, SW. (9000)	KLEBERG	0	0	0	0
4	MCGLOIN (4100)	SAN PATRICIO	0	0	0	0
4	MCGREGOR (FRID 5240)	NUECES	0	0	0	0
4	MCGREGOR (HET. 4625)	NUECES	0	0	0	0
4	MCKENDRICK (LOBO 6900)	WEBB	1	1	477,398	2,685
4	MCKENDRICK (LOBO 7100)	WEBB	1	1	172,575	304
4	P MCLEAN (LOBO)	WEBB	5	5	1,523,956	4,604 F
4	MCLEAN, WEST (GARCIA)	WEBB	0	0	0	0
4	MCMANUS (FRID, MIDDLE)	HIDALGO	0	0	0	0
4	MCMANUS (5900)	HIDALGO	0	0	0	0
4	MCORAN (VICKSBURG 8200)	HIDALGO	0	0	0	0
4	MCORAN (VICKSBURG 8400)	HIDALGO	1	1	11,943	153
4	MCORAN (VICKSBURG 9270)	HIDALGO	1	1	25,820	802 F
4	P MCORAN (8960)	HIDALGO	7	7	433,412	12,400 F
4	P MCMURREY (LOBO)	ZAPATA	24	24	66,984,149	22,606
4	MCMURREY (QUEEN CITY)	ZAPATA	1	1	129,063	16
4	P MCMURREY, SW (LOBO)	ZAPATA	5	5	1,322,304	105
4	A MCNAIR (VICKSBURG, LOWER)	NUECES	1	0	0	0
4	MCNARY (HIRSCH 6950 SD.)	WEBB	1	1	58,616	265
4	MCNEIL RANCH (YEGUA 1)	DUVAL	1	0	49,779	1,687
4	MCNEIL RANCH (YEGUA 2)	DUVAL	1	0	6,134	125
4	MCRAE (STILLWELL)	SAN PATRICIO	0	0	0	0
4	A MEEHAN (FRID)	SAN PATRICIO	0	0	0	0
4	MELADO RESERVOIR (FRID F-7)	HIDALGO	1	1	41,930	283
4	MELINDA MAG (AUSTIN)	WEBB	1	1	26,482	0
4	MELINDA MAG (OLMOS)	WEBB	1	0	0	0
4	MELINDA MAG (SAN MIGUEL)	WEBB	1	1	18,082	0
4	MERCEDES (FRID R-1)	HIDALGO	0	0	0	0
4	MERCEDES (UPPER Q)	HIDALGO	1	0	0	0
4	MERCEDES (1-A)	HIDALGO	1	1	39,144	369 F
4	P MERCEDES (1-C)	HIDALGO	4	2	164,608	1,428
4	P MERCEDES (1-D)	HIDALGO	5	4	333,128	2,330 F
4	P MERCEDES (1-E)	HIDALGO	2	0	39,219	70 F
4	MERCEDES (1-F)	HIDALGO	1	0	0	0
4	P MERCEDES (1-F-1)	HIDALGO	0	0	0	0
4	P MERCEDES (1-G)	HIDALGO	0	0	0	0
4	MERCEDES (1-G-1)	HIDALGO	1	1	7,952	0 F
4	MERCEDES (1-H)	HIDALGO	0	0	0	0
4	MERCEDES (1-H-1)	HIDALGO	1	0	11,013	130
4	MERCEDES (1-H-2)	HIDALGO	1	1	222,585	1,508
4	P MERCEDES (1-I)	HIDALGO	0	0	0	0
4	MERCEDES (1-J)	HIDALGO	1	1	172,114	886 F
4	P MERCEDES (1-K)	HIDALGO	0	0	0	0
4	MERCEDES (1-L)	HIDALGO	1	1	196,440	315 F
4	P MERCEDES (1-M)	HIDALGO	0	0	0	0
4	MERCEDES (1-P)	HIDALGO	0	0	0	0
4	MERCEDES (1-P-2)	HIDALGO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	MERCEDES (1-Q)	HIDALGO	1	0	17,453	457 F
4	MERCEDES (1-4-Q)	HIDALGO	0	0	0	0
4	MERCEDES (1-R-2)	HIDALGO	1	0	2	2
4	MERCEDES (2-A)	HIDALGO	1	0	0	0
4	P MERCEDES (2-B)	HIDALGO	0	0	0	0
4	P MERCEDES (2-C)	HIDALGO	0	0	0	0
4	P MERCEDES (2-D)	HIDALGO	0	0	0	0
4	P MERCEDES (2-E)	HIDALGO	0	0	0	0
4	MERCEDES (2-G)	HIDALGO	0	0	0	0
4	A MERCEDES (2-G-1)	HIDALGO	0	0	0	0
4	MERCEDES (2-K)	HIDALGO	0	0	0	0
4	P MERCEDES (2-N)	HIDALGO	0	0	0	0
4	MERCEDES (2-Q)	HIDALGO	1	1	191,463	115 F
4	P MERCEDES (3-A)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B)	HIDALGO	0	0	0	0
4	MERCEDES (3-B, WEST)	HIDALGO	1	1	8,034	0 F
4	MERCEDES (3-C)	HIDALGO	0	0	0	0
4	P MERCEDES (3-D)	HIDALGO	0	0	0	0
4	A MERCEDES (3-G)	HIDALGO	0	0	0	0
4	P MERCEDES (3-G-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-H)	HIDALGO	0	0	0	0
4	MERCEDES (3-H-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-J)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L)	HIDALGO	0	0	0	0
4	MERCEDES (3-L-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-M)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N)	HIDALGO	0	0	0	0
4	MERCEDES (3-N-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-O)	HIDALGO	0	0	0	0
4	P MERCEDES (3-P)	HIDALGO	0	0	0	0
4	P MERCEDES (3-Q)	HIDALGO	0	0	0	0
4	MERCEDES (6430)	HIDALGO	1	0	0	0
4	MERCEDES (7000)	HIDALGO	0	0	0	0
4	MERCEDES (7070)	HIDALGO	0	0	0	0
4	MERCEDES (7100)	HIDALGO	0	0	0	0
4	MERCEDES (7450)	HIDALGO	0	0	0	0
4	MERCEDES (7800)	HIDALGO	1	1	672,290	5,899
4	A MERCEDES (8000)	HIDALGO	0	0	0	0
4	MERCEDES (8000 LOWER)	HIDALGO	0	0	0	0
4	MERCEDES (8200)	HIDALGO	0	0	0	0
4	MERCEDES (9160)	HIDALGO	1	1	261,408	530 F
4	MERCEDES (10100)	HIDALGO	1	0	0	0
4	MERCEDES (10300 SD)	HIDALGO	0	0	0	0
4	MERCEDES, SW. (NORRIS 9250)	HIDALGO	0	0	0	0
4	P MERCEDES, SW. (10600)	HIDALGO	0	0	0	0
4	MERCEDES, W. (3-M)	HIDALGO	1	0	0	0
4	P MESQUITE (ESCONDIDO)	WEBB	13	13	106,251	17 F
4	MESQUITE BAY (FRID G-1)	ARANSAS	0	0	0	0
4	MESQUITE BAY (FRID I)	ARANSAS	0	0	0	0
4	P MESQUITE BAY (FRID K-1)	ARANSAS	0	0	0	0
4	MESQUITE BAY (FRID MF-1)	ARANSAS	0	0	0	0
4	A MESQUITE BAY (FRID MF-2)	ARANSAS	0	0	0	0
4	A MESQUITE BAY (FRID MF-7)	ARANSAS	0	0	0	0
4	MESQUITE BAY (FRID MF-8)	ARANSAS	0	0	0	0
4	MESQUITE RINCON (F-783)	KENEDY	0	0	0	0
4	MESQUITE RINCON (F-827)	KENEDY	0	0	0	0
4	P MESTENA GRANDE (QUEEN CITY)	JIM HOGG	13	12	3,988,418	170,237
4	P MESTENA GRANDE (QUEEN CITY, E.)	JIM HOGG	14	13	5,324,226	170,264
4	MESTENA GRANDE, NE (QUEEN CITY)	JIM HOGG	0	0	0	0
4	MESTENA GRANDE, WEST(QUEEN CITY)	JIM HOGG	1	1	132,816	5,671
4	A MESTENA RANCH (4250)	JIM HOGG M	1	0	0	0
4	MICHELSON (7650)	BROOKS	0	0	0	0
4	MICHELSON (7700)	BROOKS	0	0	0	0
4	MICHELSON (8500)	BROOKS	0	0	0	0
4	A MIDWAY	SAN PATRICIO	2	0	2,517	0
4	MIDWAY (BLASCHKE)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (DOUGLAS 6630)	SAN PATRICIO	0	0	0	0
4	MIDWAY (FRID MIDDLE)	SAN PATRICIO	0	0	0	0
4	MIDWAY (GRETA 5000)	SAN PATRICIO	0	0	0	0
4	MIDWAY (MIOCENE)	SAN PATRICIO	2	1	1,500	0
4	MIDWAY (MIOCENE 3400)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PATRICK)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PRIDAY 10500)	SAN PATRICIO	0	0	0	0
4	MIDWAY (1072)	SAN PATRICIO	1	0	0	0
4	MIDWAY (1700)	SAN PATRICIO	2	1	2,138	0
4	MIDWAY (1900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2150)	SAN PATRICIO	3	1	1,070	0
4	MIDWAY (2200)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2700)	SAN PATRICIO	1	1	20	0
4	MIDWAY (2750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2900)	SAN PATRICIO	1	1	1,150	0
4	MIDWAY (3000)	SAN PATRICIO	2	1	1,320	0
4	P MIDWAY (3600)	SAN PATRICIO	7	4	37,958	0
4	A MIDWAY (4700)	SAN PATRICIO	1	1	20	0
4	A MIDWAY (5090)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5300)	SAN PATRICIO	1	0	31,224	205 F
4	MIDWAY (5900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5950)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6000)	SAN PATRICIO	1	0	0	0
4	MIDWAY (6130)	SAN PATRICIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
4	MIDWAY (6150)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6180)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6200)	SAN PATRICIO	2	0	0	0
4	A MIDWAY (6300)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6490)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6490 A)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6500)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6500, UP)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6650)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8700-U)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8740)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9150)	SAN PATRICIO	1	0	0	0
4	MIDWAY (9300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (ANDERSON 10700)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST (CHRIS)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (CUREND)	SAN PATRICIO	0	0	0	0
4	MIDWAY E. (DUBOSE "A")	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	2	1	18,993	905
4	MIDWAY, E. (LUNDBERG)	SAN PATRICIO	1	0	8,391	71
4	MIDWAY, E. (MCKAMEY)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, E. (MORRIS)	SAN PATRICIO	2	2	572,045	19,576
4	P MIDWAY, E. (PRIDAY 10,500)	SAN PATRICIO	0	0	0	0
4	MIDWAY, E. (STARK)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WARBINGTON)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WATSON)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, EAST (6170)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9100)	SAN PATRICIO	1	1	4,550	125
4	MIDWAY, EAST (9200)	SAN PATRICIO	2	1	23,319	237
4	MIDWAY, EAST (9450)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9700)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10000)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10200)	SAN PATRICIO	1	1	9,269	200
4	MIDWAY, EAST (10300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (10700)	SAN PATRICIO	14	10	4,212,930	124,676
4	P MIDWAY, EAST (10700 FB-A)	SAN PATRICIO	3	3	4,167,111	134,805
4	MIDWAY, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, N. (DAWE, N.)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (F-7)	SAN PATRICIO	1	0	0	0
4	A MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (FLOERKE -A- 9062)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -B-)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (HARVEY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (LA FARGE 9280)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE -D-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (LUNDBERG)	SAN PATRICIO	1	0	0	0
4	A MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (MCKAMEY-DUBOSE)	SAN PATRICIO	1	0	0	0
4	MIDWAY, NORTH (PATCHIN)	SAN PATRICIO	1	1	9,296	627
4	MIDWAY, N. (WATSON 9850)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (3300)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (ANDERSON)	SAN PATRICIO	1	1	2,944	150
4	MIDWAY, S. (ANDERSON FB-A)	SAN PATRICIO	1	1	31,545	1,456
4	P MIDWAY, S. (COMMONWEALTH)	SAN PATRICIO	3	2	80,873	1,873
4	A MIDWAY, S. (DUBOSE)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, SOUTH (FRID DEEP)	SAN PATRICIO	13	10	2,477,512	105,201
4	MIDWAY, S. (JONES SAND)	SAN PATRICIO	2	1	57,245	1,878
4	MIDWAY S. (MARG)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (MCCARTHY -A-)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, S. (MCKAMEY)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (MOORE)	SAN PATRICIO	1	1	60,540	1,516
4	MIDWAY, S. (MORRIS)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (RITCHIE 11500)	SAN PATRICIO	1	1	91,681	1,878
4	MIDWAY, S. (SHELL)	SAN PATRICIO	0	0	0	0
4	MIDWAY, SOUTH (SHELL DEEP)	SAN PATRICIO	1	1	340,774	10,926
4	P MIDWAY, S. (WATSON)	SAN PATRICIO	3	2	50,699	570
4	MIDWAY, SOUTH (6050)	SAN PATRICIO	4	1	28,631	221
4	MIDWAY, SOUTH (6650)	SAN PATRICIO	0	0	0	0
4	MIDWAY, SOUTH (10900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (12400)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (13100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (FRID DEEP)	SAN PATRICIO	1	1	39,995	574
4	MIDWAY, WEST (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (6760 FRID)	SAN PATRICIO	0	0	0	0
4	MIDWAY, WEST (7470)	SAN PATRICIO	0	0	0	0
4	MIFFLIN (FRID 9300)	KENEDY	0	0	0	0
4	MIFFLIN (F-81)	KENEDY	1	0	25,396	0
4	P MIFFLIN (H-02)	KENEDY	3	2	292,130	0
4	MIFFLIN (H-04)	KENEDY	1	0	71,930	0
4	P MIFFLIN (H-32)	KENEDY	3	3	526,780	0
4	MIFFLIN (H-48)	KENEDY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MIFFLIN (H-54)	KENEDY	1	0	0	0
4	MIFFLIN (H-58)	KENEDY	0	0	0	0
4	MIFFLIN (H-59)	KENEDY	0	0	0	0
4	MIFFLIN (H-63)	KENEDY	0	0	0	0
4	MIFFLIN (H-68)	KENEDY	0	0	0	0
4	MIFFLIN (H-68,W)	KENEDY	0	0	0	0
4	MIFFLIN (H-75)	KENEDY	0	0	0	0
4	MIFFLIN (H-93)	KENEDY	1	0	12,813	0 F
4	MIFFLIN (I-20)	KENEDY	0	0	0	0
4	MIFFLIN (I-22)	KENEDY	0	0	0	0
4	MIFFLIN (I-30)	KENEDY	0	0	0	0
4	MIFFLIN (I-30, E)	KENEDY	0	0	0	0
4	MIFFLIN (I-60)	KENEDY	0	0	0	0
4	MIFFLIN (I-82 W)	KENEDY	0	0	0	0
4	MIFFLIN (I-85)	KENEDY	1	0	0	0
4	MIFFLIN (I-94,W)	KENEDY	0	0	0	0
4	MIFFLIN (J-01)	KENEDY	2	0	219,196	0 F
4	MIFFLIN (J-02)	KENEDY	1	0	0	0
4	P MIFFLIN (J-07)	KENEDY	2	1	487,844	0 F
4	MIFFLIN (J-65)	KENEDY	1	0	0	0
4	MIGUEL CREEK (8200)	ZAPATA	1	0	0	0
4	MILLER RANCH (8900)	DUVAL	1	0	18,361	626
4	MILLER & FOX (COLE 4100)	JIM WELLS M	1	0	0	0
4	P MILLER & FOX (FRID 3000)	JIM WELLS	0	0	0	0
4	MILLER & FOX (FRID 3700)	JIM WELLS	0	0	0	0
4	MILLER & FOX (HOCKLEY 4875)	JIM WELLS	0	0	0	0
4	A MILLER & FOX (HOCKLEY 4900)	DUVAL	0	0	0	0
4	MILLER & FOX (HOCKLEY 5210)	JIM WELLS	0	0	0	0
4	MILLER & FOX (YEGUA 6200)	JIM WELLS	0	0	0	0
4	MILLER RANCH (FRID 3300)	SAN PATRICIO	1	1	50,560	0
4	MILLER RANCH (HET 2950)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH (KOHLE)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH, S. (FRID 4200)	SAN PATRICIO	1	0	0	0
4	MILLER RANCH, S. (3150)	SAN PATRICIO	2	0	934	0
4	A MILLER RANCH, S. (4380)	SAN PATRICIO	2	0	876	798
4	A MILLS BENNETT (A SAND SEG 2)	BROOKS	1	0	800	0
4	MILLS BENNETT (A SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (A SAND SEG 4)	BROOKS	0	1	7,706	0
4	MILLS BENNETT (B SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (B SAND SEG. 5)	BROOKS	0	0	0	0
4	MILLS BENNETT (C SAND SEG 3)	BROOKS	1	1	85,045	368
4	A MILLS BENNETT (D SAND SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (F SAND SEG4)	BROOKS	1	0	5,911	0
4	MILLS BENNETT (F-2 SAND)	BROOKS	1	1	5,789	10
4	A MILLS BENNETT (H SAND)	BROOKS	0	0	0	0
4	MILLS BENNETT (J-2 SEG 2)	BROOKS	0	0	0	0
4	A MILLS BENNETT (L-1)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-2 SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3 SEG 3)	BROOKS	1	0	0	0
4	MILLS BENNETT (P SAND SEG 3)	BROOKS	0	0	0	0
4	A MILLS BENNETT (P SAND SEG 4)	BROOKS	1	1	39,878	355
4	MILLS BENNETT (9-D)	BROOKS	1	0	0	0
4	A MILLS BENNETT (9-E)	BROOKS	0	0	0	0
4	MILLS BENNETT (12 SAND)	BROOKS	1	1	58,042	218 F
4	MILLS BENNETT (5800)	BROOKS	0	0	0	0
4	A MINNIE BOCK	NUECES	0	0	0	0
4	MINNIE BOCK (F-9)	NUECES	1	0	0	0
4	MINNIE BOCK (3600)	NUECES	0	0	0	0
4	MINNIE BOCK (5400)	NUECES	2	0	0	0
4	MINNIE BOCK (5650)	NUECES	0	0	0	0
4	MINNIE BOCK (5700)	NUECES	2	1	9,904	0
4	MINNIE BOCK (5890)	NUECES	0	0	0	0
4	A MINNIE BOCK (5900 FRID)	NUECES	1	1	42,093	129
4	MINNIE BOCK (6715)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (BERNSEN)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (CAGE)	NUECES	0	0	0	0
4	A MINNIE BOCK, EAST (FRID 7200)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (MANETT)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (FRID 25)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (FRID 25 UP.)	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH (HORNER)	NUECES	0	0	0	0
4	P MINNIE BOCK, N. (Z 3 5800)	NUECES	3	2	119,355	46 F
4	A MINNIE BOCK, N. (Z 3-A)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 4 LOWER)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (Z 4-A FB C)	NUECES	1	1	11,301	0 F
4	MINNIE BOCK, N. (Z 4-C)	NUECES	2	1	31,757	723
4	A MINNIE BOCK, N. (Z 5-E)	NUECES	2	1	1,203	0
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 9)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 10 8200)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 14 BLK. C)	NUECES	1	1	2,867	0
4	MINNIE BOCK, N. (Z 15)	NUECES	1	0	1,907	0
4	P MINNIE BOCK, N. (Z 30)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (5860)	NUECES	1	1	28,287	83
4	MINNIE BOCK, NORTH (5900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (5970)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6130)	NUECES	1	1	28,789	0
4	MINNIE BOCK, NORTH (6190)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6750)	NUECES	1	1	16,092	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	MINNIE BOCK, NORTH (7250)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (7350)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (7500)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (7900)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (8000)	NUECES	0	0	0	0
4	A MINNIE BOCK, NE. (6100)	NUECES	0	0	0	0
4	MINNIE BOCK, NE. (7600)	NUECES	0	0	0	0
4	P MINNIE BOCK, WEST (BERTRAM)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (22)	NUECES	3	1	12,995	0
4	MINNIE BOCK, W. (5970)	NUECES	1	1	66,491	326 F
4	MINNIE BOCK, W. (6000)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (7140)	NUECES	1	0	0	0
4	A MINNIE BOCK, WEST (7350)	NUECES	0	0	0	0
4	P MINNIE BOCK, W. (7400)	NUECES	0	0	0	0
4	MINNIE BOCK, W. (7500)	NUECES	0	0	0	0
4	A MINNIE BOCK, W. (7632)	NUECES	1	0	0	0
4	A MINNIE BOCK, WEST (7650)	NUECES	1	0	0	0
4	MINNIE BOCK, W. (7700)	NUECES	0	0	0	0
4	MINNIE BOCK, W. (7880)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8100)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8200)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8250)	NUECES	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO, LD)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO 1)	WEBB	0	0	0	0
4	MIRANDO CITY, NW. (WILCOX 8700)	WEBB	1	1	22,060	712
4	MIRANDO CITY, WEST (6225)	WEBB	0	0	0	0
4	MIRANDO VALLEY (MIRANDO)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY (WILCOX FIRST)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY, N. (5550)	ZAPATA	1	1	98,750	326
4	MISSION, WEST (E)	HIDALGO	0	0	0	0
4	MISSION, WEST (F)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G-1)	HIDALGO	0	0	0	0
4	MISSION, WEST (5380 SAND)	HIDALGO	0	0	0	0
4	MISSION, WEST (7300 FRID)	HIDALGO	1	1	70,576	405
4	MOBIL-DAVID (ANDERSON)	NUECES	1	1	58,384	0 F
4	MOBIL-DAVID (BASAL ANDERSON)	NUECES	0	0	0	0
4	MOBIL-DAVID (ANDERSON, SEG. -L-)	NUECES	1	0	0	0
4	MOBIL-DAVID (ANDERSON, SEG. -R-)	NUECES	1	1	118,698	0 F
4	P MOBIL-DAVID (HOWELL HIGHT)	NUECES	3	3	115,060	0 F
4	P MOBIL-DAVID (MANLEY)	NUECES	0	0	0	0
4	MOBIL-DAVID (6570)	NUECES	0	0	0	0
4	MOBIL-DAVID (8700)	NUECES	1	1	137,010	1,201
4	A MOBIL-DAVID (8750)	NUECES	0	0	0	0
4	A MOBIL-DAVID (8800)	NUECES	0	0	0	0
4	MOBIL-DAVID (9100)	NUECES	1	0	0	0
4	MOBIL-DAVID (9200)	NUECES	4	1	66,669	1,709 F
4	MOBIL-DAVID (9900)	NUECES	1	1	88,513	2,380
4	MOBIL-DAVID (9960)	NUECES	0	0	0	0
4	A MOBIL-DAVID, EAST	NUECES	2	1	193,212	12,324
4	MOBIL-DAVID, W. (ANDERSON)	NUECES	0	0	0	0
4	MOBIL-DAVID, W. (HOWELL HIGHT)	NUECES	1	0	0	0
4	MOCA (YEGUA 2051)	WEBB	0	0	0	0
4	MOCA (YEGUA 2100)	WEBB	0	0	0	0
4	MOCA (1760)	WEBB	0	0	0	0
4	MOGLIA (11200)	WEBB	0	0	0	0
4	P MONTE CHRISTO (F-5, NORTH)	HIDALGO	3	1	155,119	0 F
4	MONTE CHRISTO (F-5, SOUTH)	HIDALGO	1	1	368,743	1,029
4	P MONTE CHRISTO (F-6)	HIDALGO	9	9	3,056,704	6,702 F
4	P MONTE CHRISTO (F-6, SE)	HIDALGO	2	2	725,724	2,462
4	MONTE CHRISTO (FRID F-4)	HIDALGO	1	1	300,004	1,351
4	P MONTE CHRISTO (FRID F-5)	HIDALGO	4	3	1,045,211	2,549 F
4	P MONTE CHRISTO (F-7)	HIDALGO	4	3	275,860	0 F
4	P MONTE CHRISTO (F-8)	HIDALGO	3	2	73,010	0 F
4	P MONTE CHRISTO (FRID F-9)	HIDALGO	4	4	417,245	0 F
4	MONTE CHRISTO (F-10)	HIDALGO	1	1	91,809	0 F
4	P MONTE CHRISTO (F-14-A)	HIDALGO	2	2	128,830	0 F
4	P MONTE CHRISTO (F-16)	HIDALGO	3	2	170,326	0 F
4	MONTE CHRISTO (F-17)	HIDALGO	1	1	110,648	0 F
4	P MONTE CHRISTO (VICKSBURG 15300)	HIDALGO	2	2	431,132	780
4	MONTE CHRISTO (VKS8G-BROWN)	HIDALGO	1	1	535,018	0 F
4	P MONTE CHRISTO (VKS8G-ECKART)	HIDALGO	28	24	12,632,174	43,339 F
4	P MONTE CHRISTO (VKS8G EE)	HIDALGO	2	2	340,149	727 F
4	P MONTE CHRISTO (VKS8G GG)	HIDALGO	4	4	4,401,389	19,449 F
4	P MONTE CHRISTO (VKS8G HH)	HIDALGO	4	3	1,551,691	5,520 F
4	P MONTE CHRISTO (VKS8G JJ)	HIDALGO	5	4	1,823,155	502 F
4	P MONTE CHRISTO (VKS8G KK)	HIDALGO	5	5	4,749,348	9,216 F
4	MONTE CHRISTO (VKS8G O-15)	HIDALGO	1	1	12,148	0 F
4	MONTE CHRISTO (VKS8G PP)	HIDALGO	1	0	18,935	308 F
4	MONTE CHRISTO (VKS8G. P-15)	HIDALGO	1	1	97,509	0 F
4	MONTE CHRISTO (25)	HIDALGO	3	1	201,551	0 F
4	MONTE CHRISTO (26)	HIDALGO	0	0	0	0
4	MONTE CHRISTO (27)	HIDALGO	4	1	91,292	0 F
4	MONTE CHRISTO (31-A)	HIDALGO	0	0	0	0
4	MONTE CHRISTO (34)	HIDALGO	1	1	108,824	0 F
4	MONTE CHRISTO (36)	HIDALGO	1	1	199,553	0 F
4	MONTE CHRISTO (38-A)	HIDALGO	1	1	235,497	0 F
4	MONTE CHRISTO (38-B)	HIDALGO	1	1	47,997	0 F
4	MONTE CHRISTO (38-C)	HIDALGO	1	1	44,865	0 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MONTE CRISTO (39-A)	HIDALGO	1	0	27,805	0 F
4	MONTE CRISTO (40)	HIDALGO	2	1	71,309	0 F
4	P MONTE CRISTO (42)	HIDALGO	4	3	205,536	0 F
4	P MONTE CRISTO (43)	HIDALGO	6	3	519,256	301 F
4	P MONTE CRISTO (46)	HIDALGO	2	2	212,654	0 F
4	P MONTE CRISTO (47)	HIDALGO	6	5	352,829	0 F
4	P MONTE CRISTO (48)	HIDALGO	4	4	283,748	0 F
4	P MONTE CRISTO (49)	HIDALGO	4	4	378,337	0 F
4	MONTE CRISTO (50)	HIDALGO	0	0	0	0
4	P MONTE CRISTO (50A)	HIDALGO	3	2	119,577	0 F
4	MONTE CRISTO (50-A, SOUTH)	HIDALGO	1	0	11,734	0 F
4	MONTE CRISTO (50B)	HIDALGO	1	0	0	0
4	P MONTE CRISTO (50-B, SOUTH)	HIDALGO	10	9	1,805,456	8,095 F
4	P MONTE CRISTO (51)	HIDALGO	6	3	388,719	0 F
4	P MONTE CRISTO (56-A)	HIDALGO	4	4	899,912	0 F
4	MONTE CRISTO (56-A, N)	HIDALGO	1	1	187,855	1,659
4	P MONTE CRISTO (56-B)	HIDALGO	6	4	794,721	284 F
4	P MONTE CRISTO (57)	HIDALGO	4	2	518,942	169 F
4	P MONTE CRISTO (57-A)	HIDALGO	6	6	688,432	1,607 F
4	MONTE CRISTO (57-B)	HIDALGO	1	0	0	0
4	MONTE CRISTO (57-C)	HIDALGO	1	1	61,252	202
4	P MONTE CRISTO (58)	HIDALGO	3	3	1,176,838	4,011 F
4	MONTE CRISTO (59)	HIDALGO	1	0	267,731	823
4	MONTE CRISTO (70)	HIDALGO	0	0	0	0
4	MONTE CRISTO (80)	HIDALGO	0	0	0	0
4	MONTE CRISTO (7500)	HIDALGO	0	0	0	0
4	P MONTE CRISTO (9000)	HIDALGO	5	3	455,200	908 F
4	P MONTE CRISTO (9000-A)	HIDALGO	2	2	94,342	0 F
4	MONTE CRISTO, E. (F-17)	HIDALGO	0	0	0	0
4	MONTE CRISTO, NORTH (F- 21)	HIDALGO	1	0	0	0
4	P MONTE CRISTO, NORTH (F-11)	HIDALGO	2	1	59,057	0 F
4	MONTE CRISTO, N. (F-12)	HIDALGO	3	0	0	0
4	MONTE CRISTO, N. (F-14)	HIDALGO	0	0	0	0
4	MONTE CRISTO, NORTH (F-14-A)	HIDALGO	2	1	82,912	776
4	P MONTE CRISTO, NORTH (F-14-B)	HIDALGO	3	3	130,179	0 F
4	MONTE CRISTO, NORTH (F-16)	HIDALGO	0	0	0	0
4	MONTE CRISTO, NORTH (F-16A)	HIDALGO	1	1	86,654	125
4	P MONTE CRISTO, NORTH (F-17)	HIDALGO	5	2	218,980	801 F
4	MONTE CRISTO, N. (F-17, LOWER)	HIDALGO	1	0	0	0
4	MONTE CRISTO, NE (8300)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (F-19)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (HEARD)	HIDALGO	1	1	467,140	3,197
4	MONTE CRISTO, SOUTH (MISSION)	HIDALGO	1	0	0	0
4	MONTE CRISTO, SOUTH (5,800)	HIDALGO	0	0	0	0
4	P MONTE CRISTO, SOUTH (9000)	HIDALGO	4	2	349,438	2,342
4	P MONTE CRISTO, SOUTH (9600)	HIDALGO	6	3	1,060,065	12,623
4	MONTE CRISTO,S. (10000)	HIDALGO	1	1	36,840	204
4	P MONTE CRISTO, SOUTH (10,500)	HIDALGO	2	1	225,018	836
4	P MONTE CRISTO, SOUTH (10500 W.)	HIDALGO	3	1	695,612	2,898
4	MONTE CRISTO, SOUTH (10500 E)	HIDALGO	1	1	355,251	1,556
4	MONTE CRISTO, SOUTH (11,130)	HIDALGO	1	1	194,055	1,604
4	MONTE PASTURE (FRIO F-13)	KENEDY	1	1	31,675	58
4	MONTE PASTURE (FRIO 7300)	HIDALGO	0	0	0	0
4	MONTE PASTURE (MIOCENE 4050)	KENEDY	0	0	0	0
4	MONTE PASTURE (MIOCENE 4400)	KENEDY	0	0	0	0
4	MONTE PASTURE (8200)	KENEDY	0	0	0	0
4	A MONTEMAYOR (5500)	DUVAL	3	0	52,439	662
4	MOOS (QUEEN CITY-GAS)	WEBB	0	0	0	0
4	MOOS (QUEEN CITY, UPPER)	WEBB	0	0	0	0
4	MORGAN (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	MORGAN (5200)	SAN PATRICIO	0	0	0	0
4	A MORGAN (5940 FRIO)	SAN PATRICIO	1	0	8,989	0
4	MORGAN (6200)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6300)	SAN PATRICIO	0	0	0	0
4	MORGAN (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6700 FRIO)	SAN PATRICIO	0	0	0	0
4	MORGAN (6970 FRIO)	SAN PATRICIO	0	0	0	0
4	MORGAN, N. W. (FRIO 6275)	SAN PATRICIO	0	0	0	0
4	MORGAN, NW. (SINTON)	SAN PATRICIO	0	0	0	0
4	MORGAN, W. (FRIO 5140)	SAN PATRICIO	0	0	0	0
4	MORITAS (LOBO)	WEBB	1	1	311,329	2,828
4	P MORITAS CREEK (WILCOX 9500)	WEBB	4	3	746,339	2,755 F
4	P MORITAS CREEK (9700)	WEBB	4	4	294,591	841 F
4	MORITAS CREEK, WEST(WILCOX 7535)	WEBB	1	1	33,440	144
4	A MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO DEEP)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO DEEP 9400)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO 9400)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO 9450)	ARANSAS	0	0	0	0
4	A MUD FLATS (9000)	ARANSAS	1	0	9,534	1,463
4	MUD FLATS (9550)	ARANSAS	0	0	0	0
4	MUD FLATS, S. (DUBOSE)	ARANSAS	0	0	0	0
4	MUD ISLAND (9250)	ARANSAS	0	0	0	0
4	MUD ISLAND (9950)	ARANSAS	0	0	0	0
4	MUERTO CREEK (7180)	JIM WELLS	1	1	67,252	1,131
4	MUERTO CREEK (HITCHCOCK)	JIM WELLS	0	0	0	0
4	MUERTO CREEK (YEGUA 10)	JIM WELLS	1	1	5,902	0
4	MUERTO CREEK (YEGUA 21)	JIM WELLS	2	1	107,374	2,236
4	MUERTO CREEK (YEGUA 22)	JIM WELLS	0	0	0	0
4	MUJL (3880)	JIM WELLS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MUIL, SOUTH (3450)	JIM WELLS	1	0	138,698	59
4	MUIL, SOUTH (5000)	JIM WELLS	0	0	0	0
4	MUJERES CREEK (BURNS)	WEBB	1	0	0	0
4	P MUJERES CREEK (LOBO 1)	WEBB	2	1	493,099	8,847
4	P MUJERES CREEK (LOBO 3)	WEBB	5	0	2,034,665	44,257 F
4	P MUJERES CREEK (LOBO 6)	WEBB	18	17	7,708,479	103,141 F
4	P MUNOZ (LOBO)	ZAPATA	6	4	363,613	6
4	P MURDOCK PASS (MARGINULINA)	KENEDY	3	3	1,147,678	0 F
4	P MURDOCK PASS, EAST (FRID 7500)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRID 8100)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRID 8500)	KENEDY	0	0	0	0
4	MURDOCK PASS, EAST (FRID 9000)	KENEDY	1	1	117,292	0
4	P MURDOCK PASS, N.(MARGINULINA)	KENEDY	4	2	910,530	0 F
4	MURDOCK PASS, N. (MARG. 7240)	KLEBERG	1	1	264,039	0 F
4	MURDOCK PASS, W. (MARG. 10-A)	KENEDY	1	0	0	0
4	MURPHY (PETTUS)	DUVAL	0	0	0	0
4	MURPHY (WILCOX 8300)	DUVAL	0	0	0	0
4	A MURTAGH (VICKSBURG 8700)	SAN PATRICIO	0	0	0	0
4	MUSTANG ISLAND (BLOCK 797L)	NUECES	1	0	182,107	0 F
4	MUSTANG ISLAND (5 7810)	NUECES	3	1	268,026	1,191
4	P MUSTANG ISLAND (7-A)	NUECES	3	2	102,141	323 F
4	A MUSTANG ISLAND (8 SAND)	NUECES	4	0	0	0
4	A MUSTANG ISLAND (9 SAND)	NUECES	2	1	37,932	118
4	MUSTANG ISLAND (10-6930)	NUECES	1	0	0	0
4	A MUSTANG ISLAND (11 SAND)	NUECES	0	0	0	0
4	MUSTANG ISLAND (11 SAND SEG B)	NUECES	0	0	0	0
4	MUSTANG ISLAND (27 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (29 SD)	NUECES	0	0	0	0
4	A MUSTANG ISLAND (35 SD.)	NUECES	0	0	0	0
4	A MUSTANG ISLAND (10,950)	NUECES	0	0	0	0
4	MUSTANG ISLAND (11560)	NUECES	0	0	0	0
4	MUSTANG ISLAND, S. (22-8450)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (11 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (15 SD.)	NUECES	1	0	0	0
4	A MUSTANG ISLAND, W. (18 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (20 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (22 SD.)	NUECES	1	1	87	79
4	A MUSTANG ISLAND, W. (23B SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (27 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (29 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (31-34 SD. N)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (34 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (35 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (36 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (38 SD.)	NUECES	1	0	0	0
4	A MUSTANG ISLAND, W. (39 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (44 SD.)	NUECES	0	0	0	0
4	P MSTG ISL BLK 773-L (FRID 7990)	NUECES	2	1	748,618	7,966 F
4	P MSTG ISL BLK 818L & 820L (FRID)	KLEBERG	0	0	0	0
4	P MSTG ISL BLK 881-L (FRID UP 4)	KLEBERG	2	2	2,603,221	0 F
4	MSTG.ISL.BLK 883 (9900)	NUECES	1	1	13,581	44
4	MSTG. ISL. BLK 889 (FRID 12400)	NUECES	0	0	0	0
4	MSTG. ISL. BLK 889(MARG FRID,LD)	NUECES	1	1	585,853	8,274
4	A MSTG.ISL. BLK 889(MARG FRID UP.)	NUECES	0	0	0	0
4	P MSTG ISL BLK889(MARG TEXLD11000)	NUECES	0	0	0	0
4	MSTG ISL BLK889(MARG TEXUP11000)	NUECES	1	0	0	0
4	MSTG. ISL. BLK. 889(T)	NUECES	0	0	0	0
4	MSTG ISL BLK 915-S (F-1)	NUECES	1	0	86,645	843
4	MSTG ISL BLK 915-S (M-4)	NUECES	2	1	691,432	4,331
4	MUY SOLO (7400)	JIM WELLS	1	1	149,377	1
4	NANCE DIST. 4 (EDWARDS LINE)	WEBB	0	0	0	0
4	NAVARRO COLE (JACKSON 1800)	WEBB	0	0	0	0
4	NEELY (BRUNI LD)	DUVAL	2	1	16,939	0
4	P NEELY (BRUNI 1900)	DUVAL	6	3	56,958	0
4	NEMEC (FRID)	NUECES	2	0	3,701	0 F
4	NETTLE (UPPER FRID)	ARANSAS	0	0	0	0
4	NEUHAUS-SHERRIN (1600)	STARR	1	0	0	0
4	NEW ZAPATA (1800)	ZAPATA	5	0	0	0
4	P NEW ZAPATA (2300)	ZAPATA	2	1	12,933	0
4	P NEW ZAPATA (2450)	ZAPATA	3	3	165,505	0
4	NEWMONT (FRID 800)	STARR	0	0	0	0
4	NEWTON RANCH(MIRANDD)	WEBB	0	0	0	0
4	A NICHOLS	HIDALGO	1	1	5,172	0
4	NICHOLS (ROYAL)	HIDALGO	0	0	0	0
4	NICHOLS (WESTAG)	HIDALGO	1	0	0	0
4	NICHOLS(Y-2)	HIDALGO	0	0	0	0
4	A NICHOLS (Y-3)	HIDALGO	1	0	0	0
4	NICHOLS (2800)	HIDALGO	5	1	17,029	0
4	NICHOLS (3100)	HIDALGO	3	0	0	0
4	NICHOLS (3200)	HIDALGO	0	0	0	0
4	NICHOLS (3250)	HIDALGO	1	0	0	0
4	NICHOLS (3290)	HIDALGO	1	0	376	0
4	NICHOLS (3350)	HIDALGO	1	0	4,861	0
4	NICHOLS (3400)	HIDALGO	0	0	0	0
4	NICHOLS (3550)	HIDALGO	0	0	0	0
4	NICHOLS(3775)	HIDALGO	1	1	58,788	102
4	NICHOLS (3860)	HIDALGO	1	0	0	0
4	P NICHOLSON (LOBO 3)	WEBB	2	2	759,342	13,354
4	NICHOLSON (LOBO 9180)	WEBB	1	0	50,480	835
4	NICHOLSON (LOBO 10100)	WEBB	1	1	30,504	186 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	NICHOLSON (WILCOX)	WEBB	0	0	0	0
4	NILE (FRID 8500)	WILLACY	0	0	0	0
4	NILE (FRID 8985)	WILLACY	0	0	0	0
4	NILE (FRID 9000)	WILLACY	0	0	0	0
4	NILE (FRID 9540)	WILLACY	0	0	0	0
4	NILE (FRID 10070)	WILLACY	1	1	24,891	146
4	NILE (FRID 10,100)	WILLACY	0	0	0	0
4	P NINE MILE POINT (CONSOL. FLD.)	ARANSAS	14	12	2,622,273	0 F
4	P NINE MILE POINT (K-40)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-64)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-84)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-96)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (L-18)	ARANSAS	0	0	0	0
4	NINE MILE POINT, E. (FRID J-7)	ARANSAS	1	1	145,116	0 F
4	NINE MILE POINT, E. (FRID L-3)	ARANSAS	0	0	0	0
4	NINE MILE POINT, WEST (D-4)	ARANSAS	0	0	0	0
4	P NINE MILE POINT, WEST (K-7 GAS)	ARANSAS	0	0	0	0
4	A NINE MILE POINT WEST (M)	ARANSAS	0	0	0	0
4	A NINE MILE POINT WEST (N-1)	ARANSAS	0	0	0	0
4	NINE MILE POINT, W. (P-1, SOUTH)	ARANSAS	0	0	0	0
4	NOR-AM (ANDERSON)	NUECES	0	0	0	0
4	NOR-AM (COMMONWEALTH)	NUECES	0	0	0	0
4	NOR-AM (MORRIS)	NUECES	0	0	0	0
4	P NORDAN (LOBO)	WEBB	4	4	267,956	2
4	NORDAN (WILCOX 9500)	WEBB	2	2	32,539	181
4	NOROSENA CREEK (TEDLEY)	DUVAL	1	0	37,076	232
4	NOROSENA CREEK (2600)	DUVAL	0	0	0	0
4	P NOROSENA CREEK (3200)	DUVAL	0	0	0	0
4	NOROSENA CREEK (4750)	DUVAL	0	0	0	0
4	P NORTH PASTURE (7200)	SAN PATRICIO	0	0	0	0
4	P NORTH PASTURE (7250)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7400)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7600)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 A)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 B)	SAN PATRICIO	0	0	0	0
4	P NUARC, WEST (J-2)	ARANSAS M	0	0	0	0
4	NUARE (J-29)	NUECES	0	0	0	0
4	NUARE (K-19)	NUECES	0	0	0	0
4	NUECES BAY (BROOKS)	NUECES	0	0	0	0
4	NUECES BAY (DAKVILLE 1900)	NUECES	0	0	0	0
4	NUECES BAY (DAKVILLE 2800)	NUECES	0	0	0	0
4	NUECES BAY (SINTON 3RD)	NUECES	0	0	0	0
4	NUECES BAY (VICKSBURG 12234)	NUECES	1	1	66,914	3,765
4	NUECES BAY (1500)	NUECES	1	0	0	0
4	NUECES BAY (2050 SAND)	NUECES	1	0	0	0
4	NUECES BAY (2300)	NUECES	2	1	17,296	0
4	P NUECES BAY (2630)	NUECES	2	2	273,554	0
4	NUECES BAY (2850)	NUECES	1	1	37,425	979
4	NUECES BAY (3900)	NUECES	3	1	39,668	0
4	NUECES BAY (5750)	NUECES	0	0	0	0
4	A NUECES BAY (12150)	NUECES	0	0	0	0
4	NUECES BAY, WEST (DOUGLAS)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET LOWER W)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET MIDDLE A)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET MIDDLE B)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET UPPER)	NUECES	0	0	0	0
4	NUECES BAY, W. (LOWER CAT.)	SAN PATRICIO	1	1	10,405	9
4	NUECES BAY, WEST (MAYO)	NUECES	1	1	4,943	0
4	NUECES BAY, WEST (DAKVILLE)	NUECES	0	0	0	0
4	NUECES BAY, W. (2300)	NUECES	1	0	0	0
4	NUECES BAY, WEST (3950)	SAN PATRICIO	1	1	62,921	0
4	A NUECES BAY, WEST (4000)	NUECES	0	0	0	0
4	NUECES BAY, WEST (4150)	NUECES	0	0	0	0
4	NUECES BAY, WEST (6300)	NUECES	0	0	0	0
4	NUECES BAY, WEST (7200)	SAN PATRICIO M	1	0	0	0
4	NUECES BAY, WEST (7450)	NUECES	1	0	36,914	0
4	NUECES BAY, W. (8060)	NUECES	1	1	245,191	6,143
4	NUECES BAY, W. (8500)	NUECES	1	1	371,885	0 F
4	A NUECES BAY, W (FRID 8630)	NUECES	0	0	0	0
4	NUECES BAY, W. (9200)	NUECES	1	0	37,398	0 F
4	OBLATE (FRID 10200 SD)	HIDALGO	1	1	365,384	5,650
4	OBLATE (P)	HIDALGO	0	0	0	0
4	OBLATE (Q)	HIDALGO	0	0	0	0
4	P OBLATE (T)	HIDALGO	0	0	0	0
4	P OBLATE (U)	HIDALGO	0	0	0	0
4	A OBLATE (V-2)	HIDALGO	1	1	16,562	1,336
4	OBLATE (24 SD.)	HIDALGO	0	0	0	0
4	OCKER (A-4)	ARANSAS	1	0	71,454	1,330
4	OCKER (B-2)	ARANSAS	0	0	0	0
4	P ODEM	SAN PATRICIO	7	3	113,630	0 F
4	ODEM (DAKVILLE 2200)	SAN PATRICIO	1	1	250,362	0
4	ODEM (1400)	SAN PATRICIO	0	0	0	0
4	ODEM (1430)	SAN PATRICIO	0	0	0	0
4	ODEM (1700)	SAN PATRICIO	0	0	0	0
4	ODEM (2000)	SAN PATRICIO	1	0	0	0
4	ODEM (2160)	SAN PATRICIO	4	0	0	0
4	ODEM (2300)	SAN PATRICIO	1	0	0	0
4	ODEM (2450)	SAN PATRICIO	0	0	0	0
4	ODEM (2550)	SAN PATRICIO	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ODEM (2580)	SAN PATRICIO	0	0	0	0
4	ODEM (2600)	SAN PATRICIO	0	0	0	0
4	ODEM (2850)	SAN PATRICIO	1	0	0	0
4	ODEM (3100)	SAN PATRICIO	0	0	0	0
4	ODEM (3150)	SAN PATRICIO	0	0	0	0
4	P ODEM (3200)	SAN PATRICIO	3	2	174,613	32 F
4	ODEM (3400)	SAN PATRICIO	1	1	48,732	0
4	ODEM (3425)	SAN PATRICIO	1	1	69,924	0
4	ODEM (3500)	SAN PATRICIO	1	0	0	0
4	P ODEM (3500 SCULL)	SAN PATRICIO	3	2	143,244	0
4	ODEM (4400)	SAN PATRICIO	2	0	0	0
4	P ODEM (4900)	SAN PATRICIO	0	0	0	0
4	P ODEM (5000)	SAN PATRICIO	3	3	219,805	0
4	ODEM (5000, EAST)	SAN PATRICIO	0	0	0	0
4	A ODEM (5050)	SAN PATRICIO	1	0	0	0
4	A ODEM (5050, S.)	SAN PATRICIO	0	0	0	0
4	ODEM (5100)	SAN PATRICIO	0	0	0	0
4	ODEM (5150)	SAN PATRICIO	0	0	0	0
4	ODEM (5150, W.)	SAN PATRICIO	1	0	0	0
4	ODEM (5200 FRIO MIDDLE)	SAN PATRICIO	3	1	164,298	23 F
4	A ODEM (5200 FRIO MIDDLE, S)	SAN PATRICIO	1	0	0	0
4	ODEM (5250)	SAN PATRICIO	1	1	37,361	0 F
4	P ODEM (5300)	SAN PATRICIO	8	2	1,015,166	1,437 F
4	P ODEM (5500)	SAN PATRICIO	2	2	218,719	0 F
4	A ODEM (5560)	SAN PATRICIO	1	0	0	0
4	A ODEM (5700)	SAN PATRICIO	0	0	0	0
4	A ODEM (6000 STRINGER)	SAN PATRICIO	1	1	14,490	0
4	A ODEM (6160)	SAN PATRICIO	1	1	15,316	0
4	A ODEM (6200)	SAN PATRICIO	1	1	71,320	13 F
4	ODEM (6240)	SAN PATRICIO	0	0	0	0
4	ODEM (6680)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 -A-)	SAN PATRICIO	5	1	40,126	414
4	A ODEM (6700 -B-)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 STRINGER)	SAN PATRICIO	0	0	0	0
4	P ODEM (6800-A)	SAN PATRICIO	1	0	15,376	0
4	A ODEM (6800-B)	SAN PATRICIO	0	0	0	0
4	ODEM (6850)	SAN PATRICIO	1	0	0	0
4	ODEM (6930)	SAN PATRICIO	1	0	0	0
4	ODEM (7000)	SAN PATRICIO	1	1	75,417	804 F
4	ODEM (7110)	SAN PATRICIO	1	1	95,137	1,271
4	ODEM (7150)	SAN PATRICIO	1	0	1,737	0 F
4	ODEM (7200 FRIO)	SAN PATRICIO	0	0	0	0
4	ODEM (7200, N)	SAN PATRICIO	1	0	0	0
4	A ODEM (7400)	SAN PATRICIO	0	0	0	0
4	ODEM (7500)	SAN PATRICIO	0	0	0	0
4	ODEM (7900 VICKSBURG)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34-EAST)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (RILEY)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (3200)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (FRIO BASAL F-2)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (3700)	SAN PATRICIO	0	0	0	0
4	A ODEM, NORTH (5400)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (7800)	SAN PATRICIO	0	0	0	0
4	ODEM, NW. (DRAPER 7450)	SAN PATRICIO	0	0	0	0
4	ODEM, SOUTH (6400)	SAN PATRICIO	0	0	0	0
4	A ODEM, SOUTH (6700A)	SAN PATRICIO	0	0	0	0
4	ODEM, S.E. (6700A)	SAN PATRICIO	2	0	0	0
4	ODEM, S.E. (6700 STRINGER)	SAN PATRICIO	0	0	0	0
4	P OHERN (1600)	DUVAL	8	3	181,463	1
4	OHERN (2095 HOCKLEY)	WEBB	0	0	0	0
4	OHERN (3575)	JIM HOGG	0	0	0	0
4	A OILTON	WEBB	0	0	0	0
4	OILTON (ROSENBERG UP.)	WEBB	0	0	0	0
4	P OILTON, N. (BRUNI 2650)	WEBB	0	0	0	0
4	OILTON, N. (10600)	WEBB	1	0	0	0
4	OLD INGLESIDE (C-1)	SAN PATRICIO	2	0	0	0
4	OLD INGLESIDE (D-2)	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE (E-3)	SAN PATRICIO	1	0	7,437	53
4	OLD INGLESIDE (E-4-)	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE (I-1)	SAN PATRICIO	0	0	0	0
4	OLMITOS (5070)	WEBB	2	0	0	0
4	OLMITOS (5470)	WEBB	0	0	0	0
4	OLMITOS (5700 WILCOX)	WEBB	2	1	12,709	0 F
4	OLMITOS (5800 WILCOX)	WEBB	2	1	8,477	0
4	P OLMITOS (5900 WILCOX)	WEBB	0	0	0	0
4	OLMITOS (5950)	WEBB	0	0	0	0
4	OLMITOS (6100)	WEBB	0	0	0	0
4	OLMITOS (7080)	WEBB	1	0	9,877	44
4	OLMITOS (7100 MIDWAY)	WEBB	0	0	0	0
4	OLMITOS, S. (HIRSCH)	WEBB	0	0	0	0
4	OLMITOS, S. (WILCOX)	WEBB	0	0	0	0
4	OLMITOS, S. (WILCOX 5700)	WEBB	0	0	0	0
4	OLMITOS, SOUTH (WILCOX 5900)	WEBB	0	0	0	0
4	OLMITOS, W. (A ZONE)	WEBB	0	0	0	0
4	OLMITOS, W. (B ZONE)	WEBB	0	0	0	0
4	P ONEIL (3270)	SAN PATRICIO	4	3	319,409	0 F
4	P ONEIL (3400)	SAN PATRICIO	2	2	89,276	0 F
4	ONEIL (4550)	SAN PATRICIO	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	ONEIL (5300)	SAN PATRICIO	1	0	0	0
4	ONEIL (5600)	SAN PATRICIO	0	0	0	0
4	ONEIL (6700)	SAN PATRICIO	0	0	0	0
4	ONEIL (6800)	SAN PATRICIO	0	0	0	0
4	ONEPOL (WILCOX, UP.)	ZAPATA	0	0	0	0
4	ORANGE BLOSSOM (AUSTIN)	HIDALGO	0	0	0	0
4	ORANGE BLOSSOM (FRID 7600)	HIDALGO	0	0	0	0
4	A ORANGE GROVE	JIM WELLS	1	0	0	0
4	A ORANGE GROVE (8 LOWER)	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (8 UPPER)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (SCHRADE)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1200)	JIM WELLS	2	1	4,765	0
4	ORANGE GROVE (1400)	JIM WELLS	4	0	0	0
4	ORANGE GROVE (1450)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1800)	JIM WELLS	3	1	13,552	0
4	P ORANGE GROVE (2200)	JIM WELLS	7	3	32,259	0
4	ORANGE GROVE (2950)	JIM WELLS	2	0	0	0
4	ORANGE GROVE (3400)	JIM WELLS	2	2	25,909	0 F
4	ORANGE GROVE (3490)	JIM WELLS	1	1	22,475	0
4	A ORANGE GROVE (3600)	JIM WELLS	1	0	17,034	0
4	ORANGE GROVE (3900)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4100)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4300)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4550)	JIM WELLS	1	0	4,654	0
4	ORANGE GROVE (4600)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4800)	JIM WELLS	1	0	0	0
4	A ORANGE GROVE (5200)	JIM WELLS	1	0	0	0
4	ORANGE GROVE, NW. (VKSBG. 4700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, NW. (2500)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, WEST (4700)	JIM WELLS	0	0	0	0
4	ORCONES (BAZAN)	DUVAL	0	0	0	0
4	P ORCONES (DELORES)	DUVAL	4	2	170,694	3,047
4	ORCONES (HIAWATHA)	DUVAL	0	0	0	0
4	P ORCONES (HOCKLEY-PARR)	DUVAL	4	0	118,765	1,062 F
4	ORCONES (HOCKLEY-TEDDLIE)	DUVAL	1	0	0	0
4	ORCONES (4900 FRID)	DUVAL	4	1	296,503	2,102
4	A ORCONES (5200)	DUVAL	0	0	0	0
4	ORCONES, SOUTH (HOCKLEY-PARR)	DUVAL	0	0	0	0
4	P ORTIZ (L0B0)	WEBB	2	2	688,011	5,177
4	ORTIZ (5800)	WEBB	0	0	0	0
4	P OSO CREEK (10300)	NUECES	0	0	0	0
4	OSO CREEK (10800)	NUECES	0	0	0	0
4	OSO DEEP (FRID 13300)	NUECES	0	0	0	0
4	A OVETA CULP HOBBY (FRID)	JIM WELLS	1	0	0	0
4	P OWEN (ESCONDIDO)	WEBB	8	4	119,595	113 F
4	OWEN (ESCONDIDO 2)	WEBB	0	0	0	0
4	P OWEN (OLMDS)	WEBB	78	65	3,316,797	16,101 F
4	OWEN (3700)	WEBB	0	0	0	0
4	OWEN (3800)	WEBB	0	0	0	0
4	OWEN (3900)	WEBB	0	0	0	0
4	PADRE, NORTH (10-A)	KLEBERG	0	0	0	0
4	PADRE, NORTH (10-B)	KLEBERG	0	0	0	0
4	PADRE NORTH (7550)	KLEBERG	0	0	0	0
4	PADRE, NORTH (7625)	KLEBERG	0	0	0	0
4	PADRE NORTH (8225)	KLEBERG	0	0	0	0
4	A PADRE, NORTH (8400)	KLEBERG	0	0	0	0
4	PADRE, NORTH (8450)	KLEBERG	0	0	0	0
4	PADRE, NORTH (8450, E)	KLEBERG	0	0	0	0
4	A PADRE, NORTH (8450, S)	KLEBERG	0	0	0	0
4	PADRE, NORTH (8850)	KLEBERG	0	0	0	0
4	PADRE, NORTH (9550)	NUECES	0	0	0	0
4	PADRE, NORTH (10000)	KLEBERG	1	0	12,334	378
4	PADRE ISLAND (6000)	CAMERON	1	0	0	0
4	PADRE ISLAND (6120)	CAMERON	0	0	0	0
4	PADRE ISLAND (6130)	CAMERON	1	1	151,149	0
4	PADRE ISLAND (6150)	CAMERON	0	0	0	0
4	PADRE ISLAND (6250)	CAMERON	2	1	124,438	0
4	PADRE ISLAND (6300)	CAMERON	1	0	0	0
4	PADRE ISLAND (6500)	CAMERON	2	0	0	0
4	PAISANO (FRID 3400)	JIM WELLS	0	0	0	0
4	PAISANO (LOMA BLANCA)	JIM WELLS	1	1	19,929	396
4	PAISANO (VICKSBURG)	JIM WELLS	1	0	0	0
4	PAISANO (3200)	JIM WELLS	0	0	0	0
4	PAISANO (5200)	JIM WELLS	1	0	0	0
4	PALAF0X (OLMDS)	WEBB	1	0	1,932	0
4	PALAF0X (WILCOX 2400)	WEBB	0	0	0	0
4	PALANGANA (FRID, MIDDLE 1700)	DUVAL	0	0	0	0
4	A PALANGANA DOME	DUVAL	1	0	0	0
4	PALANGANA DOME (1970)	DUVAL	3	0	0	0
4	PALITO BLANCO (FRID 4450)	JIM WELLS	0	0	0	0
4	PALITO BLANCO (FRID 5280)	DUVAL	1	1	97,912	1,075
4	PALITO BLANCO (YEGUA 7450)	JIM WELLS	1	1	143,604	3,584
4	PALITO BLANCO (YEGUA 7750)	DUVAL	0	0	0	0
4	PALITO BLANCO (5100)	JIM WELLS	0	0	0	0
4	A PALO BLANCO	BROOKS	0	0	0	0
4	A PALO BLANCO (FB-S, FRID 4000)	BROOKS	1	1	2,819	36 F
4	PALO BLANCO (1100)	BROOKS	1	1	2,159	0
4	PALO BLANCO (1200)	BROOKS	0	0	0	0
4	PALO BLANCO (1300)	BROOKS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PALO BLANCO (1500)	BROOKS	0	0	0	0
4	PALO BLANCO (1600)	BROOKS	0	0	0	0
4	PALO BLANCO (2300)	BROOKS	0	0	0	0
4	PAPALOTE CREEK (4400)	SAN PATRICIO	0	0	0	0
4	PARKS-FARM (2800)	CAMERON	0	0	0	0
4	P PARKS-FARM (3075)	CAMERON	0	0	0	0
4	PARKS-FARM (3200)	CAMERON	1	1	17,929	0
4	PARKS-FARM (3230)	CAMERON	1	0	0	0
4	PARKS-FARM (3880)	CAMERON	0	0	0	0
4	PARKS-FARM (3990)	CAMERON	0	0	0	0
4	PARKS-FARM (4025)	CAMERON	0	0	0	0
4	PARRITA (7300)	BROOKS	0	0	0	0
4	PARRITA (9240)	BROOKS	0	0	0	0
4	PARTIDO (F-03 -W-)	KLEBERG	0	0	0	0
4	PASADIZO (0-53)	KENEY	1	0	0	0
4	PASO REAL (3700)	WILLACY	0	0	0	0
4	PASO REAL (6400)	WILLACY	0	0	0	0
4	PASO REAL (7140)	WILLACY	0	0	0	0
4	PASO REAL (7350)	WILLACY	0	0	0	0
4	PASO REAL (8600)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3850)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3920)	WILLACY	1	1	84,952	0
4	PATRICK GAS (5900)	SAN PATRICIO	0	0	0	0
4	A PAUL WHITE (PETTUS)	JIM WELLS	0	0	0	0
4	A PAUL WHITE (VICKSBURG -A-)	JIM WELLS	0	0	0	0
4	PAUL WHITE (YEGUA)	JIM WELLS	0	0	0	0
4	PEACH ORCHARD (WOODLEY 5050)	DUVAL	1	1	114,890	937
4	PEACH ORCHARD (5800)	DUVAL	0	0	0	0
4	A PEDERNAL (CROCKETT)	STARR	0	0	0	0
4	PEDERNAL (CROCKETT, STRAY)	STARR	1	1	7,013	24
4	A PEDERNAL (QUEEN CITY)	STARR	1	1	13,592	30
4	PEDERNAL (QUEEN CITY 4750)	STARR	0	0	0	0
4	PEDERNAL (QUEEN CITY 6400)	STARR	0	0	0	0
4	PENASCAL (9-A)	KENEY	0	0	0	0
4	PENASCAL (10-A 7000)	KENEY	0	0	0	0
4	PENITAS (BANNWORTH)	HIDALGO	0	0	0	0
4	PENITAS (LA JOYA)	HIDALGO	0	0	0	0
4	PENITAS (3160)	HIDALGO	0	0	0	0
4	PENITAS (5000)	HIDALGO	0	0	0	0
4	PENITAS (5300 BDX)	HIDALGO	2	0	0	0
4	PENITAS (5410 STRAY)	HIDALGO	1	0	0	0
4	P PENITAS (5500 MISSION)	HIDALGO	5	3	517,771	1,702 F
4	P PENITAS (6000 HEARD)	HIDALGO	4	1	153,556	0 F
4	PENITAS (6900)	HIDALGO	0	0	0	0
4	P PENITAS (7400)	HIDALGO	6	2	294,412	2,573 F
4	PENITAS (7950)	HIDALGO	4	1	17,889	347 F
4	PENITAS (8250)	HIDALGO	1	0	4,127	88
4	PENITAS (8500 VICKSBURG)	HIDALGO	0	0	0	0
4	PENITAS (8650)	HIDALGO	1	1	22,125	552
4	A PENITAS (9500 VICKSBURG)	HIDALGO	0	0	0	0
4	PENITAS (10000 VICKSBURG)	HIDALGO	1	0	0	0
4	P PENITAS CREEK (2300)	JIM WELLS	4	2	208,889	0
4	PERDIDO (LOBO)	WEBB	0	0	0	0
4	PERDIDO (TAYLOR LOBO)	WEBB	0	0	0	0
4	PERDIDO, S. (LOBO)	WEBB	1	1	73,469	97
4	PEREZ (FRID 1200)	WEBB	1	0	0	0
4	PEREZ (FRID 1500)	WEBB	1	1	2,778	0
4	PERRO ROJO (I-35)	NUECES	1	1	635,134	12,692
4	PERRO ROJO (I-35, L)	NUECES	1	1	295,174	6,108
4	PERRO ROJO (I-68)	NUECES	1	0	17,379	396 F
4	PESCADITO (QUEEN CITY)	WEBB	0	0	0	0
4	PESCADITO (WILCOX 2900)	WEBB	0	0	0	0
4	A PESCADITO (WILCOX, LOWER 6000)	WEBB	0	0	0	0
4	PESCADITO (WILCOX, LOWER 6600)	WEBB	1	0	0	0
4	PESCADITO (WILCOX, LOWER 6800)	WEBB	1	1	148,661	829
4	A PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	0	0	0	0
4	PESCADITO SE. (WILCOX UPPER)	WEBB	1	1	12,556	44
4	A PETERS	DUVAL	0	0	0	0
4	PETERS (ARGO - 2200)	DUVAL	1	1	2,369	0
4	PETERS (CHERNOSKY)	DUVAL	0	0	0	0
4	PETERS (COLE MIDDLE 1800)	DUVAL	1	0	0	0
4	PETERS (GOVT. WELLS)	DUVAL	0	0	0	0
4	PETERS (MIRANDD 2600)	DUVAL	0	0	0	0
4	PETERS (MIRANDD 2600, WEST)	DUVAL	1	1	1,412	0
4	PETERS (SHANNA SHALLOW)	DUVAL	1	0	0	0
4	PETERS (WILCOX 8700)	DUVAL	0	0	0	0
4	PETERS (YEGUA 3100)	DUVAL	0	0	0	0
4	PETERS (1600)	DUVAL	0	0	0	0
4	PETERS (1650)	DUVAL	4	0	0	0
4	PETERS (1700)	DUVAL	1	1	6,603	0
4	PETERS (2245)	DUVAL	1	0	0	0
4	PETERS (2330)	DUVAL	1	0	23,415	9
4	PETERS (2610)	DUVAL	0	0	0	0
4	A PETERS, EAST	DUVAL	1	1	56,839	0
4	PETERS, EAST (FRID 1310)	DUVAL	0	0	0	0
4	PETERS, EAST (FRID 1700)	DUVAL	1	0	0	0
4	PETERS, EAST (MIRANDD 2600)	DUVAL	0	0	0	0
4	PETERS, EAST (YEGUA 3200)	DUVAL	0	0	0	0
4	PETERS, EAST (2120)	DUVAL	0	0	0	0
4	PETERS, NORTH	DUVAL	2	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A PETERS, NORTH (ARGO 2220)	DUVAL	0	0	0	0
4	PETERS, N. (COCKFIELD 3100)	DUVAL	0	0	0	0
4	PETERS, N. (LOMA NOVIA)	DUVAL	2	2	11,418	0
4	PETERS, N. (OAKVILLE)	DUVAL	2	1	145	0
4	PETERS, N. (OAKVILLE 775)	DUVAL	1	1	143	0
4	PETERS NORTH (PETTUS)	DUVAL	1	0	0	0
4	PETERS, NORTH (2350)	DUVAL	0	0	0	0
4	PETERS, SOUTH (WILCOX)	DUVAL	0	0	0	0
4	PETERS, SW (JACKSON 1260)	DUVAL	2	0	617	0
4	A PETERS, WEST (COLE, UP)	DUVAL	1	0	0	0
4	PETERS, WEST (1690)	DUVAL	0	0	0	0
4	PETROLEO HONDO (WILCOX)	JIM HOGG	1	1	10,076	0
4	A PETRONILLA	NUECES	0	0	0	0
4	PETRONILLA (KATHLYN)	NUECES	0	0	0	0
4	PETRONILLA (3470)	NUECES	0	0	0	0
4	PETRONILLA (3540)	NUECES	0	0	0	0
4	PETRONILLA (3970 FRIO)	NUECES	4	1	35,294	60
4	PETRONILLA (4025 FRIO)	NUECES	2	0	27,817	38 F
4	A PETRONILLA (5320)	NUECES	1	0	0	0
4	PETRONILLA (5350)	NUECES	0	0	0	0
4	PETRONILLA (5740)	NUECES	1	0	0	0
4	PETRONILLA (6200)	NUECES	1	1	2,579	0 F
4	PETRONILLA (6300)	NUECES	1	0	0	0
4	PETRONILLA (6400)	NUECES	1	1	6,248	0 F
4	PETRONILLA (6450)	NUECES	0	0	0	0
4	PETRONILLA (6550)	NUECES	0	0	0	0
4	PETRONILLA (6600)	NUECES	0	0	0	0
4	PETRONILLA (6700)	NUECES	0	0	0	0
4	A PETRONILLA (6900)	NUECES	0	0	0	0
4	PETRONILLA (6900 STRAY)	NUECES	1	0	0	0
4	PETRONILLA (7000)	NUECES	0	0	0	0
4	A PETRONILLA (7300)	NUECES	1	1	53,010	367 F
4	PETRONILLA (7380 FRIO)	NUECES	1	0	0	0
4	A PETRONILLA (7420)	NUECES	0	0	0	0
4	PETRONILLA (7475 STRAY)	NUECES	0	0	0	0
4	A PETRONILLA (7490)	NUECES	0	0	0	0
4	PETRONILLA (7500)	NUECES	1	0	0	0
4	PETRONILLA (7550)	NUECES	2	1	7,415	76 F
4	PETRONILLA (7600 FRIO)	NUECES	1	0	0	0
4	PETRONILLA (7900)	NUECES	0	0	0	0
4	PETRONILLA (8000)	NUECES	2	1	12,561	0 F
4	A PETRONILLA (8100)	NUECES	1	0	0	0
4	A PETRONILLA (8320)	NUECES	1	0	0	0
4	PETRONILLA (8920)	NUECES	0	0	0	0
4	PETRONILLA (9760)	NUECES	0	0	0	0
4	PETRONILLA, N. (7670)	NUECES	0	0	0	0
4	PETRONILLA, W. (8250)	NUECES	0	0	0	0
4	PETRONILLA CREEK (5200)	NUECES	0	0	0	0
4	PETRONILLA CREEK (6850)	NUECES	0	0	0	0
4	PETROX (COLE, UPPER)	DUVAL	0	0	0	0
4	PETROX (FRIO)	DUVAL	3	1	17,169	0 F
4	PETROX (FRIO 900 GAS)	DUVAL	2	0	0	0
4	A PETROX (FRIO 1200 -8-1)	DUVAL	0	0	0	0
4	A PETROX (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	PETROX (HOCKLEY 8-8)	DUVAL	1	0	436	0 F
4	P PETROX (WILCOX 7100)	DUVAL	7	1	101,209	615 F
4	PETROX (1100)	DUVAL	1	0	0	0
4	A PETROX, N. (FRIO 1250)	DUVAL	1	1	14,346	0
4	PETTUS (4700)	DUVAL	1	0	1,615	12
4	P PHARR (BOND)	HIDALGO	0	0	0	0
4	PHARR (BOND, 10,600)	HIDALGO	0	0	0	0
4	PHARR (FB-C, BOND)	HIDALGO	2	0	79,084	0 F
4	PHARR (FB-C, MARKS)	HIDALGO	1	0	128,009	0 F
4	PHARR (FB-F, BOND)	HIDALGO	0	0	0	0
4	PHARR (FB-I, MARKS)	HIDALGO	1	0	0	0
4	PHARR (FB-L, BOND)	HIDALGO	1	0	0	0
4	PHARR (FB-L, MARKS)	HIDALGO	3	0	8,682	0 F
4	PHARR (FB-L, 8500)	HIDALGO	1	0	57,351	0 F
4	PHARR (KELLY)	HIDALGO	0	0	0	0
4	P PHARR (MARKS)	HIDALGO	3	0	195,012	0 F
4	PHARR (PAGELSON 9200)	HIDALGO	0	0	0	0
4	P PHARR (REICHERT)	HIDALGO	0	0	0	0
4	P PHARR (7500)	HIDALGO	0	0	0	0
4	PHARR (8500)	HIDALGO	0	0	0	0
4	PHARR, SW. (8900)	HIDALGO	0	0	0	0
4	PITA, N.W. (H-64)	BROOKS	0	0	0	0
4	P PICOSO (CARRIZO 7800)	WEBB	5	5	1,814,379	6,949
4	P PICOSO (CARRIZO SPIKE 8070)	WEBB	2	2	245,767	1,257 F
4	PICOSO (WILCOX 10300)	WEBB	0	0	0	0
4	PICOSO (WILCOX 11000)	WEBB	0	0	0	0
4	PICOSO (WILCOX 11800)	WEBB	0	0	0	0
4	PICOSO (WILCOX 11300)	WEBB	2	0	3,581	14 F
4	PIEDRAS PINTAS (SEG B 3300)	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH (3400)	DUVAL	0	0	0	0
4	A PIEDRAS PINTAS DOME	DUVAL	3	0	80	0
4	P PIEDRE LUMBRE (WILCOX)	DUVAL	7	2	163,588	0 F
4	PIEDRE LUMBRE (WILCOX, W)	DUVAL	0	0	0	0
4	PIEDRE LUMBRE, WEST (FRIO 790)	DUVAL	0	0	0	0
4	A PITA	BROOKS	0	0	0	0
4	PITA (8-5)	BROOKS	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A PITA (C-1)	BROOKS	2	0	0	0
4	PITA (C-1 UPPER)	BROOKS	0	0	0	0
4	A PITA (C-10-E)	BROOKS	1	0	0	0
4	PITA (C-3)	BROOKS	0	0	0	0
4	PITA (C-6)	BROOKS	0	0	0	0
4	PITA (C-6U, W)	BROOKS	1	0	0	0
4	A PITA (D-1)	BROOKS	2	0	0	0
4	PITA (D-2-E)	BROOKS	1	0	253,813	0 F
4	PITA (D-2, WEST)	BROOKS	1	0	0	0
4	PITA (D-3)	BROOKS	1	1	33,944	0 F
4	PITA (D-3, LD.)	BROOKS	1	0	2,696	0 F
4	PITA (D-4)	BROOKS	0	0	0	0
4	PITA (D-4, LD.)	BROOKS	1	0	6,847	0 F
4	PITA (D-4, UP.)	BROOKS	1	0	62,459	0 F
4	PITA (D-4, UP. E)	BROOKS	1	0	22,224	0 F
4	PITA (D-4 B)	BROOKS	0	0	0	0
4	PITA (D-4-E)	BROOKS	0	0	0	0
4	PITA (D-5)	BROOKS	0	0	0	0
4	A PITA (D-5 B-C)	BROOKS	1	0	0	0
4	PITA (D-5 B-W)	BROOKS	0	0	0	0
4	A PITA (D-5-U)	BROOKS	1	0	0	0
4	PITA (E-2)	BROOKS	0	0	0	0
4	A PITA (E-2-C)	BROOKS	0	0	0	0
4	PITA (E-2-E)	BROOKS	0	0	0	0
4	PITA (E-2-E, SEG 2)	BROOKS	0	0	0	0
4	PITA (E-2-W)	BROOKS	1	0	0	0
4	PITA (E-3, SE)	BROOKS	1	0	3,036	0 F
4	PITA (E-3, W.)	BROOKS	0	0	0	0
4	PITA (E-4)	BROOKS	3	0	0	0
4	PITA (E-4, E)	BROOKS	0	0	0	0
4	PITA (E-5)	BROOKS	0	0	0	0
4	PITA (E-5, C)	BROOKS	1	1	26,716	0 F
4	A PITA (E-6)	BROOKS	0	0	0	0
4	PITA (E-6, LD)	BROOKS	1	0	0	0
4	PITA (E-7-E)	BROOKS	0	0	0	0
4	PITA (E-7-L, SE)	BROOKS	1	0	1,265	0 F
4	A PITA (E-7-SE)	BROOKS	0	0	0	0
4	PITA (E-7-W)	BROOKS	1	0	0	0
4	PITA (E-9)	BROOKS	0	0	0	0
4	A PITA (F- 2-E)	BROOKS	1	0	12,466	0 F
4	A PITA (F- 2-W)	BROOKS	0	0	0	0
4	PITA (F-5)	BROOKS	1	0	390	0 F
4	PITA (F- 5-W)	BROOKS	0	0	0	0
4	A PITA (F- 7-W)	BROOKS	0	0	0	0
4	PITA (F-10)	BROOKS	0	0	0	0
4	PITA (F-11)	BROOKS	1	0	30,463	0 F
4	PITA (F-11-W)	BROOKS	1	0	0	0
4	PITA (7450)	BROOKS	0	0	0	0
4	PITA (7600)	BROOKS	0	0	0	0
4	PITA (7720)	BROOKS	0	0	0	0
4	PITA (7800)	BROOKS	0	0	0	0
4	PITA (7850)	BROOKS	0	0	0	0
4	PITA (7930)	BROOKS	0	0	0	0
4	PITA (7960)	BROOKS	0	0	0	0
4	PITA (8100)	BROOKS	0	0	0	0
4	PITA (8200)	BROOKS	0	0	0	0
4	PITA (9600)	BROOKS	0	0	0	0
4	PITA, EAST (D-3)	BROOKS	0	0	0	0
4	PITA, EAST (E-1)	BROOKS	0	0	0	0
4	PITA, EAST (E-2)	BROOKS	0	0	0	0
4	PITA, E. (E-8)	BROOKS	1	0	0	0
4	PITA, EAST (8500)	BROOKS	0	0	0	0
4	PITA, N.W. (F-54)	BROOKS	1	0	0	0
4	PITA N.W. (F-57)	BROOKS	1	0	0	0
4	PITA, NW (F-58)	BROOKS	1	1	6,782	0 F
4	PITA NW (F-59, U)	BROOKS	1	0	490	0 F
4	PITA NW (F-60)	BROOKS	0	0	0	0
4	P	PITA, NW. (G-56)	3	1	27,865	0 F
4	PITA, N.W. (G-57)	BROOKS	2	1	35,020	0 F
4	PITA NW (G-58)	BROOKS	2	1	20,282	0 F
4	PITA, N.W. (G-59, U)	BROOKS	3	0	0	0
4	PITA, N. W. (G-63)	BROOKS	3	0	0	0
4	PITA, N.W. (G-66)	BROOKS	1	0	0	0
4	PITA, N.W. (H-10)	BROOKS	0	0	0	0
4	PITA, N.W. (H-13)	BROOKS	0	0	0	0
4	PITA, N. W. (H-16)	BROOKS	1	0	0	0
4	PITA NW. (H-17, LD.)	BROOKS	0	0	0	0
4	PITA, N.W. (H-18)	BROOKS	6	0	0	0
4	PITA, N.W. (H-18, SOUTH)	BROOKS	0	0	0	0
4	PITA, N.W. (H-20)	BROOKS	1	0	0	0
4	PITA, N.W. (H-25)	BROOKS	1	0	0	0
4	PITA, N. W. (H-32)	BROOKS	2	0	0	0
4	PITA N.W. (H-42)	BROOKS	1	0	0	0
4	PITA, N.W. (H-42, E.)	BROOKS	0	0	0	0
4	PITA, N.W. (H-42, S)	BROOKS	1	0	12,327	0 F
4	PITA, N. W. (H-43)	BROOKS	1	1	23,050	0 F
4	PITA, N.W. (H-50)	BROOKS	3	1	34,451	0 F
4	PITA, NW. (H-50, E)	BROOKS	0	0	0	0
4	PITA, N. W. (H-64)	BROOKS	3	0	0	0
4	PITA N.W. (H-65)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PITA, N W. (H-66)	BROOKS	0	0	0	0
4	PITA, N.W. (L-20)	BROOKS	1	0	4,013	0 F
4	PITA, NW (L-26, II)	BROOKS	1	0	0	0
4	PITA N.W. (VICKSBURG)	BROOKS	1	1	20,194	0 F
4	P PITA, NW (VICKSBURG 10350)	BROOKS	3	2	61,686	1,486
4	PITA SE (FRIO 9750)	KLEBERG	0	0	0	0
4	PITA, S. (I-35)	KENEDY	1	0	0	0
4	PITA, S. (I-48)	BROOKS	1	0	71,640	0 F
4	P PITA, WEST (H-59, U)	BROOKS	0	0	0	0
4	A PITA, WEST (H-82)	BROOKS	0	0	0	0
4	PITA, WEST (H-82, LD.)	BROOKS	0	0	0	0
4	PITA, WEST (I-03)	BROOKS	1	0	0	0
4	PITA, WEST (I-06)	BROOKS	0	0	0	0
4	A PITA, WEST (I-26)	BROOKS	1	1	160,853	0 F
4	PITA, WEST (I-22)	BROOKS	1	0	0	0
4	PITA, WEST (I-28)	BROOKS	0	0	0	0
4	PITA, WEST (I-29)	ARANSAS	0	0	0	0
4	PITA, WEST (I-30)	BROOKS	0	0	0	0
4	PITA, WEST (I-31)	BROOKS	1	0	0	0
4	PITA, WEST (I-32)	BROOKS	0	0	0	0
4	PITA, WEST (I-41, SEG.1)	BROOKS	0	0	0	0
4	PITA, WEST (I-46)	BROOKS	0	0	0	0
4	PITA, WEST (I-54)	BROOKS	0	0	0	0
4	PITA, WEST (I-60)	BROOKS	0	0	0	0
4	PITA, WEST (J-05)	BROOKS	1	0	0	0
4	PITA ISLAND (I-03)	NUECES	2	0	0	0
4	PITA ISLAND (I-43)	NUECES	2	0	0	0
4	PITA ISLAND (I-46)	NUECES	0	0	0	0
4	PITA ISLAND (I-73)	NUECES	0	0	0	0
4	PITA ISLAND (I-79)	NUECES	0	0	0	0
4	PITA ISLAND (I-93)	NUECES	0	0	0	0
4	PITA ISLAND (J-19)	NUECES	3	1	86,869	0 F
4	PITA ISLAND (J-19, E)	NUECES	1	0	0	0
4	PITA ISLAND (J-30)	NUECES	1	1	294,268	0 F
4	PITA ISLAND (J-40)	NUECES	0	0	0	0
4	PITA ISLAND (J-55)	NUECES	3	0	575	0 F
4	PITA ISLAND (K-25)	NUECES	2	0	24,917	0 F
4	PITA ISLAND (K-52)	NUECES	0	0	0	0
4	PITA ISLAND (K-94)	NUECES	1	0	0	0
4	A PLYMOUTH	SAN PATRICIO	4	0	0	0
4	A PLYMOUTH (FRIO 9150)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	4	0	929	0
4	PLYMOUTH (H-43)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (I-35)	SAN PATRICIO	1	0	42	0 F
4	PLYMOUTH (I-47)	SAN PATRICIO	1	1	194,253	4,882
4	PLYMOUTH (I-65)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (1400)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (2000)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (3165)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3300)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3550)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (3550 B)	SAN PATRICIO	1	1	12,121	0 F
4	PLYMOUTH (3600)	SAN PATRICIO	3	0	31	0
4	PLYMOUTH (3600 A)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3750)	SAN PATRICIO	2	0	5,210	0
4	A PLYMOUTH (3800)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3900)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (4350)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5100)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5120)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (5150)	SAN PATRICIO	2	0	0	0
4	PLYMOUTH (5200)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5350)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5400 STORAGE)	SAN PATRICIO	1	1	7,091	0
4	PLYMOUTH (5410)	SAN PATRICIO	1	1	49,494	0 F
4	PLYMOUTH (5500)	SAN PATRICIO	1	1	7,706	0
4	PLYMOUTH (5500 B)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5600 STRAY)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5800 MAGNOLIA)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5800 SAND)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5820)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (6000)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6000 -A-)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	2	0	0	0
4	PLYMOUTH (6100 SOUTH)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6600)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6630)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6700)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6775)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (6800)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (7000)	SAN PATRICIO	1	1	11,635	0
4	A PLYMOUTH (8700, S)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9170)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9260)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9360)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9430)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST	SAN PATRICIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST (3900)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST (4300)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (4350)	SAN PATRICIO	1	0	13,724	69 F
4	PLYMOUTH, EAST (4400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (5100)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (5400)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (5390)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (5780)	SAN PATRICIO	1	1	37,058	0
4	A PLYMOUTH, EAST (5860)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (6200)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (8500 FRID)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, WEST (3800)	SAN PATRICIO	0	0	0	0
4	POK-A-DOT (500)	ZAPATA	1	0	0	0
4	P POK - A - DOT (8600)	ZAPATA	5	4	190,804	0 F
4	PORT ISABEL, SE (FREELAND)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (6850)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7050)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7160)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7200)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7280)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7300)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7450)	CAMERON	1	1	7,261	0
4	PORT ISABEL, WEST (7500)	CAMERON	1	0	824	0
4	PORT ISABEL, WEST (7600)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7700)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7880)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7980)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8030)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8100)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8150)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8250)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8290)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8350)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8850)	CAMERON	0	0	0	0
4	P PORTILLA (19)	SAN PATRICIO	2	2	223,106	1,250 F
4	PORTILLA (20)	SAN PATRICIO	0	0	0	0
4	A PORTILLA (35)	SAN PATRICIO	1	0	0	0
4	PORTILLA (3100)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3500)	SAN PATRICIO	1	1	80,245	0
4	PORTILLA (3600)	SAN PATRICIO	3	0	3,249	0 F
4	P PORTILLA (3600 A)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3600 B)	SAN PATRICIO	1	0	7,912	0
4	PORTILLA (3700)	SAN PATRICIO	1	0	0	0
4	P PORTILLA (3800)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3870)	SAN PATRICIO	0	0	0	0
4	PORTILLA (4000)	SAN PATRICIO	1	0	0	0
4	PORTILLA (4050)	SAN PATRICIO	1	0	42,083	0
4	PORTILLA (5700 STRAY)	SAN PATRICIO	0	0	0	0
4	PORTILLA (7000-B SAND)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (7050 SAND)	SAN PATRICIO	4	2	145,472	0 F
4	PORTILLA (7700-C SAND)	SAN PATRICIO	1	1	19,520	1,834
4	A PORTILLA (8500 SAND)	SAN PATRICIO	1	1	42,780	25
4	P PORTILLA (9000 SAND)	SAN PATRICIO	3	3	412,307	1,871 F
4	A PORTILLA, N. (BASAL FRID A)	SAN PATRICIO	0	0	0	0
4	PORTILLA, SE. (FRID 7400)	SAN PATRICIO	1	0	0	0
4	PORTILLA, SW. (6200)	SAN PATRICIO	0	0	0	0
4	A PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	2	2	17,954	3,661
4	PORTLAND, N. (ANDERSON 11200)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (ANDERSON FB-A)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (COMMONWEALTH SERIE	SAN PATRICIO	M 16	4	491,844	18,495 F
4	PORTLAND, N. (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (LA FARGE B)	SAN PATRICIO	1	1	115,797	3,004
4	PORTLAND, N. (MCKAMEY-DUBOSE)	SAN PATRICIO	1	1	15,832	463
4	PORTLAND, N. (MOORE)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (MORRIS)	SAN PATRICIO	0	0	0	0
4	PORTLAND, NW. (10800)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, S. (MORRIS)	SAN PATRICIO	3	2	965,032	73,197 F
4	PORTLAND, SOUTH (F-13)	SAN PATRICIO	1	1	521,030	13,200
4	PORTLAND, S. (F-32)	SAN PATRICIO	1	1	197,853	5,200
4	A PORTLAND, W. (F-9)	NUECES	M 2	2	65,873	542 F
4	PORTLAND, W. (F-10)	SAN PATRICIO	1	1	27,068	0 F
4	PORTLAND, W. (F-13)	SAN PATRICIO	1	0	0	0
4	P PORTLAND, W. (F-14)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (F-18)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (WATSON 11,000)	SAN PATRICIO	0	0	0	0
4	POTRERO FARIAS (G-91)	KENEDY	0	0	0	0
4	P POTRERO FARIAS (G-94)	KENEDY	7	6	7,414,975	17,046 F
4	POTRERO LOPENA (-B- SAND)	KENEDY	0	0	0	0
4	POTRERO LOPENA (FRID)	KENEDY	0	0	0	0
4	POTRERO LOPENA (MARGINULINA)	KENEDY	2	0	0	0
4	POTRERO LOPENA, S. (MARG. 1)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (MID. 5540)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (MID. 6300)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (5500)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (7360)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (7450)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (7500)	KENEDY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	POTRERO LOPENA, SW. (7320)	KENEDY	1	1	23,821	0
4	A POTRERO LOPENA, SW. (7390)	KENEDY	2	1	481,620	23,651
4	P POZO (LOBO)	WEBB	4	2	281,547	3,535 F
4	POZO (WALKER, UPPER)	WEBB	1	0	0	0
4	A PRADO (COMBINED ZONES)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS LOWER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS MIDDLE)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS UPPER)	JIM HOGG	1	0	0	0
4	PRADO (GOVT. WELLS UPPER-UPPER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS 3)	JIM HOGG	0	0	0	0
4	PRADO (LOMA NOVIA IV)	JIM HOGG	0	0	0	0
4	A PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	0	0	0	0
4	PRADO (LOMA NOVIA MIDDLE II GAS)	JIM HOGG	1	1	17,448	37 F
4	PRADO (OHERN STRINGER)	JIM HOGG	1	0	0	0
4	PRADO (3650)	JIM HOGG	0	0	0	0
4	PRADO, SOUTH (GOV'T WELLS 3830)	JIM HOGG	0	0	0	0
4	PRADO, SOUTH (YEGUA 4800)	JIM HOGG	0	0	0	0
4	A PRADO, SOUTH (YEGUA 5050)	JIM HOGG	0	0	0	0
4	PRADO, SW (O'HERN)	JIM HOGG	1	1	48,617	0
4	A PREMONT	JIM WELLS	0	0	0	0
4	A PREMONT (BARDO SAND)	JIM WELLS	1	1	24,676	0
4	P PREMONT (MURCHISON)	JIM WELLS	7	2	20,314	0
4	P PREMONT (SINGER 3100)	JIM WELLS	15	6	127,023	0
4	PREMONT, EAST (FRIO 5200)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 13)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-A)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-B)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 17 4400)	JIM WELLS	1	0	0	0
4	A PREMONT, EAST (ZONE 19-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-A)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 22-E)	JIM WELLS	1	0	0	0
4	PREMONT, EAST (ZONE 22-H)	JIM WELLS	0	0	0	0
4	P PREMONT, NW. (2630)	JIM WELLS	6	3	107,103	0
4	PREMONT, NW. (4400)	JIM WELLS	0	0	0	0
4	PREMONT, SOUTH (FRIO 5530)	JIM WELLS	1	0	0	0
4	PREMONT, WEST (18)	JIM WELLS	0	0	0	0
4	PRESA ESCONDIDA (HIRSCH LOWER)	WEBB	1	1	197,023	4,346
4	PRESENDOS (HET)	JIM WELLS	0	0	0	0
4	PRESENDOS (LOU ELLA)	JIM WELLS	1	0	0	0
4	PRINCESS LOUISE, SW. (4855)	SAN PATRICIO	0	0	0	0
4	P PRINCESS LOUISE, W. (SINTON SD.)	SAN PATRICIO	0	0	0	0
4	A PRINCESS LOUISE, W. (5500)	SAN PATRICIO	0	0	0	0
4	A PROCTOR (VICKSBURG, UPPER)	BROOKS	1	1	62,349	2,075
4	PROCTOR (6250)	BROOKS	1	0	0	0
4	PROGRESSO (FRIO, LOWER)	HIDALGO	0	0	0	0
4	A PUERTO BAY (A-1)	SAN PATRICIO	0	0	0	0
4	PUERTO BAY (A-2)	ARANSAS	0	0	0	0
4	A PUERTO BAY (A-6)	ARANSAS	1	1	12,709	106
4	A PUERTO BAY, WEST (L-4)	SAN PATRICIO	0	0	0	0
4	A PUERTO BAY, WEST (8300)	SAN PATRICIO	0	0	0	0
4	PUERTO BAY, WEST (8450)	SAN PATRICIO	0	0	0	0
4	PUIG (WILCOX)	ZAPATA	1	1	9,095	0
4	QUAIL (FRIO I-1)	KLEBERG	0	0	0	0
4	QUICK (ESCONDIDO)	WEBB	0	0	0	0
4	A QUINTO CREEK	JIM WELLS	1	0	0	0
4	QUINTO CREEK (KOHLER)	JIM WELLS	2	0	0	0
4	QUINTO CREEK (KOHLER, SE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1225)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (1250)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1750)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1900)	JIM WELLS	1	0	6,815	0
4	QUINTO CREEK (3950)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (3960)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (4000)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4300)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4440)	JIM WELLS	1	1	45,945	13
4	QUINTO CREEK (4450)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4455)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4580)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4600)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4760)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4850)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5000 MOORE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5600)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5650)	JIM WELLS	0	0	0	0
4	A QUINTO CREEK (5700)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5700 GAS)	JIM WELLS	0	0	0	0
4	QUITERIA (ZONE 6)	BROOKS	1	0	25,190	0 F
4	R & G (WILCOX 2700)	WEBB	1	0	0	0
4	RACHAL (FRIO 6630)	BROOKS	2	0	329	0 F
4	RACHAL (FRIO 6860)	BROOKS	0	0	0	0
4	RACHAL (GARZA)	BROOKS	0	0	0	0
4	RACHAL (J-05)	BROOKS	0	0	0	0
4	RACHAL (RAMIREZ)	BROOKS	0	0	0	0
4	RACHAL (VICKSBURG)	BROOKS	0	0	0	0
4	RACHAL (VILLAREAL)	BROOKS	0	0	0	0
4	RACHAL (WHITE)	BROOKS	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	P RACHAL (3700)	BROOKS	5	4	48,893	0 F
4	RACHAL (4000)	BROOKS	0	0	0	0
4	P RACHAL (4300)	BROOKS	2	0	11,247	189
4	RACHAL (4340 STRAY)	BROOKS	0	0	0	0
4	RACHAL (4350)	BROOKS	0	0	0	0
4	P RACHAL (4750)	BROOKS	0	0	0	0
4	RACHAL (4800)	BROOKS	0	0	0	0
4	RACHAL (5300)	BROOKS	0	0	0	0
4	RACHAL (5700)	BROOKS	0	0	0	0
4	RACHAL (6300)	BROOKS	1	0	28	0
4	RACHAL (6850)	BROOKS	0	0	0	0
4	RACHAL, SW. (3700)	BROOKS	0	0	0	0
4	RAGLAND (5000)	BROOKS	0	0	0	0
4	RAGLAND, NW. (3500)	JIM WELLS	0	0	0	0
4	RAGLAND, NW. (5160)	JIM WELLS	0	0	0	0
4	RAGTIME (LOBO-WALKER)	WEBB	1	1	40,926	782
4	RAIDER	NUECES	1	0	0	0
4	A RAMADA, EAST (7400)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3100)	NUECES	1	0	0	0
4	RAMADA, SOUTH (3275)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3300)	NUECES	0	0	0	0
4	P RAMIRENO (WILCOX)	ZAPATA	4	3	237,650	1,326
4	RAMIREZ (QUEEN CITY)	JIM HOGG	1	1	6,428	788
4	RAMIREZ (WILCOX)	ZAPATA	0	0	0	0
4	P RAMIREZ (WILCOX 8400)	ZAPATA	4	3	260,454	70
4	RANCHERIAS, N. (YEGUA, UPPER)	STARR	1	0	0	0
4	P RANCHO BLANCO (LOBO)	WEBB	2	2	919,161	7,129
4	RANCHO SOLO (BRUNI)	DUVAL	1	1	191,993	36
4	RANCHO SOLO (COLE)	DUVAL	0	0	0	0
4	RANCHO SOLO (GOVT. WELLS)	DUVAL	0	0	0	0
4	P RANCHO SOLO (WILCOX)	DUVAL	2	2	1,132,774	149
4	A RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	0	0	0	0
4	P RANCHO VIEJO (LOBO 6)	WEBB	24	24	17,408,589	194,594 F
4	A RANCHO VIEJO (TORCH)	WEBB	1	1	20,951	626
4	RAND MORGAN (STILLWELL, MI.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (STILLWELL, MI. N.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (3730)	JIM WELLS	0	0	0	0
4	RAND MORGAN (5350)	JIM WELLS	1	0	1,664	0
4	RAND MORGAN, E. (KOHLE)	NUECES	0	0	0	0
4	RAND MORGAN, E. (STILLWELL)	NUECES	0	0	0	0
4	RANDADD (SCHOOLFIELD 2720)	JIM HOGG	0	0	0	0
4	RANDADD (1400)	ZAPATA	2	0	0	0
4	P RANDADD, EAST (ROSENBERG 2900)	JIM HOGG	0	0	0	0
4	RANDADD, NORTH (HOCKLEY)	JIM HOGG	0	0	0	0
4	RANDADD, NORTH (2550)	JIM HOGG	0	0	0	0
4	RANDADD, NE (ROSENBERG)	JIM HOGG	1	0	0	0
4	RANDADD, SOUTH (BRUNI)	JIM HOGG	0	0	0	0
4	RANDADD, S. (LOPEZ)	JIM HOGG	0	0	0	0
4	P RANDADD, S. (MANILA)	JIM HOGG	4	3	83,910	0
4	A RANDADD RANCH (QUEEN CITY)	ZAPATA	1	0	1,365	0
4	P RANDOLPH (FRID 4875)	SAN PATRICIO	0	0	0	0
4	A RANSOM ISLAND (#8)	NUECES	0	0	0	0
4	RAPTURE (LOBO-WALKER)	WEBB	0	0	0	0
4	RATTLESNAKE POINT (L-4)	ARANSAS	0	0	0	0
4	RATTLESNAKE POINT (M-1)	ARANSAS	0	0	0	0
4	RATTLESNAKE POINT (8950)	ARANSAS	1	1	27,673	799 F
4	RATTLESNAKE POINT (9700)	ARANSAS	1	0	0	0
4	A RAYMONDVILLE	WILLACY	0	0	0	0
4	A RAYMONDVILLE (A-2)	KENEDY	0	0	0	0
4	RAYMONDVILLE (A-2, NORTH)	WILLACY	2	0	0	0
4	A RAYMONDVILLE (A-4A)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (A-5A)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (A-10)	WILLACY	0	0	0	0
4	RAYMONDVILLE (A-10, LOWER)	WILLACY	0	0	0	0
4	RAYMONDVILLE (A-12)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (A-13)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (A-14-A)	WILLACY	0	0	0	0
4	RAYMONDVILLE (A-15)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (A-15, LOWER)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (A-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-1)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F-2)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-3)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-4)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-4-A)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (F-4-C)	WILLACY	2	2	202,848	0
4	A RAYMONDVILLE (F-5)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F-6)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-6, LOWER)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (F-7)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-7A)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F-8)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F-9)	WILLACY	2	1	52,706	0 F
4	RAYMONDVILLE (F-10)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-11)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12-A)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-13)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F-13, UPPER)	KENEDY	1	0	0	0
4	RAYMONDVILLE (F-14)	WILLACY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RAYMONDVILLE (F-14, UPPER)	KENEDY	1	0	3,431	0
4	RAYMONDVILLE (F-15)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-17)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-18)	WILLACY	1	0	27,045	0
4	RAYMONDVILLE (F-19)	KENEDY	2	1	46,886	0
4	RAYMONDVILLE (F-21)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-22)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-24)	WILLACY	0	0	0	0
4	RAYMONDVILLE (FRIO 8000)	WILLACY	0	0	0	0
4	RAYMONDVILLE (LM-15)	WILLACY	0	0	0	0
4	RAYMONDVILLE (LM - 16)	WILLACY	1	0	0	0
4	RAYMONDVILLE (MIOCENE, LO.)	WILLACY	1	0	0	0
A	RAYMONDVILLE (6750)	WILLACY	1	1	13,748	0
4	RAYMONDVILLE (7500)	WILLACY	0	0	0	0
P	RAYMONDVILLE (9100)	WILLACY	0	0	0	0
4	RAYMONDVILLE, SOUTH (F-5)	WILLACY	2	0	49,592	0
4	RAYMONDVILLE, SOUTH (F-9)	WILLACY	0	0	0	0
4	RAYMONDVILLE, S. (ZEEKER)	WILLACY	0	0	0	0
4	RAYMONDVILLE, SOUTH (7070)	WILLACY	0	0	0	0
4	RAYMONDVILLE, SOUTH (7290)	WILLACY	0	0	0	0
A	REALITOS, EAST (2ND COLE)	DUVAL	0	0	0	0
A	REALITOS, S. (YEGUA 5200)	DUVAL	2	1	65,951	461
P	REALITOS, S. (QUEEN CITY)	DUVAL	3	1	58,141	1,689
4	REALITOS, S. (4230 BUB SAND)	DUVAL	1	1	16,137	127
4	RED FISH BAY (FRIO 7450)	NUECES	1	0	0	0
4	RED FISH BAY (FRIO 7500)	NUECES	0	0	0	0
4	RED FISH BAY (FRIO 7810)	NUECES	0	0	0	0
4	RED FISH BAY (FRIO 8300)	NUECES	1	0	0	0
4	RED FISH BAY (FRIO 8450)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE D-2)	NUECES	0	0	0	0
P	RED FISH BAY (K-5)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 5)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 6)	NUECES	0	0	0	0
A	RED FISH BAY (ZONE 8)	NUECES	0	0	0	0
A	RED FISH BAY (ZONE 9)	NUECES	0	0	0	0
A	RED FISH BAY (ZONE 11)	NUECES	0	0	0	0
A	RED FISH BAY (ZONE 12)	NUECES	1	0	0	0
A	RED FISH BAY (ZONE 14)	NUECES	0	0	0	0
P	RED FISH BAY (ZONE 14, UP.)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 14, UP, N)	NUECES	0	0	0	0
A	RED FISH BAY (ZONE 15)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE IS UP)	NUECES	1	0	0	0
A	RED FISH BAY (ZONE 17)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 17 L)	NUECES	1	0	0	0
A	RED FISH BAY (ZONE 17, LO.)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 17, UP.)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 18)	NUECES	2	1	9,967	41
4	RED FISH BAY (ZONE 22)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 26)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 27)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 29)	NUECES	1	0	0	0
A	RED FISH BAY (ZONE 35)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 40)	NUECES	0	0	0	0
4	REDFISH BAY (ZONE 42)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 43)	NUECES	1	1	143,375	5,943
4	RED FISH BAY (ZONE 44)	NUECES	1	0	0	0
P	RED FISH BAY (ZONE 45)	NUECES	3	1	32,910	629
4	RED FISH BAY (ZONE 50)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 53)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 56)	NUECES	0	0	0	0
4	RED FISH BAY (9000-C)	NUECES	1	0	0	0
4	RED FISH BAY (9500)	NUECES	0	0	0	0
4	RED FISH BAY NORTH (D-1)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (D-10)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRIO 5-B)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRIO 8)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRIO 10-A)	NUECES	1	0	0	0
P	REDFISH BAY, NORTH (K-2)	NUECES	0	0	0	0
4	REDFISH BAY, NORTH (ZONE 43)	NUECES	2	0	69,566	1,954 F
4	RED FISH BAY, NORTH (6-A)	NUECES	0	0	0	0
P	RED FISH BAY, NORTH (8)	NUECES	0	0	0	0
P	RED FISH BAY, NORTH (10)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (7650)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (8900)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9000 -C)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9100)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9100-C)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9500)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9750)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9850)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10050)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10350)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10550)	NUECES	0	0	0	0
4	REDFISH BAY, NORTH (10550 FB-2)	NUECES	1	0	27,644	551
P	RED FISH BAY, NE. (5-A)	NUECES	0	0	0	0
4	RED FISH BAY, NE. (9-A)	NUECES	0	0	0	0
P	RED FISH BAY, NE. (10-A)	NUECES	0	0	0	0
P	RED FISH BAY-MUS. IS (COMMON 10)	NUECES	16	7	944,473	5,301 F
4	REEDER (UPPER PETTUS)	DUVAL	1	1	136,470	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P REILLY (VICKSBURG)	STARR	5	5	406,238	793 F
4	REISER (QUEEN CITY)	WEBB	1	0	0	0
4	REISER (WILCOX)	WEBB	1	0	0	0
4	REISER (900)	WEBB	0	0	0	0
4	REISER, E (JACKSON)	WEBB	1	0	0	0
4	REJELETTA, S. (10,000 SAND)	DUVAL	1	0	0	0
4	REMCO (1960)	STARR	0	0	0	0
4	REMCO, W. (1800)	STARR	0	0	0	0
4	A RETAMA, WEST (WILCOX 4850)	WEBB	1	0	0	0
4	RESACA CREEK (FRID 4200)	JIM WELLS	1	0	67	0
4	RESACA CREEK (VICKSBURG 4360)	JIM WELLS	1	0	26,682	157
4	RETAMIA (WILCOX)	WEBB	3	0	24,857	0
4	A RETAMIA (WILCOX 5100)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5200)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5360)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5400)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 9300)	WEBB	4	3	7,575	27 F
4	REYES (2240)	DUVAL	0	0	0	0
4	REYES (2500)	DUVAL	0	0	0	0
4	P REYES (2650)	DUVAL	0	0	0	0
4	REYMET (FRID 7000)	SAN PATRICIO	1	1	224,051	10,898
4	REYMET (1930)	SAN PATRICIO	0	0	0	0
4	REYMET (2000)	SAN PATRICIO	0	0	0	0
4	REYMET (2100)	SAN PATRICIO	1	0	0	0
4	REYMET (2300)	SAN PATRICIO	2	0	0	0
4	REYMET (2400)	SAN PATRICIO	1	1	18,019	0
4	REYMET (2500)	SAN PATRICIO	1	1	77,221	0
4	REYMET (2600)	SAN PATRICIO	0	0	0	0
4	REYMET (3000)	SAN PATRICIO	0	0	0	0
4	REYMET (3250)	SAN PATRICIO	1	0	0	0
4	REYMET (3800)	SAN PATRICIO	1	0	0	0
4	REYMET (3880)	SAN PATRICIO	1	0	0	0
4	REYMET (3950)	SAN PATRICIO	1	0	442	0
4	REYMET (4700)	SAN PATRICIO	0	0	0	0
4	REYMET (6950)	SAN PATRICIO	0	0	0	0
4	A REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS (STILLWELL)	JIM WELLS	0	0	0	0
4	REYNOLDS (4750)	JIM WELLS	0	0	0	0
4	REYNOLDS (5060)	JIM WELLS	0	0	0	0
4	A REYNOLDS (5500)	JIM WELLS	0	0	0	0
4	REYNOLDS (5560)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (FRID 4700)	JIM WELLS	1	1	30,164	0
4	REYNOLDS, N. (FRID 5000)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (HET. 3300)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (LOU ELLA)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS, WEST (FRID 3400)	JIM WELLS	0	0	0	0
4	REYNOLDS, WEST (4900)	JIM WELLS	1	0	0	0
4	REYNOLDS RANCH (HET THIRD)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (STILLWELL)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH (2200)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (2860)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (3100)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (4470)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (4600)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH, NE (STILLWELL)	JIM WELLS	1	0	0	0
4	A RICABY	STARR	2	0	0	0
4	RICABY (800)	STARR	4	0	5,683	0
4	P RICABY (1100)	STARR	8	1	8,575	0
4	RICABY (1100 SOUTH AREA)	STARR	1	1	14,118	0
4	RICABY (1200)	STARR	3	1	25,591	0
4	RICABY (1500 FRID)	STARR	0	0	0	0
4	RICABY (1550 FRID)	STARR	2	0	0	0
4	RICABY (1600, UPPER)	STARR	1	0	0	0
4	RICABY (1700)	STARR	1	0	0	0
4	RICABY, SOUTH (1100)	STARR	1	0	0	0
4	RICABY, SOUTH (1400)	STARR	1	1	2,045	0
4	A RICARDO (BARRY)	KLEBERG	0	0	0	0
4	RICARDO (1900)	KLEBERG	0	0	0	0
4	RICARDO (2000)	KLEBERG	0	0	0	0
4	RICARDO (2200)	KLEBERG	0	0	0	0
4	RICARDO (2250)	KLEBERG	0	0	0	0
4	RICARDO (2800)	KLEBERG	0	0	0	0
4	RICARDO (3300 OAKVILLE)	KLEBERG	0	0	0	0
4	RICARDO (3900)	KLEBERG	0	0	0	0
4	RICARDO (5600)	KLEBERG	0	0	0	0
4	RICARDO (5950)	KLEBERG	0	0	0	0
4	RICARDO (6200 FRID)	KLEBERG	0	0	0	0
4	RICARDO (6200 SAND)	KLEBERG	0	0	0	0
4	RICARDO (6300)	KLEBERG	0	0	0	0
4	A RICARDO (6350 FRID)	KLEBERG	0	0	0	0
4	RICARDO (6900 FRID)	KLEBERG	0	0	0	0
4	RICARDO (7000)	KLEBERG	2	0	0	0
4	RICARDO (7200 FRID)	KLEBERG	0	0	0	0
4	RICARDO (7500 FRID B)	KLEBERG	0	0	0	0
4	RICARDO (8000 FRID)	KLEBERG	0	0	0	0
4	RICARDO (8200 WOLFE)	KLEBERG	0	0	0	0
4	A RICARDO, EAST (2500)	KLEBERG	0	0	0	0
4	RICARDO, E. (5100)	KLEBERG	1	0	13,740	154

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RICARDO, E. (6715)	KLEBERG	0	0	0	0
4	RICARDO, N. (FRIO 5608)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (5560)	KLEBERG	1	1	11,330	26
4	RICARDO, NORTH (6300 SAND)	KLEBERG	1	1	15,824	232
4	RICARDO, NORTH (7300)	KLEBERG	0	0	0	0
4	A RICARDO, NORTH (7500 SAND)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (7540)	KLEBERG	0	0	0	0
4	P RICARDO, NORTH (7700 SAND)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (8000 FRIO)	KLEBERG	0	0	0	0
4	P RICARDO, NORTH (8050)	KLEBERG	0	0	0	0
4	A RICARDO, N.E. (4350 CATAHOULA)	KLEBERG	0	0	0	0
4	RICARDO, NE. (4400)	KLEBERG	1	1	23,711	381
4	RICARDO, NE. (5880 FRIO)	KLEBERG	1	0	25,509	2,380
4	RICARDO, NE. (7450 FRIO)	KLEBERG	0	0	0	0
4	A RICARDO, N.E. (7500 FRIO)	KLEBERG	1	1	102,453	942
4	RICARDO SOUTH (STRAY SAND NO 1)	KLEBERG	1	1	169,174	525
4	RICARDO, SOUTH (4100)	KLEBERG	1	0	9,108	14
4	RICARDO SOUTH (5580)	KLEBERG	0	0	0	0
4	A RICARDO, SOUTH (7100)	KLEBERG	2	1	51,307	164 F
4	P RICARDO, SOUTH (7400)	KLEBERG	0	0	0	0
4	RICARDO, SOUTH (7450)	KLEBERG	1	0	0	0
4	RICARDO SOUTH (7612)	KLEBERG	1	0	0	0
4	RICARDO, SOUTH (8200)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7000)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7500)	KLEBERG	0	0	0	0
4	A RICHARD KING	NUECES	5	0	3,047	0
4	RICHARD KING (VICKSBURG III)	NUECES	2	0	0	0
4	RICHARD KING (1370)	NUECES	0	0	0	0
4	RICHARD KING (3900)	NUECES	0	0	0	0
4	RICHARD KING (4000)	NUECES	0	0	0	0
4	RICHARD KING (4100)	NUECES	1	0	0	0
4	RICHARD KING (4200)	NUECES	2	0	16,274	0 F
4	RICHARD KING (4300)	NUECES	2	0	5,373	2 F
4	RICHARD KING (4400)	NUECES	1	0	0	0
4	RICHARD KING (4900)	NUECES	0	0	0	0
4	RICHARD KING (5000)	NUECES	4	0	11,774	0 F
4	RICHARD KING (5350)	NUECES	1	1	58,111	185
4	RICHARD KING (5400 A UPPER)	NUECES	1	0	10,950	0 F
4	A RICHARD KING (5500)	NUECES	1	0	0	0
4	RICHARD KING (5570)	NUECES	1	0	1,049	0 F
4	A RICHARD KING (5600 UPPER)	NUECES	6	1	112,290	733 F
4	RICHARD KING (5700 KOEHLER)	NUECES	0	0	0	0
4	P RICHARD KING (5800)	NUECES	0	0	0	0
4	RICHARD KING (5940 RICHARD)	NUECES	0	0	0	0
4	A RICHARD KING (6050)	NUECES	0	0	0	0
4	RICHARD KING (6200)	NUECES	1	0	0	0
4	RICHARD KING (6300)	NUECES	1	0	0	0
4	RICHARD KING, E. (5450 MCCULLOUGH)	NUECES	0	0	0	0
4	RICHARD KING, E. (5500)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, LD)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, MID)	NUECES	0	0	0	0
4	RICHARDSON (COLE UPPER)	DUVAL	1	0	0	0
4	RICO (6450)	HIDALGO	0	0	0	0
4	RICO (6900)	HIDALGO	0	0	0	0
4	RICO (7150)	HIDALGO	0	0	0	0
4	RICO (7240)	HIDALGO	0	0	0	0
4	RICO (7700)	HIDALGO	0	0	0	0
4	RIGGAN (8500)	WILLACY	0	0	0	0
4	RIGGAN (8600)	WILLACY	0	0	0	0
4	A RIGGAN (8650)	WILLACY	0	0	0	0
4	RIGGAN (8900)	WILLACY	0	0	0	0
4	RIGGAN (9775)	WILLACY	0	0	0	0
4	A RINCON	STARR	1	1	19,419	0 F
4	RINCON (A-1 FRIO)	STARR	0	0	0	0
4	RINCON (A-2 FRIO)	STARR	2	1	16,908	0
4	RINCON (A-5)	STARR	1	1	14,652	200 F
4	P RINCON (A-6)	STARR	2	2	88,326	4,550
4	RINCON (A-8)	STARR	1	1	14,143	201 F
4	RINCON (A-9)	STARR	1	0	0	0
4	A RINCON (B FRIO)	STARR	0	0	0	0
4	P RINCON (B-1 FRIO)	STARR	8	6	63,949	0 F
4	P RINCON (B-2 FRIO)	M STARR	13	9	194,745	0 F
4	RINCON (B-6)	STARR	0	0	0	0
4	RINCON (C-7)	STARR	1	1	18,181	0 F
4	RINCON (E 1 & 2)	STARR	1	1	8,788	0 F
4	RINCON (E 6)	STARR	0	0	0	0
4	P RINCON (F)	STARR	8	3	37,540	0 F
4	RINCON (FRIO 4020)	STARR	1	0	37,344	241
4	RINCON (G-J FRIO 4500)	STARR	0	0	0	0
4	RINCON (G-1 & 2)	STARR	1	1	16,443	0
4	RINCON (G-3, EAST)	STARR	0	0	0	0
4	RINCON (GAS)	STARR	3	1	21,371	0 F
4	RINCON (H)	STARR	2	1	6,290	0 F
4	RINCON (H- 7)	STARR	0	0	0	0
4	RINCON (H-12)	STARR	0	0	0	0
4	RINCON (H-20)	STARR	0	0	0	0
4	RINCON (LA BRISA 4060)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-1)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-2 WATER SD.)	STARR	2	0	0	0
4	RINCON (VICKSBURG 3400)	STARR	1	1	5,290	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON (VICKSBURG 4500)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5000)	STARR	1	1	123,263	326 F
4	RINCON (VICKSBURG 5300)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5400)	STARR	1	1	23,024	385
4	RINCON (VICKSBURG 5680)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5850)	STARR	1	0	4,414	62 F
4	RINCON (VICKSBURG 5860)	STARR	1	1	285,075	5,570
4	RINCON (VICKSBURG 5900)	STARR	1	1	52,690	130 F
4	RINCON (VICKSBURG 5920)	STARR	1	1	120,785	2,078
4	RINCON (VICKSBURG 6000)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6100)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6190)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6240)	STARR	1	1	107,973	749 F
4	P RINCON (VICKSBURG 6500)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6550)	STARR	1	1	138,331	1,110
4	RINCON (VICKSBURG 6580)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6600)	STARR	1	0	16,727	157
4	RINCON (VICKSBURG 6700)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6770)	STARR	1	1	89,559	1,651
4	RINCON (VICKSBURG 6775)	STARR	1	1	103,259	773
4	RINCON (VICKSBURG 6800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6900)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7060)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7180)	STARR	2	1	45,059	445 F
4	RINCON (VICKSBURG 7275)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7500)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7700)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7800)	STARR	1	1	37,510	590
4	RINCON (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, E. (FRID 4030)	STARR	1	0	0	0
4	RINCON, E. (FRID 4200)	STARR	1	0	0	0
4	A RINCON, NORTH	STARR	1	0	0	0
4	RINCON, NORTH (A)	STARR	1	0	0	0
4	RINCON, NORTH (C-1)	STARR	5	0	24	0 F
4	RINCON, NORTH (C-2)	STARR	0	0	0	0
4	RINCON, NORTH (COATES -B-)	STARR	1	0	33	0
4	RINCON, NORTH (D- 1)	STARR	2	1	20,734	117 F
4	RINCON, NORTH (D- 3-G)	STARR	1	1	37,794	0 F
4	A RINCON, NORTH (D-19)	STARR	1	1	26,314	1,172
4	A RINCON, NORTH (DX)	STARR	1	1	18,840	0 F
4	RINCON, N. (DX-A)	STARR	0	0	0	0
4	RINCON, NORTH (E-1)	STARR	1	1	19,256	0 F
4	RINCON NORTH (E-1, SOUTH)	STARR	1	0	0	0
4	P RINCON, NORTH (F-2)	STARR	8	2	117,850	770 F
4	A RINCON, N. (F-2-D)	STARR	2	2	52,090	0 F
4	RINCON, N. (F-2-O-A)	STARR	1	1	9,389	0
4	RINCON, NORTH (F-2-O-3)	STARR	0	0	0	0
4	RINCON, NORTH (F-3)	STARR	2	1	59,959	0
4	RINCON, NORTH (F-3-G)	STARR	2	1	47,910	73 F
4	P RINCON, NORTH (F-30)	STARR	0	0	0	0
4	P RINCON, NORTH (FRID B)	STARR	6	4	144,337	0 F
4	P RINCON, NORTH (FRID E)	STARR	3	3	102,875	115 F
4	RINCON, NORTH (FRID P)	STARR	2	0	0	0
4	A RINCON, NORTH (FRID 4870)	STARR	2	0	0	0
4	RINCON, N. (G-76)	STARR	0	0	0	0
4	A RINCON, N. (G-84)	STARR	0	0	0	0
4	RINCON, NORTH (H-3)	STARR	1	1	11,765	155
4	RINCON, NORTH (HALL-VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-1)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-6)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON B)	STARR	1	1	15,446	0 F
4	RINCON, NORTH (RINCON B-2)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON B-4)	STARR	1	0	3,931	7 F
4	RINCON, NORTH (RINCON B-3300)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON C)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON D)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON E)	STARR	1	1	110,551	222
4	RINCON, NORTH (RINCON F)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON G)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON H)	STARR	1	0	3,037	34
4	RINCON, NORTH (RINCON 4)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 3050)	STARR	3	1	18,361	0 F
4	RINCON, NORTH (STRAY 3160)	STARR	1	0	10,733	0 F
4	RINCON, NORTH (STRAY 3300)	STARR	2	0	291	0 F
4	RINCON, NORTH (STRAY 3800)	STARR	1	0	1,864	0 F
4	RINCON, NORTH (STRAY 4000)	STARR	1	0	16,781	0 F
4	RINCON, NORTH (STRAY 4160)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 4270)	STARR	1	0	4,434	0 F
4	RINCON, NORTH (STRAY 4620)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 4930)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 4970)	STARR	0	0	0	0
4	RINCON, NORTH (STRINGER 5600)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 7200)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG)	STARR	1	1	117,156	5,691 F
4	RINCON, NORTH (VICKSBURG AA)	STARR	1	1	64,727	63
4	RINCON, NORTH (VICKSBURG BB)	STARR	1	1	9,143	0 F
4	RINCON, NORTH (VICKSBURG B)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG V2)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG, Y2)	STARR	2	1	32,304	1,179 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON, N. (VICKSBURG 2)	STARR	1	1	86,591	0 F
4	RINCON, NORTH (VICKSBURG 4800)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5300)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5500)	STARR	2	1	37,226	0 F
4	RINCON, NORTH (VICKSBURG 5700)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5720)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5950)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6208)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG 6300, W.)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 6380)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6500)	STARR	1	1	6,308	18 F
4	A RINCON, NORTH (VICKSBURG 6600)	STARR	2	1	135,264	588 F
4	RINCON, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6680)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6700)	STARR	1	1	102,456	0 F
4	RINCON, NORTH (VICKSBURG 6760)	STARR	1	0	1,569	0 F
4	A RINCON, NORTH (VICKSBURG 6800)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6820)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 7000)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7050)	STARR	2	2	16,219	0 F
4	RINCON, NORTH (VICKSBURG 7100)	STARR	1	1	193,737	3,792
4	RINCON, NORTH (VICKSBURG 7150)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 7160)	STARR	1	1	11,293	132 F
4	RINCON, NORTH (VICKSBURG 7205)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 7250)	STARR	1	1	31,690	794
4	RINCON, NORTH (VICKSBURG 7300)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7400)	STARR	3	2	225,908	317 F
4	P RINCON, NORTH (VICKSBURG 7500)	STARR	5	2	285,542	520 F
4	RINCON, NORTH (VICKSBURG 7550)	STARR	1	1	21,760	321
4	P RINCON, NORTH (VICKSBURG 7600)	STARR	4	4	304,200	4,830 F
4	RINCON, NORTH (VICKSBURG 7900)	STARR	1	1	2,364	0 F
4	RINCON, NORTH (VICKSBURG 8100)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 8200)	STARR	3	3	178,598	2,838 F
4	P RINCON, NORTH (VICKSBURG 8230)	STARR	2	1	42,102	12 F
4	RINCON, N (VICKSBURG 8200, SE)	STARR	1	0	22,948	150
4	P RINCON, N (VICKSBURG 8200 SEG B)	STARR	3	3	61,600	714 F
4	P RINCON, N. (VICKSBURG 8200, W.)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 8450)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 8500)	STARR	1	1	66,651	533
4	RINCON, NORTH (VICKSBURG 9150)	STARR	0	0	0	0
4	A RINCON, NORTH (3400)	STARR	1	0	10,177	727
4	RINCON, NORTH (4100)	STARR	3	0	9,833	25 F
4	RINCON, NORTH (4160)	STARR	0	0	0	0
4	RINCON, NORTH (4200)	STARR	1	0	0	0
4	RINCON, NORTH (4300)	STARR	1	1	2,861	0 F
4	RINCON, NORTH (4350 GAS)	STARR	1	0	0	0
4	RINCON, NORTH (4360)	STARR	0	0	0	0
4	RINCON, NORTH (4500)	STARR	1	0	0	0
4	RINCON, NORTH (5200)	STARR	2	1	8,223	0 F
4	RINCON, NORTH (5300)	STARR	0	0	0	0
4	RINCON, NORTH (5350)	STARR	1	0	0	0
4	RINCON, NORTH (5600)	STARR	2	1	10,731	36
4	RINCON, N. (5850)	STARR	0	0	0	0
4	A RINCON, N. (5860)	STARR	1	0	47,016	4,485
4	A RINCON, NORTH (5900)	STARR	0	0	0	0
4	RINCON, N. (6265 VICKSBURG)	STARR	1	0	10,939	0 F
4	RINCON, NORTH (6400)	STARR	1	0	0	0
4	RINCON, NORTH (6950 SAND)	STARR	1	1	12,143	211
4	RINCON, NORTH (7200)	STARR	0	0	0	0
4	RINCON, NORTH (7400)	STARR	0	0	0	0
4	RINCON, NORTH (7600)	STARR	0	0	0	0
4	RINCON, NORTH (7700)	STARR	2	0	0	0
4	RINCON, NORTH (7850)	STARR	1	1	17,196	18 F
4	RINCON, NW. (FRIO 5800)	STARR	0	0	0	0
4	RINCON, SOUTH (3400)	STARR	0	0	0	0
4	RINCON, SOUTH (3900 FRIO)	STARR	0	0	0	0
4	RINCON, SOUTH (4000)	STARR	1	1	10,705	49
4	RINCON, SOUTH (4200)	STARR	0	0	0	0
4	RINCON, SW. (2800)	STARR	0	0	0	0
4	RINCON, WEST (FRIO)	STARR	0	0	0	0
4	RINCON, WEST (2500)	STARR	0	0	0	0
4	RINCON-VICKSBURG (3400 VKSBG.)	STARR	1	1	20,726	0
4	RIO BRAVO (L-6)	WEBB	1	1	226,627	0
4	RIO GRANDE CITY (900)	STARR	1	0	2,328	0
4	RIO GRANDE CITY (1000)	STARR	0	0	0	0
4	RIO GRANDE CITY (1300)	STARR	1	1	8,625	0
4	RIO GRANDE CITY, WEST (YEGUA)	STARR	1	0	0	0
4	RIO-SHEERIN (600)	STARR	3	0	84,114	0
4	RIO - SHEERIN (700)	SAN PATRICIO	1	0	28,296	0
4	RIO-SHEERIN (800)	STARR	5	0	82,645	0
4	RIO-SHEERIN (950)	STARR	2	0	75,041	0
4	RIO SHEERIN (1000)	STARR	2	0	8,324	0
4	RIO-SHEERIN (1100)	STARR	2	0	0	0
4	RITA (J-90)	KENEDY	1	0	72,579	0 F
4	RITA (N-34)	KENEDY	0	0	0	0
4	RITA (M-85)	KENEDY	0	0	0	0
4	RITA (2-G, II)	KENEDY	1	0	0	0
4	RITA (2-K, II)	KENEDY	1	0	0	0
4	RITA (2-P, I)	KENEDY	1	0	0	0

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4	P RITA (2-R)	KENEDY	0	0	0	0
4	RITA (2-R,II)	KENEDY	0	0	0	0
4	RITA (3-F, I)	KENEDY	0	0	0	0
4	RITA (3-I,II)	KENEDY	0	0	0	0
4	RITA (4-I & P, I)	KENEDY	2	0	0	0
4	RITA (4-L & M, I)	KENEDY	0	0	0	0
4	RITA (4-Q)	KENEDY	1	0	28,555	0 F
4	RITA (4-Q, II)	KENEDY	1	0	0	0
4	RITA (4-R, SEG I)	KENEDY	4	1	18,838	0 F
4	RITA (4-R, SEG II)	KENEDY	0	0	0	0
4	P RITA (5-A)	KENEDY	7	2	344,469	0 F
4	RITA (5-A, III)	KENEDY	3	2	45,420	0 F
4	P RITA (5-A, SEG II)	KENEDY	0	0	0	0
4	RITA (5-B, I)	KENEDY	1	0	0	0
4	RITA (5-D & E, II)	KENEDY	1	0	0	0
4	RITA (5 I, SEG. II)	KENEDY	0	0	0	0
4	RITA (5-L)	KENEDY	1	1	240,701	0 F
4	RITA (5-L, II)	KENEDY	1	0	0	0
4	A RITA (5-L, SEG. 1 A)	KENEDY	0	0	0	0
4	RITA (5-N-I)	KENEDY	2	1	34,052	0 F
4	A RITA (5-N-II)	KENEDY	2	1	94,748	0 F
4	RITA (5-N-III, S)	KENEDY	1	0	0	0
4	RITA (5-O, SEG II)	KENEDY	0	0	0	0
4	A RITA (5-O, III-B)	KENEDY	1	0	4,166	0 F
4	A RITA (5-P, II)	KENEDY	1	1	17,241	0 F
4	RITA (5-P-3)	KENEDY	0	0	0	0
4	RITA (5-R,II)	KENEDY	1	0	0	0
4	P RITA (5-1)	KENEDY	0	0	0	0
4	RITA (6-C)	KENEDY	1	0	0	0
4	RITA (6-C, II)	KENEDY	1	0	0	0
4	RITA (6-E, III)	KENEDY	1	0	0	0
4	RITA (6-F-11)	KENEDY	0	0	0	0
4	RITA (6-F-II-A)	KENEDY	1	0	0	0
4	RITA (6-M, II)	KENEDY	0	0	0	0
4	RITA (7-B, II)	KENEDY	1	0	0	0
4	RITA (7-E, II-B)	KENEDY	1	0	0	0
4	P RITA (7-E,II)	KENEDY	0	0	0	0
4	RITA (7-G & H-II)	KENEDY	0	0	0	0
4	RITA (7-F, II)	KENEDY	1	0	0	0
4	RITA (7-G,II)	KENEDY	1	0	0	0
4	RITA (7-H,II-A)	KENEDY	0	0	0	0
4	RITA (7-J,II-B)	KENEDY	0	0	0	0
4	RITA (7-L,II)	KENEDY	1	0	100	0 F
4	RITA (7-L,IIA)	KENEDY	0	0	0	0
4	P RITA (8-A)	KENEDY	0	0	0	0
4	RITA(7-E, II)	KENEDY	0	0	0	0
4	RITA (8-B, III)	KENEDY	1	0	0	0
4	P RITA (8-D & E, SEG I)	KENEDY	0	0	0	0
4	RITA (8-S, IV)	KENEDY	0	0	0	0
4	RITA (8-T, SEG I)	KENEDY	0	0	0	0
4	RITA (9-A SEG.2)	KENEDY	0	0	0	0
4	A RITA (9-A, SEG 3)	KENEDY	3	1	10,851	0 F
4	RITA (9-B)	KENEDY	2	0	0	0
4	RITA (9-B&C,II)	KENEDY	0	0	0	0
4	RITA (9-D)	KENEDY	1	0	0	0
4	P RITA (9-I, SEG 3)	KENEDY	0	0	0	0
4	RITA (9-K, 1)	KENEDY	0	0	0	0
4	RITA (9-M,U)	KENEDY	1	0	80,420	0 F
4	A RITA (9-N-III)	KENEDY	1	0	0	0
4	A RITA (9-P-III)	KENEDY	1	0	1,263	0 F
4	A RITA (9-P, SEG II)	KENEDY	0	0	0	0
4	A RITA (9-R-III)	KENEDY	1	0	0	0
4	P RITA (9-S-II)	KENEDY	0	0	0	0
4	RITA (9-S, U.)	KENEDY	1	0	0	0
4	RITA (9-V)	KENEDY	1	0	0	0
4	RITA (9-Y, III)	KENEDY	1	0	0	0
4	A RITA (10-A, II)	KENEDY	0	0	0	0
4	P RITA (10-L-II)	KENEDY	0	0	0	0
4	RITA (11-Q, III)	KENEDY	0	0	0	0
4	RITA (11-S, III)	KENEDY	1	1	17,671	0 F
4	RITA (11-R, II)	KENEDY	0	0	0	0
4	P RITA (11-U, N)	KENEDY	0	0	0	0
4	RITA (12-A)	KENEDY	0	0	0	0
4	A RITA (12-E)	KENEDY	0	0	0	0
4	RITA (12-M, III)	KENEDY	1	0	0	0
4	RITA (12-S, 3)	KENEDY	2	0	0	0
4	RITA (12-W, III)	KENEDY	0	0	0	0
4	RITA (12-X, SEG. III)	KENEDY	0	0	0	0
4	RITA (13-C)	KENEDY	0	0	0	0
4	RITA (13-C, W)	KENEDY	1	0	0	0
4	RITA (13-D)	KENEDY	0	0	0	0
4	RITA (13-H, SEG III)	KENEDY	0	0	0	0
4	RITA (7100)	KENEDY	0	0	0	0
4	A RITA (7600)	KENEDY	0	0	0	0
4	RITA, NE. (H-68)	KENEDY	0	0	0	0
4	RITA, N.E. (H-68,S)	KENEDY	1	1	88,754	0 F
4	RITA, NE (H-72)	KENEDY	1	0	0	0
4	RITA, NE (H-72, LOWER)	KENEDY	1	0	0	0
4	RITA, N.E. (H-73)	KENEDY	1	1	11,826	0 F
4	RITA, NE. (H-75)	KENEDY	2	0	66,056	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RITA, NE. (I-15)	KENEDY	0	0	0	0
4	RITA, NE (I-24)	KENEDY	1	0	0	0
4	RITA, N.E. (I-36)	KENEDY	0	0	0	0
4	RITA, NE (I-45)	KENEDY	2	0	165,535	0 F
4	P RITA, N.E. (I-70)	KENEDY	4	3	820,238	0 F
4	P RITA, NE (I-78)	KENEDY	2	2	198,897	0 F
4	RITA, NE. (I-95)	KENEDY	1	0	0	0
4	RITA, N.E. (J-17)	KENEDY	1	1	13,567	0 F
4	RITA, NE (J-20)	KENEDY	0	0	0	0
4	RITA, NE (J-42)	KENEDY	1	0	0	0
4	RITA, NE (J-57)	KENEDY	1	1	334,915	0 F
4	RITA, NE (K-12)	KENEDY	0	0	0	0
4	RITA, NE (L-62)	KENEDY	0	0	0	0
4	RITA, NW (5-D)	KENEDY	0	0	0	0
4	RITA, S.E. (L-03)	KENEDY	1	0	0	0
4	RITA, S.E. (L-83)	KENEDY	1	1	152,553	0 F
4	RITA, S. E. (L-83, II)	KENEDY	1	1	249,464	0 F
4	RITA, S.E. (L-94, W)	KENEDY	1	0	0	0
4	RITA, SE. (MARINE FRID)	KENEDY	2	1	105,144	0 F
4	P RITA, SE. (M-20)	KENEDY	2	2	243,859	0 F
4	RITA, S.E. (M-20, W)	KENEDY	0	0	0	0
4	RITA, SE. (M-67)	KENEDY	0	0	0	0
4	RITA, SOUTHEAST (N-10)	KENEDY	0	0	0	0
4	RITA, S.E. (N-10, II)	KENEDY	0	0	0	0
4	RITA, S.E. (N-02-10,C)	KENEDY	0	0	0	0
4	RITA, SOUTHEAST (N-30)	KENEDY	0	0	0	0
4	RITA, SE. (O-53)	KENEDY	2	1	46,286	0 F
4	RITA, SE (O-53, II)	KENEDY	0	0	0	0
4	RITA, S. E. (O-97)	KENEDY	1	0	0	0
4	RITA, WEST (I-45)	KENEDY	0	0	0	0
4	RITCHIE (SINTON I)	SAN PATRICIO	1	1	36,558	170
4	A RITCHIE (NORTH)	SAN PATRICIO	0	0	0	0
4	A RIVERSIDE	NUECES	2	1	131,862	971
4	RIVERSIDE (4600)	NUECES	0	0	0	0
4	RIVERSIDE (4800)	NUECES	1	0	0	0
4	RIVERSIDE (4910)	NUECES	1	1	26,297	0 F
4	RIVERSIDE (5150)	NUECES	1	0	7,916	0 F
4	P RIVERSIDE (5200)	NUECES	4	1	95,491	568
4	RIVERSIDE (5250)	NUECES	0	0	0	0
4	RIVERSIDE (5320)	NUECES	1	1	30,653	0 F
4	P RIVERSIDE (5335)	NUECES	0	0	0	0
4	RIVERSIDE (5480)	NUECES	1	0	0	0
4	RIVERSIDE (5900)	NUECES	1	1	35,956	0
4	A RIVERSIDE (6250)	NUECES	1	1	66,971	0
4	P RIVERSIDE (6300)	NUECES	0	0	0	0
4	RIVERSIDE (6300, UP.)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE (6560)	NUECES	1	1	104,670	1,186
4	RIVERSIDE (6750)	NUECES	0	0	0	0
4	RIVERSIDE (6900)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (1900)	NUECES	2	0	2,101	0
4	RIVERSIDE, EAST (2200)	NUECES	1	0	7,338	0
4	RIVERSIDE, EAST (2300)	NUECES	2	1	5,580	0 F
4	RIVERSIDE, EAST (2400)	NUECES	2	1	193,850	0
4	RIVERSIDE, EAST (2600)	NUECES	1	1	2,839	0 F
4	RIVERSIDE, EAST (3150 SAND)	SAN PATRICIO	1	1	215,479	121
4	RIVERSIDE, EAST (4600)	NUECES	1	0	0	0
4	A RIVERSIDE, EAST (5200)	NUECES	2	2	15,844	0 F
4	RIVERSIDE, EAST (5358)	NUECES	2	1	15,732	0
4	RIVERSIDE, EAST (5900 FRID M)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (5910)	NUECES	1	0	6,637	11
4	RIVERSIDE, EAST (5850)	NUECES	2	0	9,553	96
4	RIVERSIDE, EAST (5875)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (5900)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (6000)	SAN PATRICIO	0	0	0	0
4	P RIVERSIDE, EAST (6100)	NUECES	2	2	402,916	1,599 F
4	A RIVERSIDE, EAST (6200)	NUECES	0	0	0	0
4	A RIVERSIDE, EAST (6300 FRID)	NUECES	3	2	23,860	47 F
4	RIVERSIDE, EAST (6375)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (6400 FRID)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (6700 FRID)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (6750)	NUECES	0	0	0	0
4	A RIVERSIDE, EAST (6800)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (6800, SOUTH)	NUECES	1	1	5,643	0 F
4	RIVERSIDE, EAST (6970)	NUECES	1	1	53,791	0
4	RIVERSIDE, EAST (7000 FRID)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, NE (3200)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, NE (7800)	SAN PATRICIO	1	0	1,006	135
4	RIVERSIDE, SOUTH (FRID 5300)	NUECES	0	0	0	0
4	RIVERSIDE, S. (FRID 6600, FB-2)	NUECES	1	0	7,226	621
4	RIVERSIDE, SOUTH (FRID 7235)	NUECES	0	0	0	0
4	RIVERSIDE, S. (FRID 7090)	NUECES	0	0	0	0
4	RIVERSIDE, S. (6375)	NUECES	1	0	243	0
4	RIVIERA (7500)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (POSS)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8000)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8900)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8920)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8960)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (9100)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (I-70)	KLEBERG	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RIVIERA BEACH, N. (J-00)	KLEBERG	0	0	0	0
4	P ROADRUNNER (BASAL QUEEN CITY)	JIM HOGG	2	2	397,280	6,705
4	ROB (2820)	STARR	0	0	0	0
4	ROB D (WILCOX 2760)	WEBB	0	0	0	0
4	ROBINSON (850)	DUVAL	1	0	0	0
4	ROBINSON (875)	DUVAL	0	0	0	0
4	ROBINSON (900)	DUVAL	1	0	1,899	0
4	ROBINSON (1600)	DUVAL	0	0	0	0
4	ROBINSON (2600)	DUVAL	1	0	0	0
4	ROBINSON (2680 SD.)	DUVAL	0	0	0	0
4	ROBINSON (2800 FRID)	DUVAL	1	0	0	0
4	ROBINSON (2900 FRID)	DUVAL	0	0	0	0
4	ROBINSON (3050 FRID)	DUVAL	0	0	0	0
4	ROBINSON (3200 FRID)	DUVAL	3	1	7,250	0
4	ROBINSON (3300)	DUVAL	0	0	0	0
4	ROBINSON (3350 COLE)	DUVAL	0	0	0	0
4	ROBINSON (3550 COLE)	DUVAL	1	0	21,796	48
4	A ROBINSON (4700)	DUVAL	0	0	0	0
4	ROBINSON (5600 YEGUA BASAL)	DUVAL	0	0	0	0
4	A ROBINSON, E. (PETTUS, LO.)	DUVAL	0	0	0	0
4	ROBINSON, E. (PETTUS, UP.)	DUVAL	0	0	0	0
4	ROBSTOWN (FRID 5200)	NUECES	0	0	0	0
4	A ROBSTOWN (5300)	NUECES	0	0	0	0
4	ROBSTOWN (5370)	NUECES	0	0	0	0
4	P ROBSTOWN (5500)	NUECES	2	2	122,947	175
4	ROBSTOWN (6500)	NUECES	0	0	0	0
4	ROBSTOWN (6800)	NUECES	0	0	0	0
4	ROBSTOWN (6950)	NUECES	0	0	0	0
4	A ROBSTOWN (7050)	NUECES	0	0	0	0
4	ROBSTOWN (7200)	NUECES	0	0	0	0
4	P ROBSTOWN, EAST (4750)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (4900)	NUECES	1	0	5,593	0
4	ROBSTOWN, EAST (5000 FRID)	NUECES	1	0	0	0
4	A ROBSTOWN, EAST (5300)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5400)	NUECES	0	0	0	0
4	A ROBSTOWN, EAST (5600)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5600, S)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5875)	NUECES	0	0	0	0
4	ROBSTOWN, E. (5950 FRID)	NUECES	0	0	0	0
4	P ROBSTOWN, E. (6700 FRID)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (4850)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (5470)	NUECES	1	1	71,235	1,235
4	ROBSTOWN, NORTH (7500)	NUECES	0	0	0	0
4	ROBSTOWN, NW. (3600)	NUECES	0	0	0	0
4	ROBSTOWN, NW (3650)	NUECES	0	0	0	0
4	P ROBSTOWN, SOUTH (5300)	HIDALGO	0	0	0	0
4	P ROBSTOWN, SOUTH (6900)	NUECES	0	0	0	0
4	ROBSTOWN, S. (7170 SD)	NUECES	1	0	0	0
4	A ROBSTOWN, SW. (RUEGG)	NUECES	0	0	0	0
4	ROBSTOWN, W. (FRID LOWER)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRID 7615)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRID 7720)	NUECES	0	0	0	0
4	ROBSTOWN, W. (VKS86. 7830)	NUECES	0	0	0	0
4	ROBSTOWN, W. (VICSBURG 7840)	NUECES	0	0	0	0
4	ROBSTOWN, W. (VKS86. 8285)	NUECES	0	0	0	0
4	ROBSTOWN, W. (5150)	NUECES	1	0	1,329	8
4	ROBSTOWN, W. (6900)	NUECES	0	0	0	0
4	ROCKETT (6800 FRID)	NUECES	0	0	0	0
4	ROCKETT (6830)	NUECES	0	0	0	0
4	ROCKPORT (8150)	ARANSAS	0	0	0	0
4	ROCKPORT (FRID 10900)	ARANSAS	1	1	12,644	0 F
4	ROCKPORT, S. (FRID I-7)	ARANSAS	1	1	26,998	0 F
4	A ROCKPORT, S. (FRID 8,900)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRID 9,700)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRID M-6)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRID 10,000)	ARANSAS	1	0	0	0
4	ROCKPORT, S. (FRID 10800)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-H-, MIDDLE)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, UPPER)	ARANSAS	1	0	0	0
4	ROCKPORT, WEST (-I-2)	ARANSAS	1	0	0	0
4	P ROCKPORT, WEST (-K-2)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (K-4)	ARANSAS	1	1	138,712	6,745
4	ROCKPORT, WEST (K-5)	ARANSAS	1	0	1	1
4	ROCKPORT, WEST (K-7)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-O-, LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-O-, UPPER)	ARANSAS	1	0	7,102	728
4	ROCKPORT, WEST (-P- LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-P- UPPER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (Q-1)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (Q-3)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (7900)	ARANSAS	1	0	0	0
4	ROCKPORT, WEST (FRID 8750)	ARANSAS	1	1	53,814	179
4	P RODRIGUEZ (LOBO 6)	WEBB	3	3	1,259,441	5,345
4	ROGERS (770)	DUVAL	3	0	3,207	0
4	ROGERS (2800)	DUVAL	1	0	31,737	0
4	P ROLETA (WILCOX, LOWER)	ZAPATA	9	6	563,003	2,184 F
4	ROLETA (WILCOX 10200)	ZAPATA	1	1	147,115	283 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROLETA (6800)	ZAPATA	0	0	0	0
4	P ROLETA (7483)	ZAPATA	M 20	19	2,665,570	9,640 F
4	ROLETA (7750)	ZAPATA	1	0	37,631	15 F
4	ROLETA (8000)	ZAPATA	1	1	260,563	1,173
4	P ROLETA (8150)	ZAPATA	54	50	20,720,403	118,325 F
4	ROLETA (9700)	ZAPATA	1	0	24,682	0
4	ROLETA (9960)	ZAPATA	1	1	15,920	0
4	ROLLING HILLS (4170 GAS)	NUECES	0	0	0	0
4	ROLLING HILLS (4180)	NUECES	0	0	0	0
4	A ROMA	STARR	3	2	117,734	464
4	ROMA (CROCKETT)	STARR	1	0	22,053	0
4	P ROMA (QUEEN CITY A)	STARR	3	2	68,357	0 F
4	ROMA (W-5)	STARR	0	0	0	0
4	ROMA (YEGUA)	STARR	0	0	0	0
4	A ROMA, EAST (QUEEN CITY)	STARR	1	1	6,257	0
4	ROMA, NORTHEAST (QUEEN CITY 4650)	STARR	0	0	0	0
4	ROMA, W. (QUEEN CITY 5700)	STARR	1	0	0	0
4	ROMA, W. (WILCOX-10100)	STARR	1	1	1,576	0 F
4	A ROMEO (2700)	JIM HOGG	0	0	0	0
4	A ROMEO (2800)	JIM HOGG	1	0	0	0
4	A ROMEO, N. (2790)	JIM HOGG	0	0	0	0
4	ROMEO, S. (GOVT WELLS)	JIM HOGG	1	0	0	0
4	ROMEO, S. (2500)	JIM HOGG	0	0	0	0
4	ROMEO, S. (2520)	JIM HOGG	1	1	29,186	0
4	ROMEO, S. (2550)	JIM HOGG	1	0	1,244	0
4	ROMEO, S. (2660)	JIM HOGG	2	1	50,191	0
4	ROMEO, S. (2750)	JIM HOGG	0	0	0	0
4	ROMERO, S. (2760)	JIM HOGG	1	0	8,249	302
4	ROMEO, S. (2910)	JIM HOGG	1	0	50	3
4	A ROMEO, S. (5270)	JIM HOGG	0	0	0	0
4	ROMERO PASTURE (PETTUS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (HOCKLEY)	JIM WELLS	1	0	0	0
4	ROMERO TRAP (HOCKLEY, GAS)	JIM WELLS	2	0	0	0
4	ROMERO TRAP (PETTUS GAS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (R)	JIM WELLS	0	0	0	0
4	ROMERO TRAP (2300)	JIM WELLS	0	0	0	0
4	ROMEO, S. (2760)	JIM HOGG	0	0	0	0
4	ROMUR (HOUGHTON, LO.)	SAN PATRICIO	1	0	5,374	401
4	ROOKE (3600)	SAN PATRICIO	0	0	0	0
4	ROOKE (6100)	SAN PATRICIO	0	0	0	0
4	ROOKE (6500)	SAN PATRICIO	0	0	0	0
4	ROOKE (6700)	SAN PATRICIO	0	0	0	0
4	ROOKE (6980)	SAN PATRICIO	0	0	0	0
4	ROOKE (7100)	SAN PATRICIO	0	0	0	0
4	A ROOKE (7100 A)	SAN PATRICIO	1	1	20,065	0 F
4	ROOKE, N. (6900)	SAN PATRICIO	0	0	0	0
4	A ROSALIA, NW. (LOMA NOVIA)	DUVAL	0	0	0	0
4	ROSALIA, SOUTH (COLE-2)	DUVAL	1	0	0	0
4	ROSALIA, SOUTH (COLE 2-A)	DUVAL	0	0	0	0
4	ROSALIA, WEST (ARGO)	DUVAL	0	0	0	0
4	ROSALIA, W. (GOVT. WELLS BASAL)	DUVAL	0	0	0	0
4	A ROSALIA, WEST (TARANCAHUAS)	DUVAL	0	0	0	0
4	ROSALIA-MAG (GOVERNMENT WELLS)	DUVAL	1	0	0	0
4	ROSALIA-MAG (2500)	DUVAL	1	0	11,732	0
4	ROSITA (WILCOX P)	DUVAL	2	0	25,391	254
4	P ROSITA, N.W. (WILCOX R)	DUVAL	6	6	2,993,172	0
4	P ROSITA, NW. (WILCOX S)	DUVAL	3	3	862,060	0
4	ROSITA, NW. (WILCOX S-8)	DUVAL	1	1	1,704,171	0
4	ROSITA NW (WILCOX S-10)	DUVAL	1	1	44,366	0
4	P ROSITA, N.W. (WILCOX U)	DUVAL	4	3	2,669,170	0
4	P ROSITA, NW (WILCOX W)	DUVAL	2	2	901,080	0
4	ROSITA, W (COLE A)	DUVAL	1	0	750	0
4	ROSITA, W (COLE B)	DUVAL	2	1	1,715	0
4	ROSITA, W. (COLE C)	DUVAL	0	0	0	0
4	A ROSITA, W. (PETTUS, MASSIVE)	DUVAL	0	0	0	0
4	ROSITA, W. (WILCOX)	DUVAL	1	1	174,584	2,138
4	ROSS (700)	STARR	0	0	0	0
4	ROSS (2400)	STARR	0	0	0	0
4	ROSS, N. (1580)	STARR	1	0	3,534	0
4	ROSS, NORTH (2400)	STARR	12	0	17,713	0
4	ROSS, NORTH (2490)	STARR	1	0	0	0
4	ROSS, NORTH (2700)	STARR	0	0	0	0
4	ROSS, NORTH (2800)	STARR	1	0	0	0
4	ROSS, NW. (2200)	STARR	1	0	0	0
4	ROSS, SOUTH (BROCK)	STARR	0	0	0	0
4	ROSS, SOUTH (KELSEY)	STARR	0	0	0	0
4	ROSS, WEST (770)	STARR	1	0	292	0
4	ROSS, W. (1900)	STARR	1	0	501	0
4	ROSS, WEST (2100 FRIO)	STARR	0	0	0	0
4	P ROTTSMAN (LOBO)	WEBB	2	2	184,965	1,353
4	P ROTTSMAN (8500)	WEBB	3	2	1,362,030	10,703
4	P ROTTSMAN (9020)	WEBB	3	3	694,986	7,727
4	A ROUND LAKE (5800)	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. (GOVT. WELLS, LOWER)	DUVAL	0	0	0	0
4	ROWE (3300)	JIM WELLS	1	0	0	0
4	ROWE, E. (STILLWELL 5360)	JIM WELLS	1	0	135	0
4	ROWE, WEST (VICKSBURG, UPPER)	JIM WELLS	2	0	0	0
4	ROWENA (FRIO 4150)	JIM WELLS	0	0	0	0
4	ROWENA (HOCKLEY)	JIM WELLS	1	1	60,114	696
4	ROWENA (2370)	JIM WELLS	1	0	6,299	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	ROWENA (2400)	JIM WELLS	0	0	0	0
4	ROWENA (4150)	JIM WELLS	0	0	0	0
4	ROWENA, EAST (HOCKLEY)	JIM WELLS	0	0	0	0
4	ROWENA, NORTH (MARGINULINA)	JIM WELLS	2	1	78,126	0
4	ROWERO TRAP (PETTUS-GAS)	JIM WELLS	0	0	0	0
4	ROZYPAL (SINTON 4460)	SAN PATRICIO	0	0	0	0
4	RUCIAS N (FB DD)	BROOKS	1	1	12,855	357
4	RUCIAS, N. (FB B)	BROOKS	1	1	241,370	9,367
4	P RUCIAS, N. (FB B V-17)	BROOKS	2	2	512,787	20,983
4	RUCIAS, N. (FB C)	BROOKS	1	1	30,744	1,191
4	P RUCIAS, N. (FB D)	BROOKS	2	2	261,110	5,161
4	RUCIAS, N. (FB D V-17)	BROOKS	1	1	154,276	5,621
4	P RUCIAS, N. (FB E)	BROOKS	3	2	1,016,640	32,615
4	P RUCIAS, N. (FB E V-17)	BROOKS	4	4	2,079,677	60,148
4	RUCIAS, N. (FB F)	BROOKS	0	0	0	0
4	RUCIAS, N. (FB F V-17)	BROOKS	1	0	148	0
4	RUCIAS NORTH (VICKSBURG)	BROOKS	1	1	33,221	2,426
4	RUDDLPH (F-15)	KENEDY	0	0	0	0
4	RUDDLPH (F-18 A)	KENEDY	0	0	0	0
4	RUFFLE (LOBO)	WEBB	1	1	126,808	2,316
4	RUNNAY, NORTH (COMMONWEALTH)	NUECES	1	0	0	0
4	SABRINA-MAG (COLE 3330)	DUVAL	0	0	0	0
4	SABRINA-MAG (HOCKLEY)	DUVAL	0	0	0	0
4	SABRINA-MAG (HOCKLEY 1ST)	DUVAL	0	0	0	0
4	SABRINA-MAG (PETTUS)	DUVAL	0	0	0	0
4	SABRINA-MAG (YEGUA 5600)	DUVAL	0	0	0	0
4	SACATOSA (LOMA NOVIA)	STARR	0	0	0	0
4	SAGUNADA (950)	STARR	0	0	0	0
4	SAGUNADA (1900)	STARR	0	0	0	0
4	ST. CHARLES (A-1-A 7600)	ARANSAS	1	0	0	0
4	ST. CHARLES (A-2)	ARANSAS	0	0	0	0
4	ST. CHARLES (A-4)	ARANSAS	2	0	0	0
4	ST. CHARLES (A-7500)	ARANSAS	0	0	0	0
4	ST. CHARLES (B-4)	ARANSAS	1	0	0	0
4	ST. CHARLES (C FRID)	ARANSAS	0	0	0	0
4	ST. CHARLES (O-2 FRID)	ARANSAS	1	0	0	0
4	ST. CHARLES (P)	ARANSAS	0	0	0	0
4	ST. CHARLES (T)	ARANSAS	0	0	0	0
4	ST. CHARLES (U-10,500)	ARANSAS	1	0	0	0
4	ST. CHARLES (X)	ARANSAS	0	0	0	0
4	ST. CHARLES (8,100)	ARANSAS	0	0	0	0
4	ST. CHARLES (10,640)	ARANSAS	0	0	0	0
4	ST. CHARLES, N. (B-1)	ARANSAS	1	0	0	0
4	ST. CHARLES BAY (A-7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7700)	ARANSAS	0	0	0	0
4	ST. JOSEPH ISLAND (9300)	ARANSAS	0	0	0	0
4	ST. PAUL, N. W. (5100)	SAN PATRICIO	2	0	11,458	0
4	P ST. PAUL, NW (5100 SEG. A)	SAN PATRICIO	4	4	236,747	501
4	P ST. PAUL, NW(5620)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, N.W. (5670)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, SOUTH (7100)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, W. (5645)	SAN PATRICIO	0	0	0	0
4	SALADO CREEK (FRID 3300)	STARR	1	1	409,419	0
4	SAL DEL REY (7900)	HIDALGO	1	0	0	0
4	SAL DEL REY (8000)	HIDALGO	1	1	45,300	70
4	SAL DEL REY (8100 A)	HIDALGO	0	0	0	0
4	SAL DEL REY (8100 A UPPER)	HIDALGO	0	0	0	0
4	SAL DEL REY (8270 FRID)	HIDALGO	0	0	0	0
4	SAL DEL REY (9250)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (8150)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9200)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9250)	HIDALGO	0	0	0	0
4	SALINAS (GUERRA B-1)	STARR	4	0	6,249	0
4	SALINAS (1800)	STARR	2	0	5,894	0
4	SALINAS (1980)	STARR	0	0	0	0
4	P SALINAS (2000)	STARR	5	0	50,650	0
4	SALINAS (2060)	STARR	4	0	10,091	0
4	P SALINAS (2100)	STARR	3	0	23,361	0
4	SALT LAKE (A)	ARANSAS	0	0	0	0
4	SALT LAKE (A-1)	ARANSAS	0	0	0	0
4	SALT LAKE (A-2)	ARANSAS	0	0	0	0
4	SALT LAKE (A-3)	ARANSAS	0	0	0	0
4	SALT LAKE (E-1 SEG B)	ARANSAS	0	0	0	0
4	SALT LAKE (E-3)	ARANSAS	0	0	0	0
4	SALT LAKE (7100)	ARANSAS	0	0	0	0
4	SALTILLO (J-00)	KENEDY	0	0	0	0
4	SALTILLO (J-06)	KENEDY	0	0	0	0
4	SAM CUNNINGHAM (4900)	DUVAL	1	0	81,368	501
4	SAM CUNNINGHAM (5000)	DUVAL	0	0	0	0
4	A SAM FORDYCE (WHEELER)	HIDALGO	1	1	3,522	0
4	SAM FORDYCE (2100)	HIDALGO	0	0	0	0
4	SAM FORDYCE (2200)	HIDALGO	3	1	26,379	0
4	SAM FORDYCE (2300)	STARR	1	0	28,181	0
4	SAM FORDYCE (2500)	HIDALGO	5	4	30,563	0
4	SAM FORDYCE (2640 SULLIVAN)	HIDALGO	0	0	0	0
4	A SAM FORDYCE (2850)	HIDALGO	0	0	0	0
4	SAM FORDYCE (3050)	HIDALGO	1	0	0	0
4	SAM FORDYCE (3150)	HIDALGO	0	0	0	0
4	P SAMUELS (LOBO)	WEBB	11	10	560,745	6,045

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SAMANO (5TH RINCON)	STARR	0	0	0	0
4	P SAMANO (MASSIVE 7200)	STARR	2	2	512,211	11,402
4	P SAMEDAN (FRIO)	KLEBERG	20	13	6,217,968	0 F
4	SAN CARLOS (FD-72)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FD-93)	HIDALGO	7	6	332,729	868
4	P SAN CARLOS (FE-14)	HIDALGO	0	0	0	0
4	SAN CARLOS (FE-45)	HIDALGO	0	0	0	0
4	SAN CARLOS (FE-59)	HIDALGO	4	0	0	0
4	P SAN CARLOS (FE-59 B)	HIDALGO	4	4	147,457	59 F
4	SAN CARLOS (FE-81)	HIDALGO	5	0	0	0
4	SAN CARLOS (FE-97)	HIDALGO	0	0	0	0
4	SAN CARLOS (FF- 2)	HIDALGO	4	1	37,463	0 F
4	SAN CARLOS (FF-10)	HIDALGO	3	3	28,617	15 F
4	SAN CARLOS (FF-18)	HIDALGO	5	2	73,236	142 F
4	SAN CARLOS (FF-33)	HIDALGO	2	1	50,773	0 F
4	SAN CARLOS (FF-39)	HIDALGO	2	0	0	0
4	SAN CARLOS (FF-76)	HIDALGO	0	0	0	0
4	SAN CARLOS (FG-26)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FG-36)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FH-19)	HIDALGO	0	0	0	0
4	SAN CARLOS (6970)	HIDALGO	1	1	29,079	35 F
4	SAN DIEGO (GARCIA)	DUVAL	1	0	3,948	0
4	SAN DIEGO, EAST (RISINGER)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (4000)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (4200)	JIM WELLS	1	0	0	0
4	SAN DIEGO, EAST (5400)	JIM WELLS	0	0	0	0
4	SAN DIEGO, E. (6620)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (6800)	JIM WELLS	0	0	0	0
4	SAN DIEGO, N. (YEGUA 5030)	DUVAL	2	0	0	0
4	P SAN DIEGO, NE (YEGUA 7260)	JIM WELLS	0	1	115,383	1,148
4	SAN DIEGO, NE (YEGUA 7350)	JIM WELLS	1	0	0	0
4	SAN DIEGO, SW. (HOCKLEY 4880)	DUVAL	1	1	14,994	32
4	A SAN DIEGO, SW. (YEGUA)	DUVAL	0	0	0	0
4	A SAN DIEGO, SW. (YEGUA B)	DUVAL	1	1	603	0
4	A SAN DIEGO SW (YEGUA 5900)	DUVAL	3	2	203,350	3,191
4	SAN DIEGO SW (YEGUA 6250)	DUVAL	0	0	0	0
4	SAN DIEGO SW (YEGUA 6400)	DUVAL	1	1	19,419	150
4	P SAN DIEGO, SW (YEGUA 6550)	DUVAL	2	2	53,497	747 F
4	P SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	0	0	0	0
4	SAN DIEGO, SW (YEGUA 6700)	DUVAL	1	1	2,067	0 F
4	SAN DIEGO, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2600)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2680)	DUVAL	0	0	0	0
4	SAN EDUARDO (YEGUA 7400)	JIM HOGG	0	0	0	0
4	SAN FERNANDO (L080 9600)	ZAPATA	1	1	7,783	0
4	SAN IDELFONSO (L080)	WEBB	1	1	495,612	4,398
4	SAN JOSE (G-35)	KENEDY	3	0	63,937	0 F
4	SAN JOSE (G-41)	KENEDY	2	0	0	0
4	SAN JOSE (G-48)	KENEDY	1	0	0	0
4	P SAN JOSE (G-59)	KENEDY	0	0	0	0
4	SAN JOSE, EAST (H-41, E)	KENEDY	1	0	0	0
4	P SAN JOSE, SOUTH (G-35, I)	KENEDY	7	1	717,226	0 F
4	SAN JOSE, SOUTH (H-39)	KENEDY	2	1	52,335	0 F
4	P SAN JOSE, SOUTH (H-41)	KENEDY	2	1	541,310	0 F
4	SAN JOSE, SOUTH (H-80)	KENEDY	1	0	31,783	0 F
4	SAN JUANITA (WILCOX 8600)	WEBB	0	0	0	0
4	P SAN MANUEL (GARZA 8300)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7600)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7800)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7900)	HIDALGO	0	0	0	0
4	SAN MANUEL (8050)	HIDALGO	1	0	0	0
4	SAN MANUEL (8200)	HIDALGO	1	0	0	0
4	P SAN MANUEL (8250)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8350)	HIDALGO	3	1	333,372	1,697
4	P SAN MANUEL (8500)	HIDALGO	0	0	0	0
4	SAN MANUEL (8650)	HIDALGO	1	0	0	0
4	SAN MANUEL (9250)	HIDALGO	1	1	17,444	0
4	SAN MANUEL (9600)	HIDALGO	1	1	104,460	1,491
4	SAN MANUEL, EAST (FRIO)	HIDALGO	0	0	0	0
4	SAN MARTIN (7200)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 7500)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 7600)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8200)	CAMERON	1	1	86,805	0
4	SAN MARTIN (MIOCENE 8400)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 8550)	CAMERON	1	1	172,565	0
4	P SAN MARTIN (MIOCENE 8650)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8700)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8800)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8900)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8950)	CAMERON	2	1	42,062	0
4	SAN MARTIN (MIOCENE 8960)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 9400)	CAMERON	0	0	0	0
4	A SAN PABLO	JIM HOGG	0	0	0	0
4	SAN RAFAEL (MARTINEZ)	ZAPATA	0	0	0	0
4	SAN RAFAEL (1500)	ZAPATA	1	0	0	0
4	SAN RAMON (CHRISTIAN 8400)	HIDALGO	0	0	0	0
4	SAN RAMON (VICKSBURG NORTH)	HIDALGO	0	0	0	0
4	SAN RAMON (6600)	HIDALGO	0	0	0	0
4	SAN RAMON (8200 R)	HIDALGO	0	0	0	0
4	SAN RAMON (8300)	HIDALGO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	SAN RAMON (8550)	HIDALGO	0	0	0	0
4	SAN RAMON (9500)	HIDALGO	1	1	1,766	22
4	SAN RAMON, W (6550)	HIDALGO	0	0	0	0
4	P SAN ROMAN (JACKSON 7-K1)	STARR	6	1	42,187	0 F
4	SAN ROMAN (JACKSON 7-K, E)	STARR	0	0	0	0
4	P SAN ROMAN (YEGUA 0-A)	STARR	10	2	236,985	0 F
4	SAN ROMAN (YEGUA 6-G)	STARR	1	0	0	0
4	SAN ROMAN (2-A)	STARR	1	0	259	0
4	A SAN ROMAN (4-A)	STARR	1	0	0	0
4	SAN ROMAN (8-D)	STARR	2	0	1,420	0 F
4	SAN ROMAN (8-D, E)	STARR	1	0	0	0
4	SAN ROMAN, W. (2000)	STARR	1	0	0	0
4	SAN ROMAN, W. (2600)	STARR	0	0	0	0
4	SAN ROMAN, W. (3000)	STARR	0	0	0	0
4	SAN SALVADOR (2600)	HIDALGO	1	0	0	0
4	SAN SALVADOR (6200)	HIDALGO	6	1	3,537	0 F
4	SAN SALVADOR (6300)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (6500 FRID)	HIDALGO	15	4	355,334	C 2,397 F
4	SAN SALVADOR (6600)	HIDALGO	2	2	43,010	163
4	SAN SALVADOR (6690)	HIDALGO	1	0	0	0
4	SAN SALVADOR (6700)	HIDALGO	6	1	133,514	752 F
4	SAN SALVADOR (6800)	HIDALGO	1	1	113,017	148 F
4	SAN SALVADOR (7200)	HIDALGO	1	0	8	0 F
4	SAN SALVADOR (7300)	HIDALGO	3	1	128,325	260 F
4	SAN SALVADOR (7500)	HIDALGO	0	0	0	0
4	SAN SALVADOR (7600)	HIDALGO	2	0	688	9
4	SAN SALVADOR (7700)	HIDALGO	3	0	0	0
4	P SAN SALVADOR (7750)	HIDALGO	7	2	278,812	615 F
4	SAN SALVADOR (7900)	HIDALGO	3	0	8,090	1 F
4	SAN SALVADOR (8000)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8200)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8300)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8400)	HIDALGO	2	0	1,201	0
4	P SAN SALVADOR (8600)	HIDALGO	5	3	129,846	654
4	SAN SALVADOR (8800)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8900)	HIDALGO	1	1	8,523	0 F
4	SAN SALVADOR (9000)	HIDALGO	1	1	14,500	94 F
4	SAN SALVADOR (9100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (10300)	HIDALGO	0	0	0	0
4	SAN SALVADOR, SW. (6500)	HIDALGO	0	0	0	0
4	SAN YGNACIO (WILCOX)	ZAPATA	3	1	43,251	364
4	P SAN YGNACIO, E. (WILCOX 8600)	ZAPATA	0	0	0	0
4	SAN YGNACIO, E. (WILCOX 9300)	ZAPATA	0	0	0	0
4	SANCHEZ (QUEEN CITY)	STARR	1	0	31	0
4	SANCHEZ HILL (WILCOX, LD.)	WEBB	0	0	0	0
4	SANCHEZ HILL, S.W. (WILCOX LD)	WEBB	1	0	0	0
4	SANDIA (2300)	JIM WELLS	1	0	43,983	0
4	SANDIA (3050)	JIM WELLS	2	1	40,745	0
4	SANDIA (3200)	JIM WELLS	1	0	0	0
4	SANDIA (3300 FRID)	JIM WELLS	1	1	19,429	0
4	SANDIA (3900)	JIM WELLS	0	0	0	0
4	SANDIA (4700)	JIM WELLS	1	1	11,535	0
4	SANDIA, EAST (LOU ELLA)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (3700)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (3800)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (5050)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (5100)	JIM WELLS	0	0	0	0
4	SANDIA, S. (KML SD.)	JIM WELLS	1	0	0	0
4	SANDILLA (WILCOX 2300)	WEBB	1	0	0	0
4	SANTA ANITA (11,000)	HIDALGO	0	0	0	0
4	SANTA CRUZ, NORTH (2250)	DUVAL	0	0	0	0
4	SANTA CRUZ, NORTH (2450)	DUVAL	4	0	0	0
4	A SANTA FE	BROOKS	2	0	0	0
4	SANTA FE (8-39)	BROOKS	1	0	10,692	0 F
4	SANTA FE (C-33)	BROOKS	1	1	63,774	0 F
4	SANTA FE (C-35)	BROOKS	1	0	0	0
4	SANTA FE (C-47)	BROOKS	2	0	3,378	0 F
4	SANTA FE (C-72)	BROOKS	1	0	281	0 F
4	SANTA FE (D-19)	BROOKS	1	0	0	0
4	SANTA FE (D-56)	BROOKS	1	0	1,679	0 F
4	SANTA FE (E-09)	BROOKS	0	0	0	0
4	P SANTA FE (E-09, E)	BROOKS	0	0	0	0
4	A SANTA FE (E-19)	BROOKS	1	0	0	0
4	SANTA FE (E-25)	BROOKS	1	0	0	0
4	SANTA FE (E-32)	BROOKS	0	0	0	0
4	P SANTA FE (G-30)	BROOKS	0	0	0	0
4	SANTA FE (G-45)	BROOKS	1	0	1,158	0 F
4	SANTA FE (G-49)	BROOKS	0	0	0	0
4	SANTA FE (D-38)	BROOKS	0	0	0	0
4	SANTA FE, (MASSIVE 1ST 1, W)	BROOKS	0	0	0	0
4	SANTA FE (ZN 1)	BROOKS	0	0	0	0
4	A SANTA FE (ZN 2, LD)	BROOKS	0	0	0	0
4	SANTA FE (ZONE 3)	BROOKS	1	0	1,292	0 F
4	SANTA FE (ZONE 5)	BROOKS	1	0	0	0
4	SANTA FE (6600)	BROOKS	0	0	0	0
4	SANTA FE, EAST (G-57, A)	BROOKS	0	0	0	0
4	SANTA FE, EAST (G-57, C)	BROOKS	1	0	0	0
4	SANTA FE, EAST (H-69)	BROOKS	0	0	0	0
4	SANTA FE, EAST (H-89)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SANTA FE, EAST (I-05)	BROOKS	1	0	0	0
4	SANTA FE, EAST (MASSIVE 1ST 1)	BROOKS	4	3	42,804	0 F
4	SANTA FE, EAST (MASSIVE 1ST 1E.)	BROOKS	1	1	11,334	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 2)	BROOKS	5	3	327,736	0 F
4	SANTA FE, EAST (MASSIVE 1ST, 4)	BROOKS	1	1	17,896	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 5)	BROOKS	3	2	227,571	0 F
4	P SANTA FE EAST (9125)	BROOKS	0	0	0	0
4	SANTA FE, EAST (MASSIVE 1ST 6)	BROOKS	0	0	0	0
4	SANTA FE, EAST (ZONE 3)	BROOKS	1	0	0	0
4	SANTA FE, EAST (MASSIVE 2ND)	BROOKS	3	2	139,734	0 F
4	SANTA FE, EAST (4)	BROOKS	1	0	0	0
4	SANTA FE, EAST (6)	BROOKS	1	0	0	0
4	SANTA FE, S. (MASSIVE 1ST 1,S.)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (E-40)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (E-69)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (E-94)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (G-13)	HIDALGO	1	0	27,433	0 F
4	P SANTA FE, SOUTH (G-18)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (G-18,W)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (G-20)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-35)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (G-39)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (G-61)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-62)	BROOKS	1	0	0	0
4	SANTA FE, SOUTH (G-62,W)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (I-93)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (N-81)	BROOKS	1	1	24,539	0 F
4	SANTA FE, SOUTH (O-59)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (ZONE 2, SW)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (2)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (4)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (5)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (5-UPPER)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (5750)	BROOKS	1	1	3,830	0 F
4	SANTA FE, SOUTH (6800)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (7800)	BROOKS	0	0	0	0
4	SANTA MARIA (8350 FRID)	HIDALGO	1	1	39,461	50
4	SANTA MARIA (8400 FRID)	HIDALGO	0	0	0	0
4	SANTA MARIA (8500)	HIDALGO	0	0	0	0
4	SANTA MARIA (8600 FRID)	HIDALGO	0	0	0	0
4	SANTA MARIA (8900)	HIDALGO	0	0	0	0
4	SANTA RITA (4350)	HIDALGO	1	1	89,066	1,415
4	SANTA RITA (5900)	HIDALGO	0	0	0	0
4	SANTA RITA (6000)	HIDALGO	0	0	0	0
4	SANTA RITA (6050)	HIDALGO	0	0	0	0
4	SANTA RITA LA GLORIA (4700)	STARR	0	0	0	0
4	SANTA ROSA (J-99)	KENEDY	3	0	139,590	51 F
4	P SANTA ROSA (10,700)	KENEDY	5	5	1,001,971	12,762 F
4	SANTELLANA (FRID)	HIDALGO	0	0	0	0
4	SANTELLANA (6500)	HIDALGO	0	0	0	0
4	SANTELLANA (6800)	HIDALGO	1	0	0	0
4	SANTELLANA, SOUTH (LF-3)	HIDALGO	0	0	0	0
4	SANTELLANA, SOUTH (S-1)	HIDALGO	0	0	0	0
4	P SANTELLANA, SOUTH (S-2)	HIDALGO	4	3	143,442	420 F
4	SANTELLANA, SOUTH (S-4)	HIDALGO	0	0	0	0
4	P SANTELLANA, SOUTH (S-5)	HIDALGO	4	3	108,992	688 F
4	SANTELLANA, SOUTH (S-7)	HIDALGO	1	0	0	0
4	SANTELLANA, SOUTH (S-8)	HIDALGO	2	1	78,706	438
4	SANTELLANA, SOUTH (7000)	HIDALGO	1	0	0	0
4	P SANTELLANA, SOUTH (8000)	HIDALGO	4	4	50,873	22 F
4	SANTELLANA, SOUTH (8450 VKSBG)	HIDALGO	2	1	16,520	163 F
4	SANTELLANA, SOUTH (8500 FRID)	HIDALGO	2	0	0	0
4	SANTO NINO (CROCKETT)	WEBB	1	0	264	0
4	SANTO NINO (STRAY 2420)	WEBB	2	0	236	0
4	P SANTO NINO (WILCOX 12,000)	DUVAL	0	0	0	0
4	A SANTO NINO (3700)	WEBB	0	0	0	0
4	SANTO NINO, NORTH (1100)	DUVAL	1	0	0	0
4	SANTO NINO, NORTH (3000)	DUVAL	0	0	0	0
4	P SANTO TOMAS (ESCONDIDO)	WEBB	18	17	123,972	0 F
4	SANTO TOMAS (ESCONDIDO, 1ST)	WEBB	0	0	0	0
4	SANTO TOMAS (OLMOS 8500)	WEBB	1	1	3,318	0
4	SARITA (AA)	KENEDY	1	1	4,696	0 F
4	SARITA (FLEMING)	KENEDY	1	0	0	0
4	SARITA (BB)	KENEDY	1	0	0	0
4	P SARITA (1-B)	KENEDY	4	2	147,196	0 F
4	P SARITA (1-A)	KENEDY	5	4	374,689	6 F
4	P SARITA (1-A,E)	KENEDY	0	0	0	0
4	SARITA (1-F,C)	KENEDY	1	0	0	0
4	SARITA (1-F,W))	KENEDY	1	1	5,526	0 F
4	SARITA (1-G)	KENEDY	1	1	19,058	0 F
4	SARITA (1-G,C)	KENEDY	1	0	20,853	0 F
4	SARITA (1-G,E)	KENEDY	1	0	0	0
4	SARITA (1-G,W)	KENEDY	1	1	43,289	0 F
4	P SARITA (2-A)	KENEDY	13	4	252,789	0 F
4	SARITA (2-B)	KENEDY	1	0	0	0
4	SARITA (2-C)	KENEDY	2	0	52,211	0 F
4	SARITA (2-D)	KENEDY	0	0	0	0
4	SARITA (2-D,W)	KENEDY	1	0	0	0
4	SARITA (2-F)	KENEDY	2	0	0	0
4	SARITA (2-F,L)	KENEDY	1	0	78,726	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SARITA (2-F, SW)	KENEDY	2	1	19,415	0 F
4	P SARITA (2-G)	KENEDY	0	0	0	0
4	P SARITA (2-G, S)	KENEDY	0	0	0	0
4	SARITA (2-H)	KENEDY	1	0	0	0
4	P SARITA (2-J)	KENEDY	0	0	0	0
4	SARITA (2-J, SW)	KENEDY	1	0	0	0
4	SARITA (2-J, SW, II)	KENEDY	0	0	0	0
4	SARITA (2-K, W)	KENEDY	1	0	0	0
4	SARITA (2-M)	KENEDY	3	0	0	0
4	A SARITA (3-B)	KENEDY	6	1	151,987	0 F
4	SARITA (3-B, W)	KENEDY	1	1	118,511	0 F
4	SARITA (3-B, NW)	KENEDY	0	0	0	0
4	A SARITA (3-C, E)	KENEDY	1	0	0	0
4	A SARITA (3-D)	KENEDY	3	0	0	0
4	SARITA (3-G, SW)	KENEDY	1	0	0	0
4	SARITA (4-G)	KENEDY	0	0	0	0
4	SARITA (4-H)	KENEDY	0	0	0	0
4	P SARITA (4-H, W)	KENEDY	0	0	0	0
4	A SARITA 5-C, W)	KENEDY	0	0	0	0
4	SARITA (5-C)	KENEDY	0	0	0	0
4	A SARITA (5-D)	KENEDY	2	0	0	0
4	SARITA (5-D, W)	KENEDY	0	0	0	0
4	A SARITA (5-E, W)	KENEDY	2	0	0	0
4	SARITA (5-G)	KENEDY	2	0	0	0
4	A SARITA (5-G & H, E)	KENEDY	0	0	0	0
4	SARITA (5-G, W)	KENEDY	1	0	0	0
4	A SARITA (7-B, E)	KENEDY	2	1	117,006	0 F
4	P SARITA (7-H)	KENEDY	0	0	0	0
4	A SARITA (7-R & S, C)	KENEDY	1	0	15,156	0 F
4	A SARITA (8-C, E)	KENEDY	4	2	11,347	0 F
4	P SARITA (8-D)	KENEDY	0	0	0	0
4	SARITA (9-A)	KENEDY	1	0	0	0
4	A SARITA (10-A)	KENEDY	1	1	31,549	0 F
4	SARITA (10-A, C)	KENEDY	0	0	0	0
4	SARITA (10-A, W)	KENEDY	2	0	13,237	0 F
4	P SARITA (10-G)	KENEDY	0	0	0	0
4	SARITA (10-J)	KENEDY	0	0	0	0
4	A SARITA (11-A & B, E)	KENEDY	4	0	0	0
4	A SARITA (11-A, S.)	KENEDY	0	0	0	0
4	P SARITA (11-C)	KENEDY	0	0	0	0
4	A SARITA (12-A, C)	KENEDY	1	0	0	0
4	A SARITA (12-B)	KENEDY	0	0	0	0
4	P SARITA (12-E & F)	KENEDY	0	0	0	0
4	SARITA (12-H)	KENEDY	0	0	0	0
4	A SARITA (13-B)	KENEDY	0	0	0	0
4	A SARITA (13-D & E)	KENEDY	0	0	0	0
4	A SARITA (13-H, C)	KENEDY	0	0	0	0
4	SARITA (14-A, SW)	KENEDY	0	0	0	0
4	A SARITA (14-C)	KENEDY	0	0	0	0
4	SARITA (14-C, E)	KENEDY	0	0	0	0
4	A SARITA (14-C, W)	KENEDY	0	0	0	0
4	P SARITA (14-E, C)	KENEDY	0	0	0	0
4	SARITA (14-E, W)	KENEDY	0	0	0	0
4	A SARITA (14-F)	KENEDY	0	0	0	0
4	A SARITA (14-H, C)	KENEDY	1	0	2,117	0 F
4	SARITA (15-B)	KENEDY	0	0	0	0
4	SARITA (15-E, C)	KENEDY	0	0	0	0
4	A SARITA (15-F)	KENEDY	1	0	0	0
4	A SARITA (15-F, C)	KENEDY	1	0	0	0
4	A SARITA (15-K, C)	KENEDY	0	0	0	0
4	SARITA (15-M, C)	KENEDY	1	0	107,315	0 F
4	SARITA (15-P)	KENEDY	0	0	0	0
4	A SARITA (15-S)	KENEDY	1	0	0	0
4	SARITA (15-S, C)	KENEDY	1	0	0	0
4	SARITA (15-S, W)	KENEDY	1	0	0	0
4	A SARITA (15-V)	KENEDY	1	0	0	0
4	SARITA (15-V, C)	KENEDY	0	0	0	0
4	P SARITA (16-A, C)	KENEDY	0	0	0	0
4	SARITA (16-B)	KENEDY	0	0	0	0
4	A SARITA (16-C)	KENEDY	1	0	0	0
4	A SARITA (16-E, SE.)	KENEDY	0	0	0	0
4	SARITA (16-F, W)	KENEDY	0	0	0	0
4	SARITA (16-G)	KENEDY	1	0	0	0
4	SARITA (16-K, C)	KENEDY	1	0	0	0
4	SARITA (16-K, W)	KENEDY	1	0	0	0
4	SARITA (16-L)	KENEDY	0	0	0	0
4	SARITA (17-A)	KENEDY	0	0	0	0
4	P SARITA (17-A, W)	KENEDY	0	0	0	0
4	A SARITA (17-E)	KENEDY	1	0	0	0
4	SARITA (17-E, W.)	KENEDY	0	0	0	0
4	P SARITA (17-E, E.)	KENEDY	0	0	0	0
4	SARITA (17-G)	KENEDY	0	0	0	0
4	SARITA (17-G, C)	KENEDY	1	0	0	0
4	P SARITA (17-H, E.)	KENEDY	0	0	0	0
4	SARITA (17-I, C)	KENEDY	1	0	0	0
4	SARITA (17-N)	KENEDY	0	0	0	0
4	SARITA (18-A)	KENEDY	1	0	0	0
4	P SARITA (18-B)	KENEDY	0	0	0	0
4	SARITA (18-C & G, NE.)	KENEDY	0	0	0	0
4	SARITA (19-F)	KENEDY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SARITA (19-H)	KENEDY	0	0	0	0
4	SARITA (19-M)	KENEDY	0	0	0	0
4	SARITA (850)	KENEDY	1	1	1,054	0 F
4	SARITA (1500)	KENEDY	1	0	3,502	0 F
4	SARITA (1975)	KENEDY	1	0	0	0
4	SARITA (2490)	KENEDY	1	0	0	0
4	SARITA (3200)	KENEDY	1	0	0	0
4	SARITA (9300)	KENEDY	0	0	0	0
4	SARITA (10200)	KENEDY	0	0	0	0
4	P SARITA, EAST (FRIO)	KENEDY	7	3	2,735,762	0 F
4	SARITA, SW. (8-82)	KENEDY	1	0	63,802	0 F
4	SARITA, SW. (8-98)	KENEDY	1	0	162,820	0 F
4	SARITA, SW. (C-04)	KENEDY	1	0	232,372	0 F
4	SARITA, SW (2-G)	KENEDY	1	0	23,010	0 F
4	SARITA, W. (2000)	JIM WELLS	1	1	48,045	0
4	SARITA SHALLOW (1740 SD)	KENEDY	1	0	12,897	0 F
4	SARITA SHALLOW (1890 SD)	KENEDY	1	0	0	0
4	SARNOSA (CHERNOSKY)	DUVAL	0	0	0	0
4	SARNOSA (2100)	DUVAL	1	0	0	0
4	SARNOSA (3180)	DUVAL	0	0	0	0
4	A SARNOSA, SOUTH (3350)	DUVAL	1	0	10,649	0
4	SARITA, SW. (C-04)	KENEDY	0	0	0	0
4	A SAXET	NUECES	12	5	138,562	1
4	A SAXET (FRIO)	NUECES	0	0	0	0
4	A SAXET (FRIO 6670)	NUECES	0	0	0	0
4	P SAXET (HARVEY)	NUECES	0	0	0	0
4	SAXET (TULE LAKE)	NUECES	0	0	0	0
4	SAXET (840)	NUECES	3	1	13,110	0
4	SAXET (1,000)	NUECES	2	0	0	0
4	SAXET (1,200)	NUECES	0	0	0	0
4	SAXET (1,600)	NUECES	8	1	57,121	0
4	SAXET (1,900)	NUECES	10	0	766	0
4	SAXET (2,100)	NUECES	1	0	0	0
4	SAXET (2,200)	NUECES	1	1	17,432	0
4	SAXET (2,300)	NUECES	4	0	0	0
4	SAXET (2,300 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400)	NUECES	3	0	0	0
4	SAXET (2,400 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400 STRAY)	NUECES	1	1	16,189	0
4	SAXET (2,500)	NUECES	10	2	19,405	0
4	SAXET (2,500 LAGARTO)	NUECES	1	0	0	0
4	SAXET (2,600)	NUECES	7	0	10,623	0
4	SAXET (2,600 LAGARTO)	NUECES	1	1	200,241	30
4	P SAXET (2,700)	NUECES	2	2	201,422	0
4	SAXET (2,700 MIOCENE)	NUECES	1	1	74,860	0
4	SAXET (2,800)	NUECES	1	0	0	0
4	SAXET (2,900)	NUECES	1	0	0	0
4	A SAXET (3,000)	NUECES	5	1	7,075	0
4	SAXET (3,100)	NUECES	3	0	1,500	0
4	SAXET (3,300)	NUECES	1	0	0	0
4	SAXET (3,500)	NUECES	0	0	0	0
4	SAXET (3,500)	NUECES	0	0	0	0
4	SAXET (3,650)	NUECES	0	0	0	0
4	SAXET (3,800)	NUECES	2	0	9	0
4	SAXET (3,900)	NUECES	5	1	15,016	0
4	SAXET (3,900 CATAHOULA)	NUECES	0	0	0	0
4	SAXET (3,950)	NUECES	0	0	0	0
4	SAXET (4,000)	NUECES	1	0	0	0
4	SAXET (4,100)	NUECES	1	0	0	0
4	SAXET (4,200)	NUECES	2	1	125,896	0
4	SAXET (4,360)	NUECES	0	0	0	0
4	SAXET (4,400)	NUECES	0	0	0	0
4	SAXET (4,700)	NUECES	0	0	0	0
4	A SAXET (4,750)	NUECES	2	1	31,953	0
4	SAXET (5,000)	NUECES	1	0	0	0
4	SAXET (5,100 FRIO)	NUECES	1	0	0	0
4	SAXET (5,200 FRIO)	NUECES	2	0	0	0
4	SAXET (5,280 FRIO)	NUECES	1	0	0	0
4	SAXET (5,400 FRIO)	NUECES	1	0	0	0
4	SAXET (5,500 FRIO)	NUECES	0	0	0	0
4	SAXET (5,600)	NUECES	0	0	0	0
4	SAXET (5700)	NUECES	0	0	0	0
4	SAXET (5,700 FRIO)	NUECES	0	0	0	0
4	SAXET (5,900 FRIO)	NUECES	0	0	0	0
4	SAXET (6210)	NUECES	0	0	0	0
4	SAXET (6,400 FRIO)	NUECES	0	0	0	0
4	SAXET (6,800)	NUECES	1	1	19,951	374
4	SAXET (6250)	NUECES	1	1	421,895	7,664
4	SAXET (6870)	NUECES	0	0	0	0
4	SAXET (6,900 FRIO)	NUECES	0	0	0	0
4	SAXET (7,000)	NUECES	0	0	0	0
4	SAXET (8,000)	NUECES	1	0	0	0
4	SAXET (8,300)	NUECES	0	0	0	0
4	SAXET (8430)	NUECES	0	0	0	0
4	SAXET (8,500)	NUECES	1	1	3,807	0 F
4	SAXET (8690)	NUECES	0	0	0	0
4	SAXET (8,700)	NUECES	0	0	0	0
4	A SAXET (9150)	NUECES	1	0	75	0
4	P SAXET (9,500)	NUECES	0	0	0	0
4	SAXET (9,750)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	SAXET (9,920)	NUECES	0	0	0	0
4	P SAXET (10,000)	NUECES	0	0	0	0
4	SAXET (10,900 FRIO)	NUECES	1	0	0	0
4	SAXET DEEP (L-1)	NUECES	2	1	42,463	1,507
4	SAXET, DEEP (L-3)	NUECES	1	1	129,897	2,264
4	SAXET, DEEP (6500 LOWER)	NUECES	0	0	0	0
4	SAXET, DEEP (7400)	NUECES	1	1	9,981	0 F
4	SAXET, DEEP (7400 FB B)	NUECES	1	1	12,183	95
4	SAXET, DEEP (9900)	NUECES	0	0	0	0
4	SAXET NORTH (2400)	NUECES	1	1	2,414	0
4	A SAXET, NORTH (3650)	NUECES	0	0	0	0
4	SAXET,NORTH (11240)	NUECES	0	0	0	0
4	SCHALEBEN (6900)	HIDALGO	0	0	0	0
4	SCHALEBEN (8565)	HIDALGO	0	0	0	0
4	SCHALEBEN (10,060 VICKSBURG)	HIDALGO	1	1	100,146	726
4	P SCHMIDT (FRIO VICKSBURG)	HIDALGO	5	2	147,420	1,125
4	SCHMIDT (VICKSBURG Y)	HIDALGO	1	1	105,584	6,094
4	SCHMIDT (VICKSBURG 14600)	HIDALGO	1	1	366,274	2,188 F
4	SCHMIDT, NW. (FRIO VICKSBURG)	HIDALGO	0	0	0	0
4	SCHROEDER (YEGUA)	ZAPATA	0	0	0	0
4	A SCHUSTER (FRIO 5300)	HIDALGO	0	0	0	0
4	P SCHWARZ (FLORES)	WEBB	3	3	195,761	5,945 F
4	SCHWARZ (LO90 6)	WEBB	1	1	535,741	4,157
4	SCHWARZ (NAVARRO)	WEBB	0	0	0	0
4	P SCHWARZ (8700)	WEBB	6	3	182,192	808 F
4	P SCHWARZ (8700-A)	WEBB	2	2	36,789	0 F
4	P SCHWARZ (10500)	WEBB	2	2	1,245,538	2,544
4	A SCOTT & HOPPER	BROOKS	2	1	15,009	0 F
4	SCOTT & HOPPER (H-85)	BROOKS	1	1	142,107	0 F
4	SCOTT & HOPPER (I-14 & I-23)	BROOKS	1	1	9,836	0 F
4	SCOTT & HOPPER (5925)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (5975)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6100)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6300 SAND)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6400)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6400-C)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6450)	BROOKS	0	0	0	0
4	A SCOTT & HOPPER (6500)	BROOKS	1	1	12,249	65
4	SCOTT & HOPPER (6500-A)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6500,N)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6600)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6600-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6680)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6700)	BROOKS	1	1	11,482	2
4	SCOTT & HOPPER (6700 NE)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6700-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6720)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6746)	BROOKS	0	0	0	0
4	A SCOTT & HOPPER (6750)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6800-A)	BROOKS	1	0	22,052	0 F
4	SCOTT & HOPPER (6800-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6850)	BROOKS	3	0	0	0
4	SCOTT & HOPPER (6875)	BROOKS	1	0	368	0 F
4	P SCOTT & HOPPER (6900)	BROOKS	2	2	42,906	174 F
4	A SCOTT & HOPPER (6950)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6900-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (FRIO 6970)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7000-A)	BROOKS	1	0	19,277	0 F
4	A SCOTT & HOPPER (7050)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7080)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7100-B)	BROOKS	1	0	1,295	0 F
4	SCOTT & HOPPER (7170)	BROOKS	2	0	0	0
4	SCOTT & HOPPER (7200-A)	BROOKS	0	0	0	0
4	A SCOTT & HOPPER (7200-A, W)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (7270)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7300)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (7400-A, E)	BROOKS	1	1	639,847	0 F
4	SCOTT & HOPPER (7400-B,S)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7600)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7700)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7780)	BROOKS	1	0	46,981	0 F
4	SCOTT & HOPPER (7950)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, E. (K-27)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, E. (VICKSBURG)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, S. (9500)	BROOKS	1	1	55,585	754
4	SECTION TWO (5600)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6100)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6300)	SAN PATRICIO	0	0	0	0
4	SEELIGSON (STEWART)	JIM WELLS	2	1	154,633	441
4	SEELIGSON (ZONE 07-F)	JIM WELLS	2	0	37,859	0 F
4	P SEELIGSON (ZONE 08-A)	JIM WELLS	4	3	1,112,828	147 F
4	SEELIGSON (ZONE 09)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 09-A)	JIM WELLS	2	1	189,069	0 F
4	SEELIGSON (ZONE 09-B)	KLEBERG	1	1	49,791	72 F
4	P SEELIGSON (ZONE 10)	JIM WELLS	14	1	185,900	0 F
4	SEELIGSON (ZONE 11A)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 11-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 11-C)	JIM WELLS	1	1	29,491	58 F
4	SEELIGSON (ZONE 12-A-02)	JIM WELLS	2	1	6,928	18 F
4	A SEELIGSON (ZONE 12-A-06)	JIM WELLS	5	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SEELIGSON (ZONE 12-B-01)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 12-B-05)	JIM WELLS	2	0	0	0
4	P SEELIGSON (ZONE 12-C)	JIM WELLS	3	2	188,612	65 F
4	SEELIGSON (ZONE 13-A-05)	JIM WELLS	6	1	44,155	0 F
4	SEELIGSON (ZONE 13-B-06)	JIM WELLS	5	2	48,778	0 F
4	A SEELIGSON (ZONE 13-C)	KLEBERG	3	1	17,920	27 F
4	P SEELIGSON (ZONE 14-A)	JIM WELLS	8	3	183,945	328 F
4	SEELIGSON (ZONE 14-A-10)	JIM WELLS	1	1	164,919	0 F
4	P SEELIGSON (ZONE 14-B)	JIM WELLS	63	11	1,980,406	1,998 F
4	SEELIGSON (ZONE 14-C-02)	JIM WELLS	5	3	450,112	248 F
4	A SEELIGSON (ZONE 14-C-06)	JIM WELLS	9	4	339,095	1,349 F
4	P SEELIGSON (ZONE 14-D)	JIM WELLS	5	2	166,929	198 F
4	SEELIGSON (ZONE 15)	JIM WELLS	10	3	258,568	111 F
4	A SEELIGSON (ZONE 16-C)	KLEBERG	9	1	36,038	0 F
4	P SEELIGSON (ZONE 16-D)	JIM WELLS	44	7	777,419	2,601 F
4	SEELIGSON (ZONE 16-E-01)	JIM WELLS	1	0	585	28
4	SEELIGSON (ZONE 16-E-05)	JIM WELLS	3	0	224	0 F
4	SEELIGSON (ZONE 16-E-07)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 17-02)	JIM WELLS	12	6	570,947	7,813 F
4	A SEELIGSON (ZONE 17-05)	JIM WELLS	14	7	916,950	6,891 F
4	SEELIGSON (ZONE 18-A-01)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 18-A-02)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 18-A-05)	JIM WELLS	6	2	273,402	0 F
4	SEELIGSON (ZONE 18-B-02)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 18-C)	JIM WELLS	3	2	108,142	107 F
4	SEELIGSON (ZONE 18-D-02)	JIM WELLS	3	0	0	0
4	SEELIGSON (ZONE 18-D-06)	JIM WELLS	1	0	0	0
4	P SEELIGSON (ZONE 19-B-03)	JIM WELLS	75	29	3,412,710	9,354 F
4	P SEELIGSON (ZONE 19-B-07)	JIM WELLS	2	1	158,286	27 F
4	A SEELIGSON (ZONE 19-C)	JIM WELLS	1	1	115,435	10 F
4	P SEELIGSON (ZONE 19-C-04)	JIM WELLS	19	12	1,150,047	3,170 F
4	SEELIGSON (ZONE 19-D-03)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 19-D-05)	JIM WELLS	3	1	3,138	0 F
4	SEELIGSON (ZONE 19-D-06)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 19-D-07)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-A-03)	JIM WELLS	17	4	222,762	1,547 F
4	P SEELIGSON (ZONE 20-A-05)	JIM WELLS	14	2	402,847	45 F
4	A SEELIGSON (ZONE 20-A-50)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-B N)	KLEBERG	1	0	0	0
4	P SEELIGSON (ZONE 20-B-03)	JIM WELLS	26	3	145,881	6,320 F
4	A SEELIGSON (ZONE 20-B-07)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-C-02)	JIM WELLS	8	0	0	0
4	A SEELIGSON (ZONE 20-C-05)	KLEBERG	1	1	69,293	1,357
4	A SEELIGSON (ZONE 20-C-15)	JIM WELLS	4	0	1,630	4 F
4	A SEELIGSON (ZONE 20-C-44)	JIM WELLS	6	1	125,870	3,528 F
4	SEELIGSON (ZONE 20-D-N)	KLEBERG	1	0	29,749	138 F
4	A SEELIGSON (ZONE 20-E)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-E-01, LOWER)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-E-01, 02)	JIM WELLS	5	1	152,791	0 F
4	SEELIGSON (ZONE 20-E-02)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 20-F)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 20-F-41)	JIM WELLS	1	0	0	0
4	P SEELIGSON (ZONE 20-G)	JIM WELLS	2	2	410,741	0 F
4	SEELIGSON (ZONE 20-G-02, N)	KLEBERG	1	0	0	0
4	SEELIGSON (ZONE 20-G-02)	KLEBERG	0	0	0	0
4	SEELIGSON (20-G-02-U)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-G-21)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-H)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-H, CENTRAL)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-H-01)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 20-H-02)	JIM WELLS	2	1	96,599	0 F
4	SEELIGSON (ZONE 20-H-02, W)	KLEBERG	1	0	0	0
4	SEELIGSON (ZONE 20-H-02, E)	KLEBERG	0	0	0	0
4	SEELIGSON (20-H-02, N)	KLEBERG	1	1	55,328	0 F
4	SEELIGSON (ZONE 20-H-02, SOUTH)	JIM WELLS	1	1	46,099	413
4	SEELIGSON (ZONE 20-I)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 20-I-1)	KLEBERG	3	2	190,600	360 F
4	SEELIGSON (ZONE 20-I-1, C)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-I-1, E)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-I-2)	JIM WELLS	3	1	186,294	228
4	SEELIGSON (ZONE 20-I-4)	JIM WELLS	2	1	4,336	0 F
4	SEELIGSON (ZONE 20-I-4, SOUTH)	JIM WELLS	1	1	13,530	24 F
4	P SEELIGSON (ZONE 20-I-3)	KLEBERG	4	3	186,493	894 F
4	SEELIGSON (20-I-3, S)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 21-A)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-A SW)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-A-01)	JIM WELLS	10	4	379,970	421 F
4	SEELIGSON (ZONE 21-A-02)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 21-A-02, E)	KLEBERG	2	1	34,980	0 F
4	SEELIGSON (ZONE 21-A-02, SE)	KLEBERG	0	0	0	0
4	SEELIGSON (21-A-02, SE, SEG II)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 21-B)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-C)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-C-01, N.)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 21-C-02)	JIM WELLS	5	1	12,336	0 F
4	SEELIGSON (ZONE 21-C-02, WEST)	JIM WELLS	2	2	75,199	479 F
4	SEELIGSON (ZONE 21-C-3)	KLEBERG	1	1	45,567	122 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A SEELIGSON (ZONE 21-D SW)	JIM WELLS	1	1	348,707	2,861
4	A SEELIGSON (ZONE 21-D-07)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 21-E)	JIM WELLS	1	1	11,068	0 F
4	SEELIGSON (ZONE 21-E,C)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 21-E N)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 21-E NC)	KLEBERG	1	1	100,948	321
4	SEELIGSON (ZONE 21-E WEST)	JIM WELLS	4	1	83,825	1,169 F
4	A SEELIGSON (ZONE 21-F)	KLEBERG	1	0	5,630	0 F
4	P SEELIGSON (ZONE 21-G-02)	JIM WELLS	8	5	417,769	618 F
4	SEELIGSON (ZONE 21-G-02,EAST)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 21-G-02,LOWER)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-G-05)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-G-07)	KLEBERG	1	0	268	0 F
4	A SEELIGSON (ZONE 21-H)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-H, S)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-H, SEG 2)	JIM WELLS	2	0	0	0
4	SEELIGSON (ZONE 21-I-01)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-R)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 22-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-C-02)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 22-C-04)	JIM WELLS	1	1	140,773	7,677
4	SEELIGSON (ZONE 22-E,S)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-F)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 22-G)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-G-02)	JIM WELLS	1	0	9,598	134
4	SEELIGSON (ZONE 22-G-4, SEG 2)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-K)	JIM WELLS	1	0	0	0
4	SEELIGSON (6700)	JIM WELLS	3	1	22,274	0 F
4	SEELIGSON (6820)	JIM WELLS	0	0	0	0
4	SEELIGSON (7100)	JIM WELLS	2	1	19,976	627
4	SEELIGSON (7500)	JIM WELLS	0	0	0	0
4	SEELIGSON (7700)	JIM WELLS	0	0	0	0
4	SEELIGSON (8090)	JIM WELLS	0	0	0	0
4	SEELIGSON (8400)	JIM WELLS	0	0	0	0
4	P SEGUNDO (OLMOS)	WEBB	79	37	1,161,380	4,624 F
4	A SEJITA	DUVAL	0	0	0	0
4	SEJITA (BAZAN)	DUVAL	2	1	27,147	125
4	A SEJITA (DOLORES I)	DUVAL	0	0	0	0
4	A SEJITA (DOLORES II)	DUVAL	0	0	0	0
4	SEJITA (DOLORES II FLT BLK A)	DUVAL	1	0	0	0
4	SEJITA (DOLORES III)	DUVAL	1	0	0	0
4	P SEJITA (HOCKLEY 1ST)	DUVAL	7	3	881,353	0 F
4	SEJITA (HOCKLEY 2ND)	DUVAL	8	1	519,933	0 F
4	SEJITA (HOCKLEY 3RD)	DUVAL	2	0	0	0
4	SEJITA (HOCKLEY 4TH)	DUVAL	0	0	0	0
4	SEJITA (YEGUA, UP.)	DUVAL	1	1	13,474	176
4	SEJITA (6800)	DUVAL	0	0	0	0
4	SEJITA, EAST (STRAY SAND)	DUVAL	1	0	15,072	0
4	A SEJITA, EAST (ZONE 11-B)	DUVAL	0	0	0	0
4	SEJITA, EAST (550)	DUVAL	0	0	0	0
4	SEJITA, EAST (800)	DUVAL	1	1	574	0
4	SEJITA, EAST (900)	DUVAL	0	0	0	0
4	SEJITA, EAST (1000)	DUVAL	0	0	0	0
4	A SEJITA, EAST (1170)	DUVAL	0	0	0	0
4	SEJITA, EAST (1220)	DUVAL	1	0	0	0
4	SEJITA EAST (1230)	DUVAL	1	1	14,017	0
4	SEJITA, EAST (1300)	DUVAL	1	1	18,066	0
4	SEJITA, EAST (1600)	DUVAL	0	0	0	0
4	SEJITA, EAST (1750)	DUVAL	0	0	0	0
4	SEJITA, EAST (1800)	DUVAL	0	0	0	0
4	SEJITA, EAST (1900)	DUVAL	1	0	0	0
4	SEJITA, EAST (2250)	DUVAL	0	0	0	0
4	SEJITA, N.E. (5400)	DUVAL	1	0	2,626	2
4	SEJITA, WEST	DUVAL	1	0	0	0
4	SERAFIN (WILCOX 5800)	ZAPATA	2	1	54,739	2
4	SERAFIN (WILCOX 8600)	ZAPATA	0	0	0	0
4	SEVEN ELEVEN (FRID 1380)	WEBB	0	0	0	0
4	A SEVEN SISTERS	DUVAL	1	0	0	0
4	SEVEN SISTERS (QUEEN CITY)	DUVAL	0	0	0	0
4	SEVEN SISTERS (900)	DUVAL	1	0	0	0
4	P SEVEN SISTERS (1200)	DUVAL	3	2	13,894	0
4	SEVEN SISTERS (1400)	DUVAL	0	0	0	0
4	SEVEN SISTERS (1500)	DUVAL	1	0	0	0
4	SEVEN SISTERS (1600 COLE)	DUVAL	0	0	0	0
4	SEVEN SISTERS (2200)	DUVAL	0	0	0	0
4	A SEVEN SISTERS (2300)	DUVAL	2	1	13,291	0
4	SEVEN SISTERS (2350)	DUVAL	1	0	0	0
4	SEVEN SISTERS (2400)	DUVAL	0	0	0	0
4	SEVEN SISTERS (3000 YEGUA)	DUVAL	1	0	0	0
4	SEVEN SISTERS (5750 BARNES)	DUVAL	0	0	0	0
4	SEVEN SISTERS (8100 WILCOX)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, E. (HOUSE AB)	DUVAL	8	7	3,374,874	0 F
4	P SEVEN SISTERS, E. (HOWELL SAND)	DUVAL	8	6	9,304,058	0 F
4	P SEVEN SISTERS, EAST (0-55)	DUVAL	8	8	7,646,321	0 F
4	P SEVEN SISTERS, E. (REAGAN)	DUVAL	5	4	2,658,935	174 F
4	SEVEN SISTERS, E. (REAGAN B)	DUVAL	0	0	0	0
4	SEVEN SISTERS, E. (REAGAN D)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, E (REAGAN D FB 1)	DUVAL	3	2	1,260,344	0
4	SEVEN SISTERS, E. (QUEEN CITY)	DUVAL	0	0	0	0
4	SEVEN SISTERS,E.(QUEEN CITY LD)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SEVEN SISTERS. E. (WILCOX 6)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, EAST (9400)	DUVAL	2	2	330,897	900
4	P SEVEN SISTERS, EAST (9500)	DUVAL	4	2	346,669	0
4	P SEVEN SISTERS, EAST (9700)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, EAST (10000)	DUVAL	3	2	246,281	0
4	SEVEN SISTERS,W. (WILCOX 1)	DUVAL	1	1	149,502	1,280
4	SEVEN SISTERS,W.(WILCOX 1,N.)	DUVAL	2	0	0	0
4	SEVEN SISTERS, W. (WILCOX 6)	DUVAL	1	1	178,232	4,268
4	SEVEN SISTERS, W. (WILCOX 8)	DUVAL	2	1	17,670	561
4	A SEVEN SISTERS, W. (5700)	DUVAL	1	1	121,331	2,141
4	SEVENTY-SIX (FRIO)	DUVAL	1	0	0	0
4	SEVENTY-SIX (2100)	DUVAL	0	0	0	0
4	SEVENTY-SIX, SOUTH (700)	DUVAL	0	0	0	0
4	SEVENTY-SIX, SOUTH (870)	DUVAL	1	0	608	0
4	SEVENTY-SIX, SOUTH (1300)	DUVAL	1	0	511	0
4	SEVENTY-SIX, SOUTH (6900)	DUVAL	0	0	0	0
4	A SEVENTY-SIX, WEST	DUVAL	0	0	0	0
4	SEVERIANO (MIRANDD)	DUVAL	0	0	0	0
4	SHAMROCK COVE, E. (22 SAND)	NUECES	1	1	453,284	3,243
4	SHAMROCK COVE, E. (27 SAND)	NUECES	1	0	0	0
4	SHARP RANCH	JIM WELLS	1	1	12,198	0
4	A SHARP RANCH (6700 SAND)	JIM WELLS	0	0	0	0
4	SHARY (FRIO LOWER)	HIDALGO	0	0	0	0
4	SHARY (FRIO 7300)	HIDALGO	0	0	0	0
4	SHARY, S. (8650)	HIDALGO	0	0	0	0
4	SHARYLAND (6500)	HIDALGO	0	0	0	0
4	P SHELL POINT (6-1)	NUECES	2	2	311,460	2,768
4	SHELL POINT (5-A)	NUECES	0	0	0	0
4	SHELL POINT (6A)	NUECES	1	1	15,874	486
4	SHELL POINT (6-8)	NUECES	0	0	0	0
4	SHELL POINT (18 SAND)	NUECES	1	1	188,220	2,180
4	SHELL POINT (19 SAND)	NUECES	3	1	502,539	5,002
4	SHELL POINT (24 SAND)	NUECES	0	0	0	0
4	SHELL POINT (6900)	ARANSAS	0	0	0	0
4	SHELL POINT (8100)	ARANSAS	0	0	0	0
4	SHEPHERD (CRUTCHFIELD)	HIDALGO	1	1	28,111	0
4	SHEPHERD (ELKINS)	HIDALGO	0	0	0	0
4	P SHEPHERD (FRIO -L-)	HIDALGO	0	0	0	0
4	SHEPHERD (FRIO-P)	HIDALGO	0	0	0	0
4	SHEPHERD (GRAHAM)	HIDALGO	0	0	0	0
4	SHEPHERD (HACKNEY LAKE)	HIDALGO	0	0	0	0
4	P SHEPHERD (JONES)	HIDALGO	0	0	0	0
4	SHEPHERD (MARTIN)	HIDALGO	0	0	0	0
4	A SHEPHERD (MCKINSEY)	HIDALGO	0	0	0	0
4	SHEPHERD (MELLINGER)	HIDALGO	2	0	0	0
4	P SHEPHERD (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD (STRAY)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, M.)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, N.)	HIDALGO	0	0	0	0
4	P SHEPHERD (TEXAND)	HIDALGO	0	0	0	0
4	SHEPHERD (6240 STRAY)	HIDALGO	1	1	50,808	788
4	SHEPHERD (6750)	HIDALGO	0	0	0	0
4	P SHEPHERD (7300)	HIDALGO	0	0	0	0
4	SHEPHERD, N. (MEYERHOFF)	HIDALGO	0	0	0	0
4	SHEPHERD, S. (CRUTCHFIELD)	HIDALGO	0	0	0	0
4	P SHEPHERD, S. (FRIO)	HIDALGO	3	3	614,516	4,910
4	A SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD, SOUTH (6700)	HIDALGO	0	0	0	0
4	SHEPHERDS (FRIO 7400)	HIDALGO	1	0	0	0
4	SHIELD (FRIO D)	NUECES	1	0	0	0
4	P SHIELD (FRIO E)	NUECES	0	0	0	0
4	SHIELD (FRIO F)	NUECES	1	0	0	0
4	A SHIELD (FRIO K)	NUECES	0	0	0	0
4	A SHIELD (MIOCENE)	NUECES	0	0	0	0
4	SHIELD (2800)	NUECES	0	0	0	0
4	SHIELD (2900)	NUECES	0	0	0	0
4	SHIELD (7500)	NUECES	2	0	16	0
4	SHIELD (7550)	NUECES	2	1	50,220	1,283
4	SHIELD, EAST (FRIO 7700)	NUECES	0	0	0	0
4	SHIELD, EAST (8100)	NUECES	0	0	0	0
4	SHIELD, NORTH (3065)	NUECES	0	0	0	0
4	SHIELD, S.W. (7650)	NUECES	1	1	11,265	0
4	SHIELD, SW (8400)	NUECES	0	0	0	0
4	A SHIELD, WEST (2900)	NUECES	0	0	0	0
4	SINTON (F-A)	SAN PATRICIO	0	0	0	0
4	SINTON (FRIO 5400)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH	SAN PATRICIO	2	1	150,153	0
4	SINTON, NORTH (CATAMOUA)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (SHALLOW)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (1100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1400)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (1500)	SAN PATRICIO	1	1	7,313	0
4	SINTON, NORTH (1600 MIOCENE)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1950)	SAN PATRICIO	2	0	0	0
4	A SINTON, NORTH (2050)	SAN PATRICIO	1	0	2	0
4	SINTON, NORTH (2300)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (2330)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2400)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (2700)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3100)	SAN PATRICIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	SINTON, NORTH (3175)	SAN PATRICIO	1	0	1	0
4	SINTON, NORTH (4400 FRIO)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (4600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (5600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (6600)	SAN PATRICIO	0	0	0	0
4	P SINTON, SOUTH (CATAHOLA 3300)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (BAYDER SD.)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (SHALLOW)	SAN PATRICIO	4	0	20,959	246
4	SINTON, WEST (SHALLOW 1140)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (SHALLOW 1222)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1320)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1500 LAGARTO)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (1750)	SAN PATRICIO	1	0	10,148	0
4	SINTON, W. (1765)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1850)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1900 UPPER)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (2050)	SAN PATRICIO	2	0	0	0
4	SINTON, WEST (3200)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (3385)	SAN PATRICIO	1	0	2,207	0
4	P SINTON, WEST (3400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (1400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1800)	SAN PATRICIO	3	0	0	0
4	SINTON SHALLOW, WEST (1900)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST (1950)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (2150)	SAN PATRICIO	1	0	1	0
4	SINTON SHALLOW, WEST (2250)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (2300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (3000)	SAN PATRICIO	0	0	0	0
4	P SINTON SHALLOW, WEST (3050)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (3200)	SAN PATRICIO	0	0	0	0
4	A SIXTO (HOCKLEY 2170)	STARR	0	0	0	0
4	SKIPPER (I-27)	BROOKS	0	0	0	0
4	SKIPPER (J-05)	BROOKS	0	0	0	0
4	SLATOR RANCH (WILCOX)	WEBB	1	1	130	0 F
4	SODVILLE (MIOCENE 1990)	SAN PATRICIO	1	0	0	0
4	SODVILLE (GRETA 4900)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 4920)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 5050)	SAN PATRICIO	0	0	0	0
4	P SODVILLE (SINTON 6050)	SAN PATRICIO	0	0	0	0
4	A SODVILLE, WEST (7100)	SAN PATRICIO	1	1	68,837	3,564
4	A SOLO MUERTO (YEGUA-PALMER)	JIM WELLS	1	0	5,543	530
4	SOLO MUERTO (YEGUA ROLLERT)	JIM WELLS	1	1	258,847	6,111
4	SORILLO (VICKSBURG 11,600)	KENEDY	1	1	61,875	2,290
4	SORILLO (VICKSBURG 11600 SOUTH)	KENEDY	0	0	0	0
4	SOUTH ASSUMPTION (YEGUA)	JIM HOGG	1	0	0	0
4	SOUTH BAY (FRIO C-6)	NUECES	0	0	0	0
4	SOUTH BAY (FRIO J-5)	NUECES	0	0	0	0
4	SOUTH HARBOUR ISLAND (C-2)	NUECES	1	0	0	0
4	A SOUTHLAND	DUVAL	0	0	0	0
4	SOUTHLAND (COLE, LOWER)	DUVAL	1	0	3,108	0 F
4	SOUTHLAND (GRAVIS)	DUVAL	1	0	1,124	0
4	SOUTHLAND (PETTUS 5300)	DUVAL	1	0	0	0
4	P SOUTHLAND (TEDDLIE)	DUVAL	6	0	28,810	0 F
4	A SOUTHLAND (4530)	DUVAL	0	0	0	0
4	SOUTHLAND (5580)	DUVAL	2	0	4,838	0 F
4	SPARTAN (F-A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (FRIO BASAL A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (1700)	SAN PATRICIO	0	0	0	0
4	SPARTAN (3300)	SAN PATRICIO	1	0	0	0
4	SPARTAN (3400)	SAN PATRICIO	0	0	0	0
4	SPARTAN (4500)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5250)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5350)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5450)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5600)	SAN PATRICIO	0	0	0	0
4	SPARTAN (6200)	SAN PATRICIO	0	0	0	0
4	SPARTAN (6900 SAND)	SAN PATRICIO	1	0	0	0
4	SPARTAN (7370)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8000)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8050)	SAN PATRICIO	1	0	0	0
4	SPARTAN (8150 FRIO)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8400)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8600)	SAN PATRICIO	1	0	89,580	2,223
4	P SPARTAN (8800 FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	SPARTAN, N. E. (5500)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (5100)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (7750)	SAN PATRICIO	1	1	12,011	45
4	SPARTAN, SOUTH (7900)	SAN PATRICIO	0	0	0	0
4	SPIDER (PETTUS 5180)	JIM HOGG	1	1	177,782	2,518
4	P SPRINT (MARGINULINA)	KLEBERG	0	0	0	0
4	SPRINT (10400)	KLEBERG	0	0	0	0
4	P SPRINT, S. (FRIO A)	KLEBERG	3	2	3,507,202	0 F
4	SPRINT, S (FRIO B)	KLEBERG	0	0	0	0
4	SPRINT, S. (FRIO C)	KLEBERG	0	0	0	0
4	SQUIRE (GOVT. WELLS)	DUVAL	0	0	0	0
4	A SQUIRE (PETTUS)	DUVAL	0	0	0	0
4	A SQUIRE (SQUIRE)	DUVAL	0	0	0	0
4	SQUIRE (STRAKE)	DUVAL	0	0	0	0
4	SQUIRE (2400)	DUVAL	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SQUIRE (2900)	DUVAL	2	0	0	0
4	SQUIRE, WEST (2200 FRIO)	DUVAL	0	0	0	0
4	SQUIRE, WEST (STRAKE)	DUVAL	0	0	0	0
4	STAGGS (700)	WEBB	1	1	18,554	0
4	STAGGS (823)	WEBB	2	0	0	0
4	STARK (ANDERSON)	SAN PATRICIO	0	0	0	0
4	STARK (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	STARK (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	STARK(MOORE)	SAN PATRICIO	0	0	0	0
4	STARK (MORRIS)	SAN PATRICIO	0	0	0	0
4	STARK (WATSON)	SAN PATRICIO	0	0	0	0
4	P STARK (9,400)	SAN PATRICIO	0	0	0	0
4	P STARK (9,700)	SAN PATRICIO	0	0	0	0
4	STARK (9,900)	SAN PATRICIO	0	0	0	0
4	STARK (10,300)	SAN PATRICIO	1	1	12,734	190
4	STARK, NORTH (F-1)	SAN PATRICIO	0	0	0	0
4	P STARK, NORTH (F-7)	SAN PATRICIO	0	0	0	0
4	P STARK, N(F-13)	SAN PATRICIO	0	0	0	0
4	STARK, NORTH (LA FARGE)	SAN PATRICIO	0	0	0	0
4	STARR BRITE (4250)	DUVAL	0	0	0	0
4	STARR BRITE, S.W. (7500 YEGUA)	DUVAL	1	0	17	2
4	STARR BRITE W (3900)	DUVAL	0	0	0	0
4	STARR BRITE W (4470)	DUVAL	0	0	0	0
4	STARR BRITE,W(4800)	DUVAL	1	0	0	0
4	STARR BRITE, W. (4900)	DUVAL	1	1	10,496	0
4	STARR BRITE, W. (5380)	DUVAL	1	1	39,884	59
4	STARR BRITE, W. (5680)	DUVAL	1	0	0	0
4	P STARR BRITE, W. (5980)	DUVAL	3	2	55,924	227 F
4	STARR BRITE, W. (6860 YEGUA)	DUVAL	1	1	33,327	604
4	STARR BRITE, W. (6970 YEGUA)	DUVAL	1	1	62,275	685
4	P STARR BRITE, W. (7080 YEGUA)	DUVAL	12	11	6,511,406	114,777
4	STARR BRITE, W. (7215 YEGUA)	DUVAL	1	1	77,086	805
4	STARR COUNTY, NE. (K-1 GAS 4204)	STARR	8	4	27,882	3 F
4	STARR, NORTH (7000)	STARR	1	1	193,928	1,125
4	P STATE PARK (FRIO 5500)	HIDALGO	0	0	0	0
4	A STEDMAN ISLAND	NUECES	1	0	0	0
4	STEDMAN ISLAND (84 SAND)	NUECES	1	1	42,280	0 F
4	STEDMAN ISLAND (87)	NUECES	0	0	0	0
4	STEDMAN ISLAND(C-1)	NUECES	1	1	59,409	0 F
4	STEDMAN ISLAND (C-2)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-2A)	NUECES	1	1	102,287	781
4	STEDMAN ISLAND (C-3)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-5)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-6)	NUECES	1	1	673,061	0 F
4	STEDMAN ISLAND (D-6)	NUECES	0	0	0	0
4	STEDMAN ISLAND (D-9)	NUECES	0	0	0	0
4	STEDMAN ISLAND (7300)	NUECES	1	1	107,415	0
4	STEDMAN ISLAND (7900)	NUECES	0	0	0	0
4	A STEDMAN ISLAND (8120 FRIO)	NUECES	1	1	191,448	0 F
4	STEDMAN ISLAND (8200)	NUECES	1	0	16,077	230
4	STEDMAN ISLAND (8300 SD)	NUECES	0	0	0	0
4	STEDMAN ISLAND (9400)	NUECES	0	0	0	0
4	STEDMAN ISLAND (9500)	NUECES	0	0	0	0
4	STEDMAN ISLAND (9600)	NUECES	0	0	0	0
4	STEDMAN ISLAND, E. (C-5)	NUECES	1	0	0	0
4	STEDMAN ISLAND, N. (7300)	NUECES	2	1	7,552	34 F
4	STEDMAN ISLAND, N(7600)	NUECES	0	0	0	0
4	STEDMAN ISLAND, N.(8000)	NUECES	0	0	0	0
4	STEDMAN ISLAND W.(F SAND)	NUECES	0	0	0	0
4	A STETS, (GOVT. WELLS)	DUVAL	0	0	0	0
4	STETS (TARANCAHUAS)	DUVAL	0	0	0	0
4	STILLMAN (E-59)	KENEDY	0	0	0	0
4	STILLMAN (E-64)	KENEDY	0	0	0	0
4	STILLMAN (F-45)	KENEDY	0	0	0	0
4	STILLMAN (F-61)	KENEDY	0	0	0	0
4	STILLMAN (F-72)	KENEDY	0	0	0	0
4	STILLMAN (G-02)	KENEDY	0	0	0	0
4	STILLMAN (G-11)	KENEDY	0	0	0	0
4	STILLMAN (G-20)	KENEDY	0	0	0	0
4	STILLMAN (G-34)	KENEDY	0	0	0	0
4	STILLMAN (G-44)	KENEDY	0	0	0	0
4	STILLMAN (G-60)	KENEDY	0	0	0	0
4	STILLMAN (H-05)	KENEDY	0	0	0	0
4	STILLMAN (H-12)	KENEDY	0	0	0	0
4	STILLMAN (H-23)	KENEDY	0	0	0	0
4	STILLMAN (H-33, L-22)	KENEDY	1	1	7,787	0 F
4	STILLMAN (H-33, III, N)	KENEDY	1	1	82,652	0 F
4	STILLMAN (H-36)	KENEDY	0	0	0	0
4	STILLMAN (I-12)	KENEDY	0	0	0	0
4	STILLMAN (I-40)	KENEDY	0	0	0	0
4	STILLMAN (I-52)	KENEDY	0	0	0	0
4	STILLMAN (I-61)	KENEDY	1	0	0	0
4	STILLMAN (J-00, K-78)	KENEDY	0	0	0	0
4	STILLMAN (K-00)	KENEDY	0	0	0	0
4	STILLMAN (K-00, W.)	KENEDY	1	1	81,815	0 F
4	STILLMAN (K-00 III, K-32)	KENEDY	1	0	0	0
4	STILLMAN (K-32)	KENEDY	0	0	0	0
4	STILLMAN (K-32, I)	KENEDY	1	0	0	0
4	STILLMAN (K-32, 43 II, L-22 II)	KENEDY	1	1	127,225	0 F
4	STILLMAN (K-34)	KENEDY	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P STILLMAN (K-43)	KENEDY	4	3	2,099,930	0 F
4	STILLMAN (K-78)	KENEDY	0	0	0	0
4	P STILLMAN (K-81)	KENEDY	0	0	0	0
4	STILLMAN (L-22)	KENEDY	0	0	0	0
4	STILLMAN (L-36)	KENEDY	0	0	0	0
4	STILLMAN (L-36, II)	KENEDY	1	0	0	0
4	STILLMAN (L-46)	KENEDY	1	1	143,593	0 F
4	P STILLMAN (SHALLOW)	KENEDY	44	2	4,176,901	0 F
4	STILLMAN, N. E. (J-40)	KENEDY	0	0	0	0
4	STRAKE (2250)	DUVAL	0	0	0	0
4	STRAKE (2320)	DUVAL	1	0	0	0
4	A STRAKE (2500)	DUVAL	1	0	4,308	19
4	STRAKE DEEP (CARRIZO P-2)	DUVAL	1	0	178,959	3,983
4	STRAKE DEEP (CARRIZO -R-)	DUVAL	1	0	312,253	6,025
4	STRAKE, NORTH (COLE)	DUVAL	0	0	0	0
4	STRAKE, NORTH (DARKVILLE)	DUVAL	6	6	55,327	0
4	STRAKE, NE. (HOCKLEY)	DUVAL	0	0	0	0
4	A STRATTON	KLEBERG	4	3	77,049	0 F
4	STRATTON (A-22)	JIM WELLS	0	0	0	0
4	P STRATTON (A-5300)	JIM WELLS	5	4	411,003	0 F
4	STRATTON (A-5400)	JIM WELLS	1	1	42,105	463 F
4	P STRATTON (ARROYO 4-6700)	JIM WELLS	2	1	143,620	0 F
4	STRATTON (AUSTIN, LOWER)	KLEBERG	0	0	0	0
4	STRATTON (AUSTIN, SOUTH UPPER)	NUECES	1	0	0	0
4	STRATTON (AUSTIN, UPPER)	JIM WELLS	1	1	38,559	0 F
4	STRATTON (AUSTIN, WEST LOWER)	JIM WELLS	0	0	0	0
4	P STRATTON (AUSTIN, WEST MIDDLE)	JIM WELLS	5	2	145,543	0 F
4	P STRATTON (AUSTIN, WEST UPPER)	JIM WELLS	7	3	252,422	0 F
4	STRATTON (B-22)	JIM WELLS	1	1	7,409	0 F
4	STRATTON (B-27)	JIM WELLS	3	1	46,339	0
4	P STRATTON (B-5300)	JIM WELLS	7	5	182,491	0 F
4	STRATTON (B-5400)	JIM WELLS	1	0	0	0
4	A STRATTON (BERTRAM)	JIM WELLS	14	6	576,167	0 F
4	STRATTON (BERTRAM A)	KLEBERG	1	1	174,324	0 F
4	A STRATTON (BERTRAM B)	KLEBERG	1	1	21,836	0 F
4	A STRATTON (BERTRAM EAST)	KLEBERG	0	0	0	0
4	STRATTON (BERTRAM M)	KLEBERG	0	0	0	0
4	P STRATTON (BERTRAM NORTH)	NUECES	2	2	20,852	0 F
4	STRATTON (BERTRAM NW)	NUECES	0	0	0	0
4	P STRATTON (BERTRAM WEST)	JIM WELLS	6	5	287,847	0 F
4	STRATTON (C-35-3)	NUECES	1	1	12,786	0 F
4	P STRATTON (C-5300)	NUECES	5	4	166,907	0 F
4	P STRATTON (COMSTOCK)	NUECES	16	8	247,942	0 F
4	P STRATTON (COMSTOCK-B 4700)	JIM WELLS	5	1	160,398	0 F
4	STRATTON (COMSTOCK-C 4600)	JIM WELLS	1	0	0	0
4	P STRATTON (D- 6)	NUECES	4	3	262,574	0 F
4	STRATTON (D-11)	NUECES	0	0	0	0
4	P STRATTON (D-18)	NUECES	4	4	374,218	0 F
4	STRATTON (D-20)	NUECES	1	1	113,317	0 F
4	STRATTON (D-23)	NUECES	2	1	86,965	0 F
4	P STRATTON (D-26)	JIM WELLS	5	3	82,300	0 F
4	STRATTON (D-26-2)	NUECES	1	1	75,322	0 F
4	STRATTON (D-35, RES. 3-E)	NUECES	1	1	124,935	0 F
4	STRATTON (D-40)	JIM WELLS	2	0	0	0
4	P STRATTON (D-49)	JIM WELLS	5	4	91,194	0 F
4	STRATTON (D-49-1)	NUECES	1	1	97,965	0 F
4	STRATTON (E-18-2)	NUECES	1	1	62,622	0 F
4	STRATTON (E-18-3)	NUECES	1	1	80,425	0 F
4	P STRATTON (E-25)	JIM WELLS	6	3	268,765	0 F
4	P STRATTON (E-31)	JIM WELLS	15	13	869,020	0 F
4	STRATTON (E-31-6)	NUECES	1	1	68,297	0 F
4	STRATTON (E-31-7)	NUECES	1	1	75,347	0 F
4	STRATTON (E-41-3)	NUECES	1	0	0	0
4	STRATTON (E-41-4)	KLEBERG	1	1	251,514	0 F
4	A STRATTON (E-49-13)	KLEBERG	0	0	0	0
4	STRATTON (E-49-18)	KLEBERG	2	0	0	0
4	STRATTON (E-84, B)	KLEBERG	0	0	0	0
4	STRATTON (E-93)	JIM WELLS	1	1	52,041	0 F
4	STRATTON (F- 2)	NUECES	2	1	18,728	0 F
4	STRATTON (F- 2-7)	NUECES	0	0	0	0
4	STRATTON (F-03)	KLEBERG	0	0	0	0
4	STRATTON (F-03,E)	KLEBERG	2	0	0	0
4	STRATTON (F-10)	KLEBERG	0	0	0	0
4	STRATTON (F-16-4)	NUECES	1	0	0	0
4	P STRATTON (F-16)	NUECES	0	0	0	0
4	STRATTON (F-20)	KLEBERG	1	1	14,604	0 F
4	STRATTON (F-21)	NUECES	0	0	0	0
4	STRATTON (F-22)	NUECES	1	1	169,768	0 F
4	STRATTON (F-23)	KLEBERG	1	0	10,487	0 F
4	A STRATTON (F-25)	KLEBERG	1	1	26,594	0 F
4	STRATTON (F-25-1)	NUECES	1	1	78,642	0 F
4	STRATTON (F-25-4)	KLEBERG	1	1	122,909	0 F
4	STRATTON (F-25-5)	NUECES	0	0	0	0
4	STRATTON (F-28)	NUECES	3	2	91,917	0 F
4	STRATTON (F-30)	KLEBERG	3	2	54,659	0 F
4	STRATTON (F-30, SOUTH)	KLEBERG	0	0	0	0
4	A STRATTON (F-31)	KLEBERG	3	1	70,224	0 F
4	STRATTON (F-31-1)	NUECES	1	1	126,284	0 F
4	STRATTON (F-31-8)	NUECES	0	0	0	0
4	STRATTON (F-31, RES. 11)	NUECES	1	1	151,322	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	STRATTON (F-31-12)	NUECES	3	1	24,203	0 F
4	STRATTON (F-34-7)	KLEBERG	1	1	10,789	0
4	STRATTON (F-34-8)	NUECES	1	1	25,840	0
4	A STRATTON (F-34-9)	KLEBERG	2	1	34,365	0 F
4	STRATTON (F-37)	NUECES	0	0	0	0
4	P STRATTON (F-39)	NUECES	4	2	218,152	0 F
4	A STRATTON (F-39-10)	KLEBERG	1	1	281,986	0
4	A STRATTON (F-39-11)	NUECES	1	1	104,919	0 F
4	STRATTON (F-39-13)	NUECES	0	0	0	0
4	P STRATTON (F-39-14)	NUECES	2	1	69,823	0 F
4	STRATTON(F-43)	JIM WELLS	2	2	60,885	0 F
4	A STRATTON (F-44)	NUECES	0	0	0	0
4	STRATTON (F-44, RES.7)	NUECES	0	0	0	0
4	STRATTON (F-46)	KLEBERG	1	1	8,494	0
4	STRATTON (F-52,U)	JIM WELLS	3	3	68,713	0 F
4	STRATTON (F-89,E)	KLEBERG	0	0	0	0
4	STRATTON (F-94)	KLEBERG	1	0	2,492	0 F
4	A STRATTON (G-00)	KLEBERG	1	1	13,737	0 F
4	A STRATTON (G- 2)	KLEBERG	0	0	0	0
4	STRATTON (G-2-2)	NUECES	0	0	0	0
4	STRATTON (G-00, SW)	KLEBERG	1	1	23,961	0 F
4	STRATTON (G-2, RES. 6)	NUECES	0	0	0	0
4	STRATTON (G- 9)	NUECES	0	0	0	0
4	STRATTON (G-9-4)	NUECES	1	1	77,028	0 F
4	STRATTON (G-9, RES. 7)	NUECES	1	0	2,153	0 F
4	P STRATTON (G-9, RES. 8)	NUECES	3	2	117,987	0 F
4	P STRATTON (G-9-9)	NUECES	3	3	130,677	0 F
4	STRATTON (G-11-6900)	NUECES	0	0	0	0
4	P STRATTON (G-9 RES. 10)	NUECES	3	2	137,337	0 F
4	STRATTON (G-9 RES. 12)	NUECES	1	1	53,228	0 F
4	STRATTON (G-9, RES. 13)	NUECES	1	1	73,798	0 F
4	STRATTON (G-15)	NUECES	3	1	29,065	0 F
4	STRATTON (G-15-2)	NUECES	1	1	18,959	0 F
4	STRATTON (G-17)	KLEBERG	1	1	54,153	0 F
4	STRATTON (G-18)	NUECES	0	0	0	0
4	STRATTON (G-21-5)	NUECES	1	1	479,688	0 F
4	STRATTON (G-21-6)	NUECES	1	0	0	0
4	A STRATTON (G-21)	NUECES	0	0	0	0
4	STRATTON (G-22)	KLEBERG	0	0	0	0
4	A STRATTON (G-21, RES.4)	NUECES	2	1	132,063	0 F
4	STRATTON (G-24)	KLEBERG	1	1	3,729	0 F
4	STRATTON (G-29)	NUECES	0	0	0	0
4	STRATTON (G-29, RES. 2)	NUECES	0	0	0	0
4	STRATTON (G-29-4)	NUECES	0	0	0	0
4	STRATTON (G-29-5)	NUECES	1	1	329,930	0 F
4	STRATTON (G-29-6)	NUECES	1	1	11,104	0 F
4	STRATTON (G-41)	NUECES	0	0	0	0
4	STRATTON (G-56)	KLEBERG	1	1	10,394	0 F
4	STRATTON (G-67, E)	KLEBERG	0	0	0	0
4	STRATTON (G-72)	KLEBERG	0	0	0	0
4	A STRATTON (G-74)	KLEBERG	0	0	0	0
4	STRATTON (GARDNER-WARDNER)	NUECES	0	0	0	0
4	STRATTON (GARDNER-WARDNER, B)	JIM WELLS	1	0	0	0
4	P STRATTON (H-3)	NUECES	0	0	0	0
4	STRATTON (GOLIAD)	NUECES	3	2	231,031	0 F
4	P STRATTON (H-10)	KLEBERG	0	0	0	0
4	A STRATTON (H-23 SAND)	NUECES	2	0	0	0
4	STRATTON (H-29-2)	NUECES	0	0	0	0
4	A STRATTON (H-37)	NUECES	1	0	0	0
4	STRATTON (H-37, RES. 2)	NUECES	1	1	51,130	0 F
4	STRATTON (HET, LOWER)	JIM WELLS	6	0	0	0
4	STRATTON (H-45)	KLEBERG	1	0	0	0
4	P STRATTON (H-55)	KLEBERG	0	0	0	0
4	STRATTON (I-33)	KLEBERG	1	1	5,726	0 F
4	STRATTON (J-2, RES. 1)	NUECES	1	0	0	0
4	STRATTON (J-8)	NUECES	1	1	18,667	0 F
4	P STRATTON (J-10)	JIM WELLS	3	2	72,841	0 F
4	P STRATTON (J-10, E)	NUECES	2	2	45,346	997
4	STRATTON (J-42)	KLEBERG	0	0	0	0
4	A STRATTON (JUAN)	JIM WELLS	5	3	215,100	0 F
4	STRATTON (K-41)	NUECES	1	1	30,367	645
4	STRATTON (K-20)	NUECES	1	0	0	0
4	STRATTON (K-33)	NUECES	2	0	0	0
4	P STRATTON (M-24)	NUECES	2	2	76,177	0 F
4	A STRATTON (L- 4)	KLEBERG	8	1	331,875	0 F
4	P STRATTON (L-5)	NUECES	0	0	0	0
4	STRATTON (L-5-2)	NUECES	1	1	422,133	0 F
4	A STRATTON (L-12)	KLEBERG	1	0	0	0
4	STRATTON (L-16,L)	KLEBERG	1	1	17,826	0 F
4	STRATTON (M-12)	NUECES	1	1	98,786	0 F
4	A STRATTON (L-16)	KLEBERG	2	0	0	0
4	STRATTON (L-16,S)	KLEBERG	0	0	0	0
4	P STRATTON (M-8)	KLEBERG	0	0	0	0
4	STRATTON (N-22)	KLEBERG	0	0	0	0
4	STRATTON(N-22,C)	KLEBERG	0	0	0	0
4	A STRATTON (N-23, NC)	KLEBERG	1	0	1,895	0 F
4	STRATTON (N-22,E)	KLEBERG	0	0	0	0
4	STRATTON (N-25)	KLEBERG	2	0	0	0
4	STRATTON (N-26-C)	KLEBERG	2	2	103,501	0 F
4	STRATTON (N-28,S)	KLEBERG	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A STRATTON (N-26, E)	KLEBERG	0	0	0	0
4	STRATTON (N26, SW, SEG 2)	KLEBERG	0	0	0	0
4	STRATTON (N-27, S.)	JIM WELLS	0	0	0	0
4	STRATTON (N-27, SW)	KLEBERG	1	0	0	0
4	STRATTON (N-28, W-2)	KLEBERG	0	0	0	0
4	STRATTON (P-4, C)	KLEBERG	0	0	0	0
4	P STRATTON (P-4, N)	KLEBERG	5	4	334,592	0 F
4	P STRATTON (P-4, NE)	KLEBERG	0	0	0	0
4	STRATTON (P-4, W)	KLEBERG	1	0	0	0
4	STRATTON (P-5)	KLEBERG	2	1	24,028	0 F
4	STRATTON (P-6, NE)	KLEBERG	1	1	18,390	0 F
4	STRATTON (P-6, SW)	KLEBERG	0	0	0	0
4	A STRATTON (P-6, W)	KLEBERG	0	0	0	0
4	STRATTON (POTENTIAL)	NUECES	0	0	0	0
4	STRATTON (R-2)	KLEBERG	2	1	28,874	0 F
4	STRATTON (R-2, LO. S)	KLEBERG	0	0	0	0
4	STRATTON (R-2, U)	KLEBERG	3	3	130,756	0 F
4	STRATTON (R-2, U, EAST)	KLEBERG	1	0	0	0
4	STRATTON (R-2, L)	KLEBERG	4	2	123,349	0 F
4	A STRATTON (R-2, LW)	KLEBERG	0	0	0	0
4	A STRATTON (R- 3, E)	KLEBERG	0	0	0	0
4	STRATTON (R-2, S.)	KLEBERG	1	0	0	0
4	STRATTON (R- 3, S.)	KLEBERG	1	1	16,378	0 F
4	A STRATTON (R-4, E.)	KLEBERG	1	0	0	0
4	STRATTON (R-4, W)	KLEBERG	0	0	0	0
4	STRATTON (R-5, LW)	KLEBERG	0	0	0	0
4	P STRATTON (R-5, E)	KLEBERG	0	0	0	0
4	STRATTON (R- 5, 6750)	KLEBERG	5	2	247,632	0 F
4	STRATTON (R-6)	KLEBERG	0	0	0	0
4	STRATTON (R-6, E)	KLEBERG	2	0	0	0
4	STRATTON (R-6, U)	KLEBERG	0	0	0	0
4	STRATTON (R- 6, W.)	KLEBERG	0	0	0	0
4	A STRATTON (R-13)	KLEBERG	3	0	0	0
4	STRATTON (REPRESSURE 1500)	NUECES	1	0	0	0
4	STRATTON (RES. 3 G-15)	NUECES	1	1	193,600	0 F
4	P STRATTON (RIVERS LOWER)	NUECES	5	4	217,148	0 F
4	P STRATTON (RIVERS UPPER A)	JIM WELLS	M 13	11	791,020	0 F
4	P STRATTON (RIVERS UPPER B)	NUECES	M 10	8	652,870	0 F
4	A STRATTON (S-2, NE)	KLEBERG	0	0	0	0
4	STRATTON (S-2, SW)	KLEBERG	0	0	0	0
4	A STRATTON (S-4)	KLEBERG	3	2	176,941	0 F
4	A STRATTON (SELLERS)	JIM WELLS	M 2	0	1,275	0 F
4	A STRATTON (SELLERS UPPER)	NUECES	1	1	40,394	0 F
4	P STRATTON (SELLERS UPPER GAS)	JIM WELLS	M 4	3	44,719	0 F
4	P STRATTON (SELLERS I)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2)	KLEBERG	M 1	1	22,254	0 F
4	STRATTON (SELLERS 2, SC)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2, SE)	KLEBERG	3	2	280,772	0 F
4	A STRATTON (SELLERS 2-D)	KLEBERG	0	0	0	0
4	A STRATTON (SELLERS 3, E)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 3, NE-2)	KLEBERG	0	0	0	0
4	A STRATTON (SELLERS 4)	KLEBERG	0	0	0	0
4	P STRATTON (SELLERS 4, LOWER)	NUECES	0	0	0	0
4	A STRATTON (T-3)	KLEBERG	0	0	0	0
4	STRATTON (U-11)	KLEBERG	0	0	0	0
4	STRATTON (U-3)	KLEBERG	1	0	0	0
4	STRATTON (V-3)	JIM WELLS	M 1	1	30,597	0 F
4	STRATTON (V-1)	KLEBERG	0	0	0	0
4	STRATTON (V-11)	KLEBERG	2	0	0	0
4	STRATTON (V-26)	KLEBERG	0	0	0	0
4	STRATTON (W-12)	JIM WELLS	0	0	0	0
4	STRATTON (V - 29)	KLEBERG	1	1	25,414	0 F
4	P STRATTON (V-5)	KLEBERG	0	0	0	0
4	STRATTON (VXS, T-7)	KLEBERG	1	0	1,706	0 F
4	STRATTON (W-15)	NUECES	1	1	10,041	0
4	STRATTON (W-38)	KLEBERG	0	0	0	0
4	STRATTON (W-18)	JIM WELLS	0	0	0	0
4	A STRATTON (W-39, B)	KLEBERG	0	0	0	0
4	STRATTON (W-39, C)	KLEBERG	0	0	0	0
4	STRATTON (W-39, SW)	KLEBERG	1	0	6,309	0 F
4	A STRATTON (W-39-2)	NUECES	1	0	0	0
4	A STRATTON (W-39-3)	KLEBERG	2	0	0	0
4	STRATTON (W-39-4)	KLEBERG	1	1	62,054	0 F
4	STRATTON (W-45-3)	KLEBERG	0	0	0	0
4	A STRATTON (W-45-4)	KLEBERG	0	0	0	0
4	STRATTON (W-45-4B)	KLEBERG	0	0	0	0
4	STRATTON (W-67)	JIM WELLS	1	0	0	0
4	STRATTON (W-69)	JIM WELLS	M 1	1	140,790	0 F
4	STRATTON (W-77)	JIM WELLS	M 0	0	0	0
4	P STRATTON (W-92)	JIM WELLS	M 5	2	202,717	0 F
4	STRATTON (W-92-3)	NUECES	0	0	0	0
4	P STRATTON (W-92, RES. 2)	KLEBERG	0	0	0	0
4	STRATTON (W-99)	NUECES	0	0	0	0
4	STRATTON (WAGNER)	JIM WELLS	M 0	0	0	0
4	A STRATTON (WARDNER)	JIM WELLS	M 17	9	599,629	0 F
4	A STRATTON (WARDNER WEST)	JIM WELLS	M 0	0	0	0
4	P STRATTON (WARDNER WEST - GAS)	JIM WELLS	M 8	6	224,868	0 F
4	STRATTON (WARDNER 2, UP.)	NUECES	0	0	0	0
4	STRATTON (ZONE F-16-3)	KLEBERG	0	0	0	0
4	STRATTON (ZONE H-37, S)	KLEBERG	1	1	151,652	1,815

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	STRATTON (ZONE V-13,14)	KLEBERG	0	0	0	0
4	STRATTON (1700)	NUECES	0	0	0	0
4	STRATTON (1800)	NUECES	0	0	0	0
4	STRATTON (4300)	JIM WELLS	M 3	2	47,569	0 F
4	STRATTON (4500, 21)	JIM WELLS	1	1	19,572	0 F
4	STRATTON (4900)	NUECES	1	0	0	0
4	STRATTON (5000)	NUECES	M 6	2	31,755	0 F
4	STRATTON (5100)	JIM WELLS	M 3	2	125,008	0 F
4	P STRATTON (5200)	JIM WELLS	M 6	5	189,637	0 F
4	STRATTON (5270)	KLEBERG	1	0	0	0
4	STRATTON (5420)	KLEBERG	1	0	0	0
4	STRATTON (5470)	KLEBERG	0	0	0	0
4	STRATTON (5560)	JIM WELLS	0	0	0	0
4	P STRATTON (5800)	JIM WELLS	M 4	4	122,757	0 F
4	P STRATTON (6000)	JIM WELLS	M 0	0	0	0
4	STRATTON (6070)	KLEBERG	0	0	0	0
4	STRATTON (6200)	KLEBERG	1	0	0	0
4	A STRATTON (6300 NORTH SEG.)	NUECES	5	5	469,635	30 F
4	STRATTON (6700)	NUECES	1	1	7,739	4 F
4	STRATTON (6850)	KLEBERG	1	0	3,761	0 F
4	STRATTON (6700 LPG STRG.)	NUECES	0	0	0	0
4	STRATTON (7400)	KLEBERG	1	0	5,938	0 F
4	STRATTON (7460)	KLEBERG	0	0	0	0
4	STRATTON (7730)	KLEBERG	0	0	0	0
4	STRATTON (7800)	NUECES	1	1	27,078	233 F
4	STRATTON (8200)	NUECES	1	1	48,706	0 F
4	P STRATTON (8660)	KLEBERG	0	0	0	0
4	STRATTON (8800)	NUECES	1	0	4,431	0 F
4	STRATTON, EAST (PFLUEGER, LOWER)	NUECES	M 0	0	0	0
4	A STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	0	0	0	0
4	A STRATTON, EAST (PFLUEGER, UPPER)	NUECES	0	0	0	0
4	STRATTON, SOUTH (AUSTIN, UPPER)	NUECES	0	0	0	0
4	A STROMAN (DHERN)	JIM HOGG	0	0	0	0
4	STROMAN (DHERN -A-)	JIM HOGG	1	0	6,211	32
4	STROMAN (DHERN 3575)	JIM HOGG	0	0	0	0
4	STRONG (SAENZ 5300)	STARR	1	0	0	0
4	STRONG (SAENZ 7320)	STARR	1	1	41,963	0 F
4	A STRONG (4700)	STARR	2	1	6,013	0 F
4	SUE (5150)	JIM WELLS	0	0	0	0
4	P SUE (5250)	JIM WELLS	0	0	0	0
4	A SULLIVAN CITY	HIDALGO	0	0	0	0
4	SULLIVAN CITY (CHAPA, UP. 3900)	STARR	M 0	0	0	0
4	SULLIVAN CITY (FLORES)	HIDALGO	M 1	1	4,029	0
4	SULLIVAN CITY (FORDYCE, LD. 3400)	HIDALGO	M 1	0	0	0
4	SULLIVAN CITY (GARZA)	STARR	M 1	1	153,307	1,079
4	A SULLIVAN CITY (ROYAL 4000)	HIDALGO	M 0	0	0	0
4	SULLIVAN CITY (SAENZ STRAY 3850)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SAENZ 3600)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3000)	HIDALGO	M 2	1	1,800	0
4	SULLIVAN CITY (STRAY 3650)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3700)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SULLIVAN 3400)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (VICKSBURG, 80-L)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	1	1	24,399	0
4	SULLIVAN CITY (VICKSBURG 5065)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (2550)	STARR	0	0	0	0
4	SULLIVAN CITY (2975)	HIDALGO	1	1	10,821	0
4	SULLIVAN CITY (3500)	HIDALGO	1	1	25,143	0
4	SULLIVAN CITY (3550)	HIDALGO	1	1	7,423	0
4	SULLIVAN CITY (3750)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (3800)	HIDALGO	M 0	0	0	0
4	P SULLIVAN CITY (4850)	STARR	2	2	101,726	998
4	SULLIVAN CITY (4900)	HIDALGO	0	0	0	0
4	SULLIVAN CITY, SE.	HIDALGO	1	0	225	0
4	SULLIVAN CITY, SE. (3900)	HIDALGO	0	0	0	0
4	SULLIVAN CITY, W. (SULVN., UP. 3300)	STARR	0	0	0	0
4	SUN (A SAND)	STARR	3	0	0	0
4	P SUN	STARR	4	3	617,030	883 F
4	SUN (B)	STARR	0	0	0	0
4	SUN (B RINCON)	STARR	0	0	0	0
4	SUN (C-1 FRIO)	STARR	1	0	0	0
4	SUN (C-1-K)	STARR	2	1	4,214	35 F
4	SUN (C-2)	STARR	3	1	43,877	33 F
4	A SUN (D-1)	STARR	10	6	193,361	243 F
4	A SUN (D-1 B)	STARR	0	0	0	0
4	A SUN (D-2-B)	STARR	7	2	26,702	663 F
4	SUN (D-3-D)	STARR	1	1	57,390	136
4	SUN (D-3-G)	STARR	1	1	28,241	0 F
4	SUN (D-3-K)	STARR	0	0	0	0
4	SUN (D-4)	STARR	0	0	0	0
4	SUN (D-4-C)	STARR	1	0	0	0
4	SUN (DX)	STARR	2	1	38,609	56 F
4	SUN (E-1)	STARR	1	1	19,174	16 F
4	SUN (F-1)	STARR	0	0	0	0
4	A SUN (F-1-M 4950)	STARR	14	10	556,259	401 F
4	SUN (F-1-U)	STARR	2	1	4,392	0 F
4	SUN (F-1-U, N)	STARR	0	0	0	0
4	A SUN (F-2-A)	STARR	4	1	8,033	34 F
4	A SUN (F-2, LD., Nw.)	STARR	1	1	56,295	0 F
4	SUN (F-3-D)	STARR	2	1	8,889	27 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SUN (F-4-D, NE)	STARR	0	0	0	0
4	A SUN (F-4-G)	STARR	1	0	0	0
4	SUN (F-4-L, M)	STARR	0	0	0	0
4	SUN (F-4-L, N)	STARR	0	0	0	0
4	SUN (F-4-M, LO.)	STARR	0	0	0	0
4	SUN (F-4-U)	STARR	0	0	0	0
4	SUN (FRIO)	STARR	0	0	0	0
4	A SUN (G-1)	STARR	0	0	0	0
4	A SUN (G-1, EAST)	STARR	1	0	0	0
4	A SUN (H-1)	STARR	3	1	33,837	0 F
4	SUN (H-1 SEG B)	STARR	0	0	0	0
4	SUN (H-5)	STARR	0	0	0	0
4	SUN (I-15)	STARR	0	0	0	0
4	SUN (I-4 VICKSBURG)	STARR	0	0	0	0
4	SUN (J-1 VICKSBURG)	STARR	0	0	0	0
4	SUN (L VICKSBURG)	STARR	0	0	0	0
4	SUN (4600)	STARR	0	0	0	0
4	SUN (4750)	STARR	0	0	0	0
4	SUN (4860)	STARR	0	0	0	0
4	SUN (5200)	STARR	1	0	0	0
4	SUN (5300)	STARR	0	0	0	0
4	SUN (5530)	STARR	0	0	0	0
4	SUN (6000)	STARR	1	0	0	0
4	SUN (6210 VICKSBURG)	STARR	0	0	0	0
4	SUN (6550 VICKSBURG)	STARR	1	1	43,929	0 F
4	SUN (6560 VICKSBURG)	STARR	1	1	21,679	164
4	SUN (7130 VICKSBURG)	STARR	0	0	0	0
4	SUN (7700 VICKSBURG)	STARR	2	0	0	0
4	SUN (8300 VICKSBURG)	STARR	1	1	149,326	1,441
4	SUN (8440 VICKSBURG)	STARR	1	0	0	0
4	SUN, EAST (C-2 4200)	STARR	0	0	0	0
4	SUN, EAST (F 54)	STARR	0	0	0	0
4	A SUN, EAST (F-60)	STARR	0	0	0	0
4	SUN, EAST (F-80)	STARR	0	0	0	0
4	SUN, EAST (F-84)	STARR	0	0	0	0
4	SUN, EAST (G-39)	STARR	0	0	0	0
4	SUN, EAST (MCKINNEY 5266)	STARR	1	1	51,488	114
4	SUN, EAST (PENA)	STARR	0	0	0	0
4	A SUN, EAST (4810)	STARR	1	1	67,325	361
4	SUN, EAST (5200)	STARR	0	0	0	0
4	SUN, EAST (6300)	STARR	0	0	0	0
4	A SUN, NORTH	STARR	1	0	0	0
4	SUN, NORTH (A-2 3900)	STARR	1	1	12,683	0 F
4	SUN, NORTH (C-3)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-A)	STARR	1	1	8,789	4
4	A SUN, NORTH (C-3-B)	STARR	2	1	10,165	0 F
4	P SUN, NORTH (C-3-C)	STARR	2	2	125,436	277 F
4	P SUN, NORTH (C-3-C-3)	STARR	2	2	458,723	1,888 F
4	SUN, NORTH (C-4)	STARR	0	0	0	0
4	SUN, NORTH (C-5)	STARR	1	1	10,266	253 F
4	P SUN, NORTH (CLARK, UPPER I)	STARR	2	2	101,726	584 F
4	A SUN, NORTH (CLARK, UPPER II)	STARR	1	1	11,028	195
4	SUN, NORTH (D-1 RES. 1)	STARR	0	0	0	0
4	SUN, NORTH (D-1 RES. 2)	STARR	1	1	181,919	270 F
4	SUN, NORTH (D-1 SEG 6)	STARR	0	0	0	0
4	SUN, NORTH (D-2-D)	STARR	0	0	0	0
4	SUN, NORTH (D-2-G)	STARR	1	0	0	0
4	A SUN, NORTH (D-3 WEST)	STARR	0	0	0	0
4	SUN, NORTH (D-3-D-2)	STARR	0	0	0	0
4	SUN, NORTH (D-3, D-3)	STARR	1	1	46,096	1,029
4	SUN, N. (D-3-D-6)	STARR	0	0	0	0
4	SUN, NORTH (D-3-G)	STARR	1	1	27,804	591
4	SUN, NORTH (D-4 RES. 3)	STARR	1	1	24,349	0 F
4	SUN, NORTH (DX-D)	STARR	1	1	4,938	35
4	SUN, N. (DX-D, SEG B)	STARR	1	1	91,981	0 F
4	SUN, NORTH (DX-G)	STARR	0	0	0	0
4	SUN, N. (D-X-G, SEG. B)	STARR	1	0	23,721	53 F
4	SUN, N. (D-X-G, SEG. C)	STARR	1	1	12,100	0
4	A SUN, NORTH (F-L-X-4)	STARR	0	0	0	0
4	SUN, NORTH (F-1-M, SEG. 2)	STARR	1	0	0	0
4	SUN, NORTH (F-1-X-5)	STARR	0	0	0	0
4	A SUN, NORTH (F-2-1)	STARR	1	0	2,070	34 F
4	P SUN, NORTH (F-2-4)	STARR	0	0	0	0
4	SUN, NORTH (F-2-5)	STARR	0	0	0	0
4	SUN, NORTH (F-2-10)	STARR	1	0	6,368	19 F
4	SUN, NORTH (F-4 5300)	STARR	0	0	0	0
4	SUN, NORTH (F-4 6380)	STARR	0	0	0	0
4	SUN, NORTH (F-4-D)	STARR	1	0	0	0
4	SUN, NORTH (F-4-D-2)	STARR	1	0	0	0
4	SUN, NORTH (F-4-G)	STARR	1	1	54,513	0 F
4	A SUN, NORTH (F-4-K-4)	STARR	1	1	34,628	0 F
4	SUN, NORTH (F-4-P)	STARR	0	0	0	0
4	SUN, NORTH (F-4-P, 2)	STARR	1	0	0	0
4	SUN, NORTH (F-4-P-4)	STARR	1	1	17,421	47
4	A SUN, NORTH (F-4-P-5)	STARR	0	0	0	0
4	P SUN, NORTH (F-5)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 4800)	STARR	1	1	16,584	67 F
4	SUN, NORTH (FRIO 5375)	STARR	1	1	44,541	127
4	SUN, NORTH (FRIO 6240)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6430)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SUN, NORTH (G-1, WEST)	STARR	0	0	0	0
4	A SUN, NORTH (GARZA)	STARR	9	7	1,364,496	1,961 F
4	SUN, NORTH (GARZA, LOWER)	STARR	0	0	0	0
4	SUN, NORTH (GARZA, SOUTH 4200)	STARR	1	1	46,201	0 F
4	SUN, NORTH (GARZA, WEST)	STARR	0	0	0	0
4	A SUN, NORTH (H-4-2)	STARR	0	0	0	0
4	SUN, NORTH (H-4-3)	STARR	1	1	5,625	58 F
4	A SUN, NORTH (H-4-4)	STARR	1	1	99,978	114 F
4	SUN, NORTH (H-4-5)	STARR	1	0	45,789	328 F
4	A SUN, NORTH (MONTALVO)	STARR	0	0	0	0
4	SUN, NORTH (PENA)	STARR	0	0	0	0
4	SUN NORTH (RINCON)	STARR	0	0	0	0
4	SUN, NORTH (RINCON II)	STARR	0	0	0	0
4	SUN, NORTH (RINCON 6650)	STARR	1	1	10,456	13 F
4	SUN, NORTH (RINCON 7490)	STARR	1	0	0	0
4	A SUN, NORTH (SAENZ -D-)	STARR	0	0	0	0
4	A SUN, NORTH (UPPER 5300)	STARR	0	0	0	0
4	P SUN, NORTH (VICKSBURG 5960)	STARR	0	0	0	0
4	A SUN, NORTH (VICKSBURG 6410)	STARR	0	0	0	0
4	P SUN, NORTH (VICKSBURG 6460)	STARR	0	0	0	0
4	SUN NORTH (VICKSBURG 6600)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 6610)	STARR	1	1	26,587	165
4	A SUN, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 6660)	STARR	0	0	0	0
4	SUN NORTH (VICKSBURG 7140)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 7880)	STARR	1	1	25,947	28 F
4	SUN, NORTH (1250)	STARR	0	0	0	0
4	SUN, NORTH (4220)	STARR	1	0	0	0
4	SUN, NORTH (4430)	STARR	1	1	5,898	0
4	SUN, NORTH (4620)	STARR	1	0	32,755	2
4	SUN, NORTH (4880)	STARR	1	0	0	0
4	P SUN, NORTH (4900)	STARR	3	0	47,385	489 F
4	P SUN, NORTH (5000)	STARR	3	2	45,167	209 F
4	A SUN, NORTH (5100)	STARR	1	0	0	0
4	SUN, NORTH (5350)	STARR	1	0	0	0
4	P SUN, NORTH (5400)	STARR	0	0	0	0
4	A SUN, NORTH (5470)	STARR	1	0	8,820	45
4	A SUN, NORTH (5500)	STARR	1	1	8,897	0 F
4	SUN, NORTH (5600)	STARR	0	0	0	0
4	SUN NORTH (5625)	STARR	1	1	409,717	679 F
4	P SUN, NORTH (5650)	STARR	0	0	0	0
4	SUN, NORTH (5750 FRID)	STARR	0	0	0	0
4	SUN, NORTH (5800)	STARR	0	0	0	0
4	SUN, NORTH (5950 FRID)	STARR	0	0	0	0
4	SUN, NORTH (6000 FRID)	STARR	1	0	643	2 F
4	SUN, NORTH (6070)	STARR	0	0	0	0
4	SUN, NORTH (6150)	STARR	1	0	7,114	8 F
4	SUN, NORTH (6250, S)	STARR	0	0	0	0
4	SUN, NORTH (6140)	STARR	1	0	0	0
4	SUN, NORTH (6330)	STARR	0	0	0	0
4	SUN, NORTH (6340)	STARR	0	0	0	0
4	SUN, NORTH (6350)	STARR	1	1	95,568	225
4	A SUN, NORTH (6360)	STARR	0	0	0	0
4	SUN, NORTH (6390)	STARR	1	0	0	0
4	SUN, NORTH (6400)	STARR	1	0	0	0
4	SUN, NORTH (6690)	STARR	0	0	0	0
4	SUN, NORTH (6698 STRAY)	STARR	1	1	15,121	27 F
4	SUN, NORTH (6740)	STARR	0	0	0	0
4	SUN, NORTH (6830)	STARR	1	1	26,427	59 F
4	SUN, NORTH (6890)	STARR	1	1	17,225	48
4	SUN, NORTH (7020 SAND)	STARR	4	1	62,169	321 F
4	SUN, WEST (8800)	STARR	2	1	66,622	3,725
4	SWEDEN (HIAWATHA, UPPER)	DUVAL	1	0	0	0
4	TABASCO (E)	HIDALGO	1	0	0	0
4	TABASCO (FRID KING)	HIDALGO	0	0	0	0
4	TABASCO (H)	HIDALGO	1	0	12,523	0 F
4	A TABASCO (H-1 SAND)	HIDALGO	1	1	51,142	331
4	TABASCO (HEARD SEG 1)	HIDALGO	6	1	63,374	0 F
4	A TABASCO (I-1)	HIDALGO	0	0	0	0
4	P TABASCO (M)	HIDALGO	3	3	53,263	0 F
4	A TABASCO (MISSION)	HIDALGO	1	0	0	0
4	P TABASCO (N)	HIDALGO	6	4	139,902	0 F
4	TABASCO (O)	HIDALGO	0	0	0	0
4	P TABASCO (O SEG 1)	HIDALGO	11	6	363,646	1,056 F
4	TABASCO (O SEG 2)	HIDALGO	1	1	62,802	0 F
4	TABASCO (P)	HIDALGO	5	0	0	0
4	P TABASCO (R)	HIDALGO	12	10	335,804	138 F
4	P TABASCO (S)	HIDALGO	6	4	434,219	286 F
4	P TABASCO (T)	HIDALGO	3	3	442,731	0 F
4	P TABASCO (U)	HIDALGO	3	2	216,362	0 F
4	TABASCO (U, UPPER)	HIDALGO	0	0	0	0
4	TABASCO (V)	HIDALGO	1	1	10,925	0 F
4	TABASCO (VICKSBURG 7000 LOWER)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8600)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8700)	HIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 8800)	HIDALGO	1	0	0	0
4	P TABASCO (VICKSBURG 9700)	HIDALGO	2	2	762,401	21,017
4	TABASCO (VICKSBURG 9740)	HIDALGO	1	1	36,613	1,926
4	P TABASCO (VICKSBURG 10,000)	HIDALGO	5	5	805,419	8,133 F
4	P TABASCO VICKSBURG (10100)	HIDALGO	16	12	2,956,491	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TABASCO (W)	HIDALGO	0	0	0	0
4	P TABASCO (X)	HIDALGO	7	6	464,985	245 F
4	TABASCO (4350 GAS)	HIDALGO	0	0	0	0
4	A TABASCO (4350 SAND)	HIDALGO	1	0	0	0
4	TABASCO (6700)	HIDALGO	0	0	0	0
4	TABASCO (7600)	HIDALGO	1	1	15,001	C F
4	TABASCO (7800)	HIDALGO	2	2	25,497	440 F
4	TABASCO (8500)	HIDALGO	1	1	84,102	76 F
4	TABASCO, NORTH (H)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (HEARD)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (P)	HIDALGO	0	0	0	0
4	P TABASCO, NORTH (R)	HIDALGO	4	4	1,095,134	2,519 F
4	TABASCO, NORTH (R,FB-1)	HIDALGO	1	1	193,718	195
4	P TABASCO, NORTH (R, FB-2)	HIDALGO	2	2	454,159	1,125
4	P TABASCO, NORTH (R,FB-3)	HIDALGO	2	1	271,702	589
4	A TAFT	SAN PATRICIO	0	0	0	0
4	A TAFT (A-5)	SAN PATRICIO	1	0	0	0
4	A TAFT (GRETA STRINGER)	SAN PATRICIO	0	0	0	0
4	TAFT (3700 CATAHOULA)	SAN PATRICIO	1	0	0	0
4	A TAFT (4300)	SAN PATRICIO	1	0	0	0
4	A TAFT (4550)	SAN PATRICIO	0	0	0	0
4	TAFT (6150 FRIO)	SAN PATRICIO	1	1	47,955	582
4	TAFT (6200)	SAN PATRICIO	0	0	0	0
4	A TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	1	0	0	0
4	TAFT, EAST(TONEK)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3900 CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (5500)	SAN PATRICIO	0	0	0	0
4	TAFT EAST (5625)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5830)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (6050)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (6070)	SAN PATRICIO	1	0	0	0
4	TAFT, EAST (6250)	SAN PATRICIO	1	0	0	0
4	A TAFT, EAST (6300 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (8745 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (A-1 FRIO)	SAN PATRICIO	1	1	3,861	66 F
4	TAFT, NORTH (A-5)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (B-F-2 FAULT SEG)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (D)	SAN PATRICIO	0	0	0	0
4	A TAFT, N. (6480)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (5730)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (6350)	SAN PATRICIO	0	0	0	0
4	TAFT, N. E. (6700)	SAN PATRICIO	0	0	0	0
4	A TAFT, NE. (6850)	SAN PATRICIO	0	0	0	0
4	P TAFT, SOUTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (MAYO)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (PICHA)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1800)	SAN PATRICIO	1	0	472	0
4	TAFT, SOUTH (1975)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (2100)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2300)	SAN PATRICIO	1	0	197	0
4	TAFT, SOUTH (2350)	SAN PATRICIO	1	1	6,610	0
4	TAFT, SOUTH (2400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2450)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (3050)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (3800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (5900)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (6400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (8500)	SAN PATRICIO	0	0	0	0
4	TAFT, SW.	SAN PATRICIO	0	0	0	0
4	TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (B-3)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (MIOCENE 3850)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (3900)	SAN PATRICIO	1	1	9,538	0
4	P TAFT, WEST (3990)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (5600)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	TAJOS (G-70)	KENEDY	1	0	0	0
4	TAJOS (G-83)	KENEDY	1	0	0	0
4	TAJOS (G-90)	KENEDY	0	0	0	0
4	TAJOS (H-13)	KENEDY	1	0	0	0
4	TAJOS (H-15)	KENEDY	0	0	0	0
4	TAJOS (H-15,E)	KENEDY	0	0	0	0
4	TAJOS (H-28)	KENEDY	0	0	0	0
4	TAJOS (I-18)	KENEDY	0	0	0	0
4	TAJOS (I-20)	KENEDY	0	0	0	0
4	P TAJOS (I-13)	KENEDY	0	0	0	0
4	TAJOS (I-66)	KENEDY	0	0	0	0
4	TAJOS (J-35)	KENEDY	1	0	0	0
4	TAJOS (J-14)	KENEDY	1	0	0	0
4	TAJOS (J-68)	KENEDY	1	0	0	0
4	TAJOS (J-80)	KENEDY	0	0	0	0
4	TAL VEZ (350)	WEBB	1	0	0	0
4	TAL VEZ (650)	WEBB	0	0	0	0
4	TAL VEZ (800)	WEBB	0	0	0	0
4	TAL VEZ, EAST (QUEEN CITY)	WEBB	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TAL VEZ, EAST (QUEEN CITY-4)	WEBB	1	0	12,123	0
4	TAL VEZ, EAST (WILCOX 8000)	WEBB	0	0	0	0
4	A TAL VEZ, EAST (4110)	WEBB	0	0	0	0
4	TAL VEZ, SOUTH (MIRANDO)	WEBB	2	0	0	0
4	P TALLEY ISLAND	ARANSAS	3	2	681,620	0 F
4	TALLEY ISLAND (FRIO M-1)	ARANSAS	1	1	77,104	0 F
4	TALLEY ISLAND (FRIO M-2)	ARANSAS	1	1	10,249	0 F
4	TALLEY ISLAND (FRIO M-2)	ARANSAS	1	1	60,056	0 F
4	TALLEY ISLAND, E. (FRIO G)	ARANSAS	0	0	0	0
4	P TALLEY ISLAND, E. (FRIO J-4)	ARANSAS	0	0	0	0
4	TALLEY ISLAND, E. (FRIO 9100)	ARANSAS	0	0	0	0
4	TAQUACHIE (HINNANT #3)	ZAPATA	0	0	0	0
4	TAQUACHIE (WILCOX FIRST)	ZAPATA	0	0	0	0
4	TAQUACHIE CREEK (WILCOX)	ZAPATA	1	0	188	0
4	TAQUACHIE CREEK (WILCOX 11,162)	ZAPATA	1	0	8,101	0
4	A TARANCAHUAS	DUVAL	1	0	0	0
4	TAR BABY (VICKSBURG, LD.)	HIDALGO	0	0	0	0
4	A TECOLOTE (FRIO 3300)	JIM WELLS	1	1	10,042	0
4	P TECOLOTE, EAST (4800)	JIM WELLS	0	0	0	0
4	TECOLOTE, SOUTHEAST (5260)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (BIERSTADT)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (JACKSON)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (STILLWELL)	JIM WELLS	2	0	0	0
4	TECOLOTE, WEST (1800)	JIM WELLS	1	0	0	0
4	P TECOLOTE, WEST (2200)	JIM WELLS	5	2	53,818	0
4	TECOLOTE, W. (2700 HET.)	JIM WELLS	2	0	75	0
4	TECOLOTE, WEST (3100)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3500)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4000)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4850)	JIM WELLS	1	0	0	0
4	TECOLOTE, NORTHEAST (4800)	JIM WELLS	0	0	0	0
4	TECOLOTE RANCH (7300)	JIM HOGG	1	0	5,345	0
4	TEIPAS, W. (4900 SD-A)	JIM WELLS	2	1	42,120	0
4	TAJOS (H-15)	KENEDY	0	0	0	0
4	TEMPAS (REKLAW 4030-A)	ZAPATA	1	1	26,534	10
4	TENERIAS (MARGINULINA)	WILLACY	0	0	0	0
4	TENERIAS (7920)	WILLACY	2	1	225,161	165
4	P TERESA (3110)	JIM WELLS	15	12	267,940	374 F
4	A TESORO	DUVAL	2	1	55,437	2,652
4	TESORO (COLE SAND)	DUVAL	0	0	0	0
4	TESORO (HOCKLEY Q-1)	DUVAL	0	0	0	0
4	TESORO (2900)	DUVAL	1	0	1,339	0
4	TESORO (3250)	DUVAL	0	0	0	0
4	TESORO (3600)	DUVAL	1	0	1,389	0
4	TESORO (3900)	DUVAL	0	0	0	0
4	TESORO (4800)	DUVAL	0	0	0	0
4	TESORO (6070)	DUVAL	0	0	0	0
4	P TEXAN GARDENS (HEARD, FIRST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (HEARD, THIRD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (O SAND)	HIDALGO	3	3	490,867	383 F
4	P TEXAN GARDENS (R SAND)	HIDALGO	3	2	805,675	1,243
4	TEXAN GARDENS (S SAND)	HIDALGO	1	0	28,487	91
4	TEXAN GARDENS (T SAND)	HIDALGO	1	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 1ST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 3RD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8300)	HIDALGO	0	0	0	0
4	TEXAN GARDENS (8800)	HIDALGO	1	1	82,987	388
4	P TEXAN GARDENS (9300)	HIDALGO	0	0	0	0
4	TEXAN GARDENS, N. (VICKS S.)	HIDALGO	1	1	7,808	250 F
4	TEXAN GARDENS, N. (VKS86, T)	HIDALGO	0	0	0	0
4	TEXAN GARDENS, N. (VICKS 12000)	HIDALGO	0	0	0	0
4	A THANKSGIVING (DINN)	JIM HOGG	1	0	0	0
4	P THANKSGIVING, S. (FRIO 1770)	DUVAL	0	0	0	0
4	A THELJON (1450)	STARR	0	0	0	0
4	THOMAS DIX (SINTON 4440)	SAN PATRICIO	0	0	0	0
4	P THOMAS DIX (4060 SAND)	SAN PATRICIO	3	2	379,122	1,317
4	THOMAS DIX (4200 SAND)	SAN PATRICIO	1	0	1,424	0
4	THOMAS DIX (4550 SAND)	SAN PATRICIO	1	0	3,732	19 F
4	THOMAS DIX (4600)	SAN PATRICIO	0	0	0	0
4	THOMAS DIX (4600 SOUTH)	SAN PATRICIO	0	0	0	0
4	A THOMAS LOCKHART	DUVAL	1	1	48,104	27 F
4	THOMAS LOCKHART (1500)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (1700)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (2600)	DUVAL	1	1	87,360	0
4	THOMAS LOCKHART (3200)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (3600)	DUVAL	2	1	46,242	0
4	THOMAS LOCKHART (HOCKLEY 3930)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (4000)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (4100)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (PETTUS 4750)	DUVAL	3	1	3,290	45
4	P THOMPSONVILLE, NE (WILCOX 9500)	JIM HOGG	19	11	3,217,075	878 F
4	P THOMPSONVILLE, NE. (9800)	WEBB	3	3	652,360	229 F
4	THOMPSONVILLE, NE. (9820)	WEBB	0	0	0	0
4	THOMPSONVILLE, NE. (10,000)	JIM HOGG	2	0	0	0
4	THOMPSONVILLE, NE. (10640)	JIM HOGG	2	1	191,845	0 F
4	P THOMPSONVILLE, NE. (12500)	JIM HOGG	5	3	2,446,775	0 F
4	THOMPSONVILLE, NE. (13700)	JIM HOGG	0	0	0	0
4	THREE ISLAND, EAST (F-05)	CAMERON	1	0	158,259	23
4	THREE ISLAND, EAST (10)	CAMERON	1	0	1,506	0 F
4	THREE ISLANDS, EAST (7240)	CAMERON	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	THREE ISLANDS, EAST (7280)	CAMERON	0	0	0	0
4	THREE ISLANDS, EAST (7300)	CAMERON	0	0	0	0
4	THREE ISLANDS, EAST (7650)	CAMERON	0	0	0	0
4	THREE ISLANDS, EAST (7680)	CAMERON	0	0	0	0
4	THREE ISLANDS, EAST (7700)	CAMERON	0	0	0	0
4	THREE ISLANDS, EAST (7715)	CAMERON	0	0	0	0
4	TIFFANY (WILCOX CARRIZO)	WEBB	1	1	184,859	778
4	TIGER (COLE 1700)	DUVAL	2	2	6,496	0
4	TIGER (FRID 1350)	DUVAL	1	0	19	0
4	TIGER (FRID 1470)	DUVAL	0	0	0	0
4	TIGER (YEGUA)	DUVAL	2	2	3,497	0
4	P TIJERINA-CANALES-BLUCHER	JIM WELLS	M 16	6	388,054	C 693 F
4	T.-C.-B. (BROOKS, UPPER)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (CARL)	JIM WELLS	5	4	186,320	0 F
4	T.-C.-B. (CLAUDIA)	JIM WELLS	0	0	0	0
4	T.-C.-B. (CONRAD)	JIM WELLS	1	0	2,547	C 0 F
4	T.-C.-B. (E. ARTHUR)	JIM WELLS	0	0	0	0
4	T.-C.-B. (GEORGE)	JIM WELLS	0	0	0	0
4	A T-C-B (H-62, N)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	M 4	3	692,713	531 F
4	T.-C.-B. (H-76)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (H-95E)	KLEBERG	0	0	0	0
4	T.C.B. (H-95,U)	JIM WELLS	1	1	169,267	0 F
4	T.-C.-B. (HARRIET)	JIM WELLS	0	0	0	0
4	T.-C.-B. (HORSTING 7100)	JIM WELLS	0	0	0	0
4	P T. C. B. (I-02)	JIM WELLS	M 4	4	182,769	487 F
4	TIJERINA-CANALES-BLUCHER (I-12)	JIM WELLS	2	1	288,663	0 F
4	P T. C. B. (I-21)	JIM WELLS	2	2	256,005	3,537 F
4	P T. C. B. (I-28)	JIM WELLS	2	1	337,789	0 F
4	T.C.B. (I-87)	JIM WELLS	1	1	18,257	0 F
4	TIJERINA-CANALES-BLUCHER (J-07)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (J-43)	KLEBERG	1	0	0	0
4	T.-C.-B (J-90)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (J-92)	KLEBERG	0	0	0	0
4	T. - C. - B. (K-61)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (K-76)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER(LINDA)	JIM WELLS	1	0	0	0
4	T.-C.-B. (MARGARET)	JIM WELLS	1	0	0	0
4	T.-C.-B. (MARY, S.)	JIM WELLS	1	1	61,217	0 F
4	P T.-C.-B. (NDWACEK)	JIM WELLS	M 2	2	122,931	706
4	T.-C.-B. (PAYASO)	JIM WELLS	0	0	0	0
4	T.C.B.(RICHARD W-2)	JIM WELLS	1	1	295,520	2,782 F
4	T.-C.-B. (SANFORD)	JIM WELLS	0	0	0	0
4	A T.-C.-B (SECOND TIJERINA)	JIM WELLS	7	0	0	0
4	T.-C.-B. (STEVENS)	JIM WELLS	0	0	0	0
4	T.-C.-B. (STEWART 6900)	JIM WELLS	5	1	84,116	275 F
4	T.-C.-B. (T-2-A)	JIM WELLS	0	0	0	0
4	T.-C.-B.(V-3)	KLEBERG	2	2	1,042,650	0 F
4	P TIJERINA-CANALES-BLUCHER (ZULA)	JIM WELLS	0	0	0	0
4	T.-C.-B. (ZULA SEG S)	JIM WELLS	1	1	29,993	0 F
4	T.-C.-B. (1 LOWER)	JIM WELLS	0	0	0	0
4	T.-C.-B.(20-I-03,W)	JIM WELLS	1	0	0	0
4	A T.-C.-B. (21-A1)	JIM WELLS	1	0	21,821	0 F
4	P TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	0	0	0	0
4	A T.-C.-B. (21-B4, W)	JIM WELLS	27	9	783,731	C 2,809 F
4	T.-C.-B. (21-D)	JIM WELLS	0	0	0	0
4	A T.-C.-B. (21-F, SE)	KLEBERG	M 3	0	410	0 F
4	A TIJERINA-CANALES-BLUCHER (21-J)	JIM WELLS	M 6	0	900	C 72
4	T.-C.-B. (5970 GAS SAND)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6200)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6650)	JIM WELLS	0	0	0	0
4	TCB (6520)	JIM WELLS	2	0	0	0
4	TIJERINA-CANALES-BLUCHER (6800)	JIM WELLS	0	0	0	0
4	T.-C.-B. (6900 CHARLES)	JIM WELLS	2	1	223,910	0 F
4	T.C.B. (6900 CHARLES, N.)	JIM WELLS	2	1	9,544	534
4	P T.-C.-B. (7000 CHARLES)	JIM WELLS	M 10	6	273,878	994 F
4	P T-C-B (6850 CORGEY)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (7050 CORGEY)	JIM WELLS	0	0	0	0
4	T.-C.-B (7100 JONES)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (7125)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7130 FRANZ)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7200 RICHARD)	JIM WELLS	2	1	337,112	0 F
4	T.-C.-B. (7300)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (7325)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (7400 MULEY)	JIM WELLS	2	2	64,498	242 F
4	T.-C.-B. (7600 CAROL)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (7670)	JIM WELLS	3	1	70,254	1,546
4	T.-C.-B. (7700)	JIM WELLS	1	1	109,659	1,930
4	T.-C.-B. (7729)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (7800)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (8000)	JIM WELLS	1	0	0	0
4	T.-C.-B. (8000 WEST)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8100)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8220)	JIM WELLS	0	0	0	0
4	T-C-B. (8250)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8300)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8500)	KLEBERG	2	2	64,237	869 F
4	TIJERINA-CANALES-BLUCHER (8520)	KLEBERG	2	1	35,635	246 F
4	TIJERINA-CANALES-BLUCHER (8800)	JIM WELLS	M 1	1	95,808	1,083

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	T.-C.-B. (8800 UPPER)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (8950)	JIM WELLS	0	0	0	0
4	P T-C-B (9000)	KLEBERG	2	2	164,385	6,420 F
4	TIJERINA-CANALES-BLUCHER (9400)	KLEBERG	M 2	1	17,101	145
4	P TIJERINA-CANALES-BLUCHER (9900)	KLEBERG	M 4	3	1,528,006	47,066 F
4	T-C-B (9550 STRAY)	KLEBERG	1	1	36,718	181
4	P TIJERINA-CANALES-BLUCHER(10,250)	JIM WELLS	M 5	4	1,221,852	23,597
4	P T.C.B. (10,500-E)	KLEBERG	2	2	832,856	46,234
4	TIJERINA-CANALES-BLUCHER(10,500)	KLEBERG	M 1	1	216,462	4,113
4	P TIJERINA-CANALES-BLUCHER (10600)	KLEBERG	M 6	3	381,862	5,899
4	T-C-B (11740)	KLEBERG	1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (11000)	KLEBERG	7	5	1,327,220	43,213
4	A T-C-B (11800)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (H-62)	KLEBERG	1	0	0	0
4	T-C-B, E. (J-43)	KLEBERG	0	0	0	0
4	T-C-B E.(20-I-2)	KLEBERG	0	0	0	0
4	T-C-B, EAST (20-I-2, NW)	KLEBERG	1	1	30,041	103 F
4	P T-C-B, E. (9400)	KLEBERG	3	3	172,143	0 F
4	T-C-B, WEST (9900)	KLEBERG	1	1	79,782	2,735
4	TIO AYOLA (B-25)	BROOKS	1	0	0	0
4	TIO AYOLA (B-97)	BROOKS	1	0	0	0
4	A TIO AYOLA (D-68)	BROOKS	1	0	0	0
4	TIO AYOLA (E-11)	BROOKS	1	0	0	0
4	TIO AYOLA (E-37)	BROOKS	0	0	0	0
4	TIO PANCHO (J-55)	KLEBERG	0	0	0	0
4	TODOS SANTOS (K-68)	HIDALGO	1	0	0	0
4	TODOS SANTOS (N-68)	HIDALGO	1	1	70,844	0 F
4	A TOM ALLEN (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	A TOM GRAHAM	JIM WELLS	0	0	0	0
4	TOM GRAHAM (VICKSBURG)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (2790)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3100)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3240)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3280)	JIM WELLS	2	1	45,790	2 F
4	TOM GRAHAM (3420)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3500-A)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (3500-C)	JIM WELLS	5	3	36,084	0
4	TOM GRAHAM (3540)	JIM WELLS	1	0	1,757	0 F
4	TOM GRAHAM (3600)	JIM WELLS	1	1	18,053	0
4	TOM GRAHAM (3700)	JIM WELLS	1	1	4,809	0
4	A TOM GRAHAM (3750)	JIM WELLS	4	2	40,544	0
4	P TOM GRAHAM (3800)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3985)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (4390)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (4420)	JIM WELLS	1	0	15,472	0 F
4	TOM GRAHAM (4500)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (4520)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (4700)	JIM WELLS	2	1	4,359	0
4	TOM GRAHAM (4770)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (4800)	JIM WELLS	2	0	0	0
4	TOM GRAHAM (4850)	JIM WELLS	1	0	1,272	54
4	TOM GRAHAM (5000 GAS)	JIM WELLS	1	0	0	0
4	A TOM GRAHAM (5150)	JIM WELLS	2	0	0	0
4	TOM GRAHAM (5250)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (5300)	JIM WELLS	6	1	16,610	0
4	A TOM GRAHAM, N. (3750 -A-)	JIM WELLS	1	1	12,763	0
4	A TOM GRAHAM, N. (3750 -B-)	JIM WELLS	1	0	0	0
4	TOM GRAHAM, WEST (FRID C)	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST (HARVEY 4530)	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST (SILER 4900)	JIM WELLS	2	1	19,112	0
4	TOM SHEARMAN (8000)	WEBB	0	0	0	0
4	TOM SHEARMAN (10500)	WEBB	1	1	367,129	569
4	TOM SHEARMAN (11150)	WEBB	1	1	718,017	15
4	TOM SHEARMAN (11200)	WEBB	1	1	822,839	12
4	P TOM WALSH (ESCONDIDO)	WEBB	M 12	9	310,539	3,873 F
4	P TOM WALSH (OLMOS)	WEBB	M 73	67	1,435,899	16,819 F
4	TOM WALSH (WILCOX)	WEBB	1	0	14,137	0
4	TOM WALSH (WILCOX 4350)	WEBB	0	0	0	0
4	TOM WALSH, W. (OLMOS)	WEBB	1	1	99,025	2,937
4	TOMAS (OLMOS)	WEBB	7	6	26,820	0
4	TORDILLA (H-70)	KENEDY	2	1	79,366	0 F
4	TORDILLA (H-78,S)	WILLACY	1	1	733	0 F
4	TORDILLA (I-04)	KENEDY	1	0	1,445	0 F
4	TORDILLA (I-31)	WILLACY	1	0	0	0
4	TORDILLA (I-47,S)	WILLACY	1	0	0	0
4	P TORDILLA (I-67, N)	KENEDY	5	3	521,941	0 F
4	TORDILLA (I-67, S)	WILLACY	2	2	156,237	0 F
4	P TORDILLA (I-71)	WILLACY	0	0	0	0
4	TORDILLA (K-45)	KENEDY	2	0	605	0 F
4	TORDILLA (J-27)	WILLACY	1	1	37,744	0 F
4	TORDILLA (J-42)	KENEDY	1	0	0	0
4	P TORDILLA (J-48)	WILLACY	0	0	0	0
4	P TORDILLA (J-55)	WILLACY	3	1	5,080,781	0 F
4	TORDILLA (J-58)	WILLACY	2	0	920	0 F
4	TORDILLA (J-66)	KENEDY	1	0	3,285	0 F
4	TORDILLA (J-75)	WILLACY	1	0	147,912	0 F
4	TORDILLA (M-50)	WILLACY	1	1	1,676,722	0 F
4	TORDILLO CREEK (4000)	WEBB	0	0	0	0
4	TORIAN	SAN PATRICIO	0	0	0	0
4	TRAVIS WARD (HINNANT, 1ST)	JIM HOGG	1	1	142,160	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TRAVIS WARD (HINNANT, 4TH)	JIM HOGG	1	0	52,827	0
4	P TRAVIS WARD (QUEEN CITY)	JIM HOGG	5	5	594,388	9,210
4	P TRAVIS WARD (WILCOX)	JIM HOGG	3	3	1,864,149	0
4	TRAVIS WARD, E. (WILCOX)	JIM HOGG	1	1	276,235	16
4	TRAYLOR ISLAND (B-4)	ARANSAS	0	0	0	0
4	TRAYLOR ISLAND (7800)	NUECES	0	0	0	0
4	TRES ENCINOS (CLAUDE)	BROOKS	0	0	0	0
4	TRES ENCINOS (ELDON)	BROOKS	0	0	0	0
4	TRES ENCINOS (FRIO 7250)	BROOKS	1	1	11,370	212
4	TRES ENCINOS (H-30 SD.)	BROOKS	0	0	0	0
4	TRES ENCINOS (P. CARROLL)	BROOKS	0	0	0	0
4	TRES ENCINOS (SWARTZ)	BROOKS	0	0	0	0
4	TRES ENCINOS (7390)	BROOKS	0	0	0	0
4	TREVINO (7650)	ZAPATA	0	0	0	0
4	TRI CHANNEL (FRIO I-1)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO I-2)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO J-1)	NUECES	0	0	0	0
4	A TRIPLE -A- (FRIO 7100)	SAN PATRICIO	2	0	0	0
4	A TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	0	0	0	0
4	TRIPLE -A- (FRIO 8900)	SAN PATRICIO	1	0	0	0
4	TRIPLE -A- (8700 SAND)	SAN PATRICIO	1	1	21,142	252
4	TRIPLE A (9200 SAND)	SAN PATRICIO	1	1	7,985	125
4	TSESMELIS (3200)	JIM WELLS	1	0	0	0
4	P TSESMELIS (3400)	JIM WELLS	9	6	313,041	6 F
4	P TSESMELIS (3410)	JIM WELLS	4	3	702,905	224 F
4	TSESMELIS (3590)	JIM WELLS	1	1	164,065	73
4	TSESMELIS (4000)	JIM WELLS	1	1	254,239	128
4	TSESMELIS (4050)	JIM WELLS	1	1	15,111	0
4	TSESMELIS (4300)	JIM WELLS	0	0	0	0
4	TSESMELIS (4500)	JIM WELLS	2	0	0	0
4	A TSESMELIS (4500 A)	JIM WELLS	0	0	0	0
4	TSESMELIS (4650)	JIM WELLS	1	1	62,958	250
4	TSESMELIS (6270)	JIM WELLS	0	0	0	0
4	P TSESMELIS, EAST (5400)	JIM WELLS	0	0	0	0
4	TSESMELIS, WEST (4500)	JIM WELLS	2	1	61,423	184
4	TSESMELIS, WEST (4640)	JIM WELLS	1	1	205,950	778
4	TULE LAKE	NUECES	1	1	539,824	22,308
4	A TULE LAKE, N.E. (LAURELES)	NUECES	0	0	0	0
4	TURCOTTE (I-93)	KENEDY	0	0	0	0
4	P TURKEY CREEK	NUECES	1	0	10,142	0
4	TURKEY CREEK (CARBON SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 3RD)	NUECES	0	0	0	0
4	A TURKEY CREEK (5370)	NUECES	1	1	8,255	3
4	TURKEY CREEK (GRETA 1ST)	NUECES	0	0	0	0
4	TURKEY CREEK (GRETA 4780)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 3RD)	NUECES	1	1	59,477	283
4	TURKEY CREEK (SINTON 4TH)	NUECES	0	0	0	0
4	TURKEY CREEK (3700)	NUECES	0	0	0	0
4	TURKEY CREEK (4600)	NUECES	0	0	0	0
4	TURKEY CREEK (6900)	NUECES	0	0	0	0
4	TURKEY CREEK, NORTH (VICKSBURG)	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK, S. (VIOLET 6800)	NUECES	0	0	0	0
4	UDEC (WILCOX)	WEBB	0	0	0	0
4	UMBRELLA, N. (CLARK)	WEBB	2	1	183,268	744
4	P UMBRELLA, NORTH (7300)	WEBB	3	2	102,787	75 F
4	UMBRELLA, SOUTH (7450)	WEBB	1	0	0	0
4	P UREBEND (LOBO)	ZAPATA	3	3	27,857	0
4	P UREBEND, SOUTH (LOBO 6)	ZAPATA	2	2	167,985	1
4	UREBEND, SOUTH (WILCOX 7000)	ZAPATA	1	1	29,930	320
4	URSHEL (ASHBY 7385)	STARR	1	1	33,408	1,309
4	URSHEL (VICKSBURG I)	STARR	0	0	0	0
4	URSHEL (4100)	STARR	1	1	58,735	213
4	A URSHEL (4250)	STARR	0	0	0	0
4	A URSHEL (4360)	STARR	0	0	0	0
4	V-R (LOBO 1)	WEBB	1	1	52,556	240 F
4	V-R (WALKER)	WEBB	1	0	11,215	21 F
4	P VAELLO (COLE)	DUVAL	0	0	0	0
4	A VAELLO (TEDLIE)	DUVAL	0	0	0	0
4	VAELLO, SW. (TEDLIE)	DUVAL	1	0	0	0
4	VALLEY(WILCOX)	WEBB	2	0	0	0
4	VAN SHERPE (VKSBG. 0-1)	HIDALGO	0	0	0	0
4	VAQUILLAS RANCH (CARRIZO-1 LOW)	WEBB	2	1	78,266	1,099
4	P VAQUILLAS RANCH (UP. LOBO STRAY)	WEBB	4	2	237,222	1,578
4	VAQUILLAS RANCH (WALKER 8300)	WEBB	1	0	92,553	1,047
4	P VAQUILLAS RANCH (WILCOX 11,100)	WEBB	25	15	4,884,727	23,280 F
4	VAQUILLAS RANCH (WILCOX)	WEBB	2	1	88,885	337 F
4	VAQUILLAS RANCH (WILCOX-LOBO 1)	WEBB	1	0	29,185	131
4	P VAQUILLAS RANCH (WILCOX 11600)	WEBB	9	6	1,699,635	750 F
4	VELA (ALANIZ)	STARR	3	0	12,675	0
4	VELA (FRIO 3300)	STARR	2	0	0	0
4	VENADA (LOBO 1-9100)	WEBB	1	0	3,402	52 F
4	P VENADA (9800)	WEBB	6	1	1,547,111	41,413 F
4	VERANDO (2850)	JIM HOGG	1	0	0	0
4	P VERGARA (LOBO)	WEBB	3	3	260,367	2,851
4	VERGARA (LOBO 9300)	WEBB	1	1	30,858	755
4	P VIBORAS	BROOKS	0	0	0	0
4	VIBORAS (F-10)	BROOKS	0	0	0	0
4	VIBORAS (F-35)	BROOKS	0	0	0	0
4	VIBORAS (F-47)	BROOKS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VIBORAS (F-52)	BROOKS	3	0	0	0
4	VIBORAS (F-59, VI)	BROOKS	2	1	63,594	0 F
4	VIBORAS (F-70, VII)	BROOKS	2	1	233,917	0 F
4	VIBORAS (F-70, VII, A)	BROOKS	0	0	0	0
4	VIBORAS (F-70, VII, N)	BROOKS	0	0	0	0
4	VIBORAS (F-73, VI)	BROOKS	0	0	0	0
4	VIBORAS (F-73, VII)	BROOKS	3	0	89,616	0 F
4	VIBORAS (F-80)	BROOKS	1	0	0	0
4	VIBORAS (F-81)	BROOKS	2	0	0	0
4	VIBORAS (F-81, S)	BROOKS	2	0	0	0
4	VIBORAS (F-88)	BROOKS	0	0	0	0
4	VIBORAS (F-88, W)	BROOKS	1	0	0	0
4	VIBORAS (F-90)	BROOKS	1	0	0	0
4	A VIBORAS (F-95)	BROOKS	1	0	0	0
4	VIBORAS (FRID 9000)	BROOKS	1	0	0	0
4	VIBORAS (G-02)	BROOKS	2	1	716,494	0 F
4	VIBORAS (G-02, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-07)	BROOKS	2	1	72,169	0 F
4	VIBORAS (G-07, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-08)	BROOKS	1	0	0	0
4	A VIBORAS (G-13-N)	BROOKS	0	0	0	0
4	VIBORAS (G-13-S)	BROOKS	0	0	0	0
4	VIBORAS (G-13 VII)	BROOKS	1	0	0	0
4	VIBORAS (G-13, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-17, VIII)	BROOKS	0	0	0	0
4	VIBORAS (G-18, VII, N)	BROOKS	1	0	0	0
4	VIBORAS (G-18, VII, S)	BROOKS	1	1	79,550	0 F
4	VIBORAS (G-18, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-19)	BROOKS	1	0	0	0
4	VIBORAS (G-19, VII, C)	BROOKS	0	0	0	0
4	VIBORAS (G-23, U.)	BROOKS	1	0	0	0
4	VIBORAS (G-23, VII, N)	BROOKS	0	0	0	0
4	VIBORAS (G-23, 34, N)	BROOKS	1	0	0	0
4	VIBORAS (G-31, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-31 VII, E)	BROOKS	1	0	0	0
4	VIBORAS (G-31, VIII)	BROOKS	0	0	0	0
4	VIBORAS (G-34)	BROOKS	0	0	0	0
4	VIBORAS (G-34, VIII)	BROOKS	0	0	0	0
4	VIBORAS (G-40)	BROOKS	1	0	47,562	0 F
4	VIBORAS (G-41, VII)	BROOKS	1	0	0	0
4	VIBORAS (G-46, VIII)	BROOKS	2	0	243,349	0 F
4	A VIBORAS (G-46,UPPER)	BROOKS	0	0	0	0
4	VIBORAS (G-47)	BROOKS	1	0	0	0
4	VIBORAS (G-49)	BROOKS	1	1	40,701	0 F
4	VIBORAS (G-50,W)	BROOKS	1	0	799	0 F
4	VIBORAS (G-51, VIII, NW)	BROOKS	1	0	141,322	0 F
4	VIBORAS (G-52)	BROOKS	0	0	0	0
4	VIBORAS (G-54)	BROOKS	1	0	0	0
4	VIBORAS (G-54, W)	BROOKS	0	0	0	0
4	VIBORAS (G-54, II)	BROOKS	0	0	0	0
4	VIBORAS (G-54, VIII)	BROOKS	2	1	385,909	0 F
4	VIBORAS (G-54, VIII, N.)	BROOKS	0	0	0	0
4	A VIBORAS (G-56, VIII)	BROOKS	1	1	171,161	0 F
4	VIBORAS (G-54, VIII, W)	BROOKS	2	1	80,465	0 F
4	VIBORAS (G-56, VIII, N)	BROOKS	1	0	0	0
4	VIBORAS (G-58)	BROOKS	0	0	0	0
4	A VIBORAS (G-59, E.)	BROOKS	0	0	0	0
4	VIBORAS (G-59, L.)	BROOKS	0	0	0	0
4	A VIBORAS (G-59, VIII)	BROOKS	1	1	227,805	0 F
4	VIBORAS (G-59, VIII, W)	BROOKS	2	0	0	0
4	VIBORAS (H-74)	BROOKS	1	0	83	0 F
4	VIBORAS (H-78)	BROOKS	1	1	283,693	0 F
4	VIBORAS (I-99)	BROOKS	1	0	0	0
4	VIBORAS (J-01)	BROOKS	1	1	70,888	0 F
4	VIBORAS (K-27)	BROOKS	1	1	61,356	0 F
4	P VIBORAS (K-50)	BROOKS	2	1	99,801	0 F
4	VIBORAS (K-50,W)	BROOKS	1	0	0	0
4	VIBORAS (MASSIVE FIRST)	BROOKS	47	24	8,504,018	0 F
4	VIBORAS (MASSIVE FIRST EAST)	BROOKS	12	8	2,092,212	0 F
4	VIBORAS (MASSIVE FIRST WEST)	BROOKS	0	0	0	0
4	VIBORAS (MASSIVE FIRST 3, VIII)	BROOKS	1	1	128,980	0 F
4	VIBORAS (MASSIVE FIRST 4)	BROOKS	1	0	0	0
4	VIBORAS (MASSIVE FIRST 4, VII S)	BROOKS	1	0	6,707	0 F
4	VIBORAS (MASSIVE FIRST 5, VII)	BROOKS	0	0	0	0
4	A VIBORAS (MASSIVE FIRST 6,V)	BROOKS	0	0	0	0
4	VIBORAS (MASSIVE FIRST 5, VIII)	BROOKS	2	0	0	0
4	VIBORAS (MASSIVE SECOND)	BROOKS	37	24	8,038,431	0 F
4	VIBORAS (MASSIVE SECOND E.)	BROOKS	0	0	0	0
4	VIBORAS (MASSIVE SECOND,W4)	BROOKS	1	1	1,552,296	0 F
4	VIBORAS (MASSIVE SECOND V)	BROOKS	5	4	746,945	0 F
4	P VIBORAS (MASSIVE SECOND 2, V)	BROOKS	2	2	218,187	0 F
4	VIBORAS (MASSIVE SECOND VI)	BROOKS	1	1	444,626	0 F
4	VIBORAS (MASSIVE SECOND V, N)	BROOKS	1	1	59,376	0 F
4	VIBORAS (MASSIVE SECOND,VIII,C)	BROOKS	1	0	0	0
4	P VIBORAS (MASSIVE SECOND,VIII,W)	BROOKS	3	3	594,023	0 F
4	VIBORAS (MASSIVE SECOND, VIII,W2)	BROOKS	1	1	83,477	0 F
4	VIBORAS (MASSIVE SECOND WEST)	BROOKS	3	0	2,153	0 F
4	VIBORAS (MASSIVE SECOND VIII,W3)	BROOKS	1	1	467,704	0 F
4	VIBORAS (STRAY 5000)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 1)	BROOKS	2	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VIBORAS (ZONE 1-VIII)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 1, N)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 2)	BROOKS	3	3	641,536	0 F
4	VIBORAS (ZONE 2,S)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 2, SW)	BROOKS	1	0	258,333	0 F
4	VIBORAS (ZONE 2, E)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 3-C,V)	BROOKS	1	1	5,790	0 F
4	VIBORAS (ZONE 3-C,VII)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 5,N)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 5, S)	BROOKS	0	0	0	0
4	A VIBORAS (ZONE 6,E)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 6, VI)	BROOKS	3	1	106,621	0 F
4	VIBORAS (ZONE 7, VII)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 7, VII S)	BROOKS	0	0	0	0
4	VIBORAS (03)	BROOKS	5	1	487,090	0 F
4	VIBORAS (03 & 04, S.)	BROOKS	1	0	0	0
4	VIBORAS (03-C, VII)	BROOKS	1	0	0	0
4	VIBORAS (03-C, VII, SE)	BROOKS	0	0	0	0
4	VIBORAS (03-C, VII, W)	BROOKS	0	0	0	0
4	VIBORAS (03-C, VIII)	BROOKS	1	0	0	0
4	VIBORAS (03-C VILL, N)	BROOKS	1	1	74,877	0 F
4	VIBORAS (04)	BROOKS	5	1	383,284	0 F
4	VIBORAS (06)	BROOKS	1	0	0	0
4	VIBORAS (2050)	BROOKS	1	0	0	0
4	VIBORAS (7,300)	BROOKS	0	0	0	0
4	VIBORAS (7,340)	BROOKS	0	0	0	0
4	VIBORAS (7,500)	BROOKS	0	0	0	0
4	VIBORAS (7,650)	BROOKS	0	0	0	0
4	VIBORAS (7,680)	BROOKS	0	0	0	0
4	VIBORAS (7,775)	BROOKS	0	0	0	0
4	VIBORAS (8115)	BROOKS	0	0	0	0
4	A VIBORAS (8,300)	BROOKS	0	0	0	0
4	A VIBORAS (8,500 SAND)	BROOKS	3	1	153,850	0 F
4	A VIBORAS (8500, VIII, W)	BROOKS	0	0	0	0
4	VIBORAS (8500,SOUTH,SEG I)	BROOKS	1	1	181,930	0 F
4	P VIBORAS (8500,SOUTH,SEG.II)	BROOKS	2	2	1,146,905	0 F
4	A VIBORAS (8500,SOUTH,SEG III)	BROOKS	1	0	0	0
4	VIBORAS (8500,SOUTH, SEG V)	BROOKS	1	0	0	0
4	A VIBORAS (8500, SOUTH)	BROOKS	0	0	0	0
4	VIBORAS (8,900)	BROOKS	0	0	0	0
4	VIBORAS (9725 SD.)	BROOKS	1	1	68,703	0 F
4	VIBORAS (11,500)	BROOKS	1	1	68,260	0 F
4	VIBORAS (11,500, W)	BROOKS	1	1	502,909	0 F
4	VIBORAS, SE. (M-10)	BROOKS	0	0	0	0
4	VIBORAS, WEST (G-15)	BROOKS	0	0	0	0
4	VIBORAS, WEST (I-07)	BROOKS	1	0	0	0
4	VIBORAS, WEST (I-12)	BROOKS	0	0	0	0
4	VIBORAS, WEST (I-22)	BROOKS	1	0	55,309	0 F
4	VIBORAS, WEST (I-33)	BROOKS	3	3	1,023,270	0 F
4	VIBORAS, W (I-43)	BROOKS	1	0	1,198	0 F
4	VIBORAS, WEST (I-57)	BROOKS	1	0	174,397	0 F
4	VIBORAS, WEST (I-65)	BROOKS	0	0	0	0
4	VICKSBURG (7680)	BROOKS	0	0	0	0
4	VICKSBURG (8750)	NUECES	0	0	0	0
4	VICKSBURG, NW (P)	STARR	1	1	14,976	71
4	P VIDAURRI (LOBO)	ZAPATA	2	2	5,828,545	14,545
4	P VIDAURRI (WILCOX)	ZAPATA	4	4	1,153,237	2,610
4	VIDAURRI (WILCOX 8200-FLT.BLK.8)	ZAPATA	1	1	23,901	0
4	VIDAURRI (6100)	ZAPATA	1	0	0	0
4	VIGGO (B-26)	DUVAL	1	0	0	0
4	A VIGGO (COCKFIELD 1)	DUVAL	0	0	0	0
4	VIGGO (MIRANDO 1)	DUVAL	0	0	0	0
4	VIGGO (WILCOX)	DUVAL	1	1	18,252	0 F
4	VIGGO (YEGUA EAST Y-3)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 3)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 4)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 8)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 9)	DUVAL	2	0	0	0
4	VIGGO (YEGUA 11)	DUVAL	0	0	0	0
4	P VIGGO (Y-14, NE)	DUVAL	0	0	0	0
4	A VIGGO (YEGUA 24)	DUVAL	0	0	0	0
4	VILLARREAL (WILCOX 6200)	ZAPATA	1	1	22,358	1
4	P VILLEGAS (LOBO)	WEBB	18	16	5,506,773	23,613 F
4	P VILLEGAS (MIDDLE WILCOX 7950)	WEBB	7	5	2,585,695	50,162
4	A VIOLA (DOUGLAS 1ST)	NUECES	0	0	0	0
4	VIOLA (DOUGLAS 3RD)	NUECES	0	0	0	0
4	VIOLA (KENNEDY A)	NUECES	0	0	0	0
4	A VIOLA (4000)	NUECES	0	0	0	0
4	VIOLA (4100)	NUECES	0	0	0	0
4	VIOLA (4290)	NUECES	0	0	0	0
4	VIOLA (4330)	NUECES	0	0	0	0
4	A VIOLA (4400)	NUECES	0	0	0	0
4	VIOLA (6000)	NUECES	0	0	0	0
4	VIOLA (6200)	NUECES	0	0	0	0
4	VIOLA (6400)	NUECES	0	0	0	0
4	VIOLA (8500)	NUECES	0	0	0	0
4	VIOLA, N. (4000)	SAN PATRICIO M	1	1	158,245	6
4	VIOLET (5380)	NUECES	0	0	0	0
4	P VIOLET (6500)	NUECES	0	0	0	0
4	VIOLET (6800)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VIDLET (6940)	NUECES	1	0	0	0
4	VIDLET (7200)	NUECES	0	0	0	0
4	VIDLET (7300)	NUECES	0	0	0	0
4	VIDLET, SOUTH (DAKVILLE 2600)	NUECES	0	0	0	0
4	A VIDLET, W. (FRID 6600)	NUECES	0	0	0	0
4	VIDLET, W. (FRID 7030)	NUECES	1	0	0	0
4	VIRGINIA (9000)	ARANSAS	1	0	0	0
4	A VIRGINIA (9,050)	ARANSAS	1	0	0	0
4	VIRGINIA (9,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (9,700)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,800)	ARANSAS	2	0	0	0
4	A VIRGINIA (11,000)	ARANSAS	3	0	0	0
4	VISTA DEL MAR (MIOCENE 7000)	CAMERON	2	0	92,265	0
4	P VISTA DEL MAR (MIOCENE 7150)	CAMERON	3	1	321,867	0
4	VISTA DEL MAR (MIOCENE 7300)	CAMERON	1	0	0	0
4	P VISTA DEL MAR, SE. (MIOCENE 7600)	CAMERON	0	0	0	0
4	VOLPE (LEAL)	WEBB	1	0	0	0
4	VOLPE (2300)	WEBB	1	0	648	0
4	VOLPE (5800)	ZAPATA	3	2	94,558	0
4	P VOLPE (6550)	ZAPATA	2	2	477,669	143
4	VOLPE (6060)	ZAPATA	1	1	9,755	0
4	VOLPE (7000)	ZAPATA	1	1	63,216	10
4	VOLPE, EAST (FRID)	WEBB	1	1	28,955	0
4	VOLPE, EAST (FRID 1500)	WEBB	1	1	6,347	0
4	VOLPE, SE. (WILCOX 7100)	ZAPATA	2	2	40,376	2 F
4	VOLPE, S. E. (WILCOX 7300)	ZAPATA	0	0	0	0
4	VOLPE, S.E. (WILCOX 7730)	ZAPATA	0	0	0	0
4	P VOLZ (LO80)	WEBB	6	6	7,608,279	58,118
4	W.H.T. (4600)	JIM WELLS	0	0	0	0
4	W. W. W. (6900)	NUECES	0	0	0	0
4	WADE CITY (1550)	JIM WELLS	0	0	0	0
4	WADE CITY (1700 DAKVILLE)	JIM WELLS	0	0	0	0
4	WADE CITY (1900 DAKVILLE)	JIM WELLS	0	0	0	0
4	WADE CITY (2050)	JIM WELLS	0	0	0	0
4	WADE CITY (2100 BRIEGER)	JIM WELLS	1	0	0	0
4	WADE CITY (2300)	JIM WELLS	2	0	3,584	0
4	P WADE CITY (2350)	JIM WELLS	0	0	0	0
4	WADE CITY (2600)	JIM WELLS	2	1	42,961	0
4	WADE CITY (2700 HET. GAS)	JIM WELLS	1	0	0	0
4	WADE CITY (2800 3RD HET)	JIM WELLS	1	0	0	0
4	WADE CITY (2700,N.)	JIM WELLS	2	1	7,103	0
4	WADE CITY (HET. 2900)	JIM WELLS	0	0	0	0
4	WADE CITY (3025)	JIM WELLS	1	0	2,583	1
4	WADE CITY (3300 FRID)	JIM WELLS	1	0	0	0
4	WADE CITY (3370 FRID)	JIM WELLS	2	0	0	0
4	WADE CITY (3400)	JIM WELLS	0	0	0	0
4	WADE CITY (3500)	JIM WELLS	0	0	0	0
4	WADE CITY (4250)	JIM WELLS	1	0	0	0
4	WADE CITY (4360)	JIM WELLS	0	0	0	0
4	WADE CITY (4500)	JIM WELLS	0	0	0	0
4	WADE CITY (4700)	JIM WELLS	0	0	0	0
4	WADE CITY (4900)	JIM WELLS	0	0	0	0
4	A WADE CITY (5300)	JIM WELLS	1	1	9,026	601
4	WADE CITY, SOUTH (3400)	JIM WELLS	0	0	0	0
4	WADE CIYT, S. (4160)	JIM WELLS	1	0	0	0
4	A WADE CITY, W. (HERBERT)	JIM WELLS	0	0	0	0
4	WADE CITY, W. (2100)	JIM WELLS	0	0	0	0
4	WADE CITY, W. (2150)	JIM WELLS	0	0	0	0
4	A WARE (OHERN)	STARR	0	0	0	0
4	P WATERS (6000)	HIDALGO	0	0	0	0
4	WATKINS (619)	WEBB	1	0	0	0
4	WEATHERBY (WILCOX P)	DUVAL	0	0	0	0
4	WEBB (VICKSBURG A)	NUECES	0	0	0	0
4	WEBB (WATSON 9500)	SAN PATRICIO M	1	1	29,388	271
4	WEBB (WEBB GAS)	SAN PATRICIO	0	0	0	0
4	WEBB (5700)	SAN PATRICIO	0	0	0	0
4	WEBB (6250)	SAN PATRICIO	1	1	51,534	264
4	WEBB (8950)	SAN PATRICIO	0	0	0	0
4	WEBB (9000)	SAN PATRICIO	1	0	0	0
4	WEBB (9350)	SAN PATRICIO	0	0	0	0
4	WEBB (9500)	SAN PATRICIO	1	1	15,559	264
4	WEBB (9600)	SAN PATRICIO	0	0	0	0
4	WEBB, NORTH (5650)	SAN PATRICIO	0	0	0	0
4	A WEIL	JIM HOGG	0	0	0	0
4	WEIL (LOMA NOVIA)	JIM HOGG	1	0	0	0
4	WEIL (PETTUS JACKSON)	JIM HOGG	0	0	0	0
4	WEIL (5180)	JIM HOGG	0	0	0	0
4	WEIL, EAST (PETTUS)	JIM HOGG	0	0	0	0
4	WEIL, SOUTH (PETTUS 1)	JIM HOGG	1	0	0	0
4	WEIL, SW. (YEGUA 4)	JIM HOGG	0	0	0	0
4	A WELDER	DUVAL	0	0	0	0
4	WELDER (COLE, FIRST)	DUVAL	0	0	0	0
4	WELDER (FRID)	DUVAL	0	0	0	0
4	WELDER (LOMA NOVIA)	DUVAL	0	0	0	0
4	P WELDER (1060)	DUVAL	2	2	56,445	0
4	P WELDER (1300)	DUVAL	2	2	85,182	0
4	WESLACO, NORTH (7500)	HIDALGO	1	0	0	0
4	WESLACO, NORTH (7600)	HIDALGO	1	0	4,151	222
4	WESLACO, NORTH (7650)	HIDALGO	2	1	40,076	239

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WESLACO, NORTH (7700)	HIDALGO	1	0	25	11
4	WESLACO, NORTH (8,300)	HIDALGO	3	1	2,244	0
4	P WESLACO, NORTH (8,350)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (8,500)	HIDALGO	2	2	151,340	0
4	P WESLACO, NORTH (8,600)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (8,900)	HIDALGO	2	2	44,141	0
4	WESLACO, NORTH (9,050)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,300)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (9,500)	HIDALGO	1	0	0	0
4	WESLACO, NORTH (10,200)	HIDALGO	1	1	9,178	0
4	WESLACO, SOUTH (WILLIS)	HIDALGO	2	0	5,883	3 F
4	WESLACO, SOUTH (7400)	HIDALGO	4	0	10,379	4 F
4	WESLACO, SOUTH (7500)	HIDALGO	1	1	118,867	678 F
4	WESLACO, SOUTH (7560)	HIDALGO	0	0	0	0
4	WESLACO SOUTH (7670)	HIDALGO	1	0	258	0 F
4	WESLACO, SOUTH (7900)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8000)	HIDALGO	1	0	0	0
4	WESLACO, SOUTH (8300 SKAGGS)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8400)	HIDALGO	2	0	0	0
4	P WESLACO, SOUTH (8600)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8700 FAUSEK)	HIDALGO	4	0	11,297	21 F
4	P WESLACO, SOUTH (8900)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (9000)	HIDALGO	1	0	2,557	0 F
4	WESLACO, SOUTH (9500)	HIDALGO	1	0	174,495	517
4	A WEST SINTON GIN (5700)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (1590)	SAN PATRICIO	1	1	61,538	0
4	WHITE POINT (1600)	SAN PATRICIO	4	0	2,519	0
4	WHITE POINT (1900)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (2200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (2450)	SAN PATRICIO	2	0	13,597	0
4	WHITE POINT (3200)	SAN PATRICIO	1	0	0	0
4	WHITE POINT (3850, SW)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (3900)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (4000)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (4900)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (9580)	NUECES	0	0	0	0
4	A WHITE POINT, EAST	SAN PATRICIO	1	0	0	0
4	WHITE POINT EAST (8-95)	SAN PATRICIO	1	1	275	0
4	A WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	1	0	16,756	0 F
4	P WHITE POINT, EAST (COPELAND)	SAN PATRICIO	4	3	498,765	1,314 F
4	A WHITE POINT, EAST (FRENCH)	SAN PATRICIO	2	1	871,462	0 F
4	WHITE POINT, E. (FRID 5700)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	1	1	56,180	603
4	A WHITE POINT, EAST (HEEP)	NUECES	0	0	0	0
4	WHITE POINT, EAST (HET)	NUECES	0	0	0	0
4	A WHITE POINT, EAST (HET 4600)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (KODNCE)	SAN PATRICIO	3	3	1,305,837	0 F
4	WHITE POINT, EAST (MAYO)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (OWENS)	SAN PATRICIO	2	1	371,326	0 F
4	WHITE POINT, EAST (STATE)	NUECES	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2250)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2500)	SAN PATRICIO	4	0	0	0
4	WHITE POINT, E (WHITE PT.2500 N)	SAN PATRICIO	2	1	13,879	0
4	WHITE POINT, E. (WHITE PT.2600)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (WHITE PT.3900)	SAN PATRICIO	5	2	7,101	0 F
4	WHITE POINT, EAST (1350)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (1400)	SAN PATRICIO	1	1	993	0
4	WHITE POINT, E. (1630)	SAN PATRICIO	3	2	9,584	0
4	WHITE POINT, E. (1710)	SAN PATRICIO	1	0	1,742	0
4	WHITE POINT, E. (1850)	SAN PATRICIO	1	0	1,153	0 F
4	WHITE POINT, EAST (2000)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (2070)	JIM WELLS	0	0	0	0
4	WHITE POINT, EAST (2100)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (2120)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (2150)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (2200)	SAN PATRICIO	1	1	411	0
4	WHITE POINT, EAST (2250)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (2300)	SAN PATRICIO	7	3	50,050	0
4	WHITE POINT, EAST (2400)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (2550)	SAN PATRICIO	3	0	0	0
4	WHITE POINT, EAST (2590)	SAN PATRICIO	1	1	15,632	0
4	WHITE POINT, EAST (2850)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (2940)	SAN PATRICIO	3	1	46,971	0 F
4	P WHITE POINT, EAST (3000)	SAN PATRICIO	3	2	26,542	0 F
4	WHITE POINT, EAST (3030)	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (3070)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (3100)	SAN PATRICIO	5	0	0	0
4	WHITE POINT, EAST (3200)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (3290)	NUECES	0	0	0	0
4	A WHITE POINT, EAST (3300)	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (3350)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (3400)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (3500)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (3650)	NUECES	1	0	0	0
4	WHITE POINT, EAST (3700)	SAN PATRICIO	2	1	51,037	0
4	WHITE POINT, EAST (3750)	SAN PATRICIO	1	1	27,337	0
4	P WHITE POINT, EAST (3800)	SAN PATRICIO	4	2	58,249	0
4	WHITE POINT, EAST (3850)	NUECES	4	0	0	0
4	WHITE POINT, EAST (3950)	SAN PATRICIO	3	2	49,139	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
4	WHITE POINT, EAST (4000)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4000, SW.)	NUECES	0	0	0	0
4	WHITE POINT, EAST (4000, W)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4510)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4550)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4690)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4800)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (4837)	SAN PATRICIO	1	0	140	0
4	A WHITE POINT, EAST (5005)	NUECES	0	0	0	0
4	P. WHITE POINT, EAST (5200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (5350)	NUECES	1	0	0	0
4	WHITE POINT, EAST (5500)	NUECES	0	0	0	0
4	WHITE POINT, EAST (5600)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, E. (5800 SEG. B)	NUECES	1	0	0	0
4	WHITE POINT, E. (5800 STRAY)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (5820)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, E. (5980)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (5990)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (6100)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (6730)	NUECES	0	0	0	0
4	WHITE POINT, EAST (6740)	NUECES	1	0	0	0
4	A WHITE POINT, E. (7600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (8000)	NUECES	0	0	0	0
4	WHITE POINT, EAST (8200)	NUECES	0	0	0	0
4	WHITE POINT, EAST (8750)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (9100)	NUECES	0	0	0	0
4	WHITE POINT, E. DEEP (ANDERSON)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST DEEP (BROOKS)	SAN PATRICIO	2	2	84,360	0 F
4	P WHITE POINT EAST DEEP (CRUMPTON)	SAN PATRICIO	3	2	1,416,451	29,485
4	WHITE POINT EAST DEEP (GUEDIN LWR)	SAN PATRICIO	3	1	798,317	32,988
4	WHITE POINT EAST DEEP (GUEDIN UP)	SAN PATRICIO	1	1	13,745	600
4	P WHITE POINT, EAST DEEP (HATCH)	SAN PATRICIO	3	3	1,423,898	0 F
4	WHITE POINT E DEEP (HERRON LD)	SAN PATRICIO	0	0	0	0
4	WHITE POINT E. DP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	WHITTED (CHAPAPAS)	HIDALGO	0	0	0	0
4	P WHITTED (CUTHBERT)	HIDALGO	0	0	0	0
4	WHITTED (6000-7000)	HIDALGO	1	1	8,872	110
4	P WHITTED (6300)	HIDALGO	0	0	0	0
4	WHITTED (6520)	HIDALGO	0	0	0	0
4	WHITTED (6900)	HIDALGO	0	0	0	0
4	P WHITTED (7100)	HIDALGO	0	0	0	0
4	WHITTED (7160)	HIDALGO	1	0	9,174	41
4	WHITTED (7200)	HIDALGO	1	1	22,909	30
4	P WHITTED (7500)	HIDALGO	0	0	0	0
4	WHITTED (7700)	HIDALGO	2	0	0	0
4	WHITTED, N. (8046 SD.)	HIDALGO	1	1	240,132	1,597
4	WHITTED, NW. (6900)	HIDALGO	1	0	0	0
4	WILLAMAR (E-5 6000 SAND)	WILLACY	1	1	43,089	36 F
4	WILLAMAR (E-7 6200 SAND)	WILLACY	1	1	6,943	26 F
4	WILLAMAR (E-7 6300 SAND)	WILLACY	1	1	43,454	79 F
4	A WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN B-3 6040 SAND)	WILLACY	1	0	47,194	180 F
4	WILLAMAR (GRABEN 4720)	WILLACY	0	0	0	0
4	WILLAMAR (GRABEN 5100)	WILLACY	2	0	0	0
4	WILLAMAR (GRABEN 5200)	WILLACY	0	0	0	0
4	WILLAMAR (GRABEN 5300)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 5800)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 6350)	WILLACY	1	1	72,217	52 F
4	WILLAMAR (GRABEN 6350, N.)	WILLACY	0	0	0	0
4	WILLAMAR (MIOCENE)	WILLACY	0	0	0	0
4	WILLAMAR (4500)	WILLACY	0	0	0	0
4	A WILLAMAR (5120)	WILLACY	0	0	0	0
4	WILLAMAR (5200)	WILLACY	0	0	0	0
4	WILLAMAR (5870)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIO 1 SECTION)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIO 1 SEG 2)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST	WILLACY	2	1	132,973	56
4	WILLAMAR, WEST (MIOCENE 3890)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 3900)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4080, S)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 4450)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 4500)	WILLACY	3	0	0	0
4	WILLAMAR WEST (MIOCENE 4700)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4710)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 4980)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 5000)	WILLACY	1	0	0	0
4	A WILLAMAR, WEST (MIOCENE 5100)	WILLACY	1	0	0	0
4	WILLAMAR WEST (MIOCENE 5200)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST (MIOCENE 5300)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 5380)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 5500)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 5800)	WILLACY	1	0	0	0
4	A WILLAMAR, WEST (MIOCENE 5850)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (MIOCENE 6050)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 6250)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST (MIOCENE 6300)	WILLACY	2	0	0	0
4	A WILLAMAR, WEST (MIOCENE 6350)	WILLACY	1	1	87,706	94 F
4	WILLAMAR, WEST (MIOCENE 6700)	WILLACY	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILLAMAR, WEST (SM-4100)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (1500)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (3500)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (3500 W)	WILLACY	1	0	182,458	0
4	WILLAMAR, WEST (7800)	WILLACY	0	0	0	0
4	WILLMAN (CHARLIE BROWN)	SAN PATRICIO	0	0	0	0
4	WILLMANN (STILLWELL)	SAN PATRICIO	2	0	0	0
4	WILLMANN (3100)	SAN PATRICIO	3	0	15,106	3
4	A WILLMANN (3200)	SAN PATRICIO	1	0	0	0
4	WILLMAN (3225)	SAN PATRICIO	1	0	0	0
4	WILLMANN (3300 GAS)	SAN PATRICIO	2	0	1,272	0
4	WILLMANN (3500)	SAN PATRICIO	1	0	0	0
4	WILLMANN (3540)	SAN PATRICIO	0	0	0	0
4	P WILLMANN (3600)	SAN PATRICIO	3	2	19,111	0
4	WILLMANN (4020)	SAN PATRICIO	1	1	2,529	0
4	WILLMANN (4130)	SAN PATRICIO	0	0	0	0
4	WILLMANN (4150)	SAN PATRICIO	0	0	0	0
4	P WILLMANN (4270)	SAN PATRICIO	0	0	0	0
4	WILLMAN (4320)	SAN PATRICIO	2	1	19,481	0 F
4	WILLMANN (4540)	SAN PATRICIO	0	0	0	0
4	WILLMANN (5050)	SAN PATRICIO	1	0	0	0
4	WILLMAN, N. (FRID 3270)	SAN PATRICIO	1	1	11,531	0
4	A WILLMANN, NORTH (FRID 4000)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (FRID 4240)	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. (HET 2530)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2400)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2850)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (4700)	SAN PATRICIO	0	0	0	0
4	A WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	0	0	0	0
4	WILSON, J.E. (6850 SD)	WEBB	3	2	74,954	194
4	WILSON, J. E. (7100)	WEBB	1	0	2,188	0
4	WINTERMUTE (JACKSON 2790)	JIM HOGG	0	0	0	0
4	WOHLERS - POND (3550)	SAN PATRICIO	1	0	0	0
4	WRAY (WILCOX 6500)	ZAPATA	0	0	0	0
4	YBANEZ (HOCKLEY 3880)	DUVAL	1	0	0	0
4	YBANEZ (PETTUS, MIDDLE)	DUVAL	0	0	0	0
4	YEAGER (HINNANT)	JIM HOGG	1	0	0	0
4	YEARY (CAMPBELL)	KLEBERG	2	0	0	0
4	P YEARY (FIMBLE)	KLEBERG	7	2	298,117	716 F
4	YEARY (FIMBLE, N.E.)	KLEBERG	1	1	56,668	0 F
4	YEARY (GOETSCH)	KLEBERG	0	0	0	0
4	P YEARY (HUFF)	KLEBERG	6	1	50,301	124 F
4	YEARY (I-15)	KLEBERG	0	0	0	0
4	YEARY (I-15, E)	KLEBERG	1	0	0	0
4	YEARY (I-40)	KLEBERG	0	0	0	0
4	YEARY (I-50)	KLEBERG	0	0	0	0
4	YEARY (I-51)	KLEBERG	2	1	37,708	0 F
4	YEARY (I-63, UPPER)	KLEBERG	2	0	9,441	0 F
4	YEARY (I-65)	KLEBERG	1	0	0	0
4	YEARY (I-89)	KLEBERG	0	0	0	0
4	YEARY (I-89,N)	KLEBERG	1	0	0	0
4	YEARY (I-96)	KLEBERG	1	0	0	0
4	YEARY (J-03)	KLEBERG	1	0	0	0
4	YEARY (J-13)	KLEBERG	0	0	0	0
4	YEARY (JACOBS)	KLEBERG	1	0	0	0
4	YEARY (JOHNSON)	KLEBERG	2	0	172,596	1 F
4	A YEARY (KNOX)	KLEBERG	3	1	108,804	798
4	YEARY (LANGLEY)	KLEBERG	0	0	0	0
4	YEARY (LOYOLA)	KLEBERG	0	0	0	0
4	P YEARY (LUEKEN)	KLEBERG	2	0	23,942	0 F
4	YEARY (MILLER)	KLEBERG	0	0	0	0
4	YEARY (MORGAN)	KLEBERG	4	0	0	0
4	YEARY (MORGAN, LOWER)	KLEBERG	2	0	0	0
4	YEARY (MORGAN, UPPER)	KLEBERG	4	1	44,017	257
4	YEARY (MORGAN, UPPER, W)	KLEBERG	0	0	0	0
4	YEARY (MYERS)	KLEBERG	1	1	27,818	139
4	YEARY (RIVERA)	KLEBERG	1	1	5,639	78
4	P YEARY (SCHONEFELD)	KLEBERG	0	0	0	0
4	YEARY (STARKEY)	KLEBERG	2	0	0	0
4	YEARY (STRAY 8730)	KENEDY	1	0	0	0
4	YEARY (STUBBS)	KLEBERG	3	1	163,487	1,357
4	YEARY (WALSH)	KLEBERG	4	0	14,497	5 F
4	YEARY (7933)	KLEBERG	1	0	12,625	8 F
4	YEARY (9714)	KLEBERG	1	0	10,734	83 F
4	YEARY, WEST (BASAL 1)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 4)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 6)	KLEBERG	0	0	0	0
4	YEARY, WEST (MASSIVE 1ST)	KLEBERG	0	0	0	0
4	YEARY, WEST (HUFF)	KLEBERG	0	0	0	0
4	YEARY, WEST (9740)	KLEBERG	0	0	0	0
4	YEARY, WEST (10400)	KLEBERG	1	0	0	0
4	YNOJOSA (YEGUA 6170)	JIM HOGG	1	1	22,512	638
4	YTURRIA (CHAPOTAL)	STARR	0	0	0	0
4	YTURRIA (CHAPOTAL -C-)	STARR	0	0	0	0
4	YTURRIA (FRID 4070)	STARR	1	0	0	0
4	YTURRIA (FROST -A-)	STARR	0	0	0	0
4	YTURRIA (FROST-B)	STARR	0	0	0	0
4	YTURRIA (RINCON 4660)	STARR	0	0	0	0
4	P YTURRIA (RINCON 4900)	STARR	3	2	419,141	450 F
4	YTURRIA (STRAY 4230)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	YTURRIA (VELA)	STARR	0	0	0	0
4	YTURRIA (VICKSBURG 4500)	STARR	0	0	0	0
4	YTURRIA (3680)	STARR	0	0	0	0
4	YTURRIA (3700)	STARR	1	0	0	0
4	YTURRIA (4100)	STARR	1	0	0	0
4	YTURRIA (4740, E GAS)	STARR	0	0	0	0
4	YTURRIA (4920 STRAY)	STARR	1	1	87,296	118 F
4	YTURRIA (4970, E)	STARR	0	0	0	0
4	YTURRIA (6300)	STARR	0	0	0	0
4	YTURRIA, NE. (2ND RINCON)	STARR	1	1	442,097	3,580
4	P YTURRIA, NE. (VICKSBURG J SD.)	STARR	3	3	1,099,236	10,161
4	YTURRIA, NE. (VICKSBURG K SD.)	STARR	1	1	258,418	2,471
4	YTURRIA, NE. (VICKSBURG 5900)	STARR	1	1	162,764	1,822
4	P YTURRIA, NE. (VICKSBURG 6500)	STARR	2	2	596,449	10,081
4	YTURRIA, NE (VXBG. MID 6350)	STARR	0	0	0	0
4	P YTURRIA, NE (VXBG 2ND MASS)	STARR	3	2	279,724	982 F
4	YTURRIA, NE (VXBG 2ND MASS -B-)	STARR	1	0	7,399	0
4	YZAGUIRRE (FRIO 4600)	STARR	1	0	10,663	8
4	YZAGUIRRE (FRIO 4810)	STARR	0	0	0	0
4	YZAGUIRRE (NIMMO)	STARR	2	2	63,094	180 F
4	YZAGUIRRE (VICKSBURG 6900)	STARR	1	1	36,933	411
4	P YZAGUIRRE (VICKSBURG 8500)	STARR	2	2	26,683	478
4	P YZAGUIRRE (VICKSBURG 8600)	STARR	2	2	11,437	541 F
4	YZAGUIRRE (VICKSBURG 9400)	STARR	1	1	16,886	522
4	YZAGUIRRE (VICKSBURG 9700)	STARR	1	0	3,292	0 F
4	YZAGUIRRE (4250)	STARR	1	1	5,306	0
4	YZAGUIRRE (4450)	STARR	0	0	0	0
4	A YZAGUIRRE (4540)	STARR	0	0	0	0
4	YZAGUIRRE (4700)	STARR	2	0	0	0
4	YZAGUIRRE (4900)	STARR	2	0	0	0
4	YZAGUIRRE (5000)	STARR	1	0	0	0
4	A YZAGUIRRE (5100 SAND)	STARR	1	1	1,997	0
4	A YZAGUIRRE (5200)	STARR	0	0	0	0
4	A YZAGUIRRE (5400 SAND)	STARR	1	0	0	0
4	YZAGUIRRE (5600)	STARR	0	0	0	0
4	YZAGUIRRE (5700)	STARR	0	0	0	0
4	YZAGUIRRE (6400)	STARR	0	0	0	0
4	YZAGUIRRE (6500)	STARR	1	0	0	0
4	YZAGUIRRE (6800)	STARR	0	0	0	0
4	A YZAGUIRRE (6900 SAND)	STARR	1	1	9,236	0
4	A YZAGUIRRE (7200 SAND)	STARR	0	0	0	0
4	YZAGUIRRE (7300)	STARR	1	0	0	0
4	YZAGUIRRE (7400)	STARR	0	0	0	0
4	YZAGUIRRE (7990)	STARR	0	0	0	0
4	YZAGUIRRE (8200)	STARR	1	1	23,612	543
4	YZAGUIRRE (9080)	STARR	0	0	0	0
4	ZACHRY RANCH (MIDWAY)	WEBB	0	0	0	0
4	ZAPATA (COOK MOUNTAIN)	ZAPATA	0	0	0	0
4	ZAPATA (QUEEN CITY)	ZAPATA	3	1	12,430	0
4	ZAPATA (REKLAW 4300)	ZAPATA	1	1	25,148	0
4	ZAPATA (3700)	ZAPATA	0	0	0	0
4	ZAPATA (4700)	ZAPATA	1	1	131,764	0
4	ZAPATA, SE. (WILCOX)	ZAPATA	1	1	170,321	0
4	ZARAGOSA (B-03)	DUVAL	1	0	0	0
4	ZARAGOSA (800)	DUVAL	0	0	0	0
4	ZARAGOSA (2200)	DUVAL	0	0	0	0
4	ZIM, WEST (830)	STARR	2	0	0	0
4	ZIM, WEST (980)	STARR	0	0	0	0
4	ZIM, WEST (1050)	STARR	5	4	24,463	0
4	ZIM-RICABY (650)	STARR	0	0	0	0
4	ZIM-RICABY (900)	STARR	1	0	0	0
4	ZIM-RICABY (1100)	STARR	2	1	10,647	0
4	ZIM-RICABY (1400)	STARR	2	1	4,660	0
4	ZIM-RICABY (1600)	STARR	1	0	0	0
4	ZIM-RICABY (1700)	STARR	1	0	0	0
4	ZIM-RICABY (2000)	STARR	2	0	0	0
4	ZIM-RICABY (2600)	STARR	6	0	0	0
4	A ZONE 21-B TREND	JIM WELLS	M 175	82	23,720,623	C 11,607 F
4	DISTRICT TOTAL	11,048	13,379	6,369	1,230,462,543	8,492,073

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	WILDCAT	000000000000	1	0	0	0
5	P AKER (SMACKOVER)	NAVARRO M	4	3	2,733,441	0 F
5	ALLIGATOR CREEK (SUB-CLRKSVL.)	NAVARRO	6	0	207	0
5	ANGUS (NACATOCH)	NAVARRO	0	0	0	0
5	ANGUS (WOLFE CITY)	NAVARRO	0	0	0	0
5	ARBALA (SMACKOVER)	HOPKINS	0	0	0	0
5	ARNETT AREA (NACATOCH)	LIMESTONE	0	0	0	0
5	ASH, NORTH (RODESSA)	VAN ZANDT	0	0	0	0
5	ATHENS, N. (JAMES 9000)	HENDERSON	1	0	6,111	283
5	BALD PRAIRIE (BOSSIER SAND)	ROBERTSON	1	1	9,242	0
5	P BALD PRAIRIE (CV-BOSSIER)	ROBERTSON	8	8	687,925	478
5	P BALD PRAIRIE (CV-LIME)	ROBERTSON	19	19	2,703,278	15
5	BALD PRAIRIE (COTTON VALLEY)	ROBERTSON	2	1	31,267	47 F
5	P BALD PRAIRIE (COT.VLY.LN.,UPPER)	ROBERTSON	6	5	334,098	0
5	P BALD PRAIRIE, NORTH (CV)	ROBERTSON	3	3	249,788	22
5	BALD PRAIRIE, N.E. (CV)	ROBERTSON	1	1	26,995	5
5	P BANKS STOP (BOSSIER SAND)	FREESTONE	2	0	14,141	69
5	BANKS STOP (COTTON VALLEY LIME)	FREESTONE	0	0	0	0
5	BARRON (COTTON VALLEY SAND)	LIMESTONE	0	0	0	0
5	P BARRON (WOODBINE)	LIMESTONE	3	2	10,464	0
5	BAZETTE (WOODBINE)	NAVARRO	0	0	0	0
5	BEAR GRASS (BOSSIER SAND)	LEON	1	1	43,450	3
5	P BEAR GRASS (COTTON VALLEY LIME)	LEON M	9	7	855,431	44
5	BEAR GRASS (COTTON VALLEY SD)	FREESTONE M	2	1	89,890	29
5	P BEAR GRASS (PETTIT)	LEON M	10	8	354,554	2,683 F
5	P BEAR GRASS (TRAVIS PEAK)	LEON M	20	17	2,886,775	14,834 F
5	P BEAR GRASS, NE (COTTON VALLEY LM)	FREESTONE	5	4	250,593	1
5	BEAR GRASS, NE (COTTON VALLEY SD)	FREESTONE	1	0	0	0
5	BEAR GRASS, NE. (TRAVIS PEAK)	FREESTONE	2	1	8,427	0
5	P BEST (BOSSIER SAND)	FREESTONE	4	3	335,444	0
5	BIRCH CREEK (RODESSA)	LEON	1	1	71,283	1,768
5	A BIRTHRIGHT (SMACKOVER)	HOPKINS	2	2	308,203	2,596
5	BOB SMITH (CVL)	ROBERTSON	1	0	0	0
5	P BOX CHURCH (COTTON VALLEY)	LIMESTONE	3	2	203,803	869
5	P BOX CHURCH (COTTON VALLEY LIME)	LIMESTONE	9	7	1,105,784	1,679
5	BOX CHURCH (PETTIT)	LIMESTONE	0	0	0	0
5	BOX CHURCH (RODESSA)	LIMESTONE	0	0	0	0
5	P BOX CHURCH (SMACKOVER)	LIMESTONE	5	4	248,034	760
5	BOX CHURCH (TRAVIS PEAK)	LIMESTONE	1	0	2,298	0
5	BRANTON (CHARGED ZONE)	LEON	3	0	0	0
5	P BRANTON (COTTON VALLEY)	LEON	7	3	1,568,821	19
5	BRANTON (PETTIT)	LEON	1	1	54,631	559
5	BRANTON (RODESSA)	LEON	1	0	0	0
5	BREMOND, S. (TRAVIS PEAK)	ROBERTSON	0	0	0	0
5	BRIGHT STAR (SMACKOVER)	RAINS	1	1	75,814	0
5	A BUFFALO (WOODBINE)	LEON	0	0	0	0
5	BUFFALO, EAST (TRAVIS PEAK)	LEON	1	1	4,775	0
5	BUFFALO, N. (COTTON VALLEY)	LEON	0	0	0	0
5	BUFFALO, N. (TRAVIS PEAK)	LEON	1	1	2,224	0
5	A BUFFALO, NORTHEAST (WOODBINE)	LEON	0	0	0	0
5	BUFFALO, SOUTH (8)	LEON	0	0	0	0
5	BUFFALO, SOUTH (PETTIT)	LEON	0	0	0	0
5	BUFFALO, SOUTH (RODESSA)	LEON	1	0	0	0
5	P BUFFALO, SOUTH (WOODBINE)	LEON	10	5	305,857	61 F
5	BUFFALO, SOUTH (8700)	LEON	1	1	3,075	0 F
5	BUFFALO, SE (WOODBINE)	LEON	1	1	1,380	0 F
5	P BURLESON HILL (BOSSIER)	FREESTONE	3	3	165,983	0
5	P BURLESON HILL (PETTIT)	FREESTONE	2	2	67,379	191 F
5	P BURLESON HILL (RODESSA)	FREESTONE	0	0	0	0
5	P BURLESON HILL (TRAVIS PEAK)	FREESTONE	3	3	52,425	0
5	P BURLESON HILL, E. (BOSSIER)	FREESTONE	2	1	84,059	0
5	BUTLER (COTTON VALLEY LIME)	FREESTONE	1	1	2,307,411	11
5	BUTLER (WOODBINE)	FREESTONE	4	1	88,939	129
5	CALVERT, EAST (EDWARDS)	ROBERTSON	0	0	0	0
5	A CALVERT, EAST (GEORGETOWN)	ROBERTSON	0	0	0	0
5	CALVERT, EAST (GLEN ROSE)	ROBERTSON	0	0	0	0
5	CALVERT, EAST (TRAVIS PEAK)	ROBERTSON	1	0	0	0
5	P CAMP COOLEY (COTTON VALLEY LIME)	ROBERTSON	4	4	43,299	0 F
5	P CANTON (SMACKOVER 12,500)	VAN ZANDT	2	2	482,021	0 F
5	CANTON, WEST (SMACKOVER)	VAN ZANDT	1	1	75,890	0 F
5	CARTER-BLOXOM (RODESSA)	FREESTONE	0	0	0	0
5	P CARTER-BLOXOM (SMACKOVER)	FREESTONE	4	4	936,115	21 F
5	CENTERVILLE (PETTIT)	LEON	0	0	0	0
5	CENTERVILLE (RODESSA)	LEON	1	1	142,937	0
5	CENTERVILLE (TRAVIS PEAK)	LEON	1	0	1,635	15
5	A CENTERVILLE (WOODBINE)	LEON	1	0	9,254	70
5	CENTERVILLE, EAST (WOODBINE)	LEON	0	0	0	0
5	P CENTERVILLE, SE.	LEON	7	2	252,312	2,071
5	A CHANDLER (HILL)	HENDERSON	1	0	0	0
5	A CHANDLER (RODESSA)	HENDERSON	2	2	57,472	2,421
5	CHENEYBORD (TRAVIS PEAK)	NAVARRO	2	1	60,254	132 F
5	P CHENEYBORD, SW. (9585)	FREESTONE M	8	7	132,420	2,808 F
5	A COIT (NACATOCH)	FALLS M	10	8	59,481	2 F
5	COIT (TEHUACANA)	LIMESTONE	1	0	309	0 F
5	A COMO (GLOYD)	HOPKINS	3	1	3,246	368
5	COMO (RODESSA HILL, UP.)	HOPKINS	0	0	0	0
5	COMO (SMACKOVER)	HOPKINS	2	1	422,437	0 F
5	CORSICANA (NACATOCH)	NAVARRO	6	0	0	0
5	A CORSICANA (SHALLOW)	NAVARRO	6	2	20,996	0
5	COTTON GIN (COTTON VALLEY)	FREESTONE	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	COTTON GIN (COTTON VALLEY SAND)	FREESTONE	2	1	7,224	20 F
5	P COTTON GIN (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	P CURRIE(SMACKOVER)	NAVARRO	4	3	1,009,165	17,450 F
5	DAVIS CREEK (PETTET)	LIMESTONE	1	1	9,684	1
5	DENNY (COTTON VALLEY)	FALLS	1	1	65,135	309
5	A DENNY (GEORGE TOWN)	FALLS	0	0	0	0
5	DENNY (GLEN ROSE)	FALLS	0	0	0	0
5	DENNY (MACATOCH)	FALLS	0	0	0	0
5	A DENNY (SMACKOVER)	FALLS	0	0	0	0
5	DEW (BOSSIER)	FREESTONE	1	1	154,675	0
5	P DONIE (PETTIT)	FREESTONE	10	9	922,205	6,784
5	DONIE (RODESSA)	FREESTONE	0	0	0	0
5	P DUNBAR (SMACKOVER 13,075)	RAINS	0	0	0	0
5	DUNBAR, SE.(SMACKOVER 13320)	RAINS	1	1	128,229	0 F
5	DUNBAR, SW (SMACKOVER)	RAINS	2	1	200,652	0 F
5	DUNBAR, W. (SMACKOVER 13250)	RAINS	1	0	544	0 F
5	EDGEWOOD (SMACKOVER)	VAN ZANDT	1	1	181,352	0 F
5	EDGEWOOD, NE. (SMACKOVER)	VAN ZANDT	9	7	4,521,799	0 F
5	EDDM (COTTON VALLEY)	VAN ZANDT	1	0	0	0
5	ELM FLAT (WOODBINE)	NAVARRO	1	1	155	0 F
5	P EUNICE (TRAVIS PEAK)	LEON	2	2	79,414	1
5	P EUSTACE (SMACKOVER)	HENDERSON	15	11	11,341,906	0 F
5	EUSTACE CLANTON (SMACKOVER)	HENDERSON	1	0	0	0
5	P EVANS LAKE, SOUTH (RODESSA, UP.)	FREESTONE	3	3	696,495	0 F
5	P EVANS LAKE, WEST (PETTIT)	FREESTONE	3	2	473,037	125 F
5	P EVANS LAKE, WEST (RODESSA, UP.)	FREESTONE	7	5	1,976,193	14,334 F
5	FAIRFREE (RODESSA)	FREESTONE	1	1	9,054	161
5	FAIRFREE (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	P FALLON (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	FALLON (TRAVIS PEAK)	LIMESTONE	1	0	0	0
5	FARLEY(STRAWN)	TARRANT	1	0	0	0
5	P FARRAR (COTTON VALLEY LIME)	LIMESTONE	8	8	675,029	5
5	P FARRAR (COTTON VALLEY SAND)	LIMESTONE	3	3	37,503	10
5	FARRAR (TRAVIS PEAK)	LIMESTONE	1	1	206,166	207
5	P FARRAR, N. (BOSSIER SAND)	FREESTONE	6	3	83,879	3
5	FARRAR, N. (COTTON VALLEY LIME)	FREESTONE	1	0	0	0
5	P FARRAR, N. (COTTON VALLEY SAND)	LIMESTONE	2	2	109,230	172
5	FARRAR, N. (PETTIT)	FREESTONE	1	1	12,039	117
5	FARRAR, N. (TRAVIS PEAK)	FREESTONE	1	1	557,613	3,802
5	FARRAR, SE.	LIMESTONE	1	0	0	0
5	FARRAR, SE. (BOSSIER SAND A)	LIMESTONE	2	1	17,429	0
5	FARRAR, SE (COTTON VALLEY SAND)	LIMESTONE	1	0	0	0
5	FRANKLIN, N. (COTTON VALLEY)	ROBERTSON	0	0	0	0
5	A FRANKSTON (JAMES LIME, UP.)	HENDERSON	0	0	0	0
5	FRAZIER (COTTON VALLEY SAND)	FREESTONE	1	1	34,004	109
5	P FREESTONE (BOSSIER SAND)	FREESTONE	7	5	248,119	1
5	P FREESTONE (COTTON VALLEY)	FREESTONE	8	8	610,601	2
5	P FREESTONE (PETTIT)	FREESTONE	4	3	517,566	2,500
5	FREESTONE (RODESSA)	FREESTONE	1	0	5,301	66
5	P FREESTONE (TRAVIS PEAK)	FREESTONE	8	5	897,766	530
5	FREESTONE, W. (BOSSIER)	FREESTONE	1	1	35,356	523
5	FROST CREEK (NACATOCH)	LIMESTONE	2	0	0	0
5	P FRUITVALE (SMACKOVER)	VAN ZANDT	2	2	437,017	0 F
5	A FRUITVALE, EAST (RODESSA)	VAN ZANDT	0	0	0	0
5	A FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	0	0	0	0
5	A FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	1	0	0	0
5	P FRUITVALE, EAST (SMACKOVER)	VAN ZANDT	4	4	2,259,851	0 F
5	FRUITVALE, S. (SMACKOVER)	VAN ZANDT	2	0	0	0
5	P GINGER (SMACKOVER)	RAINS	3	2	1,075,903	0 F
5	GINGER, S.E. (SMACKOVER)	RAINS	6	6	6,369,645	0 F
5	GOODE RANCH (BOSSIER SAND)	FREESTONE	1	0	0	0
5	A GRAND SALINE (2ND RODESSA)	VAN ZANDT	0	0	0	0
5	P GRAND SALINE (SMACKOVER)	VAN ZANDT	0	0	0	0
5	GREAT WESTERN (NACATOCH)	NAVARRO	0	0	0	0
5	P GREEN ACRES (RODESSA D)	FREESTONE	2	2	383,996	0 F
5	P GREEN ACRES (RODESSA UPPER)	FREESTONE	3	2	322,231	86 F
5	GROESBECK (PETTIT)	LIMESTONE	0	0	0	0
5	GROESBECK (WOODBINE)	LIMESTONE	1	0	0	0
5	HTB (GLEN ROSE)	LEON	0	0	0	0
5	A HAM FOX (RODESSA)	HENDERSON	0	0	0	0
5	HAROLD D. ORR (EDWARDS)	ROBERTSON	0	0	0	0
5	P HAROLD D. ORR (NACATOCH)	ROBERTSON	0	0	0	0
5	HAROLD D. ORR (NAVARRO)	ROBERTSON	4	2	19,197	0
5	HAROLD D. ORR (TRAVIS PEAK)	ROBERTSON	0	0	0	0
5	HARRIS (WOODBINE)	LEON	0	0	0	0
5	HASLETT(PENN.)	TARRANT	1	0	0	0
5	HAYES (COTTON VALLEY)	ROBERTSON	0	0	0	0
5	HEADSVILLE (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	HERRING (SUB-CLARKSVILLE)	LEON	0	0	0	0
5	HERRING (WOODBINE)	LEON	0	0	0	0
5	HERRING (WOODBINE, LD.)	LEON	0	0	0	0
5	HILL TOP RESORT (BOSSIER)	LEON	0	0	0	0
5	HOLLMAN (7777)	FREESTONE	2	2	44,586	82
5	HOLT (PETTIT)	LEON	0	0	0	0
5	HOLT (RODESSA)	LEON	0	0	0	0
5	HUNTER (COTTON VALLEY)	FREESTONE	1	1	26,013	284
5	I. H.-20 (SMACKOVER)	VAN ZANDT	0	0	0	0
5	A INGRAM TRINITY (RODESSA)	FREESTONE	2	1	2,671	46 F
5	INGRAM TRINITY (SUB-CLARKSVILLE)	FREESTONE	1	0	9,473	144
5	P IVANHOE, WEST (RODESSA)	LIMESTONE	5	5	1,332,333	10,545

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	J. F. JACKSON (PETTIT)	LIMESTONE	0	0	0	0
5	JEWETT (BOSSIER)	LEON	0	0	0	0
5	P JEWETT (PETTIT)	LEON	7	7	203,081	1,028 F
5	P JEWETT (TRAVIS PEAK)	LEON	9	8	239,576	3,658 F
5	JEWETT, SOUTH (PETTIT)	LEON	1	1	1,215	5
5	JOB(WOODBINE)	LIMESTONE	0	0	0	0
5	KEECHI-HAMILL (RODESSA)	LEON	1	0	0	0
5	KEECHI-HAMILL (TRAVIS PEAK)	LEON	1	1	36,322	0
5	KEMP (SMACKOVER)	KAUFMAN	1	0	0	0
5	KERENS, SOUTH (SMACKOVER)	NAVARRO	1	0	22	0
5	KIRVIN (BOSSIER)	FREESTONE	0	0	0	0
5	KIRVIN (RODESSA)	FREESTONE	0	0	0	0
5	KIRVIN (SMACKOVER)	FREESTONE	1	0	21,714	2
5	KIRVIN (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	KIRVIN (TRAVIS PEAK,UPPER)	FREESTONE	0	0	0	0
5	KIRVIN,NE. (COTTON VALLEY)	FREESTONE	1	1	15,970	20
5	KOSSE, SE. (BOSSIER)	LIMESTONE	1	1	11,090	0
5	P KOSSE, SE (COTTON VALLEY)	LIMESTONE	3	3	42,671	0
5	P KOSSE, N. (NACATOC)	LIMESTONE	0	0	0	0
5	KUBELKA (PETTIT)	LEON	1	0	0	0
5	LA RUE (TRAVIS PEAK)	HENDERSON	1	1	79,084	135
5	LAKE TRINIDAD (RODESSA)	HENDERSON	0	0	0	0
5	LAKE WORTH (CONGL. 4100)	TARRANT	1	0	33,858	0
5	LAKE WORTH (PENN. 5590)	TARRANT	1	0	1,016	0
5	LEATHERMAN CREEK (SMACKOVER)	RAINS	2	0	0	0
5	LEE RANCH (TRAVIS PEAK)	LEON	1	0	21,802	10
5	P LITTLE BUDDY (COTTON VALLEY)	LIMESTONE	6	6	108,413	2,853
5	LOUDY (PETTIT)	HENDERSON	1	1	11,857	30
5	MALAKOFF (COTTON VALLEY)	HENDERSON	0	0	0	0
5	P MALAKOFF, S.(COTTON VALLEY)	HENDERSON	0	0	0	0
5	A MALAKOFF, SOUTH (PETTIT)	HENDERSON	1	1	46,245	349
5	P MALAKOFF, SOUTH (TRAVIS PEAK)	HENDERSON	10	9	219,388	180
5	A MALAKOFF, W. (RODESSA)	HENDERSON	1	1	76,458	2,129
5	MANN (COTTON VALLEY)	FREESTONE	1	0	28,215	1
5	MANN, NORTH (COTTON VALLEY SD.)	FREESTONE	1	0	0	0
5	MARKUM (BIG SALINE)	TARRANT	2	0	0	0
5	P MARQUEZ (BOSSIER SAND)	LEON	4	4	167,909	25
5	P MARSTERS, N.E.	FREESTONE	2	1	622,866	16,623
5	MARTHA JO (RODESSA)	HENDERSON	1	0	0	0
5	A MARTHA JO (TRAVIS PEAK)	HENDERSON	2	0	99,421	26,859
5	P MARTINS MILL (RODESSA)	VAN ZANDT	4	3	637,886	6,031
5	P MARTINS MILL (RODESSA 8250)	VAN ZANDT	2	1	299,352	7,715
5	P MCBEE (RODESSA)	LEON	4	3	137,192	399 F
5	MCBEE (TRAVIS PEAK)	LEON	2	0	1,834	38
5	MCSWANE (COTTON VALLEY LIME)	FREESTONE	1	1	905,226	11
5	A MEXIA (SMACKOVER)	LIMESTONE	0	0	0	0
5	MEXIA (NACATOC)	LIMESTONE	7	7	16,891	0 F
5	MEXIA, S. (NACATOC 600)	LIMESTONE	0	0	0	0
5	MEXIA JUNCTION (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	P MICHAEL BIRCH	FREESTONE	2	2	230,494	0 F
5	P MICHAEL BIRCH (RODESSA LOWER)	FREESTONE	5	4	2,499,616	0 F
5	MIERS-BARGINIER	LIMESTONE	1	1	91	0
5	MIERS BROTHERS (NACATOC SAND)	LIMESTONE	4	0	0	0
5	P MIMMS CREEK (BOSSIER)	FREESTONE	13	12	2,468,094	2,216
5	MIMMS CREEK (COTTON VALLEY)	FREESTONE	4	1	62,728	19
5	MIMMS CREEK (COTTON VLLY 12940)	FREESTONE	0	0	0	0
5	P MIMMS CREEK, W. (BOSSIER)	FREESTONE	2	2	189,306	689
5	MIMMS CREEK, W. (CVS)	FREESTONE	1	1	281,712	49
5	MITCHELL BEND (RODESSA)	LEON	1	1	105,743	689
5	MITCHELL CREEK (SMACKOVER)	HOPKINS	0	0	0	0
5	MOODY (BOSSIER SAND)	FREESTONE	1	0	5,888	0
5	P MOORE STATION (JAMES LIME)	HENDERSON	2	2	540,602	4,242
5	P MYRTLE SPRINGS (SMACKOVER 13250)	VAN ZANDT	4	1	293,850	0 F
5	MYRTLE SPRINGS, NE. (SMACKOVER)	VAN ZANDT	1	1	296,078	0
5	P NAN-SU-GAIL (BOSSIER)	FREESTONE	3	2	86,509	35
5	P NAN-SU-GAIL (COTTON VALLEY)	FREESTONE	29	23	2,491,851	325 F
5	P NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	16	14	256,095	0 F
5	NAN-SU-GAIL (SUB-CLARKSVILLE 4100)	FREESTONE	1	0	9,646	70
5	NAN-SU-GAIL (PETTIT)	FREESTONE	1	0	0	0
5	NAN-SU-GAIL (TXO SAND)	FREESTONE	0	0	0	0
5	P NAN-SU-GAIL (WOODBINE)	FREESTONE	0	0	0	0
5	NAVASOTA (PETTIT)	LIMESTONE	1	1	77,561	1,349
5	P NEAL (SMACKOVER)	FREESTONE	3	3	921,706	0 F
5	P NELTA (SMACKOVER)	HOPKINS	3	3	693,480	10,609 F
5	NETTLE (RODESSA B)	FREESTONE	4	1	266,496	444
5	O. L. HILL (PALUXY,LOWER)	NAVARRO	0	0	0	0
5	O. L. HILL (PALUXY,UPPER)	NAVARRO	1	1	5,099	0
5	O. L. HILL (WOODBINE)	NAVARRO	2	2	6,597	0
5	P OAKS (BOSSIER)	LIMESTONE	4	1	207,571	278
5	OAKS (COTTON VALLEY LIME)	LIMESTONE	0	0	0	0
5	P OAKS (COTTON VALLEY SAND)	LIMESTONE	4	4	560,511	648
5	OAKS (TRAVIS PEAK 8950)	LIMESTONE	0	0	0	0
5	OAKWOOD (DEXTER)	LEON	2	0	0	0
5	OAKWOOD (WOODBINE)	LEON	1	0	0	0
5	P OAKWOOD, SW. (WOODBINE)	LEON	0	0	0	0
5	P OAKWOOD, W. (PETTIT)	LEON	2	2	104,438	344
5	A OAKWOOD DOME (WOODBINE)	LEON	0	0	0	0
5	OLETHA (COTTON VALLEY SAND)	LIMESTONE	1	1	14,167	4
5	OLETHA (PETTIT)	LIMESTONE	0	0	0	0
5	P OLETHA (RODESSA)	LIMESTONE	4	3	196,441	1,990

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	OLETHA, EAST	LIMESTONE	3	1	82,288	966
5	OLETHA, EAST (TRAVIS PEAK)	LIMESTONE	1	1	56,417	90
5	OLETHA, SW (COTTON VALLEY LIME)	LIMESTONE	1	1	44,615	39
5	P OLETHA, SW (COTTON VALLEY SAND)	LIMESTONE	2	2	26,822	0
5	OLETHA, SW. (PETTIT)	LIMESTONE	2	1	15,310	19
5	P OLETHA, SW. (RODESSA)	LIMESTONE	11	10	580,564	4,548
5	OLETHA, SW. (RODESSA D)	LIMESTONE	1	0	89,001	16
5	OLETHA, S.W. (TRAVIS PEAK)	LIMESTONE	1	1	47,926	389
5	OPELIKA (COTTON VALLEY)	HENDERSON	6	4	447,599	0 F
5	P OPELIKA (JAMES LIME)	HENDERSON	3	2	449,997	0 F
5	P OPELIKA (PETTIT)	VAN ZANDT	13	12	454,553	503 F
5	P OPELIKA (RODESSA)	HENDERSON	M 105	M 90	4,982,886	7,088 F
5	P OPELIKA (TRAVIS PEAK)	HENDERSON	91	83	26,114,348	975 F
5	OPELIKA, N. (PETTIT)	VAN ZANDT	0	0	0	0
5	OWENSVILLE (COTTON VALLEY, UP.)	ROBERTSON	1	0	0	0
5	PAN-WARE (COTTON VALLEY)	NAVARRO	0	0	0	0
5	A PAN WARE (RODESSA)	NAVARRO	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER)	HENDERSON	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER -B-)	HENDERSON	1	1	375,702	0 F
5	PENNWELL (RODESSA GLOYD)	HENDERSON	1	1	32,299	1,943
5	PERSONVILLE (COTTON VALLEY)	LIMESTONE	2	1	9,788	0
5	PERSONVILLE (RODESSA)	LIMESTONE	1	0	0	0
5	PERSONVILLE (TRAVIS PEAK)	LIMESTONE	1	1	47,118	63
5	P PERSONVILLE (TRAVIS PEAK 8000)	LIMESTONE	2	2	85,312	67
5	P PERSONVILLE N (COTTON VALLEY LM)	LIMESTONE	82	80	13,155,843	29,236 F
5	P PERSONVILLE, NE. (COTTON VALLEY)	FREESTONE	4	2	116,901	0
5	PERSONVILLE, NE (PETTIT)	FREESTONE	0	0	0	0
5	PETEY WISENBAKER (GLEN ROSE "G")	LEON	3	1	51,929	3,696
5	PICKTON (BACON LIME)	HOPKINS	M 40	1	571,682	28,061
5	PICKTON (SMACKOVER)	HOPKINS	3	2	22,196	0 F
5	P PINE OAK CREEK, N. (BOSSIER)	FREESTONE	5	5	783,483	3,650
5	POKEY (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	P POKEY (COTTON VALLEY LM)	LIMESTONE	0	0	0	0
5	P POKEY (PETTIT)	LIMESTONE	4	2	131,663	1,084
5	POKEY (RODESSA)	LIMESTONE	7	5	81,230	412 F
5	P POKEY (TRAVIS PEAK)	LIMESTONE	8	3	126,039	82
5	POKEY (TRAVIS PEAK HUNNICUTT)	LIMESTONE	0	0	0	0
5	P POKEY (TRAVIS PEAK LOWER)	LIMESTONE	0	0	0	0
5	POKEY (TRAVIS PEAK LOWER 1)	LIMESTONE	1	1	84,022	627
5	POKEY (TRAVIS PEAK UPPER)	LIMESTONE	0	0	0	0
5	P POKEY, E. (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	A POWELL	NAVARRO	0	0	0	0
5	POWELL (NACATOCH)	NAVARRO	0	0	0	0
5	POWELL (SMACKOVER)	NAVARRO	2	0	266,272	6,081
5	POWELL (WOODBINE 3600)	NAVARRO	0	0	0	0
5	P PRAIRIE GROVE (COTTON VALLY)	LIMESTONE	4	2	147,160	337
5	P PRAIRIE LAKE, S. (RODESSA A)	FREESTONE	6	1	83,497	119 F
5	P PRAIRIE LAKE, S. (RODESSA E)	FREESTONE	4	2	160,293	611 F
5	PRAIRIE LAKE, SE (PETTIT)	FREESTONE	1	1	176,095	152
5	P PRAIRIE LAKE, SE (RODESSA C)	FREESTONE	3	1	539,814	4,001
5	PRAIRIE POINT (TRAVIS PEAK 5900)	LIMESTONE	1	0	0	0
5	PUNKIN (WOODBINE 6190)	LEON	0	0	0	0
5	P QUINLAN (SMACKOVER)	HUNT	2	0	15,460	600
5	REAGAN RANCH (TRAVIS PEAK)	ROBERTSON	1	0	0	0
5	RED LAKE (BOSSIER SAND)	FREESTONE	1	0	0	0
5	P RED LAKE (RODESSA 8300)	FREESTONE	2	2	30,314	170
5	A RED LAKE (SUB-CLARKSVILLE)	FREESTONE	1	0	1,253	23
5	RED LAKE (WOODBINE)	FREESTONE	0	0	0	0
5	A RED OAK (FB-A, SUB CLARKSVILLE)	LEON	1	1	9,407	585
5	P RED OAK (FB-B, SUB-CLARKSVILLE)	LEON	12	12	202,402	2,559 F
5	P RED OAK (SUB-CLARKSVILLE)	LEON	40	37	621,448	2,247 F
5	A RED OAK, SE (WOODBINE 6440)	LEON	1	1	13,559	168
5	P REED (BOSSIER SAND)	FREESTONE	4	1	75,738	59
5	REED (COTTON VALLEY SD)	FREESTONE	3	1	49,223	71
5	P REED (HAYNESVILLE)	FREESTONE	30	27	3,199,965	2,686 F
5	REED (PETTIT)	FREESTONE	1	0	9,069	197
5	REED (RODESSA)	FREESTONE	1	1	33,232	481 F
5	P REED (TRAVIS PEAK)	FREESTONE	11	8	500,524	3,900
5	REED (WOODBINE)	FREESTONE	1	0	0	0
5	REED, N. (BOSSIER SD.)	FREESTONE	1	1	243,217	1,249
5	REED, N. (COTTON VALLEY)	FREESTONE	0	0	0	0
5	P REED, N. (COTTON VALLEY LINE)	FREESTONE	29	24	5,453,893	18,893
5	REED, N. W.	FREESTONE	1	1	21,802	136
5	REED, S. (BOSSIER SD.)	FREESTONE	1	1	65,965	88
5	REED, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	REED, WEST (TRAVIS PEAK)	FREESTONE	1	1	45,296	1,368
5	REILLY SPRINGS (SMACKOVER, LO.)	HOPKINS	1	0	0	0
5	A REITER (950)	FREESTONE	2	0	15	0
5	P REKA (COTTON VALLEY LIME)	NAVARRO	2	1	85,585	3,702
5	REKA (TRAVIS PEAK)	NAVARRO	0	0	0	0
5	A RICHLAND, SOUTH (WOODBINE)	NAVARRO	0	0	0	0
5	RICHLAND CREEK (SMACKOVER)	NAVARRO	1	0	0	0
5	RISCHERS STORE (DAVIS SAND)	FREESTONE	1	1	142,914	6,715
5	P RISCHERS STORE (HANSON SAND)	FREESTONE	4	3	327,095	1,857
5	P RISCHERS STORE (MAYNARD SAND)	FREESTONE	2	2	318,226	1,053
5	P RISCHERS STORE (NETTLE SAND)	FREESTONE	2	2	121,187	750
5	P RISCHERS STORE (PETTIT)	FREESTONE	3	2	316,336	865 F
5	RISCHERS STORE (RODESSA)	FREESTONE	0	0	0	0
5	P RISCHERS STORE (TRAVIS PEAK)	FREESTONE	8	7	1,144,830	7,108 F
5	P RISCHERS STORE (WOODBINE)	FREESTONE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	RISCHERS STORE, N. (MIDDLE PETTIT)	FREESTONE	0	0	0	0
5	RISCHERS STORE, S. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	RISCHERS STORE, W. (WOODBINE)	FREESTONE	1	0	6,642	0
5	P ROUND PRAIRIE (CVL)	NAVARRO	5	3	140,614	3,318
5	ROUND PRAIRIE (SMACKOVER)	NAVARRO	1	0	0	0
5	P ROUNDHOUSE (HAYNESVILLE)	NAVARRO	6	3	489,462	10,884
5	ROUNDHOUSE (PETTIT)	NAVARRO	2	0	4,278	71
5	ROUNDHOUSE (TRAVIS PEAK)	NAVARRO	2	0	0	0
5	SALINE (SMACKOVER)	VAN ZANDT	0	0	0	0
5	SAN-BREN-GAYL (NACATOCH)	NAVARRO	0	0	0	0
5	P SILVER CREEK (C.V.LINE)	LEON	2	1	23,623	0
5	SILVER CREEK (COTTON VALLEY SD)	FREESTONE	1	0	1,053	0
5	SIMSBORO (TRAVIS PEAK)	FREESTONE	1	1	117,648	2,718
5	P SIMSBORO, N. (BOSSIER SD.)	FREESTONE	6	4	646,662	1,744
5	P SIMSBORO, N. (COTTON VALLEY)	FREESTONE	7	3	440,012	1,709
5	SIMSBORO, N. (COTTON VALLEY C)	FREESTONE	1	1	8,551	17
5	SPRINGFIELD LAKE (WOODBINE)	LIMESTONE	0	0	0	0
5	STANMIRE LAKE (TRAVIS PEAK)	LEON	1	0	24,755	13
5	STEWARDS MILL (BOSSIER SD)	FREESTONE	1	1	28,369	0
5	P STEWARDS MILL (COTTON VALLEY LM)	FREESTONE	10	9	980,297	6,470
5	STEWARDS MILL (COTTON VALLEY SD)	FREESTONE	1	1	21,778	31
5	A STEWARDS MILL (PETTIT 7600)	FREESTONE	0	0	0	0
5	STEWARDS MILL (SMACKOVER)	FREESTONE	0	0	0	0
5	P STEWARDS MILL (TRAVIS PEAK)	FREESTONE	5	1	728,288	13,770
5	P STEWARDS MILL (WOODBINE)	FREESTONE	0	0	0	0
5	STEWARDS MILL, E. (RODESSA -A-)	FREESTONE	0	0	0	0
5	P STEWARDS MILL, NE. (CVL)	FREESTONE	3	1	581,869	785
5	STEWARDS MILL, NE. (PETTIT)	FREESTONE	1	1	20,035	317
5	P STEWARDS MILL, NE. (RODESSA)	FREESTONE	0	0	0	0
5	STEWARDS MILL, N.E. (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	STEWARDS MILL, WEST (RODESSA)	FREESTONE	0	0	0	0
5	SULPHUR BLUFF (SMACKOVER)	HOPKINS	1	0	35,637	1,660
5	TATE (COTTON VALLEY)	FREESTONE	1	0	0	0
5	TATE (RODESSA)	FREESTONE	1	0	0	0
5	TATE (SMACKOVER)	FREESTONE	1	1	193,407	0 F
5	A TAWAKONI (SMACKOVER)	KAUFMAN	0	0	0	0
5	A TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TAWAKONI, NE (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TEAGUE (BOSSIER SAND)	FREESTONE	4	3	27,491	6
5	P TEAGUE (COTTON VALLEY)	FREESTONE	20	20	1,336,736	306 F
5	P TEAGUE (COTTON VALLEY SD)	FREESTONE	0	0	0	0
5	TEAGUE (PETTIT HORIZON)	FREESTONE	0	0	0	0
5	P TEAGUE (RODESSA)	FREESTONE	3	3	74,572	76
5	TEAGUE (TRAVIS PEAK)	FREESTONE	1	1	32,201	7
5	P TEAGUE, N.E. (BOSSIER SAND)	FREESTONE	3	3	353,630	494
5	TEAGUE, S. (BOSSIER SAND)	FREESTONE	0	0	0	0
5	P TEAGUE, S. (COTTON VALLEY LINE)	FREESTONE	9	8	2,252,999	8,733
5	TEAGUE, S. (PETTIT)	FREESTONE	1	1	251,148	281
5	TEAGUE, S. (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	P TEAGUE, SW. (COTTON VALLEY)	FREESTONE	M 6	6	787,644	4,883
5	P TEAGUE, WEST (COTTON VALLEY)	FREESTONE	8	8	421,179	2,507 F
5	P TEAGUE, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	TEAGUE, WEST (PETTIT)	FREESTONE	5	2	11,129	1 F
5	P TEAGUE, WEST (RODESSA)	FREESTONE	5	2	17,207	40 F
5	P TEAGUE, WEST (TRAVIS PEAK)	FREESTONE	8	5	601,182	1,132 F
5	P TEAGUE TOWNSITE (COTTON VALLEY)	FREESTONE	M 37	35	1,828,768	529
5	TEAS (COTTON VALLEY)	FREESTONE	2	1	463,855	14,221
5	TEAS (PETTIT)	FREESTONE	1	1	23,444	68 F
5	TEAS (RODESSA)	FREESTONE	0	0	0	0
5	TEAS (SMACKOVER)	FREESTONE	3	2	153,988	0 F
5	P TEAS (TRAVIS PEAK)	FREESTONE	3	3	206,698	1,267
5	TEAS (UPPER PETTIT)	FREESTONE	1	0	22,151	332
5	TEAS (WOODBINE)	FREESTONE	1	0	0	0
5	TEHUACANA CREEK (COTTON VALLEY)	FREESTONE	1	0	0	0
5	P THOMAS LAKE (COTTON VALLEY)	HENDERSON	8	6	66,723	265
5	THORNTON (SMACKOVER)	LIMESTONE	1	1	519,074	8,961
5	P THORNTON, S. (COTTON VALLEY)	LIMESTONE	6	5	117,658	456
5	TILLMON (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	A TRI-CITIES	HENDERSON	1	0	23,519	517
5	TRI-CITIES (BACON LINE)	HENDERSON	22	1	1,428	1,272
5	P TRI-CITIES (PETTIT)	HENDERSON	8	8	168,752	0 F
5	TRI-CITIES (RODESSA)	HENDERSON	16	1	16,472	13,683
5	P TRI-CITIES (TRAVIS PEAK)	HENDERSON	0	0	0	0
5	P TRI-CITIES (TRAVIS PEAK LOWER)	HENDERSON	79	71	17,750,526	2,203 F
5	P TRI-CITIES, N. (RODESSA)	HENDERSON	2	2	20,066	172
5	P TRINIDAD (SMACKOVER 11330)	HENDERSON	0	0	0	0
5	A TRINIDAD, S. (RODESSA)	HENDERSON	8	5	349,864	7,200 F
5	P TRINIDAD, S. E. (TRAVIS PEAK)	HENDERSON	2	2	169,979	894
5	TUNDRA (RODESSA)	VAN ZANDT	0	0	0	0
5	TYNES	NAVARRO	1	0	0	0
5	A VAN	VAN ZANDT	2	0	0	0
5	VAN (BOSSIER)	VAN ZANDT	1	0	0	0
5	A VAN (RODESSA)	VAN ZANDT	1	0	0	0
5	A VAN (SHALLOW)	VAN ZANDT	0	0	0	0
5	P VAN, WEST (JAMES, NW)	VAN ZANDT	0	0	0	0
5	VAN, WEST (PETTIT FB A)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA)	VAN ZANDT	1	1	1,831	0
5	A VAN, WEST (RODESSA -A-)	VAN ZANDT	2	2	20,891	172
5	P VAN, WEST (RODESSA-CARLILE)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (TRAVIS PEAK)	VAN ZANDT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	VAN, WEST (TRAVIS PEAK, N-W)	VAN ZANDT	0	0	0	0
5	P WADE (SMACKOVER LIME)	RAINS	2	1	536,841	15 F
5	WELCH (WOODBINE)	LIMESTONE	1	0	0	0
5	P WINKLER, S. (COTTON VALLEY LIME)	FREESTONE	4	3	1,374,024	34,453
5	WINKLER, S. (RODESSA)	FREESTONE	1	0	2,823	10
5	WINKLER, S. (RODESSA E)	FREESTONE	0	0	0	0
5	WORTHAM, NORTH (NACATOSH)	FREESTONE	0	0	0	0
5	WORTHAM, S. W. (SMACKOVER)	LIMESTONE	0	0	0	0
5	WORTHAM, WEST (WOODBINE, LD.)	LIMESTONE	1	0	8,024	181
5	DISTRICT TOTAL	459	1,570	1,139	174,116,272	486,812

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A WILDCAT	ANDERSON	0	0	0	0
6	ABNEY (COTTON VALLEY)	HARRISON	1	1	68,148	501
6	P AGNES (WOODBINE)	ANDERSON	0	0	0	0
6	AHERN (SMACKOVER)	CASS	0	0	0	0
6	ALAYAN BAYOU (MOORINGSPOORT)	NACOGDOCHES	1	1	29,191	22
6	ALAZAN BAYOU (GLEN ROSE)	NACOGDOCHES	1	0	0	0
6	A ALBA (SMACKOVER)	WOOD	0	0	0	0
6	P ALLENTOWN (GLEN ROSE, UPPER)	CASS	M 4	3	72,838	90
6	P ALPINE (TRAVIS PEAK)	HARRISON	M 5	2	56,886	203
6	P ALTO (RODESSA)	CHEROKEE	0	0	0	0
6	ALTO (PETTIT)	CHEROKEE	0	0	0	0
6	P ALTO (TRAVIS PEAK)	CHEROKEE	5	5	157,284	309
6	ANGIE (JAMES LIME)	SHELBY	1	0	1,862	0
6	ANGIE (PETTET, GAS)	SHELBY	1	0	30	0
6	ANGIE (RODESSA)	SHELBY	1	0	0	0
6	ANGIE (RODESSA 6500)	SHELBY	1	0	0	0
6	ANGIE (TRAVIS PEAK)	SHELBY	1	0	578	208
6	ANGIE (TRAVIS PEAK, TRANSITIONAL)	SHELBY	1	0	0	0
6	APPLEBY, N. (COTTON VALLEY)	NACOGDOCHES	0	0	0	0
6	A APPLEBY, N. (RODESSA)	NACOGDOCHES	1	1	160,921	660
6	P APPLEBY, N. (TRAVIS PEAK)	NACOGDOCHES	M 17	17	753,441	12,333 F
6	P ATLANTA, S. (SMACKOVER)	CASS	3	2	1,760,637	58,136 F
6	ATTOYAC W. (RODESSA)	RUSK	1	1	154,901	877
6	AVINGER (JURASSIC)	CASS	2	0	37,684	2,361
6	A B-J (GLOYD)	WOOD	0	0	0	0
6	BANITA CREEK (JAMES LIME)	NACOGDOCHES	1	0	0	0
6	BARNHARDT CREEK (TRAVIS PEAK)	RUSK	0	0	0	0
6	P BEAVER (RODESSA)	ANDERSON	4	0	23,660	671 F
6	P BECKVILLE (COTTON VALLEY)	PANOLA	6	5	119,071	1,626
6	A BECKVILLE (PETTIT 6800)	PANOLA	1	1	68,014	823
6	P BECKVILLE (TRAVIS PEAK)	PANOLA	M 9	3	135,385	3,400
6	P BECKVILLE, NORTH (COTTON VALLEY)	PANOLA	M 25	24	855,251	12,996 F
6	BECKVILLE, NORTH (PETTIT)	PANOLA	1	1	65,208	3,694
6	P BECKVILLE, N. (TRAVIS PEAK)	PANOLA	2	2	42,918	1,119
6	P BECKVILLE, WEST (COTTON VALLEY)	PANOLA	16	9	306,876	3,131
6	A BEDFORD WYNNE (SMACKOVER)	BOWIE	1	0	21	19
6	P BELLE BOWER (COTTON VALLEY)	PANOLA	6	5	357,638	2,153
6	BELLE BOWER (GLENROSE)	PANOLA	2	1	34,073	294
6	BELLE BOWER (PALUXY)	PANOLA	8	5	37,661	0 F
6	BELLE BOWER (PALUXY UPPER)	PANOLA	3	1	1,935	0
6	BELLE BOWER (PETTIT)	PANOLA	3	1	57,854	397
6	BELLE BOWER (RODESSA 'HILL')	PANOLA	2	2	44,262	131
6	P BELLE BOWER (TRAVIS PEAK)	PANOLA	8	8	584,781	2,120
6	P BELLE BOWER (6150)	PANOLA	4	3	501,932	4,223
6	P BETHANY (A&B)	PANOLA	2	1	27,920	307
6	P BETHANY (BLOSSOM)	PANOLA	7	1	5,217	0 F
6	P BETHANY (COTTON VALLEY)	HARRISON	M 17	8	526,057	2,078 F
6	P BETHANY (GLEN ROSE 3550)	PANOLA	4	4	29,490	0
6	P BETHANY (MERCER)	HARRISON	3	2	222,050	2,147
6	BETHANY (NACATOSH)	PANOLA	4	1	120	0
6	P BETHANY (PAGE SAND)	HARRISON	10	7	1,006,308	12,243
6	BETHANY (PALMER SAND)	PANOLA	1	1	376,483	0
6	P BETHANY (PALUXY)	PANOLA	15	5	88,004	0 F
6	BETHANY (PALUXY-TILLER)	PANOLA	1	1	40,173	10 F
6	P BETHANY (PETTIT)	PANOLA	M 114	74	1,623,513	6,385 F
6	P BETHANY (PETTIT-FURRH)	PANOLA	2	2	45,828	183 F
6	BETHANY (PETTIT 5720)	PANOLA	1	1	90,874	355
6	A BETHANY (PETTIT 6170)	HARRISON	0	0	0	0
6	BETHANY (RODESSA)	PANOLA	8	5	112,447	113 F
6	BETHANY (SNEED)	HARRISON	1	0	0	0
6	BETHANY (TRANSITION)	PANOLA	M 1	1	4,104	0 F
6	P BETHANY (TRAVIS PEAK)	PANOLA	M 97	46	2,159,938	12,940 F
6	BETHANY (TRAVIS PEAK-TROSPER)	PANOLA	1	1	78,730	187 F
6	BETHANY (TRAVIS PEAK LOWER)	HARRISON	M 2	1	21,481	0
6	P BETHANY (TRAVIS PEAK 6100)	PANOLA	2	2	881,473	3,154 F
6	BETHANY (TRAVIS PEAK 6200)	PANOLA	1	1	871,294	1,292
6	A BETHANY (TRAVIS PEAK 6300)	PANOLA	M 4	1	49,183	1,116
6	P BETHANY (TRAVIS PEAK 6300, GAS)	PANOLA	M 2	1	7,385	32 F
6	P BETHANY (TRAVIS PEAK 6305)	HARRISON	7	4	287,982	1,385
6	BETHANY (TRAVIS PEAK 6400, GAS)	PANOLA	1	1	503,144	1,117
6	BETHANY (TRAVIS PEAK 6560)	HARRISON	1	1	7,011	60
6	A BETHANY (TRAVIS PEAK 6583)	HARRISON	1	0	0	0
6	BETHANY (TRAVIS PEAK 6690)	HARRISON	0	0	0	0
6	BETHANY (TRAVIS PEAK 7350)	PANOLA	1	1	158,122	363
6	BETHANY (TRAVIS PEAK 7450)	PANOLA	1	0	1,727	0
6	BETHANY (TRAVIS PEAK 7700)	PANOLA	M 1	1	75,704	0
6	BETHANY (TRAVIS PEAK 7800)	PANOLA	1	1	179,951	1,493
6	BETHANY (WALTON SAND)	PANOLA	1	1	566,762	0
6	P BETHANY, EAST (COTTON VALLEY)	PANOLA	49	37	3,897,319	54,508 F
6	A BETHANY, NE. (BLOSSOM 2000)	PANOLA	0	0	0	0
6	P BETHANY, SE. (PALUXY)	PANOLA	0	0	0	0
6	P BETHANY, SW. (TRAVIS PEAK)	PANOLA	2	0	228,939	0 F
6	BETHANY, SW (TRAVIS PEAK-WILLEY)	PANOLA	1	1	59,590	0 F
6	P BETHEL (PETTIT)	ANDERSON	2	1	235,722	400 F
6	P BETHEL (RODESSA)	ANDERSON	2	2	725,622	1,882
6	BETHEL (TRAVIS PEAK)	ANDERSON	1	1	6,799	37
6	A BETHEL (WOODBINE)	ANDERSON	3	0	0	0
6	BETHEL DOME, EAST (PETTIT GAS)	ANDERSON	0	0	0	0
6	P BETHEL DOME, EAST (RODESSA)	ANDERSON	3	3	333,783	2,669 F
6	P BETO (RODESSA)	ANDERSON	M 3	3	1,907,229	39,821

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	BETTIE (COTTON VALLEY LIME)	UPSHUR	0	0	0	0
6	P BETTY JO (HILL)	RUSK	2	2	418,963	7,444
6	BIG BARNETT (GLOYD)	RUSK	3	1	14,837	0
6	BIG BARNETT (HILL)	RUSK	0	0	0	0
6	BIG BARNETT (PETTIT)	RUSK	0	0	0	0
6	BIG BARNETT (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	A BIG BARNETT (WOODBINE)	RUSK	0	0	0	0
6	BIG SANDY (COTTON VALLEY LIME)	SMITH	1	1	66,959	970
6	BIG SHORTY (COTTON VALLEY)	RUSK	0	0	0	0
6	BIG SHORTY (TRAVIS PEAK)	RUSK	1	1	20,520	489
6	BIG SHORTY (TRAVIS PEAK-9100)	RUSK	0	0	0	0
6	BIRD LAKE (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	BIRD ROOST LAKE (6160 T.P.)	MARION	0	0	0	0
6	BLACK BAYOU	NACOGDOCHES	1	1	246,298	1,127
6	BLACK BAYOU (GLEN ROSE)	NACOGDOCHES	1	0	11,440	0
6	BLACK BAYOU (PETTIT)	NACOGDOCHES	1	1	2,592	0
6	P BLACK BAYOU (TRAVIS PEAK)	NACOGDOCHES	8	3	126,065	1,858
6	A BLACKFOOT, NORTH (RODESSA)	ANDERSON	0	0	0	0
6	A BLACKFOOT, SOUTH (RODESSA)	ANDERSON	0	0	0	0
6	BLAINEY MAG (SMACKOVER)	CAMP	0	0	0	0
6	P BLOCKER (COTTON VALLEY)	HARRISON	M 75	72	6,416,449	47,451 F
6	P BLOCKER (PAGE)	HARRISON	10	9	1,163,809	13,327
6	BLOCKER (RODESSA)	HARRISON	1	1	67,051	534
6	P BLOCKER (TRAVIS PEAK)	HARRISON	9	6	1,326,626	5,831 F
6	BLOCKER (TRAVIS PEAK 6910 SD.)	HARRISON	1	0	0	0
6	BLOCKER, N.E. (PETTIT PAGE)	HARRISON	1	1	18,836	335
6	BLOOMBURG (SMACKOVER)	CASS	5	0	285,347	4,216 F
6	P BOBBY JOE (PALUXY)	SMITH	0	0	0	0
6	BOBO (GLEN ROSE 3675)	SHELBY	0	0	0	0
6	BOBO (PALUXY 3485)	SHELBY	0	0	0	0
6	A BOGATA (SMACKOVER)	RED RIVER	1	0	0	0
6	BOGGY CREEK*	ANDERSON	1	0	0	0
6	A BOIS D'ARC (RODESSA)	ANDERSON	1	0	4,711	552
6	BOLTON (TRAVIS PEAK 7870)	RUSK	0	0	0	0
6	BOONIE (RODESSA)	RUSK	0	0	0	0
6	BRACHFIELD (RODESSA)	RUSK	1	1	284,021	284
6	P BRACHFIELD (TRAVIS PEAK)	RUSK	3	3	61,004	1,580
6	BRACHFIELD, S.E. (COTTON VALLEY)	RUSK	0	0	0	0
6	BRACHFIELD, W. (RODESSA 6300)	RUSK	0	0	0	0
6	BRAD BOWLES (PAGE SAND)	HARRISON	1	1	53,323	890
6	BRADY-PANOLA (BLOSSOM)	PANOLA	1	0	0	0
6	P BRIDGES, E. (JAMES LIME)	SHELBY	5	3	396,422	1,971
6	A BRIDGES, E. (MOORINGSPOUT)	SHELBY	1	1	242,272	22,611
6	BRIGGS (7800 TRAVIS PEAK)	PANOLA	1	1	54,245	19
6	BRILEY-TOWN	NACOGDOCHES	1	1	730,013	1,629
6	BROOKELAND (AUSTIN CHALK 8850)	SABINE	0	0	0	0
6	BRYANS MILL (SMACKOVER)	CASS	26	9	17,588,315	C 0
6	BRYANS MILL (SMACKOVER 10360)	CASS	1	1	146,152	0
6	BUD LEE (RODESSA)	SMITH	0	0	0	0
6	BULLARD CRK. (TP 6400)	HARRISON	1	0	24,992	306
6	CADDO LAKE (TRAVIS PEAK)	HARRISON	0	0	0	0
6	CALEDONIA (ANHYDRITE)	RUSK	0	0	0	0
6	CALEDONIA (PETTIT)	RUSK	0	0	0	0
6	A CALEDONIA (RODESSA)	RUSK	0	0	0	0
6	CALEDONIA (RODESSA, UP.)	RUSK	0	0	0	0
6	CAMERON-HAMILL (GLEN ROSE)	ANGELINA	4	4	149,809	304 F
6	CAMP HILL (CARRIZO)	ANDERSON	0	0	0	0
6	CAMP HILL (WOODBINE, GAS)	ANDERSON	0	0	0	0
6	CAMP HILL, E. (WOODBINE A)	ANDERSON	0	0	0	0
6	P CAMP WORTH (JAMES LIME)	SAN AUGUSTINE	M 3	1	25,657	123
6	CAMPBELLS SWITH (JAMES LIME)	CHEROKEE	0	0	0	0
6	CAMPGROUND CREEK (TRAVIS PEAK)	NACOGDOCHES	1	0	0	0
6	CANEY CREEK (TRAVIS PEAK)	SMITH	1	0	415	19
6	CARBONDALE, E. (SMACKOVER)	CASS	1	0	0	0
6	CARBONDALE, N. (SMACKOVER)	BOWIE	2	1	325,178	18,569
6	CARLILE & HOWELL (T P, TRANS.)	SHELBY	0	0	0	0
6	CARLILE & HOWELL (TRANS TP A)	SHELBY	1	0	0	0
6	CARLILE & HOWELL (6400)	SHELBY	1	1	6,237	0
6	CARLILE & HOWELL (6430)	SHELBY	0	0	0	0
6	CARLILE & HOWELL (11,500)	SHELBY	0	0	0	0
6	A CAROL JEAN (JAMES LIME)	ANDERSON	0	0	0	0
6	A CARTHAGE	PANOLA	0	0	0	0
6	P CARTHAGE (BLOSSOM)	PANOLA	9	5	174,834	69 F
6	CARTHAGE (BRUSTER)	PANOLA	5	1	17,632	0
6	CARTHAGE (CHADWICK)	PANOLA	1	0	17,344	0
6	P CARTHAGE (COTTON VALLEY)	PANOLA	556	496	80,670,148	666,889 F
6	CARTHAGE (COTTON VALLEY 8800)	PANOLA	0	0	0	0
6	CARTHAGE (COTTON VALLEY SOUTH)	PANOLA	0	0	0	0
6	CARTHAGE (GARY-GLOYD)	PANOLA	0	0	0	0
6	P CARTHAGE (GLEN ROSE)	PANOLA	11	8	95,212	0 F
6	P CARTHAGE (GLEN ROSE, SOUTH)	PANOLA	6	1	58,784	0 F
6	CARTHAGE (GLOYD)	PANOLA	1	0	0	0
6	CARTHAGE (HILL, NORTH)	PANOLA	26	7	188,807	0 F
6	P CARTHAGE (HILL, SOUTH)	PANOLA	5	4	172,076	0 F
6	CARTHAGE (HILL, SOUTHEAST)	PANOLA	11	5	92,177	1 F
6	A CARTHAGE (HILL, SOUTHWEST)	PANOLA	2	1	14,574	48 F
6	A CARTHAGE (INEZ)	PANOLA	0	0	0	0
6	CARTHAGE (JAMES LIME)	PANOLA	5	0	4,064	0 F
6	CARTHAGE (JETER)	PANOLA	0	0	0	0
6	CARTHAGE (PAGE)	PANOLA	1	1	17,469	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
6	P	CARTHAGE (PALUXY)	PANOLA	18	11	55,552	3 F
6	P	CARTHAGE (PETTIT, LOWER GAS)	PANOLA	277	178	8,032,967	7,981 F
6	P	CARTHAGE (PETTIT, UPPER)	PANOLA	137	49	1,307,919	172 F
6		CARTHAGE (RODESSA)	PANOLA	1	0	0	0
6	A	CARTHAGE (SMITH-ALLISON)	PANOLA	4	0	17,460	0
6		CARTHAGE (TRANSITIONAL)	PANOLA	0	0	0	0
6	P	CARTHAGE (TRAVIS PEAK)	PANOLA	107	59	2,805,676	5,932 F
6		CARTHAGE (TRAVIS PEAK-ALLISON)	PANOLA	1	1	37,310	415
6		CARTHAGE (TRAVIS PEAK-COLLINS)	PANOLA	1	0	23,305	177
6	P	CARTHAGE (TRAVIS PEAK-DEADWOOD)	PANOLA	4	3	23,275	0 F
6		CARTHAGE (TRAVIS PEAK-HALL)	PANOLA	1	0	4,785	17
6		CARTHAGE (TRAVIS PEAK-HUDSON)	PANOLA	1	1	39,512	198
6	A	CARTHAGE (TRAVIS PEAK JIP)	HARRISON	0	0	0	0
6	P	CARTHAGE (TRAVIS PEAK, LOWER)	PANOLA	13	9	271,139	2,179
6		CARTHAGE (TRAVIS PEAK 6296)	PANOLA	1	1	33,099	90
6	A	CARTHAGE (TRAVIS PEAK 6400)	PANOLA	1	0	0	0
6		CARTHAGE (TRAVIS PEAK 6450)	PANOLA	1	1	18,982	64
6		CARTHAGE (TRAVIS PEAK 6820)	PANOLA	1	1	99,999	77
6		CARTHAGE (TRAVIS PEAK-CHADWICK)	PANOLA	1	0	54,502	28
6		CARTHAGE, NORTH (COTTON VALLEY)	HARRISON	2	0	0	0
6	P	CARTHAGE, N. (GLEN ROSE 3760)	PANOLA	9	3	44,621	0 F
6	P	CARTHAGE, N.W. (PETTIT)	PANOLA	5	5	811,462	14,602
6	P	CARTHAGE, S. (COTTON VALLEY)	PANOLA	8	6	77,767	801 F
6	A	CARTHAGE, S. (PETTIT, LO.)	PANOLA	0	0	0	0
6	P	CARTHAGE, SOUTH (TRAVIS PEAK)	PANOLA	6	3	130,776	225 F
6	P	CARTHAGE, SE (CV)	PANOLA	14	14	393,745	10,491 F
6		CARTHAGE, SW. (PETTIT)	PANOLA	0	0	0	0
6		CARTHAGE, SW. (TRAVIS PEAK)	PANOLA	1	0	1,989	172
6	A	CASS (HILL)	CASS	0	0	0	0
6	A	CAYUGA	ANDERSON	1	0	0	0
6		CAYUGA (COTTON VALLEY)	ANDERSON	1	1	41,127	0
6	P	CAYUGA (PETTIT)	ANDERSON	6	4	346,959	3,380 F
6	P	CAYUGA (TRINITY)	ANDERSON	17	13	592,271	12,490 F
6		CAYUGA (WOODBINE)	ANDERSON	1	0	0	0
6		CAYUGA, NORTHWEST (PETTIT)	HENDERSON	0	0	0	0
6	A	CAYUGA, NORTHWEST (RODESSA)	FREESTONE	0	0	0	0
6		CAYUGA, NW. (RODESSA, GAS)	ANDERSON	0	0	0	0
6		CECIL COX (TRAVIS PEAK)	NACOGDOCHES	1	1	4,696	0
6		CEDAR SPRINGS (COTTON VALLEY SD)	UPSHUR	1	1	37,088	388
6	P	CEDAR SPRINGS (CDT. VALLEY, LO.)	UPSHUR	4	0	172,357	1,162
6		CEDAR SPRINGS (HAYNESVILLE)	UPSHUR	0	0	0	0
6		CEDAR SPRINGS (MADDOX 10730)	UPSHUR	2	1	93,365	1,446
6	P	CEDAR SPRINGS (TRAVIS PEAK 9000)	UPSHUR	15	10	2,285,471	33,216
6		CENTENNIAL (COTTON VALLEY)	PANOLA	1	0	14,773	372 F
6		CENTENNIAL (PETTIT 6100)	PANOLA	1	0	0	0
6		CENTENNIAL (TRAVIS PEAK)	PANOLA	1	0	4,779	0 F
6		CENTENNIAL (TRAVIS PEAK 6250)	PANOLA	1	0	0	0
6		CENTENNIAL (TRAVIS PEAK 6420)	PANOLA	1	0	0	0
6		CENTENNIAL (TRAVIS PEAK 6500)	PANOLA	1	0	0	0
6		CENTENNIAL (TRAVIS PEAK 6700)	PANOLA	1	1	63,813	211
6		CENTENNIAL, E. (COTTON VALLEY)	PANOLA	1	0	0	0
6	A	CENTER (SARATOGA)	SHELBY	0	0	0	0
6		CENTER, WEST (TRAVIS PEAK)	SHELBY	0	0	0	0
6		CHAMP (TRAVIS PEAK)	SHELBY	0	0	0	0
6	A	CHAPEL HILL	SMITH	2	2	124,978	2,625
6		CHAPEL HILL (COTTON VALLY)	SMITH	2	2	18,796	125
6	P	CHAPEL HILL (PALUXY)	SMITH	6	3	192,042	419 F
6		CHAPEL HILL (PALUXY 5800)	SMITH	0	0	0	0
6	A	CHAPEL HILL (PETTIT)	SMITH	7	6	596,401	7,249
6	P	CHAPEL HILL (RODESSA)	SMITH	9	7	475,907	8,573
6	P	CHAPEL HILL (TRAVIS PEAK)	SMITH	5	3	142,147	2,450
6		CHAPEL HILL, SOUTH (PALUXY)	SMITH	0	0	0	0
6		CHAPEL HILL, SOUTH (PALUXY, S.)	SMITH	1	0	0	0
6		CHAPEL HILL, WEST (PALUXY)	SMITH	0	0	0	0
6		CHAPMAN (COTTON VALLEY)	RUSK	2	1	5,573	68
6	A	CHAPMAN (TRAVIS PEAK)	RUSK	4	4	152,270	2,246
6		CHAPMAN (TRAVIS PEAK 7210)	RUSK	1	1	30,626	446
6		CHEROKEE TRACE (COTTON VALLEY)	UPSHUR	1	0	0	0
6	P	CHEROKEE TRACE (JURASSIC)	UPSHUR	3	1	216,051	3,704 F
6	P	CHEROKEE TRACE (JUR. BRADSHAW)	UPSHUR	3	3	497,363	13,211
6	P	CHEROKEE TRACE (JUR.-HARRISON)	UPSHUR	2	1	79,077	1,599
6		CHIRENO (PETTIT)	NACOGDOCHES	0	0	0	0
6	A	CHITSEY (SMACKOVER)	FRANKLIN	1	0	0	0
6		CHRISTMAS (RODESSA)	TITUS	0	0	0	0
6		CHURCH HILL (COTTON VALLEY)	RUSK	1	0	0	0
6	A	CHURCH HILL (TRAVIS PEAK)	RUSK	3	1	15,604	238
6	A	CLAYTON (AUSTIN CHALK)	ANGELINA	0	0	0	0
6	P	CLINTON LAKE (PETTIT)	MARION	0	0	0	0
6		CLINTON LAKE (TRAVIS PEAK)	MARION	0	0	0	0
6		COKE (BACON)	WOOD	1	1	124,625	3,229
6	P	COKE (GLOYD)	WOOD	3	3	148,419	2,618
6	P	COKE (GLOYD 8160)	WOOD	2	2	85,805	1,308
6		COKE (HILL)	WOOD	1	1	130,491	1,555
6	A	COKE (PITTSBURG 8470)	WOOD	2	0	3,018	251
6		COKE, S. (HILL)	WOOD	1	1	982,444	38,538
6		COON CREEK (PETTIT)	CHEROKEE	0	0	0	0
6	P	COON CREEK (RODESSA)	CHEROKEE	4	4	146,319	3,079
6		CORNWALL (TRAVIS PEAK)	PANOLA	1	1	60,143	4 F
6		COUNTY LAKE (TRAVIS PEAK)	RUSK	1	1	89,343	1,116
6		CROCKETT (COTTON VALLEY)	HOUSTON	1	1	62,469	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
6	A CROSSMAN (WOODBINE 5960)	CHEROKEE	1	1	57,931	7,578	
6	A CROSSMAN (WOODBINE 5980)	CHEROKEE	1	0	670	29	
6	P CYRIL (COTTON VALLEY)	RUSK	28	28	3,195,390	23,290 F	
6	CYRIL (HILL)	RUSK	0	0	0	0	
6	A CYRIL (TRAVIS PEAK 7650)	RUSK	4	4	100,246	2,356	
6	CYRIL (TRAVIS PK. 7700)	RUSK	1	1	10,284	142	
6	CYRIL, S. (TRAVIS PEAK GAS)	RUSK	0	0	0	0	
6	CYRIL, W. (COTTON VALLEY)	RUSK	1	1	27,883	243	
6	P DANVILLE (COTTON VALLEY)	GREGG	M	8	603,513	2,245	
6	DANVILLE (GLOYD)	RUSK	M	3	0	0	
6	A DANVILLE (HENDERSON)	RUSK	M	3	27,314	0	
6	P DANVILLE (HILL)	RUSK	M	2	102,496	815	
6	DANVILLE (PETTIT -A-)	GREGG	M	0	0	0	
6	P DANVILLE (PETTIT, LOWER)	RUSK	M	3	52,175	33	
6	DANVILLE (PETTIT, MIDDLE)	GREGG	M	1	0	0	
6	DANVILLE (RODESSA)	RUSK	0	0	0	0	
6	P DANVILLE (TRAVIS PEAK)	RUSK	M	10	373,740	9,302 F	
6	P DANVILLE (YOUNG)	RUSK	M	7	878,269	6,140 F	
6	P DANVILLE, EAST (COTTON VALLEY)	RUSK	0	0	0	0	
6	P DANVILLE, EAST (PETTIT, LOWER)	RUSK	M	4	153,239	2,833 F	
6	DANVILLE, E. (TRAVIS PEAK)	GREGG	1	1	27,823	544	
6	A DANVILLE, W. (PETTIT, LOWER)	RUSK	0	0	0	0	
6	P DARCO S.E. COTTON VALLEY	HARRISON	3	0	70,904	380	
6	DAVID-GAIL (WOODBINE)	ANDERSON	1	0	1	1	
6	DAVSUN (PALUXY)	SHELBY	M	2	124,537	97	
6	P DAYS CHAPEL (WOODBINE)	ANDERSON	0	0	0	0	
6	P DEBERRY (COTTON VALLEY LOWER)	PANOLA	14	14	3,389,599	4,931 F	
6	DEBERRY (TRAVIS PEAK)	PANOLA	1	0	4,532	0 F	
6	P DEBERRY (TRAVIS PEAK 6000)	PANOLA	3	3	360,918	9 F	
6	DEBERRY (TRAVIS PEAK 6600)	PANOLA	1	1	193,035	0 F	
6	DEBERRY (TRAVIS PEAK 6900)	PANOLA	1	1	112,629	0 F	
6	P DEBERRY, N. (COTTON VALLEY LOWER)	PANOLA	2	2	260,439	1,109	
6	DEBERRY, N. (TRAVIS PEAK 6200)	PANOLA	1	1	134,080	2,815	
6	DEBERRY, S.W. (MIDDLE PETTIT)	PANOLA	1	0	0	0	
6	DEBERRY, S.W. (TRAVIS PEAK 6400)	PANOLA	1	1	192,977	7 F	
6	DEBERRY, S.W. (TRAVIS PEAK 6415)	PANOLA	1	1	98,638	12 F	
6	DEBERRY, S.W. (TRAVIS PEAK 6500)	PANOLA	1	0	3,671	3 F	
6	DEBERRY W. (COTTON VALLEY LOWER)	PANOLA	1	1	36,075	23 F	
6	P DECKER SWITCH (PETTIT)	HOUSTON	M	11	6	324,754	0
6	DECKER SWITCH, SE. (JAMES LIME)	HOUSTON	1	0	0	0	
6	DELROSE (BOSSIER SAND)	UPSHUR	1	0	0	0	
6	P DELROSE (HAYNESVILLE)	UPSHUR	10	9	4,294,936	39,332	
6	DENNY BOWLES (TRAVIS PEAK)	HARRISON	1	1	177,672	622	
6	DIAMOND-MAG (TRAVIS PEAK)	CHEROKEE	0	0	0	0	
6	P DIRGIN (COTTON VALLEY)	RUSK	41	32	1,952,762	12,096 F	
6	A DOTSON, S. (BLOSSOM SD.)	RUSK	0	0	0	0	
6	DOUGLASS (COTTON VALLEY B LM)	NACOGDOCHES	1	1	107,506	132	
6	DOUGLASS (COTTON VALLEY D SD.)	NACOGDOCHES	0	0	0	0	
6	P DOUGLASS (PETTIT)	NACOGDOCHES	11	10	778,053	73 F	
6	P DOUGLASS (RODESSA)	NACOGDOCHES	0	0	0	0	
6	DOUGLASS (TRANSITION)	NACOGDOCHES	1	1	1,020	0	
6	DOUGLASS, WEST (PETTIT MIDDLE)	NACOGDOCHES	1	0	39,358	0	
6	DOUGLASS, SW. (GLEN ROSE)	NACOGDOCHES	1	1	3,523	0	
6	P DOUGLASS, SW. (PETTIT, UPPER)	NACOGDOCHES	6	5	443,561	7	
6	P DOUGLASS, WEST (PETTIT UPPER)	NACOGDOCHES	7	4	248,252	351	
6	P DOUGLASS, W. (TRAVIS PEAK)	NACOGDOCHES	20	19	1,481,547	370 F	
6	DOUGLASSVILLE (SMACKOVER)	CASS	0	0	0	0	
6	P DOYLE CREEK (TRAVIS PEAK)	CHEROKEE	4	4	407,139	198	
6	A DRISKELL LAKE (RODESSA)	SMITH	0	0	0	0	
6	P DRISKELL LAKE (RODESSA, GAS)	SMITH	2	2	114,352	3,505	
6	DUNCAN CEMETARY (JAMES LIME)	SHELBY	3	0	5,734	7	
6	E.D. BOWLES, JR. (TRAVIS PEAK)	HARRISON	1	1	27,215	203	
6	P EARNEST HILL	SHELBY	3	3	31,490	21	
6	P EASON, E. (COTTON VALLEY)	RUSK	5	5	416,398	1,715	
6	EASTHAM STATE FARM (GLENROSE)	HOUSTON	1	1	111,173	3,159	
6	EASTON, N. (COTTON VALLEY)	HARRISON	1	1	44,938	9	
6	EFDEE (RODESSA YOUNG)	RUSK	1	0	19,776	86	
6	EG8 (FREDERICKSBURG)	HARRISON	2	2	2,445	0	
6	P ELKHART (PETTIT)	ANDERSON	5	4	465,685	6,051	
6	A ELKHART (WOODBINE)	ANDERSON	0	0	0	0	
6	P ELKTON (PALUXY C)	SMITH	0	0	0	0	
6	P ELYSIAN (TRAVIS PEAK)	HARRISON	9	6	353,558	1,815	
6	ELYSIAN (TRAVIS PEAK 6120)	PANOLA	1	1	87,106	348	
6	ELYSIAN (TRAVIS PEAK 6350)	PANOLA	1	1	41,802	78	
6	P ELYSIAN, N. (COTTON VALLEY)	HARRISON	4	3	215,542	2,690	
6	ELYSIAN FIELDS, WEST (PAGE)	HARRISON	1	0	0	0	
6	ERIN (COTTON VALLEY LIME)	MARION	1	1	186,802	1,869	
6	A EXCELSIOR (CRANE)	MARION	1	0	9,164	21 F	
6	EXCELSIOR (PETTIT)	MARION	3	3	46,381	366	
6	A EXCELSIOR, SW. (PETTIT, LO.)	MARION	0	0	0	0	
6	EXCELSIOR, SW. (TRAVIS PEAK)	MARION	0	0	0	0	
6	P EZIM (PETTIT)	RUSK	7	4	1,060,370	19,887	
6	P FAIRPLAY (COTTON VALLEY)	PANOLA	4	4	96,683	460	
6	P FAIRPLAY, NE. (TRAVIS PEAK)	PANOLA	0	0	0	0	
6	A FAIRWAY (JAMES LIME)	ANDERSON	0	0	0	0	
6	FALCON CREEK (ANHYDRITE)	CHEROKEE	1	1	10,296	41	
6	P FALCON CREEK (TRAVIS PEAK)	CHEROKEE	5	4	233,014	897	
6	A FLEETO (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0	
6	FLINT (PALUXY)	SMITH	1	1	7,007	54	
6	A FLOWER ACRES (SMACKOVER)	BOWIE	0	0	0	0	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
6	P G.A.S. (COTTON VALLEY SD.)	SMITH	7	7	612,020	2,123
6	P GALES (6500 TRAVIS PEAK)	PANOLA	2	2	897,929	23 F
6	GAMBLIN, NORTH (SMACKOVER)	WOOD	1	1	317,248	0 F
6	GARRISON (HILL)	NACOGDOCHES	0	0	0	0
6	GARRISON (PETTIT, LOWER)	NACOGDOCHES	M 1	1	76,666	1,067
6	GARRISON (TRAVIS PEAK)	NACOGDOCHES	M 7	5	54,173	1,268
6	GARRISON, N. (PETTIT, LO.)	NACOGDOCHES	2	1	1,271	2
6	GARRISON, N.E. (HILL)	NACOGDOCHES	M 0	0	0	0
6	GARRISON, N.W. (PETTIT)	RUSK	2	0	3,143	72
6	P GARRISON, S. (PETTIT, LO.)	NACOGDOCHES	M 10	10	792,350	7,586
6	GATES (TRAVIS PEAK)	NACOGDOCHES	1	1	20,982	83
6	GATES, EAST (TRAVIS PEAK)	NACOGDOCHES	1	0	0	0
6	GEORGE BUSH (JETER)	MARION	1	1	29,676	207
6	P GILMER (BOSSIER SAND)	UPSHUR	7	3	496,321	7,913
6	P GILMER (COTTON VALLEY)	UPSHUR	13	11	910,485	14,709 F
6	P GILMER (COTTON VALLEY SANDS)	UPSHUR	4	4	155,584	2,535
6	P GILMER (JURASSIC)	UPSHUR	24	11	813,727	13,312 F
6	GILMER, N.E. (COTTON VALLEY)	UPSHUR	1	1	16,326	364
6	P GILMER, S. (COTTON VALLEY)	UPSHUR	13	10	731,341	13,407
6	P GILMER, S. (COTTON VALLEY, UP)	UPSHUR	6	5	59,850	679
6	P GILMER, W. (COTTON VALLEY)	UPSHUR	0	0	0	0
6	GIRLIE CALDWELL, W (TRAVIS PEAK)	SMITH	1	1	17,834	1,032
6	P GLADEWATER (HAYNESVILLE)	UPSHUR	M 42	36	18,214,802	98,590
6	GLADEWATER, E. (COTTON VLLY SD)	GREGG	1	1	78,262	1,537
6	GLADEWATER, S. (C V SAND)	GREGG	0	0	0	0
6	P GLADEWATER, S (HAYNESVILLE)	GREGG	0	0	0	0
6	P GLENWOOD (BOSSIER)	UPSHUR	4	3	318,092	9
6	P GLENWOOD (COTTON VALLEY)	UPSHUR	10	6	342,606	7,556
6	P GOOCH (TRAVIS PEAK)	HARRISON	6	6	251,187	5,500 F
6	GODOCH-GANT (RODESSA)	HARRISON	1	1	88,584	1,645
6	GODOCH-GANT (TRAVIS PEAK)	HARRISON	1	0	48,781	324
6	GODOCH, N.W. (TRAVIS PEAK)	HARRISON	1	1	39,249	103
6	GODD SPRINGS (GLOYD D)	RUSK	0	0	0	0
6	P GODD SPRINGS (TRAVIS PEAK)	RUSK	M 10	6	167,384	1,940
6	A GODD SPRINGS, W. (WOODBINE)	RUSK	1	0	0	0
6	GOODSON-MCLARTY (RODESSA)	SMITH	2	2	67,121	426
6	GRAGG (PETTIT)	ANDERSON	0	0	0	0
6	P GRAPELAND (RODESSA)	HOUSTON	7	1	930,754	1,295
6	GRAPELAND (WILCOX)	HOUSTON	0	0	0	0
6	GRAPELAND (WOODBINE)	HOUSTON	1	0	0	0
6	GRAPELAND, NE. (WOODBINE)	ANDERSON	0	0	0	0
6	GREEN FOX (HILL)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT -A-)	MARION	0	0	0	0
6	A GREEN FOX (PETTIT 6200)	MARION	1	1	160,860	785 F
6	P GREEN FOX (SMITH)	MARION	4	4	947,130	7,687 F
6	GREEN FOX (TRAVIS PEAK-BRADEN)	MARION	2	0	0	0
6	GREEN FOX (TRAVIS PEAK 6340)	MARION	1	0	0	0
6	GREENFOX, E. (TRAVIS PEAK)	MARION	1	0	0	0
6	GREENVILLE, N. (COTTON VALLEY)	GREGG	1	1	8,592	9
6	GREENVILLE, NW (COTTON VALLEY)	GREGG	1	1	13,503	74
6	A GRESHAM (RODESSA, LOWER)	SMITH	0	0	0	0
6	GRESHAM (TRAVIS PEAK)	SMITH	2	0	5,184	1,745
6	A GRESHAM, WEST (RODESSA, LOWER)	SMITH	1	1	705,720	27,223
6	GRIGSBY (COTTON VALLEY)	HARRISON	0	0	0	0
6	A GRIGSBY (RODESSA)	HARRISON	0	0	0	0
6	P GRIMES (WOODBINE)	HOUSTON	0	0	0	0
6	GRISSBY (TRAVIS PEAK)	SHELBY	1	1	23,540	971
6	A GUM SPRINGS (WOODBINE)	RUSK	0	0	0	0
6	GUM SPRINGS, N. (WOODBINE)	RUSK	0	0	0	0
6	P HAGANSPORT (SMACKOVER)	FRANKLIN	2	2	401,533	12,363
6	HAINESVILLE (SUB-CLKVLE.)	WOOD	1	1	249,226	12,934
6	HALLSVILLE (COTTON VALLEY)	HARRISON	1	1	8,185	87
6	HALLSVILLE, E. (PETTIT)	HARRISON	0	0	0	0
6	HALLSVILLE, N(HOSSTON-COTTON VAL)	HARRISON	3	2	27,969	25
6	HALLSVILLE, NE (COTTON VALLEY)	HARRISON	2	2	10,096	0 F
6	A HALLSVILLE, NE. (PETTIT)	HARRISON	2	0	17,813	315
6	P HALLSVILLE, S(HOSSTON-COTTON VAL)	HARRISON	4	3	43,794	139
6	HALLSVILLE, SOUTH (PAGE)	PANOLA	M 3	2	21,166	0 F
6	HALLSVILLE, S (PETTIT LO. CRANE)	HARRISON	M 6	1	2,181	0 F
6	P HALLSVILLE, SOUTH (RODESSA)	HARRISON	0	0	0	0
6	HAMLET (TRAVIS PEAK 11,000)	ANGELINA	0	0	0	0
6	HANCOCK-LEWIS (TRAVIS PEAK)	PANOLA	1	1	7,052	0 F
6	HANDSOME (TRAVIS PEAK)	HARRISON	1	0	6,585	23
6	P HARDWOOD (COTTON VALLEY)	HARRISON	2	2	150,171	568
6	HARLETON, EAST (PETTIT, LOWER)	HARRISON	0	0	0	0
6	HARLETON, EAST (TRANSITION)	HARRISON	0	0	0	0
6	HARLETON, EAST (TRAVIS PEAK)	HARRISON	0	0	0	0
6	A HARLETON, NORTH-EAST (PETTIT)	HARRISON	1	0	639	15
6	HARLETON S. (COTTON VALLEY)	HARRISON	0	0	0	0
6	HAWKEYE (BLOSSOM SO.)	SHELBY	3	0	2,414	0
6	P HAWKINS (RODESSA)	WOOD	8	8	1,754,462	0 F
6	A HAWKINS (WOODBINE)	WOOD	33	13	9,725,599	0 F
6	A HAYNES (BALDWIN-HILL)	CASS	0	0	0	0
6	A HAYNES (HILL)	CASS	0	0	0	0
6	A HAYNES (MITCHELL)	CASS	0	0	0	0
6	P HEMPHILL (SARATOGA-ANNONA)	SABINE	2	0	0	0
6	HEMPHILL (SPARTA 1100)	SABINE	2	0	62,955	0
6	HEMPHILL, EAST (COTTON VALLEY)	SABINE	0	0	0	0
6	HENDERSON (COTTON VALLEY)	RUSK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A HENDERSON (RUSK CO. PETTIT)	RUSK	5	3	132,790	4,101
6	HENDERSON (RUSK CO. PETTIT, W.)	RUSK	1	0	0	0
6	A HENDERSON (RUSK CO. RODESSA)	RUSK	0	0	0	0
6	P HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9	4	144,986	1,341 F
6	P HENDERSON (YOUNG)	RUSK	0	0	0	0
6	HENDERSON, E. (COTTON VALLEY)	RUSK	1	0	0	0
6	P HENDERSON, NORTH (COTTON VALLEY)	RUSK	64	57	7,272,217	41,803 F
6	P HENDERSON, NORTH (RODESSA)	RUSK	2	0	86,964	4,348 F
6	HENDERSON, S. (COTTON VALLEY)	RUSK	1	0	12,085	100
6	P HENDERSON, S. (C. V., SEG. I)	RUSK	5	3	237,254	1,286
6	P HENDERSON, SOUTH (PETTIT)	RUSK	5	0	9,797	170
6	HENDERSON, S. (PETTIT 7445)	RUSK	0	0	0	0
6	P HENDERSON, S. (TRANS)	RUSK	2	1	34,989	499
6	A HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	4	1	39,976	1,296
6	P HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	8	8	31,763	1,154 F
6	A HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	2	0	9,168	162
6	HENDERSON, SE. (COTTON VALLEY)	RUSK	1	0	0	0
6	HILL (TRAVIS PEAK)	RUSK	3	2	10,157	237
6	HITTS LAKE, SOUTH (L. RODESSA)	SMITH	1	1	63,537	2,896
6	A HOLLY SPRING (RODESSA)	ANDERSON	2	1	10,307	343
6	HOOVER (COTTON VALLEY)	SHELBY	1	0	40,129	22
6	A HUGHEY (CRANE)	HARRISON	5	1	41,969	0
6	HURRICANE CREEK (SMACKOVER)	CASS	1	0	0	0
6	HUXLEY (BACON LIME)	SHELBY	0	0	0	0
6	HUXLEY (PALUXY)	SHELBY	1	0	3,869	1
6	P HUXLEY (PETTIT)	SHELBY	0	0	0	0
6	P HUXLEY (6100)	SHELBY	4	2	36,659	146
6	INDIAN ROCK (JURASSIC)	IPSHUR	0	0	0	0
6	ISAAC LINDSEY (JAMES LIME)	ANDERSON	0	0	0	0
6	ISLE (HILL)	CASS	1	1	116,678	1,665
6	A ITEX (PETTIT)	PANOLA	1	0	225	143 F
6	ITEX (TRAVIS PEAK)	PANOLA	1	1	9,612	0
6	J. B. B. (WOODBINE)	CHEROKEE	1	0	0	0
6	A J. G. S. (PETTIT, LOWER)	PANOLA	0	0	0	0
6	J. G. S. (RODESSA)	PANOLA	1	1	19,411	160
6	J. G. S. (RODESSA -C-)	PANOLA	2	0	0	0
6	J.G.S. (RODESSA GLOYD)	PANOLA	1	0	31,026	146
6	J. G. S. (TRAVIS PK. -A-)	PANOLA	1	1	6,359	14
6	J. G. S. (TRAVIS PK. -B-)	PANOLA	1	1	71,272	566
6	A J. G. S. (TRAVIS PK. -C-)	PANOLA	1	1	41,567	660
6	J. G. S. (TRAVIS PEAK 7140)	PANOLA	2	2	78,256	787
6	JACKSONVILLE (RODESSA)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	0	0	0	0
6	JACKSONVILLE, NW. (WOODBINE)	CHEROKEE	0	0	0	0
6	JACKSONVILLE, S. W. (WOODBINE)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	0	0	0	0
6	JARED (RODESSA)	RUSK	1	1	97,839	2,008
6	JARED (TRAVIS PEAK)	RUSK	1	0	0	0
6	A JARRELL CREEK (TRAVIS PEAK)	RUSK	1	0	2,343	101
6	JARRELL CREEK (TRAVIS PEAK 7470)	RUSK	1	1	242,405	6,314
6	P JARVIS DOME (RODESSA)	ANDERSON	0	0	0	0
6	P JECAN	ANDERSON	2	2	485,541	18,283
6	JECAN (JAMES LIME)	ANDERSON	1	1	50,490	3,748
6	JEFFREY BOWLES (TRAVIS PEAK)	HARRISON	1	1	45,873	921
6	JOAQUIN (BLOSSOM 2000)	SHELBY	1	0	0	0
6	JOAQUIN (GLENROSE UPPER)	SHELBY	0	0	0	0
6	JOAQUIN (GLENROSE 3790)	SHELBY	0	0	0	0
6	JOAQUIN (GUY #2-TRAVIS PEAK)	SHELBY	0	0	0	0
6	P JOAQUIN (JETER)	SHELBY	M 13	12	651,400	555
6	JOAQUIN (PETTIT)	SHELBY	M 3	2	7,419	0
6	P JOAQUIN (PETTIT, LOWER)	SHELBY	7	7	937,619	459 F
6	JOAQUIN (PICKERING-TP)	SHELBY	0	0	0	0
6	P JOAQUIN (TRAVIS PEAK)	SHELBY	M 29	21	3,890,375	11,736
6	P JOAQUIN (WIENER)	PANOLA	3	3	79,618	899
6	JOAQUIN, SOUTHEAST (PALUXY)	SHELBY	0	0	0	0
6	JOAQUIN, SOUTHEAST (PETTIT, L.O.)	SHELBY	0	0	0	0
6	P JOAQUIN, SOUTHEAST (TRAVIS PEAK)	SHELBY	0	0	0	0
6	P JOAQUIN, WEST (GLEN ROSE)	SHELBY	2	1	97,772	46
6	P JOAQUIN, WEST (SLIGO)	SHELBY	4	3	539,448	1,609
6	JOLENE (TRAVIS PEAK)	RUSK	1	1	147,095	1,962
6	JOLIAT (TRAVIS PEAK)	RUSK	1	1	71,958	522
6	KARNACK, NW (PAGE)	HARRISON	0	0	0	0
6	KATE PHILLIPS (TRAVIS PEAK)	PANOLA	1	0	11,988	255
6	KENDRICK (JAMES)	NACOGDOCHES	1	0	0	0
6	KENDRICK (TRAVIS PEAK)	NACOGDOCHES	3	1	63,859	344
6	A KILDARE	CASS	0	0	0	0
6	P KILDARE (COTTON VALLEY)	CASS	14	11	1,125,361	10,094
6	A KILDARE (HILL)	CASS	0	0	0	0
6	P KILDARE (SMACKOVER)	CASS	2	2	500,294	8,820
6	KILDARE (SMACKOVER DOLOMITE)	CASS	1	1	26,509	549
6	P KILGORE, SOUTH (TRAVIS PEAK)	RUSK	3	3	340,522	6,387
6	A KILGORE, SW. (TRAVIS PEAK)	RUSK	1	1	141,745	4,215
6	KITCHEN CREEK (TRAVIS PEAK)	MARION	1	1	1,623	0
6	KITCHEN CREEK (TRAVIS PK. 6200)	MARION	1	1	94,919	0
6	P L.C.G (PAGE)	HARRISON	8	7	144,548	2,047 F
6	LA NANA BAYOU (JAMES LIME)	NACOGDOCHES	2	2	12,150	90
6	LAKE FERRELL (COTTON VALLEY)	MARION	1	0	0	0
6	P LAKE FORK (SMACKOVER)	WOOD	3	3	1,213,476	0 F
6	A LAKE MARY (WOODBINE)	ANDERSON	0	0	0	0
6	LAKE TYLER (COTTON VALLEY)	SMITH	1	1	36,411	63

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	P LANEVILLE, N. (PETTIT, LOWER)	RUSK	0	0	0	0
6	A LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1	1	11,865	94
6	A LANEVILLE, NE. (PETTIT, LD.)	RUSK	2	2	6,427	32
6	LANEVILLE, NE. (TRAVIS PK. 7444)	RUSK	1	1	97,936	953
6	A LANEVILLE, NE (TRAVIS PK. 7650)	RUSK	0	0	0	0
6	P LANEVILLE, W. (TRAVIS PEAK 8420)	RUSK	0	0	0	0
6	P LANSING, N. (COTTON VALLEY, LD.)	HARRISON	M 14	11	369,001	1,817 F
6	P LANSING, NORTH (PETTIT, LOWER)	HARRISON	2	2	249,496	3,283
6	LANSING, NORTH (RODESSA YOUNG)	HARRISON	66	1	17,895	87
6	P LANSING, N. (RODESSA YOUNG SW.)	HARRISON	0	0	0	0
6	P LANSING, NORTH (TRAVIS PEAK)	HARRISON	9	7	363,372	8,140
6	P LANSING, NORTH (TRAVIS PEAK, LD)	HARRISON	14	12	1,284,678	4,360
6	LANSING, N. (YOUNG LIMESTONE)	HARRISON	0	0	0	0
6	LANSING, NE. (TRAVIS PEAK)	HARRISON	1	0	0	0
6	P LARISSA (RODESSA)	CHEROKEE	6	6	1,148,536	32,490
6	LARISSA, N. (RODESSA)	CHEROKEE	1	0	0	0
6	LARISSA, W. (RODESSA)	CHEROKEE	1	0	137	62
6	LASSATER (COTTON VALLEY)	MARION	0	0	0	0
6	P LASSATER (TRAVIS PEAK)	MARION	M 22	15	955,466	7,599 F
6	LASSATER, E. (COTTON VALLEY)	MARION	1	1	309,934	1,943
6	LASSATER, S. (COTTON VALLEY)	MARION	1	1	64,008	327
6	LATEXO, EAST (PETTIT)	HOUSTON	1	1	65,712	0
6	P LATEXO, EAST (TRAVIS PEAK)	HOUSTON	2	2	133,386	1,544
6	Laura Grace (TRAVIS PEAK)	RUSK	0	0	0	0
6	P LAURA LA VELLE (WOODBINE)	HOUSTON	0	0	0	0
6	Laura La Velle, S. (WOODBINE)	HOUSTON	1	0	0	0
6	A LAVON. (RODESSA, NORTH)	SMITH	0	0	0	0
6	LECUND (RODESSA)	CHEROKEE	0	0	0	0
6	A LEIGH (HILL 5155)	HARRISON	0	0	0	0
6	LEIGH (TRICE SAND)	HARRISON	1	1	97,665	1,285
6	LEIGH, NE (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	LEIGH, NW (TRAVIS PEAK)	HARRISON	2	1	14	12
6	P LESLIE ANN (RODESSA)	HARRISON	2	2	247,535	548
6	LETS (TRAVIS PEAK)	RUSK	0	0	0	0
6	LINDALE (RODESSA)	SMITH	2	0	3,204	334
6	A LINDALE (RODESSA A)	SMITH	1	1	40,922	3,222
6	A LINDALE (RODESSA B-3)	SMITH	2	1	16,248	1,387
6	LINDALE RIDGE (COTTON VALLEY C)	SMITH	0	0	0	0
6	LINDEN, EAST (10,000)	CASS	0	0	0	0
6	LOGANSPOUT (GLEN ROSE)	PANOLA	1	1	18,162	0 F
6	LONE OAK (RODESSA)	CHEROKEE	1	1	93,648	942
6	LONE OAK (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	LONG BRANCH (PETTIT LOWER)	PANOLA	1	1	101,970	2,607
6	A LONG LAKE	FREESTONE	M 4	1	30,316	103
6	LONG LAKE (PETTIT 9300)	ANDERSON	2	1	31,659	0
6	P LONG LAKE (PETTIT 9515)	ANDERSON	0	0	0	0
6	LONG LAKE (PETTIT 9750)	ANDERSON	1	1	159,424	25
6	LONG LAKE (RODESSA 8600)	ANDERSON	2	1	35,693	98
6	LONG LAKE (RODESSA 8745)	ANDERSON	2	0	6,339	0
6	P LONG LAKE (RODESSA 9100)	ANDERSON	0	0	0	0
6	A LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	A LONG LAKE (WOODBINE)	ANDERSON	M 0	0	0	0
6	A LONG LAKE, EAST (WOODBINE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (5500)	LEON	M 0	0	0	0
6	LONGVIEW, EAST (COTTON VALLEY)	HARRISON	1	0	6,908	15
6	P LONGVIEW, NORTH (COTTON VALLEY)	GREGG	M 2	2	91,270	1,616
6	P LONGVIEW, N. (TRAVIS PEAK)	HARRISON	5	3	219,816	2,729
6	LONGVIEW, N.E. (TRAVIS PEAK)	HARRISON	1	1	29,744	35
6	P LONGWOOD (COTTON VALLEY)	HARRISON	3	3	58,190	1,042
6	A LONGWOOD (GOODLAND LINE)	HARRISON	1	0	0	0
6	LONGWOOD (NACATOCH)	HARRISON	1	0	0	0
6	LONGWOOD (PAGE-PETTIT)	HARRISON	0	0	0	0
6	LONGWOOD (RUDD PETTIT)	HARRISON	1	0	0	0
6	A LONGWOOD (TRAVIS PEAK)	HARRISON	0	0	0	0
6	A LOTTA (TRAVIS PEAK 6105)	HARRISON	2	1	339,732	2,494
6	M.O.T. (COTTON VALLEY SAND)	FRANKLIN	1	1	36,177	628
6	P MANZIEL (PETTIT Y)	WOOD	3	2	73,301	4,055
6	A MANZIEL (RODESSA)	WOOD	1	1	122,583	3,276
6	A MANZIEL (RODESSA -V-)	WOOD	1	0	0	0
6	MANZIEL (RODESSA -W-)	WOOD	1	0	0	0
6	A MANZIEL (RODESSA -X-)	WOOD	4	2	13,531	269
6	P MANZIEL (TRAVIS PEAK)	WOOD	6	6	707,011	16,877
6	MANZIEL (TRAVIS PEAK -B-)	WOOD	0	0	0	0
6	MANZIEL, NE. (HILL)	WOOD	1	1	79,307	2,474
6	MARONDA (TRAVIS PEAK)	RUSK	2	1	58,926	576
6	MARTHA JANE (PETTIT, U.)	RUSK	1	1	21,642	332
6	MARTINSVILLE, NE. (COTTON VALLEY)	SHELBY	1	0	0	0
6	P MARTINSVILLE (TRAVIS PEAK)	NACOGDOCHES	2	2	114,945	298
6	MATTIE (TRAVIS PEAK)	HARRISON	1	1	177,247	7,304
6	A MAUD (SMACKOVER)	BOWIE	3	0	193,640	6,619
6	MAUD, E. (SMACKOVER)	BOWIE	1	0	0	0
6	MAYDELL (WOODBINE)	CHEROKEE	0	0	0	0
6	MCFARLAND LAKE (SMACKOVER)	BOWIE	1	0	0	0
6	MCGEE BEND (AUSTIN CHALK)	ANGELINA	2	0	0	0
6	P MCKAY	HARRISON	7	3	144,134	330 F
6	MCKINNEY (SMACKOVER)	CASS	0	0	0	0
6	MCLEOD, NORTH (SMACKOVER)	CASS	3	0	10,426	328
6	MEI (PETTIT)	SHELBY	4	1	210,592	363
6	MELROSE, S. (TRAVIS PEAK)	NACOGDOCHES	1	1	38,008	72

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
6	MIDYETT (PETTIT LOWER)	PANOLA	1	1	176,866	0 F
6	MIDYETT (COTTON VALLEY LOWER)	PANOLA	1	1	146,746	3
6	MIDYETT (COTTON VALLEY-TAYLOR)	PANOLA	1	1	98,437	14 F
6	MIDYETT (COTTON VALLEY UPPER)	PANOLA	1	0	259	0 F
6	MIDYETT, N.E. (COTTON VALLEY, L.)	PANOLA	1	1	130,245	6 F
6	MILLWOOD (RDESSA "A")	PANOLA	1	0	15,424	0
6	P MINDEN (COTTON VALLEY)	RUSK	15	14	537,358	2,173
6	MINDEN (GLOYD)	RUSK	0	0	0	0
6	MINDEN (LUMPKIN 7770 SAND)	RUSK	1	0	11,755	51
6	MINDEN (RDESSA HILL)	RUSK	1	1	6,046	10
6	MINDEN (RDESSA 6350)	RUSK	3	1	50,507	81
6	MINDEN (RDESSA 6370)	RUSK	0	0	0	0
6	MINDEN (TAYLOR)	RUSK	1	1	30,177	128
6	MINDEN (TRANS.)	RUSK	2	2	9,838	672
6	P MINDEN (TRAVIS PEAK)	RUSK	7	4	127,491	2,759
6	P MINDEN (TRAVIS PEAK-HUNT)	RUSK	4	4	302,899	6,291
6	MINDEN (TRAVIS PEAK LOWER)	RUSK	1	0	0	0
6	P MINDEN (TRAVIS PEAK 7600)	RUSK	2	2	18,696	1,383
6	A MINDEN (TRAVIS PEAK 8000)	RUSK	1	0	0	0
6	MINDEN(MIDDLE TRAVIS PEAK 7300)	RUSK	1	1	17,018	1,222
6	P MINDEN(LOWER TRAVIS PEAK 7600)	RUSK	3	3	128,051	1,267
6	P MINDEN, E. (TRAVIS PEAK)	RUSK	4	4	163,048	2,747
6	A MINDEN, E. (TRAVIS PEAK 7700)	RUSK	1	1	8,375	647
6	P MINDEN, S. (PETTIT)	RUSK	2	2	195,639	4,565
6	MINDEN, W. (RDESSA HILL)	RUSK	1	1	27,959	185
6	MINDEN, W. (RDESSA-YOUNG)	RUSK	2	1	279,168	4,189
6	P MINDEN, W. (TRAVIS PEAK 7600)	RUSK	9	6	257,339	3,554
6	MINDEN, W. (TRAVIS PEAK 7660)	RUSK	1	1	161,615	1,726
6	MINDEN, W. (TRAVIS PEAK 7800)	RUSK	0	0	0	0
6	MINDEN, W. (TRAVIS PEAK 8200)	RUSK	0	0	0	0
6	P MINGS CHAPEL (COTTON VALLEY LM)	UPSHUR	3	3	475,268	7,092
6	MITCHELL-STARK (JAMES LIME)	CHEROKEE	1	1	20,451	2,701
6	MOCCASIN CREEK (RDESSA, YOUNG)	HARRISON	1	1	24,582	196
6	MOIRA (TRAVIS PEAK)	MARION	1	0	0	0
6	MONRDE(COTTON VALLEY)	RUSK	2	0	16,766	133
6	MONTEREY LAKE (TRAVIS PEAK)	MARION	1	0	0	0
6	MORRIS COATS (WOODBINE)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE A)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE B)	NACOGDOCHES	0	0	0	0
6	MOUND PRAIRIE (PETTIT)	ANDERSON	0	0	0	0
6	MOUND PRAIRIE, S. (RDESSA)	ANDERSON	0	0	0	0
6	MOUND PRAIRIE, W. (RDESSA)	ANDERSON	1	1	234,423	28,915
6	P MT. ENTERPRISE (PETTIT)	RUSK	3	2	144,893	1,297
6	P MT. ENTERPRISE (RDESSA HILL)	RUSK	2	2	402,353	2,099
6	MT. ENTERPRISE (TRAVIS PEAK)	RUSK	0	0	0	0
6	A MOUNT ENTERPRISE, E. (LO PETTIT)	RUSK	0	0	0	0
6	MT. OLIVE, E. (SMACKOVER)	FRANKLIN	1	1	62,632	2,083
6	MT. SELMAN (SUB-CLARKSVILLE)	CHEROKEE	1	0	13,107	162
6	MUD CREEK (TRAVIS PEAK)	CHEROKEE	1	1	103,758	1,788
6	A NACOGDOCHES	NACOGDOCHES	1	0	0	0
6	NACOGDOCHES, E. (JAMES LIME)	NACOGDOCHES	0	0	0	0
6	NACOGDOCHES, E. (PETTIT)	NACOGDOCHES	1	0	3,212	31
6	NACOGDOCHES, E. (TRAVIS PEAK)	NACOGDOCHES	0	0	0	0
6	P NACOGDOCHES, NW (TRAVIS PEAK)	NACOGDOCHES	6	6	1,202,067	1,329
6	NACONICHE CREEK (COTTON VALLEY)	NACOGDOCHES	0	0	0	0
6	NACONICHE CREEK (RDESSA, UP.)	NACOGDOCHES	3	1	169,063	621
6	P NACONICHE CREEK (RDESSA, LO.)	NACOGDOCHES	3	1	40,069	30
6	P NACONICHE CREEK (PETTIT)	NACOGDOCHES	6	5	750,480	4,029
6	P NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	21	19	1,787,752	18,780
6	P NACONICHE CREEK, E. (PETTIT I)	NACOGDOCHES	2	2	191,550	1,651
6	P NACONICHE CREEK, W. (PETTIT)	NACOGDOCHES	21	17	6,292,794	8,672
6	P NACONICHE CREEK, W. (TRAVIS PK.)	NACOGDOCHES	3	0	87,682	418
6	A NAVARRO CROSSING	HOUSTON	1	0	0	0
6	P NAVARRO CROSSING (DEXTER B)	HOUSTON	7	6	225,456	31 F
6	P NAVARRO CROSSING (DEXTER C)	HOUSTON	2	0	7,475	0
6	NAVARRO CROSSING (EAGLEFORD)	HOUSTON	1	0	0	0
6	NAVARRO CROSSING (GLEN ROSE A)	HOUSTON	1	1	101,045	27
6	P NAVARRO CROSSING (GLEN ROSE,UP.)	HOUSTON	3	2	888,474	13,870
6	NAVARRO CROSSING (PETTIT)	HOUSTON	1	1	21,254	69
6	NAVARRO CROSSING (PETTIT A)	HOUSTON	1	1	140,408	54
6	P NAVARRO CROSSING (RDESSA)	HOUSTON	4	3	1,535,483	1,486 F
6	A NAVARRO CROSSING (WOODBINE)	LEON	3	1	1,225	0
6	A NAVARRO CROSSING (WOODBINE,UP)	HOUSTON	0	0	0	0
6	A NECHES (WOODBINE)	CHEROKEE	0	0	0	0
6	P NEUHOFF (CLARKSVILLE)	WOOD	2	2	457,415	0 F
6	P NEUHOFF (COTTON VALLEY SD)	WOOD	3	3	64,497	178 F
6	NEUHOFF (COTTON VALLEY M SD)	WOOD	2	1	25,740	250
6	NEUVILLE (JAMES LIME)	SHELBY	1	0	0	0
6	NEVIS (RDESSA)	ANDERSON	1	1	48,057	1,032
6	NEW HOPE (SMACKOVER)	FRANKLIN	17	14	6,235,371	0 F
6	NEW HOPE, E. (SMACKOVER)	CAMP	0	0	0	0
6	P NEW SUMERFIELD (COTTON VALLEY)	CHEROKEE	0	0	0	0
6	NITA (TRAVIS PEAK)	MARION	1	1	71,976	1,351
6	NITA DEES	MARION	1	1	14,074	123
6	P NORTH TIMPSON (TRAVIS PEAK)	SHELBY	3	3	13,251	579
6	P OAK HILL (COTTON VALLEY)	RUSK	201	194	22,838,374	67,445 F
6	OAK HILL (PETTIT, UPPER)	RUSK	1	1	207,664	3,655
6	OAK HILL (TRAVIS PEAK)	RUSK	1	1	31,401	475
6	OAK HILL, E. (TRAVIS PEAK)	RUSK	1	0	0	0
6	OAK HILL, NORTH (PETTIT)	RUSK	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	DAK HILL, NE. (TRAVIS PEAK)	RUSK	0	0	0	0
6	P OAK HILL, N.W. (COTTON VALLEY)	RUSK	M 15	5	350,388	1,452
6	P OAK HILL, S. (COTTON VALLEY)	RUSK	M 39	39	4,276,197	23,939
6	OAK HILL, S. (TRAVIS PEAK)	RUSK	1	0	1	1
6	ODELL CREEK (JAMES)	ANGELINA	1	0	0	0
6	OIL PANHARRI (T. P. 6419)	PANOLA	1	0	0	0
6	P OVERTON (COTTON VALLEY SAND)	SMITH	M 30	28	1,900,233	19,728 F
6	P OVERTON (HAYNESVILLE)	SMITH	24	19	2,253,703	7 F
6	OVERTON (TRAVIS PEAK)	SMITH	0	0	0	0
6	OVERTON, NORTH (HAYNESVILLE)	RUSK	1	0	0	0
6	OVERTON, N.E. (HAYNESVILLE)	RUSK	2	0	0	0
6	OWENS CREEK (RODESSA)	ANDERSON	1	1	32,124	335
6	P.L. (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	PAIGE CHRISTIAN (TRAVIS PEAK)	RUSK	1	0	0	0
6	PALESTINE (PETTIT 10,390)	ANDERSON	2	2	24,708	608 F
6	PALESTINE (RODESSA)	ANDERSON	2	1	9,464	726 F
6	P PANOLA	PANOLA	6	6	117,087	1,196
6	P PANOLA (GOODLAND LIME)	PANOLA	5	5	58,940	0
6	PANOLA (NACATOCH)	HARRISON	0	0	0	0
6	PANOLA, E. (TRAVIS PEAK)	PANOLA	1	1	12,515	0
6	PANOLA, S. W. (TRAVIS PEAK)	PANOLA	2	0	0	0
6	PARSONS (RODESSA-HILL)	CHEROKEE	1	0	0	0
6	PATRICIA CARROL (TRAVIS PEAK)	HARRISON	1	1	107,360	478
6	PATRICK BOWLES (TRAVIS PEAK)	HARRISON	1	1	21,201	11
6	P PAXTON (HILL)	PANOLA	M 11	11	692,352	1,194 F
6	P PAXTON (PALUXY)	SHELBY	M 12	11	200,612	140
6	PAXTON (PETTIT)	SHELBY	0	0	0	0
6	PAXTON (TRAVIS PEAK)	PANOLA	M 2	0	10,076	0
6	PEARSON CHAPEL (RODESSA)	HOUSTON	0	0	0	0
6	PEATOWN (PETTIT -D-)	RUSK	M 2	1	129,592	1,774 F
6	PEATOWN, NORTH (COTTON VALLEY)	GREGG	1	0	13	12
6	PEATOWN, NORTH (PETTIT -E-)	GREGG	M 2	2	111,128	1,478 F
6	P PENN-GRIFFITH (PETTIT)	RUSK	3	2	119,581	4,076
6	A PENN-GRIFFITH (TRAVIS PEAK)	RUSK	2	0	0	0
6	P PENN-GRIFFITH (TRAVIS PEAK, UP.)	RUSK	5	3	168,030	2,726
6	PENNINGTON (WOODBINE)	HOUSTON	1	0	0	0
6	P PERCY WHEELER (TRAVIS PEAK)	CHEROKEE	16	10	1,602,353	39,372
6	PERVITT RANCH (SMACKOVER)	TITUS	1	0	0	0
6	PICKARD (RODESSA 8796)	CHEROKEE	1	0	0	0
6	A PINE BLUFF (PAGE 6500)	HARRISON	0	0	0	0
6	PINE FLAT (PETTIT)	NACOGDOCHES	1	1	3,886	0
6	P PINE HILL (TRANSITION)	RUSK	0	0	0	0
6	PINEHILL (TRAVIS PEAK -C-)	PANOLA	2	0	7,535	69
6	P PINEHILL, S.E. (RODESSA GLOYD)	PANOLA	8	5	301,320	236
6	P PINEHILL, S.E. (TRAVIS PEAK)	RUSK	M 8	2	84,632	1,110
6	P PINEHILL, S.E. (TRAVIS PEAK A)	PANOLA	5	4	480,877	4,111
6	A PINEHILL, W. (TRAVIS PEAK)	RUSK	0	0	0	0
6	PINELAND (SARATOGA-ANNONA 6350)	SABINE	1	0	0	0
6	PINELAND, W. (AUSTIN CHALK)	SABINE	1	0	0	0
6	PINES SPILLWAY (RODESSA)	MARION	0	0	0	0
6	P PITTS (RODESSA)	ANDERSON	0	0	0	0
6	PITTSBURG (LOWER SMACKOVER)	CAMP	2	0	5,007	2
6	P PITTSBURG (SMACK OVER)	CAMP	5	4	3,002,528	13
6	PITTSBURG, S. (SMACKOVER)	CAMP	1	0	0	0
6	PLATT (PETTIT, LOWER)	ANGELINA	3	1	5,171	60
6	PLEASANT GROVE, E. (WOODBINE)	RUSK	0	0	0	0
6	PLUM JELLY (JAMES LIME)	ANDERSON	1	0	0	0
6	P POD (COTTON VALLEY)	RUSK	9	7	168,206	2,687
6	POLLOCK (PETTIT)	ANGELINA	0	0	0	0
6	A PONE (CAGLE)	RUSK	0	0	0	0
6	P PONE (GLOYD)	RUSK	2	2	61,730	292
6	PONE (PETTIT, LO)	RUSK	0	0	0	0
6	P PONE (PETTIT, LO. -G-)	RUSK	2	2	78,362	1,235
6	P PONE (TRAVIS PEAK GAS)	RUSK	3	3	62,151	1,625
6	PONE (TRAVIS PEAK 7550)	RUSK	1	1	20,051	422
6	PONE (TRAVIS PEAK 7570)	RUSK	0	0	0	0
6	PONE, (TRAVIS PEAK 7700)	RUSK	1	1	8,751	138
6	PONE, SE. (COTTON VALLEY)	RUSK	1	0	18,838	93
6	PRAIRIE BRANCH (SMACKOVER)	TITUS	0	0	0	0
6	A PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	3	1	65,852	2,168
6	PRAIRIE LAKE, NORTHEAST	ANDERSON	0	0	0	0
6	P PRAIRIE LAKE, S.W. (RODESSA B)	ANDERSON	M 7	6	619,915	14,810 F
6	PURT, W. (RODESSA)	ANDERSON	1	1	45,994	4,386
6	QUEEN CITY (SMACKOVER)	CASS	1	0	0	0
6	A QUITMAN (ATLANT-HILL)	WOOD	0	0	0	0
6	A QUITMAN (BLALOCK)	WOOD	0	0	0	0
6	A QUITMAN (GLOYD)	WOOD	1	0	0	0
6	P QUITMAN (HILL)	WOOD	6	4	170,944	5,461
6	A QUITMAN (KIRKLAND)	WOOD	5	0	0	0
6	A QUITMAN (KIRKLAND, SOUTH)	WOOD	1	0	0	0
6	A QUITMAN (RODESSA)	WOOD	4	0	0	0
6	P QUITMAN, NE. (HILL)	WOOD	2	2	96,020	5,969
6	QUITMAN, SE. (HILL)	WOOD	1	1	9,493	527
6	A QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	1	0	0	0
6	A QUITMAN, SOUTHEAST (RODESSA)	WOOD	1	1	187,488	4,200
6	A QUITMAN-CATHEY (GLOYD)	WOOD	1	0	0	0
6	QUITMAN-CATHEY (HILL)	WOOD	0	0	0	0
6	QUITMAN-CATHEY (HILL, W.)	WOOD	0	0	0	0
6	A QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	1	0	0	0
6	A QUITMAN-CATHEY (RODESSA)	WOOD	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
6	A QUITMAN GOLDSMITH (KIRKLAND)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (GLOYD)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (HILL)	WOOD	1	1	34,693	109 F
6	A QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	1	1	3,997	0
6	QUITMAN GRAHAM (GLOYD)	WOOD	0	0	0	0
6	R. A. M. (PETTIT 12300)	ANDERSON	1	0	0	0
6	RAINTREE (COTTON VALLEY)	ANGELINA	1	1	2,070	2 F
6	P RAIN TREE (HOSSTON)	ANGELINA	4	2	22,596	48 F
6	A RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	0	0	0	0
6	RAMBO (PAGE)	MARION	0	0	0	0
6	P RAMBO, NORTH (SMACKOVER)	CASS	0	0	0	0
6	RAYBURN LAKE (TRAVIS PEAK)	ANGELINA	2	0	4,572	10
6	P RED LAND, NORTH (TRAVIS PEAK)	ANGELINA	5	4	351,782	3,372
6	P REDLAND, NE (TRAVIS PEAK)	ANGELINA	4	4	319,690	4,147
6	RED SPRINGS (RODESSA LOWER)	SMITH	7	3	4,993	3
6	REDD-WILLINGHAM (REKLAW, L.)	ANGELINA	0	0	0	0
6	P REDWINE (TRAVIS PEAK "A")	RUSK	4	1	87,250	1,054
6	REKLAW (PETTIT)	CHEROKEE	2	0	0	0
6	REKLAW (PETTIT, SOUTHWEST)	CHEROKEE	2	1	149,600	0 F
6	REKLAW (RODESSA)	CHEROKEE	3	1	172,447	0 F
6	P REKLAW (TRAVIS PEAK)	CHEROKEE	11	10	567,336	6,042
6	REKLAW (WOODBINE)	CHEROKEE	0	0	0	0
6	P REKLAW, E. (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	REKLAW, E (WOODBINE)	CHEROKEE	0	0	0	0
6	P REYNARD (PETTIT)	HOUSTON	2	0	88,434	0
6	RICAPPY (PETTIT)	CHEROKEE	0	0	0	0
6	RICAPPY (RODESSA)	CHEROKEE	1	1	3,666	101
6	RODESSA (ANHYDRITE LOWER)	MARION	5	1	19,527	3 F
6	RODESSA (BYRD)	CASS	1	1	17,205	367
6	RODESSA (CHARGED SAND)	MARION	4	3	25,340	0 F
6	A RODESSA (COTTON VALLEY)	MARION	3	1	17,550	222
6	A RODESSA (DEES YOUNG)	CASS	3	1	46,635	71 F
6	A RODESSA (GLOYD)	CASS	2	1	60,267	553
6	RODESSA (GLOYD LODI)	MARION	1	0	877	0
6	RODESSA (GLOYD, MIDDLE)	MARION	3	2	4,875	0
6	A RODESSA (GLOYD, NORTH)	CASS	3	3	26,759	0 F
6	RODESSA (GLOYD 5690)	CASS	1	1	40,885	19
6	RODESSA (HENDERSON)	MARION	1	0	0	0
6	RODESSA (HILL NORTH)	CASS	10	3	71,827	0 F
6	RODESSA (HILL SOUTH)	MARION	1	0	254	0
6	RODESSA (HILL 5800)	CASS	1	0	0	0
6	A RODESSA (JEFFERSON-DUJIE)	MARION	0	0	0	0
6	RODESSA (MITCHELL)	CASS	1	1	54,924	54
6	RODESSA (NUGENT)	MARION	0	0	0	0
6	A RODESSA (PETTIT LOWER)	MARION	7	4	25,689	0
6	A RODESSA (PETTIT UPPER)	MARION	2	1	62,677	680
6	A RODESSA (PETTIT 6320)	CASS	2	2	39,409	806
6	RODESSA (PETTIT 6370)	CASS	0	0	0	0
6	RODESSA (PETTIT 6450)	CASS	1	0	30,562	968
6	RODESSA (RODESSA UPPER)	MARION	0	0	0	0
6	A RODESSA (TRAVIS PEAK)	MARION	10	4	85,094	1,184
6	P RODESSA (TRAVIS PEAK 6460)	CASS	0	0	0	0
6	RODESSA (TRAVIS PEAK 6610)	CASS	1	1	242,515	2,377
6	RODESSA, EAST (HILL)	CASS	0	0	0	0
6	A RODESSA, E. (MITCHELL 6000)	CASS	0	0	0	0
6	A RODESSA, NORTHEAST (HILL)	CASS	0	0	0	0
6	A RODESSA, N.W. (HILL)	CASS	1	1	31,371	229
6	A ROGERS (PETTIT)	HARRISON	0	0	0	0
6	ROSBOROUGH SPRINGS (RODESSA)	HARRISON	0	0	0	0
6	ROSBOROUGH SPRING, E. (PET-PAGE)	HARRISON	1	1	409,580	5,101
6	P ROSEWOOD (COTTON VALLEY)	UPSHUR	73	71	4,556,811	69,730
6	P ROY CLARK-MEL TILLIS (RODESSA)	RUSK	2	2	224,245	649
6	P ROY CLARK-MEL TILLIS (TRAVIS PK)	RUSK	2	1	43,264	696
6	RUFUS (COTTON VALLEY)	RUSK	0	0	0	0
6	P RUFUS (PETTIT, LOWER)	RUSK	2	2	190,989	4,978
6	RUFUS (PETTIT, UPPER)	RUSK	1	1	197,080	3,981
6	P RUFUS (TRAVIS PEAK)	RUSK	4	2	29,262	1,939
6	RUNNING DUKE (RODESSA)	HOUSTON	1	1	358,746	277 F
6	RUNNION (COTTON VALLEY)	SMITH	0	0	0	0
6	RUSK, SE. (PETTIT)	CHEROKEE	1	0	0	0
6	A S S G L (NACATOSH)	MARION	1	0	0	0
6	P S.W. BULLARD (RODESSA)	CHEROKEE	5	5	795,095	26,661
6	SABINE (COTTON VALLEY)	HARRISON	1	1	35,490	104
6	P SABINE, SE. (COTTON VALLEY)	HARRISON	16	14	1,319,302	5,702
6	SAND FLAT, N. (RODESSA, LO.)	SMITH	4	4	365,664	11,531
6	SAND HILL (COTTON VALLEY LIME)	UPSHUR	0	0	0	0
6	SAND HILL (COTTON VALLEY SAND)	UPSHUR	1	0	0	0
6	SCOOBER CREEK (PETTIT)	CHEROKEE	1	0	0	0
6	P SCOOBER CREEK (RODESSA-HILL)	RUSK	40	30	884,638	1,750 F
6	SCOOBER CREEK (TRAVIS PEAK)	RUSK	0	0	0	0
6	SCOOBER CREEK, N. (COTTON VALLEY)	RUSK	0	0	0	0
6	SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	2	1	83,241	1,269
6	P SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	3	3	201,574	2,090
6	SCOTTSVILLE, NORTH (TRAVIS PEAK)	HARRISON	2	1	23,984	123
6	SCOTTSVILLE, N. (TRAVIS PK. 6200)	HARRISON	1	1	13,926	170
6	SCOTTSVILLE, NW. (PAGE 6400)	HARRISON	3	2	15,292	1,977
6	SCOTTSVILLE, NW. (PETTIT 6200)	HARRISON	3	2	11,768	4,317
6	P SCOTTSVILLE, SW. (PAGE)	HARRISON	4	2	73,274	397
6	SESSIONS (WOODBINE)	CHEROKEE	0	0	0	0
6	SESSIONS, S. (WOODBINE A)	CHEROKEE	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	P SHADY LANE (RODESSA)	HARRISON	20	18	3,419,108	23,490 F
6	SHAWNEE SPRING (TRAVIS PEAK)	NACOGDOCHES	1	1	168,792	97
6	A SHEA (RODESSA)	RUSK	6	4	147,440	5,396 F
6	SHELBYVILLE (GLENROSE)	SHELBY	1	0	3,270	33
6	A SHELBYVILLE (PALUXY)	SHELBY	1	1	64,206	0
6	SHELBYVILLE (PETTIT)	SHELBY	2	0	0	0
6	SHELBYVILLE (PETTIT, UPPER)	SHELBY	0	0	0	0
6	SHELBYVILLE, EAST (PALUXY)	SHELBY	1	0	0	0
6	SHELBYVILLE, EAST (TRAVIS PEAK)	SHELBY	1	0	0	0
6	SHILOH (FERRY LAKE)	RUSK	2	1	34,752	0 F
6	P SHILOH (PETTIT, LOWER)	RUSK	7	5	122,419	1,499
6	A SHILOH (PETTIT, UPPER)	RUSK	0	0	0	0
6	SHILOH (RODESSA)	RUSK	4	1	24,945	15
6	P SHILOH (TRAVIS PEAK)	RUSK	8	6	417,807	7,756
6	A SHILOH (TRAVIS PEAK -A-)	RUSK	0	0	0	0
6	SHILOH (TRAVIS PEAK 7500)	RUSK	1	1	44,709	511
6	SHILOH (7500)	RUSK	0	0	0	0
6	A SHILOH, EAST (BLOSSOM)	PANOLA	3	1	4,147	0
6	SHILOH, EAST (RODESSA)	PANOLA	1	1	972	0
6	SILOAM (SMACKOVER)	BOWIE	1	0	0	0
6	SKIP (PETTIT)	RUSK	0	0	0	0
6	A SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	1	0	410	95
6	SLOCUM (RODESSA 9950)	ANDERSON	1	0	0	0
6	SLOCUM, NW. (PEPPER)	ANDERSON	0	0	0	0
6	A SLOCUM, NORTHWEST (WEAVER)	ANDERSON	0	0	0	0
6	SLOCUM, NORTHWEST (WEAVER -G-)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE A)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE C)	ANDERSON	2	2	199,765	6,610
6	A SLOCUM, NW (WOODBINE D)	ANDERSON	1	0	0	0
6	A SLOCUM, NW (WOODBINE WOLF)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WRIGHT)	ANDERSON	0	0	0	0
6	A SLOCUM, SOUTH (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE -A-)	ANDERSON	1	0	0	0
6	A SLOCUM, WEST (WOODBINE -B-)	ANDERSON	0	0	0	0
6	P SMITHLAND (PAGE SD.)	MARION	2	2	182,637	0 F
6	SMITHLAND, S. (TRAVIS PEAK)	MARION	1	1	3,445	0
6	P SOUTHERN PINE (TRAVIS PEAK)	CHEROKEE	12	6	515,427	32 F
6	STAMPS. (TRAVIS PEAK)	UPSHUR	0	0	0	0
6	STARVILLE EAST (C.V. SAND)	SMITH	0	0	0	0
6	STEVE (SMACKOVER)	BOWIE	0	0	0	0
6	P STOCKMAN (COTTON VALLEY)	SHELBY	5	3	165,273	1,701
6	P STOCKMAN (TRAVIS PEAK)	SHELBY	8	6	217,879	4,977
6	P STOCKMAN, SOUTH (PETTIT)	SHELBY	2	2	670,631	13,481
6	P STOCKMAN, SOUTH (TRAVIS PEAK)	SHELBY	2	2	47,933	1,849
6	STUBBLEFIELD CREEK (SMACKOVER)	CAMP	1	0	1,952	1
6	P SUNSHINE (LOWER COTTON VALLEY)	GREGG	2	1	11,473	27
6	P SUPRON (PETTIT)	HOUSTON	4	3	1,135,854	7,777 F
6	SUPRON (TRAVIS PEAK)	LEON	1	0	0	0
6	SWANSON LANDING (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	SWANSON LANDING (TRAVIS PEAK 6100)	HARRISON	1	0	0	0
6	SYM-JAC (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	P SYM-JAC, WEST (HOSSTON)	CHEROKEE	3	3	118,952	851
6	T.J. (TRAVIS PEAK)	NACOGDOCHES	1	1	74,410	84
6	TALIAFERRO (TRAVIS PEAK)	RUSK	0	0	0	0
6	P TATUM, NORTH (COTTON VALLEY)	RUSK	28	26	3,132,368	16,691
6	TATUM, NORTH (TRAVIS PEAK)	HARRISON	1	1	50,140	1,372
6	P TATUM, N.W. (COTTON VALLEY)	RUSK	4	4	724,326	6,464
6	TATUM, SW (HOSSTON-COTTON VALLEY)	RUSK	0	0	0	0
6	TAYLOR CREEK (RODESSA)	RUSK	1	1	3,385	52
6	TECULA (EAGLE FORD)	CHEROKEE	1	0	0	0
6	TECULA (PETTIT)	CHEROKEE	1	0	7,142	75
6	TECULA (RODESSA)	CHEROKEE	0	0	0	0
6	TECULA (SUBCLARKSVILLE)	CHEROKEE	0	0	0	0
6	TECULA, SE. (PETTIT)	CHEROKEE	2	0	4,363	40
6	TENAHA (GLEN ROSE)	SHELBY	3	0	0	0
6	P TENAHA (JURASSIC)	SHELBY	3	1	36,411	0
6	TENAHA, SOUTH (COTTON VALLEY)	SHELBY	1	0	0	0
6	TENAHA, SW. (TRAVIS PEAK)	SHELBY	1	1	14,003	88
6	A TENNESSEE COLONY (PETTIT)	ANDERSON	0	0	0	0
6	A TENNESSEE COLONY (ROO., LO.)	ANDERSON	6	1	13,866	0 F
6	A TENNESSEE COLONY (ROO., UP.)	ANDERSON	1	1	14,548	618 F
6	A TENNESSEE COLONY (ROO., UP. 1ST)	ANDERSON	0	0	0	0
6	TENNESSEE COLONY, E. (RODESSA)	ANDERSON	0	0	0	0
6	THOR (TRAVIS PEAK)	PANOLA	1	1	126,899	1,441
6	A TIMPSON (HAIRGROVE 6925)	SHELBY	0	0	0	0
6	TIMPSON (HAIRGROVE 7090)	SHELBY	1	0	0	0
6	TIMPSON (HOOPER)	SHELBY	0	0	0	0
6	TIMPSON (TRAVIS PEAK)	SHELBY	1	0	0	0
6	TIMPSON, N. (PETTIT)	SHELBY	1	1	60,701	204
6	TIMPSON, NE. (JAMES LIME)	SHELBY	0	0	0	0
6	P TIP (RODESSA HILL)	RUSK	5	4	536,064	7,853
6	A TOOLAN (PETTIT, LOWER)	NACOGDOCHES	6	6	166,374	7,250
6	P TOOLAN (PETTIT 7500)	NACOGDOCHES	3	3	104,499	877
6	P TOOLAN (TRAVIS PEAK)	NACOGDOCHES	18	12	1,010,029	12,020 F
6	TOOLAN (TRAVIS PEAK 9800)	NACOGDOCHES	1	0	0	0
6	P TRAWICK (COTTON VALLEY)	NACOGDOCHES	2	2	21,407	0 F
6	TRAWICK (GLOYD II)	RUSK	0	0	0	0
6	P TRAWICK (JAMES)	NACOGDOCHES	31	28	5,181,681	0 F
6	TRAWICK (JURASSIC)	NACOGDOCHES	1	1	120,889	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
6	P TRAWICK (PETTIT)	NACOGDOCHES	M 36	31	4,991,895	331 F
6	A TRAWICK (RODESSA)	NACOGDOCHES		5	167,249	0 F
6	P TRAWICK (TRAVIS PEAK)	NACOGDOCHES	M 78	60	13,792,437	205 F
6	TRAWICK, N. (PETTIT 7650)	RUSK		1	31,917	0 F
6	P TRAWICK, N. (PETTIT 7750)	RUSK		2	209,323	733 F
6	TRAWICK, N. (RODESSA)	RUSK		0	0	0
6	TRAWICK, N (TRAVIS PEAK)	NACOGDOCHES		1	22,340	196
6	A TRAWICK, NE (PETTIT)	RUSK		8	114,630	0 F
6	TRAWICK, NE (RODESSA)	RUSK		0	0	0
6	A TRAWICK, NE. (TRAVIS PEAK)	RUSK		0	0	0
6	A TRINITY (SPARTA)	HOUSTON		1	0	0
6	TRINITY (WILCOX CARRIZO)	HOUSTON		0	0	0
6	TRINITY (WILCOX 2340)	HOUSTON		1	0	0
6	TRINITY (WOODBINE)	HOUSTON		1	363,697	996
6	A TRINITY (2900)	HOUSTON		0	0	0
6	A TROUP (TRAVIS PEAK)	CHEROKEE		1	20,942	845
6	A TROUP, EAST (TRAVIS PEAK)	SMITH		0	0	0
6	TROUP, WEST (TRAVIS PEAK)	CHEROKEE		1	31,455	1,539
6	TRUKTON (RODESSA)	RUSK		0	0	0
6	P TURLINGTON	HENDERSON		2	129,419	359
6	P TYLER (RODESSA)	SMITH		3	158,793	1,183 F
6	TYLER, SOUTH (RODESSA)	SMITH		0	0	0
6	A TYLER, SOUTH (TRAVIS PEAK)	SMITH		3	149,509	4,305
6	TYLER DOME (TRAVIS PEAK)	SMITH		1	0	0
6	UNCERTAIN (TRAVIS PEAK)	HARRISON		1	0	0
6	A VICKI LYNN	MARION		0	0	0
6	VICKI LYNN (HILL)	MARION		0	0	0
6	A VICKI LYNN (NUGENT)	MARION		1	0	0
6	VICKI LYNN (PETTIT)	MARION		1	5,431	200
6	P W. A. MONCRIEF (SMACKOVER)	FRANKLIN	M 10	5	4,052,418	0 F
6	A WALKER (TRAVIS PEAK)	CASS		1	24,237	537
6	WALKERS CHAPEL (PETTIT 8100)	CHEROKEE		1	210,548	13,781
6	WALLACE JOHNSON (COTTON VALLEY)	MARION		0	0	0
6	WALLACE JOHNSON (DEES LIME)	MARION		0	0	0
6	WALLACE JOHNSON (HENDERSON)	MARION		0	0	0
6	WALLACE JOHNSON (HILL)	MARION		0	0	0
6	WALLACE JOHNSON (RODESSA UPPER)	MARION		1	0	0
6	WANDERS CREEK (PETTIT LOWER)	NACOGDOCHES		1	26,950	293
6	WANDERS CREEK (TRAVIS PEAK)	NACOGDOCHES		1	20,359	237
6	WANDERS CREEK, S. (PETTIT LOWER)	NACOGDOCHES		0	0	0
6	P WARE (COTTON VALLEY)	HARRISON		2	292,931	1,690
6	P WASKOM (BELL ZONE)	HARRISON		7	605,359	4,394
6	WASKOM (BLOSSOM)	HARRISON		9	21,563	0
6	WASKOM (BYRD)	HARRISON		2	2,754	0
6	WASKOM (CAREY)	HARRISON		0	0	0
6	P WASKOM (COTTON VALLEY)	HARRISON	M 73	62	5,567,775	22,519 F
6	P WASKOM (COTTON VALLEY, LO.)	HARRISON		0	0	0
6	A WASKOM (COTTON VALLEY 8100)	HARRISON		0	0	0
6	P WASKOM (DOWNER)	HARRISON		0	0	0
6	WASKOM (DUKE)	HARRISON		0	0	0
6	P WASKOM (HILL)	HARRISON		11	72,794	326
6	P WASKOM (HILL, UPPER)	HARRISON		3	65,436	897
6	WASKOM (MCKNIGHT)	HARRISON		0	0	0
6	WASKOM (MCLOFFLIN 6270)	HARRISON		1	35,934	4,028
6	WASKOM (MYSTIC SAND)	HARRISON		2	108,181	571
6	P WASKOM (PAGE SAND)	HARRISON		4	301,115	2,689
6	WASKOM (PALUXY)	HARRISON		1	10,371	42
6	P WASKOM (PETTIT, LOWER)	HARRISON		17	574,284	8,792
6	P WASKOM (PETTIT, UPPER)	HARRISON		20	212,745	0 F
6	WASKOM (RODESSA LOWER)	HARRISON		0	0	0
6	WASKOM (TRAVIS PEAK DAISY)	HARRISON		2	0	0
6	P WASKOM (TRAVIS PEAK, LOWER)	HARRISON		8	469,054	553 F
6	WASKOM, (TRAVIS PEAK, UPPER)	HARRISON		3	26,819	1,497
6	P WASKOM (TRAVIS PEAK 1)	HARRISON	M 41	25	1,300,035	9,212
6	P WASKOM (TRAVIS PEAK 2)	HARRISON		2	289,581	1,054
6	P WASKOM (TRAVIS PEAK 4)	HARRISON		4	403,913	6,317
6	P WASKOM (TRAVIS PEAK 5)	HARRISON		11	1,493,077	7,278
6	WASKOM (TRAVIS PEAK 6100)	PANOLA		1	0	0
6	WASKOM (TRAVIS PEAK 6115)	HARRISON		1	155,547	2,907
6	P WASKOM (TRAVIS PEAK 6150)	HARRISON		10	827,457	4,941
6	WASKOM (TRAVIS PEAK 6385 SAND)	HARRISON		1	122,424	945
6	WASKOM (TRAVIS PEAK 6600)	PANOLA		1	0	0
6	WASKOM (ZORBA SAND)	HARRISON		1	0	0
6	WASKOM (6400 TRAVIS PEAK)	PANOLA		1	125,060	645
6	WASKOM, N. (HILL)	HARRISON		2	51,567	62
6	P WASKOM N. (PAGE)	HARRISON		7	244,503	4,362 F
6	P WASKOM, N. (PETTIT)	HARRISON		0	0	0
6	WASKOM, N (TRAVIS PEAK)	HARRISON		1	12,657	32
6	WASKOM, S.W. (COTTON VALLEY)	HARRISON		2	264,408	2,734
6	WASKOM, WEST (TRAVIS PEAK)	HARRISON		0	0	0
6	WATERMAN (TRAVIS PEAK)	NACOGDOCHES		1	0	0
6	WAYMAN (HDSSTON-COTTON VALLEY)	HARRISON	M	0	0	0
6	WEST ALTO (JAMES LIME)	CHEROKEE		0	0	0
6	WEST LACYVILLE (TRAVIS PEAK)	NACOGDOCHES		1	9,301	64
6	WEST PURT (RODESSA)	ANDERSON		0	0	0
6	WHELAN (COTTON VALLEY)	HARRISON		6	0	0
6	WHELAN (RODESSA)	HARRISON		7	5,674	0 F
6	A WHELAN (TRAVIS PEAK)	HARRISON		2	3,648	0 F
6	P WHELAN (TRAVIS PEAK PRORATED)	HARRISON		55	4,046,057	4 F
6	A WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON		1	112,905	1,598

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A WHITEHOUSE (PALUXY)	SMITH	2	1	80,575	528
6	WHITE OAK CREEK (JAMES LM)	CHEROKEE	0	0	0	0
6	WHITE OAK CREEK (PETTIT)	CHEROKEE	2	1	16,137	29 F
6	P WHITE OAK CREEK (RODESSA)	CHEROKEE	11	10	937,771	2,094 F
6	P WHITE OAK CREEK (RODESSA N.)	CHEROKEE	0	0	0	0
6	P WHITE OAK CREEK (TRAVIS PEAK)	CHEROKEE	31	30	2,212,397	1,304 F
6	WILLIAM WISE, SE (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	P WILLOW SPRINGS (BODENHEIM-TRANS)	GREGG	14	13	553,421	6,649
6	P WILLOW SPRINGS (COTTON VALLEY)	GREGG	11	6	186,734	841 F
6	P WILLOW SPRINGS (COTTON VALLEY, W)	GREGG	13	8	804,195	9,599
6	P WILLOW SPRINGS (HENDERSON)	GREGG	10	6	247,719	1,723 F
6	P WILLOW SPRINGS (PETTIT)	GREGG	14	8	139,525	3,762 F
6	A WILLOW SPRINGS (PETTIT, MI.)	GREGG	3	0	0	0
6	P WILLOW SPRINGS (RODESSA)	GREGG	16	11	233,021	1,013 F
6	P WILLOW SPRINGS (TRAVIS PEAK)	GREGG	56	36	2,203,713	19,938 F
6	P WILLOW SPRINGS (T. PEAK TRANS.)	GREGG	3	3	94,830	1,044
6	P WILLOW SPRINGS (VARGA T. P.)	GREGG	2	2	89,879	2,192 F
6	WILLOW SPRINGS, N. (PETTIT)	GREGG	1	1	68,642	472
6	P WILLOW SPRINGS-MACKAY (TR. PK.)	GREGG	15	14	1,050,926	21,724
6	WINNSBORO (BACON LIME 7500)	WOOD	0	0	0	0
6	A WINNSBORO (BYRD)	WOOD	0	0	0	0
6	A WINNSBORO (HILL, LOWER)	WOOD	0	0	0	0
6	A WINNSBORO (PITTSBURG)	WOOD	2	1	31,196	619
6	P WINNSBORO (TRAVIS PEAK)	WOOD	6	6	388,563	6,010
6	P WOODLAWN (COTTON VALLEY)	HARRISON M	39	23	916,570	300 F
6	WOODLAWN (NUGENT)	HARRISON	1	1	92,028	175
6	A WOODLAWN (PETTIT)	MARION M	17	10	430,020	9,225 F
6	P WOODLAWN (PETTIT-PAGE)	HARRISON	8	5	854,903	3,764 F
6	P WOODLAWN (RODESSA)	HARRISON	14	5	378,894	7 F
6	WOODLAWN (TRANSITION)	HARRISON	0	0	0	0
6	P WOODLAWN (TRAVIS PEAK)	HARRISON	14	2	126,503	1 F
6	WOODLAWN (TRAVIS PEAK -A-)	HARRISON	2	2	45,036	181 F
6	WOODLAWN (TRAVIS PEAK -B-)	HARRISON	2	0	0	0
6	WOODLAWN, E. (PAGE 6320)	HARRISON	0	0	0	0
6	WOODLAWN, E. (PAGE 6460)	HARRISON	2	1	159,063	1,651
6	WOODLAWN, N. (NUGENT)	HARRISON	0	0	0	0
6	WOODLAWN, N. (TRAVIS PEAK)	HARRISON	1	1	130,260	181
6	WOODLAWN, N.E. (COTTON VALLEY)	HARRISON M	1	0	0	0
6	WOODLAWN, NE. (RODESSA)	HARRISON	1	0	0	0
6	WOODLAWN, NE. (TRAVIS PEAK)	HARRISON M	1	0	0	0
6	WOODLAWN, S. (HILL)	HARRISON	1	1	29,444	41
6	P WOODLAWN, SW. (COTTON VALLEY)	HARRISON	15	7	151,125	575 F
6	WOODLAWN, SW. (PETTIT)	HARRISON	1	1	89,086	58
6	WOODLAWN, SW. (PETTIT 6650)	HARRISON	1	1	37,140	1,518
6	P WOODLAWN, S. W. (TRAVIS PEAK)	HARRISON	2	0	0	0
6	WOODLEY (PETTIT)	HARRISON	1	1	4,106	218
6	WOODS (TRAVIS PEAK)	PANDLA	1	1	12,917	94
6	P WRIGHT CITY (TRAVIS PEAK)	SMITH M	6	3	227,699	8,591
6	A WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	1	0	0	0
6	P YANTIS (HEARD, UP.)	WOOD	3	2	43,566	2,078
6	P YANTIS (RODESSA)	WOOD	0	0	0	0
6	YANTIS (SMACKOVER)	WOOD	3	0	9,474	89 F
6	YANTIS, SW. (SMACKOVER)	RAINS M	4	4	2,869,096	0 F
6	YANTIS, WEST (SMACKOVER)	WOOD	4	2	316,997	0 F
6	YELLOW BRANCH (WOODBINE)	ANDERSON	0	0	0	0
6	YELLOW BRANCH (WILCOX 2530)	ANDERSON	0	0	0	0
6	ZADECK (TRAVIS PEAK)	MARION	1	1	68,528	939
6	ZAVALLA	ANGELINA	4	0	0	0
6	ZAVALLA, S.W. (AUSTIN CHALK)	ANGELINA	1	0	0	0
6	DISTRICT TOTAL	1,139	5,239	3,619	407,642,419	2,809,401

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
7B	WILDCAT	000000000000	2	0	0	0
7B	A. BAKER (MISS.)	THROCKMORTON	1	0	0	0
7B	A. B. CRAWFORD (CONGL.)	PALO PINTO	1	1	30,595	93
7B	A. D. H. (MORRIS)	COLEMAN	2	2	75,283	0
7B	A. E. DAVIS (MARBLE FALLS)	BROWN	12	8	122,952	81
7B	P AMV (CISCO SD.)	EASTLAND	10	5	52,310	270
7B	A.A.R.S. (GRAY, UPPER)	COLEMAN	0	0	0	0
7B	AARON (RANGER)	EASTLAND	0	0	0	0
7B	A ABBOTT (MARBLE FALLS)	EASTLAND	6	3	216,276	342
7B	ABERNATHY (3620)	PALO PINTO	1	1	100,974	588
7B	ABERNATHY (4000)	PALO PINTO	1	1	63,458	174
7B	A ACE-TINER (CANYON REEF)	JONES	0	0	0	0
7B	A ACE-TINER (CANYON REEF II)	JONES	1	0	29,077	0
7B	ACKERMAN (GRAY SD)	TAYLOR	0	0	0	0
7B	A ACKERS (MORRIS SAND)	SHACKELFORD	0	0	0	0
7B	A ADAMS (DUFFER, LOWER)	EASTLAND	1	1	3,418	1
7B	ADCO (MORRIS SAND)	COLEMAN	1	1	19,076	16
7B	ADDISON (ATOKA)	PALO PINTO	1	1	1,889	0
7B	A ADLER (CADD0)	EASTLAND	2	0	5,469	104
7B	A ADRIENNE (DUFFER)	EASTLAND	2	1	8,770	82
7B	A AGAPE (CADD0, MIDDLE)	STEPHENS	0	0	0	0
7B	ADVANCE (CADD0)	PARKER	1	0	4,443	10
7B	AKIN (BLUFF CREEK)	STEPHENS	1	0	671	0
7B	AKIN (BRANNON, UP.)	STEPHENS	1	0	0	0
7B	AKIN (BUCK CREEK)	STEPHENS	3	1	18,495	0
7B	A AKIN (CADD0)	STEPHENS	7	6	62,134	0
7B	AKIN (CONGLOMERATE)	STEPHENS	1	1	3,093	0
7B	AKIN (LAUDERDALE)	STEPHENS	0	0	0	0
7B	AKIN (MARBLE FALLS)	STEPHENS	1	0	0	0
7B	A ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	1	0	0	0
7B	A ALBANY, S. (ATOKA 4400)	SHACKELFORD	3	2	73,614	0
7B	ALBANY-LEECH (CONGL.)	SHACKELFORD	1	0	0	0
7B	A ALBANY LEECH (MISS)	SHACKELFORD	0	0	0	0
7B	ALBERTA (CONGL.,UP)	EASTLAND	1	1	8,602	90
7B	P ALEDO, SOUTH (ATOKA)	PARKER	4	3	107,559	190
7B	ALEDO, S. (MARBLE FALLS)	PARKER	3	3	5,734	46
7B	P ALEDO, SE. (1200 STRAWN)	PARKER	26	13	72,016	0
7B	ALFRED-DONNELL (CADD0)	STEPHENS	0	0	0	0
7B	A ALICE ANN (RANGER SAND)	EASTLAND	0	0	0	0
7B	ALLEN (RANGER)	EASTLAND	0	0	0	0
7B	ALLEN (STRAWN)	EASTLAND	2	1	21,667	75
7B	ALLEN & RITCHIE (STRAWN)	PALO PINTO	1	0	0	0
7B	ALLISON (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	ALMA J. (GRAY, UPPER)	CALLAHAN	1	1	27,275	0
7B	ALMA JOHNSON (STRAWN)	COLEMAN	1	1	28,172	0
7B	ALVA LEE HAWKINS (1250)	EASTLAND	3	3	1,440	0 F
7B	ALVA LEE HAWKINS (3000)	EASTLAND	1	1	1,165	0 F
7B	ALVA LEE HAWKINS (3280)	EASTLAND	3	2	8,216	0 F
7B	ALVA LEE HAWKINS (3400)	EASTLAND	3	2	39,489	0 F
7B	AMERMAN (BEND 4000)	STEPHENS	0	0	0	0
7B	ANGEL (MARBLE FALLS)	BROWN	0	0	0	0
7B	ANN T. (CONGL.)	STEPHENS	1	1	1,148	3
7B	A ANN T. (MISS.)	STEPHENS	2	1	19,934	0 F
7B	A ANTELOPE RIDGE	SHACKELFORD	0	0	0	0
7B	A ANTHONY-GILBERT (MARBLE FALLS)	PARKER	0	0	0	0
7B	ANZAC (GARDNER)	COLEMAN	1	1	10,826	0
7B	A ANZAC (MORRIS)	COLEMAN	1	0	0	0
7B	A APRIL (CONGL)	CALLAHAN	1	1	22,301	0
7B	P ARDINGER (LAKE SAND, UPPER)	EASTLAND	11	6	63,989	277 F
7B	ARIES (MISSISSIPPIAN)	CALLAHAN	0	0	0	0
7B	A ARLEDGE (CADD0)	EASTLAND	0	0	0	0
7B	A ARLEDGE (LAKE SAND)	EASTLAND	2	1	13,975	59
7B	ARLENE (CONGL.)	SHACKELFORD	1	0	0	0
7B	ARLENE, N. (CONGL.)	SHACKELFORD	1	0	0	0
7B	ARMRAY (DUFFER LIME)	ERATH	0	0	0	0
7B	A ARRIBA LIBRA (JENNINGS LIME)	NOLAN	2	0	0	0
7B	P ARTEBURN (CONGL.)	PALO PINTO	3	1	7,020	0 F
7B	ASCOT (MARBLE FALLS)	COMANCHE	2	0	89	0
7B	ASTIN (GARDNER)	COLEMAN	0	0	0	0
7B	A AUDREY (MARBLE FALLS)	EASTLAND	0	0	0	0
7B	AUSTEX (BIG SALINE)	PALO PINTO	3	0	8,003	39 F
7B	A AUSTIN - REIFF (CISCO)	JONES	0	0	0	0
7B	A AXELSON (GARDNER)	TAYLOR	1	0	0	0
7B	A AZLE, SOUTH	PARKER	0	0	0	0
7B	A BBB&C, BLK.3 (MARBLE FALLS)	BROWN	35	29	132,745	412 F
7B	B.B.S. (GRAY)	COLEMAN	2	0	0	0
7B	B. H. (CADD0)	STEPHENS	1	1	39,441	0
7B	B-J (CANYON LIME)	COLEMAN	1	1	2,208	0
7B	B-J (GARDNER SAND)	COLEMAN	1	1	2,034	0
7B	B.L.E. (DUFFER)	COMANCHE	2	0	20,839	17
7B	B.R. (GRAY)	COLEMAN	1	0	0	0
7B	P B.R.A. (CONGL.)	PALO PINTO	20	19	598,575	2,687
7B	BAGGETT (RANGER)	STEPHENS	0	0	0	0
7B	A BAGGETT (DUFFER, LOWER)	EASTLAND	1	0	0	0
7B	A BAGLEY (GARDNER SD.)	NOLAN	0	0	0	0
7B	BAINS (CROSSCUT)	CALLAHAN	0	0	0	0
7B	BAIRD, EAST (STRAWN SAND)	CALLAHAN	5	5	135,524	0 F
7B	A BAIRD, NE. (CONGL.)	CALLAHAN	2	2	84,883	141
7B	BAKER (MORRIS SD)	COLEMAN	0	0	0	0
7B	BAKER (2880)	COLEMAN	1	1	16,021	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	BAKER (2930)	COLEMAN	1	0	0	0
78	BANGS, N. (MISS)	BROWN	2	0	0	0
78	P BANKLINE-FEE (LAKE)	EASTLAND	5	5	137,064	343
78	BANKLINE-OWEN (LAKE)	EASTLAND	1	1	8,887	0
78	A BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	1	0	2,441	6
78	BARBARA (STRAWN)	HOOD	3	0	429	0 F
78	A BARCO (ELLENBURGER)	COLEMAN	0	0	0	0
78	BARNES (ATOKA)	PARKER	1	0	0	0
78	BARDN LINE (1200)	PARKER	13	10	16,114	0
78	BARRETT (CANYON SD.)	BROWN	1	0	2,696	0
78	BARRY (BEND CONGL.)	STEPHENS	1	1	3,277	38
78	BARRY (MARBLE FALLS)	STEPHENS	1	1	156	0
78	A BARTLETT, EAST	JONES	2	0	121	0
78	A BARTON (CADDOW)	EASTLAND	1	1	2,551	0
78	A BATEY (ELLENBURGER)	CALLAHAN	2	1	99,515	7,963
78	BATTLE CREEK (CONGL.)	SHACKELFORD	1	1	22,562	0
78	A BATTLEFIELD (GRAY SAND)	CALLAHAN	0	0	0	0
78	BEAD MOUNTAIN (FRY, LOWER)	COLEMAN	0	0	0	0
78	BEAD MOUNTAIN (KING)	COLEMAN	0	0	0	0
78	A BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1	1	7,363	0
78	A BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	1	0	0	0
78	BEAL (FRY UPPER)	COLEMAN	1	0	1,152	0
78	BEALL (MORRIS)	COLEMAN	2	0	0	0
78	BEAR CANYON (BEND CONGL)	PALO PINTO	1	0	4,435	0
78	P BEATTIE (MARBLE FALLS)	COMANCHE	31	11	119,979	51
78	A BEATTIE, N. (MARBLE FALLS)	COMANCHE	10	4	28,748	39 F
78	BECK-HISE (DUFFER)	EASTLAND	1	1	29,480	18 F
78	P BELDING (BEND CONGL.)	PALO PINTO	16	13	367,062	1,933 F
78	BELDING (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	BELLENGER	PARKER	0	0	0	0
78	A BELZNER (CONGL.)	EASTLAND	1	1	7,024	50
78	BEN BIRD (STRAWN)	PARKER	0	0	0	0
78	BEN BURGESS (CONGL. 4050)	STEPHENS	0	0	0	0
78	BENDA (CADDOW)	SHACKELFORD	1	1	12,205	0
78	P BERKELY (CROSS-PLAINS)	BROWN	4	0	0	0
78	A BERNSTEIN (BEND CONGL.)	SHACKELFORD	2	1	18,506	69 F
78	BERRY (CADDOW, GAS)	CALLAHAN	2	2	27,277	0
78	BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	9	8	43,748	0
78	P BETHESDA (BIG SALINE)	PARKER	18	11	447,967	3,504 F
78	A BETHESDA (CADDOW)	PARKER	12	6	58,017	77
78	BETHESDA, S.W. (CONGL.)	PARKER	1	0	10,493	12
78	A BETHESDA, SW. (STRAWN)	PARKER	2	1	19,117	11
78	A BETLIN (FRY)	COLEMAN	0	0	0	0
78	BEULAH LANE (COMYN)	STEPHENS	0	0	0	0
78	A BEULAH LANE (CONGL.)	STEPHENS	4	0	5,901	0
78	BIBB, EAST (MARBLE FALLS-STORAGE)	COMANCHE	3	0	0	0
78	A BIBB, WEST (MARBLE FALLS)	COMANCHE	1	0	0	0
78	A BIG HOLE (ATOKA "C")	PALO PINTO	4	4	309,058	717
78	BIG SALINE (STRAWN)	PALO PINTO	2	0	0	0
78	BIG SANDY (CADDOW)	STEPHENS	2	0	2,655	1
78	A BIG SANDY (MARBLE FALLS)	STEPHENS	1	1	5,154	2
78	BIG SANDY (MISSISSIPPI)	STEPHENS	2	0	0	0
78	P BIG SUNDAY CREEK (BIG SALINE)	ERATH	33	26	3,766,166	16,290
78	BILL (CONGL)	SHACKELFORD	2	0	0	0
78	BILL ECHOLS (4000)	STEPHENS	1	1	10,185	0
78	A BILL-RAY (ATOKA)	STEPHENS	0	0	0	0
78	A BILLINGS-DUNN (GRAY)	COLEMAN	1	1	4,854	0
78	BILLY-BOB	STEPHENS	2	2	46,926	98
78	BILLIE-NANCY (FRY)	COLEMAN	1	0	3,191	0
78	BIRD (BONNIE)	PARKER	0	0	0	0
78	A BIRTHDAY (MORAN)	SHACKELFORD	1	0	0	0
78	BLACK RANCH (ATOKA 800)	HOOD	8	5	17,292	0 F
78	BLACK RANCH (ATOKA 1300)	HOOD	5	5	7,386	0 F
78	BLACK RANCH (STRAWN)	HOOD	1	1	17,007	0
78	A BLAKE (CADDOW)	BROWN	1	1	1,446	0 F
78	BLAKE (CADDOW FRY)	BROWN	0	0	0	0
78	A BLAKE (CADDOW MARBLE FALLS)	BROWN	1	1	6,511	0
78	BLAND (JENNINGS)	COLEMAN	0	0	0	0
78	BLANKET (MARBLE FALLS)	BROWN	1	0	0	0
78	A BLATON (MISS 4740)	SHACKELFORD	0	0	0	0
78	BLIND (DUFFER)	STEPHENS	2	1	8,314	30
78	A BLIND HOG (CADDOW)	EASTLAND	3	2	37,344	1,041
78	A BLIND HOG (CONGL)	EASTLAND	1	0	0	0
78	A BLIND HOG (DUFFER)	EASTLAND	0	0	0	0
78	A BLIND HOG (RANGER)	EASTLAND	12	1	29,611	211 F
78	BLOCKLINE, W (SWASTIKA)	FISHER	0	0	0	0
78	P BLUFF BRANCH (CADDOW)	EASTLAND	0	0	0	0
78	P BLUFF BRANCH (CONGLOMERATE)	EASTLAND	2	2	74,277	0 F
78	P BLUFF BRANCH (ELLEN.)	EASTLAND	0	0	0	0
78	BDA (CADDOW LIME)	SHACKELFORD	1	1	14,116	0
78	BDA-15 (LAKE SAND)	SHACKELFORD	1	0	0	0
78	P BOB RICHARDS RANCH (CONGL.)	PALO PINTO	19	15	484,675	498 F
78	P BOGGY BOTTOM (CONGL., LD)	PALO PINTO	4	3	78,434	372
78	P BOGGY BOTTOM (STRAWN)	PALO PINTO	17	13	185,376	182 F
78	BOOTH (STRAWN)	CALLAHAN	0	0	0	0
78	BOREN (STRAWN 1400)	HOOD	0	0	0	0
78	P BOROCK (CADDOW)	THROCKNORTON	0	0	0	0
78	BOROCK (TANNEY HILL)	HASKELL	1	0	0	0
78	P BOWAR (CONGLOMERATE)	STEPHENS	0	0	0	0
78	A BOWAR (MISSISSIPPI)	STEPHENS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	A BOWAR, SW. (MISS)	STEPHENS	1	1	2,082	0
7B	BOWMAN (DUFFER)	STEPHENS	1	1	58,141	88
7B	A BOWNE (CADD0)	CALLAHAN	2	0	1,823	0
7B	P BOWNE (CONGL)	CALLAHAN	2	0	13,717	173 F
7B	A BOWNE, N (CADD0)	CALLAHAN	1	0	65	1
7B	BOX, SOUTHWEST (GARDNER)	TAYLOR	0	0	0	0
7B	BPETCHS (CONGL)	STEPHENS	0	0	0	0
7B	B.R.A. (STRAWN)	PARKER	14	7	63,354	91
7B	BRAD (BASIL CONGL.)	PALO PINTO	1	1	32,961	16
7B	A BRAD (MARBLE FALLS)	PALO PINTO	1	1	20,562	104
7B	BRAD, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	A BRAD, SOUTH (LAKE)	PALO PINTO	2	2	31,117	1
7B	BRAD, SOUTH (M. F. CONGL.)	PALO PINTO	0	0	0	0
7B	P BRAD, SW. (BIG SALINE CONGL.)	PALO PINTO	23	15	201,855	1,270 F
7B	P BRAD-FITZGERALD (ATOKA CONGL.)	PALO PINTO	2	1	853	2
7B	A BRADSHAW (GARDNER)	TAYLOR	4	2	29,139	180
7B	P BRADSHAW (GRAY)	TAYLOR	0	0	0	0
7B	P BRADSHAW, E. (GARDNER)	TAYLOR	0	0	0	0
7B	P BRAGG (FRY, LO)	COLEMAN	0	0	0	0
7B	A BRAMLETT (CADD0)	THROCKMORTON	0	0	0	0
7B	BRANDT (FRY)	BROWN	6	0	874	0 F
7B	BRANSON (BIG SALINE)	PALO PINTO	0	0	0	0
7B	P BRANSON (STRAWN)	PALO PINTO	12	9	108,086	0
7B	P BRANSON, N (BIG SALINE)	PALO PINTO	7	1	1,328	0
7B	BRANSON, N. (CONGL., UP)	PALO PINTO	1	0	0	0
7B	BRATTEN (BIG SALINE)	HOOD	2	2	23,180	3 F
7B	BRATTEN (MARBLE FALLS)	HOOD	4	2	3,894	0
7B	P BRATTEN (STRAWN)	HOOD	10	8	97,852	2 F
7B	P BRAZELL (CONGL.)	THROCKMORTON	0	0	0	0
7B	BRAZOS (BEND CONGLOMERATE)	SHACKELFORD	2	2	21,366	15
7B	BRAZOS (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	BRAZOS (STRAWN)	PALO PINTO	21	11	133	0
7B	P BRAZOS, EAST (BIG SALINE)	PARKER	0	0	70,580	0 F
7B	BRAZOS, EAST (BIG SALINE 4500)	PARKER	1	1	0	0
7B	P BRAZOS, EAST (CADD0)	PARKER	57	43	5,997	0
7B	P BRAZOS, EAST (CADD0 -B-)	PARKER	0	0	684,665	1,242 F
7B	A BRAZOS, EAST (CADD0, UPPER)	PARKER	2	2	0	0
7B	BRAZOS, EAST (LOWER ATOKA)	PARKER	1	0	7,063	0 F
7B	P BRAZOS, EAST (MARBLE FALLS)	PARKER	7	5	9,627	0
7B	P BRAZOS, EAST (STRAWN)	PARKER	22	10	50,827	0
7B	BRAZOS EAST, (STRAWN 1950)	HOOD	1	0	83,102	0 F
7B	BRAZOS, EAST (STRAWN 2275)	PARKER	1	1	0	0
7B	BRAZOS, EAST (STRAWN 2440)	PARKER	1	0	7,179	0
7B	P BRAZOS RIVER (ATOKA D)	PALO PINTO	1	0	7	0 F
7B	BRECKENRIDGE (CADD0)	STEPHENS	6	4	382,604	1,476
7B	BRECKENRIDGE, E. (CONGL.)	STEPHENS	0	0	0	0
7B	BRECKENRIDGE, E. (CONGL, U.)	STEPHENS	1	1	61,304	0
7B	P BRECKENRIDGE, SE (DUFFER)	STEPHENS	1	1	30,618	0
7B	A BRECKIE (CONGL. 4150)	STEPHENS	6	6	89,465	59
7B	BRECKWELL (STRAWN)	STEPHENS	1	1	19,188	226
7B	BRIDGES (STRAWN)	PALO PINTO	5	0	0	0
7B	A BRITNI ANN (ELLENBURGER)	CALLAHAN	0	0	0	0
7B	BRITTANY, SE. (STRAWN)	STEPHENS	4	1	15,077	78 F
7B	A BRITTON (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	BROOK, WEST (STRAWN)	PARKER	1	0	0	0
7B	BROOKE (CONGL.)	STEPHENS	0	0	0	0
7B	BROOKE (DUFFER)	STEPHENS	1	0	0	0
7B	BROOKESMITH (MARBLE FALLS REEF)	BROWN	26	13	4,790	0
7B	BROOKESMITH, E (MARBLE FALLS REEF)	BROWN	17	13	45,772	0
7B	BROWN (STRAWN)	THROCKMORTON	1	0	39,089	0
7B	A BROWN COUNTY REGULAR	BROWN	82	26	4,780	0
7B	P BROWN CO. REGULAR (MARBLE FALLS)	BROWN	372	196	181,232	842 F
7B	A BROWNVILLE, W. (CADD0, MIDDLE)	STEPHENS	0	0	1,144,934	1,786 F
7B	BROWNWOOD (FRY)	BROWN	0	0	0	0
7B	BROWNWOOD, EAST (MARBLE FALLS)	BROWN	2	1	0	0
7B	BROWNWOOD, NORTH (MARBLE FALLS)	BROWN	0	0	5,678	0
7B	BROWNWOOD, NW. (MARBLE FALLS)	BROWN	1	1	0	0
7B	BROWNWOOD, SOUTH (MARBLE FALLS)	COLEMAN	47	39	5,257	0
7B	BROWNWOOD, WEST (MARBLE FALLS)	BROWN	19	12	178,847	0 F
7B	BRUCE BULL	THROCKMORTON	1	0	46,884	0 F
7B	P BRUNER (MARBLE FALLS)	HOOD	6	6	0	0
7B	A BRYAN CLARK (ELLEN.)	CALLAHAN	1	0	10,863	0
7B	A BUCK CREEK (MARBLE FALLS)	PALO PINTO	0	0	5,392	0
7B	BUCK RANCH (ATOKA)	PARKER	10	8	0	0
7B	P BUCK RANCH (STRAWN)	PARKER	31	25	95,932	152 F
7B	P BUCK RANCH (STRAWN, LO.)	PARKER	12	6	249,036	4 F
7B	P BUCKNER (BEND)	PARKER	8	5	34,229	0
7B	P BUCKNER (MARBLE FALLS)	PARKER	3	3	30,480	163
7B	P BUCKNER (STRAWN)	PARKER	22	14	22,127	0
7B	BUCY (DUFFER)	BROWN	0	0	167,982	6
7B	BUD SEARS (JENNINGS LIME)	TAYLOR	1	1	0	0
7B	BUFFALO GAP, W. (GARDNER)	TAYLOR	1	1	46,465	655
7B	BUFFUM (CADD0)	THROCKMORTON	1	0	108,800	103
7B	BUNYAN (DUFFER LIME)	ERATH	1	0	0	0
7B	BURCH (BLUFF CREEK)	THROCKMORTON	0	0	361	0
7B	A BURCH (COOK SAND)	SHACKELFORD	1	0	0	0
7B	BURCHARD (MARBLE FALLS CONGL)	SHACKELFORD	1	1	0	0
7B	A BURKETT, S. (DUFFER)	COLEMAN	1	1	26,567	0
7B	A BURKETT, SW. (DUFFER)	COLEMAN	21	19	1,535	0
					643,300	1,751 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	BURKETT, SW (DUFFER, GAS)	COLEMAN	1	1	25,421	16
78	P BURLESON (STRAWN)	PALO PINTO	2	2	147,935	0
78	BURNS-DALTON(MARBLE FALLS)	PALO PINTO	M 1	1	986	19
78	BURT & CODY (BEND CONGL.)	EASTLAND	1	1	120,463	278
78	A BURT-OGDEN-MABEE	RUNNELS	M 5	2	191,748	460
78	A BURT-OGDEN-MABEE (DOG BEND)	COLEMAN	M 1	0	0	0
78	A BURT-OGDEN-MABEE (JENNINGS)	COLEMAN	1	0	988	0
78	P BURTON-ELLIOTT(CONGL.)	SHACKELFORD	0	0	0	0
78	P BUTTRAM (HARKEY)	COLEMAN	6	3	24,413	0
78	BYRD (MARBLE FALLS)	PARKER	1	1	14,154	0
78	P BYRNES (DUFFER)	ERATH	M 30	11	144,620	905
78	A C. B. PROCTOR (LAKE SAND)	PALO PINTO	1	0	5,220	0
78	C.D. (COOK SAND)	THROCKMORTON	1	0	0	0
78	C.D. (TANNEHILL)	THROCKMORTON	1	0	0	0
78	C.J. (CONGLOMERATE)	PALO PINTO	1	1	52,827	2
78	A C.J.C. (JENNINGS)	COLEMAN	1	0	0	0
78	A C-M (DUFFER)	STEPHENS	0	0	0	0
78	C.M. (MISSISSIPPIAN)	STEPHENS	1	1	6,856	196
78	A C.M. (RANGER SAND)	STEPHENS	1	1	50,972	86
78	CMC (COOK)	NOLAN	0	0	0	0
78	A C & P (LAKE)	SHACKELFORD	1	0	0	0
78	P C.PURKISS(DUFFER)	CALLAHAN	3	3	56,373	0
78	P CABBAGE PATCH (ATOKA)	PARKER	M 7	6	170,478	56
78	P CABBAGE PATCH (BIG SALINE)	PARKER	18	14	505,299	1,041
78	A CADDO (CONGLOMERATE)	STEPHENS	1	1	4,579	0 F
78	P CADDO (DUFFER)	STEPHENS	5	5	185,658	6,416
78	P CADDO(ELLENBURGER,MIDDLE)	STEPHENS	3	3	26,217	338
78	CADDO (MARBLE FALLS)	STEPHENS	1	1	7,481	35
78	CADDO (STRAWN)	STEPHENS	1	1	2,239	0
78	CADDO NORTH (CONGL.)	STEPHENS	7	4	67,716	51
78	P CADDO, NORTH (DUFFER)	STEPHENS	5	5	53,650	601
78	CALABRIA (ATOKA CONGL., BASAL)	PALO PINTO	1	1	31,178	0 F
78	P CALABRIA (BIG SALINE)	PALO PINTO	3	3	125,552	2 F
78	P CALABRIA (CONGL 3700)	PALO PINTO	3	3	393,559	0 F
78	P CALABRIA (CONGL.3800)	PALO PINTO	12	11	233,076	237 F
78	CAL-M (DUFFER)	STEPHENS	1	1	25,868	0
78	A CAL-TEX (CADDO)	PARKER	6	6	33,378	0 F
78	A CAL-TEX (STRAWN)	PARKER	0	0	0	0
78	CALK (GARDNER)	COLEMAN	1	1	12,929	0
78	A CALLAHAN, NE (CONGL)	CALLAHAN	1	1	57,478	0 F
78	CALLAHAN COUNTY REGULAR (GAS)	CALLAHAN	M 79	37	434,456	1,456 F
78	A CALLANAN (MORRIS)	COLEMAN	0	0	0	0
78	CAL-M (BEND CONGL)	STEPHENS	0	0	0	0
78	A CAMERON TWO (DUFFER LIME)	EASTLAND	0	0	0	0
78	CAMILLE (CONGL)	PALO PINTO	3	2	19,759	68
78	CAMP COLORADO (CADDO)	COLEMAN	0	0	0	0
78	CAMP COLORADO (MARBLE FALLS)	COLEMAN	4	4	47,348	0
78	P CAMP COLORADO, N. (GARDNER)	COLEMAN	9	4	89,455	0 F
78	A CAMP COLORADO,S. (GUNSIGHT)	COLEMAN	7	0	0	0
78	CAMP COLORADO, S. (MARBLE FALLS)	COLEMAN	1	1	6,749	0
78	CAMP COOPER (STRAWN)	THROCKMORTON	1	0	1,253	0
78	CAMPBELL (CONG)	CALLAHAN	1	1	17,075	0
78	CARAWAY (JENNING SAND)	COLEMAN	1	1	704	0 F
78	A CARBON (CADDO)	EASTLAND	1	1	2,225	22
78	CARLA (DUFFER)	EASTLAND	1	1	3,817	116
78	A CARM (GRAY)	CALLAHAN	0	0	0	0
78	P CARPENTER (MARBLE FALLS)	PALO PINTO	10	5	117,390	281
78	CARR RANCH (STRAWN 2500)	PALO PINTO	1	1	21,350	460 F
78	CARRIE COLE (MARBLE FALLS)	EASTLAND	2	1	76,420	4
78	CARRIE JO (CONGL.)	STEPHENS	1	1	17,684	465
78	A CARRIKER (CANYON)	FISHER	0	0	0	0
78	A CARRIKER (STRAWN REEF)	FISHER	0	0	0	0
78	A CARTER, EAST (STRAWN)	PALO PINTO	1	1	12,739	206
78	CARTER CREEK (BEND CONGL.)	PARKER	2	1	15,366	0
78	A CARTERVILLE (STRAWN, UPPER)	PARKER	3	3	20,158	0
78	A CARTERVILLE (STRAWN 2700)	PARKER	7	6	35,278	129
78	CARTERVILLE, N (CADDO CONGL)	PARKER	2	2	12,425	1 F
78	CARVER (GRINDSTONE CREEK)	STEPHENS	0	0	0	0
78	CARVER (GRINDSTONE CREEK)	STEPHENS	1	0	0	0
78	CASEY (CRYSTAL FALLS)	COLEMAN	1	0	0	0
78	CATTHE (MORRIS)	COLEMAN	3	0	7,378	0
78	CAYMAN (DUFFER)	ERATH	1	0	0	0
78	A CEDONIA (CADDO)	COLEMAN	0	0	0	0
78	CENTENNIAL WEST (CADDO)	COLEMAN	1	0	565	0
78	CENTER MILL (STRAWN)	HOOD	3	0	39	0
78	CHALKER (CONGLOMERATE)	STEPHENS	5	1	25,516	151
78	A CHAMBERS (CONGL)	BROWN	13	13	141,900	76
78	CHAMPION (STRAWN SAND)	HOOD	2	0	0	0
78	CHANCE (STRAWN)	CALLAHAN	1	0	57	0
78	CHANCELLOR (CONGL. UP)	ERATH	M 4	1	5,499	30
78	A CHANEY (JENNINGS)	COLEMAN	1	0	0	0
78	CHANEY (CADDO)	STEPHENS	0	0	0	0
78	CHANEY (MARBLE FALLS)	EASTLAND	M 1	1	6,411	0
78	CHANEY-YOCHAM (BEND CONGL.)	COLEMAN	1	1	16,147	0
78	CHAPARRAL (FRY, LO.)	COLEMAN	0	0	0	0
78	CHAPARRAL (FRY LO. "A")	COLEMAN	0	0	0	0
78	A CHARLIE'S (MISSISSIPPI)	COMANCHE	3	3	36,969	231
78	CHASTAIN (LAKE)	SHACKELFORD	3	1	1,182	0
78	CHATHAM (MISSISSIPPIAN)	CALLAHAN	1	0	44	0
78	CHEEK SAND	PARKER	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P CHERRINGTON (STRAWN)	PARKER	3	0	25,243	0
78	CHESNUT (CONGL.)	PALO PINTO	1	0	732	50
78	CHICK BEND (CONGL.)	PALO PINTO	2	1	9,003	0
78	P CHILDERS (STRAWN)	EASTLAND	0	0	0	0
78	P CHISM (LAKE SAND)	SHACKELFORD	0	0	0	0
78	CHRISTI (LAKE SAND)	SHACKELFORD	0	0	0	0
78	A CHRISTI B (MARBLE FALLS)	BROWN	5	1	25,665	26
78	A CHRISTIAN (CADDO, MIDDLE)	STEPHENS	0	0	0	0
78	CHRISTIAN (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A CHRISTIAN (MISS.)	STEPHENS	0	0	0	0
78	CHRISTIAN (DUFFER)	BROWN	1	0	0	0
78	CHURCH (BIG SALINE)	PARKER	4	3	44,835	45 F
78	P CINDY-GAY (JENNINGS)	COLEMAN	5	5	51,319	262
78	P CISCO (CONGL. 3600)	EASTLAND	3	2	57,576	1,394
78	CISCO (LAKE)	EASTLAND	1	1	1,790	11
78	CISCO, NORTH (RANGER LIME)	EASTLAND	0	0	0	0
78	A CISCO, NORTHWEST (ELLEN)	EASTLAND	1	1	11,751	13
78	CISCO, NORTHWEST (LAKE)	EASTLAND	1	0	70	0 F
78	A CISCO, SOUTH (LAKE)	EASTLAND	5	3	42,976	175
78	CISCO, SOUTHEAST (RANGER)	EASTLAND	2	1	18,734	0
78	A CISCO, SOUTHWEST (CADDO)	EASTLAND	1	1	20,426	111
78	CISCO, SOUTHWEST (LAKE)	EASTLAND	1	1	14,146	0
78	A CISCO, WEST (LAKE)	EASTLAND	0	0	0	0
78	A CISCO, WEST (3550)	EASTLAND	2	0	0	0
78	CLAUSELL (MF CONGL)	SHACKELFORD	1	0	0	0
78	P CLAYTON (CONGL)	PARKER	7	4	114,208	373
78	A CLAYTONVILLE (CANYON SD. 5200)	FISHER	13	6	172,639	1,073 F
78	A CLAYTONVILLE, SE. (5000 SAND)	FISHER	1	0	0	0
78	A CLEAR CREEK (CADDO)	CALLAHAN	0	0	0	0
78	P CLEAR CREEK (ELLENBURGER)	CALLAHAN	2	1	8,049	169
78	CLEAR CREEK, NORTH (CADDO)	CALLAHAN	1	1	33,475	5
78	A CLOUD (MISS)	SHACKELFORD	1	1	6,214	0
78	P CLYDE HOUSTON (GRAY)	TAYLOR	2	2	151,401	0
78	P COALSON (CONGLOMERATE 4750)	PARKER	6	4	124,049	269 F
78	COALVILLE (BEND CONGL.)	PALO PINTO	1	1	9,892	29
78	P COCKRELL (STRAWN)	PARKER	24	20	1,115,354	0
78	P COFFEY (MIDDLE STRAWN)	PARKER	6	2	163,341	0
78	P COG (MARBLE FALLS)	BROWN	5	4	81,646	0
78	A COKER (GRAY SAND)	COLEMAN	0	0	0	0
78	A COKER, SOUTH (GRAY)	COLEMAN	0	0	0	0
78	P COLEEN (MARBLE FALLS)	PARKER	14	11	146,324	197 F
78	P COLEEN (STRAWN)	PARKER	2	1	12,259	0
78	COLEEN (3200 STRAWN)	PARKER	2	0	0	0
78	A COLEMAN (MORRIS)	COLEMAN	3	3	49,496	152
78	COLEMAN (PALO PINTO, LO)	COLEMAN	2	1	39,326	46
78	P COLEMAN, S (BRENEKE)	COLEMAN	5	4	23,561	0 F
78	A COLEMAN COUNTY REGULAR	COLEMAN	16	2	12,183	9 F
78	COLEMAN COUNTY REGULAR (GAS)	COLEMAN	200	83	906,412	2,744 F
78	COLEMAN JUNCTION (BRENECKE)	COLEMAN	0	0	0	0
78	COLLINS (BEND CONGL.)	EASTLAND	1	0	5,133	34
78	A COLLINS CREEK (CADDO)	SHACKELFORD	1	0	642	0
78	A COLLINS CREEK, E.	SHACKELFORD	1	0	1,285	0
78	A COMANCHE COUNTY REGULAR	COMANCHE	23	11	51,104	29 F
78	COMANCHE-HITES (DUFFER)	EASTLAND	3	1	3,230	0
78	COMANCHE TRUST (DUFFER)	STEPHENS	1	0	0	0
78	A COMMAND ENERGY (MARBLE FALLS)	EASTLAND	0	0	0	0
78	CONDON (CISCO)	THROCKMORTON	0	0	0	0
78	CONDON (TANNEHILL)	THROCKMORTON	1	0	51	0
78	CONNERS (STRAWN)	EASTLAND	1	1	9,075	0
78	CONQUEST (CONGL.)	PALO PINTO	1	1	16,896	28
78	CONTENT (ELLEN)	COLEMAN	0	0	0	0
78	COOK (CONGL 4100)	PALO PINTO	1	1	26,992	10
78	A COOK RANCH	SHACKELFORD	1	0	0	0
78	COOK RANCH (FRY, LO.)	SHACKELFORD	0	0	0	0
78	COOK RANCH (TANNEHILL, MIDDLE)	SHACKELFORD	0	0	0	0
78	COOK RANCH (TANNEHILL, UPPER)	SHACKELFORD	1	0	0	0
78	COOK RANCH (1140)	SHACKELFORD	1	0	0	0
78	COOK RANCH, W. (FRY, LO)	SHACKELFORD	1	0	468	0
78	COOPER (900)	THROCKMORTON	3	1	5,509	0 F
78	A COPAZ (GARDNER)	TAYLOR	0	0	0	0
78	COPELAND (STRAWN)	STEPHENS	2	0	0	0
78	A COPPER	PALO PINTO	0	0	0	0
78	P CORBETT (CONGL, MID)	STEPHENS	3	2	30,589	0
78	CORBETT (MARBLE FALLS)	STEPHENS	1	1	13,930	183
78	CORBETT (DUFFER)	STEPHENS	1	1	12,562	0
78	CORBETT (STRAWN)	STEPHENS	1	1	467	0
78	P COSTELLO (BIG SALINE)	PALO PINTO	3	1	34,168	0
78	A COSTELLO NW. (BIG SALINE)	PALO PINTO	2	2	42,666	60
78	COSTELLO, NW. (4000)	PALO PINTO	2	2	17,665	160
78	P COTTONWOOD CREEK (FLIPPEN LIME)	TAYLOR	0	0	0	0
78	COUNTY LINE (DUFFER)	PARKER	1	0	413	0
78	P COUTS (5552 CONGL)	PARKER	0	0	0	0
78	COYLE (ATOKA CONGL.)	PARKER	0	0	0	0
78	COYLE (MARBLE FALLS)	PARKER	1	0	1,665	0
78	A CRAIGHEAD (GARDNER)	EASTLAND	0	0	0	0
78	CRAVER (CONGLOMERATE)	PARKER	0	0	0	0
78	CRAWFORD (BEND CONGLOMERATE)	PALO PINTO	0	0	0	0
78	CRAWFORD (CONGL.)	PALO PINTO	1	1	7,841	29
78	CRAWFORD (MARBLE FALLS)	EASTLAND	2	1	112,848	0
78	CRESCENT MOON (GARDNER)	COLEMAN	1	1	23,098	0

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RRC DIST. NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	CRESSWELL (GARDNER)	COLEMAN	1	0	93	0
7B	P CRESSWELL (MORRIS)	COLEMAN	4	3	67,367	0
7B	CRISWELL, N. (MISSISSIPPIAN)	EASTLAND	1	0	0	0
7B	CROSSCUT (MARBLE FALLS)	BROWN	1	0	0	0
7B	A CRYSTAL FALLS, EAST (CADDO)	STEPHENS	6	0	1,268	12 F
7B	A CRYSTAL FALLS, EAST (CONGL)	STEPHENS	1	1	5,612	0 F
7B	A CRYSTAL FALLS, EAST (MISS)	STEPHENS	0	0	0	0
7B	CUNNINGHAM-HUBBARD (COOK)	CALLAHAN	2	0	0	0
7B	P CURTIS MITCHELL (CONGL)	PALO PINTO	3	2	47,559	18
7B	D-C 176	SHACKELFORD	1	0	0	0
7B	D. J. (CADDO)	SHACKELFORD	1	0	23,809	0
7B	A D. J. (CHAPPEL REEF)	SHACKELFORD	1	1	45,035	0
7B	D. J. (CONGL.)	SHACKELFORD	2	1	508	0
7B	D. JACK (GARDNER)	SHACKELFORD	2	1	12,219	0
7B	D P B CONGLOMERATE	PARKER	1	1	305,110	1,429
7B	D.R.S. (LAKE SAND)	EASTLAND	1	1	13,953	83
7B	A D.R.S., SE. (CONGL)	EASTLAND	3	3	11,582	163
7B	A DALE (CADDO)	BROWN	1	1	52	0
7B	DALE (FRY)	BROWN	1	1	5,101	0
7B	DALE (STRAWN, LOWER)	BROWN	0	0	0	0
7B	DALLAS (STRAWN)	COLEMAN	1	0	0	0
7B	DALTON (CADDO)	PALO PINTO	0	0	0	0
7B	DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P DALTON BEND (2300)	PALO PINTO	2	0	4,920	0
7B	P DALTON BEND (4000)	PALO PINTO	7	1	23,188	27
7B	P DANCING BEAR (DUFFER)	STEPHENS	4	4	327,938	1,106
7B	P DANIEL (STRAWN)	PARKER	2	2	17,222	0
7B	DAPHNE (STRAWN)	STEPHENS	1	0	365	2
7B	DARK HOLLOW (STRAWN)	JONES	1	0	0	0
7B	P DAVENPORT (RANGER, M)	EASTLAND	3	3	67,732	1,379
7B	DAVIS (CADDO)	STEPHENS	2	0	1,803	12
7B	DAVIS (RANGER)	EASTLAND	1	1	39,275	0
7B	DAWSON-CONWAY (STRAWN)	SHACKELFORD	1	0	0	0
7B	DAY & GRIFFIN (MARBLE FALLS-SALV)	EASTLAND	0	0	0	0
7B	DAY RANCH (GARDNER)	COLEMAN	4	0	2,266	0
7B	A DAYBREAK FIELD (CONGL.)	STEPHENS	1	1	6,669	0 F
7B	DE LEON (MARBLE FALLS)	COMANCHE	1	0	46	0
7B	DE LEON (MARBLE FALLS-STORAGE)	COMANCHE	0	0	0	0
7B	A DE LEON, N. (STRAWN)	COMANCHE	18	7	21,673	0 F
7B	DE WITT (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	A DEAD HORSE CREEK (CISCO)	EASTLAND	1	0	0	0
7B	DEAD HORSE CREEK (RANGER LM)	EASTLAND	0	0	0	0
7B	P DEADMAN DRAW (CONGL.)	CALLAHAN	3	2	63,309	215 F
7B	DEANN (CONGLOMERATE)	STEPHENS	1	1	8,037	10
7B	DEATON (CONGLOMERATE)	PALO PINTO	8	8	45,467	256
7B	DEBBY J. (CONGL.)	SHACKELFORD	1	1	2,758	0
7B	A DEBRA ANN (MISS.)	SHACKELFORD	0	0	0	0
7B	DECLIVA (1980)	STEPHENS	0	0	0	0
7B	DEEP CREEK (STRAWN)	SHACKELFORD	1	0	0	0
7B	DEEP RIVER (STRAWN)	PALO PINTO	1	0	0	0
7B	DEER CROSSING (COOK)	THROCKMORTON	2	2	44,021	0
7B	DEER RIDGE (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	DELANEY (SWASTIKA)	HASKELL	0	0	0	0
7B	DELAND (STRAWN)	EASTLAND	1	0	8,869	0
7B	A DELAY (DUFFER)	BROWN	3	0	16,744	55
7B	A DELIGHT (DUFFER)	CALLAHAN	3	2	17,583	0
7B	A DELIGHT (UPPER DUFFER)	CALLAHAN	1	1	4,868	75
7B	A DELONG (CONGLOMERATE)	STEPHENS	2	2	61,557	162
7B	A DELONG (ZONE A)	STEPHENS	1	1	54,745	0
7B	A DELONG (ZONE B)	STEPHENS	1	0	571	0
7B	A DELRAY (MARBLE FALLS)	BROWN	1	1	2,635	24
7B	A DELTA (PALO PINTO)	COLEMAN	3	0	6,999	0
7B	DENNIS, SW. (2040)	PARKER	1	1	3,848	0
7B	DENNIS, SW. (2060)	PARKER	0	0	0	0
7B	DENNIS, SW (2490)	HOOD	2	1	6,381	0
7B	DENNIS, S.W. (2700)	PARKER	1	1	7,209	0
7B	DENNIS, SW (4370)	PARKER	2	0	0	0
7B	DENNIS, S.W. (4560)	PARKER	0	0	0	0
7B	DENNIS, SW. (4600)	PARKER	2	2	14,260	0
7B	P DENNIS, WEST (STRAWN)	PARKER	70	31	538,686	1 F
7B	A DESDEMONA	EASTLAND	73	56	315,590	145 F
7B	A DESDEMONA (BEND CONGL.-SALVAGE)	EASTLAND	0	0	0	0
7B	A DESDEMONA (BRESSLER SAND)	EASTLAND	5	4	49,045	277 F
7B	A DESDEMONA (MARBLE FALLS)	EASTLAND	2	2	16,061	0
7B	DESDEMONA, E. (CADDO, W.)	ERATH	2	1	1,555	0
7B	DESDEMONA, E. (MARBLE FALLS)	ERATH	5	3	17,155	27
7B	DESDEMONA, N. (BEND CONGLOMERATE)	EASTLAND	2	2	10,114	0
7B	A DESDEMONA, N. (CONGL)	EASTLAND	6	6	18,208	140
7B	A DEWEY (MARBLE FALLS)	EASTLAND	1	0	3,140	6
7B	DIAZ (STRAWN)	ERATH	20	14	96,376	0
7B	P DICEY (CONGLOMERATE)	PARKER	40	26	640,533	629 F
7B	DICEY (5200)	PARKER	2	1	23,831	58
7B	DICEY, N. (BIG SALINE CONG. 2A)	PARKER	1	1	61,374	0
7B	P DICEY, N. (BIG SALINE CONGL. 3)	PARKER	7	6	118,240	234
7B	P DICEY, S. (CONGL B)	PARKER	8	6	171,540	645
7B	DICEY S. (STRAWN)	PARKER	3	2	5,758	5 F
7B	DICK WYATT (DUFFER)	EASTLAND	1	0	0	0
7B	P DICKERSON (CONGLOMERATE)	PALO PINTO	2	1	46,340	578
7B	A DICKIE RANCH (CONGL)	STEPHENS	0	0	0	0
7B	A DILLARD (MARBLE FALLS)	BROWN	2	2	16,749	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
78	A DILLER (GARDNER)	SHACKELFORD	1	1	14,983	25
78	DILLER (LAKE SAND)	SHACKELFORD	1	0	0	0
78	P DILLON (STRAWN)	PARKER	16	6	273,759	1,097
78	DILLON (DUFFER)	EASTLAND	1	1	11,656	47
78	DIMPKIN (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	DIRKS (CROSS CUT)	COLEMAN	3	0	0	0
78	DIVERSE-BENNETT (GRANT)	PARKER	1	0	4,809	44
78	P DOLPH (MORRIS)	SHACKELFORD	0	0	0	0
78	A DOME (DUFFER)	BROWN	2	0	6,516	83
78	P DOMINEY (CADD0)	COMANCHE	6	5	129,536	1,929
78	A DON HART (1600)	PALO PINTO	1	0	0	0
78	DONNA (CADD0)	SHACKELFORD	1	1	38,617	0
78	A DORA, NORTH (ODDM)	NOLAN	7	3	19,082	0
78	P DORBANDT (STRAWN)	CALLAHAN	3	2	20,182	0
78	DOROTHY SUE, NE. (CADD0)	SHACKELFORD	1	0	0	0
78	DOSS (4900)	PARKER	6	5	63,079	20
78	DOSS RANCH (M.F., CONGL.)	STEPHENS	1	0	0	0
78	P DOTHAN (CADD0)	EASTLAND	5	2	20,460	0
78	DOTHAN (3600)	EASTLAND	1	1	4,275	0
78	DOTHAN, N. (CANYON 1550)	EASTLAND	0	0	0	0
78	DOUBLE-BEND (FLIPPEN)	THROCKMORTON	0	0	0	0
78	DOUBLE DIAMOND (STRAWN)	PARKER	1	1	1,923	0
78	A DOUBLE M RANCH (COOK SD)	NOLAN	1	1	15,363	0
78	DOUBLE M (ODDM LIMESTONE)	NOLAN	1	1	14,145	87
78	DOUBLE TROUBLE (CONGL)	CALLAHAN	1	0	28,980	58
78	DOUGLASS. (BIG SALINE)	PARKER	2	1	14,474	29
78	DOUGLASS (STRAWN)	PARKER	2	1	3,723	0
78	A DOWNTAIN (LAKE SD.)	EASTLAND	1	0	1,413	11
78	A DRINI (BEND CONGL)	CALLAHAN	1	0	0	0
78	A DUDLEY (CADD0)	BROWN	2	2	556	0
78	DUGOLD (FRY)	COLEMAN	0	0	0	0
78	A DURANGO (COOK)	CALLAHAN	3	3	1,875	3
78	A DUSTER, NE (MARBLE FALLS)	COMANCHE	1	0	0	0
78	A DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	M 14	8	51,293	69
78	DUSTER, SOUTH (MARBLE FALLS)	COMANCHE	4	2	30,052	0
78	DUSTER, SOUTH (MARBLE FALLS, UP)	COMANCHE	2	1	4,166	0
78	P DUSTY (GRAY)	COLEMAN	M 5	2	51,003	452
78	A DYER (CADD0)	CALLAHAN	1	0	2,125	21
78	DYER (CONG)	EASTLAND	1	1	74,593	0
78	DYER (MORAN, UP.)	CALLAHAN	M 2	1	9,370	0
78	A DYESS (FRY SAND)	TAYLOR	2	1	16,358	0
78	A E. A. (COOK SAND)	NOLAN	0	0	0	0
78	A EEL (CADD0)	SHACKELFORD	1	1	27,373	24
78	EARL D. LEE (DUFFER)	EASTLAND	1	0	2,983	134
78	EARLY DAWN (ATOKA)	HOOD	1	0	3,062	0
78	EASTER BROTHERS (CHAPPELL)	SHACKELFORD	1	1	19,066	70
78	A EASTLAND, NORTH (CONGL.)	EASTLAND	1	0	0	0
78	EASTLAND, W. (RANGER)	EASTLAND	1	1	31,436	66
78	A EASTLAND COUNTY REGULAR	EASTLAND	44	26	122,220	1,017
78	EASTLAND COUNTY REGULAR (GAS)	EASTLAND	144	66	729,533	4,402
78	EATON (STRAWN)	EASTLAND	2	0	41	0
78	ECHO (MARBLE FALLS)	COLEMAN	0	0	0	0
78	A ECHO, N (GRAY)	COLEMAN	0	0	0	0
78	A ECHO, NW. (GRAY UPPER)	COLEMAN	2	0	143	0
78	ECHO, NW. (JENNINGS)	COLEMAN	1	0	1,271	0
78	A ECHOLS (LAKE)	STEPHENS	0	0	0	0
78	ECHOLS (MARBLE FALLS)	STEPHENS	12	9	109,982	217
78	EDGAR DAVIS (COOK)	CALLAHAN	0	0	0	0
78	EDGAR DAVIS (MORRIS)	SHACKELFORD	0	0	0	0
78	EFFIE DELL (CONGL.)	STEPHENS	1	0	86	60
78	P EL CHICO (STRAWN)	PARKER	4	3	34,153	0
78	EL CHICO (1350)	PARKER	1	1	61,022	0
78	ELIASVILLE (MARBLE FALLS)	STEPHENS	0	0	0	0
78	ELIASVILLE, EAST (CONGL., LOWER)	STEPHENS	0	0	0	0
78	ELIASVILLE, EAST (CONGL., UPPER)	YOUNG	M 0	0	0	0
78	ELIASVILLE, SE. (CONGL.)	STEPHENS	1	0	0	0
78	ELIASVILLE, W. (CADD0)	STEPHENS	5	2	16,503	0
78	ELLEN D (CONGL)	STEPHENS	1	1	11,049	0
78	ELLIOTT (HOPE SAND)	SHACKELFORD	1	0	0	0
78	ELLIOTT, EAST (ELLENBURGER)	SHACKELFORD	1	1	2,372	0
78	ELLIOTT-PARA (3700)	STEPHENS	0	0	0	0
78	ELLIS (CONGL.)	STEPHENS	1	1	9,002	133
78	ELLIS (FRY)	COLEMAN	3	2	4,534	0
78	ELMDALE, S. (CADD0)	CALLAHAN	1	1	12,034	122
78	ELMER GAILLEY (STRAWN 1700)	EASTLAND	0	0	0	0
78	P ELY'S CHOICE	PARKER	5	1	18,456	0
78	A EMILY (ELLENBURGER)	COLEMAN	0	0	0	0
78	A EMORY (BIG SALINE)	PALO PINTO	16	0	81,645	38
78	EMORY (BIG SALINE 4116)	PALO PINTO	0	0	0	0
78	P EMORY (LAKE)	PALO PINTO	5	5	428,836	2,427
78	P ENERGY (MARBLE FALLS)	COMANCHE	4	3	16,587	0
78	A ENLOW (CADD0)	CALLAHAN	1	0	0	0
78	A ERATH COUNTY REGULAR	ERATH	1	0	0	0
78	ERATH COUNTY REGULAR (DESDEMONA)	ERATH	15	10	33,547	0
78	A ERNEST REICH	EASTLAND	5	5	41,492	317
78	A ESKOTA, NORTH (CANYON REEF)	FISHER	0	0	0	0
78	ETERNAL	EASTLAND	1	1	1,830	0
78	ETERNAL (CONGL)	EASTLAND	1	1	18,455	0
78	EUBANK (STRAWN UPPER)	PALO PINTO	1	0	906	0
78	A EUREKA (CADD0)	STEPHENS	1	0	446	191

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
78	EUREKA (CONGLOMERATE)	STEPHENS	2	2	24,794	0
78	P EUREKA (DUFFER)	STEPHENS	0	0	0	0
78	EUREKA (STRAWN)	STEPHENS	0	0	0	0
78	FRP (150)	FISHER	0	0	0	0
78	F.WYLIE (CONGL.)	CALLAHAN	2	0	0	0
78	P FAIR (MARBLE FALLS, LOWER)	EASTLAND	14	9	117,907	51 F
78	FAMBRO (MARBLE FALLS)	ERATH	1	1	24,486	53
78	FEASEL (4430)	PALO PINTO	0	0	0	0
78	FEE (DUFFER)	EASTLAND	0	0	0	0
78	FIDDLERS GREEN (BLUFF CREEK)	CALLAHAN	0	0	0	0
78	FIDDLERS GREEN (COOK)	CALLAHAN	0	0	0	0
78	FIDDLERS GREEN (FRY)	CALLAHAN	1	0	5,092	0
78	A FINCHER (STRAWN)	STEPHENS	1	1	19,743	177
78	FINLEY (CADD0)	CALLAHAN	2	0	0	0
78	A FINLEY (CONGL.)	CALLAHAN	0	0	0	0
78	FISCHER (PUTNAM)	THROCKMORTON	1	1	2,479	0 F
78	FISK (JENNINGS)	COLEMAN	5	2	4,770	0
78	A FIVE HAWKS (GRAY)	COLEMAN	0	0	0	0
78	FLAT TOP SOUTH (159)	STONEWALL	1	1	48,131	40
78	FLATWOOD, E. (DUFFER)	EASTLAND	1	0	0	0
78	FLATWOOD, E. (FRY SAND)	EASTLAND	1	0	2	0
78	A FLATWOOD, EAST (GARDNER)	EASTLAND	6	2	2,044	0
78	FLEMING (DUFFER)	CALLAHAN	1	1	8,574	7
78	P FLOODPLAIN (STRAWN)	PALO PINTO	8	6	30,976	8
78	FLORENCE BRYANT (GARDNER SD)	SHACKELFORD	2	1	37,554	0
78	FLOWERS (SAN ANGELO)	STONEWALL	1	0	0	0
78	FORET (MISS)	EASTLAND	1	1	18,898	38
78	FORMATION (JENNINGS)	COLEMAN	1	1	90,822	1,778
78	FORT WOLTERS (ATOKA, UPPER)	PARKER	1	1	22,273	52
78	P FORT WOLTERS (CONGL)	PARKER	2	2	112,107	853
78	P FORT WOLTERS (MARBLE FALLS LINE)	PARKER	0	0	0	0
78	FORTUNE BEND (BEND-CONGLOMERATE)	PALO PINTO	0	0	0	0
78	FORTUNE BEND (MISSISSIPPIAN)	PALO PINTO	1	0	1,217	0
78	FORUM (BEND CONGL.)	PALO PINTO	3	2	75,601	63
78	A FOSTER (MARBLE FALLS)	EASTLAND	M 54	35	374,419	1,243 F
78	FOSTER (PERMIAN SAND)	EASTLAND	2	0	273	0
78	A FOUR CORNERS (CADD0)	STEPHENS	1	0	0	0
78	FOUR CORNERS (CONGL, MIDDLE)	STEPHENS	0	0	0	0
78	FOUR CORNERS (DUFFER)	STEPHENS	M 0	0	0	0
78	FOUR J (ATOKA 4000)	STEPHENS	0	0	0	0
78	A FOUR J (CONGL. 3650)	STEPHENS	0	0	0	0
78	A FRAGER (CONGLOMERATE)	PALO PINTO	1	0	16	0
78	FRANCES (FRY)	COLEMAN	0	0	0	0
78	A FRANCES (JENNINGS SAND)	COLEMAN	1	1	16,565	3
78	FRANCIS K. (GARDNER)	COLEMAN	1	1	30,105	0
78	P FRANK DOSS (DUFFER)	SHACKELFORD	M 4	4	171,807	0
78	A FRANK DOSS (MISS)	SHACKELFORD	1	0	0	0
78	A FRANKELL (STRAWN)	STEPHENS	11	5	24,508	0
78	A FRANKEL, S. (STRAWN)	STEPHENS	15	4	30,715	17
78	P FRASIER (MARBLE FALLS CONGL.)	STEPHENS	3	3	316,779	702
78	P FRED (CISCO)	THROCKMORTON	3	0	0	0
78	A FREDDA (DUFFER LINE)	CALLAHAN	1	0	1,310	0
78	A FRENCH (STRAWN 1700)	PALO PINTO	0	0	0	0
78	P FRENCH (4150)	PALO PINTO	3	2	30,275	211
78	FROG (FRY)	BROWN	3	0	0	0
78	FROST (TANNEHILL 820)	THROCKMORTON	1	0	0	0
78	FULTON (GARDNER)	COLEMAN	1	0	4,872	0
78	G.F.R. (GRAY SD.)	COLEMAN	1	1	1,436	0
78	G. FRASER 111 (GREY)	CALLAHAN	1	1	38,774	491
78	A G.L.P. (DUFFER)	STEPHENS	1	1	12,115	0
78	G. W. (ELLENBURGER)	CALLAHAN	1	0	1,094	0 F
78	GAILLEY (CADD0)	EASTLAND	M 1	0	0	0
78	GAILY (CONGL.)	EASTLAND	1	1	7,975	18
78	P GAILLEY-ALLEN (MARBLE FALLS)	EASTLAND	5	4	130,820	51
78	GAIL G (MARBLE FALLS)	EASTLAND	1	1	6,853	0
78	A GALPIN (CADD0, MIDDLE)	THROCKMORTON	1	1	20,153	322
78	A GALPIN (MISS.)	THROCKMORTON	2	1	1,054	123
78	GARNER (3000)	PARKER	2	2	25,581	16
78	GARNER (4360)	PARKER	0	0	0	0
78	GARNER NW (1400)	PARKER	1	0	1,311	0
78	P GARNER NW (3900)	PARKER	6	4	72,303	860
78	GARNER NW (4200)	PARKER	2	1	25,347	0
78	GARNER, N.W. (4400)	PARKER	M 3	1	27,693	71
78	GARNER, N.W. (4475)	PARKER	3	1	17,285	326
78	GATLIN (CADD0)	SHACKELFORD	1	0	1,447	0
78	GAY HILL (CAPPS)	RUNNELS	0	0	0	0
78	A GAYLE	COLEMAN	1	1	8,000	0
78	A GEM (MISS.)	SHACKELFORD	0	0	0	0
78	GEM, E (CADD0)	SHACKELFORD	1	0	0	0
78	A GEM, NORTHEAST (CADD0)	SHACKELFORD	1	1	9,995	0
78	GEM, NORTHEAST (CADD0 LINE)	SHACKELFORD	0	0	0	0
78	A GEM, NORTHEAST (MISS.)	SHACKELFORD	0	0	0	0
78	A GENEVIEVE (STRAWN)	EASTLAND	1	0	0	0
78	A GENTRY (MISS., LO)	THROCKMORTON	2	1	12,778	4,355
78	GERGE (STRAWN)	EASTLAND	1	0	0	0
78	A GILFORD (OVERALL)	COMANCHE	M 2	2	8,631	0
78	GILLIAN (CADD0)	SHACKELFORD	1	0	0	0
78	GILLIAN (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	GILLISPIE (BEND)	PALO PINTO	1	0	838	0
78	P GILLOCK HEIRS (STRAWN)	COMANCHE	5	2	72,575	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	GILMORE CREEK (BIG SALINE)	PALO PINTO	1	0	0	0
7B	GLEN COVE (FRY, UPPER GAS)	COLEMAN	1	0	0	0
7B	A GLEN COVE (JENNINGS)	COLEMAN	5	0	12,449	0
7B	GLEN COVE (MORRIS)	COLEMAN	3	0	0	0
7B	A GLEN COVE (SERRATT)	COLEMAN	1	0	0	0
7B	A GLEN COVE (2000)	COLEMAN	0	0	0	0
7B	A GLEN COVE, E. (CAPPS)	COLEMAN	1	1	1,151	7 F
7B	GLEN COVE, E. (FRY)	COLEMAN	0	0	0	0
7B	GLEN COVE, EAST (JENNINGS GAS)	COLEMAN	1	1	5,550	0
7B	A GLEN COVE, S. (PALO PINTO)	COLEMAN	10	9	51,951	35 F
7B	GLEN ELLYN (MISS)	ERATH	1	0	0	0
7B	P GLENDA SUE, S. (CONGL)	PARKER	3	2	71,507	0
7B	GOBER-EDWARDS (MARBLE FALLS)	THROCKMORTON	1	0	0	0
7B	P GOLDSBORO (GARDNER, UPPER)	COLEMAN	2	1	3,779	0
7B	GOLDSBORO, NORTH (GRAY)	COLEMAN	0	0	0	0
7B	GONDAY (CONGL.)	SHACKELFORD	1	1	51,910	111
7B	P GORDON, S. E. (CONGLOMERATE)	PALO PINTO	3	3	40,508	46
7B	A GORDON RICE (BIG SALINE)	STEPHENS	1	0	604	0
7B	A GORMAN (MARBLE FALLS)	EASTLAND	2	0	0	0
7B	GORMAN, N. (CONGL.)	EASTLAND	1	0	1,493	0
7B	A GORMAN, EAST (MARBLE FALLS-LOWER)	COMANCHE	1	0	26	0
7B	GORMAN, N. (MARBLE FALLS)	EASTLAND	0	0	0	0
7B	A GRADY ROBERTS (GRAY)	RUNNELS	1	0	0	0
7B	A GRAFORD (ATOKA CONGL.)	PALO PINTO	0	0	0	0
7B	A GRAFORD (BEND CONGLOMERATE)	JACK	37	28	383,775	421 F
7B	A GRAFORD (CADDO CONGL.)	PALO PINTO	1	1	4,426	10
7B	A GRAFORD (CONGL. 4150)	PALO PINTO	1	1	7,938	87
7B	A GRAFORD, EAST (BIG SALINE)	PALO PINTO	1	1	17,368	9
7B	P GRAFORD, E. (STRAWN)	PALO PINTO	9	2	49,454	0
7B	A GRAFORD, E. (STRAWN 2880)	PALO PINTO	1	1	6,380	0
7B	A GRAFORD, NW. (STRAWN)	PALO PINTO	1	1	13,806	0
7B	A GRAFORD, SW (CONGLOMERATE, LOWER)	PALO PINTO	2	2	14,788	0 F
7B	P GRAFORD, S. (CONGL.)	PALO PINTO	8	7	120,664	334 F
7B	P GRAFORD, W. (CADDO CONGL.)	PALO PINTO	15	11	180,781	121
7B	A GRAHAM (BIG SALINE)	PALO PINTO	1	1	8,437	0
7B	P GRAHAM (GRAY)	TAYLOR	0	0	0	0
7B	A GRANBURY, N.E. (ATOKA)	HOOD	10	7	61,491	57 F
7B	P GRANBURY, NE (CONGLOMERATE)	HOOD	4	4	172,083	1,301
7B	P GRANBURY, NE. (MARBLE FALLS)	HOOD	36	17	266,957	842 F
7B	A GRANBURY, NORTH (STRAWN)	HOOD	3	3	13,920	0
7B	A GRAND PARTNERS (CONGL.)	STEPHENS	1	0	3,884	0
7B	GRANDBURY, E. (CONGL.)	HOOD	5	3	10,337	0
7B	GRANT SAND (3300)	PARKER	1	1	15,728	13
7B	GRANT (STRAWN, LOWER)	PARKER	3	3	43,807	3
7B	A GRAVES-COLEMAN (JENNINGS)	COLEMAN	0	0	0	0
7B	A GRAYFORD, WEST (4100)	PALO PINTO	1	1	5,994	18
7B	GREEN (CADDO LIME)	STEPHENS	0	0	0	0
7B	GREEN (CONGL.)	STEPHENS	0	0	0	0
7B	A GREEN (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	GREEN, E. (DOSS)	STEPHENS	1	1	25,425	12
7B	GREEN SOUTH (CONGL)	SHACKELFORD	2	0	21,464	0 F
7B	A GREEN, SOUTH (LQ. CONGL 4420)	SHACKELFORD	1	0	0	0
7B	SOUTH GREEN (TANNEHILL)	SHACKELFORD	1	0	0	0
7B	GREEN BRANCH (3300)	PARKER	4	4	40,390	0
7B	P GREEN "D" (CONGL)	STEPHENS	2	2	80,512	493
7B	GREEN - MARTIN (MISS)	STEPHENS	1	1	2,071	0
7B	A GREEN SHOW (UPPER CADDO)	EASTLAND	0	0	0	0
7B	GREGORY (STRAWN)	COMANCHE	1	0	0	0
7B	GRESSETT (WINCHELL REEF)	COLEMAN	0	0	0	0
7B	A GREYSTONE (STRAWN)	CALLAHAN	0	0	0	0
7B	GRIEF (FRY)	COLEMAN	1	0	0	0
7B	A GRIFFIN & ANDERSON (MISS.)	EASTLAND	0	0	0	0
7B	P GRIFFIS (CONGL)	SHACKELFORD	0	0	0	0
7B	P GRIMM (GARDNER)	COLEMAN	3	2	90,614	0
7B	GRISHAM-HUNTER (BLUFF CREEK)	THROCKMORTON	0	0	0	0
7B	GROGAN (1300)	PARKER	4	1	13,565	0
7B	GROSVENOR, SW. (MARBLE FALLS)	BROWN	1	0	8,600	38
7B	GROUP (CISCO)	NOLAN	0	0	0	0
7B	A GROUP (MASSIVE)	NOLAN	0	0	0	0
7B	GROUP WEST (CADDO)	NOLAN	1	0	0	0
7B	P GUESS (STRAWN)	PARKER	0	0	0	0
7B	GUINN-DELUNA (CROSS CUT)	COLEMAN	1	1	1,944	0
7B	A GUITAR (COOK)	CALLAHAN	0	0	0	0
7B	P GUITAR (MORAN)	CALLAHAN	3	3	44,645	183
7B	GULLEY (KING SD)	COLEMAN	0	0	0	0
7B	GULLEY (SERRATT)	COLEMAN	1	0	338	0
7B	A GUMBINER (MORRIS)	COLEMAN	1	1	4,237	0
7B	HA DA CA (CHAPPEL REEF)	BROWN	1	0	13,840	0
7B	H.B. BROWN (800)	THROCKMORTON	1	0	0	0
7B	HLM (CADDO)	HASKELL	1	0	0	0
7B	A H.M.N. (CADDO)	STEPHENS	0	0	0	0
7B	A HOH (GRAY)	TAYLOR	0	0	0	0
7B	P H.P.C. (CONGLOMERATE)	EASTLAND	3	3	126,107	174
7B	HPM (CONGL. 4300)	PARKER	3	3	70,716	114
7B	P H. & R. (BEND CONGL)	PARKER	10	7	121,611	361
7B	A H. R. S. BLACK (4400 MISS)	SHACKELFORD	0	0	0	0
7B	H.T.S. (STRAWN)	EASTLAND	0	0	0	0
7B	HEW (JENNINGS)	COLEMAN	1	1	4,875	0
7B	HADLEY (LAKE)	EASTLAND	1	1	129,663	294
7B	P HAGAMAN (3500)	EASTLAND	6	5	97,537	371

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
7B	HAGLER (CONGL.)	PALO PINTO	1	1		123
7B	P HALL-MCLEROY (CADD0)	CALLAHAN	3	1	21,382	458
7B	P HALL-MCLEROY (DUFFER)	CALLAHAN	4	1	39,904	166
7B	HALL-MCLEROY (ELLENBURGER)	CALLAHAN	1	0	0	0
7B	HALLIE (CANYON)	COLEMAN	1	0	432	0
7B	HAMBRIGHT (MORRIS)	COLEMAN	0	0	0	0
7B	A HAMILTON (MARBLE FALLS)	HAMILTON	2	0	6	0
7B	A HAMLIN (SWASTIKA)	JONES	0	0	0	0
7B	A HANVEY (CONGL.)	EASTLAND	1	1	10,756	28
7B	P HANVEY (LAKE SAND)	EASTLAND	8	6	55,511	424
7B	HANVEY (DEAD HORSE CREEK)	EASTLAND	3	0	0	0
7B	HAPPY JACK (LAKE)	CALLAHAN	1	1	5,779	0
7B	HARDIN EAST (CAPPS)	COLEMAN	5	0	0	0
7B	A HARDING BROS. (CADD0, UPPER)	STEPHENS	0	0	0	0
7B	A HARDING BROS. (MISS.)	STEPHENS	0	0	0	0
7B	A HARDY (MARBLE FALLS)	BROWN	2	1	7,033	0
7B	P HARKEN (CONGLOMERATE)	PALO PINTO	17	14	238,591	1,463
7B	HARKEN (CONGLOMERATE, UPPER)	PALO PINTO	3	0	2,343	0
7B	HARP (CANYON REEF)	NOLAN	0	0	0	0
7B	HARPER (DUFFER)	EASTLAND	1	1	63,970	0
7B	A HARRIS (ELLENBURGER)	CALLAHAN	0	0	0	0
7B	HARRIS (JENNINGS)	COLEMAN	0	0	0	0
7B	HARRIS-PAULEY (FRYE)	COLEMAN	0	0	0	0
7B	HARRISON RANCH (STRAWN)	EASTLAND	1	0	0	0
7B	HART RANCH (CONGL. 4150)	PALO PINTO	1	1	71,593	411
7B	HART RANCH (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
7B	P HART RANCH (STRAWN)	PALO PINTO	4	3	33,832	189
7B	HART RANCH (STRAWN 2850)	PALO PINTO	1	1	3,302	0
7B	A HASKELL COUNTY REGULAR	HASKELL	4	0	0	0
7B	HASKELL KEY (1200)	HASKELL	1	0	0	0
7B	A HAT TOP MTN. (JENNINGS LIME)	NOLAN	0	0	0	0
7B	HAWKINS (LOWER SALINE)	EASTLAND	1	1	27,536	686
7B	A HAWKINS (MISS)	EASTLAND	0	0	0	0
7B	HAYMORE (BIG SALINE)	STEPHENS	2	1	17,392	24
7B	A HAYNES (CROSS CUT)	BROWN	10	0	20,461	0 F
7B	HAYNES (CROSS CUT SAND)	COLEMAN	1	1	10,662	0
7B	A HEFLEY (GRAY)	TAYLOR	0	0	0	0
7B	A HEIDENREICH (UPPER MARBLE FALLS)	BROWN	2	0	2,654	58
7B	P HEMPHILL (CROSSCUT)	COLEMAN	2	2	54,617	0
7B	HEMPHILL (GRAY)	COLEMAN	0	0	0	0
7B	P HEMPHILL (JENNINGS)	COLEMAN	5	4	113,215	243
7B	HEMPHILL (MORRIS)	COLEMAN	2	0	0	0
7B	HEMPHILL (KING SAND)	COLEMAN	5	5	46,446	10 F
7B	HENDRICK (BLUFF CREEK)	HASKELL	1	0	9,589	40
7B	A HENDRICK (COOK)	HASKELL	2	0	625	0
7B	HENDRICK (GARDNER, LOWER)	SHACKELFORD	0	0	0	0
7B	HENDRICK (KING SAND)	HASKELL	1	0	255	0
7B	HENDRICK (SWASTIKA)	HASKELL	1	0	5,034	0
7B	HENLEY (DUFFER 2740)	COLEMAN	1	1	3,844	0
7B	P HERBER, EAST (GRAY 4725)	TAYLOR	0	0	0	0
7B	HERMANN (STRAWN)	PARKER	0	0	0	0
7B	P HEROD (LAKE)	EASTLAND	2	2	25,569	0
7B	HERR-KING, WEST (1050)	CALLAHAN	0	0	0	0
7B	HERRING (BRENEKE)	COLEMAN	2	2	2,713	0
7B	HERRING (FRY)	COLEMAN	0	0	0	0
7B	HERRING (WINCHELL)	COLEMAN	3	2	2,676	0
7B	HESLETT (STRAWN)	PALO PINTO	1	1	20,130	0
7B	HICKMAN (CADD0)	SHACKELFORD	1	0	0	0
7B	HIGH HOPES (MORRIS)	TAYLOR	1	1	12,373	0 F
7B	HILL (LAKE-STORAGE)	EASTLAND	11	1	8,091	7,356
7B	HILL, NORTH (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	HILL CITY, (CONGL)	HOOD	1	0	121	0
7B	HILL CITY, W. (MARBLE FALLS)	HOOD	3	2	10,122	0
7B	HILLARY (CANYON)	FISHER	1	1	34,417	34
7B	P HILLVIEW (CADD0)	SHACKELFORD	0	0	0	0
7B	HINES (STRAWN)	PALO PINTO	1	0	0	0
7B	A HINKSON RANCH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	HITTS0N (CONGL)	PALO PINTO	1	1	43,968	0
7B	HOARDS CREEK (MORRIS 2700)	COLEMAN	1	0	0	0
7B	HOBSON (ATOKA CONGL)	PARKER	1	1	9,527	89
7B	A HOG MOUNTAIN (BEND CONGL.)	STEPHENS	2	1	9,843	49
7B	HOG MOUNTAIN (LAKE SAND)	STEPHENS	0	0	0	0
7B	HOGG (HOGG EASTLAND)	EASTLAND	0	0	0	0
7B	A HOGTOWN, WEST (CADD0)	EASTLAND	0	0	0	0
7B	HOLBERT (BEND CONGL.)	PARKER	0	0	0	0
7B	HOLDEN (STRAWN)	PARKER	1	1	3,984	0
7B	A HOLLINS (PENN. SAND)	NOLAN	0	0	0	0
7B	A HOORAY (GREY SAND)	CALLAHAN	0	0	0	0
7B	HOOT (CADD0 CONGL.)	PALO PINTO	1	1	13,028	97
7B	HOPKINS-POPE (MARBLE FALLS)	HOOD	4	1	12,860	0
7B	HORDS CREEK, SOUTH (MORRIS)	COLEMAN	1	1	62,725	7
7B	HORNE (MORRIS)	COLEMAN	0	0	0	0
7B	A HORNSBY (CADD0)	STEPHENS	2	0	8,000	0
7B	A HOUSER (DUFFER)	COMANCHE	1	0	1,966	19
7B	P HOUSTON RANCH (STRAWN)	HOOD	35	29	244,088	136 F
7B	HOWARD (MARBLE FALLS)	BROWN	1	1	17,281	126
7B	A HOWELL (CONGL 3900)	PALO PINTO	2	1	4,863	0 F
7B	A HRUBETZ (ELLEN)	COLEMAN	2	1	33,078	0
7B	HRUBETZ (GRAY)	COLEMAN	1	1	4,687	17 F
7B	HUBBARD CREEK (CADD0)	SHACKELFORD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	1	0	12,881	0
78	HUBBARD CREEK (STRAWN)	SHACKELFORD	0	0	0	0
78	A HUDDLESTON (CISCO 3600)	JONES	0	0	0	0
78	HUDMAN (MARBLE FALLS)	SHACKELFORD	4	4	47,257	0
78	HUDSON (GRAY, LOWER)	COLEMAN	1	0	0	0
78	HUDSON (MORRIS)	COLEMAN	0	0	0	0
78	HUFFSTUTTNER (STRAWN, UPPER)	PARKER	1	0	0	0
78	HUGHES (STRAWN)	EASTLAND	1	0	0	0
78	P HUGHES - ODELL, SW (CONGL)	THROCKMORTON	0	0	0	0
78	A HUMMEL (CADD0)	EASTLAND	1	0	5,970	0
78	HUNT	STEPHENS	0	0	0	0
78	HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	0	0	0	0
78	HUTCHISON, NE. (KING)	CALLAHAN	2	1	1,241	0
78	P HUTCHISON, W. (ELLEN)	CALLAHAN	0	0	0	0
78	HYLTON, NW. (GARDNER SD)	NOLAN	4	4	63,455	476 F
78	I. L. & M. (MARBLE FALLS)	EASTLAND	1	1	16,828	0
78	I. L. & M. (UPPER CONGL.)	EASTLAND	1	1	43,487	198
78	IBEX (CADD0 LIME)	SHACKELFORD	18	17	225,056	288
78	IBEX (MORAN)	STEPHENS	0	0	0	0
78	IBEX (STRAWN 2300)	STEPHENS	0	0	0	0
78	IBEX, EAST (CADD0 LIME)	STEPHENS	2	2	30,691	0
78	IBEX, EAST (LAKE)	STEPHENS M	2	1	1,854	0
78	IBEX, EAST (MARBLE FALLS)	STEPHENS	1	1	19,676	0
78	IBEX, EAST (MORAN)	STEPHENS	2	0	0	0
78	IBEX, EAST (STRAWN WILD)	STEPHENS	1	0	0	0
78	IBEX SOUTH (JENNINGS)	SHACKELFORD	0	0	0	0
78	IBEX, SW (CONGL. LOWER)	SHACKELFORD	1	1	4,047	0
78	A ILES (CONGLOMERATE)	STEPHENS	1	1	3,813	79
78	P INDIANOLA (MARBLE FALLS)	ERATH	9	8	275,647	191
78	INDIANOLA (MISSISSIPPIAN)	ERATH	1	0	0	0
78	INDIANOLA (STRAWN)	ERATH	5	3	75,281	182
78	INDIAN KNOLL (CADD0)	STEPHENS	3	0	85	0
78	A INDIAN KNOLL (CONGL)	STEPHENS	1	0	0	0
78	INKUM (JENNINGS, LIME)	TAYLOR	0	0	0	0
78	IRSFIELD (CONGL)	PALO PINTO	3	1	45,846	24
78	IRSFIELD (3820)	PALO PINTO	0	0	0	0
78	P ISENHOWER (DUFFER)	CALLAHAN	7	5	88,468	199 F
78	P ISENHOWER, SE. (DUFFER)	CALLAHAN	5	5	265,092	539
78	A ISETT (CADD0)	EASTLAND	2	2	15,103	780
78	P ITTLES0N (4300)	PARKER M	6	5	100,551	11 F
78	A IVAN (CONGL. 4000)	STEPHENS	2	0	0	0
78	IVAN (DUFFER)	STEPHENS	1	1	14,835	0
78	A IVAN (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A IVAN, E. (DUFFER)	STEPHENS	0	0	0	0
78	IVAN, NE. (CONGL. 4000)	STEPHENS	3	0	0	0
78	A IVAN, SE. (CONGL.)	STEPHENS	0	0	0	0
78	IVAN, SE. (3900)	STEPHENS	0	0	0	0
78	J A (AVIS)	THROCKMORTON	1	0	0	0
78	P J.B.T. (CONGLOMERATE)	PALO PINTO	7	6	284,919	3,618
78	J.C. (DUFFER)	SHACKELFORD	0	0	0	0
78	P J.J.D. (BEND CONGL.)	PALO PINTO	2	2	36,141	423
78	P J.J.D. (4450 CONGL.)	PALO PINTO	3	3	159,234	1,240
78	A JJ&H (CONGLOMERATE)	SHACKELFORD	0	0	0	0
78	J.L. GRAY (CONGL.)	EASTLAND	1	1	50,263	0
78	A J. LEE (LAKE SAND)	SHACKELFORD	2	0	0	0
78	P J. LITTLEJOHN (PENN)	EASTLAND	6	5	82,856	546
78	A JMJ (MARBLE FALLS)	EASTLAND	16	12	103,623	556 F
78	A JMM (CANYON)	NOLAN	9	9	225,496	960 F
78	P J M M, SOUTH (COOK)	NOLAN	14	14	501,028	1,439 F
78	JMP (STRAWN D)	EASTLAND	2	0	4,185	9 F
78	A JMP (STRAWN SAND)	EASTLAND	1	0	639	0
78	A J.R.F. (GRAY SAND, LOWER)	COLEMAN	1	0	591	6
78	J. R. G. CANYON	CALLAHAN	6	6	135,999	0
78	A J. S. LEWIS (MARBLE FALLS)	BROWN	12	6	8,789	0 F
78	A J. T. RANCH (DUFFER)	EASTLAND	3	3	12,484	184
78	P J. V. T. (CONGL. 4250)	PALO PINTO	16	14	252,223	388
78	P J. V. T. (STRAWN 2400)	PALO PINTO	18	13	220,684	9
78	J. W. BARTLETT (MARBLE FALLS)	COMANCHE	7	3	2,039	0
78	JACK GRIMM (SERRETT)	COLEMAN	0	0	0	0
78	A JACKIE GRIMM (GARDNER SAND)	TAYLOR	1	0	0	0
78	JACKSON (CONGLOMERATE)	STEPHENS	1	1	3,943	123
78	JACKSON (DUFFER)	CALLAHAN	0	0	0	0
78	A JACKSON (STRAWN)	STEPHENS	2	0	0	0
78	JAKE GREEN (ATOKA)	HOOD	2	1	5,675	0
78	JAMES T., (GARDNER)	SHACKELFORD	1	1	3,341	0
78	JAMISON (BEND ARCH)	COLEMAN	1	0	1,145	0
78	JAMISON, SOUTH	COLEMAN	1	0	0	0
78	A JANELLEN (CADD0)	BROWN	29	10	81,784	164
78	JANELLEN (PLACID)	BROWN	3	0	0	0
78	A JANELLEN, SOUTH (FRY)	BROWN	7	3	6,375	139
78	A JANET (GRAY 2600)	COLEMAN	3	0	81,774	430 F
78	JANICE (SADDLE CREEK)	THROCKMORTON	3	0	0	0
78	JASON (BRAZOS RIVER UPPER)	PALO PINTO	1	0	44,273	0
78	JAY JAY (2050)	ERATH	1	1	4,182	0
78	JENAE (MISS.)	BROWN	1	0	90	0
78	A JENNIE FAYE (DUFFER)	CALLAHAN	1	1	12,965	176 F
78	JESSIE LEE (CONGLOMERATE)	EASTLAND	0	0	0	0
78	JESSIE LEE (U. LAKE SAND)	EASTLAND	1	1	9,409	19
78	A JETT (DUFFER)	BROWN	0	0	0	0
78	A JETT (ELLENBURGER)	BROWN	1	1	12,481	11

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A JILL (CONGL. N)	STEPHENS	0	0	0	0
78	JILL (DUFFER)	STEPHENS	1	0	17,374	0
78	A JILL, N. (CONGL. 4050)	STEPHENS	1	1	12,321	0
78	JIM B. GRAY	COLEMAN	3	1	8,411	0
78	A JIM BOB (JENNINGS SD, LO)	COLEMAN	0	0	0	0
78	JIM BOB (JENNINGS SD, UPPER)	COLEMAN	2	0	756	0
78	P JIM NED (MORRIS)	COLEMAN	2	2	25,644	461
78	JIMAX (3710 CONGL.)	CALLAHAN	1	1	36	0
78	JOE BOB (MARBLE FALLS REEF)	BROWN	6	3	47,212	0 F
78	JOE & GRADY DAWS (LOWER STRAWN)	THROCKMORTON	0	0	0	0
78	JOE & GRADY DAWS (STRAWN UPPER)	THROCKMORTON	1	1	10,935	0
78	JOHN DEAN (CONGL. 3850)	PALO PINTO	1	1	8,753	0
78	JOHN DEAN (CONGL. 4000)	PALO PINTO	1	1	32,829	0
78	JOHN CURRY (CADD0)	STEPHENS	2	1	5,557	0
78	JOHN-ED (STRAWN)	EASTLAND	1	0	7,464	0
78	A JOHN K. (GRAY)	CALLAHAN	1	1	148,904	6,680
78	A JOHNNY (CONGL.)	STEPHENS	0	0	0	0
78	P JOHNNY (CONGL. UPPER)	STEPHENS	2	2	31,487	45 F
78	P JOHNSTON GAP (ATOKA)	PALO PINTO	0	0	0	0
78	JONES COUNTY REGULAR (GAS)	JONES	2	0	0	0
78	JONES HILL, SOUTH (KING)	COLEMAN	0	0	0	0
78	JONES & LEWIS (CADD0)	BROWN	2	0	5,056	0 F
78	JONES & LEWIS (MARBLE FALLS)	BROWN	1	0	1,758	0 F
78	A JONISUE BOWDEN (CANYON)	FISHER	0	0	0	0
78	JOPA (CROSS CUT)	COLEMAN	1	0	645	0
78	JOSH THOMPSON (CONGL.)	SHACKELFORD	2	0	1,081	0
78	A JOSHUA (CONGL)	EASTLAND	2	1	5,704	13
78	JOWDY (ELLENBURGER)	COLEMAN	1	0	0	0
78	JOYCE (LAKE SAND)	CALLAHAN	0	0	0	0
78	A JUD, WEST (BEND CONGLOMERATE)	HASKELL	0	0	0	0
78	P JUDY (CADD0)	THROCKMORTON	2	2	126,876	230
78	JULIE ANN (3240 CADD0)	CALLAHAN	2	0	0	0
78	A KAY (CADD0)	BROWN	3	3	49,759	0
78	KOC (WOLFCAHP)	THROCKMORTON	1	0	0	0
78	A KLMN (CONGLOMERATE, LOWER)	SHACKELFORD	1	1	19,750	389
78	KACHINA (CADD0)	COLEMAN	1	0	2,104	28
78	KADANE-BEAUMONT (DUFFER)	SHACKELFORD	2	1	36,305	0
78	KAREN K. (HOPE)	SHACKELFORD	1	0	0	0
78	A KATHRYN (ELLEN)	SHACKELFORD	0	0	0	0
78	A KATLACO-COOK (MISS)	EASTLAND	1	1	39,199	2,015
78	KEECHI CREEK (CONGL 4340)	PALO PINTO	1	1	17,789	35
78	KEECHI CREEK (2100)	PALO PINTO	2	1	13,807	0
78	A KEELER-WIMBERLY,N(SHASTIKA 3680)	FISHER	0	0	0	0
78	KEETER	THROCKMORTON	3	0	0	0
78	KELKERY (STRAWN)	EASTLAND	1	0	479	0
78	KELLEY C. (CONGL)	SHACKELFORD	1	1	5,300	0
78	KELLY (CONGL. 4050)	STEPHENS	1	1	7,433	30 F
78	A KELLY (STRAWN)	STEPHENS	8	8	16,208	61 F
78	A KELSAY (STRAWN)	PARKER	0	0	0	0
78	KEMP (DOG BEND)	COLEMAN	2	1	12,822	141
78	A KEMP (FRY)	COLEMAN	0	0	0	0
78	A KEMP (FRY-LOWER)	COLEMAN	0	0	0	0
78	KEMP (GRAY)	COLEMAN	1	1	2,389	0
78	KEN CAMPBELL (MORRIS)	COLEMAN	1	1	5,689	12
78	KEN ROSE (LO. CONGL.)	SHACKELFORD	1	1	19,262	276
78	KENAN (CONGLOMERATE)	PALO PINTO	0	0	0	0
78	A KERRY (BIG SALINE CONGL.)	STEPHENS	1	1	26,903	58
78	KESSLER (STRAWN)	PALO PINTO	1	1	10,486	0
78	KESSLER (3980)	PARKER	2	2	13,032	2
78	KESSLER (4530)	PARKER	1	0	0	0
78	P KEY (FLIPPEN SAND)	SHACKELFORD	4	0	12,781	0
78	A KEVIN (ATOKA)	PALO PINTO	5	3	6,954	0
78	KEVIN (ATOKA 4470)	PALO PINTO	1	1	98,323	978
78	A KEVIN, NE (ATOKA)	PALO PINTO	1	1	8,922	0
78	KICKAPOO CREEK (3500)	HOOD	1	0	0	0
78	KIDD (STRAWN, UPPER)	PARKER	10	6	53,824	0
78	P KIGHT (CONGL 3750)	STEPHENS	2	2	29,194	93 F
78	KIGHT (DUFFER)	STEPHENS	1	1	12,939	51
78	A KIMBERLIN RANCH (CONGL. 3620)	PALO PINTO	1	1	51,894	776
78	KIMBERLIN RANCH (CONGL. 3700)	PALO PINTO	1	1	7,408	11
78	KIMBERLIN RANCH (CONGL. 3800)	PALO PINTO	1	0	0	0
78	KIMBERLIN RANCH (CONGL. 3850)	PALO PINTO	1	1	40,551	312
78	KINNEBREW (RANGER)	EASTLAND	2	0	0	0
78	KIOWA (MORRIS)	COLEMAN	0	0	0	0
78	KIRBY (MCMILLAN 3000)	TAYLOR	1	0	0	0
78	KIRBY (SERRATT)	TAYLOR	0	0	0	0
78	KIRBY, SW (MC MILLAN 3000)	TAYLOR	0	0	0	0
78	A KIRK	COMANCHE	1	0	11,968	63
78	A KLEINER (DUFFER)	EASTLAND	2	2	10,438	5
78	P KLEINER (LAKE)	EASTLAND	6	4	147,256	265
78	A KLEINER (LAKE SAND)	EASTLAND	3	3	22,442	277
78	A KLEINER (MISSISSIPPIAN)	EASTLAND	0	0	0	0
78	KLEINER (RANGER)	EASTLAND	0	0	0	0
78	KNIGHT (CADD0)	EASTLAND	0	0	0	0
78	KNIGHT (DUFFER, LO. 4050)	STEPHENS	1	1	7,290	132
78	KNOX RANCH (CROSSCUT)	COLEMAN	1	1	47,622	911
78	KOICHI (DUFFER LIME)	ERATH	1	1	1,257	0
78	P KPRICO (CONGL,4000)	STEPHENS	0	0	0	0
78	A KROC (BRENEKE SAND)	COLEMAN	1	0	2	0
78	P KUZELL (CONGLOMERATE)	PARKER	9	8	87,874	92

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
78	L.B.L.	COLEMAN	1	0	9,981	19
78	P L.B.C. (CONGL. 4550)	PARKER	4	4	90,745	153 F
78	L.D.L. (CONGL)	PALO PINTO	1	0	25,161	45
78	A L.C. CLEVINGER (RANGER)	STEPHENS	1	1	9,263	0
78	L. C. CLEVINGER (STRAWN)	STEPHENS	1	1	23,464	0
78	A L. E. T. (MARBLE FALLS)	BROWN	1	1	5,446	0
78	L & H (STRAWN)	EASTLAND	1	0	6,559	73
78	P L.N. (BEND CONGL 3850)	PALO PINTO	0	0	0	0
78	L.T. (JENNINGS 2468)	SHACKELFORD	0	0	0	0
78	L 7 H (MARBLES FALLS)	BROWN	1	1	3,509	0
78	A LACASA (MARBLE FALLS)	STEPHENS	1	1	22,888	194
78	LACASA (1950 STRAWN)	STEPHENS	0	0	0	0
78	LAJUANA (BEND CONGL.)	STEPHENS	1	0	755	0
78	P LAKE ABILENE (HOME CREEK)	TAYLOR	3	2	153,426	1
78	P LAKE ABILENE (4000)	TAYLOR	3	2	25,325	0
78	LAKE BROWNWOOD (CADD0)	BROWN	1	1	19,031	49
78	A LAKE BROWNWOOD (MARBLE FALLS)	BROWN	10	10	79,760	375
78	LAKE BROWNWOOD (2250)	BROWN	1	1	11,406	15
78	A LAKE CISCO (MARBLE FALLS)	EASTLAND	1	1	22,521	0
78	A LAKE COLEMAN (CADD0)	CALLAHAN	0	0	0	0
78	LAKE COLEMAN (CROSS PLAINS)	COLEMAN	5	0	32,091	0
78	A LAKE COLEMAN (GRAY)	CALLAHAN	0	0	0	0
78	LAKE COLEMAN (JENNINGS)	CALLAHAN	0	0	0	0
78	A LAKE COLEMAN (MORRIS)	COLEMAN	1	0	485	0
78	LAKE COLEMAN (MORRIS 2710)	COLEMAN	0	0	0	0
78	A LAKE COLEMAN (MORRIS 2750)	COLEMAN	2	0	0	0
78	LAKE COLEMAN (PALO PINTO, LD.)	COLEMAN	0	0	0	0
78	LAKE COLEMAN (PALO PINTO, UPPER)	COLEMAN	0	0	0	0
78	LAKE COLEMAN, NW (MORRIS)	COLEMAN	0	0	0	0
78	P LAKE CREEK (CONGL)	PALO PINTO	0	0	0	0
78	LAKE DANIELS (STRAWN)	STEPHENS	1	1	25,313	0
78	A LAKE LEON (DUFFER)	EASTLAND	22	17	216,894	1,263 F
78	LAKE MINERAL WELLS (2674 STRAWN)	PARKER	2	1	18,816	1
78	LAKE MINERAL WELLS (3100 CONGL.)	PARKER	1	1	6,406	0
78	LAKE MINERAL WELLS (3800 CONGL.)	PARKER	1	0	0	0
78	LAKE MINERAL WELLS (4000 CONGL.)	PARKER	29	20	260,254	568 F
78	LAKE MINERAL WELLS (4330 ATOKA)	PARKER	1	1	12,887	0
78	LAKE MINERAL WELLS (4526 ATOKA)	PARKER	2	0	1,593	1
78	LAKE MINERAL WELLS (4646 ATOKA)	PARKER	1	1	2,458	5
78	LAKE NECESSITY (STRAWN 1700)	STEPHENS	1	1	20,803	0
78	LAKE NECESSITY (2400)	STEPHENS	2	1	6,277	0
78	A LAKE NECESSITY (2900)	STEPHENS	1	0	0	0
78	LAKE NOVICE (GARDNER)	COLEMAN	3	1	30,783	74 F
78	A LAKE TRAMMEL (CANYON)	NOLAN	1	0	0	0
78	A LAKE TRAMMEL, S. (CANYON)	NOLAN	2	2	27,756	0
78	LAKE WEATHERFORD (ATOKA)	PARKER	2	0	900	0
78	LAKE WEATHERFORD (CONGLOMERATE)	PARKER	9	8	78,046	7
78	LAKE WEATHERFORD (BIG SALINE)	PARKER	3	0	44	0
78	P LAKE WEATHERFORD (STRAWN)	PARKER	2	1	25,426	0
78	P LAKESIDE (CONGL 3960)	STEPHENS	3	3	192,254	406
78	A LAKEWOOD (CADD0)	EASTLAND	2	2	7,137	0
78	LAMBSHEAD (BLUFF CREEK)	THROCKMORTON	2	0	0	0
78	A LAMKIN (RANGER)	EASTLAND	1	0	0	0
78	LANEY (STRAWN)	ERATH	1	0	0	0
78	LANEY, NE (STRAWN 2700)	ERATH	2	0	0	0
78	P LANGDON (CONGL.)	HOOD	0	0	0	0
78	P LANGFORD (DUFFER)	STEPHENS	2	2	32,306	0
78	LANGFORD (STRAWN, LOWER)	PALO PINTO	1	0	0	0
78	LANGFORD (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	A LANGFORD (RANGER)	STEPHENS	2	1	108,481	324
78	LARIAT (BEND CONGLOMERATE)	PARKER	1	1	4,060	0
78	P LARIAT (STRAWN)	PARKER	4	2	28,244	23 F
78	A LARIAT (STRAWN, LOWER)	PARKER	2	1	32,414	0
78	LAURA C. (MISS.)	STEPHENS	1	1	12,040	0
78	LAURA MAE HILL (ELLENBURGER)	CALLAHAN	0	0	0	0
78	A LAVERRELL (MARBLE FALLS)	SHACKELFORD	2	2	12,902	37 F
78	LAW (DUFFER)	STEPHENS	1	1	14,432	3
78	A LAWN	TAYLOR	0	0	0	0
78	A LAWN (GRAY SAND)	TAYLOR	0	0	0	0
78	A LAWN, SOUTHWEST	TAYLOR	1	0	117	0
78	LAX (CONGL)	PALO PINTO	1	0	6,121	6
78	LAYMOND (M.F. LIME)	BROWN	1	1	11,333	0
78	LAZY BEND (CADD0)	PARKER	1	1	20,190	64
78	P LAZY BEND GAS (STRAWN)	PARKER	24	18	244,616	72
78	P LAZY BEND (STRAWN 1950)	PARKER	7	6	41,963	34 F
78	A LEA ANNE (CADD0)	SHACKELFORD	1	1	122,638	0 F
78	LEA ANNE, SW. (CONGL.)	SHACKELFORD	1	0	0	0
78	A LECHE (CADD0)	BROWN	3	0	681	0
78	LEDBETTER, (MARBLE FALLS)	ERATH	2	0	0	0
78	LEDBETTER (COOK SAND)	SHACKELFORD	1	0	1,872	0
78	LEDBETTER (LAKE)	EASTLAND	2	1	2,558	0
78	P LEDBETTER (RANGER)	EASTLAND	8	5	127,958	69
78	LEDBETTER (RANGER 3620)	STEPHENS	1	1	9,840	0
78	P LEE RAY (BOND)	EASTLAND	10	6	374,913	211
78	LEE RAY (CADD0)	STEPHENS	0	0	0	0
78	LEE RAY (CONGLOMERATE)	EASTLAND	2	2	22,725	0
78	P LEE RAY (DUFFER LIME)	STEPHENS	16	12	117,456	138
78	P LEE RAY (DUFFER LIME 3782)	EASTLAND	6	0	111,179	197 F
78	P LEE RAY (LAKE)	STEPHENS	22	13	310,215	299
78	A LEE RAY (MISS.)	STEPHENS	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
78	P	LEE RAY (RANGER)	EASTLAND	M	9	6	114,066	401
78		LEE RAY (STRAWN, LD)	STEPHENS		1	0	0	0
78		LEE RAY (STRAWN SHALLOW)	EASTLAND	M	5	1	6,078	0
78		LEE RAY, NORTH (DUFFER LIME)	EASTLAND		1	1	19,770	84
78	A	LEHMAN (BEND CONGLOMERATE)	EASTLAND		1	0	0	0
78	A	LEM	STEPHENS		1	0	0	0
78		LEN-JACK (BASAL BRECKENRIDGE)	THROCKMORTON		2	2	26,106	0
78		LENNIE BOX (KING SD.)	COLEMAN		0	0	0	0
78		LEON (CONGLOMERATE)	PARKER		15	8	88,325	24
78		LEONARD (DUFFER)	STEPHENS		1	1	21,229	0 F
78		LESIKAR (ATOKA)	PARKER		3	3	62,907	999
78	A	LETHCOE (CONGL.)	STEPHENS		0	0	0	0
78		LEWIS (2620)	SHACKELFORD		0	0	0	0
78	P	LIBERTY OAK (BIG SALINE)	ERATH		24	14	205,302	99
78		LIBERTY OAK (MARBLE FALLS)	ERATH		1	0	0	0
78		LIL AUDREY (COMYN)	BROWN		6	0	41,770	0 F
78	P	LILLY BELL (CONGL.)	STEPHENS		5	5	328,242	171
78	A	LINDA LOU (GARDNER)	COLEMAN		0	0	0	0
78	P	LINDE (FRYE)	EASTLAND		15	13	64,659	0 F
78		LINDLEY-CANYON	TAYLOR		1	0	0	0
78	P	LINK (CADD)	STEPHENS		2	0	8,157	0
78		LINK, DEEP (MISS.-ELLENBURGER)	STEPHENS		0	0	0	0
78		LIPAN (BIG SALINE)	HOOD		1	1	17,250	4
78	P	LIPAN (MARBLE FALLS)	HOOD	M	29	22	137,099	232
78	P	LIPAN (STRAWN)	HOOD		83	48	261,515	0 F
78		LISA B (BEND CONGL)	PALO PINTO		2	2	27,244	1
78	P	LITE (STRAWN)	PARKER		9	7	246,089	0
78		LITTLE (DUFFER LIME)	ERATH		0	0	0	0
78	A	LITTLE CEDAR (UPPER STRAWN)	STEPHENS		0	0	0	0
78	A	LITTLE CEDAR (STRAWN)	STEPHENS		1	1	10,341	0
78		LITTLE LACIE (CANYON SAND)	SHACKELFORD		1	0	3,225	0
78	A	LITTLE LONGHORN (MORRIS)	COLEMAN		2	1	38,723	0
78	P	LITTLE LONGHORN, N (MORRIS)	COLEMAN		2	2	22,985	0
78		LITTLE SANDS (STRAWN 900)	EASTLAND		3	0	586	0
78		LITTLE SANDY (RANGER SAND)	STEPHENS		1	1	57,361	150
78	A	LOCKER (DUFFER)	BROWN		7	0	0	0
78		LOKEY (ATOKA 1200)	HOOD	M	4	2	6,154	0
78	P	LOKEY (ATOKA 1250)	HOOD	M	16	6	54,544	0
78		LOKEY-MITCHELL (CONGL.)	HOOD		1	1	219,750	844
78		LONE CAMP (ATOKA CONGLOMERATE)	PALO PINTO		0	0	0	0
78	P	LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	M	17	5	107,958	90
78		LONE CAMP (MARBLE FALLS)	PALO PINTO		0	0	0	0
78		LONE CAMP (STRAWN)	PALO PINTO		0	0	0	0
78		LONE CAMP (600)	PALO PINTO		9	0	0	0
78	P	LONE CAMP, NW. (CONGL.)	PALO PINTO		5	4	113,429	510
78	P	LONE CAMP, WEST (CONGL)	PALO PINTO		16	8	352,893	741
78	A	LONE OAK (DOG BEND)	COLEMAN		0	0	0	0
78	A	LONES, EAST (GARDNER "A")	SHACKELFORD		1	0	0	0
78	A	LONES, EAST (GARDNER "B")	SHACKELFORD		1	0	0	0
78	P	LONG RANCH (BEND CONGL.)	PALO PINTO		11	9	1,065,928	2,777 F
78		LOOKOUT (CROSS PLAINS)	COLEMAN		0	0	0	0
78	A	LOST CREEK (BLAKE SAND)	BROWN		1	0	0	0
78	A	LOTT-ALEXANDER (SWASTIKA)	FISHER		1	1	29,898	188
78	A	LOVING	STEPHENS		0	0	0	0
78		LOVING (STRAWN)	STEPHENS		1	0	0	0
78		LOYCE (STRAWN)	EASTLAND		5	1	11,903	0
78		LUCKY (CONGLOMERATE)	SHACKELFORD		0	0	0	0
78	P	LUCKY LANE (MARBLE FALLS LM.)	STEPHENS		4	3	49,324	85 F
78	A	LUCKY THOMAS (MARBLE FALLS)	BROWN		1	0	2,421	0
78		LUKER (BRENEKE)	BROWN		1	0	0	0
78		LUSBY (MARBLE FALLS LIME)	ERATH		3	2	10,209	0
78		LYNDI (DUFFER)	CALLAHAN		2	0	14,457	147
78	A	LYNX-AGUILAR (MORRIS)	COLEMAN		2	2	67,945	0
78		M. B. (STRAWN 3200)	SHACKELFORD		1	1	26,914	0 F
78		M.E.C. (MARBLE FALLS)	BROWN		3	0	434	7 F
78	P	M.E.S. (ELLENBERGER)	PALO PINTO		0	0	0	0
78	A	M. G. C. (BEND)	CALLAHAN		3	1	50,787	49 F
78	A	M. G. C. (BEND, LOWER)	CALLAHAN		0	0	0	0
78		M.G.C. (CADD)	CALLAHAN		1	0	0	0
78	A	M.J.REID (MARBLE FALLS)	BROWN		6	6	45,081	51
78		M&P (STRAWN 3040)	SHACKELFORD		1	0	0	0
78		M-RAY (BEND CONGL)	SHACKELFORD		0	0	0	0
78		M-RAY (GARDNER)	SHACKELFORD		1	0	22,898	0
78		MAC (FRY)	BROWN		1	0	2,883	0
78	A	MACKEY (MISS.)	SHACKELFORD		1	0	608	0
78		MAGIC VALLEY (MARBLE FALLS)	PARKER		1	1	3,569	94
78	A	MAGNUM (CONGL)	BROWN		8	6	29,394	55 F
78		MAGNUM, N (BEND LOWER)	EASTLAND		0	0	0	0
78		MALES (STRAWN)	PARKER		1	1	10,560	7
78	P	MALES (4300)	PARKER		10	8	82,065	33
78	P	MALES (4650)	PARKER		5	3	84,968	368
78	P	MALES (4850)	PARKER		17	14	274,290	504 F
78	P	MALLORY (STRAWN)	PALO PINTO		2	1	7,839	0
78	P	MANGUM (FRY)	EASTLAND		2	0	0	0
78		MANGUM (RANGER)	EASTLAND		0	0	0	0
78	A	MANGUM, NORTH (3200)	EASTLAND		5	5	51,267	405 F
78	A	MANGUM, SOUTH (U.MARBLE FALLS)	EASTLAND		4	0	17,467	95
78	A	MANGUM, WEST (3100)	EASTLAND		7	0	13,110	27 F
78	A	MANNING-OCONNOR (CADD)	STEPHENS		3	2	14,947	114
78		MANNING-OCONNOR (MORAN)	STEPHENS		0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	MARANATHA (STRAWN)	PALO PINTO	1	0	9,740	0
78 P	MARBLE FALLS (4070)	PALO PINTO	2	0	0	0
78 A	MARGE, E. (CADD0)	CALLAHAN	0	0	0	0
78 A	MARGE, E. (CONGL.)	CALLAHAN	0	0	0	0
78	MARGE E.(GRAY SD.	CALLAHAN	1	0	5,004	0
78	MARGE, E. (LAKE UP.)	CALLAHAN	0	0	0	0
78	MARGE, E (MARBLE FALLS)	CALLAHAN	0	0	0	0
78 A	MARGE, E (4040)	CALLAHAN	6	0	14,921	155 F
78	MARGIE (CONGL)	CALLAHAN	1	1	36,119	0
78	MARGIE LOUISE (ELLEN)	CALLAHAN	0	0	0	0
78	MARIAN (COOK)	THROCKMORTON	1	0	0	0
78 A	MARIANAS (GARDNER)	COLEMAN	0	0	0	0
78	MARIANAS, S. (GARDNER)	COLEMAN	2	1	31,851	0
78	MARIE E. (CONGLOMERATE)	SHACKELFORD	1	0	0	0
78 A	MARISA (GRAY)	COLEMAN	1	0	0	0
78 P	MARMAC (MARBLE FALLS)	PARKER	14	4	94,866	118
78 P	MARSAN (CONGL.)	EASTLAND	19	15	522,544	340 F
78	MARSHA (CADD0)	SHACKELFORD	1	0	0	0
78	MARSHA (CONG)	SHACKELFORD	2	1	33,760	0 F
78	MARSHA (MISS)	SHACKELFORD	0	0	0	0
78	MARSTON SPUR (MARBLE FALLS)	PALO PINTO M	1	0	0	0
78	MARY NORRIS (CONGL. 4000)	PALO PINTO	1	0	0	0
78	MARY SUSAN (FRY)	COLEMAN	1	0	0	0
78 A	MASK (CADD0)	CALLAHAN	2	2	44,508	396
78 P	MASK (ELLEN)	CALLAHAN	0	0	0	0
78	MASON (STRAWN, LOWER)	STEPHENS	1	0	0	0
78 A	MASSENGALE (DUFFER)	EASTLAND	3	3	9,312	98
78 A	MATHEWS (BRENKE)	COLEMAN	0	0	0	0
78	MATHEWS (GARDNER)	COLEMAN	0	0	0	0
78	MATIC (RANGER)	EASTLAND	1	0	0	0
78	MATTHEWS (CADD0)	SHACKELFORD	1	0	42,857	0
78 A	MATTHEWS (CONGLOMERATE)	SHACKELFORD	1	1	345	0
78	MATTHEWS (AVIS)	THROCKMORTON	5	0	1,660	0 F
78 P	MATTHEWS (COOK)	THROCKMORTON	5	0	2,982	0 F
78	MATTHEWS (DUFFER)	SHACKELFORD	1	1	16,930	0
78	MATTHEWS (GARDNER SD.)	SHACKELFORD	1	0	50,860	0
78	MATTHEWS (4600 CONGL.)	THROCKMORTON	1	1	21,688	125
78 A	MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	0	0	0	0
78	MAXON (CANYON 800)	BROWN	3	0	0	0
78 A	MAXWELL (MORRIS SAND)	COLEMAN	1	1	33,423	0
78	MAY (UPPER MARBLE FALLS)	BROWN	1	0	0	0
78 A	MAY-GRANT (MARBLE FALLS)	BROWN	3	3	4,789	1
78	MAY-WEST (MARBLE FALLS)	BROWN	1	0	73	0
78 P	MCBRIDE (BEND CONGL.)	STEPHENS	3	3	142,253	251
78 A	MCCAULLEY, N. W. (PALO PINTO)	FISHER	2	0	21,240	113
78 P	MCCLISH-STONE (CONGL, UP)	PALO PINTO	11	8	64,671	33
78 P	MCCLISH-STONE (CONGL, LO)	PALO PINTO	3	3	49,233	25
78	MCCLURE (CONGL)	PALO PINTO	0	0	0	0
78	MCCREA (STRAWN, LD.)	STEPHENS	2	1	10,800	0
78 A	MCCUITION (MARBLE FALLS)	EASTLAND	1	1	6,672	0
78 A	MCCURDY-BLAIR (MISS.)	CALLAHAN	0	0	0	0
78 A	MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	0	0	0	0
78	MCDANIEL (CONGL.)	PARKER	5	3	25,719	0
78	MCFARLAND (JENNINGS)	COLEMAN	2	2	3,533	0
78 A	MCFARLANE (MISS.)	SHACKELFORD	1	0	0	0
78 A	MCGOUGH SPRINGS (CISCD)	EASTLAND	2	0	0	0
78 P	MCINTOSH (BIG SALINE)	HOOD	19	17	102,696	6
78 P	MCINTOSH (STRAWN)	HOOD M	40	28	210,939	274 F
78 A	MCKNIGHT, S. (CONGL.)	THROCKMORTON	1	0	4,756	2,066
78 P	MCLENNAN (MISS)	STEPHENS	3	3	34,369	161
78 A	MCLENNAN - REID (DUFFER)	STEPHENS	1	1	8,102	0
78	MCMILLIAN (STRAWN)	EASTLAND	1	1	2,920	0
78	MCHORDIE (CROSS CUT)	COLEMAN	0	0	0	0
78 A	MCNAY (GARDNER)	NOLAN	0	0	0	0
78	MCNIECE (GRAY 4100)	TAYLOR	2	0	6,378	127
78 A	MC NISH (JENNINGS)	TAYLOR	0	0	0	0
78	MCWILLIAMS-DAVIS (GREY)	COLEMAN	1	1	26,983	83
78 P	MEEKER (CONGLOMERATE 3850)	PARKER M	14	13	211,073	950 F
78	MEEKER (CONGLOMERATE 4000)	PARKER M	19	16	178,479	466 F
78 P	MEEKER (CONGLOMERATE 4400)	PARKER M	41	33	660,720	2,544
78 P	MEEKER (CONGLOMERATE 4800)	PARKER M	41	36	503,453	912 F
78 A	MEEKER (CONGL. 5100)	PARKER	1	1	26,874	9
78 P	MEEKER (STRAWN 2400)	PARKER M	4	3	40,302	66
78 P	MEEKER (STRAWN 2400 NE.)	PARKER	4	4	252,405	22 F
78 P	MEEKER (1500)	PARKER	7	3	46,509	52
78	MEEKER (1700)	JACK M	3	1	15,550	1
78 P	MEEKER (1900)	PARKER	6	2	49,358	0 F
78	MEEKER (2200)	PARKER	1	1	864	0 F
78 P	MEGHREBLIAN (3700)	PALO PINTO	4	3	278,301	1,707 F
78	MELBA (ATOKA)	PALO PINTO	0	0	0	0
78	MELBA (CONGLOMERATE)	PALO PINTO	0	0	0	0
78 P	MELISSA J. (CONGL)	SHACKELFORD	0	0	0	0
78 A	MENEFEE (HOME CREEK)	COLEMAN	0	0	0	0
78 A	MERGNER (MARBLE FALLS)	EASTLAND	0	0	0	0
78	METCALF BEND (STRAWN)	PALO PINTO	0	0	0	0
78	METCALF GAP (BIG SALINE)	PALO PINTO	1	0	8,040	8
78	METCALF GAP, EAST (4000)	PALO PINTO	0	0	0	0
78	METCALF GAP, NE. (CONGL. 3820)	PALO PINTO	1	0	0	0
78 A	MEXIA CREEK (CONGL)	CALLAHAN	1	0	0	0
78	MICHELLE (DUFFER)	STEPHENS	1	1	91,959	101

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
78	MICO (FRY)	BROWN	2	0	711	0
78	P MIDDLE CREEK (CONGL.)	PALO PINTO	4	2	102,416	209
78	P MIFF (CONGL.)	PALO PINTO	8	7	337,848	780
78	A MIKLAR (STRAWN)	BROWN	2	1	3,384	0
78	MILES CATTLE CO. (WINSTON)	PARKER	0	0	0	0
78	MILES CATTLE CO. (BIG SALINE)	PARKER	0	0	0	0
78	MILHAM (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	MILLS	HOOD	2	1	889	0
78	MILLS (ATOKA 4500)	HOOD	1	1	1,553	0
78	MILLSAP (MARBLE FALLS)	PARKER	3	2	12,174	7
78	MILLSAP (700)	PARKER	0	0	0	0
78	MILLSAP, E. (BEND CONGL., GAS)	PARKER	9	4	65,712	0
78	MILLSAP, E. (CONGL. 4300)	PARKER	1	0	7,378	14
78	MILLSAP, N. (STRAWN)	PARKER	1	0	244	0
78	MILLSAP, SE. (CONGL. 4900)	PARKER	1	1	1,961	0
78	A MILO (JENNINGS)	BROWN	1	0	337	0
78	MINDY S. (BLUFF CREEK)	SHACKELFORD	1	0	0	0
78	MINERAL WELLS (ATOKA, UPPER)	PALO PINTO	1	1	15,990	5
78	P MINERAL WELLS (BIG SALINE)	PALO PINTO	38	30	610,657	1,728
78	MINERAL WELLS (CADDO)	PALO PINTO	2	0	280	9
78	MINERAL WELLS (CONGLOMERATE)	PALO PINTO	2	1	43,484	30
78	MINERAL WELLS (CONGL 4540)	PALO PINTO	2	2	81,226	708
78	P MINERAL WELLS (GEORGIA STRAWN)	PALO PINTO	9	4	40,603	3
78	MINERAL WELLS STRAWN "A"	PALO PINTO	1	0	4,064	0
78	MINERAL WELLS (STRAWN, LOWER)	PALO PINTO	3	2	15,437	0
78	P MINERAL WELLS (STRAWN, UPPER)	PALO PINTO	2	2	38,007	224
78	P MINERAL WELLS (STRAWN 2600)	PALO PINTO	3	3	55,957	5
78	P MINERAL WELLS, E. (CONGL.)	PALO PINTO	4	3	22,102	229
78	P MINERAL WELLS, NORTH (BIG SALINE)	PALO PINTO	28	18	458,985	1,152
78	MINERAL WELLS, N. (CONGL, LO)	PALO PINTO	4	4	228,117	605
78	P MINERAL WELLS, N. (ELLENBURGER)	PALO PINTO	3	2	13,268	60
78	MINERAL WELLS, NORTH (STRAWN)	PALO PINTO	2	1	39,345	0
78	MINERAL WELLS, N. (STRAWN 2580)	PALO PINTO	1	0	0	0
78	MINERAL WELLS, S. (ATOKA 4400)	PALO PINTO	2	1	4,071	0
78	P MINERAL WELLS, S (BAUM SAND)	PALO PINTO	2	0	1,996	0
78	P MINERAL WELLS, S. (CONGL)	PALO PINTO	7	3	62,782	88
78	P MINERAL WELLS, S. (CONGL, EAST)	PALO PINTO	0	0	0	0
78	MINERAL WELLS, S. (CONGL, 4000)	PALO PINTO	1	1	7,560	0
78	MINERAL WELLS, S. (CONGL 4140)	PALO PINTO	1	1	73,398	229
78	P MINERAL WELLS, S. (CONGL. 4270)	PALO PINTO	4	3	233,236	1,253
78	MINERAL WELLS, S. (CONGL. 4550)	PALO PINTO	1	0	2,027	0
78	P MINERAL WELLS, S. (GEORGIA CONGL)	PALO PINTO	6	2	57,071	16
78	P MINERAL WELLS, S (PEAK SAND)	PALO PINTO	4	0	20,269	66
78	MINERAL WELLS, S. (PRICE SAND)	PALO PINTO	2	0	10,796	0
78	P MINERAL WELLS, S. (R-GCONGL)	PALO PINTO	4	3	79,031	256
78	P MINERAL WELLS, S. (STRAWN "B")	PALO PINTO	3	2	33,194	0
78	MINERAL WELLS, S. (STRAWN C)	PALO PINTO	2	0	3,034	0
78	MINERAL WELLS, S. (STRAWN "D")	PALO PINTO	0	0	0	0
78	P MINERAL WELLS, S. (STRAWN G)	PALO PINTO	0	0	0	0
78	MINERAL WELLS, S. (STRAWN E)	PALO PINTO	0	0	0	0
78	MINERAL WELLS, S. (STRAWN "H")	PALO PINTO	3	2	27,322	0
78	MINERAL WELLS, S. (STRAWN 2425)	PALO PINTO	0	0	0	0
78	MINERAL WELLS, S. (STRAWN 2850)	PALO PINTO	2	1	10,706	0
78	MINERAL WELLS, S. (STRAWN 3360)	PALO PINTO	1	0	1,375	0
78	P MINERAL WELLS, S. (STRAWN 3680)	PALO PINTO	23	17	220,831	251
78	P MINERAL WELLS (SOUTH STRAWN LO)	PALO PINTO	18	1	192,538	59
78	P MINERAL WELLS SOUTH (STRAWN UP)	PALO PINTO	9	1	19,617	55
78	P MINERAL WELLS, S. (WHITIS SAND)	PALO PINTO	6	4	42,573	0
78	MINERAL WELLS S. (4270)	PALO PINTO	1	0	0	0
78	MINGUS (BIG SALINE)	PALO PINTO	1	0	0	0
78	MINGUS (STRAWN)	PALO PINTO	2	1	5,341	0
78	MINGUS (STRAWN 1500)	PALO PINTO	0	0	0	0
78	MINGUS (STRAWN 1700)	PALO PINTO	2	0	494	0
78	P MINNIE (STRAWN 1380)	ERATH	4	2	21,317	45
78	A MIS RAIZES (DUFFER)	CALLAHAN	7	6	117,420	230
78	MITCHELL (CONGL)	STEPHENS	1	1	814	0
78	MITCHELL (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	MITTIE (CADDO)	COMANCHE	0	0	0	0
78	A MITTIE (MARBLE FALLS)	COMANCHE	50	44	518,158	2,045
78	MOATES (MARBLE FALLS, UPPER)	EASTLAND	1	1	1,059	0
78	P MOBY DICK (CONGL)	PARKER	14	9	177,064	180
78	A MOBY DICK (MARBLE FALLS)	PARKER	4	0	795	15
78	P MOBY DICK (STRAWN)	PARKER	16	8	57,876	16
78	MOBY DICK (UPPER CONGL.)	PARKER	0	0	0	0
78	MOBY DICK (1900 SAND)	PARKER	1	1	17,801	0
78	MOE (3800)	PALO PINTO	1	0	30,054	8
78	MOE (4000)	PALO PINTO	1	0	13,778	6
78	P MOLTON (RAY SAND)	PALO PINTO	3	3	70,311	0
78	A MOMAC (MORRIS)	COLEMAN	1	1	48,796	461
78	MONCRIEF RANCH (STRAWN)	PARKER	0	0	0	0
78	MONTGOMERY (CONGL)	SHACKELFORD	1	1	16,714	0
78	MONTY (CONGL., UPPER)	PALO PINTO	1	1	50,679	83
78	A MOON (DUFFER LIME)	STEPHENS	3	3	38,381	0
78	P MOON (MARBLE FALLS LIME)	STEPHENS	6	4	41,144	532
78	A MOON, SE. (MARBLE FALLS 3940)	STEPHENS	1	1	35,948	285
78	P MOONEY (STRAWN)	PALO PINTO	8	4	83,775	19
78	MOORE (MARBLE FALLS)	COMANCHE	3	1	53,075	0
78	MORAN (MORAN)	SHACKELFORD	0	0	0	0
78	MORAN, E. (2350)	SHACKELFORD	1	0	0	0
78	P MORAN, E. (2800)	SHACKELFORD	2	2	197,040	612

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
78	P MORAN, E. (3660)	SHACKELFORD	3	3	115,555	381
78	MORAN, E. (3645)	SHACKELFORD	0	0	0	0
78	P MORAN, E. (3800)	SHACKELFORD	M 8	7	233,238	200
78	A MORAN, N. (MORAN)	SHACKELFORD	1	0	0	0
78	A MORAN, SE (DUFFER)	SHACKELFORD	2	1	90,867	0
78	MORAN, SE (JENNINGS)	SHACKELFORD	1	0	0	0
78	A MORAN, W. (CONGL.)	SHACKELFORD	3	3	235,933	804
78	MORAN-BURTON (CONGL.)	SHACKELFORD	0	0	0	0
78	A MORENO (MARBLE FALLS)	EASTLAND	6	6	57,081	212
78	P MORGAN HILL (MARBLE FALLS)	ERATH	M 79	48	231,783	596 F
78	MORRIS WOODS (M. F. CONGLOMERATE)	EASTLAND	0	0	0	0
78	MORRISON (MARBLE FALLS)	THROCKMORTON	1	0	0	0
78	MORTON (4150)	PALO PINTO	1	1	6,745	0
78	A MT. SION (DUFFER)	PALO PINTO	1	0	0	0
78	A M-RAY (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	1	0	0	0
78	MUIR (STRAWN 4400)	PARKER	13	12	78,105	5
78	A MUNNERLYN (MISS)	STEPHENS	8	8	66,352	99
78	A MURDOCH (DUFFER)	BROWN	11	5	32,544	150
78	MUSGROVE (CONGLOMERATE)	PALO PINTO	2	1	25,555	0
78	A MUSSELMAN (CADD0)	SHACKELFORD	1	1	4,761	0
78	MUSSELMAN (CONGL)	SHACKELFORD	2	1	31,645	35
78	A MUSSELMAN (LAKE SAND)	SHACKELFORD	0	0	0	0
78	MYERS (GARDNER 3615)	CALLAHAN	0	0	0	0
78	P MYERS (JENNINGS 3443)	CALLAHAN	0	0	0	0
78	MYRL (CADD0 REEF)	BROWN	1	1	9,996	0
78	N T R (MORRIS)	COLEMAN	1	0	385	0
78	P NACHLINGER (BRENEKE)	BROWN	2	0	15,152	0
78	NAIL (BLUFF CREEK)	SHACKELFORD	0	0	0	0
78	A NAIL (COOK, UPPER)	SHACKELFORD	1	0	0	0
78	NAIL (HOPE)	SHACKELFORD	1	0	6,450	0
78	A NALL (3500)	STEPHENS	7	7	84,148	224
78	NAN-O (4000 CONGL)	PALO PINTO	2	0	67,252	119
78	NANCY N. (COOK)	SHACKELFORD	1	0	0	0
78	NARCISSA (CADD0)	THROCKMORTON	0	0	0	0
78	NASH (CADD0)	PARKER	1	0	1	0
78	NASH (STRAWN)	PARKER	1	0	0	0
78	NECESSITY (BUCK CREEK)	STEPHENS	0	0	0	0
78	P NECESSITY (DUFFER LIME)	STEPHENS	3	3	126,562	78
78	NECESSITY (MARBLE FALLS)	STEPHENS	2	2	18,478	0 F
78	A NECESSITY (STRAWN 1800)	STEPHENS	2	2	7,754	4
78	A NEECE (GARDNER)	COLEMAN	1	0	313	0
78	P NEELY (BEND CONGL.)	STEPHENS	9	1	41,725	511
78	A NEELY-LAWN (ELLENBURGER)	TAYLOR	0	0	0	0
78	P NELSON SCULLY (STRAWN)	STEPHENS	3	1	9,308	0
78	A NENA GAIL (MORRIS)	COLEMAN	3	2	6,518	0
78	A NENA LUCIA (STRAWN REEF)	NOLAN	5	3	52,674	720 F
78	NEW SALEM (CONGL.)	PALO PINTO	0	0	0	0
78	NEW SEVEN (COOK SAND)	TAYLOR	0	0	0	0
78	NEWELL (CADD0)	SHACKELFORD	2	1	63,859	80 F
78	A NEWELL (MISSISSIPPIAN)	SHACKELFORD	1	1	14,269	99
78	NEWELL (SWASTIKA)	SHACKELFORD	1	0	4,227	0
78	NEWTON FARM (SWASTIKA)	COLEMAN	1	0	0	0
78	NICHOLAS (CADD0)	CALLAHAN	1	0	0	0
78	A NICHOLAS (DUFFER)	CALLAHAN	2	0	0	0
78	NIMROD (CADD0)	EASTLAND	2	2	12,162	0
78	A NIMROD (CADD0 LIME, NE)	EASTLAND	1	0	606	6
78	NIMROD, NE. (LAKE SAND)	EASTLAND	2	2	24,349	0
78	NINETEENTH HOLE (MORRIS)	COLEMAN	1	1	20,461	0
78	NOEL (CONGL.)	THROCKMORTON	0	0	0	0
78	NOLAND (MARBLE FALLS)	PALO PINTO	2	2	35,700	41
78	A NOLEN (KING SAND)	SHACKELFORD	1	0	0	0
78	P NOODLE, W. (PALO PINTO)	JONES	0	0	0	0
78	A NOODLEKIRK (CADD0)	JONES	0	0	0	0
78	A NORAND (CANYON REEF)	FISHER	0	0	0	0
78	P NORRIS (CONGL. 4100)	PALO PINTO	3	3	72,607	0
78	NORRIS (MARBLE FALLS)	PALO PINTO	3	3	47,579	0 F
78	A NORTHEAST AREA	STEPHENS	1	0	511	0
78	NORTHEAST AREA (CADD0 LIME)	STEPHENS	1	0	0	0
78	NORVELL (CANYON LIME)	STEPHENS	0	0	0	0
78	A NORVELL (CONGLOMERATE)	STEPHENS	0	0	0	0
78	NORVELL, SOUTHEAST (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A NOVICE	COLEMAN	0	0	0	0
78	A NOVICE, NORTH (GRAY)	COLEMAN	1	1	39,390	0 F
78	NOVICE, WEST (GARDNER 3700)	COLEMAN	1	1	8,389	0
78	A NOVICE, WEST (GRAY)	COLEMAN	0	0	0	0
78	NOWAK (B. SALINE)	PALO PINTO	0	0	0	0
78	A NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	1	1	14,145	128
78	NUGENT'S NOOK (STRAWN)	CALLAHAN	2	1	2,950	14
78	P O'LAUGHLIN (2800)	PALO PINTO	31	23	368,849	261
78	P O'LAUGHLIN (4000)	PALO PINTO	8	7	157,984	503
78	P O'LAUGHLIN (4200)	PALO PINTO	18	15	350,430	901
78	P O'LAUGHLIN, W. (4200)	PALO PINTO	3	3	70,768	710
78	A ONEAL (CADD0)	STEPHENS	2	2	14,421	5 F
78	A ONEAL (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A ONETA (CADD0)	SHACKELFORD	1	1	11,929	0
78	ONETA (MARBLE FALLS)	STEPHENS	M 2	1	47,959	36
78	A ONETA (MISS)	SHACKELFORD	0	0	0	0
78	A ONETA, N (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	OPLIN, E. (MISS)	CALLAHAN	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	OPLIN, NE. (CADD0)	CALLAHAN	1	1	15,581	0
78	P ORAN (SHALE)	PALO PINTO	3	2	143,507	156
78	P ORAN (4230 CONGL)	PALO PINTO	5	5	138,267	228
78	ORAN, N.(STRAWN)	PALO PINTO	1	1	1,303	0
78	ORAN, NE. (CADD0)	PALO PINTO	M 1	0	0	0
78	P ORAN, NE. (CONGL)	PALO PINTO	M 6	5	72,603	0 F
78	OTIS ROLLINS (MARBLE FALLS)	HOOD	3	1	3,444	0 F
78	P OUTLAW-KEEL (GARDER SD.)	COLEMAN	0	0	0	0
78	A OVALD, SE. (GRAY 4000)	TAYLOR	1	1	26,331	122
78	A OVERALL	COLEMAN	0	0	0	0
78	P OVERCASH (CONGL)	THROCKMORTON	0	0	0	0
78	OVERTON (CONGL. 4960)	PARKER	1	1	87,628	0
78	OXFORD (CADD0)	SHACKELFORD	0	0	0	0
78	P P.K. (CONGL. 4000)	STEPHENS	3	2	84,109	15
78	P PK DAM (CONGLOMERATE "A")	PALO PINTO	5	5	81,634	405
78	P PK DAM (CONGLOMERATE "B")	PALO PINTO	2	2	55,674	417
78	PK DAM (CONGLOMERATE "D")	PALO PINTO	1	1	86,467	1,782
78	P PK DAM (CONGLOMERATE "E")	PALO PINTO	M 6	6	51,998	46
78	A P.K. DAM (CONGL. 3820)	PALO PINTO	3	2	50,893	161
78	PK DAM (MARBLE FALLS)	PALO PINTO	1	0	6	0
78	A P.K. LAKE (CONGL.)	PALO PINTO	2	1	106,926	862
78	A P. K. PARK (CONGL.) 3950	PALO PINTO	1	0	0	0
78	PAINT CREEK (1350)	HASKELL	0	0	0	0
78	PALM (CADD0)	SHACKELFORD	1	0	0	0
78	A PALD DAVIS (DUFFER)	BROWN	10	8	43,843	200
78	A PALD DAVIS (RANGER)	BROWN	1	1	2,950	0
78	PALO PINTO (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
78	PALO PINTO (3900)	PALO PINTO	1	0	0	0
78	PALO PINTO, SW (STRAWN)	PALO PINTO	9	4	53,133	17
78	PALO PINTO, SW (3900 CONGL)	PALO PINTO	1	1	19,921	47
78	A PALO PINTO COUNTY REGULAR	PALO PINTO	8	3	16,722	28
78	PALO PINTO CO. REG. (GAS)	PALO PINTO	M 273	142	1,915,639	3,882 F
78	A PANCAKE-WATTS(ELLENBURGER)	CALLAHAN	1	0	0	0
78	PANNELL SOUTH (CONGL)	SHACKELFORD	1	1	39,149	0
78	A PANNEL, W. (CADD0)	SHACKELFORD	M 2	1	36,310	28
78	PAR (CISCO SAND)	JONES	0	0	0	0
78	PARA-BLOCK (CROSS PLAINS)	CALLAHAN	0	0	0	0
78	PARKS (CADD0 LIME)	STEPHENS	0	0	0	0
78	A PARKS (STRAWN)	STEPHENS	0	0	0	0
78	PARKS PIERCE (STRAWN)	STEPHENS	1	1	5,253	0
78	PARMELLY (FLIPPEN)	TAYLOR	0	0	0	0
78	A PARROTT S. (ELLENBURGER)	CALLAHAN	0	0	0	0
78	PARROTT-ATKINSON (CANYON)	THROCKMORTON	2	0	4,806	0
78	A PARSONS (GRAY)	CALLAHAN	0	0	0	0
78	A PAT KAHAN (MISS)	EASTLAND	4	4	26,161	122
78	PATTON (CONL.)	STEPHENS	1	0	713	24
78	PATTON-BAILEY (STRAWN LOWER)	PARKER	1	0	325	0
78	A PAUL HUNTER (CANYON SAND)	FISHER	1	0	951	0
78	P PAULINE (MISSISSIPPIAN)	CALLAHAN	2	2	18,920	0
78	A PEAKER (STRAWN)	EASTLAND	1	0	1,536	0
78	P PEASTER (ATOKA SAND)	PARKER	3	3	78,203	79
78	P PEASTER (BIG SALINE)	PARKER	14	12	184,119	361 F
78	PEASTER, NORTH (STRAWN)	PARKER	1	1	18,541	11
78	P PEASTER, SE (MARBLE FALLS)	PARKER	8	8	181,188	172
78	A PEEL-WHITE (STRAWN)	EASTLAND	1	1	7,078	0
78	A PEGGY H. (DUFFER)	STEPHENS	1	1	16,528	20
78	P PENN (RANGER)	EASTLAND	10	4	46,716	40
78	PENNINGTON (CONGLOMERATE)	PALO PINTO	1	1	8,513	18
78	A PERIGO (ELLENBURGER)	CALLAHAN	1	0	7,824	2
78	P PERINI (HOME CREEK)	TAYLOR	6	4	214,838	0
78	A PERKINS (CADD0)	CALLAHAN	0	0	0	0
78	PETFUND (FRY)	COLEMAN	1	0	0	0
78	PHOBBIE (SHALE)	PALO PINTO	1	1	11,871	161
78	A PI MA (BRENEKE SAND)	BROWN	1	0	226	0
78	PICCARD (MORRIS)	COLEMAN	1	0	25,898	0
78	P PICKWICK (CONGLOMERATE)	PALO PINTO	5	4	104,407	610 F
78	A PICKWICK (MARBLE FALLS)	PALO PINTO	1	1	65,324	2,330
78	A PICKWICK (STRAWN)	PALO PINTO	5	1	20,118	115
78	A PIERSON (MARBLE FALLS)	COMANCHE	7	7	63,025	423 F
78	A PILGRIM (CONGLOMERATE)	STEPHENS	2	1	16,448	42
78	PINKI (CONGL)	SHACKELFORD	1	0	0	0
78	PIONEER (CADD0)	EASTLAND	1	1	17,452	0
78	P PIONEER, N. (CADD0)	EASTLAND	5	5	75,865	0
78	A PIPPEN (CADD0)	EASTLAND	3	2	17,597	71
78	P PIT-ROM (CONGL. ZONE A)	STEPHENS	4	4	101,475	350
78	PIT-ROM (CONGL ZONE B)	STEPHENS	1	1	4,660	0
78	PITTMAN (CADD0)	SHACKELFORD	1	1	161,058	240
78	PITTMAN (LAKE SAND)	SHACKELFORD	1	1	20,570	3
78	PITTMAN & REYNOLDS (MISS.)	SHACKELFORD	0	0	0	0
78	PITTS (FRY)	BROWN	3	0	11,709	0
78	PITZER (CISCO 3335)	JONES	0	0	0	0
78	P PLUMB (RANGER LOWER)	STEPHENS	M 6	5	208,568	944
78	POOLVILLE (CADD0 CONGLOMERATE)	PARKER	1	1	20,248	12
78	P POOLVILLE, SW. (ATOKA CONGL)	PARKER	0	0	0	0
78	P POOLVILLE, SW. (BEND CONGL.)	PARKER	15	13	218,184	39 F
78	P POOLVILLE, SW. (BEND CONGL. LD.)	PARKER	17	14	186,251	297 F
78	P POOLVILLE, SW.(CADD0)	PARKER	5	4	67,919	149
78	P POOLVILLE, SW. (CONGL. 4700)	PARKER	23	15	156,481	228
78	P POOLVILLE, SW (MARBLE FALLS)	PARKER	7	4	79,169	118
78	P POOLVILLE, WEST (ATOKA)	PARKER	6	5	45,848	3

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A POOLVILLE, W. (STRAWN)	PARKER	6	4	14,513	0 F
78	A POPE-SAYLES (CADDO, LOWER)	STEPHENS	1	0	0	0
78	POPE-SAYLES (CADDO, UP.)	STEPHENS	0	0	0	0
78	PORTER (HARWELL)	PARKER	2	2	16,984	4
78	PORTER (MARBLE FALLS)	HOOD	1	1	36,722	191
78	A POSSUM KINGDOM (BASAL CONGL.)	PALO PINTO	0	0	0	0
78	A POSSUM KINGDOM (CONGL.)	PALO PINTO	4	4	30,208	61
78	POSSUM KINGDOM, WEST (CONGL.)	PALO PINTO	1	1	1,734	0
78	POSTE (MARBLE FALLS)	ERATH	2	0	0	0
78	POTTSVILLE (MARBLE FALLS)	HAMILTON	12	9	134,385	0
78	POTTSVILLE, SOUTH (MARBLE FALLS)	HAMILTON	4	0	0	0
78	POWDER RIDGE (CONGL.)	PALO PINTO	0	0	0	0
78	POYNOR (CONGL.)	HOOD	0	0	0	0
78	PRATT	STEPHENS	0	0	0	0
78	PRECISION (BLUFF CREEK)	HASKELL	M 12	0	4,858	0
78	A PREMATURELY (ELLENBURGER)	CALLAHAN	2	0	19,085	1,049
78	PRIDDY (CADDO)	BROWN	1	1	18,599	5
78	PRINDLE (BLUFF CREEK)	CALLAHAN	1	0	2,382	0
78	PROCO (STRAWN 1410)	PARKER	2	0	0	0
78	P PROCO (STRAWN 1690)	PARKER	11	3	50,568	0
78	A PROCTOR (GARDNER)	TAYLOR	0	0	0	0
78	A PROCTOR (GRAY)	TAYLOR	0	0	0	0
78	P PROLER (BRENEKE)	COLEMAN	9	2	24,574	66
78	PROLER (CROSS CUT)	COLEMAN	3	0	904	0
78	A PROLER (MARBLE FALLS)	COLEMAN	3	0	603	0
78	A PRUET (CONGL.)	CALLAHAN	1	1	6,491	87
78	PUTNAM, NORTH (CADDO)	CALLAHAN	0	0	0	0
78	A PUTNAM, NORTH (DUFFER)	CALLAHAN	3	3	35,224	204
78	PUTNAM, NORTH (FLIPPIN)	CALLAHAN	1	0	0	0
78	P PUTNAM, NE (CONGLOMERATE)	CALLAHAN	8	4	66,778	39
78	P PUTNAM NE (1ST CONGLOMERATE)	CALLAHAN	2	2	38,740	0
78	PUTNAM, NE DUFFER	CALLAHAN	1	1	7,127	16 F
78	A PUTNAM, NE (MISS)	CALLAHAN	2	2	46,896	11
78	PUTNAM, NW. (TANNEHILL)	CALLAHAN	1	0	8,265	2
78	A PUTNAM, SOUTH (CADDO LIME)	CALLAHAN	1	1	18,329	41 F
78	PUTNAM, SOUTH (DUFFER LIME)	CALLAHAN	0	0	0	0
78	PUTNAM, SOUTH (MARBLE FALLS)	CALLAHAN	0	0	0	0
78	A PUTNAM, SE (DUFFER)	CALLAHAN	1	1	4,585	0
78	A PUTNAM, WEST (DUFFER)	CALLAHAN	26	11	14,779	36 F
78	A PUTNAM, WEST (JENNINGS)	CALLAHAN	0	0	0	0
78	PUTNAM, WEST STRAWN	CALLAHAN	1	0	1,320	0
78	PYWACKET, (DUFFER)	PALO PINTO	1	1	31,755	0
78	A QUEST (ELLENBURGER)	CALLAHAN	1	0	24,730	341
78	P R.A.C. (STRAWN)	STEPHENS	5	2	14,168	1,198
78	R. B. (MARBLE FALLS 2420)	BROWN	3	3	36,051	0
78	A RDC (ELLENBURGER)	CALLAHAN	0	0	0	0
78	R.J. BLACK (MARBLE FALLS, GAS)	COMANCHE	M 2	0	0	0
78	R.J. (DUFFER)	STEPHENS	1	1	14,986	0
78	R. J. CAREY (1600)	STEPHENS	0	0	0	0
78	RR & K (2500)	PALO PINTO	1	0	505	0
78	RR & K (2900)	PALO PINTO	1	1	18,218	0
78	P RR&K (3700)	PALO PINTO	0	0	0	0
78	R.S.R. (ATOKA 4300)	PALO PINTO	1	1	11,689	0
78	R.W.B. (CONGL.)	PALO PINTO	1	1	129,218	433
78	R.Z.T. (ELLENBURGER)	CALLAHAN	1	0	8,419	0
78	A RACHELS (MARBLE FALLS)	COMANCHE	0	0	0	0
78	A RAMSEY (CADDO)	CALLAHAN	0	0	0	0
78	RANCHO DE PAZ (CONGL.)	PALO PINTO	1	1	50,998	1 F
78	RANDLE-PUTTEET (CONGL.)	HOOD	1	0	0	0
78	A RANGER	EASTLAND	29	10	65,619	73 F
78	A RANGER (BLACK LIME WEST)	EASTLAND	34	34	266,507	954 F
78	A RANGER (MISSISSIPPIAN)	EASTLAND	1	1	206,907	171
78	RANGER (2935-2955)	EASTLAND	0	0	0	0
78	RANGER (3120 CONGL.)	EASTLAND	1	0	17,198	80
78	RANGER (3216 CONGL.)	EASTLAND	0	0	0	0
78	A RANGER (3550 CONGL.)	EASTLAND	1	1	13,502	334
78	A RANGER, NW (MARBLE FALLS)	EASTLAND	M 75	68	736,103	4,719 F
78	A RANGER, SOUTH (MARBLE FALLS)	EASTLAND	1	1	50,503	150
78	RANGER, WEST (MARBLE FALLS)	EASTLAND	0	0	0	0
78	RANGER-EASTLAND (MARBLE FALLS)	EASTLAND	0	0	0	0
78	RANGER-EASTLAND (RANGER)	EASTLAND	0	0	0	0
78	A RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	0	0	0	0
78	RAUDIO (CONGLOMERATE)	ERATH	1	0	0	0
78	A RAVEN CREEK (STRAWN)	FISHER	2	1	40,015	241
78	A RAWLS (MARBLE FALLS)	HOOD	1	1	18,161	20
78	RAYCO (ELLEN. 3810)	COLEMAN	0	0	0	0
78	REAGAN (4000)	PALO PINTO	1	0	39	0
78	A REAMES (LAKE SAND)	SHACKELFORD	0	0	0	0
78	A REAMES, WEST (SWASTIKA)	HASKELL	2	0	1,032	71
78	A REB (MARBLE FALLS)	EASTLAND	68	63	673,184	3,741 F
78	A REBECCA (MARBLE FALLS)	EASTLAND	9	9	38,729	469
78	P RECTOR (MARBLE FALLS)	PALO PINTO	31	22	694,730	675
78	RECTOR, E. (STRAWN 1700)	PALO PINTO	0	0	0	0
78	RED (STRAWN)	PALO PINTO	1	0	0	0
78	P RED CREEK (DOTHAN)	HASKELL	0	0	0	0
78	RED HORSE (BEND CONGLOMERATE)	CALLAHAN	1	0	0	0
78	RED HORSE (COOK)	CALLAHAN	1	0	0	0
78	A RED HORSE (HOPE)	CALLAHAN	0	0	0	0
78	P RED HORSE (LAKE SAND, LG.)	CALLAHAN	2	2	47,285	330
78	RED HORSE (900)	CALLAHAN	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	REDDIN (SWASTIKA)	TAYLOR	0	0	0	0
78	A REEVES (ELLENBURGER)	COLEMAN	5	1	16,712	1,214
78	P REILLY RANCH (CONGL.)	PALO PINTO	5	4	46,651	33
78	REN (CANYON REEF)	JONES	1	0	0	0
78	A RENO (CADDO)	PARKER	2	2	33,222	159
78	P RENO (CONGL.)	PARKER	72	54	2,245,079	4,301 F
78	P RENO (CONGL. UPPER)	PARKER	17	16	327,961	80 F
78	A RENO (STRAWN 2900)	PARKER	3	2	12,819	4
78	REYNOLDS, P. (STRAWN 2100)	STEPHENS	1	1	23,675	0
78	RHODES (STRAWN 1700)	PALO PINTO	6	5	52,758	0
78	RHONDA (MARBLE FALLS-A-1)	PALO PINTO	2	1	14,014	0
78	RHONDA (STRAWN)	ERATH	0	0	0	0
78	P RHONE RANCH (MORRIS)	COLEMAN	7	7	155,818	0
78	RICHARDS (FRY)	THROCKMORTON	2	0	0	0
78	RICHARDS RANCH	THROCKMORTON	1	0	0	0
78	RICHARDS RANCH (CADDO, LO.)	THROCKMORTON	2	0	538	0
78	A RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	1	1	51,399	2,836
78	RICHARDS RANCH (TANNEHILL, LOWER)	THROCKMORTON	1	0	294	0
78	RICHARDS RANCH (TANNEHILL UPPER)	THROCKMORTON	2	0	1,202	0
78	P RICHARDS RANCH (1830)	THROCKMORTON	0	0	0	0
78	P RICHARDSON (4050)	PALO PINTO	4	3	121,750	260 F
78	P RICHEY (DUFFER)	EASTLAND	10	9	185,991	820
78	A RICHEY (MISS.)	EASTLAND	2	0	27,502	0
78	RICHMOND (CANYON)	BROWN	1	0	7,988	0
78	A RICKELS (CONGLOMERATE)	STEPHENS	8	4	69,476	252
78	A RICKELS (CONGLOMERATE 2ND)	STEPHENS	1	0	12,752	0
78	RICKELS (CONGLOMERATE 3900)	STEPHENS	0	0	0	0
78	RICKELS (MARBLE FALLS CONGL.)	STEPHENS	1	0	0	0
78	A RICKELS (MISS.)	STEPHENS	1	1	7,403	42
78	A RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	0	0	0	0
78	RICKELS, N. (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	1	0	1,456	0
78	P RIEBE (ATOKA CONGL)	PALO PINTO	10	7	118,693	1,385
78	P RIFE (CONGL. 3900)	PALO PINTO	18	13	310,169	520
78	A RIFE (CONGL 4000)	PALO PINTO	4	3	56,792	137
78	P RIFE (CONGL. 4150)	PALO PINTO	2	0	10,217	35
78	RIFE (ELLENBURGER)	PALO PINTO	0	0	0	0
78	RIFE (1600)	PALO PINTO	1	0	6,573	0
78	P RINGO (CONGL.)	PALO PINTO	3	1	14,684	7 F
78	RINGO (CONG. UPPER)	PALO PINTO	3	1	47,254	248
78	P RINGO (STRAWN)	PALO PINTO	11	7	93,902	0
78	RINGO (3557-3565)	PALO PINTO	3	3	37,846	0
78	RISTER (BEND CONGL.)	EASTLAND	1	1	1,301	0
78	ROBERSON (CADDO)	PARKER	1	0	6,454	0
78	P ROBERTSON (MARBLE FALLS ZONE 5)	EASTLAND	13	10	1,229,955	826
78	ROBIN (GARDNER SAND)	SHACKELFORD	1	1	11,945	0
78	P ROBL (CONGLOMERATE)	PALO PINTO	3	3	369,737	991
78	ROBY, NW. (SWASTIKA 3930)	FISHER	0	0	0	0
78	A ROC (TANNEHILL)	THROCKMORTON	1	0	0	0
78	ROCK CASTLE (CONGL. 4150)	PALO PINTO	1	1	96,009	0 F
78	A ROCKWELL, E. (CONGL.)	SHACKELFORD	2	2	121,411	0
78	ROCKWELL, SOUTH (CONGL.)	SHACKELFORD	1	1	54,548	437 F
78	ROCKWELL (CADDO)	SHACKELFORD	1	1	36,101	268
78	P ROCKWELL (CONGL UPPER)	SHACKELFORD	6	3	118,498	825 F
78	P ROCKWELL (GARDNER)	SHACKELFORD	4	1	196,523	0 F
78	ROCKWOOD (FRY SAND)	COLEMAN	3	1	3,575	0
78	ROCKY CREEK (ELLEN)	CALLAHAN	1	0	686	0
78	A ROCKY MOUNTAIN (COMYN)	CALLAHAN	8	4	26,717	0
78	A ROCKY RIDGE (MARBLE FALLS)	STEPHENS	1	1	30,729	0
78	ROGERS (MORRIS)	COLEMAN	2	1	3,230	0
78	P ROGERS RANCH (CONGL.)	STEPHENS	4	2	24,533	0 F
78	ROGERS RANCH (CONGL. 3900)	STEPHENS	4	3	36,957	0 F
78	A ROSS (MARBLE FALLS LOWER)	PALO PINTO	2	0	3,389	1
78	A ROUGH CREEK RANCH (GARDNER SD.)	COLEMAN	0	0	0	0
78	A ROUND TOP (CANYON)	FISHER	0	0	0	0
78	A ROUND TOP (SWASTIKA)	FISHER	0	0	0	0
78	A ROUND TOP (UPPER CANYON)	FISHER	0	0	0	0
78	ROUND TOP (4500-4525)	FISHER	0	0	0	0
78	A ROUND TOP, NW. (SWASTIKA)	FISHER	0	0	0	0
78	A ROUSSEAU (MARBLE FALLS)	BROWN	1	0	0	0
78	A ROWAN & HOPE (PENN. REEF)	NOLAN	0	0	0	0
78	A ROYALL (MISS)	SHACKELFORD	1	1	2,256	0
78	ROZELLA (CROSS PLAINS)	BROWN	2	2	15,445	0
78	RUCKER (CONGLOMERATE)	COMANCHE	1	1	4,971	0
78	P RUSSELL (DUFFER)	STEPHENS	6	4	35,046	187
78	RUTHY	STEPHENS	0	0	0	0
78	RUTHY, WEST	STEPHENS	0	0	0	0
78	P RUTHY, WEST (ATOKA CONGLOMERATE)	STEPHENS	0	0	0	0
78	A RYAN (CONGL. 4365)	PALO PINTO	8	5	23,044	317 F
78	A S.E.C. (MARBLE FALLS)	BROWN	1	0	8,536	0
78	SMD (FRY)	EASTLAND	3	0	2,216	0
78	SMT (STRAWN)	CALLAHAN	1	1	2,529	0
78	SOC (STRAWN)	EASTLAND	1	1	202	0 F
78	P SABANA (STRAWN)	EASTLAND	2	2	114,167	0
78	A SABANA (3400)	EASTLAND	1	0	6,922	95
78	A SABRA (CROSS CUT)	TAYLOR	1	1	13,618	0
78	SABRA (GREY)	TAYLOR	0	0	0	0
78	ST. ANTHONY, S. (GRAY)	CALLAHAN	2	2	15,639	0 F
78	SALESVILLE, S. (CONGL., LOWER)	PALO PINTO	2	2	35,628	153
78	P SALESVILLE, WEST (CONGL)	PALO PINTO	6	4	109,290	246

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	SALT CREEK (MARBLE FALLS)	BROWN	6	3	8,930	0
7B	A SALT PRONE (CONGL.)	SHACKELFORD	0	0	0	0
7B	A SALT PRONG (COOK)	SHACKELFORD	0	0	0	0
7B	P SAM ELROD (CONGL.)	PALO PINTO	3	0	29,964	0
7B	SANDERS (CONGL., LOWER)	SHACKELFORD	0	0	0	0
7B	SANDERSON (ELLENBURGER)	BROWN	1	0	0	0
7B	SANDIA (CADD)	COLEMAN	1	0	0	0
7B	SANDIA (FRY)	COLEMAN	0	0	0	0
7B	SANDRA K (STRAWN)	PARKER	6	3	19,500	0
7B	SANDY E. (CADD)	SHACKELFORD	1	0	4,976	0
7B	A SANDY HILL (STRAWN SAND)	FISHER	2	1	48,238	202
7B	SANDY RIDGE (STRAWN LIME)	FISHER	0	0	0	0
7B	A SANTA ANNA (BRENEKE)	COLEMAN	6	4	12,521	0
7B	SANTA ANNA (BRENEKE, EAST)	COLEMAN	0	0	0	0
7B	SANTA ANNA (CANYON)	COLEMAN	5	5	15,569	0
7B	SANTA ANNA (CROSS CUT)	COLEMAN	2	0	9,182	0
7B	P SANTA ANNA (MARBLE FALLS)	BROWN	114	99	747,353	269 F
7B	A SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	5	4	12,294	70
7B	SANTA ANNA, NORTH (FRY)	COLEMAN	3	1	932	0
7B	SANTA ANNA, S. (SHALLOW)	COLEMAN	1	0	0	0
7B	SANTA-FE BRYAN (DUFFER)	COMANCHE	0	0	0	0
7B	SANTO (500 SAND)	PALO PINTO	2	2	30,023	0
7B	SANTO (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	SANTO, EAST (3800 CONGL.)	PALO PINTO	1	0	6,230	0
7B	SANTO, N. (BEND CONGL.)	PALO PINTO	2	2	3,623	0
7B	SANTO, N. (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	SANTO, S. (CONGL)	PALO PINTO	2	2	33,022	0
7B	SANTO, S. (MISS)	PALO PINTO	2	1	8,859	0
7B	SANTO, S.E. (CONGL)	PALO PINTO	1	0	0	0
7B	SAP OAK (DUFFER)	ERATH	0	0	0	0
7B	SAP OAK, NE (DUFFER)	ERATH	1	0	0	0
7B	SARAH ELLIS (CADD)	SHACKELFORD	0	0	0	0
7B	SAXON-GUION (GRAY)	TAYLOR	0	0	0	0
7B	SCATTER (BEND)	PALO PINTO	3	1	2,321	3
7B	A SCHKADE (MISS.)	SHACKELFORD	2	2	26,719	0 F
7B	SCHWARTZ (4200)	PARKER	2	0	0	0
7B	SCOTT (STRAWN)	PARKER	0	0	0	0
7B	A SCRANTON	CALLAHAN	1	0	3,681	0
7B	P SCRANTON, NW (DUFFER)	CALLAHAN	6	3	49,825	44
7B	SEALY-SMITH (MORRIS)	COLEMAN	1	0	0	0
7B	A SEAMAN (CONGL.)	PALO PINTO	0	0	0	0
7B	SEAMAN (CONGL. UPPER)	PALO PINTO	2	1	18,826	30 F
7B	SEAMAN (CONGL. 3800)	PALO PINTO	3	2	17,411	14
7B	SEAMAN (CONGL. 4000)	PALO PINTO	2	2	14,446	299 F
7B	SEAN (FRY)	COLEMAN	1	0	139	0
7B	SEDWICK (BEND CONGL.)	SHACKELFORD	1	1	71,070	553
7B	A SEDWICK (LAKE)	SHACKELFORD	0	0	0	0
7B	SEDWICK (MARBLE FALLS)	SHACKELFORD	0	0	0	0
7B	SEDWICK (MISSISSIPPI)	SHACKELFORD	0	0	0	0
7B	SEDWICK, N. (CONGLOMERATE)	SHACKELFORD	0	0	0	0
7B	SERVICE (FRY, LO.)	COLEMAN	0	0	0	0
7B	A SERVICE (FRY, UP.)	COLEMAN	0	0	0	0
7B	SERVICE (GARDNER)	COLEMAN	0	0	0	0
7B	SERVICE (GRAY)	COLEMAN	0	0	0	0
7B	A SET RANCH (CONGL)	PALO PINTO	17	9	217,948	646
7B	SEVEN-ELEVEN (STRAWN)	PARKER	0	0	0	0
7B	SHACKELFORD NE (LAKE SAND)	SHACKELFORD	2	1	31,352	87 F
7B	A SHACKELFORD NE (MISS)	SHACKELFORD	9	8	237,532	529 F
7B	A SHACKELFORD COUNTY REGULAR	SHACKELFORD	3	1	21,605	79 F
7B	SHACKELFORD COUNTY REGULAR (FRY)	SHACKELFORD	0	0	0	0
7B	SHACKELFORD COUNTY REGULAR (GAS)	SHACKELFORD	86	24	402,024	1,488
7B	SHARPE (ATOKA)	PARKER	4	2	18,895	0
7B	A SHELTON (FLIPPEN)	TAYLOR	0	0	0	0
7B	SHELTON (FRY SAND)	COLEMAN	1	0	5,475	0
7B	A SHEP (GRAY SAND)	TAYLOR	0	0	0	0
7B	SHEP, SE (GARDNER SAND LOWER)	TAYLOR	0	0	0	0
7B	A SHEPARD TRAND	STEPHENS	3	1	33,263	131
7B	SHINNERY BEND (WOLFCAMP)	THROCKMORTON	4	0	2,440	0
7B	SHIR-VEN (STRAWN)	EASTLAND	0	0	0	0
7B	A SHOAF-MERGNER (DUFFER LINE)	EASTLAND	1	1	3,875	0 F
7B	A SHOAF-MERGNER (MISS)	EASTLAND	13	3	24,023	135
7B	SHRADER	CALLAHAN	2	0	0	0
7B	SHULTZ (MARBLE FALLS)	COMANCHE	2	2	23,350	0
7B	SIBLEY (MARBLE FALLS)	EASTLAND	0	0	0	0
7B	A SIDNEY (MARBLE FALLS)	COMANCHE	6	0	726	0
7B	SIKES (CADD)	STEPHENS	1	1	12,164	0
7B	SIKES (CONGL.)	STEPHENS	2	1	57,291	0
7B	SILVER CREEK (CONGL.)	PARKER	2	1	221	0
7B	SILVER CREEK (STRAWN)	PARKER	2	2	41,942	0
7B	A SILVER VALLEY	COLEMAN	0	0	0	0
7B	SILVER VALLEY (MORRIS)	COLEMAN	0	0	0	0
7B	SILVER VALLEY, E. (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	SILVER VALLEY, EAST (MORRIS)	COLEMAN	1	1	35,305	0
7B	SILVER VALLEY, NORTH (MORRIS)	COLEMAN	0	0	0	0
7B	SINGLETON (BEND LIME)	ERATH	0	0	0	0
7B	SINGLETON (BIG SALINE)	ERATH	0	0	0	0
7B	SINGLETON (DUFFER)	ERATH	1	0	11	0
7B	SINGLETON (MARBLE FALLS)	ERATH	0	0	0	0
7B	P SIPE SPRINGS (MARBLE FALLS)	BROWN	40	36	201,043	21
7B	SISSY KIDD (PALO PINTO)	CALLAHAN	1	0	29,055	25

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
7B	SITTERLE (3600)	EASTLAND	1	0	831	0
7B	A SITTERLE (3800)	EASTLAND	1	1	13,233	7
7B	SKAGGS (DUFFER)	COMANCHE	2	2	14,165	0
7B	SKAGGS (1150)	COMANCHE	0	0	0	0
7B	SKAGGS (1500)	COMANCHE	2	1	14,654	0
7B	P SKAGGS (2700)	COMANCHE	10	10	134,321	143
7B	SLEMMONS (MARBLE FALLS)	PALO PINTO	1	1	18,588	97
7B	SLOAN (CADDO GAS)	THROCKMORTON	0	0	0	0
7B	SLOAN, SOUTH (CADDO GAS)	THROCKMORTON	0	0	0	0
7B	SMALLEY (LAKESAND CONGL.)	SHACKELFORD	1	0	1,955	0
7B	SMALLEY (MISS CHAPPEL)	SHACKELFORD	1	0	174	0
7B	SMELLEY (MARBLE FALLS 5200)	PARKER	1	1	15,789	51
7B	SMITH (MISS.)	STEPHENS	2	0	0	0
7B	A SMITH (STRAWN)	STEPHENS	0	0	0	0
7B	A SNAVE (OVERALL)	COLEMAN	1	0	1,620	0
7B	A SNEED (STRAWN)	PARKER	1	1	2,005	0
7B	P. SNOW (DUFFER)	EASTLAND	M 21	13	352,181	2,478
7B	A SNOW (RANGER)	EASTLAND	1	1	4,236	0
7B	SNOW (STRAWN)	EASTLAND	1	1	10,046	351
7B	SNOW (STRAWN, UPPER)	EASTLAND	7	3	5,852	259
7B	SNOW, NW. (STRAWN)	EASTLAND	1	1	235	0
7B	A SNYDER (FRY)	COLEMAN	1	0	236	0
7B	A SNYDER (MORRIS)	COLEMAN	2	1	4,990	159
7B	SODA SPRINGS (STRAWN)	PARKER	1	0	23,845	2
7B	A SOMMA SUMMIT (JENNINGS)	COLEMAN	1	1	1,086	0
7B	A SONNY (CADDO)	SHACKELFORD	0	0	0	0
7B	SORELLE (STRAWN)	THROCKMORTON	0	0	0	0
7B	A SO-TEX (CAPPS LINE)	TAYLOR	0	0	0	0
7B	SO-TEX (ODEM SAND)	TAYLOR	0	0	0	0
7B	A SOW BRANCH (STRAWN)	STEPHENS	1	0	0	0
7B	A SPARKMAN (MARBLE FALLS)	COMANCHE	8	1	8,542	0
7B	SPINDOR (MARBLE FALLS)	ERATH	1	0	0	0
7B	P SPRINGTOWN (CADDO)	PARKER	M 5	3	83,346	54
7B	P SPRINGTOWN (5500)	PARKER	7	6	145,209	185
7B	P SPRINGTOWN (5700)	PARKER	3	2	45,808	36
7B	SPRINGTOWN (COMYN)	PARKER	3	1	4,562	0
7B	SPRINGTOWN (ELLENBURGER)	PARKER	1	1	98,937	1,549
7B	P SPRINGTOWN (MARBLE FALLS)	PARKER	6	6	141,461	195
7B	A SPURGIN (CONGL)	SHACKELFORD	3	3	78,754	34
7B	SPURGIN (CONGL. LOWER)	SHACKELFORD	1	0	0	0
7B	STACY (SWASTIKA)	THROCKMORTON	1	0	0	0
7B	STAG CREEK (MISS.)	COMANCHE	0	0	0	0
7B	A STAS. (MISS)	SHACKELFORD	0	0	0	0
7B	A STEPHENS COUNTY REGULAR	STEPHENS	52	24	169,384	2,803
7B	STEPHENS COUNTY REGULAR (GAS)	STEPHENS	M 250	150	1,800,705	9,861
7B	STEWARDSON (ALEXANDER GARDNER)	COLEMAN	2	0	0	0
7B	STEWARDSON (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	STIFF (CANYON LIME)	FISHER	1	1	7,406	0
7B	STOCKSTILL (2200)	PALO PINTO	1	1	2,935	0
7B	STOKES (CROSSCUT)	COLEMAN	1	1	7,233	0
7B	A STOKES (PALO PINTO)	COLEMAN	2	2	7,224	0
7B	A STONE (CROSS PLAINS)	CALLAHAN	1	1	652	0
7B	STONE BRIDGE (BEND CONGLOMERATE)	PARKER	3	3	17,464	40
7B	STOUP (CAMP COLORADO)	COLEMAN	6	0	735	0
7B	STOVER (COOK)	STEPHENS	0	0	0	0
7B	A STOVER (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	STRAHAN (PALO PINTO LIME)	BROWN	4	0	2,062	0
7B	P STRALEY (JENNINGS SAND)	CALLAHAN	6	6	102,204	0
7B	P STRANGER (ATOKA -S-)	PALO PINTO	3	3	67,257	1
7B	STRAWN (BASAL MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	A STRAWN (MARBLE FALLS)	PALO PINTO	4	3	98,446	114
7B	STRAWN (MARBLE FALLS STRAWN)	PALO PINTO	6	4	97,319	103
7B	P STRAWN, EAST (MARBLE FALLS)	PALO PINTO	5	4	41,442	0
7B	P STRAWN, N. (BEND CONGL.)	PALO PINTO	28	16	307,860	1,155
7B	STRAWN, N. (BEND CONGL. A-ZONE)	PALO PINTO	1	1	1,098	0
7B	P STRAWN, N. (BIG SALINE CONGL.)	PALO PINTO	5	4	126,956	929
7B	P STRAWN, N. (DUFFER)	PALO PINTO	2	2	39,108	601
7B	STRAWN, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P STRAWN, N. (POPP CONGL)	PALO PINTO	2	1	24,082	0
7B	A STRAWN, NW. (MARBLE FALLS)	PALO PINTO	4	4	43,622	444
7B	STRAWN, NW. (MARBLE FALLS 3700)	PALO PINTO	0	0	0	0
7B	STRAWN, NW. (MARBLE FALLS 3825)	PALO PINTO	0	0	0	0
7B	STRAWN, NW. (MARBLE FALLS 3960)	PALO PINTO	1	1	12,716	0
7B	P STRONG (CONGL.)	PALO PINTO	6	4	131,248	626
7B	STRONG, SW (CONGL "A")	STEPHENS	M 3	1	91,252	76
7B	P STRONG, SW (CONGL. D)	STEPHENS	5	4	223,638	282
7B	STRONG, SW. (DUFFER)	STEPHENS	M 2	2	6,948	34
7B	A STUART (MARBLE FALLS 3500)	PALO PINTO	0	0	0	0
7B	A STUART (MARBLE FALLS 3700)	PALO PINTO	3	1	10,242	26
7B	STUART (MARBLE FALLS 3860)	PALO PINTO	0	0	0	0
7B	STUART, SOUTH (MARBLE FALLS 3630)	PALO PINTO	1	0	0	0
7B	STUART HEIRS (STRAWN SAND)	PALO PINTO	1	0	0	0
7B	SUN BELT (ATOKA)	HOOD	6	4	6,503	13
7B	SUN BELT (STRAWN)	HOOD	6	2	18,874	0
7B	P SUZY (ELLENBURGER)	CALLAHAN	5	5	117,995	4,607
7B	SWAGER (1266-1272)	SHACKELFORD	0	0	0	0
7B	SWAN (CANYON REEF)	JONES	0	0	0	0
7B	A SWAN (SADDLE CREEK)	JONES	0	0	0	0
7B	SWEET ALICE (CROSS PLAINS)	CALLAHAN	0	0	0	0
7B	A SWEET ALICE (ELLENBURGER)	CALLAHAN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	SWEET SPRINGS (CADD0 3200)	PARKER	1	1	6,150	0
78	SWEET SPRINGS (CONGL.)	PARKER	1	1	12,550	0
78	SWEET SPRINGS (2900)	PARKER	1	0	0	0
78	SWENSON (STRAWN)	STEPHENS	0	0	0	0
78	SWENSON (3815)	PALO PINTO M	1	1	59,930	0
78	SWENSON 115 (TANNEHILL GAS)	THROCKMORTON	1	0	6,795	0
78	SWENSONS (INDIAN CREEK)	THROCKMORTON	1	0	805	0
78	A SYLVESTER (GOEN)	FISHER	1	1	33,990	144
78	P T.E.C. (CADD0)	EASTLAND	6	4	46,361	118 F
78	P TJS (CONGL 4200)	PALO PINTO	4	1	16,486	14
78	T.J.M. (COTTONDALE LIME)	PARKER	1	0	0	0
78	A TAFF (CADD0)	EASTLAND	1	0	0	0
78	TALPA (JENNINGS)	COLEMAN	0	0	0	0
78	TALPA (JENNINGS, S)	COLEMAN	1	1	11,807	631
78	P TALPA (PALO PINTO A)	COLEMAN	18	17	195,895	1,330
78	TALPA (SERRATT)	COLEMAN	1	1	3,920	18
78	TALUS (CONGL)	PALO PINTO	2	1	18,309	184
78	P TAMCO (GRAY)	COLEMAN	2	2	250,906	1,102
78	TAPATIO (STRAWN)	SHACKELFORD	1	0	975	0
78	TAYLOR (CADD0)	EASTLAND	1	1	19,725	4
78	TAYLOR (CADD0 LIME)	STEPHENS	1	0	0	0
78	TAYLOR COUNTY REGULAR (GAS)	TAYLOR	3	1	27,907	307
78	A TAYLOR-WILSON (CONGLOMERATE)	STEPHENS	1	1	3,640	11
78	P TAYLOR-WILSON (DUFFER)	STEPHENS	5	5	151,374	347
78	TEE JAY (CADD0)	EASTLAND	0	0	0	0
78	P TEE JAY (CONGL)	EASTLAND	5	5	234,151	200
78	A TEE JAY (STRAWN)	EASTLAND	0	0	0	0
78	A TEE JAY (3700)	EASTLAND	2	2	18,591	81
78	P TEE JAY (3750)	EASTLAND	12	8	63,657	135 F
78	A TEE JAY (3900)	EASTLAND	2	2	6,685	13
78	P TEE JAY, N. (CONGL.)	EASTLAND	2	2	48,952	13
78	TEJAS (SWASTICA)	SHACKELFORD	0	0	0	0
78	TEMPLETON (FRY)	COLEMAN	0	0	0	0
78	A TEMPLETON (GARDNER)	COLEMAN	0	0	0	0
78	A TEMPLETON (GRAY)	COLEMAN	2	2	44,998	0
78	A TEMPLETON, NORTH (GRAY)	COLEMAN	0	0	0	0
78	TEXOLINE (MARBLE FALLS)	ERATH	3	0	1,927	0
78	A THEO JIREH (CADD0 REEF, UPPER)	EASTLAND	4	0	36,921	312 F
78	A THOMAS RANCH (CADD0)	NOLAN	1	0	0	0
78	A THORNTON (CAPPS LIME)	TAYLOR	0	0	0	0
78	A THORNTON (MORRIS)	TAYLOR	0	0	0	0
78	A THORNTON, SOUTH (CAPPS LIME)	TAYLOR M	2	2	12,880	77
78	THORP SPRINGS (BONNIE SAND)	HOOD	1	0	0	0
78	THREE ACRES, SOUTH (GARDNER)	CALLAHAN	1	0	0	0
78	P THREE MUSKATEERS (CONGL)	PALO PINTO	0	0	0	0
78	THREE MUSKATEERS (CONGL., UPPER)	PALO PINTO	1	1	44,135	286
78	THREE MUSKATEERS (STRAWN)	PALO PINTO	0	0	0	0
78	THREE WAY (DUFFER)	EASTLAND	1	1	18,064	409
78	A THRIFTY (MARBLE FALLS)	BROWN	6	4	14,987	0
78	P THRIFTY, S. (CHAPPEL REEF)	BROWN	14	8	272,516	1,177
78	P THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	0	0	0	0
78	THROCKMORTON, SW. (COLEMAN JUNC.)	THROCKMORTON	2	0	0	0
78	THROCKMORTON, SW (CONGL.)	THROCKMORTON	0	0	0	0
78	THROCKMORTON, SW (FLIPPEN)	THROCKMORTON	1	0	1,910	0
78	THROCKMORTON, SW (SADDLE CREEK)	THROCKMORTON	1	0	0	0
78	THROCKMORTON, SW (STOCKWEATHER)	THROCKMORTON	4	0	3,465	0
78	A THROCKMORTON COUNTY REGULAR	THROCKMORTON	3	2	20,224	0
78	THROCKMORTON COUNTY REGULAR (GAS)	THROCKMORTON	118	52	337,820	95 F
78	A THUNDERBIRD (CADD0 LIME)	PALO PINTO	1	0	0	0
78	THUNDERCLOUD (GRAY SAND)	COLEMAN	1	1	10,031	0
78	P THURBER LAKE (CONGL.)	ERATH	8	6	343,510	0 F
78	THURBER RANCH (CONGL.)	ERATH	1	0	0	0
78	TILTON (HOPE, UPPER)	CALLAHAN	1	0	0	0
78	P TIM MITCHELL (5300 CONGL.)	PARKER	4	4	142,661	245 F
78	A TIMMONS (CADD0)	PARKER	1	1	17,444	23
78	A TIN CUP (CADD0)	EASTLAND	9	3	32,125	0
78	A TINDALL (STRAWN)	EASTLAND	1	0	0	0
78	TINTOP (ATOKA)	PARKER	5	1	15,552	0
78	TINTOP (ATOKA LOWER)	PARKER	1	0	0	0
78	P TINTOP (STRAWN)	PARKER	7	0	26,431	0
78	TINTOP, E. (4950)	PARKER M	2	0	0	0
78	TIN TOP LIME (1650)	PARKER	4	1	43,450	0
78	TIPTON (CADD0, UPPER)	STEPHENS	2	2	24,755	15
78	TIPTON (MARBLE FALLS)	STEPHENS	0	0	0	0
78	TIPTON, EAST (CADD0, UPPER)	STEPHENS	0	0	0	0
78	A TIPTON, NORTH (CADD0)	STEPHENS	0	0	0	0
78	A TIPTON, N. (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	TOBY J. (250)	STEPHENS	1	0	0	0
78	A TOLAR (CANYON)	FISHER	0	0	0	0
78	TOLAR, E. (CANYON 4400)	FISHER	0	0	0	0
78	TOLBERT (CADD0)	STEPHENS	2	2	16,417	0
78	P TOMERLIN (CONGL)	PALO PINTO M	0	0	0	0
78	TOMERLIN, NW. (CONGL 4366)	PARKER	1	1	12,586	116
78	TOMLIN (LAKE SAND)	EASTLAND M	1	1	6,524	82
78	TONTO (ATOKA, UP)	PARKER	0	0	0	0
78	A TONY PAUL (SWASTIKA)	JONES	1	0	15,473	60
78	TOT (GUNSIGHT)	THROCKMORTON	5	0	799	0
78	P TOTO (BEND CONGL., LOWER)	PARKER	44	30	450,505	208 F
78	P TOTO (BEND CONGL. 5350)	PARKER	6	5	187,625	366
78	P TOTO (CADD0 CONGLOMERATE)	PARKER M	50	47	715,397	784 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
7B	P TOTO (CADDO LIME)	PARKER	6	6	145,407	894 F
7B	TOTO (CADDO 1ST)	PARKER	1	0	0	0
7B	P TOTO (LIME M-1)	PARKER	14	8	159,910	0
7B	TOTO (PARKS LIME)	PARKER	0	0	0	0
7B	P TOTO (STRAWN)	PARKER	15	12	84,723	91
7B	A TOTO (STRAWN, LOWER)	PARKER	2	1	4,737	379
7B	P TOTO, SOUTH (CADDO LIME)	PARKER	3	2	28,129	1
7B	TOTO, SOUTH (LIME M-1)	PARKER	2	1	19,905	7
7B	TOTO, SOUTH (STRAWN)	PARKER	1	0	3,984	0
7B	A TOUCHE (GRAY)	CALLAHAN	1	1	11,612	124
7B	TRAMMELL (CADDO)	STEPHENS	4	1	24,352	0
7B	P TRAMMELL (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	A TREY (COOK)	TAYLOR	0	0	0	0
7B	P TRIANGLE -H- (UPPER GRAY)	COLEMAN	2	1	70,848	199
7B	A TRIANGLE -H- (LOWER GRAY)	COLEMAN	1	0	55,935	1,990
7B	TRICKHAM (CAPPS)	COLEMAN M	13	8	14,398	0
7B	TRICKHAM (CROSSCUT)	COLEMAN	26	16	48,782	0 F
7B	P TRICKHAM (CROSSCUT, LO.)	COLEMAN	26	16	96,027	0 F
7B	TRICKHAM (FRY, UPPER)	BROWN	1	0	0	0
7B	TRICKHAM (JENNINGS)	COLEMAN	1	1	3,486	0
7B	A TRINITY (BOND)	EASTLAND	3	0	1,258	0
7B	A TRIPLE -H- (GRAY)	COLEMAN	2	2	20,473	0
7B	TRIPLE -H- (HOPE)	COLEMAN	1	0	0	0
7B	A TRUAX (MORRIS)	COLEMAN	0	0	0	0
7B	A TUCKCO (CONGL.)	EASTLAND	2	2	54,902	293
7B	A TUGGLE (TANNEHILL)	THROCKMORTON	3	0	1,427	0
7B	A TULIE (DOG BEND)	COLEMAN M	7	3	31,150	290
7B	A TULIE (GARDNER)	COLEMAN	1	0	0	0
7B	P TULLOS (CADDO)	STEPHENS	31	27	205,765	0 F
7B	A TULLOS (DUFFER 4060)	STEPHENS	3	3	56,960	82
7B	TURKEY HILL (TANNEHILL)	HASKELL	1	0	0	0
7B	TURKEY HILL, W. (FRY)	HASKELL	1	0	0	0
7B	TURKEY RUN (UPPER GRAY)	COLEMAN	1	0	2,845	9
7B	A TURNAROUND (GRAY SAND)	CALLAHAN	0	0	0	0
7B	TUWETTUWORK (GRAY)	COLEMAN	1	0	3,728	101
7B	TWIN LAKE (DUFFER)	CALLAHAN	0	0	0	0
7B	A UNION HILL (STRAWN)	STEPHENS	1	0	181	0
7B	UNION HILL (STRAWN, 700)	PALO PINTO	1	0	0	0
7B	UNITED WESTERN (JENNINGS LOWER)	COLEMAN	1	1	13,214	0
7B	A USEX (ELLENBURGER)	COLEMAN	3	0	153	0
7B	A UTEX (GARDNER)	COLEMAN	2	0	0	0
7B	V.G., EAST (HOPE)	SHACKELFORD	2	0	0	0
7B	P VALERA (CROSSCUT)	COLEMAN	5	4	97,252	66 F
7B	VALERA (FRY, UPPER)	COLEMAN	3	1	10,819	9 F
7B	VALERA (KING)	COLEMAN	1	0	0	0
7B	P VALERA (MORRIS)	COLEMAN	3	1	18,594	0
7B	VALERA, N. (GARDNER GAS)	COLEMAN	0	0	0	0
7B	VALERA, NW. (FRY)	COLEMAN	0	0	0	0
7B	VALERA, WEST (GARDNER)	COLEMAN	0	0	0	0
7B	VALERA, WEST (MORRIS SAND)	COLEMAN	0	0	0	0
7B	A VALLE PLATA (MORRIS)	COLEMAN	0	0	0	0
7B	A VAN (MARBLE FALLS)	EASTLAND	4	0	28,944	139 F
7B	VANCANA (CONGLOMERATE)	STEPHENS	1	1	19,311	0 F
7B	VANCANA (DUFFER)	STEPHENS	0	0	0	0
7B	A VAN DYKE (ATOKA)	PALO PINTO	4	3	14,068	139
7B	VAN DYKE (CISCO 600)	PALO PINTO	1	0	0	0
7B	VAN DYKE (STRAWN)	PALO PINTO	2	1	5,228	0
7B	VANCE GARDNER (ALEXANDER-GDNR)	COLEMAN	0	0	0	0
7B	VANCE RANGER (RANGER LIME)	COLEMAN	0	0	0	0
7B	VAUGHAN (DUFFER)	STEPHENS	1	0	0	0
7B	VEAL CREEK (STRAWN)	STEPHENS	0	0	0	0
7B	VEAL STATION (ATOKA CONGL.)	PARKER	0	0	0	0
7B	A VEALE (MARBLE FALLS)	STEPHENS	10	9	554,877	2,733 F
7B	VICTOR (DUFFER LIME)	ERATH	0	0	0	0
7B	VIEW (CISCO)	TAYLOR	7	0	0	0
7B	VIEW (FLIPPEN LIMESTONE)	TAYLOR	2	0	0	0
7B	VIEW, W. (COOK 3120)	TAYLOR	0	0	0	0
7B	P VIRGINIA FRANCES (CROSS CUT)	COLEMAN	2	1	64,014	0
7B	VIRGINIA M. (SWASTIKA)	SHACKELFORD	0	0	0	0
7B	P W-B (CONGLOMERATE)	SHACKELFORD	2	1	3,278	68
7B	P W.G.C. (MARBLE FALLS)	PALO PINTO	3	2	85,380	26
7B	W.G.C. (STRAWN)	PALO PINTO	5	2	12,858	0
7B	WLP (STRAWN)	PALO PINTO	0	0	0	0
7B	A W.P. (CONGL.)	STEPHENS	4	1	31,306	92
7B	A W R M (AVIS)	THROCKMORTON	0	0	0	0
7B	A W-R-M, NORTH (CADDO)	THROCKMORTON	1	1	19,888	0
7B	WADDELL RANCH (CONGL)	PALO PINTO	1	0	0	0
7B	WAGGONER (PALO PINTO)	TAYLOR	0	0	0	0
7B	WAGLEY RANCH (BIG SALINE)	PALO PINTO	0	0	0	0
7B	A WALDROP (STRAWN)	EASTLAND	1	0	115	51
7B	WALKER-BUCKLER (CADDO)	THROCKMORTON	1	1	5,102	2
7B	WALKER-DAVIS (CADDO)	STEPHENS	1	1	264	0 F
7B	A WALKER-DAVIS (CONGL. 3850)	STEPHENS	1	1	2,062	0
7B	A WALKER-DAVIS (CONGL. 3960)	STEPHENS M	9	6	80,707	343
7B	P WALKER-DAVIS (DUFFER LIME)	STEPHENS	5	3	43,525	5
7B	A WALKER-DAVIS (DUFFER 3990)	STEPHENS	1	1	14,395	38
7B	P WALKER-DAVIS (ELLENBURGER)	STEPHENS	0	0	0	0
7B	P WALKER-DAVIS (MARBLE FALLS)	STEPHENS	4	4	46,909	38 F
7B	WALTERS (4900 CONGL.)	PALO PINTO	2	2	80,705	185
7B	WALTHAM (DUFFER)	CALLAHAN	1	1	13,634	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	WANBISHI (DUFFER)	ERATH	0	0	0	0
7B	WARNER (COOK)	COLEMAN	0	0	0	0
7B	A WARNER (GARDNER, LOWER)	COLEMAN	0	0	0	0
7B	WARNER (MORRIS)	COLEMAN	1	0	0	0
7B	WARNER (OVERALL)	COLEMAN	0	0	0	0
7B	A WARREN (GARDNER)	EASTLAND	1	1	2,800	0
7B	WARREN-HENSLEY (GARDNER)	COLEMAN	0	0	0	0
7B	P WARREN-HENSLEY (MORRIS)	COLEMAN	7	4	37,409	0
7B	WATSON (CADDO)	PALO PINTO	1	0	7,576	75
7B	WATSON (STRAWN, LOWER)	PALO PINTO	1	0	0	0
7B	WATSON (CONGL)	THROCKMORTON	0	0	0	0
7B	A WATTS (GARDNER SAND)	NOLAN	7	7	93,918	1,473 F
7B	A WATTS, SOUTH (GARDNER)	NOLAN	0	0	0	0
7B	P WAYLAND	STEPHENS	10	8	38,520	0 F
7B	A WAYLAND (CONGL)	STEPHENS	1	0	7,297	818
7B	WAYLAND, NE. (STRAWN)	STEPHENS	5	2	8,412	0
7B	P WAYLAND, SE, (ATOKA CONGL)	STEPHENS	2	1	11,080	0
7B	P WAYLAND, SE (DUFFER LIME)	STEPHENS	7	4	154,736	206
7B	P WAYLAND, SE (DUFFER LIME, LOWER)	STEPHENS	4	4	126,431	129
7B	WAYLAND, W. (STRAWN 2175)	STEPHENS	0	0	0	0
7B	WEATHERFORD (ATOKA, MIDDLE)	PARKER	6	3	16,544	8
7B	WEATHERFORD (ATOKA UP.)	PARKER	6	4	53,688	0
7B	WEATHERFORD (MARBLE FALLS)	PARKER	2	1	4,694	0
7B	P WEATHERFORD (STRAWN)	PARKER	38	25	174,006	10
7B	WEATHERFORD (STRAWN A)	PARKER	3	0	0	0
7B	WEATHERFORD (1400)	PARKER	1	1	15,117	0
7B	WEATHERFORD, NE. (STRAWN)	PARKER	1	0	0	0
7B	P WEATHERFORD, SE. (1900)	PARKER	9	2	23,476	0
7B	WEATHERFORD, SE (2150)	PARKER	6	3	18,069	0
7B	WEATHERFORD, SE (2200)	PARKER	2	1	1,769	0
7B	A WEATHERFORD, SW. (ATOKA)	PARKER	5	1	1,387	0
7B	WEATHERFORD, SW (ATOKA, LO)	PARKER	1	0	0	0
7B	P WEATHERFORD, SW. (STRAWN)	PARKER	25	16	136,102	0
7B	WEATHERFORD, SW. (1000)	PARKER	1	1	452	0
7B	WEATHERFORD, SW. (2900)	PARKER	2	1	1,961	0
7B	WEATHERFORD, SW (3000)	PARKER	4	4	22,186	0
7B	WEATHERFORD, WEST (ATOKA)	PARKER	4	4	45,146	2
7B	WEEDON (FRY)	CALLAHAN	0	0	0	0
7B	WEED VALLEY (900)	COMANCHE	2	2	10,654	0
7B	A WEED VALLEY (MARBLE FALLS)	COMANCHE	6	6	35,434	0
7B	WEENEDA	BROWN	3	0	692	0
7B	WEILLAN (STRAWN)	PARKER	1	1	19,776	64
7B	WELDON (3900)	PALO PINTO	0	0	0	0
7B	WELLS (CONGLOMERATE)	EASTLAND	1	1	750	23
7B	P WESTICO (MORAN)	CALLAHAN	2	2	51,954	0
7B	A WESTSTAR (FRY)	COLEMAN	1	0	0	0
7B	WHALEN (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	A WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	0	0	0	0
7B	P WHISKEY FLAT (LOWER ATOKA)	PARKER	10	10	73,773	102
7B	WHISTLER BEND (CADDO)	SHACKELFORD	1	1	86,808	0
7B	A WHITE (CAMP COLORADO)	TAYLOR	0	0	0	0
7B	A WHITE FLAT	NOLAN	0	0	0	0
7B	WHITEHEAD S. (ELLENBURGER)	CALLAHAN	1	0	0	0
7B	P WHITT (BIG SALINE)	PARKER	5	3	81,500	75
7B	WHITT (4000)	PARKER	2	2	36,639	44 F
7B	A WHITTLES (CADDO)	COMANCHE	1	1	2,713	0
7B	A WICKHAM (PALO PINTO)	FISHER	0	0	0	0
7B	A WIGINTON (ELLEN.)	CALLAHAN	1	0	0	0
7B	P WILBAR (1600)	PALO PINTO	3	3	91,785	0
7B	WILD CANYON (DUFFER LIME)	STEPHENS	1	1	792	0
7B	A WILDFIRE (GRAY)	CALLAHAN	0	0	0	0
7B	A WILENA (DUFFER)	STEPHENS	0	0	0	0
7B	A WILES (CONGL. 3450)	STEPHENS	1	1	16,227	0 F
7B	WILLEKE (GOEN)	COLEMAN	0	0	0	0
7B	A WILLIAM & JACK	STEPHENS	1	1	4,348	61
7B	A WILLIAMS	COLEMAN	0	0	0	0
7B	WILLIAMS (CADDO)	CALLAHAN	2	1	46,280	0
7B	A WILLIAMS (MARBLE FALLS)	BROWN	6	6	133,359	732
7B	A WILLIAMS, N. (CADDO)	CALLAHAN	0	0	0	0
7B	WILLIE MAE (MARBLE FALL)	PALO PINTO	0	0	0	0
7B	P WILLIE MAE (2ND CONGL)	PALO PINTO	2	2	4,494	60
7B	P WILLIE MAE (3RD CONGL)	PALO PINTO	3	3	125,209	1,959
7B	WILLMAN (BIG SALINE)	ERATH	1	0	0	0
7B	WILSON (CROSS PLAINS)	CALLAHAN	0	0	0	0
7B	WINDHAM (CADDO)	SHACKELFORD	1	1	17,094	0
7B	A WINDHAM (GARDNER)	SHACKELFORD	0	0	0	0
7B	WINDHAM (HOPE SAND)	SHACKELFORD	1	0	0	0
7B	P WINDHAM (MISS. 4850)	SHACKELFORD	2	2	56,067	173
7B	A WINDHAM (TANNEHILL)	SHACKELFORD	0	0	0	0
7B	P WINDHAM, NORTH (MORRIS)	SHACKELFORD	8	7	90,074	0
7B	WINDHAM, WEST (1775)	CALLAHAN	0	0	0	0
7B	A WINDHAM, WEST (3400)	CALLAHAN	2	1	4,717	0
7B	A WINFREY (BLAKE SD.)	BROWN	4	0	0	0
7B	WINSTON (STRAWN 2340)	STEPHENS	1	1	2,960	0
7B	WINSTON RANCH (BIG SALINE)	PARKER	13	7	23,868	0
7B	WITHEE (LAKE SAND)	EASTLAND	0	0	0	0
7B	P WOLF (FRY SAND)	COLEMAN	0	0	0	0
7B	A WOLF (SERRATT)	COLEMAN	3	0	0	0
7B	A WOLF (SERRATT LOWER)	COLEMAN	1	0	0	0
7B	WOLFGONG (STRAWN)	PALO PINTO	1	0	4,778	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A	WOOD (STRAWN)	EASTLAND	0	0	0	0
78		WOODFIN (MARBLE FALLS)	PARKER	1	1	22,370	0
78		WOODLEY-THORPE (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78		WOODS (STRAWN 2800)	PARKER	0	0	0	0
78		WOODSON (GUNSIGHT)	THROCKMORTON	3	0	7,082	0
78		WOODSON, EAST (CADD0)	THROCKMORTON	0	0	0	0
78	A	WOODSON, NORTH (CADD0 UPPER)	THROCKMORTON	0	0	0	0
78	A	WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	0	0	0	0
78	A	WOOLFOLK (MARBLE FALLS)	SHACKELFORD	1	1	13,914	0
78		WORLEY (STRAWN)	PARKER	2	2	12,066	19
78	P	WORSHAM-ATKINS (STRAWN)	PARKER	15	5	151,601	0
78		WRIGHT (H.F. CONGL.)	EASTLAND	0	0	0	0
78		XLT (DUFFER)	COLEMAN	1	1	12,591	0
78		X-RAY (MARBLE FALLS)	ERATH	95	85	439,032	397
78		X-RAY (RANGER)	ERATH	1	1	192	0
78		X-RAY (RANGER 3130)	ERATH	1	1	6,691	151
78		X-RAY, NE (MARBLE FALLS)	ERATH	0	0	0	0
78		X-RAY S.(MARBLE FALLS)	ERATH	2	0	7,734	0
78		X-RAY S.(MARBLE FALLS, LD.)	ERATH	1	0	0	0
78		YATES (CONGLOMERATE)	STEPHENS	1	0	6,750	0
78	P	YEATS (CONGLOMERATE)	PALO PINTO	3	2	19,206	35
78	A	YELLOW WOLF (ODOM LIME)	NOLAN	0	0	0	0
78	A	YOUNG (MISS.)	SHACKELFORD	1	1	15,458	0
78		ZENO (MORRIS)	COLEMAN	1	1	83,549	0
78	P	ZOURETTE (MARBLE FALLS)	COMANCHE	7	1	10,228	0
78	P	ZOURETTE, N (MARBLE FALLS)	COMANCHE	6	1	34,666	0
78	A	ZULA (JENNINGS)	COLEMAN	1	0	0	0
78		ZULA (KING)	COLEMAN	2	2	2,755	22
78		DISTRICT TOTAL	2,278	8,927	5,339	93,045,161	298,953

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WILDCAT	000000000000	0	0	0	0
7C	A ACR (CANYON)	COKE	0	0	0	0
7C	P AMN (HARKEY)	TOM GREEN	2	2	59,251	260
7C	A ADAMC (DEVONIAN)	UPTON	2	0	0	0
7C	ADAMS (CANYON SAND)	SUTTON	2	0	486	0
7C	P ADAMS-BAGGETT RANCH (CANYON SD.)	CROCKETT	217	196	1,452,077	0 F
7C	ADDIE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	ADDIE (PENN)	CROCKETT	1	1	8,331	40 F
7C	P ALDWELL RANCH (CANYON)	SUTTON	M 119	90	3,785,483	155 F
7C	A ALEXANDER (MORRIS)	RUNNELS	0	0	0	0
7C	ALLCORN (FRY, LO.)	RUNNELS	2	1	3,618	0
7C	P ALLISON (DETRITAL)	TERRELL	8	5	76,089	1,157
7C	ALLISON (DETRITAL -B-)	TERRELL	1	1	57,314	868
7C	ALLISON (DEVONIAN)	TERRELL	5	4	75,113	649
7C	A ALLISON (FUSSELMAN)	TERRELL	0	0	0	0
7C	ALLISON, SOUTH (DETRITAL)	TERRELL	1	1	17,030	0
7C	P AMACKER-TIPPETT (DEVONIAN)	UPTON	19	11	803,803	32,382 F
7C	A AMACKER-TIPPETT (STRAWN)	UPTON	2	2	273,994	2,177
7C	AMACKER-TIPPETT (STRAWN LO)	UPTON	1	1	43,289	177 F
7C	A AMACKER-TIPPETT (WOLFCAMP)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, E. (DEVONIAN)	UPTON	1	0	4,438	37
7C	AMACKER-TIPPETT, EAST (STRAWN)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, S. (BEND)	UPTON	1	1	12,761	0
7C	A AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SE (BEND 10600)	UPTON	1	1	51,015	0
7C	AMACKER-TIPPETT, SE (STRAWN DETR)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SW (9000)	UPTON	1	1	4,597	0
7C	AMACKER-TIPPETT, W. (BEND)	UPTON	1	0	0	0
7C	P AMERICAN (CANYON)	CROCKETT	41	37	230,585	359 F
7C	AMERICAN (CLEAR FORK)	CROCKETT	0	0	0	0
7C	AMERICAN (CLEAR FORK, UPPER)	CROCKETT	0	0	0	0
7C	A AMERICAN (SPRABERRY A)	CROCKETT	2	2	36,243	109 F
7C	A AMERICAN (SPRABERRY B)	CROCKETT	2	2	1,460	0 F
7C	AMERICAN (STRAWN)	CROCKETT	0	0	0	0
7C	AMERICAN (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A ANDERGRAM (CADD0 LIME)	RUNNELS	0	0	0	0
7C	ANDERGRAM (CAPP'S LIME)	RUNNELS	0	0	0	0
7C	A ANDREW A. (CANYON)	IRION	21	21	1,088,738	13,744
7C	ANGUS (CANYON)	CROCKETT	2	2	29,400	20 F
7C	ANGUS (STRAWN)	CROCKETT	2	2	13,731	0 F
7C	P ANNIE B. (STRAWN)	SCHLEICHER	0	0	0	0
7C	ARLEDGE (MARBLE FALLS)	COKE	0	0	0	0
7C	A ARLEDGE (PENN SAND)	COKE	1	1	3,403	0
7C	ARLENE	SCHLEICHER	4	1	16,761	36
7C	ARLENE (HARKEY)	SCHLEICHER	1	0	2,069	0
7C	A ASH (GARDNER)	RUNNELS	0	0	0	0
7C	A ATRICE (HARKEY SAND)	TOM GREEN	0	0	0	0
7C	ATRICE (STRAWN LIME)	TOM GREEN	1	0	92,979	448
7C	A B & B (MORRIS)	RUNNELS	0	0	0	0
7C	B.F.P. (BEND 10050)	UPTON	0	0	0	0
7C	B.F.P. (DETRITAL)	UPTON	0	0	0	0
7C	B.F.P. (STRAWN)	UPTON	0	0	0	0
7C	B. T. U. (CANYON)	TOM GREEN	0	0	0	0
7C	A BACHELOR HILL (GRAYBURG)	CROCKETT	0	0	0	0
7C	P BAGGETT (CANYON)	CROCKETT	2	0	21,205	0
7C	BAGGETT (CLEAR FORK)	CROCKETT	1	0	489	0
7C	A BAKER RANCH (CANYON)	IRION	21	19	453,192	9,385 F
7C	A BALLINGER (GARDNER)	RUNNELS	0	0	0	0
7C	BALLINGER, N. (JENNINGS SAND)	RUNNELS	1	0	41,259	1,988
7C	A BALLINGER, SOUTH (CAPP'S LIME)	RUNNELS	0	0	0	0
7C	BALLINGER, SE. (FRY)	RUNNELS	0	0	0	0
7C	A BALLINGER WEST (GARDNER)	RUNNELS	3	0	7,579	0
7C	A BALLINGER, WEST (JENNINGS)	RUNNELS	4	0	15,296	50
7C	P BAR-F (CROSS CUT)	MENARD	8	6	183,415	0
7C	A BARNET-AMACKER (FUSSELMAN)	UPTON	0	0	0	0
7C	A BARNHART	REAGAN	1	1	6,414	288
7C	BARR RANCH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	BARRON-CORAL (HARKEY 4370)	TOM GREEN	0	0	0	0
7C	A BASS (CANYON)	KIMBLE	1	0	194	0
7C	BASS (CANYON, LOWER)	KIMBLE	0	0	0	0
7C	P BASS (STRAWN 2400)	KIMBLE	0	0	0	0
7C	A BAUGH (STRAWN)	SCHLEICHER	0	0	0	0
7C	A BEDDO	RUNNELS	0	0	0	0
7C	BEDDO (GRAY)	RUNNELS	0	0	0	0
7C	BEDDO (GRAY 3920)	RUNNELS	0	0	0	0
7C	A BEDDO, N. (PALO PINTO)	RUNNELS	1	0	0	0
7C	BENEDUM (DEVONIAN, GAS)	UPTON	0	0	0	0
7C	A BENEDUM (ELLENBURGER)	UPTON	M 1	0	0	0
7C	P BENEDUM (FUSSELMAN)	UPTON	11	6	193,657	5,112 F
7C	BENEDUM (PENNSYLVANIAN)	UPTON	M 1	1	143,538	367
7C	A BENEDUM (SPRABERRY)	UPTON	1	1	9,161	0
7C	P BENEDUM, NE. (BEND LIME)	REAGAN	3	3	79,898	481 F
7C	BENDIT (GARDNER, GAS)	RUNNELS	1	1	4,528	0
7C	BENDIT, S. (FRY-C-SAND, LO.1)	RUNNELS	1	0	0	0
7C	BERNARD (CAPP'S, UPPER)	RUNNELS	1	0	216	16
7C	BERNARD (FRY, LO.)	RUNNELS	3	2	15,587	4
7C	A BERNARD (GARDNER, LOWER)	RUNNELS	3	0	77	0
7C	BERNETT, WEST (JENNINGS - LIME)	RUNNELS	0	0	0	0
7C	BIG DUSTY (ELLEN, DETRITAL)	SUTTON	0	0	0	0
7C	A BIG ED (GARDNER LIME)	RUNNELS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	BIG FIRE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	BIG LAKE (BEND)	REAGAN	0	0	0	0
7C	BIG LAKE (ELLENBURGER)	REAGAN	0	0	0	0
7C	BIG LAKE (PENNSYLVANIAN)	REAGAN	0	0	0	0
7C	BIG LAKE (STRAWN)	REAGAN	2	2	94,764	381 F
7C	A BIG LAKE, N. (FUSSELMAN)	REAGAN	1	0	30,947	2,015
7C	A BIG LAKE, WEST (FUSSELMAN)	REAGAN	0	0	0	0
7C	BILES (STRAWN)	MENARD	2	1	16,822	0 F
7C	BITTER WEED (LEONARD)	TERRELL	0	0	0	0
7C	BLACKSTONE (WICHITA LIME)	TERRELL	0	0	0	0
7C	A BLOCK 4 (DEVONIAN)	UPTON	1	0	4,566	98
7C	BLOCK 32 (ELLENBURGER)	CROCKETT	0	0	0	0
7C	BLOCK 39-B (ELLEN)	CROCKETT	1	1	19,436	240
7C	A BLOCK 42 (PENN)	UPTON	0	0	0	0
7C	A BLOCK 42 (STRAWN)	UPTON	0	0	0	0
7C	P BLOCK 51 (STRAWN)	CROCKETT	4	4	400,256	10,327
7C	A BLOCK 56 (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	BLOODWORTH (CANYON)	SUTTON	3	3	4,299	0
7C	A BLOODWORTH (5700)	COKE	4	1	3,599	2 F
7C	A BLOODWORTH (5750)	COKE	1	0	6,356	200
7C	BLOODWORTH, E. (5650)	COKE	0	0	0	0
7C	A BLOODWORTH, N. (CANYON 5650)	COKE	2	1	33,855	5
7C	A BLOODWORTH, NE. (5650)	NOLAN	0	0	0	0
7C	A BLOODWORTH, NE. (5750 CANYON)	NOLAN	4	2	43,784	424 F
7C	A BLOODWORTH, SOUTH (5600 SAND)	COKE	2	1	15,256	1,264
7C	A BLOODWORTH, SOUTH (5700 SAND)	COKE	1	1	8,327	189
7C	BLOXOM (DEVONIAN)	UPTON	1	1	11,009	422
7C	BLOXOM (FUSSELMAN)	UPTON	0	0	0	0
7C	BLUE BONNET (CANYON 4600)	SUTTON	0	0	0	0
7C	BLUE DANUBE (DEVONIAN)	UPTON	0	0	0	0
7C	P BOLT, NE (STRAWN)	KIMBLE	0	0	0	0
7C	BOLT, NW. (STRAWN 2000)	KIMBLE	1	0	0	0
7C	BOLT, WEST (2000)	KIMBLE	2	0	46,617	0
7C	A BRALAW (QUEEN, UPPER)	CROCKETT	0	0	0	0
7C	BRANCH, NORTH (ADAMS BRANCH)	SUTTON	2	0	2,773	0
7C	BRANCH, NORTH (CANYON SAND)	SUTTON	3	1	12,404	0
7C	BRANCH, NORTH (ELLEN.)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (STRAWN)	SUTTON	2	0	5,084	0
7C	A BRANCH, S. (CAPPS)	CONCHO	1	0	0	0
7C	P BRANCH, S. (CROSSCUT)	CONCHO	5	4	1,076,039	0
7C	BRANCH, S. (HOME CREEK)	CONCHO	1	1	147,288	0
7C	BRANCH, S. (PALO PINTO)	CONCHO	1	0	0	0
7C	A BRANCH, S. (RANGER)	CONCHO	1	0	0	0
7C	A BRATTON (STRAWN)	MCCULLOCH	0	0	0	0
7C	A BRONTE (GARDNER)	COKE	0	0	0	0
7C	P BROOKS (CANYON-GAS)	IRION	12	9	516,518	4,213
7C	BROOKS (CANYON J)	IRION	0	0	0	0
7C	A BROOKS (CANYON K)	IRION	10	10	598,355	13,079
7C	P BROOKS (CANYON NO. 2)	IRION	0	0	0	0
7C	P BROOKS (CANYON NO. 3)	IRION	0	0	0	0
7C	BROOKS (CANYON 5550)	IRION	0	0	0	0
7C	P BROOKS (CANYON 5900 GAS)	IRION	0	0	0	0
7C	BROOKS (CANYON 6100)	IRION	0	0	0	0
7C	A BROOKS (CANYON 6290)	IRION	0	0	0	0
7C	P BROOKS (LEONARD)	IRION	0	0	0	0
7C	BROOKS (5750)	IRION	0	0	0	0
7C	A BROOKS, SOUTH (CISCO 5600)	IRION	12	10	643,944	4,023 F
7C	BROWN-BASSETT (BROMIDE 12700)	CROCKETT	0	0	0	0
7C	BROWN-BASSETT (DEVONIAN)	TERRELL	1	0	0	0
7C	P BROWN-BASSETT (ELLENBURGER)	TERRELL	43	37	8,016,924	47
7C	P BROWN-BASSETT (SILLURIAN)	TERRELL	2	2	53,639	0
7C	P BROWN-BASSETT (STRAWN)	TERRELL	11	10	594,785	0
7C	P BROWN-BASSETT (WOLFCAMP)	TERRELL	3	3	156,212	759
7C	BROWN-BASSETT (WOLFCAMP 9200)	TERRELL	1	0	0	0
7C	BROWN-BASSETT, NORTH (FUSSELMAN)	TERRELL	0	0	0	0
7C	BROWN-BASSETT, NORTH (STRAWN)	TERRELL	0	0	0	0
7C	BROWN-BASSETT, WEST (SILURIAN)	TERRELL	1	1	782,957	2
7C	BROWN BASSETT, WEST (STRAWN)	TERRELL	0	0	0	0
7C	A BRU-MAR (5900)	SCHLEICHER	0	0	0	0
7C	A BUBBA (GRAY)	RUNNELS	0	0	0	0
7C	A BUCKHORN (ELLENBURGER)	CROCKETT	1	1	26,599	1,276
7C	BUCKHORN (STRAWN)	SCHLEICHER	1	1	17,642	98
7C	BUCKHORN (WILBERNS)	SCHLEICHER	1	1	68,228	12
7C	A BUCKHORN, N. (CANYON 6985)	SCHLEICHER	0	0	0	0
7C	BUCKHORN, S. (STRAWN)	CROCKETT	1	0	708	80
7C	A BUFFALO BLUFF	RUNNELS	1	0	48,932	34
7C	BUFFALO BLUFF (JENNINGS)	RUNNELS	1	1	114,287	427
7C	A BUFFALO CREEK (CADD 6230)	COKE	2	2	15,305	816
7C	BUMP-GATE (STRAWN)	CROCKETT	0	0	0	0
7C	A BURNES (GARDNER)	RUNNELS	1	1	18,150	0 F
7C	A BURNT ROCK (CANYON)	IRION	1	0	0	0
7C	BURNT ROCK (CANYON -B-)	IRION	0	0	0	0
7C	A BURT-OGDEN-MABEE (GARDNER)	COLEMAN	1	0	5,882	146
7C	A BUTLER (CANYON)	SCHLEICHER	0	0	0	0
7C	A BUTTES NORTH (UPPER CANYON A)	IRION	2	2	2,818	0
7C	BYERS (DDG BEND, GAS)	RUNNELS	0	0	0	0
7C	A BYERS (GARDNER)	RUNNELS	6	4	11,384	55
7C	A BYRD (STRAWN)	MCCULLOCH	1	0	0	0
7C	CA (PENN LIME)	SCHLEICHER	1	1	8,459	0
7C	C.C.C. (CAPPS)	RUNNELS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST ND	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
7C	CAL (CANYON-GAS)	IRION	0	0	0	0
7C	A CAL, SOUTH (CANYON)	IRION	0	0	0	0
7C	CAL SOUTH (6900 CANYON)	SCHLEICHER	1	1	64,880	571
7C	A CALLAN (CISCO)	MENARD	2	0	17,919	0
7C	A CALVIN (DEAN)	REAGAN	7	7	478,835	270 F
7C	A CAMAR (PALO PINTO)	SCHLEICHER	1	0	5,240	0
7C	CAMAR (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	A CAMAR (STRAWN-OIL)	SCHLEICHER	0	0	0	0
7C	A CAMAR, SW. (STRAWN)	SCHLEICHER	1	0	0	0
7C	A CAMAR, SW. (STRAWN 4350)	SCHLEICHER	1	0	0	0
7C	CANDICE (GARDNER)	RUNNELS	1	1	18,178	0
7C	A CARLSBAD (STRAWN REEF)	TOM GREEN	1	0	0	0
7C	P CARLSBAD (STRAWN REEF UPPER)	TOM GREEN	2	2	178,520	2,283
7C	A CAROLYN (ELLEN)	RUNNELS	0	0	0	0
7C	CASE (CANYON)	SCHLEICHER	0	0	0	0
7C	CAUTHORN RANCH (STRAWN)	SUTTON	2	1	18,114	0
7C	CAUTHORN RANCH (STRAWN D)	SUTTON	1	1	14,583	0
7C	CAUTHORN RANCH, NORTH (STRAWN)	SUTTON	1	1	2,239	0
7C	A CAVE (GOEN LIME)	CONCHO	0	0	0	0
7C	A CECILE (GARDNER)	RUNNELS	0	0	0	0
7C	CECILE, SO. (GARDNER)	RUNNELS	0	0	0	0
7C	CEDAR ROCK (CANYON)	SUTTON	8	5	112,561	16 F
7C	A CELERY (STRAWN B)	MENARD	1	0	0	0
7C	A CELERY (STRAWN 2975)	MENARD	5	3	56,605	291 F
7C	CHANDLER (WOLFCAMP)	TERRELL	0	0	0	0
7C	CHAYO (GARDNER, UPPER)	RUNNELS	1	1	51,817	0
7C	A CHEANEY (STRAWN)	SCHLEICHER	1	0	0	0
7C	CHEANEY (STRAWN 4500 SO.)	SCHLEICHER	2	0	0	0
7C	CHILDRESS (CLEARFORK)	CROCKETT	1	1	12,116	0
7C	CHRIS (GARDNER, UPPER)	RUNNELS	1	0	425	0
7C	A CHRISTOVAL (CANYON)	TOM GREEN	1	1	24,906	74
7C	CHRISTOVAL (STRAWN)	TOM GREEN	0	0	0	0
7C	A CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE. (STRAWN, UPPER)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, SW. (CANYON SO.)	TOM GREEN	1	0	0	0
7C	CLARA COUCH (CISCO LIME)	CROCKETT	5	2	12,919	1,226
7C	A CLARA COUCH (WOLFCAMP)	CROCKETT	5	4	109,189	957 F
7C	CLARA COUCH (YATES)	CROCKETT	1	0	54	0
7C	A CLARA NEAL (FUSSELMAN)	UPTON	1	1	74,836	8,186
7C	A CLARKIRK (CADD)	RUNNELS	0	0	0	0
7C	CLAYTON, S. (GRAY)	RUNNELS	0	0	0	0
7C	CLAYTON RANCH (ELLENBURGER)	CROCKETT	1	1	24,990	338
7C	COBBLESTONE (STRAWN)	TERRELL	0	0	0	0
7C	P CODY BELL (CANYON)	SCHLEICHER	41	34	783,641	2,884 F
7C	CODY BELL (CANYON A)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B, UPPER)	SCHLEICHER	0	0	0	0
7C	P CODY BELL (CANYON D)	SCHLEICHER	0	0	0	0
7C	CODY BELL, E. (CANYON)	SCHLEICHER	1	1	12,861	0
7C	A CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	1	1	182,149	576
7C	COLD DUCK, NE. (DOG BEND LIME)	RUNNELS	1	1	1,267	0
7C	COLLOM (ELLENBURGER)	RUNNELS	0	0	0	0
7C	CONCHO (CANYON)	TOM GREEN	0	0	0	0
7C	CORVO (CLEARFORK)	CROCKETT	1	0	3,983	0
7C	COWSERT (STRAWN)	KIMBLE	0	0	0	0
7C	A COX	CROCKETT	1	0	0	0
7C	COX (CANYON)	CROCKETT	1	0	86	48 F
7C	COX (STRAWN)	CROCKETT	1	0	0	0
7C	COX, NORTH (ELLENBURGER)	CROCKETT	0	0	0	0
7C	COX, NORTH (STRAWN & DETRITAL)	CROCKETT	1	1	26,268	0
7C	A COX-BROWN (STRAWN)	SCHLEICHER	1	0	0	0
7C	CRAWFORD (PALO PINTO)	MENARD	1	0	0	0
7C	CRAWFORD (STRAWN LIME)	MENARD	1	0	0	0
7C	A CREE-SYKES (GARDNER, UPPER)	RUNNELS	1	0	2,609	150 F
7C	A CREWS (FRY, LOWER)	RUNNELS	1	1	125	0
7C	A CREWS (MORRIS)	RUNNELS	2	1	8,206	0
7C	A CREWS, SOUTH (DOG BEND LIME)	RUNNELS	1	1	711	13
7C	A CREWS, SOUTH (FRY, LO.)	RUNNELS	2	1	22,046	0
7C	CREWS, SE. (DOG BEND)	RUNNELS	3	2	18,216	3
7C	CREWS, SE. (GARDNER)	RUNNELS	0	0	0	0
7C	CREWS, SW. (GARDNER, UP.)	RUNNELS	1	0	0	0
7C	P CREWS, SW. (JENNINGS)	RUNNELS	0	0	0	0
7C	CREWS, WEST (GARDNER, LO.)	RUNNELS	0	0	0	0
7C	CROCKETT (SONA)	CROCKETT	0	0	0	0
7C	P D J S (CANYON SAND, UPPER)	CROCKETT	2	2	476,079	8,539
7C	D. L. R. (GARDNER)	RUNNELS	1	0	6,403	0
7C	P DAVIDSON RANCH (CANYON 6200)	CROCKETT	10	9	152,117	2,014 F
7C	DAVIDSON RANCH (DETRITAL 8606)	CROCKETT	1	0	0	0
7C	P DAVIDSON RANCH (PENN. 7890)	CROCKETT	91	90	4,450,859	23,212 F
7C	A DAVIS (DEVONIAN)	UPTON	0	0	0	0
7C	DAVIS (DEVONIAN-GAS)	UPTON	0	0	0	0
7C	A DAVIS (WOLFCAMP)	UPTON	0	0	0	0
7C	DE PAUL (CANYON, LOWER)	CROCKETT	0	0	0	0
7C	DE PAUL (STRAWN)	CROCKETT	2	0	36,253	62 F
7C	DEAN RANCH	TERRELL	0	0	0	0
7C	DELLWOOD (STRAWN)	SUTTON	0	0	0	0
7C	P DEMERE (CANYON)	TOM GREEN	0	0	0	0
7C	DEMPSTER (STRAWN)	CROCKETT	1	0	0	0
7C	DENISON (CANYON)	SUTTON	3	2	5,455	0
7C	P DENISON (STRAWN)	SUTTON	6	6	187,452	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A	DICK RICHARDSON (GARDNER SAND)	RUNNELS	5	1	63,062	989
7C		DICK RICHARDSON (JENNINGS)	RUNNELS	0	0	0	0
7C		DODSON, SW. (GOEN LIME)	CONCHO	M	0	0	0
7C		DON (GARDNER 3810)	RUNNELS	0	0	0	0
7C	A	DONHAM (GRAYBURG)	CROCKETT	6	3	38,967	0 F
7C	P	DONHAM (QUEEN)	CROCKETT	4	1	1,944	0
7C		DONHAM (SAN ANDRES)	CROCKETT	13	3	2,563	66
7C		DOREEN (ADAMS BRANCH)	KIMBLE	2	1	1,494	0
7C		DOREEN (PENN.)	KIMBLE	2	2	6,233	0
7C	A	DOREEN (STRAWN 1200)	KIMBLE	0	0	0	0
7C		DOREEN SHALLOW (BUCK)	KIMBLE	2	0	0	0
7C		DOUBLE R (SOMA)	CROCKETT	1	0	0	0
7C	A	DOVE CREEK (CANYON -B-)	IRION	M	2	28,903	185 F
7C	A	DOVE CREEK (CANYON -C-)	TOM GREEN	M	16	1,139,510	7,913 F
7C	A	DOVE CREEK (CANYON -D-)	IRION	M	17	434,353	8,925 F
7C	A	DOVE CREEK (CISCO)	IRION	M	15	735,067	4,392 F
7C	A	DOVE CREEK, SOUTH (WOLFCAMP)	TOM GREEN	0	0	0	0
7C	A	DOVE CREEK, SOUTH (6500)	IRION	1	1	50,570	1,235 F
7C		DOVE SPRING, W. (CANYON)	IRION	1	1	4,982	213
7C	A	DOVE SPRING, W. (CANYON -B-)	IRION	0	0	0	0
7C		DUDLEY (DEVONIAN)	CROCKETT	M	6	4,189	0
7C	P	DUDLEY, EAST (DEVONIAN)	CROCKETT	22	14	774,771	13
7C		EDEN (MARBLE FALLS)	CONCHO	0	0	0	0
7C		EDEN, S. W. (STRAWN)	CONCHO	0	0	0	0
7C		EDWIN (PENN SAND)	CONCHO	0	0	0	0
7C		EIGHT MILE DRAW (CISCO)	SUTTON	0	0	0	0
7C	A	EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
7C	A	EL CINCO (LEONARD, LOWER)	PECOS	M	0	0	0
7C	A	EL CINCO (MCKEE)	CROCKETT	0	0	0	0
7C	P	EL CINCO (WICHITA ALBANY)	PECOS	M	0	0	0
7C	P	ELA SUGG (WOLFCAMP)	IRION	49	44	701,925	7,054 F
7C	P	ELDRADO (CANYON)	SCHLEICHER	47	37	1,462,550	1,021 F
7C		ELDRADO (CANYON D)	SCHLEICHER	1	1	65,393	178
7C		ELDRADO (PENN 5600)	SCHLEICHER	0	0	0	0
7C	P	ELDRADO (6000)	SCHLEICHER	5	5	210,287	1,070 F
7C		ELDRADO, E. (CANYON)	SCHLEICHER	1	1	12,924	69
7C	P	ELDRADO, N. (CANYON -A-)	SCHLEICHER	M	19	326,803	416 F
7C	P	ELDRADO, N. (CANYON B)	SCHLEICHER	5	4	144,859	870 F
7C	P	ELDRADO, SOUTH (CANYON)	SCHLEICHER	8	8	202,656	835
7C		ELDRADO, SOUTHWEST (STRAWN)	SCHLEICHER	2	1	34,982	366
7C	P	ELIZA BAKER, NORTH (CADD0)	TOM GREEN	0	0	0	0
7C		ELKHORN (QUEEN)	CROCKETT	2	0	406	0
7C		ELLEN SIMS (PENN GOEN)	CONCHO	1	0	0	0
7C	A	ELM CREEK (GARDNER UPPER)	RUNNELS	0	0	0	0
7C		ELM CREEK, NORTH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	A	EMMONS RANCH (CANYON)	SCHLEICHER	1	1	16,436	285
7C	A	ESCONDIDD (PENN, LOWER)	CROCKETT	1	0	6,045	0
7C		ESPY (CANYON 4625)	SUTTON	0	0	0	0
7C		ESPY (CANYON 5400)	SUTTON	0	0	0	0
7C		EULEEDNE (WOLFCAMP)	CROCKETT	5	3	37,771	0
7C	A	FWB (CANYON SAND)	TOM GREEN	3	3	136,029	705
7C	A	FWB (CANYON-SAND MIDDLE)	TOM GREEN	0	0	0	0
7C	A	FWB (CANYON SAND-UPPER)	TOM GREEN	0	0	0	0
7C	A	FARMER (SAN ANDRES)	CROCKETT	2	1	1,597	0
7C		FARRINGTON (CANYON)	SCHLEICHER	2	2	306,314	3,940
7C		FAWCETT (WOLFCAMP)	SUTTON	1	1	80,248	0 F
7C		FERGUS (GRAYBURG LD)	CROCKETT	0	0	0	0
7C		FERGUS (GRAYBURG UP)	CROCKETT	11	5	10,151	46
7C	P	FERRIS (CANYON, UPPER 1900)	MENARD	2	2	281,980	0
7C		FIFE	MCCULLOCH	0	0	0	0
7C		FISHER-WEBB (CONGL)	CONCHO	0	0	0	0
7C		FISHER-WEBB (WINCHELL)	CONCHO	0	0	0	0
7C		FITTING (GRAYBURG-CONGL.)	CROCKETT	0	0	0	0
7C		FLINT HILL (STRAWN)	IRION	0	0	0	0
7C	P	FLYING ANCHOR (WOLFCAMP)	SCHLEICHER	3	3	52,014	0 F
7C	A	FORT CHADBOURNE	RUNNELS	2	2	31,465	0
7C	A	FORT CHADBOURNE (GRAY)	TAYLOR	M	1	435	0 F
7C	A	FORT CHADBOURNE, W. (GDNR. S)	COKE	3	1	47,233	1,195 F
7C	P	FORT MCKAVITT (CANYON)	SCHLEICHER	M	10	201,320	0 F
7C		FORT MCKAVITT (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A	FORT MCKAVITT (LIME 4150)	SCHLEICHER	1	1	13,001	0
7C	A	FORT MCKAVITT (LIME 4270)	SCHLEICHER	5	2	19,160	245
7C		FORT MCKAVITT (PALO PINTO)	SCHLEICHER	2	1	9,607	0
7C		FORT MCKAVITT (PENN., UPPER)	SCHLEICHER	0	0	0	0
7C	A	FORT MCKAVITT (STRAWN)	SCHLEICHER	0	0	0	0
7C	A	FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER	0	0	0	0
7C		FORT MCKAVITT, N. (TILLERY)	SCHLEICHER	1	0	0	0
7C		FORT MCKAVITT, W. (CANYON)	SCHLEICHER	1	1	23,808	0
7C		FORT TERRETT RANCH (CANYON 2425)	SUTTON	1	1	28,956	0
7C	A	FORT TERRETT RANCH (CANYON 2800)	SUTTON	0	0	0	0
7C	A	FORT TERRETT RANCH (STRAWN)	SUTTON	1	0	543	0
7C		FORT TERRETT RANCH (STRAWN 2990)	SUTTON	0	0	0	0
7C	A	FORT TERRETT RANCH (STRAWN 3000)	SUTTON	0	0	0	0
7C	P	FORTSON-BURKE (CANYON)	TOM GREEN	15	14	1,212,566	28,906
7C		FORTUNE (STRAWN 4550)	SCHLEICHER	0	0	0	0
7C	A	FRADEAN (DEVONIAN)	UPTON	1	1	10,276	45
7C		FRADEAN (FUSSELMAN)	UPTON	1	0	0	0
7C	A	FRADEAN, S. E. (DEVONIAN)	UPTON	2	1	99,431	5,798
7C	A	FRANCO (BEND)	UPTON	1	1	82,637	0 F
7C	A	FRANCO (DEVONIAN)	UPTON	5	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
7C	FRANK SMITH (1075-1086)	MCCULLOCH	0	0	0	0
7C	A FREEMAN (ELLENBURGER)	RUNNELS	0	0	0	0
7C	P FRITZESS (DOOM LIME)	RUNNELS	6	5	200,379	120
7C	A FRITZESS, EAST	RUNNELS	0	0	0	0
7C	A FULMER (BEND)	UPTON	1	0	0	0
7C	A FUZZY CREEK (GOEN)	CONCHO M.	6	2	19,296	0
7C	A FUZZY CREEK (GOEN -C-)	CONCHO	0	0	0	0
7C	GASSIOT (CANYON)	MCCULLOCH	2	0	0	0
7C	GENEVA (CANYON)	SCHLEICHER	1	0	0	0
7C	A GENEVA (ELLENBURGER)	SCHLEICHER	2	2	72,087	570
7C	GENEVA (STRAWN)	SCHLEICHER	1	1	14,744	194
7C	A GERLACH (ELLENBURGER)	RUNNELS	3	1	20,179	432
7C	GIBBS (ELLENBERGER)	SUTTON	0	0	0	0
7C	GIBBS, SOUTH (PALO PINTO)	SUTTON	0	0	0	0
7C	GIESECKE (CADDO)	RUNNELS	1	0	371	0
7C	GIESECKE (FRY)	RUNNELS	1	0	330	0
7C	GIESECKE (GUNSIGHT)	RUNNELS	1	1	27,961	0
7C	A GLASS (LIME 5950)	SCHLEICHER	0	0	0	0
7C	GOLOSBORO (MISS)	RUNNELS	0	0	0	0
7C	GRAHAM (ELLENBURGER)	RUNNELS	1	0	0	0
7C	GRESSETT (MORRIS)	RUNNELS	0	0	0	0
7C	A GRIERSON SPRING (STRAWN)	REAGAN	1	0	0	0
7C	P GUSTAV (CANYON)	SCHLEICHER	2	2	21,497	483
7C	H & R - HOVORAK (CAPPS, UPPER)	RUNNELS	0	0	0	0
7C	A H. R. O. (CAPPS)	RUNNELS	2	0	0	0
7C	HA-JO (STRAWN REEF)	CONCHO	0	0	0	0
7C	HADACOL CORNER (DEVONIAN)	UPTON	0	0	0	0
7C	HADACOL CORNER (FUSSEL)	UPTON	0	0	0	0
7C	HAL WOODWARD (MORRIS)	RUNNELS	0	0	0	0
7C	HALBERT (STRAWN)	SUTTON	2	1	1,043,352	3,038
7C	HALL (CANYON)	MCCULLOCH	1	0	785	0
7C	HALL (MISSISSIPPIAN)	MCCULLOCH	1	0	0	0
7C	A HALL (STRAWN)	MCCULLOCH	12	3	29,836	0
7C	HALL (773-779)	MCCULLOCH	1	0	0	0
7C	P HANEY (STRAWN)	IRION	0	0	0	0
7C	A HANSON (GRAYBURG)	CROCKETT M	0	0	0	0
7C	HARLAW (GRAYBURG, UPPER)	CROCKETT	1	1	6,777	233
7C	P HARRIS (FRY)	RUNNELS	3	2	30,549	0
7C	HARTGROVE (COOK)	CONCHO	0	0	0	0
7C	HARTGROVE (HARKEY)	CONCHO	1	1	13,897	0
7C	P HARTGROVE (TANNEHILL)	CONCHO	6	6	45,351	0
7C	HAYS & WATTS (CAPPS LIME)	RUNNELS	1	1	15,306	11
7C	HAYS & WATTS (FRY 3590)	RUNNELS	0	0	0	0
7C	A HAZEL (CISCO)	UPTON	1	1	8,075	0
7C	HAZEL DEEP (FUSSELMAN)	UPTON	1	1	78,446	4,335
7C	HAZEL JONES (STRAWN LIME)	TOM GREEN	1	0	497	0
7C	A HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	3	2	3,005	0
7C	A HEART OF TEXAS (PENN.)	MCCULLOCH	3	2	2,892	0
7C	HELBING (CLEARFORK)	CROCKETT	1	1	158,947	126
7C	A HELUMA (PENN.)	UPTON	1	1	8,468	0 F
7C	P HENDERSON (CANYON)	CROCKETT	31	28	2,293,979	20,658 F
7C	HENDRICK-KIMBLE (CANYON)	KIMBLE	0	0	0	0
7C	P HENRY-SPECK (CANYON)	SCHLEICHER	36	15	161,762	1,333
7C	HERITAGE (JENNINGS)	RUNNELS	1	1	12,478	0
7C	HILL-SRG (STRAWN)	MCCULLOCH	0	0	0	0
7C	HOGUE RANCH (WOLFCAMP)	TERRELL	1	1	17,963	0
7C	P HOLLOW CREEK (DOG BEND)	RUNNELS	2	2	66,493	190
7C	HOLLOW CREEK (FRY, LOWER)	RUNNELS	0	0	0	0
7C	HOLLOW CREEK (GARDNER)	RUNNELS	1	1	37,722	389
7C	HOLLOW CREEK (HOME CREEK)	RUNNELS	0	0	0	0
7C	HOLT RANCH (CANYON 7600)	CROCKETT	0	0	0	0
7C	P HOLT RANCH (SAN ANDRES)	CROCKETT	8	0	0	0
7C	P HOOVER	CROCKETT	3	3	41,825	0
7C	HOWARD DRAW (GRAYBURG CONGL.)	CROCKETT	0	0	0	0
7C	P HOWARD DRAW (GRAYBURG SAN ANDRES)	CROCKETT	41	19	62,620	19
7C	P HOWARD DRAW (SHALLOW)	CROCKETT	4	3	11,971	0
7C	P HOWARD DRAW, NE. (QUEEN)	CROCKETT	22	5	28,932	0
7C	A HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	0	0	0	0
7C	P HOWARDS CREEK (CANYON)	CROCKETT	17	16	654,703	9,977 F
7C	A HOWARDS CREEK (CLEAR FORK)	CROCKETT	0	0	0	0
7C	P HOWARDS CREEK (PENN.)	CROCKETT	24	23	1,159,475	378 F
7C	HOWARDS CREEK, EAST (PENN)	CROCKETT	0	0	0	0
7C	HOWARDS CREEK, N. (PENN)	CROCKETT	1	0	0	0
7C	HOWERTON (GARDNER SD.)	RUNNELS	1	0	0	0
7C	P HUOSPETH (CANYON)	CROCKETT	35	4	29,575	0 F
7C	HUOSPETH (STRAWN)	CROCKETT	1	0	0	0
7C	A HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	0	0	0	0
7C	A HULLDALE, WEST (HARKEY)	SCHLEICHER	0	0	0	0
7C	HUNT-BAGGETT (CANYON)	CROCKETT	0	0	0	0
7C	P HUNT-BAGGETT (STRAWN)	CROCKETT	31	21	768,364	87 F
7C	HUNT RANCH (STRAWN)	SUTTON	1	1	964	0 F
7C	P HUPPLER (ELLENBURGER)	CROCKETT	2	2	1,699,389	14
7C	HURDLE (GRAYBURG PERMIAN)	UPTON	0	0	0	0
7C	P I. A. B. (MENIELLE PENN, UPPER)	COKE	2	2	131,447	128 F
7C	A I. A. B. (PENN 5070)	COKE	0	0	0	0
7C	I. A. B. (5270)	COKE	0	0	0	0
7C	A IMMELMAN (ELLENBURGER)	UPTON	1	1	136,502	21,780 F
7C	A INDIANA (GRAY)	RUNNELS	0	0	0	0
7C	A INGHAM (CANYON 6400)	CROCKETT	6	6	120,102	658 F
7C	P INGHAM (CLEAR FORK)	CROCKETT	2	2	87,274	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	INGHAM (CONNELL)	CROCKETT	1	0	650	0
7C	P INGHAM (DEVONIAN)	CROCKETT	M 43	37	685,380	983 F
7C	A INGHAM (FUSSELMAN)	CROCKETT	1	1	1,533	0
7C	P INGHAM (QUEEN)	CROCKETT	71	29	593,697	0 F
7C	INGHAM, W. (STRAWN-DETRITAL)	TERRELL	3	2	94,121	477
7C	P INTERSTATE (CANYON)	SUTTON	14	8	491,331	1
7C	INTERSTATE (ELLENBURGER)	SUTTON	3	1	13,765	0
7C	INTERSTATE (HARKEY)	SUTTON	1	0	0	0
7C	A INTERSTATE (STRAWN)	SUTTON	1	1	49,358	3
7C	INTERSTATE (WOLFCAMP)	SUTTON	2	0	5,060	0
7C	A IRION, W. (CANYON)	IRION	1	1	4,821	70
7C	A IVY (CADDO)	MCCULLOCH	1	0	0	0
7C	A J.B. MCCORD (GRAY)	RUNNELS	0	0	0	0
7C	A J-D (GDEN)	CONCHO	0	0	0	0
7C	J-D (GDEN, SW.)	CONCHO	0	0	0	0
7C	P J. D. SLADE (MISS)	SUTTON	3	3	204,863	146
7C	P JKT (CANYON)	SCHLEICHER	3	2	35,339	88
7C	P JM (ELLENBURGER)	CROCKETT	M 22	21	4,059,282	0
7C	JM (PERMIAN UPPER)	VAL VERDE	M 1	1	480	0
7C	P JM, N. (ELLENBURGER)	CROCKETT	4	4	1,965,647	0
7C	JMM (CANYON)	NOLAN	M 0	0	0	0
7C	J W J (CANYON)	TOM GREEN	0	0	0	0
7C	A JACK HERBERT (FUSSELMAN)	UPTON	2	1	5,280	821
7C	A JACK HERBERT (STRAWN PENN.)	UPTON	7	2	75,197	287
7C	JAKLAW (QUEEN)	CROCKETT	0	0	0	0
7C	A JAMESON (STRAWN)	COKE	15	9	286,434	728 F
7C	A JAMESON, SE. (STRAWN)	COKE	3	3	163,588	329 F
7C	P JAN-JERRY (CANYON REEF)	SCHLEICHER	3	2	257,507	1,432 F
7C	JAN-JERRY (HARKEY)	SCHLEICHER	1	1	10,471	0
7C	JAN-JERRY (STRAWN)	SCHLEICHER	1	0	0	0
7C	P JAN-JERRY, SE. (CANYON REEF)	SCHLEICHER	6	4	435,794	832
7C	JANOR (CADDO)	CONCHO	1	0	0	0
7C	A JANS (GARDNER)	RUNNELS	2	2	6,550	871 F
7C	JENNINGS (GARDNER 4035)	RUNNELS	0	0	0	0
7C	A JIM ADAMS (FRY)	RUNNELS	0	0	0	0
7C	JIM BURT (CADDO LIME, LOWER)	RUNNELS	0	0	0	0
7C	A JIM BURT, E. (GARDNER 4060)	RUNNELS	0	0	0	0
7C	P JO NELL (CANYON D)	SUTTON	M 18	15	405,798	2
7C	P JOE T (STRAWN)	CROCKETT	4	2	72,207	0
7C	A JOHN RAE (PENN)	SCHLEICHER	1	1	8,939	237
7C	JOHNSON RANCH (ELLENBURGER)	TOM GREEN	1	0	15,394	57
7C	JONES RANCH (CADDO 750)	MCCULLOCH	1	1	6,244	0
7C	JONES RANCH (MARBLE FALLS)	MCCULLOCH	1	1	1,788	0
7C	JUDY ALICE (GDEN LIME)	SCHLEICHER	0	0	0	0
7C	A JUDY ALICE (STRAWN)	SCHLEICHER	0	0	0	0
7C	JUDY ALICE (STRAWN LOWER)	SCHLEICHER	0	0	0	0
7C	JUNCTION	KIMBLE	2	0	0	0
7C	A KA-ZE-SA (CANYON)	SCHLEICHER	1	1	19,463	118
7C	K M (ELLEN.)	TERRELL	2	0	0	0
7C	P K M (WOLFCAMP)	TERRELL	4	2	194,849	1,682 F
7C	P K.W.B (CANYON)	TOM GREEN	7	6	89,868	1,486 F
7C	P K.W.B. (CANYON, UPPER)	TOM GREEN	3	2	42,495	12 F
7C	P KAMA (CANYON)	SCHLEICHER	M 12	11	45,628	692 F
7C	KAMA (STRAWN)	SCHLEICHER	M 2	1	640	0 F
7C	KARIE (WOLFCAMP 2200)	SUTTON	0	0	0	0
7C	P KATHIE (CANYON)	SCHLEICHER	2	2	7,926	124
7C	KEN (CANYON LIME, LD. 2600)	SUTTON	1	0	2,461	0
7C	KEN (CROSS CUT)	KIMBLE	M 3	0	1,280	0
7C	KEN (STRAWN 2700)	SUTTON	M 2	0	0	0
7C	KENDRICK (MORRIS)	RUNNELS	0	0	0	0
7C	KENLAW (7 RIVERS)	CROCKETT	1	0	0	0
7C	A KENT (STRAWN)	TOM GREEN	2	1	15,502	0 F
7C	KENT, N. (STRAWN)	TOM GREEN	0	0	0	0
7C	A KETCHUM MT. (CLEAR FORK)	IRION	0	0	0	0
7C	KIMBLE (STRAWN)	KIMBLE	0	0	0	0
7C	A KING (ELLENBURGER)	RUNNELS	4	1	12,256	1,103
7C	P KING MT. (STRAWN)	UPTON	6	2	24,775	690 F
7C	P KING MOUNTAIN, N. (CISCO)	UPTON	3	2	93,263	90
7C	A KIRKHAM (GARDNER)	RUNNELS	1	1	9,859	286
7C	A KIRKHAM (GARDNER, UPPER)	RUNNELS	1	0	908	29
7C	P KLATT (CANYON)	SCHLEICHER	4	3	50,909	342
7C	KNICKERBOCKER (R- 3)	TOM GREEN	0	0	0	0
7C	KOTHMANN RANCH (STRAWN 950)	KIMBLE	1	0	932	0
7C	KOTHMANN RANCH (STRAWN 1450)	KIMBLE	3	0	6,200	0 F
7C	KOTHMANN RANCH (STRAWN 1550)	KIMBLE	1	0	1,614	0
7C	KOTHMANN RANCH (STRAWN 1600)	KIMBLE	1	0	1,414	0
7C	LANCASTER HILL (DEVONIAN)	CROCKETT	0	0	0	0
7C	P LANCASTER HILL (STRAWN)	CROCKETT	7	5	219,417	0 F
7C	LANCASTER HILL (6850)	CROCKETT	0	0	0	0
7C	LAS MORAS	MENARD	1	0	0	0
7C	LAS PERLAS (CANYON UPPER)	IRION	3	1	1,265	0 F
7C	P LAURA GAIL (GARDNER)	COKE	3	2	121,476	817
7C	LEATHERWOOD (DEVONIAN)	TERRELL	1	0	0	0
7C	LENA CLAYTON (GARDNER UP.)	RUNNELS	0	0	0	0
7C	LENA CLAYTON (GDEN)	RUNNELS	1	0	0	0
7C	LEONARD (3500 SAND)	RUNNELS	1	0	1,203	68
7C	A LIGHTSEY (HARKEY)	CONCHO	1	0	0	0
7C	LINDEMANN (FRY SAND)	RUNNELS	1	0	5,534	0
7C	A LINDEMANN (GARDNER SAND)	RUNNELS	1	0	11,912	0
7C	A LIPAN CREEK (HARKEY SD.)	TOM GREEN	1	0	902	1

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
7C	A LISA (STRAWN)	TOM GREEN	0	0	0	0
7C	LITA (CLEAR FORK)	CROCKETT	1	1	61,788	0 F
7C	LITTLE CANYON (STRAWN 10,100)	TERRELL	1	1	4,823	24 F
7C	A LIVE OAK (STRAWN)	MENARD	1	0	1,538	50
7C	P LIVE OAK DRAW (STRAWN)	CROCKETT	14	9	333,609	0 F
7C	P LIVE OAK DRAW, N. (STRAWN)	CROCKETT	9	8	278,486	311 F
7C	LIVELY (HARKEY)	MENARD	1	0	0	0
7C	LLAND (CANYON)	SUTTON	1	1	849	0
7C	A LLOYD	RUNNELS	0	0	0	0
7C	A LOCO RICO (GARDNER-A)	RUNNELS	2	2	36,611	583
7C	LOHN (STRAWN 780)	MCCULLOCH	0	0	0	0
7C	P LOHN (STRAWN 900)	MCCULLOCH	0	0	0	0
7C	LOHN (971)	MCCULLOCH	2	0	0	0
7C	P LOJON (STRAWN)	MCCULLOCH	M 29	6	38,472	0
7C	LORA (CANYON)	TOM GREEN	2	0	0	0
7C	A LORA (STRAWN)	TOM GREEN	0	0	0	0
7C	LOVE (FRY)	RUNNELS	0	0	0	0
7C	LUCKY CANYON (CANYON)	IRION	0	0	0	0
7C	P LUCKY-LUCY (CANYON 4790)	SUTTON	0	0	0	0
7C	A LYGAY	COKE	6	6	58,530	333 F
7C	M. C. VINSON (GOEN LIME)	CONCHO	1	0	0	0
7C	A M.F.R. (STRAWN A)	CONCHO	0	0	0	0
7C	P M. M. W. (CANYON)	SUTTON	M 24	20	1,945,972	0 F
7C	A M. P. I. (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MRH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	MADORA (CANYON)	TOM GREEN	0	0	0	0
7C	MADORA (CANYON LIME)	TOM GREEN	2	1	56,422	0 F
7C	A MARI-BILL (GRAY)	RUNNELS	1	1	35,743	0
7C	MARSHA KAY (GARDNER)	COKE	0	0	0	0
7C	A MARY HALE (ELLENBURGER)	RUNNELS	0	0	0	0
7C	MARY LIB (STRAWN)	TOM GREEN	0	0	0	0
7C	MAYER (CANYON)	SUTTON	M 0	0	0	0
7C	A MAYER (WOLFCAMP)	SUTTON	0	0	0	0
7C	P MAYER RANCH (CANYON)	SUTTON	M 24	20	342,869	812 F
7C	P MAYER RANCH (STRAWN)	SUTTON	M 13	12	568,426	110 F
7C	MAYER RANCH, NORTH (CANYON)	SCHLEICHER	3	3	57,780	60 F
7C	A MCCAMEY (DEVONIAN)	UPTON	4	0	0	0
7C	A MCCAMEY (SILURIAN)	UPTON	1	0	0	0
7C	A MCCAMEY, NE. (ATOKA 8130)	UPTON	1	1	80,351	1,991
7C	P MCCAMEY, NE. (DEVONIAN)	UPTON	2	2	361,879	10,199
7C	A MCCAMEY, W. (FUSS.)	UPTON	0	0	0	0
7C	MCCULLOCH (1600)	MCCULLOCH	1	0	0	0
7C	A MC DONNELL (FRY, LD.)	RUNNELS	1	0	4,349	1
7C	MCELROY (BIG LAKE DOLOMITE)	UPTON	0	0	0	0
7C	A MCKAY CREEK (CABALLOS)	TERRELL	3	3	279,939	111 F
7C	MEARS (ELLENBURGER)	MENARD	1	0	0	0
7C	MEIXNER (CAPPS LIME)	CONCHO	1	0	5,137	0 F
7C	MENARD (CANYON LIME)	MENARD	0	0	0	0
7C	MENARD, N. (CROSS-CUT)	MENARD	2	1	27,227	0
7C	A MENARD, N. (STRAWN 2775)	MENARD	0	0	0	0
7C	MENARD, S. (MARBLE FALLS)	MENARD	1	0	0	0
7C	A MENARD, SW. (ELLENBURGER)	MENARD	1	0	846	4
7C	A MENARD, W. (CADD0)	MENARD	1	0	0	0
7C	A MERTZ (CANYON)	IRION	0	0	0	0
7C	MERTZ-HAMILL (CANYON LOWER)	SCHLEICHER	1	1	5,140	0 F
7C	P MERTZ-HAMILL (STRAWN)	SCHLEICHER	0	0	0	0
7C	A MERTZON (CANYON)	IRION	2	2	42,028	450
7C	A MERTZON (SAN ANGELO)	IRION	0	0	0	0
7C	P MESA GRANDE (DEVONIAN)	TERRELL	4	1	41,909	281
7C	MESA GRANDE (DEVONIAN, PERNER)	TERRELL	0	0	0	0
7C	P MESA GRANDE (LEONARD)	TERRELL	2	2	188,550	402
7C	MIDSTATES (CAPPS)	RUNNELS	0	0	0	0
7C	MIDSTATES (DOG BEND)	RUNNELS	1	0	0	0
7C	MIDSTATES (GOEN)	RUNNELS	0	0	0	0
7C	MIDSTATES (JENNINGS)	RUNNELS	0	0	0	0
7C	A MIDSTATES (WINCHELL)	RUNNELS	0	0	0	0
7C	MIDWAY LANE (ATOKA)	CROCKETT	1	1	70,773	824
7C	MIDWAY LANE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MIDWAY LANE (STRAWN)	CROCKETT	3	3	15,896	17 F
7C	MIDWAY LANE, SE (CANYON SD)	CROCKETT	1	0	0	0
7C	P MIERS (CANYON)	SUTTON	22	17	443,074	54
7C	MIERS (DES MOINES)	SUTTON	5	0	0	0
7C	P MIERS (STRAY)	SUTTON	7	4	84,541	0
7C	P MIERS, E. (CISCO -A-)	SUTTON	10	4	45,479	0
7C	MIERS, E. (STRAWN)	SUTTON	1	0	0	0
7C	MIERS, E. (WOLF CAMP)	SUTTON	1	0	0	0
7C	P MIERS, NE (STRAWN)	SUTTON	2	2	13,851	0
7C	MIERS, SE. (STRAWN)	SUTTON	0	0	0	0
7C	MIKE HILL (ELLENBURGER)	RUNNELS	1	0	0	0
7C	P MILES (CAPPS)	RUNNELS	0	0	0	0
7C	MILLER (CANYON)	CROCKETT	1	0	0	0
7C	P MILLER (ELLENBURGER)	CROCKETT	3	3	684,708	3 F
7C	MILLER (STRAWN)	CROCKETT	1	0	0	0
7C	MILLERVIEW (HARKEY)	CONCHO	0	0	0	0
7C	P MILLICAN (STRAWN REEF)	COKE	6	5	197,568	4,238 F
7C	MILNAR (STRAWN)	TOM GREEN	2	0	0	0
7C	MOORE, J. (ELLENBURGER)	SCHLEICHER	1	1	2,798	0
7C	MORRISON (WOLFCAMP 3600)	CROCKETT	1	0	22,582	0
7C	MORRISS (STRAWN)	SUTTON	1	0	192,992	0
7C	P MORROW (CANYON)	TOM GREEN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
7C	A MOTLEY (MISSISSIPPIAN)	RUNNELS	0	0	0	0
7C	MOTLEY, NORTH (CADDO)	RUNNELS	0	0	0	0
7C	A MOTLEY, NORTH (ODOM LINE)	RUNNELS	3	2	26,401	26
7C	MOTLEY, W. (ODOM LINE)	RUNNELS	0	0	0	0
7C	MT. SUSAN, S. (HARKLEY SAND)	TOM GREEN	1	0	0	0
7C	A MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	1	0	3	0
7C	MOZELLE NUTT (STRAWN)	CONCHO	4	2	31,725	0
7C	MOZELLE NUTT (STRAWN 3570)	CONCHO	1	1	359	0
7C	A MUNN-GREEN (WOLFCAMP)	TOM GREEN	0	0	0	0
7C	MUNN-WESTEX (CANYON)	TOM GREEN	3	3	60,623	5,916
7C	MURPHEY (CANYON 6950)	IRION	1	1	5,077	100
7C	MURRAY-RUST (STRAWN)	TOM GREEN	0	0	0	0
7C	MYRNA LYNN (CADDO)	RUNNELS	1	0	2,570	0
7C	A NEAL RANCH	UPTON	0	0	0	0
7C	NEW (STRAWN)	HCCULLOCH	0	0	0	0
7C	A NOELKE	CROCKETT	1	0	0	0
7C	NOELKE (LIMESTONE)	CROCKETT	1	0	774	0
7C	A NOELKE (QUEEN)	CROCKETT	1	0	0	0
7C	P NOELKE (1400)	CROCKETT	3	2	2,273	0
7C	A NOELKE (3565)	CROCKETT	1	0	1,114	35
7C	A NOELKE, NE. (QUEEN)	CROCKETT	15	0	7,692	79 F
7C	A NOELKE, SOUTHEAST (QUEEN)	CROCKETT	2	0	2,898	0
7C	A NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	0	0	0	0
7C	NOELKE, WEST (FELKER)	CROCKETT	2	0	737	0
7C	NOELKE, WEST (880)	CROCKETT	6	0	1,179	0
7C	A NORA, EAST (GARDNER SAND)	RUNNELS	2	2	69,332	50
7C	A NORDIC (DOG BEND)	COLEMAN	2	2	23,032	171
7C	A NORTON, N. (CAPPS)	RUNNELS	0	0	0	0
7C	NORTON, N. (GARDNER SAND)	RUNNELS	0	0	0	0
7C	NORTON, W. (GARDNER, WC)	RUNNELS	1	0	1,029	0
7C	OAKLAW (GRAYBURG)	CROCKETT	3	0	0	0
7C	OASIS (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OGLESBY (LEONARD)	SCHLEICHER	1	0	0	0
7C	OHARROW (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OHARROW (STRAWN SAND)	SCHLEICHER	0	0	0	0
7C	A OLD UPLAND (BEND)	UPTON	1	1	22,548	16
7C	P OLFEN, SE. (CAPPS LM., UP.)	RUNNELS	0	0	0	0
7C	OLSON (QUEEN, UPPER)	CROCKETT	1	0	0	0
7C	OLSON (SEVEN RIVERS)	CROCKETT	1	1	19,011	0
7C	OLSON (SOMA)	CROCKETT	1	0	0	0
7C	OLSON, W. (SEVEN RIVERS)	CROCKETT	0	0	0	0
7C	P OSBURN (PALO PINTO)	CONCHO	2	1	31,156	42
7C	A OTTO (CANYON)	SCHLEICHER	0	0	0	0
7C	A OTTO (CANYON 4510)	SCHLEICHER	0	0	0	0
7C	OTTO (HARKEY)	SCHLEICHER	1	1	71,047	0
7C	A OTTO (STRAWN)	SCHLEICHER	5	3	85,402	663 F
7C	A OTTO (STRAWN 4820)	SCHLEICHER	1	1	7,816	0
7C	A OTTO, NORTH (HARKEY)	SCHLEICHER	2	0	360	1
7C	OTTO, NORTH (STRAWN)	SCHLEICHER	1	0	0	0
7C	P OZONA (CANYON SAND)	CROCKETT	M 947	850	20,391,138	88,373 F
7C	A OZONA (CLEAR FORK)	CROCKETT	1	1	1,848	0 F
7C	OZONA (CLEAR FORK B)	CROCKETT	1	0	0	0
7C	OZONA (CLEAR FORK, UPPER)	CROCKETT	1	0	0	0
7C	OZONA (ELLENBURGER)	CROCKETT	1	0	0	0
7C	OZONA, EAST (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, EAST (ELLENBURGER)	CROCKETT	6	0	8,219	74
7C	P OZONA, NE. (CANYON 7520)	CROCKETT	M 64	59	1,364,931	26,628 F
7C	OZONA, NE. (CANYON 7800)	CROCKETT	M 0	0	0	0
7C	P OZONA, N. E. (ELLENBURGER)	CROCKETT	M 8	8	585,342	13,666 F
7C	P OZONA, NE. (STRAWN)	CROCKETT	19	18	161,663	2,810 F
7C	A OZONA, NE (WOLFCAMP)	CROCKETT	M 0	0	0	0
7C	A OZONA, NW. (CANYON)	CROCKETT	1	1	78,379	706
7C	A OZONA, NW. (SPRABERRY)	CROCKETT	2	2	41,566	77 F
7C	OZONA, SOUTH (PERMIAN LOWER)	CROCKETT	2	0	7,999	0
7C	P OZONA, SE. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON, LD.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CLEAR FORK 3250)	CROCKETT	1	1	21,280	0 F
7C	OZONA, SW. (SIMPSON, LD.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (SIMPSON, UP.)	CROCKETT	0	0	0	0
7C	P OZONA, SW. (STRAWN)	CROCKETT	21	16	554,601	94 F
7C	OZONA, SW. (WOLFCAMP)	CROCKETT	0	0	0	0
7C	OZONA, WEST (STRAWN)	CROCKETT	1	1	18,211	0
7C	P.W.C. (JENNINGS LIME)	RUNNELS	1	1	1,537	0
7C	A P. T. L. (MISSISSIPPIAN)	RUNNELS	0	0	0	0
7C	P P. W. (CANYON)	SCHLEICHER	4	4	53,296	225
7C	P.W.C. (DOG BEND LIMESTONE)	RUNNELS	1	0	540	69
7C	A P.W.C. (JENNINGS, UP.)	RUNNELS	0	0	0	0
7C	P.W.C. (MORRIS)	RUNNELS	1	0	0	0
7C	A P.W.C., NORTH (GOEN, LD.)	RUNNELS	0	0	0	0
7C	PADGITT (CONNELL)	CROCKETT	1	1	324,842	292 F
7C	A PADGITT (STRAWN, LOWER)	CROCKETT	2	1	46,539	234
7C	A PADGITT (STRAWN MIDDLE)	CROCKETT	1	1	66,046	336 F
7C	PAGE (GAS DISTILLATE)	SCHLEICHER	0	0	0	0
7C	P PAGE (STRAWN LIME)	SCHLEICHER	11	10	241,180	257 F
7C	A PAGE, WEST (WOLFCAMP)	SCHLEICHER	1	1	20,876	215
7C	P PAGE RANCH (CANYON)	SCHLEICHER	12	8	144,203	932
7C	PAINT ROCK (CANYON)	CONCHO	1	1	11,760	2
7C	PAINT ROCK (DEVONIAN)	REAGAN	0	0	0	0
7C	PAINT ROCK (GARDNER LIME, LOWER)	CONCHO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A PAINT ROCK (STRAWN LIME)	CONCHO	7	5	143,780	235
7C	PAINT ROCK, S. (GOEN LIME)	CONCHO	5	2	17,477	0 F
7C	P PAINT ROCK, S.W. (GARDNER)	CONCHO	8	8	242,087	1,357 F
7C	A PAINT ROCK, WEST (GARDNER)	CONCHO	1	0	0	0
7C	A PAINT ROCK, W. (GOEN D)	CONCHO	1	0	0	0
7C	A PAINT ROCK, WEST (STRAWN)	CONCHO	1	0	4,689	0
7C	PAKENHAM (WOLFCAMP)	TERRELL	1	0	5,165	3 F
7C	PANDALE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	PARKER-HARRELL (ELLENBURGER)	CROCKETT	1	1	3,904	282
7C	A PECAN STATION (CANYON LIME)	TOM GREEN	16	0	2,868	2,608
7C	A PEGASUS (DEVONIAN)	MIDLAND	M 54	37	6,369,305	C 166,766 F
7C	A PEGASUS (ELLENBURGER)	UPTON	1	0	237,600	C 8,837
7C	P PEGASUS, S. (DEVONIAN)	UPTON	4	3	138,452	4,087
7C	PERCY TURNER (WOLFCAMP)	TOM GREEN	2	1	2,427	119
7C	PERNER RANCH (CANYON)	CROCKETT	2	1	12,680	0
7C	P PERNER RANCH (DEVONIAN)	CROCKETT	7	4	70,217	4
7C	PERNER RANCH (ELLEN)	CROCKETT	1	0	986	0
7C	P PERNER RANCH (SIMPSON)	CROCKETT	3	2	130,627	1
7C	PERNER RANCH (STRAWN)	CROCKETT	1	1	53,058	0
7C	PETE ADAMS (HARKEY SD.)	SUTTON	1	0	390	7
7C	PETE ADAMS (STRAWN SD.)	SUTTON	1	0	3,102	6
7C	A PETRIE (GARDNER)	RUNNELS	0	0	0	0
7C	A PFLUGER (SWASTIKA)	CONCHO	1	0	0	0
7C	P PHYLLIS SONORA (CANYON LOWER)	SUTTON	M 71	66	4,897,733	10,701
7C	P PHYLLIS SONORA (CANYON, UPPER)	SUTTON	M 4	4	659,122	471
7C	A PICCARD (ELLENBURGER)	COLEMAN	0	0	0	0
7C	PIERCE (CLEARFORK)	CROCKETT	1	1	6,421	317
7C	A PIKES PEAK DRAW (CANYON)	CROCKETT	13	11	55,607	1,189 F
7C	A PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	1	1	3,199	31
7C	P PONLAW (SOMA)	CROCKETT	4	3	56,519	0
7C	PONY CREEK (ELLENBURGER)	RUNNELS	1	0	0	0
7C	PONY CREEK (GOEN)	RUNNELS	2	2	36,421	0
7C	PRENTICE (STRAWN)	KIMBLE	3	0	33,821	0
7C	A PROBANDT (CANYON)	TOM GREEN	M 36	34	2,338,981	12,233 F
7C	R. E. G. (HARKEY)	SCHLEICHER	0	0	0	0
7C	R. E. G. (STRAWN UPPER)	SCHLEICHER	0	0	0	0
7C	A R. E. G., SW. (CANYON)	SCHLEICHER	1	0	0	0
7C	A R. L. G. (CANYON, LOWER)	TOM GREEN	0	0	0	0
7C	A RANCH (STRAWN)	CROCKETT	0	0	0	0
7C	P RASHAP (PENN)	TERRELL	2	2	60,300	149
7C	P RAWLINGS, N. (JENNINGS, LO.)	COKE	0	0	0	0
7C	REAGAN (11,500)	REAGAN	1	1	15,661	27 F
7C	A REBECCA (HARKEY)	SCHLEICHER	0	0	0	0
7C	REBECCA MILLER (MORRIS)	RUNNELS	0	0	0	0
7C	RED APPALOOSA (CROSS CUT)	CONCHO	3	1	131,420	4 F
7C	REFOIL (STRAWN)	CROCKETT	0	0	0	0
7C	RICH (GRAY SAND)	RUNNELS	0	0	0	0
7C	RIECK RANCH (ELLEN. DETRITAL)	SUTTON	1	1	45,236	327
7C	ROACH (FUSSELMAN)	REAGAN	0	0	0	0
7C	ROBERTS (CANYON)	SUTTON	5	3	43,895	0
7C	A ROBERTS (STRAWN)	SUTTON	2	0	21,218	0
7C	A ROBERTS, SO. (ATOKA)	SUTTON	1	0	79	0 F
7C	A ROCKER -B- (CANYON)	IRION	0	0	0	0
7C	ROWENA (DOG BEND)	RUNNELS	1	1	9,543	0
7C	ROWENA (GARDNER LIME)	RUNNELS	0	0	0	0
7C	ROWENA, NORTH (JENNINGS SAND)	RUNNELS	2	0	0	0
7C	ROWENA, NW (JENNINGS SD)	RUNNELS	0	0	0	0
7C	A S.S.R. (CANYON, UPPER)	TOM GREEN	0	0	0	0
7C	SALLIE (CISCO)	REAGAN	M 3	3	114,972	571
7C	P SAWYER (CANYON)	SUTTON	M 1,372	1,140	32,803,376	69,170 F
7C	SAWYER (ELLENBURGER)	SUTTON	1	0	0	0
7C	A SAWYER (LEONARD)	SUTTON	10	2	48,056	0 F
7C	SAWYER (STRAWN)	SUTTON	0	0	0	0
7C	SAWYER (STRAWN, NORTH)	SUTTON	3	1	2,303	0 F
7C	P SAWYER (WOLFCAMP)	SUTTON	11	9	166,657	92 F
7C	P SAXON (CANYON LIME)	RUNNELS	2	2	35,609	0
7C	A SAXON (GARDNER SAND)	RUNNELS	0	0	0	0
7C	SCHWIENING RANCH (UPPER STRAWN)	SUTTON	1	0	2,944	0
7C	P SEAWOLF (STRAWN)	CROCKETT	5	5	21,270	0
7C	A SECO (STRAWN)	SUTTON	3	2	28,607	0
7C	P SENECA (CANYON)	SCHLEICHER	3	2	56,601	234
7C	A SERVICE (CROSS CUT)	RUNNELS	1	1	3,236	31
7C	A SERVICE (GARDNER)	RUNNELS	1	1	22,243	117
7C	P SHAJUMAR (CANYON)	KIMBLE	6	0	43,020	0
7C	SHAJUMAR (PENN LIME)	KIMBLE	1	0	2,279	0
7C	A SHANNON (SAN ANDRES)	CROCKETT	1	0	0	0
7C	SHANNON (SEVEN RIVERS)	CROCKETT	1	1	26,789	0
7C	SHEFFIELD, SE (CANYON)	TERRELL	1	0	0	0
7C	SHEFFIELD, SE (CONNELL)	TERRELL	1	1	318,598	3,797
7C	P SHEFFIELD, SE (DEVONIAN)	TERRELL	3	2	50,865	373
7C	SHEFFIELD, SE (FUSSELMAN)	TERRELL	1	1	5,592	289
7C	SHORT JUNCTION (CANYON)	KIMBLE	1	0	0	0
7C	SHRADER	KIMBLE	0	0	0	0
7C	P SHURLEY RANCH (CANYON)	SUTTON	M 126	101	2,070,039	1,209 F
7C	SHURLEY RANCH (STRAWN)	SUTTON	0	0	0	0
7C	SILER (2000)	MCCULLOCH	0	0	0	0
7C	SILER & JOHNSON (PENNSYLVANIAN)	MCCULLOCH	0	0	0	0
7C	A SILER & JOHNSON (1700)	MCCULLOCH	2	0	0	0
7C	P SILVER (CANYON)	NOLAN	M 16	13	637,685	2,470 F
7C	SIMMONS	CROCKETT	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	SMALL BOY (CAMAR)	SCHLEICHER	1	0	43,416	94
7C	P SONORA (CANYON UPPER)	SUTTON	179	142	2,597,854	4,304 F
7C	SONORA E. (CANYON REEF)	SUTTON	0	0	0	0
7C	SONORA, SE. (CANYON REEF)	SUTTON	1	0	0	0
7C	A SPECK, NORTH (STRAWN)	CONCHO	3	2	5,037	0 F
7C	P SPECK, SOUTH (STRAWN C-1)	CONCHO	6	6	55,865	0 F
7C	A SPIKE (GARDNER SAND, LOWER)	RUNNELS	0	0	0	0
7C	A SPILLKIRK (GARDNER)	RUNNELS	0	0	0	0
7C	A SPRABERRY (TREND AREA)	REAGAN M	1	1	32,143	588
7C	A SPRABERRY (TREND AREA CL. FK.)	REAGAN M	18	8	81,899	384 F
7C	STACEY-GRANT (STRAWN)	MCCULLOCH M	9	0	0	0
7C	STELLA (COOK SAND)	RUNNELS	1	0	7,042	0
7C	P STILES, SOUTH (ELLENBURGER)	REAGAN	0	0	0	0
7C	STILES, SOUTH (FUSSELMAN)	REAGAN	0	0	0	0
7C	STILLWELL (CANYON)	KIMBLE	0	0	0	0
7C	STRATTON (ELLENBURGER)	RUNNELS	1	1	7,162	36
7C	A STUBBLEFIELD (LOWER GARDNER)	RUNNELS	0	0	0	0
7C	SUDDEN (STRAWN)	SUTTON	0	0	0	0
7C	A SUSAN PEAK (CISCO CANYON)	TOM GREEN	12	7	368,394	729
7C	SUSAN PEAK (STRAWN, UPPER GAS)	TOM GREEN	8	2	49,648	395
7C	A SUSAN PEAK, NORTH (CANYON)	TOM GREEN	1	0	0	0
7C	SUSAN PEAK, SOUTH (STRAWN)	TOM GREEN	2	1	7,601	0
7C	SUSITA (GRAYBURG 1400)	CROCKETT	0	0	0	0
7C	SUTTON-GLASSCOCK (CANYON)	SUTTON M	0	0	0	0
7C	A SUZANN (ODOM LIME)	RUNNELS	0	0	0	0
7C	A SYKES (ELLENBURGER)	RUNNELS	0	0	0	0
7C	A SYKES (MORRIS)	RUNNELS	1	1	8,000	0
7C	SYKES, WEST (GARDNER)	RUNNELS	1	0	0	0
7C	A T. D. (6575)	TOM GREEN	5	5	476,132	9,068
7C	A TJC (CAPPS)	RUNNELS	3	1	25,868	0
7C	TALPA, SW (CAPPS)	RUNNELS	1	0	0	0
7C	A TALPA, SW. (DOG BEND)	RUNNELS	3	3	51,006	63
7C	TANKERSLEY (WOLFCAMP LD)	IRION	0	0	0	0
7C	A TANKERSLEY (5200)	IRION	1	1	5,593	0
7C	A TAOS (FUSSELMAN)	IRION	3	3	51,767	426 F
7C	A TAYLOR DRAW (BEND)	UPTON	4	4	436,755	25,738
7C	A TEXEL (PENNSYLVANIAN)	UPTON	6	4	28,528	706
7C	TEXON (FUSSELMAN GAS)	REAGAN	0	0	0	0
7C	TEXON, EAST (QUEEN)	REAGAN	1	0	0	0
7C	THOMAS (GARDNER)	RUNNELS	1	0	0	0
7C	P THOMASON (STRAWN)	CROCKETT	13	10	629,691	214 F
7C	THORN (CANYON SAND)	KIMBLE	0	0	0	0
7C	A TILLERY (CANYON, UPPER)	SCHLEICHER	3	3	14,607	0 F
7C	A TILLERY (PENN.)	SCHLEICHER	0	0	0	0
7C	TILLERY (STRAWN)	SCHLEICHER	4	3	49,447	371
7C	P TILLERY (STRAWN LIME)	SCHLEICHER	4	2	45,952	24 F
7C	A TILLERY, NW. (STRAWN)	SCHLEICHER	1	1	30,064	376
7C	TILLERY, S. (CANYON)	SCHLEICHER	2	1	18,481	0
7C	TILLERY, SOUTHWEST (CANYON)	SCHLEICHER	1	1	27,495	26
7C	P TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	2	2	64,377	252
7C	TINK (STRAWN)	MCCULLOCH	1	0	0	0
7C	A TIPPETT	CROCKETT	0	0	0	0
7C	A TIPPETT (CLEAR FORK LO.)	CROCKETT M	1	0	8	1
7C	TIPPETT (CLEAR FORK, UP.)	PECOS M	0	0	0	0
7C	TIPPETT (DEVONIAN)	CROCKETT	1	0	0	0
7C	A TIPPETT (LEONARD, LOWER)	CROCKETT	3	2	86,526	712
7C	TIPPETT (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP LOWER)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP UPPER)	CROCKETT	1	0	8,537	0 F
7C	TIPPETT, EAST (SEVEN RIVERS)	CROCKETT	1	1	2,207	0
7C	TIPPETT, EAST (WOLFCAMP, UPPER)	CROCKETT	0	0	0	0
7C	A TIPPETT, NORTH (MONTOKA)	CROCKETT	1	0	0	0
7C	A TIPPETT, S. (FUSSELMAN)	CROCKETT	0	0	0	0
7C	TIPPETT, S. (WOLFCAMP DETRITAL)	CROCKETT M	2	2	11,668	0
7C	A TIPPETT, S. (WOLFCAMP, UP.)	CROCKETT	0	0	0	0
7C	A TIPPETT, W. (DETRITAL 5000)	CROCKETT	0	0	0	0
7C	A TIPPETT, WEST (HUECO)	CROCKETT	0	0	0	0
7C	TIPPETT, W. (MONTOKA)	CROCKETT	0	0	0	0
7C	P TIPPETT, W. (WOLFCAMP 5050)	CROCKETT M	4	4	55,648	0 F
7C	A TODD (SAN ANDRES)	CROCKETT	0	0	0	0
7C	A TODD, NORTHWEST (GRAYBURG)	CROCKETT	1	1	14,343	0
7C	P TODD, NW. (SAN ANDRES)	CROCKETT	8	4	30,075	36
7C	P TODD, W. (SAN ANDRES)	CROCKETT	0	0	0	0
7C	TODDLAW (QUEEN)	CROCKETT	4	1	608	0
7C	A TOE NAIL (HARKEY)	SCHLEICHER	5	4	189,676	0 F
7C	A TOE NAIL (STRAWN)	SCHLEICHER	3	2	107,209	26 F
7C	P TOKEEN (MISSISSIPPIAN)	RUNNELS	2	0	0	0
7C	A TOM KETCHUM (CANYON)	IRION	6	4	34,736	386 F
7C	TOM M. (ELLENBURGER)	VAL VERDE	1	1	76,437	0
7C	A TOMCHUCK (MORRIS)	RUNNELS	3	0	0	0
7C	TOMCHUCK (UPPER CAPPS)	RUNNELS	1	0	14	13
7C	TROYLAW (QUEEN)	CROCKETT	1	0	0	0
7C	A TUCKER-WRIGHT (STRAWN)	SCHLEICHER	0	0	0	0
7C	TUCKMAR (CROSS CUT)	MENARD	1	1	8,305	0
7C	A TUCKMAR, SOUTH (CROSS CUT)	MENARD	0	0	0	0
7C	A TUCKMAR S. (STRAWN)	MENARD	3	1	12,292	874
7C	A TUCKMAR, SOUTH (3700 SAND)	MENARD	1	0	1	0
7C	TURKEY ROOST (ELLENBURGER)	SCHLEICHER	1	1	8,177	23
7C	TURKEY ROOST (PENN., UP.)	SCHLEICHER M	0	0	0	0
7C	UNIVERSITY BLOCK 34 (ATOKA)	TERRELL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRCD DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	UNIVERSITY BLOCK 34,E.(WOLFCAMP)	TERRELL	1	1	15,809	4
7C	A UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	12	11	106,869	595 F
7C	UNIVERSITY 30-32 (FUSSEL. 8250)	CROCKETT	3	2	35,177	304
7C	P UNIVERSITY 31 (QUEEN)	CROCKETT	16	15	179,243	0 F
7C	P UNIVERSITY 31 (STRAWN-DETRITAL)	CROCKETT	87	85	4,184,866	6,659 F
7C	P UNIVERSITY 53 (CANYON)	SCHLEICHER	17	14	216,417	1,653 F
7C	A UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	P UNIVERSITY 54 (CANYON)	SCHLEICHER	18	10	145,670	1,002 F
7C	A UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	3	3	82,244	690 F
7C	UNIVERSITY 56	CROCKETT	2	2	21,699	182 F
7C	UNIVERSITY 56 (ELLEN.)	CROCKETT	0	0	0	0
7C	P UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	0	0	0	0
7C	A UPTON RANCH (CANYON)	TOM GREEN	1	0	0	0
7C	A URBAN (MILES)	RUNNELS	7	6	72,453	358
7C	A URBAN, WEST (DOG BEND)	RUNNELS	0	0	0	0
7C	P V. I. P. (CLEAR FORK)	CROCKETT	16	14	131,047	74 F
7C	A V. I. P. (CLEAR FORK, LO.)	CROCKETT	2	1	378	0 F
7C	A VALLIANT (STRAWN)	SUTTON	0	0	0	0
7C	A VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	1	1	36,163	139 F
7C	VAUGHN (CLEARFORK)	CROCKETT	1	0	0	0
7C	A VAUGHN (QUEEN)	CROCKETT	0	0	0	0
7C	P VELREX (CANYON SAND)	SCHLEICHER	M 14	12	148,364	1,265
7C	P VELREX (CISCO 6260)	SCHLEICHER	M 11	10	304,528	3,427 F
7C	A VELREX (HENDERSON)	SCHLEICHER	1	0	0	0
7C	A VELREX (HENDERSON UPPER)	SCHLEICHER	1	1	49,178	212
7C	A VELREX (WOLFCAMP)	SCHLEICHER	1	1	204,039	898
7C	VELREX, SE. (CANYON)	SCHLEICHER	0	0	0	0
7C	P VELREX, SW. (CANYON)	SCHLEICHER	9	7	103,551	632 F
7C	VELREX, SW. (PENN. CONGL.)	SCHLEICHER	1	0	0	0
7C	VELREX, SW (STRAWN)	SCHLEICHER	1	0	360	0
7C	A VELREX, SW. (WOLFCAMP)	SCHLEICHER	1	1	3,403	0
7C	VENADO (WOLFCAMP)	SCHLEICHER	1	1	8,735	0
7C	A VERIBEST (HARKEY)	TOM GREEN	0	0	0	0
7C	A VERIBEST, EAST (HARKEY)	TOM GREEN	2	2	39,537	10 F
7C	P VIRLAW (SAN ANDRES, UPPER)	CROCKETT	11	11	93,232	617
7C	P W. J. B. (CANYON)	SCHLEICHER	6	3	18,908	138
7C	A W. J. B. (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	P W.D.D. (CANYON)	SCHLEICHER	9	9	140,251	1,384
7C	WAIDE (GOEN "A")	CONCHO	1	0	0	0
7C	WALKER-GRANT /STRAWN/	MCCULLOCH	16	0	0	0
7C	A WALL, NE. (HARKLEY 4220)	TOM GREEN	1	0	0	0
7C	WALLACE (STRAWN LINE, SOUTH)	SUTTON	0	0	0	0
7C	WALLACE (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLACE, WEST (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLOPE CREEK (CROSS CUT)	MCCULLOCH	0	0	0	0
7C	WALLOPE CREEK, NE.	MCCULLOCH	2	0	0	0
7C	WAMOCO (YATES)	CROCKETT	4	0	898	0
7C	A WARDLAW THREE (CANYON)	IRION	0	0	0	0
7C	WARDLAW THREE (WOLFCAMP 5800)	IRION	M 4	3	52,428	361
7C	WARREN (CANYON)	MCCULLOCH	9	0	46,381	0
7C	A WATSON RANCH (CANYON)	CROCKETT	1	0	4,023	0
7C	WAYNE (3000)	MENARD	0	0	0	0
7C	WEAVER RANCH (CADD0, UPPER)	COKE	1	1	311	0
7C	WEAVER RANCH (ODOM)	COKE	1	1	2,446	0 F
7C	WEBSTER (CANYON)	SCHLEICHER	0	0	0	0
7C	WESLEY SYKES (CANYON SAND)	SUTTON	0	0	0	0
7C	WESTERN EMPIRE (ELLEN)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	P WHITEHEAD (STRAWN)	CROCKETT	M 73	63	2,861,356	14 F
7C	P WHITE-INGHAM (LEONARD)	TERRELL	2	2	131,697	255
7C	WIL-MC (ELLENBURGER)	RUNNELS	0	0	0	0
7C	P WILBOURNE (DETRITAL)	TERRELL	2	2	30,316	0
7C	A WILHELM LANE (CANYON 3100)	MENARD	0	0	0	0
7C	A WILHELM LANE, W. (STRAWN, UPPER)	MENARD	3	3	31,632	0
7C	WILLENA (GOEN 4140)	CONCHO	0	0	0	0
7C	WILLIAMS RANCH (CANYON)	SCHLEICHER	2	1	2,019	149
7C	A WILLMO SANDY (CANYON)	COKE	1	1	12,692	45
7C	A WILLRODE (CISCO)	UPTON	1	0	0	0
7C	A WILMALEE (GRAY)	RUNNELS	2	1	2,826	3
7C	P WILSHIRE (DEVONIAN)	UPTON	29	28	2,721,412	70,112 F
7C	A WILSHIRE (PENNSYLVANIAN)	UPTON	3	2	161,352	299
7C	WINDSOR (CANYON)	SUTTON	0	0	0	0
7C	WINGATE, NW. (ODOM)	RUNNELS	1	1	7,861	0
7C	A WINGATE, WEST (GARDNER)	RUNNELS	0	0	0	0
7C	WINTERS (CADD0 LINE)	RUNNELS	1	1	21,777	0
7C	A WINTERS (CAPPS)	RUNNELS	1	1	10,999	59
7C	WINTERS (GARDNER, LOWER)	RUNNELS	0	0	0	0
7C	A WINTERS (4175)	RUNNELS	0	0	0	0
7C	A WINTERS, NORTH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	A WINTERS, SW. (GARDNER LINE)	RUNNELS	0	0	0	0
7C	WINTERS, SW. (GRAY)	RUNNELS	2	2	68,029	0
7C	A WINTERS, SW. (JENNINGS SAND)	RUNNELS	0	0	0	0
7C	A WINTERS, WEST (GARDNER SD.)	RUNNELS	0	0	0	0
7C	WOLF SPRING (PENN.)	TERRELL	0	0	0	0
7C	A WOOD (GARDNER)	RUNNELS	0	0	0	0
7C	WOOD (STRAWN, LOWER)	TOM GREEN	1	1	5,049	0 F
7C	A WORD (WOLFCAMP)	TERRELL	1	0	1,527	36
7C	WORTH (STRAWN)	TERRELL	1	1	156,216	1,889
7C	WULFF (CADD0, MIDDLE)	MCCULLOCH	1	0	4,701	0
7C	WULFF (CADD0, UPPER)	MCCULLOCH	2	0	15,260	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WYATT (ELLENBURGER, UPPER)	CROCKETT	1	0	14,045	0
7C	X-BAR (CANYON 6650)	SCHLEICHER	0	0	0	0
7C	X.B.C. (DEVONIAN)	UPTON	0	0	0	0
7C	X.B.C. (FUSSELMAN)	UPTON	1	1	30,308	126 F
7C	A ZAPPE (GARDNER LIME)	RUNNELS	0	0	0	0
7C	DISTRICT TOTAL	995	6,010	4,580	162,380,509	910,205

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
8	WILDCAT	000000000000	1	0	0	0
8	A. G. H. (BRANDENBURG)	PECOS	1	1	6,903	182
8	A ABELL	PECOS	0	0	0	0
8	A ABELL (CLEAR FORK)	PECOS	9	5	163,796	1,587
8	ABELL (CLEAR FORK LOWER)	PECOS	2	2	18,580	90
8	P ABELL (CLEAR FORK UPPER)	PECOS	8	7	88,905	0
8	ABELL (CLEAR FORK 3200)	PECOS	11	8	64,667	102
8	A ABELL (DETRITAL)	CRANE	0	0	0	0
8	ABELL (GRAYBURG 2050)	PECOS	4	0	7,494	0
8	A ABELL (MCKEE, UPPER)	PECOS M	1	1	2,470	0
8	A ABELL (MCKEE, WOFFORD)	PECOS	2	2	50,769	231
8	A ABELL (MONTOKA)	CRANE	2	0	7,903	868
8	A ABELL (PERMIAN-GENERAL)	PECOS M	15	13	258,548	1,618
8	A ABELL (PERMIAN UPPER)	PECOS	1	1	2,831	77 F
8	A ABELL (PERMIAN 3800)	PECOS	2	1	26,199	0
8	ABELL (SAN ANDRES GAS)	PECOS	1	1	13,394	0
8	ABELL (SAN ANDRES, LOWER)	PECOS	1	1	5,155	0
8	A ABELL (SILURIAN-MONTOKA)	PECOS	3	1	2,694	0
8	A ABELL (WADDELL)	PECOS	2	1	76,055	258
8	ABELL (WADDELL SEG A)	CRANE M	1	1	9,830	0 F
8	ABELL (WICHITA-ALBANY 4700)	PECOS	0	0	0	0
8	ABELL (YATES)	PECOS	0	0	0	0
8	A ABELL (3200)	PECOS M	3	2	24,470	0
8	A ABELL, EAST (CLEAR FORK)	PECOS	0	0	0	0
8	P ABELL, EAST (CLEAR FORK, LO.)	PECOS	2	2	223,143	0 F
8	ABELL, EAST (GLORIETA)	PECOS M	4	2	28,094	84
8	ABELL, EAST (GRAYBURG)	PECOS	1	1	54,519	196
8	A ABELL, EAST (MCKEE)	PECOS	1	1	62,216	4,831
8	A ABELL, EAST (WADDELL)	PECOS	0	0	0	0
8	P ABELL, NORTHWEST (CLEAR FORK)	CRANE M	6	3	252,376	0
8	A ABELL, NORTHWEST (MCKEE SAND)	PECOS	0	0	0	0
8	ABELL, SE. (DEVONIAN)	PECOS	0	0	0	0
8	A ABELL, SOUTHEAST (MCKEE)	PECOS	1	1	934	0
8	ADAM (MORROW)	REEVES	1	0	29	0
8	A ALLISON RANCH (WOLFCAMP)	PECOS	1	0	0	0
8	P ALPHA (QUEEN)	PECOS	3	0	19,133	0
8	AMBLER (DELAWARE 4335)	REEVES	1	0	0	0
8	A ANDECTOR (MCKEE)	ECTOR	0	0	0	0
8	P ANDECTOR (YATES)	ECTOR	7	6	114,744	0
8	A ANDREWS, SOUTH (DEVONIAN)	ANDREWS	2	1	20,660	364
8	P ANNA K (ATOKA)	LOVING	4	2	1,074,461	0
8	ANTELOPE (STRAWN)	GLASSCOCK	0	0	0	0
8	A APACHE CAMP (ELLENBURGER)	PECOS	0	0	0	0
8	P APCO (CLEAR FORK)	PECOS	8	6	32,764	107
8	APCO-WARNER (DETRITAL)	PECOS	1	1	2,200	0
8	APCO-WARNER, W. (SEVEN RIVERS)	PECOS	0	0	0	0
8	APCO-WARNER, W. (WICHITA ALBANY)	PECOS	2	1	45,844	0
8	P APOLLO (ATOKA)	WINKLER	4	4	1,048,858	11,153
8	P APOLLO (ELLENBURGER)	WINKLER	5	4	455,818	539
8	APOLLO (FUSSELMAN)	WINKLER	9	1	123,921	0
8	ARAPAHO (ATOKA, LO.)	LOVING	1	1	3,834	0
8	P ARAPAHO (MORROW)	LOVING	2	2	432,170	2,167
8	ARAPAHO (STRAWN)	LOVING	1	0	5,428	49
8	ARCLAW (SEVEN RIVERS)	PECOS	1	0	0	0
8	A ARENOSO (STRAWN DETRITAL)	WINKLER	1	1	34,338	20 F
8	A ARMER (WICHITA-ALBANY)	CRANE	0	0	0	0
8	P ARNO (SILURIO-DEVONIAN)	REEVES	3	2	437,042	0
8	A ARNO, N. (DELAWARE)	REEVES	3	2	2,730	78
8	A ATAPCO (DEVONIAN)	CRANE	1	1	31,611	36
8	A ATAPCO, N. (DEV.)	CRANE	1	0	0	0
8	ATHENS (DEVONIAN)	REEVES M	2	1	79,602	0
8	A ATHEY (WOLFCAMP)	PECOS	1	1	43,898	3,447
8	A ATHEY (WOLFCAMP 10900)	PECOS	1	1	8,831	0
8	P AUTA (WICHITA-ALBANY)	PECOS	2	2	109,168	846
8	AYLESWORTH (CHERRY CANYON)	REEVES	1	0	0	0
8	AYLESWORTH (PENN)	REEVES	0	0	0	0
8	P AZALEA (DEVONIAN)	MIDLAND M	27	16	393,133	5,684
8	AZALEA (PENN., LOWER)	MIDLAND	0	0	0	0
8	P AZALEA (STRAWN)	MIDLAND	3	2	112,279	704
8	A AZALEA, EAST (STRAWN)	MIDLAND	1	1	1,434	1,515
8	AZALEA, SOUTH (DEVONIAN)	MIDLAND	0	0	0	0
8	A BMH (CANYON)	PECOS	2	0	2,971	58
8	A BMH (DEVONIAN)	PECOS	1	1	140,842	1,504
8	P B. R. B. (MCKEE)	PECOS	2	2	414,206	0
8	A BAKERSFIELD, S. (YATES)	PECOS	3	0	0	0
8	BALMOREA (WOLFCAMP)	REEVES	0	0	0	0
8	BAR-MAR (CLEAR FORK)	CRANE	4	1	18,889	0
8	BARBASAL (QUEEN)	PECOS	17	14	176,468	2,055 F
8	BARBASAL (PENNSYLVANIAN)	PECOS	2	2	76,973	312
8	BARILLA (WOLFCAMP)	REEVES	0	0	0	0
8	BARSTOW (DELAWARE)	REEVES	0	0	0	0
8	BARSTOW (DEVONIAN)	WARD	0	0	0	0
8	BARSTOW (ELLENBURGER)	WARD	0	0	0	0
8	P BARSTOW (FUSSELMAN)	WARD M	2	2	22,280	0
8	BARSTOW (MISS.)	WARD	0	0	0	0
8	A BARSTOW (WOLFCAMP)	REEVES M	3	1	5,955	0
8	BARSTOW, NORTH (FUSSELMAN)	WARD	1	0	0	0
8	A BARSTOW, SOUTH (DELAWARE)	REEVES	0	0	0	0
8	BAYVIEW (GLORIETA, MIDDLE)	CRANE	1	0	0	0
8	P BEALL (DEVONIAN)	WARD	5	4	906,638	2,120 F

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	P BEALL (ELLEN)	WARD	2	1	61,181	709
8	BEALL (MONTROYA)	WARD	0	0	0	0
8	BEALL, EAST (MONTROYA)	WARD	1	1	113,140	139 F
8	P BELOING (YATES)	PECOS	12	10	116,560	2,143
8	BELOING, WEST (DEVONIAN)	PECOS	0	0	0	0
8	BELOING, WEST (YATES)	PECOS	3	3	42,661	0
8	A BELSPEC (STRAWN)	MARTIN	1	0	111,884	11,650
8	BIG LION (PENN.)	WARD	1	1	41,519	0
8	BIG MESA (QUEEN)	PECOS	2	2	40,050	0
8	A BIG SALUTE, N. (CANYON)	STERLING	0	0	0	0
8	P BIG SPRING (ATOKA)	HOWARD	3	2	74,626	2,696
8	A BIG SPRING (FUSSELMAN)	HOWARD	0	0	0	0
8	BIG SPRING (STRAWN, LO.)	HOWARD	0	0	0	0
8	A BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A BLALOCK LAKE, WEST (WOLF. LO.)	GLASSCOCK	0	0	0	0
8	P BLOCK A-34 (YATES)	ANDREWS	M 18	16	173,116	1,997 F
8	BLOCK A-34, SOUTH (YATES)	ANDREWS	0	0	0	0
8	A BLOCK B-21 (TUBB)	CRANE	1	0	0	0
8	BLOCK B-21 (WICHITA-ALBANY)	CRANE	0	0	0	0
8	A BLOCK 11 (DEVONIAN)	ANDREWS	0	0	0	0
8	A BLOCK 12 (DEVONIAN)	ANDREWS	1	1	34,775	0
8	P BLOCK 12 (YATES)	ANDREWS	20	18	212,142	0 F
8	P BLOCK 16 (DEVONIAN)	WARD	23	21	6,503,857	16,627 F
8	P BLOCK 16 (ELLEN.)	WARD	23	19	8,747,966	79,555 F
8	BLOCK 16 (MONTROYA)	WARD	1	0	0	0
8	P BLOCK 16 (WOLFCAMP)	WARD	0	0	0	0
8	P BLOCK 16, SW. (PERMO-PENN)	WARD	0	0	0	0
8	A BLOCK 17 (CHERRY CANYON)	WARD	0	0	0	0
8	A BLOCK 17 (LAMAR LIME)	WINKLER	1	1	3,276	0 F
8	A BLOCK 17, SOUTHEAST (DELAWARE)	WARD	1	1	1,968	0
8	BLOCK 20 (STRAWN)	WINKLER	0	0	0	0
8	P BLOCK 21 NW. (MORROW)	WINKLER	0	0	0	0
8	BLOCK 25 (STRAWN)	PECOS	0	0	0	0
8	P BLOCK 27 (MCKEE)	CRANE	8	5	172,141	0 F
8	BLOCK 27 (TUBB)	CRANE	1	0	1,092	0
8	A BLOCK 31 (ATOKA 7900)	CRANE	0	0	0	0
8	A BLOCK 31 (DEVONIAN)	CRANE	1	0	4,984	0
8	BLOCK 31 (GRAYBURG, UPPER)	CRANE	0	0	0	0
8	A BLOCK 31, EAST (ATOKA)	CRANE	2	2	75,953	64 F
8	BLOCK 34 (PENN.)	WARD	0	0	0	0
8	BLOCK 59 (ATOKA)	REEVES	0	0	0	0
8	BLOCK 72 (PENN.)	REEVES	0	0	0	0
8	A BOFN (CANYON)	WINKLER	0	0	0	0
8	BOYS RANCH, WEST (CLEAR FORK)	PECOS	0	0	0	0
8	A BRANDENBURG PAYTON (SIMPSON)	WARD	1	1	223,797	4,569
8	BRAUN (DEVONIAN)	MIDLAND	0	0	0	0
8	P BROOKLAW (TUBB)	PECOS	12	9	30,913	443 F
8	BROOKS RANCH (SALADO)	CULBERSON	1	0	0	0
8	A BROWN & THORP (CLEAR FORK)	PECOS	0	0	0	0
8	BRUNSON RANCH (ELLENBURGER)	LOVING	1	0	214	0
8	P BRUNSON RANCH PENN LO	LOVING	0	0	0	0
8	P BRUNSON RANCH (PENN, LO. -ATOKA)	LOVING	9	6	3,397,561	5,125
8	BRUNSON RANCH (PENN, LO.-MORROW)	LOVING	1	1	1,948	0
8	BRUNSON RANCH (STRAWN)	LOVING	1	1	5,887	0
8	A BRYANT -G- (DEVONIAN)	MIDLAND	1	1	96,517	6,355
8	A BRYANT -G- (STRAWN)	MIDLAND	1	1	28,072	256
8	BURKE (QUEEN 2700)	PECOS	0	0	0	0
8	P BURKHOLDER (FUSSELMAN)	WARD	4	2	4,220,175	46
8	BURKHOLDER (MISSISSIPPIAN)	WARD	1	0	0	0
8	CABALLOS (DEVONIAN)	PECOS	1	1	50,353	0
8	A CABLE (DELAWARE 5700)	REEVES	0	0	0	0
8	P CACTUS JACK (WICHITA - ALBANY)	PECOS	2	2	54,665	56
8	CAPLAW (QUEEN, LO.)	PECOS	1	0	0	0
8	P CAPRITO (ATOKA)	WARD	2	2	54,038	36
8	CAPRITO (ELLENBURGER)	WARD	2	1	3,383	0
8	CAPRITO (FUSSELMAN)	WARD	1	1	15,063	0
8	CAPRITO (MISS.)	WARD	1	1	1,846	0
8	A CARDINAL (QUEEN, W.)	PECOS	1	1	1,879	0
8	CARDINAL (TANSILL)	PECOS	2	1	1,713	0
8	CASEY DRAW (DELAWARE)	REEVES	3	0	1,787	0
8	CATLYNN, E. (YATES)	PECOS	1	1	103	0
8	A CEI (DEVONIAN)	PECOS	1	1	80,018	3,235
8	P CENTRAL PINAL DOME (ATOKA)	LOVING	0	0	0	0
8	CENTRAL PINAL DOME (WOLFCAMP)	LOVING	1	1	336,781	0
8	P CHAMPION LAKE (YATES)	MITCHELL	13	13	79,802	0
8	P CHAPMAN, DEEP (ATOKA)	REEVES	6	3	268,281	0
8	P CHAPMAN, DEEP (FUSSELMAN)	REEVES	5	2	3,467,188	0
8	CHAPMAN, DEEP (MORROW)	REEVES	1	1	4,196	0
8	P CHAPMAN, DEEP (WOLFCAMP)	REEVES	3	1	47,279	0
8	CHAPMAN, S. (WOLFCAMP)	REEVES	1	1	1,486,211	0
8	P CHENOT (GRANITE WASH)	PECOS	6	5	1,543,304	842
8	P CHENOT (WOLFCAMP)	PECOS	29	25	3,776,507	1,480
8	A CHENOT, EAST (WOLFCAMP)	PECOS	0	0	0	0
8	P CHENOT, N. (WICHITA ALBANY)	PECOS	5	3	533,642	22
8	P CHEYENNE (ATOKA)	WINKLER	3	3	2,277,430	29,670
8	P CHEYENNE (DEVONIAN)	WINKLER	0	0	0	0
8	CHEYENNE (ELLENBURGER)	WINKLER	1	1	92,250	0
8	P CHEYENNE (FUSSELMAN)	WINKLER	4	3	329,510	0
8	CINDY (DELAWARE)	REEVES	0	0	0	0
8	A CIRCLE BAR (DEVONIAN)	ECTOR	0	0	0	0

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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	P COAHOMA (WOLFCAMP)	HOWARD	2	2	17,337	0
8	A COAHOMA, N. (FUSSEL)	HOWARD	0	0	0	0
8	COATES (ELLENBURGER)	PECOS	1	0	0	0
8	P COATES (STRAWN)	PECOS	0	0	0	0
8	COBB (DEVONIAN)	PECOS	2	2	108,809	0
8	A COGNAC (CHERRY CANYON)	LOVING	M 10	6	258,157	1,238 F
8	A COLLIE (DELAWARE)	REEVES	0	0	0	0
8	COMANCHE (MORROW)	WINKLER	0	0	0	0
8	P CONGER (CANYON)	STERLING	0	0	0	0
8	A CONGER (PENN)	STERLING	M 96	84	4,837,519	10,752 F
8	P CONGER, SW (PENN)	GLASSCOCK	3	3	71,066	328 F
8	CORDONA LAKE (CLEAR FORK)	CRANE	1	0	0	0
8	P COSTA (CLEAR FORK, UPPER)	CRANE	12	9	541,374	2,241
8	A COSTA (CLEAR FORK, LOWER)	CRANE	2	1	14,101	0
8	COTTONWOOD RANCH (CASTILE)	CULBERSON	0	0	0	0
8	COTTONWOOD RANCH (MORROW)	CULBERSON	1	0	0	0
8	COV (ATOKA)	CULBERSON	0	0	0	0
8	P COV (MORROW)	CULBERSON	2	2	140,616	0
8	A COWDEN, NORTH	ECTOR	1	1	101,620	190
8	A COWDEN, SOUTH	ECTOR	2	2	27,737	1,155
8	A COWDEN, SOUTH (CANYON 8790)	ECTOR	1	1	3,439	0
8	COYANOSA (BELL CANYON)	PECOS	0	0	0	0
8	A COYANOSA (CHERRY CANYON)	PECOS	0	0	0	0
8	A COYANOSA (DELAWARE SD.)	PECOS	1	0	0	0
8	P COYANOSA (DEVONIAN)	PECOS	19	14	4,055,257	C 612 F
8	P COYANOSA (ELLENBURGER)	PECOS	15	10	2,904,637	C 230 F
8	P COYANOSA (MISS. 10475)	PECOS	5	5	1,647,436	0 F
8	A COYANOSA (WOLFCAMP)	PECOS	18	9	27,800,784	C 0 F
8	COYANOSA, NE. (DELAWARE)	PECOS	1	0	1,155	25
8	A COYANOSA, S. (MISS.)	PECOS	1	0	8,247	0 F
8	A CRANE COWDEN	CRANE	0	0	0	0
8	P CRAWAR (DEVONIAN)	CRANE	M 9	9	905,321	92
8	A CRAWAR (DEVONIAN, NORTH)	CRANE	M 5	5	175,573	1,760
8	CRAWAR (FUSSELMAN)	WARD	3	2	142,630	0
8	A CRAWAR (GLORIETA)	WARD	0	0	0	0
8	A CRAWAR (TUBB)	WARD	1	0	145	1
8	CRAWAR (WICHITA-ALBANY, WEST)	CRANE	1	1	13,734	114
8	CRAWAR, N. (FUSSELMAN)	WARD	1	1	9,769	0
8	CRAWAR, SOUTH (DEVONIAN)	CRANE	0	0	0	0
8	CRAWAR, W. (DEVONIAN 6320)	WARD	1	1	9,086	0
8	CRAWAR, W. (TUBB)	WARD	1	1	3,538	0 F
8	P CREDO, E. (CISCO, UP.)	STERLING	55	49	1,174,749	10,546 F
8	A CREDO, SE. (WOLFCAMP)	STERLING	0	0	0	0
8	A CREDO, WEST (WOLFCAMP)	GLASSCOCK	0	0	0	0
8	CRITTENDON (ELLEN. 21450)	WINKLER	0	0	0	0
8	P CRITTENDON (FUSSELMAN)	WINKLER	2	1	901,348	0
8	CRITTENDON (MORROW)	WINKLER	1	1	487,446	191
8	P CRITTENDON (PENN.)	WINKLER	7	4	3,748,941	20,014
8	CRITTENDON (SILURIAN)	WINKLER	1	1	295,148	0
8	P CRITTENDON (STRAWN)	WINKLER	2	2	924,378	51,413
8	A CROSSETT, S. (DETRITAL)	PECOS	4	3	259,028	18 F
8	A CROSSETT, S. (DEVONIAN)	CROCKETT	M 1	1	793	0 F
8	P CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	0	0	0	0
8	A CRUSHER (DELAWARE)	REEVES	0	0	0	0
8	P CUNNINGHAM RANCH (LEONARD)	PECOS	0	0	0	0
8	P CUNNINGHAM RANCH, N. (PENN.)	PECOS	0	0	0	0
8	D. A. (DEVONIAN)	PECOS	M 3	1	94,030	0
8	A D.A. (PENN)	REEVES	0	0	0	0
8	DS (DEVONIAN)	PECOS	0	0	0	0
8	A DAMERON (CLEAR FORK)	PECOS	1	1	7,140	0
8	DAMERON (GLORIETTA)	PECOS	1	0	12,882	0
8	DAMSITE (WOLFCAMP)	LOVING	1	1	18,455	0
8	DARMER (PENN 8400)	WINKLER	1	0	0	0
8	A DARMER, NE. (PENN)	WINKLER	2	2	28,176	193
8	A DAWSON (DEVONIAN)	CRANE	3	1	14,773	0
8	A DECK (CISCO)	STERLING	1	1	37,541	74
8	DEWEY LAKE (DEVONIAN)	GLASSCOCK	0	0	0	0
8	A DEWEY LAKE (FUSSELMAN)	GLASSCOCK	2	0	167,544	15,054
8	DEWEY LAKE, E. (DEVONIAN)	GLASSCOCK	0	0	0	0
8	A DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	0	0	0	0
8	DI-MAR (DEVONIAN)	PECOS	1	1	13,130	0
8	DITTMAN (YATES, LOWER)	PECOS	1	0	0	0
8	P DIXIELAND (ATOKA, U.)	REEVES	2	2	983,997	0
8	DIXIELAND (PENN)	REEVES	0	0	0	0
8	DIXIELAND, SW. (BELL CANYON GAS)	REEVES	2	0	0	0
8	DIXIELAND, SW. (CHERRY CANYON)	REEVES	0	0	0	0
8	A DIXON (ODDM LIME)	MITCHELL	0	0	0	0
8	A DOLLARHIDE (CLEAR FORK)	ANDREWS	0	0	0	0
8	A DONNELLY, NORTH (GRAYBURG)	ECTOR	1	0	0	0
8	A DORA ROBERTS (DEVONIAN)	MIDLAND	M 71	58	12,952,934	C 176,953
8	P DOUBLE EAGLE (CASTILE)	REEVES	0	0	0	0
8	DOUBLE "L" (WOLFCAMP)	PECOS	1	1	2,488	0
8	P DOWNIE (ELLENBURGER)	PECOS	2	2	2,101,705	0
8	DUNAGAN (16,300)	WARD	0	0	0	0
8	A DUNE	CRANE	7	7	228,410	84 F
8	A DUNE (WOLFCAMP)	CRANE	0	0	0	0
8	DUNNAVANT (WOLFCAMP)	REEVES	1	1	46,324	0
8	EAST HILL RANCH (CHESTER LIME)	MARTIN	1	1	2,316	83
8	ED KENNEDY (CHERRY CANYON)	CULBERSON	0	0	0	0
8	A EL CINCO (DETRITAL)	CROCKETT	M 0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	P	EL CINCO (LEONARD, LOWER)	PECOS	6	1	64,546	0
8	A	EL CINCO (MCKEE)	CROCKETT	0	0	0	0
8	A	EL CINCO (WICHITA ALBANY)	PECOS	3	2	21,899	0
8	P	ELLWOOD, N (YATES)	MITCHELL	0	0	0	0
8		ELSINORE (CABALLOS)	PECOS	1	0	0	0
8	P	ELSINORE (DEVONIAN)	PECOS	0	0	0	0
8	P	ELSINORE (DEVONIAN-FUSSELMAN)	PECOS	0	0	0	0
8		ELSINORE (FUSSELMAN)	PECOS	0	0	0	0
8	P	ELSINORE (MULTIPAY)	PECOS	33	16	5,135,992	16 F
8		ELSINORE (WOLFCAMP)	PECOS	2	0	0	0
8	P	ELSINORE, WEST FARM (DEVONIAN)	PECOS	2	2	78,311	2
8		EMBAR (YATES)	ANDREWS	3	2	3,975	0
8		EMMA (CHARGED SAND)	ANDREWS	1	0	0	0
8		EMMA (YATES)	ANDREWS	2	2	18,274	0
8	P	EMMA, N. (YATES)	ANDREWS	10	7	115,009	0
8	P	EMPEROR (DEVONIAN)	WINKLER	49	39	2,278,411	1,119 F
8	A	EMPEROR (ELLENBURGER)	WINKLER	10	0	0	0
8		EMPEROR (FUSSELMAN)	WINKLER	9	0	0	0
8	A	EMPEROR (HOLT)	WINKLER	0	0	0	0
8		EMPEROR (HOLT, LD.)	WINKLER	1	0	0	0
8		EMPEROR (PENNSYLVANIAN)	WINKLER	1	0	663	23
8		EMPEROR (WADDELL)	WINKLER	3	1	29,764	342
8	A	EMPEROR (WOLFCAMP)	WINKLER	2	2	11,926	0 F
8	P	EMPEROR (YATES)	WINKLER	5	3	50,455	0
8		EMPEROR, DEEP (YATES)	WINKLER	22	11	121,316	201
8	A	ESTES BLOCK 34 (PENN.)	WARD	1	1	102,473	692
8		EVETTS (ELLENBURGER)	WINKLER	5	1	1,716,731	0
8		EVETTS (MISSISSIPPIAN)	WINKLER	0	0	0	0
8	P	EVETTS (PENNSYLVANIAN)	WINKLER	2	2	1,591,383	10,093
8	P	EVETTS (SILURIAN)	WINKLER	8	7	27,484,969	0 F
8		FELMONT (STRAWN)	WINKLER	1	1	4,589	6
8		FIVE MILE DRAW (MISS.)	REEVES	1	0	8,838	0
8	A	FORD, WEST (4100)	CULBERSON	7	5	234,537	1,785 F
8	A	FORT STOCKTON	PECOS	12	9	301,536	146 F
8		FORT STOCKTON (CAPITAN REEF)	PECOS	0	0	0	0
8		FORT STOCKTON (LEONARD)	PECOS	0	0	0	0
8	A	FORT STOCKTON (SEVEN RIVERS)	PECOS	0	0	0	0
8	A	FORT STOCKTON (YATES LOWER)	PECOS	5	4	303,150	4 F
8		FORT STOCKTON (2800)	PECOS	0	0	0	0
8		FORT STOCKTON, E. (WOLFCAMP)	PECOS	0	0	0	0
8	P	FORT STOCKTON, S. (QUEEN)	PECOS	9	2	60,279	1,207
8		FORT STOCKTON, SE. (QUEEN)	PECOS	0	0	0	0
8	A	FOUR C (CLEAR FORK)	PECOS	1	1	2,611	20 F
8	P	FOUR C (CLEAR FORK, MIDDLE)	PECOS	8	8	55,864	347
8		FOUR C (CLEAR FORK, UPPER)	PECOS	2	0	193	0
8		FOUR C (GLORIETA)	PECOS	1	1	9,268	0
8		FOUR C (YATES)	PECOS	2	0	636	0
8		FROMME (1394-1678)	PECOS	0	0	0	0
8	P	FRYSAK FARMS (DEVONIAN)	GLASSCOCK	2	2	207,873	2,510
8		FUEGO NAVIDAD	CULBERSON	1	0	0	0
8		FUHRMAN-MASCHO (CHARGED SAND)	ANDREWS	2	0	0	0
8	A	FUHRMAN-MASCHO (GRBG-SAN ANDRES)	ANDREWS	4	2	78,960	2,037 F
8	A	FUHRMAN-MASCHO (YATES)	ANDREWS	10	3	21,888	0 F
8	A	FULLERTON (ELLENBURGER)	ANDREWS	0	0	0	0
8	A	FULLERTON (SAN ANDRES)	ANDREWS	0	0	0	0
8		FULLERTON, WEST (GRAYBURG)	ANDREWS	1	0	0	0
8	P	G-M (PENN.)	WARD	2	1	37,448	0
8	P	G M W (MONTOLA)	PECOS	3	3	315,057	0
8		GMW (WOLFCAMP)	PECOS	0	0	0	0
8	A	G. P. M. (PENN.)	WINKLER	1	1	19,097	121
8		GW (ELLENBURGER)	PECOS	1	1	61,428	2,240
8	A	GARDEN CITY	GLASSCOCK	0	0	0	0
8	A	GARDEN CITY (STRAWN)	GLASSCOCK	1	1	14,138	144
8		GARDEN CITY, SOUTH (FUSSELMAN)	GLASSCOCK	1	0	0	0
8	A	GARDEN CITY, S. (STRAWN)	GLASSCOCK	1	1	69,253	5,065
8	A	GERALDINE (DELAWARE 3400)	CULBERSON	5	4	150,164	47 F
8	A	GERALDINE (DELAWARE 4000)	CULBERSON	0	0	0	0
8	A	GERALDINE (FORD)	CULBERSON	0	0	0	0
8		GERALDINE, W. (DELAWARE 2440)	CULBERSON	0	0	0	0
8	A	GIB	CRANE	2	2	4,732	0
8	A	GIRVIN, SOUTH (TUBB)	PECOS	0	0	0	0
8	P	GIRVINTEX (QUEEN)	PECOS	14	8	69,375	0
8		GIRVINTEX (QUEEN, MIDDLE)	PECOS	3	1	2,303	0
8		GIRVINTEX (YATES)	PECOS	4	3	45,754	0
8		GLASS MOUNTAIN	PECOS	1	0	0	0
8	P	GOLDEN EAGLE (CASTILE)	REEVES	0	0	0	0
8	A	GOLDSMITH (CLEAR FORK)	ECTOR	4	2	109,794	0 F
8	P	GOLDSMITH (GRAYBURG)	ECTOR	19	15	395,501	449 F
8	A	GOLDSMITH (SAN ANDRES)	ECTOR	0	0	0	0
8	A	GOLDSMITH (5600)	ECTOR	0	0	0	0
8		GOLDSMITH, E (CLEAR FORK 6400)	ECTOR	0	0	0	0
8	P	GOLDSMITH, EAST (GRAYBURG)	ECTOR	23	17	744,499	55 F
8	A	GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	49	28	1,063,972	3,095 F
8	A	GOLDSMITH, W. (SAN ANDRES)	ECTOR	1	0	0	0
8	P	GOMEZ (ATOKA)	PECOS	0	0	0	0
8		GOMEZ (DELAWARE)	PECOS	2	1	136,527	1,925
8	P	GOMEZ (DEVONIAN)	PECOS	8	7	863,808	0
8	P	GOMEZ (ELLENBURGER)	PECOS	113	100	64,237,269	56 F
8	P	GOMEZ (FUSSELMAN)	PECOS	5	5	2,275,584	13
8	P	GOMEZ (WOLFCAMP)	PECOS	28	23	905,425	41,531 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	GOMEZ (WOLFCAMP DETRITAL)	PECOS	1	1	15,831	0
8	A GOMEZ (WOLFCAMP UPPER)	PECOS	2	1	1,235	143 F
8	GOMEZ, N. (DEVONIAN)	PECOS	1	1	261,377	10
8	GOMEZ, N. (WOLFCAMP)	PECOS	0	0	0	0
8	GOMEZ, NE. (WOLFCAMP)	PECOS	1	1	38,788	1,780
8	P GOMEZ, NW. (WOLFCAMP)	PECOS	5	4	422,017	3,145
8	GOMEZ, W. (WOLFCAMP, LD.)	PECOS	1	1	250,200	121
8	GRAYBURG T. C. O. (GRAYBURG)	PECOS	0	0	0	0
8	GREASEWOOD (ATOKA)	REEVES	0	0	0	0
8	P GREASEWOOD (SILURO-DEVONIAN)	REEVES	6	3	7,325,913	1
8	P GREY RANCH (DEVONIAN)	PECOS	3	3	364,608	0
8	P GREY RANCH (ELLENBURGER)	PECOS	8	7	8,152,896	109
8	GREY RANCH (PENN)	PECOS	1	0	0	0
8	GREY RANCH (WOLFCAMP)	PECOS	1	1	24,075	0
8	P GREY RANCH, WEST (ELLEN.)	PECOS	7	7	6,932,522	0
8	GREY RANCH, WEST (WOLFCAMP)	PECOS	1	0	0	0
8	A GRICE (DELAWARE)	LOVING	0	0	0	0
8	GRICE, E. (ATOKA 15,470)	LOVING	0	0	0	0
8	GRICE, E. (STRAWN)	LOVING	0	0	0	0
8	GRISHAM RANCH (MISSISSIPPI)	CULBERSON	1	0	0	0
8	GUINAR (ATOKA)	WINKLER	1	0	0	0
8	A HEI (WOLFCAMP)	GLASSCOCK	1	1	7,382	14
8	A H. S. A. (CANYON)	WARD	0	0	0	0
8	H. S. A. (OBRIEN, UPPER)	WARD	0	0	0	0
8	A H. S. A. (PENNSYLVANIAN)	WARD	28	26	1,342,595	2,704 F
8	P HALEY (MORROW)	LOVING	18	14	6,666,887	629
8	P HALEY (STRAWN)	LOVING	5	2	1,858,799	6,882
8	A HALLANAN (STRAWN)	MIDLAND	0	0	0	0
8	A HALLEY	WINKLER	1	1	12,994	0
8	P HALLEY (DEVONIAN)	WINKLER	28	20	11,101,742	11,625 F
8	HALLEY (MCKEE)	WINKLER	1	0	0	0
8	A HALLEY (MONTOKA)	WINKLER	4	1	119,171	1,132 F
8	HALLEY (OBRIEN)	WINKLER	1	1	2,783	147 F
8	P HALLEY (PENN.)	WINKLER	2	1	79,420	0 F
8	HALLEY (PENN. 8000)	WINKLER	0	0	0	0
8	A HALLEY (PENN. 8530)	WINKLER	1	1	24,117	0
8	HALLEY (SEVEN RIVERS)	WINKLER	3	3	21,257	0
8	A HALLEY (YATES)	WINKLER	0	0	0	0
8	HALLEY, SOUTH (MONTOKA)	WINKLER	1	0	19,844	35 F
8	A HALLEY, SOUTH (QUEEN SAND)	WINKLER	1	1	18,997	0 F
8	HALLEY, WEST (MCKEE)	WINKLER	1	1	98,477	70 F
8	HAMON (DELAWARE)	REEVES	1	0	504	0
8	P HAMON (ELLENBURGER)	REEVES	4	2	330,136	8
8	A HAMON (5270)	REEVES	2	2	15,597	263
8	A HAMON, NORTHWEST (DELAWARE)	REEVES	1	0	587	0
8	HAMON, NORTHWEST (ELLENBURGER)	REEVES	1	1	130,666	0
8	HAMON, NORTHWEST (WOLFCAMP)	REEVES	1	0	7,215	0
8	HANNIBAL (TANSILL)	PECOS	0	0	0	0
8	HARRISON RANCH (MORROW)	LOVING	2	1	43,049	0
8	A HEADLEE (DEVONIAN)	ECTOR	165	113	69,264,294	1,998 F
8	A HEINER, S. (ELLENBURGER)	PECOS	1	0	0	0
8	P HEINER, S. (WICHITA-ALBANY)	PECOS	3	3	338,326	514
8	HEINER, S. (WILBERNS DOLOMITE)	PECOS	1	0	0	0
8	A HENDERSON	WINKLER	0	0	0	0
8	A HENDERSON (YATES)	WINKLER	0	0	0	0
8	HENDERSON, S. (DETRITAL)	PECOS	0	0	0	0
8	A HENDRICK	WINKLER	2	1	12,935	0
8	HENDRICK (ATOKA)	WINKLER	0	0	0	0
8	HENDRICK (BROWN LIME)	WINKLER	0	0	0	0
8	HENDRICK (PENN.)	WINKLER	0	0	0	0
8	HERMOSA (ATOKA)	REEVES	0	0	0	0
8	P HERMOSA (FUSSELMAN)	REEVES	0	0	0	0
8	HERSHEY (DEV.-FUSLM.-MONT.)	PECOS	2	1	36,637	0
8	HERSHEY (WOLFCAMP, LOWER)	PECOS	0	0	0	0
8	P HERSHEY, W. (DEV.-MONT.)	PECOS	4	3	182,740	0
8	HICKS (CLEAR FORK)	PECOS	0	0	0	0
8	A HILL RANCH (MISS)	MARTIN	1	1	53,199	570
8	HINYARD (CANYON)	PECOS	1	0	0	0
8	HOKIT (ELLEN.)	PECOS	1	1	1,378	48 F
8	HOKIT (GRAYBURG)	PECOS	0	0	0	0
8	A HOKIT (PENNSYLVANIAN)	PECOS	0	0	0	0
8	A HOKIT (PENN, UPPER)	PECOS	2	1	24,597	1,333 F
8	HOKIT (QUEEN)	PECOS	1	0	0	0
8	HOKIT, EAST (STRAWN LIME)	PECOS	0	0	0	0
8	A HOKIT, NORTH (WOLFCAMP)	PECOS	0	0	0	0
8	HOKIT, NW. (CISCO)	PECOS	0	0	0	0
8	HOKIT, NW. (WOLFCAMP)	PECOS	0	0	0	0
8	A HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	0	0	0	0
8	A HORSEHEAD CROSSING (CLEARFORK)	PECOS	1	0	581	0 F
8	HOWE (ATOKA)	WARD	1	1	255,597	17,013
8	P HOWE (DEVONIAN)	WARD	5	4	979,662	4,953 F
8	A HOWE (PENN)	WARD	0	0	0	0
8	A HUBBARD (CHERRY CANYON)	REEVES	0	0	0	0
8	A HUBER (DETRITAL)	PECOS	0	0	0	0
8	HUBER (5050 WOLFCAMP)	PECOS	0	0	0	0
8	P HUTEX (DEAN)	MARTIN	3	3	82,856	717
8	HUTT	MIDLAND	0	0	0	0
8	A IATAN (SEVEN RIVERS)	MITCHELL	0	0	0	0
8	IMPERIAL (GLORIETTA)	PECOS	0	0	0	0
8	A INAUGURATION (GRAYBURG 2175)	PECOS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	ISAAC (STRAWN)	HOWARD	1	0	1,763	0
8	A J.B.Y. (DELAWARE)	REEVES	0	0	0	0
8	A J. CLED THOMPSON (DETRITAL)	CRANE	1	0	0	0
8	A J. K. S. (CLEAR FORK, LOWER)	PECOS	1	0	475	0
8	J.K.S. (GLORIETTA, LO.)	PECOS	0	0	0	0
8	J. K. S. (TUBB)	PECOS	2	1	18,725	0 F
8	A J. M. H. (SAN ANDRES)	CRANE	1	1	2,597	0
8	A JAMESON, NORTH (STRAWN)	NOLAN	4	1	14,009	158 F
8	P JANELLE (DEVONIAN)	WARD	2	2	85,623	639 F
8	A JANELLE (WICHITA ALBANY)	WARD	0	0	0	0
8	JANELLE, SE. (ELLENBURGER)	WARD	2	0	0	0
8	JAX (SAN ANGELO)	CRANE	0	0	0	0
8	JORDAN (JORDAN)	CRANE	0	0	0	0
8	A JORDAN (PENNSYLVANIAN)	CRANE	0	0	0	0
8	JUNIOR (ATOKA)	LOVING	0	0	0	0
8	A KEN REGAN (DELAWARE)	REEVES	2	1	9,408	97
8	A KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	0	0	0	0
8	A KERMIT	WINKLER	2	1	24,094	0
8	A KERMIT (ELLENBURGER)	WINKLER	8	1	131,893	0 F
8	P KERMIT (FUSSELMAN)	WINKLER	21	6	324,205	38 F
8	A KERMIT (GRAYBURG)	WINKLER	0	0	0	0
8	KERMIT (JOINS)	WINKLER	1	0	0	0
8	P KERMIT (MCKEE)	WINKLER	4	1	47,040	366 F
8	KERMIT (QUEEN)	WINKLER	0	0	0	0
8	KERMIT (SAN ANDRES-YATES, UPPER)	WINKLER	1	0	0	0
8	KERMIT (YATES)	WINKLER	52	23	545,490	0
8	A KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	44	18	424,137	0 F
8	KERMIT, SOUTH (FUSSELMAN)	WINKLER	0	0	0	0
8	A KEYSTONE (COLBY)	WINKLER	11	10	303,387	0 F
8	A KEYSTONE (DEVONIAN)	WINKLER	13	12	644,398	4,779 F
8	A KEYSTONE (ELLENBURGER)	WINKLER	2	2	2,595	1
8	A KEYSTONE (HOLT)	WINKLER	2	1	114,470	0 F
8	A KEYSTONE (LINE)	WINKLER	2	2	105,155	0
8	KEYSTONE (MCKEE)	WINKLER	26	19	656,142	0 F
8	A KEYSTONE (SILURIAN)	WINKLER	0	0	0	0
8	P KEYSTONE (WADDELL)	WINKLER	4	1	101,832	45
8	KEYSTONE (YATES)	WINKLER	6	5	71,381	0
8	P KING EDWARD	CULBERSON	4	1	367,502	12
8	P KING EDWARD (ATOKA)	CULBERSON	2	2	169,643	0
8	KITSIE (MIDDLE CLEAR FORK)	PECOS	1	1	2,770	22
8	KOONTZ-LEA-TREES (ELLENBURGER)	PECOS	0	0	0	0
8	A KORN (ATOKA)	PECOS	0	0	0	0
8	L. N. D. (ATOKA)	REEVES	0	0	0	0
8	A LACAFF (DEAN)	MARTIN	0	0	0	0
8	LECK (WADDELL)	WINKLER	1	1	58,575	11,369
8	A LEHN-APCO (MONTOKA)	PECOS	0	0	0	0
8	P LEHN-APCO, N. (MONTOKA)	PECOS	0	0	0	0
8	A LEHN-APCO, SOUTH (QUEEN)	PECOS	2	2	22,879	0
8	P LEHN-APCO, S. (WICHITA-ALBANY)	PECOS	10	9	1,458,941	2,012
8	A LEON VALLEY (OBRIEN)	PECOS	2	2	10,506	134
8	LEON VALLEY (TANSILL 2300)	PECOS	0	0	0	0
8	LEON VALLEY, E. (TANSILL)	PECOS	1	0	0	0
8	LIMPIA (WOLFCAMP)	CRANE	5	1	73,654	0 F
8	P LINEBERY (SILURIAN)	LOVING	1	1	361,397	0
8	LINEBERY (STRAWN)	LOVING	2	2	661,469	2,657
8	LINTERNA (ELLBG. 21550)	PECOS	0	0	0	0
8	LINTERNA (WOLFCAMP 16450)	PECOS	0	0	0	0
8	LION (DELAWARE)	WARD	1	0	0	0
8	A LITTLE JOE (DELAWARE)	WINKLER	0	0	0	0
8	P LITTLE JOE (ELLENBURGER)	WINKLER	7	6	1,691,488	2,202
8	LITTLE JOE (FUSSELMAN)	WINKLER	1	1	344,635	0
8	A LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	0	0	0	0
8	LITTLE JOE, S. (DELAWARE)	WINKLER	0	0	0	0
8	LIVERMORE (DELAWARE)	REEVES	2	0	0	0
8	P LOCKRIDGE (DEVONIAN)	WARD	2	2	91,879	195 F
8	P LOCKRIDGE (ELLENBURGER 18600)	WARD	20	18	4,551,692	12,153
8	A LOCKRIDGE (WOLFCAMP 12300)	WARD	0	0	0	0
8	LOCKRIDGE, SOUTH (DEVONIAN)	REEVES	1	1	137,217	366 F
8	LUCKY STAN (ATOKA REEF)	MARTIN	1	1	1,508	0
8	LUDEMAN (ATOKA)	LOVING	1	1	166,292	64
8	P LUTHER, SE. (ATOKA)	HOWARD	0	0	0	0
8	P LUTHER, SE. (PENN REEF)	HOWARD	0	0	0	0
8	A M. A. J. (OLDS 3370)	LOVING	1	0	0	0
8	M.A.J. (SILURIAN)	LOVING	1	0	35,606	0
8	A MPF (CAPITAN REEF)	PECOS	1	0	0	0
8	A MPF (YATES)	PECOS	2	0	0	0
8	M & W (20000)	PECOS	0	0	0	0
8	MABEE, NORTH (MISSISSIPPI)	ANDREWS	0	0	0	0
8	MAC DER (YATES)	PECOS	2	1	1,225	0
8	MADERA RANCH (LOWER PENN)	LOVING	1	1	309,369	42
8	A MAGNOLIA SEALY, S. (SEVEN RIVERS)	WARD	0	0	0	0
8	A MAGNOLIA SEALY, S. (YATES, LO.)	WARD	1	0	0	0
8	A MALICKY (QUEEN SAND)	PECOS	0	0	0	0
8	P MANZANITA (DEVONIAN)	PECOS	3	2	63,686	1 F
8	MARLAW (CLEAR FORK)	PECOS	2	0	986	0
8	MARLAW (QUEEN)	PECOS	0	0	0	0
8	A MARSH, S. (DELAWARE)	REEVES	8	6	16,522	0
8	A MARTIN (CLEAR FORK)	ANDREWS	0	0	0	0
8	MARTIN (YATES)	ANDREWS	0	0	0	0
8	P MARTIN (5700)	ANDREWS	2	2	182,225	0 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
8	MARTIN (6400)	ANDREWS	1	1	64,785	0 F
8	MAYLAW (WOLFCAMP, BASAL)	PECOS	1	1	10,737	0
8	A MCCANDLESS (CLEAR FORK)	PECOS	0	0	0	0
8	MCCANDLESS (GLORIETTA-PERMIAN)	PECOS	0	0	0	0
8	MCCANDLESS (TINSOL LIME)	PECOS	1	0	0	0
8	P MC COMB (ELLENBURGER)	PECOS	6	6	6,996,501	0
8	MCCOMB (WOLFCAMP)	PECOS	1	1	1,467	0
8	A MCENTIRE (FUSSELMAN)	STERLING	4	4	90,132	769 F
8	MCENTIRE (MONTTOYA)	STERLING	1	0	0	0
8	A MCKEE (CLEAR FORK, LOWER)	CRANE	0	0	0	0
8	P MCKEE (CLEAR FORK, MID.)	CRANE	2	2	6,536	0
8	A MCKEE (WOLFCAMP)	CRANE	0	0	0	0
8	MCLAW (GRAYBURG)	PECOS	2	0	1,987	0
8	A MEANS (YATES)	ANDREWS	1	0	0	0
8	MENDEL (ATOKA 18000)	PECOS	0	0	0	0
8	MENTONE (ATOKA)	LOVING	1	0	0	0
8	MENTONE (ELLENBURGER)	LOVING	0	0	0	0
8	MENTONE (FUSSELMAN)	LOVING	2	1	30,800	0
8	P MERIDIAN, SOUTH (ELLENBURGER)	WARD	2	2	38,595	0
8	MERIDIAN, SOUTH (FUSSELMAN)	WARD	4	2	2,554,738	0
8	A MERIDIAN, SOUTH (WOLFCAMP)	WARD	0	0	0	0
8	MESA VISTA (LEONARD)	PECOS	0	0	0	0
8	MESA VISTA (MCKEE)	PECOS	2	1	74,951	0
8	MESA VISTA (MONTTOYA, GAS)	PECOS	0	0	0	0
8	A METZ (GLORIETTA)	ECTOR	0	0	0	0
8	MI VIDA (DELAWARE)	REEVES	0	0	0	0
8	P MI VIDA (ELLEN.)	WARD	11	3	755,383	2 F
8	P MI VIDA (FUSSELMAN)	WARD	10	6	14,484,925	148 F
8	MI VIDA (MISS.)	REEVES	1	1	7,499	0 F
8	MI VIDA (PERMO-PENN)	WARD	2	1	160,056	0
8	A MIDLAND, EAST (DEVONIAN)	MIDLAND	1	0	0	0
8	A MIDLAND, EAST (STRAWN)	MIDLAND	1	0	0	0
8	A MIDLAND, SW. (DEVONIAN)	MIDLAND	0	0	0	0
8	A MIDLAND FARMS (DEVONIAN)	ANDREWS	10	9	518,837	4,419 F
8	A MID-MAR, EAST (STRAWN)	MIDLAND	1	1	11,838	0
8	A MILLARD, NORTH (QUEEN)	CROCKETT	1	0	0	0
8	A MILLARD, NORTH (SOMA)	PECOS	1	0	123	0
8	A MILLER BLOCK B-29 (PENN.)	WARD	26	16	261,947	211 F
8	MONA (WICHITA-ALBANY)	PECOS	2	2	19,753	0
8	P MONA, S. (WICHITA-ALBANY)	PECOS	2	2	374,841	333
8	MONA, SOUTH (1250)	PECOS	2	2	16,521	0
8	A MONAHANS (CLEAR FORK)	WARD	0	0	0	0
8	MONAHANS (PERMIAN TUBB #1)	WARD	3	1	13,905	86 F
8	P MONAHANS (PERMIAN TUBB #2)	WARD	4	3	75,075	1,988
8	A MONAHANS (PERMIAN-TUBB #3)	WARD	0	0	0	0
8	A MONAHANS, NORTH	WINKLER	0	0	0	0
8	A MONAHANS, NORTH (GLORIETTA)	WINKLER	1	1	34,536	119
8	A MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	2	2	27,533	0 F
8	MONAHANS, SOUTH (BASAL PERMIAN)	WARD	0	0	0	0
8	MONROE, DEEP (ATOKA)	WARD	1	1	45,079	0
8	MONUMENT DRAW (WOLFCAMP)	PECOS	0	0	0	0
8	P MOORE-HOOVER (ATOKA)	LOVING	4	3	188,841	67
8	P MOORE-HOOVER (ELLEN.)	LOVING	5	2	813,929	0
8	P MOORE-HOOVER (FUSS.)	LOVING	6	4	1,230,603	0
8	P MOORE-HOOVER (WOLFCAMP)	LOVING	0	0	0	0
8	A NEARBURG (CANYON LIME)	HOWARD	0	0	0	0
8	NETTERVILLE (DEVONIAN)	PECOS	0	0	0	0
8	P NINE MILE DRAW (FUSSELMAN)	REEVES	8	7	1,859,863	0
8	NIX, NORTH (SAN ANDRES)	ANDREWS	0	0	0	0
8	NUZ (QUEEN)	PECOS	0	0	0	0
8	A NUZ (WOLFCAMP)	PECOS	2	2	115,725	68
8	A OATES	PECOS	0	0	0	0
8	P OATES, NE. (DEVONIAN)	PECOS	15	13	1,981,549	0 F
8	OATES, NE. (ELLEN.)	PECOS	1	0	0	0
8	OATES, SW. (ATOKA)	PECOS	1	0	0	0
8	P OATES, SW. (DEVONIAN)	PECOS	4	3	281,698	31
8	OATES, SW. (MONTTOYA)	PECOS	1	0	0	0
8	ONLAW (GRAYBURG)	PECOS	16	13	8,508	0
8	P ONLAW (QUEEN)	PECOS	8	4	2,850	108 F
8	ORLA, NORTHWEST (ATOKA)	REEVES	0	0	0	0
8	A ORLA, SOUTHEAST (DELAWARE)	REEVES	0	0	0	0
8	A OWEGO (CLEAR FORK)	PECOS	4	2	28,823	0
8	P OWEGO (GLORIETTA)	PECOS	6	2	79,874	0
8	OWEGO (TANSILL)	PECOS	2	0	1,902	0
8	OWEGO (TUBB)	PECOS	12	10	111,993	353 F
8	A PAPPY (CANYON)	PECOS	1	1	14,099	10
8	P PARKS (DEVONIAN)	MIDLAND	5	5	326,594	8,767
8	A PAROCHIAL-BADE (CISCO)	STERLING	0	0	0	0
8	P PARSLEY (DEVONIAN)	MIDLAND	2	2	228,339	19,475
8	PAT BISHOP (YATES)	WINKLER	0	0	0	0
8	A PAYTON (DEVONIAN)	PECOS	3	1	19,586	0
8	A PAYTON (DEVONIAN, MIDDLE)	WARD	1	0	9,582	216
8	P PAYTON (ELLENBURGER)	WARD	0	0	0	0
8	PAYTON (MISSISSIPPIAN)	WARD	2	1	11,173	0 F
8	A PAYTON (SIMPSON)	PECOS	0	0	0	0
8	P PAYTON (5950)	WARD	7	7	840,314	60,099
8	P PEC REEVES (DEVONIAN)	REEVES	2	2	24,006	0
8	PECOS GRANDE (DEVONIAN)	PECOS	0	0	0	0
8	P PECOS GRANDE (ELLENBURGER)	PECOS	4	4	307,327	0
8	PECOS GRANDE (WOLFCAMP)	PECOS	3	2	73,342	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
8	PECOS VALLEY (BASAL DEV.)	PECOS	0	0	0	0
8	PECOS VALLEY (DETRITAL)	PECOS	1	1	3,903	95
8	A PECOS VALLEY (DEVONIAN)	PECOS	0	0	0	0
8	A PECOS VALLEY (DEVONIAN 5400)	PECOS	1	1	288,691	53
8	A PECOS VALLEY (FUSSELMAN)	PECOS	0	0	0	0
8	A PECOS VALLEY (HIGH GRAVITY)	PECOS	1	0	0	0
8	P PECOS VALLEY (MCKEE)	PECOS	8	6	111,127	0
8	A PECOS VALLEY (PERMIAN, LOWER)	PECOS	1	1	4,611	0
8	PECOS VALLEY (WHITEHORSE)	PECOS	0	0	0	0
8	P PECOS VALLEY (WOLFCAMP)	PECOS	5	4	62,843	404
8	A PECOS VALLEY (YATES)	PECOS	12	11	61,553	0 F
8	PECOS VALLEY, EAST (MONTOKA)	PECOS	0	0	0	0
8	A PECOS VALLEY, NORTH (DEVONIAN)	PECOS	0	0	0	0
8	A PECOS VALLEY, S. (DEVONIAN)	PECOS	0	0	0	0
8	A PECOS VALLEY, S. (ELLEN.)	PECOS	1	0	51	39
8	PECOS VALLEY, S. (ELLEN-GAS SE)	PECOS	1	0	0	0
8	A PECOS VALLEY, S. (ELLEN. SE)	PECOS	0	0	0	0
8	A PECOS VALLEY, S. (WADDELL)	PECOS	1	1	1,474	0
8	A PECOS VALLEY, SE. (YATES 1620)	PECOS	1	1	1,156	0
8	PECOS VALLEY-YOUNG (DEV.)	PECOS	1	1	34,266	0
8	PENLAW (QUEEN)	PECOS	3	3	8,767	0
8	A PENWELL (GRAYBURG)	ECTOR	1	0	0	0
8	PENWELL (YATES)	CRANE	0	0	0	0
8	P PERRY BASS (DEVONIAN)	PECOS	5	4	875,150	0
8	PETCO (DEVONIAN)	PECOS	2	0	0	0
8	PETCO (ELLEN.)	PECOS	1	0	0	0
8	PHANTOM (DEVONIAN)	WARD	0	0	0	0
8	PHANTOM (ELLENBURGER)	WARD	1	0	0	0
8	PHANTOM (PENNSYLVANIAN)	WARD	0	0	0	0
8	PHIL-BAR (GRAYBURG)	ANDREWS	0	0	0	0
8	P PIKES PEAK (DEVONIAN-MONTOKA)	PECOS	4	3	243,509	0
8	P PIKES PEAK, E. (DEVONIAN-FUSSEL)	PECOS	5	2	116,403	6
8	PINAL DOME (LOWER WOLFCAMP)	LOVING	1	1	60,338	509
8	PINON (CABALLOS)	PECOS	0	0	0	0
8	P PINON (DIMPLE)	PECOS	0	0	0	0
8	P PINON (OVERTHRUST)	PECOS	4	4	1,956,356	2,188 F
8	A PITZER (DELAWARE)	WARD	3	0	0	0
8	A PITZER (RAMSEY)	WARD	2	1	12,154	306
8	POQUITO (DELAWARE)	WARD	3	2	113,075	83
8	P PRIEST (CANYON LIME)	PECOS	0	0	0	0
8	P PUCKETT (DEVONIAN)	PECOS	15	11	1,012,850	199 F
8	P PUCKETT (ELLENBURGER)	PECOS	40	35	32,453,656	4,133 F
8	A PUCKETT (PENNSYLVANIA)	PECOS	0	0	0	0
8	PUCKETT (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, EAST (STRAWN)	PECOS	8	7	309,877	1,365 F
8	PUCKETT, NORTH (DEEP ELLEN.)	PECOS	0	0	0	0
8	PUCKETT, NORTH (ELLENBURGER)	PECOS	1	1	75,605	184
8	PUCKETT, NORTH (PENN LIME)	PECOS	1	1	29,231	503
8	PUCKETT, NORTH (STRAWN DETRITAL)	PECOS	1	1	19,678	1,001
8	PUCKETT, NORTH (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, WEST (BEND)	PECOS	2	2	58,327	0
8	PUTNAM (CLEAR FORK)	PECOS	0	0	0	0
8	P PUTNAM (ELLENBURGER)	PECOS	2	2	304,896	4,067
8	PUTNAM (TANSILL 750)	PECOS	0	0	0	0
8	P PUTNAM (WICHITA-ALBANY)	PECOS	13	12	2,522,744	3,889 F
8	P PUTNAM (WOLFCAMP)	PECOS	14	9	1,131,735	785 F
8	P PUTNAM, NORTH (YATES)	PECOS	5	5	47,666	0
8	QUIBAR (DEVONIAN)	WARD	0	0	0	0
8	QUIBAR (FUSSELMAN)	WARD	0	0	0	0
8	P QUITO (ATOKA)	WARD	6	4	124,157	0
8	P QUITO (FUSSELMAN)	WARD	3	3	715,837	13
8	QUITO, E. (ATOKA)	WARD	0	0	0	0
8	P QUITO, EAST (CHERRY CANYON)	WARD	13	12	2,236,861	24,573 F
8	QUITO, EAST (ELLENBURGER)	WARD	1	1	32,336	0
8	QUITO, EAST (FUSSELMAN)	WARD	4	2	571,473	0
8	A QUITO, WEST (CHERRY CANYON)	WARD	3	2	48,431	361
8	P R. D. C. (ATOKA)	WARD	2	2	144,405	512
8	P R. D. C. (DEVONIAN)	WARD	11	9	2,842,485	139 F
8	P R.D.C. (ELLEN.)	WARD	10	6	1,011,769	727 F
8	P R. D. C. (ELLEN.-MONTOKA)	WARD	0	0	0	0
8	P R.D.C. (MONTOKA)	WARD	3	3	567,715	626 F
8	A REAVES, N. (3200)	REEVES	27	21	75,054	217 F
8	P RED BLUFF (WOLFCAMP)	LOVING	13	10	2,018,218	25,761
8	A RHODA WALKER (CANYON 5900)	WARD	1	1	10,867	0
8	RHODA WALKER (ELLEN)	WARD	0	0	0	0
8	RIPPLINGER (DEVONIAN)	REEVES	1	0	0	0
8	A ROBERDEAU (CLEAR FORK, LOWER)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, UPPER)	CRANE	0	0	0	0
8	A ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	0	0	0	0
8	ROBERDEAU, S. (CLEAR FORK UPPER)	CRANE	0	0	0	0
8	ROBERDEAU, S (CLEAR FORK 3400 SE)	CRANE	0	0	0	0
8	A ROBERDEAU, W. (TUBB 3335)	CRANE	0	0	0	0
8	A ROBLAW (CLEAR FORK, LO.)	CRANE	0	0	0	0
8	RODGERS (ATOKA)	WARD	1	1	51,096	954
8	RODGERS (DEVONIAN)	WARD	1	0	662	0
8	RODGERS (ELLENBURGER)	WARD	1	1	263,083	389
8	RODGERS (WOLFCAMP)	WARD	1	1	15,141	752
8	ROJO CABALLOS (MISS.)	PECOS	1	1	183,206	0
8	P ROJO CABALLOS (PENN.)	PECOS	3	2	300,027	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
8	ROJO CABALLOS (PENN, NORTH)	PECOS	1	1	158,154	106
8	A ROJO CABALLOS (WOLFCAMP)	PECOS	1	1	821	3
8	ROJO CABALLOS, SOUTH (ATOKA)	PECOS	1	1	8,951	0
8	P ROJO CABALLOS, SOUTH (DEVONIAN)	PECOS	11	9	3,552,403	72
8	P ROJO CABALLOS, SOUTH (ELLEN.)	PECOS	6	6	1,269,393	0
8	A ROJO CABALLOS, SOUTH (LAMAR)	PECOS	0	0	0	0
8	ROJO CABALLOS, W. (ATOKA)	REEVES	M	2	37,696	0
8	P ROJO CABALLOS, WEST (ELLENBURGER)	REEVES	M	3	415,310	0
8	ROJO CABALLOS, W. (WOLFCAMP 15300)	REEVES	0	0	0	0
8	RUNNING W (HOLT 3735)	CRANE	1	1	10,938	0
8	RUNNING W (MCKEE, N.)	CRANE	0	0	0	0
8	A RUNNING W (TUBB)	CRANE	1	1	1,934	0
8	A RUNNING W (WADDELL)	CRANE	3	2	29,005	0
8	P RUNNING W (WICHITA-ALBANY)	CRANE	6	4	66,760	0
8	RUNNING W, S. (TUBB)	CRANE	0	0	0	0
8	A RUNNING W, WEST (MCKEE)	CRANE	1	0	0	0
8	A RUNNING W, WEST (MCKEE, NW.)	CRANE	0	0	0	0
8	RUNWAY (FUSSELMAN)	REEVES	1	0	0	0
8	P S.E.G. (WICHITA-ALBANY)	PECOS	3	3	84,436	142
8	A SABRE (CHERRY CANYON)	REEVES	1	0	325	0
8	SADDLE BUTTE, N. (GRANITE WASH)	PECOS	1	1	34,504	0
8	A SAINT LAWRENCE (STRAWN)	GLASSCOCK	0	0	0	0
8	P SAN MARTINE (DELAWARE)	REEVES	3	0	29,976	201
8	SAN MARTINE (DEVONIAN)	REEVES	1	0	1,278	0
8	SAN MARTINE (FUSSELMAN)	REEVES	1	0	0	0
8	SAN MARTINE (MISS.)	REEVES	1	1	1,265	0
8	P SAN MARTINE, SW. (WOLFCAMP)	REEVES	6	6	1,029,680	7,552
8	A SAND HILLS (CLEAR FORK)	CRANE	0	0	0	0
8	P SAND HILLS (CLEAR FORK 4070)	CRANE	5	4	116,327	51
8	A SAND HILLS (JUDKINS)	CRANE	248	228	15,078,178	19,074
8	A SAND HILLS (MCKNIGHT)	CRANE	72	55	3,323,919	20,143
8	A SAND HILLS (ORDOVICIAN)	CRANE	0	0	0	0
8	SAND HILLS (RUSTLER)	CRANE	4	4	29,863	0
8	SAND HILLS (SAN ANGELO)	CRANE	0	0	0	0
8	A SAND HILLS (SAN ANGELO, UPPER)	CRANE	4	1	69,199	0
8	A SAND HILLS (TUBB)	CRANE	27	16	594,782	3,283
8	A SAND HILLS (WICHITA-ALBANY)	CRANE	1	1	77,036	0
8	SAND HILLS (WICHITA-ALBANY, GAS)	CRANE	0	0	0	0
8	A SAND HILLS (WOLFCAMP)	CRANE	0	0	0	0
8	SAND HILLS, NW. (TUBB)	CRANE	2	1	48,418	0
8	SAND HILLS, NW. (WOLFCAMP)	CRANE	2	2	10,293	1,076
8	A SAND HILLS, S. (HOLT)	CRANE	1	1	7,645	0
8	SAND HILLS, S. (OCHOA)	CRANE	0	0	0	0
8	SAND HILLS, S. (TUBB, LOWER)	CRANE	0	0	0	0
8	P SAND HILLS, WEST (DEVONIAN)	WARD	14	10	394,988	0
8	A SAND HILLS, W. (SILURIAN)	CRANE	1	1	29,947	0
8	A SAND HILLS, WEST (WOLFCAMP)	CRANE	6	6	178,043	0
8	P SAND LAKE (ATOKA)	REEVES	0	0	0	0
8	SANTA ROSA (ELLENBURGER)	PECOS	1	1	10,714	56
8	A SANTA ROSA (TANSIL)	PECOS	0	0	0	0
8	A SANTA ROSA, S. (CLEAR FORK)	PECOS	1	1	48,343	1,552
8	SANTA ROSA, SOUTH (DEVONIAN GAS)	PECOS	0	0	0	0
8	SANTA ROSA, SOUTH (FUSSELMAN)	PECOS	0	0	0	0
8	A SANTA ROSA SPRING (WOLFCAMP)	PECOS	0	0	0	0
8	A SCARBOROUGH	WINKLER	0	0	0	0
8	SCARBOROUGH (YATES)	WINKLER	1	1	4,488	0
8	A SCOTT (CHERRY CANYON)	WARD	M	13	906,633	7,022
8	A SCOTT (DELAWARE)	WARD	0	0	0	0
8	SCOTT (DELAWARE GAS)	WARD	0	0	0	0
8	SCREWBEAN, S. (CASTILE)	CULBERSON	0	0	0	0
8	A SEALY SMITH (PENN.)	WINKLER	4	4	53,900	1,878
8	A SHAFTER LAKE (YATES)	ANDREWS	33	26	402,902	312
8	P SHAWNEE (ATOKA)	WARD	0	0	0	0
8	SHEEPHERDER (SIMPSON 19400)	PECOS	0	0	0	0
8	P SHEFFIELD (CISCO GAS)	PECOS	0	0	0	0
8	SHEFFIELD (MCKEE 8340)	PECOS	1	0	0	0
8	A SHEFFIELD (STRAWN)	PECOS	1	1	2,506	54
8	A SHEFFIELD, NORTHWEST (CANYON)	PECOS	1	1	75,950	1,075
8	A SHEFFIELD, SW (CANYON)	PECOS	1	0	0	0
8	P SHEFFIELD, SW. (STRAWN)	PECOS	2	2	105,659	846
8	SHEFFIELD, SW. (WOLFCAMP)	PECOS	1	1	40,563	0
8	SHEFFIELD TOWNSITE (PENN.)	PECOS	1	0	0	0
8	SHEFFIELD TOWNSITE (PENN. DETR.)	PECOS	0	0	0	0
8	SHIPLEY (YATES)	WARD	5	2	23,075	8
8	SIERRA MADERA (MULTIPAY)	PECOS	1	1	20,521	0
8	SIGNAL PEAK (STRAWN)	CULBERSON	0	0	0	0
8	SIXTY-NINE (PENN DETRITAL)	PECOS	0	0	0	0
8	P SLASH RANCH (ELLENBURGER)	LOVING	4	3	700,406	0
8	SLASH RANCH (FUSSELMAN)	LOVING	2	1	379,156	0
8	SLASH RANCH (PENN)	LOVING	1	1	1,614,016	12
8	SLASH RANCH, NORTH (PENN)	LOVING	1	0	1,457	0
8	A SLATOR (SAN ANDRES)	ECTOR	0	0	0	0
8	SMITH (SAN ANDRES)	ANDREWS	0	0	0	0
8	P SODA LAKE (FUSSELMAN)	WARD	7	4	833,558	0
8	A SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M	17	156,240	706
8	A SPRABERRY (TREND AREA DEAN-WLFCP)	MIDLAND	0	0	0	0
8	A SPRABERRY (TREND AREA DEV.)	MIDLAND	M	3	7,722	757
8	A SPRABERRY (TREND AREA SPRABERRY)	MIDLAND	M	2	0	0
8	SPRABERRY (TREND AREA STRAWN)	MIDLAND	0	0	0	0
8	STANTON, SE.	MARTIN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	P STERLING CITY (FUSSELMAN)	STERLING	2	2	163,034	0 F
8	A STOLHAN (WOLFCAMP)	HOWARD	1	1	13,011	0
8	STROMAN (DEVONIAN)	PECOS	1	1	30,994	0
8	A SULLIVAN (DELAWARE)	REEVES	0	0	0	0
8	SUN VALLEY (TUBB-GAS)	PECOS	0	0	0	0
8	A SUN VALLEY (TUBB, LOWER)	PECOS	1	1	1,001	0 F
8	SUNNI (CHERRY CANYON 5980)	REEVES	0	0	0	0
8	P SURVEY 16 (10,300)	PECOS	4	3	289,107	3 F
8	A SWEETIE PECK (DEVONIAN)	MIDLAND	0	0	0	0
8	A SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A T.A.S. (WICHITA-ALBANY)	PECOS	2	1	80,767	39
8	T. C. I. (CLEAR FORK)	PECOS	0	0	0	0
8	P T. C. I. (GRAYBURG ZONE)	PECOS	8	7	75,403	607 F
8	A T. C. I. (YATES)	PECOS	5	4	106,096	1,202 F
8	T.C.I., WEST (QUEEN)	PECOS	1	0	182	6
8	T. E. BAR (WICHITA ALBANY)	CRANE	0	0	0	0
8	A TXL (DEVONIAN)	ECTOR	0	0	0	0
8	A TXL (DEVONIAN-MAIN PAY)	ECTOR	22	6	1,018,240	338 F
8	A TXL (SAN ANDRES)	ECTOR	4	2	21,179	333
8	A TXL (SILURIAN)	ECTOR	2	0	0	0
8	A TXL (TUBB)	ECTOR	1	0	0	0
8	A TXL (WOLFCAMP, NORTH)	ECTOR	1	1	218,587	1,388
8	TAFFHY (ATOKA)	LOVING	2	0	5,097	465
8	TARZAN (ATOKA)	MARTIN	1	0	27,019	247
8	TAURUS (DEVONIAN)	WARD	1	1	117,828	1,556
8	TAURUS (ELLENBURGER)	WARD	3	2	1,247,876	4,173
8	TAYLOR-LINK (YATES)	PECOS	0	0	0	0
8	P TENAZ (STRAWN)	PECOS	0	0	0	0
8	TEXAS BEND (ATOKA)	LOVING	1	0	0	0
8	THEDA GRIMM (TANSIL)	PECOS	0	0	0	0
8	P THIGPIN (DEVONIAN)	PECOS	5	3	506,013	7,964
8	THIGPIN (PENNSYLVANIA)	PECOS	0	0	0	0
8	A THREE BAR (DEVONIAN)	ANDREWS	1	0	0	0
8	P THREE BAR (YATES)	ANDREWS	10	8	39,820	0 F
8	THREE GIRLS	WINKLER	1	1	2,674	0
8	P THUNDERBIRD (DEVONIAN)	PECOS	0	0	0	0
8	A TORO (DELAWARE)	REEVES	0	0	0	0
8	TORO (DEVONIAN)	REEVES	3	1	2,807	0
8	P TORO (ELLENBURGER)	REEVES	10	8	2,313,167	0
8	TORO (FUSSELMAN)	REEVES	1	1	5,334	0
8	P TOYAH (DEVONIAN)	REEVES	6	5	414,327	8
8	TOYAH (PENN. 11350)	REEVES	1	1	295,690	0
8	TRAGETY (YATES)	PECOS	0	0	0	0
8	TRES ALAS (ATOKA)	CULBERSON	0	0	0	0
8	TRIPLE M (CANYON)	HOWARD	1	1	13,336	23
8	A TRIPLE M (WOLFCAMP)	STERLING	0	0	0	0
8	A TRIPLE M (WOLFCAMP LOWER)	STERLING	0	0	0	0
8	A TRIPLE-M (GRAYBURG)	ANDREWS	0	0	0	0
8	TROPORO, EAST (WOLFCAMP)	CRANE	1	0	4	0
8	A TUCKER	CRANE	2	1	3,708	55
8	A TUCKER (CLEARFORK, L.J.)	CRANE	0	0	0	0
8	A TUCKER (GLORIETA)	CRANE	1	0	909	0
8	A TUCKER (WADDELL)	CRANE	0	0	0	0
8	A TUNSTILL (DELAWARE)	REEVES	1	0	0	0
8	A TUNSTILL, EAST (DELAWARE)	LOVING	0	0	0	0
8	P TUNSTILL, EAST (WOLFCAMP)	LOVING	0	0	0	0
8	A TWOFREDS (DELAWARE)	WARD	0	0	0	0
8	A UNION	ANDREWS	2	2	7,409	0
8	UNIVERSITY WADDELL (QUEEN)	CRANE	0	0	0	0
8	V. P.	REEVES	1	0	2,218	0
8	A VALENTINE (GLORIETA)	PECOS	1	1	26,031	407
8	A VERMEJO (DELAWARE)	LOVING	1	1	10,432	16
8	VERMEJO (DEVONIAN)	WARD	1	0	0	0
8	P VERMEJO (ELLENBURGER)	LOVING	M 5	2	1,517,855	0
8	P VERMEJO (FUSSELMAN)	LOVING	M 9	7	12,859,359	0
8	VERMEJO, E. (ATOKA)	WARD	1	1	21,605	0
8	A VIREY (PENNSYLVANIAN)	MIDLAND	1	1	14,705	21 F
8	A W. A. M. (FUSSELMAN)	STERLING	2	1	73,753	0 F
8	A W. A. M., SOUTH (FUSSELMAN)	STERLING	1	1	5,616	0
8	P WADDELL (GRAYBURG)	CRANE	17	12	229,124	0 F
8	P WAHA (DELAWARE)	REEVES	M 21	14	1,097,392	4,723 F
8	P WAHA (DEVONIAN)	REEVES	M 5	4	1,306,595	286 F
8	P WAHA (ELLENBURGER)	REEVES	M 8	7	1,781,137	214 F
8	P WAHA (MISSISSIPPIAN)	REEVES	M 5	5	2,519,122	4,325 F
8	WAHA (MONTOKA)	PECOS	M 2	1	349,953	0
8	P WAHA (MONTOKA FB-2)	PECOS	M 2	2	1,388,877	5,479
8	WAHA (WOLFCAMP)	PECOS	0	0	0	0
8	A WAHA, NORTH (DELAWARE SAND)	REEVES	0	0	0	0
8	A WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	1	0	0	0
8	A WAHA, WEST (DELAWARE)	REEVES	1	0	0	0
8	A WAHA, WEST (DELAWARE 5500)	REEVES	0	0	0	0
8	A WAHA, W. (DELAWARE 5800, S.)	REEVES	0	0	0	0
8	WAHA, WEST (DEVONIAN)	REEVES	0	0	0	0
8	P WAHA, WEST (ELLENBURGER)	REEVES	11	8	1,541,501	209 F
8	A WAHA, WEST (6050 SAND)	REEVES	0	0	0	0
8	A WAHA, WEST (6250)	REEVES	0	0	0	0
8	A WAHA, WEST (6450 SAND)	REEVES	0	0	0	0
8	A WAR-SAN (DEVONIAN)	MIDLAND	5	4	331,720	17,149
8	A WAR-SAN (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A WAR-WINK (CHERRY CANYON)	WARD	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	A WAR-WINK (DELAWARE)	WINKLER	M 3	2	54,548	1,165
8	A WAR-WINK (DELAWARE 5085)	WINKLER	1	1	14,950	1 F
8	A WAR-WINK (DELAWARE, OLDS)	WARD	0	0	0	0
8	A WAR-WINK, N. (DELAWARE)	WINKLER	2	1	37,578	0 F
8	WAR-WINK, S. (CHERRY CANYON)	WARD	0	0	0	0
8	A WAR-WINK, SOUTH (DELAWARE)	WARD	0	0	0	0
8	P WAR-WINK, S. (ELLEN.)	WARD	4	2	506,552	0
8	P WAR-WINK, S. (FUSSELMAN)	WARD	5	5	3,284,246	10
8	WAR-WINK, S. (PENN.)	WARD	1	0	0	0
8	A WAR-WINK, S. (WOLFCAMP)	WARD	0	0	0	0
8	WAR-WINK, W. (ATOKA)	WARD	0	0	0	0
8	A WARD, SOUTH	WARD	3	3	10,715	0
8	A WARD, SOUTH (PENN. DETRI., UP.)	WARD	11	5	62,512	63 F
8	P WARD, SOUTH (PENN. LIME, UP.)	WARD	7	6	54,909	0 F
8	P WARD, S. (PENN. 8430)	WARD	2	2	103,437	317
8	WARD, SOUTH (YATES)	WARD	1	0	147	0
8	WARD, SOUTH (YATES 2460)	WARD	0	0	0	0
8	WARD, SOUTH (7440)	WARD	0	0	0	0
8	A WARD-ESTES, NORTH	WARD	M 4	4	67,337	2,261 F
8	A WARD-ESTES, NORTH (HOLT)	WARD	0	0	0	0
8	WARFIELD, E. (DEVONIAN)	MIDLAND	0	0	0	0
8	P WATCO (GRAY BURG)	PECOS	2	1	142,548	2
8	WEINER (MCKEE)	WINKLER	0	0	0	0
8	WEINER (YATES, UPPER)	WINKLER	5	2	27,926	0
8	P WENTZ (WICHITA-ALBANY)	PECOS	8	6	468,444	2,020 F
8	WESTBROOK (MONTOKA)	STERLING	0	0	0	0
8	WESTERMAN (YATES 2900)	PECOS	0	0	0	0
8	A WHEAT	LOVING	0	0	0	0
8	A WHEAT, S. (CHERRY CANYON)	LOVING	0	0	0	0
8	A WHEELER (DEVONIAN)	WINKLER	0	0	0	0
8	A WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	0	0	0	0
8	P WHITE & BAKER (GRAYBURG 2000)	PECOS	4	4	84,130	0
8	WHITE MULE (ATOKA)	LOVING	1	0	1,527	0
8	WILBROS (QUEEN)	PECOS	0	0	0	0
8	WILLIAMS (YATES)	PECOS	1	0	0	0
8	P WILLIE B. (SAN ANDRES)	PECOS	6	5	41,621	0
8	P WILLIE B. (QUEEN)	PECOS	2	2	194,595	0
8	WINDMILL (PENN.)	WINKLER	0	0	0	0
8	WINDY MESA (ELLENBG. 10250)	PECOS	1	0	0	0
8	A WINDY MESA (WOLFCAMP 7000)	PECOS	0	0	0	0
8	WINK, S. (CHERRY CANYON)	WINKLER	0	0	0	0
8	WINK, S. (DEVONIAN)	WINKLER	0	0	0	0
8	P WINK, S. (ELLENBURGER)	WINKLER	0	0	0	0
8	P WINK, SOUTH (MONTOKA)	WINKLER	0	0	0	0
8	P WINK, S. (MONTOKA-ELLENBURGER)	WINKLER	8	7	2,489,530	58,512
8	WINTER K	ANDREWS	0	0	0	0
8	P WODLAW (QUEEN)	PECOS	3	2	3,042	0
8	A WOLF (WOLFCAMP)	LOVING	2	1	16,285	1,663
8	A WORSHAM (CHERRY CANYON)	REEVES	13	13	200,149	2,485 F
8	WORSHAM (DELAWARE)	REEVES	17	15	495,345	5,673 F
8	P WORSHAM, EAST (CHERRY CANYON)	REEVES	11	5	247,005	2,065 F
8	WORSHAM, NORTH (DEVONIAN)	REEVES	1	1	18,368	0
8	WORSHAM, NORTH (ELLENBURGER)	REEVES	1	1	54,625	14
8	P WORSHAM, NORTH (FUSSELMAN)	REEVES	M 6	6	1,175,541	20
8	WORSHAM, NORTH (MISSISSIPPIAN)	REEVES	1	1	524	0
8	P WORSHAM-BAYER (ATOKA)	REEVES	3	1	62,904	907 F
8	P WORSHAM-BAYER (DEVONIAN)	REEVES	5	5	614,429	1,889 F
8	P WORSHAM-BAYER (ELLEN.)	REEVES	13	9	2,747,435	247 F
8	WORSHAM-BAYER (FUSSELMAN)	REEVES	1	0	2,037	17
8	P WORSHAM-BAYER (PENN.)	REEVES	3	3	739,261	12,813
8	A -Y-, SOUTH (TUBB)	CRANE	0	0	0	0
8	A -Y-, SOUTH (TUBB 4130)	CRANE	2	1	2,603	0
8	YATES (YATES 1520)	PECOS	0	0	0	0
8	P YUCCA BUTTE (CONNELL)	PECOS	0	0	0	0
8	YUCCA BUTTE (DEVONIAN)	TERRELL	M 1	1	6,834	38 F
8	YUCCA BUTTE (ELLENBURGER)	PECOS	M 1	1	61,545	106 F
8	P YUCCA BUTTE (PENN. DETRITAL)	PECOS	M 2	2	70,815	145 F
8	A YUCCA BUTTE, W. (ELLEN)	PECOS	5	5	1,187,880	40,403
8	P YUCCA BUTTE, W (PENN. DETRITAL)	PECOS	0	0	0	0
8	DISTRICT TOTAL	969	3,513	2,514	526,075,863	1,094,720

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8A	WILDCAT		0	0	0	0
8A	P ARMSTRONG (ATOKA CONGL.)	COTTLE	2	2	238,227	2,081 F
8A	BALE (YATES)	GAINES	4	3	14,288	0
8A	P BECKER (YATES)	TERRY	3	3	404,666	0
8A	BIRNIE (CONGL.)	MOTLEY	1	0	0	0
8A	BIRNIE (STRAWN)	MOTLEY	0	0	0	0
8A	A BRONCO (SAN ANDRES)	YOAKUM	0	0	0	0
8A	A BRUNLEY (CLEAR FORK, LD.)	GAINES	1	1	2,667	30
8A	BRUMLEY, EAST (YATES)	GAINES	1	0	0	0
8A	A BUCKSHOT (4950)	COCHRAN	26	14	166,854	924 F
8A	CABBINESS YATES	TERRY	1	1	8,129	0
8A	P CEDAR LAKE (YATES)	GAINES	5	2	54,689	0
8A	P CHALK, N. (ATOKA CONGL.)	COTTLE	2	0	64,517	727
8A	P FELMAC (YATES)	GAINES	3	0	27,246	0
8A	P G-M-K (BASAL YATES)	GAINES	9	9	163,653	8 F
8A	P G-M-K (YATES)	GAINES	8	1	40,132	0
8A	P GARRETT (SAN ANDRES)	GAINES	2	2	53,517	203
8A	GRIMM (PERMIAN SAND)	MOTLEY	1	0	0	0
8A	HARRIS (YATES)	GAINES	0	0	0	0
8A	HOBBS, EAST (QUEEN GAS)	GAINES	3	2	8,824	0
8A	HOMANN (YATES)	GAINES	12	11	72,347	1
8A	P INDEPENDENT (BEND CONGL.)	COTTLE	7	4	709,975	1,629
8A	P JUNIPER	KING	5	2	223,593	1,247
8A	P JUNIPER (BEND CONGL.)	KING	7	0	88,432	223 F
8A	JUNIPER, N. (BEND CONGL.)	COTTLE	6	0	2,510	29 F
8A	A LEVELLAND (SAN ANDRES)	COCHRAN	151	100	1,923,320	14,474 F
8A	LOOP (YATES)	GAINES	12	1	46,622	0
8A	P LOOP, NE. (YATES)	GAINES	8	7	242,089	0 F
8A	LYNCH (YATES)	GAINES	1	1	44,644	3
8A	P MASTERSON STRAWN (5430)	KING	2	2	76,417	567
8A	MAXEY (YATES)	GAINES	0	0	0	0
8A	MCRAE, S. (SAN ANDRES)	GAINES	1	1	110,679	23
8A	A MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	2	1	21,983	923
8A	P NEWSOM (YATES)	GAINES	6	2	37,879	0
8A	P PROVIDENCE (ATOKA)	COTTLE	19	9	302,355	1,185 F
8A	P PRUDENCE (ATOKA)	KING	8	7	299,752	4,612 F
8A	RILEY, NORTH (YATES)	GAINES	1	0	0	0
8A	P SEMINOLE (YATES)	GAINES	18	5	200,597	0
8A	A SEMINOLE, WEST	GAINES	0	0	0	0
8A	A SLAUGHTER (SAN ANDRES)	HOCKLEY	0	0	0	0
8A	A STESCOTT (ATOKA)	COTTLE	1	0	0	0
8A	P STESCOTT (ATOKA 6185)	COTTLE	9	9	777,343	2,052 F
8A	TAMQE (YATES 3300)	GAINES	1	0	0	0
8A	A TEX-MEX	GAINES	1	1	35,082	115
8A	TEX-PAC (YATES)	GAINES	0	0	0	0
8A	P THOMAS (ATOKA CONGL.)	COTTLE	3	0	275,234	886
8A	A TIPPEN (CONGL. 6800)	COTTLE	0	0	0	0
8A	P TIPPEN, S. (CONGL.)	COTTLE	7	2	114,187	498
8A	TIPPEN, SW. (CONGL STRINGER 6800)	COTTLE	0	0	0	0
8A	TIPPEN, SW. (CONGL. 6800)	COTTLE	2	0	0	0
8A	P TIPPEN, SW. (CONGL. 6900)	COTTLE	0	0	0	0
8A	TOKID (YATES)	TERRY	2	2	15,191	0
8A	P TOM ("B" CONGL.)	KING	14	8	654,280	2,440
8A	TWO RUBIES (SAN ANDRES)	HOCKLEY	0	0	0	0
8A	A WASSON	YOAKUM	5	0	0	0
8A	P WELLMAN, SOUTHWEST (YATES)	TERRY	0	0	0	0
8A	P WELLMAN, WEST (YATES)	TERRY	7	6	554,936	0 F
8A	WELTNER (CLEAR FORK)	GAINES	1	1	39,563	427
8A	A YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	1	0	7,619	8
8A	DISTRICT TOTAL	59	392	222	8,124,038	35,315

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST. NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	WILDCAT	000000000000	0	0	0	0
9	A A & D (MARBLE FALLS CONGL. 4900)	ARCHER	1	0	0	0
9	P A. O. O. (CONGL)	YOUNG	2	1	53,263	0
9	A A. O. O. (MISS)	YOUNG	1	1	14,357	0
9	A ALCO (CADDO LIME)	YOUNG	1	0	5,214	1
9	ALCO (CADDO, LOWER)	YOUNG	0	0	0	0
9	A ALCO (MARBLE FALLS)	JACK	0	0	0	0
9	A ALCO (MISSISSIPPI LIME)	JACK	0	0	0	0
9	P ALCO, S. (MARBLE FALLS)	YOUNG	0	0	0	0
9	ALLAR (ATOKA CONGL.)	YOUNG	1	0	0	0
9	A ALLEN-SIX (4800)	JACK	1	1	6,183	27
9	A ALLYATES (CONGLOMERATE)	JACK	1	1	28,508	46
9	A ALVORD (ATOKA CONGLOMERATE)	WISE	35	26	289,546	1,874 F
9	A ALVORD (CADDO CONGLOMERATE)	WISE	12	10	136,390	963 F
9	ALVORD (MARBLE FALLS CONGL.)	WISE	1	0	0	0
9	A ALVORD, SOUTH (ATOKA)	WISE	38	34	933,873	3,398
9	A ALVORD, SOUTH (ATOKA 5550)	WISE	2	2	12,303	493
9	A ALVORD, SOUTH (ATOKA 5700)	WISE	2	2	16,684	122
9	A ALVORD, SOUTH (CADDO CONGL.)	WISE	0	0	0	0
9	A ALVORD, SOUTH (CADDO LIME)	WISE	1	1	9,461	308
9	A AMBASSADOR (MISSISSIPPI LIME)	CLAY	10	1	2,030	1,845
9	ANNA (CADDO LIME)	JACK	0	0	0	0
9	A ANTELOPE, EAST (BRYSON)	JACK	0	0	0	0
9	A ANTELOPE, S. (BRYSON)	JACK	1	1	6,968	0
9	A ANTELOPE, S.E. (CADDO)	JACK	1	0	0	0
9	A ANTELOPE, S.E. (MARBLE FALLS)	JACK	9	7	92,284	1,160 F
9	ARCHER, NORTH	ARCHER	2	0	1,049	0
9	A ARCHER COUNTY REGULAR	ARCHER	1	0	0	0
9	A ARCO (CONGLOMERATE)	JACK	5	4	169,479	711
9	ASHE (STRAWN)	WISE	2	1	4,518	0 F
9	ATOLL (CADDO)	YOUNG	1	0	0	0
9	A AUDABON (6300)	WISE	1	1	17,130	117
9	A AVIS (BEND CONGLOMERATE)	JACK	0	0	0	0
9	P AVIS, NORTH (CONGLOMERATE)	JACK	3	2	132,201	612
9	P AVIS, NORTH (CONGLOMERATE, UP.)	JACK	0	0	0	0
9	A BARBEE (ATOKA)	YOUNG	3	3	113,745	949 F
9	BARBEE (ATOKA, UPPER)	YOUNG	1	1	16,384	0
9	P BARBEE (ATOKA, 3900)	YOUNG	2	2	136,529	820 F
9	P BARFIELD (CONGLOMERATE)	JACK	4	3	139,772	4,222
9	BARNETT (CONGL 4500)	YOUNG	1	0	0	0
9	A BARROW (CADDO)	WISE	1	1	7,535	450 F
9	A BARROW (STRAWN)	WISE	2	1	1,523	0 F
9	BARTONS CHAPEL (CONGLOMERATE)	JACK	0	0	0	0
9	P BARTONS CHAPEL, E. (CONGLOMERATE)	JACK	11	8	109,539	282 F
9	BARTONS CHAPPEL E. (CONGL. 4850)	JACK	2	2	25,715	0
9	BARTONS CHAPEL, S. (CONGL. 4460)	JACK	6	4	25,576	206
9	BARTONS CHAPEL, S (CONGL. 4850)	JACK	6	5	61,705	75
9	BARTONS CHAPEL, S. (ELLEN)	JACK	1	0	0	0
9	A BARTONS CHAPEL, S. (STRAWN)	JACK	0	0	0	0
9	BARTONS CHAPEL, S. (STRAWN 3100)	JACK	1	1	6,731	0
9	BARTONS CHAPEL, S. (STRAWN 3200)	JACK	1	1	20,442	37
9	P BARTONS CHAPEL, S. (STRAWN 3600)	JACK	24	23	179,274	295 F
9	BAXTER (CADDO LIME)	JACK	1	0	0	0
9	A BAYEX (CONGL.)	JACK	1	0	0	0
9	BAYLOR COUNTY REGULAR (GAS)	BAYLOR	0	0	0	0
9	A BECKNALL (STRAWN 4600)	WISE	0	0	0	0
9	BELLEVUE, N. (CONGL.)	CLAY	1	1	17,676	56
9	A BELDATE (ATOKA CONG. 5770)	MONTAGUE	1	0	2,188	247
9	A BERGEN (CONGL)	YOUNG	4	2	6,699	0
9	BERWICK (MARBLE FALLS CONGL.)	JACK	1	0	0	0
9	P BERWICK, EAST (CONGL)	JACK	0	0	0	0
9	BERWICK, E. (MARBLE FALLS)	JACK	1	0	0	0
9	A BIG BUCK (CADDO 1ST)	DENTON	6	0	0	0
9	BIG BUCK (JOHNSON SAND, LOWER)	DENTON	8	0	0	0
9	BIG BUCK (JOHNSON SAND, UPPER)	DENTON	7	0	0	0
9	P BIG MINERAL (OIL CREEK)	GRAYSON	2	1	10,668	9
9	A BIG MINERAL, SE. (V LO)	GRAYSON	1	0	0	0
9	BIG MINERAL, SE. (V LOWER GAS)	GRAYSON	1	0	196	0
9	A BIG MINERAL CREEK (V SDSTN.)	GRAYSON	1	1	9,021	0
9	BILBERRY (STRAWN)	WISE	1	1	24,038	0 F
9	BILLIE YATES (CADDO)	JACK	1	1	4,084	0 F
9	BILLIE YATES (STRAWN)	JACK	1	1	37,347	216
9	P BILLS (CADDO CONGLOMERATE)	JACK	10	9	257,204	474
9	BIRDWELL (LAKE)	JACK	1	0	0	0
9	BLACK BOX (CONGL)	JACK	4	1	7,478	0
9	A BLOUNT (BUTTRAM)	YOUNG	1	0	0	0
9	A BLUEBERRY HILL (4900)	JACK	1	0	0	0
9	A BLUEBERRY HILL (5550)	JACK	1	1	39,610	65
9	BLUM (ATOKA CONGL., LO)	CLAY	1	0	0	0
9	A BOB-K, N. (5150)	COOKE	0	0	0	0
9	A BOBILL (CONGL.)	JACK	1	1	15,871	0
9	BOEDEKER, SOUTH (CONGL. GAS)	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. (CADDO CONGL.)	MONTAGUE	1	1	17,505	149
9	A BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	1	0	0	0
9	A BOEDEKER, W. (HILDRETH)	MONTAGUE	1	1	485	23
9	BOGEN (4750 CONGL.)	JACK	1	1	60,270	122
9	A BOGY (CONGLOMERATE 5170)	WISE	2	1	18,673	174
9	BOLEY (STRAWN)	JACK	2	1	6,136	0
9	A BOLEY, SOUTH (ATOKA)	JACK	1	1	23,194	58
9	BOLING (4800) FIELD	JACK	2	2	12,115	154

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	P BOLING (5200) FIELD	JACK	3	3	29,306	50 F
9	BOLING (5300) FIELD	JACK	1	1	6,039	0
9	A BOLING-CRUM (CONGL. 4950)	JACK	2	2	29,659	425
9	A BOONSVILLE (ATOKA CONGL. 4900)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5000)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5260)	WISE	3	3	80,780	257
9	A BOONSVILLE (ATOKA CONGL. 5700)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5870)	WISE	1	1	7,115	42
9	A BOONSVILLE (ATOKA CONGL. 6010)	WISE	1	0	3,890	3
9	A BOONSVILLE (BASAL ATOKA)	WISE	8	7	60,462	172 F
9	P BOONSVILLE (BEND CONGL., GAS)	WISE	2,227	1,816	72,374,131	157,003 F
9	A BOONSVILLE (CADDO CONGL., WEST)	WISE	0	0	0	0
9	P BOONSVILLE (CADDO LIME)	WISE	15	11	171,292	61 F
9	A BOONSVILLE (4750 CADDO LIME)	WISE	1	0	0	0
9	A BOONSVILLE (CADDO 4120)	WISE	3	1	18,520	59
9	A BOONSVILLE (CONSOLIDATED CONGL.)	WISE	12	8	303,277	4,504 F
9	A BOONSVILLE (ELLENBERGER)	WISE	0	0	0	0
9	P BOONSVILLE (STRAWN)	WISE	11	7	61,278	172 F
9	A BOONSVILLE (STRAWN 3000)	WISE	0	0	0	0
9	A BOONSVILLE (5480)	WISE	1	1	6,934	0
9	A BOONSVILLE, SOUTH (ATOKA)	WISE	2	2	39,303	136
9	BDOOT HILL, W. (CONGL.)	HARDEMAN	1	0	0	0
9	A BOROCK (CONGL.)	YOUNG	10	4	48,880	0
9	A BOROCK (MARBLE FALLS)	YOUNG	4	1	22,936	300
9	BOROCK (MISS)	YOUNG	1	0	0	0
9	BOROCK (UPPER CONGL.)	YOUNG	7	4	16,855	0
9	BOROCK (UPPER STRAWN)	YOUNG	3	1	32,503	0
9	A BOWIE (CADDO)	MONTAGUE	0	0	0	0
9	A BOWIE (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	A BOWIE, SW. (ATOKA CONGL. THIRD)	CLAY	1	1	12,469	0
9	A BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	12	2	131,593	70 F
9	A BOWIE, SW. (CONGLOMERATE 2ND)	JACK	0	0	0	0
9	A BOWIE, SW. (MARBLE FALLS)	MONTAGUE	1	1	4,874	98
9	P BOYD, N. (STRAWN 4200)	WISE	7	6	110,319	26 F
9	A BRADDOCK (CONGLOMERATE)	YOUNG	1	1	43,104	462
9	A BRAZEEL (CADDO)	YOUNG	1	1	4,524	0
9	A BRAZEEL (MARBLE FALLS)	YOUNG	2	2	5,781	6
9	A BRIAR CREEK	YOUNG	0	0	0	0
9	P BRIDGE (CONGLOMERATE)	YOUNG	2	1	85,563	0
9	A BRIDGEPORT (ATOKA CONGL. 5250)	WISE	1	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5300)	WISE	1	1	11,713	0 F
9	A BRIDGEPORT (ATOKA CONGL. 6000)	WISE	2	2	157,725	2,722 F
9	A BRIDGEPORT (CADDO CONGL.)	WISE	1	0	0	0
9	A BRIDGEPORT (CADDO CONGL. 4670)	WISE	2	0	0	0
9	P BRIDGEPORT (STRAWN)	WISE	13	9	422,059	244 F
9	A BRIDGEPORT (TIDWELL)	WISE	1	1	2,841	0
9	A BRIDGEPORT, SOUTH (STRAWN 3900)	WISE	2	0	0	0
9	A BRIDGEPORT LAKE (CONGL. 5100)	WISE	1	1	17,513	204
9	A BRYSON (CONGLOMERATE)	JACK	0	0	0	0
9	P BRYSON (CONGL., MIDDLE)	JACK	7	4	117,020	386
9	A BRYSON (MARBLE FALLS)	JACK	0	0	0	0
9	A BRYSON (STRAWN)	JACK	1	1	4,516	0
9	A BRYSON, EAST	JACK	11	11	133,203	494 F
9	A BRYSON, EAST (CADDO)	JACK	1	0	2,444	0
9	A BRYSON, E. (CADDO GAS)	JACK	2	2	30,736	0
9	P BRYSON, EAST (CONGL.)	JACK	3	3	136,165	380 F
9	A BRYSON, EAST (LOWER CONGL.)	JACK	1	1	8,561	0
9	A BRYSON, SOUTH (STRAWN 1700)	JACK	26	0	0	0
9	A BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	0	0	0	0
9	A BRYSON, SW. (STRAWN 3440)	YOUNG	1	0	6	0
9	A BRYSON, WEST (4550)	JACK	2	2	47,100	0
9	A BUFFALO SPRINGS	CLAY	2	2	42,456	150
9	A BUFFALO SPRINGS (CONGL)	CLAY	1	1	1,876	0
9	A BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	1	0	1,250	39
9	A BUFFALO SPRINGS, SE (ELLENBERGER)	CLAY	1	0	0	0
9	P BUFTON (5350 CONGL.)	JACK	3	2	128,755	238
9	BUNGER (3925-3960)	YOUNG	1	1	6,373	0
9	A BUNGER, SOUTH (STRAWN)	YOUNG	2	1	1,912	0
9	A BUNGER, SW. (BEND 3900)	YOUNG	1	1	36,187	87
9	A BUNGER, SW. (CONGL. 3900, W.)	YOUNG	0	0	0	0
9	BURKBURNETT	WICHITA	1	0	0	0
9	BURKBURNETT, SOUTH	WICHITA	2	0	0	0
9	A BURNS-RAGLAND (STRAWN)	YOUNG	0	0	0	0
9	P BUTTS (CONGL.)	JACK	4	4	504,712	994
9	A CDC (CONGL)	YOUNG	1	0	0	0
9	A C H K (CONGLOMERATE)	JACK	0	0	0	0
9	A CAMP TEXOMA (ATOKA)	GRAYSON	2	0	945	0
9	A CAMPBELL (ATOKA CONGL.)	JACK	5	4	81,539	542
9	A CAMPSEY (CONGLOMERATE)	JACK	1	1	11,543	1
9	A CAMPSEY, E. (BEND CONGLOMERATE)	JACK	1	1	12,360	113
9	A CAP YATES (CONSOLIDATED CONGL.)	WISE	8	2	40,041	656 F
9	A CAP YATES (CADDO)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, LOWER)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, UPPER)	WISE	0	0	0	0
9	A CARR (CONGLOMERATE)	YOUNG	1	1	418	0
9	A CARTER LAKE, E. (5830 CONGL.)	MONTAGUE	1	1	9,075	0 F
9	A CARVER (ATOKA CADDO CONGLOMERATE)	JACK	1	1	154	0
9	A CARY-MAG (CATER-CONGL.)	JACK	2	1	56,109	87 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	P CARY-MAG (CONGLOMERATE)	JACK	19	14	214,043	551
9	P CARY-MAG, SOUTH (CONGLOMERATE)	JACK	7	6	188,091	1,345
9	A CARY MAG, W. (CONGLOMERATE)	JACK	3	3	64,397	164
9	CASBURN (CADD0)	YOUNG	0	0	0	0
9	A CATLIN (ATOKA CONGL.)	JACK	2	2	16,385	2
9	A CATLIN (CADD0 CONGLOMERATE)	JACK	12	10	194,299	589 F
9	A CATLIN, SW. (ATOKA)	JACK	4	4	30,712	188 F
9	CATTAIL HOLLOW (CONGL)	MONTAGUE	7	4	87,666	463 F
9	A CAUGHLIN (ATOKA CONGLOMERATE)	WISE	2	1	35,100	118
9	A CAUGHLIN (CADD0 CONGLOMERATE)	WISE	1	0	53,531	278
9	A CAUGHLIN (CONGL. 6150)	WISE	1	0	0	0
9	A CAUGHLIN (STRAWN)	WISE	1	0	0	0
9	A CAUGHLIN, SO. (ATOKA 5610)	WISE	1	1	5,343	142
9	CHAMPION (STRAWN)	WISE	1	1	5,701	0 F
9	A CHAPMAN-CHERRYHOMES (CONGL.)	JACK	2	2	71,005	338
9	CHAPMAN-SLOVER (CONGL)	CLAY	1	1	31,673	806
9	CHARLESWINN (STRAWN)	COOKE	0	0	0	0
9	A CHERRYKIRK (CONGL.)	JACK	2	2	18,968	331
9	A CHICO	WISE	0	0	0	0
9	A CHICO (CONGLOMERATE 5850)	WISE	3	3	25,308	31 F
9	CHICO (5457)	WISE	0	0	0	0
9	A CHICO, EAST	WISE	1	1	6,340	30
9	P CHICO, WEST (CADD0 CONGL. UPPER)	WISE	7	4	72,104	361
9	A CHICO, WEST (CONGLOMERATE 5700)	WISE	25	21	219,572	1,201 F
9	CHICO, WEST (STRAWN 4400)	WISE	0	0	0	0
9	CHISHOLM (CONGL. 4190)	YOUNG	0	0	0	0
9	A CHISHOLM (CONGLOMERATE 4200)	YOUNG	0	0	0	0
9	CHRISTINA (STRAWN)	JACK	1	0	9,386	0
9	CHRISTOPHER DAN (CONGL.)	YOUNG	1	1	20,261	67
9	CLARK (MARBLE FALLS)	YOUNG	0	0	0	0
9	CLAY COUNTY (ATOKA 6000)	CLAY	1	0	0	0
9	A CLAY COUNTY REGULAR	CLAY	2	2	12,600	0
9	P CLAY-RAY (CONGL.)	JACK	10	10	140,514	826
9	CLAY-RAY (STRAWN, LOWER)	JACK	3	2	14,140	343
9	A CLAYTON (STRAWN 3900)	JACK	5	4	41,331	808 F
9	COGDOLL (CONGL. GAS)	JACK	1	0	12,114	0
9	COLEMAN (CONGL.)	CLAY	0	0	0	0
9	A COLEMAN (CONGL)	CLAY	1	1	7,146	9
9	A CONLEY (CHESTER)	HARDEMAN	0	0	0	0
9	A COOKE COUNTY REGULAR	COOKE	1	0	0	0
9	COOKE COUNTY REGULAR (GAS)	COOKE	0	0	0	0
9	COTTONDALE (ELLENBURGER)	WISE	0	0	0	0
9	A COTTONDALE (STRAWN 3620)	WISE	1	1	3,097	0
9	COTTONDALE (STRAWN 3720)	WISE	1	1	5,150	26
9	COTTONDALE (STRAWN 3800)	WISE	0	0	0	0
9	P CRAFTON, NORTH (CADD0 CONGL)	WISE	0	0	0	0
9	P CRAFTON, WEST (CADD0 LIME)	JACK	9	4	208,147	0
9	A CRAFTON, WEST (CADD0 OIL)	JACK	0	0	0	0
9	P CRAFTON, WEST (CONGLOMERATE)	JACK	8	7	96,162	923
9	A CRAFTON, WEST (MARBLE FALLS)	JACK	1	1	16,291	26
9	CRANFORD (STRAWN)	JACK	0	0	0	0
9	CREE (4700 CONGLOMERATE)	YOUNG	1	1	43,366	897
9	A CRESWELL (MARBLE FALLS)	YOUNG	1	0	0	0
9	CRUM (CONGL.)	JACK	1	1	56,169	1,227
9	A CRUM (MARBLE FALLS)	JACK	2	1	7,296	35
9	P CUNDIFF (ATOKA 5660)	JACK	2	2	67,582	275
9	A CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	1	1	37,670	148
9	A CUNDIFF, NORTH (5700)	JACK	1	0	0	0
9	A CUNDIFF, SOUTH	JACK	0	0	0	0
9	P CUNDIFF, SOUTH (ATOKA CONGL.)	JACK	5	4	86,508	151
9	CUNNINGHAM (CONGL.)	CLAY	0	0	0	0
9	CURT WEAVER (CONGLOMERATE)	JACK	0	0	0	0
9	A CUSTARD (CONGL.)	JACK	1	1	14,043	166
9	A CUSTARD (CONGL. 4650)	JACK	3	1	3,863	347 F
9	A DALY (CADD0, LOWER)	WISE	0	0	0	0
9	DALY (ELLENBURGER)	WISE	0	0	0	0
9	DALY, NORTH (CADD0 CONGLOMERATE)	WISE	0	0	0	0
9	A DALY, NORTH (3150 SAND)	WISE	1	1	10,146	241
9	P DARNER-HAMMON (BEND CONGL.)	JACK	18	10	178,519	528
9	A DAVENPORT (CONGLOMERATE)	JACK	3	3	14,231	622
9	A DAVENPORT (CONGLOMERATE 4TH)	WISE	1	0	0	0
9	DAVIS (CADD0)	YOUNG	1	0	22,317	192
9	A DAVIS (5200 GAS)	YOUNG	1	1	3,757	98
9	P DAVIS RIBBLE (CONGLOMERATE)	YOUNG	3	2	234,416	2,465
9	A DAWKINS (CONGL)	JACK	1	1	16,051	0
9	DAWS (AVIS)	YOUNG	4	1	2,729	0
9	DAWS (GUNSIGHT)	YOUNG	2	0	5,506	0
9	DAWS (KING SAND)	YOUNG	6	2	15,574	0
9	A DEARING (CADD0)	JACK	1	1	9,337	0
9	A DEARING (STRAWN)	JACK	0	0	0	0
9	A DECATUR (3650 SAND)	WISE	1	1	11,699	115
9	DECATUR, E. (STRAWN 3800)	WISE	1	1	27,456	4
9	DECATUR, SOUTH (CADD0 LIME)	WISE	2	1	56,828	145
9	DECATUR, SOUTH (STRAWN 3500)	WISE	0	0	0	0
9	DECATUR, WEST (CADD0 LIME)	WISE	0	0	0	0
9	DEE CEE (CONGL.)	JACK	2	2	31,400	150
9	P DEES (ATOKA CONGLOMERATE)	JACK	45	31	634,010	2,275 F
9	DELAWARE BEND (OIL CREEK)	COOKE	0	0	0	0
9	A DELAWARE BEND, NORTH (VIOLA)	COOKE	1	1	54,734	519
9	DERBY (CADD0, LOWER)	YOUNG	1	1	17,265	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
9	A DEWEBER (CONGL)	JACK	M	13	12	277,586	1,776
9	A DEWEBER (CONGL 5790)	JACK		2	2	14,326	142
9	DIANE D. (CADD0)	YOUNG		1	1	9,932	354
9	A DICKENSON (STRAWN 3950)	JACK		0	0	0	0
9	P DICKIBIRD (CONGLOMERATE)	JACK		2	1	137,776	399
9	A DILLARD, S. (MARBLE FALLS)	CLAY		6	4	84,078	238
9	A DILLARD, S.E. (ATOKA 5900)	CLAY		1	1	12,743	191
9	A DILLARD, SE. (CONGLOMERATE)	CLAY		3	3	21,002	94
9	A DILLARD, SW. (ATOKA 5900)	CLAY		4	3	57,532	78
9	DILLARD, SW. (CONGLOMERATE 5780)	CLAY		2	2	45,951	205
9	DILLARD, SW. (MARBLE FALLS)	CLAY		1	1	4,750	0
9	A DILLARD, SW. (5870)	JACK		1	1	15,995	35
9	DILLARD, WEST (ATOKA 5975)	CLAY		0	0	0	0
9	A DILLARD, W. (CADD0)	CLAY		4	2	12,661	65
9	DIMOCK (MISS. 6640)	MONTAGUE		1	0	0	0
9	DIMOCK (STRAWN 5000)	MONTAGUE		0	0	0	0
9	A DONNELL (4180 CONGL.)	YOUNG		1	1	11,465	526
9	DONNELL (MARBLE FALLS)	YOUNG		1	0	0	0
9	A DOUGLAS (ATOKA)	JACK		1	0	12,233	916
9	DRENNAN & PETERSON (MISS.)	JACK		1	1	91,462	104
9	DUARD POTTS	JACK		1	1	15,628	1
9	DUNES (CONGL)	JACK		5	2	34,210	29
9	A DUNHAM (CONGL.)	JACK		1	1	2,218	0
9	A DUNHAM, W. (BEND CONGL.)	JACK		1	1	8,668	21
9	A EANES (ATOKA)	CLAY		1	0	0	0
9	P EANES (CONGLOMERATE)	MONTAGUE	M	5	4	25,693	154
9	A EANES (CONGL., LOWER)	MONTAGUE		0	0	0	0
9	A EDMONDS, E. (MBLE. FLS. CONGL.)	YOUNG		2	2	6,708	42
9	A EILEEN JANE (CONGL.)	YOUNG		1	1	8,548	0
9	ELECTRA	WILBARGER		0	0	0	0
9	ELIASVILLE, NORTH (ATOKA CONGL.)	YOUNG		1	1	1,363	28
9	A ELIASVILLE, N. (CONGL)	YOUNG		1	1	4,353	0
9	A ELLIS	JACK		1	0	16,782	70
9	A ELMER (CONGL.)	JACK		0	0	0	0
9	ELMORE (CONGLOMERATE)	JACK		1	1	8,032	1,650
9	A ELM-YATES (BEND CONGL.)	JACK		1	0	7,188	59
9	A ELROD (BEND CONGLOMERATE)	WISE		0	0	0	0
9	ENNIS (CONGL.)	JACK		2	1	15,749	0
9	FINIS, NORTHEAST (BUTTMAN)	JACK		0	0	0	0
9	FINIS, SOUTHWEST (CONGL. 4100)	YOUNG	M	8	5	81,532	0
9	A FINIS, SW. (MISS.)	JACK		1	1	1,812	42
9	FISH CREEK (CADD0 LIME)	YOUNG		0	0	0	0
9	FISH CREEK (MARBLE FALLS)	YOUNG		4	4	57,719	22
9	A FLETCHER (CONGLOMERATE)	WISE		8	5	324,583	3,512
9	FOARD COUNTY REGULAR (GAS)	FOARD		1	0	0	0
9	P FRANKLIN (STRAWN)	WISE	M	2	2	67,139	83
9	A G.C.N. (CONGL.)	YOUNG		1	0	2,669	443
9	A GPK (LOWER ATOKA)	CLAY		1	1	7,171	36
9	GADBERRY (CADD0 LM)	WISE		1	1	9,879	0
9	A GADBERRY (STRAWN)	WISE		1	1	4,372	0
9	GADBERRY (STRAWN UPPER)	WISE		1	0	0	0
9	A GAGE (CONGLOMERATE)	JACK		0	0	0	0
9	GAHAGAN (MARBLE FALLS, I)	YOUNG		0	0	0	0
9	A GARVEY	YOUNG		0	0	0	0
9	A GARVEY (STRAWN)	YOUNG		0	0	0	0
9	GARVIN (STRAWN)	WISE		2	2	32,040	7
9	P GARVIN (4150)	WISE		0	0	0	0
9	P GAS FINDERS (CONGL.)	DENTON	M	84	66	1,321,158	168
9	P GAS FINDERS (CONGL 6500)	DENTON	M	0	0	0	0
9	P GAS FINDERS (CONGL 6600)	DENTON	M	0	0	0	0
9	GAS FINDERS (CORDELL 5800)	DENTON		1	0	0	0
9	GAS FINDERS (VIOLA)	DENTON		1	1	10,189	0
9	GATES, WEST (BRYSON SAND)	JACK		0	0	0	0
9	GATES, WEST (CONGLOMERATE)	JACK		2	2	23,500	55
9	A GENESIS (3050)	YOUNG		2	0	47	2
9	GENTRY-PERKINS (STRAWN)	WISE		2	2	43,535	151
9	GIBBS CREEK (CONGLOMERATE 4100)	YOUNG		1	1	12,299	645
9	A GIBTOWN, SOUTH (4400)	JACK		1	1	20,562	105
9	GIFFORD (CONGLOMERATE)	MONTAGUE		0	0	0	0
9	GILLESPIE (MARBLE FALLS L.M.)	JACK		0	0	0	0
9	A GILLESPIE (4530)	JACK		1	1	2,560	16
9	A GILLEY (CADD0 LIME)	JACK		1	1	2,148	0
9	A GILLEY, W. (ATOKA CONGL.)	JACK		2	0	5,332	55
9	GILMAC (CONGL)	YOUNG		1	1	2,517	0
9	GLADYS-MAG (BEND CONGL.)	JACK		0	0	0	0
9	GLENNA (STRAWN)	YOUNG		3	3	15,968	0
9	GOLDEN (CONGLOMERATE 5440)	JACK		0	0	0	0
9	GOOSENECK (MISS.)	YOUNG		1	1	69,195	571
9	A GORDON (CONGL.)	JACK		1	1	21,748	127
9	GORDON (4875)	JACK		1	0	3,164	0
9	GORDONVILLE (OIL CREEK)	GRAYSON		0	0	0	0
9	GORDONVILLE, E (VIOLA 10500)	GRAYSON		1	1	4,224	50
9	GORDONVILLE WEST (DETRITAL)	GRAYSON		0	0	0	0
9	A GORDONVILLE, WEST (VIOLA)	GRAYSON		0	0	0	0
9	P GRA-JOHN (CADD0 CONGLOMERATE)	JACK		2	1	87,022	283
9	A GRACE-MAG (PENN CORDELL)	GRAYSON		1	1	4,486	0
9	GRAHAM (CHAPPEL)	JACK		1	0	0	0
9	GRAHAM, EAST (CADD0)	YOUNG		1	1	14,470	0
9	P GRAHAM, EAST (GUNSTGHT 800)	YOUNG		2	1	9,181	0
9	GRAHAM, E. (MISS., GAS)	YOUNG		0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
9	GRAHAM, EAST (STRAWN)	YOUNG	0	0	0	0
9	P GRAHAM EAST (4000)	YOUNG	4	2	59,507	93
9	A GRAHAM, NORTH (MARBLE FALLS)	YOUNG	3	1	23,675	110
9	A GRAHAM, NE. (BIG SALINE)	YOUNG	1	0	537	0
9	A GRAHAM, NE. (CADDO LIME)	YOUNG	4	4	34,500	0
9	P GRAHAM, SOUTH (CADDO)	YOUNG	4	4	79,747	418
9	GRAHAM, SOUTH (STRAWN)	YOUNG	1	0	0	0
9	GRAHAM, SE (STRAWN 3275)	YOUNG	1	1	8,188	442
9	GRAHAM, S.E. (STRAWN 3350)	YOUNG	2	2	21,314	420
9	GRAHAM-VICK (CISCO 500)	YOUNG	1	0	0	0
9	GREAT WEST (CONGL.)	MONTAGUE	1	1	39,347	494
9	GREENWOOD (ATOKA)	WISE	1	1	29,120	209
9	A GREENWOOD (ATOKA 6650)	WISE	1	1	3,295	54
9	GREGORY T	WISE	1	1	37,870	15
9	A GRESHAM, E. (MISS.)	JACK	1	1	1,632	0
9	GRUBER	COOKE	0	0	0	0
9	P H.F.L. (CONGLOMERATE 5400)	JACK	4	3	26,339	26
9	HAGERMAN, (BAKER,LO)	GRAYSON	1	1	1,183	30
9	A HALLWOOD (BEND CONGLOMERATE)	JACK	0	0	0	0
9	HANDY (GRAY LOWER)	GRAYSON	1	1	304	0 F
9	HANDY (PENNSYLVANIAN)	GRAYSON	0	1	6,116	0 F
9	HANDY, N. (Q-2)	COOKE	1	1	21,980	0
9	HANDY, NW. (K-2A)	COOKE	0	0	0	0
9	P HANDY, NW (K-3)	COOKE	2	2	12,181	13
9	A HANDY, SE. (N SAND)	GRAYSON	2	1	5,897	0 F
9	A HANDY, SOUTHEAST (Q)	GRAYSON	0	0	0	0
9	A HANDY, WEST (DORNICK HILLS)	COOKE	5	4	34,413	323
9	A HANDY, WEST (K-3)	COOKE	2	2	48,561	173
9	P HANDY, WEST (YOUNG)	COOKE	4	4	187,856	2,262 F
9	HARTSELL (STRAWN)	WISE	1	1	14,437	0
9	A HARTY (CONGLOMERATE)	YOUNG	2	2	6,908	0
9	HARWELL (CONGLOMERATE)	JACK	0	0	0	0
9	HATHAWAY (CADDO)	DENTON	1	0	0	0
9	HAWTHORNE (A-ZONE CONGL.)	JACK	1	1	30,228	468
9	HAWTHORNE (B-ZONE CONGL)	JACK	0	0	0	0
9	HAZEL (STRAWN)	JACK	2	1	3,709	0
9	A HAZELTON (STRAWN 3100)	YOUNG	1	1	15,500	0
9	A HEARD (ELLENBURGER)	CLAY	1	1	2,841	101
9	A HEATHER CONGLOMERATE	YOUNG	4	1	102,962	0
9	HELMS (CADDO CONGL)	JACK	1	1	9,595	71
9	HENDERSON (ATOKA)	JACK	2	1	32,235	0
9	HENDERSON (BRYSON)	YOUNG	1	0	0	0
9	HENDERSON (2000)	JACK	0	0	0	0
9	HENDERSON RANCH (MARBLE FALLS)	JACK	2	2	11,303	386
9	HERRON BEND (STRAWN 3060)	YOUNG	1	1	4,851	0
9	A HERRON BEND (STRAWN, WEST)	YOUNG	1	1	14,652	178
9	HERRON CITY (CONGL.)	YOUNG	1	0	0	0
9	HINTON (CANYON)	MONTAGUE	1	0	0	0
9	A HOFLE RANCH (MARBLE FALLS)	JACK	2	2	8,723	44
9	A HOLBERT (CADDO)	YOUNG	1	0	1,453	0
9	HOLLIS (CONGL.)	JACK	1	1	2,237	0
9	A HORN (CONGL.)	YOUNG	1	1	33,030	1,165
9	HULL (CADDO A)	JACK	2	1	5,934	0
9	A HUNDLEY (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	P HUNTER (CONGL.)	JACK	10	9	376,791	2,078
9	J D W (CADDO CONGL.)	JACK	0	0	0	0
9	A JACK COUNTY REGULAR	JACK	27	15	135,880	1,103 F
9	JACK COUNTY REGULAR (GAS)	JACK	185	141	1,869,608	7,104 F
9	JACKSBORO (ATOKA CONGLOMERATE)	JACK	0	0	0	0
9	JACKSBORO (BEND CONGLOMERATE)	JACK	3	2	16,594	62
9	P JACKSBORO, E. (CONGLOMERATE GAS)	JACK	10	9	230,819	252 F
9	JACKSBORO, N. (CADDO CONGL.)	JACK	0	0	0	0
9	JACKSBORO, N. (MIDDLE ATOKA)	JACK	1	0	2,457	39
9	JACKSBORO, NORTH (UPPER ATOKA)	JACK	1	0	1,180	2
9	P JACKSBORO, SOUTH (ATOKA CONGL)	JACK	11	7	85,554	167 F
9	JACKSBORO, S. (CONGL. 5000)	JACK	1	1	9,537	8
9	JACKSBORO, S. (CONGL. 5220)	JACK	0	0	0	0
9	JACKSBORO, S.E. (5200)	JACK	1	1	25,609	16
9	A JACKSBORO, SE. (5270)	JACK	3	3	67,127	35
9	A JACKSBORO, WEST (CONGLOMERATE)	JACK	1	1	3,037	24
9	JACKSBORO, NW (CONGL.)	JACK	1	1	5,258	63
9	A JAMES, SOUTH (CADDO)	YOUNG	1	1	4,017	74
9	JAX (CONGL.)	JACK	0	0	0	0
9	JEAN SOUTH (CONGL. 4300)	YOUNG	0	0	0	0
9	JENNIFER (BEND CONGL.)	JACK	1	0	1,255	0
9	A JERMYN, WEST (CADDO-MF)	JACK	6	2	113,456	2,031
9	A JERMYN, WEST (MARBLE FALLS)	YOUNG	0	0	0	0
9	A JERRY-E-JAN (CONGL.)	JACK	3	2	28,750	0
9	A JERRY-E-JAN, E. (CONGL.)	JACK	1	0	0	0
9	JETTIE ALICE (STRAWN)	WISE	1	1	12,668	11
9	JOHNNY	JACK	0	0	0	0
9	JOHNSON (CISCO)	FOARD	0	0	0	0
9	P JOHNSON (800)	YOUNG	3	0	0	0
9	A JOLLY ROGER (ATOKA)	CLAY	1	1	23,219	221
9	P JONES (STRAWN 3000)	WISE	2	2	56,099	58
9	JONESIE (4400)	WISE	1	1	8,262	8
9	P JOPLIN (BEND CONGLOMERATE)	JACK	2	1	19,778	19
9	JOPLIN, SW. (STRAWN)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5100)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5610)	JACK	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS-GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A JUPITER (CONGLOMERATE LOWER)	JACK	3	3	40,546	124
9	A JUPITER (CONGLOMERATE UPPER)	JACK	4	4	117,445	312
9	A JUPITER (CONGLOMERATE 3RD)	JACK	4	0	79,341	661
9	JUSTIN (CONGL.)	DENTON	0	0	0	0
9	JUSTIN (CORDELL)	DENTON	0	0	0	0
9	JUSTIN (DAVIS)	DENTON	0	0	0	0
9	K.B.H. (STRAWN)	JACK	1	1	21,407	0
2	A K. C. (CONGLOMERATE)	YOUNG	1	1	3,408	28
9	KADANE (MARBLE FALLS)	JACK	2	0	0	0
9	KEITH (CONGL.)	JACK	1	1	3,220	0
9	A KEN-RICH (CADD0 5100)	JACK	2	2	3,409	0 F
9	A KEN-RICH (CONGLOMERATE)	JACK	0	0	0	0
9	A KEN-RICH (CONGLOMERATE 5100)	JACK	1	1	15,245	68
9	P KENDALL (BEND CONGLOMERATE)	YOUNG	4	3	144,600	104
9	A KENDALL (CADD0)	YOUNG	2	0	0	0
9	P KENDALL (MISSISSIPPI LINE)	YOUNG	2	2	93,658	84
9	KENKIRK (STRAWN 2800)	WISE	0	0	0	0
9	KENKIRK (STRAWN 2850)	WISE	0	0	0	0
9	A KENKIRK (STRAWN 3100)	WISE	1	0	9,256	0
9	KENKIRK (STRAWN 3300)	WISE	0	0	0	0
9	KENKIRK, SE. (STRAWN 3100)	WISE	1	0	0	0
9	KENKIRK, SW. (STRAWN 2800)	WISE	0	0	0	0
9	P KENNEDY (ATOKA)	JACK	11	6	83,965	831
9	A KINDER (BASAL CADD0)	JACK	2	2	68,884	0
9	P KINDER (CONGL)	JACK	2	2	37,345	170 F
9	P KINDER, NORTH (ATOKA CONGL.)	JACK	5	4	158,070	400
9	P KINDER, N. (ATOKA CONGL., UP.)	JACK	2	2	114,479	205
9	A KNOX (BASAL CADD0)	YOUNG	1	1	10,092	0
9	KNOX (CADD0)	YOUNG	5	1	11,917	0 F
9	KNOX (MARBLE FALLS)	YOUNG	1	0	0	0
9	KNOX (STRAWN)	YOUNG	0	0	0	0
9	P KNOX, NORTH (CADD0)	YOUNG	3	2	25,342	91
9	A KRAMBERGER (ATOKA CONGL.)	JACK	14	12	1,507,699	3,248 F
9	KRAMBERGER (CADD0)	JACK	1	0	0	0
9	L. H. A. (CADD0)	YOUNG	0	0	0	0
9	A L.W.T. (CONGL.)	JACK	2	2	24,300	66
9	A LA-PAN (ATOKA)	CLAY	0	0	0	0
9	A LA-PAN (MISSISSIPPIAN)	CLAY	6	1	3,225	2,931
9	A LAIRD (ATOKA)	MONTAGUE	0	0	0	0
9	LAKE DALLAS (CORDELL)	DENTON	0	0	0	0
9	LAKE DALLAS (STRAWN)	DENTON	6	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	A LANGSTON-KLEINER (MISS.)	YOUNG	1	1	6,445	0
9	A LAQUEY (CONGLOMERATE)	YOUNG	0	0	0	0
9	A LAZY -B- (CADD0)	CLAY	1	1	13,093	326
9	A LEFTWICK (ATOKA CONGL., UP.)	WISE	0	0	0	0
9	A LEFTWICK (ATOKA 5960)	WISE	4	2	282,731	1,069 F
9	A LEFTWICK (CONGLOMERATE 5220)	WISE	3	2	273,169	912
9	A LEFTWICK (CONGLOMERATE 5800)	WISE	0	0	0	0
9	A LEFTWICK (STRAWN)	WISE	1	1	1,142	0 F
9	LEFTWICK (STRAWN 4300)	WISE	2	2	24,003	29 F
9	P LELA HILL (CADD0 CONGL.)	JACK	2	2	11,697	0
9	LENNINGTON (BEND CONGL)	YOUNG	1	0	0	0
9	LENNINGTON (STRAWN)	YOUNG	3	1	386	0
9	A LENDRA (O-ZONE CONGL)	JACK	4	1	34,953	72
9	LESLEY S. (CADD0)	DENTON	0	0	0	0
9	A LESTER (CONGLOMERATE)	JACK	2	0	0	0
9	A LEWIS-STUART (CADD0)	MONTAGUE	1	1	14,212	0
9	LOMIE (CONGL.)	JACK	1	1	19,859	9
9	A LONGHORN (CONGL. 4300)	YOUNG	0	0	0	0
9	P LOOPER (CONGL)	YOUNG	2	1	72,785	640
9	A LUCKY JACK (CONGL)	JACK	2	1	3,084	99
9	LUCKY RIDGE, NE. (CONGL 5180)	JACK	1	0	47	0
9	A LUCKY RIDGE, SW. (CONGL. 5100)	JACK	2	1	9,270	130
9	A LUKE GRACE (4100 CONGL)	YOUNG	2	2	22,263	57
9	A LUKE GRACE, N. (4100)	YOUNG	2	2	4,477	14
9	P LUNA-MAG (BEND CONGLOMERATE)	JACK	3	2	40,883	36 F
9	LUNDY (CONGL)	JACK	1	1	10,918	0
9	LYNN (STRAWN)	YOUNG	0	0	0	0
9	A LYTLE (CONGLOMERATE)	JACK	1	1	14,268	0
9	P MP (STRAWN)	JACK	3	3	63,567	69
9	A M P S (CADD0 CONGL.)	MONTAGUE	1	0	0	0
9	A MANNING (5600)	WISE	0	0	0	0
9	A MARINA-MAG (CONGLOMERATE)	JACK	5	5	57,836	162
9	P MARINA-MAG (CONGLOMERATE GAS)	JACK	23	23	350,553	531 F
9	MARKLEY, S. (MARBLE FALLS)	YOUNG	2	0	23,982	0
9	A MARKLEY, SE. (MARBLE FALLS)	YOUNG	2	2	9,880	0 F
9	MARTIN (STRAWN)	JACK	3	1	4,312	0
9	MARTIN-SMITH (CONGL.)	JACK	1	1	23,101	0
9	MARY JIM (MARBLE FALLS)	JACK	1	1	18,713	782
9	A MARYETTA (ATOKA 5360)	JACK	1	0	0	0
9	A MARYETTA (ATOKA 5700)	JACK	2	1	5,775	19
9	P MARYETTA, SE. (CONGL)	JACK	3	3	38,974	254
9	A MATLOCK	JACK	1	0	0	0
9	MATLOCK (4980)	JACK	0	0	0	0
9	P MAXEY, WEST (CONGLOMERATE)	YOUNG	2	1	49,856	1 F
9	A MAYFIELD (MISSISSIPPIAN)	CLAY	2	0	0	0
9	MCALLISTER (CADD0)	YOUNG	0	0	0	0
9	A MCCLUSKEY (MISSISSIPPIAN)	YOUNG	1	1	5,200	0
9	MCENTIRE (STRAWN)	YOUNG	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A MCKISSICK (CADD0)	WISE	0	0	0	0
9	A MCMILLAN, NORTH (OIL CREEK)	GRAYSON	0	0	0	0
9	P MCWILLIAMS (CONGLOMERATE)	JACK	6	5	639,167	6,685
9	P MEANDER, WEST (BEND CONGL.)	WISE	11	10	143,865	342 F
9	P MEANDER, WEST (MARBLE FALLS)	WISE	3	3	205,380	5,770
9	MERFF (CONGL.)	JACK	1	1	2,284	0
9	MIGL (5150)	JACK	5	3	50,135	1
9	A MILES-JACKSON (CADD0)	WISE	1	1	6,392	32
9	MINERAL CREEK, WEST (12200)	GRAYSON	1	1	384,880	15,671
9	P MINERAL CREEK, WEST (VIOLA)	GRAYSON	2	2	268,964	18,540
9	MONTAGUE (CISCO SAND 900)	MONTAGUE	0	0	0	0
9	A MONTAGUE COUNTY REGULAR	MONTAGUE	0	0	0	0
9	MONTAGUE COUNTY REG. (GAS)	MONTAGUE	3	1	12,907	0
9	P MONTEATH (ATOKA, UPPER)	WISE	4	4	144,277	66 F
9	P MONTEATH (CADD0)	WISE	8	7	97,592	6 F
9	P MONTEATH (CONGL.)	WISE	7	6	134,557	58 F
9	MONTGOMERY (ATOKA CONGL.)	WISE	1	0	0	0
9	MOORE (STRAWN 3540)	JACK	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5500)	WISE	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5900)	WISE	0	0	0	0
9	A MORRIS (CADD0 LIME)	JACK	1	0	0	0
9	A MORRIS (CONGLOMERATE)	JACK	3	3	71,697	320
9	A MORRIS (CONGLOMERATE 5330)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5660, LD)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5750)	WISE	1	1	20,718	128
9	A MORRIS (CONSOLIDATED CONGL.)	WISE	31	21	482,178	2,358 F
9	A MORRIS (CURTNER CONGLOMERATE)	WISE	0	0	0	0
9	A MORRIS (STRAWN)	WISE	1	1	1,657	28 F
9	P MORRIS (STRAWN 4300-GAS)	WISE	11	5	132,596	592
9	MULLINAX (3600 STRAWN)	JACK	2	2	37,143	0
9	MURRAY NE (600SD)	YOUNG	1	0	7,120	0
9	MURRAY, NW (440 SAND)	YOUNG	5	0	22,821	0
9	P MYNARD (CONGLOMERATE)	JACK	4	4	89,686	516
9	A NALL, SOUTH (CONGLOMERATE)	WISE	1	1	16,442	0
9	A NANN-ETHEL (CONGL.)	JACK	0	0	0	0
9	P NAPECO (MISS)	YOUNG	3	2	38,886	2 F
9	NAPECO, NW. (STRAWN)	YOUNG	1	1	3,535	0
9	A NAPECO, SW. (CONGL.)	YOUNG	3	0	11,269	295
9	NEHER (CONGLOMERATE)	JACK	1	1	40,025	15 F
9	NEW-MAG (OIL CREEK)	GRAYSON	0	0	0	0
9	NEW-MAG (OIL CREEK 16,000)	GRAYSON	0	0	0	0
9	A NEW YORK CITY (CADD0)	CLAY	0	0	0	0
9	NEW YORK CITY (MISS.-STORAGE)	CLAY	1	1	3,776	3,433
9	P NEWARK, EAST (BARNETT SHALE)	WISE	27	27	1,426,079	2,783 F
9	NEWCASTLE, EAST (CADD0, LD)	YOUNG	0	0	0	0
9	P NEWPORT (CADD0 CONGL. 5800)	CLAY	2	2	66,727	41
9	A NEWPORT (STRAWN)	JACK	1	0	40	0
9	A NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	6	4	45,473	434
9	A NEWPORT, S. (BEND CONGL.)	JACK	13	9	202,562	1,342 F
9	A NEWPORT, S. (BEND CONGL. 5800)	JACK	2	2	16,513	128
9	A NEWPORT, SE. (ATOKA)	JACK	1	0	471	147
9	A NEWPORT, WEST (CONGLOMERATE)	JACK	3	2	22,669	116
9	NORTH CREEK RANCH (UPPER ATOKA)	JACK	1	0	1,893	0
9	A NORTHTRIDGE (ATOKA CONGL.)	JACK	1	1	15,385	6
9	A NORTHWEST LAKE (CADD0 4880)	WISE	0	0	0	0
9	A ODELL, WEST (CHAPPEL)	WILBARGER	0	0	0	0
9	ODELL, W. (5900 CHESTER)	WILBARGER	2	2	7,728	0
9	A OMEGA (4950 CONGL.)	JACK	2	2	6,758	0
9	A ORTON (CADD0)	MONTAGUE	2	1	4,206	3
9	A OSAGE (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	OSAGE (MISSISSIPPIAN)	MONTAGUE	3	3	57,336	112 F
9	QUITAW (CONGL.)	JACK	1	1	19,326	210
9	DWENS (STRAWN)	JACK	0	0	0	0
9	A OZIE (MISS. 4900)	JACK	0	0	0	0
9	A OZIE, W. (BRYSON, LD. 8)	JACK	1	1	4,649	73
9	A OZIE, WEST (CADD0 CONGL.)	JACK	2	2	64,835	57 F
9	OZIE, WEST (MISS.)	JACK	0	0	0	0
9	A PARADISE (ATOKA CONGL. 5270)	WISE	1	1	34,537	190
9	PARADISE (CADD0 LIME)	WISE	0	0	0	0
9	P PARADISE COVE (LD DORNICK HILLS)	GRAYSON	2	2	188,575	3,187
9	PARADISE COVE (VIOLA)	GRAYSON	0	0	0	0
9	A PARK SPRINGS (CONGL.)	WISE	27	20	335,947	3,113
9	A PATTEN (MARBLE FALLS)	JACK	0	0	0	0
9	PATTON (MARBLE FALLS CONGL)	JACK	0	0	0	0
9	PAUTSKY (LD CONGL.)	CLAY	0	0	0	0
9	P PEARL MOSLEY (CONGL., UPPER)	JACK	13	8	342,111	778 F
9	PEARL MOSLEY, S. (CONGL.)	JACK	0	0	0	0
9	P PEAVY (CONGL 4500)	JACK	5	3	317,161	1,077
9	A PEEK (CADD0 LIME)	JACK	1	1	7,246	39
9	A PEEK (MARBLE FALLS)	JACK	1	1	3,761	18
9	PELLA	WISE	0	0	0	0
9	PERRIN, E. (CONGL. 5300)	JACK	1	1	5,833	0
9	A PENN (CONGL)	YOUNG	1	1	6,447	346
9	PERRIN (CHAPPEL LIME)	JACK	1	1	11,141	15
9	PERRIN (MARBLE FALLS)	JACK	1	1	20,197	369
9	PERRIN, EAST (3500 STRAWN)	JACK	1	1	6,471	17
9	PERRIN, EAST (ATOKA CONGL. 4800)	JACK	5	5	33,146	0
9	PERRIN, EAST (CADD0 CONGL. GAS)	JACK	7	7	49,979	58
9	PERRIN, E. (CADD0 4400)	JACK	1	1	20,059	374
9	P PERRIN, EAST (CONGL. 5400)	JACK	8	8	82,343	338

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	PERRIN, E. (MARBLE FALLS CONGL.)	JACK	0	0	0	0
9	PERRIN, EAST (STRAWN UPPER)	JACK	2	1	4,772	0
9	P PERRIN, N. AFB (VIOLA)	GRAYSON	2	0	0	0
9	PERRIN, N. (MARBLE FALLS)	JACK	1	0	128	0 F
9	PERRIN, N. (4500)	JACK	1	1	4,365	183
9	PERRIN, N.E. (ATOKA CONGL.)	JACK	1	1	72,925	229
9	PERRIN, N.W. (ATOKA CONGL.)	JACK	1	1	8,016	30
9	PERRIN, S. (CONGL. 4600)	JACK	1	1	10,975	0
9	A PERRIN, SW (CONGL 4850)	JACK	M 10	8	84,889	419
9	PERRIN RANCH (ATOKA CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL. UPPER)	WISE	1	0	438	0
9	A PERRIN RANCH (CONGL. 4890)	JACK	1	0	6,151	0
9	PERRIN RANCH, NORTH (STRAWN)	JACK	1	0	6	0
9	PETERSON (CONGLOMERATE)	JACK	1	0	8,866	30
9	A PFIESTER (STRAWN)	JACK	1	1	23,453	34
9	A PLEMONS (CONGLOMERATE)	JACK	6	3	28,028	114
9	P POOL (VIOLA LIME)	DENTON	2	2	42,318	77
9	PORFIDO (CONGL.)	JACK	1	0	0	0
9	PORFIDO (MARBLE FALLS)	JACK	0	0	0	0
9	A POST OAK (CONGLOMERATE)	JACK	3	2	96,832	1,289
9	POST OAK, SOUTH (CONGL.)	JACK	1	1	5,539	35
9	A POTTSBORD (PALUXY)	GRAYSON	0	0	0	0
9	A POTTSBORD, SOUTH (CORDELL 9300)	GRAYSON	1	1	8,608	0 F
9	A POTTSBORD, SOUTH (CORDELL 9800)	GRAYSON	0	0	0	0
9	A POTTSBORD, SOUTH (DAVIS SAND)	GRAYSON	1	0	0	0
9	A POTTSBORD, SOUTH (V SAND)	GRAYSON	1	0	777	0 F
9	POWELL, S. (OIL CREEK)	GRAYSON	0	0	0	0
9	A PRICE (CONGL.)	JACK	1	1	5,955	17
9	P PRUITT (VIOLA LIME)	WISE	4	3	64,794	61 F
9	PURSLEY (MARBLE FALLS)	JACK	0	0	0	0
9	R.F.W. (4300 CONGL.)	WISE	1	1	37,019	28
9	R. J. ONE (CANYON SD.)	JACK	1	1	13,486	45
9	R.J. ONE (STRAWN)	JACK	2	2	13,382	32
9	R. J. ONE (STRAWN 2300)	JACK	1	1	21,515	0
9	A RALEY (4120 CONGL.)	JACK	0	0	0	0
9	A REBA (4900)	JACK	1	0	557	0
9	REBA (5100)	JACK	1	0	809	0
9	RED TOP (CADD0)	YOUNG	5	5	26,094	235 F
9	REEVES (MARBLE FALLS)	YOUNG	6	2	58,094	767
9	P RHOME (ATOKA)	WISE	5	5	115,473	8 F
9	RHOME (CADD0)	WISE	9	8	111,644	22 F
9	RHOME (MARBLE FALLS)	DENTON	2	1	10,709	0
9	P RICHARDS RANCH (ATOKA)	JACK	2	2	55,658	0 F
9	RIDER (MARBLE FALLS)	JACK	0	0	0	0
9	A RIGGS (CONGLOMERATE)	JACK	8	5	171,440	118 F
9	RIGGS, NORTH (CONGLOMERATE)	JACK	0	0	0	0
9	RISCH (CADD0 CONGLOMERATE)	JACK	0	0	0	0
9	A RISCH, EAST (ATOKA CONGL.)	WISE	3	2	70,016	300
9	A RISCH, EAST (CADD0 CONGL.)	WISE	M 3	3	91,334	529
9	A RISCH, SE. (CADD0 CONGL.)	WISE	M 5	4	57,224	326
9	RITCHIE (STRAWN 4050)	JACK	1	1	11,510	23
9	RIVER BEND (3100) FIELD	YOUNG	1	1	63,447	0
9	ROANKE (CADD0 CONGLOMERATE)	DENTON	3	1	4,372	0 F
9	ROARK (STRAWN)	YOUNG	0	0	0	0
9	P ROB-DEN (1750)	YOUNG	0	0	0	0
9	ROCK CREEK (BUTTRAN 2000)	JACK	0	0	0	0
9	ROCK CREEK (CADD0)	YOUNG	1	1	1,540	0
9	P ROCK CREEK (MARBLE FALLS)	JACK	0	0	0	0
9	ROCK CREEK (STRAWN)	JACK	0	0	0	0
9	ROCK CREEK, S. (STRAWN 1824)	YOUNG	0	0	0	0
9	ROOTER (CONGL)	MONTAGUE	1	0	183	0
9	P ROPAR (CONGL)	JACK	3	3	28,012	105
9	A ROSELAND (ATOKA CONGL.)	JACK	1	1	14,223	223
9	ROSS MOUNTAIN, NW (CONGL.)	JACK	1	0	45	0
9	ROUND MOUNTAIN (5020 CONGL.)	JACK	1	1	54,731	393
9	A ROYE (MISS.)	YOUNG	2	0	72,678	460
9	A RUSMAG	JACK	1	0	7,566	0
9	RUSMAG (CADD0 CONGL.)	JACK	1	0	0	0
9	A RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1	1	4,530	0 F
9	P RUSMAG, SE. (CONGL. 4900)	JACK	4	2	21,509	32
9	RUSMAG, SE. (CONGL. 5300)	JACK	0	0	0	0
9	A SALT FORK (MCLESTER)	YOUNG	3	3	49,402	563
9	SAM EASTER (CONGL)	JACK	0	0	0	0
9	P SANCREE (STRAWN-GAS)	WISE	0	0	0	0
9	SANGER, SOUTH (2300)	DENTON	0	0	0	0
9	SARAH (CONGL)	YOUNG	0	0	0	0
9	A SARTAIN DRAW (BRYSON)	JACK	1	1	20,486	152
9	SAUNDERS (MARBLE FALLS CONGL.)	YOUNG	1	0	2,550	16
9	A SAYED (CONGLOMERATE, UP.)	YOUNG	1	0	0	0
9	A SCAN (CONGL)	PALO PINTO	3	2	39,183	0
9	A SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	1	0	78	0
9	SCIENCE (E. CONGLOMERATE)	JACK	1	1	51,317	2,876
9	A SENATE (MISS.)	JACK	1	0	24,816	1,830
9	P SENKEL (CADD0 4600)	YOUNG	0	0	0	0
9	P SEWELL (CADD0)	YOUNG	6	3	36,475	67
9	A SEWELL (MARBLE FALLS)	YOUNG	1	1	15,618	0
9	P SHABAY (CONGLOMERATE)	JACK	M 11	9	90,954	296 F
9	SHAHAN (CONGL.)	JACK	1	0	1,319	0
9	SHANAFELT (BRYSON 3250)	YOUNG	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	SHANAFELT (MARBLE FALLS)	YOUNG	2	2	26,740	77
9	SHANAFELT (MARBLE FALLS LIME)	YOUNG	1	1	21,763	39
9	SHAR-PAT (CONGL.)	JACK	4	2	33,768	0
9	SHAWVER (STRAWN 2600)	JACK	1	1	18,921	0
9	SHELBY (STRAWN)	JACK	0	0	0	0
9	SHEPARD (CONGL.)	YOUNG	1	1	31,036	0
9	SHERMAN (CORDELL 8590)	GRAYSON	0	0	0	0
9	P SHERMAN (DAVIS)	GRAYSON	5	4	357,996	629 F
9	A SHERMAN (DAVIS 8400)	GRAYSON	2	2	440,247	2,504
9	A SHERMAN (DAVIS 9100)	GRAYSON	3	1	34,710	0 F
9	SHERMAN (ELLENBURGER LIME)	GRAYSON	0	0	0	0
9	SHERMAN (OIL CREEK)	GRAYSON	3	1	12,417	363
9	A SHERMAN (ORDIVICIAN 9,450)	GRAYSON	1	1	208,922	2,208
9	A SHERMAN (PENNSYLVANIAN)	GRAYSON	2	1	126,207	490
9	A SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	0	0	0	0
9	A SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	1	0	0	0
9	A SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	6	3	240,108	303 F
9	A SHERMAN (RIFENBURG 9400)	GRAYSON	1	0	0	0
9	SHERMAN (7300)	GRAYSON	0	0	0	0
9	A SHERMAN (7500 SAND)	GRAYSON	5	3	273,081	302 F
9	A SHERMAN (7900 DAVIS)	GRAYSON	2	1	58,930	0 F
9	SHERMAN (9400)	GRAYSON	3	2	124,582	269 F
9	A SHERMAN (10700)	GRAYSON	0	0	0	0
9	A SHERMAN, EAST (PENN. 7100)	GRAYSON	1	1	22,790	85
9	A SHERMAN, SOUTH (OIL CREEK)	GRAYSON	0	0	0	0
9	A SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	1	1	52,126	396
9	A SHDALEH (MISS.)	YOUNG	1	0	6	5
9	SHOSHONE (MISSISSIPPIAN)	JACK	1	0	0	0
9	A SMYRNA (ATOKA)	WISE	1	1	9,979	46
9	SOUTH BEND (CONGL.)	YOUNG	4	3	26,531	0
9	SOUTH BEND, W. (MARBLE FALLS, LD)	YOUNG	1	1	6,473	0
9	A SOUTHERN ALLIANCE (ATOKA, LOW)	JACK	1	0	7,570	857
9	A SOUTHERN ALLIANCE (CADD0)	JACK	3	2	30,368	15
9	SOUTHERN ALLIANCE (CADD0, UPPER)	JACK	1	0	0	0
9	A SOUTHMAYD, NE. (DAVIS)	GRAYSON	1	1	121,784	1,904
9	A SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	6	6	234,256	393
9	A SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	0	0	0	0
9	A SOUTHWESTERN (CADD0 REEF)	JACK	1	1	24,977	80
9	SPEARS (CONGL.)	JACK	1	1	23,273	191
9	SPEER (MARBLE FALLS, CONGL.)	YOUNG	0	0	0	0
9	SPENCER (STRAWN)	JACK	0	0	0	0
9	STARKE (CONGL)	JACK	1	1	31,062	182
9	P STEED	JACK	3	1	78,942	171
9	STEED (ATOKA BASAL)	JACK	1	1	21,199	0
9	STEED (BEND CONGL.)	JACK	2	1	13,717	90
9	STEELE RANCH (STRAWN 2960)	YOUNG	1	1	47,993	21
9	A STEWART (CONGL.)	JACK	1	0	0	0
9	A STEWART (MARBLE FALLS)	YOUNG	6	6	228,114	2,202
9	STEWARTON (CONGL)	JACK	1	1	33,662	88
9	STEWARTON, S. (CONGL)	JACK	1	1	10,143	6
9	STONEMAN (BEND CONGL.)	JACK	2	1	9,431	6
9	A STRAHAN (CONGL)	JACK	2	0	0	0
9	STRAHAN (STRAWN)	JACK	1	0	0	0
9	A STRAHAN (STRAWN, OIL)	JACK	1	0	0	0
9	A STRAWN (MARBLE FALLS 4060)	JACK	1	1	6,475	17
9	A STREET (MARBLE FALLS)	JACK	1	0	1,253	0
9	A SUNSET (CADD0 CONGL.)	MONTAGUE	1	1	55,411	406
9	A SUNSET (CONGLOMERATE)	MONTAGUE	3	3	19,219	179
9	SUNSET, NE. (CONGL.)	MONTAGUE	0	0	0	0
9	SWICK (MCLISH)	GRAYSON	2	1	27,309	0
9	A T. C. W. B. (ATOKA 5800)	WISE	1	1	5,910	0
9	A TJB (STRAWN 4600)	WISE	0	0	0	0
9	A TJN (STRAWN)	JACK	4	3	23,120	294
9	A TTE (ATOKA 4770)	JACK	3	3	9,834	31
9	P TTE (STRAWN)	JACK	5	5	83,626	215
9	A TALLY (CONGL.)	CLAY	9	4	102,646	867
9	P TERESA (CONGLOMERATE)	WISE	6	6	278,371	852
9	A TERESA (5065)	JACK	1	0	0	0
9	THALIA (CISCO)	FOARD	5	1	1,365	0
9	THALIA (WICHITA FALLS)	FOARD	12	7	85,662	0
9	A THALIA, N. (CANYON)	FOARD	3	0	0	0
9	A THALIA, W. (CANYON)	FOARD	1	0	0	0
9	A THETFORD (ATOKA CONGL.)	WISE	0	0	0	0
9	A THOMAS (CONGLOMERATE)	YOUNG	1	1	21,317	531
9	THOMAS (CONGL.)	YOUNG	1	0	12,619	0
9	A THORWELL (CONGL.)	JACK	0	0	0	0
9	A THREE B (STRAWN)	YOUNG	0	0	0	0
9	A TIDWELL (STRAWN 4600)	WISE	1	0	0	0
9	TILGHMAN-MISS. (BEND CONGL.)	JACK	0	0	0	0
9	A TIMBER CREEK (3040)	COOKE	0	0	0	0
9	A TIMBER CREEK (3200)	COOKE	0	0	0	0
9	A TIMBER CREEK (3500)	COOKE	0	0	0	0
9	P TIPTON (ATOKA CONGL.)	JACK	5	5	297,389	981
9	TIPTON (ATOKA CONGL, GAS)	JACK	1	1	16,310	76
9	TUCKER	JACK	0	0	0	0
9	P VAUGHAN (MARBLE FALLS)	YOUNG	4	2	88,513	248
9	VAUGHAN (MISSISSIPPIAN)	YOUNG	1	0	0	0
9	VAUGHAN (1400)	YOUNG	1	0	3,791	0
9	A VOGTSBERGER (CADD0 5140)	ARCHER	0	0	0	0
9	VOTH (STRAWN)	COOKE	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	VOTH (1600)	COOKE	0	0	0	0
9	VOTH (1650)	COOKE	0	0	0	0
9	W.R. RICHARDS (MBLE. FALS. CONGL)	JACK	3	1	15,083	49
9	WACO BEND (STRAWN 1830)	YOUNG	1	0	0	0
9	WACO BEND (STRAWN 2950)	YOUNG	3	1	193	0 F
9	A WALES (VIDLA)	MONTAGUE	1	1	11,455	75
9	A WALL (CONGL)	JACK	1	1	11,667	0 F
9	A WALNUT BEND	COOKE	0	0	0	0
9	A WALNUT BEND, NE. (OIL CREEK)	COOKE	0	0	0	0
9	A WARD-MCCULLOUGH (STRAWN)	JACK	0	0	0	0
9	A WEATHERBEE (CADDO 3280)	YOUNG	1	1	23,690	0
9	A WEILER (MARBLE FALLS)	JACK	1	1	31,629	261
9	P WEIR (5140 CONGL.)	JACK	4	0	1,109	0
9	WES-MOR (CONGL)	JACK	2	2	19,531	14
9	WEST FORK (EDWARDS CONGL)	JACK	1	0	0	0
9	WHITE MOUND (OIL CREEK SAND)	GRAYSON	1	0	0	0
9	A WHITEHALL (CADDO CONGLOMERATE)	WISE	1	0	334	0 F
9	A WHITLEY (CONGL. 5600)	JACK	0	0	0	0
9	A WICHITA REGULAR (GUNSIGHT)	WICHITA	1	0	0	0
9	WILBARGER COUNTY REGULAR (GAS)	WILBARGER	0	0	0	0
9	WILEY (BUTTRAM)	YOUNG	0	0	0	0
9	WILLIAMS (CONGL.)	JACK	2	2	17,577	222
9	P WILMAR (BEND)	JACK	4	4	31,610	181
9	A WISE COUNTY REGULAR	WISE	7	4	35,010	100
9	WISE COUNTY REGULAR (GAS)	WISE	3	3	27,217	5
9	P WISE-KENT (BRYAN)	WISE	0	0	0	0
9	P WISE-KENT (HAM SAND)	WISE	0	0	0	0
9	WISE-KENT (STRAWN REEF)	WISE	3	1	15,070	1 F
9	A WIZARD, N. (ATOKA 5700)	JACK	0	0	0	0
9	A WIZARD, N. (CADDO CONGL.)	JACK	2	0	13	0
9	A WIZARD WELLS (ATOKA CONGL., UP.)	JACK	1	0	17,689	173
9	P WIZARD WELLS, SOUTH (CADDO)	JACK	2	0	10,858	11
9	WIZARD WELLS, WEST (ATOKA CONGL)	JACK	1	0	29,098	0
9	P WOLFE (CONGLOMERATE)	JACK	9	2	121,210	793
9	P WORKS (CONGLOMERATE)	WISE	3	3	133,915	309
9	A WORSHAM-STEED	JACK	1	1	10,609	0
9	A WORSHAM-STEED (STRAWN)	JACK	0	0	0	0
9	WORTHINGTON (CONGLOMERATE)	JACK	6	0	0	0
9	A WYNN (MISS. LIME)	CLAY	1	1	23,300	76
9	-Y- (CONGL. 5250)	JACK	1	1	1,845	0
9	A YOUNG COUNTY REGULAR	YOUNG	30	18	104,638	690
9	YOUNG COUNTY REGULAR (GAS)	YOUNG	158	102	1,292,647	5,711 F
9	P YOUNGER, W (CADDO CONGL. LO A)	WISE	4	3	22,033	132
9	YOUNGER, W (CADDO CONGL. LO A,N)	MONTAGUE	1	1	10,710	0 F
9	A YOUNGER, W (CADDO CONGL. LO A1,N)	WISE	1	0	1,030	0
9	A YOUNGER, W (CADDO CONGL. LO B)	WISE	4	2	7,244	0
9	A YOUNGER, W (CADDO CONGL. LO B,N)	WISE	2	1	5,827	0
9	A YOUNGER, W (CADDO CONGL. LO C)	WISE	0	0	0	0
9	A YOUNGER, W (CADDO CONGL. LO D)	JACK	2	1	14,617	0
9	A YOWELL (MARBLE FALLS)	JACK	1	0	8,017	250
9	A ZAZA (CONGLOMERATE)	JACK	1	0	0	0
9	ZUBER (STRAWN)	JACK	0	0	0	0
9	DISTRICT TOTAL	862	4,609	3,424	108,757,162	371,359

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
10	WILDCAT	000000000000	0	0	0	0
10	P ACHILLES (DOUGLAS)	HEMPHILL	0	0	0	0
10	ACHILLES (TONKAWA)	HEMPHILL	4	0	0	0
10	ALEXANDER (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	ALEXANDER (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	ALLISON-HOLT (MORROW)	WHEELER	1	1	56,212	0
10	A ALLISON PARKS (CLEVELAND)	HEMPHILL	1	0	0	0
10	ALLISON PARKS (GRANITE WASH)	HEMPHILL	1	1	28,580	445
10	P ALLISON PARKS (MORROW, UP.)	WHEELER	29	23	13,792,237	3,459
10	ALLISON PARKS SE (PURYEAR 15900)	WHEELER	1	0	126,489	59
10	P ALLISON-BRITT (12350)	WHEELER	11	9	700,680	42,929
10	P ALPAR (ST. LOUIS)	OCHILTREE	7	5	780,239	6,130
10	ALPAR (MORROW UPPER)	OCHILTREE	1	1	217,183	783
10	A ALPAR (TONKAWA)	HEMPHILL	12	12	316,173	2,482 F
10	AMA GRAHAM (GRANITE WASH)	GRAY	0	0	0	0
10	P ANDERSON MORROW LOWER (7364)	HANSFORD	2	2	337,456	1,858
10	ARCHER (MISS)	HANSFORD	1	1	2,178	0
10	P B & B (GRANITE WASH)	WHEELER	5	4	40,824	1,754
10	P BAR NINE (BROWN DOLOMITE)	HUTCHINSON	4	3	251,687	0
10	A BAR NINE (COUNCIL GROVE)	HUTCHINSON	0	0	0	0
10	BAR NINE (GRANITE WASH 6100)	HUTCHINSON	1	0	875	0
10	BARKER (MORROW UPPER)	OCHILTREE	0	0	0	0
10	A BARLOW (MISSISSIPPIAN)	OCHILTREE	2	1	6,563	0
10	BARLOW (MORROW)	OCHILTREE	2	1	27,772	45
10	BARTON (MORROW)	LIPSCOMB	0	0	0	0
10	BARTON CREEK (MORROW LOWER)	LIPSCOMB	1	0	263,521	418
10	BATES (MORROW, LO.)	HEMPHILL	1	1	113,320	0
10	A BEAL (MORROW LOWER)	LIPSCOMB	4	4	257,405	1,672
10	A BEAL (MORROW UPPER)	LIPSCOMB	1	0	0	0
10	BEAL NOVI	LIPSCOMB	0	0	0	0
10	BECHOLD (MORROW LOWER)	LIPSCOMB	1	1	46,855	47
10	BECHTHOLD (SQUAWBELLY)	LIPSCOMB	0	0	0	0
10	A BECHTHOLD (TONKAWA)	LIPSCOMB	7	7	171,278	1,091
10	BECHTHOLD, S. (TONKAWA)	LIPSCOMB	1	0	0	0
10	BECK (CHESTER)	HANSFORD	1	1	21,541	28
10	BERNSTEIN (CHEROKEE)	HANSFORD	0	0	0	0
10	BERNSTEIN (DES MOINES)	HANSFORD	1	0	0	0
10	P BERNSTEIN (MORROW, UPPER)	HANSFORD	24	22	888,564	2,162 F
10	P BERNSTEIN, EAST (LANSING, LO.)	HANSFORD	3	3	47,757	59
10	BERNSTEIN, SOUTH (CHEROKEE 6200)	HANSFORD	0	0	0	0
10	BERNSTEIN, SOUTH (MARMATON)	HANSFORD	1	1	41,265	921
10	P BERNSTEIN, SOUTH (MORROW, UPPER)	HANSFORD	5	3	69,428	30
10	BERTIE (MARMATON)	SHERMAN	1	1	96,690	327
10	BIG TIMBER CREEK (CHEROKEE)	HEMPHILL	2	2	94,876	979
10	A BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	1	1	24,484	81
10	BIG TIMBER CREEK (HUNTON)	HEMPHILL	0	0	0	0
10	BILLY ROSE (GRAN WASH 5000)	WHEELER	1	1	150,270	177
10	BILLY-ROSE (GRANITE WASH 5400)	WHEELER	1	1	109,733	609
10	BILLY ROSE (GRANITE WASH 7800)	WHEELER	0	0	0	0
10	BITTING (WOLFCAMP)	CARSON	0	0	0	0
10	BLACK HORSE DOME (GRANITE WASH)	HEMPHILL	0	0	0	0
10	BLOCK 43	LIPSCOMB	0	0	0	0
10	P BOBBITT (BROWN DOLO.)	CARSON	3	2	34,324	0
10	BOOKER (CLEVELAND)	LIPSCOMB	1	0	0	0
10	P BOOKER, E. (MORROW, UP.)	LIPSCOMB	3	3	272,628	160
10	A BOOKER, N. (MORROW, UPPER)	LIPSCOMB	1	1	366,279	3,825
10	BOOKER, NW. (BASAL MORROW)	OCHILTREE	1	1	24,820	43
10	BOOKER, S. (MORROW UPPER)	LIPSCOMB	0	0	0	0
10	BOWERS (DES MOINES UPPER)	HEMPHILL	0	0	0	0
10	BOWERS (GRANITE WASH)	HEMPHILL	0	0	0	0
10	P BRADFORD (CLEVELAND)	LIPSCOMB	129	122	5,434,428	34,981 F
10	BRADFORD (DOUGLAS)	LIPSCOMB	0	0	0	0
10	P BRADFORD (MORROW)	LIPSCOMB	6	6	271,625	2,542
10	BRADFORD (MORROW LOWER)	LIPSCOMB	1	1	41,096	240
10	A BRADFORD (TONKAWA)	LIPSCOMB	9	8	199,973	520
10	BRADFORD, N. (CLEVELAND 7460)	LIPSCOMB	0	0	0	0
10	A BRADFORD, NW. (TONKAWA)	LIPSCOMB	1	1	3,131	0 F
10	A BRADFORD, SE. (CLEVELAND)	LIPSCOMB	1	1	21,176	73
10	BRADFORD SW. (MORROW LOWER)	LIPSCOMB	1	0	0	0
10	P BRADFORD, WEST (TONKAWA)	LIPSCOMB	3	3	23,274	22 F
10	BRAVO DOME (TUBB)	HARTLEY	1	0	0	0
10	BRILLHART (CHEROKEE)	HANSFORD	0	0	0	0
10	BRILLHART (DES MOINES)	HANSFORD	0	0	0	0
10	BRILLHART (LANSING KANSAS CITY)	HANSFORD	0	0	0	0
10	P BRILLHART (MORROW, UPPER)	HANSFORD	5	4	303,928	84
10	BRILLHART (OSWEGO)	HANSFORD	2	0	0	0
10	BRILLHART S. (OSWEGO)	HANSFORD	1	1	7,192	37
10	P BRISCOE (CHERT)	HEMPHILL	3	2	232,946	0
10	P BRISCOE (MORROW)	HEMPHILL	20	11	5,145,149	17,916
10	BRISCOE (14000)	HEMPHILL	1	0	1,646	0
10	BRISCOE, S. W. (MORROW, UP.)	WHEELER	2	1	223,268	152
10	BRISCOE, SE (MORROW)	WHEELER	1	0	1,634	0
10	P BRITT (GRANITE WASH)	WHEELER	0	0	0	0
10	BRITT (MORROW UPPER)	WHEELER	1	1	3,230	0
10	BRITT RANCH (DES MOINES WASH)	WHEELER	1	1	59,994	3,105
10	BRITT RANCH (GRANITE WASH)	WHEELER	0	0	0	0
10	P BRITT RANCH W. (GRANITE WASH A)	WHEELER	4	4	1,557,368	72,155
10	P BROWN (TONKAWA)	LIPSCOMB	6	5	974,871	4,191
10	BUFFALO WALLOW (CHEROKEE)	HEMPHILL	0	0	0	0
10	BUFFALO WALLOW (ELLENBURGER)	HEMPHILL	2	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
10	P BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	M	19	14	430,808	8,713
10	P BUFFALO WALLOW (A CHERT ZONE)	WHEELER		6	6	2,889,579	605
10	P BUFFALO WALLOW (-A- PRIME)	WHEELER		1	0	0	0
10	P BUFFALO WALLOW (HUNTON 19600)	HEMPHILL		11	6	1,957,986	23 F
10	P BUFFALO WALLOW (MISSISSIPPIAN)	HEMPHILL		0	0	0	0
10	P BUFFALO WALLOW (MORROW)	WHEELER		27	17	3,715,696	4,437 F
10	P BUFFALO WALLOW (TEAS)	HEMPHILL		1	1	48,051	0
10	P BUFFALO WALLOW, N (MORROW, LO)	HEMPHILL		1	1	43,408	0
10	P BUFFALO WALLOW, EAST (-A- CHERT)	WHEELER		0	0	0	0
10	P BULER (MISSISSIPPIAN)	OCHILTREE		3	3	138,389	367 F
10	P BULER, NORTH (MORROW, LOWER)	OCHILTREE		1	1	14,436	0
10	P BULER, NORTH (MORROW, UPPER)	OCHILTREE		6	5	290,194	486
10	P BULTMAN (MORROW UP)	OCHILTREE		1	0	0	0
10	P BUSCH (MORROW UPPER)	OCHILTREE		1	1	335,052	3,263
10	P BUSSARD (UPPER MORROW)	LIPSCOMB		2	2	1,600,040	1,630
10	P CAMBRIDGE (ATOKA)	LIPSCOMB	M	2	2	75,029	484
10	P CAMBRIDGE (MORROW UPPER)	OCHILTREE	M	3	2	81,037	149
10	P CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB		4	4	367,072	2,794
10	P CAMP (MORROW, LOWER)	OCHILTREE		1	1	11,843	126 F
10	P CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL		1	1	12,001	0
10	P CAMPBELL RANCH (MORROW, UPPER)	HEMPHILL		3	3	186,657	938
10	P CANADIAN (MORROW LO)	HEMPHILL		5	5	58,349	0 F
10	P CANADIAN (MORROW UPPER)	HEMPHILL		13	11	1,575,396	3,503 F
10	P CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL		1	1	10,484	494
10	P CANADIAN, E (DOUGLAS)	HEMPHILL		0	0	0	0
10	P CANADIAN, NE (DOUGLAS)	HEMPHILL		27	26	3,940,995	32,190 F
10	P CANADIAN, NW (DOUGLAS)	HEMPHILL		9	8	268,739	498 F
10	P CANADIAN, NW. (MORROW, LO.)	HEMPHILL		9	7	257,788	35
10	P CANADIAN, SE (DOUGLAS)	HEMPHILL		238	219	15,680,598	115,619 F
10	P CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL		1	1	5,084	61
10	P CANADIAN, SE (MORROW, LO)	HEMPHILL		1	1	12,863	0
10	P CANADIAN, SE. (MORROW, UP.)	HEMPHILL		8	8	2,091,366	1,076
10	P CANADIAN, SW. (GRANITE WASH)	HEMPHILL		10	9	570,619	19,133
10	P CANADIAN, SW. (MORROW, UP.)	HEMPHILL		15	13	3,175,688	2,535
10	P CANADIAN, WEST (MORROW LOWER)	HEMPHILL		4	4	396,142	0
10	P CANADIAN, WEST (MORROW UPPER)	HEMPHILL		8	4	379,596	1,956 F
10	P CANADIAN, WEST (MORROW, UPPER "A)	HEMPHILL		2	1	126,215	944
10	P CANADIAN, WEST (MORROW 10,920)	HEMPHILL		1	1	15,044	0 F
10	P CANDICE (MORROW)	WHEELER		8	7	890,646	20,736
10	P CAROLYN (GRANITE WASH)	WHEELER		1	0	27,988	166
10	P CARRIE KILLEBREW (MORROW)	ROBERTS		5	4	492,918	1,429 F
10	P CAST (MORROW, UPPER)	HEMPHILL		7	6	688,477	2,783
10	P CATOR (KATHRYN)	HANSFORD	M	1	1	22,886	0 F
10	P CATOR (TUBB)	HANSFORD		0	0	0	0
10	P CATS CREEK (CHEROKEE, LO.)	ROBERTS		4	1	95,724	3,734
10	P CHAMBERS (LOWER DOUGLAS, UPPER)	ROBERTS		1	1	8,388	39
10	P CHUNN (ATOKA)	OCHILTREE		8	6	176,715	98 F
10	P CHUNN (NOVI LIME)	OCHILTREE		2	1	20,767	53
10	P CIRCLE DOT (ATOKA)	HEMPHILL		3	3	882,722	1,398
10	P CIRCLE DOT (MORROW, UPPER)	HEMPHILL		1	1	84,940	139
10	P CLAYSON (MORROW LOWER)	HANSFORD		0	0	0	0
10	P CLEMENTINE (DES MOINES)	HANSFORD		1	1	80	73
10	P CLEMENTINE (MARMATON 6020)	HANSFORD		7	5	104,215	152
10	P CLEMENTINE (MORROW, UPPER)	HANSFORD		11	6	254,437	133
10	P CLEMENTINE (NOVI)	HANSFORD		3	2	134,921	134
10	P CLIFFSIDE	POTTER		0	0	0	0
10	P COBURN (ATOKA)	LIPSCOMB		0	0	0	0
10	P COBURN (MORROW, LO.)	LIPSCOMB		4	3	91,391	699
10	P COBURN (MORROW UPPER)	LIPSCOMB		5	5	371,337	1,139
10	P COBURN LOWER (LOWER MORROW)	LIPSCOMB		2	2	295,380	327
10	P COBURN, N. (MORROW, LO.)	LIPSCOMB		1	1	20,313	794
10	P COBURN, S. (VIOLA)	LIPSCOMB		0	0	0	0
10	P COBURN, SW. (MORROW, LO.)	LIPSCOMB		0	0	0	0
10	P COBURN, SW (TONKAW)	LIPSCOMB		1	1	9,866	195
10	P COLDWATER CREEK (MARMATON)	SHERMAN		1	1	95,095	20
10	P COLDWATER CREEK (PENN, UPPER)	SHERMAN		6	3	378,789	22 F
10	P COLDWATER RANCH (TONKAW)	SHERMAN		1	0	0	0
10	P COLLARD (BROWN DOLOMITE)	HANSFORD		0	0	0	0
10	P COLLARD (COUNCIL GROVE)	HANSFORD		0	0	0	0
10	P COLLARD (WHITE DOLOMITE)	HANSFORD		2	2	38,595	0
10	P COLLARD (4880)	HANSFORD		0	0	0	0
10	P COOK-GEM (MORROW UP)	HEMPHILL		0	0	0	0
10	P COTTON (MORROW UPPER)	LIPSCOMB		2	2	2,239,193	29,178
10	P COWAN (MORROW, UPPER)	LIPSCOMB		0	0	0	0
10	P CRAIG RANCH (MORROW)	SHERMAN		1	1	12,926	0
10	P CREE-FLOWERS (ALBANY DOLOMITE, LO)	ROBERTS		5	2	115,585	38
10	P CREE-FLOWERS (CHEROKEE)	ROBERTS		0	0	0	0
10	P CREE-FLOWERS (DOUGLAS)	ROBERTS		6	2	382,898	1,953
10	P CREE-FLOWERS (GRANITE WASH)	ROBERTS		1	1	42,907	594
10	P CREE-FLOWERS (WOLFCAMP)	ROBERTS		2	1	284,907	0
10	P CREE-FLOWERS (WOLFCAMP DOLOMITE)	ROBERTS		6	5	247,349	0
10	P CREE-FLOWERS, EAST (WOLFCAMP)	ROBERTS		0	0	0	0
10	P D. G. (MORROW LOWER)	LIPSCOMB		2	2	40,482	73
10	P DANIEL (ATOKA LIME)	OCHILTREE		5	4	220,813	352 F
10	P DANIEL (HEPLER)	OCHILTREE		1	0	0	0
10	P DANIEL (MORROW, LOWER)	OCHILTREE		1	0	0	0
10	P DARDEN (MORROW UPPER)	LIPSCOMB		6	4	244,552	1,142
10	P DARREN (MORROW, LOWER)	LIPSCOMB		3	0	57,212	2,728
10	P DARREN (MORROW, MIDDLE)	LIPSCOMB		1	1	117,939	1,163
10	P DARREN S.W. (TONKAW)	LIPSCOMB		1	0	709	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	DARROUZETT (ST. LOUIS)	LIPSCOMB	1	1	10,182	0
10	A DARROUZETT (TONKAWA)	LIPSCOMB	0	0	0	0
10	A DARROUZETT, NW. (TONKAWA)	LIPSCOMB	1	1	10,333	0
10	DARROUZETT W. (MORROW LOWER)	LIPSCOMB	1	1	2,840	3
10	P DAVIS DRAW (MORROW LOWER)	OCHILTREE	2	0	392,060	8,181
10	DEMAND (MORROW LOWER)	OCHILTREE	1	0	8,171	0
10	DOOD (MORROW)	WHEELER	1	1	76,006	0
10	P DUDE WILSON (CLEVELAND)	OCHILTREE	5	4	201,324	1,364 F
10	A DUDE WILSON (MARMATON)	OCHILTREE	1	0	0	0
10	A DUDE WILSON (MISSISSIPPI)	OCHILTREE	1	0	0	0
10	P DUDE WILSON (MORROW, LOWER)	OCHILTREE	7	4	110,310	1,597
10	P DUDE WILSON (MORROW, MIDDLE)	OCHILTREE	3	2	80,646	136 F
10	P DUDE WILSON (MORROW, UPPER)	OCHILTREE	7	5	59,563	38 F
10	A DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	4	4	568,212	2,864
10	P DUDE WILSON (MORROW UP -A- EAST)	OCHILTREE	4	3	32,273	97 F
10	A DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	1	1	11,660	0 F
10	P DUDE WILSON (NOVI LIME)	OCHILTREE	8	6	83,685	317 F
10	A DUKE-MAY (TONKAWA)	LIPSCOMB	2	2	94,658	435
10	A DUTCHER (CLEVELAND)	OCHILTREE	3	3	47,716	341
10	A DUTCHER (MORROW, UPPER)	OCHILTREE	1	1	9,111	48
10	P DYCO (GRANITE WASH)	WHEELER	2	2	570,957	4,279
10	EDWARDS (MORROW, UP.)	OCHILTREE	0	0	0	0
10	P ELLIS (MORROW, UPPER)	OCHILTREE	4	4	103,786	170 F
10	ELLIS RANCH (CHASE LOWER)	OCHILTREE	1	1	10,283	0
10	P ELLIS RANCH (CLEVELAND)	OCHILTREE	150	134	6,242,838	18,854 F
10	P ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	2	2	87,748	535
10	A ELLIS RANCH (DES MOINES)	OCHILTREE	0	0	0	0
10	ELLIS RANCH (DOUGLAS)	OCHILTREE	1	1	10,688	0
10	P ELLIS RANCH (KEYS)	OCHILTREE	26	23	1,446,337	2,329 F
10	ELLIS RANCH (MISSISSIPPIAN)	OCHILTREE	2	2	22,582	135 F
10	ELLIS RANCH (MORROW, LOWER)	OCHILTREE	2	1	59,723	581
10	P ELLIS RANCH (MORROW, UPPER)	OCHILTREE	6	3	102,324	114 F
10	P ELLIS RANCH (MORROW, UPPER, W.)	OCHILTREE	2	1	64,553	348 F
10	ELLIS RANCH (TONKAWA)	OCHILTREE	1	1	1,479	0 F
10	ELLIS SEC. 844 (MORROW UPPER)	OCHILTREE	1	1	7,020	0
10	ERGON (MIDDLE MORROW)	OCHILTREE	1	1	17,858	0
10	ETTER (WOLFCAMP)	MOORE	1	1	122,477	0
10	P EUGENE (MORROW UPPER)	LIPSCOMB	2	1	329,837	555
10	A FALCON (MORROW, UPPER)	OCHILTREE	2	1	169,776	164
10	A FALCON-TWICHWELL (MORROW, UPPER)	OCHILTREE	1	1	143,401	3,797
10	FARNSWORTH (CLEVELAND)	OCHILTREE	5	4	394,693	987 F
10	P FARNSWORTH (DES MOINES)	OCHILTREE	2	2	34,018	16
10	FARNSWORTH (MISSOURI, LOWER)	OCHILTREE	1	1	51,301	154
10	FARNSWORTH (MORROW LOWER 8000)	OCHILTREE	1	1	495,861	8,476
10	A FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	3	3	18,820	143
10	A FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (MORROW UPPER)	OCHILTREE	0	0	0	0
10	FARNSWORTH (MORROW UPPER 2ND)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (OSWEGO)	OCHILTREE	0	0	0	0
10	FARNSWORTH (PAZOURECK)	OCHILTREE	1	1	27,420	20
10	FARNSWORTH, EAST (MISSISSIPPIAN)	OCHILTREE	0	0	0	0
10	FARNSWORTH, EAST (MORROW, LOWER)	OCHILTREE	2	1	29,864	76
10	FARNSWORTH, E. (MORROW, MIDDLE)	OCHILTREE	1	0	18,172	33 F
10	P FARNSWORTH, EAST (MORROW, UPPER)	OCHILTREE	2	2	65,941	60 F
10	FARNSWORTH, N. (CHESTER 7585)	OCHILTREE	2	1	53,323	70
10	A FARNSWORTH, N. (MARMATON)	OCHILTREE	0	0	0	0
10	FARNSWORTH, N. (MISSISSIPPIAN)	OCHILTREE	1	1	5,150	0 F
10	P FARNSWORTH, NORTH (MORROW UPPER)	OCHILTREE	2	1	60,489	73
10	P FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	15	13	310,182	935
10	P FARNSWORTH, SE. (MORROW, UP. GAS)	OCHILTREE	4	4	116,414	313
10	A FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	0	0	0	0
10	FARRIS (HUNTON)	WHEELER	2	0	241,029	1,795
10	FARWELL CREEK (MORROW LOWER)	HANSFORD	1	1	7,428	1
10	FARWELL CREEK (MORROW UPPER)	HANSFORD	0	0	0	0
10	A FARWELL CREEK N. (MORROW UPPER)	HANSFORD	1	1	69,114	726
10	FELDMAN (ATOKA)	HEMPHILL	0	0	0	0
10	P FELDMAN (CHEROKEE)	HEMPHILL	2	2	15,227	245
10	P FELDMAN (DOUGLAS)	HEMPHILL	24	22	1,767,683	8,111 F
10	FELDMAN (HUNTON)	HEMPHILL	0	0	0	0
10	P FELDMAN (MORROW LOWER)	HEMPHILL	9	8	2,035,304	6
10	FELDMAN (MORROW LOWER A6B)	HEMPHILL	1	1	57,476	0
10	A FELDMAN (MORROW UPPER)	HEMPHILL	1	0	4,948	0
10	A FELDMAN (TONKAWA)	HEMPHILL	9	7	367,959	1,028
10	FELDMAN, NORTH (DOUGLAS)	HEMPHILL	1	1	8,089	0
10	P FELDMAN, S. E. (TONKAWA)	HEMPHILL	11	9	249,233	1,397 F
10	FLETCHER (MORROW MIDDLE)	HANSFORD	0	0	0	0
10	FLETCHER (MORROW MIDDLE)	LIPSCOMB	1	1	16,684	0
10	P FOLLETT (MORROW)	LIPSCOMB	35	28	2,324,428	20,239
10	P FOLLETT (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	P FOLLETT (MORROW, UP)	LIPSCOMB	8	5	458,369	3,128
10	FOLLETT (NOVI)	LIPSCOMB	0	0	0	0
10	P FOLLETT (TONKAWA)	LIPSCOMB	2	2	198,994	557
10	A FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	3	2	40,079	558
10	P FOLLETT, SOUTH (MORROW)	LIPSCOMB	6	5	244,082	2,572
10	A FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	2	1	37,731	215
10	FOLLETT, S.E. (MORROW UPPER)	LIPSCOMB	1	1	57,196	296
10	A FOLLETT, WEST (CHEROKEE)	LIPSCOMB	19	18	1,395,339	3,638 F
10	FOLLETT, WEST (CLEVELAND)	LIPSCOMB	1	1	9,263	331
10	FOLLETT, WEST (MORROW)	LIPSCOMB	0	0	0	0
10	FRANK CHAMBERS (MORROW LD.)	ROBERTS	1	1	40,424	836

OIL AND GAS DIVISION

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10	P FRANTZ (MORROW, LO.)	OCHILTREE	5	3	44,267	32 F
10	FRASS (MISSISSIPPIAN)	LIPSCOMB	0	0	0	0
10	FRASS (MORROW, LOWER)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW, MIDDLE)	LIPSCOMB	0	0	0	0
10	P FRASS (MORROW, UPPER)	LIPSCOMB	2	2	71,597	430
10	A FRASS (TONKAWA)	LIPSCOMB	1	1	19,889	134
10	FRASS, SE. (MORROW, LO.)	LIPSCOMB	2	2	291,109	548
10	FRITZLEN (CHESTER 11,800)	LIPSCOMB	0	0	0	0
10	FRITZLEN (MORROW, LO.)	LIPSCOMB	1	1	85,368	399
10	P FRYE (GRANITE WASH)	WHEELER	2	2	17,957	79
10	FULLER (ARBUCKLE)	WHEELER	1	1	52,292	0
10	FULLER (HUNTON, LO.)	WHEELER	1	0	560,573	8,358
10	FUNK (CHESTER BASAL)	OCHILTREE	1	0	17,609	42
10	GAGEBY CREEK (ATOKA)	WHEELER	0	0	0	0
10	P GAGEBY CREEK (ELLENBURGER)	WHEELER	2	2	182,317	0
10	P GAGEBY CREEK (HUNTON)	WHEELER	6	3	659,377	1,293
10	GAGEBY CREEK (MORROW)	WHEELER	1	1	5,593	0
10	P GAGEBY CREEK (SIMPSON)	WHEELER	0	0	0	0
10	GAGEBY CREEK (13780)	WHEELER	1	1	5,427	388
10	GAGEBY CREEK, E. (MORROW, LO)	WHEELER	0	0	0	0
10	GAGEBY CREEK, N. (MISSISSIPPIAN)	WHEELER	0	0	0	0
10	GAGEBY CREEK, W. (HUNTON)	WHEELER	0	0	0	0
10	GAGEBY CREEK, WEST (MORROW)	WHEELER	1	1	8,743	27
10	GAGEBY CREEK, W. (MORROW B)	WHEELER	1	0	108,403	159
10	P GEM-DANDY (DOUGLAS)	HEMPHILL	2	1	6,198	105
10	A GEM-HEMPHILL (DOUGLAS)	HEMPHILL	2	2	53,135	292 F
10	A GEM-HEMPHILL (DOUGLAS LO.)	HEMPHILL	5	5	360,806	6,891 F
10	GEM-HEMPHILL (GRANITE WASH)	HEMPHILL	0	0	0	0
10	GEM-HEMPHILL (GRANITE WASH, S.)	HEMPHILL	0	0	0	0
10	GEM-HEMPHILL (MORROW LOWER)	HEMPHILL	0	0	0	0
10	GEM-HEMPHILL (MORROW UPPER)	HEMPHILL	2	2	90,441	212
10	GEM-HEMPHILL (TONKAWA)	HEMPHILL	0	0	0	0
10	GERMAN HOLLOW (MORROW MIDDLE)	LIPSCOMB	1	1	181,659	42
10	P GHEEN (MORROW LOWER)	LIPSCOMB	3	2	72,867	325
10	GHEEN (MORROW UPPER)	LIPSCOMB	2	2	88,893	936
10	GIBSON CREEK (MORROW, UPPER)	OCHILTREE	1	1	38,707	181
10	P GILL	ROBERTS	2	2	212,444	942
10	GILL RANCH (KINDERHOOK)	HEMPHILL	1	0	0	0
10	P GILL RANCH (MORROW)	HEMPHILL	2	2	66,519	317
10	GIT MO (MORROW)	HEMPHILL	1	1	268,023	151
10	P GLAZIER (MORROW UPPER)	HEMPHILL	6	6	1,336,570	21,695
10	P GLAZIER, NW. (MORROW UPPER)	LIPSCOMB	11	8	624,429	2,775
10	P GRAYSTONE (MORROW SD)	WHEELER	2	2	45,326	27
10	GRUVER, N. (HEPLER)	HANSFORD	3	2	102,491	188 F
10	GRUVER, N. (MARMATON)	HANSFORD	1	1	21,259	189
10	GRUVER NORTH (MISSISSIPPIAN)	HANSFORD	1	1	15,211	20 F
10	GRUVER, NORTH (MORROW, LOWER)	HANSFORD	1	1	3,759	10
10	P GRUVER, NORTH (MORROW 6985)	HANSFORD	5	5	312,935	1,316 F
10	P GRUVER, NW. (CHESTER)	HANSFORD	3	2	61,145	181
10	P GRUVER, NW (MORROW, UP)	HANSFORD	3	3	326,364	349
10	HALE RANCH	ROBERTS	1	0	504	0
10	HAMKER (MORROW UPPER)	OCHILTREE	1	1	20,697	0
10	HAMKER RANCH (MORROW, BASAL)	OCHILTREE	1	1	90	0 F
10	HAMON LOCKE (ELLENBURGER)	HEMPHILL	1	0	0	0
10	HAMON LOCKE (GRANITE WASH)	HEMPHILL	1	1	43,594	602 F
10	HAMON LOCKE (HUNTON)	HEMPHILL	1	0	0	0
10	HAMON LOCKE (SIMPSON)	HEMPHILL	0	0	0	0
10	P HANNA LAKE (MIDDLE MORROW)	OCHILTREE	5	5	215,569	642
10	P HANNAS DRAW (DOUGLAS)	HANSFORD	17	16	1,340,701	394
10	P HANNAS DRAW (HUGOTON)	LIPSCOMB	5	4	133,405	0
10	P HANSFORD (DES MOINES, UPPER)	HANSFORD	3	3	117,856	2,199
10	HANSFORD (DOUGLAS)	HANSFORD	1	0	0	0
10	A HANSFORD (HEPLER)	HANSFORD	3	2	16,356	34
10	A HANSFORD (MARMATON)	HANSFORD	4	0	0	0
10	P HANSFORD (MISSISSIPPIAN)	HANSFORD	5	4	80,445	116
10	P HANSFORD (MISSOURI, LOWER)	HANSFORD	13	12	138,181	192
10	HANSFORD (MORROW BASAL)	HANSFORD	1	1	15,874	126
10	P HANSFORD (MORROW, LOWER)	HANSFORD	M 151	134	6,073,954	10,380 F
10	P HANSFORD (MORROW, MIDDLE)	HANSFORD	M 30	20	789,205	841 F
10	P HANSFORD (MORROW, UPPER)	HANSFORD	M 202	172	8,716,648	19,307 F
10	HANSFORD (OSWEGO)	HANSFORD	1	1	2,997	9 F
10	HANSFORD (ST. LOUIS)	HANSFORD	1	0	15,112	12
10	A HANSFORD, NORTH (CHEROKEE)	HANSFORD	1	1	12,930	0
10	P HANSFORD, N. (DES MOINES, UP.)	HANSFORD	3	3	91,309	135
10	P HANSFORD, NORTH (DOUGLAS)	HANSFORD	3	3	37,220	18 F
10	HANSFORD, NORTH (HEPLER)	HANSFORD	0	0	0	0
10	A HANSFORD, NORTH (KANSAS CITY)	HANSFORD	0	0	0	0
10	P HANSFORD, NORTH (MORROW)	HANSFORD	18	17	424,687	1,248 F
10	P HANSFORD, N. (MORROW, LOW PRESSURE)	HANSFORD	2	2	13,817	0
10	P HANSFORD, NORTH (TONKAWA)	HANSFORD	20	14	648,120	1,060 F
10	A HARDY (MORROW, UPPER)	OCHILTREE	2	1	71,788	158
10	HARDY (NOVI)	OCHILTREE	0	0	0	0
10	HARMON (MORROW, UPPER)	LIPSCOMB	1	1	50,433	132
10	HARRIS (MORROW, UPPER)	OCHILTREE	1	0	5,894	1
10	A HAYWOOD (ATOKA)	OCHILTREE	4	3	148,949	3,340
10	HEBE	OLDHAM	1	0	0	0
10	P HEMPHILL (DOUGLAS)	HEMPHILL	5	5	899,053	15,550 F
10	P HEMPHILL (GRANITE WASH.)	HEMPHILL	M 262	224	20,062,744	291,811 F
10	HEMPHILL (GRANITE WASH, E.)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, LOWER)	HEMPHILL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P HEMPHILL (MORROW, UPPER)	HEMPHILL	4	3	142,277	0
10	P HEMPHILL (MORROW, UPPER, EAST)	HEMPHILL	4	2	127,751	1,496 F
10	HEMPHILL-HOOVER (10,850)	HEMPHILL	1	0	14,946	333
10	HEXT (TONKAWA)	HEMPHILL	0	0	0	0
10	HIGGINS, NW (ATOKA LIME)	LIPSCOMB	0	0	0	0
10	HIGGINS, NW. (MORROW)	LIPSCOMB	1	1	11,982	21
10	P HIGGINS, SOUTH (MORROW)	HEMPHILL	M 25	19	2,622,038	13,952
10	HIGGINS, SOUTH (MORROW UPPER)	LIPSCOMB	1	1	3,257	0
10	P HIGGINS, WEST (ATOKA)	LIPSCOMB	2	2	37,213	282
10	HIGGINS, WEST (MISS.)	LIPSCOMB	0	0	0	0
10	HIGGINS, W. (NOVI)	LIPSCOMB	1	1	6,862	0
10	HIGGINS W. (CLEVELAND)	LIPSCOMB	1	1	6,572	142
10	P HIGGINS, W. (MORROW)	LIPSCOMB	4	3	129,093	321
10	HIGGINS, W. (MORROW LOWER)	LIPSCOMB	0	0	0	0
10	A HIGGINS, WEST (TONKAWA)	LIPSCOMB	0	0	0	0
10	HILDENBRAND (MORROW UPPER)	HEMPHILL	1	1	373,597	203
10	P HITCHLAND (ATOKA)	HANSFORD	2	2	125,108	47
10	P HITCHLAND (MORROW, UP.)	HANSFORD	3	3	580,809	372
10	A HITCHLAND (4640)	HANSFORD	17	15	299,620	312
10	A HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	1	1	9,399	3
10	P HITCHLAND, WEST (MORROW, LOWER)	HANSFORD	2	1	61,417	506
10	A HODGES (DES MOINES)	ROBERTS	1	1	31,293	77
10	P HODGES (MORROW, MIDDLE)	ROBERTS	2	2	167,486	494
10	HODGES (MORROW, UP)	ROBERTS	1	1	13,114	13
10	HOOVER, NE (ELLENBURGER)	GRAY	1	0	0	0
10	HOOVER, NE (VIRGIL LIME)	GRAY	1	0	0	0
10	P HOPKINS (MORROW)	WHEELER	3	3	449,139	7,941
10	A HORIZON (CLEVELAND)	HANSFORD	M 16	11	441,245	1,407 F
10	A HORIZON (MORROW 7530)	OCHILTREE	1	0	0	0
10	HORSE CREEK (ATOKA)	LIPSCOMB	0	0	0	0
10	P HORSE CREEK, NW (CLEVELAND)	LIPSCOMB	11	10	314,536	1,833
10	P HORSE CREEK, NW (MORROW LO)	LIPSCOMB	M 9	9	587,169	243
10	A HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	1	0	0	0
10	HORSE CREEK, W. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P HORSECREEK N. E. (TONKAWA)	LIPSCOMB	3	3	64,180	368
10	P HOWE RANCH (HUNTON)	HEMPHILL	7	4	725,114	0 F
10	P HOWE RANCH (MORROW UP)	HEMPHILL	2	2	81,196	0
10	HOWE RANCH, N. (MORROW, UPPER)	HEMPHILL	1	1	11,541	0
10	P HOWE RANCH S. (MORROW, UP.)	HEMPHILL	4	3	1,233,351	0
10	HUMPHREYS (CLEVELAND)	HEMPHILL	1	1	18,014	216
10	P HUMPHREYS (DOUGLAS)	HEMPHILL	0	0	0	0
10	HUNTER (BROWN DOLOMITE)	HANSFORD	1	0	88,667	0
10	HUNTER (COUNCIL GROVE)	HANSFORD	0	0	0	0
10	HUNTER (WHITE DOLOMITE)	HANSFORD	1	0	88,906	0
10	HUNTOON (MORROW, LOWER)	OCHILTREE	1	1	9,398	147
10	HUNTOON, SW. (BASAL MORROW)	OCHILTREE	1	1	20,632	161
10	P HUNTOON, N. (MORROW LO.)	OCHILTREE	3	3	56,998	326
10	HUTCH (BROWN DOLOMITE)	HUTCHINSON	1	0	0	0
10	HUTCH (GRANITE WASH 5800)	HUTCHINSON	1	0	0	0
10	A HUTCH (5400)	HUTCHINSON	0	0	0	0
10	HUTCHINSON N. (CHEROKEE)	HUTCHINSON	1	1	71,384	285
10	P HUTCHINSON, N. (CLEVELAND 5900)	HUTCHINSON	M 5	4	94,875	81 F
10	HUTCHINSON, N. (CLEVELAND 6100)	HANSFORD	0	0	0	0
10	HUTCHINSON, NORTH (DOUGLAS)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (PENNSYLVANIA)	HUTCHINSON	5	4	258,824	680 F
10	P HUTCHINSON, NORTH (TONKAWA)	HUTCHINSON	5	4	164,125	220 F
10	P HUTCHINSON, N. (WHITE DOLOMITE)	HUTCHINSON	3	2	94,578	0
10	IMMEL (DOUGLAS)	HEMPHILL	1	1	21,581	23
10	IVANHOE (TONKAWA)	LIPSCOMB	0	0	0	0
10	IVESTER (ATOKA)	WHEELER	1	0	0	0
10	P J-J CREEK (MORROW UP)	WHEELER	2	1	129,827	3,064
10	JAN (ATOKA)	LIPSCOMB	1	1	162,419	289
10	P JENKIN (CHEROKEE)	LIPSCOMB	3	3	616,889	1,000 F
10	JENSOON (UPPER MORROW)	ROBERTS	0	0	0	0
10	A JOHN CREEK (KANSAS CITY)	HUTCHINSON	0	0	0	0
10	P JOHN CREEK (MORROW LO.)	HUTCHINSON	0	0	0	0
10	JOHN CREEK (MORROW, UPPER)	HUTCHINSON	1	1	40,631	31
10	JOHN CREEK, N (MORROW, UP)	HUTCHINSON	1	1	28,092	0
10	P JONES (MORROW UPPER)	HEMPHILL	3	2	682,967	2,379
10	JUBILEE (HUNTON)	HEMPHILL	1	1	234,105	0
10	P JUBILEE (MERAMAC)	HEMPHILL	2	2	56,500	0
10	K A F (TONKAWA)	LIPSCOMB	1	0	0	0
10	A KELLN (TONKAWA-OIL)	LIPSCOMB	4	4	77,131	91
10	P KELTON, NW (HUNTON)	WHEELER	2	1	84,351	697
10	KELTON, W. (HUNTON)	WHEELER	1	1	499,095	862
10	KERRICK (CISCO LIME)	DALLAM	5	2	36,131	0
10	KEY (CHEROKEE WASH)	WHEELER	1	1	2,952	127
10	P KEY (MORROW, UP.)	WHEELER	M 13	10	12,084,563	18,878
10	P KILLEBREW (MORROW, UPPER)	ROBERTS	M 5	2	151,163	107
10	P KILLGORE RANCH (RED CAVE)	MOORE	2	2	46,387	0
10	P KILLIBREW (MORROW, LO.)	ROBERTS	4	3	1,008,891	889
10	P KING (MORROW, UPPER)	LIPSCOMB	3	3	228,944	284
10	KING K (MORROW LOWER)	LIPSCOMB	1	1	8,681	10
10	P KIOWA CREEK (CLEVELAND)	LIPSCOMB	4	4	189,312	723
10	P KIOWA CREEK (DOUGLAS)	LIPSCOMB	13	8	254,456	395 F
10	KIOWA CREEK (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	P KIOWA CREEK (MORROW, UPPER)	LIPSCOMB	11	10	823,211	1,040 F
10	A KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	M 6	6	286,613	591 F
10	P KIOWA CREEK (TONKAWA)	LIPSCOMB	21	18	887,246	2,507 F
10	KIOWA CREEK, E. (MORROW, UPPER)	LIPSCOMB	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	A KIOWA CREEK,N.(MORROW UP.)	LIPSCOMB	6	5	1,327,026	18,374
10	KIOWA CREEK, NORTH (TONKAWA)	LIPSCOMB	0	0	0	0
10	A KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	1	1	21,680	83
10	P KIOWA CREEK, SOUTH (MORROW U.)	LIPSCOMB	3	3	1,559,799	12,497
10	P KIOWA CREEK, SOUTH (MORROW, LO.)	LIPSCOMB	4	2	794,225	2,828
10	P LADY (MORROW, UPPER)	LIPSCOMB	9	8	1,628,911	18,479
10	LAKETON (BASAL PENN DETRITAL)	GRAY	1	1	13,125	52
10	P LAKETON (GRANITE WASH LOWER)	GRAY	0	0	0	0
10	P LAKETON (GRANITE WASH W-1)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-1-A)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-4)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-6)	GRAY	0	0	0	0
10	LAKETON, EAST (ARBUCKLE)	GRAY	0	0	0	0
10	LAKETON, E (GRANITE WASH 10280)	GRAY	0	0	0	0
10	LAKETON,NORTH (ELLENBURGER)	GRAY	0	0	0	0
10	LAKETON,NORTH (PENN LWR)	GRAY	0	0	0	0
10	LANDIS (6100)	HANSFORD	1	0	12,577	0
10	LARD RANCH (GRANITE WASH -C-)	ROBERTS	2	2	55,514	1,119
10	LEAR (MORROW, LOWER)	LIPSCOMB	2	1	9,779	77
10	A LEAR (MORROW, UPPER)	LIPSCOMB	9	7	437,228	1,665
10	A LEDRICK RANCH (MORROW UPPER)	ROBERTS	6	6	405,338	2,140
10	A LEDRICK RANCH, S. (MORROW, UP.)	ROBERTS	8	3	358,212	1,099
10	P LIPS (CLEVELAND)	OCHILTREE	3	3	96,749	6,226
10	A LIPS (MISSISSIPPIAN)	ROBERTS	1	1	32,617	1,007
10	P LIPS (MORROW)	OCHILTREE	10	10	584,355	1,615
10	P LIPS, SOUTH (MISSISSIPPIAN)	ROBERTS	0	0	0	0
10	P LIPS, WEST (CLEVELAND)	ROBERTS	31	26	1,321,493	3,337 F
10	P LIPSCOMB (ATOKA)	LIPSCOMB	19	18	387,041	584
10	LIPSCOMB (ATOKA 9200)	LIPSCOMB	1	1	315,135	3,060
10	LIPSCOMB (CHEROKEE)	LIPSCOMB	1	1	107,086	685 F
10	P LIPSCOMB (CLEVELAND)	LIPSCOMB	23	23	778,316	1,932
10	A LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	2	1	12,267	198
10	P LIPSCOMB (MORROW)	LIPSCOMB	14	7	402,812	2,093 F
10	P LIPSCOMB (MORROW, UP., S.)	LIPSCOMB	5	5	1,152,580	3,938
10	LIPSCOMB (MORROW -B-)	LIPSCOMB	1	1	95,891	330
10	LIPSCOMB (STRAWN 8200)	LIPSCOMB	0	0	0	0
10	A LIPSCOMB (TONKAWA)	LIPSCOMB	4	1	47,178	270
10	LIPSCOMB, EAST (MISS.)	LIPSCOMB	1	0	0	0
10	P LIPSCOMB, E. (MORROW LO.)	LIPSCOMB	2	2	76,758	694
10	LIPSCOMB, SOUTH (CLEVELAND)	LIPSCOMB	0	0	0	0
10	LIPSCOMB, S. (MORROW LO.)	LIPSCOMB	1	1	50,607	4
10	P LIPSCOMB, S. E. (MORROW)	LIPSCOMB	3	2	257,635	163
10	LIPSCOMB, SW. (ATOKA)	LIPSCOMB	2	2	30,933	44
10	P LIPSCOMB, S. W. (CLEVELAND)	LIPSCOMB	56	52	1,971,825	7,853
10	LISTER (GRANITE WASH)	WHEELER	3	1	110,752	1,417
10	A LOCKE (BROWN DOLOMITE)	ROBERTS	3	1	29,991	0
10	LOCKE (GRANITE WASH 9300)	ROBERTS	0	0	0	0
10	P LOCKHART (MORROW BASAL)	OCHILTREE	4	1	10,296	4
10	LOEBER (VIRGIL LOWER)	MOORE	1	0	15,473	0
10	A LONE BUTTE (NOVI)	OCHILTREE	1	1	16,296	0
10	LOTT RANCH (GRANITE WASH -A-)	WHEELER	1	1	8,464	702
10	P LOTT RANCH (MORROW, UP)	WHEELER	12	7	124,520	0
10	LOTT RANCH (14500)	WHEELER	1	0	5,280	10
10	MAGOUN N.E. (MORROW MIDDLE)	LIPSCOMB	1	1	152,208	1,007
10	P MAMMOTH CREEK (HEPLER)	LIPSCOMB	0	0	0	0
10	MAMMOTH CREEK (MISS.)	LIPSCOMB	1	0	0	0
10	MAMMOTH CREEK (MORROW)	LIPSCOMB	1	1	16,943	174
10	A MAMMOTH CREEK (TONKAWA)	LIPSCOMB	2	1	47,229	165
10	P MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	99	68	2,951,523	24,360 F
10	MAMMOTH CREEK, N. (COTTAGE GROVE)	LIPSCOMB	0	0	0	0
10	P MAMMOTH CREEK, NW (TONKAWA)	LIPSCOMB	6	5	519,325	2,230 F
10	A MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	0	0	0	0
10	P MARSH (DOUGLAS)	OCHILTREE	4	2	216,825	633 F
10	MATHERS (CLEVELAND)	HEMPHILL	3	0	11,526	397
10	MATHERS (DOUGLAS)	HEMPHILL	0	0	0	0
10	A MATHERS (MORROW)	ROBERTS	2	0	0	0
10	A MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	MATHERS RANCH (GRANITE WASH)	HEMPHILL	2	1	19,135	504
10	P MATHERS RANCH (HUNTON)	HEMPHILL	21	13	1,103,431	0
10	MATHERS RANCH (MORROW, UP)	HEMPHILL	1	1	1,111,268	181
10	P MAY (BASAL MORROW)	LIPSCOMB	10	7	965,057	557
10	P MAY (MORROW MIDDLE)	LIPSCOMB	2	2	125,788	1,551
10	A MCGARRAUGH (ATOKA)	OCHILTREE	0	0	0	0
10	A MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	1	1	98,712	651
10	MCGEE (MORROW, LOWER)	OCHILTREE	1	1	9,752	0
10	P MCGEE (UPPER MORROW)	OCHILTREE	2	2	25,615	0
10	MCMORDIE (MORROW UPPER 9922)	ROBERTS	0	0	0	0
10	MCMORDIE (UPPER MORROW 9922)	ROBERTS	1	1	39,388	27
10	P MCMORDIE RANCH (9700)	ROBERTS	5	4	920,395	12,828
10	P MCMORDIE RANCH (11,000)	ROBERTS	5	5	549,853	0
10	P MCQUIDDY (MORROW, UP.)	HEMPHILL	0	0	0	0
10	MEEKS (MORROW, UPPER)	WHEELER	0	0	0	0
10	P MEG (GRANITE WASH)	HEMPHILL	2	2	48,922	947
10	P MEKEEL (MORROW UPPER)	OCHILTREE	2	2	511,529	2,848
10	P MENDOTA, EAST (MORROW UPPER)	HEMPHILL	5	3	267,066	9
10	A MENDOTA, N. (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	A MENDOTA, NW. (CHEROKEE)	ROBERTS	14	13	580,884	9,770
10	A MENDOTA, NW. (DOUGLAS, LO.)	ROBERTS	5	5	301,706	1,510
10	P MENDOTA, NW. (GRANITE WASH)	ROBERTS	21	20	531,065	11,369

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	M 65	51	3,621,821	99,517 F
10	MENDOTA, NW. (MOORE CO. LINE)	ROBERTS	1	0	86,121	0
10	P MENDOTA, NW. (MORROW, LOWER)	ROBERTS	11	8	353,492	245 F
10	P MENDOTA, NW. (MORROW, UPPER)	ROBERTS	M 16	14	925,023	582 F
10	P MENDOTA, S. E. (MORROW UPPER)	HEMPHILL	9	4	387,110	53
10	MENDOTA W. (MORROW LOWER)	ROBERTS	1	1	212,646	0
10	MENDOTA GULCH (GRANITE WASH)	HEMPHILL	1	1	12,398	48
10	A MERYDITH (KEYES)	LIPSCOMB	0	0	0	0
10	P MIAMI	HEMPHILL	2	2	47,217	567
10	P MILLS RANCH (ARBUCKLE)	WHEELER	0	0	0	0
10	P MILLS RANCH (ATOKA)	WHEELER	4	2	51,188	0
10	MILLS RANCH (DES MOINES)	WHEELER	0	0	0	0
10	P MILLS RANCH (ELLENBURGER)	WHEELER	3	2	572,804	0
10	P MILLS RANCH (HUNTON)	WHEELER	9	8	3,732,997	0
10	P MILLS RANCH (HUNTON, UP.)	WHEELER	0	0	0	0
10	A MILLS RANCH (MORROW)	WHEELER	1	0	0	0
10	MILLS RANCH (MORROW CHERT)	WHEELER	0	0	0	0
10	P MILLS RANCH, S. (HUNTON)	WHEELER	2	1	906,091	0
10	MILLS RANCH SE (HUNTON)	WHEELER	2	1	1,054,635	0
10	MO-TEX (WEISNER)	WHEELER	1	1	54,992	288
10	MOBEETIE (ATOKA)	WHEELER	0	0	0	0
10	P MOBEETIE (DOUGLAS)	WHEELER	6	3	190,567	615 F
10	MOBEETIE (ELLENBERGER)	WHEELER	0	0	0	0
10	A MOBEETIE (MISSOURI BASAL)	WHEELER	2	1	262,569	7,573 F
10	A MOBEETIE (MISSOURI, UP.)	WHEELER	6	2	11,414	22 F
10	A MOBEETIE, SOUTH (HUNTON)	WHEELER	0	0	0	0
10	MOBEETIE, SE (ATOKA)	WHEELER	0	0	0	0
10	MOBEETIE, SE. (HUNTON)	WHEELER	0	0	0	0
10	MOBEETIE, W. (ELLENBURGER)	WHEELER	1	1	1,513	8 F
10	MOBEETIE, W. (SIMPSON)	WHEELER	1	1	3,984	193
10	MORGAS (WICHITA DOLOMITE)	WHEELER	1	1	2,341	0
10	P MORRISON RANCH (MORROW LO.)	ROBERTS	12	9	855,003	17,284 F
10	P MORRISON RANCH (MORROW UP.)	ROBERTS	5	3	64,732	472 F
10	MORRISON RANCH (MORROW UP. 8932)	ROBERTS	1	0	0	0
10	A MORRISON RANCH (MORROW UP. 9470)	ROBERTS	3	3	371,464	556
10	MORRISON RANCH N. (MORROW UPPER)	OCHILTREE	1	1	1,398,638	21,534
10	MORSE (CLEVELAND)	HANSFORD	1	1	19,310	126
10	MORSE (DES MOINES 5965)	HANSFORD	0	0	0	0
10	P MORSE, N. (CLEVELAND)	HANSFORD	3	3	171,478	172
10	MORSE, NE (DOUGLAS)	HANSFORD	0	0	0	0
10	P MORSE, SW (BROWN DOLOMITE)	HUTCHINSON	30	24	725,195	399 F
10	A MORSE, SW (HARMATON)	HUTCHINSON	0	0	0	0
10	NABORS (MORROW, UPPER)	OCHILTREE	1	0	0	0
10	P NANCY (TONKAWA)	LIPSCOMB	3	3	610,444	1,903
10	A NORRIS (MORROW UPPER)	OCHILTREE	0	0	0	0
10	NORTHAM (CHESTER)	OCHILTREE	1	1	13,840	117
10	P NORTHROP (CLEVELAND)	OCHILTREE	M 38	37	1,109,465	6,182 F
10	P NORTHROP (DOUGLAS)	OCHILTREE	8	6	482,131	1,088 F
10	NORTHROP (MISS.)	OCHILTREE	1	1	119,156	0
10	NORTHROP (MORROW)	OCHILTREE	0	0	0	0
10	NORTHROP, S. (MORROW LO)	OCHILTREE	0	0	0	0
10	NOTLA (ATOKA)	OCHILTREE	0	0	0	0
10	NOTLA (MORROW, LOWER)	OCHILTREE	M 0	0	0	0
10	NOTLA (MORROW, UPPER)	OCHILTREE	M 0	0	0	0
10	ORISON (MORROW UPPR)	ROBERTS	1	0	286	260
10	OSLO (COLLIER LINE)	HANSFORD	1	1	26,003	0
10	P.C.X. (GRANITE WASH)	WHEELER	2	0	1,969	73
10	A PALO DURO CREEK	SHERMAN	0	0	0	0
10	PALO DURO CREEK (HARMATON)	SHERMAN	0	0	0	0
10	P PALO DURO CREEK (PENN. LINE)	SHERMAN	4	3	101,138	0
10	PALO DURO CREEK (ST. LOUIS)	SHERMAN	1	1	175,281	25
10	A PAN PETRO (MORROW, UPPER)	OCHILTREE	2	1	132,670	998
10	A PAN PETRO (NOVI)	OCHILTREE	2	1	10,976	0
10	P PANHANDLE, EAST	COLLINGSWORTH	M 1,545	1,238	8,950,758	187 F
10	PANHANDLE, E. (ALBANY DOLOMITE, LO)	HUTCHINSON	43	33	693,648	921 F
10	P PANHANDLE, WEST	MOORE	M 2,823	2,584	124,915,827	2,389 F
10	PANHANDLE, WEST (RED CAVE)	MOORE	M 399	337	7,126,627	75 F
10	PANHANDLE, WEST (SANFORD)	HUTCHINSON	0	0	0	0
10	PANHANDLE, WEST (TUBBS)	CARSON	0	0	0	0
10	PARKS (MORROW UPPER, PURYEAR)	WHEELER	1	0	260	0
10	PARKER (MORROW D-1)	LIPSCOMB	1	0	0	0
10	P PARNELL (MORROW-GAS)	OCHILTREE	4	3	120,604	280
10	P PARNELL (MORROW-GAS LOWER)	OCHILTREE	11	11	643,968	1,924 F
10	PARNELL (MORROW UPPER 9050)	OCHILTREE	3	3	80,071	269 F
10	P PARNELL, SOUTH (MORROW, BASAL)	OCHILTREE	2	1	66,388	0 F
10	P PARSELL (MORROW, LOWER)	ROBERTS	M 53	38	2,373,637	2,121 F
10	PARSELL (MORROW, LOWER SUB)	ROBERTS	1	1	255,666	0
10	P PARSELL (MORROW, UPPER)	ROBERTS	M 51	38	3,359,891	24,572 F
10	P PARSELL, SOUTH (MORROW LOWER)	ROBERTS	9	7	238,592	469
10	A PARSELL, SOUTH (MORROW UPPER)	OCHILTREE	1	1	23,445	0 F
10	P PARSELL, SOUTH (MORROW, UP. SE)	ROBERTS	7	5	372,665	0
10	A PATTI CAKE (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	2	2	69,641	205
10	PAUL HARBAUGH (MORROW)	OCHILTREE	4	3	198,019	1,095
10	PAUL HARBAUGH (MORROW, LO.)	OCHILTREE	0	0	0	0
10	A PEERY (CLEVELAND)	LIPSCOMB	5	5	190,385	2,374
10	PEERY, N. (CLEVELAND)	LIPSCOMB	1	1	26,215	114
10	P PEERY, SE. (CLEVELAND)	LIPSCOMB	2	2	27,966	218
10	PENDROSA (RED CAVE)	POTTER	0	0	0	0
10	PERRYTON (CHESTER)	OCHILTREE	1	0	3,594	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P PERRYTON (DOUGLAS)	OCHILTREE	0	0	0	0
10	P PERRYTON (ELGIN)	OCHILTREE	3	2	284,104	115
10	PERRYTON (HUNTON)	OCHILTREE	1	1	18,553	566
10	PERRYTON (KEYES)	OCHILTREE	1	1	6,962	0
10	PERRYTON (MERAMAC)	OCHILTREE	1	1	56,494	2,193
10	P PERRYTON (MORROW, LOWER)	OCHILTREE	17	13	428,999	2,466 F
10	A PERRYTON (MORROW, UPPER)	OCHILTREE	11	8	281,705	387 F
10	P PERRYTON (NOVI, LOWER)	OCHILTREE	5	3	55,863	105
10	A PERRYTON (ST. LOUIS)	OCHILTREE	1	1	20,403	282
10	A PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	0	0	0	0
10	PERRYTON, NW. (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	A PERRYTON, WEST (CLEVELAND)	OCHILTREE	0	0	0	0
10	P PERRYTON, WEST (MORROW)	OCHILTREE	13	13	281,326	768 F
10	A PERRYTON, WEST (MORROW LOWER)	OCHILTREE	4	4	112,777	175 F
10	PERRYTON, WEST (MORROW, MIDDLE)	OCHILTREE	1	1	7,710	291
10	P PERRYTON WEST (MORROW UPPER)	OCHILTREE	2	2	66,946	51
10	A PERRYTON, WEST (MORROW 8100)	OCHILTREE	2	1	87,060	823 F
10	PHILCON-MAXWELL (MORROW, LO)	OCHILTREE	2	1	42,709	193
10	PHILCON-MAXWELL (SIMPSON)	OCHILTREE	1	1	26,828	2,506
10	PIPER (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	PITCHER CREEK (RED CAVE)	POTTER	3	2	15,637	37 F
10	PORTER (VIOLA)	WHEELER	0	0	0	0
10	PRICE (BROWN DOLOMITE)	HUTCHINSON	1	1	257,179	0
10	P PSHIGODA (MISSISSIPPIAN)	OCHILTREE	3	1	5,325	0 F
10	PSHIGODA (MORROW)	OCHILTREE	0	0	0	0
10	PSHIGODA (MORROW, UPPER)	OCHILTREE	1	1	36,863	105
10	P PUNDT (ATOKA)	LIPSCOMB	3	3	445,872	231
10	A QUINDUND (ALBANY DOLOMITE, LO.)	ROBERTS	68	64	2,036,065	1,640 F
10	A QUINDUND (COUNCIL GROVE)	ROBERTS	1	1	7,069	475
10	QUINDUND (STRAWN PENN. G. WASH)	ROBERTS	0	0	0	0
10	A QUINDUND, NORTH (LECOMPTON)	ROBERTS	0	0	0	0
10	QUINDUND, NE (PERMO-PENN)	ROBERTS	0	0	0	0
10	A R. D. MILLS (ATOKA)	ROBERTS	1	1	9,855	47
10	P R. D. MILLS (MORROW MIDDLE)	ROBERTS	3	1	28,569	227
10	P R. D. PRICE (BROWN DOLOMITE)	ROBERTS	3	2	97,511	0
10	RFC (MORROW, UPPER)	ROBERTS	1	1	47,764	230
10	P R. H. F. (CLEVELAND)	OCHILTREE	2	2	113,621	666
10	A R. H. F. (MORROW)	OCHILTREE	0	0	0	0
10	R. H. F. (MORROW GAS)	OCHILTREE	0	0	0	0
10	R. H. F., EAST (MORROW, UPPER)	OCHILTREE	1	0	0	0
10	R. H. F., E. (MORROW UPPER 8200)	OCHILTREE	1	1	442,665	1,519
10	RAFTER -O- RANCH	OLDHAM	1	0	0	0
10	RAMP (GRANITE WASH)	HEMPHILL	0	0	0	0
10	RAMP (PENN GRANITE WASH)	HEMPHILL	0	0	0	0
10	RAMP, NE. (GRANITE WASH)	HEMPHILL	2	1	8,460	38
10	A RED DEER (ALBANY)	ROBERTS	0	0	0	0
10	RED DEER (ALBANY DOLOMITE, LO.)	ROBERTS	1	1	12,181	0
10	RED DEER (BROWN DOLOMITE)	ROBERTS	1	0	6,060	0
10	P RED DEER (PENN. G)	ROBERTS	4	0	53,531	765
10	RED DEER (PENN. R)	ROBERTS	1	1	20,519	0
10	P RED DEER (WOLFCAMP LN)	ROBERTS	4	4	497,394	1,004
10	RED DEER, NE. (GRAN WASH)	ROBERTS	1	0	3,310	21
10	P RED DEER, NE. (MORROW, UP.)	ROBERTS	3	1	41,478	80
10	P RED DEER CREEK (GRANITE WASH)	ROBERTS	7	7	295,785	3,386
10	A RED DEER CREEK (MORROW, UPPER)	HEMPHILL	9	8	384,465	2,376 F
10	RED DEER CREEK (NOVI)	HEMPHILL	1	1	14,302	0
10	RED DEER CREEK S. (MORROW UP)	HEMPHILL	1	1	74,599	152
10	P REDDING (HUNTON)	WHEELER	3	0	21,389	286
10	REYNOLDS CREEK (GRANITE WASH)	ROBERTS	1	0	26	0
10	A RICKS (ATOKA)	OCHILTREE	0	0	0	0
10	RICKS (MORROW, LOWER)	OCHILTREE	1	0	11,453	12
10	A RICKS (MORROW, UPPER)	OCHILTREE	1	0	0	0
10	RILEY, E. (GRANITE WASH)	HEMPHILL	1	1	5,657	98
10	RITA RANCH (MORROW UPPER)	ROBERTS	1	0	0	0
10	P ROADSIDE (ATOKA)	OCHILTREE	4	4	78,093	679
10	ROGERS (-A- CHERT ZONE)	HEMPHILL	1	0	83,272	0
10	P RULER (MORROW UPPER)	ROBERTS	6	6	336,038	216 F
10	SAGEBRUSH (KATHERN)	HANSFORD	0	0	0	0
10	P ST. CLAIR (GRANITE WASH)	ROBERTS	24	19	491,870	14,147
10	SANDTRAP (MORROW LOWER)	LIPSCOMB	1	1	20,099	0
10	SCANDRILL (MORROW)	WHEELER	1	1	9,907	15
10	SCHNELL (MORROW UPPER)	HANSFORD	1	1	20,792	0 F
10	SCHULTZ (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	SCROGGS (CHESTER)	OCHILTREE	1	1	9,649	32
10	A SHAPLEY (MORROW)	HANSFORD	17	15	997,702	2,661 F
10	SHAPLEY (MORROW -B-)	HANSFORD	1	1	22,077	119
10	P SHAPLEY, S (MORROW, UP.)	HANSFORD	8	7	306,481	592
10	P SHARE (MISSISSIPPIAN)	OCHILTREE	3	3	103,451	22
10	P SHARE (MORROW, UPPER)	OCHILTREE	13	7	128,711	582
10	SHARE, SE. (MORROW, LOWER)	OCHILTREE	4	4	107,879	50 F
10	SHARE, SE. (MORROW, LOWER I)	OCHILTREE	2	2	27,225	9
10	A SHARE, SE. (MORROW, UPPER)	OCHILTREE	17	10	169,653	73 F
10	P SHAR-PAT (GRANITE WASH)	WHEELER	0	0	0	0
10	P SHIRLEY (CLEVELAND)	HUTCHINSON	8	6	139,882	48
10	P SHIRLEY (TONKAWA)	HUTCHINSON	6	5	88,341	0
10	SHREIKEY (GRANITE WASH)	ROBERTS	0	0	0	0
10	SHREIKEY (MISS)	ROBERTS	0	0	0	0
10	P SHREIKEY (MORROW)	ROBERTS	17	13	1,063,400	1,409
10	SHREIKEY, E. (MORROW UPPER)	HEMPHILL	1	0	17,781	73
10	SILVER CREEK (HUNTON)	WHEELER	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P SILVER CREEK (MISS)	WHEELER	2	2	22,666	620
10	A SKUNK CREEK (CLEVELAND)	LIPSCOMB	1	0	1,571	47
10	A SKUNK CREEK (HEPLER)	LIPSCOMB	0	0	0	0
10	A SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	1	1	14,656	55
10	P SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	7	6	137,114	182 F
10	SMITH PERRYTON (MORROW, MIDDLE)	OCHILTREE	2	1	13,541	0
10	SMITH PERRYTON (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	P SMITH PERRYTON (7600)	OCHILTREE	2	2	46,483	143
10	SNOOKS (MORROW, LO.)	HEMPHILL	0	0	0	0
10	A SPARKS (TONKAWA)	HEMPHILL	1	0	0	0
10	P SPEARMAN, EAST (ATOKA)	HANSFORD	6	5	185,851	83
10	SPEARMAN, EAST (COUNCIL GROVE)	OCHILTREE	1	1	16,215	0
10	P SPEARMAN, EAST (MORROW, UPPER)	HANSFORD	5	4	129,219	195
10	A SPEARMAN, NORTH (ATOKA)	HANSFORD	1	1	33,116	0
10	A SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	0	0	0	0
10	SPEARMAN N.E. (MORROW UPPER)	HANSFORD	1	1	98,330	0
10	P SPEARMAN PARK (CLEVELAND)	HANSFORD	2	0	204	6
10	P SPERRY (TONKAWA)	LIPSCOMB	2	1	70,310	515
10	A SPICER (MARMATON)	OCHILTREE	1	1	30,049	0
10	SPOONY (COLLIER LIME)	HANSFORD	0	0	0	0
10	P SPOONY (MISSISSIPPIAN)	OCHILTREE	2	2	62,395	0
10	P SPOONY (MORROW, LOWER)	OCHILTREE	M 8	6	61,478	0
10	P SPOONY (MORROW, UPPER)	OCHILTREE	M 6	4	107,790	0
10	STABEL (TONKAWA)	LIPSCOMB	1	1	394,981	2,943
10	A STEKOLL (CLEVELAND)	OCHILTREE	0	0	0	0
10	P STILES RANCH (ATOKA)	WHEELER	6	3	36,715	239 F
10	P STILES RANCH (GRANITE WASH)	WHEELER	10	6	1,425,512	49,057 F
10	P STILES RANCH (MORROW)	WHEELER	13	8	1,364,198	2,564
10	STILES RANCH S.E. (GRANITE WASH)	WHEELER	1	1	24,539	689 F
10	STOCKSTILL (GRANITE WASH)	GRAY	1	0	7,087	99
10	STRAT LAND (MORROW LOWER)	OCHILTREE	1	0	102,339	3
10	STRATFORD (CISCO LIME)	SHERMAN	9	8	61,066	25
10	STRATFORD (RED CAVE)	SHERMAN	0	0	0	0
10	STRATFORD, N. E. (MORROW UPPER)	SHERMAN	0	0	0	0
10	P STUART RANCH (MORROW LOWER)	LIPSCOMB	5	4	516,106	5,470
10	A STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	4	3	207,498	2,583
10	SUNRAY (CIMARRON)	MOORE	0	0	0	0
10	SWEET SILVER (MISSISSIPPI)	WHEELER	1	1	4,663	2
10	P SWEETWATER CREEK (HUNTON)	WHEELER	0	0	0	0
10	TAYLOR (MORROW, LO.)	OCHILTREE	1	1	12,684	27
10	TEARE TRUST (ST. GENEVIEVE)	LIPSCOMB	1	1	20,741	360
10	P TEXAS HUGOTON	SHERMAN	M 1,019	958	47,313,806	88 F
10	TEXAS HUGOTON (RED CAVE)	SHERMAN	1	0	0	0
10	P TEXOLA (HUNTON)	WHEELER	2	1	63,241	9
10	P THORNDIKE (ATOKA)	GRAY	M 4	4	49,222	741
10	THORNDIKE (HUNTON)	WHEELER	1	1	421,169	6,157
10	A THORNDIKE (MISSOURI LOWER)	GRAY	0	0	0	0
10	THORNDIKE, EAST	WHEELER	0	0	0	0
10	TILLERSON (MISSISSIPPIAN)	OCHILTREE	1	1	8,857	0
10	TORNADO ALLEY (MORROW UPPER)	OCHILTREE	1	1	48,730	0
10	P TRENFIELD (CLEVELAND)	LIPSCOMB	14	12	451,984	21,224
10	TRENFIELD (HEPLER)	LIPSCOMB	1	0	0	0
10	TROSPER (HUNTON-VIOLA)	LIPSCOMB	0	0	0	0
10	A TROSPER (MORROW LOWER)	LIPSCOMB	0	0	0	0
10	A TURNER (CLEVELAND)	OCHILTREE	0	0	0	0
10	P TURNER (MORROW)	OCHILTREE	3	2	152,592	1,028
10	P TURNER, E. (MORROW UPPER)	OCHILTREE	2	2	450,486	3,106
10	P TURNER, SOUTH (MORROW, UPPER)	OCHILTREE	4	3	135,566	211
10	TURNER S. E. (ATOKA)	OCHILTREE	1	1	16,419	1
10	P TURNER, S.E. (MORROW, UP.)	OCHILTREE	9	7	393,972	1,637
10	TURNER, S.E. (MORROW, LO)	OCHILTREE	1	0	0	0
10	TWIN (ATOKA)	HANSFORD	0	0	0	0
10	TWIN (CLEVELAND)	HANSFORD	1	1	5,348	0
10	A TWIN (DES MOINES)	HANSFORD	1	1	7,719	0
10	TWIN (MARMATON)	HANSFORD	1	0	0	0
10	A TWIN (MORROW)	HANSFORD	2	2	95,146	893
10	P TWIN (TONKAWA)	HANSFORD	5	5	71,684	132
10	TWIN, EAST (TONKAWA)	OCHILTREE	0	0	0	0
10	P TWISTER (DOUGLAS)	HEMPHILL	14	10	649,835	4,277
10	P TWITCHELL (CHESTER)	OCHILTREE	8	6	666,735	3,216
10	A TWITCHELL (MORROW MIDDLE)	OCHILTREE	1	0	11,500	2,267
10	A TWITCHELL (MORROW)	OCHILTREE	0	0	0	0
10	TWITCHELL (MORROW UPPER)	OCHILTREE	1	0	0	0
10	TWITTY (GRANITE WASH)	WHEELER	1	1	58,535	1,159
10	P UNIT (U. MORROW)	LIPSCOMB	4	4	428,366	550
10	P URSCHEL ESTATE (MORROW LOWER)	HEMPHILL	2	1	21,726	0
10	URSCHEL RANCH (MORROW, UPPER)	HEMPHILL	1	1	421,553	305
10	VANDERBURG (CHESTER)	HANSFORD	1	1	10,062	16
10	P VIKING (MORROW, UPPER)	HEMPHILL	4	4	228,474	0
10	W. T. COBLE (MORROW UPPER)	HUTCHINSON	1	0	0	0
10	WAKA, EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, SOUTH (CHESTER)	OCHILTREE	1	1	25,076	0
10	WAKA, WEST (ATOKA)	OCHILTREE	1	0	0	0
10	P WAKA, W. (CLEVELAND)	OCHILTREE	3	3	294,542	4,978 F
10	WAKA, WEST (MORROW, LOWER)	OCHILTREE	1	1	2,469	0 F
10	A WAKA, WEST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (MORROW, UPPER 2ND)	OCHILTREE	0	0	0	0
10	A WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	0	0	0	0
10	WALKER (MORROW, UPPER)	WHEELER	1	0	3,073	146
10	WALL (LO. MORROW I)	OCHILTREE	1	1	1,370	45

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1986

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	WAMBLE (CLEVELAND)	DCHILTREE	0	0	0	0
10	WAMBLE (MORROW, UPPER)	DCHILTREE	0	0	0	0
10	WASHITA CREEK (BROWNSVILLE)	HEMPHILL	0	0	0	0
10	WASHITA CREEK (GRANITE WASH)	HEMPHILL	0	0	0	0
10	P WASHITA CREEK (HUNTON 19475)	HEMPHILL	7	6	1,530,942	0
10	WASHITA CREEK (MORROW, LO.)	HEMPHILL	1	0	0	0
10	P WASHITA CREEK (MORROW UPPER)	HEMPHILL	4	4	570,509	0
10	P WASHITA CREEK (MORROW 15225)	HEMPHILL	2	2	456,304	0 F
10	P WASHITA CREEK (PENN)	HEMPHILL	7	5	585,886	74
10	WASHITA CREEK, WEST (HUNTON)	HEMPHILL	0	0	0	0
10	P WASHITA CREEK, WEST (MORROW UP)	HEMPHILL	4	3	86,685	196 F
10	P WATERFIELD (MORROW UPPER)	HEMPHILL	3	2	906,899	0
10	WEIS (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	WHEELER-PAN (CHERT 14260)	WHEELER	0	0	0	0
10	WHEELER-PAN (GRANITE WASH)	WHEELER	1	0	3,543	93
10	P WHEELER-PAN (HUNTON)	WHEELER	12	10	1,497,446	10,918
10	P WHEELER-PAN (HUNTON, NW.)	WHEELER	8	1	818,744	3,048
10	WHEELER, N. (GRANITE WASH)	WHEELER	1	0	1,386	1,229
10	WHEELER, N. (MORROW)	WHEELER	1	1	66,317	0
10	WHEELER N.E. (GRANITE WASH)	WHEELER	1	0	1,265	724
10	P WHEELER, NE. (MORROW)	WHEELER	2	0	36	33
10	WHEELER NW (HUNTON)	WHEELER	1	0	5,555	16
10	A WILEY (TONKAWA)	LIPSCOMB	1	0	59,091	665
10	P WILLIAMS (MORROW, MIDDLE)	HANSFORD	3	3	75,516	250
10	P WILLOW CREEK (MORROW UPPER)	ROBERTS	4	4	146,573	33
10	WINDY POINT (MORROW)	LIPSCOMB	1	1	33,078	0
10	WOLFCREEK (CLEVELAND)	LIPSCOMB	0	0	0	0
10	WOLF CREEK (ST LOUIS)	LIPSCOMB	1	1	50,191	57
10	WOOD (MORROW, LO.)	WHEELER	0	0	0	0
10	WOODSTOCK (BROWN DOLOMITE)	HANSFORD	1	1	8,757	0
10	WYATT (MORROW LOWER)	DCHILTREE	0	0	0	0
10	P ZYBACH (MORROW)	WHEELER	3	2	318,304	1,307
10	ZYBACH (15000)	WHEELER	1	1	8,272	6
10	DISTRICT TOTAL	843	9,851	8,390	452,074,135	1,596,395

-FOOTNOTES-

OIL AND GAS PRODUCTION BY FIELDS

All Gas Volumes Reported in Thousand Cubic Feet (MCF) at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.

All Liquid Volumes Reported in Barrels of 42 U.S. Gallons.

Blank or O Production for Year Indicates Inactive Field.

Gross Gas Production includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

A - Associated Field

C - Gas Cycling Reservoir gross production reported.

F - Partial Total - Wells from this reservoir are producing "full stream" to plant.

M - Multiple County

P - Prorated Field

25603





