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Oil and Gas Division Annual Report 1994

Volume I

TO THE GOVERNOR

RAILROAD COMMISSION OF TEXAS

BARRY WILLIAMSON, Chairman
CAROLE KEETON RYLANDER, Commissioner
CHARLES R. MATTHEWS, Commissioner

Published by
Oil and Gas Division

DAVID M. GARLICK, Director

An Equal Opportunity Employer (TDD 1-800-735-2989)

Railroad Commission of Texas
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967
(512-463-6887)

Printed August 1995

N0220152 045

RAILROAD COMMISSION OF TEXAS

BARRY WILLIAMSON, *CHAIRMAN*
CAROLE KEETON RYLANDER, *COMMISSIONER*
CHARLES R. MATTHEWS, *COMMISSIONER*

September 29, 1995

The Honorable George W. Bush
Governor of Texas
Austin, Texas

Dear Governor Bush:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of Texas showing the activities of its Oil and Gas Division for the year 1994.

Respectfully,

Barry Williamson

Barry Williamson, Chairman

Carole Keeton Rylander

Carole Keeton Rylander, Commissioner

Charles R. Matthews

Charles R. Matthews, Commissioner

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NOTES

This report contains information for the year 1994 and some historical information. It is published as a two volume set. Copies of this report may be obtained from the Railroad Commission of Texas, Publication Sales, P.O. Box 12967, Austin, Texas 78711-2967 (telephone 512-463-7255).

Please note the following explanations of terms and abbreviations used in this report:

All gas volumes are reported in thousand cubic feet (mcf) at a standard base pressure of 14.65 pounds per square inch absolute and a standard base temperature of 60 degrees fahrenheit.

All liquid volumes are reported in barrels of 42 U.S. Gallons.

GAS WELL GAS production is **wet gas** which includes lease condensate (bbl) converted to gas equivalent (mcf).

Production and well count data for 1994 includes all data received by mid-February, 1995.

Data for producing oil wells prior to 1990 is based on preliminary production reports filed for the month of December each year. Beginning in 1990, producing oil well counts are based on producing status in December, as described below under PROD WELLS EOY.

PROD WELLS EOY - Producing oil wells at end of year; consists of oil wells classed as producing (prorated, marginal, exempt, and new pool exempt) in December of production year. Oil production is reported by lease, not by individual well.

TOTAL WELLS EOY - Total oil wells at end of year; consists of all wells on record at the end of production year (includes producing, shut-in, injection, service, etc. - does not include plugged wells).

PROD WELLS 1994 - Producing gas wells for production year; consists of all gas wells having production during 1994.

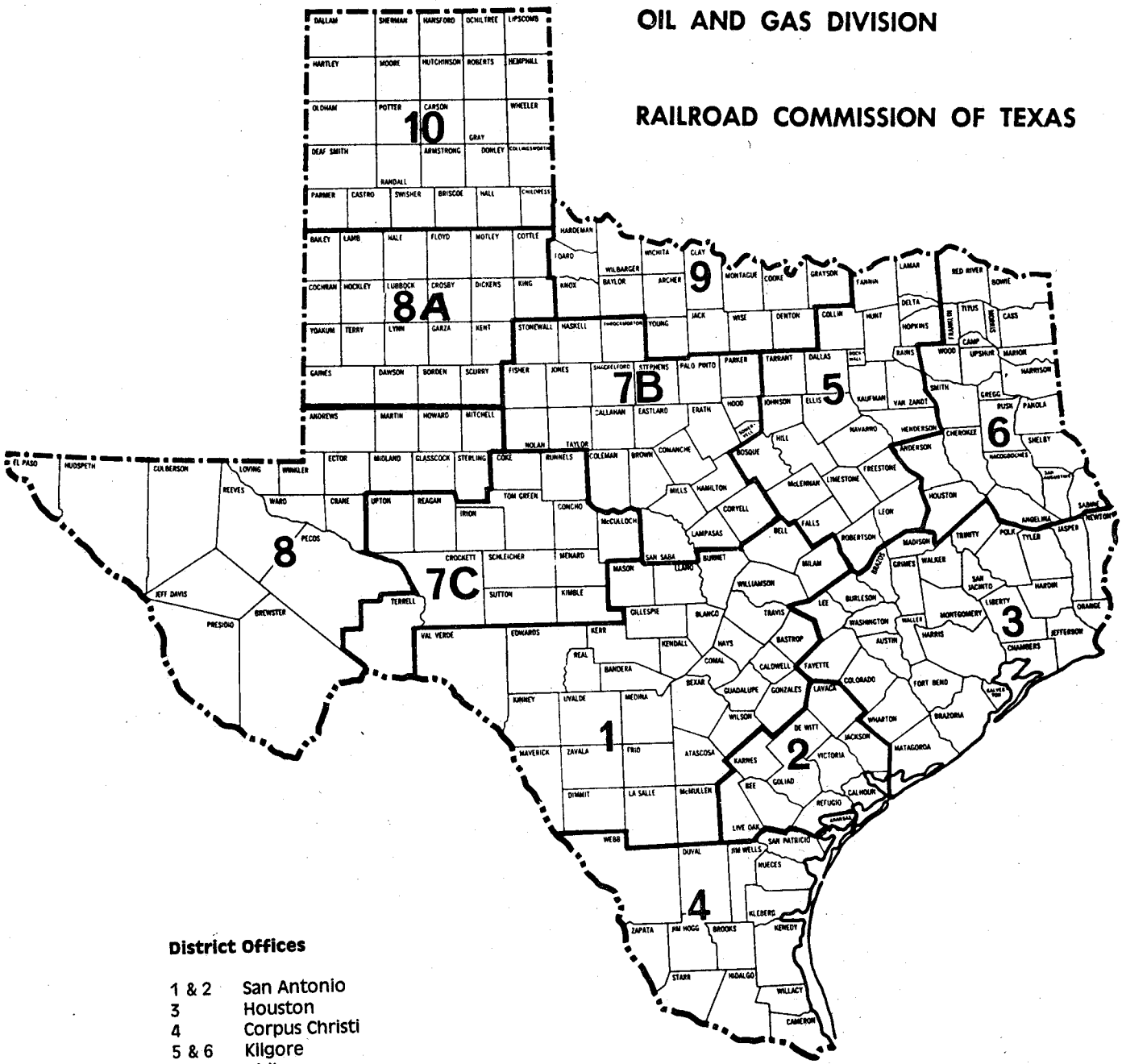
TOTAL WELLS 1994 - Total gas wells at end of year; consists of all wells on record at the end of 1994 (includes wells plugged during that year, producing, shut-in, injection, service, etc.)

A - associated 49(b) Field.
C - gas cycling reservoir gross production reported.
F - One or more wells from this reservoir are producing full well stream to plant; hydrocarbon liquid totals may be partial.
N/A - Not available.

DISTRICT MAP

OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS



District Offices

1 & 2	San Antonio
3	Houston
4	Corpus Christi
5 & 6	Kilgore
7B	Abilene
7C	San Angelo
8 & 8A	Midland
9	Wichita Falls
10	Pampa

RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS

Districts 1 & 2

Tom Melville, Director, (210-227-1313) 1610 Milam Bldg., 115 E. Travis St., San Antonio, Texas 78205-1689
Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmit, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinney, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala Counties.

District 3

Guy M. Grossman, Director (713-460-0631) 13201 Northwest Freeway, Suite 701, Houston Texas 77040-6008
Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton Counties.

District 4

Fermin Munoz, Jr., Director (512-242-3113) 10320 IH 37, P.O. Box 10307, Corpus Christi, Texas 78460-0307
Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata Counties.

Districts 5 & 6

Randy Earley, Director (903-984-3026) 619 Henderson Blvd., Kilgore, Texas 75662-5998
Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood Counties.

District 7B

Joe Cress, Director (915-677-3545) One Energy Square, Suite 6-B, 241 Pine, P.O. Box 1681, Abilene, Texas 79604-1681 Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton Counties.

District 7C

Randall Ross, Director (915-942-8393) 110 South Taylor Street, P.O. Box 2141, San Angelo, Texas 76902-2141
Coke, Concho, Crockett, Irion, Kimble, McCulloch, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green, and Upton Counties.

District 8

Mark Henkhaus, Director (915-684-5581) 2509 N. Big Spring, P.O. Box 51240, Midland, Texas 79710-1240
Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler Counties.

District 8A

Karl Thiel, Director (806-744-6944) 405 50th Street, Lubbock, Texas 79404
Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum Counties.

District 9

Fred McNeel, Director (817-723-2153) 901 Indiana Ave., Suite 600, Wichita Falls, Texas 76301-6798
Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young Counties.

District 10

Frank Groves, Director (806-665-1653) Municipal Bldg., 201 W. Foster, P.O. Box 941, Pampa, Texas 79066-0941
Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler Counties.

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OIL AND GAS DIVISION ACTIVITIES DURING THE YEAR 1994

REGULATORY ENFORCEMENT

Regulatory Enforcement (Field Operations) conducted 112,117 inspections relating to oil and gas operations during 1994. A total of 1,969 complaints were also investigated by district personnel.

OIL FIELD CLEANUP ACTIVITY

Numerous fees on the oil and gas industry authorized by the 72nd Legislature became effective September 1, 1991. These fees included drilling permit fees, pipeline severance reconnect fees, fees on extensions to the well plugging rule, fees filed with an organization report for financial assurance, and fees on oil and gas production. The fees, interest, and penalties and reimbursements collected from plugging violations are deposited in an oil field cleanup fund. These proceeds are used to plug improperly abandoned wells and clean up abandoned pollution sites.

Certain personnel in each district office, as well as the Austin headquarters office, have been assigned to the oil field cleanup activity and work exclusively with well plugging and pollution site cleanup due to the increase in plugging and cleanup activity brought about by this legislation.

1994 Statistics

Wells Approved for Plugging	1,135
Wells Plugged	1,230
Cleanups Approved	128
Cleanups Completed	92
Pollution Abatements Approved	87
Pollution Abatements Completed	67
Cost of Well Pluggings	$ 5,715,366.63
Cost of Cleanups	112,764.07
Cost of Pollution Abatements	33,357.74
Other Expenses	1,587,265.11
Total Expenses	$ 7,448,753.55
Amount Collected from Permit Fees (W-1, W-1X, 14(b)(2), and discharge fees)	$ 4,235,400.00
Amount Collected from Other Sources*	7,036,207.00
Total Collections	$11,271,607.00

*Other Sources - fees, bonds, letters of credit, contributions, reimbursements, penalties, interest, etc.

AUTOMATED MAPPING SYSTEM

The conversion of manual well location maps to a statewide automated map continued during 1994. The state base map, including the original Texas land surveys, was completed in September 1994. The well locations in 167 counties plus the offshore state tracts had been converted at the end of the year. The converted counties contained a total of 877,573 wells.

The main priority of the automated mapping system continues to be the conversion of all 254 Texas counties as quickly as possible. The Map Department will then be able to provide more accurate and timely well location information to the Commission and the public. In addition, land network information will be available to meet the needs of all state agencies.

TECHNICAL HEARINGS ACTIVITY

During 1994 the Technical Hearings Activity reviewed 4,251 applications which required compliance or exception to Statewide Rules; 1,198 of these involved exceptions to Rule 37. There were 1,503 required Commission orders, which consisted of 47 Rule 37 hearings, 749 technical applications and 754 enforcement matters. Of this total, 50 of the technical hearings were protested.

The Technical Hearings Section reviewed 2,671 administrative applications during 1994. These applications included enhanced oil recovery tax incentive, well transfers, waterflood lease allowables, special allowables, new field applications and other matters that did not require a hearing. The engineers and geologists in the section continued to give technical support to other activities within the Oil and Gas Division.

NATURAL GAS POLICY ACT (NGPA) OF 1978

The Natural Gas Policy Act of 1978 (NGPA) was enacted and signed into law on November 9, 1978 to be effective December 1, 1978. The Act was proposed to deal with the price disparity between gas sold in the interstate (among states) markets and gas sold in the intrastate (within a state) market. The NGPA was intended also to provide incentives to spur exploration, development, and production of the natural gas supply. The Act was meant to establish a mechanism to allow higher prices to be paid for gas, and to increase the price of natural gas at a consistent rate while aiming toward deregulation of natural gas in the future. Significant changes were brought forward by the NGPA. Federal price regulation was extended to intrastate natural gas. Additionally, prices now are set by statute rather than established by regulatory agencies on a cost basis.

Title I of the NGPA contains the wellhead pricing provisions that set ceiling prices for gas sold at the wellhead. The NGPA establishes certain statutory maximum price levels applicable to all first sales of domestically produced gas. The Railroad Commission of Texas has jurisdiction over four categories under Title I:

Section 102 - new natural gas
Section 103 - new onshore production well gas
Section 107 - high-cost natural gas
Section 108 - stripper well natural gas

Section 503 of the NGPA was repealed effective December 31, 1992. The following summary represents the final statistics for the NGPA program.

Beginning September 1, 1989, the NGPA Section became responsible for certifying eligible high-cost gas wells for state severance tax exemption. In 1994, there were 1,507 tax exemption certification requests received; 1,353 were administratively approved. Also in 1994, there were 26 requests for tight sands area designation received and there were 26 approved.

The following statistics for 1994 show the number of applications received by category and how they have been processed:

Applications Received and Docketed	0
Applications Reviewed	27
Applications Administratively Approved	274

Hearings Conducted:

Unprotested	0
Protested	0

Applications by Category:

102(C)(1)(B)	0
102(C)(1)(C)	0
103	0
107	0
107 (C)(4) Devonian Shale	0
107 (C)(5) Production Enhancement	0
107 (C)(5) Tight Sands	0
108	0
Total (reflects multiple categories)	0

Category Determinations Approved by Commission Order:

102(C)(1)(B)	1
102(C)(1)(C)	5
103	213
107	0
107 (C)(4) Devonian Shale	0
107 (C)(5) Production Enhancement	0
107 (C)(5) Tight Sands	271
108	0
Total (reflects multiple categories)	490

Applications Withdrawn Before Order	325

ENVIRONMENTAL SERVICES SECTION

The Railroad Commission of Texas has sole responsibility for the prevention of pollution of surface and subsurface water in the state that might result from activities associated with exploration, development, and production of oil, gas, and geothermal resources. The Commission's jurisdiction and responsibilities for preventing pollution of surface and subsurface water have increased steadily through the years. Today its broad authority over oil and gas production is derived from the Texas Natural Resources Code and from Chapters 26, 27, and 29 of the Texas Water Code.

The Environmental Services Section (formerly Underground Injection Control Section) of the Oil and Gas Division administers the Commission's permitting programs for injection wells, pits, and various methods of disposal of oil and gas wastes. Environmental Services also provides technical support to other sections of the Oil and Gas Division and coordinates with other state and federal agencies on environmental matters.

The Section was created on January 2, 1980, to administer an underground injection control program consistent with state and federal law. On April 23, 1982, the EPA approved the Commission's UIC program for Class II wells (injection wells used to enhance recovery of oil or gas, dispose of oil and gas wastes, or store hydrocarbons in salt caverns). The Commission also has jurisdiction over Class III brine mining injection wells and is in the process of obtaining approval from EPA to administer the UIC program for these wells. Today, the Commission processes permit applications for about 3100 injection wells each year and monitors the status and operation of about 53,000 permitted injection wells. Both federal officials and officials from other states have heralded the Commission's UIC program as a model of efficiency and effectiveness.

The Commission also regulates the management of oil and gas wastes at the surface under Statewide Rule 8. The regulated activities include: the use of pits to store or dispose of oil and gas wastes; the disposal of oil and gas wastes by other methods, such as discharge to surface water and landfarming; and the commercial hauling of oil and gas wastes. Some types of pits and disposal methods may be used without a permit if they meet conditions prescribed by rule. All other pits and disposal methods require a permit. An oil and gas waste hauler must obtain a permit from the Commission and renew it annually.

The Commission has recently developed a waste minimization program for oil and gas operations, which is the first of its kind in the nation. This program is designed to encourage voluntary waste minimization efforts by providing oil and gas operators with training and technical assistance, assisting operators in developing waste minimization plans, and establishing incentives for waste minimization.

1994 Environmental Services Statistics

Underground Injection Control Program:

Salt Water Disposal Wells (Form W-14):

Applications Received	437
Applications Denied	37
Applications Withdrawn or Returned	72
Applications Protested	16
Applications Referred to Hearing	8
Permits Issued	390

Fluid Injection Wells (Form H-1):

Applications Received	1,047
Number of Wells Included in Applications	2,637
Applications Denied	26
Applications Withdrawn or Returned	85
Applications Protested	40
Applications Referred to Hearing	13
Permits Issued	1,067
Number of Wells Permitted	2,669

Hydrocarbon Storage (Form H-4):

New Facility Applications Received	0
Expansion Applications Received	4
Number of Wells Included in Applications	13
Expansion Applications Referred to Hearing	0
Applications Protested	0
Permits Issued	3
Number of Wells	41

Technical Review of Existing Injection Operations:

Amendment Processed	1,422
Commercial Well	65
W-2/G-1 Processed	59
Field Operations Requests	36
Operator Name Change	2
Citizen Complaint	18
Request for Technical Exceptions	1
Annual Monitoring Report Check	3,438
Other	190

Enforcement, Type of Violation:

Completion Violations	2,689
Operating Violations	1,286
Monitoring Report Violations	7,703
Pressure Test Violations	3,354

Enforcement, Type of Action:

Pipeline Severances (Number of Wells Involved)	3122
Wells Sealed or Shut-in	306
Other	6

Records Control:

Annual Monitoring Reports Edited and Processed	52,582
Requests for Injection Authority Mailed	47

Waste Management Program:

Pit Permitting (Form H-11):

Applications Received	299
Applications Permitted	108
Applications Denied	24
Applications Withdrawn or Returned	100
Applications Referred to Hearing	0

Landfarming:

Applications Received	42
Permits Issued	15
Applications Denied	1
Applications Withdrawn or Returned	2
Applications Referred to Hearing	1

Oil and Gas Waste Hauler:

Applications Received	560
Applications Withdrawn or Returned	0
Permits Issued	558
Permits Expired	108
Permits Cancelled	51

Discharge to Surface Water:

Applications Received	68
Applications Permitted	76
Applications Denied	1
Applications Withdrawn or Returned	2
Applications Referred to Hearing	2

Hydrostatic Test:

Applications Received	173
Applications Permitted	166
Applications Denied	0
Applications Withdrawn or Returned	0
Applications Referred to Hearing	0

DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS

OIL PRODUCTION AND DEVELOPMENT

TEXAS CRUDE OIL PRODUCTION

Year	Annual Production (bbls)	Daily Average Production (bbls)	Percent Change
1984	845,502,075	2,310,115	-0.42%
1985	830,597,377	2,275,609	-1.76%
1986	784,106,183	2,148,236	-5.60%
1987	725,029,241	1,986,381	-7.53%
1988	698,224,360	1,907,717	-3.70%
1989	650,513,557	1,782,229	-6.83%
1990	645,941,406	1,769,702	-0.70%
1991	644,514,016	1,765,792	-0.22%
1992	612,692,189	1,674,022	-4.94%
1993	574,568,176	1,574,159	-6.22%
1994	541,482,493	1,483,514	-5.76%

TEXAS WELL DRILLING AND PLUGGING

Year	Total Wells Drilled*	Percent Change	Oil/Gas Wells Plugged
1984	31,402	14.54%	6,651
1985	28,243	-10.06%	7,843
1986	19,736	-30.12%	9,337
1987	13,854	-29.80%	8,383
1988	13,068	-5.67%	7,868
1989	10,674	-18.32%	7,059
1990	11,826	10.79%	6,240
1991	11,915	0.75%	7,903
1992	10,010	-15.99%	8,180
1993	10,414	4.04%	8,247
1994	9,677	-7.08%	10,165

OIL WELLS PRODUCING AT END OF YEAR

Year	Oil Wells	Change from Prior Year	Percent Change
1984	207,451	9,468	4.78%
1985	210,477	3,026	1.46%
1986	200,055	-10,422	-4.95%
1987	199,354	-701	-0.35%
1988	196,580	-2,774	-1.39%
1989	190,821	-5,759	-2.93%
1990	194,962	4,141	2.17%
1991	196,292	1,330	0.68%
1992	193,310	-2,982	-1.52%
1993	197,924	4,614	2.39%
1994	179,955	-17,969	-9.08%

*Includes oil, gas, service wells and dry holes.

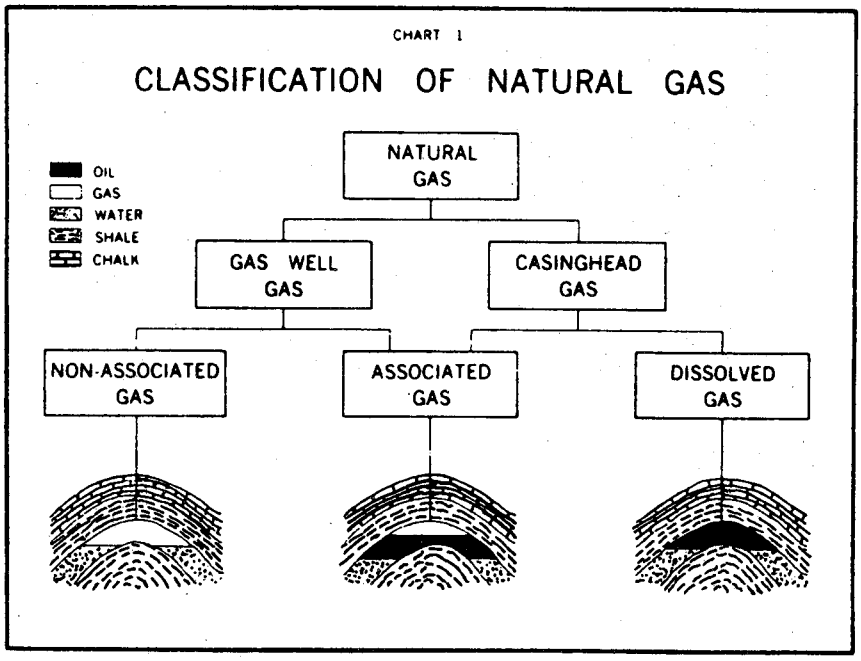
NATURAL GAS PRODUCTION

Texas natural gas production of 5,676 billion cubic feet in 1994 increased 1.2% from 1993 production. This production represents about 24% of the natural gas produced in the Unites States (Department of Energy). Exports to other states were 2,306 billion cubic feet. Texas natural gas marketed during 1994 was 4,415 billion cubic feet. The following table shows Texas natural gas production for recent years. In 1973, production first dropped since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

Year	Total Gas Production	Percent Change	Gas Well Production	Percent Change	Casinghead Production	Percent Change
1984	5,864	3.92%	4,374	3.45%	1,490	5.23%
1985	5,805	-1.01%	4,315	-1.35%	1,490	0.00%
1986	5,663	-2.45%	4,228	-2.02%	1,436	-3.62%
1987	5,516	-2.60%	4,162	-1.56%	1,354	-5.71%
1988	5,703	3.39%	4,334	4.13%	1,369	1.11%
1989	5,595	-1.89%	4,274	-1.38%	1,321	-3.51%
1990	5,534	-1.09%	4,241	-0.77%	1,293	-2.12%
1991	5,510	-0.43%	4,210	-0.73%	1,300	0.54%
1992	5,436	-1.34%	4,131	-1.88%	1,305	0.38%
1993	5,606	3.13%	4,299	4.07%	1,307	0.15%
1994	5,676	1.25%	4,459	3.72%	1,216	-6.96%

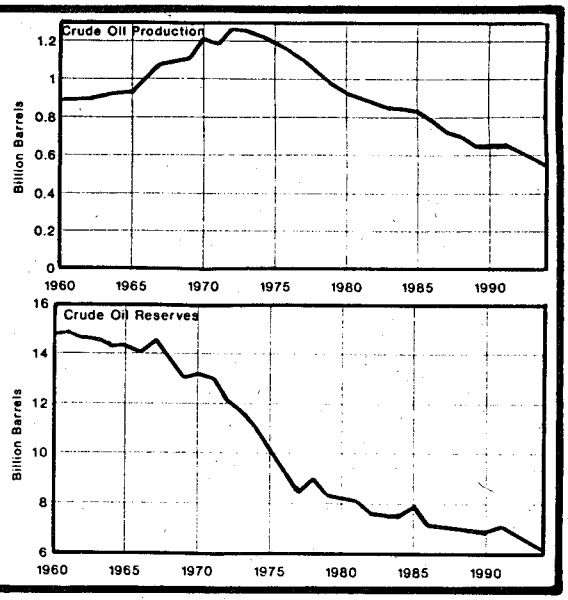
The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions. The accompanying Chart 1, reproduced by permission from Economics of Natural Gas in Texas by Stockton, Henshaw and Graves, illustrates the classification of natural gas.



TEXAS CRUDE OIL STATISTICS

MILLIONS OF BARRELS

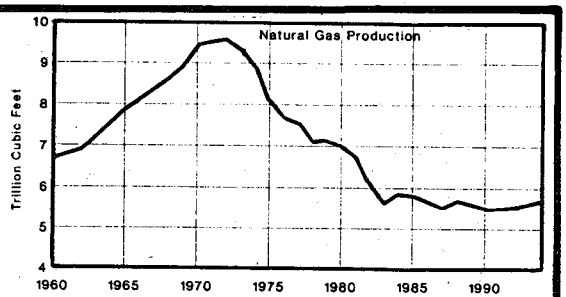
YEAR	CRUDE OIL PRODUCTION	CRUDE OIL RESERVES (YEAR END)	RESERVES/ PRODUCTION RATIO	PERCENT OF U.S. PRODUCTION	PERCENT OF U.S. RESERVES	PRODUCING WELLS (YEAR END)	WELLS CHANGE	U.S. PRICE PER BARREL
1960	892	14,758	16.5	36.1%	46.7%	192,627	--	$ 2.88
1965	933	14,303	15.3	34.5	45.6	197,924	--	2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	--	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	-4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	-5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	-8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	-57	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	3,200	8.57
1978	1,041	8,911	8.6	34.3	28.4	166,365	2,619	9.00
1979	979	8,284	8.5	33.1	27.8	169,826	3,461	12.64
1980	931	8,206	8.8	30.5	27.5	175,673	5,847	21.59
1981	898	8,093	9.0	29.7	27.5	183,991	8,318	31.77
1982	872	7,616	8.7	28.5	27.3	191,319	7,328	28.52
1983	849	7,539	8.9	27.8	27.2	197,983	6,664	26.19
1984	846	7,557	8.9	27.3	26.6	207,451	9,468	25.88
1985	831	7,894	9.5	25.5	27.8	210,477	3,026	24.08
1986	784	7,152	9.1	25.2	26.6	200,055	-10,422	12.66
1987	725	7,112	9.8	23.9	26.1	199,354	-701	15.41
1988	698	7,043	10.1	23.5	26.2	196,580	-2,774	12.57
1989	651	6,996	10.7	23.3	26.3	190,821	-5,759	15.86
1990	646	7,106	11.1	24.2	27.1	194,962	4,141	20.03
1991	647	6,797	10.1	24.0	27.5	196,292	1,330	16.54
1992	613	6,441	10.5	23.5	27.1	193,310	-2,982	15.99
1993	574	6,171	10.7	22.9	26.9	186,342	-6,968	14.20
1994	541	5,847	10.8	22.3	26.0	179,955	-6,387	13.19

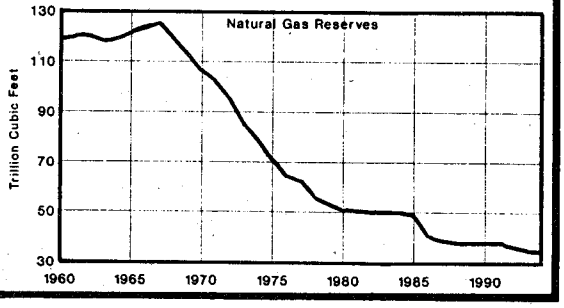


TEXAS NATURAL GAS STATISTICS

TRILLION CUBIC FEET

YEAR	GAS PRODUCTION	GAS RESERVES (YEAR END)	PERCENT OF U.S. RESERVES	RESERVES/ PRODUCTION RATIO	PERCENT OF U.S. PRODUCTION	PERCENT EXPORTED	PRODUCING WELLS	U.S. PRICE PER MCF
1960	6.68	118.84	45.3%	17.8%	46.1%	55.1%	18,612	$ 0.14
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	0.15
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	0.17
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	0.18
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	0.19
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,796	0.22
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,646	0.30
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,193	0.45
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	0.58
1977	7.56	62.16	29.8	8.2	35.2	35.4	32,122	0.79
1978	7.08	55.58	26.7	7.9	32.8	34.1	33,157	0.90
1979	7.12	53.02	26.4	7.4	34.2	38.1	35,377	1.18
1980	7.00	50.29	25.3	7.2	34.8	39.2	38,579	1.59
1981	6.73	50.47	25.0	7.5	34.4	40.1	41,088	1.98
1982	6.11	49.76	24.7	8.1	34.3	44.4	42,772	2.46
1983	5.64	50.05	25.0	8.9	35.5	40.8	44,763	2.59
1984	5.86	49.88	25.3	8.5	34.0	43.4	46,553	2.63
1985	5.81	41.78	25.4	8.4	35.4	35.9	43,624	2.48
1986	5.66	40.57	21.2	7.2	35.5	35.5	42,007	1.87
1987	5.52	38.71	20.7	7.0	27.8	31.8	42,674	1.71
1988	5.70	38.17	22.7	6.7	27.8	38.7	49,577	1.69
1989	5.60	38.38	22.9	6.9	26.9	39.6	47,760	1.69
1990	5.50	38.19	22.6	6.9	25.9	36.7	49,989	1.72
1991	5.52	36.17	21.6	6.6	25.5	36.0	49,825	1.64
1992	5.54	35.09	21.3	6.3	25.1	38.9	49,839	1.74
1993	5.61	34.70	21.4	6.2	24.5	38.9	50,794	2.01
1994	5.68	35.9	21.9	6.3	24.1	40.3	52,614	1.83

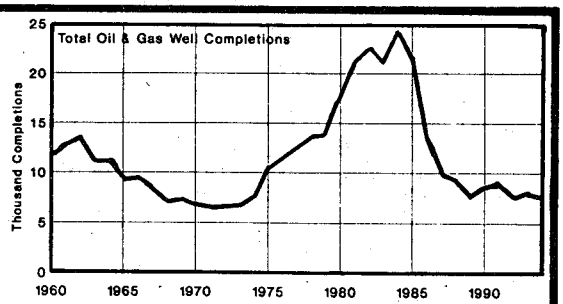




TEXAS DRILLING STATISTICS

YEAR	REGULAR DRILLING PERMITS	OIL WELLS COMPLETED	GAS WELLS COMPLETED	TOTAL WILDCATS DRILLED*	TOTAL WELLS DRILLED*	WELLS PLUGGED	TEXAS RIG COUNT YEAR AVG.	AVG. U.S. DRILLING COST/FT.
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	$ 13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,129	778	46.81
1978	26,050	8,132	5,383	3,765	17,189	7,396	855	56.63
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	67.70
1980	39,442	12,322	5,331	4,243	21,427	6,673	989	77.02
1981	47,940	15,627	5,454	4,356	26,209	9,054	1,318	94.30
1982	41,224	16,296	6,273	4,455	27,648	10,435	990	108.73
1983	45,550	15,941	5,027	5,004	26,882	11,661	796	87.43
1984	37,507	18,716	5,489	5,551	30,898	13,393	849	71.90
1985	30,878	16,543	4,605	4,810	27,124	14,479	677	68.81
1986	15,894	10,373	3,034	3,919	18,707	15,451	311	56.32
1967	15,297	7,327	2,542	2,633	13,121	13,186	293	58.72
1988	13,493	6,441	2,665	3,161	12,261	12,566	277	70.23
1989	12,756	4,914	2,760	2,541	10,054	11,229	206	75.08
1990	14,033	5,593	2,894	2,556	11,231	10,290	348	76.07
1991	12,494	6,025	2,755	2,387	11,295	13,089	315	82.64
1992	12,089	5,031	2,537	1,836	9,498	11,423	251	70.28
1993	11,612	4,646	3,295	1,980	9,969	11,552	263	75.30
1994	11,248	3,962	3,553	2,151	9,299	13,657	240	77.66

*OIL & GAS WELLS PLUS DRY HOLES; DOES NOT INCLUDE SERVICE WELLS.



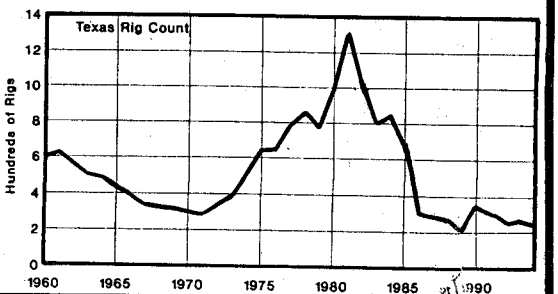


TABLE 1
HISTORY OF TEXAS CRUDE OIL RESERVES, PRODUCTION AND PRODUCING WELLS

Year	Estimated Proven Crude Oil Reserves* as of January 1 (M Barrels)	Total Crude Oil Production (M Barrels)	Daily Average Production (M Barrels)	Number of Producing Oil Wells
1935	5,500,000	375,617	1,029	59,461
1936	6,010,000	418,776	1,144	68,054
1937	6,422,000	506,067	1,386	77,565
1938	8,247,928	468,782	1,284	85,137
1939	9,447,764	476,550	1,306	89,914
1940	9,768,371	486,662	1,330	95,214
1941	10,623,515	499,208	1,368	98,802
1942	10,975,641	477,828	1,309	98,757
1943	11,545,727	587,436	1,609	98,596
1944	11,324,954	741,126	2,025	99,746
1945	10,835,257	751,045	2,058	101,225
1946	11,470,294	755,900	2,071	103,109
1947	11,646,360	816,188	2,236	105,537
1948	11,777,537	898,314	2,454	109,643
1949	12,484,218	736,627	2,018	115,483
1950	13,509,732	817,842	2,241	123,271
1951	13,581,642	991,983	2,718	130,309
1952	15,314,964	1,009,793	2,759	136,398
1953	14,916,168	1,000,545	2,741	142,159
1954	14,998,620	954,434	2,615	149,142
1955	14,982,003	1,002,480	2,747	158,598
1956	14,933,502	1,078,886	2,948	168,930
1957	14,783,139	1,057,997	2,899	176,705
1958	14,555,140	909,958	2,493	182,633
1959	14,322,216	944,410	2,587	188,934
1960	14,859,674	892,084	2,437	192,627
1961	14,758,492	894,765	2,451	196,396
1962	14,849,574	894,023	2,449	197,659
1963	14,648,325	915,420	2,508	198,236
1964	14,573,125	928,606	2,537	199,119
1965	14,299,847	932,810	2,556	197,924

TABLE 1 (continued)
HISTORY OF TEXAS CRUDE OIL
RESERVES, PRODUCTION AND PRODUCING WELLS

Year	Estimated Proven Crude Oil Reserves* as of January 1 (M Barrels)	Total Crude Oil Production (M Barrels)	Daily Average Production (M Barrels)	Number of Producing Oil Wells
1966	14,303,058	1,000,325	2,741	196,308
1967	14,077,134	1,073,848	2,942	192,100
1968	14,494,109	1,087,825	2,972	187,681
1969	13,809,906	1,107,146	3,033	183,141
1970	13,063,182	1,207,625	3,309	177,221
1971	13,195,476	1,182,371	3,239	172,696
1972	13,023,529	1,263,412	3,452	167,233
1973	12,144,057	1,257,057	3,444	159,090
1974	11,756,613	1,225,166	3,357	159,702
1975	11,001,506	1,185,683	3,248	160,603
1976	10,080,035	1,153,941	3,153	160,546
1977	9,226,250	1,101,137	3,017	163,746
1978	8,467,436	1,040,966	2,852	166,365
1979	7,689,991	978,544	2,681	169,826
1980	7,636,084	931,078	2,544	175,673
1981	8,206,000	897,573	2,459	183,991
1982	8,093,000	871,780	2,388	191,319
1983	7,616,000	849,072	2,326	197,983
1984	7,539,000	845,502	2,310	207,451
1985	7,557,000	830,597	2,276	210,477
1986	7,894,000	784,106	2,148	200,055
1987	7,152,000	725,029	1,986	199,354
1988	7,112,000	698,224	1,908	196,580
1989	7,043,000	650,514	1,782	190,821
1990	6,996,000	645,941	1,770	194,962
1991	7,106,000	646,776	1,772	196,292
1992	6,797,000	612,692	1,674	193,310
1993	6,441,000	574,568	1,574	186,342
1994	6,171,000	541,482	1,484	179,955

* Department of Energy.

TABLE 2
TEXAS CRUDE OIL AND NATURAL GAS PRODUCTION BY MONTH
FOR 1994

Month	Crude Oil (BBL)	Casinghead (MCF)	Gas Well Gas (MCF)	Total Natural Gas (MCF)
January	47,538,331	103,514,440	371,385,097	474,899,537
February	42,740,761	93,909,420	338,044,910	431,954,330
March	47,199,171	105,801,333	378,465,481	484,266,814
April	45,202,621	102,089,239	367,121,366	469,210,605
May	46,421,251	103,126,764	379,500,637	482,627,401
June	44,409,908	101,853,174	368,874,038	470,727,212
July	45,590,476	104,776,510	385,065,635	489,842,145
August	45,382,448	103,571,180	385,954,803	489,525,983
September	43,882,448	100,437,584	367,306,819	467,744,403
October	45,041,884	101,899,434	371,304,387	473,203,821
November	43,645,706	97,363,367	369,478,707	466,842,074
December	44,427,488	98,150,638	376,753,307	474,903,945
ANNUAL	541,482,493	1,216,493,083	4,459,255,187	5,675,748,270

TABLE 3
GAS WELL GAS ALLOWABLES FOR 1994
(Mcf Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	278,476	299,564	283,543	286,630	281,191	290,245	274,365	279,146	295,347	296,426	303,947	291,722
2	789,529	780,914	825,020	826,355	820,775	798,648	811,636	830,575	818,639	819,028	798,591	810,809
3	1,874,616	1,832,960	1,734,990	1,845,839	1,635,266	1,773,661	2,283,556	2,092,544	2,059,166	2,065,653	1,782,206	1,907,402
4	4,451,551	4,411,912	4,408,810	4,337,585	4,488,816	4,469,109	4,450,834	4,601,378	4,629,160	4,387,427	4,516,377	4,449,509
5	608,876	625,726	590,170	602,578	566,517	593,694	573,657	590,783	571,027	578,608	594,754	578,777
6	1,998,123	1,909,683	1,970,772	1,911,575	1,876,287	1,971,054	1,995,312	1,950,106	1,963,255	1,704,003	2,025,925	1,986,508
7B	189,645	171,602	187,396	186,356	187,264	181,956	179,286	187,006	186,964	187,488	186,949	191,258
7C	852,349	910,356	898,915	920,324	939,679	922,421	908,478	958,761	980,958	1,273,199	988,816	1,028,651
8	1,534,356	1,572,551	1,555,665	1,544,936	1,497,670	1,559,421	1,479,428	1,461,844	1,430,554	1,399,966	1,699,425	1,462,466
8A	13,341	12,637	14,669	13,924	14,868	14,544	14,724	15,245	14,512	14,809	14,771	16,216
9	284,621	298,066	283,104	287,698	293,152	265,899	256,602	252,991	268,382	300,035	316,073	296,769
10	1,520,677	1,709,535	1,637,285	1,517,681	1,376,765	1,405,382	1,408,599	1,406,602	1,445,604	1,411,115	1,489,255	1,425,324
TOTAL	14,396,160	14,535,506	14,390,339	14,281,481	13,978,250	14,246,034	14,636,477	14,626,981	14,663,568	14,437,757	14,717,089	14,445,411

TABLE 4
CRUDE OIL ALLOWABLES FOR 1994
(Average Barrels Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	92,162	86,905	83,213	85,152	89,073	90,391	92,539	89,748	91,064	89,426	80,438	77,642
2	48,578	48,687	48,382	48,002	47,762	47,195	46,507	45,326	43,834	43,390	42,849	43,523
3	316,194	301,649	298,475	298,575	289,061	290,807	288,363	282,890	279,936	275,664	275,633	273,192
4	40,492	39,699	38,641	37,716	37,601	37,187	36,723	35,922	35,778	35,316	35,698	35,813
5	29,212	29,893	26,670	26,884	25,895	25,870	25,577	24,503	24,282	23,794	23,717	23,869
6	93,126	97,502	95,282	94,540	90,107	94,330	94,503	93,413	91,874	93,169	91,637	91,310
6E	92,254	93,481	93,118	94,095	94,913	95,011	86,728	87,082	87,461	87,448	87,156	87,165
7B	88,476	89,516	87,837	89,110	88,369	87,120	87,253	84,945	84,248	83,799	84,591	84,207
7C	100,730	100,697	100,856	100,070	98,070	97,794	99,087	95,785	96,097	95,712	95,564	96,450
8	532,804	537,215	542,541	550,429	546,621	544,016	556,544	540,771	538,376	524,187	522,791	534,861
8A	503,209	500,010	489,478	488,224	486,831	487,204	497,073	486,330	482,713	484,284	482,852	482,612
9	100,606	100,121	98,813	99,702	99,552	99,247	99,678	97,727	97,237	95,661	94,975	95,301
10	46,140	46,243	44,771	44,346	44,025	44,002	43,086	42,911	42,056	41,974	42,110	41,742
TOTAL	2,083,983	2,071,618	2,048,077	2,056,845	2,037,880	2,040,174	2,053,661	2,007,353	1,994,956	1,973,824	1,960,011	1,967,687

TABLE 5
CRUDE OIL IN STORAGE
FOR 1994
(Barrels)

Month	Lines	Lease Tanks	Refineries	Gathering Systems*	Total Storage
January	23,120,846	11,185,350	25,023,340	40,040,085	99,369,621
February	20,061,635	11,106,882	27,122,790	40,340,799	98,632,106
March	19,679,418	10,642,701	30,437,373	42,421,300	103,180,792
April	19,724,651	10,399,592	27,745,138	43,627,264	101,496,645
May	20,015,426	10,364,677	30,345,124	37,879,412	98,604,639
June	19,646,443	10,024,317	27,469,347	39,017,820	96,157,927
July	20,080,365	10,074,274	31,366,064	42,181,057	103,701,760
August	20,037,797	9,866,001	26,512,673	37,800,671	94,217,142
September	20,068,697	9,844,384	27,761,540	40,710,769	98,385,390
October	19,962,264	9,668,418	28,223,119	43,590,521	101,444,322
November	19,887,593	10,114,784	29,328,225	41,641,284	100,971,886
December	19,912,227	10,133,885	23,688,930	39,406,100	93,141,142
ANNUAL	242,197,362	123,425,265	335,023,663	488,657,082	1,189,303,372

* Includes pipe line tank farms and terminals.

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1994

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	5,662,131	65,296	1,375,109	3,813,574
ANDREWS	8	1,370,178	3,124	32,603,851	42,546,494
ANGELINA	6	749,259	3,138	1,906	858
ARANSAS	4	11,977,086	263,372	612,995	1,398,378
ARCHER	9	14,040	0	2,353,872	685,845
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	21,956,801	62,969	767,055	401,898
AUSTIN	3	2,813,755	39,822	463,199	186,539
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	811,021	24,679	270,984	586,128
BAYLOR	9	0	0	277,085	908
BEE	2	15,768,921	112,828	491,262	899,354
BELL	1	0	0	0	0
BEXAR	1	50,516	0	296,722	11,575
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	4,547,647	3,849,566
BOSQUE	5	0	0	0	0
BOWIE	6	131,915	9,352	278,786	215,567
BRAZORIA	3	60,732,918	807,764	2,729,290	2,394,653
BRAZOS	3	39,500,781	2,435,528	5,996,398	20,081,655
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	44,519,648	761,540	304,306	681,344
BROWN	7B	1,768,190	2,243	226,543	668,546
BURLESON	3	14,715,238	514,874	7,674,154	35,130,220
BURNET	1	0	0	0	0
CALDWELL	1	32,614	371	1,256,029	906,148
CALHOUN	2	14,963,401	168,027	930,668	1,064,269
CALLAHAN	7B	1,537,164	5,901	596,165	921,852
CAMERON	4	1,803,108	1,470	1,774	1,566
CAMP	6	2,048,852	28	435,210	29,851
CARSON	10	31,106,392	24	586,092	4,228,728
CASS	6	19,586,665	105,798	680,864	917,703
CASTRO	10	0	0	0	0
CHAMBERS	3	31,049,357	178,535	2,111,610	7,347,611
CHEROKEE	6	12,320,563	95,208	437,466	589,291
CHILDRESS	10	0	0	5,370	879
CLAY	9	648,091	13,427	1,397,655	1,347,358
COCHRAN	8A	590,791	4,670	6,048,972	5,172,761
COKE	7C	1,934,863	6,182	1,220,240	3,940,462
COLEMAN	7B	2,526,926	9,215	496,831	1,562,804
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	2,067,919	1	7,572	70,499
COLORADO	3	26,434,648	266,137	425,010	1,213,461
COMAL	1	0	0	0	0
COMANCHE	7B	1,086,906	1,771	12,697	230,348
CONCHO	7C	2,680,066	2,103	1,290,612	3,057,504
COOKE	9	263,097	993	2,167,436	680,895
CORYELL	7B	0	0	0	0
COTTLE	8A	1,297,473	10,854	83,981	197,075
CRANE	8	16,661,699	62,650	15,798,294	115,453,222
CROCKETT	7C	118,941,344	420,758	3,440,160	7,979,935
CROSBY	8A	0	0	644,751	98,248
CULBERSON	8	287,137	0	324,977	413,141
DALLAM	10	12,889	0	0	0
DALLAS	5	0	0	0	0
DAWSON	8A	0	0	6,011,187	3,605,382
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	0	0
DENTON	9	4,873,954	750	15,032	140
DE WITT	2	16,226,348	194,947	267,921	429,944
DICKENS	8A	0	0	502,563	36,258
DIMMIT	1	1,048,657	6,485	1,255,906	1,736,144
DONLEY	10	25,998	0	0	0
DUVAL	4	80,503,880	468,868	2,133,698	2,495,957
EASTLAND	7B	6,450,511	49,186	630,433	1,840,920

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1994

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ECTOR	8	57,884,952	8,091	29,609,117	29,603,416
EDWARDS	1	9,372,921	1,699	1,476	120
ELLIS	5	0	0	5,547	90
EL PASO	8	0	0	0	0
ERATH	7B	3,197,492	5,087	4,913	5,677
FALLS	5	25,720	129	11,223	229
FANNIN	5	0	0	0	0
FAYETTE	3	64,379,403	2,846,179	8,719,978	44,318,041
FISHER	7B	181,096	1,122	1,527,751	1,963,222
FLOYD	8A	0	0	2,950	413
FOARD	9	223,516	0	321,699	19,389
FORT BEND	3	15,648,859	170,943	2,608,008	1,705,000
FRANKLIN	6	10,249,474	87,222	591,086	235,872
FREESTONE	5	44,574,349	144,253	206,047	157,194
FRIO	1	857,502	764	2,956,793	2,212,375
GAINES	8A	764,461	1,009	38,455,808	40,537,038
GALVESTON	3	9,064,053	153,840	1,293,089	2,172,645
GARZA	8A	0	0	6,721,872	1,523,662
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	1,888,870	29,485	5,385,590	16,195,634
GOLIAD	2	24,167,911	154,003	323,365	751,232
GONZALES	1	1,622,509	21,037	916,647	612,543
GRAY	10	14,551,889	1,089	2,409,752	6,125,271
GRAYSON	9	3,122,937	20,131	1,826,738	3,948,769
GREGG	6	63,924,713	551,693	23,761,965	9,798,416
GRIMES	3	23,898,864	1,326,231	588,087	1,518,782
GUADALUPE	1	0	0	1,264,775	346,870
HALE	8A	0	0	1,218,291	229,318
HALL	10	0	0	0	0
HAMILTON	7B	86,398	0	2,477	9
HANSFORD	10	35,776,972	40,414	367,469	1,323,114
HARDEMAN	9	3,427	162	2,433,505	884,308
HARDIN	3	3,457,175	169,426	1,686,014	1,808,996
HARRIS	3	46,642,546	690,497	3,620,934	37,430,162
HARRISON	6	68,394,555	371,575	776,143	2,954,571
HARTLEY	10	5,006,851	0	307,432	141
HASKELL	7B	26,111	295	845,990	298,541
HAYS	1	0	0	19	8
HEMPHILL	10	94,197,173	344,752	234,271	4,370,670
HENDERSON	5	33,768,523	62,264	1,844,268	11,156,469
HIDALGO	4	204,131,713	2,866,415	132,173	386,370
HILL	5	0	0	2,363	50
HOCKLEY	8A	277,741	3,781	27,081,424	37,218,053
HOOD	7B	2,203,816	2,416	0	0
HOPKINS	5	525,477	7,218	651,982	529,131
HOUSTON	6	5,535,557	87,543	616,177	369,975
HOWARD	8	492,352	22,855	9,425,014	6,001,842
HUDSPETH	8	0	0	0	0
HUNT	5	0	0	30,324	7,581
HUTCHINSON	10	14,785,405	29,242	1,622,008	8,380,785
IRION	7C	4,454,128	40,520	2,745,595	17,039,593
JACK	9	15,157,469	75,101	1,236,616	5,880,875
JACKSON	2	27,789,724	194,601	1,903,128	2,914,995
JASPER	3	9,222,663	533,423	1,012,781	3,152,122
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	21,236,212	404,937	2,282,444	2,014,215
JIM HOGG	4	17,378,833	170,251	245,613	877,639
JIM WELLS	4	20,531,894	109,077	348,031	2,326,625
JOHNSON	5	0	0	0	0
JONES	7B	1,735	0	1,080,458	470,346
KARNES	2	9,491,331	110,825	395,834	1,279,167
KAUFMAN	5	0	0	147,869	10,306
KENDALL	1	0	0	0	0
KENEDY	4	16,458,801	33,617	472,329	693,002
KENT	8A	0	0	10,719,473	16,427,201
KERR	1	0	0	2,242	11
KIMBLE	7C	143,064	3	876	1,139

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1994

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
KING	8A	1,217,125	4,752	4,813,083	543,700
KINNEY	1	0	0	0	0
KLEBERG	4	34,630,713	243,619	637,953	2,703,818
KNOX	9	0	0	490,541	40,598
LAMAR	5	0	0	0	0
LAMB	8A	0	0	354,753	59,961
LAMPASAS	7B	0	0	0	0
LA SALLE	1	8,252,194	28,375	652,431	1,183,514
LAVACA	2	40,864,390	541,830	226,489	771,792
LEE	3	5,601,024	162,584	7,422,290	23,416,317
LEON	5	25,241,282	97,728	2,545,027	3,905,133
LIBERTY	3	13,149,621	572,509	1,902,616	1,577,027
LIMESTONE	5	48,489,678	193,559	151,289	1,032
LIPSCOMB	10	44,340,881	178,461	857,884	6,051,058
LIVE OAK	2	52,353,291	934,627	503,776	535,199
LLANO	1	0	0	0	0
LOVING	8	23,877,982	8,346	1,496,326	4,282,142
LUBBOCK	8A	0	0	2,078,265	129,940
LYNN	8A	0	0	291,631	109,680
MCCULLOCH	7C	101,522	15	135,807	135,462
MCLENNAN	5	0	0	2,442	140
MCMULLEN	1	29,184,969	264,098	1,652,599	7,584,804
MADISON	3	7,359,181	84,417	496,016	608,845
MARION	6	3,650,055	15,627	299,565	349,244
MARTIN	8	131,873	3,462	6,675,211	14,147,565
MASON	1	0	0	0	0
MATAGORDA	3	56,764,939	243,109	790,576	1,395,150
MAVERICK	1	3,151,858	12,575	1,009,879	353,867
MEDINA	1	11,157	0	130,990	3,482
MENARD	7C	295,661	0	93,202	31,108
MIDLAND	8	16,749,654	299,182	11,402,966	32,436,056
MILAM	1	115,133	417	247,198	66,904
MILLS	7B	0	0	0	0
MITCHELL	8	9,560	8	3,773,895	727,508
MONTAGUE	9	431,138	2,544	1,779,304	1,494,318
MONTGOMERY	3	13,728,384	360,820	1,430,753	8,167,432
MOORE	10	75,606,877	1,226	451,929	5,570,527
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	145,531	8,185
NACOGDOCHES	6	23,004,136	31,252	15,401	441,161
NAVARRO	5	1,265,330	9,366	422,314	154,946
NEWTON	3	14,530,095	1,509,679	1,503,298	10,129,269
NOLAN	7B	704,042	3,387	1,960,718	3,345,605
NUECES	4	55,562,803	695,186	1,131,680	2,104,466
OCHILTREE	10	27,156,737	90,731	1,152,756	5,711,601
OLDHAM	10	658,355	0	218,373	32,860
ORANGE	3	20,252,616	1,122,100	1,691,164	1,933,087
PALO PINTO	7B	16,109,881	56,322	318,178	1,812,323
PANOLA	6	246,268,807	1,335,195	439,612	2,592,666
PARKER	7B	9,445,925	13,380	6,865	59,805
PARMER	10	0	0	0	0
PECOS	8	254,439,681	385,007	21,769,410	68,155,269
POLK	3	17,425,388	759,789	561,115	373,240
POTTER	10	35,408,558	214	282,353	823,399
PRESIDIO	8	0	0	0	0
RAINS	5	11,861,265	0	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	1,220,332	30,834	5,216,577	27,508,813
REAL	1	0	0	0	0
RED RIVER	6	0	0	318,296	13,007
REEVES	8	28,035,292	44,096	1,109,139	2,404,063
REFUGIO	2	21,006,876	39,027	6,041,873	22,064,358
ROBERTS	10	23,252,990	155,927	335,373	3,607,778
ROBERTSON	5	7,261,059	324	744,346	344,047
ROCKWALL	5	0	0	0	0
RUNNELS	7C	587,112	540	989,204	1,980,951
RUSK	6	63,982,098	347,520	5,039,858	3,133,527

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1994

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
SABINE	6	702,505	88,942	594,061	2,974,066
SAN AUGUSTINE	6	1,132,855	39,142	885,361	2,219,267
SAN JACINTO	3	6,563,671	257,174	44,494	46,661
SAN PATRICIO	4	16,469,228	321,014	949,440	2,537,763
SAN SABA	7B	0	0	0	0
SCHLEICHER	7C	14,551,048	61,630	560,931	1,952,443
SCURRY	8A	0	0	8,827,252	30,220,345
SHACKELFORD	7B	2,911,789	20,681	1,493,345	2,618,667
SHELBY	6	8,269,748	32,917	41,538	116,836
SHERMAN	10	32,254,578	25,546	325,292	444,716
SMITH	6	11,817,320	180,583	1,949,442	4,097,848
SOMERVELL	7B	35,273	0	0	0
STARR	4	131,243,854	898,846	589,289	1,512,561
STEPHENS	7B	7,620,480	32,189	4,568,566	3,087,930
STERLING	8	15,814,532	146,233	2,024,298	31,310,828
STONEWALL	7B	0	0	3,128,228	1,088,616
SUTTON	7C	72,269,074	97,680	27,758	36,730
SWISHER	10	0	0	0	0
TARRANT	5	305,753	0	0	0
TAYLOR	7B	123,009	1,540	854,885	511,896
TERRELL	7C	56,711,409	115,463	32,313	338,238
TERRY	8A	403,064	0	6,041,416	3,379,650
THROCKMORTON	7B	773,377	8,811	1,581,407	1,964,616
TITUS	6	471,688	15,669	673,075	5,181
TOM GREEN	7C	1,481,755	11,632	1,469,154	7,370,782
TRAVIS	1	0	0	2,943	53
TRINITY	3	146,930	1,065	47,797	862,248
TYLER	3	2,290,893	86,650	526,478	1,832,311
UPSHUR	6	47,116,443	552,745	190,699	79,260
UPTON	7C	15,776,504	276,597	12,186,833	39,268,769
UVALDE	1	0	0	0	0
VAL VERDE	1	8,059,367	382	516	9
VAN ZANDT	5	14,682,312	109,893	2,086,010	2,403,172
VICTORIA	2	16,490,260	97,030	1,227,573	1,505,639
WALKER	3	907,999	4,138	5,085	29,295
WALLER	3	14,970,864	2,380	70,399	26,878
WARD	8	54,188,331	182,050	5,977,282	13,821,685
WASHINGTON	3	8,837,204	356,626	1,166,647	6,100,096
WEBB	4	348,224,055	2,381,665	334,782	328,819
WHARTON	3	46,830,468	670,920	1,993,218	1,331,798
WHEELER	10	44,421,482	195,859	611,856	1,415,139
WICHITA	9	0	0	3,359,055	146,811
WILBARGER	9	6,766	0	865,900	158,919
WILLACY	4	18,698,271	24,614	740,694	615,351
WILLIAMSON	1	14,278	142	11,809	147
WILSON	1	112,948	2,732	1,010,764	114,627
WINKLER	8	42,361,761	100,895	4,622,060	18,593,829
WISE	9	57,863,132	169,494	973,892	10,248,966
WOOD	6	14,503,231	96,003	8,613,297	22,642,715
YOAKUM	8A	311	0	30,627,561	103,429,611
YOUNG	9	2,336,448	18,547	2,275,752	3,131,992
ZAPATA	4	300,874,908	263,576	65,059	76,185
ZAVALA	1	4,531,643	2,218	1,522,684	2,062,682
TOTAL		4,459,255,187	37,911,784	541,482,493	1,216,493,083

TABLE 7
TEXAS PRODUCTION AND PRODUCING WELLS BY DISTRICT
FOR THE YEAR 1994

RRC District	GAS WELLS			OIL WELLS			
	Producing Gas Wells During Year	Lease Condensate (bbl)	Gas Well Gas (Mcf)	Producing Oil Wells Year End	Casinghead Gas (Mcf)	Crude Oil (bbl)	Cumulative Crude Oil thru 1994 (bbl)
1	1,329	453,516	91,201,051	21,470	17,656,458	15,093,432	1,175,091,724
2	2,731	2,518,264	237,716,763	2,566	32,155,370	12,210,520	2,627,717,304
3	3,022	14,995,065	580,694,048	9,729	207,625,988	60,314,004	8,145,277,607
4	8,691	9,485,821	1,302,047,462	2,948	18,739,116	8,714,758	3,169,373,846
5	1,561	617,389	186,838,629	2,965	8,040,557	6,353,961	1,064,682,029
6	5,808	5,881,506	628,971,669	4,359	69,372,952	23,305,919	2,544,494,714
6E	--	--	--	7,025	10,112,993	27,978,482	5,201,465,094
7B	6,111	212,139	56,143,151	14,452	22,652,113	19,900,260	2,116,977,233
7C	6,821	1,241,235	299,484,649	12,560	108,471,308	24,694,400	1,963,944,565
8	2,813	1,116,839	505,451,721	39,316	397,933,377	156,476,806	12,283,580,118
8A	190	25,066	4,550,966	22,032	246,978,800	155,000,753	9,503,737,627
9	4,076	301,458	85,523,132	28,111	28,596,886	21,663,416	3,298,834,265
10	9,461	1,063,486	480,631,946	12,422	48,157,165	9,775,782	1,763,443,949
TOTAL	52,614	37,911,784	4,459,255,187	179,955	1,216,493,083	541,482,493	54,858,620,075

NOTE: Gas well gas production is **wet gas**, which includes lease condensate (bbl) as gas equivalent (mcf).

TABLE 8
HISTORY OF TEXAS NATURAL GAS

Year	Gas Wells Produced	Gas Well Gas Production (BCF)	Casinghead Gas Production* (BCF)	Total Natural Gas Production* (BCF)	Gas Vented or Flared* (BCF)	Natural Gas Reserves** as of Jan. 1 (BCF)
1936	2,717	575.2	269.5	844.7	100.8	N/A
1937	2,943	658.7	335.1	993.8	91.3	N/A
1938	3,158	705.9	393.4	1,099.3	137.2	N/A
1939	3,246	872.3	442.8	1,315.1	142.4	N/A
1940	3,403	1,087.1	452.2	1,539.3	132.7	N/A
1941	3,553	1,382.8	427.5	1,810.3	101.1	N/A
1942	3,685	1,508.8	402.3	1,911.1	82.0	N/A
1943	3,800	1,683.9	438.6	2,122.5	91.1	N/A
1944	3,962	1,907.7	527.0	2,434.7	111.6	N/A
1945	4,658	2,065.3	599.9	2,665.2	119.0	N/A
1946	5,122	2,098.9	664.5	2,763.4	108.5	78,306
1947	5,438	2,231.4	706.1	2,937.5	97.8	86,363
1948	5,570	2,540.9	707.3	3,248.2	102.4	90,025
1949	6,493	2,739.8	770.7	3,510.5	41.9	95,708
1950	7,310	3,099.6	924.6	4,024.2	28.4	99,170
1951	8,296	3,518.5	1,155.0	4,673.5	47.4	102,404
1952	9,202	3,779.1	1,310.3	5,089.4	184.4	105,653
1953	10,257	3,835.6	1,479.1	5,314.7	297.3	105,732
1954	11,224	3,955.5	1,555.2	5,510.7	255.3	106,529
1955	11,793	4,061.2	1,679.3	5,740.5	270.2	105,129
1956	12,503	4,196.3	1,808.4	6,004.7	268.2	108,287
1957	13,681	4,209.0	1,827.8	6,036.8	220.5	112,728
1958	15,349	4,383.2	1,666.9	6,050.1	161.9	113,084
1959	16,752	4,707.7	1,714.2	6,421.9	154.7	115,045
1960	18,612	5,017.9	1,657.3	6,675.2	131.2	120,475
1961	19,831	5,126.9	1,667.1	6,794.0	125.5	119,489
1962	20,834	5,258.3	1,647.3	6,905.6	129.2	119,838
1963	22,016	5,530.7	1,683.0	7,213.7	133.0	119,503
1964	22,995	5,846.9	1,707.3	7,554.2	117.5	117,809
1965	23,570	6,132.7	1,721.8	7,854.5	104.0	118,855
1966	23,716	6,258.2	1,839.8	8,098.0	110.2	120,616

TABLE 8 (continued)
HISTORY OF TEXAS NATURAL GAS

Year	Gas Wells Produced	Gas Well Gas Production (BCF)	Casinghead Gas Production* (BCF)	Total Natural Gas Production* (BCF)	Gas Vented or Flared* (BCF)	Natural Gas Reserves** as of Jan. 1 (BCF)
1967	23,760	6,314.4	2,022.3	8,336.7	130.1	123,609
1968	23,805	6,512.8	2,100.0	8,612.8	125.3	125,415
1969	23,689	6,838.0	2,125.5	8,963.5	112.1	119,001
1970	23,417	7,204.5	2,245.3	9,449.8	100.9	112,392
1971	23,280	7,367.2	2,203.4	9,570.6	70.6	106,352
1972	23,373	7,450.4	2,152.3	9,602.7	60.1	101,472
1973	23,595	7,322.6	2,018.1	9,340.7	41.9	95,042
1974	24,635	7,068.3	1,839.1	8,907.4	34.6	84,936
1975	26,184	6,491.8	1,560.3	8,052.1	31.5	78,540
1976	28,026	6,247.3	1,461.0	7,708.3	30.6	71,036
1977	31,434	6,150.0	1,414.6	7,564.6	27.5	64,651
1978	33,157	5,690.6	1,386.5	7,077.1	25.7	56,422
1979	35,377	5,775.6	1,340.2	7,115.8	27.5	55,583
1980	37,345	5,675.6	1,322.3	6,997.9	29.0	53,021
1981	40,153	5,376.2	1,356.9	6,733.1	33.1	50,287
1982	42,772	4,721.6	1,392.3	6,113.9	33.2	50,469
1983	44,111	4,227.6	1,415.5	5,643.1	28.6	49,757
1984	44,471	4,374.4	1,489.8	5,864.2	32.4	50,052
1985	43,624	4,315.2	1,489.9	5,805.1	30.9	49,883
1986	42,007	4,227.8	1,435.7	5,663.5	26.2	41,775
1987	42,674	4,161.8	1,354.4	5,516.2	29.5	40,574
1988	49,577	4,333.7	1,368.9	5,702.6	32.0	38,711
1989	50,017	4,274.1	1,321.1	5,595.2	29.9	38,167
1990	49,989	4,240.5	1,293.2	5,533.7	28.4	38,381
1991	49,825	4,216.7	1,299.9	5,516.6	30.8	38,192
1992	49,839	4,131.1	1,305.3	5,436.4	19.8	36,174
1993	50,794	4,299.0	1,307.5	5,606.5	34.6	35,093
1994	52,614	4,459.3	1,216.5	5,675.8	42.3	34,700

* Does not include all casinghead gas flared prior to August 1952 because reporting was not required for casinghead gas not utilized.

** Department of Energy.

TABLE 9
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
(MCF)
YEAR 1994

MONTH	EXTRACTION LOSS	ACID GAS H_2S & CO_2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	38,514,938	16,647,111	30,825,481	23,120,576	354,646,254	6,076,600	109,582	911,283	3,242,314	805,398	474,899,537	385,581,317
FEBRUARY	34,945,933	15,215,445	27,700,242	20,026,351	324,170,146	5,323,419	103,831	104,677	3,347,938	1,016,348	431,954,330	351,974,219
MARCH	39,849,198	16,391,562	30,915,468	22,497,964	351,468,766	5,781,490	138,247	12,097,985	3,534,449	1,591,685	484,266,814	382,522,481
APRIL	38,903,477	16,538,692	30,006,884	20,650,419	323,145,806	5,871,509	123,993	28,522,415	3,421,345	2,026,065	469,210,605	353,276,683
MAY	40,002,747	16,872,480	30,579,755	21,470,986	324,305,271	5,923,069	119,173	37,541,245	3,980,797	1,831,878	482,627,401	355,004,199
JUNE	39,662,362	16,322,347	30,171,656	20,444,370	328,737,134	6,024,726	124,192	21,321,088	4,711,485	3,207,852	470,727,212	359,032,982
JULY	40,561,613	14,488,542	29,960,373	20,427,152	342,790,731	6,174,197	128,220	28,755,791	3,448,171	3,107,355	489,842,145	372,879,324
AUGUST	40,668,414	15,574,672	32,899,212	18,988,591	348,756,157	6,205,400	157,799	19,486,666	2,781,441	4,007,631	489,525,983	381,813,168
SEPTEMBER	39,193,168	16,945,140	29,747,660	20,346,672	325,727,626	6,222,520	160,184	22,823,058	3,205,648	3,372,727	467,744,403	355,635,470
OCTOBER	39,783,635	17,442,513	29,784,054	20,745,496	338,089,824	6,385,824	142,453	15,782,438	3,562,759	1,484,825	473,203,821	368,016,331
NOVEMBER	39,639,177	17,173,530	29,096,218	19,615,301	340,910,760	5,539,651	180,712	10,270,746	3,138,845	1,277,134	466,842,074	370,187,690
DECEMBER	39,875,014	17,923,852	29,988,111	20,886,724	348,754,016	6,354,647	159,511	8,013,199	3,891,725	932,854	474,903,945	378,891,638
TOTAL	471,599,676	197,535,886	361,675,114	249,220,602	4,051,492,491	71,883,052	1,647,897	205,630,591	42,266,917	22,796,044	5,675,748,270	4,414,815,502
PERCENT OF TOTAL	8.29	3.47	6.36	4.38	71.38	1.26	.03	3.62	.75	.40		

EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING).

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE.

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 10
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 1994

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	9,339	48,107	371,385,097	3,555,496	5,058,582	703,494	6,843	223,330,996	138,484,676	34,367	210,643
FEBRUARY	9,355	48,024	338,044,910	3,196,373	4,607,422	619,657	6,057	202,102,701	127,400,010	40,851	71,839
MARCH	9,429	48,249	378,465,481	3,579,911	4,978,380	714,339	4,971	226,718,540	142,322,197	48,571	98,572
APRIL	9,437	48,381	367,121,366	3,548,016	5,135,768	661,123	0	219,502,240	138,114,140	59,757	100,322
MAY	9,440	48,552	379,500,637	3,620,247	5,051,347	800,478	0	226,820,923	143,042,539	87,903	77,200
JUNE	9,429	48,724	368,874,038	3,435,488	5,075,281	750,544	0	223,289,817	136,156,578	69,012	97,318
JULY	9,428	48,910	385,065,635	3,472,115	5,096,629	816,392	0	236,008,212	139,527,422	76,671	68,194
AUGUST	9,428	48,882	385,954,803	3,489,716	5,091,228	832,890	0	233,683,600	142,739,005	49,963	68,401
SEPTEMBER	9,378	49,011	367,306,819	3,374,317	4,823,533	820,456	0	218,405,958	139,734,579	55,565	92,411
OCTOBER	9,310	49,123	371,304,387	3,319,185	5,090,077	798,142	0	220,612,413	141,337,422	74,412	72,736
NOVEMBER	9,247	48,997	369,478,707	3,420,552	4,954,006	711,207	0	221,118,819	139,130,170	44,424	99,529
DECEMBER	8,998	47,772	376,753,307	3,592,722	5,471,887	755,675	0	224,660,311	141,762,847	90,269	419,596
TOTAL			4,459,255,187	41,604,138	60,434,140	8,984,397	17,871	2,676,254,530	1,669,751,585	731,765	1,476,761

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 11
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(MCF)
YEAR 1994

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	180,765	103,514,440	21,037,828	124,552,268	2,940,991	354,915	36,859,199	83,677,942	24,576	694,645
FEBRUARY	180,378	93,909,420	18,641,342	112,550,762	2,660,647	340,274	32,970,181	75,825,575	29,007	725,078
MARCH	180,132	105,801,333	19,988,607	125,789,940	2,878,211	337,204	37,339,631	84,600,072	29,380	605,442
APRIL	180,359	102,089,239	19,189,692	121,278,931	2,765,913	312,828	36,684,822	81,001,071	36,603	477,694
MAY	180,218	103,126,764	19,575,524	122,702,288	2,765,353	349,529	37,144,175	81,706,788	43,523	692,920
JUNE	179,827	101,853,174	18,858,257	120,711,431	2,671,313	361,962	35,342,703	80,850,911	35,226	1,449,316
JULY	179,317	104,776,510	17,695,664	122,472,174	2,743,203	345,549	36,071,109	82,785,624	53,339	473,350
AUGUST	179,169	103,571,180	19,310,140	122,881,320	2,718,133	340,604	36,467,859	82,885,061	34,461	435,202
SEPTEMBER	178,248	100,437,584	19,236,903	119,674,487	2,785,675	357,573	35,156,607	80,907,928	40,585	426,119
OCTOBER	177,148	101,899,434	19,460,333	121,359,767	2,615,709	373,539	31,684,889	86,216,088	51,317	418,225
NOVEMBER	175,625	97,363,367	19,242,308	116,605,675	2,605,805	384,384	34,563,642	78,638,622	32,900	380,322
DECEMBER	166,983	98,150,638	19,950,451	118,101,089	2,683,252	383,859	34,355,375	80,225,360	52,859	400,384
TOTAL		1,227,517,466	232,187,049	1,459,704,515	32,834,205	4,242,220	424,640,192	979,321,042	463,776	7,178,697

GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT.

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING).

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 12
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	104,908,894	93,457,070	198,365,964	96,993,552	82,697,322	179,690,874
DELIVERIES FROM GATH. SYSTEM	5,382,960	7,955,097	13,338,057	5,860,067	6,879,389	12,739,456
UNACCOUNTED FOR	-952,403	-691,805	-1,644,208	-1,388,306	-783,943	-2,172,249
GAS TO PLANTS FOR PROCESSING	98,563,783	84,809,444	183,373,227	89,741,325	75,033,728	164,775,053
REFINERY AND STORAGE VAPORS			4,245,542			3,799,282
OTHER SOURCES			171,563,892			148,036,787
TOTAL GAS TO PLANTS FOR PROCESSING			359,182,661			316,611,122

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,861,398			29,775,892
ACID GAS H2S,CO2,H2O			11,820,517			10,656,170
PLANT, LEASE, & SYSTEM USE	633,026	520,231	16,868,082	624,208	478,477	14,837,498
GAS LIFT	6,583	874,258	12,322,443	5,987	738,587	10,820,391
REPRESS & PRESS MAINT	0	2,116,003	13,471,229	0	1,744,995	11,757,360
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	80,939	0	0	6,196
TO OTHER PLANTS	3,668,175	2,299,799	20,560,071	3,486,705	2,054,477	11,454,840
TO TRANSMISSION LINES	1,055,258	1,931,320	249,469,826	1,725,530	1,491,876	225,202,403
VENTED OR FLARED	19,918	213,486	1,557,527	17,637	370,977	1,645,200
METER DIFFERENCE			170,629			455,172
TOTAL GAS DISPOSITION	5,382,960	7,955,097	359,182,661	5,860,067	6,879,389	316,611,122

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	697,279	OKLAHOMA	3,454,509	641,364	OKLAHOMA	2,868,074
GASOLINE	4,581,180	NEW MEXICO	14,547	4,104,921	NEW MEXICO	9,974
BUTANES - PROPANES	7,217,679	LOUISIANA	70,489	6,465,585	LOUISIANA	186,921
ETHANE	6,201,188			5,523,732		
OTHER PRODUCTS	3,507,958			3,306,105		
TOTAL PLANT PRODUCTION	22,205,284	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,539,545	20,041,707	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,539,545
SULFUR PRODUCTION (LONG TONS)	32,434			10,333		
CO2 PRODUCTION (MCF)	8,620,058			7,735,471		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	106,809,551	93,921,629	200,731,180	107,012,357	92,305,862	199,318,219
DELIVERIES FROM GATH. SYSTEM	6,817,670	8,503,072	15,320,742	6,632,079	9,146,349	15,778,428
UNACCOUNTED FOR	-1,101,219	-1,097,346	-2,198,565	-901,746	-648,788	-1,550,534
GAS TO PLANTS FOR PROCESSING	98,922,745	84,332,809	183,255,554	99,541,884	82,415,630	181,957,514
REFINERY AND STORAGE VAPORS			4,730,847			4,330,276
OTHER SOURCES			168,192,515			179,813,417
TOTAL GAS TO PLANTS FOR PROCESSING			356,178,916			366,101,207

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,094,375			33,313,992
ACID GAS H2S,CO2,H2O			11,626,741			12,055,437
PLANT, LEASE, & SYSTEM USE	706,338	584,314	16,789,608	702,161	560,383	16,047,354
GAS LIFT	28,336	718,444	11,500,163	30,058	835,130	10,924,736
REPRESS & PRESS MAINT	0	1,995,318	13,182,184	0	1,934,901	12,132,571
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	304,570	0	0	64,826
TO OTHER PLANTS	3,762,506	2,238,156	14,887,717	3,893,620	2,513,676	12,363,096
TO TRANSMISSION LINES	2,288,711	2,444,733	250,867,014	1,957,754	2,679,852	266,382,670
VENTED OR FLARED	31,779	522,107	1,814,098	48,486	622,407	1,681,475
METER DIFFERENCE			1,112,446			1,135,050
TOTAL GAS DISPOSITION	6,817,670	8,503,072	356,178,916	6,632,079	9,146,349	366,101,207

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	724,240	OKLAHOMA	3,093,963	636,873	OKLAHOMA	3,170,928
GASOLINE	4,757,190	LOUISIANA	81,047	4,739,894	LOUISIANA	79,470
BUTANES - PROPANES	7,306,884			7,214,565		
ETHANE	6,346,701			6,221,620		
OTHER PRODUCTS	3,681,357			3,547,159		
TOTAL PLANT PRODUCTION	22,816,372	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,175,010	22,360,111	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,175,010
SULFUR PRODUCTION (LONG TONS)	8,005			31,566		
CO2 PRODUCTION (MCF)	8,537,899			8,430,696		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	110,511,626	95,748,174	206,259,800	105,442,302	92,632,767	198,075,069
DELIVERIES FROM GATH. SYSTEM	6,688,117	9,523,533	16,211,650	7,052,573	10,299,133	17,351,706
UNACCOUNTED FOR	-983,561	-2,089,036	-3,072,597	-955,252	-681,739	-1,636,991
GAS TO PLANTS FOR PROCESSING	102,810,847	84,061,929	186,872,776	97,423,389	81,547,714	178,971,103
REFINERY AND STORAGE VAPORS			4,342,880			4,308,462
OTHER SOURCES			174,887,021			168,574,545
TOTAL GAS TO PLANTS FOR PROCESSING			366,102,677			351,854,110

GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,207,386			34,179,412
ACID GAS H2S,CO2,H2O			12,508,130			12,059,883
PLANT, LEASE, & SYSTEM USE	741,294	577,205	16,534,575	686,540	563,339	16,071,123
GAS LIFT	33,955	943,147	11,198,368	28,325	899,053	10,578,498
REPRESS & PRESS MAINT	0	1,949,447	12,807,100	0	1,917,437	12,143,098
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	142,252	0	0	7,574
TO OTHER PLANTS	4,164,292	2,710,694	12,103,719	4,615,457	2,834,330	11,243,716
TO TRANSMISSION LINES	1,659,072	2,887,904	262,994,332	1,587,687	3,658,507	250,960,330
VENTED OR FLARED	89,504	455,136	2,050,931	134,564	426,467	2,029,247
METER DIFFERENCE			1,555,884			2,581,229
TOTAL GAS DISPOSITION	6,688,117	9,523,533	366,102,677	7,052,573	10,299,133	351,854,110

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	794,526	OKLAHOMA	3,255,713	773,204	OKLAHOMA	2,921,145
GASOLINE	4,320,370	LOUISIANA	80,032	4,881,130	LOUISIANA	78,485
BUTANES - PROPANES	7,558,244			7,295,981		
ETHANE	6,619,821			6,369,770		
OTHER PRODUCTS	3,804,934			3,640,802		
TOTAL PLANT PRODUCTION	23,097,895	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,335,745	22,960,887	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,335,745
SULFUR PRODUCTION (LONG TONS)	24,359			23,589		
CO2 PRODUCTION (MCF)	8,976,758			8,551,779		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	108,339,168	88,216,350	196,555,518	106,868,581	91,783,891	198,652,472
DELIVERIES FROM GATH. SYSTEM	6,779,710	9,772,924	16,552,634	6,464,574	11,516,473	17,981,047
UNACCOUNTED FOR	-825,164	-965,043	-1,790,207	-291,841	-574,677	-866,518
GAS TO PLANTS FOR PROCESSING	100,691,630	77,473,535	178,165,165	100,010,200	80,273,237	180,283,437
REFINERY AND STORAGE VAPORS			3,963,303			4,308,929
OTHER SOURCES			176,875,761			174,018,952
TOTAL GAS TO PLANTS FOR PROCESSING			359,004,229			358,611,318

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,021,012			35,091,457
ACID GAS H2S,CO2,H2O			9,445,637			11,172,573
PLANT, LEASE, & SYSTEM USE	689,460	548,433	16,064,725	707,286	589,125	18,924,641
GAS LIFT	36,104	88,666	10,008,978	43,805	1,027,478	10,803,964
REPRESS & PRESS MAINT	0	2,035,331	12,020,671	0	2,281,349	11,202,826
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	149,974	0	0	234,873
TO OTHER PLANTS	4,358,055	2,607,287	12,440,335	4,526,791	2,590,850	15,101,943
TO TRANSMISSION LINES	1,659,378	4,101,029	259,319,186	1,159,233	4,844,770	250,542,088
VENTED OR FLARED	36,713	392,178	1,879,091	27,459	182,901	1,470,450
METER DIFFERENCE			2,654,620			4,066,503
TOTAL GAS DISPOSITION	6,779,710	9,772,924	359,004,229	6,464,574	11,516,473	358,611,318

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	624,854	OKLAHOMA	3,095,428	596,751	OKLAHOMA	3,088,399
GASOLINE	5,164,667	LOUISIANA	76,751	5,180,835	LOUISIANA	70,420
BUTANES - PROPANES	7,579,125			7,532,359		
ETHANE	6,512,795			6,602,718		
OTHER PRODUCTS	3,537,576			3,840,810		
TOTAL PLANT PRODUCTION	23,419,017	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,172,179	23,753,473	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,172,179
SULFUR PRODUCTION (LONG TONS)	25,252			27,125		
CO2 PRODUCTION (MCF)	3,206,010			8,949,482		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	103,926,646	91,343,153	195,269,799	102,634,462	87,447,868	190,082,330
DELIVERIES FROM GATH. SYSTEM	5,889,114	11,459,783	17,348,897	5,596,866	6,657,363	12,254,229
UNACCOUNTED FOR	565,104	557,807	1,122,911	-578,397	-268,316	-846,713
GAS TO PLANTS FOR PROCESSING	98,552,503	80,143,456	178,695,959	97,120,755	80,523,259	177,644,014
REFINERY AND STORAGE VAPORS			3,511,847			4,128,977
OTHER SOURCES			166,580,280			162,344,253
TOTAL GAS TO PLANTS FOR PROCESSING			348,788,086			344,117,244

GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,871,825			34,463,079
ACID GAS H2S,CO2,H2O			12,618,192			12,933,734
PLANT, LEASE, & SYSTEM USE	668,673	597,062	16,225,308	605,122	564,004	16,408,040
GAS LIFT	39,136	913,175	11,274,306	47,586	1,009,912	11,510,124
REPRESS & PRESS MAINT	0	2,155,600	11,343,738	0	2,111,358	11,550,177
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	164,424	0	0	127,629
TO OTHER PLANTS	4,258,534	2,172,297	14,795,514	3,900,046	2,043,210	8,296,351
TO TRANSMISSION LINES	897,459	5,177,618	243,837,756	955,840	213,478	245,550,833
VENTED OR FLARED	25,312	444,031	1,800,612	88,272	715,401	1,761,222
METER DIFFERENCE			2,856,411			1,516,055
TOTAL GAS DISPOSITION	5,889,114	11,459,783	348,788,086	5,596,866	6,657,363	344,117,244

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	596,471	OKLAHOMA	3,158,569	629,523	OKLAHOMA	3,333,795
GASOLINE	5,033,894	LOUISIANA	68,983	5,106,688	LOUISIANA	60,782
BUTANES - PROPANES	7,244,472			7,381,423		
ETHANE	6,523,300			6,613,097		
OTHER PRODUCTS	3,637,259			3,525,907		
TOTAL PLANT PRODUCTION	23,035,396	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,227,552	23,256,638	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,227,552
SULFUR PRODUCTION (LONG TONS)	28,081			25,966		
CO2 PRODUCTION (MCF)	8,481,243			8,883,722		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	108,975,172	88,857,416	197,832,588	103,816,021	90,650,269	194,466,290
DELIVERIES FROM GATH. SYSTEM	5,194,276	10,467,969	15,662,245	5,393,148	10,572,273	15,965,421
UNACCOUNTED FOR	-224,746	179,601	-45,145	-633,116	-66,311	-699,427
GAS TO PLANTS FOR PROCESSING	103,291,894	78,530,266	181,822,160	97,789,757	80,011,685	177,801,442
REFINERY AND STORAGE VAPORS			4,219,372			4,171,132
OTHER SOURCES			167,751,066			165,957,979
TOTAL GAS TO PLANTS FOR PROCESSING			353,792,598			347,930,553

GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,374,455			34,073,871
ACID GAS H2S,CO2,H2O			12,918,210			13,405,486
PLANT, LEASE, & SYSTEM USE	645,864	533,439	16,158,664	630,919	543,938	15,924,972
GAS LIFT	49,165	982,026	11,383,149	39,382	908,628	11,535,991
REPRESS & PRESS MAINT	0	1,853,119	10,831,671	0	1,597,687	11,867,815
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	128,685	0	0	234,696
TO OTHER PLANTS	3,659,202	2,012,163	14,693,493	3,867,003	2,079,009	14,999,122
TO TRANSMISSION LINES	811,176	4,825,362	250,311,783	807,485	4,981,997	244,487,361
VENTED OR FLARED	28,869	261,860	1,910,499	48,359	461,014	2,052,171
METER DIFFERENCE			1,081,989			-650,932
TOTAL GAS DISPOSITION	5,194,276	10,467,969	353,792,598	5,393,148	10,572,273	347,930,553

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	596,260	OKLAHOMA	2,994,325	552,629	OKLAHOMA	3,179,096
GASOLINE	4,817,204	LOUISIANA	68,341	4,776,515	NEW MEXICO	73,470
BUTANES - PROPANES	7,383,088			7,120,340		
ETHANE	6,734,314			6,726,493		
OTHER PRODUCTS	3,459,807			3,535,464		
TOTAL PLANT PRODUCTION	22,990,673	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,062,666	22,711,441	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,062,666
SULFUR PRODUCTION (LONG TONS)	32,639			24,701		
CO2 PRODUCTION (MCF)	9,561,564			10,113,651		

TABLE 12 - CONCLUDED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF) — TOTAL FOR THE YEAR

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,266,238,332	1,089,061,771	2,355,300,103
DELIVERIES FROM GATH. SYSTEM	73,751,154	112,753,358	186,504,512
UNACCOUNTED FOR	-8,270,647	-7,129,596	-15,400,243
GAS TO PLANTS FOR PROCESSING	1,184,460,712	969,156,692	2,153,617,404
REFINERY AND STORAGE VAPORS			50,060,849
OTHER SOURCES			2,024,596,468
TOTAL GAS TO PLANTS FOR PROCESSING			4,228,274,721

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			405,328,154
ACID GAS H2S,CO2,H2O			143,220,710
PLANT, LEASE, & SYSTEM USE	8,040,891	6,659,950	196,854,590
GAS LIFT	388,422	9,938,504	133,861,111
REPRESS & PRESS MAINT	0	23,692,545	144,310,440
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,646,638
TO OTHER PLANTS	48,160,386	28,155,948	162,939,917
TO TRANSMISSION LINES	16,564,583	39,238,446	2,999,925,582
VENTED OR FLARED	596,872	5,067,965	21,652,523
METER DIFFERENCE			18,535,056
TOTAL GAS DISPOSITION	73,751,154	112,753,358	4,228,274,721

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,863,974
GASOLINE	57,464,488
BUTANES - PROPANES	87,299,745
ETHANE	76,995,549
OTHER PRODUCTS	43,025,138
TOTAL PLANT PRODUCTION	272,648,894
SULFUR PRODUCTION (LONG TONS)	294,050
CO2 PRODUCTION (MCF)	100,048,333

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	37,613,944
NEW MEXICO	97,991
LOUISIANA	921,721
TOTAL	38,633,656

TABLE 13
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,975,947	10,069,860	22,045,807	10,915,413	8,856,317	19,771,730
DELIVERIES FROM GATH. SYSTEM	3,793,702	220,607	4,014,309	3,521,711	217,173	3,738,884
UNACCOUNTED FOR	17,692	15,419	33,111	25,287	-44,591	-19,304
GAS TO PLANTS FOR PROCESSING	8,199,937	9,864,672	18,064,609	7,418,989	8,594,553	16,013,542
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,261,823			2,467,105
TOTAL GAS TO PLANTS FOR PROCESSING			20,326,432			18,480,647

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,234,747			1,168,781
ACID GAS H2S,CO2,H2O			463,845			416,867
PLANT, LEASE, & SYSTEM USE	0	2,335	974,851	0	2,284	887,137
GAS LIFT	0	0	302,716	0	0	302,895
REPRESS & PRESS MAINT	0	217,503	1,968,409	0	214,323	1,573,142
CYCLED	0	0	6,076,600	0	0	5,323,419
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,096,023	0	0	1,108,456
TO TRANSMISSION LINES	3,793,702	769	7,830,788	3,521,710	563	7,336,900
VENTED OR FLARED	0	0	85,371	1	3	135,654
METER DIFFERENCE			293,082			227,396
TOTAL GAS DISPOSITION	3,793,702	220,607	20,326,432	3,521,711	217,173	18,480,647

PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	82,756			73,861		
GASOLINE	81,734			76,140		
BUTANES - PROPANES	289,548			260,526		
ETHANE	404,630			402,648		
OTHER PRODUCTS	33,380			30,181		
TOTAL PLANT PRODUCTION	892,048			843,356		
SULFUR PRODUCTION (LONG TONS)	10,629			9,275		
CO2 PRODUCTION (MCF)	6,364,647			5,478,758		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,703,700	10,026,200	21,729,900	10,981,134	9,796,543	20,777,677
DELIVERIES FROM GATH. SYSTEM	3,341,342	225,932	3,567,274	3,152,839	192,436	3,345,275
UNACCOUNTED FOR	23,329	-45,106	-21,777	29,089	-28,923	166
GAS TO PLANTS FOR PROCESSING	8,385,687	9,755,162	18,140,849	7,857,384	9,575,184	17,432,568
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,597,857			2,106,144
TOTAL GAS TO PLANTS FOR PROCESSING			20,738,706			19,538,712

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,314,647			1,208,114
ACID GAS H2S,CO2,H2O			443,974			451,287
PLANT, LEASE, & SYSTEM USE	0	2,531	966,472	0	2,478	941,944
GAS LIFT	0	0	307,265	0	0	301,467
REPRESS & PRESS MAINT	0	221,967	1,973,351	0	187,469	1,739,459
CYCLED	0	0	5,781,490	0	0	5,871,509
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	208,830	0	0	1,717,461
TO TRANSMISSION LINES	3,341,342	1,083	9,494,024	3,152,650	1,730	7,043,050
VENTED OR FLARED	0	351	35,100	189	759	57,957
METER DIFFERENCE			213,553			206,464
TOTAL GAS DISPOSITION	3,341,342	225,932	20,738,706	3,152,839	192,436	19,538,712

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	90,562			97,887		
GASOLINE	83,754			82,552		
BUTANES - PROPANES	291,288			276,482		
ETHANE	452,331			395,900		
OTHER PRODUCTS	33,758			30,462		
TOTAL PLANT PRODUCTION	951,693			883,283		
SULFUR PRODUCTION (LONG TONS)	9,762			8,820		
CO2 PRODUCTION (MCF)	6,076,529			6,067,884		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,987,872	10,276,695	22,264,567	12,085,359	9,893,557	21,978,916
DELIVERIES FROM GATH. SYSTEM	3,407,551	210,050	3,617,601	3,840,607	204,724	4,045,331
UNACCOUNTED FOR	-30,840	-25,327	-56,167	-37,275	-4,402	-41,677
GAS TO PLANTS FOR PROCESSING	8,549,481	10,041,318	18,590,799	8,207,477	9,684,431	17,891,908
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,275,073			2,449,390
TOTAL GAS TO PLANTS FOR PROCESSING			20,865,872			20,341,298

GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,317,785			1,305,811
ACID GAS H2S,CO2,H2O			472,065			448,424
PLANT, LEASE, & SYSTEM USE	0	2,590	1,004,351	0	2,473	926,710
GAS LIFT	0	0	386,991	0	0	347,025
REPRESS & PRESS MAINT	0	206,024	1,990,980	0	198,391	1,749,756
CYCLED	0	0	5,923,069	0	0	6,024,726
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,618,793	0	0	1,794,661
TO TRANSMISSION LINES	3,407,448	1,038	7,831,189	3,840,258	2,303	7,462,359
VENTED OR FLARED	103	398	81,935	349	1,557	79,799
METER DIFFERENCE			238,714			202,027
TOTAL GAS DISPOSITION	3,407,551	210,050	20,865,872	3,840,607	204,724	20,341,298

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	94,046			102,540		
GASOLINE	85,144			99,305		
BUTANES - PROPANES	306,136			295,749		
ETHANE	435,933			426,707		
OTHER PRODUCTS	32,396			30,483		
TOTAL PLANT PRODUCTION	953,655			954,784		
SULFUR PRODUCTION (LONG TONS)	11,800			8,804		
CO2 PRODUCTION (MCF)	6,187,988			6,307,961		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	12,391,975	10,189,556	22,581,531	11,898,360	9,107,390	21,005,750
DELIVERIES FROM GATH. SYSTEM	3,661,858	177,170	3,839,028	3,504,922	200,415	3,705,337
UNACCOUNTED FOR	-43,564	-20,378	-63,942	-26,955	-36,994	-63,949
GAS TO PLANTS FOR PROCESSING	8,686,553	9,992,008	18,678,561	8,366,483	8,869,981	17,236,464
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,578,053			2,556,893
TOTAL GAS TO PLANTS FOR PROCESSING			21,256,614			19,793,357

GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,365,692			1,368,358
ACID GAS H2S,CO2,H2O			442,814			443,864
PLANT, LEASE, & SYSTEM USE	0	2,531	979,717	0	2,683	957,809
GAS LIFT	0	0	363,089	0	0	363,350
REPRESS & PRESS MAINT	0	172,069	1,701,355	0	195,366	584,390
CYCLED	0	0	6,174,197	0	0	6,205,400
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	213,401	0	2,005,816	535,925	0	1,853,127
TO TRANSMISSION LINES	3,448,267	1,765	7,986,422	2,968,864	1,814	7,761,051
VENTED OR FLARED	190	805	77,107	133	552	71,571
METER DIFFERENCE			160,405			184,437
TOTAL GAS DISPOSITION	3,661,858	177,170	21,256,614	3,504,922	200,415	19,793,357

PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	106,302			107,049		
GASOLINE	107,518			103,265		
BUTANES - PROPANES	311,518			305,401		
ETHANE	441,646			450,813		
OTHER PRODUCTS	29,548			30,349		
TOTAL PLANT PRODUCTION	996,532			996,877		
SULFUR PRODUCTION (LONG TONS)	10,261			9,763		
CO2 PRODUCTION (MCF)	6,551,459			5,747,353		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,135,130	9,900,943	21,036,073	11,275,637	10,026,948	21,302,585
DELIVERIES FROM GATH. SYSTEM	2,786,831	225,497	3,012,328	2,491,826	249,691	2,741,517
UNACCOUNTED FOR	-19,480	-48,980	-68,460	12,423	-39,223	-26,800
GAS TO PLANTS FOR PROCESSING	8,328,819	9,626,466	17,955,285	8,796,234	9,738,034	18,534,268
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,355,700			2,403,380
TOTAL GAS TO PLANTS FOR PROCESSING			20,310,985			20,937,648

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,288,559			1,343,446
ACID GAS H2S,CO2,H2O			417,504			431,526
PLANT, LEASE, & SYSTEM USE	0	2,442	904,205	0	2,571	906,381
GAS LIFT	0	0	339,065	0	0	320,580
REPRESS & PRESS MAINT	0	221,286	1,701,049	0	246,274	1,660,366
CYCLED	0	0	6,222,520	0	0	6,385,824
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	455,601	0	1,997,197	389,025	0	1,851,708
TO TRANSMISSION LINES	2,331,230	1,769	7,265,092	2,102,801	846	7,842,866
VENTED OR FLARED	0	0	43,702	0	0	36,522
METER DIFFERENCE			132,092			158,429
TOTAL GAS DISPOSITION	2,786,831	225,497	20,310,985	2,491,826	249,691	20,937,648

PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	100,462			86,581		
GASOLINE	100,507			98,043		
BUTANES - PROPANES	298,242			307,562		
ETHANE	412,187			450,305		
OTHER PRODUCTS	28,569			30,379		
TOTAL PLANT PRODUCTION	939,967			972,870		
SULFUR PRODUCTION (LONG TONS)	9,998			10,037		
CO2 PRODUCTION (MCF)	6,540,014			6,757,296		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	9,895,789	8,400,818	18,296,607	10,770,514	9,978,270	20,748,784
DELIVERIES FROM GATH. SYSTEM	2,447,968	252,431	2,700,399	2,118,873	270,493	2,389,366
UNACCOUNTED FOR	0	0	0	61,325	-711,916	-650,591
GAS TO PLANTS FOR PROCESSING	7,447,821	8,148,387	15,596,208	8,712,966	8,995,861	17,708,827
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,294,826			2,539,000
TOTAL GAS TO PLANTS FOR PROCESSING			17,891,034			20,247,827

GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,070,552			1,375,031
ACID GAS H2S,CO2,H2O			445,331			443,822
PLANT, LEASE, & SYSTEM USE	0	0	669,064	0	2,457	937,120
GAS LIFT	0	0	61,299	0	0	292,370
REPRESS & PRESS MAINT	0	252,431	1,395,465	0	267,748	1,817,080
CYCLED	0	0	5,539,651	0	0	6,354,647
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	470,570	0	1,691,315	412,361	0	1,636,223
TO TRANSMISSION LINES	1,977,398	0	7,029,790	1,706,502	230	8,098,310
VENTED OR FLARED	0	0	12,772	10	58	22,119
METER DIFFERENCE			-24,205			-728,895
TOTAL GAS DISPOSITION	2,447,968	252,431	17,891,034	2,118,873	270,493	20,247,827

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	90,570			101,285		
GASOLINE	66,647			84,033		
BUTANES - PROPANES	231,420			306,260		
ETHANE	362,273			467,594		
OTHER PRODUCTS	28,926			29,722		
TOTAL PLANT PRODUCTION	779,836			988,894		
SULFUR PRODUCTION (LONG TONS)	10,786			10,937		
CO2 PRODUCTION (MCF)	6,516,189			6,743,779		

TABLE 13 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF) — TOTAL FOR THE YEAR

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	137,016,830	116,523,097	253,539,927
DELIVERIES FROM GATH. SYSTEM	38,070,030	2,646,619	40,716,649
UNACCOUNTED FOR	11,031	-990,421	-979,390
GAS TO PLANTS FOR PROCESSING	98,957,831	112,886,057	211,843,888
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			28,885,244
TOTAL GAS TO PLANTS FOR PROCESSING			240,729,132

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,361,523
ACID GAS H2S,CO2,H2O			5,321,323
PLANT, LEASE, & SYSTEM USE	0	27,375	11,055,761
GAS LIFT	0	0	3,688,112
REPRESS & PRESS MAINT	0	2,600,851	19,854,802
CYCLED	36,165,525	0	35,717,527
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,476,883	0	18,579,610
TO TRANSMISSION LINES	35,592,172	13,910	92,981,841
VENTED OR FLARED	975	4,483	739,609
METER DIFFERENCE			1,263,499
TOTAL GAS DISPOSITION	38,070,030	2,646,619	240,729,132

PLANT LIQUID HYDROCARBON PRODUCTION — OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,133,901		
GASOLINE	1,068,642		
BUTANES - PROPANES	3,480,132		
ETHANE	5,102,967		
OTHER PRODUCTS	368,153		
TOTAL PLANT PRODUCTION	11,153,795		
SULFUR PRODUCTION (LONG TONS)	120,872		
CO2 PRODUCTION (MCF)	75,339,857		

TABLE 14
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	130,400,912	26,614,523	157,015,435	119,504,037	25,159,460	144,663,497
DELIVERIES FROM GATH. SYSTEM	1,074,724	5,203,515	6,278,239	1,438,018	4,949,259	6,387,277
UNACCOUNTED FOR	38,293	-177,880	-139,587	32,618	-189,825	-157,207
GAS TO PLANTS FOR PROCESSING	129,364,481	21,233,128	150,597,609	118,098,637	20,035,816	138,134,453
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			57,406,133			54,305,094
TOTAL GAS TO PLANTS FOR PROCESSING			208,003,742			192,439,547

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			863,297			804,887
ACID GAS H2S,CO2,H2O			4,362,749			4,142,408
PLANT, LEASE, & SYSTEM USE	112,488	88,012	3,229,054	108,592	78,324	3,061,092
GAS LIFT	59,576	366,588	6,402,170	43,710	355,843	5,754,272
REPRESS & PRESS MAINT	0	2,362,000	2,178,551	0	2,236,881	1,918,197
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	715,617	2,316,156	75,682,852	1,102,377	2,201,969	69,957,304
TO TRANSMISSION LINES	186,088	62,035	114,492,337	183,044	64,835	106,097,760
VENTED OR FLARED	955	8,724	451,045	295	11,407	369,847
METER DIFFERENCE			341,687			333,780
TOTAL GAS DISPOSITION	1,074,724	5,203,515	208,003,742	1,438,018	4,949,259	192,439,547

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS STATE	MCF	BARRELS	OUT OF STATE GAS TO PLANTS STATE	MCF
CONDENSATE - CRUDE	963,299	OKLAHOMA	2,297,951	884,799	OKLAHOMA	2,322,009
GASOLINE	0			0		
BUTANES - PROPANES	5,878			1,409		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	969,177	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,297,951	886,208	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,297,951
SULFUR PRODUCTION (LONG TONS)	4,483			3,806		
CO2 PRODUCTION (MCF)	1,678,234			1,520,180		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	130,730,396	27,646,093	158,376,489	128,843,690	26,723,069	155,566,759
DELIVERIES FROM GATH. SYSTEM	1,631,799	5,647,202	7,279,001	1,071,096	5,461,734	6,532,830
UNACCOUNTED FOR	85,419	-163,082	-77,663	-76,013	-167,456	-243,469
GAS TO PLANTS FOR PROCESSING	129,184,016	21,835,809	151,019,825	127,780,921	21,182,281	148,963,202
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			62,798,636			62,706,096
TOTAL GAS TO PLANTS FOR PROCESSING			213,818,461			211,669,298

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			860,265			833,355
ACID GAS H2S,CO2,H2O			4,320,847			4,031,968
PLANT, LEASE, & SYSTEM USE	128,122	107,963	3,365,522	136,047	99,494	3,220,511
GAS LIFT	49,924	380,877	6,289,259	18,084	372,469	6,046,625
REPRESS & PRESS MAINT	0	2,499,920	2,107,328	0	2,062,035	2,089,344
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	638,716	2,581,365	79,095,959	625,098	2,889,080	78,401,028
TO TRANSMISSION LINES	814,751	61,976	117,101,982	290,493	25,632	115,944,258
VENTED OR FLARED	286	15,101	411,613	1,374	13,024	417,658
METER DIFFERENCE			265,686			684,551
TOTAL GAS DISPOSITION	1,631,799	5,647,202	213,818,461	1,071,096	5,461,734	211,669,298

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	983,731	OKLAHOMA	3,378,210	929,898	OKLAHOMA	4,143,890
GASOLINE	0			713		
BUTANES - PROPANES	1,277			1,622		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	985,008	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,378,210	932,233	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,378,210
SULFUR PRODUCTION (LONG TONS)	3,705			4,358		
CO2 PRODUCTION (MCF)	1,573,575			34,908		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	131,176,757	26,223,172	157,399,929	130,004,112	25,801,422	155,805,534
DELIVERIES FROM GATH. SYSTEM	885,153	6,093,719	6,978,872	974,542	5,761,581	6,736,123
UNACCOUNTED FOR	51,477	-183,262	-131,785	-90,352	-460,100	-550,452
GAS TO PLANTS FOR PROCESSING	130,343,081	19,946,191	150,289,272	128,939,218	19,579,741	148,518,959
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			61,568,828			59,691,432
TOTAL GAS TO PLANTS FOR PROCESSING			211,858,100			208,210,391

GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			857,329			741,651
ACID GAS H2S,CO2,H2O			3,892,285			3,814,040
PLANT, LEASE, & SYSTEM USE	138,175	110,703	3,208,838	145,659	111,727	3,518,576
GAS LIFT	34,710	373,724	5,804,151	31,777	369,627	5,853,408
REPRESS & PRESS MAINT	0	2,151,773	1,914,461	0	2,108,315	1,916,227
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	508,655	3,407,094	74,922,498	598,097	3,110,561	73,027,649
TO TRANSMISSION LINES	202,337	18,723	120,721,566	196,598	33,876	118,451,262
VENTED OR FLARED	1,276	31,702	499,692	2,411	27,475	462,982
METER DIFFERENCE			37,280			424,596
TOTAL GAS DISPOSITION	885,153	6,093,719	211,858,100	974,542	5,761,581	208,210,391

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	906,527	OKLAHOMA	4,518,165	765,133	OKLAHOMA	4,562,682
GASOLINE	0			0		
BUTANES - PROPANES	1,303			816		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	907,830	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	4,518,165	765,949	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	4,518,165
SULFUR PRODUCTION (LONG TONS)	4,820			4,576		
CO2 PRODUCTION (MCF)	1,727,165			1,727,534		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	129,878,481	25,976,446	155,854,927	126,150,986	26,688,221	152,839,207
DELIVERIES FROM GATH. SYSTEM	1,308,420	5,345,394	6,653,814	1,836,048	5,989,757	7,825,805
UNACCOUNTED FOR	-77,419	-294,079	-371,498	-207,587	-183,425	-391,012
GAS TO PLANTS FOR PROCESSING	128,491,550	20,322,651	148,814,201	129,394,715	20,453,313	149,848,028
REFINERY AND STORAGE VAPORS			830,913			0
OTHER SOURCES			65,907,104			60,853,821
TOTAL GAS TO PLANTS FOR PROCESSING			215,552,218			210,701,849

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			702,794			718,883
ACID GAS H2S,CO2,H2O			4,600,091			3,958,235
PLANT, LEASE, & SYSTEM USE	155,276	109,402	3,224,829	159,825	81,552	3,281,423
GAS LIFT	26,047	378,863	5,977,525	26,137	384,588	5,827,928
REPRESS & PRESS MAINT	0	1,855,393	2,086,697	0	2,168,280	2,065,484
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	598,106	2,969,981	76,256,091	575,919	3,310,135	75,779,290
TO TRANSMISSION LINES	527,722	11,519	121,912,823	1,073,518	16,645	118,818,349
VENTED OR FLARED	1,269	20,236	499,038	649	28,557	495,566
METER DIFFERENCE			292,330			-243,309
TOTAL GAS DISPOSITION	1,308,420	5,345,394	215,552,218	1,836,048	5,989,757	210,701,849

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	729,185	OKLAHOMA	4,446,133	745,402	OKLAHOMA	4,630,112
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			714		
TOTAL PLANT PRODUCTION	729,185	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	4,446,133	746,116	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	4,446,133
SULFUR PRODUCTION (LONG TONS)	6,347			3,909		
CO2 PRODUCTION (MCF)	0			1,784,892		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	122,930,185	25,622,275	148,552,460	128,144,700	26,118,716	154,263,416
DELIVERIES FROM GATH. SYSTEM	1,946,125	6,136,593	8,082,718	2,203,563	6,731,578	8,935,141
UNACCOUNTED FOR	977,317	190,186	1,167,503	-333,236	-146,556	-479,792
GAS TO PLANTS FOR PROCESSING	121,961,377	19,486,590	141,447,967	125,607,901	19,240,582	144,848,483
REFINERY AND STORAGE VAPORS			354			279
OTHER SOURCES			57,468,440			54,415,539
TOTAL GAS TO PLANTS FOR PROCESSING			198,916,761			199,264,301

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			658,467			657,925
ACID GAS H2S,CO2,H2O			3,909,444			4,077,253
PLANT, LEASE, & SYSTEM USE	159,323	97,704	3,089,887	142,598	110,036	3,133,241
GAS LIFT	40,435	376,323	5,434,007	41,491	360,755	5,371,743
REPRESS & PRESS MAINT	0	2,295,892	2,121,478	1,833	2,309,027	2,186,815
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	570,372	2,618,634	69,910,032	603,543	2,738,342	67,705,035
TO TRANSMISSION LINES	1,175,731	737,750	113,046,315	1,412,548	1,197,254	115,869,281
VENTED OR FLARED	264	10,290	362,907	1,550	16,164	452,667
METER DIFFERENCE			384,224			-189,659
TOTAL GAS DISPOSITION	1,946,125	6,136,593	198,916,761	2,203,563	6,731,578	199,264,301

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS STATE	MCF	BARRELS	OUT OF STATE GAS TO PLANTS STATE	MCF
CONDENSATE - CRUDE	709,824	OKLAHOMA	3,571,320	733,891	OKLAHOMA	3,291,594
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	1,045			1,138		
TOTAL PLANT PRODUCTION	710,869	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,571,320	735,029	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,571,320
SULFUR PRODUCTION (LONG TONS)	54,906			3,977		
CO2 PRODUCTION (MCF)	0			1,902,832		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	125,995,655	25,938,401	151,934,056	130,620,763	25,538,995	156,159,758
DELIVERIES FROM GATH. SYSTEM	2,115,687	6,860,691	8,976,378	1,940,160	7,241,473	9,181,633
UNACCOUNTED FOR	-378,179	30,137	-348,042	25,884	15,164	41,048
GAS TO PLANTS FOR PROCESSING	123,501,789	19,107,847	142,609,636	128,706,487	18,312,686	147,019,173
REFINERY AND STORAGE VAPORS			494			506
OTHER SOURCES			47,691,399			54,897,133
TOTAL GAS TO PLANTS FOR PROCESSING			190,301,529			201,916,812

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			773,618			833,390
ACID GAS H2S,CO2,H2O			3,809,989			4,074,544
PLANT, LEASE, & SYSTEM USE	131,441	100,686	3,097,449	152,676	107,543	3,316,984
GAS LIFT	36,223	363,693	5,655,546	33,784	373,921	6,010,700
REPRESS & PRESS MAINT	1,357	2,487,772	2,121,863	1,608	2,541,448	2,120,204
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	586,908	2,614,042	65,583,319	605,796	2,615,877	69,789,766
TO TRANSMISSION LINES	1,333,899	1,271,082	108,644,676	1,141,627	1,585,249	114,858,341
VENTED OR FLARED	25,859	23,416	395,719	4,669	17,435	465,910
METER DIFFERENCE			219,350			446,973
TOTAL GAS DISPOSITION	2,115,687	6,860,691	190,301,529	1,940,160	7,241,473	201,916,812

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS STATE	MCF	BARRELS	OUT OF STATE GAS TO PLANTS STATE	MCF
CONDENSATE - CRUDE	821,947	OKLAHOMA	2,562,008	935,019	OKLAHOMA	2,669,515
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	1,017			1,570		
TOTAL PLANT PRODUCTION	822,964	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,562,008	936,589	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,562,008
SULFUR PRODUCTION (LONG TONS)	2,621			2,982		
CO2 PRODUCTION (MCF)	1,924,785			1,999,574		

TABLE 14 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1994
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF) — TOTAL FOR THE YEAR

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,534,380,674	314,050,793	1,848,431,467
DELIVERIES FROM GATH. SYSTEM	18,425,335	71,422,496	89,847,831
UNACCOUNTED FOR	48,222	-1,730,178	-1,681,956
GAS TO PLANTS FOR PROCESSING	1,521,374,173	240,736,635	1,762,110,808
REFINERY AND STORAGE VAPORS			832,546
OTHER SOURCES			699,709,655
TOTAL GAS TO PLANTS FOR PROCESSING			2,462,653,009

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,305,861
ACID GAS H2S,CO2,H2O			48,993,853
PLANT, LEASE, & SYSTEM USE	1,670,222	1,203,146	38,747,406
GAS LIFT	441,898	4,457,271	70,427,334
REPRESS & PRESS MAINT	4,798	27,078,736	24,826,649
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,729,204	33,373,236	876,110,823
TO TRANSMISSION LINES	8,538,356	5,086,576	1,385,958,950
VENTED OR FLARED	40,857	223,531	5,284,644
METER DIFFERENCE			2,997,489
TOTAL GAS DISPOSITION	18,425,335	71,422,496	2,462,653,009

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	10,108,655
GASOLINE	713
BUTANES - PROPANES	12,305
ETHANE	0
OTHER PRODUCTS	5,484
TOTAL PLANT PRODUCTION	10,127,157
SULFUR PRODUCTION (LONG TONS)	100,490
CO2 PRODUCTION (MCF)	15,873,679

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	42,393,589
TOTAL	44,955,597

TABLE 15
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 1994
(BARRELS MONTHLY)

	CONDENSATE									
MONTH	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	3,252,051	82,756	697,279	963,299	4,995,385	4,662,914	7,513,105	6,605,818	3,541,338	27,318,560
FEBRUARY	2,935,001	73,861	641,364	884,799	4,535,025	4,181,061	6,727,520	5,926,380	3,336,286	24,706,272
MARCH	3,282,004	90,562	724,240	983,731	5,080,537	4,840,944	7,599,449	6,799,032	3,715,115	28,035,077
APRIL	3,251,034	97,887	636,873	929,898	4,915,692	4,823,159	7,492,669	6,617,520	3,577,621	27,426,661
MAY	3,316,551	94,046	794,526	906,527	5,111,650	4,405,514	7,865,683	7,055,754	3,837,330	28,275,931
JUNE	3,147,528	102,540	773,204	765,133	4,788,405	4,980,435	7,592,546	6,796,477	3,671,285	27,829,148
JULY	3,168,524	106,302	624,854	729,185	4,628,865	5,272,185	7,890,643	6,954,441	3,567,124	28,313,258
AUGUST	3,219,605	107,049	596,751	745,402	4,668,807	5,284,100	7,837,760	7,053,531	3,871,873	28,716,071
SEPTEMBER	3,088,536	100,462	596,471	709,824	4,495,293	5,134,401	7,542,714	6,935,487	3,666,873	27,774,768
OCTOBER	3,038,635	86,581	629,523	733,891	4,488,630	5,204,731	7,688,985	7,063,402	3,557,424	28,003,172
NOVEMBER	3,098,918	90,570	596,260	821,947	4,607,695	4,883,851	7,614,508	7,096,587	3,489,750	27,692,391
DECEMBER	3,117,168	101,285	552,629	935,019	4,706,101	4,860,548	7,426,600	7,194,087	3,566,756	27,754,092
TOTAL	37,915,555	1,133,901	7,863,974	10,108,655	57,022,085	58,533,843	90,792,182	82,098,516	43,398,775	331,845,401

PLANT INFORMATION INCLUDES CONDENSATE, DISTILLAATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS.

BUTANES & PROPANES INCUDES BUTANES, PROPANES, AND BUTANE-PRPANE MIXTURES.

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS.

(DATA SOURCE: RRC FORMS P-2 AND R-3)

TABLE 16
PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
YEAR 1994

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS	7	7	7	7	9	8	8	8	8	7	7	6	
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	6,843	6,057	4,971	0	0	0	0	0	0	0	0	0	17,871
CASINGHEAD GAS	354,915	340,274	337,204	312,828	349,529	361,962	345,549	340,604	357,573	373,539	384,384	383,859	4,242,220
RESIDUE	460,718	430,948	475,789	410,823	440,177	373,229	345,189	368,644	422,494	159,450	220,950	267,043	4,375,454
PIPE LINES	794,676	543,570	501,276	516,864	429,867	356,072	493,520	484,849	484,104	446,869	427,760	427,573	5,907,000
TOTAL	1,617,152	1,320,849	1,319,240	1,240,515	1,219,573	1,091,263	1,184,258	1,194,097	1,264,171	979,858	1,033,094	1,078,475	14,542,545
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL .	285,725	248,707	262,836	256,289	258,005	218,121	190,608	245,658	247,800	46,731	44,247	46,539	2,351,266
GAS LIFT	12,454	10,950	8,454	10,237	26,896	24,421	24,975	21,304	18,200	19,479	23,298	17,651	218,319
REPRESS. & PRESS. MAINT.	1,267,599	1,012,401	993,685	915,463	891,378	784,375	900,825	859,540	930,123	839,096	892,573	940,177	11,227,235
TRANSMISSION LINES	51,374	48,791	54,265	58,526	43,294	64,346	67,850	67,595	68,048	74,552	72,976	74,108	745,725
VENTED OR FLARED	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL	1,617,152	1,320,849	1,319,240	1,240,515	1,219,573	1,091,263	1,184,258	1,194,097	1,264,171	979,858	1,033,094	1,078,475	14,542,545
NUMBER OF INJECTION WELLS	22	22	22	22	23	24	23	23	23	11	11	10	

NOTE: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES.

TABLE 17
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 1994
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ANR PIPELINE CO.	383,814	516,348	606,364	747,783	775,150	764,187	573,464	792,001	995,584	1,052,080	940,260	945,314	9,092,349
ARKLA ENERGY RESOURCES	3,798,052	3,993,817	3,004,334	2,772,627	3,110,075	1,934,511	3,549,942	3,128,434	2,487,511	2,376,754	3,180,320	4,279,850	37,616,227
COLORADO INTERSTATE GAS CO.	0	0	0	0	0	0	0	0	0	0	0	0	0
EL PASO NATURAL GAS CO.	27,019,072	19,361,834	24,270,752	26,725,178	27,390,234	23,650,317	24,372,951	34,980,965	40,099,547	29,602,634	37,214,831	41,986,972	356,675,287
FLORIDA GAS TRANSMISSION CO.	7,374,932	6,928,830	7,716,093	6,226,941	5,017,426	6,885,885	6,675,441	7,474,239	6,422,366	7,899,861	7,159,082	4,478,174	80,259,270
GPM GAS CORP.	167,396	155,349	190,897	173,874	181,858	176,078	176,937	178,026	170,793	172,229	154,159	157,832	2,055,428
KOCH GATEWAY PIPELINE CO.	17,116,485	16,077,477	17,449,014	19,967,925	19,234,348	17,048,857	17,723,813	16,312,768	13,145,429	11,727,596	13,210,973	17,189,162	196,203,847
MISSISSIPPI RIVER TRANS. CORP.	373,456	397,315	299,024	71,682	437,317	253,313	257,816	240,572	205,313	369,986	423,385	460,809	3,789,988
NATURAL GAS P/L CO. OF AMERICA	57,747,374	47,904,505	37,267,337	26,404,219	31,228,853	19,349,009	15,123,488	20,210,746	28,768,138	33,494,723	34,379,072	47,689,642	399,567,106
NORTHERN NATURAL GAS CO.	NO REPORT	NO REPORT	NO REPORT	NO REPORT	NO REPORT	NO REPORT	NO REPORT	NO REPORT	NO REPORT	NO REPORT	NO REPORT	NO REPORT	0
OKLAHOMA NATURAL GAS CO.	0	0	0	0	0	0	0	0	0	0	0	0	0
PANHANDLE EASTERN P/L CO.	7,221,659	4,519,912	9,244,235	9,516,762	1,472,467	1,610,270	1,549,732	1,601,364	6,158,085	7,706,214	7,880,222	7,887,710	66,368,632
SOUTHERN NATURAL GAS CO.	1,336,230	1,344,523	1,433,385	1,254,779	1,198,842	1,206,070	1,002,676	1,355,730	1,016,109	1,203,751	1,089,500	1,045,166	14,486,761
TENNESSEE GAS P/L CO.	37,084,068	34,355,462	33,672,207	31,558,675	29,958,952	30,558,742	27,946,359	25,453,196	23,623,854	26,158,302	28,109,724	33,223,876	361,703,417
TEXAS EASTERN GAS P/L CO.	24,161,352	20,509,055	22,009,987	24,320,139	25,879,193	27,616,185	25,362,113	21,779,094	21,053,179	21,728,313	21,994,137	24,042,538	280,455,285
TEXAS GAS TRANS. CORP.	5,244,822	4,451,671	4,961,090	4,801,669	4,769,071	4,516,771	4,241,572	4,586,926	4,407,660	4,866,280	4,075,059	4,688,392	55,610,983
TRANSCONTINENTAL GAS P/L CORP.	30,064,852	27,261,344	29,248,923	29,439,699	26,299,325	27,316,334	26,429,247	25,127,511	22,839,161	24,531,048	24,480,293	26,123,203	319,160,940
TRANSWESTERN P/L CO.	0	0	0	0	0	0	0	0	0	0	0	0	0
TRUNKLINE GAS CO.	10,240,079	9,309,700	10,132,761	8,430,558	9,777,626	8,854,105	8,083,490	7,493,540	5,366,732	7,020,111	6,105,134	7,151,655	97,965,491
VALERO INDUSTRIAL GAS L.P.	82,663	94,018	436,940	53,734	597,011	49,572	371,745	1,237,792	265,474	253,819	757,573	72,982	4,273,323
WESTERN GAS INTERSTATE CO.	22,263	25,679	46,711	48,896	33,260	49,057	64,171	52,965	50,654	46,268	24,582	16,044	480,550
WILLIAMS NATURAL GAS CO.	3,312,575	2,415,919	1,572,434	2,265,736	1,733,445	1,376,923	1,900,692	1,146,936	1,159,560	1,370,331	856,072	1,111,171	20,221,794
TOTAL	232,751,144	199,622,758	203,562,488	194,780,876	189,094,453	173,216,186	165,405,649	173,152,805	178,235,149	181,580,300	192,034,378	222,550,492	2,305,986,678

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED OVER LAST YEAR IS 5.78%

TABLE 18
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
YEAR 1994
(MCF)

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
AMERICAN GAS STORAGE L.P.	FELMAC (YATES)	--	--	--	--	--	--	2,909,574	3,628,131	3,628,131	3,776,604	3,876,712	3,493,840
AMERICAN GAS STORAGE L.P.	LOOP (YATES)	8,620,625	6,964,747	8,323,367	9,133,136	10,267,383	10,742,208	10,845,139	9,437,365	11,851,273	11,874,770	11,983,831	10,935,354
AMOCO GAS COMPANY	STRATTON RIDGE	2,222,200	1,604,800	2,210,600	2,090,200	2,374,300	2,253,200	2,294,800	2,637,700	2,527,000	2,538,500	2,592,300	2,425,300
CENTANA INTRASTATE P/L	SPINDLETOP	1,492,003	1,365,148	1,613,315	1,809,684	2,740,110	1,600,153	1,972,393	2,469,824	4,224,225	5,628,259	7,113,516	4,330,273
CITY OF BRADY	JANELLEN (CADDO)	21,993	21,993	24,964	25,329	25,329	25,329	25,329	25,329	25,329	25,329	25,329	25,329
DELHI GAS P/L CORP.	PICKTON (BACON LIME)	9,896,725	9,609,620,	9,590,541	9,391,217	9,145,633	8,849,027	8,552,060	8,238,822	8,095,077	3,483,997	3,632,305	3,717,724
THE DOW CHEMICAL CO.	STRATTON RIDGE #6	--	--	--	--	--	--	--	--	--	1,994,231	2,089,501	2,157,803
THE DOW CHEMICAL CO.	STRATTON RIDGE #34	--	--	--	--	--	--	--	--	--	10,654,380	10,704,460	10,643,995
EASTEX ENERGY	ROTHERWOOD	757,172	784,995	780,426	858,366	951,182	835,629	905,691	905,004	954,460	821,272	997,703	1,023,414
HNG STORAGE CO.	NORTH DAYTON	3,188,215	2,762,187	3,505,151	2,900,835	2,973,817	2,758,555	2,694,906	2,322,307	2,644,521	2,974,105	3,133,476	3,684,304
HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	89,000,654	75,238,541	79,722,494	87,613,928	95,599,227	101,258,224	108,595,649	112,656,211	116,936,279	117,579,668	116,713,919	113,942,092
LONE STAR GAS CO.	AMBASSADOR (MISS)	957,382	957,382	957,382	1,537,382	1,537,382	1,537,382	660,000	660,000	660,000	660,000	660,000	660,000
LONE STAR GAS CO.	BETHEL	8,628,651	6,927,324	7,458,045	8,318,115	9,298,207	9,286,223	9,776,554	9,793,787	9,793,789	9,406,561	9,720,757	9,451,513
LONE STAR GAS CO.	HILL (LAKE SAND)	8,981,815	8,660,953	8,655,381	8,787,827	8,790,582	8,756,139	7,190,560	7,219,230	7,705,745	8,434,986	8,765,233	8,018,818
LONE STAR GAS CO.	LAKE DALLAS (STRAWN)	3,918,544	3,635,410	3,668,916	3,745,022	3,930,501	3,977,303	4,042,122	4,345,607	4,171,818	4,118,511	4,243,699	4,271,624
LONE STAR GAS CO.	LA-PAN (MISSISSIPPI)	3,056,345	2,236,534	2,347,807	2,877,402	3,319,953	3,306,530	4,358,950	4,127,547	4,243,191	4,101,922	4,412,383	4,433,841
LONE STAR GAS CO.	LEERAY (STRAWN)	2,847,921	2,824,168	2,809,926	2,787,606	2,769,730	2,745,948	1,974,529	1,950,942	1,930,149	1,910,697	1,889,942	1,865,779
LONE STAR GAS CO.	NEW YORK	5,096,714	4,808,955	5,051,953	5,270,922	6,009,137	6,397,401	6,275,698	6,822,419	7,127,425	7,139,239	7,059,368	6,344,894
LONE STAR GAS CO.	PECAN STATION	1,613,377	1,585,591	1,631,718	1,723,060	1,835,262	1,812,555	1,602,751	1,723,187	1,751,411	1,766,992	1,763,682	1,613,932
LONE STAR GAS CO.	TRI-CITIES	21,699,664	20,225,166	19,896,358	21,192,377	23,197,435	23,619,598	27,651,460	27,496,626	28,360,059	28,200,740	27,951,878	24,645,501
LOWER COLORADO RIVER AUTHORITY	HILBIG	3,646,347	2,854,017	3,351,707	4,426,006	4,824,326	4,798,122	4,786,326	4,438,618	4,654,169	5,193,921	5,193,921	4,600,049
NATURAL GAS P/L CO. OF AMERICA	LANSING, N.(ROD. YOUNG)	101,701,007	91,248,958	91,620,970	98,756,213	110,307,894	120,468,349	130,784,665	140,637,950	147,237,318	151,661,984	152,509,190	142,445,137
PHILLIPS PETRO. CO.	CLEMENS, NE (FRIO B)	--	--	--	--	--	--	--	--	--	2,727,632	2,750,269	2,354,431
SOUTHWESTERN GAS P/L INC	LONE CAMP	664,902	467,050	741,819	710,888	811,871	582,220	622,467	267,500	795,539	779,786	784,797	826,841
TEJAS GAS STORAGE CO.	CLEAR LAKE W. (FRIO)	54,815,980	22,710,775	52,997,386	53,884,515	55,920,338	55,338,610	55,901,416	57,974,941	60,359,036	62,728,219	65,340,999	62,290,753
TEJAS POWER CORP.	MOSS BLUFF	4,016,440	3,894,887	4,546,818	4,888,828	5,398,458	4,739,318	4,954,437	5,117,864	6,850,334	8,345,916	8,915,052	6,046,969
TEXAS BRINE CORP.	MARKHAM	2,846,256	2,873,948	3,479,953	2,992,385	3,010,167	2,252,587	2,827,206	2,165,369	3,379,156	5,406,349	6,482,980	6,393,952
TEXAS UTILITIES FUEL CO.	BETHAL SALT DOME	11,800,600	11,245,168	10,103,171	7,601,348	11,810,037	11,060,966	12,019,031	12,148,424	12,563,198	12,019,217	11,289,308	12,480,088
TEXAS UTILITIES FUEL CO.	BRYSON, S. (1700)	8,194,362	7,744,415	6,532,504	6,559,516	7,206,506	6,599,989	6,769,012	6,589,008	7,094,970	7,285,211	7,767,268	8,267,085
TEXAS UTILITIES FUEL CO.	WORSHAM STEED	8,566,850	8,560,125	8,569,466	8,452,318	8,362,224	8,036,726	7,767,791	7,520,655	8,945,146	10,723,292	11,496,092	12,035,702
TRISTAR GAS COMPANY	POTTSVILLE, SOUTH	4,522,012	4,455,899	4,392,154	4,339,466	4,288,094	4,237,116	4,188,143	4,138,698	4,097,210	4,021,746	3,953,875	3,894,340
VALERO TRANSMISSION CO.	BOLING	7,469,201	7,003,861	7,697,581	7,914,116	10,183,466	8,557,302	10,068,027	8,930,285	10,364,365	10,330,633	9,470,157	10,650,154
WESTERN GAS RESOURCES STORAGE	FULSHEAR (HILEBRENER)	8,416,429	7,713,036	7,912,442	13,739,835	18,421,005	22,604,470	23,414,939	23,309,180	23,796,560	24,732,051	24,798,935	25,055,140
TOTAL		388,660,386	320,985,653	360,194,315	384,327,842	425,309,556	439,037,179	466,431,625	479,698,530	506,766,883	533,046,720	540,082,837	515,025,971

VOLUMES ARE END OF MONTH STORAGE VOLUMES. THESE VOLUMES ALSO INCLUDE RESIDENT GAS (NON-WORKING VOLUME) AND NATIVE GAS (IF PRESENT).

TABLE 19
COMPLETIONS, NEW HOLES DRILLED, AND HOLES PLUGGED FOR THE YEAR 1994

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1994												
	1994	1993	1992	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
COMPLETIONS IN NEW HOLES																
OIL DISCOVERY	298	207	227	10	13	23	15	5	9	0	87	35	37	23	27	14
OIL EXISTING FIELD	2,760	3,517	3,927	131	27	301	52	31	77	3	283	295	770	405	322	63
TOTAL	3,058	3,724	4,154	141	40	324	67	36	86	3	370	330	807	428	349	77
GAS DISCOVERY	378	193	194	17	102	47	140	4	7	0	25	15	4	1	2	14
GAS EXISTING FIELD	2,149	2,027	1,421	53	109	196	445	89	359	0	92	463	68	2	102	171
TOTAL	2,527	2,220	1,615	70	211	243	585	93	366	0	117	478	72	3	104	185
DISPOSAL	56	68	82	1	7	11	5	1	6	1	5	3	9	2	5	0
INJECTION	184	240	249	2	1	4	1	1	4	0	20	4	69	62	16	0
OTHER	47	57	78	1	0	9	1	1	5	1	5	3	6	7	8	0
TOTAL	287	365	409	4	8	24	7	3	15	2	30	10	84	71	29	0
TOTAL COMPL. IN NEW HOLES	5,872	6,309	6,178	215	259	591	659	132	467	5	517	818	963	502	482	262
DRY HOLES DRILLED																
DRY WILDCAT	1,327	1,408	1,236	58	171	133	208	38	54	0	280	96	68	102	89	30
DRY EXISTING FIELD	457	620	694	62	13	39	36	14	17	1	70	37	36	37	85	10
TOTAL DRY HOLES DRILLED	1,784	2,028	1,930	120	184	172	244	52	71	1	350	133	104	139	174	40
TOTAL NEW HOLES DRILLED	7,571	8,277	8,065	333	438	759	881	180	532	6	867	939	1,054	627	655	300
RE-COMPLETIONS																
OIL DISCOVERY	36	46	51	0	5	5	9	0	1	0	3	5	3	3	1	1
OIL EXISTING FIELD	868	876	826	38	51	173	40	17	19	0	50	68	282	67	50	13
TOTAL	904	922	877	38	56	178	49	17	20	0	53	73	285	70	51	14
GAS DISCOVERY	112	126	128	2	20	26	45	1	1	0	4	2	6	0	1	4
GAS EXISTING FIELD	914	949	794	16	186	148	275	28	88	0	28	30	42	0	19	54
TOTAL	1,026	1,075	922	18	206	174	320	29	89	0	32	32	48	0	20	58
DISPOSAL	17	20	24	0	3	1	3	0	1	0	2	1	2	4	0	0
INJECTION	60	47	65	0	2	1	1	0	1	0	4	0	20	28	3	0
OTHER	14	13	14	0	0	3	1	3	0	0	1	0	2	2	2	0
TOTAL	91	80	103	0	5	5	5	3	2	0	7	1	24	34	5	0
TOTAL RE-COMPLETIONS	2,021	2,077	1,902	56	267	357	374	49	111	0	92	106	357	104	76	72
TOTAL COMPLETIONS	7,893	8,386	8,080	271	526	948	1,033	181	578	5	609	924	1,320	606	558	334
HOLES PLUGGED																
OIL	8,268	6,642	6,595	774	171	893	398	162	310	507	863	467	1,560	598	1,269	296
GAS	1,897	1,605	1,585	67	291	340	482	36	120	0	218	72	51	13	63	144
SERVICE	703	738	637	14	7	23	39	18	22	9	155	23	114	175	88	16
DRY	2,789	2,567	2,606	210	201	232	282	71	92	2	611	205	388	172	278	45
TOTAL HOLES PLUGGED	13,657	11,552	11,423	1,065	670	1,488	1,201	287	544	518	1,847	767	2,113	958	1,698	501

RE-COMPLETIONS INCLUDES DEEPEN OR PLUG BACK TO NEW ZONE; RE-ENTRY OF PLUGGED & ABANDONED WELL COUNTED AS NEW HOLE.
TOTAL COMPLETIONS IN NEW HOLES PLUS TOTAL DRY HOLES DRILLED MAY BE GREATER THAN TOTAL NEW HOLES DRILLED DUE TO MULTIPLE COMPLETIONS.

TABLE 20
DRILLING PERMITS SUMMARY FOR THE YEAR 1994

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1994												
	1994	1993	1992	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
REGULAR PERMITS ISSUED																
DRILL	6,623	7,030	7,349	201	385	419	787	163	473	2	827	1,070	840	608	577	271
DEEPEN (WITHIN CASING)	305	308	277	15	57	44	77	3	18	0	18	17	36	5	12	3
DEEPEN (BELOW CASING)	155	139	103	10	4	11	10	0	6	0	5	7	31	64	6	1
PLUG BACK	1,525	1,560	1,620	29	253	183	368	35	68	0	76	92	250	53	66	52
RE-ENTER	416	423	454	16	32	51	26	2	7	0	65	39	78	30	56	14
AMENDED	1,456	1,444	1,587	33	112	242	313	31	124	0	129	120	154	87	56	55
OTHER*	768	708	699	41	7	426	24	15	93	0	11	21	47	44	8	31
TOTAL REGULAR PERMITS ISSUED	11,248	11,612	12,089	345	850	1,376	1,605	249	789	2	1,131	1,366	1,436	891	781	427
RULE 37/38 APPLICATIONS FILED	1,560	1,443	1,399	52	104	157	150	42	219	1	77	217	268	155	59	59
RULE 37/38 APPLICATIONS DENIED	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
RULE 37/38 PERMITS ISSUED																
DRILL	739	709	691	11	21	31	54	29	141	1	51	145	112	88	35	20
DEEPEN (WITHIN CASING)	63	48	42	2	16	9	10	1	8	0	4	3	6	1	2	1
DEEPEN (BELOW CASING)	22	9	8	1	0	3	0	0	3	0	1	0	8	5	1	0
PLUG BACK	249	269	241	5	49	39	38	7	29	0	4	8	45	16	3	6
RE-ENTER	37	38	42	3	3	5	3	2	2	0	5	1	6	2	5	0
AMENDED	260	246	256	9	12	47	38	2	32	0	8	34	28	23	13	14
OTHER**	115	96	83	21	0	20	3	3	5	0	5	6	47	2	0	3
TOTAL RULE37/38 PERMITS ISSUED	1,485	1,415	1,363	52	101	154	146	44	220	1	78	197	252	137	59	44
TOTAL PERMITS ISSUED	12,733	13,027	13,452	397	951	1,530	1,751	293	1,009	3	1,209	1,563	1,688	1,028	840	471
PERMIT TYPES																
OIL	4,178	5,278	5,909	162	108	298	67	76	128	1	433	381	1,201	732	497	94
GAS	3,085	2,312	2,561	99	339	282	528	122	316	0	130	880	174	5	33	177
OIL AND GAS	4,961	4,829	4,460	132	491	919	1,133	91	547	0	608	288	170	111	280	191
INJECTION	244	310	263	2	0	4	2	1	5	0	19	1	88	112	10	0
DISPOSAL	98	135	102	2	13	19	15	2	8	2	2	5	11	8	8	3
OTHER***	167	163	157	0	0	8	6	1	5	0	17	8	44	60	12	6
TOTAL PERMIT TYPES	12,733	13,027	13,452	397	951	1,530	1,751	293	1,009	3	1,209	1,563	1,688	1,028	840	471

TABLE 21
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR 1994
(BARRELS)

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	GROSS TOTAL	% INPUT
PROPANE	109,580	109,058	102,954	123,742	309,093	105,552	123,147	132,502	159,761	117,350	199,262	192,707	1,784,708	0.11
BUTANE	2,743,816	2,176,995	1,305,347	1,127,051	1,312,109	1,283,881	1,291,411	1,339,827	1,677,908	1,696,464	2,201,011	2,205,767	20,361,587	1.25
BUTANE - PROPANE	211,828	198,416	151,841	1,819	12,788	75,635	82,923	28,410	19,813	120,044	215,731	175,519	1,294,767	0.08
MOTOR GASOLINE	2,774,304	2,641,380	2,635,795	2,489,259	2,496,337	2,195,402	2,113,821	2,317,038	970,441	1,834,124	1,728,918	2,510,175	26,706,994	1.64
KEROSENE	308,627	331,176	345,532	158,312	259,656	219,790	181,512	161,063	200,306	245,632	217,361	271,412	2,900,379	0.18
HOME HEATING OIL	0	445	64,508	111,550	12,595	36,087	23,950	77,621	44,189	7,225	42,548	2,727	423,445	0.03
DIESEL FUEL	164,282	52,925	265,244	22,827	265,642	76,738	99,514	42,708	58,490	62,244	59,652	70,140	1,240,406	0.08
OTHER MIDDLE DISTILLATES	620,309	672,562	1,147,166	338,348	677,470	279,634	469,677	862,680	313,752	65,401	516,235	517,041	6,480,275	0.40
AVIATION GASOLINE	85	0	13	1	0	68	25	14	193	201	502	295	1,397	0.00
KEROSENE - JET FUEL	215,438	234,156	186,404	211,428	180,632	204,317	224,330	282,813	186,494	187,602	174,615	236,549	2,524,778	0.16
NAPTHA - JET FUEL	1,380	1,228	3,584	103,898	0	139	35	34	206	0	0	0	110,504	0.01
FUEL OIL #4, UTILITY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
FUEL OIL #5&6, UTILITY USE	1,486	0	0	0	0	0	0	0	243	0	0	0	1,729	0.00
FUEL OIL #4, NON-UTILITY USE	906,098	756,098	463,464	439,980	522,805	428,807	420,320	403,297	247,342	212,800	209,838	216,392	5,227,241	0.32
FUEL OIL #5&6, NON-UTILITY USE	183,890	86,837	156,315	39,406	458	145,446	20,673	33,843	109,202	111,777	92,580	134,637	1,115,064	0.07
BUNKER C	0	25,145	83,644	0	101,252	57,886	0	101,233	0	0	96,634	0	465,794	0.03
NAVY SPECIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
OTHER RESIDENTIAL FUELS	2,574,298	2,402,416	2,513,136	2,188,935	2,325,779	2,485,487	2,339,115	2,503,937	1,268,170	1,296,030	2,673,517	2,531,107	27,101,927	1.67
PETROCHEMICAL FEEDSTOCKS	5,032,775	4,997,405	4,265,394	5,146,031	2,727,946	4,309,667	4,485,954	4,716,509	4,084,008	4,279,611	4,626,957	4,556,407	53,228,664	3.28
LUBRICANTS	4,238	891	8,112	0	408	10,336	32,213	7,555	39,662	20,230	31,758	0	155,403	0.01
SPECIAL NAPTHAS	210,695	113,357	156,600	284,859	426,745	215,948	687,818	225,917	62,864	193,815	239,782	195,240	3,013,640	0.19
SOLVENT PRODUCTS	10,899	12,400	8,517	18,360	155,003	6,629	18,001	64,981	47,069	26,431	28,055	12,818	409,163	0.03
MISCELLANEOUS	9,839,113	12,151,505	12,343,619	9,009,774	11,399,046	8,919,733	9,206,325	10,218,275	14,269,754	16,382,561	11,767,578	11,021,424	136,528,707	8.40
CRUDE OIL	105,687,750	93,233,929	106,853,370	107,363,000	109,402,971	109,565,422	112,789,705	116,493,237	110,329,665	106,022,719	108,363,050	114,356,639	1,300,461,457	80.02
TOTAL	131,600,891	120,198,324	133,060,559	129,178,580	132,588,735	130,622,604	134,610,469	140,013,494	134,089,532	132,882,261	133,485,584	139,206,996	1,591,538,029	100.00

NOTE: PERCENT TOTALS MAY NOT EQUAL SUM OF COMPONENTS DUE TO INDEPENDENT ROUNDING.

TABLE 22
REFINERY OUTPUT - PRODUCTS MANUFACTURED FOR THE YEAR 1994
(BARRELS)

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	GROSS TOTAL	% INPUT
PROPANE	3,839,391	3,488,497	4,333,188	4,452,250	2,821,129	4,404,418	4,315,410	4,635,839	4,607,387	4,350,847	4,634,539	4,831,212	50,714,107	3.12
BUTANE	916,372	1,260,683	1,975,874	2,615,005	2,036,714	2,616,041	3,113,761	3,453,830	2,252,912	1,434,554	962,832	1,812,885	24,451,463	1.50
BUTANE - PROPANE	198,250	186,896	352,770	417,574	487,179	301,824	431,921	345,599	241,325	192,385	13,576	204,015	3,373,314	0.21
MOTOR GASOLINE	58,449,230	49,525,538	59,424,728	60,156,050	59,417,465	61,562,935	63,257,385	64,459,562	61,183,468	60,404,764	63,303,752	64,825,026	725,969,903	44.67
KEROSENE	1,165,362	1,733,488	2,136,998	1,869,912	1,610,645	1,884,962	2,066,496	1,867,719	1,632,138	1,022,303	1,457,674	1,855,937	20,303,634	1.25
HOME HEATING OIL	10,613,769	9,530,868	8,074,163	9,162,803	11,137,795	10,152,036	10,098,243	9,117,550	9,646,700	9,313,573	9,208,487	10,203,661	116,259,648	7.15
DIESEL FUEL	10,550,616	9,813,943	13,519,949	13,614,813	12,069,121	11,857,486	11,965,817	11,783,145	12,988,043	12,468,008	12,200,374	11,381,867	144,213,182	8.87
OTHER MIDDLE DISTILLATES	4,381,344	4,299,007	3,974,761	2,782,619	3,004,363	3,312,236	3,043,566	3,090,892	3,949,497	4,081,222	3,149,098	2,911,003	41,979,608	2.58
AVIATION GASOLINE	169,532	311,903	203,767	316,416	218,590	302,856	295,297	348,251	291,059	238,806	216,404	111,283	3,024,164	0.19
KEROSENE - JET FUEL	11,285,607	9,100,940	9,460,138	9,995,622	10,413,316	10,688,540	10,992,802	11,462,025	10,863,253	10,675,355	11,281,168	12,186,293	128,405,059	7.90
NAPTHA - JET FUEL	499,743	226,831	256,556	86,748	112,123	105,623	121,232	137,625	112,673	56,438	102,910	76,406	1,894,908	0.12
FUEL OIL #4, UTILITY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
FUEL OIL #5&6, UTILITY USE	113,600	172,986	144,747	42,657	28,804	55,329	44,423	73,934	135,129	66,387	178,621	184,336	1,240,953	0.08
FUEL OIL #4, NON-UTILITY USE	252,267	178,658	267,321	278,544	278,822	239,310	250,937	204,863	231,934	218,577	217,664	248,544	2,867,441	0.18
FUEL OIL #5&6, NON-UTILITY USE	2,653,638	3,055,949	3,348,604	3,165,743	3,290,645	2,422,937	2,158,068	2,706,177	2,777,141	2,123,986	2,365,585	2,705,806	32,774,279	2.02
BUNKER C	777,874	1,208,077	1,152,197	791,455	487,679	403,099	719,115	849,162	758,234	522,579	715,878	1,037,778	9,423,127	0.58
NAVY SPECIAL	504,116	0	0	0	0	0	0	0	0	0	0	2,847,834	3,351,950	0.21
OTHER RESIDENTIAL FUELS	3,862,697	2,935,338	2,919,299	2,596,232	3,322,312	3,073,866	3,192,356	3,593,550	3,703,349	3,423,649	3,544,763	3,316,727	39,484,138	2.43
PETROCHEMICAL FEEDSTOCKS	7,005,960	7,441,034	8,523,865	9,330,367	8,722,530	6,994,738	7,886,828	5,353,989	6,628,663	6,335,898	7,140,063	7,568,852	88,932,787	5.47
LUBRICANTS	1,537,706	1,820,681	1,857,396	1,597,306	1,805,806	1,636,658	1,603,677	1,788,218	1,505,987	1,566,602	1,638,960	1,587,123	19,946,120	1.23
SPECIAL NAPTHAS	0	2,702	2,776	48,002	35,323	36,245	38,162	45,735	42,575	41,012	47,190	39,213	378,935	0.02
SOLVENT PRODUCTS	1,129,589	663,948	871,102	956,950	583,746	912,916	881,904	847,770	774,493	1,046,017	946,553	927,340	10,542,328	0.65
MISCELLANEOUS	16,067,367	14,204,207	13,501,657	9,133,470	14,379,335	10,457,004	11,429,323	13,768,499	12,074,733	14,974,170	13,668,350	14,008,104	157,666,219	9.70
CRUDE OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
PROCESSING LOSS	0	0	2,345	0	0	0	0	0	0	-5,243	543	5,342	2,987	0.00
TOTAL	135,974,030	121,162,174	136,304,201	133,410,538	136,263,442	133,421,059	137,906,723	139,933,934	136,400,693	134,551,889	136,994,984	144,876,587	1,627,200,254	100.00

NOTE: PERCENT TOTALS MAY NOT EQUAL SUM OF COMPONENTS DUE TO INDEPENDENT ROUNDING.

TABLE 23
REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS, TANK FARMS AND TERMINALS FOR YEAR 1994
(BARRELS)

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL STOCKS*
PROPANE	845,229	880,331	703,565	1,088,192	537,900	1,264,216	1,276,466	1,302,445	991,685	984,725	1,033,453	803,903	11,712,110
BUTANE	1,108,570	1,161,520	1,111,541	1,482,653	823,930	1,557,921	1,791,246	2,034,868	1,969,781	1,634,545	1,317,277	1,121,213	17,115,065
BUTANE - PROPANE	45,010	43,170	43,989	54,339	45,491	52,233	34,543	47,172	52,977	56,047	40,967	68,022	583,960
MOTOR GASOLINE	19,964,131	20,542,088	21,310,280	21,171,885	18,055,634	18,685,161	18,870,251	19,925,231	21,075,898	23,599,440	22,410,370	21,242,342	246,852,711
KEROSENE	1,029,851	638,978	545,090	756,044	630,013	870,506	729,213	800,156	703,280	804,452	979,895	916,520	9,403,998
HOME HEATING OIL	2,132,882	2,096,918	1,609,567	1,757,045	2,278,964	1,948,301	2,261,422	2,217,213	2,535,554	2,264,062	2,018,123	1,990,460	25,110,511
DIESEL FUEL	3,914,923	3,690,830	4,008,357	3,320,929	4,263,268	3,940,874	4,176,320	3,654,782	4,303,735	4,268,710	4,414,202	3,560,873	47,517,803
OTHER MIDDLE DISTILLATES	3,674,642	3,683,568	3,460,700	3,491,072	3,282,483	3,518,238	3,511,382	3,381,745	4,094,455	3,771,536	3,752,071	3,175,424	42,797,316
AVIATION GASOLINE	193,916	274,629	195,913	226,185	199,870	252,074	199,327	249,808	179,516	259,587	257,146	115,914	2,603,885
KEROSENE - JET FUEL	3,395,151	2,951,177	2,843,921	2,936,167	2,987,520	3,450,692	3,174,232	3,028,344	3,232,455	3,153,496	3,658,640	3,133,263	37,945,058
NAPTHA - JET FUEL	352,980	242,937	224,558	94,186	88,589	86,089	86,986	84,387	84,505	77,257	85,149	78,388	1,586,011
FUEL OIL #4, UTILITY USE	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	30,732
FUEL OIL #5&6, UTILITY USE	103,816	82,033	82,173	102,605	80,314	90,893	63,260	58,637	46,298	23,059	118,671	150,021	1,001,780
FUEL OIL #4, NON-UTILITY USE	680,058	97,470	132,109	203,358	426,134	233,088	57,296	52,131	30,059	28,811	24,374	48,296	2,013,184
FUEL OIL #5&6, NON-UTILITY USE	1,501,677	1,744,375	1,317,850	1,400,019	1,411,254	1,506,196	1,486,509	1,404,148	1,353,867	1,449,669	1,352,607	1,325,597	17,253,768
BUNKER C	576,314	572,654	504,853	498,030	395,337	386,743	526,939	537,202	711,570	525,739	349,138	542,159	6,126,678
NAVY SPECIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER RESIDENTIAL FUELS	4,855,609	3,688,452	3,161,311	4,029,475	3,786,745	3,974,879	3,591,434	2,948,807	4,159,711	4,190,409	3,934,345	4,255,818	46,576,995
PETROCHEMICAL FEEDSTOCKS	3,916,591	3,625,912	3,966,236	3,836,389	2,767,249	3,250,455	3,593,050	3,357,573	3,462,566	3,272,392	3,810,287	3,327,143	42,185,843
LUBRICANTS	3,370,435	3,513,621	3,347,442	3,032,472	3,037,287	2,713,046	2,615,026	2,883,503	2,918,925	2,797,594	2,961,539	2,942,188	36,133,078
SPECIAL NAPTHAS	169,947	153,712	282,221	114,968	179,178	288,257	164,387	285,558	216,781	280,346	360,385	310,522	2,806,262
SOLVENT PRODUCTS	1,127,863	1,080,341	1,166,640	1,277,182	961,236	1,081,552	1,048,671	956,396	823,025	981,557	1,109,387	1,127,855	12,741,705
MISCELLANEOUS	26,152,629	26,372,205	25,099,340	24,903,043	24,394,517	25,987,428	25,873,165	27,006,892	24,563,935	22,515,906	22,999,801	22,063,804	297,932,665
TOTAL	79,114,785	77,139,482	75,120,217	75,778,799	70,635,474	75,141,403	75,133,686	76,219,559	77,513,139	76,941,900	76,990,388	72,302,286	908,031,118

* DOES NOT INCLUDE LEASE STORAGE.

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
	DISTRICT 01		
01-0617 *GASOLINE ** 1223	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 #1000 %LABAUVE **SAN ANTONIO TX 78216-7454	028653 *GONZALES	SMILEY COMPRESSOR STATION *FIRST SHOT
01-0306 *GASOLINE ** 5000	CONOCO INC. *P O BOX 2226 **CORPUS CHRSTI TX 78403	172230 *MAVERICK	CHITTIM GASOLINE PLANT *SACATOSA PENA CREEK
01-0487 *GASOLINE ** 12000	DAVIS, J.L. - LULING GAS PLANT *211 N COLORADO **MIDLAND TX 79701	204861 *CALDWELL	LULING *SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
01-0533 *GASOLINE **	DAVIS, J.L.-PEACH CREEK GAS PLT. *211 N. COLORADO **MIDLAND TX 79701	204863 *GONZALES	PEACH CREEK *VARIOUS
01-0506 *GASOLINE ** 5559	DAVIS, J.L.-PEARSALL GAS PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204864 *FRIO	PEARSALL *PEARSALL
01-0630 *GASOLINE ** 5000	DIAMOND TRADING & PIPELINE CORP *70 NE LOOP 410 STE 410 **SAN ANTONIO TX 78213	216999 *FRIO	BEEVER GAS PROCESSING *PEARSALL (AUSTIN CHALK)
01-0570 *GASOLINE ** 13000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *ATASCOSA	JOURDANTON TREATING FACILITY *JOURDANTON, IMOGENE, CHARLOTTE & HORN
01-0562 *GASOLINE ** 15000	HPL RESOURCES COMPANY *P O BOX 1188 **HOUSTON TX 77251-1188	407240 *MCMULLEN	MCMULLEN *AWP (OLMOS)
01-0558 *GASOLINE ** 5000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *MILAM	ROCKDALE *VARIOUS
01-0575 *GASOLINE ** 500	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *FRIO	BIG FOOT MINI GAS PLANT *BIG FOOT
01-0640 *GASOLINE ** 850	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *MCMULLEN	THETFORD TEAL VAPOR RECOVERY UNI *AWP
01-0457 *GASOLINE ** 33660	VALERO SOUTH TEXAS PROCESSING CO *530 MCCULLOUGH AVE **SAN ANTONIO TX 78215	881262 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
01-0356 *GASOLINE ** 98343	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *BEXAR	SAN MARTIN *VARIOUS
01-0224 *GASOLINE ** 23080	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
01-0618 *GASOLINE ** 2271	WARRIOR GAS CO. *SIX DESTA DRIVE STE 2025 **MIDLAND TX 79705	899005 *FRIO	NICHOLSON COMPRESSOR STATION *PEARSALL
01-0619 *GASOLINE ** 3000	WARRIOR GAS CO. *SIX DESTA DRIVE STE 2025 **MIDLAND TX 79705	899005 *LA SALLE	BURNS *PEARSALL (AUSTIN CHALK)
	DISTRICT 02		
02-0678 *GASOLINE ** 20000	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *LIVE OAK	GEORGE WEST PLANT *FANT & LIMES
02-0681 *GASOLINE ** 12350	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *LIVE OAK	LIVE OAK *VARIOUS
02-0183 *GASOLINE ** 175000	ASSOCIATED NATURAL GAS, INC. *1401 SEVENTEENTH ST.,STE 600 **DENVER CO 80202	035525 *LAVACA	WILCOX *N/A
02-0042 *GASOLINE ** 235000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TOM O'CONNOR
02-0053 *GASOLINE ** 161000	FORMOSA HYDROCARBONS CO., INC. *P.O. BOX 769 **POINT COMFORT TX 77978	276974 *CALHOUN	POINT COMFORT OPERATIONS *SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)
02-0607 *GASOLINE ** 31899	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL
02-0608 *GASOLINE ** 29442	H & D OPERATING COMPANY *LAMBERT PLAZA **REFUGIO TX 78377	340213 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TOM O'CONNOR
02-0090 *GASOLINE ** 5759	H & D OPERATING COMPANY *LAMBERT PLAZA **REFUGIO TX 78377	340213 *REFUGIO	ROCHE *ROCHE

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
02-0786 *GASOLINE ** 80000	HPL RESOURCES COMPANY *P O BOX 1188 **HOUSTON TX 77251-1188	407240 *LIVE OAK	THREE RIVERS *AWPARD
02-0668 *GASOLINE ** 20000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *LIVE OAK	LIVE OAK *CHARLINE
02-0798 *GASOLINE ** 60000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *BEE	BEE COUNTY GAS PLANT *VARIOUS
02-0130 *GASOLINE ** 158225	MERIDIAN MINERALS COMPANY *801 CHERRY SREET **FORT WORTH TX 76102	561142 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0558 *GASOLINE ** 5007	PENNZOIL EXPLORATION & PROD. CO. *P.O. BOX 1119 **PORTLAND TX 78374	652352 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)
02-0714 *GASOLINE ** 1500	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *LIVE OAK	THREE RIVERS GAS PROCESSING PLT. *KARON, KITTLE WEST
02-0824 *GASOLINE **	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *BEE	PETTUS GAS PROCESSING PLANT *
02-0502 *GASOLINE ** 136737	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *DE WITT	ARMSTRONG (GOHLKE JACKSON) *VARIOUS
	DISTRICT 03		
03-0940 *GASOLINE ** 20000	AMAX GAS GATHERING INC. *P O BOX 7 **FORT WORTH TX 76101-0007	016862 *WHARTON	WHARTON COUNTY GAS PROCESSING PL *SHANGHAI & EL CAMPO
03-1021 *GASOLINE ** 25000	AMERADA HESS CORPORATION *P O BOX 2040 %KEN WHITE **HOUSTON TX 77252-2040	016980 *ORANGE	VIDOR GAS PLANT *VIDOR AMES
03-0378 *GASOLINE ** 62914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NOT APPLICABLE
03-0183 *GASOLINE ** 570000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *BRAZORIA	OLD OCEAN *OLD OCEAN

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
03-0150 *GASOLINE ** 70000	APACHE CORPORATION *2000 POST OAK BLVD #100%S GARCI **HOUSTON TX 77056-4400	027200 *BRAZORIA	HASTINGS GASOLINE PLANT *HASTINGS, EAST; HASTINGS, WEST
03-1045 *GASOLINE ** 30000	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 #1000 %LABAUVE **SAN ANTONIO TX 78216-7454	028653 *BURLESON	SOMERVILLE *GIDDINGS, CALDWELL
03-0722 *GASOLINE ** 15000	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 #1000 %LABAUVE **SAN ANTONIO TX 78216-7454	028653 *FAYETTE	LA GRANGE *GIDDINGS, CALDWELL
03-0685 *GASOLINE ** 50000	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 #1000 %LABAUVE **SAN ANTONIO TX 78216-7454	028653 *FAYETTE	LEAR (T.A.M.) *AUSTIN CHALK
03-0566 *GASOLINE ** 4000	ATAPCO *1221 LAMAR ST., STE. 1000 **HOUSTON TX 77010-3015	035633 *AUSTIN	NEW ULM DEHDY.UNIT *NEW ULM
03-0777 *GASOLINE ** 1320	EAST TEXAS PRODUCTION MGT. INC *102 NORTH COLLEGE, STE 1008 **TYLER TX 75702	238981 *HARRIS	NORTH HOUSTON *VARIOUS
03-0700 *GASOLINE ** 1500	EDISTO RESOURCES CORPORATION *2401 FOUNTAIN VIEW DR STE 700 **HOUSTON TX 77057	243294 *LEON	OSR-HALLIDAY UNIT LPG *HALLIDAY (WOODBINE)
03-0040 *GASOLINE ** 120000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *MONTGOMERY	CONROE GAS PLANT *CONROE AND CONROE TOWNSITE
03-0041 *GASOLINE ** 1260000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WALLER	KATY *KATY
03-0022 *GASOLINE ** 200000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0873 *GASOLINE ** 3000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *ORANGE	SABINE LAKE GAS PLANT *SABINE LAKE
03-0830 *GASOLINE **	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *WASHINGTON	QUARRY *GIDDINGS (AUSTIN CHALK)

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
03-0703 *GASOLINE ** 22782	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *FAYETTE	GIDDINGS *GIDDINGS
03-0544 *GASOLINE ** 20000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *POLK	SEVEN OAKS PLANT *VARIOUS
03-0969 *GASOLINE ** 40000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *MADISON	MADISON *VARIOUS
03-0725 *GASOLINE ** 75000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JEFFERSON	WINNIE *VARIOUS
03-0831 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *BRAZOS	BRYAN-HICKS *VARIOUS
03-0848 *GASOLINE ** 5000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *BRAZOS	WELLBORN GAS PLANT *BRYAN WOODBRIME & BUDA
03-0276 *GASOLINE ** 150000	MARATHON OIL COMPANY *P O BOX 552 **MIDLAND TX 79702	525380 *MATAGORDA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0342 *GASOLINE ** 22531	MIDCON TEXAS PIPELINE CORP. *P O BOX 740 **SHAMROCK TX 79079	564745 *CHAMBERS	GALVESTON BAY *GALVESTON BAY
03-0005 *GASOLINE ** 68500	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MONTGOMERY	LAKE CREEK COMPRESSOR PLANT *LAKE CREEK AND PINEHURST
03-0741 *GASOLINE ** 250000	SEAGULL PROCESSING COMPANY *1001 FANNIN, STE 1700 **HOUSTON TX 77002	761726 *MATAGORDA	MATAGORDA GAS PLANT *CAVALLO
03-0345 *GASOLINE ** 250000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA
03-1025 *GASOLINE ** 20000	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *BRAZORIA	CHOCOLATE BAYOU GAS PLANT *CHOCOLATE BAYOU

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
03-0984 *GASOLINE ** 1000	TORCH OPERATING COMPANY *1221 LAMAR STE 1600 **HOUSTON TX 77010	862594 *LIBERTY	MARTHA *MARTHA, S E
03-0753 *GASOLINE ** 35000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *BRAZOS	BRYAN GAS PLANT *GIDDINGS
03-0719 *GASOLINE ** 65000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *BURLESON	A & M *CALDWELL, GIDDINGS
03-0038 *GASOLINE ** 62000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *MONTGOMERY	CONROE GAS PLANT *CONROE
03-1055 *GASOLINE **	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *JASPER	BROOKELAND GAS PLANT *BROOKELAND
03-0128 *GASOLINE ** 50000	VASTAR RESOURCES, INC. *P O BOX 517 **SILSBEE TX 77656	883810 *HARDIN	SILSBEE GAS PLANT *SILSBEE
03-0397 *GASOLINE ** 13000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MOORE'S ORCHARD
03-0401 *GASOLINE ** 33000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
03-0937 *GASOLINE ** 40000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CHAMBERS	MONT BELVIEU FRACTIONATION *VARIOUS
	DISTRICT 04		
04-1122 *GASOLINE ** 15000	ABRAXAS PRODUCTION CORPORATION *P O BOX 17485 **SAN ANTONIO TX 78217	003140 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-3477 *GASOLINE ** 1300	ABRAXAS PRODUCTION CORPORATION *P O BOX 17485 **SAN ANTONIO TX 78217	003140 *SAN PATRICIO	E. WHITE POINT CRYOGENIC PLANT *WHITE POINT, EAST
04-1349 *GASOLINE ** 1168	BENNETT, MILLS ESTATE *2603 AUGUSTA STE 1100 **HOUSTON TX 77057-5639	065280 *BROOKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
04-3718 *GASOLINE **	CERRITO GATHERING, LTD. *200 CONCORD PLAZA SUITE 520 **SAN ANTONIO TX 78216	142002 *WEBB	WEBB CO GATHERING & DEHY STATION *
04-1635 *GASOLINE ** 44400	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *NUECES	ROBSTOWN *VARIOUS
04-1201 *GASOLINE ** 1725000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1533 *GASOLINE ** 55500	HPL RESOURCES COMPANY *P O BOX 1188 **HOUSTON TX 77251-1188	407240 *SAN PATRICIO	GREGORY *VARIOUS
04-3455 *GASOLINE ** 3000	HPL RESOURCES COMPANY *P O BOX 1188 **HOUSTON TX 77251-1188	407240 *WEBB	ENCINAL *VARIOUS
04-3569 *GASOLINE ** 60000	HPL RESOURCES COMPANY *P O BOX 1188 **HOUSTON TX 77251-1188	407240 *NUECES	MAGNOLIA CITY *VARIOUS
04-3666 *GASOLINE ** 145000	JAVELINA COMPANY *9 E GREENWAY PLAZA **HOUSTON TX 77046	430350 *NUECES	JAVELINA GAS PLANT *VARIOUS
04-1076 *GASOLINE ** 2327	KAMLOK OIL & GAS, INC. *P O BOX 40262 **HOUSTON TX 77240-0242	450121 *NUECES	LUBY GASOLINE PLANT *LUBY,PETRONILLA,LUBY-NORTH,ARNOLD-DAVID
04-1625 *GASOLINE ** 232318	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-3603 *GASOLINE ** 1000	PI ENERGY, INC. *333 CLAY STREET SUITE 4310 **HOUSTON TX 77002	664190 *SAN PATRICIO	RED FISH BAY GAS PLT *RED FISH BAY
04-3567 *GASOLINE ** 3000	TEJAS GAS CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	841280 *ARANSAS	COPANO BAY GAS PLANT *MATAGORDA 721-L
04-3484 *GASOLINE ** 23000	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *SAN PATRICIO	ODEM GAS PROCESSING (CRYOGENIC) *ODEM

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GASOLINE PLANTS IN TEXAS

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04-1699 *GASOLINE ** 6909	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *WEBB	LAREDO *DOS HERMANOS, LAS TIENDAS, GOLD RIVER
04-1054 *GASOLINE ** 220000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-0668 *GASOLINE ** 125000	VALERO SOUTH TEXAS PROCESSING CO *530 MCCULLOUGH AVE **SAN ANTONIO TX 78215	881262 *STARR	DELMITA *SUN
04-1577 *GASOLINE ** 34625	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *DUVAL	SCHILLING *VARIOUS
04-3447 *GASOLINE ** 144000	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *NUECES	SHOUP *VARIOUS
04-3493 *GASOLINE ** 125000	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *HIDALGO	GILMORE *VARIOUS
04-3700 *GASOLINE ** 250000	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *WEBB	THOMPSONVILLE PLANT *
	DISTRICT 05		
05-1848 *GASOLINE ** 12000	BRUIN PETROLEUM, INC. *25009 OAKHURST DR **SPRING TX 77386-1975	103460 *HENDERSON	SOUTH TRINIDAD *SOUTH TRINIDAD (RODESSA)
05-1383 *GASOLINE ** 73012	*** NO GAS PLANT SPEC CODE *** * **	253208 *HENDERSON	TRINIDAD PROCESSING PLANT *MAIN LINE H.P. GAS
05-0635 *GASOLINE ** 160000	HUNT OIL COMPANY *1445 ROSS AT FIELD,FOUNTAIN PL. **DALLAS TX 75202-2785	416330 *HENDERSON	FAIRWAY GAS PLANT *FAIRWAY (JAMES LIME) UNIT
05-2121 *GASOLINE ** 500000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *LEON	ALABAMA FERRY *ALABAMA FERRY GLENROSE D, WEST
05-2214 *GASOLINE ** 6000	PALMER PETROLEUM INC. *401 EDWARDS ST., STE. 1400 **SHREVEPORT LA 71101-3143	636222 *VAN ZANDT	AVENTURA RANCH GASOLINE PLT *AVENTURA RANCH (JAMES LIME)

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GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
05-1620 *GASOLINE ** 15000	SULPHUR RIVER RESOURCES, L.C. *RT 1 BOX 102 **DIKE TX 75437	828929 *HOPKINS	BIRTHRIGHT *BIRTHRIGHT, BRANTLEY JACKSON, BRANTLEY JACKSON W.
05-2040 *GASOLINE ** 7500	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *FREESTONE	STREETMAN GAS PROCESSING PLT. *VARIOUS
05-1850 *GASOLINE ** 70000	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *HENDERSON	EUSTACE *EUSTACE
05-0393 *GASOLINE ** 15000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5981	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *COMO
	DISTRICT 06		
06-2240 *GASOLINE ** 28814	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HARRISON	BLOCKER GAS PROCESSING PLANT *BLOCKER, ROSBOROOUGH SPRINGS
06-2013 *GASOLINE ** 5000	ARCADIA EXPL. & PROD. COMPANY *8117 PRESTON RD STE 205 **DALLAS TX 75225-6313	028724 *SMITH	DEAN GASOLINE PLANT *ANN MCKNIGHT
06-0786 *GASOLINE ** 35000	ARCO PERMIAN *P O BOX 1610 **MIDLAND TX 79702	029347 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
06-1731 *GASOLINE ** 18000	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1302 *GASOLINE ** 2500	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *MARION	JEFFERSON *RODESSA
06-1303 *GASOLINE ** 210000	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *HARRISON	WASKOM *WASKOM
06-0655 *GASOLINE ** 40000	ASSOCIATED NATURAL GAS, INC. *1401 SEVENTEENTH ST.,STE 600 **DENVER CO 80202	035525 *WOOD	QUITMAN *QUITMAN

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06-1979 *GASOLINE ** 1420	BRUIN PETROLEUM, INC. *25009 OAKHURST DR **SPRING TX 77386-1975	103460 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF (WOODBINE), NEUHOFF (COTTON VALLEY S)
06-2245 *GASOLINE **	DELHI GAS PIPELINE CORPORATION *1230 TOWN LAKE DRIVE SUITE 200 **LAREDO TX 78041	212300 *SMITH	NORTHGATE-ENTEX *N/A
06-0741 *GASOLINE ** 25000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-0473 *GASOLINE ** 40000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-1310 *GASOLINE ** 110000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS
06-2229 *GASOLINE ** 2000	FORTSON OIL COMPANY *301 COMMERCE ST STE 3301 **FORT WORTH TX 76102-4133	278563 *RUSK	PRICE COMPRESSOR STATION *JARED, MISTER SHINGLE REDWINE
06-2148 *GASOLINE ** 3000	INTRASTATE GAS GATHERING, INC. *P O BOX 9857 **SPRING TX 77387	425630 *HOUSTON	NORTH MANIFORD PLANT *FT TRINIDAD (GLENROSE), FT TRINIDAD (GLENROSE UPPE
06-2235 *GASOLINE ** 9000	J-W OPERATING CO. *BOX 1689 **UVALDE TX 78801	427960 *SMITH	TYLER *LORETTA ROSE
06-0805 *GASOLINE ** 12000	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *SMITH	CHAPEL HILL *CHAPEL HILL, DELANEY
06-2251 *GASOLINE ** 6000	MAGGS, L.C. *305 S. BROADWAY SUITE 505 **TYLER TX 75702	521357 *GREGG	MOONROCK COMPRESSOR STATION *MOONROCK
06-2140 *GASOLINE ** 2100	ORYX ENERGY COMPANY *P.O. BOX 2880 **DALLAS TX 75221-2880	627127 *SMITH	BREEDLOVE ROGERS *BLACK FORK CREEK
06-1974 *GASOLINE ** 1603	PINEWOOD GAS COMPANY *P O BOX 479 **DALLAS TX 75221	665666 *SMITH	PINEWOOD GAS PLANT *CHAPEL HILL (TRAVIS PEAK)

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
06-2174 *GASOLINE ** 2000	SEAGULL MID-SOUTH, INC. *P O BOX 20116 **SHREVEPORT LA 71120-0116	761706 *PANOLA	PANOLA PROCESSING PLANT *CARTHAGE
06-2254 *GASOLINE ** 10000	SONAT EXPLORATION COMPANY *P O BOX 1513 **HOUSTON TX 77251-1513	801640 *SAN AUGUSTINE	NEEDMORE PLANT *BROOKLAND
06-2257 *GASOLINE **	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *SABINE	BROOKELAND GAS PLANT *BROOKELAND
06-0027 *GASOLINE ** 50000	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *FRANKLIN	NEW HOPE *NEW HOPE SMACKOVER
06-1715 *GASOLINE ** 72569	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *MARION	EAST TEXAS *GAS EXPANDER
06-1841 *GASOLINE ** 56000	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *HOUSTON	GRAPELAND GAS PROCESSING *VARIOUS
06-1862 *GASOLINE ** 31000	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *GREGG	LONGVIEW *VARIOUS
06-1262 *GASOLINE ** 50000	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1333 *GASOLINE ** 210000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *PANOLA	EAST TEXAS *CARTHAGE
06-2271 *GASOLINE **	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *NEWTON	BROOKELAND P/L DRIP STATION *BROOKELAND
06-2242 *GASOLINE ** 3000	*** NO GAS PLANT SPEC CODE *** * **	877350 *JASPER	CUMMINGS PLANT *BROOKLAND
06-0820 *GASOLINE ** 15000	USAGAS PIPELINE COMPANY *1108 N KILGORE **KILGORE TX 75662	879273 *CASS	MCLEOD (FORMERLY LODI) *RODESSA

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
	DISTRICT 7B		
7B-0592 *GASOLINE ** 1000	AMERICAN EXPLORATION COMPANY *1331 LAMAR ST #900 **HOUSTON TX 77010-3088	018023 *STEPHENS	FREEMAN-YANDELL *VEALE (MARBLE-FALLS)
7B-0867 *GASOLINE ** 150000	CENTURION OPERATING CORPORATION *P O BOX 3099 ATTN: CLEVA PINSON **BROWNWOOD TX 76803	141644 *BROWN	SPARTAN PLANT #1 *BROWN COUNTY REGULAR
7B-0686 *GASOLINE ** 3000	CHRISTIE GAS CORPORATION *BARTON OAKS PLZ II #515 %DOTTIE **AUSTIN TX 78746	151605 *ERATH	GRIMSHAW *VARIOUS
7B-0670 *GASOLINE ** 500	CITATION OIL & GAS CORP. *BOX 1966 **OZONA TX 76943	154235 *EASTLAND	PIONEER GASOLINE PLANT *EASTLAND COUNTY REGULAR
7B-0106 *GASOLINE ** 15433	DAVIS, J.L.-CLAYTONVILLE GAS PLT *211 N. COLORADO **MIDLAND TX 79701	204826 *FISHER	CLAYTONVILLE *CLAYTONVILLE
7B-0784 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	STEVENSON-JONES *VARIOUS
7B-0788 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	WALKER-CALDWELL *VARIOUS
7B-0892 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	BOSCAR *STEPHANS COUNTY REG.
7B-0907 *GASOLINE **	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	ELIASVILLE *STEPHENS CO REG
7B-0708 *GASOLINE ** 6055	*** NO GAS PLANT SPEC CODE *** * **	253208 *COLEMAN	SANTA ANNA *MAIN LINE
7B-0782 *GASOLINE ** 6000	*** NO GAS PLANT SPEC CODE *** * **	253208 *COLEMAN	NOVICE *VARIOUS
7B-0078 *GASOLINE ** 60000	*** NO GAS PLANT SPEC CODE *** * **	253208 *PARKER	SPRINGTOWN *SPRINGTOWN

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GASOLINE PLANTS IN TEXAS

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7B-0104 *GASOLINE ** 5194	*** NO GAS PLANT SPEC CODE *** * **	253208 *EASTLAND	RANGER *VARIOUS
7B-0013 *GASOLINE ** 8779	*** NO GAS PLANT SPEC CODE *** * **	253208 *EASTLAND	PUEBLO *MAIN LINE
7B-0042 *GASOLINE ** 37968	*** NO GAS PLANT SPEC CODE *** * **	253208 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
7B-0612 *GASOLINE **	*** NO GAS PLANT SPEC CODE *** * **	253208 *EASTLAND	BENGAL GLYCOL UNIT *EASTLAND COUNTY REGLAR (GAS)
7B-0494 *GASOLINE ** 5000	FAGADAU ENERGY CORPORATION *2323 BRYAN, LB 119 **DALLAS TX 75201	257680 *STEPHENS	POSSUM KINGDOM *JILL "N"
7B-0367 *GASOLINE ** 2428	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
7B-0425 *GASOLINE ** 1055	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
7B-0610 *GASOLINE ** 7500	GULF ENERGY PIPELINE COMPANY *1301 MCKINNEY, STE. 700 **HOUSTON TX 77010	338088 *HOOD	LIPAN *HOUSTON RANCH (STRAWN)
7B-0648 *GASOLINE ** 1000	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *PALO PINTO	PALO PINTO *PALO PINTO
7B-0593 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *COMANCHE	HUCKABAY *VARIOUS
7B-0620 *GASOLINE ** 10000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *EASTLAND	CISCO *VARIOS
7B-0372 *GASOLINE ** 35000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS

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GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
7B-0504 *GASOLINE ** 30000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *PALO PINTO	LONE CAMP *VARIOUS
7B-0727 *GASOLINE ** 10000	RANGER GATHERING CORPORATION *10000 IH 10 WEST STE 200 **SAN ANTONIO TX 78230	691720 *EASTLAND	RANGER (REFRIGERATION PLANT) *RANGER
7B-0901 *GASOLINE **	RAYCO OPERATING, INC. *P O BOX 6669 **ABILENE TX 79608-6669	695568 *COLEMAN	CALLACOLE P/L GATHERING *
7B-0637 *GASOLINE ** 15000	RICHARDSON, SID, GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *FISHER	ESKOTA PLANT *ESKOTA
7B-0893 *GASOLINE ** 1500	RICHEY OPERATING, INC. *P.O. BOX 2005 **TYLER TX 75710	709680 *BROWN	PHILLIPS PLANT *J.S. LEWIS (MARBLE FALLS)
7B-0684 *GASOLINE ** 532	*** NO GAS PLANT SPEC CODE *** * **	714224 *COLEMAN	COLEMAN COMPRESSOR STATION *COLEMAN, S. "BRENEKE"
7B-0884 *GASOLINE ** 150	SPARTAN OIL CORPORATION *984 WASHINGTON BLVD **ABILENE TX 79601	807860 *BROWN	SPARTAN NO. 3 *BROWN CO. REG.
7B-0885 *GASOLINE ** 150	SPARTAN OIL CORPORATION *984 WASHINGTON BLVD **ABILENE TX 79601	807860 *BROWN	SPARTAN NO. 4 *BROWN CO. REG.
7B-0583 *GASOLINE ** 17746	TAURUS ENERGY CORP. *5735 PINELAND STE 300 **DALLAS TX 75231	837140 *CALLAHAN	SHACKELFORD *VARIOUS
7B-0532 *GASOLINE ** 10128	TAURUS ENERGY CORP. *5735 PINELAND STE 300 **DALLAS TX 75231	837140 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
7B-0556 *GASOLINE ** 12000	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *SHACKELFORD	SHACKELFORD *VARIOUS
7B-0050 *GASOLINE ** 6000	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *STEPHENS	BRECKENRIDGE *STEPHENS, PARKS, REGULAR, NECESSITY

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GASOLINE PLANTS IN TEXAS

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7B-0688 *GASOLINE ** 30000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *EASTLAND	W. D. NOEL PLANT *VARIOUS
	DISTRICT 7C		
7C-0047 *GASOLINE ** 15000	ARCO PERMIAN *P O BOX 1610 **MIDLAND TX 79702	029347 *UPTON	CRANE GASOLINE PLANT *WILSHIRE
7C-0256 *GASOLINE ** 700	BELVAN CORP. *P O BOX 2696 **MIDLAND TX 79702	064064 *CROCKETT	MIDWAY LANE PROCESSING PLANT *SEE SEC VI
7C-0036 *GASOLINE ** 41130	C & L PROCESSORS PARTNERSHIP *P O BOX 4000 **SPRING TX 77387-4000	120576 *COKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0031 *GASOLINE ** 10000	CITATION OIL & GAS CORP. *BOX 1966 **OZONA TX 76943	154235 *CROCKETT	N.W. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY
7C-0013 *GASOLINE ** 25000	CONOCO INC. *P O BOX 2226 **CORPUS CHRSTI TX 78403	172230 *IRION	MERTZON GAS PRODUCTS PLANT *DOVE CREEK,BROOKS,MERTZON
7C-0263 *GASOLINE ** 10000	CROCKETT GAS PROCESSING COMPANY *325 N ST PAUL ST STE 4500 **DALLAS TX 75201	190079 *CROCKETT	OZONA *VARIOUS
7C-0113 *GASOLINE ** 6000	DAVIS, J.L.-BIG LAKE GASOLNE PLT *211 N. COLORADO ST. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0230 *GASOLINE ** 14000	DAVIS, J.L.-CONCHO GASOLINE PLT *211 N. COLORADO **MIDLAND TX 79701	204827 *CONCHO	CONCHO GASOLINE PLANT *VARIOUS
7C-0283 *GASOLINE ** 210	GEOFFROY GAS SYSTEMS *305 CAMP CRAFT RD, ST 100-A **AUSTIN TX 78746	300761 *RUNNELS	CREWS COMPRESSOR STATION *CREWS
7C-0024 *GASOLINE ** 56000	HIGHLANDS GAS CORPORATION *P O BOX 657 **ELDORADO TX 76936	385808 *SCHLEICHER	HULLDALE GAS PLANT *HULLDALE
7C-0261 *GASOLINE ** 100000	*** NO GAS PLANT SPEC CODE *** * **	390563 *COKE	SCHUCH GAS PLANT *SCHUCH (CADDO) ELIZA BAKER, N. (CADDO)

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GASOLINE PLANTS IN TEXAS

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7C-0043 *GASOLINE ** 50000	HPL RESOURCES COMPANY *P O BOX 1188 **HOUSTON TX 77251-1188	407240 *SUTTON	SONORA *SAWYER
7C-0274 *GASOLINE ** 12000	HUNT OIL COMPANY *1445 ROSS AT FIELD,FOUNTAIN PL. **DALLAS TX 75202-2785	416330 *UPTON	V.T. AMACKER-TIPPETT "A" POOL UN *AMACKER-TIPPETT, SW (WOLFCAMP)
7C-0073 *GASOLINE ** 11814	IRION COUNTY PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *ROCKER "B"
7C-0005 *GASOLINE ** 3600	MARATHON OIL COMPANY *P O BOX 552 **MIDLAND TX 79702	525380 *TOM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0041 *GASOLINE ** 5056	NELEH GAS SYSTEM *211 N. COLORADO ST. **MIDLAND TX 79701	603652 *CROCKETT	TIPPETT *TIPPETT, CROSSETT, ROBERDEAU, EL CINCO
7C-0277 *GASOLINE ** 2500	ORIENT PIPELINE SYSTEMS, INC. *619 W. TEXAS, SUITE 400 **MIDLAND TX 79701	625620 *COKE	ORIENT PLANT *RED CREEK (CADDO),ELIZA BAKER(STRAWN),SCHUCH (CADD
7C-0019 *GASOLINE ** 60000	OZONA GAS PROCESSING PLANT *P O BOX 7 MS 3006 ATTN M MEEHAN **FORT WORTH TX 76101	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0050 *GASOLINE ** 1939	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *CROCKETT	TODD PLANT *TODD ELKHORN
7C-0290 *GASOLINE ** 1000	PINTOR CORPORATION *P O BOX 925204 **HOUSTON TX 77292-5204	665708 *CROCKETT	PINTOR #1 *ADAMS-BAGGETT RANCH, HUDSPETH-STRAWN
7C-0194 *GASOLINE ** 2000	PYRAMID ENERGY, INC. *10101 REUNION PLACE SUITE 210 **SAN ANTONIO TX 78216-4156	684435 *TOM GREEN	K.W.B. GAS PLANT *K.W.B.(STRAWN), K.W.B.(STRAWN LO), K.W.B.(CANYON)
7C-0150 *GASOLINE ** 3438	ROCKLAND PIPELINE COMPANY *1000 LOUISIANA SUITE 2310 **HOUSTON TX 77002	723437 *TOM GREEN	CARLSBAD *HIGGINS RANCH FIELD
7C-0009 *GASOLINE ** 80000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT

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GASOLINE PLANTS IN TEXAS

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7C-0188 *GASOLINE ** 12166	STELLAR ENERGY CORPORATION *6120 SOUTH YALE AVE STE 812 **TULSA OK 74136-4217	817304 *SUTTON	SUTTON CO. *VARIOUS
7C-0098 *GASOLINE ** 2300	STILES GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0291 *GASOLINE ** 20000	SULLIVAN, HOLLIS R. INC. *P.O. BOX 2506 **WICHITA FALLS TX 76307	828530 *CONCHO	CONCHO GAS PLANT *LONESOME DOVE II (KING SAND)
7C-0035 *GASOLINE ** 11977	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0196 *GASOLINE ** 90000	TRISTAR GAS COMPANY *8150 N. CENTRAL EXPWY, STE 1177 **DALLAS TX 75206-1805	871131 *UPTON	BENEDUM II *CALVIN, SPRAYBERRY, BENEDUM, STILES
7C-0022 *GASOLINE ** 3036200	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *CROCKETT	SOUTHWEST OZONA *OZONA (SOUTH CANYON) V.I.P.
7C-0185 *GASOLINE ** 36603	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *SUTTON	SONORA *VARIOUS
7C-0011 *GASOLINE ** 169000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *REAGAN	MIDKIFF *SPRABERRY
7C-0179 *GASOLINE ** 10000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *IRION	MIDDLE CONCHO *VARIOUS
7C-0044 *GASOLINE ** 25000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *COKE	PERKINS *VARIOUS
7C-0285 *GASOLINE ** 1000	WISER OIL COMPANY, THE *8115 PRESTON ROAD SUITE 400 **DALLAS TX 75225	933800 *CONCHO	AGARITTA GAS PLANT *AGARITTA (KING SAND), LONESOME DOVE II (KING SAND)
	DISTRICT 08		
08-0720 *GASOLINE ** 17000	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *WARD	SEALY-SMITH *MONAHANS AND YARBROUGH-ALLEN

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GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
08-0055 *GASOLINE ** 26000	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *ECTOR	FOSTER GASOLINE PLANT *FOSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-0698 *GASOLINE ** 17766	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *PECOS	SANTA ROSA *PAYTON AND PECOS VALLEY
08-3021 *GASOLINE ** 35000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-2589 *GASOLINE ** 30000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *WARD	ESTES PLANT *NORTH
08-2591 *GASOLINE ** 40000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *WINKLER	WALTON *WALTON
08-0755 *GASOLINE ** 107000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASOLINE ** 40000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-0642 *GASOLINE ** 140000	ARCO PERMIAN *P O BOX 1610 **MIDLAND TX 79702	029347 *CRANE	BLOCK 31 *BLOCK 31
08-3384 *GASOLINE ** 57032	BASS, PERRY R. *P O BOX 964 **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-3505 *GASOLINE ** 200000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	CORDONA LAKE CO2 *CORDONA LAKE
08-3315 *GASOLINE ** 100000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYOTE *BLOCK 16 (DEV. & ELLEN.)
08-3501 *GASOLINE ** 7000	FINA OIL & CHEMICAL COMPANY *PO BOX 62102 **HOUSTON TX 77205-2102	268321 *PECOS	MENDEL ESTATES GAS PLANT *MARALO WOLFCAMP

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GASOLINE PLANTS IN TEXAS

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08-2455 *GASOLINE ** 130000	FOUR STAR OIL AND GAS COMPANY *501 SOUTH LOOP 338 EAST **ODESSA TX 79762-9705	280606 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)
08-1995 *GASOLINE ** 18000	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *CRANE	IMPERIAL GAS PLANT *ABELLS
08-1070 *GASOLINE ** 26000	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK
08-0250 *GASOLINE ** 80000	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-0053 *GASOLINE ** 380000	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *ECTOR	GOLDSMITH *VARIOUS
08-3247 *GASOLINE ** 1000	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-3234 *GASOLINE ** 11897	HADSON GAS GATH. & PROC. COMPANY *2777 STEMMONS FWY STE 700 **DALLAS TX 75207	342482 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-3130 *GASOLINE ** 3500	HUNT OIL COMPANY *1445 ROSS AT FIELD,FOUNTAIN PL. **DALLAS TX 75202-2785	416330 *PECOS	PECOS VALLEY (COMPRESSOR STA.) *PECOS VALLEY (5400' DEV.)
08-2820 *GASOLINE ** 21602	MARATHON OIL COMPANY *P O BOX 552 **MIDLAND TX 79702	525380 *PECOS	YATES GAS PLANT *YATES
08-2992 *GASOLINE ** 270000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *PECOS	WAHA PLANT *ATHEY,LOCKERIDGE, WORSHAM BAYER
08-3530 *GASOLINE ** 20	ORBITRON OIL AND GAS CORPORATION *P O BOX 1762 **ANDREWS TX 79714	625560 *ANDREWS	ANDREW PLANT *EMBAR (YATES)
08-3346 *GASOLINE ** 13336	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *STERLING	STERLING *CONGER (CANYON)

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SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
08-2285 *GASOLINE ** 205000	PHILLIPS PETROLEUM COMPANY *P O BOX 1967 ATTN M. A. BLASDEL **HOUSTON TX 77251-7367	663680 *PECOS	PUCKETT *PUCKETT, ELLENBURGER & DEVONIAN
08-0100 *GASOLINE ** 125000	RICHARDSON, SID, GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-3533 *GASOLINE **	ROCKLAND PIPELINE COMPANY *1000 LOUISIANA SUITE 2310 **HOUSTON TX 77002	723437 *STERLING	STERLING GATHERING CO. *VARIOUS
08-3506 *GASOLINE ** 1800	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *PECOS	ARMADILLO GAS PLANT *THISTLE
08-3488 *GASOLINE ** 4000	SOUTHLAND ROYALTY COMPANY *801 CHERRY ST. **FORT WORTH TX 76102	805630 *STERLING	FLINT ESTATE *CONGER PENN
08-3482 *GASOLINE ** 2100	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *MIDLAND	BRADFORD RANCH PLANT *BRADFORD RANCH (ATOKA)
08-2694 *GASOLINE ** 21625	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *WINKLER	SOUTH KERMIT *KERMIT
08-1100 *GASOLINE ** 48496	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *HOWARD	EAST VEALMOOR GASOLINE PLANT *VEALMOOR
08-3321 *GASOLINE ** 99646	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *PECOS	COYANOSA *VARIOUS
08-2641 *GASOLINE ** 81059	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *MIDLAND	ROBERTS RANCH PROCESSING PLANT *DORA ROBERTS, VIREY, & WARSAN
08-3007 *GASOLINE ** 75000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-3433 *GASOLINE ** 197	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *STERLING	SOUTH WEST CONGER *SO. WEST CONGER

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
08-3441 *GASOLINE ** 40000	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *STERLING	STERLING *VARIOUS
08-3417 *GASOLINE ** 42065	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *GLASSCOCK	GARDEN CITY *VARIOUS
08-2077 *GASOLINE ** 35000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	MONAHANS *NORTH WARD ESTATES
08-3350 *GASOLINE ** 13000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WORSHAM
08-2886 *GASOLINE ** 150000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS
	DISTRICT 8A		
8A-0131 *GASOLINE ** 17000	AMERADA HESS CORPORATION *P O BOX 2040 %KEN WHITE **HOUSTON TX 77252-2040	016980 *GAINES	SEMINOLE CO2 RECOVERY PLANT *SEMINOLE SAN ANDRES
8A-2100 *GASOLINE ** 4500	AMERADA HESS CORPORATION *P O BOX 2040 %KEN WHITE **HOUSTON TX 77252-2040	016980 *TERRY	ADAIR GAS PLANT *ADAIR
8A-0600 *GASOLINE ** 23840	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HOCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0132 *GASOLINE ** 100000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HOCKLEY	MALLET CO2 PLANT *SLAUGHTER
8A-0140 *GASOLINE ** 100000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *YOAKUM	WASSON CO2 REMOVAL PLANT *WASSON
8A-0141 *GASOLINE ** 34000	ARCO PERMIAN *P O BOX 1610 **MIDLAND TX 79702	029347 *YOAKUM	WILLARD CO2 SEPARATION PLANT *WASSON SAN ANDRES, WILLARD UNIT
8A-0134 *GASOLINE ** 5000	*** NO GAS PLANT SPEC CODE *** * **	204822 *GARZA	CEDAR HILL *GARZA

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
8A-1040 *GASOLINE ** 24000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0148 *GASOLINE **	OXY USA INC. *BOX 27570 **HOUSTON TX 77227	630591 *DAWSON	WELCH CO2 PLANT *
8A-0144 *GASOLINE ** 100	PHOENIX PROCESSING SYSTEMS, INC. *P O BOX 3595 **MIDLAND TX 79702	664130 *COCHRAN	MORTON *MRY (FUSSELMAN)
8A-0094 *GASOLINE ** 223000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *YOAKUM	WASSON *WASSON BRAHANEY
8A-2454 *GASOLINE ** 21498	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *SCURRY	FULLER GASOLINE PLANT *COGDELL
8A-2786 *GASOLINE ** 150000	TORCH ENERGY MARKETING, INC. *1221 LAMAR, STE. 1600 **HOUSTON TX 77010	862577 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-2642 *GASOLINE ** 35000	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0047 *GASOLINE ** 3000	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-0142 *GASOLINE ** 2000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *GAINES	NO. RILEY UNIT PLANT NO. 125 *NORTH RILEY
8A-0130 *GASOLINE ** 4000	WHITING PETROLEUM CORPORATION *1700 BROADWAY, #2300 **DENVER CO 80290-2301	920480 *YOAKUM	SABLE CO2 PROCESSING PLANT *SABLE SAN ANDRES
	DISTRICT 09		
09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76450	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0357 *GASOLINE ** 1000	BRIDWELL OIL CO. *PO BOX 1830 **WICHITA FALLS TX 76307	092480 *CLAY	BRIDWELL RIVER RANCH GAS PROCESS *CLAY CO. REG

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
09-0267 *GASOLINE ** 1500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)
09-0094 *GASOLINE ** 3227	DAVIS, J. L.-BOWIE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204825 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0058 *GASOLINE ** 9000	ECHO PRODUCTION, INC. *BOX 1210 **GRAHAM TX 76450	240125 *HARDEMAN	CONLEY *CONLEY, ODELL, THRASH, & OBENHAUS
09-0328 *GASOLINE ** 1500	ENERFIN RESOURCES II-92 L.P. *THREE RIVERWAY SUITE 1200 **HOUSTON TX 77056	251885 *ARCHER	STURM (LONGHORN PLANT) *VOGTSBERGER
09-0322 *GASOLINE ** 3000	ENMARK GAS GATHERING L.P. *16475 DALLAS PARKWAY STE 710 **DALLAS TX 75248-2661	252792 *GRAYSON	GRAYSON COUNTY REFRIGERATION PLT *POTTSBORO WEST; PERRIN, N AFE; SOUTH MAYD, NORTH
09-0321 *GASOLINE ** 1000	*** NO GAS PLANT SPEC CODE *** * **	253208 *HARDEMAN	REPRIEVE *VARIOUS
09-0302 *GASOLINE ** 30000	*** NO GAS PLANT SPEC CODE *** * **	253208 *JACK	CHICO *VARIOUS
09-0256 *GASOLINE ** 10987	*** NO GAS PLANT SPEC CODE *** * **	253208 *KNOX	GILLILAND *MAIN LINE
09-0307 *GASOLINE ** 100	FAST GAS, INC. *P.O. BOX 1100 **HOBBS NM 88240	263641 *JACK	FAST GAS COMPRESSOR *SEWELL
09-0340 *GASOLINE ** 350	FORTSON OIL COMPANY *301 COMMERCE ST STE 3301 **FORT WORTH TX 76102-4133	278563 *MONTAGUE	MONTAGUE PLANT *SPECIAL K; DYEMOUND (STRAWN), BLUE MOUND (CONGL)
09-0354 *GASOLINE ** 400	JDL GAS COMPRESSION COMPANY *HC 51 BOX 22 **HOLLIDAY TX 76366	430583 *ARCHER	HOFF SAPP SUCKER *BROCK & STRANGE (STRAWN SAND #1)
09-0261 *GASOLINE ** 750	JOHNSON & ERNST OPERATING CO. *813 8TH STREET SUITE 1200 **WICHITA FALLS TX 76301	436155 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
09-0316 *GASOLINE ** 2000	KIBO COMPRESSOR CORP. *PO BOX BRC **WICHITA FALLS TX 76307	458815 *WILBARGER	KIBO GAS PLT. #1 *WILBARGER CO. REGULAR #1
09-0329 *GASOLINE ** 100	LEWIS OPERATING COMPANY *P.O. DRAWER 449 **WICHITA FALLS TX 76307	499984 *HARDEMAN	MCNABB GAS PLANT *F H MCNABB (MISSISSIPPIAN)
09-0229 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0062 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *WISE	BRIDGEPORT *BOONEVILLE BEND
09-0332 *GASOLINE ** 7500	MITCHELL ENERGY CORPORATION *2204 TIMBERLOCK PL **SPRING TX 77380	570655 *WISE	ASCCU CO2 RECYCLE FAC. *ALVORD SOUTH CADDO CONGL. UNIT
09-0351 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	LEWIS MCNABB *VARIOUS
09-0352 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	LOVELESS #1 *VARIOUS
09-0353 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	PARKER LIMESTONE *VARIOUS
09-0359 *GASOLINE **	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	LOVELESS F *N/A
09-0350 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	HBJV PARKER *VARIOUS
09-0358 *GASOLINE ** 250	PLAINS PETROLEUM OPERATING CO. *415 WEST WALL STE 1000 **MIDLAND TX 79701	667867 *KNOX	NORTH KNOX CITY UNIT *KNOX CITY NORTH (CAYON)
09-0341 *GASOLINE ** 50000	R & D PIPELINE COMPANY *5944 LUTHER LANE, STE 703 **DALLAS TX 75225	685883 *GRAYSON	R&D SHERMAN PLANT *SHERMAN

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
09-0315 *GASOLINE ** 1500	SIVELLS GAS, LTD. *BOX 788 **DUNCAN OK 73533	785159 *COOKE	SIVELLS *SIVELLS BEND
09-0080 *GASOLINE ** 1150	TAURUS ENERGY CORP. *5735 PINELAND STE 300 **DALLAS TX 75231	837140 *WILBARGER	ELECTRA *WICHITA & WILBARGER
09-0360 *GASOLINE ** 1000	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *GRAYSON	HANDY *HANDY
09-0082 *GASOLINE ** 60000	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *WISE	CHICO *VARIOUS
09-0227 *GASOLINE ** 7215	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *DENTON	DENTON PLANT *VARIOUS
09-0050 *GASOLINE ** 1700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	BRIDGEPORT GASOLINE PLANT *VARIOUS
09-0208 *GASOLINE ** 400	W W SUB INC. *1111 7TH ST **WICHITA FALLS TX 76301	888569 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS
09-0097 *GASOLINE ** 36000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GRAYSON	NORTH SHERMAN (234) *SHERMAN
09-0304 *GASOLINE ** 7000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GRAYSON	SHERMAN *SOUTH MAHD N. E. FIELD
09-0066 *GASOLINE ** 26000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *COOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
	DISTRICT 10		
10-1113 *GASOLINE ** 2000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *MOORE	BRENT RANCH *PANHANDLE (RED CAVE)
10-0912 *GASOLINE ** 116736	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *HEMPHILL	ARRINGTON GASOLINE PLANT *VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
10-0919 *GASOLINE ** 7759	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	CARSON COUNTY GAS PROCESSING PLA *PANHANDLE
10-0935 *GASOLINE ** 21452	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0071 *GASOLINE ** 60000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *POTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE
10-1029 *GASOLINE ** 3000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	GRAY COUNTY *VARIOUS
10-1094 *GASOLINE ** 10000	ASHER RESOURCES *100 SANDAU RD #300 **SAN ANTONIO TX 78216-3635	034241 *MOORE	ASHER FEE (FORMERLY BAKER-TAYLOR *PANHANDLE MOORE COUNTY
10-0049 *GASOLINE ** 150000	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS
10-0052 *GASOLINE ** 75000	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *GRAY	GRAY *WEST PANHANDLE AND PANHANDLE
10-0045 *GASOLINE ** 287000	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *MOORE	DUMAS *WEST PANHANDLE
10-0046 *GASOLINE ** 213918	GPM GAS CORPORATION *1040H PLZ OFF BLDG %HENDRICKSON **BARTLESVILLE OK 74004	319471 *HANSFORD	SHERMAN *TEXAS HUGOTON
10-0920 *GASOLINE ** 43500	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *HEMPHILL	HOBART RANCH PLANT *MORROW, DOUGLAS, & GRANITE WASH
10-1078 *GASOLINE ** 750	LIQUID RECOVERY SYSTEMS INC *2359 CHESTNUT **PAMPA TX 79065-2910	502788 *CARSON	WHITE DEER UNIT (LTX) *PANHANDLE
10-0041 *GASOLINE ** 132000	MAPCO NATURAL GAS LIQUIDS INC. *P O BOX 747 **FRITCH TX 79036	525246 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
10-0564 *GASOLINE ** 112000	MAPCO NATURAL GAS LIQUIDS INC. *P O BOX 747 **FRITCH TX 79036	525246 *HUTCHINSON	WESTPAN *WEST PANHANDLE
10-1121 *GASOLINE ** 200000	MAXUS EXPLORATION COMPANY *717 N HARWOOD #3300%COE **DALLAS TX 75201	534237 *MOORE	SUNRAY *W. PANHANDLE, HUGOTON, OCHILTREE
10-1081 *GASOLINE ** 25000	MCCLELLAND CREEK PROPERTIES,INC. *P O BOX 1578 **PAMPA TX 79066	540354 *GRAY	PROCESSING PLANT NO. 1 *PANHANDLE GARY COUNTY
10-1085 *GASOLINE ** 480	MCCLELLAND CREEK PROPERTIES,INC. *P O BOX 1578 **PAMPA TX 79066	540354 *GRAY	PROCESSING PLANT NO. 2 *PANHANDLE GRAY COUNTY
10-0059 *GASOLINE ** 120000	MESA OPERATING CO. *301 S. POLK **AMARILLO TX 79101	561824 *POTTER	FAIN STATION *WEST PANHANDLE
10-1041 *GASOLINE ** 3000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *HEMPHILL	FELDMAN GAS PLANT *FELDMAN
10-1086 *GASOLINE ** 480	MON CORP. *P.O. BOX 1916 **PAMPA TX 79066	574328 *GRAY	CASE LTX *PANHANDLE GRAY COUNTY
10-0076 *GASOLINE ** 114970	NATURAL GAS PIPELINE CO OF AMER. *RR 2 BOX 4853-G **LUFKIN TX 75901	600970 *MOORE	CP 170 *PANHANDLE
10-1082 *GASOLINE ** 2400	OXY USA INC. *BOX 27570 **HOUSTON TX 77227	630591 *CARSON	DEAHL B & C COMPRESSOR (LTX) FAC *PANHANDLE CARSON COUNTY
10-0968 *GASOLINE ** 7505	PALEO INVESTMENTS, INC. *4925 GREENVILLE STE 900 **DALLAS TX 75206	635106 *LIPSCOMB	SOUTH BOOKER PLANT *LEAR (MORROW, UPPER)
10-0060 *GASOLINE ** 100000	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *CARSON	CARGRAY *WEST PANHANDLE
10-0069 *GASOLINE ** 30000	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *CARSON	SCHAFER *PANHANDLE WEST

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
10-0043 *GASOLINE ** 17676	PHILLIPS 66 COMPANY *P O BOX 271 **BORGER TX 79008	661634 *HUTCHINSON	PANTEX *PANHANDLE AND WEST PANHANDLE
10-1044 *GASOLINE ** 2000	PINNACLE NATURAL GAS COMPANY *1031 ANDREWS HWY SUITE 209 **MIDLAND TX 79701	665683 *LIPSCOMB	SEMCO WEST-LIPSCOMB *FOLLETT WEST (CHEROKEE)
10-0833 *GASOLINE ** 3147	RAYDON EXPLORATION, INC. *9400 NORTH BROADWAY, SUITE 400 **OKLAHOMA CITY OK 73114	695569 *WHEELER	MOBEETIE GASOLINE PLANT *MOBEETIE
10-1031 *GASOLINE ** 10000	RIATA ENERGY, INC. *P O BOX 10209 **AMARILLO TX 79116-0209	706407 *POTTER	MASTERSON GAS PROCESSING PLANT *PANHANDLE
10-1104 *GASOLINE ** 1200	RIATA ENERGY, INC. *P O BOX 10209 **AMARILLO TX 79116-0209	706407 *MOORE	SNEED GAS PLANT *PANHANDLE MOORE COUNTY
10-1099 *GASOLINE ** 12000	SEAGULL MIDCON INC. *PO BOX 15959 **AMARILLO TX 79105-0959	761707 *ROBERTS	NORTHWEST MENDOTA GAS PLANT *NORTHWEST MENDOTA & FLOWERS RANCH
10-1109 *GASOLINE ** 210	SUNFLOWER ENERGY, INC. *P.O BOX 935 **PAMPA TX 79066-0935	829494 *CARSON	FEE LTX *PANHANDLE CARSON COUNTY
10-1071 *GASOLINE ** 2000	TEXACO E & P INC. *P O BOX 1404 **HOUSTON TX 77251-1404	844118 *GRAY	MCLEAN GAS PLANT *MCLEAN-SECTION 68, BLOCK 23, H&GN RR SURVEY
10-1103 *GASOLINE ** 500	TOP O'TEXAS PRODUCTION, INC. *1619 RIDGECREST **ODESSA TX 79764	862593 *GRAY	HAYDEN LTX PLANT *PANHANDLE GRAY COUNTY
10-1110 *GASOLINE ** 2000	TRANS TERRA CORP., INTERNATIONAL *P O BOX 50370 **AMARILLO TX 79159-0370	864828 *CARSON	PATRICK PLANT *PANHANDLE CARSON COUNTY
10-0062 *GASOLINE ** 9246	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *WHEELER	KELLERVILLE PLANT *EAST PANHANDLE
10-0073 *GASOLINE ** 8000	TRIDENT NGL, INC. *HC 4 BOX 218 **SEMINOLE TX 79360-9308	869215 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
10-1077 *GASOLINE ** 30000	UNIVERSAL RESOURCES CORP. *PO BOX 11070 **SALT LAKE CTY UT 84147	878413 *WHEELER	WHEELER COUNTY DEHYDRATION *STILES RANCH
10-1057 *GASOLINE ** 500	WALLS ENERGY, INC. *P.O. BOX 1916 **PAMPA TX 79066	894210 *GRAY	ARKIE BILL "B" LTX *PANHANDLE
10-1018 *GASOLINE ** 6000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HANSFORD	GRUVER PLANT #229 *BRILLHART, BERNSTEIN, & HANSFORD
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA PLANT #132 *TONKAWA FIELD
10-0942 *GASOLINE ** 1500	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN PLANT #143 *RED DEER CREEK
10-1067 *GASOLINE ** 750	WEATHERED OPERATING CO. *P O BOX 281 **PAMPA TX 79066-0281	902683 *GRAY	BOWERS, J.B. "B" (LTX UNIT) *PANHANDLE , W.
10-0121 *GASOLINE **	WILLIAMS NATURAL GAS COMPANY *BOX 456 **PAMPA TX 79066	925430 *GRAY	DRIPS *WEST PANHANDLE
10-0562 *GASOLINE ** 51062	WILLIAMS NATURAL GAS COMPANY *BOX 456 **PAMPA TX 79066	925430 *GRAY	PAMPA DRIP CONTROL *PANHANDLE
10-1105 *GASOLINE ** 184	XET, INC. *P.O. BOX 1999 **PAMPA TX 79065	945998 *HARRISON	HILL #1 (LTX) *PANHANDLE CARSON COUNTY

TABLE 25
CYCLING PLANTS IN TEXAS

SERIAL # / *TYPE / **DAILY MCF CAP.	OPERATOR NAME / *ADDRESS / **CITY ST ZIP	OPERATOR # / *COUNTY	PLANT NAME / *FIELDS
		DISTRICT 04	
04-1642 *CYCLING ** 9759	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *KENEDY	ARMSTRONG *CANDELARIA & RITA
04-1512 *CYCLING ** 31100	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *KENEDY	STILLMAN PRIMARY SEP. STATION *STILLMAN AND TORDILLA
		DISTRICT 05	
05-1423 *CYCLING ** 60000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
		DISTRICT 06	
06-1290 *CYCLING ** 30000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *CASS	BRYANS MILL *BM, FROST, CARB., CARB. NO., BM 10360, RODESSA
		DISTRICT 7B	
7B-0264 *CYCLING ** 1325	NORTH RIDGE CORPORATION *P. O. BOX 382030 **DUNCANVILLE TX 75138	614120 *EASTLAND	DESDEMONA *EASTLAND & ERATH CTY REG
		DISTRICT 7C	
7C-0004 *CYCLING ** 92000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MIDLAND	PEGASUS *VARIOUS
		DISTRICT 08	
08-3497 *CYCLING ** 70000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *ANDREWS	MSAU CO2 *MEANS
08-3136 *CYCLING ** 520000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *PECOS	COYANOSA GAS COMPLEX *COYANOSA (DEV.),(ELLEN.),(WOLFCAMP),(MISS.)
		DISTRICT 8A	
8A-0139 *CYCLING ** 140000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *YOAKUM	DENVER UNIT CO2 RECOV. PLT. *WASSON

TABLE 26
PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1994

Operator Name	Plant Name	Field	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
District 3				
E P Operating Co.	Golden Plow Compressor Station	Golden Plow (Yegua 250)	892	878
Exxon Corp.	Friendswood	Webster	13,792	12,449
District 7B				
E P Operating	LRM Enhanced Recovery Unit	Ivadell, West (Miss.)	206	187
District 7C				
Armor Petroleum, Inc.	Armor Compressor Station	Speck, SE (King)	171	171
Armor Petroleum, Inc.	Carlson Gas Plant	Needle Creek (Strawn)	613	566
District 8				
Bass Enterprises Production Co.	Keystone Ellenburger Gas Compression	Keystone (Ellenburger)	14,846	14,846
OXY USA Inc.	Harper Devonian Unit	Harper (Devonian)	4,474	1,987

TABLE 27
REFINERIES IN TEXAS AS OF DECEMBER, 1994

Operator Name	Maximum Daily Capacity* (Barrels)	Type of Process**	Address	Plant Location
District 1				
Age Refining, Inc.	6,000	S	7811 S. Presa, San Antonio TX 78223	San Antonio
District Total	6,000			
District 2				
Diamond Shamrock Ref. & Mktg. Co.	75,000	S, C, A, L, 6	PO Box 696000, San Antonio TX 78269-6000	Three Rivers
District Total	75,000			
District 3				
Amoco Oil Company	75,000	C, K	PO Box 401, Texas City TX 77590	Texas City
Chevron USA, Inc.	187,000	S, C, K, 5	PO Box 701, Port Arthur TX 77641	Port Arthur
Crown Central Petroleum Corp.	100,000	C, K	PO Box 1759, Houston TX 77251	Pasadena
Exxon Company USA	396,000	C, A, L, K, W	4500 Dacoma, Houston TX 77092	Baytown
Fina Oil & Chemical, Inc.	150,000	C	PO Box 849, Port Arthur TX 77641	Port Arthur
Howell Hydrocarbon & Chemical, Inc.	2,000	Specialty	1201 S. Sheldon Rd., Channelview TX 77015	Channelview
Lyondell Petrochemical Co.	265,000	C, K, L, W, 10	PO Box 2451, Houston TX 77252-2451	Houston
Liquid Energy Corp.	0	3	PO Box 4000, The Woodlands TX 77287-4000	Bridgeport
Marathon Oil Company	74,000	C	PO Box 1191, Texas City TX 77590	Texas City
Mobil Oil Corporation	300,000	C, K, L, W	PO Box 240, Dallas TX 75221	Beaumont
Phibro Energy USA, Inc.	71,000	C, A	PO Box 5038, Houston TX 77262-5038	Houston
Phibro Energy USA, Inc.	130,700	C	PO Box 3429, Texas City TX 77592-3429	Texas City
Phillips Petroleum Company	185,000	C, 4	1008 E. Ashley Wilson Rd., Sweeney TX 77480	Old Ocean
Shell Oil Company	215,900	S, C, A, L, W	PO Box 100, Deer Park TX 77536	Deer Park
Star Enterprise	231,132	C, K, L, W	PO Box 712, Port Arthur TX 77640	Port Arthur
Star Enterprise	33,000	A	PO Box 712, Port Arthur TX 77640	Port Neches

TABLE 27 (Continued)
REFINERIES IN TEXAS AS OF DECEMBER, 1994

Operator Name	Maximum Daily Capacity* (Barrels)	Type of Process**	Address	Plant Location
District Total	2,415,732			
District 4				
Citgo Refining & Chemicals, Inc.	130,000	C, K	PO Box 9176, Corpus Christi TX 78469	Corpus Christi
Coastal Refining & Marketing, Inc.	89,656	C, K, A	PO Box 521, Corpus Christi TX 78403	Donna
Gold Line Refining LTD.	0	3	7324 Southwest Freeway, Houston TX 77074	Corpus Christi
Koch Refining Company	125,000	C, K	PO Box 2608, Corpus Christi TX 78403	Corpus Christi
Neste Trifinery	29,000	S, C, A	PO Box 9606, Corpus Christi TX 78469-9696	Corpus Christi
Southwestern Refining Co. Inc.	105,000	C	PO Box 9217, Corpus Christi TX 78469	Corpus Christi
Valero Refining Company	28,000	S	PO Box 7370, Corpus Christi TX 78469	Corpus Christi
District Total	506,656			
District 6				
LaGloria Oil & Gas Company	55,000	C, K	PO Box 840, Tyler TX 75710	Tyler
Longview Refining Assoc., Inc.	13,300	Distillation	PO Box 3325, Longview TX 75606	Longview
Petrolite Specialty Polymers	600	W	1709 Industrial Blvd., Kilgore TX 75662	Kilgore
District Total	68,900			
District 7B				
Pride Refining, Inc.	42,750	Crude Vacuum	PO Box 3237, Abilene TX 79604	Abilene
District Total	42,750			
District 8				
Chevron USA, Inc.	97,500	C, A, K, 10	PO Box 20002, El Paso TX 79998	El Paso
Fina Oil & Chemical, Inc.	56,500	C, A	PO Box 2159, Dallas TX 75221	Big Spring
Shell Oil Company	28,600	C	PO Box 2352, Odessa TX 79760	Odessa
3-B Rattlesnake Refining Corp.	8,000	S, 3	PO Box 590, Monahans TX 79756	Wickett

TABLE 27 (Continued)
REFINERIES IN TEXAS AS OF DECEMBER, 1994

Operator Name	Maximum Daily Capacity* (Barrels)	Type of Process**	Address	Plant Location
District Total	190,600			
District 10				
Diamond Shamrock Ref. & Mktg. Co.	130,000	C, S, A, 4	PO Box 696000, San Antonio TX 78269-6000	Sunray
Phillips 66 Company	110,000	C	PO Box 271, Borger TX 79008	Borger
District Total	240,000			
Statewide Total	3,545,638			

* MAXIMUM DAILY AVERAGE CRUDE OIL TO STILLS AND CRUDE CONSISTENTLY CHARGED DIRECT TO CRACKING UNITS THAT CAN BE MAINTAINED FOR AN EXTENDED PERIOD.

** S - SKIMMING
C - CRACKING AND/OR REFORMING
A - ASPHALT
K - COKE
L - LUBE
W - WAX

3 - PLANT IS INACTIVE
4 - ALSO REFORMING, SULFURIC ACID ALKYLATION
5 - ALSO TREATING, SPECIALTY AND GREASEMAKING
6 - ALSO PLATFORMING - ALKYLATION
7 - ALSO PLATFORMING
8 - CATALYTIC CRACKING UNIT - DOES NOT PROCESS CRUDE OIL

9 - REFINING NATURAL GASOLINE, NO CRUDE OIL
10 - CATALIC REFORMING, ALKYLATION AROMATICS EXTRACTION, HYDROALKYLATION, CATALYTIC CONDENSATION
11 - PETROCHEMICALS
12 - COMPLETE INTEGRATED REFINERY
13 - OIL REFINING AND PETROCHEMICAL PLANT

TABLE 28
FORMS AND REPORTS OF THE OIL AND GAS DIVISION

Form	Form or Report
C-1	Carbon Black Plant Report
C-2	Application for Permit to Operate a Carbon Black Plant
C-3	Permit to Operate a Carbon Black Plant
F-1	NGPA Supplemental Application and/or High-Cost Gas Severance Tax Exemption Certificate Application
G-1	Gas Well Back Pressure Test, Completion or Recompletion Report, and Log
G-3	Gas Storage Data Sheet
G-5	Gas Well Classification Report
G-9	Gas Well Cycling Report
G-10	Gas Well Status Report
GC-1	Gas Well Capability
GT-1	Geothermal Production Test, Completion or Recompletion Report, and Log
GT-2	Producer's Monthly Report of Geothermal Wells
GT-3	Monthly Geothermal Gatherer's Report
GT-4	Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals
GT-5	Application to Inject Fluid into a Reservoir Productive of Geothermal Resources
GWT-12	Deliverability Test for Gas Well (Texas Hugoton Field)
H-1	Application to Inject Fluid into a Reservoir Productive of Oil or Gas
H-1A	Injection Well Data Form
H-4	Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility
H-5	Disposal/Injection Well Pressure Test Report
H-7	Fresh Water Data Form
H-8	Crude Oil, Gas Well Liquids, or Associated Products Loss
H-9	Certificate of Compliance, Statewide Rule 36 (Hydrogen Sulfide)
H-10	Annual Disposal/Injection Well Monitoring Report
H-11	Application for Permit to Maintain and Use a Pit
H-12	Enhanced Oil Recovery Project and Area Designation Approval Application
H-13	EOR Positive Production Response Certification Application
H-14	Enhanced Oil Recovery Reduced Tax Annual Report
H-15	Test on an Inactive Well More Than 25 Years Old
L-1	Electric Log Status Report
MD-1	Optimal Operator Market Demand Forecast for Gas Well Gas in Prorated Field
P-1	Producer's Monthly Report of Oil Wells
P-1B	Producer's Monthly Supplemental Report
P-2	Producer's Monthly Report of Gas Wells
P-3	Authority to Transport Recovered Load or Frac Oil
P-4	Producer's Transportation Authority and Certificate of Compliance
P-5	Organization Report
P-5PB(1)	Individual Performance Bond
P-5PB(2)	Blanket Performance Bond
P-5LC	Irrevocable Documentary Blanket Letter of Credit

TABLE 28 (continued)
FORMS AND REPORTS OF THE OIL AND GAS DIVISION

Form	Form or Report
P-5S	P-5 Supplemental Officer ListingP-6 Request for Permission to Consolidate/Subdivide Leases
P-7	New Field Designation and/or Discovery Allowable Application
P-8	Request for Clearance of Storage Tanks Prior to Potential Test
P-12	Certificate of Pooling Authority
P-13	Application of Landowner to Condition an Abandoned Well for Fresh Water Production
P-15	Statement of Productivity of Acreage Assigned to Proration Units
P-17	Application for Exception to Statewide Rules 26 and/or 27 (Commingling)
P-18	Skim Oil/Condensate Report
R-1	Monthly Report and Operations Statement for Refineries
R-2	Monthly Report for Reclaiming and Treating Plants
R-3	Monthly Report for Gas Processing Plants
R-4	Gas Processing Plant Report of Gas Injected
R-5	Certificate of Compliance (Refinery or Gasoline Plant)
R-6	Application for Certificate of Compliance (Cycling Plant)
R-7	Pressure Maintenance and Repressuring Plant Report
R-8	Application for Plant Effluent Disposal Permit
S-10	Application for Transfer of Allowable - Casing Leak Well (East Texas Field)
ST-2	Application for Individual 3-Year Inactive Wellbore Certification
T-1	Monthly Transportation and Storage Report
T-6	Pipeline Company Report of Gas Exported from Texas
T-7	District 10, Panhandle Fields Monthly Gas Gatherer Report
W-1	Application for Permit to Drill, Deepen, Plug Back, or Re-enter
W-1A	Substandard Acreage Drilling Unit Certification
W-1X	Application for Future Re-entry of Inactive Wellbore and 14(b)(2) Extension Permit
W-2	Oil Well Potential Test, Completion or Recompletion Report, and Log
W-3	Plugging Record
W-3A	Notice of Intention to Plug and Abandon
W-4	Application for Multiple Completion
W-4A	Sketch of Multiple Completion Installation with Tubing Inside Casing
W-5	Packer Setting Report
W-6	Communication or Packer Leakage Test
W-7	Bottom Hole Pressure Report
W-9	Net Gas-Oil Ratio Report
W-10	Oil Well Status Report
W-11	Thirty Day Test for Marginal Wells
W-12	Inclination Report
W-14	Application to Dispose of Oil and Gas Waste by Injection into a Porous Formation Not Productive of Oil or Gas
W-15	Cementing Report
WH-1	Application for Oil and Gas Waste Hauler's Permit
WH-2	Oil and Gas Waste Hauler's List of Vehicles
WH-3	Oil and Gas Waste Hauler's Authority to Use an Approved Disposal/Injection System

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	75	0	0	0	2,993
A.W.P. (OLMOS)	MCMULLEN	12-20-81	9800	38.0	360	338	7,308,457	1,007,642	29,545,820
A.W.P. (WALES)	MCMULLEN	3-04-88	6130	48.0	2	2	5,669	3,315	37,987
ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0	1	0	0	0	11,390
ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0	0	0	0	0	120,231
ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	12	7	48	1,706	288,043
ACLETO CREEK (POTH A)	WILSON	4-01-81	2838	48.0	37	21	36	27,903	502,288
ACLETO CREEK (POTH B)	WILSON	4-01-81	2881	35.0	39	16	64	9,454	299,119
ACLETO CREEK (POTH C)	WILSON	4-01-81	2915	40.2	22	13	29	6,289	147,993
ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	28	19	1,467	10,115	246,152
ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	28	0	7	254	36,484
ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0	0	0	0	0	161
ALAMO, S. (OLMOS-BOOTH)	MCMULLEN	1-31-84	9768	56.8	0	0	0	0	1,329
ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0	0	0	0	0	1,738
ALLIGATOR SLOUGH (BRACERO)	ZAVALA	6-02-90	3589	29.0	1	0	0	0	1,653
ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	9	6	205	2,838	509,826
ALTA VISTA	BEXAR	1915	1100	12.0	12	8	22	180	75,888
AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0	1	0	0	0	1,668
ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	1	1	0	259	86,909
ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0	0	0	0	0	1,688
ANDY BROWN (BUDA)	WILSON	4-24-85	5305	19.9	2	1	7	45	29,567
ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8	0	0	0	0	306
ARNOLD-WELDON (B-2)	MCMULLEN	8-26-62	3481	27.0	0	0	0	0	232,062
ARNOLD-WELDON (WALES SAND)	MCMULLEN	7-02-63	5406	40.0	0	0	0	0	190,339
ARNOLD-WELDON (WRIGHT)	MCMULLEN	7-10-63	5886	36.0	3	3	9	1,711	541,362
ARNOLD-WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	3	1	339	3,245	490,793
ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0	0	0	0	0	7,073
TRANSFERED TO PEARSALL (AUSTIN CHALK) 4-1-77									
ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0	0	0	0	0	613
ASHERTON,E. (OLMOS 4500)	DIMMIT	11-03-81	4533	48.4	0	0	0	0	1,727
ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	2	0	0	0	60,326
AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	2	2	20	1,223	203,718
AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	1	1	58,316	2,182	36,588
B B B (OLMOS A)	DIMMIT	9-14-87	3714	37.5	3	2	1,642	6,249	57,320
BBJ (WILCOX 5700)	MCMULLEN	11-02-84	5782	45.0	0	0	642	815	173,443
BBJ, N. (WILCOX 5700)	MCMULLEN	10-05-85	5779	45.0	1	0	0	0	137,589
BAILEYVILLE	MILAM	1952	630	22.0	0	0	0	0	405
BAKER (GOVT. WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3	0	0	0	0	17,642
BANDERA TANK, WEST (2400)	ZAVALA	8-11-84	2451	22.7	0	0	0	0	960
BANDERA TANK, WEST (2500)	ZAVALA	8-11-84	2562	22.5	1	0	0	0	3,771
BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	5	3	10	54	3,109
FIELD NAME CHG. FROM LAWLESS-BENSON(SAN. MIG.) 10-1-74									
BARNES (CHALK)	BEXAR	1-05-83	1770	22.0	0	0	0	0	687
BARRETT (WILCOX)	MILAM	10-04-82	2898	26.5	0	0	0	0	781
BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0	0	0	0	0	4,236
BATEMAN	BASTROP	9-04-32	2200	36.0	4	4	24	621	766,153
BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	109	81	254	30,779	718,070
BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	3	2	9	85	106,389
BATESVILLE, SOUTH (ANACACHO)	ZAVALA	2-02-81	4997	21.0	5	5	450	5,741	188,069
BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	3	2	12	6,699	267,362
BATESVILLE,SOUTH(SAN MIGUEL,SEGA	ZAVALA	2-25-81	4390	30.2	2	1	240	6,666	136,693
BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	3	3	9	247	160,861
BATESVILLE, SW. (SAN MIGUEL, LO)	ZAVALA	1-30-78	3303	31.4	0	0	0	0	24,501
BEAR CREEK	MEDINA	9-01-47	2209	39.0	258	213	387	12,319	2,684,240
BEAR SALT (OLMOS)	ZAVALA	8-02-82	2684	13.9	0	0	0	0	1
BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	2	2	11	1,417	30,547
BEE CREEK	CALDWELL	1932	2095	39.0	0	0	0	0	391,565
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.									
BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	0	0	0	0	8,477
BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0	0	0	0	0	0
BENTON CITY S, (ANACACHO)	ATASCOSA	12-28-80	2049	23.2	3	2	9	528	18,045
BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	5	4	0	0	26,158
BIG FOOT	FRIO	2-02-49	3280	44.0	742	390	87,444	254,649	32,874,223
BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0	0	0	0	0	755
BIG FOOT (OLMOS D-3 SAND)	FRIO	6-17-53	3504	39.0	20	9	9,571	13,137	1,470,086
BIG MULE (WILCOX 5100)	MCMULLEN	11-23-81	5102	43.2	0	0	0	0	104,560
BIG MULE (WILCOX 5600)	MCMULLEN	8-31-83	5624	43.0	0	0	0	0	4,857
BIG MULE (5500 SAND)	MCMULLEN	1-24-83	5556	45.0	18	15	2,841	18,592	1,150,843
BIG SANDY CREEK (DALE)	BASTROP	6-10-85	2716	28.6	1	0	0	0	1,481
BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0	0	0	0	0	37,881
TRANSFERED TO PEARSALL (AUSTIN CHALK) 4-1-77									
BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0	0	0	0	0	29,403
BIG WELLS (SAN MIGUEL)	DIMMIT	4-18-70	5425	33.4	291	161	160,860	430,564	56,393,937
BIG WELLS(SAN MIGUEL, LO., EAST)	DIMMIT	3-26-71	5754	32.0	63	40	11,817	62,433	6,147,216
BIG WELLS, E. (UPPER SAN MIGUEL)	DIMMIT	4-15-87	5610	34.0	1	0	0	0	531
BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0	0	0	0	0	824
BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	4-18-69	5435	35.8	0	0	0	0	1,340,307
COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.									
BILL RICHARDSON (ESCONDIDO)	ATASCOSA	9-03-85	4620	38.5	1	1	9	345	2,513
BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0	0	0	0	0	78,982
BILLY HOLLAND	EDWARDS	12-13-48	540	20.0	0	0	0	0	0
BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0	0	0	0	0	575
BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0	0	0	0	0	8,479
BLACK HILLS (BUDA)	ATASCOSA	12-20-76	7082	32.0	1	0	0	0	74,252

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0	0	0	0	0	15,730
BLACK ROCK (SAN MIGUEL)	MAVERICK	5-31-82	1720	34.0	1	1	10	107	4,410
BLACKJACK (WILCOX)	ATASCOSA	11-18-83	5624	41.3	0	0	0	0	24,517
BLAKEWAY (DIXON SAND)	DIMMIT	9-14-79	4546	46.0	11	8	20,665	5,187	358,187
BLAKEWAY (OLMOS A)	DIMMIT	1-23-86	4492	43.3	1	1	4,803	424	12,266
BLAKEWAY (STRICKLAND SAND)	DIMMIT	10-01-81	4580	50.7	0	0	0	0	5,856
BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	1	1	24	316	72,641
BLEDSOE-EROG (BUDA)	GONZALES	8-03-81	7300	23.6	0	0	0	0	1,394
BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0	0	0	0	0	25,234
BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	2	2	9	1,018	124,915
BOB ROSE	CALDWELL	1940	2095	39.0	0	0	0	0	48,859
BONNERS BIG FOOT	FRIO	4-30-84	3576	41.0	0	0	0	0	0
BOULDIN (RECKLAW B)	GONZALES	7-14-85	1821	25.0	2	1	14	127	12,099
BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	2	1	14	496	40,495
BOULDIN (2200)	GONZALES	6-12-76	2208	23.1	0	0	1	0	6,152
BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	13	13	48	2,896	400,842
BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0	0	0	0	0	513
BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0	3	0	1	12	65,264
BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	1	1	13	2,265	182,807
BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	1	0	0	0	80,068
BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0	0	0	0	0	15,618
BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	1	1	10	1,036	300,981
BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	3	3	15	3,171	355,020
BRACERO, NE. (2ND OLMOS)	ZAVALA	12-07-90	2978	25.2	1	1	48	1,052	10,149
BREWSTER HEIRS (AUSTIN CHALK)	CALDWELL	10-18-83	1270	34.7	0	0	0	0	1,077
BRISCOE RANCH (N-8)	DIMMIT	4-04-72	4868	41.4	0	0	0	0	33,595
BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0	3	3	9	11	2,921
BUCHANAN	CALDWELL	7-10-29	2100	40.0	363	327	101,179	108,017	4,580,685
BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0	0	0	0	0	67,615
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.									
BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	29	18	120	12,932	401,584
BULLOH (POTH)	MILAM	9-19-75	1603	21.0	11	2	29	142	17,825
BURDETTE WELLS	CALDWELL	1937	2252	28.0	0	0	0	0	15,736
BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0	1	0	0	0	3,732
BURMIL (2400 WILCOX)	MILAM	4-28-92	2430	20.5	1	1	11	8,267	35,942
BURMIL (2600 WILCOX)	MILAM	10-16-92	2615	23.0	1	1	11	4,334	10,304
BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0	0	0	0	0	3,513
BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	0	0	0	0	32,397
BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0	1	1	12	2,306	457,225
BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8	1	0	0	0	15,518
C.J.P. (REEF)	ATASCOSA	8-03-83	2371	35.0	24	12	44	3,601	163,216
CACHE (OLMOS SHALLOW)	MEDINA	10-15-80	734	19.0	9	0	0	0	1,534
CAGE, SE (OLMOS)	MAVERICK	11-21-83	212	48.6	0	0	0	0	2,078
CAGE, SE. (SAN MIGUEL)	MAVERICK	6-20-82	3355	38.0	0	0	0	0	891
CAGE RANCH (EAGLEFORD)	MAVERICK	4-13-80	4713	46.0	1	1	39	694	32,394
CALLIHAM	MCMULLEN	11-16-18	1050	21.0	17	6	38	1,001	2,316,674
CALLIHAM (CARRIZO)	MCMULLEN	9-23-58	4730	31.0	0	0	0	0	452
CALLIHAM (CARRIZO, LO.)	MCMULLEN	3-24-64	4785	42.0	0	0	0	0	2,076
FLD. NAME CHGD. TO PATRICK 5-4-64.									
CALVERT (BUDA)	FRIO	12-08-76	6290	33.0	0	0	0	0	346
CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	13	12	18	54,335	429,897
CAMPANA	MCMULLEN	1941	2500	24.0	0	0	0	0	831
CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0	0	0	0	0	380
CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	46	13	34	41,324	9,029,778
CAMPANA, SOUTH (ARGO)	MCMULLEN	2-14-88	2416	26.2	2	1	4	808	16,961
CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	20.0	10	3	13	1,980	1,742,721
CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	6-05-50	2609	21.0	8	1	51	880	550,496
CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0	1	0	0	0	42,495
CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0	1	0	0	0	650
CAMPANA, SOUTH (1870 SAND)	MCMULLEN	10-07-52	1870	20.0	2	1	10	4,729	197,800
CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8	1	0	0	0	615
CAPT (PALUXY)	EDWARDS	1-02-83	411	21.0	0	0	0	0	553
CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0	1	0	0	0	16,733
CARLTON, SOUTH (6640)	MCMULLEN	1-23-81	6658	39.5	0	0	0	0	1,037
CARRIZO	DIMMIT	1941	2294	32.0	1	0	0	0	44,184
CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0	0	0	0	0	3,253
CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	1	0	2	32	10,493
CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	2	1	1,764	560	30,979
CARRIZO, S. (OLMOS 2350-B)	DIMMIT	7-16-81	2352	32.0	0	0	0	0	2,398
CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	2	2	924	1,173	64,068
CARRIZO, S. (OLMOS 2400)	DIMMIT	19	2402	28.0	1	1	480	145	457
CARRIZO, S. (OLMOS 2500)	DIMMIT	10-26-81	2494	39.6	0	0	0	0	3,843
CARRIZO, S. (OLMOS 2510)	DIMMIT	6-24-82	2515	32.0	1	1	3,480	483	17,406
CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	1	1	12	415	18,084
CARRIZO S. (OLMOS 2680)	DIMMIT	12-04-81	2698	34.0	1	1	274	1,156	87,986
CARRIZO, SW. (OLMOS)	DIMMIT	4-17-83	2816	36.0	0	0	0	0	970
CARRIZO, W (OLMOS)	DIMMIT	5-18-85	2384	37.0	1	1	12	1,031	15,248
CARRIZO, W (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0	0	0	0	0	13,542
CARRIZO, W. (2700 OLMOS)	DIMMIT	12-01-82	2705	38.0	2	0	0	0	4,541
CARRIZO PARK	DIMMIT	1941	2965	37.0	0	0	0	0	727
CARROL	BASTROP	1937	2300	36.0	8	7	5	263	132,720
CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2	0	0	0	0	11,322
CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0	0	0	0	0	27,893
CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0	0	0	0	0	57,169

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CATARINA	DIMMIT	1948	4800	43.0	0	0	0	0	1,510
CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	2	2	15,960	1,921	62,037
CATARINA, SW. (OLMOS)	DIMMIT	8-30-82	5034	48.2	1	1	1,015	149	7,506
CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3	0	0	0	0	41,639
CATARINA, SW. (SAN MIGUEL)	WEBB	11-02-76	5200	41.0	1	1	3,544	1,102	29,344
CATARINA, SW (SAN MIGUEL,OIL)	DIMMIT	9-04-81	5464	47.5	4	3	13,201	988	294,220
CATARINA FARMS (OLMOS)	DIMMIT	6-23-80	4458	46.0	4	2	10,737	1,605	134,807
CATARINA MAG (AUSTIN CHALK)	DIMMIT	4-21-92	9447	42.3	1	1	7	166	2,009
CATCLAW (OLMOS)	DIMMIT	1-26-83	4010	32.4	1	1	6	689	17,507
CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0	4	2	151	2,719	443,867
CEDAR CREEK	BASTROP	1913	1650	34.0	7	6	12	4,269	365,755
CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0	1	0	0	0	55,292
CELESTE-FAY (OLMOS 4-B)	DIMMIT	7-18-59	2936	40.0	0	0	0	0	4,855
CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0	0	0	0	0	13,034
CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	53	34	66	6,454	5,570,132
CHARLOTTE	ATASCOSA	8-09-44	6923	38.0	0	0	0	0	22,252,733
FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLDS. 11-1-63.									
CHARLOTTE (AUSTIN CHALK)	ATASCOSA	11-01-63	6435	38.0	2	1	1,184	633	144,494
SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	6-12-68	6366	36.5	0	0	0	0	1,599
CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8	0	0	0	0	27,870
CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	16	12	85,660	38,638	5,157,295
SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
CHARLOTTE (EDWARDS LIME, SEG. B)	ATASCOSA	4-25-84	6947	39.5	1	0	0	0	18,126
CHARLOTTE (EDWARDS LIME, H-05)	ATASCOSA	7-24-84	7070	35.2	0	0	0	0	3,287
CHARLOTTE (ESCONDIDO B)	ATASCOSA	12-06-91	4542	42.0	1	1	6	286	399
CHARLOTTE (GEORGETOWN)	ATASCOSA	9-22-84	6872	35.7	0	0	0	0	2,553
CHARLOTTE (NAVARRO)	ATASCOSA	11-01-63	5172	38.0	190	82	85,787	143,599	20,960,048
SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0	0	0	0	0	4,060
CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	42	13	3,807	6,414	3,825,729
CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0	0	0	0	0	2,274
CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8	0	0	0	0	6,142
CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	8	6	60	2,698	781,001
CHARLOTTE, WEST	FRIO	1-01-49	5550	30.0	4	1	13	1,949	708,242
CHARLOTTE, WEST (MCCALL)	ATASCOSA	5-07-88	7048	31.5	0	0	0	0	1,023
CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0	0	0	0	0	4,045
CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0	0	0	0	0	11,299
CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0	1	1	9	204	22,905
CHEROKEE (AUSTIN CHALK, LO.)	MILAM	3-09-72	5696	32.6	6	3	27	5,525	518,048
CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0	0	0	0	0	2,050
CHEROKEE (NACATOCH)	MILAM	10-17-77	3498	35.4	2	2	13	363	21,060
CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	50	37	6,069	23,372	824,421
CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0	1	1	9	45	8,791
CHEROKEE (NAVARRO D)	MILAM	2-09-80	3385	33.0	1	1	12	342	26,748
CHEROKEE (NAVARRO, LO.)	MILAM	6-04-70	3182	34.5	1	0	0	0	9,282
CHEROKEE (WOLFE CITY)	MILAM	5-25-81	4618	39.1	0	0	0	0	1,689
CHICON LAKE	MEDINA	6-12-19	990	34.0	401	376	564	20,240	1,042,418
CHICON LAKE, S. (ANACACHO LIME)	MEDINA	1952	1345	24.0	0	0	0	0	285
CHITTIM (AUSTIN CHALK)	MAVERICK	1-18-57	1440	17.0	0	0	0	0	149,707
CHITTIM (BUDA)	MAVERICK	11-01-57	3203	34.0	6	6	10,815	2,904	80,358
CHITTIM (EAGLEFORD)	MAVERICK	7-28-64	2018	19.0	0	0	1	58	18,244
CHITTIM (GEORGETOWN)	MAVERICK	8-19-83	3274	42.0	1	0	0	0	36
CHITTIM (GEORGETOWN 3000)	MAVERICK	3-22-81	3042	37.0	0	0	0	0	1,664
CHITTIM (SAN MIGUEL)	MAVERICK	6-08-62	48	12.0	0	0	0	0	662
CHITTIM (7100 PEARSALL)	MAVERICK	19	6697	50.0	0	0	1	47	651
CHITTIM,E. (GEORGETOWN)	MAVERICK	7-28-82	3527	34.0	1	0	0	0	312
CHRISTIAN (6800)	GONZALES	12-09-80	7295	31.5	25	18	65,634	57,224	3,796,513
CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7	6	4	7,229	7,685	648,778
CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5	0	0	0	0	599
CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0	5	1	12	332	639,828
CINDY ANN (AUSTIN CHALK, OIL)	WILSON	12-16-81	6049	31.8	14	8	3,102	4,664	660,475
CINDY ANN (BUDA)	WILSON	4-16-83	6346	32.0	1	1	8	97	12,277
CLARK	GUADALUPE	8-07-35	2297	35.0	0	0	0	0	424,471
COMBINED WITH DARST CREEK FLD. 11-1-55.									
CLARK-COLLIER	BELL	5-02-81	748	26.0	0	0	0	0	207
CLOETER (WILCOX 5800)	MCMULLEN	3-17-81	5848	46.0	1	1	4,890	8,026	56,965
COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0	0	0	0	0	911
COMBINED WITH CHICON LAKE 11-1-61.									
COLONY (POTH)	GONZALES	7-21-65	1892	18.0	1	1	7	20	25,911
COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0	1	1	8	29	10,310
COOK (BUDA)	ATASCOSA	11-08-82	5772	27.5	2	2	112	1,861	94,814
COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2	0	0	0	0	9,195
COOKE (WILCOX 4100)	LA SALLE	9-03-88	4096	48.0	0	0	0	0	1,104
COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	4	1	2,158	2,003	143,760
COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	1-11-80	4126	53.6	1	1	7	14	33,600
COOKE (WILCOX 4300)	LA SALLE	5-04-82	4327	42.5	2	0	0	0	1,938
COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0	0	0	0	0	50,648
COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7	1	1	10	18	31,544
COOKE(WILCOX 5350)	LA SALLE	10-31-78	5344	48.6	0	0	0	0	2,386
COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8	1	1	13	769	26,260
COOKE RANCH (OLMOS)	LA SALLE	1-28-86	7914	60.5	2	2	15,464	1,367	6,091
COOKSEY	BEXAR	5-01-50	1558	36.0	30	21	335	3,515	493,719
CORN (OLMOS D-2)	FRIO	9-13-59	2568	33.0	2	2	42	77	25,286

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0	1	1	11	973	203,342
COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7	1	0	0	0	2,596,091
CONSOLIDATED TO PILGRIM (AC) PER DKT# 1-97362 EFF. 3/1/92.									
COST (BUDA)	GONZALES	1-10-81	6496	31.8	2	2	9	338	211,529
COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0	0	0	0	0	11,600
COTTONWOOD DRAW (WALES 5500)	MCMULLEN	10-18-92	5518	42.0	0	0	0	0	3,371
COTULLA	LA SALLE	1951	2214	22.0	0	0	0	0	2,887
COUGHRAN (AUSTIN CHALK)	ATASCOSA	6-13-56	6335	23.0	15	3	25	95	387,460
COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0	0	0	0	0	458,791
COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0	0	0	0	0	13,308
COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0	1	0	0	0	2,236
COUNTY LINE (COLE)	DUVAL	1953	1938	21.0	0	0	0	0	598
COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0	3	1	0	0	7,853
COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0	0	0	0	0	2,996
COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	5	1	1,811	759	253,376
COUSINS (WILCOX 7500)	MCMULLEN	19	7552	40.0	1	1	40,481	8,229	8,229
COVEY CHAPEL (OLMOS)	LA SALLE	1-04-80	5003	40.0	0	0	0	0	6,755
COW CREEK (HOEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5	1	0	0	0	14,967
COW CREEK (6900)	MCMULLEN	10-29-68	6970	40.0	0	0	0	0	6,848
CROOKED LAKE (AUSTIN CHALK)	ZAVALA	6-15-86	5765	30.0	0	0	0	0	372
CROSS "S" RANCH (SAN MIGUEL)	ZAVALA	12-03-91	4218	36.9	1	0	0	0	156
CROSS "S" RANCH (SAN MIGUEL-NW)	ZAVALA	11-12-82	4096	33.0	1	0	0	0	706
CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4300	42.0	210	72	262	45,649	10,115,755
CROWN, NORTH (NAVARRO)	ATASCOSA	7-06-54	4035	42.0	0	0	0	0	0
COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.									
CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0	0	0	0	0	32,557
COMBINED WITH CROWN, EAST /NAVARRO/.									
CROWTHER (JAMBERS)	MCMULLEN	5-15-64	5997	42.0	2	2	12	1,001	545,008
CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0	1	0	0	0	4,473
CROWTHER (JAMBERS SEG B)	MCMULLEN	1-29-86	5863	49.1	2	1	17,738	2,577	31,235
CROWTHER (W-3)	MCMULLEN	1-02-62	5885	46.0	1	0	0	0	10,190
CROWTHER, 5500)	MCMULLEN	12-10-81	5508	42.0	0	0	0	0	5,661
COWTHER (5890 SEG B)	MCMULLEN	8-24-84	5894	43.0	0	0	0	0	1,160
CROWTHER, N. (JAMBERS)	MCMULLEN	9-05-85	5871	42.5	1	0	0	0	3,419
CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	10-25-76	5576	36.0	0	0	0	0	27,719
CRYSTAL CITY (BRACERO)	ZAVALA	8-18-81	3414	18.0	0	0	0	0	9,056
CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0	0	0	0	0	11,356
DALE	CALDWELL	8-29-27	2500	38.0	0	0	0	0	2,054,917
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.									
DALE, WEST	CALDWELL	9-26-37	2300	38.0	0	0	0	0	196,427
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70									
DALE-MCBRIDE	CALDWELL	7-01-70	2095	39.0	237	108	26,090	83,639	1,143,537
DANNELLY (AUSTIN CHALK)	CALDWELL	4-30-85	1546	32.0	1	0	0	0	260
DANTONE LONG	BEXAR	9-29-65	630	28.0	5	0	0	0	1,536
DARST CREEK	GUADALUPE	7-10-29	2700	32.0	2	0	0	0	106,918,612
SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLDS. EFF. 9-1-60.									
DARST CREEK (BUDA)	GUADALUPE	9-01-60	2395	32.0	863	585	118,106	151,629	21,145,381
DIV. FROM DARST CREEK, 9-1-60.									
DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	296	101	3,190	428,805	31,431,034
DIV. FROM DARST CREEK, 9-1-60.									
DAVIE (AUSTIN CHALK)	BEXAR	8-28-83	3207	27.0	3	2	8	8	6,956
DAVIS (EDWARDS 7481)	ATASCOSA	4-05-83	7487	34.5	4	3	36	3,469	79,000
DAWN (3170)	FRIO	5-01-63	3171	16.0	0	0	0	0	127
DAY	GUADALUPE	1940	2640	38.0	0	0	0	0	6,435
DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0	0	0	0	0	1,834
DEBBY (MIRANDO UP)	MCMULLEN	6-20-80	1100	20.5	1	1	9	143	2,724
DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0	0	0	0	0	747
DEL MONTE	ZAVALA	1-27-47	3358	25.0	3	2	23	1,728	136,106
DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0	0	0	0	0	6,445
DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0	0	0	0	0	30,059
DEL MONTE (SAN MIGUEL 3300)	ZAVALA	1-01-82	3372	50.0	0	0	0	0	0
DELORES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0	0	0	0	0	531
DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0	5	4	300	2,116	72,251
DENT INGRAM (OLMOS 1)	DIMMIT	10-05-83	3735	64.0	4	4	5,379	3,332	49,377
DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0	0	0	0	0	2,088
DENT INGRAM (OLMOS 5)	DIMMIT	2-17-91	3636	38.5	1	1	10	291	1,457
DENT INGRAM (3800 OLMOS)	DIMMIT	12-19-67	3801	50.4	0	0	0	0	18,651
DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0	0	0	0	0	45,776
CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 9-1-76									
DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	0	0	0	0	288,671
DEUPREE	BEXAR	1936	1025	34.0	0	0	0	0	13,498
DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	10	0	0	0	5,676
DEVILS WATER HOLE (7000)	MCMULLEN	3-01-69	6990	40.6	9	4	20,155	16,554	4,217,339
DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0	0	0	0	0	16,416
DEWVILLE (POTH)	GONZALES	2-03-84	2295	18.0	1	1	7	1,196	36,463
DILLEY (AUSTIN CHALK)	FRIO	3-29-76	7554	31.0	1	0	0	0	269,768
DILWORTH (BUDA)	MCMULLEN	6-01-76	8561	26.0	0	0	0	0	300
DILWORTH (WILCOX 5500)	MCMULLEN	8-26-68	5536	37.4	1	1	7,205	5,420	66,733
DILWORTH, SOUTH (AUSTIN CHALK)	GONZALES	5-01-82	10404	42.0	1	1	8	1,024	25,149
DILWORTH SOUTH (BUDA)	GONZALES	3-30-81	9800	46.8	1	0	0	0	9,168
DILWORTH, S.E. (WILCOX 5620)	MCMULLEN	8-04-81	5622	44.0	0	0	0	0	1,359
DILWORTH, SE (WILCOX 5700)	MCMULLEN	10-16-72	5719	48.5	0	0	0	0	1,730
DILWORTH, SE (WILCOX 6500)	MCMULLEN	9-01-87	6490	41.0	1	1	12	1,627	13,537
DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0	0	0	0	0	37,638

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DILWORTH RANCH (MULA)	MCMULLEN	5-04-82	5524	44.8	1	1	3,000	3,165	229,819
DILWORTH RANCH, N. (WASHBURN)	MCMULLEN	2-13-84	5518	44.7	2	2	4,320	16,429	155,387
DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	7	7	37	6,731	888,586
DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	1	1	10	1,083	184,882
DISMUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0	1	1	4	0	47,300
DISMUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0	0	0	0	0	705
DIVOT	FRIO	1948	5501	29.0	0	0	0	0	6,003
DIXIE (NAVARRO B)	MILAM	1-30-85	3142	42.0	11	11	17,067	9,264	213,535
DOBROWOLSKI (7400 BUDA)	ATASCOSA	3-30-87	7470	27.5	1	1	9	256	41,739
DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	0	0	0	0	51,470
DOERING RANCH	FRIO	1948	5501	29.0	0	0	0	0	7,460
DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	0	0	0	0	15,557
DONAHO (CHALK, UPPER)	WILSON	1-26-69	4401	32.0	0	0	0	0	1,911
DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	11	10	57	6,674	255,959
DRAGOON CREEK (GOVT. WELLS, UP.)	MCMULLEN	11-01-65	1022	16.0	19	11	23	12,064	414,128
DRAGOON CREEK (HOCKLEY 750)	MCMULLEN	5-01-85	744	20.3	0	0	0	0	1,093
DRAGOON CREEK, SW. (GOVT. WELLS)	MCMULLEN	11-01-67	1120	18.0	7	3	7	1,725	125,188
DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	9	2	13	43	41,434
DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	2	0	6	8	16,778
DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	2	1	5,212	2,823	354,920
DUBOSE (LOWER AUSTIN CHALK)	GONZALES	8-09-85	11420	42.0	1	1	11	3,783	193,995
DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	1	1	12	1,056	40,035
DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	2	1	0	0	17,546
DULCE (OLMOS)	ATASCOSA	5-12-82	5490	35.0	1	0	6	117	8,634
DUNLAP	GUADALUPE	7-15-39	2250	38.0	528	451	122,925	67,756	7,577,689
DUNLAP (SERPENTINE)	CALDWELL	4-20-53	2453	35.0	1	1	12	330	22,322
DUNLAY	MEDINA	1938	550	18.0	0	0	0	0	2,029
E.R. BOUNDS (ESCONDIDO)	ATASCOSA	11-05-84	2427	34.0	1	0	0	0	78
EAGLE (AUSTIN CHALK)	MAVERICK	3-08-81	2763	21.0	1	0	0	0	4,016
EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0	1	0	0	0	770
EAGLE (1150)	MAVERICK	2-25-77	1196	26.5	2	0	0	0	1,752
EAGLE (1200)	MAVERICK	12-01-69	1237	26.3	1	0	0	0	2,306
EAGLE (3460)	MAVERICK	8-01-81	3462	36.6	1	0	0	0	0
EAGLE PASS (EAGLEFORD)	MAVERICK	6-11-65	3480	35.0	1	0	0	0	6,934
ECKERT	BEXAR	9-11-28	800	35.0	136	64	93	5,783	3,239,310
EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	0	0	0	0	28,873
EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	11-21-61	2230	38.0	0	0	0	0	231
EL INDIO, N.(OLMOS)	MAVERICK	11-19-73	1218	36.0	13	6	102	4,155	83,445
EL INDIO, N. (OLMOS A-11)	MAVERICK	1-12-85	1350	41.1	3	0	12	520	24,789
EL INDIO, N.(SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0	0	0	0	0	5,066
EL TIGRE (GEORGETOWN, LO.)	MAVERICK	1-07-78	3044	27.0	0	0	0	0	1,228
EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0	1	1	12	431	14,671
ELAINE	DIMMIT	6-26-53	3624	31.0	0	0	0	0	228,285
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.									
ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0	1	0	0	0	7,180
ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	3-29-58	4458	39.0	0	0	0	0	51,704
ELAINE (F. B. -B-1-, SAN MIGUEL)	DIMMIT	4-30-60	4394	35.0	0	0	0	0	55,977
ELAINE (F. B. -C-1-, SAN MIGUEL)	DIMMIT	9-13-57	4476	31.0	0	0	0	0	64,534
ELAINE (F. B. -C-2-, SAN MIGUEL)	DIMMIT	2-01-58	4468	33.0	0	0	0	0	30,146
ELAINE (F. B. -C-3, SAN MIGUEL)	DIMMIT	1-25-60	4494	35.0	0	0	0	0	48,127
ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	7-21-57	4430	31.0	0	0	0	0	80,347
ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	1-16-58	4448	33.0	0	0	0	0	36,442
ELAINE (OLMOS)	DIMMIT	2-01-64	3624	31.0	3	0	0	0	299,832
TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMOS) EFF. 2-1-64.									
ELAINE (SAN MIGUEL)	DIMMIT	8-18-56	4390	38.0	30	9	3,600	10,986	1,863,517
ELAINE (4900)	DIMMIT	5-28-73	4944	35.4	0	0	0	0	54,718
ELAINE (5100)	ZAVALA	3-02-74	5183	31.5	9	5	3,540	52,455	1,572,497
ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	2-15-57	4464	30.0	0	0	0	0	351,922
ELAINE, N. (F. B. 3, OLMOS)	DIMMIT	9-24-60	3600	34.0	0	0	0	0	54,894
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.									
ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0	0	0	0	0	191,723
ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-05-58	4450	34.0	0	0	0	0	153,767
TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.									
ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	3-24-59	4490	30.0	1	1	11	2,407	133,641
ELAINE, N. (5250)	ZAVALA	10-21-74	5289	11.7	1	1	10	379	40,530
ELAINE, W. (SAN MIGUEL)	ZAVALA	1-12-85	4404	40.0	1	1	10	300	13,766
ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0	0	0	0	0	212,392
ELROY, EAST	TRAVIS	10-26-59	700	35.0	15	14	12	1,498	491,604
ELROY, NORTHEAST	TRAVIS	1950	825	35.0	0	0	0	0	854
EMILY A. (WILCOX 1990)	MILAM	12-31-86	1994	19.0	2	1	8	5,546	49,115
ESPADA MISSION	BEXAR	1925	280	32.0	3	0	0	0	26,763
ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-12-76	5968	36.0	0	0	0	0	52,487
TRANSFERED TO PEARSALL (AUSTIN CHALK) 3-1-77									
ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3	0	0	0	0	7,494
ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0	1	0	0	0	24,667
EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	2	0	4	70	36,806
EVERGREEN FARMS (3100)	DIMMIT	5-16-82	3112	34.0	2	2	1,805	3,222	76,858
EZZELL	MCMULLEN	1937	1500	20.0	27	19	72	10,533	7,006,110
FABIAN (WILCOX)	BASTROP	10-29-90	2150	34.0	1	1	12	565	3,100
FAIR RAY	FRIO	6-15-83	4444	38.0	8	0	9	55	76,586
FAIRFIELD	BEXAR	1-19-38	1196	28.0	1,027	797	1,895	40,236	3,130,440
FARAH	MILAM	4-28-92	1574	39.0	1	0	0	0	5
FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	2	0	0	0	82,024
FASHING (AUSTIN CHALK)	ATASCOSA	4-11-82	9862	56.3	0	0	0	0	21,523

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FASHING (EDWARDS LIME -A-)	ATASCOSA	5-14-60	10884	34.0	2	2	8,972	18,558	919,806
PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.									
FENTRESS (1750)	CALDWELL	11-30-80	1788	28.1	27	14	105	2,337	1,081,694
FERRY <CARRIZO SD.)	ATASCOSA	8-19-87	2187	23.0	0	0	0	0	1,500
FIEDLER BROTHERS	LA SALLE	10-29-83	7882	46.0	2	2	22	243	10,809
FIGHT & HOLLER (SAN MIGUEL)	ZAVALA	4-23-90	2323	21.5	0	0	0	0	272
FIRST SHOT (AUSTIN CHALK)	GONZALES	8-20-90	11369	33.3	58	40	267,443	297,445	4,930,694
FIRST SHOT (EDWARDS)	GONZALES	6-07-91	10514	42.6	0	0	0	0	1,936
FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	1	1	1,734	141	6,300
FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	2	1	0	435	466,148
FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	3	1	0	68	24,871
FITZPATRICK (GEORGETOWN 1985)	MAVERICK	1-19-71	2004	38.7	4	3	0	993	382,315
FITZPATRICK, WEST (1940)	MAVERICK	8-01-75	1990	39.7	0	0	0	0	29,483
FIVE MILE (WILCOX, UPPER)	GONZALES	11-13-83	3511	27.0	8	5	9	4,943	107,212
FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	25	15	18	6,162	1,623,655
FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0	0	0	0	0	63,773
FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0	0	0	0	0	53,357
FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0	2	2	8	1,300	10,897
FLORESVILLE E. (POTH A)	WILSON	8-04-78	2767	24.0	0	0	0	0	719
FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	5	4	82	4,964	494,691
FLORESVILLE, S. (AUSTIN CHALK)	WILSON	7-19-81	6435	29.2	11	5	56	4,447	441,535
FOERSTER (POTH -A-)	WILSON	10-30-55	1578	19.0	0	0	0	0	14,320
FOGG (OLMOS 4500)	DIMMIT	1-04-80	4594	46.0	0	0	0	0	336
FOSS (MIRANDO SAND)	MCMULLEN	6-18-59	490	20.0	14	10	12	1,967	83,091
FOUR ACES (AUSTIN CHALK)	MAVERICK	8-02-61	3420	36.0	2	1	368	1,386	49,666
FOUR ACES (OLMOS 2-B SAND)	MAVERICK	7-03-57	1228	28.0	0	0	0	0	1,744
FREDDY HUTT (WILCOX)	MCMULLEN	3-20-73	4975	32.7	4	4	7	2,629	313,715
FREDDY HUTT, SOUTH (WILCOX)	MCMULLEN	12-17-79	5407	41.0	3	3	7	1,630	103,365
FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0	1	0	0	0	3,551
FRODEIN (GEORGETOWN)	WILSON	12-08-86	5164	38.0	2	0	0	0	61,886
GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0	1	0	0	0	40,875
GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	4	4	8	904	146,395
GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0	0	0	0	0	57,010
GALBA (NAVARRO)	ATASCOSA	7-28-55	4770	41.0	1	0	0	0	1,074,403
GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0	0	0	0	0	31,623
GAS RIDGE	BEXAR	1912	1300	22.0	64	61	33	48	507,203
GATES CATARINA	DIMMIT	10-13-75	5150	38.0	1	1	20,367	1,551	167,820
GAUSE	MILAM	1948	5698	30.0	1	0	0	0	1,684
GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0	0	0	0	0	1,040
GIDDINGS (AUSTIN CHALK-1)	BASTROP	5-01-81	7480	39.8	12	8	32,634	26,620	801,006
GINNY JOHNSON (NAVARRO A)	MILAM	3-12-85	2889	45.5	8	8	6,677	3,968	96,711
GLASS	GUADALUPE	1949	2395	30.0	0	0	0	0	10,797
GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1	0	0	0	0	4,916
GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0	28	10	8	41,132	3,748,604
GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	1	1	12	772	107,141
GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	1	0	2	0	119,701
GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	2	2	11	1,050	80,911
GLENEWINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.5	0	0	0	0	3,638
GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	26	8	10	28,472	1,560,849
GOLDEN LAB (ANACACHO)	MEDINA	12-12-88	2162	23.3	1	0	0	0	556
GOLDFINCH	FRIO	3-22-51	4640	36.0	0	0	0	0	135,031
GOLDFINCH (AUSTIN CHALK)	FRIO	1-06-81	6150	20.0	0	0	0	0	10,427
GONZALES (AUSTIN CHALK)	GONZALES	6-07-80	8790	42.0	0	0	0	0	512,546
GOOD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	26	19	4,474	23,566	1,493,682
GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0	0	0	0	0	8,351
GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	1	0	0	0	1,542,487
GREEN BRANCH (QUEEN CITY)	MCMULLEN	9-30-80	2252	21.0	4	3	9	15,179	105,222
GREEN BRANCH (WILCOX 2-D)	MCMULLEN	1-05-75	5430	50.0	0	0	0	0	3,262
GREEN BRANCH (4600)	MCMULLEN	10-22-79	4639	33.6	6	6	18	55,955	387,635
GREEN-FRANKLIN	MCMULLEN	1943	3941	35.0	0	0	0	0	10,486
GREEN-FRANKLIN (WILCOX 6150)	MCMULLEN	10-05-69	6153	35.0	0	0	0	0	2,927
GREEN-FRANKLIN, S. (C-SAND)	MCMULLEN	10-19-63	5816	38.0	0	0	0	0	1,179
GRISELDA (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	1	1	12	521	27,851
GRISELDA (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0	0	0	0	0	17,105
GUADALUPE BEND (AUSTIN CHALK)	GUADALUPE	7-02-85	2179	12.8	7	2	3,291	5,826	201,736
H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	1	1	11	220	9,195
H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0	0	0	0	0	223
HGL (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6	1	0	0	0	16,305
HABY	MEDINA	1950	570	22.0	0	0	0	0	202
HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	1	1	6	351	34,988
HAGIST RANCH, NORTH (ARGO 2500)	MCMULLEN	11-15-85	2526	35.0	4	3	2,120	58,139	580,024
HAMON E. (AUSTIN CHALK)	GONZALES	6-16-81	10199	44.6	1	1	8	640	58,625
HAMMOND (ANACACHO)	ZAVALA	11-01-90	3966	20.0	1	0	7	630	21,991
HAMMOND (ELAINE SAND)	ZAVALA	10-08-65	3326	25.0	0	0	0	0	76,523
HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0	0	0	0	0	1,292
HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	3	3	17	3,157	195,349
HAMON (AUSTIN CHALK)	GONZALES	10-04-80	10164	41.0	0	0	0	0	23,282
HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0	1	0	0	0	1,063
HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0	1	0	0	0	751
HARRY MOSSER	WILSON	1951	7710	30.0	0	0	0	0	2,830
HART-DALE (AUSTIN CHALK)	GUADALUPE	9-26-80	920	28.7	0	0	0	0	3,158
HASSE (BUDA)	WILSON	10-23-81	5950	31.0	12	4	1,531	5,326	420,317
HELEN (ANACACHO)	ZAVALA	2-13-78	1906	18.0	0	0	0	0	2,667
HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	0	0	0	0	5,916

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0	0	0	0	0	18,249
HENRY (CARRIZO B-2)	MCMULLEN	6-23-58	3526	26.0	0	0	0	0	330,056
HENRY (CARRIZO B-3)	MCMULLEN	6-23-58	3526	26.0	2	2	93	6,054	1,062,878
HENRY (CARRIZO B-4)	MCMULLEN	3-05-59	3572	28.0	1	0	0	0	698,163
HENRY (WALES "A" SAND)	MCMULLEN	7-01-89	5483	43.0	5	5	12,389	33,438	240,309
HENRY, NE. (3510)	MCMULLEN	5-04-76	3513	27.2	0	0	0	0	6,494
HENRY, NE. (CARRIZO, 3650)	MCMULLEN	11-15-62	3640	33.0	1	1	93	6,677	93,147
HENRY, SW. (CARRIZO B-2)	MCMULLEN	3-05-61	3526	26.0	0	0	0	0	16,824
TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.									
HICKORY CREEK (NAVARRO)	BASTROP	2-07-84	3558	35.5	3	2	9	1,621	47,711
HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0	0	0	0	0	1,174
HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1	2	0	0	0	1,535
HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0	0	0	0	0	7,560
HIGGINS	WILSON	6-26-51	5612	40.0	5	2	7	1,301	229,321
HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0	0	0	0	0	40,939
HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5	9	9	9	1,500	47,216
HIGGINS (5700)	WILSON	1951	5706	23.0	0	0	0	0	73,365
HIGGINS (5850)	WILSON	12-04-81	5870	33.0	1	0	0	0	47,107
HIGGINS, NE (AUSTIN CHALK)	WILSON	7-05-81	5845	30.0	1	0	3	0	96,784
HIGHGROVE (AUSTIN CHALK)	BASTROP	3-01-83	1925	42.0	3	3	6	533	7,779
HILBIG	BASTROP	2-15-53	2500	37.0	0	0	0	0	6,469,068
HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0	0	0	0	0	1,208
HILD (POTH A)	WILSON	2-04-79	1051	22.0	1	0	5	15	2,102
HINDES	FRIO	1-04-51	5600	36.0	0	0	0	0	543,984
HINDES (AUSTIN CHALK)	FRIO	4-23-55	7736	24.7	0	0	0	0	8,486
HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0	0	0	0	0	122,649
HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0	0	0	0	0	36,298
HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0	0	0	0	0	5,722
HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	1	0	0	0	212,350
HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0	1	0	0	0	24,631
HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0	1	0	0	0	117,827
HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	4	0	0	0	578,741
HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0	0	0	0	0	6,041
HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	1	1	12	460	31,923
HOLLOWAY, EAST (BUDA)	ATASCOSA	12-19-76	6898	31.0	3	0	0	0	92,863
HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	0	0	0	0	168,960
HOLSTEIN (POTH B, LO.)	WILSON	7-21-68	2286	24.0	2	2	9	289	41,327
HONCHO-MAGUELLITOS (1300)	LA SALLE	11-29-81	1297	20.2	3	2	0	0	52,314
HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0	0	0	0	0	128,597
HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0	0	0	0	0	92,047
HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0	0	0	0	0	193,720
HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	1-18-66	5272	37.0	0	0	0	0	1,702
HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	3	3	72	2,858	1,963,771
HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0	0	0	0	0	125,032
HOSEK (POTH, LO. -A-)	WILSON	11-29-64	2392	26.0	2	1	4	454	305,217
HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4	2	1	1,017	3,153	36,851
HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8	1	1	9	948	5,611
HOSTETTER, N. (GOV'T. WELLS,3RD)	MCMULLEN	5-09-77	2910	24.0	1	1	11	878	48,858
HOSTETTER, N. (PETTUS)	MCMULLEN	3-01-68	63890	30.0	1	0	0	0	0
HUGH FITZSIMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4	13	10	46,250	17,451	206,516
HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	3-14-59	3750	42.0	233	207	918,154	79,709	1,474,338
IKE PRYOR (OLMOS 2300)	ZAVALA	7-12-83	2318	18.2	0	0	0	0	1,581
IMOGENE	ATASCOSA	10-08-42	7550	38.0	7	4	5,263	11,616	3,783,646
IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	2	2	2,654	2,568	42,146
IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	3	2	11,339	4,571	686,898
IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1	1	1	2,840	1,086	10,531
IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	0	0	0	0	135,052
IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	14	9	45	4,183	1,456,342
IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0	1	0	0	0	12,031
IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	20	16	48	11,737	1,348,090
INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	2	1	1	10	75,205
INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	1	1	12	458	42,862
INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	3	2	73	7,746	184,063
INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0	0	0	0	0	94,871
TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.									
INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0	0	0	0	0	196,175
CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF. 9-1-76.									
INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0	0	0	0	0	32,593
TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.									
INDIAN MOUND (OLMOS 3650)	DIMMIT	8-16-68	3665	35.0	0	0	0	0	114,885
TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.									
INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	0	0	0	0	297,960
INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	0	0	0	0	176,933
INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	0	0	0	0	576,147
IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8	0	0	0	0	2,216
J.D.A. (AUSTIN CHALK)	MAVERICK	9-17-78	4199	37.0	0	0	0	0	11,548
J.F.S. SW(OLMOS 4120)	DIMMIT	1-06-80	4126	52.5	0	0	0	0	12,761
J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	7	4	33	10,862	404,302
JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	9	7	18	8,613	387,789
JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0	0	0	0	0	8,891
TRANS. TO SACATOSA /SAN MIGUEL #1 SD./, EFF. 5-1-60.									
JACOB	MCMULLEN	1936	1000	21.0	172	133	103	55,041	6,209,311
JACQUELINE	ATASCOSA	1-13-71	9550	39.6	0	0	0	0	38,770
JAKE HAMON (EDRINGTON SAND)	MCMULLEN	5-01-92	9382	51.8	1	1	14,875	1,059	4,726

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JAKE HAMON, E. (ARGO 2600)	MCMULLEN	6-12-81	2656	23.1	1	1	12	2,467	100,818
JAKE HAMON, EAST (GOVT WELLS)	MCMULLEN	12-29-60	2728	26.0	1	0	3,386	728	515,631
JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0	1	0	0	0	139,252
JAMBERS	MCMULLEN	5-08-50	5896	43.0	0	0	0	0	68,990
JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0	0	0	0	0	2,016
JAYEDDIE	GUADALUPE	8-25-49	2000	29.0	1	1	8	18,665	118,287
JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	5	3	33	2,576	164,051
JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0	0	0	0	0	4,000
JAYHAWK (AUSTIN CHALK)	GONZALES	2-11-77	5787	24.0	1	0	0	0	7,825
JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	4	2	22	3,050	162,915
JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0	0	0	0	0	401
JERRY HOUSE (ANACACHO)	ZAVALA	5-10-87	1571	21.0	0	0	0	0	92
JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	1	0	1	0	4,395
JETERO (SAN MIGUEL)	ZAVALA	10-26-81	4061	23.0	1	1	240	7,633	133,758
JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	1	0	0	0	84,498
JEWELL (BUDA)	ATASCOSA	1-18-82	6490	36.0	0	0	0	0	3,973
JIM SMITH	BASTROP	4-28-48	1608	36.0	3	0	0	0	33,568
JOE FORD (ANACACHO)	MAVERICK	8-29-93	1072	19.3	1	1	7	349	866
JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0	0	0	0	0	420
JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	1	1	9	118	19,035
JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0	0	0	0	0	12,582
JOLIET	CALDWELL	6-02-47	2173	35.0	0	0	0	0	353,817
JONES	BEXAR	1921	700	32.0	21	18	25	254	40,951
JONICE (BUDA)	MILAM	3-21-80	1903	33.6	1	0	0	0	685
JORDAN (AUSTIN CHALK)	MILAM	5-29-80	5328	36.0	0	0	0	0	4,512
JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	4	2	8	605	16,612
JOURD	MCMULLEN	10-01-47	1398	21.0	0	0	0	0	451
JOURDANTON	ATASCOSA	4-17-46	7350	39.0	14	3	46,610	17,300	13,741,069
JOURDANTON (ANACACHO)	ATASCOSA	12-21-84	6886	39.0	0	0	0	0	415
JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0	1	0	0	0	6,601
JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	3	1	7,310	2,326	130,347
JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	2	2	11	1,255	164,946
JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0	4	0	0	0	93,163
JOURDANTON (GEORGETOWN)	ATASCOSA	4-14-89	7160	39.9	1	1	3,060	562	7,020
JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	4	2	9	3,602	398,860
JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	6	2	21	2,560	1,424,261
JOURDANTON (RECKLAW)	ATASCOSA	1-13-56	1409	19.0	35	29	75	8,471	408,126
JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	3	0	0	0	71,135
JOURDANTON (400)	ATASCOSA	1952	396	19.0	0	0	0	0	178
JOURDANTON, N. (AUSTIN CHALK)	ATASCOSA	12-17-85	7160	30.1	1	1	110	515	18,429
JOURDANTON, WEST (AUSTIN CHALK)	ATASCOSA	12-17-81	7212	35.0	0	0	0	0	5,142
JOURDANTON WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3	0	0	0	0	2,350
JOURDANTON, WEST (ESCONDIDO)	ATASCOSA	1-22-80	4573	39.0	10	8	64	6,533	409,046
JUDGE MILLS (ANACACHO)	ZAVALA	12-06-81	2470	33.2	1	1	621	1,346	36,583
JUDGE MILLS (BRACERO - OIL)	ZAVALA	9-25-85	2407	20.6	5	2	229	2,751	61,170
K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0	0	0	0	0	40,917
COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.									
KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	0	0	0	0	18,475
KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0	0	0	0	0	6,284
KASTNER (SERPENTINE)	BASTROP	3-03-84	2930	37.0	0	0	0	0	1,041
KATHLEEN ANN (REEF)	WILSON	6-18-84	5999	25.2	9	5	1,839	4,675	202,104
KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	0	0	0	0	6,700
KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0	0	0	0	0	6,436
KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	205	153	546	25,046	3,921,287
KAYE (POTH)	WILSON	10-14-58	1919	21.0	7	5	20	2,899	495,417
KAYE, E. (NAVARRO)	WILSON	8-14-85	2668	31.0	1	0	0	0	31
KELLEY POOL (AUSTIN CHALK)	FRIO	11-23-76	7044	34.0	0	0	0	0	1,938
KELLY LYNNE (ANACHCHO)	WILSON	9-17-87	4818	38.0	2	2	1,970	57,418	268,611
KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0	30	20	104	3,384	396,293
KIMBRO	TRAVIS	9-07-35	700	37.0	7	6	30	80	84,216
KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0	4	3	9	90	68,844
KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	12-17-82	2028	19.5	1	1	7	1,412	61,098
KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	6	0	0	0	17,282
KINGSBURY, W. (AUSTIN CHALK)	GUADALUPE	2-04-85	1847	17.0	5	3	21	5,655	197,251
KITTSIE (OLMOS -E-)	DIMMIT	5-06-84	3215	42.0	1	1	9	6,373	105,064
KLOTZMAN (NAVARRO 6000)	WILSON	10-08-84	6030	29.0	1	0	0	0	2,828
KOVAR (NAVARRO)	BASTROP	7-20-80	4771	55.0	1	1	12	634	12,403
KYOTE	ATASCOSA	6-17-51	3549	40.0	84	55	200	13,815	1,789,955
LA CHUSA (SLIGO)	MCMULLEN	9-01-88	16020	30.0	0	0	0	0	0
LA MANTIA (SAN MIGUEL)	ZAVALA	3-10-80	3650	26.0	1	0	0	0	29,964
LA PARITA	ATASCOSA	6-05-50	1531	29.0	2	1	8	97	488,215
LA VERNIA	GUADALUPE	12-13-39	782	42.0	1,509	1,347	2,320	71,213	5,910,952
LA VERNIA (AUSTIN CHALK)	GUADALUPE	5-01-63	1723	17.0	11	7	40	6,130	212,597
LA VERNIA (AUSTIN CHALK CREVICE)	WILSON	7-18-53	2812	33.0	2	1	15	164	140,123
LA VERNIA (190 SAND)	GUADALUPE	6-20-60	189	19.0	6	6	22	188	19,102
LA VERNIA, WEST (AUSTIN CHALK)	WILSON	3-20-93	3046	32.4	3	2	3,701	58,431	133,009
LADY SHARON (DALE LIME)	CALDWELL	6-17-91	1615	28.0	2	2	11	551	4,614
LAKEWOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	0	0	0	0	67,263
LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0	0	0	0	0	1,427
LARREMORE	CALDWELL	1928	1000	24.0	21	11	28	14,916	1,238,331
LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	0	0	0	0	2,957
FLD. NAME CHG. BARBARAS PATCH (SAN MIG.) 10-1-74									
LEE RANCH (SAN MIGUEL 1850)	ZAVALA	4-15-85	3406	42.0	0	0	0	0	0
LEESVILLE (EAGLEFORD)	GONZALES	10-01-84	5320	28.0	0	0	0	0	223

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0	1	1	11	106	7,477
LEGRIM (ELAINE)	ZAVALA	11-10-80	3376	22.0	0	0	0	0	6,223
LEMING (NAVARRO SAND)	ATASCOSA	3-28-58	2872	25.0	1	1	12	1,259	17,394
LEMING (2934 SAND)	ATASCOSA	4-24-55	2934	33.0	56	39	242	17,125	539,496
LENTZ	BASTROP	7-14-41	2300	38.0	5	3	12	533	379,818
LEON CREEK (AUSTIN CHALK)	BEXAR	1-16-54	1100	18.0	0	0	0	0	0
LEONA (ELAINE)	ZAVALA	1-01-80	3224	20.8	7	4	10	1,731	238,629
LEONCITA (ANACACHO, NORTH)	MEDINA	4-28-81	997	31.0	0	0	0	0	1,927
LEONCITA (SAN MIGUEL)	MEDINA	4-28-81	1066	26.5	0	0	0	0	12,154
LEROY FINN (GEORGETOWN)	WILLIAMSON	1-11-83	2196	22.0	1	0	0	0	20
LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6480	36.9	0	0	0	0	131,067
TRANS TO PEARSALL (AUSTIN CHALK) 11-1-78									
LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0	0	0	0	0	5,567
LETA (OLMOS)	ZAVALA	11-07-83	4405	33.0	3	1	7	765	1,201
LETA (SAN MIGUEL)	ZAVALA	6-22-84	5074	33.0	2	1	7	648	3,751
LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	1	1	11	194	8,597
LETA, EAST (7010)	FRIO	3-04-76	7069	40.0	0	0	0	0	117,177
CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-76.									
LIGHT	DIMMIT	1951	5809	42.0	0	0	0	0	347
LIGHT RANCH (OLMOS 5730)	DIMMIT	10-05-84	5736	44.1	0	0	0	0	2,985
LILLIE MARIE (SAN MIGUEL)	ZAVALA	9-29-80	3352	26.8	3	2	690	4,932	107,426
LINDSEY, S.E.(NAVARRO)	BASTROP	5-08-84	3925	39.0	1	0	0	0	427
LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	54	44	55	27,236	2,795,936
LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0	1	1	11	305	48,369
LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	8	7	20	3,745	292,307
LITTIG	BASTROP	1918	350	20.0	3	0	0	0	333
LITTLE ALAMO	MCMULLEN	1947	2258	18.0	10	7	9	17,031	227,629
LITTLE ALAMO (6200)	MCMULLEN	12-11-74	6225	42.1	1	1	9	538	28,271
LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6	1	1	7	601	71,629
LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	1	0	0	0	5,459
LITTLE NEW YORK	GONZALES	8-04-80	1954	21.0	7	7	33	8,466	149,690
LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0	0	0	0	0	1,282
LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0	6	0	0	0	14,767
LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	1	0	4	440	80,382
LOMA ALTA	MCMULLEN	4-29-35	2200	21.0	2	2	24	710	381,825
LOMA ALTA (WILCOX)	MCMULLEN	6-01-44	6865	37.0	2	1	165	2,228	1,214,048
LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7	1	0	0	0	54,979
LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5	0	0	0	0	4,453
LOMA ALTA (3650)	MCMULLEN	6-18-84	3681	36.8	3	2	6,361	31,474	234,409
LOMA ALTA (4070)	MCMULLEN	7-30-82	4066	38.0	2	2	4,746	8,681	48,460
LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-09-56	7250	48.0	0	0	0	0	946
LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	0	0	0	0	49,354
LONE OAK (COOKSEY SAND)	BEXAR	1953	1416	36.0	0	0	0	0	156
LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0	0	0	0	0	68,610
LOS ANGELES (3800)	LA SALLE	1-15-83	3796	39.0	2	1	12	2,589	44,010
LOS ANGELES (4800)	LA SALLE	8-17-81	4795	41.0	2	1	12	108	20,724
LOS CUATROS (AUSTIN CHALK)	MAVERICK	1-02-80	1861	33.0	0	0	0	0	1,301
LOS CUATROS (JAMES LIME)	MAVERICK	7-13-78	6383	46.1	0	0	0	0	8,933
LOSOYA (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0	2	2	0	0	33,076
LOSOYA (OLMOS)	BEXAR	10-05-82	1266	32.0	0	0	0	0	0
LOST MULE (AUSTIN CHALK)	CALDWELL	8-20-90	1590	36.0	1	0	0	0	230
LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0	0	0	0	0	1,440
LOWE RANCH (5900)	MCMULLEN	3-28-82	5919	36.0	0	0	0	0	203
LUCAS CREEK (ESCONDIDO 4200)	ATASCOSA	7-24-81	4214	25.9	0	0	0	0	4,633
LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0	0	0	0	0	1,422
LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0	0	0	0	0	126
LULING (EDWARDS)	CALDWELL	10-06-58	2364	37.0	1	0	0	0	331,010
SEPARATED FROM LULING-BRANYON 10-6-68									
LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0	1	1	11	237	9,513
LULING-BRANYON	CALDWELL	8-08-22	1900	36.0	2,039	1,664	254,986	1,059,365	165,718,931
LULING-BRANYON (1700)	GUADALUPE	4-04-79	1885	29.8	4	3	27,735	719	27,901
LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5	0	0	0	0	2,229
LUND	TRAVIS	3-26-49	982	34.0	0	0	0	0	1,397
LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0	2	1	7	855	43,262
LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4	2	2	7	1,698	77,964
LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0	0	0	0	0	3,490
LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0	177	162	332	37,496	11,475,641
M.E.G. (OLMOS 3900)	DIMMIT	4-11-82	3933	51.0	0	0	0	0	467
M.E.I (WILCOX 4300)	GONZALES	3-12-82	4293	33.6	1	1	0	3,832	71,807
M.F. JAKE LAWLESS (EDWARDS LIME)	MAVERICK	9-18-72	3276	40.0	0	0	0	0	22,081
M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	1	1	8	545	44,710
MLJ (QUEEN CITY 1050)	FRIO	2-02-84	1058	25.0	0	0	0	0	4,921
MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	24	18	11,285	46,695	2,376,706
MAG (BUDA)	GONZALES	11-20-76	7756	32.0	3	1	122	874	139,177
MAG (7865)	GONZALES	3-04-85	7913	30.5	0	0	0	0	5,091
MALTSBERGER (ESCONDIDO)	LA SALLE	10-19-84	5665	42.2	0	0	0	0	843
MANFORD	GUADALUPE	11-30-29	2615	37.0	0	0	0	0	434,825
MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0	13	4	10	1,110	36,868
MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6	0	0	0	0	476
MARCELINA CREEK (AUSTIN CHALK)	WILSON	10-09-80	8060	42.0	68	40	15,032	100,966	3,316,584
MARCELINA CREEK (BUDA)	WILSON	3-06-81	8432	38.8	41	13	15,643	40,130	2,530,059
MARKAS (SERPENTINE REEF)	ATASCOSA	19	3524	39.2	1	0	0	0	85
MARSHA	BASTROP	8-24-49	1872	40.0	33	14	134	7,749	139,505
MARTIN HEIRS (ESCONDIDO)	LA SALLE	10-15-84	6068	52.0	2	2	3,960	584	10,742

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RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0	10	8	9	516	105,714
MATTHEWS	WILLIAMSON	9-20-33	1000	37.0	11	11	18	1,475	218,106
MCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0	0	0	0	0	14,868
MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0	1	0	0	0	10,245
MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0	4	1	34	2,245	48,802
MCCLAIN, S. (BUDA)	WILSON	1-26-81	7880	30.4	0	0	0	0	5,602
MCCLAIN, S. (AUSTIN CHALK)	WILSON	4-28-81	7738	26.2	1	0	0	0	4,070
MCKAY (OLMOS 3050)	DIMMIT	8-23-83	3040	39.0	0	0	0	0	2,633
MCMILLEN (DALE LM.-SERPENTINE	CALDWELL	1-07-80	1534	38.0	1	0	0	0	2,010
MCQUEENY, S. (AUSTIN CHALK)	GUADALUPE	2-23-82	1320	32.0	0	0	0	0	766
MERLE (JACKSON)	MCMULLEN	8-18-75	1680	22.0	1	1	9	216	14,145
METCO (6100)	GONZALES	8-02-73	6132	38.0	1	0	0	0	5,239
MIDWAY (2300)	MILAM	6-15-84	2398	23.0	3	2	65	1,967	15,529
MIDWAY (2300 OIL)	MILAM	10-22-84	2398	23.0	11	9	20,783	14,758	98,054
MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0	1	1	12	3,078	91,629
MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0	0	0	0	0	1,471
MILANO (GEORGETOWN)	MILAM	4-08-77	5880	29.8	3	3	28	1,343	145,009
MILANO (PECAN GAP)	MILAM	10-19-80	4250	32.8	3	2	1,844	3,982	231,883
MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0	1	1	11	521	41,276
MILANO, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0	1	0	0	0	15,791
MILBUR (GIBSON)	MILAM	3-28-80	3598	45.0	0	0	0	0	6,352
MILBUR (NAVARRO)	MILAM	4-04-60	3475	36.0	44	27	8,791	12,384	822,036
MILBUR (POTH)	MILAM	6-23-78	2377	17.0	2	1	12	1,180	9,249
MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	1	1	7	1,787	211,482
MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	14	10	420	11,312	868,614
MILBUR, SW (WILCOX 2800)	MILAM	8-26-68	2787	23.0	5	1	12	906	137,369
MILL CREEK	GUADALUPE	6-27-65	2194	33.0	3	3	22	572	58,145
MILLETT, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0	0	0	0	0	2,025
MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	1,520	1,263	1,611	60,300	6,996,211
MINUTEMEN (GEORGETOWN)	ZAVALA	8-06-82	4564	22.0	2	1	5	322	3,970
MISSION	BEXAR	1940	900	27.0	0	0	0	0	623
MOLLIE (AUSTIN CHALK)	WILSON	2-03-84	5197	36.8	3	1	6	43	45,368
MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	1,508	1,497	154	35,465	770,590
MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0	0	0	0	0	190
MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	1	1	701	1,067	54,662
MOSSER (BUDA)	WILSON	1-10-77	7846	28.0	0	0	0	0	3,114
MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	1	0	0	0	21,316
MT. EDEN (CARRIZO-WILCOX, LO.)	GONZALES	7-01-69	2194	29.0	2	2	24	3,766	55,330
MT. EDEN (CARRIZO-WILCOX, UP.)	GONZALES	11-21-90	2164	23.0	2	2	24	1,152	13,768
MOUNTAIN HOME (ELLENBURGER 3730)	KERR	1-21-82	3730	31.0	1	1	11	2,242	70,903
MOURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0	0	0	0	0	884
MUIL	ATASCOSA	5-28-46	9010	43.0	2	2	70,415	26,885	237,196
MUIL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	1	1	9	341	65,754
MUIL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	5	0	0	0	122,953
MULA PASTURE (WILCOX, LOWER)	MCMULLEN	9-06-52	5264	42.0	0	0	0	0	3,167
MULA PASTURE, E. (WILCOX)	MCMULLEN	12-15-81	5504	43.5	0	0	0	0	128,307
MULA PASTURE, N. (5100)	LA SALLE	7-13-82	5149	43.0	0	0	0	0	120,029
MULA PASTURE, W (WILCOX 5300)	MCMULLEN	3-05-90	5316	46.0	1	1	36,318	8,483	54,484
MULA PASTURE, W(WILCOX 5200)	LA SALLE	2-19-75	5196	40.0	0	0	0	0	32,001
MUNSON	MCMULLEN	8-29-38	1213	21.0	0	0	0	0	299,574
NAN (AUSTIN CHALK)	DIMMIT	9-18-79	6185	43.0	0	0	0	0	2,284
NEEDMORE (OLMOS)	DIMMIT	1-21-79	4214	39.5	1	1	11	524	28,134
NETA (BRACERO)	ZAVALA	5-30-79	3273	18.9	0	0	0	0	1,185
NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5	0	0	0	0	96
NEW SWEDEN	TRAVIS	7-05-55	486	34.0	28	22	11	1,365	88,356
NICKEL (AUSTIN CHALK)	GONZALES	10-31-79	10276	36.7	4	1	83	952	45,943
NINE YEAR (GEORGETOWN)	LA SALLE	12-31-94	7912	46.0	1	1	0	0	0
NIXON	GONZALES	9-15-50	5839	24.0	87	39	15,423	334,830	4,709,791
NIXON (AUSTIN CHALK, LO.)	GONZALES	19	5256	32.6	1	0	2	0	593
NIXON (BUDA)	WILSON	12-26-76	6131	28.0	2	0	0	0	11,665
NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0	0	0	0	0	23,932
NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	2	1	11	1,634	118,577
NIXON, SE (AUSTIN CHALK)	GONZALES	1-01-80	6833	28.4	5	4	1,221	7,184	387,148
NOACK	WILLIAMSON	1933	900	39.0	14	11	21	1,124	644,378
NORCRYST (ELAINE)	ZAVALA	9-01-79	4059	30.0	0	0	0	0	2,230
OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0	0	0	0	0	10,546
OLEARY (AUSTIN CHALK) & WOLF CREEK FLDS. COMBINED WITH SPILLER FLD. 3-1-56									
OPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0	0	0	0	0	372
ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	0	0	0	0	11,330
OTEY (NAVARRO)	CALDWELL	6-06-80	990	48.0	0	0	0	0	1,711
PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0	0	0	0	0	4,803
PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0	0	0	0	0	26,871
PAIGE, NE. (AUSTIN CHALK)	BASTROP	11-31-81	6372	46.3	1	0	0	0	301
PAISANO RANCH (OLMOS)	MCMULLEN	8-30-86	11380	48.0	1	1	0	0	964
PALMER (CARRIZO)	WILSON	3-01-56	447	23.0	4	0	0	0	5,887
PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	3	2	10	837	48,380
PALMER (POTH-B)	WILSON	11-08-76	2871	26.0	25	15	54	5,411	298,324
PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	2	2	12	756	21,498
PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0	0	0	0	0	124
PALMERAS (OLMOS)	DIMMIT	4-03-72	3849	30.1	7	2	20	8,418	124,853
PALMERAS (OLMOS 6-SAND)	ZAVALA	5-07-83	3934	35.0	0	0	0	0	0
PANDORA, NW (AUSTIN CHALK)	WILSON	8-10-82	5054	27.6	22	8	5,422	26,383	980,636
PARMER (PALUXY)	VAL VERDE	3-01-69	473	20.0	1	0	0	0	106
PATRICK	MCMULLEN	5-04-64	4785	42.0	0	0	0	0	2,517

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LO./ 5-4-64.									
PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	7	7	54	5,446	115,730
PATTON, N. (BUDA)	WILSON	5-09-82	8143	24.0	1	1	8	433	41,417
PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	13	12	35	18,712	415,226
PAWELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	6	3	34	15,885	334,301
PEACH CREEK (AUSTIN CHALK)	GONZALES	1-07-80	7869	31.2	90	45	109,668	153,039	11,586,151
PEACH CREEK (BUDA)	GONZALES	4-17-80	8231	31.7	2	0	0	0	848,162
PEACH CREEK (CHAROLET)	GONZALES	5-20-85	7358	27.0	0	0	0	0	4,538
PEACH CREEK (EDWARDS)	GONZALES	3-20-89	9146	24.0	0	0	0	0	23,197
PEACH CREEK (PECAN GAP)	GONZALES	2-22-85	7896	42.0	1	1	1,587	1,536	25,041
PEARSALL (AUSTIN CHALK)	FRIO	12-28-36	5200	34.0	1,391	784	5,206,417	4,792,088	134,649,159
CONS. DERBY, E. (AUSTIN CHLK) 9-1-76 LETA, E. (7010), PEARSALL SO. (AUSTIN CHLK) 8-1-76,									
PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	3	0	0	0	43,360
PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	0	0	0	0	99,313
PEARSALL (NAVARRO SAND)	FRIO	1-26-24	3900	26.0	24	13	5,969	39,524	8,688,856
PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	12	10	55	6,128	2,547,789
PEARSALL, EAST (OLMOS)	FRIO	4-17-83	5153	36.0	0	0	0	0	895
PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	3-10-76	7012	31.0	0	0	0	0	107,841
PECAN GAP (5050)	MILAM	4-07-81	5185	30.0	15	2	17	1,258	429,014
PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0	0	0	0	0	32,715
PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	4	0	0	0	72,971
PEELER RANCH (WALES)	MCMULLEN	1-05-87	5814	44.0	1	1	0	760	12,807
PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0	3	0	0	0	16,060
PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0	0	0	0	0	17,066
PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	1	0	0	0	61,630
PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	2	0	0	0	5,820
PENA CREEK (OLMOS 2350)	DIMMIT	10-14-87	2594	30.0	1	0	0	0	0
PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3	1	0	0	0	2,653
PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0	1	0	0	0	8,660
PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	257	134	63,229	160,097	9,359,737
PENA CREEK (SHALLOW)	DIMMIT	5-28-82	1755	36.0	0	0	0	0	428
PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9	0	0	0	0	2,644
PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	2	1	3	305	97,896
PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6	0	0	0	0	138
PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3	0	0	0	0	574
PHILTOP	BEXAR	1938	1114	23.0	0	0	0	0	8,171
PICOSA CREEK (AUSTIN CHALK)	WILSON	9-24-81	5696	27.7	0	0	0	0	2,412
PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	2	1	10	53	19,355
PILCHER (AUSTIN CHALK)	CALDWELL	10-08-90	1808	25.0	1	0	0	0	64
PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	111	86	142,374	340,687	5,662,224
PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	0	0	0	0	40,002
PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0	3	3	2,789	8,264	90,285
PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	1	1	1,009	1,578	135,706
PILGRIM (NAVARRO)	GONZALES	2-06-81	6337	37.1	1	1	8	2,032	29,073
PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4	0	0	0	0	0
PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	1	0	4	123	1,682
PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	29	15	1,021	6,955	212,744
PILOSA, EAST (3RD SAN MIGUEL)	ZAVALA	5-20-86	3128	29.0	0	0	0	0	1,312
PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	1	1	12	654	15,681
PLEASANTON (AUSTIN CHALK)	ATASCOSA	5-08-82	6981	38.0	0	0	0	0	4,490
PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	3	3	24	3,603	704,325
PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	1	0	0	0	283,528
PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0	0	0	0	0	31,077
PLEASANTON, E. (AUSTIN CHALK)	ATASCOSA	3-12-86	7310	39.6	0	0	0	0	3,687
PLEASANTON, E. (BUDA)	ATASCOSA	4-09-85	7435	32.0	1	1	9	1,815	30,212
PLEASANTON, E. (EDWARDS)	ATASCOSA	3-21-83	7464	35.0	6	5	28,170	66,179	1,094,692
PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	25	10	1,520	8,490	1,216,969
PLEASANTON, E. (ESCON FLT B5000)	ATASCOSA	8-02-84	5066	40.0	1	1	18	1,364	30,637
PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5	0	0	0	0	5,442
PLEASANTON, E. (GEORGETOWN)	ATASCOSA	10-04-82	7377	36.8	0	0	0	0	19,833
PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4	0	0	0	0	732
PLEASANTON, N. (AUSTIN CHALK)	ATASCOSA	2-20-84	5584	22.7	1	1	7	392	143,731
PLEASANTON, N. (GEORGETOWN)	ATASCOSA	7-12-83	5800	26.9	0	0	0	0	13,066
PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0	0	0	0	0	14,324
PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	22	16	51	17,011	2,950,358
PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0	0	0	0	0	0
PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	1	1	0	0	58,461
PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	1	1	9	651	258,021
PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	1	0	0	0	38,383
PLEASANTON, SE. (EDWARDS)	ATASCOSA	5-04-89	7619	32.0	1	1	9	1,779	17,675
PLUM CREEK (AUSTIN CHALK)	CALDWELL	11-23-82	1672	37.4	2	0	0	0	994
PLUM CREEK (SERPENTINE)	CALDWELL	9-05-86	1520	38.6	1	0	0	0	796
PLUM CREEK, N. (DALE LIME)	CALDWELL	1-22-86	1512	37.0	2	1	20	776	11,467
POTEET	ATASCOSA	12-15-48	3750	41.0	1	1	0	0	114,261
POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	6	6	68	5,654	385,953
POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	0	0	0	0	195,971
POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	1	1	0	0	63,564
POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0	0	0	0	0	30,720
POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	2	2	8	2,211	168,864
PRESSLY-CAPT (POTH B)	WILSON	8-24-87	2213	17.4	3	2	12	1,455	13,684
PRUITT	ATASCOSA	4-03-51	4900	38.0	7	5	34	7,341	3,510,164
PRUITT, N. (4500)	ATASCOSA	2-09-88	4530	39.0	2	2	870	2,239	20,256
PRUITT, S. (ESCONDIDO)	ATASCOSA	3-06-83	3880	39.8	8	6	992	5,023	142,460
PRUITT, S. (OLMOS)	ATASCOSA	10-01-55	5021	38.0	0	0	0	0	82,616

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TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.									
PRUITT, S. (ESCONDIDO 4200)	ATASCOSA	7-05-83	4260	32.5	1	1	10	307	14,550
PRUITT, S.E. (ESCONDIDO)	ATASCOSA	2-22-84	3848	37.0	3	1	10	470	8,536
PRUITT, SE. (OLMOS)	ATASCOSA	7-12-55	5021	38.0	29	15	14	4,343	3,284,389
TRANS. TO PRUITT, SE (OLMOS) 7/1/56									
PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	5	2	19	1,749	379,346
PRYOR, EAST (SAN MIGUEL)	ZAVALA	1-03-82	2305	20.0	0	0	0	0	200
PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	6	2	9	1,154	39,957
QUINNSACHE	LA SALLE	1947	3750	33.0	0	0	0	0	390
R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0	0	0	0	0	33,646
RAINBOW (NAVARRO -A- SAND)	MILAM	5-06-83	2468	31.2	0	0	0	0	2,646
RAINBOW BEND	LA SALLE	1947	5253	45.0	0	0	0	0	4,904
RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	0	0	0	0	80,166
RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7	0	0	0	0	29,928
RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	1	1	10	3,519	239,762
RANDOLPH, SOUTH (FAULT BLOCK A)	ZAVALA	3-21-83	3833	25.9	0	0	0	0	3,490
REASOR (COOKSEY SAND)	BEXAR	12-14-56	1816	42.0	4	3	8	70	150,827
REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	2	1	8	745	101,236
REDING (POTH SAND)	WILSON	3-05-64	2462	26.0	1	0	6	88	16,845
REDROCK	BASTROP	1939	3390	37.0	0	0	0	0	453
REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0	0	0	0	0	14,842
RENATE (ELAINE)	ZAVALA	11-20-82	3233	19.0	0	0	0	0	12,650
RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	4	1	119	3,595	374,094
RHEINLANDER (AUSTIN CHALK)	CALDWELL	11-08-82	1615	34.0	0	0	0	0	212,078
RHODE RANCH, SOUTH (2990)	MCMULLEN	7-31-82	2992	22.0	3	2	467	7,968	109,772
RHODE RANCH, SW (SAND 5)	MCMULLEN	6-28-91	10194	51.0	0	0	0	0	221
RIDDLE	BASTROP	6-12-38	1770	39.0	17	3	0	157	230,434
RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	16	6	16	28	653,974
ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0	0	0	0	0	9,467
ROCKY CREEK	DIMMIT	8-21-50	2114	29.0	0	0	0	0	10,224
ROCKY CREEK (GEORGETOWN)	DIMMIT	8-24-80	5620	34.0	0	0	0	0	0
ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0	0	0	0	0	97,145
ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0	0	0	0	0	28,920
ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0	0	0	0	0	2,225
ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0	0	0	0	0	28
ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0	0	0	0	0	14,256
ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0	0	0	0	0	22,608
ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0	0	0	0	0	48,144
ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0	0	0	0	0	6,158
ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0	0	0	0	0	6,591
RODRIQUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	82	66	43	7,329	1,850,543
RODRIQUEZ NORTH (SHALLOW)	LA SALLE	1-01-82	380	28.0	5	5	10	336	4,089
RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	1	0	0	0	44,287
RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9	0	0	0	0	676
ROSANKY (BUDA)	GONZALES	11-23-81	8151	30.0	0	0	0	0	299
ROSS LEE (AUSTIN CHALK)	BASTROP	10-08-90	3404	35.4	6	1	15	620	44,301
ROSSER (SERPENTINE)	BASTROP	9-02-83	3404	35.4	5	3	35	3,793	138,431
SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0	0	0	0	0	6,987
SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0	0	0	0	0	4,873
SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	0	0	0	0	35,053
SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	1	0	0	0	93,020
SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0	0	0	0	0	1,412
SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0	1	0	0	0	1,742
SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	12-08-56	1248	40.0	1,309	596	249,086	964,389	35,750,594
JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.									
SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0	0	0	0	0	8,335
SAGE CREEK (OLMOS 5900)	DIMMIT	12-16-85	5964	52.6	0	0	0	0	960
SAGE CREEK, W. (2ND OLMOS A-3)	DIMMIT	6-09-93	5868	40.5	1	1	12	1,891	3,155
SAINT THIRTEEN (OLMOS NO. 1)	DIMMIT	8-26-87	3540	46.5	4	3	19,712	7,270	34,232
SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	1-26-90	3605	45.0	1	0	3	128	1,756
SALT FLAT	CALDWELL	5-28-28	2400	39.0	1,329	1,141	376,771	305,464	80,386,456
SALT FLAT, NORTH	CALDWELL	1939	2150	21.0	0	0	0	0	31,186
SALT FLAT, WEST	CALDWELL	3-01-81	2836	40.0	254	233	59,022	42,522	1,904,818
SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0	0	0	0	0	9,332
SAMPLE, NORTH (POTH 4850)	GONZALES	2-28-86	4866	36.5	0	0	0	0	7,286
SAN JOSE	MCMULLEN	1-10-47	1179	21.0	2	0	0	0	34,494
SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0	2	1	9	2,433	276,693
SAN MIGUEL CREEK (C- 5)	MCMULLEN	12-10-54	5629	24.0	0	0	0	0	79,881
SAN MIGUEL CREEK (C-25 SAND)	MCMULLEN	9-05-59	6132	38.0	0	0	0	0	40,297
SAN MIGUEL CREEK (C-25 SEG G)	MCMULLEN	7-29-80	6064	39.4	0	0	0	0	15,038
SAN MIGUEL CREEK (SEG A, W-5)	MCMULLEN	9-07-62	5954	43.0	0	0	0	0	58,176
SAN MIGUEL CREEK (SEG C, W-4)	MCMULLEN	8-29-60	5680	35.0	0	0	0	0	72,420
SAN MIGUEL CREEK (SEG D, C-15)	MCMULLEN	10-16-60	5561	33.0	2	2	21,494	39,813	555,873
SAN MIGUEL CREEK (SEG D, C-25)	MCMULLEN	7-19-60	6040	39.0	1	0	0	0	185,584
DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.									
SAN MIGUEL CREEK (SEG D, W-2)	MCMULLEN	11-21-60	5134	33.0	2	2	11,427	29,075	286,355
SAN MIGUEL CREEK (SEG D, W-2A)	MCMULLEN	10-10-60	5108	35.0	1	1	13,377	20,839	82,670
SAN MIGUEL CREEK (SEG D, W-2B)	MCMULLEN	10-10-60	5145	35.0	0	0	0	0	49,406
SAN MIGUEL CREEK (SEG D, W-2C)	MCMULLEN	8-09-71	5078	34.3	0	0	0	0	36,395
SAN MIGUEL CREEK (SEG D, W-5)	MCMULLEN	10-31-60	5725	37.0	1	0	0	0	38,451
SAN MIGUEL CREEK (SEG. D, 5050)	MCMULLEN	6-28-77	5059	35.9	0	0	0	0	713
SAN MIGUEL CREEK (C-25 SEG. E)	MCMULLEN	8-01-80	6000	38.5	0	0	0	0	6,298
SAN MIGUEL CREEK (SEG E, W-3B)	MCMULLEN	10-30-61	5464	29.0	0	0	0	0	34,660
SAN MIGUEL CREEK (SEG E, W-4)	MCMULLEN	9-11-64	5655	33.0	1	1	1,000	1,218	181,943

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SAN MIGUEL CREEK (SEG E, W-5)	MCMULLEN	10-09-61	5917	39.0	0	0	0	0	53,568
SAN MIGUEL CREEK (SEG F, C-5)	MCMULLEN	1-08-63	5415	33.0	1	1	3,937	8,370	52,865
SAN MIGUEL CREEK (SEG J, W-2)	MCMULLEN	5-19-67	5134	35.2	0	0	0	0	27,743
SAN MIGUEL CREEK (SEG K, W-2)	MCMULLEN	7-25-64	5117	33.0	0	0	0	0	49,021
SAN MIGUEL CREEK (W-1, SEG. AA)	MCMULLEN	11-21-90	4817	45.0	1	1	9	2,139	21,890
SAN MIGUEL CREEK (W-2, SEG. AA)	MCMULLEN	10-10-87	5107	33.0	1	1	9	3,944	76,309
SAN MIGUEL CREEK (W-3, SEG AA)	MCMULLEN	3-08-88	5248	35.7	1	1	9	5,562	72,141
SAN MIGUEL CREEK (W-4, SEG. AA)	MCMULLEN	9-20-87	5525	44.0	4	3	1,735	14,528	243,685
SAN MIGUEL CREEK (WILCOX C-15)	MCMULLEN	7-28-54	5742	29.0	1	1	1,131	2,372	475,726
SAN MIGUEL CREEK (WILCOX SD. #5)	MCMULLEN	8-01-56	5784	36.0	1	0	0	0	24,880
SAN MIGUEL CREEK, E. (6050)	MCMULLEN	10-13-71	6073	37.0	2	1	9	515	19,517
SAN MIGUEL CREEK, NE (WILCOX)	MCMULLEN	12-12-67	6274	41.0	0	0	0	0	2,794
SAN MIGUEL CREEK, NE. (W-2)	MCMULLEN	1-07-95	5178	34.2	1	1	0	0	0
SAN PEDRO	DIMMIT	3-23-87	3080	50.8	2	1	7,015	155	5,325
SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0	0	0	0	0	2,381
SAND-OAK (POTH B)	WILSON	8-16-65	2164	20.0	1	0	0	0	2,314
SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0	0	0	0	0	1,694
SANER RANCH (SAN MIGUEL)	MAVERICK	11-03-65	1460	10.0	4	0	0	0	418,421
SASPAMCO	WILSON	10-13-49	2846	24.0	15	5	21	5,181	1,296,839
SATURN (NAVARRO)	GONZALES	7-08-83	5802	29.0	2	2	82	3,995	113,998
SAYERSVILLE (AUSTIN CHALK)	BASTROP	7-03-81	2504	27.1	0	0	0	0	2,256
SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0	0	0	0	0	4,068
SCHAFER-BROWN (ANACACHO)	MEDINA	10-19-89	2000	38.0	2	2	0	154	457
SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0	1	0	4	13	175
SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	25	21	63	11,754	1,337,463
SEGUIN	GUADALUPE	1948	1192	12.0	0	0	0	0	1,244
SERBIN (WILCOX)	BASTROP	11-28-87	3090	20.0	5	3	27	10,372	108,043
SHAW	ATASCOSA	1-15-54	1504	35.0	0	0	0	0	1,549,610
CONSLD TO SOMERSET FLD. EFF. 2-1-86.									
SHEPARD, NORTH	DIMMIT	12-29-85	4597	38.6	2	2	0	0	10,111
SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0	1	0	0	0	899
SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0	0	0	0	0	54,888
TRANS. INTO BEAR CREEK, 1-1-63									
SMILEY (AUSTIN CHALK)	GONZALES	6-28-78	7235	27.0	0	0	0	0	56,197
SMILEY (BUDA)	GONZALES	8-19-81	6907	35.0	1	1	0	0	225,211
SMILEY, SE (AUSTIN CHALK)	GONZALES	8-31-79	8515	37.2	8	3	4,911	3,635	641,458
SMITHVILLE (AUSTIN CHALK)	BASTROP	9-27-77	6580	37.7	1	1	5,644	2,987	450,740
SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0	0	0	0	0	4,888
SMITHVILLE (OLMOS)	FAYETTE	7-03-80	4950	40.0	0	0	0	0	1,892
SNOGA (TAYLOR OLMOS)	WILSON	1-15-89	6635	37.8	2	2	3	372	37,287
SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0	0	0	0	0	9,626
SOMERSET	ATASCOSA	1911	1001	32.0	4,055	3,446	12,182	328,580	22,966,889
SHAW & VON ORMY FLDS CONSLD TO SOMERSET EFF 2-1-86									
SOMERSET (ANACACHO)	BEXAR	3-06-58	1378	26.0	1	1	8	431	40,617
SOPHIA (WILCOX WALES)	MCMULLEN	8-26-82	5661	34.0	5	2	10,121	19,161	745,791
SOPHIA (WILCOX WALES LOWER)	MCMULLEN	7-03-84	5662	44.0	1	1	1,697	1,727	239,898
SOPHIA (WRIGHT)	MCMULLEN	6-05-88	6146	46.0	4	4	7,989	16,492	81,059
SOUTHTON	BEXAR	5-11-22	900	34.0	145	140	95	6,134	1,799,232
SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	1	0	0	0	9,090
SPILLER	CALDWELL	1938	2290	38.0	492	476	147,043	76,421	9,885,506
OLEARY (AUSTIN CHALK) & WOLF CREEK FLDS. COMBINED WITH SPILLER FLD. 3-1-56									
SPILLMAN (OLMOS 1300)	MAVERICK	1-03-81	1304	39.0	0	0	0	0	912
SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	1	0	0	0	17,950
SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	10	7	34,583	58,559	2,026,541
SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	0	0	0	0	47,453
STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0	0	0	0	0	38,655
TRANSFERED TO PEARSALL (AUSTIN CHALK) 12-1-76									
STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	8	7	44	10,313	1,027,951
STAPLES	GUADALUPE	11-10-53	750	39.0	12	8	24	88	50,865
STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0	2	0	0	0	298,925
STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7	0	0	0	0	1,606
STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0	5	3	10	503	17,910
STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	2	1	7	367	10,974
STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0	0	0	0	0	66,460
STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0	2	0	0	0	214,832
STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0	2	0	3	69	196,499
STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0	0	0	0	0	8,482
STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0	2	1	6	74	107,705
STOCKDALE, NE (EDWARDS)	WILSON	7-08-87	5171	37.0	1	0	0	0	295
STOCKDALE, S. (AUSTIN CHALK)	WILSON	3-21-81	6360	40.0	4	1	1,029	676	170,604
STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	2	2	19	428	58,953
STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0	0	0	0	0	8,710
STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	0	0	0	0	63,301
STOREY (4000)	LA SALLE	4-16-89	4021	40.0	1	1	1,709	3,289	27,080
STOREY (4225)	LA SALLE	10-24-87	4228	37.0	1	1	1,297	5,383	66,363
STOREY (4400)	LA SALLE	9-01-69	4405	36.0	0	0	0	0	4,716
STOREY (5150)	LA SALLE	5-05-70	5180	41.4	2	2	2,181	162	29,169
STOREY (5250)	LA SALLE	5-08-71	5256	43.5	2	2	5,335	8,745	634,723
STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0	0	0	0	0	9,404
STOREY (5500)	LA SALLE	10-16-76	5494	38.0	0	0	0	0	13,179
STOREY (5600)	LA SALLE	7-11-71	5588	44.2	1	0	0	0	130,320
STOREY, E. (4800)	LA SALLE	12-29-86	4804	42.9	0	0	0	0	1,444
STOREY, E. (5350 FRIO)	LA SALLE	4-12-83	5349	48.4	1	1	629	1,219	31,482
STOREY, S. (WILCOX 5450)	LA SALLE	4-28-94	5452	42.0	1	1	4,113	2,417	2,417

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	0	0	0	0	18,196
STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0	0	0	0	0	162
STRICKHAUSEN (OLMOS TRI-BAR)	LA SALLE	4-09-84	8335	55.0	6	6	45,908	754	69,352
STULTING	GONZALES	10-22-51	2036	22.0	14	11	38	8,729	779,294
STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0	1	0	0	0	633
STUMBERG (OLMOS N-2)	DIMMIT	12-13-81	4270	47.0	2	2	12	750	20,142
STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	10	6	32	1,868	327,785
STUMBERG (OLMOS 4360)	DIMMIT	8-14-81	4370	42.0	0	0	0	0	5,204
STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0	0	0	0	0	1,589
STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1	0	0	0	0	1,569
SUN T S H (OLMOS)	LA SALLE	4-30-83	7734	54.7	8	8	81,763	6,490	82,064
SUTIL (ANACACHO)	WILSON	2-17-83	6371	30.0	1	1	12	1,858	48,373
SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	5	5	946	14,726	952,853
SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	15	6	808	4,803	1,169,979
SUTIL (REEF)	WILSON	7-26-79	6126	30.0	15	8	1,681	12,016	577,163
SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0	0	0	0	0	141
SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0	8	6	8	1,139	25,959
T-BO (REKLAW)	WILSON	6-20-58	619	24.0	0	0	0	0	350
T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	2	1	12	881	162,571
TRC (OLMOS -B-)	DIMMIT	11-28-83	2764	37.5	0	0	0	0	11,637
TRC (OLMOS -E-)	DIMMIT	11-01-83	3040	37.5	0	0	0	0	31,273
TAYLOR-INA	MEDINA	2-02-36	350	16.0	1,421	1,310	1,015	86,549	5,341,931
TEAL (WALES)	MCMULLEN	9-30-87	6048	46.7	2	0	0	0	55,853
TEAL S. (WALES)	MCMULLEN	3-10-88	6110	40.9	1	0	645	298	66,652
TELEPHONE POST (5450 SAND)	MCMULLEN	6-14-85	5464	46.0	1	1	2,080	710	51,043
TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	156	117	9,799	22,409	2,374,226
THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	3	1	12	4,362	351,886
THIRTEEN, EAST (3470 OLMOS)	DIMMIT	10-27-59	3476	48.0	0	0	0	0	1,528,066
THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0	1	0	3	41	17,649
THIRTEEN, EAST (3600 OLMOS)	DIMMIT	6-09-63	3972	38.0	0	0	0	0	4,062
THIRTEEN, EAST (3650 OLMOS)	DIMMIT	5-27-60	3650	38.0	1	0	0	0	13,962
THIRTEEN, SOUTH (OLMOS, BASAL)	DIMMIT	8-11-80	3796	47.7	1	0	0	0	2,645
THIRTEEN, W. (OLMOS 3450)	DIMMIT	9-20-65	3458	41.0	1	0	0	0	23,294
THOMPSON BEND (EAGLEFORD)	MAVERICK	10-01-80	2880	21.0	0	0	0	0	354
THOREEN	ZAVALA	1-14-84	3794	17.0	0	0	0	0	900
THORNROCK (BUDA)	MILAM	7-31-81	2854	32.0	0	0	0	0	278
THRALL	WILLIAMSON	2-22-15	1000	37.0	36	8	33	2,745	2,420,695
TILDEN, SOUTH (OLMOS)	MCMULLEN	11-18-82	9932	42.0	2	2	14	427	9,221
TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	11-10-59	5772	41.0	0	0	0	0	5,627
TILDEN, S. (YEGUA)	MCMULLEN	12-03-74	682	17.0	0	0	0	0	1,303
TILDEN, SOUTH (6500)	MCMULLEN	12-24-61	6450	43.0	0	0	0	0	3,457
TILDEN, SOUTHEAST (650)	MCMULLEN	9-12-54	651	21.0	0	0	0	0	564
TOALSON (OLMOS -A-)	FRIO	1-27-63	4222	26.0	3	1	17	556	124,048
TOCQUIGNY (OLMOS)	DIMMIT	6-15-91	3501	56.0	1	1	7	291	647
TOM-RAY (OLMOS 1)	DIMMIT	3-06-69	3482	34.0	0	0	0	0	60,381
TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0	0	0	0	0	92,358
CONSOLIDATED INTO TORCH /KING/ 9-1-69									
TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0	0	0	0	0	137,055
TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.									
TORCH (KING)	ZAVALA	5-05-58	3006	34.0	22	13	12	13,391	1,949,892
TORCH (KING SEG. B)	ZAVALA	10-01-58	3035	35.0	0	0	0	0	124,578
CONS. INTO TORCH /KING/ 9-1-69									
TORCH (KING SEG. C)	ZAVALA	5-01-60	3027	35.0	0	0	0	0	499,771
TRANS. FROM TORCH, SEG -B- KING 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69									
TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0	1	1	12	20	2,573
TORCH, EAST (TAYLOR LIME)	ZAVALA	5-30-84	3654	17.0	0	0	0	0	1,156
TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0	0	0	0	0	11,692
TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0	0	0	0	0	4,233
TOUCHSTONE (OLMOS -A-)	FRIO	7-28-57	3600	37.0	3	1	13	198	223,139
TOUCHSTONE, EAST (OLMOS -A-)	FRIO	10-14-57	3643	37.0	0	0	0	0	137,183
TREBMAL (SERPENTINE)	BASTROP	5-26-84	2732	41.0	1	1	7	401	7,678
TRI BAR, NORTH (OLMOS)	LA SALLE	9-22-83	8096	52.2	26	25	334,578	12,564	463,984
TRI-BAR, NORTH (WILCOX 4400)	LA SALLE	8-29-85	4425	50.0	1	0	0	0	1,625
TRI BAR, NORTH (WILCOX 4900)	LA SALLE	7-03-85	4950	37.0	3	2	26	11	26,271
TUCKER TREND (PECAN GAP)	BASTROP	12-31-84	5882	37.6	0	0	0	0	3,321
TURNEY	EDWARDS	5-01-39	600	20.0	9	6	24	1,032	28,682
TWIN RIVERS (AUSTIN CHALK)	GONZALES	1-11-83	6575	32.0	0	0	0	0	93,993
TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0	0	0	0	0	58,703
TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0	0	0	0	0	94,551
TWO M (GEORGETOWN)	MAVERICK	11-13-89	2470	36.0	4	3	59,551	20,699	135,307
TYLER RANCH	MCMULLEN	3-09-82	5556	42.5	0	0	0	0	24,307
UNITED	GUADALUPE	1944	2808	39.0	0	0	0	0	17,364
V. DESHAZO (ANACACHO)	ZAVALA	8-12-84	3134	23.0	2	1	11	78	3,010
VELMA (BUDA LIME)	ATASCOSA	9-16-55	7362	30.0	1	1	8	433	17,564
VELMA (ESCONDIDO)	ATASCOSA	6-21-55	4635	38.0	12	6	31	5,243	642,325
VERDI (5600)	ATASCOSA	12-09-53	5665	17.0	0	0	0	0	7,784
VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0	4	4	9	964	33,425
VERONICA (4440 SAND)	ZAVALA	1-31-94	4452	44.1	2	1	12,113	26,428	27,930
VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0	0	0	0	0	16,658
VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0	0	0	0	0	32,335
VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0	1	1	11	90	1,976
VISTO (BUDA)	WILSON	1-22-77	6928	27.0	0	0	0	0	8,703
VON ORMY	BEXAR	6-24-31	700	36.0	0	0	0	0	4,045,285
CONSLD. TO SOMERSET EFF. 2-1-86									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
VYVLECKA (CARRIZO)	ATASCOSA	5-22-80	1520	22.0	2	2	7	701	34,793
W. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0	0	0	0	0	308
W.C. FINCH (SIMSBORO 1900)	MILAM	12-21-86	1930	17.0	19	17	376	44,342	134,103
W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	9-04-70	6130	31.0	3	1	9	541	153,029
W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	2	0	1	0	709,809
W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	3	3	629	802	49,490
W. P. JENNY (SAN MIGUEL)	MEDINA	12-12-79	1162	80.0	0	0	0	0	5,303
WAELDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	1	0	0	0	32,739
WAELDER, SOUTH (ESCONDIDO)	GONZALES	8-09-85	6256	36.0	2	1	6	729	94,106
WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0	0	0	0	0	1,729
WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	0	0	0	0	28,831
WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0	3	0	0	0	5,375
WALT (PALUXY)	EDWARDS	6-22-61	284	17.0	0	0	0	0	32,371
WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0	0	0	0	0	139,091
COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.									
WARD BOX (OLMOS)	ZAVALA	8-17-87	2683	30.0	1	0	0	0	1,709
WARDLAW	EDWARDS	10-03-47	300	18.0	55	19	90	93	75,211
WARNCKE (CARRIZO)	WILSON	2-18-80	458	19.0	1	1	0	0	542
WASHBURN, EAST (4600)	LA SALLE	5-04-81	4660	44.6	1	0	0	0	16,496
WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	1	0	0	0	160,007
WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	1	1	12	1,060	198,365
WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0	0	0	0	0	65,369
WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	8	0	0	0	783,895
WASHBURN, WEST (WILCOX LO.)	LA SALLE	2-09-70	5382	37.0	3	2	11	34	342,632
WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5283	46.0	0	0	0	0	40,871
WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5564	58.0	0	0	0	0	1,657
WASHBURN, WEST (WILCOX 5100)	LA SALLE	4-26-88	5102	37.8	2	1	11	666	19,612
WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	0	0	0	0	118,930
WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	2	1	10	19	198,503
WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0	0	0	0	0	2,112
WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0	0	0	0	0	2,902,899
DIV. INTO VARIOUS SANDS, 6-1-60.									
WASHBURN RANCH (WILCOX 5200)	LA SALLE	12-07-82	5208	49.0	1	1	10	65	44,833
WASHBURN RANCH (WILCOX 5350)	LA SALLE	1-22-83	5369	49.0	1	0	0	155	11,538
WASHBURN RANCH (4600)	LA SALLE	5-05-84	4616	48.0	0	0	0	0	7,774
WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8	0	0	0	0	5,315
WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0	0	0	0	0	54,630
WASHBURN RANCH (5100 SD.)	LA SALLE	6-01-60	5150	40.0	1	0	0	0	183,307
DIV. FROM WASHBURN RANCH, 6-1-60.									
WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	0	0	0	0	74,180
WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	3	3	15,709	5,959	746,439
WASHBURN RANCH (5500 SD.)	LA SALLE	6-01-60	5500	42.0	1	0	0	0	435,810
DIV. FROM WASHBURN RANCH, 6-1-60.									
WASHBURN RANCH (5500 SD. W)	LA SALLE	12-05-80	5603	48.0	1	0	100	53	16,456
WASHBURN RANCH,W.(WILCX 5100,W.)	LA SALLE	8-24-68	5084	41.0	6	1	360	143	245,971
WASHBURN RANCH,W. (WILCOX 5330W)	LA SALLE	7-18-83	5338	41.0	1	0	0	0	708
WASHBURN RANCH,W.(WILCX 5350,W.)	LA SALLE	2-23-69	5346	47.0	0	0	0	0	55,021
TRANS. TO WASHBURN RANCH, W.(WILCOX 5100,W.)4-1-79									
WASHBURN RANCH, WEST (4600)	LA SALLE	11-08-81	4604	44.6	2	1	2,137	2,007	113,661
WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0	0	0	0	0	18,624
WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0	0	0	0	0	4,568
DIV. FROM WASHBURN RANCH, 6-1-60.									
WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6	0	0	0	0	1,495
WASHBURN RANCH, WEST (5450)	LA SALLE	9-03-82	5328	46.5	1	0	0	0	17,148
WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0	0	0	0	0	678
WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0	33	29	24	16,205	1,021,206
WEIGANG	ATASCOSA	7-04-46	3921	25.0	28	26	18,207	68,520	11,545,684
WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	2	2	419	1,118	131,515
WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	1	0	1	1	50,193
WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0	0	0	0	0	11,981
WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	1	1	0	0	45,919
WEINERT (BUDA)	WILSON	12-19-77	7004	24.8	0	0	0	0	2,052
WEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3	0	0	0	0	1,479
WHEELER (OLMOS)	MCMULLEN	6-06-76	9920	37.7	5	5	7,963	11,086	170,697
WHEELER-MAG (HOCKLEY 800)	MCMULLEN	9-03-72	864	25.0	0	0	0	0	431
WHEELER-MAG (1200)	MCMULLEN	11-06-65	1193	15.0	20	11	25	5,961	512,334
WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	4	3	0	0	235,448
WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	10	8	0	0	411,713
WHIPLASH (AUSTIN CHALK)	WILSON	2-09-92	4970	36.0	1	1	2,760	5,628	19,187
WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0	0	0	0	0	13,642
WHITECOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0	0	0	0	0	5,600
WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0	0	0	0	0	1,007
WILLA (BUDA)	MILAM	2-01-82	5653	36.2	0	0	0	0	24,882
WILLIAM HARRY (COCKRILL SD.3RD)	GONZALES	12-14-54	2118	23.0	1	1	12	1,610	16,861
WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0	0	0	0	0	1,331
WINDMILL CREEK (ESCONDIDO)	ZAVALA	12-12-83	716	16.9	5	5	12	600	20,652
WINKENWERDER (BUDA)	GONZALES	1-22-82	7735	32.5	0	0	0	0	6,438
WINN-DULCE (BRACERO-OIL)	ZAVALA	1-17-83	3074	19.1	24	14	5,743	15,094	478,201
WINN-DULCE (DEL MONTE-OIL)	ZAVALA	1-25-83	2921	15.2	17	6	299	3,924	284,049
WINN-DULCE (ELAINE)	ZAVALA	3-09-82	2790	14.6	21	16	5,021	23,102	483,664
WINN-DULCE (OLMOS-OIL)	ZAVALA	6-29-83	2767	27.7	0	0	0	0	1,355
WINN-DULCE (WILCOX)	ZAVALA	1-23-83	1150	26.1	0	0	0	0	77
WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	0	0	0	0	239,383
WINTER GARDEN	DIMMIT	6-01-49	2555	41.0	0	0	0	0	101,923

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	15	1	18	584	48,892
WINTER GARDEN (2 SAND)	DIMMIT	10-01-55	2561	41.0	0	0	0	0	286,037
TRANS FROM WINTER GARDEN 10-01-55									
CONS. INTO WINTER GARDEN /OLMOS/ 08/01/77									
WINTER GARDEN (3 SAND OLMOS)	DIMMIT	12-10-54	2536	44.0	0	0	0	0	56,395
DIVIDED INTO 3-A & 3-D SANDS.									
WINTER GARDEN (3-A SAND)	DIMMIT	10-01-55	2566	41.0	0	0	0	0	318,854
CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD)									
CONS. INTO WINTER GARDEN /OLMOS/ 08/01/77									
WINTER GARDEN (3-D SAND)	DIMMIT	10-01-57	2626	44.0	0	0	0	0	38,059
TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/									
CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77									
WINTER GARDEN (3-D SAND, SOUTH)	DIMMIT	5-04-56	2670	40.0	0	0	0	0	30,420
CONS INTO WINTER GARDER (OLMOS) 8-1-77									
WINTER GARDEN (4 SAND OLMOS)	DIMMIT	6-05-55	1955	40.0	0	0	0	0	0
DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.									
WINTER GARDEN (4-A SAND)	DIMMIT	5-06-56	2689	43.0	0	0	0	0	5,620
CONS. INTO WINTER GARDEN (OLMOS) 8-1-77									
WINTER GARDEN (4-B SAND)	DIMMIT	10-01-55	2636	44.0	0	0	0	0	156,119
TRANS FROM WINTER GARDEN&WINTER GARDEN/OLMOS 4 SD/ 10-1-55									
CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77									
WINTER GARDEN (4-B SAND, SOUTH)	DIMMIT	6-19-56	2719	43.0	0	0	0	0	90,163
TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55									
CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77									
WINTER GARDEN (4-C SAND)	DIMMIT	10-01-55	2739	44.0	0	0	0	0	126,960
TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.) 10-1-55									
CONS. INTO WINTER GARDEN (OLMOS) 8-1-77									
WINTER GARDEN (4-C SAND, SOUTH)	DIMMIT	6-28-56	2736	43.0	0	0	0	0	10,847
CONS INTO WINTER GARDEN (OLMOS) 8-1-77									
WINTER GARDEN (4-D-1, SOUTH)	DIMMIT	8-24-56	2799	40.0	0	0	0	0	62,580
CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77									
WINTER GARDEN (5-A)	DIMMIT	8-12-75	2778	40.0	0	0	0	0	1,381
WINTER GARDEN (6 SAND)	DIMMIT	10-14-57	2821	34.0	0	0	0	0	9,275
CONS. INTO WINTER GARDEN (OLMOS) 8-1-77									
WINTER GARDEN (2800)	DIMMIT	6-02-87	3275	36.5	0	0	0	0	0
WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0	0	0	0	0	7,014
WINTER GARDEN, E. (SAN MIGUEL)	DIMMIT	4-27-59	3156	41.0	1	1	11	538	31,702
TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.									
WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0	0	0	0	0	3,919
WINTER GARDEN, E. (3-D SAND)	DIMMIT	7-20-57	2809	39.0	3	0	0	0	131,649
WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0	0	0	0	0	11,141
WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0	0	0	0	0	35,488
WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3	0	0	0	0	25,046
WINTER GARDEN, E. (4-G SAND)	DIMMIT	5-17-59	2924	32.0	0	0	0	0	13,427
WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0	0	0	0	0	2,782
WINTER GARDEN,NORTH (2700)	DIMMIT	11-10-75	2700	33.0	0	0	0	0	3,308
WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0	0	0	0	0	869
WINTER GARDEN,S.(FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0	0	0	0	0	300
WINTER GARDEN, SE.(OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0	0	0	0	0	3,050
WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	0	0	0	0	18,548
WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0	0	0	0	0	2,883
WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0	4	2	22	986	54,387
WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8	2	2	9	1,663	426,305
WIPFF(GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0	0	0	0	0	9,176
WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8	0	0	0	0	72,840
WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0	1	0	0	0	15,568
WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0	0	0	0	0	268,939
WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0	0	0	0	0	327,196
WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8	1	1	9	2,042	257,989
WIPFF (GEORGETOWN 2200)	MAVERICK	1-19-69	2214	41.0	0	0	0	0	4,582
WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6	7	3	43	2,829	542,212
WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0	0	0	0	0	173,504
WOLF CREEK	GUADALUPE	4-17-49	2766	36.0	0	0	0	0	35,497
WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLD S. 3-1-56.									
WOODARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0	0	0	0	0	1,234
WOODFORD (BUDA LIME)	BELL	1952	1087	23.0	0	0	0	0	1,256
WORTH EVANS (GLEN ROSE)	EDWARDS	6-18-84	295	20.0	1	0	0	0	23
XONEX (CHALK)	MILAM	2-24-85	5225	30.0	1	0	0	0	1,325
YANCY	MEDINA	1938	818	18.0	0	0	0	0	510
YOAST	BASTROP	11-04-28	1500	27.0	7	7	12	1,643	1,208,471
ZEPEDA (AUSTIN CHALK)	ATASCOSA	7-17-83	7846	45.0	0	0	0	0	1,797
ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0	2	0	0	0	12,526
ZOBOROSKI	GUADALUPE	7-19-31	2200	35.0	0	0	0	0	387,460
COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.									
ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	1	0	0	0	50,857
ZUMWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	3	3	26	2,250	83,174
DISTRICT TOTAL					28,507	21,470	17,656,458	15,093,432	1,175,091,724

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	32	0	0	0	0
A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0	0	0	0	0	464
A-B-R (LULING)	GOLIAD	5-20-83	8421	63.5	0	0	0	0	5,030
A-B-R (RECKLAW 1ST)	GOLIAD	2-13-91	8026	49.2	1	1	795	1,254	14,248
A-B-R (RECKLAW 2ND)	GOLIAD	10-12-90	8112	46.0	1	1	10,593	5,004	31,748
A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5	1	1	51,312	803	89,573
A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0	2	1	64,908	1,048	23,838
A-B-R (4850 YEGUA)	GOLIAD	5-03-83	4864	40.2	1	1	2,011	51	3,372
A-B-R (4950 YEGUA)	GOLIAD	11-14-82	4953	40.2	0	0	0	0	11,827
A-B-R, EAST (MACKHANK)	GOLIAD	2-01-87	9011	21.0	0	0	0	0	423
A-B-R, EAST (2ND REKLAW)	GOLIAD	6-14-69	8527	44.5	0	0	0	0	6,947
ABRIGO (PETTUS)	BEE	11-03-86	4250	48.0	1	0	0	0	0
ADELA (6970)	LAVACA	11-12-73	6975	33.2	0	0	0	0	2,161
AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	11-28-84	5485	38.8	0	0	0	0	2,245
AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1	0	0	0	0	13,576
AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0	0	0	0	0	10,556
ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0	0	0	0	0	6,964
ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5	0	0	0	0	27,630
ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0	0	0	0	0	1,609
ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0	2	1	1,077	3,436	229,064
CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.									
ALBRECHT, S. (YEGUA 4500)	GOLIAD	11-06-81	4500	45.0	1	1	7	87	9,328
ALBRECHT, WEST	LIVE OAK	1945	7387	34.0	0	0	0	0	18,936
ALDRETE (5850)	REFUGIO	12-11-82	6347	49.2	0	0	0	0	13,028
ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0	0	0	0	0	1,588
ALKEK (FRIO SD)	GOLIAD	4-28-54	3427	24.0	1	0	0	0	9,000
ALKEK (3485)	GOLIAD	9-24-85	3488	24.0	1	0	0	0	21,279
ALKEK (3490)	GOLIAD	3-28-93	3483	23.2	1	1	28,097	9,720	17,243
ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0	0	0	0	0	20,111
ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0	0	0	0	0	212,778
ALKEK, NORTH (FRIO 3400)	GOLIAD	3-22-88	3393	26.2	0	0	0	0	100
ALKEK, NORTH (L.L.)	GOLIAD	3-14-84	3325	25.4	2	2	11	10,941	166,658
ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-56	3450	23.0	0	0	0	0	10,211
ALKEK, WEST (FRIO 3320)	GOLIAD	11-16-84	3327	23.7	0	0	0	0	65,535
ALM (BUDA)	LAVACA	5-31-87	11337	52.0	1	0	0	0	90
ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0	0	0	0	0	240
ALOE (CATAHOULA)	VICTORIA	3-17-54	2645	23.0	10	6	534	22,485	396,887
AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0	0	0	0	0	50,137
ANAQUA	VICTORIA	7-16-48	5527	34.0	2	0	0	0	765,557
ANAQUA (5140)	VICTORIA	2-23-82	5148	34.0	1	0	0	0	499
ANAQUA (5600 FRIO)	VICTORIA	5-28-84	5598	34.4	0	0	0	0	539
ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	5	1	3,196	6,411	329,643
ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9	0	0	0	0	1,526
ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0	0	0	0	0	177
ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0	0	0	0	0	2,939
ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	4	3	1,802	4,412	118,454
ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0	0	0	0	0	876
APPLING (BROUGHTON -A-)	JACKSON	8-17-56	7809	37.0	0	0	0	0	67,995
APPLING (BROUGHTON -B-)	JACKSON	4-25-59	7881	40.0	0	0	0	0	44,648
APPLING (KOPNICKY -A-, UPPER)	JACKSON	3-26-56	8508	39.0	0	0	0	0	20,022
APPLING (KOPNICKY -D-)	JACKSON	12-05-56	8562	37.0	0	0	0	0	282,097
APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	11-07-60	8498	41.0	0	0	0	0	2,904
APPLING (SEG B BROUGHTON)	JACKSON	9-11-66	7789	40.0	0	0	0	0	38,655
APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	4-27-55	8521	41.0	0	0	0	0	291,174
FORMERLY CARRIED AS APPLING /KOPNICKY -B-/.									
APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	6-07-55	8506	37.0	0	0	0	0	2,886,411
FORMERLY CARRIED AS APPLING /KOPNICKY -C-/.									
APPLING (SEG C WHITE)	JACKSON	6-04-65	7778	37.0	0	0	0	0	8,874
APPLING (SEG C 7600 UP)	JACKSON	7-17-76	7710	38.0	0	0	0	0	8,644
APPLING (SEG 2 WHITE)	JACKSON	12-14-64	7710	41.0	0	0	0	0	40,776
APPLING (SEG 2 7600 LOWER)	JACKSON	5-04-60	7680	40.0	0	0	0	0	20,273
DIV. FROM APPLING /7600 -B- SD./, 5-4-60.									
APPLING (SEG 3 FRANKSON)	JACKSON	6-09-64	8131	42.0	0	0	0	0	121,546
APPLING (SEG 3 WHITE SAND)	JACKSON	7-30-59	7686	40.0	0	0	0	0	478,938
APPLING (SEG 4 FRANKSON)	JACKSON	12-27-66	8095	41.6	0	0	0	0	110,689
APPLING (SEG 5 BROUGHTON)	CALHOUN	12-21-57	7774	40.0	0	0	0	0	53,926
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65									
APPLING (SEG 5 WEED UPPER)	CALHOUN	9-22-60	8160	41.0	1	0	0	0	21,926
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65									
APPLING (SEG 5 WHITE SAND)	CALHOUN	7-20-58	7663	41.0	0	0	0	0	93,469
APPLING (SEG.12 FRANKSON)	JACKSON	5-11-64	8145	42.0	1	1	3,336	1,603	147,212
APPLING (SEG. 12 WHITE)	JACKSON	11-01-77	7704	38.6	0	0	0	0	19,727
APPLING (WHITE SAND)	JACKSON	4-10-58	7684	39.0	0	0	0	0	94,969
APPLING (7600 -B- SAND)	JACKSON	10-17-55	7848	40.0	0	0	0	0	197,154
APPLING, NORTH (MELBOURNE)	JACKSON	5-28-58	8528	42.0	1	1	8,242	5,353	228,239
APPLING, N. (MELBOURNE, LOWER)	JACKSON	8-22-59	8682	42.0	0	0	0	0	147,865
APPLING, N. (MELBOURNE SEG B)	JACKSON	7-29-58	8550	50.0	0	0	0	0	65,684
APPLING, NORTH (SELLS SAND)	CALHOUN	10-27-58	7680	43.0	0	0	0	0	432,751
APPLING, N. (7600)	JACKSON	4-19-78	7758	43.0	0	0	0	0	35,570
APPLING, N. (8000)	JACKSON	11-24-80	8000	42.0	0	0	0	0	22,157
ARGENTA (3000)	LIVE OAK	2-21-78	3095	23.0	1	1	8	404	18,878
ARNECKEVILLE (WILCOX B)	DE WITT	3-22-51	7683	36.0	0	0	0	0	99,744
ARNECKEVILLE (YEGUA 4870)	DE WITT	3-26-65	4868	45.1	1	1	9	1,651	12,070
ARNECKEVILLE (YEGUA 4870,E)	DE WITT	4-07-73	4888	42.3	8	5	8,802	7,316	322,425

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ARNECKEVILLE (YEGUA 4870,E)	DE WITT	4-07-73	4888	42.3	8	5	8,802	7,316	322,425
ARNECKEVILLE (YEGUA 4910)	DE WITT	1-02-78	4920	47.3	2	0	0	0	141,980
ARNECKEVILLE, S. (Y-1)	DE WITT	5-25-76	4832	45.6	0	0	0	0	11,919
ARNECKEVILLE, S. (Y-1,OIL)	DE WITT	10-27-81	4876	43.0	0	0	0	0	4,695
ASHFORD ,YEGUA	LAVACA	1-25-82	5248	47.0	0	0	0	0	1,030,351
ATKINSON, W. (RYAN)	LIVE OAK	8-19-94	5840	50.0	1	1	8,517	2,732	2,732
AUSTWELL (MELBOURNE)	REFUGIO	1-19-81	7858	44.8	0	0	0	0	29,054
AUSTWELL, SW. (7950)	REFUGIO	3-01-86	7952	37.2	0	0	0	0	1,021
BABB (SAND NO. 5)	JACKSON	1-16-56	5681	42.0	0	0	0	0	6,676
BALFOUR (COCKFIELD 4800)	DE WITT	4-29-65	4828	46.0	0	0	0	0	16,512
BALFOUR (YEGUA 4800)	DE WITT	4-02-64	4807	46.0	0	0	0	0	28,980
BALFOUR (YEGUA 5000)	DE WITT	6-07-85	5040	46.7	0	0	0	0	6,391
CARANCAHUA BAY, N. (VICTOR SAND)	JACKSON	6-01-93	7369	41.5	0	0	0	0	0
BARGE CANAL (FRIO 5490)	CALHOUN	12-10-82	5504	28.3	1	1	12	3,916	159,946
BARGE CANAL (FRIO 5500)	CALHOUN	2-19-85	5506	31.5	1	0	0	0	223
BARGE CANAL (FRIO 5940)	CALHOUN	12-03-82	5956	28.6	1	1	11	4,540	139,791
BARGE CANAL (FRIO 5960)	CALHOUN	1-29-80	5966	30.3	1	0	0	0	95,430
BARRY (YEGUA -K-)	DE WITT	3-30-60	4984	46.0	0	0	0	0	49,506
BARVO (PETTUS SAND)	GOLIAD	6-01-53	4141	48.0	0	0	0	0	295,620
BARVO (PETTUS SEG. -B-)	GOLIAD	3-05-55	4109	47.0	0	0	0	0	1,554,063
BARVO (YEGUA SAND)	GOLIAD	9-15-53	4323	47.0	0	0	0	0	113,175
BARVO, E. (4250 PETTUS)	GOLIAD	8-14-66	4251	49.0	0	0	0	0	5,667
BARVO, E. (4455 YEGUA)	GOLIAD	6-09-66	4461	48.0	0	0	0	0	813
BATTLE	VICTORIA	9-19-50	4756	28.0	2	1	2,116	5,721	367,185
BATTLE (FLT.BLK.,N.,GUTMAN SD.)	VICTORIA	4-04-53	4847	27.0	1	1	124	409	108,964
BATTLE (4950 VICKSBURG)	VICTORIA	1-28-84	4844	24.0	0	0	0	0	3,423
BAUMAKER (FRIO)	BEE	2-02-52	3920	23.0	0	0	0	0	193,481
BAY PASTURE (5600)	JACKSON	4-14-82	5606	30.0	1	1	1,650	6,292	162,483
BEELINE (TYNAN SAND)	BEE	12-05-67	3672	34.5	0	0	0	0	3,239
BEEVILLE, NORTH (HOCKLEY)	BEE	4-12-57	3760	40.0	1	0	0	0	86,719
BEEVILLE, NORTH (WILCOX-LULING)	BEE	7-09-58	9221	46.0	0	0	0	0	101
BEEVILLE, NW. (HOCKLEY)	BEE	3-11-71	3934	42.0	2	1	8	538	77,469
BEEVILLE, SW. (HOCKLEY)	BEE	8-14-75	3844	35.0	0	0	0	0	3,895
BEEVILLE, SW.(PETTUS 4525)	BEE	6-26-84	4530	33.0	1	1	8	109	7,413
BEEVILLE S. (VICKSBURG)	BEE	10-27-80	3796	22.0	0	0	0	0	673
BEN SHELTON	VICTORIA	12-14-49	7420	44.0	0	0	0	0	1,234,983
BEN SHELTON (5546 SAND)	VICTORIA	3-20-52	5546	32.0	0	0	0	0	82,252
BEN SHELTON (5750)	VICTORIA	10-09-79	5752	31.7	0	0	0	0	1,085
BEN SHELTON (6000)	VICTORIA	5-07-94	6014	32.0	1	1	128,839	42,922	42,922
BEN SHELTON (6120)	VICTORIA	3-30-76	6122	38.0	0	0	0	0	13,491
BEN SHELTON (6600)	VICTORIA	8-03-72	6630	38.0	0	0	0	0	38,808
BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6	0	0	0	0	1,724
BEN SHELTON (7400)	VICTORIA	8-01-82	7405	48.0	0	0	0	0	29,636
BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5	0	0	0	0	1,724
BEN SHELTON, EAST (7500)	VICTORIA	3-28-76	7496	37.0	0	0	0	0	30,372
BENNVIEW, E. (6380)	JACKSON	2-13-69	6391	38.0	0	0	0	0	4,304
BENNVIEW, E. (6400 FRIO)	JACKSON	3-13-68	6404	38.0	1	1	1,069	1,120	52,643
BENNVIEW, E. (6440 FRIO)	JACKSON	1-06-68	6449	40.0	0	0	0	0	100,964
BENNVIEW, E. (6440 W.)	JACKSON	4-15-68	6458	37.0	0	0	0	0	21,372
BENNVIEW, E. (6450 FRIO)	JACKSON	11-17-67	6450	41.0	0	0	0	0	60,259
BENNVIEW, E. (6480 W.)	JACKSON	7-08-68	6489	38.0	0	0	0	0	723
BENNVIEW, E. (6550 FRIO)	JACKSON	6-15-67	6564	41.0	0	0	0	0	252,733
BENNVIEW, E. (6550 W.)	JACKSON	4-05-68	6508	36.0	0	0	0	0	4,969
BENNVIEW, E. (6560)	JACKSON	2-13-69	6570	38.0	0	0	0	0	145
BENNVIEW, E. (6660)	JACKSON	4-05-68	6664	35.0	0	0	0	0	2,779
BENNVIEW, E. (6680)	JACKSON	3-26-68	6681	36.0	0	0	0	0	39,696
BENNVIEW, E. (6950 FRIO)	JACKSON	11-11-67	6951	42.0	0	0	0	0	92,640
BENNVIEW, E. (7120)	JACKSON	1-18-69	7124	38.0	0	0	0	0	2,052
BENNVIEW, WEST (6400)	JACKSON	10-31-83	6472	42.0	0	0	0	0	1,099
BENNVIEW, S. (FRIO 6620)	JACKSON	3-08-86	6621	38.0	0	0	0	0	1,586
BERCLAIR (VICKSBURG)	GOLIAD	3-06-50	3184	27.0	40	15	15,773	36,676	12,382,549
BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0	0	0	0	0	7,832
BERCLAIR (2200 FRIO)	GOLIAD	4-14-51	2223	21.0	13	2	46	859	3,061,798
BERCLAIR (2200 FRIO, SW)	GOLIAD	4-06-81	2204	27.0	2	2	9	581	44,226
BERCLAIR (2700)	GOLIAD	3-20-91	2713	21.8	2	1	74	1,171	12,630
BERCLAIR (2700 FRIO)	GOLIAD	5-29-54	2702	21.0	4	1	9	190	146,516
BERCLAIR (3000 FRIO)	GOLIAD	8-16-65	3036	28.0	1	0	0	0	35,316
BERCLAIR, N. (FRIO 2080)	GOLIAD	10-18-69	2090	24.5	1	1	426	1,446	296,834
BERCLAIR, W. (FRIO 2000)	GOLIAD	9-21-81	2018	24.0	0	0	0	0	544
BERGER (FRIO, UP.)	JACKSON	2-14-53	5635	28.0	0	0	0	0	11,907
BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	11	7	12,687	33,626	4,098,383
BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0	5	0	0	0	708,272
BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0	0	0	0	0	1,045
BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0	0	0	0	0	192,770
COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.									
BIG JOHN (EDWARDS SEG 1)	KARNES	4-26-61	10890	39.0	0	0	0	0	8,674
BIG JOHN (FRIO 3250)	BEE	8-03-85	3256	40.0	0	0	0	0	481
BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	1	1	9	1,683	45,396
BILLIE (LULING WILCOX)	GOLIAD	2-02-79	7626	35.0	0	0	0	0	6,411
BLANCO CREEK (5680)	REFUGIO	9-02-91	5694	37.0	1	0	6	2,356	29,842
BLANCO CREEK (5790)	REFUGIO	3-12-91	5793	37.6	0	0	0	0	4,521
BLANCO CREEK (5970)	REFUGIO	8-28-89	5974	48.3	1	0	0	0	39,643
BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0	0	0	0	0	2,503
BLANCO CREEK (6400)	REFUGIO	2-07-91	6530	41.0	0	0	0	0	225

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6	0	0	0	0	67,128
BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7	0	0	0	0	39,309
BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8	0	0	0	0	6,862
BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0	0	0	0	0	10,331
BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0	0	0	0	0	93
BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0	0	0	0	0	84
BLANCONIA	BEE	9-26-43	4959	25.0	0	0	5,951	23	1,283,339
BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0	0	0	0	0	61,407
BLANCONIA (5000)	BEE	3-14-80	5002	27.0	0	0	0	0	15,399
BLANCONIA (5100)	BEE	2-01-76	5100	40.0	3	2	108	2,998	269,929
BLANCONIA, N. (4650)	GOLIAD	2-10-87	4640	20.5	0	0	0	0	1,680
BLANCONIA, N. (4820)	GOLIAD	2-12-84	4806	39.0	11	9	73,214	22,545	802,371
BLANCONIA, N. (4850)	GOLIAD	4-24-85	4803	35.0	0	0	0	0	691
BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0	0	0	0	0	344
BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	10	5	480	6,590	2,407,768
BLANCONIA, SOUTH (FRIO)	BEE	8-04-55	4091	22.0	0	0	0	0	4,063
BLANCONIA, S.E. (FRIO 5300)	BEE	1-16-86	5302	41.5	0	0	0	0	13,152
BLOCK 630-L (5200)	CALHOUN	9-11-82	5218	22.8	1	1	0	56,530	62,084
BLOCK 630-L (CATAHOULA BAR)	CALHOUN	9-13-82	4600	20.5	1	1	148,571	7,679	8,851
BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0	0	0	0	0	18,258
BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0	0	0	0	0	6,519
BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	22	12	19,603	54,428	31,996,890
FORMERLY CARRIED AS BLOOMINGTON FIELD.									
BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	111,837
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58.									
BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	72,383
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58									
BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	247,531
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58									
BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0	0	0	0	0	155,453
EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON/4900									
BLOOMINGTON (6000)	VICTORIA	8-15-94	6129	37.0	1	1	9,290	3,385	3,385
BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	3	0	8	2,591	568,603
BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	1	0	0	0	500,953
BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0	0	0	0	0	3,831
BLOOMINGTON (6490)	VICTORIA	6-01-92	6533	45.0	1	0	3	157	15,630
BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	1	0	0	0	227,335
BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7	0	0	0	0	7,370
BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5	0	0	0	0	35,751
BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7	0	0	0	0	11,536
BLOOMINGTON, S.W. (5990)	VICTORIA	4-17-85	5992	38.3	0	0	0	0	5,160
BLUE BAYOU (FRIO 5450)	VICTORIA	6-24-64	5446	25.6	0	0	0	0	6,659
BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0	0	0	0	0	349
BLUE MOON (VICKSBURG)	BEE	8-16-86	4187	27.0	1	1	10	1,828	13,569
BOBCAT (OLMOS)	LIVE OAK	3-01-94	12405	52.0	1	1	670	425	425
BOEHM	REFUGIO	10-18-50	6360	43.0	0	0	0	0	45,416
BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0	0	0	0	0	37,873
BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0	0	0	0	0	52,543
BOLLAND RANCH (HOCKLEY)	BEE	6-04-89	3913	37.4	3	3	23	4,763	77,720
BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	4	2	3,608	6,157	601,861
BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	0	0	0	0	58,381
BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0	0	0	0	0	23,665
BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0	0	0	0	0	17,173
BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0	0	0	0	0	11,243
BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	0	0	0	0	55,669
BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0	0	0	0	0	18,587
BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0	0	0	6	395	52,851
BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	17	7	7,012	19,755	19,740,293
BONNIE VIEW (FQ- 9 SAND)	REFUGIO	1-09-54	6039	45.0	0	0	0	0	2,176
BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0	0	0	0	0	11,648
BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0	0	0	0	0	28,797
BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0	0	0	0	0	1,200
BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0	0	0	0	0	101,539
BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0	1	0	0	0	34,640
BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0	0	0	0	0	6,291
BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4557	26.0	2	1	3,224	3,732	268,489
BONNIE VIEW (4700)	REFUGIO	4-10-83	4766	22.5	3	3	4,494	41,686	266,739
BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0	0	0	0	0	19,279
BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0	0	0	0	0	8,393
BONNIE VIEW (5400)	REFUGIO	5-04-81	5342	27.1	1	1	0	0	23,428
BONNIEVIEW (5500 STRAY)	REFUGIO	12-10-82	5538	47.7	0	0	0	0	17,920
BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0	0	0	0	0	6,991
BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0	0	0	0	0	65,883
BONNIE VIEW, S. (SEIFERT)	REFUGIO	7-16-86	6275	41.0	0	0	0	0	222
BONNIE VIEW, SOUTH (5300)	REFUGIO	1-01-83	5304	42.3	1	1	8	1,885	79,157
BONNIE VIEW, SOUTH (6280)	REFUGIO	6-10-88	6295	42.8	0	0	0	0	4,356
BONNIE VIEW, SOUTH (7850)	REFUGIO	10-31-93	7853	41.9	1	1	2,430	8,275	10,821
BONNIE VIEW, SOUTH (8000)	REFUGIO	10-26-87	8001	41.8	1	1	4,743	4,326	163,313
BONNIE VIEW, SOUTH (8030)	REFUGIO	6-07-85	8036	45.0	1	1	1,051	1,235	49,117
BONNIE VIEW, SOUTH (8150)	REFUGIO	2-12-88	8158	43.9	0	0	0	0	8,240
BONNIE VIEW, SOUTH (8350)	REFUGIO	12-07-84	8363	43.0	0	0	0	0	3,884
BONNIE VIEW, SOUTH (8550)	REFUGIO	5-15-87	8568	42.1	0	0	0	0	20,678
BONNIE VIEW, SE. (5400)	REFUGIO	1-31-86	5438	43.0	1	0	0	0	27,433
BOOTHE (YEGUA 5025)	DE WITT	7-17-83	5028	46.0	1	1	284	812	24,402

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BORCHERS, NORTH (8000)	LAVACA	12-01-78	8018	27.0	2	1	27,643	30,393	821,053
BORROUM (WILCOX 7250)	BEE	2-25-90	7256	36.2	0	0	0	0	692
BOYCE	GOLIAD	5-24-45	7638	34.0	4	3	3,228	7,785	2,373,159
BOYCE (LULING 7600)	GOLIAD	3-12-93	7654	42.6	1	1	75	791	1,306
BOYCE (MACKHANK)	GOLIAD	4-16-72	7766	32.5	6	1	8	11,021	545,799
BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0	0	0	0	0	112,622
BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0	0	0	0	0	500,295
BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	1	0	0	0	23,993
BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0	1	0	0	0	47,672
BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0	0	0	0	0	9,977
BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0	0	0	0	0	1,460
BOYCE, WEST	GOLIAD	1948	4208	47.0	0	0	0	0	2,871
BRANDT	GOLIAD	8-26-47	7708	32.0	3	1	17,370	10,130	1,933,358
BRANDT (YEGUA 4700)	GOLIAD	8-18-55	4828	47.5	1	1	451	1,566	53,364
BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	0	0	0	0	465,583
BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6	0	0	0	0	4,065
BRASSEL (3500)	BEE	3-17-79	3516	35.6	0	0	0	0	479
BRIGHT FALCON (YEGUA 10,800)	JACKSON	7-28-94	10841	51.6	1	1	21,379	14,800	14,800
BRISCOE (CATAHOULA 3050)	JACKSON	5-19-80	2943	21.0	0	0	0	0	5,285
BROOK CREEK (5450)	LAVACA	10-23-86	5450	45.0	1	1	600	1,519	15,199
BROWN CHAPEL (WILCOX 5700)	LAVACA	3-19-85	5749	39.0	1	1	130	1,291	20,723
BUCHEL (AUSTIN)	DE WITT	3-25-84	13428	58.5	1	0	0	0	1,259
BUCHEL, N.E. (WILCOX LO.)	DE WITT	11-13-78	10018	29.0	0	0	0	0	2,353
BUCKEYE KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0	0	0	0	0	165,756
BUCKEYE KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	0	0	0	0	568,880
BUCKEYE KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	0	0	0	0	196,547
BUCKEYE KNOLL (PETTUS, LOWER A)	LIVE OAK	3-01-85	4588	47.8	0	0	0	0	9,304
BUCKEYE KNOLL (PETTUS, LOWER B)	LIVE OAK	3-01-85	4542	47.0	0	0	0	0	11,265
BUCKEYE KNOLL (PETTUS, MIDDLE A)	LIVE OAK	3-01-86	4531	47.0	0	0	0	0	1,270
BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0	0	0	0	0	27,175
BUCKEYE KNOLL (YEGUA 4630)	LIVE OAK	12-30-85	4639	46.0	0	0	0	0	11,509
BUCKEYE KNOLL (YEGUA 4760)	LIVE OAK	9-02-89	4767	48.0	0	0	17	28	13,304
BUCKEYE KNOLL (YEGUA 4780)	LIVE OAK	2-01-89	4789	51.0	1	0	0	0	4,269
BUCKEYE KNOLL (YEGUA 5075)	LIVE OAK	11-16-87	5076	47.0	0	0	0	0	8,202
BUCKEYE KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0	0	0	0	0	3,155
BUEHLER (CARRIZO)	KARNES	1-19-87	3337	26.0	4	4	262	6,600	144,653
BULLHEAD CREEK (VKSBG. 5200)	BEE	5-01-67	5212	40.0	0	0	0	0	1,227
BULLHEAD CREEK (4900)	BEE	5-28-85	4939	31.2	0	0	0	0	1,545
BURKES RIDGE (VKSBG 4800)	BEE	12-07-72	4813	26.4	0	0	0	0	10,029
BURNELL	KARNES	6-13-44	6778	36.0	0	0	0	0	6,687,558
FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FL DS., 7-1-58.									
BURNELL (LULING)	KARNES	7-01-58	6778	36.0	20	7	53	18,072	6,451,213
SEPARATED FROM BURNELL FIELD 7-1-58.									
BURNELL (MACKHANK)	KARNES	7-01-58	6778	36.0	0	0	0	0	12,536
SEPARATED FROM BURNELL FIELD									
BURNELL (MASSIVE)	KARNES	7-01-58	6778	36.0	4	1	3,005	7,792	1,031,068
SEPARATED FROM BURNELL FIELD									
BURNELL (REKLAW)	KARNES	6-10-56	6778	43.0	18	1	1,222	2,155	2,275,121
BURNELL (REKLAW, LOWER)	KARNES	6-02-57	6680	39.0	2	2	184	527	52,874
BURNELL (SLICK)	KARNES	7-01-58	6778	36.0	6	0	71	67	1,399,784
SEPARATED FROM BURNELL FIELD									
BURNELL (WILCOX 7850)	KARNES	6-12-60	7827	42.0	0	0	0	0	13,568
BURNELL (6900)	KARNES	11-24-80	6904	35.0	0	0	0	0	161
BURNELL, SOUTH	KARNES	7-25-37	3675	47.0	3	0	0	0	1,601,255
BURNETT (HOCKLEY, FIRST)	KARNES	2-14-56	4416	48.0	0	0	0	0	107,376
BURNING PRAIRIE (5000)	VICTORIA	9-17-81	5066	26.8	0	0	0	0	2,764
C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0	0	0	0	0	85,632
C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	1	0	0	0	67,254
C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0	0	0	0	0	9,393
C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0	0	0	0	0	15,218
C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	1	1	5,782	599	102,471
C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0	0	0	0	0	357
C. A. WINN, E.(PETTUS,UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	1	0	0	0	8,882
C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	4	0	0	0	438,805
C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	3	1	652	201	122,766
C. HUNTER (8300)	KARNES	5-19-86	8405	38.0	1	1	12	7,169	63,350
CABEZA CREEK	GOLIAD	1944	7853	40.0	0	0	0	0	194,109
LSES TRANS TO CABEZA CREEK(PETTUS-H-& SLICK) FEB 1947									
CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0	1	1	3	34	430,200
TRANS FROM CABEZA CREEK FEB 1947									
CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0	2	1	12	28	5,417
CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	10	4	32,089	12,401	7,648,978
TRANS. FROM CABEZA CREEK FLD., FEB. 1947.									
CABEZA CREEK (SLICK, LOWER)	GOLIAD	1-08-94	7674	41.3	0	0	176	248	276
CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	0	0	0	0	57,377
CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	4	0	0	0	109,986
CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0	0	0	0	0	2,783
CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0	1	0	0	0	50,467
CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	1	1	2,688	4,269	971,728
CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	0	0	0	0	50,311
CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	3	0	22	11	97,465
CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	10-31-83	8282	31.0	0	0	0	0	3,863
CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	4-04-76	4769	47.0	1	0	0	0	23,114
CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	3	3	16,710	3,398	109,909

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RRC DISTRICT 2

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CADIZ (3400)	LIVE OAK	6-25-53	3408	28.0	0	0	0	0	1,996
CADLISH (JACKSON)	BEE	1951	4460	51.0	0	0	0	0	9,600
CAESAR	BEE	1934	3079	25.0	2	1	1,212	1,456	1,305,560
CAESAR, N. (PETTUS)	BEE	8-14-87	3209	28.5	0	0	0	0	10,646
CAESAR, SOUTH	BEE	2-01-42	5604	42.0	0	0	0	0	6,661,999
FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63									
CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	9	3	12	2,415	1,052,862
SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.									
CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	1	1	71	812	19,536
CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	0	0	0	0	18,047
CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	5	3	102	3,575	224,647
SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.									
CALLIHAN (KELCH)	DE WITT	7-10-84	8862	41.0	1	1	28,250	14,012	168,831
CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0	0	0	0	0	1,115
CANNAN (6800)	BEE	1-25-52	6750	38.0	0	0	0	0	900,329
CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0	1	1	0	0	30,226
CARANCAHUA BAY,N.(STRAY SD.7500)	JACKSON	4-01-85	7509	40.0	0	0	0	0	4,170
CARANCAHUA BAY, N. (VICTOR SAND)	JACKSON	6-01-93	7369	41.5	1	1	1,321	1,520	5,843
CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	0	0	8	39	45,292
CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	1	1	11	1,850	842,788
CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0	0	0	0	0	242,507
CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-29-68	9664	49.2	0	0	0	0	173,345
CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8	0	0	0	0	22,079
CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	0	0	0	0	617,352
CARACAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2	1	1	2,844	271	170,789
CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9657	53.0	3	0	0	0	1,039,642
CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0	0	0	0	0	66,137
CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9686	53.5	0	0	0	0	215,098
CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0	0	0	0	0	141,268
CARANCAHUA CREEK (TM C LO)	JACKSON	4-29-68	9699	49.0	2	1	11	1,922	201,344
CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0	0	0	0	0	187,277
CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	0	0	1	0	76,590
CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0	1	0	0	0	32,141
CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3	0	0	0	0	45,772
CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9	0	0	0	0	3,802
CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0	0	0	0	0	0
CECILY (YEGUA 4950)	DE WITT	4-15-85	4952	44.1	1	1	10	8,145	115,705
CHAR-LAC (YEGUA 5970)	LIVE OAK	10-07-89	5972	43.8	0	0	0	0	1
CHARCO	GOLIAD	1948	4590	49.0	0	0	0	0	9,154
CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0	0	0	0	0	26,319
CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0	0	0	0	0	5,963
CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0	0	0	0	0	19,209
CHARCO, SE. (MACHANK)	GOLIAD	6-17-55	7688	37.0	0	0	0	0	13,370
CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0	0	0	0	0	3,070
CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0	0	0	0	0	19,935
CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0	0	0	0	0	1,001
CHARLIE DAUBERT (ANDERS 10,100)	LAVACA	5-28-88	10203	44.0	0	0	0	0	1,308
CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	1	1	600	1,065	38,451
CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0	0	0	0	0	2,646
CHICOLETE CREEK, NORTH	LAVACA	4-09-82	5605	45.8	1	1	56	2,545	24,749
CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0	0	0	0	0	372
CHIRP (6100)	VICTORIA	9-09-75	6102	36.0	0	0	0	0	2,855
CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	0	0	0	0	102,936
CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0	0	0	0	0	33,841
CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	1	1	8	461	15,225
CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0	0	0	0	0	327,513
CHRISTMAS (LULING)	DE WITT	9-12-79	7348	41.1	0	0	0	0	1,876
CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0	0	0	0	0	100,089
CIRCLE -A- (4800)	GOLIAD	5-06-85	4797	31.8	2	2	58,029	8,067	163,083
CIRCLE -A- (4880)	GOLIAD	4-29-79	4925	31.0	4	3	18,393	12,491	212,768
CIRCLE -A- (4910)	GOLIAD	6-24-85	4921	32.2	1	1	38,515	3,436	73,342
CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9	0	0	0	0	197
CIRCLE -A- (5350 FRIO)	GOLIAD	2-01-63	5354	33.0	0	0	4	381	723,291
CIRCLE -A-, NORTH (FRIO 4950)	GOLIAD	1-05-74	4946	31.0	1	0	0	0	9,103
CIRCLE -B- (5000)	GOLIAD	4-25-83	4977	42.5	4	4	3,359	3,100	450,482
CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0	1	1	12,724	932	93,198
CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0	4	2	8	837	29,526
CLARKSON (FRIO 5175)	GOLIAD	1-24-64	5182	29.0	0	0	0	0	2,709
CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5	0	0	0	0	20,722
CLAYTON (MACKHANK 6825)	LIVE OAK	3-02-85	6826	44.2	0	0	0	0	6,761
CLAYTON (MASSIVE)	LIVE OAK	5-19-64	6902	42.0	0	0	0	0	20,683
CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6	0	0	0	0	536
CLAYTON (QUEEN CITY)	LIVE OAK	1-09-54	5119	44.0	2	1	8,179	1,743	694,038
CLAYTON (QUEEN CITY -A-)	LIVE OAK	4-17-59	4947	39.0	0	0	0	0	106,595
DIV. FROM CLAYTON /QUEEN CITY -D-/ 5-1-59.									
CLAYTON (QUEEN CITY -B-)	LIVE OAK	5-07-57	5039	40.0	17	14	15,742	21,790	3,263,617
CLAYTON (QUEEN CITY -D-)	LIVE OAK	4-07-59	5122	40.0	0	0	0	0	127,516
CLAYTON (QUEEN CITY UPPER)	LIVE OAK	8-20-55	5059	45.0	0	0	0	0	1,861
CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0	0	0	0	0	730
CLAYTON (SLICK 6500)	LIVE OAK	4-22-65	6531	36.0	7	0	362	354	1,059,732
CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	0	0	0	0	60,982
CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	1	1	2,129	1,106	188,575
CLAYTON (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	1	1	1,288	78	68,246
CLAYTON (WILCOX 7720)	LIVE OAK	2-26-93	7770	53.9	0	0	2,261	494	1,124

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CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0	6	1	12	1,048	417,420
CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	7	0	24	22	891,471
CLAYTON, NE. (QUEEN CITY -C-)	LIVE OAK	2-07-89	5057	47.0	1	0	0	0	180
CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0	1	0	0	0	24,077
CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4	0	0	0	0	1,547
CLEM-BAU (FRIO)	JACKSON	2-28-76	8602	44.8	0	0	0	0	95,740
COLETTO CREEK	VICTORIA	1933	2776	21.0	3	0	0	0	8,698,637
COLETTO CREEK (2300)	VICTORIA	11-28-75	2310	21.0	2	0	0	0	169,051
COLETTO CREEK (2600)	VICTORIA	3-03-80	2568	39.0	1	0	0	0	4,506
COLETTO CREEK (2760)	VICTORIA	9-28-80	2803	21.1	2	1	9,864	6,628	125,673
COLETTO CREEK (2800)	VICTORIA	1933	2840	21.0	29	10	59,015	63,308	5,165,837
TRANS. FROM COLETTO CREEK EFF. 11-1-68.									
COLETTO CREEK (4300)	VICTORIA	1-01-51	4300	24.0	1	1	9	2,092	456,443
SEPARATED FROM COLETTO CR., 1-1-51.									
COLETTO CREEK (4350)	VICTORIA	7-05-71	4392	28.5	0	0	0	0	34,861
COLETTO CREEK (4360)	VICTORIA	7-19-85	4370	34.0	1	1	6,633	10,264	147,674
COLETTO CREEK (4700)	VICTORIA	1933	4700	21.0	4	0	0	0	363,871
COLETTO CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2	13	5	195	27,031	441,945
COLETTO CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	1	0	0	0	2,003,924
COLETTO CR., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0	0	0	0	0	1,157
COLETTO CREEK, SOUTH(3100 GRETA)	VICTORIA	6-25-64	3004	23.0	2	1	9	6,480	72,642
COLETTO CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0	0	0	0	0	29,217
COLETTO CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0	0	0	0	0	4,713
COLETTO CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0	0	0	0	0	36,695
COLETTO CREEK, S. (4820)	VICTORIA	4-29-90	4893	41.0	0	0	0	0	1,599
COLETTO CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6	0	0	0	0	76,237
COLETTO CREEK, S. (4920)	VICTORIA	3-09-87	4922	33.0	2	1	9,111	9,059	143,603
COLLIER	JACKSON	11-15-42	2430	24.0	1	0	0	0	1,005,214
COLLIER (2440)	JACKSON	1-01-80	2446	20.6	0	0	0	0	28,423
COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0	0	0	0	0	7,670
COLOGNE	VICTORIA	10-31-39	4827	25.0	0	0	0	0	1,222,112
COLOGNE (4000)	VICTORIA	7-14-54	4038	29.0	0	0	0	0	683
COLOGNE (4350)	VICTORIA	10-24-83	4359	26.0	0	0	0	0	8,899
COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6	0	0	0	0	764
COLOGNE (4570 OIL)	VICTORIA	11-05-83	4578	28.0	0	0	0	0	60,456
COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5	0	0	0	0	68,524
COLOGNE (4650)	VICTORIA	10-10-89	4620	40.0	1	1	8,415	1,134	26,548
COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8	2	1	5,655	11,193	140,691
COLOGNE (4800 OIL)	VICTORIA	5-06-81	4790	27.0	0	0	0	0	78,874
COLOGNE (4310)	VICTORIA	10-03-81	4316	29.0	0	0	0	0	3,869
COLOMA CREEK	CALHOUN	5-18-51	5759	68.0	1	0	0	0	57,898
COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0	0	0	0	0	11,593
COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0	0	0	0	0	13,762
COOK (ARONSTEIN SD.)	DE WITT	3-28-89	10194	47.5	0	0	0	0	676
COOK, SW. (7420)	DE WITT	3-24-89	7428	62.0	1	0	0	0	58,787
CORDELE	JACKSON	2-20-38	2755	21.0	0	0	0	0	7,259,424
SUBDIVIDED INTO (M-1U) (M-2) (M-2U) (M-3) 12-1-66									
CORDELE (M-1U)	JACKSON	12-01-66	2755	21.0	0	0	0	0	1,215
SUBDIVIDED FROM CORDELE FLD. 12-1-66									
CORDELE (M-2)	JACKSON	12-01-66	2755	21.0	12	9	202	5,922	1,891,305
CORDELE (M-2U)	JACKSON	12-01-66	2755	21.0	1	0	0	0	11,632
SUBDIVIDED FROM CORDELE FLD. 12-1-66									
CORDELE (M-3)	JACKSON	12-01-66	2755	21.0	8	6	1,291	34,642	1,386,952
CORDELE, NORTH (SBRUSCH SAND)	JACKSON	8-06-60	2916	45.0	0	0	0	0	9,117
CORDELE, S. (CATAHOULA)	JACKSON	1-13-75	3088	26.1	0	0	0	0	20,065
CORDELE, SE. (-A- SAND)	JACKSON	7-12-59	2650	21.0	1	1	6	14,603	118,798
CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0	0	0	0	0	213,154
CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0	1	1	6	367	852,561
CORDELE, SE. (2650)	JACKSON	10-26-58	2650	21.0	0	0	0	0	28,985
CORDELE, SE. (2700 SAND)	JACKSON	7-24-54	2740	21.0	6	3	6	400	591,891
CORDELE, SE. (3050 CATAHOULA)	JACKSON	9-07-90	3042	45.1	0	0	0	0	6,230
CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0	2	2	97	993	37,078
CORDELE, WEST (ALLISON)	JACKSON	6-22-89	2706	32.0	2	2	6	16,576	81,254
CORDELE, WEST (ALUOHATAC)	JACKSON	6-02-89	3198	25.0	2	2	30,794	7,366	42,223
CORDELE, W. (OAKVILLE)	JACKSON	11-20-58	2748	22.0	1	0	0	0	205,207
CORDELE, W. (SEG A 2800 SD.)	JACKSON	3-18-51	2800	21.0	1	1	6	222	772,583
FORMERLY IN CORDELE /2800 SD/. FORMERLY NAMED CORDELE /2800 SD. SEG.-A-/; CHG.7-23-53.									
CORDELE, W. (SEG B 2800 SD.)	JACKSON	11-17-50	2800	21.0	2	2	17,522	11,011	120,686
FORMERLY IN CORDELE /2800 SD./. FORMERLY NAMED CORDELE /2800 SD. SEG.-B-/; CHG. 7-23-53.									
CORDELE, W. (SEG F YAUSSI SD.)	JACKSON	6-02-53	2730	21.0	2	2	505	3,995	163,281
CORDELE, W. (YAUSSI 3000)	JACKSON	2-29-56	3000	22.0	0	0	0	0	15,628
CORDELE, W. (3140 SAND)	JACKSON	11-03-50	3140	21.0	2	1	500	767	330,600
FORMERLY NAMED CORDELE /3140									
CORNELIA (VICKSBURG)	LIVE OAK	11-19-54	3387	26.0	0	0	0	0	13,239
COSDEN, WEST	BEE	12-22-42	7100	44.0	5	3	27	7,283	2,187,475
COSDEN, W. (HOCKLEY LOWER)	BEE	5-29-55	3594	47.0	2	1	0	0	682,510
COSDEN, W. (HOCKLEY LOWER B)	BEE	10-12-55	3618	44.0	1	0	0	41	48,793
COSDEN, W. (HOCKLEY UPPER)	BEE	9-07-54	3398	35.0	1	0	0	0	253,375
COSDEN, W. (HOCKLEY 3550)	BEE	6-28-55	3550	39.0	1	0	0	0	278,828
COSDEN, W. (LULING)	BEE	6-27-58	7204	43.0	0	0	0	0	5,408
COSDEN, WEST (LULING 7200)	BEE	3-16-93	7217	43.0	1	0	622	18	1,544
COSDEN, WEST (MACKHANK)	BEE	4-15-47	7358	35.0	0	0	0	0	854,801
COSDEN, WEST (WILCOX 8100)	BEE	7-01-75	8106	53.1	1	0	15	4	3,399
COSDEN, W. (3050 SAND)	BEE	9-09-55	3054	35.0	5	3	287	634	112,890

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
COTTONWOOD CREEK	DE WITT	9-27-48	7647	37.0	0	0	0	0	155,681
FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66									
COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	21	13	26,171	63,561	11,370,594
COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	12-08-60	7507	39.0	0	0	0	0	5,854
COTTONWOOD CREEK, S. (YEGUA 4500	DE WITT	6-11-77	4526	44.6	3	1	8	1,187	230,998
COTTONWOOD CREEK, S. (YEGUA 4600	DE WITT	7-23-79	4583	41.5	1	1	11	1,898	41,070
COTTONWOOD CREEK, S.(YEGUA 4700)	DE WITT	8-02-79	4675	41.2	0	0	0	0	10,438
COTTONWOOD CREEK, S.(YEGUA 4800)	DE WITT	7-30-56	4815	44.0	7	3	29	3,344	316,174
COTTONWOOD CREEK, S. (YEGUA 4900	DE WITT	10-09-79	4917	47.0	1	0	0	0	1,439
COTTONWOOD CREEK, S. (YEGUA 4970	DE WITT	1-01-84	4973	45.5	1	1	11	129	11,320
COY CITY (CARRIZO 4740)	KARNES	8-20-85	4748	38.0	0	0	0	0	4,209
CRASS (SINTON)	REFUGIO	4-12-85	5103	38.0	1	1	6	470	68,418
CRASS (5500)	REFUGIO	8-26-83	5508	42.0	1	1	8	6,315	660,360
CROFT (MACKHANK)	BEE	10-01-60	7170	42.0	0	0	0	0	11,712
CUERO, S (WILCOX 7575)	DE WITT	3-31-81	7577	55.1	0	0	0	0	25,789
CUTHBERTSON (MACKHANK)	DE WITT	6-30-90	8053	33.0	11	10	278,015	49,660	589,123
D. N. S. (LULING SAND)	DE WITT	11-29-59	7632	34.0	0	0	0	0	80,594
DAHL (SLICK SAND)	BEE	7-26-53	6675	40.0	1	1	12	394	134,913
DALLAS HUSKY (VICKSBURG)	GOLIAD	3-11-57	4738	45.0	0	0	0	0	5,647
DALLAS HUSKY (YEGUA)	GOLIAD	8-24-53	4733	46.0	0	0	0	0	20,504
DALLAS HUSKY (YEGUA -B-)	GOLIAD	12-03-55	4736	46.0	0	0	0	0	5,510
DALLAS HUSKY NE, (SLICK)	GOLIAD	10-28-79	9197	44.8	1	1	12	302	11,423
DALLAS HUSKY, NE. (9000)	GOLIAD	9-11-62	8967	52.0	0	0	0	0	20,166
DALLAS HUSKY, NE. (9100)	GOLIAD	3-26-63	9135	54.0	0	0	0	0	1,090
DAVY (EDWARDS)	KARNES	10-14-62	11001	38.0	3	2	4,975	2,229	755,774
DELIAD (YEGUA -A- 4740)	DE WITT	11-29-65	4748	47.0	0	0	0	0	8,934
DEVIL'S RUN (5250)	REFUGIO	6-12-81	5254	33.0	0	0	0	0	242,584
DEVILS RUN (5970 FRIO)	REFUGIO	6-11-83	5973	40.0	3	1	12	5,673	311,761
DEVILS RUN (6050 FRIO)	REFUGIO	6-20-84	6044	35.6	0	0	0	0	7,684
DEVIL'S RUN (6600)	REFUGIO	3-21-82	6596	34.5	0	0	0	0	263,487
DIAL (4270)	GOLIAD	4-22-83	4277	39.0	0	0	0	0	2,256
DIAL, WEST SEG. (8500)	GOLIAD	1-03-63	8753	41.0	0	0	0	0	1,523
DIAMOND HALF	GOLIAD	1936	3905	39.0	0	0	0	0	784,891
TRANS. TO PETTUS NEW FLD., EFF. 3-1-61.									
DIEBEL (YEGUA 4800)	DE WITT	6-25-93	4830	41.0	0	0	0	0	19
DINERO	LIVE OAK	4-10-60	5194	42.0	0	0	0	0	99,716
DINERO (5350 SAND)	LIVE OAK	6-29-55	5351	53.0	0	0	0	0	1,276
DINERO, E. (STILLWELL B)	LIVE OAK	1-05-77	4426	35.0	0	0	0	0	1,069
DINERO, WEST (HOCKLEY)	LIVE OAK	6-17-61	4377	49.0	7	5	17,063	8,942	564,168
DINERO, WEST (HOCKLEY FB-B)	LIVE OAK	5-11-65	4398	44.0	1	1	9	1,459	106,039
DINERO, W (HOCKLEY 4435 FB-C)	LIVE OAK	8-23-66	4445	40.0	1	0	0	0	7,667
DINERO, WEST (HOCKLEY 4900)	LIVE OAK	11-26-80	4639	35.9	0	0	0	0	3,409
DINERO, WEST (PETTUS)	LIVE OAK	5-31-61	5124	48.0	3	2	7,177	4,685	213,768
DINERO, WEST (YEGUA)	LIVE OAK	6-12-81	5315	44.0	2	2	11,719	8,518	112,363
DINERO, W. (YEGUA 5330)	LIVE OAK	1-10-88	5334	46.0	1	1	8,668	2,184	25,245
DINERO, W. (YEGUA 5410)	LIVE OAK	11-04-90	5417	46.0	1	1	12	1,999	12,541
DIRKS	BEE	1934	3925	45.0	27	9	731	8,362	8,943,997
DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0	0	0	0	0	413
DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	1	1	0	0	32,812
DIRKS (HOCKLEY 3300)	BEE	2-24-82	3218	38.0	1	0	0	0	9,490
DOEHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7	0	0	0	0	2,593
DOEHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	2	0	81	408	374,651
DRY GULCH	VICTORIA	11-24-81	5623	34.4	0	0	0	0	16,321
DRY GULCH (5560)	VICTORIA	8-01-84	5569	47.0	0	0	0	0	9,456
DUDLEY CAMPBELL (FRIO)	REFUGIO	3-28-86	6017	36.0	0	0	0	0	4,211
DUNN (LULING-WILCOX)	LIVE OAK	3-19-67	8387	25.6	0	0	0	0	17,605
DUNWOLTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0	1	1	9	177	322,790
DUNWOLTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0	3	1	9	189	219,571
DUNWOLTERS (SEG. D)	KARNES	8-14-56	3876	47.0	5	2	18	3,296	428,453
EDNA, SOUTH (5230)	JACKSON	3-11-83	5232	29.1	1	1	9	8,442	136,647
EDNA, W. (9400)	JACKSON	7-12-85	9408	45.8	0	0	0	0	2,712
EL TORO (FRIO 5960)	JACKSON	7-10-63	5970	42.0	0	0	0	0	33,335
EL TORO (5300)	JACKSON	4-28-64	5321	26.0	0	0	0	0	41,030
EL TORO (5600)	JACKSON	12-11-89	5608	31.0	0	0	0	0	1,124
EL TORO (6920)	JACKSON	12-27-85	6932	46.0	0	0	0	0	38
EL TORO, SOUTH (5500)	JACKSON	6-10-78	5480	32.0	0	0	0	0	1,277
EL TORO, SOUTH (5600)	JACKSON	2-08-60	5624	41.0	2	1	4	92	850,009
EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0	0	0	0	0	16,533
EL TORO, SE. (5480)	JACKSON	10-09-84	5485	42.0	0	0	0	0	46
EL TORO, SW. (5815)	JACKSON	11-09-90	5817	26.0	1	0	0	0	4,165
EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8	0	0	0	0	99,614
EL TORO, SW. (6100)	JACKSON	8-14-80	6098	44.0	1	0	0	0	92,702
EL TORO, SW. (6150)	JACKSON	3-09-84	6159	45.0	0	0	0	0	0
EL TORO, SW. (6500)	JACKSON	12-18-70	6507	43.6	7	3	22,084	12,004	1,426,618
EL TORO, S.W. (6506)	JACKSON	9-25-81	6506	42.0	0	0	0	0	1,204
EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0	0	0	0	0	513
EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7	4	1	2	550	203,205
EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	0	0	0	0	310,580
ELLA BORROUM (SLICK)	BEE	11-06-62	6642	43.0	3	3	227	5,659	394,536
ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0	0	0	0	0	27,241
ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0	0	0	0	0	6,536
ELMER KOLLE (FRIO 4825)	VICTORIA	10-04-91	4862	27.6	0	0	0	0	4,698
ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4	2	0	0	0	29,641
ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1	1	0	0	0	35,589

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0	0	0	0	0	163,007
ELOISE (DEPRESSION)	VICTORIA	7-15-86	6638	44.8	0	0	0	0	6,678
ELOISE (FRIO-VKSBG.)	VICTORIA	5-08-65	6661	43.9	0	0	0	0	126
ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0	1	0	0	0	37,760
ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0	2	1	34,965	23,174	335,412
ELOISE (GUS 6650)	VICTORIA	12-12-94	6651	42.8	1	1	4,101	370	370
ELOISE (KARABATSOS, 5915,N.)	VICTORIA	7-31-67	5854	42.0	0	0	0	0	4,329
ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0	0	0	0	0	62,921
ELOISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0	0	0	0	0	95,367
ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0	0	0	0	0	82,505
ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0	0	0	0	0	621
ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0	0	0	0	0	100,115
ELOISE (WAR SD., SEG. A)	VICTORIA	3-24-94	5876	49.0	1	1	28,462	28,017	28,017
ELOISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0	0	0	0	0	2,454
ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0	0	0	0	0	24,331
ELOISE (6020)	VICTORIA	11-20-92	6024	48.0	2	2	25,567	25,138	42,397
ELOISE (6430)	VICTORIA	2-13-93	6436	46.0	1	1	7,917	1,084	21,074
ELOISE (6650)	VICTORIA	5-05-64	6665	42.0	0	0	0	0	4,155
ELOISE (6760)	VICTORIA	3-13-70	6764	40.5	0	0	0	0	859
ELOISE (6800)	VICTORIA	3-13-70	6819	43.0	0	0	0	0	28,072
ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3	0	0	0	0	2,082
ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7	0	0	0	0	1,048
ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0	0	0	0	0	1,054
ELOISE, SE. (KNOTT 5640)	VICTORIA	6-02-84	5643	36.0	1	1	9	2,163	142,460
ELOISE, SE. (PETERSON 5840)	VICTORIA	3-22-86	5837	52.0	1	1	11,214	8,735	12,826
ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	1	1	10	1,444	55,420
ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0	0	0	0	0	9,626
ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0	0	0	0	0	7,305
ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2	1	0	0	0	21,977
ELOISE, W. (NEISSER 6950)	VICTORIA	11-02-90	6992	46.0	0	0	0	0	618
ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0	0	0	0	0	2,617
ELOISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9	1	0	0	0	153,810
EMILY K. CAMPBELL (FRIO 6170)	VICTORIA	7-30-71	6174	43.6	1	0	0	0	1,107
EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	2	0	0	0	156,364
EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0	0	0	0	0	416,479
ENCINO, NW (6360)	REFUGIO	3-31-79	6375	37.0	1	0	0	6	84,020
ENKE (WILCOX)	GOLIAD	9-07-84	8360	35.0	1	0	0	0	764
ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	1	0	0	0	57,280
EVANS	LAVACA	1952	7608	33.0	0	0	0	0	543
EVANS (5400 YEGUA)	LAVACA	9-23-83	5396	42.7	1	1	0	0	9,087
EVANS (7815)	LAVACA	7-02-83	7826	31.1	2	2	22	2,619	162,648
FAGAN	REFUGIO	1940	5895	29.0	0	0	0	0	266,542
FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0	0	0	0	0	379,665
FAGAN (5650)	REFUGIO	12-17-91	5544	36.0	1	1	9,133	1,374	4,170
FAGAN (6000)	REFUGIO	4-22-71	6025	38.5	0	0	0	0	8,907
FAGAN (7500)	REFUGIO	8-13-93	7474	43.5	1	0	1,729	246	946
FAGAN (7750)	REFUGIO	10-29-89	7750	51.2	0	0	0	0	14,696
FAGAN (7950)	REFUGIO	4-02-79	7969	43.0	0	0	0	0	2,233
FAGAN (7980)	REFUGIO	11-13-80	7984	44.0	0	0	0	0	275
FAGAN (8040)	REFUGIO	7-02-79	8046	47.1	0	0	0	0	9,438
FAGAN (8200)	REFUGIO	7-01-83	8204	41.1	0	0	0	0	1,329
FALLS CITY	KARNES	12-19-44	6050	46.0	7	0	0	0	25,400,385
FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	1	0	0	0	76,842
FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0	0	0	0	0	3,790
FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	6	0	0	0	159,610
FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0	6	1	74	828	98,655
FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	2	0	0	0	34,613
FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	4	2	570	7,870	204,934
FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0	2	1	164	2,638	158,647
FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	4	2	1,128	8,009	256,666
FALLS CITY (LMAUM)	KARNES	1-01-77	5962	46.0	3	1	532	4,181	68,634
FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0	5	3	1,078	7,901	290,898
FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	4	2	775	1,847	632,661
FALLS CITY (MAG)	KARNES	1-01-81	4860	41.5	1	0	0	0	40,164
FALLS CITY (MAGUGLIN UPPER)	KARNES	3-01-84	4791	40.0	1	1	380	7,032	61,912
FALLS CITY (POTH A)	KARNES	10-05-84	6408	34.7	1	1	714	3,579	55,724
FALLS CITY (LOL)	KARNES	1-01-77	5315	46.0	0	0	0	0	72,258
FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	3	2	327	8,743	299,254
FALLS CITY (LMOC)	KARNES	1-01-77	5165	46.0	6	2	493	5,986	260,501
FALLS CITY (UMOC)	KARNES	1-01-77	5084	46.0	3	2	206	6,082	85,759
FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	14	5	2,420	14,022	627,530
FALLS CITY (UPA)	KARNES	3-25-79	5982	36.0	1	0	0	0	4,261
FALLS CITY (S)	KARNES	1-01-77	4902	46.0	4	1	119	1,247	145,302
FALLS CITY (S3)	KARNES	1-01-77	4940	46.0	5	1	107	448	56,272
FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0	0	0	0	0	11,284
FALLS CITY (4400)	KARNES	2-22-77	4394	42.0	2	0	0	0	11,554
FALLS CITY (4460)	KARNES	1-18-77	4494	43.0	1	0	0	0	22,653
FALLS CITY, WEST	KARNES	1950	6257	37.0	0	0	0	0	14,684
FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0	0	0	0	0	33,485
FANNIN (4700 SAND)	GOLIAD	10-22-88	4729	29.0	0	0	0	0	11,059
FANNIN, EAST	GOLIAD	2-11-49	3573	25.0	0	0	0	0	41,579
FANNIN, NORTH	GOLIAD	1944	5920	40.0	0	0	0	0	4,317
FASHING, EAST (3950)	KARNES	1953	3939	31.0	1	0	0	0	362
FIVE OAKS (3150)	BEE	12-12-61	3132	39.0	2	2	42	775	19,456

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FLYING -M- (5800)	VICTORIA	12-08-66	5806	42.8	1	0	0	0	16,365
FOESTER (SINTON 6560)	CALHOUN	7-11-86	6570	42.6	2	0	476	71	17,051
FOESTER (SINTON 6850)	CALHOUN	4-12-92	6860	42.4	1	0	0	0	62
FORDTRAN	DE WITT	1951	8127	34.0	0	0	0	0	15,553
TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.									
FORKED CREEK (FRIO 5050)	BEE	1-17-88	5060	31.0	1	1	9	3,467	79,317
FORT MERRILL	LIVE OAK	1-04-49	4542	47.0	2	2	8	3,832	271,082
FORT MERRILL (YEGUA)	LIVE OAK	11-08-86	4701	48.0	0	0	0	0	23,522
FORT MERRILL, N. (PETTUS A)	LIVE OAK	4-25-84	4378	51.4	1	1	170	599	20,062
FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0	0	0	0	0	21,060
FORTITUDE (3500)	BEE	9-18-60	3492	37.0	0	0	0	0	43,608
FOSTER POINT (FRIO D SAND)	CALHOUN	6-25-79	9134	50.3	0	0	0	0	21,116
FRANCITAS	JACKSON	10-30-38	7969	51.0	2	0	0	0	3,830,441
BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66									
FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	5	2	203,317	3,699	784,186
FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0	0	0	0	0	85,613
SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.									
FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	1	0	0	0	475,891
SEPARATED FROM FRANCITAS FLD. 8-1-66									
FRANCITAS (F- 5)	JACKSON	10-20-63	7174	45.0	0	0	0	0	2,260
SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.									
FRANCITAS (F- 5 N. SEG.)	JACKSON	1-01-64	7174	45.0	0	0	0	0	43,024
TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64									
FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0	0	0	0	0	4,181
SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.									
FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0	0	0	0	0	13,947
TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64									
FRANCITAS (FRIO 7000)	JACKSON	9-11-63	7006	46.0	4	2	10	809	359,763
FRANCITAS (FRIO 7030)	JACKSON	2-13-66	7037	48.0	2	0	0	889	374,607
FRANCITAS (FRIO 7160)	JACKSON	2-12-66	7163	50.0	2	0	0	0	119,914
FRANCITAS (FRIO 7200)	JACKSON	10-27-66	7199	45.0	0	0	0	0	4,622
FRANCITAS (FRIO 8060)	JACKSON	2-26-65	8067	45.0	1	0	0	0	270,132
FRANCITAS (FRIO 8250)	JACKSON	4-22-63	8265	40.0	1	0	0	0	1,622,881
FRANCITAS (FRIO 8750)	JACKSON	1-27-80	8774	49.5	0	0	0	0	2,045
FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	0	0	0	0	219,698
FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	0	0	0	0	370,654
TRANS. FROM FRANCITAS FLD. 8-1-66									
FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9	0	0	0	0	53,773
FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1	0	0	0	0	0
FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	1	1	11	1,540	34,874
FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0	0	0	0	0	49,988
FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	5	1	692	1,449	13,136,893
FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0	0	0	0	0	119,968
TRANS. FROM FRANCITAS, NORTH 11-1-63									
FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0	0	0	0	0	396,275
TRANS. FROM FRANCITAS, NORTH 11-1-63									
FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6	0	0	0	0	138,988
FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0	0	0	0	0	165,090
FRANCITAS, NW. (FRIO-3)	JACKSON	1-31-63	7156	47.0	1	0	0	0	28,413
FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0	0	0	0	0	3,569
FRANCITAS, SOUTH (F-18)	JACKSON	9-24-60	8717	37.0	3	1	1,300	1,588	115,854
FRANCITAS, SOUTH (F-29)	JACKSON	5-25-67	9689	51.0	0	0	0	0	681
FRANCITAS, SOUTH (TRULL SAND)	JACKSON	6-15-60	8959	43.0	0	0	0	0	7,494
FRANCITAS, SOUTH (9,440)	JACKSON	6-15-67	9436	38.0	1	0	5	532	131,364
FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0	0	0	0	0	10,953
FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0	0	0	0	0	4,269
FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0	0	0	0	0	1,366
FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0	0	0	0	0	13,128
FRELS (YEGUA)	BEE	2-28-56	4832	50.0	0	0	0	0	2,851
FRIAR RANCH,W.(HILLER)	DE WITT	9-20-78	9719	54.0	0	0	0	0	4,493
FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	3	3	47	1,020	104,844
GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0	0	0	0	0	19,058
GABRYSCH (5600)	JACKSON	3-10-84	5618	37.0	1	1	7	842	27,707
GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0	0	0	0	0	305,684
GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0	0	0	0	0	882
GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0	0	0	0	0	2,516
GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0	0	0	0	0	107,272
GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0	0	0	0	0	6,456
GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0	1	0	0	0	72,603
GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	8	4	6,017	29,040	2,062,013
GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0	0	0	0	0	263,310
TRANS. FROM GABRYSCH (6300) FLD. 7-1-59									
GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0	0	0	0	0	113,400
GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0	0	0	0	0	26,059
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.									
GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0	0	0	0	0	35,045
TRANS. FROM GABRYSCH /6400/, 7-1-60.									
GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0	0	0	0	0	1,626
GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0	0	0	0	0	43,823
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.									
GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0	0	0	0	0	30,041
TRANS. FROM GABRYSCH /6600/, 7-1-60.									
GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0	0	0	0	0	28,373
GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0	0	0	0	0	792

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RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0	0	0	0	0	6,599
GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0	0	0	0	0	20,055
GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0	0	0	0	0	10,404
GAFFNEY	VICTORIA	2-16-45	5009	28.0	0	0	0	0	92,559
GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1	0	0	0	0	21,585
GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0	0	0	0	0	1,876
GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0	0	0	0	0	35,054
GAFFNEY (5800 VICKSBURG)	VICTORIA	1-25-84	5790	39.2	0	0	0	0	632
GAFFNEY, S.E. (6100)	VICTORIA	3-09-84	6120	38.3	1	1	8	9,367	237,126
GAFFNEY, SE (6110)	VICTORIA	7-10-83	6120	37.0	0	0	0	0	40
GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0	1	0	0	0	12,626
GAFFNEY, SW. (5300)	GOLIAD	8-27-77	5336	30.3	2	2	18	7,225	338,542
GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5	0	0	0	0	571
GANADO	JACKSON	4-10-37	5808	27.0	18	0	0	2	3,672,047
GANADO (F- 2)	JACKSON	12-27-69	5158	26.0	1	0	0	0	242,432
GANADO (F- 2-C)	JACKSON	9-08-65	5350	30.0	1	0	0	0	41,373
GANADO (F- 3)	JACKSON	12-01-62	5449	26.0	3	0	0	0	81,828
GANADO (F- 3 SEG 2)	JACKSON	8-06-65	5408	28.0	1	0	0	0	19,871
GANADO (F- 3-A)	JACKSON	1-26-65	5381	29.0	0	0	0	0	18,365
GANADO (F- 3-A LOWER)	JACKSON	11-18-66	5397	30.0	1	0	0	0	32,029
GANADO (F- 3-B)	JACKSON	12-03-69	5408	25.4	0	0	0	0	15,335
GANADO (F- 3-C)	JACKSON	1-02-66	5421	27.0	4	1	45	3,679	166,047
GANADO (F- 3-D)	JACKSON	5-03-68	5449	26.0	2	0	0	0	48,165
GANADO (F- 3-E)	JACKSON	6-14-68	5452	27.0	4	2	2,851	2,812	579,853
GANADO (F- 3-E SEG 2)	JACKSON	4-06-70	5455	25.1	0	0	0	0	51,634
GANADO (F- 3-F)	JACKSON	4-18-66	5467	26.0	2	0	0	0	21,111
GANADO (F- 3-G)	JACKSON	4-07-66	5502	27.0	0	0	0	0	13,379
GANADO (F- 3-H)	JACKSON	2-09-66	5606	28.0	0	0	0	0	4,617
GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1	0	0	0	0	31,168
GANADO (F- 3-H UPPER)	JACKSON	5-27-69	5570	31.0	1	1	380	129	33,895
GANADO (F- 4-A)	JACKSON	12-29-64	5803	43.0	5	1	1,311	495	341,381
GANADO (F-4-A STRINGER)	JACKSON	8-01-80	5803	39.0	1	1	7,165	1,978	214,989
GANADO (F- 4-C)	JACKSON	11-07-65	5966	33.0	0	0	0	0	1,186
GANADO (F- 7-A SEG 2)	JACKSON	5-26-70	6474	37.5	1	0	0	0	153,263
GANADO (F- 8-D)	JACKSON	5-17-66	6694	43.0	1	0	0	0	88,513
GANADO (F- 8-D SEG 2)	JACKSON	2-02-66	6698	47.0	0	0	0	0	93
GANADO (F- 8-E)	JACKSON	5-23-66	6736	47.0	0	0	0	0	2,995
GANADO (F-8-E, SEG.2)	JACKSON	2-20-78	6722	44.0	0	0	0	0	15,607
GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6	0	0	0	0	189,935
GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0	0	0	0	0	6,691
GANADO (F-16)	JACKSON	12-16-84	7153	36.0	0	0	0	0	100
GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0	0	0	0	0	1,524
GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0	0	0	0	0	2,524
GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0	0	0	0	0	45,749
GANADO (F-17)	JACKSON	11-13-64	7273	44.0	1	0	0	0	531,116
GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0	1	0	0	0	254,964
GANADO (FRIO 5-C-1)	JACKSON	3-09-64	6107	37.0	1	0	0	0	19,624
GANADO (FRIO 5-C-2)	JACKSON	1-06-62	6148	37.0	0	0	0	0	53,136
GANADO (FRIO 6-A)	JACKSON	4-07-60	6312	38.0	1	0	0	0	522,669
GANADO (FRIO 7-A)	JACKSON	1-11-67	6514	32.4	3	1	111	128	90,721
GANADO (FRIO 8-A)	JACKSON	1-27-76	6610	41.0	1	0	0	0	70,433
GANADO (MARG. B)	JACKSON	4-15-62	5079	27.0	0	0	0	0	130,572
GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0	0	0	0	0	82,241
GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0	1	0	0	0	88,571
GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0	0	0	0	0	3,584
GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	2	0	0	0	411,124
FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.									
GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0	2	1	3,007	1,741	33,413
GANADO (V-4)	JACKSON	3-30-81	7745	43.5	1	1	22,801	4,391	140,194
GANADO (5300)	JACKSON	5-01-62	5324	28.0	1	1	37,596	616	27,888
GANADO (5400)	JACKSON	8-05-60	5404	29.0	1	0	0	0	148,523
GANADO (5660)	JACKSON	2-11-74	5664	38.0	0	0	0	0	670
GANADO (6450)	JACKSON	11-02-87	6441	41.0	0	0	0	0	1,932
GANADO (6570)	JACKSON	10-06-67	6516	24.0	0	0	0	0	4,124
GANADO, DEEP	JACKSON	2-27-40	6483	35.0	3	1	187	3,380	9,137,093
GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	3	2	7,562	1,563	858,255
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO,DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	10	3	17,772	3,168	2,639,678
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0	0	0	0	0	162,542
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0	3	1	10,994	16,791	1,793,191
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0	0	0	0	0	96,308
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0	0	0	0	0	18,191
GANADO, EAST (FRIO LOWER)	JACKSON	4-25-52	6467	44.0	1	1	9	1,746	206,726
GANADO, EAST (FRIO 6300)	JACKSON	1-29-55	6312	42.0	0	0	0	0	26,845
GANADO, EAST (FRIO 6400 LOWER)	JACKSON	4-14-54	6415	46.0	0	0	0	0	41,804
GANADO, E. (WHISLER)	JACKSON	10-16-93	6461	36.0	0	0	1	161	806
GANADO, NORTH	JACKSON	1948	4857	25.0	0	0	0	0	4,672
LEASES TRANS. TO SANDY CREEK									
GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0	0	0	0	0	11,596
GANADO, WEST	JACKSON	12-23-40	4730	24.0	7	2	12,225	13,567	11,646,969

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/. OTHER ZONES MULTI RES. FIELD.									
GANADO, WEST (CHARLES SAND)	JACKSON	12-01-71	4752	24.0	8	0	98	401	473,838
TRANSFERRED FROM GANADO, W. /4700/ 12-1-71									
GANADO, WEST (WIESE)	JACKSON	4-05-85	6020	32.9	0	0	0	0	8,570
GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	57	16	250,278	84,830	17,956,851
GANADO, WEST (5200)	JACKSON	7-03-85	5207	24.2	0	0	0	0	9,449
GANADO, WEST (5250)	JACKSON	9-22-93	5247	24.8	1	0	16,115	10,363	18,873
GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6	1	0	0	0	106,681
GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0	0	0	0	0	13,994
GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	2	1	20,996	24,508	438,098
SUBDIVIDED FROM GANADO, WEST, 11-1-63.									
GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0	3	0	0	0	225,798
GANADO, WEST (5500 DUKE -A-)	JACKSON	9-02-89	5562	29.0	1	0	3,923	3,053	80,432
GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	0	0	0	0	289,962
GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0	0	0	0	0	14,969
GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0	0	0	0	0	121,879
GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0	0	0	0	0	6,416
GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0	0	0	0	0	8,953
GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0	0	0	0	0	2,709
GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0	1	0	12,737	1,849	89,763
GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0	0	0	0	0	116,693
GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	3	1	6,900	548	829,057
GANADO, WEST (6000-B)	JACKSON	2-12-65	6004	32.0	0	0	0	0	75,812
GANADO, WEST (6000, LO.)	JACKSON	4-06-65	5969	32.0	1	0	0	0	309,645
GANADO, WEST (6100 FAULT BLK B)	JACKSON	3-01-89	6097	40.5	0	0	0	0	6,744
GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0	0	0	6,958	513	117,079
GANSOW (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	1	1	43	126	117,914
GARCITAS CREEK, N. (FRIO 4270)	VICTORIA	7-21-86	4278	30.5	0	0	0	0	1,130
GEODOMINION (FRIO 6000)	REFUGIO	12-09-85	5996	33.1	0	0	0	0	8,250
GEORGE DUNCAN (MELBOURNE J-1, A)	CALHOUN	10-23-88	7620	38.0	1	1	131	371	8,726
GEORGE DUNCAN (MELBOURNE K-2)	CALHOUN	8-22-89	9244	48.6	0	0	0	0	2,268
GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0	0	0	0	0	14,772
GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0	0	0	0	0	5,320
GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0	0	0	0	0	7,781
GIDDINGS (AUSTIN CHALK-2)	LAVACA	10-29-60	7480	39.8	0	0	0	0	0
GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0	0	0	0	0	49,653
GILLETTE, S.W.	KARNES	4-12-86	6097	46.0	0	0	0	0	3,399
GINGERBREAD (FRIO 6000 SD.)	VICTORIA	10-06-92	6008	36.7	0	0	0	0	4,736
GINGERBREAD (FRIO 6720 SD.)	VICTORIA	5-01-93	6730	45.5	1	0	8,422	6,655	33,916
GOAT CREEK (MACKHANK)	GOLIAD	3-18-85	7693	52.4	0	0	0	0	338
GOEBEL	LIVE OAK	1943	7054	38.0	0	0	0	0	34,855
GOEBEL (SLICK)	LIVE OAK	8-13-89	6904	37.7	0	0	0	0	5,292
GOEBEL (SLICKY)	LIVE OAK	3-18-90	6904	37.7	0	0	0	0	10,019
GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0	0	0	0	0	37,279
GOEBEL, NORTH (LULING)	LIVE OAK	2-07-93	6726	35.0	0	0	0	0	323
GOEBEL, NORTH (MACKHANK)	LIVE OAK	10-29-51	7010	33.0	0	0	0	0	102,615
GOEBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0	0	0	0	0	43,215
GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0	0	0	0	0	2,282
GOHMERT (WILCOX)	DE WITT	7-12-82	7800	40.4	2	1	12	1,714	32,541
GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0	0	0	0	0	179
GOLIAD, WEST	GOLIAD	1945	11192	44.0	0	0	0	0	39,973
GOOD HOPE (WICK 10100)	LAVACA	5-23-86	10100	48.1	0	0	0	0	5,305
GOREE	BEE	9-08-49	7188	40.0	3	1	2,463	2,616	405,337
GOREE (VICKSBURG)	BEE	1952	2566	23.0	1	0	0	0	9,299
GORGE (STEFFEK SD)	LAVACA	8-15-91	8563	40.0	0	0	0	0	1,501
GOTTSCHALT	GOLIAD	5-17-48	7676	35.0	0	0	0	0	1,270,845
GOTTSCHALT (COOK MOUNTAIN)	GOLIAD	9-18-88	4884	42.0	0	0	0	0	38,103
GOTTSCHALT (MACKHANK 7700)	GOLIAD	11-17-89	7712	36.9	2	2	142,007	31,008	44,754
GOTTSCHALT, N. E.	GOLIAD	1-04-86	7652	37.2	0	0	0	0	5,474
GOWITT (COOK MOUNTAIN)	GOLIAD	12-01-65	4976	50.0	0	0	0	0	35,243
GOWITT (WILCOX 7700)	GOLIAD	3-02-82	7636	39.6	1	1	270	356	15,821
GOWITT (YEGUA 4575)	GOLIAD	11-13-66	4586	45.0	1	1	10,014	1,639	1,639
GRANT RANCH (HOCKLEY)	LIVE OAK	7-11-84	3919	29.1	1	1	154	1,360	45,585
GRANT RANCH (4430)	LIVE OAK	11-01-82	4436	39.0	2	0	0	0	19,022
GRASS ISLAND (FARWELL -A-)	CALHOUN	1-23-81	4294	28.1	3	3	10,816	98,513	1,749,122
GRASS ISLAND (FARWELL -M-)	CALHOUN	4-27-79	4940	25.8	4	2	22,327	59,803	689,277
GRASS ISLAND (FARWELL Q)	CALHOUN	8-12-77	5212	25.5	0	0	0	0	12,323
GRASS ISLAND (MATAGORDA -A-)	CALHOUN	4-06-81	5337	26.1	2	2	13,943	9,302	189,253
GRASS ISLAND (4220)	CALHOUN	7-01-83	4226	25.0	1	1	2,467	4,103	67,104
GRASS ISLAND (4870)	CALHOUN	12-23-81	4866	25.4	1	1	4,394	9,015	174,807
GRASS ISLAND, E. (FARWELL Q)	CALHOUN	8-01-86	5212	25.5	1	1	3,194	8,670	158,762
GREEN	KARNES	5-19-44	6537	37.0	2	1	102	1,311	956,390
GREEN (LULING)	KARNES	11-01-63	6536	37.0	0	0	0	0	4,997
SUBDIVIDED FROM GREEN FIELD, 11-1-63.									
GREEN (QUEEN CITY)	KARNES	8-27-93	5640	40.0	1	1	4	45	45
GREEN LAKE	CALHOUN	5-03-47	5980	36.0	1	0	5	4	114,309
GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0	0	0	0	0	70,501
GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0	0	0	0	0	5,947
GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0	0	0	0	0	852
GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0	0	0	0	0	68,826
GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9	0	0	0	0	1,576
GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0	0	0	0	0	6,231
GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0	0	0	0	0	160,226
GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	0	0	0	0	81,113

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RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0	0	0	0	0	11,572
GRETA	REFUGIO	5-22-33	4400	24.0	0	0	0	0	81,230,398
CARRIED AS GRETA /4400/ EFF. 6-1-66.									
GRETA (F-2-A)	REFUGIO	5-08-88	5189	29.9	0	0	0	0	13,018
GRETA (L-16)	REFUGIO	1-01-81	2765	25.0	0	0	0	0	0
GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0	2	1	5,538	2,011	737,444
GRETA (O-6)	REFUGIO	6-12-78	3254	21.5	2	0	0	0	30,078
GRETA (3500)	REFUGIO	6-28-55	3485	26.0	6	1	6,178	13,778	765,038
GRETA (3900)	REFUGIO	4-02-71	3910	23.0	0	0	0	0	22,345
GRETA (4400)	REFUGIO	5-22-63	4400	24.0	105	57	396,464	305,224	53,860,314
CARRIED AS GRETA FLD. 6-1-66									
GRETA (4750)	REFUGIO	4-11-74	4748	29.5	0	0	0	0	10,743
GRETA (5270)	REFUGIO	7-16-72	5277	34.4	0	0	0	0	3,083
GRETA (5360)	REFUGIO	8-10-63	5363	34.0	0	0	0	0	3,875
CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66									
GRETA (5800)	REFUGIO	9-24-63	5810	37.0	0	0	0	0	0
GRETA (6230)	REFUGIO	7-12-69	6231	46.0	0	0	0	0	13,984
GRETA (6400)	REFUGIO	3-08-72	6407	49.4	0	0	0	0	4,667
GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0	0	0	0	0	31,622
GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0	0	0	0	0	1,593
GRETA, DEEP	REFUGIO	5-22-33	5700	39.0	0	0	0	0	5,807,720
SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800 & SOUTH 5900 EFF. 6-1-66.									
GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0	0	0	0	0	407
FORMERLY CARRIED AS GRETA /5360/									
GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7	1	0	0	0	73,194
GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	1	0	0	0	122,263
GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5	0	0	0	0	241
GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0	1	0	0	0	160,097
SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66									
GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	3	1	11	6,267	1,379,060
SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66									
GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	2	1	1,173	5,501	486,913
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5	1	0	0	0	236,536
GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	4	1	0	0	940,364
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
GRETA, DEEP (5800 SO.)	REFUGIO	6-01-66	5837	39.0	0	0	0	0	795
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	1	0	0	0	427,846
GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	1	1	0	0	2,379,880
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3	0	0	0	0	32,090
GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0	0	0	0	0	85,820
GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4	0	0	0	0	24,976
GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8	0	0	0	0	0
GRETA, NORTH (FRIO LOWER L)	REFUGIO	8-01-59	6850	45.0	0	0	0	0	7,699
GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0	0	0	0	0	2,713
GRETA, WEST (F-5)	REFUGIO	2-07-73	5556	40.0	0	0	0	0	3,521
GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0	0	0	0	0	26,417
GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	0	0	0	0	18,695
GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0	0	0	0	0	81,146
H. C. KOONTZ (6490)	VICTORIA	2-19-86	6490	38.0	0	0	0	0	4,163
HAILEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0	0	0	0	0	204,878
HAILEY RANCH (HOCKLEY)	LIVE OAK	8-09-89	4214	29.0	1	1	9	2,829	23,361
HALLETTSVILLE	LAVACA	1950	8406	37.0	0	0	0	0	7,153
HALLETTSVILLE (BURNS 9600)	LAVACA	5-01-86	9665	45.0	3	3	99,518	9,273	284,963
HALLETTSVILLE (BURNS 9800)	LAVACA	9-01-84	9835	45.0	3	3	43,238	3,682	461,851
HALLETSVILLE (LOWER WILCOX I-69)	LAVACA	6-18-88	8710	43.1	0	0	0	0	4,433
HALLETSVILLE (TREPTOW 7700)	LAVACA	8-19-88	7692	39.0	1	0	0	0	3,511
HALLETTSVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0	0	0	0	0	9,430
HALLETTSVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0	0	0	0	0	102,188
HALLETTSVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0	1	0	0	0	61,672
HALLETTSVILLE (8200)	LAVACA	10-14-54	8191	38.0	0	0	0	0	39,827
HALLETTSVILLE (9460)	LAVACA	2-10-82	9481	51.0	0	0	0	0	33,528
HALLETTSVILLE (10,150)	LAVACA	3-09-80	10139	46.0	2	2	21,785	2,063	38,329
HALLETTSVILLE, SOUTH (9700)	LAVACA	3-01-85	9732	31.2	0	0	0	0	8,087
HARMON	JACKSON	4-29-42	5360	39.0	2	0	0	0	2,839,987
HARMON (5480)	JACKSON	1-31-81	5490	41.0	0	0	0	0	1,879
HARMON, EAST (6600)	JACKSON	3-14-85	6602	39.6	0	0	0	0	4,685
HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0	0	0	0	0	1,143
HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0	0	0	0	0	2,870
HARMON, S. (6220 FRIO)	JACKSON	5-07-60	6220	35.0	0	0	0	0	119,178
HARMON, S. (6230)	JACKSON	10-29-84	6233	37.0	2	0	5	188	47,207
HARMON, S. (6260 FRIO)	JACKSON	5-20-59	6260	35.0	0	0	0	0	15,280
HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0	0	0	0	0	42,723
HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0	0	0	0	0	13,061
HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0	0	0	0	0	11,172
HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	0	0	0	0	13,798
HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0	0	0	0	0	1,554
HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0	0	0	0	0	96,849
FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.									
HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2	0	0	0	0	4,058
HEALEY (PETTUS)	BEE	9-11-79	4599	44.9	0	0	0	0	6,922
HEALEY (4720)	BEE	7-27-82	4724	49.4	1	1	794	1,326	66,509

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HEALEY (5450)	BEE	7-24-82	5460	45.0	0	0	0	0	318
HEARD RANCH (4300)	BEE	10-01-66	4280	38.0	1	0	0	0	16,486
HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0	0	0	0	0	558
HECAR	REFUGIO	1947	3517	26.0	0	0	0	0	3,088
TRANS. TO REFUGIO FOX, NOV. 1947.									
HELEN GOHLKE (A-2)	DE WITT	7-11-51	8163	31.0	0	0	0	0	1,268,648
HELEN GOHLKE (A-4)	VICTORIA	9-28-60	8556	36.0	0	0	0	0	6,344
HELEN GOHLKE (WILCOX)	DE WITT	10-08-50	8096	32.0	24	7	44,978	25,340	24,333,765
HELEN GOHLKE (WILCOX A-1)	DE WITT	9-28-83	8139	35.0	1	0	0	0	19
HELEN GOHLKE (WILCOX A-3)	DE WITT	5-20-54	8198	35.0	0	0	0	0	10,424
HELEN GOHLKE (WILCOX A-4)	DE WITT	2-29-52	8241	36.0	0	0	0	0	53,616
HELEN GOHLKE (YEGUA K)	DE WITT	10-12-51	5353	43.0	0	0	0	0	427,064
HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	12-28-90	8276	33.2	0	0	0	0	5,363
HELEN GOHLKE (YEGUA 2)	DE WITT	8-01-57	5289	45.0	0	0	0	0	391
HELEN GOHLKE (5700)	VICTORIA	9-08-94	5695	45.5	1	1	0	0	0
HELEN GOHLKE, SW. (WILCOX)	VICTORIA	6-10-85	8529	35.8	2	1	8	5,193	45,501
HELEN GOHLKE, SW. (YEGUA 5370)	VICTORIA	1-31-92	5384	41.1	0	0	1	0	3,383
HELEN GOHLKE, SW. (5740)	VICTORIA	3-08-85	5694	49.0	1	1	10,995	2,878	43,384
HELEN GOHLKE, W. (B-1 SD.)	VICTORIA	5-17-53	8212	33.0	3	2	68,126	13,407	411,927
HELEN GOHLKE, W. (B-2 SD.)	DE WITT	9-26-53	8370	32.0	0	0	0	0	107,553
HELEN GOHLKE, W. (WILCOX)	DE WITT	8-11-52	8168	34.0	6	2	8,877	5,578	6,629,407
HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	9-01-53	8180	34.0	1	0	0	0	351,574
HELEN GOHLKE, W. (YEGUA)	DE WITT	10-03-52	5314	45.0	0	0	0	0	42,408
HENSLEY (FRIO 8700 SD.)	JACKSON	3-01-55	8730	47.0	0	0	0	0	9,536
HENZE (4250)	DE WITT	7-01-73	4271	51.6	2	0	0	0	116,593
HENZE (4500)	DE WITT	2-15-53	4500	45.0	2	0	0	0	255,778
HENZE, E. (YEGUA 4475)	DE WITT	11-18-64	4488	48.0	0	0	0	0	97,159
HEYSER	CALHOUN	5-16-36	5750	43.0	12	5	66,245	36,702	48,281,467
HEYSER (F-34)	CALHOUN	1-22-72	5395	38.5	0	0	0	0	110,141
HEYSER (F-36)	CALHOUN	11-27-67	5384	30.9	2	0	0	0	330,109
HEYSER (F-38)	CALHOUN	9-28-67	5385	39.3	0	0	0	0	115,420
HEYSER (F-40)	CALHOUN	10-04-68	5429	43.1	0	0	0	0	48,411
HEYSER (F-41)	CALHOUN	2-26-68	5458	37.9	0	0	0	0	128,970
HEYSER (F-44)	CALHOUN	8-18-67	5447	42.7	1	0	0	0	291,186
HEYSER (F-47)	CALHOUN	4-12-68	5502	37.2	1	1	5,166	6,607	29,614
HEYSER (FRIO -N-)	CALHOUN	2-21-64	5924	45.0	0	0	0	0	1,886
HEYSER (FRIO -T-)	CALHOUN	1-31-64	6158	42.0	0	0	0	0	2,324
HEYSER (4800 GRETA)	CALHOUN	12-19-66	4830	25.0	2	0	0	0	131,229
HEYSER (5400 #1)	CALHOUN	1-01-63	5400	38.0	5	0	0	0	3,378,915
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5400 #2)	VICTORIA	1-01-63	5400	38.0	9	4	34,537	46,822	4,796,114
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5400 #3)	CALHOUN	1-01-63	5400	38.0	9	3	32,359	30,750	3,181,426
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5700)	CALHOUN	10-01-69	5634	34.4	3	3	49,404	19,703	133,168
HEYSER (6000)	CALHOUN	3-01-69	6000	34.6	4	4	106,354	15,131	558,441
HEYSER (6025)	VICTORIA	4-10-83	6031	45.7	0	0	0	0	684
HEYSER (6100, FRIO 1-A)	CALHOUN	9-14-65	6122	46.0	0	0	0	0	137,049
HEYSER (6200)	VICTORIA	1-17-69	6185	41.5	0	0	0	0	178,809
HEYSER (6400)	VICTORIA	7-23-84	6394	44.0	2	0	0	0	48,972
HEYSER (6450)	VICTORIA	9-22-84	6381	60.0	2	1	3	300	5,805
HEYSER (6700)	VICTORIA	4-09-69	6679	36.0	0	0	0	0	6,989
HEYSER (6800 FRIO)	VICTORIA	1-28-85	6794	26.0	1	0	0	0	1,088
HEYSER (6900 SAND)	VICTORIA	10-01-60	6916	42.0	0	0	0	0	177,239
DIV. FROM HEYSER, 10-1-60.									
HEYSER (6900, SOUTH)	CALHOUN	4-13-93	6927	43.5	0	0	0	0	4,221
HEYSER (7030)	VICTORIA	8-22-93	7038	41.6	2	2	72,638	66,035	104,754
HEYSER (7200)	VICTORIA	6-20-84	7261	33.6	1	0	0	0	20,224
HEYSER (7350)	VICTORIA	12-01-94	7978	45.0	1	1	0	0	0
HEYSER (7500 SAND)	VICTORIA	10-01-60	7500	40.0	0	0	0	0	164,250
DIV. FROM HEYSER, 10-1-60.									
HEYSER (8200)	VICTORIA	12-09-91	8266	39.5	1	1	1,237	296	3,176
HEYSER, EAST (7200)	VICTORIA	2-15-85	7204	44.7	1	0	0	0	2,904
HEYSER, EAST (7400)	VICTORIA	9-27-83	7540	47.8	0	0	0	0	1,905
HEYSER, EAST (8120)	VICTORIA	5-25-84	8119	40.5	2	1	4	6,697	60,277
HEYSER, EAST (8150)	VICTORIA	3-24-84	8186	40.3	2	0	0	0	203,993
HEYSER, EAST (8350)	VICTORIA	3-08-84	8370	37.8	1	0	0	0	112,640
HEYSER ,EAST (8400)	VICTORIA	10-04-83	8359	42.0	0	0	0	0	19,462
HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1	2	1	2,628	8,120	288,126
HEYSER, SE. (SANDY G-13)	CALHOUN	10-13-91	6287	42.0	0	0	0	0	0
FIELD BUILT IN ERROR-DO NOT USE!!!!!!!!!!!!!!!!!!!!!!									
HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0	4	0	0	0	320,098
HEYSER, SE. (G-9)	CALHOUN	11-14-80	6263	33.9	0	0	0	0	22,090
HEYSER, SE. (6980)	CALHOUN	1-07-80	6980	50.0	1	0	0	0	30,803
HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	3	1	24,823	9,673	95,907
HEYSER, SE. (7600-K)	CALHOUN	3-15-83	7593	52.2	1	0	1,062	156	11,048
HEYSER, SE (8080)	CALHOUN	2-23-81	8091	58.8	0	0	0	0	4,356
HINNANT	LIVE OAK	8-02-45	5772	40.0	0	0	0	0	133,787
HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0	0	0	0	0	3,264
HOBSON	KARNES	2-26-42	4002	31.0	13	9	129	27,351	5,561,688
HOBSON (RECKLAW -A- STRINGER)	KARNES	5-28-77	3927	31.0	1	1	7	5,049	49,583
HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0	0	0	0	0	882
HOCKLEY (3350 LENS)	BEE	3-24-84	3554	39.0	1	1	10	457	12,155
HOCKLEY (4720)	BEE	3-12-83	4725	48.1	0	0	0	0	463

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HOCKLEY (4760)	BEE	3-23-83	4768	48.9	0	0	0	0	7,709
HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0	0	0	0	0	1,155
HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0	0	0	0	0	391
HOLLY	DE WITT	1-31-48	7610	35.0	2	1	8	6,366	521,807
HOLLY (MACKHANK 7570)	DE WITT	3-22-91	7492	40.4	0	0	0	0	8,980
HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	11	9	147	15,402	695,242
HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	1	1	11	1,393	111,191
HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8	0	0	0	0	18,755
HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	5	4	26	13,601	521,712
HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0	2	0	0	0	67,652
HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	3	1	14	1,573	356,807
HOLMAN (HOCKLEY 2ND)	LIVE OAK	9-23-81	4476	43.0	12	9	3,117	3,733	516,329
HOLMAN (HOCKLEY 3RD)	LIVE OAK	8-18-80	4584	43.0	0	0	0	0	11,090
HOLMAN (5300)	LIVE OAK	4-11-87	5338	47.0	1	1	20,915	5,636	70,227
HOLZMARK	BEE	10-03-36	4100	49.0	34	11	44	10,366	980,798
HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	3	2	20	1,099	39,842
HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	1	1	12	1,531	58,774
HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	0	0	0	0	26,967
HOLZMARK (WILCOX)	BEE	1948	8078	28.0	0	0	0	0	47,216
HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0	0	0	0	0	26,327
HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0	1	0	0	0	7,946
HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	0	0	0	0	183,710
HOLZMARK, SOUTH (HOCKLEY)	BEE	1-07-83	3582	38.5	1	1	10	845	24,358
HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0	0	0	0	0	55,970
SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.									
HONDO CREEK	KARNES	2-10-43	6582	49.0	0	0	0	0	356,327
HONDO CREEK (SLICK)	KARNES	8-18-61	6508	48.0	0	0	0	0	28,418
HONDO CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0	0	0	0	0	37,203
HOPE (WILCOX 8800)	LAVACA	10-01-83	8824	57.1	0	0	0	0	27,067
HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0	0	0	0	0	13,193
HOPPERS LANDING (COOK)	REFUGIO	7-12-63	9259	52.0	0	0	0	0	79,951
HORDES CREEK	GOLIAD	1929	5056	48.0	3	2	135	566	1,211,273
HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0	0	0	0	0	104,488
HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0	0	0	0	0	3,260
HORDES CREEK (MASSIVE, UPPER)	GOLIAD	4-03-81	8048	36.2	1	0	0	0	67,758
HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0	1	0	0	0	15,901
HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0	1	0	0	0	33,120
HORDES CREEK (4870)	GOLIAD	12-04-92	4855	43.1	0	0	0	0	115
HORDES CREEK (4900 SAND)	GOLIAD	5-10-82	4918	46.0	1	1	1,020	3,138	78,339
HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	1	1	12	173	35,062
HORDES CREEK, N. (PETTUS 3850)	GOLIAD	8-19-81	3864	47.8	0	0	0	0	22,709
HORNBERGER (FRIO)	CALHOUN	12-29-52	5443	25.0	0	0	0	0	41,890
FORMERLY LISTED AS HORNBERGER FIELD.									
HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0	0	0	0	0	652,135
HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0	0	0	0	0	58,768
HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0	0	0	0	0	152,177
HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0	0	0	0	0	1,444
HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0	0	0	0	0	104,899
HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0	0	0	0	0	8,103
HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2	0	0	0	0	40,321
HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5	0	0	0	0	51,505
HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0	0	0	0	0	204,098
HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0	0	0	0	0	153,754
HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	4	2	5,252	613	329,272
HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	5	3	145	20,488	240,120
HOUDMAN (PETTUS B)	LIVE OAK	2-02-82	3168	22.8	6	5	511	6,852	177,817
HOUDMAN (PETTUS C)	LIVE OAK	2-02-82	3162	24.5	3	3	472	237	163,982
HOUDMAN (WILCOX 8200)	LIVE OAK	4-24-84	8220	49.5	1	1	19,267	277	3,922
HOUDMAN (2700)	LIVE OAK	8-04-83	2770	28.0	0	0	0	0	2,866
HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	2	1	180	2,225	84,741
HOXSEY (GRETA)	REFUGIO	9-02-57	5551	50.0	0	0	0	0	1,052
HUFF (303)	REFUGIO	7-09-75	3041	20.5	0	0	0	0	35,622
HUFF (341)	REFUGIO	6-03-67	3417	22.2	0	0	546	250	21,484
HUFF (372)	REFUGIO	10-26-59	3722	22.0	6	5	64,800	9,448	734,194
HUFF (506)	REFUGIO	11-09-59	5064	29.0	1	1	11,248	2,048	40,313
HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4	1	0	0	0	33,181
HUFF (535)	REFUGIO	8-25-59	5349	30.0	0	0	0	0	12,928
HUFF (580)	REFUGIO	11-20-62	5808	38.0	0	0	0	0	7,833
HUFF (612)	REFUGIO	11-20-62	6120	38.0	0	0	0	0	79,168
HUFF (2920)	REFUGIO	9-23-82	2920	67.0	3	2	18,442	21,084	203,979
HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0	2	2	19,958	16,448	218,692
HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	1	0	4,122	1,894	37,227
HUFF (3500)	REFUGIO	7-23-71	3488	22.3	1	1	6,714	10,664	85,960
HUFF (4400)	REFUGIO	4-01-74	4406	23.2	1	0	0	0	7,605
HUFF (4800)	REFUGIO	3-01-90	4794	30.8	2	2	8,308	4,390	36,704
HUFF (5000)	REFUGIO	8-23-89	5020	34.1	5	5	20,615	21,259	108,550
HUFF (5250)	REFUGIO	10-29-90	5202	22.2	1	1	18,854	5,154	25,864
HUFF (5290)	REFUGIO	7-25-85	5300	32.1	1	1	24,790	2,375	6,959
HUFF (5300)	REFUGIO	1-03-69	5316	25.4	0	0	0	0	10,146
HUFF (5600)	REFUGIO	2-22-76	5601	31.0	0	0	0	0	11,216
HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0	0	0	0	0	126,213
HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5	0	0	0	0	944
HYNES BAY (FRIO 8000)	CALHOUN	5-04-79	8096	41.7	0	0	0	0	300
HYNES BAY (MELBOURNE)	REFUGIO	8-14-81	7773	45.0	0	0	0	0	3,329

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HYNES RANCH (F- 2)	REFUGIO	3-21-65	6352	47.0	0	0	0	0	2,131
HYNES RANCH (F- 6)	REFUGIO	1-26-65	6749	47.0	0	0	0	0	141,232
HYNES RANCH (FB- 6 SAND)	REFUGIO	9-30-60	5192	38.0	0	0	0	0	1,668
HYNES RANCH (FD-37)	REFUGIO	11-23-68	6476	38.0	1	1	3,161	3,024	131,993
HYNES RANCH (FD-39 SAND)	REFUGIO	3-23-57	6466	29.0	0	0	0	0	102,908
HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0	0	0	0	0	5,839
HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0	0	0	0	0	131,354
HYNES RANCH (5800 FRIO UPPER)	REFUGIO	4-30-56	5803	43.0	1	1	7,941	1,622	257,963
HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0	0	0	0	0	94,644
HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0	0	0	0	0	47,975
HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0	0	0	0	0	638,419
HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7	0	0	0	0	37,517
HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0	0	0	0	0	2,465
HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0	0	0	0	0	47,329
HYSAW	KARNES	9-07-45	3900	26.0	1	0	0	0	459,510
ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8	0	0	0	0	1,323
INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4	0	0	0	0	168,615
INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	0	0	0	0	139,963
INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0	0	0	0	0	158,503
INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	0	0	0	0	10,990
INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0	1	0	0	0	80,947
INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9	0	0	0	0	7,532
INDIAN CREEK(FB-C, NODO. B)	JACKSON	9-28-69	8073	39.2	0	0	0	0	40,079
INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0	0	0	0	0	204,510
INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0	0	0	0	0	27,527
INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0	0	0	0	0	754
INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	0	0	0	0	517,159
INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0	0	0	0	0	264,136
INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0	0	0	0	0	30,342
INDIAN CREEK(FB-F, TM-A, UP.)	JACKSON	12-03-69	8869	52.0	1	0	0	0	20,080
INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6	1	0	0	0	878,673
INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	1	1	8	2,232	591,585
INDIAN CREEK (M-3)	JACKSON	5-06-82	9840	49.5	0	0	0	0	232
INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4	0	0	0	0	26,449
INEZ, NORTH (FRIO)	VICTORIA	7-20-53	3962	26.0	0	0	0	0	623
J.L.B. (ATKINSON)	KARNES	12-11-87	3263	20.0	4	4	607	18,468	176,823
JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	1	1	10	743	29,031
JACKSON RANCH (PETTUS)	LIVE OAK	6-26-74	5011	45.0	0	0	0	0	6,995
JACKSON RANCH (YEGUA 5250)	LIVE OAK	5-02-88	5260	40.0	1	1	13,452	1,845	16,478
JACKSON RANCH (YEGUA 5400)	LIVE OAK	11-18-84	5376	42.5	3	3	54,666	13,205	227,549
JACKSON RANCH (YEGUA 5400 LOWER)	LIVE OAK	8-16-85	5402	47.8	1	1	3,928	10,189	110,556
JACKSON RANCH (YEGUA 5440)	LIVE OAK	10-21-88	5448	49.1	2	1	19	2,737	94,239
JACKSON RANCH (YEGUA 5400 SEG.A)	LIVE OAK	12-23-90	5396	41.4	1	0	0	0	2,597
JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0	0	0	0	0	12,077
JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8	0	0	0	0	20,377
JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	2	0	0	0	67,106
JANSKY (3600)	LAVACA	6-09-76	3602	25.0	1	0	0	0	5,536
JANSSEN (PETTUS)	KARNES	2-23-54	4085	47.0	1	0	0	2	410,839
JAY (FRIO F22)	JACKSON	1-20-82	8982	43.0	0	0	0	0	2,038
JAY WELDER	CALHOUN	6-29-40	5634	35.0	0	0	0	0	932,473
JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0	0	0	0	0	5,141
JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0	0	0	0	0	34,828
JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0	0	0	0	0	74,084
JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0	0	0	0	0	41,467
JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0	0	0	0	0	74,589
JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4	0	0	0	0	67,009
JENNIE BELL (YEGUA 5260)	DE WITT	9-16-91	5230	45.7	0	0	1,871	990	6,188
JOE WILSON	BEE	7-20-85	5528	31.5	0	0	0	0	0
JOHN COFFEE (FRIO 5300 SD)	JACKSON	3-30-54	5299	27.0	0	0	0	0	7,158
JOHN COFFEE (6410)	JACKSON	4-22-83	6409	43.0	0	0	0	0	920
JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	2	1	7	2,375	138,354
JULY 4TH (PETTUS 4720)	LIVE OAK	12-03-84	4728	44.6	0	0	0	0	7,279
KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	2	0	0	0	107,021
KAR-O-WAY (LOWER PETTUS)	LIVE OAK	6-07-85	4701	44.0	0	0	2	0	6,204
KAR-O-WAY (4720)	LIVE OAK	9-10-85	4720	44.0	0	0	0	0	11,039
KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5	0	0	0	0	6,506
KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	2	0	1	10,997	8,079,212
KARON (MACKHANK)	LIVE OAK	1-12-81	7438	53.7	0	0	0	0	2,271
KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0	1	0	0	0	8,691
KARON, SOUTH (SLICK)	BEE	11-04-67	7884	39.4	0	0	0	0	402
KARON, WEST (SLICK)	LIVE OAK	7-10-83	6928	36.0	0	0	0	0	6,491
KATHLEEN (5267)	REFUGIO	6-03-83	5269	41.0	0	0	0	0	2,968
KATHRYN W. ALLEN (5000 FRIO)	VICTORIA	7-23-91	5030	26.0	0	0	5	308	14,562
KATIE WELDER (F-4)	CALHOUN	11-20-82	5408	35.5	3	2	7,170	6,043	317,997
KATIE WELDER (F-8)	CALHOUN	2-02-83	6316	42.3	0	0	0	0	2,033
KATIE WELDER (G-4)	CALHOUN	6-13-86	6073	42.9	1	0	0	0	17,521
KATIE WELDER (G-13)	CALHOUN	10-13-91	6287	42.0	2	0	29,311	7,245	52,384
KATIE WELDER (I-5)	CALHOUN	11-12-80	6922	42.8	0	0	0	0	67,824
KATIE WELDER (J-6)	CALHOUN	9-29-91	7177	42.0	1	0	0	0	4,109
KATIE WELDER (K-3)	CALHOUN	10-17-89	7601	45.0	0	0	0	0	2,209
KATIE WELDER (L-1)	CALHOUN	7-16-80	7654	35.0	4	3	33,384	26,076	233,094
KATIE WELDER (L-7)	CALHOUN	11-16-81	7760	45.6	0	0	0	0	64,208
KATIE WELDER (N-1)	CALHOUN	1-22-81	8092	44.4	0	0	0	0	48,957
KATIE WELDER (N-2)	CALHOUN	1-30-81	8098	42.0	1	0	0	0	48,832

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
KATIE WELDER (N-6)	CALHOUN	7-18-80	8120	35.1	0	0	0	0	658
KATIE WELDER (N-7)	CALHOUN	1-03-83	8148	33.6	0	0	0	0	341
KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0	0	0	0	0	78,679
KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2	0	0	0	0	68,395
KATIE WELDER N (J-3)	CALHOUN	3-02-82	7042	51.1	1	1	9,141	7,441	35,419
KAWITT (MYHAND 8640)	DE WITT	3-09-93	9134	50.2	0	0	5,154	47	912
KAWITT (ROEDER)	DE WITT	6-15-82	9134	42.0	0	0	0	0	128,944
KAWIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5	0	0	0	0	5,233
KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8	0	0	0	0	1,052
KAY CREEK (5325)	VICTORIA	9-21-89	5311	34.0	1	0	0	0	947
KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6	0	0	0	0	1,932
KAY CREEK (5880)	VICTORIA	12-01-89	5897	41.7	1	0	0	0	8,593
KAY CREEK (5970)	VICTORIA	8-13-84	5976	40.0	0	0	0	0	3,846
KEERAN	VICTORIA	1943	7000	32.0	16	3	2,804	5,110	8,794,569
KEERAN (FRIO 6100)	VICTORIA	1-18-55	6094	36.0	0	0	0	0	124
KEERAN (5100)	VICTORIA	8-22-92	5137	28.0	1	1	12	1,151	5,049
KEERAN (5510)	VICTORIA	1-26-65	5504	35.0	0	0	0	0	714
KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	1	0	0	0	79,679
KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	2	1	3,650	5,055	122,558
KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0	0	0	0	0	46,001
KEERAN (6000)	VICTORIA	1-31-90	6001	35.0	1	1	12	1,335	13,634
KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	0	0	0	0	102,863
KEERAN (6150)	VICTORIA	8-02-64	6178	36.0	0	0	0	0	62,607
KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	0	0	0	0	36,804
KEERAN (6500)	VICTORIA	5-25-64	6523	35.0	0	0	0	0	263,339
KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7	0	0	0	0	95,069
KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0	0	0	0	0	81,828
KEERAN (6700)	VICTORIA	2-10-60	6707	38.0	1	0	0	0	143,031
KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0	0	0	0	0	3,384
KEERAN (7700)	VICTORIA	7-25-64	7681	46.0	0	0	0	0	121,958
KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0	0	0	0	0	3,485
KEERAN,E.(6300)	VICTORIA	6-11-82	6304	43.0	0	0	0	0	8,218
KEERAN, EAST (6530)	VICTORIA	4-14-81	6534	57.6	0	0	0	0	3,296
KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4	0	0	0	0	2,646
KEERAN, E. (7000)	VICTORIA	8-28-81	7005	40.7	1	1	46,816	1,989	9,120
KEERAN, EAST (7140)	VICTORIA	11-06-82	7136	48.0	0	0	0	0	78,640
KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4	0	0	0	0	1,433
KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6	1	0	0	0	3,650
KEERAN, E. (7330)	VICTORIA	9-04-84	7330	39.3	0	0	0	0	10,729
KEERAN, E. (7550)	VICTORIA	1-17-80	7563	40.0	1	0	0	0	558,813
KEERAN, NORTH (6700 SAND)	VICTORIA	6-15-56	6695	43.0	0	0	0	0	56,551
TRANS. TO KOONTZ /4750/ FLD., 5-1-58.									
KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0	0	0	0	0	5,036
KEERAN, SOUTHEAST (5780)	VICTORIA	9-13-81	5786	41.0	0	0	0	0	6,722
KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0	0	0	0	0	428,177
KELLERS CREEK, S. (MELBOURNE,LO)	CALHOUN	5-11-73	8647	40.9	0	0	0	0	36,302
KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0	0	0	0	0	12,906
KELLERS CREEK, S.(7500')	CALHOUN	4-02-78	7610	40.0	0	0	0	0	33,333
KELLERS CREEK, S. (7530)	CALHOUN	7-10-90	7530	48.0	1	1	9	119	1,367
KENEDY (WILCOX 5770)	KARNES	9-01-85	5777	46.3	1	1	16,780	6,629	70,716
KENEDY, (WILCOX 8200)	KARNES	8-24-81	8215	43.6	1	0	0	0	32,122
KENEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	0	0	0	0	19,892
KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	2	1	8,947	10,888	942,818
KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2	1	0	0	0	10,069
KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0	0	0	0	0	4,479
KENTUCKY MOTT (6300-B)	VICTORIA	7-01-74	6304	40.6	0	0	0	0	27,169
KENTUCKY MOTT (6450)	VICTORIA	7-24-84	6468	40.2	1	0	0	0	28,375
KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8	0	0	0	0	317
KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6	0	0	0	0	14,327
KITTIE	LIVE OAK	1943	1432	20.0	0	0	0	0	52,898
KITTIE WEST (HOCKLEY, LOWER)	LIVE OAK	4-04-94	2338	23.0	1	1	0	21	21
KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0	3	2	6	194	9,522
KITTIE WEST (PETTUS)	LIVE OAK	6-02-89	2603	24.0	0	0	0	0	7,466
KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5	0	0	0	0	2,222
KITTIE WEST (QUEEN CITY, BASAL)	LIVE OAK	9-09-81	5760	46.0	1	1	360	2,526	48,014
KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0	0	0	0	0	2,919
KITTY BURNS (PETTUS STRINGER)	LIVE OAK	7-09-89	3637	39.0	15	13	99,128	64,080	297,892
KLOTZMAN (EAGLEFORD)	WILSON	10-31-81	7614	33.4	0	0	0	0	7,051
KOONTZ	VICTORIA	8-25-44	4750	29.0	0	0	0	0	303,299
WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.									
KOONTZ (JOYNT)	VICTORIA	7-19-59	5437	31.0	0	0	0	0	5,323
KOONTZ (RUSSELL)	VICTORIA	10-05-59	5852	30.0	0	0	0	0	1,966
KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	8	6	19,859	50,608	2,546,409
TRANS FROM KEERAN, KEERAN,N.(6700) & KOONTZ FIELDS 5-1-58									
KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0	1	0	0	0	5,615
KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3	0	0	0	0	826
KOONTZ, NORTH (FRIO 6100)	VICTORIA	1-28-55	6078	31.0	0	0	0	0	1,452
KOONTZ, NE (5800)	VICTORIA	2-04-80	5786	38.6	0	0	0	0	2,176
KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0	0	0	0	0	3,134
KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5	0	0	0	0	3,376
KUESTER (YEGUA 5500)	DE WITT	12-12-83	5512	47.3	0	0	0	0	555
L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0	0	0	0	0	1,025,951
L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4	0	0	0	0	38,126
LA BAHIA	GOLIAD	1948	5548	42.0	0	0	0	0	447

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0	0	0	0	0	31,299
LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0	0	0	0	0	8,236
LA ROSA	REFUGIO	9-07-38	5400	30.0	0	0	0	0	17,350,825
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0	0	0	0	0	466,073
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (CONSOLIDATED, OIL)	REFUGIO	1-01-95	1500	45.0	46	11	744	146	146
CONSOLIDATED FROM 43 LA ROSA OIL FIELDS PER DOCKET 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0	0	0	1,807	1,314	639,768
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (ROOKE SAND)	REFUGIO	12-06-59	6838	45.0	0	0	0	0	1,913,905
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0	0	0	0	0	33,447
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8	0	0	0	0	19,502
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (5150)	REFUGIO	7-21-80	5144	40.0	0	0	0	0	10,457
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0	0	0	0	0	9,602
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (5420)	REFUGIO	1-09-82	5431	34.9	0	0	0	0	36,599
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (5700)	REFUGIO	11-24-81	5712	40.1	0	0	0	0	50,194
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (5900 SAND)	REFUGIO	9-07-38	5900	30.0	0	0	0	0	5,932,817
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94 SEPARATED FROM LA ROSA,9-1-58.									
LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0	0	0	0	0	54,412
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	0	0	19,911	192	17,634
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (6300 SAND)	REFUGIO	9-07-38	6300	30.0	0	0	3,058	1,596	3,729,337
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94 SEPARATED FROM LA ROSA,9-1-58.									
LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0	0	0	0	0	95,853
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4	0	0	2,713	845	320,700
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	0	0	8,941	3,579	894,453
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (6900)	REFUGIO	1-17-61	6900	44.0	0	0	0	0	1,007,690
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94 TRANS. FROM LA ROSA, EFF. 1-17-61.									
LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0	0	0	0	0	4,328
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	0	0	0	0	1,150,552
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0	0	0	0	0	283,447
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0	0	0	0	0	8,946
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, NORTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0	0	0	0	0	4,799
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, NORTH (DEMMER)	REFUGIO	5-01-60	6180	39.0	0	0	0	0	103,179
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0	0	0	7	697	37,583
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, NORTH (5700)	REFUGIO	8-18-78	5671	40.4	0	0	7,975	4,563	110,736
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	0	0	0	0	32,753
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0	0	0	10,352	1,373	141,042
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, N. (6300)	REFUGIO	8-09-84	6291	41.7	0	0	0	0	2,150
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, N. (6415)	REFUGIO	6-16-85	6422	39.0	0	0	8	90	5,039
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0	0	0	0	0	4,574
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, SOUTH (DRISCOLL)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	101,133
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94 SEPARATED INTO LA ROSA,S.(SEG A DRISCOLL)&(SEG C DRISCOLL)7-1-62									
LA ROSA, SOUTH (FRIO 8300)	REFUGIO	2-13-75	8303	41.0	0	0	0	0	2,279
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	114,542
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94 TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0	0	0	0	0	96,056
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94 TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0	0	0	0	0	95,681
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94 TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	8354	38.0	0	0	0	0	33,491
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	8192	45.0	0	0	0	0	5,848
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
TRANS. FROM LA ROSA, S./8100/,EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-28-62	8277	41.0	0	0	0	0	68,784
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	8192	45.0	0	0	0	0	2,739
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
TRANS. TO LA ROSA, S. /SEG. C,8100/, EFF. 7-1-62.									
LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0	0	0	0	0	122,705
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
SEPARATED INTO LA ROSA,S.(SEG A 8200,SEG B 8200,SEG C 8200)7-1-62									
LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0	0	0	0	0	416,723
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0	0	0	0	0	0
CONSOLIDATED INTO LA ROSA (CONSOLIDATED, OIL) FIELD PER DOCKET NO. 02-0206550, EFFECTIVE 11/21/94									
LA SALLE	JACKSON	12-10-43	5600	25.0	6	2	1,288	3,210	1,275,765
LA SALLE (MARG.)	JACKSON	11-06-88	5066	34.0	1	0	0	0	1,302
LA SALLE (5800)	JACKSON	11-25-81	5846	43.8	1	1	9	84	53,362
LA SALLE (6530)	JACKSON	4-04-83	6545	57.0	0	0	0	0	6,435
LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0	0	0	0	0	5,619
LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0	0	0	0	0	5,235
LA SALLE, NE. (6800)	JACKSON	7-02-93	6802	42.0	1	1	2,601	5,517	8,399
LA SALLE, WEST (FRIO MIDDLE)	JACKSON	2-18-52	6170	41.0	1	1	9	12	257,957
LA SALLE, WEST (FRIO 6080)	JACKSON	6-11-68	6084	38.0	0	0	0	0	2,590
LA SALLE, WEST (FRIO 6170)	JACKSON	10-06-85	6170	43.1	2	1	3,260	2,461	150,545
LA SALLE, WEST (FRIO 6280)	JACKSON	4-14-85	6298	51.6	0	0	0	0	363
LA SALLE, WEST (FRIO 6375)	JACKSON	5-28-75	6376	53.2	0	0	1,931	3,213	480,283
LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	2	0	0	90	111,184
LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0	0	0	0	0	1,157
LA SALLE, WEST (6300)	JACKSON	6-21-82	6295	40.0	1	1	9	69	4,460
LA SALLE, WEST (7150)	JACKSON	8-30-85	7153	35.0	0	0	0	0	1,145
LA WARD, E. (FRIO, LOWER)	JACKSON	4-23-63	9993	39.0	0	0	0	0	1,797
LA WARD, E.(FRIO, LOWER 10500)	JACKSON	8-15-84	10522	49.0	1	1	10	1,286	51,090
LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	26	13	99,411	76,782	19,949,914
LA WARD, NORTH (FRIO 6400)	JACKSON	10-13-62	6438	42.0	0	0	0	0	9,259
LA WARD, NORTH(PATRICK 5500)	JACKSON	8-25-84	5498	26.0	1	1	60,218	3,687	72,609
LA WARD, NORTH (PIGPEN SAND)	JACKSON	11-06-59	5816	32.0	0	0	0	0	294,054
LA WARD, NORTH (5330)	JACKSON	8-04-91	5372	30.0	1	0	966	505	9,777
LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0	1	1	2,264	711	49,794
LA WARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0	0	0	0	0	111,336
LA WARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0	0	0	0	0	12,159
LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0	1	1	11,099	5,100	403,636
LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0	0	0	0	0	19,415
LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0	0	0	0	0	12,967
LA WARD, NORTH (5620)	JACKSON	9-30-84	5623	41.1	0	0	0	0	271
LA WARD, NORTH (5650)	JACKSON	19	5651	29.0	0	0	0	0	0
LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	3	1	4,725	3,718	777,158
LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0	0	0	0	0	34,101
LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0	0	0	0	0	5,345
LA WARD, NORTH (6070 MOODY)	JACKSON	4-17-81	6076	43.0	0	0	0	0	635
LA WARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0	0	0	0	0	74,819
LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0	0	0	0	0	1,736
LA WARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0	0	0	0	0	178,177
LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	2	0	0	0	215,708
LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0	0	0	0	0	31,668
LA WARD, NORTH (6600)	REFUGIO	12-09-59	6522	40.0	0	0	0	0	25,784
LA WARD, NORTH (6620 FRIO)	JACKSON	1-31-86	6624	39.3	1	1	4,033	2,434	96,531
LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0	0	0	0	0	46,769
LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0	0	0	0	0	46,663
LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6	0	0	0	0	1,841
LA WARD, NE. (G-80)	JACKSON	11-28-69	6808	46.0	0	0	0	0	1,447
LA WARD, NE. (LEY)	JACKSON	1-15-84	6183	22.0	1	0	0	0	43,211
LA WARD, NE. (5670)	JACKSON	4-02-93	5674	32.0	1	1	12	1,775	7,679
LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0	0	0	0	0	6,481
LA WARD, N.E. (6440)	JACKSON	5-01-85	6478	34.1	0	0	0	0	479
LA WARD, NE. (6480)	JACKSON	1-06-84	6485	26.0	1	0	0	0	2,380
LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0	1	0	0	0	175,461
LA WARD, NE. (6640)	JACKSON	10-13-80	6648	30.0	1	1	7,656	7,664	43,171
LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4	0	0	0	0	230,139
LA WARD, NE. (6770)	JACKSON	7-14-85	6778	43.0	0	0	0	0	968
LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0	0	0	0	0	42,613
LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	2	2	6,616	2,435	62,088
LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	2	1	10,463	7,415	646,363
LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	0	0	0	0	3,535
LAGARTO, WEST (1ST YEGUA)	LIVE OAK	5-25-84	5589	51.0	0	0	0	0	34,097
LAKE MEINERT (5700)	LAVACA	10-23-83	5692	40.1	1	1	577	1,130	174,895
LAKE PASTURE	REFUGIO	1953	5728	36.0	6	0	0	0	132,370
SEPARATED INTO VARIOUS FIELDS, 7-1-54.									
LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	0	0	0	0	14,500
LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	7	0	0	0	579,272

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	1	0	0	0	275,176
LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	6	6	88,112	67,306	2,909,358
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.									
LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	6	6	155,751	47,908	4,763,288
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	1	0	0	0	50,812
LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	1	0	0	0	1,797,046
LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	1	1	21,541	2,672	1,772,921
LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0	1	1	4,381	2,410	565,090
LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0	1	1	32,969	18,424	35,311
LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	2	0	0	0	248,915
LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	0	0	0	0	1,816,598
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0	1	0	0	0	67,923
LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	2	0	9,042	851	1,306,395
LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	1	0	0	0	474,420
LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	1	0	11,282	581	1,706,745
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	15	7	60,529	28,013	8,012,294
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0	1	1	73,333	9,962	528,869
LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	0	0	0	0	3,210,543
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	2	1	22,869	7,268	1,175,376
LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	0	0	0	0	8,075
LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	0	0	0	0	370,853
LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0	0	0	0	0	1,227,750
LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5	0	0	0	0	2,531
LAKE PASTURE (FT-660)	REFUGIO	2-25-89	6596	49.8	0	0	0	0	9,107
LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0	0	0	0	0	21,326
LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	1	1	15,629	8,141	2,871,954
LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	2	1	26,233	18,821	1,346,846
LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5	0	0	0	0	1,732
LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	4	0	0	0	333,631
LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	1	1	42,371	27,390	169,221
LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0	0	0	0	0	4,585
LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	1	0	0	0	147,737
LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0	0	0	0	0	0
LAKE PASTURE (FT-785)	REFUGIO	10-09-89	7917	35.3	1	0	0	0	1,299
LAKE PASTURE (FT-800)	REFUGIO	8-19-81	7996	82.2	0	0	0	0	210
LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6	1	1	65,607	1,666	46,694
LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	178	125	14,340,572	939,929	57,744,927
LAKE PASTURE, SW. (4480)	REFUGIO	9-01-81	4470	23.0	1	0	0	0	615
LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0	2	2	238,445	9,742	113,629
LAKE PLACEDO (5550)	VICTORIA	11-29-75	5547	44.0	0	0	0	0	29,881
LAKE PLACEDO (5580)	VICTORIA	12-17-94	5598	39.6	1	1	12,455	4,757	4,757
LAURA (7450)	CALHOUN	5-15-81	7464	40.6	4	3	19,383	18,761	250,964
LAURA THOMSON (5360 F-40)	BEE	9-10-84	5373	33.1	0	0	0	0	798
LAURA THOMSON (5600 #3)	BEE	10-06-61	5545	36.0	2	2	3,939	10,783	121,439
LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0	0	0	0	0	26,757
LAURA THOMSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0	2	1	438	2,206	2,827,651
LAURA THOMPSON,SE (CHAMBERLAIN4)	REFUGIO	12-01-81	6182	38.8	0	0	0	0	2,301
LAURA THOMSON,S.E. (CHAMBERLAIN)	REFUGIO	7-20-82	5945	40.8	0	0	0	0	9,738
LAVACA BAY (F-47)	CALHOUN	5-26-85	11070	48.2	0	0	0	0	13,846
LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0	0	0	0	0	21,258
LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0	0	0	0	0	2,886
LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0	0	0	0	0	169,141
LAVACA RIVER (YEGUA)	LAVACA	3-09-85	5643	48.5	0	0	0	0	23,017
LIEKE (FRIO)	BEE	1952	4095	23.0	0	0	0	0	1,134
LISKA	LIVE OAK	9-25-51	975	19.0	8	4	48	812	74,483
LITTLE CREEK (WILCOX 6960)	DE WITT	9-01-83	6975	49.0	1	1	1,152	141	21,245
LITTLE CREEK (WILCOX 7030)	DE WITT	2-07-83	7034	49.5	0	0	0	0	38,018
LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	2	1	0	1,376	1,502,557
LITTLE KENTUCKY (FRIO 5640)	JACKSON	11-04-83	5648	34.0	1	0	0	0	9,128
LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	0	0	0	0	33,294
LITTLE KENTUCKY (FRIO 6630)	JACKSON	10-06-87	6634	45.2	2	2	3,660	20,745	140,775
LITTLE KENTUCKY (SQUIRE SAND)	JACKSON	7-16-89	6128	46.2	1	0	0	0	302
LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0	0	0	0	0	3,555
LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0	0	0	0	0	10,868
LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0	0	0	0	0	119,303
LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	13	0	5	27	3,519,284
LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	3	0	4	0	1,217,919
LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0	0	0	0	0	147,746
LOLITA	JACKSON	1940	5398	33.0	0	0	0	0	26,590,699
DIVIDED INTO VARIOUS ZONES, 7-1-55.									
LOLITA (A-16 NORTH)	JACKSON	3-26-89	5890	29.0	1	1	102	888	2,787
LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0	0	0	0	0	12,974
LOLITA (BENNVIEW ZONE)	JACKSON	12-01-60	5600	32.0	3	2	85	1,969	452,585
LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	35	22	1,049	32,464	8,044,865
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	2	1	8	201	185,407
LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	1	0	0	0	254,843
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0	3	0	0	0	1,445,842

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	1	0	0	0	363,819
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	11	2	8	289	2,712,090
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0	1	0	0	0	2,272,850
LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	5	4	43	5,167	6,320,597
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	2	0	1	7	325,428
LOLITA (5690)	JACKSON	8-23-68	5693	29.0	0	0	0	0	10,097
LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0	1	0	0	0	34,166
LOLITA (5850)	JACKSON	7-26-73	5861	26.2	0	0	0	0	22,054
LOLITA (5920)	JACKSON	7-01-71	5922	32.8	1	0	0	0	55,166
LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0	0	0	0	0	175,609
LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0	0	0	0	0	51,640
LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0	0	0	0	0	28,123
LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0	0	0	0	0	12,796
LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0	1	0	0	0	854,512
LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0	1	1	11	1,360	126,618
LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0	0	0	0	0	20,332
LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0	0	0	0	0	298,030
LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0	0	0	0	0	370,713
LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	9	3	1,251	18,677	2,382,969
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	1	0	0	0	74,006
LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	1	0	0	0	56,241
LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0	3	0	0	0	1,747,963
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	1	1	9	1,322	475,410
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0	0	0	0	0	49,394
LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0	1	0	0	0	103,487
LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0	0	0	0	0	51,696
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	2	0	0	0	293,639
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0	2	0	0	0	1,040,190
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (8150 SAND)	JACKSON	9-15-86	8148	42.2	0	0	0	0	1,455
LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5	0	0	0	0	1,147
LOLITA, NORTH (FRIO 6390)	JACKSON	2-29-64	6394	40.0	2	1	8	3,355	481,099
LONE WOLF (LULING)	DE WITT	4-12-91	6896	46.3	1	1	8	2,387	25,818
LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0	0	0	0	0	13,353
LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0	0	0	0	0	12,660
LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0	0	0	0	0	1,843
LONG MOTT (7800)	CALHOUN	10-15-82	7845	34.0	0	0	0	0	17,167
LONG MOTT (8300 BLK. A)	CALHOUN	11-18-83	8329	34.3	0	0	0	0	4,984
LONG MOTT (8570 , OIL)	CALHOUN	1-26-82	8571	44.9	0	0	0	0	5,205
LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0	0	0	0	0	11,769
LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0	0	0	0	0	5,742
LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0	0	0	0	0	3,944
LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	12	0	0	0	2,792,524
LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3	1	0	0	0	13,633
LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1	0	0	0	0	1,986
LONG MOTT,NORTH (8200)	CALHOUN	11-20-80	8208	38.0	0	0	0	0	0
LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	0	0	0	0	14,766
LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	1	1	16,714	7,347	401,420
LONNIE GLASSCOCK(GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	1	0	0	0	219,373
LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	2	2	7,489	5,285	590,534
LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	21	12	129	31,808	5,602,567
LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3	0	0	0	0	10,920
LYNDA (STILLWELL)	BEE	8-21-84	4600	29.0	0	0	0	0	5,734
LYNDA (4450)	BEE	4-30-85	4461	27.0	0	0	0	0	681
LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0	1	0	0	0	29,209
MACDON (HOCKLEY)	BEE	8-04-57	3402	38.0	3	1	9	1,287	180,068
MAETZE (VICKSBURG OIL)	GOLIAD	1-21-82	4021	38.0	0	0	0	0	725
MAETZE (3280)	GOLIAD	2-02-81	3284	23.8	2	0	0	0	21,540
MAETZE (5580 YEGUA)	GOLIAD	3-06-87	5592	40.7	0	0	0	0	1,107
MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0	0	0	0	0	777,429
COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.									
MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0	0	0	0	0	14,392
MAGNOLIA BEACH, E. (FOESTER SD.)	CALHOUN	1-18-56	8604	39.0	0	0	0	0	597
TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56									
MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0	0	0	0	0	54,293
MAGNOLIA BEACH, E (MELBOURNE FB2	CALHOUN	5-04-79	8664	46.2	1	0	0	0	88,567
MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0	0	0	0	0	2,777,174
MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.									
MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0	0	0	0	0	73,760
MALEY	BEE	1-18-51	7384	31.0	0	0	0	0	34,380
MALONE RANCH (HOCKLEY, LO)	BEE	1-12-81	3939	36.0	0	0	0	0	710
MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	3	2	23	1,516	139,482
MALONE RANCH (PETTUS, LO.)	BEE	2-04-74	4443	41.0	0	0	0	0	115,392
MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0	0	0	0	0	76,432
MANCHACA, W. (WILCOX 10,000)	DE WITT	1-30-90	10026	50.5	0	0	0	0	714
MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0	0	0	0	0	764

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MARCADO CREEK, E. (4600)	VICTORIA	6-01-79	4073	29.0	1	0	0	0	0
MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4	0	0	0	0	1,254
MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2	0	0	0	0	42,871
MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8	0	0	0	0	12,821
MARILOU (FRIO 6260)	VICTORIA	12-01-63	6266	45.0	0	0	0	0	15,105
MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0	0	0	0	0	7,162
MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0	0	0	0	0	80,245
MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0	0	0	0	0	361
MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0	0	0	0	0	3,052
MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0	0	0	0	0	3,608
MARSHALL, EAST (YEGUA 5523)	GOLIAD	8-12-84	5534	46.2	1	1	0	0	4,332
MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0	0	0	0	0	1,695
MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0	0	0	0	0	1,672
MARTISEK	LAVACA	1950	9696	49.0	0	0	0	0	1,620
MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0	0	0	0	0	7,882
MARY EAST (FRIO 3250, N.)	LIVE OAK	2-19-70	3268	23.5	0	0	0	0	5,139
MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0	1	1	0	0	4,496
MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0	0	0	0	0	125
MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	11	4	124,439	8,885	211,542
MARY ELLEN O'CONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8	0	0	0	0	8,953
MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3-14-58	5653	41.0	0	0	0	0	17,126
MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	10-10-53	5704	38.0	8	5	27,046	5,763	1,539,857
MARY ELLEN OCONNOR (FQ- 9-C)	REFUGIO	10-05-69	5723	35.4	0	0	0	0	115,786
MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0	0	0	0	0	1,843
MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0	0	0	0	0	6,015
MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	3	2	4,418	2,747	42,121
MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	5	2	45,489	20,569	310,164
MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	1	1	381	1,718	279,349
MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0	0	0	0	0	237,366
MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	9	4	64,230	10,958	18,192,699
FORMERLY MELON CREEK,W.(QUIN.STR.)&M.E.OCONNOR(5900)FIELDS									
MARY ELLEN O'CONNOR (FQ-75)	REFUGIO	12-10-80	6089	41.0	0	0	0	0	4,201
MARY ELLEN OCONNOR (FRIO 6500)	REFUGIO	11-01-93	6543	49.4	1	1	8,443	12,050	16,361
MARY ELLEN OCONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	1	0	0	0	85,081
MARY ELLEN O'CONNOR (FS-70)	REFUGIO	3-26-81	5272	30.5	2	2	13,757	1,653	10,585
MARY ELLEN OCONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0	12	11	118,316	78,889	219,570
MARY ELLEN O'CONNOR (FS-90,W)	REFUGIO	1-25-84	5380	34.0	0	0	0	0	1,809
MARY ELLEN OCONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	14	3	21,078	6,965	9,162,359
WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67									
MARY ELLEN O'CONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	1	1	2,473	619	57,332
MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	0	0	0	0	21,827
MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	1	1	8,445	4,287	194,307
MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0	0	0	0	0	2,706
MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	0	0	0	0	1,773,190
MARY ELLEN OCONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	1	1	1,125	384	9,343
MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	6	3	24,042	2,859	607,129
MARY ELLEN OCONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5	1	1	0	0	17,570
MARY ELLEN OCONNOR (5000)	REFUGIO	1-09-77	5008	36.0	5	2	21,365	4,001	301,724
MARY ELLEN O'CONNOR (5500 SAND)	REFUGIO	1-04-83	5564	26.6	0	0	0	0	426
MARY ELLEN O'CONNOR (6570)	REFUGIO	5-01-79	6572	43.2	0	0	0	0	5,352
MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	0	0	0	0	30,599
MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203	34.6	1	0	8,102	161	49,171
MARY ELLEN O'CONNOR (8300)	REFUGIO	8-16-93	8259	43.6	1	0	51,872	3,962	6,592
MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0	0	0	0	0	18,251
MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	0	0	0	0	212,817
MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0	0	0	0	0	40,070
MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0	0	0	0	0	113,230
MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	2	0	0	0	1,350,492
MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	1	0	0	0	298,284
MATAGORDA BAY (4970)	CALHOUN	10-15-84	4933	28.0	1	0	0	0	13,131
MATAGORDA BLOCK 562-L (6390)	CALHOUN	3-19-85	6395	35.4	1	0	0	0	81,327
MATAGORGA BLOCK 562-L (6470)	CALHOUN	8-10-90	6606	34.0	1	1	3,537	19,923	290,637
MATAGORDA BLOCK 563-L (MIOCENE)	CALHOUN	12-11-84	7903	37.8	1	0	0	0	62,937
MATAGORDA BLOCK 563-L (6517)	CALHOUN	3-15-85	7145	35.6	1	1	34,976	30,028	30,247
MATAGORDA BLOCK 563-L (6820)	CALHOUN	9-27-87	7446	32.4	1	1	12,432	7,799	56,877
MATAGORDA BLOCK 563-L (6936)	CALHOUN	11-06-84	7291	37.5	1	1	10,816	5,972	115,341
MATAGORDA BLOCK 629 (4450 SD)	CALHOUN	1-23-83	4864	28.8	6	5	59,422	185,635	3,100,234
MATAGORDA BLOCK 629 (PLAYA B)	CALHOUN	4-25-83	5144	25.9	1	0	0	0	157,397
MATAGORDA BLOCK 629 (PLAYA C)	CALHOUN	1-23-83	5789	26.7	1	0	0	0	110,214
MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0	0	0	0	0	23,746
MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0	0	0	0	0	70,895
MATZE (META)	GOLIAD	10-28-52	3214	24.0	0	0	0	0	248,620
MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0	0	0	0	0	87,027
MAUDE B. TRAYLOR (F-47, DEEP)	CALHOUN	4-30-91	11003	47.6	1	1	5,019	398	3,990
MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0	0	0	0	0	89,550
MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	3	0	0	0	3,054,218
MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0	0	0	0	0	162,772
MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0	0	0	0	0	77,144
MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0	1	0	0	0	400,714
MAUDE B. TRAYLOR, NORTH (18)	CALHOUN	2-07-88	7582	45.0	1	1	21,100	4,833	93,862
MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	0	0	0	0	220,613
MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5	1	0	0	0	92,945
MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	1	0	0	0	14,810
MAUDE B. TRAYLOR, NORTH (28)	CALHOUN	6-24-94	8250	40.0	1	1	15,456	1,116	1,116

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	5-07-76	8262	42.0	1	0	0	0	140,734
MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8	0	0	0	0	23,436
MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1	0	0	0	0	9,132
MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	0	0	0	0	29,412
MAURBRO	JACKSON	2-11-41	5220	24.0	35	23	137,592	105,465	26,618,123
MAURBRO (5700 SAND)	JACKSON	5-16-60	5700	33.0	0	0	0	0	20,537
MAURBRO, S.E. (7850)	JACKSON	12-02-84	7862	46.0	0	0	0	0	41,653
MAURBRO, S.E. (8000)	JACKSON	3-09-84	7990	45.4	0	0	0	0	3,317
MAURBRO, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0	0	0	0	0	7,610
MAURITZ	JACKSON	6-19-35	5656	31.0	4	1	8	1,908	2,091,609
MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0	0	0	0	0	19,772
MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0	2	1	12	1,505	114,318
MAURITZ (5500)	JACKSON	1-01-90	5495	36.1	1	1	7	1,894	14,604
MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0	1	1	11	3,132	83,402
MAURITZ (5700)	JACKSON	1-28-79	5692	34.0	1	0	1	20	16,973
MAURITZ (6100)	JACKSON	7-22-65	6108	42.0	1	1	12	3,242	54,448
MAURITZ (6245)	JACKSON	4-30-64	6248	45.0	2	2	21	8,163	157,674
MAURITZ (6335)	JACKSON	4-18-64	6337	45.0	0	0	0	0	25,269
MAURITZ (6500)	JACKSON	6-26-62	6482	40.0	0	0	0	0	17,768
MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0	0	0	0	0	6,721
MAURITZ, EAST	JACKSON	6-09-44	5658	31.0	1	1	181	2,557	499,126
MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	1	1	171	2,332	44,002
MAURITZ, EAST (5700)	JACKSON	9-30-53	5717	41.0	0	0	0	0	203,403
MAURITZ, EAST (6500)	JACKSON	9-19-59	6500	41.0	0	0	0	0	404,279
MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0	0	0	0	0	47,953
MAURITZ, EAST (6700 SAND)	JACKSON	10-30-55	6700	42.0	0	0	0	0	38,603
MAURITZ, EAST (6750)	JACKSON	10-29-78	6758	37.6	1	0	0	0	18,535
MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2	0	0	0	0	13,826
MAURITZ, EAST (6800)	JACKSON	2-19-52	6000	40.0	0	0	0	0	69,272
MAURITZ, EAST (6970 SAND)	JACKSON	6-20-61	6976	44.0	0	0	0	0	15,355
MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	26.0	0	0	0	0	9,784
MAURITZ, WEST	JACKSON	1942	5470	30.0	6	2	2,905	10,993	3,864,928
MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0	1	1	12	6,386	96,161
MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0	0	0	0	0	89
MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0	0	0	0	0	47,026
MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0	0	0	0	0	86,060
MAXINE, EAST (9100)	LIVE OAK	7-15-83	9348	53.7	1	1	1,569	150	12,355
MAYO	JACKSON	1-07-52	5407	29.0	11	3	2,169	9,176	8,006,486
MAYO (HAFNER)	JACKSON	11-10-73	5082	29.0	0	0	0	0	308
MAYO (5200)	JACKSON	3-30-61	5168	36.0	0	0	0	0	123,545
MAYO (5400)	JACKSON	12-29-73	5400	36.0	0	0	0	0	1,159
MAYO (5758)	JACKSON	4-11-83	5770	32.0	1	1	8	2,262	36,108
MAYO (5800)	JACKSON	4-19-64	5766	28.0	3	2	22	12,780	183,084
MAYO (5930)	JACKSON	3-08-68	5935	34.8	0	0	0	0	34,195
MAYO (5940)	JACKSON	2-07-83	5935	34.0	1	1	12	1,689	16,484
MAYO (5970)	JACKSON	3-09-74	5973	31.4	0	0	0	0	509
MCCASKILL (WILCOX M-3)	KARNES	9-25-74	7912	46.1	1	0	0	0	67,928
MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	0	0	0	0	139,544
MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0	0	0	0	0	207,785
MCDOWELL POINT (FRIO)	REFUGIO	11-01-77	8326	40.0	0	0	0	0	4,672
MCFADDIN	VICTORIA	6-21-30	6350	43.0	2	0	0	0	26,225,337
MCFADDIN (GRETA 4200)	VICTORIA	7-20-81	4225	N/A	0	0	0	0	325
MCFADDIN (TOM OCONNOR)	VICTORIA	1-10-76	5728	34.0	1	1	10,868	5,486	389,446
MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0	0	0	0	0	4,150
MCFADDIN (4400)	REFUGIO	11-01-63	4400	43.0	50	17	132,973	67,728	6,642,680
SUBDIVIDED FROM MCFADDIN, 11-1-63.									
MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1	1	1	9	457	19,043
MCFADDIN (5150 S.)	REFUGIO	4-25-65	5155	23.2	0	0	0	0	16,260
MCFADDIN (5220)	VICTORIA	10-22-90	5236	22.3	0	0	0	0	8,617
MCFADDIN (5290)	REFUGIO	6-16-79	5294	21.4	0	0	0	0	9,795
MCFADDIN (5300)	REFUGIO	10-31-61	5280	30.0	8	6	84,851	22,576	1,028,782
MCFADDIN (5350)	REFUGIO	2-06-72	5386	28.5	0	0	0	0	73,041
MCFADDIN (5400 UPPER)	REFUGIO	8-27-64	5440	48.0	0	0	0	0	46,138
MCFADDIN (5470 SAND)	VICTORIA	2-27-61	5471	38.0	0	0	0	0	99,641
MCFADDIN (5500)	REFUGIO	7-17-83	5912	35.0	1	0	0	0	1,887
MCFADDIN (5500 S)	REFUGIO	1-10-80	5534	38.0	1	1	9	890	21,353
MCFADDIN (5600)	REFUGIO	11-01-63	5600	43.0	3	3	24	11,008	564,412
SUBDIVIDED FROM MCFADDIN, 11-1-63.									
MCFADDIN (5600 NORTH)	VICTORIA	2-21-84	5600	41.3	1	0	0	0	86,152
MCFADDIN (5610)	VICTORIA	3-06-84	5619	36.4	0	0	0	0	13,855
MCFADDIN (5620)	VICTORIA	4-16-85	5623	50.3	1	0	0	0	58,423
MCFADDIN (5640)	VICTORIA	2-25-61	5640	36.0	0	0	0	0	138,278
MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0	0	0	0	0	737
MCFADDIN (5720)	VICTORIA	7-22-83	5725	31.9	4	3	35,623	9,845	281,191
MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3	0	0	0	0	42,983
MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0	0	0	0	0	5,536,000
DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69									
MCFADDIN, EAST (5300)	VICTORIA	9-09-81	5287	87.3	1	0	0	0	1,191
MCFADDIN, EAST (5350)	VICTORIA	10-15-85	5285	32.1	1	1	29,934	1,215	11,281
MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	5	5	44,366	9,308	160,833
DIVIDED FROM MCFADDIN, EAST. EFF. 2-1-69									
MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0	0	0	0	0	75,593
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	2	1	22,665	5,628	591,040

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RRC DISTRICT 2

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DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0	0	0	0	0	26,001
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	5	2	21,038	2,927	1,258,793
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	1	0	0	0	426,086
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0	3	1	26,073	2,574	112,148
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	2	1	20,501	7,076	261,494
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	1	1	28,283	3,537	144,464
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9	0	0	0	0	78,619
MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	3	0	0	0	878,732
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7	0	0	0	0	12,787
MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0	1	0	0	0	8,038
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0	0	0	0	0	992,014
DIVIDED INTO MCFADDIN, NORTH									
MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0	0	0	0	0	299,813
DIVIDED INTO MCFADDIN, NORTH /-N- SAND, NORTH/, EFF. 12-26-63.									
MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0	0	0	0	0	67,909
DIVIDED FROM MCFADDIN, NORTH									
MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0	0	0	0	0	50,578
MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0	0	0	0	0	8,137
MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0	0	0	0	0	91,248
MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	2	1	20,154	14,082	373,105
MCFADDIN, NORTH (4900)	VICTORIA	9-30-93	4903	32.9	1	0	11,709	2,935	5,287
MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	1	0	0	0	286,487
MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0	0	0	0	0	33,383
MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0	0	0	0	0	83,971
MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0	0	0	0	0	90,843
MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	0	0	0	0	502,622
MCFADDIN, N. (5300-C UP. SEG 1)	VICTORIA	9-03-62	5347	38.0	0	0	0	0	26,844
MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0	0	0	0	0	75,751
DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF. 12-1-63.									
MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0	0	0	0	0	80,678
MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0	1	0	0	0	75,924
MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0	0	0	0	0	4,427
MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0	2	0	0	0	171,742
DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.									
MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0	1	0	0	0	179,612
MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0	0	0	0	0	19,456
MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0	0	0	0	0	4,112
MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0	1	0	0	0	228,250
MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3	0	0	0	0	10,141
MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0	0	0	0	0	33,089
MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0	2	0	0	0	383,596
MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0	0	0	0	0	88,084
MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0	3	0	0	0	379,131
MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0	0	0	0	0	33,650
MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0	0	0	0	0	19,218
MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0	0	0	0	0	19,447
MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0	0	0	0	0	36,069
MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0	0	0	0	0	43,790
MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	1	1	10,439	2,274	548,108
MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0	0	0	0	0	96,522
MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0	1	0	0	0	46,446
MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	0	0	0	0	206,098
MCFADDIN, N. (5950)	VICTORIA	11-12-85	5962	36.5	0	0	0	0	13,928
MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0	0	0	0	0	7,259
MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	1	0	0	0	81,140
MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0	0	0	0	0	179,363
MCFADDIN, N. (6000, LOWER)	VICTORIA	7-07-62	5973	42.0	0	0	0	0	246,592
DIV. FROM MCFADDIN, N. /6000/,EFF. 11-1-62.									
MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0	0	0	0	0	3,663
MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0	0	0	2,043	130	49,661
MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	1	0	0	0	151,685
MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0	0	0	0	0	1,457
MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0	0	0	0	0	98,339
DIVIDED INTO MCFADDIN, NORTH									
MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4	0	0	0	0	2,030
MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0	0	0	0	0	146,027
DIVIDED FROM MCFADDIN, NORTH									
MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	1	0	0	0	286,375
DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.									
MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0	0	0	0	0	0
MCFADDIN, N. (6270)	VICTORIA	8-20-82	6279	42.8	1	0	0	0	645
MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	0	0	0	0	66,852
MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0	0	0	0	0	2,602
MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8	0	0	0	0	5,196
MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8	0	0	0	0	657

RAILROAD COMMISSION OF TEXAS
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MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0	0	0	0	0	10,516
MC FADDIN, N. W. (5830)	VICTORIA	11-07-81	5829	30.4	0	0	0	0	1,613
MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7	0	0	0	0	7,665
MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5	0	0	0	0	329
MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0	0	0	0	0	7,043
MCKEE (PETTUS)	GOLIAD	9-22-82	4419	44.6	0	0	0	0	3,304
MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0	0	0	0	0	6,636
MCMURRAY	BEE	1937	4275	47.0	0	0	0	0	7,767
MCNEILL	LIVE OAK	1934	4390	44.0	0	0	0	0	347,244
MCNEILL (YEGUA 5200)	LIVE OAK	6-07-87	5208	42.0	0	0	0	0	2,733
MCNEILL (YEGUA 5300)	LIVE OAK	12-14-93	5231	43.5	1	1	24,479	2,167	2,712
MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0	0	0	0	0	31,564
MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0	0	0	0	0	10,977
MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0	0	0	0	0	19,739
MEDIO CREEK	BEE	3-18-56	4864	26.0	0	0	0	0	53,330
MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0	0	0	0	0	30,242
MEDIO CREEK, E.(CHAMBRLN 5200)	BEE	12-01-65	5251	28.0	0	0	0	0	1,628
MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	0	0	0	0	101,514
MELBOURN	CALHOUN	1948	8587	46.0	0	0	0	0	44,095
MELBOURN,N. (7500)	CALHOUN	11-27-73	7516	45.2	1	0	0	0	21,774
MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3	0	0	0	0	20,115
MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8	0	0	0	0	25,880
MELON CREEK	REFUGIO	2-08-39	5900	35.0	3	2	26,665	7,914	4,020,016
MELON CREEK, EAST (7850)	REFUGIO	11-02-94	7856	38.2	1	1	2,429	2,340	2,340
MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	0	0	0	0	79,057
MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0	1	1	12,390	1,272	98,051
MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	4	3	4	261	332,085
MEYER (3900)	LIVE OAK	5-15-82	4750	26.0	1	1	9	1,646	50,412
MEYERSVILLE,E.(MASSIVE WLCX.2ND)	DE WITT	5-18-82	8249	32.6	0	0	0	0	3,981
MEYERSVILLE, E. (5040)	DE WITT	5-02-84	5040	39.4	0	0	0	0	527
MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5	0	0	0	0	384
MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	5	1	12	5,826	1,145,385
MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8	0	0	0	0	3,601
MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0	0	0	0	0	741
MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0	1	1	150	1,860	20,585
MIKESKA, S. (YEGUA 4640)	LIVE OAK	12-23-82	4641	48.0	0	0	0	0	6,491
MIKESKA, S. (YEGUA 5050)	LIVE OAK	1-18-82	5056	35.7	0	0	0	0	23,267
MIKESKA, SW. (PETTUS STRINGER)	LIVE OAK	9-18-84	4140	50.0	2	2	26,926	7,517	27,122
MIKESKA, SW. (WILCOX)	LIVE OAK	3-02-80	10886	47.0	0	0	0	0	198
MILLER (YEGUA 8850 SAND)	JACKSON	5-19-90	8868	51.8	1	1	19,579	4,797	35,549
MINERAL	BEE	1935	7820	37.0	0	0	0	0	29,675
MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0	0	0	0	0	470
MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	1	0	1	1	98,695
MINERAL, NORTH	BEE	4-21-49	7608	37.0	0	0	0	0	97,204
MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0	0	0	0	0	47,527
MINERAL, NORTH (7150 SLICK)	BEE	7-31-90	7154	38.0	1	0	1	0	4,128
MINERAL, NORTH (9850)	BEE	10-27-90	9968	41.0	0	0	0	0	171
MINERAL, SOUTH	BEE	1952	7944	36.0	0	0	0	0	624
MINERAL, SOUTH (2700)	BEE	11-19-93	2816	24.2	1	1	739	1,837	2,104
MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	2	1	11	240	229,178
MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0	3	0	0	0	170,196
MINNITA	VICTORIA	3-23-50	2952	40.0	2	1	8,771	6,740	838,443
MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	1	1	10,774	3,040	304,549
MINOAK (SLICK SD.)	BEE	1952	7560	36.0	0	0	0	0	6,617
MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0	0	0	0	0	5,020
MISSION RIVER	REFUGIO	1932	6843	32.0	4	3	3,510	3,886	3,738,287
MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2	0	0	0	0	425
MISSION VALLEY (WILCOX 9000)	VICTORIA	7-12-82	9146	26.2	0	0	0	0	2,478
MISSION VALLEY (5,100)	VICTORIA	4-03-84	5115	43.2	0	0	0	0	1,478
MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	0	0	0	0	12,889
MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9	0	0	0	0	5,180
MISSION VALLEY, NORTH	DE WITT	9-19-51	8262	32.0	0	0	0	0	1,319,810
MISSION VALLEY, N. (M.W.S.)	VICTORIA	11-01-57	8440	37.0	0	0	0	0	94,983
MISSION VALLEY, W. (KOLODZEY)	GOLIAD	9-10-85	10609	48.3	0	0	0	0	1,978
MISSION VALLEY, WEST (MASSIVE-1)	VICTORIA	4-08-79	10212	55.5	0	0	0	0	9,289
MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	2-06-76	5109	50.4	0	0	0	0	1,610
MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	3	1	1,095	1,763	343,140
MONSON, SW. (6150)	KARNES	7-03-77	6166	41.4	1	0	0	0	41,105
MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	2	1	1,095	1,212	117,249
MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	1	1	1,095	1,666	207,461
MOODY RANCH	JACKSON	1945	8822	46.0	0	0	0	0	32,833
MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	1	1	10	868	58,820
MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	1	1	10	2,436	634,730
MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0	0	0	0	0	16,647
MOODY RANCH, SOUTH (10,000)	JACKSON	12-05-81	9998	49.0	1	1	303	1,329	22,199
MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0	0	0	0	0	8,279
MOSQUITO POINT (FRIO I)	CALHOUN	5-26-67	9185	46.0	1	1	0	971	247,193
MOSQUITO POINT, E. (FRIO G)	CALHOUN	11-16-67	8646	36.0	0	0	0	0	16,454
MT. LUCAS	LIVE OAK	1923	2510	24.0	0	0	0	0	516,342
MT. LUCAS (FRIO)	LIVE OAK	1-17-56	2849	28.0	0	0	0	0	12,752
MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0	0	0	0	0	31,479
MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0	0	0	0	0	188,186
MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0	0	0	0	0	731
MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	1	0	155	1,038	1,411,822

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	3	1	88	776	502,785
MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0	0	0	0	0	662,388
MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	4	4	449	6,227	404,265
SEPARATED FROM MT. LUCAS, 5-1-58.									
MT. LUCAS, NORTH (HOCKLEY,UPPER)	LIVE OAK	9-03-57	4300	47.0	0	0	0	0	156,082
MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0	0	0	0	0	6,660
MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0	0	0	0	0	1,285
MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	12	12	12,192	16,485	327,851
MUSTANG	JACKSON	1942	6651	32.0	0	0	0	0	2,568
MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0	0	0	0	0	2,395
MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0	0	0	0	0	27,704
NEW RIVER BEND (5000)	REFUGIO	1-11-86	5007	29.4	0	0	0	0	6,204
OAKVILLE, EAST (SLICK)	LIVE OAK	6-04-82	6778	43.0	0	0	0	0	3,714
NOLTY (FRIO 8540)	CALHOUN	3-14-80	8540	40.0	0	0	0	0	2,199
NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0	0	0	0	0	45,179
NORBEE (HOCKLEY, N. E.)	BEE	1-09-82	3753	46.2	0	0	0	0	38,309
NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	0	0	0	0	129,884
NORBEE (3400)	BEE	7-21-78	3426	26.2	0	0	0	0	3,589
NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4	0	0	0	0	422
NORBEE, S.E. (4230)	BEE	5-25-82	4237	44.8	0	0	0	0	31
NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	1	0	9	75	8,214
NORBEE,S.E.(INGLE 4150)	BEE	4-01-81	4156	39.0	0	0	0	0	433
NORBEE, S. E. (HOCKLEY 4000)	BEE	11-19-81	4039	45.2	1	1	10	2,182	83,223
NORBEE, S. E. (4030)	BEE	7-08-83	4156	45.2	0	0	0	0	0
NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0	0	0	0	0	160,839
NORMANNA	BEE	1930	3742	38.0	0	0	0	0	219,629
NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	4	2	23,829	8,935	304,474
NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	3	3	192	1,342	36,655
NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	5	5	156	2,209	149,384
NORMANNA, SW. (HOCKLEY 3686)	BEE	6-27-89	3693	42.0	1	0	0	0	955
NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	1	1	16	110	14,012
NURSERY (5380)	VICTORIA	8-05-83	5388	48.0	0	0	0	0	353
OAKVILLE	LIVE OAK	9-07-36	1830	20.0	18	11	57	15,594	2,072,637
OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0	1	1	12	321	14,804
OAKVILLE (PETTUS -C-)	LIVE OAK	11-14-76	2802	23.0	3	3	24	2,160	54,302
OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0	0	0	0	0	14,593
OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0	0	0	0	0	14,746
OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7	0	0	0	0	3,234
OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0	2	2	4,872	6,017	99,575
OAKVILLE (WILCOX 7380)	LIVE OAK	3-09-82	7394	43.0	0	0	0	0	3,198
OAKVILLE (WILCOX 7400)	LIVE OAK	3-05-82	7470	47.0	0	0	0	0	625
OAKVILLE (WILCOX 9300)	LIVE OAK	12-31-88	9302	52.0	0	0	0	0	3,004
OAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1-25-88	5876	48.0	0	0	0	0	548
OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0	0	0	0	0	6,206
OAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6435	42.0	0	0	0	0	31,358
OAKVILLE-WILCOX (LULING)	LIVE OAK	1-16-81	6984	43.0	0	0	0	0	3,368
OAKVILLE-WILCOX (SLICK)	LIVE OAK	10-23-87	6735	52.7	1	1	6,925	820	5,540
OAKVILLE-WILCOX(7700-A)	LIVE OAK	8-05-85	7702	46.0	0	0	0	0	5,819
OBRIEN RANCH (FRIO 4650)	GOLIAD	8-19-72	4660	31.0	1	0	0	0	5,585
OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	0	0	0	0	828,263
OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0	0	0	0	0	588,919
SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56									
OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	2	1	30,060	4,137	750,144
SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.									
OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0	0	0	0	0	15,678
OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	3	2	15,043	5,802	2,395,707
OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0	0	0	0	0	7,732
OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0	0	0	0	0	196,603
OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0	0	0	0	0	28,631
OLIVIA, EAST (8300)	CALHOUN	12-19-55	8318	39.0	0	0	0	0	424,621
OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0	0	0	0	0	386
OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0	0	0	0	0	741,976
ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	1	0	0	0	52,350
ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6	0	0	0	0	43,962
ONE-ELEVEN (5787)	JACKSON	10-23-89	5793	34.0	0	0	0	0	520
ONE-ELEVEN (5900)	JACKSON	1-10-84	5900	35.0	1	0	0	0	46,845
ONE-ELEVEN (6000)	JACKSON	8-08-85	5991	35.0	0	0	0	0	18,935
ONE-ELEVEN (6700)	JACKSON	10-01-91	6703	38.0	0	0	0	0	685
ONE-ELEVEN (6476 GRABEN)	JACKSON	2-02-87	6480	41.5	0	0	0	0	6,769
ONE-ELEVEN (6509, GRABEN)	JACKSON	10-14-88	6511	39.0	1	0	0	0	12,285
ONE-ELEVEN (6690 GRABEN)	JACKSON	5-20-85	6695	42.8	0	0	0	0	32,681
ONE-ELEVEN (6648 GRABEN)	JACKSON	8-01-89	6652	40.0	1	0	0	0	2,096
ONE-ELEVEN (7500 GRABEN)	JACKSON	7-09-84	7505	39.0	0	0	0	0	739
ORMSBY	WILSON	1945	5049	15.0	0	0	0	0	1,885
OTTO-PLOEGER (YEGUA)	LAVACA	10-05-89	5426	43.0	0	0	0	0	15,060
PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0	0	0	0	0	35,924
PAISANO CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	0	0	0	0	404,074
PAISANO CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0	0	0	0	0	58,007
PAISANO CREEK (PETTUS)	LIVE OAK	7-09-89	4562	49.0	1	1	510	1,965	30,662
PAISANO CREEK (2ND YEGUA)	LIVE OAK	11-11-86	4830	46.8	2	2	12	2,907	42,847
PAISANO CREEK, E. (3200)	LIVE OAK	12-18-85	3230	28.0	4	2	1,999	4,144	92,796
PAISANO CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0	0	0	0	0	722
PALMETTO BEND, W. (A-8 FRIO)	JACKSON	9-09-88	6234	42.0	1	0	2	11	20,931
PALMETTO BEND, W.(A-15)	JACKSON	7-02-83	6500	30.2	0	0	0	0	3,767

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PALMETTO BEND, W.(B-2)	JACKSON	8-08-83	6583	37.6	0	0	0	0	34,545
PALMETTO BEND, W. (B-4)	JACKSON	6-10-85	6642	42.0	0	0	0	0	46,453
PALMETTO BEND, W. (B-5)	JACKSON	11-06-83	6663	42.3	0	0	0	0	849
PALMETTO BEND,W.(B-7)	JACKSON	5-27-83	6690	44.0	0	0	0	0	34,354
PALMETTO BEND, W. (B-9)	JACKSON	6-18-86	6782	45.0	1	0	0	0	90,467
PALMETTO BEND, W. (BLOCK 3A)	JACKSON	6-30-85	6420	40.9	0	0	0	0	364
PALMETTO BEND, W. (CANERDAY SD.)	JACKSON	7-29-84	6812	47.5	0	0	0	0	3,305
PALMETTO BEND, W. (C-1 FRIO)	JACKSON	10-06-84	6881	47.0	0	0	0	0	1,685
PALMETTO BEND, W. (C-2)	JACKSON	2-05-84	6888	45.6	0	0	0	0	3,694
PALMETTO BEND,W. (C-5)	JACKSON	3-06-83	6929	46.0	0	0	0	0	10,242
PALMETTO BEND, W. (C-7)	JACKSON	2-17-84	6984	47.5	0	0	0	0	6,352
PALMETTO BEND W. (FRIO 7040)	JACKSON	9-05-88	7044	42.0	0	0	0	0	2,467
PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8	0	0	0	0	0
PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0	0	0	0	0	20,705
PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8	0	0	0	0	10,295
PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0	0	0	0	0	46,415
PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0	0	0	0	0	810
PALO ALTO (6280)	VICTORIA	6-25-81	6284	42.1	1	1	2,139	3,618	32,602
PALO ALTO (6300 FRIO)	VICTORIA	7-28-64	6286	41.0	0	0	0	0	8,166
PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	1	0	0	0	175,648
PALO ALTO (6460)	VICTORIA	11-28-80	6468	44.0	0	0	0	0	17,540
PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0	0	0	0	0	45,501
PALO ALTO (6490 FRIO)	VICTORIA	1-24-72	6490	41.0	1	1	1,871	1,348	123,719
PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0	0	0	0	0	114,860
PALO ALTO (6540)	VICTORIA	5-22-81	6541	42.7	0	0	0	0	6,545
PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6	0	0	0	0	42,408
PALO ALTO (6600 FRIO)	VICTORIA	7-08-64	6595	41.0	1	1	2,843	4,779	250,825
PALO ALTO (6620 FRIO)	VICTORIA	8-20-64	6626	41.0	1	0	0	0	281,780
PALO ALTO (6631)	VICTORIA	3-12-82	6618	36.1	0	0	0	0	16,928
PALO ALTO (6650 FRIO)	VICTORIA	3-08-64	6644	40.0	1	0	0	0	230,844
PALO ALTO (6800 FRIO)	VICTORIA	6-21-64	6832	37.0	0	0	0	0	45,725
PALO ALTO (6860)	VICTORIA	8-06-64	6860	43.4	1	0	0	0	4,795
PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7	0	0	0	0	2,577
PALO ALTO (6970)	VICTORIA	9-07-80	6974	42.7	1	1	1,233	2,203	37,596
PALO ALTO (6980)	VICTORIA	7-21-78	6980	43.4	1	1	1,505	2,393	19,911
PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0	0	0	0	0	203,412
PALO ALTO (7150 FRIO)	VICTORIA	7-31-64	7165	46.0	0	0	0	0	70,908
PALO ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0	0	0	0	0	1,256
PALO ALTO, W.(FRIO 6960)	VICTORIA	8-03-81	6968	41.0	1	0	0	0	8,306
PALO GRANDE (AUSTIN CHALK)	KARNES	9-21-82	9874	25.0	1	1	9	337	7,414
PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	28	19	450,125	46,177	7,292,568
PANTHER REEF (FRIO 8360)	CALHOUN	7-03-70	8366	43.8	0	0	0	0	17,975
PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0	0	0	0	0	1,720
PANTHER REEF,W. (FRIO G)	CALHOUN	5-07-78	9208	47.0	0	0	0	0	2,490
PAPALOTE	BEE	1951	5526	35.0	0	0	0	0	4,783
PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0	0	0	0	0	4,409
PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0	0	0	0	0	771
PAPALOTE (4270)	BEE	10-15-84	4278	34.0	0	0	0	0	3,166
PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0	0	0	0	0	30,822
PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	9	8	53	32,254	596,403
PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0	2	2	17	5,499	116,485
PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0	26	17	95	43,930	782,771
PAPALOTE, E. (3250 -B-)	BEE	4-09-64	3254	23.0	33	19	80	68,509	3,742,473
PAPALOTE, E (3450)	BEE	8-08-81	3466	22.1	0	0	0	0	18,021
PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0	0	0	0	0	76,903
PAPALOTE, E. (5950)	REFUGIO	8-21-81	5953	42.9	1	1	3,994	4,470	122,974
PAPALOTE, E. (6000)	REFUGIO	7-11-84	5962	48.0	3	2	11,789	14,932	567,306
PAPALOTE, E (6100)	REFUGIO	11-04-79	6092	35.0	1	0	0	0	18,885
PAPALOTE, E. (6160)	REFUGIO	2-06-82	6162	40.3	0	0	0	0	2,109
PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0	0	0	0	0	1,883
PAPALOTE, WEST (4900)	BEE	10-05-79	4928	38.1	1	1	8	5,423	127,648
PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0	0	0	0	0	604
PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0	0	0	0	0	2,519
PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0	0	0	0	0	65,348
PATTON (AUSTIN CHALK)	KARNES	2-12-80	8101	36.0	7	2	12	1,038	430,415
PATTON (BUDA)	KARNES	2-07-83	8218	34.6	1	1	5	115	16,690
PAWELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	1	0	8	230	27,019
PAWNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0	0	0	0	0	741
PAWNEE (SLICK)	BEE	8-25-57	5986	48.0	0	0	0	0	11,033
PAWNEE, S. (LULLING)	BEE	9-09-82	6103	38.5	2	2	8,364	8,686	170,126
PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0	0	0	0	0	1,075
PEARL (3800 HOCKLEY)	BEE	11-12-58	3833	44.0	0	0	0	0	360
PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	0	0	0	0	39,749
PERDIDO CREEK (5650)	GOLIAD	2-01-86	5662	46.0	0	0	0	0	14,436
PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4	0	0	0	0	4,061
PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	56	36	694,748	81,181	14,115,678
PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63									
PERSON (EDWARDS, LOWER)	KARNES	1960	11041	40.0	0	0	0	0	323,065
CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.									
PERSON (EDWARDS, UPPER)	KARNES	1959	11130	38.0	0	0	0	0	2,688,436
CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.									
PETTUS	BEE	1929	3900	45.0	27	8	4,052	26,900	16,729,116
PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0	0	0	0	0	2,157
PETTUS, NORTH (WLCX.)	BEE	1945	6810	40.0	0	0	0	0	51,886

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRANS. TO TULSITA /WILCOX/, MAY, 1947.									
PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0	0	0	0	0	23,167
PETTUS NEW	BEE	1930	3900	47.0	6	5	11	2,306	3,546,131
DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.									
PHIL POWER (5200)	REFUGIO	7-12-66	5208	31.0	0	0	0	0	294,564
PHIL POWER (5200-B)	REFUGIO	9-30-74	5222	28.3	0	0	0	0	304,045
PHIL POWER (5215)	REFUGIO	8-31-79	5221	31.8	0	0	0	0	33,268
PHIL POWER (5700)	REFUGIO	10-26-66	5716	36.0	0	0	0	0	46,965
PLACEDO	VICTORIA	1936	6000	26.0	78	47	43,641	76,305	43,532,966
PLACEDO (5330 -A-)	VICTORIA	1-08-65	5340	27.0	0	0	0	0	46,427
PLACEDO (5380)	VICTORIA	9-10-77	5384	29.2	0	0	0	0	104,020
PLACEDO (5400)	VICTORIA	9-18-77	5480	29.0	0	0	0	0	1,041
PLACEDO (5550)	VICTORIA	12-01-94	5562	28.5	1	1	0	0	0
PLACEDO (5640 FRIO)	VICTORIA	8-25-55	5642	35.0	0	0	0	0	4,623
PLACEDO (5700 SAND)	VICTORIA	1-11-53	5600	39.0	2	1	12	3,174	586,669
PLACEDO (5700, WEST)	VICTORIA	7-24-65	5713	34.0	2	1	300	2,378	309,581
PLACEDO (5720)	VICTORIA	9-21-71	5724	37.1	0	0	0	0	30,680
PLACEDO (5725)	VICTORIA	9-26-64	5728	36.0	0	0	0	0	43,680
PLACEDO (5750)	VICTORIA	1-23-65	5755	31.0	0	0	0	0	14,756
PLACEDO (5800 SAND)	VICTORIA	5-30-54	5810	37.0	0	0	0	0	20,584
PLACEDO (5880)	VICTORIA	1953	5880	33.0	0	0	0	0	26,587
PLACEDO (5900)	VICTORIA	8-06-85	5944	36.1	1	0	0	0	1,021
PLACEDO (5900 -A-)	VICTORIA	6-10-64	5834	31.0	0	0	0	0	56,725
PLACEDO (6050)	VICTORIA	10-26-63	6067	39.0	1	0	0	0	74,041
PLACEDO (6060)	VICTORIA	2-24-76	6068	51.0	0	0	0	0	54,722
PLACEDO (6100)	VICTORIA	9-17-63	6100	36.0	0	0	0	0	126,583
PLACEDO (6100 FRIO UPPER)	VICTORIA	2-29-56	6104	37.0	0	0	0	0	3,586
PLACEDO (6200 SAND)	VICTORIA	1-11-53	6180	47.0	0	0	0	0	43,638
PLACEDO (6800)	VICTORIA	10-26-63	6838	35.0	0	0	0	0	86,560
PLACEDO, EAST	VICTORIA	12-08-37	4750	38.0	4	0	4,500	6,554	8,404,907
PLACEDO, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0	0	0	0	0	5,144
PLACEDO, EAST (4000)	VICTORIA	2-01-88	4014	40.0	0	0	0	0	70
PLACEDO, EAST (5370)	VICTORIA	10-15-93	5379	31.0	1	1	7,474	5,522	7,531
PLACEDO, EAST (5375)	VICTORIA	12-28-85	5379	36.4	0	0	0	0	22,483
PLACEDO, EAST (5500)	VICTORIA	1952	5500	28.0	6	4	25,743	15,112	1,546,833
PLACEDO, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0	0	0	0	0	64,370
PLACEDO, EAST (5730)	VICTORIA	10-29-91	5732	34.4	1	1	8,308	7,154	39,893
PLACEDO, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0	2	2	15,334	7,731	138,030
PLACEDO, EAST (6000, STRAY)	VICTORIA	5-06-73	5963	29.3	0	0	0	0	6,227
PLACEDO, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	4	2	669	11,007	2,295,589
PLACEDO, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0	0	0	0	0	26,943
PLACEDO, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	2	1	1,264	2,046	198,912
PLACEDO, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0	0	0	0	0	20,181
PLACEDO, EAST (6850)	VICTORIA	9-01-85	6854	42.5	0	0	0	0	25,478
PLACEDO, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0	0	0	0	0	558,032
PLACEDO, EAST (6910 SAND)	VICTORIA	5-02-84	6909	39.8	0	0	0	0	131,813
PLACEDO, NORTH	VICTORIA	1950	6852	48.0	0	0	0	0	884
PLACEDO, N. (6250)	VICTORIA	1-11-65	6270	47.0	0	0	0	0	12,471
PLACEDO, S. (8120)	VICTORIA	1-01-67	8181	46.9	0	0	0	0	27,425
PLACEDO, S. (8160)	VICTORIA	3-05-74	8168	45.0	0	0	0	0	46,968
PLACEDO, W. (5730)	VICTORIA	7-04-69	5732	35.1	0	0	0	0	1,339
PLACEDO, W. (5890)	VICTORIA	7-04-69	5896	35.0	0	0	0	0	1,064
PLACEDO, W. (5910)	VICTORIA	6-13-77	5917	28.0	0	0	0	0	27,173
PLACEDO, W. (6635)	VICTORIA	2-27-61	6632	44.0	0	0	0	0	13,591
PLUMMER	BEE	1935	3000	34.0	1	1	5	110	405,640
PLUMMER (QUEEN CITY)	BEE	3-24-80	5705	52.0	0	0	0	0	866
PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0	0	0	0	0	139,681
PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0	2	0	0	0	351,105
POEHLER	GOLIAD	3-05-46	8320	26.0	0	0	0	0	464,866
POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0	1	1	2,393	132	9,519
POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0	0	0	0	0	10,740
POEHLER (MASSIVE 8250)	GOLIAD	10-13-89	8280	29.7	0	0	0	0	21,805
POEHLER (MASSIVE 8300)	GOLIAD	1-22-88	8294	28.7	1	0	0	24	9,904
POEHLER (SEG. N. 5100 GAS)	GOLIAD	6-18-92	5154	44.0	1	1	11	539	2,371
POEHLER (YEGUA -A-)	GOLIAD	1-25-78	4728	47.0	2	0	212	1,016	12,445
POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0	0	0	0	0	46,725
POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0	0	0	0	0	32,159
POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0	1	0	0	0	43,019
POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0	0	0	0	0	31,396
POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	0	0	0	0	31,586
POINT COMFORT (7400)	JACKSON	6-01-55	7439	43.0	0	0	0	0	31,577
POINT COMFORT (7500)	CALHOUN	4-09-53	7500	44.0	0	0	0	0	12,717
PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0	0	0	0	0	6,145
PORT LAVACA	CALHOUN	1935	6250	43.0	0	0	0	0	370,356
PORT LAVACA, EAST (FRIO UPPER)	CALHOUN	1953	7100	45.0	0	0	0	0	10,920
PORT LAVACA, SW.(FRIO D)	CALHOUN	5-25-84	6727	45.0	1	0	0	0	1,347
PORT LAVACA , W. (7860)	CALHOUN	4-10-78	7876	42.3	0	0	0	0	12,105
PORTER	KARNES	5-01-43	4000	48.0	0	0	0	0	2,211,162
PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4	0	0	0	0	13,371
PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	2	0	0	0	349,417
PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	3	1	9	1,370	371,910
PORTER, SOUTH	KARNES	5-01-43	4143	48.0	0	0	0	0	879,828
PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	1	1	9	1,825	143,511
PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0	0	0	0	0	3,326

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 2

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POSSUM RIDGE (DUGGER A)	JACKSON	5-01-82	8278	39.5	0	0	0	0	8,289
POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0	0	0	0	0	140,671
POTH	WILSON	1942	4091	27.0	0	0	0	0	508
POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0	0	0	0	0	206,636
POWDERHORN (3A)	CALHOUN	9-14-90	4835	28.9	1	1	10,614	7,759	12,631
POWDERHORN (3-B)	CALHOUN	5-09-86	5014	28.5	1	1	10,334	16,610	101,063
POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	1	1	6,835	6,412	564,024
POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0	0	0	0	0	170,276
POWDERHORN (4 NORTH)	CALHOUN	8-01-83	5104	30.6	1	1	13,389	19,473	284,759
POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	3	3	34,738	70,470	4,365,353
POWDERHORN (5300 SAND)	CALHOUN	1-04-92	5476	29.5	0	0	0	0	12,275
POWDERHORN, N.W. (FRIO 10850)	CALHOUN	9-01-94	10953	51.9	1	1	3,669	1,203	1,203
POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0	0	0	0	0	1,091
POWDERHORN, S.W. (FRIO 10,200)	CALHOUN	12-02-79	10225	45.9	0	0	0	0	17,574
POWDERHORN,S.W.(FRIO 10700)	CALHOUN	10-25-82	10711	55.2	1	1	44,573	15,826	97,633
POWDERHORN, W (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0	0	0	0	0	7,962
POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0	0	0	0	0	6,216
POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0	0	0	0	0	133,309
POWDERHORN, W (3-B)	CALHOUN	12-29-66	5259	38.0	0	0	0	0	72,253
POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0	0	0	0	0	11,842
PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0	0	0	0	0	236
PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0	1	0	0	0	3,855,036
SUBDIVIDED INTO PRIDHAM LAKE (CATAHOULA),(TYNG) &(4300) EFF. 5-1-6									
PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	9	4	38	7,814	338,744
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (FRIO 4660)	VICTORIA	3-05-82	4674	21.5	0	0	0	0	4,322
PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	1	1	495	495	72,735
PRIDHAM LAKE (OAKVILLE)	VICTORIA	2-15-77	2480	40.0	2	1	12	3,345	42,469
PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	5	2	12	10,671	1,107,797
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (4100)	VICTORIA	3-21-83	4156	25.0	0	0	0	0	3,018
PRIDHAM LAKE (4210)	VICTORIA	6-15-83	4207	40.0	0	0	0	0	103,422
PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0	0	0	0	0	33,776
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0	1	1	247	15	64,559
PRIDHAM LAKE (4600)	VICTORIA	1-04-82	4604	38.0	0	0	0	0	224
PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0	0	0	0	0	3,061,156
DIVIDED INTO PRIDHAM LAKE,W.(CATAHOULA,TYNG,4500)EFF.5-1-68									
PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	21	19	225	131,746	896,402
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0	2	1	9	5,193	146,648
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0	1	0	3	356	68,245
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0	0	0	0	0	29,475
PROVIDENT CITY (FRIO -C- 2)	LAVACA	7-23-63	3148	27.0	0	0	0	0	1,570
PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0	0	0	0	0	594
PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	1	1	145,924	1,938	63,415
PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0	2	0	0	0	826,950
PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0	1	0	0	0	77,934
PROVIDENT CITY (YEGUA K, EAST)	LAVACA	8-08-90	5494	46.0	3	2	11,174	8,304	88,733
PROVIDENT CITY (YEGUA L)	LAVACA	5-07-82	5744	45.2	0	0	0	0	36,494
PROVIDENT CITY (YEGUA L-1)	LAVACA	4-02-91	5619	45.0	1	1	9,723	5,163	57,084
PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6	0	0	0	0	31,727
PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0	0	0	0	0	3,052
PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0	1	1	11	1,898	183,916
PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	0	0	0	0	43,744
PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	1	1	11	3,290	96,031
PROVIDENT CITY (YEGUA RAGSDALE)	LAVACA	11-20-90	5902	46.0	3	3	125,270	49,653	323,666
PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0	0	0	0	0	4,657
PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	1	1	220	497	131,419
PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	2	2	63,005	4,476	446,248
PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0	1	1	33,532	1,169	63,210
PROVIDENT CITY (9100,EAST)	LAVACA	4-17-74	9120	43.2	0	0	0	0	5,300
PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0	0	0	0	0	16,339
PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	3	2	60,960	32,440	638,431
PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	0	0	0	0	246,026
PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	1	0	0	0	708,235
PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	2	1	275	5,132	28,277
QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5	0	0	0	0	2,581
QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0	0	0	0	0	3,342
RAGSDALE	BEE	1951	8068	25.0	0	0	0	0	285
RAGSDALE (FRIO)	VICTORIA	1-24-54	4446	25.0	0	0	0	0	8,781
RAGSDALE (WILCOX-SLICK)	BEE	2-03-85	8000	34.0	0	0	0	0	227
RAGSDALE (8100)	BEE	1-14-72	8096	28.0	0	0	0	0	4,953
RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0	0	0	0	0	69,665
RAMIRENA (Y- 2G)	LIVE OAK	1-18-61	4810	42.0	1	0	0	0	14,979
RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	1	1	10,420	1,041	119,331
RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	1	1	1,059	14,672	695,255
RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0	1	1	1,264	1,469	7,135
RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	0	0	0	0	6,364
RAMIRENA (5000)	LIVE OAK	4-10-81	4993	48.6	0	0	0	0	192
RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0	0	0	0	0	25,343
RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0	1	0	0	0	11,099

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0	0	0	0	0	25,557
RAMIRENA, SW. (D-58)	LIVE OAK	8-27-90	3597	45.6	1	0	0	0	19,484
RAMIRENA, SW (D-60)	LIVE OAK	7-20-89	3688	47.9	0	0	0	0	9,815
RAMERINA, SW. (D-80)	LIVE OAK	4-12-85	3808	43.5	0	0	0	0	420
RAMIRENA, SW (E-04)	LIVE OAK	6-18-79	4044	26.0	1	0	0	0	4,245
RAMIRENA, S.W. (F-05)	LIVE OAK	8-13-83	5058	45.6	0	0	0	0	1,402
RAMIRENA, SW. (FRIO -N-)	LIVE OAK	8-29-58	3818	48.0	1	0	0	0	7,404
RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	7-26-52	4544	50.0	0	0	0	0	1,948,396
RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0	0	0	0	0	75,295
TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.									
RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	0	0	0	0	19,179
RAMIRENA, SW (SEG A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0	0	0	0	0	7,708
RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8	0	0	0	0	3,662
RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	0	0	0	0	36,704
RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	3-06-55	4655	46.0	3	0	0	0	745,995
RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0	0	0	0	0	75,208
RAMIRENA, SW.(SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0	1	0	0	0	66,854
RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	5-01-55	5172	43.0	0	0	0	0	310,774
RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0	0	0	0	0	1,904
RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	2	1	4,442	2,074	379,042
RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0	0	0	0	0	40
RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0	0	0	0	0	12,140
RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0	0	0	0	0	4,025
RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	3-12-56	4627	45.0	0	0	0	0	42,637
RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	1958	4654	46.0	2	0	0	0	112,845
TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD./, 1-1-60.									
RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0	0	0	0	0	18,631
RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0	0	0	0	0	13,594
RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	0	0	0	0	557,796
RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	2	1	13,750	3,811	330,122
RAMIRENA, SW (YEGUA 3, SE)	LIVE OAK	5-02-86	5186	42.7	1	0	0	0	49,591
RAMIRENA, SW. (YEGUA 3, UPPER)	LIVE OAK	4-26-82	5161	45.6	1	1	12,123	1,454	18,323
RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	1	1	24,243	3,855	171,261
RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0	0	0	0	0	11,477
RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7	0	0	0	0	15,578
RAMIRENA, SW. (4000)	LIVE OAK	12-07-82	4038	38.0	0	0	0	0	3,277
RAMIRENA, S.W. (5500 SEC B)	LIVE OAK	11-23-84	5302	51.5	1	0	0	0	18,291
RASAU (LULING)	KARNES	2-18-87	6548	40.8	1	0	0	0	26,022
RAY	BEE	1935	3960	46.0	6	1	12	1,577	1,983,006
RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0	0	0	0	0	596
RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	0	0	0	0	12,647
RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	2-12-76	6092	37.0	2	1	12	1,534	25,458
RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	6	5	24	4,863	357,182
RECKLAW	WILSON	1948	587	17.0	0	0	0	0	216
REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0	0	0	0	0	3,993
REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0	0	0	0	0	130,686
REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0	0	0	0	0	1,308
REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	1	0	0	0	287,310
REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0	0	0	0	0	44,273,044
SUBDIVIDED INTO VARIOUS RES., 11-1-63.									
REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	1	1	2,977	1,909	160,762
REFUGIO-FOX (OCONNER)	REFUGIO	7-30-67	6448	42.5	0	0	0	0	116,531
REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0	0	0	0	0	97,705
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0	0	0	0	0	0
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3550 A)	REFUGIO	11-01-63	3500	41.0	2	0	0	0	15,537
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0	0	0	0	0	15,470
REFUGIO-FOX (3660 SAND)	REFUGIO	2-29-56	3666	23.0	1	0	0	0	63,386
REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0	0	0	0	0	57,439
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0	0	0	0	0	13,378
REFUGIO-FOX (4600)	REFUGIO	12-29-87	4634	42.0	1	0	0	0	1,104
REFUGIO-FOX (4800)	REFUGIO	11-01-63	4800	41.0	3	1	530	1,507	99,932
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (5420)	REFUGIO	3-15-81	5429	36.1	1	0	0	0	10,442
REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0	0	0	0	0	7,812
REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0	4	1	3,431	3,211	477,196
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (5850)	REFUGIO	6-21-93	5875	35.6	1	1	7,822	6,367	11,931
REFUGIO-FOX (6400)	REFUGIO	12-03-79	6441	41.5	0	0	0	0	4,523
REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0	0	0	0	0	13,329
REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0	0	0	0	0	297,805
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0	0	0	0	0	7,306
REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6	0	0	0	0	65,437
REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	12	4	31,390	9,592	8,611,540
REFUGIO HEARD (5350)	REFUGIO	10-25-90	5347	48.0	1	1	3,157	1,639	11,979
REFUGIO HEARD (6300)	REFUGIO	8-02-94	6344	36.9	1	1	12,200	1,654	1,654
REFUGIO NEW	REFUGIO	1931	6100	37.0	7	0	4,431	81	18,781,576
REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	4	1	641	2,781	247,120
REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	4	2	7,005	5,192	272,870
REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0	0	0	0	0	54,201

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
REFUGIO NEW (5200 SAND)	REFUGIO	3-01-59	5200	36.0	1	0	0	0	252,526
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO, NEW (5430)	REFUGIO	7-28-80	5437	41.0	0	0	0	0	30,921
REFUGIO, NEW (5700)	REFUGIO	10-28-93	5723	38.5	1	1	27,432	3,872	10,160
REFUGIO NEW (6000 SAND)	REFUGIO	4-09-85	5962	37.5	2	0	803	374	18,113
REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0	1	0	0	0	276,778
REFUGIO NEW (6100 STRINGER 2 SD)	REFUGIO	3-01-59	6025	40.0	1	0	0	0	190,998
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6100 STRINGER 3 SD)	REFUGIO	3-01-59	6166	40.0	1	1	4,958	4,033	439,981
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6150 SAND)	REFUGIO	3-01-59	6185	40.0	6	4	25,729	9,781	1,553,447
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	1	1	11,804	2,235	172,089
REFUGIO NEW (6200 FB 1)	REFUGIO	6-01-52	6200	40.0	5	2	35,908	9,897	6,478,249
TRANS. FROM REFUGIO, NEW FLD.,JUNE 1, 1952.									
REFUGIO NEW (6200 STRINGER SD.)	REFUGIO	3-01-59	6249	40.0	1	1	4,969	1,706	404,953
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6400 SAND)	REFUGIO	3-01-59	6418	40.0	1	1	34,775	1,885	359,624
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1	0	0	0	0	3,132
REFUGIO OLD	REFUGIO	1920	6585	38.0	19	5	12,040	13,741	13,650,569
REFUGIO OLD (5500)	REFUGIO	3-01-85	5436	40.0	1	1	4,532	7,553	97,454
REFUGIO OLD (6200)	REFUGIO	3-07-80	6187	40.5	0	0	0	0	4,764
REFUGIO OLD (6400)	REFUGIO	3-04-80	6396	41.0	0	0	0	0	5,784
RENTFRO (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0	0	0	0	0	456
RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	3	0	0	0	86,133
RHOMAC (4300)	LIVE OAK	12-26-87	4360	47.5	1	0	0	0	120
RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0	0	0	0	0	5,359
RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	0	0	0	0	14,095
RIGGS (4900)	GOLIAD	8-25-52	4900	47.0	0	0	0	0	4,573
RIVER (LULING)	GOLIAD	12-20-55	7557	43.0	0	0	0	0	19,175
RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	1	1	12	532	11,746
RIVERDALE (REKLAW)	GOLIAD	3-05-55	8640	42.0	0	0	0	0	75,153
RIVERDALE (REKLAW SEG B)	GOLIAD	9-01-57	8420	46.0	2	1	12	917	411,987
RIVERDALE (REKLAW 1ST)	GOLIAD	4-23-59	8270	40.0	0	0	0	0	21,919
RIVERDALE (REKLAW 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0	0	0	0	0	1,935
RIVERDALE (4870)	GOLIAD	6-21-79	4888	43.2	0	0	0	0	3,074
RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0	0	0	0	0	151,216
RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0	0	0	0	0	328
ROCHE	REFUGIO	3-11-47	6809	39.0	0	0	0	0	9,732,716
SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.									
ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	8	5	61,386	15,884	736,910
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	5	1	49,168	3,856	1,626,600
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	19	16	324,469	81,240	9,997,841
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE, NE (FRIO 6700)	REFUGIO	9-20-81	6772	33.6	1	0	0	0	9,759
ROCHE, W. (FRIO 6500)	REFUGIO	7-03-66	6532	47.0	0	0	0	0	2,059
ROCHE, WEST (6300)	REFUGIO	10-09-81	6296	46.3	0	0	0	0	18,194
ROCHE RANCH (5480)	REFUGIO	2-03-85	5484	41.0	1	1	12	506	23,044
ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	3	0	0	0	788,738
ROEDER (WILCOX 9200, LO.)	DE WITT	4-10-65	9192	45.0	0	0	0	0	46,170
ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5	0	0	0	0	2,589
ROEDER (WILCOX 9400, LO.)	DE WITT	5-28-57	9400	51.0	0	0	0	0	19,590
ROEDER (WILCOX 9550, LO.)	DE WITT	8-25-56	9527	46.0	0	0	0	0	9,136
ROOKE	GOLIAD	1942	7135	39.0	0	0	0	0	7,135
ROSE (FRIO 6630)	JACKSON	12-19-80	6642	47.0	0	0	0	0	12,627
RUDMAN	BEE	2-20-49	7019	27.0	0	0	0	0	160,873
RUDMAN (SLICK 6700)	BEE	11-25-55	6680	39.0	1	1	10	1,886	157,498
RUDMAN, WEST (JACKSON SAND)	BEE	4-06-84	7149	37.1	2	1	64	1,745	179,961
RUDMAN, WEST (MACKHANK)	BEE	4-01-85	6995	44.5	1	1	5,600	1,154	21,262
RUDMAN, WEST (SLICK)	BEE	2-04-85	6708	42.0	1	1	15,419	3,437	47,191
RUNGE	KARNES	12-09-43	6595	39.0	5	0	0	0	1,925,087
RUNGE (REKLAW SAND)	KARNES	1-07-57	6368	39.0	0	0	0	0	14,359
RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0	0	0	0	0	19,598
RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0	0	0	0	0	3,937
RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0	0	0	0	0	3,741
RUNGE, WEST	KARNES	3-20-50	6494	37.0	0	0	0	0	343,914
RUNGE, WEST (LULING)	KARNES	10-05-93	6514	47.7	1	1	10,975	11,021	15,895
RUSSEK	LAVACA	1-07-50	5284	42.0	2	0	7	434	358,658
S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	0	0	0	0	55,215
SALEM (1820)	VICTORIA	4-03-81	1822	22.0	13	8	30	34,997	614,769
SALEM (1900)	VICTORIA	12-03-91	2052	21.0	1	1	10	2,422	6,622
SALURIA (4675)	CALHOUN	4-15-69	4678	26.5	0	0	0	0	129
SAM (8700)	JACKSON	10-01-66	8688	37.0	0	0	0	0	8,254
SAN ANTONIO BAY, N. (B-3 FRIO)	CALHOUN	7-21-82	7480	45.2	2	2	6,453	5,886	133,397
SAN ANTONIO BAY, N. (D-3)	CALHOUN	11-06-55	7711	44.0	0	0	0	0	1,402,056
FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.									
SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0	0	0	0	0	75,563
SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0	0	0	0	0	63,131
SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0	0	0	0	0	24,538
SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0	0	0	0	0	28,421
SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0	0	0	0	0	98,334

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0	0	0	0	0	71,538
SAN ANTONIO BAY, N (G-3 SAND)	CALHOUN	4-15-60	7840	43.0	0	0	0	0	6,763
SAN ANTONIO BAY S (8000)	CALHOUN	9-01-85	8030	62.0	1	0	0	0	9,692
SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0	0	0	0	0	174,580
SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0	0	0	0	0	15,191
SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	16	13	19,748	5,873	239,370
SAN DOMINGO,S.(HOCKLEY,2ND)	BEE	7-17-84	3509	34.0	2	2	1,831	2,672	51,398
SAN DOMINGO, S.(PETTUS 4000)	BEE	5-15-55	4010	48.0	0	0	0	0	3,615
SAN DOMINGO S. (VICKSBURG)	BEE	8-20-54	2830	24.0	1	1	4	648	37,401
SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0	0	0	0	0	12,733
SAN DOMINGO, S.(2880)	BEE	7-16-84	2888	25.6	1	0	0	0	11,293
SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0	7	5	60	2,182	25,423
SAN DOMINGO, S.(3200)	BEE	7-30-84	3196	28.6	3	2	1,923	2,346	43,324
SANDY CREEK	JACKSON	1-22-48	4557	25.0	6	4	6,239	23,190	3,267,104
SANDY CREEK (FRIO 4525)	JACKSON	10-07-64	4529	25.0	0	0	0	0	4,783
SANDY CREEK (FRIO 5540)	JACKSON	3-05-82	5542	29.0	0	0	0	0	6,879
SANDY CREEK (MARGINULINA)	JACKSON	3-28-82	4345	20.4	0	0	0	0	1,066
SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2	0	0	0	0	170
SARAH (FRIO 7400)	CALHOUN	2-17-84	7478	41.5	0	0	0	0	9,135
SARCO CREEK	GOLIAD	1938	5020	35.0	0	0	0	0	4,471
SARCO CREEK (4870)	GOLIAD	10-20-65	4880	29.0	1	0	0	0	179,742
SARCO CREEK, S. (4600)	GOLIAD	8-16-85	4600	47.0	2	2	31,613	6,258	111,148
SARCO CREEK, W. (FRIO 4850)	GOLIAD	8-21-87	5856	27.0	0	0	0	0	883
SARCO CREEK, WEST (4700)	GOLIAD	10-01-82	4745	34.0	16	11	66,779	43,131	797,811
SARTWELLE (WILCOX)	LAVACA	5-02-74	8060	31.8	0	0	0	0	7,461
SAWGRASS (CORDELE SD.)	VICTORIA	12-10-89	2076	21.5	6	5	10	46,755	92,321
SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	0	0	0	0	1,519
SCHUECH (5830)	JACKSON	12-27-81	5835	29.4	0	0	0	0	12,580
SCHULZ	LIVE OAK	1949	9500	55.0	0	0	0	0	395
SCHWARTZ	LIVE OAK	11-26-46	4495	23.0	0	0	0	0	180,537
SEELEY (FRIO)	BEE	3-29-55	3138	23.0	0	0	0	0	87,079
SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0	0	0	0	0	886
SHARPS LAKE, N. (5040)	REFUGIO	10-04-83	5042	36.0	0	0	0	0	200
SHERIFF	CALHOUN	11-09-45	5710	37.0	0	0	0	0	4,558,413
DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63									
SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0	1	0	0	0	130,985
DIVIDED FROM SHERIFF, EFF. 8-1-63.									
SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	15	8	59,499	35,993	4,763,029
DIVIDED FROM SHERIFF, EFF. 8-1-63.									
SHERIFF (9100 SAND)	CALHOUN	3-29-49	9018	48.0	0	0	0	0	306,139
SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6	0	0	0	0	7,309
SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0	0	0	0	0	61,786
SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0	0	0	0	0	32,963
SHERIFF, EAST (7800)	CALHOUN	7-14-80	7781	41.2	0	0	0	0	3,423
SHERIFF, EAST (8050)	CALHOUN	10-13-92	8038	35.9	1	0	1,423	78	2,106
SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0	0	0	0	0	49,264
SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	42.0	0	0	0	0	69,390
SHERIFF, EAST (8250-A)	CALHOUN	9-17-88	8226	35.0	1	0	0	0	477
SHERIFF, EAST (8530)	CALHOUN	8-11-94	8573	38.0	1	1	404	174	174
SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6	0	0	0	0	25,359
SHERIFF, EAST (8800 FRIO)	CALHOUN	10-04-83	8944	38.0	0	0	0	0	989
SHERIFF EAST, (8900)	CALHOUN	11-01-78	8911	36.6	0	0	0	0	302,652
SHERIFF, EAST (8900 A)	CALHOUN	8-29-83	8800	37.5	0	0	0	0	93,852
SHERIFF, EAST (9400)	CALHOUN	2-01-80	9422	45.5	0	0	0	0	11,923
SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0	0	0	0	0	623
SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0	0	0	0	0	25,323
DIVIDED FROM SHERIFF, EFF. 8-1-63.									
SHERIFF, NORTH (8800 FRIO)	CALHOUN	8-06-70	8832	35.0	0	0	0	0	5,855
SHERIFF, NW. (6330)	CALHOUN	12-10-93	6332	29.0	1	0	12	36	124
SHERIFF, SE (8200)	CALHOUN	5-05-78	8600	38.6	0	0	0	0	368
SHERIFF, WEST (FRIO 9000)	CALHOUN	10-06-59	9178	38.0	0	0	0	0	17,138
SHERIFF SMITH, N. E. (SLICK)	LIVE OAK	12-21-85	6742	48.4	0	0	0	0	391
SHERIFF SMITH, N.E. (SLICK A)	LIVE OAK	9-14-86	6684	45.0	1	0	0	0	899
SHERIFF SMITH, N.E. (2ND WILCOX)	LIVE OAK	8-05-94	7194	34.8	1	1	226	2,333	2,333
SHOWCASE (PETTUS)	KARNES	10-06-80	4050	49.6	0	0	0	0	20,423
SIDEWINDER (LOWER FRIO)	REFUGIO	5-16-86	8862	36.4	0	0	0	0	4,266
SIENE BEAN (5770)	REFUGIO	10-23-92	5773	35.0	4	4	197,715	37,994	118,491
SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	2	0	0	0	95,931
SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	6	5	18	3,639	114,752
SINGLETON, E. (HOCKLEY)	BEE	11-20-92	4677	43.6	0	0	0	0	141
SINGLETON, E. (INGLE)	BEE	5-28-80	4032	43.4	1	1	187	1,028	1,574
SINGLETON, EAST (4020)	BEE	6-19-86	4024	37.8	1	1	14	1,146	21,457
SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	0	0	0	0	6,055
SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	0	0	0	0	4,318
SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	1	0	0	0	3,440
SKIDMORE	BEE	7-26-50	2418	23.0	0	0	0	0	152,067
SLICK (PETTUS)	GOLIAD	9-18-80	4313	48.4	2	1	5,960	6,039	70,712
SLICK (WILCOX)	GOLIAD	5-24-43	7600	36.0	13	5	2,932	9,184	19,971,761
SLICK (WILCOX 7535)	GOLIAD	3-23-93	7540	35.8	1	1	13,270	2,330	4,423
SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0	0	0	0	0	33,781
SLICK, S. (WILCOX J-B)	GOLIAD	3-04-85	9030	54.3	0	0	0	0	856
SLICK-WILCOX (LULING)	GOLIAD	11-14-82	7594	33.0	0	0	0	0	25,299
SLIVA	BEE	5-01-46	4556	49.0	3	2	16	706	215,056
SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6	0	0	0	0	12,311

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SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	0	0	0	0	60,987
SLIVA, SOUTHWEST (FRIO SUGAREK)	BEE	4-29-80	3035	22.8	1	1	1,626	839	16,074
SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	4-21-58	3009	24.0	1	0	0	0	83,295
SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	1	1	12	2,330	47,382
SLIVA, SOUTHWEST (3950 FRIO)	BEE	4-21-70	3952	24.0	2	2	0	0	149,849
SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0	0	0	0	0	2,384
SMITH RANCH (HOCKLEY, UP.)	BEE	12-18-86	3872	34.0	1	1	1,263	3,926	60,254
SMITH RANCH (3850)	BEE	11-24-82	3858	35.5	0	0	0	0	8,404
SOUTHERN COMFORT (FRIO 8500)	CALHOUN	11-20-93	8521	47.0	1	0	37,842	2,207	4,890
SOUTHERN COMFORT (FRIO 8600)	CALHOUN	7-21-89	8667	40.5	0	0	0	0	4,649
SOUTHERN COMFORT (FRIO 9100)	CALHOUN	3-02-89	9114	39.8	1	1	157,468	33,308	254,306
SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	1	1	10,832	532	76,963
SPEARY (MYHAND 8400)	KARNES	5-19-93	8425	44.8	0	0	0	0	2
SPEARY (WILCOX 9400)	KARNES	12-23-85	9432	47.0	5	4	26,344	10,094	237,626
SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	4	2	202	1,143	199,480
STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	1	1	11	534	30,095
STEAMBOAT PASS (4970 MIOCENE)	CALHOUN	9-16-84	4995	26.2	1	1	1,642	2,325	108,597
STEAMBOAT PASS, S. (6100)	CALHOUN	6-19-82	6321	41.8	0	0	0	0	777
STEINMEYER (4160)	BEE	6-13-53	4166	26.0	1	1	9	2,281	188,838
STEWART	JACKSON	7-23-42	5000	26.0	13	2	3,149	7,674	4,070,248
STEWART (BETTS)	JACKSON	1962	4998	24.0	0	0	0	0	69,666
STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0	0	0	0	0	22,877
STEWART (DEEP)	JACKSON	3-05-53	6200	40.0	0	0	0	0	184,368
STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0	0	0	0	0	11,908
STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0	0	0	0	0	81,754
STEWART (5100)	JACKSON	11-11-54	5073	24.0	1	0	0	0	310,992
STEWART (5250)	JACKSON	3-16-65	5258	22.0	0	0	0	0	361
STEWART (5460)	JACKSON	4-29-80	5467	25.0	1	0	0	0	1,890
STEWART (6150)	JACKSON	7-10-59	6051	36.0	0	0	0	0	3,713
STEWART (6220)	JACKSON	4-24-72	6227	31.1	1	0	0	0	6,157
STEWART (6300 FRIO)	JACKSON	2-12-60	6278	42.0	0	0	0	0	18,730
STEWART (6500)	JACKSON	2-16-82	6516	31.2	1	0	0	0	13,663
STEWART (6700 FRIO)	JACKSON	1-26-59	6685	39.0	0	0	0	0	56,377
STEWART (6750 FRIO)	JACKSON	1-10-63	6746	40.0	0	0	0	0	37,319
STEWART (6820)	JACKSON	4-25-64	6822	42.0	0	0	0	0	2,147
STEWART (6900 FRIO)	JACKSON	5-08-59	6881	42.0	0	0	0	0	84,020
STEWART (7100)	JACKSON	5-16-63	7116	42.0	0	0	0	0	453
STOCKDALE	WILSON	1945	5145	23.0	0	0	0	0	809
STOFER (FRIO 2)	CALHOUN	9-10-79	7990	40.8	0	0	0	0	2,251
STOLTE (WILCOX 5900)	LIVE OAK	9-15-81	5954	44.8	0	0	0	0	11,649
STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4	2	0	0	0	26,851
STRAUCH-WILCOX (RICO)	BEE	11-11-83	3398	48.0	1	1	9	622	15,670
SUBLIME, WEST (MIDWAY, U.)	LAVACA	10-06-82	11446	51.0	1	0	51	492	77,767
SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0	0	0	0	0	26,189
SUNSET (WILCOX 7900)	LIVE OAK	3-01-83	7920	30.0	1	0	0	0	1,965
SUTHERLAND (LULING LOWER)	BEE	12-09-85	6900	37.5	1	1	5	1,722	19,594
SWAN LAKE	JACKSON	4-30-50	6000	34.0	1	0	0	0	8,064,358
SUBDIVIDED INTO VARIOUS RES., 11-1-63.									
SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0	1	0	0	0	42,755
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6000-B)	JACKSON	5-24-74	6022	34.6	0	0	0	0	88,302
SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0	3	0	0	0	665,284
SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	2	0	0	0	365,184
SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7	1	0	0	0	8,069
SWAN LAKE (6300)	JACKSON	2-14-92	6312	36.1	1	0	3,837	861	13,546
SWAN LAKE (6500)	JACKSON	12-11-85	6520	40.1	1	1	4,337	986	36,941
SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1	0	0	0	0	349,652
SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9	0	0	0	0	112,373
SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5	0	0	0	0	177,667
SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	1	0	0	0	575,401
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	1	0	0	0	80,554
SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	3	1	10,061	1,362	2,495,203
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6700 UPPER)	JACKSON	5-01-92	6704	40.7	2	2	17,269	4,902	39,890
SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5	1	0	0	0	10,697
SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6	0	0	0	0	2,405
SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0	0	0	0	0	784,908
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6950)	JACKSON	6-10-84	6968	42.0	0	0	0	0	8,332
SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	2	0	0	0	215,474
SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	1	0	0	0	79,717
SWAN LAKE (7120')	JACKSON	9-26-78	7138	41.1	0	0	0	0	1,016
SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0	0	0	0	0	14,230
SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0	1	0	0	0	157,782
SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0	0	0	0	0	2,057
SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	0	0	0	0	1,672,278
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (7465)	JACKSON	2-15-80	7496	43.4	0	0	0	0	6,168
SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	0	0	0	0	82,295
SWAN LAKE (7650)	JACKSON	6-14-85	7669	38.8	1	0	0	0	7,732
SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	0	0	0	0	471,259
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (7700, RES A)	JACKSON	9-14-81	7718	42.4	1	0	0	0	55,300

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SWAN LAKE (7700 SD., Z. #1, LO.)	JACKSON	1-07-57	7714	38.0	1	0	0	0	441,761
SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	0	0	0	0	46,827
SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3	0	0	0	0	156,105
SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4	0	0	0	0	98,169
SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2	0	0	0	0	52,964
SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6	0	0	0	0	15,214
SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0	1	0	0	0	26,283
SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0	0	0	0	0	30,121
SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8	0	0	0	0	3,915
SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3	0	0	0	0	12,740
SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0	0	0	0	0	218,382
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (8700, FB-2)	JACKSON	10-21-79	8676	40.9	0	0	0	0	47,444
SWAN LAKE (8700, LO.)	JACKSON	4-09-73	8681	42.1	0	0	0	0	34,640
SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0	0	0	0	0	0
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7	0	0	0	0	225
SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0	0	0	0	0	15,274
SWAN LAKE, N. (7100)	JACKSON	10-19-84	7188	42.8	0	0	0	0	13,469
SWAN LAKE,N.E. (8700)	JACKSON	2-26-83	8702	47.6	0	0	0	0	59,682
SWAN LAKE, N.E. (8850)	JACKSON	11-29-83	8859	46.0	0	0	0	0	37,536
SWAN LAKE, NE. (8900)	JACKSON	7-22-85	8928	41.0	0	0	0	0	524
SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0	0	0	0	0	2,221
SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0	0	0	0	0	895
SWEET HOME (MIDWAY)	LAVACA	7-01-83	10686	40.9	0	0	0	0	4,847
SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4	1	1	9	2,880	168,910
SWINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0	0	0	0	0	1,338
SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0	2	1	0	427	1,021,474
T-C (5200)	REFUGIO	8-01-63	5235	21.0	0	0	0	0	60,231
T-C (5600)	REFUGIO	9-16-52	5600	31.0	15	9	38,628	5,399	4,665,850
TW (FRIO 6090)	JACKSON	8-07-85	6096	39.7	0	0	0	0	2,962
TW (FRIO 6370)	JACKSON	11-03-87	6366	38.8	0	0	0	0	9,703
TW (FRIO 6570)	JACKSON	7-15-86	6581	40.0	0	0	0	0	52,181
TW (FRIO 6680)	JACKSON	11-18-84	6686	44.8	1	1	10,985	5,113	178,110
TW (FRIO 6850)	JACKSON	3-21-84	6845	44.6	1	1	2,189	638	124,661
TW (FRIO 6870)	JACKSON	9-29-85	6875	47.0	0	0	0	0	3,924
TW (FRIO 6990)	JACKSON	4-15-87	6993	45.3	1	1	4,742	5,799	56,695
TW (FRIO 7010)	JACKSON	11-18-84	7012	46.8	2	0	0	0	32,465
TW (FRIO 7300)	JACKSON	7-18-87	7300	44.2	1	0	0	0	39,653
TW (FRIO 7420)	JACKSON	6-25-94	7428	43.2	0	0	4,431	1,846	1,846
TW (FRIO 7520)	JACKSON	2-23-91	7524	49.9	0	0	0	0	8,263
TW (FRIO 7765)	JACKSON	1-25-85	7767	47.4	1	1	12,145	6,569	98,381
TW (FRIO 7830)	JACKSON	3-12-84	7846	44.1	1	0	2,955	1,912	798,097
TW (FRIO 7935)	JACKSON	6-21-94	7938	44.1	1	1	1,540	918	918
TEJAS (FRIO 5100)	GOLIAD	2-01-89	5216	27.6	0	0	0	0	0
TEJAS (FRIO 5200)	GOLIAD	2-01-89	5216	27.6	1	1	10,739	394	18,838
TEJAS (FRIO 5400)	GOLIAD	7-15-78	5372	29.0	0	0	0	0	33,381
TELARANA (5345)	BEE	2-01-67	5339	31.0	0	0	0	0	1,807
TELARANA (5680)	REFUGIO	3-13-78	5681	38.8	0	0	0	0	285
TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5	0	0	0	0	1,127
TELFERNER	VICTORIA	12-00-38	2700	28.0	1	1	3,920	3,569	218,943
TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0	0	0	0	0	1,202
TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4	0	0	0	0	1,613
TELFERNER (5780 FRIO)	VICTORIA	8-26-67	5785	44.3	0	0	0	0	47,626
TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	0	0	0	0	196,283
TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0	0	0	0	0	8,894
TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0	0	0	0	0	541
TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1-19-75	6236	46.1	0	0	0	0	2,842
TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0	0	0	0	0	2,231
TERRELL POINT	GOLIAD	12-10-43	4650	24.0	1	1	1,363	6,398	951,870
TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	2	1	1,808	18,269	673,918
TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8	0	0	0	0	1,633
TERRELL POINT (3975)	GOLIAD	7-18-89	3949	30.0	0	0	0	0	4,611
TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0	0	0	0	0	235,907
TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0	0	0	0	0	101,976
TERRELL POINT (4470)	GOLIAD	8-10-84	4473	24.0	0	0	0	0	177
TERRELL POINT (4650 FRIO)	GOLIAD	1950	4654	26.0	0	0	0	0	5,302
TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	2	1	10	1,269	355,552
TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	1	1	850	1,447	135,571
TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0	1	0	0	0	235,842
CARRIED AS TERRELL POINT /4000/, 1953 THROUGH 1956 IN ERROR.									
TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6	1	0	0	0	41,805
TEXAM (COLE)	LIVE OAK	2-25-88	1885	20.1	1	1	12	3,825	27,007
TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0	16	5	54	17,473	2,633,639
TEXAM, E. (GOVT. WELLS LOWER)	LIVE OAK	8-08-86	2697	22.4	0	0	0	0	75,564
TEXAM, E. (GOVT. WELLS UPPER)	LIVE OAK	1-10-90	2612	21.6	3	3	20,616	23,919	152,582
TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	4	2	22,513	8,154	631,875
TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0	0	0	0	0	1,336
TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0	0	0	0	0	892
TEXANA	JACKSON	10-14-55	5100	26.0	0	0	0	0	51,943
TEXANA (6350)	JACKSON	1-05-83	6365	37.0	0	0	0	0	16,573
TEXANA (6400)	JACKSON	6-05-57	6343	38.8	0	0	0	0	33,116
TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	1	1	12	1,661	185,214
TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0	0	0	0	0	14,162

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TEXANA (6620 FRIO)	JACKSON	3-04-64	6618	38.0	2	2	10,800	16,110	636,494
TEXANA, N. (FRIO 5880)	JACKSON	12-07-65	5885	36.0	2	1	4,474	14,031	245,701
TEXANA, NORTH (FRIO 6075)	JACKSON	2-25-66	6078	43.0	0	0	0	0	11,017
TEXANA, NORTH (FRIO 6090)	JACKSON	5-17-83	6115	44.2	0	0	0	0	4,403
TEXANA, N. (FRIO 6140)	JACKSON	8-16-73	6148	38.0	2	0	0	0	199,054
TEXANA, N. (FRIO 6240)	JACKSON	10-17-82	6246	42.0	0	0	0	0	771
TEXANA, NORTH (FRIO 6300)	JACKSON	11-28-59	6300	39.0	1	0	0	0	95,719
TEXANA, N. (FRIO 6310)	JACKSON	1-25-65	6311	36.0	1	0	0	0	103,807
TEXANA, N. (FRIO 6550)	JACKSON	6-01-66	6555	38.0	1	0	0	0	2,617
TEXANA, NORTH (FRIO 6600)	JACKSON	4-01-68	6594	50.0	0	0	0	0	4,715
TEXANA, N. (FRIO 6800)	JACKSON	9-02-66	6818	47.0	3	0	0	0	45,576
TEXANA, NORTH (FRIO 6950)	JACKSON	2-01-83	6956	38.5	0	0	0	0	767
TEXANA,N.(FRIO 7125)	JACKSON	12-20-82	7125	50.0	0	0	0	0	3,859
TEXANA, N. (FRIO 7200)	JACKSON	11-24-81	7199	42.2	0	0	0	0	61,634
TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0	0	0	0	0	25,769
TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0	0	0	0	0	987
TEXANA, NORTH (VANCE)	JACKSON	10-02-63	6701	47.0	0	0	0	0	18,152
TEXANA, NORTH (6170)	JACKSON	7-16-66	6141	45.0	1	0	0	0	4,528
TEXANA, SOUTH (FRIO 6370)	JACKSON	12-16-60	6365	40.0	0	0	0	0	3,973
TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.									
THEIS	BEE	9-19-45	3565	34.0	1	1	12	531	687,642
THOMASTON	DE WITT	1940	7900	30.0	0	0	0	0	6,506
THOMASTON (WILCOX A-4)	DE WITT	9-29-88	7885	35.8	0	0	0	0	1,485
THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0	0	0	0	0	21,991
THOMASTON (WILCOX 7800 B)	DE WITT	8-09-85	7902	43.0	0	0	0	0	13,052
THOMASTON (WILCOX 7900)	DE WITT	2-18-85	7930	40.2	1	1	8,431	3,629	66,737
THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	0	0	0	0	145,553
THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3	1	1	11	2,419	36,426
THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0	1	0	0	0	66,236
THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0	0	0	0	0	9,153
TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0	0	0	0	0	104,542
TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0	0	0	0	0	24,138
TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0	0	0	0	0	48,172
TIVOLI, SOUTH (FRIO, LO)	REFUGIO	4-07-81	8156	36.9	1	0	0	0	184,944
TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0	1	1	25,430	7,119	270,694
TOM LYNE (QUEEN CITY-A)	LIVE OAK	1-01-88	5933	36.5	0	0	0	0	336
TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0	0	0	0	0	387
TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	3	2	23	2,735	162,508
TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	2	2	1,752	29,368	244,199
TOM OCONNOR	REFUGIO	1934	5950	38.0	109	64	581,872	152,382	331,498,752
TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	29	19	307,831	66,524	1,317,789
TOM OCONNOR (4400)	REFUGIO	12-27-55	4400	23.0	70	53	484,630	205,009	15,356,045
TOM OCONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	38	27	103,528	223,275	20,150,238
TOM OCONNOR (4600)	REFUGIO	8-18-59	4486	34.0	1	1	3,684	2,778	11,161
TOM O'CONNOR(4900)	REFUGIO	2-16-81	4894	30.3	0	0	0	0	8,984
TOM OCONNOR (5200, EAST)	REFUGIO	4-27-92	5155	29.0	2	1	54,661	807	5,163
TOM OCONNOR (5250)	REFUGIO	11-13-83	5233	34.0	9	7	82,998	43,669	124,368
TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	3	2	11,071	3,499	139,405
TOM OCONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	24	12	36,543	26,919	7,806,728
SEPARATED FROM TOM OCONNOR FLD., 8-1-64.									
TOM O'CONNOR (5410)	REFUGIO	10-20-84	5416	22.5	0	0	0	0	2,493
TOM OCONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	8	6	39,895	11,037	993,753
TOM OCONNOR (5440)	REFUGIO	7-21-64	5474	34.0	1	1	17,954	5,239	221,094
TOM OCONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	20	17	255,979	83,348	4,403,998
TOM OCONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	105	71	609,019	540,383	95,515,260
DIV. FROM TOM OCONNOR 12-1-59.									
TOM OCONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	8	1	5,474	2,975	190,170
TOM OCONNOR (5650' SAND)	REFUGIO	3-14-78	5681	33.3	4	0	2	3	238,647
TOM OCONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0	1	0	0	0	67,920
TOM O'CONNOR (5770 U, SOUTH)	REFUGIO	10-09-89	5848	38.0	16	13	39,660	56,024	381,136
TOM OCONNOR (5800)	REFUGIO	1934	5800	38.0	379	194	880,925	1,489,500	74,362,093
TRANSFERRED FROM TOM OCONNOR EFF. 2-1-74									
TOM OCONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	113	75	906,042	822,710	208,463,063
TRANS. FROM TOM OCONNOR, EFF. 8-1-61.									
TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0	0	0	0	0	2,023
TOM O'CONNOR (6150)	REFUGIO	1-21-92	6151	42.8	0	0	0	0	597
TOM OCONNOR (6550)	REFUGIO	6-01-93	6551	35.3	0	0	0	0	131
TOM OCONNOR (6600)	REFUGIO	6-28-71	6616	44.2	5	1	9,300	1,953	2,579,887
TOM O'CONNOR (6650)	REFUGIO	5-01-81	6681	45.1	0	0	0	0	13,118
TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	0	0	0	0	54,783
TOM O'CONNOR (7100)	REFUGIO	4-27-91	7110	61.0	0	0	0	0	891
TOM OCONNOR (7300)	REFUGIO	12-25-71	7330	46.3	0	0	0	0	504,410
TOM OCONNOR (7500)	REFUGIO	7-21-71	7551	40.4	2	1	25,910	9,961	1,497,187
TOM OCONNOR (8000)	REFUGIO	10-06-78	8053	38.6	0	0	0	0	1,326
TOM OCONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9	0	0	0	0	20,386
TOM OCONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0	0	0	0	0	134,881
DIV. FROM TOM OCONNOR 12-1-59.									
TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7	0	0	0	0	589
TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	0	0	0	0	2,601
TRES TIEMPOS (VICKSBURG)	VICTORIA	10-16-89	5395	39.9	1	1	12	12	2,842
TRES TOROS (HOCKLEY)	LIVE OAK	5-17-88	2182	20.0	2	1	12	3,451	4,343
TREY PET. I	LIVE OAK	10-07-85	7222	36.7	0	0	0	0	399
TULETA	BEE	1932	4480	44.0	5	5	48	1,785	2,293,158
TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	1	1	12	976	18,876

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TULETA (YEGUA 4060)	BEE	6-25-82	4068	41.7	0	0	0	0	2,311
TULETA, WEST (2800)	BEE	11-06-81	2876	25.9	13	5	59,562	10,100	631,952
TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0	0	0	0	0	473
TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0	0	0	0	0	256
TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	3	2	23	573	60,915
TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	5	5	55	2,268	90,813
TULETA, WEST (HOCKLEY 3100)	BEE	6-01-85	3200	42.0	2	1	1,815	1,761	30,775
TULETA, WEST (VICKSBURG G)	BEE	2-09-83	2830	25.0	3	0	0	0	16,366
TULETA, WEST (YEGUA Y-1)	BEE	2-21-84	4113	45.0	0	0	0	0	29,202
TULSITA	BEE	9-03-38	3632	36.0	0	0	0	0	33,465
TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	10	3	29,184	351	5,604,939
TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	1	0	7	62	35,322
TWIN LAKE (7260)	JACKSON	2-01-83	7158	42.0	0	0	0	0	31,368
TWIN LAKES (7700 SAND)	JACKSON	6-20-82	7696	42.1	0	0	0	0	242
TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	0	0	0	0	11,508
TYNAN	BEE	12-18-42	4686	23.0	1	0	0	0	1,051,589
TYNAN (F-6)	BEE	12-28-92	3896	60.0	1	1	10	634	3,059
TYNAN, EAST (FRIO)	BEE	7-04-56	4348	24.0	1	1	2,285	9,026	184,470
TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0	1	0	0	0	2,285
TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	0	0	0	0	22,629
TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0	0	0	0	0	11,821
UNA WEST (A)	VICTORIA	1-03-62	6496	41.0	0	0	0	0	126,131
UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0	0	0	0	0	274,953
UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	1	0	0	0	551,418
UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0	0	0	0	0	2,282
UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0	0	0	0	0	55,061
UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	3	0	0	0	504,710
UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	2	0	0	0	521,597
UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0	1	0	0	0	190,634
UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0	1	1	1,012	531	160,007
UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6	1	1	2,175	7,729	26,750
UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	6	0	7,913	4,337	1,942,010
UNA WEST (6550)	VICTORIA	10-24-82	6550	39.5	0	0	0	0	20,809
UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0	0	0	0	0	11,559
UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	4	2	7,095	4,074	1,289,910
UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0	0	0	0	0	8,957
VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	5	2	38,353	3,492	194,192
VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	2	1	29,401	2,061	929,309
VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0	0	0	0	0	130,922
VICTORIA	VICTORIA	1940	3030	21.0	8	4	291	8,370	1,628,879
VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	0	0	0	0	10,213
VICTORIA (3050)	VICTORIA	3-01-83	3041	21.0	0	0	0	0	3,453
VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0	0	0	0	0	5,783
VICTORIA (4200)	VICTORIA	1950	4238	25.0	0	0	0	0	4,762
VICTORIA (4280)	VICTORIA	1-26-80	4287	25.0	2	0	0	0	69,463
VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0	0	0	0	0	36,605
VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6	0	0	0	0	796
VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0	1	0	0	0	1,043,822
VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0	1	0	0	0	280,436
VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0	0	0	0	0	12,277
VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0	0	0	0	0	130,340
VICTORIA, N.E. (3040)	VICTORIA	12-20-82	3046	24.0	0	0	0	0	6,221
VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	0	0	0	0	19,944
VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0	0	0	0	0	117,598
VIDAURI, SW. (5350)	REFUGIO	1-05-75	5347	33.8	0	0	0	0	3,919
VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0	0	0	0	0	2,640
VIENNA	LAVACA	7-03-45	8475	33.0	0	0	0	0	1,398,209
VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5	0	0	0	0	19,143
VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0	1	0	96	49	5,962
VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0	0	0	0	0	14,470
VIENNA (8400)	LAVACA	8-15-85	8490	37.0	1	1	7	5,042	44,589
VOSS	BEE	1936	4000	45.0	0	0	0	0	77,340
WMR (FRIO 3820)	GOLIAD	2-01-85	3824	37.0	0	0	0	0	4,573
WAJACK (5700)	JACKSON	8-11-50	5736	34.0	0	0	0	0	147,992
WARMSLEY	DE WITT	1944	7085	49.0	0	0	0	0	669
WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0	0	0	0	0	4,472
WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	0	0	0	0	138,872
WEEDHAVEN (COATES SD.)	JACKSON	6-09-69	9815	43.3	0	0	0	0	15,281
WEESATCHE	GOLIAD	5-15-44	7980	35.0	0	0	0	0	65,226
WEESATCHE(FB-B, YEGUA, UP)	GOLIAD	5-04-64	4770	44.0	0	0	0	0	2,893
WEESATCHE, NE. (MACKHANK)	GOLIAD	12-01-61	8198	36.0	0	0	0	0	5,954
WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0	0	0	0	0	5,507
WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	2	1	92	225	309,933
WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0	0	0	0	0	67,664
WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	1	0	0	0	49,380
WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2	0	0	0	0	2,889
WEESATCHE, S. (FB-SO. YEGUA A)	GOLIAD	11-23-65	4777	47.0	0	0	0	0	720
WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0	0	0	0	0	14
WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0	0	0	0	0	14,841
WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	3	2	546	1,682	227,122
WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	7-20-80	4676	43.4	0	0	0	0	643
WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0	0	0	0	0	23,655
WEESATCHE, SOUTH(8100)	GOLIAD	12-12-82	8121	39.5	1	1	12	232	19,092
WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0	0	0	0	0	2,930

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	2-17-81	5316	38.0	0	0	0	0	0
WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0	0	0	0	0	1,956
WEESATCHE, WEST	GOLIAD	1950	5030	44.0	0	0	0	0	64,634
WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	0	0	0	0	104,792
WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0	1	1	760	3,683	56,302
WEESATCHE, WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0	0	0	0	0	193,985
WEESATCHE, WEST (YEGUA)	GOLIAD	11-17-81	4700	45.0	3	2	87	1,912	28,793
WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0	2	1	13,943	1,055	51,744
WELDER RANCH	CALHOUN	10-10-49	5898	33.0	0	0	0	0	124,003
WELDER RANCH (FRIO 4100)	VICTORIA	5-27-87	4110	25.8	0	0	0	0	6,275
WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5	0	0	0	0	2,044
WELDER RANCH (1960)	VICTORIA	12-29-84	1966	23.0	3	3	8,835	9,169	96,785
WELDER RANCH (2125)	VICTORIA	9-11-89	2129	21.5	1	1	3,233	6,702	7,361
WELDER RANCH (2140)	VICTORIA	1-05-89	2137	20.0	1	1	7,367	2,605	8,542
WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0	0	0	0	0	45,622
WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	1	0	0	0	117,384
WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0	0	0	0	0	51,440
WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0	0	0	0	0	3,103
WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0	1	0	0	0	4,536
WELDER RANCH (10700)	VICTORIA	7-03-83	10731	40.1	0	0	0	0	75
WENDEL (Y-1)	GOLIAD	5-23-85	4768	43.0	1	0	0	0	3,454
WENDEL (Y-2)	DE WITT	12-02-84	4853	45.0	0	0	0	0	1,378
WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	0	0	0	0	81,077
WENSKE, EAST (YEGUA 4750)	GOLIAD	7-15-88	4746	46.0	1	0	0	0	258
WESER	GOLIAD	1936	3655	44.0	0	0	0	0	4,295
WESER (RECKLAW 7560)	GOLIAD	8-17-67	7560	63.0	0	0	0	0	101
WEST CREEK, S.W. (YEGUA 4850)	GOLIAD	11-10-81	4848	47.1	0	0	0	0	19,127
WEST RANCH	JACKSON	1938	5750	25.0	0	0	0	0	61,909,785
DIVIDED INTO VARIOUS ZONES, 8-1-50									
WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	1	0	0	0	257,641
SEPARATED FROM WEST RANCH FIELD, 8-1-50									
WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0	0	0	0	0	105,855
WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0	0	0	0	0	35,589
DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.									
WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4	0	0	0	0	32,161
WEST RANCH (BENNVIEW, SEG B)	JACKSON	12-20-67	5456	32.6	1	0	0	0	113,770
WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0	0	0	0	0	66,413
TRANS. FROM WEST RANCH /BENNV IEW ZONE/ 10-1-67									
WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0	2	1	15,698	11,256	36,924
WEST RANCH (COOPER SEG B)	JACKSON	1-14-63	5974	42.0	1	0	0	0	939,736
WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0	9	1	1,210	682	219,704
WEST RANCH (FRIO SAND 8TH)	JACKSON	1-19-59	5965	37.0	0	0	0	0	54,915
WEST RANCH (FRIO 383)	JACKSON	9-25-64	6029	43.0	1	0	0	0	158,198
WEST RANCH (FRIO 5100)	JACKSON	7-09-93	5086	33.6	2	2	8,347	11,269	15,753
WEST RANCH (FRIO 5495)	JACKSON	7-09-65	5500	26.0	0	0	0	0	9,431
WEST RANCH (FRIO 5660)	JACKSON	2-27-68	5668	29.6	0	0	0	0	20,645
WEST RANCH (FRIO 5940)	JACKSON	12-24-70	5919	38.0	0	0	0	0	383,248
WEST RANCH (FRIO 6000)	JACKSON	4-18-67	6006	39.0	0	0	0	0	5,837
WEST RANCH (FRIO 6200)	JACKSON	10-03-68	6210	40.1	4	3	11,855	12,874	455,161
WEST RANCH (FRIO 6330)	JACKSON	4-23-68	6329	22.6	0	0	0	0	71,840
WEST RANCH (FRIO 6370)	JACKSON	7-25-68	6373	36.7	0	0	0	0	54,095
WEST RANCH (FRIO 6380)	JACKSON	9-17-79	6388	42.5	0	0	0	0	148,610
WEST RANCH (FRIO 6400)	JACKSON	1-07-79	6412	42.5	2	1	16,297	4,363	159,483
WEST RANCH (FRIO 6700)	JACKSON	8-21-67	6694	44.7	0	0	0	0	87,730
WEST RANCH (6710 FRIO)	JACKSON	1-03-90	6719	39.3	0	0	0	0	142
WEST RANCH (FRIO 6750)	JACKSON	8-08-87	6740	48.9	0	0	0	0	7,283
WEST RANCH (FRIO 6840)	JACKSON	7-29-68	6840	39.4	2	1	882	1,159	107,926
WEST RANCH (FRIO 7000)	JACKSON	8-12-84	7016	45.8	2	0	0	0	41,117
WEST RANCH (FRIO 7300)	JACKSON	6-08-88	7307	37.9	0	0	0	0	8,522
WEST RANCH (FRIO 7400)	JACKSON	8-02-84	7393	49.1	0	0	0	0	3,586
WEST RANCH (FRIO 7500)	JACKSON	12-19-90	7498	45.0	0	0	0	0	12,127
WEST RANCH (FRIO 7600)	JACKSON	8-09-88	7569	47.3	2	1	77,843	25,862	291,444
WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	54	4	34,780	11,002	38,835,541
WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	212	94	740,116	581,561	94,437,883
WEST RANCH (LAVACA)	JACKSON	5-08-90	6441	41.2	1	0	0	0	5,962
WEST RANCH (MENEFEE 5500)	JACKSON	1-17-78	5602	30.7	2	0	0	0	8,774
WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	14	5	32,539	16,081	1,931,197
SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66									
WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0	0	0	0	0	2,149
WEST RANCH (MUSQUEZ)	JACKSON	8-04-90	6043	28.2	1	0	0	0	12,195
WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	10	0	0	0	3,562,839
SEPARATED FROM WEST RANCH FLD., 8-1-50.									
WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	2	1	1,719	2,481	1,512,478
WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	15	4	9,331	20,636	6,455,842
DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.									
WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0	0	0	0	0	18,886
WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	4	3	102,932	42,479	5,860,171
WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0	2	1	27,236	18,310	5,323,915
TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.									
WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	38	9	68,948	31,743	21,849,567
WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0	0	0	0	0	23,680
WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	36	22	237,591	145,291	82,577,731
SEPARATED FROM WEST RANCH, 8-1-50.									
WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	22	12	108,094	50,992	44,602,809

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SEPARATED FROM WEST RANCH, 8-1-50.									
WEST RANCH (184)	JACKSON	9-25-69	5960	41.2	0	0	0	0	59,082
WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0	0	0	0	0	25,479
WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2	0	0	0	0	9,372
WEST RANCH (6850)	JACKSON	3-01-62	6920	43.3	7	3	82,379	23,133	321,702
WEST RANCH (7200 SAND)	JACKSON	9-05-54	7258	43.0	0	0	0	0	2,405,960
WEST RANCH, S. (FRIO 5770)	JACKSON	4-28-82	5775	29.5	0	0	0	0	5,341
WEST RANCH, SOUTH (FRIO 5960)	JACKSON	4-02-79	5960	39.0	0	0	0	0	2,612
WEST RANCH, S. (FRIO 6840)	JACKSON	2-07-69	6840	42.5	0	0	0	0	465,282
WEST RANCH S (FRIO 6900)	JACKSON	9-01-78	6908	41.0	1	0	1,851	144	50,561
WEST RANCH, S. (FRIO 7030)	JACKSON	12-10-68	7032	40.0	0	0	0	0	2,414,999
WEST RANCH, S. (FRIO 7040)	JACKSON	1-16-79	7024	38.6	0	0	0	0	64,922
WEST RANCH, S. (FRIO 7050)	JACKSON	10-11-68	7057	42.0	0	0	0	0	606,486
WEST RANCH, S. (FRIO 7200)	JACKSON	12-19-69	7197	42.7	0	0	0	0	247,113
WEST RANCH, S. (GRETA)	JACKSON	9-25-87	5314	39.3	3	1	38,339	14,809	159,513
WEST RANCH, SOUTH (MARGINULINA)	JACKSON	8-02-91	5230	28.3	2	0	27,869	2,265	21,211
WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	0	0	0	0	86,745
WEST RANCH, SOUTH (VENADO)	JACKSON	7-06-91	6271	35.0	1	0	0	0	1,229
WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0	0	0	0	0	280,236
WEST RANCH, S. (6470 SAND)	JACKSON	1-23-83	6472	40.4	0	0	0	0	164,920
WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	0	0	0	0	543,136
WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4	0	0	0	0	2,107
WESTHOFF RANCH (FRIO 5950)	JACKSON	6-23-80	5949	38.6	0	0	0	0	4,706
WESTHOFF RANCH (FRIO 5970)	JACKSON	3-01-89	6168	44.2	2	1	6,629	3,121	26,011
WESTHOFF RANCH (FRIO 6600)	JACKSON	6-05-63	6667	42.0	0	0	0	0	66,203
WESTOFF RANCH (FRIO,BASAL)	JACKSON	8-21-81	6325	34.4	0	0	0	0	11,174
WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	0	0	0	0	52,813
WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2	0	0	0	0	1,987
WESTHOFF RANCH (6610)	JACKSON	6-01-90	6320	29.1	1	1	17,466	2,499	14,321
WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0	0	0	0	0	98,885
WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0	1	0	0	0	27,836
WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0	0	0	0	0	2,148
WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	1	1	12	1,174	1,023,373
WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0	2	0	0	0	418,209
WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	3	1	2	11	77,135
WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0	0	0	0	0	358
WHITE CREEK, EAST (2100)	LIVE OAK	8-01-89	2021	20.0	1	0	2	20	4,713
WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0	0	0	0	0	322,167
WINDFALL (PETTUS)	LIVE OAK	5-12-80	1070	22.0	1	0	0	0	1,748
WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	0	0	0	0	203,277
WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0	0	0	0	0	19,753
WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	0	0	0	0	823,370
WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	0	0	0	0	228,515
WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0	0	0	0	0	16,399
WITTE (UF-214)	VICTORIA	2-09-58	5571	38.0	0	0	0	0	31,561
WITTE (UF-257)	JACKSON	11-07-60	5794	49.0	0	0	0	0	7,405
WITTE (5850)	VICTORIA	11-01-55	5854	43.0	0	0	0	0	189,494
WITTE (5900)	VICTORIA	5-03-63	5916	47.0	0	0	0	0	59,532
WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	8556	41.0	0	0	0	0	141,919
WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0	0	0	0	0	315
WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0	0	0	0	0	2,537
WOOD HIGH (FRIO 5500)	VICTORIA	2-11-72	5514	29.2	1	1	12	4,660	213,821
WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0	0	0	0	0	220,715
WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	1	0	0	0	18,718
WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4	0	0	0	0	130
WOOD HIGH (5550)	VICTORIA	1-01-88	5552	35.0	0	0	0	0	38,692
WOOD HIGH (5600)	VICTORIA	5-19-88	5616	30.0	1	1	12	1,876	30,890
WOOD HIGH (5650)	VICTORIA	11-20-92	5656	38.0	1	1	68,633	7,918	31,254
WOOD HIGH (5850)	VICTORIA	2-15-93	5869	45.0	0	0	0	0	7,975
WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0	0	0	0	0	51,563
WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0	0	0	0	0	91,369
WOOD HIGH, SOUTH (5900)	VICTORIA	5-05-92	5894	39.4	1	1	26,640	9,854	36,822
WOODSBORO	REFUGIO	2-17-41	5900	40.0	1	0	0	0	3,428,496
WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0	0	0	0	0	184,072
WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0	0	0	0	0	217,829
WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	1	1	10	23,778	434,692
WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0	0	0	0	0	16,895
SUBDIVIDED FROM WOODSBORO, 11-1-63.									
WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	5	3	106	8,415	1,331,441
WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0	0	0	0	0	42,769
WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	1	0	0	0	126,044
WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0	0	0	0	0	10,848
WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0	0	0	0	0	7,910
WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0	0	0	0	0	220
WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0	0	0	0	0	52,856
WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0	0	0	0	0	39,109
WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0	0	0	0	0	5,704
WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0	0	0	0	0	147,061
WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0	0	0	0	0	1,339,440
SEPARATED FROM WOODSBORO & CONS. WITH M.E.OCONNOR(FS-96) 7-1-59									
WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	36	18	62,044	38,160	2,049,030
WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	1	1	26,487	2,070	311,218
WOODSBORO, SOUTH (6010)	REFUGIO	4-12-93	6009	40.0	1	0	745	260	1,511
WOODSBORO, SOUTH (8100)	REFUGIO	6-13-82	8180	46.0	0	0	0	0	34,320

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WOODSBORO, SE. (6500)	REFUGIO	6-30-83	6510	32.0	0	0	0	0	1,165
WOODSBORO, WEST (FRIO 6600)	REFUGIO	8-16-66	6607	39.0	0	0	0	0	16,288
WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0	0	0	0	0	2,958
WOODS CEMETERY (LULING SAND)	DE WITT	12-13-89	6587	45.0	1	1	600	2,523	14,404
WOODS CEMETARY (WILCOX 6550)	DE WITT	11-20-83	6551	52.0	3	3	27,195	22,014	512,968
WOODY-GOODWIN (HOCKLEY	LIVE OAK	1-11-82	3893	37.0	3	1	120	2,550	122,255
WORD	LAVACA	5-01-45	5867	39.0	2	1	249	3,574	963,847
WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	0	0	0	0	106,157
WORD (WILCOX, LO. J-23)	LAVACA	2-01-87	9285	49.5	1	0	0	0	172,715
WORD (3200)	LAVACA	11-27-87	3220	32.0	1	0	0	0	419
WORD (8400)	LAVACA	10-22-86	8430	43.8	1	0	0	0	1,410
WORD(8650)	LAVACA	12-08-81	8658	42.0	1	1	5,698	5,266	69,404
WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0	0	0	0	0	19,879
WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0	0	0	0	0	2,102
WORD (9000)	LAVACA	5-01-79	9033	58.2	2	0	0	0	410,222
WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0	0	0	0	0	5,139
WORD, N (8050)	LAVACA	4-25-72	8114	37.9	2	1	25,517	12,803	403,480
WORD, N. (8100)	LAVACA	6-28-78	8162	43.3	1	0	0	0	48,149
WORD,N(8300)	LAVACA	10-01-85	8288	39.6	0	0	0	0	33,774
WORD, N. (8300,S)	LAVACA	3-22-73	8292	39.2	0	0	0	0	6,423
WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	1	0	0	0	64,283
WORD, N. (8450')	LAVACA	2-12-78	8513	34.2	1	0	0	104	50,922
WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0	0	0	0	0	1,391
WYRICK	REFUGIO	3-15-47	4944	41.0	0	0	0	0	518,206
YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0	0	0	0	0	6,557
YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0	0	0	0	0	5,473
YOAKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0	1	0	0	0	3,747
YOAKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0	0	0	0	0	6,214
YORKTOWN (KESELING)	DE WITT	11-01-78	9791	47.0	1	0	0	0	22,162
YOUGEEN	BEE	3-22-45	3831	22.0	40	26	566,145	68,336	5,303,062
YOUGEEN (HOCKLEY 4500)	BEE	10-18-93	4582	54.0	1	1	30,536	2,356	4,446
YOUGEEN (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0	0	0	0	0	90,314
YOUGEEN (YEGUA 5400)	BEE	1-06-75	5424	48.9	1	1	25,312	1,009	14,468
YOUGEEN (YEGUA 5500)	BEE	2-15-82	5528	43.6	1	0	2	318	9,290
YOUGEEN, NORTH (YEGUA 5650)	BEE	2-09-86	5647	41.0	0	0	0	0	738
YOUGEEN, SOUTH (PUNDT)	BEE	12-28-83	3799	24.0	0	0	0	0	1,555
YOUGEEN, SE. (MASSIVE VICKSBURG)	BEE	12-06-62	3774	23.0	3	1	11	4,349	17,764
YOWARD	BEE	4-14-47	7470	41.0	11	3	55,782	8,962	7,679,527
YOWARD (3910)	BEE	4-05-82	3914	43.8	0	0	0	0	5,455
YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0	0	0	0	0	9,308
SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.									
YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	0	0	0	0	460,814
YOWARD, WEST (SLICK WILCOX)	BEE	6-06-51	7468	41.0	0	0	0	0	501,369
YOWARD,W.(SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55									
ZARSKY (FRIO 8300)	REFUGIO	6-27-63	8303	42.0	0	0	0	0	199,705
ZARSKY (FRIO 8350)	REFUGIO	2-09-65	8319	43.0	0	0	0	0	68,289
ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5	0	0	0	0	5,744
ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0	0	0	0	0	26,321
ZARSKY, S. (FRIO 8300)	REFUGIO	9-23-63	8264	42.0	1	1	10	4,604	389,192
ZOLLER (FRIO -G-3)	CALHOUN	10-15-66	9102	50.0	1	1	775	1,546	128,776
ZOLLER, N. (FRIO G)	CALHOUN	4-01-68	9103	49.6	1	1	797	1,705	72,331
ZOLLER, S. (FRIO G-2)	CALHOUN	12-01-65	9074	52.0	1	0	0	0	49,801
ZOLLER, S. (FRIO G-3)	CALHOUN	3-11-63	9131	51.0	1	1	1,104	2,189	228,750
ZOLLER, SE. (FRIO G.)	CALHOUN	5-11-67	9112	48.6	1	0	0	0	55,119
DISTRICT TOTAL					5,144	2,566	32,155,370	12,210,520	2,627,717,304

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	41	0	0	0	951
ACE (NEW)	POLK	2-19-52	7841	49.1	0	0	0	0	4,531
ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0	0	0	0	0	506,469
ACE, NORTH (4350)	POLK	7-09-69	4353	31.9	2	1	1,282	6,737	548,951
ACE, NORTH (4810)	POLK	9-01-69	4832	41.8	1	0	0	0	27,148
ACE, NORTH (4850)	POLK	8-01-69	4844	45.3	2	1	14	5,796	100,736
ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0	0	0	0	0	13,522
ADA CALL (Y-6)	NEWTON	1-06-81	6961	42.0	0	0	0	0	59,657
ADA CALL, E. (Y-6)	NEWTON	8-13-84	6990	45.9	1	1	11	9,541	42,758
ADA CALL, E. (Y-12)	NEWTON	6-09-82	7376	45.2	0	0	0	0	4,390
ADA-MAC (MACDONALD, LO.)	BRAZORIA	7-10-67	10300	39.5	0	0	0	0	3,106
ADAMS RANCH (FRIO 5800)	ORANGE	6-12-78	5822	33.0	3	1	19	6,761	253,571
ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6	1	0	0	0	17,920
ADAMS RANCH (NODOSARIA 2)	JASPER	3-31-69	7210	46.1	0	0	0	0	700
ADAMS RANCH (NONION)	JASPER	8-18-63	7041	35.0	0	0	0	0	16,728
ADAMS RANCH W.(NODOSARIA 1ST)	ORANGE	4-12-80	7084	37.9	1	0	8	1,989	99,017
ADAM'S RIB (WILCOX)	FAYETTE	6-02-92	6298	45.7	0	0	0	0	6,594
AGGIELAND (WOODBINE)	BRAZOS	1-12-84	9674	47.6	19	19	763,996	52,654	1,997,805
ALABAMA CREEK (GEORGETOWN)	TRINITY	8-22-78	9148	39.2	0	0	0	0	1,019
ALCO-MAG (7800)	HARRIS	9-01-55	7890	39.4	6	2	17,985	16,788	2,178,728
ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0	0	0	0	0	339,872
ALCO-MAG (8125)	HARRIS	10-08-91	8134	38.7	1	0	0	0	2,070
ALCO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4	3	1	10,275	5,669	1,103,317
ALDINE	HARRIS	5-05-39	6824	37.0	0	0	0	0	283,676
ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2	0	0	0	0	24,765
ALDINE, EAST (7000)	HARRIS	12-22-52	7021	40.5	0	0	0	0	24,723
ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1	0	0	0	0	611
ALDINE, SOUTH	HARRIS	1950	7088	37.0	0	0	0	0	31,709
ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6	0	0	0	0	10,359
ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0	0	0	0	0	296,958
ALGOA (24)	GALVESTON	10-26-79	8716	26.2	3	2	14	9,119	380,118
ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4	1	0	0	0	12,240
ALGOA (27 SAND)	GALVESTON	7-30-70	8874	36.8	0	0	0	0	81,535
ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5	0	0	0	0	4,652
ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4	1	0	0	0	54,490
ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2	0	0	0	0	376,086
ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6	0	0	0	0	360,619
ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8	1	0	0	0	4,246
ALGOA (36)	GALVESTON	11-11-55	10384	28.4	0	0	0	0	12,892
ALGOA (45)	GALVESTON	5-17-85	9822	46.4	0	0	0	0	1,219
ALGOA (47)	GALVESTON	5-24-93	11613	21.0	1	0	1,364	263	4,075
ALGOA (48)	GALVESTON	5-13-88	11696	25.0	1	1	14,945	2,516	22,946
ALGOA (7,960 MARG)	GALVESTON	4-08-67	7968	36.0	2	0	0	0	1,815,700
ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	1	1	8	6,785	973,129
ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9	0	0	0	0	2,175
ALGOA ORCHARD (8900)	GALVESTON	2-24-61	8870	37.7	9	4	26	6,700	3,591,676
ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4	0	0	0	0	180,156
ALIEF	HARRIS	1948	7885	52.0	0	0	0	0	10,218
ALLEN	WHARTON	9-08-48	7885	46.0	0	0	0	0	44,427
ALLEN (5500)	WHARTON	8-03-79	5305	41.6	1	0	0	0	30,949
ALLEN (7080)	WHARTON	9-03-81	7089	41.2	0	0	0	0	542
ALLEN (7150 SAND)	WHARTON	1927	7164	42.6	0	0	0	0	2,198
ALLEN DOME	BRAZORIA	1927	3760	38.9	6	2	321	11,283	745,112
ALLIGATOR (WILCOX)	WASHINGTON	7-15-88	5672	38.0	0	0	0	0	3,894
ALLIGATOR BAYOU (3-E)	CHAMBERS	11-22-85	7213	42.3	2	0	0	0	64,745
ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0	1	1	7,724	9,018	112,605
ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0	2	2	16,880	10,202	551,963
ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	0	0	0	0	16,761
ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0	0	0	0	0	97,436
ALLIGATOR BAYOU (14-C)	CHAMBERS	11-21-90	8187	50.0	0	0	0	0	3,343
ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	0	0	0	0	72,217
ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0	1	0	0	0	22,701
ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2	0	0	0	0	5,987
ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	1	0	1,180	1,868	636,462
ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	0	0	0	0	762,602
ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6	0	0	0	0	8,138
ALLIGATOR BAYOU W. (13-B)	CHAMBERS	8-03-83	8267	42.7	0	0	0	0	54,075
ALLIGATOR BAYOU, W (13-C)	CHAMBERS	6-29-79	8318	45.0	0	0	0	0	10,616
ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0	0	0	0	0	158,851
ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0	0	0	0	0	117,678
ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7	0	0	0	0	5,306
ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	1	1	6,008	13,845	198,217
ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8	0	0	0	0	9,744
ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2	0	0	0	0	203,110
ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5	0	0	0	0	225,111
ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	4-24-79	6469	27.0	0	0	0	0	31,773
ALTA LOMA	GALVESTON	1940	9183	37.0	0	0	0	0	1,846,168
ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5	0	0	0	0	123,713
DIVIDED INTO VARIOUS FIELDS.									
ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4	0	0	0	0	92,124
ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	1	1	9	51	593,466
DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.									
ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0	0	0	0	0	10,050

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ALTA LOMA, NE. (LOWER ANDREAU)	GALVESTON	5-08-85	12946	45.5	2	1	100,172	20,808	814,137
ALTA LOMA, NE. (TACQUARD)	GALVESTON	3-29-85	13332	46.1	0	0	0	0	39,869
ALTA LOMA, NE. (U. MDL. ANDRAU)	GALVESTON	1-17-86	12689	50.2	1	1	220,673	20,134	230,608
ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	4	1	14,983	13,057	1,731,221
ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	2	1	960	1,671	178,544
ALTA LOMA, WEST (FR10)	GALVESTON	5-15-78	8959	38.6	0	0	0	0	26,012
ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	1	0	0	0	407,675
DIV. FROM ALTA LOMA /SCHENK/, 9-1-59.									
ALTA LOMA, WEST (SCHENCK, WEST)	GALVESTON	10-08-80	11239	30.0	0	0	0	0	8,777
ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	2	0	0	0	70,305
ALTAIR	COLORADO	1945	9286	57.0	0	0	0	0	13,555
ALTAIR (WILCOX 8,300)	COLORADO	4-25-77	8300	52.6	0	0	0	0	26,409
ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6	0	0	0	0	650
ALVIN, NORTH (7900)	BRAZORIA	2-16-93	7930	40.4	3	3	147,891	93,923	143,401
ALVIN, NORTH (8100)	BRAZORIA	2-19-87	8113	52.0	1	1	18,919	10,119	57,845
ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5	0	0	0	0	16,841
ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	0	0	0	0	94,300
ALVIN, SOUTH (#39)	BRAZORIA	12-31-57	9796	32.0	2	1	34,476	19,902	1,331,047
ALVIN, SOUTH (39 SEG. D)	BRAZORIA	4-30-88	9854	31.0	1	1	35,400	10,071	228,039
AMAREX (7190 YEGUA)	HARRIS	1-15-83	7370	38.8	0	0	0	0	12,931
AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0	0	0	0	0	150
AMELIA	JEFFERSON	1936	6800	29.0	0	0	0	0	34,216,141
FLD DIV INTO AMELIA /DISCORBIS2//FLEMING Z-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG3/ & /MARG STRINGER/ 6-1-67.									
AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7	2	0	0	0	229,837
AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	5	3	768	7,070	952,315
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	0	0	0	0	534,121
AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0	0	0	0	0	25,034
AMELIA (FLEMING Z-1)	JEFFERSON	6-04-54	5280	26.3	4	1	203	2,725	813,461
TRANS. FROM AMELIA 6-1-67.									
AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4	0	0	0	0	693,617
AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4	0	0	0	0	342,847
AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	3	1	147	2,262	772,942
TRANS. FROM AMELIA 6-1-67.									
AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6368	29.3	2	0	0	0	543,157
AMELIA (FRIO 1-C)	JEFFERSON	8-28-81	6388	26.6	1	0	0	0	1,082
AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	4	0	0	0	638,225
TRANS FROM AMELIA FIELD 6-1-67.									
AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	0	0	0	0	83,344
AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5	2	0	0	0	392,162
TRANS FROM AMELIA 6-1-67.									
AMELIA (FRIO 5 GAS)	JEFFERSON	9-20-83	6616	30.1	2	1	144	785	29,225
AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	13	7	1,050	11,867	2,824,913
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7	0	0	0	0	327,855
AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8	0	0	0	0	370,314
AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5	0	0	0	0	13,838
AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6	2	0	0	0	26,753
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	2	1	229	2,367	919,536
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2	3	0	0	0	615,913
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9	0	0	0	0	415,772
AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	3	1	99	2,024	586,136
AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2	0	0	0	0	123,513
AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5	0	0	0	0	1,056
ANAHUAC	CHAMBERS	1935	7140	34.0	153	33	3,885,671	226,277	277,612,582
ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0	0	0	0	0	148,827
ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0	0	0	0	0	338,192
ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	4	1	12,437	21,707	1,100,949
ANAHUAC (FB A-2, FRIO 12)	CHAMBERS	12-26-82	7866	32.0	1	0	0	0	31,739
ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5	0	0	0	0	189,824
ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	4	0	1,034	588	2,536,822
ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	1	0	0	0	441,082
ANAHUAC (FB A-2, S. FRIO 13)	CHAMBERS	2-14-84	8015	34.5	1	0	0	0	162,853
ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4	0	0	0	0	24,036
ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7	0	0	0	0	19,492
ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	10-16-81	7478	34.0	0	0	0	0	102,540
ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6	0	0	0	0	1,399
ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0	0	0	0	0	219,814
ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9	1	0	0	0	475,962
ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6	0	0	0	0	4,338
ANAHUAC (FB A-5, FRIO 13)	CHAMBERS	6-08-85	7872	34.5	1	0	404	49	431,827
ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4	0	0	0	0	37,354
ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9	0	0	0	0	9,321
ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6	0	0	0	0	224,673
ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9	0	0	0	0	170,142
ANAHUAC (FB D-1, FRIO 11-A)	CHAMBERS	4-07-82	7815	34.5	0	0	0	0	47,967
ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7	0	0	0	0	114,377
ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	2-08-78	8214	34.5	0	0	0	0	989
ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	1	0	0	0	370,272
ANAHUAC (FB D-1, EAST, FRIO 13)	CHAMBERS	2-06-85	8353	34.5	1	1	17,347	7,938	275,312

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0	0	0	0	0	11,913
ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8	0	0	0	0	34,610
ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9	0	0	0	0	62,690
ANAHUAC (FB 1-C, FRIO, 13)	CHAMBERS	12-23-85	7762	34.5	0	0	0	0	4,236
ANAHUAC (FB-1 SOUTH, FRIO 13)	CHAMBERS	12-19-93	7695	34.5	1	1	18,137	9,054	10,240
ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0	0	0	0	0	12,822
ANAHUAC, E. (FRIO B-15)	CHAMBERS	11-03-64	9177	34.5	0	0	0	0	524,861
ANAHUAC, SW (TEXTULARIA)	CHAMBERS	7-18-87	9928	38.1	0	0	0	0	6,243
ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1	0	0	0	0	7,668
ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6	0	0	0	0	47,542
ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2	0	0	0	0	5,346
ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.7	0	0	0	0	6,513
ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	1	0	0	0	31,277
ANGELINA (12900)	JEFFERSON	10-17-90	12932	44.1	0	0	0	0	11,092
ANGELINA, N. (FRIO 10500)	CHAMBERS	5-30-90	10511	43.2	1	1	4,978	3,460	50,064
ANGELINA, N. (FRIO 10969)	CHAMBERS	6-30-84	10986	45.8	1	1	8,594	9,836	388,177
ANGELINA, N. (FRIO 11000)	CHAMBERS	3-29-84	11078	45.8	0	0	0	0	141,108
ANGLETON	BRAZORIA	1939	10500	28.0	0	0	0	0	570,420
ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0	0	0	0	0	620,142
ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0	0	0	0	0	29,556
ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6	0	0	0	0	2,146
ANGLETON, SOUTH (F-4)	BRAZORIA	1-31-81	10272	32.2	0	0	0	0	87,831
ANGLETON, SOUTH (F-9B)	BRAZORIA	2-10-86	10861	32.6	1	1	4,305	3,435	135,050
ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	0	0	0	0	201,630
BUFFALO CAMP, N (FRIO 10,300-B)	BRAZORIA	7-12-88	10498	29.5	0	0	0	0	0
ANTIOCH CHURCH (CARRIZO 'B')	TRINITY	10-31-90	1775	22.0	0	0	0	0	1,293
ARCH	MATAGORDA	8-26-48	6364	37.1	5	3	11	12	1,523,125
ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5	0	0	0	0	6,948
ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0	0	0	0	0	103,994
ARCH (6430)	MATAGORDA	12-28-65	6437	38.2	0	0	0	0	3,103
ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	28.5	0	0	0	0	925
ARCO 187 (YEGUA 6460)	HARDIN	11-14-78	6461	39.9	1	1	465	6,646	99,819
ARCO 187 (YEGUA 6800)	HARDIN	8-01-91	6804	43.1	1	1	173	2,481	14,542
ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4	0	0	0	0	1,035
ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	1	0	0	0	152,767
ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4	1	0	0	0	58,694
ARCOLA	BRAZORIA	9-10-50	7600	41.5	4	1	6	2,511	3,272,159
ARCOLA (HUFFMAN)	BRAZORIA	2-20-82	7639	45.0	0	0	0	0	41,357
ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5	0	0	0	0	9,616
ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7	1	1	5	1,483	19,302
ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8	0	0	0	0	15,015
ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0	3	3	9,919	18,262	475,496
ARMOUR	MATAGORDA	2-00-38	6619	33.6	0	0	0	0	197,295
ARNIM	FAYETTE	3-01-45	2024	21.0	6	5	30	2,864	609,182
ARNIM (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0	1	1	9	353	59,163
ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0	0	0	0	0	8,611
TRANS. FROM ARNIM FLD. 9-18-52									
ARNIM (STEINHAUSER, LOWER)	FAYETTE	4-08-53	2233	23.0	0	0	0	0	3,569
TRANS. TO JULIE ANN /STEINHAUSER, LO./, 4-6-54.									
ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	6	5	27	12,160	500,819
ARRINGTON (FRIO 5130)	WHARTON	3-01-83	5132	25.7	2	2	1,829	9,621	189,248
ARRINGTON (MARG.)	WHARTON	3-24-79	5112	23.0	9	5	7,358	18,036	1,009,996
ARRIOLA*	HARDIN	1932	4701	24.4	41	33	96,332	30,268	7,018,284
ARRIOLA (VICKSBURG 6850)	HARDIN	3-30-84	6870	40.5	1	1	7,983	7,379	60,338
ARRIOLA (VICKSBURG 7050)	HARDIN	1-27-83	7080	39.6	3	1	12	7,948	546,297
ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0	0	0	0	0	687
ARRIOLA, S. (YEGUA 1-C)	HARDIN	2-29-88	9922	20.0	1	1	12,395	10,772	152,838
ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8	0	0	0	0	347,594
ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0	0	0	0	0	114,602
ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0	0	0	0	0	45,108
ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5	0	0	0	0	53,941
ATKINSON ISLAND (FRIO)	CHAMBERS	9-04-80	6012	37.0	3	1	26,071	21,092	689,309
B.A.D.A. (10,124 SD.)	COLORADO	10-21-94	10127	44.5	1	1	29,812	491	491
B. PEEL (WILCOX)	FAYETTE	12-06-88	6072	46.6	0	0	0	0	742
B U RANCH	WHARTON	6-02-52	5271	26.0	0	0	0	0	21,476
B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7	0	0	0	0	44,153
FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.									
B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7	1	0	0	0	185,548
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B									
B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5	1	0	0	0	82,025
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C									
B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7	0	0	0	0	26,666
B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0	0	0	0	0	1,218
B U RANCH (SEG. G. MARG)	WHARTON	12-01-72	5322	26.0	0	0	0	0	27,274
BABY S. (WILCOX)	WASHINGTON	4-06-88	5861	42.9	0	0	386	1,876	42,674
BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8	0	0	0	0	119,786
BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6	0	0	0	0	26,758
BAD LUCK (FRIO)	WHARTON	12-16-90	5543	28.5	0	0	0	0	4,437
BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0	0	0	0	0	15,193
BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3	0	0	0	0	3,747
BAFFLE POINT (S-5)	GALVESTON	10-16-81	8791	42.8	0	0	0	0	2,556
BAILEY'S PRAIRIE	BRAZORIA	1948	10874	42.0	0	0	0	0	2,496
BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0	3	2	9	5,986	871,824
BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2	0	0	0	0	99,830

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BAMMEL (D-Y)	HARRIS	5-23-80	6412	38.7	1	0	0	0	16,600
BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5	0	0	0	0	703
BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	8	4	0	5,067	6,406,121
FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFF. 12-1-66.									
BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0	0	0	0	0	273,468
BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8	0	0	0	0	24,476
BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8	0	0	0	0	79,418
BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0	1	1	9	14,085	730,417
TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.									
BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8	1	1	6,844	139	103,405
BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	2	1	6,698	5,435	737,316
BANKSTON	HARDIN	9-25-83	12678	49.4	0	0	0	0	4,379
BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0	0	0	0	0	136,968
BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	4	2	8,422	11,107	604,280
FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.									
BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0	0	0	0	0	7,952
BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	1	0	0	0	532,611
BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2	0	0	0	0	155,255
BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6	0	0	0	0	72,175
BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0	0	0	0	0	839
SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.									
BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	1	1	84	2,971	220,721
BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0	0	0	0	0	94,294
BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0	0	0	0	0	22,286
BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0	0	0	0	0	153,418
BARBERS HILL	CHAMBERS	1916	7200	24.0	300	83	6,517	277,438	132,822,006
BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2	1	1	493	6,636	95,847
BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0	0	0	0	0	63,867
BARNES (WOODBINE)	POLK	4-28-81	12690	37.0	1	1	10	2,619	86,569
BARROW RANCH (NOD. 1)	CHAMBERS	12-30-81	10840	46.3	0	0	0	0	67,436
BARROW RANCH (NOD. 2)	CHAMBERS	12-30-81	11164	42.3	0	0	0	0	82,387
BASTROP BAY	BRAZORIA	1950	7122	37.0	0	0	0	0	403
BASTROP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0	1	0	0	0	182,045
BASTROP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2	0	0	0	0	159,028
BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3	0	0	0	0	485,574
BASTROP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0	0	0	0	0	4,639
BASTROP BAY, N. (BM-1)	BRAZORIA	2-01-75	6668	32.2	2	0	0	0	387,934
BATSON NEW	HARDIN	1935	4900	35.0	154	88	34,755	88,713	19,968,246
BATSON OLD	HARDIN	193	2600	39.0	253	183	654	59,367	45,278,368
BATSON, WEST (YEGUA 7700)	LIBERTY	8-06-82	7702	40.3	0	0	0	0	21,470
BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8	0	0	0	0	12,322
BAUER RANCH (NODOSARIA)	JEFFERSON	3-13-56	9520	33.0	1	0	0	0	435,789
BAUER RANCH (NODOSARIA -B)	JEFFERSON	4-01-86	9388	36.0	1	0	0	0	19,045
BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	1	0	0	0	75,275
BAUER RANCH (5797)	JEFFERSON	1-05-84	5801	28.4	2	0	8	100	53,792
BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9	1	1	12	1,703	12,060
BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	0	0	0	0	27,710
BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2	0	0	0	0	5,562
BAY (6200)	BRAZORIA	8-02-85	6224	41.9	0	0	0	0	2,331
BAY CITY	MATAGORDA	1936	7406	36.0	0	0	0	0	32,596,878
DIV. INTO BAY CITY /7000 FRIO /7500 FRIO/ /7700 FRIO/ /7850 FRIO/ /7900 FRIO/ /8000 FRIO/ /8200 FRIO/ /8500 FRIO/ 1-1-69									
BAY CITY (7000 FRIO)	MATAGORDA	1936	7042	36.0	8	5	61,759	28,372	631,734
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (7200 FRIO)	MATAGORDA	4-04-64	7242	36.0	0	0	0	0	113,657
BAY CITY (7430 FRIO)	MATAGORDA	4-01-69	7436	38.1	0	0	0	0	360,423
BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1	2	1	2,557	1,620	23,517
BAY CITY (7500 FRIO)	MATAGORDA	1936	7490	36.0	5	1	4,610	5,610	1,656,998
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (7600 FRIO)	MATAGORDA	2-01-89	7591	39.0	0	0	0	0	3,451
BAY CITY (7700 FRIO)	MATAGORDA	1936	7656	36.0	4	2	13,390	17,187	1,920,928
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (7850 FRIO)	MATAGORDA	1936	7879	36.0	0	0	0	0	261,842
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (7900 FRIO)	MATAGORDA	1936	7916	36.0	7	5	36,872	31,109	3,133,529
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (8000 FRIO)	MATAGORDA	1936	8049	36.0	0	0	0	0	226,235
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (8200 FRIO)	MATAGORDA	1936	8150	36.0	5	3	39,119	18,780	918,969
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (8300, FB-A)	MATAGORDA	9-02-81	8332	35.0	0	0	0	0	449
BAY CITY (8400)	MATAGORDA	12-30-82	8366	34.3	0	0	2,810	549	36,547
BAY CITY (8480 FRIO)	MATAGORDA	6-09-69	8490	33.5	2	1	28,226	17,064	135,976
BAY CITY (8500 FRIO)	MATAGORDA	1936	8444	36.0	2	* 1	53,811	19,247	2,013,876
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (8600 FRIO)	MATAGORDA	6-26-63	8692	31.6	1	1	9,978	8,068	326,652
SEPARATED FROM BAY CITY FIELD 1-1-69									
BAY CITY (8650 FRIO)	MATAGORDA	8-22-63	8691	31.7	2	2	23,575	16,327	2,194,889
BAY CITY (8700 FRIO)	MATAGORDA	9-08-63	8754	31.0	2	1	3,402	4,311	858,770
BAY CITY (8800 FRIO)	MATAGORDA	3-01-64	8852	31.1	1	1	16,163	10,795	523,253
BAY CITY (9050 FRIO)	MATAGORDA	2-19-82	9040	55.1	0	0	0	0	348
BAY CITY (9100 FRIO)	MATAGORDA	1-22-82	9136	48.1	0	0	0	0	519
BAY CITY (9200 FRIO)	MATAGORDA	5-12-83	9205	32.0	0	0	0	0	1,368
BAY CITY, EAST	MATAGORDA	1945	10493	31.0	1	0	0	0	2,012

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2	0	0	0	0	2,604
BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3	0	0	0	0	147,052
BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	2	2	13,807	9,311	1,452,585
BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9	1	0	0	0	52,775
BAY CITY, EAST (8500 BADOUGH)	MATAGORDA	6-09-66	8508	39.5	2	1	830	2,865	839,951
BAY CITY,E.(8500 BADOUGH SEG A)	MATAGORDA	7-28-68	8398	42.1	0	0	0	0	527
BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5	0	0	0	0	36,090
BAY CITY, NORTH	MATAGORDA	1942	7874	35.0	0	0	0	0	4,321,969
COMBINED WITH MARKHAM, N. FLDS									
BAY CITY, NORTH (9350)	MATAGORDA	6-24-84	9358	33.7	0	0	0	0	784
BAY PRARIE (FRIO 6100)	MATAGORDA	6-30-85	6150	27.0	0	0	0	0	2,150
BAY PRAIRIE (FRIO 6300)	MATAGORDA	6-05-58	6316	31.0	0	0	0	0	19,694
BAY PRARIE, S. (FRIO 6280)	MATAGORDA	11-12-85	6289	37.3	0	0	0	0	468
BAY PRAIRIE,SOUTH (FRIO 6350)	MATAGORDA	3-17-81	6354	30.1	0	0	0	0	14,645
BAYVIEW, N. (F-14, 9580)	CHAMBERS	10-10-83	9791	37.8	1	0	0	0	30,222
BAYVIEW, N. (10270)	CHAMBERS	6-19-84	10273	41.7	0	0	0	0	19,873
BAYVIEW, N. (10380)	CHAMBERS	1-12-83	10390	37.9	0	0	0	0	9,089
BEAUMONT	JEFFERSON	1950	5640	28.0	8	7	45	4,777	5,507,405
BEAUMONT, NW (ANOMALINA)	JEFFERSON	3-27-90	7710	47.9	1	1	79,430	3,099	28,580
BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	18	11	113,478	56,611	21,671,315
BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6	0	0	0	0	23,660
BEAUMONT, WEST (MARG. -A-)	JEFFERSON	5-23-93	5837	29.5	1	1	16,034	6,256	15,352
BEAUMONT, WEST(4800)	JEFFERSON	9-07-88	4833	31.0	1	1	2,208	1,754	47,198
BEAUMONT, WEST (4850)	JEFFERSON	9-13-88	4862	31.0	1	1	46,608	13,625	156,013
BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3	0	0	0	0	20,888
BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6	0	0	0	0	9,604
BEDIAS, S. (GEORGETOWN)	GRIMES	5-04-83	10680	42.0	0	0	0	0	1,039
BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0	0	0	0	0	1,889
BEECH CREEK	HARDIN	5-12-44	6250	37.0	1	0	0	0	1,444,328
BEECH CREEK (YEGUA 5-A)	HARDIN	11-23-87	6728	39.7	2	2	52,060	13,713	157,516
BEECH CREEK (YEGUA 7-A)	HARDIN	12-28-90	6551	44.0	0	0	0	0	3,169
BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	1	1	14,380	2,819	67,537
BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	0	0	0	0	575,041
BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4	0	0	0	0	118,264
BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0	0	0	0	0	54,635
BEECH CREEK, EAST (6200)	HARDIN	12-01-81	6206	40.0	1	1	1,460	3,537	46,508
BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0	0	0	0	0	769,035
BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7	0	0	0	0	7,155
BEECH CREEK, SW. (Y-5)	HARDIN	3-26-85	6739	43.5	0	0	0	0	121,527
BEECH CREEK, SW. (Y-9)	HARDIN	6-23-80	6972	47.0	1	1	8	6,519	423,209
BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5	0	0	0	0	517
BELL LAKE (8800)	BRAZORIA	5-22-85	8786	44.0	1	0	0	0	126,278
BELL LAKE (9100)	BRAZORIA	5-27-94	9108	36.0	1	1	116,225	1,418	1,418
BELLE DAME (CLODINE SAND)	FORT BEND	12-19-86	7902	41.2	2	1	110	7,974	44,552
BELTON LANE (FRIO)	CHAMBERS	2-25-75	8446	36.7	0	0	0	0	40,700
BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0	1	1	75,848	4,868	50,918
BELTON LANE, SOUTH (REARWIN, LO)	CHAMBERS	11-29-84	8960	35.2	0	0	0	0	20,190
BEMUS (5800 MARGINULINA)	WHARTON	3-28-80	5821	27.0	1	0	0	0	786
BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5	0	0	0	0	224,685
BEMUS (6190 SAND)	WHARTON	1955	6192	30.0	0	0	0	0	27,149
BEMUS (6200)	WHARTON	2-06-61	6201	27.2	0	0	0	0	3,081
BEMUS (6300)	WHARTON	2-04-79	6262	29.4	1	1	648	711	112,701
BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0	0	0	0	0	353,654
BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	2-17-83	8774	40.0	1	1	54,289	817	17,207
BENDER (COCKFIELD)	HARRIS	11-29-53	5811	39.0	0	0	0	0	3,713,190
BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3	1	0	0	0	144,138
BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	13	5	22,057	36,452	6,981,724
BERNARD, EAST (7510)	WHARTON	11-18-83	7512	41.0	0	0	0	0	424
BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0	0	0	0	0	3,259
BERNARD, W. (YEGUA 7120)	WHARTON	11-23-84	7147	32.0	0	0	0	0	247,372
BERNARD, W. (7700)	WHARTON	9-10-85	7794	29.5	0	0	0	0	1,529
BERNARDO RANCH (9240)	COLORADO	1-17-81	9242	40.5	0	0	0	0	11,664
BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	0	0	0	0	37,546
BESSMAY (WILCOX 2B)	JASPER	8-15-93	10373	48.0	1	1	19,000	3,885	4,285
BESSMAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0	2	1	2,835	657	38,736
BESSMAY (WILCOX 6TH)	JASPER	11-23-91	10744	50.1	1	1	185,326	32,852	124,992
BESSMAY (WILCOX 8TH)	JASPER	3-15-77	10852	43.5	0	0	0	0	23,957
BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4	0	0	0	0	27,148
BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0	1	0	0	0	6,799
BESSMAY (YEGUA 7500)	JASPER	12-26-84	7516	37.6	1	0	0	0	45,906
BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1	0	0	0	0	86,783
BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0	1	0	0	0	43,243
BETTY ANN (WILCOX)	FAYETTE	8-03-88	7110	45.0	2	2	41,731	3,858	84,054
BETTY ANN (WILCOX 'B')	FAYETTE	12-04-89	8251	40.0	0	0	0	0	28,951
BETTY ANN (WILCOX 'C')	FAYETTE	10-15-90	7628	42.0	0	0	0	0	12,998
BETTY ANN STEDMAN (12,600)	GALVESTON	8-03-94	12669	38.9	0	0	0	0	0
BIG -A- TAYLOR	BURLESON	5-01-84	6514	45.0	6	5	45,749	6,344	47,338
BIG CREEK	FORT BEND	1922	4500	18.0	64	21	5,171	36,547	25,529,968
SALT DOME									
BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0	0	0	0	0	88,297
TRANS. FROM BIG CR., 2-1-57.									
BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	1	1	12	984	236,148
TRANS. FROM BIG CREEK, EFF. 10-1-50.									
BIG CYPRESS CREEK	JASPER	5-12-83	9441	46.2	0	0	0	0	5,419

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BIG CYPRESS CREEK (2ND WILCOX)	JASPER	6-09-84	9513	46.4	1	0	0	0	37,682
BIG HILL	JEFFERSON	11-06-49	4962	30.8	57	6	2,315	99,558	8,644,692
BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	0	0	0	0	102,562
BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0	0	0	0	0	17,096
BIG HILL (FRIO UPPER)	JEFFERSON	5-08-53	7634	33.7	0	0	0	0	169,243
BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4	0	0	0	0	27,698
BIG HILL (HETEROSTEGINA)	JEFFERSON	4-05-85	7500	19.0	1	1	3,094	704	14,084
BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	2	0	0	0	5,992,704
BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0	0	0	0	0	60,348
BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4	0	0	0	0	17,825
BIG HILL (MIOCENE 5980)	JEFFERSON	2-02-89	5986	30.0	1	0	0	0	6,150
BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6	0	0	0	0	66,113
BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6	0	0	0	0	0
BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5	0	0	0	0	12,751
BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8984	37.1	0	0	0	0	400,945
BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	2	0	1,215	4,099	1,807,937
BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9	0	0	0	0	17,248
BIG HILL, W. (FRIO)	JEFFERSON	10-01-53	10404	34.0	0	0	0	0	4,696
TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLDS. 2-1-54									
BIG HILL, W. (FRIO -C-)	JEFFERSON	2-02-54	8729	30.0	0	0	0	0	51,182
BIG HILL, W. (FRIO -D- SAND)	JEFFERSON	4-18-54	10420	30.7	0	0	0	0	98,128
BIG HILL, W. (FRIO SEG 1)	JEFFERSON	2-01-54	9213	29.0	0	0	0	0	17,411
TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.									
BIG HILL, W. (FRIO SEG 2)	JEFFERSON	2-01-54	10462	30.0	0	0	0	0	268,529
TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.									
BIG HILL, W. (FRIO UPPER 2)	JEFFERSON	9-21-55	9817	33.1	0	0	0	0	9,124
BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4	0	0	0	0	0
BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5	0	0	0	0	19,826
BILLAMS CREEK, S.E. (WODBINE)	TYLER	2-01-75	12871	35.0	0	0	0	0	258,062
BLACK OWL (FRIO 5130)	WHARTON	1-22-92	5138	31.0	0	0	0	0	2,292
BLACKHOME (WILCOX 8540)	TYLER	12-11-65	8546	42.2	1	1	64	36	10,525
BLACKHOME (WILCOX 8575)	TYLER	5-07-93	8575	38.0	1	1	641	2,275	3,319
BLACKHOME (WILCOX 8800)	TYLER	5-26-58	8885	48.0	0	0	0	0	36,217
BLACKHOME (WILCOX 8900)	TYLER	1-01-62	8885	52.0	1	1	958	3,273	18,882
BLACKHOME (WILCOX 9625)	TYLER	5-27-57	8940	47.0	0	0	0	0	85,873
BLACKHOME, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	0	0	0	0	31,114
BLAND	ORANGE	1941	3145	22.0	0	0	0	0	21,240
BLAND (NODOSARIA)	ORANGE	4-01-83	8597	40.2	0	0	0	0	10,825
BLANKE (NOD.)	CHAMBERS	7-16-78	8736	36.0	0	0	0	0	6,721
BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	3	2	1,960	3,693	362,696
BLEIBLERVILLE (WILCOX 9000)	AUSTIN	5-25-93	9023	44.0	1	1	29,739	17,102	33,858
BLEIBLERVILLE (WILCOX 9200)	AUSTIN	11-18-91	9204	46.1	1	1	22,091	15,482	69,956
BLEIBLERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4	2	1	0	0	32,934
BLESSING (F- 3)	MATAGORDA	12-30-60	7023	45.0	19	1	13,074	3,450	2,928,356
BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1	2	0	0	0	7,541
BLESSING (F-6)	MATAGORDA	10-01-91	7086	40.0	1	0	0	0	4,283
BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5	4	0	0	0	319,424
BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0	5	1	3,409	526	227,407
BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6	5	0	0	0	1,083,561
BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	17	1	7	3,132	1,216,741
BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6	5	0	0	0	178,808
BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	36	0	0	0	5,072,516
BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	18	0	0	0	1,871,305
BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6	0	0	0	0	5,672
BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	4	0	0	0	964,917
BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	1	0	0	0	474,983
BLESSING (F-18-C)	MATAGORDA	8-01-89	8555	53.5	1	1	13,576	2,618	12,970
BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2	0	0	0	0	15,591
BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5	0	0	0	0	32,327
BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0	0	0	0	0	754
BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7	0	0	0	0	4,310
BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0	0	0	0	0	2,267
BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0	0	0	0	0	57,784
BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9	0	0	0	0	58,200
BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	2	1	19,579	3,440	616,476
BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	0	0	0	0	93,359
BLESSING, N. (9850 B)	MATAGORDA	3-03-82	9779	46.7	1	1	12	134	14,053
BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8	0	0	0	0	1,005
BLK. 87-S (7400 LO. AMPH. B)	JEFFERSON	3-21-81	7394	34.6	1	1	10,683	29,693	692,516
BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4	0	0	0	0	43,031
BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9	0	0	0	0	79,770
BLOCK 176-S (MIOCENE D-5)	GALVESTON	2-14-81	8297	47.5	0	0	0	0	14,721
BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0	0	0	0	0	87,727
BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3	0	0	0	0	87
BLOCK 176-S (MIOCENE S-2, FB2)	GALVESTON	5-01-73	8350	33.2	0	0	0	0	0
BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1	0	0	0	0	45,085
BLOOM (FRIO 7170)	WHARTON	3-09-83	7176	41.0	1	1	9	814	32,878
BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0	0	0	0	0	45,853
BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3	0	0	0	0	17,037
BLUE GUM (SUB-CLARKSVILLE)	GRIMES	7-27-84	8966	48.0	4	2	48,710	8,537	232,615
BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	1	0	5	1,080	2,697,425
BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3	0	0	0	0	159,973
BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5	0	0	0	0	8,069
BLUE LAKE (8,900)	BRAZORIA	11-28-83	8918	34.6	1	0	0	0	1,306

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BLUE LAKE (8,900 FT.-A-)	BRAZORIA	4-05-71	8962	32.5	1	0	0	0	2,154
BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8	0	0	0	0	5,524
BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2	1	1	4,737	100	45,099
BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5	0	0	0	0	2,097
BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3	0	0	0	0	392,313
BLUE LAKE (10100)	BRAZORIA	2-01-84	10132	34.2	0	0	0	0	9,174
BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	0	0	0	0	729,694
BLUE LAKE (10,280 FBI)	BRAZORIA	3-03-67	10316	27.6	0	0	0	0	11,160
BLUE LAKE (10,370)	BRAZORIA	2-26-78	10399	30.2	0	0	0	0	74,580
BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	4	0	1	11	1,155,931
BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6	1	0	0	0	101,349
BLUE LAKE, W (8700)	BRAZORIA	9-22-81	8733	42.2	0	0	0	0	6,366
BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4	0	0	0	0	476
BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0	0	0	0	0	493,692
TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.									
BLUE MARSH (WILCOX A-4)	NEWTON	3-12-84	9481	37.1	3	3	11,129	24,389	210,524
BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0	0	0	0	0	70,884
TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.									
BLUE MARSH (WILCOX B-2)	NEWTON	4-22-62	9878	46.3	0	0	0	0	271,080
BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	0	0	0	0	56,028
BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6	0	0	0	0	12,009
BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	1	1	20,033	5,123	642,759
BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0	0	0	0	0	177,251
TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.									
BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0	0	0	0	0	2,485
BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0	0	0	0	0	573,973
TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.									
BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0	0	0	0	0	44,874
BLUE MARSH, EAST (WILCOX 9450)	NEWTON	2-10-88	9571	35.0	2	2	24	7,503	72,556
BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	3	2	12	1,558	1,204,328
BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-09-64	7028	44.9	0	0	0	0	115,820
BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5	0	0	397	828	57,135
BLUE MARSH, W (10050 WILCOX)	NEWTON	6-27-80	10061	30.1	2	2	9,883	11,228	340,963
BLUE MARSH, W. (10100 WILCOX)	NEWTON	3-24-90	10102	46.3	0	0	0	0	11,846
BLUE RIDGE	FORT BEND	1919	4659	38.0	190	60	425	89,309	22,662,363
BLUE RIDGE (FRIO 1)	FORT BEND	2-04-53	4030	28.8	0	0	0	0	51,258
TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.									
BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0	1	0	0	0	856,252
BLUE RIDGE, N. (VICKSBURG)	FORT BEND	1-26-51	7810	28.0	0	0	0	0	1,610,615
BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7	0	0	0	0	226,688
BOBCAT RUN (7800 FALWELL)	ORANGE	10-27-94	7812	43.0	2	2	49,600	6,165	6,165
BOENING (YEGUA 2-A)	COLORADO	5-24-85	5962	41.2	0	0	0	0	1,979
BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3	0	0	0	0	1,623
BOISE (FRIO 9600)	ORANGE	9-29-73	9602	46.7	0	0	0	0	62,944
BOLING	WHARTON	1923	4885	33.0	154	91	338	29,209	23,961,245
BOLING (F-4 SD.)	FORT BEND	11-25-51	6834	26.4	0	0	0	0	0
CONS. INTO BOLING, SOUTH, 11-1-52.									
BOLING (F-6 SD.)	FORT BEND	5-13-52	6601	26.6	0	0	0	0	0
CONS. INTO BOLING, S., 11-1-52									
BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5	0	0	0	0	0
CONS. INTO BOLING, S., 11-1-52									
BOLING (IAGO)	WHARTON	1923	4800	20.0	18	15	65	6,358	510,185
SEPARATED FROM BOLING FLD., 1-1-64.									
BOLING (SEGMENT A)	WHARTON	1-15-51	5100	27.2	2	0	0	0	847,334
SEPARATED FROM BOLING FIELD 1-15-51									
BOLING, SOUTH	WHARTON	11-01-52	6814	27.0	18	10	2,623	40,654	12,340,057
CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52									
BOLING, SOUTH (FRIO GAS)	WHARTON	19	5978	28.0	0	0	0	0	85
BOLING DOME (F-10 SD.)	FORT BEND	9-13-52	6746	26.5	0	0	0	0	0
CONS. INTO BOLING, SOUTH, 11-1-52.									
BON WEIR	NEWTON	8-06-51	11354	47.5	1	0	0	0	261,617
BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0	1	0	0	0	11,253
BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	3	3	1,908	18,787	1,430,124
BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	1	0	0	0	4,801
BONNEY	BRAZORIA	6-16-50	7523	50.1	0	0	0	0	25,799
BONNEY (FRIO A, UPPER)	BRAZORIA	3-01-89	7295	39.0	2	0	2	182	911
BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	1	1	7	3,231	1,646,930
BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	2	1	7	69	480,272
BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0	0	0	0	0	22,586
BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5	1	0	0	0	137,436
BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0	0	0	0	0	150,560
BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8	0	0	0	0	786
BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3	0	0	0	0	6,687
BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4	0	0	0	0	37,769
BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	0	0	0	0	34,243
BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0	1	0	4	41	129,786
BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	2	2	4,170	10,298	621,820
BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	2	1	8	4,632	363,712
BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	1	0	0	0	31,076
BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	1	0	0	0	181,178
BONNEY,NW(7860 FRIO)	BRAZORIA	10-12-78	7858	40.0	0	0	0	0	13,811
BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7	0	0	0	0	177,646
BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4	0	0	0	0	4,981
BONNEY, W. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0	0	0	0	0	8,647

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BONNEY TOWNSITE (MARG. FRIO)	BRAZORIA	12-27-60	7282	39.6	0	0	0	0	69,539
BONUS (YEGUA 7350)	WHARTON	9-09-85	7390	36.0	0	0	0	0	18,577
BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8	0	0	0	0	0
BONUS, S.E. (DY)	WHARTON	5-03-83	6690	43.6	4	0	0	0	108,091
BONUS, S.E. (FRIO 3750)	WHARTON	12-06-88	3741	55.6	1	1	57	834	6,430
BONUS, S.W. (YEGUA 6800)	WHARTON	11-24-82	6800	44.6	0	0	0	0	7,174
BORDEN ABEL	WHARTON	1940	5500	24.0	0	0	0	0	45,134
BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0	0	0	0	0	632
BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2	0	0	0	0	165,653
BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0	0	0	0	0	49,271
BRADEN (5400)	WHARTON	9-21-68	5379	32.0	0	0	0	0	15,227
BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7	0	0	0	0	61,754
BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0	0	0	0	0	10,878
BRENHAM	WASHINGTON	1915	1400	17.0	137	94	85	5,199	989,243
BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	1	1	10	310	23,656
BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0	0	0	0	0	7,688
BRIDGE CITY, N. (8900)	ORANGE	11-05-85	9218	36.4	0	0	0	0	51,603
BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0	0	0	0	0	2,332
BRIDGE CITY, N. (10200)	ORANGE	9-14-81	10634	26.3	0	0	0	0	7,175
BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	0	0	0	0	67,767
BROOKSHIRE	WALLER	10-18-52	4560	37.8	1	0	0	0	50,225
BROOKSHIRE (CATAHOULA)	WALLER	1-02-94	2437	20.0	1	1	14,847	5,543	5,543
BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5	0	0	0	0	20,624
TRANS. FROM BROOKSHIRE FLD., 12-1-54.									
BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5	0	0	0	0	12,185
BROUSSARD (NODOSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0	0	0	0	0	6,681
BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3	0	0	0	0	787
BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5	0	0	0	0	28,433
BRYAN (BUDA)	BRAZOS	12-31-79	8250	42.0	0	0	0	0	159,477
CONSOLIDATED WITH KURTEN (BUDA) PER 3&5 81663 EFF 4/1/84									
BRYAN (AUSTIN CHALK)	BRAZOS	10-20-82	10250	52.2	2	2	3,428	1,278	60,834
BRYAN (WOODBINE)	BRAZOS	11-01-82	8217	36.0	110	25	218,116	318,422	40,044,133
BRYAN, N. (GEORGETOWN)	BRAZOS	12-15-81	8776	38.8	12	9	36,560	9,844	944,031
BRYAN MOUND	BRAZORIA	1949	3478	26.2	45	0	0	0	17,400
BUCK SNAG	COLORADO	1942	6158	50.0	0	0	0	0	25,063
BUCKEYE	MATAGORDA	1932	7750	38.0	0	0	0	0	857,457
BUCKEYE (FRIO F-3)	MATAGORDA	10-01-90	8253	41.2	1	1	10	4,121	23,915
BUCKEYE (F-5 MORIARTY)	MATAGORDA	7-29-93	8597	44.1	1	1	12	6,799	11,361
BUCKEYE (10,000)	MATAGORDA	10-19-80	10006	52.0	1	1	2,857	540	760
BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0	0	0	0	0	65,652
BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0	0	0	0	0	710
BUCKEYE, WEST (7900)	MATAGORDA	5-04-80	7940	37.5	1	1	3,695	6,161	254,670
BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2	2	0	0	0	232,219
BUFFALO CAMP, N (FRIO 10,300-B)	BRAZORIA	6-30-88	10498	29.5	0	0	0	0	4,936
BUFFALO CAMP, N (FRIO 10;750)	BRAZORIA	4-02-75	10761	26.1	0	0	0	0	3,555
BUNA	JASPER	1948	7459	46.0	0	0	0	0	16,629
BUNA (EY-2)	JASPER	12-05-58	7152	37.0	0	0	0	0	95,347
BUNA (WILCOX B)	JASPER	2-17-68	10864	43.0	0	0	0	0	12,644
BUNA (WILCOX 11,100)	JASPER	12-01-89	11096	47.0	1	1	45,919	5,808	43,101
BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	1	0	0	47	14,560
BUNA (Y-5 B)	JASPER	8-18-80	7275	38.0	0	0	0	0	3,427
BUNA (Y- 7A)	JASPER	6-14-63	7474	47.6	0	0	0	0	58,723
BUNA (Y- 8)	JASPER	1-03-63	7593	47.0	0	0	0	0	72,363
BUNA (Y-12)	JASPER	5-27-63	7682	47.0	0	0	0	0	140,367
BUNA, EAST (MIOCENE)	JASPER	8-25-82	3838	27.0	0	0	0	0	59
BUNA, NORTH	JASPER	1-02-53	7179	37.8	0	0	0	0	118,647
DIVIDED INTO VARIOUS FLDS., 1-1-54.									
BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7	0	0	0	0	76,298
BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5	2	1	0	0	78,367
BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	2	0	0	0	352,065
BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	2	1	42	812	278,461
TRANS. FROM BUNA, NORTH, EFF. 1-1-54.									
BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8	0	0	0	0	10,295
BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0	0	0	0	0	867,159
TRANS. FROM BUNA, N., 1-1-54.									
BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8	0	0	0	0	346,614
TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.									
BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2	0	0	0	0	0
BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7	0	0	0	0	4,105
BUNA, SOUTHEAST (4500)	JASPER	9-11-84	4504	30.0	0	0	0	0	14,753
BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8	0	0	0	0	257,400
BUNA, WEST (WILCOX)	JASPER	[illegible]	10958	44.3	1	0	0	0	18,910
BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1	0	0	0	0	8,313
BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0	1	0	0	0	81,769
BUNA, WEST (3900)	JASPER	1-06-87	3928	26.9	1	0	0	0	725
BUNKER HILL (Y-3)	JASPER	11-21-84	7868	40.0	0	0	0	0	1,554
BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0	0	0	0	0	34,356
BUNKER HILL (Y- 6A)	JASPER	9-12-70	8674	36.4	0	0	0	0	232,815
BUNKER HILL (Y- 7A)	JASPER	2-02-71	8679	39.5	0	0	0	0	86,307
BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0	0	0	0	0	3,188
BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7	0	0	0	0	7,959
BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8	0	0	0	0	37,904
BUNKER HILL (YEGUA SA, FB-K)	JASPER	12-12-85	8574	52.2	0	0	0	0	228

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BUNKER HILL (UPPER Y-5A)	JASPER	11-17-82	8094	40.0	0	0	0	0	8,660
BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2	0	0	0	0	5,401
BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0	1	1	2,512	3,657	43,734
BUNKER HILL, W. (YEGUA 8040)	JASPER	10-08-84	8042	36.6	0	0	0	0	13,602
BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1	1	0	0	0	83,803
BURKE-LINCAM (YEGUA B)	LIBERTY	3-01-88	5852	40.7	1	0	0	0	20,008
BURMIL (NAVARRO B)	MILAM	7-20-70	3588	35.0	14	9	67	3,513	398,878
BURMIL (W-2 SAND)	BURLESON	10-03-67	2659	19.5	4	3	17	4,982	244,714
BURMIL (2700 WILCOX)	MILAM	8-05-87	2721	23.0	2	2	19	11,552	98,772
BURNHAM (WILCOX)	FAYETTE	8-26-87	4463	34.3	0	0	0	0	1,994
BURRELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4	1	0	191	43	88,974
BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0	0	0	0	0	10,451
CALDWELL (AUSTIN CHALK)	BURLESON	6-29-78	8984	42.0	150	131	2,864,716	515,882	14,840,027
CALDWELL (GEORGETOWN)	BURLESON	1-10-84	9120	40.5	1	1	10	493	20,485
CALDWELL, NE (GEORGETOWN)	BURLESON	4-28-80	7680	38.9	29	23	228,214	100,235	2,309,264
CALL	NEWTON	3-16-54	8300	37.1	0	0	0	0	0
CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0	0	0	0	0	248,461
CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4	2	2	2,768	16,264	617,542
CALL-FORBES (YEGUA 6560)	JASPER	8-30-64	6564	42.3	0	0	0	0	27,578
CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8	0	0	0	0	103,038
CALL JUNCTION (WILCOX 8925)	JASPER	5-29-66	8929	46.2	0	0	0	0	76,396
CALLOWAY (WILCOX 4980)	FAYETTE	3-29-91	4982	47.0	0	0	0	0	7,382
CAMDEN (WOODBINE)	POLK	12-05-72	12538	34.9	0	0	0	0	32,103
CAMP ELEVEN	TYLER	1-09-42	8000	44.0	0	0	0	0	744,447
CAMP ELEVEN,N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6	1	0	0	0	97,850
CAMP RUBY (CARTER)	POLK	1-13-80	3612	35.0	0	0	0	0	8,039
CAMP RUBY (HOCKLEY 3000)	POLK	4-04-66	2996	35.0	0	0	0	0	59,894
CAMP RUBY (MIDWAY SAND)	POLK	3-25-84	11621	54.0	1	1	2,914	372	7,720
CAMP RUBY (YEGUA 3500)	POLK	6-11-67	3536	38.0	1	1	29	2,342	95,414
CAMP RUBY (YEGUA 3645)	POLK	4-16-65	3645	46.8	4	2	49	3,075	1,058,462
CAMPTOWN	NEWTON	6-17-61	7203	37.7	4	0	0	0	2,448,438
CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6	0	0	0	0	62,621
CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2	0	0	0	0	54,479
CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6	0	0	0	0	38,479
CAMPTOWN (6700 HACKBERRY)	NEWTON	1-25-91	6717	38.6	1	0	7	176	9,382
CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0	0	0	0	0	246,790
CAMPTOWN (7180)	NEWTON	7-01-73	7185	40.0	1	0	0	0	65,717
CAMPTOWN, SOUTH (6720)	NEWTON	10-06-61	6702	42.0	0	0	0	0	131,875
CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6	0	0	0	0	17,342
CANEY (LEWIS SAND)	MATAGORDA	1-05-61	10460	37.4	2	1	715	2,502	838,485
CANUCK (HILLJE)	WHARTON	1-24-94	4183	26.0	1	1	31,198	11,641	11,641
CAPLEN	GALVESTON	3-11-39	7516	34.0	0	0	0	0	7,930,143
CAPLEN (AMPH B, 6200 SD)	GALVESTON	4-30-82	6825	39.1	0	0	0	0	8,026
CAPLEN (FB-1, 2)	GALVESTON	11-01-85	4407	26.2	1	0	1,559	2,123	38,578
CAPLEN (FB-1, 2-B)	GALVESTON	3-15-78	5140	28.1	0	0	0	0	134,462
CAPLEN (FB-1, 4-B)	GALVESTON	2-19-68	6076	30.5	0	0	0	0	129,101
CAPLEN (FB-1, 5-A)	GALVESTON	7-29-53	6649	31.8	0	0	0	0	245,421
FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/									
CAPLEN (FB-1, 5-W)	GALVESTON	8-15-62	6456	30.3	1	0	0	0	278,343
FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/									
CAPLEN (FB-1, 5-X)	GALVESTON	6-01-80	6552	30.5	0	0	0	0	43,605
CAPLEN (FB-1, 5-Y)	GALVESTON	10-24-75	6599	31.6	0	0	0	0	81,169
CAPLEN (FB-1, 6)	GALVESTON	12-31-55	6990	32.2	0	0	0	0	17,580
CAPLEN (FB-1, 6B)	GALVESTON	5-25-80	6999	32.7	0	0	0	0	12,912
CAPLEN (FB-1, 6B1)	GALVESTON	2-07-87	7003	35.4	0	0	0	0	4,906
CAPLEN (FB-1, 7)	GALVESTON	1939	7064	34.0	1	0	0	0	1,128,196
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-1, 8-X)	GALVESTON	7-13-66	7177	32.0	0	0	0	0	4,455
CAPLEN (FB-1, 9)	GALVESTON	1939	7205	34.0	0	0	0	0	546,308
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-1, 9-A)	GALVESTON	6-12-53	7290	33.6	0	0	0	0	215,997
FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/									
CAPLEN (FB-1, 9-X)	GALVESTON	10-08-86	7240	33.0	0	0	0	0	3,007
CAPLEN (FB-1,10)	GALVESTON	1939	7468	34.0	0	0	0	0	480,032
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-1,6-X)	GALVESTON	4-29-81	6806	32.7	1	0	0	0	12,421
CAPLEN (FB-1,10-X)	GALVESTON	10-06-53	7592	35.6	0	0	0	0	189,394
FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/									
CAPLEN (FB-2, 2)	GALVESTON	2-05-87	4386	25.1	0	0	0	0	2,294
CAPLEN (FB-2, 2-A)	GALVESTON	6-14-68	5078	27.2	0	0	0	0	319,230
CAPLEN (FB-2, 2-A-1)	GALVESTON	2-04-79	5070	26.8	0	0	0	0	10,107
CAPLEN (FB-2, 2-B)	GALVESTON	8-10-75	5207	27.8	0	0	0	0	13,984
CAPLEN (FB-2, 2-B1)	GALVESTON	8-13-74	5222	29.5	1	0	0	0	24,312
CAPLEN (FB-2, 2-X)	GALVESTON	8-06-68	4443	27.7	0	0	0	0	3,905
CAPLEN (FB-2, 4-B)	GALVESTON	5-05-64	6205	32.1	1	0	0	0	23,967
CAPLEN (FB-2, 5)	GALVESTON	8-18-70	6372	32.5	0	0	0	0	59,446
CAPLEN (FR-2, 5-A)	GALVESTON	8-24-55	6806	32.2	0	0	0	0	420,794
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/									
CAPLEN (FB-2, 5-C)	GALVESTON	8-15-77	6898	32.8	1	0	0	0	13,384
CAPLEN (FB-2,5-W)	GALVESTON	5-01-74	6597	33.7	1	0	5,791	2,998	144,479
CAPLEN (FB-2, 5-Y)	GALVESTON	7-21-69	6756	35.8	0	0	0	0	1,542
CAPLEN (FB-2, 6)	GALVESTON	1939	7133	34.0	0	0	0	0	708,067
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-2, 6-A)	GALVESTON	4-20-72	7112	36.1	0	0	0	0	26,726

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CAPLEN (FB-2, 6-B)	GALVESTON	1939	7172	34.0	0	0	0	0	222,031
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-2, 6-B-1)	GALVESTON	6-12-75	7145	33.5	0	0	0	0	63,713
CAPLEN (FB-2, 6-X)	GALVESTON	9-22-75	6986	35.3	0	0	0	0	51,899
CAPLEN (FB-2, 7)	GALVESTON	10-18-59	7215	31.8	0	0	0	0	202,559
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/									
CAPLEN (FB-2, 9)	GALVESTON	1939	7378	34.0	0	0	0	0	1,028,180
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-2, 9-A)	GALVESTON	5-01-58	7474	33.3	0	0	0	0	276,721
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/									
CAPLEN (FB-2,10-W)	GALVESTON	11-01-85	7744	30.2	0	0	0	0	453
CAPLEN (FB-2,10-X)	GALVESTON	4-01-53	7771	36.8	0	0	0	0	454,107
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/									
CAPLIN (FB-2A, 2A)	GALVESTON	1-07-82	5113	26.3	0	0	0	0	1,428
CAPLEN (FB-2A 1-A)	GALVESTON	5-29-65	3940	26.5	0	0	0	0	6,191
CAPLEN (FB-2A, 2A2	GALVESTON	8-06-80	5180	26.0	0	0	0	0	7,292
CAPLEN (FB-2A, 2-B)	GALVESTON	12-10-79	5272	28.6	1	0	4,450	3,265	186,681
CAPLEN (FB-2A, 2B3)	GALVESTON	6-20-77	5828	30.1	1	0	0	0	63,189
CAPLEN (FB-2A, 2-C)	GALVESTON	4-20-89	5714	28.4	1	0	0	0	26,951
CAPLEN (FB-2A, 2Y)	GALVESTON	12-17-82	4515	30.9	1	0	0	0	1,022
CAPLEN (FB-2A, 2Z)	GALVESTON	1-14-92	4945	29.5	1	0	2,895	7,129	27,045
CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7	0	0	0	0	8,067
CAPLEN (FB-2A 4-B)	GALVESTON	2-17-62	6289	37.2	0	0	0	0	407
CAPLEN (FB-2B 4)	GALVESTON	11-09-67	6066	31.9	0	0	0	0	5,600
CAPLEN (FB-3,1-B)	GALVESTON	1939	4107	34.0	0	0	0	0	47,332
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-3, 1-Y)	GALVESTON	7-01-90	3810	31.2	0	0	0	0	16,520
CAPLEN (FB-3,2-A)	GALVESTON	1-17-76	5185	28.2	0	0	0	0	12,731
CAPLEN (FB-3,2-A1)	GALVESTON	3-22-65	5159	28.0	0	0	0	0	4,593
CAPLEN (FB-3,2-A2)	GALVESTON	1953	5222	34.0	0	0	0	0	315,273
TRANS. FROM CAPLEN FLD.,9-1-56									
CAPLEN (FB-3, 2D)	GALVESTON	2-26-83	6135	35.1	0	0	0	0	34,293
CAPLEN (FB-3,2-Y)	GALVESTON	1939	4585	34.0	0	0	0	0	20,268
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-3,2-Y1)	GALVESTON	9-09-68	4632	27.5	0	0	0	0	19,887
CAPLEN (FB-3, 2-Y5)	GALVESTON	10-02-86	4928	34.3	0	0	0	0	2,859
CAPLEN (FB-3, 4B)	GALVESTON	10-31-85	6365	34.7	0	0	0	0	80,218
CAPLEN (FB-3, 5)	GALVESTON	9-20-84	6558	34.7	0	0	0	0	16,229
CAPLEN (FB-3,2Z)	GALVESTON	11-24-81	5037	29.6	0	0	0	0	454
CAPLEN (FB-3, 5S)	GALVESTON	9-01-81	6572	33.9	0	0	0	0	34,161
CAPLEN (FB-3,2-Z1)	GALVESTON	1939	5040	34.0	0	0	0	0	53,734
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-3 , 5-W)	GALVESTON	7-04-80	6768	32.8	0	0	0	0	111,463
CAPLEN (FB-3,6)	GALVESTON	3-02-81	7264	33.3	0	0	0	0	2,816
CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0	0	0	0	0	1,223
CAPLEN (FB-3A,2B)	GALVESTON	9-02-86	5426	29.5	1	0	0	0	69,861
CAPLEN (FB-3A, 2B LOWER)	GALVESTON	7-14-91	5263	29.0	1	0	0	0	13,512
CAPLEN (FB-3A, 2-A2)	GALVESTON	2-17-90	5323	28.4	0	0	0	0	19,139
CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0	0	0	0	0	7,485
CAPLEN (FB-3A, 4A)	GALVESTON	12-09-84	6252	31.6	1	0	5,758	1,178	160,705
CAPLEN (FB-3A, 5)	GALVESTON	8-03-85	6606	34.9	0	0	0	0	29,570
CAPLEN (FB-4,2-B4)	GALVESTON	1934	5622	34.0	0	0	0	0	357,900
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-4,5-W)	GALVESTON	6-12-68	6449	33.6	0	0	0	0	5,913
CAPLEN (FB-4A 2-B4)	GALVESTON	11-20-60	5602	30.4	0	0	0	0	148,361
CAPLEN (FB-5, 5-W)	GALVESTON	11-08-85	6558	34.7	0	0	0	0	22,626
CAPLEN (FB-5, 9)	GALVESTON	2-13-53	7308	33.0	0	0	0	0	385,635
FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/									
CAPLEN (FB-5,10)	GALVESTON	1-28-53	7555	36.7	0	0	0	0	719,843
CAPLEN (FB-6,1-W)	GALVESTON	12-04-55	3932	25.1	0	0	0	0	110,480
CAPLEN (FB-7,2-W)	GALVESTON	8-28-56	4834	28.2	0	0	0	0	76,279
CAPLEN (FB-8,1-A)	GALVESTON	11-30-73	4412	24.5	0	0	0	0	95,192
CAPLEN (FB-8, 2-W)	GALVESTON	19	3988	38.0	0	0	0	0	1,002
CAPLEN (MIOCENE 4200)	GALVESTON	11-05-81	4246	24.8	0	0	0	0	6,791
CAPLEN (MIOCENE 4300)	GALVESTON	11-05-81	4374	30.5	0	0	0	0	82,122
CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	0	0	0	0	184,417
CAPLEN (MIOCENE 4650)	GALVESTON	1939	4710	34.0	0	0	0	0	56,414
TRANS. FROM CAPLEN FLD. 6-1-65									
CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0	0	0	0	0	111,462
CARLTON SPEED (YEGUA 4600)	GRIMES	12-03-67	4617	40.0	5	0	0	0	205,535
CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0	0	0	0	0	471
CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0	0	0	0	0	2,065
CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5	0	0	0	0	10,642
CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	0	0	0	0	65,690
CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5	0	0	0	0	2,577
CASTILLO (YEGUA #5)	JASPER	7-21-56	7186	45.0	1	1	9	4,588	104,128
TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/.									
CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1	0	0	0	0	40,714
CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0	0	0	0	0	29,046
CASTILLO (YEGUA 6-A	JASPER	9-14-82	7263	40.0	0	0	0	0	93,120
CASTILLO (YEGUA 6-B)	JASPER	9-22-82	7284	38.0	1	1	9	11,480	197,969
CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	1	1	9	7,792	271,495
CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	0	0	0	0	622,255
CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	0	0	0	0	120,982

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	1	1	9	5,903	190,183
CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6	0	0	0	0	2,368
CASTILLO, EAST (YEGUA 5)	JASPER	5-01-92	7259	39.8	0	0	0	0	2,709
CASTILLO, EAST (YEGUA 8)	JASPER	2-11-87	7430	40.0	0	0	0	0	8,031
CASTILLO, EAST (YEGUA 12)	JASPER	6-01-85	7738	40.1	0	0	0	0	1,766
CASTILLO, W. (YEGUA 5)	JASPER	6-13-85	7148	40.2	0	0	0	0	9,931
CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8	0	0	0	0	90,605
CASTILLO, W. (YEGUA 6-A)	JASPER	8-24-84	7201	42.0	0	0	0	0	83,776
CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	1	1	721	822	159,684
CASTILLO, W. (YEGUA 12A)	JASPER	1-20-84	7583	42.0	0	0	0	0	3,291
CECIL NOBLE	COLORADO	10-31-51	8542	34.5	0	0	0	0	710
CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4	0	0	0	0	39,541
CECIL NOBLE (HOUSH)	COLORADO	9-08-53	9667	33.0	0	0	0	0	143,850
CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6	0	0	0	0	6,131
CECIL NOBLE (7210)	COLORADO	5-22-89	7216	38.3	1	0	0	0	11,564
CECIL NOBLE (9350)	COLORADO	12-12-65	9536	41.5	0	0	0	0	2,510
CECIL NOBLE (10400)	COLORADO	2-23-81	10414	41.0	0	0	0	0	7,969
CEDAR BAYOU	CHAMBERS	1939	7181	36.0	0	0	0	0	62,099
CEDAR BAYOU, NORTH	HARRIS	12-07-50	6362	29.5	3	1	459	3,789	1,948,942
CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	7-20-52	8128	32.3	0	0	0	0	61,781
CEDAR BAYOU, N. (MARGINULINA)	HARRIS	3-30-51	6308	29.0	0	0	0	0	917,431
CEDAR BAYOU, N. (MUCKELROY)	HARRIS	1-19-51	6316	30.0	0	0	0	0	265,067
CEDAR BAYOU, NW (MARG 2)	CHAMBERS	3-21-80	6313	29.2	0	0	0	0	2,001
CEDAR BAYOU, SOUTH (MUCKLEROY)	CHAMBERS	6-14-52	6476	30.3	0	0	0	0	0
CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	23	0	20,919	6,564	18,618,775
CEDAR POINT (FRIO MIDDLE)	CHAMBERS	8-09-63	6142	40.2	0	0	0	0	45,147
CEDAR POINT(FRIO STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5	1	0	0	0	6,213
CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8	0	0	0	0	21,126
CEDAR POINT, S. (FRIO 3)	CHAMBERS	3-07-84	7214	39.4	1	1	10	5,861	349,862
CEDAR POINT, S. (FRIO 5)	CHAMBERS	3-26-84	7436	27.8	1	0	0	0	1,023
CHALMERS (FRIO 9000)	MATAGORDA	12-22-87	9012	34.0	0	0	0	0	70,178
CHALMERS (FRIO 9180)	MATAGORDA	9-04-86	9186	43.8	0	0	0	0	11,816
CHALMERS (FRIO 9310)	MATAGORDA	10-17-84	9314	36.6	0	0	0	0	23,356
CHALMERS (8800 SAND)	MATAGORDA	2-12-60	8800	35.2	0	0	0	0	12,045
CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5	0	0	0	0	101,494
CHALMERS (9250)	MATAGORDA	10-12-81	9291	41.9	0	0	0	0	65,726
CHAMBERS (NAVARRO)	BURLESON	6-04-55	3546	32.0	10	8	5,481	3,274	175,339
CHAMBERS (NAVARRO, LOWER)	BURLESON	19	3510	38.0	1	0	0	0	193
CHAMPION (WILCOX 8670)	JASPER	9-12-75	8680	47.6	6	0	0	0	1,280,714
CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	4	1	1,440	5,298	395,258
CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5	0	0	0	0	153,370
CHAMPION (WILCOX 8788)	JASPER	1-21-84	8794	35.3	1	0	0	0	30,613
CHAMPION (WILCOX 9050)	JASPER	7-04-59	9050	45.1	1	1	513	575	534,885
CHAMPION, WEST (WILCOX 8610)	JASPER	12-07-92	8618	41.2	2	2	55,243	81,051	141,452
CHAPMAN (WILCOX 9890)	WALLER	7-02-93	9895	40.0	2	2	7	197	228
CHAPPELL HILL (WILCOX)	WASHINGTON	12-15-82	9628	43.3	0	0	0	0	7,991
CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0	0	0	0	0	17,985
CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2	0	0	0	0	66,826
CHENANGO	BRAZORIA	1-27-41	9562	31.7	1	0	0	0	3,028,234
TRANSFERRED TO VARIOUS FIELDS 10-1-66.									
CHENANGO (8100 FRIO)	BRAZORIA	1-09-57	8186	36.2	3	0	0	0	2,349,716
CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	2	0	0	0	355,498
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	1	1	782	1,890	256,890
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6	1	0	0	0	227
CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0	0	0	0	0	254,899
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0	0	0	0	0	181,588
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (9050)	BRAZORIA	11-09-89	9055	41.4	0	0	0	0	28,046
CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7	2	2	8,044	19,875	304,672
CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	1	1	23,808	19,481	641,788
CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0	0	0	0	0	10,702
CHENANGO, EAST (9400)	BRAZORIA	7-19-86	9326	37.2	0	0	0	0	471
CHENANGO, EAST (9560 FRIO)	BRAZORIA	6-26-67	9559	37.5	0	0	0	0	17,982
CHENANGO, EAST (9900 FRIO)	BRAZORIA	2-18-64	9889	38.0	0	0	4	27	23,979
CHENANGO, E. (10040 FRIO)	BRAZORIA	8-13-90	10023	36.2	0	0	0	0	4,328
CHENANGO, NORTH (FRIO 10500)	BRAZORIA	6-24-91	10442	26.9	1	1	1,184	4,621	43,112
CHENANGO, NORTH (TEX-MISS.)	BRAZORIA	8-26-90	9162	31.6	0	0	0	0	6,327
CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8	0	0	0	0	7,284
TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.									
CHENANGO,WEST (8200)	BRAZORIA	2-14-79	8200	32.8	0	0	0	0	45,235
CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	2	0	386	143	116,161
CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8	1	0	0	0	91,366
CHESTERVILLE	COLORADO	1945	6080	37.0	0	0	0	0	3,993
CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	12-05-83	6006	44.6	1	1	3,160	390	62,946
CHESTERVILLE, NORTH (YEGUA 5952)	COLORADO	5-15-83	5955	51.5	0	0	0	0	2,008
CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4	0	0	0	0	78,434
CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9	1	0	0	0	75,006
CHIMNEY BAYOU (10000 FRIO)	CHAMBERS	10-26-83	3994	46.7	0	0	0	0	3,884
CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8	0	0	0	0	8,209
CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3	0	0	0	0	214,947
TRANS. TO CHINA, S. FIELD 8/1/59									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	2	0	5	125	4,374,498
CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	1	0	0	0	291,782
CHINA, SE (NODOSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	4	2	16	9,063	443,925
CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	2	0	6	1,552	152,170
CHINA GROVE (FRIO 7580)	BRAZORIA	9-11-85	7587	41.0	0	0	0	0	223
CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0	0	0	0	0	41,714
CHITLAND CREEK (7350 YEGUA)	WHARTON	7-05-91	7356	43.3	0	0	738	138	30,176
CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0	3	1	193	5,292	1,729,633
CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	7	1	8,404	44,444	10,043,358
TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.									
CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6	0	0	0	0	12,082
CHOCOLATE BAYOU (ANDRAU STRAY)	BRAZORIA	9-29-90	12321	43.7	0	0	0	0	84,301
CHOCOLATE BAYOU (BNFLD VI ZO)	BRAZORIA	4-23-46	11080	30.9	0	0	0	0	184,356
CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4	0	0	0	0	213,574
CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0	0	0	0	0	177,954
CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1	0	0	0	0	13,879
CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	5-01-82	8790	42.1	2	0	0	0	91,112
CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2	0	0	0	0	501
CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	16	7	219,211	61,297	22,149,582
CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8	1	0	0	0	685,243
CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7	0	0	0	0	37,922
CHOCOLATE BAYOU(HO.FMS. VI-A-Z)	BRAZORIA	4-07-41	9920	38.0	0	0	0	0	5,250,755
CHOCOLATE BAYOU (LOWER SCHENK)	BRAZORIA	5-21-94	12251	36.3	1	1	36,009	11,426	11,426
CHOCOLATE BAYOU (MIDDLE ANDRAU)	BRAZORIA	3-27-86	12330	47.7	1	0	0	0	21,288
CHOCOLATE BAYOU (RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5	1	0	1	0	76,240
CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	8	1	3,639	2,222	1,358,341
CHOCOLATE BAYOU (9060)	BRAZORIA	7-27-86	9068	38.0	0	0	0	0	2,600
CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5	0	0	0	0	559
CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	1	1	12	7,049	88,790
CHOCOLATE BAYOU, N. (SCHENCK)	BRAZORIA	12-04-90	10385	41.0	0	0	100,558	7,536	138,891
CHOCOLATE BAYOU, N. (10300)	BRAZORIA	12-04-90	10385	41.0	1	1	264,026	11,894	24,160
CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6	0	0	0	0	4,817
CHOCOLATE BAYOU, S. (10700 FRIO)	BRAZORIA	5-06-91	10772	42.8	1	1	36,478	9,386	235,276
CHOCOLATE BAYOU,SE.(WEITING,LO.)	BRAZORIA	2-16-66	11786	35.5	1	0	6,374	1,407	216,378
CHRIESMAN	BURLESON	6-26-47	3440	37.0	21	12	13,872	4,337	566,843
CINNABAR (UPPER WILCOX)	TYLER	4-20-89	9118	36.4	2	2	5,330	8,459	147,027
CISTERN	FAYETTE	9-20-43	1187	18.0	10	8	60	4,982	293,617
CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3	0	0	0	0	4,486
CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	0	0	0	0	20,411
CISTERN (WILCOX G)	FAYETTE	3-01-83	1933	18.0	2	0	0	0	7,306
CISTERN (WILCOX H)	FAYETTE	3-01-83	2071	18.0	1	0	0	0	7,695
CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	3	3	21	2,133	52,849
CISTERN (WILCOX-L-)	FAYETTE	6-11-79	2871	20.0	1	0	0	0	5,384
CISTERN (NAVARRO)	FAYETTE	6-04-88	5040	41.0	0	0	0	0	4,247
CISTERN, NORTH	FAYETTE	5-18-52	1130	17.5	8	6	33	4,450	67,858
CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	34	13	36,196	101,184	21,356,248
CLAY CREEK	WASHINGTON	1928	1179	23.0	79	53	23,068	65,266	13,290,212
CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	0	0	0	0	3,237
CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1	0	0	0	0	926,473
CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0	0	0	0	0	25,605
TRANS. FROM CLAY CREEK /WILCOX, LO./, 11-27-59.									
CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	1	0	0	0	140,622
CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5	0	0	0	0	771
CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0	0	0	0	0	3,603
CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	1	1	9	975	58,988
CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4	0	0	0	0	18,804
FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.									
CLEAR LAKE	HARRIS	1938	6184	28.0	12	2	21,057	16,866	24,172,727
CLEAR LAKE (FRIO 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5	0	0	0	0	45,025
CLEAR LAKE (FRIO 1-D)	HARRIS	8-29-62	6048	30.5	0	0	0	0	19,651
CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6	0	0	0	0	12,739
CLEMENS, NE. (FRIO B)	BRAZORIA	12-29-74	9820	43.6	19	0	0	0	54,334
CLEMENS, SW (FRIO A)	BRAZORIA	4-09-79	10758	54.8	0	0	0	0	5,277
CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0	1	0	0	0	0
CLEVELAND	LIBERTY	1933	5893	38.5	9	5	35,551	67,948	5,523,298
CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0	0	0	46,842	2,435	640,553
CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0	0	0	0	0	355,576
CLEVELAND (COCKFIELD 5600)	LIBERTY	4-05-88	5768	43.6	1	0	0	0	3,111
CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7	1	1	0	0	8,329
CLEVELAND (YEGUA 5800)	LIBERTY	6-13-91	5796	40.0	1	1	9,503	4,557	17,630
CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4	0	0	0	0	34,309
CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	7	1	12	6,004	3,545,068
CLEVELAND, N. (YEGUA)	LIBERTY	1-17-82	5777	33.6	2	2	856	8,043	126,115
CLEVELAND,S.(BLANDING)	LIBERTY	5-27-81	6448	41.6	2	2	3,902	8,212	32,319
CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	1	1	5,455	9,128	246,188
CLEVELAND, S (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6	0	0	0	0	10,447
CLEVELAND, S. (YEGUA 6620)	LIBERTY	5-16-81	6627	38.5	1	1	5,429	4,373	147,271
CLEVELAND, S. (YEGUA 6700)	LIBERTY	10-18-83	6706	42.0	1	1	5,400	5,817	81,767
CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8	0	0	0	0	41,641
CLEVELAND S. (5850)	LIBERTY	11-07-85	5847	39.0	1	1	3,320	5,483	58,855
CLEVELAND,S.(6550)	LIBERTY	8-09-74	6576	46.2	4	2	6,175	33,210	315,299
CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	1	0	0	0	147,637
CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0	0	0	0	0	42,731
CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0	0	0	0	0	56,275

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	2	1	12	2,625	928,362
CLINTON	HARRIS	1937	6500	24.0	1	0	0	0	1,691,997
CLINTON (FRIO)	HARRIS	11-07-50	5138	30.1	0	0	0	0	2,614
CLINTON (FRIO 4400)	HARRIS	2-23-66	4419	24.0	0	0	0	0	5,545
CLINTON (FRIO 4500)	HARRIS	12-01-54	4524	24.0	0	0	0	0	58,177
TRANS. FROM CLINTON FIELD, EFF. 12-1-54.									
CLINTON (FRIO 4600)	HARRIS	1-10-75	4624	26.9	1	1	11	295	41,725
CLINTON (FRIO 5000)	HARRIS	7-18-63	5017	26.1	1	0	0	0	3,127
CLINTON (FRIO 5000 SAND)	HARRIS	12-01-52	4990	29.0	0	0	0	0	8,129
CLINTON (FRIO 5050)	HARRIS	7-20-77	5020	29.0	0	0	0	0	1,416
CLINTON (FRIO 5100)	HARRIS	6-25-59	5125	32.0	0	0	0	0	37,584
CLINTON (FRIO 5300)	HARRIS	4-01-55	5324	39.4	0	0	0	0	14,891
CLINTON (FRIO 5700)	HARRIS	2-16-53	5744	30.5	0	0	0	0	9,493
CLINTON (FRIO 5800)	HARRIS	10-09-58	5831	32.0	0	0	0	0	4,618
CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	1	0	0	0	322,063
TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.									
CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	0	0	0	0	147,759
TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.									
CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3	0	0	0	0	182,008
CLINTON (MIOCENE 3900)	HARRIS	2-17-89	3973	22.4	0	0	0	0	8,247
CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7	0	0	0	0	125,749
CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	1	0	0	0	37,670
CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9	0	0	0	0	302,202
CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2	0	0	0	0	26,995
CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5	0	0	0	0	166,909
CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4	0	0	0	0	87,690
CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2	0	0	0	0	56,611
CLINTON (YEGUA B)	HARRIS	12-18-81	8566	32.9	1	1	0	115	94,328
CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	2	0	0	0	144,246
CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0	0	0	0	0	66,892
CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0	0	0	0	0	151,146
CLINTON (4100)	HARRIS	4-27-62	4078	30.0	0	0	0	0	49,457
CLINTON (4400)	HARRIS	10-17-61	4416	22.9	1	1	174	3,511	404,250
CLINTON (5630)	HARRIS	5-29-62	5620	36.0	0	0	0	0	20,565
CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0	0	0	0	0	49,989
CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2	0	0	0	0	238,819
CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5	0	0	0	0	15,971
CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6	0	0	0	0	38,001
CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4	0	0	0	0	75,885
CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4	0	0	0	0	110,728
CLODINE	FORT BEND	6-19-51	7700	42.0	6	2	6,331	14,802	2,507,033
CLODINE, NORTH (EY-1 SAND)	HARRIS	7-02-56	7344	42.5	3	1	230	12	263,768
CLODINE, NORTH (YEGUA 7600)	HARRIS	1-26-63	7576	43.5	2	1	556	30	12,789
CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0	0	0	0	0	12,574
CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1	0	0	0	0	82,532
CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4	1	0	0	0	11,136
COBB (NAVARRO)	LEE	3-30-82	4580	24.9	1	1	9	846	12,217
COCKBURN (MARG)	WHARTON	8-28-80	5858	28.0	3	3	35	3,859	117,280
COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0	0	0	0	0	2,656,248
COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0	0	0	0	0	2,752
COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	1-20-93	7907	37.2	1	1	3,194	6,664	16,390
COLD SPRINGS (WILCOX 9400)	SAN JACINTO	8-24-91	9427	65.0	0	0	14,092	211	30,501
COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8	1	0	0	0	2,802
COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	4-01-88	10520	51.0	0	0	0	0	13,386
COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	1	1	1,009	4,000	99,101
COLD SPRINGS (YEGUA "D")	SAN JACINTO	5-15-77	4430	45.0	0	0	0	0	3,119
COLD SPRINGS (YEGUA -E-)	SAN JACINTO	9-22-79	4442	41.0	0	0	0	0	950
COLD SPRINGS (3500)	SAN JACINTO	4-20-84	4462	41.8	0	0	0	0	5,498
COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	0	0	0	0	29,407
COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	1	1	6	1,094	265,179
COLINE	SAN JACINTO	7-27-49	4382	42.3	0	0	0	0	810,541
COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0	0	0	0	0	15,286
COLLEGE HILLS (AUSTIN CHALK)	BRAZOS	1-07-80	9960	43.0	0	0	0	0	8,578
COLLEGEPORT (5-A,EAST)	MATAGORDA	3-01-62	4180	25.7	1	0	0	0	14,863
TRANS. FROM COLLEGEPORT, N. /FRIO, LO./, EFF. 3-1-62.									
COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4280	27.4	0	0	0	0	468
COLLEGEPORT (8A, SOUTH)	MATAGORDA	12-31-86	5679	36.1	0	0	0	0	66,798
COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4	2	1	1,942	462	419,736
COLLEGEPORT, NORTH (FRIO, LO.)	MATAGORDA	10-22-55	10118	46.0	0	0	0	0	4,117
TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.									
COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	0	0	0	0	326,818
COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	56.5	0	0	0	0	9,344
COLLINS LAKE S. (FR10 9800)	BRAZORIA	5-11-78	9799	36.0	0	0	0	0	11,392
COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8	0	0	0	0	20,837
COLUMBUS	COLORADO	3-18-44	9232	46.0	21	8	43,593	42,572	5,573,694
COLUMBUS (5-C)	COLORADO	12-13-88	7206	45.4	1	1	6,421	986	15,432
COLUMBUS (6-A WILCOX)	COLORADO	8-30-63	7606	38.2	1	1	10,948	1,160	38,737
COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6	1	1	6,623	1,825	79,620
COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5	0	0	0	0	15,842
TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.									
COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9	0	0	0	0	127,498
COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9	0	0	0	0	338,854
COLUMBUS (9-C)	COLORADO	3-02-81	8878	45.0	0	0	0	0	10,829
COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0	0	0	0	0	291,755

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRANS. FROM COLUMBUS /ZONE 10-C/.									
COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	1	0	0	0	388,101
COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6	0	0	0	0	46,994
COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	9	4	42,049	48,055	1,415,640
COLUMBUS (11-C)	COLORADO	9-23-94	9488	37.0	1	1	2,608	1,329	1,329
COLUMBUS (11-D)	COLORADO	2-26-90	9504	42.0	1	1	3,267	799	55,580
COLUMBUS (11-E WILCOX)	COLORADO	3-08-90	9448	43.6	0	0	0	0	9,672
COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0	0	0	0	0	214,086
SEPARATED FROM COLUMBUS FIELD 9/13/61									
COLUMBUS (6750 WILCOX)	COLORADO	10-07-93	6773	40.5	1	0	550	1,450	2,627
COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	3	3	61,975	21,190	721,398
COLUMBUS (8500)	COLORADO	4-15-88	8505	44.0	0	0	0	0	6,306
COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7	0	0	0	0	3,078
COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7	0	0	0	0	11,006
CONROE	MONTGOMERY	1931	5200	38.0	529	151	6,963,990	1,134,069	719,772,676
CONROE (COCKFIELD UPPER)	MONTGOMERY	1931	5200	39.0	27	10	610,772	62,430	5,411,508
TRANS. FROM CONROE FLD.,8-1-56									
CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0	0	0	0	0	3,590
CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9	1	0	0	0	1,873
CONROE, S. (WILCOX 8060)	MONTGOMERY	2-27-86	8074	36.0	1	1	11,577	7,388	95,765
CONROE, S. (WILCOX 8100)	MONTGOMERY	12-20-92	8106	30.0	1	0	0	0	1,509
CONROE, S. (WILCOX 8300)	MONTGOMERY	8-12-83	8322	22.0	0	0	0	0	52,872
CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0	0	0	0	0	3,994
CONROE, S. (WILCOX 8900)	MONTGOMERY	4-15-82	8984	55.0	1	1	12	1,505	33,325
CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0	0	0	0	0	463,672
CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	5	0	0	0	4,227,469
CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0	1	1	154	1,147	141,807
CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	5	2	160	1,070	980,014
CONSTITUTION (13600)	JEFFERSON	2-28-89	13644	52.1	1	1	31,262	6,168	41,816
COOKS POINT (WOODBINE)	BURLESON	4-06-83	7326	36.0	0	0	0	0	8,245
COON (6800)	GALVESTON	11-11-88	6853	40.0	0	0	0	0	3,858
COON (6963)	GALVESTON	9-24-81	6973	33.2	0	0	0	0	60,730
COOLEY (F-2)	JEFFERSON	6-10-82	8293	33.0	0	0	0	0	22,462
COPELAND CREEK	POLK	3-13-49	7155	38.2	0	0	0	0	593,483
COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0	0	0	0	0	4,035
COPELAND CREEK (3200 SAND)	POLK	1950	3200	33.7	17	16	15,058	40,453	1,254,594
SEPARATED FROM COPELAND CREEK, 9-1-50.									
COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	1	1	207	2,196	72,765
COPELAND CREEK (4068)	POLK	9-17-86	4072	40.0	1	1	2,276	9,376	86,494
COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	3	2	140	6,132	489,260
CORNERSTONE (CLODINE)	FORT BEND	3-09-81	7656	52.0	2	2	8	1,880	127,236
CORNERSTONE, N.E. (CLODINE)	FORT BEND	10-31-83	7582	38.1	1	1	10	2,743	167,679
CORNERSTONE, N.E. (N. RICHMOND)	FORT BEND	1-31-88	7416	43.4	1	1	10	1,931	50,757
COROLLA (WILCOX 8000)	WALLER	12-13-86	8009	38.5	1	0	0	0	983
COROLLA (WILCOX 10435)	WALLER	1-10-81	10439	54.8	0	0	0	0	790
COTTON LAKE	CHAMBERS	1936	6307	30.0	2	1	10	1,441	1,594,965
COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9	1	1	8	5,658	7,477
COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	2	0	5	24	1,318,604
COTTON LAKE, E. (FRIO 6330)	CHAMBERS	8-13-68	6332	35.4	0	0	0	0	275,859
COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6	0	0	0	0	20,484
COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1-27-78	6292	33.2	0	0	0	0	135,669
COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	7	5	154	3,854	6,609,964
COTTON LAKE, W. (FRIO 7900)	CHAMBERS	11-27-70	7874	38.0	1	0	0	0	5,767
COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	1	1	195	823	65,864
COTTONWOOD	LIBERTY	10-20-43	8205	26.3	12	6	7,953	34,505	3,355,860
COTTONWOOD (FRIO 2ND)	LIBERTY	7-21-67	7731	28.0	0	0	0	0	181,462
COTTONWOOD (FRIO 7500)	LIBERTY	10-21-68	7495	27.0	1	1	2,013	9,875	314,780
COTTONWOOD (FRIO 7550)	LIBERTY	8-20-69	7558	27.0	0	0	0	0	22,727
COTTONWOOD (FRIO 7750)	LIBERTY	3-08-62	7752	26.3	1	1	90	13,943	784,405
COTTONWOOD (VICKSBURG 8358)	LIBERTY	1-22-83	8361	39.0	0	0	0	0	9,000
COTTONWOOD, E. (NODASARIA)	LIBERTY	7-05-53	8510	38.7	0	0	0	0	2,528
COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	2	1	1,652	2,058	577,710
COTTONWOOD, SW. (FRIO 1)	LIBERTY	7-21-69	7705	25.0	0	0	0	0	23,088
COTTONWOOD, SW. (FRIO 2)	LIBERTY	7-21-69	7742	24.8	2	2	18	2,622	136,063
COX (FRIO 2ND SAND)	WHARTON	4-08-51	5565	27.4	1	0	0	0	332,474
COX (FRIO 5665)	WHARTON	3-24-65	5671	37.0	0	0	0	0	879
COX (FRIO 6240)	WHARTON	3-04-65	6243	34.0	0	0	0	0	22,843
COX (6880)	WHARTON	8-09-85	6880	27.5	1	0	0	0	4,751
CRECY (AUSTIN CHALK)	TRINITY	3-26-84	8030	34.4	0	0	0	0	792
CROOKED BAYOU (L. CK. MTN.)	LIBERTY	11-08-94	15545	48.0	1	1	7,220	2,323	2,323
CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9	0	0	0	0	238
CROSBY, NORTH (COOK MTN)	HARRIS	2-10-81	9027	54.4	0	0	0	0	88,125
CROSBY, NORTH (YEGUA 8319)	HARRIS	12-28-83	8321	43.7	0	0	0	0	82
CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2	0	0	0	0	10,821
CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7	0	0	0	0	644
CUMMINS (FRIO)	MATAGORDA	6-18-53	8476	33.6	0	0	0	0	25,671
CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6	0	0	0	0	495
CYPRESS (Y-3)	HARRIS	4-22-82	6427	52.0	0	0	0	0	3,127
CYPRESS (Y-6)	HARRIS	3-07-84	6614	48.9	0	0	0	0	12,426
CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	1	1	6,877	7,194	128,071
CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6	0	0	0	0	83,149
CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6	0	0	0	0	9,496
CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4	0	0	0	0	4,394
CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0	2	0	0	0	82,969

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D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	6	0	6	0	110,030
DABOVAL	WHARTON	10-02-44	7430	56.7	0	0	0	0	457,569
DABOVAL (FRIO 5180)	WHARTON	7-01-77	5183	46.0	1	0	1	253	150,084
DABOVAL (FRIO #4 5500)	WHARTON	2-18-79	5556	28.4	1	0	0	0	13,767
DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	2	2	18,300	25,256	472,930
DABOVAL (5500)	WHARTON	7-31-81	5506	34.0	1	0	0	0	4,757
DABOVAL (6700)	WHARTON	6-03-79	6721	42.5	0	0	0	0	0
DABOVAL (7130)	WHARTON	3-29-82	7138	42.0	0	0	0	0	10,698
DABOVAL (7200)	WHARTON	1-07-89	7137	47.0	1	1	9	8,125	41,434
DABOVAL (7210)	WHARTON	4-24-87	7214	43.4	1	1	6,233	74	22,644
DAHURD (WILCOX)	WALKER	8-03-53	4562	42.6	0	0	0	0	169
DALLARDSVILLE (WILCOX)	POLK	7-14-83	7532	46.9	0	0	0	0	205,115
DALLARDSVILLE (WILCOX 7590)	POLK	3-25-84	7593	46.4	0	0	0	0	5,322
DAMON MOUND	BRAZORIA	1915	3800	21.3	97	54	215	56,512	17,452,542
DAMON MOUND (FB. SE. FRIO)	BRAZORIA	11-23-55	3725	15.0	0	0	0	0	878
DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	23	6	25	6,942	5,643,780
DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2	0	0	0	0	4,434
DAMUTH, N. (WILCOX 8700)	SAN JACINTO	5-27-81	8749	47.7	0	0	0	0	3,909
DANBURY (FRIO #7-FB2)	BRAZORIA	5-05-87	9076	38.0	0	0	0	0	9,216
DANBURY (FRIO 8900)	BRAZORIA	11-25-87	8974	26.8	0	0	0	0	7,692
DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1	0	0	0	0	4,833
DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6	0	0	0	0	541
DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	1	1	12	4,877	172,563
DANBURY, NW (F-6A)	BRAZORIA	1-26-84	7593	37.8	0	0	0	0	39,307
DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	0	0	0	0	286,519
DANBURY NW, (F-7A)	BRAZORIA	10-25-77	7844	39.8	0	0	0	0	20,899
DANBURY NW, (F-7A, FB2)	BRAZORIA	12-15-83	7872	36.6	0	0	0	0	12,998
DANBURY, SW. (F-4, LO.)	BRAZORIA	5-30-53	9695	33.0	0	0	0	0	23,287
DANBURY DOME	BRAZORIA	1937	1985	23.0	17	13	686	30,098	7,135,194
DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4	0	0	0	0	660
DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8	0	0	0	0	43,684
DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4	0	0	0	0	344
DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5	0	0	0	0	177,034
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5	0	0	0	0	283,192
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5	0	0	0	0	3,900
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
DANBURY DOME (MIO B-8)	BRAZORIA	5-06-85	3790	38.9	0	0	0	0	17,488
DANBURY DOME (2780)	BRAZORIA	7-26-84	2782	27.3	1	1	9	911	29,619
DANBURY DOME (3580)	BRAZORIA	4-09-84	3582	28.9	0	0	0	0	2,489
DANBURY DOME (3680)	BRAZORIA	2-24-82	3682	28.9	0	0	0	0	16,064
DANBURY DOME (3900)	BRAZORIA	2-19-82	3912	27.3	0	0	0	0	38,871
DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	8	7	79	10,665	11,984,489
DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7	0	0	0	0	670,236
DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	0	0	0	0	282,270
DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0	0	0	0	0	37,733
DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5	0	0	0	0	1,697,480
DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/ FIELDS 7-1-69.									
DANBURY DOME (8400 FRIO)	BRAZORIA	1-11-94	8394	35.8	0	0	0	0	0
DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5	0	0	0	0	14,396
DANBURY DOME, N. (F-2)	BRAZORIA	3-10-85	5352	24.9	0	0	0	0	847
DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0	0	0	0	0	6,890
DANBURY DOME, N. (MARG FRIO)	BRAZORIA	3-02-88	4028	24.9	1	1	8	3,413	39,312
DARRINGTON (6620 SAND)	BRAZORIA	3-30-83	6622	33.9	1	1	1,566	2,694	92,994
DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7	0	0	0	0	1,565
DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5	0	0	0	0	22,498
DAY	MADISON	7-25-48	1903	25.4	7	6	6,304	22,357	372,248
DAY (BUDA)	MADISON	7-12-84	7782	31.0	1	0	0	0	3,683
DAY (CAPROCK)	MADISON	7-28-81	5278	34.1	0	0	0	0	300
DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	1	1	1,889	5,822	78,814
DAY (SUB-CLARKSVILLE B)	MADISON	5-01-72	8792	36.5	0	0	0	0	170,050
DAY (SUB-CLARKSVILLE C)	MADISON	1-12-80	8830	34.4	0	0	0	0	36,779
DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	6	5	177,589	57,633	2,069,901
DAY, SOUTH (SUB-CLARKSVILLE)	MADISON	2-20-81	8750	45.0	0	0	0	0	1,150
DAYTON, NORTH	LIBERTY	195	5150	24.0	28	1	14	1,670	2,910,764
DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	1	0	0	0	1,398,624
DAYTON, NORTH (YEGUA FB-A)	LIBERTY	9-19-92	7386	40.1	0	0	39	6	33,337
DAYTON, NORTH (YEGUA FB-B)	LIBERTY	1-26-93	7398	39.9	1	1	100,826	2,810	14,935
DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	67	16	2,799	45,188	9,307,100
DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9	0	0	0	0	6,823,421
CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.									
DEANVILLE, S. (PECAN CAP)	BURLESON	2-14-83	6828	41.6	1	0	0	0	3,479
DECKERS PRAIRIE (WILCOX)	MONTGOMERY	6-02-81	11254	39.3	1	1	4,287	1,106	34,242
DECKERS PRAIRIE, SOUTH	MONTGOMERY	1951	5505	38.4	0	0	0	0	690,489
DECKERS PRAIRIE, S. (SEG A)	HARRIS	9-20-52	5563	38.5	1	0	0	0	4,332,570
DEER PARK (DWYER)	HARRIS	6-03-54	7014	43.2	0	0	0	0	830
DELESSELINE (CARROLL SAND)	COLORADO	11-21-84	9223	33.0	0	0	0	0	5,043
DELHI, NORTH	HARRIS	9-19-49	6792	39.5	11	7	2,850	16,747	1,213,709
DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0	0	0	0	0	142,307
DEMPSEY CREEK (WILCOX)	NEWTON	11-27-86	11450	48.0	1	1	2,660	1,516	46,456
DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7	0	0	0	0	4,857
DEVERS (FRIO 5900)	LIBERTY	3-03-84	5903	26.0	2	1	1,336	5,411	57,956
DEVERS, S. (YEGUA 10250)	LIBERTY	3-09-84	10262	40.0	0	0	0	0	42,989

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DEVIL (FRIO)	JEFFERSON	7-20-93	9406	37.0	1	0	0	0	4,389
DEVILBISS (BUDA)	LEE	5-10-87	6892	41.4	0	0	0	0	2,334
DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2	0	0	0	0	3,263
DEVILS POCKET, WEST	NEWTON	3-07-83	11582	46.2	9	9	175,321	55,939	2,037,442
DICKINSON	GALVESTON	1934	9140	45.0	6	5	2,246	7,938	15,315,389
DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	1	0	0	0	56,477
DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	2	1	1,338	266	246,721
DICKINSON (FRIO 12)	GALVESTON	11-01-85	8946	34.2	1	0	40	202	11,036
DICKINSON (FRIO 9,100)	GALVESTON	3-19-81	8812	38.6	0	0	0	0	4,308
DICKINSON, DEEP (FRIO)	GALVESTON	7-01-56	9140	35.0	0	0	0	0	4,339,596
TRANS. FROM DICKINSON FLD., 7-1-56.									
DICKINSON, DEEP (FRIO 15)	GALVESTON	1-01-84	9500	35.0	2	1	73,398	1,018	151,903
DICKINSON, DEEP (FRIO #16)	GALVESTON	4-21-60	9836	36.1	2	1	60,333	7,333	1,143,139
DICKINSON, DEEP (FRIO #16 WFB)	GALVESTON	7-21-60	9486	30.9	0	0	0	0	200,434
TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.									
DICKINSON, DEEP (FRIO 17)	GALVESTON	1-01-84	9500	35.0	3	1	17,075	5,238	107,038
DICKINSON, DEEP (FRIO 18)	GALVESTON	1-01-84	9500	35.0	0	0	0	0	25,474
DICKINSON, DEEP (FRIO #18 WFB)	GALVESTON	10-01-61	7953	31.7	0	0	0	0	2,334
TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.									
DICKINSON,NE.(F. SEG.1 BG GS SD)	GALVESTON	1-15-55	8042	35.5	0	0	0	0	163,087
DICKINSON,NE.(F. SEG.1 TP FR SD)	GALVESTON	5-19-55	7904	33.9	0	0	0	0	76,243
DICKINSON,NE.(F. SEG.2 TP FR SD)	GALVESTON	4-03-55	8030	34.3	0	0	0	0	51,398
DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0	0	0	0	0	4,194
DICKINSON, NE. (TOP FRIO SAND)	GALVESTON	11-28-53	8090	34.2	0	0	0	0	74,653
NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.									
DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1	0	0	0	0	11,519
DIME BOX (NAVARRO)	LEE	5-17-83	4710	43.0	23	20	21,203	10,201	307,662
DIME BOX (PECAN GAP)	LEE	5-27-83	6815	37.4	0	0	0	0	1,910
DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8	0	0	0	0	38,636
DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1	0	0	0	0	124,273
DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0	0	0	0	0	15,192
DOLLY, WEST (WILCOX 11500)	JASPER	11-29-82	11520	41.5	0	0	0	0	1,366
DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	1	0	0	0	130,574
DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	0	0	0	0	340,496
DOTY, E. (HACKBERRY, LO., SD)	ORANGE	8-30-53	8095	49.0	0	0	0	0	12,062
DOTY, NW. (7200)	ORANGE	1-01-80	7200	46.6	0	0	0	0	13,461
DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6	0	0	0	0	3,241
DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1	0	0	0	0	7,899
DOUBLE BAYOU (FRIO A)	CHAMBERS	1-22-85	9024	39.1	3	1	55,034	29,920	266,137
DOUBLE BAYOU (FRIO B)	CHAMBERS	4-22-62	9046	35.4	0	0	0	0	165,979
DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	1	1	12	2,667	221,631
DOUBLE BAYOU, E. (REARWIN, LO.)	CHAMBERS	10-10-57	9054	35.2	0	0	0	0	136,835
DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1	0	0	0	0	31,529
DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5	2	0	0	0	191,576
DOUBLE BAYOU, S (F-12)	CHAMBERS	6-16-72	9166	38.6	1	0	0	0	148,419
DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	1	0	0	0	104,390
DOUBLE BAYOU, S. (F-15B)	CHAMBERS	11-18-88	9440	38.4	0	0	0	0	42,088
DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	1	1	11	1,694	570,589
DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0	0	0	0	0	262,541
DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2	0	0	0	0	274,124
FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/									
DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6	0	0	0	0	138,085
DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3	0	0	0	0	51,056
DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9	0	0	0	0	70,099
DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0	0	0	0	0	442
DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3	1	0	0	0	53,407
DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2	0	0	0	0	37,164
DOUBLE BAYOU, S.(NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	0	0	0	0	588,910
DOUBLE GUM	CHAMBERS	1945	9750	38.0	0	0	0	0	1,013
DOUBLE LAKE (WILCOX 7830)	SAN JACINTO	1-02-90	7836	24.0	1	0	0	0	571
DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9	1	0	0	0	20,906
DOUGAR, EAST (Y-4-A-)	NEWTON	2-07-59	7910	35.4	0	0	0	0	45,910
DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1	0	0	0	0	51,532
DOUGAR, WEST (WILCOX)	NEWTON	6-19-86	10013	41.3	1	0	4	21	52,265
DOUGAR, WEST (WILCOX UPPER)	NEWTON	6-19-86	9388	41.3	0	0	0	0	649
DOUGAR, WEST (YEGUA 4-A)	JASPER	7-01-85	6935	55.2	0	0	0	0	195
DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2	0	0	0	0	14,517
DOUGAR, WEST (YEGUA 5TH)	JASPER	10-14-63	7033	44.0	0	0	0	0	9,640
DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0	0	0	0	0	84,267
DOUGAR, WEST (9910 WILCOX)	NEWTON	4-15-86	9914	42.4	1	1	10	1,830	17,541
DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	2	2	10,120	6,813	1,023,443
DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	3	1	7,602	2,316	211,191
DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	4	0	3,478	1,855	354,027
DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	6	3	16,019	7,465	2,021,420
DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2	0	0	0	0	926
DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5	0	0	0	0	46,607
DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7	0	0	0	0	4,545
DRAKES BRANCH, W.(COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4	0	0	0	0	8,485
DRAKES BRANCH, W.(COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7	0	0	0	0	10,347
DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4	0	0	0	0	88,275
DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	2	1	5,117	2,905	408,681
DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1	0	0	0	0	252,176
DUBINA (6500)	FAYETTE	4-15-77	6503	49.0	0	0	0	0	368
DUBINA (8100)	FAYETTE	6-21-75	8080	41.8	0	0	0	0	50,570

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DUBINA, SOUTH (WILCOX 5860)	COLORADO	4-01-94	5864	45.0	1	1	4,851	1,042	1,042
DUBINA, SOUTH (8400)	COLORADO	11-02-88	8403	45.5	0	0	0	0	621
DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	5	3	116,314	51,978	2,014,198
DUFFY (FRIO 5565)	WHARTON	11-08-71	5605	29.1	0	0	0	0	25,603
DUFFY (HALAMICEK)	WHARTON	9-03-58	5601	36.6	0	0	0	0	43,527
DUFFY (5530)	WHARTON	6-01-89	5532	26.0	1	0	0	0	11,192
DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	1	0	0	0	2,136,761
DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	1	0	0	0	1,632,493
DUFFY, S. (FRIO 26-B)	WHARTON	4-04-65	7570	40.5	0	0	0	0	9,782
DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2	0	0	0	0	2,426
DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1	0	0	0	0	133
DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	1	1	11	3,304	108,233
DUKE (FRIO, LO.)	WHARTON	4-29-53	6270	41.0	0	0	0	0	3,785
DUKE RUDMAN (10,600)	GALVESTON	12-08-89	10630	28.5	0	0	0	0	1,667
DUKE RUDMAN (12,100)	GALVESTON	6-09-88	12058	36.2	0	0	0	0	0
DUNCAN SLOUGH (FRIO-3)	MATAGORDA	19	10466	47.9	1	1	59,036	4,405	7,078
DUNCAN SLOUGH (FRIO-4)	MATAGORDA	9-14-60	10615	47.0	3	1	29,632	3,403	1,589,291
DUNCAN SLOUGH (FRIO-5)	MATAGORDA	9-19-60	10637	46.5	2	1	12,698	2,556	1,419,160
DUNCAN SLOUGH (FRIO-6)	MATAGORDA	7-08-77	11000	42.2	0	0	0	0	11,992
DUNCAN SLOUGH (FRIO 9)	MATAGORDA	4-07-81	11497	48.9	0	0	0	0	7,051
DUNCAN SLOUGH, SW (FRIO 2)	MATAGORDA	4-20-83	10236	44.9	1	0	0	0	20,652
DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0	0	0	0	0	1,518
DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	14	7	80,207	81,672	13,604,843
DURKEE (GOODYKOONTZ 7400-OIL)	HARRIS	2-01-58	7439	39.0	0	0	0	0	300,072
DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3	0	0	0	0	723,754
DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2	0	0	0	0	9,690
DURKEE, NORTH	HARRIS	9-12-48	7082	35.6	0	0	0	0	260,342
DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5	1	1	9	507	116,174
DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5	0	0	0	0	37,609
TRANS. TO DURKEE /LOOK SD./, 4-1-52.									
DYERSDALE	HARRIS	1940	4915	22.0	13	5	55	6,293	19,190,912
DYERSDALE (YEGAUA 8050)	HARRIS	10-01-75	8054	38.8	0	0	0	0	46,084
DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	8	4	39,577	23,598	1,948,817
DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.9	0	0	0	0	132,528
DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	16	3	20,292	15,257	736,989
DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0	0	0	0	0	73,848
EAGLE LAKE, W. (8650)	COLORADO	4-24-91	8649	46.0	1	1	62,581	35,948	88,050
EAGLE LAKE, W. (8750)	COLORADO	8-22-85	8782	44.6	0	0	0	0	22,432
EAGLE VIEW (9050 WILCOX A-2)	COLORADO	8-14-83	9052	44.1	1	1	12	1,060	15,919
EAST COLUMBIA (FRIO 8600)	BRAZORIA	8-17-61	8631	37.0	2	0	0	0	220,917
EAST COLUMBIA (FRIO 9950)	BRAZORIA	1-28-89	9973	34.6	0	0	0	0	13,605
EASTER, SOUTH (9000)	COLORADO	6-29-79	9003	33.5	0	0	0	0	12,876
EASTERN (AUSTIN CHALK)	BRAZOS	1-19-87	9830	42.0	0	0	0	0	1,620
ECHO (FRIO 8000)	ORANGE	3-23-66	8008	43.0	0	0	0	0	4,204
ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5	0	0	0	0	72,507
ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0	0	0	0	0	6,830
ECHO (8700)	ORANGE	11-12-52	8717	36.7	0	0	0	0	1,581
ECHO (9910)	ORANGE	19	10202	25.9	1	1	12	1,071	4,843
ECHO, NORTHEAST	ORANGE	1953	8698	37.0	0	0	0	0	11,780
EGYPT (7150)	WHARTON	4-29-85	7174	36.1	0	0	0	0	237
EL CAMPO	WHARTON	1-09-44	6880	35.0	1	1	9,166	1,631	1,759,394
EL CAMPO (6060)	WHARTON	10-27-86	6067	39.0	1	1	8,842	1,438	134,734
EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7	0	0	0	0	64,119
EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7	1	1	6,073	1,656	41,049
EL CAMPO (6870 FRIO)	WHARTON	8-18-89	6913	39.0	0	0	0	0	7,495
EL CAMPO (6890)	WHARTON	5-02-86	6896	38.5	1	1	6,605	1,121	49,391
EL CAMPO (7200 FRIO)	WHARTON	3-21-86	7203	39.1	1	0	0	0	36,072
EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8	0	0	0	0	134,816
EL CAMPO, S. (SHENDEL)	WHARTON	3-11-64	6890	26.0	0	0	0	0	26,317
EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7	0	0	0	0	8,038
EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7	0	0	0	0	13,857
EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7	0	0	0	0	23,417
EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0	1	1	12	2,033	167,507
EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0	0	0	0	0	18,768
EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2	0	0	0	0	50,013
EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4	0	0	0	0	5,030
EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4	0	0	0	0	436
EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0	0	0	0	0	30,814
EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6	0	0	0	0	20,658
EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7	0	0	0	0	29,510
EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8	1	0	0	0	88,092
EL CAMPO, WEST(GRETA 3800)	WHARTON	4-16-83	3815	23.7	2	2	18	6,369	160,044
EL CAMPO, WEST (MASSIVE GRETA)	WHARTON	6-09-83	5108	25.9	2	2	4,767	7,451	122,095
EL CAMPO, WEST (MARG. 5100)	WHARTON	5-26-81	5095	26.3	3	0	0	0	104,401
EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2	0	0	0	0	31,437
EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5	0	0	0	0	135,473
EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5	0	0	0	0	10,068
EL MATON (FRIO 9,500)	MATAGORDA	12-07-93	9510	38.0	1	1	2	557	872
EL MATON, SOUTH (FRIO 7834)	MATAGORDA	8-27-85	7840	50.6	0	0	0	0	11,721
EL MATON, SW (FRIO 10320)	MATAGORDA	7-21-89	10350	45.2	1	1	12	607	5,356
ELDRIDGE (YEGUA Y-7)	COLORADO	5-18-93	6949	38.8	1	0	10,003	1,446	3,331
ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	1	1	9,486	1,000	719,224
TRANS. FROM SILSBEE,W. 8-1-55.									
ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	1	1	17,802	1,582	195,331

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.									
ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0	0	0	0	0	165,659
TRANS. FROM SILSBEE,W.,GAS FLD									
ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	13	11	73	13,333	360,876
ELM GROVE (UPPER STEINHAUSER)	FAYETTE	1-24-84	1978	24.0	1	1	9	910	13,529
ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0	4	4	27	2,166	122,537
ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0	0	0	0	0	2,804
EMILY'S BAYOU (HACKBERRY)	ORANGE	5-13-93	7950	51.8	1	1	75,074	17,011	17,011
ENGLEHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5	0	0	0	0	36,712
ENGLEHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1	0	0	0	0	1,679
ENGLEHART (WALIGURA SAND)	COLORADO	4-05-57	9112	36.8	0	0	0	0	49,948
ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	0	0	0	0	104,393
ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5	0	0	0	0	18,807
ENGLEHART (5630)	COLORADO	2-19-85	5634	36.5	0	0	0	0	945
ENGLEHART, E. (YEGUA 6200)	COLORADO	19	6205	47.4	1	1	27,524	4,616	13,809
ESPERSON DOME	LIBERTY	1938	9522	39.0	377	123	31,130	120,511	34,726,898
ESPERSON DOME (COOK MTN. SD.)	LIBERTY	7-24-52	9950	44.6	0	0	0	0	24,890
ESPERSON DOME (ROGERS SAND)	LIBERTY	3-11-52	8946	33.6	0	0	0	0	38,509
ESPERSON DOME (VICKSBURG)	LIBERTY	1938	6100	39.0	6	2	26	5,033	1,576,468
SEPARATED FROM ESPERSON DOME 1/1/64									
ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5	0	0	0	0	84,846
ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	0	0	4	20	413,482
ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	0	0	4	1,632	17,405,580
ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3	0	0	0	0	120,180
ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5	0	0	0	0	107,631
ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8	0	0	0	0	5,394
ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	3	1	12	4,167	952,255
ETTA (6200)	WHARTON	5-24-78	6194	43.0	0	0	0	0	1,127
ETTA (6540)	WHARTON	11-01-70	6532	45.3	0	0	0	0	230
ETTA (6980)	WHARTON	1-22-66	6986	41.4	0	0	0	0	2,941
ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6	0	0	0	0	168,828
ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	0	0	0	0	46,834
ETTA (7210)	WHARTON	4-18-76	7216	42.1	1	0	0	0	3,845
ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4	0	0	0	0	7,204
ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6	0	0	0	0	152,317
ETTA (7500)	WHARTON	7-27-69	7517	44.5	0	0	0	0	15,770
ETTA (7600)	WHARTON	9-04-65	7604	45.0	0	0	0	0	68,887
ETTA, NE. (WIGGINTON)	WHARTON	2-26-63	7572	44.1	0	0	0	0	92,754
EUREKA HEIGHTS	HARRIS	1938	7731	51.0	0	0	0	0	7,241,310
EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0	0	0	0	0	33,872
EVADALE, NE. (YEGUA 8000)	HARDIN	12-16-71	8004	40.8	0	0	0	0	24,774
EVERGREEN	SAN JACINTO	4-29-47	7682	43.0	1	1	296	2,317	97,178
FAIRBANKS	HARRIS	1938	6836	38.5	0	0	0	0	41,237,925
FAIRBANKS (GOODYKOONTZ YEG.,UP.)	HARRIS	7-14-52	7175	34.7	0	0	0	0	34,758
FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0	0	0	0	0	122,615
FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	1	1	3,243	2,879	188,628
FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2	0	0	0	0	20,910
FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	0	0	0	0	630,759
TRANS. FROM HOUSTON, NORTH FIELD 3-1-65									
FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6	0	0	0	0	5,244
FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0	0	0	0	0	407,859
FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4	0	0	0	0	59,009
FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0	0	0	0	0	22,469
FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8	0	0	0	0	5,607
FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0	0	0	0	0	90,532
TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.									
FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	0	0	0	0	343,601
FAITH (MCELROY)	POLK	12-12-89	3300	37.0	1	1	12	756	4,844
FAITH-MAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6	0	0	0	0	449,032
FAITH-MAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0	0	0	0	0	125,893
FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0	0	0	0	0	55,743
FANNETT	JEFFERSON	1927	8350	25.3	93	34	363,074	335,358	55,686,199
FANNETT, E. (FRIO 8500)	JEFFERSON	8-02-64	8544	39.0	0	0	0	0	74,676
FANNETT, E. (FRIO 8800)	JEFFERSON	4-08-68	8818	40.1	0	0	0	0	221
FARR (NODOSARIA A)	JEFFERSON	1-31-80	9876	40.0	1	1	1,715	6,855	165,682
FARR (9100)	JEFFERSON	2-05-82	9126	38.0	0	0	0	0	20,765
FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0	0	0	0	0	641
FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0	0	0	0	0	28,739
FEDOR, S. (NAVARRO)	LEE	10-22-82	4647	40.0	0	0	0	0	719
FELICIA, S. (YEGUA 11160)	LIBERTY	3-14-83	11242	48.1	2	1	45,551	4,932	290,285
FEN-MAC (FRIO 1)	JEFFERSON	2-04-79	8162	42.0	0	0	0	0	3,610
FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0	0	0	0	0	42,718
FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	4-13-63	11049	46.5	0	0	0	0	36,737
FETZER	TYLER	1950	10692	49.0	0	0	0	0	11,000
FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	11	2	1	5	17,436,610
FIG RIDGE (F-1A)	CHAMBERS	3-19-86	8530	37.3	3	0	6,447	2,393	154,664
FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1	0	0	0	0	9,101
FIG RIDGE (FRIO FIRST)	CHAMBERS	2-07-52	8380	37.0	0	0	0	0	70,313
FIG RIDGE (FRIO FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4	0	0	0	0	28,788
FIG RIDGE (FRIO SECOND)	CHAMBERS	6-20-40	8353	37.0	1	0	0	0	204,398
FIG RIDGE (FRIO THIRD B)	CHAMBERS	2-01-65	8429	37.0	2	0	0	0	70,624
TRANS. FROM FIG RIDGE FLD., 2-1-65									
FIG RIDGE (SEABREEZE)	CHAMBERS	5-01-54	8853	35.0	47	26	919,067	190,204	34,054,960
SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.									

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FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7	0	0	0	0	850,465
FIG RIDGE, N. (DISCORBIS)	CHAMBERS	3-11-89	10130	27.1	0	0	0	0	605
FIG RIDGE, N. (8150)	CHAMBERS	12-18-81	8150	38.0	0	0	0	0	33,471
FIG RIDGE, NW. (F-2)	CHAMBERS	11-20-80	8165	35.7	0	0	0	0	3,152
FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4	0	0	0	0	174,629
SEPARATED FROM FIG RIDGE, 5-1-58.									
FINFROCK (WATSON SAND)	HARRIS	8-09-52	6847	41.0	0	0	0	0	24,007
FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	2	2	17,035	10,796	182,082
FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	1	1	75	205	162,269
FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	7	3	58,916	23,218	9,446,127
FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6	0	0	0	0	28,638
FISHERS REEF (FRIO B 9120)	CHAMBERS	5-06-63	9132	28.3	0	0	0	0	58,013
FISHERS REEF (FRIO B 9200)	CHAMBERS	5-06-63	9196	41.9	0	0	0	0	2,033
FISHERS REEF (FRIO 1-A)	CHAMBERS	11-28-64	7542	37.5	2	0	0	0	72,770
FISHERS REEF (FRIO 1-B)	CHAMBERS	10-23-63	7574	40.3	1	0	0	0	889,935
FISHERS REEF (FRIO 2)	CHAMBERS	5-07-63	7614	35.0	0	0	0	0	1,202,738
FISHERS REEF (FRIO 4-B)	CHAMBERS	9-25-65	8209	40.9	2	0	0	0	1,836,936
FISHERS REEF (FRIO 6)	CHAMBERS	7-09-63	8364	37.7	1	0	0	0	336,956
FISHERS REEF (FRIO 6, N)	CHAMBERS	12-28-83	8360	34.6	1	1	11,541	3,555	49,565
FISHERS REEF (FRIO 6-C)	CHAMBERS	4-05-64	8381	49.6	0	0	0	0	5,605
FISHERS REEF (FRIO 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	2	0	0	0	176,209
FISHERS REEF (FRIO 6, NE)	CHAMBERS	2-13-72	9102	34.3	1	0	3,125	166	242,101
FISHERS REEF (FRIO 7-A, WEST SEG	CHAMBERS	5-20-79	8448	38.2	0	0	0	0	32,299
FISHERS REEF (FRIO 7 E.)	CHAMBERS	4-11-66	8446	34.6	1	0	0	0	408,909
FISHERS REEF (FRIO 8)	CHAMBERS	8-05-65	8480	34.0	0	0	0	0	611,591
FISHERS REEF (FRIO 9)	CHAMBERS	10-13-79	8520	40.0	0	0	0	0	35,201
FISHERS REEF (FRIO 10-A)	CHAMBERS	3-16-64	8567	36.9	0	0	0	0	6,079
FISHERS REEF (FRIO 11)	CHAMBERS	8-12-61	8742	34.6	0	0	0	0	75,700
FISHERS REEF (FRIO 13-C)	CHAMBERS	10-03-63	8792	37.5	0	0	0	0	5,826
FISHERS REEF (FRIO 17-B)	CHAMBERS	6-16-61	9114	40.1	0	0	0	0	48,408
FISHERS REEF (FRIO 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3	0	0	0	0	131,914
FISHERS REEF (FRIO 8400)	CHAMBERS	9-28-82	8435	32.1	0	0	0	0	4,952
FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0	0	0	0	0	65,641
FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0	0	0	0	0	305,768
TRANS. FROM FISHERS REEF, EFF. 1-1-61.									
FISHERS REEF, S. (FRIO 4-B)	CHAMBERS	2-01-66	8172	41.0	1	1	7	174	732,915
FISHERS REEF, S. (FRIO 8450)	CHAMBERS	6-03-63	8446	38.4	1	0	0	0	87,196
FLAGPOND	BRAZORIA	1940	9005	33.0	0	0	0	0	1,281
FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0	0	0	0	0	381
FLAT BRANCH (AUSTIN CHALK)	TYLER	2-28-89	13566	50.1	1	1	12	598	5,791
FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0	0	0	0	0	16,054
FLOYD J. RAY (WILCOX 9450)	AUSTIN	1-14-91	9484	57.0	0	0	0	0	36,029
FONDREN RANCH (WILCOX 6850)	COLORADO	4-02-82	6864	38.4	0	0	0	0	2,220
FONDREN RANCH (WILCOX 7060)	COLORADO	6-04-93	7060	42.0	1	0	0	0	611
FONDREN RANCH (WILCOX 8600)	COLORADO	3-30-82	8626	41.4	0	0	0	0	9,074
FORT TRINIDAD (BUDA)	HOUSTON	4-04-53	9063	42.2	1	1	16,892	18,421	65,904
FORT TRINIDAD (DEXTER)	HOUSTON	1-01-84	8660	37.0	13	3	51,365	43,379	537,860
FORT TRINIDAD (DEXTER -A-)	HOUSTON	1-01-54	8662	37.0	0	0	0	0	4,190,492
TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54. EFFECTIVE 1-1-84 PER DN 3-60229 CONSOLIDATION									
FORT TRINIDAD (DEXTER -B-)	HOUSTON	1-01-54	8716	37.0	0	0	0	0	1,811,638
TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.									
FORT TRINIDAD (DEXTER C)	HOUSTON	5-01-65	8660	36.2	0	0	0	0	252,435
FORT TRINIDAD (DURST)	HOUSTON	6-23-80	8458	39.0	1	0	0	0	5,231
FORT TRINIDAD (EDWARDS)	HOUSTON	8-20-62	9913	50.8	2	0	0	0	74,232
FORT TRINIDAD (EDWARDS A)	HOUSTON	12-17-79	9532	44.6	1	1	1,368	4,376	100,388
FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	1-17-52	9185	42.0	1	1	1,276	7,776	830,550
FORT TRINIDAD (GLEN ROSE)	HOUSTON	1-07-61	10576	48.5	1	1	1,889	243	110,856
TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.									
FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	11-28-78	10494	53.9	2	2	8,598	1,831	38,127
FORT TRINIDAD (GLEN ROSE -E-)	HOUSTON	3-23-63	10854	45.5	0	0	0	0	18,116
FORT TRINIDAD (GLEN ROSE, UPPER)	MADISON	7-01-62	10960	50.0	0	0	0	0	1,474,439
TRANS. FROM FT. TRINIDAD, E. GLEN ROSE/ EFF. 7-1-62. RECLASGLEN ROSE -C-/, FT. TRINIDAD									
FT. TRINIDAD (LEWISVILLE 8900)	MADISON	8-06-82	8951	37.0	3	1	16	8,739	264,391
FORT TRINIDAD (WOODBINE)	HOUSTON	8-19-53	8605	37.5	0	0	0	0	54,767
DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.									
FORT TRINIDAD, EAST (BUDA)	HOUSTON	4-27-65	9275	43.0	4	3	1,421	9,909	3,243,202
FORT TRINIDAD, E. (BUDA 9100)	HOUSTON	9-06-66	9136	47.0	0	0	0	0	485,333
CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68									
FT. TRINIDAD, EAST (DEXTER)	HOUSTON	1-21-65	8728	37.7	3	1	16,451	12,226	1,824,451
FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	7-08-71	8570	41.4	0	0	0	0	19,057
FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-06-70	8521	37.5	12	5	24,636	53,730	4,543,941
FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	1	0	0	0	59,452
FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	1	0	0	0	749,811
FT TRINIDAD, E. (EDWARDS -A-)	HOUSTON	5-01-77	10150	40.0	6	5	60,150	14,511	612,705
FT. TRINIDAD, E. (EDWARDS B)	HOUSTON	5-01-77	10000	40.5	1	1	112	551	42,832
FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7	0	0	0	0	3,911
FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	1-13-64	10266	52.0	0	0	0	0	44,292
FT. TRINIDAD, E. (GLEN ROSE C)	HOUSTON	11-09-61	10642	46.2	0	0	0	0	153,098
TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.									
FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	4-15-62	11074	51.9	0	0	0	0	141,867
FT. TRINIDAD, E. (GLEN ROSE, UP)	HOUSTON	7-01-63	10530	48.8	1	1	1,452	7,400	460,725
DIVIDED FROM FT.TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.									
FT. TRINIDAD, N. (BUDA)	HOUSTON	4-06-65	9052	43.4	0	0	0	0	1,033,285
CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68									

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FORT TRINIDAD, N. (EDWARDS)	HOUSTON	1-19-63	9624	51.8	0	0	0	0	3,176
FT. TRINIDAD, N. (GLEN ROSE,UP.)	HOUSTON	4-06-64	10578	50.0	0	0	0	0	659
FT. TRINIDAD, NE (GEORGETOWN)	HOUSTON	6-10-79	9048	39.0	0	0	82	118	481,670
FT. TRINIDAD, S. (BUDA)	HOUSTON	1-21-67	9392	41.9	1	0	0	0	4,446
FT. TRINIDAD, S. (9600 BUDA)	HOUSTON	2-16-67	9660	43.7	0	0	0	0	45,243
FT. TRINIDAD,S.(OTTOS SAND)	HOUSTON	9-20-73	11650	40.0	4	4	4,306	22,200	880,684
FT. TRINIDAD, SE. (EDWARDS)	HOUSTON	5-13-83	10055	46.0	1	0	0	0	133,689
FT. TRINIDAD, SW. (BUDA)	MADISON	6-26-65	9686	43.7	2	0	6	1,355	278,488
FORT TRINIDAD, SW (EDWARDS)	HOUSTON	6-11-81	10594	42.7	2	2	454	1,585	26,332
FT. TRINIDAD, SW.(EDWARDS 10540)	MADISON	2-05-65	10610	49.1	0	0	0	0	2,173
FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	6-16-67	9648	42.0	0	0	0	0	10,214
FT. TRINIDAD,SW.(GEORGETOWN, E.)	MADISON	1-02-68	9488	45.0	0	0	0	0	14,867
FORT TRINIDAD, SW.(GLEN ROSE-B-)	MADISON	4-29-63	11032	46.0	0	0	0	0	59,218
FORT TRINIDAD, SW. (SUBCLRSVL)	MADISON	10-07-89	8670	47.7	0	0	0	0	1,737
FORT TRINIDAD, W.(DEXTER)	HOUSTON	8-01-78	8506	37.2	1	1	1,420	8,808	243,961
FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	5-07-62	10560	51.0	0	0	0	0	108,363
FORT TRINIDAD, W. (GLEN ROSE C)	MADISON	6-17-61	10535	47.3	0	0	0	0	139,211
TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.									
FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4	0	0	0	0	42,694
FT.TRINIDAD-BARRETT,E. (BUDA)	MADISON	9-27-77	9586	39.7	0	0	0	0	3,513
FT TRINIDAD-BARRETT,E.(DEXTER)	MADISON	2-18-74	9370	44.3	7	6	2,662	110,585	3,280,221
FT. TRINIDAD (LEWISVILLE "A")	MADISON	11-18-81	8765	37.0	2	1	8	1,382	121,709
FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1	1	0	0	0	210,296
FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1	0	0	0	0	188,146
FORTENBERRY, WEST (YEGUA #1)	HARDIN	6-13-55	6012	36.9	1	0	0	0	61,469
FORTENBERRY, WEST (YEGUA #2)	HARDIN	11-20-56	6108	40.6	0	0	0	0	105,849
FORTENBERRY, WEST (YEGUA #3)	HARDIN	1-30-61	6106	40.2	0	0	0	0	159,642
FORTUNE SHOWDOWN (5400 WILCOX)	FAYETTE	2-14-94	5439	42.5	3	3	40,099	13,791	13,791
FOSTORIA	MONTGOMERY	1942	5794	39.0	0	0	0	0	6,208
FRAN (YEGUA 5)	JASPER	5-21-72	6834	47.0	0	0	0	0	12,574
FRANK (WILCOX P-5)	COLORADO	1-04-79	10028	42.5	0	0	0	0	3,243
FRANKLAND (8100)	CHAMBERS	4-09-76	8080	40.0	1	1	11	12	4,633
FRANKS (BANFIELD, LOWER)	GALVESTON	10-11-56	10996	46.1	0	0	0	0	343,060
FRANKS (HARRIS, OIL)	GALVESTON	8-24-79	10362	35.1	2	1	34,968	4,372	89,180
FRANKS (RYCADE)	GALVESTON	6-05-85	10560	43.5	0	0	0	0	2,792
FRANKS (SCHENCK SAND)	GALVESTON	4-19-56	10970	37.6	4	3	128,103	81,096	3,505,736
FRANKS (WEITING, LOWER)	GALVESTON	9-01-56	11490	49.5	0	0	0	0	111,815
FRANKS (WEITING, UPPER)	GALVESTON	1-10-79	11578	46.0	1	0	0	62	34,704
FRANKS (8900 SAND)	GALVESTON	9-06-55	9014	37.5	13	6	47,251	22,777	8,049,453
FORMERLY CARRIED AS FRANKS, BIG GAS.									
FRANKS, E. (HARRIS C SAND)	GALVESTON	8-03-93	10341	42.7	1	0	13,068	2,654	10,590
FRANKS, E. (HARRIS, OIL)	GALVESTON	8-23-89	10240	40.5	1	0	0	0	23,584
FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	13	11	88,629	411,224	1,834,635
FRANKS, NW (9150)	GALVESTON	4-01-85	9160	39.0	0	0	0	0	6,185
FRANKS, NW (9900)	GALVESTON	9-20-89	9999	35.8	0	0	0	0	46,690
FRED	TYLER	10-04-41	8180	39.5	0	0	0	0	339,436
FRED, EAST (WILCOX 11300)	TYLER	7-15-84	11288	47.8	1	0	0	0	4,593
FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	1	1	7,385	2,854	161,193
FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	3	2	19,062	9,181	454,823
FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5	0	0	0	0	199,189
FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0	0	0	0	0	126,685
FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8	0	0	0	0	133,804
FREEMAN-MARTIN (WILCOX 7300)	TYLER	2-05-72	7288	46.6	0	0	0	0	1,164
FRELSBURG	COLORADO	1950	9599	37.0	0	0	0	0	21,097
FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2	0	0	0	0	24,762
FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0	0	0	0	0	12,724
FRELSBURG (Z-11-B)	COLORADO	7-07-64	8398	40.2	0	0	0	0	4,523
FRELSBURG (Z-15-D)	COLORADO	8-18-82	9356	37.8	0	0	0	0	11,675
FRELSBURG (Z-18-B)	COLORADO	6-01-91	10276	62.0	1	1	103,683	4,051	9,677
FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2	0	0	0	0	1,558
FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1	0	0	0	0	2,464
FRENCH ISLAND (H-3)	JEFFERSON	2-05-83	10278	48.3	0	0	0	0	120,270
FRENCH ISLAND (MARG 1)	JEFFERSON	8-10-80	8394	42.0	0	0	0	0	80,438
FRENCH ISLAND, SOUTH (H-3A)	JEFFERSON	2-05-83	10176	49.0	1	1	7,018	903	158,208
FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6	0	0	0	0	47,532
FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2	0	0	0	0	34,760
FULSHEAR (FEENEY SAND)	FORT BEND	8-27-51	7292	39.6	0	0	0	0	311,905
FULSHEAR (HILLEBRENNER)	FORT BEND	7-24-53	6966	46.5	3	0	0	0	178,802
FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3	1	0	0	0	1,125,638
G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3	0	0	0	0	133,399
GOM-ST-214-L (S-1)	GALVESTON	9-20-75	8058	32.9	0	0	0	0	184,802
G.V. RICKS (WILCOX)	FAYETTE	10-26-89	4680	42.0	2	2	1,800	11,468	85,941
GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0	0	0	0	0	244,083
GALVESTON BLK. 104-L (SD. 4)	GALVESTON	3-13-81	11014	34.0	0	0	0	0	329,002
GAMBLER (WILCOX 9000)	COLORADO	3-24-85	9005	45.6	0	0	0	0	8,799
GAMBLER (WILCOX 9200)	COLORADO	2-24-85	9205	48.4	0	0	0	0	241
GARTH (11-E)	SAN JACINTO	10-16-86	11004	53.0	0	0	0	0	12,484
GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0	0	0	0	0	4,612
GARWOOD EAST (YEGUA 6650)	COLORADO	12-08-86	6638	42.2	0	0	0	0	380
GARWOOD, EAST (YEGUA 6870)	COLORADO	2-25-86	6872	37.8	1	0	0	0	2,331
GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7	0	0	0	0	53,632
GARWOOD, NORTH (BUCKSNAG 5740)	COLORADO	9-22-91	5742	47.4	0	0	0	0	4,700
GARWOOD, NORTH (D-Y SAND)	COLORADO	11-30-59	5861	42.0	0	0	0	0	22,193
GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	1951	6251	45.0	0	0	0	0	376,780

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GARWOOD, NE. (6650)	COLORADO	8-26-88	6661	44.0	0	0	0	0	668
GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5812	45.0	0	0	0	0	85,290
GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	3	3	85,300	13,421	174,125
GARWOOD, NW. (CONROE)	COLORADO	4-30-61	5961	42.0	0	0	0	0	203,679
GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0	0	0	0	0	13,385
GARWOOD, NW. (WILCOX 8986)	COLORADO	2-15-82	9004	32.0	0	0	0	0	101,834
GARWOOD, NW (5630)	COLORADO	2-08-80	5641	44.0	4	3	60,010	18,347	339,519
GARWOOD, S.E. (Y-3)	COLORADO	2-08-83	6102	39.0	1	0	0	0	34,193
GARWOOD, S. E. (Y-4)	COLORADO	2-04-71	6307	40.6	1	1	342	1,612	287,521
GARWOOD, WEST	COLORADO	5-14-41	6310	44.0	0	0	0	0	222,388
GAUS (NONION STRUMA)	JEFFERSON	7-07-84	11550	35.0	1	0	0	0	9,979
GEBHART (YEGUA 3-D)	JASPER	6-30-57	6382	41.0	0	0	0	0	926,197
GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9	0	0	0	0	807,275
GEODYN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	0	0	0	0	134,752
GIDDINGS (AUSTIN CHALK-3)	LEE	10-29-60	7480	39.8	2,868	2,386	122,143,924	28,025,980	317,004,069
GIDDINGS (BUDA)	LEE	3-26-77	8426	38.8	44	33	311,006	141,934	4,676,016
GIDDINGS (EAGLEFORD)	LEE	7-25-81	8820	44.0	0	0	0	0	1,417
GIDDINGS (MIDWAY)	LEE	2-17-83	4686	43.0	0	0	0	0	6,860
GIDDINGS (NAVARRO, OIL)	FAYETTE	11-13-81	5768	31.2	9	8	110,889	16,959	240,073
GIDDINGS (PECAN GAP)	BURLESON	9-07-84	6520	37.8	1	1	11,122	260	7,158
GIDDINGS (WILCOX)	LEE	5-25-82	3163	24.6	2	0	0	0	9,060
GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1	0	0	0	0	88,923
GIDDINGS, NORTH(BUDA)	LEE	11-10-77	8685	45.0	0	0	0	0	82,432
GILBERT RANCH, SOUTH (FRIO 9750)	JEFFERSON	4-21-58	9750	35.3	0	0	0	0	4,143
GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6	0	0	0	0	10,452
GILLOCK	GALVESTON	1936	8800	37.0	10	0	375	1,868	25,093,112
GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	34	9	68,251	150,588	20,675,180
SEPARATED FROM GILLOCK, 2-1-51									
GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	1	1	9	3,417	171,222
GILLOCK (COAST)	GALVESTON	3-12-89	8536	36.5	0	0	0	0	6,251
GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	17	6	27,625	20,216	22,094,252
GILLOCK (FRIO 2 FB A-1)	GALVESTON	10-10-63	8220	36.3	0	0	0	0	4,075
GILLOCK (FRIO 4)	GALVESTON	11-01-64	8486	40.8	0	0	0	0	25,893
GILLOCK (FRIO 11-B)	GALVESTON	2-13-64	8827	38.5	0	0	0	0	18,698
GILLOCK (FRIO 8700)	GALVESTON	6-12-87	8688	38.0	1	0	2	15	10,800
GILLOCK (HUMBLE)	GALVESTON	5-01-84	8853	39.4	0	0	0	0	11,463
GILLOCK (HUMBLE FB-8)	GALVESTON	12-01-71	8618	39.6	0	0	0	0	155,164
GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-04-66	8382	42.3	0	0	0	0	55,244
GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0	0	0	0	0	313,852
COMBINED WITH GILLOCK /E. SEG./, 12-1-51.									
GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0	0	0	0	0	48,479
GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2	0	0	0	0	29,653
GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3	0	0	0	0	30,193
GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	30	1	9,197	3,255	45,486,165
GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0	0	0	0	0	98,344
GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0	0	0	0	0	213,335
GINI (WILCOX)	FAYETTE	8-01-85	5666	39.8	27	15	229,728	255,874	3,649,833
GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0	0	0	0	0	30,928
GIST	NEWTON	9-10-47	5743	30.0	17	9	145,271	177,636	2,927,090
GIST (WALDEN)	NEWTON	2-12-66	5876	29.6	5	2	5,797	11,549	189,965
GIST (5600 FRIO)	NEWTON	2-07-90	5756	31.0	0	0	0	0	0
GIST (5700 FRIO)	NEWTON	5-07-90	5752	26.3	4	3	19,720	13,454	324,518
GIST (5875)	NEWTON	5-29-65	5878	27.9	0	0	0	0	8,953
GIST (6040)	NEWTON	12-17-71	6044	29.2	0	0	0	0	56,982
GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	5	1	8,488	6,221	5,921,497
GIST, SOUTH	ORANGE	1-22-51	7236	42.0	0	0	0	0	161,161
GIST, SOUTH (FRIO 7320)	NEWTON	10-07-76	7321	39.0	1	0	0	0	150,942
GIST, WEST (HACKBERRY 6400)	JASPER	3-19-88	6381	35.7	0	0	0	0	58,921
GIST, WEST (6500)	JASPER	2-10-88	6516	35.7	1	1	9	6,447	25,855
GIST, WEST (6700)	JASPER	5-23-69	7297	47.8	0	0	0	0	9,694
GIST, WEST (6700 FB-B)	JASPER	10-17-81	6702	39.9	0	0	0	0	9,190
GLASSCOCK	COLORADO	6-04-45	9200	46.1	0	0	0	0	147,200
GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5	0	0	0	0	19,369
GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7	0	0	0	0	4,749
GLASSCOCK (WILCOX 8700)	COLORADO	11-06-86	8711	44.0	0	0	0	0	3,174
GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	0	0	0	0	43,419
GLASSCOCK (WILCOX 9,200 A)	COLORADO	4-01-75	9238	40.0	1	1	3,166	840	23,620
GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0	0	0	0	0	17,517
GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9536	52.9	0	0	0	0	1,118
GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8	0	0	0	0	119,169
GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5	0	0	0	0	40,546
GOLDEN PLOW (YEGUA 250)	COLORADO	1-12-88	5320	43.9	3	2	263,869	58,909	720,924
GOOD GUYS (WILCOX 9300)	TYLER	12-13-94	9312	48.0	1	1	2,391	1,198	1,198
GOODRICH	POLK	1941	4030	35.0	1	0	0	0	81,522
GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6	0	0	0	0	33,473
GOODRICH (PERKINS)	POLK	8-19-89	3280	28.0	2	2	3,589	9,050	77,359
GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6	0	0	0	0	29,506
GOODRICH (3100)	POLK	12-01-76	3142	26.0	0	0	0	0	776
GOODRICH (3400)	POLK	8-08-52	3430	31.1	0	0	0	0	353,465
GOODRICH, E. (SPARTA)	POLK	9-14-88	5874	37.7	4	3	4,402	12,864	234,659
GOODRICH, E. (SPARTA FB-B)	POLK	11-28-89	6003	36.0	1	1	3,786	6,809	41,502
GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	1	0	0	0	9,707
GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5	0	0	0	0	125,563
GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5	0	0	0	0	7,996

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5	0	0	0	0	18,427
GOODWIN (Y-8)	NEWTON	4-08-71	7768	42.2	0	0	0	0	24,636
GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	0	0	0	0	171,125
GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	0	0	0	0	157,044
GOODY (SCHENCK)	GALVESTON	8-01-92	10874	35.1	0	0	0	0	125,142
GOOSE CREEK	HARRIS	196	4600	36.0	314	165	30,466	536,065	141,006,721
GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	12	5	12	7,716	2,239,845
TRANS. FROM GOOSE CR. FLD., 12-1-52.									
GRACEY (YEGUA)	COLORADO	10-01-82	4953	35.7	0	0	0	0	1,695
GREEN LAKE	GALVESTON	1936	3900	21.0	1	0	0	0	270,176
GREENS BAYOU (FRIO 6450)	HARRIS	9-21-82	6480	38.4	0	0	0	0	2,714
GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	1	1	78	411	50,998
GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	0	0	0	0	86,735
GREENS LAKE (5360)	GALVESTON	9-03-82	5384	35.6	1	0	9	1,028	44,109
GREENS LAKE (5430)	GALVESTON	4-22-82	5435	27.2	0	0	0	0	1,062
GREENS LAKE (5700)	GALVESTON	5-03-85	5700	30.0	0	0	0	0	8,005
GREENS LAKE, EAST (MIOCENE 3460)	GALVESTON	10-06-82	3465	35.0	1	0	3	1,002	118,523
GREENSLAKE, EAST (MIOCENE 4800)	GALVESTON	2-27-91	4886	24.0	1	1	795	4,826	22,603
GREENSLAKE, EAST (MIOCENE 4900)	GALVESTON	12-30-85	5008	26.0	0	0	0	0	5,683
GREENS LAKE, EAST (MIOCENE 5500)	GALVESTON	1-02-83	5536	32.8	0	0	0	0	125,660
GREENS LAKE, E. (MIOCENE 6400)	GALVESTON	4-17-82	6437	35.6	0	0	0	0	31,776
GREENS LAKE, E. (PLIOCENE 3790)	GALVESTON	5-03-83	3792	36.0	1	0	0	0	20,487
GREENS LAKE, S. (5914)	GALVESTON	6-01-84	5918	26.4	0	0	0	0	342
GREGORY (WILCOX)	TYLER	3-22-84	9340	49.8	5	5	20,674	9,150	258,187
GRIFFITH-HAWES (TYSOR 8400)	BRAZORIA	6-10-88	8394	34.2	1	0	0	0	3,865
GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2	0	0	0	0	476
GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0	0	0	0	0	24,629
GUM GULLEY (YEGUA)	HARRIS	12-24-58	8016	36.1	0	0	0	0	249
GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	8910	51.9	1	0	0	0	317,354
GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	2	0	0	0	355,889
GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2	0	0	0	0	22,691
GUM ISLAND,N. (FRIO 8880)	JEFFERSON	10-10-77	8884	46.1	1	0	0	0	2,715
GUM ISLAND, N. (MARG. 8750)	JEFFERSON	7-11-87	8770	40.5	0	0	0	0	16,279
GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	0	0	0	0	46,588
GUM ISLAND, N. (8500)	JEFFERSON	1-21-84	8580	43.7	0	0	0	0	185,878
GUM ISLAND, W.(10,600)	JEFFERSON	8-18-78	10665	51.0	1	1	13,079	3,673	331,488
H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	4	2	18	1,276	695,967
H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	1	1	9	496	72,598
H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	0	0	0	0	22,172
H. H. H. (8800)	HARRIS	12-28-79	8820	18.8	1	0	0	0	20,141
H. H. H. (9000)	HARRIS	3-01-81	8986	39.0	1	0	0	0	2,584
H.H.H. (9300)	HARRIS	7-26-79	9337	36.7	1	0	0	0	9,446
HALF MOON SHOAL (FRIO-A)	GALVESTON	5-14-76	10270	41.0	0	0	0	0	513,788
HALF MOON SHOAL (FRIO-B)	GALVESTON	5-14-76	10314	39.0	0	0	0	0	594,546
HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3	1	0	0	0	10,722
HALLIDAY (WOODBINE)	MADISON	5-02-64	8501	38.4	167	77	185,096	198,951	8,042,073
OSR /WOODBINE/ FLD. IN DIST. 5 COMBINED INTO HALLIDAY /WOODBINE/ EFF. 5-1-72.									
HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	9	6	4,919	17,064	1,831,683
HAMEL	COLORADO	1945	9706	46.0	0	0	0	0	747,507
HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6	0	0	0	0	737,193
HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2	0	0	0	0	39,056
HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0	0	0	0	0	9,676
HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8	0	0	0	0	14,325
HAMEL, SOUTH (7650)	COLORADO	11-02-80	7655	32.5	0	0	0	0	4,812
HAMEL, SOUTH (8690)	COLORADO	7-08-81	8698	28.1	1	1	10	1,926	135,254
HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8	3	2	17,674	15,836	121,355
HAMEL, SOUTH (9200)	COLORADO	12-06-80	9217	50.4	0	0	0	0	7,201
HAMEL, SOUTH (9434)	COLORADO	12-20-85	9438	42.0	0	0	0	0	37
HAMMAN	MATAGORDA	1936	9730	36.0	12	9	77	6,721	7,865,545
HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6	0	0	0	0	35,499
HAMMAN (HANCOCK C, BIRTHDAY SD)	MATAGORDA	1-27-84	10117	40.0	1	0	2	0	19,740
HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7	0	0	0	0	383
HAMMAN (8050)	MATAGORDA	7-01-80	8046	38.4	0	0	0	0	583
HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8	0	0	0	0	5,493
HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2	0	0	0	0	5,645
HAMMAN (9500 FRIO)	MATAGORDA	2-14-88	9489	47.0	1	0	1	0	2,669
HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0	1	1	19	67	17,704
HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1	0	0	0	0	1,521
HAMMAN, (10865)	MATAGORDA	1-01-80	10896	49.4	0	0	0	0	17,834
HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	1	1	11	37	52,271
HAMMAN (11,500 FRIO)	MATAGORDA	1-29-85	11527	48.0	1	1	11	14	2,066
HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0	0	0	0	0	7,972
HAMMAN, EAST (9,900 FRIO)	MATAGORDA	2-01-80	9910	36.4	0	0	0	0	280
HAMMAN, EAST (10,100 FRIO)	MATAGORDA	11-28-78	10114	49.0	0	0	0	0	810
HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0	0	0	0	0	2,088
HAMPTON	HARDIN	6-15-42	6951	40.0	0	0	0	0	126,472
HAMPTON (Y-1B)	HARDIN	2-26-84	7643	42.0	0	0	0	0	86,275
HAMPTON (YEGUA T)	HARDIN	4-20-80	7124	41.9	1	1	4,857	2,946	90,832
HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0	0	0	0	0	307,863
HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	1	1	4,333	647	81,126
HAMPTON (7570)	HARDIN	1-08-94	7576	42.0	1	1	9	11,715	11,715
HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0	0	0	0	0	584,763
SEPARATED INTO HAMPTON, S. (YEGUA, B-1, LO.) & YEGUA (B-1, UP.) 7/10/67									
HAMPTON, S. (YEGUA B-1, LO.)	HARDIN	8-10-67	7120	39.0	2	1	1,532	812	366,186

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SEP. FR. HAMPTON, S. (YEGUA "B" SD.) 7-10-67									
HAMPTON, S. (YEGUA B-1, UP)	HARDIN	8-10-52	7104	39.0	4	3	11,293	7,369	383,772
SEPERATED FROM HAMPTON, S. /BEND/ 7-10-67									
HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3	0	0	0	0	22,369
HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	1	1	1,394	624	1,321,875
HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1	0	0	0	0	3,627
HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2	0	0	0	0	50,215
HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8	0	0	0	0	10,377
HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	2	1	1	25	175,805
HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0	0	0	4	8	19,651
HANKAMER	LIBERTY	1929	4207	31.0	15	11	20,196	54,720	24,668,022
NW(C1B.10), SE(SEG. N. MARG), SE(SEG. N, FRIO 2), SE(SEG. N, FRIO 3) SE(SEG. N, FRIO									
HANKAMER (FRIO)	LIBERTY	1951	4207	15.0	0	0	0	0	1,211,689
HANKAMER (MIOCENE)	LIBERTY	1951	4207	15.0	0	0	0	0	96,838
HANKAMER (MIOCENE SAND)	LIBERTY	1929	4200	31.0	175	83	115,248	282,084	23,775,717
SEPARATED FROM HANKAMER FLD., 2-1-64.									
HANKAMER, NW. (CIB. 10)	LIBERTY	10-18-69	8274	38.6	0	0	0	0	7,659
COM. WITH HANKAMER FIELD 12/1/72									
HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	9	4	136,782	33,390	4,708,603
HANKAMER, SE. (FRIO, UPPER)	CHAMBERS	10-25-60	5300	30.0	2	2	2,046	7,163	675,988
HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4	0	0	0	0	48,463
HANKAMER, SE. (SEG A FRIO)	CHAMBERS	6-26-65	5752	27.1	5	3	6,524	18,861	801,228
HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7	0	0	0	0	9,653
HANKAMER, SE. (SEG B FRIO)	CHAMBERS	8-25-65	5754	27.0	2	1	2,546	6,681	392,304
HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8	1	0	2	216	35,825
HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0	0	0	0	0	28,108
HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	1	0	0	0	91,272
HANKAMER, SE. (SEG N FRIO)	LIBERTY	12-17-69	5775	26.2	0	0	0	0	104,042
HANKAMER, SE. (SEG N FRIO 2)	LIBERTY	3-13-70	5464	25.0	0	0	0	0	36,108
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRIO 3)	LIBERTY	1-10-71	5466	25.0	0	0	0	0	13,064
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRIO 5550)	LIBERTY	9-01-71	5583	26.9	0	0	0	0	27,248
COMBINED INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRIO 5600)	LIBERTY	5-21-71	5629	27.0	0	0	0	0	56,110
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7	0	0	0	0	38,838
COMB. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG SE FRIO UP.)	CHAMBERS	4-24-65	5780	26.3	2	1	4,676	13,599	400,627
HANNAH ISLAND (FRIO-B)	GALVESTON	2-13-77	10030	34.7	0	0	0	0	25,450
HANNAH ISLAND FB II (FRIO A)	GALVESTON	5-01-89	9956	44.5	0	0	0	0	40,135
HANNAH REEF (FRIO 16)	GALVESTON	5-01-90	11648	46.9	0	0	0	0	4,543
HANNAH REEF (FRIO 9250 FB-1)	GALVESTON	5-12-81	9430	33.8	0	0	0	0	65,590
HAPPY NEW YEAR (KURTH)	HARDIN	2-22-88	7006	42.6	0	0	0	0	10,460
HAPPY NEW YEAR (YEGUA)	HARDIN	12-31-81	7088	43.0	0	0	0	0	40,434
HAPPY NEW YEAR (Y-14)	HARDIN	7-17-85	7401	39.0	0	0	0	0	9,272
HARDIN	LIBERTY	1935	7851	51.0	45	17	21,884	69,377	22,570,031
HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0	0	0	0	0	5,733
TRANS. FROM HARDIN FLD., 2-1-61.									
HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4	0	0	0	0	50,387
HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2	0	0	0	0	3,266
HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	1	0	0	0	16,712
HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1	1	1	361	3,839	80,875
HARDIN (Y-9)	LIBERTY	4-15-82	7962	37.0	2	1	11	215	17,971
HARDIN (Y-12)	LIBERTY	2-01-80	8218	35.6	1	1	202	2,086	49,198
HARDIN (Y-13B)	LIBERTY	6-02-84	8329	36.0	1	1	5,686	9,587	152,271
HARDIN (YEGUA 7960)	LIBERTY	5-01-85	7967	36.0	1	0	0	0	12,028
HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0	0	0	0	0	167,594
HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	1	0	0	10	290,058
HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	0	0	0	0	9,126
HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0	0	0	0	0	4,195
HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0	0	0	0	0	9,171
HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	0	0	0	0	53,939
HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9	0	0	0	0	57,810
HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5	0	0	0	0	17,224
HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	0	0	0	0	64,724
HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7606	38.0	0	0	0	0	148,357
MERGED INTO HARDIN FLD., 11-12-64.									
HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0	0	0	0	0	908
HARDIN, SOUTH (YEGUA 9900)	LIBERTY	5-12-89	9941	48.0	1	0	0	0	0
HARDIN, SW. (CONROE)	LIBERTY	12-29-61	7910	49.1	0	0	0	0	8,667
HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	2	1	16,240	1,241	279,791
HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	38.6	0	0	0	0	9,739
HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0	0	0	0	0	85,985
HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2	0	0	0	0	206,212
CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66									
HARDIN, SW. (FRAZIER SEG N)	LIBERTY	6-19-56	8012	39.8	3	2	25,488	13,790	1,213,531
HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.									
HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0	0	0	0	0	175,298
HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3	0	0	0	0	8,882
TRANS. TO PALACIOS /FRIO ZONE-E-/ GAS FLD., 9-1-59.									
HARTBURG	NEWTON	1-18-49	7512	42.6	0	0	0	0	1,299,839
HARTBURG, N. (NODOSARIA)	NEWTON	10-04-56	7545	41.5	1	0	0	0	380,065
HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	1	0	0	0	241,481

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HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3	0	0	0	0	911
HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2	0	0	0	0	232,804
HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9	1	0	0	0	170,560
HARTBURG, NW. (NODOSARIA SD.)	NEWTON	10-11-52	7444	38.8	1	0	0	0	3,067,504
HARTBURG,NW.(STRUMA 7400)	NEWTON	5-15-90	7411	23.5	1	0	4	0	7,058
HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8	0	0	0	0	30,076
HARTBURG, S. (FRIO 6270)	NEWTON	1-13-65	6274	42.0	0	0	0	0	262,970
HARTBURG, S. (FRIO 6450)	ORANGE	3-14-71	6786	44.5	0	0	0	0	122,306
HARTBURG, S. (FRIO 6800)	NEWTON	4-07-65	6807	46.3	0	0	0	0	72,535
HARTBURG, S. (HACKBERRY)	NEWTON	11-01-54	8234	37.0	0	0	0	0	75,787
DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -B-/, EFF. 9-10-56.									
HARTBURG, S. (HACKBERRY -C-)	NEWTON	9-10-56	8236	37.0	0	0	0	0	203,150
TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.									
HARTBURG, S. (HACKBERRY SEG B)	NEWTON	9-10-56	8155	37.0	0	0	0	0	7,182
TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.									
HARTBURG, S. (HACKBERRY 1ST)	NEWTON	3-03-67	7921	32.8	0	0	0	0	92,957
HARTBURG, S. (HACKBERRY 3RD)	NEWTON	3-03-67	8319	46.3	0	0	0	0	96
HARTBURG, S. (STRUMA)	NEWTON	10-18-68	7444	42.0	0	0	0	0	87,757
HARTBURG, S.E. (BASAL)	NEWTON	10-15-86	7650	41.6	1	1	64,585	8,858	222,552
HARTBURG, S.E. (MIDDLE)	NEWTON	1-20-87	7645	43.3	4	2	154,890	12,841	233,446
HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2	0	0	0	0	2,962
HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8	0	0	0	0	20,504
HASTINGS	BRAZORIA	1935	6200	31.0	0	0	0	0	291,749,469
SEP. INTO HASTINGS, E. & HASTINGS, W. FLDS., 10-1-58.									
HASTINGS (M-14-A)	BRAZORIA	3-31-93	4795	31.6	1	1	23,692	3,888	6,811
HASTINGS, EAST	BRAZORIA	10-01-58	6200	31.0	75	21	343,831	208,512	33,387,151
SEPARATED FROM HASTINGS, 10-1-58.									
HASTING, EAST (G SAND)	BRAZORIA	12-19-84	6664	40.0	1	0	0	0	6,343
HASTINGS, EAST (O-SAND)	BRAZORIA	11-23-83	7548	31.0	0	0	0	0	2,775
HASTINGS, EAST (P-SAND)	BRAZORIA	4-02-81	7622	35.9	0	0	0	0	13,354
HASTINGS, S.E. (F-44 SEG-A)	GALVESTON	19	8949	33.6	1	1	19,738	5,805	12,755
HASTINGS, S.E.(F-45 SEG-A-)	GALVESTON	5-01-74	9294	32.6	1	1	39,648	37,769	1,938,279
TRANS. FROM HASTINGS, S.E. (9200) 5/1/74									
HASTINGS, S.E.(F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	1	1	5,939	7,127	102,797
HASTINGS, S.E.(F-46,SEG.A UP)	GALVESTON	4-15-74	9483	30.6	2	0	0	0	65,920
HASTINGS,S.E.(F-46 SEG,B UPPER)	GALVESTON	12-31-72	9137	32.6	3	2	57,345	62,338	1,193,808
TRANS. FROM HASTINGS S.E. (9200) 12/31/72									
HASTINGS, SE (V-3)	GALVESTON	5-01-74	9976	39.7	0	0	0	0	74,123
FORMERLY HASTINGS, SE. (10,000) 5-1-74									
HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6	0	0	0	0	222,479
HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7	0	0	0	0	61,148
HASTINGS, WEST	BRAZORIA	10-01-58	6200	31.0	340	108	642,299	1,175,477	358,665,361
SEPARATED FROM HASTINGS, 10-1-58.									
HATHAWAY (EY-2B)	LIBERTY	3-17-60	10488	40.1	3	2	19	791	520,288
HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11486	45.5	0	0	0	0	2,176
HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1	0	0	0	0	15,532
HEBERT (H-3)	JEFFERSON	7-06-84	10905	22.0	2	1	131,165	7,671	96,096
HELEN (FRIO 5520)	WHARTON	11-11-84	5518	31.6	0	0	0	0	102
HEMPSTEAD, NW (9300)	WALLER	3-07-83	9353	47.2	3	3	1,015	19,016	414,044
HEMPSTEAD, N.W.(10,250)	WALLER	5-08-78	10270	51.4	1	0	0	0	4,297
HEMPSTEAD, N.W.(10,560)	WALLER	5-08-78	10550	50.6	0	0	0	0	9,382
HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3	1	1	300	2,306	79,762
HEMPSTEAD, W. (9750 WILCOX)	WALLER	1-06-86	9767	42.4	0	0	0	0	10,841
HEMPSTEAD, W. (10400 WILCOX)	WALLER	4-22-86	10443	52.0	0	0	0	0	96,682
HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0	0	0	0	0	1,645
HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0	0	0	0	0	1,596
HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0	0	0	0	0	38,995
HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6	0	0	0	0	8,031
HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0	0	0	0	0	1,151
HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5	0	0	0	0	6,122
HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	0	0	0	0	11,292
HEYNE (6400)	WHARTON	8-26-80	6400	48.0	0	0	0	0	3,812
HEYNE (7250)	WHARTON	3-29-77	7261	43.0	0	0	0	0	0
HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9	0	0	0	0	34,381
HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3	0	0	0	0	6,906
HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8	0	0	0	0	125,341
HICKORY CREEK, E.(9800)	HARDIN	2-11-61	9800	47.8	0	0	0	0	5,990
HICKSBAUGH	TYLER	5-08-49	8480	39.6	7	5	117,363	13,474	1,129,928
HICKSBAUGH (WILCOX 4-B)	TYLER	1-21-93	8634	57.0	0	0	1,275	120	640
HICKSBAUGH (WILCOX 5)	TYLER	3-19-81	8773	43.0	0	0	0	0	17,707
HICKSBAUGH (YEGUA 5542)	TYLER	2-21-83	5546	42.3	1	1	8,133	4,283	16,735
HICKSBAUGH (YEGUA 5567)	TYLER	12-17-79	5572	39.0	0	0	0	0	3,782
HICKSBAUGH (YEGUA 5583)	TYLER	4-01-81	5640	20.1	0	0	0	0	6,260
HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5	1	0	0	0	125,006
HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	2	1	146	2,150	99,976
HIGH ISLAND	GALVESTON	1922	6275	29.0	126	78	219,131	229,463	139,868,307
HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	3-01-80	5802	30.0	3	0	0	0	544,143
HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	6-12-83	5872	31.7	0	0	0	0	2,090
HIGH ISLAND BLK 10-L (BIG 3)	JEFFERSON	8-04-83	4885	29.7	1	0	0	0	52,037
HIGH ISLAND BLK 10-L (6000 SD)	JEFFERSON	10-16-82	6186	31.0	2	0	0	0	236,941
HIGH ISLAND BLK 10-L (6950 SD)	JEFFERSON	10-30-82	6952	32.8	0	0	0	0	2,425
HIGH ISLAND BLK 10-L GULF (B-4A)	JEFFERSON	6-03-83	6163	29.7	0	0	0	0	7,644
HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	1-19-81	7498	34.0	1	0	0	0	109,858
HIGH ISLAND BLK. 14-L (6700)	SABINE PASS	11-19-85	7046	42.8	1	0	0	0	548,988

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HIGH ISLAND BLK. 19-S (28 SD.)	JEFFERSON	11-17-67	4758	28.0	3	3	12	2,194	285,464
HIGH ISLAND BLK. 19-S (29 SD.)	JEFFERSON	12-18-67	5059	25.0	0	0	0	0	9,235
HIGH ISLAND BLK. 19-S (31 SD.)	JEFFERSON	9-01-67	5014	26.0	3	0	0	0	333,701
HIGH ISLAND BLK. 19-S(36-B SD.)	JEFFERSON	11-19-67	5635	28.0	2	2	11	1,880	132,965
HIGH ISLAND BLK. 19-S (6200 SD)	JEFFERSON	12-09-83	6376	28.3	1	1	12	3,761	29,384
HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	4-01-72	5802	26.0	0	0	0	0	7,423
HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	2	1	12,237	66,283	689,666
HIGH ISLAND BLK. 24-L (FB-A, HF)	JEFFERSON	1-27-89	7833	52.0	1	1	11,059	13,387	90,957
HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8	0	0	0	0	112,113
HIGH IS. BLK. 24L(FB-C, CM-11)	JEFFERSON	7-22-69	5743	34.9	2	1	6,195	22,137	419,044
HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	2	1	23,335	19,272	1,445,495
HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8	0	0	0	0	3,648
HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6	0	0	0	0	13,546
HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	0	0	0	0	152,922
HIGH IS. BLK 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	1	1	7,398	11,466	180,074
HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1	0	0	0	0	128,324
HIGH IS. BLK. 24L (FB-DD, HC)	JEFFERSON	8-26-90	8276	42.2	1	1	25,896	4,496	32,355
HIGH IS. BLK. 24L (FB-E, HC)	JEFFERSON	10-22-91	8393	37.0	1	1	69,817	11,986	18,018
HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	2	2	123,854	290,543	5,686,546
HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7	3	2	33,157	20,852	873,000
HIGH IS. BLOCK 31-L (9000)	JEFFERSON	11-13-82	9102	43.6	1	1	4,658	4,060	215,625
HIGH ISLAND BLK. 55-L (DB-6)	JEFFERSON	6-29-83	8126	37.0	1	0	0	0	288,607
HIGH ISLAND BLK.55-L (DISC. B)	JEFFERSON	11-20-79	8066	29.0	1	1	72,658	47,680	275,379
HIGHBAUGH (GERONIMO LO. WX)	TYLER	11-01-93	9197	48.5	4	4	228,592	58,016	64,284
HIGHBAUGH (GERONIMO OIL)	TYLER	6-22-93	9239	41.8	1	1	114,865	18,056	27,504
HIGHBAUGH (L. GERONIMO E. "A")	TYLER	12-21-93	9207	48.5	2	2	363,897	47,729	47,729
HIGHBAUGH (WILCOX A-2 SAND)	TYLER	2-01-92	8672	51.0	1	0	0	0	6,569
HIGHBAUGH (WILCOX ROCHNA SAND)	TYLER	10-17-92	9053	55.0	1	1	41,504	8,768	49,341
HILDERBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	0	0	0	0	839,775
HILDERBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0	0	0	0	0	7,553
HILDERBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2	0	0	0	0	5,495
HILDERBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0	0	0	0	0	792
HILDERBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0	0	0	0	0	249,095
HILDERBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0	0	0	0	0	13,435
HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	9-19-79	9646	30.0	0	0	0	0	136,173
HILDEBRANDT, S.E. (HACK 2 UP SD)	JEFFERSON	8-30-85	9336	44.0	0	0	0	0	37,520
HILDEBRANDT BAYOU, SE. (HACK 4)	JEFFERSON	7-26-82	9756	45.6	0	0	0	0	6,467
HILDERBRANDTBAYOU,SE (MARG 7960)	JEFFERSON	3-01-87	7967	42.7	1	1	11	2,322	51,388
HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0	0	0	0	0	878
HILLISTER, EAST	TYLER	2-09-49	4913	46.1	1	0	0	0	1,786,349
HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2	0	0	0	0	185,020
HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	16	4	105	9,222	3,874,213
SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.									
HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9	0	0	0	0	202,245
HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7	0	0	0	0	7,827
HILLISTER,E.(SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4	0	0	0	0	8,894
HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6	0	0	0	0	116,758
HILLISTER, E. (WILCOX -A- SD.)	TYLER	12-01-55	7602	43.0	0	0	0	0	43,325
TRANS. FROM HILLISTER, E., 10-1-55.									
HILLISTER, E. (Y-3 B)	TYLER	2-01-83	4811	37.9	0	0	0	0	5,743
HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5	0	0	0	0	283
HILLJE	WHARTON	9-09-29	5320	25.0	1	0	0	0	2,621,885
HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0	0	0	0	0	17,731
HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0	0	0	0	0	58,256
HILLJE (D-1)	WHARTON	2-10-63	7050	42.8	0	0	0	0	22,272
HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1	0	0	0	0	2,795
HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5	0	0	0	0	1,059
HILLJE (F-18)	WHARTON	2-01-63	6155	33.5	0	0	0	0	18,917
HILLJE (F-27)	WHARTON	10-05-64	6697	41.8	0	0	0	0	160
HILLJE (F-28)	WHARTON	2-17-63	6707	40.6	0	0	0	0	41,135
HILLJE (FRIO 5400)	WHARTON	2-28-89	5446	29.2	0	0	0	0	1,161
HILLJE (FRIO 5700)	WHARTON	6-03-63	5737	31.0	0	0	0	0	12,331
HILLJE (FRIO 6150)	WHARTON	6-19-70	6150	30.0	0	0	0	0	27,061
HILLJE (FRIO 6200)	WHARTON	3-14-84	6167	33.0	0	0	0	0	4,404
HILLJE (FRIO 6600)	WHARTON	12-12-64	6604	41.8	0	0	0	0	6,811
HILLJE (FRIO 6935)	WHARTON	5-22-83	6957	41.5	0	0	0	0	12,547
HILLJE (FRIO 7000)	WHARTON	12-25-64	7000	42.9	1	0	0	0	160,320
HILLJE (FRIO 7100)	WHARTON	12-15-62	7108	38.0	0	0	0	0	268,126
HILLJE (FRIO 7120)	WHARTON	2-10-69	7170	44.0	0	0	0	0	9,171
HILLJE (FRIO 7150)	WHARTON	1-08-63	7140	39.0	0	0	0	0	197,062
HILLJE (5700)	WHARTON	9-26-62	5737	30.0	0	0	0	0	110,730
HILLJE (6470)	WHARTON	2-27-87	6480	44.0	1	1	11	2,949	75,103
HILLJE (6950)	WHARTON	10-19-65	6954	42.0	0	0	0	0	43,283
HILLJE (7200)	WHARTON	5-26-63	7186	44.0	0	0	0	0	70,998
HILLJE, EAST	WHARTON	12-03-52	6166	39.3	0	0	0	0	95,407
HILLJE, EAST (FRIO 5885)	WHARTON	6-03-83	5887	36.2	0	0	0	0	2,495
HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	5	4	15,278	17,062	2,239,732
HILLJE W. (FRIO 7100)	WHARTON	2-12-82	7112	40.3	0	0	0	0	20,800
HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6	0	0	0	0	9,382
HITCHCOCK	GALVESTON	1937	6555	35.0	1	0	0	0	4,828,164
HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0	0	0	0	0	12,755
HITCHCOCK (5,100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	2	1	11	2,439	93,082
HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	1	0	0	0	30,137
HITCHCOCK (6500)	GALVESTON	1937	6527	35.0	0	0	0	0	0

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HITCHCOCK, NE. (FRIO 9100)	GALVESTON	2-02-82	9100	42.8	4	2	528,986	20,820	225,221
HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3	1	0	0	0	103,404
HOCKLEY	HARRIS	7-02-45	5228	32.4	8	4	24	4,462	861,878
HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4	0	0	0	0	22,307
HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.5	0	0	0	0	6,484
HOG ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5	0	0	0	0	2,352
HOLLYWOOD, S. (FRIO 6900)	WHARTON	3-20-82	6974	42.0	1	0	0	0	2,334
HOLLYWOOD, S. (FRIO 7100)	WHARTON	11-01-89	7113	41.0	1	1	5,163	14,753	91,678
HOLLYWOOD, SOUTH (FRIO 7400)	WHARTON	4-21-81	7420	50.0	1	1	967	2,759	79,879
HOLLYWOOD, SOUTH (FRIO 7500)	WHARTON	8-01-89	7412	41.0	0	0	0	0	34,481
HOLUB (5600)	WHARTON	5-29-71	5645	26.9	2	1	10	3,198	68,902
HOLUB (5680)	WHARTON	5-14-85	5688	27.1	0	0	0	0	333
HOLUB (5700)	WHARTON	12-01-79	5792	27.0	0	0	0	0	67,876
HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5	1	0	0	0	6,207
HOOE (R SAND)	HARDIN	2-13-69	6234	40.0	0	0	0	0	1,080
HOOKER CREEK (NAVARRO A)	LEE	7-29-80	4130	44.0	171	157	750,977	121,376	2,272,390
HOOKER CREEK (NAVARRO B)	LEE	5-18-83	4794	45.5	19	17	20,389	13,425	449,771
HOOKER CREEK (TAYLOR)	LEE	7-07-87	6066	40.0	0	0	0	0	1,584
HORSEPEN CREEK (WILCOX)	TYLER	7-05-82	9507	46.2	0	0	0	0	32,642
HORTENSE (WOODBINE)	POLK	12-20-77	13710	47.0	0	0	0	0	765
HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1	3	1	1,409	2,705	90,573
HORTENSE, EAST (WOODBINE)	POLK	8-23-81	13268	41.5	0	0	0	0	8,930
HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	36	9	19,491	28,506	6,426,676
ALL ZONES OF HOSKINS MOUND FIELD COMBINED		1-1-70							
HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6	0	0	0	0	101,643
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB- 9, BM-2)	BRAZORIA	4-05-67	5344	25.7	0	0	0	0	82,657
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0	0	0	0	0	1,781
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0	0	0	0	0	17,135
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5	0	0	0	0	61,149
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3	0	0	0	0	32,299
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9	0	0	0	0	104,301
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8	0	0	0	0	97,996
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7	0	0	0	0	25,212
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8	0	0	0	0	13,352
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8	0	0	0	0	4,145
COMBINED WITH HOSKINS MOUND FIELD 1/1/70									
HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	28.7	0	0	0	0	100,857
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1	0	0	0	0	14,307
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-16, M-15)	BRAZORIA	5-26-67	4934	28.9	0	0	0	0	9,031
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-20, BM-1)	BRAZORIA	10-09-67	5870	34.4	0	0	0	0	249,241
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-20, BM-2)	BRAZORIA	10-16-67	5968	34.6	0	0	0	0	248,643
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-21, BM-1)	BRAZORIA	1-13-68	5728	33.1	0	0	0	0	85,436
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-21, BM-2)	BRAZORIA	1-13-68	5856	45.7	0	0	0	0	84,345
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-23, BM-1)	BRAZORIA	3-11-68	5715	35.0	0	0	0	0	80,133
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-23, BM-2)	BRAZORIA	2-25-68	5842	33.9	0	0	0	0	55,311
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-28, BM-3)	BRAZORIA	7-29-68	4448	47.0	0	0	0	0	9,500
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-28, M-13)	BRAZORIA	8-07-68	3743	38.5	0	0	0	0	401
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-29, M-3)	BRAZORIA	6-22-68	3663	46.0	0	0	0	0	1,747
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-29, M-4)	BRAZORIA	6-18-68	3801	46.9	0	0	0	0	1,709
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-31, M-4-A)	BRAZORIA	8-24-68	3046	22.9	0	0	0	0	32,670
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-32, M-4)	BRAZORIA	1-06-69	5350	23.3	0	0	0	0	28,681
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-33, M-4)	BRAZORIA	5-15-69	3791	23.3	0	0	0	0	6,238
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-34, M2-A)	BRAZORIA	5-14-69	4485	25.4	0	0	0	0	18,444
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-35, BM-1)	BRAZORIA	7-11-69	4487	24.1	0	0	0	0	6,344
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-35, BM-3)	BRAZORIA	4-21-69	4836	24.1	0	0	0	0	970
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HOSKINS MOUND (FB-36, BM-3)	BRAZORIA	6-08-69	4984	32.8	0	0	0	0	6,567
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-37, BM-2)	BRAZORIA	7-26-69	4032	23.4	0	0	0	0	14,117
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-38, M-4)	BRAZORIA	7-05-69	4001	23.5	0	0	0	0	8,714
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-39, BM-1)	BRAZORIA	8-17-69	6088	35.3	0	0	0	0	16,173
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-40,BM-1)	BRAZORIA	8-31-69	4442	30.4	0	0	0	0	14,369
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (FB-41,BM-2)	BRAZORIA	9-15-69	4694	23.3	0	0	0	0	6,008
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOSKINS MOUND (MIOCENE 1)	BRAZORIA	12-20-66	1052	21.0	0	0	0	0	1,191
COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
HOUSH	TYLER	5-02-50	8375	42.0	3	0	0	0	612,299
HOUSH (WILCOX -B- SD.)	TYLER	1955	8260	44.0	0	0	0	0	122,435
TRANS. FROM HOUSH FLD.,11-7-55									
HOUSTON (7800)	HARRIS	7-30-85	7820	33.7	0	0	0	0	637
HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4	1	0	0	0	1,607,665
HOUSTON, NORTH (ELM 7000)	HARRIS	1-14-84	7023	39.0	1	1	9,929	3,031	227,701
HOUSTON, N. (GOODYKOONTZ - 2ND)	HARRIS	3-24-67	7214	38.6	3	1	1,299	9,777	316,600
HOUSTON, N. (GOODYKOONTZ 7200)	HARRIS	4-18-82	7197	41.0	2	2	3,707	8,926	147,937
HOUSTON, N. (LOOK 6930)	HARRIS	12-13-85	6937	38.5	0	0	0	0	9,761
HOUSTON, NORTH (LOOK 7000)	HARRIS	10-11-90	6921	38.1	1	1	2,238	3,725	23,381
HOUSTON, N, (MURPHY 7010 SD)	HARRIS	1-23-85	7030	38.5	2	2	12,475	2,570	50,785
HOUSTON, SOUTH	HARRIS	1935	4800	28.0	1	1	0	0	36,225,130
FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/, 9-1-67.									
HOUSTON, SOUTH (MIOCENE)	HARRIS	1935	4800	28.0	9	8	757	37,072	1,576,475
FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.									
HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1935	4616	28.0	5	1	9	17,392	5,119,818
SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.									
HOWTH (UW3 SAND)	WALLER	11-02-83	10045	41.5	0	0	0	0	10,358
HOWTH (W-1 SAND)	WALLER	3-26-86	10084	39.8	0	0	0	0	3,515
HOWTH (WILCOX, LOWER)	WALLER	1-12-87	10045	41.5	2	1	7	454	16,541
HUEBNER (9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4	0	0	0	0	22,626
HUEBNER (10,000 OIL)	MATAGORDA	9-07-62	9966	37.5	0	0	0	0	19,959
HUEBNER (10,180 FRIO)	MATAGORDA	11-22-68	10192	42.2	0	0	0	0	53,616
HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0	0	0	0	0	21,523
HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4	0	0	0	0	5,631
HUFFSMITH (KOBS SAND)	HARRIS	1-18-54	5778	36.0	0	0	0	0	105,989
TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.									
HUFFSMITH (PETRICH SAND)	HARRIS	7-08-53	5870	36.0	2	0	0	0	1,378,888
HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5	0	0	0	0	12,137
HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5	0	0	0	0	538,457
HUFFSMITH, SW. (KOBS)	HARRIS	12-06-64	5974	42.0	1	0	0	0	99,564
HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	35.8	0	0	0	0	8,800
HULL	LIBERTY	1918	5000	45.0	383	208	181,178	438,810	185,981,278
HULL (COOK MOUNTAIN)	LIBERTY	4-01-68	9667	45.8	11	11	26,261	53,534	2,398,840
TRANS. FROM HULL FIELD 4-1-68									
HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	1	1	3,564	173	3,938
HULL (6300)	LIBERTY	5-03-85	6522	36.0	1	1	1,383	2,563	3,761
HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9	0	0	0	0	926
HULL NEW	LIBERTY	1935	5161	31.0	0	0	0	0	2,568,606
HUMBLE	HARRIS	195	3400	45.0	438	154	51,807	152,553	152,961,947
HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2	0	0	0	0	41,278
HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0	0	0	0	0	4,810
HUMBLE, DEEP	HARRIS	1943	5832	26.0	0	0	0	0	9,434
HUMBLE, NORTHWEST (YEGUA, UPPER)	HARRIS	12-29-56	4786	34.5	0	0	0	0	345,379
TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.									
HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7	2	0	0	0	50,497
HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2	0	0	0	0	58,669
HUMBLE, W. FLANK (YEGUA, LO.)	HARRIS	8-25-55	5444	35.6	0	0	0	0	11,048
HUMBLE LIGHT	HARRIS	195	5200	46.4	0	0	0	0	15,969,589
DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.									
HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	4	3	1,075	912	2,111,260
HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.6	0	0	0	0	299,012
HUSKY (8340 SAND)	HARDIN	7-09-88	8347	39.1	2	1	9,272	10,325	135,670
HUTCHINS	WHARTON	1946	4525	25.0	0	0	0	0	296,332
HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4	0	0	0	0	12,335
HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	6	6	30	5,602	388,195
HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3	0	0	0	0	674,020
HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	1	1	495	1,405	90,185
HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	1	0	0	0	50,380
HUTCHINS, S.W. (FRIO 4890)	WHARTON	1-01-82	4896	26.4	0	0	0	0	113
HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1	0	0	0	0	23,548
HUTCHINS, S. W. (3900 SD.)	WHARTON	11-22-54	3938	33.0	0	0	0	0	50,438
HUTCHINS, SW. (4160)	WHARTON	3-25-82	4158	25.5	0	0	0	0	54,312
HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0	0	0	0	0	16,719
HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3	0	0	0	0	1,470
HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	1	1	9	6,396	504,783
HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0	0	0	0	0	2,461
HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0	0	0	0	0	54,970
HUTCHINS, S. W. (5950)	WHARTON	6-08-73	5954	40.2	0	0	0	0	65,063
HUTCHINS-KUBELA (FRIO LOWER)	WHARTON	1952	5791	33.0	1	1	783	2,692	97,630

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HUTCHINS-KUBELA (FRIO 4380)	WHARTON	1-03-86	4360	24.4	0	0	0	0	12,131
HUTCHINS-KUBELA (FRIO 4400)	WHARTON	3-04-72	4446	23.2	2	2	18	2,450	116,596
HUTCHINS-KUBELA (FRIO 5920)	WHARTON	1-17-83	5929	32.9	0	0	0	0	1,646
HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	2	0	1	55	6,078,294
HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	1	0	0	0	1,052,607
HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	2	1	9	4,727	1,356,885
HYATT, SOUTH	TYLER	2-28-45	9015	54.9	0	0	0	0	295,797
HYATT, SOUTH (WILCOX 9,400)	TYLER	5-11-94	9580	45.0	1	1	0	290	290
IAGO	WHARTON	1947	6009	30.0	0	0	0	0	46,291
IDS (WOODBINE)	BRAZOS	6-16-86	9200	36.0	8	0	1,687	299	129,800
TRANSFERED FROM KURTEN (WOODBINE) 8/1/86									
INDIAN HILLS (COCKFIELD)	HARRIS	4-03-53	5549	39.2	0	0	0	0	796,748
INDIAN HILLS (YEGUA)	HARRIS	12-21-80	7088	46.4	0	0	0	0	11,969
INDIAN HILLS, NORTH (CKFLD.5500)	MONTGOMERY	4-01-67	5500	38.0	1	1	2,057	962	60,281
INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7	0	0	0	0	2,869
INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0	1	1	10,898	1,649	28,546
INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1-19-84	7064	47.0	1	0	400	4	5,012
INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	4	3	29	4,086	323,716
INEZ JAMESON (NAVARRO -A-)	BURLESON	1-07-80	3180	42.0	67	50	96,517	32,690	1,709,033
INEZ JAMESON (NAVARRO C)	BURLESON	11-14-80	3294	39.0	3	1	1,677	510	31,526
INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0	0	0	0	0	432
IOLA (BUDA)	GRIMES	1-06-82	9844	45.5	0	0	0	0	8,005
CONSOLIDATED WITH IOLA (GEORGETOWN) 9/1/83 PER ORDER 3-80423									
IOLA (GEORGETOWN)	GRIMES	9-14-80	9978	48.0	11	6	182,704	120,094	460,533
IOLA (BUDA) & (GEORGETOWN) CONSOLIDATED 9/1/83									
IOLA (SUB-CLARKSVILLE)	GRIMES	7-03-82	9056	31.5	0	0	0	0	51,275
IOLA (SUB-CLARKSVILLE, OIL)	GRIMES	10-21-81	9092	38.8	0	0	0	0	17,411
IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4	3	2	21	3,401	9,662
IOLA, SOUTH (AUSTIN CHALK)	BRAZOS	1-11-84	9122	38.0	1	0	0	0	11
IOLA, SOUTH (SUB-CLARKSVILLE)	GRIMES	7-03-82	9056	31.5	19	9	65,280	32,245	2,190,897
IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8	0	0	0	0	3,899
IVES (WILCOX 9560)	AUSTIN	1-28-86	9568	46.5	0	0	0	0	1,699
IVES (WILCOX 10100)	AUSTIN	7-21-85	10113	46.0	0	0	0	0	6,043
J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	1	1	5	665	43,666
JACKS CREEK (WILCOX B)	TYLER	2-13-89	7920	38.0	1	1	7,300	4,393	29,114
JACKS CREEK (WILCOX D)	TYLER	2-15-91	8120	39.3	1	1	26,480	6,258	35,363
JACKS CREEK (WILCOX E)	TYLER	1-12-90	8036	54.7	4	4	573,235	111,275	516,844
JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0	1	1	12	2,348	225,063
JACKSON DOTY (YEGUA "A" SD.)	HARDIN	3-21-81	6344	38.0	1	0	0	0	157,752
JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	1	1	12	2,177	2,512,254
JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6264	38.4	5	3	209	6,190	3,550,332
JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0	0	0	0	0	244,504
JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0	0	0	0	0	306,216
JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	1	1	35,124	2,022	649,817
JACKSON PASTURE (F-9)	CHAMBERS	4-17-82	9338	42.0	0	0	0	0	13,833
JACKSON PASTURE (8440)	CHAMBERS	4-05-82	8354	32.4	2	0	1	9	247,717
JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	6-15-72	8285	40.2	4	2	9	4,682	326,361
JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4	0	0	0	0	9,651
JACKSON PASTURE, E. (FRIO UPPER)	CHAMBERS	11-11-52	8287	42.5	0	0	0	0	70,306
JACKSON PASTURE, E. (FRIO 8300)	CHAMBERS	1955	8290	40.4	0	0	0	0	450,830
JACKSON PASTURE, E. (FRIO 8400)	CHAMBERS	11-24-82	8382	34.5	0	0	0	0	20,126
JACOB-1 (YEGUA)	POLK	1-30-88	4174	38.3	1	1	115	998	61,532
JACOB-2 (YEGUA)	POLK	12-05-90	4069	38.2	1	0	110	342	13,122
JACOB-3 (YEGUA)	POLK	9-05-91	4030	35.0	1	0	0	0	2,148
JAN-BO (WILCOX)	LEE	7-28-90	2768	19.0	1	0	0	0	5
JANCA RANCH (AUSTIN CHALK)	LEE	6-27-87	2457	35.0	1	0	0	0	0
JENNINGS LAKE (10050)	MATAGORDA	4-15-85	10054	48.0	0	0	0	0	10,400
JERGINS	CHAMBERS	6-14-47	6312	49.6	5	1	8	952	3,596,193
JERGINS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8	0	0	0	0	20,764
JERGINS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3	0	0	0	0	882
JESTER (MURPHY-BULS 8375)	FORT BEND	7-14-82	8375	37.3	0	0	0	0	3,526
JIMMIE OWEN (YEGUA #1)	HARDIN	10-16-58	6442	39.3	0	0	0	0	684,351
JIMMIE OWEN (YEGUA #2)	HARDIN	9-09-58	6530	39.0	0	0	0	0	178,050
JIMMIE OWEN (YEGUA #3)	HARDIN	6-30-58	6618	38.2	0	0	0	0	633,404
JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3	0	0	0	0	1,299
JOES LAKE	TYLER	1937	7613	44.0	0	0	0	0	6,475,552
JOES LAKE, E.(1ST WILCOX)	TYLER	9-26-69	7734	42.4	4	2	527	5,474	118,172
JOES LAKE, W. (WILCOX)	TYLER	12-06-93	7690	45.0	1	1	38,010	32,637	32,831
JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8	0	0	0	0	39,261
JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6	0	0	0	0	339
JOHN VICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5	1	1	14,816	2,931	198,996
JOHN VICKERS (WILCOX 10,400)	HARDIN	2-04-92	10372	50.0	2	2	85,595	17,183	52,202
JOHN VICKERS (8B-1 SAND)	HARDIN	5-31-56	7298	45.6	0	0	0	0	77,255
JOHNSTON (WOODBINE)	MADISON	6-09-64	8798	38.4	0	0	0	0	10,289
JOINER (WILCOX)	FAYETTE	1-14-88	7522	30.9	1	0	0	27	22,636
JONES CREEK (7151)	WHARTON	10-15-91	7161	42.0	0	0	0	0	691
JONES CREEK (6400)	WHARTON	3-14-91	6402	43.0	0	0	0	0	146
JORDAN CREEK (WILCOX 5700)	FAYETTE	1-09-87	5738	47.5	2	1	26,705	13,265	78,493
JOSEY RANCH	HARRIS	1952	6955	36.4	1	0	0	0	211,537
JOSEY RANCH (MOODYS BRANCH)	HARRIS	3-19-76	6159	43.7	1	0	0	0	2,266
JOSEY RANCH (6380)	HARRIS	3-17-89	6381	42.8	0	0	0	0	4,182
JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	3	3	33,179	8,798	614,710
JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1	0	0	0	0	22,997
JOYCE RICHARDSON	HARRIS	1940	6650	29.0	4	2	6,661	12,827	1,242,711

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JOYCE RICHARDSON (6900 SD.)	HARRIS	1940	6900	39.0	0	0	0	0	180,557
TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.									
JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	5	3	16,194	10,638	349,611
JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4	0	0	0	0	39,101
JUANITA (MARG)	WHARTON	3-24-79	5112	23.0	0	0	0	0	0
JULIE ANN (ARNIM -B- SD.)	FAYETTE	5-19-54	2198	22.0	1	1	9	360	66,159
JULIE ANN (STEINHAUSER, LO.)	FAYETTE	4-08-53	2222	23.0	0	0	0	0	102,181
TRANS. FROM ARNIM /STEINHAUSER, LO./, 4-6-54.									
JULIFF (BINGHAM SAND)	BRAZORIA	1-18-53	8198	42.1	0	0	0	0	97,112
JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	1	1	12	1,538	307,289
JULIFF (FRIO 7430 SAND)	BRAZORIA	3-21-55	7430	34.5	0	0	0	0	7,931
JULIFF (FRIO 7460 SAND)	BRAZORIA	6-26-53	7460	41.0	0	0	0	0	2,745
JULIFF (FRIO 7500)	BRAZORIA	10-11-82	7519	44.0	0	0	0	0	3,116
JULIFF (7660)	BRAZORIA	9-29-56	7660	41.6	2	0	0	0	34,821
JUSTICE (5450 WILCOX)	FAYETTE	2-15-92	5450	42.0	1	1	19,932	3,735	20,705
K.B. DOYLE (WEST LEGER)	JEFFERSON	8-14-83	11643	52.8	0	0	0	0	37,478
K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	0	0	0	0	142,235
K-C (FRIO 6800)	WHARTON	1-03-76	6834	44.6	1	1	1	927	33,311
KAINER (6640)	COLORADO	10-12-81	6652	43.4	0	0	0	0	25,003
KARLGORE (YEGUA 1 SAND)	HARDIN	2-26-54	6424	37.9	0	0	0	0	85,269
KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7	0	0	0	0	190,418
KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0	0	0	0	0	53,189
KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	6801	40.3	0	0	0	0	114,873
KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	6811	40.6	0	0	0	0	92,005
KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9	0	0	0	0	26,884
KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	1	1	5	73	294,978
KATY (I-B)	WALLER	3-20-43	6596	44.0	11	1	1,346	24	5,312,706
TRANS. FROM KATY, NORTH FIELD 6-1-67									
KATY (II-A L)	WALLER	6-01-67	6871	44.0	0	0	0	0	1,872,556
TRANSFERRED FROM KATY, NORTH 6-1-67.									
KATY (II-B)	HARRIS	8-01-64	6800	44.0	0	0	0	0	75,188
FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67									
KATY, NORTH	FORT BEND	3-20-43	6627	44.3	0	0	0	0	13,238,086
TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.									
KEITH (WOODBINE)	GRIMES	10-03-81	9607	28.6	0	0	0	0	1,987
KEITH (YEGUA #1)	JASPER	9-09-65	5559	40.1	0	0	0	0	1,524
KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6	0	0	0	0	114,866
KELLY (HARTBURG)	ORANGE	8-14-83	8524	42.1	0	0	0	0	101,170
KENG (NAVARRO -A-)	LEE	1-24-86	5341	40.5	1	1	11	222	5,177
KENNETH REISS (WILCOX)	POLK	6-08-91	7684	35.0	3	3	36	59,310	222,109
KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0	0	0	0	0	20,269
KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4	0	0	0	0	24,976
KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7	2	1	7,227	2,407	49,913
KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1	0	0	0	0	72,659
KIRBY	LIBERTY	5-17-43	7955	38.8	0	0	2,141	2,611	3,167,817
KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	0	0	0	0	24,637
KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0	0	0	0	0	62,803
KRAUS (FRIO 7700)	ORANGE	8-01-90	7772	57.0	0	0	0	0	2,993
KUBELA	WHARTON	1936	4600	24.0	0	0	0	0	2,222,613
KUBELA (6110)	WHARTON	7-17-81	6114	38.0	0	0	0	0	1,507
KUHLMAN	HARRIS	8-05-48	5876	38.0	1	1	1,239	12,393	1,189,312
KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0	0	0	0	0	8,680
KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2	0	0	0	0	38,871
KURTEN (AUSTIN CHALK)	BRAZOS	9-15-79	7985	35.0	51	31	86,444	179,897	2,155,816
KURTEN (BUDA)	BRAZOS	12-02-76	8900	32.6	195	163	941,479	920,267	17,307,302
COMBINED WITH BRYAN (BUDA) AND WHEELOCK (GEORGETOWN)									
KURTEN (GEORGETOWN)	BRAZOS	2-17-80	9848	42.0	0	0	0	0	113,145
TRANS. TO KURTEN (BUDA) 11/1/83									
KURTEN (SUB-CLARKSVILLE)	BRAZOS	6-07-81	8268	37.0	1	1	10	682	13,154
KURTEN (WOODBINE)	BRAZOS	10-15-76	8217	36.0	201	108	221,943	437,129	16,725,556
52 WELLS TRANS. TO BRYAN (WOODBINE) 11/1/82									
KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9	0	0	0	0	19,988
KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE) DKT. #3-69,594 2/1/79									
KURTEN (9484)	BRAZOS	8-07-81	9596	39.8	0	0	0	0	3,199
KURTEN, NW.(GEORGETOWN)	BRAZOS	5-08-81	8468	43.0	0	0	0	0	9,701
L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	1	0	57	218	41,497
LA BELLE	JEFFERSON	1937	8217	45.0	7	0	0	0	10,350,473
SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO.3-66,791									
LA BELLE (6300 B)	JEFFERSON	1-01-77	6350	45.0	3	1	0	39	259,313
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0	0	0	0	0	32,770
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3	2	0	0	0	8,361
LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0	5	3	3,331	11,929	811,971
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0	0	0	0	0	3,126
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6800)	JEFFERSON	5-22-77	6798	36.5	0	0	0	0	4,997
LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0	0	0	0	0	25,673
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0	0	0	0	0	160,717
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0	2	1	18,450	6,813	186,384
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									

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LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0	1	1	11,402	19,515	318,563
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE, SE (M-75)	JEFFERSON	7-12-72	7507	38.7	2	1	11,140	5,854	295,904
LA BELLE, SE (M-7520)	JEFFERSON	12-26-80	7518	41.6	0	0	0	0	72,356
LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2	0	0	0	0	369,605
LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0	0	0	0	0	210,785
LA BELLE, SE (M-77A)	JEFFERSON	5-24-81	7732	42.0	0	0	0	0	140,532
LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5	0	0	0	0	4,991
LA BELLE (6700 UPPER	JEFFERSON	12-13-81	6733	32.2	0	0	0	0	1,745
LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0	0	0	0	0	8,015
LAFITTES GOLD (MIOCENE D-3)	GALVESTON	1-17-84	8043	34.8	0	0	0	0	9,978
LAFITTES GOLD (MIOCEN D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	0	0	0	0	77,584
LAFITTES GOLD (MIOCENE D-6)	GALVESTON	10-20-84	9013	32.1	1	0	0	0	8,330
LAFITTES GOLD (MIOCENE S-3,FB-A)	GALVESTON	1-28-85	9021	34.8	0	0	0	0	22,798
LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	10-23-73	9214	34.4	1	0	0	0	147,564
LAFITTES GOLD (MIOCENE S-3,FB-4)	GALVESTON	3-09-73	10143	34.0	2	1	72,040	14,710	388,118
LAKE ALASKA (FRIO 8480)	BRAZORIA	7-17-81	8489	31.7	0	0	0	0	14,475
LAKE ALASKA (FRIO 9240)	BRAZORIA	2-20-82	9244	36.7	0	0	0	0	1,797
LAKE CREEK	MONTGOMERY	1941	9211	34.6	0	0	0	0	1,291,365
S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.									
LAKE CREEK (D-9)	MONTGOMERY	9-22-89	10936	45.0	1	0	0	0	243
LAKE CREEK (F)	MONTGOMERY	9-12-84	10946	48.6	0	0	0	0	13,411
LAKE CREEK (G)	MONTGOMERY	12-14-83	11568	39.5	0	0	0	0	30,325
LAKE CREEK (H)	MONTGOMERY	10-10-84	11798	49.9	0	0	0	0	42
LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	4	2	42,926	8,382	707,220
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6	1	0	0	0	36,138
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6	2	0	0	0	110,865
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-26-63	9046	34.8	1	1	1,152	1,041	35,707
LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	1	1	25,566	6,338	712,327
LAKE CREEK (NO. 5 SAND)	MONTGOMERY	1941	9211	34.6	9	3	42,332	46,510	1,991,531
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (WILCOX, NO.1)	MONTGOMERY	4-07-85	8829	33.2	4	4	143,978	62,860	582,394
LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	57.0	2	0	0	0	109,068
LAKE CREEK, E. (FB "A")	MONTGOMERY	11-07-87	11236	39.2	1	1	10,600	9,502	62,003
LAKE CREEK, E. (WILCOX "E")	MONTGOMERY	19	11138	37.8	1	1	2,110	5,095	10,172
LAKE CREEK, E. (WILCOX "G")	MONTGOMERY	3-15-90	11604	50.0	1	1	6,298	710	5,566
LAKE HOUSTON (COCKFIELD)	HARRIS	10-23-81	7923	37.1	2	1	1,297	1,754	53,532
LAKE VIEW	WHARTON	1950	3400	24.0	0	0	0	0	215
LANE CITY	WHARTON	12-01-44	5772	24.2	9	7	2,195	25,067	3,619,164
LANE CITY (FRIO 2ND SD.)	WHARTON	1951	5565	27.0	0	0	0	0	4,923
LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	0	0	0	0	1,681,415
LANE CITY TOWNSITE (6850)	WHARTON	6-27-81	6854	36.1	0	0	0	0	7,180
LANGHAM CREEK (YEGUA 6900)	HARRIS	4-05-81	6950	42.7	0	0	0	0	115,446
LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0	0	0	0	0	45,441
LAWRENCE RANCH (FRIO #5)	CHAMBERS	6-17-57	6680	33.1	0	0	0	0	7,510
TRANS. FROM LAWERENCE RANCH /MARG. #2/, EFF. 7-1-57.									
LAWRENCE RANCH (MARG. #2)	CHAMBERS	4-05-57	6496	33.1	1	1	11	478	214,010
LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4	0	0	0	0	75,070
LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	1	1	225	213	171,696
LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	1	1	225	1,222	74,287
LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3	0	0	0	0	249
LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	2	2	3,407	6,749	171,406
LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	11	10	213,397	104,935	1,546,655
LE VERTE SWITCH (WILCOX 1ST)	JASPER	1-28-85	9513	43.4	0	0	0	0	46,182
LAVERTE SWITCH (YEGUA 6900)	JASPER	5-16-80	6943	38.0	0	0	0	0	11,626
LEAGUE CITY	GALVESTON	10-21-38	10714	42.0	1	0	0	0	10,565,153
LEAGUE CITY (ANDRAU,UPPER)	GALVESTON	12-24-71	10920	33.6	2	0	0	0	563,723
LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	1-24-86	10877	48.4	1	1	7,578	2,268	22,538
LEAGUE CITY (FRIO, UPPER)	GALVESTON	8-01-86	8125	37.5	8	4	12,946	8,310	282,426
LEAGUE CITY (STEWART SD)	GALVESTON	4-03-82	12284	42.6	1	1	605	93	64,049
LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	0	0	0	0	622,306
CONS. INTO FRIO, UPPER									
LEAGUE CITY (8600)	GALVESTON	10-05-84	8603	35.8	0	0	0	0	16,178
CONS. INTO FRIO, UPPER									
LEAGUE CITY (8700)	GALVESTON	1-21-80	8688	32.3	0	0	0	0	88,847
CONS. INTO FRIO, UPPER									
LEAGUE CITY (8950)	GALVESTON	7-13-82	8950	35.5	0	0	0	0	2,696
CONS. INTO FRIO, UPPER									
LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1	0	0	0	0	336,529
LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8	0	0	0	0	62,046
LEAGUE CITY (9700)	GALVESTON	5-29-80	9714	40.6	3	1	46,696	28,329	547,064
LEAUGE CITY (9860)	GALVESTON	4-03-81	9861	38.0	0	0	0	0	757
LEAGUE CITY (10980)	GALVESTON	7-12-82	10992	43.2	1	1	4,958	58	19,981
LEAGUE CITY (11800)	GALVESTON	7-04-80	11815	35.1	0	0	0	0	139,460
LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3	0	0	0	0	41,630
LEAGUE CITY TOWNSITE (10300)	GALVESTON	1-07-83	10337	41.8	0	0	0	0	13,570
LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0	0	0	0	0	1,573
LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3	0	0	0	0	172,276
LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-08-58	10004	37.0	0	0	0	0	205,283
LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5	0	0	0	0	1,762
LEAGUE CITY, NORTH (10,460)	GALVESTON	6-02-79	10469	47.9	0	0	0	0	10,954

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LEE (YEGUA)	JASPER	1-24-64	6614	42.0	0	0	0	0	988
LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0	0	0	0	0	48,810
LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0	0	0	0	0	121,974
LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4	0	0	0	0	163
LEGGETT (AUSTIN CHALK)	POLK	8-27-83	12267	55.8	0	0	0	0	23,948
LEGGETT (WOODBINE)	POLK	8-27-83	12590	54.1	1	0	0	0	3,985
LEMONVILLE	NEWTON	4-02-50	7303	41.4	0	0	0	0	559,250
LEMONVILLE (YEGUA,L.)	NEWTON	1-08-82	13486	41.3	1	0	0	0	50,247
LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-25-54	7788	42.4	0	0	0	0	6,228
LEVENTHAL (YEGUA)	WHARTON	4-08-94	6562	38.0	1	1	141,679	39,103	39,103
LEXY ARMOUR (4852)	WHARTON	9-12-89	4861	26.0	0	0	0	0	9,623
LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	402	219	408,348	362,294	86,155,400
DAYTON, S. & LIBERTY, S. FLDS. CONSOLIDATED., EFF. 12-1-57.									
LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0	0	0	0	0	236,480
TRANS. FROM LIBERTY, SOUTH 5-1-66.									
LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-66	9300	40.0	0	0	0	0	106,461
TRANS. FROM LIBERTY, SOUTH 5-1-66.									
LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	6-20-80	8020	28.0	0	0	0	0	4,623
LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2-15-88	10424	43.0	1	1	254	501	4,216
LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7	0	0	0	0	308,502
LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4	0	0	0	0	356
LICK BRANCH	LIBERTY	8-15-49	8616	40.5	0	0	0	0	862,200
LICK BRANCH, W. (KIRBY SD.)	SAN JACINTO	12-05-84	8676	38.1	0	0	0	0	6,008
LINA (GEORGETOWN)	LEE	12-15-87	7010	37.6	0	0	0	0	1,497
LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1	0	0	0	0	64,272
LINNVILLE BAYOU (FRIO 8530)	MATAGORDA	1-08-90	8536	41.3	0	0	0	0	2,485
LINNVILLE BAYOU (8400)	MATAGORDA	5-09-91	8447	48.4	1	0	0	0	4,125
LINNVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	1	0	1	128	174,518
LINNVILLE BAYOU (8600-B)	MATAGORDA	7-27-75	8595	32.7	1	0	0	0	158,359
LINNVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	0	0	0	0	33,505
LINNVILLE BAYOU (8750)	MATAGORDA	5-23-90	8750	35.3	0	0	0	0	6,327
LINNVILLE BAYOU (8900)	MATAGORDA	3-21-89	8964	30.2	1	1	9	5,608	205,182
LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0	0	0	0	0	41,950
LISSIE (6750)	WHARTON	1-15-86	6760	39.0	0	0	0	0	206
LITTLE ANNIE (WILCOX)	LEE	8-20-86	3115	21.0	1	0	0	0	323
LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9	0	0	0	0	8,636
LITTLE PHEASANT (FRIO J)	MATAGORDA	12-26-91	11872	45.1	0	0	0	0	3,101
LIVERPOOL	BRAZORIA	1-05-50	10616	35.0	0	0	0	0	166,113
LIVERPOOL (FRIO 1 SD)	BRAZORIA	12-20-79	8751	32.4	0	0	0	0	550
LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	1-13-54	8691	37.8	0	0	0	0	18,093
LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.0	0	0	0	0	128,276
LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5	0	0	0	0	124,126
LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6	0	0	0	0	6,443
LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0	0	0	0	0	30,587
LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6	0	0	0	0	50,538
LIVINGSTON	POLK	1932	4500	40.0	37	17	15,330	37,084	20,910,461
LIVINGSTON (HOCKLEY SAND)	POLK	7-29-86	3693	33.3	1	1	120	3,463	49,936
LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	2	0	0	0	36,746
LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	2	1	2,172	2,979	273,474
LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4	0	0	0	0	15,378
LIVINGSTON (MCELROY -A-, NORTH)	POLK	7-08-65	3598	25.7	0	0	0	0	20,060
LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	12	3	260	3,756	4,957,954
LIVINGSTON (SPARTA, N. FB)	POLK	2-13-85	5872	39.0	1	1	2,811	4,551	214,744
LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	40	21	76,521	87,594	20,574,346
LIVINGSTON (WILCOX, SW)	POLK	7-31-83	7068	35.1	2	2	8,359	12,279	249,206
LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	0	0	0	0	166,802
LIVINGSTON (WILCOX 7060)	POLK	4-28-87	7066	37.7	4	3	10,809	32,730	1,031,535
LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3	1	0	0	0	15,772
LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	3	0	10	884	234,863
LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0	0	0	0	0	0
LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	3	1	769	13,462	389,218
LOCHRIDGE	BRAZORIA	1936	7000	28.0	13	5	24,510	37,347	13,395,902
LOCHRIDGE (FRIO KK)	BRAZORIA	11-02-83	6325	32.1	1	1	4,267	5,141	140,262
LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0	0	0	0	0	412,416
TRANS. FROM LOCHRIDGE,12-1-55.									
LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0	0	0	0	0	716,983
LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6	0	0	0	0	147,184
LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	18	4	0	0	78,405
LONG STATION (WILCOX)	HARDIN	9-26-84	9989	51.8	0	0	0	0	6,879
LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0	0	0	0	0	82
LOST LAKE	CHAMBERS	1929	2382	20.2	24	7	2,964	18,234	2,452,353
LOUISE	WHARTON	1934	6467	42.0	12	9	121,896	57,172	9,353,163
LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8	0	0	0	0	57,196
LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4	0	0	0	0	59,024
LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7	0	0	0	0	8,815
LOUISE (FRIO 6570)	WHARTON	2-01-87	6584	44.6	1	1	32,942	11,862	26,846
LOUISE (ROOME)	WHARTON	7-11-85	6307	32.0	0	0	0	0	206
LOUISE (6100)	WHARTON	1-13-77	6097	40.1	0	0	0	0	5,277
LOUISE (7050)	WHARTON	10-31-78	7062	48.0	0	0	0	0	149,508
LOUISE, E. (6930)	WHARTON	4-23-86	6939	49.4	0	0	0	0	2,024
LOUISE, E. (7000)	WHARTON	4-10-86	6974	56.0	0	0	0	0	7,161
LOUISE, N. (DUSON SAND)	WHARTON	12-09-53	4054	23.6	1	1	9	1,845	138,529
LOUISE, NORTH (FRIO 4340)	WHARTON	8-16-82	4345	28.5	0	0	0	0	6,616
LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	2	1	8	1,498	304,102

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0	0	0	0	0	902
LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7	0	0	0	0	4,414
LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0	0	0	0	0	7,775
LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	0	0	0	0	293,776
LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4	0	0	0	0	174,739
LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	6	3	2,223	10,511	257,844
LOUISE, SOUTH (FRIO 5445)	WHARTON	6-14-84	5444	27.0	0	0	0	0	326
LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	2	2	9,389	5,055	183,172
LOUISE, SOUTH (FRIO 5480)	WHARTON	5-09-89	5484	25.9	1	1	11	129	7,397
LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0	0	0	0	0	2,600
LOUISE, WEST	WHARTON	10-10-48	4075	24.1	0	0	0	0	181,390
LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0	0	0	0	0	4,190
LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0	0	0	0	0	26,837,332
FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/									
LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-48	7720	38.0	5	2	5,117	7,520	673,746
S/D FROM LOVELLS LAKE 11-1-67.									
LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7861	38.0	9	5	59,358	31,983	3,393,539
S/D FROM LOVELLS LAKE 11-1-67.									
LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	12	3	23,941	14,637	2,523,942
S/D FROM LOVELLS LAKE 11-1-67.									
LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5	0	0	0	0	33,572
LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	1	0	0	0	979,979
LUBITIT (Y- 5)	HARDIN	10-12-68	6607	43.2	0	0	0	0	15,239
LUBITT (6400)	HARDIN	5-07-87	6392	45.4	0	0	0	0	1,481
LUCKY	MATAGORDA	3-31-41	8895	39.0	1	0	0	0	1,870,893
LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5	0	0	0	0	86,372
LUCKY (BADOUGH)	MATAGORDA	6-04-54	8558	40.0	2	0	0	0	773,689
LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7	0	0	0	0	25,168
LUCKY (GOLA)	MATAGORDA	8-16-59	9267	44.6	0	0	0	0	427,697
LUCKY (SLOAN)	MATAGORDA	2-27-86	8939	37.2	0	0	0	0	6,179
LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4	0	0	0	0	7,107
LUCKY, EAST (HUEBNER)	MATAGORDA	5-18-90	8835	36.4	2	1	3,560	4,738	65,176
LUCKY, EAST (SLOAN)	MATAGORDA	8-05-86	8939	37.2	1	0	0	0	68,096
LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2	0	0	0	0	59,577
LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0	0	0	0	0	61,668
LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6	0	0	0	0	41,220
LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0	0	0	0	0	1,151
LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2	0	0	0	0	58,607
LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3	0	0	0	0	20,863
LUCKY, SOUTH (BECKY SD.)	MATAGORDA	9-09-91	10470	46.0	1	0	0	0	5,155
LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0	0	0	0	0	4,862
LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	1	1	12	8,273	159,592
LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2	0	0	0	0	3,879
LUCKY, SOUTH (9300-B)	MATAGORDA	12-07-87	9311	34.5	1	1	2,429	11,711	141,725
LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0	0	0	0	0	60,348
LUCKY, WEST (F- 9)	MATAGORDA	4-14-66	9146	35.6	0	0	0	0	2,458
LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1	0	0	0	0	2,964
LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9	0	0	0	0	9,687
LUCKY, WEST (FRIO 8000)	MATAGORDA	4-12-81	8005	31.0	0	0	0	0	461
LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0	0	0	0	0	3,233
LUCKY, WEST (FRIO 10360)	MATAGORDA	1-05-85	10360	38.5	0	0	0	0	3,550
LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5	0	0	0	0	454,418
LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0	0	0	0	0	3,898
LUCKY, WEST (SLOAN SAND)	MATAGORDA	7-15-60	8936	35.8	1	1	2,995	5,537	301,534
LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0	0	0	0	0	6,669
LUCKY, WEST (WOLF)	MATAGORDA	7-26-94	10585	35.0	1	1	26,844	5,492	5,492
LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3	0	0	0	0	12,889
COMBINED WITH LUCKY, W. /HARDY HORN, LO./									
LUECKE-STEWART (WILCOX)	LEE	5-25-88	3352	22.0	1	0	6	10	1,437
LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	0	0	0	0	137,942
M. GASTON (CARRIZO -B-)	TRINITY	8-02-91	1912	26.0	2	2	901	14,724	37,620
M. GASTON (CARRIZO "C")	TRINITY	4-11-89	1869	22.0	1	0	0	0	1,056
M HALF CIRCLE (8590 FRIO)	JEFFERSON	7-20-89	8606	36.0	1	0	5	0	7,482
M HALF CIRCLE (11400)	JEFFERSON	4-21-90	11433	44.8	1	0	0	0	4,853
MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0	0	0	0	0	4,487
MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0	0	0	0	0	2,228
MACH	WHARTON	3-03-49	6384	37.9	0	0	0	0	233,531
MACH (FRIO, UPPER)	WHARTON	10-25-92	5679	32.0	0	0	0	0	2,154
MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2	0	0	0	0	4,706
MACH (6640)	WHARTON	10-17-60	6638	40.2	0	0	0	0	41,702
MACH (6700)	WHARTON	7-18-83	6958	57.2	0	0	0	0	423
MADELEY (COCKFIELD)	MONTGOMERY	1-01-86	4985	37.0	0	0	0	0	720
MADISONVILLE (DEXTER Q)	MADISON	2-25-84	9249	34.0	1	1	9	4,118	56,500
MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3	0	0	0	0	36,029
MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3	1	0	0	0	27,639
SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.									
MADISONVILLE (DEXTER 9000)	MADISON	8-18-89	8998	43.0	0	0	0	0	5,825
MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10158	44.0	1	1	7,989	2,939	88,595
MADISONVILLE (GEORGETOWN 9300)	MADISON	12-31-82	9622	44.6	1	1	1,565	530	43,542
MADISONVILLE (LEWISVILLE, UPPER)	MADISON	5-09-88	8740	46.9	2	2	10,786	678	12,234
MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	5	4	14,142	8,480	107,001
MADISONVILLE (LEWISVILLE 9100)	MADISON	3-10-84	9208	40.5	0	0	0	0	0
MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4	0	0	0	0	1,191
MADISONVILLE (WOODBINE)	MADISON	5-16-81	8971	57.3	2	2	5,150	2,696	24,617

RAILROAD COMMISSION OF TEXAS
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MADISONVILLE, E. (GEORGETOWN)	MADISON	8-27-83	9832	35.7	1	0	63	126	110,557
MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	5	2	13,533	4,542	465,257
MADISONVILLE, NE. (BUDA)	MADISON	6-12-83	9762	42.0	1	0	0	0	12,760
MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3	13	11	47,868	41,260	2,942,867
MADISONVILLE, NE (GEORGETOWN)	MADISON	8-28-82	9830	40.1	9	6	15,625	20,258	1,077,986
MADISONVILLE, NW. (8300)	MADISON	10-13-83	8294	37.8	0	0	0	0	6,565
MADISONVILLE, S. (DEXTER LOWER)	MADISON	7-28-63	9283	30.0	0	0	0	0	153,778
MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4	2	2	18	1,735	129,495
MADISONVILLE,S.(DEXTER 2ND UP)	GRIMES	12-06-57	9322	31.8	0	0	0	0	66,453
MADISONVILLE, S. (DEXTER 9220)	MADISON	10-20-90	9224	54.0	0	0	0	0	921
MADISONVILLE, S. (DEXTER 9250)	MADISON	4-21-83	9276	31.4	5	2	14,189	3,563	392,206
MADISONVILLE, S. (GEOG. TWN. UP)	MADISON	2-21-85	9396	43.4	2	0	0	0	67,678
MADISONVILLE, S. (9200)	MADISON	11-06-81	9226	37.4	0	0	0	0	2,178
MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0	0	0	0	0	43,579
MADISONVILLE, SE. (GEORGETOWN)	MADISON	10-25-82	10306	41.0	0	0	0	0	352
MADISONVILLE, SW. (DEXTER)	MADISON	1-24-82	9453	48.2	0	0	0	0	1,889
MADISONVILLE W. (AUSTIN CHALK)	MADISON	8-16-81	8482	40.0	0	0	0	0	5,693
MADISONVILLE, WEST (GEORGETOWN)	MADISON	6-17-82	9617	36.9	7	7	19,165	9,574	729,798
MADISONVILLE, W. (WOODBINE)	MADISON	10-03-78	8640	43.2	5	5	707	9,119	235,520
MADISONVILLE, W. (WOODBINE -A-)	MADISON	7-17-76	8696	41.2	19	17	12,467	32,934	759,186
MAGNET WITHERS	WHARTON	1936	5550	25.0	253	111	561,435	976,800	97,687,639
MAGNET WITHERS (F-1B,EAST)	WHARTON	1-28-65	5582	27.9	0	0	0	0	14,683
MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	24.2	0	0	0	0	13,998
MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	28.3	0	0	0	0	24,445
MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5	1	0	0	0	55,586
MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8	0	0	0	0	44,880
MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1	1	1	2,086	4,891	105,530
MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0	1	1	4,637	5,907	252,749
MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6	0	0	0	0	48,655
MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0	0	0	0	0	95,296
MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	2	0	0	0	489,436
MAGNET WITHERS (F-10-D)	WHARTON	3-01-63	6173	31.7	2	0	0	0	172,585
MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	5	1	14,492	7,454	4,863,299
MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	7	1	2,256	3,486	1,684,061
MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0	0	0	0	0	428,929
MAGNET WITHERS (F-12, E.)	WHARTON	10-14-66	6381	30.8	3	0	0	0	389,658
MAGNET WITHERS (F-14)	WHARTON	10-06-72	6540	38.9	1	0	0	0	22,606
MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5	2	0	0	0	369,916
MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	40.1	1	0	0	0	86,080
MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	38.9	1	0	0	0	449,209
MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	1	0	0	0	120,393
MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	1	0	0	0	143,080
MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7	3	0	0	0	867,550
MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6	2	1	413	596	198,779
MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6680	36.4	2	0	0	0	198,276
MAGNET WITHERS (F-18, EAST)	WHARTON	4-18-67	6758	40.0	1	1	7,358	4,532	144,448
MAGNET WITHERS (F-18B, EAST)	WHARTON	8-12-85	6777	38.0	1	1	5,981	4,597	105,902
MAGNET WITHERS (F-19)	WHARTON	8-19-63	6680	34.4	6	0	0	0	965,192
MAGNET WITHERS (F-19, EAST)	WHARTON	1-24-82	6788	33.6	0	0	0	0	17,492
MAGNET WITHERS (F-20, EAST)	WHARTON	8-24-81	6823	40.0	0	0	0	0	108,674
MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6888	39.8	0	0	0	0	103,207
MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0	0	0	0	0	183,495
MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9	2	0	0	0	993,796
MAGNET WITHERS (F-22)	WHARTON	4-02-63	6854	39.5	2	1	2,648	6,042	284,630
MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	1	0	0	0	815,627
MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6843	39.5	0	0	0	0	149,418
MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7	1	0	0	0	146,418
MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1	0	0	0	0	96,698
MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8	0	0	0	0	200,325
MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6	0	0	0	0	14,888
MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1	0	0	0	0	113,933
MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8	0	0	0	0	36,020
MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0	0	0	0	0	19,583
MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	2	0	0	0	205,438
MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2	0	0	0	0	345
MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1	2	0	0	0	519,054
MAGNET WITHERS, E. (F-7)	WHARTON	7-05-90	5960	29.0	1	1	642	6,115	36,518
MAGNET WITHERS, E. (FRIO)	WHARTON	3-25-52	5674	27.2	4	3	14,222	36,997	2,240,464
MAGNET WITHERS, E.(FRIO LOWER)	WHARTON	9-16-82	5721	25.8	5	3	5,503	50,407	958,551
MAGNET WITHERS, N. (FRIO 5700)	WHARTON	11-12-59	5700	28.0	0	0	0	0	8,719
MAGNET-WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0	0	0	0	0	193,630
MAGNET WITHERS, S. (FRIO 1)	WHARTON	5-10-64	5966	31.4	0	0	0	0	257,825
MAGNET WITHERS, S. (FRIO 2)	WHARTON	4-27-64	5964	31.7	0	0	0	0	84,012
MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5	1	0	0	0	123,685
MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6	0	0	0	0	52,342
MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2	2	1	0	11	37,071
MANVEL	BRAZORIA	1931	4200	23.0	1	0	0	0	54,112,602
DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.									
MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1	0	0	0	0	603,049
MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4	0	0	0	0	28,844
MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1	0	0	0	0	6,325
MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3	0	0	0	0	6,521
MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	0	0	0	0	157,931
MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	3	0	0	0	321,894

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MANVEL (F.B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	30	13	52,257	100,295	8,606,799
SEPARATED FROM MANVEL (OLIG.) 5-1-73.									
MANVEL (F. B. 1, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	2	0	717	1,672	832,136
MANVEL (FB-II, OAKVILLE 1)	BRAZORIA	4-20-70	4028	24.6	2	0	0	0	102,484
MANVEL (F.B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	28	13	84,704	83,713	7,074,421
SEPARATED FROM MANVEL (OLIG.) 5-1-73.									
MANVEL (FB II, OLIGOCENE A-1)	BRAZORIA	4-28-86	5652	24.0	1	1	0	568	11,927
MANVEL (F.BII. OLIGOCENE -B)	BRAZORIA	11-06-81	5694	27.0	1	1	12	43	62,743
MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	4	2	5,040	14,214	1,163,150
MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	3	1	2,578	11,348	212,546
MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3	0	0	0	0	109,258
MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1	0	0	0	0	38,494
MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6	0	0	0	0	3,853
MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2	0	0	0	0	23,345
MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	27	5	17,003	25,130	8,155,465
SEPARATED FROM MANVEL, 1-1-56.									
MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	2	1	363	4,515	115,092
MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	4	0	0	0	365,707
MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	6	6	1,654	14,974	409,160
MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0	0	0	0	0	114,176
MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0	0	0	0	0	12,035
MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0	1	0	0	0	16,053
MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	0	0	0	0	68,211
MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5	0	0	0	0	28,306
MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1	1	0	0	0	190,467
MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3	1	1	3,634	17,196	18,635,348
SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB-I OLIG.) AND FB-II OLIG.) 5-1-73.									
MANVEL (OLIGOCENE C-FB-I)	BRAZORIA	12-01-69	5800	27.3	0	0	0	0	216,146
SEP. FROM MANVEL /OLIG./ 12-1-69									
MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	0	0	0	0	67,193
MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	9	7	26,824	55,786	2,907,852
MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	2	2	15,374	40,521	438,353
MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9	0	0	0	0	5,000
MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8	0	0	0	0	25,623
MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	10	9	973	9,383	480,792
MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	4	3	5,592	29,004	1,816,008
MANVEL, E (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	0	0	0	0	121,870
MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2	0	0	0	0	168,339
MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0	0	0	0	0	192,669
MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5	0	0	0	0	12,576
MANVEL, W. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	2	2	10	16	70,264
MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0	0	0	0	0	3,536
MAPLE LEAF (AUSTIN CHALK)	BRAZOS	1-17-82	11101	50.2	0	0	0	0	0
MAPLE SLOUGH (UPPER WILCOX, OIL)	HARDIN	10-05-83	9797	49.6	5	4	59,417	11,350	254,858
MAPLE SLOUGH (WILCOX, UPPER)	HARDIN	10-05-83	9797	49.6	0	0	0	0	3,518
MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2	0	0	0	0	1,535
MARKHAM	MATAGORDA	198	4385	25.4	86	18	66	25,095	18,071,107
MARKHAM, EAST (6900)	MATAGORDA	11-28-91	6900	36.2	0	0	0	0	464
MARKHAM, NORTH	MATAGORDA	1938	7700	34.0	0	0	0	0	395,532
MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0	0	0	0	0	2,299,629
FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.									
MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0	0	0	0	0	2,769
MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0	0	0	0	0	7,620,965
FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.									
MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0	0	0	0	0	194,609
MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0	1	0	0	0	118,351
MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	8-16-57	8185	39.1	6	3	42,902	13,104	271,798
RECLASS. AS GAS SALVAGE FLD., 11-1-62.									
MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	7-10-87	8010	35.0	0	0	0	0	554
MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	16	3	77,422	24,320	11,705,392
MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	15	8	62,485	108,086	8,042,116
MARKHAM N.-BAY CITY,N(CORNELIUS)	MATAGORDA	1938	7740	37.0	39	19	149,119	124,394	11,294,691
MARKHAM N.-BAY CITY, N (DWYER)	MATAGORDA	11-21-65	8486	36.0	2	0	0	0	107,788
MARKHAM N.-BAY CITY,N (MCDONALD)	MATAGORDA	1938	8389	37.0	5	1	12,430	3,493	4,771,362
MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2	2	0	0	0	237,916
MARKHAM N.-BAY CITY,N(ROBERTSON)	MATAGORDA	12-02-66	6907	40.0	3	0	0	0	359,965
MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0	1	0	0	0	139,060
MARKHAM,N.-BAY CITY,N (6650)	MATAGORDA	6-19-73	6640	39.4	0	0	0	0	24,646
MARKHAM,N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	0	0	0	0	353,489
MARKHAM, N.-BAY CITY, N. (7100)	MATAGORDA	8-11-76	7085	36.0	1	0	0	0	130,431
MARKHAM N.-BAY CITY,N (7150-A)	MATAGORDA	9-16-73	7142	39.0	3	0	0	0	323,478
MARKHAM, N.-BAY CITY,N. (7160)	MATAGORDA	9-27-75	7167	37.0	0	0	0	0	3,831
MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0	0	0	0	0	1,317
MARKHAM N.-BAY CITY,N(7300)	MATAGORDA	2-12-75	7341	39.0	1	0	0	0	126,477
MARKHAM,N.-BAY CITY,N (7500 A)	MATAGORDA	3-16-74	7526	35.0	5	0	0	0	315,222
MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0	1	0	0	0	238,132
MARKHAM,N.-BAY CITY,N (7685)	MATAGORDA	8-25-77	7690	36.0	6	1	1,228	406	152,399
MARLAPP (DEXTER 'Q'	MADISON	12-16-82	9396	46.2	1	1	2,100	1,595	67,305
MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	2-02-57	11472	28.7	0	0	0	0	220,699
MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5	0	0	0	0	89,068
MARRS MCCLEAN (FRIO A 10600)	JEFFERSON	2-27-84	10638	34.4	0	0	0	0	43,424
MARRS MCLEAN (FRIO B)	JEFFERSON	1-24-54	11370	29.4	0	0	0	0	30,601
MARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	7-01-90	11319	30.5	0	0	0	0	2,211
MARTHA	LIBERTY	3-29-49	8200	41.0	7	3	22	6,768	3,637,130

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RRC DISTRICT 3

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MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	6	4	8,040	14,566	2,018,012
MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2	5	0	0	0	2,014,916
MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0	0	0	0	0	77,035
MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6	0	0	0	0	119,766
MARTHA, S.E. (CM-1 SAND)	LIBERTY	4-18-87	9696	37.4	6	5	224,631	37,416	526,766
MARTIN PRAIRIE (WILCOX 4900)	GRIMES	3-12-81	4958	44.5	3	2	63,650	114,131	2,030,837
MARTINS PRARIE (AUSTIN CHALK)	GRIMES	8-18-82	10260	40.7	0	0	0	0	1,542
MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1	0	0	0	0	22
MATTHEWS, SE (YEGUA 6600)	WHARTON	6-27-91	6522	40.0	0	0	2	0	3,583
MATTHEWS, SE (YEGUA 6900)	WHARTON	1-23-88	6929	41.0	1	1	6,758	2,272	27,367
MAXWELL (COOK MTN. 12,500)	LIBERTY	7-21-85	12606	40.8	1	1	8	1,426	76,284
MAYES	CHAMBERS	12-24-44	8180	41.8	1	0	84	0	1,461,286
MAYES, EAST (FRIO 1)	CHAMBERS	11-30-52	8676	41.6	0	0	0	0	198,135
MAYES, EAST (FRIO 3)	CHAMBERS	4-26-62	8986	40.5	0	0	0	0	5,464
MAYES, NE. (FRIO)	CHAMBERS	8-21-76	8155	41.0	2	1	3,810	15,586	319,771
MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	1	1	11,531	3,640	1,294,821
MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4	2	1	31,376	2,910	39,932
MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6	2	2	12	16,793	414,430
MCCOY	LIBERTY	6-01-46	9125	34.0	4	2	11,730	12,931	2,432,927
MCCOY (WILCOX 9120-QUINN SD.)	LIBERTY	7-02-84	9156	33.0	3	2	18	3,953	188,133
MCCRARY (2ND YEGUA)	FORT BEND	11-06-81	7406	39.7	2	1	9	4,192	77,254
MCCRARY (3RD YEGUA)	FORT BEND	3-18-85	7457	40.5	0	0	0	0	1,587
MCCRARY (4TH YEGUA)	FORT BEND	1-06-81	7547	42.0	0	0	0	0	990
MCDADE (WILCOX 2875 SD.)	LEE	10-08-53	2875	18.1	0	0	0	0	334
MCFADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0	0	0	0	0	63,516
MCFADDIN BEACH, E. (5750)	JEFFERSON	4-03-82	5770	28.6	1	0	0	0	78,955
MCFADDIN RANCH (MIOCENE -O-)	JEFFERSON	19	6609	28.1	1	1	2,085	14,641	33,483
MCFADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0	0	0	0	0	7,695
MCFADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	0	0	0	0	734,901
MCFADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0	1	0	0	0	156,845
MCFADDIN RANCH (MIOCENE -Q- WEST	JEFFERSON	4-03-73	6737	33.9	1	1	6,865	21,518	1,005,989
MCFADDIN RANCH (MIOCENE -S-)	JEFFERSON	5-01-83	6909	40.0	1	1	11,117	11,162	206,209
MCFADDIN RANCH (MIOCENE-U-WEST)	JEFFERSON	8-03-73	7055	44.0	0	0	0	0	227,175
MCFADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0	0	0	0	0	2,243
MCFADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0	0	0	0	0	72,206
MCFADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0	0	0	0	0	32,290
MCFADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0	0	0	0	0	14,788
MELINDA (WILCOX B)	WASHINGTON	1-04-84	6792	45.2	2	1	1,539	892	262,361
MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0	0	0	0	0	1,238
MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0	0	0	0	0	1,377
MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7	0	0	0	0	14,337
MENARD CREEK (6600 SAND)	POLK	9-23-58	6600	43.6	0	0	0	0	17,778
MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0	0	0	0	0	131,641
MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0	0	0	0	0	260,638
MENEFEE (FRIO 5500)	WHARTON	5-08-74	5461	32.1	1	1	12	4,725	125,609
MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0	4	1	6	1,637	4,994,618
TRANS. FROM HULL FIELD., EFF. 6-1-52.									
MERCHANT (EY-1B RESERVOIR)	LIBERTY	1951	8900	32.0	15	11	17,023	44,659	10,463,396
TRANS. FROM HULL FLD., 6-1-52.									
MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6	1	0	0	0	24,005
MERCHANT (EY-3 RESERVOIR)	LIBERTY	1950	8750	32.0	1	1	2,548	2,424	2,832,470
TRANS. FROM HULL FLD., 6-1-52.									
MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3	0	0	0	0	20,965
MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0	0	0	0	0	349,227
MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2	0	0	0	0	81,706
MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4	0	0	0	0	371,588
MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6	0	0	0	0	524,975
MERCHANT, NE (EY-1B)	LIBERTY	1954	9052	32.0	1	1	1,947	1,964	564,375
MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5	0	0	0	0	343,115
MERCY	SAN JACINTO	1-27-42	8300	37.0	5	3	7,799	5,747	13,373,998
MERCY (8550, WILCOX)	SAN JACINTO	6-18-93	8546	39.5	0	0	0	0	1,219
MERCY (9100, WILCOX)	SAN JACINTO	10-10-90	9112	59.3	0	0	0	0	11,199
MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0	0	0	0	0	757
MERCY, SE. (9400)	SAN JACINTO	10-22-81	9468	52.6	0	0	0	0	73,816
MERCY, SW (8350)	SAN JACINTO	5-30-80	8357	43.0	1	1	392	4,915	110,757
MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	1	1	4	76	188,715
MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0	0	0	0	0	3,311
MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	1	1	9	1,133	24,755
MERRYVILLE	NEWTON	6-13-57	7200	36.7	0	0	0	0	20,324
MEWIS	AUSTIN	4-20-51	10450	40.5	0	0	0	0	1,849
MICHENER (MIDCOX)	POLK	5-03-84	10977	53.3	1	1	22,198	3,694	85,018
MICKEY-K (WILCOX)	FAYETTE	2-16-90	5296	46.5	1	0	0	0	1,158
MIDFIELDS	MATAGORDA	1-25-46	9127	43.7	3	1	11,733	8,428	7,692,490
MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9	0	0	0	0	643,155
MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	0	0	0	0	253,967
MIDFIELDS (FLEURY 10,500)	MATAGORDA	11-01-84	10508	48.8	0	0	1,107	2,417	77,812
MIDFIELDS, (FRIO 8925)	MATAGORDA	11-04-79	8937	54.6	1	1	45,551	6,933	20,428
MIDFIELDS (GRETA -A-)	MATAGORDA	4-01-81	6410	43.0	0	0	0	0	5,407
MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7	0	0	0	0	1,435
MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	1	0	200	224	376,203
MIDFIELDS, N. E. (6800 FRIO)	MATAGORDA	10-14-69	6830	44.0	0	0	0	0	593
MIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3	1	0	0	0	322,963
MIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	1	1	8	2,424	1,633,683
MIDFIELDS N.W. (9070)	MATAGORDA	4-19-83	9081	48.8	2	0	0	0	140,018

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1	0	0	0	0	1,666
MIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8	1	0	0	0	88,192
MIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9	0	0	0	0	322,685
MIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1	1	1	16,350	2,933	197,195
MIDFIELDS, SW. (9000)	MATAGORDA	4-30-90	9010	48.0	0	0	0	0	1,575
MIDFIELDS, S W (9150)	MATAGORDA	9-04-74	9154	47.6	1	1	18,599	4,591	316,250
MIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1	2	0	0	0	17,325
MIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	6256	36.0	0	0	0	0	2,550
MIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	6268	33.4	0	0	0	0	12,464
MIDFIELDS TOWNSITE (FRIO)	MATAGORDA	6-01-53	8802	51.9	0	0	0	0	145,113
MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORDA	2-26-55	8440	49.2	0	0	0	0	371,416
MIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8	0	0	0	0	47,452
MIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-68	8211	45.2	0	0	0	0	3,410
MIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0	0	0	0	0	297,624
MIKESKA-HAMILL (WILCOX 8630)	AUSTIN	6-09-86	8638	41.7	1	1	9,758	13,743	238,148
MILBUR, EAST (3110)	BURLESON	4-11-76	3126	42.0	6	4	10,465	3,063	148,149
MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	7	4	11,034	3,662	78,781
MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3	0	0	0	0	3,610
MILL BRANCH (YEGUA 4300)	TYLER	7-21-85	4320	35.2	0	0	0	0	6,466
MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8	1	0	0	0	38,233
MILLER GROVE (F-17)	CHAMBERS	10-15-73	8966	39.0	0	0	0	0	1,240
MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2	0	0	0	0	15,968
MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	1	0	0	0	29,636
MILLER VIDOR (FB, WEST)	ORANGE	1955	7265	37.1	0	0	0	0	66,506
MILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0	0	0	0	0	137,902
MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	10	6	12	2,418	448,665
MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0	4	0	0	0	1,345,460
MISS ANNE (WILCOX)	MONTGOMERY	3-15-81	9914	37.5	0	0	0	0	130,199
MIXON (MIOCENE)	JASPER	9-01-82	3805	28.0	0	0	0	0	492
MOHAT, WEST (8790)	COLORADO	12-29-84	8792	43.6	2	2	14,299	28,491	580,429
MOORES ORCHARD *	FORT BEND	19	2792	36.4	0	0	0	0	0
MONDRICK (4500)	WHARTON	9-08-79	4520	23.8	0	0	0	0	2,407
MONIQUE RENEE (4600 WX.)	FAYETTE	7-01-92	4632	46.9	1	1	140	535	14,256
MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0	0	0	0	0	3,402
MOORES ORCHARD	FORT BEND	1926	7694	51.0	19	3	74,852	32,074	19,080,798
MOORES ORCHARD*	FORT BEND	12-24-93	2792	36.4	1	1	15,813	3,659	3,761
MOORES ORCHARD (MIO. & FRIO)	FORT BEND	1926	4026	51.0	15	11	76,530	128,416	4,708,147
SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.									
MOORES ORCHARD (VXB-TW)	FORT BEND	6-24-88	3872	34.0	1	1	12,629	22,486	176,583
MOORES ORCHARD (YEGUA 1)	FORT BEND	2-27-88	5002	37.6	0	0	0	0	79,047
MOORES ORCHARD (YEGUA 1A)	FORT BEND	12-08-89	5488	48.5	1	1	11,795	15,087	151,627
MOORES ORCHARD (YEGUA 1B)	FORT BEND	1-06-91	5100	37.0	0	0	0	0	42,559
MOORES ORCHARD (YEGUA 2)	FORT BEND	10-01-81	8228	40.4	9	5	7,379	8,220	1,094,974
MOORES ORCHARD (YEGUA 2A)	FORT BEND	9-21-88	4850	41.8	1	1	6,331	8,693	95,735
MOORES ORCHARD (YEGUA 3)	FORT BEND	4-07-82	7990	41.3	7	5	13,023	45,407	1,774,191
MOORES ORCHARD, E. (YEGUA 2)	FORT BEND	3-18-90	8024	44.0	7	6	161,719	133,317	595,531
MOORES ORCHARD, NE. (YEGUA 3)	FORT BEND	1-14-83	7932	39.6	6	3	83,524	25,142	645,626
MORGAN BLUFF (HACKBERRY)	ORANGE	10-08-85	8655	38.7	22	11	1,247,258	912,316	8,707,561
MORGANS CREEK	POLK	1-03-49	3304	29.0	9	3	399	9,092	1,165,257
MORGAS (3540)	WALKER	12-21-68	3548	26.4	0	0	0	0	1,674
MOROIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	1	1	12	948	54,657
MOROIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0	0	0	0	0	2,001
MOSS BLUFF	LIBERTY	11-05-50	5913	35.0	23	2	11	105	2,315,571
MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0	0	0	0	0	9,879
MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0	0	0	0	0	24,779
MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0	0	0	0	0	20,869
MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0	0	0	0	0	450
MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	3	2	10,809	11,592	3,375,883
MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	6	1	5	5	2,625,344
MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	1	0	0	0	1,049,899
MOSS HILL, SOUTH (YEGUA -A-1)	LIBERTY	7-01-59	6845	38.6	1	1	4,053	2,389	682,043
TRANS. FROM MOSS HILL, S. /YEGUA -A-/ FLD., EFF. 3-1-60.									
MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3	0	0	0	0	38,098
MOTT SLOUGH (YEGUA 7150)	WHARTON	9-08-94	7163	47.7	1	1	21,494	8,377	8,377
MOTT SLOUGH (YEGUA 7250)	WHARTON	3-24-94	7251	43.4	1	1	10,537	2,140	2,140
MOTT SLOUGH (YEGUA 7800)	WHARTON	9-27-88	7810	44.0	0	0	0	0	2,591
MOTT SLOUGH, W. (ANOMALINA SAND)	WHARTON	3-27-91	7726	54.6	0	0	0	0	1,027
MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3	0	0	0	0	3,168
MULDOON	FAYETTE	1951	2361	22.0	0	0	0	0	1,030
MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0	2	1	10	425	190,854
MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	2	2	21	1,980	367,589
MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	6	6	47	11,797	938,568
MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	1	0	1	0	78,864
MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	2	1	2	0	36,171
MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0	0	0	0	0	59,416
MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	26	23	105	58,243	4,837,445
MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	5	4	36	3,944	325,459
MULDOON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	4	3	34	6,425	388,921
TRANS. FROM MULDOON, SW. /ARNIM SD./, EFF. 10-1-62.									
MULDOON, SW. (REKLAW)	FAYETTE	12-05-75	2230	20.0	1	0	0	0	7,545
MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0	0	0	0	0	23,516
MULDOON, W. (ARNIM -B- SD.)	FAYETTE	6-23-52	2185	23.0	0	0	0	0	23,988
MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8	0	0	0	0	7,796
MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	10-21-83	11586	50.0	0	0	0	0	11,764

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3	0	0	0	0	75,604
MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	1	0	3	366	128,645
MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	1	1	12	1,984	94,205
MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0	1	0	0	0	89,350
MUSTANG BAYOU (5525)	BRAZORIA	3-04-80	5536	25.0	2	2	6	12	44,114
MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9005	31.0	2	2	391	10,793	350,501
MUSTANG CREEK (WILCOX 8950)	COLORADO	3-22-85	8949	34.0	0	0	0	0	7,570
MUSTANG CREEK (YEGUA 6270)	COLORADO	2-16-75	6269	45.6	1	1	6,970	95	36,662
MYKAWA	HARRIS	1929	4865	27.3	0	0	0	0	4,160,596
MYKAWA (FRIO 4875)	HARRIS	12-28-80	4883	28.0	0	0	0	0	11,985
MYKAWA NEW	HARRIS	1934	8676	28.0	11	5	14,135	7,081	4,472,984
MYKAWA, NEW (FRIO 4450)	HARRIS	6-18-82	4493	39.0	0	0	0	0	5,563
M.Y. VICK (DEXTER Q)	MADISON	4-01-80	9296	34.0	1	1	72	322	170,534
NADA (WILCOX 9700 FB 3)	COLORADO	7-10-83	9746	48.9	0	0	0	0	14,165
NADA (YEGUA 7000)	COLORADO	6-15-90	7010	49.0	1	1	0	0	0
NADA, E. (AMMANN 6500)	COLORADO	10-02-90	6520	39.0	2	1	3,034	15,431	87,826
NADA, S.E. (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	3	3	12	3,688	66,131
NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0	0	0	0	0	43,909
NAILS CREEK (MARLBROOK)	LEE	5-19-84	7464	46.0	3	2	4,041	1,552	10,576
NANCY-DIANNE (WILCOX 3160)	LEE	11-18-87	3162	18.4	0	0	0	0	7,182
NASH DOME	BRAZORIA	1-02-46	5865	30.2	31	15	706	18,156	5,458,591
NEAL HILL (7250)	LIBERTY	3-18-81	7257	38.5	1	0	0	0	72,330
NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4	2	1	10	5,029	407,772
NEAL HILL (YEGUA 1 SAND)	LIBERTY	6-11-93	7195	49.0	1	1	23,136	5,755	12,142
NEAL HILL, N. (7380 YEGUA)	LIBERTY	1-17-84	7385	39.0	0	0	0	0	1,727
NECHANITZ (WILCOX)	FAYETTE	4-13-88	4570	43.5	1	0	0	0	9,131
NECHES RIVER (LANIER SAND)	JASPER	11-19-85	8512	41.7	0	0	0	0	13,128
NECHES RIVER (WHERRY SD)	JASPER	12-22-83	8570	38.0	0	0	0	0	53,626
NECHES RIVER, (WILLIAMS SD)	JASPER	5-08-84	8489	38.4	0	0	0	0	129,525
NEEDVILLE	FORT BEND	1-14-42	6690	24.0	1	0	0	0	3,974,179
NEEDVILLE (BLK 3B, FRIO 6400)	FORT BEND	1-13-75	6419	28.0	0	0	0	0	1,762
NEEDVILLE (BLK 3B, SMITH)	FORT BEND	2-07-75	5233	29.0	1	1	326	6,965	58,632
NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	6-07-81	5740	23.3	2	2	1,255	20,778	96,143
NEEDVILLE (FRIO 5180)	FORT BEND	9-08-80	5185	24.4	0	0	0	0	33,334
NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1	1	0	0	0	174,547
NEEDVILLE (FRIO 6650)	FORT BEND	1-12-68	6661	33.0	0	0	0	0	68,289
NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4	0	0	0	0	10,029
NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0	0	0	0	0	6,822
NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5	0	0	0	0	1,486
NELSON & WADDELL (YEGUA-KOONCE)	WHARTON	6-06-89	8048	29.5	0	0	0	0	0
NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6	0	0	0	0	93,337
NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0	0	0	0	0	1,299
NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7	1	1	31,609	9,215	71,071
NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5	0	0	0	0	1,916
NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6	0	0	0	0	14,068
NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2	0	0	0	0	28,576
NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8	0	0	0	0	22,390
NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6	0	0	0	0	1,736
NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0	0	0	0	0	11,644
NELSONVILLE (WILCOX 10,400)	AUSTIN	7-22-94	10445	51.2	1	1	3,971	603	603
NELSONVILLE (9100)	AUSTIN	7-29-93	9434	45.3	1	1	4,319	564	829
NELSONVILLE (9170)	AUSTIN	12-06-80	9178	51.0	0	0	0	0	11,053
NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0	0	0	0	0	16,609
NELSONVILLE (9550)	AUSTIN	2-08-84	9563	57.2	0	0	0	0	29,135
NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5	0	0	0	0	31,749
NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8	0	0	0	0	1,797
NELSONVILLE (10,350)	AUSTIN	9-12-80	10380	52.0	0	0	0	0	21,531
NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0	0	0	0	0	39,060
NETWORK (NAVARRO)	FAYETTE	3-10-88	4872	42.0	1	0	0	0	0
NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4	0	0	0	0	54,102
NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9	0	0	0	0	63,928
NEW ULM	AUSTIN	9-05-45	9150	34.6	0	0	0	0	3,426,866
NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5	0	0	0	0	857
NEW ULM (WILCOX 9700)	AUSTIN	10-28-84	9702	55.9	0	0	9,580	976	13,045
NEW ULM (WILCOX 10,300)	AUSTIN	5-01-86	10472	52.8	0	0	0	0	82
NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0	0	0	0	0	17,983
NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	0	0	0	0	79,535
NEW ULM (10400)	AUSTIN	11-29-85	10394	49.0	0	0	0	0	384
NEW ULM, SW. (9200)	COLORADO	7-18-75	9187	41.0	0	0	0	0	3,492
NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6	0	0	0	0	1,450
NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6	0	0	0	0	2,336
NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0	0	0	0	0	1,161
NEWTON	NEWTON	2-06-49	10965	44.2	4	3	3,245	4,140	551,043
NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	3	2	7,476	16,951	2,547,406
NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0	0	0	0	0	30,000
TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.									
NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0	0	0	0	0	8,350
TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.									
NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	1	1	12	4,419	174,330
NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0	0	0	0	0	6,796
TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.									
NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6	0	0	0	0	27,259
NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	1	0	0	0	154,861
TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	0	0	0	0	796,631
NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0	0	0	0	0	694,936
NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9	0	0	0	0	10,127
NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3	0	0	0	0	251,565
NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9	0	0	0	0	7,722
NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	0	0	0	0	199,076
NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	7	4	5,311	7,420	2,763,414
NIELS CARLSEN (FRIO 5260)	WHARTON	10-20-88	5255	27.2	1	1	2,316	2,390	14,448
NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0	0	0	0	0	21,100
TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.									
NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	1	0	0	0	186,654
NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2	0	0	0	0	10,808
NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0	0	0	0	0	0
NOACK COWHERD (SEG. B)	LEE	6-19-77	3388	42.0	0	0	0	0	3,444
NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	3	2	15	337	33,664
NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0	10	9	700	3,679	204,445
NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5	4	2	8	416	18,902
NOACK COW HERD (3460)	LEE	6-17-75	3469	38.5	34	29	26,064	12,379	550,534
NOACK COW HERD, EAST (NAVARRO)	LEE	9-12-76	3392	36.0	39	37	18,267	41,293	1,268,524
NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	9	7	13,721	4,659	206,005
NOACK COW HERD, SOUTH(NAVARRO A)	LEE	3-09-78	3370	38.0	0	0	0	0	4,585
NOLTE MARSH (NB1 SD)	LIBERTY	10-03-83	8470	35.0	2	0	0	58	106,190
NOME	JEFFERSON	1936	6060	28.0	9	3	8,967	12,257	7,355,743
NOME (FRIO T)	JEFFERSON	10-26-75	6204	36.5	0	0	0	0	26,548
NOME (FRIO T-2)	JEFFERSON	10-10-70	6547	49.4	0	0	0	0	6,199
NOME (S-1)	JEFFERSON	1-01-89	6093	27.6	1	1	5,199	10,604	105,263
NOME (V)	JEFFERSON	8-28-58	6977	54.4	3	1	7	837	684,717
NOME (V-A)	JEFFERSON	10-12-87	6947	57.5	1	0	0	0	1,354
NOME (V-2A SAND)	JEFFERSON	10-01-53	7361	54.0	0	0	0	0	1,623,692
TRANS. FROM NOME FLD.,10-1-53.									
NOME (V-3 SAND)	JEFFERSON	10-01-53	7431	54.0	0	0	0	0	395,796
TRANS. FROM NOME FLD.,10-1-53.									
NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0	0	0	0	0	213,265
TRANS. FROM NOME FLD.,10-1-53.									
NOME (W-2)	JEFFERSON	1-27-55	7450	54.0	0	0	0	0	689
TRANS. FROM NOME FLD.,1-27-55.									
NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	8	2	7	837	4,373,040
TRANS. FROM NOME FLD.,10-1-53.									
NOME (X SAND, LOWER)	JEFFERSON	8-08-85	7882	44.5	0	0	0	0	402
NOME (6730)	JEFFERSON	12-16-68	6732	55.2	0	0	0	0	11,722
NOME, NORTH (FRIO 5550)	JEFFERSON	12-08-57	5550	27.1	0	0	0	0	1,560
NOME N.E. (12800)	JEFFERSON	8-18-81	12800	39.4	0	0	0	0	22,830
NOME NE (13200)	JEFFERSON	8-09-81	13296	36.3	0	0	0	0	200,730
NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2	0	0	0	0	193,397
NOME, SO. (FRIO 6860)	JEFFERSON	4-29-70	6862	35.0	0	0	0	0	12,775
NOME, S. (FRIO 6960)	JEFFERSON	8-30-70	6962	35.2	0	0	0	0	9,445
NOME, S. (FRIO 6980)	JEFFERSON	3-14-72	6982	35.0	0	0	0	0	90,735
NOME, S. (FRIO 7170)	JEFFERSON	11-04-69	7170	35.0	0	0	0	0	33,855
NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	3	2	15	1,686	538,413
NOME, SOUTH(HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	0	0	0	0	86,588
NOME S.(MARG.6945)	JEFFERSON	1-17-79	6947	34.0	1	0	0	0	12,116
NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6	0	0	0	0	15,509
NOME SE. (FRIO, UP)	JEFFERSON	2-27-79	6571	29.5	2	2	3,210	19,919	608,364
NONA MILLS	HARDIN	4-11-50	8200	35.8	6	0	0	0	6,634,688
NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	1	0	0	0	61,146
NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	6	3	23,539	3,935	200,101
NONA MILLS (-C- SAND)	HARDIN	2-05-85	7319	34.1	3	2	17,814	7,480	58,031
NONA MILLS (-E- SAND)	HARDIN	5-09-84	7598	39.7	0	0	0	0	13,540
NONA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	5	3	69,779	29,904	1,770,753
NONA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	0	0	0	0	101,469
NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	2	1	2,870	3,164	585,547
NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5	0	0	0	0	20,839
NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0	1	0	0	0	378,082
NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0	0	0	0	0	73,307
NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0	0	0	0	0	20,052
NORTH ZULCH (L-D-B-G)	MADISON	5-30-77	9028	46.0	2	1	64,182	5,775	304,592
NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0	0	0	0	0	21,477
NORTH ZULCH (SUB CLARKSVILLE)	MADISON	9-24-77	8560	46.0	2	1	34,824	325	34,457
NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	1	1	3,512	4,219	1,201,613
NORTHERN RANCH (CAMP B)	MATAGORDA	5-31-84	7196	34.0	1	0	0	0	99,502
NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	3	1	3,455	2,729	928,955
NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6	0	0	0	0	42,204
NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9	1	1	2,618	4,716	56,318
NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	3-22-80	7028	34.0	1	1	8,266	8,934	206,220
NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0	0	0	0	0	123,868
NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3	0	0	0	0	1,126,086
NORTHERN RANCH (6270)	MATAGORDA	8-13-90	6280	37.0	1	1	8,319	10,424	52,020
NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7	0	0	0	0	201
NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0	0	0	0	0	670
NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4	0	0	0	0	91,394
NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0	1	0	0	0	104,327
OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8	0	0	0	0	17,400
OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	5-01-85	10455	47.0	0	0	0	0	4,777
OAK ISLAND (HACKBERRY 10100)	JEFFERSON	8-08-87	10098	41.9	1	1	4,602	2,085	21,889

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OGBUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0	0	0	0	0	1,099
OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6	0	0	0	0	33,451
OLD OCEAN	BRAZORIA	1934	10678	52.0	0	0	0	0	45,102,445
OLD OCEAN (ARMSTRONG)	BRAZORIA	1936	10000	52.0	34	3	12	445	68,159,741
OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	31.5	0	0	0	0	8,533
OLD OCEAN (CHENAULT)	BRAZORIA	1938	10000	52.0	1	1	0	0	10,158,893
OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0	0	0	0	0	7,163
OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9	0	0	0	0	59,666
OLD OCEAN (F- 8)	BRAZORIA	9-16-81	9600	34.4	2	0	0	0	24,891
OLD OCEAN (F-10)	BRAZORIA	10-01-81	9990	36.0	0	0	0	0	2,079
OLD OCEAN (LARSEN)	BRAZORIA	2-17-41	10600	52.0	1	0	0	0	1,922,914
OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0	1	0	0	0	9,804
OLD OCEAN (13,920)	BRAZORIA	1-19-82	13934	41.5	1	0	0	0	71,260
OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0	2	1	11	2,222	578,530
OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4	0	0	0	0	279
OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0	0	0	0	0	0
OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0	0	0	0	0	13,547
OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0	0	0	0	0	832
OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8	0	0	0	0	6,238
OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3	1	1	7	287	83,458
OLD WAVERLY (YEGUA 4200)	SAN JACINTO	11-28-81	4185	38.1	1	1	1,626	3,120	86,143
OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	4-21-86	4285	38.0	2	0	5	113	14,245
OLIVE	HARDIN	11-23-45	10049	44.5	0	0	0	0	509,170
OLIVER (FRIO 8640)	BRAZORIA	10-11-76	8641	41.4	1	1	3	690	107,667
OLIVER (FRIO 8750)	BRAZORIA	12-26-69	8745	46.2	0	0	0	0	31,171
OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2	0	0	0	0	6,568
OLIVER, SOUTH (9620)	BRAZORIA	5-02-82	9630	34.9	0	0	0	0	430
OLIVER POINT	MATAGORDA	1951	5163	29.0	0	0	0	0	1,681
ORANGE	ORANGE	1913	5900	35.0	242	169	542	151,182	58,380,664
ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1	0	0	0	0	132,209
ORANGE (HACKBERRY, LOWER)	ORANGE	9-01-53	8468	44.0	0	0	0	0	295,431
TRANS. FROM ORANGE FLD.,9-1-53									
ORANGE (5400)	ORANGE	1-01-76	5449	38.0	0	0	0	0	9,245
ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	1	0	0	0	107,789
ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1	0	0	0	0	21,502
ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8	0	0	0	0	216,175
TRANS. TO ORANGE FLD., EFF. 7-1-52.									
ORANGE, WEST	ORANGE	1937	5900	35.0	0	0	0	0	5,631,824
TRANS. TO ORANGE FLD., EFF. 7-1-52.									
ORANGE HILL, WEST	COLORADO	1945	9250	46.0	0	0	0	0	195
OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	1	1	766	1,752	148,286
OXSHEER	MONTGOMERY	9-15-49	5158	40.3	0	0	0	0	52,088
OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	63	27	637,323	377,439	140,850,643
OYSTER BAYOU (FB-3A, FRIO 2)	CHAMBERS	7-01-87	8304	31.1	1	0	0	0	1,227
OYSTER BAYOU (MINOR RES.)	CHAMBERS	4-23-41	8294	36.0	1	1	31,741	9,869	318,068
SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.									
OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7	0	0	0	0	85,830
OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	1	1	763	3,309	193,524
OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	0	0	0	0	61,588
OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2	0	0	0	0	36,595
PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8	0	0	0	0	7,136
PALACIOS	MATAGORDA	1937	7830	41.0	0	0	0	0	136,199
PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5	0	0	0	0	13,879
PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4	1	1	3,919	984	107,784
TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.									
PALACIOS (FRIO -A-)	MATAGORDA	5-23-59	7794	33.4	5	2	89,401	8,463	623,851
PALACIOS (FRIO -B-)	MATAGORDA	4-28-80	8078	48.0	1	1	1,015	9,478	130,173
PALACIOS (FRIO -B- 3)	MATAGORDA	7-12-59	8074	35.0	0	0	0	0	10,188
PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6	0	0	0	0	10,007
PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8	0	0	0	0	79,760
PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	8-08-59	8992	38.0	0	0	0	0	200,912
TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-3 SEG B)	MATAGORDA	9-01-59	9046	38.0	0	0	0	0	275,901
TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	36.0	0	0	0	0	219,101
PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8	0	0	0	0	54,744
PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2	0	0	0	0	32,158
PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	0	0	0	0	300,261
PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4	0	0	0	0	6,366
PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3	0	0	0	0	802
PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	11-03-60	8964	36.0	1	0	0	0	97,381
SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.									
PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0	0	0	0	0	125,265
PALACIOS (MELBOURN E-4 SEG A)	MATAGORDA	12-13-58	9138	38.0	0	0	0	0	381,871
TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-4 SEG B)	MATAGORDA	1-16-59	9065	38.0	0	0	0	0	412,333
TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9046	36.1	0	0	0	0	451,496
PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3	0	0	0	0	68,069
PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9	0	0	0	0	652,535
PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3	0	0	0	0	216,731
PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2	0	0	0	0	58,256
PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8	0	0	0	0	35,866
PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	7-12-60	9040	38.0	1	0	0	0	250,170

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SEP. FROM PALACIOS /MELBOURN E-4, SEG. -F-/FLD.-5-1-61									
PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7	0	0	0	0	18,147
PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7	0	0	0	0	75,293
TRANS. FROM PALACIOS/MELBOURN E-5/ FLD. 9/1/59									
PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5	0	0	0	0	958
PAMALE RANKIN (YEGUA 2B)	HARRIS	5-30-82	8180	38.0	0	0	0	0	6,233
PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	2	0	0	0	25,705
PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0	0	0	0	0	3,757
PAUL (LW-50)	COLORADO	5-26-87	10342	38.2	0	0	0	0	1,305
PAUL (LW-54)	COLORADO	3-25-87	10414	37.6	0	0	0	0	1,136
PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5	0	0	0	0	115,402
PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5	0	0	0	0	157,235
PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0	2	1	12	2,000	61,749
PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3	0	0	0	0	7,308
PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7	0	0	0	0	96,136
PEARCE LAKE (FRIO 11)	HARRIS	10-03-81	8210	25.3	0	0	0	0	7,967
PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8	1	1	12,036	9,344	152,698
PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8	0	0	0	0	2,622
PECAN GROVE, SW (8000)	FORT BEND	3-23-91	8078	39.1	1	1	9	3,993	44,199
PEDEN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2	1	0	2	145	24,102
PELICAN	LIBERTY	12-11-54	8804	35.0	0	0	0	0	11,535
PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9	0	0	0	0	5,265
PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6	0	0	0	0	3,555
PELICAN ISLAND (FR10 11500)	GALVESTON	3-19-78	11517	35.7	0	0	0	0	134,420
PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1	0	0	0	0	3,287
PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0	0	0	0	0	3,127
PETKAS (FRIO 7650)	CHAMBERS	10-13-87	7488	38.0	2	2	3,053	9,477	101,879
PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0	0	0	0	0	150,148
PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4	0	0	0	0	7,383
PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4	0	0	0	0	30,179
PETRUCHA (11,480)	MATAGORDA	10-25-91	11491	46.1	1	1	59,617	1,370	10,685
PEVETO (6800)	ORANGE	5-01-86	6812	46.0	0	0	0	0	118,252
PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8	0	0	0	0	752,487
PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0	0	0	0	0	46,818
PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8	0	0	0	0	224
PHEASANT (F-14B)	MATAGORDA	8-25-63	8250	41.8	0	0	0	0	127,773
CONS. INTO BLESSING /F-14B/, 7-1-64.									
PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0	0	0	0	0	24,886
PHEASANT (MCDONALD)	MATAGORDA	11-12-85	9337	36.5	1	1	9	1,403	23,909
PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	0	0	0	0	55,297
PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9	0	0	0	0	59,571
PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0	0	0	0	0	833
PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8	0	0	0	0	4,843
PHEASANT, EAST (MELBOURNE,LO.)	MATAGORDA	10-14-66	9245	33.0	1	1	12	2,034	342,458
PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7	2	1	8	55	197,949
PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8	0	0	0	0	10,706
PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	3	1	9	1,508	776,589
PHEASANT, SOUTH (SISSON SAND)	MATAGORDA	3-19-85	8220	40.9	0	0	0	0	31,648
PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9	2	1	2,522	1,331	150,369
PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	3	3	23,508	18,367	3,761,381
PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5	0	0	0	0	908,681
PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8	0	0	0	0	3,041
PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9	0	0	0	0	21,449
PHELAN, EAST (HACKBERRY)	JEFFERSON	4-01-84	7740	39.7	0	0	0	0	8,093
PHELAN, EAST (HACKBERRY A)	JEFFERSON	6-21-84	7740	39.4	0	0	0	0	31,778
PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	1	1	12	3,546	5,140,975
PHOENIX LAKE (MARG 7600)	ORANGE	1-16-92	7818	40.6	0	0	0	0	21,297
PICKETT RIDGE	WHARTON	1935	4712	25.0	8	4	10,215	21,526	16,211,472
PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	0	0	0	0	142,498
PICKETT RIDGE (FRIO 4750)	WHARTON	9-12-94	4772	24.4	1	1	4	2,359	2,359
PICKETT RIDGE (WITTIG)	WHARTON	4-29-80	4733	22.8	1	0	0	0	681
PICKETT RIDGE, NE. (FRIO #7)	WHARTON	10-01-75	4731	27.7	0	0	0	0	3,951
PICKETT RIDGE, N. E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5	1	0	0	0	190,249
PIERCE JUNCTION	HARRIS	1921	5000	41.0	72	30	45,810	93,072	89,645,734
PIERCE JUNCTION (SHALLOW-TEN)	HARRIS	3-12-82	2600	28.5	1	0	0	0	2
PIERCE JUCTION (SHALLOW-ELEVEN)	HARRIS	3-12-82	2635	27.2	1	1	18	129	26,073
PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0	0	0	0	0	28,709
PIERCE RANCH (4800)	WHARTON	5-18-84	4806	24.9	1	0	0	0	8,371
PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	7	4	16,153	11,858	669,736
PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	15	7	77,744	65,302	2,628,781
PIETSCH (TAYLOR)	LEE	1-02-88	5530	43.0	1	1	10	85	1,152
PILATI (6100)	ORANGE	1-19-86	6124	37.8	0	0	0	0	8,084
PIN OAK CREEK (YEGUA 6500)	WHARTON	12-12-86	6562	46.2	0	0	0	0	10,197
PINCKEY (WILCOX)	TYLER	1-03-89	6796	45.0	0	0	0	0	2,565
PINCKEY (WILCOX 6800)	TYLER	12-10-87	6805	44.0	3	0	0	0	219,098
PINCKEY (WILCOX 9350)	TYLER	10-05-87	9360	41.0	0	0	0	0	3,507
PINE BRANCH (WOODBINE)	MADISON	1-01-81	8848	35.4	0	0	0	0	627
PINE FOREST (HACKBERRY 6900)	ORANGE	5-01-81	6908	35.6	1	1	370	3,919	141,157
PINE FOREST (SECOND NODOSARIA)	ORANGE	3-08-86	8024	44.7	0	0	0	0	30,866
PINE FOREST (7200 NODASARIA)	ORANGE	4-13-83	7404	49.0	0	0	0	0	8,727
PINE FOREST (BLOCK HACKBERRY)	ORANGE	12-09-80	7065	34.4	0	0	0	0	7,353
PINE FOREST (WALTON SAND)	ORANGE	12-14-90	6917	36.9	1	1	42,129	7,809	29,105
PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0	0	0	0	0	1,524
PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8	0	0	0	0	12,759

RAILROAD COMMISSION OF TEXAS
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PINEHURST	MONTGOMERY	1942	8760	48.0	1	0	0	0	128,309
PINEHURST (WILCOX G)	MONTGOMERY	10-30-93	11743	25.0	1	1	264,534	24,636	25,637
PINEWOOD (YEGUA Y-1)	HARDIN	6-23-94	10220	37.7	1	1	16,069	8,116	8,116
PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0	0	0	0	0	118
PIRATE'S COVE (L-1)	GALVESTON	11-01-91	10348	26.0	1	1	9	4,135	23,802
PIRATE'S COVE (L-2 -A-)	GALVESTON	4-12-86	10490	28.0	0	0	0	0	87,076
PLEASANT BAYOU (FINGER SD)	BRAZORIA	1-18-82	12670	34.1	1	1	8	6,319	175,909
PLEDGER (CAYCE 7650)	BRAZORIA	5-06-83	7633	36.0	1	0	0	0	88,654
PLEDGER (CORNELIUS 7550)	BRAZORIA	7-29-83	7585	36.3	0	0	0	0	108,166
PLEDGER (FRIO 7040)	BRAZORIA	10-21-79	7050	33.7	3	2	21,204	25,404	826,145
PLEDGER (FRIO 7200)	BRAZORIA	3-05-82	7232	36.8	0	0	0	0	1,576
PLEDGER (FRIO 7220)	BRAZORIA	1-01-81	7227	38.6	0	0	0	0	15,792
PLEDGER (FRIO 7430)	BRAZORIA	3-16-90	7434	38.8	1	1	4,857	6,162	61,320
POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	48.5	0	0	0	0	57,800
POINT BOLIVAR, N. (A-0)	GALVESTON	6-02-85	6350	56.0	0	0	0	0	8,035
POINT BOLIVAR, N. (A-1)	GALVESTON	10-25-84	6314	41.8	0	0	0	0	109,667
POINT BOLIVAR, N. (A-1D)	GALVESTON	3-31-73	5960	37.2	1	1	10,227	2,764	1,510,554
POINT BOLIVAR, N (A-ID, FB-V)	GALVESTON	2-08-79	6459	40.0	0	0	0	0	430,841
POINT BOLIVAR, N. (A-1G)	GALVESTON	3-06-85	6097	47.1	1	0	0	0	348,296
POINT BOLIVAR, N ((A-1H)	GALVESTON	2-08-85	6094	46.8	0	0	0	0	270,707
POINT BOLIVAR , N (A-3)	GALVESTON	5-20-80	6620	48.4	0	0	0	0	234,758
POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2	0	0	0	0	167,970
POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	1	1	21,898	6,641	546,813
POINT BOLIVAR, N. (R-2)	GALVESTON	11-10-81	7528	66.3	0	0	0	0	44,904
POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	0	0	0	0	653,913
POINT BOLIVAR,N.(S-2,B2,FB-II)	GALVESTON	3-02-79	8911	34.6	0	0	0	0	161,218
POINT BOLIVAR, N(S-3)	GALVESTON	6-06-72	8110	42.2	2	1	19,855	6,389	1,327,610
POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5148	29.8	0	0	0	0	3,009
POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0	0	0	0	0	4,763
POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	0	0	0	0	1,003,332
POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0	0	0	0	0	7,843
PORT ACRES (FRIO 1)	JEFFERSON	7-01-85	8764	44.2	1	0	0	0	123,012
PORT ACRES (FRIO 1-A)	JEFFERSON	8-22-85	8480	42.9	0	0	0	0	177,921
PORT ACRES (HACK. 9550)	JEFFERSON	2-02-82	9555	32.0	3	2	40,672	22,923	1,085,459
PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3	0	0	0	0	781
PORT ACRES, SW. (HACKBERRY, LO.)	JEFFERSON	7-03-61	10637	39.0	0	0	0	0	979
PORT NECHES	ORANGE	1929	6000	19.3	70	22	46,537	177,098	25,421,915
PORT NECHES (MARG AREA 1)	ORANGE	19	4984	24.8	13	5	8	123,636	147,251
PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0	0	0	0	0	4,756,042
PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0	0	0	0	0	13,641
PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	1	0	0	0	382,792
PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0	0	0	0	0	3,157,265
TRANS. TO PORT NECHES, SEPT., 1948.									
POWELL LUMBER (STRUMA)	ORANGE	9-14-88	7848	37.2	0	0	0	0	554
PRASIFKA	WHARTON	7-22-49	5500	24.9	4	2	8	2,901	2,070,789
PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4	0	0	0	0	844,420
PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	2	2	24	5,428	159,984
PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	3	2	24	1,050	62,151
PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5	0	0	0	0	18,825
PRATER (REEVES, LO)	BRAZORIA	12-23-79	10100	53.5	0	0	0	0	16,755
PURE MERCY (WILCOX 11130)	SAN JACINTO	11-11-82	11146	47.8	0	0	0	0	7,540
PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4	0	0	0	0	2,047
PYLE (YEGUA 8100)	HARDIN	6-08-81	8091	41.4	0	0	0	0	8,076
QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0	3	3	25,487	3,689	8,249
QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1	0	0	0	0	289,271
QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3	0	0	0	0	604,172
QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2	0	0	0	0	135,406
QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5	0	0	0	0	1,690,109
QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2	0	0	0	0	68,164
QUINN	LIBERTY	2-25-52	7370	36.8	0	0	0	0	110,897
QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0	0	0	0	0	26,383
QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0	0	0	0	0	16,456
QUINN (7260)	LIBERTY	8-07-67	7315	43.5	0	0	0	0	2,253
QUINN (7350)	LIBERTY	5-01-66	7355	36.0	0	0	0	0	12,729
TRANS-FROM QUINN FLD. 5/1/66									
QUINN (7360)	LIBERTY	3-15-89	7363	33.4	1	1	5,680	14,361	103,424
QUINN (7600 YEGUA)	LIBERTY	1-05-85	7680	37.8	1	1	106,733	1,264	24,763
R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2	0	0	0	0	223,546
RABB (YEGUA 7400 Y-1)	FORT BEND	10-12-82	7403	36.4	0	0	0	0	9,622
RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8	0	0	0	0	26,612
RABBS PRAIRIE (WILCOX)	FAYETTE	1-09-90	4490	25.0	0	0	0	0	199
RACCOON BEND	AUSTIN	1927	3500	28.0	0	0	0	0	34,382,883
S/D INTO VARIOUS RACOON BEND RESERVOIRS 9/1/67									
RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0	0	0	0	0	45,355,511
SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.									
RACCOON BEND (COCKFIELD LOWER)	AUSTIN	1934	4177	28.0	32	22	10,226	84,421	13,490,936
SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71									
RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	16	5	22,286	26,343	1,905,050
SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71									
RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7	0	0	0	0	1,743
RACCOON BEND (GOTOSKY)	AUSTIN	4-24-65	3114	27.5	4	3	20	5,430	57,262
RACCOON BEND (GRAWUNDER)	AUSTIN	5-01-29	3434	30.5	7	3	2,199	14,907	829,638
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (GRAWUNDER, SE.)	AUSTIN	10-30-65	3600	25.4	0	0	0	0	33,914

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RACCOON BEND (GUTOWSKY)	AUSTIN	1-01-28	3345	28.7	12	6	1,061	23,878	963,786
SEPARATED FROM RACCOON BEND/ FIELD 9-1-67.									
RACCOON BEND (GUTOWSKY, EFB)	WALLER	3-21-88	3278	20.5	3	3	9,095	40,910	384,211
RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	66	21	24,087	174,632	3,677,186
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8	3	1	19	2,907	79,428
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6	1	1	1,833	1,713	29,565
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	11	4	1,350	19,391	1,082,387
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	19	8	7,506	30,642	1,289,731
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4	0	0	0	0	16,841
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (OAKVILLE 970)	AUSTIN	2-24-71	984	14.5	1	1	781	3,067	63,389
RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	2	1	1,784	4,403	302,147
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	1	0	0	0	560,878
RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2	0	0	0	0	5,984
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	6	5	8	1,774	126,459
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	3	0	6	815	1,599,660
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2834	26.2	5	0	0	0	292,106
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON RIDGE (NAVARRO C)	LEE	4-13-82	3626	42.0	1	1	9	446	9,153
RAILROAD (NAVARRO)	LEE	10-13-83	5166	39.9	0	0	0	0	12,840
RALPH CANTRELL (FRIO)	BRAZORIA	10-01-84	4394	28.4	1	0	3	12	110,647
RAMERS ISLAND	TYLER	2-19-42	5406	39.8	1	1	9,351	4,541	485,202
RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	2	1	5,176	5,031	418,250
RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2	3	3	31,672	11,343	259,403
RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3	1	0	2,431	641	402,614
RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	7	3	28	18,220	599,361
RAMSEY	COLORADO	2-11-54	8324	34.4	0	0	0	0	15,830
RAMSEY (WILCOX)	COLORADO	1949	8920	33.1	1	0	0	0	136,032
RAMSEY (8500 WILCOX)	COLORADO	19	8548	42.3	1	1	6,773	1,091	3,453
RAMSEY (9100)	COLORADO	12-02-85	9120	39.0	1	0	0	0	1
RAMSEY (9550)	COLORADO	12-22-81	9557	40.0	0	0	0	0	28,521
RAMSEY, E. (WILCOX 8850)	COLORADO	9-21-83	8860	52.7	1	1	3,033	1,183	24,391
RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0	0	0	0	0	39,428
RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	0	0	0	0	96,885
RANDON, EAST (7730)	FORT BEND	8-08-86	7738	59.5	0	0	0	0	1,584
RANKIN	HARRIS	4-06-46	8252	38.8	17	2	21,270	11,617	7,419,835
RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7	0	0	0	0	44,963
RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8	0	0	0	0	2,968
RANKIN (YEGUA 4)	HARRIS	6-23-81	8305	37.7	1	0	0	0	6,449
RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4	0	0	0	0	12,043
RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	3	0	0	0	163,084
RANKIN SE (K-1 COCKFIELD)	HARRIS	5-01-80	8042	N/A	0	0	0	0	374
RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0	0	0	0	0	1,309
RATTLESNAKE MOUND (5200)	BRAZORIA	11-18-82	5197	27.7	1	0	0	0	15,841
RATTLESNAKE MOUND (5850)	BRAZORIA	4-04-82	5828	30.6	0	0	937	2,603	165,701
RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0	0	0	0	0	137,859
RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	0	0	0	0	27,256
RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1	0	0	0	0	38,590
RAYWOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	2	0	0	0	3,542,307
RAYWOOD, S. (GRESSETT SAND)	LIBERTY	8-16-85	10846	51.8	1	1	12	769	10,248
RAYWOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3	0	0	0	0	18,400
RED BANK CREEK	JASPER	8-18-85	9927	53.4	1	1	12	1,528	24,196
RED FISH REEF	CHAMBERS	1940	11000	35.6	0	0	0	0	11,117,328
FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.									
RED FISH REEF (F-4)	CHAMBERS	1940	8700	35.6	0	0	0	0	1,408,128
RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2-20-81	8658	38.1	0	0	0	0	9,848
RED FISH REEF (FB A-1, FRIO 3B)	CHAMBERS	7-16-86	8890	38.6	1	0	0	0	4,723
RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7	0	0	0	0	3,855
RED FISH REEF (FB A-1, FRIO 8)	CHAMBERS	12-19-86	9644	36.7	1	0	0	0	73,897
RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8	0	0	0	0	10,919
RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1	0	0	0	0	66,561
RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	2-23-83	8729	37.6	1	1	12,483	636	20,697
RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3	0	0	0	0	17,860
RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	0	0	0	0	231,282
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0	0	0	0	0	558,633
RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6	0	0	0	0	119,006
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1	0	0	0	0	2,819
RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8	0	0	0	0	31,771
RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3	1	0	0	0	112,603
RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	3	1	28,200	872	461,593
RED FISH REEF (FB A-3, FRIO 8)	CHAMBERS	2-18-87	9631	37.0	1	0	0	0	36,029
RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6	0	0	0	0	25,184
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10612	33.0	1	0	0	0	35,589
RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6	0	0	0	0	0
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6	1	0	0	0	82,768
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6	0	0	0	0	103,695
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6	0	0	0	0	89,425
RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3	0	0	0	0	116,473
RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	12-20-80	11965	40.0	1	0	0	0	9,759
RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6	0	0	0	0	70,445
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-2, FRIO 1,E)	CHAMBERS	1951	8786	38.6	0	0	0	0	1,120
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	1	0	0	0	227,887
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-2B, FRIO 2A)	CHAMBERS	3-13-84	8930	37.3	2	1	22,280	12,644	268,184
RED FISH REEF (FB B-2B FRIO 5)	CHAMBERS	7-01-83	9447	37.0	3	1	12,003	1,913	113,665
RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8	0	0	0	0	5,265
RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6	0	0	0	0	168,312
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6	0	0	0	0	212,813
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-3, FRIO 5)	CHAMBERS	1955	9463	36.0	0	0	0	0	643
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	6-05-73	9813	46.2	0	0	0	0	2,206
RED FISH REEF (FB B-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4	0	0	0	0	1,752
RED FISH REEF (FB B-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8	0	0	0	0	41,289
RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	11-27-65	10458	41.0	2	1	10,636	877	31,641
RED FISH REEF (FB B-4, FRIO 12)	CHAMBERS	3-20-85	10537	35.1	1	0	0	0	50,086
RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6	0	0	0	0	13,753
RED FISH REEF (FRIO 1 SEG. B-3)	CHAMBERS	10-01-61	8768	35.6	1	1	11,405	1,553	1,172,257
TRANS. FROM RED FISH REEF, EFF. 10-1-61.									
RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-58	8810	35.6	5	1	24,471	1,773	3,606,015
SEPARATED FROM RED FISH REEF, 8-1-58.									
RED FISH REEF (FRIO 2-B SEG A)	CHAMBERS	6-01-41	8710	38.6	1	0	0	0	441,045
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8	0	0	0	0	10,345
RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0	0	0	0	0	19,158
RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7	0	0	0	0	4,563
RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	1	1	83,177	8,249	1,052,318
RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6	0	0	0	0	294,853
RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	0	0	0	0	365,194
RED FISH REEF, N. (F-6)	CHAMBERS	10-09-85	8411	34.7	0	0	0	0	14,669
RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	0	0	0	0	7,057
RED FISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9	0	0	0	0	50,742
RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	0	0	0	0	1,215,543
RED FISH REEF, N. (FB-2, F-4)	CHAMBERS	10-31-84	8286	36.8	0	0	0	0	36,085
RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	4-28-81	9099	33.3	0	0	0	0	132,594
RED FISH REEF, NORTH (FRIO 15-A)	CHAMBERS	3-07-80	9129	38.2	0	0	0	0	5,407
RED FISH REEF, NORTH (FRIO 7920	CHAMBERS	7-10-83	7930	37.5	1	0	0	0	6,941
RED FISH REEF, NORTH (FRIO 8330)	CHAMBERS	5-05-84	8338	35.6	1	0	0	0	253
RED FISH REEF, NORTH (FRIO 8375	CHAMBERS	5-11-83	8383	36.0	1	1	8,146	2,980	142,876
RED FISH REEF, NORTH (FRIO 8636)	CHAMBERS	4-21-84	8646	33.4	0	0	0	0	3,801
RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0	0	0	0	0	2,863
RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8	0	0	0	0	145,400
RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	0	0	0	0	656,485
RED FISH REEF S. (FRIO 15)	CHAMBERS	8-12-59	11452	36.4	0	0	0	0	3,505,305
RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8	0	0	0	0	97,358
RED FISH REEF, SW (F- 1)	CHAMBERS	9-15-59	8716	38.3	0	0	0	0	105,193
RED FISH REEF, SW. (F- 4 SD.)	CHAMBERS	2-15-57	9395	38.3	0	0	0	0	1,210,778
RED FISH REEF, SW (F- 6)	CHAMBERS	9-22-59	9696	37.1	0	0	0	0	136,390
RED FISH REEF, SW. (F- 8 SD.)	CHAMBERS	10-01-57	9762	35.9	0	0	0	0	235,498
RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6	0	0	0	0	23,800
RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1	0	0	0	0	384,450
RED FISH REEF, SW. (F-13A SD)	CHAMBERS	6-22-84	11200	31.7	0	0	0	0	1,815
RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0	0	0	0	0	37,175
RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2	0	0	0	0	41,246
RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	1	1	4,483	3,156	837,084
RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1	0	0	7,616	5	44,192
RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-16-59	9606	36.2	0	0	0	0	44,995
RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	3-22-61	8723	38.4	0	0	0	0	98,119
RED FISH REEF, SW. (FB-B, F- 6)	CHAMBERS	1-21-60	11605	39.1	0	0	0	0	3,915
RED FISH REEF, SW (FB-B, F-8)	CHAMBERS	4-04-86	9854	37.5	0	0	0	0	7,912
RED FISH REEF, SW. (FB-B,F-17)	CHAMBERS	2-20-62	11252	34.6	0	0	0	0	262,545
RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-10-67	11191	36.5	0	0	0	0	5,331
RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-04-64	10681	28.0	0	0	0	0	9,007
RED FISH REEF, W. (FRIO 15)	CHAMBERS	6-02-64	8744	33.2	0	0	0	0	619
RED LINE (HARTBURG)	ORANGE	1-28-83	7973	42.3	0	0	0	0	81,236
RETREAT	GRIMES	12-21-51	10392	36.1	0	0	0	0	95,894
RETREAT(WILCOX,UP. 7770 SD)	GRIMES	12-02-53	7700	37.3	0	0	0	0	20,252
RICE (FRIO 7900)	MATAGORDA	8-17-80	7928	35.1	1	0	0	0	5,011
RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	2	1	9	2,160	1,364,261
RICH RANCH, N. (COOK MTN. 12650)	LIBERTY	8-04-85	12909	42.0	0	0	0	0	29,631

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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RICH RANCH, N. (VICKSBURG)	LIBERTY	6-08-88	7715	40.9	1	1	2,352	2,985	150,091
RICH RANCH, N. (Y6D-OIL)	LIBERTY	1-03-85	11547	43.2	0	0	0	0	57,975
RICH RANCH, N. (2ND COOK MTN.)	LIBERTY	4-01-82	13542	32.5	0	0	0	0	45,719
RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5	0	0	0	0	186,809
RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0	0	0	0	0	13,818
RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0	0	0	0	0	2,214
RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0	0	0	0	0	107,417
ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3	0	0	0	0	5,112
ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	2	1	8	340	59,521
ROCKLAND	ANGELINA	1957	1271	22.0	0	0	0	0	45,619
ROJO (5500)	GALVESTON	9-05-78	5570	28.1	0	0	0	0	6,746
ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2	0	0	0	0	161,470
ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	13	3	110,738	56,234	2,004,043
SEPARATED FROM ROSE CITY FIELD 7-1-69									
ROSE CITY, SOUTH	ORANGE	2-23-50	8102	39.7	13	6	169,473	164,288	15,610,955
FORMERLY ROSE CITY FIELD. ALL WELLS SEPARATED INTO ROSE CITY, N. & ROSE CITY, S., 7-1-69									
ROSEDALE (FRIO, LOWER)	JEFFERSON	9-01-72	7314	46.5	1	0	0	0	41,176
ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	6171	44.0	0	0	0	0	10,222
ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4	0	0	0	0	20,292
ROSENBERG	FORT BEND	1938	7740	60.5	0	0	0	0	402
ROSENBERG (COCKFIELD 7720)	FORT BEND	9-07-90	7713	64.5	1	1	3	12	710
ROSNER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-05-57	4568	32.0	0	0	0	0	59,947
ROSSLYN	HARRIS	1938	6950	39.0	0	0	0	0	47,007
ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0	0	0	0	0	159,292
ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	2	2	10	8,480	1,267,262
TRANS. FROM ROTHERWOOD /COCKFIELD/ AND ROTHERWOOD, W. /COCKFIELD/ FIELDS, 12-15-55.									
ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0	0	0	0	0	2,872
TRANS. FROM ROTHERWOOD /COCK./, 12-15-55.									
ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0	0	0	0	0	18,618
ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	7-01-83	5881	36.2	13	3	12	3,332	148,094
TRANS. FROM ROTHERWOOD (COCKFIELD -A- SD) 7-1-83									
ROWAN	BRAZORIA	1940	8564	56.0	3	1	4	608	4,440,899
ROWAN (8100)	BRAZORIA	1-08-86	8104	37.0	1	0	0	0	28,067
ROWAN,N (FRIO 10,400)	BRAZORIA	5-18-81	10450	53.6	1	0	0	0	158,335
ROWAN, N. (FRIO, UPPER)	BRAZORIA	1-19-54	9572	43.5	0	0	0	0	20,312
ROWAN, N. (FRIO, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5	6	3	9,380	34,130	738,121
ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6	0	0	0	0	4,325
ROWAN, NW (ANOMALIAN B)	BRAZORIA	6-07-81	9866	53.4	0	0	0	0	9,702
ROWAN, NW (10050)	BRAZORIA	5-15-87	10052	39.0	2	0	0	0	5,707
ROWAN, NW (10260)	BRAZORIA	4-04-80	10270	49.0	0	0	0	0	24,741
ROWAN, NW (11130)	BRAZORIA	9-12-80	11146	46.4	0	0	0	0	12,642
ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9	2	0	0	0	272,622
RUGELEY, SW. (12100, N)	MATAGORDA	12-05-91	12018	51.4	1	1	9,468	1,023	3,839
RUGELEY, SW. (13200)	MATAGORDA	3-04-88	13218	46.7	1	1	37,396	2,518	32,470
RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	3	3	36	10,255	259,606
RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8	0	0	0	0	1,189
S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	2	0	11	5	42,640
S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973	N/A	0	0	0	0	1,754
SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2	0	0	0	0	1,935
SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5	2	0	0	0	207,801
SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0	0	0	0	0	92,169
SABINE TRAM	NEWTON	6-11-47	8000	40.3	3	0	0	0	906,360
SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5	1	0	0	0	182,974
SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4	1	1	240	10,714	33,011
SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0	0	0	0	0	4,501
SABINE TRAM (WILCOX 6)	NEWTON	1-18-93	10883	48.3	0	0	0	0	2,662
SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0	0	0	0	0	2,618
SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0	0	0	0	0	3,208
SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0	0	0	0	0	8,236
SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0	0	0	0	0	32,873
SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0	0	0	0	0	62,740
SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	1	0	0	0	131,344
SABINE TRAM, SW (WILCOX 1ST)	NEWTON	3-01-88	11600	48.0	1	1	66,194	4,457	78,719
SABINE TRAM, SW (WILCOX 11,500)	NEWTON	5-09-84	11594	48.7	10	7	212,430	54,940	1,845,034
SABINE TRAM, SW. (WILCOX 11800)	NEWTON	6-11-89	11836	49.7	0	0	0	0	16,556
SABINE TRAM. W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0	0	0	0	0	1,692
SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	1	0	3	83	408,663
TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.									
SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	0	0	0	0	39,812
SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.7	0	0	0	0	7,385
SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	7	5	168,289	12,349	446,994
SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	3	1	11	1,428	216,740
SALLY WITHERS, W. (9850)	JASPER	12-28-79	9877	46.0	7	4	391	3,682	186,223
SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	1	1	11	1,296	64,471
SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0	5	1	1,090	1,923	80,409
SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	1	1	1,035	1,742	435,697
SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	0	0	0	0	608,303
SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7	0	0	0	0	418,808
SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	7	3	2,121	25,609	785,866
SAM HOUSTON	WALKER	5-06-46	2360	25.0	5	4	27	1,686	188,765
SAM HOUSTON (SUB-CLARKSVILLE)	WALKER	10-08-83	13453	50.2	0	0	0	0	495
SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4	0	0	0	0	13,369
SAN FELIPE	AUSTIN	12-31-49	8064	30.7	0	0	0	0	1,517
SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0	0	0	0	0	754,526

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SAN LEON (F-12)	GALVESTON	5-18-85	10414	38.0	0	0	0	0	2,569
SAN LEON (F-19)	GALVESTON	4-14-86	11766	47.1	1	1	92,896	2,690	269,738
SANDY (YEGUA)	WHARTON	1-08-79	6308	41.4	2	2	2,853	2,078	146,754
SANDY (YEGUA 6700)	WHARTON	1-24-84	6714	42.2	0	0	0	0	9,114
SANDY CREEK (AUSTIN CHALK)	POLK	10-02-83	12337	55.0	0	0	0	0	1,182
SANDY POINT	BRAZORIA	1937	6481	41.0	1	0	0	0	776,905
SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0	2	1	12	7,011	83,158
SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	1	1	12	3,080	89,720
SANDY POINT, W. (6850)	BRAZORIA	3-11-86	6852	35.4	0	0	0	0	142
SANDY POINT, W. (6910)	BRAZORIA	12-04-87	6912	33.1	1	0	0	0	937
SANTONE (8650)	AUSTIN	2-08-78	8652	57.5	0	0	0	0	95,350
SANTONE(9200)	AUSTIN	7-10-78	9229	37.2	0	0	0	0	382,458
SANTONE (9220)	AUSTIN	2-01-81	9232	43.0	1	1	2,499	8,161	86,798
SANTONE (9400)	AUSTIN	10-12-81	9396	46.7	0	0	0	0	20,224
SANTONE (9580)	AUSTIN	5-07-81	9592	46.0	0	0	0	0	20,395
SANTONE (9830)	AUSTIN	9-18-88	9835	43.6	0	0	0	0	3,112
SARAH WHITE (FRIO 9225)	GALVESTON	9-14-58	9233	43.8	0	0	0	0	1,494,567
SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0	0	0	0	0	6,371
SARATOGA	HARDIN	1-01-01	1572	46.0	310	146	2,501	164,777	52,463,733
SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4	0	0	0	0	83,731
SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	3	1	3,765	2,451	453,444
SARATOGA (3620)	HARDIN	7-22-82	3641	35.9	0	0	0	0	2,447
SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	79	43	134,025	70,936	13,499,670
SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5	0	0	0	0	31,736
TRANS. TO SARATOGA, W. FIELD 3/1/54									
SARATOGA, W. (COOK MTN. # 1 SD.)	HARDIN	2-03-54	8033	31.4	0	0	0	0	4,437
TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.									
SARATOGA, WEST (EY-5)	HARDIN	11-24-53	5775	33.0	0	0	0	0	6,876
TRANS. TO SARATOGA FIELD, 3-1-54.									
SARATOGA, WEST (EY-6)	HARDIN	8-17-53	5821	35.0	0	0	0	0	5,703
TRANS. TO SARATOGA W. FLD., 3-1-54.									
SARGENT	MATAGORDA	3-14-49	6320	34.5	0	0	0	0	16,643
SATSUMA	HARRIS	1936	6853	44.0	1	0	0	0	4,619,892
SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	3	1	406	1,226	519,644
SATSUMA (6850)	HARRIS	5-01-79	6845	38.2	2	0	0	0	160,870
SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	5	4	2,318	14,764	906,488
SATSUMA (7200)	HARRIS	1936	7270	44.0	5	1	1,884	5,776	1,170,199
SEPARATED FROM SATSUMA FLD., 1-1-64.									
SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	1	0	58	122	106,583
SATSUMA, EAST	HARRIS	11-08-51	7495	36.4	0	0	0	0	44,684
TRANS. TO FAIRBANKS, SW. /WINDORF NO. 1 SD./, 9-20-54.									
SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1	0	0	0	0	3,932
SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4	0	0	0	0	2,721
SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	2	1	2	115	138,578
SATSUMA, SOUTH (GOODYKOONTZ)	HARRIS	11-27-54	7315	43.0	0	0	0	0	41,172
SATSUMA, S(7300)	HARRIS	2-24-79	7298	38.1	0	0	0	0	12,850
SATSUMA, S. (7350)	HARRIS	11-24-80	7342	44.3	0	0	0	0	9,127
SCHWAB	POLK	1933	4855	48.0	0	0	0	0	149,681
SCHWAB (WILCOX)	POLK	2-10-39	7788	47.0	8	6	15,632	21,341	3,448,182
SCHWAB (YEGUA)	POLK	7-01-53	4953	35.4	0	0	0	0	2,696
SCHWAB (YEGUA 4850)	POLK	12-04-68	4856	42.2	2	1	1,297	3,315	485,095
SCHWAB, SOUTH (WILCOX)	POLK	4-13-81	10710	37.5	0	0	0	0	1,749
SEABREEZE	CHAMBERS	1937	8493	45.4	6	2	11,714	7,770	7,740,702
SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0	0	0	0	0	12,934
SEABREEZE (FB-B, B-1 UP)	CHAMBERS	5-04-72	8706	35.1	0	0	0	0	5,886
SEABREEZE (NOD., UPPER 10000)	CHAMBERS	1-10-85	9984	37.8	1	0	0	0	2,274
SEABREEZE (NODOSARIA 10200)	CHAMBERS	11-10-78	10194	50.3	0	0	0	0	0
SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-26-63	9147	38.5	0	0	0	0	723
SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	1	0	20	54	172,886
SEABREEZE, N. (SEABREEZE)	CHAMBERS	9-01-91	8848	36.4	0	0	3	1,079	37,592
SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6	0	0	0	0	1,209
SEABROOK (F- 5)	CHAMBERS	3-26-66	8196	47.7	0	0	0	0	157,204
SEABROOK (F- 6)	CHAMBERS	10-20-63	8236	42.3	0	0	0	0	368,341
SEABROOK (F- 8)	CHAMBERS	10-05-63	8514	47.1	0	0	0	0	816,800
SEABROOK (F-10)	CHAMBERS	12-26-90	9131	46.0	0	0	0	0	3,855
SEABROOK (F-16)	CHAMBERS	10-10-63	8988	44.3	0	0	0	0	2,817
SEABROOK, E. (F-8)	CHAMBERS	5-17-91	8907	50.8	1	0	0	0	8,162
SEABROOK, E.(9740 C SAND)	CHAMBERS	6-18-80	9754	45.7	1	0	0	0	209,765
SEABROOK, E. (9790 F-15A SAND)	CHAMBERS	6-18-80	9796	40.5	1	1	195,693	48,982	947,478
SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0	0	0	0	0	20,105
SEGNO	POLK	1936	5200	39.0	17	7	39,350	25,813	11,643,932
SEGNO (WILCOX F)	POLK	9-08-94	8186	41.5	1	1	4,153	1,729	1,729
SEGNO (WILCOX 5-A)	POLK	12-28-73	8053	40.3	1	1	2,921	2,943	170,995
SEGNO (WILCOX 7200)	POLK	6-16-60	7200	41.1	0	0	0	0	76
SEGNO (Y-1-B)	POLK	11-26-76	5212	41.0	1	1	4	638	713
SEGNO (Y-2)	POLK	3-25-85	5260	36.0	1	1	1,267	4,812	75,079
SEGNO (Y-4)	POLK	9-14-76	5354	46.9	0	0	0	0	12,676
SEGNO (Y-6)	POLK	1-24-77	5308	39.0	1	0	0	0	20,253
SEGNO (YEGUA -L-)	POLK	11-24-78	5988	51.9	1	1	8,645	3,349	50,428
SEGNO (YEGUA -P-)	POLK	1-01-87	6238	42.0	2	1	3,089	871	15,008
SEGNO (YEGUA -X-)	POLK	3-29-84	6576	38.0	0	0	0	0	4,074
SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9	3	3	30	19,626	110,284
SEGNO (YEGUA 5100 -C-)	POLK	7-24-93	5129	41.0	1	1	8,725	15,446	31,025
SEGNO (YEGUA 5200)	POLK	9-18-58	5254	35.2	5	2	17	2,697	304,035

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0	1	1	0	0	153,318
SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5	2	0	0	0	109,573
SEGNO (YEGUA 5400 -C-)	POLK	3-04-90	5523	44.5	0	0	984	137	38,752
SEGNO (5070)	POLK	7-27-61	5099	41.0	1	1	12	1,786	66,597
SEGNO, DEEP	POLK	5-25-36	9153	37.0	15	9	83,022	20,724	15,294,484
SEGNO, DEEP (WILCOX C-2)	POLK	5-11-83	8182	36.5	0	0	0	0	3,324
SEGNO, NORTH (YEGUA 5200)	POLK	1-12-87	5204	37.0	1	1	9	3,117	84,345
SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1	0	0	0	0	7,795
SEGNO, N.E. (WILCOX A)	POLK	8-23-84	7834	42.8	8	5	11,097	22,051	1,067,722
SEGNO, SOUTH (WILCOX)	POLK	10-01-59	8410	37.0	11	6	9,742	9,861	1,958,679
DIV. FROM SEGNO /DEEP/ 10-1-59									
SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0	0	0	0	0	27,454
SEGNO, SOUTH (5170)	HARDIN	4-06-86	5948	44.0	1	0	0	0	219
SEGNO, WEST	POLK	2-18-52	5325	44.6	2	1	3,554	2,027	102,942
SERBIN (TAYLOR SAND)	LEE	11-19-85	5488	45.0	388	375	1,312,526	426,590	5,593,180
SEZAR (WILCOX 3600)	LEE	11-20-87	3600	18.4	0	0	0	0	11,302
SHANNON (HACKBERRY)	ORANGE	11-07-81	8172	39.3	0	0	0	0	102,691
SHANNON, N. (NODOSARIA)	ORANGE	10-01-84	7995	43.2	1	1	26,946	10,572	309,471
SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	1	1	18,229	15,104	390,237
SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	12-26-81	8308	43.2	0	0	0	0	2,678
SHEPHERDS MOTT (13700)	MATAGORDA	11-19-81	13720	41.8	0	0	0	0	6,712
SHERALIZ (W3-B)	NEWTON	12-22-68	9845	47.0	0	0	0	0	109,045
SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0	1	1	2,350	4,987	111,900
SHERALIZ (WILCOX 2)	NEWTON	11-09-85	9779	45.8	1	1	2,035	7,088	37,874
SHERIDAN	COLORADO	5-25-40	9132	38.0	0	0	0	0	418,972
RECLASS. TO GAS 1/1/68									
SHERIDAN (WILCOX)	COLORADO	11-01-80	10112	36.0	2	1	10,731	6,580	75,408
SHERIDAN (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5	0	0	0	0	1,796
SHERIDAN (WILCOX -A-5)	COLORADO	11-05-52	8190	36.0	0	0	0	0	122,253
SHERIDAN (WILCOX -H-)	COLORADO	7-16-56	9155	45.0	1	1	544	820	1,963,748
TRANS. FROM SHERIDAN, 7-16-56.									
SHERIDAN (WILCOX -P- 5 Q)	COLORADO	3-27-64	10428	31.0	0	0	0	0	75,982
SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5	0	0	0	0	1,371,344
SHERIDAN (YEGUA -O- 1)	COLORADO	1-22-68	5087	40.0	0	0	0	0	608,593
SHERIDAN (YEGUA -Q-)	COLORADO	8-02-71	5296	40.9	0	0	0	0	58,900
SHERIDAN, S. W. (WILCOX 8200)	COLORADO	1-24-71	8178	42.0	2	2	10,324	19,864	1,398,480
SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9	0	0	0	0	814
SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1	0	0	0	0	117
SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2	0	0	0	0	1,412
SHIPCHANNEL (9850)	CHAMBERS	1-06-81	9860	48.9	1	0	0	0	150,759
SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2	0	0	0	0	119,909
SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5	0	0	0	0	30,532
SILSBEE	HARDIN	9-01-36	6998	44.0	0	0	0	0	23,624,779
SILSBEE (T)	HARDIN	1936	7189	44.0	1	1	9,562	7,084	169,558
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (V)	HARDIN	1936	7268	44.0	1	1	35,796	4,637	96,009
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (W-1)	HARDIN	1936	6000	44.0	4	2	62,774	13,156	333,174
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (W-2)	HARDIN	7-26-80	7392	40.3	1	1	9,028	2,911	59,220
SILSBEE (X)	HARDIN	1936	7443	44.0	2	2	38,135	8,423	191,160
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (X-1)	HARDIN	1936	7506	44.0	1	0	0	0	45,328
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (X-2)	HARDIN	1936	7526	44.0	1	1	4,948	2,859	149,827
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (Y)	HARDIN	1936	6000	44.0	2	2	53,041	18,484	149,419
TRANS. FROM SILSBEE FLD. PER. DKT #3-68,356									
SILSBEE (Y-A)	HARDIN	9-16-90	7534	62.6	2	2	41,241	8,254	40,202
SILSBEE (1)	HARDIN	1936	6854	44.0	6	2	25,621	13,298	308,057
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (1-STRAY)	HARDIN	1936	7261	44.0	1	0	0	0	32,449
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (2)	HARDIN	1936	6917	44.0	0	0	0	0	23,667
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	1	1	15,284	2,702	125,622
SILSBEE, NORTH	HARDIN	1951	6973	42.0	3	0	0	0	87,864
DIVIDED INTO VARIOUS SANDS, 7-1-52.									
SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	3	1	935	1,980	103,570
SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7	1	1	964	55	54,372
SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	2	1	4,871	3,437	531,523
SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	8	3	16,869	20,821	1,051,298
SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1	0	0	0	0	69,238
SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	12-12-83	6882	38.8	1	1	2,329	295	295
SILSBEE, NORTH (YEGUA 4)	HARDIN	4-01-85	6834	39.2	0	0	0	0	8,507
SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5	0	0	0	0	393,716
SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.									
SILSBEE, NORTH (YEGUA 4-B)	HARDIN	9-11-51	6973	40.5	3	2	22,455	3,339	1,017,571
SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.									
SILSBEE, NORTH (YEGUA 4-D)	HARDIN	8-03-52	7024	40.5	2	1	7,127	2,287	1,333,065
SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	2	1	5,965	885	1,830,691
SEP. FROM SILSBEE, N., EFF. 7-1-52.									
SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-25-55	7020	46.5	0	0	0	0	107,913
SILSBEE, NORTH (YEGUA 4-G)	HARDIN	2-13-52	7137	41.2	1	0	0	0	599,651

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SEP. FROM SILSBEE, N., EFF. 7-1-52.									
SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4	0	0	0	0	71,359
SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6	0	0	0	0	75,363
SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6	0	0	0	0	17,574
SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8	0	0	0	0	185,267
SILSBEE, NORTH (7100)	HARDIN	1-23-79	7024	41.0	0	0	0	0	1,927
SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	1	1	12	1,024	84,633
SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	3	1	26,629	8,276	1,872,770
SILSBEE, WEST (U-SAND)	HARDIN	8-01-80	7254	42.2	1	1	40,346	13,813	328,605
SILSBEE WEST (Y-5)	HARDIN	3-23-79	7828	43.0	1	1	4,310	2,139	55,501
SILSBEE, WEST (1ST YEGUA)	HARDIN	8-11-80	6923	40.6	1	1	5,280	4,313	115,081
SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5	0	0	0	0	43,107
SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9	0	0	0	0	132,476
SLAYDENS CREEK (WILCOX)	NEWTON	2-16-80	9080	47.7	0	0	0	0	81,585
SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6	0	0	0	0	194,499
SLESSINGER (WILCOX 10,000)	HARDIN	4-24-82	10035	49.2	5	3	70,089	12,131	441,791
SMITHVILLE (PECAN GAP)	FAYETTE	6-30-84	6651	42.5	0	0	0	0	202
SMITH POINT	CHAMBERS	6-14-44	8173	41.0	0	0	0	0	6,599,680
SMITH POINT (F-18)	CHAMBERS	5-01-81	9714	37.7	0	0	0	0	0
SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4	0	0	0	0	18,141
SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9	0	0	0	0	94,917
SMITH POINT, E. (F-18 FB A)	CHAMBERS	5-12-63	12275	47.9	0	0	0	0	21,106
SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9	0	0	0	0	13,740
SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8	0	0	0	0	120,107
SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13814	47.0	0	0	0	0	47,198
SMITH POINT, E. (FRIO)	CHAMBERS	6-09-55	11528	33.8	0	0	0	0	13,118
SMITH POINT, E. (FRIO-1)	CHAMBERS	8-15-75	8136	43.0	2	1	8	8,307	366,345
SMITH POINT, NORTH (FRIO)	CHAMBERS	11-18-54	8590	39.7	0	0	0	0	84,900
SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	0	0	0	0	147,766
SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0	0	0	0	0	2,689
SOMERVILLE, SOUTH (GEORGETOWN)	FAYETTE	12-14-83	11542	45.0	0	0	0	0	373
SOUR LAKE	HARDIN	1-01-02	4400	31.0	760	290	344,400	710,188	137,630,174
SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0	0	0	0	0	23,433
SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2	0	0	0	0	2,024
SOUR LAKE, E. (KIRBY)	HARDIN	7-17-91	12429	53.6	2	0	2,854	701	3,821
SOUR LAKE, E. (YEGUA #4)	HARDIN	6-15-94	10975	48.6	1	0	0	0	0
SOUR LAKE, E. (9920)	HARDIN	5-08-82	9928	35.5	0	0	0	0	3,407
SOUR LAKE, E (11700)	HARDIN	2-11-84	11745	50.3	0	0	0	0	1,068
SPANISH CAMP (FRIO 3665)	WHARTON	2-12-84	3676	36.0	0	0	0	0	2,687
SPANISH CAMP (YEGUA 7050)	WHARTON	7-31-91	7058	45.5	0	0	0	0	979
SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	2	2	22	1,202	96,417
SPANISH CAMP NORTH	WHARTON	10-15-81	7296	34.0	0	0	0	0	28,263
SPANISH CAMP, N. (3268)	WHARTON	4-05-80	3272	21.8	2	1	0	0	37,359
SPECENTER (HATFIELD SAND)	FORT BEND	8-11-56	8246	38.0	0	0	0	0	54,747
SPINDLETOP	JEFFERSON	1-01-01	5900	29.0	108	60	25,296	170,457	155,161,321
SPINDLETOP (FRIO NO. 5 SD.)	JEFFERSON	5-23-53	4851	30.5	0	0	0	0	4,721
TRANS. FROM SPINDLETOP, 4-1-54									
SPINDLETOP (4200 SD.)	JEFFERSON	4-01-54	4200	28.0	0	0	0	0	1,657
TRANS. TO SPINDLETOP FLD., 4-1-54.									
SPINDLETOP,N FLANK(DISCORBIS Z1)	JEFFERSON	11-15-53	4100	26.9	0	0	0	0	2,909
TRANS. TO SPINDLETOP FLD., 4-1-54.									
SPINDLETOP, N. FLANK(MARG. Z. 1)	JEFFERSON	11-13-51	4960	31.5	0	0	0	0	67,296
TRANS. TO SPINDLETOP FLD., 4-1-54.									
SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON	9-13-51	4614	28.1	0	0	0	0	28,646
TRANS. TO SPINDLETOP FLD., 4-1-54.									
SPINDLETOP BAYOU (FRIO 8480)	CHAMBERS	4-30-85	8484	38.2	1	1	9	12,159	133,478
SPINDLETOP BAYOU (TEX-MISS, LO)	CHAMBERS	9-19-84	9054	34.2	0	0	0	0	6,227
SPINDLETOP BAYOU (9000 SD.)	CHAMBERS	2-07-85	9190	31.3	0	0	0	0	12,799
SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0	0	0	0	0	21,068
SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0	0	0	0	0	1,097
SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6	0	0	0	0	16,404
SPLENDORA, E. (6230 YEGUA)	MONTGOMERY	4-29-85	6236	36.5	1	0	0	0	22,660
SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	2-07-68	6420	34.6	0	0	0	0	48,393
SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4	0	0	0	0	52,781
SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2	0	0	0	0	1,894
SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	1	0	109	798	219,022
SPRING	HARRIS	9-12-44	6249	38.0	0	0	0	0	493,864
SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6	0	0	0	0	7,792
SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4	1	1	0	1,141	122,509
SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2	1	0	0	0	105,065
SPURGER	TYLER	1940	4700	30.0	0	0	0	0	128,287
SPURGER (YEGUA #3)	TYLER	6-01-94	5132	36.0	1	1	5,239	1,462	1,462
SPURGER (5060)	TYLER	9-07-74	5063	38.5	0	0	161	669	175,518
SPURGER (5275)	TYLER	5-03-74	5277	36.7	1	1	7,318	11,847	91,871
SPURGER (5675)	TYLER	10-01-89	5215	43.0	0	0	0	0	80,959
SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0	0	0	0	0	69,684
SPURGER, E. (5500)	TYLER	7-14-87	5540	43.2	0	0	0	0	65,954
SRALLA ROAD (JACKSON 9050)	HARRIS	4-05-89	9054	32.1	2	2	229,175	5,536	107,477
SRALLA ROAD (VICKSBURG)	HARRIS	9-05-91	8407	34.1	6	4	219,644	242,372	1,043,247
ST. TR. 60-S, CENTRAL (I SAND)	JEFFERSON	4-26-90	8446	37.7	1	1	337	32	1,531
ST. TR. 60-S, EAST (G SAND)	JEFFERSON	8-14-90	7746	29.4	1	1	39,869	63,127	447,292
ST. TR. 60-S, EAST (G1 SAND)	JEFFERSON	6-19-90	7810	33.8	2	2	92,477	94,955	603,713
ST. TR. 60-S, EAST (I SAND)	JEFFERSON	7-22-90	8036	32.0	2	1	19,577	36,568	240,257
ST. TR. 60-S, WEST (G SAND)	JEFFERSON	2-09-91	7815	35.8	1	1	16,262	31,418	217,013

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ST. TR. 60-S, WEST (I SAND)	JEFFERSON	3-24-90	8080	35.5	2	2	41,181	57,526	544,279
STEPHANIE (WILCOX)	FAYETTE	5-22-89	5378	46.0	4	3	62,680	49,915	256,150
STEPHENSON POINT (FRIO 3-A)	GALVESTON	2-15-83	9647	48.0	1	1	8,033	1,560	37,443
STEPHENSON POINT (FRIO 15)	GALVESTON	5-27-84	11509	54.2	1	0	0	0	2,991
STONE CITY (AUSTIN CHALK)	BURLESON	3-18-79	7436	40.1	27	23	176,846	82,804	2,894,819
STOWELL	JEFFERSON	12-10-41	9000	51.0	7	1	1,806	22,755	54,896,210
STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0	0	0	0	0	3,610
STOWELL (CRAWFORD U-1)	JEFFERSON	12-10-41	7694	51.0	15	2	13,810	4,215	3,043,659
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (DISCORBIS)	CHAMBERS	12-10-41	7496	51.0	1	0	0	0	429,747
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6	0	0	0	0	7,691
STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3	0	0	0	0	325,818
STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	1	0	0	0	242,141
STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5	0	0	0	0	0
STOWELL (ENGLIN-MARG)	JEFFERSON	12-10-41	7310	51.0	8	3	13,411	7,021	705,462
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4	0	0	0	0	8,314
STOWELL (ENGLIN 7800)	JEFFERSON	8-24-84	7822	37.5	1	0	0	0	78,512
STOWELL (FB-A, NOD. 2, UP.)	CHAMBERS	7-16-71	8529	36.8	0	0	0	0	1,056
STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	0	0	0	0	241,134
STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2	0	0	0	0	10,707
STOWELL (FB-B-2, 5950)	JEFFERSON	12-10-41	5934	51.0	0	0	0	0	5,093
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	0	0	0	0	333,794
STOWELL (FB-II, CRAWFORD U-1)	JEFFERSON	12-10-41	7614	51.0	0	0	0	0	25,294
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0	0	0	0	0	1,205
STOWELL (FB-II, STEWART U-3)	CHAMBERS	12-10-41	7649	51.0	1	0	0	0	123,498
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	8-14-70	7612	33.9	3	1	9	5,120	261,210
STOWELL (FB-III,ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4	0	0	0	0	5,513
STOWELL (INTERMEDIATE -B-)	JEFFERSON	10-21-65	7569	33.0	3	1	4,217	2,026	318,909
STOWELL (INTERMEDIATE U-2)	CHAMBERS	12-10-41	7612	51.0	10	2	8,599	9,241	1,720,294
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (MIOCENE 5650)	CHAMBERS	12-10-41	5660	51.0	4	2	1,322	1,244	161,905
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3	1	1,695	4,196	286,487
STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7	1	1	234	5,447	108,611
STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6	0	0	0	0	100,004
STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7	1	0	0	0	153,125
STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7	0	0	0	0	77,248
STOWELL (STEWART U-3)	JEFFERSON	12-10-41	7793	51.0	5	1	9	8,120	1,621,920
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	0	0	0	0	1,510,949
STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7	0	0	0	0	15,082
STOWELL (SULLIVAN -F-)	JEFFERSON	12-26-80	8148	36.0	0	0	0	0	3,074
STOWELL (SULLIVAN LF)	JEFFERSON	12-10-41	7826	51.0	7	6	128,230	128,289	5,644,657
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL (SULLIVAN LF-LOWER)	JEFFERSON	10-21-82	7800	35.0	1	0	0	0	74,972
STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4	0	0	0	0	30,653
STOWELL (5800)	CHAMBERS	8-01-62	5814	33.9	1	0	0	0	38,266
STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9	0	0	0	0	122,849
STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2	2	0	0	0	32,517
STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0	0	0	0	0	50,625
STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	1	0	0	0	209,438
STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0	0	0	0	0	191,142
STOWELL (6180)	CHAMBERS	9-06-64	6186	38.4	1	1	191	100	288,791
STOWELL (6500)	JEFFERSON	7-11-61	6462	43.0	5	1	293	720	881,159
STOWELL (6500 -A-)	JEFFERSON	3-24-65	6438	34.5	0	0	0	0	0
FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.									
STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9	2	1	191	1,888	174,114
STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9	2	0	0	0	121,328
STOWELL (6700)	JEFFERSON	1-15-62	6736	33.0	5	2	2,186	2,799	1,248,838
STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7	0	0	0	0	198,398
STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0	0	0	0	0	138,934
STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5	1	0	0	0	33,235
STOWELL (6990)	JEFFERSON	5-20-63	6994	35.2	1	0	0	0	72,280
STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	0	0	0	0	243,245
STOWELL (7000 A)	JEFFERSON	12-16-62	7020	34.6	1	0	0	0	539,679
STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1	0	0	0	0	120,071
STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9	1	0	0	0	325,486
STOWELL (7250)	CHAMBERS	7-10-62	7263	35.3	0	0	0	0	251,180
STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	1	0	0	0	279,003
STOWELL (8590 MARGINULINA SAND)	JEFFERSON	2-19-89	8627	36.0	1	1	1,053	8,223	97,390
STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	3	1	14,382	7,837	416,195
STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	2	0	0	0	1,125,208
STOWELL, EAST (STEWART)	JEFFERSON	2-13-81	7825	36.0	0	0	0	0	23,232
STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9	0	0	0	0	19,967
STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	0	0	0	0	56,401
STOWELL, N. (MIOCENE)	JEFFERSON	12-10-41	7272	51.0	0	0	0	0	7,567
TRANS. FROM STOWELL FIELD	10-1-67								
STOWELL, N. (SULLIVAN)	CHAMBERS	12-10-41	8884	51.0	2	0	0	0	353,550
TRANS. FROM STOWELL FIELD	10-1-67								

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0	0	0	0	0	13,188
STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0	1	1	18,779	9,581	49,186
STOWELL, S. (CRAWFORD U-1)	JEFFERSON	12-10-41	8264	51.0	1	0	0	0	97,261
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL,S.(CRAWFORD U-1,FB-IV)	JEFFERSON	3-05-81	8244	35.3	0	0	0	0	24,084
STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2	0	0	0	0	28,871
STOWELL, S. (SMITH)	JEFFERSON	12-10-41	8760	51.0	0	0	0	0	703,913
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0	1	1	6,823	35,199	269,879
TRANS FROM STOWELL, S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -B-)	JEFFERSON	4-01-74	8760	51.0	1	1	19,920	18,959	528,437
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -C-)	JEFFERSON	4-01-74	8760	51.0	0	0	0	0	0
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -D-)	JEFFERSON	4-01-74	8760	51.0	0	0	0	0	116,238
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, S. (STEWART U-3)	JEFFERSON	12-10-41	8895	51.0	1	1	33	438	295,021
TRANS. FROM STOWELL FIELD 10-1-67									
STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	92	0	0	0	1,108,602
STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9	0	0	0	0	55,180
STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8	0	0	0	0	2,047,205
STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9	0	0	0	0	40,425
STRATTON RIDGE, S. (HET)	BRAZORIA	7-03-54	4580	27.1	0	0	0	0	512,150
STUART CREEK (10200 WILCOX)	COLORADO	7-13-85	10240	46.0	1	1	195,977	11,011	161,446
STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3	0	0	0	0	5,959
STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8	0	0	0	0	23,601
STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1	0	0	0	0	2,904
SUBLIME	COLORADO	12-01-44	9500	39.0	0	0	0	0	28,061
SUBLIME (7360)	COLORADO	4-11-83	7372	40.5	2	1	12,268	3,301	168,719
SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	0	0	0	0	144,621
SUBLIME (8200)	COLORADO	9-18-67	8215	41.0	1	1	10	747	3,577
SUBLIME (8500)	COLORADO	12-13-50	8526	41.8	1	0	0	0	114,446
SUBLIME (9200)	COLORADO	3-19-79	9222	31.3	0	0	0	0	25,953
SUBLIME (12000)	COLORADO	7-12-79	12074	42.0	0	0	0	0	5,387
SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	0	0	0	0	29,737
SUBLIME, N. (WILCOX 8900)	COLORADO	3-02-86	8898	40.0	1	0	0	0	2,802
SUBLIME, N. (YEGUA 4350)	COLORADO	10-10-85	4374	38.7	1	0	0	0	14,567
SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6	0	0	0	0	4,439
SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2	1	0	0	0	21,431,448
SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION									
SUGAR VALLEY (AMMO 8590)	MATAGORDA	3-16-64	8596	36.0	1	0	2	25	355,352
SUGAR VALLEY (BOULDIN)	MATAGORDA	4-01-66	9746	37.2	1	0	0	0	32,241
SEPARATED FROM SUGAR VALLEY FIELD									
SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	1	1	7,932	6,752	720,820
SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6	0	0	0	0	203,713
TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.									
SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9	0	0	0	0	49,613
SUGAR VALLEY (DODD, LO.)	MATAGORDA	7-16-65	9288	33.5	0	0	0	0	1,296
SUGAR VALLEY (FRIO 8,500)	MATAGORDA	5-06-72	8510	41.4	0	0	0	0	200
SUGAR VALLEY (FRIO 9,195)	MATAGORDA	9-08-65	9200	33.4	2	1	6,523	1,323	348,438
SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	2	1	10,584	6,593	356,537
SUGAR VALLEY (GRAVIER)	MATAGORDA	4-01-66	10125	28.0	5	3	64,119	8,911	726,795
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2	0	0	0	0	50,236
SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9	0	0	0	0	5,533
SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0	0	0	0	0	24,009
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (LOWER THOMASSON)	MATAGORDA	5-17-84	9510	30.3	0	0	0	0	8,313
SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0	0	0	0	0	183,257
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6	0	0	0	0	135,149
SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0	0	0	0	0	93,544
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	3	1	1,507	779	260,651
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	4	2	2,077	1,710	602,575
SUGAR VALLEY(TALCOTT B 8700FRIO)	MATAGORDA	2-02-79	8734	32.9	2	1	8,040	1,181	209,689
SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0	0	0	0	0	389,730
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	0	0	0	0	62,952
SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0	0	0	0	0	89,434
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (8650)	MATAGORDA	10-25-83	8654	33.5	0	0	0	0	33,552
SUGAR VALLEY, E. (FRIO 8300)	BRAZORIA	10-15-63	8302	31.3	0	0	0	0	479
SUGAR VALLEY, E. (FRIO 9350)	BRAZORIA	6-09-63	9357	27.5	0	0	0	0	14,883
SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	4-01-66	8975	28.0	10	4	4,491	6,688	1,397,521
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	7	5	37,184	15,298	2,824,543
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	8	2	9,468	3,213	1,563,176
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	7	1	3,746	2,881	1,269,308
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0	1	1	14,781	1,899	245,178

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SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	8	0	0	0	539,128
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2	0	0	0	0	7,594
SUGAR VALLEY, S. (FRIO 10500)	MATAGORDA	11-28-70	10533	27.0	0	0	0	0	8,408
SUGAR VALLEY, S. (FRIO 10850)	MATAGORDA	7-02-70	11002	27.5	1	1	22,004	8,799	184,043
SUGARLAND	FORT BEND	1928	3900	27.3	73	14	207,509	105,312	74,028,319
SWEARINGEN	TYLER	12-07-49	5690	44.6	0	0	0	0	54,671
SWEETWATER LAKE (MIOCENE D-5)	GALVESTON	6-20-84	6997	31.6	1	1	6,570	4,703	171,167
SWEETWATER LAKE (S-1)	GALVESTON	7-20-91	7147	30.9	1	1	10,950	15,000	60,744
TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	2	2	224	3,565	299,818
TRANS. FROM LAKE CR. FIELD.									
TANGLEWOOD	LEE	12-27-48	6306	34.6	0	0	0	0	31,685
TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0	0	0	0	0	751
TANTABOGUE CREEK (GLEN ROSE)	TRINITY	7-11-89	11502	51.8	2	2	30,865	1,578	15,173
TANTABOGUE CREEK (DEXTER)	TRINITY	5-30-89	9981	54.0	9	8	859,721	32,570	303,335
TAYLOR BAYOU, E. (FRIO A)	JEFFERSON	3-30-73	8252	42.1	0	0	0	0	31,656
TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0	0	0	0	0	24,395
TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0	1	0	0	0	17,546
TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	1	1	11,303	28,221	314,523
TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	0	0	0	0	83,114
TENNA (HILLJE SAND)	WHARTON	2-23-91	4130	24.0	8	6	72,095	174,856	471,004
TENNA (KNIPLING SAND)	WHARTON	5-07-93	4034	24.0	1	1	12	12,818	27,362
TEXAS CITY DIKE (FRIO B)	GALVESTON	10-23-76	10274	29.2	0	0	0	0	0
TEXAS CITY DIKE (FRIO 10200)	GALVESTON	6-01-76	10479	38.5	0	0	0	0	18,458
THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0	0	0	0	0	25,627
THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	5	5	42	9,819	1,824,378
THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8	0	0	0	0	1,091,382
EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714.									
THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	5	2	8,497	4,245	973,756
THEUVENINS CREEK (YEGUA 1 -D)	TYLER	1-01-80	5719	45.5	1	1	9	8,371	89,903
THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	1	1	9	218	83,320
THEUVENINS CREEK (YEGUA 6700)	TYLER	4-21-88	6706	44.1	1	0	0	0	3,949
THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2	0	0	0	0	833,565
THEUVENINS CR. N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5	0	0	0	0	3,182
THEUVENINS CREEK, S. (YEGUA 1)	TYLER	2-03-94	5657	46.1	1	1	32,832	1,874	1,874
THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	1	1	8,594	9,042	201,745
THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5	1	0	0	0	12,071
THOMASON (6160)	NEWTON	3-29-72	6196	46.1	1	0	1	3	93,811
THOMPSON	FORT BEND	1921	5400	43.0	249	117	446,525	1,112,366	366,102,710
THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3	1	0	0	0	103,167
THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0	0	0	0	0	305,847
THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8	0	0	0	0	7,217
THOMPSON (MIOCENE 6A SEG 5)	FORT BEND	6-17-83	3127	25.5	1	0	0	0	113,662
THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	1	1	16,420	8,092	187,345
THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	1	1	3,279	5,738	463,751
THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	1	0	0	0	806,647
DIV. FROM THOMPSON /3600 SAND/, 5-1-59.									
THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9	0	0	0	0	40,897
THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4	0	0	0	0	248,795
THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	6	1	5,760	20,328	2,031,427
DIV. FROM THOMPSON /3600 SAND/, 5-1-59.									
THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	3	1	9,035	11,736	771,328
THOMPSON (MIOCENE 12-A LO SEG 4)	FORT BEND	10-16-62	3681	25.3	0	0	0	0	274,188
THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	0	0	0	0	380,392
THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8	1	0	0	0	91,408
THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0	1	0	0	0	110,004
THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	0	0	0	0	480,819
THOMPSON (SHALLOW)	FORT BEND	1931	3600	23.0	0	0	0	0	1,874,817
NOW CARRIED IN THOMPSON FLD.									
THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	6	2	42,805	20,210	2,196,136
THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	2	0	0	0	967,261
THOMPSON (VICKSBURG SEG 5)	FORT BEND	11-04-91	7657	33.1	1	1	82,838	22,998	104,358
THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	21	8	27,234	32,959	4,281,403
THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1	0	0	0	0	6,974
THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	44	8	20,043	37,055	28,578,331
THOMPSON, N. (YEGUA-E.Y. 1)	FORT BEND	10-30-91	10950	46.2	1	1	133,670	2,385	12,085
THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	22	2	12,420	34,054	38,431,776
THOMPSON, SOUTH (VKSBG. 7684)	FORT BEND	4-14-87	7782	24.9	1	0	0	0	3,163
THOMPSON, S. (4400 SAND)	FORT BEND	8-01-56	4400	23.0	22	12	115,997	288,820	25,863,956
THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8	0	0	0	0	2,507
THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	4	3	68,223	217,223	5,773,309
THOMPSON, SOUTHEAST (FRIO, UP.)	FORT BEND	12-01-59	5238	28.0	4	3	22,675	33,143	4,875,036
DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.									
THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0	0	0	0	0	4,387
THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	4	0	30	40	1,584,085
THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	4	2	4,052	19,269	2,982,733
THOMPSON, SW. (MIOCENE 13A-1)	FORT BEND	3-16-84	4182	17.5	1	0	0	0	125,758
THOMPSON, SW.(MIOCENE 14)	FORT BEND	8-25-58	4207	26.4	1	0	0	0	122,825
TIBALDO (SCHENCK SD. UPPER)	GALVESTON	4-24-82	10804	36.8	1	0	0	1,318	231,606
THURSDAY, WEST (WOODBINE)	TRINITY	6-26-75	9106	36.0	0	0	0	0	3,955
TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4	0	0	0	0	2,745,916
TIDEHAVEN (FRIO, UPPER)	MATAGORDA	2-14-94	8920	39.5	1	1	1,381	7,254	7,254
TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0	0	0	0	0	21,258

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TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0	0	0	0	0	258,636
TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	0	0	0	0	122,573
TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5	0	0	0	0	10,889
TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	1	1	11	418	43,358
TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6	0	0	0	0	2,504
TIDEHAVEN (9,400 FRIO)	MATAGORDA	1-21-79	9406	38.0	0	0	0	0	23,905
TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0	0	0	0	0	8,131
TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0	0	0	0	0	20,249
TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0	0	0	0	0	1,333
TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1	0	0	0	0	5,059
TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0	0	0	0	0	55,991
TOD SLOAN (FRAZIER)	LIBERTY	1-20-88	7378	36.9	1	0	0	0	5,594
TOM "J" (SWD)	BRAZOS	2-13-80	2200	0.1	0	0	0	0	0
TOMBALL	HARRIS	1933	5500	41.0	27	3	32,823	9,811	75,018,628
TOMBALL (HIRSCH, NW.)	HARRIS	1933	5500	41.0	3	1	1,115	390	1,859,406
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	11	9	36,806	35,703	4,122,656
TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1	0	0	0	0	6,613
TOMBALL (MARTENS, NW.)	HARRIS	1933	5500	41.0	1	1	10,401	9,795	512,992
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (MICHEL)	HARRIS	8-07-92	6316	39.6	1	1	3,549	991	991
TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	1	1	6,766	3,735	1,335,001
TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5	0	0	0	0	23,001
TOMBALL (PETRICH, NW.)	HARRIS	1933	5500	41.0	6	0	0	0	5,406,770
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (PILLOT)	HARRIS	1-29-64	6249	39.4	0	0	0	0	133,590
TOMBALL (SCHULTZ CENTRAL)	HARRIS	1933	5500	41.0	7	3	16,907	11,859	4,676,232
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (SCHULTZ LO.)	HARRIS	4-18-63	5500	42.0	0	0	0	0	67,161
TOMBALL (SCHULTZ LO., C)	HARRIS	6-10-66	5561	37.7	0	0	0	0	58,622
TOMBALL (SCHULTZ LO. N.E.)	HARRIS	1-16-64	5591	38.2	0	0	0	0	181,977
TOMBALL (SCHULTZ SE.)	HARRIS	1933	5500	41.0	41	26	91,661	110,667	19,839,963
TRANS FROM TOMBALL FIELD 11-1-66.									
TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0	0	0	0	0	96,567
TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1	1	0	0	0	21,113
TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0	0	0	0	0	5,118
TOMBALL (3850)	HARRIS	10-27-80	3851	48.0	0	0	0	0	2,285
TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0	0	0	0	0	863,500
TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	5	5	16,254	15,179	3,663,919
TOMBALL, W. (TRESELER)	HARRIS	12-09-54	5548	41.3	9	5	27,996	8,212	3,148,405
TOMBALL, W. (TRESELER -A- SD)	HARRIS	5-15-55	5548	40.3	1	1	2,786	1,611	175,377
TOTAL ECLIPSE (LO INTREPID FRIO)	GALVESTON	9-11-84	9536	42.5	0	0	0	0	210,412
TOTAL ECLIPSE (UP INTREPID FRIO)	GALVESTON	8-19-84	9536	40.7	0	0	0	0	212,314
TOWN BLUFF (AUSTIN CHALK)	TYLER	11-24-81	13748	54.8	0	0	0	0	2,854
TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4	0	0	3	388	180,187
TRANS-TEX (4544 SAND)	WHARTON	2-18-53	4544	26.2	0	0	0	0	41,870
TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	23	11	179,884	110,991	24,607,104
TRINITY BAY (F-4)	CHAMBERS	5-20-80	8400	38.8	0	0	0	0	10,330
TRINITY BAY (FRIO 1)	CHAMBERS	2-18-51	7102	36.0	4	2	100,930	29,739	316,349
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 3)	CHAMBERS	11-17-79	7485	41.8	1	0	0	0	3,495
TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	2-18-51	7645	36.0	0	0	0	0	88,808
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 5, EAST)	CHAMBERS	2-18-51	7650	36.0	4	1	27,073	12,850	1,083,070
SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.									
TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-16-72	7654	38.4	0	0	0	0	6,129
TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4	1	0	0	0	603,903
TRINITY BAY (FRIO 6, WEST)	CHAMBERS	9-09-62	7662	34.4	1	1	11,461	14,265	301,120
TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67									
TRINITY BAY (FRIO 7)	CHAMBERS	5-02-81	7753	34.6	0	0	0	0	195,870
TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0	0	0	0	0	852
TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1	0	0	0	0	87,568
TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6	0	0	0	0	440,317
TRINITY BAY (FRIO 9)	CHAMBERS	2-18-51	7850	36.0	16	8	85,120	53,091	6,108,820
SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.									
TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4	0	0	0	0	59,011
TRINITY BAY (FRIO 10)	CHAMBERS	2-18-51	7872	36.0	1	1	6,380	1,515	380,099
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 11-A)	CHAMBERS	9-26-62	7998	33.6	0	0	0	0	91,931
TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2	1	0	0	0	78,458
TRINITY BAY (FRIO 14-B)	CHAMBERS	2-01-67	8292	36.0	1	0	0	0	44,231
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 14-C)	CHAMBERS	2-18-51	8305	36.0	3	0	0	0	271,923
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 15)	CHAMBERS	2-18-51	8354	36.0	1	0	0	0	344,530
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4	0	0	0	0	7,560
TRINITY BAY (FRIO 15-B)	CHAMBERS	6-05-70	8382	35.5	1	0	0	0	15,319
TRINITY BAY (FRIO 15, N. C.)	CHAMBERS	5-01-69	8337	36.7	0	0	0	0	15,901
TRINITY BAY (FRIO 16)	CHAMBERS	9-05-62	8461	35.5	0	0	0	0	36,487
TRINITY BAY (FRIO 16, NE.)	CHAMBERS	2-12-68	8496	37.0	1	0	0	0	139,729
TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6	0	0	0	0	4,860
TRINITY BAY (MINOR RES.)	CHAMBERS	2-18-51	8296	36.0	0	0	0	0	590,291
SEP. INTO VARIOUS RESERVOIRS 2/1/67									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRINITY BAY, EAST (FRIO 15)	CHAMBERS	4-01-86	8492	40.4	1	1	25,829	8,284	258,122
TRINITY BAY, WEST (FRIO 7)	CHAMBERS	3-01-83	7750	34.6	6	3	29,001	28,328	867,536
TRINITY BAY, WEST (FRIO #14)	CHAMBERS	7-29-57	8594	34.6	0	0	0	0	88,616
TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	8-22-78	8112	47.3	1	0	0	0	9,220
TRINITY BAY, WEST (FRIO 14-B)	CHAMBERS	2-01-87	8044	36.7	1	0	0	0	251
TRINITY BAY, WEST (FRIO #15-C)	CHAMBERS	1-24-75	8178	37.9	1	0	0	0	75,260
TRINITY BAY, WEST (FRIO #16)	CHAMBERS	5-12-77	8269	32.0	0	0	0	0	329
TRINITY RIVER DELTA (F-13)	CHAMBERS	4-12-85	8596	44.0	1	1	80,386	20,991	202,359
TRINITY RIVER DELTA (F-14)	CHAMBERS	10-11-80	8354	38.3	1	0	0	0	193,672
TRIUNE (FRIO F-1)	CHAMBERS	11-24-81	7716	40.9	2	2	20	6,965	357,739
TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7	0	0	0	0	4,142
TRULL (NODOSARIA 2)	MATAGORDA	4-23-68	8775	46.0	0	0	0	0	41,268
TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0	0	0	0	0	17,595
TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2	0	0	0	0	1,830
TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1	0	0	0	0	812
TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4	0	0	0	0	53,647
TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1	0	0	0	0	14,148
TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6	0	0	0	0	126,810
TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6	0	0	0	0	31,897
TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9	0	0	0	0	23,727
TRULL (TEX-MISS #1, W.)	MATAGORDA	10-04-70	9412	38.8	0	0	0	0	68,279
TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5	0	0	0	0	1,627
TRULL (TRULL SAND)	MATAGORDA	10-29-57	8884	38.6	0	0	0	0	23,062
TRULL (8600)	MATAGORDA	5-01-69	8611	41.3	0	0	0	0	28,750
TRULL (8950)	MATAGORDA	8-20-71	8949	40.0	0	0	0	0	20,469
TRULL, NORTH (N-11)	MATAGORDA	1-18-62	9372	28.8	0	0	0	0	20,878
TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0	0	0	0	0	38,393
TSUNAMI (JACKSON 3190)	POLK	11-03-87	3207	23.0	4	2	4,486	15,128	159,660
TUNIS, EAST (AUSTIN CHALK)	BURLESON	3-22-79	8485	38.1	2	2	20,487	2,844	219,676
TURKEY BAYOU (WILCOX 9050)	TYLER	9-04-94	9089	42.2	1	1	3,660	2,300	2,300
TURKEY CREEK (WILCOX)	LEE	7-25-86	3534	26.0	0	0	0	0	1,597
TURPENTINE (LIME 10,390)	JASPER	8-01-66	10428	49.3	0	0	0	0	1,797
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 3&6-97111									
TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0	0	0	0	0	372
TURTLE BAY	CHAMBERS	1935	6624	30.0	9	3	2,971	1,310	12,330,812
TURTLE BAY (F-1)	CHAMBERS	6-13-64	6694	32.8	0	0	0	0	3,227
TURTLE BAY (F-1A)	CHAMBERS	10-15-65	6652	33.8	1	0	0	0	1,011
TURTLE BAY (F-1A, FB-1)	CHAMBERS	2-10-83	6644	32.0	1	1	11	1,667	41,085
TURTLE BAY (F-2)	CHAMBERS	1-26-85	6838	30.4	1	0	0	0	5,525
TURTLE BAY (F-3)	CHAMBERS	12-06-64	6839	34.6	0	0	0	0	27,270
TURTLE BAY (F-4)	CHAMBERS	7-07-74	7136	36.3	0	0	0	0	69,845
TURTLE BAY (F-4-A)	CHAMBERS	5-30-64	7149	37.7	0	0	0	0	97,294
TURTLE BAY (LOTZ)	CHAMBERS	4-14-39	6556	29.0	1	0	0	0	138,014
TURTLE BAY (LOTZ FB-1)	CHAMBERS	6-21-84	6469	30.3	1	1	10	267	9,378
TURTLE BAY (MIDDLETON)	CHAMBERS	12-24-63	6888	40.6	0	0	0	0	28,340
TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3	0	0	0	0	420,874
TURTLE BAY, WEST (LOTZ)	CHAMBERS	5-09-62	6515	30.3	0	0	0	0	199,672
TURTLE BAYOU (MARG. FRIO)	CHAMBERS	2-11-52	6550	37.4	0	0	0	0	40,273
TURTLE BAYOU (MARG. FRIO-2)	CHAMBERS	4-28-94	6563	32.0	1	1	8	2,391	2,391
TUSH-HOG (PHILLIPS 8700)	BRAZORIA	10-14-87	8690	43.9	1	0	0	0	30
TWIN BASIN	WHARTON	10-01-51	7081	45.3	2	0	0	0	167,577
TWIN BASIN (6600)	WHARTON	4-11-78	6602	41.7	0	0	0	0	6,246
TYRRELL-COMBEST (FRIO 6050)	JEFFERSON	12-31-69	6056	31.0	1	0	0	0	235,404
ULRICH (VICKSBURG 8810)	HARRIS	11-20-66	8819	39.4	0	0	0	0	3,701
ULRICH (YEGUA CONSOL)	HARRIS	10-25-94	10628	44.9	1	1	959	147	147
UMBRELLA POINT (F- 1)	CHAMBERS	2-19-60	9401	37.8	1	0	0	0	28,012
TRANS. TO UMBRELLA POINT /FB-B, F-1 SD./, EFF. 9-1-60.									
UMBRELLA POINT (F- 1 FB B)	CHAMBERS	9-01-60	7690	35.0	0	0	0	0	137,492
TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.									
UMBRELLA POINT (F- 1A)	CHAMBERS	11-13-57	7695	40.8	3	0	0	0	2,106,336
UMBRELLA POINT (F- 1B SAND)	CHAMBERS	3-18-59	7697	44.8	0	0	0	0	164,696
UMBRELLA POINT (F- 4)	CHAMBERS	11-12-58	8270	37.5	1	1	17,796	17,189	187,501
UMBRELLA POINT (F- 5 SAND)	CHAMBERS	6-12-57	8282	39.6	11	8	101,874	87,522	9,756,084
UMBRELLA POINT (F- 8)	CHAMBERS	10-16-59	8502	40.6	3	2	16,879	22,442	664,774
UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8664	40.1	2	1	28,328	15,591	441,204
UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	38.9	0	0	0	0	138,144
UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7	1	0	0	0	31,326
UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0	0	0	0	0	36,630
UMBRELLA POINT (F-12 FB B)	CHAMBERS	8-22-61	8810	34.9	0	0	0	0	236,797
UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3	1	1	21,980	4,812	118,967
UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0	0	0	0	0	168,643
UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	2	0	7,993	6,058	1,587,763
UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0	0	0	0	0	48,028
UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2	0	0	0	0	53,764
UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4	0	0	0	0	9,343
UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6	0	0	0	0	1,022
URBANOSKY (WILCOX 7280)	GRIMES	12-01-83	7284	36.8	0	0	0	0	31,473
VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	1-02-65	7315	33.0	0	0	0	0	17,509
VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	3-15-71	7319	35.1	0	0	0	0	1,525
VICK (9200)	BRAZOS	11-26-77	9352	46.7	0	0	0	0	4,204
VICKERS (Y-1)	HARDIN	1-24-74	6475	33.3	0	0	0	0	4,050
VICKERS (Y-2)	HARDIN	5-27-62	6536	40.5	0	0	0	0	11,959
VICKERS (Y-3)	HARDIN	7-04-62	6580	40.0	0	0	0	0	65,671
VICKERS (YEGUA 6-BA)	HARDIN	9-06-78	6916	40.5	0	0	0	0	48,816

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	38.6	0	0	0	0	6,157
VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8	0	0	0	0	10,863
VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0	0	0	0	0	1,067
VICTOR BLANCO W. (8490)	HARRIS	10-31-86	8496	43.9	0	0	0	0	4,447
VIDOR, NORTH	ORANGE	1955	7573	50.4	0	0	0	0	75,731
VIDOR, N (FRIO 6950)	ORANGE	2-01-82	6954	35.1	0	0	0	0	12,871
VIDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0	0	0	0	0	9,011
VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0	0	0	0	0	130,284
VIDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0	0	0	0	0	16,881
VIDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0	0	0	0	0	216,324
VIDOR, NE. (FRIO 7050)	ORANGE	12-25-66	7049	41.0	0	0	0	0	3,471
VIDOR AMES (HARTBURG)	ORANGE	7-01-92	7834	37.2	1	1	89,384	42,458	109,030
VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	2	0	0	0	1,004,006
VILLAGE MILLS (COCKFIELD 2)	HARDIN	1-26-93	5892	46.6	2	2	80,554	46,521	67,599
VILLAGE MILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	1	0	0	0	46,374
VILLAGE MILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0	0	0	0	0	18,743
VILLAGE MILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3	0	0	0	0	3,162
VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2	0	0	0	0	37,634,850
VILLAGE MILLS, EAST (O)	HARDIN	6-07-49	7500	41.0	16	8	16,941	15,089	3,492,580
SEPARATED FROM VILLAGE MILLS, E. 1-1-64.									
FLD. NAME CHANGED FROM VILLAGE MILLS, E. /O & T-1/ 6-1-66.									
VILLAGE MILLS, EAST (P)	HARDIN	6-07-49	6015	41.2	9	3	3,800	5,017	376,369
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS EAST (Q)	HARDIN	6-07-49	6139	41.2	1	1	3,983	6,684	6,684
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (R)	HARDIN	6-07-49	6187	41.2	13	2	15,826	11,140	251,276
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (R-Z)	HARDIN	6-07-49	7508	41.2	0	0	0	0	834,750
SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.									
VILLAGE MILLS, EAST (S)	HARDIN	6-07-49	6294	41.2	17	7	20,382	11,345	502,375
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (T)	HARDIN	6-07-49	6334	41.2	5	2	5,840	7,107	337,591
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (T-1)	HARDIN	6-07-49	6442	41.2	2	2	17,780	11,720	67,375
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (V-1)	HARDIN	6-07-49	6463	41.0	6	3	3,562	8,485	1,730,230
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75									
VILLAGE MILLS, EAST (V-Y)	HARDIN	6-07-49	7508	41.0	0	0	0	0	11,661,706
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.									
VILLAGE MILLS, EAST (W-1)	HARDIN	6-07-49	6550	41.0	8	4	4,802	4,087	507,048
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75									
VILLAGE MILLS, EAST (X-1)	HARDIN	6-07-49	6676	41.2	4	1	3,837	1,112	44,000
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (Y)	HARDIN	6-07-49	6707	41.0	4	2	4,948	7,175	412,648
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75									
VILLAGE MILLS, EAST (Y-1A)	HARDIN	4-26-63	6500	41.2	0	0	0	0	42,306
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.									
VILLAGE MILLS, EAST (Z)	HARDIN	6-07-49	7508	41.0	0	0	0	0	4,317,808
SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/									
VILLAGE MILLS, EAST (Z-1)	HARDIN	6-07-49	7063	41.0	7	6	20,667	30,370	920,342
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75									
VILLAGE MILLS, EAST (Z-2)	HARDIN	6-07-49	7150	41.0	3	3	18,518	15,823	394,247
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75									
VILLAGE MILLS, EAST (Z-3)	HARDIN	6-07-49	7237	41.0	0	0	0	0	0
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75									
VILLAGE MILLS, EAST (Z-4)	HARDIN	6-01-61	7500	41.0	1	0	4,095	1,386	134,243
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.									
VILLAGE MILLS, N (YEGUA #2)	HARDIN	11-26-82	5971	40.0	0	0	0	0	119,656
VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2	0	0	0	0	404
VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0	0	0	0	0	148,524
VILLAGE MILLS, N. (6350)	HARDIN	6-01-89	6351	41.0	0	0	0	0	918
VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0	0	0	0	0	211,438
VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0	0	0	0	0	176,939
VILLAGE MILLS, N. (6830)	HARDIN	5-01-83	6832	40.0	0	0	0	0	13,665
VOTAW (WILCOX UPPER)	HARDIN	10-09-58	8394	37.0	4	0	8	46	612,289
VOTAW (WILCOX 8400)	HARDIN	3-29-58	8417	38.5	4	2	12	2,862	705,964
WCS (WILCOX 5220)	FAYETTE	1-05-89	5217	50.0	1	0	0	0	1,361
W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4	0	0	0	0	892
W. PAUL NELSON (YEGUA 7550)	MONTGOMERY	2-10-83	7574	36.2	0	0	0	0	142
W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6	0	0	0	0	2,754
WADSWORTH	MATAGORDA	7-13-52	9073	31.9	0	0	0	0	20,361
WADSWORTH (A-2)	MATAGORDA	3-08-74	8616	39.2	3	2	185	8,109	313,650
WADSWORTH (A-2, SE. SEQ.)	MATAGORDA	4-30-86	8596	44.7	1	1	8	2,031	66,907
WADSWORTH (A-2,SO. SEQ)	MATAGORDA	3-21-82	8538	42.3	1	0	3	65	139,722
WADSWORTH (C-8 FRIO SAND)	MATAGORDA	9-11-54	10282	49.5	0	0	0	0	1,617
WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	2	0	8	127	913,295
WADSWORTH (CH-1 FB SEG NW)	MATAGORDA	3-08-67	8913	40.0	0	0	0	0	174,962
WADSWORTH (EVERSORE HAZZARDI)	MATAGORDA	7-12-88	8863	38.0	1	0	0	0	64,245
WADSWORTH (LEWIS FB N Z.)	MATAGORDA	2-25-55	9910	34.1	0	0	0	0	183,218
WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9860	36.6	0	0	0	0	188,966
WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0	0	0	0	0	45,730
WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0	0	0	0	0	36,468
WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1	0	0	0	0	158,770
WADSWORTH (LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9	0	0	0	0	39,890

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WADSWORTH (SAVAGE)	MATAGORDA	5-09-83	8575	48.0	1	0	0	0	13,878
WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3	0	0	0	0	149,396
WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-06-63	9633	38.5	0	0	0	0	62,099
WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	2	2	14	6,071	236,512
WADSWORTH (8600 SE SEG.)	MATAGORDA	6-10-87	8796	40.0	0	0	0	0	22,832
WADSWORTH (8700)	MATAGORDA	5-19-73	8740	38.5	0	0	0	0	1,033
WADSWORTH (9000)	MATAGORDA	5-10-81	9008	30.8	3	3	1,653	8,464	222,724
WADSWORTH (11380)	MATAGORDA	8-01-81	10939	44.0	1	1	5	298	18,262
WADSWORTH, S. (SAVAGE 10,100)	MATAGORDA	5-03-89	10138	27.0	0	0	0	0	4,272
WALDECK (WILCOX)	FAYETTE	11-09-89	5438	43.2	1	1	3,288	4,671	33,460
WALK MAN	BRAZORIA	2-03-89	8320	44.5	0	0	0	0	90,254
WALK MAN (FRIO 8000)	BRAZORIA	5-25-89	8040	42.2	2	2	8,752	19,298	215,352
WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	10-01-69	8761	38.1	0	0	0	0	212,952
WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	8277	35.5	0	0	0	0	835,486
WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5	0	0	6	22	284,462
WARDA (AUSTIN CHALK)	FAYETTE	3-18-79	9327	40.8	0	0	0	0	3,430
WARREN (7480)	TYLER	8-01-79	7486	41.8	3	2	2,611	3,559	350,452
WAVERLY (3300)	WALKER	3-10-80	3370	41.0	1	1	12	711	12,707
WEAVER RANCH (WOODBINE	BRAZOS	11-17-81	7204	36.0	0	0	0	0	453
WEBER-MAG (-Y-3- ZONE)	HARRIS	1-14-54	6846	40.7	0	0	0	0	96
CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54									
WEBSTER	HARRIS	1936	6098	30.0	274	161	36,184,691	1,948,048	584,958,894
WEBSTER (FRIO 6200)	HARRIS	7-25-83	6244	31.3	1	0	8,149	167	67,431
WEBSTER (FRIO 6400)	HARRIS	3-17-79	6384	29.2	0	0	0	0	40,094
WEBSTER (FRIO 6500)	HARRIS	7-23-80	6586	29.0	0	0	0	0	47,410
WEBSTER (FRIO 6850)	HARRIS	5-24-69	6848	32.8	0	0	0	0	6,002
WEBSTER (MARGINULINA)	HARRIS	1941	6040	28.3	5	1	8,078	4,111	535,746
SEPARATED FROM WEBSTER FIELD 1-1-69.									
WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1	0	0	0	0	190,666
WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9	0	0	0	0	347,372
WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2	0	0	0	0	4,185
WEBSTER, S. (FRIO, LOWER)	HARRIS	8-22-53	9440	39.0	0	0	0	0	6,689
WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0	0	0	0	0	123,238
WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2	0	0	0	0	171,836
WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5	0	0	0	0	60,104
WEIRGATE (AUSTIN CHALK)	NEWTON	3-03-88	13020	46.8	0	0	0	0	162
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 3&6-97111									
WELBORN (AUSTIN CHALK)	BRAZOS	10-17-81	10019	42.0	0	0	0	0	1,848
WEST COLUMBIA	BRAZORIA	1917	4000	30.0	101	34	13,735	77,759	113,693,626
WEST COLUMBIA (VICKS.)	BRAZORIA	1937	5100	38.0	0	0	0	0	5,715
WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5	0	0	0	0	8,246
WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1	0	0	0	0	343,144
WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	125	35	21,354	163,347	52,524,790
WEYAND (WILCOX)	FAYETTE	1-10-89	7625	43.0	1	1	7	255	5,124
WHARCO-SCHILLING, SE. (YEGUA)	WHARTON	7-18-86	6448	41.9	0	0	0	0	0
WHARTON, S. (DAVIDSON,LO.)	WHARTON	9-08-62	6438	33.0	0	0	0	0	1,173
WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0	1	0	0	0	806,084
WHARTON, S. (FRIO 5850)	WHARTON	4-18-88	5849	26.4	0	0	0	0	1,083
WHARTON, S. (FRIO 6000)	WHARTON	10-23-88	6009	29.0	1	1	4,046	3,495	9,399
WHARTON, S (FRIO 6170)	WHARTON	4-30-78	6174	29.4	1	0	0	0	1,984
WHARTON, S. (FRIO 6300)	WHARTON	1-25-64	6317	29.6	6	3	466	4,746	346,147
WHARTON, S. (FRIO 6330)	WHARTON	5-22-88	6328	28.5	2	2	3,825	16,044	288,424
WHARTON, S. (FRIO 6508)	WHARTON	8-17-84	6512	40.0	1	0	0	0	317
WHARTON, WEST	WHARTON	9-21-49	4516	23.9	0	0	0	0	422,036
WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	1	0	233	300	32,567
WHITEHALL, (WILCOX)	GRIMES	12-01-79	9364	44.8	2	1	9	3,536	158,679
WHITES BAYOU (F-12)	CHAMBERS	4-29-85	7816	38.7	1	0	596	85	38,738
WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8	0	0	0	0	17,269
WHITES BAYOU (F-14)	CHAMBERS	8-01-94	8004	43.9	1	1	8,414	863	863
WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	4	1	12	2,344	411,401
WHITES BAYOU (F-15B)	CHAMBERS	3-25-84	8166	38.0	1	1	3,820	1,580	5,511
WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	8276	42.0	0	0	0	0	9,912
WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	6	2	41,215	7,977	1,297,968
WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	4	0	0	0	156,065
WHITES BAYOU, W. (F-16)	CHAMBERS	3-29-84	8460	47.0	0	0	0	0	5,347
WILCOX C (CARIZZO)	FAYETTE	6-01-83	1285	22.5	5	4	36	5,729	80,289
WILCOX D (CARIZZO)	FAYETTE	5-07-86	1312	21.0	2	2	18	3,244	28,012
WILCOX E (CARIZZO)	FAYETTE	3-10-86	1324	20.0	0	0	0	0	15
WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	97	88	89,348	46,172	2,302,445
WILLARD, SE (NAVARRO B)	BURLESON	9-01-80	4080	42.0	4	3	24	1,354	35,074
WILLIE BROWN (YEGUA 6266)	TYLER	5-17-90	6268	41.5	0	0	0	0	38,630
WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0	0	0	0	0	100,140
WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0	0	0	0	0	9,966
WILLIS, WEST (3800 FRIO)	MONTGOMERY	3-02-84	3808	44.0	0	0	0	0	28,703
WILLOW SLOUGH	CHAMBERS	1944	8925	38.0	3	0	0	0	1,115,334
WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7	0	0	0	0	671,153
FLD. NAME CHANGED TO WILLOW SLOUGH /FB-B,C-1/ EFF.4-1-65 FOR PROD. PURPOSES.									
WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0	0	0	0	0	113,144
FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.									
WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	3-07-78	8530	43.6	0	0	0	0	15,600
WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5-16-67	8479	37.0	0	0	0	0	1,362
WILLOW SLOUGH (FB-B)	CHAMBERS	4-14-55	8856	32.8	0	0	0	0	581,080
DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.									
WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	4	1	197	1,908	663,626

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65.									
WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	11-01-63	8700	33.0	1	0	1	131	75,948
DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.									
WILLOW SLOUGH (FB-C)	CHAMBERS	9-01-53	9150	33.0	0	0	0	0	2,849
TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.									
WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7	0	0	0	0	3,391
WILLOW SLOUGH (FRIO 2)	CHAMBERS	7-15-80	8985	47.5	3	2	18	4,342	465,393
WILLOW SLOUGH (SBZ. A-1 DOWN)	CHAMBERS	11-09-80	8535	26.2	0	0	0	0	446
WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0	0	0	0	0	1,619
WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	1	1	12	104	118,211
WILLOW SLOUGH, N. (F-1 SD. FB B)	CHAMBERS	2-09-59	8272	34.1	0	0	0	0	136,334
WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	8-23-58	8244	36.9	1	0	0	0	296,033
WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6	2	1	0	2,219	371,890
WILLOW SLOUGH, N. (F-2 SD. FB S)	CHAMBERS	1-05-60	8300	47.3	0	0	0	0	45,190
WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9	0	0	0	0	143,460
WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9	0	0	0	0	31,360
WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7	2	0	0	0	13,460
WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0	0	0	0	0	1,641,778
WILSON CREEK	MATAGORDA	1937	9925	52.0	0	0	0	0	122,961
WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0	0	0	0	0	162,809
WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3	0	0	0	0	2,171
WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0	2	0	0	0	1,223,782
WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	6-29-58	8088	37.1	2	0	0	0	404,834
WINNIE, N. (FB-A, ENGLIN SD.)	CHAMBERS	6-22-58	8202	38.1	2	1	1,486	4,946	986,647
TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.									
WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	12-15-63	8636	40.0	0	0	0	0	176,223
WINNIE, N. (FB-A, FRIO B, UP)	CHAMBERS	9-19-80	8622	39.8	0	0	0	0	6,650
WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	11-24-58	8484	39.1	1	1	1,945	2,908	282,728
WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	1	1	0	0	2,528,038
WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5	0	0	0	0	19,015
WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0	0	0	0	0	44,497
WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	1	1	1,947	1,823	778,140
WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5	0	0	0	0	95,575
WINNIE,N.(FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0	0	0	0	0	0
WINNIE, N. (FB-B, MIO. 6230)	CHAMBERS	10-12-62	6430	33.2	0	0	0	0	788
WINNIE, N. (FB-B, MIO. 6500)	CHAMBERS	3-30-59	6715	30.1	0	0	0	0	28,916
WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6	0	0	0	0	11,293
WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7	0	0	0	0	8,108
WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3	0	0	0	0	262
WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1	0	0	0	0	249,995
WINNIE, N. (FRIO B. STRINGER)	CHAMBERS	6-25-67	8401	34.0	1	0	0	0	80,853
WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7	0	0	0	0	93,034
WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0	0	0	0	0	11,131
WINNIE, N. (MIOCENE 5900)	CHAMBERS	12-30-86	5895	28.9	0	0	0	0	13,074
WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5	0	0	0	0	172,627
WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0	0	0	0	0	4,792
WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6	0	0	0	0	906,858
WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4	0	0	0	0	157,139
WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	1	1	1,232	2,649	442,343
WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5	0	0	0	0	114,348
WINNIE, N. (NODOSARIA UP. 9500)	CHAMBERS	1-09-92	9788	42.3	1	1	414	1,297	11,739
WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	3	1	1,676	3,249	3,847,637
WINNIE, N.(4800)	CHAMBERS	4-07-83	4801	29.4	0	0	0	0	4,910
WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3	0	0	0	0	4,536
WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2	0	0	0	0	3,344
WINNIE, S.E. (DOUGHTIE SD.)	JEFFERSON	10-24-87	8914	35.2	3	2	6,444	10,840	159,879
WINNIE, S.E. (F.B.-BURR)	JEFFERSON	5-30-90	8455	36.0	2	1	1,606	5,887	61,275
WINNIE, S.E. (HUTCHESON)	JEFFERSON	11-14-86	9218	35.5	4	3	78,212	102,912	635,859
WINNIE, S.E. (MARG.)	JEFFERSON	9-06-87	8543	30.5	1	1	2,411	3,669	120,901
WINNIE, S.E. (MARGINULINA 8600)	JEFFERSON	11-23-89	8609	33.3	1	1	16,481	15,426	141,878
WINTERMAN 'A' (6900)	WHARTON	1-12-88	6900	39.0	0	0	0	0	748
WITHERS	WHARTON	1936	5500	26.0	0	0	0	0	9,061,209
WITHERS, NORTH	WHARTON	1936	5295	28.0	42	7	24,028	48,218	50,440,726
WITHERS, NORTH (-A- SAND)	WHARTON	1-01-80	5205	28.0	21	3	1,651	22,071	446,849
WITHERS, NORTH (AX SAND)	WHARTON	12-01-87	5279	38.0	3	1	31	1,842	45,264
WITHERS, NORTH (-C- SAND)	WHARTON	12-01-59	9200	28.0	14	4	11,954	58,249	4,358,765
DIV. FROM WITHERS, N. 12-1-59.									
WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1	1	0	0	0	261,856
WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1	0	0	0	0	23,204
WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	1	1	8	479	58,710
WOODVILLE (WOODBINE)	TYLER	4-26-85	13850	49.5	1	1	2,221	1,924	27,110
WORTHUM (HACKBERRY)	ORANGE	10-21-89	7551	47.0	1	1	0	937	3,890
WURTSBAUGH	TYLER	1947	9078	43.0	1	1	11,414	2,859	11,290
WURTSBAUGH (WILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0	1	0	3,708	872	19,793
WYLIE (YEGUA)	COLORADO	8-03-81	6326	41.8	0	0	0	0	169,595
YONAJOSA (8000 SAND)	HARDIN	10-30-54	8022	36.7	0	0	0	0	213,440
TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68									
YONAJOSA, E. (Y-1)	HARDIN	8-02-66	8026	39.3	5	5	11,831	20,336	1,760,406
YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4	0	0	0	0	48,021
YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0	0	0	0	0	112,088
YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0	1	1	0	0	12,003
YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2	0	0	0	0	65,438
DISTRICT TOTAL					18,154	9,729	207,625,988	60,314,004	8,145,277,607

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	147	0	0	0	0
A & A (4100)	STARR	1-30-56	4141	45.0	1	1	467	1,222	4,230
A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0	0	0	0	0	17,354
A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0	1	0	0	0	255,489
A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0	4	1	9,928	2,963	369,603
A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6	0	0	0	0	195,916
A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0	2	0	0	0	272,211
A. & H. (PETTUS)	DUVAL	6-19-83	4823	38.0	1	0	0	0	25
A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0	1	0	0	0	51,163
A. & H., WEST (HOCKLEY B)	DUVAL	5-16-61	4188	45.0	2	1	0	0	109,721
TRANS. FROM A. & H. /HOCKLEY/,EFF. 8-1-61.									
A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0	0	0	0	0	26,939
A S O G (FRIO -E-1- SEG B)	DUVAL	12-23-60	5107	44.0	0	0	0	0	14,058
A S O G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2	0	0	0	0	4,401
A S O G (HOCKLEY -K- SEG B)	JIM WELLS	8-08-60	6357	33.5	0	0	0	0	9,901
FORMERLY CARRIED AS A S O G /HOCKLEY -K-/., EFF. 10-1-60.									
A S O G (KIBBE)	JIM WELLS	5-18-85	5174	48.0	1	1	12	1,390	17,940
A S O G (4800)	DUVAL	1-02-82	4830	32.0	0	0	0	0	489
A S O G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0	0	0	0	0	3,870
ADAMI	WEBB	4-12-39	1000	20.8	0	0	0	0	1,348,201
ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8	0	0	0	0	168,779
ADAMI, WEST (CARRIZO)	WEBB	10-21-80	5125	44.0	0	0	0	0	4,460
AGUA DULCE	NUECES	4-03-28	4836	50.9	24	8	11,937	6,998	44,527,926
AGUA DULCE (AUSTIN,UP. NW. SEG)	NUECES	5-26-76	6745	37.6	1	0	0	0	19,395
AQUA DULCE (BERTRAM, NW.)	NUECES	7-28-68	6256	42.7	1	0	0	0	81,940
AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	1	0	0	0	23,668
AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1	0	0	0	0	3,262
AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0	0	0	0	0	9,468
AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6	0	0	0	0	102,419
AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8	0	0	0	0	106,952
AGUA DULCE (E 3)	NUECES	9-01-77	5900	40.8	4	2	5,635	1,360	80,695
AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2	1	0	0	0	4,399
AGUA DULCE (F-23)	NUECES	4-27-90	6698	46.5	0	0	0	0	1,357
AGUA DULCE (F-34)	NUECES	7-16-90	6912	38.8	0	0	0	0	0
AGUA DULCE (F-31)	NUECES	2-03-91	6822	41.3	1	1	28,066	2,235	41,110
AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0	1	0	0	0	14,174
AGUA DULCE (5950 WEST)	NUECES	12-10-83	5956	43.4	0	0	0	0	1,335
AGUA DULCE (FRIO 6860)	NUECES	2-14-72	6862	40.2	0	0	0	0	339,747
AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7	1	0	0	0	19,886
AGUA DULCE (HERMANN)	NUECES	9-05-84	6522	46.8	0	0	0	0	8,234
AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6	0	0	0	0	568
AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0	2	1	2,756	4,870	53,963
AGUA DULCE (LOCKHART)	NUECES	6-20-85	6806	43.0	0	0	0	0	8,368
AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	0	0	0	0	32,777
AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0	0	0	0	0	21,754
AGUA DULCE (NUBBIN)	NUECES	6-29-82	6739	40.7	2	1	591	1,042	25,569
AGUA DULCE (PFLUGER, LO.)	NUECES	4-12-76	7111	41.3	2	1	6,660	2,415	86,916
AGUA DULCE (PFLUGER, LO. FB-P)	NUECES	12-09-67	6908	42.0	0	0	0	0	68,317
AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	0	0	0	0	86,805
AGUA DULCE (PYLE 5800)	NUECES	9-08-86	5806	43.0	0	0	0	0	7,437
AGUA DULCE (RIVERS)	NUECES	2-18-80	5572	40.0	1	1	11	215	9,080
AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4	0	0	0	0	91,558
AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7	1	0	0	0	42,509
AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9	1	0	0	0	2,668
AGUA DULCE (SPONBERG)	NUECES	10-01-50	6850	50.9	3	1	8,945	2,301	1,299,276
TRANS. FROM AGUA DULCE FIELD 10-1-50.									
AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	2	2	12	3,670	544,687
AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8	1	1	17,510	814	734,517
AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	1	1	9,951	799	288,574
AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9	1	0	0	0	55,127
AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2	0	0	0	0	32,898
AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2	0	0	0	0	1,856
AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7	0	0	0	0	92,224
AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	2	1	7,900	1,305	373,975
AGUA DULCE (YEHUDE, EAST)	NUECES	1-01-81	6949	40.7	1	0	0	0	47,390
AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7	1	0	0	0	55,861
AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	15	4	42,237	4,226	337,554
AGUA DULCE (5600 CENTRAL RIVERS)	NUECES	1-09-63	5645	43.7	0	0	0	0	63,114
DIVIDED FROM AGUA DULCE, EFF. 4-17-63.									
AGUA DULCE (5600 EAST RIVERS)	NUECES	3-10-62	5633	45.0	0	0	0	0	20,114
DIVIDED FROM AGUA DULCE, EFF. 4-17-63.									
AGUA DULCE (5600 NW)	NUECES	2-13-68	5669	45.8	0	0	0	0	32,046
AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0	0	0	0	0	230,808
AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9	0	0	0	0	60,577
AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0	0	0	0	0	117,014
AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0	1	1	14,255	3,431	42,010
AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8	0	0	0	0	26
AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0	0	0	0	0	13,308
AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4	0	0	0	0	8,282
AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	1	0	0	0	76,921
AGUA DULCE (6240)	NUECES	9-02-81	6257	43.3	1	1	11,056	1,976	107,693
AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5	1	1	5	442	3,467
AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	2	2	2,257	6,107	158,669
AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	1	0	7	440	86,214

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
AGUA DULCE (6500)	NUECES	10-14-77	6472	44.5	1	1	15,138	5,895	62,408
AGUA DULCE (6610)	NUECES	7-28-91	6618	40.2	1	1	16,365	3,589	14,145
AGUA DULCE (6640)	NUECES	2-13-62	6636	41.5	0	0	0	0	86,798
AGUA DULCE (6650)	NUECES	4-25-83	6672	42.0	0	0	0	0	1,147
AGUA DULCE (6680 SD.)	NUECES	4-08-63	6686	37.0	0	0	0	0	13,628
AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6	0	0	0	0	120,482
AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	1	1	11	2,620	234,657
AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0	0	0	0	0	2,832
AGUA DULCE (6800, N.)	NUECES	2-02-70	6812	41.0	0	0	0	0	94,030
AGUA DULCE (6800-O)	NUECES	7-02-67	6832	40.0	0	0	0	0	13,446
AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0	1	1	656	679	1,550
AGUA DULCE (6900 SALGE SAND)	NUECES	9-24-85	6902	44.0	1	0	0	0	300
AGUA DULCE (6920)	NUECES	1-08-74	6927	45.5	0	0	0	0	358
AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	0	0	0	0	46,654
AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	1	1	4,234	824	62,724
AGUA DULCE (7050)	NUECES	3-15-63	7063	37.5	2	2	20,505	15,840	237,275
AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.0	0	0	0	0	3,159
AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	5	2	9,915	2,096	843,319
AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	4	1	18,851	10,610	485,967
AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2	0	0	0	0	3,235
AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5	0	0	0	0	361
AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	14	14	28,101	13,505	517,861
AGUA DULCE (8050 TALBERT)	NUECES	5-04-81	8053	41.3	0	0	0	0	3,251
AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1	0	0	0	0	2,130
AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8	0	0	0	0	2,660
AGUA DULCE (8340)	NUECES	5-10-82	8360	32.3	0	0	0	0	839
AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4	0	0	0	0	4,376
AGUA DULCE (8950)	NUECES	6-26-83	8950	54.0	0	0	0	0	7,911
AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3	0	0	0	0	23,873
AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4	0	0	0	0	724
AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6	0	0	0	0	57,020
AGUA DULCE, NORTH (6610)	NUECES	10-18-80	6614	44.0	0	0	0	0	92,822
AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0	0	0	0	0	635
AGUA DULCE, NORTH (6750, RES. 2)	NUECES	10-04-90	6586	42.2	1	0	0	0	606
AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3	0	0	0	0	1,229
AGUA NEGRA (YEGUA 5840)	DUVAL	7-24-84	5847	42.4	0	0	0	0	1,174
AGUA PRIETA	DUVAL	4-03-41	4964	46.0	0	0	0	0	1,040,638
AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0	0	0	0	0	8,230
AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9	0	0	0	0	792
AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0	0	0	0	0	17,364
AGUILA (MIRANDO SD.)	ZAPATA	5-12-56	220	18.8	0	0	0	0	683
AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5	0	0	0	0	8,271
AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9	1	0	0	0	106,743
AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	2	0	0	0	151,442
AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	1	0	0	0	443,316
AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1	0	0	0	0	195,264
ALAMO (7850)	HIDALGO	1-01-84	7824	20.0	0	0	0	0	4,019
ALAMO (7960)	HIDALGO	10-04-81	7972	43.1	0	0	0	0	782
ALAZAN (ALL ZONES)	KLEBERG	8-01-67	N/A	48.0	13	8	12,200	29,764	5,485,237
ALL ALAZAN FLDS. CONSOLIDATED 8-1-67									
ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1	0	0	0	0	360,020
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2	0	0	0	0	72,705
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5	0	0	0	0	247,008
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2	0	0	0	0	145,496
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-34, C)	KLEBERG	4-17-84	4308	43.0	0	0	0	0	0
ALAZAN (E-45)	KLEBERG	2-06-66	4408	40.5	0	0	0	0	14,476
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5	0	0	0	0	48,887
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0	0	0	0	0	40,856
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-58)	KLEBERG	2-24-84	4526	42.3	0	0	0	0	0
ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3	0	0	0	0	7,250
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1	0	0	0	0	4,899
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1	0	0	0	0	56,886
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (F-12)	KLEBERG	3-18-90	5104	45.8	0	0	0	0	0
ALAZAN (F-15,S)	KLEBERG	1-14-86	5206	55.3	0	0	0	0	0
ALAZAN (F-40, E)	KLEBERG	5-17-86	5388	49.8	0	0	0	0	0
ALAZAN (F-77)	KLEBERG	7-31-81	5808	52.8	0	0	0	0	0
ALAZAN (F-97)	KLEBERG	1-14-86	6006	45.6	0	0	0	0	0
ALAZAN (FRIO 5700)	KLEBERG	8-21-54	5741	47.3	0	0	0	0	375
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (G-02, W)	KLEBERG	10-28-83	5988	47.6	0	0	0	0	0
ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2	0	0	0	0	65,596
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2	0	0	0	0	334,786
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3	0	0	0	0	337,054
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3	0	0	0	0	83,273
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (G-14)	KLEBERG	4-23-82	6095	48.0	0	0	0	0	0
ALAZAN (G-18)	KLEBERG	6-07-85	6180	45.8	0	0	0	0	0
ALAZAN (G-22)	KLEBERG	9-16-79	6231	45.8	0	0	0	0	0
TRANS. TO ALAZAN (ALL ZONES) 9-16-79									
ALAZAN (G-26)	KLEBERG	10-04-80	6414	47.4	0	0	0	0	0
TRANS. TO ALAZAN (ALL ZONES) 10/5/80									
ALAZAN (G-26,E)	KLEBERG	4-23-84	6264	44.3	0	0	0	0	0
TRANS. TO ALAZAN (ALL ZONES); 04/23/84									
ALAZAN (G-44)	KLEBERG	2-04-80	6424	43.8	0	0	0	0	0
TRANS. TO ALAZAN (ALL ZONES) 2-4-80									
ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7	0	0	0	0	77,954
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2	0	0	0	0	78,917
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6	0	0	0	0	86,921
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (H-10, C)	KLEBERG	7-31-81	7100	42.8	0	0	0	0	0
ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1	0	0	0	0	14,238
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (H-12,C)	KLEBERG	1-14-86	7196	41.8	0	0	0	0	0
ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7	0	0	0	0	279,831
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3	0	0	0	0	216,710
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6	0	0	0	0	26,269
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (H-60)	KLEBERG	11-28-81	7703	48.5	0	0	0	0	0
ALAZAN (I-96, C)	KLEBERG	11-14-83	9013	42.7	0	0	0	0	0
ALAZAN (J-I)	KLEBERG	4-21-62	7224	50.0	0	0	0	0	262,909
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (J-I, E)	KLEBERG	11-05-63	7216	43.1	0	0	0	0	45,877
TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67									
ALAZAN (J-34)	KLEBERG	6-01-82	9390	38.0	0	0	0	0	0
ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67	N/A	47.0	32	16	20,489	62,639	25,420,331
ALL ALAZAN, NORTH FLDS. CONSOLIDATED 8-1-67									
ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6	0	0	0	0	97,026
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (E-53)	KLEBERG	8-08-61	4532	36.0	0	0	0	0	80,570
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2	0	0	0	0	342
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1	0	0	0	0	103,540
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN (E-80)	KLEBERG	8-09-81	4690	49.0	0	0	0	0	0
ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7	0	0	0	0	318,049
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4	0	0	0	0	21,511
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8	0	0	0	0	143,417
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (F-56)	KLEBERG	8-09-81	5516	46.6	0	0	0	0	0
ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5	0	0	0	0	138,752
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8	0	0	0	0	248,038
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7	0	0	0	0	11,187
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3	0	0	0	0	13,452
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7	0	0	0	0	23,392
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8	0	0	0	0	25,388
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6	0	0	0	0	48,195
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (G-35, E)	KLEBERG	4-15-84	6400	41.8	0	0	0	0	0
TRANS. TO ALAZAN, NORTH (ALL ZONES); 4/15/84									
ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4	0	0	0	0	592
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8	0	0	0	0	3,446,052
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7	0	0	0	0	57,589
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7	0	0	0	0	51,965
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4	0	0	0	0	4,929,321
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6	0	0	0	0	141,059
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, N. (H-36)	KLEBERG	8-09-81	7388	47.8	0	0	0	0	0

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ALAZAN, NORTH (H-46 SD)	KLEBERG	8-17-59	7470	42.5	0	0	0	0	2,081,242
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4	0	0	0	0	225,840
TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67									
ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4	0	0	0	0	172,213
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1	0	0	0	0	3,279
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4	0	0	0	0	3,362,264
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (I-12)	KLEBERG	3-23-84	8173	58.3	0	0	0	0	0
ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0	0	0	0	0	39,722
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5	0	0	0	0	74,078
RECLASS. TO GAS 10-1-62									
ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6	0	0	0	0	10,049
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0	0	0	0	0	3,075
RECLASS. TO GAS 8-1-60									
ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4	0	0	0	0	137,199
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALBERCAS	WEBB	1928	2150	21.0	0	0	0	0	2,544,614
ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0	0	0	0	0	639,307
ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0	0	0	0	0	2,442
ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7	0	0	0	0	6,771
ALFRED	JIM WELLS	2-27-37	4680	44.7	0	0	0	0	1,577,150
ALFRED (FRIO 3980)	JIM WELLS	3-10-82	3983	30.9	0	0	0	0	1,538
ALFRED (3300)	JIM WELLS	6-23-90	3325	50.0	1	1	11	353	2,808
ALFRED (4170)	JIM WELLS	10-11-87	4180	43.0	0	0	0	0	1,310
ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6	0	0	0	0	3
ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7	0	0	0	0	83,026
ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	3	3	2,582	4,104	208,707
ALFRED, WEST (4060)	JIM WELLS	5-01-80	4062	48.0	1	1	9	465	18,782
ALICE	JIM WELLS	4-17-38	4800	30.9	1	1	11	637	5,424,352
ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0	0	0	0	0	1,315
ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0	0	0	0	0	40,922
ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0	0	0	0	0	6,033
ALICE (4800)	JIM WELLS	4-24-76	4841	45.7	1	1	12	1,377	33,042
ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0	0	0	0	0	30,230
ALICE (5400)	JIM WELLS	10-12-59	5374	46.2	0	0	0	0	3,030
TRANS. FROM ALICE FLD.									
ALICE (7150)	JIM WELLS	8-19-83	7160	38.4	0	0	0	0	622
ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6	0	0	0	0	9,159
ALICE, NORTH (5150)	JIM WELLS	10-21-84	5209	40.0	1	1	10	2,565	36,493
ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0	0	0	0	0	39,962
TRANS. FROM ALICE FLD., EFF. 1-23-63.									
ALICE, SOUTH (4400)	JIM WELLS	2-19-82	4439	37.0	1	0	0	0	4,785
ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2	0	0	0	0	41,603
ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0	0	0	0	0	60,313
ALICE, SE (4530)	JIM WELLS	4-23-79	4535	41.0	0	0	0	0	145
ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0	0	0	0	0	87,551
ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5	0	0	0	0	20,336
ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0	0	0	0	0	9,471
COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59									
ALLEN (2800)	JIM HOGG	11-08-84	2806	34.5	1	1	9	1,818	10,916
ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	0	0	0	0	8,707
ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0	0	0	0	0	4,061
ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0	0	0	0	0	20,017
ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0	0	0	0	0	3,330
ALTA MESA (E-2)	BROOKS	2-21-85	1726	20.0	0	0	0	0	2,489
ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	13	7	45,155	21,422	9,499,357
ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5	0	0	0	0	14,622
ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0	1	1	13,778	2,932	5,428
ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	1	1	10,383	2,879	33,325
ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	1	0	0	0	31,779
ALTA MESA (L- 2)	BROOKS	8-28-63	4436	45.6	0	0	0	0	280
ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0	0	0	0	0	8,479
ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	1	1	11,473	3,987	117,751
ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8	1	1	7,767	2,638	39,469
ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9	0	0	0	0	31,340
ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	0	0	0	0	438,792
ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	1	1	9,070	1,955	49,023
ALTA MESA (5400 SD.)	BROOKS	8-07-91	5487	47.4	1	0	0	0	3,089
ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9	0	0	0	0	12,044
ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	3	3	758	6,576	728,406
ALTA MESA, N. (1850)	BROOKS	10-15-80	1854	48.1	0	0	0	0	0
ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6	0	0	0	0	11,535
ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5	0	0	0	0	250
ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	1	1	142	2,942	438,354
TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.									
ALTA VERDE	BROOKS	2-17-50	4004	33.0	0	0	0	0	65,043
ALTA VERDE (FRIO SAND)	BROOKS	11-10-54	3060	27.6	1	0	0	0	19,818
ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0	1	0	4	4	4,257
ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0	2	0	5	10	4,970

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ALTA VERDE (2500)	BROOKS	1-23-87	2527	28.0	1	0	5	6	2,356
ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	9	6	0	0	303,568
BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.									
ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	8	6	12	2,403	95,749
AMARGOSA	JIM WELLS	5-17-50	4995	42.9	0	0	0	0	12,133
AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4	0	0	0	0	5,584
AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0	1	1	0	122	115,654
AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0	1	1	10	2,361	13,469
AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2	0	0	0	0	9,904
ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0	0	0	0	0	654
ANGELITA	SAN PATRICIO	1-01-32	5383	37.0	0	0	0	0	38,396
ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4	0	0	0	0	9,840
ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6	0	0	0	0	2,562
ANGELITA NEW (FRIO)	SAN PATRICIO	2-02-79	6344	35.0	1	1	45	73	24,759
ANGELITA NEW (SINTON)	SAN PATRICIO	12-03-65	5460	30.8	1	1	9	82	56,473
ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0	0	0	0	0	46,587
ANN MAG (7600 FRIO)	BROOKS	2-24-64	7682	43.4	1	1	23,825	7,760	62,000
ANN MAG (7700 FRIO)	BROOKS	1-03-64	7720	41.6	0	0	0	0	1,993
ANN MAG (7800)	BROOKS	10-16-85	7807	39.8	1	1	461	207	3,702
ANN MAG (8170)	BROOKS	1-01-84	8328	37.0	0	0	0	0	0
ANN MAG (8200)	BROOKS	11-10-87	8230	37.0	0	0	0	0	1,496
ANN MAG (8300 FRIO)	BROOKS	8-17-65	8348	38.5	1	1	1,327	4,608	30,697
ANN MAG (8375)	BROOKS	3-05-90	8410	34.1	1	0	0	0	15,477
ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	2	1	7	631	78,791
APPELL (FRIO 4400)	SAN PATRICIO	12-13-54	4428	34.0	0	0	0	0	5,102
AQUA POZO (OLMOS)	WEBB	1-11-80	4633	40.2	0	0	0	0	5,680
ARANSAS PASS	ARANSAS	7-17-36	7100	49.3	17	1	14	1,142	20,322,467
ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	4	0	0	0	243,373
TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.									
ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2	0	0	0	0	23,697
ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0	0	0	0	0	6,599
ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	8-04-81	7710	60.0	0	0	0	0	1,103
ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4	1	0	6	856	37,247
ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	1	0	0	0	251,948
ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2	0	0	0	0	26,304
ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5	0	0	0	0	62,258
ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0	0	0	0	0	16,315
ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3	0	0	0	0	175,628
ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5	0	0	0	0	3,459
ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8	1	1	0	0	7,243
ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0	0	0	0	0	24,913
ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7	0	0	0	0	25,562
ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0	0	0	0	0	687
ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2	0	0	0	0	3,728
ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8	0	0	0	0	1,120
ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8	1	1	9	1,323	11,563
ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	0	0	0	0	63,292
ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9	0	0	0	0	4,979
ARENA, NORTH (FRIO 6020)	SAN PATRICIO	2-11-89	6014	31.0	1	1	12	202	3,893
ARKANSAS CITY (5700 FRIO)	STARR	11-26-82	5670	56.6	0	0	0	0	2,155
ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0	0	0	0	0	48,417
ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	3	1	12	1,543	3,973,399
ARMSTRONG, NW (O'HERN)	JIM HOGG	10-15-79	3649	37.0	1	1	1,990	2,160	42,129
ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0	0	0	0	0	267,743
ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	17	6	180	1,694	10,563,463
ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0	0	0	0	0	15,054
ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0	0	0	0	0	24,823
ARNOLD-DAVID (EICHELBERGER)	NUECES	1-01-61	6056	42.6	0	0	0	0	436,568
EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/									
ARNOLD-DAVID (H-46)	NUECES	2-24-81	7498	38.8	1	0	0	0	6,915
ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1	1	1	11,960	1,996	70,525
ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2	3	1	14	161	904,132
ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9	0	0	0	0	176,505
ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2	0	0	0	0	29,304
ARNOLD-DAVID (7240)	NUECES	7-18-81	7246	40.5	1	0	0	0	36,343
ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4	0	0	0	0	11,979
ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6	0	0	0	0	49,772
ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	0	0	0	0	151,924
ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3	0	0	0	0	296,240
ARNOLD-DAVID, NORTH (5500)	NUECES	5-21-83	5507	40.0	0	0	0	0	2,064
ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	3	3	24	1,125	97,825
ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7	0	0	0	0	2,483
ARROWHEAD	HIDALGO	7-13-48	5946	48.2	1	0	0	0	708,720
ARROWHEAD (STRAY 6000)	HIDALGO	11-15-84	6022	47.6	0	0	0	0	2,099
ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	1	1	1,200	737	14,874
ARROYO LOS OLMOS (GUERRA SAND)	STARR	2-07-87	5530	38.0	0	0	0	0	1,503
ARROYO LOS OLMOS (VICKSBURG)	STARR	10-31-87	1460	25.0	2	1	12	3,872	51,606
ARROYO LOS OLMOS (YEGUA 25)	STARR	1-28-92	5449	39.5	1	1	6,015	1,089	3,590
ATLEE	DUVAL	5-21-50	5000	47.7	1	0	0	0	411,320
ATLEE (4900)	DUVAL	2-28-79	4912	49.0	0	0	0	0	2,100
AVIATORS	WEBB	5-28-22	1525	21.0	90	53	179	33,368	10,546,344
AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.									
AVIATORS, NORTH	WEBB	1947	1790	21.0	0	0	0	0	122,475
COMB. WITH AVIATORS 6-1-49.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BAFFIN BAY	KLEBERG	1940	7450	39.0	0	0	0	0	3,678
BAILEY	NUECES	1-06-49	5453	38.0	0	0	0	0	1,110,806
BAILEY (3950 SAND)	JIM WELLS	3-18-58	3995	22.0	0	0	0	0	119,077
BAILEY (5260)	NUECES	3-02-74	5282	38.0	0	0	0	0	0
BAILEY (5340)	NUECES	7-25-73	6486	30.6	1	0	0	0	5,818
BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	1	0	0	0	13,456
BAILEY (5480)	NUECES	10-14-76	5479	40.0	0	0	0	0	70,665
BAILEY (5680)	NUECES	11-13-69	5686	40.0	0	0	0	0	6,705
BAILEY (5700)	NUECES	10-27-66	5556	40.5	0	0	0	0	908
BAILEY (5850)	NUECES	4-01-71	5962	49.0	0	0	0	0	0
BAILEY (5990)	NUECES	8-06-84	5996	43.0	0	0	0	0	3,529
BAILEY (6200)	NUECES	9-01-66	6159	39.0	0	0	0	0	548
BAILEY (6500)	NUECES	9-12-77	6500	42.0	0	0	0	0	1,926
BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0	0	0	0	0	11,435
BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2	0	0	0	0	116,227
BAILEY, S. (6380)	NUECES	12-29-66	6447	40.6	0	0	0	0	167,292
BAILEY, SW (KING UPPER)	NUECES	2-01-69	5453	38.0	0	0	0	0	22,283
TRANS FROM BAILEY FLD. 2-1-69									
BAILEY, W. (5900 KATIE)	NUECES	4-06-85	5913	39.0	0	0	0	0	2,472
BAILEY, W. (6200)	NUECES	12-19-80	6208	39.6	0	0	0	0	2,453
BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0	0	0	0	0	96,723
BALDWIN	NUECES	7-09-35	3875	25.9	7	1	1,440	3,716	6,150,981
BALDWIN (BALDWIN, LOWER)	NUECES	4-08-58	3889	26.0	2	2	842	2,029	80,528
TRANS. FROM BALDWIN (3800) 6-1-58									
BALDWIN (OAKVILLE D)	NUECES	8-18-84	3213	41.3	2	2	12	623	12,799
BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0	0	0	0	0	3,712
BALDWIN (3800)	NUECES	10-10-57	3833	26.0	1	0	0	0	146,171
BALDWIN (3820)	NUECES	9-03-69	3824	35.8	2	0	0	0	51,751
TRANS FROM /3800/ 9-22-69									
BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6	0	0	0	0	43,725
BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2	0	0	0	0	12,330
BALDWIN (4485)	NUECES	6-11-83	4488	23.4	0	0	0	0	29,318
BALDWIN (6100)	NUECES	4-12-62	6118	45.5	0	0	0	0	5,177
BALDWIN (6430)	NUECES	2-18-62	6432	35.0	1	0	0	0	18,987
BALDWIN (6610)	NUECES	2-16-78	6612	31.1	1	0	0	0	14,012
BALDWIN (6710 FRIO)	NUECES	12-02-74	6711	42.4	0	0	0	0	225,160
BALDWIN (6950 FRIO SAND)	NUECES	7-22-56	6950	45.1	0	0	0	0	30,033
BALDWIN (6990)	NUECES	2-26-79	6993	41.2	0	0	0	0	16,368
BALDWIN (7050)	NUECES	5-08-90	7042	41.1	2	1	7,159	6,076	108,350
BALDWIN (7150)	NUECES	10-11-56	7177	41.5	1	0	0	0	221,194
BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6	0	0	0	0	515,002
BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1	0	0	0	0	23,130
BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0	0	0	0	0	2,681
BALDWIN (7320)	NUECES	10-12-56	7344	49.0	0	0	0	0	37,889
BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0	0	0	0	0	5,948
BALDWIN (7350)	NUECES	11-19-55	7385	40.0	0	0	0	0	586,604
BALDWIN (7400)	NUECES	3-10-57	7419	39.1	2	0	0	0	136,227
BALDWIN (7800)	NUECES	7-10-57	7820	36.0	1	0	0	0	251,214
BALDWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	1	1	166	5	251,267
BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6	2	0	9	115	164,193
BALDWIN W. (3800)	NUECES	5-12-81	3846	26.9	1	1	409	1,253	41,831
BALWARTE CREEK (FRIO 5980)	BROOKS	7-12-57	5976	43.4	0	0	0	0	311
BAR (LOMA NOVIA)	JIM HOGG	12-27-57	3182	40.0	0	0	0	0	41,611
SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.									
BARBACOAS	STARR	1-01-36	2469	24.6	0	0	0	0	34,090
BARRETA (7200 FRIO SAND)	KENEDY	12-30-54	7180	41.3	0	0	0	0	14,798
BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9	0	0	0	0	12,266
BARRETA (I-75)	KENEDY	2-17-84	8755	40.7	0	0	0	0	7,155
BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0	0	0	0	0	19,141
BEDWELL (1300 SAND)	ZAPATA	12-08-49	1322	24.0	2	0	0	0	3,138
BEE TWO (4330)	JIM HOGG	7-18-86	4334	47.0	0	0	0	0	51,885
BEN BOLT	JIM WELLS	5-24-39	4900	42.5	1	0	0	0	9,265,092
BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0	0	0	0	0	3,618
BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-29-55	5321	43.0	0	0	0	0	1,231
BEN BOLT, S.E. (4650)	JIM WELLS	3-06-88	4657	38.5	1	1	120	909	14,154
BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3	1	1	12	1,206	185,783
BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0	2	1	29,387	1,877	39,012
BEN SANTOS (COLE, MIDDLE)	DUVAL	3-15-83	3726	20.0	0	0	0	0	352
BEN SANTOS (3600)	DUVAL	6-14-83	3632	38.0	1	0	0	0	332
BENAVIDES	DUVAL	4-18-37	4700	42.9	10	0	0	0	22,960,767
BENAVIDES (TEDLIE, FB-E)	DUVAL	3-17-72	4699	46.5	2	1	9	3,526	106,224
BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0	0	0	0	0	76
BENAVIDES (YEGUA 4600)	DUVAL	3-18-84	4684	40.0	2	0	3	45	37,422
BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	0	0	0	0	30,193
BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0	0	0	0	0	135,470
BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2	0	0	0	0	414,130
BENNETT RANCH (3RD COOK MTN.)	DUVAL	4-01-90	5395	47.2	24	24	113,156	49,054	369,984
BENTON PASTURE (FRIO 6100)	NUECES	5-14-67	6090	49.0	0	0	0	0	428
BENTONVILLE (CLEGG LO)	JIM WELLS	7-16-64	5778	41.0	0	0	0	0	95,806
BENTONVILLE (CLEGG LO SEG NE)	JIM WELLS	2-15-67	5802	41.2	0	0	0	0	82,237
BENTONVILLE (KING LO)	JIM WELLS	11-14-63	5498	34.0	0	0	0	0	94,820
BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0	0	0	0	0	104,409
BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	1	1	376	1,154	100,407
BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	1	1	207	591	91,012

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BENTONVILLE (5840)	JIM WELLS	1-18-67	5838	40.0	0	0	0	0	24,594
BENTONVILLE (6100)	JIM WELLS	9-28-84	6104	46.7	0	0	0	0	2,106
BENTONVILLE, S. (FRIO SAND)	JIM WELLS	5-25-53	5600	38.5	1	1	12	557	145,717
BENTONVILLE, S. (HILL SD.)	JIM WELLS	1-24-56	5575	42.5	0	0	0	0	109,046
BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4	0	0	0	0	11,907
BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	3	2	1,019	8,498	463,631
BERNSEN (FRIO 4880)	JIM WELLS	8-23-80	4891	35.3	0	0	0	0	11,524
BETTIS(HAMMACK SAND)	SAN PATRICIO	4-17-84	4123	41.7	0	0	0	0	13,272
BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8	0	0	0	0	45,384
BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3	23	7	31	14,985	1,375,711
BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8	0	0	0	0	21,846
BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	12-02-63	7376	41.3	0	0	0	0	117,591
BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	2-07-64	7357	42.4	0	0	0	0	105,448
BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	11-06-63	7315	46.8	1	0	0	0	7,979,939
CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. B,PFL, UP, SEG. C, PFL, UP./ & CHEM									
BIG CAESAR (PFLUEGER, 3RD)	KLEBERG	2-02-64	7206	43.0	0	0	0	0	185,637
BIG CAESAR,E.(FB-B-PFLUEGER,UP.)	NUECES	9-02-64	7268	45.0	0	0	0	0	407,955
BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4	0	0	0	0	176,720
CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.									
BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8	0	0	0	0	11,556
BIG CAESAR,E.(SEG C PFLEUGER UP)	NUECES	4-07-65	7384	41.8	0	0	0	0	545,664
BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	10-04-65	7203	42.0	0	0	0	0	20,391
TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66									
BIG CAESAR,S.(AUSTIN,UPPER)	KLEBERG	12-05-83	7500	42.0	0	0	0	0	30,034
BIG CAESAR, S. (BASAL PFLUGER)	KLEBERG	7-28-86	7528	41.8	1	1	7	368	4,492
BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0	0	0	0	0	4,284
BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7	0	0	0	0	8,454
BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0	0	0	0	0	7,942
BIG CAESAR, S. (PFLEUGER, LO.)	KLEBERG	7-07-67	7562	40.2	1	0	0	0	2,538,445
BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2	3	1	23	2,246	1,432,884
BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	0	0	0	0	53,933
BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2	0	0	0	0	34,520
BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0	0	0	0	0	15,455
BIG CAESER, S. (6740)	KLEBERG	12-16-91	6744	48.6	1	0	0	0	1,258
BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2	0	0	0	0	10,032
BIG CAESAR, SE. (H-53)	KLEBERG	7-10-66	7555	39.8	0	0	0	0	81,148
BIG CAESAR, SE. (H-97)	KLEBERG	9-24-65	7982	35.5	0	0	0	0	4,250
BIG CAESAR, SE. (PFLEUGER, LO.)	KLEBERG	8-22-65	7515	35.8	0	0	0	0	564,107
BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	9-11-65	7509	41.5	0	0	0	0	564,314
BIG CAESAR, SE. (SEG B H-53)	KLEBERG	7-28-66	7545	39.6	0	0	0	0	199,832
BIG CAESAR, SE. (SEG B PFL. LO)	KLEBERG	8-22-65	7515	35.8	0	0	0	0	558,288
TRANS. FROM BIG CAESAR, SE /PFLEUGER, LO./ FLD. 4-1-66.									
BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	2-26-66	7570	40.6	0	0	0	0	786,114
BIG CAESAR, SE. (SEG C H-53)	KLEBERG	2-17-67	7623	39.8	0	0	0	0	50,857
BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	12-21-66	6406	46.0	0	0	0	0	628,668
BIG CAESAR, SE. (SEG C PFL. LO)	KLEBERG	9-13-66	7465	40.8	0	0	0	0	701,665
BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	9-09-66	7494	40.6	0	0	0	0	172,103
BIG CAESAR, SE. (SEG D PFL. LO)	KLEBERG	3-19-67	7420	40.6	0	0	0	0	594,656
BIG CAESAR, WEST (H-37)	KLEBERG	2-21-84	6940	43.8	1	1	191	5,472	131,774
BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0	0	0	0	0	94,320
BIG CEASAR, WEST (UPPER AUSTIN)	KLEBERG	11-27-84	7283	46.1	0	0	0	0	21,167
BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0	0	0	0	0	34,021
BIG COWBOY (WILCOX 4800)	WEBB	8-01-93	4990	54.4	1	0	20,963	2,029	7,395
BILLINGS	WEBB	8-17-50	2389	31.9	0	0	0	0	581,950
BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	3	2	140,270	17,100	1,240,675
BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	3	1	67,079	34,164	956,901
TRANS. FROM BIRD ISLAND 10-14-57.									
BIRD ISLAND (10-B)	KLEBERG	4-01-85	7244	41.9	0	0	0	0	1,048
BIRD ISLAND, N. (8850)	KLEBERG	5-25-86	8858	43.0	0	0	0	0	69
BIRD ISLAND,SW (I-3, 9250)	KLEBERG	10-18-75	9509	36.9	0	0	0	0	5,750
BISHOP	NUECES	6-08-47	7127	46.2	0	0	0	0	672,148
BISHOP, EAST (BOOTH)	NUECES	9-22-62	6467	42.0	0	0	0	0	310,161
BISHOP, EAST (DORSOGNA SAND)	NUECES	6-29-59	7088	47.6	0	0	0	0	5,183
BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0	1	1	9	1,307	135,045
BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2	0	0	0	0	19,825
BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1	1	1	5,277	9,091	186,452
BISHOP, E. (H-71,C)	KLEBERG	2-08-83	7754	42.2	0	0	0	0	1,763
BISHOP, E. (H-78)	KLEBERG	11-21-81	7798	47.4	1	0	0	0	10,866
BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0	0	0	0	0	12,287
BISHOP, EAST (7540, SOUTH)	NUECES	5-10-85	7568	41.5	0	0	0	0	7,579
BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0	0	0	0	0	14,371
BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0	0	0	0	0	0
BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0	0	0	0	0	74,751
BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	0	0	0	0	84,715
BISHOP, SW. (PFLUEGER)	NUECES	4-08-62	7270	42.3	0	0	0	0	69,858
DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/									
BISHOP, SW. (PFLUEGER, MIDDLE)	NUECES	4-08-62	7282	42.3	0	0	0	0	103,433
TRANS. FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.									
BISHOP, SW. (PFLUEGER, UPPER)	NUECES	4-08-62	7252	42.3	0	0	0	0	138,074
DIVIDED FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.									
BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	0	0	0	0	129,320
BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0	0	0	0	0	2,578
BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0	0	0	0	0	5,254

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BISHOP, WEST (KR 7100)	NUECES	8-08-65	7119	42.0	0	0	0	0	292,416
BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	7-15-51	7208	44.5	0	0	0	0	79,932
BISHOP, WEST (PFLUGER, UP.)	NUECES	6-11-85	7880	43.0	1	1	6	958	13,212
BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0	0	0	0	0	12,071
BISHOP, WEST (6570)	NUECES	7-02-84	6574	48.0	0	0	0	0	298
BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0	0	0	0	0	3,007
BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	0	0	0	0	30,272
BISONTE (V-5)	HIDALGO	8-23-92	5154	47.0	1	1	120	15,402	39,299
BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	8	5	37,598	7,585	831,830
BLACK DIAMOND (PETTUS II)	JIM HOGG	5-01-83	4572	47.6	5	1	24,456	17,742	903,448
BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	5	2	33,926	12,938	494,610
BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0	0	0	0	0	4,533
BLANCHARD	DUVAL	1-01-39	4710	43.0	1	1	12	6,716	60,777
BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	3	2	8	672	312,935
BLAS URIBE, SOUTH	ZAPATA	1-13-84	712	34.0	0	0	0	0	1
BLIND PASS (FRIO A-7)	ARANSAS	9-23-80	8468	31.6	0	0	0	0	7,920
BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	1	1	57,588	25,726	578,975
BLOOMBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7	0	0	0	0	509,050
BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0	0	0	0	0	48,765
BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	4	3	17,618	8,815	196,074
BLUCHER	JIM WELLS	1945	7404	38.0	0	0	0	0	836,154
COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.									
BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8	0	0	0	0	50,379
BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1	0	0	0	0	16,336
BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6	0	0	0	0	11,940
BOB COOPER (FRIO)	BROOKS	3-08-55	5667	40.0	0	0	0	0	6,789
BOB COOPER (5280 FRIO)	BROOKS	2-21-59	5285	47.0	0	0	0	0	12,843
BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1	0	0	0	0	3,526
BOB COOPER (5800)	BROOKS	2-28-88	5832	42.2	1	0	0	0	2,276
BOBBY LYNN KING (VXBG 8285)	NUECES	12-16-85	8277	36.2	0	0	0	0	791
BOROSA	STARR	10-03-48	4273	47.6	1	1	12	2,487	835,550
BOROSA (20-B)	STARR	1-11-74	4842	48.2	1	0	0	0	83,581
BOROSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3	0	0	0	0	192,194
BOROSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	1	0	0	0	484,054
BOROSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1	0	0	0	0	16,460
BOROSA, S. (FB A VKSBG 2)	STARR	6-12-63	4881	48.4	2	0	0	0	302,013
BOROSA, S. (FB A VKSBG 3B)	STARR	6-12-63	5130	48.1	0	0	0	0	144,510
BOROSA, S. (FB B VKSBG 2)	STARR	7-29-63	4899	43.0	0	0	0	0	44,556
BOROSA, S. (FB B VKSBG 3A)	STARR	8-18-63	5140	47.4	0	0	0	0	44,052
BOROSA, S. (FB B VKSBG 3B)	STARR	8-03-63	5140	45.4	0	0	0	0	39,248
BOROSA, S. (FB B VKSBG 5)	STARR	7-31-63	5767	45.6	0	0	0	0	33,210
BOROSA, S. (FB C VKSBG 2)	STARR	12-08-64	4888	40.0	0	0	0	0	112,401
BOROSA, S. (FB C VKSBG 3A)	STARR	1-07-65	5129	38.0	0	0	0	0	104,191
BOROSA, S. (FB C VKSBG 5)	STARR	8-24-63	5778	48.2	1	0	0	0	93,389
BOROSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0	0	0	0	0	29,834
BOROSA, S. (FB E VKSBG 2)	STARR	2-26-63	4886	46.8	0	0	0	0	284,748
BOROSA, S. (FB E VKSBG 3B)	STARR	7-23-63	5137	46.8	0	0	0	0	217,302
BOROSA, S. (FB W FRIO 3830)	STARR	1-16-71	3833	49.9	0	0	0	0	34,982
BOROSA, S. (FB W FRIO 4150)	STARR	9-10-73	4151	47.2	0	0	0	0	67,835
BOROSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3	0	0	0	0	1,502
BOROSA, S. (FB W VKSBG 4800)	STARR	1-05-71	4806	46.6	0	0	0	0	4,519
BOROSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	0	0	0	0	22,934
BOROSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7	0	0	0	0	18,518
BOROSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8	0	0	0	0	794
BOROSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0	0	0	0	0	19,338
BOROSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4	0	0	0	0	4,891
BOROSA, S. (VICKSBURG 1, LO.)	STARR	12-07-78	4715	45.3	1	0	0	0	16,858
BOROSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	3	0	0	0	649,435
BOROSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	1	0	0	0	147,744
BOROSA, S. (VICKSBURG 2 B)	STARR	8-04-76	5068	46.9	0	0	0	0	4,693
BOROSA, S. (VICKSBURG 2 STRAY)	STARR	3-07-81	4845	45.0	0	0	0	0	1,075
BOROSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6	0	0	0	0	205,629
BOROSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	2	1	11	3,610	534,241
BOROSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	1	0	0	0	111,160
TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66									
BOROSA, S. (VICKSBURG 3-A, UP)	STARR	10-01-84	5077	43.0	1	0	0	0	1,220
BOROSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	2	0	0	0	738,777
BOROSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3	0	0	0	0	25,691
BOROSA, SOUTH (4020)	STARR	2-03-84	4041	46.7	0	0	0	0	37,946
BOROSA, SOUTH (4050)	STARR	5-20-85	4060	45.0	1	1	2,149	5,006	19,220
BOROSA, S. (4600 SAND)	STARR	5-20-89	4594	51.0	0	0	0	0	5,932
BORREGOS	KLEBERG	12-13-45	6889	38.0	0	0	0	0	2,979
DIVIDED INTO VARIOUS FIELDS 4-1-51									
BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	85	18	1,023,544	77,585	56,785,922
87 BORREGOS FLDS ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66									
BORREGOS (N-19, NW-I)	KLEBERG	12-08-84	6583	41.9	0	0	0	0	0
BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1	0	0	0	0	228,559
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5	0	0	0	0	561,385
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5	0	0	0	0	360,693
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8	0	0	0	0	6,614
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									

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BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6	0	0	0	0	365,153
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE D-5)	KLEBERG	2-18-61	4878	44.1	0	0	0	0	414,054
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE F-5)	KLEBERG	7-15-47	5148	42.5	0	0	0	0	5,034,364
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0	0	0	0	0	593,458
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0	0	0	0	0	3,087
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2	0	0	0	0	53,540
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J- 3)	KLEBERG	3-05-49	5446	43.0	0	0	0	0	1,650,477
FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. ZO.) 6-1-66.									
BORREGOS (ZONE J- 7)	KLEBERG	9-12-62	5454	42.0	0	0	0	0	101,007
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J- 9)	KLEBERG	8-20-62	5496	40.7	0	0	0	0	338,397
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-9A, W)	KLEBERG	11-20-81	5640	45.6	0	0	0	0	0
BORREGOS (ZONE J-10)	KLEBERG	8-09-81	5543	43.6	0	0	0	0	0
BORREGOS (ZONE J-11,S)	KLEBERG	4-05-86	5542	42.8	0	0	0	0	0
BORREGOS (ZONE J-12)	KLEBERG	12-26-62	5584	43.7	0	0	0	0	189,959
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-15)	KLEBERG	3-26-55	5683	41.2	0	0	0	0	241,551
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-17)	KLEBERG	6-24-63	5733	41.9	0	0	0	0	175
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-18)	KLEBERG	1-10-63	5744	43.7	0	0	0	0	68,224
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-18,NE)	KLEBERG	2-12-82	5924	43.0	0	0	0	0	0
BORREGOS (ZONE J-18, NW)	KLEBERG	3-18-80	5921	37.0	0	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES) 3-18-80									
BORREGOS (ZONE J-19)	KLEBERG	6-19-61	5730	38.3	0	0	0	0	573,005
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-20)	KLEBERG	1-22-66	5922	41.8	0	0	0	0	5,693
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE L-1)	KLEBERG	2-27-61	5936	44.6	0	0	0	0	59,245
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE L-3)	KLEBERG	2-05-53	6058	44.4	0	0	0	0	392,142
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE L-3, NW)	KLEBERG	5-10-82	6222	41.8	0	0	0	0	0
BORREGOS (ZONE L-5)	KLEBERG	10-13-47	6044	41.2	0	0	0	0	3,030,406
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE L-9, SOUTH)	KLEBERG	6-13-59	6035	41.9	0	0	0	0	64,464
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE L-9 & 11)	KLEBERG	1-14-53	6118	42.6	0	0	0	0	4,815,427
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-4, E)	KLEBERG	10-14-79	6624	47.0	0	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES) 10-14-79									
BORREGOS (ZONE N-4, W)	JIM WELLS	7-24-82	6750	37.5	0	0	0	0	0
BORREGOS (ZONE N- 4-5-6-7)	KLEBERG	7-09-47	5212	43.5	0	0	0	0	7,755,976
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE N- 7,W)	KLEBERG	1961	6208	41.0	0	0	0	0	0
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N- 8)	KLEBERG	10-14-61	6245	41.9	0	0	0	0	250,926
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (N-9)	KLEBERG	8-09-81	6192	43.9	0	0	0	0	0
BORREGOS (ZONE N-10)	KLEBERG	8-20-55	6367	36.6	0	0	0	0	441,110
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-10, NE.)	KLEBERG	1-14-83	6464	41.9	0	0	0	0	0
BORREGOS (ZONE N-11)	KLEBERG	4-17-51	6287	43.2	0	0	0	0	714,316
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1	0	0	0	0	10,632
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-11, E.)	KLEBERG	11-05-57	6302	41.2	0	0	0	0	88,909
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-11, NW)	KLEBERG	4-01-82	6397	44.0	0	0	0	0	0
BORREGOS (ZONE N-13)	KLEBERG	6-05-54	6306	37.0	0	0	0	0	34,422
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-15)	KLEBERG	6-04-51	6692	45.0	0	0	0	0	220,852
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-17)	KLEBERG	7-19-48	6365	41.0	0	0	0	0	629,942
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (N-17,NW)	KLEBERG	4-08-82	6466	46.8	0	0	0	0	0
BORREGOS (ZONE N-19)	KLEBERG	3-08-48	6384	42.1	0	0	0	0	323,678
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-19,N)	KLEBERG	7-05-87	6622	43.6	0	0	0	0	0
BORREGOS (ZONE N-19, NW.)	KLEBERG	4-12-48	6405	40.6	0	0	0	0	21,290
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-166									
BORREGOS (ZONE N-19, SW.)	KLEBERG	11-19-63	6364	39.3	0	0	0	0	25,677
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-20)	KLEBERG	1-10-63	6841	46.5	0	0	0	0	25,990
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-21)	KLEBERG	10-31-46	6364	42.0	0	0	0	0	2,928,431

RAILROAD COMMISSION OF TEXAS
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FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-21, N-II)	KLEBERG	10-16-83	6650	43.3	0	0	0	0	0
BORREGOS (ZONE N-21, NW)	KLEBERG	3-17-80	6590	35.3	0	0	0	0	0
TRANS. TO BORREGOS COMBINED (ZONES) 3-17-80									
BORREGOS (ZONE N-21, SE.)	KLEBERG	10-15-63	6827	43.2	0	0	0	0	15,271
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-21, SW)	KLEBERG	1948	6354	42.0	0	0	0	0	40,474
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE N-23)	KLEBERG	8-20-54	6381	38.7	0	0	0	0	357,954
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS(ZONE N-23-A)	KLEBERG	10-16-57	6457	38.4	0	0	0	0	48,017
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-23, NW, II)	KLEBERG	4-14-80	6538	33.7	0	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES) 4-14-80									
BORREGOS (ZONE N-24)	KLEBERG	12-08-64	6433	40.7	0	0	0	0	147,748
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-25)	KLEBERG	2-22-55	6396	42.6	0	0	0	0	481,681
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-25, C)	KLEBERG	3-23-65	6430	38.6	0	0	0	0	11,984
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-25,N)	KLEBERG	7-18-83	6744	40.4	0	0	0	0	0
BORREGOS (ZONE N-25, SE.)	KLEBERG	5-30-63	7025	44.1	0	0	0	0	5,596
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P)	KLEBERG	9-02-47	6094	38.0	0	0	0	0	697
DIVIDED FROM BORREGOS 4-1-51, TRANS. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE P-1)	KLEBERG	2-02-55	6540	38.0	0	0	0	0	229,091
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2	0	0	0	0	96,989
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3	0	0	0	0	277,664
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, C)	KLEBERG	1-26-64	6797	41.5	0	0	0	0	102,920
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7	0	0	0	0	8,293
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8	0	0	0	0	486,725
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, SE)	KLEBERG	11-10-63	6932	41.2	0	0	0	0	88,431
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, W.)	KLEBERG	7-06-63	6898	46.7	0	0	0	0	2,758
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-6)	KLEBERG	3-03-85	6572	38.0	0	0	0	0	0
TRANS. TO BORREGOS /COMB. ZONES/ 3-3-85									
BORREGOS (ZONE P-8)	KLEBERG	9-12-60	7124	41.7	0	0	0	0	14,911
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-9)	KLEBERG	6-18-54	6763	38.0	0	0	0	0	107,197
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-9, UPPER)	KLEBERG	10-30-60	6685	38.5	0	0	0	0	190,372
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-2)	KLEBERG	8-22-65	7163	39.1	0	0	0	0	1,736
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-3 & 4)	KLEBERG	12-13-45	7103	39.6	0	0	0	0	488,024
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (R-4 NE)	KLEBERG	8-09-81	7020	42.7	0	0	0	0	0
BORREGOS (ZONE R-5)	KLEBERG	3-18-49	7127	38.6	0	0	0	0	1,000,193
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-5, SOUTH)	KLEBERG	3-18-49	7180	39.0	0	0	0	0	5,107,614
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-7)	KLEBERG	4-04-48	6916	37.0	0	0	0	0	150,085
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R- 7, W.)	KLEBERG	10-12-48	6847	37.7	0	0	0	0	6,633
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO (BORREGOS (COM.20) 6-1-66									
BORREGOS (ZONE R-13)	KLEBERG	1-14-47	6946	38.2	0	0	0	0	9,596,031
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S- 5)	KLEBERG	1-16-63	6947	41.5	0	0	0	0	10,620
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S- 7)	KLEBERG	11-11-54	7100	39.6	0	0	0	0	15,486
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-7,SW)	KLEBERG	3-17-81	7365	44.4	0	0	0	0	0
BORREGOS (ZONE S-11)	KLEBERG	12-05-64	7177	47.0	0	0	0	0	416
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-15)	KLEBERG	6-18-63	6913	40.6	0	0	0	0	14,093
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (S-15, SW)	KLEBERG	1-18-85	7104	38.0	0	0	0	0	0
TRANS. TO BORREGOS /COMB. ZONES/1-18-85									
BORREGOS (ZONE T-3)	KLEBERG	10-26-47	7089	37.0	0	0	0	0	11,639
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE T-3, SOUTH)	KLEBERG	6-21-48	7175	41.2	0	0	0	0	82,759
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-5)	KLEBERG	3-07-47	7107	42.0	0	0	0	0	117,133
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-9)	KLEBERG	5-29-62	7063	34.9	0	0	0	0	412,973
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9	0	0	0	0	51,494

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TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3)	KLEBERG	11-16-57	7202	42.0	0	0	0	0	12,860
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4	0	0	0	0	47,041
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6	0	0	0	0	89,368
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, W-2)	KLEBERG	5-10-85	7146	36.0	0	0	0	0	0
BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5	0	0	0	0	406,168
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-4,S.)	KLEBERG	2-13-66	7156	38.0	0	0	0	0	8,244
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V- 3)	KLEBERG	5-24-50	7234	33.7	0	0	0	0	150,130
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE V- 5)	KLEBERG	6-08-59	7347	34.2	0	0	0	0	9,735
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V- 6)	KLEBERG	6-03-59	7456	32.9	0	0	0	0	2,799
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V- 9)	KLEBERG	12-08-63	7523	39.7	0	0	0	0	15,949
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-11)	KLEBERG	9-12-63	7867	32.9	0	0	0	0	67,663
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6	0	0	0	0	0
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS, (ZONE V-19,N)	KLEBERG	12-29-82	8094	27.9	0	0	0	0	0
BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0	0	0	0	0	3,990
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE 6890)	KLEBERG	2-29-84	6897	38.1	0	0	0	0	0
BORREGOS, WEST	KLEBERG	1948	5952	40.0	0	0	0	0	152
BORREGOS, WEST (E-86)	JIM WELLS	5-06-74	5276	43.8	0	0	0	0	27,894
BORREGOS, WEST (FRIO 37)	JIM WELLS	2-12-94	5455	44.2	1	1	2,775	4,502	4,502
BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0	0	0	0	0	11,749
BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0	0	0	0	0	4,198
BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2	2	0	0	0	72,121
BORREGOS, WEST (F-62)	KLEBERG	5-14-85	5612	29.2	0	0	0	0	3,373
BORREGOS, W. (F-63)	KLEBERG	12-16-81	5811	40.0	0	0	0	0	8,666
BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	0	0	0	0	189,762
BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7	0	0	0	0	87,783
BORREGOS, W. (G-11)	JIM WELLS	7-07-74	6114	43.1	0	0	0	0	64,673
BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4	0	0	0	0	89,905
BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8	0	0	0	0	29,195
BORREGOS, WEST (G-49, N.)	KLEBERG	5-02-85	6488	43.4	0	0	0	0	5,378
BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8	0	0	0	0	34,661
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-53), CHANGED EFF. 6-1-62.									
BORREGOS, WEST (SEG A, F-78)	KLEBERG	4-10-62	5902	40.2	0	0	0	0	9,319
BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0	0	0	0	0	16,965
BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1	1	0	0	0	1,065,912
FORMERLY CARRIED AS BORREGOS, WEST /F-82/ 6-1-62									
BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9	0	0	0	0	229,565
BORREGOS, WEST (SEG. B F-62)	KLEBERG	1-26-79	5742	42.4	0	0	0	0	1,439
BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	0	0	0	0	35,548
BORREGOS, WEST (SEG. C F-60)	KLEBERG	3-31-62	5565	29.1	0	0	0	0	14,812
BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	0	0	0	0	890,003
BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	1	1	3,489	2,095	111,438
BORREGOS, WEST (SEG. D, F-78)	KLEBERG	10-19-88	5864	34.2	1	1	11,964	681	13,921
BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1	0	0	0	0	160,344
DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF. 6-1-62.									
BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9	0	0	0	0	283,541
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED 6-1-62.									
BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2	0	0	0	0	210,108
BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0	0	0	0	0	171,434
TRANS FROM BORREGOS, W. /F-90 SEG E/FLD. 10-1-66									
BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9	0	0	0	0	155,131
DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF. 6-1-62.									
BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9	0	0	0	0	16,816
BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2	0	0	0	0	17,255
BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	2	0	0	0	817,182
BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5	0	0	0	0	13,591
BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7	0	0	0	0	408,982
BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0	0	0	0	0	46,112
BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8	0	0	0	0	38,790
BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0	0	0	0	0	445
BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2	0	0	0	0	34,362
BORREGOS RANCH (4300)	JIM HOGG	9-29-85	4326	43.9	0	0	0	0	4,885
BORREGOS RANCH (5300)	JIM HOGG	3-15-85	5334	44.0	0	0	0	0	115,729
BORREGOS RANCH (5850)	JIM HOGG	1-17-86	5868	43.8	0	0	0	0	33
BORREGOS RANCH (5900)	JIM HOGG	6-21-85	5860	39.6	0	0	0	0	2,466
BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	7	6	9	39	153,372
BOYLE	STARR	6-01-40	3500	44.0	3	0	0	0	2,408,693
BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	1	1	12	1,535	108,330
BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0	0	0	0	0	22,185
BOYLE (4270)	STARR	10-04-82	4280	49.0	0	0	0	0	3,422
BOYLE (3500)	STARR	2-23-64	3523	45.0	0	0	0	0	97,470
BOYLE (3700)	STARR	2-23-64	3702	48.0	0	0	0	0	1,137

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BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	0	0	172	3,651	49,703
BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0	0	0	0	0	1,850
BOYLE, WEST (JANALUTZ)	STARR	6-05-63	3484	45.0	1	0	0	0	63,367
BOYLE, W. (3340)	STARR	1-17-60	3340	46.0	0	0	0	0	369
BOYLE, WEST (3400 SAND)	STARR	4-25-60	3382	42.0	0	0	0	0	10,306
BRAMAN (FRIO 5150)	JIM WELLS	9-17-83	5176	47.8	0	0	0	0	2,834
BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2	0	0	0	0	19,390
TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF. 9-1-62.									
BRAULIA (MILLER)	STARR	9-02-55	4280	44.2	0	0	0	0	367,460
BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0	0	0	0	0	2,050
BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6	0	0	0	0	2,723
BRAULIA (RINCON II SAND)	STARR	3-21-57	5771	44.2	0	0	0	0	7,555
BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	1	0	0	0	683,259
BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0	0	0	0	0	2,237
BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7	0	0	0	0	9,699
BRAYTON	NUECES	6-01-44	7196	40.0	0	0	0	0	7,681,953
BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	0	0	0	0	31,618
BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8	0	0	0	0	81,660
BRAYTON (6630)	NUECES	2-20-84	6640	42.0	0	0	0	0	6,774
BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	0	0	0	0	97,570
BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0	1	1	3	1,419	38,074
BRAYTON (7830)	NUECES	1-14-85	7844	31.5	0	0	0	0	5,028
BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	2	1	10	1,727	50,224
BRAYTON, N. (VICKSBURG 9250)	NUECES	6-13-83	9296	51.7	2	2	13,504	1,807	132,511
BRAYTON, N. (VICKSBURG 9450)	NUECES	1-01-86	9459	49.5	1	1	3,942	662	18,181
BRAYTON, N. (VICKSBURG 9900)	NUECES	1-31-83	9942	51.0	0	0	0	0	3,437
BRAYTON, N. (VICKSBURG 10,000)	NUECES	10-25-83	10010	55.5	0	0	0	0	0
BRAYTON, N. (VICKSBURG 10600)	NUECES	2-17-85	10616	52.8	0	0	0	0	1,604
BRAYTON, N. (VICKSBURG 11,150)	NUECES	9-03-90	11192	54.0	1	1	12	553	3,442
BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	8	5	30	10,182	131,682
BRELUM (CHERNOSKY, N.)	DUVAL	10-31-80	1565	22.9	1	1	7	1,126	49,503
BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	15	7	7	2,668	1,085,207
BRETTCHANCE (MIDDLE WILCOX)	WEBB	6-04-85	5498	50.0	3	0	0	0	16,817
BRIDWELL	DUVAL	1-01-40	4320	43.5	5	4	4,050	5,733	931,826
BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0	0	0	0	0	315
BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1	1	1	310	1,201	177,662
BRIDWELL (PETTUS 4270)	DUVAL	11-30-87	4273	38.0	0	0	0	0	0
BRIDWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	2	0	0	0	28,272
BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5	0	0	0	0	13,964
BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0	0	0	0	0	111,520
BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	1	1	87	460	63,417
BROWNLEE	JIM WELLS	1944	4948	43.0	0	0	0	0	11,139
BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0	0	0	0	0	1,284
BRUNI	WEBB	1926	3240	39.9	0	0	0	0	6,960,540
INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLDS. PRIOR TO 1939.									
BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	4	0	2	19	1,070,580
BRUNI (YEGUA LO.)	WEBB	1-05-52	3936	44.0	1	1	9	1,145	203,336
BRUNI (3500)	WEBB	9-14-93	3503	40.0	1	1	9	540	1,544
BRUNI, EAST	WEBB	4-22-37	3400	42.4	0	0	0	0	210,251
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.									
BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	0	0	0	0	37,740
BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0	0	0	0	0	6,690
BRUNI, SOUTH	WEBB	1944	1804	19.0	0	0	0	0	1,352
BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	0	0	0	0	15,120
BRUNI, SE. (QUEEN CITY)	WEBB	1-26-71	5718	37.0	8	3	15,178	7,860	1,491,372
BRUNI, SE (3600)	WEBB	8-28-79	3608	37.9	0	0	0	0	266
BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	1	1	4,195	1,440	97,366
BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	5	0	0	0	523,397
BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9	0	0	0	0	708
BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	2	2	9	1,729	163,170
BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	2	2	9	453	83,921
TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.									
BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	4	3	28	4,169	199,512
BUENA VISTA	STARR	10-26-49	1760	23.7	0	0	0	0	271,605
BUENO SUENO (QUEEN CITY)	WEBB	4-14-90	5580	33.2	2	2	18	14,934	175,982
BULLHEAD CREEK (SINTON)	SAN PATRICIO	4-16-83	4150	30.0	0	0	0	0	4,372
BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5	0	0	0	0	217,703
BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5	0	0	0	0	221,994
BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6	0	0	0	0	142,146
BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5	0	0	0	0	242,639
TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69									
BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5	0	0	0	0	268,687
BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0	0	0	0	0	438,073
TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67									
BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2	0	0	0	0	585,184
C-AIR (LOMA NOVIA 1ST. SD.)	DUVAL	9-01-85	2764	42.0	2	0	6	1	3,055
CABAZOS (A-10)	KENEDY	10-12-66	6320	42.0	0	0	0	0	2,664
CABAZOS (F- 6)	KENEDY	10-21-66	7566	35.3	0	0	0	0	6,521
CABAZOS (F-18)	KENEDY	4-26-66	8126	38.6	0	0	0	0	3,604
CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5	1	0	0	0	21,925
CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1	0	0	0	0	19,324
CABAZOS (LM-17)	KENEDY	11-14-70	4906	46.6	0	0	0	0	62,343
CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	2	1	23,837	4,364	310,095
CABAZOS (LM-19)	KENEDY	4-25-78	5216	46.1	1	0	0	0	512

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5	0	0	0	0	21,959
CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7	0	0	0	0	12,365
CADENA	DUVAL	8-26-42	5260	43.2	2	0	0	0	1,486,648
CADENA (COLE 3400)	DUVAL	10-01-85	3433	26.0	1	0	0	0	13,301
CADENA (HOCKLEY Q-1)	DUVAL	12-13-62	4341	48.2	0	0	0	0	83,834
CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5	1	1	598	4,640	45,982
CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0	0	0	0	0	29,965
CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9	0	0	0	0	30,957
CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8	0	0	4	454	32,829
CADENA (HOCKLEY 3 SEG B)	DUVAL	2-06-57	4660	44.7	0	0	0	0	25,228
CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5	1	1	11	457	73,131
CADENA (YEGUA 5500)	DUVAL	1-06-86	5523	44.0	0	0	0	0	1,939
CADENA (YEGUA 5800)	DUVAL	9-10-84	5826	39.0	1	1	12	543	32,954
CADENA (4160)	DUVAL	1-17-77	4164	48.0	0	0	0	0	4,719
CADENA (5200)	DUVAL	12-01-85	5292	46.6	1	0	0	0	463
CADENA (6050)	DUVAL	2-14-87	6051	43.9	0	0	0	0	230
CADENA (6400)	DUVAL	2-12-82	6455	43.0	2	1	9	166	4,331
CADENA, W. (PETTUS 4800)	DUVAL	5-23-83	4814	40.0	0	0	0	0	8,051
CAGE RANCH (FRIO B, LO.)	BROOKS	4-23-69	7878	42.4	0	0	0	0	7,724
CAGE RANCH (7150 SAND)	BROOKS	5-26-58	7161	46.1	0	0	0	0	4,331
CAGE RANCH (7760 SAND)	BROOKS	8-30-58	7772	48.8	0	0	0	0	7,115
CAGE RANCH (7850)	BROOKS	11-08-60	7857	39.0	0	0	0	0	6,734
CAGE RANCH (VXBG. 7932)	BROOKS	3-01-81	7938	49.6	0	0	0	0	8,695
CAGE RANCH (8300 VICKSBURG)	BROOKS	4-29-88	8690	49.5	0	0	0	0	4,445
CAGE RANCH, NE. (8100)	BROOKS	7-01-76	8100	37.4	0	0	0	0	10,556
CAJA (FRIO 3400)	DUVAL	11-10-84	3405	33.0	3	0	0	0	9,638
CALALLEN	NUECES	1-29-49	7738	39.7	1	1	9	1,922	464,547
CALALLEN (5300)	NUECES	1-27-55	5282	44.3	0	0	0	0	9,159
CALALLEN (6400 SAND)	NUECES	7-01-56	6404	25.6	0	0	0	0	4,234
CALALLEN (7050 SAND)	NUECES	9-03-55	7073	39.1	0	0	0	0	35,692
CALALLEN (7750)	NUECES	3-04-75	7760	40.0	0	0	0	0	13,408
CALALLEN (7800)	NUECES	1-28-56	7842	60.1	0	0	0	0	144,860
CALALLEN (8230 SAND)	NUECES	6-03-54	8222	38.0	0	0	0	0	27,084
CALALLEN (8300 SAND)	NUECES	3-01-54	8314	43.1	0	0	0	0	20,634
CALALLEN, S. (7200)	NUECES	7-01-74	7242	30.8	0	0	0	0	2,732
CALALLEN, SE. (8420)	NUECES	10-10-80	8432	38.1	0	0	0	0	9,367
CALALLEN, SW.(5530)	NUECES	2-11-82	5592	39.5	0	0	0	0	14,875
CALALLEN, W. (BALLARD)	NUECES	9-22-63	7357	42.5	0	0	0	0	2,302
CALALLEN, W. (6500)	NUECES	1-10-66	6488	44.0	1	1	11	3,850	55,235
CALALLEN, WEST (6800 SAND)	NUECES	2-03-56	6854	39.0	0	0	0	0	6,207
CALALLEN, WEST (7050)	NUECES	11-08-70	7163	48.4	0	0	0	0	1,105
CALALLEN, WEST (7200 SD)	NUECES	8-22-54	7249	40.6	0	0	0	0	52,993
CALALLEN, WEST (7400)	NUECES	9-01-55	7485	37.9	0	0	0	0	261,442
CALALLEN, WEST (7500 SAND)	NUECES	8-22-54	7491	36.1	0	0	0	0	876,576
CALALLEN, WEST (7800)	NUECES	11-27-66	7788	41.6	0	0	0	0	5,001
CALANDRIA (G-31)	KENEDY	9-02-79	6307	47.5	0	0	0	0	6,009
CAM	DUVAL	3-14-17	2654	39.3	0	0	0	0	893,403
CAMADA	JIM WELLS	1939	5625	46.0	0	0	0	0	4,462
CAMERON	STARR	8-25-43	4140	45.9	2	0	0	0	3,999,330
CAMERON (C-1)	STARR	11-18-69	3903	45.2	0	0	0	0	9,827
CAMERON (FRIO 3880)	STARR	12-19-70	3871	45.7	1	0	0	0	54,481
CAMERON (FRIO 3900)	STARR	2-02-55	3932	45.0	0	0	0	0	3,900
CAMERON (FRIO 4100)	STARR	11-18-67	4118	44.2	2	1	12	1,245	97,791
CAMERON (J-1 SAND)	STARR	8-05-55	4545	47.5	0	0	0	0	1,203
CAMERON (K, LOWER)	STARR	9-11-86	4560	50.2	1	1	9,477	3,266	39,208
CAMERON (L, MIDDLE)	STARR	8-19-94	4676	53.1	1	1	1,469	1,107	1,107
CAMERON (SUB -L-)	STARR	8-18-59	4722	47.3	0	0	0	0	85,029
CAMERON (4200 SAND)	STARR	12-29-54	4222	45.1	0	0	0	0	67,302
CAMERON, NW (VICKSBURG 6108)	STARR	2-08-91	6128	53.0	0	0	0	0	1,014
CAMERON, NW (VICKSBURG 6288)	STARR	12-16-88	6297	49.0	0	0	0	0	3,767
CAMERON, WEST (BOBO)	STARR	2-03-91	4434	48.5	1	1	3,384	561	10,194
CAMERON, WEST (FRIO G)	STARR	12-10-86	4338	45.0	0	0	0	0	2,594
CAMERON WEST (FRIO 4480)	STARR	8-28-88	4442	50.0	2	2	10,226	3,348	48,220
CAMERON, WEST (FRIO 4500)	STARR	7-01-85	4538	47.6	4	2	5,826	6,435	317,407
CAMERON, WEST (FRIO 4600)	STARR	3-01-87	4600	44.3	0	0	0	0	15,262
CAMERON, WEST (FRIO 4900)	STARR	9-18-85	4910	53.1	0	0	0	0	198
CANALES	JIM WELLS	1944	7221	39.0	0	0	0	0	736,459
COMBINED WITH TIJERINA-CANALES-BLUCHER FLD. 1946.									
CANALES (FIRST PETTUS)	DUVAL	6-14-90	4700	48.0	1	0	0	0	11,040
CANALES (HOCKLEY 4190)	DUVAL	3-11-83	4196	44.0	3	0	0	66	85,129
CANALES (HOCKLEY 4250)	DUVAL	6-27-83	4262	51.0	1	0	0	0	6,451
CANALES (HOCKLEY 4500)	DUVAL	4-02-84	4506	39.0	1	0	0	0	3,275
CANALES (HOCKLEY 4630)	DUVAL	7-19-83	4634	36.0	1	0	0	0	1,168
CANALES (PETTUS 4740)	DUVAL	5-02-83	4759	47.0	2	0	0	0	24,931
CANALES (PETTUS 4770)	DUVAL	2-26-83	4774	47.0	1	0	0	0	37,256
CANALES (YEGUA 4840)	DUVAL	7-15-83	4843	47.0	1	0	0	0	2,060
CANALES (YEGUA 5650)	DUVAL	8-01-84	5654	46.0	1	0	0	0	2,098
CANDELARIA (G-95 SAND)	KENEDY	10-08-57	6932	54.1	0	0	0	0	48,103
CANDELARIA (H-5 SAND)	KENEDY	3-17-56	7038	55.2	0	0	0	0	23,832
CANDELARIA (H-29)	KENEDY	6-14-75	7384	63.0	0	0	0	0	10,370
CANDELARIA (H-56)	KENEDY	3-11-92	7572	56.0	1	0	0	0	3,465
CANDELARIA (H-60)	KENEDY	6-27-82	7651	52.7	2	0	0	0	5,147
CANDERLARIA (H-86)	KENEDY	6-04-84	7884	52.5	0	0	0	0	9,502
CANDELARIA (I-60 SAND)	KENEDY	2-18-56	8618	41.0	2	2	9,785	2,803	156,456

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RRC DISTRICT 4

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CANDELARIA (7300)	KENEDY	2-01-55	7311	63.3	0	0	0	0	52,858
CANDELARIA (7740)	KENEDY	6-22-84	7746	65.9	2	0	0	0	35,361
CANELO	KLEBERG	2-02-50	6630	49.8	0	0	0	0	54,972
CANELO (C-40)	KLEBERG	5-22-72	3404	38.5	0	0	0	0	311
CANELO (C-44)	KLEBERG	2-09-82	3720	31.0	0	0	0	0	21,857
CANELO (E-16)	KLEBERG	4-24-84	4172	45.5	0	0	0	0	112
CANELO (E-64)	KLEBERG	6-15-64	4649	40.0	0	0	0	0	58,674
CANELO (E-67)	KLEBERG	6-23-80	4780	43.9	0	0	0	0	144
CANELO (E-72)	KLEBERG	9-24-85	4830	35.8	0	0	0	0	5,099
CANELO (E-83)	KLEBERG	5-08-83	4945	45.1	0	0	0	0	1,750
CANELO (F-57)	KLEBERG	3-05-85	5588	47.0	0	0	0	0	944
CANELO (F-62)	KLEBERG	6-15-64	5622	38.7	0	0	0	0	2,173
CANELO (F-80)	KLEBERG	1-25-81	5551	26.6	0	0	0	0	227
CANELO (F-80, S)	KLEBERG	2-16-82	5500	26.6	0	0	0	0	2,476
CANELO (G-51)	KLEBERG	6-24-64	6521	43.3	0	0	0	0	437,013
CANELO (G-51, E.)	KLEBERG	8-21-67	6495	40.0	0	0	0	0	16,477
CANELO (G-55)	KLEBERG	10-19-66	6500	42.7	0	0	0	0	26,939
CANELO (G-83)	KLEBERG	7-08-66	6833	50.4	0	0	0	0	741
CANELO (G-85)	KLEBERG	12-05-68	6921	40.0	0	0	0	0	1,533
CANELO (H-15)	KLEBERG	8-11-66	7149	45.4	0	0	0	0	8,734
CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7	0	0	0	0	500,835
CANELO (H-30)	KLEBERG	3-01-65	7324	43.0	0	0	0	0	73,734
CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7	0	0	0	0	670,201
CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5	0	0	0	0	79,200
CANELO (H-72)	KLEBERG	2-10-79	7555	41.7	0	0	0	0	12,790
CANELO (2900)	KLEBERG	4-25-84	2908	29.3	0	0	0	0	1,972
CANO	DUVAL	1-04-50	2420	21.1	0	0	0	0	123,293
CAPISALLO (8600)	HIDALGO	6-24-83	8606	32.0	1	1	1,044	2,485	58,512
CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	2	0	0	0	747,516
CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-62	5212	33.2	0	0	0	0	2,750
CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3	0	0	0	0	30,005
CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6	0	0	0	0	71,417
CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1	0	0	0	0	34,190
CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-58	4018	25.5	0	0	0	0	29,220
CAPTAIN LUCEY (PUNDT)	JIM WELLS	2-21-63	5044	42.0	0	0	0	0	3,321
CAPTAIN LUCEY (S-1)	JIM WELLS	5-17-82	4924	38.0	1	1	4,834	1,488	51,116
CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1	0	0	0	0	7,049
CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2	0	0	0	0	92,658
CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2	0	0	0	0	12,777
CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6	0	0	0	0	24,173
CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2	1	0	0	0	38,100
CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	11-16-87	5618	48.0	0	0	0	0	8,419
CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2	0	0	0	0	35,224
CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.6	0	0	0	0	19,070
CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-04-59	5366	45.0	0	0	0	0	98,256
CAPTAIN LUCEY (3450 SD.)	JIM WELLS	4-08-64	3444	22.5	0	0	0	0	12,301
CAPTAIN LUCEY (3760)	JIM WELLS	8-01-83	3764	40.0	0	0	0	0	17,797
CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0	3	0	0	0	545,043
CAPTAIN LUCEY (4400)	JIM WELLS	1-21-94	4440	39.0	1	1	4,793	147	147
CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6	0	0	0	0	155,576
CAPTAIN LUCEY (4650 SD.)	JIM WELLS	9-03-56	4677	35.0	0	0	0	0	125,031
CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1	2	0	0	0	472,355
CAPTAIN LUCEY (4950 SAND)	JIM WELLS	2-22-54	4969	38.1	12	1	15,722	848	902,517
CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2	0	0	0	0	64,481
CAPTAIN LUCEY (5150 JOSE)	JIM WELLS	8-20-85	5158	36.9	1	1	38	607	10,757
CAPTAIN LUCEY (5210 SAND)	JIM WELLS	1-18-82	5221	46.9	0	0	0	0	9,537
CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9	0	0	0	0	11,070
CAPTAIN LUCEY (5360)	JIM WELLS	7-17-81	5364	40.0	2	1	3,091	1,575	72,368
CAPTAIN LUCEY (5380)	JIM WELLS	4-07-81	5384	42.0	0	0	0	0	16,816
CAPTAIN LUCEY (5430)	JIM WELLS	2-07-82	5434	38.0	1	0	0	0	9,189
CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6	1	0	0	0	35,243
CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3	0	0	0	0	276,634
CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0	1	0	0	0	186,015
CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0	1	0	1	29	175,569
CAPTAIN LUCEY (5860)	JIM WELLS	3-15-85	5860	46.5	0	0	0	0	451
CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1	1	1	1,317	4,078	105,582
CARL PETERS (E-3)	BROOKS	7-21-79	7843	42.0	2	0	11,976	615	192,257
CAROLINA	WEBB	1926	5050	34.0	0	0	0	0	256,670
CAROLINA-TEX (2300-A)	WEBB	4-04-75	2338	33.0	0	0	0	0	500
CAROLINA-TEX, N.(WILCOX)	WEBB	12-04-73	7228	39.0	0	0	0	0	1,901
CAROLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0	0	0	0	0	52,444
CARRL RANCH	DUVAL	2-03-86	5366	48.9	1	1	4	2,967	32,133
CARRL RANCH (5050)	DUVAL	7-18-85	5048	45.3	0	0	0	0	4,971
CASA BLANCA	DUVAL	4-06-39	1190	19.0	47	24	81	42,820	5,208,093
CASA BLANCA (SRC MIRANDO)	DUVAL	4-03-82	1723	22.9	2	0	0	0	2,937
CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1-03-78	1597	21.5	1	0	0	0	29,040
CASA BLANCA, NORTH	DUVAL	1939	1059	21.0	0	0	0	0	405,266
TRANS. TO CASA BLANCA 9-1950.									
CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2660	27.0	0	0	0	0	2,961
TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.									
CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	17	10	60	12,008	1,922,731
CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2	0	0	0	0	48,315
CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.									
CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0	0	0	0	0	2,237

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
COMBINED WITH CASAS /CASAS/ FLD 5-9-66.									
CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6	1	1	12	80	27,220
CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	0	0	0	0	32,022
CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2	0	0	0	0	122,057
CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5	0	0	0	0	133,323
CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0	0	0	0	0	30,940
CASAS (6810)	HIDALGO	7-16-76	6808	42.0	0	0	0	0	1,350
CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0	0	0	0	0	52,814
CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6	0	0	0	0	25,346
CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6	0	0	0	0	4,696
CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2	0	0	0	0	16,032
CAYO DEL OSO	NUECES	7-16-54	6647	42.0	0	0	0	0	1,554,717
CECIL	HIDALGO	10-02-47	4000	38.0	0	0	0	0	22,008
CEDRO HILL	DUVAL	11-21-38	1440	19.2	43	9	16	6,344	6,609,949
CEMENT	NUECES	8-15-49	6600	39.5	0	0	0	0	64,887
CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4	0	0	0	0	178,526
CHALKEY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	0	0	0	0	16,621
CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	1	0	0	0	36,886
CHAPMAN RANCH	NUECES	6-23-41	4550	27.9	0	0	0	0	416,898
CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7	0	0	0	0	6,349
CHAPMAN RANCH (ANAHUAC 5050)	NUECES	9-14-84	5054	27.8	1	0	0	0	43,674
CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0	0	0	0	0	164,412
CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	1	0	0	0	130,965
CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1	0	0	0	0	35,397
CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5	4	0	0	0	217,304
CHAPMAN RANCH (CATAHOULA, MASS-D	NUECES	9-29-76	4841	41.8	1	0	0	0	199,536
CHAPMAN RANCH (CATAHOULA,MASS-C)	NUECES	10-24-82	4801	34.5	0	0	0	0	3,984
CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7	0	0	0	0	488
CHAPMAN RANCH (C- 3)	NUECES	2-06-53	4206	31.0	4	1	392	741	353,610
CHAPMAN RANCH (C- 5)	NUECES	3-05-70	4254	25.5	3	1	820	4,626	277,784
CHAPMAN RANCH (C- 8)	NUECES	9-10-82	4280	34.0	1	1	12	1,148	31,470
CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	0	0	0	0	34,110
CHAPMAN RANCH (C-15)	NUECES	2-09-86	4448	34.3	1	1	12	609	8,552
CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	8	0	0	0	1,437,085
CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	1	1	695	7,599	341,832
CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	2	1	1,958	8,492	109,104
CHAPMAN RANCH (FOURTH HET)	NUECES	3-10-89	5512	42.4	2	1	695	5,554	104,593
CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3	0	0	0	0	122,971
CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	1	1	523	5,072	305,239
CHAPMAN RANCH (F-55)	NUECES	6-07-81	7052	21.0	0	0	0	0	4,996
CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4	0	0	0	0	25,537
CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1	0	0	0	0	162,576
CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2	0	0	0	0	48,419
CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3	1	0	0	0	34,158
CHAPMAN RANCH (GRETA A, UP.)	NUECES	2-01-83	5338	44.2	2	0	0	0	92,999
CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8	0	0	0	0	25,198
CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2	0	0	0	0	1,734
CHAPMAN RANCH (O-18)	NUECES	10-08-80	4010	39.2	4	1	903	2,477	140,167
CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	3	1	1,673	9,783	259,657
CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6	1	0	0	0	84,190
CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	2	0	0	0	415,044
CHAPMAN RANCH (OCONNER)	NUECES	2-04-74	8061	44.8	0	0	0	0	33,987
CHAPMAN RANCH (3230)	NUECES	10-23-92	3216	18.8	1	0	0	0	604
CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1	0	0	0	0	8,841
CHAPMAN RANCH (3700)	NUECES	8-24-82	3687	25.3	2	0	0	0	63,073
CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6	2	0	0	0	1,359
CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0	0	0	0	0	3,635
CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6	1	0	0	0	12,208
CHAPMAN RANCH (4740)	NUECES	5-10-81	4746	58.0	1	0	0	0	8,803
CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1	1	0	0	0	27,471
CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3	0	0	0	0	10,091
CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9	1	0	0	0	14,293
CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3	0	0	0	0	3,189
CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2	1	0	0	0	132,376
CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0	0	0	0	0	15,963
CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0	0	0	0	0	17,606
CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	1	1	5,929	1,848	426,985
CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8	1	0	67	150	17,178
CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	4	2	1,747	5,459	356,045
CHAPMAN RANCH (5700, NORTH)	NUECES	6-23-84	5508	48.8	0	0	0	0	2,932
CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	3	0	0	0	691,796
CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6	0	0	0	0	9,958
CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4	0	0	0	0	174,697
CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4	0	0	0	0	2,279
CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1	0	0	0	0	298
CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8	0	0	0	0	26,989
CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6	0	0	0	0	54,856
CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	1	0	0	0	388,401
CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1	0	0	0	0	737,506
CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	0	0	0	0	227,875
CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0	1	0	0	0	169
CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1	0	0	0	0	21,661
CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	0	0	0	0	91,214
CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2	1	0	0	0	5,154

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0	0	0	0	0	92,881
CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6	0	0	0	0	1,465
CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	1	0	0	0	133,401
CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2	0	0	0	0	42,255
CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8	0	0	0	0	966
CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	1	0	0	0	113,534
CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7	0	0	0	0	162,622
CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0	2	0	0	0	150,841
CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0	0	0	0	0	3,452
CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7	0	0	0	0	9,652
CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2	1	0	0	0	30,822
CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1	0	0	0	0	5,697
CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8	0	0	0	0	18,178
CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0	0	0	0	0	2,799
CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7	0	0	0	0	5,895
CHAPMAN RANCH, E. (DAVIS).	NUECES	3-23-63	4224	31.0	2	2	12	4,089	103,712
CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8	0	0	0	0	16,757
CHAPMAN RANCH, E. (7270)	NUECES	5-02-86	7282	43.5	0	0	0	0	41,327
CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0	0	0	0	0	7,127
CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	1	0	0	0	1,519,192
CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0	0	0	0	0	39,145
CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2	1	1	147	2,177	74,617
CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	2	1	5,165	11,830	202,326
CHARAMOUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	1	1	10	3,374	187,589
CHARAMOUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	6	3	6,514	51,126	1,064,430
CHARAMOUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	0	0	0	0	45,978
CHARAMOUSCA, E.	DUVAL	1949	1583	20.0	0	0	0	0	4,424
CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9	0	0	0	0	78,892
CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0	0	0	0	0	14,033
CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	21	6	27,499	83,299	2,993,635
CHARAMOUSCA, W. (BRUNI, LO.)	DUVAL	4-30-66	2045	44.0	0	0	0	0	7,365
CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8	0	0	0	0	90,469
CHARAMOUSCA, W.(WILCOX 2)	DUVAL	1-27-67	5350	40.0	7	4	63,187	11,433	2,822,430
CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	6	3	26,109	2,817	2,099,721
CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9	0	0	0	0	94,063
CONS. WITH CHARAMOUSCA W. /WILCOX 3/ FLD. 9-1-70									
CHARAMOUSCA, W. (WILCOX 2 SEG F)	DUVAL	5-02-83	5438	34.3	0	0	0	0	7,330
CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	6	3	19,000	32,617	738,390
CHARAMOUSCA, W. (WILCOX 3 SEG C)	DUVAL	4-20-67	5442	34.8	0	0	0	0	173,379
SEPARATED FROM CHARAMOUSCA W. /WILCOX 3/ 9-1-67, CONS. WITH WILCOX 2 EFF 9-1-70									
CHARAMOUSCA, W. (WILCOX 3 SEG D)	DUVAL	7-13-67	5410	34.9	2	1	10,879	1,423	175,637
CHARAMOUSCA,W(WILCOX 3 SEG D LO)	DUVAL	10-13-67	5431	34.1	2	2	15,363	4,611	18,281
CHARAMOUSCA, W. (WILCOX 4)	DUVAL	6-12-67	5405	35.1	2	1	5,095	4,449	587,398
CHARAMOUSCA, W. (WILCOX 4, LO.)	DUVAL	10-17-68	5436	35.0	1	1	9,689	4,325	306,196
CHARAMOUSCA, W.(WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	0	0	2,470	416	73,890
CHARAMOUSCA, W. (WILCOX 4 SEG E)	DUVAL	8-14-93	5396	35.0	1	1	9	1,505	2,569
CHARAMOUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9	1	1	8	2,748	142,346
CHARAMOUSCA,W.(YEG.,MASS SEG B)	DUVAL	4-27-83	2340	30.8	0	0	0	0	90,658
CHARAMOUSCA, W. (YEGUA 25)	DUVAL	5-27-90	2529	45.0	2	1	8,622	2,491	22,785
CHARAMOUSCA, WEST (YEGUA 27)	DUVAL	2-22-91	2691	46.0	0	0	0	0	7,352
CHARAMOUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0	0	0	0	0	90,753
CHARAMOUSCA, WEST (2200)	DUVAL	3-02-57	2184	41.6	0	0	0	0	26,288
CHARAMOUSCA, WEST (2200 MASSIVE)	DUVAL	5-15-94	2242	38.8	1	1	5,021	2,833	2,833
CHARAMOUSCA, WEST (3350)	DUVAL	11-02-86	3374	41.0	20	15	20,724	22,236	493,652
CHARCO DEL MONTE (JACKSON 10A)	STARR	10-31-83	3991	50.0	4	4	64,804	4,545	120,582
CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	207	0	0	0	659,711
CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5	0	0	0	0	162,875
CHARCO REDONDO, EAST (SEG A)	ZAPATA	1949	1683	27.0	0	0	0	0	173,814
TRANS. FROM CHARCO REDONDO, EAST 2-1-49.									
CHARLES MUIL (3800)	JIM WELLS	3-14-84	3802	28.0	0	0	0	0	972
CHARLIE BROWN (KOEHLER, 2ND)	SAN PATRICIO	7-27-71	5071	26.0	2	1	395	3,305	142,022
CHATTERTON, S. (F-80)	JIM HOGG	6-11-89	5776	42.0	1	0	907	1,144	9,273
CHATTERTON, S. (5370)	JIM HOGG	6-03-85	5376	47.0	0	0	0	0	164
CHATTERTON, SE. (GOVT. WELLS UP)	JIM HOGG	12-09-86	4208	45.8	0	0	0	0	128,418
CHATTERTON, S. (F-76)	JIM HOGG	6-12-81	5815	43.0	0	0	0	0	5,703
CHEMCEL (PFLEUGER, LO.)	KLEBERG	4-18-66	7425	41.1	0	0	0	0	538,673
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LO./									
CHEMCEL (PFLEUGER, UP.)	NUECES	9-10-65	7445	42.3	0	0	0	0	344,406
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./									
CHEMCEL, S. (PFLEUGER, LO.)	KLEBERG	8-04-66	7474	40.4	0	0	0	0	452,378
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LO./									
CHEMCEL, S. (PFLEUGER, UP.)	KLEBERG	9-05-66	7446	39.0	0	0	0	0	123,311
FLD. REDESIGNATION 2-1-67 WAS CELANESE S. (PFL. UP.), TRANS. TO BIG CAESAR (PFL. UP) 5-1-67									
CHESS (FROST SAND)	WILLACY	6-16-55	6717	38.0	0	0	0	0	236,333
CHESS (FROST SAND #2)	WILLACY	9-30-55	5492	38.9	0	0	0	0	105,903
CHESS (FROST 5050)	WILLACY	8-02-55	5048	38.0	1	0	0	0	568,599
CHESS (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7	0	0	0	0	7,699
CHESS (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6	0	0	0	0	38,874
CHESS (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2	0	0	0	0	2,491
CHESS (NO. 38)	WILLACY	1-20-78	6436	38.4	1	0	0	0	5,499
CHESS (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9	0	0	0	0	24,744
CHESS (NO. 44)	WILLACY	9-12-55	6975	40.3	0	0	0	0	582,927
CHESS (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3	0	0	0	0	37,606

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CHESS (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1	0	0	0	0	195,445
CHESS (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6	0	0	0	0	112,332
CHESS (NO. 56 SAND)	WILLACY	3-25-56	8516	39.8	0	0	0	0	1,989
CHESS (5150)	WILLACY	9-10-65	5142	37.0	0	0	0	0	6,115
CHESS (6200 SAND)	WILLACY	9-20-67	6198	46.6	0	0	0	0	34,961
CHESS (6400 SAND)	WILLACY	5-06-59	6416	40.5	0	0	0	0	13,081
CHESS (6450)	WILLACY	5-13-71	6452	44.0	0	0	0	0	955
CHESS (6700 STRINGER)	WILLACY	5-23-56	6716	36.5	0	0	0	0	44,802
CHESS (7400)	WILLACY	6-26-69	7405	43.1	0	0	0	0	938
CHESS, SW (FURLOW SAND)	WILLACY	4-01-80	7825	39.1	0	0	0	0	13,959
CHEVRON (FRIO A- 3)	KLEBERG	3-28-55	7661	39.5	0	0	0	0	307,277
CHEVRON (FRIO A-11)	KLEBERG	6-24-61	7966	40.0	0	0	0	0	208,727
CHEVRON (FRIO A-13)	KLEBERG	5-22-56	7850	40.2	0	0	0	0	610,680
CHEVRON (FRIO A-15)	KLEBERG	8-02-61	7794	42.0	0	0	0	0	170,944
CHEVRON (FRIO A-19)	KLEBERG	7-25-57	8066	40.0	0	0	0	0	385,848
CHEVRON (FRIO B- 3)	KLEBERG	7-24-57	8703	40.1	0	0	0	0	490,701
CHEVRON (FRIO B-15)	KLEBERG	10-03-65	9010	40.8	0	0	0	0	4,891
CHEVRON (FRIO 7760)	KLEBERG	11-20-54	7760	40.0	0	0	0	0	1,168,100
CHILTIPIN	DUVAL	1939	4790	46.0	0	0	0	0	53,942
CHILTIPIN (PETTUS 2ND)	DUVAL	9-05-64	4867	49.0	0	0	0	0	963
CHILTIPIN, NORTH	DUVAL	4-19-49	4148	44.0	0	0	0	0	257,390
CHILTIPIN, NORTH (4130)	DUVAL	1-25-89	4146	48.0	0	0	0	0	34,170
CHILTIPIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9	0	0	0	0	133,547
CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4064	49.1	0	0	0	0	501
CHILTIPIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0	0	0	0	0	665
CHISPITA (1100)	STARR	2-14-66	1150	21.0	0	0	0	0	8,278
CHISPITA, S. (900)	STARR	10-01-67	912	24.3	0	0	0	0	16,936
TRANS FROM CHISPITA /1100/ FLD. 10-1-67.									
CHULA (OHERN SD.)	JIM HOGG	4-27-52	2328	34.7	0	0	0	0	4,186
TRANS. TO EL JAVALI /OHERN SD./ 4-10-53.									
CHUPADERA (SAN MIGUEL)	WEBB	5-26-80	5077	25.0	1	0	0	0	232
CLARA	DUVAL	1943	3781	26.0	0	0	0	0	7,498
CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	16	1	12	2,019	6,919,165
CLARA DRISCOLL (5500 SD.)	NUECES	3-05-56	5533	29.9	1	0	0	0	16,104
CLARA DRISCOLL (6600)	NUECES	12-29-65	6619	39.2	1	1	309	4,232	115,764
CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	6	3	30	9,383	9,834,608
CLARA DRISCOLL, SOUTH (LEE)	NUECES	12-24-56	5110	39.6	0	0	0	0	39,668
CLARA DRISCOLL, S. (SEG A)	NUECES	5-05-37	3800	37.0	6	1	7	6,782	567,527
DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.									
CLARA DRISCOLL, S. (SINTON SAND)	NUECES	3-21-63	5257	38.0	3	2	318	2,007	436,584
CLARA DRISCOLL, S. (SINTON 1ST)	NUECES	6-07-68	5320	37.0	0	0	0	0	19,342
CLARA DRISCOLL, SOUTH (3600)	NUECES	3-11-55	3621	25.0	0	0	0	0	18,966
CLARA DRISCOLL, S. (3800 OIL)	NUECES	11-09-62	3885	24.0	3	1	116	2,019	107,654
CLARA DRISCOLL, SO. (3850)	NUECES	3-04-76	3860	24.1	0	0	0	0	2,616
CLARA DRISCOLL, S. (3875)	NUECES	1-18-93	3878	22.5	1	1	9	6,470	14,816
CLARA DRISCOLL, S. (3900)	NUECES	4-10-66	3915	25.0	4	0	0	0	164,624
TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.									
CLARA DRISCOLL, S. (4000)	NUECES	12-29-67	4020	30.0	0	0	0	0	7,442
CLARA DRISCOLL, S. (4450)	NUECES	10-01-61	4427	33.0	0	0	0	0	83,416
CLARA DRISCOLL, S. (4650 SAND)	NUECES	3-04-55	4652	35.8	1	1	164	1,576	15,187
CLARA DRISCOLL, S. (4730)	NUECES	6-03-76	4732	29.6	0	0	0	0	19,069
CLARA DRISCOLL, SOUTH (5000)	NUECES	4-03-89	4980	35.4	3	2	115	4,882	44,808
CLARA DRISCOLL, S. (5030)	NUECES	1-01-84	5044	37.8	1	1	12	1,165	18,238
CLARA DRISCOLL, S. (5040)	NUECES	4-26-75	5036	39.0	4	3	1,763	14,268	346,252
CLARA DRISCOLL, S. (5050)	NUECES	4-04-66	5060	38.4	0	0	0	0	1,987
CLARA DRISCOLL, S. (5065)	NUECES	7-28-83	5068	30.5	3	2	21	11,379	183,437
CLARA DRISCOLL, S. (5300 SAND)	NUECES	8-11-63	5323	36.0	1	0	0	0	128,566
DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-/, EFF. 10-24-63.									
CLARA DRISCOLL, S. (5350 FB A)	NUECES	7-08-62	5325	36.0	3	0	11	157	244,839
CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	38.2	1	0	0	0	7,587
CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8	1	0	0	0	17,697
CLARA DRISCOLL, S. (5500 FRIO)	NUECES	12-18-67	5539	34.2	1	0	0	0	30,913
CLARA DRISCOLL, S. (5600)	NUECES	8-16-63	5604	37.0	0	0	0	0	82,216
CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	2	1	8	1,297	176,165
CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0	0	0	0	0	21,268
CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5	1	0	0	0	542
CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-02-62	5640	38.8	0	0	0	0	216
CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-68	5988	41.5	0	0	0	0	7,462
CLARA DRISCOLL, S.(5940 FRANCIS)	NUECES	4-12-63	5941	39.0	0	0	0	0	2,435
CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-08-63	5992	40.0	0	0	0	0	1,957
CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6498	40.0	1	1	43	328	526,399
CLARA DRISCOLL, SE. (F- 7)	NUECES	5-12-66	5292	38.2	1	0	0	0	6,363
CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8	0	0	0	0	117,447
CLARA DRISCOLL, SE. (FB-A,6750)	NUECES	8-31-69	6767	43.6	0	0	0	0	4,304
CLARA DRISCOLL, SE. (FRIO)	NUECES	11-23-53	5398	41.9	0	0	0	0	319,768
CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	11-06-56	5171	39.1	1	0	0	0	12,223
CLARA DRISCOLL, SE.(FRIO 5300-B)	NUECES	5-24-68	5348	40.7	0	0	0	0	28,481
CLARA DRISCOLL, SE. (FRIO 5470)	NUECES	3-10-63	5474	40.5	0	0	0	0	9,276
CLARA DRISCOLL, SE. (FRIO 5700)	NUECES	7-08-69	5713	38.0	1	1	7	1,701	12,651
CLARA DRISCOLL, SE. (FRIO 6700)	NUECES	1-21-63	6760	42.0	0	0	0	0	22,729
CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	11-01-66	6920	46.3	0	0	0	0	68,160
CLARA DRISCOLL, SE (5420)	NUECES	1-12-81	5426	40.0	0	0	0	0	4,108
CLARA DRISCOLL, SE (5700, LO)	NUECES	3-01-80	5736	42.0	1	1	9	1,378	32,189
CLARA DRISCOLL,SE (6300)	NUECES	7-06-79	6306	39.8	1	1	9	1,688	86,485

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CLARA DRISCOLL, S.E. (6710)	NUECES	7-23-84	6716	45.0	0	0	0	0	16,470
CLARK MUIL	JIM WELLS	1939	5304	43.0	0	0	0	0	4,119
CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0	0	0	0	0	111,365
CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0	0	0	0	0	133,814
CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2	0	0	0	0	224,216
CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0	0	0	0	0	227,508
CLARKWOOD, S. (8500)	NUECES	9-10-65	8532	30.2	0	0	0	0	1,967
CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0	5	4	48,037	61,214	2,983,833
CLEAR (MIOCEME 6550)	ARANSAS	11-24-81	6561	54.6	1	0	0	0	366,460
CLEAR (MIOCENE 6830)	ARANSAS	8-31-93	6838	56.0	1	1	63,462	1,441	6,024
CLEAR, N. (MIOCENE 6270)	ARANSAS	3-29-93	6276	47.7	1	1	4,120	31,263	78,082
CLEAR SOUTH (FRIO 9400)	ARANSAS	11-23-83	9455	45.8	0	0	0	0	34,648
CLEAR, SOUTH (FRIO 9900 FB-2)	ARANSAS	5-02-86	9904	45.0	0	0	0	0	30,630
COASTAL	STARR	3-26-48	5750	42.5	0	0	0	0	384,573
COASTAL (SULLIVAN LOWER)	STARR	3-04-80	3578	44.5	1	0	0	0	8,275
COASTAL (6030)	STARR	2-23-86	6041	45.0	1	1	7	428	7,570
COASTAL, E. (RINCON FIRST SAND)	HIDALGO	3-21-54	5559	36.4	0	0	0	0	2,078
COASTAL, E. (SULLIVAN SAND)	HIDALGO	1-05-53	3669	33.8	0	0	0	0	245,395
COASTAL, EAST (SULLIVAN, UPPER)	STARR	3-01-67	3647	36.2	0	0	0	0	17,850
COASTAL, E. (VKSBG. 6250)	HIDALGO	4-20-66	5837	34.0	0	0	0	0	595
COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1	0	0	0	0	10,463
COCKERHAM (FRIO 1-A)	SAN PATRICIO	8-02-56	5784	35.3	0	0	0	0	7,499
COCKERHAM (FRIO 1-A, E.)	SAN PATRICIO	12-05-67	5789	32.5	0	0	0	0	34,175
COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0	0	0	0	0	4,803
CODY	NUECES	1949	4320	25.0	1	0	0	0	16,147
CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5	0	0	0	0	483,057
CODY (CODY, UPPER)	NUECES	4-10-56	4205	23.5	0	0	0	0	450,445
CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0	0	0	0	0	3,553
TRANS. FROM CODY /CODY, LO./, 11-1-56.									
CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	4	2	8	3,875	473,106
CODY (GALLAGHER SAND)	NUECES	7-26-56	4159	25.0	0	0	0	0	361,313
CODY (4000 SAND)	NUECES	4-11-56	4035	24.0	0	0	0	0	597,657
CODY (4200 SAND)	NUECES	5-01-56	4215	24.0	0	0	0	0	65,620
COLE	DUVAL	1940	1762	20.0	0	0	0	0	2,621
COLE, EAST	DUVAL	1941	1727	20.0	0	0	0	0	13,871
COLE, S. (2940)	DUVAL	1-03-67	2949	28.2	1	1	7	168	255,417
COLE, WEST	DUVAL	1927	2350	21.5	168	69	156	61,022	5,589,440
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.									
COLE, WEST (MCLEAN)	WEBB	8-05-61	2374	43.0	0	0	0	0	13,492
COLE, WEST (2900)	WEBB	7-19-65	2933	26.8	0	0	0	0	5,353
COLLETT (YEGUA 3180)	JIM HOGG	1-21-68	3181	31.0	5	3	9	2,431	143,126
COLMENA	DUVAL	8-12-36	1500	18.9	46	28	53	29,297	4,055,443
COLORADO	JIM HOGG	8-24-36	3000	47.2	14	2	371	8,080	21,966,776
COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0	0	0	0	0	29,305
COMITAS	ZAPATA	8-29-34	800	20.6	0	0	0	0	2,641,325
COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1	0	0	0	0	21,264
COMMONWEALTH, SOUTH (9000)	NUECES	6-25-60	9004	39.5	0	0	0	0	11,988
CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0	0	0	0	0	1,468
CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	2	2	98	2,202	540,290
CONCORDIA (6750)	NUECES	6-01-76	6740	39.0	0	0	0	0	404
CONCORDIA (7350)	NUECES	9-19-66	7354	46.2	0	0	0	0	2,153
CONCORDIA, NW. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	2	0	0	0	104,919
CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	6	4	177	17,514	664,613
CONN BROWN HARBOR (FRIO "C")	ARANSAS	4-22-92	8673	40.3	1	1	270,703	13,002	52,670
CONN BROWN HARBOR (FRIO "D")	SAN PATRICIO	12-31-87	8055	38.6	6	5	210,174	70,879	716,955
CONN BROWN HARBOR (FRIO "E" FB-B	ARANSAS	3-07-94	9805	38.0	1	1	97,623	38,592	38,592
CONOCO DRISCOLL	DUVAL	198	3350	23.0	56	36	96,056	115,910	30,232,703
CONOCO DRISCOLL (COLE -N-)	DUVAL	5-01-80	2555	22.0	0	0	0	0	236
CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2565	23.9	0	0	0	0	60,121
CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2595	22.0	1	0	0	0	201,470
CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	0	0	0	0	2,107
COPANO BAY	ARANSAS	1948	7140	42.0	0	0	0	0	375,751
TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.									
COPANO BAY, S. (FB-A, H A,LO.)	ARANSAS	1-04-65	7318	43.0	1	1	41,854	13,626	151,585
FORMERLY COPANO BAY, S. /H-A, LO./ FLD REDESIGNATED 9-19-66.									
COPANO BAY, S. (FB-A, H,LOWER)	ARANSAS	2-26-93	7251	46.7	1	1	62,077	14,929	35,754
COPANO BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	0	0	0	0	1,707,614
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7	1	0	0	0	179,281
COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	1	0	0	0	552,540
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	2	0	0	0	1,524,840
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5	0	0	0	0	83,866
COPANO BAY, S. (FB-B, L-2)	ARANSAS	2-03-80	8044	48.4	0	0	0	0	2,636
COPANO BAY, S. (FB-B, M- 2)	ARANSAS	9-13-69	8362	45.4	0	0	0	0	111,962
COPANO BAY, S. (FB-B, M- 3)	ARANSAS	4-23-69	8401	43.4	0	0	0	0	129,855
COPANO BAY, S. (FB-B, M- 4)	ARANSAS	7-06-63	8480	47.7	0	0	0	0	114,423
COPANO BAY, S. (FB-B, N-2)	ARANSAS	8-05-63	8845	46.5	0	0	0	0	28,196
COPANO BAY, S. (FB-B, O-6)	ARANSAS	2-17-67	9498	50.5	1	1	7,417	465	60,654
COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6	0	0	0	0	80,457
COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5	0	0	0	0	9,524
COPANO BAY, SW. (N-5 FB-II)	ARANSAS	5-05-69	9078	40.0	0	0	0	0	13,587
COPANO BAY, SW. (O-4 FB-II)	ARANSAS	1-01-83	9346	47.0	0	0	0	0	194

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1	0	0	0	0	51,299
CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2	0	0	0	0	111,030
CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4	0	0	0	0	16,023
CORPUS CHANNEL, EAST (8600)	NUECES	12-25-82	9066	37.2	0	0	0	0	1,263
CORPUS CHANNEL, EAST (8650)	NUECES	5-25-83	9286	42.0	0	0	0	0	4,815
CORPUS CHANNEL, EAST (8700)	NUECES	10-17-82	9307	36.0	0	0	0	0	5,906
CORPUS CHANNEL, NW (FRIO G-1)	NUECES	4-08-80	7445	41.6	0	0	0	0	80
CORPUS CHANNEL, NW. (FRIO G-2)	NUECES	2-01-80	7498	31.5	0	0	0	0	3,572
CORPUS CHANNEL, NW. (FRIO H UP)	NUECES	8-06-59	7703	34.9	0	0	0	0	237
CORPUS CHANNEL, NW. (M-6)	NUECES	10-01-85	10630	56.0	1	1	39,588	5,177	59,158
CORPUS CHANNEL, NW. (M-7)	NUECES	12-01-76	10642	50.9	0	0	0	0	10,473
CORPUS CHRISTI	NUECES	10-30-35	4070	35.6	0	0	0	0	6,804,302
CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0	0	0	0	0	51,172
CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0	0	0	0	0	713,641
CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	1	0	5	260	117,339
CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2	0	0	0	0	207,211
CORPUS CHRISTI, W. (FRIO K-3)	NUECES	11-20-81	7282	53.2	0	0	0	0	62,968
CORPUS CHRISTI, WEST (L-2)	NUECES	9-23-89	7522	40.0	0	0	0	0	739
CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5	0	0	0	0	12,710
CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5	0	0	0	0	10,164
CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9	0	0	0	0	949
CORPUS CHRISTI BAY,W. (FB-B,K-8)	NUECES	12-28-73	9319	43.0	0	0	0	0	16,559
CORPUS CHRISTI UPTOWN (10500)	NUECES	11-08-94	N/A	50.0	1	1	3,355	959	959
CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0	0	0	0	0	2,171
COTTON (CAGE)	NUECES	2-14-81	8484	32.0	0	0	0	0	60
COTTON (FRIO 6950)	NUECES	2-02-82	6954	40.0	0	0	0	0	189
COTTON (6900)	NUECES	10-20-81	6962	43.8	0	0	0	0	16,301
COTTON (8400)	NUECES	9-28-81	8420	35.1	0	0	0	0	190
COUNTISS	NUECES	9-10-84	5148	66.5	0	0	0	0	430
COX & HAMON	DUVAL	12-08-49	3572	38.6	15	10	33	4,558	2,344,819
COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4	0	0	0	0	866
COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0	0	0	0	0	1,111
COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0	0	0	0	0	14,748
COYOTE, WEST (PETTUS 5280)	JIM HOGG	12-18-87	5291	47.7	0	0	0	0	9,280
CRANE ISLAND, SOUTH (J-2 10140)	NUECES	11-01-82	10142	48.5	0	0	0	0	3,032
CRESTONIA (HIAWATHA SAND)	DUVAL	3-07-52	5023	46.2	3	2	10	1,051	365,889
CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	11-17-52	4614	47.8	0	0	0	0	12,330
CRESTONIA, S. (HIAWATHA ZONE)	DUVAL	11-17-52	4672	46.7	0	0	0	0	199,988
CRESTONIA, S. (WIED ZONE)	JIM HOGG	9-13-52	4608	45.1	1	1	177	1,096	267,490
CUELLAR	ZAPATA	2-14-27	1600	20.9	0	0	0	0	2,818,280
D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5	0	0	0	0	7,275
D C R-79	DUVAL	8-18-48	1478	20.0	24	9	59	15,179	1,515,439
D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	2	1	10	556	79,895
DAN SULLIVAN	BROOKS	8-01-44	8508	35.4	0	0	0	0	7,158
DASKAM	HIDALGO	3-29-49	4254	45.2	0	0	0	0	588
DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	1	0	0	0	76,132
DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	1	1	340	421	20,459
DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0	1	0	0	0	2,758
DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	1	1	776	5,100	110,171
DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	5	2	0	0	147,671
DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0	0	0	0	0	482
DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3	0	0	0	0	7,040
DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4	0	0	0	0	0
DE LUNA (PETTUS 4790)	DUVAL	6-15-83	4801	49.0	1	1	9,796	1,703	13,327
DE LUNA (YEGUA 4930)	DUVAL	7-27-84	4936	47.0	1	1	6,131	1,053	21,828
DE SPAIN (BRUNI)	WEBB	4-23-53	2598	42.0	0	0	0	0	239,479
DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0	0	0	0	0	54,872
DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0	0	0	0	0	25,062
TRANS. FROM DE SPAIN /BRUNI/, 1953.									
DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	4	2	10	5,189	568,977
DEE DAVENPORT	STARR	4-06-47	4171	49.1	0	0	0	0	1,307,232
DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	2	1	9	2,955	270,286
DEJAY, NORTH (FIRST QUEEN CITY)	DUVAL	8-14-82	5782	44.1	0	0	0	0	1,570
DEL GRULLO	KLEBERG	1954	8507	39.0	0	0	0	0	355
DELMITA (V-1)	STARR	5-05-75	6110	48.0	0	0	0	0	31,972
DIEGO	DUVAL	6-17-49	4730	48.6	0	0	0	0	25,008
DIMMITS ISLAND (FRIO 6-B)	NUECES	3-08-71	7732	30.8	0	0	0	0	76,292
DIMMITS ISLAND (10-A)	NUECES	7-10-72	7180	42.0	0	0	0	0	13,146
DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	46.5	0	0	0	0	0
DINN	DUVAL	4-17-49	1805	19.0	4	2	12	2,273	331,452
DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1	0	0	0	0	74,062
DONNA (FRIO 5600)	HIDALGO	2-09-93	5602	42.5	1	1	8,102	3,479	7,226
DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0	0	0	0	0	6,369
DONNA (JULIE)	HIDALGO	3-28-89	6840	56.2	2	1	57,099	6,827	111,207
DONNA (RICE 3-WEST)	HIDALGO	3-29-86	6840	49.4	0	0	0	0	8,618
DONNA (RICE 5)	HIDALGO	1-09-81	6964	47.6	0	0	0	0	92,168
DONNA (RICE 6)	HIDALGO	3-08-89	6272	50.6	1	1	16,526	1,340	5,067
DONNA (RIO BRAVO)	HIDALGO	3-08-53	6060	47.0	0	0	0	0	30,593
DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0	4	0	0	0	566,687
DONNA (ZONE 20)	HIDALGO	1950	6900	46.0	0	0	0	0	2,298
DONNA (20-C)	HIDALGO	3-01-85	7056	43.0	1	1	8,738	19,582	230,148
DONNA (6180)	HIDALGO	7-28-94	6187	47.6	1	0	5,854	1,147	1,147
DONNA (6700)	HIDALGO	4-02-82	6694	43.3	0	0	0	0	188,498
DONNA (7750)	HIDALGO	9-03-78	7750	43.2	0	0	0	0	24,171

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DONNA (9700)	HIDALGO	11-06-90	9703	48.1	0	0	0	0	444
DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2	0	0	0	0	734
DOS HERMANOS, W. (OLMOS)	WEBB	1-07-85	4846	54.5	0	0	0	0	4,323
DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4	0	0	0	0	21,424
DOUGHERTY	NUECES	1944	5377	37.0	0	0	0	0	32,327
DOUGHERTY (STILLWELL UPPER)	NUECES	5-01-81	5806	36.8	0	0	0	0	4,612
DOUGHTY (FRIO 6730)	NUECES	12-01-83	6731	59.1	0	0	0	0	184,472
DOUGHTY (FRIO 6735)	NUECES	6-26-89	6743	48.5	2	1	11,276	17,118	33,882
DOUGHTY (FRIO 6760)	NUECES	2-13-88	6765	57.5	0	0	0	0	329,926
DOUGHTY (FRIO 6950)	NUECES	19	6966	47.5	1	1	15,238	7,130	61,943
DOUGHTY (FRIO 7000)	NUECES	8-20-92	7010	46.6	0	0	0	0	4,161
DOUGHTY (FRIO 7080)	NUECES	12-26-90	7084	52.1	0	0	0	0	3,239
DOUGHTY (FRIO 7200)	NUECES	4-19-88	7202	55.0	1	1	14,632	16,994	178,996
DOUGHTY (FRIO 7250)	NUECES	8-25-88	7253	52.0	0	0	0	0	58,228
DOUGHTY (FRIO 7525)	NUECES	1-09-89	7525	38.0	0	0	0	0	48,534
DOUGHTY (FRIO 7585)	NUECES	10-06-84	7590	48.8	0	0	0	0	78,320
DOUGHTY (FRIO 7670)	NUECES	11-13-92	7675	38.0	1	1	20,527	5,849	16,654
DOUGHTY (FRIO 7880)	NUECES	2-13-88	7867	57.0	0	0	0	0	63,860
DOUGHTY (FRIO 8460)	NUECES	4-06-90	8460	48.0	1	1	12	149	3,704
DOUGHTY (FRIO 8590)	NUECES	12-17-93	8580	43.0	1	1	14,568	12,634	14,602
DOUGHTY (FRIO 8730)	NUECES	6-17-88	8728	45.0	0	0	0	0	25,529
DOUGHTY (FRIO 8820)	NUECES	6-17-88	8813	43.1	0	0	0	0	101,007
DOUGHTY (FRIO 9530)	NUECES	2-22-85	9559	46.2	0	0	0	0	23,077
DOUGHTY (FRIO 9550)	NUECES	5-13-85	9584	38.1	0	0	0	0	3,427
DOUGHTY (FRIO 9878)	NUECES	10-12-84	9913	46.5	0	0	0	0	15,928
DOUGHTY (FRIO 9950)	NUECES	11-18-84	9964	46.0	0	0	0	0	1,197
DOUGHTY (FRIO 10248)	NUECES	11-18-84	10255	46.0	0	0	0	0	686
DOUGHTY (7700)	NUECES	9-16-85	7719	44.3	0	0	0	0	161,155
DOUGHTY (8000)	NUECES	12-20-87	8028	44.1	1	1	12,124	1,186	171,619
DOUGHTY (8550)	NUECES	11-04-81	8599	46.8	0	0	0	0	1,739
DOUGHTY (9220)	NUECES	11-23-88	9208	55.4	1	0	1	142	30,783
DOUGHTY, S. W.(ANNIE T.)	NUECES	6-07-84	9700	36.2	0	0	0	0	14,664
DOUGHTY, SW (9275)	NUECES	8-17-83	9298	42.0	1	1	12	80	47,803
DOUGHTY, NW (FRIO 6760)	NUECES	3-10-89	6805	43.0	0	0	0	0	22,649
DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0	0	0	0	0	96,851
DRISCOLL RANCH	NUECES	1939	5440	38.0	0	0	0	0	27,878
DULUP	WEBB	12-22-42	1974	21.0	2	1	19	729	1,058,123
DUNN (4900)	JIM WELLS	8-07-57	4912	36.6	0	0	0	0	16,540
DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8	0	0	0	0	6,211
DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6	0	0	0	0	7,044
EAGLE HILL	DUVAL	1-01-33	1500	19.0	6	4	9	4,460	5,815,492
EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0	0	0	0	0	1,099,238
EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0	0	0	0	0	66,826
EAST (SEG. W, CHERNOSKY 3600)	JIM HOGG	9-20-82	3629	33.3	2	0	0	0	27,386
EAST (YEGUA -E-, LO.)	JIM HOGG	5-12-65	5659	43.8	0	0	0	0	592
EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	1	0	0	0	317,703
EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0	0	0	0	0	286
EDINBURG, S. (MARKS 11030)	HIDALGO	8-01-85	11245	50.0	0	0	0	0	2,435
EDLASATER	JIM HOGG	12-16-49	2096	22.0	0	0	0	0	408,531
EDLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0	0	0	0	0	70,468
EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0	2	1	9	647	17,568
EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	3	2	21	4,429	343,693
EDROY (VICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8	0	0	0	0	2,021
EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	3-14-75	5964	49.6	0	0	0	0	34,393
EDROY, E (5200)	SAN PATRICIO	9-14-79	5178	34.7	0	0	0	0	2,529
EDROY, E. (UP. 5600)	SAN PATRICIO	10-04-80	5576	28.5	0	0	0	0	390
EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0	0	0	0	0	4,246
EDROY, SOUTHEAST	SAN PATRICIO	7-28-83	6403	45.0	0	0	0	0	2,113
EGGERT (FRIO 3960)	SAN PATRICIO	12-03-82	3967	40.0	0	0	0	0	3,938
EL ANZUELO (MARG A)	KENEDY	2-25-93	8929	38.0	2	2	41,063	104,490	191,640
EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	2	1	11	1,711	359,349
EL BENADITO (H-20)	STARR	8-15-75	5574	50.0	0	0	0	0	4,292
EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	0	0	0	0	614,386
EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3	0	0	0	0	468,743
EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5	0	0	0	0	20,639
EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5	0	0	0	0	64,481
EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5	0	0	0	0	8,152
EL BENADITO (22-C)	STARR	5-03-54	5850	39.7	0	0	0	0	40,204
EL BENADITO (5050)	STARR	2-09-71	5047	47.2	0	0	0	0	66,275
EL BENADITO (5230)	STARR	10-01-74	5248	48.5	0	0	0	0	55,877
EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0	0	0	0	0	340
EL BENADITO (5500)	STARR	1-26-71	5506	48.3	0	0	0	0	13,421
EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5	0	0	0	0	57,047
EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3	0	0	0	0	7,912
EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0	0	0	0	0	898
EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9	0	0	0	0	0
EL EBANITO	STARR	3-17-50	6411	37.0	0	0	0	0	222,491
EL INFERNILLO (H-64)	KLEBERG	4-02-84	7570	41.4	1	0	0	0	99,728
EL INFERNILLO (J-69)	KLEBERG	10-26-89	9610	39.4	1	0	0	0	33,624
EL INFERNILLO (K-68)	KLEBERG	5-08-81	10824	50.2	1	1	5,382	1,028	83,286
EL INFERNILLO (L-70)	KLEBERG	6-26-79	11688	51.4	1	1	5,753	1,293	144,010
EL INFERNILLO (L-70, SEG. B)	KLEBERG	3-16-80	12042	50.8	1	1	5,384	641	44,471
EL JAVALI (O HERN SAND)	STARR	10-12-51	2310	31.8	0	0	0	0	1,084,295
EL MESQUITE	DUVAL	7-01-36	3020	46.0	0	0	0	0	80,751

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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
EL MESQUITE (3000)	DUVAL	1-11-81	3038	32.0	4	4	16,045	7,903	77,609
EL MESQUITE (5200)	DUVAL	4-05-88	5184	46.7	70	70	1,309,087	165,732	1,874,174
HELLEN (5200) CONSOL W/THIS FLD EFF 8/1/89 PER DKT 4-93,122.									
EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1	0	0	0	0	76,024
EL NUMERO UNO (-B- SAND)	JIM HOGG	2-23-57	3171	42.0	0	0	0	0	75,074
EL ORO (WOLFE SAND)	DUVAL	9-09-57	3285	24.0	0	0	0	0	747
EL PAISANO (H-61)	KLEBERG	8-10-79	7586	46.2	0	0	0	0	35,439
EL PAISANO (L-88)	KLEBERG	10-10-64	11902	45.5	0	0	0	0	15,424
EL PAISTLE (FRIO 8300)	KENEDY	1952	8280	49.0	0	0	0	0	2,452
EL PAISTLE (G-52, N)	KENEDY	11-15-76	6510	50.0	0	0	0	0	10,850
EL PAISTLE (H-45)	KENEDY	1-18-84	7451	40.3	0	0	0	0	4,144
EL PAISTLE (H-73)	KENEDY	8-06-75	7742	40.3	0	0	0	0	2,276
EL PAISTLE (I-12)	KENEDY	8-12-85	8066	40.7	1	0	0	0	35
EL PAISTLE (I-42, N)	KENEDY	10-17-78	8374	31.0	0	0	0	0	6,264
EL PAISTLE (J-28,S)	KENEDY	11-18-64	9346	46.1	0	0	0	0	34,341
EL PAISTLE, N. (I-69)	KENEDY	4-17-79	8770	27.3	0	0	0	0	0
EL PEYOTE (CARREON)	JIM HOGG	7-16-82	5833	34.6	0	0	0	0	19,856
EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1	0	0	0	0	148,829
EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3	0	0	0	0	8,925
EL PUERTO, N. (O HERN)	STARR	11-27-65	760	20.0	0	0	0	0	949
EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3	0	0	0	0	13,328
EL REPOSO (6370)	JIM HOGG	10-27-80	6379	46.4	0	0	0	0	20,034
EL STAGGS (6100)	STARR	7-06-83	6105	40.0	0	0	0	0	293
EL TANQUE	STARR	3-24-37	1769	24.0	12	7	60	1,259	1,113,156
EL TANQUE (1500 SAND)	STARR	7-22-57	1507	23.0	7	5	48	1,217	165,847
EL TANQUE (1550)	STARR	8-09-57	1547	22.0	1	1	12	245	53,883
EL TANQUE (1580 SAND)	STARR	2-09-57	1587	22.0	9	7	60	702	280,740
EL TANQUE (1820)	STARR	9-04-57	1825	23.0	1	0	0	0	23,527
EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3	0	0	0	0	25,558
EL TANQUE, N. (FRIO 1880)	STARR	1-04-66	1889	28.0	1	1	11	128	22,505
EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5	2	2	11	107	32,062
ELENTERIO (COLE SAND)	ZAPATA	7-22-53	976	28.0	0	0	0	0	54,887
ELLIE C. (WILCOX)	DUVAL	5-28-93	8410	44.0	1	1	327,162	10,136	17,139
ELPAR (F-03)	JIM WELLS	9-02-62	5031	36.2	1	0	44	1	10,104
ELPAR (F-07, E)	JIM WELLS	9-10-73	5131	38.6	16	5	484,433	22,152	6,053,933
ELPAR (F-07, NE)	KLEBERG	9-20-73	5182	38.6	0	0	0	0	3,026
ELPAR (F-10)	JIM WELLS	9-03-62	5110	41.4	0	0	0	0	9,382
ELPAR (F-32,N)	KLEBERG	3-17-79	5612	31.3	1	1	5,073	2,166	62,922
ELPAR (F-40, W)	JIM WELLS	2-01-81	5414	39.9	0	0	0	0	5,932
ELPAR (F-47)	JIM WELLS	9-15-72	5494	40.4	3	3	19,670	9,707	1,868,397
ELPAR (F-49)	JIM WELLS	7-29-74	5524	43.3	0	0	0	0	342
ELPAR, S. (E-63)	JIM WELLS	7-23-84	4745	41.6	0	0	0	0	1,212
ELPAR, S. (F-07, LOWER)	JIM WELLS	3-08-84	5405	37.2	0	0	0	0	631
ELVA (DINN SAND)	DUVAL	9-16-55	3518	44.0	5	2	18	3,159	398,307
EMBLETON (5030 SAND)	JIM WELLS	4-12-54	5033	44.1	0	0	0	0	43,261
ENCINAL CHANNEL, NE. (7700-E)	NUECES	12-11-81	7698	47.8	0	0	0	0	38,172
ENCINAL CHANNEL,NE. (7860 G)	NUECES	12-11-81	8017	44.4	0	0	0	0	18,344
ENCINAL CHANNEL, NE. (7900-G)	NUECES	2-09-80	7891	45.5	0	0	0	0	35,353
ENCINITAS (ENCANTADA -A-)	BROOKS	10-04-40	8718	52.0	0	0	0	0	10,409
ENCINITAS (F-20)	BROOKS	4-06-75	6836	49.4	0	0	0	0	23,829
ENCINITAS (FRIO 7050)	BROOKS	12-09-69	7057	47.8	0	0	0	0	975
ENCINITAS (V- 4-A)	BROOKS	5-13-66	7844	45.0	1	0	0	0	142,400
ENCINITAS (V- 8)	BROOKS	5-12-59	8010	39.1	1	0	0	0	150,163
ENCINITAS (VICKSBURG 8000)	BROOKS	1-19-59	8035	39.2	0	0	0	0	837,897
ENCINO (MF- 5)	SAN PATRICIO	1-05-72	6529	40.8	0	0	0	0	7,278
ENCINO (5650)	REFUGIO	3-31-77	5603	36.0	0	0	0	0	72,680
ENCINO (5900 SD.)	REFUGIO	6-03-56	5922	33.7	2	2	3,588	5,964	752,984
ENCINO (6400)	SAN PATRICIO	5-24-56	6390	37.0	0	0	0	0	3,846,412
ENCINO (6400 LOWER)	SAN PATRICIO	4-01-58	6422	40.4	0	0	0	0	11,691
ENCINO (6400 MASSIVE)	REFUGIO	2-26-58	6403	40.3	0	0	0	0	636,889
ENCINO (6600 SAND)	SAN PATRICIO	3-16-58	6606	41.5	0	0	0	0	88,951
ENCINO (6700)	SAN PATRICIO	5-19-81	6698	40.7	0	0	0	0	754
ENCINO (7200)	SAN PATRICIO	2-13-58	7243	37.2	0	0	0	0	8,087
ENCINO, N. (6200)	REFUGIO	7-13-67	6188	42.5	0	0	0	0	7,936
ENCINO, NE. (6250)	REFUGIO	10-21-68	6257	41.5	0	0	0	0	3,479
ENCINO, NE. (6400 SD.)	REFUGIO	2-04-59	6380	35.7	0	0	0	0	359,771
TRANS. FROM ENCINO /6400/ FLD. 4-1-59.									
ENOS COOPER (H-3)	SAN PATRICIO	3-20-66	8224	42.0	0	0	0	0	87,309
ENOS COOPER (I-1)	SAN PATRICIO	6-17-68	8370	42.0	0	0	0	0	17,956
ENOS COOPER (7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0	1	0	0	0	1,485
ENOS COOPER (7300 SAND)	SAN PATRICIO	6-12-67	7266	42.0	0	0	0	0	7,477
ENOS COOPER (7700)	SAN PATRICIO	4-19-83	7685	44.0	0	0	0	0	5,044
ENOS COOPER (7800)	SAN PATRICIO	11-09-53	7800	41.8	0	0	0	0	722,437
ESCOBAS	ZAPATA	5-26-28	1500	20.9	91	37	63	15,909	13,155,977
ESCOBAS (FALCON)	ZAPATA	4-24-80	2349	35.0	0	0	0	0	3,657
ESCONDIDO (COLE)	JIM HOGG	10-06-63	4036	46.5	0	0	0	0	7,325
ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3	0	0	0	0	10,345
ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	48.8	0	0	0	0	7,557
ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0	0	0	0	0	256,502
ESCONDIDO (6220)	JIM HOGG	5-18-83	6223	42.0	0	0	0	0	18,887
ESCONDIDO CREEK (20-A)	KLEBERG	2-24-80	6799	43.0	0	0	0	0	22,518
ESCONDIDO CREEK (20-H)	KLEBERG	11-09-79	7115	41.2	0	0	0	0	134,410
ESCONDIDO CREEK (20-I-1)	KLEBERG	8-01-77	7346	39.9	2	2	8,233	10,721	801,295
ESCONDIDO CREEK (20-I-1,E	KLEBERG	2-22-89	7366	41.7	1	0	0	0	49,030

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ESCONDIDO CREEK (20-I-1, SW)	KLEBERG	6-06-84	7468	40.3	1	1	17,444	4,099	108,006
ESCONDIDO CREEK (20-I-2)	KLEBERG	1-24-78	7379	43.0	0	0	0	0	1,985
ESCONDIDO CREEK (20-I-2,E)	KLEBERG	9-04-88	7384	41.6	1	0	0	0	964
ESCONDIDO CREEK (20-I-3)	KLEBERG	5-23-78	7357	42.1	0	0	0	0	85,574
ESCONDIDO CREEK (20-I-3, E)	KLEBERG	12-13-87	7416	42.1	0	0	0	0	5,894
ESCONDIDO CREEK (20-I-3, UPPER)	KLEBERG	9-25-87	7325	41.2	0	0	0	0	69,462
ESTES COVE (B-4)	NUECES	4-03-73	7540	45.2	0	0	0	0	17,851
ESTES COVE (B-6)	ARANSAS	11-02-90	7345	42.8	0	0	0	0	86,212
ESTES COVE (C-1)	ARANSAS	11-02-92	7378	41.5	1	1	90,677	16,930	57,354
ESTES COVE (D-5)	ARANSAS	8-05-69	7706	39.3	0	0	0	0	172,639
ESTES COVE (E-1, FAULT BLOCK B)	ARANSAS	3-18-89	7770	40.0	1	1	9	5,164	56,018
ESTES COVE (E-3)	ARANSAS	6-06-89	7776	38.8	2	2	10,594	12,264	118,582
ESTES COVE (E-4)	ARANSAS	10-25-69	7823	40.7	1	1	4,578	6,643	269,796
ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	1	0	0	0	573,791
ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5	1	0	0	0	29,711
ESTES COVE (F-1 FB-B)	ARANSAS	5-25-71	7919	40.0	0	0	0	0	101,034
ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4	1	0	0	0	81,337
ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3	0	0	0	0	4,452
ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0	0	0	0	0	413
ESTES COVE (7300)	ARANSAS	3-23-90	7322	41.4	3	3	83,276	44,936	312,014
ESTES COVE (7940)	ARANSAS	11-10-87	7942	41.3	0	0	0	0	68,676
ESTRALITA (3000)	STARR	6-07-72	3034	40.0	1	0	0	0	25,788
ESTRALITA (3400)	STARR	4-25-72	3406	40.0	1	0	0	0	16,697
EVANGELINE (QUEEN CITY)	DUVAL	4-03-83	5418	42.3	0	0	0	0	4,318
EWING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6	0	0	0	0	174,940
EWING (HORN SAND)	SAN PATRICIO	2-10-53	3857	27.0	0	0	0	0	480,435
EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0	0	0	0	0	120,415
EWING (SIMS SAND)	SAN PATRICIO	7-16-52	6888	37.0	0	0	0	0	192,711
EWING (SIMS, W.)	SAN PATRICIO	3-26-68	5850	37.0	0	0	0	0	89,602
EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0	0	0	0	0	66,702
EWING (3900)	SAN PATRICIO	7-12-80	3904	22.0	1	0	0	0	11,525
EWING (4770)	SAN PATRICIO	6-07-83	4774	33.0	0	0	0	0	5,508
EWING (5700)	SAN PATRICIO	2-13-69	5773	41.0	0	0	0	0	25,420
EWING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5	0	0	0	0	17,231
EWING (6800)	SAN PATRICIO	11-17-54	6812	39.0	0	0	0	0	15,382
EWING (6900 SAND)	SAN PATRICIO	7-16-52	6888	40.4	5	0	0	0	2,507,588
EWING, EAST (FRIO)	SAN PATRICIO	3-09-55	7323	39.0	0	0	0	0	19,084
EWING, S. (LAROSA)	SAN PATRICIO	2-13-80	6431	49.7	0	0	0	0	26,141
EWING, S. (6900)	SAN PATRICIO	3-04-81	6990	41.0	0	0	0	0	533
EWING, S (7000)	SAN PATRICIO	5-25-81	6990	40.7	1	0	0	0	107,375
EWING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0	0	0	0	0	13,977
FALFURRIAS	JIM WELLS	3-20-48	7275	42.5	0	0	0	0	63,548
FALFURRIAS (FRIO 7250)	BROOKS	1-01-86	7260	35.0	0	0	0	0	262
FALFURRIAS (FRIO 7300)	BROOKS	1-28-85	7310	30.3	0	0	0	0	3,431
FALFURRIAS (FRIO 7450)	JIM WELLS	4-03-59	7438	43.0	0	0	0	0	35,917
FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0	0	0	0	0	5,855
FARENTHOLD	NUECES	12-13-46	5886	38.2	0	0	0	0	1,967,329
FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6	0	0	0	0	37,674
FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0	0	0	0	0	34,635
FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5	0	0	0	0	7,639
FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4768	46.0	6	3	7,163	9,289	322,900
FITZSIMMONS	DUVAL	5-22-38	4303	47.0	7	4	14,026	12,226	5,718,805
FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0	0	0	0	0	4,931
FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4	0	0	0	0	2,313
FITZSIMMONS, EAST	DUVAL	1940	4900	44.0	0	0	0	0	583
FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	4-01-63	4065	46.0	0	0	0	0	10,078
FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0	4	2	0	0	226,646
FITZSIMMONS, EAST(PETTUS 4460)	DUVAL	11-21-82	4466	46.0	1	1	10	629	42,273
FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5	1	0	0	0	34,353
FITZSIMMONS, EAST (Y-2)	DUVAL	1-25-86	4708	40.0	0	0	0	0	746
FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4	0	0	0	0	177,947
FITZSIMMONS, NE. (4000)	DUVAL	10-24-87	4006	47.0	1	1	0	0	8,773
FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0	0	0	0	0	159,198
FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0	0	0	0	0	24,097
FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0	0	0	0	0	4,565
FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	1	0	0	0	52,448
FIVE GATES (FRIO 3818)	DUVAL	3-30-84	3822	48.0	0	0	0	0	2,606
FLORES	HIDALGO	6-13-45	5840	39.8	2	0	0	0	35,244
FLORES (BLOOMBERG 4340)	HIDALGO	8-12-66	4343	53.0	0	0	0	0	48,977
FLORES (FRIO 4750)	STARR	7-15-52	4742	46.0	0	0	0	0	398,886
FLORES (SULLIVAN, UPPER)	HIDALGO	11-10-53	4430	49.1	1	0	0	0	942,733
FLORES (VICKSBURG 5850)	STARR	1-21-87	5860	44.0	1	1	4,182	6,080	39,180
FLORES (5000)	STARR	10-16-72	5022	47.3	0	0	0	0	156,361
FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5	0	0	0	0	3,720
FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0	0	0	0	0	403,042
TRANS. FROM FLORES /UPPER SULLIVAN/ FLD. 10-1-54.									
FLOUR BLUFF	NUECES	7-07-36	6650	41.5	1	0	0	0	18,730,142
FLOUR BLUFF (H-62)	NUECES	12-20-83	8068	44.1	0	0	0	0	50,710
FLOUR BLUFF (H-70)	NUECES	3-26-83	8152	36.1	3	0	113	377	430,723
FLOUR BLUFF (H-99)	NUECES	12-14-81	8280	38.9	2	0	0	0	348,772
FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9	0	0	0	0	155,155
FLOUR BLUFF (I-32)	NUECES	1-11-83	8986	41.2	2	0	0	0	279,159
FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	0	0	0	0	247,325
DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3	1	0	0	0	20,782
FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0	0	0	0	0	150,395
FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3	0	0	0	0	4,817
FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6	0	0	0	0	70,426
FLOUR BLUFF, EAST (H-47)	NUECES	1-15-81	7747	41.5	0	0	0	0	656
FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	0	0	0	0	8,400,460
FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/									
FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5	0	0	0	0	68,527
FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6	0	0	0	0	231,477
TRANS. FROM FLOUR BLUFF, EAST 2-1-67									
FLOUR BLUFF, EAST (2690)	NUECES	8-01-94	2698	43.0	1	1	7,953	12,635	12,635
FLOUR BLUFF, EAST (7250)	NUECES	7-10-89	7516	44.6	1	0	1,527	4,147	78,868
FLOWELLA (VICKSBURG 9600)	BROOKS	1-08-91	9670	49.4	0	0	0	0	1,643
FORT LIPAN (FRIO 5320)	JIM WELLS	6-30-60	5319	37.0	0	0	0	0	41,419
FORTY-NINE	DUVAL	12-20-49	1574	21.3	2	0	0	0	163,564
FORTY NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8	1	0	0	0	6,067
FOX-HERD (DUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0	0	0	0	0	500
FOX-HERD (FRIO 14-B)	SAN PATRICIO	4-21-69	8840	44.0	0	0	0	0	158,659
FOX-HERD (FRIO 15-A)	SAN PATRICIO	12-26-80	9032	47.0	0	0	0	0	23,160
FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0	0	0	0	0	677
FREDERICK (LOCKE)	SAN PATRICIO	9-04-87	6789	46.0	0	0	0	0	55,407
FREDERICK (WILLIAMS SD VXBG)	SAN PATRICIO	7-23-89	6608	47.4	0	0	0	0	76
FREDERICK (5700)	SAN PATRICIO	8-27-89	5708	45.5	0	0	0	0	78
FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5	0	0	0	0	3,218
FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4	0	0	0	0	55,352
FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4	0	0	0	0	27,431
FROST	STARR	5-24-42	4184	45.1	1	0	0	0	181,123
FROST (FIRST NOEL)	STARR	12-16-94	5367	47.5	1	1	723	1,718	1,718
FROST, W. (ORIVE SAND)	STARR	11-01-93	6426	61.0	1	0	389	142	261
FULTON BEACH	ARANSAS	1947	7166	43.0	0	0	0	0	1,748,466
DIVIDED INTO VARIOUS FIELDS 7-1-50.									
FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6	0	0	0	0	687,364
FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	1	1	0	1,184	1,392,108
FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52									
FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7166	41.0	0	0	0	0	1,603,190
FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52									
FULTON BEACH (B-2)	ARANSAS	7-01-50	7184	43.8	0	0	0	0	3,133,934
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2	0	0	0	0	149,591
FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0	0	0	0	0	8,872,139
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	3	1	414	4,206	2,684,945
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0	0	0	0	0	26,224
FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	1	0	0	0	622,134
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8	0	0	0	0	452,081
FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	0	0	0	0	926,517
FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6	0	0	0	0	92,259
FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0	0	0	0	0	97,937
FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3	0	0	0	0	1,150,389
FULTON BEACH, N. (A SEG)	ARANSAS	3-25-53	6753	42.7	0	0	0	0	140,407
TRANS. TO FULTON BEACH, N. A2, A4, B2, B38 & C1 SAND 2-1-54.									
FULTON BEACH, N. (A-2 SAND)	REFUGIO	5-28-53	6770	42.3	1	0	0	0	974,639
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (A-3 SAND)	ARANSAS	1-29-54	6742	42.9	0	0	0	0	448,877
FULTON BEACH, N. (A-4 SAND)	REFUGIO	6-06-53	6837	43.1	1	0	0	0	603,497
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (A-6 SD.)	ARANSAS	5-01-60	6825	43.2	0	0	0	0	47,181
FULTON BEACH, N. (B-2)	ARANSAS	9-06-53	6884	42.0	1	0	0	0	558,943
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (B-3-8)	REFUGIO	10-21-53	6920	42.9	1	0	0	0	1,038,568
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (C-1 SAND)	ARANSAS	3-25-53	6856	42.7	0	0	0	0	43,817
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	4-24-51	7286	41.0	0	0	0	0	5,257
TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.									
FULTON BEACH, NE. (B-6)	ARANSAS	11-08-67	7409	39.5	0	0	0	0	14,826
FULTON BEACH, NE. (FRIO D-1)	ARANSAS	6-24-68	7636	39.0	0	0	0	0	1,836
FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0	0	0	0	0	49,947
FULTON BEACH, WEST (A-1)	ARANSAS	8-16-94	6130	47.0	2	2	2,777	3,221	3,221
FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	0	0	0	0	676,386
FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0	0	0	0	0	31,306
RECLASS. AS GAS RES. 12-3-56.									
FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6	0	0	0	0	23,328
FULTON BEACH, WEST (A-4)	ARANSAS	8-11-52	6242	40.1	0	0	0	0	324,831
FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6264	39.0	0	0	0	0	390,602
FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5	0	0	0	0	970,902
FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6385	43.3	0	0	0	0	8,841
RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.									
FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	2	1	10,858	1,521	885,184
FULTON BEACH, WEST (E)	ARANSAS	8-17-52	6625	42.8	1	1	706	1,121	1,296,226
FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-/.									
FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8	0	0	0	0	0

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FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4	0	0	0	0	355,457
FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0	0	0	0	0	94,439
RECLASS. AS GAS SALVAGE RES. 9-1-63									
FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0	0	0	0	0	200,748
FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5	0	0	0	0	213,884
FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-/.									
FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8	0	0	0	0	919,351
RECLASS. AS GAS SALVAGE RES. 8-1-66									
FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6	0	0	0	0	77,770
FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5	0	0	0	0	33,303
RECLASS. AS GAS SALVAGE RES. 9-1-63									
FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0	0	0	0	0	15,033
FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7	0	0	0	0	575,713
FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.									
FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2	0	0	0	0	235,415
RECLASS. AS GAS SALVAGE RES. 9-1-63.									
FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7480	43.0	0	0	0	0	107,038
FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0	0	0	0	0	591
FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0	0	0	0	0	116,156
FULTON BEACH, WEST (K-3)	ARANSAS	9-15-51	7827	41.7	0	0	0	0	66,420
FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8280	42.0	0	0	0	0	22,082
FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0	0	0	0	0	37,477
FULTON BEACH, WEST (K-7)	ARANSAS	1-30-54	7925	43.3	0	0	0	0	72,662
RECLASS. AS GAS RES. 12-3-56.									
GMEN (CHULA SAND)	NUECES	9-28-87	10316	54.7	0	0	0	0	6,309
GOC (3400)	JIM HOGG	10-28-79	3392	75.0	0	0	0	0	24,399
GARCIA (GUZMAN 3500)	STARR	2-28-83	3492	46.0	0	0	0	0	910
GAINES (-G- SAND)	SAN PATRICIO	8-11-87	6883	41.5	0	0	0	0	56,426
GAINES (6700 SAND)	SAN PATRICIO	6-16-53	6741	29.0	0	0	0	0	25,496
GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	0	0	0	0	152,892
GALINDO (VICKSBURG)	JIM WELLS	7-11-55	4950	42.3	0	0	0	0	29,113
GALLAGHER	JIM WELLS	6-07-40	5200	39.4	0	0	0	0	625,881
GALLAGHER (5000)	JIM WELLS	4-15-79	5007	39.2	0	0	0	0	4,259
GANDY	NUECES	3-29-39	5440	38.6	0	0	0	0	759,116
GARCIA	STARR	3-07-42	3748	45.1	6	0	2,589	5,807	29,308,497
GARCIA (CHAPATAL-A)	STARR	1-05-83	4255	44.9	0	0	0	0	26,430
GARCIA (CHAPOTAL-A-1)	STARR	12-21-83	4174	45.0	0	0	0	0	4,227
GARCIA (FROST -A-)	STARR	3-07-42	3748	45.1	0	0	0	0	1,008,039
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (FROST -A- IX)	STARR	11-23-66	3404	39.6	0	0	0	0	194
GARCIA (FROST A, SEG. II)	STARR	8-31-85	3470	44.0	1	0	0	0	47,078
GARCIA (FROST -B-)	STARR	10-24-81	3493	47.0	0	0	0	0	0
GARCIA (FROST -B-, SE.)	STARR	2-12-74	3530	47.5	0	0	0	0	7,819
GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6	0	0	0	0	20,030
GARCIA (GARCIA III)	STARR	10-13-70	3874	44.3	0	0	0	0	3,778
GARCIA (GARCIA IV)	STARR	3-07-42	3748	45.1	0	0	0	0	664
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (GARCIA V)	STARR	11-08-64	3811	43.6	0	0	0	0	22,182
GARCIA (L-STRAY)	STARR	1-09-82	4073	44.0	0	0	0	0	629
GARCIA (MILLER -A-)	STARR	3-07-42	3748	45.1	4	3	16,730	24,953	2,393,511
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (MILLER "A" II)	STARR	3-07-42	3748	45.1	0	0	0	0	211,378
TRANS. FROM GARCIA /MILLER-A-/ FLD. 4-1-69									
GARCIA (MILLER -A- X)	STARR	3-07-42	4001	45.1	0	0	0	0	293,548
TRANS. FROM GARCIA /MILLER -A-/ FLD. 10-1-65.									
GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0	0	0	0	0	169
GARCIA (MILLER -B- VI)	STARR	3-07-42	4100	47.0	2	1	7,176	10,028	1,343,824
TRANS. FROM GARCIA FLD. 9-1-63									
GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4	0	0	0	0	53,101
GARCIA (MILLER -B- XI)	STARR	3-03-65	4184	45.4	0	0	0	0	6,285
GARCIA (MILLER -B- XII)	STARR	3-06-80	4141	44.5	0	0	0	0	608
GARCIA (MILLER -C-)	STARR	3-07-42	3748	45.1	1	0	0	0	135,578
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (MILLER -C- 1)	STARR	5-31-64	4132	47.9	2	0	0	0	2,420,741
GARCIA (MILLER C-2)	STARR	10-26-83	4177	45.0	0	0	0	0	51,419
GARCIA (MILLER -F- II)	STARR	3-07-42	3748	45.1	0	0	0	0	63,447
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (MILLER -L-)	STARR	1-30-62	3884	46.0	0	0	0	0	5,343
GARCIA (SOLIS)	STARR	3-07-42	3748	45.1	1	0	0	0	601,764
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7	0	0	0	0	43,034
GARCIA (SOLIS XV)	STARR	11-09-64	3947	45.6	0	0	0	0	348,497
GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	2	1	3,044	2,028	127,169
GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.0	1	1	5	148	185,543
GARCIA (4000 STRAY)	STARR	3-04-85	4004	43.8	0	0	0	0	68
GARCIA (4200)	STARR	11-12-69	4204	40.0	0	0	0	0	1,268
GARCIA (4380)	STARR	8-07-64	4383	43.4	0	0	0	0	1,630
GARCIA (4500)	STARR	7-21-84	4518	45.6	0	0	0	0	990
GARCIA (4600)	STARR	1-13-77	4619	46.0	0	0	0	0	3,008
GARCIA, SE. (GUZMAN)	STARR	6-09-66	4024	46.7	0	0	0	0	222
GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0	0	0	0	0	27,114
GATES RANCH (N-4)	DIMMIT	3-17-68	5220	43.9	0	0	0	0	1,554
GATES RANCH (N-5)	WEBB	3-08-68	5416	48.0	0	0	0	0	5,452
GERONIMO, N. (N-2 10300)	SAN PATRICIO	2-26-87	10323	48.0	1	1	8,509	386	12,686

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GERONIMO, N. (STARK)	SAN PATRICIO	2-01-82	10555	48.1	0	0	0	0	49,277
GERONIMO, S.E.(9219)	SAN PATRICIO	8-21-83	9236	34.0	0	0	0	0	2,258
GERONIMO, SE. (9360)	SAN PATRICIO	5-13-77	9362	32.8	0	0	0	0	1,501
GERONIMO, SE. (9400 FB-B)	SAN PATRICIO	2-05-84	9468	37.9	0	0	0	0	3,257
GERONIMO, SE (9540)	SAN PATRICIO	8-05-79	9550	30.8	0	0	0	0	11,854
GERONIMO, SE. (10260 FRIO)	SAN PATRICIO	5-03-84	10285	47.0	1	1	566	159	13,520
GINNY (FRIO 8300)	SAN PATRICIO	4-05-58	8407	41.0	0	0	0	0	13,317
GINNY, E. (FLOERKE)	ARANSAS	7-17-73	8765	40.0	0	0	0	0	14,615
GINNY, E. (LUNDBERG)	ARANSAS	7-11-65	8892	41.5	1	0	0	0	268,026
GINNY, E. (7450)	SAN PATRICIO	6-04-66	7450	42.5	3	3	7	3,076	729,757
GINNY, E. (7650)	SAN PATRICIO	4-03-65	7645	42.8	0	0	0	0	503,438
GLEN	ZAPATA	4-26-40	2160	22.1	3	0	0	0	3,316,976
GLEN MARTIN (WILCOX 6000)	WEBB	4-05-61	6060	49.5	0	0	0	0	22,757
GLICK (6600)	BROOKS	9-27-88	6606	43.2	0	0	0	0	1,290
GOLD RIVER, NORTH (N-3-E)	WEBB	4-27-69	4311	43.3	0	0	0	0	140
GOLD RIVER, NORTH (OLMOS)	WEBB	3-27-80	4091	55.8	2	2	21,187	4,239	55,412
GONZALENA (5850 SAND)	BROOKS	3-25-55	5842	46.4	0	0	0	0	45,854
GONZALENA (6500 SAND)	BROOKS	3-25-55	6548	45.8	0	0	0	0	10,064
GOOD FRIDAY (HILDA SAND)	DUVAL	4-05-58	3562	47.9	0	0	0	0	286,403
GOOSE ISLAND (A-2)	ARANSAS	1-06-53	7348	45.7	0	0	0	0	20,720
GOOSE ISLAND (C SD, LO.)	ARANSAS	3-10-76	7104	42.5	6	1	12,728	6,387	703,358
GOOSE ISLAND (D-1)	ARANSAS	9-19-81	7440	39.6	1	1	432	7,242	68,876
GOOSE ISLAND (E-1, W)	ARANSAS	10-15-82	7528	39.0	0	0	0	0	1,818
GOOSE ISLAND (F SAND)	ARANSAS	12-14-52	7802	43.6	0	0	0	0	21,244
GOOSE ISLAND (7100 -B-)	ARANSAS	9-20-52	6919	45.4	0	0	0	0	152
GORMAC	DUVAL	2-25-45	2470	24.0	3	0	0	0	985,728
GORMAC (FRIO 1300)	DUVAL	12-26-78	1318	22.0	1	1	9	611	14,165
GOSSETT (FRIO 7050)	SAN PATRICIO	5-01-64	7052	41.0	0	0	0	0	49,577
GOVT. WELLS, N.	DUVAL	8-22-28	1568	21.0	210	81	10,805	166,330	80,155,592
GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67									
GOVERNMENT WELLS, N. (COLE)	DUVAL	12-01-59	1568	20.8	0	0	0	0	0
GOVERNMENT WELLS, N. (COOK MTN)	DUVAL	7-17-92	4071	20.8	1	1	12	1,589	2,629
GOVERNMENT WELLS, N. (MIRANDO)	DUVAL	9-13-82	2405	25.0	0	0	0	0	162
GOVT. WELLS, N. (MIRANDO, N)	DUVAL	6-01-74	2394	21.0	6	2	14	2,132	143,990
GOVT. WELLS, N. (QUEEN CITY)	DUVAL	4-11-52	5432	44.9	6	0	0	0	3,661,001
GOVT. WELLS, N. (1ST QUEEN CITY)	DUVAL	8-09-82	5761	44.6	0	0	0	0	1,766
GOVT. WELLS, N. (STRAY 1900)	DUVAL	2-17-71	1906	21.4	0	0	0	0	5,384
GOVT. WELLS, N. (YEGUA MIDDLE)	DUVAL	11-28-41	2937	36.2	0	0	0	0	271,497
GOVT. WELLS, N. (YEGUA 2800)	DUVAL	5-04-74	2864	28.0	1	0	0	0	14,012
GOVT. WELLS, N. (YEGUA 3250)	DUVAL	7-09-74	3234	35.6	9	2	1,253	7,068	1,198,631
GOVT. WELLS, N. (970 SAND)	DUVAL	11-30-82	1014	24.0	1	1	12	280	13,807
GOVT. WELLS, N. (900 SAND)	DUVAL	9-14-48	918	20.0	5	5	12	848	319,846
GOVT. WELLS, N. (990 SAND)	DUVAL	9-19-73	2026	32.0	0	0	0	0	90,337
GOVT. WELLS, N. (1000 SAND)	DUVAL	10-11-50	1062	19.0	4	3	21	1,112	92,467
GOVT. WELLS, N. (1150)	DUVAL	11-24-78	1167	19.9	1	1	9	2,372	37,865
GOVT. WELLS, N. (1500 SD.)	DUVAL	1949	1508	21.0	0	0	0	0	4,662
GOVT. WELLS, N. (1550)	DUVAL	4-20-64	1547	20.0	3	0	0	0	30,438
GOVT. WELLS, N. (1740 SAND)	DUVAL	6-16-59	1751	35.1	6	6	12,359	14,839	170,582
GOVT. WELLS, N. (1800A,W)	DUVAL	7-01-73	1810	24.6	13	4	12	4,804	1,218,728
GOVT. WELLS, N (1800-B, W)	DUVAL	4-25-72	1725	24.7	0	0	0	0	52,460
GOVERNMENT WELLS, N.(1800-E)	DUVAL	2-25-80	2026	20.5	3	0	908	297	52,186
GOVT. WELLS, N. (1800 SAND)	DUVAL	1-27-43	1818	27.9	0	0	0	0	689,646
CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67									
GOVT. WELLS, N. (1800, W.)	DUVAL	2-14-71	1733	24.0	2	0	12	1,530	147,657
GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	120	43	238	96,179	18,696,930
GOVT. WELLS, S. (HOCKLEY 1900)	DUVAL	4-29-65	1919	19.1	0	0	0	0	30,462
GRABEN (ALICE)	JIM WELLS	11-25-61	5105	50.0	0	0	0	0	23,071
GREGG WOOD	STARR	2-04-49	1315	22.0	0	0	0	0	1,393
GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0	1	1	11	118	3,784
GREGG WOOD (1400)	STARR	8-01-88	1452	22.8	2	2	18	5,537	59,922
GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	5	3	35	1,063	91,356
GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0	2	2	22	173	44,111
GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0	3	3	12	85	117,938
GREGG WOOD, S. (3910 E. SEG.)	STARR	2-26-65	3914	49.0	0	0	0	0	2,315
TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.									
GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0	0	0	0	0	358,722
GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2	0	0	0	0	24,297
GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0	0	0	0	0	5,768
GREGG WOOD, W. (4150)	STARR	8-19-67	4168	49.0	0	0	0	0	13,806
GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0	0	0	0	0	289
GREGORY	SAN PATRICIO	1944	8496	44.0	0	0	0	0	13,779
GREGORY, EAST (FRIO 8800)	SAN PATRICIO	8-04-67	8837	40.0	0	0	0	0	15,820
GREGORY, EAST (10550)	SAN PATRICIO	5-27-85	10730	56.8	0	0	0	0	0
GREGORY, EAST (10,550)	SAN PATRICIO	5-27-85	10730	56.8	0	0	0	0	6,814
GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4	0	0	0	0	15,510
GROENEVELD (5500)	NUECES	6-27-69	5567	47.4	0	0	0	0	6,665
GRUY	DUVAL	5-19-50	2610	25.5	41	7	6	16	2,121,941
POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.									
GRUY, NORTH (DAUGHERTY SAND)	DUVAL	8-28-86	2563	41.0	4	3	12	1,295	40,214
GUAJILLO, W. (3700)	DUVAL	1-01-79	3674	34.0	0	0	0	0	2,445
GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1	0	0	0	0	1,156
GUERRA	STARR	2-01-33	2245	34.5	0	0	0	0	3,791,988
GUERRA (3800)	WEBB	4-12-92	3806	52.6	1	1	6	5,118	13,009
GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0	0	0	0	0	1,611,240

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0	0	0	0	0	2,302
GYP HILL	BROOKS	1946	4070	44.0	0	0	0	0	90,034
GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4	1	1	10,193	3,922	208,032
GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4	0	0	0	0	103,996
GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8	0	0	0	0	15,915
HHC (CROCKETT "A")	STARR	4-22-94	2815	47.7	1	1	6	1,979	1,979
HAGIST RANCH (ARGO)	DUVAL	10-11-53	1818	22.1	25	16	49	21,128	1,588,281
HAGIST RANCH (ARGO, NE.)	DUVAL	10-24-73	1902	24.0	1	0	0	0	11,508
HAGIST RANCH (PURPLE SAND)	DUVAL	3-22-55	1826	19.8	1	1	7	2,775	216,180
HAGIST RANCH (QUEEN CITY SAND)	DUVAL	6-24-53	5194	44.0	17	6	33	13,886	4,676,385
HAGIST RANCH (WILCOX G)	MCMULLEN	2-20-52	7730	32.4	5	0	0	0	1,904,659
HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0	2	1	12	1,472	187,690
HALDEMAN	JIM WELLS	4-26-41	5021	40.5	0	0	0	0	99,374
HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0	0	0	0	0	56,616
DIVIDED INTO ZONES 1-1-48.									
HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6	0	0	0	0	29,255
HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9	0	0	0	0	496
HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9	0	0	0	0	657,459
HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	5-15-89	3830	36.0	1	1	12	519	2,415
HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8	0	0	0	0	537
HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2	0	0	0	0	15,041
HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4	0	0	0	0	95,597
HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7	0	0	0	0	119,330
HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6	0	0	0	0	1,620
HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9	0	0	0	0	83,254
HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0	0	0	0	0	116,681
HALDEMAN,SOUTH (3400)	JIM WELLS	3-16-84	3415	26.8	2	0	0	0	4,885
HALF MOON REEF (5620)	ARANSAS	3-12-64	5624	55.0	0	0	0	0	145,411
HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9	0	0	0	0	532,945
HALL-SHELLY(NO.2 SAND)	BROOKS	11-23-83	11514	53.4	0	0	0	0	3,706
HAM (MIRANDO)	DUVAL	12-04-58	2660	21.1	1	1	1	10	4,086
HARBISON (LOMA NOVIA 3440)	JIM HOGG	10-22-64	3442	38.0	1	0	0	0	22,333
HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9	0	0	0	0	97,151
HARDWICKE (4970)	STARR	2-08-86	4975	46.0	0	0	0	0	2,179
HARDWICKE, N. (SULLIVAN, LO)	STARR	3-14-72	3706	42.5	0	0	0	0	27,724
HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9	0	0	0	0	1,209
HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5	0	0	0	0	112,741
HARRY (MIRANDO)	WEBB	7-09-56	707	24.0	48	30	27	1,843	174,887
HARRY J. MOSSER (4150)	STARR	3-11-63	4146	39.8	0	0	0	0	18,800
HARVEY	SAN PATRICIO	10-26-50	8104	42.5	1	0	0	0	995,834
EFF. 4-1-51, HARVEY ZONE 10-E 11D & 13B CONS. INTO HARVEY FLD.									
HARVEY (M-3)	SAN PATRICIO	8-16-88	8943	33.0	0	0	0	0	6,807
HARVEY (M-11)	SAN PATRICIO	6-13-86	9336	41.6	0	0	0	0	15,105
HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5	0	0	0	0	43,624
HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0	0	0	0	0	1,547
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0	0	0	0	0	11,402
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0	0	0	0	0	11,178
HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0	0	0	0	0	2,542
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2	0	0	0	0	1,400
HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5	1	1	11	728	8,614
HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0	0	0	0	0	23,330
HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1	1	0	0	0	11,917
HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4	0	0	0	0	2,450
HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0	0	0	0	0	7,495
HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-53	4235	46.8	0	0	0	0	4,418
HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6	0	0	0	0	179,516
HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6	0	0	0	0	12,809
HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5	0	0	0	0	12,504
HELLEN	JIM HOGG	7-20-50	8064	38.5	0	0	0	0	179,819
HELLEN (5200)	JIM HOGG	10-12-88	5137	43.1	0	0	0	0	40,125
FIELD CONSOL INTO EL MESQUITE (5200) 8/1/89									
HELLEN, EAST (5200)	JIM HOGG	11-20-89	5207	44.0	1	1	5,979	831	12,751
HEMLOCK (LOWER FRIO)	SAN PATRICIO	7-28-85	5949	49.5	0	0	0	0	3,414
HEMLOCK (MIDDLE FRIO)	SAN PATRICIO	11-06-85	5199	38.0	1	1	5	2,569	49,055
HEMLOCK (4800)	SAN PATRICIO	4-11-88	4805	39.0	1	0	0	0	15,150
HENNE-WINCH-FERRIS	JIM HOGG	1924	1950	21.0	0	0	0	0	3,215,987
HENSHAW	JIM WELLS	5-12-79	3778	33.0	0	0	0	0	2,084
HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1	0	0	0	0	285,541
HENSHAW (5660 SAND)	JIM WELLS	3-12-94	5672	45.0	1	1	56,242	1,958	1,958
HERBST	DUVAL	6-10-44	2801	23.0	0	0	0	0	67,990
HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	4	2	3	84	492,599
HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2	0	0	0	0	28,564
HERBST, WEST (MIRANDO)	DUVAL	6-26-69	2966	22.0	0	0	0	0	5,966
HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2	0	0	0	0	2,976
HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7	0	0	0	0	3,239
HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3	2	2	17	1,370	35,949
HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8	0	0	0	0	18,600
HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0	3	3	36	9,975	181,582
HI-LUK	SAN PATRICIO	8-19-83	5658	38.4	2	2	6,382	5,393	210,032
HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5	0	0	0	0	121,017
HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-28-59	5356	38.9	2	2	24	9,716	135,850

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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0	0	0	0	0	992
HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1	0	0	0	0	8,527
HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9	0	0	0	0	2,913
HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5	0	0	0	0	3,623
HIBERNIA (5300 FRIO)	SAN PATRICIO	6-24-87	5303	37.5	1	0	0	0	9,322
HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4	0	0	0	0	18,425
HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8	1	0	0	0	48,873
HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0	0	0	0	0	582
HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1	0	0	0	0	3,440
HINDE (FRIO 16)	STARR	5-03-65	5135	47.2	3	0	0	0	406,080
HINDE (FRIO 18)	STARR	4-08-65	5228	46.0	2	0	0	0	183,232
HINDE (VKSBG. NO. 1)	STARR	4-11-65	5420	43.2	1	1	12	3,572	623,089
HINDE (VKSBG. NO. 1, LO.)	STARR	5-07-65	5432	47.0	1	0	0	0	95,952
HINDE (VKSBG. NO. 1, LO. FB A)	STARR	4-20-65	5421	46.0	1	1	12	6,514	246,083
HINDE (4680)	STARR	4-18-84	4690	43.0	0	0	0	0	12,998
HINDE (5700)	STARR	9-03-78	5661	47.0	1	1	9	54	8,086
HINDE (6400 VICKSBURG)	STARR	3-25-87	6401	42.0	0	0	0	0	3,131
HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0	1	0	0	0	32,218
HINDE, WEST (FRIO 15)	STARR	3-31-89	4561	52.0	1	0	0	0	639
HINOJOSA (F-53)	KLEBERG	8-08-80	5536	50.7	0	0	0	0	1,298
HINOJOSA (G-04)	KLEBERG	2-01-82	6076	50.5	0	0	0	0	3,078
HINOJOSA (G-12)	KLEBERG	8-19-78	6145	45.0	0	0	0	0	12,115
HINOJOSA, N. (E-96)	KLEBERG	3-23-79	4991	47.7	0	0	0	0	127,238
HINOJOSA, N. (E-97)	KLEBERG	8-03-79	5025	49.0	0	0	0	0	17,983
HINOJOSA, N. (E-97, S.)	KLEBERG	9-19-82	5054	47.8	0	0	0	0	814
HINOJOSA, N. (F-15)	KLEBERG	2-14-80	5184	48.0	0	0	0	0	166,558
HINOJOSA, N. (F-25)	KLEBERG	7-24-79	5257	50.0	0	0	0	0	15,570
HINOJOSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6	0	0	0	0	33,909
HINOJOSA, N. (F-70)	KLEBERG	11-23-84	5700	47.6	1	0	0	0	34,884
HINOJOSA, NORTH (F-73)	KLEBERG	6-01-81	5781	47.9	0	0	0	0	10,007
HINOJOSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	1	0	0	0	315,216
HINOJOSA, N. (G-06)	KLEBERG	1-11-82	6011	46.5	0	0	0	0	91,452
HINOJOSA, N. (G-06, S)	KLEBERG	1-13-81	6039	47.8	0	0	0	0	26,193
HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	0	0	0	0	252,940
HOBBY (F-30)	JIM WELLS	1-05-81	5314	54.4	1	1	9	1,854	52,342
HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-52	4914	32.0	0	0	0	0	623,466
HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4	0	0	0	0	108,516
HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0	0	0	0	0	11,235
HOFFMAN	DUVAL	2-02-35	2858	25.5	93	26	492	18,715	48,932,854
HOFFMAN (MIRANDO)	DUVAL	1-15-57	2947	22.4	12	3	12	6,617	1,497,347
HOFFMAN (2540 ARGO)	DUVAL	5-20-69	2544	30.0	1	1	12	2,444	26,864
HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	32	12	1,086	24,814	8,733,412
HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	8	6	12	2,181	1,398,377
HOFMAN RANCH (5400)	DUVAL	8-28-88	5419	45.8	2	2	376	4,355	56,166
HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0	0	0	0	0	466
HOLBEIN	JIM HOGG	9-30-50	2795	24.5	7	0	0	0	563,173
HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2	0	0	0	0	433
HOLDEN (FRIO 5990)	NUECES	10-04-82	5988	38.9	0	0	0	0	2,827
HOLLAND	STARR	5-27-46	2959	24.0	0	0	0	0	276,109
HOLLAND-HEBBRONVILLE	JIM HOGG	1939	3226	33.0	0	0	0	0	1,351
HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	1	0	0	0	1,435,128
HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3	0	0	0	0	200,562
HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	4	3	24	1,882	169,577
HORNADAY (3900 SAND)	STARR	2-23-85	3906	43.0	0	0	0	0	157
HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	0	0	0	0	82,765
HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	0	0	0	0	37,025
HOUGHTON (MIRANDO SAND)	JIM HOGG	4-29-54	2962	22.0	1	1	8	87	190
HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8	0	0	0	0	23,628
HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0	0	0	0	0	747,593
HUGHES	WEBB	8-09-46	1870	21.0	0	0	0	0	805,711
INDIAN POINT (E- 1)	NUECES	9-05-70	8208	40.0	1	0	0	0	8,590
INDIAN POINT (E- 8)	NUECES	3-29-66	8636	37.4	0	0	0	0	10,177
INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6	1	0	0	0	44,770
INDIAN POINT (F- 1, 2)	NUECES	6-24-65	8885	37.0	0	0	0	0	91,299
INDIAN POINT (F- 4)	NUECES	2-11-65	9024	39.3	0	0	0	0	183,277
INDIAN POINT (F- 5)	NUECES	9-23-63	9071	37.7	0	0	0	0	13,690
INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5	0	0	0	0	98
INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5	0	0	0	0	3,925
INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1	1	1	10	1,151	49,161
INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2	0	0	0	0	16,101
INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0	0	0	0	0	58,415
INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0	2	1	12	109	20,234
IRA	STARR	8-28-45	3923	45.0	0	0	0	0	17,037
J. R. (4070)	DUVAL	1-05-91	4076	40.0	1	1	12	1,514	8,778
J. R. (5580)	DUVAL	8-27-82	5586	46.0	5	3	623	1,785	104,200
J.R. (5618)	DUVAL	6-19-81	5578	45.0	4	3	7,839	2,562	59,877
JABONCILLOS (AVERY 5550)	DUVAL	5-17-87	5570	43.0	6	5	288	7,665	88,742
JABONCILLOS (HOCKLEY 5900)	DUVAL	7-13-88	5930	45.2	2	1	65,989	6,368	202,679
JABONCILLOS (YEGUA 6840)	DUVAL	12-19-86	6845	39.0	0	0	0	0	40
JABONCILLOS (7200)	DUVAL	5-25-90	7195	50.0	1	1	24,213	1,236	9,013
JABONCILLOS CREEK (FRIO)	DUVAL	5-29-55	3100	26.0	12	7	58	10,746	1,756,951
JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8	0	0	0	0	50,374
JAM (4200)	DUVAL	7-09-83	4251	41.0	0	0	0	0	453
JAM (6400)	DUVAL	7-02-83	6480	40.0	0	0	0	0	835

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JANAL (2400 SAND)	STARR	2-28-58	2438	34.0	0	0	0	0	3,858
JARON (4300)	JIM HOGG	8-16-78	4304	48.5	0	0	0	0	109,476
JARON (4865)	JIM HOGG	11-10-81	4865	46.9	0	0	0	0	65
JARON (4900)	JIM HOGG	1-23-81	4908	48.7	1	1	2,784	3,460	175,798
JASPER-WEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	3	2	17	6,427	1,597,462
JAVELINA	HIDALGO	12-04-47	5410	42.5	0	0	0	0	2,168
JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	2	0	0	0	409,574
JAVELINA (4900)	HIDALGO	7-11-86	4903	43.0	0	0	0	0	364
JAY SIMMONS	STARR	7-04-47	6110	41.3	35	8	153,126	25,377	6,175,176
JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9	0	0	0	0	30,748
JAY SIMMONS (HECTOR)	STARR	3-15-82	6441	44.0	1	1	9,778	5,637	104,110
JAY SIMMONS (24-A&B)	STARR	3-27-81	6917	41.1	1	0	0	0	1,203
JAY SIMMONS (5670)	STARR	7-20-83	5680	72.3	1	0	0	0	7,253
JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4	2	0	0	0	33,339
JAY SIMMONS (5850 GAS)	STARR	12-05-88	6006	48.8	0	0	0	0	488
JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0	0	0	0	0	485
TRANS. FROM JAY SIMMONS FLD. 9-1-67									
JAY SIMMONS (6360)	STARR	11-28-68	6368	41.6	1	0	477	87	19,832
JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3	1	1	16,869	2,657	64,267
JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8	0	0	0	0	7,329
JAY SIMMONS, SOUTH (HINOJOSA)	STARR	8-18-52	6132	45.8	1	1	12	909	335,563
JAY SIMMONS, S. (HINOJOSA 3 SD.)	STARR	7-27-59	6196	46.1	0	0	0	0	24,057
JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0	0	0	0	0	15,245
JENNINGS	ZAPATA	3-09-14	1150	20.9	18	8	2	7,473	6,724,464
JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8	0	0	0	0	3,537
JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	14	2	1	2,493	1,032,717
JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	1	1	3,997	651	21,776
JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	14	6	21,931	6,966	1,247,215
JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	1	0	3,908	426	72,701
TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67									
JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	0	0	0	0	10,724
JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	23	2	124	547	658,383
JENNINGS, WEST (2100)	ZAPATA	6-09-80	2161	24.1	1	0	0	0	1,206
JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	29	11	297	271	5,468,825
JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0	0	0	0	0	130,574
JOE MOSS	ZAPATA	11-14-47	757	27.0	0	0	0	0	42,258
JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	76	9	0	0	560,639
TRANSFERRED FROM JOE MOSS 5-1-52.									
JOHNS (HOCKLEY)	DUVAL	8-25-56	3954	26.4	3	0	0	0	3,518,832
JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0	3	1	0	580	1,010,674
JONES (ROSENBERG)	JIM HOGG	11-01-79	5762	46.7	0	0	0	0	1,361
JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0	0	0	0	0	11,968
JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6	0	0	0	0	12,302
JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7	0	0	0	0	24,044
JONES (5600)	JIM HOGG	3-05-60	5636	43.6	0	0	0	0	7,296
JONES (5700)	JIM HOGG	3-28-86	5734	42.5	0	0	0	0	3,035
JONES (5730)	JIM HOGG	4-08-78	5734	44.9	0	0	0	0	6,864
JONES (6000)	JIM HOGG	5-11-65	6061	37.0	0	0	0	0	107,084
JONES, E. (HOCKLEY SAND)	STARR	2-19-51	4598	46.9	0	0	0	0	2,814,929
JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7	0	0	0	0	29,263
JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0	0	0	0	0	2,958
JONES, SE. (HOCKLEY SD.)	STARR	9-18-52	4834	49.7	0	0	0	0	879
JUDD CITY (FRIO 6000)	STARR	10-06-70	5978	43.8	0	0	0	0	29,322
JUDD CITY (FRIO 6090)	STARR	11-19-70	6090	46.4	0	0	0	0	35,988
JUDD CITY (FRIO 6500)	STARR	4-07-75	6492	47.6	0	0	0	0	7,443
JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8	1	1	9	1,924	684,166
JUDD CITY, S. (FRIO 5100)	STARR	9-02-70	5112	49.0	0	0	0	0	66,444
JULIAN (20-E)	KENEDY	3-26-68	8062	44.8	0	0	0	0	1,048,845
JULIAN (20-F)	KENEDY	6-04-68	8098	72.9	0	0	0	0	162,437
JUPITER (FRIO 6200)	NUECES	12-19-57	6196	50.0	0	0	0	0	10,472
JURICA	NUECES	1950	4732	37.0	0	0	0	0	1,237
KALINA (FRIO)	DUVAL	1-24-84	4376	46.1	0	0	0	0	44
KELLY RANCH (FRIO 6266)	NUECES	10-05-58	6269	36.0	1	1	9	2,820	767,872
KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1	0	0	0	0	341
KELSEY	JIM HOGG	9-06-38	4730	34.7	0	0	0	0	12,725,256
EFF. 6-1-58, TRANS. TO VARIOUS FLDS.									
KELSEY (K-1)	JIM HOGG	9-06-38	4802	34.7	0	0	0	0	330,186
SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67									
KELSEY (K-1, 2 AND 3)	JIM HOGG	9-06-38	4802	34.7	0	0	0	0	1,421,945
SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58									
KELSEY (K-2, 3 & 4)	BROOKS	10-01-67	4714	47.0	0	0	0	0	205,759
TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67									
KELSEY (K-5)	BROOKS	10-01-67	4636	34.7	0	0	0	0	8,140
TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67									
KELSEY (M-1-M)	BROOKS	9-06-38	4730	34.7	1	1	2,042	2,738	77,521
SEPARATED FROM KELSEY, 6-1-58.									
KELSEY (M-1-U)	JIM HOGG	9-06-38	4730	34.7	0	0	0	0	11,891
SEPERATED FROM KELSEY, 6-1-58.									
KELSEY (M-1-U, N)	BROOKS	5-19-79	5219	42.5	1	0	0	0	174,387
KELSEY (M-2)	JIM HOGG	9-06-38	4730	47.3	14	0	0	0	7,512,338
SEPARATED FROM KELSEY, 6-1-58.									
KELSEY (STRAY 2000)	JIM HOGG	11-04-66	2000	46.6	0	0	0	0	2,745
KELSEY, DEEP (FRIO 7250, S)	BROOKS	11-14-69	7250	44.3	0	0	0	0	177,195
KELSEY, DEEP (UPPER MARSHALL)	BROOKS	3-01-85	6258	61.0	0	0	0	0	3,729

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KELSEY, DEEP (ZONE 15)	JIM HOGG	4-18-45	5171	51.8	0	0	0	0	226,703
KELSEY, DEEP (ZONE 15-C, C)	BROOKS	5-05-67	5098	47.7	0	0	0	0	83,306
KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	1-27-67	5226	48.5	0	0	0	0	4,152
KELSEY, DEEP (ZONE 15-K)	BROOKS	8-18-67	5239	46.0	2	1	3,642	2,144	163,976
KELSEY, DEEP (ZONE 15-K, W)	STARR	5-10-82	5210	37.0	1	0	0	0	411
KELSEY, DEEP (ZONE 16)	BROOKS	1-29-51	5310	41.0	0	0	0	0	656,131
KELSEY, DEEP (ZONE 16-A, SW)	JIM HOGG	1-25-85	5362	47.6	0	0	0	0	11,588
KELSEY, DEEP (ZONE 16-A, W)	BROOKS	9-01-67	5254	41.0	2	2	4,224	7,796	311,015
TRANS. FROM KELSEY /DEEP ZONE									
KELSEY, DEEP (ZONE 16-C)	BROOKS	9-01-67	5292	41.0	0	0	0	0	33,234
TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67									
KELSEY, DEEP (ZONE 16-E)	BROOKS	1-29-51	5328	41.0	1	0	0	0	33,458
TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69									
KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	3-13-67	5365	40.0	1	0	0	0	19,595
KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	4-01-78	5427	42.3	0	0	0	0	7,650
KELSEY, DEEP (ZONE 17)	JIM HOGG	6-15-45	5510	44.7	0	0	0	0	723,581
TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-A, N)	BROOKS	6-15-45	5510	44.7	3	0	0	0	107,427
TRANS. FROM KELSEY /DEEP, ZONE 17/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	2-25-66	5579	42.6	0	0	0	0	363,753
KELSEY, DEEP (ZONE 17-B)	BROOKS	6-15-45	5510	44.7	4	1	7,882	2,213	3,158,905
SEPARATED FROM ZONE 17, 4-1-49									
KELSEY, DEEP (ZONE 17-B, N)	BROOKS	6-15-45	5424	45.0	8	3	20,082	69,110	1,908,680
DIVIDED FROM KELSEY /DEEP, ZONE 17-B/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	7-04-67	5475	40.9	0	0	0	0	87,103
KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	4-16-73	5602	42.5	1	0	0	0	4,451
KELSEY, DEEP (ZONE 18)	BROOKS	7-07-45	5702	38.6	6	0	0	0	4,101,440
TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69									
KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	7-07-45	5489	38.6	6	0	0	0	2,594,614
TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69									
KELSEY, DEEP (ZONE 18-B)	BROOKS	7-10-46	5900	41.3	3	1	19,593	2,763	1,790,020
KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	7-07-45	5742	39.0	5	0	2,776	2,979	2,840,879
TRANS. FROM KELSEY /DEEP, ZONE 18-C/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 18-C)	JIM HOGG	7-07-45	5700	39.0	0	0	0	0	950,225
TRANS. FROM KELSEY DEEP /Z-18/, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/									
KELSEY, DEEP (ZONE 18-C, N)	BROOKS	11-27-84	5862	39.4	1	0	0	0	9,035
KELSEY, DEEP (ZONE 18-C,NW)	JIM HOGG	10-26-81	5796	39.6	0	0	0	0	880
KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	10-11-64	5726	37.7	0	0	0	0	3,011
KELSEY, DEEP (ZONE 18-E)	BROOKS	7-07-45	5702	40.1	4	0	0	0	5,242,467
TRANS. FROM KELSEY DEEP /Z-18/, 1955.									
KELSEY, DEEP (ZONE 18-E,W)	JIM HOGG	7-29-79	5974	38.3	0	0	0	0	13,607
KELSEY, DEEP (ZONE 18-H)	BROOKS	10-01-60	5839	41.8	3	0	0	0	171,201
KELSEY, DEEP (ZONE 19)	BROOKS	9-03-45	6007	41.3	1	0	0	0	3,050,772
KELSEY, DEEP (ZONE 19-A)	BROOKS	10-13-46	5943	41.0	5	0	0	0	3,500,893
KELSEY, DEEP (ZONE 19-A, C)	BROOKS	10-13-46	6000	41.0	4	0	0	0	5,784,034
DIV. FROM KELSEY /DEEP, ZONE 19-A/, 5-1-59.									
KELSEY, DEEP (ZONE 19-A, E)	BROOKS	7-19-76	6045	41.0	0	0	0	0	2,999
KELSEY, DEEP (ZONE 19-A, N)	BROOKS	9-26-72	5857	41.5	1	0	0	0	53,107
KELSEY, DEEP (ZONE 19-A, NE)	BROOKS	1-01-80	6100	41.6	2	1	2,892	7,115	237,256
KELSEY, DEEP (ZONE 19-A, SEG. 9)	JIM HOGG	1-04-80	6044	38.4	0	0	0	0	2,982
KELSEY, DEEP (ZONE 19-H)	JIM HOGG	9-03-45	5925	41.3	1	0	0	0	665,066
DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.									
KELSEY, DEEP (ZONE 19-H, N)	BROOKS	9-03-45	6007	41.3	0	0	0	0	69,790
DIVIDED FROM KELSEY /DEEP, ZONE 19/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 19-H,W)	JIM HOGG	9-12-64	5753	42.6	0	0	0	0	15,775
KELSEY, DEEP (ZONE 19-K)	JIM HOGG	9-03-45	6079	41.3	6	1	3,923	1,619	3,680,888
DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.									
KELSEY, DEEP (ZONE 19-K, C)	BROOKS	12-07-48	5936	41.3	1	1	4,169	3,052	296,284
TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69									
KELSEY, DEEP (ZONE 19-K, E)	BROOKS	10-15-60	5784	42.8	3	1	181	1,918	110,643
KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	7-05-68	6053	40.4	0	0	0	0	48,541
KELSEY, DEEP (ZONE 19-K, LOWER)	STARR	6-28-88	6114	45.2	1	1	2,186	909	40,634
KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	4-04-67	5829	42.4	0	0	0	0	11,603
KELSEY, DEEP (ZONE 19-K, W-2)	BROOKS	10-26-85	5804	44.3	1	0	0	0	2,848
KELSEY, DEEP (ZONE 20-A)	BROOKS	2-28-45	6114	40.1	1	1	4,931	1,393	1,428,557
TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63									
KELSEY, DEEP (ZONE 20-A, C)	BROOKS	4-13-63	5800	42.2	0	0	0	0	142,759
TRANS. FROM ZONE 20-A, EFF. 5-22-63.									
KELSEY, DEEP (ZONE 20-A, E)	BROOKS	1-06-69	6024	40.6	0	0	0	0	11,304
TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69									
KELSEY, DEEP (ZONE 20-A, N)	BROOKS	2-28-45	6114	43.0	1	0	0	0	2,237,853
DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	7-18-67	5791	39.8	0	0	0	0	68,384
KELSEY, DEEP (ZONE 20-A. NW)	BROOKS	4-26-74	5805	43.7	0	0	0	0	36
KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	6-08-78	5938	45.8	0	0	0	0	26,408
KELSEY, DEEP (ZONE 20-B)	JIM HOGG	2-28-45	6114	40.1	0	0	0	0	5,918,653
TRAN. TO KELSEY, ZO. 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69									
KELSEY, DEEP (ZONE 20-C)	JIM HOGG	1945	6128	42.0	0	0	0	0	2,049
TRANSFERRED TO ZONE 20-B.									
KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	8-16-75	6231	41.8	1	0	0	0	343,145
KELSEY, DEEP (ZONE 20-E)	JIM HOGG	1947	6357	43.0	0	0	0	0	6,594
KELSEY, DEEP (ZONE 20-F)	BROOKS	9-05-72	5864	46.0	0	0	0	0	3,427
KELSEY, DEEP (ZONE 20-F C)	BROOKS	2-25-49	6084	40.5	1	0	0	0	87,907
TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69									

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RRC DISTRICT 4

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KELSEY, DEEP (ZONE 20-F & H, N)	BROOKS	2-28-45	6114	40.1	2	1	16,754	1,620	2,619,037
DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-F & H, NE)	BROOKS	2-28-45	6114	41.5	2	1	8,728	2,296	1,421,839
TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-H, C)	BROOKS	9-13-54	6024	41.8	1	0	0	0	81,745
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	12-23-68	5924	43.3	0	0	0	0	12,009
KELSEY, DEEP (ZONE 20-J)	JIM HOGG	4-14-56	6114	46.8	0	0	0	0	2,820
KELSEY, DEEP (ZONE 20-J, C)	BROOKS	4-03-53	6032	40.8	0	0	0	0	298,758
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-J,L)	JIM HOGG	8-05-79	6526	36.7	0	0	0	0	6,535
KELSEY, DEEP (ZONE 20-J, N)	BROOKS	2-28-45	6114	40.1	5	0	0	0	1,578,346
DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-J, NE)	BROOKS	3-04-46	6120	41.4	0	0	0	0	7,569
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-J, W)	JIM HOGG	1-15-56	5908	39.5	0	0	0	0	23,908
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-K)	BROOKS	10-09-73	7000	41.5	0	0	0	0	18,455
KELSEY, DEEP (ZONE 21)	BROOKS	12-20-44	6395	45.3	3	0	0	0	2,362,932
KELSEY, DEEP (ZONE 21, NE)	BROOKS	10-17-73	6555	38.7	0	0	0	0	24,789
KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	7-20-74	6579	40.5	0	0	0	0	70,549
KELSEY, DEEP (ZONE 21-A)	BROOKS	12-20-44	5943	41.0	0	0	0	0	1,693,138
TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.									
KELSEY, DEEP (ZONE 21-A C)	BROOKS	12-22-75	6028	42.5	1	0	0	0	10,021
KELSEY, DEEP (ZONE 21-A N)	BROOKS	12-20-44	5943	41.0	3	0	0	0	120,773
DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 21-B)	JIM HOGG	7-03-67	6569	42.0	1	0	0	0	59,296
KELSEY, DEEP (21-B,NW)	JIM HOGG	1-28-83	6598	41.2	0	0	0	0	6,838
KELSEY,DEEP (ZONE 21-C,C)	BROOKS	12-20-44	6130	41.0	4	0	0	0	697,869
TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69									
KELSEY, DEEP (ZONE 21-E, C)	BROOKS	2-02-67	6048	44.0	0	0	0	0	78,051
KELSEY, DEEP (ZONE 21-E, N)	BROOKS	12-20-44	6395	45.3	3	0	0	0	469,594
DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 21-F)	JIM HOGG	10-23-66	6087	44.1	0	0	0	0	20,323
KELSEY, DEEP (ZONE 21-F, C)	BROOKS	2-02-67	6084	43.6	0	0	0	0	13,800
KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	4-06-77	6145	43.6	0	0	0	0	44,469
KELSEY, DEEP (ZONE 21-G)	BROOKS	4-10-67	6135	42.5	0	0	0	0	133,309
KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	9-07-67	6016	38.1	1	1	11,883	4,478	74,563
KELSEY, DEEP (ZONE 21-M, C)	BROOKS	1-01-67	6139	40.6	0	0	0	0	78,244
KELSEY, DEEP (ZONE 21-O, NE)	JIM HOGG	9-01-67	6552	45.0	0	0	0	0	24,258
TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67									
KELSEY, DEEP (ZONE 21-R)	JIM HOGG	8-05-62	6646	34.6	0	0	0	0	4,396
KELSEY, DEEP (ZONE 21-R, C)	BROOKS	12-20-44	6242	45.0	2	2	11,315	4,472	400,545
TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.									
KELSEY, DEEP (ZONE 21-R,N)	BROOKS	11-15-72	6346	43.1	0	0	0	0	276
KELSEY, DEEP (ZONE 21-V)	BROOKS	6-10-61	6244	45.8	1	0	0	0	112,989
KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	7-18-67	6315	36.9	1	1	6,835	2,418	295,954
KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	5-31-68	6326	36.9	0	0	0	0	2,479
KELSEY, DEEP (ZONE 21-X)	JIM HOGG	10-23-62	6415	41.3	0	0	0	0	45,379
KELSEY, DEEP (ZONE 22)	BROOKS	8-10-45	6485	34.8	2	1	4,700	8,988	976,450
KELSEY, DEEP (ZONE 22-A)	STARR	8-10-45	6237	34.8	5	2	14,961	12,868	2,188,750
DIV. FROM KELSEY D. Z22, KELSEY S. & KELSEY, S. 6250, EFF. 1-1-62.									
KELSEY, DEEP (ZONE 22-A, N)	BROOKS	12-14-66	6328	34.5	0	0	0	0	689,339
KELSEY,DEEP (ZONE 22-A,SW-II)	JIM HOGG	7-19-81	6572	36.6	0	0	0	0	4,093
KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	6-07-78	6624	42.4	0	0	0	0	6,790
KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	3-20-68	6334	42.3	0	0	0	0	6,015
KELSEY, DEEP (ZONE 22-B)	JIM HOGG	10-17-66	6544	45.1	0	0	0	0	1,325
KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	9-20-68	7049	36.4	0	0	0	0	23,217
KELSEY, DEEP (ZONE 22-C)	JIM HOGG	1950	6308	37.0	0	0	0	0	26,009
KELSEY, DEEP (ZONE 22-H, C)	BROOKS	7-27-76	6571	43.1	0	0	0	0	73,151
KELSEY, DEEP (ZONE 22-O,W)	BROOKS	12-09-89	6440	43.0	0	0	0	0	4,653
KELSEY, DEEP (ZONE 23)	JIM HOGG	4-10-53	6508	42.7	1	0	0	0	386,503
KELSEY, DEEP (ZONE 23, N)	BROOKS	1-23-68	6648	36.4	0	0	0	0	85,999
KELSEY, DEEP (ZONE 23, S)	STARR	6-01-61	6440	42.0	2	1	2,858	3,854	761,403
TRAN. FROM KELSEY D. ZO. 23, KELSEY S. & KELSEY S.(6400) 6-1-61									
KELSEY, DEEP (ZONE 23, W)	JIM HOGG	7-04-56	6440	42.2	0	0	0	0	6,474
KELSEY, DEEP (ZONE 26-A)	JIM HOGG	8-16-54	7223	41.0	0	0	0	0	2,777
KELSEY, DEEP (ZONE 60-H)	BROOKS	8-02-93	7813	42.0	1	1	9,770	3,150	8,441
KELSEY, DEEP (5200)	BROOKS	9-02-74	5201	38.3	0	0	0	0	5,098
KELSEY, DEEP (6430)	STARR	7-28-84	6436	46.5	1	1	2,708	3,576	74,437
KELSEY, DEEP (6980)	JIM HOGG	7-10-79	6976	46.2	0	0	0	0	4,289
KELSEY, SOUTH	JIM HOGG	9-06-38	4730	34.7	0	0	0	0	8,688,188
SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVDED INTO 20 SEPARATE FIELDS 7-1-69									
KELSEY, SOUTH (CLARK, UP.)	STARR	8-04-46	5709	34.7	3	2	3,206	1,603	71,912
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (D-2-D)	STARR	1-01-88	5530	44.0	1	0	0	0	2,487
KELSEY, SOUTH (GUERRA B)	STARR	4-12-80	6565	41.7	0	0	0	0	1,998
KELSEY, SOUTH (PENA -A-)	STARR	2-16-52	5867	34.7	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (PENA -B-)	STARR	4-23-79	5790	42.2	0	0	0	0	129,284
KELSEY, SOUTH (ZONE 15-K)	STARR	5-29-55	5180	46.6	3	2	3,285	3,474	185,436
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 16-A)	STARR	4-06-65	5295	45.6	1	0	0	0	415,934
KELSEY, SOUTH (ZONE 16-A, S)	STARR	9-01-67	5260	46.0	1	1	1,920	3,073	231,733

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67									
KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	9-01-67	5281	35.0	0	0	0	0	3
TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
KELSEY, SOUTH (ZONE 16-C)	STARR	4-07-67	5280	47.0	0	0	0	0	100,184
KELSEY, SOUTH (ZONE 16-C, SW)	STARR	3-29-83	5280	46.8	0	0	0	0	7,450
KELSEY, SOUTH (ZONE 16-E)	STARR	7-26-52	5318	45.0	1	0	0	0	139,248
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 17-A)	STARR	11-08-48	5395	46.6	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 18-B)	STARR	12-17-63	5696	43.8	1	0	0	0	46,579
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 18-B, L)	STARR	4-20-87	5766	41.0	1	0	12	4	24,266
KELSEY, SOUTH (ZONE 18-D, C)	STARR	8-19-87	5742	44.3	1	1	1,929	666	19,447
KELSEY, SOUTH (ZONE 19-A)	STARR	6-07-83	5864	42.5	0	0	0	0	13,075
KELSEY, SOUTH (ZONE 19-B, S)	STARR	9-06-38	5980	41.7	3	0	0	0	8,528,199
TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.									
KELSEY, SOUTH (ZONE 19-H)	STARR	12-02-46	5954	40.0	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 19-H, E)	STARR	5-21-79	6028	40.5	0	0	0	0	2,374
KELSEY, SOUTH (ZONE 19-K)	STARR	6-05-54	6054	37.1	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 19-K, W)	STARR	8-27-79	5794	40.6	0	0	0	0	1,116
KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	9-06-38	5980	47.0	0	0	0	0	1,293,109
TRANS. FROM KELSEY, SOUTH, 7-1-64.									
KELSEY, SOUTH (ZONE 20-A, SE)	STARR	12-16-47	6072	41.2	1	0	0	0	37,479
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	2-14-47	6062	40.0	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-A, SW)	STARR	11-03-60	5867	40.0	1	1	12	802	41,025
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-F)	STARR	1-23-67	5893	40.0	0	0	0	0	1,879
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-H)	STARR	12-29-47	5929	41.6	0	0	0	0	180,932
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-J)	STARR	5-01-49	6070	43.1	1	0	0	0	45,705
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 21-A)	STARR	6-03-53	6287	41.2	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 21-A, E)	STARR	4-06-55	6313	35.6	0	0	0	0	24,340
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (21-B, SE)	STARR	9-28-75	6255	46.8	0	0	0	0	6,192
KELSEY,SOUTH(ZONE 21-R)	STARR	2-04-49	6232	39.1	0	0	0	0	9,748
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (21-R, NE)	STARR	7-13-76	6255	43.5	0	0	0	0	35,931
KELSEY, SOUTH (ZONE 21-V,W)	STARR	9-22-75	6172	40.6	1	1	1,628	2,860	123,886
KELSEY, SOUTH (ZONE 21-W)	STARR	5-15-61	5252	44.3	0	0	0	0	90,964
KELSEY, SOUTH (ZONE 21-O)	STARR	1-20-55	6229	40.4	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	9-01-67	6234	46.0	0	0	0	0	100,732
TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
KELSEY, SOUTH (ZONE 22-F)	STARR	4-29-61	6408	42.1	2	0	0	0	60,535
KELSEY, SOUTH (ZONE 22-F, W)	STARR	4-07-67	6305	43.2	0	0	0	0	22,515
KELSEY, SOUTH (ZONE 22-G)	STARR	3-08-80	6659	42.5	0	0	0	0	7,281
KELSEY, SOUTH (ZONE 22-O)	STARR	11-01-65	6474	44.7	0	0	0	0	10,003
KELSEY, SOUTH (ZONE 23-A)	STARR	10-16-54	6480	41.2	0	0	0	0	9,675
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 24-C)	STARR	1-03-72	6928	42.8	1	0	0	0	22,059
KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	9-01-67	5472	35.0	0	0	0	0	32,780
TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
KELSEY, S. (ZONE 26-A, S.)	STARR	9-29-64	7255	42.7	0	0	0	0	20,931
KELSEY, S. (ZONE 26-A, SE.)	STARR	4-01-75	7252	42.4	0	0	0	0	11,183
KELSEY, S. (ZONE 26-B, SE.)	STARR	7-13-78	7301	42.2	0	0	0	0	10,897
KELSEY, SOUTH (5730)	STARR	5-10-80	5738	44.8	2	2	10,624	3,432	178,137
KELSEY, SOUTH (5800)	STARR	10-04-58	5815	40.0	1	1	2,441	1,445	128,878
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (5900)	STARR	4-09-73	5859	41.3	1	0	0	0	201
KELSEY, SOUTH (5970 SAND)	STARR	5-27-88	5977	38.7	0	0	0	0	13,603
KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0	0	0	0	0	5,364
KELSEY, SOUTH (6250 SAND)	JIM HOGG	9-06-38	6389	43.0	0	0	0	0	209,677
TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.									
KELSEY, SOUTH (6390)	STARR	5-03-80	6390	43.5	1	0	0	0	13,848
KELSEY, SOUTH (6400 SAND)	STARR	5-20-53	6389	43.0	0	0	0	0	165,422
TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.									
KELSEY, SOUTH (6700)	STARR	4-02-85	6712	43.1	0	0	0	0	836
KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2	0	0	0	0	4,197
KELSEY, SOUTH (7350 VKSBG)	STARR	8-21-84	7372	37.5	0	0	0	0	55,322
KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1	1	1	48,469	1,184	286,440
KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	35.6	0	0	0	0	161,845
KENNARD	STARR	3-01-47	3870	45.6	2	2	12	619	363,763
KENNARD (VICKSBURG SAND)	STARR	5-09-53	5900	47.4	0	0	0	0	53,224
KENNARD (3800 -I- SAND)	STARR	9-19-53	3868	41.0	0	0	0	0	9,625
KENNARD (4120)	STARR	3-13-69	4124	47.0	0	0	0	0	62,361
KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2	0	0	0	0	7,337
KIBBE (3300)	DUVAL	9-15-80	3330	35.3	2	2	3	0	9,719

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KILLAM	WEBB	4-13-57	2030	22.0	5	2	18	1,152	2,034,628
KILLAM, NORTH	WEBB	12-23-48	2045	22.0	0	0	0	0	183,616
KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	1	0	0	0	221,432
KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0	0	0	0	0	8,160
KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	1	0	0	0	71,148
KINGSVILLE	KLEBERG	1-01-13	2940	20.0	0	0	0	0	1,129,533
KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0	0	0	0	0	13,582
KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	2	1	12	1,785	147,755
KINGSVILLE (KIVLIN SAND)	KLEBERG	12-31-60	2782	20.6	0	0	0	0	41,204
KINGSVILLE (KOY SAND)	KLEBERG	1-18-61	3909	29.0	0	0	0	0	27,717
KINGSVILLE (OAKVILLE)	KLEBERG	1-15-63	2286	19.6	1	1	90	1,902	125,311
KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0	0	0	0	0	31,052
KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0	1	1	12	2,478	196,344
KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	1	1	12	2,807	116,669
KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5	0	0	0	0	17,166
KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0	1	0	0	0	11,631
KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0	0	0	0	0	8,197
KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	1	1	0	187	176,123
KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	1	0	0	0	302,439
KINGSVILLE (2900 SEG A LOWER)	KLEBERG	11-16-61	2902	21.0	1	1	8	271	62,793
TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62									
KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8	0	0	0	0	16,662
KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	1	1	0	24	167,270
KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3004	26.0	0	0	0	0	1,252
KINGSVILLE (3100 SEG. B-3)	KLEBERG	2-01-84	3015	21.0	1	0	0	0	10
KINGSVILLE (3100 SEG H)	KLEBERG	1-01-83	3082	21.4	1	1	11	387	27,661
KINGSVILLE (4260)	KLEBERG	1-17-82	4268	42.5	0	0	0	0	4,127
KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6	0	0	0	0	8,616
KINGSVILLE (5100)	KLEBERG	1-10-81	5028	43.1	1	1	3,972	1,963	45,234
KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0	0	0	0	0	9,783
KINGSVILLE (5900)	KLEBERG	8-11-81	5920	40.0	0	0	0	0	11,042
KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0	0	0	0	0	4,457
KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8	0	0	0	0	10,026
KINGSVILLE (FRIO 6350)	KLEBERG	6-19-85	6080	45.0	0	0	0	0	809
KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0	0	0	0	0	17,223
KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0	0	0	0	0	2,561
KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0	0	0	0	0	9,605
KITTY HAWK (FRIO)	STARR	4-11-88	1218	22.0	2	2	12	94	2,602
KNOLLE (HENRY SAND)	NUECES	4-06-57	5004	28.0	0	0	0	0	34,098
KNOLLE (KOEHLER SAND)	NUECES	2-01-26	5176	26.5	0	0	0	0	5,405
KNOLLE (VICKSBURG SAND)	NUECES	12-18-56	5122	27.4	0	0	0	0	184,675
KNOLLE (4280)	NUECES	12-15-80	4287	35.0	0	0	0	0	2,571
KNOLLE (4900)	NUECES	7-14-70	4908	30.0	0	0	0	0	1,096
KNOLLE (5100 FRIO)	NUECES	11-27-56	5093	30.5	0	0	0	0	45,290
KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9	0	0	0	0	290,107
KNOLLE, SE. (FRIO 5100)	NUECES	6-13-66	5016	31.4	0	0	0	0	78,887
KOHLER	DUVAL	1-01-26	1750	21.0	7	4	1,846	6,562	1,394,698
KOHLER (COLE)	DUVAL	12-27-93	1750	17.8	0	0	0	0	0
KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6	1	0	0	0	8,638
KOHLER (MIRANDO)	DUVAL	2-01-69	2635	21.5	0	0	0	0	4,132
KOHLER, DEEP	DUVAL	11-19-36	2646	21.6	0	0	0	0	128,981
KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6	1	0	0	0	16,003
KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6	0	0	0	0	130
KOHLER, NE. (D-55)	DUVAL	9-18-87	3556	23.6	1	0	0	0	3,229
KOHLER, NE. (MIRANDO #1)	DUVAL	8-07-82	2638	28.4	1	1	4,060	2,849	51,318
KOHLER, NE (MIRANDO #2)	DUVAL	9-01-80	2633	18.7	15	9	45,649	47,283	1,636,710
KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	0	0	0	0	37,883
KOHLER, NE. (YEGUA 13)	DUVAL	7-17-81	3823	37.2	1	0	0	0	2,739
KOOPMAN	JIM WELLS	1942	4112	45.0	0	0	0	0	37,734
KOOPMAN (YEGUA 7300)	JIM WELLS	1-31-88	7259	37.1	0	0	0	0	5,828
KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8	0	0	0	0	1,189
KREIS	DUVAL	10-23-40	3249	29.2	8	5	37	3,552	868,781
KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0	0	0	0	0	23,388
KUYPERS (5900)	NUECES	3-31-69	5899	38.0	2	1	9	3,225	172,372
L.P. MOFFETT	DUVAL	8-27-83	5416	44.0	0	0	0	0	544
LA BLANCA (HAMILTON)	HIDALGO	11-04-94	11862	49.5	1	1	47,286	3,585	3,585
LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0	0	0	0	0	999
LA BRISA (FRIO 4000)	STARR	6-19-87	4212	41.0	2	0	175	2	69,245
LA BRISA (FRIO 4200)	STARR	5-22-93	4201	52.0	1	1	9	1,647	4,584
LA COPITA	STARR	10-13-48	6950	40.8	0	0	0	0	657,250
LA COPITA (FRIO -Q-)	STARR	1-11-65	4638	51.7	1	0	0	0	59,064
LA COPITA (FRIO 5530)	STARR	8-01-88	5328	44.6	0	0	0	0	408
LA COPITA (4900)	STARR	12-08-80	4907	46.2	4	2	48	2,693	276,297
LA COPITA (6400)	STARR	9-07-63	6432	45.4	0	0	0	0	12,116
LA COPITA, E. (FRIO 5300)	STARR	7-15-71	5278	43.0	0	0	0	0	64,684
LA FE (FRIO 4350)	JIM HOGG	8-09-84	4358	57.6	0	0	0	0	7,582
LA GLORIA	BROOKS	1939	6560	25.0	0	0	0	0	297,782
DIVIDED INTO ZONES 1-1-46.									
LA GLORIA (ARGUELLEZ ZONE)	BROOKS	1945	6432	42.0	0	0	0	0	4,838,806
LA GLORIA (ATLEE -A- ZONE)	BROOKS	6-17-47	6985	43.1	0	0	0	0	1,730,747
LA GLORIA (ATLEE -B- ZONE)	BROOKS	11-10-46	6961	43.4	0	0	32,574	854	560,383
LA GLORIA (ATLEE -C- ZONE)	BROOKS	9-26-48	7123	43.3	1	0	40	1	225,867
LA GLORIA (ATLEE -D- ZONE)	BROOKS	9-07-63	7283	39.3	1	1	51,227	1,814	34,447
LA GLORIA (ATLEE -F- ZONE)	BROOKS	4-01-55	7277	44.5	0	0	0	0	290,396

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FORMERLY LA-GLORIA-STRACHN ZONE.									
LA GLORIA (ATLEE -G- ZONE)	BROOKS	1950	7540	45.0	0	0	0	0	9,427
LA GLORIA (BARRERA FRIO ZONE)	BROOKS	1948	7562	40.0	0	0	0	0	16,113
LA GLORIA (BARRERA VKSBG.)	BROOKS	1948	7765	38.0	0	0	0	0	205,798
LA GLORIA (BAUMAN ZONE)	BROOKS	1947	6180	43.0	0	0	0	0	5,063
LA GLORIA (CHURCH ZONE)	BROOKS	4-13-45	7142	39.4	0	0	0	0	850,879
LA GLORIA (CORCORAN ZONE)	BROOKS	1946	6266	44.0	0	0	0	0	3,604,464
LA GLORIA (EL CONTESTO ZONE)	BROOKS	1947	7300	40.0	0	0	0	0	553,166
LA GLORIA (FALFURRIAS ZONE)	BROOKS	1947	6350	45.0	0	0	0	0	1,685,394
LA GLORIA (FRANK, BLK. -A-)	BROOKS	11-02-64	7927	36.3	0	0	0	0	4,937
LA GLORIA (HAMMOND ZONE)	BROOKS	1947	6880	42.0	0	0	0	0	1,585,153
LA GLORIA (HORNSBY -B-, LOWER)	BROOKS	7-11-90	7397	39.3	0	0	0	0	57,256
LA GLORIA (HORNSBY -C-)	JIM WELLS	9-15-48	7765	37.6	0	0	0	0	306,683
FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.									
LA GLORIA (HORNSBY 7550)	BROOKS	2-28-56	7550	42.6	0	0	0	0	11,814
LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	1949	6314	43.0	0	0	0	0	8,305
TRANS. FROM LA GLORIA FIELD.									
LA GLORIA (KELLY ZONE)	BROOKS	9-18-47	6270	41.8	0	0	0	0	163,921
LA GLORIA (LA GLORIA)	BROOKS	1941	6670	40.0	0	0	0	0	2,750
LA GLORIA (LOMA BLANCA)	BROOKS	8-22-46	6443	43.1	1	1	26,187	269	3,155,297
LA GLORIA (PROCTOR ZONE)	BROOKS	1947	7483	42.0	0	0	0	0	2,465
LA GLORIA (SCOTT)	JIM WELLS	11-22-45	6095	41.0	0	0	0	0	4,400,002
LA GLORIA (STANLEY ZONE)	BROOKS	1947	7270	40.0	0	0	0	0	371,479
TRANS. FROM LA GLORIA FIELD.									
LA GLORIA (STRACHN ZONE)	BROOKS	1948	7277	45.0	0	0	0	0	487,293
TRANS. FROM LA GLORIA FIELD.									
LA GLORIA (6500 STRAY)	JIM WELLS	5-04-84	6488	39.8	3	2	47,625	5,608	336,424
LA GLORIA (7050)	JIM WELLS	5-18-80	7065	41.0	0	0	0	0	108,123
LA GLORIA, E. (HAMMOND)	BROOKS	3-26-47	7300	40.0	0	0	0	0	77,485
FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.									
LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1	0	0	0	0	0
TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.									
LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2	0	0	0	0	4,473
FORMERLY LA GLORIA /STANLEY ZONE/.									
LA GLORIA, N. (CORCORAN ZONE)	BROOKS	2-20-46	6266	44.0	0	0	0	0	5,553
FORMERLY LA GLORIA /CORCORAN ZONE/.									
LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	4-10-47	6350	44.7	0	0	0	0	78,165
FORMERLY LA GLORIA /FALFURRIAS ZONE/.									
LA GLORIA, N. (7200)	JIM WELLS	3-24-66	7220	38.0	0	0	0	0	17,538
LA GLORIA, N. (7650)	JIM WELLS	3-08-83	7666	32.4	0	0	0	0	18,956
LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1	0	0	0	0	2,594,946
FORMERLY LA GLORIA /ARGUELLEZ ZONE/									
LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2	0	0	0	0	79,129
FORMERLY LA GLORIA /STANLEY ZONE/									
LA GLORIA, S. (CORCORAN Z.)	BROOKS	2-20-56	6266	44.4	0	0	0	0	1,783,053
FORMERLY LA GLORIA /CORCORAN ZONE/									
LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	4-10-57	6350	44.7	0	0	0	0	594,242
TRANS. FROM LA GLORIA FIELD.									
LA GLORIA, S. (HAMMOND ZONE)	BROOKS	6-20-47	6880	41.6	0	0	0	0	373,376
FORMERLY LA GLORIA /HAMMOND ZONE/									
LA HUERTA (RAMON, UPPER)	DUVAL	10-22-57	3121	22.0	1	0	0	0	272,414
LA HUERTA (Y-7)	DUVAL	5-21-85	6910	35.7	0	0	0	0	4,422
LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	10-26-62	3860	46.0	0	0	0	0	3,065
LA HUERTA, NW. (NEW YEARS)	DUVAL	2-16-62	3060	21.7	1	1	4	0	106,942
DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.									
LA HUERTA, NW. (RAMON)	DUVAL	5-29-62	3064	22.0	4	3	24	1,627	754,766
DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.									
LA HUERTA, WEST (NEW YEARS)	DUVAL	2-16-62	3060	21.7	0	0	0	0	3,451
LA HUERTA, WEST (RAMON)	DUVAL	1-13-62	3083	22.0	0	0	0	0	42,856
LA JUANA (PETTUS SAND)	DUVAL	11-23-54	4715	48.6	0	0	0	0	39,569
LA REFORMA	HIDALGO	10-23-41	6200	41.0	0	0	0	0	1,943,637
LA REFORMA (C-2)	HIDALGO	8-04-72	6108	45.8	0	0	0	0	9,679
LA REFORMA (C-5700)	HIDALGO	3-11-85	5700	47.5	0	0	0	0	9,923
LA REFORMA (D-1)	HIDALGO	7-31-70	6363	47.7	0	0	0	0	125,570
LA REFORMA (F-4-G)	STARR	5-20-84	5800	47.0	1	0	0	0	95,809
LA REFORMA (F-4-P)	STARR	7-29-84	5846	44.0	3	2	7,767	1,465	121,500
LA REFORMA (FRIO 6300)	STARR	2-06-91	6368	42.8	0	0	0	0	487
LA REFORMA (G-1)	STARR	6-07-85	6014	42.4	2	1	9,959	4,300	4,427
LA REFORMA (H, UPPER)	STARR	12-01-76	6109	45.6	0	0	0	0	37,950
LA REFORMA (H-1)	STARR	4-16-88	6162	42.0	1	0	0	0	18,434
LA REFORMA (I-4)	STARR	4-21-69	6753	44.0	0	0	0	0	11,927
LA REFORMA (K-1)	STARR	10-04-60	7323	40.5	0	0	0	0	11,441
LA REFORMA (L)	HIDALGO	7-05-91	6862	40.0	0	0	6,787	552	8,061
LA REFORMA (N RES. 2)	STARR	3-31-89	6624	42.4	0	0	0	0	7,290
LA REFORMA (P, RES. 2)	STARR	4-26-85	7010	33.5	0	0	0	0	14,493
LA REFORMA (6430)	HIDALGO	11-13-94	6456	43.0	1	1	2,710	3,226	3,226
LA REFORMA (6500)	STARR	1-29-73	6488	45.3	0	0	0	0	35,623
LA REFORMA, NORTH (5700 SD.)	STARR	6-27-59	5673	49.8	0	0	0	0	67,318
LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3	0	0	0	0	595
LA REFORMA, NE. (6600)	STARR	11-29-66	6588	40.0	0	0	0	0	1,353
LA REFORMA, SW. (5770)	STARR	5-13-81	5790	56.0	0	0	6,844	344	131,929
LA REFORMA, SW. (5840)	STARR	6-16-77	5848	45.3	1	1	2,738	7,765	389,104
LA REFORMA, SW (5850)	STARR	10-11-79	5845	47.5	0	0	0	0	2,511
LA REFORMA, W. (5900)	STARR	5-30-85	5903	43.3	1	1	3,173	2,100	21,119

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LA SAL VIEJA	WILLACY	12-11-45	8330	39.4	4	3	45,754	11,362	1,894,281
LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0	5	3	28	9,812	151,851
LA SARA (NO. 10 SAND)	WILLACY	9-09-60	3847	31.0	0	0	4	3,243	138,614
LA SARA (NO. 10-A SAND)	WILLACY	1-28-85	3849	40.0	1	1	4	13,204	32,574
LA SARA (NO. 12 SAND)	WILLACY	12-29-84	3989	37.8	1	1	4	1,711	34,519
LA SARA (NO. 14)	WILLACY	11-17-83	4139	39.0	0	0	0	0	25,889
LA SARA (NO. 14-A SAND)	WILLACY	2-15-85	4112	38.0	1	1	4	4,942	68,700
LA SARA (NO. 15 SAND)	WILLACY	8-09-85	4340	40.0	0	0	0	0	13,281
LA SARA (NO. 16 SAND)	WILLACY	7-19-82	4397	38.4	0	0	0	0	15,347
LA SARA (NO. 17 SAND)	WILLACY	10-23-91	4495	44.0	1	0	0	0	2,630
LA SARA (NO. 19 SAND)	WILLACY	11-26-85	4800	36.5	2	2	4	9,658	157,576
LA SARA (NO. 21 SAND)	WILLACY	11-26-85	5010	37.0	1	0	0	0	20,982
LA SARA (NO. 22 SD.)	WILLACY	7-28-63	5310	41.0	3	2	19	39,591	670,124
LA SARA (NO. 24 SD.)	WILLACY	4-26-85	5542	38.0	1	0	0	0	10,689
LA SARA (NO. 25 SAND)	WILLACY	2-20-87	5607	43.0	0	0	0	0	32,037
LA SARA (NO. 30 SAND)	WILLACY	6-20-54	6027	42.7	0	0	0	0	773,327
LA SARA (31-A SAND)	WILLACY	9-19-82	6204	38.4	0	0	0	0	6,158
LA SARA (NO. 32 SD.)	WILLACY	11-12-54	6160	42.5	0	0	0	0	7,793
LA SARA (NO. 33 SAND)	WILLACY	11-06-63	6198	41.7	0	0	0	0	42,484
LA SARA (NO. 35)	WILLACY	4-02-63	6310	41.0	0	0	0	0	343
LA SARA (NO. 36 SAND)	WILLACY	9-08-60	6290	42.2	0	0	0	0	11,129
LA SARA (NO. 38 SAND)	WILLACY	8-08-54	6410	40.5	0	0	0	0	17,069
LA SARA (NO. 40 SAND)	WILLACY	9-09-54	6532	42.0	0	0	0	0	84,692
LA SARA (NO. 41 SAND)	WILLACY	2-12-63	6660	42.0	0	0	0	0	1,664
LA SARA (3500 SAND)	WILLACY	12-14-59	3487	29.4	0	0	0	0	25,345
LA SARA (3830)	WILLACY	7-10-84	3846	33.3	0	0	0	0	16,844
LA SARA (3850)	WILLACY	10-28-83	3870	41.7	1	0	0	0	42,177
LA SARA (4650 SAND)	WILLACY	2-07-60	4652	36.0	1	1	12	1,604	32,215
LA SARA (5000 SD)	WILLACY	3-08-85	5020	33.0	0	0	0	0	3,080
LA SARA (5300)	WILLACY	4-10-82	5312	38.4	1	1	4	2,329	217,128
LA SARA, E. (7500)	WILLACY	1-08-71	7490	43.0	0	0	0	0	986
LA SARA, E. (8470)	WILLACY	2-17-86	8478	37.8	0	0	0	0	4,683
LA SARA, N. (NO. 30 SD.)	WILLACY	8-17-68	6092	39.6	1	1	11	394	66,615
LA SARA, N. (NO. 31 SD.)	WILLACY	11-26-66	6150	42.3	0	0	0	0	56,846
LA SARA, N. (NO. 31-A SD.)	WILLACY	6-17-67	6139	42.0	0	0	0	0	71,878
LA SARA, N. (NO. 32 SD.)	WILLACY	6-11-66	6176	42.0	1	1	21	3,718	678,751
LA SARA N.E. (6070)	WILLACY	3-21-75	6076	48.4	2	2	3,524	671	94,087
LA SARA, NW. (3000)	WILLACY	4-15-63	3015	32.0	0	0	0	0	362,821
LA SARA, NW. (3600)	WILLACY	10-03-87	3601	29.0	0	0	0	0	2,824
LA UNION (BROCK SAND)	STARR	4-11-56	2270	23.0	3	2	12	3,358	469,656
LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	2	2	12	3,354	403,616
LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5	0	0	0	0	709
LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0	0	0	0	0	2,471
LABBE	DUVAL	2-22-37	2908	20.5	6	1	5	110	1,562,071
LABBE (COLE SAND)	DUVAL	12-06-53	1938	20.5	10	8	66	21,195	847,480
LABBE (GOVT. WELLS)	MCMULLEN	6-10-55	2707	23.0	5	1	8	3,104	261,249
LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0	0	0	0	0	456
LABBE (2360)	DUVAL	4-04-82	2348	28.0	1	0	0	0	15,653
LABBE (2600)	DUVAL	2-01-77	2655	21.0	1	0	0	0	2,296
LACAL (C-11)	WILLACY	4-19-83	7994	41.8	0	0	0	0	406
LACAL (FRIO D-3)	WILLACY	11-15-65	8022	47.7	1	0	0	0	66,392
LACAL (I-1)	WILLACY	2-16-83	11298	44.5	0	0	0	0	2,883
LACY	CAMERON	1-03-47	7983	34.0	0	0	0	0	89,702
LACY (G)	CAMERON	9-01-56	7145	42.6	1	1	1,566	1,774	230,964
LACY (J-2)	HIDALGO	1-29-80	7078	42.0	1	0	0	0	14,414
LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0	0	0	0	0	14,202
LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6	0	0	0	0	24,006
LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	1	0	0	108	81,330
LAMAR	ARANSAS	6-24-48	7286	38.0	0	0	0	0	269,647
LAMAR (B-2 SAND SEG S)	ARANSAS	11-18-54	7050	46.0	0	0	0	0	10,561
LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	0	0	0	0	278,004
LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2	0	0	0	0	61,352
TRANS. FROM LAMAR /-D-1- SAND/, 9-1-53.									
LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4	0	0	0	0	135,372
LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0	0	0	0	0	12,216
LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	0	0	0	0	72,574
LANGHAM-WOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4	0	0	0	0	3,675
LAREDO, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6	0	0	0	0	195
LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5	0	0	0	0	305,557
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.									
LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0	0	0	0	0	418
TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65									
LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	58	11	124	10,334	3,536,455
LAS ANIMAS FLD AND LEFEVRE FLD COMBINED 9-1-56									
LAS CUEVITAS (OHERN)	JIM HOGG	2-03-80	3000	40.0	2	0	0	0	60,293
LAS MUJERES	JIM HOGG	1944	5102	43.0	0	0	0	0	5,220
LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5	0	0	0	0	31,001
LASARA, E. (8300)	WILLACY	4-02-84	8340	42.7	0	0	0	0	1,050
LAUGHLIN-KIBBE (5300)	JIM WELLS	5-06-85	5466	46.0	2	2	24	9,698	187,120
LAUREL	WEBB	1932	2250	49.0	0	0	0	0	628,339
LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0	0	0	0	0	23,601
LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8	1	0	0	0	22,645
LAUREL (2050 SAND)	WEBB	9-26-61	2036	40.4	0	0	0	0	6,786
LAUREL, WEST (2280)	WEBB	12-30-79	2288	51.4	0	0	0	0	7,792

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2	0	0	0	0	2,220
LEARY-WOOD (1650 SAND)	STARR	2-08-51	1654	26.0	1	1	12	105	18,111
LEFEVRE	JIM HOGG	3-24-45	1751	18.0	0	0	0	0	126,758
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.									
LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	0	0	0	0	51,426
LIL MISS (HOCKLEY 3900)	DUVAL	2-03-87	3913	36.1	1	1	7,509	5,174	140,980
LIL MISS (PETTUS)	DUVAL	12-29-92	4626	45.0	1	1	18,827	1,459	3,585
LIL MISS (P-2)	DUVAL	1-31-89	4649	51.1	1	1	10,000	789	21,053
LINDA (5250 SD.)	STARR	6-24-83	5256	46.2	1	0	0	0	56,043
LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8	0	0	0	0	321,883
LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8	0	0	0	0	49,107
LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	34.2	0	0	0	0	104,688
LITTLE ROSE, S.(PUNDT)	JIM WELLS	8-31-61	5010	41.0	0	0	0	0	16,704
LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0	0	0	0	0	338
LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0	0	0	0	0	322
LITTLE ROSE, S. (4750)	JIM WELLS	8-08-86	4755	42.0	0	0	0	0	286
LOBO (E-72)	KLEBERG	3-09-63	4721	50.3	0	0	0	0	61,571
LOBO (E-85)	KLEBERG	9-26-77	4858	47.8	0	0	0	0	13,800
LOBO, SE. (F-65)	KLEBERG	2-16-76	5882	48.2	0	0	0	0	44,017
LOBO, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	0	0	0	0	126,471
LOBO, SE. (F-79)	KLEBERG	12-19-71	5801	63.4	0	0	0	0	133,889
LOCKHART	STARR	3-29-43	3620	46.6	3	2	3,362	4,677	1,351,199
LOCKHART (COCKFIELD I)	STARR	8-13-79	3562	44.6	2	0	0	0	49,792
LOCKHART (COCKFIELD #2)	STARR	5-25-81	3827	44.5	3	2	13,768	3,000	45,917
LOCKHART (COCKFIELD 4)	STARR	1-29-70	4024	50.9	1	0	0	0	9,646
LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.0	0	0	0	0	404
LOCKHART (COCKFIELD 4, UP)	STARR	7-20-85	3922	46.0	0	0	0	0	618
LOCKHART (COCKFIELD 7)	STARR	1-28-70	4053	41.0	1	0	0	0	28,734
LOCKHART (P-1, SOUTH)	STARR	9-16-69	3503	38.3	0	0	0	0	14,380
LOCKHART (YEGUA F)	STARR	11-08-68	4406	43.6	1	1	7,301	2,801	196,230
LOCKHART (YEGUA F,E)	STARR	8-07-80	4549	44.6	0	0	0	0	2,054
LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8	1	1	2,224	2,229	254,807
LOCKHART (YEGUA F SEG 3)	STARR	8-02-79	4421	44.5	2	2	28,197	3,326	263,810
LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9	0	0	0	0	8,245
LOCKHART (YEGUA 4050, E.)	STARR	11-01-81	4434	44.0	0	0	0	0	225
LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2	0	0	0	0	3,419
LOCKHART (YEGUA 4400E)	STARR	12-30-81	4591	46.6	0	0	0	0	14,689
LOCKHART (4400)	STARR	9-25-67	4399	46.0	3	0	4	50	438,774
LOCKHART, SE. (YEGUA SD.)	STARR	7-16-49	4026	45.5	0	0	0	0	56,845
LOCKHART,SE.(YEGUA 4400 N.)	STARR	3-20-73	4390	46.1	1	0	0	0	65,429
LOCKHART, SE. (4865)	STARR	7-29-85	4880	46.2	0	0	0	0	292
LOMA BLANCA (FRIO 7474)	BROOKS	5-19-63	7480	40.6	0	0	0	0	426,583
LOMA BLANCA (FRIO 7552)	BROOKS	6-26-63	7559	40.2	0	0	0	0	16,044
LOMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0	0	0	0	0	34,715
LOMA BLANCA (FRIO 7820)	BROOKS	3-19-63	7820	43.2	0	0	0	0	112,196
LOMA BLANCA (7330)	BROOKS	1-13-72	7335	44.0	0	0	0	0	4,541
LOMA BLANCO, E. (7200)	BROOKS	6-30-80	7208	48.0	0	0	0	0	1,025
LOMA BLANCA, NORTH (6800)	BROOKS	2-15-81	6901	45.0	1	0	0	0	21,415
LOMA NOVIA	DUVAL	1-01-34	2750	23.9	190	43	220	70,834	49,003,602
LOMA NOVIA (GOVT. WELLS, UPPER)	DUVAL	12-01-57	2506	24.8	0	0	0	0	69,697
MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69									
LOMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	39	8	373	5,253	2,025,662
LOMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	32	7	107	4,477	1,570,419
LOMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	6	5	36	5,489	182,722
LOMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	28.9	0	0	0	0	83,584
LOMA NOVIA, WEST (FIRST SAND)	DUVAL	9-16-59	2517	28.4	19	5	396	4,945	498,388
LOMA VISTA	DUVAL	1-01-36	2900	24.0	0	0	0	0	17,604
LONDON	NUECES	1-01-37	4703	24.4	0	0	0	0	281,801
LONDON (FRIO 7050 SAND)	NUECES	6-04-52	7036	37.6	0	0	0	0	79,013
LONDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3	0	0	0	0	2,245,380
LONDON (4840 SAND)	NUECES	8-21-52	4840	25.9	0	0	0	0	37,224
LONDON, DEEP (6500)	NUECES	5-05-67	6547	26.0	0	0	0	0	1,405
LONDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	0	0	0	0	1,277,597
LONDON, SW. (4700)	NUECES	1-24-86	4071	36.0	0	0	3	247	15,352
LONDON, SW. (4900)	NUECES	6-24-66	4916	37.9	0	0	0	0	76,080
LONDON, WEST (FRIO-HORNE)	NUECES	4-30-85	6896	48.7	3	2	12	9,991	792,445
LONDON, WEST (MASSIVE CATAHOULA)	NUECES	2-28-56	4551	31.8	0	0	0	0	819,925
LONDON, WEST (4900)	NUECES	3-04-86	4909	39.0	1	0	0	0	61,848
LONDON GIN	NUECES	7-31-49	4496	32.2	23	8	55	14,653	14,486,237
LONDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9	0	0	0	0	599,292
LONDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	3	2	11	9,100	816,784
LONDON GIN (MIOCENE 4250)	NUECES	8-26-88	4251	37.0	0	0	0	0	239
LONDON GIN (4400)	NUECES	8-17-73	4400	23.0	0	0	0	0	528,087
LONDON GIN (4700)	NUECES	7-16-70	4717	23.9	0	0	0	0	213,285
LONDON GIN (4704)	NUECES	6-12-87	4710	40.0	2	2	13	5,587	56,215
LONDON GIN (4800)	NUECES	6-21-70	4847	41.2	2	1	1,948	2,231	32,811
LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0	0	0	0	0	38,233
LONG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0	0	0	0	0	468
LONGHORN	DUVAL	12-08-38	4100	45.7	0	0	0	0	4,239,621
LONGHORN (HIAWATHA)	DUVAL	5-09-79	5558	41.0	0	0	0	0	48,291
LONGHORN (HOCKLEY)	DUVAL	6-15-80	4089	38.0	1	0	0	0	437
LONGHORN (PETTUS)	DUVAL	5-04-80	5430	41.7	1	1	49,109	7,370	167,670
LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	0	0	0	0	2,041,634
LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6	3	1	52,698	12,864	404,624

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	2	0	0	0	49,836
LONGHORN, SOUTH (4200)	DUVAL	12-18-77	4187	48.0	1	0	0	0	1,610
LONGHORN, WEST (COLE, LOWER)	DUVAL	8-12-86	4031	42.7	0	0	0	0	2,404
LONGHORN, WEST (GRAVIS)	DUVAL	7-25-81	4870	42.8	0	0	0	0	10,568
LONGHORN, W. (TEDDLIE, UP.)	DUVAL	5-02-55	4548	39.8	0	0	0	0	1,211
LONGHORN, WEST (3700)	DUVAL	2-09-94	3792	44.8	1	1	33,795	2,390	2,390
LONGLORIA (3RD QUEEN CITY)	DUVAL	2-15-85	5868	40.7	2	2	114,694	16,015	94,575
LOPENO (QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	6	6	43,055	12,897	242,351
LOPEZ	WEBB	6-24-35	2250	20.7	86	27	36	43,076	31,629,601
LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	16	10	16	15,553	2,326,379
LOS CUATES RANCH (COLE 4360)	JIM HOGG	12-11-80	4372	52.0	3	3	12	7,124	309,644
LOS CUATES RANCH (6560)	JIM HOGG	10-21-91	6674	39.2	0	0	0	0	1,930
LOS CUATES RANCH (6650)	JIM HOGG	9-01-81	6664	43.0	0	0	0	0	5,022
LOS INDIOS	HIDALGO	8-23-47	7114	41.2	0	0	0	0	268,506
LOS INDIOS (F)	HIDALGO	4-15-90	6066	43.6	1	0	0	0	353
LOS INDIOS (O, RES- 2)	HIDALGO	3-10-91	7151	43.4	1	1	11	731	3,792
LOS INDIOS (P-1)	HIDALGO	3-23-90	6999	42.9	1	0	5	887	30,450
LOS INDIOS (5300)	HIDALGO	10-04-93	5386	44.0	1	1	1,673	5,118	7,233
LOS INDIOS, SW. (FRIO 5300)	HIDALGO	7-11-66	5430	47.0	1	0	0	0	128,443
LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4	1	0	0	0	2,376
LOS INDIOS, W. (BF-22)	HIDALGO	7-15-77	6969	39.6	0	0	0	0	1,562
LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5	1	1	0	0	16,066
LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8	1	0	0	0	7,958
LOS INDIOS, W. (MF- 92)	HIDALGO	9-10-66	5475	33.4	0	0	0	0	436
LOS INDIOS, W. (Q SAND, N.)	HIDALGO	7-13-77	7200	39.3	0	0	0	0	8,148
LOS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8	0	0	0	0	7,229
LOS OLMOS	STARR	3-08-25	700	20.0	57	40	9	1,325	994,654
LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	1	1	9	2,063	283,913
LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6547	32.5	0	0	0	0	174,434
LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	2	0	0	0	135,341
LOS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5	0	0	0	0	4,727
LOU ELLA	JIM WELLS	1-17-50	5012	39.0	0	0	0	0	2,588,531
LOU ELLA (VICKSBURG 5045)	JIM WELLS	7-16-63	5060	42.0	0	0	0	0	4,593
LOU ELLA (5025)	SAN PATRICIO	6-29-75	5023	41.0	1	0	0	0	6,018
LOVIA	DUVAL	4-24-48	2667	21.3	2	2	8	83	89,231
LUBY	NUECES	6-24-37	4300	45.7	0	0	0	0	19,820,841
LUBY (C 2)	NUECES	6-24-37	5089	45.7	1	0	0	0	77,444
TRANS FROM LUBY FLD. 3-1-69									
LUBY (C-3)	NUECES	4-16-81	5142	45.9	1	0	701	304	33,538
LUBY (D)	NUECES	6-24-37	5164	45.7	0	0	0	0	98,892
TRANS FROM LUBY FLD. 3-1-69									
LUBY (E SAND)	NUECES	6-24-37	6400	46.0	1	0	0	0	1,129,407
TRANSFERRED FROM LUBY FIELD, MAY 1955.									
LUBY (F SAND)	NUECES	6-24-37	7412	46.0	2	0	0	0	374,472
TRANSFERRED FROM LUBY FIELD, MAY 1955.									
LUBY (F SAND, LOWER)	NUECES	9-01-67	7428	38.6	3	0	0	0	97,574
TRANS FROM LUBY /7400/ 9-1-67									
LUBY (G SAND)	NUECES	6-24-37	5680	46.0	8	0	762	124	2,477,845
TRANSFERRED FROM LUBY FIELD, MAY 1955.									
LUBY (H SAND)	NUECES	7-09-55	7227	40.0	0	0	0	0	109,461
LUBY (J SAND)	NUECES	1-17-62	6082	43.0	1	0	0	0	855,732
LUBY (K LOWER)	NUECES	7-16-66	6943	40.4	3	1	22,131	4,775	353,242
FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.									
LUBY (K SAND)	NUECES	10-07-64	6898	40.0	0	0	0	0	75,294
LUBY (L SAND)	NUECES	6-27-65	6945	40.1	0	0	0	0	25,221
LUBY (M 7150)	NUECES	9-02-64	7155	38.0	1	0	0	0	97,266
LUBY (M 7150, N)	NUECES	7-01-67	7148	39.7	1	0	0	0	114,152
LUBY (N SAND)	NUECES	6-19-65	7007	41.0	3	0	6,153	1,234	246,157
LUBY (4650)	NUECES	10-03-88	4649	50.8	1	0	0	0	106,240
LUBY (4670)	NUECES	3-03-91	4699	53.0	0	0	0	0	21,897
LUBY (4760)	NUECES	1-09-92	4769	47.6	2	2	47,318	3,409	44,016
LUBY (4850)	NUECES	6-11-92	4858	40.3	0	0	0	0	879
LUBY (4870)	NUECES	4-10-88	4866	48.3	0	0	1,129	403	137,330
LUBY (5200)	NUECES	7-03-67	5260	51.5	0	0	0	0	48,037
LUBY (5200, S.)	NUECES	1-22-68	5248	44.0	0	0	0	0	95,656
LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	2	0	0	0	263,459
LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2	0	0	0	0	92,758
LUBY (5230 SAND)	NUECES	12-22-83	5240	49.3	2	1	5,850	785	40,857
LUBY (5250)	NUECES	6-27-64	5263	46.7	5	1	16,970	2,607	394,448
LUBY (5250, W.)	NUECES	7-14-64	5278	49.6	0	0	0	0	121,369
LUBY (5300)	NUECES	4-14-69	5322	37.3	1	0	0	0	3,778
LUBY(6050)	NUECES	2-25-72	6071	40.1	2	0	0	0	161,474
LUBY (6130)	NUECES	11-23-69	6136	23.2	0	0	0	0	25,475
LUBY (6300)	NUECES	11-19-80	6304	23.0	1	0	0	0	116,974
LUBY (6320)	NUECES	6-17-88	6325	30.2	1	0	0	0	190
LUBY (6650)	NUECES	5-19-67	6608	39.9	0	0	0	0	381,653
LUBY (6670)	NUECES	10-19-71	6675	42.4	1	0	0	0	39,980
LUBY (6700)	NUECES	9-15-75	6758	47.2	1	0	0	0	25,571
LUBY (6800)	NUECES	1-06-69	6860	40.0	4	0	0	0	342,971
LUBY (6950)	NUECES	9-05-64	6931	34.3	0	0	0	0	79,695
LUBY (6964 SAND)	NUECES	6-28-55	6964	38.0	0	0	0	0	14,562
LUBY (7000)	NUECES	7-19-69	6918	41.4	0	0	0	0	33,400
LUBY (7050)	NUECES	1-07-72	7095	45.4	0	0	0	0	6,006
LUBY (7170)	NUECES	2-27-84	7178	42.0	1	0	0	0	19,087

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LUBY (7400)	NUECES	3-14-67	7428	38.6	1	0	0	0	3,702
LUBY (7460)	NUECES	6-01-83	7483	48.3	1	0	0	0	24,745
LUBY (7500)	NUECES	9-11-68	7496	38.5	0	0	0	0	7,807
TRANS FROM LUBY /8080/ 12-1-69									
LUBY (8060)	NUECES	8-04-69	8072	40.2	0	0	0	0	7,045
TRANS FROM LUBY /8080/ 12-1-69									
LUBY (8080)	NUECES	11-22-68	8090	41.8	2	0	0	0	106,997
LUBY (8100)	NUECES	4-20-55	8128	46.6	0	0	0	0	25,653
LUBY (8300)	NUECES	3-18-70	8406	37.7	0	0	0	0	24,327
LUBY (8300, UPPER)	NUECES	10-14-81	8356	35.5	1	0	0	0	10,702
LUBY, DEEP	NUECES	1941	7310	39.0	0	0	0	0	27,592
LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	0	0	0	0	282,457
LUBY, NORTH	NUECES	1939	4350	48.0	0	0	0	0	155,876
TRANSFERRED TO PETRONILLA FLD.3-5-45.									
LUBY, NORTH (CHAPMAN -B-)	NUECES	8-10-65	6074	42.0	2	0	0	0	215,108
FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.									
LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0	0	0	0	0	5,644
LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5068	12.0	0	0	0	0	76,420
LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2	0	0	0	0	123,424
LUBY, NORTH (5400)	NUECES	4-10-88	5471	59.0	1	0	0	0	4,757
LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	3	0	0	0	59,879
LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	0	0	0	0	361,173
LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	3	0	0	0	1,535,179
LUISA (FRIO 1400)	WEBB	6-11-59	1410	23.9	0	0	0	0	190
LUNDELL	DUVAL	7-01-37	1528	19.3	45	17	3,633	44,647	10,680,054
LUNDELL (MIRANDO NO. 1)	DUVAL	1-04-50	2350	21.0	26	11	7,734	43,311	1,852,291
DIVIDED FROM CANO, EFF. 8-1-63									
LUNDELL (MIRANDO NO. 2)	DUVAL	1-04-50	2370	21.0	5	2	4,751	8,058	545,919
DIVIDED FROM CANO, EFF. 8-1-63									
LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	8	4	91	25,135	3,091,777
LUNDELL (QUEEN CITY #4)	DUVAL	1-22-65	5643	41.5	2	1	12	2,051	655,966
TRANS FROM LUNDELL, S. /QUEEN									
LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1785	29.6	1	1	12	990	83,483
LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	4	0	0	0	148,320
LUNDELL, S. (MIRANDO)	DUVAL	10-20-63	2390	20.6	5	2	7	7,168	1,006,865
LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5	0	0	0	0	152,978
LYKES	DUVAL	1942	1950	45.0	0	0	0	0	2,257
LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2	0	0	0	0	21,327
LYTTON RANCH, W. (FIRST O'HEARN)	JIM HOGG	2-11-89	4269	47.0	0	0	0	0	1,273
LYTTON RANCH, W. (SECOND O'HERN)	JIM HOGG	2-01-87	4295	44.2	0	0	0	0	1,918
LYTTON RANCH, W. (THIRD O'HERN)	JIM HOGG	7-30-89	4308	47.2	0	0	0	0	27,338
LYTTON RANCH, W. (4340)	JIM HOGG	7-23-86	4344	48.0	1	1	9	3,642	60,726
M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	0	0	0	0	30,867
M & M (FRIO 6800)	SAN PATRICIO	12-30-60	6800	47.0	0	0	0	0	120,276
MACHO CREEK (LOMA NOVIA, UPPER)	DUVAL	6-14-88	3340	35.0	4	0	0	0	15,563
MADERO (J-69)	KLEBERG	10-05-65	9670	63.0	1	0	0	0	315,266
MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	3	0	0	0	951,886
MADERO (J-92)	KLEBERG	12-20-65	9608	39.9	0	0	0	0	37,032
MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0	0	0	0	0	4,026
MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6	0	0	0	0	219,439
MADERO, E. (I-76)	KLEBERG	2-10-84	8956	41.1	0	0	0	0	12,432
MADERO, S. (I-05,S)	KLEBERG	5-17-86	8432	32.8	0	0	0	0	5,878
MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4	0	0	0	0	539,796
MAEDGEN	SAN PATRICIO	1945	4160	37.0	0	0	0	0	13,952
MAEDGEN (4500)	SAN PATRICIO	3-03-81	4573	45.7	0	0	0	0	11,592
MAGNOLIA CITY	KLEBERG	4-24-39	5483	42.7	1	0	0	0	950,461
MAGNOLIA CITY (F-10)	KLEBERG	11-01-83	5481	35.7	0	0	0	0	51,380
MAGNOLIA CITY (F-20)	KLEBERG	11-25-84	5522	42.3	0	0	0	0	82,713
MAGNOLIA CITY (F-47)	KLEBERG	2-01-84	5575	36.4	0	0	0	0	15,789
MAGNOLIA CITY (F-77)	KLEBERG	1-30-85	5801	40.3	1	1	8,476	3,682	107,716
MAGNOLIA CITY (F-78)	KLEBERG	11-27-84	5678	43.8	5	1	7,139	569	331,534
MAGNOLIA CITY (GARCIA SAND)	KLEBERG	8-27-51	5642	42.0	5	0	0	0	1,980,790
MAGNOLIA CITY (VALADEZ -A- SAND)	JIM WELLS	5-04-52	5675	40.0	2	0	0	0	741,648
MAGNOLIA CITY (5450)	JIM WELLS	11-07-62	5440	42.0	0	0	0	0	30,016
MAGNOLIA CITY (5460)	JIM WELLS	6-14-82	5466	48.0	1	0	0	0	56,938
MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8	2	0	0	0	4,385,573
MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9	1	0	0	0	12,571
MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	12-21-69	5102	35.6	0	0	0	0	23,478
MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.8	0	0	0	0	6,117
MAGNOLIA CITY, N. (FRIO 4900)	JIM WELLS	7-17-84	4910	36.2	1	1	3,955	5,587	88,341
MAGNOLIA CITY, N. (FRIO 5150)	JIM WELLS	10-15-67	5156	38.0	0	0	0	0	641
MAGNOLIA CITY, N. (MARG-LOGAN)	JIM WELLS	12-30-88	3742	25.4	3	2	10,018	17,849	95,201
MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0	0	0	0	0	15,247
MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	4	0	0	0	2,020,388
MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-08-69	5457	40.5	0	0	0	0	49,834
MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	1	0	0	0	208,291
MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	3	0	0	0	210,935
MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2	0	0	0	0	17,657
MAGNOLIA CITY,N.(SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	1	0	0	0	398,398
MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	0	0	0	0	470,458
MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	3	3	10,644	10,333	188,796
MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4	0	0	0	0	467
MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0	1	0	0	0	18,608
MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0	0	0	0	0	364,626

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-18-66	5409	35.0	3	0	0	0	853,713
MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0	0	0	0	0	20,331
MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	0	0	0	0	40,545
MAGNOLIA CITY, N. (SOHOG)	JIM WELLS	7-12-88	4877	31.0	0	0	0	0	3,834
MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0	0	0	0	0	1,634
MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0	0	0	0	0	26,403
MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6	0	0	0	0	11,001
MAGNOLIA CITY, NORTH (4900)	JIM WELLS	11-19-87	4895	33.0	1	1	1,813	1,906	13,786
MAGNOLIA CITY, SW. (5150 -A-)	JIM WELLS	6-13-64	5145	46.0	0	0	0	0	5,979
MAGNOLIA CITY, SW. (5400 FRIO)	JIM WELLS	3-09-64	5410	42.0	2	1	10	139	133,431
MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0	0	0	0	0	8,104
MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6	0	0	0	0	6,998
MAGNOLIA CITY, W. (FRIO 3580)	JIM WELLS	4-06-63	3588	24.0	0	0	0	0	15,816
MAGNOLIA CITY, W. (FRIO 5100)	JIM WELLS	2-02-63	5101	44.0	0	0	0	0	1,363
MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	0	0	3	36	540,957
MAGNOLIA CITY, W. (PEREZ,WFB)	JIM WELLS	11-06-62	3908	26.0	0	0	0	0	260,696
TRANS. FROM MAGNOLIA CITY, W. /PEREZ/ 3-1-63.									
MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0	0	0	0	0	1,069
MAGNOLIA CITY, W. (SEG. B 5400)	JIM WELLS	3-21-63	5479	43.7	0	0	0	0	34,664
MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	4-01-63	5082	40.0	0	0	0	0	596
MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7	0	0	0	0	16,500
MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0	0	0	0	0	196,874
MALO SUENO (3550)	WEBB	2-20-72	3573	42.6	4	0	0	0	38,410
MALO SUENO (4150)	WEBB	5-20-75	4146	49.0	1	1	0	15	17,234
MALO SUENO (5550 SAND)	WEBB	10-19-59	5550	37.0	17	6	28	11,348	2,012,266
MANANA (HOCKLEY)	STARR	10-31-61	4442	46.0	0	0	0	0	46,522
MANILA	JIM HOGG	1940	2600	25.0	0	0	0	0	419,792
MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0	0	0	0	0	97,387
MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0	0	0	0	0	27,653
MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0	0	0	0	0	8,694
MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0	0	0	0	0	2,247
MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0	0	0	0	0	5,685
MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0	0	0	0	0	2,521
MANTOR-BRIGGS, S. (FRIO 5900)	NUECES	3-01-67	5910	43.0	0	0	0	0	10,290
MANUEL PEREZ (4440)	JIM WELLS	6-30-80	4447	36.5	0	0	0	0	5,802
MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0	0	0	0	0	6,875
MARIPOSA	BROOKS	3-08-54	8435	40.7	0	0	0	0	357,104
MARIPOSA (D-1)	BROOKS	7-15-61	6036	38.3	0	0	0	0	8,482
MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8	0	0	0	0	3,894
MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9	0	0	0	0	2,901
MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5	1	0	0	0	1,011
MARIPOSA (M-12, N)	BROOKS	11-25-85	8805	41.9	0	0	0	0	3,186
MARIPOSA (N-4)	BROOKS	2-25-83	8986	49.3	1	0	0	0	8,734
MARIPOSA (O-3)	BROOKS	4-25-86	9130	39.6	0	0	0	0	1,377
MARIPOSA (O-8)	BROOKS	3-28-77	9221	37.6	0	0	0	0	2,503
MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3	0	0	0	0	545,212
MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	0	0	0	0	783,156
MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8	2	1	3	1,482	88,643
MARTIN RANCH (HOCKLEY 5450)	DUVAL	11-16-88	5458	46.0	4	3	10	4,170	184,241
MARTIN RANCH (YEGUA 6480)	DUVAL	3-02-88	6490	46.0	1	0	0	3	8,863
MARTIN RANCH (YEGUA 7200)	DUVAL	10-21-88	7192	43.9	1	0	0	0	1,000
MARTIN RANCH (5100)	DUVAL	2-16-93	5138	45.4	1	1	12	140	276
MARTINEZ, SOUTH (MIRANDO,1ST)	ZAPATA	8-08-61	1825	30.6	0	0	0	0	4,355
MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8	0	0	0	0	50,967
MARY BLUNTZER (6100 -B- SD.)	SAN PATRICIO	7-05-56	6124	44.0	0	0	0	0	256,369
MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0	0	0	0	0	263,373
MARY BLUNTZER (6115 FRIO C)	SAN PATRICIO	6-18-68	6116	45.0	0	0	0	0	24,331
MARY LOU PATRICK (DAWE)	SAN PATRICIO	1-06-70	7958	38.6	0	0	0	0	282
MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0	0	0	0	0	6,485
MARY LOU PATRICK (STARK)	SAN PATRICIO	11-08-68	7951	37.6	0	0	0	0	2,089
MARY LOU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0	0	0	0	0	8,339
MARY LOU PATRICK, N. (8800)	SAN PATRICIO	7-27-80	8824	36.0	0	0	0	0	357
MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7882	36.8	0	0	0	0	3,948
MATAGORDA ISL. BLK 721-L (13)	ARANSAS	1-15-91	6728	53.7	1	1	1	43,880	187,802
MATAGORDA ISL. BLK 721-L (15)	ARANSAS	12-22-90	6976	63.5	3	2	17,349	55,108	475,260
MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5	0	0	0	0	59,891
MATHIS, EAST (ADAMS)	SAN PATRICIO	4-25-86	5342	36.0	0	0	0	0	9,037
MATHIS, EAST (BIG GEEP)	SAN PATRICIO	7-16-87	5518	40.0	4	3	143	4,429	183,362
MATHIS, E.(CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7	0	0	0	0	167,800
MATHIS, E. (CHOPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0	0	0	0	0	764,542
MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-68	4293	39.0	1	0	0	0	2,251
MATHIS, EAST (FONESCA SAND)	SAN PATRICIO	12-23-84	5576	39.0	0	0	0	0	6,107
MATHIS, EAST (FRIO 5315)	SAN PATRICIO	7-01-89	5326	40.5	1	1	100	1,574	18,257
MATHIS, E. (FRIO 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1	0	0	0	0	7,081
MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	3	3	3,972	3,563	578,600
MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65.									
MATHIS, E. (KIESCHNICK SAND)	SAN PATRICIO	12-08-55	5782	37.0	3	3	36	3,009	1,842,536
TRANS. FROM MATHIS, E. /5800/.									
MATHIS, E. (LA ROSA)	SAN PATRICIO	11-13-62	4730	33.4	1	1	4	21	20,013
MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0	0	0	0	0	364,089
CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.									
MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-12-56	5440	37.8	0	0	0	0	56,907
MATHIS, EAST (4590)	SAN PATRICIO	5-01-70	4597	31.5	0	0	0	0	413
MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5	0	0	0	0	42,978

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MATHIS, EAST (5100)	SAN PATRICIO	1-01-83	5535	31.5	2	2	7,712	3,775	114,677
MATHIS, EAST (5250)	SAN PATRICIO	10-05-84	5263	38.3	1	0	0	0	1,623
MATHIS, EAST(5400)	SAN PATRICIO	6-09-74	5373	34.0	1	1	7	474	28,215
MATHIS, EAST (5450)	SAN PATRICIO	5-20-89	5462	46.5	0	0	0	0	203
MATHIS,EAST (5500)	SAN PATRICIO	4-08-83	5530	47.0	0	0	0	0	6,032
MATHIS, E (5600)	SAN PATRICIO	1-24-67	5606	33.0	0	0	0	0	190,207
MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0	0	0	0	0	70,897
COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.									
MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9	0	0	0	0	12,849
MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0	0	0	0	0	3,507
MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0	0	0	0	0	2,392
MATHIS, NORTH (3400 FRIO)	SAN PATRICIO	12-14-92	3356	23.0	1	1	179	626	1,663
MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0	0	0	0	0	17,480
MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9	0	0	0	0	416
MAY (LOWER 8)	KLEBERG	7-22-91	9571	44.2	0	0	0	0	980
MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	1	1	3,523	2,038	145,295
MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3	0	0	0	0	17,474
MAY (MIDDLE 6 SEG B)	KLEBERG	12-19-67	8504	42.0	0	0	0	0	46,429
MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-09-56	8231	39.8	0	0	0	0	24,454
SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.									
MAY (2 SAND, LOWER)	KLEBERG	7-05-55	9320	33.0	0	0	0	0	314,481
FORMERLY CARRIED AS MAY /FRIO/									
MAY (3 SAND, LOWER)	KLEBERG	9-30-55	9352	36.0	0	0	0	0	72,673
MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0	0	0	0	0	34,002
MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2	0	0	0	0	43,808
MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	6-17-56	8481	39.2	1	1	70	1,435	31,167
SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.									
MAY (5 SAND, MIDDLE)	KLEBERG	12-18-56	8462	39.2	2	1	18,163	4,529	1,168,799
MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6	0	0	0	0	5,193
MAY (7 SAND, UPPER)	KLEBERG	12-05-56	8237	41.7	0	0	0	0	96,249
MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8	0	0	0	0	128,880
MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6	0	0	0	0	1,551
MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1	0	0	0	0	53,753
MAY, SOUTH (B-MASSIVE 1, SOUTH)	KLEBERG	1-02-61	7853	44.6	0	0	0	0	108
MAY, SOUTH (MASSIVE 5D)	KLEBERG	5-21-60	8748	37.9	0	0	0	0	913
MAY, SE. (FRIO 8400)	KLEBERG	2-09-65	8381	42.8	0	0	0	0	6,787
MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0	0	0	0	0	195,404
MCALLEN (BIEDENHARN, UPPER)	HIDALGO	12-28-90	7690	41.1	2	2	95,738	8,949	74,299
MCALLEN, WEST	HIDALGO	2-01-49	6946	46.1	0	0	0	0	16,378
MCALLEN RANCH (VICKSBURG S, E.)	HIDALGO	12-08-86	11738	51.1	1	0	0	0	11,150
MCCAMPBELL (FRIO P)	SAN PATRICIO	10-15-79	11802	51.6	0	0	0	0	14,005
MCCAMBELL (FRIO P, LOWER)	SAN PATRICIO	6-10-85	11802	51.6	0	0	0	0	0
MCCAMPBELL (FRIO P, MIDDLE)	SAN PATRICIO	6-10-85	11802	51.6	1	0	1,830	187	15,802
MCCAMPBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	2	0	1	0	183,472
MCCULLOUGH	NUECES	1949	5538	38.0	0	0	0	0	3,930
MCCULLOUGH (GROENEVELD)	NUECES	4-19-59	5862	44.7	0	0	0	0	444
MCDANIEL (7550)	SAN PATRICIO	7-12-83	7561	31.9	0	0	0	0	37,568
MCGILL	KENEDY	1947	7972	46.0	0	0	0	0	1,764
MCGILL (FRIO 8660)	KENEDY	1-28-93	8668	46.4	0	0	7,373	1,399	20,471
MCGILL (7680)	KLEBERG	7-22-77	7679	46.4	0	0	0	0	8,549
MCGILL (7810)	KENEDY	1-24-93	7798	46.4	1	1	78,573	24,488	54,334
MCGILL (8000)	KLEBERG	8-15-64	7996	45.8	0	0	0	0	20,256
MCGILL (8100)	KENEDY	6-10-63	8217	43.0	0	0	0	0	6,018
MCGILL (8200)	KENEDY	7-11-81	8206	43.0	0	0	0	0	9,717
MCGILL (8260 FRIO)	KENEDY	2-01-88	8255	42.0	1	0	0	0	13,379
MCGILL (8260 UPPER)	KENEDY	2-01-93	8241	50.2	1	1	92,338	25,375	56,359
MCGILL (8325)	KENEDY	4-18-78	8325	38.9	1	1	40,790	6,652	72,736
MCGILL (8500)	KENEDY	5-02-78	8504	40.7	0	0	0	0	10,058
MCGILL (9040)	KENEDY	4-19-83	9075	45.0	0	0	0	0	14
MC GILL (FRIO 8700)	KENEDY	1-28-78	8697	39.7	0	0	0	0	43,001
MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	9-11-54	4218	22.8	0	0	0	0	34,447
MCGREGOR (CATAHOULA)	NUECES	1-15-63	4056	22.8	0	0	0	0	90,700
MCGREGOR (CATAHOULA -A-)	NUECES	7-02-67	4036	24.0	0	0	0	0	674,523
MCGREGOR (CATAHOULA, UPPER)	NUECES	3-10-63	4014	22.9	0	0	0	0	317,860
MCKEOWN (FRIO 6100)	SAN PATRICIO	1-03-58	6114	39.0	0	0	0	0	7,877
MCKEOWN (5600)	SAN PATRICIO	10-18-74	5559	39.2	1	0	0	0	3,793
MCLEAN	WEBB	1-10-42	3255	54.8	0	0	0	0	877,719
MCMAHON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7	0	0	0	0	^^\·<
MCMORAN (FRIO 6650)	HIDALGO	6-08-69	6662	44.0	0	0	0	0	37,573
MCMORAN (6400)	HIDALGO	8-21-69	6400	43.0	0	0	0	0	1,559
MCNAIR (FRIO, LOWER)	NUECES	7-25-54	7104	42.5	0	0	0	0	54,114
MCNAIR (VICKSBURG, LOWER)	NUECES	11-06-83	9990	53.7	0	0	0	0	16,650
MCNAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0	0	0	0	0	23,854
MCNAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0	0	0	0	0	6,865
MEDICO (3080 YEGUA)	JIM HOGG	9-23-86	3088	40.0	10	10	12,000	15,513	307,124
MEEHAN (FRIO)	SAN PATRICIO	1-11-54	5328	48.0	0	0	0	0	20,847
MELDE (MINNIE)	NUECES	3-01-62	7032	37.2	0	0	0	0	128,972
MELDE, EAST (7000)	NUECES	7-13-71	7032	38.0	0	0	0	0	1,620
MERCEDES	HIDALGO	1935	7038	42.0	0	0	0	0	103,797
MERCEDES (BARROW SAND)	HIDALGO	8-25-48	7038	41.9	1	0	0	0	32,307
MERCEDES (R SAND)	HIDALGO	12-06-60	7487	50.7	1	0	4	704	369,820
MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3	1	1	8	234	23,556
MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7	0	0	0	0	4,791
MERCEDES (2-G-1)	HIDALGO	3-04-64	7520	35.3	0	0	0	0	23,979

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MERCEDES (2-M)	HIDALGO	7-24-64	8080	40.0	0	0	0	0	5,099
MERCEDES (3-G)	HIDALGO	7-07-61	8083	44.4	0	0	0	0	4,184
MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0	0	0	0	0	115,741
MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6	1	1	58	3,682	63,106
MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4	0	0	0	0	6,882
MERCEDES (7500)	HIDALGO	7-21-83	7510	45.2	1	1	65,522	1,974	44,228
MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5	0	0	0	0	3,597
TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.									
MERCEDES (7650)	HIDALGO	5-04-85	7674	33.4	0	0	0	0	37,157
MERCEDES (7700)	HIDALGO	4-22-83	7734	39.5	2	1	51,080	2,691	89,728
MERCEDES (8000)	HIDALGO	11-01-85	7859	33.4	0	0	0	0	3,279
MERCEDES (8920)	HIDALGO	2-14-80	8932	44.6	0	0	0	0	3,590
MESQUITE BAY (FRIO MF-1)	ARANSAS	12-18-80	10948	56.4	0	0	0	0	16,459
MESQUITE BAY (FRIO MF-2)	ARANSAS	1-01-81	11224	56.4	0	0	0	0	18,059
MESQUITE BAY (FRIO MF-7)	ARANSAS	11-25-80	11602	44.4	0	0	0	0	22,632
MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	1	1	12	1,528	255,789
MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3	0	0	0	0	45,686
MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	0	0	0	0	11,100
MESTENA GRANDE (PETTUS)	JIM HOGG	3-23-85	5309	46.3	0	0	0	0	6,496
MESTENA GRANDE (5230)	JIM HOGG	8-02-86	5235	47.4	0	0	0	0	17,728
MESTENA GRANDE (5920)	JIM HOGG	11-12-86	5930	47.2	0	0	0	0	205
MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0	0	0	0	0	486
MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	11	4	57	7,527	17,033,169
MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0	0	0	0	0	2,273
MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0	0	0	0	0	507,867
MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3	0	0	0	0	41,829
MIDWAY (GRETA 5000)	SAN PATRICIO	7-29-93	5042	33.0	9	6	212	5,728	7,610
MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0	0	0	0	0	11,468
MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-18-37	5305	28.4	3	2	47	5,299	6,198,478
SEPARATED FROM MIDWAY FIELD 3-1-52.									
MIDWAY (PATRICK)	SAN PATRICIO	11-14-53	6023	42.6	0	0	0	0	542,266
RECLASS AS GAS RES. 4-1-65.									
MIDWAY (3600)	SAN PATRICIO	6-01-82	3657	23.0	1	0	0	0	625
MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0	0	0	0	0	603
MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3	1	1	35	1,789	4,518
MIDWAY (5077)	SAN PATRICIO	10-21-81	5074	37.0	0	0	0	0	1,301
MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	0	0	0	0	4,246
MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	2	1	44	1,862	57,933
MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	1	0	3	14	129,077
MIDWAY (5680)	SAN PATRICIO	1-12-81	5681	37.0	1	1	510	730	90,029
MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	1	0	0	0	96,840
MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0	0	0	0	0	15,308
MIDWAY (6000)	SAN PATRICIO	9-30-82	6040	40.0	1	1	70	1,880	36,995
MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	1	1	8	626	19,486
MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	0	0	0	0	76,629
MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	2	2	80	2,084	168,342
MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3	0	0	0	0	14,472
MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	1	1	0	0	128,052
MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	2	2	16	1,368	175,816
MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0	0	0	0	0	90,933
FIELD NAME CHANGED TO MIDWAY 6500 UP. FROM 6520 5-1-72.									
MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5	0	0	0	0	124,506
MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	1	0	0	0	82,000
MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6	0	0	0	0	1,695
MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0	0	0	0	0	6,678
MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4	0	0	0	0	768
MIDWAY, E. (F-10)	SAN PATRICIO	11-28-88	9116	43.0	1	0	0	0	1,276
MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	1-13-66	10231	52.5	1	1	4,768	493	5,589
MIDWAY, E. (WARBINGTON A)	SAN PATRICIO	11-20-86	9281	45.4	0	0	0	0	4,104
MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5	0	0	0	0	1,330
MIDWAY, EAST (10700)	SAN PATRICIO	4-06-73	11498	50.0	1	0	0	0	1,852
MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8	0	0	0	0	175
MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	0	0	0	0	25,428
MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2	0	0	0	0	86,371
MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3	0	0	0	0	122,205
MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	6-26-82	7721	49.2	0	0	0	0	3,937
MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0	0	0	0	0	174,219
MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	11-01-74	8150	49.8	1	1	43,758	7,285	55,171
MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6	1	0	6,875	90	3,079
MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7	0	0	0	0	42,009
MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6	0	0	0	0	295,817
MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0	0	0	0	0	43,165
MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0	1	0	4,289	664	89,101
MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0	0	0	0	0	118,636
MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	5	5	118,201	17,803	189,097
MIDWAY, SOUTH (FRIO DEEP)	SAN PATRICIO	11-23-83	13686	45.0	0	0	0	0	10,723
MIDWAY, S. (MCKAMEY)	SAN PATRICIO	8-25-84	9564	58.0	0	0	0	0	7,578
MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0	0	0	0	0	4,103
MIDWAY, W.(6160)	SAN PATRICIO	11-25-65	6160	40.0	1	0	0	0	16,779
MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0	0	0	0	0	12,565
MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0	0	0	0	0	2,859
MIDWAY, W.(6630)	SAN PATRICIO	12-20-66	6631	24.7	0	0	0	0	71,238
MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0	1	1	35	1,448	2,702
MIDWAY-HOLST (5600 SAND)	SAN PATRICIO	12-05-48	5676	29.9	3	1	846	1,507	1,784,776

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SEPARATED FROM MIDWAY 9-1-49.									
MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0	0	0	0	0	34,913
MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0	0	0	0	0	3,658
MILLER & FOX (PETTUS, LO.)	JIM WELLS	7-28-69	5742	46.0	0	0	0	0	4,398
MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2	0	0	0	0	254,782
MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0	0	0	0	0	35,510
MILLER RANCH, S. (4380)	SAN PATRICIO	4-04-84	4438	45.0	0	0	0	0	2,322
MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	2	2	6,789	1,776	229,317
MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	3	2	2,137	1,608	201,243
MILLS BENNETT (A SAND, SEG. 5)	BROOKS	8-25-82	3830	48.0	1	1	1,436	984	57,395
MILLS BENNETT (A SAND SEG 7)	BROOKS	8-30-82	4065	48.0	1	0	0	0	277
MILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0	2	0	0	0	981,091
MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5	2	0	0	0	677,330
MILLS BENNETT (B SAND SEG. 4)	BROOKS	6-23-73	3958	46.1	0	0	0	0	5,407
MILLS BENNETT (B SAND SEG. 6)	BROOKS	4-14-91	4115	41.0	1	1	14,611	1,679	5,140
MILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1	2	2	11,744	3,624	181,088
MILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2	0	0	0	0	9,555
MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5	0	0	0	0	9,685
MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	1	1	13,098	1,956	64,896
MILLS BENNETT (C-2 SAND SEG 2)	BROOKS	10-10-88	4400	45.5	0	0	0	0	2,215
MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	2	2	7,003	14,044	464,282
MILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	2	1	3,900	3,135	1,178,656
MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3	0	0	0	0	33,560
MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	1	1	3,451	762	207,157
MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	1	1	743	5,382	373,882
MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	1	1	2,795	2,507	602,347
MILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8	0	0	0	0	14,179
MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7	0	0	0	0	5,712
MILLS BENNETT (D-1 SAND-SEG 4)	BROOKS	12-06-81	4642	42.4	0	0	0	0	2,389
MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1	0	0	0	0	7,135
MILLS BENNETT (D-3 SAND)	BROOKS	2-18-92	4768	47.3	1	1	4,996	539	3,405
MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2	0	0	0	0	23,134
MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	4	2	5,347	2,478	889,892
MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	0	0	0	0	300,477
MILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5	0	0	0	0	45,245
MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7	0	0	0	0	132,787
MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4	0	0	0	0	36,730
MILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9	0	0	0	0	58,956
MILLS BENNETT (F-2 SAND)	BROOKS	12-04-86	5036	47.9	2	1	7,248	1,357	51,491
MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	1	1	2,304	774	332,068
MILLS BENNETT (G SAND SEG. 2)	BROOKS	12-04-87	5047	46.4	1	0	0	0	3,672
MILLS BENNETT (H SAND)	BROOKS	3-16-81	5130	44.1	0	0	0	0	23,055
MILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	0	0	0	0	146,528
MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	1	1	3,271	1,441	215,865
MILLS BENNETT (K SAND)	BROOKS	2-20-84	5432	45.0	1	1	25,036	1,078	17,972
MILLS BENNETT (L SAND)	BROOKS	3-18-87	5575	46.6	0	0	0	0	365
MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4	0	0	0	0	1,020
MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0	0	0	0	0	16,951
MILLS BENNETT (L-2 SEG 2)	BROOKS	4-15-94	5550	45.0	1	1	155	1,073	1,073
MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6	0	0	0	0	3,066
MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	0	0	0	0	30,599
MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0	1	1	19,305	2,466	28,635
MILLS BENNETT (P SAND SEG 4)	BROOKS	2-15-82	5820	45.6	0	0	0	0	6,718
MILLS BENNETT (9-D SEG 1)	BROOKS	6-20-83	3458	32.0	2	0	171	73	13,924
MILLS BENNETT (9-E)	BROOKS	8-19-65	3494	32.9	1	0	0	0	13,761
MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	2	2	2,365	1,624	109,955
MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6	0	0	0	0	2,069
MILLS BENNETT, SOUTH (4780)	BROOKS	6-17-89	4796	40.0	0	0	0	0	7,299
MINNIE BOCK	NUECES	5-27-30	3800	23.5	7	1	8	1,838	10,856,339
MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5	0	0	0	0	40,461
MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0	0	0	0	0	18,960
MINNIE BOCK (5900 FRIO)	NUECES	4-08-67	5822	41.0	0	0	0	0	137,446
MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	1	1	12	1,409	28,831
MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5	0	0	0	0	33,451
MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-26-78	7227	17.2	0	0	0	0	8,025
MINNIE BOCK, EAST (7000)	NUECES	3-26-81	7001	36.5	0	0	0	0	23,170
MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8	0	0	0	0	1,735
MINNIE BOCK, NORTH	NUECES	1946	6018	39.0	0	0	0	0	74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.									
MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0	0	0	0	0	399,049
MINNIE BOCK, N. (FRIO 6900 SD.)	NUECES	5-19-56	6897	38.1	0	0	0	0	157
MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0	0	0	0	0	17,433
MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0	0	0	0	0	35,692
MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	1	1	596	197	89,344
MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0	0	0	0	0	58,254
MINNIE BOCK, N. (Z 3)	NUECES	5-05-49	5807	37.0	1	1	2,782	1,314	24,421
MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5826	45.0	0	0	0	0	2,011
MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	1	1	12,708	3,804	54,843
MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	1	0	0	0	198,734
MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	1	1	1,194	594	285,006
MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2	0	0	0	0	52,945
MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	2	2	1,265	1,930	276,478
MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	2	2	14,228	1,459	49,869
MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5	0	0	0	0	122,081

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0	0	0	0	0	5,765
MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0	1	0	8	44	3,267
MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	1	1	744	373	222,923
MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0	0	0	0	0	5,421
MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	1	1	160	189	853,940
MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2	0	0	0	0	1,190
MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0	0	0	0	0	56,434
MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	1	1	7,580	1,896	303,411
MINNIE BOCK, N. (Z 17)	NUECES	8-01-46	7870	29.2	1	0	0	0	69,973
MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	1	1	905	409	98,193
MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0	0	0	0	0	16,787
MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4	0	0	0	0	120,331
MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	1	0	0	0	83,506
MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8	0	0	0	0	30,727
MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0	0	0	0	0	2,769
MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1	0	0	0	0	169,264
MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0	0	0	0	0	8,800
MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0	0	0	0	0	1,177
MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1	1	1	12	1,451	61,066
MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	0	0	0	0	87,173
MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	1	0	0	0	129,149
MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0	0	0	0	0	72,300
MINNIE BOCK, N. (6050)	NUECES	12-01-88	6038	38.4	1	0	967	384	8,361
MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0	1	1	5,216	491	110,238
MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	0	0	0	0	11,832
MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0	0	0	0	0	8,705
MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	0	0	0	0	46,063
MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3	0	0	0	0	60,552
MINNIE BOCK, N. (7300-D-)	NUECES	5-25-87	7293	38.0	1	1	21,906	9,801	104,309
MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0	0	0	0	0	7,380
MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8	0	0	0	0	6,390
MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4	0	0	0	0	1,446
MINNIE BOCK, N. (8000)	NUECES	3-05-89	7392	40.5	1	0	0	58	770
MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	1	1	2,151	721	60,990
MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	1	1	403	199	19,604
MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	1	0	0	0	179,352
MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	0	0	0	0	23,966
MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0	0	0	0	0	31,867
MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	0	0	0	0	637,212
MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0	0	0	0	0	182,675
MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4	0	0	0	0	2,185
MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0	0	0	0	0	2,210
MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0	0	0	0	0	24,071
MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0	0	0	0	0	76,175
MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8	0	0	0	0	988
MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0	0	0	0	0	33,785
MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0	0	0	0	0	8,854
MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5	0	0	0	0	24,792
MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0	0	0	0	0	17,821
MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0	0	0	0	0	3,623
MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0	0	0	0	0	39,567
MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1	0	0	0	0	134,767
MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0	0	0	0	0	112,275
MINNIE BOCK, W. (7260)	NUECES	3-23-86	7264	40.2	0	0	0	0	1,708
MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0	0	0	0	0	7,758
MINNIE BOCK, W. (7575)	NUECES	11-03-81	7575	34.2	0	0	0	0	33,031
MINNIE BOCK, W. (7632)	NUECES	5-14-85	7640	38.8	0	0	0	0	2,504
MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0	0	0	0	0	38,356
MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0	0	0	0	0	35,223
MIRANDO CITY	WEBB	6-16-21	1540	22.0	35	19	84	14,099	12,379,322
MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9	1	0	0	0	31,658
MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	3	3	9	1,424	1,767,642
MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6	0	0	0	0	4,852
MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6	1	0	0	0	144,450
MOBIL-DAVID (TOMMY)	NUECES	7-18-87	8624	40.0	0	0	0	0	1,968
MOBIL-DAVID (8750)	NUECES	6-26-85	8726	42.1	0	0	0	0	384
MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3	0	0	0	0	32,597
MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5	0	0	0	0	9,508
MOBIL-DAVID, EAST	NUECES	4-30-85	10606	57.0	1	1	44,947	2,195	37,132
MOCA	WEBB	12-16-32	900	21.0	13	5	519	3,190	3,090,334
MOCA (SAND 1, SEG. 5)	WEBB	7-25-94	4680	42.0	1	1	36,736	3,253	3,253
MOCA (WILCOX 4700)	WEBB	7-01-93	4710	37.0	1	1	65,253	25,880	36,940
MOCA (WILCOX SAND 2)	WEBB	4-25-94	4670	45.0	1	1	93,548	13,729	13,729
MOCA (WILCOX SAND 5)	WEBB	9-03-93	4686	40.7	1	1	36,558	3,630	6,415
MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0	0	0	0	0	9,479
MOGLIA (1580)	WEBB	6-12-84	1595	25.0	1	1	9	2,790	41,525
MONTE CHRISTO (5950)	HIDALGO	10-17-82	5940	69.0	4	0	0	0	281,037
MONTE CHRISTO, N. (F-3)	HIDALGO	8-17-88	6665	55.0	0	0	0	0	11,689
MONTE PASTURE (FRIO 7370)	KENEDY	4-13-63	7386	42.8	0	0	0	0	46,534
MONTEMAYOR (5500)	DUVAL	2-26-82	5516	45.0	4	4	13,206	3,548	206,991
MONTEMAYOR, S. (5475)	DUVAL	3-09-86	5486	44.0	2	2	18,482	2,385	26,054
MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4	1	0	0	0	10,487
MORGAN	SAN PATRICIO	12-01-44	5490	41.0	1	0	0	0	83,991
TRANS. FROM SINTON WEST FIELD, 6-1-48.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5	0	0	0	0	6,442
MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5	0	0	0	0	12,647
MORGAN (5940 FRIO)	SAN PATRICIO	11-25-81	5862	37.6	1	0	0	0	5,601
MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0	0	0	0	0	50,904
MORGAN (6700 FRIO)	SAN PATRICIO	12-16-79	6782	37.3	0	0	0	0	2,499
MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	0	0	0	0	73,309
MOTAS NEGRAS (R-4, NW)	KLEBERG	3-06-84	6990	39.1	0	0	0	0	85,586
MUD FLATS	ARANSAS	12-28-49	8559	41.0	0	0	0	0	655,976
MUD FLATS (9000)	ARANSAS	10-07-50	8814	41.0	0	0	0	0	7,918
MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0	2	1	4	327	343,046
MURDOCK PASS (FRIO 7320)	KENEDY	2-03-84	7327	39.2	0	0	0	0	13,621
MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5	0	0	0	0	10,236
MURULLA	DUVAL	1947	3945	37.0	1	1	0	128	7,771
MUSGO (DOUGHERTY)	DUVAL	5-29-65	2379	23.0	6	3	20	535	179,801
MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5	0	0	0	0	166,655
MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	1	0	914	1,950	7,803,188
FORMERLY MUSTANG ISLAND /7650 SD./ FLD.									
MUSTANG ISLAND (7-A)	NUECES	11-15-50	7218	44.2	0	0	0	0	5,161,441
MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7	0	0	0	0	126,280
MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9	0	0	0	0	9,749,859
FORMERLY CARRIED AS MUSTANG ISLAND /7300/.									
MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6	2	1	10,698	3,672	7,513,968
MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3	0	0	0	0	2,051,957
MUSTANG ISLAND (35 SD.)	NUECES	3-03-85	9707	55.0	0	0	0	0	2,477
MUSTANG ISLAND (10,950)	NUECES	3-04-80	10952	46.3	0	0	0	0	93,373
MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-14-67	8089	45.0	0	0	0	0	301,986
MUSTANG ISLAND, W. (14 SD.)	NUECES	7-25-94	8294	42.8	1	1	16,603	6,781	6,781
MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0	0	0	0	0	28,007
MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0	0	0	25,483	4,384	210,110
MUSTANG ISLAND, W.(20 SD.)	NUECES	2-08-91	8608	47.3	2	2	83,035	31,750	135,251
MUSTANG ISLAND, W. (21 B SD.)	NUECES	7-24-87	8667	43.5	0	0	0	0	66,358
MUSTANG ISLAND, W. (23B SD.)	NUECES	7-01-81	8842	44.7	0	0	0	0	23,696
MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0	0	0	0	0	62,193
MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8	0	0	0	0	43,959
MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0	0	0	0	0	6,736
MSTG.ISL. BLK 889(MARG FRIO UP.)	NUECES	6-23-85	11103	58.5	1	0	0	0	32,962
NEELY (MIRANDO 1150)	DUVAL	1-21-60	1135	21.0	6	4	22	538	52,948
NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3	2	1	12	1,928	72,325
NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3	3	2	12	2,758	69,669
NEELY, EAST (700)	DUVAL	1-30-66	670	20.5	3	2	12	3,030	71,084
NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	2	1	12	553	75,155
NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	3	3	12	9,099	190,192
NEELY, N. (MIRANDO 1140)	DUVAL	4-17-65	1149	21.9	0	0	0	0	4,162
NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	2	1	12	1,139	118,071
FLD. CREATED BY TRSFR. FROM MIRANDO SD. FLD. EFF. 9-1-62									
NELSON	NUECES	1936	3670	24.0	0	0	0	0	8,636
NEUHAUS	JIM HOGG	12-30-44	3665	47.6	0	0	0	0	128,499
NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8	0	0	0	0	35,559
NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5	0	0	0	0	6,395
NEW ANGELITA (7500 SD.)	SAN PATRICIO	3-30-57	7508	39.0	0	0	0	0	1,826
NEW MALO SUENO (CROCKETT)	WEBB	9-08-89	4163	43.9	1	1	2	1,854	5,011
NICHOLS	HIDALGO	10-28-40	3500	26.0	0	0	0	0	650,548
NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0	0	0	0	0	3,853
NICHOLS (3460)	HIDALGO	1-01-72	3465	28.3	0	0	0	0	5,468
NICHOLSON	WEBB	10-17-47	5565	36.0	2	1	11	113	206,271
NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-78	9714	51.3	0	0	0	0	9,627
NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0	0	0	0	0	11,151
NINE MILE POINT WEST (M)	ARANSAS	1-02-84	11034	42.5	0	0	0	0	16,779
NINE MILE POINT WEST (N-1)	ARANSAS	4-17-81	10900	48.6	0	0	0	0	2,512
NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5	1	1	8	7,605	610,069
NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11980	54.6	0	0	0	0	5,064
NORRICITAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0	0	0	0	0	20,936
NORTH PASTURE (7280 SAND)	SAN PATRICIO	8-21-54	7282	42.8	0	0	0	0	25,926
NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7	1	1	10,485	8,797	412,805
NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0	0	0	0	0	633,456
NORTH PASTURE (7600)	SAN PATRICIO	8-15-53	7659	45.2	0	0	0	0	382,206
NUECES BAY (CATAHOULA 4334)	NUECES	11-04-84	4335	45.0	0	0	0	0	8,722
NUECES BAY (DEEP)	NUECES	5-28-84	12540	52.2	0	0	0	0	50,837
NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0	1	1	29,524	8,193	240,132
NUECES BAY (12150)	NUECES	11-05-84	12169	50.0	1	1	13,346	1,660	27,196
NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3984	24.6	0	0	0	0	127,736
TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.									
NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	20.7	3	0	4	67	1,131,763
NUECES BAY, W. (GRETA)	NUECES	7-31-63	4836	23.5	2	0	0	0	119,032
NUECES BAY, WEST (HET)	NUECES	19	4843	26.0	0	0	0	0	236
NUECES BAY, W. (POINT SAND)	NUECES	7-12-54	8234	39.4	0	0	0	0	174,300
NUECES BAY, WEST (4000)	NUECES	8-26-62	4052	30.0	0	0	0	0	1,432
NUECES BAY, W. (4600)	NUECES	5-28-68	4599	26.4	3	1	18,156	7,207	196,569
NUECES BAY, W. (4850)	NUECES	2-21-67	4860	28.0	1	1	5,454	4,712	108,654
NUECES BAY, W. (7900)	NUECES	4-27-86	7894	36.5	1	0	0	0	4,110
NUECES BAY, W.(8000 SAND)	NUECES	4-09-57	8005	36.0	1	0	0	0	72,745
NUECES BAY, W. (8100 SAND)	NUECES	3-30-57	8090	36.5	1	0	0	0	11,660
NUECES BAY, W. (8400 SAND)	NUECES	9-29-50	8343	34.2	0	0	0	0	424,322
NUECES BAY, W. (8500)	NUECES	1-12-92	8504	31.9	0	0	0	0	4,694

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
NUECES BAY,W (FRIO 8630)	NUECES	6-08-85	8650	38.0	0	0	0	0	21,119
NUECES BAY, W. (8660)	NUECES	4-01-84	8672	31.0	1	0	0	0	188,055
OBLATE (V-2)	HIDALGO	2-28-75	11356	48.0	0	0	0	0	14,386
ODEM	SAN PATRICIO	4-14-40	5400	35.7	18	4	27,164	22,256	12,032,932
ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1	0	0	0	0	22,456
ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0	0	0	0	0	2,058
ODEM (JUKES)	SAN PATRICIO	2-04-88	5178	40.0	0	0	0	0	103
ODEM (MASSIVE FRIO)	SAN PATRICIO	19	6240	39.8	27	19	877,386	70,686	181,861
ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0	0	0	0	0	10,864
ODEM (5050,S.)	SAN PATRICIO	12-28-71	5005	37.3	1	0	0	0	26,536
ODEM (5200 FRIO MIDDLE, S)	SAN PATRICIO	6-29-70	5278	32.7	2	0	0	0	104,847
ODEM (5500 -B-)	SAN PATRICIO	1-17-72	5583	32.0	0	0	0	0	4,342
ODEM (5560)	SAN PATRICIO	8-23-71	5566	40.5	0	0	0	0	254,446
ODEM (5700)	SAN PATRICIO	2-02-70	5698	40.1	0	0	0	0	29,408
ODEM (5700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3	0	0	0	0	31,699
ODEM (5750)	SAN PATRICIO	4-01-84	5768	38.0	0	0	0	0	7,535
ODEM (5790)	SAN PATRICIO	4-16-71	5795	36.5	0	0	0	0	220,765
ODEM (5850)	SAN PATRICIO	3-23-70	5902	44.7	0	0	0	0	17,142
ODEM (5850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6	0	0	0	0	5,155
ODEM (5870)	SAN PATRICIO	4-28-70	5856	41.7	0	0	0	0	153,987
ODEM (5900)	SAN PATRICIO	1-08-71	5984	42.1	0	0	0	0	125,804
ODEM (6000 -A-)	SAN PATRICIO	10-01-73	6043	40.2	0	0	0	0	47,368
ODEM (6000 STRINGER)	SAN PATRICIO	9-17-70	6059	33.8	0	0	0	0	102,595
ODEM (6100 UP)	SAN PATRICIO	5-27-72	6110	39.8	0	0	0	0	14,368
ODEM (6160)	SAN PATRICIO	9-25-73	6164	41.8	0	0	0	0	267,298
ODEM (6200)	SAN PATRICIO	9-23-70	6220	31.0	0	0	0	0	21,036
ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5	0	0	0	0	2,189
ODEM (6550)	SAN PATRICIO	1-09-85	6560	41.5	0	0	0	0	5,054
ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8	0	0	0	0	10,291
ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0	3	0	0	0	2,109,009
DIVIDED FROM ODEM, EFF. 9-1-63									
ODEM (6700 STRAY)	SAN PATRICIO	8-07-71	6765	33.8	3	1	11,451	4,248	434,466
ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0	1	1	12,131	5,706	570,174
DIVIDED FROM ODEM, EFF. 9-1-63									
ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0	0	0	0	0	37,895
ODEM (6800-A, WEST)	SAN PATRICIO	2-01-85	7000	35.3	0	0	0	0	6,876
ODEM (6800-B)	SAN PATRICIO	8-01-79	6796	38.3	0	0	0	0	67,731
ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2	0	0	0	0	15,728
ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2	1	0	0	0	48,042
ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0	0	0	0	0	9,814
ODEM, N. (F-2 FRIO SAND)	SAN PATRICIO	5-07-55	6979	38.0	0	0	0	0	12,199
ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8	0	0	0	0	15,398
ODEM, S. (MASSIVE FRIO)	SAN PATRICIO	19	6138	32.5	4	2	53,230	8,807	20,949
ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7	1	0	11,228	1,192	139,528
ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	1	0	0	0	196,160
ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1	0	0	0	0	470
ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8	0	0	0	0	56,799
ODEM, S. (6100)	SAN PATRICIO	4-14-86	6138	32.5	0	0	0	0	22,328
ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1	0	0	0	0	30,064
OHERN	WEBB	11-06-27	2300	29.4	54	9	24	7,223	22,501,168
OILTON	WEBB	8-01-37	2025	22.0	0	0	0	0	2,144,089
OILTON (BRUNI)	WEBB	3-05-63	2650	40.3	0	0	0	0	36,760
OLD INGLESIDE (D-2)	SAN PATRICIO	9-11-87	7228	49.4	0	0	0	0	0
OLD INGLESIDE (C-4)	SAN PATRICIO	10-06-87	7115	49.4	0	0	0	0	1,030
OLD INGLESIDE (FRIO F-1)	SAN PATRICIO	4-04-86	7492	41.9	0	0	0	0	3,877
OLD INGLESIDE (I-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0	0	0	0	0	55,479
OLD INGLESIDE (8000 SAND)	SAN PATRICIO	8-30-52	8006	34.6	0	0	0	0	45,952
ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	2	0	0	0	254,856
ONEIL (6340)	SAN PATRICIO	6-05-78	6335	32.1	0	0	0	0	105
ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0	1	0	0	0	5,526
ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	0	0	0	0	29,106
ONEIL (6570)	SAN PATRICIO	1-19-78	6591	32.1	0	0	0	0	631
ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	1	0	0	0	5,124,097
ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8	0	0	0	0	8,901
ORANGE GROVE (B UPPER)	JIM WELLS	3-02-63	5087	38.6	0	0	0	0	10,520
ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2	0	0	0	0	9,554
ORANGE GROVE (3600)	JIM WELLS	7-27-80	3620	30.0	0	0	0	0	112
ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8	0	0	0	0	30,959
ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	1	1	1,550	1,036	117,301
ORANGE GROVE (5180 SD.)	JIM WELLS	5-22-59	5192	44.8	0	0	0	0	15,161
ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0	0	0	0	0	0
ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1	1	0	0	0	15,293
ORANGE GROVE, NW. (HOCKLEY, LO.)	JIM WELLS	8-24-70	5936	40.6	0	0	0	0	9,240
ORCONES (HOCKLEY-WOODLEY)	DUVAL	12-24-85	5588	46.2	1	1	4,906	2,100	133,438
ORCONES (5200)	DUVAL	10-15-68	5300	49.0	0	0	0	0	6,242
ORCONES (5200-OIL)	DUVAL	10-15-68	5300	49.0	3	2	45,453	10,469	167,204
ORGULLO (COLE SAND)	DUVAL	8-07-88	4278	46.0	3	2	18	7,676	116,190
ORLEE	DUVAL	12-27-49	1697	20.0	15	11	54	28,376	375,072
OVETA CULP HOBBY (FRIO)	JIM WELLS	1-06-56	4974	26.8	0	0	0	0	6,858
PSB (6700 YEGUA)	JIM WELLS	6-04-85	6677	42.2	0	0	0	0	1,799
PADRE,NORTH (8400)	KLEBERG	3-19-74	8432	40.8	0	0	0	0	9,023
PADRE, NORTH (8450, S)	KLEBERG	3-08-74	8452	37.0	0	0	0	0	54,010
PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2	0	0	0	0	5,841
PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8	0	0	0	0	6,612

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2	1	1	1,458	4,908	17,986
PAISANO (WRIGHT)	JIM WELLS	9-11-87	7398	35.0	1	1	9	310	5,555
PALANGANA DOME	DUVAL	8-11-47	3030	46.0	6	0	33	10	25,607
PALITO BLANCO (YEGUA 7450)	JIM WELLS	2-22-90	7480	49.2	1	1	22,607	1,522	11,396
PALO BLANCO	BROOKS	12-15-48	4612	40.8	10	6	25	5,118	3,114,149
PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	4	3	21	9,161	1,509,698
PALO BLANCO(FB-S, FRIO 4000)	BROOKS	8-08-55	4015	45.8	0	0	0	0	6,328
PALO BLANCO(FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5	0	0	0	0	11,903
PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2	0	0	0	0	16,491
PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7	0	0	0	0	611
PANTEX	DUVAL	5-02-48	2593	23.7	0	0	0	0	919,948
PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	2	2	9	1,860	203,684
PARSONS	STARR	1949	3498	41.0	0	0	0	0	4,678
PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7186	46.4	0	0	0	0	6,099
PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	5	4	12	539	237,721
PATTYE (LUNDBERG 8700)	NUECES	3-16-87	8726	35.0	0	0	0	0	2,034
PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0	0	0	0	0	7,638
PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5	0	0	0	0	1,449
PEACH ORCHARD (HIAWATHA)	DUVAL	3-13-87	5916	38.0	1	0	0	0	105
PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5	0	0	0	0	6,063
PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	2	0	0	0	205,306
PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5	0	0	0	0	839,523
PENITAS,(6600)	HIDALGO	9-09-88	6610	44.0	1	0	0	0	115
PENITAS (7950)	HIDALGO	9-09-88	8113	47.8	0	0	0	0	6,089
PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	0	0	0	0	9,371
PENROSE-HOWE (ROSENBURG)	JIM HOGG	6-03-58	3217	42.0	0	0	0	0	98,905
PERRY SIMMONS (7260)	NUECES	12-01-85	7265	31.5	0	0	0	0	1,816
PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4	1	0	0	0	6,425
PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5	0	0	0	0	1,594
PETERS	DUVAL	6-15-36	2410	23.1	1	0	0	0	470,564
PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	1	1	12	1,276	56,001
PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0	0	0	0	0	3,453
PETERS (COLE 1880)	DUVAL	8-01-80	1886	21.0	0	0	0	0	358
PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0	0	0	0	0	8,493
PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0	0	0	0	0	61,690
PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	4	1	3	613	645,939
PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	1	1	3	159	596,770
PETERS, EAST	DUVAL	1-14-40	2557	22.9	4	1	9	891	349,949
PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	12	7	9	2,320	301,422
PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	25.7	1	1	9	911	17,690
PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	1	1	11	939	36,221
PETERS, NORTH (COLE FIRST SAND)	DUVAL	10-26-59	1746	19.7	0	0	0	0	42,024
TRANS. FROM TIGER FLD. 10-26-59.									
PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0	1	0	0	0	89,450
PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0	4	1	1	2,173	970,770
PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	11	7	57	11,397	290,902
PETERS RANCH (HOCKLEY 2350)	DUVAL	5-19-93	2364	26.6	1	1	12	2,035	4,100
PETERS RANCH (QUEEN CITY 1ST)	DUVAL	2-24-93	5960	32.0	0	0	0	0	564
PETRONILLA	NUECES	9-21-41	7308	40.0	1	0	0	0	2,643,646
PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1	0	0	0	0	16,800
PETRONILLA (4540)	NUECES	1-05-82	4543	40.1	0	0	0	0	29,483
PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6	0	0	0	0	17,947
PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3	1	0	0	0	472,042
PETRONILLA (5070 LA PRELLE)	NUECES	11-27-61	5068	50.0	0	0	0	0	389,677
PETRONILLA (5320)	NUECES	5-16-80	5363	34.7	0	0	0	0	105
PETRONILLA (6080)	NUECES	1-09-65	6086	40.6	0	0	0	0	241,000
PETRONILLA (6100)	NUECES	8-21-64	6120	43.0	1	0	0	0	206,019
PETRONILLA (6200)	NUECES	3-12-94	6236	36.0	1	1	52,977	1,032	1,032
PETRONILLA (6430 GILLETT)	NUECES	5-09-64	6439	41.5	1	0	0	0	289,423
PETRONILLA (6450)	NUECES	5-15-88	6474	43.0	3	3	83,472	21,576	68,241
PETRONILLA (6670)	NUECES	10-28-72	6684	46.8	0	0	0	0	12,462
PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	4	1	8,246	2,314	986,426
PETRONILLA (7100)	NUECES	4-19-88	7110	46.7	1	0	0	0	102,312
PETRONILLA (7200)	NUECES	3-07-79	7199	40.1	0	0	0	0	20,166
PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	2	0	0	0	527,740
PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	0	0	0	0	35,164
PETRONILLA (7490)	NUECES	11-01-72	7519	48.6	0	0	0	0	420
PETRONILLA (7750)	NUECES	5-16-77	7748	18.3	0	0	0	0	663
PETRONILLA (8100)	NUECES	9-21-41	8070	40.0	0	0	0	0	122,639
PETRONILLA (8320)	NUECES	2-03-76	8320	32.3	0	0	0	0	2,097
PETRONILLA (10,950)	NUECES	1-12-82	10967	41.6	0	0	0	0	1,918
PETRONILLA (11200)	NUECES	6-16-80	11240	51.0	0	0	0	0	1,397
PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0	0	0	0	0	1,995
PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8	0	0	0	0	2,469
PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0	0	0	0	0	90,173
PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8	0	0	0	0	445,280
PETRONILLA CREEK (5200, SOUTH)	NUECES	1-17-81	5211	36.0	1	0	188	671	31,350
PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0	0	0	0	0	88,993
PETROX (CHERNOSKY SAND)	DUVAL	9-16-55	2024	20.3	22	9	9	41,213	2,859,165
PETROX (CHERNOSKY, UPPER)	DUVAL	12-06-58	1943	21.2	1	1	9	549	47,214
PETROX (FRIO 1200 -B-)	DUVAL	2-10-63	1203	21.6	4	3	9	1,604	178,600
PETROX (FRIO 1200 "C")	DUVAL	11-01-75	1291	22.0	1	0	0	0	5,965
PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	9	7	14,542	26,073	1,254,322
PETROX (1480)	DUVAL	10-27-75	1478	20.3	0	0	0	0	774

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PETROX, N. (FRIO 1250)	DUVAL	4-21-63	1254	21.6	12	8	39	10,046	502,501
PHARR (KAISER 6500 SD.)	HIDALGO	7-14-80	6537	46.7	0	0	0	0	0
PHARR, SW. (6900)	HIDALGO	3-18-90	6922	50.1	1	0	0	0	1,970
PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5	0	0	0	0	2,616
PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0	0	0	0	0	499,005
TRANS. TO PIEDRAS PINTAS DOME,EFF. 8-1-62.									
PIEDRAS PINTAS (SEG B)	DUVAL	9-04-46	3819	46.0	0	0	0	0	386,214
TRANS. TO PIEDRAS PINTAS DOME,EFF. 8-1-62.									
PIEDRAS PINTAS (SEG C)	DUVAL	5-26-46	3390	49.0	0	0	0	0	1,123,124
TRANS. TO PIEDRAS PINTAS DOME,EFF. 8-1-62.									
PIEDRAS PINTAS (SEG D)	DUVAL	9-23-46	3590	44.0	0	0	0	0	446,813
TRANS. TO PIEDRAS PINTAS DOME,EFF. 8-1-62.									
PIEDRAS PINTAS (SEG E)	DUVAL	5-02-47	3482	47.6	0	0	0	0	2,047,621
TRANS. TO PIEDRAS PINTAS DOME,EFF. 8-1-62.									
PIEDRAS PINTAS (SEG F)	DUVAL	7-28-52	3139	44.2	0	0	0	0	304,819
TRANS. TO PIEDRAS PINTAS DOME,EFF. 8-1-62.									
PIEDRAS PINTAS (SEG G)	DUVAL	8-24-47	2843	48.2	0	0	0	0	397,943
TRANS. TO PIEDRAS PINTAS DOME,EFF. 8-1-62.									
PIEDRAS PINTAS (SEG H)	DUVAL	1-02-66	2952	49.0	1	0	0	0	7,589
PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	22	6	2,208	15,647	828,526
VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62									
PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	33	16	50	38,985	21,299,475
PIEDRE LUMBRE (WILCOX)	DUVAL	10-19-56	7018	36.5	0	0	0	0	7,775
PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	1	1	9	868	23,002
PITA	BROOKS	3-24-46	8029	37.6	0	0	0	0	561,547
TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD. 3/1/66									
PITA (A-6)	BROOKS	3-19-85	6572	42.5	0	0	0	0	29
PITA (A-8)	BROOKS	11-04-73	6620	37.0	2	1	12,135	1,795	130,578
PITA (A-9)	BROOKS	1-07-85	6818	42.3	1	0	0	0	5,357
PITA (A-10)	BROOKS	7-08-84	6856	43.2	0	0	0	0	3,123
PITA (B-2)	BROOKS	8-18-75	6685	44.4	0	0	0	0	2,484
PITA (B-3)	BROOKS	12-05-78	6723	39.9	1	0	0	0	5,859
PITA (C-1)	BROOKS	3-24-46	7112	37.6	0	0	0	0	52,236
TRANS. FROM PITA FLD. 3/1/66									
PITA (C-10-E)	BROOKS	3-24-46	7700	37.6	0	0	0	0	0
TRANS. FROM PITA FLD. 3/1/66									
PITA (C-3,E)	BROOKS	9-26-83	7186	44.6	0	0	0	0	387
PITA (C-5)	BROOKS	4-30-89	7434	36.0	1	0	0	0	6,368
PITA (C-6, E)	BROOKS	11-25-84	7344	40.0	2	0	3,432	255	54,349
PITA (C-7)	BROOKS	9-05-86	7402	47.4	1	0	0	0	22,563
PITA (C-9)	BROOKS	5-23-89	7520	41.0	0	0	0	0	5,531
PITA (C-10E, SEG II)	BROOKS	12-29-81	7610	38.6	1	0	10,136	727	116,334
PITA (C-11)	BROOKS	3-23-85	7661	42.8	1	0	0	0	14,957
PITA (D-1)	BROOKS	3-24-46	7516	37.6	0	0	0	0	10,250
TRANS. FROM PITA FLD. 3/1/66									
PITA (D-5 B-C)	BROOKS	4-13-63	7910	39.1	1	1	54,566	12,017	307,505
FLD. NAME CHANGED FROM PITA, E. /E-1/ 3/1/66									
PITA (D-5-U)	BROOKS	11-07-62	7712	38.9	1	1	1,960	2,523	68,370
FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66									
PITA (D-5-U, E.)	BROOKS	3-25-84	7768	41.2	0	0	0	0	13,811
PITA (E-2-C)	BROOKS	3-24-46	7858	37.6	0	0	0	0	0
TRANS. FROM PITA FLD. 3/1/66									
PITA (E-3)	BROOKS	5-07-60	8296	36.1	1	0	1,772	156	19,120
FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66									
PITA (E-4, N.E.)	BROOKS	5-15-82	7983	49.2	0	0	0	0	1,505
PITA (E-6)	BROOKS	3-24-46	7983	37.6	0	0	0	0	12,637
TRANS. FROM PITA FLD. 3/1/66									
PITA (E-7, LO)	BROOKS	1-29-84	8012	40.1	0	0	0	0	17,652
PITA (E-7-SE)	BROOKS	7-13-84	8137	39.8	0	0	0	0	43,451
PITA (E-8, UP)	BROOKS	8-18-72	8018	27.5	0	0	0	0	201,830
PITA (F- 2-E)	BROOKS	6-11-65	8142	44.4	0	0	0	0	59,636
PITA (F-2-SE)	BROOKS	4-06-86	8278	37.6	1	0	0	0	21,924
PITA (F- 2-W)	BROOKS	9-16-61	8098	34.4	1	0	0	0	178,284
FLD. NAME CHANGED FROM PITA /8100/ 3/1/66									
PITA (F- 7-W)	BROOKS	5-31-62	8276	36.0	0	0	0	0	43,165
FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66									
PITA, EAST (C-3, S.E.)	BROOKS	2-04-84	7320	35.6	0	0	0	0	39,516
PITA, EAST (C-7, S.E.)	BROOKS	4-13-86	7600	48.0	0	0	0	0	3,944
PITA, EAST (D-4, S.E.)	BROOKS	2-17-84	7801	42.5	0	0	0	0	15,338
PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3	0	0	0	0	15,407
PITA, WEST (I-26)	BROOKS	11-24-81	8270	37.0	0	0	0	0	14,580
PITA, WEST (I-30, S)	BROOKS	5-30-66	8338	39.3	0	0	0	0	40,232
PITA ISLAND (9250)	NUECES	8-15-90	9296	40.4	1	1	4,090	2,727	25,224
PLAYA DE ORO (PETTUS)	JIM HOGG	2-22-83	4097	44.9	1	1	9	1,238	67,614
PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	89	21	52,778	40,103	89,430,499
PLYMOUTH (FRIO 9150)	SAN PATRICIO	4-16-84	9238	40.7	0	0	0	0	928
PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	21	6	26,715	20,674	7,207,104
FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED 4-1-51.									
PLYMOUTH (H-45)	SAN PATRICIO	12-21-83	7460	44.1	1	0	0	0	15,037
PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0	0	0	0	0	11,785
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (MAGNOLIA, UPPER)	SAN PATRICIO	1-02-82	5842	30.6	1	1	1,590	601	65,807
PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	9	0	0	0	8,938,280
PLYMOUTH (SINTON STRINGER)	SAN PATRICIO	1-19-89	5763	34.0	1	1	7,667	4,197	35,316

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PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	3	2	22,442	3,206	459,623
PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	1	1	2,579	2,102	49,234
PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	3	1	15,525	14,971	622,633
PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	2	1	15,536	11,656	190,425
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0	1	1	9	3,050	139,693
PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0	0	0	0	0	5,570
PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0	0	0	0	0	2,714
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0	2	1	12,181	11,194	261,900
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0	0	0	0	0	23,608
TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67									
PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	2	1	16	2,833	200,425
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4	1	1	12	958	7,581
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5700)	SAN PATRICIO	3-09-61	5706	28.0	0	0	0	0	14,366
PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4	0	0	0	0	24,137
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3	2	0	0	0	390,280
PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6084	41.4	1	1	11,014	972	1,232,050
TRANS. FROM PLYMOUTH FLD. 4-1-51.									
PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6	2	2	378	27	149,974
PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	8	3	195	65	7,145,376
TRANS. FROM PLYMOUTH FIELD, 4-1-51.									
PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1	0	0	0	0	229,753
PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0	0	0	0	0	501,755
PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6188	42.0	1	1	25,007	20,524	426,412
PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0	0	0	0	0	885,645
PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0	0	0	0	0	464,481
PLYMOUTH (6400)	SAN PATRICIO	6-04-36	6410	31.4	0	0	0	0	57,144
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8	0	0	0	0	2,387
PLYMOUTH (6500-A)	SAN PATRICIO	10-28-48	6500	44.0	2	0	0	0	383,351
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (6620 SAND)	SAN PATRICIO	5-06-59	6623	36.2	1	0	0	0	327,189
PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4	0	0	0	0	315,584
PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6882	46.0	0	0	0	0	6,367
PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7147	42.6	0	0	0	0	1,395
PLYMOUTH (7100 SAND)	SAN PATRICIO	10-15-50	7100	41.0	4	0	0	0	527,927
FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.									
PLYMOUTH (7150)	SAN PATRICIO	4-01-69	7156	39.2	0	0	0	0	5,330
PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0	1	0	0	0	38,382
PLYMOUTH (8630)	SAN PATRICIO	11-08-73	8642	43.6	0	0	0	0	1,209
PLYMOUTH (8700,S)	SAN PATRICIO	1-21-74	8706	41.0	0	0	0	0	82
PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8	4	2	15	1,823	1,827,747
PLYMOUTH, EAST (CATAHOULA SAND)	SAN PATRICIO	3-28-51	392	23.0	0	0	0	0	172,304
PLYMOUTH, EAST (HAVELKA SD.)	SAN PATRICIO	5-10-58	5546	32.0	2	1	176	4,951	724,943
PLYMOUTH, EAST (PEW SD.)	SAN PATRICIO	9-18-92	5892	42.0	0	0	723	86	8,916
PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	0	0	0	0	383,945
PLYMOUTH, EAST (3875)	SAN PATRICIO	8-16-58	3875	26.0	0	0	0	0	32,909
PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	0	0	0	0	100,696
PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0	0	0	0	0	21,237
PLYMOUTH, EAST (4300)	SAN PATRICIO	5-04-93	4260	24.0	1	1	2,101	1,576	3,668
PLYMOUTH, EAST (4350)	SAN PATRICIO	1-08-79	4358	21.5	0	0	0	0	437
PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-15-59	5318	24.5	1	1	2,112	1,004	214,437
PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5	0	0	0	0	1,551
PLYMOUTH, EAST (5780)	SAN PATRICIO	10-08-86	5784	39.3	0	0	0	0	10,781
PLYMOUTH, EAST (5860)	SAN PATRICIO	6-01-85	5864	42.0	0	0	0	0	10,358
PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-55	6488	30.2	0	0	0	0	1,218
PLYMOUTH, N. (6800 SD)	SAN PATRICIO	9-10-56	6789	25.0	0	0	0	0	598
PLYMOUTH, SOUTH (STIBA SAND)	SAN PATRICIO	8-16-56	5591	31.0	0	0	0	0	35,582
POQUITO CREEK	DUVAL	1949	2512	24.0	0	0	0	0	434,285
TRANS. TO GRUY FLD., EFF. 11-1-56.									
POQUITO CREEK, EAST (3150)	DUVAL	7-27-59	3145	39.0	0	0	0	0	660
PORTILLA (GILBERT SD.)	SAN PATRICIO	5-23-89	7988	42.3	1	1	16,297	3,271	111,273
PORTILLA (21)	SAN PATRICIO	8-23-77	7385	41.2	0	0	0	0	2,637
PORTILLA (23)	SAN PATRICIO	8-30-92	7228	40.7	1	1	2,298	2,061	13,400
PORTILLA (34 FRIO)	SAN PATRICIO	4-01-84	8408	32.9	0	0	0	0	18,795
PORTILLA (35)	SAN PATRICIO	3-18-86	8440	39.2	1	1	2,053	3,826	10,154
PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	6	1	13,159	19,143	935,784
PORTILLA (7000 SAND)	SAN PATRICIO	6-08-50	6994	60.6	0	0	0	0	303
PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	14	1	4,856	3,574	9,340,224
PORTILLA (7100-B SAND)	SAN PATRICIO	2-24-84	7103	38.1	0	0	0	0	2,799
PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	12	8	99,764	39,296	12,838,672
PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	28	18	368,006	201,208	45,820,369
PORTILLA (7500 SAND)	SAN PATRICIO	8-02-87	7517	42.0	1	0	407	33	153,187
PORTILLA (7700-A SAND)	SAN PATRICIO	5-01-91	7703	43.8	1	1	981	183	9,387
PORTILLA (7700-C SAND)	SAN PATRICIO	6-07-88	7746	44.6	1	1	676	270	2,462
PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7982	39.6	2	1	39,981	36,918	328,507
PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	6	3	53,274	20,305	10,055,574
PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3	1	1	22,962	2,755	307,602

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PORTILLA (8600 SAND)	SAN PATRICIO	7-10-83	8668	36.8	0	0	0	0	8,924
PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6	0	0	0	0	50,812
PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0	0	0	0	0	217
PORTILLA, N. (BASAL FRIO A)	SAN PATRICIO	11-01-74	7147	42.7	0	0	0	0	52,988
PORTILLA, S. (TOM OCONNOR)	SAN PATRICIO	8-16-63	7073	46.0	0	0	0	0	31,356
PORTLAND, E. (COMMONWEALTH 10800	SAN PATRICIO	11-05-81	10798	53.4	1	1	11	1,045	7,277
PORTLAND, W. (F-1)	SAN PATRICIO	3-12-68	9096	38.2	1	0	0	0	509,530
PORTLAND, W. (F-2)	NUECES	3-22-74	10172	41.8	1	0	0	0	106,195
PORTLAND, W. (F-9)	NUECES	9-11-72	9634	26.1	0	0	0	0	1,630
POTRERO LOPENA	KENEDY	7-07-52	9461	35.9	0	0	0	0	0
POTRERO LOPENA (7450)	KENEDY	12-27-64	7462	39.0	1	1	66,660	9,905	157,748
POTRERO LOPENA (7500 SAND)	KENEDY	11-13-52	7440	38.4	0	0	0	0	174,344
POTRERO LOPENA, S. (MARG. 2)	KENEDY	12-04-66	7472	40.1	0	0	0	0	1,509
POTRERO LOPENA, SW. (7390)	KENEDY	6-26-78	7412	38.7	2	2	74,271	34,399	85,720
PRADO (COLE SAND, LOWER)	JIM HOGG	9-03-65	2907	29.8	0	0	0	0	8,298
TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO (COMBINED ZONES)	JIM HOGG	7-16-56	3700	40.0	100	11	0	0	10,519,365
PRADO (COLE LO) LOMA NOVIA MID, MID I, MID II, MID III, UP, S. MID 3600 COMBINED 12-1-66.									
PRADO (GOVT. WELLS MIDDLE)	JIM HOGG	5-09-94	3445	23.6	1	1	5,693	1,212	1,212
PRADO (LOMA NOVIA)	JIM HOGG	1-08-55	3732	34.0	0	0	0	0	1,327,053
TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO (LOMA NOVIA MIDDLE)	DUVAL	6-01-61	3740	40.0	0	0	0	0	922,491
FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLDS 6-1-61. TRANS TO PRADO /COMBINEDZONES/ FLD. 12-1-66									
PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	7-16-56	3740	39.6	0	0	0	0	3,171,127
TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO									
PRADO (LOMA NOVIA MIDDLE I & II)	DUVAL	7-16-56	3740	40.0	0	0	0	0	483,996
FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLDS. 5-1-61 TRANS TOPRADO /COMBINED ZONES/ FLD 12-1-66									
PRADO (LOMA NOVIA MIDDLE II)	JIM HOGG	7-16-56	3740	39.6	0	0	0	0	3,778,135
FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO COMBINED ZONES 12-1-66.									
PRADO (LOMA NOVIA MIDDLE III)	DUVAL	7-16-56	3715	39.6	0	0	0	0	2,702,066
FROM PRADO /LOMA NOVIA, MIDDLE) FLD. 6-1-60. TRANS TO PRADO COMBINED ZONES 12/1/66.									
PRADO (LOMA NOVIA, UPPER)	JIM HOGG	1-11-61	3601	26.5	0	0	0	0	360,610
TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO (3600)	JIM HOGG	6-14-59	3596	27.0	0	0	0	0	210,796
TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO, SOUTH (LOMA NOVIA,MIDDLE)	JIM HOGG	5-24-58	3795	37.0	0	0	0	0	186,062
TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO,SOUTH (YEGUA 5050)	JIM HOGG	8-02-79	5080	48.0	0	0	0	0	4,112
PREMONT	JIM WELLS	1933	3250	23.0	0	0	0	0	1,023,030
PREMONT (BARDO SAND)	JIM WELLS	11-07-48	3555	21.7	1	0	0	0	588,075
PREMONT (BARNSDALL SAND)	JIM WELLS	3-26-48	3430	23.0	8	5	24	9,345	632,961
FORMERLY CARRIED AS PREMONT /3450 SAND/.									
PREMONT (CADDO SAND)	JIM WELLS	3-26-48	3600	22.9	9	5	53	2,950	1,334,923
FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
PREMONT (FAIR-WOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0	1	1	12	526	59,230
PREMONT (LAUGHLIN SAND)	JIM WELLS	9-16-48	3350	23.3	7	5	39	3,293	461,141
FORMERLY CARRIED AS PREMONT /3350 SAND/.									
PREMONT (MCCARTNEY SAND)	JIM WELLS	5-12-33	3700	23.0	2	1	12	8,106	1,401,612
FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
PREMONT, EAST (VALENTINE)	JIM WELLS	5-13-88	4652	37.0	1	1	4,004	4,731	48,211
PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0	0	0	0	0	649
PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2	1	1	12	423	6,444
PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3903	22.8	1	1	12	2,035	26,045
PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5	1	1	1,533	4,083	330,057
PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9	2	1	12	2,937	198,606
PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9	0	0	0	0	935,333
PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6	0	0	0	0	98,638
PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0	0	0	0	0	7,083
PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8	0	0	0	0	185,266
PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0	0	0	0	0	500,536
PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4	0	0	0	0	18,199
PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0	0	0	0	0	416,629
DIV. INTO PREMONT E. /ZO. 22-D, LO./ & /22-D, UP./ 8-1-62.									
PREMONT,EAST (ZONE 22-D LO)	JIM WELLS	3-23-51	5494	42.0	0	0	0	0	339,689
DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.									
PREMONT, E. (ZONE 22-D LO SEG A)	JIM WELLS	11-18-66	5633	42.2	0	0	0	0	68,700
PREMONT, EAST (ZONE 22-D, UPPER)	JIM WELLS	3-23-51	5475	42.0	0	0	0	0	584,796
DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.									
PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5	0	0	0	0	47,736
PREMONT, NW. (2630)	JIM WELLS	4-04-83	2525	23.0	3	2	4	4,179	56,641
PREMONT, NW. (4850)	JIM WELLS	3-09-78	4841	47.6	0	0	0	0	736
PREMONT, SOUTH (ZONE 17-C)	JIM WELLS	11-05-84	4632	36.0	3	2	2,033	6,299	159,574
PREMONT-MURCHISON	JIM WELLS	5-12-33	3265	22.0	1	1	12	1,317	40,587
FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5	0	0	0	0	166,074
PRESA DE ORO (SPARTA)	WEBB	12-04-73	2328	35.9	0	0	0	0	2,352
PRESA DE ORO (YEGUA -B-)	WEBB	2-09-60	1078	20.8	6	1	12	1,422	226,027
PRESA DE ORO (YEGUA -C-)	WEBB	10-06-62	1112	20.0	0	0	0	0	152,608
PRESA DE ORO (YEGUA -F-)	WEBB	2-21-60	1184	22.4	9	7	238	11,131	476,013
PRESA DE ORO (YEGUA -G-)	WEBB	3-23-60	1214	17.0	4	0	0	0	223,725
PRESA DE ORO (YEGUA -H-)	WEBB	2-15-61	1209	22.0	1	0	0	0	45,916

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

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PRESA DE ORO, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	1	0	0	0	10,126
PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0	0	0	0	0	3,334
PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	0	0	0	0	8,670
PROCTOR (VICKSBURG, UPPER)	BROOKS	3-05-81	8721	48.7	0	0	0	0	334
PUERTO BAY (A-1)	ARANSAS	4-01-56	6504	44.7	0	0	0	0	11,310
PUERTO BAY (A-6)	ARANSAS	5-23-53	6730	42.0	0	0	0	0	319,458
SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.									
PUERTO BAY (E-5)	SAN PATRICIO	5-09-91	7417	40.0	0	0	0	0	4,180
PUERTO BAY (G-2)	SAN PATRICIO	6-28-88	7921	39.4	0	0	0	0	9,739
PUERTO BAY (H-2 SAND)	SAN PATRICIO	7-06-56	8280	40.0	0	0	0	0	7,034
PUERTO BAY (6750 SAND)	SAN PATRICIO	5-23-53	6746	42.0	0	0	0	0	850,248
PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-02-75	8527	40.2	0	0	0	0	1,385
PUERTO BAY, WEST (8300)	SAN PATRICIO	7-06-76	8292	32.0	0	0	0	0	0
QUE SERA (MIRANDO)	WEBB	5-24-58	1129	22.0	19	14	45	4,239	738,985
QUE SERA, SW. (MIRANDO)	WEBB	9-08-59	1082	21.0	0	0	0	0	8,122
QUIEN SABE	WEBB	3-20-48	2332	22.0	3	1	9	1,126	4,499,535
QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0	0	0	0	0	371,250
QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.8	0	0	0	0	2,416
QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9	0	0	0	0	21,133
QUINTO CREEK (3900)	JIM WELLS	2-23-63	3929	24.5	0	0	0	0	2,272
QUINTO CREEK (4100)	JIM WELLS	11-30-81	4076	31.0	1	1	9	825	19,707
QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0	0	0	0	0	63,419
QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	8	3	36	3,674	520,429
QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	0	0	0	0	88,727
QUINTO CREEK (5200 SD.)	JIM WELLS	1-11-59	5195	35.0	0	0	0	0	107,403
QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8	0	0	0	0	20,653
QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7	0	0	0	0	786
QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0	1	0	0	0	34,363
QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0	0	0	0	0	21,570
QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	1	1	6	2,764	653,295
RACHAL	BROOKS	2-09-46	4800	46.1	0	0	0	0	1,016,996
RAMADA (OAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	7	5	6	215	901,817
RAMADA (OAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	1	0	0	0	443,452
RAMADA (OAKVILLE 5TH)	NUECES	9-01-57	3265	22.2	0	0	0	0	68,692
RAMADA (OAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	1	0	0	0	129,052
RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0	0	0	0	0	84,774
RAMADA (2900)	NUECES	12-18-64	2880	21.4	0	0	0	0	16,200
RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0	0	0	0	0	1,455
RAMADA, SOUTH (2900)	NUECES	4-10-61	2886	21.4	1	0	0	0	60,663
RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0	1	0	0	0	56,360
RAMIREZ (QUEEN CITY)	JIM HOGG	11-01-93	6617	34.0	1	1	2,660	892	1,140
RANCHO SAENZ (TINNEY)	DUVAL	11-02-92	5115	41.0	1	1	0	494	1,464
RANCHO SAENZ (1730 COLE)	DUVAL	7-05-94	1738	23.0	2	2	2	860	860
RANCHO SOLO	DUVAL	4-05-37	1849	19.4	2	2	8	4,482	469,019
RANCHO SOLO (COLE SECOND)	DUVAL	10-02-59	1840	20.0	0	0	0	0	30,385
RANCHO SOLO (EXTENSION)	DUVAL	6-16-39	1836	19.4	6	0	0	0	524,577
RANCHO SOLO, NE (COLE)	DUVAL	6-30-92	1891	22.0	5	5	7,008	32,592	92,718
RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	5-04-67	4853	48.0	5	2	6,083	4,236	823,717
RANCHO VIEJO (TORCH)	WEBB	12-08-84	7720	35.6	0	0	0	0	633
RANCHO VIEJO (3480 STRAY)	JIM HOGG	11-27-93	3490	67.0	1	1	2,592	12,399	15,878
RAND MORGAN	JIM WELLS	3-16-53	5262	47.0	1	0	0	0	317,732
RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	1-10-58	5307	41.2	0	0	0	0	89,018
RAND MORGAN (5250 SAND)	JIM WELLS	6-03-58	5284	40.1	2	1	169	2,861	332,424
RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	12-09-59	5283	39.9	1	0	0	0	189,434
RAND MORGAN (5450)	JIM WELLS	12-02-75	5467	44.5	1	0	39,418	266	89,253
RANDADO	JIM HOGG	4-21-46	1225	22.5	0	0	0	0	5,856,289
RANDADO RANCH (QUEEN CITY)	ZAPATA	5-29-80	5918	35.2	8	0	1,644	4,733	1,189,185
RANSOM ISLAND (#8)	NUECES	4-08-53	7657	39.0	0	0	0	0	200,926
RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0	0	0	0	0	46,011
RATTLESNAKE POINT (L-5)	ARANSAS	10-22-79	8814	47.0	0	0	0	0	2,075
RAYMONDVILLE	WILLACY	1-04-45	6382	42.9	1	0	749	257	262,980
RAYMONDVILLE (A- 2)	WILLACY	6-21-71	5726	35.7	0	0	0	0	34,014
RAYMONDVILLE (A- 4)	WILLACY	11-10-65	5862	44.7	0	0	0	0	85,202
RAYMONDVILLE (A- 4A)	WILLACY	11-06-79	5927	42.4	1	1	737	887	34,821
RAYMONDVILLE (A- 5)	WILLACY	8-24-65	5956	36.0	0	0	0	0	19,218
RAYMONDVILLE (A-6)	KENEDY	6-11-79	6009	39.0	0	0	0	0	46,111
RAYMONDVILLE (A- 8)	WILLACY	9-11-65	6070	38.5	0	0	0	0	474,337
RAYMONDVILLE (A-9)	WILLACY	7-09-82	6169	54.1	0	0	0	0	3,376
RAYMONDVILLE (A-10, NORTH)	KENEDY	7-03-84	6232	41.5	0	0	0	0	69,095
RAYMONDVILLE (A-10)	WILLACY	12-17-71	6214	49.9	1	0	0	0	227,719
RAYMONDVILLE (A-13)	WILLACY	12-31-82	6464	37.2	0	0	0	0	22,167
RAYMONDVILLE (A-14-A)	WILLACY	10-07-83	6420	45.8	0	0	0	0	82,583
RAYMONDVILLE (A-15, LOWER)	WILLACY	5-22-82	6657	36.5	0	0	0	0	1,213
RAYMONDVILLE (A-16)	WILLACY	11-11-69	6599	41.9	0	0	0	0	41,730
RAYMONDVILLE (F- 2)	WILLACY	1-29-79	6980	38.2	0	0	0	0	0
RAYMONDVILLE (F- 5)	WILLACY	4-06-65	7305	38.3	0	0	0	0	244,462
RAYMONDVILLE (F-5, UPPER)	KENEDY	11-17-85	7430	37.6	1	0	0	0	5,073
RAYMONDVILLE (F- 6)	WILLACY	7-04-65	7416	32.6	1	1	3,929	965	146,377
RAYMONDVILLE (F-7)	WILLACY	4-21-65	7435	46.6	0	0	0	0	11,388
RAYMONDVILLE (F- 8)	WILLACY	12-11-62	7421	45.2	0	0	0	0	1,976
RAYMONDVILLE (F- 9)	KENEDY	8-17-65	7653	34.1	0	0	0	0	190,649
RAYMONDVILLE (F-11)	WILLACY	12-12-62	7535	39.3	0	0	0	0	762
RAYMONDVILLE (LM-17)	WILLACY	11-30-72	4874	46.2	0	0	0	0	5,954
RAYMONDVILLE (LM-19)	WILLACY	9-02-77	5047	32.6	2	2	4,234	2,623	141,218

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RAYMONDVILLE (MIOCENE, LO.)	WILLACY	9-06-65	5541	43.2	0	0	0	0	2,742
RAYMONDVILLE (6750)	WILLACY	8-30-62	6738	43.0	0	0	0	0	43,598
RAYMONDVILLE, SOUTH (F-7)	WILLACY	9-14-66	7459	36.3	0	0	0	0	1,566
RAYMONDVILLE, SOUTH (LM-19-A)	WILLACY	11-14-80	5090	36.9	0	0	0	0	4,383
REALITOS, EAST	DUVAL	6-25-49	4246	46.1	0	0	0	0	309,817
REALITOS, EAST (2ND COLE)	DUVAL	4-05-79	4180	40.0	1	0	0	0	19,647
REALITOS, S. (YEGUA 5200)	DUVAL	6-13-80	5138	44.0	0	0	0	0	1,086
REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0	0	0	0	0	25,704
RED FISH BAY (FRIO 7420)	NUECES	5-25-71	7435	40.2	1	1	274	459	87,920
RED FISH BAY (FRIO 7700)	NUECES	2-21-94	7744	46.6	1	0	1,983	1,848	1,848
RED FISH BAY (FRIO 7800)	NUECES	12-30-72	7800	39.1	1	0	0	0	655,592
RED FISH BAY (K-5)	NUECES	1-29-80	12122	51.5	0	0	0	0	3,392
RED FISH BAY (ZONE 5-A)	NUECES	8-23-51	7946	39.6	0	0	0	0	2,565,937
RED FISH BAY (ZONE 5-B)	NUECES	6-16-51	7960	42.0	0	0	0	0	7,612,302
RED FISH BAY (ZONE 5-C)	NUECES	2-01-88	7924	45.0	1	0	0	0	32,560
RED FISH BAY (ZONE 8)	NUECES	5-10-61	7520	34.8	0	0	0	0	169,175
RED FISH BAY (ZONE 9)	NUECES	2-18-57	7416	41.0	4	1	815	9,390	1,103,656
RED FISH BAY (ZONE 10-A)	NUECES	11-29-51	7260	41.0	0	0	0	0	250,339
RED FISH BAY (ZONE 10, LO.)	NUECES	11-30-64	7293	39.5	0	0	0	0	148,530
RED FISH BAY (ZONE 11)	NUECES	10-20-64	8238	45.5	0	0	0	0	34,540
RED FISH BAY (ZONE 12)	NUECES	1-07-63	7912	38.0	2	1	446	4,913	150,058
RED FISH BAY (ZONE 13)	NUECES	11-30-51	8242	48.2	0	0	0	0	3,935
RED FISH BAY (ZONE 13, S)	NUECES	2-20-78	7974	40.0	1	1	5,429	97	4,639
RED FISH BAY (ZONE 14)	NUECES	7-30-51	8242	40.5	3	0	0	0	1,571,715
RED FISH BAY (ZONE 14-A)	NUECES	4-05-64	8336	41.4	0	0	0	0	71,074
RED FISH BAY (ZONE 14, UP.)	NUECES	3-06-65	8354	41.9	0	0	0	0	72,433
RED FISH BAY (ZONE 15)	NUECES	12-03-51	8310	41.0	3	0	0	0	2,653,780
RED FISH BAY (ZONE 15-A)	NUECES	5-27-64	8370	41.0	0	0	0	0	229,598
RED FISH BAY (ZONE 17)	NUECES	12-26-61	8433	40.0	0	0	0	0	1,071,557
RED FISH BAY (ZONE 17, LO.)	NUECES	11-27-64	8447	40.9	0	0	0	0	159,202
RED FISH BAY (ZONE 19)	NUECES	8-05-52	8408	35.9	0	0	0	0	6,467
RED FISH BAY (ZONE 20)	NUECES	4-03-65	8584	42.0	0	0	0	0	408
RED FISH BAY (ZONE 23)	NUECES	3-01-79	8698	36.4	1	0	0	0	22,750
RED FISH BAY (ZONE 29)	NUECES	11-28-88	9374	40.0	2	2	8,379	1,410	15,011
RED FISH BAY (ZONE 31)	NUECES	6-16-87	9606	62.0	0	0	0	0	114
RED FISH BAY (ZONE 33)	NUECES	9-08-85	9750	48.6	0	0	0	0	7,915
RED FISH BAY (ZONE 35)	NUECES	12-22-80	10020	46.3	0	0	0	0	88,627
RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0	0	0	0	0	28,099
RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5	0	0	0	0	59,132
RED FISH BAY (ZONE 43)	NUECES	1-21-77	11025	57.5	1	1	405	147	3,251
RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5	0	0	0	0	1,721
RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0	0	0	0	0	448
RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0	0	0	0	0	22,116
RED FISH BAY, NORTH (8400)	NUECES	2-14-70	8404	37.0	0	0	0	0	31,202
RED FISH BAY, S. (ZONE 35)	NUECES	3-08-84	10004	44.2	1	1	952	1,145	92,265
REDFISH BAY, N. (D-5)	NUECES	9-24-84	10252	49.1	0	0	0	0	14,646
REILLY (4260)	STARR	12-12-79	4272	52.0	0	0	0	0	74
REMCO (2070 SAND)	STARR	5-26-61	2072	26.0	1	1	11	83	17,626
TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.									
REMCO (2100)	STARR	12-24-56	2906	26.0	0	0	0	0	53,384
TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.									
RENE MARTINEZ (PETTUS)	DUVAL	5-07-85	5339	44.5	1	1	8	1,411	34,411
RENE MARTINEZ (YEGUA)	DUVAL	12-09-85	5790	39.0	1	1	0	0	5,170
RETAMA, WEST (WILCOX 4850)	WEBB	8-01-82	4865	35.4	1	0	0	0	15,656
RETAMIA (WILCOX B)	WEBB	4-03-63	5041	33.8	0	0	0	0	7,083
TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.									
RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0	4	3	225	3,147	85,167
RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	1	0	0	0	28,528
RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0	0	0	0	0	19,384
REYMET (FRIO 7000)	SAN PATRICIO	2-29-88	7020	44.0	1	1	9	3,475	26,553
REYMET (FRIO 7500)	SAN PATRICIO	2-06-88	7540	43.7	1	1	9	1,870	10,001
REYNA (HOCKLEY SAND)	STARR	8-19-55	623	23.5	12	1	0	0	411,242
REYNOLDS	JIM WELLS	6-19-39	4800	38.0	1	0	113	0	2,561,365
REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0	0	0	0	0	57,455
REYNOLDS (5490)	JIM WELLS	4-24-93	5494	47.1	1	1	8,457	5,957	11,443
REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0	1	0	0	0	3,820
REYNOLDS, N. (FRIO 4750)	JIM WELLS	5-30-63	4785	36.0	0	0	0	0	3,643
REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3	0	0	0	0	172,085
REYNOLDS, NORTH (5100)	JIM WELLS	7-28-81	5167	36.9	0	0	357	301	12,881
REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2	0	0	0	0	7,027
RICABY	STARR	1-25-37	1300	21.2	34	20	63	3,075	1,913,437
RICABY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	2	1	12	124	109,057
RICARDO	KLEBERG	1945	7343	37.0	0	0	0	0	59,623
RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0	0	0	0	0	8,230
TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.									
RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	0	0	4	76	27,536
RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	1	0	7	415	360,545
RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0	0	0	0	0	1,115
RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6	0	0	0	0	16,484
RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0	0	0	0	0	14,979
RICARDO (5900 FRIO)	KLEBERG	2-13-83	5913	31.1	0	0	0	0	28,695
RICARDO (6310)	KLEBERG	5-18-87	6312	40.0	0	0	0	0	4,922
RICARDO (6350 FRIO)	KLEBERG	1-03-80	6352	48.0	1	0	0	0	16,023
RICARDO, E. (JAY SD.)	KLEBERG	7-04-82	7172	38.0	0	0	0	0	37,866

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RICARDO, E. (MENGLE)	KLEBERG	6-30-82	7332	38.0	0	0	0	0	28,350
RICARDO, EAST (2500)	KLEBERG	7-13-84	2490	24.0	0	0	0	0	1,287
RICARDO, NORTH	KLEBERG	1947	6032	43.0	0	0	0	0	1,374
RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	0	0	0	0	93,430
RICARDO, NORTH (5950)	KLEBERG	3-20-81	5958	39.0	0	0	0	0	10,514
RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7	0	0	0	0	2,489
RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0	0	0	0	0	6,959
RICARDO, NORTH (6930)	KLEBERG	9-11-84	6936	41.0	0	0	0	0	6,160
RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2	0	0	0	0	34,237
RICARDO, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4	0	0	1,875	484	98,212
RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9	0	0	0	0	22,452
RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0	0	0	0	0	24,779
RICARDO, N.E. (4350 CATAHOULA)	KLEBERG	6-15-85	4378	58.8	1	0	0	0	80,380
RICARDO, N.E. (5250 FRIO)	KLEBERG	5-21-85	5249	40.0	0	0	0	0	54
RICARDO, NE (5800)	KLEBERG	6-25-80	5830	41.5	1	1	344	3,232	116,855
RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5	0	0	0	0	2,195
RICARDO, NE (6080)	KLEBERG	8-01-81	6102	40.1	0	0	0	0	9,614
RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7	0	0	0	0	30,053
RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5	0	0	0	0	12,536
RICARDO, N.E. (7500 FRIO)	KLEBERG	1-23-84	7500	47.4	0	0	0	0	2,053
RICARDO, SOUTH (6330)	KLEBERG	2-25-86	6346	32.4	0	0	0	0	37,684
RICARDO, SOUTH (6500)	KLEBERG	7-08-89	6526	29.9	0	0	0	0	10,757
RICARDO,SOUTH(FRIO 6750)	KLEBERG	8-26-83	6782	42.0	0	0	0	0	10,873
RICARDO, SOUTH (6800)	KLEBERG	8-01-86	6827	44.0	0	0	0	0	5,214
RICARDO, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	0	0	0	0	100,321
RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	1	0	0	0	108,957
RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	0	0	0	0	16,468
RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	0	0	0	0	992,707
RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9	0	0	0	0	158,822
RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0	0	0	0	0	3,529
RICARDO, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8	0	0	0	0	2,015
RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5	0	0	0	0	4,440
RICHARD KING	NUECES	11-09-37	5400	22.0	9	3	8,201	4,186	18,307,835
RICHARD KING (5050)	NUECES	1-01-74	5064	38.5	0	0	0	0	58,597
RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	2	1	10	102	30,446
RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	2	1	1,265	1,614	48,681
RICHARD KING (5280)	NUECES	2-04-74	5293	40.3	2	1	808	983	43,990
RICHARD KING (5300 L)	NUECES	10-26-81	5354	38.7	1	0	0	0	21,796
RICHARD KING (5340)	NUECES	5-20-91	5344	36.2	0	0	1,539	186	9,864
RICHARD KING (5400 A UPPER)	NUECES	2-23-90	5383	38.5	1	0	0	0	1,746
RICHARD KING (5400 UPPER)	NUECES	11-19-84	5404	40.6	1	1	1,632	404	21,897
RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	2	0	0	0	33,368
RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	5	2	3,847	10,485	907,162
RICHARD KING (5530)	NUECES	3-23-74	5537	32.4	0	0	0	0	37,501
RICHARD KING (5550)	NUECES	10-05-76	5549	40.0	0	0	0	0	5,191
RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	8	4	10,172	19,680	2,528,600
DIVIDED FROM RICHARD KING, EFF. 9-1-63.									
RICHARD KING (5800)	NUECES	4-05-76	5800	40.0	0	0	0	0	15,239
RICHARD KING (5875)	NUECES	12-02-78	5874	38.6	1	0	0	0	97,786
RICHARD KING (6050)	NUECES	11-28-84	6030	42.7	0	0	0	0	0
RICHARD KING (6275)	NUECES	5-07-91	6286	43.0	1	1	13,911	8,176	55,959
RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2	0	0	0	0	15,041
RICHARDSON	DUVAL	12-05-44	1784	18.0	0	0	0	0	146,939
RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	1	1	9	2,514	47,154
RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0	0	0	0	0	37,322
RICO (MONI SAND)	HIDALGO	12-16-58	6098	43.0	0	0	0	0	16,976
RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	0	0	0	0	61,259
RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0	0	0	0	0	1,141
RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2	0	0	0	0	12,554
RICO (7000)	HIDALGO	10-19-69	7007	44.0	1	0	0	0	38,023
RIGGAN (8650)	WILLACY	4-01-65	8658	42.4	0	0	0	0	23,174
RINCON	STARR	2-25-38	4000	38.7	16	4	7,438	7,738	39,993,469
RINCON (K-6)	STARR	9-18-59	4099	49.5	0	0	0	0	93,009
TRANS. TO RINCON FLD. 11-1-66									
RINCON (LA BRISA 4060)	STARR	12-05-90	4078	43.5	1	0	0	0	17,510
RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0	1	0	0	0	14,182
RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5	1	1	6,304	5,443	40,358
RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	0	0	0	0	111,215
RINCON (VICKSBURG I-C)	STARR	7-19-67	4779	48.0	0	0	0	0	38,499
RINCON (VICKSBURG I-D)	STARR	10-20-71	4773	48.7	0	0	0	0	13,085
RINCON (VICKSBURG I-E)	STARR	5-09-67	5041	45.0	2	2	25,262	15,526	469,350
RINCON (VICKSBURG II-E)	STARR	6-21-79	7219	41.6	0	0	0	0	1,459
RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1	0	0	0	0	387,135
RINCON (VICKSBURG L-1)	STARR	8-30-88	4255	45.2	1	0	0	0	29,668
RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	15	11	425,901	84,478	18,153,693
RINCON (VICKSBURG SO. Z. #1 SD.)	STARR	1950	4815	46.0	0	0	0	0	7,795
RINCON (VICKSBURG 6190)	STARR	11-22-93	6067	42.4	1	1	3,391	2,665	3,811
RINCON, EAST	STARR	9-06-69	4377	42.0	3	1	3	85	81,959
RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8	0	0	0	0	18,129
RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3	0	0	0	0	18,732
RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0	1	0	0	0	79,413
RINCON, E. (5250)	STARR	8-07-86	5260	40.0	1	0	0	0	5,734
RINCON, NORTH	STARR	6-03-40	4400	44.6	11	3	28,761	10,295	7,599,494
RINCON, NORTH (C-1)	STARR	6-03-40	3440	41.0	0	0	0	0	2,977

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RINCON, NORTH (D- 1 SAND)	STARR	7-23-56	4376	47.6	1	0	0	0	1,087,097
RINCON, NORTH (D- 3)	STARR	3-23-65	3945	48.6	2	2	677	8,293	228,239
RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8	0	0	0	0	139,390
RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5	0	0	0	0	25,032
RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2	0	0	0	0	2,004
RINCON, N. (F-2-O)	STARR	2-18-67	4449	48.0	0	0	0	0	38,720
RINCON, NORTH (F-3)	STARR	11-20-94	3956	46.2	1	1	0	0	0
RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0	0	0	0	0	7,178
RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	2	0	0	0	48,588
RINCON, NORTH (FRIO Q)	STARR	8-29-62	5678	44.3	0	0	0	0	13,060
RINCON, NORTH (FRIO 4870)	STARR	7-02-64	4891	43.4	0	0	0	0	884
RINCON, N. (FRIO 5300)	STARR	5-30-58	5295	45.0	0	0	0	0	27,186
RINCON, N. (FRIO 5700)	STARR	5-06-57	5740	53.0	1	0	0	0	552,098
RINCON, N. (G SAND)	STARR	11-28-91	4450	48.6	2	2	33,493	30,405	109,690
RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6	0	0	0	0	9,848
RINCON, N. (G-28)	STARR	3-12-73	6283	44.3	0	0	0	0	3,666
RINCON, N. (G-81)	STARR	7-27-69	6776	41.0	0	0	0	0	28,690
RINCON, N. (G-83)	STARR	3-16-69	6843	43.4	0	0	0	0	92,613
RINCON, N. (G-84)	STARR	7-26-69	6808	41.0	0	0	0	0	91,343
RINCON, N. (H-46)	STARR	4-11-70	7308	42.5	0	0	0	0	2,994
RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3	0	0	0	0	13,277
RINCON, NORTH (JACOB SAND)	STARR	9-22-87	4724	43.5	0	0	0	0	40,414
RINCON, N. (RINCON B-3)	STARR	8-02-67	7338	46.0	0	0	0	0	2,702
RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3	0	0	0	0	1,363
RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2	0	0	0	0	1,913
TRANS. FROM RINCON, NORTH FLD. 10-1-59.									
RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	1	0	0	0	295,244
RINCON, NORTH (VAN ATTA SAND)	STARR	8-12-92	5094	48.6	1	1	3,709	334	5,196
RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	4	2	15,969	7,046	1,924,975
RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3	1	0	0	0	6,753
RINCON, N. (VICKSBURG 2)	STARR	10-10-87	6108	44.0	1	0	0	0	28,922
RINCON, N. (VICKSBURG 3)	STARR	12-01-83	6136	46.2	0	0	0	0	139,569
RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4	1	0	0	0	62,033
RINCON, NORTH (VICKSBURG 5200)	STARR	2-29-88	5238	45.1	0	0	0	0	309
RINCON, NORTH (VICKSBURG 5700)	STARR	9-01-88	5793	45.0	0	0	0	0	1,747
RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	1	0	0	0	70,736
RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0	0	0	0	0	3,225
RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6	0	0	0	0	31,925
RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5	1	0	0	0	16,614
RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8	0	0	0	0	14,719
RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6	0	0	0	0	101,064
RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4	0	0	0	0	93,293
RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0	0	0	0	0	3,771
RINCON, NORTH (VICKSBURG 7160)	STARR	4-08-84	7216	41.3	0	0	0	0	1,113
RINCON, NORTH (3400)	STARR	8-19-86	3455	43.0	0	0	0	0	4,716
RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7	1	0	0	0	23,238
RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6	0	0	0	0	366,779
RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	3	2	7,175	3,589	168,350
RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	11	2	14,066	3,492	510,909
RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9	0	0	0	0	357
RINCON, N. (4650 FRIO)	STARR	1-08-65	4676	44.0	0	0	0	0	478
RINCON, N. (4970)	STARR	4-29-69	4976	50.4	0	0	0	0	5,602
RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0	0	0	0	0	17,318
RINCON, N. (5530)	STARR	1-10-89	5544	43.8	1	1	8,356	2,689	45,742
RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	0	0	0	0	64,729
RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	1	1	24,970	4,541	500,055
RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	2	1	27,326	6,143	957,215
RINCON, N. (5860)	STARR	11-08-85	5861	45.4	1	0	4	498	26,096
RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	0	0	0	0	20,564
RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0	0	0	0	0	574
RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6	0	0	0	0	113,442
RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2	1	1	30,253	2,340	17,331
RINCON, S.E. (FRIO 4970)	STARR	10-13-81	4982	46.9	1	0	0	0	2,135
RINCON, WEST (D-3)	STARR	1-29-86	3586	38.2	1	0	0	0	7,446
RINCON, WEST (3470)	STARR	2-24-69	3482	44.2	1	0	0	0	20,524
RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5	0	0	0	0	270,837
RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0	2	2	3,295	1,049	79,727
RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1	0	0	0	0	1,129
RIO GRANDE CITY	STARR	5-31-32	1450	23.0	0	0	0	0	553,403
RITA	KENEDY	1-02-49	7078	42.7	0	0	0	0	567,505
FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67									
RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	3	1	1,870	4,258	144,133
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (5-A, UPPER)	KENEDY	6-28-91	4694	42.3	1	0	0	0	3,013
RITA (5-D)	KENEDY	4-01-70	4720	40.1	0	0	0	0	19,486
RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	5	1	496	620	520,922
RITA (5-L, SEG. 1 A)	KENEDY	4-27-75	5092	38.7	0	0	0	0	2,997
RITA (5-M, NORTH)	KENEDY	3-01-91	5124	46.5	1	0	0	0	9,338
RITA (5-M, SEG. II)	KENEDY	7-09-83	5144	47.0	2	2	5,023	3,248	117,081
RITA (5-M, SEG. II-A)	KENEDY	2-11-87	5136	46.4	1	0	0	0	6,385
RITA (5-N-II)	KENEDY	8-04-49	5120	43.0	0	0	0	0	40,634
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	1	0	0	0	75,242
RITA (5-O, III-B)	KENEDY	6-12-79	5152	44.7	0	0	0	0	2,477

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RITA (5-P, II)	KENEDY	1-09-83	5206	46.2	0	0	0	0	1,060
RITA (5-R, III)	KENEDY	2-01-80	5175	44.2	0	0	0	0	5,532
RITA (5-I, W)	KENEDY	9-15-75	4944	46.9	6	2	11,438	6,842	539,223
RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	2	1	3,087	3,861	250,766
RITA (7-A)	KENEDY	5-06-92	5616	46.7	1	1	23	1,596	10,192
RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6	1	0	0	0	688
RITA (7-G-III)	KENEDY	5-16-56	5973	43.0	0	0	0	0	57,264
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (7-J-III)	KENEDY	12-29-62	6100	43.0	1	0	274	828	124,462
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (7-K, III)	KENEDY	5-16-76	6150	47.7	1	0	0	0	21,938
RITA (8-A)	KENEDY	6-11-70	6288	45.5	0	0	0	0	26,585
RITA (8-D)	KENEDY	2-08-68	6400	44.0	0	0	0	0	195,737
RITA (8-S, III)	KENEDY	2-27-68	6500	45.0	0	0	0	0	153,960
RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5	0	0	0	0	44,161
RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0	0	0	0	0	1,222
RITA (9-B&C, II A)	KENEDY	1-26-80	6733	47.4	0	0	0	0	1,740
RITA (9-I, II A)	KENEDY	3-01-80	6952	45.7	0	0	0	0	1,952
RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0	0	0	0	0	127,947
RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0	0	0	0	0	25,602
RITA (9-M)	KENEDY	9-18-67	6940	43.5	0	0	0	0	5,109
RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0	0	0	0	0	1,921
RITA (9-N-III)	KENEDY	2-19-76	6970	39.2	0	0	0	0	4,564
RITA (9-P-III)	KENEDY	12-29-49	7050	43.0	0	0	0	0	66,250
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (9-P, SEG II)	KENEDY	10-26-76	7156	46.4	0	0	0	0	30,505
RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0	1	0	0	0	194,162
RITA (9-R-II)	KENEDY	2-01-79	7191	46.0	0	0	0	0	2,015
RITA (9-R-III)	KENEDY	1-03-49	7078	43.0	0	0	0	0	19,085
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (9-S-II)	KENEDY	8-15-78	7254	45.6	0	0	0	0	552
RITA (9-S-III)	KENEDY	4-06-67	7090	43.0	0	0	0	0	33,029
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9	0	0	0	0	12,956
RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0	0	0	0	0	53,191
RITA (10-A,II)	KENEDY	9-19-82	7302	44.1	1	1	3,281	2,235	83,611
RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	0	0	0	0	83,066
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0	0	0	0	0	95,519
RITA (10-H)	KENEDY	11-13-67	7479	43.0	0	0	0	0	7,674
RITA (10-J)	KENEDY	8-03-80	7496	45.5	0	0	0	0	22,956
RITA (10-M)	KENEDY	4-12-82	7650	44.6	0	0	0	0	121
RITA 11-S (III-B)	KENEDY	2-26-83	8108	44.7	0	0	0	0	1,004
RITA (11-E)	KENEDY	11-24-90	7796	41.0	0	0	0	0	3,251
RITA (12-E)	KENEDY	3-29-83	8426	42.3	0	0	0	0	5,715
RITA (12-F, III)	KENEDY	6-29-76	8439	48.3	0	0	0	0	1,309
RITA (7600)	KENEDY	4-06-67	7628	41.0	0	0	0	0	57,979
RITA, NE. (J-71)	KENEDY	11-03-80	9664	46.2	1	0	0	0	10,604
RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0	0	0	0	0	723
RITCHIE (NORTH)	SAN PATRICIO	5-21-84	5953	45.0	0	0	0	0	4,358
RIVERSIDE	NUECES	2-09-30	5037	32.2	0	0	0	0	643,203
RIVERSIDE (B-SAND)	NUECES	3-10-50	6282	41.1	0	0	0	0	182,573
TRANS. FROM RIVERSIDE FLD. 7-1-50.									
RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5	0	0	0	0	53,284
RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1	0	0	0	0	5,957
RIVERSIDE (CARTER 6500)	NUECES	4-25-84	6593	38.4	1	1	400	1,973	107,856
RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0	2	2	8,500	10,026	317,725
RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2	0	0	0	0	81,237
RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	1	0	4	276	67,775
RIVERSIDE (6550)	NUECES	8-05-61	6546	43.1	2	0	0	0	69,983
RIVERSIDE, EAST	NUECES	2-09-30	6300	32.0	1	0	0	0	866,529
SEPARATED FROM RIVERSIDE FLD. 7-1-47.									
RIVERSIDE, EAST (MEEHAN SAND)	NUECES	9-06-59	5015	33.5	0	0	0	0	11,569
RIVERSIDE, EAST (MILLER SAND)	NUECES	3-25-60	5963	39.9	0	0	0	0	1,075
RIVERSIDE, EAST (4250 SD.)	NUECES	10-13-52	4220	40.5	2	0	0	0	205,501
RIVERSIDE, EAST (4800 SD.)	NUECES	12-03-56	4902	34.0	0	0	0	0	6,652
RIVERSIDE, EAST (4850 SD.)	NUECES	2-23-51	4858	33.0	1	0	0	0	6,272
RIVERSIDE, EAST (4950 SD.)	NUECES	11-20-50	4950	30.0	1	1	20,511	2,022	97,051
RIVERSIDE, EAST (5000 SD.)	NUECES	9-12-50	5034	32.0	2	1	11	23	3,855,810
RIVERSIDE, EAST (5200)	NUECES	12-18-78	5196	35.7	1	1	3,969	416	41,958
RIVERSIDE, EAST (5450)	SAN PATRICIO	4-04-80	5468	35.0	2	0	0	0	31,700
RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0	0	0	0	0	23,184
RIVERSIDE, EAST (5650)	SAN PATRICIO	6-30-87	5656	44.0	0	0	0	0	2,795
RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0	1	1	59,882	4,547	8,896
RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	3	3	59,321	41,392	82,768
RIVERSIDE, EAST (6300 FRIO)	NUECES	11-10-58	6308	40.2	1	1	17,750	10,078	100,325
RIVERSIDE, EAST (6710)	SAN PATRICIO	2-28-87	6717	42.0	0	0	0	0	3,036
RIVERSIDE, EAST (6800)	NUECES	8-20-85	6840	45.0	0	0	0	0	10,299
RIVERSIDE, EAST (6800 FRIO)	NUECES	8-18-59	6823	40.0	0	0	0	0	41,289
RIVERSIDE, EAST (6970)	NUECES	6-11-93	6908	35.0	1	1	13,692	3,368	7,592
RIVERSIDE, NE. (6900)	SAN PATRICIO	3-25-88	6952	42.0	0	0	0	0	2,888
RIVERSIDE, SOUTH (FRIO 6600)	NUECES	4-14-84	6623	43.7	0	0	0	0	13,807
RIVERSIDE, SOUTH (FRIO 6640)	NUECES	1-04-84	6640	39.9	0	0	0	0	205,334
RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9	0	0	0	0	271,299

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RRC DISTRICT 4

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RIVERSIDE, S. (5550)	NUECES	4-22-85	5560	42.2	0	0	0	0	377
RIVERSIDE, S. (6780)	NUECES	7-19-85	6776	41.6	0	0	0	0	9,136
RIVERSIDE, WEST (FRIO 6500)	NUECES	12-30-63	6504	51.5	0	0	0	0	283,434
RIVERSIDE, WEST (FRIO 6600)	NUECES	5-14-64	6610	43.2	0	0	0	0	11,972
RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1	0	0	0	0	6,867
RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8	0	0	0	0	35,350
RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0	0	0	0	0	6,670
RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	0	0	0	0	129,749
ROB (5200)	STARR	8-09-64	5194	47.0	0	0	0	0	5,849
ROBINSON	DUVAL	7-25-43	4649	39.3	0	0	0	0	1,042,656
ROBINSON (VICKSBURG 3200)	DUVAL	4-24-89	3434	36.6	1	0	0	0	544
ROBINSON (4700)	DUVAL	2-22-65	4722	39.0	0	0	0	0	3,627
ROBINSON (4920 YEGUA)	DUVAL	6-01-84	4924	46.0	0	0	0	0	3,169
ROBINSON, E. (PETTUS, LO.)	DUVAL	3-02-65	4815	42.0	0	0	0	0	6,027
ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0	0	0	0	0	24,957
ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6	0	0	0	0	251
ROBSTOWN	NUECES	8-15-30	5200	31.9	0	0	0	0	564,241
ROBSTOWN (5300)	NUECES	5-09-81	5300	32.0	0	0	0	0	8,968
ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0	0	0	0	0	10,712
ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0	0	0	0	0	777,107
ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2	0	0	0	0	5,736
ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0	0	0	0	0	460,452
ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9	0	0	0	0	2,182,601
ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0	0	0	0	0	27,178
ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3	0	0	0	0	1,484
ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	0	0	0	0	391,738
ROBSTOWN, SOUTH (5600 SD)	NUECES	11-07-53	5598	40.5	0	0	0	0	257,840
ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0	0	0	0	0	89,268
ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4	0	0	0	0	94,810
ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0	0	0	0	0	220,349
ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	0	0	0	0	71,030
ROCKETT (6550)	NUECES	8-02-80	6571	44.7	0	0	0	0	10,145
ROCKETT (5200 FRIO)	NUECES	12-15-77	5200	41.9	0	0	0	0	34,625
ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8	0	0	0	0	1,470
ROCKETT (7150 FRIO)	NUECES	11-25-55	7140	40.0	0	0	0	0	17,000
ROCKPORT (8175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8	0	0	0	0	3,068
ROCKPORT, S. (FRIO 8,900)	ARANSAS	9-20-69	8916	43.0	0	0	0	0	1,568
ROCKPORT, WEST (-G-1 SAND)	ARANSAS	3-10-54	8284	40.0	0	0	0	0	328,555
FRMLY. ROCKPORT, W. /8200 SD./									
ROCKPORT, W. (-I-3 SAND)	ARANSAS	6-21-54	8821	38.5	0	0	0	0	513,469
ROCKPORT, WEST (-I-3A)	ARANSAS	10-10-54	8830	42.0	0	0	0	0	85,417
ROGERS (4000)	DUVAL	10-24-85	3948	42.0	0	0	0	0	474
ROLLING HILLS (OAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1	0	0	0	0	37,751
ROLLING HILLS (OAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0	0	0	0	0	17,942
ROLLING HILLS (OAKVILLE 7 SAND)	NUECES	3-06-80	3302	22.0	0	0	0	0	2,121
ROLLING HILLS (OAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7	0	0	0	0	1,560
ROMA	STARR	1929	3560	36.0	4	1	7,861	1,561	242,874
ROMA, EAST (QUEEN CITY)	STARR	1-03-81	3936	43.7	3	0	3,831	276	269,424
ROMEO (COLORADO)	JIM HOGG	11-25-60	3587	45.0	0	0	0	0	308,079
ROMEO (DANA)	JIM HOGG	4-05-65	2727	46.0	0	0	0	0	246
ROMEO (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6	0	0	0	0	291
ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2	0	0	0	0	14,348
ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0	0	0	0	0	5,591
ROMEO (2800)	JIM HOGG	12-29-71	2813	38.2	0	0	0	0	4,089
ROMEO, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	0	0	0	0	146,150
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	12	12	33,600	18,712	560,570
DOC # 04-81998, CONS. OF N.(2790), N.(2820), EFF 5-1-84.									
ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	0	0	0	0	263,985
FLD CONS TO ROMEO,N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6	0	0	0	0	8,063
FLD. CONS. TO ROMEO N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8	0	0	0	0	11,303
FLD. CONS. TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (2820)	JIM HOGG	11-26-75	2830	44.6	0	0	0	0	13,447
ROMEO, S.(2710)	JIM HOGG	8-25-82	3212	36.7	0	0	0	0	6,673
ROMEO, S. (5270)	JIM HOGG	12-01-81	5270	42.0	0	0	0	0	54
ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3	1	0	0	0	12,645
ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0	1	0	0	0	79,896
ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1	4	1	5,250	1,713	169,702
ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	1	1	282	1,126	273,012
ROOKE	SAN PATRICIO	3-28-42	7135	39.1	0	0	0	0	1,840,066
ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3	0	0	0	0	8,514
ROOKE (6700)	SAN PATRICIO	8-12-89	6522	40.2	1	0	2,197	1,037	8,905
ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	3	2	154,961	14,074	149,728
ROOKE (7500)	SAN PATRICIO	2-19-88	7510	41.5	0	0	0	0	427
ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0	0	0	0	0	464,468
ROOKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0	0	0	0	0	474,754
ROOKE, N. (6830)	SAN PATRICIO	11-16-79	6854	52.6	0	0	0	0	69,482
ROOKE, N. (6850)	SAN PATRICIO	2-15-81	6853	41.7	0	0	0	0	173,578
ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9	0	0	0	0	55,021
ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0	0	0	0	0	15,328
ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6	0	0	0	0	308,263
ROSALIA, SW. (GOVT. WELLS, LO.)	DUVAL	2-15-65	3388	33.0	1	1	8	2,063	94,948

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ROSALIA, WEST (TARANCAHUAS)	DUVAL	8-07-61	2273	22.0	0	0	0	0	15,187
ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-08-71	3205	33.1	0	0	0	0	24,788
ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	2	1	12	4,153	733,403
ROSITA	DUVAL	1944	3959	36.0	1	0	0	0	97,538
ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1	0	0	0	33,664
ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	1	1	0	0	110,062
ROSS	STARR	6-07-43	2845	26.0	4	0	0	0	2,913,952
ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0	0	0	0	0	16,156
TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.									
ROSS, N. (2200)	STARR	10-18-67	2276	23.0	0	0	0	0	1,085
ROSS, N. (2709)	STARR	10-17-67	2717	25.0	0	0	0	0	1,046
ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0	0	0	0	0	28,587
ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0	0	0	0	0	2,876
ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4	0	0	0	0	1,880
ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	0	0	0	0	32,933
ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	0	0	0	0	25,844
ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0	0	0	0	0	12,192
ROSS, WEST (2700 SAND)	STARR	9-10-58	2696	26.0	2	1	12	836	131,179
ROUND LAKE	SAN PATRICIO	11-20-56	5442	38.7	0	0	0	0	164,942
ROUND LAKE (5800)	SAN PATRICIO	12-27-54	5870	41.2	0	0	0	0	3,015
ROWDEN	DUVAL	1949	2155	25.0	0	0	0	0	26,386
COMB. WITH HOFFMAN FLD 7-24-50									
ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5	0	0	0	0	7,043
ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	2	2	12	100	37,665
ROWE (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5285	42.1	2	1	10	908	320,525
ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	5	4	679,925	17,076	1,931,706
ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9	0	0	0	0	200
ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	0	0	0	0	180,527
RUCIAS, N. (FB B V-17)	BROOKS	12-06-94	10165	54.3	1	1	146	31	31
RUTHIE H. (WILCOX)	DUVAL	11-13-90	7035	37.5	9	8	359,948	71,891	348,919
SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8	0	0	0	0	1,470
SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5	0	0	0	0	12,748
SAENZ (5750)	DUVAL	11-20-65	5760	35.8	0	0	0	0	755
ST. CHARLES	ARANSAS	1941	9301	56.0	2	0	0	0	30,154
ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0	0	0	0	0	0
FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/8/67.									
ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0	0	0	0	0	3,006
ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5	2	0	0	0	483,683
ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4	0	0	0	0	61,575
ST. JOSEPH (3100 SAND)	WEBB	3-27-53	3085	34.0	21	5	9	1,852	1,214,610
ST. PAUL, N. W. (4570)	SAN PATRICIO	7-01-84	4577	27.0	0	0	0	0	123
ST. PAUL, W. (5600)	SAN PATRICIO	8-14-68	5692	32.0	0	0	0	0	33,398
ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	0	0	0	0	28,481
SALT LAKE	ARANSAS	11-16-48	7209	41.6	0	0	0	0	1,952,601
SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5	0	0	0	0	13,904
SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2	0	0	0	0	19,888
SAM FORDYCE	HIDALGO	7-03-34	2750	21.5	0	0	0	0	7,934,362
SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2	0	0	0	0	2,801
SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8	0	0	0	0	674
SAM FORDYCE, N.	STARR	1937	3100	25.0	0	0	0	0	21,677
SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0	0	0	0	0	26,695
SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0	0	0	0	0	2,558
SAM WILSON (7463)	ARANSAS	8-17-55	7463	42.2	0	0	0	0	15,422
TRANS. TO SAM WILSON /7410/ 9-5-56.									
SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	2	2	213	1,056	23,288
SAN DIEGO, EAST (5600)	JIM WELLS	3-01-80	5590	47.2	0	0	0	0	2,440
SAN DIEGO, SW (COLE)	DUVAL	6-15-87	4074	34.6	2	2	12	2,549	26,411
SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5	13	4	48,645	19,717	1,020,784
SAN DIEGO, SW. (YEGUA B)	DUVAL	3-01-86	5920	40.2	0	0	0	0	104
SAN DIEGO, SW. (YEGUA H)	DUVAL	10-21-84	6376	39.3	0	0	0	0	3,147
SAN DIEGO SW (YEGUA 5900)	DUVAL	9-18-79	5965	44.2	2	0	0	0	1,338
SAN DIEGO SW (YEGUA 6490)	DUVAL	10-17-85	6514	44.0	0	0	0	0	1,665
SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4	0	0	0	0	6,668
SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	12-17-84	6670	50.0	0	0	0	0	1,178
SAN DIEGO, SW (YEGUA 6680)	DUVAL	3-17-85	6687	35.4	0	0	0	0	2,316
SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5	0	0	0	0	865
SAN FERNANDO CREEK (G-57)	KLEBERG	10-01-80	6577	45.6	0	0	0	0	6,982
SAN PABLO	JIM HOGG	2-27-48	3867	39.0	3	1	10	88	1,451,550
SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	0	0	0	0	21,246
SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0	0	0	0	0	476,271
SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3	0	0	0	0	7,102
SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7	0	0	0	0	2,096
SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3	0	0	0	0	3,274
SAN ROMAN (YEGUA 8-J)	STARR	3-29-62	4685	47.4	3	1	7,937	2,758	327,754
SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	3	1	3,323	4,588	403,994
SAN ROMAN, E. (HOCKLEY)	STARR	8-01-82	3795	38.7	4	0	180	1,366	723,659
SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0	0	0	0	0	447
SANDIA	JIM WELLS	2-14-37	4023	38.3	0	0	0	0	22,877
SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1	0	0	0	0	93,374
SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1	0	0	0	0	434
SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9	0	0	0	0	3,329
SANTA CRUZ, N. (FRIO, LO.)	DUVAL	6-08-52	4503	45.1	0	0	0	0	117,029
SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0	0	0	0	0	847
SANTA FE	BROOKS	1948	3220	33.0	1	0	0	0	3,054

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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SANTA FE (D-37)	BROOKS	10-01-83	3393	49.8	0	0	0	0	625
SANTA FE (D-78)	BROOKS	8-29-84	4926	46.4	0	0	0	0	597
SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6	0	0	0	0	4,239
SANTA FE (E-03,S)	BROOKS	4-05-84	4066	39.6	0	0	0	0	875
SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0	0	0	0	0	878
SANTA FE (F-78)	BROOKS	3-16-83	5816	45.2	0	0	0	0	3,366
SANTA FE (ZN 2, LO)	BROOKS	7-14-79	6964	44.2	0	0	0	0	9,105
SANTA FE (ZN. 2, UP.)	BROOKS	8-10-79	6917	44.4	0	0	0	0	848
SANTE FE (3950)	BROOKS	2-21-85	3970	48.0	0	0	0	0	15,901
SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0	0	0	0	0	54,768
SANTA FE, SOUTH (G-18)	HIDALGO	5-15-82	7199	45.5	0	0	0	0	380
SANTA FE, SOUTH (G-22)	HIDALGO	3-14-80	7302	47.6	0	0	0	0	22,321
SANTA FE, SOUTH (G-57)	HIDALGO	3-15-85	9664	50.8	0	0	0	0	3,926
SANTA FE, SOUTH (ZONE 2, SW II)	HIDALGO	4-09-86	7646	45.8	0	0	0	0	4,234
SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0	0	0	0	0	2,978
SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0	0	0	0	0	1,593
SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6	0	0	0	0	7,600
SANTA RITA (5200)	HIDALGO	5-28-94	5202	73.4	1	1	6,914	14,660	14,660
SANTELLANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6	0	0	0	0	12,588
SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	5	3	6	724	291,087
SANTO NINO (3700)	WEBB	5-01-69	3734	40.0	0	0	0	0	502
SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4	0	0	0	0	1,026
SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	2	1	0	9	159,042
SANTOS	WEBB	1949	2548	21.0	0	0	0	0	4,725
SARITA	KENEDY	12-27-48	4967	41.1	0	0	0	0	7,234,658
SUB. INTO VARIOUS RES. 8-1-67.									
SARITA (2-J,W)	KENEDY	4-08-74	3169	31.5	0	0	0	0	12,362
SARITA (3-B)	KENEDY	8-01-67	3614	40.0	0	0	0	0	1,012
SUB. FROM SARITA FLD. 8-1-67									
SARITA (3-C, E)	KENEDY	8-01-67	3602	40.0	4	0	0	0	27,961
SUB. FROM SARITA FLD. 8-1-67									
SARITA (3-D)	KENEDY	8-01-67	3684	40.0	1	0	0	0	5,672
SUB. FROM SARITA FLD. 8-1-67									
SARITA (3-E)	KENEDY	8-01-67	3660	40.0	6	1	3,658	2,007	1,193,063
SUB. FROM SARITA FLD. 8-1-67									
SARITA (4-A)	KENEDY	2-14-87	3914	32.6	1	0	0	0	353
SARITA (5-B)	KENEDY	4-06-85	4323	38.1	2	1	7,530	1,634	167,462
SARITA 5-C,W)	KENEDY	11-09-85	4364	36.2	0	0	0	0	20,410
SARITA (5-C, SW)	KENEDY	10-10-83	4462	35.2	2	1	6,780	33,307	402,252
SARITA (5-D)	KENEDY	3-13-83	4443	36.4	0	0	0	0	9,898
SARITA (5-D, UPPER)	KENEDY	8-03-68	4492	38.4	0	0	0	0	64,518
SARITA (5-E SW)	KENEDY	11-15-80	4474	36.4	0	0	0	0	30,439
SARITA (5-E, W)	KENEDY	11-12-72	4506	40.5	0	0	0	0	2,627
SARITA (5-G & H, E)	KENEDY	8-01-67	4575	40.0	3	1	8,490	3,204	352,034
SUB. FROM SARITA FLD. 8-1-67									
SARITA (5-G & H, SW)	KENEDY	5-07-83	4735	43.0	2	1	3,602	11,554	349,047
SARITA (5-KLM, C)	KENEDY	8-01-67	4664	40.0	9	4	29,789	16,671	2,882,302
SUB. FROM SARITA FLD. 8-1-67									
SARITA (5-L&M,SW)	KENEDY	10-29-83	4857	39.0	2	1	17,533	20,551	422,818
SARITA (5-P)	KENEDY	8-01-67	4750	40.0	5	1	12,624	12,559	127,737
SUB. FROM SARITA FLD. 8-1-67									
SARITA (5-P,L)	KENEDY	2-10-86	4816	41.5	0	0	0	0	7,999
SARITA (5-P,W)	KENEDY	2-13-85	4837	40.0	1	0	0	0	11,394
SARITA (5-Q, SW)	KENEDY	5-07-83	4914	42.3	2	1	15,520	34,705	573,955
SARITA (5-Q, W)	KENEDY	2-13-85	4860	40.6	0	0	0	0	138,942
SARITA (6-A, C)	KENEDY	11-03-89	5088	41.2	1	0	0	0	29,693
SARITA (6-A, W)	KENEDY	4-06-80	5067	36.8	2	2	13,530	5,570	333,741
SARITA (6-A)	KENEDY	6-26-68	5050	41.0	1	0	0	0	105,541
SARITA (6-B)	KENEDY	6-17-79	5084	29.0	5	2	11,945	43,596	1,180,034
SARITA (6-C)	KENEDY	3-21-73	5074	41.4	2	1	38,992	17,960	148,849
SARITA (6-D)	KENEDY	9-10-89	5136	39.5	2	2	5,129	19,067	237,241
SARITA (6-G)	KENEDY	3-29-85	5174	37.8	0	0	0	0	17,024
SARITA (6-H)	KENEDY	3-19-89	5273	30.6	2	1	15,408	2,498	53,706
SARITA (7-B)	KENEDY	4-25-85	5472	33.0	1	0	1,215	129	72,602
SARITA (7-B, E)	KENEDY	8-01-67	5371	40.0	3	0	0	0	1,270,011
SUB. FROM SARITA FLD. 8-1-67									
SARITA (7-B, NW)	KENEDY	8-18-78	5448	31.9	0	0	0	0	111,521
SARITA (7-B, S.)	KENEDY	2-19-67	5489	40.0	0	0	0	0	44,551
SARITA (7-B, SE.)	KENEDY	10-22-67	5502	40.0	0	0	0	0	173,609
SARITA (7-B,W)	KENEDY	12-31-75	5452	40.3	2	0	0	0	26,265
SARITA (7-D & E)	KENEDY	8-01-67	5421	40.0	0	0	0	0	6,041
SUB. FROM SARITA FLD. 8-1-67									
SARITA (7-H)	KENEDY	10-19-68	5548	41.6	0	0	0	0	25,725
SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5	0	0	0	0	33,844
SARITA (7-R & S, SO.)	KENEDY	2-05-65	5885	49.9	0	0	0	0	5,028
SARITA (8-B)	KENEDY	8-01-67	5875	40.0	0	0	0	0	0
SUB. FROM SARITA FLD. 8-1-67									
SARITA (8-C, E)	KENEDY	8-01-67	5940	40.0	0	0	0	0	59,101
SUB. FROM SARITA FLD. 8-1-67									
SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0	0	0	0	0	3,447
SARITA (8-D,S)	KENEDY	6-12-78	6050	46.2	0	0	0	0	5,358
SARITA (8-E)	KENEDY	1-23-67	1294	41.0	0	0	0	0	8,592
SARITA (9-A, SE)	KENEDY	9-03-82	6135	43.1	0	0	0	0	37,510
SARITA (9-B)	KENEDY	7-28-64	6236	36.2	2	1	1,511	557	559,196

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SARITA (9-B,W)	KENEDY	4-06-74	6175	42.7	0	0	0	0	137,400
SARITA (10-A)	KENEDY	8-01-67	6145	40.0	0	0	0	0	177,522
SUB. FROM SARITA FLD. 8-1-67									
SARITA (10-H)	KENEDY	9-06-64	6282	36.0	1	0	0	0	309,913
SARITA (10-H,SE)	KENEDY	8-01-82	7750	33.4	0	0	0	0	6,115
SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7	0	0	0	0	9,528
SARITA (11-A & B, C)	KENEDY	8-01-67	6228	40.0	1	1	6,729	2,449	28,764
SUB. FROM SARITA FLD. 8-1-67									
SARITA (11-A & B, E)	KENEDY	8-01-67	6196	40.0	4	0	0	0	1,656,527
SUB. FROM SARITA FLD. 8-1-67									
SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0	0	0	0	0	1,563
SARITA (11-C)	KENEDY	8-01-67	6260	40.0	0	0	0	0	16,045
SUB. FROM SARITA FLD. 8-1-67									
SARITA (12-A, C)	KENEDY	8-01-67	6312	40.0	0	0	0	0	47,042
SUB. FROM SARITA FLD. 8-1-67									
SARITA (12-A, E & C)	KENEDY	8-01-67	6340	39.9	0	0	0	0	9,172
FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67									
SARITA (12-A, S)	KENEDY	11-27-64	6440	52.9	1	0	0	0	43,927
SARITA (12-B)	KENEDY	3-03-81	6286	43.9	0	0	0	0	1,997
SARITA (12-B,W)	KENEDY	9-01-82	6403	42.6	0	0	0	0	445
SARITA (12-E & F)	KENEDY	8-01-67	6402	39.9	0	0	0	0	110,620
FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67									
SARITA (13-B)	KENEDY	6-03-72	6491	39.9	0	0	0	0	118
SARITA (13-B, SW)	KENEDY	12-27-73	6542	46.6	0	0	0	0	28,391
SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2	0	0	0	0	2,792
SARITA (13-H)	KENEDY	11-10-54	6673	43.0	0	0	0	0	59,550
COMB. WITH SARITA FLD. 4-1-58.									
SARITA (13-H, C)	KENEDY	8-19-65	6646	39.6	0	0	0	0	167,930
SARITA (13-H, E)	KENEDY	8-01-67	6659	39.9	0	0	0	0	1,163
FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67									
SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2	0	0	0	0	1,478
SARITA (14-A, W)	KENEDY	8-23-88	6760	45.9	1	1	9,956	1,450	20,944
SARITA (14-C)	KENEDY	8-01-67	6652	39.9	0	0	0	0	155,596
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3	0	0	0	0	27,131
SARITA (14-C,W)	KENEDY	5-28-83	6824	43.6	0	0	0	0	11,611
SARITA (14-D)	KENEDY	7-19-67	6688	41.0	0	0	0	0	20,223
SARITA (14-D,W)	KENEDY	3-23-82	6772	42.4	0	0	0	0	7,808
SARITA (14-E, C)	KENEDY	8-01-67	6807	39.9	0	0	0	0	20,057
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-E, E)	KENEDY	8-01-67	6854	39.9	1	1	18,213	3,646	84,790
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-F)	KENEDY	8-01-67	6801	39.9	0	0	0	0	6,477
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-F, E)	KENEDY	8-01-67	6895	39.9	1	0	0	0	118,559
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-H, C)	KENEDY	8-01-67	6862	39.9	0	0	0	0	126,952
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-C)	KENEDY	8-01-67	6944	39.9	1	0	0	0	27,461
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-E, E)	KENEDY	8-24-65	7082	45.0	0	0	0	0	79,388
SARITA (15-E,W)	KENEDY	11-01-81	7076	39.3	0	0	0	0	8,174
SARITA (15-F)	KENEDY	7-25-66	7256	42.0	0	0	0	0	26,099
SARITA (15-F, C)	KENEDY	2-10-67	7060	45.0	0	0	0	0	30,160
SARITA (15-J)	KENEDY	11-26-84	7206	45.0	0	0	0	0	1,394
SARITA (15-K, C)	KENEDY	8-01-67	7174	39.9	0	0	0	0	6,705
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-K, E)	KENEDY	8-01-67	7190	40.0	0	0	0	0	0
SUB FROM SARITA FLD. 8-1-67									
SARITA (15-L SAND)	KENEDY	9-26-55	7322	41.8	0	0	0	0	128,547
SARITA (15-L, N)	KENEDY	7-01-74	7439	43.7	0	0	0	0	230,696
SARITA (15-M)	KENEDY	8-01-67	7314	40.0	0	0	0	0	108,430
SUB. FROM SARITA FLD. 8-1-67									
SARITA (15-S)	KENEDY	1-16-76	7400	38.6	0	0	0	0	21,541
SARITA (15-V)	KENEDY	8-01-67	7396	40.0	0	0	0	0	13,693
SUB. FROM SARITA FLD. 8-1-67									
SARITA (16-A)	KENEDY	1-23-67	7578	38.0	0	0	0	0	17,758
SARITA (16-A, C)	KENEDY	11-28-67	7411	44.0	0	0	0	0	2,199
SARITA (16-C)	KENEDY	12-27-48	7474	41.1	0	0	0	0	95,883
SEPARATED FROM SARITA FIELD EFF. 8-1-67.									
SARITA (16-C,W)	KENEDY	1-07-80	7597	42.0	0	0	0	0	926
SARITA (16-E)	KENEDY	9-23-75	7540	39.4	0	0	0	0	19,511
SARITA (16-E, SE.)	KENEDY	11-01-71	7786	37.7	0	0	0	0	41,964
SARITA (16-F)	KENEDY	11-09-63	7753	38.6	0	0	0	0	2,672
SARITA (16-H)	KENEDY	1-01-67	7751	39.0	0	0	0	0	444,685
SARITA (16-K)	KENEDY	3-12-76	7682	41.5	0	0	0	0	15,582
SARITA (16-K, E)	KENEDY	8-01-67	7698	40.0	0	0	0	0	113,903
SUB. FROM SARITA FLD. 8-1-67									
SARITA (17-A 8000)	KENEDY	1-19-56	8012	40.1	0	0	0	0	17,507
SARITA (17-E)	KENEDY	11-17-64	8018	39.3	0	0	0	0	91,380
SARITA (17-E, W-2)	KENEDY	10-09-84	7862	36.2	0	0	0	0	21,729
SARITA (17-G, EAST)	KENEDY	8-07-72	8190	39.8	0	0	0	0	8,338
SARITA (17-I)	KENEDY	6-23-64	8262	36.4	1	0	0	0	525,492
SARITA (18-B)	KENEDY	9-23-63	8173	41.0	0	0	0	0	63,249

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SARITA (18-G E)	KENEDY	8-01-67	8326	40.0	0	0	0	0	0
SUB. FROM SARITA FLD. 8-1-67									
SARNOSA	DUVAL	4-19-32	2300	21.3	15	4	375	3,086	4,262,852
SARNOSA, SOUTH (ARGO)	DUVAL	8-28-93	2470	35.0	0	0	1	126	1,758
SARNOSA, SOUTH (CHERNOSKY)	DUVAL	19	2322	33.4	0	0	0	0	0
SARNOSA, SOUTH (3350)	DUVAL	12-16-76	3350	50.0	0	0	0	0	1,556
SARNOSA, WEST	DUVAL	10-25-49	2269	21.5	28	16	47	61,924	2,675,670
SAXET	NUECES	2-06-30	4060	20.0	27	10	30,747	55,856	63,471,123
SAXET (FRIO)	NUECES	3-02-30	5300	30.6	1	0	0	0	14,926,383
SAXET (FRIO 6670)	NUECES	6-20-83	6678	47.0	2	0	20	13	144,202
SAXET (GALLAGHER)	NUECES	7-05-81	4320	23.4	0	0	1	35	14,203
SAXET (HINGLE)	NUECES	11-20-63	7590	39.2	0	0	0	0	95,925
SAXET (3,000)	NUECES	3-17-55	3082	15.0	0	0	0	0	15
SAXET (4,750)	NUECES	11-20-54	4759	24.0	0	0	0	0	1,292
SAXET (4880)	NUECES	10-26-83	4887	30.0	0	0	0	0	11,988
SAXET (5,900 FRIO)	NUECES	4-04-93	5836	49.8	1	1	217	1,374	3,819
SAXET (6250)	NUECES	11-07-83	6242	37.1	0	0	0	0	32,651
SAXET (9150)	NUECES	2-01-78	9172	24.0	0	0	0	0	2,046
SAXET, DEEP	NUECES	12-09-45	6919	39.2	3	0	4	23	5,610,793
SAXET DEEP (K-5)	NUECES	11-20-88	7637	39.0	0	0	0	0	3,276
SAXET, DEEP (M LOWER)	NUECES	3-27-71	6935	38.0	1	0	3	0	239,334
SAXET, DEEP (M WEST)	NUECES	10-08-67	6929	38.0	2	0	5	0	206,704
SAXET, DEEP (6200)	NUECES	2-18-81	6172	29.0	1	1	8	2,029	125,116
SAXET, DEEP (6300)	NUECES	3-01-72	6322	54.5	1	0	0	0	396,478
SAXET, DEEP (7200)	NUECES	5-15-88	7223	40.6	0	0	1,273	1,273	38,202
SAXET DEEP (8100)	NUECES	11-23-72	8146	37.8	0	0	0	0	39,248
SAXET, DEEP (8200)	NUECES	3-17-68	8273	38.0	0	0	0	0	18,350
SAXET, EAST (7700)	NUECES	10-26-87	7668	51.9	0	0	0	0	597
SAXET, NORTH (3650)	NUECES	1-07-85	3654	18.5	0	0	0	0	1,654
SAXET, WEST (3700)	NUECES	4-03-56	3708	23.0	0	0	0	0	276,352
SCHUSTER (FRIO 5300)	HIDALGO	9-20-57	5290	62.0	0	0	0	0	2,213
SCHUSTER (7000)	HIDALGO	3-03-74	7042	47.4	0	0	0	0	18,684
SCOTT & HOPPER	BROOKS	12-20-43	6875	43.0	1	0	0	0	1,268,048
SCOTT & HOPPER (I-34)	BROOKS	8-02-89	8346	32.8	0	0	0	0	2,469
SCOTT & HOPPER (VICKSBURG)	BROOKS	4-17-84	7681	43.0	0	0	0	0	1,156
SCOTT & HOPPER (6100)	BROOKS	8-18-80	6154	47.2	0	0	0	0	142
SCOTT & HOPPER (6300-C)	BROOKS	6-15-80	6249	45.4	1	0	0	0	144,778
SCOTT & HOPPER (6500)	BROOKS	4-01-85	6590	48.0	0	0	0	0	7,228
SCOTT & HOPPER (6750)	BROOKS	1-10-77	6756	46.3	0	0	0	0	120,542
SCOTT & HOPPER (6950)	BROOKS	7-15-77	6948	39.4	0	0	0	0	3,146
SCOTT & HOPPER (7050)	BROOKS	10-26-82	7036	45.2	0	0	0	0	2,495
SCOTT & HOPPER (7070)	BROOKS	4-29-91	7090	43.2	1	1	889	1,769	16,774
SCOTT & HOPPER (7100)	BROOKS	8-21-83	7084	47.5	0	0	0	0	5,303
SCOTT & HOPPER (7100-C)	BROOKS	12-04-74	6958	44.3	0	0	0	0	93,104
SCOTT & HOPPER (7100-C,E)	BROOKS	11-04-84	6970	44.5	1	0	0	0	20,511
SCOTT & HOPPER (7100-C, W)	BROOKS	7-01-84	6945	46.3	0	0	0	0	13,896
SCOTT & HOPPER (7100-D)	BROOKS	11-19-84	6989	44.6	1	1	3,560	812	48,081
SCOTT & HOPPER (7200,W)	BROOKS	5-06-84	7113	45.4	0	0	0	0	38
SCOTT & HOPPER (7200-A, W)	BROOKS	5-06-84	7060	45.6	0	0	0	0	341
SCOTT & HOPPER (7400-B)	BROOKS	3-13-82	7380	43.5	2	2	49,083	13,219	74,995
SCOTT & HOPPER, W(VKSBG 7000 SD)	BROOKS	7-28-54	6900	42.0	0	0	0	0	89,660
SECTION TWO (5550 SAND)	SAN PATRICIO	5-20-54	5570	33.8	0	0	0	0	266
SECTION TWO (5700 SAND)	SAN PATRICIO	2-16-53	5688	38.2	0	0	0	0	12,838
SEELIGSON	JIM WELLS	1938	5350	36.0	0	0	0	0	14,932,719
DIV. INTO VARIOUS ZONES, EFF. 7-1-45.									
SEELIGSON (COMBINED ZONES)	JIM WELLS	4-17-41	6583	40.0	96	21	264,629	63,734	60,384,343
FLD ZO. 10, 13A02&07, 14B, 16D, 16C, 19B03&04, 19C06&08, 19D01, 20 A03&05,20B01&03,20C01&									
SEELIGSON (CONSOLIDATED)	JIM WELLS	6-13-94	6906	40.0	3	2	1,577	1,589	1,589
SEELIGSON (FRIO LEAH)	JIM WELLS	6-25-90	6779	37.8	0	0	0	0	5,418
SEELIGSON (FRIO 6650)	JIM WELLS	4-23-90	6685	34.6	1	1	21,700	949	9,455
SEELIGSON (FRIO 6700)	JIM WELLS	6-22-90	6815	37.2	0	0	0	0	10,107
SEELIGSON (VICKSBURG DEL MAR)	JIM WELLS	1-08-90	7646	42.4	0	0	0	0	982
SEELIGSON (Z 19-C-8)	JIM WELLS	1953	5957	39.0	0	0	0	0	657,257
CARRIED AS ZONE -19-A- UNTIL 11-1-53.									
SEELIGSON (Z 19-D-1)	JIM WELLS	1953	6002	41.0	0	0	0	0	996,148
TRANS. FROM Z. -19D-, 11-1-53.									
SEELIGSON (Z 20-A-5)	JIM WELLS	1955	6302	40.0	0	0	0	0	31,489
SEELIGSON (ZONE 10)	JIM WELLS	2-09-44	4592	39.9	0	0	0	0	4,287,542
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 12-A)	JIM WELLS	1949	4880	39.0	1	0	0	0	381,550
SEELIGSON (ZONE 12-A-06)	JIM WELLS	2-17-49	4880	39.4	0	0	0	0	38,070
RECLASS. AS SALVAGE GAS RES. 9-1-60.									
SEELIGSON (ZONE 12-B)	JIM WELLS	1950	4850	44.0	0	0	0	0	9,577
SEELIGSON (ZONE 13-A)	JIM WELLS	1943	5080	36.0	0	0	0	0	4,038,849
SEELIGSON (ZONE 13-A-02)	JIM WELLS	6-09-43	4755	36.1	0	0	0	0	711,583
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONED) 7-1-65.									
SEELIGSON (ZONE 13-A-07)	JIM WELLS	6-09-43	4755	36.1	0	0	0	0	104,356
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 13-C)	JIM WELLS	8-15-44	5103	40.3	0	0	0	0	124,801
GAS SALVAGE 9-1-60.									
SEELIGSON (ZONE 14-B)	JIM WELLS	7-14-41	5073	37.2	0	0	0	0	18,125,033
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 14-C)	JIM WELLS	1948	5190	40.0	1	1	45,520	9,392	291,023
SEELIGSON (ZONE 14-C-04)	JIM WELLS	9-10-84	5278	42.0	3	0	0	0	221,244

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SEELIGSON (ZONE 14-C-06)	JIM WELLS	12-08-48	5190	40.2	0	0	0	0	46,466
SEELIGSON (ZONE 15-C)	JIM WELLS	1949	5480	39.0	0	0	0	0	22,411
FORMERLY CARRIED IN ZONE 16,									
SEELIGSON (ZONE 15, WEST)	JIM WELLS	8-31-69	5419	41.5	0	0	0	0	14,520
SEELIGSON (ZONE 16)	JIM WELLS	1942	5675	41.0	0	0	0	0	5,126,302
TO SEELIGSON ZONE -16-D-, 11-1-53.									
SEELIGSON (ZONE 16-A)	JIM WELLS	1952	5530	45.0	0	0	0	0	464,962
SEELIGSON (ZONE 16-B)	JIM WELLS	12-09-42	5480	28.9	0	0	0	0	1,517
ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.									
SEELIGSON (ZONE 16-C)	JIM WELLS	3-11-52	5530	45.0	0	0	0	0	735,627
ZONE 16-A 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 16-D)	JIM WELLS	12-09-42	5475	40.9	0	0	0	0	3,927,857
FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 16-E-08)	KLEBERG	11-10-84	5582	42.7	1	0	0	0	27,853
SEELIGSON (ZONE 17)	JIM WELLS	1-17-51	5500	37.2	1	1	11,104	3,302	872,045
SEELIGSON (ZONE 17-02)	JIM WELLS	1953	5544	37.0	2	1	7,042	3,623	57,153
SEPARATED FROM Z. -17-,11-1-53									
SEELIGSON (ZONE 17- 5)	JIM WELLS	1953	5510	37.0	0	0	0	0	425,825
SEELIGSON (ZONE 17-05)	JIM WELLS	7-24-41	5510	37.2	1	0	0	0	879,867
SEELIGSON (ZONE 18-A)	JIM WELLS	1943	5680	42.0	1	0	0	0	453,017
SEELIGSON (ZONE 18-A-01)	JIM WELLS	3-10-89	5762	43.6	1	0	0	0	2,292
SEELIGSON (ZONE 18-A-05)	JIM WELLS	2-06-43	5680	42.1	0	0	0	0	180,466
GAS SALVAGE 12-1-61.									
SEELIGSON (ZONE 18-A-06)	JIM WELLS	7-24-86	5803	42.9	1	0	0	0	23,265
SEELIGSON (ZONE 18-B)	JIM WELLS	1948	5733	43.0	0	0	0	0	674
SEELIGSON (ZONE 18-C)	JIM WELLS	1948	5852	40.0	1	0	0	0	270,183
SEELIGSON (ZONE 18-D)	JIM WELLS	1951	5758	40.0	0	0	0	0	28,081
SEELIGSON (ZONE 18-D-07)	JIM WELLS	12-17-83	5914	42.0	0	0	0	0	18,640
SEELIGSON (ZONE 19-A)	JIM WELLS	1943	6089	39.0	0	0	0	0	1,259,832
FIELD NAME CHANGED TO ZONE -19-C-8-.									
SEELIGSON (ZONE 19-B)	JIM WELLS	1942	6089	41.0	0	0	0	0	17,321,716
SEELIGSON (ZONE 19-B-03)	JIM WELLS	4-21-42	6089	41.1	0	0	0	0	8,138,989
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 19-C)	JIM WELLS	1941	6099	44.0	0	0	0	0	43,708,074
SEELIGSON (ZONE 19-C-04)	JIM WELLS	4-17-41	5853	43.0	1	0	0	0	15,778,199
PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD.									
SEELIGSON (ZONE 19-C-06)	JIM WELLS	4-17-41	5853	43.0	0	0	0	0	56,436
PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD.									
SEELIGSON (ZONE 19-C-07)	JIM WELLS	1953	6066	43.0	0	0	0	0	20,598
TRANS. FROM Z. -C-, 11-1-53.									
SEELIGSON (ZONE 19-C-08)	JIM WELLS	9-02-43	5957	39.4	0	0	0	0	1,576,344
FORMERLY CARRIED AS (19C-8) 3-1-58. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.									
SEELIGSON (ZONE 19-C-70)	JIM WELLS	4-17-41	5975	43.0	0	0	0	0	4,605
FORMERLY 19-C & 19-C-7.									
SEELIGSON (ZONE 19-D)	JIM WELLS	1943	6129	41.0	0	0	0	0	4,452,456
SEELIGSON (ZONE 19-D-01)	JIM WELLS	7-21-43	6000	40.8	0	0	0	0	1,273,947
PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 19-D-05)	JIM WELLS	7-21-43	5950	40.8	0	0	0	0	24,760
SALVAGE GAS 9-1-60.									
SEELIGSON (ZONE 19-D-07)	JIM WELLS	10-12-43	5975	41.3	0	0	0	0	4,336
SALVAGE GAS 9-1-60.									
SEELIGSON (ZONE 20)	JIM WELLS	1941	6130	40.0	0	0	0	0	12,741,498
SEELIGSON (ZONE 20-A)	JIM WELLS	1953	6095	41.0	0	0	0	0	248,388
TRANS. FROM Z. -20-, 11-1-53.									
SEELIGSON (ZONE 20-A-03)	JIM WELLS	7-10-41	6100	40.0	0	0	0	0	517,018
PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.									
SEELIGSON (ZONE 20-A-05)	JIM WELLS	1-21-49	6302	40.9	0	0	0	0	865,954
PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-A-50)	JIM WELLS	11-15-55	6203	40.2	0	0	0	0	48,210
GAS SALVAGE 9-1-60									
SEELIGSON (ZONE 20-B)	JIM WELLS	1953	6225	43.0	0	0	0	0	555,197
TRANS. FROM Z. -20-, 11-1-53.									
SEELIGSON (ZONE 20-B N)	KLEBERG	6-05-64	6342	40.8	0	0	0	0	209,728
SEELIGSON (ZONE 20-B-01)	JIM WELLS	1-01-59	6031	40.0	0	0	0	0	80,034
SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD.									
SEELIGSON (ZONE 20-B-03)	JIM WELLS	7-10-41	6100	40.0	0	0	0	0	2,198,181
FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 20-B-07)	JIM WELLS	11-09-46	6100	42.9	3	0	0	0	3,208,088
FROM 20-B, 3-1-58.									
SEELIGSON (ZONE 20-C-01)	JIM WELLS	7-10-41	6090	40.0	0	0	0	0	84,837
FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-C-02)	JIM WELLS	7-10-41	6100	40.0	0	0	0	0	643,200
FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-C-05)	KLEBERG	8-06-78	6359	46.4	0	0	0	0	4,621
SEELIGSON (ZONE 20-C-13)	JIM WELLS	7-10-41	6092	40.0	0	0	0	0	64,441
FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-C-15)	JIM WELLS	7-10-41	6100	40.0	0	0	0	0	30,570
FROM 20, 3-1-58.									
SEELIGSON (ZONE 20-C-44)	JIM WELLS	7-10-41	6094	40.0	0	0	0	0	662,010
FROM 20, 3-1-58.									
SEELIGSON (ZONE 20-D)	JIM WELLS	1949	6405	42.0	0	0	0	0	25,663
SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	8-26-52	6314	42.5	1	0	0	0	227,319
SEELIGSON (ZONE 20-D NE)	JIM WELLS	11-02-64	6561	41.1	0	0	0	0	43,214
SEELIGSON (ZONE 20-D-2)	JIM WELLS	2-08-54	6172	41.0	0	0	0	0	36,274

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SEELIGSON (ZONE 20-E)	KLEBERG	6-09-43	6192	41.4	8	0	0	0	5,109,229
SEELIGSON (ZONE 20-E-01,UPPER)	JIM WELLS	5-13-85	6184	40.8	0	0	0	0	3,239
SEELIGSON (ZONE 20-F)	JIM WELLS	12-30-44	6720	43.8	0	0	0	0	274,791
SEELIGSON (ZONE 20-F-1)	JIM WELLS	8-02-79	6482	40.3	0	0	0	0	26,431
SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	5-02-69	6235	42.5	2	0	0	0	14,812
SEELIGSON (ZONE 20-F SW)	JIM WELLS	1953	6487	45.0	0	0	0	0	83,781
SEELIGSON (ZONE 20-F-02)	JIM WELLS	1955	6186	44.0	0	0	0	0	11,131
SEELIGSON (ZONE 20-F-09)	JIM WELLS	10-20-53	6455	43.1	0	0	0	0	12,232
SEELIGSON (ZONE 20-F-41)	JIM WELLS	12-30-44	6448	44.0	0	0	0	0	6,223
SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.									
SEELIGSON (ZONE 20-G)	JIM WELLS	1946	6600	40.0	0	0	0	0	415,964
FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.									
SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	1953	6582	42.0	0	0	0	0	490,126
SEELIGSON (ZONE 20-G-SW)	JIM WELLS	1949	6500	43.0	0	0	0	0	125,705
TRANS. FROM Z. -20-G-, 4-1-49.									
SEELIGSON (ZONE 20-G-04)	JIM WELLS	6-12-49	6600	40.2	1	1	48,768	5,122	140,555
SEPARATED FROM Z.-20G-,11-1-53									
SEELIGSON (ZONE 20-G-08)	JIM WELLS	4-16-52	6600	40.2	0	0	0	0	74,079
TRANS. FROM Z. -20-G-, 11-1-53									
SEELIGSON (ZONE 20-G-21)	JIM WELLS	6-12-49	6500	40.0	0	0	0	0	5,641
SEPARATED FROM SEELIGSON (ZONE 20-6-SW) 9-1-58. GAS SALVAGE 9-1-60									
SEELIGSON (ZONE 20-G-31)	JIM WELLS	6-12-49	6583	40.0	0	0	0	0	260,954
SEPARATED FROM SEELIGSON (ZONE 20G-R,SW) 9-1-58. TRANS. TO SEELIGSON (COMBINED ZONES EFF. 1-1-65.									
SEELIGSON (ZONE 20-H)	JIM WELLS	8-21-51	6672	42.2	0	0	0	0	44,428
SEELIGSON (ZONE 20-H-01)	JIM WELLS	6-02-58	6534	43.5	0	0	0	0	50,354
SEELIGSON (ZONE 20-I)	KLEBERG	2-25-49	6659	41.5	0	0	0	0	233,676
SEELIGSON (ZONE 20-I-1)	JIM WELLS	6-06-80	6417	46.6	1	0	0	0	1,183
SEELIGSON (ZONE 20-I-1, E)	KLEBERG	9-03-64	7183	45.0	0	0	0	0	52,687
SEELIGSON (ZONE 20-I-2)	JIM WELLS	10-02-87	6670	41.0	0	0	0	0	6,346
SEELIGSON (ZONE 20-I-3)	KLEBERG	11-14-78	6756	35.4	0	0	7,847	463	42,419
SEELIGSON (ZONE 20-R-09)	JIM WELLS	12-18-53	6903	42.0	0	0	0	0	33,430
SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	8-12-54	6994	41.0	0	0	0	0	3,639
SEELIGSON (ZONE 21-A)	KLEBERG	3-05-46	7030	24.2	1	1	0	0	1,075,883
SEELIGSON (ZONE 21-A, E)	KLEBERG	6-15-81	7112	40.7	1	1	17,996	4,592	105,713
SEELIGSON (ZONE 21-B)	KLEBERG	12-18-46	7090	40.6	0	0	0	0	9,285,579
SEELIGSON (ZONE 21-C)	JIM WELLS	5-21-45	7147	42.0	0	0	0	0	753,517
SEELIGSON (ZONE 21-C-04)	JIM WELLS	5-19-65	6816	42.0	0	0	0	0	2,267
SEELIGSON (ZONE 21-D)	JIM WELLS	1946	6930	39.0	0	0	0	0	1,558,027
FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.									
SEELIGSON (ZONE 21-D SW)	JIM WELLS	10-31-50	6903	41.7	1	0	0	0	2,677,930
SEELIGSON (ZONE 21-D-07)	KLEBERG	5-08-46	6930	38.5	0	0	0	0	6,601,161
FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53									
CONSOLIDATED WITH Z 21-B EFF. 8-1-72									
SEELIGSON (ZONE 21-E)	KLEBERG	10-25-45	6906	32.8	0	0	0	0	355,362
SEELIGSON (ZONE 21-E, LO)	KLEBERG	8-27-72	6712	40.1	0	0	0	0	22,983
SEELIGSON (ZONE 21-E N)	JIM WELLS	8-07-58	6755	38.4	0	0	0	0	23,305
SEELIGSON (ZONE 21-E NW)	KLEBERG	10-02-66	6857	38.8	1	0	0	0	145,896
SEELIGSON (ZONE 21-E-03)	JIM WELLS	7-15-65	6986	43.0	0	0	0	0	11,537
SEELIGSON (ZONE 21-F)	JIM WELLS	1946	6978	38.0	0	0	0	0	41,432
SEELIGSON (ZONE 21-F, S)	KLEBERG	3-02-81	7084	41.8	0	0	0	0	126
SEELIGSON (ZONE 21-G-3)	KLEBERG	11-18-78	6756	41.6	0	0	0	0	11,564
SEELIGSON (ZONE 21-G-05)	JIM WELLS	1-02-49	6732	40.0	0	0	0	0	101,629
FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.									
SEELIGSON (ZONE 21-G-06)	JIM WELLS	5-31-53	6995	40.0	0	0	0	0	153,000
FORMERLY CARRIED AS Z. -21-L-,CHANGED 11-1-53.									
SEELIGSON (ZONE 21-G-07)	KLEBERG	6-20-44	6600	40.0	6	0	0	0	1,501,517
FORMERLY CARRIED AS Z. -21-J-,CHANGED 11-1-53.									
SEELIGSON (ZONE 21-H)	JIM WELLS	12-15-51	6867	40.2	0	0	0	0	104,778
TRANS. FROM Z 21-L, 11-1-53.									
SEELIGSON (ZONE 21-J)	JIM WELLS	1944	6900	41.0	0	0	0	0	138,528
TRANS. TO Z. -21G-7-, 11-1-53.									
SEELIGSON (ZONE 21-L)	JIM WELLS	1944	7020	40.0	0	0	0	0	839,065
NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.									
SEELIGSON (ZONE 22)	JIM WELLS	1937	6534	37.0	0	0	0	0	1,473,900
TRANS. TO Z. -22-5-, & -22-7-,11-1-53.									
SEELIGSON (ZONE 22-B)	JIM WELLS	12-05-45	7225	37.9	0	0	0	0	23,374
SEELIGSON (ZONE 22-C-04)	JIM WELLS	1-12-84	6942	39.5	1	0	0	0	34,451
SEELIGSON (ZONE 22-D-04)	JIM WELLS	7-27-66	7646	42.3	0	0	0	0	1,047
SEELIGSON (ZONE 22-E)	JIM WELLS	10-12-50	6809	37.9	0	0	0	0	189,158
SEELIGSON (ZONE 22-G)	JIM WELLS	8-21-60	7430	37.6	0	0	0	0	24,631
SEELIGSON (ZONE 22-G-4)	JIM WELLS	2-26-66	7721	32.0	0	0	0	0	287,852
SEELIGSON (ZONE 22-H)	JIM WELLS	5-26-51	6898	34.2	0	0	0	0	2,852
SEELIGSON (ZONE 22-5)	JIM WELLS	12-06-37	6585	36.5	7	5	226,894	24,854	2,743,340
FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.									
SEELIGSON (ZONE 22-7)	JIM WELLS	6-24-51	6534	37.0	0	0	0	0	0
FORMERLY CARRIED IN /ZONE 22/,TRANS. 11-1-53.									
SEJITA	DUVAL	2-11-45	5776	44.0	0	0	0	0	4,904,952
SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0	0	0	0	0	1,403
SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0	0	0	0	0	29,811
SEJITA, EAST	DUVAL	11-17-53	1265	22.5	15	0	0	0	257,868
SEJITA, EAST (VKSBG. 4500)	DUVAL	11-24-59	4488	44.0	0	0	0	0	23,555
SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7	0	0	0	0	21,251
SEJITA, EAST (ZONE 11-B)	DUVAL	11-17-54	1345	20.5	0	0	0	0	22,566

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0	1	0	0	0	2,754
SEJITA, EAST (1330)	DUVAL	7-21-86	1335	42.0	0	0	0	0	17
SEJITA, SOUTH (VKSBG. 4500)	DUVAL	12-25-66	4555	47.0	0	0	0	0	7,015
SEMMES	STARR	10-26-48	2454	22.9	0	0	0	0	16,772
SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9	0	0	0	0	31,511
SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	116	46	156	54,000	56,193,425
SEVEN SISTERS (FRIO -C-)	DUVAL	3-08-62	1651	22.1	1	1	13	244	105,366
SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0	0	0	0	0	20,002
SEVEN SISTERS (1370)	DUVAL	12-07-85	1382	21.0	0	0	0	0	861
SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0	1	0	0	0	32,235
SEVEN SISTERS (2300)	DUVAL	1-07-83	2257	22.4	5	2	30,379	1,838	40,448
SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	5	0	0	0	1,012,243
SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0	2	0	3	132	126,381
SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	2	1	12	1,501	99,634
SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	4	3	9,693	1,484	68,790
SEVENTY-SIX	DUVAL	7-19-47	1322	18.7	1	1	9	907	18,563
SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	18	6	18	3,771	2,244,610
SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4	0	0	0	0	46,988
SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	48	28	60	56,412	4,937,237
SHARP RANCH (FRIO SAND)	JIM WELLS	1-11-53	7290	37.3	0	0	0	0	76,194
SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3	1	0	276	97	133,801
SHARY (FRIO 7200)	HIDALGO	12-20-56	7232	52.0	1	0	0	0	24,254
SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0	0	0	0	0	68,291
TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.									
SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4	0	0	0	0	849,587
SHEPHERD (5300)	HIDALGO	5-10-94	5331	57.1	1	1	6	28,243	28,243
SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4	0	0	0	0	8,464
SHIELD	NUECES	7-31-40	6600	44.3	0	0	0	0	1,932,069
SHIELD (FRIO C)	NUECES	11-18-61	6690	47.8	0	0	0	0	90,983
SHIELD (FRIO K)	NUECES	5-27-83	7216	50.0	1	0	8	38	4,310
SHIELD (FRIO P)	NUECES	4-13-92	7515	49.0	1	1	14,787	2,729	8,134
SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2	0	0	0	0	161,289
SHIELD (7200)	NUECES	6-21-62	7190	49.0	0	0	0	0	27,450
SHIELD (7430)	NUECES	5-01-69	7444	42.2	0	0	0	0	9,782
SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0	0	0	0	0	26,104
SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0	0	0	0	0	29,500
SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0	0	0	0	0	25,999
SHIELD, WEST (2900)	NUECES	7-28-79	2932	28.0	0	0	0	0	94,539
SHIELD, WEST (3160)	NUECES	4-28-80	3164	25.0	0	0	0	0	3,241
SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0	0	0	0	0	49,244
SINTON	SAN PATRICIO	12-21-45	6668	36.6	0	0	0	0	229,972
SINTON, EAST	SAN PATRICIO	1950	6650	39.0	0	0	0	0	1,173
TRANS. TO SINTON, N., 10-1-50.									
SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	1	0	0	0	265,653
TRANS FROM SINTON, EAST FIELD									
SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0	0	0	0	0	284,769
SINTON, NORTH (O.D. - SEG C)	SAN PATRICIO	3-06-90	6762	47.0	0	0	0	0	1,267
SINTON, NORTH (ROB SD.)	SAN PATRICIO	12-09-88	7485	41.0	2	1	6,415	2,622	82,774
SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	1	0	0	0	1,763,752
SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0	0	0	0	0	23,712
SINTON, NORTH (2050)	SAN PATRICIO	10-01-78	2047	21.0	0	0	0	0	3,632
SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4	0	0	0	0	6,706
SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4	0	0	0	0	78,003
SINTON, NORTH (4400 FRIO)	SAN PATRICIO	5-16-92	4360	25.9	0	0	0	0	2,032
SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	3	1	5,191	16,954	137,257
SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0	0	0	0	0	40,479
SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7	1	0	0	0	509,038
SINTON, NORTH (5050 STRAY	SAN PATRICIO	4-19-89	5077	31.6	1	1	1,912	5,013	27,293
SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0	0	0	0	0	20,089
SINTON, NORTH (5580)	SAN PATRICIO	7-07-91	5586	37.5	1	1	7,868	2,394	26,752
SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0	0	0	0	0	49,761
SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7	0	0	0	0	20,633
SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4	0	0	0	0	387,749
SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8	0	0	0	0	102,978
SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6	1	1	0	0	51,384
SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2	0	0	0	0	7,282
SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8	0	0	0	0	8,366
SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	1	1	0	0	7,655,177
SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4	0	0	0	0	91,102
TRANS. FROM SINTON, W., 2-1-51									
SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8	0	0	0	0	645,904
SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3368	19.0	19	6	27	2,509	5,793,786
SEPARATED FROM SINTON, WEST,									
SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0	0	0	0	0	35,463
TRANS. FROM SINTON, W.,10-1-50									
SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2	2	0	0	0	1,115,058
TRANS. FROM SINTON, W., 10-1-50. FLD. NAME CHG. TO 4400 1-1-51.									
SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	8-28-50	4420	26.0	1	0	0	0	624,396
TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.									
SINTON, WEST (4400 SAND SEG C)	SAN PATRICIO	9-26-50	4420	24.4	0	0	0	0	162,422
TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.									
SINTON, WEST (4900 SAND)	SAN PATRICIO	11-04-50	4883	35.0	0	0	0	0	97,829
SINTON, WEST (5300 SAND)	SAN PATRICIO	8-06-50	5290	30.0	0	0	0	0	155,351
TRANS. FROM SINTON, W. 10-1-50									

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SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2	0	0	0	0	72,329
SIXTO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0	0	0	0	0	648,597
SKIPPER (FRIO 7200)	BROOKS	6-01-74	7203	41.3	0	0	0	0	7,350
SODVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	48.0	0	0	0	0	58,557
SOLO MUERTO (YEGUA-PALMER)	JIM WELLS	5-30-85	6633	41.7	0	0	0	0	494
SOMMER	NUECES	4-20-47	5980	36.0	0	0	0	0	61,254
SOMMER (WOOD)	NUECES	7-18-85	4484	57.0	1	1	220	971	35,701
SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0	0	0	0	0	27,868
SOUTH TAFT (MIDDLE DOUGLAS)	SAN PATRICIO	4-21-81	7002	31.6	0	0	0	0	411
SOUTHLAND	DUVAL	4-10-29	3900	48.1	26	0	0	0	1,814,905
SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	3	0	0	0	23,900
SOUTHLAND (TEDDLIE)	DUVAL	8-10-83	4492	53.0	0	0	0	0	1,944
SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0	0	0	0	0	60,306
SPARTAN (FRIO SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8	0	0	0	0	1,031,680
SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0	0	0	0	0	2,364
SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3	0	0	0	0	50,170
SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5	0	0	0	0	222,321
SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	0	0	0	0	17,201
SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0	0	0	0	0	355,531
SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3	0	0	0	0	7,393
SPARTAN (8400 FRIO LOWER)	SAN PATRICIO	5-08-53	8446	30.0	1	0	0	0	11,229
SPARTAN, SOUTH (6375)	SAN PATRICIO	8-04-87	6353	45.0	0	0	0	0	1,881
SQUIRE	DUVAL	6-14-47	3274	24.8	5	3	9,800	7,971	3,214,425
SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8	0	0	0	0	45,888
DIVIDED FROM SQUIRE, EFF. 9-1-63.									
SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8	0	0	0	0	66,658
DIVIDED FROM SQUIRE, EFF. 9-1-63.									
SQUIRE (YEGUA)	DUVAL	6-14-47	3270	24.8	0	0	0	0	29,335
DIVIDED FROM SQUIRE, EFF. 9-1-63.									
STAGGS	WEBB	6-22-45	2800	37.8	0	0	0	0	70,040
STAGGS (BRUNI)	WEBB	8-22-64	3434	37.0	2	2	269	4,301	396,918
STARK (F-10)	SAN PATRICIO	4-13-62	9258	36.7	0	0	0	0	10,701
STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8848	38.6	0	0	0	0	268
STARR BRITE (3750 FRIO)	DUVAL	1-23-59	3764	36.7	0	0	0	0	20,980
STARR BRITE, S. (6000)	DUVAL	4-14-84	6005	40.4	0	0	0	0	2,698
STARR BRITE, W. (4900)	DUVAL	3-01-88	4949	48.0	0	0	0	0	482
STARR BRITE, W (5740)	DUVAL	11-02-82	5748	42.6	0	0	0	0	6,402
STARR BRITE, W. (5850)	DUVAL	5-12-80	5847	41.9	2	1	5,786	5,777	410,867
STEDMAN ISLAND	NUECES	9-30-56	7596	42.0	0	0	0	0	4,492
STEDMAN ISLAND (B-8)	NUECES	5-09-80	8386	43.4	0	0	0	0	5,553
STEDMAN ISLAND (8120 FRIO)	NUECES	10-07-84	8794	38.6	2	2	424,232	187,125	1,003,846
STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	0	0	0	0	24,104
STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0	0	0	0	0	211,466
STETS, (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	5	3	18	4,439	210,418
STRAKE	DUVAL	4-08-43	3179	23.6	0	0	0	0	929,853
STRAKE (2500)	DUVAL	12-03-74	2482	23.0	0	0	0	0	194
STRAKE (3700)	DUVAL	3-03-77	3689	30.0	2	1	11,777	4,459	150,267
STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0	0	0	0	0	4,215
STRATTON	NUECES	4-23-38	6500	43.0	17	3	54,726	5,281	62,863,057
STRATTON (AUSTIN, UPPER,SW)	KLEBERG	10-01-73	6956	43.0	3	2	156	5,774	407,239
TRANSF. FRM. STRATTON FLD 10-1-73									
STRATTON (B-EQ)	KLEBERG	4-23-38	6208	43.0	1	1	8,967	1,595	286,376
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (BERTRAM B)	KLEBERG	11-25-71	6203	42.5	1	1	1	70	126,793
STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6	0	0	0	0	19,182
STRATTON (BERTRAM EAST)	KLEBERG	4-23-38	6500	43.0	1	0	200	260	717,891
TRANS FROM STRATTON FLD. 3-1-66.									
STRATTON (BERTRAM F)	KLEBERG	10-03-81	6275	55.0	0	0	0	0	5,914
STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5	0	0	0	0	7,340
STRATTON (BERTRAM, SW)	KLEBERG	8-18-76	6447	42.8	2	2	289	2,925	102,123
STRATTON (BERTRAM WARDNER)	KLEBERG	4-23-38	6500	43.0	1	0	0	0	8,376,264
STRATTON (E-4-7)	NUECES	8-29-87	5860	36.5	3	2	9,548	3,379	78,428
STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	0	0	0	0	36,395
STRATTON (E-49-13)	NUECES	3-27-62	6396	39.7	2	1	7,182	877	100,118
STRATTON (F-03,W)	KLEBERG	3-19-74	5132	46.5	0	0	0	0	1,144
STRATTON (F-25-7)	NUECES	9-09-88	6678	45.1	1	1	8,494	1,269	14,364
STRATTON (F-29-2)	NUECES	7-17-89	7010	47.9	0	0	0	0	562
STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	2	2	3,865	2,874	18,613
STRATTON (F-31-9)	NUECES	11-01-88	6766	41.2	1	1	23,338	33,321	111,013
STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9	0	0	0	0	1,370
STRATTON (F-34-12)	KLEBERG	7-31-88	6724	42.2	0	0	0	0	5,927
STRATTON (F-34-13)	NUECES	8-02-88	6767	40.6	1	1	1,165	1,332	29,435
STRATTON (F-35-1)	NUECES	10-09-88	6736	45.9	1	0	0	0	2,188
STRATTON (F-35-2)	NUECES	7-15-89	6741	44.0	0	0	0	0	3,227
STRATTON (F-37-1)	KLEBERG	7-31-88	6773	41.8	1	1	13,967	1,431	78,125
STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6	0	0	0	0	345
STRATTON (F-38, B)	KLEBERG	2-20-87	5432	43.0	0	0	0	0	7,786
STRATTON (F-39)	NUECES	3-01-90	6758	46.4	0	0	0	0	6,384
STRATTON (F-39-10)	KLEBERG	4-27-61	6968	38.5	2	1	8,191	783	170,564
TRANS. FROM STRATTON FLD. 9-1-63.									
STRATTON (F-39-11)	NUECES	3-08-62	7020	38.3	5	3	84,447	31,881	559,816
STRATTON (F-44)	KLEBERG	7-11-59	6979	40.0	0	0	0	0	218,552
STRATTON (F-44-8)	NUECES	11-29-88	6910	46.8	1	0	0	0	7,530
STRATTON (F-46-3)	NUECES	8-10-88	6872	42.6	0	0	0	0	11,358

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STRATTON (F-75)	KLEBERG	1-13-87	5763	47.0	0	0	0	0	13,255
STRATTON (F-89)	KLEBERG	11-08-64	5901	43.0	0	0	0	0	97,957
STRATTON (F-89,A)	KLEBERG	10-28-91	5930	41.6	1	1	4,086	869	6,638
STRATTON (F-90)	KLEBERG	5-03-80	5942	43.5	0	0	0	0	1,443
STRATTON (G-00)	KLEBERG	7-17-81	7006	54.5	0	0	0	0	4,730
STRATTON (G- 2)	KLEBERG	9-29-66	6963	35.7	0	0	0	0	183,517
STRATTON (G-15-5)	NUECES	9-02-85	7216	30.1	1	1	2,194	4,974	79,338
STRATTON (G-21)	KLEBERG	4-23-38	6986	43.0	0	0	0	0	523,415
TRANS. FROM STRATTON FLD. 9-1-63.									
STRATTON (G-21, RES.4)	NUECES	12-19-83	7363	35.1	1	0	2,035	427	75,819
STRATTON (G-29, RES. 2)	NUECES	8-20-89	7532	31.2	1	0	66,886	691	1,004
STRATTON (G-29-3)	NUECES	5-28-82	7321	36.3	1	1	28,524	42,285	438,207
STRATTON (G-29-8)	NUECES	6-20-90	7344	32.2	0	0	0	0	514
STRATTON (G-42-B)	KLEBERG	3-05-72	6414	40.3	0	0	0	0	14,413
STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2	0	0	0	0	14,123
STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7	0	0	0	0	68,782
STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0	0	0	0	0	19,273
STRATTON (H-23 SAND)	NUECES	11-08-53	6986	43.6	0	0	0	0	33,452
SUB DIV FROM STRATTON FLD. 7/1/67									
STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	1	1	3,360	1,197	103,467
STRATTON (H-29)	NUECES	2-18-83	8090	36.0	0	0	0	0	386
STRATTON (H-37)	NUECES	2-24-79	7484	39.3	0	0	0	0	4,349
STRATTON (L-3X4)	KLEBERG	4-21-88	6158	42.6	1	0	0	0	18,843
STRATTON (L- 4)	JIM WELLS	7-01-67	6150	43.0	0	0	0	0	2,275,876
STRATTON (L- 4, LO.)	KLEBERG	10-18-64	6264	43.0	0	0	0	0	544
STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0	1	0	0	0	104,787
TRANS. FROM STRATTON FLD. 8/15/69									
STRATTON (L-12, SOUTH)	KLEBERG	9-01-65	6350	43.0	0	0	0	0	749,878
TRANS. FROM STRATTON FLD. 9-1-65.									
STRATTON (L-12, W)	KLEBERG	3-01-72	6365	43.5	0	0	0	0	7,915
STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6	0	0	0	0	7,976
STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0	0	0	0	0	63,163
STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8	0	0	0	0	6,859
STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8	0	0	0	0	8,947
STRATTON (N-23, SW)	KLEBERG	11-30-91	6430	41.0	2	0	2,438	2,105	39,656
STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0	0	0	0	0	33,617
STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4	0	0	0	0	21,416
STRATTON (N-24,SW.)	KLEBERG	6-19-69	6688	40.1	0	0	0	0	26,727
STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8	0	0	0	0	2,998
STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8	0	0	0	0	2,400
STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0	1	0	0	0	79,830
STRATTON (N26, SW)	KLEBERG	3-08-82	6732	47.4	0	0	0	0	607
STRATTON (N-28,W)	KLEBERG	1-18-82	6788	44.3	0	0	0	0	22,673
STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0	0	0	0	0	45,467
STRATTON (P-4,SW)	KLEBERG	4-01-74	6872	39.0	0	0	0	0	72,659
STRATTON (P-3, SW)	KLEBERG	6-13-81	6880	48.0	0	0	0	0	55,381
STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2	0	0	0	0	1,408
STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1	0	0	0	0	5,084
STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9	0	0	0	0	7,082
STRATTON (R-2, U, SW)	KLEBERG	3-05-81	6882	40.3	1	1	44	3,194	48,864
STRATTON (R- 3, E)	NUECES	4-23-38	7002	43.0	0	0	0	0	205,141
TRANS. FROM STRATTON FLD. 2-1-64.									
STRATTON (R- 3, N.)	KLEBERG	11-09-69	6976	39.3	0	0	0	0	40,575
STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0	0	0	0	0	87,550
STRATTON (R-4, E.)	KLEBERG	1947	7039	43.0	0	0	0	0	8,198
TRANS FROM STRATTON FLD. 11-1-64.									
STRATTON (R- 4, LO.)	KLEBERG	5-20-65	6989	38.4	0	0	0	0	68,079
STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0	0	0	0	0	728,439
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7	0	0	0	0	139,289
STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2	0	0	0	0	5,171
STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0	0	0	0	0	2,728,072
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (S-8)	KLEBERG	4-23-38	6540	43.0	0	0	0	0	74,537
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (SEG. II T-5)	KLEBERG	11-25-86	7136	34.1	0	0	0	0	11,565
STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0	0	0	0	0	1,203
STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	44.3	0	0	0	0	1,205
STRATTON (SELLERS 3, E)	NUECES	4-23-38	6625	43.0	2	1	6,412	3,444	462,064
TRANS. FROM STRATTON FLD. 2-1-64.									
STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3	1	1	10,905	1,119	13,194
STRATTON (SELLERS 4, SW)	KLEBERG	3-02-81	6542	44.6	1	0	0	0	140,458
STRATTON (SELLERS 4, W)	KLEBERG	2-01-84	6504	50.5	0	0	0	0	4,868
STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1	0	0	0	0	0
TRANS. TO STRATTON FLD. 8-7-56									
STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1	0	0	0	0	8,031
STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6	0	0	0	0	166,016
STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4	0	0	0	0	153,244
STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4	1	1	1,414	142	12,929
STRATTON (W-39,B)	KLEBERG	9-24-75	6930	42.7	2	2	33,459	3,338	50,993
STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	1	1	63,885	2,364	210,130
STRATTON (W-39-2)	NUECES	9-14-65	6998	39.9	0	0	0	0	250,100
STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6	0	0	0	0	0
STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1	1	1	18,907	1,750	127,842

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	1	0	0	0	383,202
STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6	0	0	0	0	74,450
STRATTON (W-45-E)	KLEBERG	7-17-88	7004	39.4	0	0	0	0	0
STRATTON (W-45-2)	NUECES	7-26-65	7002	41.1	1	0	0	0	443,466
STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	0	0	0	0	293,983
STRATTON (W-77-1)	NUECES	8-14-89	7136	32.0	0	0	0	0	1,925
STRATTON (W-92)	NUECES	9-18-89	6979	33.2	1	0	0	0	1,447
STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0	0	0	0	0	24,326
STRATTON (WARDNER WEST)	JIM WELLS	4-23-38	6323	43.0	2	0	0	0	3,811,490
TRANS FROM STRATTON FLD. EFF,									
STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	2	0	2,239	118	1,057,881
STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	1	1	10,133	1,058	3,422,549
STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2	0	0	0	0	37,870
STRATTON (WARDNER WEST, PARTIDO)	KLEBERG	6-05-73	6144	42.3	0	0	0	0	16,002
STRATTON (WARDNER,WSW)	KLEBERG	9-26-83	6615	45.0	0	0	0	0	337
STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7	1	0	0	0	62,724
STRATTON (ZONE T-3, NW.)	KLEBERG	3-16-86	7200	44.0	0	0	0	0	2,923
STRATTON (6430)	NUECES	9-03-83	6443	43.5	1	0	0	0	11,176
STRATTON (6480)	KLEBERG	6-14-85	6492	37.7	0	0	0	0	8,074
STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	1	1	105	3,078	146,701
STRATTON (8760)	KLEBERG	2-05-84	8768	58.1	1	0	0	0	206
STRATTON, EAST(PFLUEGER, MIDDLE)	NUECES	12-21-84	6962	43.9	0	0	0	0	22,251
STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2	1	0	0	0	315,935
STRATTON ADD'L RES. (G-2-3)	NUECES	3-19-88	7001	51.3	0	0	0	0	51,467
STRATTON, ADD'L. RES. (G-2-8)	NUECES	9-10-88	6875	46.3	0	0	0	0	0
STRATTON ADD'L RES. (G-7-1)	NUECES	6-28-88	6954	39.7	1	1	18,858	482	46,787
STRATTON ADD'L RES. (G-9-22)	NUECES	7-31-88	7069	48.7	0	0	0	0	7,821
STRATTON ADD'L RES. (G-15-7)	NUECES	5-12-88	7398	33.9	0	0	0	0	3,118
STRATTON ADD'L RES. (G-15-9)	NUECES	7-17-89	7836	44.3	0	0	0	0	320
STRATTON ADD'L RES. (G-29-10)	NUECES	1-20-90	7334	39.0	0	0	0	0	16,143
STROKER (YEGUA 3600)	JIM HOGG	7-08-84	3613	42.0	2	0	0	0	17,376
STROMAN (-A- SAND)	JIM HOGG	8-27-56	3143	39.6	0	0	0	0	11,844
STROMAN (-C- SAND)	JIM HOGG	8-19-55	3624	34.7	0	0	0	0	278,744
STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7	0	0	0	0	31,883
STROMAN (OHERN -B- SAND)	JIM HOGG	3-11-60	3588	38.4	2	2	9	2,242	169,878
STROMAN (4700)	JIM HOGG	2-15-90	4693	45.7	1	0	0	0	22,035
STRONG (4160)	STARR	6-15-80	4164	55.0	0	0	0	0	3,540
STRONG (4700)	STARR	8-11-53	4670	46.2	0	0	0	0	2,622,409
SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0	0	0	0	0	11,781
SUEMAUR (FRIO 4400)	STARR	10-27-89	4446	47.6	1	1	9	18,898	164,694
SUEMAUR (FRIO 4530)	STARR	11-10-94	4544	47.8	1	1	1,498	1,031	1,031
SUEMAUR (FRIO 5140)	STARR	8-09-90	5190	45.0	0	0	0	0	9,001
SUEMAUR (FRIO 5150)	STARR	7-04-89	5212	45.1	1	0	0	0	14,513
SUEMAUR (FRIO 5400)	STARR	7-18-89	5447	47.6	0	0	0	0	34,402
SULLIVAN	NUECES	1936	5765	43.0	0	0	0	0	98,275
SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0	1	0	0	0	1,692,525
SULLIVAN CITY (ROYAL 4000)	STARR	4-14-81	4070	40.0	0	0	0	0	8,658
SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	3-24-55	6052	44.8	0	0	0	0	2,283
SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8	0	0	0	0	1,540
SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0	1	0	0	0	9,302
SULLIVAN CITY, SE (3700)	HIDALGO	10-03-81	3728	46.0	0	0	5	0	100,293
SUN	STARR	9-10-38	4858	45.2	12	4	74,609	9,875	26,192,323
SUN (D-3, W.)	STARR	1-22-67	4745	47.0	0	0	0	0	28,925
SUN (F-1-M 4950)	STARR	11-11-59	4950	46.6	1	1	2,480	1,463	1,274,230
SUN (F-2, LO., NW.)	STARR	10-31-66	4796	44.7	0	0	0	0	73,189
SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0	0	0	0	0	156,228
SUN (F-4-G)	STARR	9-10-38	4915	45.0	0	0	0	0	446,321
TRANS. FROM SUN FLD. 8-1-66.									
SUN (F-4-K)	STARR	12-06-91	4942	47.3	1	1	57,058	1,164	8,361
SUN (F-4-L, LO.)	STARR	3-02-68	5065	47.0	0	0	0	0	40,898
SUN (G-1)	STARR	8-22-55	5101	45.4	0	0	0	0	59,355
SUN (G-1, EAST)	STARR	2-14-82	5066	45.8	0	0	0	0	614
SUN (H-1)	STARR	9-10-38	5166	45.2	0	0	0	0	2,643
TRANS. FROM SUN FLD. 4-1-66.									
SUN (H-3)	STARR	1-14-64	5306	45.9	0	0	0	0	166,551
SUN (H-10)	STARR	9-07-87	5356	42.0	0	0	0	0	16,905
SUN (5310)	STARR	8-26-90	5321	43.0	0	0	0	0	941
SUN (5680)	STARR	8-10-75	5686	41.5	0	0	0	0	1,926
SUN EAST (E-14)	STARR	11-29-72	5152	41.2	0	0	0	0	16,502
SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2	0	0	0	0	103,117
SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2	1	0	0	0	147,166
SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4	0	0	0	0	4,324
SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	3	1	0	10	1,108,410
SUN, EAST (F-60)	STARR	3-02-76	5600	46.0	0	0	0	0	8,792
SUN, EAST (F-89)	STARR	4-23-74	5897	44.2	0	0	0	0	7,919
SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2	0	0	0	0	160,919
SUN, EAST (4810)	STARR	7-01-65	4827	45.2	1	1	1,656	1,632	13,573
TRANS. FROM SUN FLD. 7-1-65									
SUN, EAST (5270 VICKSBURG)	STARR	9-07-84	5277	45.4	0	0	0	0	50,239
SUN, NORTH	STARR	12-23-51	5386	46.5	0	0	0	0	11,082,124
SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1	0	0	0	0	2,186
SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0	0	0	0	0	107,037
SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1	0	0	0	0	72,863
SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5	0	0	0	0	886,378

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DIV. FROM SUN, NORTH 6-1-59.									
SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0	0	0	0	0	5,195
SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	0	0	0	0	7,558
SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0	0	0	0	0	25,588
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	2	0	0	0	730,633
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1	0	0	0	0	40,131
SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5400	46.5	0	0	0	0	866,988
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1	0	0	0	0	68,384
SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	1	0	0	0	311,685
SUN, NORTH (D-2-D)	STARR	5-12-89	5088	46.1	0	0	0	0	6,197
SUN, NORTH (D-2-D-2)	STARR	12-04-84	5418	35.7	0	0	0	0	1,176
SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5	0	0	0	0	78,080
SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4	0	0	0	0	389
SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	0	0	0	0	1,137,474
DIVIDED FROM SUN, NORTH, EFF. 1-1-63.									
SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6	0	0	0	0	3,369
SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8	0	0	0	0	214
SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0	0	0	0	0	5,168
SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	0	0	0	0	90,174
SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0	0	0	0	0	533
SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4	0	0	0	0	1,575
SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9	0	0	0	0	14,662
SUN, NORTH (F-3 FRIO)	STARR	8-23-61	5538	46.1	0	0	0	0	18,445
SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	0	0	0	0	184,610
SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2	0	0	0	0	4,808
SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2	0	0	0	0	218,753
SUN, NORTH (F-3-D, SEG. 3)	STARR	8-16-85	5453	43.6	2	2	58,941	10,140	328,230
SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5	0	0	0	0	438,513
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (F-4-D-3)	STARR	8-30-83	5801	55.3	0	0	0	0	4,408
SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3	0	0	0	0	15,302
SUN, NORTH (F-4, P-3)	STARR	2-03-80	5329	42.6	0	0	0	0	46,989
SUN, NORTH (F-4-P-4)	STARR	11-30-83	5407	42.5	0	0	0	0	474
SUN, NORTH (F-4-P-5)	STARR	8-29-85	5191	43.4	0	0	0	0	1,257
SUN, NORTH (G-1-X)	STARR	9-16-86	5214	48.5	0	0	0	0	761
SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5	1	1	93	2,583	217,353
SUN, NORTH (HOOVER)	STARR	10-23-84	5688	48.0	0	0	0	0	26,348
SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0	0	0	0	0	18,358
SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2	0	0	0	0	36,366
SUN, NORTH (H-4-4)	STARR	10-17-83	6257	39.6	1	0	626	183	54,134
SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	0	0	0	0	1,915,219
SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0	0	0	0	0	23,003
SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	0	0	0	0	43,255
SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6	0	0	0	0	298,232
SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0	0	0	0	0	63,031
SUN, NORTH (SAENZ -G-)	STARR	10-22-58	5573	46.1	0	0	0	0	111,346
SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0	0	0	0	0	5,001
SUN, NORTH (VICKSBURG 5980)	STARR	6-20-84	5984	46.2	0	0	0	0	243
SUN, N. (VICKSBURG 6310)	STARR	8-20-81	6340	44.4	0	0	0	0	5,853
SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0	0	0	0	0	790
SUN, NORTH (VICKSBURG 6370)	STARR	3-25-84	6386	44.4	0	0	0	0	19,252
SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3	0	0	0	0	15,480
SUN, NORTH (VICKSBURG 6460)	STARR	2-01-82	6470	45.8	0	0	0	0	11,245
SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8	1	1	41,015	23,540	74,223
SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0	0	0	0	0	2,144
SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5	0	0	0	0	6,938
SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4	0	0	0	0	2,163
SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0	0	0	0	0	43,152
SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3	0	0	0	0	11,638
SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1	0	0	0	0	329,565
SUN, NORTH (4900)	STARR	8-08-81	4921	56.0	0	0	0	0	4,152
SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0	0	0	0	0	431,112
SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	1	1	9	1,257	324,822
SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	0	0	0	0	684,513
SUN, NORTH (5410)	STARR	8-28-76	5410	44.1	0	0	0	0	30,837
SUN,NORTH (5470)	STARR	8-10-86	5473	38.3	0	0	0	0	2,373
SUN, NORTH (5500)	STARR	5-17-59	5498	48.0	0	0	0	0	13,838
SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0	0	0	0	0	24,442
SUN, NORTH (5650)	STARR	1-06-80	5670	45.0	1	1	82	8,901	55,892
SUN, NORTH (5740)	STARR	9-14-82	5753	39.6	0	0	0	0	3,138
SUN, NORTH (5810)	STARR	6-25-89	5819	44.2	1	1	16,012	16,078	156,350
SUN, NORTH (6250)	STARR	10-05-80	6260	40.7	0	0	0	0	2,058
SUN, NORTH (6360)	STARR	5-09-57	6369	41.8	0	0	0	0	1,999
SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0	0	0	0	0	30,019
SUN, NORTH (6850)	STARR	1-22-80	6876	39.5	0	0	0	0	14,355
SUN, NORTH (7020 SAND)	STARR	5-29-88	6754	48.7	0	0	0	0	202
SUN, NORTH (7600 VICKSBURG)	STARR	7-25-83	7620	43.8	0	0	0	0	1,989
SUN, WEST	STARR	4-10-48	8833	52.5	0	0	0	0	2,781
SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0	0	0	0	0	29,214
SWEDEN	DUVAL	1-30-37	5864	43.0	1	1	12	744	474,093
TABASCO (E)	HIDALGO	3-28-92	4632	47.0	1	1	1,100	232	1,685

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TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6	0	0	0	0	33,537
TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3	0	0	0	0	299,793
TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	0	0	0	0	4,717
TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4	0	0	0	0	6,483
TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	1	0	0	0	2,592,754
TABASCO (HEARD FB 3)	HIDALGO	10-16-52	6252	50.0	2	0	0	0	422,462
TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953									
TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	0	0	0	0	37,612
TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4	0	0	0	0	1,140
TABASCO (T)	HIDALGO	4-01-56	8114	49.6	0	0	0	0	3,297
TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3	0	0	0	0	32,457
TAFT	SAN PATRICIO	12-17-35	3900	25.6	0	0	0	0	24,817,123
LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900									
TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0	0	0	0	0	21,856
TAFT (3900)	SAN PATRICIO	12-28-83	3907	44.6	2	0	0	0	30,338
TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	2	0	0	0	72,462
TAFT (4000)	SAN PATRICIO	9-01-68	4000	25.6	42	19	19,233	43,992	7,374,115
8-20-68 TRANSF. FRM. TAFT FLD.									
TAFT (4300)	SAN PATRICIO	9-01-68	4300	25.6	11	2	33	242	1,662,531
8-20-68 TRANSF. FRM. TAFT FLD.									
TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	6	3	11,748	10,012	428,156
TAFT (4900)	SAN PATRICIO	9-01-68	4900	25.6	4	2	7,454	5,916	862,864
8-20-68 TRANSF. FRM. TAFT FLD.									
TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6288	34.0	0	0	0	0	4,506
TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3	0	0	0	0	44,497
TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6	0	0	0	0	1,176
TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4	0	0	0	0	596,906
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-3 SAND)	SAN PATRICIO	5-16-60	5595	30.5	1	0	0	0	415,112
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-5 SAND)	SAN PATRICIO	11-18-59	5668	36.7	1	0	0	0	331,922
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3	0	0	0	0	99,682
TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	6	4	139	4,007	2,475,002
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2	1	0	0	0	255,458
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	1	0	0	0	280,636
TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0	2	0	0	0	736,879
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0	1	0	0	0	53,327
TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	2	1	0	693	713,052
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0	0	0	0	0	139,686
TAFT, DEEP (F-40)	SAN PATRICIO	3-31-89	5389	25.0	0	0	0	0	8,675
TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	0	0	0	0	919,782
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	2	1	7	798	2,560,656
TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0	0	0	0	0	18,798
TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	0	0	0	0	121,357
TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	0	0	0	0	11,250
TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	0	0	0	0	82,433
TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0	0	0	0	0	3,843
TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7	0	0	0	0	477
TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1	0	0	0	0	16,969
TAFT, EAST (6050)	SAN PATRICIO	4-01-84	6047	46.6	1	1	9	2,083	65,868
TAFT, EAST (6300 FJB-E-)	SAN PATRICIO	9-16-86	6273	44.2	0	0	0	0	7,205
TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3	0	0	0	0	179,649
TAFT, NORTH (A-1 FRIO)	SAN PATRICIO	12-22-84	5554	44.0	1	0	0	0	1,780
TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0	1	0	0	0	87,754
TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1	0	0	0	0	28,879
TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1	0	0	0	0	107,641
FORMERLY CARRIED AS TAFT, NORTH /6400 SD./, 6-1-60.									
TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7	0	0	0	0	141,960
TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5	0	0	0	0	169
TAFT, N. (6480)	SAN PATRICIO	8-26-81	6483	38.0	3	1	2,902	616	245,071
TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7	0	0	0	0	5,327
TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2	1	1	19	4,622	61,507
TAFT, NE. (6850)	SAN PATRICIO	1-18-82	6873	44.3	0	0	0	0	4,853
TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0	1	0	0	0	76,330
TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6	0	0	0	0	185,006
TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5	0	0	0	0	142,346
TAFT, SOUTH (HALL SAND LO. FB-B)	SAN PATRICIO	1-01-88	6750	25.0	1	1	1,206	4,842	128,734
TAFT, SOUTH (SINTON A)	SAN PATRICIO	9-24-90	6408	38.0	0	0	0	0	10,593
TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7	0	0	0	0	25,364
TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0	0	0	0	0	15,184
TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7	0	0	0	0	16,053
TAFT, SOUTH (6280 SAND)	SAN PATRICIO	3-25-93	6284	48.0	1	1	5,134	9,538	29,333
TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	0	0	0	0	59,257
TAFT, SOUTH (6730)	SAN PATRICIO	3-23-84	6739	44.0	0	0	0	0	5,202
TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7	1	0	0	0	328,130
TAFT, SOUTH (8500)	SAN PATRICIO	11-15-82	8521	47.5	2	2	34,357	8,922	234,612
TAFT, SOUTH (9500)	SAN PATRICIO	7-03-83	9596	40.0	0	0	0	0	1,057
TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	1	0	0	0	445,441

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0	0	0	0	0	199,699
TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	2	0	1	137	245,168
TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	0	0	0	0	2,875,683
TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7	0	0	0	0	273,927
TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0	0	0	0	0	2,691
TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3	0	0	0	0	35,317
TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0	0	0	0	0	21,934
TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2	0	0	0	0	3,841
TAL VEZ (ROSENBERG)	WEBB	10-01-86	1900	45.0	18	7	0	0	161,536
TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8	0	0	0	0	29,008
TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	0	0	0	0	75,639
TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4	0	0	0	0	41,965
TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4	0	0	0	0	621,938
TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0	0	0	0	0	191,694
TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0	0	0	0	0	55,414
TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0	2	0	0	0	46,935
TRANS. FROM TAL VEZ /BRUNI/ 11-15-54.									
TAL VEZ, E. (2000)	WEBB	10-01-80	2013	34.6	2	2	11	699	78,587
TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	2	0	0	0	34,920
TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8	1	1	12	1,453	43,622
TARANCAHUAS	DUVAL	12-14-39	2050	21.1	24	12	22	12,730	5,290,273
TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	5	2	22	9,088	325,398
TECOLOTE (FRIO 3300)	JIM WELLS	4-03-52	3328	53.8	0	0	0	0	2,380
TECOLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	0	0	0	0	26,537
TESORO	DUVAL	6-17-38	5106	41.8	2	2	23	1,060	360,008
TESORO (COLE UPPER 3640)	DUVAL	4-03-83	3650	40.0	0	0	0	0	8,503
TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	0	0	0	0	155,873
TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8	0	0	0	0	31,288
TESORO (3600 FRIO LO. SAND)	DUVAL	7-05-55	3620	29.1	0	0	0	0	150,871
THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8	1	0	0	0	368,571
THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8	0	0	0	0	1,591,717
THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7	0	0	0	0	2,922
THELJON (1350 SAND)	STARR	4-27-54	1342	36.4	0	0	0	0	396
THELJON (1450)	STARR	6-22-52	1452	21.0	1	1	12	101	74,740
THOMAS DIX (4860)	SAN PATRICIO	12-01-84	4875	40.0	0	0	0	0	1,226
THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7	0	0	0	0	28,635
THOMAS DIX (5480 SAND)	SAN PATRICIO	10-17-81	5523	36.5	1	1	4,015	4,319	139,395
THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1	0	0	0	0	24,186
THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	3	2	5,771	4,315	857,938
THOMAS LOCKHART (HOCKLEY 4100)	DUVAL	10-14-87	4100	47.1	0	0	0	0	8,410
THOMAS TANK (CHERNOSKY)	DUVAL	5-03-94	1495	27.0	1	1	6	5,122	5,122
THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	8-05-63	5700	40.0	0	0	0	0	224,818
TIGER	DUVAL	4-25-50	1728	21.0	0	0	0	0	3,154
TIGER (QUEEN CITY)	DUVAL	19	5443	40.5	0	0	0	0	0
TIJERINA	JIM WELLS	1944	7109	40.0	0	0	0	0	1,284,670
COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.									
TIJERINA-CANALES	JIM WELLS	1944	2221	39.0	0	0	0	0	7,365,520
COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.									
TIJERINA-CANALES-BLUCHER	KLEBERG	1-05-44	7109	39.0	23	1	4,197	1,349	35,088,832
TIJERINA-CANALES-BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0	0	0	0	0	34,886
T.-C.-B. (ELLEN SAND)	JIM WELLS	10-15-82	6570	45.6	0	0	0	0	10,396
TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5	0	0	0	0	175,777
TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0	0	0	0	0	2,384
T-C-B (H-61 WEST)	KLEBERG	6-10-93	7372	42.3	5	3	778,067	105,989	249,371
T-C-B (H-62, N)	KLEBERG	9-22-79	7662	44.4	0	0	0	0	40,799
TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3	0	0	0	0	18,764
T.-C.-B. (H-64)	KLEBERG	7-10-82	7652	47.6	1	0	0	0	102,127
T-C-B (H-67)	KLEBERG	12-24-78	7689	47.7	0	0	0	0	7,751
T.C.B. (H-84)	KLEBERG	12-01-78	7812	47.9	0	0	0	0	2,882
TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	7-24-89	7461	34.7	0	0	0	0	63
T.-C.-B. (SANFORD)	JIM WELLS	12-02-88	6308	44.8	0	0	0	0	1,003
TIJERINA-CANALES-BLUCHER(SCOTT)	JIM WELLS	9-30-69	6086	36.4	3	1	6,569	2,012	123,231
T.-C.-B (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0	7	0	0	0	1,730,385
T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	0	0	0	0	22,223
T-C-B (WILSON SD.)	KLEBERG	4-19-94	8296	32.0	0	0	7,692	1,391	1,391
TIJERINA-CANALES-BLUCHER(1-A E)	KLEBERG	12-05-68	7244	40.2	0	0	0	0	84,766
T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	0	0	0	0	217,534
T.-C.-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0	0	0	0	0	133,084
TRANS FROM 19-C, S. FLD. 6-1-65.									
T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4	1	0	0	0	45,319
T.-C.-B. (20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8	0	0	0	0	21,888
T.-C.-B. (21-A1)	JIM WELLS	8-01-60	7000	42.0	3	0	0	0	242,203
TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.									
T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2	0	0	0	0	11,117
TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	1-05-44	7109	39.0	0	0	0	0	50,703,927
DIV. FROM TIJERINA-CANALES-BLUCHER 6-1-59. CONS. WITH T-C-B (Z21 B4) EFF 4/1/65									
T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	6	1	82,737	7,321	1,164,431
FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74									
T.-C.-B. (21-B4, E)	JIM WELLS	1-05-44	7109	39.0	0	0	0	0	340,215
DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/21-B/ FLD. 4-1-65									
T.-C.-B. (21-B4, W)	JIM WELLS	1-05-44	7160	39.0	2	0	0	0	3,136,148
DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.									
T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2	0	0	0	0	26,765
TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2	2	0	1	107	77,390

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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
T-C-B (6300)	JIM WELLS	7-20-80	6285	46.6	0	0	0	0	10,418
TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	1	1	43,561	4,541	243,760
T.-C.-B. (7380)	JIM WELLS	5-30-92	7408	38.0	1	1	36,841	4,474	41,968
T-C-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	38.3	0	0	0	0	12,021
T-C-B (7750)	KLEBERG	9-17-84	7751	39.8	0	0	0	0	9,359
T-C-B (8025)	JIM WELLS	10-05-80	8042	43.0	1	1	44,808	5,710	87,754
TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2	0	0	0	0	7,834
T-C-B (11800)	KLEBERG	3-27-84	11866	49.1	0	0	0	0	9,175
T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	3	1	14,796	18,089	2,670,138
T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0	0	0	0	0	446
T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5	0	0	0	0	19,561
T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	1	0	9,746	5,728	4,792,653
T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	3	0	7,049	4,649	3,148,458
T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	4	0	0	0	1,765,040
T-C-B, E. (20-I-4, NE, 2 SEG.)	KLEBERG	9-26-88	7397	40.6	2	1	2,443	4,734	249,156
T-C-B, E. (20-I-4, NE,3)	KLEBERG	3-11-88	7291	44.0	3	3	6,297	7,825	280,521
T-C-B, E (20-I-4,S)	KLEBERG	8-01-79	7620	40.5	0	0	0	0	382,821
TIJERINA-CANALES-BLUCHER,E(21-F)	KLEBERG	11-09-66	7834	42.2	0	0	0	0	3,902
TIO AYOLA (D-68)	BROOKS	5-07-79	3684	45.4	0	0	0	0	290
TIO AYOLA (G-32)	BROOKS	2-22-74	6338	44.4	0	0	0	0	11,548
TOM ALLEN (LOMA NOVIA)	JIM HOGG	2-14-62	3038	30.0	0	0	0	0	32,128
TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.									
TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6	0	0	0	0	5,920,641
TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	1	0	0	0	123,890
TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	5	3	28	3,342	182,844
TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	2	1	763	814	163,887
TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	1	0	0	0	231,776
TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	1	1	3,750	1,019	167,861
TRANS. FROM TOM GRAHAM FIELD, 4-1-49.									
TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0	0	0	0	0	52,635
TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.									
TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0	0	0	0	0	82,033
TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.									
TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4	0	0	0	0	556
TOM GRAHAM, N. (5290)	JIM WELLS	1-05-82	5294	48.8	0	0	0	0	1,131
TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2	0	0	0	0	1,175
TOM WALSH (ESCONDIDO)	WEBB	4-15-89	5138	39.0	0	0	0	0	763
TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9	0	0	0	0	12,736
TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0	0	0	0	0	1,526
TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0	0	0	0	0	17,637
TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6	0	0	0	0	10,167
TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4	0	0	0	0	3,039
TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0	0	0	0	0	22,921
TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	0	0	0	0	376,069
TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0	0	0	0	0	6,412
TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5	0	0	0	0	2,522
TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0	0	0	0	0	14,438
TRIPLE -A- (FRIO 6450)	SAN PATRICIO	6-12-79	6430	19.3	1	0	0	0	33,121
TRIPLE -A- (FRIO 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	5	0	0	0	1,441,416
TRIPLE -A- (FRIO 7100)	SAN PATRICIO	1950	7130	45.0	0	0	0	0	3,686
TRIPLE -A- (FRIO 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0	0	0	0	0	4,755
TRIPLE -A- (FRIO 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6	0	0	0	0	26,344
TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	1950	7300	40.0	0	0	0	0	169
TRIPLE -A- (FRIO 7302 SD)	SAN PATRICIO	5-14-86	7273	24.2	0	0	0	0	11,982
TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8	1	0	0	0	16,060
TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7	0	0	0	0	1,493
TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6	0	0	0	0	43,976
TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5	0	0	0	0	15,702
TSESMELIS (4050)	JIM WELLS	9-11-87	4064	46.9	0	0	0	0	1,168
TSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0	0	0	7	19	8,790
TULE LAKE, N.E. (LAURELES)	NUECES	9-22-84	12696	49.9	1	1	1,510	706	58,022
TURKEY CREEK	NUECES	1-03-38	5800	25.0	1	0	0	0	9,555,249
TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9	0	0	0	0	21,388
TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0	0	0	0	0	6,850
TURKEY CREEK (5370)	NUECES	5-01-84	5389	31.0	0	0	0	0	3,482
TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9	1	0	11	456	19,303
TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	1	1	9	2,594	245,115
TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	0	0	0	0	208,052
TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	2	0	437	431	182,729
TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7	0	0	0	0	36,925
TURKEY CREEK (OAKVILLE 3350)	NUECES	5-17-86	3360	21.6	0	0	0	0	80,217
TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	11	4	37,030	19,654	3,069,200
SEPARATED FROM TURKEY CREEK 1-20-48.									
TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	1	0	0	0	104,349
TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0	0	0	0	0	207,372
SEPARATED FROM TURKEY CREEK,									
TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0	0	0	0	0	7,593
TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2	0	0	0	0	6,431
TYLER T (QUEEN CITY #1)	DUVAL	10-19-94	5494	39.6	1	1	0	97	97
URSCHEL (4010)	STARR	8-09-75	4018	50.7	0	0	0	0	76,462
URSCHEL (4250)	STARR	12-26-71	4260	51.1	0	0	0	0	54,131
URSCHEL (4360)	STARR	12-01-74	4373	44.0	0	0	0	0	137,757
VAELLO	DUVAL	10-04-48	4858	43.9	0	0	0	0	104,459
VAELLO (HIAWATHA SAND)	DUVAL	8-08-57	5534	42.6	0	0	0	0	65,160

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
VAELLO (TEDLIE)	DUVAL	2-16-74	4690	45.1	1	1	9	345	12,158
VAELLO (WOODLEY)	DUVAL	11-06-62	4757	44.7	0	0	0	0	73,795
VAELLO (3900 SAND)	DUVAL	7-07-59	3946	38.2	0	0	0	0	3,406
VAELLO, SW. (TEDLIE)	DUVAL	7-15-88	4717	42.0	1	0	0	0	477
VAELLO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9	1	0	0	0	39,894
VAL-MAX	STARR	4-27-85	3588	38.2	4	3	3,271	6,565	90,283
VELA (BREUER SAND)	STARR	7-21-59	3530	37.4	0	0	0	0	34,563
VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	1	0	0	0	19,206
VERSA (Y-8 SAND)	DUVAL	1-20-86	5665	42.0	0	0	0	0	312
VIBORAS	BROOKS	8-06-50	6579	44.2	0	0	0	0	98,340
VIBORAS (F-00)	BROOKS	1-03-84	6204	46.0	1	0	3,474	397	81,215
VIBORAS (F-36)	BROOKS	8-13-85	6366	43.5	0	0	0	0	20,322
VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	5	0	7,150	1,643	940,070
VIBORAS (F-73,V1-C)	BROOKS	3-07-81	6712	47.5	1	0	0	0	36,561
VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6	0	0	0	0	50,042
VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0	0	0	0	0	386,861
VIBORAS (FRIO 7650)	BROOKS	9-01-57	7666	42.6	0	0	0	0	44,466
VIBORAS (G-08, E)	BROOKS	7-12-83	7412	49.3	0	0	0	0	2,671
VIBORAS (G-08, N)	BROOKS	7-19-86	7470	44.8	0	0	0	0	1,431
VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	3	1	887	1,875	769,933
VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5	0	0	0	0	5,117
VIBORAS (G-31, VIII)	BROOKS	5-04-93	7676	42.6	1	1	38,380	528	2,838
VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9	9	1	1,530	2,505	446,473
VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	0	0	0	0	66,901
VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	5	2	16,811	5,463	226,813
VIBORAS (G-46,UPPER)	BROOKS	3-12-83	7377	43.5	0	0	0	0	17,247
VIBORAS (G-47, N)	BROOKS	9-25-87	7452	43.6	0	0	0	0	1,092
VIBORAS (G-52)	BROOKS	12-02-64	7553	43.7	0	0	0	0	3,555
VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5	0	0	0	0	24,574
VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0	0	0	0	0	1,458
VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6	1	0	0	0	45,566
VIBORAS (G-59, VIII, NW)	BROOKS	8-04-87	8020	44.1	2	1	16,005	1,690	58,962
VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5	0	0	0	0	15,951
VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5	0	0	0	0	4,668
VIBORAS (MASSIVE FIRST 6,V)	BROOKS	8-13-83	8720	43.0	0	0	0	0	1,495
VIBORAS (ZONE 1, VIII, N)	BROOKS	8-01-81	8069	46.5	2	1	22,046	504	241,307
VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4	0	0	0	0	42,911
VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5	1	1	7,791	2,447	50,388
VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0	1	0	0	0	40,136
VIBORAS (ZONE 2, VIII, Z)	BROOKS	12-03-85	8166	45.3	0	0	0	0	41,559
VIBORAS (ZONE 2, VIII, N)	BROOKS	5-17-88	8083	45.8	1	0	0	0	34,301
VIBORAS (ZONE 6,E)	BROOKS	12-04-61	8257	40.6	0	0	0	0	126,775
VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9	0	0	0	0	866
VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1	0	0	0	0	5,026,222
VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4	0	0	0	0	1,084
VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0	0	0	0	0	263,580
VIBORAS (8500, VIII, W)	BROOKS	2-04-67	8504	41.0	0	0	0	0	99,808
VIBORAS (8500,SOUTH,SEG III)	BROOKS	6-01-84	8514	40.3	2	0	2,393	254	149,813
VIBORAS (8500,SOUTH,SEG IV)	BROOKS	6-01-84	8514	40.3	0	0	0	0	37,188
VIBORAS (8500, SOUTH)	BROOKS	4-30-77	8514	40.3	0	0	0	0	321,528
VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1	0	0	0	0	2,964
VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4	0	0	0	0	55,431
VIGGO (C-50)	DUVAL	8-16-80	2512	37.9	0	0	0	0	1,149
VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1	0	0	0	0	5,802
VIGGO (HOCKLEY, UPPER)	DUVAL	2-22-81	2268	23.6	1	0	0	0	2,789
VIGGO (MIRANDO 3, SEG. A)	DUVAL	5-18-85	2748	24.6	1	0	0	0	6,550
VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	5	3	12,060	13,817	1,803,437
VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8	0	0	0	0	23,186
VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0	0	0	0	0	351,698
VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8	0	0	0	0	141,637
VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0	0	0	0	0	491
VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4	0	0	0	0	9,788
VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6	0	0	0	0	97,668
VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	0	0	0	0	372,998
VIGGO (2720)	DUVAL	6-15-77	2745	26.5	0	0	0	0	6,510
VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6	0	0	0	0	81,912
VIOLA	NUECES	5-03-47	5530	43.0	0	0	0	0	247,891
VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6	0	0	0	0	1,125
VIOLA (4000)	NUECES	7-12-54	4097	18.2	2	0	0	0	756,689
VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0	0	0	0	0	61,020
VIOLA (4270)	NUECES	9-17-72	4272	24.0	1	1	1,072	6,200	151,103
VIOLA (4400)	NUECES	12-28-54	4430	24.0	0	0	0	0	662,646
VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7	0	0	0	0	223,586
VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0	0	0	0	0	269,209
VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7	0	0	0	0	24,509
VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0	0	0	0	0	137,328
VIOLET (3800)	NUECES	3-29-58	3818	24.0	0	0	0	0	70,369
VIOLET (3850)	NUECES	3-19-58	3853	22.9	0	0	0	0	263,987
VIOLET (5700)	NUECES	2-03-74	5740	20.0	0	0	0	0	934
VIOLET (6500)	NUECES	10-06-79	6565	53.0	1	0	0	0	12,643
VIOLET, W. (FRIO 6600)	NUECES	8-04-72	6625	40.4	0	0	0	0	68,832
VIRGINIA (9,050)	ARANSAS	6-01-80	9090	52.8	0	0	51,892	8,580	37,404
VIRGINIA (9,700)	ARANSAS	6-16-80	9699	52.3	0	0	0	0	59,646
VIRGINIA (9900)	ARANSAS	2-25-92	9946	48.5	3	3	168,838	73,119	118,080

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9	1	1	15,189	7,220	13,218
VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	2	2	74,959	34,898	148,338
VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0	0	0	0	0	44,858
VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	2	2	85,304	36,708	197,285
VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	0	0	0	0	55,944
VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	1	1	35,020	7,377	182,327
VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8	0	0	0	0	1,122,604
VISTA GRANDE (COOK MOUNTAIN D1)	STARR	9-29-91	2849	39.4	1	1	11	172	2,108
VOLPE	WEBB	6-13-39	2461	27.0	3	1	8	451	2,991,919
VOLPE, SOUTH (MIRANDO)	WEBB	7-08-63	2480	20.2	0	0	0	0	655
FORMERLY CARRIED AS VOLPE, SOUTH									
W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7	0	0	0	0	40,826
WADE CITY	JIM WELLS	2-19-40	4800	32.2	0	0	0	0	10,075,793
WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2	0	0	0	0	4,197
TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.									
WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2	0	0	0	0	105,537
WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0	0	0	0	0	2,704
WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0	0	0	0	0	53,105
WADE CITY, W. (HERBERT)	JIM WELLS	1-09-83	3207	46.4	0	0	0	0	17,648
WARE (OHERN)	STARR	2-17-53	2266	32.0	3	0	0	0	713,482
WATKINS	WEBB	5-08-47	877	22.0	10	9	12	469	68,620
WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0	1	0	0	0	16,724
WEBB (5500)	SAN PATRICIO	9-13-88	5496	40.1	1	1	7,676	7,247	159,824
WEBB (8700)	SAN PATRICIO	12-24-89	8714	34.7	0	0	0	0	23
WEIL	JIM HOGG	8-14-43	5050	46.0	0	0	0	0	759,605
WEIL (HOCKLEY)	JIM HOGG	6-16-92	4123	44.0	3	3	1,938	13,957	35,181
WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	4	4	3,308	6,280	41,744
WEIL (5800)	JIM HOGG	6-17-80	5834	42.0	0	0	0	0	547
WEIL (6046)	JIM HOGG	3-19-82	6050	40.6	0	0	0	0	2,856
WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1	0	0	0	0	50,073
WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6	0	0	0	0	485,605
WEIL, SOUTH (5850)	JIM HOGG	11-26-84	5854	43.3	0	0	0	0	232
WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8	0	0	0	0	692
WELDER	DUVAL	6-07-44	2069	46.0	2	1	12	556	241,814
WELDER-DURHAM (4-B SD.)	SAN PATRICIO	11-12-50	4575	23.0	0	0	0	0	28,868
TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.									
WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9	0	0	0	0	5,576
FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./,									
WELDER WILDLIFE (7120)	SAN PATRICIO	1-24-87	7120	43.2	0	0	0	0	17,093
WELHED (FRIO, LOWER)	SAN PATRICIO	8-28-58	5847	40.0	0	0	0	0	226,649
WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	0	0	0	0	39,782
WHITE POINT	SAN PATRICIO	1930	4880	23.0	0	0	0	0	3,136
WHITE POINT (4000 CATAHOULA)	NUECES	6-01-64	3998	37.0	0	0	0	0	31,762
WHITE POINT, EAST	SAN PATRICIO	2-23-38	5665	38.2	53	15	54,511	35,392	86,972,012
WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	2-23-38	6739	42.0	0	0	0	0	11,338
WHITE POINT, EAST (DOUGLAS, LO.)	NUECES	4-21-57	6584	38.0	0	0	0	0	51,120
WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5	0	0	0	0	2,186
WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3	0	0	0	0	2,673
WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	3-19-66	4903	25.8	4	2	6,635	5,461	137,926
WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0	1	0	0	0	139,995
WHITE POINT, EAST (HEEP)	SAN PATRICIO	2-23-38	5747	38.0	6	1	10,884	2,096	3,356,876
DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.									
WHITE POINT, E. (HEEP, LO)	SAN PATRICIO	4-26-55	5850	41.0	0	0	0	0	466,803
WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0	0	0	0	0	426,639
WHITE POINT, E (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0	0	0	0	0	21,460
WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	7	1	3,642	2,505	3,189,045
WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4	0	0	0	0	14,363
WHITE POINT, EAST (M-4)	SAN PATRICIO	9-02-92	8008	40.0	1	0	0	0	1,814
WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	0	0	0	0	110,285
WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0	0	0	0	0	30,042
WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2	0	0	0	0	184,957
WHITE POINT, E (OCONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1	0	0	0	0	21,468
WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6	0	0	0	0	22,908
WHITE POINT, E. (RACHAL SD)	NUECES	11-02-53	8294	35.9	0	0	0	0	978,524
WHITE POINT, E. (SCOOTER SAND)	NUECES	11-07-53	8550	34.7	0	0	0	0	171,410
WHITE POINT, EAST (STATE)	NUECES	10-18-91	5861	47.0	1	1	1,153	755	22,709
WHITE POINT, E. (SWOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0	0	0	0	0	25,697
WHITE POINT, EAST (3000)	SAN PATRICIO	5-04-65	3072	31.0	0	0	0	0	33,371
WHITE POINT, EAST (3200 C)	SAN PATRICIO	4-10-65	3264	23.0	2	0	0	0	135,215
WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2	0	0	0	0	31,064
WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6	0	0	0	0	15,188
WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2	0	0	0	0	8,329
WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6	0	0	0	0	205,238
WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	0	0	0	0	308,550
WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	4	0	0	0	5,304,229
DIV. FROM WHITE POINT, EAST 4-1-59.									
WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0	0	0	0	0	4,367
WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0	0	0	0	0	94,467
WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	0	0	0	0	278,736
WHITE POINT, E. (5650)	NUECES	7-30-80	5667	40.0	1	0	0	0	116,974
WHITE POINT, EAST (5800)	SAN PATRICIO	11-30-81	5816	45.0	0	0	0	0	0
WHITE POINT, E. (5800 SEG. B)	SAN PATRICIO	11-30-81	5816	45.0	0	0	0	0	569
WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1	0	0	0	0	1,282
WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1	0	0	0	0	675,055

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1	0	0	0	0	142,828
WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	0	0	0	0	403,991
WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0	1	1	243	2,681	77,900
WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5	0	0	0	0	132,377
WHITE POINT, EAST (6150)	SAN PATRICIO	5-18-88	6155	46.6	1	0	0	0	6,461
WHITE POINT, EAST (5880)	NUECES	2-06-82	6111	45.0	0	0	0	0	10,260
WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0	1	1	17,427	4,612	23,675
WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	0	0	0	0	732,718
WHITE POINT, E. (7550)	SAN PATRICIO	9-01-69	7559	43.7	0	0	0	0	44,197
WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4	0	0	0	0	712
WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1	0	0	0	0	63,125
WHITE POINT, E (8300)	SAN PATRICIO	5-19-72	8337	37.0	0	0	0	0	6,961
WHITE POINT, EAST (9300)	SAN PATRICIO	3-02-85	9358	39.4	0	0	0	0	13,895
WHITE POINT, EAST (9800)	SAN PATRICIO	1-28-85	9795	36.7	0	0	0	0	4,865
WHITTED (7050)	HIDALGO	9-30-68	7044	45.0	0	0	0	0	4,758
WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7	0	0	0	0	11,739
WILLAMAR	WILLACY	11-14-40	7600	39.0	47	18	143,675	166,869	45,959,212
WILLAMAR (BELL SAND)	WILLACY	1-15-85	8250	31.0	0	0	0	0	3,427
WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	2	1	3,349	10,674	2,381,729
SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.									
WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0	0	0	0	0	76,571
SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.									
WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	1	1	948	6,566	1,021,756
SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.									
WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	3	3	43,321	18,655	2,304,291
TRANS. FROM WILLAMAR FIELD, 1-1-55.									
WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	2	1	5,111	9,659	164,944
WILLAMAR (GRABEN 5640)	WILLACY	7-09-81	5648	39.0	0	0	0	0	27,400
WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0	0	0	0	0	13,177
WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7	0	0	0	0	238,602
WILLAMAR (MIOCENE 5300, EAST)	WILLACY	9-10-93	5150	31.5	1	1	79,129	23,208	39,789
WILLAMAR (5120)	WILLACY	9-13-81	5135	39.0	3	2	20,408	4,736	322,003
WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	3	2	9,214	3,044	356,323
WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0	0	0	0	0	4,809
WILLAMAR, S W (FRIO 8200)	WILLACY	9-03-73	8206	27.4	0	0	0	0	111,485
WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	200	49	131,512	302,061	38,892,066
TRANS FROM WILLAMAR FIELD 1-1-55.									
WILLAMAR, WEST (MIOCENE 5100)	WILLACY	2-04-83	5092	35.0	3	0	16,205	4,406	59,270
WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0	6	3	46,793	27,684	356,397
WILLAMAR, WEST (MIOCENE 5500, N)	WILLACY	1-14-90	5519	37.0	1	0	0	0	11,560
WILLAMAR, WEST (MIOCENE 5650)	WILLACY	12-23-84	5616	28.5	0	0	0	0	65,137
WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0	5	5	39,795	32,532	364,978
WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	1	0	0	0	386,505
WILLAMAR,WEST (MIOCENE 6050)	WILLACY	2-23-83	6070	32.0	0	0	0	0	36,036
WILLAMAR, WEST (MIOCENE 6050,N)	WILLACY	5-01-84	6070	32.0	2	0	0	0	164,211
WILLAMAR, WEST (MIOCENE 6100)	WILLACY	6-03-94	6136	31.5	1	1	7,264	4,835	4,835
WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	1	0	1	0	149,295
WILLAMAR, WEST (MIOCENE 6350)	WILLACY	10-10-81	6367	36.5	1	1	1,677	2,143	43,924
WILLAMAR, W.(MIOCENE 6400)	WILLACY	1-09-65	6394	31.5	6	4	12,573	18,503	611,967
WILLMANN	SAN PATRICIO	5-08-45	4558	22.5	0	0	0	0	1,801,477
WILLMANN (LOVELLA)	SAN PATRICIO	10-02-83	5118	45.6	0	0	0	0	623
WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0	0	0	0	0	4,319
WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	1	1	10	325	8,674
WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	3	0	0	0	16,544
WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9	0	0	0	0	44,482
WILLMANN, N. (FRIO 3150)	SAN PATRICIO	11-29-65	3156	22.0	0	0	0	0	871
WILLMANN, N. (FRIO 3800)	SAN PATRICIO	8-31-65	3854	24.2	0	0	0	0	4,945
WILLMANN, NORTH (FRIO 4000)	SAN PATRICIO	7-26-82	3900	33.0	0	0	0	0	3,957
WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	9-12-65	4247	35.0	1	1	8	773	30,324
WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5	0	0	0	0	49,968
WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0	0	0	0	0	925,688
WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	2-24-82	10425	53.2	0	0	0	0	0
WRIGLEY (GOV'T WELLS)	DUVAL	2-22-93	2536	20.0	0	0	0	0	200
YAEGER	JIM HOGG	6-16-53	3741	36.5	0	0	0	0	162,546
YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	0	0	2	125	600,641
YEARY (H-92)	KLEBERG	10-04-82	7932	46.0	0	0	0	0	1,212
YEARY (I-05)	KLEBERG	10-07-83	8050	46.7	0	0	0	0	3,178
YEARY (I-10, E)	KLEBERG	5-26-84	8449	33.0	0	0	0	0	14
YEARY (I-63)	KLEBERG	4-01-64	8711	40.4	1	0	0	0	126,376
YEARY (I-63, WEST)	KLEBERG	4-19-76	8777	43.2	0	0	0	0	29,064
YEARY (I-89,E)	KLEBERG	11-27-82	8778	39.6	0	0	0	0	6,447
YEARY (J-45)	KLEBERG	5-05-62	9443	43.4	0	0	0	0	16,532
YEARY (KNOX)	KLEBERG	6-28-82	8493	41.4	1	1	25,224	633	18,495
YEARY (7350 SAND)	KLEBERG	7-17-93	7348	42.2	0	0	9,593	4,013	13,108
YEARY (7400 SAND)	KLEBERG	10-08-92	7414	42.8	3	3	53,872	105,631	190,629
YGNACIO CREEK (CHERNOSKY)	DUVAL	5-09-94	1608	27.5	1	1	6	131	131
YTURRIA	STARR	9-22-41	4225	43.3	3	0	0	0	2,905,289
YTURRIA (FRIO C-1)	STARR	4-11-82	4120	43.0	1	1	9	2,731	42,502
YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7	0	0	0	0	9,729
YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	1	0	0	0	1,252,663
YTURRIA (4495 FRIO)	STARR	12-08-93	4498	40.8	1	1	11,395	8,306	9,773
YTURRIA (4530,E)	STARR	4-22-73	4534	42.0	1	0	0	0	81,929
YTURRIA (4590 STRAY)	STARR	8-28-87	4595	48.6	0	0	0	0	22,325
YTURRIA (4600, E)	STARR	4-22-72	4598	45.5	1	0	0	0	9,736

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
YTURRIA (4620, E)	STARR	4-15-73	4626	43.0	0	0	0	0	37,384
YTURRIA (4730 STRAY	STARR	11-29-86	4744	45.0	0	0	0	0	2,235
YTURRIA (4740, E)	STARR	5-04-73	4744	49.0	0	0	0	0	2,455
YTURRIA, N.E. (FRIO 4500)	STARR	6-13-89	4536	43.0	1	1	19,587	5,499	69,347
YTURRIA, NE. (VICKSBURG 6500)	STARR	8-11-84	6522	34.0	0	0	0	0	4,352
YTURRIA, NE (4560)	STARR	12-27-93	4578	50.5	1	0	11,242	418	870
YTURRIA, NE (4700)	STARR	12-20-91	4729	60.3	0	0	0	0	15,926
YTURRIA, NE. (5000 SAND)	STARR	3-22-92	4985	45.5	1	1	9,697	5,396	16,827
YZAGUIRRE	STARR	1920	4949	48.0	0	0	0	0	15,360
YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5	0	0	0	0	11,441
YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0	0	0	0	0	20,684
YZAGUIRRE (4540)	STARR	9-20-82	4532	58.0	1	0	0	0	19,421
YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0	0	0	0	0	29,597
YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9	0	0	0	0	39,926
YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4	0	0	0	0	2,046
YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8	0	0	0	0	6,153
YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0	0	0	0	0	10,926
YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7	0	0	0	0	5,651
YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7	0	0	0	0	1,267
YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0	0	0	0	0	9,229
YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0	0	0	0	0	1,025
ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0	0	0	0	0	1,534
ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	1	1	2,675	1,859	93,750
ZIM	STARR	1939	1340	24.0	0	0	0	0	943
ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	4	3	36	3,032	353,353
ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2	2	1	12	2,413	80,363
ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	2	1	12	1,255	46,924
ZOLLER (FRIO 9,100)	ARANSAS	5-30-68	9121	47.4	0	0	0	0	1,132
ZOLLER (FRIO 11200 SD.)	ARANSAS	12-24-53	11158	40.1	0	0	0	0	34,070
ZONE 21-B TREND (OIL)	KLEBERG	12-01-74	7100	40.6	27	5	81,433	6,987	3,386,483
FLD. CREATED FROM T.C.B (21-B), BORREGOS, & SEELIGSON 11-27-74									
DISTRICT TOTAL					7,625	2,948	18,739,116	8,714,758	3,169,373,846

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	29	0	0	0	0
ALABAMA FERRY (GLENROSE "D")	LEON	10-14-83	9883	42.2	166	98	3,004,378	2,027,812	23,063,875
ALABAMA FERRY (WOODBINE-DEXTER)	LEON	3-30-85	8163	21.6	12	7	81,792	114,888	1,502,969
ALABAMA FERRY (WOODBINE-LEWIS.)	LEON	6-10-85	7848	35.9	0	0	0	0	623
ALABAMA FERRY,N.(WOODBINE-DEXTER	LEON	2-01-90	7868	33.2	1	1	6,764	2,737	31,801
SEPARATED FROM ALABAMA FERRY (WOODBINE-DEXTER) 2/1/90 DOCKETS 5-89755 & 5-90079									
ALABAMA FERRY (GLENROSE D, WEST)	LEON	5-01-87	9912	42.2	91	60	699,954	93,935	3,789,500
SEPARATED FROM ALABAMA FERRY (GLENROSE "D") 5/1/87									
ALABAMA FERRY, SE. (GLENROSE D)	HOUSTON	6-26-89	10133	43.0	7	7	56,974	11,352	141,871
TRANS. FROM ALABAMA FERRY (GLENROSE D) 8/1/89									
ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1	2	1	10	1,676	78,212
ALTO SPRINGS (BUDA)	FALLS	12-15-80	4016	33.5	2	1	0	191	35,023
ALTO SPRINGS (GEORGETOWN)	LIMESTONE	2-24-89	3720	35.0	1	0	0	0	15
ANGUS	NAVARRO	4-15-46	1450	39.0	0	0	0	0	93,049
COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.									
ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	8	6	527	16,815	950,263
ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0	0	0	0	0	45,360
ASHLEY MIZER (TRAVIS PEAK)	HENDERSON	5-31-83	10610	50.0	0	0	4	168	20,144
ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	0	0	0	0	24,378
BBR (BUDA-GEORGETOWN)	ROBERTSON	8-26-81	7083	36.3	0	0	0	0	5,741
BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9	0	0	0	0	10,040
BARWISE (BUDA)	ROBERTSON	8-01-86	6680	33.0	0	0	0	0	2,521
BAZETTE	NAVARRO	2-10-39	3008	44.0	4	3	423	2,208	478,619
BENCHLEY (AUSTIN CHALK)	ROBERTSON	12-05-80	7100	33.2	0	0	0	0	17,897
BENCHLEY, EAST (SUB-CLARKVILLE)	ROBERTSON	4-17-80	7029	38.0	0	0	0	0	6,717
BIG R (SMACKOVER)	NAVARRO	4-12-89	9346	49.2	1	0	43	222	285,377
BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0	0	0	0	0	59,790
BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	2	1	4,623	70	3,193,944
BO-NAN-DE (SUB-CLARKSVILLE)	HOPKINS	4-17-80	4070	14.8	1	1	12	351	32,435
BOSQUE, SOUTH	MCLENNAN	192	500	41.0	106	104	140	2,442	312,836
BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	15	8	217,440	157,722	16,623,945
BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	8	2	263,650	308,799	4,219,098
BUFFALO	LEON	7-25-49	5720	27.0	15	9	7,334	34,461	3,326,599
BUFFALO (WOODBINE)	LEON	11-17-81	5650	45.0	1	1	12	1,721	15,717
BUFFALO, EAST (SUB-CLARKSVILLE)	LEON	6-24-80	5720	45.0	0	0	0	0	336
BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0	0	0	0	0	75,549
BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0	0	0	0	0	34,494
BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0	0	0	0	0	6,393
CALVERT	ROBERTSON	10-24-44	2212	36.0	40	35	457	11,559	1,182,416
CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2	0	0	0	0	1,268
CAMPBELL	HUNT	4-26-43	4352	31.0	1	0	0	0	434,931
CARROLL SPRINGS (RODESSA)	HENDERSON	7-23-84	9728	47.2	2	2	2,133	5,546	112,048
CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0	0	0	0	0	140,499
CEDAR CREEK, S. (SMACKOVER)	HENDERSON	12-25-84	11556	54.5	0	0	0	0	224
CENTERVILLE (GLEN ROSE "G")	LEON	12-14-91	8587	39.3	0	0	0	0	1,571
CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	0	0	0	0	4,286
CENTERVILLE, S. (WOODBINE W-1)	LEON	4-01-80	6796	37.5	4	4	2,635	7,066	51,258
CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0	0	0	0	0	125,541
CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0	0	0	0	0	2,640
CHANDLER (TRAVIS PEAK)	HENDERSON	8-02-82	10484	49.7	0	0	0	0	441
CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0	0	0	0	0	11,327
CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	1	1	12	1,407	72,836
CHENEYBORO (COTTON VALLEY)	NAVARRO	2-13-78	9700	50.6	7	4	34,525	5,146	3,124,748
CHENEYBORO (RODESSA)	NAVARRO	10-25-83	5850	43.8	0	0	0	0	39,643
CHENEYBORO, SW. (9585)	NAVARRO	6-01-88	10163	45.5	0	0	0	0	570
CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-58	3225	28.0	0	0	0	0	3,860
COIT (NACATOCH)	LIMESTONE	9-25-54	1161	28.0	1	0	0	0	8,682
COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	5	3	36	60	142,500
COMO	HOPKINS	9-15-47	4210	22.0	1	0	0	0	3,481,420
COMO (CONSOLIDATED)	HOPKINS	5-01-91	4210	22.0	26	13	70	51,889	321,236
CONSOLIDATION OF COMO & COMO (SUBCLARKSVILLE)-5/1/91									
COMO (GLOYD)	HOPKINS	9-23-64	8093	47.0	2	1	4,354	793	17,520
COMO (MORRIS SD.)	HOPKINS	3-16-64	7892	43.0	0	0	0	0	0
FLD. NAME CHANGED TO COMO (RODESSA, LO. HILL).									
COMO (RODESSA HILL, LO.)	HOPKINS	3-16-64	7892	43.0	1	1	1,875	929	97,874
COMO (SUB-CLARKSVILLE)	HOPKINS	2-15-54	4028	18.0	0	0	0	0	1,218,142
PER DOC. 05-95647 CONS. TO COMO (CONSOLIDATED)-5/1/91									
COMO, N.E. (SUBCLARKSVILLE)	HOPKINS	8-21-85	4038	12.6	5	4	31	26,492	304,890
COMO, S.E. (HILL)	HOPKINS	9-02-83	7956	46.0	0	0	0	0	7,619
CORSICANA (SHALLOW)	NAVARRO	1-01-20	1200	36.0	2,599	1,547	2,145	167,434	44,322,390
ANGUS FIELD COMBINED WITH CORSICANA (SHALLOW) 12/1/53									
RICE FIELD COMBINED WITH CORSICANA (SHALLOW) 10/1/56									
CORSICANA (WOODBINE)	NAVARRO	11-19-92	3776	43.3	3	2	9	5,250	20,851
COW BAYOU	FALLS	4-01-50	1187	34.0	2	2	11	37	29,734
CURRIE	NAVARRO	1922	3000	41.0	8	3	12	5,327	7,500,832
DAK (RODESSA G)	HENDERSON	6-02-65	8850	43.0	0	0	0	0	270,075
DEER CREEK	FALLS	11-16-50	1057	35.0	18	10	39	781	163,415
DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0	0	0	0	0	1,343
DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0	0	0	0	0	1,119
EDGE (RODESSA)	VAN ZANDT	5-10-91	8518	40.4	1	0	0	0	3,810
EILEEN SULLIVAN (GLEN ROSE)	LEON	10-21-88	8947	57.0	0	0	0	0	0
FIELD EST. PER DOC. 5-94574--DISC. DATE, DEPTH, GRAV. SUBJECT TO									
CHANGE UPON COMPL. OF FIRST OIL WELL									
EILEEN SULLIVAN (GLEN ROSE D-3)	LEON	8-24-93	8674	46.0	1	1	11	1,128	1,659

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
EVANS CHAPEL (SUB-CLARKSVILLE)	LEON	5-22-93	6916	43.8	1	1	9,176	5,472	12,733
FISHER-BUDA	ROBERTSON	1-06-82	7366	36.6	0	0	0	0	4,613
FLAG LAKE	HENDERSON	11-15-37	3100	45.0	1	1	7	284	898,597
FLETCHER	FALLS	1951	3250	32.0	0	0	0	0	5,189
TRANS. TO LOTT FIELD, 4-1-51.									
FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0	0	0	0	0	1,396
FOUR-K (WOODBINE, DEXTER)	NAVARRO	1-23-90	3733	37.5	1	1	12	2,117	11,778
FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	1	0	0	0	721,744
FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5	1	0	0	0	1,650
FRANKSTON, WEST (JAMES LIME,UP.)	HENDERSON	1-09-61	10078	48.0	0	0	0	0	97,607
COMBINED WITH FAIRWAY (JAMES LIME)-DIST. 06- EFF. 7/1/61									
FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	2	2	21	14,693	917,400
FRUITVALE, EAST (JAMES LIME)	VAN ZANDT	7-03-82	8346	43.3	0	0	0	0	1,468
FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0	0	0	0	0	526,941
FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8	0	0	0	0	26,864
FRUITVALE, EAST (RODESSA 2-N)	VAN ZANDT	12-01-79	8320	46.0	6	3	1,931	627	612,090
FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	2	1	2,036	315	118,041
FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	4-02-78	8336	50.0	1	1	88	239	81,600
FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	8289	49.7	1	0	0	0	71,056
FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	40.0	0	0	0	0	221,560
FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0	1	1	13,510	843	59,122
FRUITVALE, SW. (TRAVIS PEAK)	VAN ZANDT	7-29-90	8674	39.1	0	0	0	0	5,726
GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5	0	0	0	0	2,608
GENEVIEVE MCGEE (RODESSA)	HENDERSON	8-17-91	9809	43.2	3	3	28,200	15,868	43,598
LEASE TRANSFERED FROM STRICKLAND BRANCH (RODESSA) UNDER SPECIAL CONDITIONS.									
GIDDINGS (AUSTIN CHALK-5)	ROBERTSON	10-29-60	6536	34.6	0	0	39,378	91,144	128,446
TRANSFERED TO GIDDINGS (AUSTIN CHALK-3) EFFECTIVE 7/11/94 PER MEMO									
NO WELLS WILL BE PERMITTED IN THIS FIELD									
GRADDY (WOODBINE)	FREESTONE	9-24-59	4706	32.0	1	0	0	0	1,538
GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	3	1	9	3,561	137,075
GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0	0	0	0	0	11,837
GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2	3	2	541	1,306	759,336
GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	1	1	4,863	16,320	508,611
GRAND SALINE (3RD RODESSA)	VAN ZANDT	6-01-82	8450	45.4	0	0	0	0	12,416
GREAT WESTERN	NAVARRO	6-06-54	888	22.0	6	4	5	10	128,787
GROESBECK	LIMESTONE	1941	5685	42.0	0	0	0	0	6,892
GROESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0	0	0	0	0	1,830
HAM FOX (RODESSA)	HENDERSON	2-20-83	8567	52.0	3	0	0	0	35,778
HAM FOX (RODESSA "C")	HENDERSON	5-21-85	8540	47.7	1	1	2,062	1,423	27,315
HAM FOX (RODESSA "G")	HENDERSON	1-28-82	8608	44.0	0	0	0	0	4,282
HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	6	4	41	4,540	1,259,571
HAM GOSSETT (DEXTER, LO.)	KAUFMAN	4-04-51	4030	36.0	0	0	0	0	258,815
HAM GOSSETT (DEXTER, MI.)	KAUFMAN	4-22-55	3988	36.0	1	0	0	0	136,749
HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	4	1	6	3,771	629,790
HAM GOSSETT (GLENROSE A-1, UP)	KAUFMAN	4-08-92	5716	39.0	1	0	1	4	4,023
HAM GOSSETT (GLENROSE "D")	KAUFMAN	7-24-51	5815	42.0	1	0	0	0	777
HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	1	1	4	0	189,521
HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0	0	0	0	0	232,189
HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	10	9	52	12,149	2,446,390
HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0	0	0	0	0	269,327
HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0	0	0	0	0	8,729
HAM GOSSETT (PALUXY, LO.)	KAUFMAN	1-26-54	4944	39.0	1	0	0	0	24,106
HAM GOSSETT (RODESSA-YOUNG)	KAUFMAN	6-06-88	6384	39.9	0	0	0	0	7,024
HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0	2	0	0	0	1,057,920
HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	2	2	24	11,335	538,519
HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0	0	0	0	0	2,255
TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.									
HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	1	0	0	0	407,968
HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	1	1	9	366	238,224
HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0	0	0	0	0	14,720
HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	9	6	898	45,485	6,243,165
HAM GOSSETT, NE. (LSVLE., LO.)	KAUFMAN	12-01-53	3373	37.4	3	2	12	2,129	469,559
HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	4	3	1,191	10,464	1,347,343
HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	4	1	85	4,496	454,047
HERRING (NACATOCH)	LEON	9-18-65	3460	44.0	0	0	0	0	424
HERRING (PECAN GAP)	LEON	6-08-76	4090	39.0	1	0	0	1	4,356
HILLTOP RESORT (AUSTIN CHALK)	LEON	9-01-82	6624	31.2	12	8	104	81,274	390,550
HILLTOP RESORT (SUB-CLARKSVILLE)	LEON	8-07-84	6664	32.0	0	0	0	0	619
HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	5	3	27	4,949	280,503
HONEST RIDGE	LIMESTONE	1946	2860	39.0	6	4	22	333	81,605
HOOLIA CREEK (BUDA)	FALLS	1-20-83	862	27.0	0	0	0	0	323
HORN HILL (WOODBINE)	LIMESTONE	10-28-82	2900	37.9	4	4	47	786	18,914
HOSANNAH (WOODBINE)	LIMESTONE	1-26-82	2647	20.0	7	3	9	1,820	45,379
HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	4	0	1	0	16,172
HUMBOLDT (RODESSA)	HUNT	1-18-92	5454	41.0	4	3	7,565	26,493	111,777
ICI (GEORGETOWN)	ROBERTSON	6-01-85	7665	32.2	1	1	7	694	19,535
INGRAM TRINITY (RODESSA)	FREESTONE	10-18-80	7503	47.0	33	16	136,975	74,467	4,704,950
IVANHOE, WEST (PETTIT)	LIMESTONE	8-12-86	7003	42.0	0	0	0	0	432
JEAN TAYLOR (WOODBINE)	LIMESTONE	7-13-87	2744	20.0	1	0	6	34	3,452
JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0	0	0	0	0	1,569
JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0	0	0	0	0	276
JOHN W. (SMACKOVER)	HENDERSON	8-31-79	8980	48.0	4	2	178,321	16,602	941,898
KARO	MCLENNAN	8-14-82	840	32.0	0	0	0	0	219
KEITH (300)	LEON	1-01-57	300	18.0	0	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
KERENS, S. (C.V.L.)	NAVARRO	8-11-81	10377	50.1	0	0	0	0	26,204
KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	7	3	11,172	64,891	9,241,403
KINABREW (RODESSA)	HENDERSON	7-01-86	7466	47.0	1	1	12	1,111	18,807
LA RUE	HENDERSON	12-16-44	8189	48.0	1	1	7	977	1,310,948
LA RUE (PETTIT)	HENDERSON	11-26-84	8819	44.5	0	0	0	0	4,584
LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	6	2	9	7,847	3,518,001
LIPSEY (SUB-CLARKSVILLE)	LEON	10-21-85	5654	36.0	0	0	0	0	871
LOTT	FALLS	1937	1300	30.0	63	41	130	3,430	331,961
FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.									
LOVE LADY CREEK	FALLS	1-02-51	1325	30.0	0	0	0	0	5,038
TRANS. TO LOTT FIELD 8-1-51									
MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0	0	0	0	0	12,700
MALAKOFF (BACON LIME)	HENDERSON	9-08-63	7626	47.0	1	0	0	0	262,287
MALAKOFF, S. (BACON LIME)	HENDERSON	11-15-53	7510	44.0	5	4	222	4,299	1,986,186
MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	0	0	0	0	5,372
MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0	0	0	0	0	45,393
MALAKOFF, W. (C.V.L.)	HENDERSON	7-21-81	11548	56.1	1	0	0	0	5,330
MALAKOFF, W. (RODESSA)	HENDERSON	2-09-85	7435	46.1	1	1	30,768	3,826	76,487
MARTHA JO (RODESSA)	HENDERSON	7-07-92	9504	49.8	0	0	0	0	1,352
MARTHA JO (TRAVIS PEAK)	HENDERSON	8-01-86	10333	50.2	2	2	75,643	8,799	121,849
MARTINS MILL (LOHR)	VAN ZANDT	1-13-89	8326	48.5	0	0	0	0	9
MARTINS MILL (RODESSA 8200)	VAN ZANDT	7-14-87	8222	46.3	0	0	0	0	3,212
MARTINS MILL, W. (RODESSA)	VAN ZANDT	3-23-81	8373	39.8	0	0	0	0	191,862
MCGUIRE (SUBCLARKSVILLE)	LEON	10-26-87	6179	40.0	1	0	7	29	1,015
MEGAN RICHEY (WOODBINE)	LIMESTONE	5-02-84	3531	37.5	7	5	45	35,423	493,595
MEGAN RICHEY (WOODBINE A)	LIMESTONE	5-21-85	3554	40.0	3	2	18	20,061	270,845
MEXIA	LIMESTONE	1920	3100	28.0	122	87	318	82,267	109,806,847
MEXIA (SMACKOVER)	LIMESTONE	2-09-55	8565	50.0	0	0	0	0	115,477
MICHAEL BIRCH (RODESSA D-1)	FREESTONE	7-13-84	8937	42.6	0	0	0	0	12,925
MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	6	0	0	162	1,602,288
MITCHELL CREEK (GLEN ROSE)	HOPKINS	11-22-92	5463	37.0	0	0	0	0	919
MITCHELL CREEK (RODESSA)	HOPKINS	11-22-90	5807	38.0	2	2	1,514	5,987	29,501
MITCHELL CREEK, N. (PALUXY)	HOPKINS	7-01-70	9340	18.0	0	0	0	0	11,737
MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	1	0	0	0	6,971
MOODY	FREESTONE	1947	4327	41.0	0	0	0	0	10,636
MOORE STATION (RODESSA)	HENDERSON	2-14-84	10010	47.1	1	0	0	0	1,506
MT. CALM	HILL	6-02-49	732	30.0	14	8	49	2,363	52,385
MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	1	1	8	1,640	78,890
NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	2-01-84	3922	61.4	1	1	11	2,348	27,707
NEGRO CREEK	LIMESTONE	1926	2830	35.0	1	0	0	0	3,750,777
NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	0	0	0	0	273,039
NORCABARRO (JAMES LIME)	VAN ZANDT	10-01-88	8157	46.0	2	1	10,783	7,530	167,163
NORMANGEE-FLYNN	LEON	12-05-46	7069	35.0	2	0	0	0	71,936
NUT CRACKER (PALUXY WALNUT)	FRANKLIN	10-16-92	5004	35.0	0	0	0	0	0
FIELD PLACED IN WRONG DISTRICT. TO NUT CRACKER (PALUXY WALNUT -A-) (66322301)									
OSR (WOODBINE)	LEON	11-07-61	7806	38.0	0	0	0	0	4,329,355
TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3									
OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0	0	0	0	0	12,707
OAK LAKE(WOODBINE)	MCLENNAN	9-12-69	1000	43.0	0	0	0	0	877
OAKWOOD	LEON	7-12-61	5790	36.0	2	1	1,884	6,843	688,079
OAKWOOD DOME (WOODBINE)	FREESTONE	4-25-58	5465	37.0	0	0	0	0	2,127,075
OPELIKA	HENDERSON	5-12-46	8900	41.0	12	6	190,023	8,075	8,861,823
OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3	0	0	0	0	39,465
OPELIKA (TRAVIS PEAK)	HENDERSON	10-14-83	9664	46.3	3	2	124,996	5,850	19,821
OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0	1	1	3,805	318	10,793
OPELIKA, NE. (RODESSA)	HENDERSON	7-31-82	8679	45.5	1	1	76,980	11,426	100,347
OPELIKA, NW. (RODESSA H)	HENDERSON	7-18-82	9036	42.6	0	0	0	0	7,787
OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	0	0	0	0	56,593
OWENSVILLE (BUDA)	ROBERTSON	1-20-86	5728	32.6	0	0	0	0	23,028
OWENSVILLE, SW(GLEN ROSE, U.)	ROBERTSON	8-24-82	6726	36.5	0	0	0	0	6,594
PAN WARE (RODESSA)	NAVARRO	2-16-66	6460	44.0	3	2	46,370	8,235	110,957
PETEY WISENBAKER (GLEN ROSE "G")	LEON	1-01-90	10242	57.0	0	0	0	0	394
PICKTON	HOPKINS	11-06-44	7900	50.2	0	0	0	0	16,318,685
PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	0	0	0	0	131,558
PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	18	17	12,688	25,972	458,206
POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0	0	0	0	0	553
POST OAK	FALLS	1940	6086	28.0	0	0	0	0	1,435
POWELL	NAVARRO	6-01-00	3000	27.0	97	50	1,255	105,025	131,989,502
POWELL (GLENROSE)	NAVARRO	10-05-90	6140	32.0	1	0	5	53	3,223
PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	5	4	3,195	28,892	711,932
PRAIRIE LAKE, S. (GLENROSE)	FREESTONE	9-02-87	8204	50.1	0	0	0	0	448
QUINLAN (SMACKOVER)	HUNT	11-27-89	8998	44.7	0	0	0	0	3,972
RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	0	0	0	0	49,502
RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	8	3	186	9,172	118,130
RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	30	29	44,301	22,158	835,022
RED OAK (SUBCLARKSVILLE 6060)	LEON	5-01-84	6068	44.9	2	0	0	38	10,699
RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	12	0	0	0	57,224
RED OAK, SE (WOODBINE 6440)	LEON	4-19-85	6448	40.5	0	0	0	0	2,072
REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0	0	0	0	0	89,961
REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-67	12929	59.0	0	0	0	0	1,058,237
REILLY SPRINGS,SW(SMACKOVER)	HOPKINS	4-18-73	13032	62.0	1	1	28,094	8,822	197,186
REITER (950)	FREESTONE	10-20-52	950	24.0	46	31	93	4,310	1,093,114
REITER,N. (750)	NAVARRO	6-29-54	735	22.0	5	3	12	977	221,713
REKA (6800)	NAVARRO	5-07-53	6832	31.0	3	2	9	1,470	1,452,129

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RICE	NAVARRO	1938	654	37.0	0	0	0	0	26,017
RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.									
RICHLAND	NAVARRO	1924	3300	38.0	13	7	77	7,642	6,965,878
RICHLAND (RODESSA)	NAVARRO	12-27-82	5338	37.0	0	0	0	0	3,195
RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0	0	0	0	0	2,269
RICHLAND, SOUTH (WOODBINE)	NAVARRO	3-18-83	2975	44.0	4	2	80	3,711	50,355
RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0	1	0	0	0	116,347
RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8	0	0	0	0	0
RISCHERS STORE,N.(UPPER PETTIT)	FREESTONE	11-01-70	7550	38.8	0	0	0	0	1,516
TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.									
ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	5	3	36	2,345	412,602
ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1	0	0	0	0	33,807
RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	2	1	2,870	2,510	67,753
ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0	0	0	0	0	0
SASSY (RODESSA "A")	LIMESTONE	12-12-90	6224	51.4	1	1	510	1,653	10,261
SATIN	FALLS	12-03-50	948	33.0	12	12	39	5,108	118,249
SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0	0	0	0	0	0
SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	12	7	61	9,872	423,484
STEWARDS MILL (PETTIT 7600)	FREESTONE	2-01-86	7693	48.2	1	1	27,621	5,030	32,809
STEWARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0	0	0	0	0	34,898
STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	15	8	13,570	48,699	1,211,580
STEWARDS MILL,N.E.(TRAVIS PEAK)	FREESTONE	12-16-90	8064	38.0	0	0	0	0	5,249
STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	1	1	1,165	1,299	300,799
STRICKLAND BRANCH (RODESSA)	HENDERSON	8-17-91	9809	43.2	0	0	0	0	6,828
LEASE TRANSFERED TO GENEVIEVE MCGEE (RODESSA) UNDER SPECIAL CONDITIONS.									
SUE ANN (NACATOCH 1420)	ROBERTSON	6-15-64	1428	37.0	0	0	0	0	1,260
SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	61	32	1,557	56,703	32,546,027
SULPHUR BLUFF (RODESSA)	HOPKINS	11-18-91	5718	40.0	2	2	5,384	16,448	93,614
SULPHUR RIVER (SMACKOVER)	DELTA	4-09-84	8852	41.5	0	0	0	0	107,489
SUNLIGHT (WOODBINE)	KAUFMAN	2-23-85	2879	35.0	3	2	7	1,692	24,023
SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0	1	1	9	2,147	44,623
TAWAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	3	1	4,744	6,432	1,941,930
TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	6-13-83	9826	51.3	1	0	0	0	184,522
TEAS (TRAVIS PEAK-OIL)	FREESTONE	8-18-91	7277	45.0	1	1	2,040	6,856	33,032
TEHUACANA	LIMESTONE	1940	2652	21.0	0	0	0	0	80,758
THOMAS LAKE (RODESSA D)	HENDERSON	11-15-81	8524	43.3	1	1	11	630	38,857
THOMAS LAKE (RODESSA B)	HENDERSON	7-17-81	8424	41.0	2	2	1,068	9,457	122,468
TIRA, E. (SMACKOVER)	HOPKINS	1-08-82	8138	37.3	0	0	0	0	1,801
TRI-CITIES	HENDERSON	9-12-41	7750	61.0	3	2	36,193	1,315	2,169,754
TRINIDAD, S. (RODESSA)	HENDERSON	9-06-80	7381	44.2	9	8	42,789	19,286	494,285
TROOPER (SMACKOVER)	NAVARRO	11-04-85	9350	49.0	2	1	46,832	36,094	1,277,951
TUNDRA	VAN ZANDT	12-22-44	8156	44.0	0	0	0	0	33,254
TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	8079	44.0	1	1	9	2,254	46,612
TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0	0	0	0	0	18,397
TYNES (SMACKOVER)	NAVARRO	4-29-88	9547	49.4	0	0	0	0	128,112
VAN	VAN ZANDT	1929	2900	35.0	274	112	381,679	598,711	502,266,732
VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	167	149	1,346,825	716,982	7,060,758
VAN (CARROLL SAND)	VAN ZANDT	5-01-70	2900	34.0	1	1	0	0	793,970
TRANS. FROM VAN FIELD 5-1-70									
VAN (CENTRAL-WOODBINE)	VAN ZANDT	9-01-82	2900	35.0	163	88	389,240	510,211	11,624,885
TRANS FROM VAN FIELD EFF. 9/1/82 DOCKETS 5-78-770, 5-78435									
VAN (PECAN GAP)	VAN ZANDT	7-02-88	1590	34.5	3	2	20,708	25,902	38,610
VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	2	1	9	5,802	262,410
VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	107	87	1,221	12,970	2,172,557
VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	19	11	6,264	6,424	288,063
VAN (WOLFE CITY)	VAN ZANDT	7-17-87	2220	34.0	1	1	176	912	10,685
VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	1	0	0	0	17,648
VAN,S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	60	18	9,872	67,826	3,455,933
SUBDIV. FROM VAN FIELD 4-1-74									
VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	6	6	59	37,165	492,676
VAN, WEST (GLEN ROSE FB-B)	VAN ZANDT	19	5620	23.5	0	0	0	0	0
VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0	0	0	0	0	270,379
VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0	0	0	0	0	4,628
VAN, WEST (PALUXY FB-B)	VAN ZANDT	19	4950	18.7	1	1	0	7,635	7,635
VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0	0	0	0	0	13,045
VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0	0	0	0	0	23,030
VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	1	1	9	120	174,495
VAN, WEST (RODESSA -A-)	VAN ZANDT	8-11-78	6178	44.0	1	1	7,053	763	11,116
VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0	0	0	0	0	46,618
VAN, WEST (RODESSA FB B)	VAN ZANDT	7-17-94	6376	40.9	1	1	118,747	25,247	25,247
VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	1	1	1,411	370	8,911
VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0	1	1	86,082	19,618	35,689
VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0	2	2	18	24	15,427
WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	10	3	26	7,644	3,103,363
WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0	0	0	0	0	159,368
WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0	4	3	11	8,470	540,473
WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0	0	0	0	0	1,609
TRANS. TO LOTT FLD., 8-1-51.									
WHEELOCK (AUSTIN CHALK)	ROBERTSON	12-14-81	7012	22.5	0	0	0	0	2,113
WHEELOCK (GEORGETOWN)	ROBERTSON	11-13-80	7714	39.5	0	0	0	0	29,740
TRANSFERED TO KURTEN (BUDA) DIST. 3 EFF. 4/1/84 DOCK. 3&5-81663									
WHEELOCK (WOODBINE)	ROBERTSON	5-30-82	7076	32.0	1	1	9	445	5,165
WIELAND	HUNT	6-23-42	2800	40.0	4	2	16	3,831	1,388,190
WORTHAM	FREESTONE	1922	2968	36.0	42	20	157	24,252	25,159,178

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0	0	0	0	0	19,551
FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.									
WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0	0	0	0	0	1,697
DISTRICT TOTAL					4,904	2,965	8,040,557	6,353,961	1,064,682,029

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	26	0	0	0	0
ABNEY (PAGE SAND)	HARRISON	4-03-86	6229	31.7	0	0	0	0	45,218
AD-AM (PALUXY)	WOOD	7-18-91	7092	32.7	2	1	40	28,448	126,287
ALBA	WOOD	5-19-48	4074	15.2	98	38	36	154,107	8,481,191
ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3	0	0	0	0	32,635
ALBA (SMACKOVER)	WOOD	4-05-85	11990	68.8	1	1	43,282	26,395	152,279
ALPINE (PETTIT)	GREGG	1-11-80	7556	43.0	3	3	20,623	6,770	81,923
ALPINE (TRAVIS PEAK)	GREGG	4-11-84	9074	39.9	0	0	1,770	0	6,814
ALTO, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0	0	0	0	0	150
ANGIE,(PETTET)	SHELBY	10-03-82	7652	45.7	1	1	25,472	1,067	18,707
ANGIE (TRAVIS PEAK)	SHELBY	2-01-87	8060	40.0	1	0	1	5	1,010
ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	14	7	73,994	33,844	3,923,185
ANN MCKNIGHT (PALUXY D)	SMITH	2-01-80	7858	45.0	0	0	0	0	2,623
APPLEBY, N (PETTIT)	NACOGDOCHES	11-13-81	7672	42.3	0	0	0	0	2,621
APPLEBY, N. (RODESSA)	NACOGDOCHES	7-20-85	7048	35.0	0	0	0	0	759
ARP (PETTIT)	SMITH	1-17-54	7837	41.2	0	0	0	0	1,618
ATTOYAC (TRAVIS PEAK)	NACOGDOCHES	12-01-85	7948	50.0	0	0	0	0	120
AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0	1	1	1,194	3,180	135,429
AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0	0	0	0	0	1,968
AUSTONIO, N.E. (GLENROSE)	HOUSTON	11-02-85	10244	44.6	0	0	0	0	479
AVINGER (BOSSIER)	CASS	6-22-84	10984	44.1	0	0	0	0	8,352
AVINGER (PETTIT)	MARION	10-19-82	7598	38.0	5	4	8,568	9,906	229,934
B-J (GLOYD)	WOOD	9-09-78	8372	48.0	2	2	2,271	3,367	121,672
B-J (SUB-CLARKSVILLE)	WOOD	3-14-81	4341	28.8	2	2	17	2,174	87,659
BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0	0	0	0	0	140
BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	2	1	9	6,013	287,549
BAILOUT (WOODBINE)	CHEROKEE	4-14-81	5170	36.0	0	0	0	0	6,405
BALD HILL (QUEEN CITY)	ANGELINA	3-01-86	1823	21.4	1	0	0	0	223
BALWAHAN (PALUXY)	SMITH	7-26-88	7637	33.8	6	2	0	25,905	195,824
BARBARA MANDRELL (PALUXY)	WOOD	4-16-83	9907	45.0	0	0	0	0	1,481
BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	10	2	20	13,592	1,807,414
BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0	0	0	0	0	0
BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0	0	0	0	0	2,338
BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9	0	0	0	0	3,975
BEAVER (RODESSA)	ANDERSON	2-15-87	9560	48.0	3	3	23,628	350	4,799
BECKVILLE (PETTIT 6800)	PANOLA	10-13-80	6762	48.0	2	2	15,650	1,016	13,797
BECKVILLE (TRAVIS PEAK)	PANOLA	4-05-83	7105	40.8	1	0	0	0	7,313
BECKVILLE, NORTH (PETTET)	PANOLA	12-17-90	6453	42.2	1	1	27,990	1,972	9,677
BECKVILLE, NE. (TRAVIS PEAK)	PANOLA	8-20-82	6838	30.0	0	0	2,952	4	3,422
BECKVILLE, WEST (TRAVIS PEAK)	PANOLA	5-28-83	6559	40.8	4	3	37,347	6,236	156,275
BEDFORD WYNNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5	0	0	0	0	1,116
BELLE BOWER (GLENROSE)	PANOLA	19	3854	38.0	1	1	269	423	715
BELLE BOWER (PETTIT, LO.)	PANOLA	2-06-82	6239	44.1	2	2	28,049	2,594	37,602
BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	7	5	9	76,673	1,893,902
BEN-GENE (PETTIT, LO)	HARRISON	10-06-79	7575	38.0	0	0	0	0	35,481
BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	16	7	90	38,593	1,341,314
BENDY (PALUXY)	BOWIE	2-01-91	4396	18.1	0	0	0	0	1,392
BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	3	0	0	0	109,528
BETHANY (FURRH)	PANOLA	2-17-55	6270	43.0	0	0	0	0	149,688
BETHANY (GLEN ROSE 4300)	HARRISON	12-13-58	4286	43.1	84	2	9,000	1,815	15,465,765
BETHANY (HANSELL 6260)	HARRISON	2-19-65	6270	40.8	2	0	0	0	185,230
BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1	10	0	0	0	306,446
BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0	0	0	0	0	35,995
BETHANY (MERCER)	HARRISON	6-01-92	6212	42.0	1	1	1,610	1,894	4,763
BETHANY (PAGE SAND)	HARRISON	3-29-85	6102	42.0	3	2	1,582	1,499	92,923
BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0	1	0	0	0	68,479
BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0	0	0	0	0	804
BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0	0	0	0	0	17,240
BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	4	2	1,933	2,309	190,105
BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5	0	0	0	0	235,480
BETHANY (SHIKAR SAND)	HARRISON	7-01-90	6602	46.8	1	0	0	0	3,389
BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0	1	0	0	0	143,089
BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	9	4	21,717	15,994	2,077,308
BETHANY (TRAVIS PEAK-GULLEY SD.)	PANOLA	1-13-86	6059	43.0	1	1	12	2,686	28,723
BETHANY (TRAVIS PEAK OIL)	PANOLA	3-14-53	6165	41.1	10	6	64,080	5,877	711,916
BETHANY (TRAVIS PEAK 5950)	PANOLA	12-09-85	5966	40.0	1	0	0	0	26,629
BETHANY (TRAVIS PEAK 6200)	PANOLA	7-03-55	6230	43.2	1	0	0	0	56,157
BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	11	6	61,399	20,244	1,011,334
BETHANY (TRAVIS PEAK 6305)	HARRISON	3-24-89	6546	41.2	1	1	4	462	2,220
BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	8	4	68,917	16,390	496,003
BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	2	0	0	0	370,161
BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	2	0	0	0	374,517
BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	7	4	32,783	7,714	545,916
TRANS. FROM BETHANY /6400	TRAVIS PEAK/, EFF. 10-15-61.								
BETHANY (TRAVIS PEAK 6583)	HARRISON	9-25-85	6600	40.9	1	0	0	0	681
BETHANY (TRAVIS PEAK 6600)	HARRISON	5-27-67	6600	45.0	1	0	0	0	42,252
BETHANY (WERNER)	PANOLA	1-27-94	5958	42.7	1	1	31,739	24,714	24,714
BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6	1	0	0	0	9,874
BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	26	8	29	7,696	2,272,912
BETHANY, NE. (LIME 3850)	PANOLA	10-13-56	3850	41.0	147	81	12,532	94,070	14,436,179
BETHANY, NE. (3720 SAND)	PANOLA	2-07-60	3742	43.0	12	4	35	894	1,963,207
BETHEL (GEORGETOWN)	ANDERSON	12-24-92	6297	28.0	2	1	0	5,373	14,652
BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5	3	0	0	0	1,106,791
BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0	0	0	0	0	1,400

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300	N/A	5	0	0	0	0
BETHEL DOME, EAST (GLEN ROSE)	ANDERSON	6-17-92	8774	42.0	0	0	0	0	604
BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	3	2	9,817	664	118,273
BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0	0	0	0	0	62,396
BETHEL DOME, SOUTH (RODESSA)	ANDERSON	1-12-86	9455	42.5	0	0	0	0	721
BETO (RODESSA)	ANDERSON	7-04-86	9137	38.0	0	0	0	0	1,038
BETO, E. (RODESSA)	ANDERSON	4-01-88	9230	32.0	1	1	12	1,461	14,438
BETO, SOUTH (RODESSA -B-)	ANDERSON	1-01-87	9137	38.0	1	1	12	2,320	15,763
BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	3	0	0	0	456,531
BIG SANDY (PETTIT)	UPSHUR	10-02-89	8031	43.0	1	1	748	3,360	23,887
BIG SHORTY (PETTIT)	RUSK	5-11-76	8324	41.0	2	2	29,799	1,801	124,157
BILL POST (2115)	SHELBY	9-07-76	2119	49.0	0	0	0	0	2,963
BILOXI CREEK (WILCOX, 4200)	ANGELINA	4-01-94	4193	42.0	1	0	785	597	597
BIRD ROOST LAKE (6000)	MARION	1-03-81	6030	39.0	0	0	0	0	0
BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4	0	0	0	0	7,529
BITTERSWEET '84 (GLEN ROSE -B-)	ANDERSON	8-04-84	6312	22.0	0	0	0	0	2,219
BLACK BAYOU (TRAVIS PEAK)	NACOGDOCHES	12-19-86	9775	46.4	0	0	0	0	1,244
BLACK FORK CREEK (PALUXY)	SMITH	8-05-89	8104	34.0	0	0	1	30	26,813
BLACK FORK CREEK (TRAVIS PEAK)	SMITH	10-01-93	11686	59.0	1	1	3,756	2,377	3,430
BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0	0	0	0	0	839,600
BLACKFOOT, N. (PETTET)	ANDERSON	2-14-82	9986	40.0	1	1	9	119	10,405
BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	6	6	53,540	15,469	428,642
BLACKFOOT, SOUTH (RODESSA)	ANDERSON	2-23-81	9074	42.0	3	2	129	5,762	162,711
BLACKFOOT, S.W. (TRAVIS PEAK)	ANDERSON	19	9914	44.6	2	2	15,312	13,920	28,816
BLACKMON (FREDRICKSBURG)	SHELBY	1-01-87	2785	36.0	0	0	0	0	277
BLAINEY MAG (BUCKNER)	CAMP	2-29-84	11966	50.4	0	0	0	0	934
BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0	0	0	0	0	18,865
BLOCKER (PAGE)	HARRISON	3-19-83	6760	48.7	1	1	1,402	1,701	26,888
BLOCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5	5	4	10,412	9,662	176,020
BLOCKER (TRAVIS PEAK-FURRH)	HARRISON	2-06-90	6564	41.3	0	0	0	0	1,563
BLOCKER (WEIR)	HARRISON	1958	6531	39.0	0	0	0	0	484
BOGOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0	0	0	0	0	7,805
BOGATA (SMACKOVER)	RED RIVER	3-13-82	5705	62.6	1	0	0	0	6,961
BOGGY CREEK	ANDERSON	3-21-27	3600	38.0	9	7	45	11,122	6,946,565
BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	3	2	9	931	25,311
BOGGY CREEK, N. (GLEN ROSE)	ANDERSON	6-25-85	7613	39.2	0	0	0	0	14,493
BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	2	2	64	4,269	236,601
BOLTON (TRAVIS PEAK)	RUSK	9-18-81	7546	43.3	0	0	0	0	135
BON TEMPS (PALUXY B SD.)	SMITH	8-10-90	7988	25.8	0	0	0	0	575
BONNIE (TRAVIS PEAK)	RUSK	11-18-83	7377	44.0	2	2	32,972	3,521	86,652
BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0	0	0	0	0	6,006
BOYNTON	SMITH	12-11-46	7726	38.0	0	0	0	0	299,368
BRACHFIELD (TRAVIS PEAK)	RUSK	2-05-85	7366	44.0	1	1	8,061	728	27,681
BRAD BOWLES (PAGE SAND)	HARRISON	5-20-87	6155	42.2	1	1	22,372	1,921	17,853
BRADEN (TRAVIS PEAK)	MARION	8-05-58	6454	46.8	0	0	0	0	2,033
BRIDGES	SHELBY	3-08-50	3640	38.0	1	0	1	11	47,144
ORIG. FIELD NUMBER 11920001 CHANGED 7-1-84									
BRIDGES	SHELBY	3-08-50	3640	38.0	0	0	0	0	0
BRIDGES, E. (MOORINGSPORT)	SHELBY	12-13-83	4663	29.7	0	0	0	0	107,644
BRIGGS (UPPER TRAVIS PEAK)	PANOLA	6-20-90	6085	42.7	0	0	0	0	0
BROADDUS (AUSTIN CHALK)	SAN AUGUSTINE	11-06-81	6697	41.0	0	0	0	0	2,205
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 3&6-97111									
BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4	1	0	0	0	7,710
BROOKELAND (AUSTIN CHALK, 8800)	SABINE	6-12-83	8880	44.9	90	69	16,920,474	3,165,167	8,562,369
CONS/TOWN BLUFF (AUSTIN CHALK), WOODVILLE (AUSTIN CHALK), FLAT BRANCE (AUSTIN CHALK) 6/28/94--3-0205124 &3-0203955 CONS. WITH: BROADDUS (AC), BROOKELAND (AC 8850), HEMPHILL (AC), WEIRGATE (AC) PER DOC. 3 & 6 -97111									
BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4	0	0	0	0	1,199
BRYANS MILL (RODESSA B)	CASS	3-16-74	6150	80.6	7	0	0	0	730,128
BRYANS MILL (RODESSA U)	CASS	3-05-74	6245	53.5	0	0	0	0	837,369
BRYANS MILL (RODESSA V)	CASS	9-02-74	6245	54.7	1	0	0	0	24,535
BUD LEE	SMITH	10-01-49	7567	32.8	2	2	24	7,508	853,862
BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	2	2	18	13,488	98,545
BULLARD (RODESSA)	SMITH	9-12-82	9907	38.8	0	0	0	0	3,831
BUNGA (TRAVIS PEAK C)	RUSK	2-21-86	7564	44.0	0	0	0	0	700
BUZBEE	RED RIVER	11-20-50	1814	32.0	0	0	0	0	23,541
C&H (PAGE)	HARRISON	2-14-86	6589	38.0	4	3	1,049	4,807	182,712
C. L. LOGAN (JAMES LIME)	ANDERSON	10-19-81	10009	46.0	0	0	0	0	30,540
CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	1	1	12	1,340	256,538
CAL NOBLE (TRAVIS PEAK)	RUSK	1-03-88	6984	44.1	0	0	0	0	496
CALEDONIA (GLEN ROSE)	RUSK	2-07-85	4836	44.0	0	0	0	0	5,820
CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	1	1	1,487	2,738	184,132
CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0	0	0	0	0	305
CAMP HILL	ANDERSON	4-12-55	540	19.0	321	55	65	39,951	2,467,525
CARBONDALE (SMACKOVER 9660)	CASS	9-02-66	9660	52.0	2	0	0	7	2,590,755
CAROL JEAN (JAMES LIME)	ANDERSON	10-20-81	10009	46.0	2	2	40,492	2,864	56,419
CARTHAGE	PANOLA	6-07-44	5882	43.0	32	23	378,363	23,241	6,931,698
CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	1	1	9,741	1,430	99,558
CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0	0	0	0	0	7,506
CARTHAGE (BURNETT SAND)	PANOLA	6-09-55	6257	39.0	10	3	902	3,008	4,050,313
CARTHAGE (CHADWICK 2)	PANOLA	5-11-93	6262	42.3	1	1	31,377	1,180	4,272
CARTHAGE (COLLINS)	PANOLA	11-23-56	6394	42.0	0	0	0	0	94,201
CARTHAGE (COTTON VALLEY-OIL)	PANOLA	4-01-93	8647	47.4	1	1	85,252	3,496	7,487

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	5	4	746	4,760	192,816
CARTHAGE (GLEN ROSE)	PANOLA	10-25-85	3460	62.0	0	0	0	0	913
CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0	0	0	0	0	10,499
CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	18	9	43,331	17,139	1,003,857
CARTHAGE (INEZ)	PANOLA	7-10-62	6666	43.0	1	1	21,648	2,595	39,182
CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0	0	0	0	0	18,195
CARTHAGE (MARTHA ZONE)	PANOLA	10-20-54	6798	43.0	1	0	0	0	7,041
CARTHAGE (PAGE)	HARRISON	10-18-90	6302	43.0	1	1	8,742	2,421	18,322
CARTHAGE (PETTIT, LOWER)	PANOLA	7-30-65	6729	44.0	6	5	132,958	14,321	100,398
CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	2	1	8	7,836	648,278
CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	3	2	68,212	9,710	1,240,885
CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	3	2	61,735	3,756	86,594
CARTHAGE (TRAVIS PEAK)	PANOLA	9-15-87	6190	42.0	11	9	367,590	46,092	144,822
CARTHAGE (TRAVIS PEAK-ALLISON,W)	PANOLA	6-01-91	6562	42.6	1	1	44,266	11,959	53,159
CARTHAGE (TRAVIS PEAK-BARBER)	PANOLA	6-30-90	6462	40.8	2	2	82,229	19,492	141,893
CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	1	1	19,061	6,169	197,707
CARTHAGE (TRAVIS PEAK-COOKE)	PANOLA	8-01-90	6358	40.9	1	1	50,362	5,741	70,387
CARTHAGE (TRAVIS PEAK-FIELDS)	HARRISON	4-02-84	6543	36.3	3	3	7,658	4,966	127,680
CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	1	1	9,712	595	70,706
CARTHAGE (TRAVIS PEAK JIP)	HARRISON	10-13-85	6468	44.0	1	1	11	2,647	54,084
CARTHAGE (TRAVIS PEAK-LENTZ)	PANOLA	7-03-90	6314	42.9	1	1	115,733	2,346	14,663
CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	1	0	0	0	39,751
CARTHAGE (TRAVIS PEAK RITTER)	PANOLA	5-24-85	6629	47.3	0	0	0	0	2,355
CARTHAGE (TRAVIS PEAK-SEALY)	HARRISON	7-27-84	6680	39.5	0	0	0	0	3,533
CARTHAGE (TRAVIS PEAK-SMITH)	PANOLA	4-15-90	6513	45.0	4	4	96,474	22,921	103,162
CARTHAGE (TRAVIS PEAK-WOOLWORTH)	PANOLA	4-30-88	6200	42.3	5	5	149,600	10,508	143,346
CARTHAGE (TRAVIS PEAK 6156)	PANOLA	2-01-89	6195	42.4	2	2	7,432	636	32,502
CARTHAGE (TRAVIS PEAK 6310)	PANOLA	12-09-91	6293	44.9	1	0	0	0	609
CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	15	6	2,484	8,062	1,596,379
CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	17	14	132,770	28,811	1,183,798
CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4	0	0	0	0	15,013
CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	1	0	0	0	28,856
CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	1	0	0	0	4,114
CARTHAGE (6204 SAND)	PANOLA	8-01-92	6203	44.8	1	1	150,271	1,967	14,912
CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5	0	0	0	0	1,175
CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	1	0	0	0	29,478
CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	0	0	0	0	81,334
CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	1	0	0	0	352,710
CARTHAGE, S. (TRAVIS PEAK 6750)	PANOLA	4-14-89	6762	43.0	0	0	0	0	5,819
CASEY JASPER (WOODBINE)	WOOD	11-06-88	5268	18.6	0	0	0	0	7,731
CASS (HILL)	CASS	4-29-56	5952	40.6	0	0	0	0	166,297
CAYUGA	ANDERSON	1934	4030	29.0	54	14	61,973	113,316	63,394,609
CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0	0	0	0	0	1,065
CAYUGA (TRINITY)	ANDERSON	1-24-39	7544	48.7	8	7	24,667	8,238	777,207
CAYUGA (WOODBINE)	FREESTONE	2-09-87	4565	31.0	1	0	0	0	18
CAYUGA, NORTHWEST (RODESSA)	HENDERSON	1-20-55	7460	43.1	24	4	11,160	17,957	2,089,724
COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.									
CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2	0	0	0	0	136,741
TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.									
CAYUGA, WEST (7460)	ANDERSON	9-01-68	7460	43.0	1	0	0	0	28,121
CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8	0	0	0	0	1,434
CENTER (PETTIT)	SHELBY	10-15-86	6652	31.1	0	0	0	0	894
CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	12	4	42	5,591	416,317
CHAPEL HILL	SMITH	2-02-40	5680	42.2	22	16	93,980	27,399	7,670,379
CHAPEL HILL (PALUXY)	SMITH	4-01-82	5699	41.6	2	1	1,361	1,350	70,369
CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	24	19	341,977	30,194	545,825
CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	33	30	595,079	68,443	2,411,698
CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	2	1	2,502	700	414,763
CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	107	92	1,384,941	122,384	4,497,774
CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0	0	0	0	0	13,015
CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	2	1	100	6,591	96,113
CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	5	3	18	13,113	435,966
CHAPEL HILL, E. (RODESSA)	SMITH	3-19-82	7679	43.0	1	0	1,829	539	34,280
CHAPEL HILL, N. (TRAVIS PEAK)	SMITH	10-02-83	8413	42.0	1	1	3,107	94	15,362
CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	24	19	283,693	28,827	1,729,610
CHAPEL HILL, SE. (PALUXY)	SMITH	2-01-83	5699	41.6	0	0	0	0	3,340
CHAPEL HILL, SW (LEWIS)	SMITH	3-28-80	8019	41.8	0	0	0	0	16,529
CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	5	5	52,357	7,025	205,037
CHARLES H. DAVIS (PETTIT CRANE)	RUSK	4-19-87	7712	30.3	4	4	19,545	2,050	32,052
CHARLES MCLARTY (PALUXY)	SMITH	7-18-88	7803	26.0	0	0	0	0	2,600
CHARLES S. COOK (WOODBINE)	CHEROKEE	1-28-93	4904	28.0	1	0	0	0	1,175
CHITSEY (SMACKOVER)	FRANKLIN	5-17-69	13350	63.0	0	0	0	0	1,075,357
CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0	0	0	0	0	100,037
CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3358	22.5	0	0	0	0	2,648
CHURCH HILL (TRAVIS PEAK)	RUSK	5-01-84	7470	44.0	0	0	0	0	3,192
CHURCH HILL, WEST (TRAVIS PEAK)	RUSK	8-04-80	7230	40.4	0	0	0	0	20,252
CLARKSVILLE (COTTON VALLEY SAND)	RED RIVER	1-29-86	5484	38.0	23	12	12,937	308,259	2,182,806
FIELD NAME CHANGED FROM CLARKSVILLE									
CLAYTON (AUSTIN CHALK)	ANGELINA	5-15-83	8322	34.0	0	0	0	0	3,577
COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0	0	0	0	0	12,089
COKE	WOOD	6-08-42	6310	27.5	34	26	88,579	727,780	33,473,712
COKE (GLOYD)	WOOD	6-07-82	8205	46.1	0	0	0	0	6,594
COKE (GLOYD 8160)	WOOD	12-01-83	8204	48.0	2	1	2,683	435	14,881
COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0	0	0	0	0	16,634

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0	1	0	0	0	34,138
COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	2	1	30,024	860	155,455
COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	19	1	11	2,965	7,703,756
COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	2	1	317	10,839	1,505,829
COKE, N. (ROBINSON)	WOOD	3-25-88	8106	44.1	0	0	0	0	4,886
COKE, S. (PITTSBURG)	WOOD	2-08-86	8806	35.7	1	0	0	0	24,004
COKE, WEST (HILL)	WOOD	4-21-88	8160	49.0	0	0	0	0	55,479
COLVILLE	CASS	9-13-83	11936	57.0	0	0	0	0	34,529
CONCORD	ANDERSON	3-01-60	4484	15.0	0	0	0	0	16,527
CONCORD DOME	ANDERSON	1-24-60	4404	12.1	14	3	7	269	1,766,312
CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0	0	0	0	0	444
CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	1	1	12	2,202	223,722
CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0	0	0	0	0	38,778
CROSSMAN (WOODBINE 5900)	CHEROKEE	3-27-84	5962	38.0	0	0	0	0	8,348
CROSSMAN (WOODBINE 5960)	CHEROKEE	5-13-85	5978	38.0	2	1	7,838	2,555	48,899
CROSSMAN (WOODBINE 5980)	CHEROKEE	9-03-84	5990	38.2	0	0	0	0	1,108
CROW (BACON LIME)	WOOD	3-14-91	9332	41.3	1	1	5	1,327	8,568
CROW (PALUXY)	WOOD	9-19-88	7354	32.5	7	4	5,747	57,316	632,867
CROW (PALUXY, LOWER)	WOOD	3-04-91	7383	32.5	3	3	770	18,328	130,486
CROW (RODESSA)	WOOD	3-01-76	9254	48.4	3	2	10,243	4,113	315,288
CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	1	1	15,194	6,730	363,984
CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0	0	0	0	0	4,802
CUTHAND, SE. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7	0	0	0	0	7,334
CYDNEY BRYNN (HILL LIME)	MARION	12-04-87	6194	43.1	0	0	0	0	7,528
CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	16	7	66,450	10,729	1,214,097
CYRIL (TRAVIS PEAK A)	RUSK	11-01-80	7595	45.2	0	0	0	0	3,721
CYRIL, SOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0	0	0	0	0	3,560
DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0	0	0	0	0	38,878
DANIEL (SWD)	HENDERSON	11-30-79	5117	40.0	0	0	0	0	0
DANVILLE (HENDERSON)	RUSK	4-27-62	6718	39.8	5	4	132,171	21,589	120,059
DANVILLE (PETTIT-A-OIL)	GREGG	5-26-87	7286	45.0	4	4	68,577	19,217	138,553
DANVILLE (PETTIT, LOWER)	RUSK	1-16-63	7420	46.0	2	1	15,067	1,891	125,309
DANVILLE (PETTIT, UPPER)	GREGG	12-30-59	7320	43.8	7	4	9,876	16,981	3,161,573
DANVILLE (TRAVIS PEAK)	GREGG	4-17-60	7604	42.7	1	1	824	916	30,853
DANVILLE (YOUNG)	GREGG	5-22-86	6910	44.0	0	0	0	0	8,113
DANVILLE, EAST (PETTIT, LOWER)	RUSK	3-08-85	7508	35.9	0	0	0	0	442
DANVILLE, W. (PETTIT, LOWER)	RUSK	8-25-84	7422	44.3	0	0	0	0	157
DANVILLE, W (TRAVIS PEAK)	RUSK	5-08-82	7966	42.8	0	0	0	0	668
DANVILLE, W. (TRAVIS PEAK UPPER)	RUSK	10-31-84	7608	47.2	0	0	0	0	917
DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	4	3	45	522	54,419
DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0	0	0	0	0	735
DAVY CROCKETT, NE. (GLENROSE)	HOUSTON	2-08-91	7808	40.2	2	2	12,784	18,815	145,445
DAYS CHAPEL (CARRIZO)	ANDERSON	1-22-93	590	20.6	1	1	12	374	656
DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0	1	0	0	0	4,684
DEBERRY (TRAVIS PEAK-PRESSLEY)	PANOLA	12-28-89	6061	46.9	1	1	605	390	9,838
DEBERRY, N. (TRAVIS PEAK 6200)	PANOLA	11-11-90	6098	42.4	1	1	15,430	1,113	4,983
DEBERRY, N.W. (TRAVIS PEAK)	PANOLA	11-15-85	6616	29.0	1	1	66,627	1,739	43,660
DEBERRY, S. W. (TRAVIS PEAK)	PANOLA	12-02-83	6314	41.3	3	0	0	0	50,152
DEBERRY, S.W. (TRAVIS PEAK 6500)	PANOLA	2-26-91	6272	43.0	0	0	0	0	0
DEBORAH LYNN (PETTET)	HARRISON	12-27-87	6544	37.8	0	0	0	0	631
DECKER SWITCH (GLEN ROSE)	HOUSTON	11-24-81	7752	32.0	0	0	0	0	583
DECKER SWITCH (SUB CLARKSVILLE)	HOUSTON	10-24-84	5894	35.0	0	0	0	0	934
DECKER SWITCH (WOODBINE)	HOUSTON	4-05-84	6295	35.0	0	0	0	0	26,447
DEER SWAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0	0	0	0	0	10,108
DELANEY (PETTIT)	SMITH	4-28-83	8367	40.0	2	1	9	1,689	31,358
DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	3	1	9	4,638	205,628
DELANEY BRANCH (WILCOX)	ANDERSON	12-24-92	2280	22.1	2	1	1,646	5,368	11,890
DELROSE (HAYNESVILLE)	UPSHUR	2-17-85	11969	47.0	1	1	45,256	2,664	39,739
DERON (GLEN ROSE)	RED RIVER	7-09-82	1786	14.0	0	0	0	0	808
DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	3	0	0	0	351,794
DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	6	1	11	1,583	218,388
DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0	0	0	0	0	22,013
DIGGER (PETTIT)	RUSK	4-19-93	7442	44.8	0	0	0	0	36,405
ALL WELLS TRANSFERED TO OAK HILL, WEST (PETTIT)--NO DRILLING PERMITS CAN BE GRANTED IN THIS FIELD.									
DIXIE DRIVE (RODESSA)	SMITH	10-03-84	9786	46.2	3	3	189,470	7,487	373,810
DOGWOOD	ANDERSON	1951	5275	49.0	0	0	0	0	2,627
DOTSON, S. (BLOSSOM SD.)	RUSK	12-01-82	3034	45.2	0	0	0	0	2,635
DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4	0	0	0	0	38,264
DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	1	0	8	17	562,273
DOUGLASS, W. (WOODBINE -B-)	NACOGDOCHES	2-06-68	5206	35.0	0	0	0	0	368,035
DRISKELL LAKE (RODESSA)	SMITH	6-06-82	9857	42.0	5	4	49,633	12,699	788,538
E.B.G. (PALUXY)	TITUS	8-08-88	4438	18.2	2	0	2	38	10,961
E.I.B. (WOODBINE)	ANDERSON	3-12-92	4785	42.5	1	0	0	0	190
EARL-LEE	WOOD	1-24-50	5380	22.4	13	6	15	4,545	2,312,303
EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0	0	0	0	0	28,796
EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0	0	0	0	0	7,175
EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0	0	0	0	0	4,259
EASTHAM STATE FARM (SUB-CLRKSVL)	HOUSTON	2-17-84	9220	40.7	0	0	0	0	14,272
ED. HOWARD	ANDERSON	1950	5286	42.0	0	0	0	0	7,746
ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0	0	0	0	0	11,617
ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0	2	1	17,636	1,177	26,209
ELYSIAN, N.W. (TRAVIS PEAK 6560)	HARRISON	10-26-85	6580	36.5	0	0	1	0	15,643
EMBLEM, NORTH (SMACKOVER)	HOPKINS	4-04-80	8688	39.2	0	0	0	0	1,874

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
EMERALD BAY (RODESSA)	SMITH	8-01-93	11549	47.3	1	1	20,783	8,181	16,668
EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0	0	0	0	0	37,341
TRANS. FROM EXCELSIOR (PETTIT) 5-1-66.									
EXCELSIOR (PETTIT)	MARION	6-08-65	6268	43.5	1	0	0	0	13,954
EXCELSIOR (PETTIT -C-)	MARION	8-02-66	6257	36.3	2	1	2,736	3,740	262,261
EXCELSIOR (TRAVIS PEAK -A-)	MARION	7-21-66	6650	39.3	0	0	0	0	3,919
EXCELSIOR, SW. (PETTIT, LO.)	MARION	7-19-65	6383	46.0	0	0	0	0	14,097
EYLAU	BOWIE	7-30-44	7681	41.0	0	0	0	0	450,967
EYLAU (B.A.L. SMACKOVER)	BOWIE	8-30-86	7677	36.0	2	1	7,800	2,940	92,353
EZIM (TRAVIS PEAK)	RUSK	5-21-84	8157	44.6	0	0	0	0	1,201
FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0	0	0	0	0	8,723
FAIRPLAY, NE. (TRAVIS PEAK, OIL)	PANOLA	7-22-82	6712	50.0	1	1	5	1,429	48,647
FAIRWAY, W. (PETTIT)	HENDERSON	12-06-81	10514	49.8	0	0	0	0	6,191
FAIRWAY (JAMES LIME)	ANDERSON	7-10-60	9959	47.3	184	102	12,818,766	2,113,067	197,004,893
FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	3-08-61	9436	40.8	3	2	1,353	6,747	567,194
FAIRWAY (PETTIT)	HENDERSON	11-12-61	10245	46.9	1	0	0	356	265,696
FAIRWAY (RODESSA)	ANDERSON	6-06-61	9560	45.2	2	0	0	0	1,298,372
FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8	3	0	0	0	929,739
FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0	0	0	0	0	97,674
COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61									
FENDER (PALUXY)	SMITH	5-01-82	8027	28.0	1	1	9	2,172	63,140
FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	1	1	9	4,520	365,051
FENTON-CRAIG (TRAVIS PEAK)	GREGG	1-06-87	7731	44.5	0	0	0	0	549
INVALID FIELD--DISCOVERY WELL TRANSFERED TO WILLOW SPRINGS, W. (TRAVIS PEAK) PER DOCKET 06-90113									
FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0	1	0	0	0	6,303
FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5	0	0	0	0	40,551
FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	2	2	2,689	3,623	217,980
FLINT (PETTIT)	SMITH	3-10-84	10414	47.5	2	2	19,601	10,852	97,077
FLINT, EAST (PALUXY)	SMITH	6-30-84	7537	23.6	0	0	0	0	43,880
FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	1	0	0	0	25,629
FLINT RIDGE, WEST	SMITH	3-07-86	7875	30.0	1	0	0	0	5,530
FLOWER ACRES (SMACKOVER)	BOWIE	1-15-82	7200	50.1	0	0	0	0	974
FOREST HILL	WOOD	5-05-50	4452	16.4	18	10	18	27,737	4,535,289
FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	98	7	54	5,290	3,848,092
FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0	0	0	0	0	4,943
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0	0	0	0	0	102,445
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0	0	0	0	0	27,797
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0	0	0	0	0	29,949
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0	0	0	0	0	8,586
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (PALUXY)	WOOD	2-01-70	6795	31.6	0	0	0	0	11,322
FOREST HILL(SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	3	0	0	5	534,421
FOREST HILL(SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0	0	0	0	0	84,444
CONSOL. INTO SUB-CLARKSVILLE 1ST 12-1-74									
FOSTER (PETTIT)	ANDERSON	4-26-85	10898	44.9	0	0	0	0	46,661
FRAZIER CREEK (COTTON VALLEY)	CASS	6-13-83	10236	44.8	1	1	3,952	2,485	48,407
FRAZIER CREEK (EAGLE MILLS)	CASS	3-11-83	11782	56.0	0	0	0	0	15,386
FRAZIER CREEK (SMACKOVER, UPPER)	CASS	19	10858	60.8	1	1	15,297	1,925	4,045
FRIENDSHIP (HILL)	MARION	11-25-50	6252	42.4	1	0	0	0	203,363
FRIENDSHIP (RODESSA)	CASS	3-08-59	6162	40.0	4	2	1,619	2,623	2,956,635
FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	10	7	225,308	39,382	9,191,601
FULTON-FORGOTSON (PETTIT)	SMITH	12-12-90	7966	50.1	4	3	31,012	16,244	63,637
FURRH (TRAVIS PEAK)	HARRISON	2-18-86	6510	42.6	0	0	0	0	6,231
GALLATIN (WOLFE CITY)	CHEROKEE	10-09-70	3544	37.0	0	0	0	0	51,597
GARRISON, S. (PETTIT, LO.)	NACOGDOCHES	7-19-84	7319	49.0	0	0	0	0	2,262
GARY (PETTIT-PAGE)	CASS	6-01-87	7586	39.0	0	0	0	0	3,707
GILMER (BOSSIER SAND)	UPSHUR	9-30-83	11374	43.7	0	0	0	0	6,822
GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6	1	1	359	1,262	40,633
GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3	1	0	0	0	7,017
GINTER	ANGELINA	12-26-36	2000	23.5	0	0	0	0	132,942
GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0	0	0	0	0	5,467
GIRLIE CALDWELL, W(PALUXY)	SMITH	6-05-73	8326	42.0	1	1	9	2,312	41,694
GLADEWATER, E. (PETTIT)	GREGG	12-24-84	7644	39.0	7	5	13,558	23,233	265,457
GLENWOOD (TRAVIS PEAK)	UPSHUR	11-27-53	7795	42.0	2	2	6,289	4,376	184,868
GOLONDRINO CREEK (PETTIT)	RUSK	6-09-84	7098	40.0	1	1	9	1,823	69,891
GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	10	7	64,819	11,409	683,775
GOOCH (TRAVIS PEAK)	HARRISON	3-12-83	6856	40.0	0	0	0	0	17,050
GOOCH-GARRETT (RODESSA-LIME)	HARRISON	7-01-87	6208	38.1	1	0	0	0	4,243
GOOD OMEN (PETTIT)	SMITH	8-28-55	8201	40.8	3	3	12	7,781	4,353,369
GOOD OMEN (TRAVIS PEAK)	SMITH	4-01-80	8281	45.0	1	0	0	0	20,712
GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3	1	0	0	0	1,055,474
GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0	0	0	0	0	876
GOOD SPRINGS (PETTIT)	RUSK	11-29-82	7707	40.0	5	2	2,203	5,435	150,038
GOOD SPRINGS (TRAVIS PEAK)	RUSK	3-16-82	8117	38.7	4	4	81,744	4,635	35,427
GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	13	8	76	66,567	1,921,234
GOODSON (TRAVIS PEAK)	SMITH	7-25-81	10583	45.0	0	0	0	0	25,873
GRAPELAND	HOUSTON	1936	5887	39.7	0	0	0	0	2,401,448
GRAPELAND, NORTHWEST	ANDERSON	6-04-58	6006	34.2	0	0	0	0	15,424
GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6	0	0	0	0	35,457

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GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0	0	0	0	0	14,240
GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0	0	0	0	0	4,196
GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0	0	0	0	0	4,055
GREEN FOX (PETTIT)	MARION	10-21-64	6265	41.4	10	5	50,529	17,680	3,396,227
GREEN FOX (PETTIT -A-)	MARION	4-06-65	6266	41.0	0	0	0	0	936,623
GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0	1	1	3,221	2,183	17,024
GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	1	1	16,013	1,551	140,806
GREEN FOX (SMITH)	MARION	4-01-68	6174	47.0	3	0	0	0	1,257,384
GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0	0	0	0	0	6,511
GREEN FOX, E. (PETTIT -B-)	MARION	6-03-86	5994	40.8	5	5	57,223	10,795	122,097
GREEN FOX, E. (PETTIT LOWER -B-)	MARION	12-19-94	5928	42.0	0	0	0	0	0
SUBDIVIDED FROM GREEN FOX, E. (PETTIT -B-) EFF. 12/19/94 PER DOCKET 06-0206631									
GREEN FOX, E. (TRAVIS PEAK)	MARION	9-12-88	6081	48.4	1	1	41,693	833	19,614
GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0	0	0	0	0	3,791
GREEN FOX, S. (PETTIT -B-)	MARION	1-14-92	6122	45.7	1	1	30,436	2,370	17,280
GRESHAM (GLEN ROSE)	SMITH	7-28-87	8172	32.4	0	0	0	0	11,639
GRESHAM (PALUXY)	SMITH	5-06-87	7802	32.5	1	1	0	0	55,190
GRESHAM (RODESSA, LOWER)	SMITH	4-15-84	9648	48.5	4	2	2,538	1,443	445,353
GRESHAM, WEST (RODESSA, LOWER)	SMITH	1-06-86	9806	43.2	0	0	0	0	27,397
GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0	0	0	0	0	891
GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	2	1	69	1,272	233,634
HAINESVILLE (COTTON VALLEY, U.)	WOOD	5-12-93	9621	22.4	1	0	0	0	8,559
HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	5	1	12	70	48,662
HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0	0	0	0	0	6,913
HALLSVILLE, NE. (PETTIT)	HARRISON	12-20-56	6914	54.3	17	10	120,613	10,083	5,636,507
HALLSVILLE, S. (PETTIT LO. OIL)	HARRISON	6-18-56	7003	56.8	1	0	0	0	179,163
HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0	0	0	0	0	112,856
HAMMER (WOODBINE)	HOUSTON	4-24-87	9107	39.5	1	0	0	0	45,960
HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0	1	0	0	0	7,132
HARLETON, NORTH-EAST (PETTIT)	HARRISON	5-07-82	7371	42.8	19	11	21,891	18,227	536,093
HAWKINS	WOOD	12-04-40	4531	19.0	695	303	20,787,461	4,256,805	840,363,730
HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6	1	0	0	0	29,075
HAWKINS (PALUXY)	WOOD	5-15-86	5532	21.0	0	0	0	0	275
HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	3	1	12	30	38,610
HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0	0	0	0	0	66,751
HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	1	1	11,755	2,867	246,080
HAYNES (HILL)	CASS	3-22-56	5813	48.6	2	1	9	567	156,412
HAYNES (MITCHELL)	MARION	8-13-54	5986	41.0	54	38	678	43,130	13,622,666
HAYNES (PETTIT)	CASS	4-15-55	6589	39.0	0	0	0	0	93,164
HAZEL OWENS (PALUXY)	SMITH	12-13-87	7704	28.0	3	2	23	14,037	293,349
HEMPHILL (AUSTIN CHALK)	SABINE	8-07-81	6695	36.5	0	0	0	0	11,323
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 3&6-97111									
HEMPHILL (SARATOGA-ANNONA)	SABINE	8-07-81	5217	36.5	10	4	23,708	13,242	818,998
HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7	0	0	0	0	3,692,020
HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	17	12	146,691	22,397	1,857,926
HENDERSON (RUSK CO. RODESSA)	RUSK	8-31-82	6574	42.0	0	0	0	0	104,873
HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	5	2	44,889	1,640	341,863
HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	10	4	18,171	10,230	905,526
HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	41.8	0	0	0	0	212,505
HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	43.6	1	0	0	0	46,156
HENDERSON, NE.(PETTIT)	RUSK	12-29-67	7419	44.0	0	0	0	0	35,567
HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	3	2	19,235	2,615	399,191
HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	6	5	13,473	4,387	323,218
HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6	0	0	0	0	107,655
HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	9-11-81	7417	47.4	0	0	0	0	6,536
HENDERSON,SOUTH(TRAVIS PEAK -A-)	RUSK	7-11-82	7371	40.0	5	2	16	1,562	22,929
HENDERSON SOUTH (TRAVIS PEAK -B-	RUSK	5-26-81	7448	43.0	2	2	22,102	4,061	101,888
HENDERSON, S. (TRAVIS PEAK -C-)	RUSK	5-09-86	7452	43.0	0	0	0	0	2,196
HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	1	0	0	0	51,970
HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0	0	0	0	0	19,477
HERBERT BUIE (PALUXY B)	SMITH	4-03-90	7077	35.7	0	0	0	0	383,221
CONSOLIDATED INTO LANE CHAPEL, W. (PALUXY B) EFF. 10/1/93 PER DOCKET 06-0202933									
HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4	0	0	0	0	4,151
HIDE-A-WAY (PALUXY)	SMITH	3-05-85	7571	33.3	1	1	12	681	19,246
HILL (7850 SAND)	RUSK	8-13-82	7901	51.0	1	0	0	0	2,847
HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	41	12	14	155,437	14,647,301
HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0	0	0	0	0	92,449
HITTS LAKE, EAST (LOWER RODESSA)	SMITH	10-12-84	9590	44.6	0	0	0	0	25,108
HITTS LAKE, NORTH (PALUXY)	SMITH	6-01-90	7652	27.2	7	6	11,589	106,022	526,040
SEPARATED FORM HITTS LAKE (PALUXY) PER DOC. 6-94050									
HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	2	1	1,229	4,554	335,913
HOGS BAYOU (PALUXY)	PANOLA	10-24-82	2889	36.0	0	0	0	0	1,989
HOLLEYTREE	SMITH	10-27-83	7862	29.7	1	1	2,613	1,595	59,682
HOLLEYTREE (STRAY SAND)	SMITH	12-27-84	8291	52.2	1	1	5,630	104	5,779
HOLLY CREEK (SUB-CLARKSVILLE)	WOOD	11-18-92	4723	27.4	2	2	20	11,977	31,269
HOLLY CREEK (WOODBINE)	WOOD	10-30-90	5331	20.0	9	8	80	93,326	362,076
HOLLY SPRING (RODESSA)	ANDERSON	3-21-86	8970	49.8	2	0	4,261	244	1,718
HOSEY-DRISKELL (RODESSA)	CASS	9-24-81	6157	45.0	29	15	65,588	74,845	2,277,230
HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0	0	0	0	0	28,651
HUNTINGTON	ANGELINA	1935	500	25.0	1	1	12	137	24,224
HUXLEY	SHELBY	1949	5317	35.0	0	0	0	0	4,193
HUXLEY (FREDRICKSBURG)	SHELBY	7-01-86	3198	39.7	0	0	0	0	4,491
I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	6	2	9	165	633,785
IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	1	0	0	0	22,257

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
IRON LAKE	CASS	1-31-86	6270	42.8	3	3	744	7,746	88,432
IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6	0	0	0	0	15,729
ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	1	1	1,989	813	119,157
ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	50.2	0	0	0	0	2,485
ITEX (PETTET)	RUSK	12-04-81	6894	40.2	12	7	25,346	10,291	440,720
ITEX (RODESSA)	PANOLA	1-02-84	5864	46.8	1	0	1,111	33	15,447
ITTY BITTY (PALUXY)	WOOD	9-11-91	7108	17.9	1	0	4	601	14,817
J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	6	4	25,495	3,825	372,328
J. G. S. (TRAVIS PK. -C-)	PANOLA	9-18-84	7004	42.4	0	0	0	0	1,771
JRC (PALUXY)	WOOD	12-26-92	7268	31.6	6	5	4,020	338,810	468,614
JACK MACE (SUB-CLARKSVILLE)	ANDERSON	6-11-87	4627	40.8	2	1	2,441	1,830	38,391
JACK PHILLIPS (SUB-CLKVLE.)	ANDERSON	3-17-54	4647	26.0	0	0	0	0	1,466
JACKSON, N. (TRAVIS PEAK)	MARION	10-02-82	7509	41.0	1	1	9	1,375	24,887
JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	10-02-50	4376	40.0	13	7	11,377	31,460	4,422,764
JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1-23-54	4846	43.0	5	2	14	5,686	746,053
JANDOR LEABETS (PALUXY)	WOOD	7-09-92	7080	30.9	1	1	9	10,926	31,978
JANNA-PAT (SUB-CLARKSVILLE)	WOOD	1-14-79	4608	18.0	0	0	0	0	2,622
JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	1	1	2,471	69	10,403
JARRELL CREEK (TRAVIS PEAK 7470)	RUSK	11-09-90	7413	52.0	1	0	0	0	1,299
JAY (PETTIT)	RUSK	11-21-82	7998	43.0	0	0	0	0	7,062
JEFFREY BOWLES (TRAVIS PEAK)	HARRISON	1-23-87	6613	47.9	1	1	5,695	557	10,646
JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0	0	0	0	0	27,589
JERNIGAN (RODESSA, UP)	SMITH	4-05-76	7738	41.0	0	0	0	0	1,205
JOAQUIN (GLOYD)	SHELBY	8-01-87	5066	37.5	6	4	33,966	30,366	316,449
JOAQUIN (JETER)	SHELBY	1953	4953	39.0	1	1	52,513	665	51,100
JOAQUIN (NAVARRO)	SHELBY	12-09-85	1306	39.3	2	2	21	1,576	49,583
JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0	0	0	0	0	566,295
JOHNSON-TEKELL (TRAVIS PEAK OIL)	GREGG	2-20-85	7669	44.0	4	4	69,495	7,116	197,844
JOLIAT (TRAVIS PEAK)	RUSK	19	7396	44.0	0	0	0	0	78
JONESVILLE (TRAVIS PEAK 5940)	HARRISON	6-08-84	5942	48.0	5	5	106,603	27,701	306,127
K., B. & Z. (WOODBINE)	WOOD	7-04-82	4668	11.0	1	0	2	0	5,263
K., B. & Z. (WOODBINE B)	WOOD	3-26-85	4897	15.2	0	0	2	0	5,298
KARNACK (5240 HILL)	HARRISON	5-05-86	5244	41.0	0	0	0	0	3,129
KASON DRAKE (PETTIT "C")	MARION	12-08-89	5873	34.6	1	1	8,636	4,595	60,659
KASON DRAKE (PETTET UPPER B)	MARION	11-16-90	5825	40.8	0	0	0	0	494
KATHY GAIL (WOODBINE)	ANDERSON	7-01-67	4631	30.4	0	0	0	0	606
KATIE SUE (PALUXY)	WOOD	1-28-88	6355	16.0	1	1	10	3,994	47,783
KELLYVILLE (HILL LIME)	MARION	2-10-87	6134	37.0	4	4	29	6,730	97,650
KILDARE	CASS	3-03-42	6000	40.0	62	34	11,839	70,704	13,614,373
KILDARE (COTTON VALLEY, OIL)	CASS	11-17-79	10084	42.9	2	2	4,488	2,259	150,128
KILDARE (HILL)	CASS	1-17-57	5908	41.4	1	0	0	0	84,340
KILDARE (PETTIT)	CASS	8-01-54	6668	43.0	0	0	0	0	2,584,977
KILGORE, NORTH (WOODBINE)	GREGG	9-01-93	3446	38.2	1	1	12	3,343	4,736
KILGORE, SW. (PETTIT)	RUSK	5-26-88	7515	40.2	1	0	0	0	711
KILGORE, SW. (TRAVIS PEAK)	RUSK	4-04-84	7632	45.0	4	1	12	2,980	211,251
KITTRELL (BUDA)	HOUSTON	7-02-91	11193	46.0	3	3	74,079	4,343	31,004
KURTH-BYARS (WILCOX, LOWER)	ANGELINA	1-01-52	3935	42.0	0	0	0	0	67,975
L.C.G (PAGE)	HARRISON	2-15-83	6437	50.0	1	1	11	692	11,884
LAKE FERRELL (PETTIT, UPPER)	MARION	8-09-57	7333	41.0	25	1	835	3,754	3,094,922
LAKE FERRELL (TRAVIS PEAK)	MARION	1-17-90	7576	40.0	4	2	26	4,386	43,787
LAKE FERRELL, N. (PETTIT)	MARION	4-04-75	7418	41.0	0	0	0	0	11,119
LAKE FORK (BACON LIME)	WOOD	7-25-80	7929	28.2	0	0	0	0	15,250
LAKE MARY (WOODBINE)	ANDERSON	8-07-60	5526	38.0	1	0	10	347	1,030,946
LAKE MARY (WOODBINE -B-)	ANDERSON	5-23-62	5498	34.4	0	0	0	0	15,309
LAKE QUITMAN (RODESSA-KIRKLAND)	WOOD	3-30-70	8600	43.0	0	0	0	0	18,579
LAKE QUITMAN (SUB-CLARKSVILLE)	WOOD	7-30-70	4250	21.0	1	1	7	9	51,237
LAKE TEXARKNA (TRAVIS PEAK)	CASS	11-05-87	6219	32.3	2	1	10	2,908	96,884
LAKEVIEW	FRANKLIN	1949	4418	23.0	0	0	0	0	99,405
LAKEVIEW (RODESSA)	FRANKLIN	3-13-79	5760	18.0	0	0	0	0	3,883
LANE CHAPEL (PALUXY SAND)	SMITH	1-27-87	6536	39.0	0	0	0	0	486,076
SUBDIVIDED TO LANE CHAPEL (PALUXY A) & LANE CHAPEL (PALUXY B) 9/89									
LANE CHAPEL (PALUXY A SAND)	SMITH	9-01-89	6536	39.0	5	3	18,254	3,408	386,160
SUBDIVIDED FROM LANE CHAPEL (PALUXY)-9/1/89									
LANE CHAPEL (PALUXY B SAND)	SMITH	9-01-89	6536	39.0	8	3	81,161	21,161	333,645
SUBDIVIDED FROM LANE CHAPEL (PALUXY)-9/1/89									
LANE CHAPEL, W (PALUXY B CH. B)	SMITH	5-01-91	6933	36.6	2	2	19,383	7,834	39,922
LANE CHAPEL (PALUXY -D- SAND)	SMITH	4-06-90	6039	53.6	0	0	25,720	2,216	34,414
LANE CHAPEL (PALUXY 4A SAND)	SMITH	11-01-91	6552	39.0	1	1	24,791	3,512	22,322
LANE CHAPEL (PALUXY 5A SAND)	SMITH	11-01-91	6605	39.0	1	0	0	0	11,291
LANE CHAPEL, N. (PALUXY A)	SMITH	9-14-91	6551	38.0	5	4	184,118	44,421	323,139
LANE CHAPEL, N. (PALUXY B)	SMITH	19	6479	39.0	1	0	14	49	414
LANE CHAPEL, S. (PALUXY A SAND)	SMITH	11-01-91	6582	39.0	2	1	15,458	4,526	28,428
LANE CHAPEL, W. (PALUXY B)	SMITH	5-13-89	6883	36.6	12	12	305,506	97,603	543,407
CONSOLIDATED WITH HERBERT BUIE (PALUXY B) EFF. 10/1/93 PER DOCKET 06-0202933									
LANEVILLE, N. (PETTIT, LOWER)	RUSK	1-17-80	7397	51.0	0	0	0	0	11,165
LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1-16-60	7540	41.0	1	1	1,337	1,951	202,300
LANEVILLE, NE. (PETTIT, LO.)	RUSK	8-18-78	7320	43.4	24	23	157,350	78,257	1,184,132
LANEVILLE, NE (TRAVIS PK. 7650)	RUSK	8-14-83	7668	45.3	0	0	0	0	136
LANEVILLE, SE. (PETTIT,UP.)	RUSK	2-28-64	7148	42.0	0	0	0	0	4,979
LANSING, NORTH (CRANE)	HARRISON	12-13-57	7404	43.0	0	0	0	0	1,651
LANSING, NORTH (PETTIT)	HARRISON	10-18-69	7595	41.0	8	4	6,104	8,481	467,119
LANSING, NORTH (PETTIT, LOWER)	HARRISON	9-07-91	7506	41.1	2	1	12	904	2,319
LANSING, NORTH(PETTIT,UPPER)	HARRISON	3-01-81	7151	44.0	1	0	0	0	17,809
LANSING, NORTH (RODESSA)	HARRISON	4-09-59	6965	42.0	0	0	0	0	105,702

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LANSING, N. (RODESSA YOUNG LIME)	HARRISON	6-07-53	6957	39.2	0	0	0	0	10,980
LANSING, NORTH (TRAVIS PEAK)	HARRISON	12-31-91	8116	42.0	2	2	31,237	7,469	11,456
LANSING, NORTH (TRAVIS PEAK-OIL)	HARRISON	5-06-80	7590	47.4	1	0	0	0	11,501
LARISSA	CHEROKEE	8-05-42	10163	48.0	3	3	13,602	4,976	210,653
LARISSA (RODESSA)	CHEROKEE	4-04-83	10143	48.5	1	1	73,154	5,418	115,937
LASSATER	MARION	1946	2580	40.0	0	0	0	0	8,517
LASSATER (TRAVIS PEAK)	MARION	5-01-83	8406	48.5	4	4	840	5,436	17,287
LASSATER, E. (KEASLER)	MARION	6-22-86	10957	46.0	0	0	0	0	3,645
LAURA LA VELLE (GLEN ROSE)	HOUSTON	6-11-84	9700	39.7	0	0	0	0	5,094
LAURA LA VELLE, S. (1600)	HOUSTON	9-03-80	1590	40.0	95	66	1,699	234,424	2,298,628
LAVON (GLEN ROSE)	SMITH	2-01-73	8176	40.0	0	0	0	0	10,572
LAVON (RODESSA)	SMITH	8-13-71	9639	49.0	0	0	0	0	1,789
LAVON. (RODESSA, NORTH)	SMITH	7-27-76	9804	60.0	0	0	0	0	27,983
LEIGH (HILL 5155)	HARRISON	2-05-67	5156	40.0	0	0	0	0	90,517
LEIGH, NW. (PAGE)	HARRISON	3-15-82	6144	44.0	0	0	0	0	20,756
LEIGH, SOUTH (PAGE)	HARRISON	5-23-86	6144	43.0	0	0	0	0	680
LENA ALMA (WOODBINE)	GREGG	3-24-55	3711	39.0	2	1	2	520	330,521
LINDALE (RODESSA A)	SMITH	8-12-83	9528	41.0	1	1	1,260	848	10,834
LINDALE (RODESSA B-3)	SMITH	1-14-86	9580	58.0	2	2	4,310	2,850	26,092
LINDALE, NE. (PALUXY)	SMITH	8-04-62	7916	37.8	0	0	0	0	11,682
LINDEN, EAST (COTTON VALLEY)	CASS	9-01-65	10600	48.8	19	17	73,633	63,580	2,761,391
LINDEN, EAST (PETTIT)	CASS	12-09-59	6908	36.6	0	0	0	0	10,059
LINDEN, EAST (9,800)	CASS	7-13-59	9860	51.9	0	0	0	0	90,226
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.									
LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1	0	0	0	0	72,349
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.									
LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8	0	0	0	0	781,335
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.									
LINDEN, NE. (10,300)	CASS	9-07-60	10318	47.0	0	0	0	0	34,249
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.									
LINDALE, WEST (RODESSA)	SMITH	10-03-89	9746	46.0	1	1	4,080	492	7,578
LISA LAYNE (PALUXY 7280)	WOOD	11-30-89	7290	30.0	2	2	4,663	88,648	370,498
LISA LAYNE (SUBCLARKSVILLE)	WOOD	11-21-89	5156	40.2	3	2	9,275	7,242	87,555
LITTLE CYPRESS BOTTOM (PETIT)	HARRISON	5-16-81	7232	40.9	6	6	44,620	12,197	353,546
LITTLE JOHN (RODESSA)	NAVARRO	12-05-63	6770	42.0	0	0	0	0	4,882
LODI (HILL)	MARION	9-30-58	5990	44.6	0	0	0	0	22,317
LONE STAR	CHEROKEE	4-29-39	4008	37.0	1	1	11	671	892,282
LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0	0	0	0	0	6,193
LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0	0	0	0	0	1,270
LONG LAKE	ANDERSON	1-14-32	5100	41.0	64	34	58,661	208,417	37,578,984
CONS. WITH LONG LAKE (WOODBINE) 11/23/92--PER DOCKET 06-0200267									
LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0	0	0	0	0	57,813
LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4	0	0	0	0	225,691
LONG LAKE (WOODBINE)	ANDERSON	5-15-77	5272	42.0	0	0	0	0	37,301
CONS. INTO LONG LAKE PER DOCKET 06-0200267 EFF. 11/23/92									
LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8	0	0	0	0	3,801,804
LONG LAKE, EAST (WOODBINE)	ANDERSON	2-12-85	5370	40.5	1	0	0	0	19,999
LONGWOOD	HARRISON	2-03-48	5644	38.5	3	2	4,813	1,434	171,230
LONGWOOD (GOODLAND LIME)	HARRISON	5-01-48	2370	38.0	447	168	10,631	53,049	9,678,265
LONGWOOD (TRAVIS PEAK)	HARRISON	6-13-74	6012	42.1	1	1	20,651	1,224	49,377
LONGWOOD (TRAVIS PEAK-6050 SD.)	HARRISON	10-02-85	6069	42.8	4	4	16,450	6,958	59,746
LOTTA (TRAVIS PEAK 6105)	HARRISON	12-01-85	6161	51.8	0	0	0	0	2,190
MBT (PALUXY)	SMITH	7-23-90	7290	27.9	1	1	21	1,273	9,834
M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4	0	0	0	0	15,059
MACEDONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7	0	0	0	0	2,435
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 3&6-97111									
MAGNOLIA (SUBCLARKSVILLE)	ANDERSON	2-13-92	5389	38.0	1	1	2,803	3,068	32,381
MANZIEL	WOOD	4-15-53	6100	34.0	33	18	7,757	97,217	22,468,728
MANZIEL (MOORINGSPORT)	WOOD	10-27-61	7494	37.2	0	0	0	0	7,626
MANZIEL (PALUXY-A-)	WOOD	1-16-76	6346	31.0	1	0	0	32	144,112
MANZIEL (PETTIT Y)	WOOD	11-02-91	8847	46.0	1	1	9,386	1,060	3,986
MANZIEL (RODESSA)	WOOD	10-19-84	8382	50.3	1	1	18,388	1,683	20,669
MANZIEL (RODESSA -V-)	WOOD	1-24-63	8372	44.0	2	2	30,818	2,068	90,506
MANZIEL (RODESSA -X-)	WOOD	2-13-66	8523	43.0	0	0	0	0	98,843
MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	23	13	126	22,290	3,555,731
MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	4	1	7	2,055	215,461
MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8885	48.8	0	0	0	0	16,638
MANZIEL (WOODBINE)	WOOD	1946	4774	26.0	0	0	0	0	5,993
MANZIEL, E. (RODESSA)	WOOD	9-29-93	8504	44.6	1	1	11,864	3,016	10,312
MANZIEL, SE. (GLOYD)	WOOD	3-20-90	8412	48.0	2	0	25,776	1,090	31,740
MANZIEL, SE (PALUXY)	WOOD	3-04-71	6306	36.0	0	0	0	0	705
MANZIEL, SE. (RODESSA V)	WOOD	4-04-89	8100	50.0	2	2	60,825	2,120	23,259
MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-67	4166	18.0	0	0	0	0	332,924
MANZIEL, SE. (TRAVIS PEAK)	WOOD	10-05-89	8854	35.0	1	1	22,465	1,101	64,312
MANZIEL, W. (SUB-CLARKVILLE)	WOOD	1-27-82	4178	16.0	2	1	9	1,524	37,828
MANZIEL BROS. (PETTIT)	SMITH	1-03-52	8050	41.0	5	5	880	7,258	294,857
MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6	1	0	0	0	17,860
MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0	0	0	0	0	13,484
MAPLETON (DURST SD.)	HOUSTON	11-06-64	8420	35.2	5	2	1,438	12,532	1,093,324
MARION COUNTY (SHALLOW)	MARION	6-09-39	2238	44.0	270	172	3,322	36,109	4,921,423
MARY BLEVINS (PALUXY B)	SMITH	3-01-94	7458	27.0	1	1	8	53,277	53,277
MATTIE (TRAVIS PEAK)	HARRISON	3-01-87	6225	38.6	0	0	0	0	4,829
FIELD NAME CHANGED TO WASKOM (MATTIE) 8/1/87									
MAUD (SMACKOVER)	BOWIE	8-02-67	8699	43.6	0	0	0	0	15,208

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MCCRARY (BACON)	WOOD	6-01-89	7900	36.0	1	1	8	3,013	21,882
MCCRARY (RODESSA-HILL)	WOOD	10-28-85	7996	35.5	2	2	24	3,582	271,633
MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	11	9	34	4,503	1,275,008
MCCRARY, W. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	3	2	29	4,484	552,203
MCCRARY, W. (SUB-CLARKSVILLE,UP)	WOOD	1952	4319	22.0	1	0	0	0	110,706
MCDONALD (SLIGO)	SMITH	10-02-82	8182	42.0	1	0	0	0	46,033
MCLEOD, NORTH (SMACKOVER)	CASS	10-03-94	10258	40.0	1	1	1	464	464
MCNUTT (PETTIT)	SMITH	6-18-59	8420	44.0	1	1	9	1,270	64,262
MEGAN (SMACKOVER)	RED RIVER	4-16-82	7190	42.3	0	0	0	0	13,119
MELISSA-ROBIN (PETTET)	RUSK	4-27-84	7615	41.0	1	1	9	1,674	25,800
MERCER (UPPER PETTIT)	RUSK	1-10-86	7213	40.0	0	0	0	0	5,199
MERIGALE	WOOD	1944	5100	25.0	0	0	0	0	831,469
MERIGALE-PAUL	WOOD	1946	4800	26.0	12	9	44	10,286	11,321,723
MERIGALE-PAUL (PALUXY)	WOOD	2-06-86	7071	32.9	6	4	36	52,026	525,648
MERIGALE-PAUL (WOODBINE)	WOOD	5-04-87	5460	16.0	2	1	6	1,730	36,777
MIDWAY LAKE	WOOD	9-24-50	4495	47.0	30	2	4	75	5,961,786
MIKE CHANDLER (FREDRICKSBURG)	SHELBY	6-18-86	3063	39.0	1	0	0	0	391
MINDEN (HALE)	RUSK	5-01-61	7444	39.5	1	1	19,978	2,130	59,195
MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4	1	0	0	0	13,669
MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	2	2	17,154	977	39,101
MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	3	1	13,928	2,328	143,410
MINDEN (TRAVIS PEAK-HUNT)	RUSK	6-07-83	7399	44.8	3	3	42,830	1,626	54,692
MINDEN (TRAVIS PEAK, LO. OIL)	RUSK	11-23-81	7420	38.0	5	4	25,100	4,969	243,703
MINDEN (TRAVIS PEAK 8000)	RUSK	7-08-83	7382	42.0	1	0	0	0	422
MINDEN, E. (PETTIT)	RUSK	5-04-83	7292	42.9	2	2	26,401	3,813	50,576
MINDEN, E. (PETTIT, UPPER)	RUSK	7-19-83	7293	40.3	0	0	0	0	51,266
MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	3	1	20,108	671	22,856
MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-80	7402	43.8	10	6	53,540	7,279	491,319
MINDEN, E. (TRAVIS PEAK 7700)	RUSK	12-18-83	7372	40.9	1	1	4,763	266	8,646
MINDEN, E. (TRAVIS PEAK 7900)	RUSK	4-09-83	7911	43.0	1	1	934	367	12,665
MINDEN, W. (PETTIT, PAGE SAND)	RUSK	5-27-82	7528	42.6	0	0	0	0	6,740
MINDEN, W. (TRAVIS PEAK, UPPER)	RUSK	6-18-83	7571	41.0	0	0	0	0	2,387
MINDEN, W. (TRAVIS PEAK 7600)	RUSK	2-22-88	7533	53.8	2	1	18,801	443	6,682
MINEOLA	WOOD	1949	4608	18.0	0	0	0	0	2,834
MISTER SHINGLE (PETTIT)	RUSK	6-30-92	7803	41.0	3	3	54,417	15,901	98,798
MITCHELL-STARK (JAMES LIME)	CHEROKEE	4-01-87	9076	48.6	0	0	0	0	1,484
MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	7	2	4,319	12,348	3,134,313
MOONROCK (RODESSA)	GREGG	9-24-84	7537	38.6	8	7	122,510	21,831	390,942
MOORINGSPORT (LIME)	HARRISON	9-20-50	3843	43.0	1	1	9	2,852	312,899
MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0	0	0	0	0	25,971
FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69									
MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4	0	0	0	0	19,434
MOUND PRAIRIE, W(TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0	0	0	0	0	51,265
MT. ENTERPRISE,S. (TRAVIS PEAK)	RUSK	3-23-81	7943	39.6	0	0	0	0	1,209
MOUNT ENTERPRISE, E. (LO PETTIT)	RUSK	4-26-83	7123	33.3	0	0	0	0	7,069
MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	5	3	33	12,081	1,541,424
MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	2	2	18	4,557	331,839
MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0	0	0	0	0	3,194
MT. VERNON (TRAVIS PEAK)	FRANKLIN	10-08-84	7146	40.0	1	0	0	0	37,866
MT. VERNON, N. (PITTSBURG)	FRANKLIN	6-15-86	6534	35.0	0	0	0	0	979
MUSE CHURCH (WOODBINE)	ANDERSON	2-15-88	5321	33.8	1	1	12	436	27,001
NACOGDOCHES	NACOGDOCHES	1966	360	22.0	348	292	276	4,453	618,583
NACONICHE CREEK (BRIGHT)	NACOGDOCHES	2-18-86	7923	41.1	1	1	200,497	3,258	79,139
NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	2-18-86	9852	41.1	0	0	0	0	4,116
BUILT IN ERROR--DISCOVERY WELL TRANSFERED TO NACONICHE (BRIGHT)									
NASEEP THOMAS (PETTIT)	RUSK	12-02-82	7707	43.0	2	2	8,468	2,085	90,402
NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	13	6	1,850	21,381	5,855,754
NAVARRO CROSSING(GLEN ROSEU.OIL)	HOUSTON	8-18-63	8444	46.0	0	0	0	0	98,199
NAVARRO CROSSING(SUB-CLRKSVLLE)	HOUSTON	2-16-66	5547	46.0	4	0	1	0	110,300
NAVARRO CROSSING (WOODBINE)	HOUSTON	8-10-80	5832	34.8	7	2	8,704	50,459	297,545
NAVARRO CROSSING (WOODBINE,UP)	HOUSTON	5-01-82	5758	32.2	1	1	17,502	1,526	31,354
NAVARRO CROSSING,NE.(SUB-CLKVLE)	HOUSTON	3-16-67	5751	40.0	4	0	0	0	207,772
NAVARRO CROSSING, S (SUB-CLKVLE)	HOUSTON	3-06-84	5914	47.6	1	0	6	64	9,009
NEBBISH (HILL)	CASS	9-01-57	6110	48.0	0	0	0	0	11,388
NECHES (SUB-CLARKSVILLE)	ANDERSON	1-25-54	4572	29.3	24	2	4,117	4,302	4,073,353
NECHES (WOODBINE)	ANDERSON	9-10-53	4704	39.8	158	105	479,471	582,678	102,608,246
NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2	0	0	0	0	653,769
NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0	0	0	0	0	185,454
NEUHOFF (BUDA-WOODBINE)	WOOD	6-18-82	9762	28.0	18	14	599,809	927,310	10,549,146
NAME CHANGED FROM NEUHOFF (BUDA) 1/1/86									
NEUHOFF (LOWER GLEN ROSE)	WOOD	10-01-84	11434	29.0	0	0	0	0	22,345
NEUHOFF (MOORINGSPORT)	WOOD	5-01-83	11176	41.0	0	0	0	0	36,869
NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	2	0	0	0	127,963
NEUHOFF (TRAVIS PEAK)	WOOD	2-15-85	12294	52.0	1	0	0	0	8,674
NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	12	7	101,944	122,457	6,824,942
NEVIS(WOODBINE)	ANDERSON	11-09-69	8570	35.0	1	0	0	0	38,444
NEW DIANA (WOODBINE)	UPSHUR	8-03-59	3740	40.0	24	18	3,013	38,945	11,632,844
NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0	0	0	0	0	181,877
NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	0	0	0	0	165,180
NEW HOPE	FRANKLIN	4-26-43	7976	42.0	32	11	49,819	131,691	20,619,582
NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	17	5	14,312	35,789	15,691,057
NEW HOPE (ELLEDGE)	FRANKLIN	3-23-44	8167	53.2	6	6	166,788	49,590	204,164
NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	2	2	4,484	17,814	7,216,888
NEW LONDON (TRAVIS PEAK)	RUSK	9-28-83	7951	43.2	1	1	13,254	4,647	32,918

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
NEW PROSPECT (TRAVIS PEAK A)	RUSK	1-20-84	7345	40.6	2	1	9,397	3,817	30,309
NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0	0	0	0	0	73,799
CONS. WITH NEWSOME (PITTSBURG 8200) 10/1/82 6-78,604									
NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	11	8	68	31,655	1,535,422
NEWSOME (SUB-CLARKSVILLE)	CAMP	10-29-53	3854	18.0	15	12	99	21,450	2,058,017
NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0	0	0	0	0	26,430
NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0	0	0	0	0	28,736
NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0	0	0	0	0	14,997
NITA (NEUGENT)	MARION	2-21-69	6083	43.0	0	0	0	0	98,132
NOGO (RODESSA)	RUSK	5-30-92	6878	41.0	0	0	0	0	4,675
NOLAN EDWARD	WOOD	6-25-49	4762	20.0	1	1	12	725	2,350,303
NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3	0	0	0	0	102,057
NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0	0	0	0	0	5,629
NORMAN PAUL	WOOD	8-21-46	5237	17.5	3	0	0	29	557,688
NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0	0	0	0	0	74,517
NORWEGIAN CREEK, S. (RODESSA)	ANDERSON	11-14-87	10410	41.4	1	1	1,727	5,010	68,768
NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0	3	3	26	2,061	170,532
NOVA, S. (SUB-CLARKSVILLE B)	TITUS	7-12-80	4760	19.0	2	2	20	827	147,085
NUT CRACKER (PALUXY WALNUT -A-)	FRANKLIN	10-16-92	5004	35.0	2	0	6	41	629
WELLS TRANSFERED FROM NUT CRACKER (PALUXY WALNUT) (66322300)									
OAK HILL (COTTON VALLEY)	RUSK	10-15-90	9855	54.1	1	0	0	0	70
OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0	0	0	0	0	331,043
OAK HILL (TRAVIS PEAK)	RUSK	19	7120	42.4	1	1	6	1,016	3,970
OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	1	0	0	0	154,807
OAK HILL, WEST (PETTIT)	RUSK	8-01-93	7442	44.8	5	4	189,698	162,055	246,443
OIL PANHARRI	PANOLA	8-10-84	6184	35.0	0	0	0	0	64,055
OLD UNION (MORNINGSPORT)	BOWIE	19	4965	32.0	0	0	0	0	0
OLD UNION (RODESSA)	BOWIE	2-28-86	5232	36.5	4	3	276	23,976	590,964
OLDHAM (RODESSA, LO.)	SMITH	2-02-85	9770	41.0	1	1	657	80	1,865
ONEY (TRAVIS-PEAK)	HARRISON	5-13-71	7530	41.0	1	1	8,645	1,612	140,575
OVERTON, E. (TRAVIS PEAK)	RUSK	10-10-86	8176	51.9	1	1	9	932	13,172
OVERTON, E. (WOODBINE)	RUSK	5-24-92	3510	40.6	9	8	90	39,273	93,588
OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	6	4	38,665	17,825	2,054,036
OVERTON, NE (PETTIT -A-)	RUSK	5-24-86	7877	43.3	19	5	7,470	14,581	265,031
SEPARATED FROM OVERTON, NE (PETTIT) PER DOCKET 6-87029									
OVERTON, NE. (TRAVIS PEAK)	RUSK	11-06-81	7984	43.3	0	0	0	0	1,978
OVERTON, S. (TRAVIS PEAK)	SMITH	3-03-83	7946	50.4	1	1	10,310	2,498	50,934
P.L. (RODESSA)	SMITH	8-29-54	7254	42.0	0	0	0	0	5,659
PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0	0	0	0	0	10,808
PANOLA	PANOLA	10-17-46	2500	38.0	165	53	13,411	13,060	4,124,937
PARKINSON (PALUXY -B-)	SMITH	7-27-92	6388	38.0	1	1	629	507	7,948
PATROON	SHELBY	1948	5164	31.0	0	0	0	0	14,807
PAXTON (RODESSA)	PANOLA	3-14-82	5035	45.1	1	1	10	1,626	51,351
PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0	0	0	0	0	36,283
DOCKET 6-81786 CONS. INTO PEARSON (CHAPEL EDWARDS)									
PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9	3	1	5	567	705,068
DOCKET 6-81786 CONS. WITH BUDA & GEORGETOWN RES. EFF. 6-1-84									
PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7	0	0	0	0	21,703
PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1	1	27,217	5,424	536,019
PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0	0	0	0	0	7,946
PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0	1	1	23,644	1,993	59,347
PEATOWN, NORTH (PETTIT -E-)	GREGG	11-01-90	7430	42.0	1	1	11,978	3,003	14,243
PENN-GRIFFITH (PETTIT)	RUSK	6-11-86	7090	39.0	1	0	0	0	617
PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0	0	0	0	0	38,709
PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0	0	0	0	0	1,557
PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0	0	0	0	0	22,836
PENN-GRIFFITH, W. (PETTIT, LO.)	RUSK	1-27-82	7314	45.5	4	4	50,236	1,393	152,445
PENN-HEMUS (PETTIT -A-)	RUSK	10-01-85	7244	42.4	0	0	0	0	73,269
PERCILLA	HOUSTON	1937	5670	41.0	1	1	478	269	54,413
PERCY WHEELER (PETTIT)	CHEROKEE	5-12-86	8693	42.7	1	1	168	8,087	74,253
PERCY WHEELER (RODESSA)	CHEROKEE	11-27-85	8316	39.1	1	1	20,228	3,120	72,251
PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-80	9169	44.7	1	1	9	107	16,358
PETROREAL BROOM CITY (WOODBINE)	ANDERSON	5-18-94	5413	44.0	2	2	32,423	39,295	39,295
PEWITT RANCH	TITUS	1949	4507	18.6	102	34	148	81,583	24,270,549
PICKENS (PALUXY)	SMITH	10-04-89	7623	34.0	0	0	0	0	24,230
PICKERING	SHELBY	1941	1473	40.0	0	0	0	0	1,001
PINE BLUFF (PAGE 6500)	HARRISON	12-12-81	6502	38.4	0	0	0	0	375
PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0	0	0	0	0	27,111
PINEHILL, SE (PETTIT, LO)	PANOLA	5-19-80	6732	42.5	9	5	124,066	11,598	469,756
PINEHILL, SE (PETTIT, UPPER)	RUSK	5-21-80	6734	42.5	8	8	10,317	27,165	357,373
PINEHILL, S.E. (TRAVIS PEAK)	PANOLA	9-16-88	6989	45.4	2	2	43,713	1,841	16,860
PINEHILL, S.E. (TRAVIS PEAK A)	PANOLA	1-23-90	6860	45.0	0	0	0	0	0
PINEHILL, W. (TRAVIS PEAK)	RUSK	2-08-84	7237	40.8	0	0	0	0	5,694
PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0	0	0	0	0	37,739
PINE MILLS (ORR)	WOOD	4-15-50	4764	20.0	0	0	0	0	847,584
PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	0	0	0	0	1,524,725
PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0	14	5	570	6,338	5,193,656
PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	8	3	540	18,256	5,618,689
PINE MILLS (WOODBINE WAGONER)	WOOD	1-01-65	5365	39.0	9	5	546	5,725	1,520,282
DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.									
PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	2	1	42	1,231	275,470
PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	6	3	38	20,247	586,931
PINE MILLS,W.(SECOND SUBCLARKVL)	WOOD	10-14-82	4775	25.7	4	4	1,800	7,820	289,704
PINE MILLS, W. (WOODBINE B)	WOOD	12-12-83	5516	19.0	1	0	0	0	35,456

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PINE SPRINGS (GOODLAND LIME)	SMITH	10-11-83	8130	31.0	1	1	8	804	14,916
PIRTLE (TRAVIS PEAK)	RUSK	9-03-83	7577	37.6	2	0	0	0	31,302
PITTS (WOODBINE)	CHEROKEE	8-13-82	5357	43.0	3	2	12	6,545	114,941
PITTSBURG	CAMP	8-01-40	7999	38.0	61	31	29,479	293,752	16,506,376
PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	50	37	149	65,315	2,933,657
PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	13	7	56	23,038	1,192,131
PLEASANT GROVE	RUSK	5-18-41	4042	39.0	0	0	0	0	1,105,603
PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0	0	0	0	0	103,761
PLEASANT HILL (RODESSA)	HARRISON	5-28-83	5009	39.8	2	2	18	2,774	24,582
PLUM JELLY (JAMES LIME)	ANDERSON	12-01-87	11168	57.0	0	0	0	0	368
PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	2	2	3,590	3,906	1,541,893
PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	2	2	342	1,652	289,361
PONE (CAGLE)	RUSK	8-01-74	7534	45.0	0	0	0	0	8,232
PONE (DAVIS)	RUSK	7-14-61	7483	41.0	0	0	0	0	42,230
PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	0	0	0	0	113,260
PONE (PAGE)	RUSK	4-11-82	7370	42.8	1	0	6	992	25,747
PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	7	4	6,886	3,052	367,173
PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	2	2	14,190	2,189	274,600
PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5	0	0	0	0	6,160
PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	1	0	1	7	346,703
PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0	0	0	0	0	9,269
POTTER	MARION	1910	2470	44.0	40	32	249	6,643	3,802,977
POTTER (RODESSA)	MARION	6-14-86	4616	41.0	0	0	0	0	50,061
POTTER (RODESSA-GLOYD)	MARION	6-16-89	4992	46.0	0	0	0	0	3,030
PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	1	1	9	3,943	194,417
PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	1-29-79	8817	46.5	1	1	4,387	30	12,153
PRAIRIE LAKE, S.W. (RODESSA B)	ANDERSON	4-01-92	8812	46.0	1	1	4,461	124	896
PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0	0	0	0	0	473
PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0	0	0	0	0	221,213
PURLEY (PINE ISLAND)	FRANKLIN	1-06-85	7938	30.0	0	0	0	0	10,577
PURT	ANDERSON	1-06-63	3088	19.1	5	1	11	4,615	266,641
FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64									
PURT, E. (GOODLAND)	ANDERSON	3-31-85	8169	42.0	0	0	0	0	1,292
PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0	1	1	9	273	48,213
PURT,W. (RODESSA 10,200)	ANDERSON	6-01-81	10338	45.4	12	10	232,106	23,412	1,745,506
QUITMAN	WOOD	12-01-52	6200	38.0	74	42	206,061	644,945	81,590,623
QUITMAN (ATLATL-HILL)	WOOD	7-17-80	7750	40.2	0	0	0	0	4,317
QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5	0	0	0	0	5,639
QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5	0	0	0	0	4,000
QUITMAN (DERR)	WOOD	2-01-67	4173	26.0	25	17	135	38,007	2,763,275
QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	35	18	4,598	43,015	10,971,780
QUITMAN (ECTOR-AUSTIN CHALK)	WOOD	10-08-90	4020	27.0	1	0	0	0	193
QUITMAN(GLEN ROSE,UP)	WOOD	12-08-73	7318	47.0	4	3	43,967	14,819	773,318
QUITMAN (GLOYD)	WOOD	1961	8323	47.0	5	1	26,089	1,105	57,266
QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0	0	0	0	0	22,516
QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0	0	0	0	0	201,473
QUITMAN (HILL)	WOOD	1-11-61	8131	51.0	2	1	8,091	434	61,932
QUITMAN (JOHNSON)	WOOD	11-20-85	7322	35.3	2	2	3,667	4,814	80,562
QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0	0	0	0	0	922,168
QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0	0	0	0	0	173,858
QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0	0	0	0	0	35,875
QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	0	0	201	0	347,303
QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0	0	0	0	0	5,440
QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	4	2	4,216	7,912	589,743
QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	5	2	1,269	2,073	851,541
QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5	0	0	0	0	98,154
QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	1	0	0	0	462,012
QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	0	0	0	0	66,048
QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	2	0	0	0	1,643,760
QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	54	18	2,950	27,066	7,196,722
QUITMAN (TRAVIS PEAK)	WOOD	9-12-82	8326	45.0	1	1	6,522	7,150	144,371
QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0	2	0	0	0	248,556
QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0	1	1	749	6,062	98,364
QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	0	0	0	0	265,915
QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	0	0	0	0	233,193
QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	45.0	0	0	0	0	342,632
QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0	1	1	630	432	32,784
QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0	0	0	0	0	496,128
TRANS. FROM QUITMAN /RODESSA/,EFF. 8-24-59.									
QUITMAN, NE. (HILL)	WOOD	9-01-94	8308	38.0	1	1	15,095	1,149	1,149
QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	1	1	31	813	109,359
QUITMAN, N.E. (TRAVIS PEAK)	WOOD	3-25-88	8868	40.2	1	1	13,490	2,424	57,503
QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0	1	0	0	0	206,939
QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0	2	0	0	0	604,582
QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	5	4	9,525	17,313	4,407,990
QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	1	1	18,116	817	441,872
QUITMAN, NW.(SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0	0	0	0	0	6,293
QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	3	2	16	2,401	119,099
QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0	4	1	7,129	3,049	269,002
QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	1	0	0	0	695,769
QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	1	1	869	3,130	127,176
QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	2	1	617	13	2,014,326
QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	4	3	33	4,037	207,762
QUITMAN, SE (WOODBINE)	WOOD	6-18-82	4581	15.0	1	0	0	0	22,897

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
QUITMAN, SE (WOODBINE, UPPER)	WOOD	4-04-83	4512	11.0	1	0	0	0	1,664
QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0	0	0	0	0	143,639
QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0	0	0	0	0	83,637
TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.									
QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0	0	0	0	0	22,960
QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0	0	0	0	0	13,026
QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0	0	0	0	0	93,012
QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0	0	0	0	0	149,768
QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0	2	1	4,456	1,167	94,016
QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0	0	0	0	0	216,483
QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0	0	0	0	0	117,034
QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0	0	0	0	0	309,182
QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0	0	0	0	0	22,801
QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0	0	0	0	0	97,422
QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0	0	0	0	0	251,338
TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.									
QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	1	0	0	0	508,315
TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.									
QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0	1	0	0	0	404,475
TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.									
QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0	1	0	0	0	1,031,562
TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.									
QUITMAN GRICE (HILL)	WOOD	2-27-85	8152	48.0	0	0	0	0	6,025
QUITMAN-MCINTOSH (WOODBINE)	WOOD	4-17-86	4296	28.4	2	0	0	0	83,083
QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0	0	0	0	0	6,151
R.C.R. (PETTIT -A-)	GREGG	6-27-90	7296	45.0	19	18	257,605	98,421	1,072,260
R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4	0	0	0	0	18,928
RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	2	2	11	505	251,881
RAMBO (PETTIT 6040)	MARION	9-03-66	6052	43.0	0	0	0	0	22,896
RAMBO, NORTH (RODESSA 6100)	CASS	3-29-88	6136	44.1	1	0	0	0	23,053
RED LAND	ANGELINA	1939	1006	25.0	0	0	0	0	252
RED SPRINGS	SMITH	5-15-49	9916	44.0	3	1	1,921	2,751	680,774
RED SPRINGS (RODESSA LOWER)	SMITH	4-01-87	9739	47.9	1	0	0	0	1,657
RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	3	3	6,445	3,643	218,899
RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0	0	0	0	0	70,831
RED SPRINGS, W. (RODESSA LO-A)	SMITH	4-21-84	9972	43.4	1	1	12	4,512	178,987
REDWATER (SMACKOVER)	BOWIE	2-28-88	8557	46.6	4	3	97,760	56,001	282,356
REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	2	2	3,166	765	165,544
REDWINE (PETTIT, NORTH)	RUSK	3-15-80	7546	44.7	0	0	0	0	9,164
REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	3	2	45,546	1,773	157,610
RHODA ANN BRACKEN (WOODBINE)	ANDERSON	6-02-85	5809	43.0	2	0	0	0	16,097
ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	6	3	25	85	20,461
RODESSA	CASS	1937	6025	42.0	0	0	0	0	62,305,373
RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0	0	0	0	0	311,353
RODESSA (COTTON VALLEY)	MARION	9-29-81	9402	46.4	1	1	24,758	2,127	42,134
RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	59	31	39,463	44,302	4,015,080
SEPARATED FROM RODESSA,4-1-56.									
RODESSA (GLOYD)	CASS	4-01-56	6000	40.0	6	5	3,140	5,887	2,192,740
SEPARATED FROM RODESSA, 4-1-56.									
RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	1	1	22,737	1,012	10,864
RODESSA (HILL)	CASS	8-11-39	5946	40.0	3	3	5,196	10,088	1,164,814
SEPARATED FROM RODESSA FIELD EFF. 4-1-56									
RODESSA (HUFFINS-HILL)	CASS	5-05-64	6018	42.2	6	6	54,128	43,743	946,459
RODESSA (JEFFERSON-DUJIE)	MARION	2-20-85	6704	45.3	1	1	12,486	661	21,138
RODESSA (JEFFERSON-GLOYD)	MARION	4-01-56	6422	40.0	1	1	9	1,239	626,310
SEPARATED FROM RODESSA,4-1-56.									
RODESSA (PETTIT LIME)	MARION	3-29-56	6653	41.0	0	0	0	0	42,175
RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0	0	0	0	0	71,339
RODESSA (PETTIT UPPER)	MARION	1-10-47	6432	45.0	5	2	6,575	1,824	555,802
RODESSA (PETTIT 6320)	CASS	5-18-82	6393	43.2	3	2	7,153	1,884	204,664
RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	1	1	18,565	2,163	71,094
RODESSA (PETTIT 6800)	MARION	1-09-81	6797	39.9	1	1	10,670	283	23,585
RODESSA (TRAVIS PEAK)	CASS	6-27-59	6520	46.0	2	2	6,489	853	24,157
RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0	1	1	1,082	2,365	50,290
RODESSA (TRAVIS PEAK 6530)	CASS	11-11-83	6532	43.1	0	0	0	0	2,896
RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	1	1	6,130	679	118,259
RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	5	3	5,245	3,256	1,382,766
RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	3	1	9	821	604,586
RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	3	0	0	0	306,062
RODESSA, NW. (DEES, UPPER)	CASS	8-20-82	6064	42.2	47	45	375,290	300,830	2,796,247
RODESSA, NW. (HENDERSON GLOYD)	CASS	4-19-85	5894	40.0	0	0	0	0	3,686
RODESSA, N.W. (HILL)	CASS	5-10-82	5974	41.0	0	0	0	0	2,469
RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	0	0	0	0	1,278,753
RODESSA, WEST (DEES)	CASS	5-06-87	5988	40.1	1	1	1,321	1,101	13,745
RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	0	0	0	0	321,845
RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	1	1	1,560	657	176,412
RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0	0	0	0	0	47,245
RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0	0	0	0	0	37,554
RODESSA-RUBY (TRAVIS PEAK)	MARION	11-19-85	7877	40.5	1	1	33,303	1,249	87,052
ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0	0	0	0	0	2,517
ROGERS LAKE (GLEN ROSE)	HARRISON	4-03-86	4209	40.5	4	2	598	10,740	173,138
ROPER (PETTIT)	RUSK	8-14-81	7299	43.2	1	1	3,259	1,802	86,339
ROSBOROUGH SPRINGS (TRAVIS PEAK)	HARRISON	1-03-86	6708	39.4	1	1	1,660	3,996	105,707
ROSBOROUGH SPRING, E. (T. P.)	HARRISON	5-08-84	6856	45.0	1	0	0	0	9,082

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ROSEWOOD (COTTON VALLEY)	UPSHUR	9-01-81	11280	49.8	0	0	0	0	6,014
ROY CLARK-MEL TILLIS (PETTIT, U)	RUSK	9-25-82	7265	41.4	9	6	62,811	6,289	235,181
ROY CLARK-MEL TILLIS (TRPK 7500)	RUSK	8-01-86	7521	43.6	2	1	1,913	612	8,354
ROY TOM (6300)	RUSK	10-10-72	6306	40.0	0	0	0	0	1,180
RUFUS (PETTIT, UPPER-OIL)	RUSK	1-31-83	7191	41.6	5	4	85,479	10,990	101,926
RUFUS (TRAVIS PEAK)	RUSK	5-04-81	7513	46.0	3	2	31,059	6,383	213,609
RUFUS (TRAVIS PEAK, LO.)	RUSK	12-23-80	7332	45.0	1	0	0	0	50,451
RUFUS (TRAVIS PEAK 7400)	RUSK	9-07-85	7400	52.8	0	0	0	0	336
RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	2	1	12	3,218	151,206
S S G L (NACATOSH)	MARION	3-27-59	1074	27.0	0	0	0	0	115
SALMON (SUB-CLARKSVILLE)	ANDERSON	9-25-57	6050	35.0	1	0	0	0	3,117,148
SALMON (WOODBINE)	ANDERSON	7-12-83	6082	45.0	0	0	0	0	2,283
SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	7-02-62	5925	40.5	0	0	0	0	42,637
SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0	0	0	0	0	11,876
SAND FLAT	SMITH	2-24-44	7316	23.0	57	20	41,950	451,777	35,699,253
SAND FLAT N. (PALUXY)	SMITH	2-10-82	7215	26.2	0	0	0	0	34,222
SAND FLAT, N. (RODESSA LO. OIL)	SMITH	5-18-76	9566	46.0	1	1	154,076	9,172	158,529
SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	1	0	0	0	136,417
SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	2	2	6,193	2,804	112,594
SANDY CREEK (PETTET, SLIGO)	SHELBY	5-06-83	7939	43.8	1	1	4,820	2,216	31,070
SCHNEIDER (BUDA)	WOOD	2-27-88	9436	27.8	6	5	262,725	522,723	3,714,195
SCHNEIDER (SUB-CLARKSVILLE)	WOOD	12-01-92	9320	31.5	1	0	43	265	19,711
SCOTTSVILLE	HARRISON	7-07-47	6446	40.0	0	0	0	0	23,071
SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0	0	0	0	0	7,577
SCOTTSVILLE,E. (PETTIT, UPPER)	HARRISON	4-19-88	6173	40.1	0	0	0	0	386
SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	1	1	9	461	50,983
SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0	0	0	0	0	69,747
SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	12-01-87	6168	38.7	2	2	1,689	1,369	8,494
SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	0	0	2	2	7,585
SCOTTSVILLE, NW. (PETTIT 6200)	HARRISON	7-05-93	6212	40.3	1	1	1,239	1,628	2,268
SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1	0	0	0	0	501
SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0	0	0	0	0	7,234
FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69									
SHADY GROVE (PITTSBURG SD.)	UPSHUR	2-22-86	7620	38.9	0	0	0	0	3,029
SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	4	4	30	8,889	206,983
SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	37	6	27,900	86,963	30,210,170
SHAMBURGER LAKE (PALUXY B)	SMITH	11-01-94	7286	53.4	1	1	5,011	2,074	2,074
SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0	0	0	0	0	104,930
SHEA (DORSEY)	RUSK	1-25-83	7838	49.0	3	1	12	1,706	58,326
SHEA (RODESSA)	RUSK	5-24-84	6962	40.8	7	6	47,926	21,106	218,933
SHELBYVILLE	SHELBY	12-02-35	3348	38.0	0	0	0	0	23,541
SHELBYVILLE (PALUXY)	SHELBY	1-30-85	3862	42.0	1	0	0	0	2,210
SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0	0	0	0	0	31,984
SHELBYVILLE, EAST (NACATOCH)	SHELBY	5-01-60	1904	40.0	0	0	0	0	762
SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.5	0	0	0	0	4,498
SHELVEY (HILL)	CASS	9-23-57	5986	42.0	1	0	0	0	54,153
SHERRILL (PETTIT, LO.)	MARION	4-05-79	7089	35.6	0	0	0	0	21,277
SHERRILL (PETTIT, UPPER B-ZONE)	MARION	3-28-84	6993	39.0	1	1	9	3,756	44,368
SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0	1	0	0	0	794
SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	15	4	17,886	18,880	8,158,371
SHILOH (PETTIT TRANS.)	RUSK	11-29-82	7384	40.4	0	0	0	0	1,582
SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	0	0	0	0	579,963
SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3	0	0	0	0	188
SHILOH(TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0	2	0	0	0	20,866
SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0	0	0	0	0	4,143
SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0	0	0	0	0	3,665
SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0	2	0	0	71	34,598
SHINER POND (SUBCLARKSVILLE)	WOOD	11-25-90	4202	23.0	0	0	0	0	35,148
SHIREY (SUB-CLARKSVILLE)	WOOD	5-01-81	4815	22.0	10	6	270	9,115	303,562
SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6410	29.0	1	1	9	3,213	101,773
SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0	0	0	0	0	658
SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0	1	0	0	0	531,100
SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	3	0	0	0	1,429,502
SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	1	1	8	983	109,803
SHOEMAKER (TRAVIS PEAK 7800)	RUSK	3-09-86	7808	42.0	1	1	0	0	3,422
SILOAM, WEST (PETTIT 6275)	BOWIE	2-14-87	6286	35.0	0	0	0	0	1,543
SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0	0	0	0	0	9,326
SIMMS (MOORINGSPORT 4946)	BOWIE	3-22-65	4946	41.0	0	0	0	0	199,084
SIMMS (MOORINGSPORT 4990)	BOWIE	12-31-64	4990	33.5	0	0	0	0	6,715
SIMMS (MOORINGSPORT 5432)	BOWIE	11-13-64	5436	32.3	0	0	0	0	1,656
SKEETERS (HILL)	MARION	8-01-57	6027	41.0	0	0	0	0	245,345
SEPARATED FROM KILDARE HILL FIELD, 8-1-57.									
SLOCUM	ANDERSON	4-11-55	490	19.0	561	234	193	101,398	9,585,079
SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	6	0	0	0	1,788,989
SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0	0	0	0	0	2,865
SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0	0	0	0	0	5,594
SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0	4	4	23,348	10,033	1,734,916
SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0	0	0	0	0	93,602
SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6	0	0	0	0	2,724
SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	4	3	2,103	18,384	1,032,572
SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0	0	0	0	0	285,357
SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0	0	0	0	0	4,816
SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0	0	0	0	0	426,135
SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	5	2	21,408	18,708	2,996,054

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0	0	0	0	0	86,354
SLOCUM, NW (WOODBINE C SD. FB 1)	ANDERSON	2-14-57	5456	48.0	0	0	0	0	309,187
SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	2	1	1,589	1,949	1,192,306
NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).									
SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0	0	0	0	0	115,389
SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0	0	0	0	0	1,469
SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0	1	1	12	332	102,420
SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	1	1	61	1,559	316,625
SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0	1	0	0	0	60,317
SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	7	7	71,964	20,974	768,739
SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	8	2	65,726	35,058	1,052,202
SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0	0	0	0	0	117,207
SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	14	4	5,543	5,350	3,531,198
SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	3	1	12	1,035	343,472
SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	5	2	1,354	2,122	709,110
SMITHLAND (PETTIT)	MARION	10-15-84	5610	45.0	1	0	0	0	1,073
SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0	0	0	0	0	209,641
SOUTHERN PINE	CHEROKEE	1948	5326	24.0	0	0	0	0	10,421
SOUTHLAND (RODESSA)	SMITH	2-27-85	9436	46.0	2	1	12	3,557	178,186
SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	1	1	9	1,771	170,752
SQUASH HOLLOW (PITTSBURG)	WOOD	10-18-81	8476	49.9	0	0	0	0	11,180
SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8	1	0	0	0	26,758
SQUASH HOLLOW (WOODBINE)	WOOD	1-01-83	4764	80.0	0	0	0	0	154
STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	0	0	0	0	56,361
STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	1	1	11	2,290	222,846
STARVILLE, N. (TRAVIS PEAK)	SMITH	6-03-83	8174	42.4	3	3	34	6,525	159,890
STARVILLE, NE. (PETTIT)	SMITH	2-06-86	8300	42.0	1	0	54	105	10,597
STEGALL	RUSK	11-14-51	3708	36.0	0	0	0	0	51,093
STOCKMAN (PETTIT-LOWER)	SHELBY	10-24-82	7314	33.0	1	0	0	41	3,180
STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	0	0	0	0	76,630
STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0	0	0	0	0	238,713
STUBBLEFIELD CREEK (CVL)	CAMP	6-01-86	11892	51.4	0	0	0	0	332
SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	4	3	10	905	274,180
SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7	0	0	0	0	29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74									
SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	31	8	737	55,925	1,761,329
SWANSON LANDING (RODESSA HILL)	HARRISON	12-12-81	4861	45.0	3	1	1,376	613	61,988
SWANSON LANDING(ROD. GLOYD STR.)	HARRISON	12-12-81	4906	45.0	1	0	0	0	1,792
SWANSON LANDING(TRAVIS PEAK 6000	HARRISON	5-06-91	5864	42.0	1	0	0	0	515
TALCO	TITUS	3-16-36	4291	22.0	729	234	1,230	835,025	287,974,215
TALCO (BLOSSOM)	FRANKLIN	6-28-84	2505	22.0	0	0	0	0	0
TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	0	0	0	0	238,035
TALIAFERRO (PETTIT, LOWER)	RUSK	2-28-83	7849	47.4	0	0	0	0	22,235
TALIAFERRO (PETTIT, UPPER)	RUSK	7-27-82	7723	45.0	23	20	1,314	10,788	865,760
TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	3	2	54	1,607	143,055
TATUM (PETTIT, LOWER)	PANOLA	11-01-56	6794	42.0	2	1	222	7,343	8,362,161
SEPARATED FROM CARTHAGE, 11-1-56.									
TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0	0	0	0	0	35
TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0	0	0	0	0	4,405
TECULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	0	0	0	0	34,806
TENNESSEE COLONY	ANDERSON	1949	8865	46.0	0	0	0	0	127,332
TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	2	0	0	0	2,289,125
TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	9	7	26,951	8,598	3,376,262
TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0	1	1	40,293	3,164	264,448
TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0	0	0	0	0	610,817
TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	1	1	1,282	1,609	98,769
TENNESSEE COLONY, SW	ANDERSON	9-19-81	9032	43.8	1	1	6,308	322	102,549
TENNESSEE COLONY, S. W. (HILL)	ANDERSON	4-23-82	8950	43.8	8	8	96,087	9,074	352,277
TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	0	0	0	0	176,980
TEXARKANA, WEST (COTTON VALLEY)	BOWIE	7-26-88	7242	41.0	1	1	3	8	25,084
TEXARKANA, WEST (SMACKOVER)	BOWIE	8-03-85	7559	42.7	8	7	109,716	188,474	1,248,429
THOR-HAGGERTY (TRAVIS PEAK)	HARRISON	2-02-87	6492	40.3	0	0	0	0	18,240
TIMPSON (HAIRGROVE 6925)	SHELBY.	1-08-82	6936	41.4	0	0	0	0	10,757
TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0	0	0	0	0	57,315
TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0	0	0	0	0	7,932
TOOLAN (PETTIT, LOWER)	NACOGDOCHES	7-08-82	7528	48.5	15	13	226,949	6,541	510,556
TOOLAN (TRAVIS PEAK)	NACOGDOCHES	10-01-83	8748	45.0	2	2	13,479	2,565	66,227
TOP HAT (SMACKOVER)	BOWIE	6-01-88	7639	41.0	1	1	12	7,387	93,015
TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	5	5	636	7,383	426,641
TRACE,NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	7	6	48	24,005	437,185
TRAWICK (RODESSA)	NACOGDOCHES	2-27-53	6850	37.0	0	0	0	0	57,962
TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0	0	0	0	0	127,727
TRAWICK, N. (TRANSITION)	RUSK	12-31-86	8004	48.3	1	1	20,768	635	11,761
TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	1	1	4,140	1,745	605,655
TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	0	0	0	0	14,198
TRAWICK, S.W. (GLEN ROSE)	ANDERSON	10-24-81	6338	22.3	0	0	0	0	1,895
TRAWICK, SW. (GOODLAND)	ANDERSON	1-22-82	6232	21.4	0	0	0	0	884
TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	4	1	9	1,432	811,830
TRINITY	HOUSTON	1934	2100	24.0	31	16	1,122	63,729	7,251,077
TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	1	0	0	0	139,216
TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8	0	0	0	0	13,205
TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	3	0	0	0	33,834
TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	0	0	0	0	46,014
TRINITY (2700)	HOUSTON	11-28-81	2748	24.0	0	0	0	0	1,290

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRINITY (2900)	HOUSTON	5-27-83	2930	34.0	1	0	0	0	10,877
TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0	0	0	0	0	2,720
TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	2	2	275	1,482	28,379
TRIX-LIZ (PALUXY)	TITUS	5-01-81	5002	35.0	0	0	0	0	38,940
TRIX-LIZ (PALUXY-B)	TITUS	9-30-81	5077	36.5	1	0	3	0	37,013
TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	4	1	59	1,478	354,678
TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	15	3	160	2,705	1,546,289
TRIX-LIZ (WOODBINE -A-)	TITUS	3-19-50	3390	20.0	14	11	167	4,262	1,021,873
TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	8	7	169	3,966	468,516
TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	24	8	209	9,176	1,437,094
TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	66	38	2,598	64,073	6,817,334
TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	4	2	32	7,269	419,092
TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	5	0	0	0	317,628
TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	2	1	522	2,308	272,368
TROUP (TRAVIS PEAK)	CHEROKEE	9-13-85	8698	48.5	1	1	3,081	300	5,235
TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	1	1	46	470	6,586
TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5	0	0	0	0	8,477
TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0	2	1	12	1,044	22,950
TULLY, SW (PALUXY)	FRANKLIN	1-23-87	4471	21.0	1	1	9	1,150	11,495
TYLER	SMITH	11-01-48	7638	45.0	4	3	2,013	10,822	1,915,715
TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4	1	0	0	0	17,220
TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	3	2	0	17,404	596,520
TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5	0	0	0	0	41,159
CONSOLIDATED TO THE TYLER, E. (7100' SAND) 10/20/92 PER DOCKET 6-98410									
TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0	15	3	7,872	7,256	170,772
TYLER, SOUTH	SMITH	1944	9865	46.0	0	0	0	0	590,233
TYLER, SOUTH (BACON)	SMITH	5-26-83	9460	45.7	1	0	0	0	20,309
TYLER, SOUTH (GLENROSE, UPPER)	SMITH	8-01-86	8191	31.0	0	0	0	0	2,097
TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	6	2	193	5,230	808,295
TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0	0	0	0	0	7,391
TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0	0	0	0	0	13,483
TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0	0	0	0	0	302
TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0	0	0	0	0	32,880
TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	1	0	1	0	99,189
TYLER, SOUTH (TRAVIS PEAK)	SMITH	9-09-85	10588	54.6	1	0	412	165	4,798
TYLER, W. (GLEN ROSE)	SMITH	2-09-82	8189	33.3	0	0	0	0	22,560
TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0	0	0	0	0	18,328
TYLER, W. (PALUXY -B- SD.)	SMITH	6-28-73	7811	34.0	9	6	9	70,048	2,387,619
TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	4	2	12	18,528	890,192
TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8	0	0	0	0	23,828
TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0	0	0	0	0	20,989
VICKI LYNN	MARION	3-11-83	6268	46.4	0	0	0	0	2,745
VICKI LYNN (DEES)	MARION	4-01-84	6160	37.5	1	0	0	0	5,211
VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0	0	0	0	0	58,092
VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	7	4	1,905	8,268	2,309,514
W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	1	0	0	0	3,067,587
WALKER (TRAVIS PEAK)	CASS	7-19-83	6719	48.9	0	0	0	0	22,624
WALKERS CHAPEL (PETTIT 8100)	CHEROKEE	7-01-87	8225	65.0	1	1	75,493	4,169	52,318
WALLACE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0	0	0	0	0	1,165
WALTER THOMAS (PETTIT)	MARION	9-04-80	6634	38.0	0	0	0	0	4,421
WARE (COTTON VALLEY)	HARRISON	6-18-93	9969	46.6	0	0	13,047	357	2,633
WARE (PETTIT)	MARION	6-21-59	7210	39.0	0	0	0	0	62,752
WASKOM	HARRISON	1924	6500	31.0	14	8	195,251	19,647	8,206,751
WASKOM (AKIN SAND)	HARRISON	10-01-52	6198	40.0	1	1	9	2,278	764,649
WASKOM (ALEXANDER SAND)	PANOLA	5-18-61	6074	38.0	11	8	227,354	48,676	1,093,433
WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	0	0	0	0	67,956
WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0	5	2	9	1,582	759,894
WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0	1	1	6,208	394	843,720
TRANS. FROM WASKOM FLD., 12-1-53.									
WASKOM (COLEMAN LIME)	HARRISON	19	5996	39.4	1	1	25,745	1,644	7,041
WASKOM (COTTON VALLEY, OIL)	HARRISON	4-16-93	8523	43.0	1	1	14,128	477	2,969
WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0	1	1	0	0	19,679
WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	0	0	0	0	18,040
WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0	2	2	47,799	3,367	44,715
WASKOM (DANA SAND)	HARRISON	7-01-87	5900	43.0	6	4	93,781	11,454	200,785
WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0	0	0	0	0	10,504
WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	2	2	18,777	6,564	154,631
WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0	1	1	12	5,446	764,978
WASKOM (GLOYD)	HARRISON	9-18-87	4877	41.0	2	1	11,381	1,038	23,571
FIELD CREATED PER DOCKET 6-90125--TRANS. FROM WASKOM (HILL, UPPER)									
WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0	0	0	0	0	36,688
WASKOM (HILL, UPPER)	HARRISON	11-05-84	4803	40.6	0	0	0	0	2,659
FIELD NAME AMENDED TO WASKOM (GLOYD) 5/87-SEE DOCKET 06-90125									
WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	10	5	31	7,863	2,159,515
WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0	0	0	0	0	400,063
COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.									
WASKOM (LECUNO SAND)	HARRISON	3-30-52	6356	41.0	2	1	0	0	229,399
WASKOM (MATTIE)	HARRISON	8-01-87	6225	38.6	6	4	126,166	11,210	102,247
FIELD NAME CHANGED FROM MATTIE (TRAVIS PEAK)									
WASKOM (MCLOFFLIN 6270)	HARRISON	2-01-87	6275	40.0	3	1	16,790	3,011	113,222
WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0	4	4	70,106	20,450	260,872
WASKOM (ORR SAND)	HARRISON	1-01-55	6279	41.0	0	0	0	0	56,490
COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55									
WASKOM (PAGE)	PANOLA	1-02-63	5975	40.0	2	1	493	1,156	83,524

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	0	0	0	0	67,776
WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	2	1	2,003	1,639	488,034
WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0	3	1	2,745	1,678	45,332
WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0	1	1	19,959	1,119	45,212
WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	2	0	0	0	78,817
WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0	13	9	64,587	21,555	1,045,027
WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	3	1	31,710	2,813	768,191
WASKOM (RUDD)	HARRISON	2-18-86	6284	41.1	1	1	9,625	1,069	50,093
WASKOM (SANDERS SAND)	HARRISON	8-20-83	6074	44.2	29	22	303,774	79,688	1,998,885
WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0	0	0	0	0	768
WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0	0	0	0	0	288,767
WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0	0	0	0	0	204,578
WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0	1	1	9	3,581	311,276
WASKOM (T. P. SMITH Z)	HARRISON	10-29-52	6096	40.0	1	1	11	820	401,543
WASKOM (TRAVIS PEAK-CHARLSIE)	HARRISON	1-23-88	6133	49.8	3	3	36,106	6,187	120,241
WASKOM (TRAVIS PEAK, JERNIGAN)	PANOLA	19	6264	40.5	0	0	0	0	0
WASKOM (TRAVIS PEAK-DOWNER)	HARRISON	8-07-89	6121	42.9	1	1	22,792	3,350	46,791
WASKOM (TRAVIS PEAK-VONNY)	HARRISON	5-22-86	6147	41.0	3	3	96,784	22,498	185,740
WASKOM (TRAVIS PEAK 1)	HARRISON	3-24-89	6117	40.4	1	1	48,935	7,298	27,320
WASKOM (TRAVIS PEAK 4)	HARRISON	6-06-86	6114	48.7	0	0	0	0	2,816
WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	0	0	8	657	128,115
WASKOM (TRAVIS PEAK 6115)	HARRISON	8-26-89	6284	41.1	1	1	8,686	1,353	14,068
WASKOM (TRAVIS PEAK 6270)	PANOLA	9-21-84	6272	42.0	1	0	0	0	4,182
WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	0	0	0	0	2,377,821
WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0	3	3	127,344	14,859	212,835
WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	2	2	6,935	2,240	78,906
WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	4	2	30,000	6,358	441,519
WASKOM, N. (HILL)	HARRISON	8-01-93	5024	42.0	1	0	1	28	518
WASKOM, N. (PAGE)	HARRISON	6-13-87	5968	38.0	0	0	0	0	10,411
WASKOM, SOUTH (PAGE)	PANOLA	2-28-92	5875	40.0	2	1	12	3,144	15,058
WECHES	HOUSTON	4-28-50	5742	36.0	0	0	0	0	7,127
WHELAN (PETTIT)	HARRISON	2-21-60	7310	44.0	2	2	254	3,335	88,200
WHELAN (PETTIT, UP.)	HARRISON	3-17-67	7264	45.0	24	19	28,383	31,046	2,008,622
WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	15	9	498,731	34,570	657,135
WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1	0	0	0	0	0
WHELAN, NORTH (TRAVIS PEAK)	HARRISON	6-22-67	7435	39.5	1	0	0	0	93,735
WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	12-26-80	7433	43.9	1	1	8	397	14,576
WHITEHOUSE (PALUXY)	SMITH	8-08-85	7369	24.5	0	0	0	0	53,515
WHITE OAK CREEK (TP-TRANSITION)	CHEROKEE	4-16-93	10008	48.7	1	1	78,147	1,434	19,255
WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	3	1	12	2,108	2,292,354
WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	4	2	17,651	3,027	68,721
WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0	1	1	26,644	3,900	52,479
WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0	0	0	0	0	37,846
WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0	0	0	0	0	109
WILLOW SPRINGS (RODESSA)	GREGG	6-23-82	6860	36.0	1	0	0	0	10,015
WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0	4	4	150,826	33,407	201,596
WILLOW SPRINGS (T.PEAK TRANS.)	GREGG	7-17-83	9006	44.5	1	1	5,997	274	20,873
WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-01-59	7419	39.0	0	0	0	0	70,349
WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0	0	0	0	0	3,322
WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	1	1	10	1,400	154,052
WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0	1	1	30	3,463	12,275
WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	4	4	92,033	9,817	395,059
WILLOW SPRINGS, W.(TR. PK.)	GREGG	8-14-57	7632	42.0	4	3	41,831	12,723	149,148
WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	5	3	73,682	4,637	232,903
WINNSBORO	WOOD	3-22-44	8260	42.0	0	0	0	0	1,191,549
WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0	0	0	0	0	222,006
WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	2	1	24,516	2,076	338,780
WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0	0	0	0	0	23,357
WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8	1	1	10,168	2,449	7,383
WINNSBORO (PITTSBURG)	WOOD	12-06-81	8668	45.5	0	0	0	0	20,587
WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0	0	0	0	0	2,384
WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5	1	1	13,892	1,262	19,581
WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0	0	0	0	0	14,553
WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0	0	0	0	0	5,554
WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	2	2	26	8,120	142,557
WOLF CREEK (PETTIT)	ANDERSON	5-29-83	9812	47.6	4	4	220,625	6,243	194,723
WOLF CREEK (TRAVIS PEAK)	ANDERSON	4-23-84	10096	45.8	1	1	9	1,415	25,146
WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0	0	0	0	0	473
WOODLAWN	MARION	4-26-51	6750	41.0	50	31	1,127	101,146	6,236,397
CONSOLIDATED INTO WOODLAWN EFF. 10/24/94 PER DOCKET 06-0206314									
ASSOCIATED WITH WOODLAWN (PETTIT) GAS FIELD									
WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	8	1	240	6,846	1,215,297
WOODLAWN (PETTIT, UPPER)	MARION	11-24-80	6367	44.0	1	0	0	0	904
CONSOLIDATED INTO WOODLAWN FIELD EFF. 10/24/94 PER DOC.06-0206314									
WOODLAWN (PETTIT-PAGE)	HARRISON	10-01-89	6692	41.0	0	0	0	0	16,243
WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	2	2	23	3,140	19,251
WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	1	1	11	6,502	218,524
WOODLAWN (TRAVIS PEAK)	HARRISON	9-19-81	6503	34.1	0	0	0	0	690
WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0	0	0	0	0	912
WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3	0	0	0	0	14,611
WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8	0	0	0	0	1,666
WOODLAWN, SE. (PAGE)	HARRISON	3-01-87	6616	50.3	1	0	1,228	25	9,298
WRIGHT CITY (PETTIT-PAGE)	SMITH	4-08-85	7918	45.0	0	0	0	0	15,387
WRIGHT CITY (TRAVIS PEAK)	SMITH	12-15-85	8049	54.1	2	2	19,579	2,984	27,962

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	9-02-63	8015	41.0	53	23	740	60,697	10,917,037
WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0	0	0	0	0	13,632
WRIGHT MOUNTAIN,SE(PETTIT,UPPER)	SMITH	4-04-83	8174	43.0	0	0	0	0	711
YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7	0	0	0	0	336
YANTIS	WOOD	2-22-48	4210	20.0	20	10	9	10,641	2,706,699
YANTIS (BIRD)	WOOD	7-01-73	7880	46.1	1	0	0	0	39,572
YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	2	2	43,431	2,599	49,126
YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	1	1	192	1,592	136,829
YANTIS, SOUTH	WOOD	8-31-65	4188	17.0	0	0	0	0	8,821
ZAVALLA EAST (AUSTIN CHALK)	ANGELINA	7-09-82	9782	40.0	0	0	0	0	346
DISTRICT TOTAL					8,665	4,359	69,372,952	23,305,919	2,544,494,714

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 6E

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
EAST TEXAS	RUSK	1930	3650	39.0	10,261	7,025	10,112,993	27,978,482	5,201,465,094
DISTRICT TOTAL					10,261	7,025	10,112,993	27,978,482	5,201,465,094

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	122	0	0	0	0
AB (RANGER)	EASTLAND	7-14-78	3729	41.0	8	7	6,869	7,359	266,956
ABB-FAN (CANYON SAND)	NOLAN	10-01-93	5089	42.0	1	1	0	1,220	2,105
A-B-C (KING)	TAYLOR	6-25-55	2383	42.0	0	0	0	0	1,220
A-B-C (NOODLE CREEK)	TAYLOR	10-08-85	2638	39.4	0	0	0	0	1,714
A. BAKER (MISS.)	THROCKMORTON	3-23-85	4697	41.0	1	1	12	1,941	79,517
A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	0	0	0	0	1,723,254
A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0	0	0	0	0	57,437
A. C. SCOTT, W.(CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0	0	0	0	0	42,018
A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	0	0	0	0	188,040
A. D. H. (MORRIS)	COLEMAN	10-27-86	2547	39.0	0	0	0	0	442
A. GOOD (MISSISSIPPI)	THROCKMORTON	9-18-85	4919	42.0	1	1	9	2,678	80,221
A.R.S. (GRAY, UPPER)	COLEMAN	5-20-85	3336	42.5	1	1	4,895	774	20,914
A.T.& H. (PALO PINTO SD.)	SHACKELFORD	7-13-85	3161	39.8	2	2	6,778	2,019	44,248
AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4	2	1	9	4,676	835,466
AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3285	42.0	0	0	0	0	9,648
AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2	0	0	0	0	6,352
AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2	0	0	0	0	9,912
AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5	0	0	0	0	6,228
ABBOTT (MARBLE FALLS)	EASTLAND	9-27-80	3452	42.0	2	0	0	0	100,067
ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5	0	0	0	0	8,986
ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0	0	0	0	0	1,522
ABILENE CENTENNIAL (FLIPPIN LM.)	TAYLOR	5-16-81	1873	37.0	0	0	0	0	136
ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	4	2	16	739	178,327
ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8	0	0	0	0	558
ACE-JONES (CANYON)	JONES	9-05-81	4297	43.0	1	1	0	426	16,136
ACE-JONES (CANYON REEF)	JONES	8-14-81	4385	40.0	0	0	0	0	47,007
ACE-TINER (CANYON REEF)	JONES	8-14-81	4390	43.0	1	1	11,409	5,839	88,826
ACE-TINER (CANYON REEF II	JONES	8-10-81	4412	46.0	0	0	0	0	8,996
ACKERMAN (PALO PINTO LM)	TAYLOR	5-17-81	3638	43.0	0	0	0	0	13,486
ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0	31	18	28	28,286	807,428
ACME (COOK)	JONES	2-19-80	2242	43.7	0	0	0	0	23,220
ACME (GUNSIGHT)	JONES	10-25-75	3018	41.0	0	0	0	0	66,878
ACME (STRAWN,MIDDLE)	JONES	6-13-80	4651	43.0	0	0	0	0	11,163
ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5	0	0	0	0	1,818
ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0	0	0	0	0	8,955
ADAIR CREEK (COOK SAND)	NOLAN	12-29-80	6094	42.5	12	12	80,053	15,025	468,332
ADAM (MARBLE FALLS)	COMANCHE	5-19-81	2755	43.2	0	0	0	0	716
ADAMS (CADDO)	STEPHENS	6-22-85	3464	41.0	0	0	0	0	325
ADAMS (DUFFER)	EASTLAND	19	3460	40.0	1	1	3,499	9,326	11,043
ADAMS (DUFFER, LOWER)	EASTLAND	7-10-82	3376	40.0	18	16	30,483	7,134	234,842
ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4062	41.0	0	0	0	0	6,739
ADAMSON	JONES	1950	3960	42.0	0	0	0	0	1,504
ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	4	2	0	0	638,573
ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7	1	1	1,705	251	42,537
ADIAN (MORRIS SAND)	COLEMAN	1-20-87	2864	42.0	1	1	5,459	259	7,080
ADLER (CADDO)	EASTLAND	3-04-85	3142	42.0	0	0	0	0	2,416
ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0	1	0	0	0	3,401
ADMIRAL, SOUTH (ELLENBURGER)	CALLAHAN	12-10-84	4242	42.0	1	0	0	0	6,046
ADOBE (CROSSCUT)	EASTLAND	9-13-82	1395	38.0	0	0	0	0	2,283
ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0	0	0	0	0	40,103
ADRIENNE (DUFFER)	EASTLAND	4-20-82	3504	40.5	1	0	0	0	77
ADVANCE (STRAWN)	EASTLAND	2-10-84	1696	43.0	2	2	983	295	8,618
AGAPE (CADDO, MIDDLE)	STEPHENS	7-27-79	3553	37.0	2	1	5,019	159	39,965
AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8	0	0	0	0	34,521
AKARD	JONES	12-05-38	2154	39.4	4	2	9	156	1,205,922
AKARD (SADDLECREEK)	JONES	7-22-83	2036	38.0	1	0	3	91	22,200
AKENS	JONES	3-01-48	2772	45.0	0	0	0	0	20,708
AKIN (CADDO)	STEPHENS	9-08-80	3211	39.0	0	0	0	0	12,071
AKIN (DUFFER)	STEPHENS	6-12-82	3928	42.0	1	1	9,723	750	7,434
AKIN (MISS.)	STEPHENS	2-28-82	4226	41.2	1	1	10,855	304	18,464
AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4206	39.1	1	0	0	0	3,820
ALBANY (CADDO)	SHACKELFORD	4-14-75	4414	40.6	3	3	21,744	3,005	70,320
ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0	0	0	0	0	4,524
ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0	1	1	9	682	325,770
ALBANY (TANNEHILL, LOWER)	SHACKELFORD	4-07-83	726	36.0	1	0	0	0	2,226
ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0	1	1	9	137	54,829
ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0	0	0	0	0	7,994
ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	3	1	10,864	780	298,341
ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0	0	0	0	0	2,094
ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5	0	0	0	0	21,502
ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0	0	0	0	0	89,766
ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0	0	0	0	0	281
ALBANY LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	5	4	1,088	569	325,187
ALDRIDGE (GARDNER, UPPER)	COLEMAN	9-01-59	3847	40.0	4	1	8	371	77,571
TRANS. FROM DIST. 7C 9-1-59.									
ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	4	3	67	6,281	523,567
ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	1	1	401	748	105,218
ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1	0	0	0	0	4,319
ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6	0	0	0	0	7,125
ALEXANDER, S. (CANYON, LO)	STONEWALL	3-04-80	4832	40.0	11	8	12	6,787	276,429
ALEXANDRIA (COOK)	SHACKELFORD	5-27-91	681	32.0	2	1	0	0	35
ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0	1	1	12	1,105	283,732
ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2	0	0	0	0	9,336

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ALICEANNE (MISS. 4470)	SHACKELFORD	12-15-67	4549	41.0	0	0	0	0	42,673
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0	0	0	0	0	180,482
ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0	0	0	0	0	2,287
ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	18	13	13,718	39,218	2,091,531
ALLEN (CADDO)	SHACKELFORD	2-11-83	3364	41.5	1	1	10	212	14,789
ALLYN (GRAY)	TAYLOR	6-23-82	4642	48.0	3	3	11,969	1,490	131,448
ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6	0	0	0	0	6,404
ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	2	2	10,537	133	6,552
ALYSSA-SADIE (CANYON REEF)	JONES	4-15-94	3862	39.0	1	1	6	16,239	16,239
ALYSSE (CANYON)	FISHER	5-07-94	5010	38.7	1	1	1,550	2,569	2,569
AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	5	3	14	714	126,654
AMANDA NICOLE (TANNEHILL SD.)	JONES	10-03-91	1946	39.0	1	0	0	0	366
AMITY	COMANCHE	1941	600	38.0	54	28	42	2,020	1,020,210
AMPAK (FLIPPEN SAND)	JONES	11-11-88	2130	40.0	6	6	67	5,012	39,577
AMY B. (JUD SAND)	HASKELL	8-17-90	4970	40.0	12	11	112,801	68,341	417,341
AMY-MICHELE (ELLEN.)	NOLAN	2-16-86	6456	40.0	2	1	9	13,996	140,027
AMYSEARS (KING)	JONES	7-20-51	3086	44.0	0	0	0	0	1,150,487
AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	0	0	0	0	38,774
ANARON (ELLENBURGER)	FISHER	5-02-93	5606	45.0	0	0	0	0	2,121
ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2	0	0	0	0	3,370
ANDERSON	JONES	2-15-49	2656	38.0	0	0	0	0	278,915
ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0	0	0	0	0	10,406
ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0	0	0	0	0	3,222
ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0	0	0	0	0	42,939
ANDRESS (CANYON REEF)	FISHER	12-01-81	5420	40.0	0	0	0	0	145
ANDRIA (CADDO, LO)	THROCKMORTON	1-28-72	4644	39.0	2	2	14,979	5,036	36,514
ANDRIA (CADDO UPPER)	THROCKMORTON	7-18-73	4424	40.0	2	2	22,605	5,919	67,595
ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0	1	1	9	1,670	18,045
ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3	0	0	0	0	6,313
ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0	0	0	0	0	13,140
ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0	0	0	0	0	30,157
ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8	0	0	0	0	3,202
ANN BRANCH	ERATH	11-05-85	3028	39.0	0	0	0	0	0
ANN COLLIER (ELLENBURGER)	CALLAHAN	10-03-85	3908	41.2	0	0	0	0	3,802
ANN T. (CADDO)	STEPHENS	3-28-83	3401	40.0	4	3	0	1,159	30,638
ANN T. (MISS.)	STEPHENS	6-05-81	4380	38.0	2	2	3	1,140	136,922
ANNE (CISCO SAND)	JONES	11-05-82	3669	43.0	5	4	2,929	890	78,442
ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	2	1	9	581	335,780
ANNUITY (ELLENBURGER)	CALLAHAN	10-15-85	4494	43.3	3	1	1,418	710	53,977
ANSON	JONES	9-16-48	3678	42.0	0	0	0	0	1,175,242
ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0	0	0	0	0	18,335
ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9	0	0	0	0	110,099
ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0	0	0	0	0	1,794
ANSON,N. (KING)	JONES	10-15-79	2645	39.6	0	0	0	0	5,201
ANSON, WEST	JONES	12-13-48	2395	40.0	0	0	0	0	21,265
ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0	0	0	0	0	10,300
ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0	0	0	0	0	134,919
ANTELOPE CREEK (CADDO)	SHACKELFORD	10-16-77	4865	49.0	1	1	9	1,299	48,918
ANTELOPE HILLS (CADDO)	SHACKELFORD	8-05-93	4712	44.0	3	3	20,047	9,103	16,776
ANTELOPE RIDGE	SHACKELFORD	10-15-84	4910	44.0	0	0	0	0	2,752
ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8	0	0	0	0	4,604
ANTILLEY	TAYLOR	8-25-50	5204	43.4	1	0	0	0	4,837
ANTOINETTE(SWASTIKA)	STONEWALL	10-12-69	3448	41.0	0	0	0	0	813
ANVIL ROSE (CISCO SAND)	HASKELL	10-19-87	2595	40.0	0	0	0	0	5,478
ANZAC (MORRIS)	COLEMAN	5-07-39	2188	44.0	12	6	957	652	1,336,881
APPLING	JONES	1939	2638	36.0	0	0	0	0	117,021
APRIL (CONGL)	CALLAHAN	6-17-79	3976	41.0	1	0	0	0	1,060
ARDINGER (LAKE SAND, UPPER)	EASTLAND	7-17-83	3406	41.0	0	0	0	0	10,984
ARLEDGE (CADDO)	EASTLAND	11-01-85	2979	39.0	1	1	0	0	4,237
ARLEDGE (LAKE SAND)	EASTLAND	4-20-80	3352	42.0	0	0	0	0	129
ARLENE, N. (CONGL.)	SHACKELFORD	5-23-88	4661	38.2	0	0	0	0	158
ARLENE N (ELLEN)	SHACKELFORD	11-05-79	4346	39.8	0	0	0	0	60,454
ARNN	ERATH	6-21-48	2935	42.0	0	0	0	0	2,271
ARRIBA LIBRA (CADDO)	NOLAN	10-11-74	5800	43.0	0	0	0	0	10,286
ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	48.0	0	0	0	0	9,435
ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5385	55.0	2	1	1,127	1,129	416,848
ASHBURN (MARBLE FALLS)	BROWN	9-04-83	2440	40.0	1	1	9	13	652
ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8	0	0	0	0	27,217
ASHMORE (CONGLOMERATE)	STONEWALL	1-05-53	6025	39.2	4	4	618	5,478	992,540
ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2	0	0	0	0	129,110
ASPEN-SEAMAN (HOPE, LOWER)	JONES	4-12-94	2846	42.0	9	9	7	51,179	51,179
ASPERMONT	STONEWALL	6-05-40	6016	37.0	0	0	0	0	110,446
ASPERMONT (ELLENBURGER)	STONEWALL	9-28-59	6087	40.0	0	0	0	0	21,078
TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.									
ASPERMONT (STRAWN SAND)	STONEWALL	12-17-59	6351	39.8	0	0	0	0	6,131
TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.									
ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8	0	0	0	0	1,256
ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6	0	0	0	0	93,338
ASPERMONT, WEST (CANYON REEF)	STONEWALL	9-06-58	5232	39.2	0	0	0	0	10,976
ASPERMONT, WEST (TANNEHILL)	STONEWALL	3-12-80	3242	40.0	2	2	8	2,126	53,860
ASPERMONT LAKE (CANYON REEF)	STONEWALL	1951	4889	41.0	6	5	10,505	8,176	3,391,812
ASPERMONT LAKE (CANYON SAND)	STONEWALL	5-16-51	4862	41.0	24	12	7,376	16,787	2,162,765
ASTIN (OVERALL)	COLEMAN	8-07-88	1800	36.0	1	1	0	800	12,739

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	2	1	6,362	154	54,039
ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0	0	0	0	0	1,571
ATKINS	STEPHENS	12-02-49	4290	41.0	1	0	0	0	75,263
ATWELL (LAKE SAND)	CALLAHAN	6-25-87	3635	40.0	7	6	17,399	3,181	103,154
ATWOOD	TAYLOR	7-13-49	4090	40.0	0	0	0	0	183,070
ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8	0	0	0	0	4,725
ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0	0	0	0	0	120,401
ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	4	3	1,311	949	2,032,564
ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0	0	0	0	0	4,693
ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	0	0	0	0	28,863
ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0	1	1	12	804	13,821
ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8	0	0	0	0	82,473
AUBURN (CADDO)	STEPHENS	3-08-85	3325	42.0	0	0	0	0	6,792
AUBURN (DUFFER)	STEPHENS	9-01-84	3863	38.0	1	0	0	0	20,342
AUBURN-GOLD (CADDO)	STEPHENS	6-22-85	3464	41.0	0	0	0	0	325
AUDAS-GRAHAM (CAPPS LIME)	TAYLOR	4-05-71	4154	41.0	191	45	59,121	35,091	9,267,189
AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	0	0	0	0	806,876
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) PER DKT7B-89696 EFF. 4/1/87.									
AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0	0	0	0	0	402,618
AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0	0	0	0	0	81,788
AUDREY (MARBLE FALLS)	EASTLAND	12-24-82	3127	47.0	1	1	10	174	4,135
AUGUSTINE (LOWER RANGER)	EASTLAND	12-19-89	3644	46.0	3	3	40,075	7,201	28,238
AULD (CISCO SAND)	NOLAN	5-06-57	4194	35.0	0	0	0	0	11,015
AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6	2	1	7,223	695	151,362
AUSTEX (BIG SALINE)	PALO PINTO	7-07-88	3770	42.0	0	0	0	0	55
AUSTIN - REIFF (CISCO)	JONES	9-20-83	3394	41.3	3	2	6,465	393	55,390
AVOCA	JONES	7-04-37	3291	42.0	9	2	18	243	9,392,878
AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2	0	0	0	0	15,270
AVOCA, NORTH	JONES	9-24-40	3234	42.0	0	0	0	0	943,346
AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0	0	0	0	0	103,664
AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0	0	0	0	0	1,671
AVOCA, WEST	JONES	1941	3245	43.0	0	0	0	0	116,042
AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0	0	0	0	0	19,423
B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9	0	0	0	0	131,856
AZLE, SOUTH	PARKER	6-16-82	2780	46.0	0	0	0	0	3,402
B & L (FRY)	BROWN	9-05-89	577	48.0	0	0	0	0	78
B E B (BEND CONGL.)	EASTLAND	4-01-84	2938	40.0	2	2	10	381	8,705
-BB-	JONES	4-17-47	2612	37.0	0	0	0	0	1,385,038
BBB&C, BLK.3 (MARBLE FALLS)	BROWN	11-28-76	2798	43.0	11	9	16,599	483	110,819
B. C. P. (CADDO)	THROCKMORTON	4-02-59	4141	42.0	0	0	15	0	95,889
B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	1	1	1,296	575	47,346
B.K. (BLUFF CREEK SAND)	JONES	3-22-80	1876	39.0	24	9	211	17,514	778,224
B. K. (FLIPPEN LIME)	JONES	9-29-84	1816	38.0	2	2	7	2,107	19,813
B&L (CONGL.)	STEPHENS	6-15-82	3826	42.0	1	1	9,744	618	7,192
B. MOORE (CONGL.)	THROCKMORTON	4-01-88	4432	43.0	0	0	0	0	3,418
BMW (BRECKENRIDGE LIME)	JONES	4-16-83	2291	38.0	0	0	0	0	127
BMW (KING SAND)	JONES	7-12-53	2298	39.0	10	5	35	4,799	473,449
B. O. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	0	0	0	0	48,880
B.R.A. (CONGL.)	PALO PINTO	2-24-87	3848	40.0	0	0	0	0	793
BW (ELLENBERGER)	STONEWALL	5-25-84	6572	42.0	0	0	0	0	542
BACHMAN (CADDO)	THROCKMORTON	8-24-50	4379	40.0	1	0	0	0	142,154
BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0	0	0	0	0	16,182
BACHMAN, EAST (CADDO)	THROCKMORTON	10-15-52	4236	40.1	1	0	0	0	311,382
BACHMAN, EAST (CADDO, LOWER)	THROCKMORTON	5-18-57	4231	41.4	0	0	0	0	136,701
BACHMAN, EAST (CADDO, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	0	0	0	0	187,706
BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4	0	0	0	0	105,667
BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	0	0	0	0	119,213
BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2	0	0	0	0	87,822
BACHMAN, NE. (CADDO, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0	0	0	0	0	20,932
BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4	0	0	0	0	32,611
BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2	1	0	0	0	8,490
BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5	0	0	0	0	233,227
BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5	0	0	0	0	224,851
BAGGETT (DUFFER, LOWER)	EASTLAND	10-29-82	3928	40.0	0	0	0	0	9,045
BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5	0	0	0	0	62,778
BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	0	0	0	0	86,683
BAILES	THROCKMORTON	10-01-50	4225	41.0	7	6	31,941	11,322	1,355,180
BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0	0	0	0	0	2,943
BAIRD (GRAY)	CALLAHAN	8-31-83	3434	42.0	0	0	0	0	5,208
BAIRD, NE. (CONGL.)	CALLAHAN	11-26-78	4086	42.0	0	0	0	0	25,362
BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0	0	0	0	0	37,642
BALDRIDGE	JONES	12-31-52	1817	36.0	0	0	0	0	5,733
BALL (CONGLOMERATE)	STEPHENS	3-26-81	4223	43.0	0	0	0	0	15,567
BALL-KUEHN (STRAWN)	JONES	10-14-50	4648	42.0	0	0	0	0	2,189,964
BALL-KUEHN (STRAWN, LOWER)	JONES	12-03-52	4560	41.2	4	0	0	40	102,952
BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	8	7	332	1,440	324,510
BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0	0	0	0	0	3,094
BALTIC (CANYON REEF)	HASKELL	4-10-90	2790	41.0	2	1	8	857	33,004
BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0	0	0	0	0	8,226
FLD. CONSOLIDATED W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6	0	0	0	0	101,348
BANKLINE-FEE (LAKE)	EASTLAND	9-24-83	3486	36.5	0	0	0	0	2,551

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	15	8	9,473	4,241	1,387,707
BANKLINE-OWEN, N. (COMYN)	EASTLAND	3-13-81	3905	41.2	0	0	0	0	4,228
BANKLINE-OWEN,N. (ELLENBURGER)	EASTLAND	2-07-81	3989	40.0	0	0	0	0	528
BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	1	1	36	494	1,177,254
BANKLINE-OWEN, N. (MARBLE FALLS)	EASTLAND	1-10-81	3505	48.0	0	0	0	0	5,296
BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3	0	0	0	0	142,711
BARBARA MOORE (DOTHAN)	FISHER	3-28-85	3754	41.6	0	0	0	0	1,084
BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	3	1	9	262	206,318
BARBEE-REIFF (STRAWN)	STONEWALL	9-01-84	5306	41.0	1	0	0	0	2,144
BARCO (ELLENBURGER)	COLEMAN	7-14-83	4568	50.0	0	0	0	0	7,187
BARCO (SERRATT)	COLEMAN	4-01-83	1184	40.0	1	0	0	0	294
BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0	0	0	0	0	38,624
BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0	0	0	0	0	238,877
BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0	0	0	0	0	113
BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	3	2	3,054	2,113	113,836
BARTEE (FRY SAND)	NOLAN	3-12-55	4880	42.6	0	0	0	0	198,738
BARTLETT	JONES	1-09-48	3290	40.0	4	1	12	4,083	5,068,744
BARTLETT, EAST	JONES	1-09-48	3081	40.0	31	18	11,675	14,919	4,692,840
BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0	2	0	2,202	3,037	25,208
BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0	0	0	0	0	7,783
BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0	0	0	0	0	2,381
BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	0	0	0	0	115,127
BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6	1	1	12	733	86,709
BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8	0	0	0	0	14,909
BARTON (CADDO LOWER)	EASTLAND	5-23-83	2472	40.0	9	8	15,695	2,325	30,913
BAST (CISCO)	NOLAN	10-25-75	5057	42.3	1	1	9,214	479	55,408
BAST (STRAWN)	NOLAN	6-28-85	6390	46.0	4	3	13,172	3,498	172,942
BATCHLER	THROCKMORTON	1944	3929	40.0	0	0	0	0	18,636
BATCHLER (CADDO)	THROCKMORTON	5-06-55	4096	38.9	1	1	11	2,969	271,599
BATCHLER (CADDO, LOWER)	THROCKMORTON	6-20-58	4368	32.5	0	0	0	0	27,669
BATCHLER (MISS.)	THROCKMORTON	8-01-82	4788	45.0	0	0	0	0	18,087
BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0	2	1	11	1,203	120,458
BATCHLER, S. (STRAWN)	THROCKMORTON	1-16-81	2845	40.0	2	1	11	496	20,701
BATES (CONGL)	HASKELL	12-13-75	5564	39.0	1	1	9	2,226	75,333
BATEY (ELLENBURGER)	CALLAHAN	5-17-86	4212	45.5	2	2	18,954	10,553	216,110
BATTLEFIELD (GRAY SAND)	CALLAHAN	8-02-82	3636	42.0	0	0	0	0	15,434
BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0	0	0	0	0	11,021
BAUM	CALLAHAN	1947	3480	45.0	0	0	0	0	112,261
BAYOU (BLAKE)	BROWN	8-05-93	991	43.0	3	3	11,675	4,765	8,064
BEA-REAVES (MISS)	SHACKELFORD	2-28-92	4230	42.5	0	0	49,249	340	6,339
BEACON HILL (ODOM LIMESTONE)	NOLAN	1-01-90	5928	42.3	1	0	5	441	11,239
BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0	1	1	4	206	125,113
BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	1	1	12	12	25,564
BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	0	0	0	0	36,943
BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	0	0	0	0	24,488
BEAL (FRY UPPER)	COLEMAN	7-20-91	2226	40.0	2	0	0	0	0
BEARCO (CADDO)	THROCKMORTON	1-20-86	4188	41.0	0	0	0	0	1,770
BEATTIE (MARBLE FALLS)	COMANCHE	3-26-76	2509	40.0	0	0	0	0	1,844
BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	6	6	2,618	124	193,280
BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	2	2	3,898	11,937	1,284,364
BECKHAM (FLIPPEN)	NOLAN	3-15-87	3613	43.0	0	0	0	0	1,156
BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0	0	0	0	0	10,672
BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3	0	0	0	0	950,653
BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0	0	0	0	0	49,890
BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0	0	0	0	0	7,205
BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0	0	0	0	0	39,867
BECK-SNEED (CONGL.)	EASTLAND	11-11-83	3612	40.0	0	0	0	0	26,220
BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0	1	1	16,548	369	17,509
BEE BEE (HOPE)	TAYLOR	6-25-84	2783	38.0	0	0	0	0	23,783
BEECEE (CADDO, LOWER)	THROCKMORTON	5-28-59	4416	36.8	0	0	0	0	68,369
BEECEE (CADDO, UPPER)	THROCKMORTON	5-04-59	4032	38.7	3	2	9,685	1,930	336,177
BELCHER (4550)	JONES	3-01-53	4539	42.0	0	0	0	0	29,126
TRANS. TO TRUBY,N./STRN./,	2-54								
BELDING (BEND CONGL.)	PALO PINTO	8-04-80	3991	41.2	2	1	23,136	1,141	28,667
BELDING (STRAWN)	PALO PINTO	8-24-52	1835	40.0	1	0	0	0	117,251
BELLAH (CADDO)	THROCKMORTON	12-25-82	3682	39.0	0	0	0	0	3,948
BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0	0	0	0	0	87,864
BELZNER (CONGL.)	EASTLAND	4-22-84	3515	42.0	0	0	0	0	229
BEN-ROB (CADDO, UP.)	THROCKMORTON	6-11-64	4402	41.0	1	0	0	0	86,218
BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0	1	0	0	0	57,056
BEN'S (GARDNER)	SHACKELFORD	9-24-90	3285	40.5	2	2	7,496	6,977	54,322
BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	7	5	119	8,173	925,098
BEN-W. (FLIPPEN LIME)	JONES	9-30-81	2839	39.3	10	7	36	6,328	165,291
BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0	1	0	0	0	14,410
BENNETT	FISHER	6-12-58	3865	43.2	0	0	0	0	75,922
BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0	0	0	0	0	50,124
BENNETT (MISS)	FISHER	5-04-80	6659	41.0	3	3	18	4,789	120,848
BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0	0	0	0	0	986
BERL (CADDO)	THROCKMORTON	7-09-76	4252	40.0	0	0	0	0	72,287
BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	0	0	0	0	52,825
BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2	0	0	0	0	6,604
BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	1	1	10	2,635	267,741
BERNECKER, SOUTH (CADDO)	FISHER	5-08-80	6935	38.2	0	0	0	0	1,908
BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8	0	0	0	0	45,342

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7B

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BERNSTEIN (BEND CONGL.)	SHACKELFORD	4-01-83	4314	42.0	0	0	0	0	3,544
BERNSTEIN (ELLEN)	SHACKELFORD	12-04-82	4576	45.0	0	0	0	0	20,002
BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	19	2877	46.0	1	1	4,730	166	272
BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6288	38.0	0	0	0	0	321,306
BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0	0	0	0	0	54,563
BESSIE	THROCKMORTON	12-08-49	4350	41.0	1	0	0	0	312,402
BEST WEST (TANNEHILL)	SHACKELFORD	2-15-86	1615	40.0	2	1	825	825	9,091
BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0	0	0	0	0	71,106
BETHESDA (CADDO)	PARKER	10-19-79	3614	46.0	5	2	2,320	143	19,985
BETHESDA, SW. (STRAWN)	PARKER	3-21-81	2278	42.0	0	0	0	0	168
BETLIN (FRY)	COLEMAN	3-15-82	1283	41.0	0	0	0	0	172
BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0	1	1	420	1,798	97,462
BETTY C. (CONGL.)	STEPHENS	7-25-82	4007	40.0	2	2	6,596	104	15,182
BETTY C. (CADDO)	HASKELL	3-25-83	5673	45.0	0	0	0	0	2,717
BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	9	8	19	1,694	299,540
BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	2	1	912	315	12,814
BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	1	1	11	22	22,980
BEULAH LANE (CONGL.)	STEPHENS	5-24-79	3746	41.0	0	0	0	0	615
BEVERLY (CADDO)	THROCKMORTON	2-20-77	4154	41.0	2	1	1,158	2,072	103,777
BIBB, EAST	COMANCHE	4-01-50	2330	38.0	1	0	0	0	1,698
BIBB, WEST	COMANCHE	7-28-49	2485	37.0	1	0	4	7	406,359
BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	4	2	2,596	608	31,638
BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3	0	0	0	0	7,483
BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	1	0	27	338	249,401
BIG BUFFALO (CADDO)	THROCKMORTON	19	4352	42.0	1	1	0	0	0
BIG BUFFALO (MISSISSIPPIAN)	THROCKMORTON	7-21-91	4939	43.0	9	8	70,814	65,279	225,480
BIG HOLE (ATOKA "C")	PALO PINTO	8-31-85	4200	43.0	1	0	125	14	35,863
BIG HOLE (CONGL. 4232)	PALO PINTO	8-31-84	4236	47.0	2	0	0	0	20,957
BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0	0	0	0	0	16,932
BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	1	1	0	0	21,061
BIG NIC TRUBY (PALO PINTO)	JONES	10-15-94	3927	38.0	1	1	0	2,603	2,603
BIG O (ELLENBURGER)	CALLAHAN	1-11-89	4460	44.0	0	0	0	0	16,081
BIG SANDY	STEPHENS	6-15-50	4198	40.0	0	0	0	0	14,578
BIG SANDY (CADDO)	STEPHENS	5-01-92	3262	42.0	1	1	6,595	1,835	5,732
BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8	2	0	0	0	436,285
BIG SANDY (MISSISSIPPI)	STEPHENS	5-08-92	3963	41.0	1	1	4,763	1,710	5,200
BIG SILVER (ELLENBURGER)	NOLAN	1-22-93	7185	45.0	5	5	96,282	145,171	247,014
BIG SUNDAY CREEK (ELLENBURGER)	ERATH	4-03-93	4646	41.0	0	0	11	0	329
BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	2	1	6	269	334,986
BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0	0	0	0	0	3,597
BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0	1	0	0	0	2,015
BILL (CADDO)	SHACKELFORD	9-05-78	3854	41.0	2	2	5,346	2,371	20,964
BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	0	0	0	0	102,371
BILLIE J. HALL (CONGLOMERATE)	PALO PINTO	11-18-89	3598	42.0	7	6	101,870	40,322	107,307
BILLIE JUNE (CANYON REEF)	STONEWALL	4-10-86	4862	42.6	1	1	3,717	1,929	6,230
BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0	3	3	5,137	120	209,784
BILLUPS (NOODLE CREEK LIME)	JONES	10-15-52	2665	40.0	0	0	0	0	3,550
BILLY-BILLY (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	3	2	16	4,044	91,415
BILLY MCKEE (MORRIS SD.)	TAYLOR	6-02-82	3864	42.0	2	2	19	1,138	65,774
BINGHAM	JONES	1950	2910	40.0	0	0	0	0	60
BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	1	0	5	7	123,152
BIRD	TAYLOR	3-19-48	2197	42.0	7	4	33	3,605	770,481
BIRGE (MARBLE FALLS, LOWER)	STEPHENS	11-01-82	4035	42.0	0	0	0	0	0
BIRTHDAY (MORAN)	SHACKELFORD	5-28-82	2003	40.0	12	8	23	2,580	186,798
BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6	0	0	0	0	1,174,236
BISSETT, E. (STRAWN SAND)	STONEWALL	5-31-61	5424	37.0	9	8	2,812	51,093	3,195,660
BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0	0	0	0	0	79,306
BISSETT,N.(PARFET,STRAWN,LOWER)	STONEWALL	8-24-63	5450	40.0	5	2	8	2,756	325,575
BISSETT, NE (STRAWN LIME)	STONEWALL	9-01-85	5352	42.0	31	15	7,529	164,597	1,279,010
BISSETT, NE (STRAWN SAND)	STONEWALL	9-01-85	5352	42.0	14	6	984	34,816	1,006,053
BISSETT,SW. (BEND CONGL)	STONEWALL	8-12-77	6043	40.0	0	0	0	0	1,055
BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	9	7	378	15,425	1,010,344
BITTER CREEK (ODOM)	NOLAN	1-24-82	5918	40.0	0	0	0	0	553
BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2	0	0	0	0	594
BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0	0	0	0	0	28,100
TRANS. TO BLACK/STRN/,12-1-51.									
BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0	0	0	0	0	69,407
BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2	3	3	27	6,207	174,946
BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	2	0	0	0	762,590
BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5	0	0	0	0	161,993
BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7	0	0	0	0	24,186
BLACK GOLD (JERUSALEM ROCK)	STEPHENS	10-23-87	4203	40.0	2	1	2,622	15	1,078
BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	2	1	12,180	1,129	153,952
BLACKSTAR (MISS)	THROCKMORTON	6-25-91	4749	42.0	2	2	110	13,763	45,118
BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0	0	0	0	0	2,803
BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0	0	0	0	0	47,915
TRANS. TO R.D.N. /ELLENBURGER/, EFF. 7-13-59.									
BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0	0	0	0	0	4,106
BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	5	5	17,905	60,031	1,928,081
BLACKWELL, N. (JENN. LIME)	NOLAN	12-01-81	5480	37.0	1	0	175	100	110,255
BLACKWELL, WEST (ELLEN)	NOLAN	7-02-76	6326	46.2	0	0	0	0	5,265
BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0	0	0	0	0	15,828
BLACO (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	8	4	12	24	141,750
BLAIR	TAYLOR	4-21-50	5482	46.2	0	0	0	0	31,813

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0	1	0	0	0	72,377
BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0	3	1	7	629	242,079
BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	3	1	7	763	215,183
BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	3	1	16	5,814	316,058
BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0	0	0	0	0	1,095
BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2	0	0	0	0	315
BLAKE (CADDO)	BROWN	4-01-48	2024	44.0	24	18	7,724	23,123	903,759
BLAKE (CADDO MARBLE FALLS)	BROWN	9-06-77	1920	43.0	0	0	0	0	160
BLAKE, W. (MISSISSIPPIAN)	NOLAN	7-27-81	7056	45.0	0	0	0	0	581
BLANTON (CONGL)	SHACKELFORD	4-24-80	4481	39.0	0	0	0	0	19,502
BLANTON (MISS)	SHACKELFORD	1-01-80	4500	41.0	0	0	0	0	16,377
BLATON (MISS 4740)	SHACKELFORD	11-18-81	4800	40.0	1	1	8,922	1,731	53,175
BLEDSOE (CANYON)	STONEWALL	7-16-79	3643	40.3	0	0	0	0	9,107
BLIND (CONGL.)	STEPHENS	1-03-86	3937	40.0	0	0	0	0	223
BLIND HOG (ADAMS BRANCH)	BROWN	3-21-88	625	39.0	6	3	829	839	3,476
BLIND HOG (CADDO)	EASTLAND	1-25-83	2585	39.0	1	0	0	0	2,673
BLIND HOG (CONGL)	EASTLAND	10-01-85	2334	40.0	1	1	7,196	4	426
BLIND HOG (CROSS CUT)	BROWN	3-13-89	1273	41.7	39	22	2,294	2,621	77,621
BLIND HOG (DUFFER)	EASTLAND	7-08-78	3245	42.0	1	0	8	1	25,900
BLIND HOG (RANGER)	EASTLAND	6-25-77	2976	44.0	20	10	7,116	578	167,760
BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0	0	0	0	0	9,209
BLOOMQUIST (LAKE SAND)	STEPHENS	10-23-51	3664	40.0	12	12	170,739	3,159	189,839
BLUE BOY (MISSISSIPPI)	STEPHENS	6-23-86	4205	41.0	1	1	9	713	43,352
BLUFF BRANCH (CADDO)	EASTLAND	4-08-74	3199	44.4	0	0	0	0	44,295
BLUFF BRANCH (ELLEN.)	EASTLAND	12-30-78	4044	48.0	0	0	0	0	69,968
BOA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0	0	0	0	0	34,844
BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0	0	0	0	0	137,137
BOB CAT CANYON (TANNEHILL)	STONEWALL	8-03-92	2907	35.9	7	7	12	42,760	87,541
BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6	0	0	0	0	747
BOB-FEN (ELLENBURGER)	EASTLAND	1-10-85	4066	43.0	1	1	244	12	19,874
BOB-J (TANNEHILL LIME)	SHACKELFORD	2-18-88	1570	38.3	3	3	1,972	236	16,517
BOB SWANSON (CANYON SAND)	FISHER	5-23-93	4790	46.0	0	0	1	0	703
BOB SWANSON (ELLENBURGER)	FISHER	10-13-87	6366	40.0	0	0	0	0	4,666
BOB SWANSON (STRAWN)	FISHER	11-05-88	5840	48.0	3	3	36	13,780	37,978
BOBBIE HINES (HOPE LIME)	JONES	1-02-88	1918	41.0	0	0	0	0	68
BOGGY CREEK (MISS.)	THROCKMORTON	11-01-81	4776	42.0	1	1	12	2,725	94,869
BOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	1	1	285	549	97,000
BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	6	4	1,267	2,523	139,756
BOHNER-KIMBELL (CADDO)	THROCKMORTON	2-28-57	4385	40.0	9	5	45,945	36,615	969,393
BOMAR	FISHER	1949	3556	42.0	0	0	0	0	28,679
BOMAR (HOPE LIME)	FISHER	4-13-65	3556	40.5	0	0	0	0	11,199
BONNER (FLIPPEN)	FISHER	2-19-77	3573	38.2	0	0	0	0	70,966
BONNER (PENN.)	FISHER	8-04-58	5803	41.2	3	2	9,664	1,029	371,428
BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9	0	0	0	0	2,209
BOOTH (CADDO)	CALLAHAN	8-19-50	3199	39.4	2	2	9	1,814	81,683
BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5	0	0	0	0	4,763
BORDERS (STRAWN)	HASKELL	8-21-93	4760	40.0	2	2	1,720	6,100	9,463
BOSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0	0	0	0	0	1,777
BOWAR (CADDO)	STEPHENS	3-26-55	3225	42.3	3	2	26	168	433,132
BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8	7	6	6,988	2,864	76,221
BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	2	1	0	3,386	1,694,205
BOWAR, E. (CADDO)	STEPHENS	2-10-62	3498	40.2	1	0	0	0	64,118
TRANS. FROM BOWAR, NE./CADDO/, EFF. 5-1-62.									
BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3	0	0	0	0	45,986
BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	3	3	9	3,081	553,640
TRANS. FROM BOWAR, NE. /MISS/, EFF. 5-1-62.									
BOWAR, NE. (CADDO)	STEPHENS	3-08-61	3563	40.0	0	0	0	0	35,495
BOWAR, NE. (MISS.)	STEPHENS	3-01-61	4335	45.0	3	1	9	1,684	216,073
BOWAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0	0	0	0	0	958
BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0	0	0	0	0	188,608
BOWAR, SW. (CADDO)	STEPHENS	1-25-81	3544	40.3	3	0	0	0	14,509
BOWAR, SW. (MISS)	STEPHENS	1-01-81	4380	40.6	4	0	0	0	107,112
BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	38.6	0	0	0	0	8,156
BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3	0	0	0	0	30,423
BOWLES	TAYLOR	1939	1760	42.0	0	0	0	0	124,599
BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0	1	0	0	0	934
BOWNE (CADDO)	CALLAHAN	6-17-79	3281	41.0	7	4	23,934	2,849	87,914
BOWNE (CONGL)	CALLAHAN	8-18-78	3864	40.3	0	0	0	0	18,069
BOWNE, N (CADDO)	SHACKELFORD	10-17-80	3337	41.0	2	1	5,097	799	12,095
BOX (PALO PINTO)	CALLAHAN	9-18-52	3258	42.0	18	6	26	4,094	6,405,448
BOX (PALO PINTO 3210)	CALLAHAN	3-03-65	3220	40.0	1	0	0	0	115,031
BOX, N (PALO PINTO)	TAYLOR	4-11-72	3320	42.0	4	2	16	636	481,243
BOX, N. (TANNEHILL)	JONES	8-01-75	1612	38.0	27	13	11	2,947	556,118
BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	0	0	0	0	59,304
BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0	0	0	0	0	5,857
BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0	0	0	0	0	6,261
BOX SPRINGS, NW (CONGL.)	THROCKMORTON	12-07-87	5249	44.0	0	0	2	0	40,339
BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	11	2	6,035	2,822	565,744
BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0	0	0	0	0	27,214
BOX SPRINGS, W. (CADDO, UP.)	THROCKMORTON	1-15-66	4854	42.0	0	0	0	0	26,174
BOYD (CADDO)	NOLAN	5-29-82	5593	46.0	0	0	0	0	3,542
BOYD	STONEWALL	4-01-39	4700	38.0	0	0	0	0	120,148
BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5	3	2	8,250	8,708	1,182,579
BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	55	16	24,466	49,724	26,137,970

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1	0	0	0	0	20,959
BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2	0	0	0	0	13,132
BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0	0	0	0	0	161,005
BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	2	1	401	2,183	227,580
BOYD, SW. (CANYON REEF)	STONEWALL	6-12-80	4852	39.0	0	0	0	0	1,545
BRAD (CONGL. 3850)	PALO PINTO	3-25-84	3848	42.0	0	0	0	0	15,682
BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0	0	0	0	0	191
BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9	0	0	0	0	151,474
BRADLEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0	0	0	0	0	36,484
BRADSHAW (CAPPS LIME)	TAYLOR	6-23-79	4048	48.0	0	0	0	0	818
BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0	1	0	0	0	152,073
BRADY (1600)	JONES	3-09-73	1640	41.0	3	2	109	1,008	153,505
BRAMLETT (CADDO)	THROCKMORTON	4-26-75	4262	40.9	3	0	0	0	20,387
BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0	2	1	9	2,551	129,820
BRAMLETT, WEST (CADDO)	THROCKMORTON	3-09-72	4296	43.7	0	0	0	0	44,394
BRAMLETT, WEST (MISS.)	THROCKMORTON	6-29-71	4726	41.9	0	0	0	0	50,356
BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5	0	0	0	0	816
BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0	0	0	0	0	49,176
BRAZEE (BLUFF CREEK)	JONES	5-05-77	2179	38.0	0	0	0	0	23,188
BRAZOS (BRADFORD CONGL.)	PALO PINTO	1-11-85	3802	40.8	1	1	7,013	148	2,642
BRAZOS, EAST (CADDO, UPPER)	PARKER	10-11-74	4030	46.0	0	0	0	0	26,941
BRAZOS RIVER BEND (CONGLOMERATE)	STONEWALL	3-12-88	5896	39.0	4	3	24,424	24,579	201,903
BRECKENRIDGE,SE (CONGL)	STEPHENS	3-01-80	3904	50.0	0	0	0	0	2,675
BRECKENRIDGE, SE (CONGL) LO.	STEPHENS	1-05-81	4123	39.5	0	0	0	0	3,578
BRECKENRIDGE; SE (DUFFER)	STEPHENS	1-16-80	4069	42.0	3	1	4	133	8,845
BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	1	1	9	94	362,269
BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0	0	0	0	0	1,147
BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0	1	1	1,303	23	11,280
BRIDJOURNER	FISHER	5-20-85	7043	40.0	0	0	0	0	1,206
BRIDJOURNER (CANYON)	FISHER	8-05-85	5338	40.0	2	1	9	1,665	37,101
BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	1	1	7	268	335,036
BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	5	2	12	651	49,356
BRITNI ANN (ELLENBURGER)	CALLAHAN	11-23-84	4585	41.0	2	1	9	731	32,770
BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0	0	0	0	0	60,089
BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	0	0	75	327	140,797
BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	5	4	12	338	356,411
BROCKMAN (STRAWN)	THROCKMORTON	3-06-80	3119	38.4	0	0	0	0	12,175
BROWN (CADDO)	THROCKMORTON	8-19-87	4250	41.0	1	1	2,362	1,142	19,030
BROWN (MISS)	THROCKMORTON	6-30-84	4620	43.0	1	1	9	472	36,032
BROWN COUNTY REGULAR	BROWN	1917	N/A	28.0	1,257	747	341,140	125,318	46,700,957
BROWN HARRINGTON (CADDO)	THROCKMORTON	9-24-49	4567	41.0	0	0	0	0	53,566
BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0	0	0	0	0	8,478
TRANS. TO CALLAHAN CO. REG., 5-1-54.									
BROWN RANCH (CADDO)	THROCKMORTON	2-26-82	4938	40.0	4	3	22	1,436	116,824
BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	0	0	0	0	58,653
BROWNIE F. (CADDO)	BROWN	7-25-89	1854	40.0	0	0	0	0	198
BROWNVILLE	STEPHENS	1943	4154	44.0	0	0	0	0	714,505
BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0	0	0	0	0	204,296
BROWNVILLE, W. (CADDO, MIDDLE)	STEPHENS	11-17-60	3328	40.0	0	0	0	0	11,888
BROWNWOOD, WEST	BROWN	1941	1560	37.0	0	0	0	0	6,145
BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	0	0	0	0	42,237
BRUNO (CROSSCUT)	BROWN	10-11-77	1177	40.0	3	0	425	10	5,371
BRUTON (CADDO 4150)	THROCKMORTON	3-23-66	4167	40.0	0	0	0	0	10,164
BRUTON (MARBLE FALLS)	THROCKMORTON	1-11-81	4817	40.0	2	2	22	808	57,096
BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0	0	0	0	0	2,715
BRYAN CLARK (ELLEN.)	CALLAHAN	10-15-83	4524	39.0	1	1	11,490	2,272	53,669
BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	14	5	12	2,450	988,133
BRYCE (DUFFER CHERT)	STEPHENS	7-08-85	4150	40.0	0	0	0	0	3,775
BRYLE (CADDO, LOWER)	THROCKMORTON	11-30-56	4773	41.3	0	0	0	0	231,995
BRYLE (CADDO, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0	0	0	0	0	11,288
BRYLE (CADDO, UPPER)	THROCKMORTON	11-28-56	4504	41.0	2	0	0	0	278,925
BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0	6	5	3,625	6,818	89,481
BRYLE,EAST(CADDO)	THROCKMORTON	10-01-72	4698	39.2	3	2	9	2,123	92,402
BRYLE, EAST (CADDO, LOWER)	THROCKMORTON	2-05-58	4698	39.2	0	0	0	0	208,241
MERGED INTO BRYLE EAST(CADDO) 10-1-72									
BRYLE, EAST (CADDO, MIDDLE)	THROCKMORTON	1958	4580	39.0	0	0	0	0	225,412
MERGED INTO BRYLE EAST(CADDO) 10-1-72									
BRYLE, EAST (CADDO, UPPER)	THROCKMORTON	1958	4380	41.0	0	0	0	0	92,938
MERGED INTO BRYLE EAST(CADDO) 10/1/72									
BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0	0	0	0	0	17,245
BRYLE, N. (CADDO, LOWER)	THROCKMORTON	9-08-62	4854	39.8	2	2	11,219	1,952	126,488
BRYLE, N. (CADDO, UPPER)	THROCKMORTON	8-07-62	4601	41.8	0	0	0	0	32,476
BRYLE, NE. (CADDO, LOWER)	THROCKMORTON	5-06-63	4626	42.0	4	1	15,485	5,732	348,314
BRYLE, NE. (CADDO, UPPER -B-)	THROCKMORTON	5-06-63	4424	42.0	1	0	0	0	106,062
BRYLE, NW. (CADDO, LOWER)	THROCKMORTON	8-05-63	4943	40.0	0	0	0	0	15,311
BRYLE, NW. (CADDO, UPPER)	THROCKMORTON	7-19-63	4660	40.0	0	0	0	0	26,859
BRYLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3	0	0	0	0	2,156
BRYLE, SOUTH (CADDO, UPPER)	THROCKMORTON	7-06-58	4457	38.0	4	4	59,245	6,298	494,540
BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9	2	1	15,357	4,809	24,045
BRYLE, WEST (CADDO LOWER)	THROCKMORTON	2-05-59	4650	41.5	0	0	0	0	6,943
BRYLE, WEST (CADDO 4690)	THROCKMORTON	7-11-66	4698	42.0	3	2	13,673	3,779	213,258
BUBBA-MATT (TANNEHILL)	SHACKELFORD	5-05-87	1586	37.0	0	0	0	0	2,225
BUCK CREEK (MARBLE FALLS)	PALO PINTO	10-25-83	3868	48.0	0	0	0	0	19
BUCY (CADDO)	BROWN	3-13-84	1545	38.0	2	0	0	0	8,589

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BUD SEARS (JENNINGS LIME)	TAYLOR	12-13-90	5038	40.0	0	0	0	0	507
BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0	0	0	0	0	191,908
BUFFALO HILL (CONGL.)	STEPHENS	8-06-94	4066	39.6	1	1	4,806	10,244	10,244
BUFFALO HILL (MISS.)	STEPHENS	3-17-94	4270	42.5	2	2	15,003	62,380	62,380
BUFFALO HILL, N. (MISS.)	STEPHENS	19	4826	42.0	0	0	0	0	0
BUFFUM (CADDO)	THROCKMORTON	11-15-90	4181	44.0	1	1	17,874	4,648	18,924
BULL (ELLENBURGER)	TAYLOR	2-01-87	4824	40.0	0	0	0	0	889
BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0	7	5	2,780	3,607	574,150
BULL (GRAY SAND)	TAYLOR	1961	4357	41.0	9	8	185,411	81,324	141,770
BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0	0	0	0	0	1,133
BULL CREEK (UPPER DOTHAN)	TAYLOR	5-01-84	1992	39.0	0	0	0	0	7,547
BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	7	2	5	314	2,032,179
BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3	0	0	0	0	8,015
BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	0	0	0	0	134,900
BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0	4	1	0	0	219,136
BURCHARD (CADDO)	SHACKELFORD	4-13-76	3885	42.0	1	1	5,947	1,223	78,529
BURGESS (CADDO)	THROCKMORTON	6-14-53	4268	41.5	0	0	0	0	104,799
BURGESS (MISS.)	THROCKMORTON	8-15-84	4928	44.0	4	4	33	4,149	128,494
BURGESS, NW. (CADDO, LOWER)	THROCKMORTON	6-02-61	4698	40.0	1	1	7	572	22,742
BURK GREGORY (CADDO)	THROCKMORTON	4-03-52	4432	41.0	0	0	0	0	334,873
BURKES REEF (ELLENBURGER)	NOLAN	6-08-94	6881	47.9	3	3	1,317	25,146	25,146
BURKETT, S. (DUFFER)	COLEMAN	1-28-82	3146	42.0	0	0	0	0	50
BURKETT, SW. (DUFFER)	COLEMAN	4-25-78	3240	44.2	4	2	12,828	2,123	16,587
BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7	1	0	0	0	1,902
BURNS-DALTON(MARBLE FALLS)	PALO PINTO	4-01-89	4526	39.5	3	2	45,157	2,531	38,967
BURROUGHS	COLEMAN	1946	3478	40.0	0	0	0	0	7,095
BURT-OGDEN-MABEE	COLEMAN	3-28-49	3170	43.6	20	14	50,668	9,956	1,635,657
OGDEN-MABEE FIELD CONSOLIDATED INTO THIS FIELD EFF. 8/1/51.									
BURT-OGEN-MABEE (DOG BEND)	COLEMAN	8-28-78	3176	42.5	2	1	12	561	32,442
BURT-OGDEN-MABEE (JENNINGS)	RUNNELS	12-17-53	3452	41.0	4	3	9,248	2,019	150,929
BURT-OGDEN-MABEE (PALO PINTO A)	COLEMAN	7-25-78	3102	42.0	4	4	18,929	1,208	32,603
BURTIS MOORE (GUNSIGHT)	JONES	10-03-72	2946	40.0	0	0	0	0	28,904
BURTON	COMANCHE	1950	2580	40.0	0	0	0	0	1,706
BUSH KNOB (CADDO, LOWER)	THROCKMORTON	10-17-82	4302	41.0	4	3	8,759	378	35,712
BUTTERFIELD, GAP, N. (MISS)	THROCKMORTON	11-10-78	5180	48.0	0	0	0	0	68,061
BUTTRAM (HARKEY)	CONCHO	10-01-90	2550	40.0	0	0	0	0	79
BUZZ	PARKER	1949	6658	46.0	0	0	0	0	3,332
BUZZ (CADDO)	PARKER	9-20-50	3763	42.0	0	0	0	0	7,792
BUZZARD (WINCHELL)	COLEMAN	4-16-90	2632	46.0	2	1	108	138	2,990
BYLER H (MARBLE FALLS)	BROWN	8-01-88	2378	38.0	12	11	6,589	1,742	49,726
BYRD (FRY SAND)	BROWN	5-02-83	1408	44.0	9	6	406	1,164	26,617
BYRD (MARBLE FALLS 2512)	BROWN	8-23-82	2572	41.0	0	0	0	0	4,393
BYRNES (DUFFER)	ERATH	10-19-81	2968	47.0	1	0	0	0	9,060
C.B. LONG (ELLENBURGER)	PALO PINTO	9-08-85	3810	42.0	0	0	0	0	4,263
C.B. LONG, (MARBLE FALLS)	PALO PINTO	10-03-84	3075	41.6	10	9	117,192	11,943	157,630
C. B. PROCTOR (LAKE SAND)	PALO PINTO	4-04-86	3634	42.0	1	0	0	0	1,497
C.E.A. (ELLENBURGER)	CALLAHAN	12-21-82	4077	44.0	0	0	0	0	692
C.E.C. (KING SAND)	JONES	4-11-89	2129	39.0	1	0	5	16	19,424
C. E. C. (PALO PINTO)	JONES	4-22-68	4239	42.0	0	0	0	0	27,443
C.E.D. (STRAWN MI)	JONES	6-01-83	4651	43.0	0	0	0	0	545
C.E.H. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0	1	1	12	264	45,006
C.E.J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0	8	7	4,275	8,679	405,452
CFI (ELLENBURGER)	NOLAN	1-31-85	6938	40.0	1	1	843	1,103	59,084
C.F.U. (DUFFER LIME)	EASTLAND	9-02-89	3420	38.0	1	1	37,611	1,677	10,096
C-G (FLIPPEN)	JONES	3-10-78	2448	36.0	0	0	0	0	5,246
C. G. G. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0	0	0	0	0	25,310
C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9	0	0	0	0	129,226
C. G. G., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9	0	0	0	0	5,692
C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8	3	2	9	2,477	107,634
C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	0	0	0	0	407,087
CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.									
C.J.C. (GRAY)	COLEMAN	5-22-77	3720	41.0	0	0	0	0	262,769
CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.									
C.J.C. (JENNINGS)	COLEMAN	12-29-78	3476	43.0	0	0	0	0	186,921
CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.									
C.J.C. (STRAWN)	COLEMAN	7-01-89	3522	41.0	0	0	4	0	18,135
CONSOLIDATION OF C.J.C. (GARDNER), C.J.C. (GRAY),C.J.C. (JENNINGS) EFF. 7/1/89. PER DKT #7B-93,145.									
C-M (DUFFER)	STEPHENS	3-01-80	3959	42.0	1	1	5,978	129	8,639
C.M. (RANGER SAND)	STEPHENS	2-18-85	3977	49.0	0	0	0	0	1,171
CMC (ODOM)	NOLAN	10-20-80	7047	43.0	0	0	0	0	121
C & P (CADDO LOWER)	THROCKMORTON	3-01-59	4684	41.0	0	0	0	0	36,917
C & P (CADDO 4755)	THROCKMORTON	6-04-65	4760	42.0	0	0	0	0	63,440
C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7	1	0	0	0	15,613
C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0	0	0	0	0	5,152
C.PURKISS(DUFFER)	CALLAHAN	3-07-86	3860	38.0	1	1	5,885	150	1,858
C. R. HYATT (ELLENBURGER)	FISHER	4-11-82	6070	42.0	0	0	0	0	563
C & S (COOK LOWER)	SHACKELFORD	6-04-63	4694	42.0	0	0	0	0	3,403
C & W (CONGLOMERATE)	STEPHENS	5-04-85	4048	45.0	0	0	0	0	48,767
C.W.H. (MISS.)	SHACKELFORD	2-15-94	5077	43.0	1	1	25,793	4,317	4,317
CADDO (CONGLOMERATE)	STEPHENS	10-02-85	3671	41.6	1	1	22,148	661	10,636
CADDO (DUFFER)	STEPHENS	5-01-86	4135	40.0	0	0	0	0	1,255
CADDO(ELLENBURGER,MIDDLE)	STEPHENS	8-24-90	4493	46.2	2	2	17,952	17,911	40,310
CADDO (3440)	STEPHENS	7-19-82	3450	43.0	1	1	0	4	5,099

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CADDO NORTH (CONGL.)	STEPHENS	5-14-88	3872	54.0	1	0	5	164	3,996
CADDO PEAK, WEST	CALLAHAN	1950	3973	39.0	0	0	0	0	4,521
CALABRIA (CONGL 3700)	PALO PINTO	12-11-88	3806	47.0	0	0	0	0	589
CAL-HAM (ELLENBURGER)	TAYLOR	1953	5486	42.0	0	0	0	0	98,513
CAL-HAM (PALO PINTO REEF)	TAYLOR	9-29-53	4660	40.0	0	0	0	0	79,992
CAL-HAM (STRAWN)	JONES	11-16-53	4920	42.0	0	0	0	0	127,118
CAL-HAM (STRAWN LIME)	TAYLOR	1954	4847	42.0	0	0	0	0	4,124
CAL-M (ELLENBURGER)	STEPHENS	2-02-78	4025	45.0	1	0	0	0	30,796
CAL-TEX (CADDO)	PARKER	11-10-51	3663	39.4	4	4	27,155	1,553	336,404
CAL-TEX (STRAWN)	PARKER	7-03-55	3196	38.0	4	2	1,952	1,781	205,735
CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0	1	1	8	19	1,622
CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3	2	0	0	0	96,701
CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	8	6	18	5,267	884,362
CALIFORNIA CREEK (CANYON SAND)	FISHER	9-10-87	4673	42.2	2	2	4,515	1,281	33,144
CALLAHAN, NE (CONGL)	CALLAHAN	9-24-80	3909	53.0	2	1	29,626	1,564	87,613
CALLAHAN COUNTY REGULAR	CALLAHAN	1924	N/A	36.0	1,750	1,061	70,592	138,006	39,385,277
CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6	0	0	0	0	2,339
CALLANAN (MORRIS)	COLEMAN	7-14-85	2782	40.0	1	1	4,956	2,812	18,892
CAMEL (ELLENBURGER)	NOLAN	1-19-70	5720	49.0	0	0	0	0	101,819
CAMEL (FRY SAND)	NOLAN	12-03-88	4981	39.8	1	1	1,962	1,707	48,590
CAMEL (GOEN)	NOLAN	2-07-70	5118	47.0	0	0	0	0	130,768
CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0	1	0	0	0	106,088
CAMERON, P. (MARBLE FALLS)	EASTLAND	11-22-81	3442	43.0	8	7	207	206	100,115
CAMERON TWO (DUFFER LIME)	EASTLAND	1-31-83	3800	43.0	0	0	0	0	962
CAMP COLORADO, N. (DUFFER)	COLEMAN	12-01-82	3099	40.0	1	0	0	0	201
CAMP COLORADO, N. (GARDNER)	COLEMAN	6-11-82	3099	40.0	0	0	0	0	115
CAMP COLORADO,S. (GUNSIGHT	COLEMAN	1-15-83	596	38.0	1	0	0	0	0
CAMP SPRINGS, SE. (STRAWN)	FISHER	2-06-82	6527	40.0	3	3	14	2,123	139,870
CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0	0	0	0	0	819
CAMPBELL (MARBLE FALLS, MIDDLE)	EASTLAND	1-10-83	3188	39.8	0	0	0	0	3,100
CAMPBELL (MIDDLE CONGLOMERATE)	STEPHENS	7-12-81	3880	40.0	0	0	0	0	1,483
CAMPBELL, N. (MIDDLE CONGL.)	STEPHENS	7-07-81	3880	40.0	0	0	0	0	0
CAMPBELL, E. (MARBLE FALLS, MID)	EASTLAND	9-17-82	3188	39.8	0	0	0	0	2,306
CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3	2	0	0	0	30,486
CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	2	1	3,483	2,386	83,182
CANMEX (STRAWN)	PARKER	7-19-58	1920	42.0	0	0	0	0	1,199
CANTEY	PALO PINTO	1948	4293	40.0	0	0	0	0	3,098
CAPITOLA (HOME CREEK)	FISHER	8-20-79	5165	42.0	0	0	0	0	741
CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5	0	0	0	0	54,884
CARBON	EASTLAND	5-17-40	2512	40.3	0	0	0	0	84,697
CARBON (CADDO)	EASTLAND	8-01-78	2836	43.0	19	15	16,845	2,037	145,550
CARBON (MARBLE FALLS)	EASTLAND	11-08-81	3009	40.0	3	3	4,694	404	13,551
CARBON, EAST (MISS.)	EASTLAND	1-20-93	3508	40.0	0	0	0	0	2,388
CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6	0	0	0	0	1,383
CARL WORSHAM CATCLAW (TANNEHILL)	TAYLOR	9-14-84	1866	42.1	0	0	0	0	2,745
CARLILE	STONEWALL	7-28-50	5150	38.0	2	1	12	2,178	664,549
CARM (GRAY)	CALLAHAN	6-25-81	3658	40.2	2	2	2,619	991	57,226
CARNES (KING 2570)	JONES	1-22-72	2573	42.6	0	0	0	0	484
CAROL, WEST (MISS.)	THROCKMORTON	9-07-82	4915	43.0	2	0	9	1,239	131,293
CAROL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	0	0	0	0	384,114
CAROL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0	2	0	0	0	248,615
CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0	1	0	0	0	99,369
CAROL'S CHOICE (FLIPPEN SAND)	TAYLOR	8-02-87	2188	41.0	1	0	0	0	3,126
CAROTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	1	1	360	2,338	154,357
CARPUS (ELLENBURGER)	TAYLOR	6-09-84	4764	42.0	0	0	0	0	82
CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0	0	0	0	0	1,700
CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0	2	1	2,601	1,522	68,803
CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0	0	0	0	0	26,270
CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	0	0	0	0	36,274
CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0	0	0	0	0	826
CARTER, EAST (STRAWN)	PALO PINTO	9-20-83	1210	42.0	2	0	0	0	29,149
CARTER-BISHOP (DUFFER)	BROWN	3-01-85	3020	39.0	1	1	170	12	1,299
CARTER DRAW (TANNEHILL)	STONEWALL	7-14-88	3567	40.0	2	1	9	2,575	32,698
CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	2	2	13,044	1,358	101,333
CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	4	2	1,820	244	4,220
CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0	0	0	0	0	13,320
CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0	0	0	0	0	6,743
CASEY (1650)	COLEMAN	8-06-52	1641	43.0	0	0	0	0	44,146
CASSELL (FRY)	BROWN	2-22-83	1598	41.4	6	0	1	1	4,778
CASTLE (CANYON)	JONES	8-06-85	3566	45.0	0	0	0	0	9,663
CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0	0	0	0	0	15,601
CATHI (CADDO, LO.)	THROCKMORTON	4-16-75	4621	41.0	1	1	9	898	49,305
CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0	5	2	22	2,846	133,417
CEDAR BREAK (TANNEHILL)	STONEWALL	3-18-85	2953	40.0	5	4	2,988	13,353	281,811
CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5	7	5	9	1,127	1,435,171
CEDONIA (CADDO)	COLEMAN	8-02-83	975	31.0	5	0	2	20	10,235
CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	2	1	12	1,127	107,226
CELOTEX (CANYON SD)	FISHER	5-11-82	4618	42.6	1	1	2,912	1,742	51,025
CELOTEX (4600)	FISHER	11-30-56	4594	36.0	0	0	0	0	11,349
CELOTEX (5150)	FISHER	1952	5136	42.0	0	0	0	0	57,089
CHAD MITCHELL (TANNEHILL)	JONES	8-13-87	2070	36.0	0	0	0	0	876
CHALKY MOUNTAIN (CADDO)	TAYLOR	7-06-84	5800	46.5	3	2	9,346	2,968	142,711
CHALKY MOUNTAIN (COOK LIME)	TAYLOR	10-08-85	3180	46.0	2	2	1,218	3,580	87,927
CHALKY MOUNTAIN (DETRITAL)	TAYLOR	5-21-84	5879	42.0	0	0	0	0	37,992

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API°	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CHALKY MOUNTAIN (DETRITAL, LO.)	TAYLOR	7-19-84	5737	44.5	0	0	0	0	32,990
CHALKY MOUNTAIN (FLIPPEN)	TAYLOR	11-26-89	3241	39.0	1	1	53	1,008	10,968
CHALKY MOUNTAIN (FLIPPEN LIME)	TAYLOR	12-21-83	3187	48.0	2	2	401	1,333	17,626
CHALKY MOUNTAIN, S. (ELLEN.)	TAYLOR	7-11-90	5659	43.0	0	0	0	0	3,687
CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	2	1	9	3,412	30,651
CHAMBERS (CADDO)	SHACKELFORD	9-10-81	3526	43.0	0	0	0	0	853
CHAMBERS (CONGL)	BROWN	1-18-82	2988	42.0	0	0	0	0	10,687
CHAMBERS (ELLEN)	BROWN	5-01-81	3196	40.0	0	0	0	0	6,470
CHANEY (JENNINGS)	COLEMAN	4-06-84	2178	40.0	1	0	0	0	650
CHANEY	STEPHENS	4-28-47	3365	43.0	1	1	60,672	2,268	418,813
CHANEY-YOCHAM (ELLENBERGER)	COLEMAN	4-08-84	4351	44.0	0	0	0	0	2,517
CHANEY-YOCHAM (JENNINGS SAND)	COLEMAN	9-10-84	2986	39.0	0	0	0	0	78
CHANEY-YOCHAM (UPPER GRAY)	COLEMAN	8-20-84	3460	41.0	2	2	13,297	1,485	17,600
CHAPPARAL (CADDO)	BROWN	2-05-91	1546	39.4	1	1	1,846	210	962
CHARLES (GARDNER)	TAYLOR	5-04-84	4448	42.0	0	0	0	0	169
CHARLES ABERNATHY (BEND CONGL.)	STONEWALL	8-08-90	6132	42.0	4	3	14,893	27,024	58,348
CHARLIE CAMPBELL (CADDO)	BROWN	12-23-82	2362	40.6	4	2	346	12	62,988
CHARLIE'S (MISSISSIPPI)	COMANCHE	2-01-82	2690	40.0	1	1	2,888	94	6,968
CHARLOTTE (FRY LOWER)	COLEMAN	8-18-79	1747	38.0	1	1	12	12	4,128
CHARLOTTE DAY (CONGL)	THROCKMORTON	1-22-82	4552	41.0	1	1	12	1,170	69,878
CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	2	1	9	284	38,073
CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0	1	1	10	8,466	113,721
CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3	1	0	0	0	60,762
CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	2	1	226	94	18,187
CHEPULIS (ELLENBURGER)	COLEMAN	1-01-88	2575	40.0	0	0	0	0	3,731
CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2	0	0	0	0	2,414
CHICHESTER (MISS)	SHACKELFORD	9-19-89	4489	40.0	0	0	0	0	9,546
CHIEF (MISS.)	SHACKELFORD	3-17-94	5088	43.0	1	1	9	3,547	3,547
CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6	0	0	0	0	8,417
CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	13	10	35,449	39,029	1,291,838
CHISUM	STONEWALL	4-02-86	3688	38.9	1	1	9	732	56,192
CHOLLA (FLIPPEN SD.)	TAYLOR	10-01-94	2101	38.0	1	1	0	4,319	4,319
CHRISTI-ANNA (NOODLE CREEK)	JONES	7-16-78	2596	30.0	1	1	12	468	29,423
CHRISTI B (MARBLE FALLS)	BROWN	6-05-84	1865	46.0	0	0	0	0	15
CHRISTI-V (CADDO,UPPER)	SHACKELFORD	3-07-82	3733	38.0	1	0	0	0	4,193
CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5	1	1	6,261	4,400	24,204
CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6	1	1	6	3,088	697,155
CHRISTMAS EVE (FLIPPEN)	JONES	1-07-86	2530	38.0	3	2	11	1,054	42,450
CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0	0	0	0	0	2,201
CIMARRON (CONGLOMERATE)	STEPHENS	9-20-85	3834	42.0	1	1	2,451	352	3,228
CISCO (CONGL. 3600)	EASTLAND	11-23-81	3595	43.0	3	2	4,174	1,379	63,337
CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8	0	0	0	0	14,459
CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0	0	0	0	0	10,508
CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0	0	0	0	0	16,670
CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	2	2	6,402	584	56,306
SEPARATED FROM EASTLAND CO. REGULAR, 1951.									
CISCO, SOUTHWEST (CADDO)	EASTLAND	1-06-78	3007	42.9	1	1	5,985	282	9,051
CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3	0	0	0	0	67,633
CISCO, WEST (3550)	EASTLAND	10-20-81	3582	41.0	0	0	0	0	46
CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	9	9	18	178	65,820
CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0	0	0	0	0	8,257
CLARE (GRAY SD)	CALLAHAN	4-01-86	3904	41.0	35	16	13,911	10,600	540,569
CLARENCE (CONGL.)	PALO PINTO	1-21-84	3841	40.0	0	0	0	0	222
CLARENCE-MAY (TANNEHILL)	STONEWALL	10-20-87	3329	38.0	3	2	9	503	11,439
CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0	2	1	11	1,198	139,985
CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-66	2636	32.0	0	0	0	0	46,169
CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0	0	0	0	0	14,625
CLAWSON (FRY, UPPER)	BROWN	2-02-84	1761	42.0	0	0	0	0	2,299
CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	52	28	600,624	212,737	64,294,692
CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0	2	2	25,617	1,285	29,298
CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	24	19	88,616	6,708	2,066,346
CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0	0	0	0	0	7,406
CLAYTONVILLE (PERMIAN, UPPER)	FISHER	4-22-83	400	41.0	0	0	0	0	549
CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2	1	0	0	0	8,682
CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6	0	0	0	0	374
CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0	1	1	0	0	19,640
CLAYTONVILLE, SOUTH (CADDO)	FISHER	9-20-60	6802	41.0	0	0	0	0	1,087
CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0	6	4	24,684	1,316	114,434
CLEAR CREEK (CADDO)	CALLAHAN	2-13-85	3296	42.0	0	0	0	0	293
CLEAR FORK - LAJET (TANNEHILL)	STONEWALL	12-20-83	3544	40.0	0	0	0	0	18,544
CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	0	0	6	0	405,361
CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0	0	0	0	0	7,259
CLEMMER (TANNEHILL SAND, LO.)	SHACKELFORD	2-28-53	1603	40.0	0	0	0	0	12,197
CLIFF (MARBLE FALLS)	EASTLAND	6-04-84	3189	39.0	1	1	9,897	1,007	21,964
CLOUD (CONGLOMERATE)	SHACKELFORD	1-10-83	4508	41.0	0	0	0	0	4,186
CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0	0	0	0	0	2,711
CLUNDER (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	0	0	0	0	435,941
COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	12	8	20	1,904	126,316
COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0	0	0	0	0	15,921
COATES (STRAWN)	SHACKELFORD	5-20-81	3524	44.1	1	0	0	0	912
COBATA (ELLEN B ZONE)	CALLAHAN	1-28-84	3953	46.0	1	1	6	116	45,022
COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0	0	0	0	0	131,718
COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	2	2	15,266	5,236	193,322
COG (MARBLE FALLS)	BROWN	2-04-84	2285	41.0	2	0	0	0	2,932

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
COKER	COLEMAN	4-09-42	3008	46.2	0	0	0	0	1,705,142
COKER (ELLENBURGER)	COLEMAN	4-21-86	4226	42.0	0	0	0	0	355
COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8	0	0	0	0	4,118
COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5	11	4	33,227	5,832	248,494
TRANS. FROM COLEMAN CO. REG.									
COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6	0	0	0	0	6,015
COKER, SOUTH (GRAY)	COLEMAN	4-22-84	3618	40.0	0	0	0	0	159
COLEMAN (MISS.)	THROCKMORTON	9-17-83	5040	41.9	0	0	0	0	4,888
COLEMAN (MORRIS)	COLEMAN	8-04-81	3287	41.0	0	0	0	0	104
COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3	0	0	0	0	5,824
COLEMAN-BROWN (FRY)	COLEMAN	3-21-57	1241	43.6	0	0	0	0	36,418
COLEMAN COUNTY REGULAR	COLEMAN	1910	N/A	34.0	967	620	280,934	148,157	37,205,191
COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	0	0	0	0	154,276
COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0	0	0	0	0	101,448
COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6	0	0	0	0	5,658
COLLIN GAGE (MISS.)	SHACKELFORD	7-02-94	5062	43.5	1	1	26,094	10,989	10,989
COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0	0	0	0	0	4,664
COLLINS (MISS.)	EASTLAND	3-15-90	3514	41.0	2	2	14,669	6,755	45,465
COLLINS CREEK (CADDO)	SHACKELFORD	4-05-77	4438	41.0	0	0	0	0	6,163
COLLINS CREEK, E.	SHACKELFORD	2-01-85	4293	44.0	0	0	0	0	0
COLLOM (JENNINGS)	COLEMAN	6-20-78	3334	41.0	0	0	0	0	3,093
COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	2	1	12	939	113,544
COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0	0	0	0	0	1,663
COMANCHE COUNTY REGULAR	COMANCHE	1918	N/A	34.0	55	19	157	928	1,969,668
COMANCHE-HITES (CADDO)	EASTLAND	6-21-78	3320	42.0	2	0	0	0	26,360
COMMAND ENERGY (MARBLE FALLS)	EASTLAND	3-23-84	3292	37.0	0	0	0	0	160
COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	4	2	9	2,525	101,648
CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8	0	0	0	0	28,029
CONCHO (MISSISSIPPIAN)	SHACKELFORD	4-05-83	4748	40.0	0	0	0	0	4,807
CONDRON (CADDO)	THROCKMORTON	10-19-51	4125	40.0	5	5	49,388	10,091	999,956
CONDRON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0	0	0	0	0	42,540
CONDRON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	6	4	2,382	3,709	258,315
CONDRON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0	0	0	0	0	9,397
CONDRON, N (MISS)	THROCKMORTON	12-12-72	4636	42.0	2	2	24	1,695	65,270
CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9	0	0	0	0	2,132
CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7	0	0	0	0	18,587
CONKLIN (CONGL)	PALO PINTO	12-22-78	4029	41.0	0	0	0	0	24,121
CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	1	0	0	0	49,034
CONNIE B (CONGLOMERATE F)	THROCKMORTON	3-03-89	4508	37.0	1	1	5,075	356	24,110
CONNIE B (CONGLOMERATE J)	THROCKMORTON	11-18-88	4599	40.0	0	0	0	0	131,816
CONNIE B (CONGLOMERATE M)	THROCKMORTON	11-18-88	4620	40.0	5	4	20,724	55,882	199,227
CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	8	4	8,807	1,690	172,184
CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	10	0	4	8	118,627
COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	0	0	0	0	25,795
COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	174	89	208	60,989	12,099,449
COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	0	0	0	0	13,133
COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5	9	9	142,851	32,630	292,880
COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7	0	0	0	0	1,147,208
COOK RANCH (TANNEHILL, MIDDLE)	SHACKELFORD	19	1379	39.0	1	1	10,134	4,674	4,674
COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8	1	1	9	923	88,831
COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0	0	0	0	0	9,570
COOKOUT (CANYON REEF)	FISHER	7-20-94	5068	41.0	1	1	25,760	6,702	6,702
COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0	0	0	0	0	1,333
COON (CADDO LIME)	THROCKMORTON	1954	4300	40.0	0	0	0	0	581
COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0	0	0	0	0	22,263
COON HOLLOW (FLIPPEN)	TAYLOR	3-31-89	2663	34.6	5	3	196	10,950	63,558
COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0	0	0	0	0	23,788
COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	2	1	0	0	63,920
COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1	0	0	0	0	136
COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	1	1	948	318	25,011
COPPER	PALO PINTO	8-09-53	3875	39.0	0	0	0	0	33,393
CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0	0	0	0	0	1,544
CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	3	3	9	789	62,393
CORDA (MISS)	THROCKMORTON	7-19-83	4842	41.0	0	0	0	0	11,419
CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0	0	0	0	0	12,916
CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5	0	0	0	0	7,266
CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	28	26	102,933	56,770	4,348,652
CORSICA (CADDO)	STONEWALL	1-01-57	5943	40.5	0	0	0	0	21,164
CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9	0	0	0	0	483,793
CORSICA (STRAWN LIME)	STONEWALL	4-12-83	5383	39.5	0	0	0	0	6,531
CORSICA, WEST (BEND CONGL.)	STONEWALL	9-23-54	6029	40.0	0	0	0	0	96,444
COMBINED WITH CORSICA /BEND CONGL./, EFF. 7-1-55.									
COSTELLO NW. (BIG SALINE)	PALO PINTO	2-12-74	3962	39.7	0	0	0	0	19,690
COTHRUM-BK (KING SAND)	JONES	5-17-84	2053	40.0	5	4	13	3,317	102,100
COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0	0	0	0	0	442
COTTONWOOD (BLUFF CREEK SD.)	JONES	11-02-82	2178	39.0	11	9	26	3,571	259,410
COTTONWOOD ANNIE (BLUFF CREEK)	JONES	2-10-83	2020	40.0	9	6	18	1,929	170,015
COTTONWOOD CREEK (CANYON, LO.)	FISHER	8-06-82	5117	38.5	1	0	0	0	3,130
COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0	0	0	0	0	2,824
COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0	0	0	0	0	108,619
COX, SOUTH (ELLENBURGER)	TAYLOR	2-21-86	5520	43.0	0	0	0	0	399
COYOTE RIDGE (COOK, UPPER)	TAYLOR	7-13-91	2994	45.0	1	0	8	3,913	16,831
CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	0	0	0	0	97,787
CRAFT (MISS.)	STEPHENS	12-06-86	4254	43.0	2	2	340	12,516	176,017

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CRAIGHEAD (GARDNER)	EASTLAND	4-11-84	1115	37.0	1	0	0	0	222
CRAWFORD (MARBLE FALLS)	EASTLAND	12-19-88	3125	43.0	3	3	5,651	1,606	24,691
CREGO (MISS.)	JONES	1-23-85	4917	43.0	0	0	0	0	1,908
CRENSHAW (JENNINGS)	COLEMAN	6-05-83	2724	41.0	2	0	0	0	1,313
CRESLENN (CANYON SAND)	JONES	1956	3347	40.0	0	0	0	0	14,488
CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5	0	0	0	0	64,087
CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	2	0	286	211	893,433
CRESLENN (STRAWN, MI.)	JONES	4-07-55	4586	41.0	0	0	0	0	73,391
TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.									
CRESLENN (STRAWN, UPPER)	JONES	5-08-55	4589	42.5	3	2	3,463	2,319	117,135
TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.									
CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4	3	0	2	0	523,621
CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	3400	45.0	0	0	0	0	3,297
CRESSWELL (MORRIS)	COLEMAN	11-19-53	2957	43.7	0	0	0	0	18,096
CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0	0	0	0	0	51,366
CRICKET (STRAWN)	HASKELL	10-28-85	5002	42.6	8	8	37,384	40,844	91,237
CRIPPLE CREEK (CADDO)	THROCKMORTON	11-23-82	3851	41.0	3	3	3,550	1,596	60,032
CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	0	0	0	0	151,445
CRISWELL, N.(MISSISSIPIAN)	EASTLAND	6-25-87	3166	40.0	1	1	7	40	417
CROMERA (MORAN)	SHACKELFORD	7-03-82	2092	42.0	33	15	9	34,033	608,117
CRONK (TANNEHILL)	SHACKELFORD	8-27-84	861	36.0	8	8	36	1,622	46,458
CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0	0	0	0	0	103,569
CROSS PLAINS, N. (CADDO, UPPER)	CALLAHAN	19	2782	41.0	1	0	0	10	10
CROSS PLAINS, N. (MISS.)	CALLAHAN	12-20-93	4013	42.0	3	3	25,885	14,850	15,222
CROSS ROADS (GUNSIGHT LIME)	JONES	8-29-53	1950	39.0	0	0	0	0	1,114
TRANSFERRED TO JONES COUNTY REG FIELD EFF. 10/1/53									
CROW (SWASTIKA)	JONES	3-24-51	3389	41.0	0	0	0	0	54,411
CRUMP (1600 SAND)	THROCKMORTON	8-27-56	1610	38.0	1	0	0	0	14,552
CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0	1	0	0	0	838,320
CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0	6	4	73,844	1,785	53,516
CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	11	6	82,343	44,177	654,860
CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0	0	0	3	113	22,640
CRYSTAL FALLS, EAST (CADDO)	STEPHENS	11-06-79	3258	41.2	3	0	0	105	9,039
CRYSTAL FALLS, EAST (CONGL)	STEPHENS	7-21-79	4002	30.0	0	0	0	0	7,207
CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	0	0	0	0	263,018
CULBERSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0	0	0	0	0	648
CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0	0	0	0	0	245,312
CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0	0	0	0	0	3,247
CULLERS&BAILEY (CANYON SAND)	JONES	5-17-79	4232	41.0	0	0	0	0	104,691
CULLERS & BAILEY (CANYON SD.,LO)	JONES	9-25-87	4624	40.0	0	0	0	0	12,930
CULLERS & BAILEY (CANYON REEF)	JONES	9-21-80	4668	40.0	0	0	0	0	1,125
CUMMING (CONGLOMERATE)	PALO PINTO	19	3756	48.0	0	0	0	0	0
CURLEY, S (CADDO)	THROCKMORTON	6-13-80	4315	42.0	0	0	0	0	13,822
CURLEY (CONGL)	THROCKMORTON	8-18-76	4568	40.0	0	0	0	0	9,177
CURREY (CADDO)	THROCKMORTON	1-01-61	4460	40.0	0	0	0	0	111,853
CURTIS (CADDO, LOWER)	THROCKMORTON	1-20-52	4808	41.7	2	1	705	1,187	69,317
CURTIS (CADDO, UPPER)	THROCKMORTON	4-03-51	4554	40.0	10	7	18,823	23,917	444,552
CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0	3	3	2,297	5,353	77,372
CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0	2	2	2,098	3,867	85,349
CURTIS, S. (CADDO, UPPER)	THROCKMORTON	6-26-69	4560	40.0	0	0	0	0	76,494
CUTBIRTH	CALLAHAN	1947	3920	41.0	0	0	0	0	8,118
D.A.G. (CADDO)	SHACKELFORD	19	4244	39.6	1	1	9	605	990
D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0	2	0	0	0	144,587
D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0	0	0	0	0	183,772
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
DCZ (ELLENBURGER)	NOLAN	8-02-85	5870	48.0	0	0	0	0	2,345
D.H. (MISSISSIPPI)	STEPHENS	7-21-85	3986	40.0	2	2	9,903	8,714	69,153
D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0	0	0	0	0	77,769
D.R.S. (CADDO)	EASTLAND	11-13-82	3345	43.0	1	1	564	37	14,416
D.R.S.(CONGL.)	EASTLAND	8-15-80	3921	43.0	8	8	8,866	229	101,357
D.R.S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	1	0	0	0	4,933
D.R.S., SE. (CONGL)	EASTLAND	11-12-82	3874	46.0	5	5	8,046	429	95,677
D-W-C (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	0	0	0	0	0
DALANA (BEND CONGL.)	THROCKMORTON	7-12-84	4684	46.0	3	3	5,959	1,355	72,707
DALANA (CADDO, LO.)	THROCKMORTON	1-27-85	4530	41.0	1	1	4,919	1,099	23,093
DALE (CADDO)	BROWN	9-22-78	2078	40.0	64	59	52,052	7,886	285,784
DALE (MARBLE FALLS)	BROWN	11-10-81	2794	40.0	3	2	5,705	497	11,333
DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	0	0	0	0	278,166
DALZELL (MARBLE FALLS, LOWER)	BROWN	5-24-92	1561	35.0	0	0	15,985	126	1,108
DAMSON (CADDO, UPPER)	THROCKMORTON	2-21-69	4444	41.0	0	0	0	0	27,666
DAN-CHOATE (STRAWN)	STEPHENS	3-06-91	1825	40.0	2	2	6,141	1,843	8,701
DANCING BEAR (DUFFER)	STEPHENS	7-17-88	3890	41.6	1	1	10	262	5,098
DANDY H. WILKES (STRAWN)	EASTLAND	3-02-91	1190	34.0	9	1	8	724	12,105
DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	1	1	1,094	10	52,022
DANIELLE LEE (MISS.)	SHACKELFORD	6-12-94	4885	44.0	1	1	50,353	17,111	17,111
DARK HOLLOW (STRAWN)	JONES	6-10-88	4703	44.0	0	0	0	0	5,108
DAUGHERTY	JONES	3-01-50	2228	40.0	0	0	0	0	29,981
DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	0	0	0	0	446,649
DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8	16	8	20,475	37,144	2,972,730
DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5388	40.6	0	0	0	0	590,234
CONSOLIDATED INTO DAVAN(STRAWN SAND)EFF 9/1/67									
DAVAN, S. (STRAWN SAND)	FISHER	9-10-88	5481	36.0	1	0	0	0	1,378
DAVENPORT (RANGER LOWER)	EASTLAND	7-02-84	3515	41.0	0	0	0	0	2,186
DAVENPORT (RANGER,M)	EASTLAND	5-27-85	3424	43.0	0	0	0	0	2,180

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0	0	0	0	0	66,163
DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	4	3	10	683	1,485,657
DAVIS RANCH (HOPE SAND)	SHACKELFORD	12-01-80	1830	40.0	5	5	11	1,265	99,795
DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0	0	0	0	0	23,778
DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9	0	0	0	0	60,229
DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	3	3	9	1,017	305,490
TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.									
DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0	0	0	0	0	7,127
DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0	0	0	0	0	21,455
DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0	0	0	0	0	3,871
DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0	0	0	0	0	38,449
DAY-HARDING (CONGL.)	STEPHENS	3-01-82	4151	41.0	1	1	5,530	194	22,244
DAYBREAK FIELD (CONGL.)	STEPHENS	10-07-83	3972	41.6	1	1	10	1,444	18,584
DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0	0	0	0	0	7,359
DECO (GRAY)	COLEMAN	6-12-79	3904	46.0	0	0	714	43	18,753
DE LEON,N. (STRAWN	COMANCHE	1-30-84	1580	42.0	1	0	0	0	638
DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	30	21	34	51,492	1,350,479
DEANA FAY (COOK SAND)	SHACKELFORD	11-07-82	1129	39.2	13	11	10	3,745	60,824
DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5	0	0	0	0	1,624
DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0	0	0	0	0	39,176
DECLEVA (RANGER)	STEPHENS	1-27-56	3730	42.0	0	0	0	0	12,433
DEEP CREEK (CONGL.)	SHACKELFORD	9-07-84	3902	43.8	0	0	0	0	8,027
DEEP DOWN RANCH (MARBLE FALLS)	HOOD	6-09-78	4449	40.0	0	0	0	0	3,835
DELASA (MISS.)	EASTLAND	4-24-84	3238	43.0	0	0	0	0	880
DELAY (DUFFER)	BROWN	4-27-82	2810	38.0	5	2	2,937	3,619	9,021
DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	0	0	0	0	83,315
DELIGHT (UPPER DUFFER)	CALLAHAN	11-04-83	3830	39.0	0	0	0	0	949
DELLE (BEND CONGL. 3970)	SHACKELFORD	7-07-84	3981	38.0	0	0	0	0	1,172
DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0	0	0	0	0	18,792
TRANS. TO DELONG /ZONE -C-/.									
DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0	0	0	0	0	14,270
TRANS. TO DELONG /ZONE -A-/.									
DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0	0	0	0	0	98,874
TRANS. TO DELONG /ZONE -B-/.									
DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0	0	0	0	0	64,436
TRANS. TO DELONG /ZONE -C-/.									
DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0	0	0	0	0	43,774
TRANS. TO DELONG /ZONE -C-/, 10-1-56.									
DELONG (ZONE A)	STEPHENS	10-01-56	3984	40.0	6	0	0	0	282,582
DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0	0	0	0	0	1,291,902
MERGED INTO DELONG(ZONE A) 1/1/72									
DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0	1	1	11,318	502	654,269
MERGED INTO DELONG (ZONE A) 1/1/72									
DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3	0	0	0	0	1,548
DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0	0	0	1,361	0	941
DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0	0	0	0	0	3,404
DELROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	0	0	0	0	15,979
DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0	0	0	0	0	5,382
DELTA (PALO PINTO)	COLEMAN	3-12-85	2976	42.5	0	0	0	0	3,073
DELTA S (DUFFER)	BROWN	5-25-84	2699	40.0	0	0	0	0	143
DENTON	CALLAHAN	12-15-50	1272	41.6	0	0	0	0	178,432
DENTON A. (CADDO)	THROCKMORTON	4-01-87	4699	40.0	2	1	12,300	2,835	33,001
DESDEMONA	EASTLAND	10-01-50	2749	40.0	42	13	29,240	24,044	477,906
DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	3	2	6,910	4,570	243,700
DESDEMONA (MARBLE FALLS)	EASTLAND	11-30-83	3030	42.0	0	0	0	0	185
DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0	0	0	0	0	752
DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4	0	0	0	0	20,459
DESDEMONA, E. (CADDO, UPPER)	ERATH	4-04-67	3286	43.0	1	0	0	0	58,163
DESDEMONA, N. (CONGL)	EASTLAND	12-23-80	3000	45.0	0	0	0	0	33,788
DEVIOUS RIDGE (CANYON REEF)	TAYLOR	2-02-83	4270	48.0	2	0	6	0	4,602
DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1	0	0	0	0	810
DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	1	1	12	243	56,900
DIANA (SWASTIKA SAND)	JONES	12-06-57	3043	43.0	0	0	0	0	636,263
DIANE (CADDO 4700)	THROCKMORTON	10-17-57	4700	41.6	1	1	9	1,780	5,109
DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0	2	2	9	2,657	218,727
DICEY (CONGLOMERATE)	PARKER	11-07-83	1597	N/A	1	0	0	0	3,213
DICK SCOTT (CADDO)	THROCKMORTON	8-23-51	3689	40.5	2	2	1,116	1,065	90,108
DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0	6	4	2,837	16,542	553,194
DICKIE	THROCKMORTON	10-01-50	4470	41.0	1	0	0	0	584,021
DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	7	5	24	594	201,734
DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	1	1	12	252	54,061
TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55									
DICKIE RANCH (CONGL)	STEPHENS	12-01-83	4371	50.0	0	0	0	0	21,756
DICKIE RANCH (STRAWN)	STEPHENS	6-15-84	2761	41.0	9	9	18,217	31,161	491,448
DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0	0	0	0	0	5,960
DILLARD (MARBLE FALLS)	BROWN	9-23-82	2847	42.0	1	1	5,107	217	13,131
DILLER (GARDNER)	SHACKELFORD	1-20-84	2846	41.0	0	0	0	0	4,520
DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0	0	0	0	0	982
DILLER (MORAN, UPPER)	CALLAHAN	10-04-91	2365	36.0	1	1	9	1,660	8,516
DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0	0	0	0	0	3,463
DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0	0	0	0	0	32,834
DILLER-BLANTON (MISS)	SHACKELFORD	1-10-83	4785	40.2	0	0	0	0	20,627
DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0	0	0	0	0	2,941
DIVERSE (CONGL)	THROCKMORTON	5-01-81	4494	42.0	0	0	0	0	3,165

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7	0	0	0	0	96,612
DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2	0	0	0	0	70,346
DIVIDE (STRAWN)	NOLAN	3-26-81	6580	39.0	0	0	0	0	442
DIVIDE, E. (FLIPPEN)	NOLAN	1-29-82	3630	44.7	3	2	24	1,701	159,199
DIVIDE, SE. (FLIPPEN)	NOLAN	11-06-84	3684	42.0	0	0	5	182	9,619
DIXON-LAWLIS (CANYON)	FISHER	8-29-81	4808	36.0	6	3	1,406	2,869	152,507
DODGION (STRAWN)	NOLAN	3-15-80	6708	45.0	0	0	0	0	9,665
DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0	0	0	0	0	67,351
DOLLIE ADAMS (CADDO, LOWER)	THROCKMORTON	3-07-57	4796	41.0	1	1	9	355	152,391
DOLORES (MISS.)	SHACKELFORD	10-30-94	4827	40.0	1	1	0	0	0
DOLPH (MORRIS)	SHACKELFORD	7-01-83	3470	41.0	2	2	3,458	106	2,995
DOME (DUFFER)	BROWN	10-29-77	1706	38.2	4	2	940	307	15,917
DOMINEY (CADDO)	COMANCHE	7-14-85	2646	46.0	0	0	0	0	213
DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	0	0	0	0	41,038
DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	1	0	0	0	148,488
DONNA (CADDO)	SHACKELFORD	19	4298	41.0	0	0	1	6	71
DONNA GAYLE (CANYON)	THROCKMORTON	2-01-84	1735	37.5	2	2	5	850	2,922
DONNELL	STEPHENS	1-26-42	4185	43.0	0	0	0	0	159,109
DORA, NORTH (CADDO)	NOLAN	1-20-54	5852	43.0	8	2	3,687	4,350	7,091,713
DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	13	2	16,685	12,588	6,866,715
DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5	1	0	0	0	18,062
DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	8	2	2,984	1,444	4,292,889
DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0	0	0	0	0	503,355
DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	1	1	12	423	215,244
DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	0	0	0	0	571,220
DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0	0	0	0	0	27,124
DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6	0	0	0	0	97,743
DORBANDT (ELLENBURGER)	CALLAHAN	12-01-82	4388	42.0	0	0	0	0	37,477
DORBANDT (STRAWN)	CALLAHAN	3-25-83	3416	42.1	1	1	13,805	640	40,301
DORIS (COOK)	NOLAN	3-30-71	3965	44.2	20	16	43,217	16,135	338,409
DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0	0	0	0	0	98,752
DORIS (CADDO)	STEPHENS	2-20-83	3525	41.0	0	0	0	0	12,914
DORIS, N. (ELLENBURGER)	NOLAN	2-22-83	6756	44.9	0	0	0	0	47,130
DOROTHY G. NASH (TANNEHILL)	STONEWALL	7-15-88	3603	39.0	0	0	3	72	6,275
DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	0	0	0	0	53,145
DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0	0	0	0	0	241,210
DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	0	0	0	0	324,030
DOROTHY SUE, SE. (CADDO)	SHACKELFORD	9-26-83	3950	42.0	1	0	0	0	1,016
DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	0	0	0	0	197,233
DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	1	0	0	0	287,589
DORRIS (MISSISSIPPI)	CALLAHAN	1-18-85	3992	47.0	0	0	0	0	2,801
DORSEY (GUNSIGHT)	JONES	7-20-57	2430	40.0	0	0	0	0	7,067
DOS JAIMES (CADDO)	THROCKMORTON	2-19-88	4697	38.0	9	8	36,920	17,183	140,419
DOTHAN (CADDO)	EASTLAND	4-24-83	3109	41.0	0	0	0	0	892
DOTY (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	0	0	0	0	1,092
DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	0	0	0	0	1,544,271
DOTY (KING SAND)	JONES	4-03-53	2244	40.0	18	13	27	4,696	474,693
DOTY P. (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	1	1	11	339	8,329
DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0	0	0	0	0	41,359
DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0	0	0	0	0	639,210
DOUBLE -F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0	2	1	1,593	219	33,299
DOUBLE -H- (MISS.)	THROCKMORTON	11-03-84	4678	43.0	0	0	0	0	62,531
DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	2	1	8,671	376	131,819
DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	8	3	9	5,188	2,254,531
DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7	0	0	0	0	1,077
DOUBLE ODDS (CADDO)	NOLAN	2-13-81	5655	45.6	3	2	643	567	82,469
DOUBTING TIM (CADDO)	NOLAN	19	6185	44.5	0	0	0	0	0
DOUG COOK (DUFFER)	EASTLAND	3-07-86	3861	39.0	7	6	67,605	16,528	367,487
DOVE CREEK (TANNEHILL)	STONEWALL	9-24-84	3828	38.0	18	10	8	33,661	400,424
DOWELL	FISHER	4-01-52	3443	40.0	0	0	0	0	8,790
DOWNTAIN (LAKE SD.)	EASTLAND	1-16-84	3086	43.0	0	0	0	0	200
DRAGON LAND (MISS.)	SHACKELFORD	1-19-89	4146	44.0	0	0	0	0	7,235
DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0	2	2	12,326	6,057	51,457
DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5	0	0	0	0	32,318
DREAM CATCHER (MISS.)	THROCKMORTON	3-20-94	4921	43.0	1	1	35	5,208	5,208
DRINI (BEND CONGL)	CALLAHAN	5-30-81	3705	45.0	0	0	0	0	203
DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0	0	0	0	0	10,025
DROKE (CADDO LIME)	FISHER	1-12-54	5856	42.0	3	3	759	1,215	135,141
DUDLEY (CADDO)	BROWN	5-25-82	842	36.0	20	0	0	0	140,910
DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3	0	0	0	0	70,431
DUGOUT (CADDO)	THROCKMORTON	7-16-76	4392	43.0	1	0	0	0	48,514
DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	2	1	12	536	154,841
DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	15	13	9	2,615	271,009
DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0	0	0	0	0	7,370
DUNMAN (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	0	0	0	0	436,711
DUNMAN (GRAY SAND)	COLEMAN	8-28-52	3752	39.8	0	0	0	0	12,333
DUNMAN (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2	0	0	0	0	219,118
DURANGO (COOK)	CALLAHAN	9-08-82	1172	40.0	5	2	204	1,066	34,974
DUSA (JENNINGS SAND)	TAYLOR	11-13-86	4490	41.0	3	2	2,819	739	31,419
DUSTER, NE (MARBLE FALLS)	COMANCHE	10-17-78	2820	44.4	0	0	0	0	8,569
DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	8-01-77	2760	40.0	3	1	1,256	63	71,851
DUSTY (GRAY)	COLEMAN	9-19-85	4010	42.0	0	0	0	0	1,075
DYER (CADDO)	CALLAHAN	4-01-76	5816	46.0	2	2	11,335	187	26,857
DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	6	0	0	0	147,643

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	6	5	9,099	11,175	450,036
DYER (STRAWN)	CALLAHAN	1954	3853	40.0	1	0	0	0	986,474
DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1	0	0	0	0	183,027
DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	2	2	181	3,263	1,492,359
DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0	0	0	0	0	69,514
DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2	0	0	0	0	175,257
DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	11	1	9	484	642,135
E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0	0	0	0	0	522,474
TRANS. TO HYLTON,NW/CMBN/1956.									
E. A. (CAMBRIAN SAND)	NOLAN	9-04-61	6197	45.7	1	1	12	3,256	304,495
E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	1	1	12	4,876	382,686
E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1	0	0	0	0	83,855
E. A. (DOLOMITE)	NOLAN	5-28-54	6085	46.4	7	3	5,289	17,426	679,855
E. A. (GOEN)	NOLAN	1954	5421	48.0	0	0	0	0	190,243
TRANS. TO HYLTON,NW./GOEN/.									
E. A., NORTH (CADDO)	NOLAN	9-01-90	6430	45.0	0	0	0	0	2,641
E E C (CONGLOMERATE)	EASTLAND	11-15-87	3206	42.0	1	1	1,237	101	8,326
E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	3	2	12	2,168	181,743
EGN (KING SAND)	CALLAHAN	12-18-54	1530	38.0	6	4	12	441	115,401
EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0	0	0	0	0	5,056
E & H (CADDO, UPPER)	THROCKMORTON	6-09-63	4080	41.0	1	0	0	0	32,275
E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0	0	0	0	0	11,950
E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	5	3	330	5,614	375,545
E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	1	1	5,498	4,422	180,180
E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0	1	1	11,610	2,378	115,133
E. J. (GRAY	TAYLOR	12-30-76	5437	41.0	0	0	0	0	29,611
E. J. (GRAY,EAST)	TAYLOR	1-25-80	5297	43.0	0	0	0	0	1,824
E.J., NORTH (FLIPPEN)	TAYLOR	4-12-84	3051	41.1	0	0	0	0	17,550
E.J. NORTH (FLIPPEN)	TAYLOR	12-27-84	3051	41.1	1	1	3,692	9,263	82,949
E.J., NORTH (FRY)	TAYLOR	11-24-82	4737	40.4	0	0	0	0	31,321
E.J.,SOUTH (FRY)	TAYLOR	11-25-80	4666	39.8	1	1	180	1,549	77,972
E.J.M. (DUFFER)	STEPHENS	4-26-82	3898	43.0	0	0	0	0	287
E&L (CADDO)	SHACKELFORD	2-10-85	3382	43.0	2	1	483	12	2,623
E. M. GRAVES (MORRIS)	COLEMAN	9-04-87	2693	42.0	1	1	2,684	78	6,726
EOC (TANNEHILL, LO.)	STONEWALL	6-02-68	2487	38.0	5	2	9	936	239,795
EOI (MISS)	BROWN	9-01-90	2473	42.0	1	1	891	37	478
EVB (CADDO)	NOLAN	4-22-63	6430	47.4	1	0	0	0	56,759
EVB (CANYON SAND)	NOLAN	10-29-79	4682	39.7	1	1	8	193	15,860
EVB (CISCO, LOWER)	NOLAN	2-19-94	4270	40.0	1	1	8	21,966	21,966
EVB (CISCO, MIDDLE)	NOLAN	6-07-94	4094	40.0	1	1	3	2,645	2,645
EVB (ELLENBURGER)	NOLAN	12-16-54	6540	43.5	0	0	0	0	220,227
EVB (PALO PINTO)	NOLAN	5-19-55	5754	43.2	9	3	23,751	19,440	4,053,766
EVB, S. (CADDO CONGLOMERATE)	NOLAN	8-23-94	6584	48.0	1	1	9,257	11,866	11,866
EVB, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2	2	2	2,363	2,614	63,715
EVB, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	2	2	5,088	1,632	108,725
E.W.D. (CANYON	STONEWALL	3-20-85	4622	47.0	1	1	8	1,530	26,490
E. X. O. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	1	1	2	2	64,557
E. X. O. C. (KING 2800)	JONES	7-14-70	2805	42.0	2	1	12	643	68,166
EAGLE CREEK (ELLENBURGER)	NOLAN	11-14-85	7124	47.0	0	0	0	0	753
EAGLE POINT (ELLENBURGER)	NOLAN	2-14-84	7078	49.9	1	0	9	493	85,651
EASON (KING SAND)	JONES	12-10-54	2754	38.0	0	0	0	0	5,638
EASTER-BELLE (LOWER GRAY)	TAYLOR	4-28-84	4540	43.6	4	2	2,569	50	68,210
EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	3	2	1,857	914	147,951
EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	2	2	2,367	751	85,786
EASTLAND COUNTY REGULAR	EASTLAND	1917	N/A	34.0	692	417	353,330	177,755	127,623,981
ECHELS (STRAWN)	STEPHENS	6-06-54	1485	42.0	0	0	0	0	2,340
ECHO, N (GRAY)	COLEMAN	8-02-82	2566	44.0	1	0	0	0	3,755
ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0	0	0	0	0	1,326
ECHO, NW. (GRAY UPPER)	COLEMAN	4-11-81	2474	44.1	1	0	0	0	208
ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	1	1	12	149	11,446
ED AND PATSY (MORRIS SD.)	COLEMAN	6-15-85	2684	38.5	36	35	257,454	92,106	648,974
EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	3	3	33	491	112,068
EDGAR CAYCE (TANNEHILL, UP.)	STONEWALL	10-17-87	3630	38.0	0	0	0	0	6,313
EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0	2	1	12	1,294	45,045
EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0	0	0	0	0	5,237
EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	2	1	11	2,991	363,657
EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0	0	0	0	0	1,380
EKDAHL	JONES	3-01-86	3226	37.0	1	0	0	0	2,514
EL CABALLO BLANCO (FLIPPEN)	TAYLOR	1-08-93	2321	41.0	3	3	12	3,835	10,291
EL REY (FLIPPEN)	TAYLOR	9-20-93	2212	40.0	2	2	9	12,433	15,597
ELAM-BRITT (PENN LIME)	NOLAN	7-14-85	6674	38.0	1	0	0	0	3,877
ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0	0	0	0	0	133,702
ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	4	3	12	1,135	473,174
ELBERT, N. (MISS.)	THROCKMORTON	12-27-83	4904	38.6	1	1	1,680	27,275	198,482
ELBERT, S. (MISS.)	THROCKMORTON	4-22-88	4650	39.0	0	0	0	0	5,146
ELBERT, SW (CONGLOMERATE)	THROCKMORTON	4-10-87	4714	40.0	1	0	0	0	34,550
ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0	0	0	0	0	241,308
ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1	0	0	0	0	48,596
ELIASVILLE, E. (MISS.)	STEPHENS	3-01-60	4378	43.5	0	0	0	0	136,274
ELIZABETH SUZANNE (ELLENBURGER)	SHACKELFORD	5-02-94	4895	44.0	1	1	59	2,154	2,154
ELLEN-VGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0	0	0	0	0	6,531
ELLIOTT	SHACKELFORD	1942	2902	40.0	0	0	0	0	1,120
ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0	2	2	15,507	4,466	276,436
ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0	0	0	0	0	17,972

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ELMDALE (PALO PINTO)	CALLAHAN	6-05-51	3221	39.0	9	4	23	5,297	1,317,867
ELMDALE, SE. (CADDO)	CALLAHAN	3-11-87	4498	44.0	0	0	0	0	134
ELMDALE, SE. (ELLENBURGER)	CALLAHAN	6-04-83	4735	49.5	0	0	0	0	7,119
ELOISE KAY (MARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	3	2	9,421	2,777	331,222
ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0	1	1	4,299	2,273	140,240
ELOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	0	0	0	0	172,217
ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6	0	0	0	0	72,676
ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0	0	0	0	0	2,656
EMERICK (CADDO)	THROCKMORTON	2-20-85	4278	43.0	1	1	7	2,511	107,279
EMERICK (MISS)	THROCKMORTON	2-20-85	4791	41.0	1	0	0	0	26,242
EMILY (CADDO)	COLEMAN	10-16-78	3555	40.4	0	0	0	0	2,883
EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7	0	0	0	0	1,318
EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	0	0	0	0	9,417
EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	2	0	0	0	6,389
ENERGY	COMANCHE	11-22-50	2809	35.0	0	0	0	0	1,215
ENLOW (CADDO)	CALLAHAN	10-15-85	3819	40.0	0	0	0	0	500
ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	0	0	0	0	428,054
ENRE, S. (ELLENBURGER)	CALLAHAN	3-30-83	4313	44.0	0	0	0	0	1,638
EOLIAN (CADDO)	STEPHENS	10-22-51	3464	40.1	0	0	0	0	4,330
TRANS. FROM STEPHENS CO. REG. FIELD.									
EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0	0	0	0	0	73,353
EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0	0	0	0	0	868
EPLEY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0	0	0	0	0	9,132
EPLEY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5	2	2	240	1,641	92,869
ERATH COUNTY REGULAR	ERATH	1918	N/A	41.0	2	0	0	340	1,433,509
ERNEST REICH	EASTLAND	6-06-81	3186	42.0	1	1	5,061	478	10,542
ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	6	5	107	10,392	355,806
ESKOTA	FISHER	8-09-42	4388	40.0	5	4	4,005	8,153	4,335,510
ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0	0	0	0	0	1,872,795
TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55									
ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2	9	9	8,758	8,119	204,890
ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0	0	0	0	0	1,906
ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5	0	0	0	0	24,607
ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0	0	0	0	0	5,044
ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1	0	0	0	0	1,225
ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	1	1	4,886	1,084	488,284
ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	3	1	6,235	2,706	464,753
ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	1	1	6,256	2,231	357,975
ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	0	0	0	0	34,718
ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4	0	0	0	0	10,465
ESTER(MISS)	THROCKMORTON	7-18-70	4622	43.0	1	1	0	0	23,649
ESTES	BROWN	6-01-56	2870	41.0	0	0	0	0	13,150
ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	1	1	11,053	1,378	131,023
ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	0	0	0	0	12,665
ETHEL, NE (CONGL)	SHACKELFORD	2-02-80	4522	40.2	0	0	0	0	7,637
ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	0	0	0	0	3,858
ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0	0	0	0	0	1,783
EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0	0	0	0	0	195,879
EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0	0	0	0	0	11,164
EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6	17	9	24	3,960	768,472
EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0	0	0	0	0	10,000
EUREKA (CADDO)	STEPHENS	6-16-86	3280	40.0	1	1	450	593	5,318
EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0	0	0	0	0	17,337
EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4	0	0	0	0	58,144
EWALT	THROCKMORTON	9-14-44	4152	40.0	1	0	0	0	345,202
EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0	3	2	18	3,208	57,110
EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0	2	1	9	2,551	137,973
EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0	0	0	0	0	18,745
EWALT, S. (CADDO)	THROCKMORTON	9-16-53	4159	39.8	2	0	0	0	176,582
EXP (LOWER CADDO)	THROCKMORTON	8-03-93	4438	40.0	1	1	9	1,437	4,584
EXP (MIDDLE CADDO)	THROCKMORTON	10-25-90	4392	38.0	1	1	0	256	16,033
EXP (MISS)	THROCKMORTON	7-17-90	4729	42.0	2	0	0	0	26,395
EXTENSION (ELLEN.)	CALLAHAN	7-23-82	4516	41.0	0	0	0	0	41,859
EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	1	0	0	0	202,486
EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	1	0	0	0	150,706
F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	4	2	9	2,288	143,818
F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0	0	0	0	0	23,621
FGY (FLIPPEN)	FISHER	3-02-94	3666	38.0	1	1	1,050	3,445	3,445
FGY (PALO PINTO)	FISHER	11-16-93	5637	39.8	3	3	7,474	38,706	44,225
F. L. (CONGLOMERATE)	SHACKELFORD	9-18-87	3969	41.0	3	3	79,774	3,978	35,076
F. L. (ELLENBURGER)	SHACKELFORD	4-23-84	4400	41.0	1	0	0	0	36,266
F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0	0	0	0	0	920
F.P.C. (GARDNER)	NOLAN	7-15-83	5816	42.0	0	0	0	0	245
F. ROZANNE (L. CADDO)	THROCKMORTON	4-03-92	4473	41.0	0	0	99	2	2,366
FAIR (MARBLE FALLS, LOWER)	EASTLAND	11-27-81	3359	42.0	2	0	0	0	3,109
FAMBROUGH (CADDO)	STEPHENS	5-31-66	3332	41.0	1	0	0	0	35,091
FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0	0	0	0	0	456
FANOUS BROS. (ELLENBURGER)	CALLAHAN	3-28-85	3992	43.5	0	0	0	0	2,454
FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0	0	0	0	0	3,751
FARNSWORTH	JONES	8-20-49	2836	40.0	1	1	0	0	963,398
FARR (CANYON 4525)	HASKELL	7-11-82	4530	41.0	0	0	0	0	1,691
FAST BREAK (UPPER TANNEHILL)	STONEWALL	3-22-88	3013	35.0	17	10	24,378	154,878	764,344
FAUBION (GARDNER)	COLEMAN	6-15-84	3818	40.5	0	0	0	0	5,860
FAVER (GUNSIGHT)	NOLAN	4-01-51	3904	29.5	1	0	0	0	1,613

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FAVER (6100)	NOLAN	7-04-52	6075	49.4	4	2	12	494	328,906
FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	2	1	12	4,332	1,330,868
FAY HOOKER (ELLENBURGER)	SHACKELFORD	4-12-90	4775	38.0	1	1	12	2,808	22,595
FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	1	1	4,616	617	41,083
FEAGAN	NOLAN	3-02-84	5956	44.4	1	1	847	671	84,892
FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1	0	0	0	0	9,379
FEEMSTER (STRAWN SAND)	JONES	4-20-82	4914	42.0	0	0	0	0	524
FENNEL-WICK (GARDNER)	COLEMAN	4-18-84	3778	39.0	0	0	0	0	14,925
FENTON (CANYON SAND)	FISHER	7-19-83	6021	38.2	0	0	0	0	528
FERRELL	TAYLOR	11-25-45	2488	34.0	3	0	3	0	147,997
FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0	0	0	0	0	5,090
FINCHER (CADDO)	STEPHENS	6-21-48	3224	40.0	2	0	0	0	113,593
FINCHER (STRAWN)	STEPHENS	9-21-84	1916	36.0	0	0	1	0	1,729
FINLEY (CADDO)	CALLAHAN	5-01-89	3376	41.0	0	0	0	0	987
FINLEY (CONGL.)	CALLAHAN	2-12-83	3669	42.5	0	0	0	0	674
FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0	0	0	0	0	1,453
FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0	0	0	0	0	299,543
FISHER COUNTY	FISHER	1928	3800	36.0	0	0	0	0	12,144,290
CARRIED AS ROYSTON FLD. AFTER 1940.									
FISHER-HUMPHREYS (BEND CONGL.)	HASKELL	7-24-87	5796	41.0	1	1	364	1,549	22,352
FISHEYE (MISS.)	THROCKMORTON	3-07-83	4726	42.0	0	0	0	0	8,588
FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0	0	0	0	0	45,279
FIVE-N (STRAWN REEF)	FISHER	3-05-78	5140	40.0	0	0	0	0	542
FIVE HAWKS (GRAY)	COLEMAN	5-07-84	3631	42.0	0	0	0	0	420
FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5	0	0	0	0	62,217
FLAT ROCK CREEK (CADDO)	SHACKELFORD	4-09-81	4428	38.0	0	0	0	0	8,052
FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0	0	0	0	0	898,802
FLAT TOP, SOUTH (STRAWN)	STONEWALL	6-11-51	5245	44.0	5	4	15,224	4,065	499,816
FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7	1	1	360	661	40,826
FLAT TOP SOUTH (159)	STONEWALL	11-23-87	3403	39.0	1	1	5,283	1,196	11,741
FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0	0	0	0	0	15,740
FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0	0	0	0	0	5,482
FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2	1	1	0	208	8,806
FLAT TOP 133 (TANNEHILL)	STONEWALL	3-27-81	2540	40.1	3	2	1,849	2,330	109,944
FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	2	1	9	1,729	144,747
FLAT TOP 142 (CANYON SD.)	STONEWALL	10-26-84	4064	39.5	0	0	0	0	2,489
FLAT TOP 143 (SWASTIKA)	STONEWALL	7-18-85	3401	39.3	1	1	12	2,093	32,007
FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9	0	0	0	0	42,279
FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0	0	0	0	0	47,619
FLAT TOP 147 (SWASTIKA LO)	STONEWALL	9-01-77	3443	39.6	6	4	12	4,515	544,498
FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5	0	0	0	0	16,246
FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0	1	1	19	2,306	173,642
FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0	0	0	0	0	25,245
FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	1	1	12	2,193	155,136
FLATWOOD, EAST (GARDNER)	EASTLAND	1-21-83	1123	41.0	6	2	0	0	6,234
FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	1	1	4,344	730	477,274
FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0	0	0	0	0	5,473
FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4	0	0	0	0	64,343
FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0	3	2	8	1,402	93,010
FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0	0	0	0	0	137
FLORENCE (CADDO)	THROCKMORTON	6-18-59	4330	40.0	0	0	0	0	13,258
FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0	0	0	0	0	34,834
FLOWERS (CANYON SAND)	STONEWALL	1-16-51	4024	40.0	300	128	65,554	183,187	30,317,451
FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0	0	0	0	0	1,037
FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	57	15	7,164	23,494	5,562,290
FLOWERS W. (CANYON SAND, LOWER	STONEWALL	8-29-83	4834	39.0	1	1	9,481	1,004	22,466
FLY (CADDO LO.)	THROCKMORTON	11-20-70	4318	41.0	5	4	4,352	5,006	180,627
FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0	0	0	0	0	10,387
FOG (CANYON, UP.)	JONES	11-25-54	3052	40.0	0	0	0	0	882
FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	0	0	0	0	301,860
FORMAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0	0	0	0	0	63,154
FORMAX (LAKE)	EASTLAND	4-18-77	3748	44.0	0	0	0	0	2,307
FORSON	BROWN	12-01-52	1663	40.0	0	0	0	0	2,480
FORT DAVIS (MISS)	STEPHENS	3-18-78	4400	44.0	0	0	0	0	11,977
FORT GRIFFIN, E. (CADDO)	SHACKELFORD	4-23-63	4114	41.9	1	0	5,855	2,073	38,583
FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	2	0	0	0	437,437
FORT GRIFFIN, E. (STRAWN)	SHACKELFORD	11-15-94	3726	40.0	1	1	994	76	76
FORT GRIFFIN, N. (MISS)	SHACKELFORD	2-22-93	4696	42.0	4	4	35,759	33,249	62,386
FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0	3	2	19	2,099	307,167
FORT PHANTOM (BLUFF CREEK)	JONES	11-06-79	1796	36.0	1	1	9	202	13,556
FORT PHANTOM (COOK SD.)	JONES	2-17-84	1941	38.0	1	1	9	1,028	21,672
FORT PHANTOM (HOPE LIME)	JONES	7-01-79	1996	41.0	0	0	0	0	2,303
FORT PHANTOM (TANNEHILL)	JONES	2-09-79	1762	37.0	2	2	9	1,305	36,595
FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	74	59	59,481	2,628	748,115
FOSTER(MISSISSIPPIAN)	EASTLAND	7-14-80	3631	42.0	0	0	0	0	6,202
FOUR CORNERS (CADDO)	STEPHENS	11-01-79	3346	42.0	1	1	2,790	652	11,387
FOUR CORNERS (CONGL, UPPER)	STEPHENS	10-13-75	3589	44.0	0	0	0	0	17,790
FOUR J (CONGL. 3650)	STEPHENS	3-01-81	3682	39.0	0	0	0	0	9,699
FOUR J (DUFFER UP)	STEPHENS	1-14-78	3870	42.0	2	2	15,475	393	24,480
FOUR WAY (CANYON, UPPER)	JONES	6-03-83	4384	41.0	1	1	8,232	994	19,990
FOUR WAY (CANYON 4800)	JONES	11-15-81	4840	41.0	0	0	0	0	2,453
FOUR WAY (FLIPPEN LIME)	JONES	3-18-81	3080	42.0	1	1	0	0	289,948
FOUR WAY (NOODLE CREEK)	JONES	2-27-84	2795	40.0	5	4	7	1,325	114,649
FOX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0	0	0	0	0	38,736

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FOYLE CREEK (MISSISSIPPIAN)	SHACKELFORD	3-26-85	4900	43.0	2	2	2,240	3,766	79,966
FOYLE CREEK, N.E. (MISS.)	SHACKELFORD	5-01-87	4981	41.0	3	2	55,387	15,877	42,744
FOYLE CREEK, W. (MISSISSIPPIAN)	SHACKELFORD	11-19-86	5020	43.0	4	3	28,584	16,599	78,571
FRAGER (CONGLOMERATE)	PALO PINTO	2-01-83	3919	45.0	1	1	14,972	848	28,081
FRAGOSA	JONES	6-08-48	2936	40.0	1	0	0	0	338,256
FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0	0	0	707	43	21,069
FRANCIS K. (GARDNER)	COLEMAN	1-26-88	3762	39.4	0	0	0	0	451
FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0	0	0	0	0	15,959
FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0	0	0	0	0	247,380
FRANKELL (STRAWN)	STEPHENS	12-01-83	2152	42.0	0	0	0	0	19
FRANKEL, S. (STRAWN)	STEPHENS	10-27-82	1618	43.0	0	0	0	0	2,029
FRANKEL, NE (CADDO)	STEPHENS	1-01-81	3277	41.0	1	1	8,600	707	36,594
FRANKIRK (CANYON REEF)	STONEWALL	8-16-55	5008	42.8	1	1	2,697	2,327	104,081
FRANKIRK (CANYON SAND)	STONEWALL	1952	4587	41.0	14	6	10,162	11,966	1,456,703
FRANKIRK (CANYON SD. 4900)	STONEWALL	3-01-69	4913	42.0	0	0	0	0	62,915
FRANKIRK (ELLENBURGER)	STONEWALL	1-10-58	5928	41.0	30	4	2,565	5,781	5,459,375
FRANKIRK, EAST (CADDO)	STONEWALL	12-22-62	5395	39.0	1	0	0	0	323,444
FRANKIRK, EAST (CANYON SD)	STONEWALL	3-28-60	4406	40.0	28	8	587	6,935	1,904,515
FRANKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	1	1	5,642	3,862	393,407
TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.									
FRANKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5082	40.0	7	4	28,368	10,993	702,342
FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8	0	0	0	0	17,564
TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.									
FRANKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	11	7	95,671	111,309	6,041,485
FRANKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0	1	0	0	0	33,196
FRANKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	2	1	3,522	5,441	454,791
FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0	0	0	0	0	15,231
FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0	0	0	0	0	9,344
FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	1	1	35,143	12,345	64,696
FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2	0	0	0	0	27,259
FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	3	2	3,774	3,955	285,407
FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	5	4	11	2,135	254,326
FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0	0	0	0	0	11,071
FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0	0	0	0	0	12,872
FRANS (CADDO)	SHACKELFORD	12-23-75	3892	42.0	0	0	0	0	8,536
FRAY (GARDNER)	COLEMAN	11-13-85	3484	40.0	0	0	0	0	1,345
FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0	0	0	0	0	23,893
FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	1	1	4,363	1,048	9,686
FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0	1	1	465	9	2,740
FREDERICKSON (CAPPS)	TAYLOR	10-09-56	4440	40.0	0	0	0	0	1,808,836
FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0	10	10	28,488	10,803	282,191
FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	1	1	643	1,009	52,054
FRISBY-FRY (SWASTIKA)	JONES	4-27-85	3415	41.0	1	1	10	558	22,334
FROLIC	NOLAN	1-06-84	7025	40.0	0	0	0	0	10,234
FULL MOON (TANNEHILL)	STONEWALL	3-07-85	3813	35.7	0	0	5	433	16,402
FUNSTON (FLIPPEN LIME)	JONES	2-01-91	2106	38.0	3	2	18	1,818	4,068
FURLEG (ELLENBURGER)	TAYLOR	4-27-84	4596	46.0	0	0	0	0	6,550
FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	15	6	28,266	64,801	1,981,934
G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0	0	0	0	0	4,285
-G-B- (CADDO)	THROCKMORTON	7-03-51	4029	41.0	1	1	8,582	1,938	156,046
-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	3	1	11	1,026	266,047
G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0	0	0	0	0	1,786
G-E (CADDO)	THROCKMORTON	1953	4125	41.0	0	0	0	0	11,960
G. FRASER III (ELLENBURGER)	CALLAHAN	11-08-84	4030	40.0	0	0	0	0	7,315
G.L.P. (CADDO)	STEPHENS	2-21-84	3345	41.0	0	0	0	0	7,500
G.L.P. (DUFFER)	STEPHENS	9-01-84	4030	42.0	1	1	235	250	31,432
G.L.P. (ELLENBURGER)	STEPHENS	10-09-85	4275	44.0	0	0	0	0	8,644
G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0	0	0	0	0	24,827
MERGED INTO AUDOS-GRAHAM/CAPPS LIME/ 10-1-72									
G.W., EAST (ELLENBURGER)	CALLAHAN	1-25-85	4330	40.0	0	0	0	0	200
GAILEY-ALLEN (DUFFER)	EASTLAND	4-30-82	3150	43.5	0	0	0	0	28,472
GAIL G (MARBLE FALLS)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0
FIELD CONSOLIDATED W/CRAWFORD (MARBLE FALLS) DKT#7B-92601 EFF. 5/1/89.									
GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	0	0	0	0	134,475
GALPIN (CADDO, MIDDLE)	THROCKMORTON	7-13-83	4592	43.0	0	0	0	0	474
GALPIN (MISS.)	THROCKMORTON	3-01-83	4727	39.4	0	0	0	0	19,147
GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6	0	0	0	0	6,754
GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4	0	0	0	0	2,753
GARDENHIRE (STRAWN)	STEPHENS	1-25-82	1650	42.0	1	1	9	591	24,022
GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	7	3	9	646	27,622
GATLIN (CADDO)	SHACKELFORD	7-23-92	4660	41.0	0	0	0	0	0
GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0	1	1	7,064	365	15,170
GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0	0	0	0	0	2,088
GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	0	0	0	0	138,556
GAYLA'S (FLIPPEN, LOWER)	TAYLOR	5-13-88	2486	42.0	1	1	11	184	15,327
GAYLA'S (FLIPPEN, UPPER)	TAYLOR	6-05-88	2462	40.0	1	0	3	0	11,692
GAYLE	COLEMAN	1-04-40	3105	42.0	16	11	62,412	4,159	326,890
GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0	0	0	0	0	5,805
GEM (CADDO)	SHACKELFORD	6-19-59	4056	42.2	1	1	18,165	10,661	58,078
GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8	0	0	0	0	94,636
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
GEM (STRAWN SD.)	HASKELL	3-01-82	4939	40.0	1	1	8	2,023	80,068
GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7	0	0	0	0	489,777

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GEM, NORTHEAST (CADDO)	SHACKELFORD	1-09-61	3960	41.0	2	2	7,847	423	405,329
GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2	0	0	0	0	760,104
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
GENEVIEVE (STRAWN)	EASTLAND	6-12-83	2478	40.0	0	0	0	0	77
GENEVIEW (TANNEHILL)	STONEWALL	2-23-83	2916	35.5	25	20	60	37,921	799,020
GENNIVIEVE (TANNEHILL)	STONEWALL	2-16-88	3698	35.5	2	2	12	4,430	44,874
GENTRY (CADDO)	THROCKMORTON	5-07-52	4340	43.0	2	1	24	464	238,068
GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	6	3	32,866	2,481	42,533
GENTRY (MISS., LO)	THROCKMORTON	5-20-86	4816	45.0	2	2	7,909	4,382	36,166
GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1	1	1,080	1,414	79,557
GEORGE BARNETT (SWASTIKA)	FISHER	12-02-83	3749	40.0	1	1	13	12	33,185
GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0	0	0	0	0	17,593
GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0	0	0	0	0	59,561
GEORGE SWEET (ELLEN.)	CALLAHAN	7-15-93	4027	42.5	1	1	9	3,830	9,244
GEREN	STEPHENS	4-26-52	2554	40.7	0	0	0	0	22,827
GHOST (MORRIS SAND)	COLEMAN	12-31-85	3414	42.1	0	0	0	0	849
GIBBS FOLLY (GUNSIGHT)	TAYLOR	7-28-85	2810	37.0	2	2	18	4,135	38,939
GIBSON	TAYLOR	8-18-48	2228	37.0	4	1	10	94	1,627,956
GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0	0	0	0	0	1,952
GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0	1	1	10	2,223	58,653
GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0	0	0	0	0	18,595
GIBSON, S. (GUNSIGHT REEF)	TAYLOR	10-24-49	2824	38.0	0	0	0	0	29,779
GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4	0	0	0	0	260,433
GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8	0	0	0	0	848
GILBREATH (CONGLOMERATE)	THROCKMORTON	10-18-85	4459	42.0	0	0	0	0	14,881
GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	2	1	1,562	530	59,278
GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7	0	0	0	0	7,952
GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	4	2	0	0	9,083
GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0	0	0	0	0	4,047
GILLEAN (MISS)									
1-05-68	4344	0	0	0	0	1,523			
GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0	0	0	0	0	96,181
GILLIAN (CADDO)	SHACKELFORD	19	4113	43.5	1	1	6,782	11,749	37,071
GINGER (MCMILLAN)	TAYLOR	5-21-82	2735	39.0	0	0	0	0	17,230
GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3	0	0	0	0	8,092
GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0	0	0	0	0	22,510
GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	0	0	0	0	20,536
GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	0	0	0	0	177,091
GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	2	0	0	0	114,789
GLAHN-REESE (KING SD.)	HASKELL	9-18-86	2489	39.0	6	5	24	13,351	250,556
GLAHN-REYNOLDS (FLIPPEN)	THROCKMORTON	19	1550	35.0	1	0	0	0	0
GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0	1	1	3,994	118	171,782
GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5	0	0	0	0	4,594
GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0	0	0	0	0	2,162
GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	7	5	0	0	7,519,890
GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0	1	0	0	0	700
GLEN COVE (WINCHELL)	COLEMAN	6-07-89	2516	43.6	0	0	0	0	1,154
GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0	0	0	0	0	1,579
GLEN COVE, E. (CAPPS)	COLEMAN	10-29-81	3048	41.0	0	0	0	0	465
GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	2	2	2,315	24	8,317
GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0	4	1	7	328	112,419
GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5	0	0	0	0	312
GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0	0	0	0	0	0
CONSOL. WITH GLEN COVE /JENNINGS/									
GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	14	12	11,964	1,403	161,479
GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7	0	0	0	0	29,451
GLEN THOMAS (SWASTIKA)	JONES	2-19-82	2281	38.0	10	9	1,267	22,042	391,876
GLENEVELYN (CADDO)	CALLAHAN	3-29-84	4278	45.0	0	0	0	0	50
GLENN (2800)	STEPHENS	8-26-79	2829	41.7	2	1	1,696	229	16,800
GLENN WEATHERBEE (MISS)	STEPHENS	4-03-86	4116	42.0	1	0	0	0	10,355
GLOBE (DUFFER)	STEPHENS	12-26-83	3865	45.5	1	0	0	0	3,506
GLORIA-GAY (CADDO)	STONEWALL	8-09-54	6056	38.4	2	2	18	1,145	254,364
GLORIA-GAY (CONGL)	STONEWALL	5-28-53	6158	39.2	0	0	0	0	16,208
GLORIA-GAY, N. (BEND CONGL.)	STONEWALL	11-04-54	6128	39.5	0	0	0	0	150,118
GLORIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7	0	0	0	0	17,608
GLORIA GAY, NW. (ELLEN.)	STONEWALL	2-02-93	6544	41.0	0	0	0	0	779
GLORIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	1	0	2	4	1,110,959
GLORIA GAY, W. (ELLEN.)	STONEWALL	9-03-58	6351	39.0	1	0	0	0	243,310
GLORIA GAY, W. (TANNEHILL)	STONEWALL	11-03-58	3102	35.0	3	3	1,650	7,739	426,981
GLORIA GAY, W. (TANNEHILL, LO.)	STONEWALL	11-20-59	3136	39.0	0	0	0	0	63,433
GLORIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	18	15	4,546	62,852	577,243
GOAT (SWASTIKA)	JONES	5-17-59	3217	40.2	4	1	8	588	116,233
GOAT TRAP (CONGL.)	STEPHENS	8-25-85	4220	40.0	1	1	24,675	1,305	36,417
GOBEL (CADDO)	JONES	12-05-81	4756	43.0	1	1	12	517	11,467
GOBER	THROCKMORTON	10-01-50	4707	40.0	1	1	26,949	1,646	133,337
GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	8	6	80,688	5,307	1,005,090
GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0	0	0	0	0	240,801
TRANSFERRED TO GOBER(MARBLE FALLS, CONGL.) EFF. 4/1/58									
GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6	0	0	0	0	72,633
GOLDEN WEST (MARBLE FALLS)	COLEMAN	9-01-83	2300	38.0	0	0	0	0	6
GOLDSBORO	COLEMAN	1926	3975	39.0	0	0	0	0	721,432
GOLDSBORO (GARDNER)	RUNNELS	1926	4239	39.0	29	5	9,820	3,720	7,974,135
GOLDSBORO (GRAY)	RUNNELS	4-28-54	4338	46.0	0	0	0	0	20,234
GONDAY (ELLENBURGER)	STEPHENS	3-15-85	4262	44.0	0	0	0	0	3,788

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	4	1	3,837	992	111,607
GORDON	PALO PINTO	11-23-46	3568	38.0	0	0	0	0	63,441
GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	0	0	0	0	43,500
GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0	0	0	0	0	5,317
GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	8	5	783	882	128,400
GORMAN, E. (CADDO)	COMANCHE	10-04-83	2676	41.5	5	1	0	0	67,233
GORMAN,EAST (MARBLE FALLS-LOWER)	COMANCHE	12-01-82	2924	40.0	0	0	0	0	12,188
GORMAN, N. (MARBLE FALLS)	EASTLAND	6-10-81	3042	39.0	1	0	0	0	470
GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	28	3	4,410	445	374,021
GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	5	2	2,967	2,134	171,549
GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0	0	0	0	0	1,431
GRADY ROBERTS (GRAY)	RUNNELS	10-26-83	4018	41.0	3	2	6,379	5,628	66,539
GRADY ROBERTS (MORRIS SAND)	COLEMAN	9-30-83	3560	36.0	6	2	15	3,247	140,508
GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3	0	0	0	0	233
GRAFORD (BEND CONGLOMERATE)	PALO PINTO	3-15-82	4961	41.5	3	1	2,602	885	58,570
GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	3	2	34,301	1,005	128,385
GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0	0	0	0	0	11,032
GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0	0	0	0	0	2,692
GRAFORD, S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	3	3	8,853	514	52,411
GRAHAM (GRAY)	TAYLOR	6-21-81	4645	40.0	0	0	0	0	42
GRAND OLD OPLIN (GRAY)	CALLAHAN	6-10-84	3920	45.0	76	55	132,475	109,446	1,744,204
GRAND PARTNERS (CONGL.)	STEPHENS	9-18-85	3676	42.5	1	1	1,661	260	3,811
GRANDE PESCADO (STRAWN)	CALLAHAN	5-01-85	3354	39.0	0	0	0	0	21,625
GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0	0	0	0	0	16,588
PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60									
GRANNY D (PALO PINTO REEF)	JONES	11-10-91	3951	40.0	1	1	6	291	7,614
GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1	0	0	0	0	1,901
GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2	0	0	0	0	53,366
GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0	0	0	0	0	73,601
GRASS BURR, S. (FRY SAND)	TAYLOR	1-31-80	4573	44.8	2	1	9,489	2,698	60,492
GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0	0	0	0	0	16,840
GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0	0	0	0	0	4,780
GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	0	0	0	0	31,831
GREAT WHITE (BEND CONGLOMERATE)	STONEWALL	10-27-88	6194	37.0	1	1	8	449	7,141
GREATHOUSE (CADDO, LOWER)	THROCKMORTON	8-30-54	4372	40.0	1	0	30	130	58,690
GREATHOUSE (CADDO, UPPER)	THROCKMORTON	9-03-54	4083	40.9	0	0	0	0	171,132
GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	6	2	128	6,267	1,172,919
GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9	0	0	0	0	198,286
GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	2	2	6,680	5,118	347,830
GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1	0	0	0	0	72,387
GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0	0	0	0	0	16,855
GREEN (GARDNER, UPPER)	SHACKELFORD	9-13-82	3234	41.2	0	0	0	0	1,271
GREEN (GUNSIGHT, UPPER)	JONES	6-13-52	3196	38.0	0	0	0	0	356,942
GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0	0	0	0	0	29,076
GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4	0	0	0	0	51,148
GREEN (MARBLE FALLS,NORTH)	STEPHENS	6-07-74	4128	42.0	1	1	2,318	2,324	137,526
GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6	0	0	0	0	6,026
GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0	0	0	0	0	14,575
GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0	1	0	4	12	25,021
GREEN,SOUTH (LO. CONGL 4420)	SHACKELFORD	7-17-84	4423	39.0	0	0	0	0	18,012
GREEN "D" (CONGL)	STEPHENS	12-25-81	4152	38.0	0	0	0	0	1,424
GREEN SHOW (UPPER CADDO)	EASTLAND	10-30-81	2670	46.0	9	9	9,226	3,041	126,973
GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2	0	0	0	0	48,933
GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0	0	0	0	0	106,829
GREYSTONE (STRAWN)	CALLAHAN	7-01-85	2961	45.0	0	0	0	0	7,350
GRIFFIN	JONES	11-05-38	3250	42.0	18	9	72	6,140	10,276,044
GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0	0	0	0	0	20,953
GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8	0	0	0	0	1,741
GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0	0	0	0	0	40,123
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
GRIMM (ELLENBURGER)	BROWN	1-27-86	3356	43.0	3	0	0	0	11,665
GRIMM (GARDNER)	COLEMAN	10-30-86	3256	40.0	1	1	3,374	208	2,967
GROGAN	JONES	1942	2148	37.0	0	0	0	0	18,339
GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0	0	0	0	0	18,605
GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8	0	0	0	0	838
GROSVENOR, SW (DUFFER)	BROWN	8-25-80	2748	34.0	16	6	8,196	1,644	77,562
GROW-TEX (ELLENBURGER)	EASTLAND	1-06-84	4196	48.0	0	0	0	0	9,567
GROUP (CANYON)	NOLAN	4-12-80	5589	41.2	0	0	0	0	4,203
GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	3	2	928	6,788	667,841
SEPARATED FROM GROUP /4000/, EFF. 9-1-58.									
GROUP (4000)	NOLAN	6-05-53	4099	37.5	14	9	35,030	54,318	2,351,421
GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	2	0	0	0	73,525
GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	5	2	12	3,942	509,149
GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	7	6	314	4,231	255,793
GROUP WEST (ELLENBURGER)	NOLAN	1-24-81	6962	44.2	9	6	21,846	38,251	533,689
GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	10	9	53,401	52,344	957,603
GROUP WEST (STRAWN SAND)	NOLAN	6-20-87	6268	41.8	0	0	0	0	955
GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6	0	0	0	0	102,337
GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0	0	0	0	0	6,079
GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	101	37	36,891	68,654	10,223,616
GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	5	2	765	3,108	652,260
GUION,SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	3	1	3,825	1,888	82,995
GUITAR (COOK)	CALLAHAN	4-01-82	1716	42.0	0	0	0	0	1,613

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	4	3	24	5,856	167,119
GUITAR (MORAN)	CALLAHAN	5-11-84	3410	38.0	0	0	0	0	455
GUMBINER (MORRIS)	COLEMAN	7-01-82	2929	44.0	3	3	9	153	86,149
GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	4	2	1,056	2,641	188,404
GUY (MISS)	THROCKMORTON	6-27-83	4818	41.0	0	0	0	0	16,451
GUY (PALO PINTO)	SHACKELFORD	7-31-85	2509	40.0	6	0	0	0	17,589
GWENDOLYN (STRAWN "C")	HASKELL	2-22-76	4538	39.4	0	0	0	0	13,837
GYP CREEK (ELLENBURGER)	FISHER	2-29-84	6227	40.0	0	0	0	0	1,315
GYPSUM CREEK (STRAWN LIME)	STONEWALL	3-25-85	5399	40.2	0	0	0	0	4,935
H.B.E. (CANYON)	FISHER	2-26-87	5035	39.6	0	0	0	0	854
H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1	0	0	0	0	30,713
H.E.C. (CONGLOMERATE)	EASTLAND	6-21-84	3857	41.0	1	1	14,369	1,182	22,614
H & H (COOK)	CALLAHAN	3-06-54	1770	38.0	0	0	0	0	85,353
H & H (HOPE)	CALLAHAN	5-24-76	1886	39.0	1	1	9	1,245	52,974
H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0	1	0	0	0	50,722
HLM (CADDO)	HASKELL	7-10-90	4631	42.0	1	0	1,068	158	3,581
H.M.N. (CADDO)	STEPHENS	7-01-85	3530	43.0	2	1	14,016	321	10,545
HOH (GRAY)	TAYLOR	4-11-84	4157	47.0	0	0	0	0	11,307
H.P.C. (CONGLOMERATE)	EASTLAND	6-16-84	3643	43.5	5	5	56,285	3,511	159,490
H. R. S. (MARBLE FALLS LS.)	STEPHENS	6-01-84	3392	42.0	0	0	0	0	283
H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0	0	0	0	0	22,069
H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0	0	0	0	0	776
HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0	3	2	8	349	77,099
HACK (JENNINGS)	COLEMAN	12-07-84	3166	46.0	0	0	0	0	1,492
HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	2	2	990	165	100,309
HAFTHAR (MISS)	THROCKMORTON	10-13-89	4794	43.5	1	1	9	2,022	12,983
HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0	0	0	0	0	38,482
HAGAMAN (RANGER SAND)	EASTLAND	12-03-83	3525	42.0	0	0	14,163	209	13,707
HAGLER (CAPPS LIME)	COLEMAN	4-05-54	1903	43.5	24	15	71	7,111	1,182,620
HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	38.0	4	1	799	1,068	52,847
HALF MOON (HOPE LIME UPPER)	FISHER	12-20-70	3601	36.0	1	1	0	294	106,435
HALL-MCLEROY (CADDO)	CALLAHAN	1-16-86	3246	44.8	0	0	0	0	1,973
HALL-MCLEROY (DUFFER)	CALLAHAN	1-10-86	3910	44.8	0	0	0	0	934
HAMDAY (MISS.)	STEPHENS	3-02-83	4510	40.0	0	0	0	0	4,934
HAMBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9	0	0	0	0	24,379
HAMES (DUFFER)	EASTLAND	5-07-76	3448	41.0	0	0	0	0	11,347
HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	40.0	0	0	0	0	8,034
HAMILTON (MISS)	THROCKMORTON	10-01-80	4898	41.2	3	1	9	11,274	158,906
HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6	9	3	131	4,429	1,938,139
HAMLIN, EAST	JONES	6-09-50	3150	41.0	40	17	3,561	49,656	14,281,023
HAMLIN, EAST (CANYON)	JONES	7-19-80	3903	38.4	2	0	0	0	47,778
HAMLIN, EAST (TANNEHILL SAND)	JONES	8-20-51	2406	40.0	0	0	0	0	158,941
HAMLIN,NORTH(CANYON)	FISHER	4-29-80	4245	41.2	0	0	0	0	17,038
HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	9	7	39	12,957	1,769,856
HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0	0	0	0	0	528
HAMLIN, SOUTH (DOTHAN LS.)	JONES	9-04-84	2634	40.0	0	0	0	0	1,707
HAMLIN, SOUTH (NOODLE CREEK)	JONES	9-19-83	2792	38.0	0	0	0	0	20,005
HAMLIN, SOUTH (NOODLE CREEK, SD)	JONES	6-27-84	2758	40.0	0	0	0	0	1,809
HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0	0	0	0	0	4,443
HAMRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0	0	0	0	0	58,919
HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0	4	2	24	1,156	118,908
HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3	0	0	0	0	4,504
HANNAH (MISS.)	STEPHENS	1-15-58	4270	41.5	2	1	9	755	240,671
HANNSZ (CANYON)	HASKELL	1-18-83	4300	42.0	1	1	9	793	31,679
HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0	0	0	0	0	6,207
HANVEY (CADDO)	EASTLAND	7-19-85	3247	40.5	0	0	0	0	2,518
HANVEY (CONGL.)	EASTLAND	7-16-82	3742	43.0	1	1	931	42	38,125
HANVEY (LAKE SAND)	EASTLAND	10-01-83	3514	47.0	10	9	34,267	1,281	98,829
HAPPY JACK (LAKE)	CALLAHAN	7-15-91	3856	40.0	1	1	5,628	272	2,329
HAR-DAY (CADDO, UPPER)	THROCKMORTON	3-30-82	4116	41.0	3	2	1,550	1,370	38,619
HAR-DAY (MISS.)	THROCKMORTON	3-15-82	4512	42.0	2	0	0	0	17,941
HAR-DAY (STRAWN)	THROCKMORTON	4-08-87	3506	40.0	1	0	0	0	9,248
HARBAUGH	SHACKELFORD	7-22-50	4370	43.1	0	0	0	0	174,473
HARBER (STRAWN)	HASKELL	7-22-53	4714	39.2	0	0	0	0	70,359
HARDING BROS. (CADDO, LOWER)	STEPHENS	11-17-60	3825	40.0	0	0	0	0	4,083
HARDING BROS. (CADDO, UPPER)	STEPHENS	6-01-60	3559	40.0	0	0	0	0	29,230
HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0	1	1	12,630	3,887	173,634
HARDING BROS., N. (CADDO)	STEPHENS	4-09-65	3648	44.0	0	0	0	0	3,016
HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0	0	0	0	0	7,083
HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0	0	0	0	0	142,428
HARDING BROS., NE. (CADDO,LOWER)	STEPHENS	10-13-61	3822	40.2	0	0	0	0	4,378
HARDING BROS., NE. (CADDO,UPPER)	STEPHENS	5-23-61	3566	39.0	0	0	0	0	5,083
HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0	0	0	0	0	63,785
HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1	0	0	0	0	108,680
HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	0	0	0	0	225,467
HARDY	JONES	11-21-43	3695	40.0	3	2	12	1,034	3,078,008
HARDY (MARBLE FALLS)	BROWN	12-04-81	2848	43.0	4	2	2,048	118	3,258
HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0	0	0	0	0	107,752
HARMONY (STRAWN)	COMANCHE	8-26-83	392	38.0	3	0	0	0	3,061
HARP (STRAWN)	NOLAN	2-01-80	6183	40.0	0	0	0	0	46,498
HARRELSON (MARBLE FALLS)	EASTLAND	12-01-81	3290	40.0	0	0	0	0	0
HARRELL (ELLENBURGER)	CALLAHAN	1-22-84	4595	42.6	0	0	0	0	35,685
HARRIET, L. (MISS.)	EASTLAND	7-19-82	3395	48.0	0	0	0	0	16,041
HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0	0	0	0	0	1,181

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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2	0	0	0	0	9,036
HARRIS (ELLENBURGER)	CALLAHAN	7-25-84	4190	40.0	0	0	0	0	1,972
HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0	0	0	0	0	167,292
HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5	0	0	0	0	1,021
HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	0	0	0	0	761,397
HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9	0	0	0	0	9,421
HARRISON, E. (CADDO 5500)	HASKELL	8-01-66	5503	41.7	0	0	0	0	3,825
HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	1	1	12	3,884	291,808
HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0	0	0	0	0	188,364
TRANSFERRED TO HARRY HINES /1600/ 1-1-67									
HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	25	5	0	0	834,812
HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0	0	0	0	0	8,509
HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4	0	0	0	0	120,018
HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0	0	0	0	0	84,065
HART	JONES	11-01-46	2173	41.0	0	0	0	0	66,915
HARVEST MOON (STRAWN)	FISHER	1-17-94	5358	42.0	1	1	8,947	9,150	9,150
HARVICK (CONGLOMERATE)	THROCKMORTON	12-21-92	4632	42.0	1	1	13,140	910	2,573
HASH (DUFFER)	CALLAHAN	12-11-85	4752	42.0	1	1	4,005	1,054	18,732
HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1	0	0	0	0	203,502
HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	3	2	4	1,283	2,553,080
HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0	0	0	0	0	78,339
HASKELL COUNTY REGULAR	HASKELL	1929	N/A	36.0	118	52	32,667	46,970	7,787,365
HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	3	2	5,114	5,974	405,731
HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8	0	0	0	0	199,763
HAT TOP MTN. (JENNINGS LIME)	NOLAN	5-20-85	5332	40.0	0	0	0	0	465
HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0	0	0	0	0	545
HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	3	1	7,494	7,033	313,541
HATCHETT (COOK)	JONES	7-10-49	2085	40.0	0	0	0	0	300,093
HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	2	1	9	275	294,211
HATCHETT (GUNSIGHT)	JONES	6-13-57	2275	40.0	0	0	0	0	157,778
HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	3	2	9	275	136,022
HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	4	1	18	4,526	456,381
HAWK EYE (ADAMS BRANCH)	EASTLAND	4-01-82	1136	39.0	162	99	90	48,687	1,386,915
HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	0	0	0	0	104,331
HAWLEY	JONES	1933	2200	39.0	0	0	0	0	1,361,316
HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0	0	0	0	0	2,400
HAWLEY,EAST (SADDLE CREEK)	JONES	8-18-79	1929	41.0	1	1	8	60	7,569
HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	1	1	9	2,135	85,358
HAYES - ANNIE (BEND CONGL.)	BROWN	7-30-83	1154	36.0	5	0	0	0	555
HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0	0	0	0	0	8,263
HAYNES (CROSS CUT)	BROWN	6-13-84	1419	42.0	2	1	10	150	2,236
HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	0	0	0	0	101,559
HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7	0	0	0	0	4,432
HEBRON (KING SAND)	JONES	12-01-87	2994	40.0	1	0	2	133	5,223
HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0	1	0	0	0	169,668
HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0	0	0	0	0	115,315
HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	0	0	0	0	34,543
HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0	0	0	0	0	19,566
HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0	0	0	0	0	28,356
HEFLIN (BIG SALINE)	PALO PINTO	12-27-85	3710	52.0	0	0	0	0	445
HEIDENREICH (UPPER MARBLE FALLS)	BROWN	3-24-83	2802	58.0	2	2	1,692	38	9,031
HEIDI (GARDNER)	SHACKELFORD	6-17-81	3995	42.0	2	1	3	165	123,353
HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	2	2	12,162	736	38,849
HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	2	1	13	541	72,854
HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0	0	0	0	0	7,282
HEMPHILL (JENNINGS)	COLEMAN	10-27-82	2794	42.0	3	3	3,029	461	14,760
HEMPHILL (MORRIS)	COLEMAN	10-02-87	2042	40.0	2	1	4	53	330
HENDRICK (BLUFF CREEK)	HASKELL	19	1494	33.5	1	1	1,889	817	817
HENDRICK (COOK)	HASKELL	2-16-86	1606	36.0	1	0	0	0	776
HENDRICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7	0	0	0	0	2,785
HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0	2	1	1	290	41,295
HENLEY (MARBLE FALLS 2600)	COLEMAN	6-06-85	2592	42.0	0	0	0	0	754
HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0	0	0	0	0	28,447
HENRY SMITH (MISS)	THROCKMORTON	11-01-88	4780	42.0	1	1	9	454	50,792
HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0	0	0	0	0	1,959,302
FIELD MERGED WITH SHAFFER /CROSS CUT SAND/									
HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0	0	0	0	0	326,741
HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0	0	0	0	0	7,772
HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	0	0	0	0	415,625
HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2	0	0	0	0	89,483
HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	29	16	651	25,787	2,607,769
HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0	2	0	0	0	384,109
HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0	5	0	0	0	163,907
HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0	0	0	0	0	69,972
CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70									
HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0	0	0	0	0	145,679
HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	0	0	0	0	4,913,340
HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	9	7	36	35,759	476,682
HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	25	12	537	19,777	1,613,248
HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8	0	0	0	0	3,764
HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0	0	0	0	0	136,462
TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.									
HERRIN, N. (STRAWN ZONE B-SO.)	HASKELL	5-02-60	4821	37.1	0	0	0	0	172,647
HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	2	2	237	1,784	69,854

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HERRON	THROCKMORTON	10-01-59	3839	40.0	1	0	0	0	83,132
HESTER (CADDO)	HASKELL	1-12-51	5302	38.0	0	0	0	0	33,919
HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5	0	0	0	0	812
HETTYE (ELLENBURGER)	NOLAN	1-11-94	7280	52.0	1	1	77	13,413	13,413
HICKMAN (CADDO)	SHACKELFORD	19	3782	41.0	0	0	1	3	13
HICKMAN HAVEN (TANNEHILL)	JONES	1-07-84	1860	38.7	5	5	3,428	1,594	53,270
HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0	0	0	0	0	1,500
HIGGS (MISSISSIPPIAN)	THROCKMORTON	5-01-52	4442	42.0	3	2	403	3,077	356,435
HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5	2	2	6,355	3,630	113,236
HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0	1	1	9	4,973	115,557
HIGHSKY (STRAWN)	HASKELL	4-14-84	4626	40.0	1	1	9	590	13,456
HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0	0	0	0	0	83,880
HILL	STEPHENS	1-06-43	4200	44.0	0	0	0	0	379,308
HILL (LAKE SAND)	EASTLAND	8-01-62	3602	40.0	3	3	21,222	268	511,040
DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.									
HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0	0	0	0	0	116,026
HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3	0	0	0	0	2,671
HILL (CADDO)	HASKELL	9-13-82	5610	39.0	0	0	0	0	4,468
HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0	0	0	0	0	111,056
HILTON (CADDO)	THROCKMORTON	10-14-79	4193	40.0	1	1	901	1,476	110,331
HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0	0	0	0	0	88,346
HILLVIEW (CADDO)	SHACKELFORD	1-12-82	4121	42.0	0	0	0	0	1,181
HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9	0	0	0	0	53,289
HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5	0	0	0	0	333
HIPOC (BRECKENRIDGE SAND)	JONES	12-26-87	2169	42.0	0	0	0	0	3,443
HOARDS CREEK (DOG BEND)	COLEMAN	5-28-84	2975	35.0	0	0	0	0	510
HOG MOUNTAIN (BEND CONGL.)	STEPHENS	6-19-86	3930	41.0	1	1	41,534	1,589	10,374
HOGAN	TAYLOR	4-01-49	2760	38.0	0	0	0	0	6,218
HOGTOWN, WEST (CADDO)	EASTLAND	7-24-82	2754	38.7	1	1	5	343	5,938
HOLDEN (PALO PINTO)	SHACKELFORD	12-31-82	3426	39.0	1	0	0	0	5,692
HOLLEY (STRAWN SAND)	NOLAN	6-18-88	5374	44.9	1	1	6	289	10,427
HOLLEY (ELLENBURGER)	NOLAN	1-30-86	5925	46.0	6	4	385	13,381	689,125
HOLLINS (PENN. SAND)	NOLAN	2-16-57	5741	41.2	3	3	18,299	4,343	269,253
HONEY BEE (MISSISSIPPIAN)	THROCKMORTON	2-17-81	5038	42.0	4	0	0	0	337,310
HONEYMOONERS (TANNEHILL, UPPER)	STONEWALL	11-15-91	3027	37.0	4	4	798	6,745	42,309
HOORAY (GREY SAND)	CALLAHAN	4-30-82	3630	42.0	1	1	1,099	565	52,038
HOPEHILL (CANYON 4150)	FISHER	4-16-82	4149	39.0	1	1	9	401	13,686
HORNE (SERRATT)	COLEMAN	3-20-84	1383	39.0	2	2	1,147	223	5,561
HORNE, EAST (MORRIS)	COLEMAN	4-21-83	2394	43.0	3	2	3,983	604	32,702
HORNSBY (CADDO)	STEPHENS	5-07-86	3369	40.3	2	0	0	0	38,629
HORNSBY (DUFFER)	STEPHENS	3-15-81	4002	38.0	1	0	0	0	12,772
HORNSBY (MISS-LIME)	STEPHENS	12-06-81	4165	38.0	0	0	0	0	792
HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9	10	6	19,550	3,383	809,390
HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0	0	0	0	0	67,656
HOSE	NOLAN	1939	5164	40.0	0	0	0	0	1,816
HOUSE	PALO PINTO	1940	4315	42.0	0	0	0	0	4,333
HOUSER (DUFFER)	COMANCHE	6-09-79	2672	39.0	1	0	3	0	13,253
HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5	0	0	0	0	68,704
HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7	0	0	0	0	13,434
HOWELL (CONGL 3900)	PALO PINTO	4-18-86	3984	47.0	1	1	4,078	73	791
HRUBETZ (DETRITAL)	TAYLOR	11-05-83	5565	29.9	2	1	0	349	46,163
HRUBETZ (ELLEN)	COLEMAN	9-20-82	4491	52.0	32	19	56,802	12,538	1,536,094
HRUBETZ (TANNEHILL)	TAYLOR	10-04-82	3470	41.2	9	6	2,840	66,223	589,940
HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8	0	0	0	0	409,508
HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0	3	0	0	0	568,938
HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6	1	1	8,845	1,256	28,137
HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5	0	0	0	0	258,282
HUCKABY (RANGER)	STEPHENS	12-29-76	3561	41.0	0	0	0	0	898
HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0	0	0	0	0	154,077
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0	0	0	0	0	21,405
HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	0	0	0	0	131,846
HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	3	0	1	5	247,773
HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0	0	0	0	0	147,119
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6	0	0	0	0	12,564
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDSON	COLEMAN	7-04-51	3254	43.0	2	1	2,255	34	6,601
HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8	0	0	0	0	5,831
HUFFPUFF (BEND CONGL.)	HASKELL	7-13-83	5832	40.0	1	1	9	41	12,911
HUGHES-ODELL (CADDO)	THROCKMORTON	11-20-50	4195	41.0	1	1	3,889	2,503	29,609
HUGHES-ODELL (CADDO, LO.)	THROCKMORTON	12-24-65	4223	41.0	3	2	11,976	6,655	66,293
HUGHES-ODELL (CADDO, UP)	THROCKMORTON	11-05-76	3877	40.0	2	0	0	0	14,754
HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0	0	0	0	0	22,117
HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0	0	0	0	0	2,246
HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	2	2	4,632	1,733	780,403
HUGHES-ODELL,NE. (CADDO)	THROCKMORTON	2-11-79	4207	42.0	2	0	0	0	47,532
HUGHES-ODELL, NE (CONGL.)	THROCKMORTON	9-22-81	4400	41.0	0	0	0	0	11,576
HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0	0	0	0	0	5,450
HUGHES-ODELL, WEST (CADDO)	THROCKMORTON	1951	4195	46.0	0	0	0	0	2,400
TRANS. TO HUGHES-ODELL /CADDO/, EFF. MAY, 1951.									
HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0	0	0	0	0	3,461
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HULL-DOBBS (MORRIS SAND)	RUNNELS	4-09-53	3834	40.0	0	0	0	0	225,221

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TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HULL-DOBBS, N. (FRY SAND)	COLEMAN	9-05-53	3701	35.9	1	1	3	1,252	47,774
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HUMMEL (CADDO)	EASTLAND	8-31-57	2477	42.0	0	0	0	0	25,267
HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-78	1990	41.3	3	2	24	1,837	59,147
HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	6	3	20	2,747	1,058,842
HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2	3	1	9	512	101,025
HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2	2	2	1	169	77,472
HUMPHREY GRAY	JONES	12-15-48	2122	38.0	3	2	0	1,585	1,070,548
HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5	0	0	0	0	6,894
HUNSAKER (NOODLE CREEK)	FISHER	11-22-80	3460	40.3	3	3	24	1,416	115,701
HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0	4	4	16	4,907	362,920
HUNTER (NOODLE CREEK)	TAYLOR	10-15-55	2654	38.0	0	0	0	0	28,694
HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0	0	0	0	0	394
HUSTON (CADDO)	THROCKMORTON	12-04-51	4316	43.0	1	0	0	0	18,070
HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	11-15-91	4542	40.9	1	1	9	1,448	7,670
HUTCHISON (CONGL.)	CALLAHAN	2-06-78	4140	41.0	1	1	32,482	4,468	217,437
HUTCHINSON (ELLEN)	CALLAHAN	6-17-79	4375	43.0	0	0	0	0	1,299
HUTCHISON, W. (ELLEN)	CALLAHAN	6-28-81	4338	48.0	0	0	0	0	6,976
HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5	0	0	0	0	20,422
HYLTON (5000)	NOLAN	7-19-81	5079	46.8	0	0	0	0	613
HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	3	1	12,007	8,577	4,571,226
HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2	0	0	0	0	42,587
HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	8	5	15,226	31,129	5,594,729
HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	10	2	3,803	8,047	3,228,710
HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4	1	0	0	0	187,336
HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4	6	1	3,357	5,104	2,867,096
FRMLY. CARRIED AS E.A./GOEN/.									
HYLTON-MOORE	NOLAN	7-12-50	5032	40.0	0	0	0	0	83,379
HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	1	1	8	1,801	82,218
I. C. (CADDO)	EASTLAND	4-04-83	3216	42.0	0	0	0	0	33,271
I.L. & M. (CONGL.)	EASTLAND	1-11-86	3110	38.5	4	2	5,625	1,049	86,194
I.P.I. (MARBLE FALLS CONGL.)	STEPHENS	10-27-86	3856	42.6	0	0	0	0	9,478
I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0	0	0	0	0	123,835
I. X. (ELLENBURGER)	CALLAHAN	6-14-54	4347	40.0	3	0	12	3	54,047
I BELIEVE, KELSEY (PALO PINTO)	JONES	5-20-94	3966	40.0	4	4	4,136	12,448	12,448
IBEX (CADDO LIME)	SHACKELFORD	5-23-88	3578	38.2	1	1	3,691	418	3,106
IBEX (STRAWN ZONE 3)	SHACKELFORD	6-14-51	3019	40.0	0	0	0	0	52,729
IBEX, EAST	STEPHENS	4-01-47	4039	40.0	1	0	6	12	1,975,251
IBEX, EAST (ELLENBURGER)	STEPHENS	7-17-61	4238	41.0	2	2	18,581	5,923	32,056
IBEX, EAST (LAKE)	STEPHENS	3-26-91	3952	43.6	1	0	21,697	868	15,124
IBEX, NORTHEAST (CADDO)	STEPHENS	11-01-50	3518	41.0	0	0	0	0	28,376
IBEX, SOUTH	STEPHENS	1947	4342	44.0	0	0	0	0	69,807
IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0	0	0	0	0	2,889
IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0	3	1	9	461	72,647
IDA (STRAWN)	FISHER	5-29-53	5230	39.0	2	1	10,105	6,532	424,104
IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	3	2	4,187	5,695	87,022
ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	3	2	3,789	611	955,785
ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	1	1	9,373	99	95,347
ILES, S (CONGL)	STEPHENS	4-07-72	4070	41.6	0	0	0	0	9,594
INDIAN CAMP (FLIPPEN)	TAYLOR	12-09-80	2576	39.0	0	0	0	0	1,368
INDIAN CREEK (DOTHAN)	TAYLOR	9-20-80	2102	42.0	0	0	0	0	7,241
INDIAN GAP (MARBLE FALLS)	HAMILTON	11-08-81	3118	38.0	0	0	0	0	373
INDIAN KNOLL (CADDO)	STEPHENS	4-18-88	3534	41.4	1	1	1,792	211	7,346
INDIAN KNOLL (CONGL)	SHACKELFORD	9-02-80	3803	42.0	0	0	0	0	7,427
INDIAN MOUNTAIN (CADDO)	THROCKMORTON	1-07-81	3658	41.0	3	1	9	1,286	77,767
INDIAN MOUNTAIN (MISS)	STEPHENS	5-03-79	4510	42.2	1	0	0	0	220,643
INDUCTION (MISSISSIPPIAN)	SHACKELFORD	7-26-94	4784	38.9	1	1	52,913	4,648	4,648
INGRAM	TAYLOR	3-01-46	2747	40.0	0	0	0	0	240,294
INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4	0	0	0	0	30,172
INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7	0	0	0	0	45,192
INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0	0	0	0	0	51,515
INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6	0	0	0	0	23,265
INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5	0	0	0	0	21,526
INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	2	0	4	751	207,652
INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0	0	0	0	0	53,906
INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6	0	0	0	0	24,436
INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	1	1	11	2,054	152,915
INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4	0	0	0	0	207,728
INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	1	0	0	0	61,641
INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0	0	0	0	0	16,504
INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	1	1	6	64	142,804
INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	3	0	0	0	155,443
INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6	0	0	0	0	159,305
INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0	1	0	0	0	15,319
INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	1	0	0	0	23,656
INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	1	0	0	0	401,891
INVESTEX (FRY)	TAYLOR	7-01-85	4374	43.0	2	1	1,542	2,046	96,185
IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	2	0	4	0	194,961
IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0	11	9	220	53,051	599,648
IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5	7	5	14,033	9,194	169,396
ISENHOWER, SE. (DUFFER)	CALLAHAN	2-09-80	3912	49.0	2	1	6,208	1,892	5,984
ISETT	EASTLAND	2-01-50	2598	40.0	0	0	0	0	11,112
ISETT (CADDO)	EASTLAND	8-05-63	2620	40.0	1	1	6,184	663	39,709

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DIV. FROM ISETT, EFF. 8-5-63.									
IVADELL (MISS)	STEPHENS	6-28-83	4328	40.5	3	2	1,839	671	300,507
IVADELL, WEST (MISS)	STEPHENS	1-05-84	4456	42.3	3	2	89,900	3,773	215,772
IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4	1	1	8	12	11,740
IVAN (CONGL. 4000)	STEPHENS	6-23-79	3950	50.0	0	0	0	0	8,193
IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	2	2	57,634	1,697	247,937
IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6	0	0	0	0	9,984
IVAN, E. (CADDO)	STEPHENS	7-28-80	3176	44.8	1	0	3	3	26,515
IVAN, E. (DUFFER)	STEPHENS	3-26-83	4037	40.0	1	0	0	0	482
IVAN E. (MISS)	STEPHENS	11-20-80	4521	42.0	0	0	0	0	1,915
IVAN, SE. (CONGL.)	STEPHENS	7-22-80	3897	39.0	0	0	0	0	301
IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0	0	0	0	0	18,086
IVY	SHACKELFORD	1-31-37	3222	40.0	16	10	658	11,127	4,675,710
IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8	3	2	11	845	53,930
J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	0	0	4	574	242,318
J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	0	0	0	0	7,609
J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0	0	0	0	0	22,782
J.B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	24	20	24	5,087	219,893
J.B.T. (CONGLOMERATE)	PALO PINTO	2-26-88	3518	40.0	0	0	0	0	403
J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0	0	0	0	0	38,037
J D G (COOK)	TAYLOR	11-16-74	2736	37.0	1	0	61	83	20,881
J.F.G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0	0	0	0	0	383,090
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
JJ&H (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	0	0	0	0	70,656
J & J (CADDO)	NOLAN	8-18-81	6076	42.0	5	1	183	255	545,407
J J J (KING SD.)	HASKELL	12-01-82	2576	40.5	5	1	7	855	70,604
J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0	9	3	0	0	114,111
J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	4	2	15,757	1,162	107,114
J. LITTLEJOHN (PENN)	EASTLAND	3-15-86	2120	42.0	1	0	0	0	27,692
J M (CANYON)	JONES	9-30-79	3614	38.2	0	0	0	0	1,500
JMF (MCMILLAN SD.)	TAYLOR	12-09-80	3028	35.0	0	0	0	0	8,527
JMJ (MARBLE FALLS)	EASTLAND	2-16-80	3518	41.0	2	2	7,518	386	48,264
JMM (CANYON)	NOLAN	7-21-79	5916	40.0	21	16	123,211	9,888	546,470
JMM (CANYON,UPPER)	NOLAN	4-14-79	5776	41.0	1	0	0	0	92,862
JMM (CANYON REEF)	NOLAN	3-05-92	6879	45.0	1	1	6,762	4,157	19,858
JMM (ELLENBURGER)	NOLAN	3-25-84	7367	45.0	6	3	54,396	70,090	270,411
J M M, SOUTH (COOK)	NOLAN	5-21-82	5834	41.0	0	0	0	0	2,557
JMP (STRAWN SAND)	STEPHENS	5-17-85	2607	41.0	1	1	377	502	7,330
J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	0	0	0	0	10,206
J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	4	4	45,767	4,189	406,251
J. P. (CONGL.)	THROCKMORTON	12-31-81	4577	39.0	0	0	0	0	3,642
J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0	0	0	0	0	314,662
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
J. PRUET (MORAN 1990)	CALLAHAN	7-28-81	1992	40.0	0	0	0	0	17,181
J&J ODOM	NOLAN	12-10-83	5841	42.0	1	0	1	8	37,660
J & R (CADDO, LOWER)	NOLAN	11-10-82	6172	41.3	0	0	0	0	8,515
J. Q. LINDSEY (KING)	HASKELL	6-17-89	2518	40.0	2	1	10	223	13,649
J.R.F. (GRAY SAND, LOWER)	COLEMAN	11-19-82	3394	44.0	5	2	1,282	1,218	96,018
J. R. JACOBS (BEND CONGL.)	PALO PINTO	12-26-94	3341	40.7	1	1	0	0	0
J. S. B. (STRAWN)	STONEWALL	8-03-93	5448	43.0	1	1	12	10,713	15,600
J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	39	26	7,821	3,755	285,448
J. T. RANCH (DUFFER)	EASTLAND	11-29-81	3908	42.0	0	0	0	0	909
J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0	0	0	0	0	1,624
J.W. SLEMS (STRAWN)	THROCKMORTON	5-08-80	4022	43.0	0	0	0	0	20,663
J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0	2	1	9	1,310	57,209
JACK A. RHODES	COLEMAN	12-08-48	2656	43.0	0	0	0	0	122,659
JACK GRIMM (SERRETT)	COLEMAN	7-01-90	1721	42.0	4	1	16	309	6,029
JACK HOOKER (ELLENBURGER)	SHACKELFORD	4-12-90	4775	38.0	0	0	0	0	0
JACK LANDERS (ELLENBURGER)	CALLAHAN	8-01-89	4356	44.0	1	0	0	0	30,418
JACKIE GRIMM (FRY, LO.)	NOLAN	1-02-65	4913	44.5	0	0	0	0	18,726
JACKIE GRIMM (FRY, UPPER)	NOLAN	3-15-63	4863	44.0	1	0	0	0	128,971
JACKIE GRIMM (GARDNER SAND)	NOLAN	6-21-78	5278	42.0	0	0	0	0	65,920
JACKIE'S CHOICE (COOK)	CALLAHAN	12-22-84	1592	40.0	6	2	9	3,639	105,011
JACKIE'S CHOICE (ELLENBURGER)	CALLAHAN	8-19-84	4508	44.5	0	0	0	0	1,028
JACK'S (CADDO, UPPER)	THROCKMORTON	5-28-83	3878	40.0	7	6	46,763	17,682	511,750
JACKSON (CONGLOMERATE)	STEPHENS	19	3634	42.0	1	0	234	0	56
JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4	3	3	17	278	36,850
JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0	122	89	4,584	6,614	1,759,621
JAKE (WOLFCAMP)	FISHER	1-28-82	6490	37.0	0	0	0	0	18,219
JAMESON N. (ELLEN)	NOLAN	5-24-78	7157	46.0	0	0	0	0	1,540
JAMIE LYNN (CONGLOMERATE)	STONEWALL	3-31-84	6217	36.0	0	0	0	0	527
JAMIE LYNN (CADDO)	STONEWALL	3-27-84	6162	36.0	2	2	24	1,260	39,113
JAN-R (CADDO)	STEPHENS	4-25-77	3202	39.0	0	0	0	0	27,979
JAN 31 (ELLEN. DETRITAL)	TAYLOR	1-21-74	5584	46.0	0	0	0	0	1,327
JANELLEN (CADDO)	BROWN	2-01-81	1212	39.0	26	23	4,568	1,389	40,790
JANELLEN, SOUTH (FRY)	BROWN	9-15-85	730	40.0	2	0	0	0	111
JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0	1	1	774	18	6,282
JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0	0	0	0	0	35,579
JAREN (MCCLESKY)	EASTLAND	5-01-86	3266	41.0	0	0	0	0	1
JASPER-GLAHN (BEND)	SHACKELFORD	2-21-83	4906	43.0	11	5	30	860	205,783
JAY (CANYON LIME)	JONES	9-14-79	4242	42.0	8	3	1,741	9,264	1,869,067
JAY (CANYON SAND)	JONES	5-08-83	4125	41.0	0	0	0	0	9,180
JAY (NOODLE CREEK)	JONES	8-12-80	2575	40.0	2	2	14	1,506	83,095

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JAY (STRAWN)	JONES	1-01-82	4480	40.0	4	1	1,896	3,170	180,847
JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3	0	0	0	0	11,575
JAYROE (ELLENBURGER)	FISHER	4-26-83	5640	46.0	0	0	0	0	17,293
JAYTEE (CADDO)	THROCKMORTON	4-09-83	4939	44.0	0	0	0	0	826
JAYTON, E. (TANNEHILL)	STONEWALL	1-09-84	3770	42.0	15	11	55	55,774	928,647
JAYTON, N.E. (TANNEHILL)	STONEWALL	12-04-84	3632	42.0	0	0	0	0	198
JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0	5	3	12	3,709	79,434
JEFFERIES LUCK (BROWN)	JONES	2-18-83	5051	43.0	14	11	39,985	14,019	395,454
JEFFERIES LUCK (PALO PINTO)	JONES	5-01-83	4063	42.0	3	2	3,966	3,318	105,707
JEFFREY (FLIPPEN)	JONES	5-16-85	2936	41.0	0	0	0	0	402
JENI-BETH (JENNINGS)	COLEMAN	12-01-91	3007	42.0	1	1	5,066	2,301	9,108
JENNI-BROOKE (CADDO)	NOLAN	8-12-81	6022	36.5	0	0	0	0	7,684
JENNI-BROOKE (ODOM)	NOLAN	9-12-82	5856	42.2	0	0	0	0	561
JENNIE FAYE (DUFFER)	CALLAHAN	1-01-79	3906	36.8	0	0	0	0	4,157
JENNIFER (DUFFER)	SHACKELFORD	3-01-82	4094	48.0	1	1	4,893	401	14,109
JENNIFER (STRAWN VALASEK)	HASKELL	2-02-83	4923	44.0	1	1	7	33	42,776
JERALD CECIL (CADDO)	THROCKMORTON	1-15-59	3881	40.5	0	0	0	0	323,105
JERIANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8	0	0	0	0	52,272
JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0	1	1	62	169	18,965
JESSICA (MISS)	CALLAHAN	11-25-81	4087	46.0	3	2	8	538	69,836
JETT (DUFFER)	BROWN	5-21-77	3166	42.4	6	5	4,780	1,906	94,206
JETT (ELLENBURGER)	BROWN	6-03-75	3265	42.0	9	6	1,185	2,816	310,798
JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0	0	0	0	0	43,367
JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0	1	0	0	0	33,026
JILL (CONGL. N)	STEPHENS	2-06-65	4089	43.0	2	0	0	0	213,164
JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0	0	0	0	0	4,875
JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0	2	0	0	0	239,070
JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0	0	0	0	0	42,336
JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0	0	0	0	0	7,967
JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	1	1	0	0	137,510
JILL, NW. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	0	0	0	0	36,149
JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0	0	0	0	0	2,654
JIM (CONGL)	THROCKMORTON	2-26-76	4938	40.0	0	0	0	0	2,570
JIM BOB (JENNINGS SD, LO)	COLEMAN	6-02-76	2112	42.0	4	2	3,090	982	210,324
JIM BOB (MISS.)	THROCKMORTON	8-17-82	4375	41.0	1	1	8	1,495	109,341
JIM HINES (COOK)	TAYLOR	9-09-87	1782	42.0	0	0	0	0	1,611
JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-78	1774	40.0	1	1	12	252	8,110
JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0	3	1	3,501	157	151,394
JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	1	0	0	0	230,573
JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3988	39.0	1	0	3	6	5,161
JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0	0	0	0	0	159
JIM NED	COLEMAN	9-14-41	3937	43.5	3	3	20,582	1,735	174,392
JIMMY WEST (CADDO)	CALLAHAN	6-17-85	3836	38.0	0	0	0	0	4,384
JINKENS (FLIPPEN)	FISHER	3-27-81	3541	36.0	0	0	0	0	47,966
JINKY (CADDO LIME)	HASKELL	1955	4889	40.0	0	0	0	0	23,069
JNO. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	4	2	2,438	142	218,826
JO-JO (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	2	2	21	2,214	214,760
JO KIEL (CADDO)	EASTLAND	6-25-56	2783	42.3	0	0	0	0	163,435
JOANIE (CADDO)	THROCKMORTON	10-31-71	4959	39.0	1	1	597	1,244	14,768
JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0	0	0	0	0	5,643
JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8	0	0	0	0	627,169
JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0	0	0	0	0	803,844
JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	0	0	0	0	418,097
JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8	0	0	0	0	23,667
JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2	0	0	0	0	154,669
JOE ELLETT (GARDNER LIME)	SHACKELFORD	6-06-88	3874	38.0	1	1	2,660	342	4,514
JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	1	1	1,436	463	71,351
JOGGER (ELLENBURGER)	FISHER	2-12-85	6079	44.0	3	2	300	4,598	115,503
JOHN ANDERSON (CADDO)	THROCKMORTON	1951	3697	42.0	6	3	22,010	7,021	742,670
JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0	4	3	12	4,455	398,814
JOHN ANDERSON,S.(MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	2	2	282	2,033	530,465
JOHN CALLANAN (GRAY SAND)	TAYLOR	8-19-86	4029	38.5	0	0	0	0	33,731
JOHN K. (GRAY)	CALLAHAN	8-05-85	3595	42.0	0	0	4,487	186	8,886
JOHN NORRIS (STRAWN)	PALO PINTO	10-20-68	1716	40.0	1	1	10	1,065	44,959
JOHNIE-MAMIE (GARDNER)	COLEMAN	3-09-56	2640	41.5	0	0	0	0	23,062
JOHNNY (CONGL.)	STEPHENS	9-20-79	4158	41.0	2	2	4,118	296	26,865
JOHNNY (CONGL. UPPER)	STEPHENS	7-18-81	4214	39.0	0	0	0	0	19,846
JOHNSON (FRY)	COLEMAN	5-01-81	1935	40.0	2	0	0	0	35,691
JOHNSON (TANNEHILL)	STONEWALL	10-22-83	3070	38.0	0	0	0	0	523
JOHNSON BEND (BEND CONGL.)	STEPHENS	9-28-94	3996	41.5	1	1	0	0	0
JOHNSON CROSSING (MISS.)	STEPHENS	6-02-94	4430	42.5	1	1	5,304	20,179	20,179
JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6	0	0	0	0	77,864
JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6	0	0	0	0	73,117
JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5	0	0	0	0	62,608
JOHNSTON GAP (MARBLE FALLS)	PALO PINTO	6-06-83	3805	42.0	13	12	37,433	4,525	248,537
JOLEE GAY (TANNEHILL)	STONEWALL	4-29-83	3111	36.0	0	0	0	0	140
JONES COUNTY REGULAR	JONES	1926	N/A	36.0	487	279	33,892	239,631	45,065,027
JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	1	0	0	100	172,407
JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0	0	0	0	0	29,725
JONES SNYDER (MISSISSIPPIAN)	SHACKELFORD	2-18-82	4148	40.0	3	3	1,458	9,282	280,213
JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0	0	0	0	0	874
JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0	1	1	12	561	69,894
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	8	5	21,599	1,515	460,523
JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	2	2	146,363	12,600	480,923
JOSHUA (CONGL)	EASTLAND	9-04-79	3604	42.0	4	4	21,134	940	93,506
JOSIE	CALLAHAN	1948	1554	20.0	0	0	0	0	1,260
JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8	0	0	0	0	5,824
JUD	HASKELL	2-15-49	5023	39.0	3	1	9	632	681,698
JUD, SOUTH (STRAWN 4970)	HASKELL	3-22-60	4973	40.0	3	2	308	3,847	1,659,217
JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	6	5	3,843	18,656	1,413,698
JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0	0	0	0	0	735,172
CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70									
JUD, WEST (WHITEKER SAND)	HASKELL	7-05-57	5349	40.0	0	0	0	0	85,973
CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70									
JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0	0	0	0	0	1,459
JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0	0	0	0	0	8,501
JUDY (CADDO)	THROCKMORTON	2-12-82	4365	45.0	1	1	11,158	401	47,352
JUDY GAIL (CANYON SAND)	FISHER	10-09-53	4546	40.0	48	36	40,019	42,329	2,315,381
JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0	0	0	0	0	1,740
JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0	1	0	0	0	779,236
JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	19	14	4,539	22,611	639,569
JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0	0	0	0	0	33,338
JULIANA	HASKELL	4-11-50	4970	43.0	16	12	16,026	69,135	6,675,095
JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5015	39.0	5	2	3,349	17,713	5,288,280
JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0	0	0	0	0	23,797
JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	3	2	433	15,702	711,674
JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0	0	0	0	0	2,008
JUMBO (CADDO)	THROCKMORTON	1956	4102	40.0	3	2	11	2,011	206,815
JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	0	0	0	0	13,931
KAY (CADDO)	BROWN	5-05-83	1838	42.0	0	0	0	0	169
K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0	0	0	0	0	384
K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0	0	0	0	0	216,059
KLMN (CONGLOMERATE, LOWER)	SHACKELFORD	11-14-83	3742	44.7	1	0	0	0	14,990
K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0	0	0	0	0	310
K. M. S. (NOODLE CREEK)	JONES	9-16-86	2600	41.0	0	0	0	0	30,907
K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5	1	1	3	2,517	10,877
K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5	0	0	0	0	2,373
KSI (ELLENBURGER)	SHACKELFORD	11-12-84	4309	45.0	0	0	0	0	77,464
KSI (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0	2	0	0	0	107
K W (TANNEHILL)	SHACKELFORD	10-14-85	938	36.0	23	16	9	14,488	248,294
KACHINA (GARDNER)	CALLAHAN	9-25-85	3358	44.0	1	1	2,716	690	20,730
KACHINA (GRAY)	COLEMAN	7-23-85	3517	43.0	2	2	4,530	501	50,097
KADANE-BEAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	0	0	0	0	1,291,933
KADANE-BEAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0	0	0	0	0	27,436
KAHAN (CONGL)	EASTLAND	2-16-79	3432	40.0	3	2	7,705	811	13,576
KAITLEN (FRAZIER LIME)	TAYLOR	9-10-90	2646	40.0	1	0	6	16	4,054
KAIZER (CADDO)	EASTLAND	8-03-84	2552	43.0	3	0	0	0	16,139
KAL-BRE (CADDO)	EASTLAND	2-07-84	2456	40.0	0	0	0	0	330
KARLYN (MISS.)	SHACKELFORD	1-15-94	5040	42.0	1	0	4	1,720	1,720
KATHARINE (MISSISSIPPIAN)	THROCKMORTON	3-28-94	4552	41.0	1	1	2,045	11,535	11,535
KATHRYN (ELLEN)	SHACKELFORD	2-01-72	4440	41.0	0	0	0	0	11,623
KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8	0	0	0	0	7,059
KATLACO (MISS.)	EASTLAND	2-25-84	3960	45.0	0	0	0	0	1,487
KATLACO-COOK (MISS)	EASTLAND	1-28-85	3753	44.0	6	5	10,066	2,262	59,981
KATLACO-COOK (STRAWN)	EASTLAND	7-22-86	2156	44.0	2	0	0	0	12,460
KATZ	STONEWALL	1-21-51	4914	38.0	96	35	53,079	483,681	43,170,212
KATZ (CADDO)	STONEWALL	10-30-55	5512	37.0	0	0	0	0	49,955
KATZ (DAY)	STONEWALL	7-13-83	4888	37.2	3	2	2,449	18,960	153,488
KATZ (5100)	STONEWALL	4-30-51	5083	37.5	122	55	56,753	593,982	22,791,177
HUMPHREY-DAVIS /STRAWN/ DIST. 9 COMB. INTO THIS FIELD EFF. 1/1/52.									
KAY (MISS.)	THROCKMORTON	3-31-83	4866	40.1	1	0	0	0	55,017
KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	0	0	0	0	9,796
KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7	0	0	0	0	42,643
KEELER-WIMBERLY (CANYON SD.)	FISHER	12-04-52	4528	42.0	21	18	18,268	11,202	1,047,556
KEELER-WIMBERLY,N(SWASTIKA MASS)	FISHER	5-17-68	3704	41.0	1	1	206	2,276	131,616
KEELER-WIMBERLY,N(SWASTIKA 3680)	FISHER	8-22-66	3688	40.0	2	1	2,665	3,637	155,946
KEELER-WIMBERLY,N(SWASTIKA 3730)	FISHER	3-06-68	3730	40.0	0	0	0	0	54,188
KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5	0	0	0	0	42,060
KEETER LAKE (MISS.)	THROCKMORTON	3-11-84	4872	41.0	1	1	9	647	67,296
KEETER RANCH (MCCLESTER)	THROCKMORTON	1-11-85	4268	40.0	0	0	0	0	25,242
KEITH (CADDO)	SHACKELFORD	9-13-83	3892	43.4	1	1	2,262	383	12,610
KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0	7	5	11,309	1,956	37,549
KELSAY (STRAWN)	PARKER	10-12-85	3330	42.8	1	1	10,053	203	5,127
KELTON (CADDO)	THROCKMORTON	6-09-69	4788	41.3	7	4	18	2,002	282,973
KELTON (CADDO LOWER)	THROCKMORTON	5-07-72	4847	40.6	0	0	0	0	1,380
KELTON (CADDO MIDDLE)	THROCKMORTON	8-25-69	4712	40.0	0	0	0	0	44,428
KELTON (CADDO UPPER)	THROCKMORTON	8-27-69	4578	40.0	1	1	9	345	153,516
KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9	1	0	0	0	911,300
KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0	0	0	0	0	57,569
KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0	0	0	0	0	11,620
KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	4	3	8,378	1,577	143,379
KEMP (FRY-LOWER	COLEMAN	8-19-84	3401	43.0	0	0	0	0	833
KEMP (JENNINGS)	COLEMAN	11-04-84	3454	43.0	0	0	0	0	9,164
KEMPTON (BEND, UPPER)	STONEWALL	11-30-58	5815	38.0	0	0	0	0	420
KEN CAMPBELL (JENNINGS)	COLEMAN	1-15-86	3340	44.0	0	0	0	0	2,184

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
KEN DANDY (CONGL.)	EASTLAND	7-01-87	3251	42.0	4	4	7,973	872	36,233
KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0	0	0	0	0	1,856
KERI KIM (STRAWN)	PARKER	9-20-85	1902	41.0	1	1	10	33	1,697
KERRY (BIG SALINE CONGL.)	STEPHENS	2-01-85	4078	42.9	0	0	0	0	5,485
KEVIN (ATOKA)	PALO PINTO	4-04-78	4358	40.4	1	1	7	157	290,159
KEVIN, NE (ATOKA)	PALO PINTO	6-17-85	4387	40.4	3	3	12,045	2,208	76,641
KIKER (CANYON REEF)	FISHER	11-12-92	5266	41.5	2	1	10	30,235	58,594
KIMBERLEE ELAINE (MISS.)	SHACKELFORD	6-24-94	4977	44.5	1	1	2,998	1,157	1,157
KIMBERLIN RANCH (CONGL. 3620)	PALO PINTO	4-25-85	3624	43.0	6	5	27,257	2,592	185,942
KINCAID	TAYLOR	1946	2616	46.0	0	0	0	0	5,211
KING	THROCKMORTON	10-01-50	4695	39.0	0	0	0	0	81,259
KING (CADDO, UPPER)	THROCKMORTON	12-25-60	4525	42.2	0	0	0	0	84,042
KING-TINDALL (MISS.)	EASTLAND	1-26-87	3606	42.0	3	3	18,236	272	165,491
KINGS CREEK (CADDO)	THROCKMORTON	5-29-81	3992	42.0	4	3	2,756	989	149,374
KINGS CREEK (MISS)	THROCKMORTON	3-31-80	4500	44.0	3	3	1,804	963	174,600
KINGSBURY (170)	EASTLAND	1-11-80	178	20.0	1	0	0	0	260
KINSEY (CADDO)	FISHER	1-31-83	6242	42.0	0	0	0	0	40
KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	0	0	0	0	400,510
KIOWA PEAK (CADDO)'STONEWALL			5706	40.2	1	0	0	58,847	
KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	10	2	14	10,429	4,678,842
KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0	4	3	360	10,390	404,914
KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0	0	0	0	0	232,278
KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6	0	0	0	0	83,186
KIPI (MISS)	STEPHENS	6-01-88	4025	42.0	1	1	8	691	10,739
KIRBY (COOK)	TAYLOR	4-08-92	2334	38.0	7	7	18,657	28,857	94,861
KIRBY, EAST (CAPPS LIME)	TAYLOR	11-18-79	3865	40.0	0	0	0	0	9,403
KIRK	COMANCHE	1-03-48	2730	38.4	7	3	2,077	165	1,642,723
KIRK, EAST	COMANCHE	11-01-50	2860	42.0	0	0	0	0	74,583
KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	2	1	1,842	411	290,642
KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	3	3	3,447	4,264	1,143,060
KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0	0	0	0	0	2,396
KLEINER (DUFFER)	EASTLAND	3-08-85	3890	41.0	0	0	0	0	132
KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	2	2	13,391	815	137,881
KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0	0	0	0	0	771,421
KNIGHTSBRIDGE (ELLEN.)	SHACKELFORD	1-01-87	4216	47.0	0	0	0	0	28,256
KOLLSMAN (STRAWN REEF)	NOLAN	3-31-[illegible]	6566	40.0	1	1	7,868	482	86,355
KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	1	1	12	1,598	280,585
KORAH (CADDO, LOWER)	SHACKELFORD	4-18-85	4232	42.0	1	1	1,696	1,337	4,834
KORAH (MISS., LOWER)	SHACKELFORD	10-31-84	4660	42.6	0	0	0	0	9,745
KRISTY (DUFFER)	EASTLAND	3-29-82	3750	43.0	0	0	0	0	1,827
KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	20	18	46	2,268	520,303
KROOKED RIVER, NORTH (MISS.)	HASKELL	6-10-94	5077	43.0	1	1	1,014	3,094	3,094
KROOKED RIVER, SOUTH (B. CONGL.)	SHACKELFORD	11-17-94	5012	40.0	1	1	0	0	0
KU PEAK (ELLENBURGER)	STONEWALL	9-21-89	6290	39.0	4	2	20	3,424	80,436
KWAN-MOR (LAKE SAND)	CALLAHAN	2-01-85	4381	41.0	0	0	0	0	201
KYZAR (FRY)	BROWN	1-12-92	1388	40.0	9	9	24	1,642	28,003
L.A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	1	1	4,771	623	25,404
LBS (CADDO)	EASTLAND	2-25-79	2686	43.0	2	2	15	59	21,395
L.C. CLEVINGER (RANGER)	STEPHENS	10-11-80	3724	43.0	2	2	31,333	1,050	44,497
L.C. YOUNG (CADDO)	THROCKMORTON	12-05-80	4189	39.9	1	1	84	696	26,615
L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0	0	0	0	0	2,908
L. E. T. (MARBLE FALLS)	BROWN	12-29-83	1814	41.0	2	2	18	37	1,079
L&F (MORRIS SAND)	SHACKELFORD	5-15-90	2701	41.0	5	4	3,361	20,897	146,674
L.H. MCCREA (ELLENBURGER)	STEPHENS	3-24-87	4341	44.0	2	1	6,886	3,209	109,534
L.J.G. (BLUFF CREEK SAND)	JONES	4-16-93	1983	37.0	5	5	22	11,155	16,971
LA DONNA (FLIPPEN)	SHACKELFORD	1-01-81	1676	36.0	7	3	20	320	31,030
LA GORCE (DOTHAN SAND)	TAYLOR	11-24-58	1848	40.0	0	0	0	0	107,813
LA NEIL (STRAWN)	HASKELL	7-30-80	4958	41.3	1	1	10	2,416	198,365
LA PALOMA	FISHER	8-22-65	3835	39.6	2	1	7	4,914	401,872
LA SEUR (STRAWN)	FISHER	11-18-94	5341	40.0	1	1	8,693	120	120
LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	0	0	0	0	13,161
LADENBURGER (CADDO)	SHACKELFORD	8-05-79	3824	40.0	0	0	0	0	4,280
LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	0	0	0	0	55,708
LADY JANE (CADDO)	SHACKELFORD	8-26-68	3937	40.0	1	1	654	484	49,810
LADY JANE(MISS.)	SHACKELFORD	1-08-68	4590	41.0	0	0	0	0	39,399
LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0	3	2	11,308	83,399	1,682,916
LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0	0	0	0	0	53,282
LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0	0	0	0	0	28,594
LAJET (FLIPPEN)	CALLAHAN	10-07-82	1775	40.0	8	3	8,547	326	10,506
LAJET (TANNEHILL)	TAYLOR	1-15-81	2438	40.1	0	0	0	0	6,849
LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	27	13	10,426	6,170	2,069,652
LAKE ABILENE (DOG BEND)	TAYLOR	9-26-88	3880	42.3	0	0	0	0	21,658
LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	7	4	36	4,840	324,274
LAKE ABILENE (GOEN)	TAYLOR	4-15-64	4472	41.0	0	0	0	0	13,992
LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	1	0	0	0	38,828
LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0	0	0	0	0	120,922
LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	6	4	8,730	1,512	380,892
LAKE ABILENE,N (FLIPPEN)	TAYLOR	7-01-79	2857	38.0	1	1	12	2,486	85,776
LAKE ALBANY, E. (MISS.)	SHACKELFORD	2-14-86	4610	40.3	1	1	5,379	2,331	60,864
LAKE ALBANY, N. (MISS.)	SHACKELFORD	6-05-91	4588	40.0	1	1	11,623	356	5,991
LAKE BROWNWOOD (CADDO)	BROWN	7-28-87	1607	42.0	2	1	6,414	98	3,170
LAKE BROWNWOOD (MARBLE FALLS)	BROWN	3-17-86	2303	38.0	7	6	7,686	2,460	18,447
LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9	3	3	12,524	515	53,134
LAKE COLEMAN (CADDO)	COLEMAN	5-01-82	3134	40.6	0	0	0	0	6,101

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LAKE COLEMAN (GARDNER)	COLEMAN	4-08-83	3076	45.0	2	1	3,197	930	66,438
LAKE COLEMAN (GRAY)	CALLAHAN	5-20-82	3053	38.0	1	0	7	6	14,983
LAKE COLEMAN (MORRIS)	COLEMAN	5-01-82	2565	39.8	1	0	5	5	1,123
LAKE COLEMAN (MORRIS 2750)	COLEMAN	9-11-83	2754	45.0	14	11	64,875	12,471	519,844
LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0	0	0	0	0	9,891
LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	70	54	862	7,163	864,656
LAKE LEON (COMYN)	EASTLAND	4-09-82	3411	41.5	0	0	0	0	1,276
LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	9	7	41,963	962	153,738
LAKE NECESSITY (CONGL.)	STEPHENS	2-01-85	3666	42.0	1	1	23,235	1,370	20,260
LAKE NECESSITY (DUFFER)	STEPHENS	8-09-82	4148	41.0	2	0	4,742	364	36,394
LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0	1	0	0	0	6,463
LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	14	3	7,462	555	480,091
LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0	0	0	0	0	12,820
TRANS. TO BALLARD/MORRIS/2-54.									
LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0	0	0	0	0	4,248
LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	24	7	4,262	4,299	5,947,741
LAKE SWEETWATER, S. (ODOM)	NOLAN	3-21-87	5965	42.0	0	0	0	0	726
LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4	0	0	0	0	1,140,074
UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61									
LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	0	0	0	0	239,936
LAKE TRAMMEL (ODOM)	NOLAN	11-07-76	6409	43.0	1	0	0	0	22,305
LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3	2	0	286	1,284	163,702
LAKE TRAMMEL (STRAWN SAND)	NOLAN	8-30-94	5695	41.0	1	1	1,315	1,099	1,099
LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3	0	0	0	0	1,826
LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2	0	0	0	0	406
LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0	0	0	0	0	12,531
LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0	0	0	0	0	34,612
LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	45	9	4,782	16,671	3,450,729
LAKE TRAMMEL, S. (CANYON, MID.)	NOLAN	9-26-94	5059	41.0	1	1	1,426	222	222
LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	13	12	297,916	90,577	336,559
LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	103	40	40,129	78,752	11,143,240
LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0	1	1	5	647	12,832
LAKESIDE, E. (CONGLOMERATE)	STEPHENS	3-16-83	4023	41.0	0	0	0	0	10,611
LAKEWOOD (CADDO)	EASTLAND	9-10-82	2461	40.0	1	1	9,173	537	9,690
LAMBERT (MORAN SAND)	CALLAHAN	12-29-81	1903	40.0	0	0	0	0	15,547
LAMKIN (RANGER)	EASTLAND	1955	3140	49.0	0	0	0	0	4,123
LANA (CANYON 4140)	TAYLOR	7-11-80	4144	45.0	2	0	0	0	31,540
LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0	1	1	3,723	1,281	134,368
LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	0	0	0	0	116,878
FIELD CONSOLIDATED W/SAXON-GUION (MORRIS SAND) DKT#7B-92482 EFF. 1/1/89.									
LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	1	1	2,633	119	11,061
LANGFORD (RANGER)	STEPHENS	5-30-85	3775	39.0	0	0	0	0	183
LANSING (MISSISSIPPIAN)	THROCKMORTON	4-16-89	4658	39.0	2	2	18	2,735	31,257
LARGENT	JONES	8-09-48	4676	38.0	0	0	0	0	488,502
LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0	1	0	0	0	94,917
LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	6	3	419	2,445	644,608
LARIAT (STRAWN, LOWER)	PARKER	6-27-84	3120	42.0	0	0	0	0	4
LAR-MAX (PALO PINTO)	COLEMAN	10-23-84	2950	42.5	0	0	0	0	2,772
LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0	0	0	0	0	1,959
LAUREN (MARBLE FALLS)	STEPHENS	10-24-88	3620	46.0	1	1	27,184	2,087	28,399
LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	2	1	14	598	129,208
LAVERRELL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	1	1	173	448	156,996
LAVERRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	1	1	3,807	534	98,944
LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3	0	0	0	0	2,648
LAWN	TAYLOR	2-22-49	4034	40.0	0	0	0	0	10,733
LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	2	2	15	2,830	1,011,744
LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0	3	3	398	1,483	71,877
LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	4	2	11	211	301,422
LAWSON	HASKELL	12-07-41	2684	40.0	0	0	0	0	1,176,877
LAYLON (CADDO, LO)	THROCKMORTON	6-28-78	4510	38.0	0	0	0	0	67,858
LAZARUS (STRAWN)	NOLAN	5-29-86	5847	42.5	7	7	6,319	10,923	225,815
L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6	0	0	0	0	414
LE ANN (3250)	SHACKELFORD	10-13-78	3193	40.0	2	2	3	1,715	12,609
LE REY (MISS)	THROCKMORTON	6-19-81	4569	42.0	0	0	0	0	6,946
LEA ANNE (CADDO)	SHACKELFORD	8-21-69	3924	42.0	1	0	0	0	15,604
LEA ANNE (MISS. 4400)	SHACKELFORD	8-22-67	4568	44.0	0	0	0	0	167,291
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
LEA ANNE, SW. (MISS. 4480)	SHACKELFORD	12-14-67	4586	41.0	0	0	0	0	649,385
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8	0	0	0	0	42,946
LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	3	3	12	2,636	79,870
LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7	0	0	0	0	9,932
LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0	0	0	0	0	31,217
LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0	0	0	0	0	3,332
LECHE (CADDO)	BROWN	6-21-83	940	40.0	11	9	9	1,673	40,333
LEDBETTER (RANGER)	EASTLAND	1-22-80	3690	43.5	1	1	13,528	2,195	50,780
LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0	1	0	0	0	15,899
LEE RAY (DUFFER LIME)	EASTLAND	5-25-78	3292	43.0	1	1	9	236	31,388
LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2	0	0	0	0	14,045
LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	0	0	0	0	18,466
LEE RAY (MISS.)	STEPHENS	2-10-63	3722	41.0	1	0	0	0	12,957
LEE RAY (RANGER)	EASTLAND	8-25-78	3724	44.0	2	1	13,960	550	19,995
LEEPER CREEK (ELLEN.)	SHACKELFORD	2-23-82	4744	42.2	0	0	0	0	7,607

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LEFT HAND (BEND)	THROCKMORTON	4-28-80	4920	45.0	0	0	0	0	16,993
LEGGETT JONES (CISCO SD)	HASKELL	6-23-84	2837	40.0	0	0	0	0	4,169
LEHMAN (BEND CONGLOMERATE)	EASTLAND	4-01-80	3582	40.0	0	0	0	0	185
LEM	STEPHENS	10-01-83	4199	42.0	1	1	9	2,023	102,903
LEN BRYANS (CADDO)	NOLAN	7-13-60	6240	38.8	0	0	0	0	31,177
LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2	0	0	0	0	182,228
LENA M. GREEN (CANYON)	FISHER	5-18-81	4746	38.0	1	1	9	379	10,673
LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0	1	0	0	0	179,321
LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0	0	0	0	0	11,118
LENA M. GREEN, N. (STRAWN)	STONEWALL	3-21-56	5520	40.0	0	0	0	0	179
LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	1	0	0	0	970,722
LENOIR	STEPHENS	10-01-50	2848	40.0	7	4	1,503	4,792	895,807
LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0	0	0	0	0	17,461
LEONARDS CAMP (CADDO)	THROCKMORTON	5-25-81	4529	42.0	0	0	0	0	9,984
LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	3	3	1,415	2,092	55,677
LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	1	1	710	524	32,239
LE REY (CADDO)	THROCKMORTON	12-04-78	4303	40.0	0	0	0	0	10,032
LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0	0	0	0	0	8,432
LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	0	0	0	0	5,284
LESTER CLARK (CADDO)	STEPHENS	3-04-89	3867	42.0	1	1	2,449	768	23,325
LESTER CLARK (MARBLE FALLS CONG)	STEPHENS	2-15-90	4137	39.7	1	1	11,973	987	41,607
LETHCOE (CONGL.)	STEPHENS	2-14-83	3986	40.0	0	0	0	0	508
LETZ (CONGL.)	STONEWALL	6-26-52	5954	37.2	0	0	0	0	3,257
LEW (UPPER GRAY)	TAYLOR	6-01-86	4001	42.0	7	3	34,977	5,666	112,998
LEW GRAY	TAYLOR	11-18-85	4008	38.3	1	0	0	0	12,765
LEWELLEN	HASKELL	7-17-50	2769	39.0	0	0	0	0	6,594
LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	1	0	0	0	55,305
LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0	0	0	0	0	9,651
LEWIS STEFFENS	JONES	1940	1886	39.0	33	22	122	16,458	6,962,254
LEY (STRAWN 5560)	HASKELL	1-18-80	5574	36.0	1	1	12	1,460	29,373
LIL AUDREY (DUFFER)	BROWN	10-23-84	3442	37.8	3	2	3,820	46	1,431
LIL AUDREY (MISSISSIPPIAN)	BROWN	10-17-85	3550	38.0	1	1	3,086	38	520
LILES (CADDO, LOWER)	THROCKMORTON	6-01-93	4581	40.6	1	1	564	577	1,053
LILES (CADDO, UPPER)	THROCKMORTON	5-17-56	4244	41.0	3	2	24,261	11,827	307,681
LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	4	3	3,525	2,553	678,617
LILES, NORTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0	0	0	0	0	16,335
LILLIS (STRAWN)	HASKELL	9-01-84	4902	45.0	2	0	0	0	12,005
LILLY (CONGL)	THROCKMORTON	2-01-78	4789	43.0	2	2	9,370	4,809	100,055
LILLY (PALO PINTO, LO.)	SHACKELFORD	1-01-82	3409	46.0	18	7	6,373	7,066	369,439
LILLY (PATIO B SD)	SHACKELFORD	12-11-83	3294	44.0	6	0	0	0	109,919
LILLY (3210)	SHACKELFORD	10-08-83	3218	40.0	1	1	6	91	22,436
LILLY BELL (CONGL.)	STEPHENS	1-01-81	4134	42.0	0	0	0	0	35
LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0	0	0	0	0	1,638
LILLY BELL, EAST (ELLEN)	STEPHENS	12-16-80	4447	45.0	0	0	0	0	5,715
LINDA-LEIGH ANNE (SWASTIKA)	JONES	11-25-92	2965	42.0	2	1	1	1,104	11,423
LINDA LOU (GARDNER)	COLEMAN	9-29-80	3772	42.0	0	0	0	0	1,529
LINDAIRE (CADDO)	SHACKELFORD	1-25-84	3698	46.0	0	0	0	0	8,713
LINDLEY (CADDO LIME)	COMANCHE	4-17-56	2642	45.0	0	0	0	0	799
LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	1	1	9	654	42,407
LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	1	0	0	0	354,553
LINK RANCH (CADDO)	STEPHENS	9-15-92	3408	40.6	1	1	6,308	15,004	34,983
LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	3	2	17,940	1,127	28,314
LINSAY MARIE (STRAWN)	STONEWALL	9-22-83	5055	41.0	8	6	1,059	24,956	366,724
LIPAN (STRAWN OIL)	HOOD	3-10-78	4908	49.0	1	0	0	0	570
LISA (MISS.)	STEPHENS	3-25-83	4185	41.0	0	0	0	0	1,513
LIST (CADDO)	THROCKMORTON	12-07-88	4422	43.0	1	1	1,356	2,722	50,910
LIST (MISSISSIPPIAN)	THROCKMORTON	11-04-87	4613	44.0	0	0	0	0	8,178
LITTLE BUFFALO HILL (MISS.)	STEPHENS	5-27-94	4247	41.5	1	1	36,988	24,850	24,850
LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1-18-83	1776	41.0	1	1	1,450	125	4,899
LITTLE CEDAR (STRAWN)	STEPHENS	4-05-75	2920	43.0	50	44	58,679	5,354	565,913
LITTLE CONE (MISS)	STEPHENS	4-20-85	4465	39.2	8	0	5,426	892	124,048
LITTLE FOOT JUDD SAND (STRAWN)	HASKELL	4-17-91	4850	40.5	0	0	0	0	236
LITTLE LONGHORN (CANYON, UPPER)	COLEMAN	9-16-82	1191	44.0	3	2	9	39	9,288
LITTLE LONGHORN (MORRIS)	COLEMAN	10-14-79	2226	45.0	3	1	64	12	218,210
LITTLE RANCH (MISSISSIPPIAN)	SHACKELFORD	8-02-94	4645	40.2	1	1	21,439	3,807	3,807
LITTLE SANDY (CADDO LIME)	STEPHENS	1-21-86	3305	44.0	1	0	0	0	15,320
LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	1	1	9	478	29,286
LIVENGOOD (KING SAND)	HASKELL	12-08-55	2337	40.0	0	0	0	0	162,847
LIVENGOOD, S. (KING UPPER)	HASKELL	4-06-56	2308	38.2	12	7	16	1,687	756,635
LIVINGSTON (MCCLESTER)	THROCKMORTON	1-11-85	4268	40.0	2	2	12	1,598	53,113
LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0	0	0	0	0	7,666
LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	1	1	2	1	12,312
LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	0	0	0	0	36,821
LOCKER (DUFFER)	COLEMAN	3-10-83	2914	41.0	12	12	11,715	1,792	70,509
LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	0	0	0	0	17,115
LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	1-27-85	4055	42.0	0	0	0	0	500
LONE OAK (DOG BEND)	COLEMAN	2-20-84	3153	42.0	1	0	0	0	1,404
LONE OAK (FRY)	COLEMAN	3-10-81	3302	41.0	1	0	0	0	3,292
LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	3	0	0	0	13,469
LONES (STRAWN SAND)	SHACKELFORD	7-16-53	3056	41.5	0	0	0	0	20,715
LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0	0	0	0	0	4,867
LONES, EAST (GARDNER "B")	SHACKELFORD	10-17-84	3085	42.0	1	0	0	0	1,280
LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	1	0	0	0	8,235
LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	1	0	0	0	50,397

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LONG BAY (ELLENBURGER)	EASTLAND	5-01-81	3942	38.0	0	0	0	0	612
LONGHORN (PALO PINTO LIME)	THROCKMORTON	9-12-84	3538	41.0	0	0	0	0	289
LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0	0	0	0	0	64,395
LONGWORTH, W. (CANYON)	FISHER	9-03-81	5088	39.0	2	2	3,711	2,152	45,794
LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	2	2	8	309	51,059
LORI BROOKE (CONGL.)	HASKELL	3-12-82	5877	38.0	6	5	46	9,105	343,983
LOS COLINAS (CANYON REEF)	JONES	3-02-83	4460	41.0	4	2	9	884	98,409
LOST CREEK (BLAKE SAND)	BROWN	6-26-85	1017	40.0	0	0	0	0	1,268
LOTT-ALEXANDER (SWASTIKA)	FISHER	10-17-81	3645	41.0	0	0	0	0	84
LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0	0	0	0	0	3,465
LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0	0	0	0	0	8,458
LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	2	1	9	117	40,300
LOUIS LAKE (CADDO)	HASKELL	9-23-81	5382	39.0	1	1	6	1,834	45,040
LOVE (MCMILLAN SAND)	COLEMAN	9-16-83	1836	43.6	0	0	0	0	16,028
LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0	0	0	0	0	186,571
LOVETT (CADDO)	STONEWALL	4-01-89	6084	39.0	0	0	0	0	221
LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5	0	0	0	0	4,921
LOVERS RESORT (CONGL.)	STONEWALL	7-25-92	6160	36.5	4	3	1,113	28,912	85,291
LOVING	STEPHENS	8-02-39	3432	40.0	2	2	7,247	1,397	461,999
LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	8	6	9	2,847	726,036
LOWELL FORD (MISSISSIPPIAN)	STEPHENS	4-09-89	4480	43.0	0	0	0	0	28,796
LOY JACKSON (PALO PINTO)	COLEMAN	2-22-86	3030	38.9	0	0	0	0	202
LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5	0	0	0	0	11,655
LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	13	10	1,410	4,062	726,906
LUCKY BREAK (LOWER TANNEHILL)	JONES	3-24-92	2573	39.0	1	1	11	2,492	7,908
LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	11	9	1,179	12,269	403,393
LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5	0	0	0	0	59,736
LUCKY THOMAS (CADDO)	BROWN	7-07-73	1972	42.0	1	0	0	0	9,282
LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	1	0	0	0	13,408
LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8	0	0	0	0	190,813
LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0	0	0	0	0	6,334
LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	2	1	12	2,907	134,398
LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2	0	0	0	0	67,670
LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	12	9	30	7,376	1,638,808
LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	1	1	9	1,245	116,365
LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0	0	0	0	0	243,283
LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0	0	0	0	0	9,480
LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	2	0	650	35	15,366
LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0	0	0	0	0	14,778
LUNSFORD (CADDO)	THROCKMORTON	7-27-54	4095	43.0	1	1	6,415	1,146	401,224
LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3	0	0	0	0	114,223
LYNX-AGUILAR (MORRIS)	COLEMAN	8-18-86	2966	42.0	0	0	0	0	31
LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	22	15	3,620	11,484	597,560
LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	0	0	0	0	3,650
M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0	2	1	7	1,095	26,941
MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	1	1	12	687	220,306
M. D. CAREY (TANNEHILL)	TAYLOR	8-15-87	2496	40.0	0	0	0	0	192
M.C.J. (CADDO)	HASKELL	2-03-86	5624	39.0	0	0	0	0	154
M.D. STEWART (DUFFER)	ERATH	8-05-82	3467	51.0	0	0	0	0	1,094
M.E.S. (ELLENBERGER)	PALO PINTO	1-19-82	4548	38.0	0	0	0	0	6,270
MFM (ELLENBURGER)	NOLAN	7-27-94	7200	48.0	2	2	15,138	23,906	23,906
M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	4	3	16,107	779	218,307
M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0	0	0	0	0	34,704
M.J.REID (MARBLE FALLS)	BROWN	10-11-82	2314	39.0	0	0	0	0	630
M-K (COOK, LO.)	THROCKMORTON	11-30-67	1200	38.0	3	2	9	2,964	228,112
MMBC (STRAWN)	THROCKMORTON	1-18-85	3224	42.0	1	1	1,480	59	4,155
M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0	0	0	0	0	7,516
M&P (CADDO)	THROCKMORTON	7-08-80	4066	39.0	2	1	2,339	2,097	21,371
M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	13	9	59	4,476	474,496
M. SR. (DOTHAN)	TAYLOR	3-15-93	1924	37.0	0	0	1,533	560	4,048
M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	0	0	0	0	44,917
MACKEY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	0	0	0	0	274,138
MAD DOG (STRAWN)	EASTLAND	8-07-87	1744	38.0	1	1	184	30	1,593
MADDOX	TAYLOR	11-13-49	3217	38.0	0	0	0	0	5,713
MADEWELL (CROSS CUT)	EASTLAND	6-04-81	1358	39.0	41	19	24	4,583	792,238
MAGERS (CONGL. UPPER)	PALO PINTO	1-01-81	3806	43.0	0	0	0	0	5,173
MAGNUM (CONGL)	BROWN	8-19-78	2994	42.0	6	5	7,756	523	105,923
MALBETAN (CAPPS LIME)	TAYLOR	9-06-70	4520	41.0	0	0	0	0	39,389
MERGED INTO AUDAS GRAHAM /CAPPS LIME/ 10-1-72									
MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	0	0	0	0	493,206
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
MALBETAN (FLIPPEN SAND)	TAYLOR	3-01-86	2836	43.0	2	2	4,449	10,696	94,473
MALBETAN (MCMILLAN SAND)	TAYLOR	11-26-79	3593	42.3	0	0	0	0	744
MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0	0	0	0	0	57,477
MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	1	1	1,680	4,084	369,939
MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2	0	0	0	0	21,370
MANGUM, NORTH (3200)	EASTLAND	1-25-80	3273	42.3	26	20	33,108	1,611	753,338
MANGUM, SOUTH (U.MARBLE FALLS)	EASTLAND	5-03-81	3202	42.0	2	0	0	0	7,459
MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	7	3	3,426	110	131,914
MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	0	0	0	0	15,808
MANLY (CANYON)	JONES	10-07-77	3203	40.0	1	1	9	328	25,348
MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0	0	0	0	0	118,900
MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8	0	0	0	0	6,777

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0	1	1	256	8,872	92,708
MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0	0	0	8	539	20,615
MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0	5	3	12	4,244	5,749,252
MANNING-OCONNOR	STEPHENS	6-01-46	3386	40.0	2	0	0	0	1,735,579
MANNING-OCONNOR (BEND CONGL.)	STEPHENS	9-01-84	3660	43.3	7	6	69,300	4,196	85,879
MANNING-OCONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	4	2	6,061	769	10,386
MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0	0	0	0	0	195,305
MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	0	0	0	0	98,018
MARGE, E. (CADDO)	CALLAHAN	6-03-80	3359	40.0	0	0	0	0	4,519
MARGE, E. (CONGL.)	CALLAHAN	2-28-79	4053	42.0	0	0	0	0	1,603
MARGE,E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0	0	0	0	0	2,628
MARGE, E (4040)	CALLAHAN	11-17-66	4046	41.0	0	0	0	0	634,891
MARGERY (CAPPS LIMESTONE)	TAYLOR	6-03-86	4771	38.0	1	0	0	0	1,882
MARIANAS (GARDNER)	COLEMAN	5-16-84	3509	41.0	0	0	0	0	3,010
MARIANAS (GRAY)	COLEMAN	2-10-83	3562	42.0	0	0	0	0	14,843
MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0	4	3	1,553	8,157	245,900
MARIANN, S.W. (STRAWN)	STONEWALL	11-12-83	5119	40.8	1	1	1,282	2,190	19,907
MARISA (GRAY)	COLEMAN	1-01-86	3352	41.0	1	0	8	589	15,258
MARJ (MISS)	SHACKELFORD	11-21-83	4699	42.0	1	0	0	0	6,462
MARMAC (MARBLE FALLS)	PARKER	8-01-83	5466	45.0	0	0	0	0	0
MARSAN (CONGL.)	EASTLAND	6-05-83	3063	40.0	0	0	0	0	1,885
MARSH (FRY)	COLEMAN	4-22-84	2893	42.0	5	1	11	645	7,309
MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9	8	2	3,235	3,361	734,236
MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5	2	2	1,767	952	290,464
MARSHALL, N. (CADDO)	THROCKMORTON	10-01-53	3948	41.0	0	0	0	0	35,675
MARTIN (BEND CONGLOMERATE)	NOLAN	12-19-85	6842	39.4	0	0	0	0	2,916
MARTIN (CADDO)	EASTLAND	3-13-85	2448	41.0	0	0	0	0	1,312
MARVELOUS (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	0	0	0	0	0
MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	7	5	26	741	66,512
MARY BETH (CADDO)	EASTLAND	5-19-84	3140	39.5	1	1	9	404	16,123
MARY-ELLEN (CADDO, LOWER)	JONES	10-01-84	5210	41.0	0	0	0	0	373
MARY EMMA (LAKE SAND)	EASTLAND	4-11-91	3256	40.0	0	0	1	0	4,334
MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9	1	1	4,608	2,109	20,856
MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	40.4	0	0	0	0	37,108
MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0	1	0	0	0	51,884
MARY SUSAN (FRY)	COLEMAN	5-07-90	2990	53.0	1	0	0	0	30
MARY SUSAN (JENNINGS SAND)	COLEMAN	4-03-81	3076	42.6	3	1	11,051	1,645	81,863
MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0	0	0	0	0	10,658
MARYNEAL	NOLAN	1950	7114	47.0	3	2	7,399	1,654	66,399
MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0	12	8	36,251	20,266	438,364
MARYNEAL (CISCO SAND)	NOLAN	4-10-53	4072	43.0	0	0	0	0	29,583
MARYNEAL (STRAWN)	NOLAN	3-22-94	5963	43.2	6	6	72,258	120,340	120,340
MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5564	37.0	0	0	0	0	60,153
MARYNEAL, EAST (CANYON)	NOLAN	9-15-80	5094	42.8	3	2	1,862	2,949	93,764
MARYNEAL, SOUTH (CANYON)	NOLAN	12-02-77	5518	44.0	0	0	0	0	24,140
MASK (CADDO)	CALLAHAN	4-14-81	3342	39.0	2	2	9,639	1,404	17,746
MASK (ELLEN)	CALLAHAN	12-22-80	4004	39.0	0	0	0	0	3,294
MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	0	0	0	0	14,419
MATHEWS (BRENKE)	COLEMAN	3-03-84	1704	41.0	3	2	9	248	21,371
MATHIS (PALO PINTO)	FISHER	11-28-84	5295	41.8	2	2	20,249	2,468	22,187
MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	2	0	0	0	582,744
MATNEY-SCHLUETER (MARBLE FALLS)	EASTLAND	3-10-89	3434	37.0	0	0	0	0	1,714
MATTHEWS (CHAPPEL)	EASTLAND	3-10-81	4812	41.0	0	0	0	0	32,881
MATTHEWS (CONGLOMERATE)	SHACKELFORD	1-14-85	4745	43.0	2	2	1,002	2,389	20,404
MATTHEWS (ELLEN)	SHACKELFORD	2-02-80	5005	41.0	1	1	993	5,584	104,707
MATTHEWS RANCH (CADDO)	THROCKMORTON	4-02-57	4662	44.0	0	0	0	0	29,155
MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0	0	0	0	0	17,762
MAXWELL (MORRIS SAND)	COLEMAN	10-01-61	2112	42.0	5	5	48	1,897	87,221
TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.									
MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	1	1	1,253	62	8,818
MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6484	47.3	0	0	0	0	13,615
MCANINCH (HOPE)	TAYLOR	9-24-82	2579	40.0	0	0	0	0	9,091
MCBRIDE (BEND CONGL.)	STEPHENS	1-29-84	3875	42.0	1	1	351	177	19,968
MCCARSON	THROCKMORTON	5-06-84	4818	41.0	1	0	0	0	76,418
MCCAULLEY	FISHER	1941	3277	42.0	2	2	13	713	714,675
MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4	1	1	12	858	38,098
MCCAULLEY, N. W. (PALO PINTO)	FISHER	6-18-86	5337	39.0	0	0	0	0	1,226
MCCAULLEY, WEST	FISHER	1948	3160	39.0	0	0	0	0	1,152
MCCLESKEY (BOND)	STEPHENS	2-01-83	3710	42.0	0	0	0	0	6,293
MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0	0	0	0	0	1,506
MCCONNELL, S. (CADDO, LO.)	THROCKMORTON	12-31-53	4356	41.0	0	0	0	0	13,114
MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0	0	0	0	0	80,331
MCCORMICK (ELLENBURGER)	EASTLAND	9-11-81	3966	40.0	0	0	0	0	11,843
MCCOY (MISS.)	THROCKMORTON	5-17-84	4564	41.0	3	1	11	1,799	58,985
MCCOY, SW. (MISS.)	THROCKMORTON	5-18-85	4533	40.2	1	0	0	0	43,189
MCCUISTION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	4	4	13,898	432	15,247
MCCULLOUGH'S (CONGLOMERATE)	THROCKMORTON	6-07-93	4581	43.0	3	3	44,261	70,005	91,579
MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5	2	1	10	962	147,612
MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0	8	4	34	1,849	399,085
MCFARLANE (MISS.)	SHACKELFORD	11-13-76	4337	42.0	0	0	0	0	12,934
MCGILL (FLIPPEN)	TAYLOR	2-19-56	2074	41.0	0	0	0	0	123,173
MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0	1	0	0	0	2,435
MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	3	1	7	102	5,914
MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	1	1	8	88	569,832

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MCKEICHAN (CADDO)	THROCKMORTON	4-06-84	4265	43.0	0	0	0	0	6,276
MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-28-48	4480	43.0	5	4	6,239	11,780	518,937
MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	11	4	19	3,176	1,224,596
MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	3	0	0	0	389,427
MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	1	1	9	265	50,399
MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	2	1	8	308	347,135
MCKINNEY, S. (CROSS PLAINS)	CALLAHAN	7-08-54	1540	44.0	0	0	0	0	5,078
TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.									
MCKNIGHT	THROCKMORTON	1941	4023	40.0	0	0	0	0	213,630
MCKNIGHT (CADDO)	THROCKMORTON	10-01-50	4042	39.0	17	11	138,277	17,004	2,108,331
MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0	9	9	5,026	23,147	408,282
MCKNIGHT, NORTH (CADDO)	THROCKMORTON	8-05-61	4124	40.0	3	2	21	2,345	180,970
MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-14-61	4620	39.0	0	0	0	0	38,840
MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0	0	0	0	0	30,706
MCKNIGHT, S. (CONGL.)	THROCKMORTON	12-27-81	4570	42.0	5	5	11,844	4,561	176,667
MCLEMORE (MISS.)	SHACKELFORD	10-10-93	4541	42.0	3	3	12,492	28,069	34,335
MCLENNAN - REID (DUFFER)	STEPHENS	10-04-84	3958	39.0	1	1	4	32	116
MCLENNAN-REID (ELLEN)	CALLAHAN	10-31-81	3780	40.0	0	0	0	0	336
MCLEOD	NOLAN	7-18-49	5124	45.0	0	0	0	0	7,495
MCMILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	0	0	0	0	47,758
MCMILLIN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0	1	0	0	0	41,677
MCNAY (GARDNER)	NOLAN	1-01-57	5265	42.6	0	0	0	0	13,533
MCNIECE (ELLEN)	TAYLOR	12-12-83	4564	42.0	0	0	0	0	1,585
MCNIECE (GRAY 4060)	TAYLOR	9-17-83	4069	43.0	1	1	3,337	2,417	51,828
MCNIECE (GRAY 4070)	TAYLOR	8-14-83	4080	42.0	3	2	12,670	3,734	66,572
MCNIECE (GRAY 4100)	TAYLOR	6-04-90	4097	42.7	1	0	0	0	3,052
MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0	0	0	0	0	27,774
MCWILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0	0	0	0	0	308,757
MCWILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0	0	0	0	0	49,570
MEAD (STRAWN)	JONES	1951	4480	41.0	3	3	33	6,823	1,242,418
MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0	1	1	2,624	4,215	98,235
MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	2	0	0	0	36,157
MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0	0	0	0	0	1,869
MEAD, SE. (GUNSIGHT)	JONES	12-14-53	2795	45.0	3	2	9	36	696,336
MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	0	0	10	14	209,086
MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0	0	0	0	0	120,693
MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8	0	0	0	0	9,208
MEBAC (CADDO CONGLOMERATE)	CALLAHAN	10-14-94	3608	42.0	1	1	41	31	31
MEDC (CADDO)	BROWN	3-08-84	1172	38.0	5	4	12	94	2,455
MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0	1	1	4	103	103,967
MEEKER (CONGLOMERATE 4400)	PARKER	3-02-80	4220	40.0	0	0	0	0	1,401
MEEKER (CONGLOMERATE 4800)	PARKER	7-01-85	5026	44.5	1	0	0	0	3,850
MEEKER (CONGL. 5100)	PARKER	11-24-82	5088	41.0	0	0	0	0	460
MEHAFFY (GARDNER)	COLEMAN	4-02-82	3498	43.6	0	0	0	0	1,865
MELINDA "B" (TANNEHILL)	STONEWALL	1-25-84	3772	34.0	0	0	0	0	836
MELTON (BEND CONGL.)	HASKELL	10-01-82	5698	34.0	0	0	0	0	1,297
MENEFEE (HOME CREEK)	COLEMAN	2-25-83	2346	41.5	0	0	0	0	34,250
MENGEL (CANYON)	STONEWALL	9-01-52	4462	41.0	7	7	7,339	8,137	687,921
MENGEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	0	0	0	0	18,191
MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	49	43	81,370	104,848	1,411,910
MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0	0	0	0	0	2,091
MERGNER (MARBLE FALLS)	EASTLAND	6-21-83	2946	41.2	0	0	0	0	456
MERKEL	TAYLOR	6-12-41	2591	38.0	0	0	0	0	736,585
MERKEL (GARDNER)	TAYLOR	3-30-86	4982	45.0	1	0	0	2	9,023
MERKEL, NORTH (STRAWN)	TAYLOR	10-17-84	4686	40.2	0	0	0	0	17,168
MERKEL, NW. (DOTHAN SAND)	TAYLOR	8-15-55	2276	42.6	0	0	0	0	9,352
MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0	0	0	0	0	10,795
MERKEL, WEST (CADDO)	TAYLOR	7-12-85	5353	44.5	0	0	0	0	8,303
MESA ENERGY (MORRIS, LOWER)	TAYLOR	10-26-86	3874	40.6	3	3	10,011	3,564	53,641
MESQUITE	JONES	9-05-49	3005	40.0	5	0	0	0	363,931
METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	2	2	17	7,782	427,054
METCALF GAP (BIG SALINE)	PALO PINTO	6-15-90	3844	43.0	1	1	10,081	287	3,789
METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0	0	0	0	0	21,747
METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0	1	0	567	10	63,844
MEXIA CREEK (CONGL)	CALLAHAN	6-23-80	4188	36.0	6	3	816	6,188	337,410
MEXIA CREEK (MARBLE FALLS)	CALLAHAN	4-01-82	4193	42.0	1	1	8,595	1,210	108,533
MICAR (BEND CONGL. 3727)	STEPHENS	8-27-82	3733	42.0	4	4	82,807	2,029	41,760
MICHAEL (CADDO)	SHACKELFORD	5-23-85	3731	46.0	2	1	7	2,257	42,648
MICOAU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0	12	11	37	1,752	114,910
MID-TEX (MORRIS)	COLEMAN	10-15-88	3060	39.0	1	0	0	0	2,163
MIDKIFF (ADAMS BRANCH)	EASTLAND	5-20-82	1121	39.0	71	37	58	20,607	381,537
MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0	0	0	0	0	3,975
MIKAPAM	CALLAHAN	11-15-49	2140	41.0	0	0	0	0	44,283
MIKLAR (STRAWN)	BROWN	9-20-84	1361	38.0	1	0	6	17	1,492
MILLER CREEK (CADDO, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1	1	12	1,595	123,256
MILLER CREEK, W. (CADDO, UPPER)	THROCKMORTON	1-10-92	5049	39.5	1	1	12	3,210	12,653
MILLER-ELBERT (CADDO MIDDLE)	THROCKMORTON	10-04-71	4276	38.0	0	0	0	0	46,738
MILLER-ELBERT (CADDO UPPER)	THROCKMORTON	10-11-71	4212	38.0	0	0	0	0	48,145
MILLION (CONGL.)	PALO PINTO	6-30-84	3566	46.0	0	0	0	0	20,946
MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	0	0	0	0	8,778
MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	0	0	0	0	26,609
MILLIORN	CALLAHAN	7-20-48	1341	39.0	2	1	7	2,052	271,638
MILLS (CADDO)	THROCKMORTON	3-01-50	4333	41.0	2	1	8	1,249	472,454
MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2	0	0	0	0	31,177

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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	3	2	11	1,928	196,670
MILLSAP (KING)	JONES	5-18-59	3289	40.0	0	0	0	0	26,094
MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	2	1	267	182	248,122
MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0	0	0	0	0	1,271
MILO (JENNINGS)	BROWN	12-20-85	1571	42.1	1	0	0	0	2,130
MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0	0	0	0	0	27,712
MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2953	39.0	5	4	25	4,730	1,196,704
MILSTEAD (STRAWN)	JONES	11-19-81	5270	42.0	1	1	380	858	24,759
MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0	0	0	0	0	30,750
MINERAL WELLS,NORTH (BIG SALINE)	PALO PINTO	3-06-60	4712	38.0	1	0	0	0	73,383
MINERAL WELLS,S (BAUM SAND)	PALO PINTO	6-06-87	1151	50.0	1	0	0	0	0
MINGUS SHORTROWS (GORDON)	PALO PINTO	19	500	40.0	2	0	0	0	0
MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0	0	0	0	0	2,217
TRANS. TO BURBA/BRENEKE/1-55.									
MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0	0	0	0	0	43,432
MINTER	JONES	8-16-46	3447	37.0	10	8	4,509	9,757	378,220
MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2	3	2	8	1,691	46,854
MIS RAIZES (DUFFER)	CALLAHAN	1-07-84	3838	46.0	1	1	1,941	118	4,166
MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	1	1	12	843	17,643
MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0	1	1	2,963	453	154,688
MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	27	25	204,078	8,267	277,851
MOAB (GUNSIGHT)	JONES	9-29-87	3296	38.0	0	0	0	0	3,981
MOBAY (ELLENBERGER)	EASTLAND	3-10-83	4000	44.0	0	0	0	0	4,755
MOBILE (CADDO)	THROCKMORTON	6-14-50	4144	41.0	0	0	0	0	27,428
MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0	4	2	17	13,235	54,531
MOBY DICK (CONGL)	PARKER	4-01-80	4448	48.0	2	1	4,294	1,098	58,454
MOBY DICK (MARBLE FALLS)	PARKER	9-01-83	4416	44.0	0	0	0	0	3,979
MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	0	0	0	0	355,447
MOMAC (MORRIS)	COLEMAN	9-11-84	3204	45.0	4	3	17	2,140	190,415
MONA BETH (PALO PINTO REEF)	JONES	8-26-90	4293	44.8	9	8	38,050	28,936	188,991
MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	4	3	9	11	267,899
MONROE-YOUNG (STRAWN)	NOLAN	11-18-84	5604	41.5	1	1	36	1,979	27,875
MONTGOMERY (BLUFF CREEK)	THROCKMORTON	7-29-82	856	30.0	8	5	9	12	6,017
MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0	0	0	0	0	7,653
MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	0	0	0	0	82,253
MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	2	1	8	445	647,069
TRANS. FROM JONES CO. REG. FLD., 12-1-52.									
MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0	0	0	0	0	3,457
MOON (DUFFER LIME)	STEPHENS	6-05-84	4053	38.4	1	0	11,773	68	6,426
MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	1	1	12,359	2,039	60,437
MOON (MARBLE FALLS LIME)	STEPHENS	11-23-82	3874	39.1	3	3	21,596	1,110	15,780
MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	2	0	22,870	161	66,262
MOORE	COLEMAN	10-28-46	1464	30.0	0	0	0	0	46,697
MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5	8	4	185	12,934	865,549
MORAN, E. (3460)	SHACKELFORD	4-22-83	3571	42.8	0	0	0	0	214
MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0	1	1	3,702	398	71,085
MORAN, E. (3800)	SHACKELFORD	5-06-84	3826	45.0	0	0	0	0	231
MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0	0	0	0	0	81,407
MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0	5	3	18	979	65,561
MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	1	1	8,621	388	65,885
MORAN, W. (CONGL.)	SHACKELFORD	10-17-75	3923	42.0	1	1	15,407	234	84,866
MORAN, W.(ELLEN)	SHACKELFORD	4-12-80	4075	39.0	0	0	0	0	7,693
MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0	0	0	0	0	5,095
MORENCO (MARBLE FALLS)	EASTLAND	2-14-83	2728	40.0	4	4	5,336	391	18,994
MORGAN MILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0	0	0	0	0	69
MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	9	3	11	8,170	1,962,865
MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0	0	0	0	0	5,671
MORO, SOUTH (CAPPS, UPPER)	TAYLOR	2-27-82	4239	41.1	1	0	0	0	1,128
MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6	0	0	0	0	49,036
MORRELL (BLUFF CREEK)	JONES	4-07-80	1635	38.0	15	4	13	1,656	78,615
MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	0	0	0	0	6,257
MORRISETT	CALLAHAN	9-21-48	1717	40.0	0	0	0	0	216,603
MORRISETT (TANNEHILL, LO.)	CALLAHAN	10-19-50	1619	40.0	0	0	0	0	370,594
MORRISETT (TANNEHILL, UP.)	CALLAHAN	1-23-50	1572	40.5	0	0	0	0	119,653
MORRISETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.6	2	2	30	1,988	422,029
MORRISETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0	0	0	0	0	40,649
MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0	0	0	0	0	97,459
MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8	0	0	0	0	29,012
CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60									
MORRISON (MARBLE FALLS)	THROCKMORTON	12-08-87	4464	41.5	2	2	7,859	3,634	73,490
MORRISON (TANNEHILL)	TAYLOR	1-15-83	2316	43.0	2	1	3	6	11,175
MOUNT OLIVE (TANNEHILL)	STONEWALL	7-09-80	2906	35.8	2	2	24	652	196,906
MT. SION (DUFFER)	STEPHENS	1-02-84	3810	48.0	1	0	0	0	7,970
MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0	0	0	0	0	52,426
MOYLAN (MARBLE FALLS)	EASTLAND	1-30-84	3396	40.0	0	0	0	0	3,505
M-RAY (MARBLE FALLS)	STEPHENS	3-21-83	3979	42.0	1	1	0	8	486
MUDGE-GRAHAM (CADDO)	THROCKMORTON	4-01-47	3980	41.0	0	0	0	0	53,168
MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0	0	0	0	0	554,707
MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0	0	0	0	0	104,835
MUELLER (CADDO 3280)	STEPHENS	1-30-83	3304	41.0	0	0	0	0	5,692
MUELLER -O- (ELLENBURGER)	STEPHENS	4-05-49	4145	40.0	4	1	780	87	1,062,117
MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5	0	0	0	0	121,023
MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0	0	0	0	0	1,561
MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0	0	0	0	0	96,137

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MULANEX (PALO PINTO -A-)	COLEMAN	10-14-81	3078	43.5	2	2	15,768	374	14,857
MULESHOE RANCH (CADDO-2)	STEPHENS	12-28-73	3508	41.0	7	4	18,755	11,283	107,797
MULLEN RANCH (BEND)	STONEWALL	7-27-89	6620	44.0	4	4	9,328	16,657	250,246
MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	5	4	7,717	13,209	1,028,439
MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	5	3	20	9,154	619,962
MULLER (MISSISSIPPIAN)	SHACKELFORD	11-01-87	4207	41.5	1	1	5,328	676	10,057
MUNNERLYN (MISS)	STEPHENS	2-13-83	4092	42.0	3	2	17,684	887	75,714
MURDOCH (DUFFER)	BROWN	10-24-75	3098	42.6	6	3	8,325	1,181	177,406
MURFF (LAKE SAND)	STEPHENS	9-24-91	3652	41.4	0	0	0	0	25
MURPHREE	TAYLOR	5-10-46	3062	41.0	2	1	12	2,304	606,598
MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	0	0	0	0	74,266
MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0	0	0	0	0	16,751
MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-15-50	4621	41.0	0	0	0	0	58,986
MUSSELMAN (CADDO)	SHACKELFORD	1-07-83	3556	37.2	17	6	110,229	7,001	154,441
MUSSELMAN (LAKE SAND)	SHACKELFORD	11-01-83	3968	39.0	0	0	0	0	3,751
MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0	0	0	0	0	353,565
MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1	0	0	0	0	3,543
NAB (FLIPPEN)	TAYLOR	9-15-83	2728	41.0	1	1	10	952	7,719
NRC (STRAWN)	EASTLAND	12-07-90	1778	40.0	5	4	10,981	819	35,482
NABERS (CROSS CUT)	BROWN	5-12-84	1301	42.0	7	3	12	502	54,296
NAIL	SHACKELFORD	1937	1468	34.0	13	9	20	5,413	866,597
NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0	36	14	188	30,449	2,390,959
NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0	0	0	0	0	583
NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0	2	1	9	1,488	302,647
NAIL-MONROE (HOPE SAND)	SHACKELFORD	11-20-94	1672	38.0	1	1	0	0	0
NAIL-MONROE (TANNEHILL)	SHACKELFORD	2-16-94	1292	35.0	4	4	23,828	5,176	5,176
NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	0	0	0	0	75,876
NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	38.0	0	0	0	0	3,991
NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0	0	0	0	0	44,322
NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	2	1	9	1,094	65,972
NAIL TRACT 20 (MISS.)	SHACKELFORD	10-13-93	5080	42.0	4	3	89,356	64,173	82,264
NALL (3400)	STEPHENS	2-01-83	3456	38.0	0	0	0	0	3,213
NALL (3500)	STEPHENS	8-09-82	3530	41.0	1	0	0	0	3,550
NANN (CANYON REEF)	JONES	10-20-92	3920	44.0	1	1	3,872	5,020	22,079
NATALIE NICOLE (MISS.)	SHACKELFORD	7-15-94	4956	41.0	1	1	3,456	2,311	2,311
NATALIE ROSE (FLIPPEN)	JONES	5-16-94	2578	40.0	2	2	4	14,878	14,878
NATIONS FIFTY-NINE (MISS.)	SHACKELFORD	12-16-93	4930	43.0	1	1	14,891	558	558
NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0	0	0	0	0	1,182
NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0	0	0	0	0	1,423
NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	12	9	39,962	3,586	694,078
NEAR RANCH (MISSISSIPPIAN)	SHACKELFORD	7-26-94	4693	38.9	1	1	31,804	1,709	1,709
NECESSITY (BEND CONGL.)	STEPHENS	7-02-84	3709	40.0	1	1	31,812	2,568	23,984
NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0	0	0	0	0	884
NECESSITY (STRAWN 1800)	STEPHENS	1-01-85	1816	36.0	0	0	0	0	313
NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2	0	0	0	0	15,666
NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0	0	0	0	0	45,368
NEDES (MISSISSIPPIAN LIME)	THROCKMORTON	3-22-52	4530	45.0	2	0	0	0	59,091
NEECE (GARDNER)	COLEMAN	10-30-81	3338	43.0	0	0	0	0	6,872
NEELY (BEND CONGL.)	STEPHENS	12-17-85	3634	39.0	3	2	8,353	1,067	7,943
NEELY (CONGLOMERATE)	THROCKMORTON	9-15-81	4738	40.0	0	0	0	0	2,330
NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0	0	0	0	0	4,511
NEEPER (CANYON SAND)	FISHER	7-01-81	5060	49.0	0	0	0	0	53,747
NEFF (STRAWN)	SHACKELFORD	10-23-83	3938	40.0	0	0	0	0	8,370
NEIANDA	JONES	11-27-45	2874	40.0	0	0	0	0	119,426
NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	0	0	0	0	22,118
NEIANDA, S. (STRAWN)	JONES	9-28-81	5160	39.2	0	0	0	0	2,264
NEIANDA, SE. (SWASTIKA)	JONES	6-24-53	3213	42.8	0	0	0	0	374,490
NEIANDA, W. (COOK SD.)	JONES	6-24-59	3063	42.0	0	0	0	0	63,690
NEILL (ODOM LIME)	FISHER	8-20-55	5686	41.0	0	0	0	0	33,669
NEILL, S. (ODOM LIME)	FISHER	1-28-71	5696	44.0	66	37	9,589	15,697	8,095,778
NELSON SCULLY (STRAWN)	STEPHENS	1-30-87	1430	40.0	4	3	7,098	85	2,135
NENA GAIL (GARDNER, LOWER)	COLEMAN	4-19-83	3240	39.0	2	2	4,090	763	123,280
NENA GAIL (MORRIS)	COLEMAN	5-25-86	2960	42.0	0	0	0	0	28
NENA LUCIA (CADDO)	NOLAN	3-21-56	7226	41.0	0	0	0	0	19,462
NENA LUCIA (ELLENBURGER)	NOLAN	6-11-56	7362	47.4	0	0	0	0	100,269
NENA LUCIA (ODOM LIME)	NOLAN	1955	6930	42.0	0	0	0	0	706,699
NENA LUCIA (STRAWN REEF)	NOLAN	7-17-55	6884	45.0	159	51	1,226,640	179,810	34,819,872
NENA LUCIA (WOLFCAMP SAND)	NOLAN	12-15-58	6036	44.2	0	0	0	0	73,130
NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0	0	0	0	0	33,076
NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2	0	0	0	0	2,125
NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0	0	0	0	0	899
NENA LUCIA, W. (CANYON)	MITCHELL	9-06-62	6232	42.0	4	4	27,392	8,748	441,981
NENA LUCIA, W. (STRAWN REEF)	NOLAN	7-25-62	6956	48.3	0	0	0	0	26,769
NENNEY	STONEWALL	12-01-51	5186	37.0	4	4	34	3,610	1,033,377
NEUHOFF (CADDO)	SHACKELFORD	12-04-72	4130	44.0	2	1	2,151	1,282	22,084
NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	2	2	10,366	3,622	209,553
NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	16	15	36	3,020	754,995
NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3	0	0	0	0	63,731
NEW SEVEN (HOPE LIME)	TAYLOR	1-28-60	2720	39.6	2	0	0	0	205,837
NEWCOMB (SWASTIKA)	SHACKELFORD	9-21-51	1595	38.0	15	11	77	13,347	136,550
NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	15	8	11	1,705	744,235
NEWELL (MISSISSIPPIAN)	SHACKELFORD	12-09-80	5060	47.0	0	0	0	0	10,723
NEWMAN (ELLENBURGER)	FISHER	11-25-80	6221	43.5	3	1	8	960	78,267
NEWMAN (FLIPPEN)	FISHER	6-01-83	3557	37.0	6	5	239	13,230	223,317

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	33	28	44,941	119,661	3,176,473
NICHOLAS (DUFFER)	CALLAHAN	11-19-78	3650	42.0	13	7	8,236	2,994	155,299
NICHOLAS (RANGER)	CALLAHAN	9-17-79	3278	39.0	1	0	0	0	3,023
NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0	1	0	0	0	24,828
NICKELODEON (ELLENBURGER)	CALLAHAN	4-18-82	4333	42.8	10	6	15	5,416	519,905
NIMROD (CADDO LIME, NE)	EASTLAND	7-03-83	2857	39.0	1	1	0	0	1,212
NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	38.0	77	37	41	3,311	1,048,838
NIMROD, E. (HOME CREEK)	EASTLAND	1-05-80	483	38.0	0	0	0	0	2,290
NIMROD,E. (PATIO)	EASTLAND	10-10-80	1226	39.0	21	13	46	3,670	286,287
NIMROD,S. (PATIO)	EASTLAND	2-20-81	1301	41.0	3	1	11	6	14,301
NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6	0	0	0	0	1,017
NOFISH (NOODLE CREEK)	FISHER	1-26-85	2274	39.0	0	0	0	0	1,171
NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0	0	0	0	0	116,641
NOLAN COUNTY REGULAR	NOLAN	2-10-48	N/A	43.0	3	1	23	6,170	204,363
NOLEN (KING SAND)	SHACKELFORD	6-29-85	1823	38.3	7	6	29	1,957	58,524
NOMISS (PENN DETRITAL)	NOLAN	6-17-83	7168	40.8	0	0	0	0	8,131
NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0	0	0	0	0	67,625
NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7	1	1	10	3,817	200,075
NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0	4	4	7	2,455	39,944
NOODLE (FLIPPEN 2400)	JONES	2-17-87	2430	39.0	1	0	0	0	58,038
NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1	1	0	0	0	20,882
NOODLE (KING SAND)	JONES	7-16-55	3013	41.0	0	0	0	0	9,058
NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0	0	0	0	0	46,875
NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	10	4	10,958	30,613	4,536,053
NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	2	1	836	3,991	242,729
NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2	1	0	5	0	320,794
NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0	0	0	0	0	58,850
NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	1	1	1,776	4,856	455,931
NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	1	1	3,932	6,291	214,163
NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6	1	1	12	12	34,418
NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0	0	0	0	0	137,568
NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0	0	0	0	0	46,614
TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59									
NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2	0	0	0	0	137,449
NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	27	22	16,543	16,725	1,989,051
NOODLE, N. (FLIPPEN)	JONES	8-02-89	2448	38.0	1	1	1,464	736	14,452
NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	3	2	9	1,167	701,265
NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	15	14	29,818	6,616	1,046,052
NOODLE, NW (CANYON SD. 4030	JONES	11-13-79	4057	40.0	1	1	1,542	342	16,934
NOODLE, NW. (CANYON SD. 4100)	JONES	1-01-57	4078	40.0	18	12	10,941	8,624	503,778
TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.									
NOODLE, NW. (NOODLE CREEK)	JONES	11-06-56	2534	39.0	2	0	13	365	83,657
NOODLE, SOUTH	JONES	1-13-41	3036	44.0	2	2	7	74	1,432,643
NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0	0	0	0	0	53,479
NOODLE, S. (CANYON REEF)	JONES	9-17-82	4332	44.0	0	0	0	0	4,251
NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0	0	0	0	0	39,063
NOODLE, SW (CANYON REEF)	JONES	11-11-86	4336	43.2	1	1	12,460	9,303	18,976
NOODLE,SW (STRAWN REEF)	JONES	4-01-81	4428	39.0	0	0	5	0	85,704
NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0	5	5	11,727	2,017	277,656
NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	5	2	24	9,084	540,254
NOODLE, W. (HOPE,LO.)	JONES	2-15-79	3023	40.0	0	0	0	0	18,767
NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	5	2	22	2,569	448,129
NOODLE, W. (ODOM)	JONES	10-01-75	4929	38.0	1	0	0	0	6,299
NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0	0	0	0	0	181,663
NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0	2	1	4,203	2,239	64,586
NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	10	8	4,228	15,360	4,641,575
NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	1	1	7	362	281,486
NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0	0	0	0	0	74,090
NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2	0	0	0	0	6,834
NOODLEKIRK (CADDO)	JONES	6-19-84	5122	40.0	2	2	7,894	1,479	47,277
NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7	1	0	0	0	10,168
NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	9	4	5,012	13,382	879,617
NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0	0	0	0	0	20,065
NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3	0	0	0	0	2,319
NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0	0	0	0	0	2,925
NORRIS (CADDO CONGL)	PALO PINTO	4-25-67	3887	39.0	2	1	1,170	422	30,313
NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8	0	0	0	0	15,191
NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0	1	0	0	0	26,266
NORTH BLACKWELL (ELLENBURGER)	NOLAN	12-05-81	6450	44.1	0	0	0	0	0
NORTH ELM CREEK (STRAWN)	THROCKMORTON	9-26-82	4349	43.0	3	2	707	1,276	40,948
NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	6	3	5,607	370	2,219,317
NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8	1	1	10,266	573	32,206
NOSIVAD (COOK SAND 1700)	CALLAHAN	11-26-84	1720	43.0	12	8	92,562	72,539	471,684
NOSIVAD (HOPE SAND 1800)	CALLAHAN	8-20-84	1805	39.0	4	3	3,868	4,320	104,276
NOVICE	COLEMAN	8-01-53	3622	41.0	58	19	137,227	49,911	2,211,302
NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0	0	0	0	0	1,584,711
ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.									
NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	2	2	29,-=√	3,860	229,632
NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	2	1	7,973	417	301,506
NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0	0	0	0	0	46,711
NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0	0	0	0	0	474,325
TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD									
NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	1	1	11	13	71,301
NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0	0	0	0	0	99,808

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0	3	3	14,795	2,904	121,011
NOVO-ALLEN (MORRIS)	COLEMAN	10-08-85	3395	41.0	3	3	14,989	8,854	200,415
NOW (CANYON REEF)	NOLAN	7-01-86	5014	39.3	0	0	0	0	62
NUGENT, NW. (BLUFF CREEK)	JONES	4-17-82	1967	39.0	0	0	0	0	36,561
NUGENT, NW (COOK SAND)	JONES	6-08-82	2128	39.0	1	1	12	485	63,346
NUGENT, NW. (FLIPPEN)	JONES	4-19-82	2052	39.0	1	1	12	538	33,861
NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	3-18-81	3866	42.0	2	2	3,255	86	7,279
NUMERO DOS (SWASTIKA)	FISHER	3-15-83	4672	41.0	0	0	0	0	998
OCR SCHKADE (TANNEHILL)	CALLAHAN	1-14-91	1537	38.0	1	1	12	997	8,050
O. H. R (CANYON)	STONEWALL	11-15-81	5005	38.0	1	0	4	286	76,950
O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5	0	0	0	0	1,803
O-B OILS (ELLENBURGER)	TAYLOR	4-15-87	4929	47.3	1	1	10	1,774	129,657
O. W. MAYFIELD (MARBLE FALLS,LO)	COLEMAN	7-08-84	2782	40.0	0	0	0	0	847
OBDURATE OBELISK (PALO PINTO)	JONES	12-20-94	4014	41.0	1	1	0	719	719
OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	45	22	8,197	38,408	5,375,567
FORMERLY CARRIED AS O BRIEN.									
OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1	0	0	0	0	1,866,212
CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59									
OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2	8	5	131	13,215	1,491,534
OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0	2	2	12	1,957	698,578
DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.									
OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0	3	2	24	2,351	2,303,580
OCHO JUAN (CANYON REEF)	FISHER	7-21-55	6112	41.1	33	9	9	48,055	6,583,386
OCHO JUAN (STRAWN)	FISHER	1955	5834	43.0	0	0	0	0	68,729
OGDEN-MABEE	COLEMAN	1949	3464	44.0	0	0	0	0	429,138
COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.									
OHLHAUSEN (COOK SD.)	TAYLOR	6-11-91	2336	42.0	7	6	26	18,520	80,662
OHLHAUSEN (DOTHAN)	TAYLOR	6-18-81	1794	40.0	1	0	0	0	2,043
OHLHAUSEN (GARDNER)	TAYLOR	8-22-86	4478	43.0	0	0	0	0	2,095
OILY-PASS (COOK SAND)	SHACKELFORD	10-16-56	1525	38.0	0	0	0	0	21,819
OINKS (MISSISSIPPIAN LIME)	THROCKMORTON	9-18-92	4952	41.0	1	1	9	12,945	33,435
OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0	9	3	27	1,198	303,678
OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0	0	0	0	0	268,777
O'LAUGHLIN, W. (4200)	PALO PINTO	7-16-81	4208	42.0	0	0	0	0	22,163
OLD GLORY	STONEWALL	7-11-50	5873	40.0	38	13	10,684	17,352	12,675,135
OLD GLORY (CADDO)	STONEWALL	1953	5718	42.0	0	0	0	0	2,824
OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0	0	0	0	0	9,675
OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6	7	3	5,230	14,018	1,941,729
OLD GLORY, E. (BEND CONGL.)	STONEWALL	8-08-54	5812	39.0	2	2	5,241	4,034	180,509
OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0	0	0	0	0	3,762
OLD GLORY, E. (STRAWN)	STONEWALL	10-12-78	5045	40.0	4	3	7,219	8,301	280,731
OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0	0	0	0	0	10,737
OLD GLORY, NE. (BEND CONGL.)	STONEWALL	7-21-57	5865	40.0	7	7	12,823	13,249	589,781
OLD GLORY, NW. (BEND CONGL.)	STONEWALL	4-24-55	5926	41.0	4	3	135	4,522	379,108
OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	10	2	8	505	1,496,117
OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	2	0	0	0	263,854
OLEY'S CREEK (MISS)	STONEWALL	12-14-89	6088	39.7	1	1	7,546	6,331	64,109
OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	0	0	0	0	329,809
OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6	0	0	0	0	22,872
OLHAUSEN (COOK SD.)	TAYLOR	6-11-91	2336	42.0	0	0	0	0	1,560
OLIVE MAE (CADDO)	STEPHENS	2-06-88	3418	40.0	2	2	24	7,809	35,506
OLMSTEAD (CONGLOMERATE)	STONEWALL	3-12-88	5896	39.0	0	0	0	0	0
OMA LOU (ELLENBURGER)	CALLAHAN	6-01-94	3998	42.0	1	1	6	566	566
OMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0	1	0	0	0	18,099
ONE-EIGHTEEN (CADDO)	SHACKELFORD	1-30-94	4652	43.0	1	1	77,446	17,582	17,582
ONEAL (CADDO)	STEPHENS	6-06-49	3249	42.0	3	2	7,290	1,161	270,130
ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	1	0	0	0	51,737
ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	5	4	19,775	5,498	456,887
ONETA (CADDO)	SHACKELFORD	9-07-79	3742	42.0	0	0	0	0	1,539
ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0	0	0	0	0	8,363
ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0	1	0	0	0	191,021
ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	3	2	20,801	1,747	156,393
ONETA,N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	1	1	12	908	21,496
ONYX (ELLENBURGER)	STONEWALL	2-12-57	6489	41.8	2	0	0	0	1,697,041
OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0	1	1	1,250	1,345	109,214
FORMERLY CARRIED AS OPLIN									
OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2	0	0	0	0	23,137
OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0	0	0	0	0	2,139
OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2	0	0	0	0	12,685
OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6	0	0	0	0	67,567
ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0	4	2	32,080	10,110	19,355
ORAN (SHALE)	PALO PINTO	4-27-85	4046	32.0	0	0	0	0	2,095
OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0	0	0	0	0	7,837
OSMENT (KING)	JONES	2-13-52	2631	38.0	0	0	0	0	115,927
OUTLAW-SEALY (MORRIS)	COLEMAN	5-13-83	2633	44.3	3	3	4,288	4,265	78,362
OVALO, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0	0	0	0	0	24,635
OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	5	3	911	86	175,106
OVALO, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0	0	0	0	0	16,181
OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	1	1	15,821	1,079	75,673
OVERALL	COLEMAN	1941	2230	43.0	8	5	728	5,401	905,302
OVERALL, NORTH	COLEMAN	1-29-88	1570	45.0	8	5	5,411	2,225	34,656
OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0	0	0	0	0	26,712
OVERBY (STRAWN 4600)	HASKELL	10-01-80	4614	44.0	0	0	0	0	11,397
OVERCASH (CADDO)	THROCKMORTON	4-14-59	4000	41.0	6	5	4,108	4,778	396,581

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.									
OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	1	1	6,568	343	19,407
OVERCASH (MISS)	THROCKMORTON	4-01-84	4515	43.2	4	3	6,074	4,985	242,342
OXBOW (UPPER TANNEHILL)	STONEWALL	12-05-89	3136	40.0	7	7	21	23,203	260,996
OXFORD (CADDO 4260)	SHACKELFORD	3-31-65	4262	42.0	0	0	0	0	5,629
OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5	8	6	26,258	36,384	329,011
P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0	3	2	0	534	78,636
P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0	0	0	0	0	5,404
P-J (ELLENBURGER)	FISHER	1956	7075	40.0	0	0	0	0	11,409
P.J.T. (PALO PINTO)	COLEMAN	11-15-85	3034	40.0	2	2	4,594	216	8,411
P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0	0	0	0	0	63,445
P.K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	0	0	0	0	77,697
P.K. LAKE (CONGL.)	PALO PINTO	12-02-86	3976	41.2	1	1	2,027	442	5,248
P. K. PARK (CONGL.) 3950	PALO PINTO	11-03-69	3968	42.6	1	1	147	1,548	120,853
P & L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0	0	0	0	0	10,346
P.L.S. (CADDO)	SHACKELFORD	5-01-72	3902	40.2	1	1	4,561	263	11,142
P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	1	1	4,561	264	4,161
P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	1	1	4,560	263	3,264
P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	2	0	0	0	63,939
P-M (CADDO)	THROCKMORTON	11-03-51	4190	40.2	0	0	0	0	94,620
P. O. C (BEND CONGL)	HASKELL	12-16-81	5654	42.6	2	2	981	752	37,884
P.O.C. (STRAWN SAND)	HASKELL	12-27-82	4814	40.1	1	1	783	586	46,500
P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	0	0	0	0	30,874
P & R	SHACKELFORD	10-06-48	4494	40.0	0	0	0	0	230,663
P.S. KENDRICK (FLIPPEN SAND)	HASKELL	7-18-85	1555	38.0	4	3	2	3,050	35,727
P.T. (KING SAND)	JONES	19	2952	39.0	0	0	0	0	0
PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0	0	0	0	0	7,946
PADAY (GUNSIGHT LIME)	JONES	9-01-59	2629	40.2	0	0	0	0	19,285
PAGE (BIG SALINE)	EASTLAND	4-11-82	3604	38.0	0	0	0	0	2,427
PAGE (CADDO)	EASTLAND	4-09-82	3326	41.0	0	0	0	0	629
PAGE (LAKE SAND)	EASTLAND	6-01-82	3398	41.0	0	0	0	0	1,502
PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0	0	0	0	0	10,239
PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	1	1	9	198	198,768
PAJO (COOK SD.)	JONES	8-01-79	2059	41.0	0	0	0	0	8,394
PALAVA	FISHER	6-09-50	5613	40.0	1	0	0	0	116,387
PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0	0	0	0	0	8,585
PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8	0	0	0	0	12,944
PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	2	2	7	1,628	122,264
PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5	0	0	0	0	369
PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	2	0	0	0	13,753
PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	3	3	3,144	429	74,229
PALO PINTO (STRAWN)	PALO PINTO	5-22-82	2774	40.0	1	0	117	18	16,400
PALO PINTO COUNTY REGULAR	PALO PINTO	1915	N/A	38.0	237	125	162,674	45,846	10,424,110
PALO VERDE (ELLENBURGER)	CALLAHAN	11-02-85	4227	48.4	0	0	0	0	541
PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	1	1	9	1,605	95,627
PAMALEE (FRY, LOWER)	TAYLOR	7-12-86	4751	46.0	0	0	0	0	5,058
PANCAKE-WATTS(ELLENBURGER)	CALLAHAN	7-19-83	4406	40.0	1	1	12	417	12,440
PANDA (CANYON)	FISHER	4-12-94	4977	43.5	1	1	10,735	8,354	8,354
PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	3	0	0	0	657,463
PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0	3	0	0	0	169,471
PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	1	1	8,540	1,046	100,062
PANNELL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	28	16	28,011	25,046	974,513
PANNEL, W. (CADDO)	SHACKELFORD	2-02-65	3973	41.0	0	0	0	0	2,913
PANTHER CANYON (TANNEHILL)	STONEWALL	10-08-87	3703	37.0	1	1	8	1,821	24,581
PANTHER CREEK (BEND)	STONEWALL	6-16-85	6040	35.0	0	0	0	0	717
PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0	0	0	0	0	17,008
CONSOL. INTO BLOODWORTH NE./5700 CANYON/ EFF. 10/1/67 DIST. 7-C									
PARDUE	FISHER	1949	4410	40.0	0	0	0	0	183,198
DIVIDED INTO VARIOUS FLDS.									
PARDUE (CADDO)	FISHER	6-17-92	5728	38.5	1	1	300	5,695	18,401
PARDUE (CANYON)	FISHER	11-10-49	4415	40.0	48	19	2,666	31,801	3,122,647
PARDUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	16	7	25,791	44,784	5,791,480
PARDUE (FLIPPEN)	FISHER	11-26-68	3107	37.4	7	3	618	7,208	283,822
PARDUE (PALO PINTO)	FISHER	8-10-87	5286	38.0	1	1	2,601	1,944	29,301
PARDUE (STRAWN)	FISHER	1951	5122	39.0	0	0	0	0	2,149
TRANS. TO COOPER RANCH,6-1-51.									
PARDUE (SWASTIKA)	FISHER	4-08-49	3743	40.0	41	16	28,657	43,754	8,392,747
PARDUE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4	0	0	0	0	33,899
PARDUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	7	4	19	4,903	183,403
PARDUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0	0	0	6	300	14,344
PARDUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0	0	0	0	0	503,519
PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	4	2	9	872	71,225
PARKS (BOND)	STEPHENS	8-23-88	3690	40.5	1	1	13,730	1,156	22,485
PARKS (DUFFER)	STEPHENS	8-28-88	3890	43.2	3	2	18,962	612	6,292
PARKS (LAKE SAND)	STEPHENS	11-11-88	3510	43.5	0	0	0	0	2,683
PARKS (STRAWN)	STEPHENS	4-15-83	2254	48.0	0	0	0	0	1,064
PARKS (STRAWN, UPPER)	STEPHENS	7-02-83	1952	47.0	2	1	12	12	2,861
PARMENTER (CADDO, UPPER)	THROCKMORTON	11-23-53	4300	40.0	0	0	0	0	55,117
PARRAMORE	NOLAN	12-14-50	6955	43.4	0	0	0	0	232,305
PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4	0	0	0	0	27,981
PARROTT	THROCKMORTON	1941	3999	40.0	2	2	4,294	1,296	141,149
PARROTT S. (ELLENBURGER)	CALLAHAN	9-27-83	4142	44.0	1	0	0	0	218,652
PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0	0	0	1,870	1,181	119,769
PARSONS (GRAY)	CALLAHAN	10-01-83	3158	48.0	14	11	54,933	9,937	121,072

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PARSONS (ELLENBURGER)	NOLAN	4-03-84	6580	47.0	9	8	14,385	15,100	517,213
PARSONS (STRAWN SAND)	NOLAN	9-02-83	5566	31.0	1	1	3,107	1,968	32,567
PASCHAL (CONGLOMERATE)	YOUNG	11-14-88	4365	41.0	3	3	25	14,583	118,150
PASTURE (CADDO)	NOLAN	2-03-83	7190	39.9	1	1	9	1,225	25,775
PAT (CADDO)	EASTLAND	9-23-85	2405	40.0	0	0	0	0	536
PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	3	2	33,621	527	142,251
PATRICIA, S. (CADDO)	STEPHENS	10-21-84	3509	42.5	0	0	0	0	5,568
PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0	0	0	0	0	1,890
PATSY (CADDO, LOWER)	THROCKMORTON	6-06-82	4431	36.2	0	0	0	0	7,354
PATTERSON	TAYLOR	12-08-47	2254	40.0	9	7	44	2,509	1,521,922
PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0	0	0	0	0	3,647
PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0	5	4	34	3,214	608,546
PATTI GAIL (JUD SAND)	HASKELL	6-01-92	4962	42.0	0	0	0	0	1,980
PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3	0	0	0	0	55,330
PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0	0	0	0	0	4,109
PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	1	1	0	0	49,742
PAUL HUNTER (UPPER CANYON SAND)	FISHER	9-12-82	4797	41.0	0	0	0	0	437
PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2	0	0	0	0	1,887
PAULINE (CADDO LIME)	CALLAHAN	6-19-56	3300	40.0	0	0	0	0	8,076
PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7	0	0	0	0	2,951
PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3	0	0	0	0	3,628
PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3	11	7	1,564	41,557	893,725
PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1	0	0	0	0	835
PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	0	0	0	0	585,755
PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0	0	0	0	0	7,388
PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0	0	0	0	0	73,528
PEACOCK, W. (TANNEHILL)	STONEWALL	1-04-83	3742	40.4	3	2	18	3,093	121,749
PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0	0	0	0	0	11,968
PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9	8	6	33,784	9,405	541,753
PECAN BAYOU (ELLEN.)	CALLAHAN	8-14-84	4605	40.0	2	1	8	1,245	109,175
PECAN CREEK (ELLENBURGER)	CALLAHAN	1-22-84	4220	40.0	1	0	0	0	20,072
PEEKER	JONES	9-26-88	3212	40.0	1	1	9	1,024	11,695
PEEL-WHITE (STRAWN)	EASTLAND	11-09-84	1764	40.0	10	8	7,013	2,628	49,736
PEGGY H. (DUFFER)	STEPHENS	6-22-82	4040	40.0	0	0	0	0	4,150
PENN (CADDO)	EASTLAND	5-22-76	2495	39.0	7	5	4,407	1,902	48,536
PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	23	17	31,325	4,692	424,645
PERIGO (ELLENBURGER)	CALLAHAN	11-29-86	4192	43.0	2	2	348	12	47,474
PERKINS (CADDO)	CALLAHAN	11-02-51	3199	40.0	4	3	28	3,489	454,049
PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9	0	0	0	0	11,076
PERRY JOE	BROWN	3-01-52	1154	42.0	0	0	0	0	400
PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5	0	0	0	0	0
PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5	0	0	0	0	63,647
PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0	0	0	0	0	13,832
PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5	2	2	11	883	44,649
PETRANOL (BLUFF CREEK)	SHACKELFORD	6-12-84	1557	38.0	59	32	22	9,744	682,637
PETRANOL (NOODLE CREEK)	FISHER	12-28-85	3874	37.0	0	0	0	0	4,453
PETRANOL AMERICA (NOODLE CREEK)	FISHER	12-28-85	3874	37.0	2	2	22	539	14,027
PETRO-PRO (HAILEY CONGL.)	STEPHENS	1-01-91	4028	41.0	0	0	0	0	25
PETROPRO (FUQUA)	THROCKMORTON	8-06-86	4129	40.0	0	0	0	0	9,992
PETROPRO GRACE (MISS.)	THROCKMORTON	12-07-92	4680	41.0	1	1	8	336	982
PETROTEX "B" (NOODLE CREEK)	JONES	11-25-82	2792	34.0	0	0	0	0	2,536
PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0	0	0	0	0	2,096
PEYTON PLACE (CANYON REEF)	STONEWALL	12-09-93	5008	45.0	1	1	9,303	26,053	27,282
PHANTOM HILL (CADDO)	JONES	1-21-77	4560	48.0	0	0	0	0	3,828
PHANTOM HILL (GUNSIGHT LIME)	JONES	7-19-52	2312	38.1	0	0	0	0	2,638
PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8	0	0	0	0	294
PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0	8	5	24	5,187	665,617
PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	1	1	9	48	38,229
PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0	0	0	0	0	17,885
PHEIL (CONGLOMERATE)	SHACKELFORD	9-30-83	3712	43.0	0	0	0	0	910
PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0	0	0	0	0	24,915
PHIL KENDRICK (BLUFF CREEK)	HASKELL	1-05-93	1496	34.0	2	2	975	1,583	4,790
PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0	2	1	380	304	60,215
PHIL KENDRICK (HARDY "C" SAND)	HASKELL	7-29-89	2888	83.5	3	3	380	6,383	54,907
PHIL KENDRICK (PALO PINTO, LO.)	HASKELL	3-18-85	3417	42.0	2	2	2,665	1,407	40,332
PHIL KENDRICK (PATIO "B" SAND)	HASKELL	4-13-90	3273	42.0	0	0	262	1,570	16,948
PHIL KENDRICK (PATIO "D" SAND)	HASKELL	6-01-89	3334	43.0	2	2	254	2,743	25,235
PI MA (BRENEKE SAND)	BROWN	2-15-86	1434	28.0	12	6	7,784	4,785	72,689
PICKARD RANCH (CADDO)	SHACKELFORD	2-20-58	3540	39.5	0	0	0	0	516
PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0	0	0	0	0	445
PICKWICK (ELLENBURGER)	PALO PINTO	2-16-88	4980	41.0	0	0	0	0	4,372
PICKWICK (MARBLE FALLS)	PALO PINTO	10-10-84	4293	42.3	1	1	32,505	1,232	14,017
PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0	9	6	26,901	5,940	52,791
PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7	0	0	0	0	551
PIDWALL (COMYN)	BROWN	4-20-85	1944	38.0	3	1	8	104	7,301
PIERSON (MARBLE FALLS)	COMANCHE	11-01-82	2793	40.0	0	0	0	0	3,114
PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0	9	7	1,025	32,212	575,847
PILGRIM (CONGLOMERATE)	STEPHENS	11-24-84	3679	48.0	0	0	0	0	542
PINCKLEY	TAYLOR	1949	2706	42.0	0	0	0	0	15,049
PINSON (CADDO)	BROWN	10-19-87	1498	38.0	2	0	3	3	1,580
PIPPEN	EASTLAND	1951	3650	38.0	0	0	0	0	227
PIPPEN (CADDO)	EASTLAND	11-08-80	3178	42.8	2	0	167	35	37,361
PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0	0	0	0	0	26,219
PIT-ROM (CONGL. ZONE A)	STEPHENS	2-21-79	3791	41.0	2	2	12,864	5,504	87,072

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PITTS (COMYN)	BROWN	10-05-85	2687	42.0	6	5	8,909	2,693	60,000
PITZ (DUFFER)	STEPHENS	19	3907	40.0	0	0	0	0	324
PITZER	JONES	11-01-46	4655	44.0	14	11	42,336	34,512	3,321,847
PITZER (CANYON REEF)	JONES	8-02-82	4332	43.0	0	0	0	0	2,978
PITZER (5100 SAND)	JONES	1-28-52	5052	41.0	2	1	4,789	1,343	222,830
PITZER, NORTH (GUNSIGHT)	JONES	11-30-59	4755	40.2	0	0	0	0	2,464
PLOWMAN (GOEN LIMESTONE)	TAYLOR	3-25-85	4426	40.0	4	4	19	2,579	58,054
PLUMB (RANGER LOWER)	STEPHENS	6-09-85	3664	40.0	11	10	90,758	4,634	55,039
PLUMB BRANCH (ELLENBURGER)	STEPHENS	6-30-88	4245	41.0	1	1	12	3,329	39,663
POBUMP (PALO PINTO REEF)	JONES	12-24-82	4204	40.0	2	0	870	740	86,468
POCO (CADDO)	EASTLAND	9-27-84	2404	41.0	5	4	1,117	252	17,019
POE (MISS)	STEPHENS	9-01-76	4544	38.6	1	1	9	540	163,420
POINDEXTER (CROSS PLAINS)	CALLAHAN	11-15-81	2315	43.0	9	4	9	483	192,766
POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0	0	0	0	0	16,587
POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0	0	0	0	0	22,834
POLAND (STRAWN)	JONES	8-20-56	4552	43.0	4	1	242	991	129,982
POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0	1	0	0	0	34,382
POLKSTALK (BEND CONGL.)	PALO PINTO	6-12-85	3851	50.0	3	3	106,388	3,264	61,157
POOLVILLE (CADDO LIME 3625)	PARKER	8-16-68	3638	41.0	2	0	0	0	13,472
POOLVILLE, SW. (CONGL. 4700)	PARKER	10-19-79	4989	47.0	0	0	0	0	1,979
POOLVILLE, WEST (ATOKA)	PARKER	8-19-81	4448	40.0	1	0	0	0	1,650
POOLVILLE, W. (CADDO LIME)	PARKER	6-23-59	3587	45.0	0	0	0	0	2,117
POOLVILLE, W. (CADDO REEF)	PARKER	1-23-53	3653	41.0	0	0	0	0	5,257
POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8	0	0	0	0	4,547
POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	4	3	2,824	726	62,837
POPE-SAYLES (CADDO, LOWER)	STEPHENS	1951	3500	39.0	0	0	0	0	67
POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0	0	0	0	0	16,336
POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5	0	0	0	0	4,176
PORTER (CADDO LM.)	HASKELL	3-22-83	4827	43.0	4	4	12	1,872	79,474
POSIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9	0	0	0	0	607
POSSUM KINGDOM (BASAL CONGL.)	PALO PINTO	12-28-84	4248	44.3	0	0	1,267	5	16,781
POSSUM KINGDOM (BEND CONGL.)	PALO PINTO	10-20-83	4078	42.0	3	3	2,971	233	45,582
POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0	5	3	13,246	343	143,587
POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	1	1	4,653	139	23,200
POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0	8	5	31	3,223	1,091,148
POTOSI (JENNINGS)	TAYLOR	5-01-86	3772	43.0	12	8	25	3,834	306,203
POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2	0	0	0	0	3,126
POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	0	0	0	0	395,235
POVERTY RIDGE (CADDO LIME)	THROCKMORTON	6-06-56	4581	42.0	0	0	0	0	89,899
POVERTY RIDGE (CADDO, UPPER)	THROCKMORTON	3-03-57	4298	41.0	0	0	0	0	11,614
POWERS (CADDO REEF)	STEPHENS	7-16-58	3521	37.9	0	0	0	0	39,069
TRANSFERRED TO TEREE/MISS./ EFF. 5/1/59									
POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0	0	0	0	0	32,904
POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7	0	0	0	0	121,331
TRANS. TO TEREE /MISS./ 5-1-59									
PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0	0	0	0	0	130,043
PRECISION (BLUFF CREEK)	HASKELL	19	1484	40.0	1	1	3	175	175
PREMATURELY (ELLENBURGER)	CALLAHAN	1-01-85	4322	42.0	0	0	0	0	8,988
PREMATURELY (GREY SAND)	CALLAHAN	4-25-82	3527	41.0	0	0	0	0	2,366
PRICE-JORDON (CANYON REEF)	NOLAN	10-19-79	3913	39.0	1	0	0	0	119,278
PRICE-JORDAN (CISCO,BASAL)	NOLAN	4-26-80	3872	39.5	0	0	0	0	64,189
PRICE-JORDAN (FLIPPEN)	NOLAN	3-17-81	3682	42.0	1	1	84	1,223	21,369
PRICE - JORDAN (LOWER CISCO)	NOLAN	9-18-83	3807	39.0	0	0	0	0	72,773
PRICE-JORDAN (SADDLE CREEK)	NOLAN	8-26-80	3653	38.5	6	6	111	7,312	188,294
PRICE-JORDAN (UPPER CISCO)	NOLAN	12-18-84	3732	38.0	2	2	9	1,347	78,899
PRICHARD	CALLAHAN	1942	300	41.0	0	0	0	0	7,217
PRIDDY (CADDO)	BROWN	3-23-87	1476	38.0	4	3	2,537	353	7,638
PRISLOVSKY (STRAWN)	THROCKMORTON	9-03-84	4084	41.5	4	4	5,842	2,066	30,186
PRISON (TANNEHILL)	SHACKELFORD	5-01-93	1613	38.0	1	1	12	3,458	8,164
PROBST-ANSON (FLIPPEN LIME)	JONES	7-26-81	2552	41.0	15	10	26	5,593	215,561
PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0	1	1	15,338	2,584	224,022
PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0	1	1	10,474	1,680	66,010
PROLER (BRENEKE)	COLEMAN	5-25-84	956	43.0	8	5	12	6,258	37,211
PROLER (MARBLE FALLS)	COLEMAN	3-02-82	1624	34.2	4	0	2	9	1,409
PRUET (CONGL.)	CALLAHAN	1-01-82	3758	41.0	0	0	0	0	17,905
PRUET (CROSSCUT)	CALLAHAN	7-21-86	1812	41.0	10	7	9	204	10,946
PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8	0	0	0	0	2,617
PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0	0	0	0	0	29,139
PRUITT (TANNEHILL)	STONEWALL	6-28-84	3361	39.0	21	19	47,354	143,174	1,433,897
PUEBLO (DUFFER)	CALLAHAN	1-28-80	3882	50.0	0	0	0	0	9,107
PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	3	1	1,038	697	2,054,226
PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0	3	1	12	1,338	196,248
PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	10	6	15,902	22,277	1,469,856
PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	1	0	0	0	47,281
PURPLE (NOODLE CREEK LIME)	JONES	5-24-84	2446	43.0	1	1	14	812	73,536
PURVIS (FRY)	BROWN	3-28-92	1035	32.0	2	2	9	685	2,804
PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0	0	0	0	0	3,020
PUTNAM, N. (CADDO 3250)	CALLAHAN	1-28-82	3255	42.0	0	0	0	0	2,136
PUTNAM, NORTH (CROSS CUT)	CALLAHAN	5-18-81	2069	43.0	3	0	0	0	68,511
PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	6	0	0	0	156,276
PUTNAM,NORTH (LAKE)	CALLAHAN	3-17-81	3677	49.5	0	0	0	0	1,640
PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0	0	0	0	0	5,161
PUTNAM, NE (MISS)	CALLAHAN	12-28-79	3980	41.0	0	0	0	0	15,121
PUTNAM, NE. (3750)	CALLAHAN	3-24-81	3769	40.0	1	1	0	0	27,388

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PUTNAM, SOUTH (CADDO LIME)	CALLAHAN	2-03-84	3221	42.0	0	0	0	0	3,049
PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0	0	0	0	0	31,302
PUTNAM, SE (DUFFER)	CALLAHAN	2-01-80	3770	44.0	1	0	53	5	5,684
PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	4	2	88,803	2,861	134,801
PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1	0	0	0	0	638
PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1	0	0	0	0	26,292
PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	4	2	563	7,800	403,021
PYRON (STRAWN SAND)	FISHER	9-08-58	7117	41.0	0	0	0	0	961
QUALLS (KING SAND)	JONES	7-18-89	1970	40.0	1	1	0	0	431
QUEST (ELLENBURGER)	CALLAHAN	3-11-86	4538	43.4	7	4	12,941	4,170	202,095
QUITA (ELLEN)	BROWN	7-01-86	2613	46.0	16	8	130	7,997	674,415
R.A.C. (STRAWN)	STEPHENS	4-22-88	1952	39.0	1	1	520	13	3,996
RDC (ELLENBURGER)	CALLAHAN	2-01-84	4434	40.0	0	0	0	0	38,858
R. D. CARAWAY (CROSS CUT)	CALLAHAN	10-12-83	1970	39.0	6	1	8	71	14,816
R. D. N. (ELLEN.)	NOLAN	6-01-59	6286	50.0	0	0	0	0	111,548
RG (CADDO)	BROWN	11-03-77	3220	40.0	0	0	0	0	4,149
R.G.A. (TANNEHILL)	STONEWALL	12-23-85	3653	41.1	1	1	9	830	22,413
R.H.G. (CANYON)	NOLAN	2-28-83	5582	41.9	0	0	0	0	5,290
R.J. BLACK (MARBLE FALLS)	HAMILTON	1-16-81	3387	41.0	0	0	0	0	190
RMB (6300)	STONEWALL	11-01-83	6288	38.5	0	0	0	0	1,048
R.Q.S. (ELLENBURGER)	NOLAN	3-28-85	6406	48.0	8	5	10,622	13,273	494,104
R. WRIGHT (CONGL)	THROCKMORTON	1-23-83	4828	42.0	1	1	1,025	622	68,303
RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	1	0	0	0	7,312
RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0	0	0	0	0	6,529
RADIUM, WEST (KING SAND)	JONES	3-20-92	3022	38.0	3	1	1,262	2,876	31,681
RAINBOW SEVEN (RANGER SAND)	EASTLAND	6-03-92	3444	41.0	3	2	9,846	1,282	7,466
RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0	1	1	11	1,557	147,896
RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	2	2	6,247	771	136,654
RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2	0	0	0	0	165,278
RAMLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5	2	1	7	225	11,019
RAY RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	6	0	0	0	406,536
RAMPART (PALO PINTO)	JONES	12-05-94	4146	39.0	1	1	0	1,948	1,948
RAMSEY (CADDO)	CALLAHAN	10-01-83	3484	44.0	0	0	0	0	82
RAMSEY	JONES	1948	2522	40.0	0	0	0	0	33,016
RANCH VIEW (CADDO)	SHACKELFORD	5-14-62	4072	41.5	3	3	38,365	10,652	193,126
RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5	0	0	0	0	351,242
RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0	0	0	0	0	28,230
RANCH VIEW, SW. (MISS. 4520)	SHACKELFORD	6-06-66	4542	40.0	0	0	0	0	1,384,975
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0	2	1	8	1,087	127,660
RAND MILLARD (STRAWN)	NOLAN	8-24-92	6100	43.0	1	1	3,374	4,887	16,040
RANGER	EASTLAND	12-05-59	3412	38.0	195	48	139,994	84,032	2,787,355
RANGER (BLACK LIME WEST)	EASTLAND	10-01-81	3353	42.0	10	5	13,087	6,648	258,138
RANGER (MISSISSIPPIAN)	EASTLAND	5-06-83	3765	44.0	0	0	0	2	47,250
RANGER (3550 CONGL.)	EASTLAND	5-12-83	3558	43.0	0	0	0	0	2,962
RANGER,NW (MARBLE FALLS)	EASTLAND	8-01-80	3394	42.0	23	16	84,514	3,652	617,189
RANGER, SOUTH (MARBLE FALLS)	EASTLAND	4-06-84	3000	42.0	0	0	0	0	16,895
RATTLESNAKE MOUNTAIN (CADDO)	SHACKELFORD	12-01-79	3832	39.0	0	0	0	0	0
RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0	2	2	12,982	131	172,465
RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0	2	0	0	0	161,148
RAUGHTON (PALO PINTO SD)	HASKELL	10-26-85	3299	38.5	0	0	0	0	11,344
RAVEN CREEK (CANYON SAND)	FISHER	10-30-54	4228	42.5	12	4	30,787	1,848	1,586,973
RAVEN CREEK (FLIPPEN)	FISHER	3-30-94	2954	35.8	1	1	1,871	2,686	2,686
RAVEN CREEK (NOODLE CREEK)	FISHER	3-01-55	2657	40.2	0	0	0	0	946,459
RAVEN CREEK (STRAWN)	FISHER	9-19-54	4837	42.3	8	6	28,830	10,614	814,304
RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3	1	1	28,812	1,781	158,793
RAVEN CREEK,NORTH (STRAWN)	FISHER	3-18-81	5020	48.0	3	2	24,477	8,322	88,057
RAWLS (MARBLE FALLS)	HOOD	8-16-80	4820	48.0	0	0	0	0	833
RAY (SWASTIKA)	FISHER	11-19-83	3642	36.0	0	0	0	0	51,555
RAY B (ELLENBURGER)	NOLAN	7-09-83	6872	41.0	0	0	0	0	140
RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0	0	0	0	0	6,453
RAYNEL (STRAWN)	CALLAHAN	10-09-82	2919	40.0	1	1	6,126	2,075	21,822
REAMES (LAKE SAND)	SHACKELFORD	12-17-83	3886	51.7	1	1	9	106	2,665
REAMES, WEST (SWASTIKA)	HASKELL	6-20-86	1832	34.0	0	0	0	0	49
REAUGH (MISSISSIPPIAN)	STEPHENS	10-11-88	4300	46.0	0	0	0	0	2,291
REB (BOND)	EASTLAND	4-26-84	3552	45.0	1	1	2,903	777	23,880
REB (MARBLE FALLS)	EASTLAND	3-12-82	3477	41.0	62	44	192,686	13,548	1,655,645
REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0	0	0	0	0	6,064
REBECCA (MARBLE FALLS)	EASTLAND	10-26-81	3564	42.0	9	7	7,591	951	79,630
RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1	3	1	1,718	517	9,665
RED CANYON (TANNEHILL)	STONEWALL	11-30-82	3252	33.0	6	6	241	7,985	162,487
RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2	2	0	0	0	146,111
RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0	0	0	0	0	19,329
RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7	0	0	0	0	2,360
RED HORSE (LAKE SAND, LO.)	CALLAHAN	1953	4257	39.0	1	1	3,802	792	30,996
RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6	9	8	975	1,515	1,023,264
RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3	0	0	0	0	221
RED-TEX (MORRIS)	COLEMAN	6-09-84	3215	33.0	2	2	11,204	895	19,507
REDDIN	TAYLOR	1952	2552	40.0	6	2	15	10,256	8,505,410
REDDIN-FRAZIER	TAYLOR	1942	2443	40.0	1	1	8	4,138	32,039
REDDIN UNIT	TAYLOR	1952	2576	40.0	19	7	8	19,841	1,880,126
TRANS. FROM REDDIN FLD,5-1-52.									
REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0	0	0	0	0	27,803
REDFORD	FISHER	1949	4732	38.0	0	0	0	0	8,107

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	1	1	8	303	23,786
REEVES (ELLENBURGER)	COLEMAN	4-04-86	4460	42.0	1	0	0	0	9,265
REGAL (ELLENBURGER)	STEPHENS	1-09-84	4221	39.8	2	0	0	0	50,964
REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	2	2	501	90	111,253
REICH (CADDO)	EASTLAND	9-29-84	3189	42.0	0	0	0	0	1,667
REID	JONES	4-12-40	2586	41.4	0	0	0	0	53,923
REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0	3	0	1	46	406,205
REID-MCLENNAN (MISS.)	STEPHENS	11-20-81	4388	42.0	4	2	6,384	3,097	182,637
REIDENBACH	TAYLOR	6-03-48	2713	43.0	0	0	0	0	128,297
RENEAU (CADDO)	THROCKMORTON	6-10-55	3940	41.0	0	0	0	0	17,145
RENEGADE (BEND CONGL.)	SHACKELFORD	5-01-84	4002	45.0	1	1	6,922	417	24,918
RENO (CADDO)	PARKER	6-02-80	3300	40.1	0	0	0	0	852
RENO (STRAWN 2900)	PARKER	5-04-81	2968	38.4	0	0	0	0	802
REX (CONGL.)	EASTLAND	7-23-82	3669	42.0	0	0	0	0	238
RHOTON (CANYON 4950)	FISHER	10-05-65	4960	41.0	0	0	0	0	31,287
RHOTON (CANYON 5000)	FISHER	10-22-65	5002	42.0	0	0	0	0	64,440
RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7	0	0	0	0	778
RICE BROS. (CANYON)	FISHER	8-12-75	4486	38.0	17	6	4,017	24,911	1,429,289
RICE BROS. (STRAWN)	FISHER	5-28-78	5134	58.0	0	0	0	0	13,379
RICE BROS. (4050)	FISHER	3-30-76	4700	38.0	0	0	0	0	3,666
RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-58	1077	36.0	1	0	0	0	51,694
RICHARDS (CONGL. UPPER)	THROCKMORTON	10-08-80	4610	41.0	4	3	34,914	13,062	99,893
RICHARDS RANCH (CADDO LIME)	THROCKMORTON	3-24-54	4288	37.7	4	0	5	15	52,793
RICHARDS RANCH (CADDO,LO.)	THROCKMORTON	2-20-90	4266	41.0	1	1	2,897	413	3,329
RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	22	7	2,004	6,689	331,434
RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8	2	2	3,307	1,723	368,531
RICHARDS RANCH (1830)	THROCKMORTON	6-06-81	1802	38.6	3	3	7	2,605	73,139
RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5	0	0	0	0	74,604
RICHARDSON (MARBLE FALLS)	EASTLAND	1-29-82	3290	40.0	1	1	2,289	231	9,231
RICHEY (DUFFER)	EASTLAND	1-29-85	3915	42.0	3	1	8,194	76	5,334
RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	0	0	0	0	437,499
RICKELS (CONGLOMERATE)	STEPHENS	1953	4026	44.0	11	3	10,812	2,482	1,137,826
RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8	0	0	0	0	662,791
RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0	0	0	0	0	46,956
RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0	0	0	0	0	15,768
RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	3-26-86	4068	41.0	1	1	4,486	324	5,499
RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	2	2	1,663	1,196	143,660
RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0	0	0	0	0	10,124
RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0	5	0	0	0	718,343
RIEBE (ATOKA CONGL)	PALO PINTO	6-12-84	3860	43.0	1	0	0	0	10,249
RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3856	44.0	0	0	0	0	3,107
RIFE (CONGL. 3900)	PALO PINTO	5-27-79	4080	48.0	0	0	0	0	4,200
RIFE (CONGL 4000)	PALO PINTO	8-01-79	4014	41.0	0	0	0	0	31,676
RIFE (CONGL. 4150)	PALO PINTO	1-08-68	4144	44.0	0	0	0	0	8,034
RIFE (STRAWN 1170)	PALO PINTO	6-10-80	1177	42.0	13	11	624	1,196	127,993
RINEY	TAYLOR	4-01-59	2743	40.0	0	0	0	0	104,824
RINGO (CONGL.)	PALO PINTO	10-01-83	3440	45.0	0	0	0	0	462
RISING STAR	EASTLAND	11-15-52	1556	38.0	0	0	0	0	17,582
RIVERS EDGE (CONGLOMERATE)	STEPHENS	2-27-88	4028	40.0	0	0	0	0	300
RIVERS EDGE (STRAWN SAND)	STEPHENS	2-21-91	2955	40.5	1	1	1,073	167	2,590
ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0	41	33	1,420	9,050	159,886
ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	20	8	9	25,086	625,813
ROBB (CADDO)	SHACKELFORD	12-05-74	3830	41.0	1	0	0	0	80,996
ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	1	1	1,820	3,493	140,701
ROBB (MISS)	SHACKELFORD	9-16-68	4560	41.0	0	0	0	0	446,567
ROBBINS (CADDO)	SHACKELFORD	2-01-50	3746	41.0	0	0	0	0	895
ROBBINS (ODOM, LO.)	NOLAN	11-11-81	5457	47.0	0	0	0	0	0
ROBBINS -A- (ODOM, LO.)	NOLAN	11-11-81	5457	47.0	1	0	0	0	13,921
ROBERT (SWASTIKA)	NOLAN	4-01-75	3261	42.0	0	0	0	0	21,728
ROBERT L. SWANSON	FISHER	6-09-88	6283	39.8	2	2	20	18,053	49,136
ROBERTSON(MARBLE FALLS ZONE 5)	EASTLAND	4-27-85	3368	41.5	0	0	0	0	782
ROBERTSON-GRIFFIN (ELLENBURGER)	TAYLOR	1-06-84	4458	48.0	0	0	0	0	910
ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	12-25-53	3912	46.0	19	13	53,246	16,679	1,119,353
ROBERTSON-GRIFFIN, W. (GRAY)	COLEMAN	5-12-89	3944	41.0	0	0	0	0	420
ROBERTSON-GRISSOM (JUD)	HASKELL	8-16-63	4539	40.0	2	2	29	2,342	114,926
ROBERTSON-HAMON (GARD., UPPER) TRANS. TO GOLDSBORO /GDNR./, 8-1-54.	COLEMAN	12-29-52	3882	42.0	0	0	0	0	335,376
ROBERTSON-REYNOLDS (GUNSIGHT)	JONES	1-21-52	2217	37.0	0	0	0	0	53,877
ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0	0	0	0	0	2,799
ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0	5	0	4	27	167,709
ROBY	FISHER	1948	3536	35.0	0	0	0	0	16,037
ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1	0	0	0	0	23,023
ROBY (COOK)	FISHER	1949	3510	35.0	0	0	0	0	5,278
ROBY (ELLENBURGER)	FISHER	4-27-84	6210	35.0	0	0	0	0	4,626
ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0	0	0	0	0	128,295
ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0	3	2	12	2,214	85,684
ROBY (SWASTIKA)	FISHER	1948	3560	38.0	0	0	0	0	18,952
ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0	2	2	18	3,252	431,136
ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0	0	0	0	0	5,769
ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6	0	0	0	0	11,180
ROBY-GOOLSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0	0	0	0	0	2,630
ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	1	1	300	1,848	52,800
ROC (TANNEHILL)	THROCKMORTON	6-22-83	794	38.0	2	2	18	220	4,261
ROCHESTER	HASKELL	6-13-50	4832	39.0	0	0	0	0	8,982

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ROCHESTER, EAST (CADDO)	HASKELL	7-11-85	5692	40.0	0	0	0	0	8,742
ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	2	1	6	3,413	749,297
ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0	0	0	0	0	45,508
ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	1	1	624	180	94,404
ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	1	0	0	0	99,883
ROCK HILL (COOK)	SHACKELFORD	3-29-82	1749	39.0	0	0	0	0	11,766
ROCK HILL (TANNEHILL)	SHACKELFORD	12-20-83	1602	44.0	0	0	0	0	4,872
ROCK HOUSE (ELLENBURGER)	SHACKELFORD	6-15-89	4258	47.0	1	1	12	19	21,236
ROCK HOUSE (MISS.)	SHACKELFORD	5-20-92	4710	41.0	3	2	16,282	27,164	65,278
ROCKWELL, E. (CONGL.)	SHACKELFORD	10-09-83	4558	44.0	2	2	4,746	449	14,344
ROCKWELL (CHAPPEL, MISS.)	SHACKELFORD	10-25-82	4928	40.0	1	1	4,418	875	75,966
ROCKWELL (CONGL)	SHACKELFORD	2-02-78	4854	40.2	3	3	10,040	1,608	85,065
ROCKWELL (PALO PINTO)	SHACKELFORD	7-28-83	2936	39.0	0	0	0	0	13,683
ROCKY MOUNTAIN (COMYN)	CALLAHAN	6-02-85	3442	42.0	0	0	0	0	169
ROCKY MOUNTAIN (MISSISSIPPI)	CALLAHAN	5-22-82	4152	38.0	3	3	8,595	2,159	22,874
ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2-01-81	4154	40.3	0	0	0	0	358
RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0	0	0	0	0	2,084
ROGERS RANCH (CONGL.)	STEPHENS	1-15-77	3850	44.0	0	0	1	1	23,548
ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0	0	0	0	0	51,282
ROSCOE	NOLAN	7-07-49	7086	44.0	0	0	0	0	10,275
ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5	1	0	0	0	310,768
ROSCOE, SOUTH (PENN LIME)	NOLAN	11-13-83	6554	43.0	1	1	4,882	2,415	25,069
ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9	0	0	0	0	4,791
ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0	0	0	0	0	115,855
ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0	0	0	0	0	1,286
ROSS (MARBLE FALLS LOWER)	PALO PINTO	3-06-83	3945	42.0	0	0	0	0	9,205
ROSS LEE (FRY)	BROWN	3-01-91	1265	40.0	10	9	55	6,066	37,698
ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	4	4	7,553	20,789	1,837,401
ROTAN	FISHER	1937	3372	37.0	1	1	9	532	1,035,811
ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0	0	0	0	0	1,944
ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0	0	0	0	0	308,635
ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	6	5	45	10,380	2,605,185
ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	4	1	14	1,303	384,601
ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	2	1	291	1,946	82,327
ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0	0	0	0	0	2,987
ROUGH CREEK RANCH (GARDNER SD.)	COLEMAN	5-31-85	3437	41.0	6	4	6,283	655	44,796
ROUGH DRAW (NOODLE CREEK)	FISHER	2-04-61	3816	42.0	11	9	1,134	17,317	10,538,529
ROUGH DRAW, N. (NOODLE CREEK)	KENT	2-13-63	4140	41.1	11	4	1,317	2,058	1,608,250
ROUND TOP (CANYON)	FISHER	1953	4568	40.0	34	14	55,686	13,432	2,801,798
ROUND TOP (CANYON 4250)	FISHER	1-25-84	4269	40.0	3	3	8,669	815	89,425
ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0	0	0	0	0	15,232
ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0	0	0	0	0	28,489
ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	111	37	407,552	391,034	51,712,446
ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	3	1	10	27	1,393,825
TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD 10/1/56.									
ROUND TOP (UPPER CANYON)	FISHER	7-19-85	4322	41.0	0	0	0	0	0
ROUND TOP, N. (SWASTIKA)	FISHER	4-30-85	3981	40.0	3	0	0	0	2,894
ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	0	0	0	0	462,104
ROUND TOP, NW. (SWASTIKA 4000)	FISHER	9-26-84	4003	40.0	2	2	64	1,581	41,440
ROUND TOP, WEST (FLIPPEN)	FISHER	7-18-84	3430	39.0	2	1	3	3	3,017
ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	1-24-54	4109	43.0	1	1	8,820	1,479	59,398
ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0	0	0	0	0	39,684
ROUSSEAU (MARBLE FALLS)	BROWN	1-02-86	2696	41.3	1	0	0	0	528
ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0	0	0	0	0	10,356
ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5	1	0	11,717	22	1,660,989
ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	19	10	15,063	25,362	5,912,603
ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	2	2	2,300	1,454	316,547
ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7	0	0	0	0	6,366
ROWLAND (CONGLOMERATE)	HASKELL	3-11-85	5442	40.0	0	0	0	0	1,057
ROXBURY (FLIPPEN)	TAYLOR	4-23-82	1919	40.0	11	10	684	1,800	80,506
ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0	1	0	0	0	28,656
ROYALL (ELLENBURGER)	SHACKELFORD	4-19-83	4053	44.1	3	1	9,240	104	102,082
ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	1	1	7	704	246,940
ROYALON (FRY, UP)	COLEMAN	4-01-81	1131	36.3	4	2	750	257	6,360
ROYSTON	FISHER	1-19-28	3120	36.3	37	20	344	15,989	5,052,370
ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	13	7	16,836	7,516	1,330,011
ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7	0	0	0	0	2,378
ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0	0	0	0	0	6,538
RULE (CONGLOMERATE)	HASKELL	1-18-81	5887	38.0	0	0	0	0	17,091
RULE (5000)	HASKELL	7-22-87	5008	40.0	17	13	1,117	19,944	446,206
RULE, N. (BASIL PENN. CONGL.)	HASKELL	4-09-51	5775	38.0	4	2	36	3,779	551,588
FORMERLY CARRIED AS RULE, N.									
RULE, N. (CADDO)	HASKELL	12-12-53	5622	38.0	4	2	727	2,924	199,327
RULE, N (CADDO 5640)	HASKELL	9-03-81	5660	40.0	2	1	10	307	77,057
RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	1	1	9	2,386	371,608
RULE, NE. (CADDO LIME)	HASKELL	10-29-55	5534	42.0	0	0	0	0	69,817
RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0	0	0	0	0	16,564
RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	1	1	12	1,373	74,707
RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8	1	1	12	957	52,513
RULE WEST (STRAWN)	HASKELL	2-27-90	4988	40.0	15	12	72	58,493	339,545
RULE WEST (STRAWN LO)	HASKELL	4-05-80	5692	42.0	0	0	0	0	7,998
RULE BEND (B-1 CONGL)	HASKELL	9-05-74	5938	34.0	0	0	0	0	3,538
RUST CREEK (MISS)	THROCKMORTON	3-22-80	4628	44.0	3	3	1,628	991	84,340
RUTH RANCK (CADDO)	PALO PINTO	1-24-73	4148	41.0	0	0	0	0	2,579

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RUTHKIRK (CANYON REEF)	STONEWALL	11-16-55	5205	34.7	0	0	0	0	1,336
RUWALDT	CALLAHAN	5-05-47	3360	44.0	0	0	0	0	40,055
RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	0	0	0	0	90,209
RYAN (CONGL. 4365)	PALO PINTO	12-29-83	4158	40.0	0	0	9,137	68	10,227
RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	0	0	0	0	278,951
RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0	0	0	0	0	5,242
RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	0	0	0	0	129,275
RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	0	0	0	0	86,155
RYAN A. (HOPE LIME)	TAYLOR	3-17-87	3093	40.0	0	0	0	0	5,815
RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5	0	0	0	0	6,626
S. BEND (STRAWN)	THROCKMORTON	6-30-83	4028	41.0	0	0	0	0	7,747
SCT (MISS)	STEPHENS	9-03-85	4510	40.6	0	0	0	0	14,857
S. & D. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0	2	1	39	462	186,655
S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0	1	1	9	20	3,255
S. J. S.	EASTLAND	8-15-51	2806	41.0	0	0	0	0	8,687
S. L. C. (TANNEHILL)	STONEWALL	7-21-58	2464	38.0	12	9	30	8,388	886,564
S. L. C. (TANNEHILL, UPPER)	STONEWALL	6-16-59	2366	36.0	0	0	0	0	43,479
SMK (STRAWN)	TAYLOR	7-01-85	4680	38.0	1	0	0	0	20,147
SM & M (UPPER TANNEHILL)	STONEWALL	7-01-88	3658	38.0	1	0	0	0	900
SMT (CROSS CUT)	CALLAHAN	1-20-84	2609	41.0	2	2	793	1,039	30,729
SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6	1	1	1,289	269	48,290
SMT (PALO PINTO)	CALLAHAN	6-20-83	2906	42.0	2	1	8	978	21,312
S.S. (SWASTIKA)	STONEWALL	12-01-87	3963	40.0	1	1	9	4,250	15,052
S.U.E. (ELLENBURGER)	EASTLAND	8-17-90	4115	45.0	0	0	0	0	567
SABANA (MARBLE FALLS)	EASTLAND	2-12-85	3106	40.0	5	4	45,272	938	34,636
SABANA(STRAWN)	EASTLAND	7-04-86	1945	43.0	0	0	0	0	228
SABANA (3400)	EASTLAND	4-01-86	3470	43.0	0	0	0	0	247
SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	3	3	23	2,683	461,784
SABRE TOOTH (CANYON)	NOLAN	7-31-94	5984	43.0	1	1	1,924	9,938	9,938
SAFARI (CROSS CUT)	EASTLAND	10-06-83	1623	38.0	0	0	0	0	1,845
SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	2	0	8	1,114	72,946
SAFFECO (JENNINGS)	COLEMAN	5-02-84	3720	38.0	0	0	0	0	78
SAGERTON (CANYON, LOWER)	HASKELL	8-04-83	3810	39.0	1	1	9	1,131	33,205
SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0	0	0	0	0	21,378
SAGERTON, E. (BURSON)	HASKELL	6-23-83	4848	44.5	1	1	12	563	14,032
SAGERTON, N.E. (ATOKA)	HASKELL	6-04-85	5709	41.0	1	1	11,805	2,123	51,085
SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0	0	0	0	0	17,432
SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	18	8	7,688	10,307	591,730
SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	2	2	12,136	4,303	215,446
SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	14	11	23	3,026	270,020
SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	14	5	411	9,519	526,028
SAGERTON, SOUTH (KING SAND)	HASKELL	6-01-82	2807	41.0	4	2	4	844	104,085
SAGERTON, SE (KING SAND)	HASKELL	6-01-92	2766	39.5	3	2	9	4,553	25,089
ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0	1	1	2	194	29,503
ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	2	0	4	47	19,038
ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0	0	0	0	0	4,313
ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0	0	0	0	0	292,406
ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0	0	0	0	0	8,654
SALLY ANN FIREBAUGH (ELLEN.)	FISHER	10-21-92	6644	43.0	0	0	1	0	2,042
SALT BRANCH	TAYLOR	6-17-49	2570	40.0	0	0	0	0	162,993
SALT PRONE (CONGL.)	SHACKELFORD	6-06-81	4459	39.5	0	0	0	0	947
SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5	0	0	0	0	5,084
SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2	1	0	0	0	26,506
SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	2	1	8	536	67,725
SAM (STRAWN LIME)	TAYLOR	7-13-79	4746	42.0	0	0	0	0	23,655
SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5	4	0	563	277	252,158
SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0	0	0	0	0	38,603
SANDBATH (FLIPPEN)	JONES	8-27-85	2898	38.0	0	0	0	0	1,603
SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1	1	1	993	895	19,214
SANDERS (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0	3	0	0	0	48
SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0	2	0	0	0	58,060
SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0	0	0	0	0	15,128
SANDY CROSSING (CONGL.)	STONEWALL	2-28-60	6067	42.0	0	0	0	0	17,371
SANDY HILL	FISHER	4-13-49	4732	38.4	0	0	0	0	128,454
SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	1	1	8	283	8,583
SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	4	3	21,553	3,657	135,408
SANDY HILL, W. (CANYON SD., LO.)	FISHER	4-29-53	4997	38.2	0	0	0	0	1,611
SANDY RIDGE	COMANCHE	8-08-83	1575	42.0	1	0	0	0	8,863
SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0	0	0	0	0	243,932
SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0	0	0	0	0	26,353
SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0	4	3	16	340	446,742
SANTA ANNA (CROSS CUT)	COLEMAN	11-18-88	1368	30.0	1	1	60	169	249
SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0	0	0	0	0	19,402
SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	7	7	4,087	237	12,657
SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	44	30	12,969	21,746	710,037
SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0	0	0	0	0	70,261
SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0	0	0	0	0	126,703
SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	6	6	807	1,692	92,690
SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0	0	0	0	0	32,349
SARAH ELIZABETH (MISSISSIPPIAN)	STEPHENS	8-14-89	4590	41.0	1	1	5,974	213	37,454
SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4	0	0	0	0	14,552
SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	0	0	0	0	294,242
SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0	0	0	0	0	13,037
SATURDAY, EAST (CANYON SAND)	FISHER	2-03-82	4989	43.8	8	8	33,024	2,632	236,857

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SATURDAY, EAST (STRAWN REEF)	FISHER	4-08-92	5336	40.1	1	1	4,073	1,048	10,236
SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0	0	0	0	0	6,691
SAWYER (MARBLE FALLS)	BROWN	2-07-83	2782	42.0	3	0	2	20	13,171
SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	8	4	4,081	2,031	934,325
SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0	1	0	0	0	105,721
SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	12	7	4,780	3,483	458,870
LANDERS (MORRIS SAND) CONSOLIDATED INTO THIS FIELD EFF. 1/1/89 PER DKT#7B-92482.									
SAYLES	JONES	1933	1916	38.0	27	21	9	11,241	8,051,898
SCHETAWEE (KING SAND)	SHACKELFORD	19	1775	38.0	1	1	7,386	579	1,656
SCHICK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0	4	2	5,152	13,205	2,742,569
SCHICK (CAMBRIAN)	STONEWALL	11-16-55	6105	42.8	0	0	0	0	28,147
SCHICK (STRAWN)	STONEWALL	12-07-56	5412	42.0	2	1	12	2,812	600,756
SCHICK, S.(CONGLOMERATE)	STONEWALL	4-08-83	6145	40.0	0	0	0	0	18,149
SCHICK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0	0	0	0	0	7,530
SCHKADE (CADDO, LOWER)	SHACKELFORD	8-04-62	4056	42.0	0	0	0	0	22,856
SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0	0	0	0	0	0
SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	5	5	2,253	2,050	1,007,212
SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3	0	0	0	0	63,851
SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0	0	0	0	0	180
SCHLITTLER	THROCKMORTON	3-19-48	3724	40.0	3	2	27,860	1,390	339,715
SCHLITTLER (STRAWN)	THROCKMORTON	5-17-56	3442	39.0	0	0	0	0	1,138
SCHLUETER - MATNEY (MISS.)	EASTLAND	1-01-84	3812	39.0	0	0	0	0	12,954
SCHOONMAKER (SWASTIKA)	JONES	6-01-89	2196	40.0	1	1	9	1,096	17,493
SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0	0	0	0	0	3,558
SCOTT SMITH (MISS.)	THROCKMORTON	1-21-83	4726	40.0	3	0	2	0	72,390
SCRANTON	CALLAHAN	3-31-39	1675	37.8	111	62	830	42,377	1,429,721
SCRANTON,NW (DUFFER)	CALLAHAN	8-11-80	3820	41.0	11	9	37,582	5,989	89,138
SEAMAN (CADDO, UPPER)	PALO PINTO	8-17-58	3111	40.0	0	0	0	0	6,064
SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0	0	0	0	0	55,609
SEARS	NOLAN	11-27-50	5922	42.0	1	1	9	5,857	571,508
SEARS (CADDO)	NOLAN	11-03-58	5844	43.0	0	0	0	0	5,005
SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0	3	0	0	0	348,514
SEARS (FLIPPEN)	TAYLOR	3-19-65	2846	40.2	1	1	8	1,233	38,994
SEARS (ODOM LIME)	NOLAN	8-09-57	5675	43.0	1	0	0	0	72,316
SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0	0	0	0	0	24,390
SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0	0	0	0	0	125,022
SEARS, NORTHEAST (STRAWN SAND)	NOLAN	1-17-85	5371	42.0	0	0	0	0	2,911
SEDONA (HOPE LIME)	JONES	7-15-93	1984	39.0	2	2	53	4,287	10,187
SEDWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0	1	1	1	25	31,500
SEDWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0	0	0	0	0	54,411
SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7	4	4	24,870	3,205	96,179
SEDWICK,NE (CONGL)	SHACKELFORD	2-22-81	3891	38.0	0	0	0	0	6,252
SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0	0	0	0	0	18,997
SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0	2	2	12	1,146	405,553
SEDWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0	0	0	0	0	13,763
SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0	0	0	0	0	19,096
SELLERS (FRY)	JONES	2-18-83	1750	38.0	4	4	12	900	24,206
SELLERS (FLIPPEN)	JONES	6-03-82	1894	39.0	1	1	0	0	23,158
SERGIO (STRAWN)	PALO PINTO	4-18-94	879	41.0	1	1	0	2,774	2,774
SERVICE (FRY, UP.)	COLEMAN	10-29-84	3331	42.0	1	0	0	0	3,038
SET RANCH (CONGL)	PALO PINTO	3-19-78	4090	42.0	9	7	64,193	1,952	120,926
SEVENTY-TWO (CONGL.)	THROCKMORTON	19	4478	44.0	1	1	10,570	1,205	1,205
SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0	0	0	0	0	1,026
SHACKELFORD NE(MISS)	SHACKELFORD	2-01-73	4592	43.0	75	21	373,713	38,077	5,136,133
EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS FLD. DOC. 62302									
SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913	N/A	40.0	2,920	1,779	159,483	476,463	97,750,993
SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0	0	0	0	0	2,465,981
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0	0	0	0	0	124,089
SHAMROCK (CANYON REEF)	FISHER	3-08-64	5260	42.0	2	2	10	4,298	1,225,814
SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0	0	0	0	0	4,646
SHAN-COURT (CADDO)	FISHER	6-04-83	6145	41.0	0	0	4	4	15,863
SHAN-COURT (ELLENBURGER)	FISHER	8-01-83	6120	43.0	2	2	11	2,161	33,098
SHANK (MISSISSIPPIAN)	SHACKELFORD	2-15-94	5208	43.0	1	1	22,721	3,720	3,720
SHAR-LYN (STRAWN)	FISHER	2-14-82	5698	38.0	3	1	12	1,078	63,039
SHARON (FRY)	TAYLOR	10-01-82	4372	39.0	1	1	12	1,259	20,116
SHARONLYNN (MISS.)	SHACKELFORD	1-19-58	4492	41.5	4	3	447	2,434	533,052
SHARP (GRAY)	TAYLOR	8-11-82	4030	47.0	2	1	10	179	8,394
SHELBY SUE (MISS)	SHACKELFORD	11-15-87	4488	49.0	1	1	15,061	9,259	67,967
SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4	2	0	10	66	46,592
SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6	0	0	0	0	1,569
SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8	1	0	0	0	15,216
SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	2	2	120	1,748	81,581
SHENA (GRAY)	COLEMAN	12-24-83	3981	43.0	0	0	0	0	3,402
SHEP (CADDO)	TAYLOR	1959	5434	46.0	1	1	6,811	198	63,756
SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0	2	1	0	0	229,209
SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	2	1	5,243	2,093	476,269
SHEP, EAST	TAYLOR	1951	4810	40.0	0	0	0	0	25,596
SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8	0	0	0	0	40,934
SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0	0	0	0	0	232,878
SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4	0	0	0	0	7,993
SHEPHARD TRAND	STEPHENS	5-11-84	3316	35.0	0	0	0	0	269

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SHEPHERD-ATCHLEY (GRAY SAND)	COLEMAN	8-01-85	3734	53.0	0	0	0	0	227
SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	0	0	0	0	421
SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	0	0	0	0	386
SHERI (CADDO)	SHACKELFORD	6-10-69	3934	41.0	3	2	13,545	14,482	56,770
SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0	1	1	5,211	16,294	225,033
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
SHERRY (STRAWN)	STONEWALL	1-04-86	5354	45.0	11	11	11,486	15,897	498,452
SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0	0	0	0	0	77,101
SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0	0	0	0	0	368,415
SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	3-08-60	4462	44.0	1	1	9	1,621	55,511
SHERYL (UPPER HOPE)	JONES	3-27-94	2991	38.0	1	1	1,904	4,978	4,978
SHIELD (ELLENBURGER)	CALLAHAN	3-20-85	4477	42.5	0	0	0	0	5,478
SHIELD-KAE (MORRIS)	COLEMAN	4-19-85	2851	38.0	1	0	4	77	30,271
SHIELDS (STRAWN 4500)	HASKELL	8-03-82	4537	40.0	6	1	9	3,243	146,354
SHINNERY (FLIPPEN)	JONES	1955	1980	37.0	2	2	15	721	62,366
SHINNERY (HOPE LIME)	JONES	9-04-85	2232	37.8	11	8	21	1,901	140,607
SHINNERY LAKE (TANNEHILL, UPPER)	STONEWALL	12-01-91	3166	36.0	2	2	936	4,800	31,012
SHIR-VEN	EASTLAND	3-06-52	1198	36.0	0	0	0	0	1,429
SHIRLEY VON (CADDO)	THROCKMORTON	3-20-90	4596	39.4	1	1	674	730	5,288
SHOAF-MERGNER (DUFFER LIME)	EASTLAND	4-14-82	3272	46.0	1	0	0	0	423
SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	48.0	2	2	3,238	271	20,445
SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0	0	0	0	0	1,909
SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	0	0	0	0	655,855
SHORT, N.E. (CONGL. 5635)	STONEWALL	12-24-86	5639	39.0	0	0	0	0	24,131
SHORTY (CANYON REEF)	STONEWALL	1-30-87	5348	39.0	0	0	0	0	193
SHOSHONE ATWELL (1750)	CALLAHAN	9-30-88	1732	34.0	10	9	20	8,892	165,596
SIDNEY (MARBLE FALLS)	COMANCHE	11-30-82	2222	47.0	1	1	28	37	1,320
SIERRA (RANGER LIME)	EASTLAND	10-23-87	3260	42.0	0	0	0	0	54
SIERRA (STRAWN)	EASTLAND	2-16-94	2260	40.0	3	3	44,088	11,354	11,354
SIERRA NW. (MARBLE FALLS CONGL.)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0
SIKES (DUFFER)	STEPHENS	8-21-88	4002	36.0	0	0	0	0	135
SILO (FLIPPEN)	TAYLOR	4-21-73	3184	42.0	0	0	0	0	12,763
SILO (FRY SAND)	TAYLOR	8-16-71	4857	41.0	4	1	12	10,800	834,595
SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	1	1	9,948	3,057	1,639,022
SILVER VALLEY (FRY, LOWER)	COLEMAN	6-08-85	3290	42.0	0	0	0	0	18
SILVER VALLEY,SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0	1	1	1,634	587	29,166
SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6985	41.4	2	2	1,074	26,259	30,132
SIMMONS (HARDY SAND)	CALLAHAN	3-01-80	1795	36.0	6	3	10	212	51,890
SIMONS	HASKELL	10-07-72	4907	40.0	3	2	22	11,021	302,247
SIMS (CONGL)	THROCKMORTON	10-30-79	4354	41.0	0	0	0	0	2,751
SINGLETON (CADDO)	STEPHENS	10-01-50	3714	40.0	0	0	0	0	172,680
SIPE SPRINGS (MARBLE FALLS)	COMANCHE	9-13-77	2980	40.0	1	0	0	0	5,028
SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	1	1	4,751	273	15,924
SITTERLE (4050)	EASTLAND	1-15-79	4063	44.0	0	0	0	0	2,681
SKAGGS (2700)	COMANCHE	5-01-82	2770	42.0	0	0	0	0	418
SKINNER (TANNEHILL)	STONEWALL	6-18-84	3614	42.0	2	2	1,150	3,958	100,411
SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	38.2	0	0	0	0	1,617
SLOAN (MISS.)	THROCKMORTON	3-27-57	4495	41.5	4	2	475	8,756	614,949
SLOAN, SOUTH (CADDO)	SHACKELFORD	8-19-59	3745	40.5	0	0	0	0	69,123
SLOAN, S. (CADDO, UPPER)	SHACKELFORD	2-29-60	3770	38.0	0	0	0	0	75,493
SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5	0	0	0	0	277,063
SLOAN 87 (MISS.)	THROCKMORTON	8-16-94	5211	41.0	1	1	2	1,269	1,269
SLOPOKE (SWASTIKA SAND)	HASKELL	5-09-57	2795	40.0	0	0	0	0	70,497
SLUDER (CADDO)	THROCKMORTON	3-13-75	4952	40.0	9	8	18,172	12,989	302,335
SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	2	1	0	17	113,345
SLUDER, N. (CADDO)	THROCKMORTON	7-01-82	4952	40.0	0	0	0	0	2,444
SLUDER, S. (CADDO)	THROCKMORTON	2-28-83	4660	41.0	1	1	2,869	376	14,136
SLUDER, SOUTH (MISSISSIPPI)	THROCKMORTON	4-24-83	4845	41.0	0	0	0	0	2,901
SMALL BUFFALO HILL (MISS.)	STEPHENS	6-15-94	4354	41.5	1	1	9,756	6,197	6,197
SMEDLEY (COOK, LO.)	CALLAHAN	1-29-55	1635	40.0	0	0	0	0	15,502
SMEDLEY, SW (COOK)	CALLAHAN	9-28-69	1712	42.0	0	0	0	0	4,399
SMITH (CADDO)	TAYLOR	7-25-82	4564	41.0	1	1	12	205	3,019
SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0	0	0	0	0	7,177
SMITH (STRAWN)	STEPHENS	9-24-83	2225	38.0	0	0	0	0	2,145
SMITH (TANNEHILL)	FISHER	2-26-83	2834	41.0	2	0	0	0	26,524
SMITH-MORGAN	COMANCHE	12-19-21	755	39.0	2	0	0	0	77,900
SMOKEN - HAG	STEPHENS	9-05-83	3191	40.0	3	3	43,890	4,241	46,667
SMOKEY (ELLEN.)	NOLAN	5-18-83	6251	44.3	2	1	678	1,148	73,830
SMUGGLER (TANNEHILL)	STONEWALL	3-08-84	3434	45.0	4	3	16	5,309	145,502
SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-68	4234	40.5	2	2	3,463	852	49,843
SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-08-56	4469	40.0	0	0	0	0	1,608
SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2553	39.0	0	0	0	0	20,108
SNAKE DEN, WEST (MISS.)	STEPHENS	3-28-57	4413	41.5	1	0	0	0	30,128
SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0	0	0	0	0	101,031
SNAVE (OVERALL)	COLEMAN	10-12-58	2011	37.0	0	0	0	0	72,409
SNEED (CROSS CUT)	COLEMAN	2-18-83	2970	40.5	3	3	9,350	604	11,955
SNEED (STRAWN)	PARKER	3-10-80	2636	38.5	0	0	0	0	2,976
SNOW (CADDO)	STEPHENS	12-07-84	3408	40.0	0	0	0	0	5,916
SNOW (DUFFER)	EASTLAND	7-20-90	3772	42.0	1	1	7,116	146	1,691
SNOW (MARBLE FALLS)	EASTLAND	10-01-84	3528	40.0	0	0	0	0	28,056
SNOW (RANGER)	EASTLAND	11-12-83	3550	42.0	0	0	1	7	37,264
SNOW (STRAWN, UPPER)	EASTLAND	12-10-87	1153	39.0	5	1	7	39	1,412
SNYDER (FRY)	COLEMAN	1-04-86	2690	42.2	0	0	0	0	101
SNYDER (GHOST)	COLEMAN	12-31-85	3414	42.1	0	0	0	0	822

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SNYDER (MORRIS)	COLEMAN	11-30-81	2717	46.0	0	0	0	0	402
SOJOURNER	HASKELL	1-21-50	5326	36.0	5	3	30	5,496	10,173,324
SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8	0	0	0	0	6,745
SOJOURNER (BURSEN)	HASKELL	12-19-52	4750	41.2	29	12	23	16,178	6,344,411
SOJOURNER (MEADORS SAND)	HASKELL	4-19-53	5030	40.5	0	0	0	0	17,288
SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6	0	0	0	0	49,200
SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7	1	1	11	174	61,660
SOJOURNER (4600)	HASKELL	11-01-51	4758	37.0	8	5	1,101	10,279	657,743
FORMERLY CARRIED AS SOJOURNER.									
SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6	0	0	0	0	5,515
SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-26-56	4587	42.0	0	0	0	0	19,524
SOJOURNER, N. (BURSEN)	HASKELL	2-26-67	4764	39.0	0	0	0	0	13,130
SOLOMON (FRY)	EASTLAND	10-09-83	1504	41.0	1	0	0	0	490
SOMERVILLE (CADDO)	THROCKMORTON	1-12-57	4286	42.4	0	0	0	0	19,435
SOMMA SUMMIT (JENNINGS)	COLEMAN	11-25-79	2804	47.5	0	0	0	0	22,034
SONNY (CADDO)	SHACKELFORD	12-01-82	3642	40.0	0	0	0	0	6,691
SONNY (MISS)	SHACKELFORD	4-05-68	4464	41.0	0	0	0	0	54,665
SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0	0	0	0	0	50,998
SORELLE (4465 SD.)	SHACKELFORD	3-12-56	4245	37.0	0	0	0	0	25,675
SO-TEX (CAPPS LIME)	TAYLOR	6-01-83	4613	46.0	1	0	0	0	32,413
SO-TEX (FRY)	TAYLOR	9-05-82	4638	44.0	0	0	0	0	166,653
SO-TEX, N. (ELLENBURGER)	TAYLOR	3-01-85	5606	47.0	0	0	0	0	667
SO-TEX, N. (LOWER FRY)	TAYLOR	2-28-85	4743	38.5	1	0	3,227	511	36,001
SO-TEX, WEST (CAPPS LIME)	TAYLOR	8-25-83	4592	44.0	0	0	0	0	641
SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3265	40.2	0	0	0	0	154,842
SOUTHVIEW	TAYLOR	1-02-40	2365	43.3	8	8	11,957	6,005	367,864
ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.									
SOVEREIGN (CADDO, M. D.)	STEPHENS	9-25-64	3868	38.0	0	0	0	0	0
SOVEREIGN GENESIS (MISS)	EASTLAND	7-18-92	3276	46.0	2	2	25,010	20,062	52,821
SOW BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	1	1	12	283	29,271
SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0	0	0	0	0	1,571
SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0	0	0	0	0	17,101
SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0	2	1	2,419	63	12,020
SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0	0	0	0	0	11,132
SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0	0	0	0	0	7,999
SPENCER (CADDO)	HASKELL	5-16-83	5680	39.0	1	1	12	1,795	30,567
SPICY (ELLENBURGER)	FISHER	5-24-94	5736	44.5	1	1	1,505	3,522	3,522
SPIRES (CADDO)	NOLAN	2-01-83	7174	42.6	0	0	0	0	6,892
SPIRES (MISS.)	NOLAN	4-07-83	7135	46.2	1	0	0	0	3,449
SPRAGUE (CISCO)	NOLAN	5-17-91	3974	40.0	5	5	1,875	63,243	226,712
SPRING CREEK, W (GUNSIGHT)	THROCKMORTON	1-30-81	1223	38.0	0	0	0	0	15,193
SPRINGTOWN (CADDO)	PARKER	12-18-50	3857	41.0	9	3	10,723	1,002	435,623
SPRITZER PRUBELLE (KING SAND)	JONES	11-25-90	3018	47.0	3	1	623	1,957	25,843
SPURGIN (CONGL)	SHACKELFORD	3-01-83	3996	44.8	2	2	24,055	622	19,311
SPURGIN (CONGL.-2D)	SHACKELFORD	10-01-82	3974	39.0	2	2	5,292	4,464	72,032
SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0	1	0	0	0	118,790
SQUARE (NOODLE CREEK)	FISHER	1-25-82	2902	35.2	0	0	0	0	8,433
SQUIERS (1450)	EASTLAND	10-01-81	1470	39.5	14	11	30	2,243	63,986
STAMFORD NW (BRECKENRIDGE LIME)	HASKELL	4-05-81	2310	35.3	4	2	4	133	67,039
STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0	2	1	9	355	116,159
STAMFORD, NW. (KING SAND)	HASKELL	7-18-57	2326	37.0	0	0	0	0	81,257
STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0	0	0	0	0	128,922
STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0	0	0	0	0	2,350
STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	9	2	10	763	2,456,624
STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0	1	1	9	85	48,086
STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0	1	1	5	235	75,932
STAMFORD, WEST (SWASTIKA, UP.)	HASKELL	4-01-57	2488	42.0	1	1	10	3,707	18,190
STANFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0	4	2	21	1,693	180,942
STANLEY	JONES	9-29-49	4586	43.0	6	3	3,359	7,860	782,230
STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0	1	1	9	1,203	114,572
STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0	0	0	0	0	67,446
STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0	2	2	10,870	3,955	177,220
STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0	0	0	0	0	2,383
STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0	0	0	0	0	76,801
STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0	0	0	0	0	11,466
STANLEY, W. (ELLENBURGER)	JONES	4-09-83	5371	45.0	0	0	0	0	5,886
STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8	0	0	0	0	50,649
STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1	0	0	0	0	3,851
STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0	0	0	0	0	3,250
STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0	0	0	0	0	75,103
STAR DOG (GARDNER)	COLEMAN	11-18-81	2031	41.0	0	0	0	0	2,082
STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	1	1	17,461	170	222,438
STASNEY (MISSISSIPPIAN)	SHACKELFORD	7-07-94	4926	39.8	1	1	18,361	13,582	13,582
STEEL (GRAY)	CALLAHAN	4-21-83	3636	42.0	1	1	3,019	962	22,754
STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0	0	0	0	0	17,524
STEPHENS COUNTY REGULAR	STEPHENS	1916	N/A	40.0	1,852	1,018	874,720	4,029,594	260,617,465
STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0	0	0	0	0	201,919
STEWART (CADDO)	THROCKMORTON	6-16-78	4191	40.0	1	1	228	885	40,072
STITH	JONES	12-07-40	2309	43.1	1	1	9	1,736	351,055
STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0	0	0	0	0	688
STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0	0	0	0	0	841
STOKES (PALO PINTO)	COLEMAN	12-25-84	3056	41.0	1	1	9	303	6,088
STONE (CROSS PLAINS)	CALLAHAN	5-21-84	2362	44.0	11	0	0	0	151,618

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
STONE RANCH (TANNEHILL, LO.)	THROCKMORTON	11-30-67	1179	38.0	12	8	9	6,306	978,660
STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0	18	11	24	33,672	738,763
STORRIE (CONGLOMERATE)	PALO PINTO	5-10-85	4090	45.0	0	0	0	0	4,962
STOVALL (CANYON 4050)	STONEWALL	8-12-82	4054	43.5	1	1	12	712	18,308
STOVER (CADDO)	STEPHENS	10-12-57	3956	42.7	2	1	578	150	57,732
STOVER (CADDO, UP)	STEPHENS	12-30-80	3696	40.3	1	1	579	152	19,392
STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2	0	0	0	0	1,758
STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0	0	0	0	0	106,750
STOVER, NORTH (CADDO, UPPER)	STEPHENS	11-09-60	4090	43.0	0	0	0	0	1,081
STRAIN (BURSON, LO.)	HASKELL	9-21-67	4646	40.6	2	2	9	6,894	629,773
STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	3	2	17	9,171	1,442,669
STRAND	JONES	9-08-40	3400	41.0	9	6	50	12,477	1,762,186
STRAND (SWASTIKA)	JONES	4-01-87	2211	44.0	4	3	12	2,051	71,639
STRAND, NE (PALO PINTO)	HASKELL	11-24-80	3417	40.0	0	0	0	0	4,335
STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0	1	1	623	351	71,660
STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	6	5	66,544	8,418	215,331
STRAWN, N. (DUFFER)	PALO PINTO	8-19-91	3974	39.9	1	1	4,346	716	4,288
STRAWN, NW. (CONGLOMERATE)	PALO PINTO	9-11-93	3756	48.0	9	8	225,884	71,418	80,259
STRAWN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	39	34	521,236	75,420	1,643,758
STRIBLING	STEPHENS	4-21-38	3540	42.0	4	3	4,950	5,379	341,105
STROLE (COOK SAND)	JONES	4-02-60	1766	41.0	1	0	0	0	86,259
STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	1	0	0	0	139,066
STRONG, SW (CONGL. D)	STEPHENS	12-19-83	4133	44.0	1	0	0	0	826
STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0	1	1	9	237	80,506
STROZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0	2	2	12	794	62,659
STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0	0	0	0	0	22,406
STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	4	3	39,025	2,796	81,826
STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5	4	4	23,705	1,993	45,647
STUNKARD (MISS.)	SHACKELFORD	3-25-94	4786	45.5	2	2	234,290	17,447	17,447
SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0	0	0	0	0	116,507
SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0	0	0	0	0	24,504
SUGGS (ELLENBURGER)	NOLAN	2-13-82	6483	50.0	102	70	321,433	214,977	8,931,829
SUGGS-HICKMAN (JENNINGS)	NOLAN	10-17-85	5586	48.6	16	8	7,115	80,073	800,073
SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5	0	0	0	0	5,238
SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0	1	1	9	12	38,598
SUNWOOD (CADDO)	THROCKMORTON	6-16-54	4203	41.2	0	0	0	0	287,311
SUNWOOD (CADDO, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4	0	0	0	0	61,930
SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8	0	0	0	0	70,894
SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0	1	0	0	0	57,665
SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0	0	0	0	0	6,083
SURPRIZE (FLIPPEN SAND)	TAYLOR	5-01-82	2965	39.0	1	0	0	0	39,725
SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0	0	0	0	0	636
SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0	0	0	0	0	6,688
SUSAN (MISS. 4500)	SHACKELFORD	5-15-68	4520	40.0	0	0	0	0	11,234
SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0	0	0	0	0	628,985
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0	0	0	0	0	33,196
SUZY (ELLENBURGER	CALLAHAN	2-01-86	3829	46.0	1	0	0	0	3,121
SWAIM (CADDO)	THROCKMORTON	4-01-93	4871	39.5	1	1	540	3,288	5,223
SWAMPFOX (3475)	JONES	11-06-79	3485	41.0	1	0	0	0	1,836
SWAMP FOX (3550)	JONES	11-06-79	3552	41.0	2	0	0	0	21,824
SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0	2	1	10	582	497,720
SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5	0	0	0	0	34,098
SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0	0	0	0	0	74,980
SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	3	2	15	39	398,007
SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	1	1	12	370	185,780
SWEET ALICE (ELLENBURGER)	CALLAHAN	9-03-83	4331	42.8	4	3	17,765	692	83,052
SWEET SAVAGE (TANNEHILL)	JONES	12-11-81	1632	36.8	3	2	9	314	27,366
SWEETWATER (CANYON SAND)	FISHER	2-09-55	5230	40.0	26	8	19	7,771	4,779,577
SWEETWATER, N. (MISS. CHERT)	FISHER	1-17-81	6524	43.1	0	0	0	0	20,215
SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0	0	0	0	0	5,616
SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0	0	0	0	0	74,990
SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	30.7	0	0	0	0	515,159
SWENSON (BEND CONGL.)	THROCKMORTON	9-08-83	5178	40.0	0	0	0	0	36,314
SWENSON (MARBLE FALLS, LOWER)	PALO PINTO	7-24-82	3282	41.0	0	0	0	0	1,613
SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0	2	1	10	1,759	35,585
SWENSON 46 (CADDO, UP)	THROCKMORTON	2-01-81	4869	38.0	0	0	0	0	1,960
SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0	0	0	0	0	31,651
SWENSON 100 (CADDO LOWER)	THROCKMORTON	9-18-78	5125	40.0	0	0	0	0	8,732
SWENSON 115(CADDO, LO.)	THROCKMORTON	9-22-78	5077	40.0	0	0	0	0	6,020
SWENSON 115 (CADDO, UP.)	THROCKMORTON	3-29-78	4823	42.0	1	1	18,170	930	88,399
SWENSON -170- (CADDO, LOWER)	THROCKMORTON	10-31-50	4996	42.0	0	0	0	0	105,955
SWENSON -170- (CADDO, UP.)	THROCKMORTON	2-12-51	4759	40.0	0	0	0	0	243,113
SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0	0	0	0	0	3,339
SWENSON 172 (CADDO UPPER)	THROCKMORTON	9-19-78	4784	40.0	0	0	0	0	26,894
SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0	0	0	0	0	37,021
SWENSON -207- (CADDO)	THROCKMORTON	8-15-50	4738	39.2	4	3	117	2,034	185,937
SWENSON -210- (CADDO, UP.)	THROCKMORTON	4-04-51	4774	39.0	2	1	12	2,737	118,266
SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6	0	0	0	0	101,099
SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0	2	1	10	2,173	169,450
SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6	6	6	26,863	2,343	650,811
SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0	3	3	5,198	1,936	52,618
SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0	0	0	0	0	50,129
SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0	0	0	0	0	98,401

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4	0	0	0	0	3,611
SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0	0	0	0	0	1,260
SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0	0	0	0	0	60
T.C.O. (CONGL.)	STEPHENS	6-10-85	3853	43.0	0	0	0	0	2,430
T. D. P.	THROCKMORTON	7-02-50	4675	40.0	0	0	0	0	72,945
T.D.P. (CADDO, LOWER)	THROCKMORTON	10-06-60	4664	39.0	0	0	0	0	3,138
T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6	1	1	1,880	4,636	139,291
T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2	0	0	0	0	11,743
T.J. NEILL (COOK SAND)	TAYLOR	4-27-86	2662	35.5	0	0	0	0	665
T. O. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1	0	0	0	0	27,365
T. P. F. (CADDO)	SHACKELFORD	7-20-75	4157	42.0	1	0	0	0	6,750
T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6	3	0	0	0	255,064
T.S.P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0	0	0	0	0	24,069
T. S. P., SOUTH (HARDY 3640, LO)	JONES	2-13-75	3608	42.4	2	2	12	2,304	212,655
T. U. G.	JONES	1-14-84	1966	39.0	0	0	0	0	6,349
T. U. G. (GUNSIGHT)	JONES	4-08-88	2757	39.0	3	3	1,348	6,994	19,218
T. U. G. (PALO PINTO)	JONES	1-01-95	3799	38.0	1	1	0	0	0
TACKETT (ELLEN.)	SHACKELFORD	8-02-82	4274	41.4	0	0	0	0	17,819
TAFF (CADDO)	EASTLAND	7-29-84	2526	44.0	1	0	0	0	42
TALPA (DOG BEND)	COLEMAN	9-05-80	3111	40.1	5	3	12,005	376	54,972
TALPA (PALO PINTO A)	COLEMAN	6-01-90	3042	39.2	1	1	4,448	670	4,968
TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0	0	0	0	0	47,703
TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0	3	1	134	10	98,824
TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0	0	0	0	0	4,007
TAMCO (ADAMS BRANCH)	COLEMAN	11-25-84	2586	41.0	1	0	0	0	702
TAMCO (ELLENBURGER)	COLEMAN	10-14-83	4215	38.3	3	3	24,872	2,060	53,758
TAMCO (GRAY)	COLEMAN	2-21-86	3546	42.0	1	1	3,148	538	3,586
TAMCO (GRAY UPPER)	COLEMAN	2-21-86	3526	42.0	3	1	3,638	996	23,127
TAMMY (FLIPPEN)	THROCKMORTON	9-04-89	1196	35.0	7	5	7	2,630	16,243
TANGO (ELLENBURGER)	CALLAHAN	11-24-86	4305	46.0	2	2	171	1,886	23,073
TAPCO (KING SD.)	CALLAHAN	8-12-82	1970	42.0	0	0	0	0	876
TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4	0	0	0	0	6,897
TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1	0	0	0	0	95,626
TAYLOR COUNTY REGULAR	TAYLOR	1929	N/A	40.0	392	245	55,177	233,799	42,433,304
TAYLOR (FLIPPEN)	TAYLOR	9-22-82	2650	41.0	0	0	0	0	19,786
TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0	3	2	14,960	2,092	308,077
TAYLOR HILL, S. (MISS)	THROCKMORTON	10-23-91	5033	43.0	1	1	9,962	7,715	32,145
TAYLOR HILL, W. (MISS)	THROCKMORTON	2-28-92	5145	43.0	2	2	14,730	35,575	117,607
TAYLOR-WILSON (CONGLOMERATE)	STEPHENS	6-21-85	3711	42.0	0	0	0	0	2,187
TAYLOR-WILSON (STRAWN 2700)	STEPHENS	9-01-84	2710	40.0	8	5	6,457	5,745	84,075
TEAGUE-SAGE (ELLENBURGER)	BROWN	3-11-87	2460	29.3	1	0	3	17	15,859
TEAGUE (ELLENBURGER)	BROWN	3-11-87	2460	29.3	0	0	0	0	0
TECUMSEH (GRAY SAND)	CALLAHAN	2-09-85	3926	43.6	0	0	0	0	39,828
TEE JAY (STRAWN)	EASTLAND	8-01-83	2241	41.0	0	0	0	0	2,129
TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0	0	0	0	0	125,045
TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0	3	2	9,706	1,200	208,427
TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4	0	0	0	0	713,232
TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0	1	1	600	21	9,897
TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0	1	0	0	0	27,274
TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0	0	0	0	0	1,600
CHANGED TO UPPER GARDNER.									
TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0	0	0	0	0	7,982
TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0	0	0	0	0	123,135
FRMLY. CARRIED AS GARDNER SD.									
TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0	0	0	0	0	915,690
TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0	1	1	9	33	272,727
TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0	0	0	0	0	5,570
TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	3	3	76,028	4,315	141,209
TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7	1	0	0	0	6,616
TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1	0	0	0	0	29,561
TERI (CONGL.)	SHACKELFORD	2-13-79	3963	40.1	0	0	0	0	24,601
TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0	0	0	0	0	154,300
TERRY (FLIPPEN)	FISHER	7-19-83	3885	37.0	0	0	0	0	397
TEX-AM (MARBLE FALLS)	PALO PINTO	3-13-82	3851	40.0	0	0	0	0	97
TEX-ANN (MISSISSIPPIAN)	STEPHENS	2-20-90	4444	41.6	1	1	31,605	4,721	44,457
TEXAKOMA HORSE CREEK (ATOKA)	THROCKMORTON	7-07-89	4946	38.5	0	0	0	0	3,065
TEXAKOMA HORSE CREEK (CADDO)	THROCKMORTON	9-08-89	4589	35.8	0	0	0	0	2,935
TEXAS ROSE (CANYON REEF)	HASKELL	8-19-84	2760	42.0	0	0	0	0	10,657
THANKSGIVING (ELLENBURGER)	NOLAN	12-18-81	6402	49.3	0	0	0	0	30,312
THEO JIREH (CADDO LIME, MIDDLE)	EASTLAND	7-13-84	2714	46.0	4	0	0	0	8,015
THEO JIREH (CADDO REEF, UPPER)	EASTLAND	11-22-85	2800	44.0	0	0	0	0	60
THIRD CHOICE (CANYON REEF)	JONES	2-01-91	4385	38.0	1	1	15,990	4,745	18,342
THOMAS (CANYON REEF)	JONES	10-18-83	4642	41.0	2	2	4,360	5,051	168,557
THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0	0	0	0	0	1,266
THOMAS RANCH (CADDO)	NOLAN	5-19-86	6890	47.2	0	0	0	0	3,286
THOMAS RANCH (ELLENBURGER)	NOLAN	8-10-82	7190	50.0	2	0	97	931	146,391
THOMAS RANCH (MISSISSIPPIAN)	NOLAN	8-23-78	7190	50.0	1	1	57	703	14,155
THOMPSON (GARDNER)	TAYLOR	2-19-82	5210	41.0	0	0	0	0	28,316
THORNBURG (ELLENBURGER)	NOLAN	9-05-80	7046	40.9	1	1	0	0	18,347
THORNBURG (PENN REEF)	NOLAN	12-19-80	6457	45.5	1	1	69	2,116	55,063
THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0	0	0	0	0	409,878
TRANS. F/TAYLOR CTY. REG. & THORTON /MORRIS SD./ FIELDS EFF/ 11/1/59.									
THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	6	3	3,949	1,922	917,078

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
THORNTON, SOUTH (CAPPS LIME)	TAYLOR	8-11-81	4358	43.0	0	0	0	0	4,076
THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	11	2	8	250	2,859,528
THREE BILLIES (CONGLOMERATE)	STONEWALL	1-03-89	5924	37.0	3	3	16	14,866	131,679
THREE MUSKATEERS(CONGL.,UPPER	PALO PINTO	5-23-88	3714	41.0	0	0	0	0	1,347
THREE MUSKATEERS (STRAWN)	PALO PINTO	19	2254	40.0	2	0	0	0	0
THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0	0	0	0	0	18,202
THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0	1	1	7,646	270	6,631
THRIFTY, NORTH (CADDO)	BROWN	2-16-86	1775	42.0	1	1	8	12	191
THRIFTY, S. (CHAPPEL REEF)	BROWN	7-22-84	2576	42.0	13	4	3,245	661	12,583
THRIFTY, W. (FRY SAND)	BROWN	5-25-92	1318	40.0	23	8	17,600	2,027	3,855
THROCKMORTON (CADDO, LO.)	THROCKMORTON	8-03-87	4591	36.0	1	0	7	54	19,699
THROCKMORTON, EAST (CONGL.)	THROCKMORTON	5-10-82	4517	40.0	0	0	0	0	22,511
THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8	0	0	0	0	78,563
THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	4	2	4,414	1,066	335,647
THROCKMORTON, N. (BAS CANYON UP)	THROCKMORTON	7-29-89	3081	39.0	1	1	12,991	821	6,652
THROCKMORTON, N. (CADDO)	THROCKMORTON	4-20-50	4437	40.0	8	5	9,311	2,931	649,759
THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0	1	1	2,049	495	28,743
THROCKMORTON, NW. (CADDO)	THROCKMORTON	4-05-73	4485	38.8	0	0	0	0	7,284
THROCKMORTON, S. (CADDO)	THROCKMORTON	3-16-82	4427	40.0	4	4	49,349	26,996	74,761
THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5	5	4	59,580	11,870	290,619
THROCKMORTON, SE. (MISS.)	THROCKMORTON	1-02-84	4848	39.0	0	0	0	0	45,069
THROCKMORTON COUNTY REGULAR	THROCKMORTON	1924	N/A	38.0	1,432	816	341,238	488,928	50,418,773
THUNDER (COOK)	JONES	10-17-84	2223	43.0	2	2	11	611	13,487
THUNDERBIRD (CADDO LIME)	PALO PINTO	12-28-85	4054	40.0	0	0	0	0	10
THURMAN (CANYON)	JONES	8-24-74	3598	38.5	0	0	0	0	1,293
TILTIN TOM (CANYON REEF)	STONEWALL	9-13-94	5038	41.0	2	2	9,215	4,655	4,655
TIMN (MISSISSIPPI)	STEPHENS	8-14-82	4352	44.0	0	0	0	0	46,023
TIMN II (MISSISSIPPI)	STEPHENS	11-03-82	4378	41.0	0	0	0	0	720
TIMS (GUNSIGHT)	JONES	3-28-94	2606	43.0	1	1	9	5,495	5,495
TIN CUP (CADDO)	EASTLAND	9-19-79	1875	41.0	2	0	0	0	2,755
TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0	0	0	0	0	62,939
TINDALL (1500)	EASTLAND	6-17-87	1516	40.0	17	12	6,901	7,121	55,308
TINER (CANYON SAND)	JONES	8-29-55	4627	40.0	1	0	0	0	31,620
TIPTON (CADDO)	STEPHENS	5-11-60	3842	38.2	0	0	0	0	4,247
TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0	0	0	0	0	322,208
TIPTON, NORTH (CADDO)	STEPHENS	11-14-56	3616	42.0	1	1	1,149	89	31,232
TIPTON, NORTH (CADDO, LOWER)	STEPHENS	8-14-59	3875	42.0	1	1	12,578	3,194	124,085
TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0	2	0	0	0	204,643
TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0	0	0	0	0	16,370
TIPTON (COOK)	TAYLOR	1-15-83	2674	42.0	1	0	6	70	14,316
TOBOSA (MISSISSIPPIAN)	THROCKMORTON	1-13-81	4995	43.0	0	0	0	0	41,666
TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	12	8	16,631	12,484	1,474,257
TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	1	0	0	0	66,126
TOLAR (GUNSIGHT)	FISHER	1-25-80	3736	28.0	0	0	0	0	4,240
TOLAR (SWASTIKA)	FISHER	12-03-50	3793	40.0	7	1	4,145	1,794	5,193,836
TOLAR, E. (SWASTIKA)	FISHER	7-30-70	3757	44.0	0	0	0	0	17,263
TOM (CADDO 4765)	THROCKMORTON	3-27-66	4767	40.2	6	5	24,042	6,941	361,152
TOM DARLING(CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	11	5	1,331	25,883	831,016
TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	3	3	3,422	4,555	484,539
TOMPKINS (CADDO)	STONEWALL	5-13-57	5736	41.4	1	0	0	0	213,442
TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1	1	1	64	8,124	169,978
TOMPKINS (CAMBRIAN, LO)	STONEWALL	12-04-80	5911	42.0	1	1	38	4,638	145,613
TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	1	0	0	0	1,452,542
TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5	1	1	12	12,616	151,893
TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2	0	0	0	0	920,876
TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0	0	0	0	0	18,805
TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	0	0	0	0	2,154,676
TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1	0	0	0	0	20,075
TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8	0	0	0	0	133,579
TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3	1	0	0	0	29,373
TONY (STRAWN)	HASKELL	11-06-83	5439	43.0	1	0	0	0	17,618
TONY P. (SWASTIKA)	JONES	10-01-87	3636	42.2	2	1	555	776	54,661
TONY PAUL (SWASTIKA)	JONES	6-02-85	3638	40.0	0	0	0	0	49,950
TOOMBS	TAYLOR	4-28-50	2665	44.0	0	0	0	0	32,161
TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6	0	0	0	0	1,807
TOPPER (ADAMS BRANCH)	EASTLAND	2-16-83	1363	33.0	6	2	7	12	19,606
TOTO (CADDO CONGLOMERATE)	PARKER	10-29-79	3814	43.0	0	0	0	0	5,241
TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8	0	0	0	0	16,696
TOTO (STRAWN)	PARKER	7-15-78	2816	49.5	1	1	3,723	28	5,079
TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	2	1	87	12	28,988
TOUCHE (GRAY)	CALLAHAN	6-05-84	3820	44.0	1	1	9	772	20,666
TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0	0	0	0	0	5,575
TRACI (MORRIS)	COLEMAN	4-03-84	2564	43.0	4	4	634	1,074	36,168
TRACKER (CONGLOMERATE)	CALLAHAN	3-11-85	4557	43.0	0	0	0	0	1,543
TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	8	4	2,116	3,937	1,205,194
TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0	0	0	0	0	3,204
TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3	0	0	0	0	479,007
TRAVIS COUNTY SCHOOL (CADDO, UP)	THROCKMORTON	12-20-74	4646	37.0	1	0	0	0	7,149
TRENT	TAYLOR	1-18-42	2745	42.0	0	0	0	0	269,106
TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0	0	0	0	0	5,556
TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0	0	0	0	0	385
TRES VAQUEROS(STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0	0	0	0	0	22,403
TREY (CAPPS LIME)	TAYLOR	11-04-80	4856	41.5	3	2	96	2,147	40,782
TREY (COOK)	TAYLOR	5-19-79	3162	40.4	1	0	9	1,130	14,245

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	5	1	19	3,876	96,667
TRI MERCHANT (PALO PINTO)	JONES	5-10-88	4170	40.5	1	0	8	6	5,126
TRI MITCHELL	THROCKMORTON	4-07-88	5028	43.0	2	1	701	42	2,694
TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0	0	0	0	0	2,813
TRIANGLE -H- (LOWER GRAY)	COLEMAN	5-11-85	3368	42.0	1	0	0	0	22,810
TRICKHAM (CROSSCUT)	COLEMAN	5-04-92	1165	33.0	1	1	2	0	72
TRICKHAM (CROSSCUT, LO.)	COLEMAN	2-21-82	2000	35.0	3	0	0	0	3,231
TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	3	2	4	43	48,638
TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2	0	0	0	0	22,451
TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4	0	0	0	0	8,620
TRINITY (CADDO)	EASTLAND	10-06-79	3308	41.0	0	0	0	0	5,429
TRINITY (DUFFER)	EASTLAND	1-29-82	3826	46.0	1	0	8	413	13,528
TRINITY (MISSISSIPPIAN)	EASTLAND	2-06-84	3958	42.0	0	0	0	0	19,838
TRIPLE H (FRY)	COLEMAN	9-24-81	3402	45.0	0	0	0	0	2,933
TRIPLE -H- (GRAY)	COLEMAN	7-22-79	3740	48.0	0	0	0	0	1,386
TRIPLE -H- (HOME CREEK)	COLEMAN	7-26-82	2194	40.0	1	0	0	0	19
TRIPLE H (JENNINGS)	COLEMAN	7-01-80	3423	46.0	1	0	0	0	18,511
TRIPLE HEAT (PALO PINTO)	JONES	1-22-95	4160	42.0	1	1	0	0	0
TRIPLE T (GUNSIGHT)	JONES	2-01-94	2907	42.0	2	2	11	11,482	11,482
TRIPLE T (UPPER HOPE LIME)	JONES	8-20-93	2709	41.0	9	8	31	34,957	40,274
TRIPLE T (UPPER HOPE "B")	JONES	8-03-94	2732	42.0	1	1	1	7,218	7,218
TRIPLETT	JONES	4-02-40	2185	38.0	0	0	0	0	123,143
TROJAN (STRAWN)	FISHER	6-13-89	5404	42.0	0	0	0	0	1,872
TROJAN (UPPER STRAWN)	FISHER	9-18-89	5197	40.6	5	5	110,816	55,650	233,658
TROPIC (CONGL., LOWER)	STEPHENS	7-01-89	3970	41.6	0	0	0	0	139
TROW (FRY SAND)	TAYLOR	2-20-84	4592	41.9	0	0	0	0	1,968
TROY (CADDO, LOWER)	THROCKMORTON	5-29-61	4551	41.6	1	0	3	2	63,840
TROY (CADDO, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0	0	0	0	0	1,035
TROY (CADDO, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7	2	1	12	932	353,168
TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2	0	0	0	0	46,325
TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6	0	0	0	0	27,832
TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9	1	0	0	0	51,941
TROY N.E. (MISS)	THROCKMORTON	12-01-81	4769	42.4	0	0	0	0	2,401
TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0	0	0	0	0	323,368
SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.									
TRUAX (MORRIS)	COLEMAN	7-12-79	3244	39.0	0	0	0	0	129
TRUBY (PALO PINTO)	JONES	11-11-52	4184	43.0	0	0	0	0	221,196
TRUBY (STRAWN)	JONES	1950	4544	41.0	7	3	16,536	8,898	1,188,086
TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0	0	0	0	0	16,961
TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5	2	1	22	1,134	122,170
TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	2	0	7	758	3,084,983
TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0	1	0	0	0	103,429
TRUBY, NW (4200)	JONES	4-01-81	4206	42.0	0	0	0	0	630
TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0	0	0	0	0	85,447
TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0	1	0	5	2,237	129,530
TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0	0	0	0	0	324,621
TRUBY, SOUTH (PALO PINTO)	JONES	4-19-87	3780	38.0	0	0	0	0	9,482
TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0	0	0	0	0	55,679
TRUBY, SW. (ELLENBURGER)	JONES	2-18-83	5203	44.0	3	2	1,964	3,359	84,490
TRUBY, SW (STRAWN A)	JONES	2-01-81	4510	39.0	6	2	2,955	1,414	150,968
TRUBYKIRK (GUNSIGHT)	JONES	8-09-58	2593	42.0	0	0	0	0	957
TUCKCO (CONGL.)	EASTLAND	2-21-84	3198	44.0	5	4	14,656	615	59,872
TUGGLE (TANNEHILL	THROCKMORTON	6-01-79	370	34.0	0	0	0	0	235
TULIE (DOG BEND)	COLEMAN	6-05-78	3183	41.0	8	8	20,192	2,227	27,443
TULIE (GARDNER)	RUNNELS	3-27-79	3566	40.0	1	1	426	213	10,630
TULL (SWASTIKA)	HASKELL	1955	1841	40.0	0	0	0	0	23,346
TULLOS (CADDO)	STEPHENS	8-09-80	3298	36.2	1	1	12,575	1,038	6,114
TULLOS (DUFFER 4060)	STEPHENS	6-03-81	4082	43.1	2	1	1,301	22	67,731
TURKEY HILL (FLIPPEN)	HASKELL	8-13-82	1568	38.6	0	0	0	0	79,366
TURKEY HILL, N.	HASKELL	5-12-85	1559	37.6	5	3	2	1,105	47,495
TURNAROUND (GRAY SAND)	CALLAHAN	5-22-81	3852	48.0	8	4	8,764	5,410	330,194
TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0	2	1	9	3,270	338,315
TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7	3	2	9	976	567,058
TURNBOW, N (STRAWN 4650)	HASKELL	1-26-67	4653	39.0	1	1	4	828	124,472
TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0	0	0	0	0	28,942
TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0	5	1	0	0	528,752
TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0	2	1	9	283	830,555
TUSCOLA (CAPS LIME, LO.)	TAYLOR	4-08-52	4344	40.1	0	0	0	0	2,383
TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0	0	0	0	0	3,109
TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0	0	0	0	0	8,107
TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9	16	7	68	7,970	3,144,793
TUTOR (STRAWN 2200)	STEPHENS	6-01-85	2242	41.0	0	0	0	0	5,531
TUTTLE	THROCKMORTON	11-21-50	3194	41.0	9	8	3,180	7,230	763,778
TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0	1	0	0	0	142,251
TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0	0	0	0	0	76,789
TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	2	2	6,867	1,610	41,374
TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0	0	0	0	0	26,745
TWO EIGHTY-THREE (MISS)	SHACKELFORD	12-11-87	4668	42.0	2	2	48,748	4,843	69,459
TWO TIMER (MISS.)	STEPHENS	8-06-94	4280	41.0	1	0	8,728	6,274	6,274
TWOEE (ELLENBURGER)	COLEMAN	7-16-84	4470	41.0	0	0	0	0	943
TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0	0	0	0	0	20,716
TYE, SW. (DOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	9	8	12	6,839	737,689
TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8	0	0	0	0	52
U. C. S. L. (CONGLOMERATE)	THROCKMORTON	1-20-82	5159	40.0	0	0	0	0	11,954

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8	2	2	20	676	141,174
ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0	0	0	0	0	89,282
ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0	0	0	0	0	7,194
ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0	0	0	0	0	13,616
UNBEEELIEVABLE (ELLENBURGER)	CALLAHAN	12-08-84	4604	45.0	0	0	0	0	13,209
UNION HILL (CADDO)	STEPHENS	1952	3286	40.0	0	0	0	0	512
UNION HILL (STRAWN)	STEPHENS	5-25-84	3296	40.5	0	0	0	0	341
UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4	0	0	0	0	108,460
UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0	1	1	5,830	154	21,128
UPSHAW (CADDO)	STONEWALL	5-17-51	5940	40.0	1	0	0	0	193,517
UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	3	3	8,087	10,558	1,516,046
UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0	1	1	1,310	2,538	92,252
UPSHAW (CONGLOMERATE)	STONEWALL	4-30-52	6082	40.0	4	3	5,748	13,150	634,337
UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0	0	0	0	0	35,631
UPSHAW (STRAWN)	STONEWALL	1952	5558	39.0	1	0	0	0	38,068
UPSHAW, NORTH (CANYON REEF)	STONEWALL	9-17-93	4812	42.0	1	1	14,502	3,221	5,856
UPSHAW, WEST (CANYON)	STONEWALL	9-19-78	4468	40.0	2	1	12	4,011	88,479
URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9	0	0	0	0	850
USEX (ELLENBURGER)	COLEMAN	2-25-86	4434	44.0	0	0	0	0	1,343
UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0	0	0	0	0	101,347
V. FRAZIER (BLUFF CREEK)	JONES	4-01-86	1954	40.0	3	2	24	1,258	59,836
V. FRAZIER (HOPE SAND)	JONES	3-28-86	2225	40.0	1	1	12	49	7,106
V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	1	1	8	1,569	150,269
V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0	0	0	0	0	10,086
V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	5	2	21	768	365,237
V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0	0	0	0	0	4,266
V. G. O. (TANNEHILL 2475)	STONEWALL	9-07-66	2487	38.0	4	3	9	288	161,101
V.L.C. (MCMILLIAN, UPPER)	TAYLOR	8-26-83	2842	39.0	0	0	0	0	23,277
V.M. (FLIPPEN)	FISHER	3-03-85	3600	42.3	3	1	29	1,162	59,894
VALLE PLATA (GRAY)	COLEMAN	9-05-80	3509	48.0	0	0	0	0	536
VALDA (CADDO)	THROCKMORTON	8-03-51	4715	40.5	7	5	85,751	6,850	512,421
WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	N/A	44.0	0	0	0	0	168,185
VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0	0	0	0	0	46,234
VALERA, N. (GARDNER)	COLEMAN	4-20-54	2888	41.9	1	0	0	0	17,656
VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0	0	0	0	0	15,386
VALERA, N. (SERRATT)	COLEMAN	6-17-85	1450	43.0	0	0	0	0	4,095
VALERA, NW (GARDNER)	COLEMAN	10-27-78	3069	43.0	0	0	0	0	4,471
VALLE PLATA (MORRIS)	COLEMAN	2-04-83	3050	44.0	2	1	8,766	1,466	18,382
VALORE (MISS.)	STONEWALL	10-02-64	6200	38.7	0	0	0	0	3,241
VAN (MARBLE FALLS)	EASTLAND	4-12-82	3324	42.0	0	0	0	0	3,537
VAN COOK (GUNSIGHT)	JONES	2-12-64	2616	43.3	0	0	0	0	46,563
VAN DYKE (ATOKA)	PALO PINTO	1-04-80	4387	39.5	0	0	0	0	1,030
VAN WINKLE (BEND CONGL.)	STEPHENS	9-17-83	3863	40.0	0	0	0	0	11,138
VAN WINKLE (CADDO)	STEPHENS	4-25-83	3392	40.0	2	2	15,230	611	21,331
VARD (GRAY SAND)	TAYLOR	4-10-89	5105	42.0	1	0	0	0	7,592
VARD (JENNINGS LIME)	TAYLOR	2-20-90	4844	42.0	2	0	0	0	2,873
VARDEMAN (STRAWN)	STONEWALL	12-19-53	5310	38.0	0	0	0	0	662
VAUGHN RAY (CONGL.)	EASTLAND	1-05-88	3267	40.0	0	0	0	0	5,452
VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	4	3	53,191	3,418	709,594
VEARL SNEED (TANNEHILL)	STONEWALL	7-01-88	3675	38.0	1	0	1	0	13,413
VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0	0	0	0	0	84,771
VELTA (CANYON)	FISHER	10-09-78	4446	41.0	4	3	3,453	614	82,449
VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2	0	0	0	0	72,417
VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0	0	0	0	0	897,665
TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.									
VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0	0	0	0	0	36,325
VIA CON DIOS (BEND CONGLOMERATE)	STONEWALL	3-15-90	6055	40.0	5	4	19,024	40,057	203,853
VICE (STRAWN SAND)	STEPHENS	5-29-88	3159	41.6	1	1	2	560	7,704
VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0	0	0	0	0	467
VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0	0	0	0	0	46,776
15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.									
VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0	9	6	40	3,516	62,670
VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0	0	0	0	0	109,547
VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0	0	0	0	0	3,734
VIOLET FRAZER (CADDO)	HASKELL	5-17-84	5432	39.0	1	1	9	603	25,143
VIRDEN (FLIPPEN)	JONES	12-21-74	1775	37.0	0	0	0	0	3,777
VISTA (CISCO)	EASTLAND	10-24-84	1329	38.0	0	0	0	0	80
VIVIAN (GRAY)	COLEMAN	1-02-89	3505	41.0	1	1	14,150	996	33,072
VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	2	1	1,006	2,674	390,850
VORTEX (CADDO)	TAYLOR	4-13-82	4786	46.5	0	0	0	0	476
W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	0	0	1,148	0	16,780
W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0	1	0	0	0	62,542
W.B. WRIGHT (CONGL)	EASTLAND	11-28-80	3438	43.4	1	1	7	322	59,973
W.D.H. (MARBLE FALLS)	EASTLAND	5-19-82	3256	43.0	3	3	18,948	518	14,325
W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0	0	0	0	0	817
W.H.N. (ELLEN)	COLEMAN	10-01-84	3915	49.0	0	0	0	0	11,830
W.H.N. (PALO PINTO)	COLEMAN	4-16-85	2632	44.0	0	0	0	0	387
WNG (MISSISSIPPI)	SHACKELFORD	6-19-83	4608	42.0	0	0	0	0	2,707
W.P. (CONGL.)	STEPHENS	2-01-85	3679	48.0	1	1	4,607	88	8,383
W.P. (STRAWN)	STEPHENS	4-26-85	2249	48.0	0	0	0	0	9,361
W.R.C. (MORRIS)	COLEMAN	1-18-92	2555	44.0	6	6	82,641	20,268	86,316
W R M (AVIS)	THROCKMORTON	10-31-82	1374	38.0	0	0	0	0	2,470
W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	2	2	36,280	11,541	88,486

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
W-R-M, NORTH (CADDO)	THROCKMORTON	12-12-78	4383	44.0	1	1	1,876	4,643	42,223
W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0	2	0	0	0	75,118
W. R. W. (CADDO 4400)	THROCKMORTON	1-04-67	4412	43.0	0	0	0	0	35,472
W. R. W. (CADDO 4650)	THROCKMORTON	2-13-67	4648	42.0	0	0	0	0	27,785
W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0	0	0	0	0	2,071
W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0	0	0	0	0	5,681
W.T.K. (CADDO, M.D.)	THROCKMORTON	5-30-71	4924	40.0	0	0	0	0	22,024
W.T.K. (CADDO, UP)	THROCKMORTON	6-04-71	4735	41.0	2	1	1,555	319	79,431
WADE	TAYLOR	11-24-50	4765	41.0	0	0	0	0	1,707
WAGGONER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0	0	0	0	0	3
WADLEY & JENNINGS (CADDO)	STEPHENS	11-02-64	3289	39.0	0	0	0	0	3,759
WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0	0	0	0	0	49,953
WAFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	0	0	0	0	3,155
WAGLEY (TANNEHILL SAND)	CALLAHAN	1950	335	40.0	108	47	56	949	392,280
WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6	1	0	0	0	131,238
WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	41	30	26	2,433	132,979
WALKER-BUCKLER(MISS)	THROCKMORTON	9-29-72	4652	40.0	6	3	36	3,581	200,501
WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	1	1	84,057	1,235	67,788
WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	7	5	8,743	1,143	592,702
WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0	0	0	0	0	4,221
WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5	0	0	0	0	5,529
WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0	1	0	0	0	20,709
WALLER CREEK (STRAWN)	PALO PINTO	11-06-87	1160	40.1	0	0	0	0	0
WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	1	0	2	33	156,053
WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0	0	0	0	0	2,549
WANDA GRAY (ELLENBURGER	JONES	10-27-83	5323	37.0	0	0	0	0	830
WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	1	1	6	32	508,352
WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0	3	2	1,595	619	2,618,036
WARREN (ELLENBURGER)	CALLAHAN	5-19-83	4079	43.0	0	0	0	0	12,306
WARREN (GARDNER)	EASTLAND	3-21-83	544	42.0	1	0	0	0	200
WARREN-HENSLEY (MORRIS)	COLEMAN	4-06-87	2810	39.0	1	0	0	0	20
WATSON (CONGL)	THROCKMORTON	8-24-80	4488	36.0	0	0	0	0	18,391
WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0	2	0	0	0	1,329,522
MERGED INTO WATTS /GARDNER SAND/ 10-1-71.									
WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	3	2	15,224	2,896	1,903,811
WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.									
WATTS (GOEN)	NOLAN	7-05-72	5480	42.0	1	0	0	0	533,021
WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	2	2	30,158	2,269	527,636
WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	1	0	0	0	365,291
CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67									
WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0	0	0	0	0	604
CONSOLIDATED W/WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1/1/67.									
WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3	0	0	0	0	3,582
CONSOLIDATED W/WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/ EFF. 1/1/67.									
WATT'S SPANISH GOURD (MISS.)	THROCKMORTON	19	4570	42.0	1	1	1,504	430	430
WAYLAND	STEPHENS	9-02-80	1838	43.0	0	0	275	2	9,208
WAYLAND (CONGL)	STEPHENS	11-29-86	3906	39.0	0	0	0	0	2,221
WAYLAND (DUFFER)	STEPHENS	8-27-80	3961	42.0	0	0	0	0	5,589
WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5	2	2	4,494	4,129	17,145
WAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	2	2	6,192	375	6,108
WAYLAND, SE (DUFFER LIME, LOWER)	STEPHENS	2-29-84	4080	36.0	1	0	0	0	6,249
WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	13	7	8	3,842	82,011
WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0	1	0	0	0	4,082
WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0	1	0	0	0	2,605
WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0	0	0	0	0	5,011
WEATHERFORD, SW. (STRAWN)	PARKER	12-29-86	3564	41.0	1	0	0	0	149
WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8	0	0	0	0	6,604
WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	1	1	10	167	12,235
WEBB, S. (CADDO)	HASKELL	3-05-56	5536	42.0	0	0	0	0	50,306
WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0	0	0	0	0	38,462
WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1	0	0	0	0	58,535
WEDEKING (STRAWN, LO.)	HASKELL	2-28-66	4623	40.0	0	0	0	0	3,092
WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8	0	0	0	0	61,293
WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	9	8	15,497	1,011	105,514
WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	3	0	0	0	30,570
WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0	0	0	0	0	686
WEINERT (REEF)	HASKELL	10-15-54	4562	38.1	0	0	0	0	55,818
WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	3	2	14	3,480	3,331,153
WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1	0	0	0	0	52,488
COMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55.									
WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	1	0	261	787	1,567,971
WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0	0	0	0	0	1,004,625
WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0	0	0	0	0	803,881
WEINERT, SW. (CADDO LIME)	HASKELL	8-22-51	5490	39.2	0	0	0	0	48,014
WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	2	2	18	2,732	368,552
WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1	1	1	12	2,228	56,549
WEINERT, SW. (ZONE B)	HASKELL	4-02-83	4788	38.1	0	0	0	0	7,200
WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0	0	0	0	0	139,922
WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	5	3	991	5,357	4,366,042
WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	6	6	37,368	949	118,669
WELLS (CONGLOMERATE)	EASTLAND	12-12-86	3795	40.5	0	0	0	0	159
WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0	0	0	0	0	45,920

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	4	4	9,159	11,648	561,504
WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	1	1	12	938	234,290
WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	2	2	3,305	2,255	520,507
WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0	0	0	0	0	25,101
WEREWOLF, SW. (BURSON SAND)	HASKELL	7-25-90	4934	40.0	8	8	78,871	41,288	292,103
WEREWOLF (4900)	HASKELL	5-28-82	4913	45.6	3	1	12	2,906	218,269
WEREWOLF (CADDO 5500)	HASKELL	7-31-82	5542	39.6	1	1	9	1,487	50,314
WEREWOLF (CONGL. 5700)	HASKELL	8-14-81	5787	41.0	1	1	9	2,239	54,851
WEST LAKE (CANYON SD.)	FISHER	2-13-83	4515	40.0	1	1	7	1,909	19,210
WESTSTAR (FRY)	COLEMAN	9-29-84	1662	41.0	1	0	0	0	1,190
WESTWIND (STRAWN)	NOLAN	7-21-83	5424	43.0	5	0	287	808	131,704
WHAM-O (ELLEN)	TAYLOR	9-20-85	4630	45.0	0	0	0	0	32,860
WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	3-05-83	1880	39.0	0	0	0	0	158
WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	5	3	21	2,842	124,532
WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1	0	0	0	0	40,145
WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0	0	0	0	0	102,261
WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	2	2	14	1,410	58,011
WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0	0	0	0	0	334,516
WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0	0	0	0	0	24,796
WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	2	1	7	1,120	132,340
WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	2	0	0	0	237,491
WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2	1	0	0	0	448,134
WHITE FLAT	NOLAN	5-01-53	5448	47.0	46	19	71,350	54,420	14,111,600
WHITE FLAT /BEND CONGL./, /CADDO/, & /ELLEN./ CONSOLIDATED WITH WHITE FLAT FIELD EFF. 5/1/53.									
WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0	0	0	0	0	12,775
WHITE FLAT (CADDO)	NOLAN	5-01-53	5365	48.0	0	0	0	0	69,830
WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0	0	0	0	0	36,148
WHITE FLAT (NOODLE CREEK)	NOLAN	7-12-91	2784	40.4	8	8	5,057	50,128	232,301
WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	15	8	51,050	15,869	3,381,712
WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2	0	0	0	0	34,996
WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0	0	0	0	0	6,055
WHITE FLAT, N. (NOODLE CREEK	NOLAN	11-30-75	2794	37.0	2	1	7	48	28,691
WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	0	0	0	0	201,738
WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	0	0	0	0	41,979
WHITE HAT, NW (STRAWN)	NOLAN	3-31-81	6406	46.0	0	0	0	0	37,481
WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	3	2	3,926	4,003	84,576
WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0	0	0	0	0	145,649
WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5	0	0	0	0	64,769
WHITFIELD (CADDO, LOWER)	STEPHENS	7-27-54	3575	38.0	0	0	0	0	142
WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0	1	1	11	26	238,704
WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	10	6	19	1,972	2,655,701
WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	0	0	0	0	14,522
WHITT (CADDO, MIDDLE)	BROWN	12-11-82	1046	28.0	9	0	0	0	23,961
WHITTENBURG (STRAWN, LOWER)	STEPHENS	7-30-52	3249	40.0	0	0	0	0	105,102
WHITTLES (CADDO)	COMANCHE	2-28-85	2850	42.0	0	0	0	0	40
WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	4	3	39,521	6,042	142,230
WIGINTON (ELLEN.)	CALLAHAN	11-16-84	4441	42.0	0	0	0	0	58,311
WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8	0	0	0	0	247,303
WILBUR CARR BROWN (CANYON REEF)	STONEWALL	1-08-94	5063	41.6	2	2	10,523	24,935	24,935
WILDFIRE (GRAY)	CALLAHAN	2-06-84	3946	38.0	10	9	17,145	3,641	131,877
WILENA (DUFFER	STEPHENS	2-01-83	4050	40.0	1	1	53,186	1,096	20,909
WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	1	1	6,590	478	62,392
WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	1	1	5,289	4,719	99,087
WILFONG (STRAWN LIME)	HASKELL	8-12-87	4200	39.7	0	0	0	0	4,175
WILHELMINA (CADDO)	NOLAN	8-13-61	5974	44.0	0	0	0	0	400
WILHELMINA (ODOM)	NOLAN	8-15-61	5747	42.0	0	0	0	0	26,271
WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6	1	1	12	400	63,395
WILLFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	1	0	0	0	593,878
WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	0	0	0	0	189,624
WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0	0	0	0	0	4,070
WILLIAMS	COLEMAN	3-01-44	3749	46.0	1	1	3,609	318	2,262,883
WILLIAMS (CADDO, MIDDLE)	BROWN	7-26-82	2014	46.0	1	0	0	0	8,607
WILLIAMS (MARBLE FALLS)	BROWN	6-01-84	2871	42.0	6	6	41,864	2,267	49,968
WILLIAMS, N.(CADDO)	CALLAHAN	10-01-83	3314	36.8	0	0	0	0	12
WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0	0	0	0	0	657
WILLIE MAE (3RD CONGL)	PALO PINTO	6-25-87	3986	40.7	1	0	0	586	2,713
WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5	0	0	0	0	390
WILLINGHAM (STRAWN)	FISHER	5-30-81	6427	42.0	0	0	0	0	296
WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5	0	0	0	0	119,732
TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.									
WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0	0	0	0	0	337,691
WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	2	1	330	719	125,577
WILMA, N. (MISS)	THROCKMORTON	9-03-82	4868	40.0	1	0	0	0	62,214
WILSON SHOSHONE (CONGL.)	SHACKELFORD	2-16-85	4939	41.0	0	0	0	0	6,952
WIMBERLY	JONES	3-03-41	2271	42.0	0	0	0	0	5,295,549
WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0	3	2	18	9,757	1,120,357
TRANS. FROM WIMBERLY FIELD, 9-1-52.									
WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	39	14	24	23,311	2,290,868
TRANS. FROM WIMBERLY FIELD, 7-1-53.									
WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0	1	0	0	0	735,028
TRANS. FROM WIMBERLY FIELD, 9-1-52.									
WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0	1	0	0	0	161,386
TRANS. FROM WIMBERLY FIELD, 7-1-53.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WINDHAM (ELLENBURGER)	SHACKELFORD	2-16-50	4727	40.0	1	0	0	0	21,521
WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	2	1	4,670	4,269	420,117
WINDHAM (LAKE SAND)	SHACKELFORD	1-14-85	4590	40.0	2	1	590	1,890	43,110
WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0	25	9	17	759	739,317
WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	8-28-52	3157	43.8	1	0	0	0	51,235
WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0	0	0	0	0	148,646
WINDMILL (MISS.)	THROCKMORTON	5-11-84	4816	43.0	2	1	9	2,688	95,858
WINDY (TANNEHILL)	SHACKELFORD	10-02-86	1518	39.0	4	3	12	2,279	18,757
WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	7	3	3,965	1,531	186,073
WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0	0	0	0	0	4,744
WITHERS (CADDO)	NOLAN	9-27-80	6342	46.0	2	2	9,229	6,219	16,419
WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	12	5	1,827	2,906	1,334,108
WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0	5	4	8,425	8,708	73,005
WOLF (SERRATT)	COLEMAN	11-13-82	1364	39.5	24	14	4,182	581	34,616
WOLF (SERRATT LOWER)	COLEMAN	1-17-83	1414	43.6	14	12	4,088	810	31,411
WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0	14	7	54	11,634	1,654,206
WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0	3	0	0	0	302,164
WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0	6	4	18	7,526	999,154
WOLFF (STRAWN)	STEPHENS	10-21-81	3429	34.9	0	0	0	0	3,745
WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	5	5	36	36	25,590
WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6	0	0	0	0	915
WOODCOCK (TANNEHILL -A- SAND)	STONEWALL	11-22-86	3530	38.0	2	2	19	752	57,620
WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0	1	1	1,921	381	348,461
WOODS (CONGLOMERATE)	PALO PINTO	4-26-85	4161	40.0	0	0	0	0	9,051
WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	5	1	17	530	214,675
WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0	0	0	0	0	6,514
WOODSON, NORTH (CADDO UPPER)	THROCKMORTON	4-01-84	4270	39.9	1	1	4,451	2,410	35,124
WOODSON, NORTH (MISS)	THROCKMORTON	6-01-84	4434	43.0	1	1	9	3,459	123,035
WOODSON, NE. (CADDO, LOWER)	THROCKMORTON	10-14-57	3918	42.0	2	1	2,039	311	80,658
WOODSON, NW. (CADDO, LOWER)	THROCKMORTON	1-15-62	4310	40.0	0	0	0	0	6,583
WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8	1	1	9	2,896	202,403
WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3	0	0	0	0	1,474
WOODSON-ALLISON (CADDO)	STEPHENS	11-09-56	3735	38.6	0	0	0	0	64,415
WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	7-31-53	4434	41.0	0	0	0	0	217,526
WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0	0	0	0	0	852
WOODSON-PENCE (CADDO)	THROCKMORTON	1-27-86	3813	39.0	0	0	0	0	2,389
WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0	5	2	1,764	4,077	512,287
WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5	0	0	0	0	8,014
WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6	0	0	0	0	23,775
WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0	0	0	0	0	7,793
WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0	0	0	0	0	16,296
WRIGHT	THROCKMORTON	1-12-48	4740	41.4	0	0	0	0	227,275
WRIGHT (CADDO)	THROCKMORTON	12-16-53	4414	40.0	2	2	6,392	1,049	109,878
WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0	0	0	0	0	11,430
WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0	0	0	0	0	9,312
X'S (CADDO)	THROCKMORTON	1-18-93	4760	40.0	3	3	3,753	20,750	46,698
X'S (MISSISSIPPIAN)	THROCKMORTON	4-01-93	5178	42.0	1	1	18	1,952	6,714
XEBAR (MISSISSIPPIAN)	THROCKMORTON	2-01-89	4804	40.7	1	0	0	0	15,527
XLT (DUFFER)	COLEMAN	12-01-88	2974	37.7	1	1	6,109	123	2,002
Y-L (CADDO)	THROCKMORTON	12-01-86	4698	41.0	7	5	41,172	14,616	135,232
YEATS (CONGLOMERATE)	PALO PINTO	2-11-85	3523	42.0	1	1	124	45	3,472
YELLOW WOLF (ELLENBURGER 7150)	NOLAN	5-29-81	7180	45.5	0	0	0	0	6,596
YELLOW WOLF (ODOM LIME)	NOLAN	2-05-74	6752	44.0	5	3	18,333	10,457	492,222
YELLOW WOLF, NW (CANYON)	NOLAN	9-05-81	5657	45.0	1	1	2,851	385	14,373
YO-YO (MISSISSIPPIAN)	SHACKELFORD	11-15-88	4194	41.0	1	0	0	0	6,624
YONDER (SEDWICK)	FISHER	6-22-84	3677	38.6	0	0	0	0	13,250
YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0	0	0	0	0	180,344
YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0	0	0	0	0	32,911
YOUNG CREEK (FLIPPEN)	TAYLOR	4-06-94	2565	37.4	1	1	3,294	10,882	10,882
YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1	0	0	0	0	2,811
YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0	0	0	0	0	4,195
ZOE (FRY)	BROWN	12-03-82	1292	37.6	3	3	12	141	23,348
ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0	1	0	0	0	49,209
DISTRICT TOTAL					24,767	14,452	22,652,113	19,900,260	2,116,977,233

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	53	0	0	0	404
A.B.H. (WOLFCAMP)	SCHLEICHER	2-14-84	4328	34.4	1	1	8,187	273	16,898
A.B.H., WEST (WOLFCAMP)	SCHLEICHER	3-01-84	4940	38.1	0	0	5,868	6	20,516
A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1	0	0	0	0	28,918
ACR (CANYON)	COKE	5-26-78	5844	44.5	8	7	57,594	3,962	207,304
ACR (ODOM LIME)	COKE	12-16-77	6767	49.0	0	0	0	0	28,778
ACS (WOLFCAMP, LOWER)	UPTON	4-28-94	9933	41.0	1	1	7,427	6,770	6,770
A. L. D. (CAPPS LIME)	RUNNELS	5-10-83	3714	43.0	0	0	34	36	4,813
AMN (HARKEY)	TOM GREEN	10-27-91	4264	35.0	1	0	62	4	199
A T M (WOLFCAMP)	UPTON	12-23-86	9597	46.0	1	1	16,967	7,708	65,783
ACKER (CANYON)	IRION	2-04-77	6960	45.4	0	0	0	0	63,996
ACORN (WOLFCAMP, LOWER)	CROCKETT	11-19-84	6475	41.5	0	0	0	0	1,620
ADAM & JESSICA (MISS.)	RUNNELS	6-01-85	4678	43.0	0	0	0	0	9,164
ADAMC (BEND)	UPTON	7-05-58	9236	43.0	5	3	38,274	1,580	1,139,587
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.									
ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1	27	17	1,123,404	46,763	4,974,233
ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2	1	1	2	3,273	965,601
ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2	1	0	0	0	700,482
ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	2	1	11,602	3,776	309,124
AGARITTA (KING SAND)	CONCHO	8-24-89	2080	39.5	40	31	2,177,362	239,208	1,696,925
ALDRIDGE	RUNNELS	8-27-49	3888	42.0	0	0	0	0	285,754
ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0	0	0	0	0	3,489
TRANS. TO DIST. 7B EFF. 9-1-59									
ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8	0	0	0	0	1,508,237
CONS. INTO SPBRY TREND AREA FLD 3-1-53									
ALEXANDER (MORRIS)	RUNNELS	11-29-81	3500	43.0	0	0	0	0	5,479
ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0	0	0	0	0	3,735
ALLAR-BUZZ (ODOM)	COKE	8-21-81	5386	42.0	0	0	0	0	30,394
ALLCORN (JENNINGS, UP.)	RUNNELS	7-23-82	3545	41.0	1	1	12	25	1,541
ALLEN (ABO)	TOM GREEN	9-11-85	4192	36.2	1	1	10	373	41,620
ALLEN (CANYON)	RUNNELS	4-02-84	3306	39.5	1	1	600	1,990	34,619
ALLEN HILL (HARKEY SAND)	TOM GREEN	1-07-82	5287	41.0	1	1	24,951	313	5,523
ALLEN HILL (STRAWN)	TOM GREEN	9-26-80	5870	41.0	8	5	167,064	54,704	845,053
ALLEN HILL (STRAWN A)	TOM GREEN	9-29-80	5760	45.0	0	0	0	0	103,877
CONSOLIDATED INTO ALLEN HILL (STRAWN) 5-1-83									
ALLEN HILL (STRAWN B)	TOM GREEN	10-04-80	5828	44.5	0	0	0	0	117,299
CONSOLIDATED INTO ALLEN HILL (STRAWN) 5-1-83									
ALLEN HILL (STRAWN SAND)	TOM GREEN	1-10-82	5791	40.0	1	0	0	0	2,202
ALLIE (STRAWN)	SUTTON	5-27-85	5760	31.0	0	0	0	0	814
ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8	0	0	0	0	2,789
ALLISON (FUSSELMAN)	TERRELL	8-08-80	11200	56.1	0	0	0	0	243
AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7	0	0	0	0	102,413
AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5	0	0	0	0	120,629
AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5	0	0	0	0	6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.									
AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	11	8	76,319	11,097	370,304
AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	11	3	106,119	29,241	17,831,318
AMACKER-TIPPETT (FUSSELMAN)	UPTON	9-29-56	11474	42.5	1	1	35,917	1,598	423,220
AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2	2	2	3,252	941	21,438
AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5085	34.0	0	0	0	0	290
AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	10	8	233,395	11,136	1,795,958
AMACKER-TIPPETT (STRAWN -A-)	UPTON	7-07-58	10033	42.5	0	0	0	0	284,364
AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7	0	0	0	0	80,411
AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	15	13	413,644	282,219	4,465,124
AMACKER-TIPPETT (WOLFCAMP LOWER)	UPTON	4-24-86	9474	44.8	1	0	131	29	144,713
AMACKER-TIPPETT,EAST(STRAWN-A-)	UPTON	4-20-58	10012	46.7	0	0	0	0	1,193
AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	1	0	0	0	521,360
AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	15	11	142,074	27,328	6,811,928
AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0	4	2	2,760	1,084	780,547
AMACKER-TIPPETT,S(DETRITAL 9270)	UPTON	11-26-61	9270	45.0	1	1	3,932	331	154,184
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.									
AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	2	2	35,213	1,462	106,061
AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0	0	0	0	0	41,828
AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2	0	0	0	0	13,252
AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5	1	1	18,901	1,737	160,113
AMACKER-TIPPETT, SE(BEND 10600)	UPTON	3-25-66	10637	37.2	10	8	129,946	31,150	3,988,808
AMACKER-TIPPETT,SE.(STRAWN)	UPTON	6-05-67	9545	41.0	1	0	4	208	25,336
AMACKER-TIPPETT, SW (STRAWN)	UPTON	8-05-82	9941	43.0	3	2	100,699	8,163	285,883
AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	22	20	1,141,960	337,177	10,280,380
AMACKER-TIPPETT, SW.(WOLFCAMP A)	UPTON	8-01-88	9069	42.8	8	7	2,723,455	235,953	3,356,460
AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	0	0	0	0	173,436
AMACKER-TIPPET, SW (9100)	UPTON	12-20-80	9344	42.0	3	3	531,666	310,567	3,385,542
AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6	2	2	125,103	5,330	134,631
AMERICAN (SPRABERRY A)	CROCKETT	7-11-83	3652	38.0	0	0	0	0	835
AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	3	1	46	312	92,677
AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	1	1	192	3,236	102,534
AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0	0	0	0	0	38,844
AMIET (PENN DETRITAL)	CROCKETT	4-14-86	8885	42.0	0	0	0	0	4,433
AMIGO (SAN ANDRES)	CROCKETT	9-20-55	2160	31.9	0	0	0	0	1,851,193
FIELD CONSOLIDATED INTO THE FARMER (SAN ANDRES) EFF 4-1-91									
ANDERGRAM (CADDO LIME)	RUNNELS	1-27-84	4290	41.0	2	1	10	1,043	29,530
ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0	0	0	0	0	83,363
ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0	0	0	0	0	62,432

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0	1	0	10	0	61,020
ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4	0	0	0	0	91,004
ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8	0	0	0	0	88,163
ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	3	1	4,646	1,294	154,457
ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0	0	0	0	0	915
ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0	0	0	0	0	305,521
ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	0	0	0	0	528,685
ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	97	96	1,542,525	134,995	2,760,736
ANDREW A (WOLFCAMP)	IRION	9-13-81	6043	39.0	3	3	18,912	2,933	60,187
ANNABEL (CAPPS LIMESTONE, UPPER)	CONCHO	2-07-82	3677	44.0	0	0	0	0	5
ARDEN (6200)	IRION	9-11-53	6232	43.0	0	0	0	0	48,234
ARDEN, S. (CANYON SD.)	IRION	9-15-65	6386	39.0	26	23	116,748	11,109	911,768
ARDEN, S. (CANYON SD., LO.)	IRION	6-07-67	6553	49.0	0	0	0	0	208,499
ARDEN, S. (STRAWN)	IRION	7-02-77	6766	39.6	0	0	0	0	18,295
ARDEN, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	5	4	30,098	2,113	181,434
ARENA (GOEN)	CONCHO	11-30-91	3708	42.0	2	0	5,514	36	10,390
ARENA (KING SAND)	CONCHO	8-16-83	2165	35.0	7	4	119	19,254	302,873
ARLEDGE	COKE	1-12-48	6278	43.0	10	6	31,491	3,344	721,896
ARLEDGE (PENN SAND)	COKE	3-01-74	5270	45.0	17	15	157,901	15,390	1,128,042
ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3	0	0	0	0	9,998
ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0	0	0	0	0	678
ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	7	7	26,122	1,709	115,708
ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	0	0	0	0	73,650
ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0	0	0	0	0	54,645
ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5	5	5	20	213	48,546
ATKINSON, NE. (STRAWN REEF)	TOM GREEN	7-05-59	5590	39.0	0	0	0	0	194,628
ATKINSON, W. (SAN ANGELO)	TOM GREEN	3-19-65	816	42.0	162	106	674	83,221	1,921,704
ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4	1	0	0	0	281,601
ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	1	0	0	0	178,647
ATRICE (STRAWN 5150)	TOM GREEN	11-23-55	5170	32.0	0	0	0	0	29,767
B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	0	0	4	203	78,590
B B H (MORRIS)	RUNNELS	1-21-60	3637	45.0	0	0	0	0	6,066
B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0	0	0	0	0	76,990
B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	1	1	12	314	26,329
B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0	0	0	0	0	2,279
B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0	0	0	0	0	4,378
BSA (CANYON)	MENARD	1-21-85	3525	39.6	2	2	724	1,983	72,333
BSA (STRAWN SAND)	MENARD	8-06-84	3732	34.2	6	4	2,907	10,263	127,829
B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0	0	0	0	0	41,984
B.W.-SWASTIKA	COKE	1-24-84	3654	40.0	2	1	12	4,905	115,595
BACHELOR HILL (GRAYBURG)	CROCKETT	12-01-82	1645	32.0	18	14	65,156	18,429	267,634
BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3	0	0	0	0	672
BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0	0	0	0	0	8,211
BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	2	2	9	299	18,583
BAKER RANCH (CANYON)	IRION	6-06-78	7019	42.0	78	78	810,730	42,069	1,222,600
BALD EAGLE (CANYON)	TOM GREEN	9-01-80	5890	45.9	3	0	0	0	41,626
BALD EAGLE (ELLEN)	TOM GREEN	3-06-80	6740	44.5	1	1	120	2,046	34,488
BALD EAGLE (STRAWN)	TOM GREEN	5-01-80	6408	39.4	1	1	0	0	43,091
BALLINGER	RUNNELS	1-01-48	4545	40.0	0	0	0	0	85,191
BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	0	0	0	0	55,496
BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4	0	0	0	0	1,107
BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	1	1	12	144	187,575
BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	1	1	12	1,074	572,059
BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	1	1	8	150	150,109
BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0	0	0	0	0	8,101
BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	13	11	96	6,810	1,077,129
BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	32	28	106	2,960	577,721
BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	0	0	0	0	548,970
BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0	0	0	0	0	1,702
BALLINGER, N. (JENNINGS SAND)	RUNNELS	2-17-92	3975	43.0	0	0	510	6	1,628
BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	1	1	3	34	242,630
BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	7-27-82	3492	41.0	1	0	4	234	5,205
BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	0	0	0	0	21,548
BALLINGER SW (CADDO)	RUNNELS	3-20-81	4234	43.0	1	1	42	2,302	52,010
BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	13	3	1,838	2,634	900,666
BALLINGER, WEST (DOG BEND)	RUNNELS	9-28-81	3672	40.0	0	0	0	0	48,586
BALLINGER WEST (GARDNER)	RUNNELS	5-16-81	4086	43.0	7	2	996	1,553	171,044
BALLINGER, WEST (JENNINGS)	RUNNELS	3-06-81	3870	42.0	3	3	1,628	5,347	22,682
BALLINGER, WEST (JENNINGS 4000)	RUNNELS	7-17-81	4000	40.0	0	0	0	0	2,756
BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0	0	0	0	0	71,429
BALLINGER, WEST (MCMILLAN)	RUNNELS	1-11-81	2736	42.0	0	0	0	0	0
BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0	0	0	0	0	41,941
BALLINGER, WEST (PALO PINTO)	RUNNELS	4-15-81	3366	40.0	2	0	0	0	9,768
BARBEE (WICHITA-ALBANY)	REAGAN	8-31-58	6756	38.6	1	1	20,853	2,452	582,021
CONSOLIDATED FM BARBEE (WICHITA-ALBANY, UPPER) 5-31-66 #7-56,420									
BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	12-27-62	6723	34.2	0	0	0	0	12,428
CONSOLDIATED INTO BARBEE (WICHITA-ALBANY) EFF 5-31-66 #7-56,420									
BARBEE (WOLFCAMP)	REAGAN	5-23-66	7920	45.0	0	0	0	0	25,675
BARLAW (SAN ANDRES)	CROCKETT	2-25-83	1333	36.0	0	0	0	0	545
BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	2	1	118,700	14,076	274,218
BARNHART	REAGAN	8-21-41	9008	44.2	14	12	40,986	27,278	16,314,193
BARNHART (CANYON)	IRION	2-14-78	8079	47.8	1	1	5,844	494	12,124
BARNHART (ELLENBURGER)	IRION	6-01-81	9002	53.0	0	0	3,505	48	9,648
BARNHART (GRAYBURG)	REAGAN	10-24-75	2577	32.0	16	13	415	5,349	205,856

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3	0	0	0	0	17,877
BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2	0	0	0	0	4,218
BARNHART, NE. (GRAYBURG)	REAGAN	12-11-55	1912	35.0	14	13	245	3,857	97,359
BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	6	6	45,887	16,356	866,137
BASS (CANYON)	KIMBLE	9-24-53	1950	24.0	0	0	0	0	10,260
BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8	0	0	0	0	161,566
BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0	4	4	3,440	696	404,032
BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0	0	0	0	0	514,787
BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0	0	0	0	0	38,151
CONSOLIDATED INTO DEIKE (FRY) 5/30/78									
BEAN	CROCKETT	1941	1415	26.0	0	0	0	0	4,305
BEAR CAT (GARDNER LIME)	RUNNELS	9-25-81	4088	42.0	0	0	0	0	23,658
BEAR CAT (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	0	0	0	0	0
BEAVELY WILSON (CANYON 3750)	SUTTON	6-07-81	3762	36.0	2	2	9	837	38,393
BEDDO	RUNNELS	5-19-38	3330	37.0	15	12	8,987	5,415	859,226
BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	2	1	132	201	129,748
BEDDO (GARDNER)	RUNNELS	1-14-83	3922	39.0	1	1	2,596	2,696	64,696
BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0	1	1	12	12	12,891
BEDDO, NORTH	RUNNELS	1950	3976	44.0	0	0	0	0	6,480
TRANS. TO ELM CR. /GRAY SD./									
BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	0	0	0	0	87,466
BELK (HOME CREEK REEF)	RUNNELS	9-22-83	3521	44.0	0	0	0	0	1,296
BEN D (CADDO B)	COKE	1-26-87	6322	44.6	3	0	2,919	472	26,687
BEN D, WEST (CADDO)	COKE	6-28-88	6424	44.0	0	0	0	0	1,787
BENEDUM (DEAN SAND)	UPTON	7-04-55	7893	41.0	0	0	0	0	23,212
BENEDUM (DEVONIAN, GAS)	UPTON	7-21-89	11148	52.0	3	2	29,924	2,558	6,299
BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	4	4	131,285	22,244	350,749
BENEDUM (FUSSELMAN)	UPTON	2-01-66	11110	50.5	42	35	1,199,927	52,289	2,639,002
BENEDUM (SPRABERRY)	UPTON	12-12-47	7593	56.0	83	75	412,986	123,630	24,214,792
PRIOR TO 12/47 CARRIED AS BENEDUM									
BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	2	2	24,880	698	151,957
BENEDUM, SW. (WOLFCAMP)	UPTON	10-10-84	8878	43.5	4	3	47,102	4,698	184,424
BENOIT (GARDNER)	RUNNELS	4-28-78	3798	42.0	0	0	0	0	3,025
BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	2	1	109	4,790	124,834
BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	2	2	71	2,144	43,245
BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6	0	0	0	0	27,202
BENOIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0	0	0	0	0	1,768
BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	5	4	4,798	1,620	92,899
BEST (DEAN)	REAGAN	4-01-79	6737	35.0	0	0	0	0	724
BEST (ELLENBURGER)	REAGAN	10-02-93	10573	42.3	1	1	4,150	19,518	20,463
BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0	0	0	0	0	0
BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	0	0	0	0	6,380
BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5	0	0	0	0	349
BETTY	CROCKETT	10-01-49	1395	25.0	0	0	0	0	13,086
BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0	0	0	0	0	29,000
BEVANS (STRAWN, LO.)	MENARD	5-29-65	3056	41.0	0	0	0	0	2,020
BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	0	0	0	0	62,734
BIG CHIEF	MCCULLOCH	1-01-54	951	38.0	0	0	0	0	200
BIG D (HARKEY 4000)	TOM GREEN	8-21-90	4024	40.0	2	2	24	2,756	22,650
BIG ED (DOG BEND)	RUNNELS	10-10-81	3634	40.0	0	0	0	0	1,047
BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	2	0	0	0	302,171
BIG ED (PALO PINTO)	RUNNELS	8-31-84	3391	42.1	2	2	9	382	8,518
BIG ED, N. (GARDNER LIME)	RUNNELS	11-01-82	4110	42.0	3	3	23	1,111	278,872
BIG LAKE	REAGAN	1923	3000	40.0	118	59	169,616	291,831	132,048,435
BIG LAKE (CLEARFORK)	REAGAN	5-28-91	4658	40.0	0	0	0	0	490
BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	1	1	5,950	1,244	78,737
BIG LAKE (ELLENBURGER)	REAGAN	5-28-88	8752	43.7	9	7	233,655	36,575	265,576
BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	0	0	0	0	176,250
BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	8879	40.0	3	2	36,837	5,611	349,620
BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1	2	0	0	0	11,891
BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	8	5	27,306	19,097	724,902
BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	1	1	9	1,360	120,404
BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0	0	0	0	0	3,776
BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3	0	0	0	0	85,638
BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2	0	0	0	0	924
BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3	0	0	0	0	24,959
BIG LAKE, SW. (GRAYBURG)	REAGAN	11-18-83	2530	40.0	0	0	0	0	196
BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1	0	0	0	0	422,061
BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0	0	0	0	0	3,014
BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1	0	0	0	0	8,182
BILMIK (HARKEY)	CONCHO	7-26-93	3069	41.0	1	1	9	3,883	5,804
BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2	0	0	0	0	200
BLACKWELL	COKE	1942	3823	42.0	0	0	0	0	13,315
BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4	0	0	0	0	322
BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0	0	0	0	0	1,605
BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	3	2	67,114	1,382	154,182
BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0	0	0	0	0	5,566
BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0	0	0	0	0	50,767
BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0	0	0	0	0	3,615
BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	1	1	13,197	723	182,223
BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0	6	6	193,256	37,470	223,053
BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0	1	1	1,896	1,124	32,934
BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1	0	0	0	0	70,107
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BLOCK 42 (PENN)	UPTON	12-15-56	9450	41.2	11	7	280,277	54,978	2,177,420
CONS BLOCK 42 (STRAWN)&BLOCK 42 (STRAWN, LO.) PER DOC 94259 4-1-90									
BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0	0	0	0	0	34,068
RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.									
CONS FLD INTO BLOCK 42 (PENN) PER DOC 7C-94259 EFF 4-1-90.									
BLOCK 42 (STRAWN, LO.)	UPTON	2-05-64	9339	51.4	0	0	0	0	167,394
CONS INTO FLD BLOCK 42 (PENN) PER DOC 7C-94259 EFF 4-1-90.									
BLOCK 42 (WICHITA ALBANY)	CRANE	4-25-94	6820	35.7	1	1	6,563	2,169	2,169
BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0	1	0	0	0	2,007
BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2	0	0	0	0	76,255
BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	7	6	9	7,171	419,868
BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5	0	0	0	0	1,135
BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	17	17	5,902	10,430	187,358
BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	20	20	3,712	7,700	381,901
BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0	0	0	0	0	29,448
BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8	62	59	119,717	60,847	1,832,409
BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6	0	0	0	0	13,735
BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0	0	0	0	0	2,298
BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2	0	0	0	0	1,917
BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	2	1	25,655	592	622,537
BLOODWORTH (5750)	COKE	10-25-67	5757	43.2	0	0	0	0	67,575
BLOODWORTH, N. (CANYON 5650)	COKE	5-25-66	5663	46.0	3	3	13,614	507	87,402
BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0	0	0	0	0	58,030
CONS INTO BLOODWORTH, NE (5750 CANYON) PER DOC 86916 EFF 4-1-86									
BLOODWORTH, NE. (5750 CANYON)	NOLAN	2-16-67	5712	46.0	26	8	19,183	1,432	3,231,817
CONS. WITH PANTHER GAP, N. (5660 CANYON) 10-1-67, BLOODWORTH, NE. (5800 CANYON) 3-1-71,BLOODWORTH , NE. (5650) 4-1-86									
BLOODWORTH, NE. (5800 CANYON)	NOLAN	6-20-67	5796	45.0	0	0	0	0	374,362
TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71									
BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	0	0	0	0	39,640
BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0	0	0	0	0	72,432
BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	4	4	46,528	2,016	296,681
BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0	0	0	0	0	113,476
BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7	0	0	0	0	25,889
BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3	2	1	9	862	44,287
BLUE DANUBE (BEND)	UPTON	11-30-87	10858	32.7	1	1	90,969	13,893	201,549
BLUE DANUBE (CLEARFORK)	UPTON	12-10-84	6590	35.9	1	0	0	0	7,490
BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0	0	0	0	0	30,618
BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	3	2	48,669	6,703	428,495
BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8	0	0	0	0	1,063
BO-JO (GARDNER SD.)	RUNNELS	11-20-81	4180	42.0	2	1	1,100	152	8,119
BOLT	KIMBLE	9-25-39	1430	31.0	0	0	0	0	13,130
BOONE (BALLARD SD)	SCHLEICHER	4-02-84	3264	33.0	0	0	0	0	7,292
BOOT (SAN ANGELO)	TOM GREEN	6-11-85	658	32.0	2	2	3	3	306
BOOTS NEEL (PALO PINTO)	MENARD	9-30-81	2696	35.0	1	0	0	0	5,546
BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0	0	0	0	0	18,169
BOUSCAREN (ELLEN)	CROCKETT	12-17-74	8158	42.7	1	0	0	0	22,719
BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	3	3	518	1,475	818,124
BOUSCAREN (WOLFCAMP)	CROCKETT	2-06-89	6124	31.0	1	1	17,461	8,072	70,176
BRADY CREEK (KING SAND)	CONCHO	8-28-89	2131	39.5	5	5	31,161	11,034	44,412
BRADY MOUNTAIN (CANYON)	CONCHO	5-31-85	3303	37.0	1	1	9	863	10,326
BRALAW (QUEEN, UPPER)	CROCKETT	2-05-85	1897	32.0	0	0	0	0	2,656
BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0	0	0	0	0	1,571
BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0	0	0	0	0	28,196
BRANCH, EAST (LEONARD, LOWER)	IRION	4-08-84	4761	36.8	2	2	20	780	22,972
BRANCH, S. (BUNGER)	MENARD	6-25-82	1654	32.0	7	5	533	8,917	83,477
BRANCH, S. (CAPPS)	CONCHO	12-01-82	2430	32.0	1	0	0	0	15,316
BRANCH, SOUTH (COOK, LOWER)	CONCHO	5-02-89	1122	36.0	15	11	12	15,238	287,092
BRANCH, SOUTH (HOPE)	CONCHO	6-14-89	1186	33.0	1	1	12	801	8,099
BRANCH, S. (IVAN, UPPER)	CONCHO	1-31-91	1438	30.4	2	0	870	585	2,815
BRANCH, S. (RANGER)	CONCHO	1-20-83	1856	32.0	0	0	0	0	1,663
BRANCH, S. (SALT CREEK)	MENARD	4-23-93	972	34.0	1	0	0	0	231
BRANCH, SOUTH (TANNEHILL)	CONCHO	3-25-89	974	31.0	21	12	30	21,152	203,370
BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0	0	0	0	0	29,634
BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0	0	0	0	0	2,193
BRID-KING (ELLENBURGER)	COKE	1-24-81	6838	45.0	0	0	0	0	67,502
BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	1	1	3,944	505	99,419
BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0	0	0	0	0	1,517
BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	1	1	7,286	2,516	521,435
BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2	4	3	23,825	5,227	73,584
BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	3	1	16	623	97,039
BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0	0	0	0	0	5,878
BRILEY, N. (GARDNER, LO.)	RUNNELS	9-09-64	4422	41.0	0	0	0	0	14,213
BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0	0	0	0	0	8,390
BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	1	0	0	0	67,499
BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	1	0	10	136	9,003
BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0	0	0	0	0	4,268
BRILEY, SE. (GARDNER, LO.)	RUNNELS	1-02-66	4180	39.0	2	1	5,802	2,183	508,777
BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0	0	0	0	0	1,511
BRONTE	COKE	8-09-48	4350	46.0	6	4	9,517	25,571	4,885,010
BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	8	4	8,272	19,884	5,191,015
BRONTE (CAPPS LIME)	COKE	9-09-54	4616	45.0	6	5	4,204	29,231	2,070,310
BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2	1	1	8	714	327,843
BRONTE (GARDNER)	COKE	7-03-52	4965	52.0	0	0	0	0	6,237

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0	0	0	0	0	6,075,027
BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0	0	0	0	0	972
BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0	0	0	0	0	0
TRANS. TO RAWLINGS /4200/ 5-1-53.									
BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7	0	0	0	0	0
TRANS. TO RAWLINGS /5100/ 5-1-53.									
BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5	0	0	0	0	66,887
TRANS. TO RAWLINGS /5300/ 5-1-53.									
BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0	0	0	0	0	0
TRANS. TO RAWLINGS /5500/ 5-1-53.									
BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0	0	0	0	0	9,046
BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0	0	0	0	0	5,718
BROOKS (CANYON)	IRION	5-08-58	6036	38.5	1	1	5,508	117	97,863
BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	34	31	492,866	42,955	896,893
BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	3	2	51,249	1,072	211,604
BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0	0	0	0	0	1,119
BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0	0	0	0	0	49,812
BROOKS (LEONARD)	IRION	7-03-56	5027	38.0	0	0	0	0	13,888
BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2	1	1	264	885	40,113
BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	58	35	43	8,862	893,226
BROOKS (STRAWN)	IRION	6-12-56	6102	40.6	0	0	0	0	51,884
BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	3	2	11	1,621	81,728
BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	48.0	1	1	23,376	666	8,863
BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1	10	6	51	4,267	222,699
BROWN SUGAR (JENNINGS)	RUNNELS	1-20-81	4074	39.4	1	0	510	0	22,316
BROWN SUGAR (GRAY)	RUNNELS	5-02-81	4156	44.0	1	1	1,503	570	15,265
BROWN SUGAR (MISS)	RUNNELS	8-15-81	4660	40.1	0	0	0	0	820
BRU-MAR (STRAWN, LO)	SCHLEICHER	3-07-72	5976	43.0	0	0	0	0	6,452
BRU-MAR (5900)	SCHLEICHER	4-10-82	5928	39.0	0	0	0	0	1,615
BRUSHY TOP (PERMIAN)	SUTTON	12-20-50	930	38.0	2	2	9	984	109,329
PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.									
BUBBA (GRAY)	RUNNELS	10-12-84	3108	39.0	0	0	0	0	0
BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3	0	0	0	0	100,910
BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	0	0	0	0	133,074
BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0	1	1	26,279	3,816	108,439
BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	2	2	5,622	335	25,248
BUFFALO BLUFF	RUNNELS	9-06-83	3123	43.6	4	4	21,463	2,232	54,004
BUFFALO BLUFF (FRY)	RUNNELS	8-16-87	3338	42.0	1	0	0	0	6,860
BUFFALO BLUFF (GOEN SD.)	RUNNELS	6-23-84	3337	40.5	1	0	0	0	3,306
BUFFALO CREEK (CADDO 6230)	COKE	6-08-81	6232	46.0	1	1	12	1,191	40,771
BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-80	5890	37.3	0	0	0	0	7,947
BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0	0	0	0	0	43,621
BULLDOG (GARDNER SAND)	RUNNELS	2-15-82	5125	42.0	0	0	0	0	5,033
BUNGER (GOEN)	CONCHO	10-21-80	3842	40.0	0	0	0	0	1,427
BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5	0	0	0	0	14,974
BURNES (ELLENBURGER)	RUNNELS	11-12-83	4648	42.3	0	0	0	0	444
BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	2	1	6,591	1,223	45,175
BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	1	0	0	0	36,702
BURNT LAKE (WOLFCAMP)	TOM GREEN	4-14-86	3404	42.0	0	0	0	0	69,573
BURNT ROCK (CANYON)	IRION	3-23-83	6658	47.0	0	0	0	0	5,823
BURT-OGDEN-MABEE (GARDNER)	RUNNELS	3-24-86	3595	44.0	1	1	29,074	5,670	6,281
BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	7	6	20,044	25,330	564,791
BUSSEY (1000)	CONCHO	7-22-78	1083	42.0	1	1	12	571	27,337
BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0	0	0	0	0	367,140
BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0	0	0	0	0	50,623
BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0	0	0	0	0	653
BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	6	3	309	1,866	707,708
BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	2	1	360	1,229	193,825
BUTTES NORTH (UPPER CANYON A)	IRION	5-18-81	6000	43.0	4	3	14,982	680	58,673
BUTTES NORTH (UPPER CANYON B)	IRION	5-18-81	6076	42.0	4	4	26,587	3,564	105,668
BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0	1	0	0	0	1,105
BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	13	7	57,767	8,080	409,291
BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0	0	0	0	0	12,011
BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2	1	1	995	164	82,195
BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0	0	0	0	0	16,197
BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3684	41.0	0	0	0	0	15,510
BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0	2	2	18	1,962	8,260
BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0	3	1	0	13	8,780
C AND L (GRAYBURG)	CROCKETT	5-07-90	1976	37.0	0	0	0	0	632
C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0	0	0	0	0	147
C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0	12	6	21	1,052	245,429
CAL (CANYON)	IRION	6-15-74	6997	38.0	0	0	0	0	550,744
CAL, SOUTH (CANYON)	IRION	6-06-75	7107	38.5	0	0	0	0	896,673
FLD CONS INTO BAKER RANCH(CANYON) EFF 5-1-85 PER DOC 7C-83948									
CALLAN (CISCO)	MENARD	2-06-80	1080	27.0	0	0	0	0	362
CALVIN (DEAN)	GLASSCOCK	11-17-65	7370	40.0	780	667	5,965,989	726,143	43,761,360
CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69									
CALVIN (SPRABERRY)	REAGAN	5-05-66	6940	36.5	0	0	0	0	1,391,441
CAMAR (CANYON)	SCHLEICHER	11-02-82	4025	39.0	1	0	0	0	626
CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0	0	0	0	0	105,048
CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	38	13	6,562	8,313	3,740,731
CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	3	3	4,676	1,608	385,671
CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	4	4	9,474	2,400	316,006
CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	24	18	51,128	42,560	1,959,769

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	9	6	6,417	5,133	333,201
CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5	0	0	0	0	17,639
CANNING (STRAWN 3700)	CONCHO	1-22-80	3709	39.0	0	0	0	0	20,410
CARAWAY & SMITH (LO STRAWN LIME)	SCHLEICHER	8-31-94	4436	38.0	1	1	1,411	1,530	1,530
CARAWAY & SMITH (STRAWN)	SCHLEICHER	3-01-85	4358	43.0	1	1	3,825	6,590	10,529
CARAWAY & SMITH (1600 SD.)	SCHLEICHER	1-12-88	1684	28.0	1	1	484	1,392	24,939
CARAWAY & SMITH (1800 SD.)	SCHLEICHER	10-10-87	1837	36.0	3	3	18	2,159	41,938
CARAWAY & SMITH, SW. (CAMAR SD.)	SCHLEICHER	12-21-87	4295	38.0	4	4	9,272	8,985	189,952
CARGILE (WOLFCAMP)	TOM GREEN	4-20-57	5684	41.1	0	0	0	0	69,558
CARL CAHILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0	8	8	27,431	31,410	184,877
CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	5	5	97,876	3,344	171,381
CARLY (GARDNER SD., UPPER)	RUNNELS	1-03-94	4670	42.8	1	1	10,330	6,684	6,684
CAROLYN (ELLEN)	RUNNELS	10-29-84	4990	46.5	0	0	0	0	1,921
CARPENTER (WOLFCAMP)	CROCKETT	5-04-81	5975	42.0	0	0	0	0	1,774
CARPENTER, NW (FUSSELMAN)	CROCKETT	1-22-92	6576	41.5	0	0	0	0	197
CARPENTER, NW (GRAYBURG)	CROCKETT	3-16-93	1358	30.0	2	2	11,148	4,392	12,410
CARPENTER, NW (WOLFCAMP)	CROCKETT	3-19-92	6372	43.1	3	2	37,369	52,335	145,856
CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	4	2	404	1,665	76,090
CAUSEY DRAW (FUSSELMAN)	IRION	3-04-89	8949	46.0	2	2	10,219	4,848	64,382
CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	1	1	7	428	8,853
CECIL T. (PALO PINTO)	RUNNELS	8-19-86	4012	41.0	1	1	12	1,030	8,808
CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	0	0	0	0	57,230
CELERY (GUNSIGHT)	MENARD	10-17-93	1731	26.0	1	0	0	0	170
CELERY (STRAWN B)	MENARD	8-26-80	3121	32.9	1	0	240	43	75,454
CELERY (STRAWN 2975)	MENARD	11-09-80	2988	37.1	5	4	2,480	6,488	139,912
CENTRALIA DRAW (DEAN)	REAGAN	6-28-55	7841	40.7	0	0	0	0	10,923
TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58									
CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0	0	0	0	0	2,005
CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4	0	0	0	0	75,629
CHAMBERS RANCH, S. (CANYON)	TOM GREEN	5-16-87	4038	37.5	0	0	0	0	992
CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5	1	1	10	602	97,045
CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0	0	0	0	0	3,806
CHARLIEBEN (SERRATT)	RUNNELS	4-01-58	2064	45.2	4	0	12	0	244,836
CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	3	1	12	741	152,019
CHAYO (CAPPS)	RUNNELS	1-03-63	4002	42.0	0	0	0	0	60,041
CHAYO (CAPPS 4000)	RUNNELS	7-09-66	4007	45.1	0	0	0	0	21,970
CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	1	1	240	331	13,961
CHAYO (GARDNER, UPPER)	RUNNELS	5-13-89	4377	44.4	0	0	0	0	397
CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	0	0	0	0	42,113
CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	5	5	8,193	2,600	166,945
CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	9	3	4,855	2,718	667,913
CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0	0	0	0	0	20,162
CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6	0	0	0	0	201,595
CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	1	1	1,460	1,327	87,282
CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0	0	0	0	0	511
CHILDRESS	CROCKETT	1947	8092	42.0	0	0	0	0	7,489
CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	0	0	0	0	34,990
CHRIS (GARDNER, UPPER)	RUNNELS	2-20-87	3733	39.0	1	1	3,747	99	1,023
CHRIS BEARD (CLEARFORK)	CROCKETT	6-27-88	2922	44.6	0	0	0	0	324
CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	44	40	231,344	15,213	1,136,177
CHRISTI (SAN ANGELO)	IRION	7-26-73	1660	41.0	0	0	0	0	86
CHRISTMAS (CLEARFORK DOLOMITE)	TOM GREEN	12-18-85	904	27.0	0	0	0	0	40
CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0	0	0	0	0	98,215
CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8	0	0	0	0	273,663
CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0	0	0	0	0	416,564
CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5	0	0	0	0	508
CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8	0	0	0	0	2,065
CHRISTOVAL, N. (SWASTIKA)	TOM GREEN	9-25-79	3384	36.0	8	3	24	24,096	785,234
CHRISTOVAL, S. (CANYON)	TOM GREEN	3-21-82	4885	34.0	1	1	600	1,354	28,012
CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6	0	0	0	0	355,121
CHRISTOVAL, SW. (CANYON SD.)	TOM GREEN	4-20-87	6403	39.1	0	0	0	0	423
CHRISTOVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6852	42.5	0	0	0	0	111,153
CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0	0	0	0	0	59,808
CISSY (SERRATT)	RUNNELS	9-10-62	2487	46.0	0	0	0	0	1,553
CITADEL-ORIENT (PALO PINTO)	TOM GREEN	3-10-89	3837	41.3	3	0	0	0	14,315
CLARA COUCH	CROCKETT	8-17-41	2186	24.5	79	64	150	63,608	6,338,174
CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	5	4	75,266	12,373	491,785
CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	2	2	3,443	3,509	439,183
CLARA COUCH,SOUTH (SAN ANDRES)	CROCKETT	1-26-86	1949	31.7	7	6	36,234	4,518	26,974
CLARA NEAL (FUSSELMAN)	UPTON	9-16-83	11791	57.3	0	0	0	0	6,686
CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	4	0	0	0	201,447
CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	4	2	1,036	967	41,748
CLARKIRK (CADDO)	RUNNELS	2-01-79	4274	46.0	0	0	0	0	159
CLARKIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0	6	1	2,604	883	358,769
CLAYTON	RUNNELS	6-20-48	3752	37.0	0	0	0	0	13,881
SEPARATED FROM BEDDO FLD., JUNE, 1950.									
CLAYTON-BONNETT (JENNINGS, UP.)	RUNNELS	1-06-83	3532	41.0	1	0	0	0	1,678
CLEAR CREEK (CISCO)	MENARD	12-03-84	1636	19.0	5	5	12	2,942	34,581
CLEARMAN (ELLEN.)	RUNNELS	2-03-84	4666	41.0	0	0	0	0	3,292
CLEVENGER (SAN ANDRES)	TOM GREEN	7-29-80	366	23.0	0	0	0	0	0
COCKATOO (GARDNER)	RUNNELS	5-01-79	4393	42.0	3	2	12	1,518	216,428
CODY BELL (CANYON)	SCHLEICHER	8-27-87	6381	65.3	4	3	41,126	3,894	11,452
CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	1	1	9,832	1,088	91,963
CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-78	5089	44.0	3	3	11,778	2,582	144,980

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	0	0	0	0	72,281
COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0	0	0	0	0	3,336
CONDA (FLIPPEN)	COKE	8-22-86	3204	38.0	0	0	0	0	15,306
CONDA (GARDNER 5385)	COKE	1-24-88	5400	46.0	1	1	0	0	25,911
CONDO (ELLENBURGER)	CROCKETT	6-24-83	7152	38.0	3	3	6,944	6,034	103,067
CONDO (GRAYBURG)	CROCKETT	8-19-85	2352	17.0	2	1	0	0	18,654
CONDO (LEONARD)	CROCKETT	3-07-84	4250	34.7	1	1	4,139	1,657	296,613
CONDO (PERMO PENN DETRITAL)	CROCKETT	10-23-83	7115	43.9	1	1	20,225	1,157	6,729
COPE	REAGAN	5-23-51	6031	41.0	44	15	18,867	51,642	12,375,110
SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.									
CORALINA RANCH (CANYON)	SCHLEICHER	1-04-86	3775	29.8	2	2	12	1,570	27,892
CORALINA RANCH (ELLENBURGER)	SCHLEICHER	8-06-83	4902	35.5	0	0	0	0	2,595
CORBETT (FUSSELMAN)	UPTON	11-27-81	9626	48.0	1	1	8	8,413	538,126
CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0	7	1	8	1,830	314,375
CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0	0	0	0	0	48,521
CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5	0	0	0	0	5,608
CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5	0	0	0	0	23,014
CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0	0	0	0	0	129,799
CORBETT, N. (ELLENBURGER)	UPTON	1-21-84	10534	43.6	1	0	0	0	444,414
CORBETT, N. (STRAWN)	UPTON	3-31-85	8045	37.0	1	0	0	0	1,433
CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4	0	0	0	0	4,754
CORBETT-HOUSER (BEND)	CROCKETT	4-12-90	9434	43.8	2	1	1,262	2,220	29,638
CORDOVA (ATOKA)	UPTON	1-30-89	7596	45.4	2	1	2,309	249	108,393
CONSL WITH CORDOVA, N. (ATOKA) PER DOC 7C-93070 9-1-89									
CORDOVA (STRAWN)	UPTON	5-01-89	7138	42.4	1	1	5,034	1,195	22,326
CORDOVA, N. (ATOKA)	UPTON	5-22-88	7526	32.2	0	0	0	0	134,432
CONSOLIDATED INTO CORDOVA (ATOKA) PER DOC 7C-93070 EFF 9-1-89									
CORINNE (GARDNER SAND)	RUNNELS	2-25-84	4452	44.1	0	0	0	0	5,719
CORVETTE (WOLFCAMP)	UPTON	1-16-91	9388	44.4	14	12	1,556,082	862,738	2,841,774
CORVO (CLEARFORK)	CROCKETT	2-22-93	3632	35.0	0	0	0	0	2,069
COTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0	0	0	0	0	2,379
COUCH (WOLFCAMP)	CROCKETT	5-02-86	6444	38.1	1	0	0	0	2,298
COX	CROCKETT	1-08-48	883	26.8	2	0	1	0	45,350
COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0	0	0	0	0	632,958
CRASH (CANYON)	IRION	8-16-76	6274	41.3	0	0	0	0	3,687
CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3	4	2	19	1,926	29,562
CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2	0	0	0	0	34,020
CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0	0	0	0	0	230,139
CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0	0	0	0	0	1,828,962
CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	22	12	14,370	13,579	15,560,982
CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0	0	0	0	0	19,104
CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0	0	0	0	0	25,153
CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4	0	0	0	0	1,392
CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0	0	0	0	0	302,855
CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5	0	0	0	0	12,037
CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0	0	0	0	0	74,995
CRESSON (SAN ANDRES)	CROCKETT	6-28-92	1472	32.9	0	0	8	1,966	10,983
CREWS	RUNNELS	1946	3904	42.0	0	0	0	0	816
CREWS (FRY, LOWER)	RUNNELS	1-17-83	3622	35.0	0	0	0	0	38,454
CREWS (MORRIS)	RUNNELS	9-14-84	3468	41.5	0	0	0	0	393
CREWS, SOUTH (DOG BEND LIME)	RUNNELS	5-20-56	3349	43.2	6	3	18,617	1,005	83,759
CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0	0	0	0	0	10,729
CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2	1	1	1,513	518	1,343,475
CREWS, SOUTH (FRY, LO. W)	RUNNELS	4-01-55	3620	42.0	0	0	0	0	11,007
CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0	0	0	0	0	2,165,505
CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0	0	0	0	0	58,027
CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7	0	0	0	0	17,828
CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0	2	2	2,694	713	44,997
CREWS, SW. (FRY, LO.)	RUNNELS	11-10-78	3635	40.0	0	0	0	0	480
CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0	0	0	0	0	16,253
CREWS, WEST	RUNNELS	1951	3751	41.0	0	0	0	0	25,912
CREWS, WEST (GARNER, UP.)	RUNNELS	5-17-52	3888	44.0	0	0	0	0	64,322
TRANS. TO CREWS, S. /UP. GDNR./, 4-1-53.									
CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0	0	0	0	0	24,269
CROCKETT	CROCKETT	1938	1571	31.0	141	88	208	32,044	4,608,451
CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4	0	0	0	0	4,572
CROCKETT, EAST (WOLFCAMP)	UPTON	1-01-53	5638	32.8	0	0	0	0	1,072
CRON (STRAWN 3550)	CONCHO	10-09-61	3552	36.5	0	0	0	0	4,681
CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0	0	0	0	0	1,080
CUESTA HILL (CANYON)	CROCKETT	12-26-81	7314	36.0	1	1	12,633	805	14,494
CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2	0	0	0	0	0
TRANSFERRED TO HULL-DOBBS (GARDNER) 8-1-54									
CURRY & THORTON (GOEN)	RUNNELS	5-22-84	4157	38.5	0	0	0	0	3,578
CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1	0	0	0	0	50,804
CUTTY SARK (GARDNER LM)	RUNNELS	2-01-72	4317	43.0	0	0	0	0	2,444
CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-19-65	4314	44.0	0	0	0	0	3,879
D & G (CANYON)	RUNNELS	12-18-62	2908	40.0	0	0	0	0	13,495
D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0	0	0	0	0	1,729
D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	2	2	18	960	33,276
D J S (CANYON SAND, UPPER)	CROCKETT	2-18-87	6583	48.4	0	0	0	0	255
D&M (GARDNER)	RUNNELS	10-30-82	3471	42.0	0	0	0	0	120
DARK HORSE (GOEN C)	CONCHO	5-11-93	3780	39.0	2	2	10,338	8,638	20,058
DARK HORSE (GOEN LIME)	CONCHO	3-03-91	3721	44.0	4	4	27	9,174	53,875
DAVENPORT	COKE	1949	5369	42.0	0	0	0	0	1,700

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DAVID (CISCO)	COKE	6-09-55	4358	44.0	0	0	0	0	376
DAVID-ERIC (GARDNER)	RUNNELS	2-11-84	3940	41.5	5	5	10,238	2,842	100,812
DAVIDSON RANCH (CANYON 6200)	CROCKETT	10-01-80	6307	59.5	2	2	7,799	954	3,762
DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0	3	2	21,162	6,934	77,714
DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	0	0	0	0	1,370,746
DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0	1	1	7,247	674	34,458
DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0	0	0	0	0	24,316
DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0	0	0	0	0	217,181
DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	6	4	52,145	5,367	385,134
DAVIS (WOLFCAMP)	UPTON	7-27-79	10466	48.0	2	1	19,396	943	165,156
DAVIS (WOLFCAMP-OIL)	UPTON	9-21-61	7630	38.8	2	1	36,127	1,569	65,041
DE RENNE (HARKEY SAND)	CONCHO	8-15-94	3584	38.0	1	0	40	289	289
DEAN (JENNINGS)	RUNNELS	11-24-81	4089	44.0	0	0	0	0	12,700
DEANIE B. (JENNINGS SD.)	RUNNELS	5-02-94	3839	41.5	2	2	3,960	2,460	2,460
DEANIE B. (PALO PINTO)	RUNNELS	9-26-93	3346	41.0	1	1	4,070	2,733	4,683
DEB (CANYON)	SCHLEICHER	4-08-83	6757	60.0	1	1	3,051	250	9,624
DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	4	2	1,733	1,949	428,017
CONS. WITH BAYS, NORTH (FRY SAND) 5/30/78									
DEIKE (GARDNER)	RUNNELS	8-07-80	4951	42.3	1	1	1,143	521	112,043
DEIKE (GOEN)	RUNNELS	7-06-74	4535	48.4	10	3	10,233	25,767	2,367,910
DENARD (ASHLEIGH LIME)	MENARD	7-06-82	1770	29.0	0	0	0	0	266
DENIS (CANYON)	TOM GREEN	1-11-85	4095	37.5	1	1	12	219	4,630
DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0	0	0	0	0	218,373
DICK RICHARDSON(ADAMS BRANCHL.)	RUNNELS	10-01-68	3498	43.0	1	0	1	11	43,482
DICK RICHARDSON (CAPPS LIME)	RUNNELS	2-11-62	3846	39.0	0	0	0	0	228,326
DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0	0	0	0	0	85,319
DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-69	3895	45.0	0	0	0	0	9,952
DICK RICHARDSON (GARDNER LIME)	RUNNELS	10-15-62	4190	41.6	4	3	10,824	6,040	1,321,306
DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1	3	3	8,033	661	367,244
DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0	1	0	0	0	14,549
DICK RICHARDSON (PALO PINTO,LI.)	RUNNELS	4-30-65	3608	40.5	8	8	10,358	7,986	246,655
DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0	1	0	0	0	21,418
DIETZ (STRAWN)	MCCULLOCH	1-08-57	1807	36.0	9	0	0	0	47,547
DISCOVERY (CANYON)	SCHLEICHER	11-18-80	6177	36.5	1	1	8,883	309	15,719
DODSON	CONCHO	1940	3754	40.5	0	0	0	0	7,148
DODSON, SW. (CANYON)	MENARD	7-22-64	3273	38.0	2	1	5	556	118,378
DON (FRY)	RUNNELS	10-27-54	3595	41.0	0	0	0	0	3,898
DON PFLUGER (DETRITAL)	CONCHO	4-13-93	3259	38.0	1	1	9	1,358	2,634
DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0	4	2	0	0	11,384
DONHAM (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0	0	0	0	0	282
DOODLEBUG (WOLFCAMP)	UPTON	2-13-88	10084	46.3	3	1	61,163	13,214	238,960
DOREEN (SHALLOW)	KIMBLE	4-26-54	1072	19.8	0	0	0	0	824
DOREEN (STRAWN 1200)	KIMBLE	4-01-80	1223	20.0	1	1	827	13	1,615
DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0	0	0	0	0	499,384
DORMAN (3920)	RUNNELS	9-26-81	3930	40.0	0	0	0	0	1,623
DORMAN, WEST (GOEN)	RUNNELS	3-19-76	4512	44.8	6	4	32	28,602	1,399,128
DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	1	0	0	0	159,947
DOS HIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	1	0	1	0	21,636
DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6820	40.2	3	3	3,848	7,169	340,239
DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1	0	0	0	0	296
DOUGLAS (GARDNER SD.)	RUNNELS	11-20-81	3810	40.0	1	1	9,953	117	18,273
DOVE CREEK (CANYON -B-)	IRION	2-15-65	6354	43.6	7	6	92,573	23,720	420,359
DOVE CREEK (CANYON -C-)	TOM GREEN	4-30-65	6497	42.7	29	23	296,509	20,594	1,135,870
DOVE CREEK (CANYON -D-)	IRION	6-18-65	6540	42.0	61	59	678,775	53,896	2,937,997
DOVE CREEK (CISCO)	IRION	7-10-65	5980	42.6	4	4	37,433	4,131	74,518
DOVE CREEK (SAN ANGELO)	IRION	6-23-61	883	37.4	8	4	12	965	118,197
DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	2-22-71	971	39.4	0	0	0	0	1,336
DOVE CREEK (WOLFCAMP)	IRION	11-23-79	5180	45.2	0	0	0	0	28,112
DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	28	18	66	8,061	396,813
DOVE CREEK, E. (SAN ANGELO)	TOM GREEN	4-01-80	1170	35.6	0	0	0	0	8,293
DOVE CREEK, SOUTH	IRION	1-03-52	7236	45.9	1	0	0	0	770,318
DOVE CREEK, SOUTH (WOLFCAMP)	TOM GREEN	9-27-82	5281	39.0	1	1	6,637	714	64,391
DOVE CREEK, SOUTH (5500)	IRION	4-09-52	5500	35.4	0	0	0	0	1,568
DOVE CREEK, SOUTH (6500)	IRION	8-21-52	6450	30.8	13	12	343,250	20,450	540,942
DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	1	1	914	912	99,199
DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	1	1	171	190	83,119
DOW-MAYER (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	20	20	58,692	16,075	758,383
DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0	0	0	0	0	72
DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0	0	0	0	0	395
DUDLEY, EAST (WOLFCAMP)	CROCKETT	2-13-82	6490	42.0	1	0	0	0	748
DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0	0	0	2	120	115,075
DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0	0	0	0	0	540
E. EOLA (CANYON)	CONCHO	2-15-93	3242	38.8	0	0	0	0	947
E. EOLA (GOEN D)	CONCHO	7-21-87	3619	43.0	0	0	0	0	10,817
E S T (SPRABERRY)	CROCKETT	3-21-82	3768	34.0	0	0	0	0	454
ECKLAW (QUEEN)	CROCKETT	11-17-79	872	29.0	1	0	0	0	0
ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	9	1	9	256	127,138
ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0	0	0	0	0	175
EDCO (KING SAND)	RUNNELS	5-14-80	3009	43.0	0	0	0	0	2,562
EDEN	CONCHO	1-01-46	3801	43.0	0	0	0	0	22,338
EDEN (MARBLE FALLS)	CONCHO	2-26-94	3251	42.0	1	1	1,893	409	409
EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	0	0	0	0	154,105
EDEN, WEST (HOPE LIME)	CONCHO	5-31-61	2393	37.7	1	1	45	1,765	4,292
EDITA (CANYON)	COKE	4-21-58	6218	40.0	0	0	0	0	17,561

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
EDITA (STRAWN)	COKE	9-07-61	6650	39.6	0	0	0	0	7,330
EDMISTON (LEONARD)	SCHLEICHER	12-09-85	3955	34.3	2	2	19,675	2,616	68,753
EDMONDSON (L. GARDNER)	RUNNELS	8-09-89	3908	41.8	1	1	2,336	476	3,682
EDMONDSON (U. GARDNER)	RUNNELS	10-17-88	3895	42.0	1	1	11,177	382	9,056
EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0	0	0	0	0	10,269
EL CINCO (DETRITAL)	CROCKETT	1-08-61	5120	42.0	0	0	0	0	3,538,990
TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8									
EL CINCO (DEVONIAN)	CROCKETT	5-19-61	5208	42.0	0	0	0	0	3,573,491
TRANS. TO CROSSETT, S. /DEV./									
EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2	0	0	0	0	9,402
FLD. TRANS. TO DIST. 8 1-1-71									
EL CINCO (MCKEE)	CROCKETT	1966	5264	40.8	0	0	0	0	155,125
FLD. TRANS. TO DIST. 8 1-1-71									
EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	0	0	0	0	30,179
FLD. TRANS. TO DIST. 8 1-1-71									
ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6	0	0	1,091	86	25,502
ELA SUGG (CISCO)	IRION	10-08-79	6787	36.0	0	0	0	0	138,658
ELA SUGG (CLEARFORK)	IRION	11-13-91	3957	36.3	1	1	4,614	369	4,074
ELA SUGG (WOLFCAMP)	IRION	12-01-79	7886	39.0	9	8	116,010	3,002	48,487
ELDORADO	SCHLEICHER	12-14-48	4072	33.0	4	3	130	366	297,809
ELDORADO, N. (CANYON B)	SCHLEICHER	7-14-78	6502	39.0	0	0	0	0	1,616
ELDORADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0	0	0	0	0	530
ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6	0	0	0	0	109,568
ELIZA BAKER, NORTH (CADDO)	TOM GREEN	8-07-58	6369	47.0	2	2	12,074	3,585	167,140
ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7185	39.7	18	10	183,769	120,634	11,896,757
ELKSON (CROSS CUT SAND)	RUNNELS	9-05-86	3906	36.7	1	1	9	1,991	27,401
ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	1	1	11	310	83,325
ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0	0	0	0	0	11,308
ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	3	3	6,970	2,500	78,230
ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	2	2	1,440	747	158,757
ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0	0	0	0	0	280,140
ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0	1	1	9	1,009	76,810
ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0	0	0	0	0	26,627
ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	0	0	0	0	162,840
ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	9-26-66	2588	40.0	0	0	0	0	71,383
ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-13-66	2433	41.0	0	0	0	0	104,405
ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5	0	0	0	0	6,434
ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5	0	0	0	0	16,657
TRANS. FROM ANDERGRAM, SOUTH									
ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	0	0	0	0	27,361
ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2	0	0	0	0	55,963
ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9	0	0	0	0	378
ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0	0	0	0	0	178,578
ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0	0	0	0	0	18,515
ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8	0	0	0	0	1,552
EMMONS RANCH (CANYON)	SCHLEICHER	4-05-82	7014	41.0	0	0	0	0	1,545
ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	2	1	28,950	2,279	969,133
ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	2	0	5	0	336,342
ENOCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	3	2	2,283	1,135	370,217
ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4	0	0	0	0	13,351
ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6	1	0	0	0	980,260
ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8	6	4	54,342	7,040	1,040,040
ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8	1	0	0	0	479,199
ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0	4	4	14,512	7,033	275,667
ESCONDIDO, NW. (ELLEN.)	CROCKETT	7-10-67	9400	45.0	0	0	0	0	336,680
ESCONDIDO, NW. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0	0	0	0	0	450,454
ESCONDIDO, S. (STRAWN, LOWER)	CROCKETT	3-16-83	8370	44.0	1	0	0	0	315,297
ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.0	0	0	0	0	1,441
EVERETT (SAN ANGELO)	TOM GREEN	7-30-88	987	16.8	1	0	0	0	252
EXCEL (CANYON "D" SAND)	COKE	6-15-91	6075	39.0	1	1	2,666	857	6,230
EXOC (980)	MCCULLOCH	8-01-76	992	34.0	8	6	13	6,352	67,823
F. B. (STRAWN LIME)	TOM GREEN	12-15-84	4417	40.0	0	0	0	0	2,346
F & H (CISCO)	SCHLEICHER	5-13-58	2612	39.8	4	4	20	1,373	1,023,780
F & H (COOK)	MENARD	7-14-69	2068	21.6	0	0	0	0	4,922
F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0	0	0	0	0	19,739
F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0	2	1	2,100	205	22,694
F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8	0	0	0	0	1,729
F & H, N. (3665)	MENARD	7-23-66	3670	32.0	4	3	910	6,437	302,701
F. P. (PENN.)	COKE	4-14-68	6720	44.0	0	0	0	0	90,652
FWB (CANYON SAND)	TOM GREEN	9-01-86	4134	39.0	26	26	36,934	13,826	244,883
CONS FR FWB(CANYON SAND MIDDLE),(CANYON UPPER)&GNK(CANYON SD 4000)									
FWB (CANYON SAND-MIDDLE)	TOM GREEN	8-22-83	4134	39.0	0	0	0	0	124,708
FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86									
FWB (CANYON SAND-UPPER)	TOM GREEN	8-31-83	4094	38.4	0	0	0	0	83,223
FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86									
FALSE ARROWHEAD (KING SAND)	RUNNELS	8-06-93	2842	41.0	3	3	62,236	58,534	78,766
FARMAR (SAN ANGELO)	IRION	1-13-86	2045	35.7	1	1	12	967	12,399
FARMER (SAN ANDRES)	CROCKETT	1-10-53	2240	30.4	1,101	1,022	1,713,315	807,331	22,597,355
AMIGO (SAN ANDRES) FIELD CONS WITH FARMER (SAN ANDRES) 4-1-91									
FENNELL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5	12	0	0	0	895,390
FENNELL (CISCO REEF)	RUNNELS	4-22-55	2810	43.8	14	4	7	3,810	1,049,921
FENNELL (GOEN)	RUNNELS	5-10-56	4406	46.4	0	0	0	0	157,211
FENNELL (GUNSIGHT)	RUNNELS	11-03-56	2846	44.0	0	0	0	0	65,394
FENNELL (KING SAND)	RUNNELS	4-21-55	2763	43.8	14	6	19	15,678	2,384,371

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FENNELL (STRAY SAND-CISCO)	RUNNELS	12-06-57	2704	41.8	1	0	0	0	25,515
FENNELL, NORTH (CISCO REEF)	RUNNELS	10-25-56	2924	41.8	0	0	0	0	62,920
FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0	0	0	0	0	18,531
FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0	1	1	9	720	88,338
FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0	1	1	9	495	79,342
FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	14	9	27	12,464	1,499,780
FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0	0	0	0	0	6,127
FISHER-GOEBEL (GRAY SAND)	RUNNELS	10-11-85	5122	45.0	1	1	2,763	1,359	51,579
FISHER LAKE (STRAWN)	TOM GREEN	9-17-94	6062	37.8	1	1	892	2,434	2,434
FLAT IRON (STRAWN)	CROCKETT	3-01-84	8060	46.0	4	4	43,483	10,806	206,695
FLAT ROCK (ELLENBURGER)	UPTON	1-06-51	10726	60.2	3	3	81,965	5,757	592,851
FLAT ROCK (SAN ANGELO)	UPTON	4-21-74	4844	30.0	0	0	0	0	17,542
FLAT ROCK (SPRABERRY)	UPTON	7-16-51	7245	37.0	10	9	8,631	11,256	1,761,459
FLATLAND (STRAWN)	CROCKETT	11-11-92	6578	36.0	0	0	2	7	6,951
FLETCHER'S MEMORY (GOEN)	RUNNELS	7-27-90	4349	46.0	1	1	485	1,252	9,242
FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0	0	0	0	0	38,309
FLORANCE	RUNNELS	2-17-49	2350	46.0	0	0	0	0	488,247
FLOYD G. MILLER (ELLENBURGER)	TOM GREEN	6-07-85	6018	48.0	0	0	0	0	2,022
FLOYD G. MILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0	0	0	0	0	75,882
FLOYD G. MILLER (STRAWN)	TOM GREEN	1-07-86	5336	46.6	0	0	0	0	4,083
FORT CHADBOURNE	COKE	6-14-49	5600	45.0	79	59	1,029,793	447,409	54,344,164
FORT CHADBOURNE (CANYON 4200)	COKE	4-25-65	4170	43.0	0	0	0	0	2,152
FORT CHADBOURNE (COOK)	COKE	12-01-61	2925	35.0	0	0	0	0	6,806
FORT CHADBOURNE (GARDNER)	COKE	2-24-54	5315	45.1	8	7	98,396	35,672	717,107
FORT CHADBOURNE (GARDNER 5300)	COKE	5-31-65	5310	36.0	0	0	0	0	23,329
FORT CHADBOURNE (GRAY)	RUNNELS	8-28-50	5130	40.0	5	2	5,111	820	603,343
FORT CHADBOURNE (MORRIS SD.)	RUNNELS	8-22-56	4968	38.6	0	0	0	0	303,718
FORT CHADBOURNE, N. (GRAY)	COKE	7-23-63	5333	47.2	0	0	0	0	212,977
FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8	0	0	0	0	6,261
PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE									
FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6	0	0	0	0	11,025
FORT CHADBOURNE, NW. (GRAY)	COKE	3-12-60	5384	45.4	0	0	0	0	71,825
FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0	0	0	0	0	12,075
FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	6	2	8,034	5,934	2,081,057
FORT CHADBOURNE, W. (CAMBRIAN)	COKE	10-06-54	5722	45.5	0	0	0	0	3,358
FORT CHADBOURNE, W. (DEEP)	COKE	10-28-85	5550	50.1	2	2	12,492	16,985	279,006
FORT CHADBOURNE, W. (ELLEN.)	COKE	9-02-55	5709	44.5	0	0	0	0	11,036
FORT CHADBOURNE, W. (GARDNER)	COKE	8-12-54	5340	43.9	1	0	0	0	32,284
FORT CHADBOURNE, W. (GDNR. S)	COKE	10-10-54	5429	44.2	2	2	52,050	6,418	619,606
FORT CHADBOURNE, W. (GDNR. UP)	COKE	2-09-60	5262	45.3	0	0	0	0	11,728
FORT MCKAVITT (CANYON)	SCHLEICHER	5-03-62	4082	31.0	9	7	73,028	14,293	161,457
FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	2	2	2,026	439	34,241
FORT MCKAVITT (LIME 4270)	SCHLEICHER	3-08-59	4271	37.3	5	4	9,095	3,016	493,847
FORT MCKAVITT (STRAWN)	SCHLEICHER	9-24-82	4335	37.0	3	3	31,091	2,327	18,896
FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4006	44.0	0	0	0	0	198,653
FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER	12-26-70	4152	41.0	10	9	25,221	8,279	659,813
FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-16-71	3819	35.3	3	2	5,026	1,274	96,739
FORT MCKAVETT, S. (3850)	MENARD	9-23-77	3862	38.0	4	4	3,624	2,060	103,541
FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.8	1	0	79	101	12,516
FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0	25	12	18	16,984	3,186,605
FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0	0	0	0	0	8,458
FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	2	2	23,181	2,780	140,307
FORTSON-BURKE (CANYON)	TOM GREEN	8-03-87	6437	46.0	0	0	4,017	182	6,965
FORTSON-BURKE (STRAWN)	TOM GREEN	5-02-86	6720	44.3	0	0	0	0	4,492
FORTUNE (STRAWN LIME)	SCHLEICHER	1961	4730	39.0	0	0	0	0	21,351
FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	1	1	60	905	261,107
FORTY TWO-4 (WLFC. DET.)	UPTON	1-15-93	10047	46.8	0	0	0	0	2,205
FOUR CORNERS (CROSSCUT, LO)	SCHLEICHER	7-17-72	3832	34.0	3	3	4,800	10,130	317,924
FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4289	40.0	0	0	0	0	13,832
FOUR CORNERS, SOUTH (HARKEY SD)	SCHLEICHER	3-22-83	3947	40.0	0	0	0	0	6,638
FOUR CORNERS, S.W. (CROSS CUT)	SCHLEICHER	7-11-86	4015	29.0	1	0	0	0	315
FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	4	4	71,898	3,809	189,937
FRADEAN (ELLENBURGER)	UPTON	10-13-59	10186	51.0	0	0	0	0	2,154,464
FRADEAN (STRAWN)	UPTON	1-06-60	7932	50.0	3	1	19,081	1,920	375,021
FRADEAN, SE. (ATOKA)	UPTON	3-08-86	7658	39.1	0	0	377	90	11,884
FRADEAN, S. E. (DEVONIAN)	UPTON	11-17-86	8360	46.1	2	2	14,943	1,904	20,677
FRANCO (BEND)	UPTON	8-28-64	9009	36.8	4	0	95	1	476,984
FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8	12	10	561,443	22,232	1,661,581
FRANK PEARSON (STRAWN REEF)	COKE	4-02-69	5974	41.6	26	10	16,028	14,707	980,490
FRANK PEARSON (STRAWN SAND)	COKE	2-09-70	5859	45.6	0	0	0	0	88,045
FREEMAN	RUNNELS	1948	3382	38.0	8	7	162	4,262	136,202
FREEMAN (ELLENBURGER)	RUNNELS	4-09-84	4610	46.0	0	0	0	0	16,321
FRITZESS (GARDNER SAND)	RUNNELS	5-02-81	5125	45.0	4	3	21,638	3,240	243,625
FRITZESS (GRAY SAND)	RUNNELS	6-01-82	5162	41.0	5	5	25,656	2,289	95,228
FRITZESS (ODOM LIME)	RUNNELS	5-21-93	5265	44.0	1	1	34,042	522	1,256
FRITZESS, EAST	RUNNELS	11-05-82	5088	48.0	1	1	36,485	1,053	40,995
FROG POND CREEK (COOK SAND)	CONCHO	10-04-82	2118	48.0	0	0	0	0	494
FULLER-COKE (STRAWN)	COKE	10-16-53	6640	43.0	0	0	0	0	603,590
TRANS. TO JAMESON/STRN/,4-1-55									
FULLER-COKE, NORTH (STRAWN)	COKE	9-27-54	7088	41.0	0	0	0	0	1,483
TRANS. TO JAMESON/STRN/,4-1-55									
FULLER-COKE, SOUTH (STRAWN)	COKE	8-01-54	7004	44.0	0	0	0	0	51,892
TRANS. TO JAMESON/STRN/,4-1-55									
FULLER-COKE, SE. (STRAWN)	COKE	9-04-54	6753	45.0	0	0	0	0	54,531

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRANS. TO JAMESON/STRN/,4-1-55									
FULMER (BEND)	UPTON	10-28-83	10519	45.0	0	0	0	0	4,048
FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0	0	0	0	0	1,199
FUNK	TOM GREEN	1945	1268	33.0	0	0	0	0	5,249
FUNK (SAN ANDRES)	TOM GREEN	2-27-52	739	34.0	2	2	9	1,338	247,294
FUZZY CREEK (GARDNER)	CONCHO	2-10-84	3370	41.5	0	0	0	0	92
FUZZY CREEK (GOEN)	CONCHO	8-02-78	3358	46.0	20	11	19,909	9,963	656,172
FUZZY CREEK (GOEN -C-)	CONCHO	2-10-83	3327	44.0	2	2	1,556	553	63,643
G B C (WOLFCAMP)	IRION	4-16-87	6847	42.6	0	0	0	0	39,367
GHG (DOGBEND LIMESTONE)	RUNNELS	8-25-85	3529	46.0	3	3	25,526	1,742	62,324
G.N.K. (CANYON SAND, 4000)	TOM GREEN	11-10-84	3998	41.0	0	0	0	0	16,537
FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86									
GWP (GOEN)	RUNNELS	2-23-81	4274	40.2	2	1	1,590	1,466	195,501
GENEVA (ELLENBURGER)	SCHLEICHER	1-12-82	8032	44.0	0	0	0	0	29,130
GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	1	0	267	638	297,484
GEORGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5	0	0	0	0	1,365
GERHART (GARDNER SAND)	RUNNELS	6-16-80	3994	46.0	0	0	0	0	13,601
GERLACH (ELLENBURGER)	RUNNELS	3-29-84	4662	44.0	1	1	1,922	766	65,647
GIBBONS (CAPS)	RUNNELS	1-30-89	3757	40.8	0	0	0	0	11
GIEBEL (STRAWN)	TOM GREEN	4-26-82	5441	45.0	3	2	2,269	1,205	50,977
GIEBEL SLACK (STRAWN LIME)	TOM GREEN	2-01-83	5876	38.0	4	3	12,134	69,885	878,121
GIESECKE	RUNNELS	3-14-49	1780	35.0	0	0	0	0	2,450
GIESECKE (GUNSITE, LO)	RUNNELS	8-04-81	2007	32.0	0	0	0	0	505
GLASS (HARKEY)	SCHLEICHER	7-03-79	4948	28.0	0	0	0	0	1,834
GLASS (LIME 5950)	SCHLEICHER	8-02-82	5982	42.0	0	0	0	0	1,145
GOEN LIME	COKE	4-01-51	4974	41.0	0	0	0	0	692,025
GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0	0	0	0	0	1,275
GOLDSBORO, S. (ELLEN)	RUNNELS	7-28-81	4734	43.0	0	0	0	0	23,332
GOTTSCHALK (PALO PINTO)	RUNNELS	4-10-85	3554	41.0	0	0	0	0	550
GRAPE CREEK (CANYON)	TOM GREEN	4-21-84	5128	41.6	0	0	0	0	34
GRAYSON	REAGAN	1928	3185	32.0	9	7	9	10,840	1,435,417
GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0	0	0	0	0	14,925
GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4	0	0	0	0	2,858
GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	48.6	1	0	0	0	10,795
GULLAN (WOLFCAMP)	IRION	1-24-76	6620	37.0	0	0	0	0	27,919
GUNNX	REAGAN	12-01-76	9452	43.4	1	1	12,074	11,024	342,867
GWYN (CANYON)	SCHLEICHER	4-26-78	6541	37.6	4	4	24,935	2,556	94,038
GWYN, WEST (CANYON)	SCHLEICHER	2-10-80	6696	48.0	2	2	6,791	1,632	48,108
H. A. T. (CLEARFORK)	SUTTON	9-02-90	2520	27.0	0	0	0	0	403
H. A. T. (WOLFCAMP)	SCHLEICHER	10-05-53	3400	31.0	1	1	12	47	13,277
H F B (GOEN)	RUNNELS	4-21-79	4353	45.2	0	0	0	0	502
H F B (KING SAND)	RUNNELS	4-14-73	2841	43.4	4	2	187	2,443	138,674
H-J (STRAWN)	TOM GREEN	3-01-54	5502	41.0	52	38	117,102	254,365	29,170,397
H-J (STRAWN LOWER)	TOM GREEN	6-30-62	5575	40.3	0	0	0	0	432,849
H-J (STRAWN 6100)	TOM GREEN	10-20-54	6100	35.9	0	0	0	0	819
H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0	0	0	0	0	9,232
H & R (CANYON)	RUNNELS	1-24-70	3036	38.0	1	1	12	4,619	127,746
H & R (GOEN LIME)	CONCHO	10-06-85	3807	41.0	2	1	5	781	31,212
H & R (STRAWN 3490)	CONCHO	7-24-87	3499	36.7	5	4	16,175	8,967	64,259
H. R. O. (CAPPS)	RUNNELS	7-14-71	3769	41.0	1	0	0	0	70,474
H.W. CLARK (CANYON SD)	IRION	12-17-80	6270	40.0	3	3	14,498	1,078	33,128
HA-JO (CANYON)	CONCHO	8-20-56	4012	38.9	0	0	0	0	19,266
HADACOL CORNER, SW (ELLENBURGER)	UPTON	10-07-84	12903	51.9	1	0	0	0	33,180
HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0	6	5	142	1,015	58,369
HAG (SERRATT)	RUNNELS	1955	2210	47.0	1	0	0	0	31,928
HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0	0	0	0	0	189
HALFF	CROCKETT	11-17-51	1680	32.0	122	51	1,200	30,935	3,881,027
HALFF (1400)	CROCKETT	7-11-52	1400	30.4	0	0	0	0	2,870
HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	9	6	15,837	8,853	297,705
HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	24	17	64	3,723	122,938
HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8	0	0	0	0	158,195
HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6	0	0	0	0	860
HALL (STRAWN)	MCCULLOCH	12-01-79	805	36.0	5	2	234	69	3,363
HALL-MOORE (GARDNER, LO.)	RUNNELS	1-05-64	4780	42.0	0	0	0	0	35,750
HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0	0	0	0	0	5,277
HALLORAN (CROSS CUT)	CONCHO	4-08-89	3243	40.0	2	1	5	332	2,280
HALLORAN (GOEN)	CONCHO	8-31-90	3730	40.0	3	2	9,879	10,537	28,662
HANEY (STRAWN)	IRION	10-01-80	6703	42.6	1	1	3,907	190	15,505
HANSON (GRAYBURG)	PECOS	7-01-61	1168	27.0	4	4	24	402	30,147
HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	0	0	0	0	28,091
HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0	0	0	0	0	1,461
HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0	0	0	0	0	124,026
HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	2	0	4	46	7,438
HARLAW (GRAYBURG, UPPER)	CROCKETT	6-01-92	1920	28.2	1	0	0	0	65
HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0	1	1	10	3,929	60,457
HARRIETT	TOM GREEN	8-08-50	4675	41.5	2	1	676	1,191	507,258
HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3	0	0	0	0	9,767
HARRIETT, N. ('84 STRAWN)	TOM GREEN	4-25-84	4758	47.0	0	0	0	0	8,004
HARRIETT, N.E.	TOM GREEN	9-17-82	4334	42.0	0	0	0	0	1,526
HARRIETT, S. (STRAWN LIME)	TOM GREEN	6-28-87	4858	43.7	4	3	85	6,080	212,185
HARRIS (FRY)	RUNNELS	2-11-86	3669	41.0	0	0	0	0	457
HATCHELL (CAPPS)	RUNNELS	1-10-71	3953	42.0	0	0	0	0	19,068
HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0	0	0	0	0	415
HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2	1	0	0	0	79,081

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HATCHELL, E. (CAPPS)	RUNNELS	1-25-82	3672	43.0	1	1	1,985	653	17,163
HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8	0	0	0	0	157
HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2	1	0	0	0	180,322
HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0	1	0	0	0	10,109
HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5	0	0	0	0	171,959
HAYS & WATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0	1	0	0	0	106,669
HAZEL (CISCO)	UPTON	1-27-56	9998	43.2	0	0	0	0	3,853
HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5	0	0	0	0	2,388
HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	5	3	19,830	2,640	606,454
HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0	0	0	0	0	21,094
HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8	0	0	0	0	918
HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0	5	4	26	45	38,026
HEART OF TEXAS (PENN.)	MCCULLOCH	6-04-74	377	36.0	0	0	0	0	3,405
HELEN (WOLFCAMP)	SCHLEICHER	5-15-82	5484	42.0	1	1	14,437	500	41,479
HELUMA (BASAL CONGLOMERATE)	UPTON	9-20-85	8100	48.0	1	1	72,156	9,398	139,155
HELUMA (CISCO)	UPTON	5-28-93	8202	43.4	2	2	353,289	84,689	181,765
HELUMA (CONNELL SD)	UPTON	11-28-81	10358	47.0	0	0	0	0	10,870
HELUMA (DEVONIAN)	UPTON	8-07-56	8710	41.7	5	4	18,125	4,782	356,264
HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	5	1	2,610	5,432	4,074,074
HELUMA (PENN.)	UPTON	10-18-56	8030	37.8	9	5	343,188	24,184	1,855,569
HELUMA (PENN. UPPER)	UPTON	12-01-81	7428	37.0	0	0	0	0	603
HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4	1	0	0	0	13,925
HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1	1	0	0	0	0
HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	23	15	394,537	49,749	4,310,082
HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	0	0	0	0	228,893
HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3	0	0	0	0	13,044
HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0	0	0	0	0	43,043
HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	10	9	199,619	44,860	1,408,229
HELUMA, SE (MIDDLE ATOKA)	UPTON	4-22-86	8229	45.8	0	0	0	0	12,990
HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	1	1	5,202	1,736	468,135
HENDERSON (CAMAR SAND)	CONCHO	3-15-83	3698	36.0	11	6	6,787	84,015	596,897
HENDERSON (3325)	CONCHO	3-08-87	3328	37.6	2	2	281	1,041	20,254
HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6	0	0	0	0	101,477
HENLAW (GRAYBURG)	CROCKETT	2-27-83	1839	33.0	1	1	102	365	9,808
HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1	0	32	8	19,839
HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	0	0	0	0	15,973
HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	1	0	4,068	29	82,327
HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	0	0	0	0	7,202
HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6	3	1	11	765	179,062
HERCULES CLUB (CROSSCUT "A")	MENARD	4-21-92	2532	32.0	1	1	0	491	511
HERITAGE (GARDNER)	RUNNELS	1-26-84	3928	45.0	6	5	26,693	6,727	182,130
HERRINGTON	UPTON	1937	2890	24.0	0	0	0	0	72,485
HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	11	5	4,882	3,659	1,359,216
HIGHLINE ROOST (FUSSELMAN)	UPTON	9-01-85	10878	48.5	0	0	0	0	17,460
HIGHLINE ROOST (STRAWN)	UPTON	5-28-85	9242	38.0	0	0	0	0	54,544
HILL (WOLFCAMP)	TOM GREEN	2-18-83	4660	36.0	1	1	81	1,259	44,984
HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1	0	0	0	0	60,637
CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56									
HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0	0	0	0	0	46,834
HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0	0	0	0	0	78,734
HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0	0	0	0	0	6,426
HOLLOW CREEK (DOG BEND)	RUNNELS	5-14-59	3150	45.5	0	0	0	0	47,004
HOLLOW CREEK (HOME CREEK)	RUNNELS	10-01-89	2390	40.0	1	1	9	654	2,971
HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0	0	0	0	0	4,735
HOLT RANCH (CANYON 7600)	CROCKETT	1-09-93	7650	50.1	1	1	8,343	310	1,181
HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	20	14	32,546	31,950	2,266,087
HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	0	0	0	0	3,127
HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5	0	0	0	0	22,330
HONDO (CANYON SAND)	IRION	3-09-91	8288	46.8	1	1	15,609	506	4,243
HONDO (FUSSELMAN)	IRION	2-15-90	9290	48.0	3	2	36,805	33,548	220,296
HONDO PIPELINE (ELLENBURGER)	IRION	9-06-90	9418	43.2	1	1	36,481	30,421	196,407
HONDO PIPELINE (FUSSELMAN)	IRION	1-15-91	9346	46.8	1	1	6,080	5,358	33,355
HONDO RAINBOW (FUSSELMAN)	REAGAN	12-07-90	9358	48.0	1	0	0	0	32,570
HOOVER	CROCKETT	2-20-41	1470	25.4	13	7	12,935	2,493	184,896
HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0	0	0	0	0	5,157
HOOVER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0	2	0	0	0	1,315
HOUR (CANYON SAND)	TOM GREEN	7-27-85	4185	47.0	0	0	0	0	9,620
HOUR (STRAWN)	TOM GREEN	4-10-81	5552	33.0	6	5	1,225	9,735	299,846
HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	18	16	89	10,861	303,384
HOWARD DRAW,NE.(SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0	0	0	0	0	49,803
HOWARDS CREEK (CANYON)	CROCKETT	11-04-85	6555	51.8	2	1	9,923	503	7,255
HOWARDS CREEK (CLEAR FORK)	CROCKETT	9-09-85	3562	30.0	1	1	6,090	1,094	11,991
HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	14	9	30,283	9,491	467,455
HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0	5	3	20	7,245	443,352
HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	1	1	6,665	1,738	581,268
HUBACH (GOEN)	RUNNELS	10-18-90	4385	47.0	1	1	2,272	6,224	63,694
HUCK-ALLEN (SERRATT)	RUNNELS	11-14-86	2294	43.0	0	0	0	0	175
HUDDLESTON	RUNNELS	1940	3557	44.0	0	0	0	0	27,930
HUGHLENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9	0	0	0	0	11,272
HUGHLENE (FUSSELMAN)	UPTON	7-12-57	10885	45.0	0	0	0	0	6,584
HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9	0	0	0	0	2,110,185
FORMERLY HULL-DOBBS FLD., CONS. WITH GOLDBORO (GARDNR), COLEMAN & RUNNELS CO., DIST. 7B									
HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0	0	0	0	0	0
TRANS. TO 7-B 8-1-54.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-52	3981	40.0	0	0	0	0	0
TRANS. TO 7-B 8-1-54.									
HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0	0	0	0	0	0
TRANS. TO 7-B 8-1-54.									
HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	69	29	210,896	33,756	26,764,052
HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0	0	0	0	0	0
HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0	0	0	0	0	1,168,869
HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-14-66	5652	41.0	0	0	0	0	82,165
HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2	0	0	0	0	51,360
HULLDALE, WEST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	2	0	0	0	52,874
HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0	0	0	0	0	2,243
HUNCH (CANYON)	COKE	5-25-93	5194	46.0	1	1	2,367	3,393	6,385
HURDLE	UPTON	1936	2100	27.0	16	13	9	5,977	729,920
HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0	0	0	0	0	10,296
HUTSON (CAPPS, MIDDLE)	RUNNELS	8-11-70	3843	40.0	0	0	0	0	10,942
I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	5	4	11,987	2,649	1,083,876
I. A. B. (MENIELLE PENN.)	COKE	8-04-57	5250	44.4	54	25	381,376	202,117	22,681,711
I. A. B. (PENN)	COKE	6-11-57	6211	41.3	0	0	0	0	7,306
I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0	0	0	0	0	1,861
I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	2	1	8,521	2,046	1,018,746
I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0	0	0	0	0	9,508
I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5	0	0	0	0	59,544
I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	16	11	240,953	63,980	2,824,067
SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.									
I. A. B., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9	0	0	0	0	42,129
I.A.B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	7	4	6,121	2,701	520,412
I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0	0	0	0	0	67,898
IMMELMAN (ELLENBURGER)	UPTON	10-11-83	12336	57.9	1	1	37,159	5,635	31,058
IMMELMAN (FUSSELMAN)	UPTON	2-06-84	11879	49.0	1	1	52,740	531	20,572
INDIANA (FRY)	RUNNELS	7-10-82	3827	41.0	1	1	1,008	192	7,090
INDIANA (GRAY)	RUNNELS	1-01-82	4162	46.0	3	3	3,608	1,266	23,979
INGHAM (CANYON 6400)	CROCKETT	11-05-82	7451	43.0	0	0	0	0	10,250
INGHAM (FUSSELMAN)	CROCKETT	1-28-83	7989	35.0	0	0	0	0	5,277
INTERSTATE (STRAWN)	SUTTON	8-26-81	4181	34.0	3	2	12,799	4,032	62,510
IRION	IRION	1928	1400	38.0	0	0	0	0	201,605
IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	23	23	229,725	11,635	779,432
IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	2	1	9	1,314	53,354
IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	9	6	897	18,180	2,536,379
IVY (CADDO)	MCCULLOCH	6-10-80	780	29.0	0	0	0	0	170
J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0	0	0	0	0	57,166
J.B. MCCORD (GRAY)	RUNNELS	1-28-85	3815	44.0	0	0	0	0	2,518
J-D (GOEN)	CONCHO	3-12-75	4169	31.7	0	0	0	0	124,512
JJ (CANYON)	TOM GREEN	3-01-83	6383	45.0	1	1	4,725	362	36,322
J.K. RIDLEY (FRY)	RUNNELS	10-23-80	3631	46.0	0	0	0	0	39,478
JKT (CANYON)	SCHLEICHER	4-20-83	6530	41.0	0	0	0	0	4,735
J. L. ADAMS (JENNINGS SD.)	RUNNELS	4-09-82	4458	39.0	0	0	0	0	14,425
JLE (ELLEN.)	RUNNELS	7-13-90	4994	40.0	3	2	19,848	8,037	41,237
J.L.H. ELLENBURGER	COKE	4-28-81	6604	39.0	0	0	0	0	13,395
J. NICHOLS (COOK SAND)	MENARD	12-17-92	2021	34.7	1	0	11	550	5,508
J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4	1	0	0	0	618
J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	1	1	376	2,433	381,732
J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0	1	0	0	0	144,811
J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6	0	0	0	0	10,072
J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0	0	0	0	0	9,261
JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	3	2	33,103	1,547	275,204
JACK HERBERT (FUSSELMAN)	UPTON	9-01-80	11749	50.3	3	1	5,117	740	13,394
JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	0	0	0	0	22,541
JACK HERBERT (STRAWN PENN.)	UPTON	7-14-84	9888	71.0	4	2	75,461	10,681	17,318
JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0	0	0	0	0	20,697
JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4	0	0	0	0	2,109
JACK M. (SAN ANDRES)	TOM GREEN	4-07-87	580	26.0	8	6	12	380	10,761
JACOBY (FRY)	MENARD	3-19-77	3245	36.0	8	4	43	5,175	240,792
JAMESON	COKE	12-06-46	6350	46.0	115	49	467,187	164,442	45,952,313
JAMESON (CADDO)	COKE	8-12-54	7037	39.3	0	0	0	0	3,468
JAMESON (STRAWN)	COKE	1-11-52	5800	47.8	301	246	1,966,534	183,957	41,614,179
FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD.4-1-55 JAMESON W. (STRAWN)									
JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6	0	0	0	0	26,998
JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	6	3	69,316	1,214	271,014
JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	13	10	26,820	1,843	234,429
JAMESON, W. (STRAWN)	STERLING	2-09-55	6824	41.0	0	0	0	0	453,241
JAN-JERRYE (CANYON REEF)	SCHLEICHER	9-04-74	5310	43.0	0	0	0	0	13,898
JAN_JERRYE, SE. (CANYON, LO.)	SCHLEICHER	4-22-85	5188	34.3	0	0	0	0	244
JAN-JERRYE, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	1	1	196	447	23,372
JANOR (RANGER)	CONCHO	4-11-83	2209	39.0	1	0	3	3	3,801
JANSA (GARDNER)	RUNNELS	4-13-81	4968	41.7	2	2	1,919	600	83,315
JEAN BURK (GOEN LIME)	RUNNELS	9-28-52	4421	46.5	0	0	0	0	29,562
JESSICA (ELLENBURGER)	RUNNELS	4-22-84	5274	42.0	0	0	0	0	285
JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	0	0	0	0	175,556
JIM ADAMS (CAPPS, LO.)	RUNNELS	11-23-54	4406	40.0	0	0	0	0	1,197
JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0	0	0	0	0	1,135,670
JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0	0	0	0	0	12,783
JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0	0	0	0	0	139,443
JIM BURT	RUNNELS	9-01-49	2349	42.0	0	0	0	0	112,303
JIM BURT (CADDO)	RUNNELS	7-29-52	4398	46.0	0	0	0	0	338,730

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0	0	0	0	0	78,998
JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0	0	0	0	0	9,557
JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0	2	1	12,466	1,351	73,203
JIM BURT, E. (GARDNER 4060)	RUNNELS	11-10-86	4040	41.2	1	1	9	1,288	9,110
JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0	0	0	0	0	6,862
JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0	0	0	0	0	20,498
JIM BURT, S. (MCMILLAN)	RUNNELS	6-02-53	2637	44.0	0	0	0	0	10,750
JOE BROOKS (WOLFCAMP)	IRION	8-07-91	4951	30.3	0	0	0	0	1,587
JOE TISDALE (CANYON REEF)	SCHLEICHER	11-16-90	5360	31.0	0	0	0	0	25,895
JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	1	1	4,587	850	90,030
JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	1	1	17,600	456	26,425
JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	175	139	71,131	130,121	4,972,038
JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8	0	0	0	0	2,525
JONES (PALO PINTO)	TOM GREEN	6-12-81	5164	48.0	1	0	7	17	1,931
JONES RANCH (CADDO)	MCCULLOCH	10-11-85	751	26.0	3	2	556	1,357	29,688
JORDAN RANCH (JENNINGS)	COKE	9-12-82	5588	42.0	0	0	0	0	11,581
JOSIE JAMBOREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	1	0	0	0	9,405
JOYCE ANN (LOWER GARDNER)	RUNNELS	7-12-81	4830	45.0	1	1	1,681	2,831	187,368
JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5	1	1	410	189	40,070
JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0	0	0	0	0	21,010
JUDITH A. (KING SAND)	RUNNELS	2-13-81	2407	40.6	0	0	0	0	2,451
JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3	0	0	0	0	812
KA-ZE-SA (CANYON)	SCHLEICHER	7-01-80	6735	51.0	1	1	14,506	398	42,198
K C A (WOLFCAMP)	CROCKETT	6-06-58	6379	42.0	0	0	0	0	4,477
KM (6300 WOLFCAMP)	TERRELL	9-03-75	6471	36.8	1	1	10	10	13,415
K M, SW. (WOLFCAMP)	TERRELL	7-12-94	5854	48.0	2	2	4,985	5,449	5,449
K. W. B. (STRAWN)	TOM GREEN	11-24-81	6362	42.0	89	54	116,977	25,119	1,745,577
K. W. B. (STRAWN, LO.)	TOM GREEN	12-19-81	6422	43.0	0	0	0	0	35,772
KAREN (GARDNER SD.)	RUNNELS	3-29-85	4909	40.0	0	0	0	0	3,314
KARIE (CANYON, LOWER)	SUTTON	8-14-81	4953	36.0	0	0	0	0	3,778
KATHIE (CANYON)	SCHLEICHER	7-04-82	6601	37.0	0	0	1	0	1,596
KEN (CANYON,2240)	SUTTON	8-06-82	2257	33.0	0	0	0	0	738
KEN (STRAWN LIME)	KIMBLE	7-03-50	2910	40.0	0	0	0	0	11,576
PRIOR TO 7/3/50 CARRIED AS KEN FIELD.									
KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	3	2	9	1,151	159,779
KENDRICK (MORRIS)	RUNNELS	5-21-92	3842	43.3	1	1	7,601	2,486	9,519
KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	1	0	0	0	379,988
KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0	0	0	0	0	45,733
KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0	0	0	0	0	229,827
KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2	0	0	0	0	16,329
KENNEMER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0	0	0	0	0	866
KENNEMER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6	0	0	0	0	28,459
KENNEMER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9	0	0	0	0	9,786
KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	4	3	24,161	2,525	914,123
KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0	1	1	2,578	181	11,613
KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4	0	0	0	0	25,002
KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	101	62	435,740	333,730	5,147,930
KICKAPOO CREEK (HARKY)	CONCHO	10-25-82	3474	43.0	0	0	0	0	2,563
KIM (HARKEY)	SCHLEICHER	5-08-83	4312	40.0	1	1	9	588	17,569
KIM (CAMAR)	SCHLEICHER	12-05-82	4578	42.0	0	0	0	0	1,561
KING (ELLENBURGER)	RUNNELS	9-14-82	4542	41.0	2	2	187	90	44,123
KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	12	8	468,500	22,787	1,330,110
KING MOUNTAIN, S. (DEVONIAN) CONS INTO KING MOUNTAIN (DEVONIAN) - PER DOC. 7C-94667 EFF. 9-1-90									
KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	5	1	1,959	4,050	6,870,867
KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1	0	0	0	0	110,782
KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0	2	1	12,237	2,734	35,467
KING MOUNTAIN (STRAWN 9150)	UPTON	4-13-84	9270	41.6	1	1	30,560	10,133	105,706
KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1	0	0	0	0	30,414
KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6	1	1	15,481	4,054	5,346
KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	11	6	98,530	6,271	920,117
KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	6	6	370,437	46,316	1,892,611
KING MOUNTAIN, N. (CISCO 9100)	UPTON	3-06-84	10217	42.5	0	0	0	0	261,796
KING MOUNTAIN, N. (LEONARD)	UPTON	6-06-89	6768	34.0	0	0	0	0	1,302
KING MOUNTAIN, N.(STRAWN)	UPTON	1-20-77	9683	41.9	3	2	16,705	2,088	15,802
KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7	0	0	0	0	3,280
KING MOUNTAIN, S. (BEND)	UPTON	10-25-84	9014	47.0	0	0	0	0	187,334
KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0	0	0	0	0	431,765
CONS INTO KING MOUNTAIN (DEVONIAN) EFF 9-1-90 PER DOC 7C-94667									
KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4	3	0	0	0	356,362
KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6	0	0	0	0	48,384
KING MOUNTAIN, SE. (BEND)	UPTON	12-22-86	9661	47.0	9	6	196,892	18,979	525,093
KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	1	1	17,110	647	132,614
KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0	0	0	0	0	12,487
KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	0	0	0	0	54,340
KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8	4	3	32	5,719	314,916
KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9	1	1	3,601	1,111	58,347
KI-SIM (PALO PINTO SS)	CONCHO	10-29-91	2750	36.0	0	0	0	0	127
KLENK (CAPPS LIME)	CONCHO	7-16-89	3790	42.0	2	1	10,871	4,194	63,953
KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0	0	0	0	0	7,099
KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0	0	0	0	0	47,704
KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9	0	0	0	0	4,383
KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0	0	0	0	0	147,507
KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	2	1	60	3,075	445,531
KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5	0	0	0	0	46,801

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
KOGER (CAPPS, UPPER)	RUNNELS	7-14-83	4116	46.0	0	0	0	0	0
KORNEGAY (GARDNER)	RUNNELS	11-01-79	4434	44.0	2	1	5,891	684	174,294
KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	1	0	0	0	342,005
KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	1	1	12	212	61,892
KUPER (4295)	RUNNELS	2-04-66	4299	42.0	0	0	0	0	1,663
KURLAND BOW TYE (CANYON SAND)	SCHLEICHER	4-01-91	4898	40.4	2	1	1,097	30	25,569
KURLAND BOW TYE (STRAWN SAND)	TOM GREEN	10-17-89	6404	40.4	6	6	74,780	8,423	30,865
KURT W. BOLEY (STRAWN, UPPER)	TOM GREEN	12-28-85	5565	43.0	1	1	7,400	658	19,615
L.W.G. (FRY)	CONCHO	5-22-81	3960	41.0	0	0	0	0	6,368
L.W.G. (GOEN)	CONCHO	5-15-81	4062	44.0	0	0	0	0	3,350
L W G (MORRIS)	CONCHO	8-04-80	3878	31.0	0	0	0	0	4,919
LANCASTER HILL	CROCKETT	3-03-47	1718	33.0	0	0	0	0	37,021
LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0	0	0	0	0	1,028
LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4	0	0	0	0	11,325
LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0	0	0	0	0	3,715
LAS CUATRO HERMANAS (WOLFCAMP)	IRION	3-07-87	5032	26.9	1	1	12	2,121	27,902
LAS MORAS (CADDO)	MENARD	11-05-85	2808	38.0	1	1	8	1,798	21,933
LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	14	12	67,039	7,578	809,855
LAVAN (WOLFCAMP)	IRION	7-06-92	6658	47.0	9	8	539,536	15,217	38,778
LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	1	1	2,425	1,336	69,388
LAWSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	0	0	0	0	35,600
LEE-HUMPHREY (CADDO, LOWER)	RUNNELS	9-07-52	5109	40.0	0	0	1	0	83,615
LELA (GUNSIGHT)	MENARD	11-04-88	1858	28.5	4	4	18	2,013	16,662
LELA (KING)	MENARD	10-12-87	1583	34.0	4	3	9	3,489	88,223
LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	0	0	0	0	1,638
LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	5	3	120	5,424	344,297
LEONARD	RUNNELS	3-21-45	3085	40.0	6	3	7,987	1,717	424,847
LEONARD (HOME CREEK)	RUNNELS	5-28-93	2460	35.0	7	6	20,917	9,898	19,252
LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	4	4	3,290	3,865	24,872
LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	15	9	2,212	839	227,156
LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0	0	0	0	0	1,098
LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0	5	3	22	1,374	383,695
LETCHER (LOWER COOK SAND)	CONCHO	8-07-89	1357	41.0	5	1	17	341	14,840
LETCHER (WINCHELL)	CONCHO	2-13-85	2280	37.6	0	0	0	0	17,502
LIGHTSEY (HARKEY)	CONCHO	1-29-83	3508	40.0	0	0	0	0	545
LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0	0	0	0	0	1,944
LIN (WOLFCAMP)	IRION	10-08-84	6580	45.9	6	5	193,560	6,026	98,038
LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	1	0	0	0	267,026
LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2	0	0	0	0	6,372
LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	3	1	319	407	119,686
LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4	0	0	0	0	1,196,948
LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0	3	3	6,278	2,902	91,598
LINDSAY D. (MORRIS)	RUNNELS	2-23-87	3576	43.0	0	0	0	0	192
LINTHICUM (LEONARD)	SCHLEICHER	7-06-80	3049	32.7	1	1	9	822	23,046
LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0	0	0	0	0	3,517
LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6	0	0	0	0	25,740
LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0	0	0	0	0	1,533
LIPAN CREEK (DOTHAN)	TOM GREEN	9-11-93	2552	36.5	0	0	0	0	404
LIPAN CREEK (ELLENBURGER)	TOM GREEN	3-08-81	5647	38.0	1	1	0	0	676
LIPAN CREEK (GARDNER)	TOM GREEN	3-16-82	5388	45.0	0	0	0	0	5,007
LIPAN CREEK (HARKEY SD.)	TOM GREEN	9-18-83	4592	36.6	2	1	13	1,276	9,578
LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	1	1	4	710	37,280
LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0	1	1	3	6	12,294
LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0	1	1	372	11	98,077
LISA (TILLERY SAND)	TOM GREEN	4-01-84	4048	34.0	0	0	0	0	1,163
LITTLE BOOT (KING)	RUNNELS	4-26-87	2720	46.0	6	5	2,961	8,487	83,356
LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	1	1	12	715	82,022
LIVE OAK	CROCKETT	1940	1984	30.0	0	0	0	0	7,727
FLD DATA TRANS TO LIVE OAK, WEST FLD PER BILLY THOMAS 7-1-85									
LIVE OAK (STRAWN)	MENARD	5-16-81	2950	26.0	1	0	0	0	13,669
LIVE OAK (SWASTIKA)	CONCHO	3-20-93	2363	36.0	1	0	2	0	3,170
LIVE OAK, WEST	CROCKETT	1940	1984	30.0	0	0	0	0	7,727
FLD DATA TRANS FROM LIVE OAK PER BILLY THOMAS 7-1-85									
LLOYD	RUNNELS	3-03-50	4334	45.0	1	0	0	0	696,751
LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	1	1	12	907	169,823
LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	3	3	391	6,578	84,277
LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	9	5	3,251	2,966	307,267
LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	0	0	0	0	3,901
LOHN	MCCULLOCH	1936	200	45.0	0	0	0	0	2,546
LOJON (STRAWN)	COLEMAN	4-26-82	1446	42.0	0	0	0	0	0
LONE JOE DEEP (FUSSELMAN)	IRION	6-26-87	9046	59.0	12	9	2,214,789	754,052	5,502,616
LONESOME DOVE II (GOEN)	CONCHO	3-14-91	3670	48.0	23	14	46,449	20,952	562,876
LONESOME DOVE II (KING SAND)	CONCHO	4-04-89	2080	39.0	33	25	237,408	284,820	4,022,021
LONESOME REEF (WOLFCAMP)	IRION	9-10-94	6630	36.0	1	1	140	22,496	22,496
LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8	0	0	0	0	9,238
LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0	0	0	0	0	204,463
LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0	1	0	0	0	47,019
LOVINGTON (CROSSCUT)	RUNNELS	2-28-84	3510	42.0	0	0	0	0	111
LOWAKE (STRAWN)	TOM GREEN	1-01-82	4202	39.0	0	0	0	0	4,262
LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0	0	0	0	0	3,818
LUCKY CANYON, E.(CANYON)	IRION	2-25-77	6594	39.0	0	0	0	0	21,522
LUCKY MAG (CLEARFORK)	IRION	12-25-81	3577	34.0	0	0	0	0	2,648
LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	7	5	311	1,506	903,505
LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	4	4	8,337	2,163	128,774

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5	3	2	0	0	56,579
LUCKY MAG (WOLFCAMP)	IRION	1-29-84	5898	39.4	0	0	848	18	11,533
LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7	3	0	0	0	62,002
LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0	0	0	0	0	659
LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8	4	2	9	858	77,333
LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0	0	0	0	0	6,787
LUCKY PIERRE	RUNNELS	9-14-83	2600	41.2	3	2	1,910	1,483	105,392
LULA BELL (CANYON SAND)	SCHLEICHER	5-22-94	5472	24.6	1	1	1,687	2,316	2,316
LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0	0	0	0	0	49,351
LYGAY	COKE	12-13-48	5808	48.0	25	17	199,006	4,566	1,293,073
LYGAY, EAST (STRAWN LIME)	COKE	6-10-58	6390	41.8	0	0	0	0	14,707
LYGAY, SOUTH (CADDO)	COKE	6-19-51	6771	41.0	0	0	0	0	60,664
LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0	0	0	0	0	43,477
LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0	0	0	0	0	130,153
LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8	0	0	0	0	14,503
M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0	1	0	0	0	330,270
M.A.W. (SERRATT)	RUNNELS	7-18-89	1944	38.0	3	1	655	1,452	13,763
M E B (CISCO SAND)	TOM GREEN	1-30-81	3389	46.0	0	0	0	0	473
M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0	0	0	0	0	875
MLB (FUSSELMAN)	REAGAN	6-03-86	9844	50.6	1	1	18,015	4,299	55,305
M. P. I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0	3	3	302,556	43,299	212,241
M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0	0	0	0	0	8,642
MWJ (CANYON)	IRION	6-01-76	7573	42.6	2	2	3,505	2,422	71,161
MACMAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0	0	0	0	0	6,107
MADORA (TILLERY)	TOM GREEN	6-18-63	4487	30.5	3	3	27,314	1,338	86,894
MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	0	0	0	0	19,585
MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	0	0	0	0	46,697
MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	3	3	71	1,107	61,524
MAJOR (GARDNER UPPER)	RUNNELS	1-14-85	3838	40.0	0	0	0	0	5,187
MARCHAWN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0	1	1	11	176	4,418
MARI-BILL (ELLENBURGER)	RUNNELS	12-17-80	4306	45.0	0	0	0	0	1,747
MARI-BILL (GRAY)	RUNNELS	7-01-83	3830	43.0	0	0	0	0	3,438
MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0	0	0	0	0	39,266
MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0	0	0	0	0	1,682
MARY EVELYN (COOK)	MENARD	4-25-76	2010	23.0	0	0	0	0	4,019
MARY HALE (ELLENBURGER)	RUNNELS	11-30-84	4512	43.0	0	0	0	0	626
MARY HALE (FRY, LOWER)	RUNNELS	6-21-84	3756	42.8	0	0	0	0	6,987
MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0	0	0	0	0	12,922
MARY SHIRK (WOLFCAMP)	UPTON	5-01-79	8524	41.3	1	1	144,915	9,219	681,956
MARY YOUNG (GARDNER)	RUNNELS	10-29-83	3918	40.0	1	1	2,459	336	18,229
MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1	0	0	0	0	337
MATT-PAT (GOEN REEF)	RUNNELS	12-03-81	4344	44.0	0	0	0	0	17,326
MATTIE BELLE (PALO PINTO)	RUNNELS	11-20-81	3648	39.0	1	1	12	811	9,235
MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0	0	0	0	0	95,506
FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.									
MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0	0	0	0	0	4,024
MAYNARD CREEK (STRAWN)	KIMBLE	1-27-85	2512	26.0	1	1	300	818	18,920
MCCAMEY	UPTON	1925	2100	26.0	888	392	13,823	188,400	134,113,487
MCCAMEY (DEVONIAN)	UPTON	6-25-85	6382	49.0	3	2	32,478	1,968	23,730
MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	1	0	0	0	432,315
MCCAMEY (QUEEN)	UPTON	11-05-83	1849	26.0	2	1	0	76	372
MCCAMEY (SILURIAN)	UPTON	3-10-67	7182	41.0	1	0	0	0	14,744
MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0	0	0	0	0	7,378
MCCAMEY, NE. (ATOKA 8130)	UPTON	9-23-66	8141	36.6	1	1	12	12	2,645
MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4	0	0	0	0	12,834
MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2	0	0	0	0	15,186
MCCAMEY SE (ELLEN)	UPTON	1-25-78	8570	44.0	0	0	0	0	1,895
MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4	0	0	0	0	926
MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1	0	0	0	0	11,499
MCCAMEY, W. (FUSS.)	UPTON	12-01-78	7204	46.6	1	0	0	0	9,884
MCCAMEY, W. (JOINS)	UPTON	12-16-85	7978	53.0	1	0	6	4,587	557,863
MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0	0	0	0	0	117,619
MCCAUGHAN	RUNNELS	1-17-51	4477	46.6	0	0	0	0	1,682
MCCUTCHEN (CISCO)	COKE	7-14-50	3940	42.6	0	0	0	0	973,646
PRIOR TO 7/14/50 CARRIED AS MCCUTCHEN FLD.									
MCCUTCHEN, WEST (CISCO)	COKE	1-16-51	3985	45.0	0	0	0	0	73,694
MC DONNELL (FRY, LO.)	RUNNELS	5-29-81	3629	44.0	2	1	9	1,344	43,524
MCDONNELL (JENNINGS SAND)	RUNNELS	12-12-82	4060	43.0	0	0	0	0	15,051
MCELROY (BEND 8960)	UPTON	7-09-66	8966	43.0	0	0	0	0	1,842
TRANS. TO DIST 8 EFF. 7-66									
MCELROY (STRAWN DETRITAL)	UPTON	12-24-83	11122	43.2	1	0	0	0	6,976
MCGILL (PENNA.)	UPTON	5-14-82	9948	42.0	0	0	0	0	8,915
MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0	0	0	0	0	392,165
MCINTIRE (SAN ANGELO)	TOM GREEN	3-18-83	890	38.0	5	3	11	1,071	38,657
MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	1	0	0	0	14,435
MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	4	3	333,243	26,854	1,067,099
MCKAY CREEK (TESNUS)	TERRELL	7-25-81	1835	31.0	0	0	0	0	237
MCLARTY (GOEN)	RUNNELS	1-07-83	3754	40.0	21	18	120,593	30,997	449,378
MCMILLAN	RUNNELS	1927	3522	37.0	0	0	0	0	976,880
MCMILLON (KING SAND)	RUNNELS	1-23-83	2494	43.0	1	1	12	1,630	27,472
MCNEELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0	0	0	0	0	406
MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	6	4	26,626	5,187	847,622
MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0	0	0	0	0	2,010
MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0	0	0	0	0	10,594

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3	0	0	0	0	8,433
MEIXNER (3500)	CONCHO	1-16-63	3500	45.4	3	2	20	2,181	174,834
MELANIE A. (JENNINGS SD.)	RUNNELS	4-24-82	4861	44.0	0	0	0	0	5,592
MELVIN	CONCHO	3-05-54	1729	34.0	0	0	0	0	226
MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9	0	0	0	0	1,313
MENARD (STRAWN LIME)	MENARD	5-11-71	3036	29.0	0	0	0	0	6,163
MENARD N. (PALO PINTO)	MENARD	12-30-88	2315	31.0	2	1	10	395	7,710
MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0	0	0	0	0	34,720
MENARD, NE. (GUNSITE)	MENARD	2-04-86	1647	32.0	1	0	0	0	8,599
MENARD, SW. (ELLENBURGER)	MENARD	7-09-83	2455	32.0	1	0	3	3	3,244
MENARD, W. (CADDO)	MENARD	12-05-81	2811	36.0	3	2	339	2,303	59,965
MENARD, W. (HARKEY)	MENARD	1-28-83	2658	32.0	2	2	4,577	2,522	142,805
MENARD, W. (PALO PINTO)	MENARD	5-21-82	2356	38.0	1	0	8	76	25,046
MER (FUSSELMAN)	REAGAN	11-17-86	10276	59.3	0	0	0	0	47,997
MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0	1	0	0	0	10,049
MERTZ (CANYON)	IRION	3-30-83	6230	61.0	1	1	4,576	145	3,169
MERTZON (CANYON)	IRION	4-15-68	6517	46.0	9	9	49,907	6,949	158,071
MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1	0	0	0	0	626
MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	0	0	0	0	154,888
MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0	0	0	0	0	15,270
MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	38	14	3,880	8,787	3,377,652
MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3	3	3	13,946	2,017	123,607
MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0	0	0	0	0	227,882
MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	2	2	21	2,782	60,195
MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0	0	0	0	0	30,479
MERTZON, WEST(WOLFCAMP)	IRION	1-12-81	6008	38.3	0	0	0	0	6,356
MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0	0	0	0	0	14,499
MESSENGER (GARDNER)	RUNNELS	5-11-52	4165	46.0	0	0	0	0	44,892
MESSENGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	0	0	0	0	155,205
MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0	0	0	0	0	539
MIDSTATES (WINCHELL)	RUNNELS	6-14-85	2470	39.0	2	2	22,062	3,398	19,672
MIDSTATES-MCMILLAN (1900)	RUNNELS	1-03-75	1912	42.0	0	0	0	0	3,029
MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	2	1	10	1,300	4,536,786
MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	55	31	9	118,148	7,124,079
MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	4	2	0	3,458	224,331
MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	21	5	91	2,966	1,664,215
MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1539	32.0	0	0	0	0	12,400
MIERS, E. (STRAWN)	SUTTON	1-22-90	4215	36.4	0	0	0	0	0
MIETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0	21	20	108	6,930	1,018,261
MIKE HILL (ELLENBURGER)	RUNNELS	4-18-87	4609	44.0	0	0	0	0	468
MILES, NORTH	RUNNELS	1949	3934	42.0	1	0	0	0	17,618
MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0	0	0	0	0	2,680
FIELD RECLASSED TO SALVAGE GAS RES. 9/1/65									
MILESTONE (ELLENBURGER)	IRION	9-23-85	8610	45.6	1	0	0	0	1,671
MILLERSVIEW	CONCHO	4-17-53	1660	44.0	0	0	0	0	591
MILLERSVIEW, NORTH (SWASTIKA)	CONCHO	7-25-80	1696	43.0	0	0	0	0	1,812
MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0	0	0	0	0	8,774
MILLICAN	COKE	11-02-48	5938	45.0	5	5	53,281	5,077	6,689,371
ASSOCIATED WITH MILLICAN (STRAWN REEF) GAS FIELD.									
MILLICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2	0	0	0	0	35,208
MILLICAN, W. (PENN)	COKE	12-04-67	7057	41.0	0	0	0	0	103,328
MILLICAN, W (WOLFCAMP)	COKE	8-08-72	5718	43.8	0	0	0	0	4,943
MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0	0	0	0	0	0
MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	0	0	0	0	62,717
MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2	14	11	23	3,661	119,417
MIM. NW (SAN ANGELO)	IRION	7-24-78	1431	39.0	4	2	0	4,852	181,068
MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	9	9	67,900	5,118	329,138
MISS JANE (PENN)	TOM GREEN	3-06-94	3840	37.0	1	1	41	4,102	5,739
MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3	0	0	0	0	1,068
MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4	0	0	0	0	272,281
MONTE	IRION	1-06-52	7413	40.0	0	0	0	0	1,086
MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	1	1	12	1,488	84,013
MORO MOUNTAIN (CAPPS LIME)	RUNNELS	5-17-82	3999	40.0	0	0	0	0	900
MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0	1	0	4	0	25,068
MORRISON (FRY)	RUNNELS	9-01-82	4388	42.0	3	1	8	260	26,901
MORRISON (FRY, LOWER)	RUNNELS	9-20-82	4401	41.0	1	0	0	0	10,498
MORROW	MENARD	1946	2209	34.0	0	0	0	0	428
MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0	0	0	0	0	38,526
MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0	0	0	0	0	8,178
MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0	0	0	0	0	41,125
MOTLEY (ODOM LIME)	RUNNELS	6-08-60	4653	42.0	0	0	0	0	17,134
MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0	0	0	0	0	6,966
MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-08-60	4797	42.0	1	1	5,642	1,267	88,593
MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5	0	0	0	0	546
MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0	1	1	12	352	683,539
MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	0	0	0	0	6,115
MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	4	3	12	1,518	267,493
MOTLEY, NW(CANYON)	RUNNELS	9-08-59	3440	43.0	0	0	0	0	269,077
MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0	0	0	0	0	438
MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	2	1	6	1,026	93,308
MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0	0	0	0	0	735
MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	0	0	0	0	370,994
MT. SUSAN, S. (STRN. LIME, LO.)	TOM GREEN	8-15-80	5617	39.0	0	0	0	0	559
MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5296	41.0	7	5	3,314	12,194	1,510,603

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9	0	0	0	0	1,177
MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	8	7	20	2,016	151,258
MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6	1	0	0	0	22,067
MOZELLE NUTT (CADDO)	CONCHO	2-11-78	3994	41.5	0	0	0	0	279
MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6	3	3	12	7,149	108,824
MUNN (CANYON)	COKE	12-19-54	4912	43.0	0	0	0	0	158,001
MUNN-GREEN (CANYON)	TOM GREEN	3-26-84	6499	59.0	0	0	0	0	26,568
MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8	0	0	0	0	2,407
MUNN-WESTEX (CANYON)	TOM GREEN	8-03-87	6463	46.0	2	2	8,434	884	14,388
MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6	0	0	0	0	5,290
MURRAY-RUST (STRAWN)	TOM GREEN	7-14-92	4112	34.0	1	1	2,833	74	774
MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0	0	0	0	0	879
MURRAY-STEVENS	RUNNELS	1949	4500	44.0	0	0	0	0	61,948
TRANS. TO JIM ADAMS /STRAWN/									
MYRNA LYNN	RUNNELS	3-29-82	3777	41.0	2	1	23,138	2,274	58,682
MYRNA LYNN (GARDNER)	RUNNELS	12-22-80	3942	42.6	1	1	10,679	871	111,579
MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2	0	0	0	0	14,168
N.A.M. (FRY)	RUNNELS	7-18-75	4344	41.6	0	0	0	0	58,883
N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	0	0	0	0	7,303
NABOURS (GOEN)	RUNNELS	3-28-80	4512	41.0	0	0	0	0	871
NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5	0	0	0	0	32,200
NASWORTHY	TOM GREEN	7-29-52	5516	34.0	0	0	0	0	6,924
NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6	0	0	0	0	47,934
NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	4	3	9	4,807	393,318
NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0	0	0	0	0	1,403
NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0	0	0	0	0	4,460
NEAL RANCH	UPTON	12-24-48	10020	46.0	1	0	0	0	165,775
NEEDLE CREEK (CANYON)	MCCULLOCH	10-28-94	1136	34.0	3	3	0	7,445	7,445
NEEDLE CREEK (STRAWN)	MCCULLOCH	9-24-92	1256	30.0	29	24	134,633	120,526	149,494
NEEL (DETRITAL)	MENARD	2-11-83	2728	45.0	1	0	0	0	5,124
NELLIE K (GARDNER LIME)	RUNNELS	8-18-81	4096	43.0	0	0	0	0	182
NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	4	4	34,872	2,317	624,594
NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	41	29	151,745	60,024	14,378,730
NEVA, WEST (WOLFCAMP)	SCHLEICHER	8-12-86	4282	39.2	0	0	0	0	2,735
NEVINS (FRY, UPPER)	RUNNELS	4-07-57	3766	36.1	0	0	0	0	54,021
NEVINS (GARDNER)	RUNNELS	1-11-57	4178	39.0	1	1	12	1,539	1,444,179
NEVINS (GRAY SAND)	RUNNELS	2-07-57	4252	38.2	0	0	0	0	12,428
NEVINS, EAST (GRAY SAND)	RUNNELS	9-22-61	4229	41.0	1	1	12	1,930	226,977
NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0	1	1	1,715	1,424	395,314
NICK (3700)	RUNNELS	6-29-78	3730	40.0	0	0	0	0	35,492
NICKOTIME (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	0	0	0	0	822
FLD TRANS TO SAVIOR (FRY LOWER) 1-1-87 OLD FLD SET UP IN ERROR									
NINE MILE CREEK (CISCO 4100)	TOM GREEN	7-20-86	4146	38.0	1	1	65	910	16,052
NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0	2	1	6	7,383	61,372
NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0	0	0	0	0	1,885
NOELKE	CROCKETT	4-20-40	1133	32.0	36	15	51	739	5,586,028
NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0	0	0	0	0	1,310
NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0	0	0	0	0	711
NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0	0	0	0	0	0
NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	0	0	0	0	31,956
NOELKE (3250)	CROCKETT	11-05-57	3250	40.0	0	0	0	0	1,541
NOELKE (3565)	CROCKETT	6-01-53	3565	41.6	0	0	0	0	84,603
NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0	0	0	0	0	17,721
NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0	0	0	0	0	5,319
NOELKE, NE. (QUEEN)	CROCKETT	10-18-79	2105	38.0	1	0	0	0	703
NOELKE, S. (SOMA; LO.)	CROCKETT	11-24-62	1632	25.0	0	0	0	0	74
NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	16	13	24,917	4,329	224,956
NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0	0	0	0	0	182,272
NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8	0	0	0	0	22,482
NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	4	2	1,249	895	1,798,723
NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0	0	0	0	0	39,698
NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0	6	1	12	2,471	74,380
NORA, EAST (GARDNER SAND)	RUNNELS	7-02-84	4015	46.0	2	1	0	0	10,424
NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0	0	0	0	0	4,243
NORA, EAST (MIDDLE CAPPS)	RUNNELS	11-07-85	3802	40.0	1	1	32	1,175	21,551
NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0	0	0	0	0	5,801
NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6	0	0	0	0	15,916
NORDIC (DOG BEND)	RUNNELS	7-01-82	3292	39.0	18	17	74,542	5,475	144,962
NORDIC (GRAY SAND)	RUNNELS	8-20-83	3792	39.3	0	0	0	0	11,918
NORDIC (JENNINGS)	RUNNELS	10-15-87	3644	41.0	0	0	0	0	1,267
NORTON	RUNNELS	12-08-49	4381	45.0	0	0	0	0	3,602
NORTON (CROSS CUT SAND)	RUNNELS	3-24-53	4276	42.0	0	0	0	0	155,327
NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0	0	0	0	0	553
NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	1	1	9,377	4,075	241,906
NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0	0	0	0	0	227,619
NORTON, E. (PALO PINTO, LO.)	RUNNELS	1-08-66	3970	42.4	2	1	9	212	139,662
NORTON, N. (CAPPS)	RUNNELS	2-05-60	4186	45.2	0	0	0	0	94,290
NORTON, N. (CAPPS, UPPER)	RUNNELS	4-13-83	4384	43.0	0	0	0	0	455
NORTON, N. (FRY SD., LO.)	RUNNELS	10-12-54	4337	45.0	0	0	0	0	362,271
NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	0	0	0	0	678,562
NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0	0	0	0	0	1,708
NORTON, N. (GARDNER SAND)	RUNNELS	8-08-88	4698	41.0	0	0	0	0	437
NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0	1	1	0	160	180,076
NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0	0	0	0	0	163,073

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8	0	0	0	0	59,596
NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8	3	0	134	38	277,750
NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0	3	3	2,656	2,250	46,147
NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5	0	0	0	0	3,774
NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0	0	0	0	0	36,410
NORTON, W. (CADDO)	RUNNELS	1-28-60	4831	44.0	0	0	0	0	39,127
NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5	1	1	11	106	138,676
NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0	1	1	1,232	591	671,916
NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9	0	0	0	0	7,445
NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0	0	0	0	0	111,747
NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2	4	2	15	1,873	3,942,662
NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0	0	0	0	0	1,350
NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0	0	0	0	0	9,558
O. H. TRIANGLE (CANYON)	IRION	10-19-56	6385	38.0	0	0	0	0	444
O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2	0	0	0	0	1,655
OAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0	0	0	0	0	6,150
OAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7	0	0	0	0	97,645
OAKLAW (GRAYBURG)	CROCKETT	6-28-93	1680	30.0	1	1	1,617	51	83
OAKLAW (SAN ANDRES)	CROCKETT	2-03-81	1950	30.0	1	0	0	0	3,195
OHARROW (CANYON)	SCHLEICHER	10-29-55	4756	38.0	0	0	12	9	1,248,808
OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0	4	4	32,915	6,212	409,613
OLD UPLAND (WOLFCAMP)	UPTON	1-23-79	9068	45.0	0	0	0	0	16,619
OLD UPLAND, EAST (BEND)	UPTON	2-21-86	10845	42.0	1	1	11,640	1,168	29,852
OLIVER	SCHLEICHER	6-06-48	5630	36.5	0	0	0	0	1,231
OLSON	CROCKETT	5-22-40	1828	18.0	130	54	45	165,766	14,883,162
OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0	0	0	0	0	6,396
OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0	2	1	11,125	3,778	67,037
OPP	SCHLEICHER	1939	4050	34.0	0	0	0	0	2,595
OSBURN (PALO PINTO)	CONCHO	3-07-90	2147	38.0	1	0	0	0	1,470
OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	6	6	41,454	6,497	1,129,396
OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0	0	0	0	0	5,732
OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0	0	0	0	0	227,301
OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0	1	1	1,279	1,868	536,616
OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0	1	0	0	0	180,411
OTTO (STRAWN 4820)	SCHLEICHER	8-31-84	4839	38.0	0	0	0	0	6,933
OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0	1	1	9	612	33,521
OUTLAW-BRAGG (FRY)	RUNNELS	1-18-82	3638	44.0	0	0	0	0	3,667
OUTLAWS (GOEN REEF)	RUNNELS	10-05-79	4392	49.0	2	1	5,805	8,454	391,215
OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8	2	2	2,427	2,278	128,010
OZONA (CANYON SAND)	CROCKETT	3-18-83	7489	47.0	12	12	198,144	21,260	219,904
SET UP AS ASSOCIATED OIL FIELD IN ERROR. ALL OIL WELLS IN THIS ZONE TO BE SET UP IN OZONA (CANYON SAND, OIL).									
OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0	16	16	303,114	17,632	155,809
OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0	11	8	17,740	4,227	199,640
OZONA (DEAN)	CROCKETT	12-19-91	5158	45.5	0	0	0	0	6,472
OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6	0	0	0	0	1,280
OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3	0	0	0	0	9,272
OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0	3	3	15,691	1,787	38,158
OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0	2	0	0	0	16,769
OZONA, N. (ELLENBURGER)	CROCKETT	10-06-54	8005	44.4	0	0	0	0	29,280
OZONA, N. (ELLENBURGER, LO.)	CROCKETT	8-06-64	8066	40.4	0	0	0	0	2,956
OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9	0	0	0	0	1,640
OZONA, N. (SPRABERRY)	CROCKETT	3-30-80	3800	36.0	0	0	0	0	58,968
OZONA, N. E. (ELLENBURGER)	CROCKETT	11-17-83	8713	41.2	0	0	0	0	594
OZONA, NE (WOLFCAMP)	SCHLEICHER	12-17-79	6787	46.7	0	0	0	0	8,029
OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7	40	39	416,114	20,316	1,800,281
OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0	4	3	15,596	1,088	464,519
OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5	3	0	2	7	28,097
OZONA, SW. (CLEAR FORK)	CROCKETT	7-24-70	3338	37.0	6	4	24	4,307	385,470
OZONA, WEST (CLEAR FORK)	CROCKETT	8-09-61	3409	34.4	0	0	0	0	31,063
P-C (STRAWN)	MENARD	8-19-68	3708	35.0	7	3	2,290	2,480	179,303
P-C, NW (STRAWN, MID.)	MENARD	4-09-73	3914	40.6	0	0	0	0	7,037
P-C, SW (STRAWN, LOWER)	MENARD	11-09-72	4018	35.2	4	3	7,982	5,867	171,170
P.I.C. (CAPPS, UPPER)	RUNNELS	3-12-82	3884	42.0	1	0	0	0	2,420
P. T. L. (MISSISSIPPIAN)	RUNNELS	4-29-84	4559	42.0	4	3	8	6,241	145,868
P. W. (CANYON)	SCHLEICHER	2-12-75	6677	53.0	0	0	0	0	2,576
P.W.C. (DOGBEND LIMESTONE)	RUNNELS	12-10-92	3297	42.0	1	1	10	259	426
P.W.C. (JENNINGS, UP.)	RUNNELS	3-17-80	3579	39.4	0	0	0	0	944
P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0	4	2	20	870	800,075
P. W. C. (SERRATT 2200)	RUNNELS	3-30-66	2201	45.1	1	1	12	217	30,913
P. W. C., NORTH (SERRATT)	RUNNELS	8-11-57	2188	46.0	0	0	0	0	716
P.W.C., NORTH (GOEN, LO.)	RUNNELS	11-19-77	3524	43.2	2	2	3,665	375	16,400
PACE (FRY SAND)	RUNNELS	11-14-52	4458	42.0	0	0	0	0	964,536
PADGITT (STRAWN, LOWER)	CROCKETT	6-01-84	6348	35.1	1	0	0	0	4,414
PADGITT (STRAWN MIDDLE)	CROCKETT	5-02-84	6118	44.8	1	0	0	0	2,222
PADGITT (STRAWN UPPER)	CROCKETT	1-21-84	5850	42.2	2	0	0	0	32,871
PAGE	SCHLEICHER	1939	5725	42.0	8	6	2,012	9,080	5,037,811
PAGE, EAST (4620)	SCHLEICHER	11-14-76	4624	40.0	0	0	0	0	60,072
PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2	0	0	0	0	10,081
PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-09-60	5606	39.0	0	0	0	0	3,425
PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-06-61	5030	36.0	0	0	0	0	2,104
PAGE, WEST (CANYON)	SCHLEICHER	1-25-81	6702	39.2	1	1	7,235	2,125	152,080
PAGE, WEST (WOLFCAMP)	SCHLEICHER	5-06-81	5944	44.0	4	4	19,261	5,079	97,815
PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0	0	0	0	0	1,333

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PAGE RANCH, S. (CANYON)	SCHLEICHER	4-26-74	6655	44.0	0	0	0	0	651
PAGE-TAURUS (WOLFCAMP)	CROCKETT	1-01-88	8399	38.5	1	1	602	3,672	53,847
PAINT ROCK (CANYON 3160)	CONCHO	12-28-82	3168	39.0	0	0	0	0	354
PAINT ROCK (CAPS, LOWER)	CONCHO	2-25-84	3241	46.0	2	2	19	936	10,295
PAINT ROCK (STRAWN LIME)	CONCHO	4-27-83	3450	45.0	2	0	3	9	3,900
PAINT ROCK, S.W. (CANYON SD.)	CONCHO	5-01-83	3393	38.0	0	0	0	0	1,754
PAINT ROCK, WEST (CONGLOMERATE)	CONCHO	9-02-61	3721	38.1	0	0	0	0	22,253
PAINT ROCK, WEST (GARDNER)	CONCHO	11-15-84	3844	42.3	0	0	0	0	7,165
PAINT ROCK, W. (GOEN D)	CONCHO	3-18-83	3380	47.0	34	22	10,632	11,970	614,437
PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1	1	1	9	2,675	316,319
PAM (CROSS CUT)	RUNNELS	11-17-78	3846	41.0	0	0	0	0	1,047
PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0	0	0	0	0	679
PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6	0	0	0	0	4,323
PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0	0	0	0	0	41,304
PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-68	5423	45.0	0	0	0	0	1,798
PAPE BROTHERS DOG BEND	RUNNELS	10-07-83	3475	41.0	2	1	12	12	335
PARKER RANCH (STRAWN)	CROCKETT	7-30-90	6540	43.0	0	0	0	0	12,934
PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0	0	0	0	0	1,113
PATE (STRAWN LIME)	CONCHO	2-03-91	4086	39.2	1	0	0	0	3,230
PATSY	RUNNELS	3-09-51	2533	43.5	0	0	0	0	665,475
PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2	0	0	0	0	198,780
PATSY, E. (GARDNER)	RUNNELS	12-13-85	3914	42.0	0	0	0	0	908
PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0	0	0	0	0	100,502
PAUL THOMAS (3000 SAND)	RUNNELS	5-16-56	3000	43.0	0	0	0	0	272,404
PEARL VALLEY (BRONTE)	RUNNELS	8-31-59	5045	42.8	0	0	0	0	2,620
PEARL VALLEY (CAPPS, UP.)	RUNNELS	5-03-80	4614	39.4	0	0	0	0	6,929
PEARL VALLEY (FRY)	RUNNELS	9-24-79	4781	46.0	0	0	0	0	3,094
PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-12-59	5166	44.8	0	0	0	0	38,650
PEARL VALLEY (GARDNER, UPPER)	RUNNELS	7-07-59	4988	41.0	0	0	0	0	32,321
PEARL VALLEY (JENNINGS)	RUNNELS	7-22-60	4925	43.4	0	0	0	0	10,969
PEARL VALLEY, E. (GARDNER LIME)	RUNNELS	1-15-75	5022	46.5	0	0	0	0	2,008
PECAN STATION (CANYON LIME)	TOM GREEN	10-25-53	4500	42.8	0	0	0	0	1,149,130
PECAN STATION (STRAWN LIME)	TOM GREEN	2-26-54	4883	41.0	0	0	0	0	6,196
PEGASUS (DEVONIAN)	UPTON	6-22-52	12353	48.0	6	6	162,038	23,123	1,142,691
PEGASUS (ELLENBURGER)	UPTON	3-01-49	12530	53.0	71	34	8,241,716	456,273	94,588,930
PEGASUS (FUSSELMAN)	MIDLAND	4-08-58	12100	52.0	11	4	299,918	26,612	3,221,533
PEGASUS (PENNSYLVANIAN)	UPTON	4-08-51	10470	44.0	92	48	1,746,154	214,158	16,335,459
PEGASUS (SAN ANDRES)	MIDLAND	1-09-54	5584	29.9	39	22	36,629	97,760	10,612,208
PEGASUS (SPRABERRY)	UPTON	1-08-52	8255	38.0	100	67	248,207	220,914	14,736,000
PEGASUS (WOLFCAMP)	UPTON	1952	9948	42.0	0	0	0	0	114,365
PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	5	5	237,381	10,114	262,476
PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	2	1	5,144	363	14,045
PEGASUS, W. (BEND)	UPTON	1-02-88	10505	44.7	1	1	23,597	1,032	18,707
PEMBROOK	UPTON	1-22-50	7010	38.6	0	0	0	0	4,163,608
CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953									
PEMBROOK, NORTH (SPRABERRY)	UPTON	1951	8160	37.8	0	0	0	0	5,867,690
CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953.									
PERSEUS (WOLFCAMP)	UPTON	1-08-82	10025	49.0	1	1	16,073	3,396	66,038
PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	3	3	117	1,316	64,935
PETRIE (GARDNER)	RUNNELS	5-16-83	3811	43.0	0	0	0	0	3,417
PFLUGER (SWASTIKA)	CONCHO	1-25-51	2110	34.0	1	1	17	1,926	26,507
PHYLLIS SONORA (CLEARFORK)	SUTTON	9-01-84	2758	26.0	1	1	614	1,131	38,856
PHYLLIS SONORA (STRAWN)	SUTTON	12-04-81	6037	49.0	0	0	0	0	33,420
PICCARD (ELLENBURGER)	RUNNELS	4-17-81	4744	46.0	0	0	0	0	3,971
PIERCE (CLEARFORK)	CROCKETT	2-27-90	2678	38.0	1	1	4,304	780	5,018
PIKES PEAK DRAW (CANYON)	CROCKETT	5-20-82	7148	42.0	1	1	14,737	564	12,842
PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	12-28-84	7271	47.7	2	2	9,640	878	31,324
PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6	0	0	0	0	3,769
PINEY WOODS (FUSSELMAN)	REAGAN	7-29-87	10163	48.0	0	0	4	733	78,119
PINEY WOODS (WOLFCAMP)	REAGAN	9-29-87	8809	38.6	0	0	0	0	275
PINK DRAW (FUSSELMAN)	REAGAN	1-18-89	9922	49.5	1	1	26,304	29,987	164,589
PINK PANTHER (SILURO-DEV.)	REAGAN	2-05-94	9668	49.7	1	1	756	12,282	12,282
PIPE DREAM (KING SAND)	CONCHO	8-01-92	2040	38.0	55	44	136,987	397,873	1,028,077
PLAC (CISCO)	TOM GREEN	8-22-84	5134	46.0	0	0	0	0	6,757
POE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0	0	0	0	0	626
POE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0	0	0	0	0	18,934
POE (GARDNER LIME UPPER)	RUNNELS	7-16-83	4601	36.0	4	4	30	2,437	113,059
POE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0	2	0	0	0	491,708
POE (KING SAND)	RUNNELS	1-29-53	2848	42.9	1	0	0	0	23,580
POE (REEF)	RUNNELS	9-08-52	2995	43.8	3	2	9	266	520,216
PONLAW (QUEEN)	CROCKETT	10-16-76	1609	32.0	1	0	0	0	7,932
POVERTY (CANYON)	COKE	2-02-94	4221	43.6	1	1	11	1,905	1,905
POWELL (WOLFCAMP)	UPTON	8-31-82	10025	43.0	0	0	0	0	52,881
PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	276	244	221,966	193,254	5,455,442
PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0	0	0	0	0	835,098
PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	13	12	108	4,502	184,581
PROBANDT (CANYON)	TOM GREEN	2-12-75	7169	39.6	32	32	333,617	16,310	1,399,856
PROBANDT (LEONARD)	IRION	3-23-83	5326	40.0	0	0	0	0	51,825
PRUITT (CAPPS)	RUNNELS	1-02-82	4464	42.0	0	0	0	0	548
PULLIAM	TOM GREEN	12-21-49	5470	37.0	0	0	0	0	182,160
PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9	4	3	8	2,618	361,876
PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0	0	0	0	0	0
PURE-BEAN	CROCKETT	1952	1360	33.0	19	14	1,383	8,841	1,815,736
PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1184	30.5	0	0	0	0	1,082

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PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	29	26	78	35,429	690,699
Q.V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	5	1	509	52	234,588
Q. V. (JENNINGS)	RUNNELS	2-01-82	3841	46.0	3	0	1,770	335	79,902
QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0	0	0	0	0	2,204
QUANTUM LEAP (CROSS CUT)	CONCHO	7-24-93	2796	39.0	1	1	16	863	1,350
QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0	0	0	0	0	14,735
QUICK (GOEN, UPPER)	RUNNELS	2-14-84	3766	41.0	2	2	6,944	2,387	80,357
R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	0	0	3	278	345,676
R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	0	0	0	0	88,209
R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0	0	0	0	0	3,712
R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0	1	0	0	0	2,881
R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	1	1	9	243	121,915
R. E. G., SW. (CANYON)	SCHLEICHER	11-04-85	5248	40.0	0	0	0	0	1,011
R.E.G., S.W. (STRAWN LIME)	SCHLEICHER	12-28-80	6050	37.0	0	0	0	0	15,219
R. L. G. (CANYON,LOWER)	TOM GREEN	10-11-79	4148	46.8	1	1	1,103	315	74,160
RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0	16	12	1,965	42,693	463,288
RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0	0	0	0	0	2,598
RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	7	3	104,400	13,304	3,685,948
RANCHEL (WOLFCAMP)	UPTON	4-05-52	9765	39.8	0	0	0	0	12,257
RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0	0	0	0	0	1,218
RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0	0	0	0	0	20,796
RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0	0	0	0	0	207,099
RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	1	1	60	1,517	193,721
RAWLINGS (4100)	COKE	7-22-53	4100	45.4	0	0	0	0	125,976
RAWLINGS (4200)	COKE	4-09-53	4151	46.0	0	0	0	0	86,539
TRANS. FROM BRONTE, NORTH /4200/ 5-1-53.									
RAWLINGS (4500)	COKE	6-18-53	4500	44.5	2	0	0	0	290,552
RAWLINGS (5100)	COKE	2-27-53	5100	49.7	3	2	120	5,233	1,549,506
TRANS. FROM BRONTE, NORTH /5100/ 5-1-53.									
RAWLINGS (5300)	COKE	6-05-52	5300	49.5	0	0	0	0	629,163
TRANS. FROM BRONTE, N. (5300) FIELD 5-1-53									
RAWLINGS (5500)	COKE	2-16-53	5500	52.0	0	0	0	0	356,807
TRANS. FROM BRONTE, NORTH /5500/ 5-1-53.									
RAY (CISCO)	COKE	3-01-82	3988	44.0	4	3	2,715	5,756	134,582
RAY (ELLENBURGER)	COKE	8-19-83	6605	45.5	1	1	1,449	1,724	46,293
RAY (STRAWN)	COKE	1-22-80	6783	42.0	0	0	0	0	30,636
REBECCA (HARKEY)	SCHLEICHER	3-27-85	5284	38.5	1	1	9	2,487	44,499
RED APPALOOSA (CANYON, UPPER)	CONCHO	7-27-82	3229	38.0	1	0	0	0	2,089
RED APPALOOSA (CROSS CUT)	CONCHO	11-21-89	3355	42.0	1	0	8	94	1,919
RED APPALOOSA (STRAWN, 1ST)	CONCHO	11-24-81	3694	38.0	3	0	2	81	23,348
RED CREEK (CADDO)	TOM GREEN	5-24-74	6190	41.0	0	0	0	0	10,688
RED FLAT (CAPPS LIME)	RUNNELS	9-22-69	4048	40.0	0	0	0	0	15,622
RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0	0	0	0	0	473
RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	15	7	3,816	9,885	568,552
RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0	0	0	0	0	6,103
RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0	0	0	0	0	2,474
RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0	0	0	0	0	40,330
RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0	0	0	0	0	148,579
RED HOUSE (ELLENBURGER)	REAGAN	12-02-83	10452	54.9	1	0	3,899	651	420,450
RED HOUSE (FUSSELMAN)	REAGAN	7-25-83	10300	58.0	5	1	22,618	4,962	379,053
RED HOUSE (STRAWN)	REAGAN	4-15-86	9392	51.9	0	0	0	0	15,237
RED HOUSE, EAST (ELLEN.)	REAGAN	8-21-84	10683	52.3	0	0	0	0	14,125
REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	2	2	12	1,023	185,106
REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	2	2	10	191	55,657
REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	2	2	10	699	89,037
REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	35	32	38,603	23,174	681,193
REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	0	0	0	0	46,133
REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	2	2	17,645	26,336	320,612
REGAL, SOUTH (WOLFCAMP)	SCHLEICHER	7-08-90	4632	37.2	1	1	15,617	1,399	25,008
R.J.V. (SAN ANGELO SAND)	IRION	2-12-85	716	30.0	0	0	0	0	2,244
RIECK	SUTTON	1948	4143	38.0	0	0	0	0	480
RIO CONCHO	TOM GREEN	9-01-65	5575	41.4	2	1	240	2,474	271,279
RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0	0	0	0	0	19,894
RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	0	0	0	0	77,632
RIVES (SAN ANDRES)	IRION	2-13-92	2390	20.0	5	3	481	39,802	156,545
ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4	0	0	0	0	2,265
ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0	0	0	0	0	925
ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0	0	0	0	0	444
ROBERTS, SO. (ATOKA)	SUTTON	6-11-82	5282	41.0	0	0	0	0	172
ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	116	106	852,310	45,025	3,000,934
ROCK PEN (CLEARFORK)	IRION	5-01-88	3840	37.0	28	15	5,893	149,467	785,416
ROCK PERM (WOLFCAMP)	IRION	9-24-83	5728	42.0	0	0	0	0	971
ROCKER -B-	REAGAN	1-08-57	1774	34.8	0	0	0	0	2,952
ROCKER -B- (CANYON)	IRION	5-15-83	8028	48.0	5	5	42,193	4,284	167,823
FLD CONS W/ROCKER -B-,EAST (PENN.) PER DOC 7C-84412 & 84413 4-1-85									
ROCKER -B- (FUSSELMAN)	IRION	11-21-84	8828	48.2	0	0	796	0	10,895
ROCKER -B- (SAN ANDRES)	IRION	9-17-80	2800	25.0	0	0	0	0	29,454
ROCKER -B-, EAST (PENN.)	IRION	10-28-58	7591	38.2	0	0	0	0	25,135
CONS INTO FLD ROCKER -B-(CANYON) PER DOC 7C-84412&84413 EFF 4-1-85									
ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0	0	0	0	0	1,524
ROCKER -B-, SOUTH (DEAN)	REAGAN	5-04-62	6420	42.0	0	0	0	0	10,976
ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	3-10-57	1858	30.8	0	0	0	0	2,031
ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0	0	0	0	0	12,705
RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	11	8	18	3,151	1,130,912

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0	0	0	0	0	34,311
RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0	0	0	0	0	45,968
RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0	0	0	0	0	306,932
RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0	0	0	0	0	8,312
RONALD PERKINS,E.(CROSSCUT,UP.)	RUNNELS	5-09-64	3839	41.0	0	0	0	0	69,846
ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	1	1	12	45	20,992
ROSE (5050)	SCHLEICHER	9-20-81	5139	40.0	0	0	0	0	533
ROSSON (FRY)	RUNNELS	7-03-84	3746	38.0	0	0	0	0	5,288
ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	5	3	0	13,487	3,775,392
ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2	0	0	0	0	310,744
ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1	0	0	0	185,835
ROWENA, NORTH (CAPPS, LO.)	RUNNELS	8-03-80	3830	46.0	0	0	0	0	10,671
ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0	0	0	0	0	35,212
ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	1	0	0	0	73,357
ROWENA, SOUTH (ELLENBURGER)	RUNNELS	5-05-84	4506	44.0	0	0	0	0	1,992
ROWENA, SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8	0	0	0	0	838
ROYCE(GOEN)	CONCHO	4-02-80	3920	40.0	0	0	0	0	5,123
ROYCE (MILLER)	CONCHO	11-25-80	3643	35.1	0	0	0	0	9,387
ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	1	1	3	322	48,632
RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0	0	0	0	0	3,071
RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	0	0	0	0	252,935
RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	1	0	0	0	10,768
RUSTY PENN.	MENARD	10-02-82	2143	26.0	0	0	0	0	78
RUTHIE LEWIS (OVERALL SD.)	RUNNELS	11-25-88	2444	42.0	0	0	4	0	9,295
S. & B. (JENNINGS SAND)	RUNNELS	1-08-86	4356	37.0	1	0	0	0	5,090
SMC (CANYON REEF)	SCHLEICHER	8-10-92	5630	40.6	2	2	20,855	29,652	90,179
S.S.R. (CANYON, UPPER)	RUNNELS	4-01-81	4099	46.8	7	5	12,901	2,666	274,163
S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4	0	0	0	0	481
SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4	0	0	0	0	510
SAGE (STRAWN)	SCHLEICHER	3-01-88	5532	47.0	0	0	0	0	458
SAGE (TILLERY SD.)	SCHLEICHER	12-31-81	4658	32.0	1	1	1,936	787	35,949
SALLIE (WICHITA ALBANY)	REAGAN	7-06-80	6425	33.0	0	0	0	0	743
SALVATION (UPPER CAPPS)	RUNNELS	5-03-86	4059	40.0	0	0	1	0	7,090
SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2	0	0	0	0	49,209
SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3	0	0	0	0	962
SAN BENITO	COKE	7-22-48	6495	45.0	0	0	0	0	42,554
SANCO (CANYON)	COKE	10-13-61	4997	44.0	0	0	0	0	28,220
TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.									
SANCO, NW. (CANYON SAND)	COKE	2-01-87	5746	42.0	1	1	4,888	571	8,200
SAND TECH (JENNINGS)	RUNNELS	8-01-86	3900	41.0	1	1	8	1,209	24,053
SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6	3	2	18	1,961	2,163,321
SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0	0	0	0	0	5,742
SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	2	0	284	104	165,703
SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0	0	0	0	0	9,761
SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0	2	0	4	264	63,867
SANSOM RANCH (SPECK MOUNTAIN)	CONCHO	5-12-84	1802	45.0	0	0	0	0	5,402
SANSOM RANCH (1300)	CONCHO	12-15-53	1341	39.0	1	0	12	95	18,064
SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0	0	0	0	0	10,883
SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0	0	0	0	0	753
SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	2	2	18	211	103,498
SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2	0	0	0	0	9,700
SAVIOR (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	1	1	12	12	19,685
SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0	1	0	0	0	24,079
SAWYER, NORTH	REAGAN	4-07-52	5436	38.0	0	0	0	0	3,698
SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6	0	0	0	0	11,695
SAXON (GARDNER SAND)	RUNNELS	11-14-80	3512	47.1	0	0	0	0	4,287
SAXON (GRAY)	RUNNELS	8-10-82	3593	42.0	1	0	0	0	11,941
SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0	0	0	0	0	539,822
SCHNIERS	TOM GREEN	5-18-85	4715	34.1	11	10	37,212	24,065	450,764
SCHNIERS (STRAWN)	TOM GREEN	4-16-89	4716	38.7	1	1	1,143	4,962	50,069
SCHUCH (CADDO LIME)	COKE	9-30-70	6446	52.2	1	0	12,171	941	184,888
SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8	0	0	0	0	1,513
SCRUB OAKS (ELLENBURGER)	COKE	10-13-80	7220	42.0	0	0	0	0	1,422
SECO (STRAWN)	SUTTON	9-12-77	3269	22.0	0	0	0	0	13,335
SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6	0	0	0	0	3,368
SENECA (WOLFCAMP)	SCHLEICHER	3-12-83	4816	35.0	0	0	0	0	21,572
SERIGHT (ELLENBURGER)	CROCKETT	7-10-84	6270	38.9	1	0	0	0	6,528
SERIGHT (STRAWN)	CROCKETT	8-16-82	6130	42.0	3	2	73,860	3,206	333,298
SERVICE (CROSS CUT)	RUNNELS	8-24-54	3277	43.0	2	2	11,700	1,224	173,307
SERVICE (GARDNER)	RUNNELS	11-12-81	3719	42.0	0	0	0	0	3,234
SERVICE (GARDNER, UP.)	RUNNELS	4-25-62	3700	42.0	0	0	0	0	6,654
SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0	1	0	0	0	28,870
SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	1	1	7,710	1,061	118,728
SHA-JAM (STRAWN)	MENARD	5-15-86	3710	38.0	0	0	0	0	2,001
SHAHEEN (GOEN LIME)	MENARD	1-09-63	4102	41.0	1	0	0	0	14,875
SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	5	3	2,100	6,085	531,764
SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0	0	0	0	0	3,167
SHANNON	CROCKETT	1943	2567	25.0	1	0	0	0	31,218
DIVIDED INTO VARIOUS FIELDS IN 1943									
SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0	0	0	0	0	7,000
SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0	0	0	0	0	18,992
SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	292	178	9,369	73,523	12,076,635
SHANNON (SOMA 1250)	CROCKETT	9-08-69	1262	28.0	0	0	0	0	959
SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8	0	0	0	0	4,727

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SHARP IMAGE (DETRITAL)	CROCKETT	3-24-91	5369	40.5	5	5	25,201	5,581	73,932
SHEEP MOUNTAIN (WOLFCAMP)	CROCKETT	8-12-93	8300	39.0	1	1	9	8,688	18,038
SHEFFIELD, S.E. (STRAWN)	TERRELL	10-31-82	8230	41.0	0	0	0	0	1,423
SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	0	0	0	0	13,201
SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0	0	0	0	0	7,069
SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0	0	0	0	0	870
SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	9	6	21	10,447	863,156
SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3	0	0	0	0	1,860
SIEGO PURCO (CANYON)	CONCHO	5-27-93	2674	37.0	1	1	9	3,460	7,680
SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0	1	0	0	0	8,907
SILVER (CANYON)	COKE	8-15-81	5936	48.0	2	2	27,676	2,023	11,298
SILVER (ODOM)	COKE	2-05-81	6868	48.7	1	0	0	0	873,749
SIMPSON	CROCKETT	1938	1985	33.0	80	62	17,041	29,758	967,140
SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	0	0	0	0	14,395
SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	16	14	109,389	5,520	1,059,768
SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5	6	5	13,544	6,787	176,686
SIXTY SEVEN (SPRABERRY)	IRION	4-12-81	5031	32.0	1	0	0	0	3,640
SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	6	4	73,051	33,988	2,698,682
SLB (MORRIS SAND)	RUNNELS	5-29-81	4074	38.0	1	1	12	191	6,737
SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0	0	0	0	0	46,354
SLACK (STRAWN LIME)	TOM GREEN	6-18-63	5875	35.0	0	0	0	0	77,879
SLEDGEHAMMER (FUSSELMAN)	REAGAN	11-27-86	9596	49.3	1	1	35,455	428	62,752
SMALL BOY (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	0	0	0	0	16,423
SMITH & CARAWAY (STRAWN)	TOM GREEN	4-20-86	5040	42.0	2	1	18,464	6,790	192,769
SMITH & CARAWAY (TILLERY)	TOM GREEN	7-03-87	4642	38.0	0	0	0	0	7,373
SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0	0	0	0	0	591
SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8	0	0	0	0	21,421
SORRELL (KING SAND)	CONCHO	5-15-84	2445	43.0	1	0	1	3	13,374
SOUTHWEST MESA (DEVONIAN)	CROCKETT	9-17-91	6348	38.0	0	0	0	0	18,805
SOUTHWEST MESA (WOLFCAMP)	CROCKETT	8-18-88	6268	37.4	19	15	298,318	146,264	1,216,345
SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2	0	0	0	0	234,130
SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2	0	0	0	0	74,635
SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	7	6	6,928	4,304	373,371
SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3574	46.2	20	13	14,727	6,088	2,230,570
SPECK, SO. (KING SD.)	CONCHO	8-26-65	2266	29.6	12	5	18	34,416	1,862,667
SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3	17	11	315,483	55,905	445,879
SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0	0	0	0	0	759
SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3	2	0	12	571	33,876
SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0	1	0	0	0	41,092
SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5	0	0	0	0	26,603
SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0	0	0	0	0	18,210
SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0	0	0	0	0	0
SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0	2	2	21	2,316	102,079
SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4	0	0	0	0	3,399
SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0	0	0	0	0	11,549
SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	0	0	0	0	27,156
SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0	5	2	6,326	1,143	58,130
SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2	0	0	0	0	14,636
SPILL (MORRIS LIME)	RUNNELS	1-28-55	3570	40.9	0	0	0	0	47,004
SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0	0	0	0	0	5,149
SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4	0	0	0	0	802
SPRABERRY (TREND AREA)	GLASSCOCK	1952	6785	40.0	4,181	3,672	31,671,225	6,381,628	332,259,221
SPRABERRY (TREND AREA CL. FK.)	REAGAN	5-11-55	6194	36.1	96	64	478,225	123,847	10,587,709
SPRABERRY (TREND AREA CL. FK. S.	UPTON	1955	6816	35.0	0	0	0	0	13,138
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.									
SPRABERRY (TREND AREA CL. FK. W.	UPTON	1955	6670	36.0	0	0	0	0	11,408
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.									
SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	0	0	0	0	23,841
STACIE BETH (MORRIS)	RUNNELS	10-04-90	3256	43.0	1	1	1,429	2,267	9,712
STANSBERRY (CANYON 2800)	CONCHO	9-15-81	2805	36.0	1	0	0	0	1,002
STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0	0	0	0	0	27,951
STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0	0	0	0	0	185,269
STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6	0	0	0	0	728,064
STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	2	1	11,688	2,211	433,208
STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6	0	0	0	0	111,737
TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.									
STUBBLEFIELD (LOWER GARDNER)	RUNNELS	9-15-84	4942	43.2	0	0	0	0	1,592
SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0	0	0	0	0	1,973,119
SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2287	29.0	2	2	7	1,918	105,255
SUGG (CLEAR FORK)	IRION	1955	4518	38.0	7	6	9,795	1,432	336,430
SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	3	1	15,423	2,470	163,001
SUGG (FUSSELMAN)	IRION	8-11-80	9102	48.0	0	0	0	0	38,752
SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0	0	0	0	0	356,124
STRANS TO SPRABERRY /TREND AREA/ EFF. 11-1-76									
SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2	0	0	0	0	33,684
SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1	0	0	0	0	18,301
SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5	0	0	0	0	2,892
SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2	0	0	0	0	29,817
SUGG RANCH (CANYON)	STERLING	5-17-87	7860	42.0	386	386	10,330,862	1,089,979	5,323,812
SUMAC (KING SAND, LOWER)	CONCHO	1-11-91	2137	37.0	2	2	18	2,111	20,129
SUN BELT (STRAWN, UPPER)	CONCHO	4-16-82	1430	35.0	0	0	0	0	1,628
SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	17	2	25,012	10,551	14,722,534
SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	15	6	77,290	5,139	2,000,010
SUSAN PEAK (HARKEY)	TOM GREEN	6-04-85	4298	34.0	0	0	0	0	362

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3	0	0	0	0	4,349
SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3	3	0	142	0	344,983
SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4	0	0	0	0	75,262
SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0	0	0	0	0	6,694
SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	15	9	18,100	6,573	1,394,914
SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2	1	1	1,481	967	66,243
SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	1	1	14	12	88,705
SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	0	0	0	0	96,347
SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0	0	0	0	0	205
SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6	0	0	0	0	19,348
SUZANN (ODOM LIME)	RUNNELS	7-09-84	4719	42.0	0	0	0	0	2,161
SYKES (ELLENBURGER)	RUNNELS	8-18-83	4618	42.0	0	0	0	0	9,425
SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0	0	0	0	0	37,146
SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4	0	0	0	0	723,043
SYKES,WEST (FRY,LOWER)	RUNNELS	8-08-83	3829	40.0	1	1	12	419	12,815
SYKES,WEST(GOEN)	RUNNELS	12-01-73	3843	40.5	0	0	0	0	245
SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	13	11	1,340	5,581	311,354
T. D. (6575)	TOM GREEN	10-18-82	6592	38.0	39	36	273,480	19,548	897,641
TJC (CAPPS)	RUNNELS	4-28-76	3608	41.5	0	0	0	0	4,560
T.W.P. (CROSS CUT SAND)	RUNNELS	12-23-91	3890	40.1	9	9	14,625	8,859	109,425
TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0	0	0	0	0	0
TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0	3	3	17,862	936	40,211
TANKERSLEY	IRION	7-07-45	8404	47.0	0	0	0	0	134,597
TANKERSLEY (CLEAR FORK)	IRION	12-19-50	4288	34.2	0	0	0	0	25,656
TANKERSLEY (SAN ANGELO)	IRION	7-07-68	1184	32.0	1	1	9	224	38,482
TANKERSLEY (WOLFCAMP)	IRION	4-04-51	5464	38.8	0	0	0	0	423,365
TANKERSLEY (5200)	IRION	7-06-66	5216	37.0	2	2	14,289	1,492	266,192
TANKERSLEY (5900)	IRION	9-09-91	5920	39.4	1	0	0	0	1,206
TANKERSLEY, SW. (STAWN-ELLEN)	SCHLEICHER	9-23-80	7630	40.7	0	0	0	0	119,326
TANKERSLEY, W. (SAN ANGELO)	IRION	6-19-91	1512	42.5	2	1	9	6,113	30,313
TAOS (CANYON)	IRION	1-24-79	7341	41.2	16	16	103,070	20,022	311,417
TAOS (FUSSELMAN)	IRION	9-01-80	8718	48.5	2	1	9,310	2,071	43,875
TAOS (STRAWN)	IRION	3-26-71	8302	41.8	0	0	0	0	5,239
TAYLOR CADE (GOEN)	RUNNELS	3-27-87	4681	49.0	0	0	0	0	1,235
TAYLOR CADE (JENNINGS)	RUNNELS	3-07-91	4880	45.0	0	0	0	0	11,425
TAYLOR DRAW (BEND)	UPTON	5-05-85	8142	39.5	5	3	29,931	16,092	634,042
TAYLOR DRAW (DEVONIAN)	UPTON	5-01-87	8802	54.0	2	2	24,959	1,744	23,113
TENNYSON	COKE	1948	6782	47.0	0	0	0	0	30,430
TERRATORY (ELLENBURGER)	UPTON	10-22-85	10940	45.4	0	0	0	0	13,224
TERRY NORMAN (KING)	CONCHO	8-24-77	2048	35.0	0	0	0	0	114,183
TEXAS CONCHO (3500)	CONCHO	12-17-85	3520	43.5	7	1	8	427	21,772
TEXEL (CONNELL)	UPTON	7-08-88	12140	51.0	0	0	0	0	7,594
TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	9	0	50,615	4,117	935,293
TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2	3	1	28,458	16,028	547,934
TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	8	4	42,061	835	1,596,554
TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0	0	0	0	0	23,649
TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8	0	0	0	0	6,934
TEXON, EAST (QUEEN)	REAGAN	11-30-90	2815	36.0	0	0	0	0	1,979
TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0	0	0	0	0	1,892
TEXON, S. (FUSSELMAN)	REAGAN	10-11-83	9763	48.0	0	0	0	0	3,264
TEXON, S (GRAYBURG)	REAGAN	5-11-68	3266	38.0	16	8	41	24,908	1,151,722
TEXON, S (QUEEN)	REAGAN	7-02-84	3102	37.3	1	1	12	1,349	186,890
TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	0	0	0	0	2,924,301
THEODORE (CANYON SAND)	SCHLEICHER	11-26-93	5685	36.1	1	0	0	0	0
THOMAND (450)	IRION	7-29-53	432	27.0	0	0	0	0	342
THREE-M (JAMESON)	TOM GREEN	7-22-88	5305	36.8	0	0	0	0	840
TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5	3	3	38,417	7,404	158,069
TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3	8	4	8,644	3,193	1,867,163
TILLERY (STRAWN LIME)	SCHLEICHER	6-16-80	4332	37.0	1	1	12,736	2,066	103,579
TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0	0	0	0	0	11,853
TILLERY, SW (MIDDLE STRAWN)	SCHLEICHER	10-16-84	4716	35.3	0	0	0	0	12,162
TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	5-23-87	4524	29.6	0	0	0	0	4,753
TINY TIM (PALO PINTO)	TOM GREEN	4-09-89	5381	30.0	1	1	7	1,269	9,434
TIPPETT	CROCKETT	11-05-47	6100	37.0	8	5	89,465	3,969	3,614,249
TIPPETT (CLEAR FORK LO.)	CROCKETT	7-19-54	4504	36.0	2	2	28,604	1,297	135,064
TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0	0	0	0	0	13,636
TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0	0	0	0	0	25,752
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB.1986DKT#7-58,004									
TIPPETT (LEONARD, LOWER)	CROCKETT	12-27-62	5067	38.6	75	59	754,287	66,854	4,657,213
TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0	0	0	0	0	924
TIPPETT (TUBB, LOWER)	PECOS	5-24-56	3845	34.0	1	1	12	540	42,631
TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5	1	0	152	22	67,547
TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	38.5	1	1	3,734	339	540,067
TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6	0	0	0	0	43,085
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB. 1986 DKT#7-58,004									
TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0	0	0	0	0	114,377
TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	2	0	0	0	687,458
TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	2	2	679	10,657	590,190
TIPPETT, NORTH (MONTOYA)	CROCKETT	11-22-68	5690	42.0	0	0	0	0	11,975
TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8	0	0	0	0	12,528
TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	2	1	7,532	6,632	519,703
TIPPETT, S. (FUSSELMAN)	CROCKETT	6-16-62	6117	40.5	0	0	0	0	2,637
TIPPETT, S. (LEONARD, LOWER)	PECOS	12-11-65	4679	38.0	0	0	0	0	4,903
TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	3-23-68	6322	37.0	0	0	0	0	7,743

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TIPPETT, S. (WOLFCAMP, UP.)	PECOS	9-25-58	5804	40.0	1	0	0	0	320,488
TIPPETT, SW (WOLFCAMP 5200)	PECOS	6-25-80	5207	38.0	1	1	3,961	953	35,660
TIPPETT, W. (DETRITAL 5000)	CROCKETT	3-15-67	4974	42.0	0	0	0	0	132,748
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB. 1986 DKT#7-58,004									
TIPPETT, W. (ELLENBURGER)	CROCKETT	12-13-66	6598	43.0	0	0	0	0	122,921
TIPPETT, WEST (HUECO)	CROCKETT	2-01-68	5012	40.8	15	9	82,581	6,468	1,234,396
TIPPETT, W. (MCKEE)	CROCKETT	12-26-66	5864	43.0	1	0	0	0	334,483
TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	9-13-67	5564	38.5	6	0	0	0	1,365,836
TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	1-18-68	5108	40.0	8	5	251,094	7,276	469,443
TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	6-04-68	5487	42.0	2	1	28,578	3,264	607,930
TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0	0	0	0	0	66,886
TODD (GRAYBURG)	CROCKETT	11-29-54	1580	32.6	11	10	194	9,347	193,601
TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5	39	33	916	22,317	2,031,571
TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0	0	0	0	0	547
TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	5	3	26	7,351	356,902
TODD, DEEP	CROCKETT	1940	5691	40.0	0	0	0	0	3,679,628
DIVIDED INTO VARIOUS FLDS., 1947.									
TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	45	23	165,660	225,399	36,287,575
TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	45	26	179,199	188,972	43,122,746
TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4	0	0	0	0	39,590
TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1	5	3	157	1,145	317,000
TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0	0	0	0	0	7,662
TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9	2	1	12	892	35,753
TODD, SOUTH (STRAWN)	CROCKETT	12-17-92	6332	35.6	0	0	0	0	444
TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	1	1	9	1,602	37,261
TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5	18	18	1,021	6,184	205,781
TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	1	1	9	794	32,059
TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0	1	0	0	0	2,335
TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	6	4	1,575	659	56,709
TODDLAW (7 RIVERS)	CROCKETT	1-21-82	1082	31.0	0	0	0	0	182
TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	4	3	14,308	2,153	277,519
TOE NAIL (STRAWN)	TOM GREEN	3-30-53	5250	39.2	13	9	62,380	61,659	5,647,910
TOE NAIL, NORTH (HARKEY)	TOM GREEN	12-29-93	4724	34.0	3	3	19,897	40,262	41,001
TOM-BOB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9	0	0	0	0	16,151
TOM BOMAR (HOME CREEK LM.)	RUNNELS	7-25-85	2378	39.0	2	1	662	1,634	12,352
TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8	0	0	0	0	7,529
TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0	0	0	0	0	27,670
TOMCHUCK (MORRIS)	RUNNELS	1-17-82	3676	39.0	0	0	1	0	519
TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	4	3	130	8,151	912,423
TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	1	0	0	0	290,753
TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	2	1	224	4,185	317,049
TRIUMPH (STRAWN DETRITAL)	UPTON	9-12-94	9302	40.5	1	1	18,141	12,964	12,964
TRIUMPH (WOLFCAMP)	UPTON	5-23-92	8530	40.7	18	15	743,592	539,341	1,142,504
TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0	0	0	0	0	89
TUCKER (CANYON)	IRION	4-04-78	7667	42.0	2	2	12,525	790	24,368
TUCKER-WRIGHT (STRAWN)	SCHLEICHER	11-22-85	5810	41.0	0	0	0	0	1,703
TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2	0	0	0	0	3,552
TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9	0	0	0	0	286
TUCKMAR, SOUTH (CROSS CUT)	MENARD	4-15-85	3340	35.0	1	0	0	0	0
TUCKMAR S. (STRAWN)	MENARD	1-05-82	3990	40.0	1	1	12	567	12,374
TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7	1	0	0	0	799
TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	1	1	10	960	213,449
TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	0	0	0	0	15,152
TURNER RANCH (6575)	TOM GREEN	10-18-82	6592	38.0	0	0	0	0	0
TWIN BUTTES (HARKEY SO.)	TOM GREEN	3-12-81	5160	34.0	0	0	0	0	1,417
TYREE	RUNNELS	3-03-51	4206	50.3	2	1	9	2,527	101,557
TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6	0	0	0	0	6,095
UNIVERSITY (PENN. STRAWN)	UPTON	3-08-85	9728	43.7	1	0	0	0	23,209
UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2	0	0	0	0	10,742
UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-80	6497	24.1	0	0	0	0	790
UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	10-22-82	7919	44.0	1	1	2,543	438	13,349
UNIVERSITY 30 (CANYON)	CROCKETT	4-01-85	6906	41.7	1	1	4,854	886	13,461
UNIVERSITY 53 (CANYON)	SCHLEICHER	1-19-82	7095	46.0	0	0	0	0	1,075
UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0	0	0	0	0	13,077
UNIVERSITY 53, SE(ELLENBURGER)	SCHLEICHER	5-26-81	7827	40.5	0	0	0	0	2,162
UNIVERSITY 54 (CANYON)	SCHLEICHER	11-20-81	7280	43.0	0	0	0	0	1,250
UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	3	2	14,781	605	110,361
UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	0	0	0	0	285,270
UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	11-23-81	8108	67.0	0	0	0	0	62
UPLAND	UPTON	1945	9100	42.0	0	0	0	0	755
UPTON RANCH (CANYON)	SCHLEICHER	1-01-57	4326	39.0	0	0	0	0	47,109
URBAN (MILES)	RUNNELS	10-29-57	4250	46.0	9	9	15,086	2,004	526,723
URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0	0	0	0	0	11,605
URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0	0	0	0	0	37,692
URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0	0	0	0	0	36,851
URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2	0	0	0	0	39,095
TO URBAN /MILES/ FLD., 7-1-63.									
V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	13	13	2,733	4,692	215,458
V. I. P. (CLEAR FORK)	CROCKETT	9-17-90	2458	33.2	2	1	8	121	9,528
V. I. P. (CLEAR FORK, LO.)	CROCKETT	10-06-67	2882	33.0	4	2	9	2,455	41,983
V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	9	7	118	2,468	219,197
V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	1	1	6	115	8,120
VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4	0	0	0	0	5,846
VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	1	0	0	0	17,535

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	1	0	0	0	5,765
VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	5	3	36	7,466	199,347
VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	4	4	8,859	2,391	119,569
VAUGHN	CROCKETT	9-17-47	1445	37.0	304	110	3,753	74,550	12,877,301
VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	1	1	373	815	192,551
VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	49	29	55	8,674	369,934
VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1	0	0	0	0	557
VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0	0	0	0	0	26,020
VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	1	1	8	2,672	139,633
VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	17	17	35,168	3,004	397,802
VELREX (CISCO 6260)	SCHLEICHER	1-22-83	6539	46.0	1	1	29,877	1,566	58,695
VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	3	3	51,475	3,073	113,959
VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	25	25	321,730	22,914	905,540
VELREX (WOLFCAMP)	SCHLEICHER	1-10-83	5545	44.0	0	0	0	0	35,069
VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5	0	0	0	0	5,882
VELREX, SW. (CANYON)	SCHLEICHER	11-22-85	6602	46.0	1	1	29,041	650	6,191
VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0	2	0	0	0	4,604
VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5	0	0	0	0	1,353
VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	2	2	13,545	3,470	248,705
VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	1	1	8	55	3,816
VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5	0	0	0	0	4,247
VERIBEST, EAST (CROSSCUT)	TOM GREEN	12-20-82	4250	41.0	1	1	465	672	12,775
VERIBEST, EAST (HARKEY)	TOM GREEN	10-01-84	4255	40.4	1	1	829	25	1,871
VERIBEST, EAST (LOWER CANYON)	TOM GREEN	11-29-82	3794	43.0	0	0	0	0	3,462
VERIBEST, EAST (STRAWN)	TOM GREEN	4-01-81	4473	45.0	9	5	8,702	8,300	475,062
VERIBEST, N. (CROSSCUT)	TOM GREEN	10-25-82	4180	45.0	1	1	3,778	2,249	36,636
VERIBEST, NORTH (STRAWN)	TOM GREEN	6-28-82	4453	45.0	2	1	3,059	1,566	69,667
VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0	2	2	445	554	20,550
VERIBEST, S.E. (HARKEY)	TOM GREEN	4-03-83	4216	42.0	2	2	14,992	2,663	47,607
VIETOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5	0	0	0	0	262
VIETOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3	1	0	0	0	64
VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0	0	0	0	0	2,110
VIRDEN (CAPPS LIMESTONE)	RUNNELS	2-02-82	4130	41.0	0	0	0	0	1,172
VIRLAW (SAN ANDRES, UPPER)	CROCKETT	2-23-85	2133	33.0	1	1	10	307	6,327
VOGELSANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0	0	0	0	0	554
VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2	0	0	0	0	5,717
VOGELSANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6	1	1	6,354	2,888	29,881
VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0	1	1	0	0	49,933
VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	0	0	0	0	35,706
WFM (GOEN LIME)	RUNNELS	10-18-81	4356	43.0	6	5	15,859	28,717	1,105,602
W. J. B. (WOLFCAMP)	SCHLEICHER	8-23-82	3280	36.0	1	1	4,923	1,021	59,610
W.J.S. (CANYON)	SCHLEICHER	5-16-82	6697	41.0	2	2	26,427	4,682	65,583
WKL (GOEN)	MENARD	3-28-86	3251	38.0	0	0	0	0	944
W.O.D. (CANYON)	SCHLEICHER	3-01-82	6879	55.0	1	1	2,531	1,636	5,600
W. RICHARDSON (STRAWN)	UPTON	7-08-94	9049	47.2	0	0	9,975	619	619
W. RICHARDSON (WOLFCAMP)	UPTON	8-03-94	8283	45.1	1	1	17,728	19,588	19,588
W. RICHARDSON, N. (WLFC.)	UPTON	12-03-94	8527	44.7	1	1	2,005	2,394	2,394
WWW (KING)	RUNNELS	12-29-78	2786	42.3	0	0	0	0	5,367
WADY (JENNINGS)	RUNNELS	11-10-90	4802	41.1	1	1	6,183	1,793	14,908
WALKER-GRANT (STRAWN)	CONCHO	4-24-90	2550	40.0	0	0	0	0	30
WALL, NE. (HARKLEY 4220)	TOM GREEN	6-23-84	4230	40.4	0	0	0	0	795
WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2	0	0	0	0	2,431
WALLING	TOM GREEN	3-31-51	5692	47.2	0	0	0	0	1,505
WALNUT CREEK (LOWER CANYON)	COKE	8-14-82	7112	41.0	0	0	0	0	2,231
WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4	0	0	0	0	2,922
WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8	0	0	0	0	1,268
WARDLAW THREE (CANYON)	IRION	9-02-84	6463	47.1	1	0	0	0	1,446
WARDLAW THREE (WOLFCAMP)	IRION	7-01-74	6630	40.0	0	0	0	0	13,210
WATER VALLEY (CLEAR FORK)	TOM GREEN	3-25-57	1370	30.0	20	14	72	4,601	570,679
WATER VALLEY (SAN ANDRES)	TOM GREEN	12-03-48	1035	31.7	105	92	252	33,774	3,948,698
WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	4	4	17	1,890	56,816
WATSON RANCH (CANYON)	CROCKETT	4-22-84	5344	38.8	0	0	0	0	451
WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	38.0	0	0	0	0	168,531
WAYNE-HARRIS (WOLFCAMP)	IRION	10-17-80	5886	29.3	0	0	0	0	68,023
WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4	0	0	0	0	3,124
WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	1	1	1,169	3,498	200,269
WEBB RAY	UPTON	1935	2100	26.0	0	0	0	0	125,407
WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0	0	0	0	0	113
WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3	0	0	0	0	322
WEBSTER (CANYON)	SCHLEICHER	10-03-93	4087	36.5	1	1	22,250	2,444	3,364
WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0	0	0	0	0	606,006
WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	117	109	50,805	39,538	2,754,881
WEGER, NORTH	CROCKETT	12-22-55	2318	32.0	42	38	33,959	24,918	1,035,973
WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	9	7	7,707	6,587	146,002
WEGER, WEST (GRAYBURG)	CROCKETT	5-15-56	2372	29.8	6	5	31	1,975	270,503
WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3	0	0	0	0	5,873,161
WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	13	5	2,105	10,549	4,530,460
WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0	0	0	0	0	150,241
WENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0	2	1	9	856	55,416
WENDKIRK, WEST (CAPPS)	COKE	8-20-79	5164	46.0	0	0	0	0	70,767
WENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	1	1	728	2,439	276,267
WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0	0	0	0	0	9,944
WENDLAND	COKE	1-11-49	6240	41.2	0	0	0	0	40,632
WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2	1	0	0	0	3,942

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WERNER (KING SD.)	CONCHO	2-20-85	2142	38.0	0	0	0	0	3,955
WES (MORRIS)	RUNNELS	5-12-85	3987	42.3	0	0	0	0	1,975
WESLAW (QUEEN, LO.)	CROCKETT	3-08-80	1996	31.0	1	1	10	71	7,139
WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0	0	0	0	0	3,184
WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0	0	0	0	0	107,740
WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	1	1	6,781	1,309	65,895
WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6381	32.3	0	0	0	0	269
WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0	0	0	0	0	24,891
WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	2	1	16	118	630,924
WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0	1	0	8	77	6,712
WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5	6	3	41	1,115	57,921
WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2	3	1	10	59	35,902
WILHELM LANE (KING SAND C)	MENARD	9-19-92	1874	35.0	3	2	2	184	2,233
WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0	2	1	11	1,929	43,643
WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5	0	0	0	0	41,310
WILKINSON RANCH (STRAWN)	MENARD	6-06-89	3662	42.0	0	0	0	0	1,105
WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0	0	0	0	0	28,317
WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	3	1	0	14,865	422,215
WILLIS	RUNNELS	7-27-50	2670	40.5	0	0	0	0	58,044
WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0	0	0	0	0	8,096
WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5	0	0	0	0	21,982
WILLRODE (BEND)	UPTON	12-17-65	10092	42.2	2	2	194,750	14,637	273,603
WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	0	0	0	0	613,612
WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8	1	0	23,199	1,148	39,306
WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	2	2	7,412	2,899	164,297
WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	1	1	9,366	2,770	171,378
WILLRODE (WOLFCAMP)	UPTON	3-08-85	9310	40.7	5	4	44,840	7,807	756,888
WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	0	0	0	0	82,841
WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0	0	0	0	0	116,243
WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0	0	0	0	0	16,025
WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	0	0	0	0	296,248
WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0	0	0	0	0	38,988
WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	0	0	0	0	37,660
WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0	0	0	0	0	64,221
WILMETH, WEST (GARDNER)	RUNNELS	1-10-83	4968	43.0	1	1	12	359	33,194
WILSHIRE	UPTON	12-06-48	7680	36.8	0	0	0	0	38,801
WILSHIRE (DEVONIAN)	UPTON	2-03-84	11585	47.0	1	1	6,324	458	15,911
WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	15	2	37,220	33,596	41,053,790
WILSHIRE (FUSSELMAN)	UPTON	4-13-94	11575	56.7	4	4	128,071	8,668	8,668
WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	14	10	491,572	11,528	1,321,898
WILSHIRE (WOLFCAMP)	UPTON	6-14-92	9520	44.3	0	0	0	0	7,009
WILSON (WOLFCAMP)	SCHLEICHER	4-14-84	5946	39.0	0	0	0	0	657
WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3873	20.0	0	0	0	0	160
WIMMER (CAPPS, UP.)	RUNNELS	11-12-80	3660	38.0	0	0	0	0	981
WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0	0	0	0	0	2,725
WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0	0	0	0	0	1,494
WINGATE	UPTON	1949	5290	42.0	0	0	0	0	542
WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2	0	0	0	0	56,443
WINGATE N.W. (CAPPS)	RUNNELS	12-29-81	4620	43.0	3	1	0	2	31,464
WINGATE, NW (GARDNER)	RUNNELS	9-12-81	5142	42.0	2	1	3	514	57,143
WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0	6	1	1,647	1,545	297,661
WINGATE, WEST (GARDNER)	RUNNELS	1-21-80	5072	40.0	5	5	16,213	3,352	147,281
WINGATE, WEST (GRAY)	RUNNELS	5-01-87	5156	41.0	21	19	96,921	19,399	453,363
WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0	1	0	0	0	32,156
WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1	0	0	0	0	314
WINTERS	RUNNELS	2-10-43	2510	42.0	0	0	0	0	31,841
WINTERS (CADDO)	RUNNELS	3-03-51	4516	46.0	0	0	0	0	570,920
WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2	0	0	0	0	22,346
WINTERS (CAPPS)	RUNNELS	1-01-80	3838	41.0	83	67	158,259	92,837	1,973,270
WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8	0	0	0	0	101,870
WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2	7	4	2,683	2,389	700,807
WINTERS (GARDNER "A")	RUNNELS	6-01-93	4136	38.0	1	1	17,169	8,748	13,788
WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6	0	0	0	0	133,073
WINTERS (HOME CREEK)	RUNNELS	5-09-81	2662	43.0	1	1	12	1,886	48,909
WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4	2	2	2,118	1,062	452,905
WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	1	1	2,974	1,036	348,768
WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5	1	1	9	357	137,067
WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0	0	0	0	0	202,719
WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	1	0	0	0	662,799
WINTERS (4175)	RUNNELS	5-01-67	4174	41.0	0	0	0	0	0
WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	6	4	20,286	36,364	1,157,380
WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	0	0	0	0	188,410
WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0	0	0	0	0	309,472
WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0	0	0	0	0	46,075
WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0	0	0	0	0	395,516
WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	1	1	809	1,138	188,627
WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0	2	1	580	1,527	474,965
WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	0	0	0	0	150,374
WINTERS, NW. (KING)	RUNNELS	10-12-78	2892	42.4	0	0	0	0	4,947
WINTERS, S. (GOEN)	RUNNELS	4-01-88	4012	42.6	0	0	0	0	6,714
WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0	0	0	0	0	2,456
WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9	0	0	0	0	20,113
WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8	0	0	0	0	14,480
WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6	0	0	0	0	3,323

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WINTERS, SE. (CADDO)	RUNNELS	7-01-88	4450	46.0	2	1	4,855	536	7,032
WINTERS, SE. (GOEN)	RUNNELS	4-01-88	3938	43.0	0	0	654	219	10,007
WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0	0	0	0	0	329,323
WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	0	0	0	0	155,280
WINTERS, SW. (CAPPS)	RUNNELS	11-04-58	4003	38.3	1	0	0	0	33,695
WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3	21	2	16,027	2,312	839,595
WINTERS, SW. (GARDNER SD., LO.)	RUNNELS	1-25-91	4466	36.0	1	1	52	521	17,978
WINTERS, SW (GOEN)	RUNNELS	12-03-77	4196	45.0	5	2	514	7,703	232,195
WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6	0	0	0	0	21,527
WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3	1	0	0	0	13,295
WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0	7	3	2,935	4,090	80,019
WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9	0	0	0	0	969,580
TRANS TO WINTERS, SW /CANYON UPPER/ 12-1-62									
WINTERS, WEST (GARDNER SD.)	RUNNELS	8-14-82	5400	49.0	1	0	0	0	31,513
WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8	0	0	0	0	24,591
WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	2	0	0	0	935,479
WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	1	1	9	1,255	97,941
WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0	0	0	0	0	7,220
WOOD (GARDNER)	RUNNELS	3-17-85	3934	40.0	1	1	12	1,137	13,981
WOOD (MORRIS)	RUNNELS	11-04-82	3486	42.0	1	1	208	88	5,559
WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5	0	0	0	0	1,979
WOODS HOLE (GARDNER)	RUNNELS	9-17-81	3835	41.0	0	0	0	0	9,038
WOPSEN (FRY SAND)	CONCHO	3-26-93	2738	41.0	1	0	0	0	215
WORD (WOLFCAMP)	TERRELL	5-15-79	3448	36.2	0	0	0	0	362
WORLD	CROCKETT	1925	2600	28.0	129	94	651	229,953	44,659,148
WORLD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1	0	0	0	0	72,305
WORLD (STRAWN)	CROCKETT	9-18-51	8085	40.7	0	0	0	0	8,913
WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0	0	0	0	0	3,319
WORLD, SOUTH (SAN ANDRES)	CROCKETT	3-05-84	2558	29.0	0	0	0	0	4,366
WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	30	25	287,393	19,185	8,545,194
WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0	0	0	0	0	51,318
WRIGHT-FEATHERS, S. (LEONARD)	IRION	11-21-90	2840	30.9	2	1	60	2,007	24,407
WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0	1	0	0	0	4,371
WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0	0	0	0	0	19,851
WYATT	CROCKETT	1-04-40	1224	34.0	20	15	78,290	90,940	1,526,116
WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4	0	0	0	0	47,175
XQZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	3	2	24	3,290	266,544
YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	6	5	12	1,682	1,872,552
YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0	0	0	0	0	964
ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	0	0	0	0	0
SET UP IN ERROR DO NOT USE									
ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	0	0	0	0	3,197
ZLG (STRAWN)	IRION	2-12-85	6723	42.0	3	0	0	0	128,849
ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3	0	0	0	0	3,674
ZAN-ZAN (MID. CANYON)	IRION	10-06-88	6014	40.6	32	29	408,519	58,761	948,911
ZAPPE (GARDNER LIME)	RUNNELS	6-20-82	4368	42.0	1	1	9	1,816	15,681
ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5	0	0	0	0	10,714
ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	2	2	241	1,049	48,486
ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3	0	0	0	0	4,884
ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0	0	0	0	0	11,900
DISTRICT TOTAL					16,698	12,560	108,471,308	24,694,400	1,963,944,565

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	87	0	0	0	25
A. G. H. (CHERRY CANYON)	PECOS	11-21-80	5471	35.0	2	2	2,455	1,469	83,206
A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	3	3	25	10,023	274,877
A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4	2	2	67,150	75,890	489,436
A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9	0	0	0	0	635,231
A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6	2	2	1,395	6,037	1,345,579
A. W. (WADDELL)	WINKLER	8-19-93	11048	46.2	1	1	3,172	1,790	2,143
AAKER (CONNELL)	CRANE	9-17-57	9739	47.0	0	0	0	0	2,570
ABELL	PECOS	1940	5400	43.0	23	1	20,589	1,831	8,091,834
ABELL (BYERLEY)	PECOS	3-29-50	4915	41.0	0	0	0	0	29,421
ABELL (CLEAR FORK)	PECOS	2-06-50	3555	34.7	18	14	85,919	17,417	957,335
ABELL (CLEAR FORK UPPER)	PECOS	3-01-67	3304	32.9	1	1	60	68	6,964
ABELL (CONNELL)	CRANE	10-18-54	5670	41.7	1	0	0	0	46,329
ABELL (DETRITAL)	CRANE	3-24-75	5212	40.6	2	2	92,035	25,530	417,032
ABELL (DEVONIAN)	CRANE	8-31-53	5245	41.1	36	21	418,968	174,629	10,880,659
ABELL (FUSSELMAN)	CRANE	10-13-61	5178	40.6	0	0	70	91	308,970
ABELL (FUSSELMAN, UPPER)	PECOS	4-05-64	4944	39.0	0	0	0	0	53,126
ABELL (MCKEE, NW.)	CRANE	1-21-63	6078	43.0	0	0	0	0	151,760
ABELL (MCKEE, UPPER)	PECOS	1949	4944	39.0	0	0	0	0	3,871
ABELL (MCKEE, WOFFORD)	PECOS	2-02-64	5109	43.0	1	0	1	1	30,126
ABELL (MONTOYA)	CRANE	10-01-86	5266	67.7	1	1	21,646	1,226	50,246
ABELL (MONTOYA, LOWER)	CRANE	12-03-61	5096	41.0	0	0	0	0	272,508
ABELL (PERMIAN-GENERAL)	CRANE	6-11-75	4200	34.0	61	43	266,623	47,469	1,348,109
ABELL (PERMIAN UPPER)	PECOS	4-07-47	3155	34.0	2	0	10	2	17,361
ABELL (PERMIAN 2200)	PECOS	1949	2200	35.0	15	12	84	25,420	924,241
ABELL (PERMIAN 3800)	PECOS	1949	3800	34.0	9	7	20,956	6,685	961,228
ABELL (SILURIAN-MONTOYA)	PECOS	8-02-48	4936	39.7	7	0	128	0	12,619,167
ABELL (SILURIAN-MONTOYA, E.)	PECOS	2-01-64	4948	42.0	0	0	0	0	39,668
ABELL (SILURIAN-MONTOYA, N. W.)	CRANE	3-01-62	5110	39.7	4	1	47,688	12,153	1,391,184
DIV. FROM ABELL /SILURIAN-MONTOYA/, EFF. 3-1-62.									
ABELL (TUBB 4000)	CRANE	3-12-61	4034	36.0	10	3	34	2,546	585,211
ABELL (WADDELL)	PECOS	4-01-64	5580	43.0	4	2	19	857	153,855
TRANS. FROM ABELL FLD., 4-1-64									
ABELL (WOLFCAMP DETRITAL, E.)	PECOS	3-05-64	4890	42.0	0	0	0	0	17,824
ABELL (3200)	CRANE	5-08-58	3204	33.6	12	8	46,501	4,375	861,902
ABELL, EAST (CLEAR FORK)	PECOS	8-29-59	3354	32.4	5	3	10,129	10,150	338,770
ABELL, EAST (CLEAR FORK, LO.)	PECOS	2-21-91	3914	31.0	1	1	2,993	1,505	6,504
ABELL, EAST (GLORIETA-OIL)	PECOS	2-02-61	3094	33.0	6	4	11,247	9,664	223,468
ABELL, EAST (MCKEE)	PECOS	11-22-56	5415	42.2	7	1	38,094	4,520	2,288,747
ABELL, EAST (PERMIAN)	PECOS	9-14-73	3625	40.0	0	0	0	0	14,252
ABELL, EAST (WADDELL)	PECOS	5-22-50	6008	44.2	0	0	0	0	324,045
ABELL, EAST (WADDELL, W. SEG.)	PECOS	8-01-57	6090	45.0	7	5	13,239	9,000	1,970,308
FROM ABELL, EAST (WADDELL) FLD 2-1-68									
ABELL, NORTH (SAN ANDRES)	PECOS	3-15-50	2386	37.2	8	5	29	9,490	543,253
ABELL, NORTH (SEVEN RIVERS)	PECOS	11-21-71	1660	23.0	0	0	0	0	299
ABELL, NORTHEAST (CLEAR FORK)	CRANE	1-14-55	3951	37.0	0	0	0	0	162,826
ABELL, NE. (CLEAR FORK 3400)	CRANE	9-17-64	3441	32.0	1	1	581	55	4,363
ABELL, NORTHEAST (ELLENBURGER)	CRANE	7-25-60	5630	40.0	0	0	0	0	65,378
ABELL, N. E. (MONTOYA)	CRANE	12-27-69	5318	43.0	1	1	4,821	4,241	154,074
ABELL, NE. (SAN ANDRES)	CRANE	8-27-63	2650	35.6	1	0	4	0	35,148
ABELL, NORTHWEST (CLEAR FORK)	PECOS	10-01-83	3253	32.5	1	0	0	0	1,503
ABELL, NORTHWEST (MCKEE SAND)	PECOS	2-21-49	5432	41.6	4	0	2	6	1,435,035
ABELL, NORTHWEST (SAN ANDRES)	CRANE	4-12-55	2350	32.4	1	1	479	1,324	88,236
ABELL, SOUTH (ELLENBURGER)	PECOS	8-10-51	5805	42.0	0	0	0	0	45,246
ABELL, SOUTH (GRAYBURG)	PECOS	8-19-60	2238	36.0	18	14	14,400	5,512	957,189
ABELL, SOUTH (SAN ANDRES)	PECOS	11-11-50	2418	32.0	2	2	10	24	83,998
ABELL, SOUTHEAST (CLEAR FORK)	PECOS	5-29-51	2850	37.6	5	4	41	1,536	476,243
ABELL, SE. (CLEAR FORK, E.)	PECOS	12-05-65	3815	37.8	1	1	5,311	2,040	58,054
ABELL, SE. (FUSSELMAN, UP.)	PECOS	11-29-62	5014	46.8	1	1	11	232	27,431
ABELL, SOUTHEAST (MCKEE)	PECOS	1-12-51	5175	43.0	1	1	2,203	1,219	469,300
ABELL, W. (CLEAR FORK 3900 FT)	PECOS	11-02-70	3915	38.0	4	3	14	613	37,822
ABELL, W. (ELLENBURGER)	PECOS	11-30-57	6224	41.0	1	1	10	553	20,977
ABELL, W. (MONTOYA 4775)	PECOS	12-20-64	4794	40.0	0	0	0	0	44,809
ACE OF SPADES (ELLENBURGER)	STERLING	10-10-92	8166	50.0	1	1	570	1,379	12,806
ACETATE (FUSSELMAN)	GLASSCOCK	6-01-88	9820	47.1	0	0	0	0	21,828
ADAMS 31 (CANYON REEF)	HOWARD	5-20-94	9135	42.0	1	1	5,553	11,393	11,393
ADDIS (DEVONIAN)	ECTOR	11-25-88	11897	41.3	2	2	23,379	11,262	127,028
ADDIS (ELLENBURGER)	ECTOR	4-11-88	13169	48.3	2	2	20,097	15,288	227,847
ADDIS (SAN ANDRES)	ECTOR	3-23-53	4260	34.4	2	1	1	131	952,465
ADDIS (STRAWN)	ECTOR	7-02-48	9025	39.0	3	2	18,099	18,053	647,302
ADDIS (WOLFCAMP)	ECTOR	6-03-53	8230	33.0	0	0	0	0	86,394
ADDIS, DEEP	ECTOR	9-19-46	8535	33.0	0	0	0	0	36,083
ADDIS, NE. (DEVONIAN)	ECTOR	9-27-62	11906	40.5	0	0	0	0	906
ADDIS, NE. (PENN)	ECTOR	9-17-62	8702	33.0	0	0	0	0	55,254
AGAR (ATOKA, LOWER)	MIDLAND	6-16-85	11232	43.4	1	0	0	0	5,502
ALBAUGH (FUSSELMAN)	MITCHELL	5-06-54	8465	41.4	0	0	0	0	84,386
ALBAUGH (PENNSYLVANIAN)	MITCHELL	1953	6550	40.0	0	0	0	0	2,794
ALBAUGH (YATES SD.)	MITCHELL	7-06-56	1195	29.0	0	0	0	0	7,321
TRANS. TO HOWARD GLASSCOCK, 2-15-57.									
ALBAUGH-COLE (WOLFCAMP, LOWER)	STERLING	4-20-69	6970	42.0	0	0	0	0	113,163
ALFALFA (FUSSELMAN)	HOWARD	1-06-95	10088	48.0	1	1	0	0	0
ALLAR-MARKS (DELAWARE SAND)	REEVES	2-22-54	3471	38.0	0	0	0	0	72,626
TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.									
ALLEN ANDREW (ELLEN)	STERLING	10-19-81	7995	45.8	0	0	0	0	2,531

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ALLISON RANCH (WOLFCAMP)	PECOS	8-15-78	2544	37.4	2	0	1	102	8,550
ALPS (ELLENBURGER)	CRANE	9-28-87	5929	40.4	0	0	0	0	4,983
ANCHOR RANCH (DEVONIAN)	MARTIN	3-06-78	12089	46.2	6	4	777	30,260	831,084
ANDECTOR (CLEAR FORK)	ECTOR	1947	6200	42.0	0	0	0	0	152,054
ANDECTOR (ELLENBURGER)	ECTOR	9-19-46	8545	43.0	64	20	309,531	362,355	175,556,745
ANDECTOR (FUSSELMAN)	ECTOR	7-06-56	7800	38.9	0	0	0	0	2,234
ANDECTOR (MCKEE)	ECTOR	5-01-48	7635	43.0	10	3	23,229	4,055	3,320,017
ANDECTOR (MCKEE, NORTH)	ECTOR	10-31-59	7810	45.6	0	0	0	0	162,737
ANDECTOR (TUBB)	ANDREWS	4-26-56	6052	36.4	0	0	0	0	2,078
ANDECTOR (WADDELL)	ECTOR	5-02-48	7835	44.0	5	2	11,061	13,160	1,930,791
ANDECTOR (WICHITA ALBANY)	ECTOR	4-25-86	7292	36.7	2	2	22,242	2,522	37,505
ANDECTOR, NORTH (WADDELL)	ECTOR	5-31-59	8085	43.0	0	0	0	0	396,622
ANDECTOR, WEST (DEVONIAN)	ECTOR	5-16-54	7954	41.0	3	3	21,994	4,210	746,278
ANDECTOR, WEST (MCKEE)	ECTOR	1-25-60	7905	44.1	2	0	0	0	547,121
ANDECTOR, WEST (WADDELL)	ECTOR	5-12-60	7870	44.6	3	0	0	0	546,870
ANDREWS (ELLENBURGER)	ANDREWS	5-18-59	12516	46.0	0	0	0	0	334,396
ANDREWS (PENNSYLVANIAN)	ANDREWS	7-11-54	9220	39.0	45	27	531,384	454,308	15,058,877
ANDREWS (WOLFCAMP)	ANDREWS	7-06-53	8596	37.5	79	49	589,858	353,903	22,549,727
ANDREWS, EAST (STRAWN)	ANDREWS	10-30-62	10902	48.0	1	1	11,415	5,788	720,483
ANDREWS, N. (DEVONIAN)	ANDREWS	3-02-60	10424	45.0	13	7	76,848	54,073	7,411,636
ANDREWS, NORTH (ELLENBURGER)	ANDREWS	11-09-59	12349	45.0	13	3	8,306	21,295	28,847,551
ANDREWS, NORTH (STRAWN)	ANDREWS	11-09-59	9589	39.4	5	3	51,873	39,036	3,556,330
ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	1952	12490	45.0	0	0	0	0	1,277,404
TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.									
ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	1953	13848	44.0	0	0	0	0	670,368
TRANS. TO MAGUTEX (ELLENBURGER) FLD. 12-1-55.									
ANDREWS, SOUTH (BEND)	ANDREWS	11-08-58	9860	42.6	2	1	3,223	4,062	242,989
ANDREWS, SOUTH (DEVONIAN)	ANDREWS	6-25-53	11075	43.8	13	3	51,271	10,251	10,262,980
ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8	0	0	0	0	22,520
ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-58	10000	42.5	0	0	0	0	103,022
ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0	0	0	0	0	3,002
ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	55	41	160,094	87,729	14,749,696
ANNA K (BONE SPRING)	LOVING	6-22-85	9307	38.8	0	0	0	0	3,405
ANNA K (DELAWARE)	LOVING	8-03-85	4893	41.3	1	1	2,600	1,199	7,056
ANNA K (UPPER BRUSHY CANYON)	LOVING	6-04-94	7296	39.5	1	1	1,991	3,734	3,734
ANNA MARIA (DETRITAL)	PECOS	3-11-84	6584	41.0	2	2	15	2,414	111,489
ANNA MARIA (ELLENBURGER)	PECOS	1-01-84	8314	42.0	0	0	0	0	2,617
ANTHONY	REEVES	1939	1680	30.0	0	0	0	0	2,514
APACHE CAMP (CANYON UP.)	PECOS	4-27-81	7341	36.0	0	0	0	0	1,589
APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	0	0	0	0	1,784
APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0	0	0	0	0	7,090
APCO (1600)	PECOS	1943	1661	36.0	0	0	0	0	75,103
APCO-WARNER	PECOS	1939	4600	36.4	27	13	22,822	15,042	12,468,329
APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	3	1	12	3,041	287,597
APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0	0	0	0	0	2,610
APOLLO, EAST (WOLFCAMP)	WINKLER	6-08-84	11840	52.0	0	0	0	0	13,163
APOLLO, NORTH (WOLFCAMP)	WINKLER	1-01-81	11416	44.0	0	0	0	0	14,373
APOLLO WEST, (BRUSHY CANYON)	WINKLER	12-16-82	8008	37.2	0	0	0	0	6,882
APPLE CREEK (CISCO)	GLASSCOCK	4-01-83	8615	41.0	1	0	1,159	183	51,425
APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	0	0	0	0	47,876
ARBOL DE NADA (DEVONIAN)	ECTOR	9-14-86	8190	38.0	1	1	10,338	3,455	48,169
ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	1	0	0	0	725,372
ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0	0	0	0	0	31,384
ARENOSO (STRAWN DETRITUS)	WINKLER	1-23-65	8587	39.1	60	40	676,188	175,214	22,069,101
ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8	1	0	0	0	23,359
ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0	0	0	0	0	59,154
ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0	0	0	0	0	7,612
ARGONAUT (FUSSELMAN)	MARTIN	6-23-94	11240	41.0	1	1	441	17,850	17,850
ARLIS (STRAWN)	GLASSCOCK	5-04-83	10180	53.0	0	0	0	0	97,075
TRANSFERRED TO DEWEY LAKE S. STRAWN									
ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	11	10	73,222	21,059	362,874
ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	13	12	26,641	4,379	684,237
ARMER (MONTOYA)	CRANE	7-31-62	6250	39.2	0	0	0	0	57,733
ARMER (SIMPSON)	CRANE	5-04-81	6378	32.1	0	0	0	0	7,482
ARMER (TUBB)	CRANE	9-06-55	4865	35.0	7	6	11,326	3,430	1,414,385
ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7	3	3	34,893	4,358	180,244
ARMER (6350)	CRANE	9-02-55	6340	38.0	33	24	122,051	38,826	4,662,640
ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0	0	0	0	0	10,609
ARNO, N. (DELAWARE)	REEVES	8-26-84	3944	36.0	2	1	929	384	7,402
ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8	0	0	0	0	21,858
ATAK (WOLFCAMP)	PECOS	7-04-80	4790	41.0	0	0	0	0	641
ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	15	6	15,472	42,489	1,030,692
ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	20	13	843	47,568	1,162,019
ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	5	4	29,137	10,543	377,364
ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	1	1	11	51	172,699
ATHEY (MISSISSIPPIAN)	PECOS	4-15-83	12087	51.6	0	0	0	0	108,300
ATHEY (PENN)	PECOS	5-11-69	11280	43.0	0	0	0	0	1,329
ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	0	0	0	0	90,134
ATHEY (WOLFCAMP 10900)	PECOS	5-02-67	11263	40.7	6	6	259,755	16,237	1,738,300
ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5	0	0	0	0	1,146,035
TRANS. TO COYANOSA /WOLF/ FLD. 10-1-70.									
ATHEY, EAST (WOLFCAMP 11,500)	PECOS	4-15-67	11508	39.5	0	0	0	0	548,767
TRANS. TO ATHEY /10,900 WOLF/ 1-1-71									
ATHEY,EAST (YATES)	PECOS	8-04-84	3390	24.0	0	0	0	0	636

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
AUTA (WICHITA-ALBANY, LOWER)	PECOS	1-10-85	4469	39.1	2	2	19,547	4,695	83,246
AVERITT (WOLFCAMP)	ECTOR	8-11-82	9320	36.7	0	0	0	0	726
AYLESWORTH	REEVES	9-10-53	3940	34.3	4	2	27	1,154	117,663
AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	8	8	264,444	40,164	2,816,520
AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0	1	1	3,357	769	69,281
AZALEA (DEVONIAN)	MIDLAND	3-02-57	11520	47.5	51	46	1,095,011	39,344	1,479,051
AZALEA (GRAYBURG)	MIDLAND	10-19-67	4088	30.0	25	19	123	42,391	1,839,895
AZALEA (SAN ANDRES)	MIDLAND	5-12-80	4163	23.0	12	5	36	15,792	778,978
AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	10	10	201,719	20,193	419,829
AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0	0	0	0	0	133,631
AZALEA, EAST (MONTOYA)	MIDLAND	12-31-85	11641	53.0	0	0	0	0	11,484
AZALEA,EAST (STRAWN)	MIDLAND	4-13-86	10419	41.7	0	0	0	0	7,119
AZALEA, W. (SAN ANDRES)	MIDLAND	5-20-81	4338	19.0	0	0	0	0	747
AZALEA-HALE (STRAWN)	MIDLAND	11-28-62	10260	45.0	1	0	0	0	34,671
B.C. (CANYON)	HOWARD	12-03-85	9041	52.2	12	8	150,475	39,587	1,089,766
B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2	0	0	0	0	275,468
BMH (CANYON)	PECOS	7-27-76	7800	38.0	0	0	0	0	20,270
BMH (DEVONIAN)	PECOS	5-02-76	8388	47.9	2	2	6,289	4,223	154,351
BAILEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0	0	0	0	0	3,179
BAKERFIELD (3250)	PECOS	4-13-59	3246	31.2	0	0	0	0	227
BAKERSFIELD, S. (YATES	PECOS	4-01-80	1430	31.0	1	0	0	2	275
BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0	2	1	94,819	19,848	316,860
BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6	2	1	21,290	1,511	51,391
BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	13	4	97,827	63,371	16,782,265
BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	16	0	0	0	23,721,222
BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	4	3	43,009	20,444	12,250,306
BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0	0	0	0	0	0
BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0	0	0	0	0	51,246
BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	62	31	239,908	296,856	23,664,072
BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5	0	0	0	0	317,132
TRANS. TO WEMAC (WOLFCAMP) FLD. 5-1-63.									
BALMORHEA RANCH (BELL CANYON L)	REEVES	6-19-83	4780	37.6	1	0	0	0	7,881
BALMORHEA RANCH (BONE SPRINGS)	REEVES	4-24-82	10308	36.0	1	1	120	117	12,419
BALMORHEA RANCH (CHERRY CANYON)	REEVES	3-24-82	5780	37.4	2	2	24	3,064	51,011
BANKBOOK (FUSSELMAN)	GLASSCOCK	2-02-89	10183	53.2	2	0	10	12,091	374,838
BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0	0	0	0	0	3,712
BAR-MAR (CLEAR FORK 3800)	CRANE	3-31-67	3809	35.0	2	0	1	0	23,009
BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	23	11	49,023	156,686	3,692,587
BAR-MAR (TUBB)	CRANE	9-02-65	3962	35.8	7	7	25,124	12,447	942,155
BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	26.6	0	0	0	0	3,752
BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9	0	0	0	0	5,895
BARBEE, NE (WICHITA-ALBANY)	GLASSCOCK	4-06-79	6656	38.1	1	1	11,548	689	30,164
BARBEE-Q- (SPRABERRY)	STERLING	9-02-85	5769	33.1	3	2	1,278	7,365	69,146
BARILLA (WOLFCAMP)	REEVES	19	10430	43.0	0	0	0	0	432
BARILLA DRAW (BELL CANYON)	REEVES	3-09-81	5121	38.5	0	0	0	0	4,886
BARROW (ELLENBURGER)	ECTOR	6-04-55	13578	50.1	4	0	303	502	1,415,804
BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8	2	0	0	0	8,455
BARSTOW (WOLFCAMP)	WARD	6-09-82	10840	41.0	0	0	0	0	5,853
BARSTOW, SOUTH (DELAWARE)	REEVES	5-01-78	4823	40.8	2	2	2,646	2,873	73,855
BATJER (CANYON-CISCO)	STERLING	6-14-86	7181	35.5	0	0	0	0	3,830
BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	2	2	8,728	1,638	161,815
TRANS. FROM MASON, NORTH /DELAWARE/, 10-1-63.									
BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	2	2	24,698	8,084	516,923
BAYVIEW (CLEAR FORK, UPPER)	CRANE	3-14-68	3003	46.1	0	0	0	0	86,024
BAYVIEW (GLORIETA)	CRANE	4-12-61	3008	42.8	33	24	14,383	8,109	2,438,658
BAYVIEW (GLORIETA, UPPER)	CRANE	6-28-61	3022	42.7	0	0	0	0	117,539
MERGED INTO BAYVIEW /GLORIETA/ FLD. 5-1-71									
BAYVIEW (SAN ANDRES)	CRANE	4-24-61	2064	42.7	4	3	2,495	1,306	292,953
BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	1-15-62	2348	42.0	1	1	3,358	961	26,638
BAYVIEW, EAST (GLORIETA)	CRANE	7-26-62	3042	28.0	0	0	0	0	4,686
BAYVIEW, EAST (SAN ANDRES)	CRANE	7-18-67	2150	36.7	2	0	0	0	67,783
BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2084	37.4	1	0	0	0	16,653
BAYVIEW, W. (CLEAR FORK MI.)	CRANE	10-09-73	3593	39.8	0	0	0	0	75,052
BAYVIEW, W. (GLORIETA)	CRANE	4-29-65	3023	42.9	10	8	23,863	5,960	998,870
BEALL (DEVONIAN)	WARD	1-30-72	12485	32.5	1	1	39	1,743	296,491
BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	7	6	24	4,712	317,026
BEDFORD	ANDREWS	1945	11469	41.0	0	0	0	0	9,165
BEDFORD (DEVONIAN)	ANDREWS	9-17-45	8777	41.0	32	18	290,632	265,902	17,861,961
BEDFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	4	1	11,076	13,646	7,605,888
BEDFORD (FUSSELMAN)	ANDREWS	4-24-51	9702	41.3	0	0	0	0	1,849,755
BEDFORD (MC KEE)	ANDREWS	4-24-70	10666	41.2	0	0	0	0	18,824
BEDFORD (WOLFCAMP)	ANDREWS	8-24-57	7760	40.2	3	3	16,141	11,419	439,632
BELDING (YATES)	PECOS	9-24-64	2672	29.4	47	40	92,588	54,117	836,570
BELDING, E. (YATES)	PECOS	12-28-65	2584	24.4	2	2	3,927	1,826	53,177
BELLE (LEONARD)	STERLING	2-01-93	5726	34.8	1	0	0	0	1,142
BELLOWS (CANYON)	HOWARD	8-29-85	7446	46.0	0	0	0	0	2,375
BELSPEC (FUSSELMAN)	MARTIN	3-13-85	11318	45.0	2	0	0	0	488,457
BELSPEC (STRAWN)	MARTIN	12-05-85	10204	53.1	3	0	2,395	309	25,170
BERMUDA (WOLFCAMP)	ECTOR	3-08-87	9678	42.2	0	0	0	0	19,332
BERNIDETTE (DEVONIAN)	MIDLAND	9-02-92	12250	50.0	2	2	96,884	15,153	61,829
BERRYHILL (STRAWN)	GLASSCOCK	6-18-85	9961	45.0	0	0	0	0	4,916
BETTY SUE (DEVONIAN)	MIDLAND	11-01-85	11750	50.0	0	0	0	0	11,227
BETTY SUE (STRAWN)	MIDLAND	3-19-83	10580	47.5	3	2	4,763	1,063	109,783
BETTY SUE, SOUTH (STRAWN)	MIDLAND	3-18-83	10521	48.0	0	0	0	0	19,831

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BEVERLY (QUEEN)	PECOS	12-01-74	2024	24.9	4	1	5,558	92	19,453
BIG FLAT (DELAWARE)	REEVES	8-05-62	2908	35.0	0	0	0	0	45,512
BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	2	0	0	0	77,153
BIG SALUTE (CANYON)	STERLING	8-10-74	7739	41.0	0	0	0	0	872,114
TRANS. TO CONGER(PENN) FIELD 1-1-78									
BIG SALUTE (LEONARD)	STERLING	5-18-76	5256	31.3	5	4	19,160	7,476	680,608
BIG SALUTE (LEONARD "A")	STERLING	11-11-76	5126	38.2	1	1	3,084	6,769	238,133
BIG SALUTE, N. (CANYON)	STERLING	3-01-77	7980	47.5	4	4	33,394	618	71,997
BIG SAND (WICHITA ALBANY)	WINKLER	8-11-90	7816	34.7	0	0	0	0	1,090
BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0	0	0	0	0	5,469
BIG SPRING (FUSSELMAN)	HOWARD	10-09-55	9589	49.4	24	14	63,739	35,457	7,016,459
BIG SPRING (MISSISSIPPIAN)	HOWARD	5-10-89	9345	45.0	0	0	0	0	2,214
BIG SPRING (STRAWN)	HOWARD	8-13-59	8954	53.0	1	1	9	172	37,243
BIG SPRING, NW. (WOLFCAMP)	HOWARD	7-09-85	7722	40.0	1	1	6,324	8,193	38,381
BIG SPRING, W. (PENN)	HOWARD	11-06-94	9157	43.4	1	1	1,141	4,239	4,239
BIG VALLEY (CHERRY CANYON)	WARD	5-06-79	6562	39.5	0	0	0	0	6,893
BIG WHIT(WOLFCAMP)	GLASSCOCK	7-12-81	8010	39.0	3	2	4,089	2,938	410,686
BILES (WICHITA ALBANY)	ANDREWS	10-29-50	7390	37.2	0	0	0	0	42,174
BILLINGTON (SPRABERRY)	MARTIN	3-14-60	7114	38.0	0	0	0	0	54,129
TRANS. TO SPRABERRY TREND AREA 6-1-61.									
BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11182	45.5	0	0	0	0	7,116
BIZCO (DEVONIAN)	MARTIN	9-30-86	11829	39.8	1	1	12	10,995	206,375
BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0	0	0	0	0	1,978
BIZCO (WOLFCAMP)	MARTIN	12-19-87	9917	41.0	0	0	0	0	553
BLALOCK (STRAWN)	GLASSCOCK	5-21-92	10029	53.0	3	3	71,333	11,182	48,012
BLALOCK (WOLFCAMP)	GLASSCOCK	12-09-83	8773	43.7	9	9	376,514	140,690	771,587
BLALOCK LAKE (FUSSELMAN)	GLASSCOCK	4-20-82	10720	52.0	1	1	8,401	1,805	29,253
BLALOCK LAKE (STRAWN)	GLASSCOCK	1-27-84	10104	49.2	5	5	43,846	6,946	188,260
BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-66	8215	39.0	5	3	3,250	6,192	425,159
BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	20	15	361,987	169,250	5,155,424
BLALOCK LAKE,S.(WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	22	17	1,307,756	694,364	6,773,602
BLALOCK LAKE, SE (WOLFCAMP)	GLASSCOCK	7-22-81	8245	42.3	44	41	1,183,799	661,372	6,818,559
BLALOCK LAKE, W. (WOLFCAMP)	GLASSCOCK	7-07-80	9252	42.5	1	1	7,843	4,154	86,376
BLALOCK LAKE, WEST (WOLF. LO.)	GLASSCOCK	12-20-81	9784	47.0	0	0	0	0	9,044
BLOCK A-2 (ELLEN)	PECOS	8-11-69	10583	40.6	2	1	4,632	3,880	906,496
BLOCK A-2 (STRAWN)	PECOS	6-07-79	8242	35.4	2	1	4,566	4,407	404,423
BLOCK A-28 (DRINKARD, LO.)	ANDREWS	6-22-67	7084	37.2	0	0	0	0	27,128
TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69									
BLOCK A-28 (SAN ANDRES)	ANDREWS	6-22-64	4370	36.6	2	1	9	1,044	90,113
BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	5-21-64	7463	38.2	14	13	44,732	31,638	1,515,200
BLOCK A-34 (CLEARFORK)	ANDREWS	1-30-82	6561	35.0	0	0	0	0	737
BLOCK A-34 (DEVONIAN)	ANDREWS	3-16-80	11513	36.3	2	2	2,613	9,529	220,038
BLOCK A-34 (ELLENBURGER)	ANDREWS	3-06-54	13250	44.1	3	3	6,894	27,495	4,176,078
BLOCK A-34 (GLORIETA)	ANDREWS	2-07-55	5910	30.1	10	10	11,299	100,117	2,504,661
BLOCK A-34 (GLORIETA, LOWER)	ANDREWS	10-10-85	6054	35.5	0	0	0	0	18,185
BLOCK A-34 (SAN ANDRES)	ANDREWS	3-16-79	4676	34.0	33	22	27,187	27,295	989,305
BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-05-68	3046	31.0	1	1	300	590	35,784
BLOCK A-34 (STRAWN)	ANDREWS	10-05-54	9916	48.6	1	0	0	0	1,100,472
BLOCK A-34 (YATES)	GAINES	9-24-78	3047	38.0	12	2	52	506	47,394
BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2	0	0	0	0	3,848
BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4653	33.4	2	1	15	1,327	84,726
BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	11	10	77	12,969	1,240,744
BLOCK A-38 (DEVONIAN)	ANDREWS	3-28-84	8751	35.3	0	0	0	0	8,472
BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6	0	0	0	0	69,216
BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11707	45.2	1	1	12	3,221	684,949
BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1	0	0	0	0	1,584
BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8637	37.8	5	2	10,797	59,154	1,834,555
BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8	1	0	0	0	1,562,074
BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	3	1	10	4,493	569,611
BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7931	31.8	1	1	3,445	7,762	534,914
BLOCK B-7 (WOLFCAMP)	WINKLER	2-15-88	7825	37.0	0	0	0	0	731
BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6563	35.7	0	0	0	0	114,340
BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	2	1	3,561	3,555	850,762
BLOCK B-21 (TUBB)	CRANE	10-06-66	4608	34.2	4	3	16,760	3,430	296,846
BLOCK B-21 (WADDELL)	CRANE	11-21-54	6030	36.6	0	0	0	0	618,867
TRANS. TO RUNNING "W" (WADDELL) FLD. 5-1-57.									
BLOCK B-27 (CONNELL)	CRANE	6-27-56	5948	38.4	0	0	0	0	183,957
BLOCK B-27 (ELLENBURGER)	CRANE	11-28-55	6190	33.0	0	0	0	0	2,334
BLOCK B-27 (TUBB)	CRANE	1-13-66	4268	36.4	0	0	0	0	95,565
BLOCK B-27 (WADDELL)	CRANE	8-28-55	6090	34.8	0	0	0	0	483,156
TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.									
BLOCK H A (DEAN)	MARTIN	1-15-74	9646	38.9	0	0	0	0	10,060
BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4736	27.6	15	10	3,169	30,716	2,674,541
BLOCK 3 (PENN.)	ANDREWS	2-02-61	10612	43.0	0	0	0	0	4,606
BLOCK 5 (CANYON)	ANDREWS	2-09-86	10785	38.0	0	0	0	0	2,288
BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12595	41.6	0	0	0	0	233,698
BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3	0	0	0	0	29,119
BLOCK 5 (WOLFCAMP)	ANDREWS	4-09-86	10112	39.8	1	1	9,728	7,480	121,850
BLOCK 6 (DEVONIAN)	ANDREWS	8-20-52	12530	34.9	7	5	12,232	42,610	4,199,945
BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12014	42.0	0	0	0	0	44,769
BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	4	4	35,142	9,935	83,449
BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12662	40.8	5	3	208	5,629	562,383
BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	4	3	920	111,319	2,854,782
BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	5	5	25,363	9,899	368,284

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0	0	0	0	0	6,331
BLOCK 7 (DEVONIAN)	MARTIN	12-18-50	12280	45.0	4	3	3,386	110,876	4,794,566
BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	48.0	0	0	0	0	204,875
BLOCK 7 (PERMO-PENN)	MARTIN	10-21-92	10682	38.5	1	1	509	898	6,081
3LOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5	0	0	0	0	5,379
BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12540	39.0	6	1	9,156	3,911	1,518,447
BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	2	1	24	4,400	3,522,300
BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6	2	2	6,826	6,083	339,120
BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0	0	0	0	0	1,006,354
TRANS. FROM COWDEN, NORTH FLD. 7-1-53.									
TRANS. TO COWDEN, NORTH FLD. 6-1-62									
BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0	1	0	0	0	56,335
BLOCK 9, SOUTH (ELLENBURGER)	ANDREWS	7-19-91	12553	48.7	0	0	4	0	119,087
BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2	0	0	0	0	20,196
BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8714	41.0	1	0	0	0	92,718
BLOCK 11 (DEVONIAN)	ANDREWS	12-11-51	8230	42.3	47	22	73,181	111,642	10,532,169
BLOCK 11 (ELLENBURGER)	ANDREWS	11-26-60	8798	41.0	1	1	2,724	7,518	219,998
BLOCK 11 (FUSSELMAN)	ANDREWS	1-31-61	7956	43.0	3	1	7,222	2,202	1,057,461
BLOCK 11 (MCKEE)	ANDREWS	9-11-62	8400	35.6	0	0	0	0	49,111
BLOCK 11 (PERMIAN DETRITAL)	ANDREWS	9-29-93	7950	37.2	2	1	27,564	8,583	9,744
BLOCK 11 (WICHITA)	ANDREWS	6-12-59	6962	40.0	1	0	0	0	35,797
BLOCK 11 (WICHITA, LO)	ANDREWS	9-10-71	7506	31.4	8	3	11,554	10,643	412,751
BLOCK 11, SW. (DEVONIAN)	ANDREWS	11-17-52	8160	41.7	3	3	8,821	16,132	5,048,252
BLOCK 11, SW. (WOLFCAMP)	ANDREWS	11-26-52	7950	43.6	0	0	0	0	81,204
FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.									
BLOCK 12	ANDREWS	10-22-46	7170	34.0	30	18	126,303	34,115	2,814,008
BLOCK 12 (DEVONIAN)	ANDREWS	11-04-46	8500	39.0	5	4	68,606	1,754	863,002
BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10884	43.9	2	1	1	569	4,601,121
BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7618	29.0	4	4	6,907	5,630	216,474
BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10117	42.4	6	1	78	5,939	9,246,551
BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9864	41.9	3	3	1,707	4,581	745,952
BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8084	46.2	0	0	0	0	124,552
BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0	0	0	0	0	157,779
BLOCK 16 (BONE SPRINGS)	WARD	1-05-85	9142	37.8	1	0	8	1,101	3,415
BLOCK 16 (CHERRY CANYON)	WARD	10-14-69	5981	34.0	1	0	0	0	395,319
BLOCK 16 (ELLEN.)	WARD	12-27-83	5708	38.0	0	0	0	0	4,983
BLOCK 16 (PERMO PENN)	WARD	8-03-87	11699	42.0	2	2	11,656	1,067	16,744
BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	3	0	0	0	120,768
BLOCK 17	WARD	1955	4977	38.0	5	4	40,675	9,769	241,847
BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	1	1	19,019	914	49,007
BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5014	34.8	3	3	20,668	7,155	268,990
BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5003	34.9	25	20	141,020	31,557	1,518,563
BLOCK 18 (CHERRY CANYON)	WARD	7-29-85	6306	37.0	4	4	110,930	7,212	87,069
BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1	0	0	0	0	4,880
TRANS. TO BLOCK 17,S.E. (DELAWARE) FLD 1-1-60									
BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5	0	0	0	0	34,180
BLOCK 20 (WOLFCAMP)	WINKLER	1-07-93	11784	43.0	1	1	84	11,909	27,392
BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	0	0	0	0	86,850
BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5	0	0	0	0	134,373
BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0	0	0	0	0	6,679
BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0	1	1	0	0	1,083,545
BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0	0	0	0	0	20,355
BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	314	185	84,070,799	1,832,603	217,152,834
BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	3	2	463	14,214	6,097,724
BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3200	26.8	12	5	1,020	24,316	4,895,591
BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6	1	1	0	0	215,179
BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5	0	0	0	0	10,096
BLOCK 31 (WADDELL)	CRANE	1-01-95	10044	40.9	1	1	0	0	0
BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	8	1	72,952	4,497	1,192,939
BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8838	47.0	0	0	0	0	611,433
TRANSFERRED TO BLOCK 31 (DEV)									
BLOCK 31, NW. (PENN)	CRANE	1-19-57	8200	36.0	0	0	0	0	378,142
TRANSFERRED TO BLOCK 31 NW. (PENN UPPER)									
BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	15	12	25,198	35,891	3,940,750
BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5	0	0	0	0	92,304
BLOCK 31, W. (PENN)	CRANE	1-05-82	7396	37.8	1	0	0	0	15,993
BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0	0	0	0	0	2,811
BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	0	0	0	0	14,038
BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0	0	0	0	0	136,681
BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4	0	0	0	0	137,731
BLOUNT(BONE SPRING)	REEVES	10-11-78	9078	42.0	0	0	0	0	8,166
BOATRIGHT TANK (STRAWN)	STERLING	10-05-82	7690	48.8	1	1	2,816	2,710	36,649
BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	0	0	0	0	32,757
BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3	0	0	0	0	4,948
BOB (PENN.)	ECTOR	12-09-67	7995	40.7	2	2	34,738	1,643	295,797
BOFN (CANYON)	WINKLER	3-01-85	8634	42.0	0	0	0	0	1,894
BOMB RUN (FUSSELMAN)	STERLING	12-05-94	8701	47.9	1	1	4,403	274	274
BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0	0	0	0	0	26,874
BOND (CANYON)	HOWARD	12-19-50	8870	45.0	0	0	0	0	130,138
BOND (SPRABERRY)	HOWARD	5-25-56	6665	40.0	0	0	0	0	171,102
BOOKS (STRAWN)	GLASSCOCK	10-03-83	9532	44.3	0	0	0	0	1,381
BOSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8	0	0	0	0	2,520
BOULDIN (MISS.)	WINKLER	1952	8810	40.0	0	0	0	0	2,635
BOURLAND (SAN ANDRES)	ECTOR	7-16-52	4352	36.0	22	11	3,267	7,802	1,090,129

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BOYDELL, (QUEEN)	ANDREWS	9-30-89	3708	30.0	1	1	1,029	12,229	92,737
BOYDELL, S. (CLEAR FORK, LO.)	ANDREWS	7-19-67	7089	36.4	27	26	237,258	176,314	1,286,262
BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0	0	0	0	0	27,243
BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0	0	0	0	0	3,864
BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0	1	1	432	705	38,907
BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	16	13	245,234	15,181	5,682,452
BRADFORD RANCH (STRAWN)	MIDLAND	6-01-87	10726	46.3	2	2	20,096	1,835	30,238
BRANDENBURG PAYTON (SIMPSON)	WARD	7-01-81	10032	42.0	0	0	0	0	12,629
BRANUM (FUSSELMAN)	MIDLAND	7-09-83	13402	48.0	3	2	20,026	7,657	317,332
BRASHER (ATOKA)	MIDLAND	1-01-85	11050	42.0	1	1	33,659	746	28,908
BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	0	0	0	0	174,551
BRAZOS (SAN ANDRES)	MIDLAND	9-03-82	4433	24.7	19	11	265	111,958	1,439,434
BREEDLOVE	MARTIN	7-13-51	12078	41.3	36	26	909	272,598	30,367,437
BREEDLOVE (SPRABERRY)	MARTIN	2-07-62	8350	39.0	22	19	695,740	115,410	1,995,749
BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8	2	1	2,473	1,617	145,281
BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0	1	1	9	3,358	64,021
BREEDLOVE (WOLFCAMP -B-)	MARTIN	11-25-62	10114	36.9	0	0	0	0	41,528
BREEDLOVE, EAST (SILURO-DEV.)	MARTIN	8-30-62	11858	41.3	0	0	0	0	6,355
BREEDLOVE, EAST (SPRABERRY)	DAWSON	9-09-62	8180	38.8	32	31	98,009	54,769	2,073,487
BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0	0	0	0	0	293,881
TRANS. TO BREEDLOVE FLD. 8-1-59.									
BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	2	2	12	1,189	153,419
BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	53	45	380,132	81,821	3,588,111
BREEDLOVE,SOUTH(STRAWN)	MARTIN	6-28-74	10912	51.6	0	0	0	0	168,242
BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0	0	0	0	0	206,096
BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4	1	0	0	0	29,428
BREEDLOVE "B" (CLEARFORK)	MARTIN	4-04-85	7473	35.5	1	1	9	2,589	30,134
BRENNAND RANCH (PENN LIME)	MITCHELL	2-14-85	7689	36.0	1	0	0	0	0
BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2	0	0	0	0	7,995
BRITTANY NOEL (CANYON)	HOWARD	4-16-84	8066	42.0	1	0	0	0	10,324
BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0	1	1	466	516	28,956
BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	1	1	386	1,779	571,944
BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0	0	0	0	0	6,890
BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	0	0	0	0	131,140
BROOKLAW (CLEAR FORK, LOWER)	PECOS	4-08-69	3460	40.0	58	46	29,352	24,689	2,082,436
BROOKLAW (TUBB)	PECOS	3-05-87	3064	38.0	1	1	532	124	2,438
BROOKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	4	3	1,438	1,393	72,287
BROWN & THORP (CLEAR FORK)	PECOS	9-22-51	3028	38.6	43	33	131	20,186	6,462,769
BROWN & THORP (CLEAR FORK, UP.)	PECOS	9-07-59	2562	30.0	0	0	0	0	13,639
BROWN & THORP (ELLENBURGER)	PECOS	7-13-53	4025	39.6	0	0	0	0	66,778
FORMERLY CARRIED AS KRASNER (ELLEN) 11-1-53									
BROWN & THORP (GLORIETA)	PECOS	2-08-52	2340	37.2	0	0	0	0	17,916
BROWN & THORP, E. (CLEAR FORK)	PECOS	1-17-66	3060	38.0	0	0	0	0	740,721
BROWN & THORP,E.(CLEAR FORK,UP.)	PECOS	5-16-68	2598	36.0	0	0	0	0	708,459
BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5	0	0	0	0	2,282
BROWN & THORP, EAST (TUBB)	PECOS	5-09-65	3125	29.0	90	57	50	122,726	2,008,860
BROWN & THORP, N. (CLEAR FORK)	PECOS	7-09-59	3050	32.0	13	6	48	8,253	790,450
BROWN & THORP, N.(CL. FK., UP.)	PECOS	3-06-60	2590	39.0	2	2	21	866	222,748
BROWN & THORP, WEST (TUBB)	PECOS	10-01-63	3086	34.0	9	7	42	6,620	481,332
BROWNELL (DELAWARE)	REEVES	11-01-80	5243	36.0	0	0	0	0	5,738
BRUNSON RANCH (BONE SPRINGS)	LOVING	10-16-82	9670	42.0	0	0	0	0	1,155
BRUSHY DRAW (CHERRY CANYON)	LOVING	12-10-82	5090	36.4	9	9	86,594	28,448	406,539
BRYANT -G- (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	16	15	728,830	33,517	668,441
BRYANT -G- (STRAWN)	MIDLAND	2-10-66	10340	49.0	14	9	198,019	10,822	656,969
BUCHANAN'S RANCH (ELLENBURGER)	ECTOR	2-15-85	11993	48.0	1	0	0	0	70,224
BUCKWHEAT (SILURO-DEVONIAN)	HOWARD	9-07-89	10182	52.5	4	3	24	89,595	1,152,332
BULL CREEK (CANYON)	MITCHELL	12-15-80	7387	49.6	1	1	3,108	2,219	59,428
BURNS (CHERRY CANYON)	PECOS	7-26-82	6318	37.7	1	1	273	1,281	38,332
BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	0	0	0	0	24,777
BUSTER (BEND CONGLOMERATE)	CRANE	10-14-84	9138	46.0	1	1	12,739	969	19,808
BUTTERFLY (LOWER CLEARFORK)	STERLING	3-09-92	5092	31.9	0	0	0	0	7,192
BUZZARD DRAW (FUSSELMAN)	HOWARD	1-02-80	10382	40.3	3	2	1,560	10,110	152,482
BYRD	WARD	2-02-42	2700	32.0	22	15	70	10,925	1,100,822
BYRD (PENN DETRITAL)	WARD	6-07-83	9164	52.0	0	0	0	0	1,120
C-BAR (CONNELL)	CRANE	1948	9512	43.0	2	2	66,533	27,256	98,401
C-BAR (ELLENBURGER)	CRANE	3-01-86	9685	45.0	0	0	0	0	127,237
C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	198	77	52,541	141,869	19,657,684
C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	1	0	0	0	421,262
C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	20	12	49,852	22,783	2,477,183
C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0	2	2	10	7,158	84,359
C-BAR, W. (WOLFCAMP)	CRANE	7-14-87	6978	26.4	2	0	0	0	5,589
C & C (WOLFCAMP)	GLASSCOCK	3-01-87	7193	38.2	0	0	0	0	323
C. C. GUNN (CANYON REEF)	HOWARD	9-23-87	7564	47.6	9	8	243,169	162,247	725,843
C. D. TURNER (SPRABERRY)	HOWARD	7-01-82	5570	38.0	0	0	0	0	7,620
C & M (QUEEN)	WARD	2-07-62	3036	31.0	11	6	40	7,618	384,720
C-RANCH (DEVONIAN)	ANDREWS	1953	12738	57.0	0	0	0	0	15,719
C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0	0	0	0	0	2,810
C-RANCH, SOUTH (WOLFCAMP)	ANDREWS	7-03-81	10459	41.0	1	1	4,808	4,083	78,146
CVL (DEVONIAN)	CRANE	4-20-91	9650	44.5	1	1	6,448	3,825	21,159
CABLE (DELAWARE 5700)	REEVES	11-20-82	5745	32.0	1	0	0	0	1,104
CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	2	2	160	11,488	87,082
CABLE (WOLFCAMP)	REEVES	1953	10882	42.0	0	0	0	0	4,657
CALVIN, N. (DEAN)	GLASSCOCK	3-08-66	7596	41.6	4	4	12,791	1,891	375,477
CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0	0	0	0	0	1,221

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CANNIBAL DRAW (WOLFCAMP, LO.)	GLASSCOCK	8-14-78	7614	46.2	0	0	0	0	12,313
CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	70	61	1,055,848	224,672	4,522,322
CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0	2	2	47,786	6,323	143,341
CAPROCK (WOLFCAMP)	MARTIN	5-31-83	9282	46.0	0	0	0	0	18,741
CAPROCK, EAST (FUSSELMAN)	MARTIN	8-28-87	10787	43.4	4	3	8,189	28,272	564,626
CARDINAL (QUEEN, W.)	PECOS	8-01-79	1581	75.0	15	8	5,024	2,068	77,589
CARDINAL (SAN ANDRES)	MARTIN	6-01-80	1847	30.0	0	0	0	0	908
CARTER	GLASSCOCK	10-04-36	2632	32.0	0	0	0	0	197,062
CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0	2	2	10	108	5,432
CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0	0	0	0	0	24,638
CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0	0	0	0	0	1,356
FORMERLY KATHLYNN (TUBB) FLD.									
CATLYNN,W.(CLEAR FORK,LOWER)	PECOS	6-03-74	3620	46.9	16	10	10,274	4,674	262,069
CAVEAT EMPTOR (CHERRY CANYON)	WARD	7-25-88	6268	42.0	6	4	61,483	11,572	128,117
CAVERNA (LEONARD)	HOWARD	4-07-91	6506	37.8	1	0	196	279	34,648
CEDAR BUSH (FUSSELMAN)	MARTIN	7-29-85	10730	49.2	0	0	0	0	1,083
CEDAR FLATS (MISS.)	MARTIN	7-25-80	10612	45.4	0	0	0	0	9,952
CEDARS (PENNSYLVANIAN LIME)	MARTIN	12-12-85	9441	43.0	0	0	0	0	13,316
CEI (DEVONIAN)	PECOS	11-06-85	5300	42.0	0	0	0	0	2,023
CHAMA (GLORIETA)	WARD	12-21-79	4802	30.0	3	0	1,111	410	61,645
CHANCELLOR	PECOS	1942	5300	40.0	0	0	0	0	135,931
CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	1	1	12	7,381	298,462
CHANEY (CLEARFORK)	HOWARD	7-14-84	5682	40.5	5	4	5,222	5,641	236,442
CHANEY (WICHITA LIME)	HOWARD	3-08-84	7608	37.9	2	1	2,875	934	99,326
CHAPMAN	REEVES	6-01-48	2900	36.0	22	18	506	10,454	1,513,574
CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	2	1	189	202	55,249
CHAPMAN, N. E. (BELL CANYON)	REEVES	6-08-83	2998	33.0	0	0	0	0	201
CHAPMAN, S. (OLDS)	REEVES	11-17-65	2931	34.0	7	5	187	5,870	284,671
CHARLES	PECOS	8-09-49	1337	36.0	0	0	0	0	105,449
CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2	1	1	12	12	28,361
CHENOT, EAST (WOLFCAMP)	PECOS	5-01-82	4747	33.5	2	2	609	977	17,619
CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	31	27	20,048	7,476	650,413
CHICKLYNN (TANSILL)	PECOS	11-14-68	838	27.0	5	4	11	1,182	59,707
CHINA DRAW (CANYON)	STERLING	3-01-89	7862	40.0	1	0	0	0	3,100
CHINA DRAW (ELLENBURGER)	STERLING	8-01-87	7862	46.0	1	0	0	0	25,294
CHINA DRAW (WOLFCAMP)	STERLING	4-01-89	4281	37.0	1	0	0	0	1,257
CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4	0	0	0	0	46,419
CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7	0	0	0	0	2,021
CHURCH	UPTON	1926	3300	30.0	0	0	0	0	13,008,502
COMBINED WITH MCELROY FIELD,									
CHUZA SPRINGS (BONE SPRINGS)	WARD	8-12-92	9499	42.0	1	1	3,047	13	1,327
CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3	0	0	0	0	8,907
CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	2	1	62,639	6,504	143,570
CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	2	2	46,045	18,792	3,711,245
CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0	2	2	46,898	10,045	758,326
CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0	1	1	6,605	1,403	55,975
CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2	0	0	0	0	3,027
CIRCLE BAR,EAST (WICHITA-ALBANY)	ECTOR	6-03-78	7800	40.0	0	0	0	0	68,861
CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9	0	0	0	0	21,664
CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5	0	0	0	0	520,178
CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0	2	1	7,759	11,050	680,656
CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6	0	0	0	0	10,396
CLABBERHILL	ANDREWS	6-24-53	5400	33.0	10	9	10,336	11,649	530,394
CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0	0	0	0	0	3,349
CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	2	1	30,115	4,513	788,665
CLARK (GLORIETA)	STERLING	2-19-59	1305	34.0	12	12	48	6,305	269,130
CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0	26	24	30	74,770	1,210,427
CLEM (DEVONIAN)	MARTIN	11-21-86	11474	41.0	1	1	11	1,551	35,380
CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0	2	1	9	323	40,511
CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1883	30.0	1	0	0	0	129,513
CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	9-01-75	7869	38.0	3	3	28,137	8,559	547,275
CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0	0	0	0	0	2,795
COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	14	12	106,587	14,110	525,253
COAHOMA (WICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0	4	0	0	0	50,801
COAHOMA (WOLFCAMP OIL)	HOWARD	4-09-82	6414	45.0	1	1	5,340	491	3,348
COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	2	1	3,989	5,971	542,167
COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8	0	0	0	0	100
COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	33	30	338,128	23,931	2,661,751
COAHOMA, N. (WOLFCAMP)	MITCHELL	11-01-81	8000	43.6	0	0	0	0	5,898
COATES (STRAWN)	REEVES	3-07-77	10419	40.0	4	4	69,310	8,685	222,868
COBRA (WOLFCAMP)	GLASSCOCK	6-20-84	7947	43.2	24	20	1,435,448	808,309	3,469,599
COGNAC (DELAWARE)	REEVES	10-24-85	3871	33.0	0	0	0	0	1,214
COGNAC (CHERRY CANYON)	LOVING	3-26-83	5618	37.0	6	5	45,545	2,386	71,905
COLAW (QUEEN)	STERLING	1-08-91	861	30.0	1	1	6	20	293
COLEMAN RANCH	MITCHELL	9-10-46	2560	24.0	277	176	2,620	284,032	8,940,633
COLEMAN RANCH (SAN ANDRES)	MITCHELL	5-10-85	1742	28.0	0	0	0	0	495
TRANS. TO DIST. 8A SHARON RIDGE (1700)08-86081									
COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	12-31-53	3050	27.4	104	78	184	101,056	3,602,418
COLLIE (DELAWARE)	WARD	11-07-81	4725	45.0	85	76	198,150	131,601	2,708,391
COMANCHE BLUFF (SILURIAN)	MARTIN	1-24-93	12152	42.6	3	2	18	34,578	82,818
CONCHO BLUFF (GRAYBURG)	CRANE	7-23-56	4386	32.4	0	0	0	0	399
CONCHO BLUFF (QUEEN)	CRANE	7-12-56	4131	28.2	31	15	10	53,263	8,403,524
CONCHO BLUFF, NORTH (QUEEN)	ECTOR	10-21-56	4490	32.5	76	29	36	489,529	10,864,655
CONCHO BLUFF, WEST (BEND)	CRANE	6-16-65	9440	40.0	0	0	0	20	2,842

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CONGER (CANYON)	STERLING	5-10-75	7974	47.0	0	0	0	0	49,631
TRANS. TO CONGER(PENN) FIELD 1-1-78									
CONGER (CISCO)	STERLING	6-20-74	6973	42.5	0	0	0	0	235,127
TRANS. TO CONGER(PENN) FIELD 1-1-78									
CONGER (LEONARD)	STERLING	5-25-90	5349	30.9	6	5	68,707	84,813	396,407
CONGER (LEONARD, UP)	STERLING	9-25-90	5110	37.8	0	0	0	0	38,528
CONGER (PENN)	GLASSCOCK	1-01-78	7739	41.0	676	668	19,662,040	507,944	17,497,587
CONGER, SW (PENN)	REAGAN	2-21-79	8134	44.1	130	127	2,974,548	89,515	2,451,590
CONGER, SW (WOLFCAMP)	STERLING	7-16-93	7104	42.0	2	1	15,982	2,593	16,709
CONNOLLY (FUSSELMAN)	MARTIN	11-08-85	11358	38.4	0	0	0	0	20,193
CORDONA LAKE	CRANE	10-13-49	5470	40.2	110	46	694,985	591,018	29,218,983
CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0	1	1	4,296	2,557	22,914
CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0	0	0	0	0	4,318
CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	4	3	32,617	8,753	926,047
CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	6	4	3,626	6,119	1,032,726
CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0	0	0	0	0	18,013
CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	3	2	10,282	3,807	594,259
CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	8	8	95,552	15,729	1,420,134
CORNISH ZINKE (FUSS)	HOWARD	3-20-81	9738	47.4	0	0	0	0	21,613
CORONET (CANYON)	HOWARD	11-13-65	7497	44.3	0	0	0	0	279,084
CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0	0	0	0	0	3,702
CORONET (2900)	HOWARD	7-30-52	2740	19.9	0	0	0	0	532,632
COSTA (TUBB)	CRANE	7-10-80	4278	39.0	12	9	56,243	7,656	439,758
COSTA (CLEAR FORK, UPPER)	CRANE	9-19-81	3517	40.0	2	2	549	690	50,972
COSTA (CLEAR FORK, LOWER)	CRANE	2-01-82	4228	43.2	0	0	0	0	12,333
COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	0	0	0	0	694,067
COWDEN (CANYON)	ECTOR	9-04-93	8690	42.2	1	1	7,662	11,722	22,579
COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0	18	16	110,410	116,857	5,649,400
COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3	6	6	23,845	23,075	175,094
COWDEN (STRAWN)	ECTOR	9-23-92	9268	42.8	1	1	15,643	24,954	113,788
COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0	0	0	0	0	32,002
COWDEN, NORTH	ECTOR	1930	4400	33.0	2,329	1,159	4,168,006	9,988,479	493,892,024
BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 6-1-62.									
COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	19	16	17,840	62,974	1,121,674
COWDEN, NORTH (CISCO)	ECTOR	5-12-66	8895	42.0	0	0	0	0	310,033
COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	18	16	20,239	201,130	4,531,121
COWDEN, NORTH (DEEP)	ECTOR	6-24-39	5170	33.3	301	170	349,883	1,803,200	61,902,125
COWDEN, NORTH (HOLT)	ECTOR	9-05-72	5225	37.0	5	1	22	663	190,039
COWDEN, N. (PENN)	ECTOR	11-01-83	10246	40.2	0	0	0	0	54,731
COMBINED WITH FASKEN (PENN) DOC. 8-84081									
COWDEN, NORTH (SAN ANDRES)	ECTOR	4-30-64	5276	29.5	2	2	11	15,072	745,565
COWDEN, N. (STRAWN)	ANDREWS	9-09-81	9260	43.3	6	4	8,886	5,849	803,360
COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	844	460	509,717	1,279,235	155,265,407
COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	196	126	805,106	843,210	37,769,889
COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	41	18	354,519	147,623	12,747,142
COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5	0	0	0	0	1,124,192
TRANSFER TO COWDEN SOUTH (CANYON 8790)									
COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	3	2	28,043	14,048	651,723
COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	4	2	16,696	4,997	5,454,006
COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	3	3	48,317	8,207	1,056,639
COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	3	3	180,926	133,838	2,452,276
COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1	0	0	0	0	36,825
COWDEN, WEST	ECTOR	1955	4075	34.0	0	0	0	0	32,241
COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	2	2	12	1,567	150,841
COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0	15	10	34,666	17,825	1,184,807
COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1	0	0	0	0	80,456
COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	0	0	0	0	5,149,826
COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0	0	0	0	0	7,520
COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	34	26	146,618	41,472	3,078,067
COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1	0	0	0	0	8,878
COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6	0	0	0	0	12,737
COYANOSA, W. (CASTILE)	PECOS	6-18-80	3784	28.1	0	0	0	0	1,172
COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	8	6	34	15,609	476,109
COYOTE VALLEY (CISCO)	HOWARD	3-28-94	7718	45.6	1	1	25,511	16,180	16,180
CRACKER JACK (FUSSELMAN)	HOWARD	9-18-89	10389	41.0	3	3	70	43,129	411,705
CRANDELL	PECOS	11-15-50	1077	27.8	0	0	0	0	18,205
CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0	0	0	0	0	260
CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	4	1	10	12	33,507
CRANE (BEND)	CRANE	6-22-87	7084	42.0	2	2	18,797	2,552	24,405
CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	10	8	67,274	9,020	618,427
CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2	0	0	0	0	1,405
CRANE, SOUTH	CRANE	1948	2705	31.0	0	0	0	0	2,365
CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0	0	0	0	0	2,059
CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0	0	0	0	0	1,713
CRANE COWDEN	CRANE	1932	2550	32.0	61	28	79	19,433	5,742,232
CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	12-08-60	6120	46.0	0	0	0	0	34,240
CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	0	0	0	0	99,916
CRAWAR (DEVONIAN, NORTH)	CRANE	6-20-58	6450	35.4	35	21	771,317	70,329	5,814,270
CRAWAR (ELLENBURGER)	CRANE	11-07-54	8236	48.5	0	0	0	0	1,111,683
CRAWAR (GLORIETA)	WARD	10-22-54	4040	34.0	18	17	475,391	78,579	843,860
CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5	0	0	0	0	1,936
CRAWAR (SAN ANDRES)	WARD	1-02-55	3510	32.0	10	9	61,290	21,812	405,693
CRAWAR (TUBB)	WARD	11-17-55	4650	39.4	13	8	710,857	37,506	670,300
CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	2	2	21,611	6,491	1,562,375

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0	0	0	0	0	2,129
CRAWAR (WOLFCAMP)	CRANE	2-01-80	6171	32.0	0	0	0	0	15,406
CRAWAR, EAST (TUBB)	CRANE	4-13-58	4790	36.0	0	0	0	0	14,187
CRAWAR, N. (TUBB)	WARD	2-01-80	5047	34.4	1	0	0	0	25,945
CRAWAR, N. (WOLFCAMP).	WARD	11-04-77	6480	38.6	0	0	0	0	8,128
CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	1	1	5,679	1,295	184,548
CREDO (WOLFCAMP)	STERLING	3-13-62	7334	39.8	14	11	146,582	21,838	3,854,252
CREDO (WOLFCAMP, LOWER -B-)	STERLING	8-01-62	7430	42.4	1	1	7,422	1,203	2,492,347
TRANS. FROM CREDO /WOLFCAMP/, EFF. 8-1-62.									
CREDO (WOLFCAMP, UP.)	STERLING	12-16-65	7278	40.0	1	1	2,448	1,573	140,807
CREDO, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	0	0	0	0	10,208
CREDO, E. (WOLFCAMP)	STERLING	8-25-69	7064	41.2	2	2	32,710	816	664,012
CREDO, E. (WOLFCAMP 7220)	STERLING	10-31-66	7460	40.5	0	0	0	0	93,700
CREDO, N. (CISCO)	STERLING	2-01-75	7974	36.0	0	0	0	0	863
CREDO, N. (WOLFCAMP)	STERLING	8-08-68	7330	38.9	2	2	24	706	34,650
CREDO, SE. (WOLFCAMP)	STERLING	4-03-67	7244	40.0	0	0	0	0	251,086
CREDO, WEST (WOLFCAMP)	GLASSCOCK	2-28-79	7711	42.0	1	1	11	1,076	21,312
CROSSETT (DEVONIAN)	CRANE	5-05-44	5440	43.8	40	25	10,711,731	490,394	22,879,610
CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0	0	0	0	0	4,836
CROSSETT (TUBB)	CRANE	10-23-65	3484	38.0	0	0	0	0	8,233
TRANS. TO CROSSETT (3000' CLEAR FORK) FLD 11-1-67									
CROSSETT (2200)	CRANE	12-27-71	2519	29.9	0	0	0	0	9,005
CROSSETT (3000 CLEAR FORK)	CRANE	4-11-52	2960	41.3	27	19	73,532	52,498	2,644,693
CROSSETT (3200)	CRANE	12-06-41	3200	41.8	0	0	0	0	109,858
TRANS. TO CROSSETT (3000' CLEAR FORK) 11-1-67									
CROSSETT (3400 SD.)	CRANE	1950	3407	51.0	0	0	0	0	2,058
CROSSETT (5300FT.)	CRANE	2-03-71	5335	46.4	2	2	8,731	591	90,049
CROSSETT, E. (CLEARFORK)	CRANE	2-23-93	3206	41.2	2	2	13,451	22,889	56,657
CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1	0	0	0	0	396
CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	6-28-62	3374	44.1	2	1	7	14	258,854
CROSSETT, N (CL. FK. 3450)	CRANE	4-09-68	3505	43.2	5	0	0	0	189,891
CROSSETT, N.(CL. FK. 3550 UPPER)	CRANE	8-28-62	3520	42.5	0	0	0	0	31,245
CROSSETT, NORTH (GLORIETA)	CRANE	10-03-62	3036	39.6	6	6	22	2,137	586,795
CROSSETT, S. (DETRITAL)	CROCKETT	6-01-65	4924	49.2	132	67	2,988,870	643,963	8,941,358
CROSSETT, S. (DEVONIAN)	CROCKETT	9-26-56	5324	42.6	1	0	0	0	13,572,277
CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	2-19-62	3441	48.8	0	0	0	0	38,117
CROSSETT, WEST (CLEAR FORK, MI.)	CRANE	4-29-62	3111	41.3	0	0	0	0	13,985
TRANS.TO ROBERDEAU /CLEARFORK,MIDDLE/, EFF. 1-1-63.									
CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-08-62	2883	42.9	8	4	14,028	3,427	793,227
CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	0	0	0	0	42,862
CUERNO LARGO (PENN)	ECTOR	1-01-92	8653	38.0	1	1	909	1,698	13,612
CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	3	1	5,622	3,383	227,587
CUNNINGHAM RANCH (LEONARD)	PECOS	1-12-82	7840	42.0	0	0	0	0	7,748
D.A. (PENN)	REEVES	12-28-78	13312	49.3	0	0	0	0	2,579
DDD (CANYON)	HOWARD	1-12-93	8068	39.0	1	1	72,992	44,766	88,302
DALSAM (DEVONIAN)	ANDREWS	10-16-73	12562	4=^^<	3	3	7	2,236	403,232
DAMERON (CLEAR FORK)	PECOS	11-02-82	3185	35.0	0	0	2	0	841
DAMERON (SAN ANDRES)	PECOS	11-15-61	2345	33.0	0	0	0	0	8,754
DANI (WOLFCAMP, UPPER)	PECOS	9-17-82	12584	43.9	0	0	0	0	3,190
DARMER (CANYON)	WINKLER	4-19-64	8500	38.3	6	4	14,303	1,266	2,240,034
DARMER (QUEEN)	WINKLER	6-23-67	3239	29.6	1	1	770	1,600	117,172
DARMER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	8	3	67,638	18,260	983,840
DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	0	0	0	0	166,959
DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	0	0	0	0	2,165,366
DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	2	2	28,917	1,568	45,696
DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	2	1	36	481	31,667
DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2	1	0	0	0	27,169
DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	3	2	9,128	7,988	510,788
DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	1	1	21,713	274	77,658
DEADWOOD (WOLFCAMP)	GLASSCOCK	3-02-79	8472	44.0	0	0	0	0	6,672
DEADWOOD, SOUTH (FUSS)	GLASSCOCK	8-05-80	10000	47.1	0	0	0	0	28,284
DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	2	2	20	1,566	84,404
DECK (CISCO)	STERLING	9-28-72	7984	40.1	7	7	66,696	1,866	163,237
DEE (FUSSELMAN)	MARTIN	4-08-89	11485	50.0	0	0	0	0	17,921
DEEMAR (YATES)	PECOS	6-15-83	1010	27.0	8	0	0	0	7,384
DEEP ROCK	ANDREWS	1929	4400	24.0	0	0	0	0	1,914,694
TRANS. TO FUHRMAN-MASCHO & SHAFTER LAKE /SAN ANDRES/ FIELDS., 1957									
DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	16	14	44,817	37,418	1,559,350
DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	4	3	11,375	20,753	14,122,141
DEEP ROCK (GLORIETA)	ANDREWS	12-09-48	5715	30.0	1	0	2	0	290,751
TRANS. TO DEEP ROCK (GLORIETA 5950') FLD. 1-1-65									
DEEP ROCK (GLORIETA 5950)	ANDREWS	6-09-54	5700	29.2	56	43	23,305	287,298	10,983,208
DEEP ROCK (PENN.)	ANDREWS	3-04-61	9037	37.0	68	65	278,133	224,901	7,131,554
DEEP ROCK (WOLFCAMP)	ANDREWS	12-20-57	8583	38.4	6	5	7,192	10,666	392,222
DEEP ROCK, SOUTH (WOLFCAMP)	ANDREWS	6-03-61	8510	39.5	2	1	2,230	1,382	637,511
DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8	2	1	9	2,865	235,535
DELL (TUBB)	CRANE	12-18-56	4400	34.9	0	0	0	0	5,123
DELSTRAT (BRUSHY CANYON)	WARD	8-16-58	7675	38.0	2	0	0	0	157,970
DESPERADO (ATOKA)	MIDLAND	11-24-84	10845	45.0	26	24	689,069	138,536	3,179,709
DEWEY LAKE (ATOKA)	HOWARD	12-13-83	10460	56.8	0	0	0	0	775
DEWEY LAKE (FUSSELMAN)	GLASSCOCK	11-13-81	10981	51.0	7	4	131,689	26,943	826,293
DEWEY LAKE (STRAWN)	GLASSCOCK	6-14-83	10002	52.8	3	2	30,676	4,567	67,053
DEWEY LAKE (WOLFCAMP)	GLASSCOCK	4-12-82	8449	45.8	13	8	48,379	28,696	1,278,328
DEWEY LAKE,SOUTH(FUSSELMAN)	GLASSCOCK	2-17-83	11154	52.0	0	0	0	0	3,944

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DEWEY LAKE, S. (STRAWN)	GLASSCOCK	6-10-83	10055	48.2	32	29	625,672	35,502	864,866
DEWEY LAKE, S. (WOLFCAMP)	GLASSCOCK	6-10-83	8468	42.0	5	5	70,115	17,010	251,692
DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	11-01-82	11067	55.0	0	0	0	0	41,336
DIMMITT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3	173	141	1,259,792	390,986	6,717,357
DIMMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	3	2	10,180	4,425	174,488
DIMMIT, NORTHEAST (DELAWARE SD)	LOVING	6-11-82	4350	39.6	13	13	81,036	58,732	301,320
DIXIELAND	REEVES	4-04-48	3855	40.0	1	1	9	65	350,829
DIXIELAND (ATOKA, U.)	REEVES	12-24-83	5113	35.0	0	0	0	0	0
DIXIELAND (WOLFCAMP)	REEVES	8-21-90	10891	46.0	1	1	3,520	817	5,844
DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0	0	0	0	0	134,045
DIXON (MISSISSIPPIAN)	MITCHELL	1-06-80	7182	48.0	0	0	365	225	83,485
DIXON (ODOM LIME)	MITCHELL	3-01-78	6996	47.0	2	0	3,971	2,124	209,528
DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	10	9	31,707	5,922	527,144
DOBBS	WARD	1936	2575	37.0	0	0	0	0	40,392
TRANS. TO WARD, S., 2-25-57.									
DOCKREY	MITCHELL	7-13-49	8000	37.0	0	0	0	0	85,563
DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	24	22	89	6,285	252,054
DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	245	148	1,726,077	1,312,388	41,889,004
DOLLARHIDE (DEVONIAN)	ANDREWS	8-14-55	8051	38.2	244	121	767,062	1,517,749	87,724,675
DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	16	6	43,601	72,008	26,044,180
DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	37	20	86,062	176,069	39,963,686
DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	26	15	485,277	471,039	7,833,346
DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	8	2	133,790	122,292	6,123,568
DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11000	40.5	2	0	0	0	1,337,356
DOLLARHIDE, EAST (WOLFCAMP)	ANDREWS	3-17-56	8350	17.9	0	0	0	0	1,220
DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0	1	1	132	5,857	207,621
DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	0	0	0	0	724,347
DOLLARHIDE, NE. (FUSSELMAN)	ANDREWS	5-07-91	10997	38.8	0	0	0	0	4,460
DOLLARHIDE, SE. (ATOKA)	ANDREWS	12-06-91	8832	40.1	0	0	0	0	179
DOLLARHIDE, SE. (ELLENBURGER)	ANDREWS	4-01-91	12832	45.3	2	2	9,923	8,727	95,693
DONAHOO (CASTILE)	REEVES	10-18-82	3503	39.0	3	1	10	131	7,543
DONELSON (ATOKA)	MIDLAND	4-24-85	10579	40.0	1	1	3,804	440	12,079
DONELSON (FUSSELMAN)	MIDLAND	4-29-84	11486	52.0	0	0	0	0	2,380
DONNA (M)	LOVING	4-25-83	4922	38.0	0	0	0	0	310
DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1	0	0	0	0	23,486
DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6	0	0	0	0	178,164
DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7	0	0	0	0	3,836
DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0	0	0	0	0	1,135
DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0	0	0	0	0	1,950
DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	9	5	11,042	23,178	1,554,924
DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	57	33	22,741	24,075	8,315,226
DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	13	9	59,859	11,593	818,357
DORA ROBERTS (DEVONIAN)	MIDLAND	5-13-55	12010	45.0	9	8	229,110	22,721	2,430,042
DORA ROBERTS (ELLENBURGER)	MIDLAND	10-10-54	12835	52.2	29	10	141,800	56,917	50,487,485
DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4	4	2	17,781	4,806	147,659
DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	1-31-55	10116	43.8	16	10	332,340	17,925	1,910,320
DORA ROBERTS (STRAWN)	MIDLAND	6-06-55	9769	50.1	4	2	86	2,912	201,662
DORLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0	6	0	0	0	237,255
DORLAND (WOLFCAMP)	HOWARD	2-18-82	5508	48.0	1	1	8	388	18,711
DORR (QUEEN SAND)	WARD	2-28-55	2291	36.0	24	18	17,965	21,255	914,174
DORVENE (YATES)	WARD	5-16-70	2951	20.0	0	0	0	0	66,871
DOS AGUILAS (ELLENBURGER)	ANDREWS	1-27-90	11070	40.6	0	0	0	0	71,510
DOUBLE "B" (CANYON)	HOWARD	6-08-93	7345	42.8	7	7	173,962	108,795	132,323
DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	61	50	56,839	75,793	3,832,279
DOUBLE -H- (WOLFCAMP)	ECTOR	12-17-93	8267	33.6	1	0	357	188	710
DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3	0	0	0	0	7,797
DOUBLE "L" (FUSSELMAN)	PECOS	11-05-72	5152	35.0	2	1	216	7,125	320,542
DOUBLE -T- (ABO)	PECOS	12-10-79	4579	27.0	0	0	0	0	1,105
DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3	4	3	21	1,865	301,707
DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0	0	0	0	0	9,249,942
TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.									
DUNAGAN (9000)	WARD	7-07-78	9165	41.0	0	0	0	0	627
DUNE	CRANE	1-09-38	3270	36.0	1,134	580	559,962	1,607,736	184,672,416
DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0	0	0	0	0	2,628
DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5	0	0	0	0	1,205,822
COMBINED INTO DUNE FLD. 7-1-57									
DUNE (WADDELL)	CRANE	9-30-59	11680	42.0	0	0	0	0	2,056
DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7	9	3	17,509	16,818	7,465,193
DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	1	1	87	928	99,361
DUNE, EAST (CISCO LIME)	CRANE	1952	3856	42.0	0	0	0	0	18,589
DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0	0	0	0	0	24,634
DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0	0	0	0	0	49,618
DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5	0	0	0	0	13,773
DUNE, EAST (WOLFCAMP)	CRANE	1956	8280	42.0	0	0	0	0	11,261
DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2	0	0	0	0	11,994
DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1	0	0	0	0	764,700
DUNN	MITCHELL	1949	7550	47.0	0	0	0	0	7,776
DURHAM	STERLING	4-08-50	1404	33.0	4	2	12	708	376,492
DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0	0	0	0	0	3,557
DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0	0	0	0	0	9,905
DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0	4	3	30	2,135	163,541
DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0	0	0	0	0	89
E. C. B. (WOLFCAMP)	GLASSCOCK	5-22-86	8390	43.0	0	0	0	0	8,075
E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0	0	0	0	0	23,643

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ERG (DELAWARE)	REEVES	1-20-85	4064	33.1	0	0	0	0	5,707
EAGLE (FUSSELMAN)	MARTIN	11-29-80	10620	40.1	1	0	0	0	62,780
EAVES	WINKLER	1936	3200	28.0	0	0	0	0	4,412,688
TRANS. TO SCARBROUGH FIELD, 2-1-63.									
ECTORFISK (FUSSELMAN)	ECTOR	5-28-94	9966	42.6	1	1	12,164	29,005	29,005
ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4	0	0	0	0	3,878
EDWARDS	ECTOR	1935	3400	33.0	140	100	62,496	73,657	9,129,882
EDWARDS (ATOKA)	CRANE	5-03-57	9166	36.8	0	0	0	0	76,483
EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4284	28.5	0	0	0	0	83,693
TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.									
EDWARDS, WEST (CANYON)	ECTOR	8-05-70	8962	45.3	26	20	356,783	104,218	23,499,013
EDWARDS RANCH (CLEAR FORK, LO.)	CRANE	6-28-52	4840	36.4	0	0	0	0	28,765
EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	1	1	2,581	300	229,961
EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	4	4	12,342	6,291	179,282
EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6	0	0	0	0	14,788
EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1	1	0	0	0	403,500
EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7	0	0	0	0	31,769
EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0	0	0	0	0	210,096
EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	1	0	0	0	182,870
EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4	1	0	686	685	949,733
EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1	5	5	4,060	6,474	133,624
EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	2	1	19,361	3,178	502,424
EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0	0	0	0	0	18,555
EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0	4	1	7	8,275	2,298,825
EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	3	2	181	493	62,122
EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2	3	0	0	0	54,246
FLD. TRANS. FROM DIST. 7C 1-1-71									
EL CINCO (MCKEE)	CROCKETT	1-01-71	5264	40.8	1	0	0	0	186,071
FLD. TRANS. FROM DIST. 7C 1-1-71									
EL CINCO (WICHITA ALBANY)	PECOS	2-01-83	4402	30.0	1	0	0	0	7,627
EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0	7	6	38,103	7,349	116,027
EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	0	0	0	0	29,941
FLD. TRANS. FROM DIST. 7C 1-1-71									
EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0	1	0	0	0	17,090
EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4	0	0	0	0	1,635
EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5	1	1	12	598	27,193
EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	2	1	12	400	21,122
EL MAR (DELAWARE)	LOVING	1-19-59	4532	40.8	158	55	104,539	42,992	17,954,508
ELBOW,SE. (FSLM.)	HOWARD	1-05-86	10040	42.0	2	1	1,665	9,368	169,183
ELBOW,S.E.(STRAWN)	HOWARD	3-22-86	9326	46.0	1	1	719	1,630	40,355
ELBOW, SE. (WOLFCAMP)	HOWARD	8-20-87	9180	46.0	1	1	710	2,592	26,448
ELLU (HOLT)	ECTOR	8-14-74	5473	32.3	2	2	12	10,211	557,544
ELLU (QUEEN)	ECTOR	7-19-94	4118	25.0	1	1	3	513	513
ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	1	1	9	401	108,498
ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0	4	4	21	131	4,136
ELLWOOD RANCH (ELLENBURGER)	MITCHELL	9-20-82	7852	49.2	1	0	0	0	131,120
ELLWOOD RANCH (MISS.)	MITCHELL	9-01-82	7600	47.1	1	0	0	0	40,452
ELWANDA (YATES)	WINKLER	1-30-85	2699	28.0	16	9	6,581	5,310	195,238
EMBAR (DEVONIAN)	ANDREWS	11-03-54	9346	46.3	4	3	65,631	16,250	1,266,224
EMBAR (ELLENBURGER)	ANDREWS	5-01-42	7977	44.5	10	7	25,050	32,388	22,541,039
EMBAR (FUSSELMAN)	ANDREWS	5-03-56	8204	40.1	2	1	972	136	132,114
EMBAR (FUSSELMAN, NW.)	ANDREWS	9-21-59	8040	43.7	3	3	10,868	3,086	183,254
EMBAR (GRAYBURG)	ANDREWS	8-12-56	4010	34.2	0	0	0	0	6,419
EMBAR (PERMIAN)	ANDREWS	10-21-42	6280	42.4	64	40	610,752	40,512	6,564,827
EMBAR (5600)	ANDREWS	12-04-55	5606	41.1	47	34	478,457	32,147	6,186,563
EMMA	ANDREWS	1939	4300	33.0	108	39	24,279	107,912	20,520,462
EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5	1	0	0	0	115,103
EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	7	3	33,394	8,517	5,701,728
EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	19	8	83,894	75,137	46,675,282
EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4	3	0	0	0	1,933,151
EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5	19	13	3,501	53,630	3,075,299
EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	8	3	10	1,838	158,005
EMMA (HOLT)	ANDREWS	1950	5122	33.0	0	0	0	0	61,149
EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8	0	0	0	0	20,222
EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4	4	2	10,737	3,852	2,793,519
EMMA (WOLFCAMP 8390)	ANDREWS	2-06-67	8393	40.6	2	1	3,732	2,611	126,283
EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	0	0	0	0	941,673
EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0	0	0	0	0	2,476
EMPEROR	WINKLER	1935	2900	32.0	0	0	0	0	22,798,528
TRANS. TO HALLEY FLD. 8-1-70.									
EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0	0	0	0	0	6,838
EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	1	1	9	620	29,989
EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0	0	0	0	0	704
EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1	0	0	0	0	41,071
EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	58	33	216,981	156,822	8,595,134
EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3	1	1	42,097	601	26,695
EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	1	1	44,993	2,643	34,400
EMPEROR (WOLFCAMP,UPPER)	WINKLER	10-20-77	7320	32.1	1	0	0	0	12,366
EMPEROR, DEEP	WINKLER	1935	3000	35.0	131	55	287,879	46,824	11,491,510
EMPEROR, EAST (CLEAR FORK, LO.)	WINKLER	7-12-62	6097	37.0	17	10	348,941	31,360	1,029,764
ENTERPRISE (STRAWN)	MITCHELL	3-17-87	7184	38.6	1	1	184	3,297	33,455
EPLEY (FUSSELMAN)	MARTIN	5-30-84	11209	44.6	1	0	365	1,295	69,930
EPPENAUER	CRANE	1950	3082	41.0	0	0	0	0	7,461
EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0	0	0	0	0	4,886

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0	0	0	0	0	17,858
ERNIE PINNELL (FUSSELMAN)	HOWARD	10-22-94	10383	51.6	1	1	0	13,234	13,234
ESTERLINA (FUSSELMAN)	STERLING	6-04-84	4937	54.4	0	0	0	0	18,151
ESTES	WARD	1934	2950	34.0	0	0	0	0	17,777,706
ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	1	1	4,872	1,127	65,954
ESTES BLOCK B-19 (PENN.)	WARD	6-20-59	7880	37.4	0	0	0	0	130,892
TRANS. TO HSA (PENN) FLD 2-1-64									
ESTES BLOCK-34 (HOLT)	WARD	3-12-84	4858	35.6	4	4	143,530	16,776	232,147
ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	26	18	324,888	29,936	4,822,722
ESTES BLOCK 34 (WICH.-ALB., L.)	WARD	4-08-94	7437	37.8	1	1	142,563	5,499	5,499
ESTES BLOCK 34 (WOLFCAMP, GAS)	WARD	1-04-88	7573	34.9	7	6	98,875	7,527	68,758
EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0	0	0	0	0	12,589
EVETTS (SILURIAN)	LOVING	5-21-79	6438	49.0	2	0	0	0	0
EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1	0	0	0	0	991
EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7	0	0	0	0	15,034
EXCALIBUR (PENN-REEF)	HOWARD	8-31-94	8722	48.0	1	1	79,584	20,302	20,302
F. A. HOGG (PENN DETRITAL)	WINKLER	2-02-82	8813	41.0	1	0	0	0	35,209
F.G. (STRAWN)	GLASSCOCK	7-07-94	9868	43.0	2	2	83,717	29,492	29,492
FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6	0	0	0	0	2,832
FAIRVIEW	HOWARD	1945	3151	28.0	0	0	0	0	363
FARWELL (BRUSHY CANYON 6600)	REEVES	7-24-81	6866	30.4	0	0	0	0	1,061
FASKEN	ANDREWS	12-16-49	4750	31.0	2	0	0	0	162,529
FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6	0	0	0	0	145,704
FASKEN (CLEAR FORK)	ANDREWS	2-07-62	6762	37.0	0	0	0	0	2,468
FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6	0	0	0	0	53,139
FASKEN (ELLENBURGER)	ANDREWS	10-12-53	12604	52.0	2	1	33,644	15,623	3,593,908
FASKEN (PENN.)	ECTOR	2-13-56	10158	39.2	74	59	684,603	64,995	5,644,586
FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3	0	0	0	0	337,713
FASKEN (PENN) (10,400)	ECTOR	11-10-81	10445	41.0	0	0	0	0	26,909
FASKEN (STRAWN)	ECTOR	9-10-78	10184	38.9	0	0	0	0	7,920
FASKEN (WOLFCAMP)	ANDREWS	11-24-52	8571	39.0	22	15	170,421	66,106	7,133,760
FASKEN(WOLFCAMP 8400)	ANDREWS	5-23-83	8408	41.0	6	4	17,885	14,852	591,149
FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	1	1	1,890	2,012	39,109
FASKEN (WOLFCAMP, NORTH)	ANDREWS	2-29-56	8290	39.0	4	3	20,782	10,522	1,294,098
FASKEN, EAST (WOLF)	ANDREWS	6-03-81	10022	42.0	1	1	4,325	217	58,589
FASKEN ,NORTH (FUSSELEMN)	ANDREWS	4-01-87	12270	44.9	1	0	0	0	94
FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	8	6	131,656	22,722	707,460
FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6	2	0	0	0	423,676
FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0	0	0	0	0	909,901
FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	6	5	211,454	39,480	1,489,736
FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9	0	0	0	0	9,136
FASKEN, SOUTH (PENN)	ECTOR	10-06-62	9374	44.2	0	0	0	0	195,075
FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0	0	0	0	0	19,600
FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0	8	7	259,454	77,217	1,063,529
FASKEN, SW. (WOLFCAMP, LOWER)	ECTOR	9-22-85	9372	41.2	0	0	0	0	23,865
FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5	0	0	0	0	584
FERNANDES (YATES)	WINKLER	7-26-85	2643	37.0	0	0	0	0	1,804
FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	4	4	25,167	6,320	471,522
FLORAC (WOLFCAMP)	HOWARD	5-14-87	7492	44.6	2	2	9,756	1,179	11,243
FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	0	0	0	0	45,868
FLYING DOVE (MISS.)	WINKLER	9-13-91	10504	41.1	1	1	5	8,444	36,826
FLYING -W-	WINKLER	1-31-49	9660	38.0	7	7	270,917	30,024	1,831,009
FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	1	0	0	0	1,003,126
FLYING -W- (FUSSELMAN)	WINKLER	5-06-84	10270	38.3	0	0	0	0	161,992
FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	9	8	147,687	48,389	1,339,627
FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0	0	0	0	0	66,922
FLYING -W-, SE (ELLEN)	WINKLER	3-10-71	11592	44.0	0	0	0	0	113,046
FLYING "W", S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	5	3	27	8,938	282,445
FOOLS CREEK (CLEAR FORK)	GLASSCOCK	8-12-60	2736	32.0	2	2	10	1,925	325,257
FOOLS CREEK (GLORIETA)	STERLING	2-27-64	2533	32.4	1	1	10	1,400	18,889
FOOLS CREEK (GRAYBURG)	GLASSCOCK	6-27-64	1678	32.6	1	0	4	0	14,230
FOOLS CREEK (QUEEN)	GLASSCOCK	2-12-62	1723	29.0	6	1	14	2,155	274,280
FOOLS CREEK (SAN ANDRES)	GLASSCOCK	10-20-63	2144	30.0	1	0	4	0	27,269
FORD (DELAWARE SD.)	REEVES	4-23-56	2642	42.0	0	0	0	0	4,139,470
FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7	3	0	0	0	8,103
FORD, EAST (DELAWARE SAND)	REEVES	9-01-63	2730	42.0	53	23	29,522	12,302	3,118,086
TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.									
FORD, WEST (2500)	CULBERSON	4-26-82	2560	36.0	2	1	101	2,300	35,706
FORD, WEST (4100)	CULBERSON	4-13-63	4143	39.0	70	47	181,795	63,583	2,762,174
FORT STOCKTON	PECOS	6-26-44	2892	36.0	241	101	122,871	294,882	32,856,029
FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	3	1	8	1,950	365,460
FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7	0	0	0	0	166,366
FORT STOCKTON (YATES LOWER)	PECOS	1-25-43	3072	34.4	49	28	110,954	46,007	1,613,952
FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8	0	0	0	0	31,382
TRANSFER TO FORT STOCKTON (YATES LOWER)									
FORT STOCKTON, S. (QUEEN)	PECOS	5-07-82	3198	30.0	0	0	0	0	5,012
FOSTER	ECTOR	12-01-35	4300	39.0	1,092	565	742,323	2,462,691	271,326,560
FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0	0	0	0	0	11,300
FOSTER (PENN.)	ECTOR	6-22-68	9549	39.6	0	0	0	0	7,981
FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	1	1	1,765	974	112,346
FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	9	5	219	4,568	874,869
FOUR C (CLEAR FORK, BASAL)	WARD	3-18-77	3985	36.0	0	0	0	0	19,298
FOUR C (CLEAR FORK, MIDDLE)	PECOS	7-01-80	3750	37.0	1	1	2,535	176	4,104
FOUR C (GRAYBURG)	PECOS	9-08-93	2257	30.3	1	1	12	302	454

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

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FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	17	10	12	39,255	804,667
FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	1	1	12	1,001	38,607
FOUR MILE (ELLENBURGER)	PECOS	7-04-81	9614	38.0	0	0	0	0	2,328
FRAN-GLASS (PENNSYLVANIAN)	MARTIN	4-15-54	10474	43.6	1	0	0	0	416,352
FREDLAW (CLEAR FORK, LO.)	PECOS	7-30-70	3170	30.0	2	1	9	233	10,668
FREUND	ANDREWS	1946	10467	43.0	0	0	0	0	5,779
TRANSFERRED INTO THE NELSON FIELD, 2-1-47.									
FROMME	PECOS	1939	1400	27.0	34	27	22,682	11,719	878,977
FRYSAK FARMS (WICHITA-ALBANY)	GLASSCOCK	2-26-86	7513	41.8	1	1	10,473	355	38,620
FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	29.0	2	1	283	2,018	299,700
FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	62	50	92,532	201,387	10,054,748
FUHRMAN (WEST)	ANDREWS	1941	4458	30.0	0	0	0	0	57,390
FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	2	1	2,734	1,215	93,221
FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3	0	0	0	0	337,008
FUHRMAN-MASCHO	ANDREWS	1930	4700	25.3	1,231	701	717,064	1,155,237	110,976,494
FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	44.4	5	3	43,943	17,417	1,742,287
FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1946	11952	40.0	0	0	0	0	2,859
FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4204	33.2	0	0	0	0	0
TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.									
FUHRMAN-MASCHO (YATES)	ANDREWS	11-01-79	2978	46.0	2	1	12	178	5,646
FULLERTON	ANDREWS	12-23-41	7300	43.0	1,350	682	3,769,326	4,723,492	282,854,860
FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-18-57	6080	32.2	1	0	0	0	3,590,620
TRANS. TO FULLERTON FLD. 3-1-75 LETTER 2-5-75									
FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0	1	1	4,579	16,982	66,591
FULLERTON (DEVONIAN)	ANDREWS	1-24-87	8276	42.9	14	10	158,230	179,864	1,989,476
FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	6	0	641	3,412	2,067,603
FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4785	35.2	365	237	558,843	1,412,774	25,593,658
FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-26-55	4400	31.0	0	0	0	0	28,806
FULLERTON (SILURIAN)	ANDREWS	4-10-80	8131	40.7	1	0	0	0	18,351
FULLERTON (WICHITA ALBANY)	ANDREWS	1948	7890	44.0	4	0	0	0	555,778
FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8098	42.1	1	1	493	235	228,315
FULLERTON (8500)	ANDREWS	1944	8658	43.0	57	32	414,929	367,871	49,498,019
FULLERTON, EAST (ELLEN.)	ANDREWS	1-02-67	11428	42.7	3	2	2,838	5,219	1,209,075
FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2	0	0	0	0	32,237
FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6	0	0	0	0	4,663
FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8	1	0	0	0	932,750
FULLERTON, NORTH (ELLENBURGER)	ANDREWS	2-05-91	9872	39.5	5	5	8,901	104,818	924,480
FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10600	43.0	17	10	83,269	141,245	13,142,463
FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	14	8	59,802	28,065	4,085,712
FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	10	9	46,053	23,006	889,890
G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4	0	0	0	0	99,155
G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	5	2	4,090	2,335	154,490
G. P. M. (PENN.)	WINKLER	1-17-79	8266	40.8	3	2	18,526	2,620	62,036
G. P. M. (PENN., S.)	WINKLER	5-11-69	8697	40.0	2	2	10,176	1,982	85,383
G.P.M. (TUBB)	WINKLER	8-17-77	6298	35.2	0	0	0	0	26,373
G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2	0	0	0	0	3,123
G P M (8200)	WINKLER	6-04-82	8443	35.0	1	1	11,904	750	137,796
G. P. M. WEST (TUBB)	WINKLER	10-01-79	6170	47.4	0	0	0	0	3,582
G & W (DEVONIAN)	ECTOR	11-02-58	8052	38.0	2	2	9,453	2,988	654,654
G & W (WICHITA-ALBANY)	ECTOR	4-13-59	6900	30.5	0	0	0	0	29,142
G & W (WOLFCAMP)	ECTOR	3-27-75	7756	35.2	2	2	6,061	4,423	70,351
GW (ELLENBURGER)	PECOS	4-01-89	5543	38.0	4	3	7,820	11,876	65,676
GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	20	4	14,643	996	1,117,897
GARDEN CITY (PENN.)	GLASSCOCK	3-26-58	8238	41.0	0	0	0	0	9,092
GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0	3	3	17,921	2,155	192,668
GARDEN CITY, NE. (STRAWN)	GLASSCOCK	10-10-90	9492	41.4	1	1	11	2,465	13,983
GARDEN CITY, NW (STRAWN)	GLASSCOCK	1-15-84	9659	44.8	1	1	13,319	1,891	28,734
GARDEN CITY, NW (STRAWN 9630)	GLASSCOCK	7-31-87	9654	46.4	0	0	0	0	7,703
GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2	0	0	0	0	664
GARDEN CITY, S. (STRAWN)	GLASSCOCK	10-25-81	10323	52.0	0	0	0	0	5,381
GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0	4	4	97,384	8,804	123,265
GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1	1	1	13,242	2,076	24,185
GARDEN CITY, S.E.(FUSSELMAN)	GLASSCOCK	2-01-85	9990	49.0	0	0	0	0	154,783
GARDEN CITY, SE. (STRAWN)	GLASSCOCK	8-01-66	9337	46.0	3	3	25,684	940	79,964
GARDEN CITY, SE. (WOLF)	GLASSCOCK	7-23-68	7986	40.2	0	0	0	0	7,791
GARDEN CITY, SW. (WOLFCAMP 8080)	GLASSCOCK	5-18-84	8093	42.0	0	0	0	0	29,199
GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4	0	0	0	0	56,683
GARDEN CITY, W. (WICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0	0	0	0	0	1,984
GARDEN CITY, W. (WOLFCAMP 7880)	GLASSCOCK	8-08-66	7920	43.0	9	9	76,293	35,153	1,929,809
GARTNER	HOWARD	1949	8190	41.0	0	0	0	0	1,693
GARTNER (PENN. REEF)	HOWARD	4-23-60	7345	46.7	5	4	105,562	95,605	510,420
GERALDINE (DELAWARE 3400)	CULBERSON	4-01-82	3454	38.0	41	26	81,363	28,535	1,527,118
GERALDINE (DELAWARE 4000)	CULBERSON	4-03-62	3953	36.5	7	1	2,520	855	170,649
GERALDINE (FORD)	REEVES	7-20-57	2557	41.7	383	153	254,472	515,206	24,621,570
GERALDINE, SOUTH (OLDS -A-)	CULBERSON	1-01-90	2373	40.0	2	0	0	0	1,742
GERALDINE, W. (DELAWARE 2435)	CULBERSON	3-08-67	2437	40.0	12	8	9,392	4,757	370,355
GERMANIA	MIDLAND	1950	7128	41.0	0	0	0	0	1,790,769
TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.									
GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0	0	0	0	0	14,929
GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	29	19	7,780	121,159	4,826,922
GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6	0	0	0	0	5,019
GERMANIA, WEST (PENN.)	MIDLAND	1953	10238	44.0	0	0	0	0	2,911
GIB	CRANE	11-09-47	2700	29.0	14	13	25,478	1,851	279,414
GIEBEL (ABO)	ANDREWS	3-17-85	7523	39.5	10	10	180,774	70,264	594,056

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GILLS (BONE SPRINGS)	LOVING	8-24-85	9874	42.0	0	0	0	0	9,612
GIRVIN	PECOS	12-21-49	4753	46.4	0	0	0	0	14,192
GIRVIN, SOUTH (TUBB)	PECOS	12-26-53	2869	32.0	5	2	2,348	3,590	258,395
GIRVINTEX (TUBB)	PECOS	3-17-55	2972	29.4	1	0	0	129	21,116
GLADYS COWDEN (DEVONIAN)	MARTIN	11-18-84	11020	44.7	1	1	27,111	682	78,384
GLADYS COWDEN (SPRABERRY)	MARTIN	5-07-84	9310	40.0	0	0	0	0	9,497
GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	10455	49.1	0	0	0	0	23,519
GLASCO (DEVONIAN)	ANDREWS	10-15-53	12543	39.0	14	7	3,382	102,275	20,594,363
GLASCO (ELLENBURGER)	ANDREWS	5-16-85	13806	41.4	11	5	26,378	77,713	2,544,590
GLASCO (WOLFCAMP 9715)	ANDREWS	5-13-66	10151	35.0	0	0	0	0	29,433
GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0	1	0	0	0	204,896
GLASCO, EAST (STRAWN)	ANDREWS	11-04-63	11275	45.3	1	0	0	0	31,892
GLASS (GRAYBURG)	MARTIN	1952	4260	27.0	0	0	0	0	184
GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2	0	0	0	0	198,921
GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1	0	0	0	0	828,898
TRANS. TO SPRABERRY (TREND AREA) FLD. 6-1-74.									
GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9382	40.1	1	0	0	0	460,121
GLASS RANCH (LOWER WOLFCAMP)	MARTIN	12-01-88	9806	43.8	1	1	25,629	16,233	189,120
GLASS RANCH (SILURIAN)	MARTIN	4-20-88	12112	42.0	0	0	0	0	11,692
GOLDSMITH	ECTOR	1935	4300	35.5	800	276	1,044,511	1,178,773	352,931,456
GOLDSMITH (CLEAR FORK)	ANDREWS	3-11-46	6300	40.0	756	403	7,787,481	1,849,944	82,517,435
GOLDSMITH (DEVONIAN)	ECTOR	7-15-48	7875	38.5	30	18	135,830	88,505	14,388,603
GOLDSMITH (DEVONIAN, VAL-AL)	ECTOR	4-10-92	7760	40.0	1	1	1,879	5,333	18,117
GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6	1	0	0	0	2,116,991
GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7760	40.0	0	0	0	0	1,358,571
GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9	0	0	0	0	162,191
GOLDSMITH (FUSSELMAN)	ECTOR	1-25-54	7763	43.7	10	3	24,770	7,502	4,680,106
GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	1	1	4,635	951	82,956
GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	6	5	7,651	12,426	2,217,735
GOLDSMITH (MCKNIGHT)	ECTOR	11-18-83	4742	29.4	0	0	0	0	22,389
GOLDSMITH (PENNSYLVANIAN)	ECTOR	2-07-56	8405	39.8	0	0	0	0	9,646
GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2	0	0	0	0	40,601
GOLDSMITH (5600)	ECTOR	10-26-47	5600	38.3	1,026	481	2,020,406	1,275,859	228,612,986
GOLDSMITH, EAST (CLEAR FORK LO)	ECTOR	6-05-72	6040	39.8	1	1	5,587	1,317	74,936
GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	9	4	32,063	31,987	1,248,554
GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	1	1	8,287	1,753	84,408
GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	114	38	16,462	25,694	8,122,803
GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	4	1	4,085	4,680	1,627,649
GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	127	20	97,455	16,421	9,039,685
DIV. FROM COWDEN, NORTH, EFF. 9-1-62.									
GOLDSMITH, NORTH	ECTOR	4-11-50	4500	53.0	0	0	0	0	1,516,391
GOLDSMITH, N. (DEVONIAN)	ECTOR	4-13-46	7900	39.0	24	9	32,307	47,317	8,831,491
GOLDSMITH, N. (ELLENBURGER)	ECTOR	1-25-54	8896	46.2	7	5	53,813	27,855	5,499,176
GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	9-09-57	8315	40.1	0	0	0	0	22,260
GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	6-01-64	4500	34.6	313	233	1,877,792	476,036	18,718,329
GOLDSMITH, N. (SILURIAN)	ECTOR	9-13-48	8255	46.2	9	8	69,934	8,556	1,487,584
GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0	0	0	0	0	18,262
GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	147	75	238,612	94,533	9,264,178
GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	1	1	9,836	2,509	210,557
GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	4	2	12,781	10,412	3,949,988
GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	3	1	4,924	2,522	2,660,705
GOLDSMITH, W. (SAN ANDRES)	ECTOR	3-15-56	4280	34.0	77	57	323,317	65,645	6,566,091
GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	2	1	14,868	5,137	279,324
GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5	1	1	2,546	1,515	16,467
GOMEZ (QUEEN)	PECOS	12-03-85	3621	37.3	0	0	0	0	2,942
GOMEZ (WOLFCAMP)	PECOS	11-26-78	11110	58.0	8	6	155,299	10,692	122,440
GOMEZ (WOLFCAMP UPPER)	PECOS	10-07-77	10620	50.7	13	2	125,978	11,417	1,180,555
GOMEZ,E. (WOLFCAMP)	PECOS	8-08-83	9861	42.0	1	1	1,440	845	22,067
GOMEZ LETHCO (WOLFCAMP)	PECOS	3-30-83	10217	44.0	0	0	0	0	11,550
GORDON STREET (WOLFCAMP)	GLASSCOCK	5-13-59	9292	43.5	1	1	3,463	2,781	153,499
GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0	1	1	5,095	1,398	51,901
GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0	1	1	12,506	5,300	244,893
GORDON STREET, S. (WOLFCAMP, LO)	GLASSCOCK	1-23-60	9220	43.7	5	5	68,473	14,201	873,838
GORDON STREET, WEST (WOLFCAMP)	MARTIN	1-23-60	9220	43.7	0	0	0	0	40,999
GRANDMA BENOIT (CLEAR FORK, LO.)	PECOS	1-04-74	3486	39.2	5	5	5,392	6,267	135,332
GRASSROOTS	PECOS	1942	42	19.4	7	7	32	8	3,897
GREENTREE,NORTH (STRAWN)	MARTIN	10-16-86	10468	43.7	2	2	11,250	5,025	106,158
GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	104	90	390,143	112,897	9,598,791
GRIFFIN (PENN REEF)	HOWARD	9-15-81	7898	45.2	6	3	19,856	3,582	192,206
GRIFFIN , N. (PENN)	HOWARD	2-03-87	7768	46.0	1	1	5,746	1,493	5,944
GUITAR DEEP (FUSSELMAN)	HOWARD	7-11-89	10408	48.2	0	0	0	0	6,793
GULF-MCELROY	CRANE	1926	3960	32.0	0	0	0	0	4,829,939
COMBINED WITH MCELROY FIELD,									
GULFSTANO (ELLENBURGER)	CRANE	8-16-53	11900	48.2	0	0	0	0	58,102
GUTHRIE (WOLFCAMP)	REEVES	4-23-83	10792	42.0	1	1	120	377	10,242
H. A. S. (TUBB)	WARD	6-11-82	5220	31.2	0	0	0	0	2,595
H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8	0	0	0	0	38,804
HEI (PENN)	GLASSCOCK	7-06-84	10178	42.5	0	0	0	0	2,410
HEI (WOLFCAMP)	GLASSCOCK	2-20-84	9333	42.5	3	3	3,567	4,679	122,287
H. S. A. (CANYON)	WARD	3-12-64	8066	43.2	0	0	0	0	147,081
H. S. A. (HOLT)	WARD	6-01-81	4825	33.3	0	0	0	0	3,290
H. S. A. (OBRIEN SAND,LOWER)	WARD	1-06-53	2915	35.2	0	0	0	0	1,002,871
TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66									
H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	9	8	179,535	4,985	3,375,197

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

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H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	2	1	12	5,703	333,515
H. S. A. (SAN ANDRES)	WARD	9-20-79	4485	28.1	3	2	4,945	5,819	51,414
H. S. A., NORTH (OBRIEN,UPPER)	WARD	12-22-55	2400	37.2	0	0	0	0	60,788
TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66									
HWM (ATOKA)	MIDLAND	12-01-88	11379	48.9	1	0	7,533	295	3,639
HYA (ELLENBURGER)	MITCHELL	11-10-83	7161	47.5	0	0	0	0	6,824
HALEY (BONE SPRINGS)	LOVING	1-19-85	9864	47.0	1	1	12	740	12,768
HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	4	2	27,096	2,080	4,178,827
HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	0	0	0	0	50,187
HALLEY	WINKLER	1939	3150	31.0	408	213	375,236	161,589	20,823,224
HALLEY (CANYON)	WINKLER	1-07-66	8172	54.0	0	0	0	0	17,364
HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	23	18	297,714	54,110	2,648,454
HALLEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5	0	0	0	0	3,425,981
HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5	0	0	0	0	135,336
HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	0	0	0	0	353,613
HALLEY (EXTN.)	WINKLER	1943	3150	31.0	0	0	0	0	4,824
HALLEY (GLORIETA)	ANDREWS	3-15-57	5006	33.2	20	12	212,737	36,392	4,154,416
HALLEY (MONTOYA)	WINKLER	3-13-56	10350	41.8	5	0	0	0	2,969,405
HALLEY (OBRIEN)	WINKLER	6-09-87	2653	31.2	1	1	40	225	2,153
HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6	0	0	0	0	5,201
HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2	0	0	0	0	12,913
HALLEY (SAN ANDRES)	WINKLER	9-19-85	4831	24.0	1	1	729	1,354	13,084
HALLEY (SEVEN RIVERS)	WINKLER	6-17-89	3106	44.7	1	1	0	386	2,369
HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6	0	0	0	0	25,752
HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	0	0	0	0	34,926
HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0	1	1	22,946	10,628	230,562
HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2	1	1	2,886	1,301	53,736
HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2	1	1	7,339	301	16,664
HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	71	25	105,921	67,695	4,442,657
HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5	0	0	0	0	3,585
HAMCO (CLEARFORK)	CULBERSON	9-05-90	3799	33.0	1	1	4,877	2,319	11,977
HAMCO (TUBB)	CRANE	6-01-85	3926	36.0	3	3	12,996	28,929	324,087
HAMILTON DRAW (DEVONIAN)	MARTIN	5-15-85	10769	52.0	0	0	0	0	23,175
HAMILTON DRAW (STRAWN)	MARTIN	2-16-85	9848	45.0	0	0	0	0	14,704
HAMON (5270)	REEVES	9-25-76	5273	35.0	1	1	12,706	1,448	3,758
HAMON, NORTHWEST (DELAWARE)	REEVES	4-27-83	5206	32.9	0	0	0	0	880
HANKS (CLEARFORK)	PECOS	7-05-85	4551	36.0	2	2	2,041	900	2,353
HARPER	ECTOR	1933	4300	37.0	567	329	216,297	422,538	48,248,007
HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0	0	0	0	0	207,867
HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	29	13	749,710	127,313	9,602,304
HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	25	11	100,685	125,946	23,236,619
HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0	3	1	531	164	235,552
HARPER (GLORIETA)	ECTOR	9-24-88	5500	37.0	27	24	33,528	76,617	727,061
HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	6	2	13,405	16,814	902,534
HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0	0	0	0	0	24,148
HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	1	0	0	0	526,121
HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	3	1	12,690	6,285	1,798,698
HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5	0	0	0	0	261,575
TRANSFERED TO HARPER /DEV./ FIELD 8-1-65.									
HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2	0	0	0	0	9,695
HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0	3	2	15,477	16,827	102,279
HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8	0	0	0	0	3,058
HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	3	0	10	0	68,073
HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8	0	0	0	0	29,330
TRANS. TO TWOFREDS /DELAWARE/,9-1-57.									
HEADLEE (BEND)	ECTOR	6-03-55	12007	41.4	2	2	12,158	9,302	50,280
HEADLEE (DEVONIAN)	ECTOR	1953	11756	49.0	1	0	0	0	14,167,925
RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.									
HEADLEE (ELLENBURGER)	ECTOR	1-06-53	13106	51.3	6	3	117,921	51,684	38,174,824
HEADLEE (FUSSELMAN)	MIDLAND	8-09-92	12389	49.6	3	2	28,404	16,966	55,204
HEADLEE (LEONARD LIME, LO.)	ECTOR	1-18-88	7894	36.0	0	0	0	0	2,621
HEADLEE (STRAWN)	MIDLAND	2-20-55	9895	52.2	0	0	0	0	717,865
HEADLEE (WOLFCAMP)	MIDLAND	11-01-79	9674	40.9	4	1	13	2,129	86,029
HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	6	1	48,311	5,617	116,169
HEADLEE, N. (DEVONIAN)	ECTOR	4-04-56	12210	41.2	30	17	650,498	69,941	5,870,002
HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0	1	0	0	0	3,604
HEINER	PECOS	1941	5600	35.9	1	1	7,126	2,335	141,743
HEINER (MONTOYA)	PECOS	2-15-61	4968	39.5	1	1	4	813	53,720
HEINER, NORTH	PECOS	1948	5630	39.0	1	1	18,026	530	7,741
HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1	0	0	0	0	14,610
HEINER, S. (ELLENBURGER)	PECOS	3-07-81	5397	36.5	0	0	0	0	290
HEINER, S. (WICHITA-ALBANY)	PECOS	3-25-81	4754	36.5	1	0	0	0	97
HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7	1	0	0	0	2,770
HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0	6	1	12	952	10,085
HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0	0	0	0	0	1,085
HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4	3	1	599	7,001	218,184
HENDERSON	WINKLER	1936	3030	32.0	51	36	137,992	61,636	16,364,986
HENDERSON-PECOS	PECOS	12-18-51	2040	26.2	0	0	0	0	304,045
HENDRICK	WINKLER	1926	3100	35.0	292	179	300,110	457,681	262,859,228
HERMOSA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9	0	0	0	0	4,314
HERRELL	STERLING	8-22-50	2425	32.0	9	5	38	13,231	771,686
HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0	6	1	12	1,055	262,159
HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	64	35	5,617	171,592	3,892,958
HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6	0	0	0	0	38,139

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8	0	0	0	0	16,350
HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	1	1	12,237	2,633	183,044
HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5	0	0	0	0	8,796
HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	0	0	0	0	422,657
HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	7	7	113,310	16,594	404,129
HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0	0	0	0	0	185,842
HICKS (MCKEE)	PECOS	11-28-56	5498	43.0	0	0	0	0	110,366
HIGH PLAINS (ELLENBURGER)	MITCHELL	3-01-83	7797	46.0	0	0	0	0	1,628
HIGHTOWER (WOLFCAMP)	GLASSCOCK	1-11-84	7704	36.4	0	0	0	0	13,655
HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	1	1	1,720	1,259	58,897
HILL RANCH (FUSSELMAN)	MARTIN	2-27-83	10830	40.1	7	6	44	61,161	703,507
HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	3	3	37,852	3,726	104,725
HILLAW (TUBB)	PECOS	3-17-75	3485	30.0	2	0	3	0	15,359
HILLGER	GLASSCOCK	5-21-82	3058	23.5	1	1	12	736	72,739
HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8	9	6	9	1,078	229,728
HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0	0	0	0	0	1,125
HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9	0	0	0	0	48,857
HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0	0	0	0	0	122,324
HOBAN, S. (WOLFCAMP)	REEVES	1-23-83	10322	43.9	0	0	0	0	6,194
HOBO, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0	3	3	66,478	61,285	189,577
HODNETT (STRAWN REEF)	MIDLAND	9-28-63	7507	40.0	0	0	0	0	23,590
HOEFS T-K (WOLFCAMP)	REEVES	2-06-88	10456	43.0	2	1	3,971	775	10,494
HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	10-21-51	11140	46.0	0	0	0	0	37,695
HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0	0	0	0	0	13,325
HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5	0	0	0	0	3,317
HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0	0	0	0	0	1,115
HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2	0	0	0	0	56,077
HOKIT (PENN, UPPER)	PECOS	2-25-85	9428	47.2	7	6	227,578	13,377	247,597
HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0	0	0	0	0	3,991
HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6	0	0	0	0	5,677
HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4	0	0	0	0	147,133
HOKIT, N.W. (CISCO,UPPER)	PECOS	10-14-77	6882	25.6	0	0	0	0	373
HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0	0	0	0	0	10,662
HOLLIJACK (STRAWN DETRITAL)	WINKLER	3-18-81	8259	39.0	2	2	6,214	4,028	672,786
HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	0	0	0	0	59,008
HORSEHEAD CROSSING (CLEARFORK)	PECOS	2-02-78	3508	36.0	0	0	0	0	5,926
HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5	1	0	4	46	3,531
HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0	0	0	0	0	2,307
HORSELOT (STRAWN)	MIDLAND	8-31-87	10561	45.6	3	3	39,747	10,372	224,547
HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	2	2	15,976	828	88,357
HORWOOD (WOLFCAMP)	STERLING	7-09-82	5950	34.6	0	0	0	0	24,558
HORWOOD (WOLFCAMP 5620)	STERLING	12-01-82	6572	37.6	1	0	0	0	21,278
HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0	0	0	0	0	8,500
HOWARD GLASSCOCK	HOWARD	1925	3200	26.0	2,373	1,465	260,645	3,288,747	385,307,318
HOWARD GLASSCOCK (CLEAR FORK,MI)	HOWARD	1-28-70	3705	23.0	75	55	9,992	182,887	5,754,679
HOWARD-GLASSCOCK (GLORIETA)	HOWARD	1925	3200	26.0	522	335	141,343	913,018	35,120,251
TRANS. FROM HOWARD-GLASSCOCK FLD. 12-1-64.									
HOWARD GLASSCOCK (WOLFCAMP 7325)	HOWARD	5-16-85	7381	38.6	0	0	0	0	127,416
TRANSFERRED									
HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	47	39	844,097	281,821	5,239,823
HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	9-15-66	9042	41.6	0	0	0	0	5,991
HOWE (PENN	WARD	3-24-77	10948	43.5	1	0	0	0	65,530
HOWE (YATES)	WARD	5-25-73	2590	27.3	1	0	0	0	294,847
HOWE, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	1	1	10,871	7,686	216,137
HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2	0	0	0	0	4,684
HUBBARD (CHERRY CANYON)	LOVING	6-09-82	5286	39.0	29	25	187,295	61,736	849,843
HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	1	1	10	417	378,446
HUBER (DETRITAL 5150)	PECOS	3-24-90	5158	36.0	5	3	49,532	2,346	241,317
HUDSON	ANDREWS	1951	7445	42.0	1	1	5,791	10,605	37,457
HUNT	ANDREWS	1946	11959	40.0	0	0	0	0	1,000
HURLBUT (130)	MITCHELL	1952	126	19.0	0	0	0	0	2,720
HUTEX (BEND)	ANDREWS	3-18-61	11787	44.8	2	2	74,857	1,890	79,277
HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5	0	0	0	0	5,041
HUTEX (DEAN)	ANDREWS	7-01-59	9595	37.3	11	6	7,353	9,945	2,210,131
HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	50	36	86,243	353,328	43,073,638
HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5	0	0	0	0	121,201
HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	3	2	44,162	3,524	697,612
HUTTO	HOWARD	5-14-50	7370	35.0	0	0	0	0	104,609
HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4	0	0	0	0	18,857
HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8	0	0	0	0	196,795
HUTTO , S. (PERMIAN)	HOWARD	2-07-82	6440	34.8	0	0	0	0	7,238
HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	9	9	82,672	12,592	3,154,803
HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	1	1	938	810	386,454
IATAN (SAN ANDRES)	MITCHELL	4-01-57	2364	26.1	28	19	9,105	26,087	2,125,260
IATAN (SEVEN RIVERS)	MITCHELL	3-01-82	1003	29.0	1	1	10	309	5,854
IATAN, EAST HOWARD	HOWARD	1926	2700	29.0	1,877	1,190	247,875	2,349,523	155,990,377
IATAN, NORTH	HOWARD	8-23-43	2908	30.0	97	67	153	74,922	3,506,250
IATAN, N. (CANYON SAND)	HOWARD	8-01-84	7338	40.0	0	0	0	0	992
INA (SILURIAN)	MARTIN	5-15-90	11501	42.9	1	1	572	10,321	87,299
INAUGURATION (GRAYBURG 2175)	PECOS	9-28-84	2242	27.8	0	0	0	0	650
INDIAN MESA (ELLENBURGER)	PECOS	8-19-87	7744	46.2	3	1	11	560	256,481
INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1	0	0	0	0	407,374
TRANSFERRED TO INEZ DEEP 03-01-89									
INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2	0	0	0	0	52,985

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
INEZ (DEEP)	ANDREWS	3-01-89	11500	50.1	17	16	816,888	47,670	555,925
INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	1	1	23,032	2,300	16,434,873
INEZ (FUSSELMAN)	ANDREWS	9-06-61	11743	46.9	0	0	0	0	3,125,097
TRANSFERRED TO INEZ DEEP 03-01-89									
INEZ (STRAWN)	ANDREWS	11-01-80	9978	43.2	0	0	0	0	3,015
INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5	0	0	0	0	58,405
TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/									
INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9	0	0	0	0	44,922
IOLANTHE	STERLING	1947	8200	45.0	0	0	0	0	5,895
IRAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0	0	0	0	0	0
IRIS (LOWER CLEARFORK)	GLASSCOCK	4-25-84	6126	36.0	1	0	0	0	6,092
ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4	1	1	9,178	1,866	126,873
ISAAC (WOLFCAMP)	HOWARD	9-15-81	8989	42.4	0	0	0	0	2,239
IVA LEE (CLEARFORK)	GLASSCOCK	12-02-87	5350	37.5	2	2	9,164	373	20,058
J.B.Y. (DELAWARE)	REEVES	10-26-79	5106	41.0	1	1	300	175	20,591
J C (DEVONIAN)	MARTIN	11-26-90	11787	51.0	0	0	0	0	41,605
J C (STRAWN)	MARTIN	6-27-91	10670	42.0	0	0	0	0	4,268
J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	10	6	7,889	6,342	559,309
JCT (WOLFCAMP)	PECOS	12-07-90	4753	31.5	1	1	9	4,791	28,042
J. CLEO THOMPSON (CISCO)	CRANE	8-19-64	8030	41.7	3	1	10,285	16,655	861,315
J. CLEO THOMPSON (DETRITAL)	CRANE	12-02-64	8929	41.9	1	1	88,861	4,663	118,091
J. CLEO THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2	1	1	14,571	894	119,766
J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0	0	0	0	0	5,624
JKM (STRAWN)	WINKLER	6-07-91	9030	38.2	1	1	9	2,237	11,709
J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	4	4	9,495	2,528	179,881
J. L. M. (FUSSELMAN)	MARTIN	5-11-81	10897	39.7	0	0	0	0	60,601
J. L. M. (MISSISSIPPIAN)	MARTIN	1-18-80	10821	43.0	6	5	66,862	10,460	421,824
J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	39.0	0	0	0	0	34,354
J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0	2	2	18	687	17,479
J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0	0	0	0	0	344
J N T (PENN)	PECOS	6-07-77	6751	38.0	2	1	189	11,155	321,199
JACK BIRGE (5900)	GLASSCOCK	10-24-80	5913	35.0	0	0	0	0	25,134
JACK BLACK (CISCO)	MARTIN	8-04-93	9573	42.0	2	2	66,118	64,070	81,750
JACO (STRAWN)	MARTIN	12-05-86	10836	39.6	1	1	30	1,571	8,786
JAMAR (CHERRY CANYON)	LOVING	6-01-90	6788	40.0	1	0	0	0	2,449
JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	8	4	11,729	17,324	1,568,109
JAMESON N. (ODOM)	NOLAN	5-15-80	6835	47.0	35	12	96,582	25,092	1,321,229
JAMESON, N. (QUELLAND 5760)	NOLAN	2-01-60	5758	52.0	0	0	0	0	13,021
JAMESON, NORTH (STRAWN)	MARTIN	3-01-53	5866	45.2	144	50	254,560	87,019	9,307,628
JAMESON, N. (STRAWN GREY SAND)	MITCHELL	9-12-81	6704	43.0	4	4	63,630	2,708	123,639
JAMESON, N. (STRAWN 6050)	NOLAN	3-03-84	6064	43.8	5	5	33,634	2,151	148,756
JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0	4	1	35	1,394	108,982
JAMISON & POLLARD	PECOS	1941	2000	24.0	0	0	0	0	192,910
JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0	0	0	0	0	125,967
JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0	1	1	8,144	2,682	25,234
JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	1	1	21,797	2,055	62,452
JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	1	1	6,227	255	92,083
JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7	0	0	0	0	31,018
JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	44	40	1,293,458	192,253	4,079,650
JANELLE, SE. (WADDELL)	WARD	8-22-62	8692	42.5	1	1	8,555	533	681,333
JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	2	0	2	5	190,173
JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8	0	0	0	0	53,919
JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0	0	0	0	0	5,090
JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	2	1	8,049	1,906	177,396
JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	6	3	9	2,109	556,701
JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8	0	0	0	0	29,469
JEANITA (CHERRY CANYON)	LOVING	12-16-63	4562	39.1	19	13	157,701	64,546	308,100
JEANITA (RED BLUFF)	LOVING	1-16-91	3936	38.9	1	1	6,997	4,148	45,711
JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6	0	0	0	0	234
JENNIFER (ELLEN)	MITCHELL	12-21-84	7118	43.0	0	0	0	0	0
JESS BURNER (DELAWARE 3800)	REEVES	8-20-82	3802	39.0	79	67	304,248	87,793	2,467,022
JOHNLAW (YATES)	PECOS	4-17-86	1280	32.0	3	3	20	3,294	6,792
JOHNSON	ECTOR	1934	4200	36.0	370	184	324,959	612,165	33,274,055
JOHNSON (GLORIETA)	ECTOR	12-21-73	5452	33.4	16	11	56,480	237,820	7,310,727
JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	42	22	77,444	254,306	11,426,897
JOHNSON (PENN)	ECTOR	4-14-73	9261	42.0	6	1	12	862	1,132,532
JONES 20 (CANYON REEF)	HOWARD	9-16-93	8941	42.0	1	1	36,783	40,252	50,871
JORDAN	CRANE	1937	3700	36.0	391	181	325,484	624,297	87,810,862
JORDAN (CONNELL SAND)	ECTOR	4-28-48	8830	43.4	2	0	48	12	4,412,764
JORDAN (DEVONIAN)	ECTOR	5-09-66	6992	40.9	2	1	1,458	6,607	156,688
JORDAN (ELLENBURGER)	ECTOR	2-21-47	8914	43.0	17	9	51,067	56,034	31,444,956
JORDAN (FUSSELMAN)	ECTOR	4-09-51	7420	43.0	3	2	4,338	916	1,692,271
JORDAN (PENNSYLVANIAN)	CRANE	6-18-53	7830	40.3	0	0	0	0	2,104,294
JORDAN (TUBB)	ECTOR	3-10-48	5250	39.8	5	2	6,379	11,339	3,368,692
JORDAN (WADDELL)	ECTOR	1-26-51	8375	43.8	3	1	12	1,169	463,188
JORDAN (WICHITA ALBANY)	ECTOR	4-19-60	6420	41.8	4	3	28,031	34,500	132,799
JORDAN (WOLFCAMP)	ECTOR	6-14-60	6790	37.1	3	0	0	0	96,041
JORDAN (4500)	CRANE	8-18-47	4660	34.2	1	1	275	491	569,572
JORDAN, S. (FUSSELMAN)	ECTOR	7-23-56	7505	43.6	1	1	2,350	11,339	595,112
JORDAN, SOUTH (WOLFCAMP)	ECTOR	8-28-60	6695	41.0	2	0	0	0	243,262
JORDAN, W. (CLEAR FORK, LOWER)	CRANE	9-28-61	5548	35.0	2	2	21,827	18,794	332,690
JORDAN, W. (ELLENBURGER)	ECTOR	4-15-82	9765	40.4	0	0	0	0	79,101
JORDAN WEST (WOLFCAMP)	CRANE	8-01-82	7022	40.0	2	1	1,583	5,539	243,124
JOWLYNN (LOWER CLEARFORK)	ECTOR	7-02-90	5686	29.9	2	0	0	0	1,053

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JUNCTURE (DEVONIAN)	CRANE	5-08-86	5746	37.7	1	1	12	100	24,998
KA-JEN (ELLEN)	MITCHELL	12-21-84	7118	43.0	0	0	0	0	243
K-JACK (FUSSELMAN)	HOWARD	9-09-92	10443	45.0	1	1	4,017	122,497	257,331
K-JACK (WOLFCAMP)	HOWARD	4-14-93	9054	46.0	0	0	0	0	508
KJB (CANYON)	HOWARD	12-08-90	8975	46.0	0	0	0	0	11,459
K.O.G. (DEVONIAN)	WINKLER	4-06-82	9795	32.0	0	0	0	0	21,181
K.O.G. (PENN)	WINKLER	9-28-83	8176	39.0	1	1	322	875	28,041
KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0	0	0	0	0	2,058
TRANSFERED TO CATLYNN (TUBB) 12-1-75.									
KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0	0	0	0	0	4,472
KATIE (FUSSELMAN)	MARTIN	8-08-86	10612	41.0	0	0	0	0	7,680
KATIE (PENNSYLVANIAN)	MARTIN	8-04-87	9355	46.0	0	0	0	0	13,196
KELLY-STEPHENS (STRAWN)	MIDLAND	1-20-87	10435	35.8	2	2	15,692	5,182	120,511
KEMLETZ (DEV.)	CRANE	6-28-63	5558	39.0	0	0	0	0	40,867
KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	126	107	210,662	91,722	3,880,768
ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.									
KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0	0	0	0	0	39,420
KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	1	1	696	253	20,707
KERMIT	WINKLER	1928	2800	34.3	678	378	1,060,317	277,288	109,616,191
KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	17	6	466,464	58,993	5,257,910
KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6	2	2	31,400	2,575	134,509
KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2	1	0	0	0	383,272
KERMIT (JOINS)	WINKLER	9-22-87	10312	46.0	1	1	25,025	2,721	25,470
KERMIT (YATES)	WINKLER	9-05-81	2674	33.8	7	4	76,214	5,289	41,797
KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	20	12	187,127	21,926	9,595,454
KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0	0	0	0	0	291,028
KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	3	2	4,044	3,763	243,356
KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	7	6	29,974	17,199	948,283
KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0	0	0	0	0	25,115
KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	62	44	565,625	74,512	4,941,159
KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	600	323	846,153	348,639	64,601,170
KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	22	10	31,794	6,644	15,374,033
KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	69	57	6,502,779	184,830	145,651,709
KEYSTONE (HOLT)	WINKLER	9-08-43	4800	39.9	158	84	667,510	371,670	41,548,865
KEYSTONE (LIME)	WINKLER	1935	3675	39.0	0	0	0	0	9,175,617
TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.									
KEYSTONE (PENN DETRITAL)	WINKLER	10-01-84	7268	33.8	1	1	22,470	1,719	29,258
KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	83	67	248,018	104,140	3,175,340
KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	78	34	376,534	190,663	30,066,835
KEYSTONE (TUBB)	WINKLER	9-26-85	6250	34.2	0	0	0	0	999
KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8	0	0	0	0	18,220
KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1	0	0	0	0	10,572
KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	31	17	159,946	54,788	3,037,665
KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4	0	0	0	0	141,840
KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8	5	5	42,695	17,847	378,056
KEYSTONE, SOUTH (WICHITA ALBANY)	WINKLER	5-01-90	7118	38.0	15	13	239,732	51,982	405,191
KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	0	0	0	0	107,164
KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8	0	0	0	0	17,415
KEYSTONE, SW. (SAN ANDRES)	WINKLER	6-09-81	4446	37.0	36	24	517,794	39,264	1,109,922
KIMBERLIN (DEAN)	MIDLAND	5-03-83	9086	39.0	0	0	0	0	2,722
KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	26.2	0	0	0	0	477
KING LAKE (ELLENBURGER)	ECTOR	3-11-88	11082	40.0	7	6	59,896	134,467	1,682,107
KING LAKE (WADDELL)	ECTOR	5-01-89	10660	42.0	3	3	56,305	43,470	340,624
KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5	0	0	0	0	397
KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6	0	0	0	0	245,725
KIVA (DEV)	MARTIN	4-02-70	11783	49.5	2	2	20,617	6,918	118,445
KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8	2	0	1,744	533	64,468
KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0	0	0	0	0	2,526
KNOTT, SE. (WOLFCAMP)	HOWARD	3-31-86	8650	46.6	2	2	21,007	6,924	42,204
KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6	0	0	0	0	6,982
KNOTT, SW. (FUSSELMAN)	HOWARD	7-10-84	10470	50.6	2	1	2,964	8,033	590,091
KNOTT, SW. (PENN)	HOWARD	11-10-84	9387	38.5	1	1	12,715	8,082	89,300
KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7	0	0	0	0	6,922
KNOTT, WEST (DEAN)	HOWARD	5-03-81	8500	39.4	3	3	4,478	5,537	161,669
KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	1	1	5,266	4,641	442,087
KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0	2	1	1,087	1,182	27,772
KNOTT CEMETARY (PENN)	HOWARD	9-01-80	9602	49.8	1	1	12	1,138	25,650
KONOHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9	0	0	0	0	3,248
KOONTZ-LEA-TREES (WOLF. REEF)	PECOS	2-13-84	11186	44.0	0	0	0	0	5,613
KORMAN (CANYON REEF)	HOWARD	4-17-85	7913	30.6	1	0	0	0	50,110
KORN (ATOKA)	PECOS	8-30-63	11768	43.6	0	0	0	0	47,737
KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0	0	0	0	0	287,368
CONS. WITH BROWN-THORP/CLRFK/, 11-1-53									
KRASNER (ELLENBURGER)	PECOS	1953	4018	40.0	0	0	0	0	9,975
CHG. TO BROWN-THORP /ELLEN./, 11-1-53.									
LA ESCALERA (BONE SPRING)	PECOS	4-28-94	6636	37.0	1	1	704	1,519	1,519
LA VISTA (FUSSELMAN)	GLASSCOCK	5-01-83	11067	55.0	2	1	23,010	3,810	268,821
LA VISTA (WOLFCAMP)	GLASSCOCK	5-19-86	8266	42.3	2	1	84,045	32,066	243,082
LACAFF (DEAN)	MARTIN	12-07-69	9490	38.4	25	17	81,660	40,691	7,844,152
LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0	1	1	12	5,113	395,211
LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	2	2	2,852	6,043	704,572
LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	0	0	161	171	177,772
LACAFF (SPRABERRY)	ANDREWS	4-28-73	6955	28.0	1	0	0	0	15,872
LACAFF (WOLFCAMP)	MARTIN	1-19-78	9899	39.9	5	4	17,575	2,423	654,039

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LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4	2	2	2	5,857	174,942
LAND-O-LAKES (FUSSELMAN)	HOWARD	1-12-95	10428	46.5	1	1	600	2,781	2,781
LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0	0	0	0	0	873
LANLAW (CLEARFORK, LO)	PECOS	6-03-77	3058	31.0	0	0	0	0	436
LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	146	60	141,798	66,875	15,767,216
LAWSON (SIMPSON)	ECTOR	1949	5546	40.0	0	0	0	0	235,560
LAZY -D- (DEVONIAN)	ECTOR	5-01-90	8404	39.3	0	0	0	0	1,593
LAZY R. (STRAWN DETRITUS)	ECTOR	6-21-63	8307	36.8	4	2	14,307	8,815	1,189,038
LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0	3	2	5,698	3,209	158,313
LEA (CONNELL)	CRANE	11-29-53	8178	42.6	5	2	40,939	18,704	3,363,824
LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	13	8	38,275	41,370	20,328,670
LEA (MCKEE)	CRANE	2-12-54	7490	42.5	2	1	4,304	2,890	303,608
LEA (PENN.)	CRANE	4-02-54	6950	32.5	9	4	3,749	4,457	740,838
LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1	1	0	0	0	32,700
LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	219	94	68,429	142,788	9,537,779
LEA (TUBB)	CRANE	5-04-55	4448	41.7	21	12	80,547	44,421	1,667,855
LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	13	10	63,391	17,982	653,597
LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	2	2	12,521	3,918	278,308
LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8	2	2	9,631	12,937	355,163
LEA, S.(ELLENBURGER)	CRANE	1-31-84	8646	42.3	3	0	342	467	130,722
LEA, SOUTH (MCKEE)	CRANE	11-26-84	7972	43.9	3	0	542	297	97,652
LEA, SOUTH (SAN ANGELO)	CRANE	10-21-83	4110	40.1	13	9	48,693	28,439	680,947
LEA, SOUTH (TUBB)	CRANE	5-30-82	4636	40.5	10	6	24,535	10,843	455,197
LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6	1	0	0	0	23,097
LECK	WINKLER	1928	3100	25.0	0	0	0	0	4,914,944
TRANS. TO SCARBROUGH FLD., 4-1-61.									
LECK (WADDELL)	WINKLER	12-01-87	16728	56.1	1	0	0	0	52,303
LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0	0	0	0	0	124,783
LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0	0	0	0	0	5,055
LEHN	PECOS	1938	190	35.0	0	0	0	0	497,001
LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5	0	0	0	0	2,914
LEHN-APCO (MONTOYA)	PECOS	1-01-60	5071	38.0	0	0	0	0	92,264
LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	27	19	11,246	4,665	758,655
LEHN-APCO (SEVEN RIVERS)	PECOS	10-23-80	1263	31.0	4	4	1,776	503	29,937
LEHN-APCO (YATES)	PECOS	1-15-82	1030	31.0	1	1	477	337	5,841
LEHN-APCO (1600)	PECOS	1939	1700	35.0	160	108	22,001	20,756	3,216,653
LEHN-APCO, N. (GLORIETA)	PECOS	4-06-76	3044	38.0	1	1	9	1,475	56,589
LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	45	34	51,428	6,347	3,176,315
LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	10	6	2,524	10,532	1,193,805
LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	4	1	1,229	866	34,290
LEHN-APCO, S. (WICHITA-ALBANY)	PECOS	10-08-90	4384	40.0	5	4	228,284	7,333	40,597
LEHN-BENOIT (ELLENBURGER)	PECOS	8-08-85	5017	40.3	0	0	0	0	2,019
LEHN-BENOIT (SAN ANDRES)	PECOS	12-30-85	2672	33.3	4	1	11	1,592	35,981
LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	3	0	4	565	58,686
LENORAH, WEST (DEAN)	MARTIN	7-19-70	9336	38.4	4	4	27,189	4,412	106,095
LENORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5	0	0	0	0	36,809
LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	37	34	47,453	15,382	549,335
LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	18	14	3,198	8,946	648,537
LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	7	4	7,240	3,182	145,335
LIMPIA (ELLENBURGER)	CRANE	6-18-61	5739	37.5	0	0	0	0	62,880
LINDA JO (6300)	WARD	7-01-75	6296	43.0	0	0	0	0	464
LION	WARD	10-03-44	4965	35.0	1	0	0	0	135,702
LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	8	6	36,033	12,290	1,644,789
LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	0	0	0	0	254,557
LITTLE JOE (WAR-WINK)	WINKLER	4-24-68	5086	37.8	3	2	11,016	2,504	270,363
LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9	1	0	0	0	60,411
LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-06-79	5044	37.7	0	0	0	0	4,470
LITTMAN (SAN ANDRES)	ANDREWS	6-28-51	4313	32.7	12	10	16,071	10,793	1,323,460
LOBITO (YATES)	PECOS	3-17-78	2936	29.5	0	0	0	0	188
LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0	0	0	0	0	4,834
LOMAX (FUSSELMAN)	HOWARD	2-20-86	10644	50.0	0	0	0	0	18,831
LOMAX (STRAWN)	HOWARD	11-24-84	9717	32.0	0	0	0	0	6,944
LOMAX (WOLFCAMP)	HOWARD	7-14-87	8172	38.0	0	0	0	0	3,773
LONESOME DOVE (MISS)	STERLING	3-23-89	8196	48.6	5	2	3,812	11,225	189,893
LOU ANN (FUSSELMAN)	HOWARD	6-01-94	10515	48.0	1	1	2,692	32,818	32,818
LOUDER (FUSSELMAN)	MARTIN	8-12-84	11744	48.0	1	1	4,043	7,503	219,989
LOUIS (8000)	ECTOR	4-30-87	8150	33.9	0	0	0	0	801
LOVELADY (6200)	WARD	8-01-65	6230	30.7	1	1	10,955	1,179	96,190
LOVELADY (6400)	WARD	2-17-64	6393	44.8	0	0	0	0	16,727
LOWE	WINKLER	1946	5220	38.0	0	0	0	0	3,763
LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	0	0	0	0	93,505
LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	1	0	0	0	55,427
LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	11	3	7,281	18,624	11,777,432
LOWE (LEONARD, LO.)	ANDREWS	3-08-63	9235	41.8	0	0	0	0	165,873
LOWE (MISS.)	ANDREWS	11-20-63	11344	44.0	12	4	407,481	6,696	701,774
LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	14	4	38,274	59,068	14,736,984
LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	5	1	6,996	1,339	201,474
LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	0	0	0	0	237,061
LOWER HALF (LEONARD)	STERLING	8-20-85	5190	40.0	0	0	0	0	2,726
LOWER HALF (WOLFCAMP)	STERLING	5-27-85	6487	40.0	6	6	62,994	25,543	261,061
LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0	0	0	0	0	1,295
LUCKY SCOTT (DEVONIAN)	MARTIN	9-23-80	12275	49.0	0	0	0	0	20,671
LUCKY STRIKE (ELLENBURGER)	MITCHELL	4-22-80	7624	40.0	0	0	0	0	1,267
LUCKY STRIKE (STRAWN)	MITCHELL	9-01-80	7501	42.0	0	0	0	0	17,752

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4	3	3	69,372	48,546	126,060
LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7	0	0	0	0	8,455
LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	4	1	1,442	2,311	1,789,414
FORMERLY LUTHER N. (CANYON)									
LUTHER, N. (WOLFCAMP)	HOWARD	2-23-67	7792	42.6	0	0	0	0	1,065
LUTHER, SE. (PENN CANYON)	HOWARD	6-18-87	8774	47.3	3	2	34,194	23,331	99,846
LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	9-06-53	9855	43.5	59	38	414,617	387,837	26,031,493
LYCO (CHERRY CANYON)	PECOS	5-24-83	5860	37.7	0	0	0	0	960
LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	24	19	37,746	20,563	1,344,072
LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2	0	0	0	0	321,166
TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.									
LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0	0	0	0	0	229,085
TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.									
LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	6	6	864	9,916	717,785
LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	1	0	6	216	329,884
LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	1	1	12	557	47,811
LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5	1	0	0	0	81,163
LYNN GLASS (CANYON)	GLASSCOCK	2-06-81	8890	42.8	0	0	0	0	18,447
M. A. J. (OLDS 3370)	LOVING	12-12-69	3425	37.0	2	1	13	34	5,076
M.A.K. (SPRABERRY)	ANDREWS	7-06-63	8501	43.0	15	13	66,921	26,680	1,847,172
M.F.E. (GRAYBURG)	ANDREWS	5-17-91	4936	32.6	48	23	104,249	522,495	1,918,867
M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0	0	0	0	0	1,974
M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	2	0	0	0	283,475
M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5	0	0	0	0	186,507
MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	1	0	0	0	25,551
MPF (YATES)	PECOS	10-18-70	3023	29.8	26	17	73,337	28,516	598,964
MABEE	ANDREWS	10-10-43	4704	31.0	730	389	5,355,055	2,425,378	101,481,236
MABEE (CLEAR FORK)	ANDREWS	12-08-68	7268	29.5	1	0	0	0	66,009
MABEE (DEAN)	MARTIN	4-01-67	9747	40.7	0	0	0	0	199,569
MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9	0	0	0	0	15,302
MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6	0	0	0	0	76,703
MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2	0	0	0	0	7,101
MAC-BORING (ATOKA)	ECTOR	10-25-83	10267	40.1	0	0	0	0	0
MAC-BORING (BEND LIME)	ECTOR	2-02-54	10714	41.3	0	0	0	0	9,178
MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2	1	0	0	0	1,075
MAC-BORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	0	0	0	0	77,380
MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0	0	0	0	0	2,176
MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0	0	0	0	0	359,780
MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0	0	0	0	0	6,502
MAC DER	PECOS	1944	4750	32.0	0	0	0	0	1,800
SEPARATED FROM N. WARD FLD., 4-1-39.									
MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	2	1	12	887	29,549
MAGNOLIA SEALY	WARD	4-01-39	3000	34.0	66	51	177,824	90,499	5,198,258
MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	3	2	9	8,630	495,018
MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	22	15	58,604	41,086	3,450,724
MAGNOLIA SEALY, S. (YATES, LO.)	WARD	5-01-83	2671	30.0	1	1	24,521	1,196	28,714
MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	1	1	12	530	82,621
MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5	0	0	0	0	892
MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1	0	0	0	0	2,159
MAGNOLIA SEALY, W. (YATES DOLO.)	WARD	9-27-58	3205	29.0	0	0	0	0	142,021
MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	1	0	0	0	49,201
MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	50	31	204,020	292,634	45,809,050
MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	16	6	23,364	33,328	16,724,047
MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2	1	1	1,210	1,967	183,412
MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0	0	0	0	0	5,705
MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	34	24	20,018	35,228	4,375,130
MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	2	1	2,852	3,296	257,515
MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8	1	0	0	0	14,179
MAGUTEX N. (STRAWN)	ANDREWS	10-23-88	11135	46.8	1	1	5,250	707	18,289
MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	66	53	9,321	15,562	3,534,370
CARRIED AS MALICKY FLD. UNTIL 1957.									
MARALO (DELAWARE)	PECOS	6-12-86	5155	30.2	0	0	0	0	26,065
MARALO (WOLFCAMP)	PECOS	7-28-84	11055	49.5	9	8	266,630	14,078	1,126,818
MARSTON RANCH (CLEARFORK)	WARD	7-24-80	4560	40.0	3	3	5,138	5,655	70,032
MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0	0	0	0	0	804
MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0	1	1	12	665	25,194
MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	0	0	0	0	15,258
MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0	0	0	0	0	2,604
MARSH, S. (DELAWARE)	REEVES	10-18-81	2771	32.0	3	3	6,596	2,200	5,282
MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0	0	0	0	0	0
MARTIN	ANDREWS	1945	9036	36.0	0	0	0	0	211,021
MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	96	86	7,883,379	308,080	2,912,288
MARTIN (CLEAR FORK, LO)	ANDREWS	1-31-69	6580	38.0	29	17	573,384	62,103	1,352,135
MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	0	0	0	0	371,020
MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	5	1	4,854	11,697	36,488,072
MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5	0	0	0	0	2,820
TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58									
MARTIN (GLORIETA)	ANDREWS	9-26-84	5426	35.8	0	0	0	0	3,096
MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	18	7	16,080	41,065	6,587,093
MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0	3	3	28,881	13,861	2,890,805
MARTIN (SECOND SIMPSON SD.)	ANDREWS	11-10-84	8788	42.8	3	2	13,292	23,473	314,216
MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	31	27	879,184	90,094	1,694,922
MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	23	15	244,254	56,612	2,023,850
MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0	1	1	0	0	137,541

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MARTIN (7200)	ANDREWS	1-17-58	7210	36.2	0	0	0	0	14,548
MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0	0	0	0	0	3,860
MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	8690	39.8	7	5	80,016	43,297	537,523
MARTIN, W. (LEONARD, LO.)	ANDREWS	8-14-70	8990	38.0	0	0	0	0	2,363
MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8	3	3	16,034	18,628	53,944
MARVIN	STERLING	4-20-48	4250	25.6	0	0	0	0	152,845
MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3	0	0	0	0	11,543
MASCHO	ANDREWS	1942	4615	32.0	0	0	0	0	543,549
MASON	LOVING	1937	3900	41.0	4	3	8,439	2,993	2,994,941
MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	58	19	68,602	22,819	6,622,441
MASSEY (1000)	PECOS	8-29-78	1004	19.6	4	3	12	1,998	46,922
MASTERSON	PECOS	1929	1500	28.0	26	13	187	6,135	2,704,850
MASTERSON (3500)	PECOS	1943	3539	22.0	0	0	0	0	74,147
MATTHEWS (LOWER CHERRY CANYON)	REEVES	5-18-84	4444	39.8	24	15	68,831	36,215	698,383
MAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	7	6	49	1,728	103,168
MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0	1	0	0	0	699
MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0	0	0	0	0	10,125
MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	2	2	449	89	951,922
MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0	0	0	0	0	15,784
MCCANN (BASAL WOLFCAMP)	HOWARD	9-01-81	6988	35.0	3	2	17,005	2,086	65,527
MCCARTHY (TUBB)	PECOS	2-01-80	3619	24.8	0	0	0	0	553
MCCLINTIC	CRANE	1928	3200	30.0	0	0	0	0	739,188
COMBINED WITH MCELROY FIELD,									
MCDANIEL (WOLFCAMP)	GLASSCOCK	5-06-83	8347	39.7	3	3	5,493	3,214	94,835
MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0	0	0	0	0	523
MCDOWELL (SAN ANDRES)	GLASSCOCK	2-01-64	2341	27.0	10	6	19	1,639	1,772,753
MCDOWELL (SAN ANDRES, LO.) AND MCDOWELL (SAN ANDRES, MIDDLE) FLDS. COMBINED INTO MCDOWELL									
MCDOWELL (SAN ANDRES, LO.)	GLASSCOCK	6-01-64	2401	27.5	0	0	0	0	86,824
MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0	0	0	0	0	576,727
MCELROY	CRANE	1941	2900	30.0	2,702	1,284	778,294	9,104,507	508,544,671
CONS. 1941-CHURCH;GULF-MCELROY & MCCLINTIC FLDS									
MCELROY (ATOKA)	CRANE	10-25-85	9329	42.0	1	0	0	0	142
MCELROY (BEND 8960)	CRANE	7-09-66	8966	43.2	0	0	0	0	132,618
MCELROY (DEVONIAN)	CRANE	8-24-75	10684	43.0	2	1	12	26	168,593
MCELROY (DEVONIAN, LOWER)	CRANE	9-16-82	10987	46.8	5	4	134,663	19,700	447,926
MCELROY (DEVONIAN, UPPER)	CRANE	10-02-82	10648	45.4	1	0	0	0	164,890
MCELROY (ELLENBURGER)	CRANE	2-15-84	12086	52.0	0	0	0	0	19,449
MCELROY (PENN.)	CRANE	7-05-58	9032	43.0	0	0	0	0	141,805
EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.									
MCELROY, EAST (SAN ANDRES)	CRANE	1955	3384	31.0	0	0	0	0	230,749
TRANS. TO MCELROY, 1956.									
MCELROY, NORTH (DEVONIAN)	UPTON	8-16-73	10941	49.1	4	3	22,588	7,367	933,437
MCELROY, NORTH (ELLENBURGER)	CRANE	5-10-73	12024	51.0	2	1	41,864	25,718	3,356,613
MCELROY, NORTH (SILURIAN)	CRANE	10-20-73	11049	46.2	9	6	73,458	34,460	797,405
MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6	0	0	0	0	14,002
MCELROY RANCH (WOLFCAMP)	CRANE	10-25-80	7725	41.8	5	1	33,360	29,453	512,286
MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	10160	47.5	1	1	55,300	14,720	133,657
MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0	0	0	0	0	2,609
MCENTIRE (FUSSELMAN)	STERLING	12-19-67	8590	41.8	2	2	14,773	3,803	452,044
MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5	0	0	0	0	5,316
MCFARLAND (DEVONIAN)	ANDREWS	6-15-81	12260	39.5	2	1	7,514	15,014	180,612
MCFARLAND (ELLENBURGER)	ANDREWS	1-07-61	13898	45.6	5	2	15,949	29,801	5,503,826
MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0	1	0	0	0	14,390
MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	6	3	35,614	22,749	4,930,081
MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	435	181	117,920	559,439	41,069,246
MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	13	13	335,551	122,323	7,979,240
MCFARLAND, EAST (DEV.)	ANDREWS	9-16-57	12728	39.1	0	0	0	0	12,240
MCFARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4789	34.7	32	17	5,778	12,891	2,422,949
MCFARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	4	3	3,967	1,153	241,523
MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	2	2	17	1,295	152,295
MCFARLAND, S (QUEEN)	ANDREWS	1956	4820	32.0	0	0	0	0	51,381
MCFARLAND, S. (WOLFCAMP)	ANDREWS	5-06-86	9406	39.0	7	6	151,683	102,860	609,959
MCFARLAND, S. (WOLFCAMP LOWER)	ANDREWS	3-01-93	9434	38.0	2	2	58,086	49,127	112,585
MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	1	0	0	0	37,350
MCKEE	CRANE	1942	6186	43.0	0	0	0	0	148,777
MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4050	35.8	10	6	10,872	5,253	1,046,344
MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	3	2	53,686	1,487	158,348
MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6490	33.0	0	0	0	0	2,935
MCPEC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6	0	0	0	0	3,891
MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0	2	2	11	209	30,410
MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	2	1	11	273	87,155
MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6	0	0	0	0	45,090
MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6	0	0	0	0	9,143
MEANS	ANDREWS	1934	4400	29.0	1,175	672	3,516,857	4,805,933	207,358,127
MEANS (DEVONIAN)	ANDREWS	8-13-61	12001	37.8	0	0	0	0	98,443
MEANS (QUEEN SAND)	ANDREWS	8-02-54	4024	32.4	170	58	55,716	154,820	37,719,799
MEANS (YATES)	ANDREWS	2-16-74	3066	40.9	2	1	92	476	37,149
MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0	0	0	0	0	19,318
MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	4	2	14,663	15,327	3,963,173
MEANS EAST (LOWER WOLFCAMP)	ANDREWS	5-01-82	10298	47.0	1	0	0	0	12,530
MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4	0	0	0	0	125,719
MEANS, N. (QUEEN SAND)	GAINES	12-22-55	4341	33.0	79	54	26,650	78,604	7,878,133
MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7	0	0	0	0	4,201
MEANS, S. (GRAYBURG)	ANDREWS	3-29-94	5130	31.9	1	1	323	36,367	36,367

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MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9	0	0	0	0	38,431
MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	32	27	186,463	139,455	6,642,177
MENTONE (CHERRY CANYON)	LOVING	6-03-83	5762	35.1	0	0	0	0	2,489
MENTONE, NE. (DELAWARE)	LOVING	11-15-85	5200	38.4	1	1	557	844	8,977
MENTONE, N. E. (UPPER BELL CAN)	LOVING	8-18-83	4797	38.7	2	1	5	199	31,117
MER-MAX (MISS)	HOWARD	5-09-88	9132	46.2	3	3	152,952	5,558	106,295
MERIDIAN (DELAWARE)	LOVING	6-24-61	4993	39.8	10	2	3,527	1,859	811,714
MERIDIAN, SOUTH (WOLFCAMP)	WARD	6-24-85	11612	42.0	0	0	0	0	1,055
MESA VISTA (MONTOYA)	PECOS	7-15-63	4972	38.8	0	0	0	0	34,879
MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	2	2	54	3,944	278,452
MESA VISTA (WICHITA ALBANY)	PECOS	2-01-81	4870	39.2	1	1	11	13	3,796
METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0	0	0	0	0	6,393
TRANS. TO METZ, E. (ELLEN) 9-1-61									
METZ (FUSSELMAN)	ECTOR	12-03-62	7734	41.2	0	0	0	0	98,708
METZ (GLORIETTA)	ECTOR	2-01-59	4426	34.6	12	10	14,265	28,023	1,633,000
METZ (TUBBS)	ECTOR	9-18-60	5292	36.0	1	0	0	0	21,550
METZ (WADDELL)	ECTOR	10-21-61	8804	40.2	0	0	0	0	302,217
METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	4	2	929	5,982	826,870
METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	3	1	589	6,663	2,941,612
METZ, SOUTH (DEVONIAN)	ECTOR	1-01-95	7458	34.0	1	1	0	0	0
MIDDLETON (CANYON REEF)	HOWARD	5-23-86	8536	44.0	15	12	123,293	157,005	540,663
MIDKIFF (ATOKA LIME)	MIDLAND	4-01-86	11039	52.8	2	2	49,074	1,840	37,059
MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0	0	0	0	0	1,688,256
TRANS. TO SPRABERRY(TREND AREA) FLD. 3-1-53.									
MIDLAND	MIDLAND	1945	10390	46.0	0	0	0	0	20,005
MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1	0	0	0	0	0
MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	3	2	40,032	5,132	212,361
MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	2	0	0	0	19,072
MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0	0	0	0	0	161,519
MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	1	1	30,769	11,311	101,657
MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8	0	0	0	0	59,912
MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-30-63	12504	51.0	0	0	0	0	482,539
MIDLAND, SW (MISSISSIPPI)	MIDLAND	7-28-81	11711	50.5	0	0	0	0	22,579
MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0	0	0	0	0	44,314
MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2	0	0	0	0	11,874
MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	569	166	478,854	1,556,234	153,902,546
MIDLAND FARMS (CLEARFORK)	ANDREWS	11-01-84	7730	38.1	0	0	0	0	795
MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	0	0	0	0	11,999
TRANSFERRED TO INEZ DEEP 03-01-89									
MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	14	10	88,780	72,713	50,443,448
MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	0	0	0	0	7,954,518
AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD									
MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9690	43.6	0	0	0	0	443,721
MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	55	24	215,613	150,987	14,687,195
MIDLAND FARMS,E(GRAYBURG,UPPER)	ANDREWS	8-24-69	4780	30.4	0	0	0	0	2,458,830
MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5	0	0	0	0	5,641
TRANS. TO INEZ (WOLFCAMP) FLD. 2-1-63.									
MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	73	31	22,679	120,470	16,369,557
MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	3	2	26,799	8,622	7,628,145
MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0	0	0	0	0	4,560
MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	5-11-79	12608	53.3	0	0	0	0	9,925
MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11080	44.5	0	0	0	0	997,744
AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD									
MIDLAND FARMS DEEP	ANDREWS	7-21-86	11924	48.0	57	51	1,060,218	213,320	3,275,285
MID-MAR (STRAWN)	MIDLAND	12-17-69	10415	52.4	0	0	0	0	27,441
MID-MAR, EAST (FUSSELMAN)	MIDLAND	7-12-82	11711	47.0	9	3	13,019	17,045	2,680,729
MID-MAR, EAST (STRAWN)	MIDLAND	5-15-84	10326	46.1	9	8	86,882	25,216	333,061
MID-MAX (DEVONIAN)	ANDREWS	9-27-88	8446	24.6	5	4	36	41,194	558,999
MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4	0	0	0	0	63,884
MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0	1	1	8	2,282	105,790
MIKADO (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	2	0	0	0	12,439
MILLARD (QUEEN)	PECOS	6-27-57	1700	28.0	65	52	4,136	8,102	907,229
MILLARD, NORTH (QUEEN)	CROCKETT	8-04-59	1350	33.5	6	6	35	1,138	111,917
TRANS. FROM MILLARD /QUEEN/,									
MILLARD, NORTH (SOMA)	CROCKETT	2-26-68	921	34.4	14	10	37	2,230	144,281
MILLER BLOCK B-29 (PENN.)	WARD	1959	8104	39.0	11	3	77,143	3,586	2,717,103
MILLWEE (CANYON REEF)	HOWARD	11-06-80	7662	48.0	1	1	3,854	2,383	25,730
MISHELLY (QUEEN SAND)	PECOS	10-09-60	1530	32.0	1	1	12	306	22,796
MITCHELL (PENN)	WINKLER	4-01-76	8576	41.0	1	1	9	1,473	48,055
MITCHELL (ELLENBURGER)	MITCHELL	4-15-83	7411	43.0	0	0	0	0	4,596
MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0	0	0	0	0	64,946
MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0	0	0	0	0	4,101
MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0	0	0	0	0	16,537
MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0	1	0	0	0	8,950
MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	0	0	0	0	724,772
MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3	0	0	0	0	31,090
MONAHANS (CLEAR FORK)	WARD	7-16-45	4750	37.0	254	123	446,697	363,570	17,863,285
MONAHANS (DEVONIAN)	WARD	3-27-57	8375	34.2	4	2	53,752	2,751	483,610
MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	0	0	0	0	127,484
MONAHANS (ELLENBURGER)	WARD	8-07-42	10550	46.0	2	2	27,929	8,988	5,290,691
MONAHANS (FUSSELMAN)	WARD	2-07-54	8336	40.0	1	1	2,193	553	1,259,909
MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	0	0	0	0	31,151
MONAHANS (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4	0	0	0	0	38,641
MONAHANS (PERMIAN-TUBB #3)	WARD	10-14-42	5636	34.5	2	2	58,421	11,849	880,266

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
FRMLY. MONAHANS /PERMIAN/ CHANGED, 10-1-53.									
MONAHANS (QUEEN SAND)	WARD	1-08-60	3269	27.5	54	36	19,309	42,867	5,937,849
MONAHANS,W.(3075 QUEEN) TO MONAHANS (QUEEN SD.)FLD. 2-1-69.									
MONAHANS (WADDELL)	WARD	12-11-63	9706	40.1	0	0	0	0	91,652
MONAHANS (WOLFCAMP)	WARD	6-22-68	7109	47.8	0	0	0	0	48,173
MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2	0	0	0	0	18,545
MONAHANS, E. (PENN., LO.)	WINKLER	495	8873	42.0	15	14	146,261	30,022	1,240,921
MONAHANS, NORTH	WINKLER	3-12-44	6248	37.0	8	4	62,726	11,326	930,445
MONAHANS, N. (CISCO)	WINKLER	1-01-66	8196	38.9	0	0	0	0	73,109
MONAHANS, NORTH (CLEARFORK)	WINKLER	9-25-87	5610	37.0	11	11	515,963	176,760	200,556
MONAHANS, NORTH (DEVONIAN)	WINKLER	5-18-55	9447	38.4	2	1	45,938	22,842	6,303,914
MONAHANS, N. (ELLENBURGER)	WINKLER	5-19-55	11990	42.6	6	5	97,131	131,863	7,893,863
MONAHANS, NORTH (FUSSELMAN)	WINKLER	3-31-57	10026	37.1	9	7	307,459	135,634	1,613,055
MONAHANS, NORTH (GLORIETA)	WINKLER	8-06-46	5180	35.0	5	3	39,357	5,620	344,371
MONAHANS, NORTH (MISS.)	WINKLER	3-06-81	9344	37.7	3	3	37,394	17,844	87,835
MONAHANS, NORTH (MONTOYA)	WINKLER	5-31-56	10080	37.1	1	1	28,965	15,212	1,000,569
MONAHANS, N. (PENN.)	WARD	10-28-64	8328	38.7	1	0	0	0	51,023
MONAHANS, N. (QUEEN)	WINKLER	8-12-87	3470	38.0	8	6	21,324	18,545	161,910
MONAHANS, N. (SEG. DEVONIAN)	WINKLER	11-01-63	8360	49.0	0	0	0	0	69,312
MONAHANS, NORTH (WADDELL)	WINKLER	3-01-57	11530	41.0	1	1	3,351	4,248	109,805
MONAHANS, NE. (PENN)	WINKLER	7-12-64	8769	34.7	0	0	106	0	69,386
MONAHANS, NE. (PENN DETRITAL,UP)	WINKLER	8-19-68	8128	42.0	8	8	113,865	24,716	3,705,840
MONAHANS, NW. (HOLT)	WARD	9-11-94	4924	33.4	1	1	1,750	2,104	2,104
MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	59	31	12,661	66,049	7,791,189
MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	0	0	0	0	137,234
MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1	1	0	0	0	20,872
MONAHANS, W. (QUEEN 3075)	WARD	8-16-66	3097	34.0	0	0	0	0	369,862
TRANS. TO MONAHANS (QUEEN) 2-1-69									
MONAHANS DRAW (CANYON 8388)	ECTOR	2-22-83	8378	43.0	3	1	12,679	4,157	200,887
MONAHANS DRAW (CLEARFORK)	ECTOR	12-09-83	5639	39.0	4	0	0	0	102,591
MONAHANS DRAW (ELLENBURGER)	ECTOR	5-11-83	12295	32.2	0	0	0	0	69,993
MONAHANS DRAW (SAN ANDRES)	ECTOR	5-01-84	4211	43.0	1	0	0	0	3,589
MON BAK (STRAWN)	MARTIN	2-09-91	10423	41.0	2	2	5,144	1,692	13,115
MONROE	WARD	1931	4600	29.0	35	12	21	10,025	4,111,335
MONUMENT DRAW (WOLFCAMP A)	WINKLER	8-01-82	12143	43.9	1	0	0	0	9,829
MOONLIGHT (ATOKA)	MIDLAND	11-07-85	10948	42.0	2	1	11	2,103	37,914
MOONLIGHT (ELLENBERGER)	MIDLAND	3-20-83	13325	52.3	1	0	0	0	1,014,717
MOONLIGHT (MISSISSIPPIAN)	MIDLAND	9-23-84	11599	44.4	7	7	96,435	36,820	1,010,948
MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0	0	0	0	0	4,594
MOONLIGHT, WEST (ELLENBURGER)	MIDLAND	2-27-84	13686	50.5	0	0	0	0	1,161
MOORE	HOWARD	1937	3200	31.0	737	544	10,794	176,141	14,286,337
MOORE (DEEP FSLM)	HOWARD	2-10-82	10032	52.5	7	4	45,407	66,770	4,828,676
MOORE (MISS)	HOWARD	9-06-84	10036	42.7	0	0	0	0	3,616
MOORE (STRAWN 9500)	HOWARD	6-04-85	9527	33.0	2	0	0	0	26,931
MOORE (WOLFCAMP)	HOWARD	1-14-80	9375	39.0	1	0	0	0	66,958
MOORE-HOOPER (WOLFCAMP)	LOVING	8-01-80	11462	50.3	0	0	0	0	4,578
MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0	0	0	0	0	18,099
MOOSE (QUEEN)	ECTOR	6-28-58	4512	33.0	65	43	7,261	495,364	6,652,625
MOOSE (WOLFCAMP)	ECTOR	12-24-54	9492	45.5	3	3	3,474	6,966	452,066
MORGAN CREEK (LEONARD)	HOWARD	7-07-88	5184	36.3	1	1	12	804	10,484
MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	0	0	6	64	177,086
MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4	1	1	424	1,557	19,247
MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4	0	0	0	0	4,418
MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2	0	0	0	0	142
MORITA	HOWARD	1943	3516	28.0	0	0	0	0	10,870
MORITA (FUSSELMAN)	HOWARD	5-16-87	10518	44.0	2	1	171	2,572	84,403
MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0	28	14	13,904	21,242	1,545,754
MOSS CREEK (WOLFCAMP, LO)	HOWARD	4-28-71	8053	40.2	0	0	0	0	1,021
MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0	1	1	10,011	1,165	43,132
MOSS LAKE (PERMIAN, LO.)	HOWARD	12-06-63	6316	33.4	0	0	0	0	8,038
MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	0	0	0	0	78,199
MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0	7	5	14,196	13,352	378,565
MOURNING DOVE (FUSSELMAN)	HOWARD	6-19-90	10386	48.0	0	0	0	0	26,777
MULBERRY (WOLFCAMP 5100)	STERLING	3-09-66	5118	34.3	0	0	0	0	2,629
MUNN-WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	0	0	0	0	0
MUSTANG (ATOKA)	GLASSCOCK	8-14-82	10418	42.9	0	0	0	0	10,537
MUSTANG (FUSSELMAN)	GLASSCOCK	1-03-88	11026	53.1	4	3	27,115	86,437	438,419
MUSTANG (WOLFCAMP)	GLASSCOCK	5-04-84	8685	49.0	0	0	0	0	93,010
MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	2	1	6	1,246	185,216
MYRTLE -B- (CHERRY CANYON)	LOVING	10-06-84	6446	39.0	8	5	56,029	12,036	162,264
NDR (FUSSELMAN)	HOWARD	2-23-85	10168	49.5	0	0	0	0	15,402
N. Y. Y. (STRAWN LIME)	MARTIN	5-20-82	10050	37.5	1	1	1,966	849	24,512
NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0	1	0	0	0	18,731
NEARBURG (CANYON LIME)	HOWARD	8-05-83	8526	44.0	0	0	0	0	5,568
NEARCO (REEF)	HOWARD	4-25-72	7693	46.0	0	0	0	0	24,182
NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9	1	0	0	0	16,693
NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	8	3	4,935	2,305	5,055,740
NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	11	8	22,176	7,091	2,326,421
NELSON, S. (WICHITA ALBANY)	ANDREWS	12-06-86	7300	36.8	1	1	3,590	2,008	39,681
NELSON, S. (YATES)	ANDREWS	11-01-86	3038	40.0	1	1	10	763	11,943
NETTERVILLE	PECOS	1934	2400	34.0	73	50	3,256	10,183	3,273,864
NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2	0	0	0	0	13,350
NICHOLS 15 (CANYON REEF)	HOWARD	11-04-93	9394	45.2	1	1	12,668	4,119	7,959
NIX	ANDREWS	8-02-48	7360	40.0	0	0	0	0	304,437

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
NIX (CLEARFORK)	ANDREWS	2-01-89	7036	40.0	51	46	753,958	239,196	1,651,207
NIX (DOLOMITE 4400)	ANDREWS	3-26-56	4413	32.5	0	0	0	0	103,985
TRANS. TO FUHRMAN-MASCHO, 3-1-57.									
NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	27	17	51,745	44,372	2,981,180
NOBLES (WOLFCAMP)	MIDLAND	7-20-58	9800	40.6	0	0	0	0	21,099
NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	3	1	9,544	15,103	1,990,172
NOLLEY (CLEAR FORK, LOWER)	ANDREWS	12-25-66	7539	26.5	2	0	0	0	56,795
NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	7	2	6,299	18,246	4,190,239
NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	1	0	0	0	2,678,693
NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	1	1	9	7,527	559,297
NOLLEY (QUEEN SAND)	ANDREWS	5-22-55	4495	31.0	0	0	0	0	705,203
TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.									
NOLLEY (WICHITA-ALBANY)	ANDREWS	2-13-52	8165	30.1	2	1	9	1,177	308,372
NOLLEY (WOLFCAMP)	ANDREWS	8-21-51	9227	39.2	94	35	125,103	288,288	28,323,330
NORMAN(CANYON)	ANDREWS	2-24-71	10289	39.5	1	0	0	0	225,559
TRANS. FROM DIST. 8A 1-1-74.									
NORMAN (DEVONIAN)	GAINES	7-08-61	12214	36.4	14	7	1,231	63,240	3,914,274
TRANS. FROM DIST. 8A 1-1-74.									
NORMAN (ELLENBURGER)	GAINES	1-19-70	13865	38.5	2	1	14	7,834	306,950
TRANS. FROM DIST. 8A 1-1-74									
NORMAN,S(QUEEN)	GAINES	1-01-74	4426	35.5	2	0	0	0	7,527
NORTH STANTON (LEONARD)	MARTIN	5-16-81	8097	35.2	0	0	0	0	11,169
NORTHERN LIGHTS (STRAWN)	STERLING	4-23-89	8754	48.9	1	1	6,619	1,370	26,844
NOTREES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0	0	0	0	0	32,245
NUGGET (LOWER MISSISSIPPIAN)	MARTIN	3-23-94	11213	38.0	2	2	171,852	124,972	124,972
NUGGET (SILURIAN)	MARTIN	1-07-94	11634	39.3	4	3	2,018	69,983	69,983
NUTT (LOWER WOLFCAMP)	GLASSCOCK	10-20-82	8799	44.1	1	1	1,205	1,423	51,017
NUZ (WOLFCAMP)	PECOS	10-09-83	6740	28.7	1	1	297,040	5,246	200,355
OST-HAMILL (7916)	PECOS	5-06-76	7933	35.4	0	0	0	0	14,847
OATES	PECOS	1-15-47	790	18.2	28	25	9	63,440	1,183,870
OCEANIC (PENNSYLVANIAN)	HOWARD	8-03-53	8140	42.3	25	13	91,908	99,233	23,294,889
OCEANIC, N.E. (PENN)	BORDEN	6-24-68	8135	38.0	3	2	5,840	5,590	1,447,600
ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0	0	0	0	0	72,594
ODANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0	0	0	0	0	17,488
ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2	0	0	0	0	318
OLD PREACHER (MISSISSIPPIAN)	MITCHELL	9-08-88	7898	38.2	1	1	9	1,413	23,158
OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4	30	23	41,098	15,532	1,278,176
ONLAW (SEVEN RIVERS)	PECOS	6-29-74	1060	27.0	2	0	0	0	1,281
OPAL (CLEARFORK)	HOWARD	12-24-93	4200	23.0	0	0	6	515	712
OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0	1	0	7	0	13,374
ORIENT	PECOS	2-18-48	1785	27.5	0	0	0	0	244,035
ORION (WOLFCAMP)	ECTOR	8-30-94	9485	52.0	1	1	29,096	3,542	3,542
ORLA, SOUTH (DELAWARE SAND)	PECOS	6-21-53	3562	34.1	0	0	0	0	1,044,747
ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	7	7	16,454	18,296	314,921
ORSON (PENN.)	ANDREWS	9-13-57	10508	43.0	0	0	0	0	5,235
OWEGO (CLEAR FORK)	PECOS	3-01-79	3087	34.3	0	0	0	0	278
OWEGO (GLORIETA)	PECOS	5-06-84	2293	31.0	1	1	172	29	2,307
OWEGO (TUBB)	PECOS	3-01-89	2953	36.0	2	1	1,611	91	1,589
P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0	0	0	0	0	743
P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0	0	0	0	0	4,310
P&P (DEVONIAN)	CRANE	1-09-95	5508	41.0	1	1	0	0	0
PACIENCEA (PENN-REEF)	HOWARD	8-05-94	8865	48.2	2	2	10,393	3,731	3,731
PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	3	3	7,835	3,575	143,384
PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	8	7	23,080	7,733	487,141
PAMELA (150)	REEVES	2-13-58	150	24.0	0	0	0	0	971
PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2	0	0	0	0	44,136
PAPPY (CANYON)	PECOS	10-21-80	7294	61.7	0	0	0	0	1,040
PARALLEL-WOLFE (CANYON REEF)	HOWARD	10-01-86	8892	47.7	1	1	836	549	60,120
PARALLEL-WOLFE (FUSSELMAN)	HOWARD	10-02-85	10371	45.0	1	0	3	0	70,442
PARKER	ANDREWS	1935	4800	32.0	0	0	0	0	542,815
TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.									
PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9	0	0	0	0	101,997
PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	0	0	0	0	144,017
PARKER (GRAYBURG, SAN ANDRES)	ANDREWS	1935	4800	32.0	61	47	55,292	122,120	3,063,980
CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/									
PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	21	11	179,237	168,785	8,197,658
PARKER (WICHITA ALBANY)	ANDREWS	6-01-87	8046	34.3	1	0	0	0	22,710
PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	92	77	309,177	228,075	3,119,574
PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0	0	0	0	0	315,521
PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	1	0	0	0	131,579
PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	1	1	3,814	4,917	191,527
PARKER, WEST	ANDREWS	1948	8468	44.0	0	0	0	0	282,894
TRANS. TO THREE BAR (DEV.) 5-1-50.									
PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0	0	0	0	0	66,107
TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.									
PARKER, WEST (PENN.)	ANDREWS	1-12-67	9046	40.6	6	5	16,774	11,667	1,105,505
PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	0	0	0	0	829,870
PARKS (ATOKA, LOWER)	MIDLAND	8-02-83	11250	45.2	0	0	6,597	34	64,277
PARKS (DEVONIAN)	MIDLAND	1-07-79	11959	54.0	1	1	11,895	1,062	43,083
PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0	0	0	0	0	98,040
PARKS (FUSSELMAN-MONTOYA)	MIDLAND	6-18-83	12405	52.6	10	10	97,682	47,074	943,288
PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2	28	18	220,366	56,033	14,826,525
PARKS (SPRABERRY)	MIDLAND	6-06-57	7770	37.0	137	112	742,716	429,055	5,516,171
PARKS (SPRABERRY DEAN)	MIDLAND	3-14-82	9595	39.0	0	0	0	0	9,631

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	3	2	2,146	1,184	182,421
PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0	1	0	157	1,120	17,016
PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0	5	3	42,173	8,136	443,731
PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	8031	37.0	0	0	0	0	13,584
PARKS, S. (PENNSYLVANIAN)	MIDLAND	6-21-94	11012	42.0	2	2	38,842	25,555	25,555
PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2	0	0	0	0	12,766
PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	59	26	2,190	60,679	4,360,038
PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8	0	0	0	0	25,254
PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	45	21	659	15,622	1,950,951
PAROCHIAL-BADE (QUEEN SAND, LO.)	STERLING	4-13-54	1336	33.2	1	1	6	226	439,213
PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0	0	0	0	0	18,533
PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	3	1	12	5,613	272,716
PAROCHIAL-BADE, E.(SEVEN RIVERS)	STERLING	6-19-65	984	30.0	0	0	0	0	14,140
PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	11	9	24	18,050	480,463
PAROCHIAL-BADE,W.(SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	0	0	3	85	74,691
PARSLEY (ATOKA)	MIDLAND	6-28-86	11280	42.0	1	1	6	2,426	48,425
PASSOUT (MISSISSIPPIAN)	STERLING	7-29-93	7934	49.0	1	0	358	1,779	7,974
PASSOUT (STRAWN)	STERLING	3-22-94	7859	56.0	0	0	11,478	141	141
PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0	0	0	0	0	37,704
PASTO NUEVO, SE. (PENN)	WARD	10-22-67	7248	41.0	0	0	0	0	1,039
PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	3	2	18	5,516	192,177
PATIENCE (FUSSELMAN)	HOWARD	1-10-94	10343	50.0	1	1	2,713	22,158	23,390
PATIENCE (PENN-REEF)	HOWARD	10-01-92	8984	47.1	5	5	557,240	94,283	140,405
PATTERSON LAKE (WOLFCAMP)	GLASSCOCK	8-27-91	8529	40.8	6	5	389,797	67,034	454,840
PAUL PAGE (ATOKA)	MIDLAND	2-28-88	10630	44.7	1	0	0	0	1,902
PAYTON	WARD	1938	2000	37.0	214	159	63,023	59,305	14,499,175
PAYTON (DEVONIAN)	PECOS	1954	6881	45.0	0	0	0	0	1,949
PAYTON (DEVONIAN, MIDDLE)	WARD	5-26-81	7004	39.9	0	0	0	0	14,052
PAYTON (ELLENBURGER)	WARD	9-01-80	10032	42.0	0	0	0	0	2,771
PAYTON (SIMPSON)	PECOS	9-06-66	9842	45.9	0	0	0	0	1,267
PAYTON (WICHITA ALBANY)	PECOS	6-14-56	5176	35.1	0	0	0	0	0
PAYTON (5950)	WARD	2-20-54	6000	37.5	7	7	119,741	11,613	133,290
PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2	0	0	0	0	331
PEAK VICTOR (DEVONIAN)	CRANE	10-09-88	5540	43.0	7	5	203,716	26,937	367,289
PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0	1	0	0	0	8,185
PECOS BEND (OLDS)	REEVES	2-01-87	4023	40.0	3	2	7,916	2,769	38,053
PECOS-SHEARER	PECOS	5-06-55	1840	34.0	24	21	2,514	2,459	723,128
PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	0	0	0	0	22,260
PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	1	1	1,483	298	31,845
PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	2	1	5,761	4,503	70,070
PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1	0	0	0	0	16,188
PECOS VALLEY (DEVONIAN MI.)	PECOS	11-10-64	5884	38.0	1	1	20,979	1,740	122,947
PECOS VALLEY (DEVONIAN 5100)	PECOS	9-18-56	5175	39.0	6	5	68,261	8,979	585,597
PECOS VALLEY (DEVONIAN 5400)	PECOS	7-23-53	5771	37.9	33	22	665,983	152,681	7,427,919
PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6	0	0	0	0	149,095
PECOS VALLEY (FUSSELMAN)	PECOS	6-01-53	5576	42.1	1	0	0	0	122,375
PECOS VALLEY (FUSSELMAN #2)	PECOS	6-04-64	5151	37.0	1	1	10	1,812	650,133
PECOS VALLEY (HIGH GRAVITY)	PECOS	1928	1800	31.0	472	341	17,917	91,580	19,580,811
PECOS VALLEY (LOW GRAVITY)	PECOS	1928	1600	31.0	124	75	11,649	21,602	6,650,497
PECOS VALLEY (MCKEE)	PECOS	5-05-86	5573	49.0	0	0	0	0	220
PECOS VALLEY (MONTOYA)	PECOS	9-20-65	5143	40.0	1	1	9	2,069	70,819
PECOS VALLEY (PERMIAN, LOWER)	PECOS	12-15-56	5140	37.6	14	11	148,481	43,149	2,991,083
PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0	0	0	0	0	2,088
PECOS VALLEY (WOLFCAMP)	PECOS	12-10-59	5186	38.0	8	5	107,837	9,527	331,585
PECOS VALLEY (YATES)	PECOS	10-02-84	1300	33.0	0	0	0	0	223
PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	2	1	5,564	1,356	36,569
PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	5	5	60,733	8,269	498,876
PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2	0	0	0	0	12,477
PECOS VALLEY, S. (ELLEN. SE)	PECOS	12-28-70	7403	42.2	0	0	0	0	232,536
PECOS VALLEY, S. (MONTOYA)	PECOS	6-07-60	5198	39.0	0	0	0	0	31,148
PECOS VALLEY, S. (WADDELL)	PECOS	5-01-84	6778	39.5	1	1	10,278	291	4,235
PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	4	4	30	211	60,161
PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0	0	0	0	0	24,805
PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8	0	0	0	0	3,937
PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2	0	0	0	0	5,629
PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	5	4	2,550	2,946	70,934
PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	1	1	195	1,003	47,379
PENWELL	ECTOR	1926	3800	32.4	599	321	768,984	1,650,069	91,914,102
PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	22	14	76,865	90,939	1,567,665
PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	3	1	7,489	4,889	754,792
DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.									
PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0	2	1	806	595	12,866
PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	14	5	25,279	26,996	14,094,718
PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8	1	0	0	0	1,826,929
PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	10	7	22,187	29,189	7,196,888
PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	1	1	9	781	156,876
PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4	0	0	0	0	258,364
PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2	0	0	0	0	171,899
PENWELL (4500)	ECTOR	8-02-48	4410	32.9	0	0	0	0	2,805,483
PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	0	0	0	0	57,705
PERRIWINKLE (CANYON)	MARTIN	3-15-85	9420	42.0	5	5	92,050	27,020	751,903
PERRIWINKLE, N. (CISCO)	MARTIN	10-10-88	9548	44.1	5	4	91,307	23,657	279,968
PHANTOM (BONE SPRINGS)	WARD	6-10-86	9885	41.0	0	0	0	0	747
PHANTOM (WOLFCAMP)	WARD	6-23-83	11002	43.1	2	2	232	4,744	103,199

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PHANTOM, W. (BONE SPRING)	REEVES	7-01-91	10721	43.4	1	1	120	1,119	3,701
PHANTOM RANCH (WOLFCAMP)	WARD	8-23-91	11031	42.0	2	2	7,683	5,993	33,668
PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5	2	1	0	2,251	197,917
PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	76	44	28,432	169,072	3,784,753
PHOENIX (SILURIAN)	CRANE	8-17-82	6033	34.3	1	1	7,625	4,146	47,089
PHOENIX, SOUTH (GRAYBURG)	MARTIN	7-18-88	4045	39.0	13	13	1,335	10,792	124,180
PINAL DOME (CHERRY CANYON)	LOVING	4-02-84	6485	39.3	42	39	335,021	130,168	862,928
PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	4	4	5,421	6,470	164,076
PINAL DOME (LOWER WOLFCAMP)	LOVING	5-14-91	12939	48.0	0	0	0	0	160
PINAL DOME, CENTRAL (DELAWARE)	LOVING	5-25-84	4974	39.0	7	6	36,354	33,104	119,745
PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0	0	0	0	0	310
PITZER (DELAWARE)	WARD	11-16-83	6564	39.4	1	0	0	0	29,041
PITZER (RAMSEY)	WARD	7-29-66	5114	33.0	0	0	0	0	965
PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	5	4	20,122	5,023	180,884
PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	6	5	34,287	6,221	338,975
PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0	0	0	0	0	51,999
TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.									
PLEASURE LAKE (FUSSELMAN)	MARTIN	8-28-92	10626	48.0	1	1	11,607	37,577	91,241
POKORNY (DELAWARE)	CULBERSON	11-02-58	1693	43.0	0	0	0	0	452
PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0	1	1	120	3,221	70,316
POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0	0	0	0	0	56,252
POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2	0	0	0	0	105,387
POWELL (CLEARFORK)	GLASSCOCK	10-01-83	5970	30.0	2	0	0	0	5,001
POWELL (PENN)	GLASSCOCK	12-25-83	10010	52.5	5	5	138,686	11,231	258,389
POWELL (5900)	GLASSCOCK	8-31-91	5804	35.5	2	1	929	4,807	22,496
POWELL (8300)	GLASSCOCK	8-20-82	8552	42.8	16	13	227,294	29,787	2,082,342
POWELL, N. (WOLFCAMP)	GLASSCOCK	3-16-84	8426	43.0	1	1	12,714	1,123	144,204
PREWIT (1000 SAND)	CULBERSON	4-24-58	900	24.0	0	0	0	0	7,211
PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0	0	0	0	0	3,400,016
CONS. WITH HUTEX /DEV./ FLD., 6-1-58.									
PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	2	1	3,033	16,516	974,112
PRIEST (CANYON LIME)	PECOS	11-11-81	7645	34.0	0	0	0	0	2,361
PRIEST (CISCO)	PECOS	1-09-80	7333	21.0	1	1	12	216	29,361
PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	25	20	93	20,288	2,297,895
PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	16	11	10	7,632	285,451
FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76									
PRIEST & BEAVERS, NE. (QUEEN)	PECOS	12-01-80	2001	40.0	1	1	12	1,575	31,488
PRIEST & BEAVERS, W. (WOLFCAMP)	PECOS	1-22-65	6854	31.0	0	0	0	0	3,683
PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0	0	0	0	0	3,543
PRIMERO (WOLFCAMP, LOWER)	HOWARD	8-01-86	7818	44.6	1	1	4,095	3,230	50,755
PRIMERO (WOLFCAMP, UPPER)	HOWARD	3-27-86	7186	40.0	0	0	0	0	41,506
PRONGHORN (WOLFCAMP)	GLASSCOCK	7-04-81	7151	35.0	0	0	0	0	466
PRUITT	WARD	1942	4861	32.0	0	0	0	0	3,422
PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0	0	0	0	0	2,436
PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	0	0	0	0	15,919
PUCKETT (STRAWN)	PECOS	1-05-95	10126	44.3	0	0	0	0	0
PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11167	42.2	0	0	0	0	29,135
PUCKETT, N. (CLEARFORK)	PECOS	3-01-83	5092	30.0	0	0	0	0	268
PURDY (WICHITA ALBANY)	ANDREWS	3-25-91	7798	30.4	1	1	18	2,221	11,712
PUTNAM (ELLENBURGER)	PECOS	2-01-81	4761	42.1	3	1	15,235	8,424	283,971
PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0	0	0	0	0	917
PUTNAM (WICHITA-ALBANY)	PECOS	12-08-83	4866	35.0	0	0	0	0	3,399
PUTNAM (WOLFCAMP)	PECOS	3-21-80	4843	36.5	1	0	0	0	2,971
PUTNAM, EAST (WOLFCAMP)	PECOS	2-09-75	4825	36.8	0	0	0	0	1,299
PV TWO (DEVONIAN)	CRANE	9-18-89	5394	43.3	1	1	21,514	3,768	32,661
PYOTE	WARD	2-23-42	2827	19.0	0	0	0	0	338,486
PYOTE, SOUTH (4950 SAND)	WARD	8-15-60	5037	40.0	2	1	9,297	2,937	91,650
PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	5	3	27,988	14,522	573,799
PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5	0	0	0	0	61,546
PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7	2	2	27,692	4,313	111,000
PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0	0	0	0	0	41,822
QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0	0	0	0	0	54
QUITO (DELAWARE SAND)	WARD	4-05-53	4934	38.2	3	1	9	816	2,436,308
QUITO (WOLFCAMP)	WARD	3-27-78	10786	50.0	1	1	789	11	12,695
QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0	0	0	0	0	4,512
QUITO, EAST (CHERRY CANYON)	WARD	9-19-83	6493	43.8	10	10	364,789	27,835	208,616
QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	1	0	0	0	151,830
QUITO, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4850	41.0	0	0	0	0	33,543
QUITO, WEST (CHERRY CANYON)	WARD	4-01-80	6182	39.3	3	2	20,822	4,123	117,347
QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	50	31	139,535	133,638	3,956,975
RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	45	37	1,573	788,981	17,349,321
RK (STRAWN)	MARTIN	1-01-92	10688	42.0	3	3	25,104	9,757	30,910
R. O. C. (ATOKA)	WARD	6-01-81	11085	45.0	1	1	18,791	896	13,329
R. O. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0	0	0	0	0	16,853
R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2	0	0	0	0	225,344
TO PARKS (SPRABERRY) FLD 2-1-78									
R.W.P. (STRAWN)	GLASSCOCK	2-13-85	9374	42.0	1	1	21,259	1,328	74,793
RAB (WOLFCAMP, LOWER)	MIDLAND	6-20-94	9974	48.8	2	2	9,080	6,165	6,165
RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	1	0	0	0	126,893
RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	5	3	21,060	3,646	71,661
RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8	0	0	0	0	50,105
RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5	0	0	0	0	29,053
RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8	0	0	0	0	8,260
RAMAN (FUSSELMAN)	HOWARD	7-02-84	10476	43.1	0	0	1	75	142,645

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	3	3	53,128	30,507	3,206,744
RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5	1	1	16,897	5,256	327,175
RATLIFF, N. (WOLFCAMP)	ECTOR	8-01-87	8909	38.2	2	2	14,936	5,860	114,432
RATTLESNAKE (DEVONIAN)	MARTIN	11-05-83	12392	46.0	0	0	0	0	7,817
RAVITO (WOLFCAMP)	ANDREWS	7-01-87	9454	33.9	1	0	0	0	34,192
RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0	2	2	23	3,096	152,756
REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0	0	0	0	0	2,594
REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	22	20	122,480	15,418	147,834
RED BLUFF (BRUSHY CANYON)	LOVING	6-13-84	6078	30.0	3	3	6,100	10,152	124,365
RED BLUFF (CHERRY CANYON)	LOVING	12-03-83	4894	38.0	9	6	1,158	7,508	256,001
RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0	0	0	0	0	9,324
RED BLUFF (DELAWARE, LOWER)	LOVING	5-19-83	5878	38.0	5	3	12,870	9,216	162,303
RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9566	48.5	5	5	15,291	8,999	254,931
RED DRAW (MISS)	HOWARD	8-01-80	9318	41.7	0	0	640	3	60,790
RED LAKE (PENN REEF)	HOWARD	6-24-81	9343	39.1	0	0	0	0	51,114
REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0	0	0	0	0	129,379
TRANS. TO RUNNING W /WADDELL/, 5-1-57.									
REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0	0	0	0	0	288,134
TRANS. TO RUNNING W (WADDELL) FLD. 5-1-57									
REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0	0	0	0	0	453
REEF EXPLORATION (DEVONIAN)	MARTIN	7-06-92	12254	47.0	3	3	12	74,409	205,539
REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5	3	1	4	11	26,043
REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0	0	0	0	0	6,940
REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	3	2	45	2,587	276,953
RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	1	1	2,219	1,568	87,283
RELIANCE (FUSSELMAN)	GLASSCOCK	12-27-94	9738	47.4	1	1	2,384	2,769	2,769
RENAUD & TUNSTILL (ELLEN.)	PECOS	3-12-60	6310	43.0	1	0	0	0	20,960
RENDERBROOK CREEK (MISS)	STERLING	7-05-91	8194	44.0	8	5	245,732	122,159	369,301
RHINO (PENN-REEF)	HOWARD	12-02-94	9204	48.0	1	1	9,192	4,244	4,244
RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	208	151	1,680,221	351,037	15,232,482
RICHARDS	PECOS	1939	1385	24.0	0	0	0	0	27,666
RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0	0	0	0	0	500
RIMFIRE (YATES)	PECOS	11-12-90	2305	30.0	0	0	0	0	712
RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0	2	0	0	0	145,560
RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	1	1	12	1,250	63,342
RIPPLINGER (WOLFCAMP)	REEVES	4-16-86	10654	45.0	1	1	0	1,066	12,710
ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2	0	0	0	0	545,743
CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74									
ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0	0	0	0	0	240,174
CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74									
ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	17	15	57,997	9,986	1,305,764
ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8	0	0	0	0	41,320
TRANS. TO ROBERDEAU,N. (CLEARFORK 3400) AND LYLES (3400 CLEARFORK) FLDS.									
ROBERDEAU, N. (CLEAR FORK 3150)	CRANE	6-27-66	3257	43.2	0	0	0	0	138,158
TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70									
ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8	0	0	0	0	17,515
TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70									
ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0	0	0	0	0	170,520
TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70									
ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0	0	0	0	0	174,187
ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	27	22	2,394	14,625	1,122,110
ROBERDEAU, S. (CLEAR FORK M.)	CRANE	3-30-68	3120	49.0	0	0	0	0	141,691
TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74									
ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0	0	0	0	0	179,658
TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74									
ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4	0	0	0	0	30,067
TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74									
ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0	0	0	0	0	764,916
ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	16	11	47,696	22,406	1,696,994
ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	2	0	18	213	238,535
ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	14	6	11	34,150	427,416
ROBLAW (CLEAR FORK, LO.)	CRANE	10-15-75	3355	41.5	1	1	2,258	659	15,812
ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	0	0	0	0	39,904
ROCKY MESA, NE. (STRAWN)	PECOS	3-19-84	8848	40.2	0	0	0	0	3,122
ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4	0	0	0	0	53
ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5	0	0	0	0	87,500
ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	1	1	312	3,440	86,099
ROJO CABALLOS (CHERRY CANYON)	PECOS	7-13-92	6842	38.0	0	0	0	0	670
ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	17	13	44,856	48,108	910,075
ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0	2	1	2,011	3,812	112,895
ROJO CABALLOS, NW (DEL.)	REEVES	4-05-82	5246	32.0	6	4	22,160	17,225	126,069
ROJO CABALLOS, SOUTH (LAMAR)	PECOS	4-09-85	5265	38.0	0	0	0	0	9,446
ROJO CABALLOS, W. (DELAWARE)	REEVES	3-24-66	5262	36.0	1	1	2,520	1,722	54,444
ROSE CREEK (WOLFCAMP 5050)	STERLING	9-19-66	5086	37.9	2	2	12	136	406,249
ROSE CREEK, N (WOLFCAMP)	STERLING	1-23-82	5084	39.0	20	9	12,448	98,702	1,018,222
ROSE CREEK, N. (WOLFCAMP D. S.)	STERLING	7-01-82	5104	39.0	0	0	0	0	58,511
ROSE PETAL (LOWER MISS.)	MARTIN	12-17-84	10486	46.4	2	1	16,448	6,829	84,144
ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0	0	0	0	0	13,829
ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0	0	0	0	0	400
ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7	0	0	0	0	9,852
ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0	0	0	0	0	33,666
ROXIE (YATES)	PECOS	11-28-69	3121	24.0	2	2	24	7,003	401,848
ROY WHITE (GRAYBURG)	CRANE	1-27-85	2447	26.9	7	6	11	5,754	155,676
RUDY (WITCHITA-ALBANY)	ANDREWS	7-01-84	7550	36.5	3	3	13,555	7,901	121,555

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RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3	0	0	0	0	45,246
RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8	0	0	0	0	299,928
RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	4	4	11,575	1,710	235,153
RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3	0	0	0	0	21,844
RUNNING W (MCKEE)	CRANE	3-29-58	6185	35.2	0	0	0	0	183,599
RUNNING W. (SAN ANGELO)	CRANE	2-17-80	3861	36.6	1	1	3,242	708	23,969
RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	25	11	120,786	9,994	1,163,853
RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0	0	0	0	0	88,585
RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	101	35	587,557	101,795	23,314,415
THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.									
RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	4	2	10,926	2,597	96,444
RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	18	10	102,561	19,231	1,006,829
RUNNING W, N. (WOLFCAMP	CRANE	3-18-81	5928	36.9	1	1	2,661	3,136	68,400
RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	1	0	0	0	203,803
RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5	0	0	0	0	90,573
RUSTLER HILLS	CULBERSON	8-21-48	456	26.0	0	0	0	0	4,434
RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0	0	0	0	0	1,373
RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5	0	0	0	0	103,845
RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7	0	0	0	0	0
RUWE-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	1	1	1,075	270	98,913
RUWE-COB (PENN REEF)	HOWARD	11-26-67	7424	41.0	2	1	106,417	66,021	1,041,323
S.E.G. (WICHITA-ALBANY)	PECOS	9-20-89	4859	45.7	2	1	15,719	161	3,247
S.F.M. (STRAWN)	GLASSCOCK	7-08-87	10190	51.4	16	15	268,003	17,933	448,179
STM (CANYON REEF)	MITCHELL	12-04-92	7323	49.0	5	4	39,063	27,155	79,882
SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	3	2	44,883	6,855	76,100
SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	51	20	5,378	72,074	5,550,701
SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0	0	0	0	0	994
SAGE CANYON (QUEEN)	CRANE	6-09-59	4064	30.0	0	0	0	0	8,030
SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5	0	0	0	0	3,375
ST. LAWRENCE (LEONARD)	GLASSCOCK	7-07-84	5927	42.0	0	0	0	0	11,311
SAINT LAWRENCE (STRAWN)	GLASSCOCK	8-10-83	9890	51.3	12	12	365,291	16,090	1,396,640
ST. LAWRENCE (WICHITA)	GLASSCOCK	3-29-85	7468	38.3	4	3	43,130	4,510	159,099
ST. LAWRENCE, NE. (LEONARD)	GLASSCOCK	9-14-84	7185	38.0	3	3	12,975	12,657	111,817
ST. LAWRENCE, SE. (WOLFCAMP)	GLASSCOCK	8-14-84	8488	37.2	1	1	1,721	972	33,111
ST. LAWRENCE S. (STRAWN)	GLASSCOCK	8-01-89	9973	50.8	6	6	261,010	21,371	165,914
ST. RITA (DEVONIAN)	MIDLAND	11-16-89	12316	56.0	6	6	129,521	9,986	80,964
SALE RANCH (FUSSELMAN)	MARTIN	3-04-85	11686	48.0	0	0	0	0	23,149
SALE RANCH (STRAWN)	GLASSCOCK	8-29-71	10393	48.7	3	2	17,301	2,907	322,137
SAND BLUFF (WOLFCAMP)	STERLING	12-13-89	7184	37.0	0	0	0	0	3,554
SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	8	8	40,904	6,602	118,866
SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	2	1	4,658	4,039	756,814
SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	278	209	2,867,484	192,814	11,565,107
DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.									
SAND HILLS (MCKNIGHT)	CRANE	1944	3420	35.2	797	440	4,469,156	751,188	124,181,597
SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	24	14	83,474	29,107	12,834,487
SAND HILLS (SAN ANGELO, UPPER)	CRANE	5-13-63	3618	40.0	41	24	241,653	43,695	3,180,923
SAND HILLS (TUBB)	CRANE	1930	4500	35.0	553	360	7,062,636	1,381,493	95,347,273
SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	6	3	21,639	3,446	235,302
SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	18	12	73,119	26,769	2,409,315
SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4	0	0	0	0	46,442
SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	5	4	30,907	44,111	1,806,580
SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	0	0	0	0	67,857
SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	2	1	7,678	7,738	1,062,777
SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1	0	0	0	0	46,279
SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	3	3	6,560	4,286	282,269
SAND HILLS, NW. (WOLFCAMP)	CRANE	19	6140	37.0	1	1	9	270	595
SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	3	3	3,813	2,706	153,736
SAND HILLS, WEST	CRANE	5-12-43	3883	35.0	33	16	96,962	42,483	2,682,581
SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	5-22-63	4460	36.7	0	0	0	0	7,255
SAND HILLS, WEST (DEVONIAN)	WARD	3-21-61	6300	36.0	4	3	39,203	4,812	106,746
SAND HILLS, WEST (ELLENBURGER)	CRANE	5-21-40	5600	43.0	0	0	0	0	573,953
SAND HILLS, WEST (SAN ANDRES)	CRANE	4-24-60	3342	28.0	3	2	24	1,677	177,349
SAND HILLS, W. (SILURIAN)	CRANE	5-15-81	5997	33.2	2	2	37,973	3,218	80,728
SAND HILLS, WEST (TUBB)	CRANE	8-09-52	4620	32.7	0	0	0	0	57,396
SAND HILLS, WEST (WADDELL)	CRANE	7-06-64	7450	42.0	1	1	1,071	1,781	56,026
SAND HILLS, WEST (WOLFCAMP)	CRANE	1-29-86	5704	42.0	0	0	0	0	97
SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	0	0	0	0	110,032
SAND LAKE, WEST (CHERRY CANYON)	REEVES	7-10-83	5217	40.0	0	0	0	0	7,218
SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0	6	3	40,827	11,441	162,845
SAND SPRINGS (WOLFCAMP)	HOWARD	9-30-87	6824	40.0	0	0	0	0	5,635
SAND WALKING (FUSSELMAN)	MIDLAND	2-05-87	12505	45.8	0	0	0	0	8,666
SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5	0	0	0	0	355
SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3	0	0	0	0	10,973
SANTA ROSA (TANSIL)	PECOS	2-15-84	1416	34.5	2	1	12	12	1,666
SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0	1	0	0	0	8,531
SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2	0	0	0	0	21,599
SANTA ROSA, SOUTH (FUSSELMAN)	PECOS	7-01-90	5904	40.0	0	0	0	0	724
SANTA ROSA, S. (MCKEE)	PECOS	3-14-82	8066	42.6	0	0	0	0	27,360
SANTA ROSA SPRING (WOLFCAMP)	PECOS	12-08-82	8876	45.0	0	0	0	0	16,070
SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	9	8	108,290	94,535	2,772,085
SARA-MAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	2	0	4,965	1,582	119,686
SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0	0	0	0	0	17,756
SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6	0	0	0	0	25,689

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0	0	0	0	0	1,513
SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	2	1	24,723	15,746	505,702
SCARBOROUGH	WINKLER	1927	3200	30.0	121	58	9,943	28,301	27,551,486
SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	11	8	77	4,122	3,417,439
SCHARBAUER RANCH (ATOKA)	MIDLAND	8-15-82	11190	43.3	1	1	22,696	3,560	142,871
SCHIEMENZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0	0	0	0	0	36,096
SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0	0	0	0	0	4,939
SCOTT (CHERRY CANYON)	REEVES	8-05-78	6134	43.0	23	17	162,819	40,608	734,191
SCOTT(CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	0	0	0	0	0
SCOTT (DELAWARE)	WARD	2-02-46	4239	34.0	108	90	711,576	277,040	4,091,067
SCOTT, S. E. (CHERRY CANYON 6210	PECOS	1-26-83	6222	34.0	1	1	10	330	13,353
SCREWBEAN (DELAWARE)	CULBERSON	5-13-58	2548	41.0	21	15	18,139	8,654	868,521
SCREWBEAN (1000 SAND)	CULBERSON	2-21-58	1024	29.6	4	0	0	0	123,752
SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0	0	0	0	0	801
SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	35	20	11,025	5,382	1,191,623
SCREWBEAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	38.0	0	0	0	0	2,942
SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	13	6	396	7,713	1,190,411
SEALY SMITH (PENN.)	WINKLER	6-03-79	8996	35.9	3	3	59,897	6,172	159,971
SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0	0	0	0	0	215,456
CONS. INTO ARENOSO/STRAWN	DETRITUS/ EFF 3-1-66								
SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	2	2	21,588	2,027	540,213
SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0	0	0	0	0	9,734
SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	19	16	30,999	133,561	3,945,680
SEWELL 30 (CANYON REEF)	HOWARD	6-09-93	9062	40.0	2	2	40,404	59,987	83,281
SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	49	37	78,444	131,465	7,732,637
SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	32	25	283,896	317,233	26,023,865
SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	7	4	9,075	24,641	6,559,874
SHAFTER LAKE (GLORIETA)	ANDREWS	2-09-85	6183	30.0	0	0	0	0	14,850
SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0	0	0	0	0	47,117
SHAFTER LAKE (SAN ANDRES)	ANDREWS	4-01-53	4482	35.1	543	340	244,968	632,362	46,196,145
SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	5	1	1,176	3,374	12,180,506
SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	53	41	63,157	12,214	1,899,839
SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0	0	0	0	0	34,396
SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0	0	0	0	0	20,436
SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0	1	0	0	0	150,112
SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	13	7	2,167	2,985	1,205,979
SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0	0	0	0	0	1,432
SHAWNEE (CHERRY CANYON)	WARD	10-08-86	6669	38.0	1	1	12	1,593	53,134
SHAWNEE (DELAWARE)	WARD	7-16-79	4924	39.9	3	0	0	0	84,496
SHEARER	PECOS	1938	1400	34.4	68	43	889	14,845	4,650,449
SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5	0	0	0	0	56,418
SHEARER (2200)	PECOS	6-30-67	2203	29.8	1	0	0	0	6,925
SHEARLAW (SEVEN RIVERS)	PECOS	11-16-85	1268	34.0	2	2	1,444	2,013	23,437
SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1	0	0	0	0	1,741
SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	1	1	12,048	371	43,617
SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0	2	0	0	0	1,163
SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	6	3	11,385	294	2,363,434
SHEFFIELD (STRAWN)	PECOS	11-10-76	6760	41.0	1	1	4,233	648	46,200
SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	3	2	10,689	719	101,785
SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0	2	0	8	13	26,550
SHEFFIELD, SW. (CISCO 7270)	PECOS	4-15-66	7398	36.5	5	4	78,183	2,334	768,781
SHEFFIELD, SW. (CISCO 7330)	PECOS	6-03-66	7428	34.1	0	0	0	0	13,740
SHEFFIELD, SW. (STRAWN)	PECOS	7-02-79	8454	46.0	1	1	14,693	2,303	63,195
SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-15-71	9274	45.0	1	1	12	3,727	692,706
SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3	0	0	0	0	41,321
SHERBINO CREEK (DEVONIAN)	PECOS	5-22-91	6388	44.0	1	1	46,766	2,144	7,403
SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	5	5	13,386	6,715	410,589
SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6	0	0	0	0	3,888
SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	20	19	54,048	18,424	661,178
SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	195	123	13,462	50,034	28,740,247
SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	1	1	4,169	2,696	318,581
SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0	0	0	0	0	48,178
SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0	0	0	0	0	11,047
SHOCKER (QUEEN)	PECOS	19	1899	40.0	1	0	0	2	2
SHROYER (FUSSELMAN)	HOWARD	5-01-88	10300	44.2	0	0	0	0	1,302
SIDCO (STRAWN)	HOWARD	10-22-84	9548	40.0	0	0	0	0	1,785
SIGNAL MOUNTAIN (LEONARD)	HOWARD	5-01-81	5497	26.0	0	0	0	0	777
SIGNALPEAK(LOWER MISSISSIPPIAN)	HOWARD	4-13-83	8978	83.9	0	0	0	0	21,164
SIGNAL PEAK (WOLFCAMP)	HOWARD	4-23-83	7912	35.9	0	0	0	0	2,474
SILURIAN PARK (FUSSELMAN)	MARTIN	11-19-93	11642	49.8	1	1	19,889	69,151	83,335
SILVER TANK (ELLENBURGER)	MITCHELL	7-18-81	7190	48.0	0	0	0	0	3,029
SILVER TANK (MISS.)	MITCHELL	5-01-81	7193	49.0	3	2	600	4,505	128,497
SIXTY-NINE (DELAWARE)	PECOS	2-16-80	5234	36.8	0	0	0	0	7,702
SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	15	10	27,396	13,589	2,358,989
SLEEPER REEF (CANYON)	HOWARD	4-02-89	9333	43.3	2	1	675	2,956	43,543
SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	15	12	39,821	38,046	983,346
SNYDER	HOWARD	1937	2800	32.0	621	471	9,402	416,029	41,087,779
SNYDER (CLEARFORK)	HOWARD	2-18-85	2997	31.1	5	3	18	4,975	94,304
SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	4	0	6	300	52,481
SODA LAKE (BONE SPRINGS)	WARD	7-23-84	10510	44.7	1	1	5,235	1,457	17,345
SODA LAKE W. (BONE SPRINGS)	WARD	9-20-89	10470	44.7	1	0	3	311	29,990
SONNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0	0	0	0	0	259,003
SONNY B (GLORIETA)	ECTOR	8-08-64	4690	33.6	0	0	0	0	69,949
SONNY B (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	2	2	5,116	15,917	884,052

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SOUTH (JO MILL)	HOWARD	11-25-73	7698	36.0	0	0	0	0	14,862
SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	1	1	2,776	1,261	50,604
SPADE	STERLING	5-12-48	7980	49.9	0	0	0	0	50,035
SPADE (CANYON)	STERLING	12-20-78	6537	48.0	0	0	0	0	52
SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	0	0	0	0	198,520
SPADE (MISS.)	STERLING	1952	8070	42.0	0	0	0	0	15,448
SPADE (SPRABERRY)	STERLING	1952	7674	47.0	0	0	0	0	3,365
SPENCER	WARD	1941	2900	26.0	47	29	82	22,259	2,974,196
SPRABERRY (TREND AREA)	MIDLAND	12-22-52	8000	34.0	4,636	3,938	34,992,900	13,541,001	368,797,207
COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA(SPRABERRY) TRANS. INTO THIS FLD, EFF. 4-1-62.									
SPRABERRY (TREND AREA CL. FK.)	MIDLAND	11-01-55	7000	36.1	15	12	127,832	16,654	3,282,805
DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.									
SPRABERRY(TREND AREA DEAN-WLFCP)	GLASSCOCK	5-22-66	9022	38.0	0	0	0	0	10,704,270
CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-1-66.									
SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	6	3	65,098	9,109	224,309
SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	10-27-61	10967	46.4	0	0	0	0	6,934
SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-29-75	10056	48.2	0	0	0	0	11,287
SPRABERRY,E.(TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2	0	0	0	0	3,230
SQUARE KNOTT (FUSSELMAN)	HOWARD	4-21-94	10420	48.3	1	1	6	32,047	32,047
STA (ATOKA)	MIDLAND	5-28-81	10888	40.9	4	3	64,621	10,982	199,943
STANTON (FUSSELMAN)	MARTIN	1-01-92	11438	52.0	0	0	0	0	9,525
STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0	0	0	0	0	179,266
MERGED INTO SPRABERRY (TREND AREA) 6-1-74									
STANTON (WOLFCAMP)	MARTIN	3-11-60	8600	38.2	0	0	0	0	5,437
STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3	0	0	0	0	467,969
STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3	0	0	0	0	42,031
STERLING, N. (CANYON SD.)	STERLING	4-05-82	6486	37.5	2	2	88	362	19,010
STERLING, N. (WOLFCAMP)	STERLING	3-20-82	5538	33.6	1	0	0	0	6,527
STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6	0	0	0	0	1,507
STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	1	1	12	1,280	99,461
STERLING, NW. (WOLFCAMP)	MITCHELL	4-17-68	8700	39.9	0	0	0	0	3,947
STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0	0	0	0	0	2,678
STO-WIL (FUSSELMAN)	MIDLAND	4-21-68	12160	51.0	0	0	0	0	5,709
STOLHAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0	0	0	0	0	167,240
STOLHAN (SPRABERRY)	HOWARD	7-15-83	5459	43.0	1	0	0	0	7,511
STRAIN (LOWER WOLFCAMP)	MITCHELL	10-01-83	5508	32.0	0	0	0	0	29,239
STRINGER (SAN ANGELO)	COKE	1-22-56	1423	28.5	6	4	12	685	60,081
STROMAN (SAN ANDRES)	PECOS	12-21-92	3930	35.0	1	1	926	8,896	16,110
STUMP (ABO)	ANDREWS	10-16-81	7556	37.0	2	2	935	2,374	105,428
SUBAR (WOLFCAMP)	MITCHELL	1-02-87	6494	34.0	1	1	12	433	7,660
SUGG RANCH	STERLING	10-01-85	4894	37.4	1	1	12	2,370	26,112
SUGG RANCH (CANYON DIST 08)	STERLING	5-17-87	7860	42.0	306	305	9,820,087	574,437	5,327,710
SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	0	0	0	0	28,142
SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	29	18	25,901	15,578	1,774,716
SULPHUR DRAW (DEAN 8790)	MARTIN	5-18-66	9442	36.0	110	105	592,025	232,217	12,113,444
SULPHUR DRAW (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5	0	0	0	0	17,992
TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF. 4-1-69									
SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0	0	0	0	0	325
SULPHUR DRAW, W. (DEAN 8800)	MARTIN	2-08-68	9291	35.0	0	0	0	0	6,860
SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	39	36	13,701	32,455	1,723,264
SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	20	18	3,124	18,047	1,171,077
SUNBURST (OLDS)	CULBERSON	7-15-84	1512	31.8	4	0	11	193	8,055
SUNFLOWER	MITCHELL	10-17-51	4100	52.0	0	0	0	0	21,701
SWEETIE PECK (DEVONIAN)	MIDLAND	6-16-50	12215	48.0	7	5	194,364	20,180	780,614
SWEETIE PECK (ELLENBURGER)	MIDLAND	2-24-50	13128	53.0	6	6	84,227	55,379	9,778,848
SWEETIE PECK (FUSSELMAN)	MIDLAND	12-04-50	12555	50.0	0	0	0	0	139,593
SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	5-06-60	10342	45.2	6	2	95,618	6,173	2,113,624
SWEETIE PECK (SAN ANDRES)	MIDLAND	10-18-56	5760	34.0	0	0	0	0	200,114
SWEETIE PECK (WOLFCAMP, U.)	MIDLAND	10-01-82	9840	44.0	0	0	0	0	1,448
SWEETIE PECK (WOLFCAMP, LO.)	MIDLAND	5-06-50	9849	58.0	0	0	0	0	129,444
T.A.S. (WICHITA-ALBANY)	PECOS	2-17-86	4868	40.2	1	0	0	0	190
T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2186	28.0	2	2	2,308	184	23,937
T. C. I. (SAN ANDRES)	PECOS	9-06-49	2200	35.1	3	1	8	1,004	316,944
T. C. I. (SEVEN RIVERS)	PECOS	1-06-60	1450	30.9	0	0	0	0	25,177
T. C. I. (WADDELL)	PECOS	9-25-49	6132	40.0	2	2	53,565	2,139	73,047
T. C. I. (YATES)	PECOS	1-18-70	1390	30.5	4	3	5,172	787	52,623
T. C. I., WEST (GRAYBURG)	PECOS	12-02-83	2148	32.0	2	2	34,584	1,695	54,680
T.C.I., WEST (SEVEN RIVERS)	PECOS	8-05-84	1654	32.0	11	11	41,875	5,187	122,099
T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	36.0	8	5	41	2,908	188,462
T. E. BAR (1600)	CRANE	2-16-56	1621	36.0	0	0	0	0	314
TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	5	2	8,166	1,822	771,359
TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0	0	0	0	0	3,107,009
TRANS. TO GOLDSMITH (5600') FLD 9-1-51.									
TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	60	42	482,574	99,309	58,082,219
TXL (DEVONIAN-MAIN PAY)	ECTOR	2-01-70	8075	41.0	57	7	139,917	25,109	2,264,642
THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70									
TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	33	16	238,631	101,744	129,028,236
TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	1	1	8,154	1,206	972,890
TXL (MONTOYA)	ECTOR	12-18-61	8484	33.0	5	1	734	463	544,503
TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0	0	0	0	0	1,045,392
TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	179	110	454,917	113,376	11,896,471
TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	21	4	99,421	16,874	9,230,947
TXL (TUBB)	ECTOR	12-01-50	6158	40.0	596	258	1,742,358	769,294	47,637,481

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TXL (WADDELL)	ECTOR	5-18-53	9510	44.4	0	0	0	0	156,346
TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	38.2	2	2	12,012	8,611	262,889
TXL (WOLFCAMP)	ECTOR	1946	7795	40.0	0	0	4	9	25,336
TXL (WOLFCAMP, NORTH)	ECTOR	12-09-59	7535	36.5	20	8	13,014	17,452	4,490,874
TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	6	0	0	0	2,708,370
TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0	0	0	0	0	16,027
TAR (GLORIETTA CLEARFORK)	GLASSCOCK	2-04-83	3092	23.8	0	0	0	0	4,469
TARZAN (DEAN-WOLFCAMP)	MARTIN	12-07-66	9846	37.0	0	0	0	0	7,895
TAURUS (ATOKA)	WARD	3-14-83	12098	35.0	0	0	0	0	1,299
TAYLOR LINK	PECOS	1929	1800	31.5	68	58	145	18,996	15,792,266
TAYLOR LINK W.(SAN ANDRES)	PECOS	4-01-84	1800	32.5	105	45	81	100,570	1,139,914
TENISON (WOLFCAMP)	GLASSCOCK	4-21-90	8594	38.5	2	2	305	3,213	19,688
TERRY (ELLENBURGER)	STERLING	7-28-83	8268	46.0	1	0	0	0	7,980
TERRY (MISS)	STERLING	11-24-81	8168	43.0	0	0	0	0	5,980
TEX-HARVEY (FLOYD SAND)	MIDLAND	1949	7850	40.0	0	0	0	0	13,443,072
EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.									
TEX-HARVEY (GRAYBURG)	MIDLAND	4-28-55	3684	28.0	0	0	0	0	5,901
TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0	0	0	0	0	20,215
TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0	0	0	0	0	5,157
THIGPIN (DEVONIAN)	PECOS	8-28-84	7846	60.8	0	0	0	0	722
THIGPEN (STRAWN)	PECOS	10-23-80	7112	57.0	0	0	0	0	11,994
THIGPIN, S. (9800)	PECOS	5-02-70	9820	44.3	0	0	0	0	1,615
THISTLE (CABALLOS B)	PECOS	8-25-84	2430	30.8	3	2	60,142	20,342	848,685
THISTLE (CABALLOS B, FB-2)	PECOS	6-21-85	1854	29.8	5	3	47,692	3,329	441,341
THISTLE (CABALLOS NOVACULITE)	PECOS	6-06-84	2679	34.7	6	3	44,378	17,504	1,225,005
THISTLE (CABALLOS NOVACULITE FB2	PECOS	4-16-85	2767	36.7	1	0	0	0	75,259
THISTLE (CABALLOS NOVCLTE E. FB.	PECOS	12-07-84	1810	33.2	0	0	0	0	1,579
THOMPSON (WOLFCAMP)	MITCHELL	1-01-80	5437	26.9	0	0	0	0	8,313
THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	86	33	177,119	197,290	40,086,296
THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0	1	1	309	33	4,927
THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1	3	1	6,579	2,180	14,274
THREE BAR (WOLFCAMP)	ANDREWS	3-19-93	7842	38.0	4	4	49,948	42,279	96,746
THREE-FIFTY (CANYON REEF)	HOWARD	5-02-81	8460	52.0	0	0	1,589	220	19,871
THREE LEAGUERS (CLEARFORK)	ECTOR	6-10-91	5524	50.0	2	2	24	22,293	103,225
THREE NAGS (ELLENBURGER)	ECTOR	7-12-91	12710	49.0	0	0	0	0	20,875
THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	2	2	5,203	1,775	152,364
THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	36.0	0	0	0	0	523
TOBORG	PECOS	1929	500	19.0	703	425	433	162,554	42,053,855
TOM (SAN ANDRES)	HOWARD	8-10-84	3316	31.0	1	1	12	997	20,657
TOM RANCH (STRAWN)	MARTIN	2-26-84	10191	45.8	0	0	0	0	2,791
TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0	0	0	2	0	130,876
TOMAHAWK (FUSSELMAN)	MARTIN	8-03-94	10669	41.4	2	2	399	20,511	20,511
TOMLAW (CLEAR FORK LOWER)	PECOS	3-25-68	3352	37.0	11	10	3,770	4,970	213,226
TOMLAW (CLEAR FORK 3200)	PECOS	12-09-70	3224	37.0	2	1	11	452	31,829
TOMLAW, N. W. (TUBB)	PECOS	7-03-69	3391	37.0	0	0	0	0	1,937
TORO (DELAWARE)	REEVES	2-07-61	5158	39.0	11	6	4,217	11,774	995,628
TORO, SOUTH (DELAWARE SAND)	REEVES	12-14-61	5322	33.0	0	0	0	0	1,083
TOYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0	0	0	0	0	6,759
TREES RANCH (DETRITAL)	PECOS	6-21-81	10558	41.0	0	0	0	0	7,397
TREES RANCH (PENN.)	PECOS	1-31-63	10356	41.5	0	0	0	0	43,026
TREES RANCH (STRAWN CONGL.)	PECOS	6-14-63	10943	50.5	0	0	0	0	180,240
FORMERLY TREES RANCH/PENN/ 7/19/63									
TRES AMIGOS (FUSSELMAN)	GLASSCOCK	3-18-89	10054	54.0	1	1	9	11,796	363,827
TRES AMIGOS (STRAWN)	GLASSCOCK	1-01-90	9449	47.2	3	3	40,843	2,337	18,094
TRI-SEARCH (LEONARD)	STERLING	2-05-91	5308	30.0	3	1	9	1,055	11,155
TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0	0	0	0	0	2,622
TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0	1	0	1	390	135,516
TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	3	0	3	339	106,940
TRIPLE M (CLEARFORK)	STERLING	3-20-84	4054	24.7	0	0	0	0	679
TRIPLE M (FUSSELMAN)	STERLING	6-07-83	8556	42.0	1	0	0	0	43,313
TRIPLE M (WOLFCAMP)	STERLING	1-04-63	6694	45.0	4	2	22,653	10,039	285,211
TRIPLE M (WOLFCAMP LOWER)	STERLING	6-20-63	6888	39.0	1	1	3,665	1,524	666,322
TRIPLE M (WOLFCAMP UPPER)	STERLING	7-29-63	6746	39.0	12	6	8,689	11,549	3,055,685
TRIPLE M (WOLFCAMP 5950)	STERLING	11-18-64	5963	41.0	0	0	0	0	11,619
TRIPLE M (WOLFCAMP 6300)	STERLING	12-02-63	6318	37.0	0	0	0	0	5,112
TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	0	0	0	0	1,069,017
TRIPLE-N (ELLENBURGER)	ANDREWS	2-18-52	12519	42.7	0	0	0	0	7,582,963
WELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.									
TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	88	32	53,768	110,136	8,228,986
TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6	3	1	3,674	3,674	298,519
TRIPLE-N (PENN., LOWER)	ANDREWS	7-31-58	9282	40.2	0	0	0	0	397,710
TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.									
TRIPLE-N (PENN., UPPER)	ANDREWS	3-22-58	8912	41.5	44	18	72,312	67,443	15,744,384
TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	3	1	1,720	1,784	116,649
TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0	0	0	0	0	758,702
TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6	2	1	2,892	1,465	105,472
TRIPLE-S (PENN 8725)	WARD	3-13-65	8823	39.9	0	0	0	0	290,312
TROPORO (DEVONIAN)	CRANE	11-25-57	5404	38.2	32	20	480,791	102,861	5,118,979
TROPORO (SILURO-MONTOYA)	PECOS	9-06-61	5458	37.8	0	0	0	0	26,517
TROPORO, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	16	8	27,563	32,597	1,111,293
TROPORO N. (QUEEN)	CRANE	4-08-82	2170	35.6	1	1	482	1,326	48,878
TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2	0	0	0	0	4,522
TUCKER	CRANE	2-24-46	5770	53.5	4	2	39	363	2,239,848
TUCKER (CLEARFORK, LO.)	CRANE	1-20-81	4800	21.9	0	0	0	0	621

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TUCKER (GLORIETA)	CRANE	4-18-55	3295	25.4	0	0	0	0	12,138
TUCKER (TUBB SAND)	CRANE	1950	4050	36.0	0	0	0	0	2,495
TUNIS CREEK(DEVONIAN)	PECOS	12-18-82	6835	34.5	16	7	112,326	147,311	2,908,213
TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6689	29.6	0	0	0	0	507
TUNIS CREEK (SILURIAN)	PECOS	12-27-83	6780	35.8	0	0	0	0	5,489
TUNIS CREEK (WICHITA ALBANY)	PECOS	10-01-85	4214	38.5	0	0	0	0	615
TUNIS CREEK, EAST (PENN)	PECOS	1-29-83	6303	35.0	1	0	0	0	6,510
TUNSTILL	REEVES	8-12-47	3270	42.0	124	78	174,450	66,341	11,914,656
TUNSTILL (OLDS)	REEVES	5-26-84	3360	43.0	1	0	0	0	300
TUNSTILL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	33	26	46,602	26,711	2,735,297
TURNER-GREGORY (CLEAR FORK)	MITCHELL	12-28-55	2668	25.0	233	159	8,901	223,644	9,475,902
TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0	0	0	0	0	62,556
TWINS (WOLFCAMP)	HOWARD	3-18-94	7505	40.0	2	2	5,190	5,644	5,644
TWOFREDS (DELAWARE)	LOVING	1957	4895	38.7	92	56	896,810	167,137	13,700,686
TWOFREDS (DELAWARE, LOWER)	LOVING	1-01-63	4895	38.7	2	0	0	0	63,280
DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.									
TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0	5	4	26,919	19,724	110,539
TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0	0	0	0	0	37,289
TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0	0	0	0	0	2,447
U S M (QUEEN)	PECOS	5-24-64	3368	34.2	78	72	136,012	53,924	2,013,353
UNA MAS (CHERRY CANYON)	LOVING	4-15-86	5158	36.4	1	1	1,295	1,528	42,589
UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	2	2	38,245	1,018	88,810
UNION	ANDREWS	8-07-43	7459	41.9	65	37	141,903	105,026	16,391,125
UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4	0	0	0	0	81,899
UNIVERSITY BLOCK 6 (DEVONIAN)	GAINES	7-06-72	12395	40.0	2	1	99	2,879	353,594
UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	23	14	69,485	153,673	20,844,083
UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	7-30-54	8956	42.6	42	23	410,503	226,393	14,402,757
UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	52	31	413,655	286,073	27,035,223
UNIVERSITY BLOCK 13 (DEVONIAN)	ANDREWS	3-21-60	8826	43.6	5	3	13,126	15,449	1,423,514
DIV. FROM FULLERTON /8500/, EFF. 3-21-60.									
UNIVERSITY BLOCK 13 (ELLEN.)	ANDREWS	3-21-60	10800	43.6	7	6	48,740	132,646	14,468,484
DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.									
UNIVERSITY BLOCK 13 (WOLFCAMP)	ANDREWS	1-09-61	8262	43.7	4	2	35,818	9,026	797,642
TRANS. FROM FULLERTON, SOUTH									
UNIVERSITY BLK. 21(BRUSHY CANYON	WINKLER	11-19-78	7800	41.0	4	4	23,844	11,390	117,824
UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	2	1	5	399	213,352
UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0	0	0	0	0	11,950
UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0	0	0	0	0	12,236
UNIVERSITY WADDELL (CONNELL)	CRANE	11-17-85	10667	42.2	1	1	3,406	5,229	47,473
UNIVERSITY WADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	188	108	1,337,014	874,692	66,319,821
UNIVERSITY WADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	1	1	4,173	2,787	9,025,717
UNIVERSITY WADDELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3	0	0	0	0	33,058
UNIVERSITY WADDELL (MCKEE)	CRANE	4-13-54	10090	44.2	1	0	0	0	199,952
UNIVERSITY WADDELL (PENN.)	CRANE	11-10-58	7500	42.5	2	0	1,625	793	904,364
UNIVERSITY WADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6	2	2	7,998	9,663	320,504
V-F (DEVONIAN)	WINKLER	3-29-83	9433	38.3	3	3	7,584	11,753	492,105
V-F (ELLENBURGER)	WINKLER	5-22-82	11653	43.0	1	0	0	0	49,835
V-F (FUSSELMAN)	WINKLER	3-29-83	9891	42.1	2	0	0	0	21,444
V-F (WOLFCAMP)	WINKLER	11-05-83	8063	29.9	1	0	0	0	1,087
VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0	0	0	0	0	13,960
VJK (DETRITAL)	ANDREWS	11-05-93	7978	36.0	0	0	162	290	716
VALENTINE (GLORIETA)	PECOS	3-21-83	3248	38.0	9	9	388,582	25,249	112,432
VAN GOGH (ELLENBURGER)	MITCHELL	8-04-93	8234	40.1	1	0	3	53	1,880
VAN GOGH, N. (ELLENBURGER)	MITCHELL	3-08-94	8263	48.4	1	0	6	2,599	2,599
VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3	1	0	0	0	89,355
VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	70	44	230	25,132	6,418,087
VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4	0	0	0	0	165
VAREL, WEST (FUSSELMAN)	HOWARD	9-19-85	10469	58.0	1	1	8	9,552	19,852
VEALMOOR	HOWARD	1948	7934	46.0	35	25	255,610	178,666	38,578,075
VEALMOOR (CISCO)	HOWARD	2-24-52	7500	29.0	0	0	0	0	62,947
VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0	0	0	0	0	5,592
VEALMOOR, EAST	HOWARD	3-21-50	7414	47.2	91	23	328,978	264,229	61,372,734
VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0	2	2	10	489	10,602
VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0	0	0	0	0	19,213
VEALMOOR, NORTH	BORDEN	1950	8175	44.0	0	0	0	0	45,566
VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4	0	0	0	0	357,653
VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8	0	0	0	0	35,401
VEM (GRAYBURG)	ECTOR	11-30-55	4180	34.0	1	0	0	0	51,228
VER-JO (DELAWARE)	LOVING	11-26-58	4136	36.6	1	1	120	830	139,466
VERHALEN	REEVES	1947	9917	43.0	0	0	0	0	4,842
VERMEJO (DELAWARE)	LOVING	10-11-78	4676	36.2	0	0	0	0	2,854
VERMEJO, E. (WOLFCAMP)	WARD	11-09-81	11030	46.8	3	2	2,772	4,004	88,109
VIEJOS (DEVONIAN)	PECOS	9-13-90	6332	32.2	13	13	799,027	41,723	172,222
VINCENT	HOWARD	1943	4096	27.0	0	0	0	0	27,642
VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0	0	0	0	0	52,800
VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0	2	1	0	0	169,441
VINCENT (CLEAR FORK,LOWER)	HOWARD	9-17-77	4410	28.0	14	11	23,012	24,409	3,016,998
VINCENT, EAST	HOWARD	1951	7640	44.0	0	0	0	0	6,432
VINCENT, NORTH (CLEAR FORK)	HOWARD	10-23-57	4454	30.0	1	0	0	0	12,838
VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	7	6	129,821	90,589	2,373,039
VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0	0	0	0	0	69,771
VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	5	4	59,599	13,497	1,041,648
VINCENT, SE. (STRAWN)	HOWARD	12-18-88	7791	47.3	4	3	115,387	6,885	146,214
VINCENT, SW. (STRAWN)	HOWARD	12-15-94	7856	43.0	1	1	1,398	749	749

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VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	3	0	0	0	979,070
VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0	0	0	0	0	312,859
VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	27	12	11,581	73,740	30,516,987
VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8	4	2	22,161	12,396	1,367,929
VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5	18	13	404,351	17,635	2,759,526
VIREY (QUEEN)	MIDLAND	8-27-88	4299	32.6	11	7	7,251	195,871	937,445
VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8	3	2	24,641	3,145	205,674
VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	3	1	49,381	23,576	67,674
VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4	2	1	3,582	1,929	101,808
VLASSIS (1200 SAND)	CULBERSON	5-01-60	1218	38.0	0	0	0	0	467
W. A. ESTES (HOLT)	WARD	6-01-92	4756	34.9	17	17	232,408	135,654	359,038
W. A. M. (FUSSELMAN)	STERLING	5-18-65	8433	56.4	6	3	104,315	21,150	658,676
W. A. M. (MONTOYA)	STERLING	1-13-70	8517	52.0	0	0	0	0	89,384
W. A. M. (WOLFCAMP)	STERLING	5-02-64	5068	36.4	0	0	0	0	1,858
W. A. M. (WOLFCAMP, LOWER)	STERLING	2-01-83	5773	34.4	0	0	0	0	12,710
W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0	7	3	27,023	11,480	2,414,199
W. A. M., SOUTH (MONTOYA)	STERLING	3-22-68	8700	47.6	0	0	0	0	107,208
W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2	0	0	0	0	13,684
W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5989	34.0	0	0	0	0	2,814
W. C. FIELD (WOLFCAMP)	HOWARD	7-28-81	7425	33.5	0	0	0	0	11,169
W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0	6	6	14,943	3,737	470,248
W.E.R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	7	5	17,200	16,908	759,191
W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	19	19	141	3,045	571,644
W. E. R. (TUBB)	CRANE	10-20-72	3558	42.0	0	0	0	0	50,764
W. T. FORD (ELLENBURGER)	ECTOR	5-14-91	12260	48.0	7	7	293,943	310,563	848,070
W W W (RAMSEY)	WARD	11-19-84	4875	42.0	12	11	10,197	17,283	409,383
W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	6	2	470	3,929	117,432
WADDELL	CRANE	8-19-27	3500	33.7	362	145	534,866	574,330	101,850,733
WADDELL (DEVONIAN)	CRANE	7-11-55	9868	43.0	0	0	0	0	496,221
WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0	0	0	0	0	158,752
WADDELL (PENN.)	CRANE	10-02-55	8300	40.5	0	0	0	0	29,673
WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1	0	0	0	0	122,606
WADDELL (SILURIAN)	CRANE	10-02-55	10045	43.4	1	0	0	0	713,527
WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1	86	48	544,808	286,344	7,465,017
WAGON WHEEL (UPPER WOLFCAMP)	WARD	1-01-83	7726	35.3	2	1	1,923	608	26,406
WAHA (DELAWARE)	REEVES	9-28-60	4800	37.7	8	4	113,833	22,873	1,354,819
WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	47	24	207,775	49,519	6,504,641
WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2	0	0	0	0	6,016
WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	33	27	446,823	66,205	2,183,332
WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0	21	15	69,311	32,135	2,355,995
WAHA, WEST (DELAWARE 5500)	REEVES	7-16-63	5508	38.0	0	0	0	0	188,618
TO WAHA, WEST (CONSOL. DELAWARE) FLD. 9-1-74									
WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5833	40.6	0	0	0	0	187,399
TO WAHA, WEST (CONSOL. DELAWARE) FLD. 9-1-74									
WAHA, WEST (6050 SAND)	REEVES	4-06-62	5750	36.5	0	0	0	0	372,617
WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6	0	0	0	0	1,958
WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2	0	0	0	0	730,305
WALKER	PECOS	1940	2016	32.0	95	60	14,741	23,917	9,390,055
WALKER (CANYON)	PECOS	6-25-57	7228	34.2	0	0	0	0	6,066
WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4	1	1	2,345	2,469	21,055
WALTER (WOLFCAMP)	STERLING	3-04-83	6575	34.1	1	1	10,894	1,627	94,151
WAR-AM (DELAWARE)	CULBERSON	5-19-70	2378	33.4	0	0	0	0	8,783
WAR-SAN (DEVONIAN)	MIDLAND	3-01-82	11956	59.6	5	4	89,948	4,112	55,018
WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9	7	4	121,495	12,457	370,881
WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	12	7	72,060	53,646	14,633,313
WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0	10	1	80,516	1,365	2,091,468
WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0	7	4	258,857	12,677	2,378,797
WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0	8	3	21	5,152	528,891
WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	7	5	137,743	39,524	606,550
WAR-WINK (CHERRY CANYON)	WARD	6-24-65	6037	36.1	2	2	22,925	1,152	23,482
WAR-WINK (CHERRY CANYON 6570)	WARD	4-01-80	6574	40.5	0	0	0	0	10,392
WAR-WINK (DELAWARE)	WINKLER	1-10-80	5088	41.5	1	0	0	0	18,428
WAR-WINK (DELAWARE 5085)	WINKLER	10-17-66	5091	41.2	8	6	6,705	2,943	194,939
WAR-WINK (DELAWARE, OLDS)	WARD	9-23-83	5108	41.0	0	0	0	0	3,005
WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12808	42.0	0	0	0	0	2,163
WAR-WINK, E. (7000)	WINKLER	7-25-94	7092	42.4	4	4	7,481	19,984	19,984
WAR-WINK, N. (DELAWARE)	WINKLER	2-04-84	5099	39.4	3	2	8,719	2,309	68,168
WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6288	42.3	1	1	16,292	5,828	85,709
WAR-WINK, S. (WOLFCAMP)	WARD	8-20-76	12758	42.1	56	54	632,332	397,715	10,651,332
WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0	2	2	1,389	4,002	97,201
WARCOB (WOLFCAMP)	REEVES	12-09-92	11120	50.2	1	1	4	1,553	4,996
WARD, SOUTH	WARD	1938	2700	36.0	839	568	187,157	363,681	106,384,456
WARD, S. (DETRITAL 7500)	WARD	8-19-65	7524	27.8	1	0	0	0	24,469
WARD, S. (GLORIETA)	WARD	6-28-63	4678	38.0	3	2	16,854	5,455	47,985
WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	2	2	2,817	4,007	141,353
WARD, S. (LEONARD 5800)	WARD	7-01-66	5854	34.7	0	0	0	0	576
WARD, SOUTH (LIME)	WARD	12-13-51	2586	27.9	0	0	0	0	79,519
WARD, SOUTH (MISS)	WARD	7-06-75	8171	40.0	1	1	34,553	3,336	130,061
WARD, S. (PENN.)	WARD	11-16-65	8080	43.0	0	0	0	0	256,749
WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	7	4	42,635	10,731	1,589,335
WARD, SOUTH (PENN LIME)	WARD	4-06-85	7620	41.3	0	0	0	0	2,996
WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0	0	0	0	0	3,352
WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0	0	0	0	0	121,868
WARD, SOUTH (QUEEN SAND)	WARD	1952	2954	37.0	0	0	0	0	825,748

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0	0	0	0	0	3,286
WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0	0	0	0	0	5,713
FIELD CREATED FROM SOUTH WARD									
WARD, SOUTH (STRAWN)	WARD	11-17-76	8627	37.1	0	0	0	0	12,637
WARD-ESTES, NORTH	WARD	1929	3000	29.3	2,229	970	2,493,654	2,532,807	382,847,528
HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LO./ TRANSFERRED TO THIS FIELD 6-1-66.									
WARD-ESTES, NORTH (HOLT)	WARD	7-05-68	5182	37.4	3	2	47,409	2,844	324,454
WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0	0	0	0	0	778
WARD FRENCH	WARD	1952	2674	32.0	0	0	0	0	101
WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	0	0	0	0	141,843
WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	0	0	0	0	174,000
WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12564	42.5	0	0	0	0	46,912
WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7880	34.6	0	0	0	0	25,369
WARFIELD (STRAWN)	MIDLAND	5-25-52	10408	46.1	1	0	0	0	70,362
WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7	2	2	7,513	2,713	78,322
WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4	0	0	0	0	4,609
WATCO (SAN ANDRES)	PECOS	8-18-84	2303	36.0	1	1	12,268	477	20,918
WEEKLY (LEONARD)	STERLING	10-25-84	6043	40.0	0	0	0	0	623
WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0	0	0	0	0	0
WEINER (COLBY SAND)	WINKLER	1941	3200	33.5	75	56	72,162	57,266	9,005,678
WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6	2	1	9	786	69,073
WELLAW (CLEAR FORK, LO.)	PECOS	6-17-67	3094	33.0	0	0	54	27,209	1,181,678
WELLAW (CLEAR FORK, UPPER)	PECOS	5-06-69	2588	38.0	0	0	22	282	325,554
WEMAC (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2	1	1	12	1,371	5,837,534
WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6	4	2	7,520	8,840	3,268,331
WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-06-57	8783	37.0	0	0	0	0	627,631
COMBINED WITH WEMAC /WOLFCAMP/ 5-1-63.									
WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	4	1	2,836	3,220	1,682,825
WEMAC, SE (WOLFCAMP)	ANDREWS	3-01-88	9112	40.1	2	2	19,627	16,575	42,615
WENTZ	PECOS	1941	4400	33.0	0	0	0	0	305,013
WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7	0	0	0	0	15,691
WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	105	57	182	177,279	4,386,610
WENTZ (SAN ANDRES)	PECOS	6-10-91	1573	27.4	0	0	0	0	455
WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	1	0	0	0	46,199
WENTZ (WICHITA-ALBANY)	PECOS	1-06-62	4110	31.2	2	2	75,798	5,231	37,519
WENTZ, EAST (TUBB)	PECOS	5-11-57	2982	31.0	0	0	0	0	4,402
WENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0	0	0	0	0	2,421
WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0	0	0	0	0	2,112
WEST (ANDREWS)	ANDREWS	1940	4400	37.0	0	0	0	0	190,844
WESTBROOK	MITCHELL	1921	3100	24.3	820	486	56,929	1,445,546	99,346,618
WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0	5	5	32	9,813	479,883
WESTBROOK (ELLENBURGER)	MITCHELL	8-22-86	8184	45.5	5	0	25	17,481	696,324
WESTBROOK (MISS)	MITCHELL	1-01-86	7984	42.0	2	2	14,358	13,761	185,148
WESTBROOK (WOLFCAMP)	MITCHELL	3-18-91	5320	32.0	1	0	0	0	1,276
WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-28-75	3166	26.1	80	71	2,073	60,324	1,921,315
WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0	0	0	0	0	1,226
WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0	3	2	20	353	25,748
WESTBROOK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0	0	0	0	0	3,748
WESTERFELD (STRAWN)	MIDLAND	5-31-73	10691	44.0	0	0	0	0	37,135
WHEAT	LOVING	1925	4300	38.0	158	122	135,953	69,631	22,224,745
WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0	50	41	276,094	131,429	1,471,260
WHEAT (SHALLOW)	LOVING	1951	2490	28.0	0	0	0	0	566
WHEAT, S. (CHERRY CANYON)	LOVING	3-10-83	4717	42.7	2	2	412	1,363	28,959
WHEELER (DEVONIAN)	WINKLER	5-16-45	8590	34.3	11	8	127,354	23,026	10,240,401
WHEELER (ELLENBURGER)	WINKLER	6-16-42	10697	45.9	5	3	58,491	7,871	17,913,467
WHEELER (SILURIAN)	WINKLER	1-27-45	9300	31.0	5	3	27,019	5,979	2,683,564
WHEELER (WADDELL)	WINKLER	8-27-86	10338	44.1	1	1	7,090	1,984	107,890
WHEELER (WICHITA-ALBANY)	ECTOR	8-17-90	6813	33.2	0	0	0	0	5,387
WHEELER (WOLFCAMP)	ECTOR	1-24-59	7604	34.0	34	30	1,039,211	97,696	5,306,468
WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0	0	0	0	0	68,951
WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0	0	0	0	0	61,047
WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	36.3	2	1	312	1,272	141,955
WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0	0	0	0	0	1,588
WHEELER, WEST (WOLFCAMP)	WINKLER	9-19-89	7948	38.0	2	1	7	1,396	16,466
WHITE & BAKER	PECOS	1934	1100	31.0	53	41	43,903	19,285	5,460,601
WHITE & BAKER (LIME)	PECOS	1943	1857	32.0	0	0	0	0	17,034
WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6	0	0	0	0	58,591
WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	4	2	3,957	684	127,349
WICKETT (PENN.)	WARD	1-25-65	8509	41.0	0	0	0	0	46,127
WICKETT (WOLFCAMP)	WARD	9-12-62	8060	38.6	3	2	1,949	1,771	638,894
WICKETT, NORTH (PENN.)	WARD	11-29-73	8996	40.6	5	4	30,357	11,472	525,468
WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	37	18	1,207	8,077	1,849,208
WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6	0	0	0	0	16,053
WIGHT RANCH (DEVONION)	WINKLER	12-01-87	9300	39.6	0	0	0	0	14,074
WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0	0	0	0	0	88,149
WIGHT RANCH (FUSSELMAN)	WINKLER	12-01-82	9957	38.5	0	0	0	0	5,565
WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	38.4	1	0	0	0	88,249
WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0	0	0	0	0	7,157
WILDE LAKE (FSLM)	GLASSCOCK	11-01-83	10453	51.0	2	1	14,790	7,026	250,504
WILDHORSE (CISCO REEF)	HOWARD	5-01-93	7710	54.1	1	1	129,288	30,027	40,965
WILDHORSE (UPPER CANYON)	HOWARD	1-08-87	8143	50.8	3	3	67,970	15,484	125,387
WILKERSON RANCH (FUSSELMAN)	GLASSCOCK	2-26-83	10440	51.0	0	0	0	0	1,236
WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0	0	0	0	0	1,542
WILLIAM FULLER (LO. CLEARFORK)	STERLING	4-17-92	5092	31.9	4	3	12	7,741	58,052

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILLIAMS	PECOS	5-16-51	2814	34.0	0	0	0	0	15,168
WILLIE B. (SAN ANDRES)	PECOS	2-25-90	2118	32.8	1	1	15,904	256	3,367
WILLIE B. (QUEEN)	PECOS	7-01-83	1642	32.7	1	1	7,094	797	10,805
WILLOUGH (BELL CANYAN)	REEVES	4-01-84	5224	34.5	0	0	0	0	4,489
WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6	0	0	0	0	447
WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4	0	0	0	0	16,579
WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0	0	0	0	0	1,697
WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5	2	0	0	0	9,021
WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5	0	0	0	0	5,447
WOLCOTT (LEONARD, LOWER)	MARTIN	10-14-61	9500	39.0	0	0	0	0	44,539
TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.									
WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7	0	0	0	0	65,320
WOLF (WOLFCAMP)	LOVING	4-12-82	10707	45.3	2	1	2,656	930	22,617
WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2	0	0	0	0	16,364
WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	8	5	99,914	4,511	129,914
WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	33	26	137,618	32,700	1,519,416
WORSHAM, EAST (CHERRY CANYON)	REEVES	2-22-81	6179	36.4	4	3	21,816	3,945	38,880
WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.0	0	0	0	0	425
WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2	0	0	0	0	1,017
WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	6	4	9,714	11,011	557,527
WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	5	3	12,204	5,559	333,522
WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9	0	0	0	0	159,733
WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0	0	0	0	0	1,373
WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6	0	0	0	0	109,895
WRATHER (PENNSYLVANIAN)	ECTOR	11-07-58	7938	41.0	0	0	0	0	14,711
WRIGHT RANCH (CISCO REEF)	HOWARD	6-26-69	9000	44.0	0	0	0	0	4,799
WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0	0	0	0	0	3,556
WRIGHT 44 (FUSSELMAN)	HOWARD	11-13-93	10520	40.0	1	1	9	27,175	29,448
WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5	0	0	0	0	10,105
WYNNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0	2	1	1,331	400	48,592
WYNNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	19	15	33,872	13,676	1,376,659
WYNNE (CONNELL)	CRANE	3-11-72	5218	40.0	2	1	1,044	306	170,583
WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	15	12	14,775	7,812	635,307
WYNNE (TUBB)	CRANE	4-10-72	3578	42.0	1	0	0	0	201,656
XAVIER (FUSSELMAN)	HOWARD	11-04-88	10218	47.0	2	2	393	2,701	67,195
-Y-, SOUTH (TUBB)	CRANE	1-26-52	4090	35.4	5	5	24,517	6,315	297,185
-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6	0	0	0	0	18,600
-Y-, SOUTH (TUBB 4130)	CRANE	12-01-76	4141	34.8	0	0	0	0	2,074
YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2	1	0	0	0	490,644
YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	20	19	37,481	45,420	3,185,514
YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	19	5	21,097	28,535	40,326,674
YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1	4	2	11,494	16,933	80,406
YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	1	0	0	0	43,594
YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0	4	1	1,042	4,036	1,214,054
YARBROUGH & ALLEN (WOLFCAMP)	CRANE	11-28-54	7470	31.2	8	6	18,934	14,822	618,869
YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	12-14-61	8330	41.0	1	1	1,961	1,216	132,445
YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3	0	0	0	0	79,257
YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0	0	0	0	0	45,041
YATES	PECOS	10-30-26	1500	29.5	1,656	886	60,565,279	18,893,731	1,276,493,691
YATES (SMITH SAND)	PECOS	1944	1100	30.0	27	22	72	21,532	4,260,463
YOCHAM -ORR (SPRABERRY)	HOWARD	4-19-85	7135	36.0	0	0	0	0	980
YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	5	1	9,481	12,900	2,564,708
YORK (GRAYBURG)	ECTOR	19	4076	34.0	0	0	0	0	5,738
CONS. TO YORK (QUEEN-GRAYBURG) SEPT. 93									
YORK (QUEEN)	ECTOR	19	3798	42.3	0	0	0	0	163
CONSOLIDATED TO YORK (QUEEN-GRAYBURG) SEPT 93									
YORK (QUEEN-GRAYBURG)	ECTOR	19	4097	42.3	7	3	5,741	2,604	6,017
YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7	0	0	0	0	5,048
YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0	0	0	0	0	3,145
YUCCA BUTTE, N.W. (PENDETR)	PECOS	1-10-81	8636	47.0	0	0	0	0	7,958
YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1	0	0	0	0	8,283
YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	2	0	0	0	435,007
YUCCA BUTTE, W(STRAWN)	PECOS	2-23-75	8304	43.9	14	5	539,138	31,329	1,755,719
ZANT (ATOKA)	GLASSCOCK	11-12-85	10496	46.3	1	1	2,134	50	7,640
ZANT (SAN ANDRES)	GLASSCOCK	9-05-06	3788	29.0	23	18	66	11,036	600,085
ZANT 37 (WOLFCAMP)	GLASSCOCK	11-20-93	8686	40.0	2	2	107,842	37,396	42,868
ZANT 38 (FUSSELMAN)	GLASSCOCK	12-27-94	11285	46.6	1	1	3,352	2,837	2,837
ZEBULON	HOWARD	3-28-88	10324	48.7	4	3	7,813	101,973	849,512
ZEBULON, NORTH (FUSSELMAN)	HOWARD	5-12-93	10330	49.2	1	1	9	12,188	36,271
ZEBULON, SOUTH (FUSSELMAN)	HOWARD	11-28-93	10284	47.4	2	2	18	65,117	70,165
ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	1	1	12	455	37,066
ZUMA (CHERRY CANYON)	LOVING	1-19-85	5042	41.0	0	0	0	0	511
ZUMA (DELAWARE)	LOVING	3-20-85	3531	39.0	5	4	19,839	1,791	38,762
ZUNI (BELL CANYON)	LOVING	1-16-90	3466	41.6	29	25	132,627	75,308	678,055
DISTRICT TOTAL					65,316	39,316	397,933,377	156,476,806	12,283,580,118

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	74	0	0	0	15
A-F-G (CLEARFORK)	GARZA	6-06-79	3541	39.0	16	13	181	4,225	161,452
A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0	0	0	0	0	1,621
ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6	0	0	0	0	5,162
ACKERLY (CANYON REEF)	DAWSON	10-09-94	9128	37.2	1	1	1,529	6,753	6,753
ACKERLY (DEAN SAND)	DAWSON	6-29-54	8172	38.0	439	342	1,025,061	762,743	44,688,506
ACKERLY (DEAN SD., SE.)	DAWSON	11-28-55	8215	38.3	3	3	4,365	6,967	308,287
ACKERLY (PENNSYLVANIAN)	DAWSON	11-24-53	9481	40.0	1	1	82	4,027	32,690
ACKERLY, E. (PENN.)	DAWSON	2-07-55	9025	40.0	3	3	101,184	113,116	268,519
ACKERLY, NORTH (CANYON REEF)	DAWSON	8-03-58	9154	39.1	8	4	18,355	46,664	976,319
ACKERLY, NORTH (CISCO)	DAWSON	9-22-72	8766	41.0	2	0	476	984	1,106,760
ACKERLY, NORTH (DEAN SAND)	DAWSON	2-19-57	8200	38.1	6	6	5,077	12,144	337,535
ACKERLY, NORTH (PENN.)	DAWSON	1-25-58	9275	38.0	1	0	3	598	155,566
ACKERLY, NORTH SPRABERRY	DAWSON	11-04-77	7739	39.3	30	22	41,697	76,316	1,509,425
DOC 8A-97599 CHRISTINE (SPRABERRY) WAS COMB INTO THIS FLD 3-9-92									
ACKERLY, NORTHEAST (CANYON REEF)	DAWSON	10-03-93	8534	40.0	5	5	31,767	73,475	86,849
ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	8-17-60	9481	43.0	0	0	0	0	416,759
ACKERLY, NW. (DEAN SAND)	DAWSON	1960	9580	38.0	0	0	0	0	77,854
ACKERLY, SOUTH (DEAN SAND)	DAWSON	1954	8282	38.0	0	0	0	0	1,080
ADAIR	GAINES	4-30-47	4874	33.0	213	112	209,086	829,615	60,937,170
ADAIR (WOLFCAMP)	TERRY	9-23-50	8505	43.0	56	10	51,605	86,190	52,089,795
ADAIR, NORTHEAST (WOLFCAMP)	TERRY	10-17-54	8846	42.5	0	0	0	0	1,275,820
ADCOCK (MISS)	DAWSON	7-11-62	10300	38.3	0	0	0	0	6,312
ADCOCK (SILURO-DEVONIAN)	DAWSON	5-03-51	10605	41.0	0	0	0	0	229,371
ADCOCK (SPRABERRY)	DAWSON	1-22-72	7556	39.6	10	10	11,200	44,148	1,099,229
ADCOCK, S. (SPRABERRY)	DAWSON	7-27-81	7866	35.6	0	0	0	0	306
AKERS (FUSSELMAN)	TERRY	3-04-83	11824	36.0	2	2	12	9,556	332,438
AKINS (SPRABERRY)	DAWSON	11-21-80	7206	36.1	0	0	0	0	9,501
ALEX	TERRY	7-18-45	5150	33.0	24	16	34,384	72,120	1,204,526
ALEX (5900)	TERRY	12-09-53	5841	30.0	0	0	0	0	9,254
ALEX (6700)	TERRY	1953	6455	23.0	0	0	0	0	2,500
ALEXANDER (FUSSELMAN)	TERRY	10-21-80	12533	38.0	0	0	0	0	3,833
ALEXANDER (LOWER LEONARD)	TERRY	1-09-85	8991	29.7	0	0	0	0	2,849
ALEXANDER (WOLFCAMP)	TERRY	4-28-81	9951	45.4	2	2	18	7,758	271,292
ALJENDA - BLP (ELLENBURGER)	GARZA	9-12-88	8141	38.0	10	7	24,939	48,513	736,421
ALJENDA - BLP (STRAWN)	GARZA	1-02-89	7672	37.0	5	5	23,555	11,779	162,572
ALLEN-HOLIDAY (PENN.)	SCURRY	4-07-52	7442	40.8	8	5	5,948	12,115	531,217
ALSABROOK (DEVONIAN)	GAINES	12-07-53	11135	40.5	0	0	0	0	3,815,802
ALSABROOK (WOLFCAMP)	GAINES	12-09-53	9125	38.5	0	0	0	0	1,053,164
AMROW (DEVONIAN)	GAINES	3-08-54	12628	34.5	15	8	1,730	95,774	15,454,022
AMROW (MISS.)	GAINES	6-04-74	11580	41.0	0	0	0	0	0
FIELD BUILT IN ERROR.									
AMROW (STRAWN)	GAINES	2-06-64	10962	38.9	2	0	0	0	123,777
AMROW, NORTH (LEONARD)	GAINES	9-17-74	8803	29.5	0	0	0	0	65,565
AMROW, NORTH (MISS.)	GAINES	2-27-90	11937	36.4	0	0	0	0	3,177
AMROW, NORTH (STRAWN)	GAINES	7-01-58	11310	46.0	1	1	29,271	14,181	338,718
AMROW, NORTH (WOLFCAMP)	GAINES	9-29-63	10013	33.0	0	0	0	0	20,409
ANDREW NOODLE CREEK	KENT	12-21-69	4010	42.0	0	0	0	0	1,063,283
ANITA (CLEARFORK)	HOCKLEY	4-11-80	7141	28.9	6	5	3,300	21,042	380,745
MUNNIE (CLEARFORK) CONSOLIDATED INTO ANITA (CLEARFORK) 9-12-83 8A-80662									
ANNE TANDY (CONGL.)	KING	3-08-74	5732	37.0	7	3	9,976	16,439	1,843,346
ANNE TANDY (STRAWN, LO.)	KING	9-26-72	5243	36.0	84	40	54,297	487,054	23,085,349
ANNE TANDY (STRAWN 5400)	KING	3-15-75	5460	36.0	78	32	54,922	872,698	26,025,166
ANNE TANDY, NW. (STRAWN 5400)	KING	7-15-85	5424	34.5	1	0	0	0	32,656
ANNE TANDY, S. (CONGL.)	KING	5-12-84	5805	36.0	0	0	0	0	21,840
ANNE TANDY, S. (STRAWN LO.)	KING	4-29-78	5244	36.0	0	0	0	0	50,628
ANTON (CLEAR FORK, LOWER)	HOCKLEY	10-08-59	6502	27.6	14	5	285	33,825	886,532
ANTON, EAST (CLEAR FORK, LO.)	HOCKLEY	11-01-73	6512	31.1	0	0	0	0	6,570
ANTON, NORTH (CLEAR FORK)	LAMB	7-19-54	6414	22.2	0	0	0	0	79,514
ANTON, SOUTH (STRAWN)	HOCKLEY	10-18-57	9952	32.5	7	4	25	20,667	1,120,205
ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	20	17	168	53,778	2,224,959
ANTON-IRISH	HALE	12-25-44	5348	31.0	524	195	350,076	1,871,059	187,380,142
APCLARK (SPRABERRY, LOWER)	BORDEN	7-07-56	6490	38.1	6	6	407	9,551	327,938
APEX (FUSSELMAN)	BORDEN	3-06-83	9670	40.0	0	0	0	0	38,657
ARAH (ELLENBURGER)	SCURRY	6-02-55	8115	41.0	0	0	0	0	713,528
ARAH, SOUTH (ELLENBURGER)	SCURRY	9-11-88	8134	34.4	1	0	0	0	50,331
ARICK	HALE	4-04-48	5820	42.0	1	1	404	1,856	545,527
ARICK (WOLFCAMP)	HALE	11-25-48	4798	42.2	2	0	0	0	403,300
ARLENE (GLORIETA)	GARZA	12-08-58	3052	38.1	5	1	9	4,093	318,606
ARLENE (SAN ANDRES)	GARZA	12-13-58	2980	36.0	6	6	9	6,897	922,216
ARTBOW (ELLENBURGER)	GARZA	10-10-80	8031	40.0	0	0	0	0	1,390
ARTBOW (STRAWN)	GARZA	6-09-77	7588	39.0	0	0	0	0	99,869
ARTHUR (CANYON REEF)	BORDEN	11-19-54	8783	43.3	0	0	0	0	14,314
ARTHUR (SPRABERRY)	BORDEN	4-19-54	7565	38.2	0	0	0	0	10,001,050
TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.									
ARVANNA (SAN ANDRES)	DAWSON	1-02-53	3875	33.7	0	0	0	0	18,275
ARVANNA, NORTH (SPRABERRY)	DAWSON	3-10-91	7478	38.8	1	1	6,600	7,216	37,108
ATKINS-FLEMING (NOODLE CREEK)	KENT	6-15-72	4259	42.2	1	1	2,436	2,866	104,031
AUSA (STRAWN)	BORDEN	8-30-80	7850	42.5	2	2	1,213	1,687	238,800
AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	5-09-69	6859	28.0	0	0	0	0	4,470
AYCOCK (GLORIETA)	GARZA	7-01-55	3684	37.0	8	6	614	10,316	364,825
AYCOCK (GLORIETA, UP.)	GARZA	6-01-67	3678	37.6	1	0	4	221	35,377
AZTEC (DEVONIAN)	YOAKUM	10-18-89	12584	40.2	0	0	0	0	12,683
B. E. C. (STRAWN)	GARZA	9-04-83	7364	35.6	1	1	8	2,384	55,152

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
B-G-W (ELLENBURGER)	LYNN	2-15-81	10538	38.2	0	0	0	0	1,047
B. R. C. (MISS)	GARZA	10-06-76	8088	37.0	1	0	0	0	40,398
B. R. C., NORTH (ELLENBURGER)	GARZA	3-07-86	8113	32.0	0	0	0	0	1,394
B. R. C., NORTH (STRAWN)	GARZA	5-16-77	7796	39.3	1	1	12	3,527	61,372
B. S. & N. (SAN ANDRES)	SCURRY	10-02-56	2170	32.0	0	0	0	0	0
BACON 107 (TANNEHILL)	KING	1-05-94	3226	39.8	3	3	18	12,938	12,938
BAIN (DEVONIAN)	GAINES	7-25-59	11666	31.0	2	2	14	17,009	446,618
BALE (DEVONIAN)	GAINES	7-05-69	11912	31.8	1	1	10	5,689	906,098
BALE (SAN ANDRES 5500)	GAINES	12-31-62	5508	31.5	3	3	827	6,224	495,064
BALE (STRAWN)	GAINES	11-17-75	11050	35.0	1	0	0	0	773
BALE (WOLFCAMP)	GAINES	6-26-71	9799	36.4	3	3	1,449	3,806	555,152
BALE, EAST (DEVONIAN)	GAINES	2-26-73	11786	35.8	1	1	144	3,445	135,636
BALE, EAST (WOLFCAMP)	GAINES	2-13-72	10005	35.4	2	1	7	18,176	1,604,762
BALE, NORTH (WICHITA-ALBANY)	GAINES	8-26-79	8840	23.2	1	1	10,482	25,952	40,773
BALE, SOUTHEAST (WOLFCAMP)	GAINES	8-14-84	9802	34.4	0	0	0	0	3,331
BARBARA (SAN ANDRES)	YOAKUM	3-28-76	5287	29.0	0	0	0	0	16,165
BARBER (STRAWN)	KING	3-12-63	5265	40.5	0	0	0	0	133,470
CONSOLIDATED WITH QQQ (TWIN PEAKS) INTO BARBER (STRAWN SAND) PER DKT #8A-97,076 EFF. 1/1/92.									
BARBER (STRAWN SAND)	KING	1-01-92	5341	40.5	17	9	7,003	112,723	353,259
FLD CREATED PER DKT#8A-97,076 EFF.1/1/92. COMBINED BARBER (STRAWN) AND QQQ (TWIN PEAKS)									
BARRIER (LEONARD)	TERRY	4-14-91	8852	29.0	1	1	12	2,544	64,026
BARRON RANCH (ELLEN.)	GARZA	8-28-73	7735	39.3	0	0	0	0	3,139,510
TRANSFER TO SWENSON BARRON /ELLEN/									
BARRON RANCH (STRAWN)	GARZA	10-13-73	7190	31.9	2	2	4,320	7,884	732,010
BATEMAN RANCH	KING	1943	3700	33.0	0	0	0	0	9,267,975
TRANSFERRED TO (A-ZONE), (B-ZONE) & (C-ZONE)									
BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	19	10	4,098	26,364	1,836,317
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (B-ZONE)	KING	10-14-43	5100	33.1	19	9	2,549	14,620	3,930,067
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (C-ZONE)	KING	10-14-43	5300	33.1	19	7	2,142	25,281	1,931,391
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	0	0	0	0	58,087
BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5	0	0	0	0	235,463
BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0	0	0	0	0	1,689
BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	3	3	24	1,932	111,858
BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0	0	0	0	0	3,978
BEALL (WOLFCAMP)	YOAKUM	2-22-83	9520	38.2	0	0	0	0	26,001
BEAVER (STRAWN)	SCURRY	3-01-81	7665	41.1	0	0	0	0	11,087
BEE WRIGHT (TANNEHILL)	KING	4-19-92	3311	35.5	1	1	9	4,402	15,720
BEE WRIGHT (TANNEHILL, UPPER)	KING	4-28-94	3304	36.0	1	1	6	17,888	17,888
BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0	0	0	0	0	126,874
BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0	0	0	0	0	49,473
BEGGS, WEST (ELLENBURGER)	GARZA	6-17-82	7905	37.0	0	0	0	0	5,328
BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0	0	0	0	0	532
BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6	0	0	0	0	704
BESSER (SILURO-DEVONIAN)	YOAKUM	9-06-87	12387	42.9	1	1	12	55	68,809
BIG -B- (STRAWN, LO)	KING	7-10-72	5157	37.0	5	1	609	4,209	424,927
BIG -B- (TANNEHILL)	KING	12-07-84	2739	36.0	0	0	0	0	1,410
BIG -M- (STRAWN REEF)	KING	2-27-71	5457	37.0	0	0	0	0	216,567
BIG -M- (TAP)	KING	2-08-72	5356	37.0	0	0	0	0	1,674
BIG -N- (CONGL.)	KING	5-13-74	5760	36.0	0	0	0	0	26,291
BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	12	6	3,157	24,427	1,664,821
BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	41	15	5,633	86,627	4,451,168
BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2888	36.0	5	2	240	6,697	348,961
BIG -N- (TWIN PEAKS)	KING	7-01-84	5270	36.0	20	11	48,796	398,649	1,820,239
BIG RRR (MISSISSIPPIAN)	KING	1-18-86	5864	36.0	5	3	14,540	20,221	326,277
BIG RRR (NORTH, CONGLOMERATE)	KING	11-07-84	5937	36.0	11	6	4,882	16,452	715,474
BIG RRR (SOUTH, CONGLOMERATE)	KING	7-02-85	5903	36.0	15	13	133,740	322,037	1,598,427
BIG RRR (STRAWN REEF)	KING	9-05-85	5432	36.0	11	7	5,146	17,261	414,058
BIG RRR (TWIN PEAKS, SOUTH)	KING	11-15-89	5362	36.0	6	6	18,626	80,993	476,239
BIG -S- (CADDO)	KING	2-29-80	5725	36.0	1	1	715	2,270	60,378
BIG-S- (CONGL)	KING	1-23-78	5882	36.0	1	0	0	0	110,661
BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	20	10	3,597	91,109	1,265,956
BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0	0	0	0	0	195,857
BIG-S-(STRAWN 5400)	KING	10-15-77	5505	36.0	2	2	1,311	4,400	341,669
BIG -S-, E. (STRAWN 5400)	KING	5-21-85	5481	36.0	1	0	0	0	2,890
BIG -S-, NORTH (STRAWN 5400)	KING	6-18-85	5642	36.0	0	0	0	0	2,821
BIG -W- (CONGLOMERATE)	KING	2-16-85	5851	35.2	1	1	1,963	5,223	156,882
BIG WHEEL (FUSSELMAN)	DAWSON	10-27-81	12058	38.6	0	0	0	0	1,670
BIG WHEEL (MISS.)	DAWSON	5-24-82	11077	37.8	0	0	0	0	2,171
BIG WHEEL (SPRABERRY)	DAWSON	4-02-82	8292	41.0	1	1	9	1,795	56,756
BILLY (ABO)	LAMB	1-12-95	6674	26.2	1	1	0	0	0
BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	2	1	12	9,016	173,613
BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0	0	0	0	0	14,758
BLACK VELVET (ELLENBURGER)	BORDEN	6-21-90	8467	40.5	1	0	0	0	6,018
BLACKARD (CANYON)	BORDEN	10-27-85	8752	42.3	2	2	10,710	7,184	336,564
BLACKARD (FUSSELMAN)	BORDEN	1-24-84	9834	42.0	0	0	0	0	296,746
BLACKARD (SPRABERRY)	BORDEN	11-20-87	7075	40.5	1	1	2,871	6,311	73,095
BLEDSOE	COCHRAN	12-08-51	4193	24.0	7	6	13,127	3,459	257,910
BLEDSOE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7	2	2	584	12,110	23,016
BLEDSOE, NE. (FUSSELMAN)	COCHRAN	1-21-90	10448	46.7	1	0	0	0	46,821
BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	3	2	30	13,968	1,505,401
BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0	0	0	0	0	7,658

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	8	5	1,456	67,814	1,459,775
BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8	0	0	0	0	77,249
BLOCK D, SOUTH (DEVONIAN)	YOAKUM	5-01-88	11970	40.0	2	1	48	20,066	128,911
BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	17	11	72	40,366	977,294
BLOCK F, SW. (TANNEHILL)	KING	5-08-91	3208	36.5	1	0	0	0	106
BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7	0	0	0	0	219,779
BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0	0	0	0	0	2,573
BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	0	0	0	0	184,841
CONS. INTO GUINN (SAN ANDRES) 11-1-82 8A-78624									
BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	4	3	296	1,418	954,033
BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0	22	8	922	17,937	227,317
BLOWING SAND DEEP (FUSSELMAN)	COCHRAN	2-02-90	11892	37.2	1	1	10	21,804	130,252
BLUEBONNET (DEVONIAN)	YOAKUM	3-29-88	12418	43.2	0	0	0	0	42,447
BLUEBONNET (KINDERHOOK)	YOAKUM	1-04-91	12348	39.9	0	0	0	0	4,130
BOB CREEK (TANNEHILL)	KING	8-20-87	3456	39.0	1	1	6	370	57,370
BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6	1	0	0	0	27,828
BOCH (SPRABERRY)	DAWSON	3-26-85	8156	36.7	1	1	690	1,596	34,718
BONANZA (SAN ANDRES)	COCHRAN	11-21-80	4893	44.0	58	30	3,036	36,237	1,844,672
BONANZA, EAST (SAN ANDRES)	COCHRAN	12-12-80	4932	21.0	11	9	21,671	28,293	206,837
BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	6	5	3,426	20,496	3,211,982
BOOMERANG, S. (STRAWN LIME)	KENT	6-29-64	6623	41.0	18	12	26,845	69,438	5,372,545
BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	3	2	10,916	9,998	699,647
BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9	0	0	0	0	103,382
BORDEN (SCOTT)	BORDEN	2-16-83	6792	38.0	0	0	0	0	17,361
BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	0	0	0	0	1,416,364
CONS. INTO REO (JO MILL, LOWER) 8-01-90 8A-95026									
BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0	0	0	0	0	4,198
BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0	0	0	0	0	4,687,918
WELLS TRANS. TO DEB (WOLFCAMP) 6-1-81 8A-76148									
BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1	0	0	0	0	134,955
WELLS TRANS. TO DEB (WOLFCAMP ZONE -B-) 6-1-81 8A-76148									
BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	2	2	24	20,091	318,973
BRAHANEY	YOAKUM	6-25-45	5301	32.0	394	204	380,247	997,425	47,507,840
BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDS. CONS., 6-1-61.									
BRAHANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	8	7	12,037	48,014	8,599,098
BRAHANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	11	6	32,494	35,235	4,126,072
BRAHANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	4	2	3,371	5,804	454,840
BRAHANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6	16	14	4,497	41,637	250,295
BRAHANEY, NORTHWEST (DEVONIAN)	YOAKUM	2-01-82	11893	39.8	26	17	53,146	473,033	13,487,067
BRAHANEY, W. (DEV)	YOAKUM	10-13-81	11645	45.0	5	2	1,281	76,679	1,165,985
BRAHANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4	0	0	0	0	238,383
CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE 6-1-61.									
BRALLEY (CANYON)	YOAKUM	6-27-92	11226	45.6	1	1	6,426	10,687	45,791
BRALLEY (SILURIAN)	YOAKUM	7-31-91	13108	34.9	5	4	12,054	202,201	746,387
BRALLEY (WOLFCAMP)	YOAKUM	9-26-92	10184	36.9	1	1	20,639	66,405	155,250
BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8	0	0	0	0	30,093
BRAZOS BLUFF (ELLENBURGER)	KENT	3-12-85	7680	40.0	2	2	2,664	8,438	249,377
BRAZOS BLUFF (STRAWN)	KENT	12-03-85	7337	40.7	3	1	1,390	1,631	78,318
BRENNAND (DEVONIAN)	GAINES	10-31-93	12640	39.0	1	1	12	2,688	5,339
BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1	0	0	0	0	5,299
BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	5	5	12,259	31,282	997,342
BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3	0	0	0	0	64,558
BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	41	31	1,013	116,571	2,611,611
BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7	2	1	3,295	10,259	254,959
BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0	1	1	12	225	10,160
BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	10	3	6,150	27,105	14,095,591
FORMERLY CARRIED AS BRONCO (DEV.) FIELD.									
BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2	1	1	12,755	8,306	440,723
BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1	1	18	307	266,123
BRONCO, SW. (DEVONIAN)	YOAKUM	2-27-90	12399	44.7	2	1	4,846	20,600	89,232
BRONCO, SW (WOLFCAMP)	YOAKUM	11-30-88	9276	41.0	0	0	0	0	3,086
BROWN	GAINES	5-15-48	6030	32.0	40	13	7,833	26,732	5,288,636
BROWN (CISCO SD.)	SCURRY	1951	6180	43.0	0	0	0	0	91,763
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.									
BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	13	5	19,178	56,920	4,365,308
BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	6	4	49,986	19,835	5,200,837
BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	15	11	9,099	106,039	5,081,290
BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0	1	1	3	1,769	3,680
BROWNFIELD, SE. (STRAWN)	TERRY	12-06-88	10630	45.0	1	1	17,131	13,248	119,837
BROWNFIELD, S. (STRAWN)	TERRY	8-25-81	10613	39.0	6	2	5,677	9,696	1,235,255
BROWNFIELD, SW. (MISSISSIPPIAN)	TERRY	1-17-86	11564	35.9	1	1	360	1,480	21,228
BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0	0	0	0	0	54,676
BRUCE (SILURIAN)	YOAKUM	3-02-93	9516	37.2	2	1	3,687	112,403	155,150
BRUCE (WOLFCAMP)	YOAKUM	1-10-93	8820	39.0	2	2	26,286	56,188	105,788
BRUMLEY (CLEAR FORK, LO.)	GAINES	11-16-78	7175	36.3	0	0	0	0	20,242
BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0	0	0	0	0	3,402
BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	8	4	48	3,947	332,365
BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	0	0	0	0	85,573
BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	1	1	18,840	3,297	88,328
BRUMLEY (YATES)	GAINES	12-07-80	3038	47.8	0	0	0	0	117
BRUMLEY, WEST (YATES)	GAINES	7-01-81	3462	36.6	0	0	0	0	229
BUCKSHOT (FUSSELMAN)	COCHRAN	2-08-84	11355	41.3	2	2	24	51,192	734,002
BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	158	76	100,468	67,819	11,536,800
BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4	0	0	0	0	867

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RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BUENOS	GARZA	10-01-49	3397	36.3	25	16	4,887	26,396	1,658,612
BUENOS (ELLENBURGER)	GARZA	12-23-91	8789	37.0	6	4	31,155	94,242	130,661
BUENOS (STRAWN)	GARZA	6-25-87	8060	35.0	4	4	12,658	24,594	134,857
BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0	0	0	0	0	100,208
BUFFALO CREEK (STRAWN)	SCURRY	5-08-82	7137	44.0	0	0	0	0	5,119
BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	3	1	0	1,931	263,258
BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0	0	0	0	0	201
BULL CREEK, EAST	BORDEN	8-27-83	8662	40.2	0	0	0	0	66,813
BUNIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	1	1	10	6,221	445,838
BURNETT (CONGLOMERATE)	KING	10-28-84	5814	37.0	0	0	0	0	6,798
BURNETT (CONGLOMERATE, N. AAAA)	KING	10-23-85	5832	36.0	2	1	1,145	2,754	132,379
BURNETT -A- (STRAWN 5080)	KING	3-03-85	5096	36.0	7	4	3,129	27,879	394,266
BURNETT "HHHH" (TANNEHILL)	KING	12-10-84	3003	36.0	0	0	0	0	3,050
BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	1	0	0	0	331,245
BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	3	2	9	8,394	462,493
BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	7	3	1,109	21,458	1,098,996
BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	7	3	9	34,347	1,139,814
BURNETT UUU (TANNEHILL)	KING	1-11-86	2715	36.0	4	3	1,700	66,528	336,043
BUZZARD PEAK (CADDO)	KING	1952	5800	31.0	0	0	0	0	1,065
BUZZARD PEAK (STRAWN 5400)	KING	1-05-61	5405	41.0	0	0	0	0	3,857
BUZZARD PEAK (TANNEHILL)	KING	11-22-56	2666	36.8	0	0	0	0	191,467
BUZZARD PEAK(TANNEHILL, LO. N.)	KING	6-16-69	2696	38.0	0	0	0	0	1,489
BUZZARD PEAK (TANNEHILL, UPPER)	KING	3-21-57	2673	37.0	0	0	0	0	59,066
BUZZARD PEAK, S. (CONGL.)	KING	1-12-81	5738	38.0	0	0	0	0	984
CKH (CLEARFORK, LO)	TERRY	10-15-80	7855	36.0	1	0	0	0	2,860
CMI (SPRABERRY)	DAWSON	12-30-80	7834	31.2	9	6	2,747	24,803	537,199
C-W (GLORIETA)	SCURRY	1-05-56	2705	37.0	0	0	0	0	53,994
CABELLO DRAW (CANYON REEF)	SCURRY	1-09-93	6380	45.0	1	1	3,390	4,078	12,959
CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	3	1	9	3,495	1,353,536
CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	1	0	4	267	1,026,284
CAMM-MAG (SILURIAN)	DAWSON	4-13-88	12075	40.3	0	0	0	0	27,271
CAMP SPRINGS (CANYON)	SCURRY	5-20-84	5569	27.4	0	0	0	0	3,481
CAMP SPRINGS (ELLENBURGER)	SCURRY	8-26-84	7276	41.0	0	0	0	0	630
CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5	0	0	0	0	22,882
CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0	0	0	0	0	10,001
CANNING (WICHITA ALBANY)	BORDEN	12-10-81	4830	43.0	0	0	0	0	24,065
CANNING (WOLFCAMP)	BORDEN	7-26-50	5912	41.0	0	0	0	0	291,462
CANON (SPRABERRY)	BORDEN	1953	7330	37.0	0	0	0	0	43,047
TRANS. TO JO MILL /SPBRY./, 10-1-55.									
CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0	2	1	12	2,313	80,628
CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	25	17	15,240	182,221	8,625,469
CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	26	22	26,861	51,022	1,039,354
CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	0	0	0	0	36,888
CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	13	1	416	2,015	389,761
CASEY (CANYON SAND)	KENT	1954	6020	38.0	0	0	0	0	82,812
TRANS. TO SMS /CANYON SAND/, 10-1-55.									
CEDAR LAKE	GAINES	8-24-39	4800	36.0	376	182	183,976	2,218,078	90,154,698
CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	1	1	903	5,443	894,285
CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7	0	0	0	0	51,493
CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0	3	3	8	6,833	116,600
CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	12	8	1,685	10,145	1,574,708
CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9	0	0	0	0	4,407
CEE VEE (CANYON)	COTTLE	8-22-75	4708	35.0	11	9	24	17,651	1,397,460
CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0	0	0	0	0	2,708
CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0	0	0	0	0	313,275
CHAMPMON (DEV.)	GAINES	5-09-59	12735	33.5	6	3	629	33,970	1,138,211
CHAMPMON (STRAWN)	GAINES	2-26-72	11229	43.5	1	1	15,518	18,897	565,254
CHAMPMON, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4	3	2	869	9,276	655,483
CHAMPMON, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1	0	0	0	0	116,928
CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	2	1	9	2,019	197,210
CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2	0	0	0	0	114,752
CHRISTINE (SPRABERRY)	DAWSON	1-08-82	7122	36.7	0	0	0	0	473,119
PER DOC 8A-97599 CHRISTINE (SPRABERRY) COMB W/ACKERLY NORTH (SPRABERRY) EFF 3-9-92									
CHRISTOPHER (LOWER TANNEHILL)	KING	4-30-87	3746	37.3	5	5	30	69,466	469,601
CHRISTY (FUSSELMAN)	TERRY	11-28-90	11494	41.0	0	0	0	0	3,504
CHURCH PEAK (ODOM)	SCURRY	8-19-62	7030	39.4	0	0	0	0	19,892
CLAIRE-ALAFAIR	YOAKUM	9-28-83	8960	43.0	3	3	20	7,912	226,339
CLAIRE-ALAFAIR (DEVONIAN)	YOAKUM	10-11-85	11620	39.0	0	0	0	0	6,379
CLAIRE-ALAFAIR (SAN ANDRES)	YOAKUM	4-29-84	5393	30.0	3	1	286	1,911	40,959
CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	32	18	8,795	51,165	15,658,754
CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	3	3	1,554	6,457	307,896
CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	9	8	6,878	19,798	1,376,016
CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	0	0	3	104	35,112
CLAIREMONT, NORTH (PENN. LO.)	KENT	5-25-58	6712	40.2	0	0	0	0	97,892
CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	0	0	0	0	283,570
CLAIREMONT, S. (PENN., LO.)	KENT	9-14-63	6822	36.0	0	0	0	0	496,435
CLAIREMONT, SW. (MAYS)	KENT	10-06-88	6906	35.6	4	4	3,562	21,699	167,697
CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0	0	0	0	0	4,596
CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4	0	0	0	0	101,346
TRANS. TO PRENTICE (CLEARFORK, LO.) EFF. 6-1-62									
CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	5	3	1,638	9,293	1,102,858
CLARA GOOD, E. (8030)	BORDEN	11-04-81	8052	36.0	0	0	0	0	30,425
CLARK (NOODLE CREEK)	KENT	9-01-81	4292	37.0	0	0	0	0	1,335
CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	6	6	3,936	32,618	522,027

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0	0	0	0	0	25,219
CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0	0	0	0	0	8,335
CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	1	0	0	0	498,254
CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	11	10	12,885	14,989	538,508
CLAYTON RANCH (ATOKA)	BORDEN	1-31-86	8570	42.0	1	1	5,100	3,294	56,013
CLAYTON RANCH (STRAWN)	BORDEN	4-13-84	8387	39.0	2	1	10	284	72,229
CLAYTON RANCH, N. (MISS.)	BORDEN	7-22-85	8799	38.1	0	0	0	0	3,939
CLAYTON RANCH, N. (SPRABERRY)	BORDEN	3-14-85	5738	38.3	6	6	153,683	123,986	955,627
CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	2	2	1,368	5,645	267,280
CLINTA (STRAWN)	BORDEN	6-12-84	9266	40.0	4	2	13,468	22,068	713,781
CLOSE CITY (MISSISSIPPIAN)	GARZA	3-17-83	8798	35.3	6	5	18,969	26,375	328,582
COB-RUWE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	3	1	12,593	14,338	652,419
COBB	YOAKUM	3-28-50	6035	23.0	0	0	0	0	337,243
TRANS. TO PRENTICE FLD., 5-1-56.									
COBB (6700)	YOAKUM	1950	6626	27.0	0	0	0	0	156,174
TRANS. TO PRENTICE (6700) 11-1-52									
COBLE	HOCKLEY	1945	4961	30.0	0	0	0	0	1,406
COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0	0	0	0	0	20,783
COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0	0	0	0	0	3,441
COGDELL (AREA)	SCURRY	12-20-49	6796	41.7	307	66	900,790	664,078	260,890,696
FORMERLY CARRIED AS COGDELL.									
COGDELL (FULLER SAND)	KENT	11-18-50	4985	43.0	2	1	9	108	1,231,112
COGDELL (SAN ANDRES)	KENT	11-04-51	1475	36.2	103	95	1,370	23,359	1,352,639
COGDELL (STRAWN)	KENT	8-15-51	7322	34.5	0	0	0	0	239,972
COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0	0	0	0	0	101,857
COGDELL (4900)	KENT	4-07-50	4910	43.2	0	0	0	0	972,858
COGDELL, EAST (CANYON)	SCURRY	10-20-58	6813	40.0	13	9	19,422	27,471	5,610,674
COGDELL, EAST (CANYON #2)	SCURRY	11-17-64	6768	39.5	1	1	72	1,945	136,041
COGDELL, EAST (COGDELL SAND)	KENT	7-17-52	4538	38.6	0	0	0	0	263,479
COGDELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0	0	0	0	0	12,440
COGDELL, SE. (CANYON 6800)	SCURRY	7-29-70	6832	42.1	9	2	8,182	2,968	1,908,419
COGDELL, SE. (CANYON 7065)	SCURRY	6-20-66	7068	41.8	0	0	0	0	10,452
COGDELL, W. (STRAWN)	KENT	1952	7503	37.0	0	0	0	0	7,427
COLLINS	SCURRY	1949	7319	41.0	0	0	0	0	7,221
COMANCHE TRAILS (FUSSELMAN)	LYNN	6-15-90	10930	36.0	1	0	0	0	2,266
CONNELL	KENT	1950	2340	33.0	0	0	0	0	3,451
CONRACK (MISS)	DAWSON	2-24-82	11123	38.5	1	1	57	1,759	40,490
CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0	0	0	0	0	2,270
COOPER CREEK (CANYON REEF)	KENT	7-14-83	6786	37.0	0	0	0	0	11,017
CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	159	80	107	43,050	5,028,641
CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	0	0	0	0	48,588
COROCO (CLEAR FORK)	TERRY	1952	8403	37.9	1	1	5,475	1,608	209,751
COROCO (DEV.)	TERRY	1952	12562	29.0	0	0	0	0	2,627
COROCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6	0	0	0	0	16,167
COROCO, SE. (CLEARFORK)	TERRY	4-03-82	8635	25.0	0	0	0	0	5,289
COROCO, SE. (SILURO-DEVONIAN)	TERRY	6-13-55	12742	34.0	1	1	12	5,491	634,523
CORRIGAN	TERRY	1-08-50	11475	35.1	8	5	1,317	28,469	4,105,575
TRANS. FROM NYSTEL FLD. EFF. 6-1-69									
CORRIGAN (STRAWN)	TERRY	9-22-94	10456	35.4	1	1	4	5,100	5,100
CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	15	7	5,835	103,597	3,878,424
CORRIGAN, EAST (MISSISSIPPIAN)	TERRY	5-24-83	11223	38.1	1	1	0	154	35,558
CORRIGAN, E. (PENN REEF)	TERRY	4-13-82	9646	40.0	1	1	744	12,635	157,851
CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	0	0	0	0	28,990
CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2	0	0	0	0	28,280
CORRIGAN, WEST (FUSSELMAN)	TERRY	10-30-84	11655	33.2	0	0	0	0	49,813
COULTER (SPRABERRY)	GARZA	1-12-79	5296	37.4	33	22	1,144	53,683	803,849
COULTER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0	1	1	12	3,569	72,182
COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	3	3	120	6,317	420,117
COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9	0	0	0	0	631
CRAVEN	LUBBOCK	1944	6060	24.0	2	1	9	2,445	70,073
CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	6	5	36	3,749	90,932
CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	9	5	8	5,975	684,769
CROTON BREAKS (TANNEHILL)	KING	11-28-88	3012	40.0	3	2	18	6,845	31,191
CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	2	1	9	3,007	392,140
CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	0	0	0	0	1,285,205
CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	5	1	8	4,550	948,533
CROWN (SILURIAN)	TERRY	5-23-81	13222	38.0	0	0	0	0	677
CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5	0	0	0	0	206,873
CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	2	2	9	1,815	99,648
D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	38	30	146,220	286,730	12,197,943
COMBINED WITH BOTTENFIELD (WOLFCAMP) & TOBY JO (WOLFCAMP) EFF. 6-1-81 8A-76148									
D. E. B. (WOLFCAMP, ZONE -B-)	GAINES	7-07-60	9400	32.0	1	1	19,666	5,094	1,289,315
COMBINED WITH BOTTENFIELD (WOLFCAMP ZONE -B-) EFFECTIVE 6-1-81 8A-76148									
D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7	0	0	0	0	19,658
D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	0	0	0	0	325,030
CONS. INTO LEEPER (GLORIETA) 8A-81792 4/01/84									
D-L-S (CLEAR FORK, LOWER)	HOCKLEY	4-05-80	7460	30.0	1	1	2,626	4,977	73,695
D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	183	91	162,220	300,079	12,421,914
D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4	0	0	0	0	59,909
DAD WERNER (STRAWN)	COTTLE	10-05-85	6602	45.0	0	0	0	0	2,230
DALTON (PENN.)	BORDEN	5-07-58	8358	38.3	0	0	0	0	59,697
DAW-DEN (SPRABERRY 7140)	BORDEN	8-11-84	7165	38.0	0	0	0	0	1,010
DAWN G. (ELLENBURGER)	GARZA	12-02-88	8015	39.0	0	0	0	0	2,599
DEAN	COCHRAN	1938	5077	30.0	0	0	0	0	839,724

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DEAN (FUSSELMAN)	COCHRAN	11-15-88	11515	38.9	1	1	8	5,227	102,313
DEAN, WEST (FUSSELMAN)	COCHRAN	3-01-89	11672	36.1	1	0	0	0	29,485
DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	0	0	0	0	49,048
DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0	3	2	7,182	3,077	25,659
DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	2	1	997	5,054	611,666
DERMOTT	SCURRY	1949	8200	47.0	0	0	0	0	13,906
DEROEN (MISSISSIPPIAN)	DAWSON	6-19-81	10182	42.7	18	16	60,592	85,258	1,605,112
DEROEN, S. (MISSISSIPPIAN)	DAWSON	1-14-85	10358	41.0	0	0	0	0	4,133
DEROEN (PENN)	DAWSON	11-22-85	8504	39.4	1	0	0	0	15,313
DIAMOND -M- (CANYON LIME AREA)	SCURRY	12-19-48	6569	44.0	429	92	1,192,139	1,088,926	243,827,984
DIAMOND -M- (CLEAR FORK)	SCURRY	10-09-40	3170	31.7	214	155	19,984	260,090	6,160,180
DIAMOND -M- (SAN ANDRES)CONS TO THIS FLD PER DOC 8A-0201285 4-5-93									
DIAMOND -M- (SAN ANDRES)	SCURRY	11-09-50	2380	33.0	1	0	0	0	2,192,474
CONS TO DIAMOND -M- (CLEAR FORK) PER DOC 8A-0201285 4-5-93									
DIAMOND -M- (WICHITA-ALBANY)	SCURRY	12-06-63	4271	23.3	13	8	2,532	31,947	583,704
DIAMOND -M- (WOLFCAMP)	SCURRY	10-09-52	5310	43.3	1	0	0	0	2,596,809
DIAMOND -M- (WOLFCAMP 4600)	SCURRY	8-01-63	4660	25.7	2	1	17	3,008	256,815
TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.									
DOCKUM CREEK (TANNEHILL)	DICKENS	8-24-91	4810	37.4	1	0	8	717	8,351
DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0	5	2	9	19,805	901,971
DORWARD	GARZA	1-18-50	2456	38.5	462	388	215,033	450,262	20,168,580
8A-64051 DORWARD (SAN ANDRES)&JUSTICEBURG (GLORIETA) CONS 1-1-75									
DORWARD (SAN ANDRES)	GARZA	8-16-56	1875	36.0	0	0	0	0	1,183,018
DORWARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	2	2	9	1,687	43,354
DOSS	GAINES	1944	7080	34.0	0	0	0	0	3,437,247
TRANS. TO ROBERTSON & ROBERTSON (LO. CLFK.) FLDS. IN 1955									
DOSS (CANYON)	GAINES	7-02-49	8850	47.0	0	0	0	0	1,712,794
DOSS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0	0	0	0	0	7,254
DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	4	4	105,098	102,072	3,801,901
DOUBLE -S- (CANYON REEF)	BORDEN	2-11-87	7224	48.3	4	3	31,590	37,393	351,256
DOVER (ELLENBURGER)	GARZA	4-18-85	8337	40.0	3	2	2,169	9,535	259,429
DOVER (STRAWN)	GARZA	2-15-85	8123	38.0	14	11	18,347	52,874	959,715
DRAW, NE. (MISSISSIPPIAN)	LYNN	10-25-85	9102	27.5	2	2	9	9,523	248,198
DRAW, NE. (SPRABERRY)	LYNN	5-06-85	6202	31.6	7	4	13,194	25,946	444,217
DRAW, NE. (UPPER SPRABERRY)	LYNN	4-22-89	5988	40.1	0	0	0	0	27,870
DRAW, NW. (STRAWN)	LYNN	2-10-85	8913	34.7	0	0	0	0	4,169
DRILEXCO (ELLENBURGER)	SCURRY	6-29-84	8350	49.0	0	0	0	0	35,303
DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0	0	0	0	0	3,649
DRILEXCO (STRAWN)	SCURRY	6-19-60	7806	40.4	1	1	8	1,635	106,873
DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	1	1	12	7,078	363,397
DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	0	0	0	0	241,932
DUFFY PEAK (GLORIETA)	GARZA	11-17-57	3015	32.8	12	11	72	4,481	182,721
DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0	0	0	0	0	107
DUGGAN	COCHRAN	1936	5000	31.0	0	0	0	0	545,172
DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	3	2	15	5,337	1,122,812
DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2	0	0	0	0	429,228
DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	4	3	154	16,236	1,536,004
DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0	0	0	0	0	19,457
DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	0	0	0	0	14,249
E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	1	0	0	0	22,460
EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	0	0	0	0	181,482
EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0	0	0	0	0	223,293
EARNEST (6500 SAND)	SCURRY	5-12-56	6478	36.4	0	0	0	0	334,724
EAST TANK (FUSSELMAN)	BORDEN	8-21-81	9330	39.0	0	0	0	0	124,212
WELLS TRANS. TO EAST TANK (MONTOYA) EFF. 11-1-82 8A-78923									
EAST TANK (MONTOYA)	BORDEN	8-21-81	9330	39.0	2	1	365	6,279	332,833
FORMERLY CARRIED AS EAST TANK (FUSSELMAN)									
WELLS TRANSFERRED EFF. 11-1-82 8A-78923									
ECHOLS (SPRABERRY)	DAWSON	5-01-84	8277	39.6	17	6	31,614	85,324	1,151,172
EDMISSON (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	206	119	41,865	762,783	10,807,460
EDMISSON, N.W. (CLEARFORK)	LUBBOCK	9-24-79	5446	28.1	28	24	5,645	114,733	1,618,341
TRANS. FROM EDMISSON (CLEARKFORK) 10-01-79									
EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	11	7	50	31,393	739,352
EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	1	1	13	106	39,701
EDWARDS BLUFF (TANNEHILL)	KING	3-18-88	3267	36.0	2	2	616	13,725	63,384
EFFORT (ELLENBURGER)	DAWSON	1-03-94	10540	59.8	1	1	1,506	4,816	4,816
EFFORT (MISS.)	DAWSON	2-16-87	10594	40.9	1	1	1,482	757	14,978
EFFORT (MONTOYA)	DAWSON	10-03-86	10394	40.5	1	0	0	0	179,002
EICKE RANCH (STRAWN)	BORDEN	12-19-94	8171	40.5	1	1	840	1,803	1,803
EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0	0	0	0	0	1,587
ELAM (STRAWN)	KENT	4-30-64	6818	38.0	5	5	1,057	13,763	746,072
ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5	0	0	0	0	0
ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0	0	0	0	0	1,264
ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	4	0	2	0	114,248
ELIDA (SAN ANDRES)	GARZA	2-20-87	2814	36.0	1	0	0	0	4,136
ELSIE (L. SPRABERRY)	BORDEN	5-09-87	7350	40.0	1	1	47	1,607	36,121
ELZON (REEF)	KENT	1-06-58	6800	41.0	2	2	16	4,043	93,659
ELZON, W. (STRAWN 6950)	KENT	1-19-67	6972	40.0	3	3	28,876	16,993	1,642,458
EMERALD (SILURIAN)	YOAKUM	4-02-88	12372	34.8	4	4	4,760	109,946	1,042,653
EMILYE'S SURPRISE (WOLFCAMP)	SCURRY	7-09-94	5406	42.0	1	1	6,371	18,892	18,892
ESCONDIDO (CANYON)	BORDEN	8-11-89	7840	43.6	0	0	0	0	0
ESCONDIDO (MISSISSIPPIAN)	BORDEN	3-13-91	8500	39.4	0	0	0	0	717
ESCONDIDO (STRAWN)	BORDEN	5-05-85	8105	38.2	5	4	10,849	13,966	766,387
ESPERANZA (MISSISSIPPIAN)	BORDEN	5-23-83	9560	36.1	0	0	0	0	1,692

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EZRALOW	GAINES	11-26-85	7520	33.1	0	0	0	0	6,023
F N B (WOLFCAMP)	GAINES	7-24-77	9922	42.0	0	0	0	0	168
FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	51	27	22,328	68,222	3,614,063
FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	3	2	21	4,599	825,738
FELKEN (6700)	DAWSON	5-11-66	6820	39.2	0	0	0	0	118,325
FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	1	1	11	2,543	194,191
FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0	0	0	0	0	378,070
FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	3	2	2,412	10,435	840,746
FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0	0	0	0	0	174,621
FIELDS (DEVONIAN)	YOAKUM	2-17-54	12030	44.7	5	2	19	14,625	3,968,561
FIELDS (SAN ANDRES)	YOAKUM	8-26-79	5196	33.6	0	0	0	0	44,988
FIELDS, S. (DEVONIAN)	YOAKUM	6-26-56	12045	45.0	0	0	0	0	150,631
FINIS (CLEARFORK, LOWER)	HOCKLEY	7-05-82	6876	31.0	0	0	0	0	10,388
FITZGERALD (WOLFCAMP)	YOAKUM	6-08-59	9262	42.3	0	0	0	0	113,941
FITZGERALD, EAST (SAN ANDRES)	YOAKUM	10-27-60	5398	30.0	0	0	0	0	3,836
FIVE POINT (SAN ANDRES)	GAINES	2-19-91	5718	30.0	1	0	2	0	334
FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0	0	0	0	0	3,660,215
TRANS. TO FLANAGAN (CLEARFORK CONS.)									
FLANAGAN (CLEARFORK, CONS.)	GAINES	4-01-88	7142	29.6	151	88	271,079	861,312	4,468,765
CONS. OF FLANAGAN (CLFK.) & FLANAGAN (CLFK, UP.) 8A-91717 4/01/88									
FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	0	0	0	0	19,344,712
WESTLUND (CLFK. UP.) CONS. TO FLANAGAN (CLFK. UP.) 3-1-56									
TRANS. TO FLANAGAN (CLFK. CONS.) 4-1-88 8A-91717									
FLANAGAN (DEVONIAN)	GAINES	9-04-49	10345	34.0	2	2	3,270	37,495	2,278,068
FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8	2	2	0	0	548,997
FORMERLY CARRIED AS FLANAGAN FIELD.									
FLOREY	GAINES	1950	12100	41.0	0	0	0	0	5,130
FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0	0	0	0	0	314
FLOWER GROVE (CANYON)	MARTIN	8-12-70	10206	43.5	0	0	0	0	25,842
FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7	0	0	0	0	33,677
FLOYCE, N. (CISCO SAND)	KING	8-05-90	4034	34.7	4	4	18	64,124	294,426
FLOYCE (BUNGER LIME)	KING	10-02-90	3927	34.2	1	1	8	3,520	16,756
FLOYCE (CISCO SAND)	KING	8-11-88	4017	36.0	3	2	9	24,369	266,671
FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8	0	0	0	0	33,540
FLUVANNA	BORDEN	6-14-51	8173	41.2	19	5	6,050	17,809	5,715,819
FLUVANNA (ELLENBURGER)	BORDEN	7-03-52	8358	42.1	4	3	3,590	9,633	3,036,110
FLUVANNA (LEONARD)	BORDEN	11-29-69	5160	15.0	1	0	0	0	43,362
FLUVANNA (STRAWN)	BORDEN	2-14-54	7769	41.5	31	6	3,608	15,365	12,921,723
FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.									
FLUVANNA, NORTH	GARZA	3-05-82	7584	40.0	0	0	0	0	19,157
FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0	0	0	0	0	876,664
TRANS. TO FLUVANNA /STRAWN/,									
FLUVANNA, NE. (STRAWN)	SCURRY	12-14-59	7907	38.5	1	1	847	4,237	380,498
FLUVANNA, S. (ELLEN)	SCURRY	9-01-83	8331	40.0	0	0	0	0	19,189
FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	1	0	0	0	332,351
FLUVANNA, S. E. (MISS.)	SCURRY	12-19-77	8152	44.0	0	0	0	0	26,045
FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	3	2	81	28,178	238,773
FLUVANNA, SW. (ELLEN.)	BORDEN	11-18-68	8306	41.0	13	3	1,320	8,346	1,535,702
FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0	0	0	0	0	556
FLUVANNA, SW. (MISS.)	BORDEN	9-24-71	8176	38.0	3	2	6,267	11,465	147,470
FLUVANNA, SW. (STRAWN)	BORDEN	1954	8074	39.0	1	0	0	0	9,730
FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	5	1	2,486	1,429	586,308
FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	12-10-73	7902	41.0	23	8	25,523	24,698	2,968,076
FLUVANNA, WEST (ELLENBURGER)	BORDEN	1952	8161	40.0	0	0	0	0	12,725
FLUVANNA, WEST (STRAWN)	GARZA	12-04-86	7954	38.0	0	0	0	0	7,643
FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	1	1	12	1,856	137,186
FORBES (GLORIETA)	CROSBY	8-28-55	3605	40.0	119	78	80,730	263,224	6,127,787
FORBES (SAN ANDRES)	CROSBY	1-30-59	3002	39.0	10	9	1,912	11,541	284,466
FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	1	1	9	4,486	162,233
FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6	0	0	0	0	30,247
TRANS. TO JO MILL /SPRABERRY/,2-1-57.									
FULLER	SCURRY	5-25-51	5147	43.8	5	4	10,506	35,757	7,227,659
FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2	0	0	0	0	6,224
FULLER (STRAWN -B-)	SCURRY	11-01-51	7211	34.6	0	0	0	0	82,179
FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	8	3	9,937	10,936	1,919,337
FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	1	1	4,254	24,670	1,142,192
FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	2	1	462	2,057	109,591
FULLER, NE. (FULLER SD.)	SCURRY	2-10-71	5064	40.0	2	1	2,067	8,678	355,267
FULLER,N.E. (STRAWN, L.)	SCURRY	9-05-82	7096	44.1	1	0	0	0	482
FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	3	1	3,055	5,370	795,131
FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	5	2	803	5,279	1,193,362
FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	5	4	6,220	30,467	1,240,711
FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	6-04-55	7372	35.5	1	1	569	1,669	330,560
FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8	0	0	0	0	20,513
FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5	0	0	0	0	704
FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2388	29.2	0	0	0	0	11,076
FULLERVILLE (STRAWN)	SCURRY	9-11-52	7580	39.2	0	0	0	0	198,142
FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	2	1	11	452	21,842
FULLERVILLE, NE. (STRAWN)	KENT	1-06-65	7406	35.3	1	0	7	189	301,716
FUMAR (FUSSELMAN)	BORDEN	10-02-82	9718	40.8	2	1	2,326	6,989	302,778
G. BEGGS (TANNEHILL)	DICKENS	5-22-93	4112	40.0	2	2	11	5,301	7,038
GG (CONGLOMERATE)	KING	7-01-84	5876	36.0	4	0	0	0	261,434
GG (STRAWN 5400)	KING	7-01-84	5469	36.0	4	2	4,123	15,833	125,585
GG (TWIN PEAKS)	KING	7-16-88	5240	35.0	1	1	392	2,385	40,820

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GG, EAST (STRAWN 5400)	KING	5-01-85	5460	36.0	8	2	6,327	38,122	255,615
G K (TANNEHILL)	KING	1-05-82	3569	39.0	5	3	135	6,914	158,829
G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	49	26	61,943	214,672	13,747,238
G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	77	41	509,878	484,676	14,087,428
GAIL, NORTH	BORDEN	1949	5730	41.0	0	0	0	0	3,229
GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	0	0	0	0	18,221
GAIL,NORTH (MISS.)	BORDEN	5-23-82	9644	42.4	0	0	0	0	3,052
GAIL, NORTH (PENN REEF)	BORDEN	7-27-82	8190	42.4	0	0	0	0	21,147
GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	0	0	0	0	31,096
GAIL, NORTH (STRAWN)	BORDEN	1-12-85	8552	42.0	0	0	0	0	132,731
GAIL, SOUTH	BORDEN	12-03-48	6490	35.0	0	0	0	0	91,999
GAIL, SOUTH (STRAWN)	BORDEN	5-21-81	8283	41.3	0	0	0	0	2,510
GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0	0	0	0	0	2,617
GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	0	0	0	0	85,616
GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0	0	0	0	0	3,570
GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	1	1	12	3,815	302,261
GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0	0	0	0	0	9,013
GAR-LYNN (MISSISSIPPIAN)	LYNN	2-10-84	8947	39.0	0	0	0	0	37,718
GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	4	1	14	922	121,841
GARRETT (SAN ANDRES)	GAINES	3-06-83	5126	28.7	0	0	0	0	6,460
GARRETT (STRAWN)	KENT	6-22-81	6917	32.5	0	0	0	0	6,691
GARZA	GARZA	1926	2900	35.4	888	481	315,082	2,047,123	106,109,322
GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	15	6	30	5,609	1,429,463
GARZA (GLORIETA, S. DEEP)	GARZA	11-01-85	3692	37.7	22	12	16,054	53,125	684,576
FORMED BY COMBINING (GLORIETA, S. Z-1 & S. Z-5) 11-01-85 8A-86041									
GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	0	0	0	0	1,693,773
TRANS. TO GARZA (GLORIETA, S. DEEP) 8A-86041 11-01-85									
GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	0	0	0	0	1,740,797
TRANS. TO GARZA (GLORIETA, S. DEEP) 8A-86041 11-01-85									
GARZA (SAN ANDRES, DEEP)	GARZA	11-01-85	3465	37.0	31	22	31,446	206,353	2,302,087
FORMED BY COMBINING SAN ANDRES ZONES B, C, D, & E 11-01-85, 8A-86034									
GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	0	0	0	0	1,676,640
TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	0	0	0	0	1,860,502
TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	0	0	0	0	1,903,773
TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	0	0	0	0	315,727
TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	7	4	10,863	33,279	778,237
GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0	1	0	0	0	147,028
GAVETT (SPRABERRY)	BORDEN	3-16-87	5288	38.0	2	2	1,118	7,624	103,893
GENE AND EVIE (TANNEHILL)	KING	5-09-89	3713	37.0	4	3	16	28,831	171,099
AMENDED TO ADD 40 ACRE OPTIONAL UNITS W/2100' DIAG. DKT8A-97897.									
GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	19	8	14,047	37,862	1,137,151
GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0	0	0	0	0	150,701
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.									
GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	1	1	9	1,902	102,394
GETAWAY CANYON (TANNEHILL)	DICKENS	11-19-91	4140	38.0	4	3	9	30,098	131,004
GIEBEL (CLEARFORK, LOWER)	GAINES	5-16-83	7045	38.7	11	11	213,612	57,806	1,067,293
GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	6	6	165,028	148,922	422,476
GILPIN (4450)	DICKENS	3-06-73	4466	38.0	7	0	1	13	719,207
GIN (MISS.)	DAWSON	9-15-65	11403	37.0	4	2	25,947	9,265	1,110,245
GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0	0	0	0	0	83,037
GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	39	20	166,314	125,562	4,944,957
GIN, NORTH (8000)	DAWSON	8-24-75	8029	42.0	17	8	25,244	39,750	2,802,064
GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2	0	0	0	0	9,324
GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	4	0	0	0	298,713
GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0	2	2	124	4,949	49,021
GIVENS (CLEARFORK, LO.)	LUBBOCK	6-17-81	6105	27.0	2	2	18	4,944	83,294
GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0	0	0	0	0	2,096
GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0	1	0	0	0	254,006
GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9	1	1	470	8,770	9,253
GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	0	0	0	0	105,507
GOOD	BORDEN	1949	7905	43.3	33	19	314,234	200,702	48,777,252
GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0	0	0	0	0	1,784
GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	1	0	0	0	3,200,909
GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.3	3	3	7,372	19,064	965,168
GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	9	9	135,747	107,780	10,061,340
GOODWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0	0	0	0	0	18,728
GOPHER CREEK (STRAWN)	BORDEN	8-23-94	7898	35.0	1	1	2,988	3,949	3,949
GORDON SIMPSON (ELLENBURGER)	BORDEN	10-18-60	8152	41.0	1	0	9	3,412	184,866
GORDON SIMPSON (SPRABERRY)	BORDEN	5-24-61	4837	42.5	1	1	360	4,221	235,357
GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	2	2	7,164	12,117	885,762
GOVERNOR (DEVONIAN)	GAINES	11-18-87	12909	34.2	1	0	10	1,225	31,281
GRANTHAM (TANNEHILL)	DICKENS	10-01-93	4426	37.0	2	2	10	13,474	15,465
GRAVEL PIT (STRAWN)	BORDEN	7-04-81	7898	41.3	0	0	0	0	107,159
GRAVEL PIT (STRAWN A)	BORDEN	3-01-82	7818	43.0	1	1	498	1,931	72,336
GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4	0	0	0	0	4,431
GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8	1	1	8	2,114	136,157
GRAY GULCH (LO. CLEARFORK)	BORDEN	1-03-85	4620	37.8	4	4	548	5,408	117,417
GREG-JOHN (STRAWN)	GARZA	11-19-76	7795	39.0	5	4	8,828	13,155	430,673
GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0	0	0	0	0	7,475
GRIFFIN CREEK (STRAWN)	GARZA	5-10-83	7654	37.0	0	0	0	0	33,876

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GRO-TEX (CANYON REEF)	KING	4-24-82	4525	42.0	0	0	0	0	231,681
GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0	3	3	2,052	7,612	293,679
GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	28	12	17,834	27,884	1,602,915
COMBINED WITH BLOCK "L" (SAN ANDRES, MIDDLE) 11-1-82 8A-78624									
GUPTON (CANYON)	MOTLEY	8-14-84	5400	38.0	5	3	25	21,275	157,908
GUTHRIE, N. (CISCO)	KING	3-09-89	3941	37.0	4	1	250	2,965	35,893
GUTHRIE, N. (STRAWN REEF, UPPER)	KING	2-06-82	5191	36.0	14	7	3,268	42,257	1,486,090
GUTHRIE, NORTH (TANNEHILL)	KING	8-20-88	3111	35.0	1	1	36	602	9,751
GUTHRIE, N. (UP. DES MOINESIAN)	KING	10-09-84	5003	36.0	0	0	0	0	5
GUTHRIE, SW. (LOWER TANNEHILL)	KING	5-29-88	3367	35.0	4	3	12	4,216	87,169
HCL (WICHITA ALBANY)	GARZA	4-14-82	5068	28.0	1	0	36	367	37,370
H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	115	59	1,885	33,060	1,345,219
P-M-A (GLOR.) & POST, NW (GLOR.) TRANS. INTO THIS FLD. 2-1-87									
H & M (GLORIETA)	SCURRY	1955	2760	37.0	0	0	0	0	38,055
HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	15	13	84	9,474	389,245
HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	0	0	0	0	76,363
TRANS. TO HACKBERRY (SAN ANDRES) 1/01/85									
HACKBERRY (SAN ANDRES)	GARZA	1-01-85	4118	37.3	10	7	9,557	9,146	142,684
FORMED BY COMBINING HACKBERRY (GLORIETA), (SAN ANDRES, LOWER) AND (SAN ANDRES, UPPER) 1/01/85.									
HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	0	0	0	0	472,370
TRANS. TO HACKBERRY (SAN ANDRES) 1/01/85									
HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5	0	0	0	0	69,120
TRANS. TO HACKBERRY (SAN ANDRES) 01/01/85									
HALE (CLEARFORK)	GAINES	1-27-85	6478	25.0	1	1	12	6,826	97,880
HALF BREED (STRAWN C)	BORDEN	6-12-89	8202	41.0	2	2	324	5,475	71,015
HAMILTON (CLEARFORK)	HOCKLEY	4-03-80	6459	37.5	26	21	15,720	103,643	831,771
HAMILTON (WICHITA-ALBANY)	SCURRY	6-11-92	8020	27.0	4	2	6,053	21,200	130,213
HAMILTON, NE. (CLEARFORK)	HOCKLEY	11-14-84	6430	24.0	0	0	0	0	1,273
HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	76	32	203,038	436,559	10,339,504
HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	4	3	19	36,941	1,105,016
HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8	0	0	0	0	5,212
HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	14	12	64,573	204,209	2,222,402
HAPPY (SPRABERRY LIME)	GARZA	1-13-89	4970	38.8	15	8	148,334	722,812	2,184,985
HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	5	3	7,766	14,648	1,816,139
HAPPY, SOUTH (ELLENBURGER)	GARZA	11-20-88	8460	44.1	2	1	0	0	113,995
HAPPY, SOUTH (STRAWN)	GARZA	2-21-92	8196	36.4	2	1	46	3,601	9,940
HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0	0	0	0	0	749
HARRIS	GAINES	10-16-49	5965	31.9	292	159	582,440	1,520,925	70,003,732
HARRIS (QUEEN)	GAINES	12-04-57	4148	30.0	36	20	15,208	37,274	1,516,835
HARTLEY (SAN ANDRES)	YOAKUM	10-25-59	5365	33.0	7	6	38	8,201	185,131
HARVARD (DEVONIAN)	YOAKUM	9-22-93	11924	39.1	1	1	12	27,689	36,542
HARVARD, W. (DEVONIAN)	YOAKUM	6-08-94	12402	41.0	1	1	3	7,710	7,710
HATAWAY (STRAWN)	SCURRY	1-03-61	7704	40.0	1	1	1,337	2,677	235,510
HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	5	5	14,004	45,711	844,412
HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1	0	0	0	0	23,098
HENARD	YOAKUM	10-23-50	5205	32.0	16	15	103	25,442	684,279
HENRY-BATEMAN RANCH, EAST	KING	2-01-86	5348	39.0	0	0	0	0	10,793
HERMLEIGH	SCURRY	11-13-59	7310	42.0	1	1	3,863	2,552	207,340
HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0	24	24	72,859	53,567	827,711
HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0	1	1	53	1,329	353,185
HERMLEIGH, S. (ELLEN)	SCURRY	9-17-84	7518	43.8	0	0	0	0	7,182
HHHH (CONGL.)	KING	7-12-86	5824	37.0	6	3	5,961	17,889	272,188
HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	4	4	27	5,396	356,802
HIGH FIVE (CANYON 7000)	SCURRY	3-08-84	6960	39.6	0	0	0	0	360
HILL RANCH (SAN ANDRES)	GARZA	7-12-81	2096	35.0	0	0	0	0	425
HOBBS, EAST	GAINES	12-18-49	6390	34.0	6	5	2,664	12,231	1,560,496
HOBBS, EAST (3900)	GAINES	1950	3750	25.0	0	0	0	0	2,184
HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	2	0	3	165	392,996
HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	3	3	3,690	10,723	518,401
HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6	0	0	0	0	74,814
HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8	1	0	0	0	6,163
HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0	2	0	0	0	1,096
HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	1	1	9	1,359	51,259
HOBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	0	0	0	0	308,257
HOBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0	0	0	0	0	11,397
HOBO (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	21	9	131,804	72,203	12,476,232
FORMERLY CARRIED AS HOBO FIELD.									
HOBO (WOLFCAMP)	BORDEN	6-12-54	6393	43.0	4	2	7,374	4,283	84,514
HOBO, N. (PENNSYLVANIAN)	BORDEN	4-11-85	7160	42.0	1	0	0	0	52,993
HOBO, NW. (PENN.)	BORDEN	1-22-67	7130	40.5	2	1	1,710	2,864	47,588
HOLIDAY (SAN ANDRES)	GAINES	6-15-90	5638	32.0	2	2	36	4,809	31,276
HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	28	21	21,830	69,718	1,678,066
HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0	0	0	0	0	2,590
HOOD (PENN.)	BORDEN	8-28-58	8074	40.4	2	0	0	0	130,557
HOOD (PENN, UPPER)	BORDEN	7-20-74	8156	40.0	1	0	0	0	20,747
HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	4	4	5,824	15,575	294,169
HOOD, NORTH (ELLENBURGER)	BORDEN	11-14-83	8659	38.7	1	0	0	0	570
HOOD, NORTH (MISS)	BORDEN	12-07-83	8280	34.1	1	1	13,712	5,002	121,691
HOOD, NORTH (STRAWN)	BORDEN	2-18-83	8172	44.8	5	3	15,849	18,897	636,901
HOOD, SOUTH (SPRABERRY)	BORDEN	3-03-87	5186	35.0	2	2	614	6,898	93,183
HOOD, WEST (SPRABERRY, LOWER)	BORDEN	5-10-83	5700	40.0	0	0	0	0	4,509
HOOPLE (CLEAR FORK)	LUBBOCK	5-01-76	4432	40.0	146	112	33,942	295,597	3,557,181
HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4	0	0	0	0	9,194
HOSS (LEONARD LIMESTONE)	GARZA	5-01-85	5270	36.5	0	0	0	0	6,633

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HOT SPRINGS	KENT	2-23-84	3868	35.0	3	2	12	6,955	170,260
HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2	0	0	0	0	61,259
HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	0	0	0	0	122,949
HUAT (CANYON)	GAINES	12-23-61	10470	37.1	6	4	7,733	36,196	5,768,220
HUAT (SPRABERRY)	GAINES	11-06-82	8650	35.3	1	0	0	0	5,725
HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2	1	0	0	0	699,440
HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5	1	0	0	0	44,252
HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0	0	0	0	0	78,112
HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9	0	0	0	0	204,199
TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.									
HUDSON-MORLEY (SILURO-DEV.)	YOAKUM	12-18-80	12012	38.9	0	0	0	0	534,195
HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	23	13	6,998	47,921	7,430,954
HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	108	64	52,796	586,956	13,584,591
HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	76	41	7,873	137,339	7,996,218
IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4	0	0	0	0	65,146
IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	3	3	1,803	7,652	163,748
IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0	1	0	0	0	63,476
IDA SUE, EAST	KENT	10-18-82	7148	39.0	1	1	8	2,354	40,380
IDA SUE, EAST (MISS.)	KENT	8-31-83	7444	41.9	1	0	0	0	18,453
IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.5	4	4	1,020	13,038	1,989,819
IDALOU, NORTH (CLEARFORK, LO)	LUBBOCK	7-24-79	5650	32.0	30	16	278	126,680	1,670,873
ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	16	6	18	5,842	2,253,826
INDIAN CAMP (BEND)	YOAKUM	1-01-66	11369	43.8	0	0	0	0	66,012
INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2	0	0	0	0	286,701
INDIAN CAMP, N. (SAN ANDRES)	YOAKUM	11-06-94	5142	34.0	1	1	1,157	3,764	3,764
IN-LINE (WOLFCAMP)	TERRY	3-23-81	9894	46.7	0	0	0	0	11,233
IPCO (STRAWN)	KENT	12-01-82	6774	32.0	0	0	0	0	665
IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	2	2	9	4,210	254,516
J. L. PELICAN (STRAWN)	GARZA	5-25-87	8688	39.5	0	0	0	0	18,911
J.R.D. 7 (WICHITA ALBANY)	BORDEN	11-04-82	5404	38.0	0	0	0	0	13,941
JRL (LEONARD)	BORDEN	11-20-81	5804	27.8	0	0	0	0	646
-JY-	KING	1950	4219	38.0	0	0	0	0	8,602
JY, WEST (BUNGER SAND)	KING	11-28-89	4236	36.0	0	0	0	0	1,225
JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0	0	0	0	0	40,168
JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6968	39.0	0	0	0	0	51,925
JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6864	42.0	0	0	0	0	7,716
JACK MACK (MISS.)	DAWSON	10-26-84	11068	38.8	0	0	0	0	5,441
JANICE (SAN ANDRES)	YOAKUM	3-08-55	5263	31.0	9	6	12,172	5,521	334,860
JANICE (WOLFCAMP)	YOAKUM	6-02-81	8937	37.6	6	4	7,091	34,562	1,377,163
JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	1	0	0	0	116,544
JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0	1	1	888	975	113,608
JAYTON, SE. (TANNEHILL)	KENT	11-07-87	3814	46.0	2	2	8	53	19,745
JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6	0	0	0	0	134,098
JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	17	10	3,536	17,248	1,869,917
JENKINS	GAINES	8-08-48	9100	27.0	1	1	58	9,732	1,355,770
JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	29	16	39,359	90,401	2,425,738
JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	0	0	0	0	1,079,745
JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	37	37	303,222	284,695	1,608,411
JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0	0	0	0	0	472,973
JENKINS, NORTH (QUEEN)	GAINES	6-04-93	4185	36.7	2	2	40,985	82,584	97,619
JENKINS, S. (CLEARFORK, LO.)	GAINES	2-15-82	7188	41.3	2	2	489	5,132	66,842
JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3	0	0	0	0	21,582
JESS EVERETT (CADDO REEF)	SCURRY	2-02-70	7558	41.0	0	0	0	0	5,810
JO-MILL (CANYON)	DAWSON	9-19-56	9086	40.0	0	0	0	0	285,274
JO-MILL (FUSSELMAN)	DAWSON	5-21-63	10181	43.7	4	2	1,566	2,712	879,827
JO-MILL (SPRABERRY)	BORDEN	2-01-54	7105	39.0	521	297	1,045,794	2,329,010	83,568,672
FIELDS MERGED AS FOLLOWS: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRBRY) EFF. 7-1-65; AND FOWEL (SPRBRY, LO.) EFF. 2-1-57.									
JO-MILL, NORTH (SPRABERRY)	DAWSON	1-10-56	7108	40.7	0	0	0	0	844,553
JO-MILL, S. (SAN ANDRES)	DAWSON	1-06-64	3779	37.0	9	5	261	5,811	100,537
JONES RANCH	GAINES	10-08-45	11200	43.5	4	2	1,723	6,144	7,619,675
JONES RANCH (WICHITA)	GAINES	7-08-54	7940	42.4	3	3	20	34,399	392,351
JONES RANCH, SOUTH (DEVONIAN)	GAINES	4-04-53	11263	41.9	0	0	0	0	181,905
JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	8	4	19	2,928	113,857
JOY SNELL (CANYON REEF)	DAWSON	6-16-94	9216	32.5	1	1	136	8,887	8,887
JOY SNELL, S. (CANYON REEF)	DAWSON	9-28-94	9259	32.9	1	1	130	4,380	4,380
JOYCE (CLEARFORK, LO.)	TERRY	11-15-81	8996	28.0	0	0	0	0	2,389
JUL-VERN (FUSSELMAN)	DAWSON	2-27-84	11688	39.8	0	0	0	0	108,533
JUL-VERN (MISSISSIPPIAN, UPPER)	DAWSON	2-28-85	10790	36.0	0	0	0	0	4,338
JUSTICEBURG	GARZA	1926	2480	38.0	0	0	0	0	1,641
JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0	0	0	0	0	3,268,423
JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8	2	0	0	0	8,845
JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0	0	0	0	0	1,816
JUSTICEBURG, NW. (GLORIETA)	GARZA	3-24-55	2560	37.0	0	0	0	0	370,797
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.									
JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	14	7	46	4,088	385,743
JUSTICEBURG,NW.(SAN ANDRES, LO.)	GARZA	10-05-59	2466	38.3	1	1	12	238	120,868
JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1	0	0	0	0	29,794
JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4	0	0	0	0	22,078
JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	0	0	0	0	57,001
KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0	0	0	0	0	2,991
KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0	0	0	0	0	6,385
KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	2	1	11	13,704	1,966,795
KELLER RIDGE (LOWER TANNEHILL)	DICKENS	11-29-86	4058	39.0	1	1	10	688	28,982

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RRC DISTRICT 8A

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KELLER RIDGE, SOUTH (TANNEHILL)	DICKENS	4-17-93	3919	38.0	1	0	0	0	956
KELLY	SCURRY	1948	6795	43.0	0	0	0	0	1,843,066
KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	1,618	391	27,560,091	4,337,500	1,237,262,103
KELLY-SNYDER (CADDO LIMESTONE)	SCURRY	12-07-49	7643	39.0	0	0	0	0	135,316
KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0	32	11	487	17,864	15,022,978
GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.									
KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0	11	7	535	7,794	1,189,260
KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2	0	0	0	0	29,848
KELLY SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3	0	0	0	0	149,412
KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0	0	0	0	0	6,289
KELLY-SNYDER, SE. (CANYON, LO.)	SCURRY	5-17-56	7230	38.6	0	0	0	0	34,587
KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2	4	4	84,324	42,608	231,231
KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5	0	0	0	0	7,639
KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4	0	0	0	0	244,803
FLD. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71									
KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	10	5	55	11,398	748,984
KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	1	1	12	2,466	114,611
KEY, SOUTH (PENN)	DAWSON	10-13-86	9012	39.8	1	1	2,857	7,453	80,067
KEY WEST (DEVONIAN)	DAWSON	11-06-93	11410	38.0	0	0	2	247	1,436
KEY WEST (SPRABERRY)	DAWSON	11-23-82	7680	38.0	14	6	38,522	139,662	1,122,863
KINGDOM (ABO REEF)	TERRY	10-27-70	8120	30.3	230	122	274,016	1,521,700	48,950,684
KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9	0	0	0	0	48,094
KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0	3	0	36	87	72,401
KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0	0	0	0	0	890,050
CONS INTO KINGDOM (ABO REEF) 10-1-76 DOCKET 8A-66,253									
KINGDOM, S. (ABO)	TERRY	1-13-87	7851	24.2	2	2	496	10,765	76,202
KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	9	3	13,230	22,087	1,478,908
KIRKPATRICK, SOUTH	GARZA	2-27-86	8334	40.6	1	0	0	0	64,181
KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4	0	0	0	0	1,565
KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	2	1	11	5,995	289,664
KOONSMAN (ELLENBURGER)	GARZA	12-01-60	8330	32.4	0	0	0	0	1,641
KOONSMAN (SPRABERRY)	GARZA	6-12-57	5230	34.4	2	1	11	1,224	532,206
KOONSMAN (STRAWN)	GARZA	5-29-59	7938	40.4	0	0	0	0	188,261
TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.									
KOONSMAN (STRAWN -E-)	GARZA	9-28-61	8207	37.7	0	0	0	0	11,708
KOONSMAN, NE. (SPRABERRY)	GARZA	8-01-64	4884	32.0	2	1	42	1,001	64,539
KRISTEN (DEVONIAN)	YOAKUM	2-08-92	11754	37.0	3	3	11	71,616	211,033
KRISTEN A. (CISCO SAND)	KING	1-01-93	4067	36.0	2	1	3,000	35,316	70,539
LACY DEE (CANYON)	SCURRY	8-28-94	6947	43.0	1	1	8,387	7,958	7,958
LAHEY (MISSISSIPPIAN)	TERRY	3-22-89	12216	38.7	0	0	0	0	3,020
LAHEY (SILURO-DEVONIAN)	TERRY	7-11-86	12450	36.0	0	0	0	0	3,450
LAKE THOMAS (PENN)	SCURRY	8-05-84	7267	44.0	0	0	0	0	55,338
LAKE THOMAS (STRAWN)	SCURRY	8-29-81	7520	45.0	0	0	0	0	15,837
LAKEWOOD & FULTON (SILURO DEV.)	DAWSON	9-11-84	12189	39.6	5	4	5,624	38,891	858,081
LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	3	1	16	733	512,565
LAMESA FARMS (FUSSELMAN)	DAWSON	3-08-94	12217	38.0	1	1	408	17,695	17,695
LAMESA FARMS (MISS.)	DAWSON	5-02-82	11270	39.0	3	3	3,828	10,716	266,997
LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	2	1	11	18,589	420,753
LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	2	1	10	10,338	678,123
LAMESA, NORTH (7850)	DAWSON	4-28-80	7874	36.0	5	4	11	17,652	866,235
LAMESA, N.W. (MID. SPRABERRY)	DAWSON	1-01-93	7980	42.0	2	2	18,529	15,490	30,814
LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0	0	0	0	0	1,212
LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	2	1	334	5,737	1,872,568
LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	19	9	42,680	33,604	1,967,240
TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.									
LAMPSON (TANNEHILL)	KING	3-17-86	2913	36.0	1	1	186	1,691	32,293
LANDON	YOAKUM	7-01-45	5100	32.0	41	22	18	77,020	6,751,199
LANDON (BEND)	COCHRAN	1950	10120	39.0	0	0	0	0	26,337
LANDON (DEVONIAN)	COCHRAN	3-20-49	10913	38.4	2	1	7	4,395	1,655,831
LANDON (STRAWN)	COCHRAN	11-25-47	10340	39.0	1	1	9	3,756	1,192,505
LANDON, EAST (DEV)	COCHRAN	7-25-64	10974	38.0	0	0	0	0	10,391
LANDON, SE. (DEVONIAN)	COCHRAN	1-27-58	12098	38.0	0	0	0	0	8,463
LANIER (SPRABERRY)	DAWSON	7-18-85	8370	34.0	0	0	0	0	8,700
LAURA M. (TANNEHILL)	KING	3-14-87	3097	38.0	3	2	8	444	16,843
LAZY -J- (STRAWN)	BORDEN	2-22-82	8096	32.0	1	1	9	1,220	108,252
LAZY JL (ELLENBURGER)	GARZA	12-03-84	8391	37.8	0	0	0	0	40,029
LAZY-JL- (PENN.)	GARZA	4-15-58	8060	37.0	0	0	0	0	148,851
LAZY -JL- (SPRABERRY, LO.)	GARZA	9-28-67	5868	36.5	9	7	6,191	42,656	401,877
LAZY-JL- (STRAWN)	GARZA	12-13-76	7982	45.0	1	1	9	6,577	24,471
LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7	0	0	0	0	567
LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	199	150	8,684	340,135	13,749,851
STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.									
LEE HARRISON (GLORIETA)	LUBBOCK	5-12-80	4339	24.7	0	0	0	0	9,639
LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8	0	0	0	0	7,907
LEEPER (CLEARFORK, LO)	HOCKLEY	7-06-79	8062	31.4	1	1	3,885	5,887	56,083
LEEPER (GLORIETA)	TERRY	4-08-58	5896	27.0	298	154	263,248	850,659	10,910,632
D-L-S (CLEARFORK) CONS. INTO THIS FIELD 4/01/84 8A-81792									
LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0	0	0	0	0	179
LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0	0	0	0	0	1,946
LESLIE (SPRABERRY, LO.)	BORDEN	6-10-81	6401	37.0	0	0	0	0	5,431
LEVELLAND	COCHRAN	1-17-45	4927	29.0	5,195	3,036	7,744,809	14,201,883	570,738,471
ASSOCIATED GAS FIELD LEVELLAND (SAN ANDRES)									
LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0	15	6	8,560	38,251	1,354,960
LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	38.8	1	0	0	0	89,756

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LEVELLAND (CLEAR FORK, LO.)	COCHRAN	6-24-65	7198	25.0	0	0	0	0	266
LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	1	0	0	0	1,044,056
LEVELLAND (WICHITA-ALBANY)	HOCKLEY	11-24-65	7488	29.2	8	8	3,683	19,593	939,871
LEVELLAND, N. (WOLFCAMP)	COCHRAN	9-28-67	8325	41.2	0	0	0	0	5,473
LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	9-01-66	7005	27.4	2	2	60	3,225	90,692
LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	9	7	15,398	14,239	3,345,016
LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0	1	1	11	883	306,798
LIBERATOR (CLEARFORK)	GAINES	7-22-82	6744	25.6	0	0	0	0	1,562
LIBBY (STRAWN C)	GARZA	11-01-94	7604	42.0	1	1	640	2,139	2,139
LIBERTY (MISS.)	DAWSON	1-18-80	11282	32.0	0	0	0	0	5,255
LIBERTY (SPRABERRY)	DAWSON	1-13-86	8126	36.0	1	0	2	6	15,503
LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1	0	0	0	0	12,183
LINDSEY (CANYON)	DAWSON	8-21-80	10698	40.0	0	0	0	0	1,611
LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2	0	0	0	0	432,217
LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	31	16	50,381	146,593	1,069,436
LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0	0	0	0	0	21,953
LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	19	14	22	4,241	4,796,486
LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0	0	0	0	0	1,058
LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0	1	1	9	1,931	25,273
LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	2	1	10	1,795	84,034
LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5	1	1	3	50	44,779
LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	1	1	86	1,964	127,199
LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	0	0	0	0	0
LOST DRAW (SILURO-DEVONIAN)	YOAKUM	5-18-80	12285	42.0	0	0	0	0	57,578
LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5	0	0	0	0	3,396
LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	0	0	0	0	34,581
LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	10	6	18	2,222	259,401
LU VERA (WOLFCAMP)	TERRY	5-10-85	9902	37.6	0	0	0	0	2,618
LUBBOCK	LUBBOCK	1941	5002	28.0	0	0	0	0	18,595
LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5	0	0	0	0	2,262
LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	4	3	5,789	7,812	535,691
LUCK-POT (FUSSELMAN)	BORDEN	7-09-80	9771	33.4	3	3	13,701	25,003	149,805
LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	5	2	8	2,500	862,549
LUCY (MISS)	BORDEN	6-02-78	8324	39.0	0	0	0	0	8,594
LUCY (PENN.)	BORDEN	5-26-57	7692	42.2	2	0	0	0	368,652
LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0	0	0	0	0	2,090
LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	13	8	16,732	25,808	2,150,133
LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2	0	0	0	0	346,302
SPLIT WITH LUCY NW (STRAWN-B) 12-1-83 8A-79836									
LUCY, NW (STRAWN-B)	BORDEN	12-01-83	7798	46.2	2	0	0	0	170,711
SPLIT FROM LUCY, NE (STRAWN-B) 12-01-83									
LUCY, W. (PENN)	BORDEN	11-13-84	7662	42.0	0	0	0	0	141,224
LUPUS (SILURIAN)	GAINES	6-15-86	13073	33.4	1	1	12	24,224	230,751
LUTRICK	HALE	1-23-48	7908	41.0	1	1	9	2,114	165,340
LYN-KAY (6000)	KENT	4-23-76	6025	36.2	2	1	734	2,285	180,641
LYN KAY (6150)	KENT	1-07-75	6164	33.0	6	6	2,196	25,120	954,862
LYN-KAY (6200)	KENT	4-23-76	6230	36.0	5	4	3,188	6,226	380,211
LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	1	1	8	6,843	107,420
LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0	0	0	0	0	4,984
M.B.A. (TANNEHILL)	DICKENS	11-22-82	3826	32.0	0	0	0	0	5,814
M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	2	1	9	9,804	680,817
M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0	0	0	0	0	9,845
M & K (TANNEHILL)	DICKENS	3-12-91	3958	40.0	0	0	0	0	955
MRY (FUSSELMAN)	COCHRAN	9-14-90	9446	37.0	3	3	13,096	34,539	280,835
MTS (SAN ANDRES)	DAWSON	4-16-84	4922	32.0	44	24	34,906	164,873	2,412,751
MWH (ELLENBURGER)	GARZA	4-29-90	8304	37.0	3	3	19,573	10,294	178,586
MWH (STRAWN)	GARZA	8-10-90	7804	38.2	5	5	100,038	71,200	465,826
MABEN (CISCO)	KENT	8-01-89	5664	37.0	12	12	3,030	107,659	719,969
MACK (CANYON SD.)	COTTLE	4-23-83	5084	37.0	3	0	0	0	31,841
MALLET (FUSSELMAN)	COCHRAN	3-02-87	11800	38.6	4	4	31,742	35,566	884,669
MALLET, WEST (FUSSELMAN)	COCHRAN	2-21-89	11834	37.8	0	0	0	0	9,439
MALLETT (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0	0	0	0	0	8,708
MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3	0	0	0	0	69,899
MARHOLL (CLEARFORK)	DAWSON	4-17-81	7403	19.6	0	0	0	0	33,867
MARIANNA	GAINES	3-02-82	10960	34.6	1	0	0	0	3,832
MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0	0	0	0	0	22,881
MARY TWO (DEVONIAN)	YOAKUM	6-25-81	13220	39.0	6	2	363	34,480	1,210,626
MASTERSON MOTTE (CISCO LIME)	KING	6-19-92	3830	32.9	1	1	480	647	6,852
MASTERSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0	0	0	0	0	1,848
MATADOR (WOLFCAMP)	MOTLEY	8-15-94	3342	41.0	4	3	5	5,124	5,124
MATADOR-WILLIAMS (TANNEHILL)	DICKENS	10-27-88	4046	40.0	11	9	1,630	50,055	417,028
MATADOR-WILLIAMS, W. (TANNEHILL)	DICKENS	1-24-94	3960	40.0	2	1	5	13,781	13,781
MATTIE MAE (CANYON LM.-3RD)	SCURRY	3-08-81	7190	32.2	0	0	0	0	659
MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	3	3	24	15,641	369,177
MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0	0	0	0	0	1,826
MCCRARY (ELL.)	GARZA	7-14-84	7890	38.5	0	0	0	0	1,182
MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	1	1	9	1,017	26,985
MCFALL (SAN ANDRES)	YOAKUM	4-29-80	5215	35.0	0	0	0	0	21,058
MCKENZIE DRAW (DEVONIAN)	YOAKUM	10-28-88	10944	38.6	2	2	8	12,635	138,394
MCKINNON (MISSISSIPPIAN)	GAINES	4-08-83	11570	41.0	1	1	9	2,730	45,727
MCLAURY (STRAWN LIME)	KENT	3-28-61	6605	39.5	0	0	0	0	29,345
MCRAE (CLEARFORK, L.)	GAINES	7-17-83	7505	35.7	0	0	0	0	40,477
MCRAE (SAN ANDRES)	GAINES	12-12-84	4317	35.0	1	1	8,768	2,780	45,832
M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0	0	0	0	0	651

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MEADOW (MISS.)	TERRY	7-15-67	10914	41.3	0	0	0	0	4,749
MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8	0	0	0	0	2,000
MESQUITE CREEK (MISS.)	BORDEN	6-14-87	9104	36.4	2	2	979	4,910	71,696
MESQUITE CREEK (STRAWN)	BORDEN	8-25-88	8734	39.5	1	1	1,679	4,700	92,012
MESQUITE CREEK (STRAWN C)	BORDEN	11-01-84	7984	39.9	0	0	0	0	27,163
MESQUITE GROVE (ELLENBURGER)	KENT	5-03-81	7269	29.2	0	0	0	0	3,214
MESQUITE GROVE (TANNEHILL)	KENT	9-29-91	4202	40.0	0	0	0	0	480
MICHELLE KAY (CISCO)	KENT	12-23-83	5835	38.0	37	36	34,760	115,552	1,645,890
MICK (CANYON)	DAWSON	4-04-81	10187	38.6	0	0	0	0	1,291
MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4	0	0	0	0	56,906
MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0	0	0	0	0	288,844
MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0	1	1	2,642	2,909	22,287
MILLER (SPRABERRY)	BORDEN	6-28-81	4784	42.0	2	2	18	5,067	124,780
MILTON'S COUNSEL (CANYON REEF)	SCURRY	2-04-94	6900	43.2	1	1	3,771	27,541	27,541
MIRAGE (ELLENBURGER)	SCURRY	6-12-93	7690	42.7	1	1	117	3,538	9,861
MIRAGE (STRAWN)	SCURRY	10-10-93	7355	43.0	1	1	7,358	20,476	23,205
MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	6	5	4,025	16,646	1,014,446
MONARCH (SAN ANDRES)	GAINES	2-15-81	5465	24.2	4	2	21	8,335	99,935
MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	11-23-84	10083	54.0	2	1	47,500	4,245	43,889
MOON CAMP (CONGLOMERATE)	COTTLE	2-10-88	7091	41.0	1	1	2,016	4,109	46,801
MOON CAMP (PALO PINTO REEF, LO)	COTTLE	9-19-87	5256	47.5	1	1	42,790	1,292	11,308
MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0	0	0	0	0	6,422
MOTL (CANYON LIME)	HOCKLEY	8-06-82	9776	35.9	0	0	0	0	1,476
MOUND LAKE	TERRY	1948	9400	43.0	1	1	12	3,777	370,464
MOUND LAKE (FUSSELMAN)	TERRY	9-10-62	11320	36.2	4	0	14	25	2,532,705
MOUND LAKE, E. (FUSSELMAN)	LYNN	12-14-83	11248	39.0	2	1	99	2,944	162,358
MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	0	0	0	0	823,371
MOUND LAKE, NW. (FUSSELMAN)	TERRY	5-03-89	11512	36.0	0	0	0	0	31,853
MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	11	7	15,256	80,225	8,480,947
MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5	0	0	0	0	926,967
MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0	1	1	1,309	26,204	35,875
MUNNIE (CLEARFORK)	HOCKLEY	4-01-81	7114	29.0	0	0	0	0	137,719
FIELD CONSOLIDATED INTO ANITA (CLEARFORK) 9-12-83 8A-80662									
MYRTLE (LOWER STRAWN)	BORDEN	4-16-82	8092	37.0	0	0	0	0	5,322
MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0	1	1	9	4,452	201,266
MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0	0	0	0	0	1,126
MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8	0	0	0	0	43,947
MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0	0	0	0	0	44,812
MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	0	0	0	0	116,135
MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	4	2	450	22,528	875,555
MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	2	1	12	1,208	1,010,410
MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8	1	0	7	479	26,703
MYRTLE, SW. (ELLENBURGER)	BORDEN	3-09-92	8455	40.6	1	1	3,428	13,306	15,605
MYRTLE, SW. (STRAWN D)	BORDEN	6-25-92	8195	38.6	0	0	0	0	923
MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0	1	0	0	0	287,175
MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	3	1	15	8,995	2,629,109
NA (TANNEHILL)	KING	7-01-84	2748	36.0	21	9	2,825	186,197	1,905,944
NA (STRAWN 5400)	KING	7-06-84	5420	36.0	0	0	0	0	11,954
NN (CONGLOMERATE)	KING	6-24-84	5846	36.0	0	0	0	0	8,897
NRM (MISS.)	FLOYD	3-29-77	9675	43.0	0	0	0	0	7,747
N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4	0	0	0	0	6,768
NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	2	2	8,056	12,547	862,781
NEVER AD-OUT (CANYON 7300)	SCURRY	2-19-84	7322	45.3	0	0	0	0	10,060
NEW CHANCE (ELLENBURGER)	YOAKUM	10-05-82	12981	37.8	0	0	0	0	5,253
NEW CHANCE (SILURO-DEVONIAN	YOAKUM	1-14-83	12365	39.8	0	0	0	0	32,071
NORMAN (CANYON)	GAINES	2-24-71	10289	39.5	0	0	0	0	93,297
TRF. TO DIST. 08 1/1/74 RRC LTR 12-7-73									
NORMAN (DEVONIAN)	GAINES	7-08-61	12214	36.4	0	0	0	0	3,260,829
TRF TO DIST 08 1-1-74 RRC LTR 12/7/73									
NORMAN (ELLENBURGER)	GAINES	1-19-70	13865	41.0	0	0	0	0	853,849
TRF. TO DIST 8 1-1-74 RRC LTR 12/7/73									
NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0	0	0	0	0	29,585
CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74									
NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5	0	0	0	0	6,761
TRF TO DIST 8 1-1-74 RRC LTR 12/7/73									
NORMAN, S. (WOLFCAMP)	GAINES	4-09-70	9194	31.0	0	0	0	0	381,161
CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74									
NORMAN, S. (WOLFCAMP -B-)	GAINES	4-01-70	9347	35.5	0	0	0	0	143,453
CONS INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74									
NORTH LINE (DEVONIAN)	YOAKUM	9-18-78	12232	47.3	1	1	4	234	68,952
NYSTEL	TERRY	1950	11475	35.0	0	0	0	0	23,024
TRANS. TO CORRIGAN FLD. EFF. 6-1-69									
O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	2	1	9	13,782	2,735,895
O D C (GLORIETA)	GAINES	11-20-92	6560	27.3	1	0	0	0	1,555
O D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	1	1	9	1,829	149,866
O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	50	22	50,798	117,948	4,207,388
O D C, N. (WOLFCAMP)	GAINES	12-12-83	10540	31.6	0	0	0	0	1,213
ODC, NE. (SAN ANDRES)	GAINES	3-26-82	5586	34.9	2	1	5	1,077	36,411
O. S. RANCH (GLORIETA)	GARZA	9-28-55	2666	32.4	0	0	0	0	225,145
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.									
ODONNELL	LYNN	1950	8615	42.0	0	0	0	0	46,892
ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0	0	0	0	0	1,808
ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	1	1	9	3,785	186,054
ODONNELL, N. (ELLENBURGER)	LYNN	7-03-82	9304	42.6	0	0	0	0	6,844

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
O'DONNELL, N. (MISSISSIPPIAN)	LYNN	11-24-81	9038	41.0	2	2	4,608	4,450	94,923
O'DONNELL, N. (STRAWN)	LYNN	3-23-84	8606	48.0	0	0	0	0	61,663
ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0	0	0	0	0	39,806
ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0	0	0	0	0	4,035
ODONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1	0	0	0	0	17,409
OLD COLONY (L. CLEARFORK)	GAINES	8-26-85	7153	35.8	4	4	27,636	9,423	134,231
OLON EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	3	2	24	6,379	261,710
ONE JOINT OFF (TANNEHILL)	KING	3-26-84	3280	40.0	0	0	0	0	17,707
OWNBY	YOAKUM	1941	5350	30.0	100	52	197,934	366,492	15,866,700
WAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71									
OWNBY (CLEAR FORK, LO.)	YOAKUM	1-28-65	7944	28.1	1	0	0	0	327,520
OWNBY (CLEAR FORK, UPPER)	YOAKUM	1-20-59	6592	28.0	153	76	195,277	645,859	18,822,162
OWNBY (GLORIETA)	YOAKUM	5-06-60	6026	24.0	0	0	0	0	492,639
OWNBY (WICHITA-ALBANY)	YOAKUM	3-18-61	7810	29.7	7	7	26,279	23,002	843,518
OWNBY, WEST (SAN ANDRES)	YOAKUM	2-06-53	5307	33.1	22	10	91,160	86,690	1,115,723
P. H. D.	GARZA	6-20-44	3565	38.1	103	78	63,097	290,318	9,375,806
P.H.D. /SAN ANDRES, LO/ TRANS. TO P.H.D. FLD. FEB., 1955.									
P. H. D. (BASAL SAN ANDRES)	GARZA	1-23-55	3762	36.0	4	3	55	1,559	260,600
P. H. D. (GLORIETA)	GARZA	4-28-55	4296	35.5	27	19	6,344	61,486	2,174,496
P. H. D. (SAN ANDRES, LO.)	GARZA	1954	3704	37.0	0	0	0	0	6,667
TRANS. TO P.H.D., FEB., 1955.									
P-M-A (GLORIETA)	GARZA	8-12-72	3373	39.0	0	0	0	0	685,236
TRANS. TO H & L (GLORIETA) 2-1-87									
PADUCAH (7400)	COTTLE	1-12-87	7421	46.5	5	4	152,206	9,001	169,141
PALADIN-BARTON (CANYON)	SCURRY	10-25-91	6910	43.2	5	4	59,889	40,107	280,487
PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0	1	1	12	1,765	11,745
PALM SUNDAY (CLEARFORK)	HOCKLEY	4-05-85	6412	30.0	7	4	72	22,467	224,651
PANCHO-MAG (CANYON LIME)	BORDEN	1954	7597	45.0	0	0	0	0	9,770
PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0	0	0	0	0	19,056
PARALLEL-BAIRD (STRAWN)	BORDEN	7-14-87	7916	41.0	0	0	0	0	22,161
PATIENCE & FAITH	COCHRAN	3-06-86	11904	39.6	0	0	0	0	4,946
PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2	0	0	0	0	15,105
PATRICIA (FUSSELMAN)	DAWSON	3-12-59	12020	39.0	7	3	92	21,927	3,901,866
PATRICIA (LEONARD, LO.)	DAWSON	2-13-64	9270	35.0	0	0	0	0	2,068
PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5	0	0	0	0	2,252
PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	8	7	45,953	26,286	316,877
PATRICIA, EAST (PENN)	DAWSON	3-15-80	10677	41.4	0	0	0	0	7,319
PATRICIA, EAST (SPRABERRY)	DAWSON	10-23-84	8294	41.0	0	0	0	0	2,758
PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	15	8	19,286	42,365	403,502
PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	9	5	10,503	9,481	1,167,375
PAVO MESA (STRAWN)	BORDEN	10-13-87	9171	39.0	1	1	11	1,711	244,002
PEG'S DRAW (ELLENBURGER)	BORDEN	12-14-84	8910	44.1	1	0	0	0	6,688
PEG'S DRAW (SPRABERRY)	BORDEN	3-27-85	6336	35.6	2	2	6,534	8,008	125,499
PEG'S HILL (CANYON)	BORDEN	2-08-90	8170	41.4	2	2	1,261	1,765	28,316
PEG'S HILL (ELLENBURGER)	BORDEN	1-18-85	9036	36.5	0	0	0	0	11,913
PEG'S HILL (MISSISSIPPIAN)	BORDEN	11-18-84	8822	35.6	2	2	3,162	5,177	92,324
PEG'S HILL (SPRABERRY)	BORDEN	7-24-84	6130	33.4	2	2	4,653	9,207	188,535
PEG'S HILL (STRAWN)	BORDEN	1-05-84	8598	38.0	0	0	0	0	117,831
PELICAN (STRAWN)	GARZA	5-25-87	8688	39.5	0	0	0	0	1,569
PEN BRANCH (U. STRAWN)	KING	9-09-85	5363	39.0	14	4	1,466	16,873	669,329
PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1	0	0	0	0	97
PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	0	0	0	0	5,735
PENTECOST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4	0	0	0	0	3,607
PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5	1	0	0	0	34,607
PERSISTENT WIDOW (CANYON REEF)	BORDEN	9-01-93	8087	44.0	1	1	29,518	48,556	64,864
PETERSBURG	HALE	12-27-51	6992	41.0	1	0	2	0	243,809
PETERSBURG, WEST	HALE	1948	7987	41.0	0	0	0	0	24,161
PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9	0	0	0	0	639
PHIL WRIGHT (SPRABERRY)	DAWSON	12-27-82	7832	40.0	23	10	71,961	278,435	2,510,088
PITCHFORK (TANNEHILL)	KING	12-15-80	3702	33.5	22	12	1,710	37,044	685,871
PITCHFORK (TANNEHILL A)	KING	6-01-89	3714	36.0	2	2	340	55,034	298,607
PLAINS, SOUTHWEST (WOLFCAMP)	YOAKUM	5-19-85	9108	41.2	9	6	10,262	25,362	627,273
PLATANG (DEVONIAN)	YOAKUM	8-19-54	11438	37.1	0	0	0	0	460,818
PLATANG (SAN ANDRES)	YOAKUM	5-15-55	5137	29.1	0	0	0	0	14,970
PLATANG, NE. (DEVONIAN)	YOAKUM	11-18-93	11442	38.0	2	1	4,380	95,976	121,421
PLATANG, SOUTH (DEVONIAN)	YOAKUM	2-26-88	11519	40.1	0	0	0	0	45,714
PLATANG, S. (WOLFCAMP)	YOAKUM	11-16-91	8917	43.1	1	1	6,550	14,195	72,097
POKER DRAW (CISCO)	YOAKUM	8-29-94	10240	39.0	1	1	19	1,942	1,942
POKER DRAW (DEVONIAN)	YOAKUM	4-01-94	12259	40.0	2	2	2,098	51,619	51,619
POLAR	KENT	1946	7775	39.0	0	0	0	0	100,052
POLAR (ELLEN.)	KENT	1954	7778	42.0	1	0	0	0	120,670
POLAR (ELLEN. MIDDLE)	KENT	9-19-58	7846	41.1	0	0	0	0	32,502
POLAR (PENN.)	KENT	1954	7237	40.0	8	7	618	15,688	446,322
POLAR (STRAWN)	KENT	8-30-68	7448	40.7	0	0	5	143	129,905
POLAR (STRAWN,WEST)	KENT	1-03-81	7614	40.0	1	1	191	1,906	115,460
POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0	0	0	0	0	16,397
POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	1	0	0	0	1,993,424
POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0	0	0	0	0	472
POLAR, NORTH (ELLENBURGER)	KENT	10-14-50	7780	41.2	0	0	257	518	1,439,826
POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	1	1	12	1,510	45,818
POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8	1	1	157	1,513	34,063
POLK & PATTON (TANNEHILL UPPER)	KING	2-21-86	2852	38.1	7	5	936	21,678	293,861
POLLAN (CANYON)	KENT	3-15-81	7192	38.0	0	0	0	0	86,332
POLLAN (ELLENBURGER)	GARZA	7-14-78	7733	37.4	7	1	4,919	8,022	2,909,047

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POLLAN (MISS.)	GARZA	1-29-84	7710	40.0	0	0	0	0	1,224
POLLAN (STRAWN "C")	KENT	5-03-81	7491	40.0	0	0	0	0	435,859
POLLAN,. WEST (ELLENBURGER)	GARZA	2-21-84	7854	38.9	0	0	0	0	484
POST	GARZA	7-07-50	3046	35.2	0	0	0	0	904,822
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.									
POST (GLORIETA)	GARZA	7-07-50	2700	37.0	498	408	4,798	248,627	12,387,213
CONS. OF JUSTICEBURG, NW. (GLORIETA), O. S. RANCH (GLORIETA), & POST FLDS. EFF. 8-01-59									
POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	0	0	0	0	656,837
TRANS. TO H & L (GLORIETA) 2-01-87									
POST, N W. (SAN ANDRES)	GARZA	9-08-70	2809	37.0	1	1	10	15	6,368
POST, WEST (MISS.)	GARZA	5-13-80	8796	38.0	2	0	0	0	19,669
POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	4	2	6,332	12,148	1,089,825
PRENTICE	YOAKUM	8-02-51	5940	27.0	52	16	35,800	118,652	48,059,958
COBB FIELD TRANS. TO PRENTICE 5-1-56.									
PRENTICE (CLEAR FORK, LOWER)	YOAKUM	4-18-55	8130	32.0	23	13	32,628	77,991	3,299,435
TRANS. FROM CLANAHAN (CLEARFORK, LO.) EFF. 6-1-62									
PRENTICE (SAN ANDRES)	YOAKUM	11-29-65	5294	28.3	0	0	0	0	19,715
PRENTICE (5100)	YOAKUM	10-15-74	5240	33.6	43	11	52,166	128,352	1,571,878
PRENTICE (6700)	YOAKUM	6-13-50	6700	27.0	791	320	983,815	3,654,972	133,852,873
COBB (6700) COMBINED WITH PRENTICE (6700) 5-1-56.									
PRENTICE (7200 TUBB)	YOAKUM	7-29-55	7264	26.0	0	0	0	0	129,727
PRENTICE (7600)	YOAKUM	9-23-65	8048	21.5	0	0	0	0	4,886
PRENTICE, E. (LEONARD)	TERRY	11-09-87	8670	30.0	1	1	3,241	1,219	22,469
PRENTICE, N. (SAN ANDRES)	YOAKUM	9-21-56	5095	33.0	0	0	0	0	34,082
PRENTICE, NW. (SAN ANDRES)	YOAKUM	1-01-69	5164	35.0	57	34	130,269	97,361	3,329,551
PROBABLE (CANYON)	KING	9-16-77	4475	42.0	5	3	30	20,640	353,408
PROTHRO (CANYON)	COTTLE	1-02-74	4390	38.0	7	4	16	8,505	462,514
QQQ (TANNEHILL)	KING	4-19-89	2712	36.0	0	0	0	0	14,356
QQQ (TWIN PEAKS)	KING	9-14-86	5128	36.0	0	0	0	0	373,102
CONSOLIDATED WITH BARBER (STRAWN) INTO BARBER (STRAWN SAND) CREATED PER DKT #8A-97,076 EFF. 1/1/92.									
QUICK DRAW (TANNEHILL UPPER)	KING	12-16-89	3962	38.0	5	4	2,238	26,942	127,580
R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0	6	5	362	10,583	205,710
RGS (SPRABERRY)	DAWSON	10-08-82	7240	38.9	3	3	20,812	19,128	176,058
RK COMANCHE (FUSSELMAN)	TERRY	7-07-81	12902	38.2	2	1	11	24,859	470,408
RK COMANCHE (WOLFCAMP)	TERRY	10-18-87	10212	40.0	1	0	0	0	2,059
RKP ROBYN (STRAWN)	SCURRY	5-10-83	7496	43.0	0	0	0	0	14,665
R.O.J. (SAN ANDRES)	LYNN	4-10-81	3890	28.0	2	1	680	3,035	49,037
RRR (CONGLOMERATE)	KING	11-07-84	5874	36.0	0	0	0	0	3,175
RAFTER CROSS (ELLENBURGER)	BORDEN	6-08-58	8505	38.0	0	0	0	0	341,909
RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	8370	32.0	0	0	0	0	167,871
RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5	0	0	0	0	297,791
RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8481	36.4	0	0	0	0	7,053
RAFTER CROSS, S. (STRAWN)	BORDEN	10-09-79	7866	38.0	0	0	0	0	2,682
RAFTER CROSS, S. (WOLFCAMP)	BORDEN	3-23-79	7090	34.0	0	0	0	0	1,201
RANCH HOUSE (STRAWN)	KING	8-09-88	5598	36.0	0	0	0	0	679
RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11580	39.0	0	0	0	0	1,937
RATTLESNAKE CREEK (SAN ANDRES)	GARZA	3-27-93	3120	36.0	0	0	0	0	424
REA (MISS.)	YOAKUM	7-17-64	11328	43.2	0	0	0	0	9,734
REA (WOLFCAMP)	YOAKUM	10-16-64	9001	44.4	2	2	166	3,006	231,328
READ (WOLFCAMP)	YOAKUM	11-18-67	8961	36.0	4	3	4,903	25,802	728,968
RED FORK (MISS.)	BORDEN	1953	8541	44.0	0	0	0	0	1,000
RED HAWK (FUSSELMAN)	DAWSON	10-19-93	11605	37.2	0	0	6	3,612	8,001
RED HAWK (MISSISSIPPIAN)	DAWSON	7-08-94	11245	35.9	1	1	6	2,125	2,125
RED HILL (TANNEHILL)	DICKENS	9-11-88	4472	40.2	0	0	0	0	1,863
RED LOFLIN (ELLENBURGER)	GARZA	9-13-58	8175	40.0	0	0	0	0	451,393
RED LOFLIN (STRAWN)	GARZA	10-09-58	7667	40.8	4	2	32	5,304	877,181
RED LOFLIN, NORTH (ELLEN.)	GARZA	7-18-59	8264	37.0	0	0	0	0	25,773
RED LOFLIN, NORTH (PENN.)	GARZA	7-27-59	7820	40.2	1	1	99	2,766	299,492
RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2	0	0	0	0	12,877
RED MUD (STRAWN LIME)	KENT	12-30-70	6665	36.8	1	1	12	376	100,549
RED MUD CREEK (STRAWN)	BORDEN	11-19-83	7990	39.0	0	0	0	0	24,346
REEVES (LEONARD, LOWER)	YOAKUM	10-10-79	9729	31.4	0	0	0	0	31,959
REEVES (SAN ANDRES)	YOAKUM	3-30-57	5544	35.0	165	98	251,946	644,726	28,236,122
REEVES (STRAWN 11500)	YOAKUM	2-19-73	11562	43.5	0	0	0	0	94,887
REEVES (WOLFCAMP)	YOAKUM	10-01-80	10743	37.6	0	0	0	0	26,657
REINECKE	BORDEN	2-16-50	6791	46.4	132	52	1,221,618	639,679	82,219,645
REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0	0	0	0	0	3,665
REINECKE (WOLFCAMP)	BORDEN	1954	6484	37.0	0	0	0	0	2,190
REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	6	4	17,529	18,719	1,159,887
REINECKE, E. (LEONARD LIME)	BORDEN	12-02-84	5496	45.0	1	1	28	611	50,780
REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0	0	0	0	0	4,059
REINECKE, S. (LEONARD LIME)	BORDEN	9-01-89	5552	39.0	4	3	531	9,947	57,816
REINECKE, S. (WOLFCAMP)	BORDEN	12-18-81	6312	40.0	1	0	0	0	22,920
REINECKE, S.E. (CANYON REEF)	BORDEN	19	6871	43.0	1	1	0	0	0
REO (JO MILL, LOWER)	BORDEN	11-11-80	7350	38.0	31	16	63,299	139,641	1,069,162
BORDEN (SPRABERRY) CONS. INTO THIS FLD. 8-01-90 8A-95026									
REUTINGER (TANNEHILL, UPPER)	KING	9-20-60	2982	38.0	13	7	32	6,521	1,093,571
REVILO (CLEAR FORK)	SCURRY	1-27-57	3445	28.0	2	1	9	822	8,018
REVILO (GLORIETA)	SCURRY	9-22-55	2624	34.0	305	194	3,711	77,982	13,529,889
RHODES	COCHRAN	1940	5100	31.0	0	0	0	0	55,547
RICHARDSON (DEVONIAN)	YOAKUM	5-22-84	11523	35.9	1	0	0	0	631
RIDE (CISCO LIME)	SCURRY	1-20-55	6795	42.6	3	2	9	11,619	466,808
RIDE,SOUTH (PENN REEF)	SCURRY	10-25-71	6863	41.2	0	0	0	0	57,090
RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0	3	1	18,965	29,859	116,336

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6	63	35	1,237	91,890	2,238,627
RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	201	167	24,878	178,745	5,642,636
RIDGE, SOUTH (GLORIETA)	CROSBY	1-20-80	3818	36.0	11	11	18	9,971	285,113
RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0	0	0	0	0	88,975
RILEY, NORTH	GAINES	6-12-47	6930	32.0	306	163	1,023,739	1,883,342	36,299,350
RIO BRAZOS (STRAWN)	GARZA	5-16-77	7984	41.0	1	0	8	427	61,003
RIO SALADO	KENT	2-20-84	3967	36.8	0	0	0	0	10,756
ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	18	8	91	24,840	6,242,755
ROARING SPRINGS, N.(PERMO-PENN)	MOTLEY	7-29-70	4303	42.5	1	0	0	0	393,360
ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0	11	9	70	15,249	2,262,777
ROBERTSON	GAINES	1942	6305	26.1	0	0	0	0	41,234,637
TRANS. TO ROBERTSON N(CLEARFORK 7100) 1-1-80									
ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2	0	0	0	0	141,075
ROBERTSON (CLEAR FORK, LO.)	GAINES	8-20-50	7040	36.0	0	0	0	0	4,896,642
DOSS & ROBERTSON /CLEARFORK, LO./ FLDS. COMBINED, EFF. 9-1-55.									
ROBERTSON (DEVONIAN)	GAINES	12-06-49	10050	36.0	0	0	0	0	448,844
ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0	0	0	0	0	288,052
ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1	4	3	5,236	15,339	457,440
ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0	11	10	12,516	69,183	2,151,553
ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8861	46.2	0	0	0	0	410,076
ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-12-56	7114	34.5	961	530	2,114,599	4,881,534	99,765,055
ROBERTSON (CLFK, LO) TO ROBERTSON, N(CLF. 7100) 9-1-55									
ROBERTSON TO ROBERTSON N(CLFK 7100) 1-1-80.									
ROBERTSON, N. (DEVONIAN)	GAINES	3-17-85	9804	37.5	3	2	1,779	8,851	495,684
ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4704	31.0	64	42	38,190	122,597	2,691,480
ROBERTSON, W. (SAN ANDRES)	GAINES	9-02-67	4750	30.6	0	0	0	0	5,492
ROBERTSON-ZEPHYR (CLEARFORK)	LUBBOCK	3-26-82	5486	29.2	5	3	29	10,611	397,760
ROCKANHAMM (SPRABERRY, UP.)	BORDEN	4-27-83	5786	40.0	0	0	0	0	12,271
ROCKER -A-	GARZA	2-03-50	2422	37.0	117	54	27,891	151,452	6,544,133
ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	2	2	3,146	15,052	1,137,081
ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2	2	1	3,397	5,116	161,480
ROCKER -A- (GLORIETA)	GARZA	6-27-55	3082	38.0	54	29	16,281	78,793	3,961,071
ROCKER -A- (SPRABERRY "1")	GARZA	6-29-90	4311	32.5	1	1	9	2,620	18,757
ROCKER A (STRAWN)	GARZA	11-02-82	7901	39.6	2	1	2,876	13,544	259,688
ROCKER -A- (WICHITA ALBANY)	GARZA	6-18-88	4818	37.5	5	4	17,102	57,813	250,294
ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	7	6	1,301	12,881	281,942
ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	48	39	5,064	95,750	1,681,670
ROCKER -A-, NW.(SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	9	9	1,818	28,849	293,795
ROCKER -A-, NW. (STRAWN)	GARZA	10-09-86	7826	30.0	9	7	33,665	73,413	707,857
ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	0	0	0	0	357,662
ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	0	0	0	0	175,687
ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	0	0	0	0	589,599
ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0	0	0	0	0	14,496
ROCKER -A-, SE.(SAN ANDRES 2430)	GARZA	3-16-84	2464	36.0	3	0	0	12	8,120
ROCKER -A-,SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	7	1	10	571	663,524
ROCKER -A-, SW. (WOLFCAMP)	GARZA	4-15-87	6336	42.1	0	0	0	0	1,658
ROJO CANYON (STRAWN)	KENT	8-04-94	7120	38.0	1	1	8,153	18,595	18,595
ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6	0	0	0	0	458,228
ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	36.0	1	1	9	2,399	23,552
ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9	0	0	0	0	214,388
ROMAC, NORTH (SPRABERRY)	BORDEN	9-27-84	5390	34.0	1	1	9	3,201	75,466
ROPES	HOCKLEY	5-15-50	9290	42.0	23	8	41,156	44,469	25,424,168
ROPES (LEONARD)	HOCKLEY	5-26-75	7508	30.3	0	0	0	0	6,826
ROPES (WOLFCAMP)	HOCKLEY	6-18-93	7550	32.6	3	2	220	17,337	41,408
ROPES, E. (CLEAR FORK)	HOCKLEY	10-30-64	6036	27.0	24	13	15,995	46,557	2,772,766
ROPES, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0	0	0	0	0	9,318
ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0	0	0	0	0	229,758
ROPES, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	5	5	17,749	13,795	7,158,280
ROPES, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0	0	0	0	0	1,946
ROPESVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0	0	0	0	0	11,277
ROPESVILLE (STRAWN)	HOCKLEY	5-31-81	10437	44.0	0	0	0	0	964
ROSS RANCH	KING	1-03-45	5257	37.0	5	1	12	5,838	6,356,617
ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	6	3	1,536	10,114	495,946
ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0	0	0	0	0	200
ROUGH DRAW, N. W. (NOODLE CREEK)	KENT	1-08-84	4348	41.6	0	0	0	0	14,609
ROUGHNECK (SPRABERRY)	BORDEN	12-06-86	4773	38.0	1	1	11	2,466	35,415
ROXANNE K (ELLENBURGER)	GARZA	12-03-91	8112	39.9	2	2	203	12,217	59,836
ROXANNE K, S. (STRAWN "A")	GARZA	12-01-94	7652	35.6	1	1	0	0	0
RUSSELL (CLEARFORK 7000)	GAINES	1943	7300	34.0	292	122	251,259	647,627	60,434,253
FORMERLY RUSSELL FIELD.									
RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	21	16	51,739	162,599	8,283,747
SEPARATED FROM RUSSELL FLD.,									
RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4	0	0	0	0	287,254
TO WASSON FIELD EFFECTIVE 11-1-64.									
RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5	0	0	0	0	23,996
RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	53	18	84,448	279,270	78,767,254
RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	3	2	22	8,387	383,346
RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	16	14	42,654	107,298	1,634,714
RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	7	5	18,042	33,638	2,054,749
RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6	0	0	0	0	313,754
RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2	1	0	0	0	158,773
RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	3	3	18	7,235	83,938
S. E. CONE, JR. (CLEARFORK, LO)	LUBBOCK	3-14-85	6428	26.0	1	1	11	361	6,376
S.I.E. (CANYON REEF)	SCURRY	2-24-92	7116	42.0	0	0	0	0	697

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
S-M-S (CANYON REEF)	KENT	1953	6638	37.0	5	5	28	51,959	292,508
S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	0	0	0	0	11,140,154
CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD 10-1-55.									
S M S, WEST (CANYON REEF)	KENT	10-06-84	6634	40.0	0	0	0	0	2,252
SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0	0	0	0	0	25,815
SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1	0	0	0	0	75,501
SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	68	35	976,960	226,271	9,800,723
SABLE (WOLFCAMP)	YOAKUM	12-28-90	9245	42.4	1	1	12	1,526	16,685
SABLE, E. (SAN ANDRES)	YOAKUM	6-04-88	5282	33.5	1	1	12	2,361	19,090
SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	2	1	7	701	89,443
SAGE DRAW (MIDDLE TANNEHILL)	DICKENS	3-06-85	4384	35.0	7	4	127	130,669	623,174
SALT CREEK	KENT	3-29-50	6200	39.2	354	182	15,944,678	9,706,641	305,702,098
SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9	0	0	0	0	100,819
SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	4	3	9	8,781	1,387,674
SANTA FE (FUSSELMAN)	TERRY	4-28-85	12883	37.4	0	0	0	0	6,421
SANTA FE-PAGE (DEVONIAN)	GAINES	10-18-88	12481	32.1	0	0	0	0	18,665
SAVAGE SWD	CROSBY	2-13-80	1	10.0	0	0	0	0	0
SCHATTEL	SCURRY	1948	6816	44.0	0	0	0	0	37,451
SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7	0	0	0	0	337,196
SCURRY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6	0	0	0	0	4,660
SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	4	4	27	12,064	310,555
SEAGRAVES (SILURO-DEVONIAN)	GAINES	3-30-55	13028	36.5	2	1	9	13,694	4,865,219
SEAGRAVES (STRAWN)	GAINES	5-12-56	11243	47.0	2	1	9	8,762	1,015,909
SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	1-02-61	5680	32.0	14	12	5,764	32,300	817,953
SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	12-19-55	12997	36.3	2	2	487	21,331	1,666,939
SEAGRAVES, S.W. (DEV.)	GAINES	9-28-81	12912	33.0	0	0	0	0	23,383
SEAGRAVES, W. (DEVONIAN)	GAINES	6-07-56	13030	36.6	0	0	0	0	28,786
TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.									
SEAGRAVES, W. (STRAWN)	GAINES	2-06-56	11454	44.0	3	0	1	2	651,076
SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8	0	0	0	0	13,279
SEAN ANDREW (PENN.)	DAWSON	10-02-94	8329	43.0	1	1	4,584	19,103	19,103
SECTION 83 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0	0	0	0	0	157,374
SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	5	4	33	107,219	4,856,404
SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	615	426	11,891,994	13,875,855	533,870,937
SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	22	19	20,439	133,850	8,112,153
SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4	1	0	0	0	444,289
SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5	0	0	0	0	338
SEMINOLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	1	1	12	17,026	1,365,554
SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	4	2	11	16,716	1,165,623
SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	83	39	87,061	369,122	9,326,280
SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	2	2	18	6,376	197,024
SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	2	2	60	4,076	250,212
SEMINOLE, NE. (DEVONIAN)	GAINES	10-29-85	11708	27.2	0	0	0	0	1,133
SEMINOLE, NE. (SAN ANDRES)	GAINES	3-01-86	5427	32.7	12	12	86,076	251,060	364,168
SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6	0	0	0	0	8,261
SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	3	1	576	1,737	824,084
SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	3	3	1,452	12,760	1,440,262
SEMINOLE, SE. (DEVONIAN)	GAINES	3-18-86	12123	35.9	1	0	0	0	55,022
SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	30	15	22,734	50,999	2,744,368
SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	6	2	7,942	16,034	2,177,062
SEMINOLE, SW. (CLEARFORK)	GAINES	12-27-84	6761	30.8	3	3	48	10,831	57,151
SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4	3	2	1,959	69,346	314,505
SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-04-56	10410	42.8	1	1	8	4,173	625,131
SEMINOLE, SW. (SAN ANDRES)	GAINES	9-01-84	5153	32.0	2	0	0	0	10,520
SEMINOLE, SW. (WICHITA ALBANY)	GAINES	8-03-93	8626	27.5	0	0	8	644	2,479
SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	174	108	3,456,644	489,068	45,113,269
SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	2	0	0	0	1,209,415
SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	3	0	5	1,103	1,783,937
SEMINOLE, W. (LEONARD)	GAINES	2-16-56	8742	29.0	0	0	0	0	1,452,834
SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0	1	1	2,815	4,785	436,292
SEMINOLE DRAW (SAN ANDRES)	GAINES	7-03-90	5017	24.0	3	3	39	11,018	14,979
SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0	0	0	1,494	2,229	41,630
SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	4	2	2,156	4,118	445,787
SEVEN J, EAST (STRAWN)	BORDEN	7-26-88	8010	40.0	0	0	0	0	19,743
SEVEN J, WEST (MISS)	BORDEN	2-11-80	8232	40.2	1	0	0	0	22,863
SEVEN J. WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	2	1	0	2,045	70,867
SEVEN LAKES (FUSSELMAN)	TERRY	1-04-81	11752	38.3	5	0	16	49	79,771
SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0	0	0	0	0	24,370
SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0	0	0	0	0	2,733
SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0	0	0	0	0	14,340
SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	2	0	1,180	1,929	405,299
SHANNON RANCH (STRAWN)	SCURRY	3-08-86	7518	41.0	4	3	13,181	20,948	542,489
SHARON RIDGE	SCURRY	1923	1750	23.0	0	0	0	0	0
SHARON RIDGE (CLEAR FORK)	SCURRY	10-02-50	2994	29.0	825	601	20,773	663,562	14,386,953
SHARON RIDGE(2400) WAS CONS TO THIS FLD PER DOC 8A-0201284 4-5-93									
SHARON RIDGE (WICHITA-ALBANY)	SCURRY	2-26-62	3392	37.5	2	1	0	1,105	43,801
SHARON RIDGE (1700)	SCURRY	12-29-23	1759	30.0	2,006	1,342	11,335	1,012,941	61,943,358
SHARON RIDGE (2400)	SCURRY	12-29-23	2400	32.3	3	1	0	0	21,457,350
CONS TO SHARON RIDGE (CLEAR FORK) PER DOC 8A-0201284 4-5-93									
SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	5	5	36	1,007	44,251
SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	2	2	12	3,466	62,000
SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0	0	0	0	0	11,601
SHARP SPUR (CANYON REEF)	KENT	11-08-93	6335	38.3	4	4	28	53,540	56,440
SHAVOR	COTTLE	1-01-86	5104	46.0	0	0	0	0	18,068

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	12	8	64	12,555	433,441
SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0	3	2	12	2,906	15,236
SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0	2	1	1,512	1,856	8,125
SKIN (FUSSELMAN)	DAWSON	5-12-90	12492	39.0	0	0	0	0	23,733
SLAUGHTER	COCHRAN	1937	5000	32.0	4,481	2,452	34,325,442	15,544,488	1,118,167,881
SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5	0	0	0	0	206,711
TRANS. TO KINGDOM (ABO REEF) EFF 10-1-80.									
SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	3-20-66	7332	27.7	23	17	25,970	179,698	1,709,060
SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0	0	0	0	0	150,778
SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	8	5	5,529	27,358	1,403,377
SMYER	HOCKLEY	1-07-44	5980	25.6	365	207	108,939	838,098	44,344,010
SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	9	2	30,358	38,378	5,184,627
SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	2	0	418	244	6,350,020
SMYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	6	5	19	22,430	536,857
SMYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	2	2	69	5,012	150,115
SMYER, W. (WICHITA ALBANY)	HOCKLEY	9-21-84	8062	30.6	4	4	14,061	33,635	705,146
SMYER, W. (WOLFCAMP)	HOCKLEY	4-09-85	8654	26.0	2	1	22,087	6,724	117,149
SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	6	5	158	15,171	1,550,712
SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	0	0	0	0	149,479
SNYDER, NORTH	SCURRY	1948	6334	40.0	0	0	0	0	5,694,904
COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52									
SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0	0	0	0	0	1,311
SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0	0	0	0	0	82,334
DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.									
SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	1	0	0	0	204,129
SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0	0	0	0	0	9,876
SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1	0	0	0	0	4,361
SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	8	6	231	13,947	6,540,119
SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1	0	0	0	0	1,332,804
MERGED WITH (STRAWN ZONE B) 12-1-72									
SOLLEY (MISSISSIPPIAN)	GAINES	10-07-88	12924	36.0	1	1	5,667	17,416	157,215
SOWELL (CONGL.)	KING	11-01-84	5676	37.0	8	7	13,013	34,670	1,279,720
SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0	0	0	0	0	166,652
SPALDING (GLORIETA)	KENT	7-24-91	1817	35.9	5	5	27	11,362	50,876
SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0	0	0	0	0	32,737
SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0	1	0	0	0	34,304
SPIRES	KENT	4-02-50	6757	42.0	7	3	16	10,044	865,412
SPIRES (ELLENBURGER)	KENT	7-09-85	7530	40.0	0	0	0	0	10,423
SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	4	3	16	4,383	676,402
SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	2	1	9	612	257,431
SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0	0	0	0	0	1,144
SPIRES, NW (ELLENBURGER)	KENT	2-06-83	7656	40.1	0	0	0	0	42,283
SPIRES, NW. (MISSISSIPPIAN)	KENT	9-28-83	7400	40.0	0	0	0	0	5,971
SPIRES, NW. (STRAWN C-2)	KENT	3-30-84	7169	40.2	7	2	77	5,185	326,962
SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6	0	0	0	0	701
SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	6	2	2,892	4,069	907,854
SPIVEY (SAN ANDRES)	YOAKUM	11-12-58	5340	32.6	9	8	118	8,821	411,292
SPRABERRY	DAWSON	1-07-46	3930	33.0	46	30	10,348	126,362	1,859,607
SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	51	12	27,398	116,167	10,495,467
SPRABERRY, DEEP (SPRABERRY, LO.)	DAWSON	1-05-57	7592	39.6	56	36	289,254	659,334	10,771,833
SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	0	0	0	0	5,479,860
TRANS. FROM SPRABERRY, DEEP 10-1-53									
TRANS. TO SPRABERRY, W. (DEEP SPRABERRY) 8-01-88									
SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	1	0	0	0	636,324
SPRABERRY, W. (DEEP, SPRABERRY)	DAWSON	8-01-88	7018	42.3	44	25	42,070	64,933	435,763
CONS. FROM SPRABERRY, W. (DEEP) & SPRABERRY, W. (DEEP SPRABERRY LOWER) EFF. 8-01-88									
SPRABERRY, WEST (DEEP, SPBRY, LO	DAWSON	9-13-54	7018	42.3	0	0	0	0	5,701,415
TRANS. TO SPRABERRY, W. (DEEP, SPRABERRY) 8-01-88									
SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	2	2	3,793	10,112	2,252,974
SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7	0	0	4	123	7,855
SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5	0	0	0	0	36,834
SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	6	4	16	4,049	571,921
SPUR (CANYON)	GARZA	1951	6855	33.0	0	0	0	0	3,271
STANLEY GRAY (CANYON)	FLOYD	3-28-85	7669	43.0	1	1	9	1,094	24,772
STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	3	2	6,161	16,822	2,792,958
STEELE HILL (TANNEHILL)	DICKENS	8-29-94	4539	37.5	1	1	510	7,655	7,655
STENNETT	LUBBOCK	5-16-42	4685	26.5	0	0	0	0	75,224
TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE 6-1-57.									
STERLING SILVER (CLEARFORK)	BORDEN	12-11-81	3960	31.4	0	0	0	0	6,150
STESCOTT (ATOKA)	COTTLE	12-04-75	6228	38.6	0	0	0	0	37,921
STESCOTT (CANYON)	COTTLE	5-24-77	4503	34.8	0	0	0	0	97,708
STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4585	32.0	47	21	398	150,704	1,991,864
STOCKYARD (CLEARFORK, UPPER)	GAINES	8-08-91	6480	36.2	12	11	29,938	180,978	659,681
STORIE (ELLENBURGER)	GARZA	11-01-83	9124	39.0	0	0	0	0	6,030
STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	2	1	2,736	7,955	379,157
STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	3	2	3,398	15,030	396,107
STORIE, WEST (MISS.)	GARZA	4-24-81	8782	41.0	9	8	15,405	24,922	619,476
STRICKLIN (SPRABERRY)	DAWSON	12-08-87	7714	40.0	1	1	3	2,825	35,839
SUERTE (WOLFCAMP)	BORDEN	2-01-87	6200	43.2	0	0	0	0	25,975
SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	14	7	11,141	53,724	807,817
SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	1	0	0	0	82,941
SUNDOWN (WOLFCAMP)	YOAKUM	8-18-76	9501	44.8	1	1	9	1,174	61,024
SUNFLOWER (SAN ANDRES)	TERRY	9-22-84	5321	28.0	9	5	5,277	27,024	200,416
SUNILAND	LYNN	8-01-78	3803	34.0	67	31	55,615	123,316	3,233,068

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SUNILAND (GLORIETA), (SAN ANDRES) & (SAN ANDRES, LOWER) COMBINED WITH SUNILAND 3-1-81 8A-68600									
SUNILAND (GLORIETA)	LYNN	2-10-56	4299	36.0	0	0	0	0	935,553
WELLS TRANS. TO SUNILAND 3-1-81 8A-68600									
SUNILAND (SAN ANDRES)	LYNN	3-02-55	3803	34.0	0	0	0	0	2,720,869
WELLS TRANS. TO SUNILAND 3-1-81 8A-68600									
SUNILAND (SAN ANDRES, LOWER)	LYNN	5-02-56	4000	35.9	0	0	0	0	2,297,665
WELLS TRANS. TO SUNILAND 3-1-81 8A-68600									
SUNILAND, WEST (GLORIETE)	LYNN	12-30-59	4334	37.6	0	0	0	0	11,071
SUSAN (CANYON)	GARZA	5-11-77	6287	37.9	0	0	0	0	769
SWANSON (ATOKA)	LUBBOCK	7-25-78	9882	44.0	1	0	2	0	50,098
SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	0	0	1	74	5,846,592
SWENSON-GARZA (ELLEN.)	GARZA	1-11-71	7888	40.3	0	0	0	0	4,167,007
WELLS TRANS. TO SWENSON-BARRON (ELLEN) 11-7-77									
SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	0	0	0	0	1,390,411
SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7282	36.2	0	0	0	0	67,402
SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7	0	0	0	0	8,907
SWENSON-WALLACE (PENN REEF)	KENT	11-05-84	6104	34.2	0	0	0	0	938
TLOC (SAN ANDRES)	TERRY	3-10-80	4904	33.8	28	23	12,800	63,316	1,120,558
TTAC (TANNEHILL)	DICKENS	5-05-93	3860	38.0	5	4	500	81,409	133,523
TAHOKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	2	0	6	24	679,359
TAHOKA, N. (SPRABERRY)	LYNN	1-15-82	7146	37.7	1	1	9	1,020	21,007
TAMARA (SAN ANDRES)	YOAKUM	7-06-57	5308	32.0	0	0	0	0	6,884
TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	3	2	9	4,572	820,141
TARNA (CLEARFORK)	HOCKLEY	9-11-88	6140	29.7	1	0	0	0	6,327
TEAS (ELLENBURGER)	GARZA	1-29-58	8396	36.9	2	2	9,052	19,503	1,035,369
TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6	0	0	0	0	396,104
TEAS (MISS.)	GARZA	7-01-74	8369	37.0	1	0	0	0	54,551
TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	0	0	0	0	765,124
TEAS (PENN. 8100)	GARZA	2-14-58	8069	40.2	3	2	12,716	23,237	3,781,716
TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9	0	0	0	0	4,471
TEAS (STRAWN)	GARZA	1-11-57	8364	35.0	0	0	0	0	124,699
TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2	0	0	0	0	255,541
TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	10	10	83	12,160	378,392
TEN GALLON (CANYON LIME)	SCURRY	4-01-92	6760	44.0	5	4	61,805	162,216	612,587
TERCERA VEZ (DEVONIAN)	GAINES	8-09-84	11728	37.0	3	2	657	10,157	346,544
TERRA ROSS (TANNEHILL)	KING	3-12-87	2594	37.0	0	0	0	0	6,368
TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0	12	8	8,324	20,857	597,626
TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0	5	5	1,563	16,991	573,829
TEX-FLOR (WOLFCAMP)	GAINES	2-09-77	9152	31.0	7	6	5,258	30,314	1,702,030
TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7	2	1	1,479	9,101	1,351,405
TEX-HAMON (DEAN)	DAWSON	9-30-67	9555	37.0	63	57	198,387	115,691	5,859,403
TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2	5	4	2,846	45,031	16,502,067
TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8	0	0	0	0	487,095
TEX-HAMON (MONTOYA)	DAWSON	2-10-62	11675	38.6	2	0	0	0	4,833,739
TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5	2	0	0	0	481,834
TEX-HAMON, NORTH (FUSSELMAN)	DAWSON	3-19-82	11662	43.8	2	1	14	13,492	473,143
TEX-HAMON, NO. (MISS., LOWER)	DAWSON	1-01-84	11373	39.3	1	1	1,200	1,636	121,948
TEX-HAMON, NO. (MISS., UPPER)	DAWSON	9-29-84	10725	38.0	0	0	0	0	20,681
TEX-MEX	GAINES	11-18-51	4305	31.0	7	6	35,668	12,053	580,332
TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	10	8	13,037	24,421	245,303
TEX-MEX, SE. (WICHITA ALBANY)	GAINES	2-09-83	7498	37.0	60	54	591,326	293,424	3,749,383
TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	11	3	33	4,844	1,859,617
TEX-PAC (CLEARFORK, LOWER)	GAINES	3-01-86	7990	32.2	0	0	0	0	2,172
TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1	0	0	0	0	840
TEX-SIN (DEVONIAN)	GAINES	9-18-62	12285	39.9	15	11	1,234	54,349	7,482,396
TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0	0	0	5	386	19,345
TEX-SIN, NE (WOLFCAMP)	GAINES	10-19-75	10758	39.2	0	0	0	0	1,782
THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7	0	0	0	0	75,695
THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4	0	0	0	0	7,257
THREE-O-THREE (SAN ANDRES)	GAINES	10-07-91	5538	35.0	9	7	106,955	181,339	453,991
THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7	2	1	12	679	236,853
THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	14	10	3,609	34,902	2,002,789
THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0	1	1	600	3,298	347,977
TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8	0	0	0	0	64,069
TIPPEN, SE.(CONGL. 6800)	COTTLE	9-06-69	6818	35.8	0	0	0	0	78,243
TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0	0	0	0	0	10,023
TOBACCO CREEK (L. MISS.)	DAWSON	3-09-91	10054	38.2	1	1	9	6,735	52,595
TOBE (MISS)	GARZA	6-20-80	7726	34.0	4	3	2,888	14,378	275,942
TOBE (STRAWN)	GARZA	2-23-51	7451	38.8	1	0	1	2	1,411,921
TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1	1	0	0	0	52,265
TOBE, NORTH (LOWER LEONARD)	GARZA	10-01-85	4718	19.5	1	1	9	1,549	24,752
TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0	0	0	0	0	4,498
TOBY-JO (WOLFCAMP)	GAINES	2-19-54	9242	30.9	0	0	0	0	3,531,628
WELLS TRANS. TO D.E.B. (WOLFCAMP) 8A-76148 6-1-81									
TOKIO (FUSSELMAN)	TERRY	6-21-79	12871	37.0	3	1	1,453	19,705	1,326,055
TOKIO (LEONARD)	TERRY	6-16-84	8637	26.0	0	0	0	0	5,986
TOKIO (MONTOYA)	TERRY	5-24-80	13340	42.0	0	0	0	0	51,418
TOKIO (WOLFCAMP)	TERRY	5-06-81	9968	28.5	4	2	509	6,044	395,661
TOKIO, E. (LOWER LEONARD)	TERRY	3-17-84	9008	27.8	2	2	190	8,358	90,414
TOKIO, SOUTH (CLEAR FORK)	TERRY	7-12-59	8048	36.0	0	0	0	0	10,264
TOKIO, SOUTH (FUSSELMAN)	TERRY	3-01-83	12990	37.0	0	0	0	0	30,305
SPLIT FROM TOKIO (FUSSELMAN, 8A-79180, 3-1-83									
TOKIO, SOUTH (LEONARD)	TERRY	12-10-86	8006	36.5	4	4	16,832	21,394	263,717

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TOKIO, SOUTH (WOLFCAMP)	TERRY	12-05-53	9860	36.4	2	2	852	27,440	3,006,960
TOKIO, WEST (ABO)	YOAKUM	8-10-80	8919	28.5	0	0	0	0	15,475
TOKIO, WEST (WOLFCAMP)	YOAKUM	4-08-77	9883	37.5	0	0	0	0	21,603
TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0	6	1	1,995	6,151	1,160,564
TOM B. (CANYON LIME, UPPER)	KING	1952	4366	38.0	0	0	0	0	9,308
TOM B. (STRAWN)	KING	12-06-80	5609	41.3	1	1	9	1,904	36,085
TONI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0	1	0	0	0	306,618
TONTO (CANYON LIME)	SCURRY	8-26-80	7076	39.1	3	3	13,302	32,572	49,648
TONTO (CANYON SAND)	SCURRY	8-31-55	6690	42.0	28	15	18,115	19,466	2,973,828
TONTO (CISCO A SAND)	SCURRY	8-28-68	5036	41.5	0	0	0	0	35,716
TONTO (CISCO B SAND)	SCURRY	1-16-70	5049	33.4	0	0	0	0	16,006
TONTO (STRAWN)	SCURRY	5-08-58	7020	37.5	0	0	0	0	5,325
TONTO (STRAWN 7150)	SCURRY	4-24-72	7155	42.0	0	0	0	0	7,359
TONTO (1700)	SCURRY	8-28-62	1751	35.0	5	4	979	9,780	52,555
TONTO (6300 SAND)	SCURRY	5-18-68	6317	40.1	1	1	10	845	47,960
TONTO, N. (STRAWN)	SCURRY	9-06-75	7002	40.0	6	5	9,320	20,234	819,632
TONTO, NE. (CISCO 5030)	SCURRY	11-11-66	5046	40.2	4	1	1,589	15,886	1,596,990
TONTO, NE. (FULLER)	SCURRY	3-28-76	5002	41.0	0	0	0	0	26,734
TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0	4	2	7,153	14,808	707,035
TOWLE, SW. (LIME 7150)	SCURRY	10-11-61	7120	39.0	2	1	303	3,009	207,975
TRABOW (ELLEN)	GARZA	6-04-76	8356	37.0	0	0	0	0	17,890
TRABOW (SPRABERRY LIME)	GARZA	11-01-94	5131	38.0	1	1	0	84	84
TRABOW (STRAWN)	GARZA	2-09-77	8102	38.0	1	1	493	4,938	163,537
TRI-RUE (REEF)	SCURRY	6-09-56	6862	44.0	21	16	173,236	130,174	5,932,859
TRI-RUE, NE. (REEF)	SCURRY	9-16-65	6939	40.7	1	0	0	0	366,906
TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5	0	0	0	0	3,696
TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4	1	0	130	30	684,245
TRIANGLE RANCH (STRAWN)	COTTLE	10-04-68	5672	41.0	0	0	0	0	9,137
TRINITY TRACE (LOWER TANNEHILL)	DICKENS	6-17-87	4112	38.0	1	0	6	139	71,543
TRIPLE D (PENN. REEF)	DAWSON	5-31-58	8497	42.0	3	3	441	9,102	1,072,011
TRIPLE D, S. (WOLFCAMP)	DAWSON	10-07-63	8528	43.0	0	0	0	0	189,106
TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7	4	3	1,220	42,241	1,469,098
TRIPP (ELLENBURGER)	GAINES	5-27-87	13626	43.0	0	0	0	0	2,543
TUFBOW (ELLEN)	GARZA	7-24-76	7948	38.0	1	1	1,856	2,160	22,780
TUFBOW (MISS)	GARZA	8-15-77	7822	39.0	2	2	15,539	11,080	126,980
TUFBOW (STRAWN)	GARZA	8-10-79	7599	39.0	11	9	19,720	30,277	1,160,449
TUMBLEWEED (LOWER TANNEHILL)	KING	2-03-85	3824	35.0	16	7	952	41,356	809,913
TUMBLEWEED, N. (LOWER TANNEHILL)	DICKENS	4-27-90	3924	40.0	6	4	8	13,247	137,257
TUMBLEWEED, NE. (TANNEHILL)	KING	12-21-88	3942	37.0	1	1	8	1,845	21,838
TUMBLEWEED, NW. (TANNEHILL)	DICKENS	4-10-86	4108	40.0	36	28	25,667	116,817	1,195,532
TUMBLEWEED, W. (TANNEHILL)	DICKENS	10-28-87	3943	37.0	0	0	0	0	3,758
TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0	3	2	10,790	57,327	1,364,809
TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	68	37	47,191	335,791	11,125,584
TWIN PEAKS (STRAWN 5400)	KING	1-13-80	5360	36.0	2	1	234	4,354	77,647
TWO SCOTTS (GLORIETA)	GARZA	4-24-89	4268	36.0	4	2	4,292	22,171	270,599
TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	0	0	0	0	13,105
TYLER GORDON (LOWER STRAWN)	BORDEN	6-11-89	9288	42.0	1	1	12	891	20,801
U-KNO	DAWSON	4-03-88	11098	39.0	0	0	0	0	2,577
U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6	2	1	143	3,365	2,337,718
U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	4	3	5,138	11,962	2,981,147
U-LAZY-S-, WEST	BORDEN	2-25-86	8829	34.5	0	0	0	0	13,969
U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	36.2	1	0	0	0	171,735
UNION SCHOOL (FUSSELMAN)	TERRY	9-01-84	11830	36.6	0	0	1	0	144,861
UNION SCHOOL (PENN)	TERRY	1-28-94	9779	41.4	1	1	912	9,098	9,098
V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2	18	10	124	22,749	455,305
VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8	3	3	21	12,225	178,836
VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0	0	0	0	0	1,274
VAN MAC (CLEAR FORK, LO.)	HOCKLEY	11-22-69	6883	27.7	0	0	0	0	55,348
VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0	0	0	0	0	20,369
VANCE (STRAWN)	KENT	10-30-84	7584	41.5	5	3	30	95	120,229
VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0	42	28	3,371	14,579	1,509,880
VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0	24	19	1,314	5,855	207,910
VENIS (WOLFCAMP)	YOAKUM	12-05-54	10010	34.0	0	0	0	0	7,126
VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5	0	0	0	0	0
VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5	0	0	0	0	6,048
VERN-MAG (POTTHOFF LIME)	GARZA	11-01-86	8094	33.9	0	0	0	0	16,096
VERN-MAG (8240)	GARZA	3-25-77	8330	35.0	1	0	0	0	307,406
VERN-MAG (8320 LIME)	GARZA	8-01-92	8350	34.9	1	1	5,965	11,480	41,770
VERN MAG (8260)	GARZA	10-01-82	8264	37.0	0	0	0	0	5,504
VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6	0	0	0	0	53,195
VOGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0	0	0	0	0	7,304
VON ROEDER	BORDEN	12-16-59	6835	38.8	19	10	198,995	116,711	18,794,190
VON ROEDER (CISCO SAND)	BORDEN	6-16-84	6548	42.4	3	1	1,527	1,667	81,555
VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7	6	4	7,058	9,033	186,234
VON ROEDER (LEONARD LIME)	BORDEN	8-30-85	5510	26.2	0	0	0	0	19,934
VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	8	6	43,113	7,970	979,699
VON ROEDER (WOLFCAMP, LO)	BORDEN	10-30-80	6236	40.0	0	0	0	0	6,310
VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	12	8	6,337	14,229	10,240,194
VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0	0	0	0	0	1,696
VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	1	1	11	4,049	331,612
WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0	0	0	0	0	680,297
WBD (SAN ANDRES)	YOAKUM	1-21-69	5288	32.6	8	5	14,326	20,132	989,974
WBD (WOLFCAMP)	YOAKUM	1-03-68	8916	35.5	3	0	0	0	600,276
WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0	0	0	0	0	404

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WM (1ST TANNEHILL)	KING	6-09-84	2788	36.0	1	1	38	2,006	104,806
WM (2ND TANNEHILL)	KING	7-01-84	2853	36.0	9	4	662	35,507	433,202
WM (3RD. TANNEHILL)	KING	7-01-84	2808	36.0	3	2	1,354	38,462	190,213
WTG (GLORIETA)	GARZA	5-15-79	3232	37.0	82	76	29,277	92,989	2,241,275
WAGES DREAMFIELD (TANNEHILL)	KING	3-06-84	3228	39.0	8	7	18	39,987	406,597
WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6	0	0	6	1,055	1,692,316
WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5	0	0	0	0	362,532
WALLACE RANCH,NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0	4	4	22	9,285	553,716
WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	2	2	714	3,801	312,073
WAPLES PLATTER	YOAKUM	1929	5300	29.3	0	0	0	0	1,134,419
WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	42	19	26,104	70,811	3,089,899
WASSON	GAINES	1937	4900	34.0	3,644	1,697	114,924,635	23,726,841	1,697,121,871
WASSON (GLORIETA)	GAINES	9-28-60	5650	30.1	0	0	0	0	1,929,801
MERGED INTO WASSON 72 11-1-81 8A-77039									
WASSON (PENN.)	GAINES	9-18-64	8790	37.8	1	0	0	0	347,896
WASSON (WICHITA ALBANY)	GAINES	8-17-60	11038	39.0	27	18	77,325	97,824	11,074,635
WASSON (WOLFCAMP)	GAINES	8-01-56	8448	41.0	10	7	17,509	48,705	5,875,791
WASSON, EAST (WOLFCAMP)	GAINES	9-04-60	8680	38.0	1	0	0	0	386,347
WASSON, EAST (WOLFCAMP, LOWER)	GAINES	9-12-61	8765	38.1	0	0	0	0	478,366
WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	8-08-64	8733	39.0	0	0	0	0	71,184
WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	6	3	12,546	4,941	293,178
WASSON, NORTH (WOLFCAMP)	GAINES	6-01-61	9267	39.5	4	1	0	0	42,084
WASSON, NE. (CLEAR FORK)	GAINES	9-03-54	7800	30.1	131	24	118,737	578,233	16,690,349
WASSON, NE. (WICHITA-ALBANY)	GAINES	4-07-61	8136	28.1	0	0	0	0	6,054,911
WELLS TRANS. TO WASSON 72 7/01/85, 8A-85538									
WASSON, S. (WICHITA-ALBANY)	GAINES	12-09-62	7711	33.6	6	5	13,755	31,697	4,490,589
WASSON, S. (WICHITA-ALBANY, LO.)	GAINES	5-17-65	7954	27.4	0	0	0	0	415,894
WASSON, SE. (WICHITA-ALBANY)	GAINES	4-30-62	7878	31.5	0	0	0	0	183,313
WASSON 66	GAINES	1940	6900	32.0	0	0	0	0	37,263,525
MERGED INTO WASSON 72 10-1-73 8A-63195									
WASSON 72	GAINES	1941	7200	31.0	578	167	2,414,551	3,693,663	81,350,025
COMBINED WITH WASSON 66 10-01-73, AND WASSON, NE (WICHITA ALBANY) 7-01-85									
WEEKS (CLEARFORK)	HOCKLEY	11-18-94	6734	26.0	1	1	0	613	613
WELCH	DAWSON	1941	5000	33.0	1,294	719	1,463,990	2,316,513	155,045,604
WELCH, S. (SAN ANDRES) CONS. INTO THIS FLD. 4/01/89 8A-93076									
WELCH, NORTH (MISS.)	DAWSON	1952	11156	36.0	0	0	0	0	15,145
WELCH, SOUTH (FUSSELMAN)	DAWSON	1-02-85	11691	38.4	1	1	7	16	33,218
WELCH, SOUTH (SAN ANDRES)	DAWSON	2-02-56	4880	32.0	0	0	0	0	69,791
FLD. TRANS. TO WELCH FLD. EFF. 4/01/89 8A-93076									
WELCH, SE. (FUSSELMAN)	DAWSON	1-16-82	11563	40.0	0	0	0	0	17,054
WELCH, SE. (SAN ANDRES)	DAWSON	2-13-64	4901	29.2	1	0	0	0	23,906
WELCH, SE. (SPRABERRY)	DAWSON	11-25-52	7690	38.5	37	25	91,495	131,635	7,110,130
WELLMAN	TERRY	7-09-50	9712	42.0	41	13	1,255,239	650,776	71,294,924
WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	1	1	300	10,011	554,842
WELLMAN, NW. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2	0	0	0	0	303,680
WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	38	16	19,187	102,825	2,616,456
WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	23	8	3,147	60,539	2,061,926
WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0	11	10	64	125,273	8,069,099
WELLS (MISS.)	DAWSON	6-12-84	11617	40.0	0	0	0	0	2,646
WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	3	2	26,866	10,651	410,943
WELLS, SW. (MISS.)	DAWSON	12-02-85	11574	48.3	0	0	0	0	900
WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	5	3	25	32,709	3,715,768
WESCOTT (MISS.)	GAINES	8-10-64	11886	31.7	1	0	0	0	344,826
WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7	1	0	0	0	1,860
WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	10	5	14,508	45,543	5,338,561
WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2	0	0	0	0	1,656
WEST	YOAKUM	7-01-38	5100	32.0	36	14	15,264	55,291	2,468,564
WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4	12	7	20,171	134,397	23,189,897
WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0	0	0	0	0	1,601
WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0	0	0	0	0	1,037
WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0	0	0	0	0	1,501,779
WHALEN (SILVER BOW)	COTTLE	4-02-85	3124	36.0	0	0	0	0	119,036
WHALEN (SILVER BOW II)	COTTLE	6-01-86	3228	37.0	21	19	10	39,474	339,740
WHALEN (SILVER BOW III)	COTTLE	4-12-86	4906	41.0	4	3	12	3,597	68,106
WHITE RIVER (ATKINS)	CROSBY	4-10-77	6411	29.4	10	6	62	17,858	683,602
WHITE RIVER (CANYON REEF)	DICKENS	11-26-76	6950	32.0	2	0	0	0	279,320
WHITE RIVER, SOUTH (CANYON REEF)	GARZA	8-01-80	6824	39.0	0	0	0	0	965
WHITHARRAL (CLEAR FORK, LO.)	HOCKLEY	3-01-71	6938	26.4	42	33	603	107,388	3,326,506
WICKER (STRAWN)	BORDEN	12-22-80	7962	44.0	1	1	226	2,238	168,897
WILD HOG (BUNGER SAND)	KING	7-15-94	4075	36.0	2	2	3,144	28,323	28,323
WILIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8	1	1	1	225	76,937
WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1	0	0	0	0	1,734
WILSON, WEST (CLEARFORK)	LYNN	7-23-81	6522	16.9	0	0	0	0	14,519
WILSON, WEST (ELLENBURGER)	LYNN	2-08-80	9896	39.7	2	0	0	0	47,833
WILSON, WEST (STRAWN)	LYNN	9-19-81	9064	45.7	3	2	9	3,983	182,033
WINFIELD	SCURRY	1949	8350	40.0	0	0	0	0	111,266
WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0	0	0	0	0	132,739
WINTHROP (SAN ANDRES)	COCHRAN	9-27-59	5124	38.0	0	0	0	0	55,227
WOLF (CANYON)	BORDEN	5-25-81	7328	40.7	2	2	2,152	2,941	104,182
WOLF FLAT (CISCO)	MOTLEY	10-24-87	5510	34.0	7	6	7,994	79,043	995,424
YA (CONGLOMERATE)	KING	3-31-85	5858	36.0	0	0	0	0	7,357
YA (TWIN PEAKS)	KING	7-01-84	5170	36.0	4	4	3,960	26,117	223,702
YA (TWIN PEAKS, EAST)	KING	5-29-85	5258	36.0	6	2	1,685	14,428	142,105
YA (TWIN PEAKS, SOUTH)	KING	7-01-84	5152	36.0	3	3	1,206	11,270	89,373

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
Y.O.C. (PENN. LM.)	HOCKLEY	6-19-75	9898	41.2	0	0	0	0	179,628
Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0	0	0	0	0	93,206
Y. W. O. (SAN ANDRES)	LYNN	6-01-59	4043	38.0	3	2	2,936	4,837	170,301
YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	155	99	43,610	275,219	14,215,611
YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	70	34	88,476	191,577	1,706,408
YIN-YOUT (FUSSELMAN)	DAWSON	7-09-94	12120	37.0	1	1	3	2,016	2,016
YOAKUM CENTER	YOAKUM	6-03-82	11425	41.0	1	1	3,566	28,270	460,948
YOUNGBLOOD (FUSSELMAN)	DAWSON	12-06-85	10506	42.0	0	0	0	0	5,531
YOUNGBLOOD (MISS.)	DAWSON	7-17-85	10117	42.8	2	2	75,438	20,944	463,904
ZADIE MILLER (STRAWN)	BORDEN	9-25-81	8360	46.6	0	0	0	0	61,356
ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3	0	0	0	0	13,407
DISTRICT TOTAL					39,960	22,032	246,978,800	155,000,753	9,503,737,627

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	14	0	0	0	5,809
AAA (CHAPEL)	HARDEMAN	9-15-84	8800	41.0	2	1	8	3,007	51,496
ABW (STRAWN 5200)	FOARD	3-18-88	5238	39.9	3	1	1,433	5,008	99,771
A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	27	16	222	6,364	1,591,273
A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0	0	0	0	0	184,172
A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	3	0	0	0	63,901
A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0	0	0	0	0	82,616
A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0	0	0	0	0	2,797
A. O. O. (CONGL)	YOUNG	7-14-80	4032	40.0	4	2	2,125	305	112,947
A. O. O. (MISS)	YOUNG	11-23-79	4534	41.0	1	1	1,906	343	146,332
A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	16	11	38	7,897	425,821
A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	3	1	9	1,085	288,825
ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0	1	0	0	0	16,352
ABERCROMBIE-WILSON	ARCHER	1-03-49	3750	42.0	0	0	0	0	455,292
TRANS. TO KING-WILSON, 7-1-53.									
ACME	CLAY	11-21-48	4010	43.0	0	0	0	0	5,381,546
ACME (MISSISSIPPI LIME)	CLAY	2-08-50	5780	41.0	2	2	9	3,020	403,932
ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0	0	0	0	0	5,339
ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	2	2	9	1,150	73,169
ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4	0	0	0	0	13,840
ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	1	1	8	3,942	333,123
ADA (STRAWN)	JACK	4-13-53	3469	41.4	10	5	32	8,266	4,460,500
ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	0	0	0	0	954,082
ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	2	2	8	2,678	196,887
AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0	1	0	0	0	4,379
AINSWORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	1	1	9,385	247	8,263
AIRPORT	WICHITA	8-07-42	3885	44.0	8	5	33	3,841	852,615
AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	8	3	15	731	260,502
AKERS (CADDO)	ARCHER	4-05-57	4848	42.0	0	0	0	0	11,295
AKIN & DIMOCK (GUNSIGHT)	ARCHER	1953	1455	39.0	0	0	0	0	5,677
TRANS. TO ARCHER COUNTY REG., 5-1-53.									
AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2	1	0	0	0	267,291
AKIN & DIMOCK (VOGTSBERGER)	WICHITA	3-27-52	4886	44.0	0	0	0	0	201,346
TRANS. TO ARCHER COUNTY REG., 5-1-53									
AKIN & DIMOCK (VOGTSBERGER LIME)	WICHITA	5-05-52	4774	44.0	0	0	0	0	55,413
AL-VINC (CADDO)	JACK	4-28-81	5210	44.6	0	0	0	0	7,040
ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1	0	0	0	0	46,981
ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	0	0	0	0	105,187
ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0	0	0	0	0	88,048
ALCO (CADDO LIME)	JACK	4-04-52	3920	41.0	3	3	27,038	1,361	491,834
ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	2	1	7,618	528	104,238
ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0	2	2	12,590	19,747	270,699
ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	2	1	12	3,008	448,151
ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	0	0	0	0	12,592
ALLAR	YOUNG	9-01-41	2750	38.0	0	0	0	0	1,121,913
ALLAR (CADDO)	YOUNG	4-13-43	3553	40.0	2	2	1,074	2,218	445,389
ALLAR (2400)	YOUNG	5-15-52	2400	40.0	3	2	12,411	3,091	353,881
ALLAR-WARREN (CADDO)	YOUNG	1949	3600	41.0	0	0	0	0	21,237
ALLARD SMITH (STRAWN)	JACK	10-03-86	3612	41.0	0	0	0	0	42,240
ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0	2	0	0	0	10,593
ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	4	0	0	0	583,587
ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0	2	2	24	2,253	55,597
ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	1	1	11	2,080	47,691
ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0	12	0	0	0	181,923
ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9	0	0	0	0	19,148
ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	16	13	19	25,030	1,612,168
ALMA, W (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0	1	0	0	0	36,543
ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0	0	0	0	0	10,026
ALMON (3900' SAND)	COOKE	5-01-88	3961	28.0	1	1	9	1,942	38,576
ALNBOB (CHAPPEL)	HARDEMAN	4-01-90	8816	56.0	0	0	0	0	12,712
ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	80	43	417,102	24,461	3,974,954
ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0	2	1	7,085	218	34,856
ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	1	1	4,832	541	78,743
ALVORD (CADDO CONGLOMERATE)	WISE	7-29-54	5937	42.0	101	56	244,544	70,836	5,759,511
ALVORD (CADDO CONGLOMERATE 5450)	WISE	8-21-55	5940	41.0	0	0	0	0	231,881
TRANSFERRED TO ALVORD (CADDO CONGLOMERATE) FIELD									
ALVORD (CADDO LIME)	WISE	2-14-56	5875	42.0	0	0	0	0	73,994
ALVORD (ETTER)	WISE	7-30-82	4822	41.6	0	0	0	0	4,530
ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2	0	0	0	0	19,336
ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0	0	0	0	0	11,231
ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	6	1	63	1,588	764,396
ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0	1	1	0	0	5,343
RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/, 11-8-56.									
ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5	2	2	18,637	1,265	46,918
ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	0	0	0	0	221,636
ALVORD, NORTH (CADDO LIME)	WISE	8-31-62	5956	41.3	0	0	0	0	10,808
ALVORD, NORTH (CONGL)	WISE	2-05-79	6117	42.6	0	0	0	0	4,843
ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	37	32	788,702	28,200	745,623
ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	1	1	2,539	185	201,641
ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	2	1	9,854	384	134,183
ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	3	2	18,299	447	57,868
ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5	0	0	0	0	3,993
ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	2	0	0	0	570,592
ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	11	9	1,833	8,787	115,312

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8	1	0	0	0	59,755
ALVORD, SOUTH (CADDO CONGL.)	WISE	12-01-64	5734	43.0	74	25	66,910	57,348	12,031,909
TRANS. FROM ALVORD (CADDO CONGL.) 12-1-64									
ALVORD, SOUTH (CADDO LIME)	WISE	5-07-62	5440	41.2	3	3	22,174	8,897	48,856
ALVORD, S. (CADDO 5500)	WISE	9-30-71	5521	43.0	0	0	0	0	30,768
ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	3	0	9	537	1,299,137
ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0	0	0	0	0	62,534
ALVORD, WEST (CADDO LIME 5370)	WISE	12-04-57	5393	41.0	0	0	0	0	64,395
AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0	0	0	0	0	437,165
AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0	0	0	0	0	49,958
AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	1	1	490	895	30,219
AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	20	15	159	29,398	1,506,607
AMBRA, NORTH (STRAWN)	JACK	4-24-72	2175	41.0	0	0	0	0	33,636
TRANS FROM AMBRA (STRAWN) 4-24-72									
CONSL. WITH AMBRA (STRAWN) EFF. 6/1/73-RRC LTR 5/30/73									
AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0	0	0	0	0	1,159,440
AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	1	1	12	576	42,931
ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	4	2	10	2,049	184,185
ANARENE, E. (CADDO)	ARCHER	12-14-75	4620	44.0	7	5	1,362	8,810	248,158
ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	3	2	1,476	8,746	287,393
ANARENE, NORTHEAST (CADDO)	ARCHER	2-02-83	4782	42.0	0	0	0	0	2,700
ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0	0	0	0	0	10,400
ANCELL (ELLENBURGER)	WILBARGER	6-01-59	4495	43.0	5	1	13	5,031	239,164
ANCELL (KMA LIME 4000)	WILBARGER	9-01-54	3986	43.0	39	27	122	18,305	751,114
FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54									
ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0	0	0	0	0	79,299
ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0	0	0	0	0	3,106
ANDRADE (DORNICK HILLS)	GRAYSON	3-15-55	6343	29.0	10	8	9	15,390	756,032
ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0	0	0	0	0	24,340
ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	1	1	12	517	73,781
ANNIEVILLE, N. (CADDO CONGL.)	WISE	4-19-85	4637	42.8	0	0	0	0	1,741
ANNIVERSARY (CADDO)	YOUNG	8-24-71	3480	41.0	4	0	0	0	116,874
ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	1	1	3,496	4,040	154,376
ANTELOPE	CLAY	1-19-40	3150	38.0	37	22	39	19,165	13,870,635
ANTELOPE (ELLENBURGER)	JACK	2-07-83	5952	40.0	0	0	0	0	5,976
ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0	0	0	0	0	380,272
ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6	4	2	9	3,657	442,789
ANTELOPE, S. (BRYSON)	JACK	4-01-82	3679	39.0	1	0	2	2	20,518
ANTELOPE, S.E. (CADDO)	JACK	2-10-83	4900	56.0	3	3	15,070	1,513	70,287
ANTELOPE,S.E. (MARBLE FALLS)	JACK	3-20-82	5210	40.3	1	0	0	0	60,421
ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3	0	0	0	0	71,351
ANZAC GRAHAM	YOUNG	1939	4000	32.0	0	0	0	0	327,035
APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5	4	4	47,191	171,754	3,010,366
APPLE (MISS.)	YOUNG	8-24-74	4587	45.0	0	0	57	39	45,784
ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0	1	1	12	10,098	168,754
ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	4	4	9	118	44,376
ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0	4	4	905	845	176,861
TRANS. TO ARCHER COUNTY REGULAR									
ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0	1	1	9	471	28,090
ARCHER CITY, WEST	ARCHER	1949	3711	42.0	0	0	0	0	3,314
ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0	2	2	18	4,915	92,984
ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0	2	2	22	1,368	26,514
ARCHER COUNTY REGULAR	ARCHER	1911	N/A	36.0	6,151	4,060	180,118	1,237,734	277,749,181
ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	1	1	3,903	2,068	80,982
ARCO (2535)	JACK	8-22-66	2544	41.0	0	0	0	0	8,709
ARIES (CADDO)	MONTAGUE	11-13-53	6113	40.8	7	3	688	2,515	1,921,676
ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	1	1	780	1,347	188,847
ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	12	6	4,217	17,172	538,070
ARIES (5100)	MONTAGUE	2-28-56	6182	36.0	0	0	0	0	2,326
ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0	0	0	0	0	4,248
ARIES, WEST (CADDO)	MONTAGUE	5-11-57	6100	42.0	0	0	0	0	659,981
ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6	0	0	0	0	116,163
ARK-LA-TEX (CONGL. 5800)	CLAY	9-19-81	5823	42.0	0	0	0	0	15,320
ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5	0	0	0	0	23,872
ARNOLD (BEND CONGL)	MONTAGUE	1-27-55	6520	41.0	0	0	0	0	868
ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	20	14	111	23,920	477,190
ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2	0	0	0	0	23,367
ARROWHEAD (CADDO)	CLAY	4-01-80	5305	41.0	23	20	2,126	26,452	498,420
ARTHUR (CADDO)	ARCHER	1-06-86	4970	40.3	1	0	5	0	89,554
ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2	2	0	0	0	69,757
ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0	0	0	0	0	179,894
CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.									
ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0	2	2	1,181	3,731	164,642
ASKEW (STRAWN)	JACK	2-05-89	3795	40.0	1	1	5,760	291	1,955
ATCHERSON (ELLEN)	COOKE	6-03-77	1938	42.0	0	0	0	0	8,818
ATCHESON	COOKE	3-17-48	1982	40.2	0	0	0	0	36,509
AUDABON (6300)	WISE	10-01-81	6314	42.0	0	0	0	0	22,880
AURELIA	KNOX	11-17-83	5814	45.6	0	0	0	0	11,215
AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	3	1	28	1,349	454,101
AUSTIN-BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0	4	3	28	5,509	123,690
AVIS (ATOKA CONGL. 5400)	JACK	10-09-81	5432	41.0	0	0	0	0	1,008
AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0	0	0	0	0	82,151
AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9	0	0	0	0	16,687
AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0	0	0	0	0	11,086

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	3	3	328	4,512	718,985
AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	0	0	0	0	406,613
AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0	0	0	0	0	1,326
AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0	1	0	10	508	120,219
AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0	0	0	0	0	28,840
AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	6	3	1,236	314	357,353
AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0	0	0	0	0	60,004
AWALT (MARBLE FALLS)	JACK	10-01-82	4992	46.0	0	0	0	0	1,953
AWTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	0	0	0	0	97,081
B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6	1	1	9	1,317	4,286
B-A-R (MISSISSIPPIAN)	ARCHER	9-28-90	5182	43.4	1	1	9	1,079	8,150
B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	4	2	17	997	126,776
BJP (CONGLOMERATE)	YOUNG	10-01-85	4138	42.0	0	0	27	0	17,770
B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1	1	12	821	116,146
B. M. HESTER (ELLENBURGER)	ARCHER	7-05-82	5505	45.0	2	1	0	0	24,028
B & N (MISS)	ARCHER	12-12-79	5198	40.0	0	0	0	0	9,727
B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0	0	0	0	0	198,108
B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0	0	0	0	0	129,581
B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0	0	0	0	0	198,059
B-R-R, N. (CADDO)	CLAY	7-04-70	5338	42.0	4	3	6,734	5,537	121,935
B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	2	2	14,006	12,739	205,497
B-R-R, N. (STRAWN, LOWER)	CLAY	10-10-93	5132	40.0	3	3	9,874	7,237	9,278
BAG (CADDO 3940)	YOUNG	8-01-81	3948	40.0	0	0	0	0	9,209
BAIR-LEE (STRAWN)	ARCHER	7-15-85	3747	43.0	2	1	11	2,863	60,142
BAKER	WILBARGER	4-04-49	2480	43.0	0	0	0	0	56,938
BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7	5	4	18	3,791	409,877
BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0	0	0	0	0	636,389
BALLOW (BUTTRAM)	JACK	1-05-85	2018	40.3	1	1	788	984	45,270
BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0	0	0	0	0	1,418
BALSORA (4525 CONGL)	WISE	5-09-77	4550	44.4	0	0	0	0	856
BANDERA (LYN 6230)	MONTAGUE	3-26-83	6239	44.0	2	2	15,648	912	43,585
BANDERA (THOMAS)	CLAY	7-16-82	1158	43.0	24	20	32	5,076	213,621
BANTER STRAWN (WEIR)	JACK	1-13-85	1935	42.0	2	0	0	0	2,521
BARBARA	ARCHER	6-01-50	5070	41.0	0	0	0	0	62,481
BARBEE (ATOKA)	YOUNG	12-02-83	4026	43.0	12	10	15,482	5,019	356,470
BARBEE (ATOKA, 3900)	YOUNG	1-11-85	3922	40.0	2	2	8	272	21,731
BARBEE (ATOKA, 3950)	YOUNG	2-09-85	3953	40.0	2	1	225	312	41,061
BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0	0	0	0	0	23,869
BARCUS (STRAWN)	COOKE	6-25-91	1112	24.0	2	2	9	1,328	10,468
BARFIELD (CONGLOMERATE)	JACK	5-22-82	5520	45.0	20	18	80,964	2,376	215,860
BARNABUS (ELLENBURGER)	COOKE	12-07-87	8970	37.0	1	1	12	162	12,717
BARNETT (MARBLE FALLS, OIL)	YOUNG	10-31-93	4591	46.0	5	5	53,215	18,445	21,682
BARNETT-PALMER (TANNEHILL)	KNOX	3-11-89	2114	36.0	4	0	6	0	39,165
BARON REEF (5100)	YOUNG	8-08-80	5120	42.0	0	0	0	0	0
BARRETT (CADDO)	MONTAGUE	1948	6410	41.0	0	0	0	0	5,368
BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0	0	0	0	0	155,731
TRANS. TO HUNDLEY /CONGL./1951									
BARRETT-SUN-PYRO (BSP)	FOARD	5-03-85	7300	45.5	2	2	6,406	15,620	23,650
BARROW (CADDO)	WISE	3-12-59	5216	41.0	0	0	0	0	66,067
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BARROW (CONGLOMERATE)	WISE	3-28-56	5666	43.8	0	0	0	0	20,257
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0	0	0	0	0	15,446
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BARROW (STRAWN)	WISE	7-15-55	4525	40.8	12	8	33,331	11,217	602,886
BARRY (CADDO)	CLAY	4-15-56	5340	41.0	0	0	0	0	13,246
BARTONS CHAPEL (CONGLOMERATE LO)	JACK	7-12-51	4844	42.0	0	0	0	0	13,001
BARTONS CHAPEL, NW (CONGL 4650)	JACK	7-14-79	4649	46.0	2	2	10,711	190	12,693
BARTONS CHAPEL, S. (CONGL. 4600)	JACK	11-28-84	4591	40.0	1	1	12	2,264	30,431
BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	6	4	5,687	1,927	210,159
BASS (BRYSON)	CLAY	10-04-82	4884	40.4	4	3	70	1,802	82,140
BASS (CADDO)	CLAY	6-06-82	5736	42.0	1	1	58	1,052	20,054
BASSI-HUFFMAN (CONGLOMERATE)	ARCHER	12-09-85	5480	43.0	6	6	21,648	1,137	50,038
BATES (STRAWN)	COOKE	1-21-57	2593	42.0	0	0	0	0	3,783
BAYEX (CONGL.)	JACK	1-13-60	4198	44.0	3	2	6,254	683	71,399
BAYEX (MISS.)	JACK	7-17-59	4533	42.6	0	0	0	0	224,857
BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0	5	4	9,952	15,605	337,715
BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0	0	0	0	0	127,712
BAYLOR COUNTY REGULAR	BAYLOR	1924	N/A	36.0	303	102	329	40,713	33,396,801
BEAR MOUNTAIN (MISSISSIPPI)	JACK	1-23-86	4795	42.0	3	1	12	890	47,384
BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0	0	0	0	0	4,534
BEAUREGARD (CANYON)	BAYLOR	11-30-87	2582	34.0	1	1	12	505	10,842
BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0	1	0	0	0	15,305
BEAVERS (CONGL. 5850)	KNOX	9-01-70	5860	42.0	0	0	0	0	8,887
BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4	0	0	0	0	122,346
CONSOLIDATED WITH ALVORD (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62									
BECKNALL (CADDO CONGLOMERATE)	WISE	5-15-55	5952	41.0	0	0	0	0	98,136
BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2	0	0	0	0	14,747
BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6	0	0	0	0	1,685
BEE-SON (VIOLA)	CLAY	1-13-85	6181	42.0	3	2	5,701	7,602	147,955
BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0	4	1	9	887	1,661,253
BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5	2	1	9	556	82,620
BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-06-52	5348	46.0	4	3	24	15,346	1,649,510
BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	1	1	12	18,492	218,731

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-26-80	4342	46.0	6	4	6,152	7,073	241,010
BELKNAP, EAST (CONGL.)	MONTAGUE	5-06-83	6066	45.0	1	1	180	1,295	29,816
BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7	0	0	0	0	4,064
BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0	0	0	0	0	39,934
BELLEVUE (ATOKA CONGLOMERATE)	CLAY	6-27-86	6340	48.0	1	1	2,063	776	57,302
BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4	0	0	0	0	20,966
BELLEVUE (SIMPSON)	CLAY	7-18-81	7059	45.4	0	0	0	0	7,885
BELLEVUE, N. (CONGL. OIL)	CLAY	6-29-82	6336	44.0	0	0	0	0	13,456
BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0	0	0	0	0	104,759
BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0	2	1	4,589	486	145,961
BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0	0	0	0	0	39,283
BELLEVUE, SE. (ATOKA)	CLAY	2-15-67	6166	40.0	1	1	2,500	917	61,880
BELLEVUE, SE. (CADDO LIME 5990)	CLAY	8-25-67	6008	45.1	0	0	0	0	16,400
BELLEVUE, SE. (CONGL. 6050)	CLAY	8-16-66	6059	40.0	5	5	7,838	2,154	889,268
BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2	5	3	572	1,152	135,549
BELLEVUE, SW. (CONGL.)	CLAY	4-07-84	6122	41.0	2	2	24,831	2,825	79,933
BELLEVUE, WEST (CADDO)	CLAY	8-11-79	5950	48.0	29	28	82,536	5,259	461,285
BELNAP, S.E. (MISS.)	YOUNG	7-01-87	4493	44.0	0	0	0	0	5,808
BELOATE (ATOKA CONG. 5770)	MONTAGUE	5-17-86	5798	39.8	1	0	1	3	1,772
BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0	0	0	0	0	2,553
BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9	0	0	0	0	4,425
BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6	0	0	0	0	632,645
BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	5	3	21	6,407	303,784
BENNETT-WILLIAMS (STRAWN)	YOUNG	7-03-81	1887	42.0	1	0	0	0	25,287
BENSON	MONTAGUE	4-25-41	5823	44.0	1	1	60	572	190,696
BENTON (CADDO CONGL.)	MONTAGUE	6-26-83	6063	44.1	2	1	12	1,055	46,754
BENT RIG (CHAPPEL)	HARDEMAN	11-17-83	8169	41.8	0	0	0	0	62,623
BENT TREE (6350)	HARDEMAN	2-25-81	6412	44.3	6	5	2,874	5,546	219,393
BEREND-WOLF (MIDDLE CADDO)	ARCHER	2-28-83	5065	41.0	1	1	9	1,624	128,392
BERGEN (CONGL)	YOUNG	8-01-77	4330	40.5	11	7	14,297	2,030	163,803
BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0	0	0	0	0	11,259
BERGEN (MISS)	YOUNG	9-20-77	4357	41.5	9	2	2,659	418	246,447
BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0	3	0	5,365	918	22,992
BERKELEY (MISSISSIPPIAN)	YOUNG	12-01-87	4857	42.0	0	0	0	0	9,831
BERRY (MISS.)	HARDEMAN	2-27-66	8355	43.2	6	5	1,451	67,312	991,543
BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3	2	1	9	2,845	43,699
BERRY, NORTH (MISS.)	HARDEMAN	8-28-82	8172	46.4	0	0	0	0	151,967
BERRY, WEST (CONGL 7400)	HARDEMAN	4-14-82	7429	43.8	3	0	6	606	40,309
BERRY, WEST (MISS)	HARDEMAN	4-14-82	8272	46.8	5	4	36	45,416	606,496
BERRYPATCH (LOWER CONGL.)	JACK	7-30-82	5243	42.0	2	2	15,284	582	25,031
BERWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0	2	1	73	246	191,929
BESS (MISS)	ARCHER	8-23-71	5208	40.0	0	0	0	0	71,375
BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0	10	8	12	263	271,637
BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0	4	4	11	343	73,977
BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0	3	2	19	2,319	357,849
BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0	0	0	0	0	10,096
BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0	2	1	11	323	857,776
BETTY LOU (MISS-CHAPPEL LIME)	BAYLOR	1-02-90	5469	38.0	2	2	15	4,625	11,262
BETTY M (CADDO LIME)	WISE	9-19-83	5232	42.0	2	1	16,846	3,241	106,878
BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0	0	0	0	0	33,102
BEVERLY (CONGL.)	YOUNG	9-23-82	4433	41.0	3	0	0	0	73,202
BEVERLY MAY (CONGL.)	JACK	4-01-84	5040	42.0	2	2	16	462	16,024
BIFFLE (2560)	COOKE	12-19-77	2760	37.0	1	1	0	0	4,039
BIG BUCK (CADDO 1ST)	DENTON	1-27-77	1905	41.0	1	0	0	0	7,326
BIG BUCK (CADDO 2ND)	DENTON	5-13-74	1970	40.0	1	1	9	890	26,895
BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0	8	6	24	4,179	218,621
BIG MINERAL, E. (DAVIS SAND)	GRAYSON	11-07-84	9426	32.0	1	0	0	0	9,964
BIG MINERAL, E. (-V- SAND)	GRAYSON	7-01-61	8831	35.5	4	2	16,503	2,409	580,019
BIG MINERAL, SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0	2	2	17,373	852	285,533
BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6	0	0	0	0	154,102
BIG MINERAL, SE. (E SAND FB V)	GRAYSON	3-17-59	8567	35.4	15	9	38,565	6,758	1,307,536
BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7	0	0	0	0	1,671
BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2	2	0	0	0	86,401
BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-58	8074	37.0	9	5	58,883	4,710	994,796
BIG MINERAL, SE. (VIOLA LIME)	GRAYSON	5-09-61	8848	36.5	0	0	0	0	1,110
BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7	1	0	0	0	50,700
BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0	0	0	0	0	53,181
BIG MINERAL CREEK (BARNES SAND)	GRAYSON	12-02-51	5258	36.0	25	8	22,643	50,670	21,375,682
TRANS. FROM DIST. 5, 7-1-52.									
BIG MINERAL CREEK (Q SAND)	GRAYSON	2-01-61	4747	36.1	1	0	0	0	337,236
BIG MINERAL CREEK (R SDSTN.)	GRAYSON	8-13-70	4754	37.6	0	0	0	0	30,867
BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4	42	19	63,821	118,308	13,959,146
BIG MINERAL CREEK (STRAWN)	GRAYSON	5-15-51	3617	37.4	52	27	10,502	94,296	6,292,089
TRANS. FROM DIST. 5, 7-1-52.									
BIG MINERAL CREEK (STRAWN II)	GRAYSON	11-01-62	3469	35.5	12	1	680	4,876	1,424,031
DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.									
BIG MINERAL CREEK (U SAND)	GRAYSON	8-13-53	6294	36.1	0	0	0	0	1,957,680
CONSOLIDATED TO BIG MINERAL CREEK (UV SAND) EFFECTIVE 11/1/93 PER DOCKET NUMBER 09-0202381.									
TRANS. FROM DIST. 5, 7-1-52.									
BIG MINERAL CREEK (UV SAND)	GRAYSON	19	6691	37.0	17	11	183,489	10,721	12,504
BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0	0	0	0	0	4,606,354
CONSOLIDATED TO BIG MINERAL CREEK (UV SAND) EFFECTIVE 11/01/93 PER DOCKET NUMBER 09-0202381.									
BIG MINERAL CREEK, W. (VIOLA)	GRAYSON	3-28-83	8408	29.5	0	0	0	0	20,840
BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5	0	0	0	0	46,544

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BILL (STRAWN)	YOUNG	5-12-72	2658	41.0	3	2	768	2,562	171,055
BILLIE JO (CADDO)	WILBARGER	8-25-57	4365	40.0	5	0	0	0	755,701
BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0	0	0	0	0	17,224
BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0	0	0	0	0	31,817
BILLIE YATES, EAST (STRAWN)	WISE	7-22-92	4191	41.2	3	3	59,711	3,564	13,786
BILLS (CADDO CONGLOMERATE)	JACK	7-16-84	4440	38.0	0	0	0	0	155
BILLYE (CONGLOMERATE)	JACK	3-09-86	4496	42.5	1	1	9,880	109	7,624
BINDEL	COOKE	1957	1900	39.0	2	1	9	283	128,902
BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2	0	0	0	0	339,338
BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	48.0	1	0	0	0	31,597
BINGHAM CREEK (MISS. LO)	MONTAGUE	11-24-80	7478	46.0	0	0	0	0	22,008
BINGO (MISSISSIPPIAN)	YOUNG	6-01-86	4457	42.0	0	0	0	0	5,179
BIRD (ATOKA)	CLAY	11-20-82	6086	41.0	0	0	0	0	37,997
BIRD (BRYSON)	CLAY	7-20-83	4984	41.0	1	1	12	2,184	89,698
BIRDWELL (POOL)	JACK	8-16-39	4434	41.0	1	1	2,056	177	102,942
BIRDWELL (SWASTIKA)	ARCHER	11-07-53	1328	40.0	7	1	12	1,679	102,709
BITTER CREEK (MISS.)	YOUNG	7-21-68	4960	42.0	0	0	0	0	56,690
BLACK BULLITT (MISS)	ARCHER	9-16-84	5055	45.0	0	0	0	0	7,787
BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2	0	0	0	0	58,355
BLACK CREEK (CADDO CONGLOMERATE)	WISE	10-28-57	6068	44.2	0	0	0	0	19,979
BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0	0	0	0	0	16,230
BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0	0	0	0	0	45,771
BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1	1	0	0	0	36,468
BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0	1	0	0	0	9,707
BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0	0	0	0	0	11,776
BLIGH (CHAPPEL)	HARDEMAN	3-23-90	8460	42.0	1	1	9	3,911	24,720
BLIZZARD (CHAPPEL)	HARDEMAN	9-04-87	8374	48.0	1	1	4,865	12,810	74,745
BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9	0	0	0	0	75,131
BLOUNT	YOUNG	1941	4187	40.0	0	0	0	0	13,048
BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8	0	0	0	0	506,683
BLUE GROVE	CLAY	7-22-50	4696	44.0	1	1	12	1,042	276,828
BLUE GROVE (CADDO)	CLAY	3-01-54	5788	40.0	12	11	13,476	4,517	371,672
BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	0	0	0	0	84,140
BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5910	44.0	0	0	0	0	125,181
BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3	0	0	0	0	43,536
BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3	0	0	0	0	464,662
BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	7	5	574	3,346	339,235
BLUE GROVE, SW. (ELLEN.)	CLAY	2-25-69	6065	40.6	0	0	0	0	5,901
BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4663	40.6	3	2	2,690	7,808	753,247
BLUE MOUND (CONGL.)	MONTAGUE	5-07-88	6535	39.8	3	3	17,047	30,965	494,178
BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4	0	0	0	0	18,317
BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5	0	0	0	0	205
BLUEBERRY HILL (5550)	JACK	8-03-59	5530	45.0	2	1	55,024	507	63,127
BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5	0	0	0	0	57,978
MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH)									
BOB-K (BRUHLMEYER -A-)	COOKE	1-04-62	3636	44.1	0	0	0	0	522,819
DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER -B-)	COOKE	12-16-62	3604	45.6	0	0	0	0	314,485
DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER -B-2)	COOKE	3-08-69	3644	44.0	0	0	0	0	286,128
BOB-K (BRUHLMEYER -C-)	COOKE	11-30-61	3620	44.0	0	0	0	0	164,323
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER -C-1)	COOKE	5-09-62	3632	44.2	0	0	0	0	76,684
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER -D-)	COOKE	4-15-62	3678	44.7	0	0	0	0	112,144
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4650	44.0	47	19	7,364	23,837	3,240,690
BOB-K (GRIGSBY)	COOKE	8-29-62	2438	36.0	0	0	0	0	33,124
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -A-)	COOKE	1-28-62	4010	44.8	0	0	0	0	366,439
DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -B-)	COOKE	2-07-62	4138	41.9	0	0	0	0	558,527
BOB-K (HUDSPETH -B-1)	COOKE	2-26-62	4183	44.8	0	0	0	0	166,811
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -C-)	COOKE	5-14-62	4350	43.0	1	0	0	0	41,239
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -D-)	COOKE	5-02-62	4487	45.1	0	0	0	0	76,673
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -E-)	COOKE	5-14-62	4536	44.0	0	0	0	0	54,345
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -F-)	COOKE	5-02-62	4650	45.1	0	0	0	0	64,242
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -G-)	COOKE	5-02-62	4753	44.8	0	0	0	0	35,350
BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6	0	0	0	0	158,498
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (PENN)	COOKE	5-13-75	4912	46.0	0	0	0	0	24,144
BOB-K (MAGERS A)	COOKE	3-25-62	2829	44.1	0	0	0	0	48,244
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0	0	0	0	0	10,877
BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0	0	0	0	0	4,069
BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0	1	0	0	0	9,221
BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	4	2	18	13,180	473,818
BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0	0	0	0	0	141,372
BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	1	1	9	2,251	289,926

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1	0	0	0	0	92,136
BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	1	1	9	1,170	100,332
BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	3	2	42,937	71,248	746,210
BOBBY B (TANN)	KNOX	6-28-78	2270	37.0	48	15	2,399	14,918	929,236
BOBILL (CONGL.)	JACK	9-17-81	4263	43.8	1	1	264	67	38,499
BOB WILLIAMS (STRAWN SAND)	JACK	2-02-82	2595	38.0	5	3	17	921	78,921
BOEDEKER	MONTAGUE	5-17-50	6794	43.9	0	0	0	0	450,075
BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	2	2	45,757	924	112,436
BOEDEKER, S. (CADDO CONGL.)	MONTAGUE	5-17-53	5968	44.0	0	0	0	0	7,553
FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.									
BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0	0	0	0	0	61,864
BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0	0	0	0	0	133,688
BOEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	0	0	0	0	171,880
BOEDEKER, SE. (CONGL. 6000)	MONTAGUE	11-15-80	6112	41.0	2	2	20,372	502	20,838
BOEDEKER, SE (STRAWN)	MONTAGUE	8-02-79	5499	40.8	2	0	0	0	29,945
BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	7	6	45,279	6,282	943,304
BOEDEKER, SOUTHWEST (CADDO)	MONTAGUE	9-11-62	5850	41.0	1	0	0	0	21,074
BOEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0	1	1	5,430	1,381	61,057
BOEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	0	0	0	0	10,485
BOGEN (CADDO)	JACK	1-03-80	4444	41.5	0	0	0	0	9,599
BOGEN (MISS)	JACK	6-18-79	5443	43.0	1	0	0	0	480,492
BOGER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0	1	1	5	782	36,552
BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	1	0	0	0	163,062
BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8	1	0	0	0	73,174
BOJO (DYSON)	WILBARGER	7-07-76	1908	38.0	13	11	10	292	207,923
BOLEY, SOUTH (ATOKA)	JACK	12-01-67	5384	49.4	0	0	0	0	4,415
BOLING (5200) FIELD	JACK	12-17-87	5020	42.0	1	1	5,225	413	7,434
BOLING-CRUM (CONGL. 4950)	JACK	3-27-71	4962	41.2	1	1	14,792	684	97,939
BOLIVAR	DENTON	4-07-47	1690	38.0	35	20	21	3,754	1,235,927
TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5									
BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	13	8	29	1,469	480,100
BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	9	0	21	0	1,308,918
BOLTON (CADDO, LOWER)	YOUNG	2-11-75	4128	40.0	4	3	3,954	382	56,898
BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0	0	0	0	0	31,337
BOMARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0	0	0	0	0	10,037
BOMARTON (TANNEHILL -A-)	BAYLOR	8-22-56	1550	36.0	8	4	21	2,824	425,365
TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.									
BOMARTON (TANNEHILL -C-)	BAYLOR	9-16-56	1451	38.0	25	11	29	10,998	2,211,606
TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.									
BOMARTON (TANNEHILL -D-)	BAYLOR	9-18-57	1502	45.0	0	0	0	0	40,988
TRANS. FROM BAYLOR CO. REG., 1-21-58.									
BONITA	MONTAGUE	2-21-40	5240	40.0	5	4	1,584	5,805	2,158,472
BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0	1	0	0	0	98,779
BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0	1	0	0	0	80,017
BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	4	4	4,170	5,215	440,950
BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0	0	0	0	0	14,127
BONNIE-MARIE (MARBLE FALLS)	YOUNG	10-01-84	4698	39.0	0	0	0	0	37
BOOE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0	6	4	18	1,867	161,627
BOOE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0	3	1	17	628	182,636
BOOE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0	8	3	22	146	152,389
BOOMER (CONGLOMERATE)	YOUNG	1-15-84	4507	41.0	0	0	0	0	3,881
BOONE (CADDO)	BAYLOR	3-21-84	4991	41.9	1	1	1	2,040	38,880
BOONE (MISS)	BAYLOR	3-19-91	5328	41.5	3	3	14	10,952	32,924
BOONSVILLE	WISE	9-01-50	5073	48.0	0	0	0	0	9,356
BOONSVILLE (ATOKA CONGL. C)	WISE	4-14-56	5023	42.0	1	1	5,467	175	39,534
BOONSVILLE (ATOKA CONGL. 4900)	WISE	10-04-55	4956	42.0	0	0	0	0	721,447
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	0	0	0	0	289,014
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATRED CONGL.) JULY 1974.									
BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	1	1	12,626	822	189,849
BOONSVILLE (ATOKA CONGL. 5260)	WISE	3-21-59	5263	43.6	2	0	0	0	273,579
BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1	0	0	0	0	11,051
BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0	0	0	0	0	239,925
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6	0	0	0	0	8,350
BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0	0	0	0	0	563,187
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4	0	0	0	0	8,472
BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0	0	0	0	0	13,383
BOONSVILLE (BASAL ATOKA)	WISE	8-01-66	6034	43.6	0	0	0	0	526,585
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89. CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL/ATOKA, LOWER/									
BOONSVILLE (CADDO CONGL.)	WISE	2-13-55	4600	42.0	1	0	0	0	50,435
BOONSVILLE (CADDO CONGL., N.)	WISE	10-03-57	4604	41.9	45	29	101,297	20,848	1,238,649
BOONSVILLE (CADDO CONGL., WEST)	WISE	10-04-55	4482	42.0	0	0	0	0	561,376
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (CADDO LIME)	WISE	7-10-79	4590	41.5	2	2	24,391	1,214	18,982
BOONSVILLE (CADDO 4120)	JACK	2-12-65	4150	40.0	0	0	0	0	40,215
BOONSVILLE (CONSOLIDATED CONGL.)	WISE	7-01-74	5780	43.0	27	23	362,482	18,751	732,092
CONS. OF BOONSVILLE (CADDO CONGL., WEST) (ATOKA CONGL., 4900,5000, 5500 & 5700) FLDS. EFF. 7/1/74.									
BOONSVILLE (STRAWN)	WISE	9-09-91	3765	38.0	1	1	6,559	310	2,324
BOONSVILLE (STRAWN 3200)	JACK	9-18-54	3190	38.0	1	0	0	0	7,234
BOONSVILLE (5480)	JACK	12-08-76	5519	46.6	3	2	33,246	1,587	118,808
BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	11	7	70,349	9,472	723,142

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BOOT HILL, W. (PALO PINTO)	HARDEMAN	4-01-87	5734	42.5	0	0	0	0	13,202
BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0	0	0	0	0	38,195
BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3	0	0	0	0	4,744
BOREN (CADDO)	YOUNG	7-23-55	4240	42.0	0	0	0	0	540
BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0	8	6	882	3,519	2,060,575
BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8	0	0	0	0	99,387
BOROCK (CONGL.)	YOUNG	4-11-82	4040	34.0	1	0	0	0	243
BOROCK (MARBLE FALLS)	JACK	9-22-81	4432	46.0	2	0	172	56	6,344
BO SCAN (CONGL.)	YOUNG	3-14-81	4296	46.0	0	0	0	0	7,121
BOWEN (MIDDLE CADDO)	JACK	8-01-84	5135	45.0	3	3	18	941	36,519
BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0	0	0	0	0	208,116
BOWERS	MONTAGUE	7-16-39	3800	40.0	27	18	1,811	28,139	6,689,415
FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL									
BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3789	43.0	0	0	0	0	0
BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	8	7	30	7,573	355,798
BOWERS (GRANITE WASH)	MONTAGUE	7-16-39	3850	39.0	25	19	1,263	18,623	1,349,914
SUBDIVIDED FROM BOWERS EFF. 11-1-69									
BOWERS (PENN.)	MONTAGUE	2-16-59	4000	39.0	1	1	1,419	915	106,938
BOWERS (RICH SAND)	MONTAGUE	12-17-90	3500	39.0	3	2	24	3,219	15,334
BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2	6	4	21	1,971	588,939
BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	8	7	24	3,303	264,581
BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0	2	1	9	2,723	231,070
BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	6	5	10	1,926	915,717
BOWES (HOLMES SAND)	HARDEMAN	12-26-86	7623	42.5	1	1	14	742	12,678
BOWES (MISS)	HARDEMAN	10-27-82	7954	47.0	1	1	11	369	24,899
BOWIE (CADDO)	MONTAGUE	6-23-65	6067	41.0	0	0	0	0	11,484
BOWIE (CADDO LIME)	MONTAGUE	1-09-57	5900	41.4	0	0	0	0	9,126
BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	0	0	0	0	84,452
BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0	0	0	0	0	5,697
BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	2	1	12	384	77,924
BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3	3	3	12	7,008	767,701
BOWIE, E. (CADDO)	MONTAGUE	5-12-69	6100	43.0	1	0	0	0	8,104
BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	0	0	0	0	32,094
BOWIE, E.(VIOLA)	MONTAGUE	5-19-70	6910	41.0	1	1	8	824	31,510
BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	3	3	3,841	2,665	203,584
BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	3	3	18,395	4,815	421,004
BOWIE, SW. (CADDO CONGL.)	MONTAGUE	11-15-53	5970	43.3	0	0	0	0	2,362
BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2	0	0	0	0	5,082
BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0	0	0	0	0	30,086
BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0	0	0	0	0	20,257
BOWIE, SW (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6	2	2	35,020	4,841	155,149
BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	1	1	6,795	331	146,898
BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0	2	1	804	105	227,949
BOWIE, SW. (MARBLE FALLS)	JACK	2-08-53	5971	44.0	0	0	0	0	87,329
BOX (MISSISSIPPI)	JACK	4-23-82	5116	47.0	8	6	52,872	63,280	477,339
BRADDOCK (CONGLOMERATE)	YOUNG	6-28-85	4070	41.0	6	4	13,253	1,490	81,613
BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0	4	3	9	3,145	384,875
BRADS (ELLEN.)	JACK	1-18-69	5706	45.0	1	0	0	0	19,379
BRANDON (CHAPPEL)	HARDEMAN	3-08-83	8254	39.0	1	0	0	0	26,859
BRAND-T (CADDO)	CLAY	5-18-81	5788	45.0	0	0	0	0	636
BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	0	0	0	0	22,174
BRASHEAR (PENNSYLVANIA LIME)	MONTAGUE	5-20-54	6310	44.5	0	0	0	0	105,259
BRAZEEL (CADDO)	YOUNG	9-10-54	4042	41.0	7	5	8,912	1,504	307,632
BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	3	3	33,690	1,716	94,182
BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0	2	2	9	472	228,900
BRAZEEL-KING (MISS)	YOUNG	1-24-82	4711	42.0	1	1	9	2,751	52,782
BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0	0	0	0	0	2,720
BREAKS (MISSISSIPPIAN)	HARDEMAN	12-22-85	7990	41.5	0	0	0	0	1,348
BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0	1	0	0	0	11,623
BRENT (PALO PINTO)	HARDEMAN	3-09-85	5742	37.0	1	1	1,320	4,136	77,801
BRIAR CREEK	YOUNG	6-10-41	2760	41.4	0	0	0	0	281,543
TRANS. TO CDC /2700/ FIELD.									
BRICE (CONGLOMERATE)	JACK	4-29-83	5784	45.0	1	1	14,029	52	7,764
BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0	1	1	108	256	57,863
BRIDGE (CONGLOMERATE)	YOUNG	5-10-85	4021	41.0	0	0	0	0	3,037
BRIDGEPORT	WISE	12-26-50	5540	45.0	0	0	0	0	26,873
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET # 9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9	0	0	0	0	236,633
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	0	0	0	0	413,825
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89. DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.									
BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	0	0	0	0	121,410
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONG.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	0	0	0	0	46,782
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	0	0	0	0	257,406
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA, LO.)	WISE	12-30-65	6276	49.7	0	0	0	0	892
BRIDGEPORT (CADDO CONGLOMERATE)	WISE	3-3-56	4660	41.1	0	0	0	0	271,541
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (CADDO CONGL. 4670)	WISE	7-19-63	4714	43.5	0	0	0	0	139,723
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	0	0	0	0	11,808

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FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2	7	7	91,350	6,203	92,808
BRIDGEPORT, EAST (CONGL. 5000)	WISE	2-14-81	4870	41.3	0	0	0	0	15,341
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	0	0	0	0	54,886
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	0	0	0	0	14,723
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET # 9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT LAKE (CADDO)	WISE	6-07-58	4453	42.5	0	0	0	0	4,053
BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2	0	0	0	0	10,688
BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	0	0	0	0	59,672
BRIR (CADDO, LOWER)	YOUNG	11-27-55	4120	42.0	1	1	4,459	210	14,803
BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2	0	0	0	0	269,605
BRIXEY (CADDO)	CLAY	1-21-52	5473	44.0	0	0	0	0	47,380
BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0	0	0	0	0	7,368
BROCK & STRANGE (STRAWN SAND #1)	ARCHER	5-11-88	3601	42.0	20	20	29,454	71,245	531,718
BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0	0	0	0	0	5,594
BROOKLINE (CADDO)	FOARD	4-09-85	6368	41.1	0	0	0	0	1,703
BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0	1	1	570	2,361	18,519
BROOKS-WALL (CADDO LIME)	MONTAGUE	1951	5838	42.0	0	0	0	0	620
BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0	0	0	0	0	192,384
BROSIUS (STRAWN)	JACK	5-26-54	3002	43.0	0	0	0	0	1,548
TRANS. TO BRYSON, EAST FIELD.									
BROWNCO (MISS. 5200)	YOUNG	10-12-86	5210	45.0	1	1	12	20	41,810
BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0	0	0	0	0	108,632
BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2	3	1	4	6	118,420
BRYANT (CADDO LIME)	CLAY	11-27-54	5829	43.0	0	0	0	0	19,167
BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0	0	0	0	0	869,200
BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	2	2	60	540	21,842
BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8	0	0	0	0	939,798
BRYANT-DOBOS (CONGL)	WILBARGER	1-06-83	5844	42.0	12	11	21,172	12,734	333,074
BRYSON (CADDO)	JACK	11-18-52	4205	42.0	0	0	0	0	15,487
BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0	0	0	0	0	124,755
BRYSON (MARBLE FALLS)	JACK	5-23-84	5080	56.0	1	1	11,534	348	5,969
BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5158	45.0	2	2	10,229	3,552	452,223
BRYSON, EAST	JACK	1915	3100	42.0	189	138	136,254	75,801	14,481,577
BRYSON, EAST (CADDO)	JACK	5-25-53	4338	49.8	4	3	52,180	2,444	50,364
BRYSON, EAST (CADDO B)	JACK	8-22-79	4237	41.0	0	0	0	0	5,755
BRYSON, EAST (CONGL.)	JACK	8-28-75	4596	41.0	2	1	8,639	908	56,054
BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	4	2	18	7,652	441,319
BRYSON, NORTH	JACK	5-31-47	3261	40.0	1	1	88	484	75,035
BRYSON, NE. (CADDO)	JACK	19	4451	49.8	1	1	0	0	0
BRYSON, SOUTH (CADDO, MIDDLE)	JACK	5-09-50	4040	41.0	4	2	39,112	749	224,737
BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	5	1	1,404	230	716,054
BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	6	2	22	1,466	109,949
BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0	0	0	0	0	4,239
BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0	1	1	335	16	15,636
BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	1	1	12	807	172,745
BRYSON, SW. (STRAWN 3440)	JACK	11-16-61	3443	41.0	1	1	205	179	29,088
BRYSON, WEST (BRYSON, LO. SD.)	JACK	5-05-62	3032	42.0	1	0	0	0	21,402
BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	3	1	909	1,571	494,850
BUCKAROO (MISS.)	HARDEMAN	8-02-94	8204	43.0	1	1	3	1,426	1,426
BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	6	1	0	38	207,381
BUCK M. (BRYSON)	CLAY	5-21-77	4774	39.7	22	19	14,432	13,287	575,043
BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0	1	1	10	658	16,944
BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	0	0	0	0	39,135
BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	23	21	46,050	36,715	970,261
BUFFALO SPRINGS (CADDO)	CLAY	19	5732	41.9	3	2	5,408	200	200
BUFFALO SPRINGS, E. (CADDO)	CLAY	8-10-67	5830	42.2	4	3	8,630	2,119	188,600
BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	3	2	45,271	2,539	43,269
BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	12-20-80	6040	44.0	0	0	0	0	17,656
BUFFALO SPRINGS, SOUTH (CADDO)	CLAY	1-12-57	5675	41.0	2	2	3,733	2,078	139,750
BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	44.0	4	3	4,777	8,639	108,422
BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	1	1	1,685	1,228	190,574
BUFFALO SPRINGS,SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	6	6	7,578	10,239	302,534
BUFFALO SPRINGS,SE. (5870 CONGL)	CLAY	2-09-67	5887	41.9	1	1	12,418	2,632	169,364
BUGSCUFFLE (MISSISSIPPI LIME)	WILBARGER	3-19-51	5990	44.0	0	0	0	0	24,006
BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8	0	0	0	0	69,293
BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0	0	0	0	0	13,872
BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	5	2	33	1,674	305,410
BULLOCK (CADDO, LOWER)	YOUNG	7-29-56	4172	41.5	1	0	0	0	45,615
BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	1	0	0	0	22,023
BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	1	1	8	144	4,145
BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0	0	0	0	0	22,467
BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0	0	0	0	0	13,456
BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3981	41.0	4	3	12	3,145	200,413
BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0	0	0	0	0	11,598
BUNGER, SW. (CONGL. 3900, W.)	YOUNG	4-19-66	3892	41.0	2	2	9	1,905	158,550
BUNGER, SW. (MISS.)	YOUNG	10-01-87	4324	44.0	2	1	7	412	61,997
BUNGER BRIDGE (CONGL)	YOUNG	11-10-78	4141	42.0	4	4	5,164	2,426	43,529
BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0	2	2	35,424	1,125	69,297
BUNKER (STRAWN)	JACK	10-07-81	3532	39.4	0	0	0	0	18,187

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
BUNTING (BRYSON SD.)	CLAY	1950	4358	43.0	0	0	0	0	343,830
TRANS. TO MCKINLEY/STRN/5-1-54									
BURCH (MARBLE FALLS)	YOUNG	11-06-50	4258	41.4	0	0	0	0	15,114
BURCH (STRAWN)	YOUNG	9-12-52	3620	41.0	5	4	3,352	2,422	103,154
BURCH HEIRS (STRAWN)	YOUNG	12-08-69	3614	41.0	0	0	3	53	18,568
BURGESS (ATOKA 6160)	MONTAGUE	10-12-67	6175	40.0	0	0	0	0	2,496
BURKBURNETT (GUNSIGHT SAND)	WICHITA	4-01-81	1700	25.0	20	18	45	8,082	197,820
BURKETT (GUNSIGHT)	ARCHER	4-10-54	1347	39.0	0	0	0	0	868
BURNS	CLAY	2-17-30	4461	44.0	8	4	2,713	7,075	638,629
BURNS-BEACON	CLAY	4-09-50	4706	43.0	1	0	0	0	690,151
BURNS-BEACON (MISS.)	CLAY	5-15-65	5995	41.0	2	2	2,445	5,521	1,233,362
BURNS-BLOODWORTH (MISS. LIME)	YOUNG	6-01-52	5008	44.0	0	0	0	0	5,448
BURNS-BROWN (MISSISSIPPIAN)	CLAY	7-24-56	6024	44.0	1	1	1,455	1,329	236,188
BURNS-BROWNING (MISS.)	CLAY	8-10-65	5649	41.0	2	1	2,530	3,272	196,626
BURNS-GARNER (STRAWN)	JACK	11-13-53	3867	41.0	0	0	0	0	10,522
BURNS-ICKERT	ARCHER	8-01-48	4509	41.5	0	0	0	0	253,698
BURNS-JONES	ARCHER	3-09-48	3223	41.0	5	4	18	2,765	1,937,608
BURNS-JONES, S. (MISS.)	ARCHER	8-17-70	5202	41.0	8	3	31	3,233	264,031
BURNS-JONES, S. (STRAWN)	ARCHER	5-30-50	3100	41.0	1	0	0	0	533,067
BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7	0	0	0	0	193,209
BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	0	0	0	0	915,328
BURNS-MIDWAY (STRAWN)	CLAY	4-17-53	4582	42.0	0	0	0	0	266,889
BURNS-RAGLAND	YOUNG	1943	4000	42.0	2	0	0	0	5,100
BURNS-RAGLAND (MISSISSIPPI LIME)	YOUNG	3-13-43	5000	42.0	2	1	9	3,528	696,968
BURNS-RAGLAND (STRAWN)	YOUNG	6-09-44	2700	41.0	0	0	0	0	149,227
BURNS-RAGLAND (STRAWN 3200)	YOUNG	2-04-51	3172	42.0	5	0	0	0	778,419
BURNS-WILSON (STRAWN 3800)	ARCHER	12-06-52	3784	41.0	0	0	0	0	81,246
BUSEY (STRAWN 1600)	WISE	10-29-59	1602	38.8	1	0	0	0	19,558
BUSH (STRAWN, UPPER)	KNOX	2-12-53	4964	37.8	0	0	0	0	55,100
BUTCH (CONGL. 4600)	YOUNG	7-28-71	4603	41.0	6	6	8,894	3,711	132,172
BUTCH (CONGL. 4800)	YOUNG	1-01-72	4790	43.0	0	0	0	0	0
BUTTS (CONGL.)	JACK	5-01-86	5702	42.0	0	0	0	0	5,966
BUZZARD PEAK (STRAWN)	KNOX	10-15-52	5350	2.0	0	0	0	0	11,487
CDC (MISS.)	YOUNG	7-28-68	4760	43.0	0	0	0	0	96,587
CDC (STRAWN 3500)	YOUNG	12-01-53	3496	43.0	0	0	0	0	125,732
CDC (2700 SAND)	YOUNG	2-28-54	2660	42.0	2	0	0	0	222,195
C. E. (MISS.)	HARDEMAN	3-01-82	8836	46.0	2	0	2	0	92,202
C H K (CONGLOMERATE)	JACK	9-14-57	5342	41.0	0	0	0	0	95,413
C-K-M (MISS.)	YOUNG	2-18-73	4892	43.0	2	2	6	252	80,852
C-L-W (CADDO)	ARCHER	3-02-55	4735	41.0	2	1	17	853	74,541
C-L-W (CONGLOMERATE)	ARCHER	6-16-52	5125	41.0	3	3	101	4,614	65,876
C-L-W (MISSISSIPPIAN)	ARCHER	9-14-52	5223	41.0	0	0	0	0	50,937
C-L-W, EAST (CADDO)	ARCHER	1-16-58	4736	41.6	0	0	0	0	4,458
CADDO-SHARP (LIME 4470)	YOUNG	6-23-55	4470	42.0	0	0	0	0	7,417
CADDOFLO (MISSISSIPPI)	YOUNG	9-01-89	4352	41.0	0	0	0	0	0
CAITLIN (CHAPPEL)	WILBARGER	10-02-84	8235	44.8	0	0	0	0	80,336
CAITLIN, SW. (MISS.)	WILBARGER	7-08-86	8211	44.0	2	2	27	9,332	149,530
CALLEN-DAILY (CONGL. 4500)	YOUNG	10-27-68	4488	42.0	0	0	0	0	187,736
CALLENDAR (WEIR)	JACK	5-01-88	1978	40.0	10	9	67	2,563	44,055
CALLISBURG, SW. (STRAWN)	COOKE	6-30-54	4100	36.0	3	3	18	805	366,470
CALLISBURG, SW. (STRAWN 2800)	COOKE	8-07-54	2772	42.0	2	2	18	431	109,896
CALLISBURG, SW. (STRAWN 3100)	COOKE	12-15-54	3180	46.0	2	2	18	378	89,888
CALLISBURG, SW. (STRAWN 3300)	COOKE	7-29-54	3275	40.0	5	4	27	2,735	318,093
CAMM (CADDO LIME)	YOUNG	8-21-81	4368	40.5	0	0	0	0	473
CAMM (MISS.)	YOUNG	5-12-77	4732	42.1	5	3	23	10,006	227,095
CAMP CREEK (MISSISSIPPI)	YOUNG	3-11-52	4426	45.0	1	1	7	33	47,096
CAMPBELL (ATOKA CONGL.)	JACK	7-05-79	5295	45.0	4	2	10,457	364	23,915
CAMPSEY (ELLENBURGER)	JACK	8-16-49	6276	45.0	0	0	0	0	173,789
CAMPSEY (STRAWN)	JACK	9-12-52	3817	40.2	0	0	0	0	31,932
CAMPSEY, EAST (ELLENBURGER)	JACK	1-27-49	6342	45.1	0	0	0	0	130,018
CANAL CREEK (CADDO)	FOARD	8-27-51	6172	41.0	0	0	0	0	304,036
CANAN (THOMAS)	CLAY	6-07-85	1137	40.0	1	0	0	0	4,473
CANNAN LAND (CISCO REEF)	WILBARGER	9-01-89	2260	38.0	1	1	10	5,646	41,738
CANNAN LAND (DYSON SAND)	WILBARGER	10-21-88	2028	38.0	1	1	10	3,285	40,868
CANNAN LAND (NOBLE LIME)	WILBARGER	8-05-89	2160	38.0	1	1	10	5,668	42,885
CANNON (2370)	GRAYSON	2-16-62	2368	33.0	1	1	12	445	95,312
CANNON (3140)	GRAYSON	4-19-62	3145	40.0	8	6	57	9,702	469,295
CAP YATES (CONSOLIDATED CONGL.)	JACK	12-01-73	5710	40.0	76	67	1,546,156	70,214	2,017,573
CAP YATES (CADDO)	JACK	5-26-55	4810	40.3	0	0	0	0	940,306
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
CAP YATES (CONGLOMERATE)	JACK	12-17-52	5710	45.0	0	0	0	0	385,638
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
CAP YATES (CONGLOMERATE, LOWER)	WISE	8-01-59	5646	42.0	0	0	0	0	176,424
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
CAP YATES (CONGLOMERATE, UPPER)	WISE	4-06-60	5101	43.0	0	0	0	0	256,692
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
CAPPS (CADDO)	FOARD	9-01-85	5094	40.0	1	1	11	759	9,927
CARA (ELLENBURGER)	MONTAGUE	3-17-85	7300	45.0	1	1	9	1,519	29,314
CARAVAN (CADDO -B-)	MONTAGUE	12-31-63	6207	41.0	6	6	343	3,189	912,920
CARAVAN (CADDO LIME)	MONTAGUE	3-25-64	6060	41.0	5	3	9,365	2,018	240,856
CARAVAN (CONGLOMERATE 3RD)	MONTAGUE	3-08-64	6291	42.0	0	0	0	0	70,095
CAREY & RIGGS (SWASTIKA)	JACK	11-14-75	544	34.0	23	8	11	488	8,512
CARGIF (STRAWN)	YOUNG	4-27-59	3723	40.0	12	10	56,185	53,560	302,465
CARIBOU (MISSISSIPIAN)	YOUNG	6-27-88	4460	42.0	1	0	0	0	2,664

RAILROAD COMMISSION OF TEXAS
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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CARLE (MISS. 6100)	CLAY	10-22-72	6130	44.0	0	0	0	0	9,550
CARMINATI	MONTAGUE	12-19-49	5629	39.5	0	0	0	0	126,002
CARMINATI (4600)	MONTAGUE	12-09-76	4636	39.6	1	1	6	316	13,991
CARNEY (CONGLOMERATE)	JACK	4-17-51	4896	45.0	0	0	0	0	334
CARPENTER (DELMAR SAND)	BAYLOR	3-02-54	1464	35.0	0	0	0	0	12,529
CARR (CONGLOMERATE)	YOUNG	5-29-83	4300	42.0	1	1	3,427	1,346	12,630
CARTER-GIFFORD (TANNEHILL)	KNOX	4-06-57	2304	36.0	0	0	0	0	13,081
CARTER LAKE, E. (CONGL.)	MONTAGUE	11-05-74	5810	42.0	0	0	0	0	8,591
CARTER TAYLOR (MISS.)	BAYLOR	7-29-85	5317	44.0	0	0	0	0	8,951
CARTWRIGHT (STRAWN)	KNOX	7-20-50	4532	35.0	1	0	0	0	100,477
CARTWRIGHT (STRAWN, LO.)	KNOX	12-07-68	4553	40.0	1	0	0	0	46,225
CARY-MAG (CONGLOMERATE)	JACK	4-18-51	5342	42.0	4	4	117,278	2,856	150,589
CARY-MAG (CONGLOMERATE UPPER)	JACK	7-15-52	5158	42.0	0	0	0	0	1,112,594
CARY-MAG, N. (CONGL. UP.)	JACK	8-06-65	5164	42.0	0	0	4,797	38	26,766
CARY-MAG, N. (5180)	JACK	3-01-76	5190	38.0	0	0	0	0	15,561
CARY-MAG, SOUTH (CONGLOMERATE)	JACK	11-17-91	5252	72.1	1	1	7,999	3,812	6,978
CARY MAG, W. (CONGLOMERATE)	JACK	10-24-83	5176	42.0	0	0	0	0	6,009
CASCADE (MISSISSIPPIAN)	ARCHER	11-27-59	5272	42.0	6	3	28	2,108	400,808
CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	73	60	279	101,559	3,465,040
CASS (CADDO)	CLAY	12-25-78	5574	45.0	13	12	29,293	13,281	496,546
CASSIE (CHAPPEL)	HARDEMAN	10-09-94	7934	46.0	1	1	0	7,112	7,112
CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	3	3	6,052	3,508	293,855
CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	0	0	0	0	917,927
CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0	0	0	0	0	16,460
CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	1	1	11,690	575	300,101
CATLIN (CADDO CONGLOMERATE)	JACK	1-14-57	5712	41.8	6	6	45,907	1,405	209,807
CATLIN (CADDO CONGL. A)	JACK	5-15-84	5713	42.0	1	0	0	0	489
CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	1	0	0	0	6,929
CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	3	3	48,586	1,630	138,825
CATO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0	0	0	0	0	20,725
CAUDLE	MONTAGUE	4-01-46	6142	46.0	0	0	0	0	401,804
CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5	0	0	0	0	10,616
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0	2	0	0	100	16,726
CAUGHLIN (CADDO CONGLOMERATE)	WISE	10-20-62	5950	42.1	0	0	0	0	27,582
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CAUGHLIN (CADDO 5200)	WISE	8-19-66	5298	42.3	0	0	0	0	3,011
CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0	0	0	0	0	121,816
CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.									
CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8	0	0	0	0	616
CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	122	34	32,956	89,794	8,439,331
CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0	1	1	25,600	218	27,128
CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0	0	0	0	0	132,755
TRANS. TO TIDWELL /4600 STRAWN/ EFF. 10-1-62									
CAUGHLIN, SO. (ATOKA 5610)	WISE	12-09-63	5786	42.0	0	0	0	0	25,222
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET # 9-91,866 EFFECTIVE 1/1/89.									
CAYCE (STRAWN)	ARCHER	1-01-86	4652	37.0	3	2	31	2,416	74,481
CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5288	44.0	0	0	0	0	28,038
CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0	2	2	24	2,540	58,192
CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	6	5	21,192	8,977	271,609
CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	46	25	2,916	19,473	7,883,332
CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0	0	0	0	0	1,376
CHALK HILL, NE.(ELLEN.)	ARCHER	11-25-71	5378	42.5	2	2	33	1,661	241,949
CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	36	25	74,636	7,982	837,670
CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	2	1	9	660	1,510,417
CHAPMAN-MCFARLIN (CONGL. BASAL)	MONTAGUE	8-01-80	6180	43.0	1	1	60	344	10,191
CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	8-04-64	6893	43.0	4	4	421	3,401	122,540
CHAPMAN-MILLER (CADDO CONGL.)	WILBARGER	2-12-94	5203	41.0	2	2	5	8,080	8,080
CHARDONNAY (CADDO)	BAYLOR	10-01-87	4914	40.0	14	10	82	31,010	214,003
CHAR-JAN (STRAWN)	COOKE	2-25-76	2298	14.4	0	0	0	0	6,856
CHAWN (STRAWN)	JACK	7-01-82	3105	38.0	12	1	9	871	182,194
CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0	0	0	0	0	3,932
CHEROKEE (CADDO)	JACK	10-01-76	4566	42.0	0	0	0	0	8,562
CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0	0	0	0	0	801
CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	5	5	24,716	1,077	121,000
CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6	0	0	0	0	1,686,189
CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0	0	0	0	0	180,507
CHICO	WISE	12-11-47	5134	41.8	12	10	58,546	20,784	1,526,144
TRANS. FROM DIST. 7-B 4/49									
CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	0	0	0	0	26,752
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	2	1	9	1,436	50,231
CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	1	1	4,150	511	39,421
CHICO, EAST	WISE	2-15-50	5673	44.0	4	3	21,900	588	160,038
CHICO, WEST	WISE	1948	5576	41.0	1	1	16,077	546	1,090,252
TRANS. FROM DIST. 7-B 4/49									
CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0	0	0	0	0	66,879
CHICO, WEST (CADDO)	WISE	1950	5082	41.0	0	0	0	0	510
CHICO, WEST (CADDO CONGL. UPPER)	WISE	7-28-48	5134	41.0	51	31	349,466	27,934	4,720,084
CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	73	68	943,689	38,765	4,472,104
CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0	0	0	0	0	28,872
TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.									
CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6	0	0	0	0	20,001
CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2	0	0	0	0	8,047

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CHICO, WEST (KENKIRK SS)	WISE	9-07-90	4658	40.2	3	3	15,574	3,573	39,942
CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0	0	0	0	0	102,367
CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	6	4	9	1,585	538,178
CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0	0	0	0	0	76,259
CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	3	0	0	0	186,631
CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0	1	0	0	0	55,551
CHILLICOTHE (PALO PINTO)	HARDEMAN	11-25-84	5676	32.2	1	1	10	720	31,676
CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0	0	0	0	0	8,640
CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	0	0	0	0	128,979
CHILLICOTHE (325 SALVAGE)	HARDEMAN	1-15-90	342	40.0	4	4	9	153	41,437
CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0	0	0	0	0	14,339
CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	1	1	9	9,359	1,086,042
CHILLICOTHE, NE. (CONGL)	HARDEMAN	2-16-79	6444	42.0	0	0	0	0	1,395
CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0	0	0	0	0	2,388
CHILLICOTHE, S. (MISS. LIME)	HARDEMAN	1-29-64	8222	44.0	2	1	16	39,880	1,074,730
CHILLICOTHE, SW. (CONGL.)	HARDEMAN	1-31-84	7444	46.4	2	1	3	93	121,925
CHILLICOTHE, SW. (MISS. CHAPPEL)	HARDEMAN	7-22-83	8357	45.8	1	1	1,511	10,850	677,328
CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	1	0	4	0	188,866
CHOATE (CANYON)	FOARD	11-16-56	4754	43.4	2	0	0	0	7,061
CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8	0	0	0	0	23,075
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (CISCO -J-)	FOARD	7-18-63	4800	42.6	0	0	0	0	376,609
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0	20	12	9	79,994	486,118
CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5	0	0	0	0	132,996
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (PERMIAN)	FOARD	1-17-64	2488	39.0	1	1	9	2,640	99,108
TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.									
CHOATE, N. (CISCO -K-)	FOARD	9-16-64	3907	43.7	4	2	9	4,179	552,394
CHOATE, W. (CISCO -K-)	FOARD	1-06-85	3920	39.4	1	1	9	931	21,809
CHOKAS(CADDO)	MONTAGUE	10-03-69	6083	40.0	11	10	26,873	8,874	366,503
CHRIS (GUNSIGHT)	ARCHER	1-04-51	1229	36.0	0	0	0	0	23,783
CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0	0	0	0	0	35,121
CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0	1	1	11	453	41,693
CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5	0	0	0	0	6,383
CLARKE (STRAWN)	HARDEMAN	7-19-84	6418	46.6	0	0	0	0	3,808
CLAY COUNTY REGULAR	CLAY	192	N/A	36.0	1,538	1,057	256,259	447,930	50,623,399
CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	4	3	10,664	744	79,353
CLAYTON (MISS)	JACK	4-23-88	4942	41.0	1	1	8	7,890	73,329
CLAYTON (STRAWN 3900)	JACK	8-01-79	3953	38.9	2	1	21,513	861	29,217
CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5	1	0	35	26	361,302
CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0	0	0	0	0	80,832
CLINGINGSMITH (CADDO CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	2	1	96	1,091	335,445
CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	3	0	55	78	438,015
CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0	1	1	12	1,728	108,852
CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0	0	0	0	0	12,479
COASTLINE-SIMPSON (ORDOVICIAN)	MONTAGUE	2-16-84	7624	41.0	0	0	0	0	5,238
COFFIELD (CONGL)	CLAY	11-16-82	6058	42.0	0	0	0	0	75
COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6	0	0	0	0	15,403
COL. J. (CADDO)	ARCHER	2-28-86	4892	43.0	1	0	0	0	11,028
COLBY (MISSISSIPPIAN)	CLAY	5-14-82	6274	43.0	1	1	12	653	19,348
COLEMAN (CONGL)	CLAY	11-08-82	6030	44.0	0	0	0	0	895
COLEMAN RANCH (CADDO)	ARCHER	3-01-78	5116	38.0	3	2	423	8,094	173,730
COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0	0	0	0	0	4,957
COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	2	0	0	0	116,066
COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0	1	0	40	480	41,481
COLLINSVILLE	GRAYSON	4-01-37	3900	22.0	0	0	0	0	97,519
TRANS. FROM DISTRICT NO. 5.									
COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0	0	0	0	0	40,615
COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	2	1	9	1,306	64,532
COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	2	1	9	944	27,914
COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	4	3	32	6,185	308,468
COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	3	2	18	3,548	323,411
COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0	0	0	0	0	11,354
COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0	0	0	0	0	5,852
COLLINSVILLE, SE. (3775 SAND)	GRAYSON	8-14-85	3789	23.4	3	3	18	2,158	37,665
COLLINSVILLE, SE. (3795 SAND)	GRAYSON	6-15-82	3795	26.0	1	1	9	8,696	66,154
COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	2	1	6	438	49,273
COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3886	30.0	1	1	9	1,205	40,157
COLLINSVILLE, SE. (3860 SAND)	GRAYSON	1-30-82	3870	30.0	2	2	18	7,720	80,378
COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	6	5	27	7,363	468,206
COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	1	1	9	5,519	108,308
COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	10	7	18	8,853	739,197
CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	3	3	18	1,449	316,625
CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0	0	0	0	0	18,447
CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	7	6	9,856	12,699	2,931,380
CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	25	21	31,503	71,433	4,878,251
CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	2	2	3,524	10,284	1,090,706
CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	4	4	4,528	11,021	1,664,338
CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0	1	1	2,107	11,038	12,920
CONLEY N. (PALO PINTO SAND)	HARDEMAN	1-10-86	8000	41.4	1	1	176	398	19,325
CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0	5	3	142	22,159	931,433
CONLEY, S. (MISS-CHAPPEL)	HARDEMAN	11-09-81	8202	44.0	0	0	0	0	4,157
CONLEY, S. (PALO PINTO)	HARDEMAN	12-31-84	5256	40.0	0	0	0	0	5,616

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CONNER (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0	0	0	0	0	253,394
CONNER, E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0	0	0	0	0	7,273
CONSOLIDATED POOL	WILBARGER	6-00-31	3750	42.0	21	15	54	12,156	3,185,125
COODY (MISS.)	CLAY	8-10-68	6079	40.8	0	0	0	0	5,591
COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0	0	0	0	0	70,059
COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	1	0	0	0	98,295
COOKE COUNTY REGULAR	COOKE	1926	N/A	36.0	2,113	1,462	11,194	763,341	116,523,455
COOPER	ARCHER	1942	4886	43.0	1	1	12	1,193	229,305
COOPER (CONGLOMERATE)	JACK	5-02-82	5498	43.0	0	0	11,557	25	160,827
COPPER BREAKS, EAST (CHAPPEL)	HARDEMAN	3-18-85	7814	38.0	1	1	6	18	33,250
CORBETT (MISS.)	YOUNG	5-05-82	4545	40.0	0	0	0	0	6,091
CORPENING (STRAWN)	GRAYSON	6-02-84	3829	30.0	5	3	7	528	31,100
CORRY (CONGLOMERATE)	JACK	6-01-87	5760	42.5	2	2	12,729	500	13,452
CORVIN (CONGL.)	HARDEMAN	8-02-82	7669	52.0	0	0	0	0	181
CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0	0	0	0	0	5,691
COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	1	1	12	1,045	80,072
COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0	2	1	12	2,089	140,256
COSTON & CLINE (CADDO CONGL.)	JACK	2-23-51	5512	43.0	0	0	0	0	2,216
COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9	3	3	25,645	726	36,340
COTTONDALE (STRAWN)	WISE	1950	3585	40.0	0	0	0	0	511
COTTONDALE (STRAWN 2880)	WISE	2-19-84	2896	42.9	1	0	0	0	1,208
COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8	0	0	0	0	355
COTTONDALE (STRAWN 3620)	WISE	2-19-84	3695	38.8	1	1	1,328	238	1,044
COTTONWOOD (MISS.)	HARDEMAN	9-10-84	8190	46.7	0	0	0	0	20,185
COTTONWOOD CREEK (STRAWN)	MONTAGUE	5-01-81	3398	40.0	1	1	12	2,770	59,387
COUGAR (MISS. LIME)	ARCHER	10-10-83	5098	41.6	1	1	12	2,330	60,223
COUGAR ENERGY (CADDO LIME)	ARCHER	7-20-85	5075	42.0	0	0	0	0	3,224
COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0	0	0	0	0	18,016
COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0	0	0	0	0	500
COVENANT (TANNEHILL)	KNOX	3-13-87	2145	36.0	5	4	18	2,989	81,935
COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0	0	0	0	0	27,575
CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8	0	0	0	0	9,671
CRAFTON, WEST (CADDO LIME)	JACK	4-24-92	5533	43.0	1	1	8,048	529	2,177
CRAFTON, WEST (CADDO OIL)	JACK	7-01-64	5586	43.0	3	2	6,601	3,771	61,976
CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	3	2	50,890	1,442	224,029
CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0	0	0	0	0	243,298
CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	6	6	24	2,253	94,971
CREIGHTON (HOLMES SAND)	HARDEMAN	11-25-86	7744	42.7	0	0	0	0	4,184
CRESWELL (MARBLE FALLS)	YOUNG	11-21-82	4196	40.0	1	1	2,555	372	35,392
CRESWELL (BEND CONGL.)	YOUNG	2-25-83	4185	42.0	0	0	0	0	7,897
CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0	0	0	0	0	135,034
CROOKED CREEK (WEIR)	JACK	4-12-83	2359	42.0	10	6	27	5,942	129,370
CROSS TIE (STRAWN)	KNOX	3-14-64	4883	38.0	8	3	18	3,136	468,276
CROSS TIE, WEST	KNOX	5-08-84	4897	37.6	4	3	31	9,160	245,277
CROSSMAN (MISSISSIPPI LIME)	ARCHER	7-29-55	5246	43.0	0	0	0	0	69,010
CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0	1	1	9	1,614	9,903
CROSSROADS (STRAWN)	HARDEMAN	1-10-84	5694	38.0	1	1	9	1,308	20,251
CROWELL, EAST (CANYON REEF)	FOARD	11-18-83	3322	38.9	2	0	0	0	41,087
CROWELL, EAST (STRAWN REEF)	FOARD	5-21-61	4228	40.2	0	0	0	0	120,810
CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0	1	0	3	643	117,881
CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9	1	1	12	735	102,589
CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0	0	0	0	0	588,130
CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0	0	0	0	0	10,436
CRUM (MARBLE FALLS)	JACK	9-22-80	5000	43.0	16	12	174,092	10,668	440,769
CRUMPLER (THOMAS)	CLAY	7-05-85	1141	40.0	2	0	0	0	8,420
CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1	0	0	0	0	145,455
CUNDIFF	JACK	12-23-49	6645	47.0	0	0	0	0	20,424
CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0	1	1	25,979	373	63,198
CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	5-24-53	5880	41.0	8	8	42,299	2,408	238,056
CUNDIFF, NORTH (5700)	JACK	10-22-84	5652	42.6	2	2	25,218	892	20,406
CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	2	2	9,023	107	85,459
RECLASSIFIED FROM GAS, 3-12-57									
CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1	3	3	59,374	5,665	104,189
CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0	0	0	0	0	23,013
CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0	0	0	0	0	9,361
CUSTER CITY (BRUHLMYER)	COOKE	1-01-83	2842	42.0	2	1	9	655	57,498
CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9	0	0	0	0	91,220
CUSTARD (CONGL. 4650)	JACK	7-29-85	4608	43.0	2	0	0	0	1,097
CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0	0	0	0	0	135,812
CYBER (GUNSIGHT)	YOUNG	5-14-85	595	40.0	4	4	9	1,604	15,550
CYNTHIA	WICHITA	4-23-50	4071	43.0	6	4	9	2,842	1,882,353
D. C. (CADDO)	ARCHER	6-23-59	4875	40.0	0	0	0	0	3,228
D.C.L. CONGLOMERATE	CLAY	7-05-84	5587	42.0	0	0	0	0	312
D.C.M. (CADDO)	YOUNG	3-08-74	3496	39.0	0	0	0	0	21,208
D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0	0	0	0	0	10,685
D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5	0	0	0	0	44,637
D.G.J. (MISS)	YOUNG	2-21-83	4447	40.0	1	0	788	47	1,834
D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0	2	0	0	0	145,037
D & L (MISS. 4650)	YOUNG	8-09-66	4658	42.0	0	0	0	0	18,624
DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5	0	0	0	0	15,471
DAK (VOGTSBERGER)	ARCHER	7-23-83	4762	40.0	0	0	0	0	4,241
DAKIN (BUTTRAM, LO.)	YOUNG	11-21-80	2585	42.0	0	0	0	0	18,288
DAKIN (CADDO)	YOUNG	6-05-54	4048	41.0	1	1	4,589	558	84,329
DAKIN (CONGL)	YOUNG	1-16-80	4350	43.0	1	0	0	0	11,476

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DALY (CADDO)	WISE	6-11-49	3856	47.4	0	0	0	0	355,299
DALY (CADDO, LOWER)	WISE	9-05-51	3961	40.0	2	0	7	56	90,263
DALY (M-1)	WISE	10-19-51	3300	40.0	0	0	0	0	1,326
DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	6	2	2,849	3,656	132,915
DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0	0	0	0	0	23,550
DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0	5	5	24	5,940	130,119
DANA (MISS.)	ARCHER	5-16-61	5270	42.0	0	0	0	0	25,540
DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0	6	4	26	28,587	203,149
DANGLE	COOKE	11-13-43	2183	37.4	7	2	21	2,824	3,187,516
DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2	7	3	9	2,634	315,976
DANIELS (MARBLE FALLS)	YOUNG	7-02-82	4393	45.5	0	0	0	0	1,942
DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0	0	0	0	0	85,007
DANIELS (STRAWN)	YOUNG	8-26-83	3312	42.0	1	0	3	4	56,996
DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4	2	1	9	3,637	210,489
DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0	0	0	0	0	64,431
DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0	0	0	0	0	107,810
DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0	0	0	0	0	59,365
DARNER-HAMMON (BEND CONGL.)	WISE	1-31-77	5044	43.0	0	0	0	0	3,693
DAUME	ARCHER	1944	4100	43.0	2	1	10	3,085	4,105,194
DAV-MAG (BRYSON)	CLAY	9-19-56	4874	32.0	0	0	0	0	2,717
DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	0	0	0	0	125,330
DAVENPORT (CONGLOMERATE 3RD)	WISE	10-01-84	5712	42.8	1	1	12,006	340	26,705
DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6	0	0	0	0	351,004
DAVES(CONGL.)	WICHITA	4-13-70	5260	42.0	12	11	9,309	14,110	381,664
DAVIDSON	WICHITA	8-06-43	4363	47.0	2	1	9	2,667	481,829
DAVIDSON FARM (CADDO)	YOUNG	7-10-72	3884	43.0	3	1	2,051	578	97,175
DAVIS	YOUNG	1948	4864	38.0	1	1	11	506	143,201
DAVIS (5200 GAS)	YOUNG	7-25-81	4536	40.0	0	0	0	0	1,230
DAVIS RIBBLE (CONGLOMERATE)	YOUNG	12-17-85	3986	42.0	0	0	0	0	6,085
DAWKINS (CONGL)	JACK	9-30-78	5790	42.9	1	1	12,660	110	71,249
DAWS	YOUNG	11-08-48	3860	38.0	5	5	32,017	10,049	716,429
DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0	0	0	0	0	66,003
DAWS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0	0	0	2	30	149,226
DAWS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5	0	0	0	0	6,574
DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0	1	1	9	512	89,190
DEAD DOG (CHAPPEL)	HARDEMAN	12-21-86	7818	41.4	1	1	841	15,054	485,427
DEAD DOG (MISS.)	HARDEMAN	5-29-82	7894	36.7	0	0	0	0	81,079
DEAN, E. (CADDO CONGL.)	CLAY	3-19-82	5836	41.9	2	2	24	11,014	118,314
DEARING (CADDO)	JACK	4-20-54	4410	40.0	30	25	45,597	13,988	836,998
DEARING (STRAWN)	JACK	1-14-53	3054	40.0	17	15	105	12,944	2,005,927
DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0	1	1	8	488	46,481
DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2	0	0	0	0	91,109
DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0	0	0	0	0	2,906
DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7	0	0	0	0	57,932
DEATS (4200 CONGL.)	YOUNG	12-02-85	4237	32.0	1	1	19,710	868	61,293
DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2	3	3	5,429	1,884	56,375
DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6785	41.0	0	0	0	0	18,083
DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4780	38.0	15	11	1,149	7,856	965,955
DEE CEE (CONGL.)	JACK	19	5283	42.0	1	1	521	218	218
DEER (STRAWN, LOWER)	CLAY	3-24-53	4428	42.0	0	0	0	0	3,916
DEER CREEK (ISRAEL 5000)	CLAY	4-27-82	5046	42.0	26	25	23,406	20,815	546,679
DEER CREEK, EAST (MISS. REEF)	CLAY	11-07-84	5814	46.0	1	1	83	1,346	75,158
DEER CREEK, SE (MISS)	CLAY	2-01-80	5992	44.0	2	2	300	819	207,620
DEER CREEK, S.E. (STRAWN)	CLAY	11-01-84	4577	43.2	2	2	661	8,158	72,119
DEES (ATOKA CONGLOMERATE)	JACK	11-30-52	5061	42.0	12	8	86,394	8,542	803,396
DEES (ATOKA STRAWN)	JACK	6-13-53	4188	41.0	1	0	0	0	15,910
DEES (STRAWN)	JACK	3-09-55	2740	52.0	0	0	0	0	82,192
DEES, NORTHEAST (CADDO)	JACK	9-16-57	4702	42.0	0	0	0	0	198,699
DEHONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	0	0	0	0	40,356
DELAWARE BEND (VIOLA)	COOKE	2-16-81	10955	48.0	0	0	0	0	13,918
DELAWARE BEND, NORTH (HANDY)	COOKE	3-13-83	6780	40.0	21	20	255,464	19,091	1,246,191
DELAWARE BEND, NORTH (MCMAHON Q)	COOKE	3-17-84	6916	37.8	2	2	13,622	3,476	65,967
DELAWARE BEND, NORTH (VIOLA)	COOKE	9-14-82	10529	46.3	0	0	0	0	11,377
DELFERN (STRAWN)	JACK	10-11-53	3660	41.0	0	0	0	0	858
TRANS. TO JACK COUNTY REGULAR.									
DEMOSS (MISS.)	ARCHER	2-04-68	5280	43.0	1	1	9	55	94,847
DEMOSS (STRAWN)	ARCHER	11-16-49	3598	42.0	3	0	1	1	865,160
DEMOSS, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	10	4	264	4,678	1,200,280
DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0	0	0	0	0	10,519
DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11885	49.0	1	1	67,408	4,288	398,301
DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0	0	0	0	0	16,035
DENNIS (BRYSON)	JACK	7-02-83	3011	41.0	7	6	15,223	3,626	96,840
DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0	0	0	0	0	809
DENTON CREEK (BARNETT)	MONTAGUE	7-28-93	7160	42.9	0	0	259	9	2,819
DENTON CREEK (MARBLE FALLS)	MONTAGUE	7-16-93	6456	43.8	1	1	435	1,353	4,761
DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8	0	0	0	0	64,433
DENTON CREEK, NO. (STRN.)	MONTAGUE	6-17-64	5448	40.0	5	3	9	281	105,724
DENVER (CADDO)	MONTAGUE	1949	6185	41.0	4	3	9,997	4,035	395,073
TRANSFERRED FROM MONTAGUE CO. REGULAR.									
DERBY (REEF)	YOUNG	9-21-85	3610	42.0	1	1	9	91	5,261
DEWEBER (CONGL)	JACK	10-01-75	5836	41.0	6	6	64,018	1,001	168,978
DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9	0	0	0	0	21,896
DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	1	1	12	1,453	42,725
DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6	0	0	0	0	5,155

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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6	0	0	0	0	166,804
DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	0	0	0	0	163,931
DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	2	2	24	2,831	82,074
DEXTER, NW. (BIRDSEYE 7500)	COOKE	3-28-82	7592	35.0	1	1	6	354	20,798
DEXTER, NW. (DORNICK HILLS)	COOKE	5-31-66	7355	36.0	8	8	900	11,875	1,118,410
DEXTER, SW. (STRAWN, LO.)	COOKE	12-06-65	7053	34.5	1	1	12	768	55,245
DEXTER, W. (BIRDSEYE)	COOKE	11-05-81	8112	38.0	1	1	12	1,532	42,996
DEXTER, W. (BIRDSEYE, LIME)	COOKE	4-20-82	9920	38.0	0	0	0	0	4,331
DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	2	1	16	346	33,628
DIAL (DAVIS)	GRAYSON	4-07-90	7708	27.0	2	2	4,561	10,376	69,160
DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0	0	0	0	0	35,164
DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0	0	0	0	0	41,673
DIAMOND (VOGTSBERGER)	ARCHER	3-11-85	4706	40.0	1	1	12	22	5,477
DICKENSON (STRAWN 3950)	JACK	4-16-82	3955	41.0	0	0	0	0	118
DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	9	9	21	1,788	258,297
DILLARD	YOUNG	1945	4900	45.0	0	0	0	0	165,399
DILLARD (CADDO)	CLAY	3-16-53	5710	42.0	0	0	0	0	98,952
DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7	0	0	0	0	2,704
DILLARD, S. (MARBLE FALLS)	CLAY	12-09-65	6004	45.0	4	3	6,336	1,925	127,553
DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	1	1	11	1,004	177,744
DILLARD, SE. (CONGLOMERATE)	CLAY	1-18-67	5754	40.8	8	7	113,072	2,935	222,461
DILLARD, SE. (ELLENBURGER)	CLAY	6-07-66	6443	44.0	31	20	25,766	14,720	6,420,356
DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	1	1	8,518	566	233,260
DILLARD, SW (ELLENBURGER)	CLAY	7-25-80	6418	49.0	0	0	0	0	71,545
DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6	0	0	0	0	52,297
MERGED INTO DILLARD, SE. (ELLENBURGER) EFF. 9-1-68									
DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	7	2	10,913	148	62,522
DILLARD, W. (CADDO)	CLAY	12-27-65	5743	41.0	5	3	185,931	31,660	421,145
DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0	0	0	0	0	4,722
DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	4	3	13,968	2,287	132,872
DIMOCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0	0	0	0	0	6,963
DIMOCK (SIMPSON)	MONTAGUE	4-03-64	6948	42.0	1	1	2,693	1,158	49,404
DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6686	44.0	0	0	0	0	68,433
DING DONG (MISS)	HARDEMAN	3-15-84	8310	40.0	1	0	0	0	2,638
DISHMAN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1	0	0	0	0	10,519
DOAN (BEND)	WILBARGER	1-21-56	5951	40.0	0	0	0	0	613
DODSON	MONTAGUE	7-03-40	5122	43.2	17	5	30	4,971	4,407,928
DOG LEG (MISS.)	HARDEMAN	6-07-94	8013	41.4	1	1	155	14,512	14,512
DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0	0	0	0	0	123,913
DOLLIE SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	8	6	20,030	2,568	109,392
DON (MISS. 4420)	YOUNG	12-12-67	4539	40.9	0	0	0	0	139,293
DONNELL (4180 CONGL.)	YOUNG	9-10-83	4173	41.0	3	3	9,198	4,163	39,451
DONOHOO	CLAY	12-11-50	1740	40.0	6	4	11	713	235,890
DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6626	23.0	6	6	54	4,446	239,572
DORCHESTER, NORTH (ORD. LS)	GRAYSON	5-13-85	7209	20.5	1	1	8	503	6,238
DORIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4548	45.0	2	2	2,932	10,910	159,304
DORIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0	4	3	1,486	3,851	53,042
DOUBLE DIP (MISS)	ARCHER	2-06-78	5174	45.0	0	0	0	0	54,870
DOUG JOHNSON (CISCO 2750)	JACK	5-15-53	2750	40.3	0	0	0	0	37,714
DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	5	4	11	2,597	2,134,387
DOUG JOHNSON (STRAWN, UPPER)	CLAY	3-31-53	3231	40.6	1	0	0	0	303,013
DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	1	1	11	134	38,994
DOUG PERRYMAN (CADDO)	ARCHER	12-17-69	4895	43.0	6	4	1,416	2,875	214,041
DOUGLAS (ATOKA)	JACK	11-14-86	5759	40.8	0	0	0	0	4,547
DOUGS, E. (ANTELOPE STRAWN)	JACK	8-20-52	3244	39.0	0	0	0	0	310,272
DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3888	41.0	0	0	0	0	5,662
DOUGS, WEST (SHANNON STRAWN)	JACK	1952	4028	43.0	0	0	0	0	615,998
DOUGS, WEST (SHANNON STRAWN UP.)	CLAY	8-07-52	3042	42.0	2	0	4	70	862,175
DOUZE (ELLENBURGER)	ARCHER	8-17-85	5023	42.0	0	0	0	0	8,553
DOVE	COOKE	12-01-50	3253	18.0	18	16	44	19,858	2,144,259
DOVE (PENN. BASAL)	GRAYSON	6-01-75	3708	13.0	0	0	0	0	11,378
DOVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	12	5	8	3,307	1,047,559
DOVIE (BEND)	YOUNG	12-01-82	4176	42.0	3	3	31,708	1,031	41,604
DOWN UNDER (CHAPPEL)	HARDEMAN	5-10-90	8279	48.0	4	4	181,346	185,971	815,786
DOWN UNDER (OSAGE)	HARDEMAN	8-26-92	8566	45.0	0	0	0	0	3,353
DOZER (MISS)	ARCHER	2-03-78	5058	44.0	0	0	0	0	68,286
DOZIER (OIL CREEK)	COOKE	2-22-55	6351	13.0	0	0	0	0	19,706
DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0	0	0	0	0	250,267
DUBLIN (1000 SAND)	WICHITA	4-25-55	1032	38.0	0	0	0	0	26,312
DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0	0	0	0	0	47,345
DUBLIN-KIEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0	0	0	0	0	27,509
DUCKWORTH (CADDO)	ARCHER	11-01-53	4830	42.4	0	0	0	0	7,725
DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1	1	903	783	421,307
DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	3	2	903	415	672,973
DUKE (CADDO)	ARCHER	5-27-53	4849	49.2	0	0	0	0	33,648
DUKIEL (GUNSIGHT)	ARCHER	8-24-56	1726	40.0	0	0	0	0	44,562
DUKIEL (THOMAS SAND)	ARCHER	6-09-56	1508	40.0	16	15	36	2,664	249,071
DUNDEE (CANYON LIME)	ARCHER	6-13-55	3415	40.5	0	0	0	0	620
DUNES (MARBLE FALLS)	JACK	5-13-69	6048	41.0	2	0	0	0	3,143
DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0	0	0	0	0	43,588
DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	1	0	0	0	162,098
DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5	0	0	0	0	361
DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	0	0	0	0	691,602
DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	6	3	18	3,011	1,003,499

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	4	2	3,024	4,518	292,597
DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	14	12	52,749	28,990	1,541,816
DYEMOUND, S. (MARBLE FALLS)	MONTAGUE	4-24-89	7104	38.0	3	2	8,203	7,477	122,845
DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0	0	0	0	0	67,147
DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0	1	0	0	0	133,349
DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0	0	0	0	0	23,771
DYNAMO (STRAWN)	YOUNG	9-26-80	3234	40.0	1	1	3,266	179	7,966
EAGLE FLAT (MISSISSIPPIAN)	WILBARGER	2-04-86	8136	46.2	0	0	0	0	7,727
EANES (ATOKA)	MONTAGUE	10-01-63	5850	43.0	17	4	8,180	2,871	898,781
EANES (CADDO)	MONTAGUE	8-24-51	5855	41.0	76	39	87,216	29,442	7,784,034
EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	8	2	5,167	403	320,720
EANES (CONGL., LOWER)	MONTAGUE	11-29-52	6050	46.6	0	0	0	0	7,554
EANES (CONGL., UP.)	MONTAGUE	6-14-53	5743	46.0	0	0	0	0	3,919
EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8	4	0	0	0	519,627
EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0	0	0	0	0	20,482
EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8	0	0	0	0	27,118
EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0	0	0	0	0	36,162
EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0	0	0	0	0	138,902
EANES, NW. (MISS.)	MONTAGUE	10-06-63	6586	45.0	7	3	27,957	849	539,193
EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	3	2	18	1,799	76,306
EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3	0	0	0	0	6,735
EARL WISDOM	KNOX	5-12-50	1685	33.2	0	0	0	0	165,665
EARLY REPRIEVE (CHAPPEL)	HARDEMAN	7-12-93	8640	60.0	1	1	90,792	49,447	62,054
EASTER HEIRS (BASAL ATOKA)	JACK	4-11-84	4972	43.0	1	1	2,079	656	12,666
EASTERLING (CONGL.)	YOUNG	10-06-80	4258	40.0	0	0	0	0	13,063
EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	3	3	12	468	46,477
EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	3	3	11,643	4,924	197,247
EATHERLY (MARBLE FALLS)	JACK	4-07-84	5094	44.0	2	2	0	3	5,840
ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0	0	0	0	0	84,506
ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9	0	0	0	0	191,691
ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	7	1	12	2,557	1,440,910
ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	2	0	0	0	122,350
ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0	0	0	0	0	1,284
ED JOHNSON (PALO PINTO)	ARCHER	2-04-90	3179	38.0	1	1	8	5,110	39,657
EDMONDS	YOUNG	1-24-45	3603	38.0	3	1	3,658	489	369,483
EDMONDS, E. (MBLE. FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	7	5	51,580	2,112	361,277
EDWARDS RANCH (CONGL 5400)	JACK	8-09-79	5405	45.0	0	0	0	0	11,124
EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0	0	0	0	0	108,918
EILAND (STRAWN)	WILBARGER	2-13-83	4977	39.0	0	0	0	0	2,195
EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0	2	2	24	51	96,844
ELAINE JOY (STRAWN)	YOUNG	1-05-86	2592	41.0	1	1	4,650	206	6,370
ELDORADO-DAY (MISS.)	BAYLOR	6-30-83	5228	40.3	0	0	0	0	6,731
ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0	2	1	856	1,642	141,857
ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	14	2	17	61	502,588
ELECTRA, WEST (ROCK CROSSING)	WILBARGER	9-10-82	2756	44.0	3	1	1,066	1,629	180,135
ELIASVILLE, N. (CONGL)	YOUNG	12-08-81	4000	45.0	5	3	36	471	118,520
ELKINS (STRAWN)	YOUNG	1-03-48	2185	40.0	8	5	1,868	5,961	401,126
ELLIS	JACK	12-21-42	4828	48.0	6	3	393	1,640	1,639,229
ELLIS (GUNSIGHT)	JACK	2-22-45	590	40.0	57	28	37	4,239	1,199,469
ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	2	1	0	0	325,540
ELM FORK (CONGL.)	MONTAGUE	7-21-85	6646	34.6	1	1	12	1,492	84,710
ELM FORK (6550)	MONTAGUE	12-31-85	6579	37.0	4	3	5,833	82,516	674,394
ELMER (CONGL.)	JACK	3-08-82	5717	46.0	0	0	0	0	367
ELMORE (CONGLOMERATE)	JACK	7-07-87	5759	40.0	1	1	6,767	1,234	8,815
ELM-YATES (BEND CONGL.)	JACK	2-01-85	5464	43.0	1	1	46,830	247	3,915
ELROD (BEND CONGLOMERATE)	WISE	10-02-58	6264	42.0	0	0	0	0	25,782
TRANS. TO ALVORD /CADDO CONGL./ FIELD, 7-1-60.									
ELROD (STRAWN)	WISE	12-30-58	4578	41.8	0	0	0	0	759
EMANCIPATION (MISS.)	WILBARGER	2-01-87	8308	46.0	0	0	0	0	28,263
EMBASSY (CADDO LIME)	ARCHER	6-25-81	4652	42.0	1	1	9	136	10,598
EMBASSY (GUNSIGHT)	ARCHER	3-10-79	1513	38.0	9	4	12	881	57,346
EMBASSY (MARBLE FALLS CONGL.)	ARCHER	7-24-83	4988	41.0	2	1	12	1,065	43,219
EMBASSY (MISSISSIPPIAN)	ARCHER	8-10-79	5265	39.0	1	0	0	0	15,130
EMBASSY, WEST (MISS.)	ARCHER	11-01-85	5270	44.0	1	1	12	6,998	78,882
EMBRACE (BEND CONGL.)	MONTAGUE	6-14-90	6738	40.0	5	5	33,744	51,624	312,293
EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7	0	0	0	0	24,452
ENGLE (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0	0	0	0	0	1,397
ENGLE (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0	0	0	0	0	57,073
ENGLE (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	6	4	369	5,009	1,098,537
ENGLE (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0	0	0	0	0	26,301
ENGLE (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	1	1	12	1,100	39,235
ENGLE (COTTON)	MONTAGUE	5-01-60	5982	42.0	0	0	0	0	54,335
DIV. FROM ENGLE /STRAWN/, EFF. 5-1-60.									
ENGLE (ELLENBURGER, UPPER)	MONTAGUE	1-26-86	7296	40.0	1	1	9	263	16,025
ENGLE (STRAWN)	MONTAGUE	9-06-51	5966	40.0	22	17	8,542	6,775	4,231,216
ENGLE (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0	0	0	0	0	4,272
ENGLE (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0	0	0	0	0	24,521
ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	12	7	36	1,628	366,950
ERA, WEST (ELLENBURGER)	COOKE	10-05-86	1088	20.0	4	4	11	3,312	43,204
ERA, WEST (ELLEN DETRITAL)	COOKE	8-11-78	1130	36.0	2	0	0	0	17,825
ESSCO (MISS.)	ARCHER	4-04-87	5255	44.0	2	1	91	2,576	53,089
ETHEL CONNER (CADDO, UP)	JACK	10-10-83	4386	41.0	4	3	8,149	330	47,547
ETHEL CONNER (MISS.)	JACK	8-12-84	5320	44.7	1	1	1,491	1,399	37,444
ETTER (BEND CONGLOMERATE)	MONTAGUE	8-27-51	5772	41.3	3	1	6	213	719,618

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RRC DISTRICT 9

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ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	7	5	37,250	26,958	4,258,905
ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	1	1	4,279	1,096	98,617
ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	$5895	40.0	2	1	1,256	1,344	105,864
EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0	0	0	0	0	83,554
TRANS. TO SIVELLS BEND 5-1-57.									
EVANS CREEK (CADDO 1ST)	DENTON	10-14-74	1970	40.0	1	1	9	741	28,078
EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0	0	0	0	0	9,522
EXOC (CONGL)	YOUNG	11-06-78	3934	42.0	0	0	0	0	8,150
F. B. H. P.	YOUNG	11-02-48	970	40.0	0	0	0	0	106,780
F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	3	2	525	261	142,977
F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1	0	0	0	0	136,722
TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.									
F. H. MCNABB (MISS)	HARDEMAN	1-03-80	8814	54.0	3	2	101,726	68,210	705,536
F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2	0	0	0	0	2,256
FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	0	0	0	0	146,392
FANT (CONGL., LO.)	KNOX	6-08-80	5908	40.0	52	19	14,344	52,555	4,845,882
FARGO	WILBARGER	10-22-40	3278	42.0	0	0	0	0	18,368,933
SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/, /CANYON 4400/, /CISCO 3200/ & /CISCO									
FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	0	0	0	0	5,548,743
FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	0	0	0	0	5,689,544
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.#9-91737.									
FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	0	0	0	0	858,992
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.#9-91737.									
FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	0	0	0	0	906,263
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.#9-91737.									
FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	0	0	0	0	1,954,201
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT#9-91737.									
FARGO (CONSOLIDATED)	WILBARGER	5-01-88	3200	42.0	110	24	29	60,323	634,869
FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0	0	0	0	0	324,959
FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	5	3	2,520	7,366	1,009,631
FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4	6	6	60	56,582	579,834
FARMER (CADDO)	ARCHER	6-18-55	4500	42.0	3	3	12	750	16,379
FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0	0	0	0	0	42,945
FARMER (MISS. CHAPPEL LIME)	ARCHER	2-05-90	5294	41.8	1	1	11	1,686	13,508
FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	2	1	9	144	21,300
FARMER, EAST (CADDO)	YOUNG	1-01-84	4550	40.0	0	0	0	0	2,777
FARR(MISS.)	BAYLOR	2-25-71	5312	41.6	0	0	0	0	23,704
FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0	0	0	0	0	39,382
FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0	0	0	0	0	103,293
FAYE SLOAN (BRYSON)	JACK	2-08-89	3432	43.0	2	0	3	15	16,623
FENOGLIO (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4	0	0	0	0	5,373
FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0	0	0	0	0	49,905
FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6	3	2	8	1,756	46,575
FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0	0	0	0	0	12,521
FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0	0	0	0	0	15,251
FINAS (STRAWN)	JACK	5-01-68	3097	43.0	0	0	0	0	5,453
FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0	1	1	1,383	296	527,909
FINKLER (CADDO)	WICHITA	8-25-38	5336	40.0	1	1	396	603	42,475
FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	3	3	2,169	3,508	217,118
TRANS. FROM WICHITA CO. REGULAR IN 1950.									
FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	0	0	0	0	75,709
FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0	0	0	0	0	40,212
FIRST TEXAS (MISS LIME)	YOUNG	12-27-88	4304	42.0	1	1	12	158	11,607
FISH (GUNSIGHT)	ARCHER	7-06-51	1382	42.0	0	0	0	0	73,350
FISH CREEK	YOUNG	1943	3404	41.0	0	0	0	0	16,550
FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0	1	1	1,685	2,433	147,170
FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	9	2	367	2,643	405,639
FLANK, EAST (DAVIS UPPER SD.)	GRAYSON	8-09-84	9150	37.0	1	1	771	991	40,442
FLEETWOOD (TIESZEN)	DENTON	6-13-94	1549	36.0	1	1	5	726	726
FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0	10	8	16	858	110,963
FLEITMAN	COOKE	11-11-43	1019	40.0	32	18	23	2,298	469,542
FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0	2	0	0	0	147,836
FLETCHER (CONGLOMERATE)	WISE	5-11-83	7060	55.0	5	3	17,868	5,537	289,494
FLINT CREEK (2700 SD.)	YOUNG	1-17-54	2680	40.0	0	0	0	0	0
TRANS. TO CDC /2700/ FLD. IN 1954.									
FLUHMAN	WILBARGER	12-07-53	1720	37.0	0	0	0	0	2,028
FLYNN (MISS)	WILBARGER	1-31-83	8160	44.0	0	0	0	0	3,526
FOARD COUNTY REGULAR	FOARD	1929	N/A	30.0	26	16	5,321	23,599	2,757,308
FOARD CITY, E. (CONGL.)	FOARD	4-10-83	5815	41.0	1	1	774	3,158	115,556
FOCKE (STRAWN)	MONTAGUE	12-13-81	3792	41.0	0	0	0	0	22,594
FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	1	0	1	2	40,226
FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2	1	0	0	0	22,240
FORESTBURG	MONTAGUE	5-18-42	7325	40.0	0	0	0	0	364,588
FORT BELNAP (MISS.)	YOUNG	5-01-86	4580	42.0	9	7	1,195	16,619	363,127
FOWLER RANCH (CADDO CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0	0	0	0	0	6,017
FOX (CHAPPELL DOLO)	HARDEMAN	3-09-80	8459	46.0	3	2	7,929	6,754	123,530
FRANBERNA (STRAWN)	JACK	6-01-81	2599	42.0	2	1	12	1,662	56,308
FRANCIS-CHERRYHOMES (CONGL.)	JACK	6-15-84	5454	44.5	3	2	4,807	94	24,600
FRANK (4200)	YOUNG	12-13-81	4223	43.2	2	2	19,933	384	34,338
FRANKIE -B- (CADDO, MIDDLE)	YOUNG	10-10-79	4607	41.0	1	1	6,771	205	22,377
FRANKIE -B- (CONGL)	YOUNG	4-01-78	4931	40.0	1	1	9,610	615	23,903
FRANKLIN (REYNOLDS)	MONTAGUE	3-20-83	3583	39.0	0	0	0	0	1,532
FRANKLIN (STRAWN)	JACK	3-21-83	3720	42.0	1	1	15,413	1,243	6,335
FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	4	2	312	3,464	408,408

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FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	1	1	9	841	214,516
FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	4	2	9,804	1,314	236,501
FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	2	2	2,960	691	46,167
FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	2	2	1,813	1,362	73,170
FREDDIE (STRAWN, LO.)	CLAY	11-13-71	5296	40.0	0	0	0	0	590
FREEPORT (CADDO LIME)	BAYLOR	10-17-51	4923	40.0	4	2	21	1,596	278,185
FREEPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0	0	0	0	0	239,604
FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8	0	0	0	0	3,526
FRITCHER (BLACK SAND)	DENTON	1-13-93	2880	22.0	1	1	12	617	2,047
FRITCHER SAND	DENTON	2-05-84	2870	18.0	3	2	11	1,134	19,514
FRITZ (TANNEHILL, UPPER)	BAYLOR	3-02-56	1461	35.0	10	3	9	1,111	637,084
TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.									
FRIX (MISS)	BAYLOR	1-17-89	5303	41.0	4	0	0	0	36,264
FROG LEG'S (STRAWN)	YOUNG	10-01-86	2670	42.0	1	1	11	1,110	23,651
FRONTIER (MISS)	HARDEMAN	9-22-84	8143	45.0	1	1	11	538	30,845
FRUITLAND (CADDO)	MONTAGUE	2-18-60	5933	42.0	0	0	0	0	249,176
FRUITLAND (CADDO CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0	0	0	0	0	4,753
FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0	0	0	0	0	6,613
FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0	0	0	0	0	11,029
FULL INTEREST (CHAPPEL)	HARDEMAN	5-13-85	8539	44.6	1	1	1,035	1,183	175,263
FURR (CADDO)	ARCHER	11-09-85	4924	42.0	1	0	6	27	20,399
FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0	0	0	0	0	5,286
FURR (MISS)	YOUNG	8-01-80	4666	41.0	0	0	0	0	19,185
FURR & ALLAR	YOUNG	12-19-48	4771	42.0	0	0	0	0	70,330
G.B.D. HOC (MERAMEC)	HARDEMAN	7-14-85	7996	42.3	0	0	78	264	53,996
G.C.N. (CONGL.)	YOUNG	4-01-86	4343	41.0	1	1	2,136	883	13,763
G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	3	3	35,979	2,472	159,925
GPK (LOWER ATOKA)	CLAY	4-23-85	6040	42.1	1	1	2,504	897	16,324
G'S US. (MISS.)	BAYLOR	5-30-93	5179	40.0	0	0	1	0	1,443
G'S US. (PENN.)	BAYLOR	7-24-94	4782	38.0	1	0	1	2	2
GWE (CADDO CONGL.)	MONTAGUE	5-04-84	6698	44.0	3	1	7	1,690	87,626
GABBY	YOUNG	6-25-50	4902	42.8	1	1	9	2,159	254,272
GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	1	0	0	0	860,233
GAFFORD (MEGARGEL SAND)	FOARD	5-25-90	3187	40.0	1	1	9	1,532	4,966
GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0	0	0	0	0	199,201
GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0	0	0	0	0	7,299
GAINSVILLE, NORTH (PENN.SD.,LO.)	COOKE	9-16-52	3385	30.0	0	0	0	0	0
TRANS. TO COOKE CO. REG.									
GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0	0	0	0	0	3,100
GARDNER (CONGLOMERATE)	JACK	7-09-91	4928	42.0	0	0	0	0	894
GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	2	0	0	0	39,550
GARRETT	ARCHER	7-10-44	3780	42.0	1	0	0	0	188,315
GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0	1	1	8	1,558	54,804
GARRETT CREEK(CADDO CONGL. 4100)	WISE	4-21-82	4246	42.2	0	0	0	0	2,959
GARRISON (STRAWN)	WISE	1-04-58	2742	41.6	0	0	0	0	531
GARVEY	YOUNG	11-19-41	4300	43.7	10	7	8,074	8,915	1,527,379
GARVEY (CADDO 4345)	YOUNG	3-23-65	4352	41.0	3	2	5,975	2,196	171,471
GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0	1	0	0	0	37,959
GARVEY (STRAWN)	YOUNG	1941	3522	44.0	0	0	0	0	2,554,033
TRANS. TO LANGSTON-KLEINER /STRAWN/.									
GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0	1	0	0	0	111,557
GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0	0	0	0	0	1,126,873
GARVEY (3700)	YOUNG	3-25-77	3716	40.0	3	3	733	2,905	50,215
GARY HENRY (LOWER BAKER SAND)	GRAYSON	6-01-91	7655	31.0	3	3	60,752	43,216	176,402
GAS FINDERS (CONGL.)	WISE	1-27-86	6468	42.0	0	0	0	0	318
GASS(TANNEHILL)	KNOX	6-22-71	1848	40.0	0	0	0	0	18,897
GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9	4	3	25,154	289	36,001
GATEWOOD	COOKE	10-11-44	1585	35.0	123	77	126	32,038	11,406,674
GAYLYN (MISS)	JACK	9-13-83	5097	47.0	0	0	0	0	12,907
GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	3	2	21	1,343	856,228
GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0	0	0	0	0	40,130
GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0	0	0	0	0	29,612
GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1	0	0	0	0	35,938
GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0	0	0	0	0	36,633
GENESIS (3050)	YOUNG	2-19-80	3082	40.0	1	1	8	520	27,035
GENESIS (3200)	YOUNG	3-16-80	3217	40.0	1	1	8	505	13,346
GENNIFER M. (CONGL.)	JACK	2-15-83	5384	42.6	1	1	11,573	940	25,484
GEORGE (CADDO U)	YOUNG	12-18-82	3843	40.0	2	1	640	630	61,042
GEORGE (MISS.)	YOUNG	12-18-82	4478	45.0	1	1	1,187	780	101,785
GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	4	3	780	1,732	352,652
GET WELL (CADDO)	ARCHER	2-03-80	4481	42.0	0	0	0	0	14,474
GET WELL (MISS)	ARCHER	1-19-78	4998	42.0	1	1	0	692	138,268
GEURIN (STRAWN)	COOKE	1-26-86	1987	40.0	15	15	35	8,815	63,852
GIBBS CREEK (CONGLOMERATE 4100)	YOUNG	5-01-90	4095	40.0	1	1	4,973	191	1,617
GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2	0	0	0	0	51,019
GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0	1	0	0	0	38,663
GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	0	0	0	0	6,202
GILLESPIE (4530)	JACK	12-08-75	4541	42.8	0	0	0	0	27,339
GILLESPIE (4800)	JACK	7-26-76	4826	43.0	5	2	6,816	276	84,768
GILLEY (CADDO LIME)	JACK	6-28-57	5658	42.0	1	1	18,984	461	110,595
GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	5	4	43,056	2,011	244,335
GILLEY, W. (ATOKA CONGL.)	JACK	9-17-65	5816	41.2	15	8	138,381	5,608	495,486
GIRARD (STRAWN)	WISE	8-18-82	4694	43.6	0	0	0	0	5,599
GLACIER (MISS. CHAPPEL)	HARDEMAN	1-09-84	8150	38.0	2	1	7	466	19,525

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GLACIER (7380 CONGL.)	HARDEMAN	8-03-84	7380	40.9	0	0	0	0	10,151
GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	6	2	26	1,623	157,940
GLASS (CONGL.)	JACK	6-09-73	5136	42.0	0	0	0	0	35,370
GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0	0	0	0	0	125,384
GLENNA (STRAWN 3200)	YOUNG	11-05-56	3238	41.0	0	0	0	0	25,898
GLORIA (STRAWN)	JACK	5-20-86	2218	40.0	0	0	0	0	11,767
GLORIA PATRI (6900 MISS)	WILBARGER	6-17-88	6970	40.0	0	0	0	0	2,225
GOETZE (GUNSIGHT)	WICHITA	11-01-80	1756	39.0	7	4	9	395	38,930
GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0	9	1	12	2,951	267,883
GOLDSTON (CADDO)	YOUNG	11-02-56	4090	42.0	0	0	0	0	78,559
GOOD NEWS (CONGL)	CLAY	4-15-80	6261	44.8	0	0	0	0	6,889
GOODE (CONGL.)	HARDEMAN	10-04-83	7248	46.0	1	1	12	771	9,496
GOOSENECK (MISS.)	YOUNG	11-26-87	4324	41.3	3	2	15,735	3,535	73,139
GORDON (CONGL.)	JACK	7-31-81	5279	43.0	2	2	10,532	167	99,733
GORDON (4875)	JACK	7-17-93	4874	40.0	0	0	0	0	5
GORDONVILLE, E. (DORNICK HILLS)	GRAYSON	5-05-82	9543	35.0	0	0	0	0	9,350
GORDONVILLE, S. (PENN.)	GRAYSON	2-22-85	12158	46.0	1	1	10	322	5,104
GORDONVILLE, WEST (VIOLA)	GRAYSON	4-20-84	14410	52.0	1	1	4,367	631	10,760
GORE (LARIMORE)	ARCHER	7-09-52	1217	38.0	0	0	0	0	13,018
GOREE	KNOX	5-14-56	1624	37.0	72	43	154	18,601	4,662,084
GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	1	1	12	970	47,739
GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0	0	0	0	0	276,165
GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0	8	4	20	130	47,409
GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0	18	0	0	0	547,480
GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0	0	0	0	0	6,577
GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0	4	0	0	0	285,560
GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	5	4	31	711	158,379
GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0	0	0	0	0	17,548
GOSPEL (CADDO)	YOUNG	7-30-79	4645	41.3	0	0	0	0	1,689
GOWAN (CADDO, LOWER)	CLAY	5-31-53	5958	43.0	0	0	0	0	346,316
GRA-JOHN	JACK	1-02-52	4858	40.0	0	0	0	0	2,381
GRA-JOHN (CADDO CONGLOMERATE)	JACK	12-13-76	4872	40.6	1	1	6,016	326	13,645
GRACE	CLAY	8-25-48	5470	43.0	0	0	0	0	162,078
GRACE, SOUTHWEST (CADDO)	CLAY	7-02-59	5423	43.0	0	0	0	0	44,756
GRACE, SW. (STRAWN 4170)	CLAY	3-27-60	4171	42.0	0	0	0	0	99,735
GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0	0	0	0	0	16,462
GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0	0	0	0	0	26,993
GRACE-KIRK (CONG.)	JACK	11-05-52	5041	42.0	0	0	0	0	3,372
GRACE-MAG (PENN CORDELL)	GRAYSON	11-04-83	10306	38.6	3	2	24,477	2,329	157,603
GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0	0	0	0	0	4,279
GRAGG, N.(MISS.)	YOUNG	8-27-70	5213	43.0	1	0	0	0	23,201
GRAHAM, EAST (CONGL.)	YOUNG	4-21-80	4499	43.0	1	0	0	0	2,164
GRAHAM, EAST (MISSISSIPPIAN)	YOUNG	6-01-85	4674	45.0	3	3	2,281	2,510	155,137
GRAHAM, EAST (4560)	YOUNG	6-08-87	4568	41.0	1	1	11,589	1,888	89,490
GRAHAM, NORTH (MARBLE FALLS)	YOUNG	1-01-83	4433	42.0	2	1	1,025	440	13,369
GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	20	15	8,773	5,526	493,686
GRAHAM, NE. (BIG SALINE)	YOUNG	10-02-64	4310	47.0	1	0	0	0	38,597
GRAHAM, NE. (CADDO LIME)	YOUNG	9-25-64	4140	45.8	0	0	0	0	10,950
GRAHAM, SOUTH (CADDO)	YOUNG	11-08-81	3801	39.4	2	1	9,535	947	32,706
GRAHAM, SE. (MARBLE FALLS LIME)	YOUNG	9-01-84	4471	40.2	0	0	0	0	27,755
GRAHAM, WEST (CADDO)	YOUNG	5-25-81	4123	42.0	1	1	9	422	13,256
GRAHAM CITY (STRAWN 2100) FORMERLY GRAHAM /2100 STRAWN/.	YOUNG	7-18-53	2230	41.0	0	0	0	0	104,718
GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0	0	0	0	0	11,810
GRAND CHILDERS (ELLENBURGER)	JACK	11-30-84	6261	43.2	0	0	0	0	2,100
GRANGE	HARDEMAN	9-30-83	8071	41.8	2	2	9	92,791	685,198
GRANGE, SOUTH (CHAPPEL)	HARDEMAN	5-26-91	8086	41.0	1	1	9	46,805	162,882
GRANT-MODESETT	COOKE	5-17-46	1820	40.9	9	5	18	1,782	509,553
GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	16	11	40	1,984	302,944
GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0	1	1	7	12	21,519
GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0	0	0	0	0	69,149
GRAVES (CADDO CONGL.)	CLAY	5-10-84	6182	46.0	3	3	4,764	931	23,800
GRAVES (MISS.)	CLAY	3-18-62	6090	41.0	0	0	0	0	121,425
GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	9	5	37	7,981	1,720,750
GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	1	1	9	591	301,807
GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0	2	0	0	0	693,985
GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0	5	0	0	0	334,923
GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	2	2	6	56	135,727
GREATHOUSE (MISSISSIPPIAN)	ARCHER	8-11-82	5298	43.0	3	2	24	3,995	106,077
GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0	0	0	0	0	5,987
GREENWOOD (ATOKA 6650)	WISE	8-29-77	6660	42.5	4	2	26,325	1,068	148,834
GREENWOOD (CADDO)	WISE	5-14-73	5953	41.2	0	0	1,669	144	20,256
GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4	1	1	9	9	12,499
GREENWOOD (LOWER MARBLE FALLS)	MONTAGUE	10-30-82	7182	43.0	0	0	0	0	2,052
GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0	0	0	0	0	185,920
GRESHAM (STRAWN)	JACK	3-10-50	3257	40.0	8	4	25	4,706	924,431
GRESHAM (STRAWN, UPPER)	JACK	4-30-51	3068	41.3	0	0	0	0	112,833
GRESHAM, E. (MISS.)	JACK	1-02-71	5436	45.1	0	0	0	0	104,092
GRESHAM, E. (STRAWN, UPPER)	JACK	7-18-53	2464	39.0	4	2	12	2,427	520,730
GRETCHEN (ELLEN B)	CLAY	12-27-81	6418	45.0	1	1	7,160	1,683	67,598
GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0	0	0	0	0	167,782
GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0	1	1	1,316	375	227,331
GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0	0	0	0	0	134,233
GRICE-WADE (CONGL.)	YOUNG	3-25-70	4140	40.0	0	0	0	0	4,655

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0	0	0	0	0	63,914
GRIFFITTS (CHANNEL DEP. SD.)	WICHITA	4-28-82	1707	39.0	2	2	10	1,035	9,121
GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0	0	0	0	0	10,195
GRIMES (MISS.)	YOUNG	8-01-84	4497	41.0	1	1	1,207	1,468	65,111
GRINKE (MISS.)	CLAY	7-16-67	5878	40.0	9	2	18	3,334	471,680
GROESBECK CREEK (B. CONGL.)	HARDEMAN	11-03-94	7648	42.0	1	1	2,431	129	129
GROESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8646	48.0	5	4	23,509	82,820	2,969,341
GROESBECK CREEK, WEST (MISS)	HARDEMAN	9-01-82	8662	38.0	0	0	0	0	253
GRONOW (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9	0	0	0	0	8,907
GRONOW (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0	1	1	9	518	7,064
GRONOW (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	1	1	9	3,842	411,482
GRONOW (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	3	2	832	4,131	227,496
GRONOW (STRAWN)	MONTAGUE	1-14-58	4112	39.0	3	1	341	868	230,954
GRONOW (6400)	MONTAGUE	8-18-75	6404	42.5	0	0	0	0	87,274
GRONOW (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0	2	1	2,453	2,516	87,329
GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0	0	0	0	0	94,938
GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1	1	1	11	864	39,105
G W (MISSISSIPPIAN)	YOUNG	1-04-88	4353	42.0	1	1	3,389	568	3,747
H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0	1	1	9	3,544	176,963
H. F. F. (CADDO)	ARCHER	5-05-59	4894	38.6	22	20	61	43,168	235,492
H-H(CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	2	2	760	4,605	256,585
H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2	0	0	0	0	7,532
H. L. S. (CONGL.)	YOUNG	3-19-82	4422	42.0	1	0	0	0	418
H. O. P. (MISS.)	YOUNG	5-06-68	4774	43.5	1	1	10	912	46,788
H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0	17	13	24	4,394	306,107
H-W (CADDO)	WILBARGER	10-20-57	4165	41.0	0	0	0	0	84,996
TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.									
HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	4	3	9	1,651	892,291
HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	14	7	9	3,184	330,335
HACKNEY (VIOLA)	GRAYSON	3-12-85	9885	27.5	0	0	0	0	5,448
HAILEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	19	12	5,859	59,010	2,252,184
HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0	4	4	29,058	1,135	31,317
HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0	0	0	0	0	98,283
HALSELL (BEND CONGLOMERATE)	FOARD	9-01-83	5511	39.7	0	0	0	0	3,672
HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0	1	1	7	399	900,670
TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.									
HALSELL(STRAWN 4900)	CLAY	3-25-70	4906	40.0	0	0	0	0	250,727
TRANSFERRED FROM CLAY CO. REGULAR 3-25-70									
HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	9	5	16	45,220	2,679,695
HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7	0	0	0	0	114,241
HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0	0	0	0	0	132,151
HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	4	3	9	3,081	1,438,573
HALSELL POOL	CLAY	4-29-39	4700	41.5	40	25	7,632	32,933	5,382,839
HALTS & OWENS	MONTAGUE	1940	6050	45.0	0	0	0	0	92,235
HAMILTON	ARCHER	8-10-50	3987	41.0	0	0	0	0	26,412
HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0	0	0	0	0	1,043,053
HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	2	1	7	2,469	1,206,381
HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	4	2	16	4,322	688,980
HAMMON (VOGTSBERGER)	WICHITA	12-03-49	4861	42.0	0	0	0	0	1,010,934
HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	1	1	540	868	42,012
HANDY	GRAYSON	7-25-46	1665	41.0	19	7	3,307	4,134	2,712,281
HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	1	1	167	256	96,132
HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8	0	0	0	0	15,349
HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8	1	0	0	0	62,343
HANDY (DORNICK HILLS SAND)	GRAYSON	4-03-56	1318	34.2	0	0	0	0	2,449
HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	4	1	503	385	214,402
SEPARATED FROM HANDY FIELD EFF. 8-1-66									
HANDY (H-2,S.)	GRAYSON	1-28-70	2038	38.2	1	0	0	0	149,249
HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	4	1	266	138	423,648
HANDY (Q SAND, E.)	GRAYSON	5-01-70	3920	40.8	0	0	0	0	30,149
HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	3	0	0	0	17,812
HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	1	1	1,759	1,352	67,358
HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7	1	0	0	0	50,732
HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7	1	0	0	0	70,903
HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	13	13	30,311	18,838	1,404,343
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.									
HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3	3	0	0	0	251,584
HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1	8	1	148	1,789	1,003,245
HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2988	39.6	9	0	0	0	851,813
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.									
HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	38	8	4,127	5,664	4,593,524
HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4	3	0	0	0	249,734
HANDY, SE (O SAND)	GRAYSON	6-02-63	6951	32.0	1	0	0	0	3,700
HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	5	4	87,802	10,213	1,119,812
HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	4	1	910	368	669,589
HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	15	9	5,349	4,584	973,909
HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	4	1	168	217	233,762
HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6	9	6	13,127	3,808	488,445
HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	1	1	299	1,414	54,965
HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8	0	0	0	0	1,117
HANDY, WEST (DORNICK HILLS)	COOKE	11-29-77	5390	45.0	0	0	0	0	72,050
HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	2	2	16,005	2,141	204,703
HANLON (CADDO)	JACK	6-15-49	4560	42.0	0	0	0	0	147,325
HANLON (STRAWN)	JACK	3-02-44	3633	42.0	6	1	9	1,718	800,171

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0	0	0	0	0	73,261
HAPGOOD (CADDO)	CLAY	7-13-40	6086	47.0	4	2	3,901	3,017	865,448
HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	1	1	569	456	61,708
HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	1	1	1,455	1,166	318,475
HAPGOOD, WEST (CADDO)	CLAY	3-09-56	6188	48.0	3	3	3,020	2,591	137,613
HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0	0	0	0	0	6,866
HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0	0	0	0	0	2,646
HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	17	13	245	20,317	769,778
TRANS. FROM COOKE CO. REGULAR 4-1-71									
HARBOUR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0	0	0	0	0	1,825
HARCO (CHAPPEL)	HARDEMAN	4-15-94	8563	49.0	1	1	23,759	42,286	42,286
HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0	5	5	9	24	123,515
HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	1	1	16	1,020	33,730
HARNDEN (VIOLA)	MONTAGUE	5-18-64	6685	42.0	0	0	0	0	12,393
HARROLD	WILBARGER	1-09-41	2100	42.0	0	0	0	0	496,620
HARROLD (CONG) 4650)	WILBARGER	2-20-73	4648	47.6	5	4	27	2,108	100,649
HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3	0	0	0	0	6,469
HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0	2	0	0	0	33,549
HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0	0	0	0	0	6,068
HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8	2	2	23,454	1,920	12,188
HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0	1	0	0	0	2,458
HARWELL (BRYSON)	JACK	12-11-59	3342	40.0	3	3	3,630	3,709	88,962
HARWELL (CADDO)	JACK	4-28-59	4593	42.0	0	0	0	0	106,405
HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	10	8	16,186	20,639	502,382
HASTEN (BRYSON)	JACK	3-13-89	3854	39.7	0	0	0	0	20,881
HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0	0	0	0	0	225,862
HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0	0	0	0	0	22,430
HAWS	MONTAGUE	1949	6294	39.0	0	0	0	0	134,115
HAWTHORNE (MARBLE FALLS)	JACK	5-01-82	5464	45.0	1	0	4,533	193	15,388
HAYTER (MISSISSIPPI LIME)	ARCHER	2-10-51	5019	42.0	0	0	0	0	108,264
HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3	0	0	0	0	65,973
HAZELWOOD (CADDO)	CLAY	10-01-68	5861	39.1	0	0	0	0	1,467
HEAPE (CONGLOMERATE)	CLAY	5-07-84	5954	40.0	0	0	0	0	1,275
HEARD (CADDO)	CLAY	8-09-51	5726	43.0	0	0	0	0	220,729
HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0	0	0	0	0	547,700
HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	2	1	12	1,468	240,682
HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0	7	3	6,028	1,611	538,975
HEATHER CONGLOMERATE	YOUNG	2-16-86	3992	41.0	3	3	22,762	8,384	30,197
HEDAKA (STRAWN)	GRAYSON	3-16-85	5877	29.8	0	0	0	0	865
HEDAYATI (CONGL.)	YOUNG	5-15-82	4228	40.0	0	0	0	0	6,819
HEDAYATI (MISS)	YOUNG	3-17-82	4700	39.0	0	0	0	0	6,792
HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0	0	0	0	0	22,487
HEMMI (CADDO, LOWER)	ARCHER	3-11-91	5408	42.4	1	1	7,961	787	21,693
HENDERSON RANCH (ELLENBURGER)	JACK	3-07-81	6076	46.0	1	0	0	0	2,930
HENNIG-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	11	9	5	0	600,793
HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9	0	0	0	0	60,128
HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0	4	3	7,580	1,971	706,890
HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	0	0	0	0	32,924
HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2	4	4	28,627	4,739	187,746
HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0	0	0	0	0	271,358
HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0	2	1	10	423	27,898
HENRIETTA, SW. (SIMPSON)	CLAY	1-14-83	5998	45.0	0	0	0	0	3,062
HENRY	ARCHER	12-16-43	935	36.0	3	2	9	258	131,730
HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0	0	0	0	0	44,929
HERB (CADDO)	ARCHER	7-31-59	4840	42.0	9	8	13,948	22,813	885,735
HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0	1	0	0	0	5,423
HERB (UPPER PENN.)	ARCHER	19	3304	40.0	1	1	0	2,702	2,702
HERG (CANYON REEF)	HARDEMAN	8-07-80	4610	51.0	1	0	0	0	135,503
HERRON BEND (STRAWN)	YOUNG	2-01-82	2796	43.0	4	4	27	1,569	59,860
HERRON BEND (STRAWN 3060)	YOUNG	4-01-90	3060	42.0	4	3	5,296	1,571	24,240
HERRON BEND (STRAWN, WEST)	YOUNG	9-18-85	2990	41.0	0	0	0	0	757
HERTEL (TANNEHILL)	KNOX	5-01-85	2134	33.0	6	4	18	7,029	160,109
HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0	5	2	22	2,051	678,931
HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0	1	0	0	0	16,659
HESTER (STRAWN 4800)	GRAYSON	2-08-54	4870	18.0	1	0	0	0	32,423
HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0	0	0	0	0	2,022
HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0	0	0	0	0	37,020
HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8	2	2	191	4,768	290,905
HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0	1	0	0	0	6,955
HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0	0	0	0	0	3,618
HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0	0	0	0	0	273,174
HIGHTOWER, SOUTH (MISSISSIPPI)	YOUNG	9-30-85	4960	42.0	0	0	0	0	41,838
HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4895	44.6	0	0	0	0	8,836
HILDRETH	MONTAGUE	9-08-42	7526	40.0	52	36	10,103	58,098	22,342,547
HILDRETH (CONGLOMERATE LO.)	MONTAGUE	8-05-53	6311	44.0	0	0	0	0	42,103
HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0	10	8	216	8,318	6,045,081
HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0	0	0	0	0	6,905
HILDRETH (DOLOMITE 6875)	MONTAGUE	4-26-64	6877	41.0	4	3	2,097	4,121	295,334
HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0	3	3	24	6,594	178,493
HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5	0	0	0	0	522,335
COMBINED INTO HILDRETH FIELD 1-1-69									
HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0	1	1	96	1,922	170,533
HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0	5	3	8	2,026	140,518
HILDRETH (STRAWN 5500, LO.)	MONTAGUE	4-07-51	5220	40.0	1	1	10	1,018	159,484

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
TRANSFERRED FROM HILDRETH FLD.									
HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0	0	0	0	0	32,914
HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0	5	5	30	9,810	348,372
HILLTOP (CADDO, LOWER)	ARCHER	3-18-60	5053	43.1	0	0	0	0	5,463
HILLTOP (CADDO, UPPER)	ARCHER	3-18-60	4955	44.3	0	0	0	0	3,796
HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.3	5	4	8,485	5,788	400,791
HINSON (CADDO)	ARCHER	2-19-80	4914	39.0	2	1	4	400	52,485
HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0	1	1	3,050	235	107,026
HOEFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4	0	0	0	0	9,253
HOEFLE RANCH (MARBLE FALLS)	JACK	4-01-82	5244	39.0	0	0	0	0	4,482
HOEFLE (POOL)	JACK	1-14-41	4800	43.0	6	6	29,839	4,673	2,663,836
HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0	0	0	0	0	7,179
HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5	1	0	0	0	38,068
HOLBERT (CADDO)	YOUNG	12-31-52	3862	39.0	7	6	12,289	12,132	1,592,915
HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5	1	0	9	558	23,887
HOLBERT (STRAWN)	YOUNG	1950	2591	41.0	5	2	3,146	3,947	1,498,846
TRANS. FROM YOUNG CO. REGULAR									
HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2	0	0	0	0	15,972
HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0	0	0	0	0	34,208
HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5	4	2	20	884	379,349
HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0	0	0	0	0	5,473
HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0	0	0	0	0	41,335
HOLLIDAY	ARCHER	5-01-49	3940	44.0	2	2	9	645	792,693
HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0	1	1	10	12	45,196
HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0	5	4	20	4,677	279,383
HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	55	16	36	11,179	12,792,702
HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4585	41.0	0	0	0	0	83,745
HOLLIS (CONGL.)	JACK	1-01-91	5297	38.5	0	0	0	0	345
HOLMES (CADDO)	ARCHER	6-10-60	4758	42.0	0	0	0	0	111,146
HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0	0	0	0	0	4,900
HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0	0	0	0	0	72,666
HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2	0	0	0	0	28,193
HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2	2	2	12	5,985	187,394
HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0	1	1	6	766	26,549
HONK (BEND CONGLOMERATE 5200)	FOARD	8-06-81	5206	37.0	3	2	18	5,172	116,313
HORN (CONGL.)	YOUNG	4-13-84	4165	38.0	0	0	0	0	1,015
HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1	2	1	11	277	116,218
HORSESHOE BEND (ELLENBURGER)	COOKE	11-22-82	7962	35.0	1	0	0	0	7,816
HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0	1	1	12	1,070	85,840
HORSESHOE BEND (WHITE SAND)	COOKE	10-08-85	7191	46.6	2	2	9,868	1,295	200,358
HORSESHOE BEND N. (BIRDSEYE)	COOKE	3-22-85	10201	39.0	1	0	0	0	1,351
HORSESHOE BEND, N. (OIL CREEK)	COOKE	7-12-83	7991	47.0	2	2	3,486	2,363	274,690
HORSESHOE BEND, SW. (OIL CREEK)	COOKE	1-15-86	7546	45.0	2	2	7,504	5,434	165,876
HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0	2	2	18	1,219	176,788
HOUGE (CADDO CONGL.)	JACK	5-08-65	5716	41.2	0	0	0	0	3,408
HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0	0	0	0	0	7,512
HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0	0	0	0	0	23,610
HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9	2	1	12	549	122,666
HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0	0	0	0	0	27,926
HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0	0	0	0	0	17,834
HUBURT	CLAY	7-12-50	5695	49.0	1	0	1	0	134,280
HUDGINS (DORNICK HILLS)	GRAYSON	5-02-54	7191	31.0	0	0	0	0	16,189
HUDGINS (DORNICK HILLS 7600)	GRAYSON	8-11-55	7599	30.0	1	1	10	980	183,089
HUDGINS (DORNICK HILLS 7800)	GRAYSON	2-12-65	7795	35.0	0	0	0	0	6,643
HUDGINS (DORNICK HILLS 8000)	GRAYSON	3-22-55	8029	30.0	7	7	40,561	13,128	879,640
HUDGINS, SW.(FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2	1	1	830	772	121,361
HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0	3	2	5,096	1,784	480,035
HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0	0	0	0	0	8,996
HUIE-EMERSON COX (CHAPPEL)	HARDEMAN	5-18-94	8510	44.0	1	1	2,174	30,209	30,209
HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	128	52	284	40,792	80,908,950
DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73									
HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73									
HULL-SILK-SIKES (CADDO)	ARCHER	7-26-40	4600	41.5	4	3	61	4,417	816,538
HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0	2	1	214	1,699	77,832
HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3800	43.8	35	19	1,420	24,845	1,105,250
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.									
HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8	85	29	301	53,755	2,090,091
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.									
HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0	0	0	0	0	30,727
COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 7B.									
HUNDLEY (CADDO)	MONTAGUE	9-06-50	6328	41.4	0	0	0	0	382,528
HUNDLEY (CONGLOMERATE)	MONTAGUE	7-10-44	6235	30.0	6	5	12	5,411	4,571,125
CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.									
HUNDLEY (MARBLE FALLS)	MONTAGUE	10-23-81	6541	41.0	0	0	0	0	29,481
HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0	1	0	0	0	404,361
HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0	0	0	0	0	18,818
HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8	0	0	0	0	27,978
HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	0	0	0	0	65,370
HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0	1	1	793	1,279	105,880
HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0	0	0	0	0	48,704
HUNTER (CONGL.)	JACK	8-01-83	5021	46.0	0	0	0	0	664
HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	1	1	8	2,030	149,470
HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	3	0	0	0	1,595,820
HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0	1	0	0	0	152,121

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HURT DOG (CHAPPEL)	HARDEMAN	12-13-85	8282	45.0	1	1	1,648	1,696	254,393
HUSUM (MB STRAWN)	JACK	10-07-88	2919	36.8	1	1	5,377	1,937	24,586
HYINK (CHAPPEL)	WILBARGER	2-15-85	8350	48.8	0	0	0	0	4,300
I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0	0	0	0	0	2,531
I.C.G.A. (MISSISSIPPIAN)	YOUNG	10-19-84	4756	43.0	1	1	8	414	105,539
I. G. (STRAWN)	YOUNG	19	2594	39.8	1	1	137	79	305
I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7	0	0	0	0	22,963
ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0	0	0	0	0	24,428
IDA (CONGLOMERATE)	BAYLOR	4-23-80	5130	41.4	2	2	24	2,217	119,153
IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	1	0	0	0	128,470
IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0	0	0	0	0	112,634
ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	0	0	0	0	714,403
ILLINOIS BEND (3850 STRAWN)	MONTAGUE	3-03-86	3863	31.0	6	3	18	7,243	132,521
INDEPENDENCE (CONGL. 7640)	HARDEMAN	3-03-82	7652	42.2	1	0	0	0	6,275
INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	2	2	9,734	5,277	145,499
INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	4	1	16	695	2,554,930
INEZ FARR (MCKEMIE SAND)	COOKE	8-17-92	3967	30.0	1	1	9	1,826	12,909
INKERMAN	YOUNG	9-18-84	4346	41.0	0	0	0	0	12,042
IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0	1	1	0	1,825	64,395
IRBY (MISSISSIPPIAN)	BAYLOR	4-09-91	5239	40.5	0	0	0	0	1,552
IT'LL DO (CONGL.)	MONTAGUE	3-07-86	6931	36.0	3	2	12	6,360	146,213
IVY (MISS.)	YOUNG	6-01-82	4530	42.0	2	1	7	14,532	220,200
IZOD (OIL CREEK)	COOKE	4-14-81	15290	48.4	2	1	145,843	53,662	239,963
J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	1	0	2	72	18,713
J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0	0	0	0	0	777
J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	0	0	0	0	96,340
J.D. (CADDO)	BAYLOR	4-12-85	4907	38.0	1	0	0	0	23,160
J. D. (MISS.)	BAYLOR	1-29-85	5245	40.0	1	0	0	0	10,616
J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	38.0	0	0	0	0	15,289
J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	2	1	12	1,743	295,979
J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1	1	1	9	2,693	35,914
JFF (CHAPPEL)	HARDEMAN	12-17-90	8480	41.0	0	0	0	0	9,419
J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0	0	0	0	0	5,756
J. P. (CADDO)	ARCHER	6-13-59	4938	43.0	0	0	0	0	23,668
J. P., NORTH (CADDO)	ARCHER	6-05-60	4915	42.5	11	9	30	20,673	265,808
J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8	0	0	0	0	10,571
J. R. CLAYTON RANCH (CADDO)	JACK	3-22-71	4518	43.0	18	6	28,089	20,796	1,422,926
J. R. CLAYTON RANCH (CADDO, LO.)	JACK	6-01-76	4668	41.2	0	0	0	0	123,697
FIELD CONSOLIDATED TO J.R. CLAYTON RANCH (CADDO) PER DCKT. 9-89,333 & 9-89,335, EFFECTIVE 3/1/87.									
J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	7	6	11	2,208	377,021
J. V. S. (CADDO)	YOUNG	7-10-77	4060	40.0	0	0	0	0	6,631
JWM (MISS)	YOUNG	8-04-78	4771	40.4	2	0	0	0	62,396
JWB (CONGL)	WILBARGER	8-21-79	6620	46.0	1	1	116	754	83,111
JACK COUNTY REGULAR	JACK	1915	N/A	38.0	1,393	999	583,625	220,065	45,825,356
JACK GRACE (CANYON SD. 3300)	CLAY	1-19-55	3316	41.0	6	3	18	5,808	193,945
JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0	0	0	0	0	3,641
JACK'S (CONGL.)	YOUNG	9-22-83	4392	43.0	3	3	6,647	5,001	115,893
JACK'S (MISSISSIPPIAN)	YOUNG	4-07-82	4548	45.0	12	10	1,628	16,635	714,711
JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0	1	1	70,562	2,155	20,182
JACKSBORO, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0	0	0	0	0	1,366
JACKSBORO,NORTH (5170)	JACK	10-03-81	5340	41.5	3	2	6,902	222	47,430
JACKSBORO, SOUTH (ATOKA CONGL)	JACK	5-01-90	5142	43.6	1	1	10	459	3,128
JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0	20	3	9	5,005	991,924
JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	2	1	19,008	352	65,365
JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	0	0	0	0	40,909
JADE (TANNEHILL)	KNOX	7-28-83	2313	47.0	0	0	0	0	141
JADE (WEIR)	JACK	7-24-83	2541	42.0	3	1	5	246	30,664
JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0	0	0	0	0	849
JAMES	YOUNG	1-01-17	3996	42.0	67	41	27,928	205,582	3,848,108
JAMES (CADDO LOWER)	YOUNG	4-23-64	4186	41.0	2	2	14	336	34,179
JAMES (CADDO 4225)	YOUNG	12-31-64	4220	41.0	4	2	4,919	3,272	139,271
JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0	0	0	0	0	29,239
JAMES (MISS.)	YOUNG	6-01-63	4712	43.0	2	1	9	2,577	153,264
JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	7	6	2,959	6,832	300,368
JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	1	1	9	40	65,998
JAMES, SOUTH (CADDO)	YOUNG	4-01-61	3820	41.0	3	1	2,908	142	17,595
JAMES, SOUTH (CADDO, LOWER)	YOUNG	10-01-61	4827	40.0	0	0	0	0	7,490
JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0	0	0	0	0	38,813
JAMES, SOUTHEAST (CADDO)	YOUNG	7-01-86	3876	40.0	1	1	6	153	4,486
JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0	2	2	13	780	134,973
JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	2	2	18	2,135	135,520
JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0	1	0	0	0	38,190
JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0	0	0	0	0	26,974
JANET WOODHAM (MISS. CHAPPEL)	HARDEMAN	7-07-85	8371	44.0	1	0	0	0	6,796
JANIE (BRYSON)	ARCHER	10-20-84	4096	39.2	0	0	0	0	920
JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0	4	0	0	0	521,145
JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	0	0	0	0	41,520
JASPER (CONGLOMERATE)	JACK	9-20-82	5238	41.0	0	0	0	0	4,654
JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	5	4	9	96	471,994
JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	2	1	12	3,049	443,531
JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	0	0	0	0	261,472
JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3	1	0	0	0	203,733
JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3	0	0	0	0	8,147
JE-JO (LIDO-B)	WILBARGER	12-22-76	3588	39.6	6	4	28	1,587	81,127

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0	1	0	0	0	11,951
JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	7	6	2,379	5,441	234,630
JEAN, NW. (CADDO)	YOUNG	7-29-61	4572	42.8	24	21	13,510	39,139	530,098
JEAN, N.W. (CONGL.)	YOUNG	3-01-81	4616	41.0	1	1	301	382	11,788
JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	2	2	5,174	4,055	461,840
JEAN, SOUTH (CADDO)	YOUNG	8-06-57	4600	43.0	2	1	9	402	154,153
JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	5	2	23,749	8,213	44,607
JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0	0	0	0	0	364,812
JEAN WOODHAM (CONGL. 7520)	HARDEMAN	7-25-84	7527	41.0	2	2	102	3,848	56,407
JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0	1	0	0	0	100,101
JEFFERSON, NE. (CADDO LIME)	ARCHER	11-26-55	4721	44.0	6	4	15,177	15,124	389,392
JEFFERSON, NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0	0	0	0	0	68,382
JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	0	0	0	0	240,197
JEFFERY	YOUNG	5-14-49	4820	44.2	1	1	3	185	56,527
JEFFERY (CADDO)	YOUNG	1-08-58	4160	40.1	0	0	0	0	12,556
JEFFERY (MISS)	YOUNG	8-20-84	4820	39.2	1	0	0	0	9,558
JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0	0	0	0	0	7,566
JEFSON (BRYSON)	YOUNG	3-07-57	3292	40.0	0	0	0	0	74,064
JENGOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0	0	0	0	0	996
JENNIFER (CADDO)	JACK	5-20-83	4914	40.0	6	6	10,795	1,512	89,843
JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0	0	0	0	0	21,580
JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	2	2	1,176	765	97,251
JERMYN, WEST (CADDO)	YOUNG	4-13-80	4438	48.0	0	0	0	0	57,496
TRANS. TO JERMYN, WEST (CADDO-MF) FLD. 6-1-82									
JERMYN, WEST (CADDO, LOWER)	YOUNG	5-01-81	4538	42.1	0	0	0	0	16,249
TRANS. TO JERMYN, WEST (CADDO-MF) FLD. 6-1-82									
JERMYN, WEST (CADDO-MF)	YOUNG	6-01-82	4438	48.0	22	8	95,615	6,387	154,486
JERMYN, WEST (MARBLE FALLS)	YOUNG	11-29-80	4731	39.4	0	0	0	0	20,011
TRANS. TO JERMYN, WEST (CADDO-MF) FLD. 6-1-82									
JERMYN, W.(MISS)	YOUNG	10-18-81	5312	42.7	3	3	27,754	18,350	232,470
JERRYE-JAN (CONGL.)	JACK	3-22-73	4712	43.0	6	5	22,420	2,199	272,146
JERRYE-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0	0	0	0	0	10,665
JERRYE-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0	0	0	0	0	19,781
JETER (KMA SAND)	ARCHER	6-22-67	4168	40.0	0	0	0	0	99,620
JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0	0	0	0	0	13,749
JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	2	2	6,494	1,719	206,942
JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	1	1	7,363	826	99,524
JIRAPONG (MISS)	YOUNG	1-18-86	4616	42.0	0	0	0	0	3,890
JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1	0	0	0	0	11,396
JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0	0	0	0	0	561
JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0	1	1	9	21	68,032
JOE (CADDO)	ARCHER	4-24-63	4536	41.0	0	0	0	0	22,638
JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0	0	0	0	0	38,726
JOE DURHAM (STRAWN)	JACK	6-29-81	1846	42.0	4	4	9	1,396	138,144
JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	11	0	0	0	187,296
JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5	0	0	0	0	65,703
TRANS. TO YOUNG CO. REGULAR, 2-1-54.									
JOEY (CADDO)	CLAY	11-20-58	5265	41.0	0	0	0	0	41,142
JOHN COULSON	MONTAGUE	1950	6345	42.0	0	0	0	0	16,009
JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0	0	0	0	0	269,838
JOHN KAY (CANYON, UPPER)	ARCHER	8-24-50	2533	42.6	0	0	0	0	372,894
JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0	0	0	0	0	1,285
JOHN-MAG (CADDO)	WILBARGER	1956	4265	41.0	0	0	0	0	1,518
JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0	0	0	0	0	477
JOHNSON	FOARD	7-23-33	5607	50.0	7	4	9	15,289	741,328
JOHNSON (GUNSIGHT)	FOARD	8-06-85	3621	39.4	2	2	9	10,001	98,885
JOHNSON (PERMIAN SAND)	FOARD	1-17-64	2488	39.0	0	0	0	0	23,406
TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65.									
JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0	4	3	8,632	1,259	600,427
JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0	2	1	9	1,888	437,838
JOLLY ROGER (ATOKA)	CLAY	1-23-84	5969	44.0	0	0	0	0	13,577
JONATHAN (STRAWN)	JACK	2-22-83	3705	40.0	1	1	1,588	213	11,546
JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0	0	0	0	0	150,837
JONES PAYNE (STRAWN 4400)	WICHITA	5-05-60	4406	42.0	4	3	9	2,095	180,127
JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0	5	5	29,846	3,985	217,274
JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0	0	0	0	0	3,696
JORIG (CANYON)	WICHITA	6-11-55	3003	42.5	0	0	0	0	2,567
JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6	0	0	0	0	3,373
JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	1	0	0	0	63,767
JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	4	3	911	2,170	84,107
JOY (CLARK SAND)	CLAY	1947	4000	40.0	0	0	0	0	2,837
CON. WITH JOY /STRN./, IN 1947									
JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	5	5	3,637	29,571	1,796,400
JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	10	4	24	2,764	2,331,919
JOY (STRAWN)	CLAY	1943	4000	40.0	125	58	268	32,419	18,253,927
JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	2	2	7	2,036	613,563
JOY (4000 SAND)	CLAY	1943	4000	40.0	0	0	0	0	421,341
CON. WITH JOY /STRN./, IN 1947									
JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0	6	4	543	8,810	136,708
JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	5	4	31	3,986	225,443
JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	3	2	21	1,408	328,667
JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	1	1	9	877	69,851
JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0	6	5	5,481	18,152	620,470
TRANS. FROM CLAY CO. REG. 3-1-71									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
JOY, S. (CADDO)	CLAY	8-08-73	5728	41.0	3	3	58,358	15,529	113,162
JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	1	1	6,167	3,333	184,709
JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1	0	0	0	0	42,264
JUD,(FOSTER SAND)	GRAYSON	5-10-81	6824	41.0	1	1	5,597	1,049	32,265
JUNGMAN (CONGLOMERATE)	YOUNG	9-02-83	4186	41.0	1	1	7	161	16,235
JUNGMAN (TANNEHILL)	KNOX	8-27-59	2124	36.2	1	1	9	807	65,656
JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6	0	0	0	0	1,753
JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4	0	0	0	0	10,739
JUPITER (CADDO)	JACK	10-23-59	5144	42.1	1	0	0	0	32,309
JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5	2	2	27,575	2,637	1,054,754
JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	11	8	20,333	3,603	737,303
JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0	1	1	25,793	3,721	39,267
JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	3	3	43,994	3,556	155,672
JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0	0	0	0	0	14,573
JUPITER, EAST (CONGL. 5500)	JACK	3-09-62	5490	42.0	0	0	0	0	17,772
JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0	0	0	0	0	7,500
K.B.H. (CONGL.)	JACK	9-14-81	4775	41.0	0	0	0	0	1,241
K.C. (CADDO)	YOUNG	11-17-84	3899	42.0	0	0	0	0	9,929
K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	1	1	63	794	28,619
K.C. (LOWER CADDO)	YOUNG	2-25-85	4438	42.0	0	0	0	0	4,172
K C F (CHAPPEL)	HARDEMAN	10-21-86	8256	47.5	0	0	0	0	102,024
K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0	0	0	0	0	57,862
K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0	1	1	12	463	78,315
K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0	2	1	9	1,889	85,899
K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	2	2	12	2,287	130,009
K L M (CADDO A)	JACK	7-24-79	4465	43.0	2	2	7,295	3,368	129,239
K L M (CADDO B)	JACK	4-03-78	4596	43.0	1	1	2,032	889	64,515
K-M-A	WICHITA	1931	3690	40.0	1,173	627	6,442	829,683	174,847,582
K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0	1	1	9	907	64,938
K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	13	4	43	3,726	17,220,175
K-M-A (GUNSIGHT LIME)	WICHITA	9-20-72	1787	40.0	4	4	16	1,235	50,097
K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8	0	0	0	0	19,430
K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	2	1	9	1,469	238,975
K-M-A (1300)	WICHITA	1-28-77	1286	39.0	20	4	21	1,546	159,949
K-M-A (1600)	WICHITA	6-24-77	1662	42.0	8	7	19	7,534	156,436
K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	2	0	0	0	23,998
K & S (DYSON)	WILBARGER	12-15-59	1888	35.0	0	0	0	0	24,429
KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0	6	6	9	308	520,385
KADANE CATO (CONGL)	HARDEMAN	12-21-76	7388	41.0	7	3	27	27,694	275,880
KADANE CATO (CONGL. A)	HARDEMAN	2-18-80	7350	42.0	0	0	0	0	1,834
KADANE CATO (MISS.)	HARDEMAN	12-08-84	7890	40.0	1	1	9	816	125,643
KADANE POOL	ARCHER	11-30-40	4750	41.5	4	3	17	172	3,965,242
KAKER (BRYSON)	WISE	1-06-58	1895	37.0	3	1	12	340	138,959
KALLENBACH (CONGL.)	MONTAGUE	5-01-82	6190	41.0	0	0	0	0	2,713
KANDY (CADDO)	YOUNG	10-14-83	3569	40.0	1	1	9	449	24,606
KARPER (MISS.)	JACK	6-29-53	4710	42.0	0	0	0	0	6,738
KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0	5	4	5,746	8,326	546,350
KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0	1	1	9	276	215,509
KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	7	7	79,760	28,887	555,806
KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	1	1	9	268	117,698
KAT MAN (LO GUNSITE)	CLAY	10-15-84	1452	42.0	1	0	5	160	27,397
KATRINA'S (MISS.)	HARDEMAN	4-06-84	8102	40.0	0	0	0	0	16,555
KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	1	1	9	1,556	129,198
KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0	0	0	0	0	77,394
KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	1	0	0	0	322,052
KEM (2300)	WILBARGER	8-23-84	2305	37.0	6	3	12	3,606	94,591
KEMPNER	WICHITA	1947	3925	42.0	0	0	0	0	3,727,739
COMB. WITH KMA EFF. 9-1-54.									
KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	5	2	19	2,267	486,582
KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	3	1	9	317	932,793
KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0	0	0	0	0	11,261
KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2	0	0	0	0	56
KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	15	10	11,694	16,529	616,835
KEN-RICH (CADDO CONGL. 4900)	JACK	6-16-65	4893	42.4	0	0	0	0	3,118
KEN-RICH (CADDO 5100)	JACK	7-25-64	5119	42.0	0	0	0	0	75,381
KEN-RICH (CAPPS)	JACK	3-24-57	1944	36.0	0	0	0	0	141
KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	9	7	34,502	2,941	322,559
KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0	0	0	0	0	202,940
KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0	0	0	0	0	11,467
KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1	1	384	343	112,018
KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	3	2	555	503	82,495
KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0	1	1	11,418	9,454	246,921
KENDALL (CADDO)	YOUNG	2-09-46	3476	42.0	1	1	2,358	2,030	764,490
KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0	2	1	10	7,772	104,000
KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	2	2	12	728	2,497,428
KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0	0	0	0	0	6,706
KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	1	1	9	818	116,397
KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	9	3	22,144	2,304	604,952
KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	3	1	694	298	81,346
KENNEDY (ATOKA)	JACK	5-24-84	4800	41.0	4	3	11,723	2,033	45,282
KENNEDY (CADDO)	MONTAGUE	7-22-48	6180	42.0	0	0	0	0	1,113,653
KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0	0	0	0	0	1,336,223
KENNEDY (CONGL. LOWER)	MONTAGUE	9-20-93	6510	40.0	2	1	1,323	3,339	3,339
KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0	0	0	0	0	40,258

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
KENNEDY (CONGL. UPPER)	MONTAGUE	9-20-93	6446	40.0	0	0	0	0	0
KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	7	5	1,867	5,010	448,671
KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0	0	0	0	0	54,596
KEY (GUNSIGHT)	ARCHER	11-10-81	1172	40.0	2	2	9	137	9,778
KEY (MISSISSIPPIAN)	ARCHER	2-17-83	5100	43.0	0	0	0	0	6,082
KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	3	3	9	765	218,216
KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8	1	0	0	0	19,386
KIDD (MUENSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	16	0	0	0	663,198
KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	5	4	12	61	594,072
KIERAN (CHAPPEL)	HARDEMAN	2-16-88	8467	47.0	1	1	9	7,561	422,213
KILCREASE (CADDO)	MONTAGUE	7-10-64	6384	41.8	0	0	0	0	1,931
KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	9	6	19	3,974	433,831
KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	0	0	0	0	124,688
KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0	0	0	0	0	241,613
KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0	0	0	0	0	9,704
KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	41	23	124	15,364	7,065,094
KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0	0	0	0	0	2,332
KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0	0	0	0	0	31,974
KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0	0	0	0	0	3,398
KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0	0	0	0	0	3,515
KINDER	CLAY	1939	4108	41.0	0	0	0	0	8,517
KINDER (ATOKA CONGL. FIRST)	JACK	6-12-51	4474	40.0	0	0	0	0	46,696
GAS FIELD AS OF 7-1-52.									
KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	1	1	9	222	209,533
KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0	1	0	1,030	5	20,442
KINDER (BRYSON)	JACK	3-26-78	3041	39.0	0	0	0	0	21,710
KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0	0	0	0	0	107,197
KINDER (CADDO BASAL CONGL.)	JACK	3-11-54	4588	41.0	3	3	12	347	44,274
KINDER (STRAWN)	CLAY	3-21-83	3375	N/A	7	4	9	2,813	96,599
KINDER, NORTH (ATOKA CONGL.)	JACK	2-20-85	4850	42.0	0	0	0	0	1,845
KINDER, N. (ATOKA CONGL., UP.)	JACK	12-07-88	4565	59.8	1	1	1,492	451	3,321
KING	WILBARGER	8-05-39	1902	38.0	0	0	0	0	94,276
KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	29	17	23	6,381	286,675
KING-WILSON	ARCHER	10-13-48	3750	41.0	17	12	2,192	29,954	3,134,295
ABERCROMBIE WILSON, & KING WILSON FIELDS CONSOLIDATED, EFF. 7-1-53									
KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8	0	0	0	0	11,783
KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0	0	0	0	0	15,632
KNEBLES (CADDO)	BAYLOR	12-24-82	5016	42.0	0	0	0	0	558
KNIGHT	YOUNG	1938	3800	42.0	4	2	21,660	877	885,495
KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0	0	0	0	0	34,745
KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	3	0	0	0	45,169
KNOX	YOUNG	1939	4500	42.0	7	6	3,625	1,950	1,657,184
KNOX (BASAL CADDO)	YOUNG	1-25-47	4120	42.0	4	2	5,139	1,278	320,292
KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	3	0	190	5	1,392,479
KNOX, NORTH (CADDO)	YOUNG	1941	3950	42.0	0	0	0	0	675,570
KNOX, S. (MISS)	YOUNG	6-01-82	4744	42.0	2	2	59	1,365	93,019
KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0	0	0	0	0	87,870
KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0	0	0	0	0	1,082
KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0	0	0	0	0	76,164
KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0	4	0	0	0	309,479
KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0	0	0	0	0	0
KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0	0	0	0	0	67,707
KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	59	18	9,855	81,796	15,769,592
FORMERLY KNOX CITY, NORTH.									
KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0	0	0	0	0	67,179
KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0	1	1	11	677	17,628
KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	6	4	35	2,096	198,949
KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	11	10	48	23,884	474,404
KNOX-MUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0	0	0	0	0	22,960
KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0	1	1	9	2,336	12,313
KOLA (CADDO CONGLOMERATE)	CLAY	5-09-53	6186	42.2	0	0	0	0	1,713
KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0	0	0	0	0	10,285
KOMAREK (STRAWN, LOWER)	WICHITA	1952	3876	41.0	0	0	0	0	182,283
COMB. WITH KMA EFF. 9-1-54.									
KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0	0	0	0	0	124,542
KONRAD SZTYGOLD	MONTAGUE	1950	6235	43.0	0	0	0	0	36,975
COMB. WITH MINOR, W. FLD., 1950									
KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	6	5	41,444	2,043	220,686
KRAMBERGER (MISS.)	JACK	9-01-82	5610	44.0	1	0	0	0	37,373
KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0	0	0	0	0	174,464
KUNKEL (CADDO 4400)	YOUNG	3-15-72	4414	42.0	0	0	0	0	32,754
KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0	0	0	0	0	26,122
KUNKEL-HICKMAN (CADDO)	ARCHER	12-31-88	4717	41.0	1	1	12	180	1,831
KWANRUEDEE (STRAWN)	YOUNG	9-17-84	3462	38.2	0	0	0	0	1,142
KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	0	0	0	0	0
KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	0	0	0	0	0
KYLE (MISS)	HARDEMAN	3-08-82	8626	46.0	2	1	3,327	1,688	648,003
KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	0	0	0	0	117,853
KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	0	0	0	0	106,891
KYLE & TAPP(MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	3	2	9	3,337	150,524
L-G (CADDO)	ARCHER	8-01-85	4721	42.3	0	0	0	0	14,022
L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	0	0	0	0	209,212
L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0	0	0	0	0	60,931
L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0	0	0	0	0	135,635

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L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0	1	0	0	0	36,016
L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8	0	0	0	0	35,474
L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0	0	0	0	0	11,943
L.W.T. (CONGL.)	JACK	11-08-82	4964	48.0	2	2	1,824	717	19,681
LA ANN (LIDO -A-)	WILBARGER	12-14-76	3661	39.5	1	0	0	0	12,428
LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	5	5	2,005	1,621	167,938
LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0	0	0	0	0	902,792
LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	0	0	0	0	48,465
LAC (CONGLOMERATE)	MONTAGUE	2-02-84	6464	42.0	1	1	3	378	14,594
LACY ARMOUR (CADDO)	CLAY	1952	5622	45.0	0	0	0	0	10,388
LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	15	13	17	21,882	2,662,206
LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	4	4	483	2,279	462,618
LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	6	5	18	4,638	673,951
LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0	0	0	0	0	9,797
LAEKIN (STRAWN)	YOUNG	8-22-88	2483	40.0	1	1	12	784	18,814
LAEKIN BRITT (CADDO)	YOUNG	12-05-88	3437	40.0	1	0	0	0	3,397
LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	1	1	6,263	1,187	68,391
LAKE KICKAPOO, E. (CADDO)	ARCHER	11-08-78	4894	43.0	10	9	91,326	15,283	780,175
LAKE KICKAPOO, E. (CADDO LOWER)	ARCHER	3-26-84	4930	40.0	1	1	10,348	497	13,231
LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0	0	0	0	0	5,200
LAKE KICKAPOO, S. (CADDO)	ARCHER	1-31-53	4880	45.0	2	2	1,020	1,306	140,068
LAKE KICKAPOO, W. (CADDO)	ARCHER	10-13-80	4955	42.0	2	1	17	1,013	41,368
LAKE KIOWA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	3	2	9	1,100	21,100
LAKE WICHITA (CADDO)	WICHITA	8-11-48	5198	42.0	0	0	0	0	14,816
LANE-BEST (CADDO)	YOUNG	6-06-59	4112	40.0	0	0	0	0	3,041
LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	1	1	0	782	56,238
LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	88	61	37,062	44,393	8,457,606
LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0	0	0	0	0	132,747
LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0	0	0	0	0	825,761
LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	4	4	1,982	1,193	298,763
LANGSTON-KLEINER, W. (STRN 3200)	YOUNG	1953	3200	44.0	0	0	0	0	88,034
TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.									
LAQUEY (CADDO)	YOUNG	5-11-79	3695	38.0	0	0	0	0	10,549
LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	3	2	1,596	33	8,549
LAQUEY (MISSISSIPPIAN)	YOUNG	9-11-81	4476	42.0	0	0	0	0	4,889
LAST CHANCE (STRAWN)	WISE	12-27-85	2938	39.0	1	1	2,950	386	13,466
LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0	1	1	6	1,555	36,629
LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0	0	0	0	0	1,064
LAWLER (CHAPPEL)	HARDEMAN	12-19-84	7967	43.0	7	6	41	116,861	1,308,525
LAYCOCK (MARBLE FALLS)	JACK	7-08-84	4740	41.0	0	0	528	1	13,863
LAYNE BROWNING (CADDO)	WISE	3-27-84	5398	42.2	0	0	0	0	3,876
LAZY -B- (CADDO)	CLAY	1-30-49	5715	42.1	1	1	669	183	1,276,810
LAZY-B- (ELLENBURGER)	CLAY	9-11-85	6078	44.0	1	0	0	0	87,402
LAZY -B- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	1	1	453	118	374,455
LAZY -B- (STRAWN)	CLAY	4-11-49	4402	42.0	61	41	23,392	32,181	3,939,548
LAZY -B- (STRAWN 3700)	CLAY	5-25-54	3710	40.0	0	0	0	0	34,693
LAZY DAWN (4100)	CLAY	4-22-78	4046	43.6	4	2	421	1,215	75,258
LEATHERWOOD-BARHAM (STRAWN, UP.)	JACK	6-24-53	2989	42.0	12	10	102	8,417	468,771
LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0	0	0	0	0	85,841
LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	0	0	0	0	187,275
LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	2	1	1,302	490	53,461
LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	2	2	19	3,611	51,727
LEE ANN (STRAWN)	WILBARGER	8-20-77	3586	39.0	1	1	10	649	21,881
LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0	0	0	0	0	17,224
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0	0	0	0	0	1,169,180
LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	0	0	0	0	215,776
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	0	0	0	0	174,141
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4	0	0	0	0	54,704
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
LEFTWICK (CONGLOMERATE 5800)	WISE	8-01-61	5763	41.5	0	0	0	0	362,867
TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.									
LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	1	0	0	0	72,591
LEMASTER	COOKE	8-08-49	2754	45.0	0	0	0	0	34,010
LENORA (D-ZONE CONGL)	JACK	11-04-81	5186	46.0	1	1	29,156	1,183	7,961
LERNER (CADDO CONGL. LO.)	MONTAGUE	8-31-59	5214	41.5	1	0	0	0	75,888
LERNER (CADDO CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	1	1	12	1,298	128,144
LERNER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0	2	0	0	0	122,796
LERNER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0	0	0	0	0	64,107
LERNER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	1	1	12	1,701	242,308
LERNER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	1	1	12	1,300	94,998
LERNER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	3	2	18	4,130	251,220
LESLIE (STRAWN)	COOKE	9-26-50	2406	41.0	1	1	12	84	235,168
LESTER	JACK	1944	5450	44.0	3	2	31	2,322	283,965
LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0	0	0	0	0	22,885
LESTER, S. (CONGL.)	JACK	12-03-82	4990	43.0	1	0	0	0	982
LESTER-RAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	3	2	26,811	10,547	842,968
LEWIS (CADDO CONGL)	JACK	12-17-82	5459	44.0	1	1	1,610	149	21,388
LEWIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0	0	0	0	0	7,978
LEWIS-STUART (CADDO)	MONTAGUE	3-28-47	6215	39.0	0	0	0	0	2,837,178
LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	4	3	26	3,853	1,206,902
LEWIS-STUART(ELLENBURGER)	MONTAGUE	5-20-80	7772	39.0	0	0	0	0	1,905

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5	0	0	0	0	44,131
LEWISVILLE ASTIN (MISS.)	YOUNG	10-29-84	4695	41.0	0	0	0	0	10,866
LEWTEX (CONGL)	JACK	1-27-86	4755	40.0	1	1	2,657	219	36,105
LEWTEX CADDO (CONGL)	JACK	5-27-81	4304	41.0	1	0	0	0	8,595
LEWTEX (STRAWN)	JACK	12-24-84	3146	40.0	4	4	7,047	1,077	71,238
LIBERTY HILL (COX)	COOKE	5-18-84	3042	35.0	2	1	8	4	24,837
LIGHTNING ROD (CHAPPEL)	HARDEMAN	12-22-93	7925	41.4	1	1	912	71,707	74,612
LIGON (CADDO)	ARCHER	11-01-87	4884	41.0	2	2	14	2,933	76,925
LILLY D (CADDO)	BAYLOR	7-08-59	4876	45.0	0	0	0	0	50,687
LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8	0	0	0	0	8,386
LIME-E (TANNEHILL)	KNOX	7-17-84	2352	38.0	0	0	0	0	1,509
LIPSCOMB	ARCHER	7-22-48	2445	40.0	0	0	0	0	105,774
LITTLE CREEK-CHAPPEL (MISS.)	YOUNG	5-25-88	4600	43.3	1	1	361	535	21,862
LITTLE GIANT (TANNEHILL)	KNOX	11-19-79	2608	37.0	29	26	83	19,243	607,313
LITTLE HOLMES (MISS.)	HARDEMAN	1-28-84	7840	42.6	0	0	0	0	728
LLOYD EDWARDS (CADDO)	CLAY	19	5743	44.0	1	1	30,292	14,914	14,914
LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0	0	0	0	0	3,238
LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	2	1	9	2,790	158,140
LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0	0	0	0	0	10,732
LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	2	1	9	1,439	94,693
LODGE CREEK (BRYSON)	JACK	1-10-73	3948	38.0	1	0	0	0	7,834
LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	17	13	89	4,194	2,050,443
LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2818	40.0	0	0	0	0	24,201
LODGE CREEK WEST (CONGL)	JACK	2-24-81	5267	37.0	0	0	0	0	13,610
LOFTON (CADDO)	ARCHER	8-16-58	4906	42.0	0	0	0	0	45,410
LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0	0	0	0	0	164,500
LONE (NOVAC)	GRAYSON	7-31-81	5016	27.0	0	0	0	0	446
LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	4	3	144	993	451,113
LONE PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5780	41.0	0	0	0	0	166,349
LONE PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5878	41.0	1	1	36	378	110,251
LONE PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	33.0	0	0	0	0	138,177
LONE PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6088	38.0	0	0	0	0	78,750
LONE PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-02-53	6768	41.0	0	0	0	0	64,306
LONE PRAIRIE (STRAWN)	MONTAGUE	1950	4866	42.0	0	0	0	0	4,124
LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	7	4	11	4,325	503,924
LONG SLEEP (CANYON)	KNOX	10-10-93	4590	36.0	1	1	10	4,942	9,511
LONGHORN (CADDO)	YOUNG	6-21-61	3546	41.6	0	0	0	0	24,173
LONGHORN (CONGL. 4300)	YOUNG	6-21-61	4300	42.2	0	0	0	0	5,996
LONGHORN (MISS.)	YOUNG	8-31-71	4610	40.5	0	0	0	0	29,118
LONGLEY (CADDO, BASAL)	ARCHER	3-14-67	4816	41.0	0	0	0	0	13,629
LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5339	41.0	0	0	0	0	89,746
LOOPER (CONGL)	YOUNG	3-03-81	4234	41.0	0	0	0	0	27,843
LOOPER, (MISS)	YOUNG	9-11-79	4462	41.0	2	2	22,194	6,158	185,695
LORENA (4500)	ARCHER	7-10-57	4510	42.0	0	0	0	0	1,795
LOST HORIZONS (MISS.)	JACK	12-12-83	5297	41.6	2	1	9,279	416	105,276
LOST VALLEY (CADDO)	JACK	12-30-71	4610	39.0	26	23	243,447	52,614	507,245
LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5025	40.0	12	12	134,401	18,547	178,061
LOU-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	2	2	5,735	683	334,124
LOVE (MISSISSIPPIAN)	HARDEMAN	6-17-83	8776	50.6	3	2	18,909	6,006	793,466
LOVING, S.E. (STRAWN)	YOUNG	7-16-83	3252	41.0	3	2	12	2,564	131,746
LOVING, SW. (STRAWN)	YOUNG	9-08-89	3749	42.1	1	1	2,971	1,059	16,282
LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0	0	0	0	0	87,335
LOWRANCE (3700 SAND)	YOUNG	4-25-58	3700	42.0	1	1	90	478	52,751
LUC-WES (BEND CONGL.)	YOUNG	10-27-58	4206	41.0	2	2	12,264	144	37,835
LUCAS (CADDO)	JACK	6-01-85	4478	39.0	1	1	3,345	55	7,529
LUCILLE (CONGL)	YOUNG	8-25-81	4234	40.0	0	0	0	0	1,929
LUCKY BOYS (MISS.)	HARDEMAN	1-20-85	8253	43.0	3	2	18	6,082	213,104
LUCKY JACK (CONGL)	JACK	4-18-82	4892	40.0	0	0	0	0	2,777
LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1768	38.0	0	0	0	0	15,025
LUCKY RIDGE, SW. (CONGL. 5100)	JACK	7-21-69	5136	40.0	2	1	5	61	57,937
LUCKY RIDGE, SW. (2100)	JACK	6-01-77	2100	39.0	22	12	131	10,797	647,104
LUCKY-THIRTEEN (CADDO)	MONTAGUE	5-21-70	6139	43.5	0	0	0	0	1,384
LUIG (MISSISSIPPIAN)	ARCHER	7-01-88	5813	45.2	1	1	704	1,851	23,810
LUKE	ARCHER	1943	4881	42.0	5	3	23	4,017	1,043,781
LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0	0	0	0	0	2,504
LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0	2	1	5	1,899	200,707
LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4164	41.0	1	1	1,132	97	25,851
LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0	0	0	0	0	2,353
LUKE WILSON (ELLENBURGER)	ARCHER	3-30-88	5740	45.0	1	0	363	363	8,126
LUNA-MAG (BEND CONGLOMERATE)	JACK	4-25-55	5289	42.0	3	2	9,755	169	60,868
LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	53	40	22,830	51,902	5,490,582
LUTZ (CADDO)	CLAY	5-08-50	5666	42.0	5	3	3,758	3,722	177,353
LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6105	43.0	1	1	8	456	521,775
LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	8	7	5,045	5,639	2,188,712
LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6	0	0	0	0	67,410
LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0	1	0	0	0	24,446
LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0	0	0	0	0	1,256
LYNCH (2700)	COOKE	5-01-75	2702	41.0	1	0	1	0	13,232
LYNN	YOUNG	8-02-48	2073	40.0	7	6	5,228	2,772	492,013
LYNN (2630 SAND)	YOUNG	8-18-59	2629	38.8	0	0	0	0	110,808
LYNN CREEK (CADDO)	JACK	6-21-79	4740	39.0	0	0	0	0	12,291
LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	5	5	52,913	1,018	216,656
M & A (STRAWN)	JACK	9-08-79	2364	42.0	1	0	0	0	610
M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0	1	0	0	0	58,584

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6	0	0	0	0	9,635
M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	21	16	102,537	23,605	1,525,347
MAAG (ELLEN.)	ARCHER	1951	5725	45.0	0	0	0	0	4,513
MABERRY (STRAWN)	COOKE	1-26-86	2304	39.6	1	1	9	477	7,701
MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8	1	1	4,182	121	28,086
MAC (CADDO LIME)	BAYLOR	5-31-85	5470	42.0	1	1	9	180	7,415
MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1	2	1	11	1,743	674,682
MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	1	1	9	958	72,128
MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0	2	0	0	0	375,400
MACKOY (NOLAND)	GRAYSON	8-30-59	4960	25.6	0	0	0	0	91,683
MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	17	13	78	19,848	1,892,137
MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	11	6	32	7,151	863,994
MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0	0	0	0	0	2,950
MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2215	37.0	0	0	0	0	20,261
MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0	2	0	0	0	8,542
MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2	1	0	0	0	68,867
MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4608	31.0	1	1	3	0	87,113
MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	2	2	12	2,696	208,475
MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	1	1	9	3,471	315,331
MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3	0	0	0	0	107,351
MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	1	1	9	511	28,335
MACKOY (4200 SAND)	GRAYSON	7-18-53	4188	25.5	3	3	18	442	517,768
MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	5	4	39	5,573	565,599
MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0	0	0	0	0	44,584
MACKOY (4500)	GRAYSON	12-02-71	4594	21.0	1	1	9	383	26,360
MACKOY (4645)	GRAYSON	4-09-76	4648	29.0	0	0	0	0	1,861
MACKOY (5000)	GRAYSON	7-25-76	5002	25.0	1	1	9	691	10,987
MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0	0	0	0	0	50,461
MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0	0	0	0	0	38,669
MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2	1	1	10	1,204	52,651
MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0	3	2	9	4,237	212,496
MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0	4	3	10	5,386	360,395
MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0	0	0	0	0	8,643
MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5584	28.1	0	0	0	0	12,967
MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6	0	0	0	0	786
MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0	0	0	0	0	96,310
MADDEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	11	9	36	9,560	1,342,348
MADDEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0	0	0	0	0	196,075
MADDEN, N. (4350)	WICHITA	2-14-54	4360	45.0	0	0	0	0	20,267
MADDOX (CADDO)	CLAY	10-07-84	5508	36.0	0	0	0	0	16,913
MADISON (DYSON)	WILBARGER	2-05-69	2022	38.0	0	0	0	0	16,360
TRANS. FROM CO. REG.									
MAE (2100)	YOUNG	7-03-75	2160	42.0	1	1	10	291	27,517
MAGEE	MONTAGUE	7-22-47	6018	40.0	2	1	9	1,113	513,408
MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0	1	1	1,680	2,176	32,442
MAGUIRE	MONTAGUE	11-08-48	5338	43.9	0	0	0	0	329,280
MAHLER (CADDO)	ARCHER	1-12-87	5152	42.2	1	0	0	0	5,003
MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0	0	0	0	0	19,340
MAIN	WILBARGER	11-01-53	2850	38.0	0	0	0	0	107,939
MAIN (CANYON)	WILBARGER	10-26-58	3202	40.0	10	4	10	3,597	647,174
MAIN (2600 SAND)	WILBARGER	11-25-60	3210	36.0	1	0	0	0	96,174
MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0	0	0	0	0	10,786
MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6	0	0	0	0	130,868
MANKINS	ARCHER	1939	4700	45.0	7	6	2,205	6,922	2,255,619
MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7	1	0	3	8	27,229
MANKINS (MISS)	ARCHER	12-18-87	5120	40.0	1	0	3	0	8,639
MANKINS, SOUTH(STRAWN)	ARCHER	2-26-82	4809	43.0	2	2	8	3,924	100,221
MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0	1	1	12,565	160	34,566
MANNING (5600)	WISE	8-24-83	5680	43.0	0	0	0	0	3,266
MAR-SAL (BRYSON)	MONTAGUE	1-24-84	4958	39.0	0	0	0	0	13,757
MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0	0	0	0	0	12,812
MARGARET (CANYON REEF)	FOARD	9-10-84	4104	40.0	3	2	23	5,227	309,198
MARGARET (D SAND)	FOARD	11-10-78	2702	40.0	0	0	3	167	115,027
MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0	19	19	75,025	3,509	593,159
MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0	2	0	0	0	24,365
MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0	0	0	0	0	340
MARKLEY, NORTH (LIME 2400)	YOUNG	1-09-53	2532	36.0	0	0	0	0	0
TRANS. TO YOUNG CO. REG.									
MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0	5	3	450	5,433	404,829
MARKLEY, SE (CADDO, LO)	JACK	8-19-72	4780	43.3	2	2	12,429	299	27,445
MARKLEY, SE. (MARBLE FALLS)	YOUNG	2-18-69	4898	42.0	18	16	31,735	1,267	768,172
MARKLEY, SW. (STRAWN)	YOUNG	12-07-68	3452	40.0	0	0	0	0	91,846
MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0	0	0	0	0	25,806
MARSHALL (CISCO)	WICHITA	8-03-85	1436	39.4	3	0	0	0	3,794
MARSHALL (ELLENBURGER)	MONTAGUE	12-08-82	7556	44.5	4	2	29	7,082	286,919
MARTHA CAROL (STRAWN)	MONTAGUE	7-26-83	2840	43.9	1	0	0	0	5,910
MARY JIM (MARBLE FALLS)	JACK	1-16-87	4580	39.0	0	0	0	0	472
MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4	2	2	151,474	4,131	320,575
MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7	1	0	0	0	45,805
MARYETTA, SE. (CONGL)	JACK	12-05-79	5174	40.2	6	6	20,154	2,090	102,695
MARYETTA, W. (VILLAGE BEND)	JACK	2-15-84	2284	42.0	1	0	0	0	1,352
MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0	2	1	11	682	77,248
MATLOCK	JACK	1944	5344	44.0	6	4	4,900	6,980	550,070
MATZINGER (CADDO)	WISE	11-30-58	4212	45.3	1	1	4,206	150	17,616

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2	0	0	0	0	5,301
MAXANNE (VIOLA MISS)	MONTAGUE	4-13-82	6550	43.0	1	1	3,400	1,107	43,642
MAXEY (CADDO)	YOUNG	1-01-54	3383	45.0	1	1	1,883	1,258	46,043
MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2	1	0	174	146	124,336
MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	12	8	153	2,259	709,392
MAXEY, WEST (CONGLOMERATE)	YOUNG	6-22-56	4035	42.0	2	0	0	0	86,658
MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0	2	0	0	0	40,884
MAXINE TODD (CONGLOMERATE)	ARCHER	10-01-90	5028	42.0	1	1	8	798	7,435
MAXINE TODD (MISSISSIPPIAN)	ARCHER	10-01-90	5176	44.0	1	1	8	665	6,529
MAXVILL-23-(MARBLE FALLS)	JACK	7-06-81	5098	40.0	0	0	0	0	2,539
MAYBELL (REEF)	BAYLOR	6-27-51	2568	38.4	0	0	0	0	42,563
MAYFIELD (CADDO)	CLAY	2-24-57	5812	44.0	2	0	0	0	162,096
MAYFIELD (CONGL)	CLAY	11-30-80	5164	44.0	0	0	0	0	2,698
MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4	0	0	0	0	2,932
MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0	4	0	345	181	520,696
MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7	1	0	0	0	44,002
MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2	0	0	0	0	29,149
MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0	0	0	0	0	47,433
MCANALLY (MISS.UPPER)	ARCHER	2-26-79	5259	46.0	0	0	0	0	13,173
MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-04-54	6205	41.0	0	0	0	0	29,912
MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0	0	0	0	0	1,206
MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0	2	1	11	773	88,450
MCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0	4	3	2,952	70	157,093
MCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4	0	0	0	0	112,692
MCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0	6	4	243	1,213	602,571
MCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6	0	0	0	0	46,817
MCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2	0	0	0	0	28,639
MCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0	7	3	315	2,853	218,612
MCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0	0	0	0	0	18,968
MCCOCO (CADDO CONGL.)	MONTAGUE	5-24-59	6315	42.0	1	1	10	516	52,855
MCCOMMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0	0	0	0	0	7,287
MCCONNELL	JACK	8-11-55	5370	42.2	1	1	13,733	200	48,560
MCCORMICK & VICARS (STRAWN)	CLAY	5-01-88	4915	41.0	0	0	0	0	4,376
MCCUTCHIN (ELLENBURGER)	WISE	1-29-94	6964	44.0	7	7	116,720	136,162	136,162
MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	16	7	33	5,405	3,075,343
MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	4	2	18	5,530	387,571
MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	2	2	18	2,756	159,683
MCELREATH, S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0	0	0	0	0	566,413
MCELREATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6	2	2	9	2,261	38,598
MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8	0	0	0	0	58,985
MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4	0	0	0	0	4,068
MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	18	7	15	2,574	7,096,734
MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0	0	0	0	0	164,119
MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0	0	0	0	0	159,477
MCKINLEY RANCH (MISS)	YOUNG	1-24-89	4404	43.5	1	1	5,433	5,504	39,659
MCKISSICK (CADDO)	WISE	8-05-56	4940	39.4	0	0	0	0	3,444
MCLAUGHLIN, (CONGL)	WILBARGER	7-07-79	6355	42.3	0	0	0	0	1,222
MCMENAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6	0	0	0	0	4,773
MCMICHAEL (ATOKA CONGLOMERATE)	WILBARGER	2-06-87	5486	40.0	1	1	274	14,242	183,358
MCMILLAN (DORNICK HILLS)	GRAYSON	6-18-54	7357	38.8	0	0	0	0	10,644
MCMILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5	0	0	0	0	22,598
MCMILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.0	1	1	8	3,245	87,114
MCMILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0	2	0	0	0	1,041,182
MCMILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0	0	0	0	0	30,785
MCMILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	1	1	60	879	245,557
MCMILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	2	2	60	784	1,447,136
MCMILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	1	1	60	1,033	117,630
MCMILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5	0	0	0	0	12,376
MCMILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	10	6	4,354	48,519	2,577,024
MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0	0	0	0	0	3,232
MCNABB (BEND CONGL. 2ND)	MONTAGUE	4-24-53	5953	42.2	0	0	0	0	0
TRANS. TO MCNABB /UPPER CONGL./ HEARING 6-4-53.									
MCNABB (CONGLOMERATE, LO.)	MONTAGUE	3-07-52	5918	43.0	1	0	0	0	204,815
MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5808	42.0	4	2	18	4,039	1,685,998
MCNABB, NW. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	1	1	9	841	399,206
MCNATT (ATOKA)	MONTAGUE	2-09-83	6271	40.0	0	0	0	0	2,315
MCNATT (CADDO 6000)	MONTAGUE	6-10-83	6036	40.0	1	1	6,850	1,285	30,736
MCWILLIAMS (CONGLOMERATE)	JACK	1-07-87	4768	43.8	2	2	9,560	948	18,981
MEADOR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0	7	0	0	0	82,117
MEANDER (STRAWN)	WISE	6-04-54	4450	40.0	2	1	4,303	1,529	48,554
MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0	15	13	109,173	4,556	190,304
MEANDER, WEST (BEND CONGL.)	JACK	8-23-93	5794	38.9	1	1	32,385	609	984
MEANDER, WEST (CADDO CONGL.)	WISE	4-22-58	5706	42.0	1	1	12,658	148	49,969
MEDDERS (STRAWN)	ARCHER	4-10-51	3860	42.0	0	0	0	0	438,906
MEDICINE DOG (7250 CONGLOMERATE)	HARDEMAN	6-05-94	7356	43.0	1	1	8	1,241	1,241
MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	2	1	9	3,510	196,202
MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	1	1	9	4,617	1,197,016
MEDICINE MOUNDS, SE (MISS)	HARDEMAN	9-07-83	8301	44.0	0	0	0	0	65,505
MEDICINE MOUND, W. (HOLMES A)	HARDEMAN	5-04-85	7830	42.0	0	0	0	0	5,387
MEGARGEL (CADDO)	ARCHER	1951	4645	42.0	11	8	168	22,812	680,337
MEGARGEL (CADDO, LOWER)	ARCHER	3-26-84	4930	40.0	0	0	0	0	2,180
MEGARGEL (CADDO 4850)	ARCHER	11-01-88	4857	41.0	0	0	0	0	5,040
MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0	1	1	1,680	9,086	432,641
MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0	0	0	0	0	71,060

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

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MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0	2	1	1,387	20,148	195,596
MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0	2	2	21	1,231	30,064
MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	2	2	11	1,106	92,662
MEGARGEL, NE. (CADDO)	ARCHER	6-15-57	4808	40.0	2	2	21	1,567	96,772
MEGARGEL, NE. (MISS)	ARCHER	7-18-84	5040	42.1	2	2	21	10,474	174,198
MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	4	1	0	661	92,573
MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3	0	0	0	0	5,231
MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	7	3	202	1,547	707,778
MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	37	21	130	17,470	747,036
MEURER (MISS)	ARCHER	6-19-72	5400	44.0	0	0	0	0	25,821
MIAMI FENOGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0	0	0	0	0	32,495
MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0	0	0	0	0	18,717
MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	2	0	0	0	47,570
MICKEY (BEND CONGLOMERATE)	YOUNG	11-22-55	4575	40.0	2	2	3,143	860	225,037
MIDDLETON (ATOKA CONGL.)	YOUNG	9-11-84	4491	43.0	0	0	0	0	2,152
MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0	0	0	0	0	2,745
MEDICINE MOUNDS, SOUTH (HOLMES)	HARDEMAN	9-19-82	7758	47.0	0	0	0	0	306
MIGL (5150)	JACK	10-02-90	5362	42.0	1	1	8,698	92	2,299
MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	3	1	9	1,973	499,402
MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3	0	0	0	0	46,548
MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0	0	0	0	0	22,545
MILAM, EAST (CADDO LIME)	MONTAGUE	5-22-56	5534	42.0	0	0	0	0	19,666
MILAM, NE. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	5	2	643	1,994	773,158
MILAM, NE. (STRAWN 5300)	MONTAGUE	3-24-84	5310	42.0	0	0	0	0	373
MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0	1	1	11	753	33,090
MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0	0	0	0	0	272,772
MILES-JACKSON (CADDO)	WISE	9-12-54	5349	43.0	0	0	0	0	52,038
MILES-JACKSON (CADDO CONGL.)	WISE	10-20-54	5478	41.0	0	0	0	0	61,007
TRANSFERRED TO ALVORD (CADDO CONGL.) FIELD									
MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0	0	0	0	0	46,467
MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0	0	0	0	0	10,704
MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	9	3	6,019	2,478	1,344,081
MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	2	1	780	1,788	673,055
MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0	0	0	0	0	2,746
MILLER BEND (MISS.)	YOUNG	3-25-83	4487	42.0	5	3	5,464	6,511	171,631
MILLER CREEK (CADDO)	BAYLOR	6-01-54	4975	46.6	0	0	0	0	5,111
MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	1	1	12	1,840	63,234
MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5	0	0	0	0	3,828
MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4188	37.0	0	0	0	0	7,935
MINOR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	2	1	1,044	1,166	551,180
MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	1	1	9	6,497	344,982
MINOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	2	2	492	2,625	93,640
MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1	0	0	0	0	211,727
MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0	0	0	0	0	5,856
MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	6	5	1,596	3,256	2,196,757
MINOR (5700 CONGL.)	WICHITA	12-06-83	5702	42.0	1	1	12	1,533	31,534
MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	10	10	11,437	56,072	640,209
MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6	0	0	0	0	25,410
MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0	0	0	0	0	56,394
MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	3	2	21	2,808	109,357
MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0	0	0	0	0	50,012
MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0	0	0	0	0	13,066
MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	4	3	9	3,988	72,556
MOMAR (MISS)	YOUNG	7-29-86	4766	41.1	0	0	0	0	3,691
MONCRIEF-DODSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0	0	0	0	0	368,054
MONTAGUE (CISCO SAND 900)	MONTAGUE	4-04-89	800	25.0	2	2	0	0	0
MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	1	1	9	279	34,233
MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	1	1	2,148	2,508	72,781
MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	1	1	3,344	3,185	119,114
MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	1	1	445	840	38,619
MONTAGUE COUNTY REGULAR	MONTAGUE	1939	N/A	39.0	1,747	1,282	129,738	682,588	63,976,445
MONTGOMERY (ELLENBURGER)	COOKE	2-27-82	2300	22.0	0	0	0	0	760
MOODY IV (MISSISSIPPI)	YOUNG	3-27-89	4782	41.0	0	0	0	0	39,045
MORELAND (STRAWN)	YOUNG	4-30-83	3028	40.0	3	2	1,713	1,580	33,548
MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0	0	0	0	0	521,563
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8	0	0	0	0	448,148
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CADDO LIME)	WISE	12-19-85	5104	40.0	1	1	55,878	1,843	33,521
MORRIS (CONGLOMERATE)	JACK	1951	5862	43.0	7	6	166,738	6,090	235,083
TRANS. FROM JACK CO. REGULAR.									
MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0	0	0	0	0	45,887
MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0	1	0	0	0	7,643
MORRIS (CONGLOMERATE 5330)	WISE	3-06-62	5333	41.8	0	0	0	0	188,303
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3	0	0	0	0	178,463
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0	0	0	0	0	92,595
MORRIS (CONGLOMERATE 5660, LO)	WISE	1961	5705	43.3	0	0	0	0	154,693
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	0	0	0	0	46,893
MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0	0	0	0	0	18,808
MORRIS (CONSOLIDATED CONGL.)	WISE	7-01-74	5883	41.0	204	154	3,837,805	215,403	2,387,228

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
29 FIELDS CONSOLIDATED INTO FLD PER DKT.#9-91866 EFF. 1/1/89.									
MORRIS (ATOKA CONGL 5500 & 5900,CONGL 5330 & 5400,CONGL 5660 LO, CURTNER CONGL) FIELDS CONSL 7/1/74									
MORRIS (CURTNER CONGLOMERATE)	WISE	7-08-63	5701	43.1	0	0	0	0	35,453
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (STRAWN)	WISE	4-05-56	4298	41.0	21	14	169,454	6,385	917,570
MORRIS (STRAWN 4300)	WISE	7-20-61	4270	41.0	6	3	20,398	1,956	65,988
MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	2	2	11,637	389	154,362
MOSSEY (MISSISSIPPIAN)	CLAY	9-13-84	6211	46.0	0	0	0	0	5,621
MOUNTAIN CREEK (ELLENBURGER)	COOKE	4-23-83	2782	36.8	2	1	9	54,884	389,743
MOUNTAIN CREEK (ELLENBURGER, LO)	COOKE	9-25-83	2990	37.0	0	0	0	0	128,330
MOUNTAIN CREEK (ELLENBURGER FB2)	COOKE	11-01-83	2924	37.0	1	0	5	180	126,267
MOUNTAIN CREEK (ELLEN. FB2 UP.)	COOKE	12-30-83	2937	32.0	0	0	0	0	46,304
MOUNTAIN CREEK (ELLENBURGER FB3)	COOKE	9-29-83	2968	37.0	1	0	0	0	27,854
MOUNTAIN CREEK (STRAWN)	COOKE	10-20-83	3036	37.0	3	1	9	1,497	23,018
MUELLER	MONTAGUE	3-01-43	7223	41.5	0	0	0	0	727,981
MUELLER (CADDO)	MONTAGUE	1943	6073	40.0	0	0	0	0	1,041,278
COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.									
MUHLE CREEK (CADDO)	BAYLOR	8-30-83	5166	38.0	0	0	0	0	27,363
MULDER (DORNICK HILLS)	GRAYSON	11-09-54	7645	32.0	0	0	0	0	10,808
MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0	0	0	0	0	331,958
MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	1	1	3,135	466	1,697,647
MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4	0	0	0	0	23,555
MULESHOE	CLAY	5-04-50	6009	43.9	0	0	0	0	34,660
MULKEY (4700 CADDO)	JACK	12-30-91	4719	44.8	1	1	12	394	2,582
MULLINAX (5100 CONGLOMERATE)	JACK	5-09-83	5140	42.0	2	2	70,594	1,758	59,509
MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0	0	0	0	0	4,595
MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5	0	0	0	0	13,344
MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0	0	0	0	0	36,019
MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	3	1	12	184	155,489
MURRAY (CADDO)	YOUNG	1943	3743	40.0	0	0	0	0	366,914
MURRAY (MARBLE FALLS)	YOUNG	1-01-94	4380	42.0	1	1	18,533	17,078	17,078
MURRAY (MISSISSIPPI)	YOUNG	1942	4503	42.6	8	5	12,727	49,014	2,394,146
MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0	0	0	0	0	6,720
MURRAY, N (MISS)	YOUNG	7-30-78	4474	40.0	2	1	12	111	171,416
MURRAY, NE. (CONGL)	YOUNG	1-19-81	4300	42.0	1	1	7,786	935	16,696
MURRAY, NW. (CADDO)	YOUNG	10-11-80	3772	40.0	2	2	6,841	4,044	71,168
MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	3	3	6,691	1,382	68,664
MURRAY, NW (350 SAND)	YOUNG	5-21-81	369	38.0	0	0	0	0	3,254
MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8	0	0	0	0	46,524
MURRELL (PENN.)	COOKE	6-04-75	5288	29.7	1	0	0	0	11,924
MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	0	0	0	0	264,149
MYERS	JACK	8-15-48	2400	40.0	0	0	0	0	208,238
MYERS (MISSISSIPPIAN)	JACK	4-14-89	5832	40.0	1	0	0	0	12,775
MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	0	0	0	0	332,879
MYNARD (CONGLOMERATE)	JACK	2-01-85	4656	48.0	1	1	5,107	478	3,945
N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0	0	0	0	0	22,637
N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0	0	0	0	0	62,481
NDST (CHAPPEL)	HARDEMAN	11-12-87	8020	41.5	0	0	0	0	2,728
NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2	2	0	0	0	42,295
NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5	1	1	1,082	652	34,094
NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0	0	0	0	0	19,331
NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4	0	0	0	0	537
NAN DAWS (MISSISSIPPIAN)	YOUNG	19	4570	44.8	1	1	9,435	8,268	8,268
NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0	0	0	0	0	16,498
NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0	0	0	0	0	13,071
NAOMI	MONTAGUE	4-15-50	5756	41.2	0	0	0	0	157,975
NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	1	0	0	0	33,098
NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	5	1	5,408	3,322	878,013
NAPECO, NW. (STRAWN)	YOUNG	8-26-90	3304	31.8	1	1	4,965	988	6,665
NAPECO, SW. (CONGL.)	YOUNG	3-28-86	4210	40.0	1	0	0	0	2,065
NASH-DANIEL (MISSISSIPPI LIME)	YOUNG	8-28-51	4391	41.0	8	4	12,336	5,116	963,948
NATIONAL (CADDO)	WILBARGER	1-17-46	4478	39.0	0	0	0	0	318,393
NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0	2	0	0	0	833,875
NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	5	2	21	1,941	815,905
NATIONAL (KMA LIME)	WILBARGER	1946	4318	38.0	0	0	0	0	112,381
NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	2	0	0	0	118,283
NEAL	ARCHER	7-20-48	5208	47.0	1	1	9	2,330	284,138
NEALE (MARBLE FALLS)	JACK	9-14-84	5040	44.6	0	0	0	0	14,062
NEEBE (CONGL)	JACK	9-05-77	5596	41.0	1	1	9	220	9,798
NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	1	1	10,588	2,137	89,104
NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0	0	0	0	0	13,906
NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0	0	0	0	0	29,894
NEW-MAG (DORNICK HILLS 9200)	GRAYSON	2-21-56	9228	40.0	0	0	0	0	23,338
NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2	0	0	0	0	16,478
NEW MAG (MCLISH)	GRAYSON	11-24-81	12156	44.0	0	0	0	0	2,334
NEW MAG (OIL CREEK LIME)	GRAYSON	7-03-81	12127	38.8	0	0	0	0	6,675
NEW YEAR (MISS.)	BAYLOR	4-03-83	5697	42.0	1	0	0	0	7,795
NEW YEAR'S EVE (CONGLOMERATE)	JACK	2-14-83	5932	48.0	0	0	0	0	174
NEW YORK CITY (CADDO)	CLAY	3-16-50	5275	47.0	0	0	0	0	1,301
NEW YORK CITY (MISS. LIME)	CLAY	7-01-47	7275	47.0	0	0	0	0	823,873
CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.									
NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2	0	0	0	0	99,083
NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5	0	0	0	0	15,313
NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7	10	9	1,723	17,040	589,367

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1	0	0	0	0	81,328
NEWCASTLE, N. (CADDO)	YOUNG	1-07-81	3964	42.0	6	4	3,645	4,749	201,709
NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0	1	0	0	0	7,165
NEWCASTLE, N.(STRAWN)	YOUNG	1-24-81	3183	42.0	5	5	2,671	5,832	209,199
NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	1	0	9	172	67,704
NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0	0	0	0	0	44,914
NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0	0	0	0	0	36,290
TRANS. TO YOUNG CO. REGULAR, 10-1-52.									
NEWPORT (CADDO)	CLAY	5-31-58	5638	42.0	0	0	0	0	154,380
COMBINED INTO EANES /CADDO/, EFF. 1-1-63.									
NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7	0	0	0	0	39,223
NEWPORT (STRAWN)	CLAY	6-02-51	4027	42.2	1	1	1,662	96	2,493,084
NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6	0	0	0	0	5,414
NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0	1	1	12	7,713	44,472
NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0	0	0	0	0	253,535
NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	12-20-62	5932	43.6	2	2	6,800	1,486	52,325
NEWPORT, S. (BEND CONGL.)	JACK	2-16-68	6006	42.3	10	9	44,903	4,627	473,977
NEWPORT, S. (BEND CONGL. 5800)	JACK	3-04-68	5905	41.4	3	3	28,472	693	133,042
NEWPORT, SE. (ATOKA)	JACK	3-16-86	6016	39.0	1	1	14,950	364	5,653
NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	1	1	357	345	58,927
NIEMEYER (CADDO)	ARCHER	11-22-77	4826	42.0	1	0	9	960	59,015
NOBA (STRAWN)	KNOX	2-03-56	4868	38.6	2	1	0	874	306,547
NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0	0	0	0	0	4,307
NOBILE(CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0	0	0	0	0	171,632
NOBILE(CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0	0	0	0	0	99,193
NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	9	5	3,036	8,038	812,304
NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0	0	0	0	0	84,151
NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0	1	1	11	664	5,969
NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0	0	0	0	0	68,378
NOCONA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3	0	0	0	0	22,639
NOCONA, SOUTH (CADDO)	MONTAGUE	11-16-52	5682	41.8	1	0	0	0	181,884
NOCONA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	0	0	2	78	147,818
NOCONA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7	0	0	0	0	0
NORTEX (CADDO)	ARCHER	5-27-55	5157	42.0	0	0	0	0	36,740
NORTHRIDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	3	0	0	0	77,445
NORTHWEST LAKE (CADDO 4880)	WISE	11-28-57	4891	42.0	0	0	0	0	329,763
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4	0	0	0	0	64,602
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0	1	1	7	7	41,922
O-P-L (CADDO)	YOUNG	3-31-51	3838	49.0	1	1	10	1,308	220,615
O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0	0	0	0	0	76,944
OAKLAND (MARBLE FALLS)	JACK	3-08-82	5218	47.7	0	0	0	0	2,343
OBENHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	0	0	0	0	562,360
ODELL	WILBARGER	10-13-44	4841	43.0	5	3	29	3,408	988,159
ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0	0	0	0	0	3,843
ODELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	1	1	12	3,694	353,852
ODELL, WEST	WILBARGER	7-14-48	5688	42.0	0	0	0	0	32,916
ODELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	2	0	0	0	599,217
ODELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	0	0	0	0	478,629
ODONOHOE (CADDO)	ARCHER	2-13-60	4769	44.0	5	3	17	2,706	484,622
ODONOHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0	1	0	0	0	126,681
OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	1	1	9,638	8,091	596,452
OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	2	2	14,780	1,812	615,698
OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0	0	0	0	0	245,747
OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	1	1	1,894	1,005	61,672
OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1	0	0	0	0	69,054
OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2	0	0	0	0	2,546
OIL CREEK (CADDO LIME)	MONTAGUE	12-27-82	5945	41.0	6	4	42,274	3,190	75,334
OKLAUNION, S. (CISCO-1700)	WILBARGER	3-01-91	1741	37.0	1	1	10	488	12,534
OLD GATE (MISSISSIPPIAN)	YOUNG	6-27-85	4762	43.0	1	1	9	1,315	74,941
OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5	0	0	0	0	2,307
OLD PARADISE (STRAWN 3900)	WISE	7-12-85	4008	33.5	0	0	0	0	1,153
OLGA JO (CONGL)	FOARD	12-09-78	6404	44.0	0	0	0	0	18,820
OLGA JO (6200)	FOARD	10-29-79	6238	43.0	4	2	35	4,394	333,895
OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	4	4	18	3,785	167,741
OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0	1	1	2,641	1,026	109,026
OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0	0	0	0	0	10,250
OLNEY, N W. (MISS.)	ARCHER	8-12-69	5015	42.0	0	0	0	0	16,327
OLNEY, S.E. (MISS.)	YOUNG	5-15-87	4968	38.0	0	0	0	0	5,177
OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0	0	0	0	0	21,100
OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0	0	0	0	0	7,478
OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8	0	0	0	0	134,642
OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0	1	1	12	1,524	22,034
OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	4	4	14	603	56,714
ORD	ARCHER	1943	5200	42.0	0	0	0	0	32,497
ORTH (CADDO)	YOUNG	10-26-54	4079	43.0	1	0	0	0	203,028
ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	1	1	15	1,192	124,768
ORTH, S. (CADDO)	YOUNG	8-21-65	4027	41.0	0	0	0	0	12,122
ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0	0	0	0	0	25,313
ORTON (CADDO)	MONTAGUE	4-01-68	6095	43.9	14	5	2,979	16,610	405,109
TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF. 4-1-68									
ORVALE (LOWER STRAWN)	CLAY	5-15-82	5340	39.0	1	1	12	1,192	25,030
OSAGE (CONGLOMERATE)	MONTAGUE	8-11-54	5980	44.0	0	0	0	0	10,969

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6693	48.1	0	0	0	0	72,885
OSAGE, EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8	0	0	0	0	23,057
OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0	4	4	7,063	13,850	227,121
OZIE, W.(BRYSON, LO. B)	JACK	1-17-84	3238	49.0	2	0	1,161	90	16,721
OZIE, WEST (CADDO CONGL.)	JACK	8-15-79	4450	41.0	0	0	7,536	427	45,714
OZIE, WEST (MARBLE FALLS)	JACK	10-19-83	4470	45.0	1	1	4,247	728	9,725
P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0	2	1	51	505	249,950
P.U.L. (CADDO LIME)	ARCHER	4-01-86	4845	42.0	1	1	12	79	14,761
PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2	0	0	0	0	502,482
PADGITT, E. (MISS.)	YOUNG	12-23-72	4697	42.0	0	0	0	0	16,533
PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	1	1	7	166	147,560
PADGITT, SOUTH (CADDO LIME)	YOUNG	1-12-51	4450	41.0	0	0	0	0	1,612
PADGITT, SOUTH (MISSISSIPPI)	YOUNG	8-05-56	4750	41.0	0	0	0	0	27,049
PADGITT, SW. (CADDO, LO.)	YOUNG	8-01-80	4390	42.0	5	2	17	4,314	65,985
PADGITT, SW. (MISS)	YOUNG	3-30-80	4590	42.0	2	2	21	1,204	301,891
PADGITT, WEST	YOUNG	10-27-47	4691	43.0	0	0	0	0	176,318
PADGITT, WEST (MISSISSIPPI)	YOUNG	9-17-60	4783	41.7	5	2	24	1,335	545,108
PAINE-MCGAW (STRAWN)	MONTAGUE	12-12-50	4616	42.0	5	3	5,202	2,870	654,759
PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5268	43.0	0	0	0	0	80,885
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARADISE (CADDO)	WILBARGER	8-02-55	4197	39.0	29	21	9	15,933	1,877,338
PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0	0	0	0	0	190,218
PARADISE, NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9	0	0	0	0	26,596
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0	0	0	0	0	6,784
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0	0	0	0	0	5,900
PARISH (1350)	ARCHER	6-12-77	1376	40.0	6	6	27	2,649	116,011
PARK SPRINGS	WISE	10-08-53	5733	40.6	0	0	0	0	26,563
TRANS. FROM DIST. 7-B 4/49									
PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0	0	0	0	0	9,252
WELLS TR TO PARK SPRINGS (CONGL.)4/1/75-RRC LTR 3/31/75									
PARK SPRINGS (CONGL.)	WISE	4-01-75	5889	42.0	57	52	433,575	95,561	1,265,319
PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5	0	0	0	0	7,688
PARK SPRINGS, S. (CADDO CONGL.)	WISE	12-20-57	5680	42.0	7	6	50,305	1,653	198,642
PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	1	1	8,572	296	115,924
PARKEY (CADDO)	BAYLOR	2-01-52	4935	40.0	7	5	21	7,749	503,027
PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0	1	1	10	10,188	23,484
PARKEY, EAST (CADDO)	ARCHER	2-23-79	4906	43.0	0	0	0	0	6,667
PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0	0	0	0	0	4,670
PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2	0	0	0	0	16,267
PARKEY, NORTHEAST (CADDO)	ARCHER	10-21-79	4948	40.6	4	3	9	957	117,924
PARKEY, SOUTH (CADDO)	BAYLOR	4-24-60	4970	41.0	0	0	0	0	1,618
PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6	6	0	0	0	66,206
PARKEY, SOUTHEAST (CADDO)	ARCHER	8-01-79	4891	40.7	2	1	9	58	42,691
PARRISH (CADDO)	JACK	9-15-54	4538	43.0	0	0	0	0	17,694
PARRISH (STRAWN)	JACK	3-18-54	3003	42.0	0	0	0	0	76,211
PARRISH (STRAWN 3050)	JACK	5-09-54	3066	41.0	1	0	0	0	297,084
PARROTT (CONGLOMERATE)	YOUNG	7-18-80	4433	42.0	0	0	0	0	3,645
PARTRIDGE (TANNEHILL)	KNOX	4-04-58	2055	34.0	0	0	0	0	1,479
PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0	0	0	0	0	121,804
PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	2	0	1	0	115,166
PATTON-CARTER (CADDO)	WILBARGER	5-01-58	4120	40.0	2	1	10	1,808	162,887
PAULITA J. (BRYSON)	WISE	10-01-80	2258	41.5	5	3	2,039	1,952	294,287
PEARL (BASIL)	JACK	1-24-83	4903	46.0	5	3	42,566	942	107,478
PEARL (MISSISSIPIAN)	JACK	10-03-81	5297	46.0	2	2	28,965	5,844	236,443
PEARL MOSLEY (CONGL., UPPER)	JACK	6-03-83	4776	46.0	2	1	18,744	227	12,024
PEASE RIVER (BASAL CONGL.)	HARDEMAN	9-06-84	6730	42.5	1	1	9	396	20,844
PEASE RIVER, EAST (BASAL CONGL.)	WILBARGER	10-07-84	6594	42.0	0	0	0	0	21,165
PEAVY (CONGL 4500)	JACK	8-27-83	4600	41.0	0	0	0	0	800
PEAVY (STRAWN)	JACK	1-18-50	3031	41.0	0	0	0	0	203,129
PEDEN (BRYSON SD)	CLAY	3-03-80	4649	41.0	0	0	0	0	32,083
PEDEN (CADDO)	CLAY	5-05-80	5773	45.0	1	1	470	989	117,973
PEDEN (MISS)	CLAY	2-21-78	5953	43.0	8	6	2,020	7,336	387,013
PEEK (BRYSON)	JACK	4-01-85	3540	39.0	5	4	7,829	6,738	106,113
PEEK (CADDO LIME)	JACK	5-31-43	4582	40.0	8	2	14,992	891	1,076,062
PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	1	1	9	34	23,308
PEEK (STRAWN)	JACK	3-18-52	3484	42.0	3	3	1,849	465	109,128
PEEK, WEST (CADDO)	JACK	2-19-77	4624	38.0	0	0	0	0	9,181
PEEL (CADDO)	WISE	3-01-51	3792	39.4	0	0	0	0	307,316
PEEL (STRAWN)	WISE	1952	2375	42.0	0	0	0	0	953
PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0	0	0	0	0	35,195
PEGGY LOUISE (TANNEHILL)	KNOX	10-08-82	1783	36.0	7	0	0	0	22,888
PERRIN, E. (CONGL. 5300)	JACK	12-01-87	5322	42.0	0	0	0	0	0
PENN (CONGL)	YOUNG	12-24-75	4196	41.0	1	1	11	34	11,053
PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	5	3	21	6,207	182,934
PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	0	0	0	0	194,926
PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	5	0	1	0	257,188
PERRIN, EAST (CADDO CONGL.)	JACK	8-25-59	4501	43.0	2	2	16,595	502	128,382
PERRIN, EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0	0	0	0	0	4,267
PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0	0	0	0	0	1,171
PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0	0	0	0	0	35,028
PERRIN, N. AFB (BAKER SD)	GRAYSON	2-27-84	8070	36.6	14	13	96,637	28,075	608,405
PERRIN, N. AFB (CORDELL SD.)	GRAYSON	4-08-82	9624	36.6	11	10	214,400	21,122	1,133,255

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
PERRIN, N. AFB (CORDELL 9670)	GRAYSON	8-10-82	9684	34.5	1	0	0	0	0
PERRIN, N. AFB (PENN. 10,362)	GRAYSON	9-11-82	10451	38.6	1	0	0	0	34,145
PERRIN, SW (CONGL 4850)	JACK	7-10-81	4858	45.0	0	0	0	0	5,103
PERRIN RANCH	JACK	7-31-52	5170	42.0	0	0	0	0	58,171
PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4898	44.5	0	0	0	0	7,183
PERRY, EAST (MISS)	YOUNG	11-23-84	4647	40.0	0	0	0	0	22,152
PERRYMAN (MISS.)	YOUNG	6-01-87	4291	44.0	1	1	1,606	73	40,752
PERSKY (1250 SD.)	ARCHER	1950	1275	39.0	0	0	0	0	384
PETER (MISS)	HARDEMAN	12-14-83	8456	41.0	0	0	1	49	78,119
PETERSON (CADDO)	JACK	2-11-85	4280	41.0	1	0	0	0	15,003
PFIESTER (STRAWN)	JACK	9-06-84	3602	41.0	0	0	0	0	1,202
PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	2	2	0	88	15,849
PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0	1	1	9	856	299,731
PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0	0	0	0	0	232,687
PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0	1	1	9	572	43,101
PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0	0	0	0	0	107,984
PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0	0	0	0	0	1,053
PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0	0	0	0	0	51,748
PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0	0	0	0	0	65,821
PHILPICK (6450)	GRAYSON	3-13-78	6482	35.0	12	9	6,643	23,888	1,426,950
PHILPICK (6500)	GRAYSON	1-01-76	6504	43.0	3	2	18	4,003	171,073
PHOOB (MISS.)	JACK	6-20-88	4846	42.0	1	1	8	651	9,403
PIARIST (MISS)	HARDEMAN	8-20-78	8340	42.0	3	2	2,763	10,289	510,683
PIARIST (7300 CONGL)	WILBARGER	2-21-86	7314	46.0	1	0	0	0	200
PIARIST (7400 CONGL)	WILBARGER	2-18-86	7402	46.0	0	0	0	0	153
PIARIST, SW. (CHAPPEL, UP.)	HARDEMAN	4-18-83	8307	41.0	2	1	12	1,162	264,241
PIARIST, SW (MISS)	HARDEMAN	10-12-80	8307	41.0	6	6	36	64,196	2,097,191
PILOT POINT	DENTON	10-30-51	1550	20.0	0	0	0	0	24,898
PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0	0	0	0	0	14,439
PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2	0	0	0	0	24,482
PLEMONS (BRYSON, UPPER)	JACK	10-13-54	2954	40.0	1	1	12	3,599	724,486
PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0	5	5	33,377	2,845	192,862
PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	5	4	29	2,246	2,085,241
PLEMONS (4250)	JACK	3-11-72	4258	40.0	0	0	0	0	9,905
PLUMLEE (TANNEHILL)	KNOX	3-16-57	1908	35.0	6	3	3	5	748,969
PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.6	19	11	28	5,870	2,373,803
PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0	0	0	0	0	56,392
PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0	0	0	0	0	77,977
PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0	0	0	0	0	6,735
POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0	0	0	0	0	68,862
TRANS. TO YOUNG CO. REG. EFF. 6-1-60									
PORFIDO (CONGL.)	JACK	19	4804	41.0	1	1	4,963	84	497
PORTER (MISS.)	JACK	4-06-84	5420	44.0	3	3	27	1,133	100,899
POST HOLE	YOUNG	9-25-50	1078	41.0	0	0	0	0	6,270
POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1	3	3	5,510	1,501	146,678
POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	4	2	1,246	1,383	258,958
POST OAK (ELLENBURGER B)	JACK	4-04-84	6389	42.0	1	1	1,726	1,457	51,041
POST OAK (STRAWN)	JACK	4-05-49	3795	41.7	0	0	0	0	149,306
POST OAK, SW. (MARBLE FALLS)	JACK	2-28-69	5667	45.0	1	1	641	835	21,009
POST OAK, W. (ELLEN.)	JACK	1-31-69	6309	42.0	0	0	0	0	79,717
POTTS (ELLENBURGER)	WILBARGER	1942	4493	42.0	0	0	0	0	197,814
POTTSBORO	GRAYSON	1930	960	29.0	0	0	0	0	14,162
POTTSBORO (PALUXY)	GRAYSON	6-19-63	867	26.0	0	0	0	0	1,814
POTTSBORO, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6	0	0	0	0	317
POTTSBORO, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	7	7	77,798	8,767	537,287
POTTSBORO, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	4	3	21,936	3,020	612,764
POTTSBORO, SOUTH (DAVIS SAND)	GRAYSON	5-29-84	7812	39.0	0	0	0	0	1,082
POTTSBORO, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	6	5	30,726	14,544	711,117
POTTSBORO, WEST (CORDELL SD.)	GRAYSON	5-11-84	10192	38.0	3	1	6,592	5,368	101,450
POTTSBORO, WEST (DAVIS SD.)	GRAYSON	1-14-84	9526	39.0	1	1	61,794	3,181	104,813
POULSEN (STRAWN)	CLAY	8-17-76	4578	40.0	0	0	0	0	97,044
POUNDER JACKS (MISS)	YOUNG	3-01-88	4402	44.0	1	1	12	461	29,345
POUNDS (DYSON, UPPER)	WILBARGER	5-15-55	1891	38.0	0	0	0	0	35,059
PRAIRIE VIEW (CONGL.)	HARDEMAN	10-30-84	7223	44.0	0	0	0	0	1,865
PREWITT (SIMPSON)	CLAY	5-14-71	6155	44.0	0	0	0	0	27,768
PRICE (CONGL.)	JACK	9-17-82	5108	40.0	0	0	0	0	18,740
PRICE(MARBLE FALLS CONGLOMERATE)	YOUNG	1-10-82	4118	42.0	2	1	10	379	42,095
PRIDEAUX (STRAWN 2950)	YOUNG	5-07-51	2954	43.0	1	1	2	666	621,383
PRIDEAUX (STRAWN 3000)	YOUNG	9-10-50	3000	43.0	2	0	11	745	965,233
PRIDEAUX (STRAWN 3300)	YOUNG	6-05-51	3314	43.0	0	0	0	0	51,718
PRIDEAUX (STRAWN 3600)	YOUNG	6-25-59	3637	42.0	3	1	9	894	874,074
PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5	0	0	0	0	64,644
PRIDEAUX (STRAWN 4150)	YOUNG	7-02-52	4150	42.0	0	0	0	0	24,795
PRIDEAUX, N. (STRN. 3000)	ARCHER	6-19-53	3038	42.0	0	0	0	0	9,290
PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0	4	1	11	604	251,394
PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	1	1	130	1,298	63,368
PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	1	1	11	767	105,396
PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0	1	1	11	433	102,023
PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0	3	2	10	900	123,181
PROFFITT (MISS.)	YOUNG	7-30-82	4680	41.0	5	4	15	10,381	369,636
PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0	0	0	0	0	7,365
PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0	0	0	0	0	722
PUDDIN (CONGLOMERATE)	YOUNG	7-30-85	3960	40.0	3	3	5,374	353	37,326
PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0	0	0	0	0	166,449

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

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PURSLEY (CADDO LIME)	JACK	10-13-81	4663	45.3	4	4	1,442	2,081	82,952
PUTTY (GUNSIGHT)	ARCHER	7-13-64	1414	37.0	0	0	0	0	165
QUANAH	HARDEMAN	11-09-50	5832	40.0	58	40	13,544	136,940	2,138,411
QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7	0	0	0	0	155,444
QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2	6	4	471	22,288	2,066,905
QUANAH (HOLMES)	HARDEMAN	11-30-84	8026	42.0	0	0	0	0	2,651
QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0	0	0	0	0	42,775
QUANAH, SW. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	4	0	7	10	432,766
QUANAH CENTENNIAL (CHAPPEL)	HARDEMAN	10-04-84	8412	50.7	1	1	1,460	1,946	290,850
QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	12	7	742	13,042	2,212,836
QUEENS PEAK, SO. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	10	6	24	3,548	317,358
QUEENS PEAK, SO. (CONGL.)	MONTAGUE	1-05-64	6171	41.0	0	0	0	0	23,904
QUEENS PEAK, S. (VIOLA)	MONTAGUE	3-21-65	6905	44.8	0	0	0	0	14,483
QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4	0	0	0	0	8,345
TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68									
QUEENS PEAK, W. (CADDO CONGL)	MONTAGUE	8-14-81	6145	42.0	2	2	2,103	1,734	66,300
R.P. (STRAWN)	KNOX	11-29-83	5270	37.0	0	0	0	0	93,655
CONSOLIDATED TO KNOX CITY, WEST (STRAWN) PER DOCKET #9-97113 EFFECTIVE 11/18/91.									
R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	1	1	2,181	935	32,867
R.S.R. (5500 CONGL.)	ARCHER	5-07-82	5500	39.0	0	0	0	0	346
RACHEL-H (ELLENBURGER)	CLAY	1-31-84	6494	44.0	1	1	953	687	15,494
RADIE (STRAWN 2200)	COOKE	11-01-92	2187	25.5	2	1	12	2,189	9,184
RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	4	3	27	9,621	1,832,929
RAILSBACK (PENN. 5500)	GRAYSON	7-28-70	5526	30.4	0	0	0	0	16,486
RAINES (MISS)	YOUNG	12-30-86	4581	43.0	0	0	2	47	3,155
RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0	3	3	9	2,989	231,711
RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0	13	8	32	9,446	2,371,573
RALEY (4120 CONGL.)	JACK	12-18-80	4128	40.0	2	0	904	5	2,287
RALEY (BEND CONGL.)	JACK	12-07-65	4186	43.0	1	0	0	0	19,409
RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0	0	0	0	0	3,936
RANBALM (STRAWN EAST)	COOKE	4-07-55	5688	43.8	5	5	9	2,927	319,853
RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0	0	0	0	0	29,903
RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0	0	0	0	0	21,512
RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	1	1	9	652	395,252
RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0	0	0	0	0	56,671
RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0	0	0	0	0	81,291
RANDOLPH(MISS)	JACK	10-15-85	5320	40.0	2	2	5,729	4,442	94,665
RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0	0	0	0	0	172,600
RANKIN-PITCOCK (CADDO)	YOUNG	4-01-53	4084	43.0	0	0	0	0	10,058
RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0	0	0	0	0	44,974
RAPPS (CONGL)	HARDEMAN	1-13-81	7234	45.0	1	1	3,227	2,075	70,487
RASBERRY (CADDO 6100)	FOARD	6-26-55	6120	40.3	59	24	2,667	77,859	12,808,356
RASBERRY, N.E. (CADDO 6100)	FOARD	2-25-85	5894	42.0	2	1	7	1,107	24,039
RASMUSSEN (GUNSIGHT, LO.)	ARCHER	8-15-49	1459	39.0	0	0	0	0	40,416
RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	16	13	87	7,230	360,062
RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2	0	0	0	0	6,148
RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8	1	1	9	2,211	85,155
REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2	0	0	0	0	226,466
REBA (STRAWN)	JACK	10-23-58	3472	41.0	3	3	8	11	165,612
REBA (4900)	JACK	10-01-81	4920	41.0	0	0	0	0	47,327
RED ASP (CHAPPEL)	HARDEMAN	9-24-84	8476	43.6	2	2	9	103,003	766,256
RED DAWG (MISS. CHAPPEL)	HARDEMAN	9-29-85	8810	50.0	0	0	0	0	2,550
RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8	3	2	30,552	53,684	848,024
RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	0	0	0	0	365,696
RED RIVER VALLEY (MISS.)	WILBARGER	3-29-85	5808	39.0	0	0	4	202	17,863
RED TOP (CADDO)	YOUNG	6-01-87	3900	40.0	2	2	42	14	3,376
REDBIRD (CONGL)	HARDEMAN	10-13-76	7210	41.6	0	0	0	0	41,667
REDBIRD (MERAMEC)	HARDEMAN	3-01-77	7238	38.0	0	0	0	0	3,398
REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0	0	0	0	0	4,501
REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0	9	6	12	2,275	738,952
REED (TANNEHILL)	KNOX	11-11-57	2186	47.0	1	0	0	0	78,499
REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0	4	3	24	2,321	295,120
DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.									
REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0	3	1	9	1,149	177,837
DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.									
REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0	2	0	0	0	237,550
RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8	0	0	0	0	458,253
RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0	0	0	0	0	264,691
RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0	5	4	30	13,115	159,463
RENDHAM, WEST ((MISS.)	BAYLOR	5-06-81	5554	39.4	0	0	0	0	9,199
RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	13	9	18	3,443	2,003,426
RENO (GUNSIGHT)	ARCHER	7-22-52	1574	39.2	3	3	9	1,307	105,650
RENO (MISS. 3500)	ARCHER	1953	5235	41.0	0	0	0	0	1,530
RENO (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0	0	0	0	0	5,337
RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0	0	0	0	0	10,864
RENO (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0	7	1	7	522	3,491,282
RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0	1	1	9	954	683,890
RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0	5	1	9	1,842	646,897
RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0	4	1	9	1,851	702,190
RENO BAPTIST	ARCHER	1949	3766	41.0	0	0	0	0	101,261
RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0	0	0	0	0	77,376
RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0	0	0	0	0	99,785
REPRIEVE (CHAPPEL)	HARDEMAN	10-12-82	8671	47.5	3	3	103,494	44,086	2,900,204
REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0	0	0	0	0	170,820

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
REY-BIF (EVANS SD.)	COOKE	11-10-90	1833	39.0	4	3	18	2,514	62,452
REZNIK	MONTAGUE	6-22-52	5731	41.0	0	0	0	0	20,079
REZNIK (CADDO LIMESTONE)	MONTAGUE	7-10-81	5610	42.0	1	0	0	0	198
RHEA JUNCTION (ATOKA)	CLAY	4-23-86	5684	41.0	1	1	55	786	16,151
RHINELAND, EAST (TANNEHILL)	KNOX	11-14-88	1820	35.0	0	0	0	0	1,264
R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	0	0	0	0	13,270
RICE (CONGL.)	YOUNG	6-30-81	4197	42.0	3	3	4,498	1,119	70,599
RICH (STRAWN)	YOUNG	12-31-54	3315	39.0	0	0	0	0	609
RICHARDSON (CADDO)	MONTAGUE	1948	6112	41.0	0	0	0	0	1,505,713
COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.									
RICHARDSON-MUELLER (CADDO)	MONTAGUE	12-11-48	6112	41.0	24	9	25,290	4,714	3,552,486
CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.									
RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3	0	0	0	0	29,248
RICK (MISS.)	BAYLOR	2-26-90	5195	41.5	0	0	0	0	973
RIDER (ELLENBERGER)	JACK	5-26-82	5289	41.0	0	0	0	0	1,008
RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0	1	1	8	1,082	35,364
RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0	1	1	11	625	77,122
RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0	2	1	11	1,306	258,148
RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0	0	0	0	0	5,285
RIGGS (CADDO)	JACK	9-08-61	4776	47.7	0	0	0	0	1,582
RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	4	2	4,740	1,171	643,817
RIGGS (STRAWN)	JACK	9-22-55	3167	43.0	1	0	0	0	169,671
RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0	0	0	0	0	6,018
RIGHT CHOICE (CHAPPEL)	HARDEMAN	5-25-84	7820	41.9	3	2	313	5,235	245,200
RINGGOLD	CLAY	2-13-40	5796	47.7	23	17	9	23,461	7,911,357
RINGGOLD (ELLENBURGER)	MONTAGUE	8-15-57	5912	42.0	0	0	0	0	23,493
RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0	4	3	4,313	2,821	1,210,990
RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0	0	0	0	0	1,673
RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0	0	0	0	0	1,160,044
RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4	1	0	0	0	142,751
RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0	2	2	12	1,939	336,863
RINGGOLD,S (CONGL. 3RD)	MONTAGUE	5-30-81	5821	38.2	0	0	0	0	52,073
RIO (CHAPPEL)	HARDEMAN	10-15-91	8354	44.0	1	1	9	1,095	14,832
RISCH	JACK	11-24-49	4400	40.0	10	7	69,107	8,081	1,675,305
RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0	1	0	0	0	21,695
RISCH, EAST (ATOKA CONGL.)	WISE	12-18-58	5548	41.0	3	3	47,752	2,606	122,934
RISCH, EAST (CADDO CONGL.)	WISE	12-28-53	4412	42.0	22	15	81,926	21,431	2,962,456
RISCH, EAST (STRAWN 3100)	WISE	19	3045	41.8	1	1	17,630	912	912
RISCH, SE. (CADDO CONGL.)	WISE	10-01-54	4230	40.5	7	3	5,887	481	744,723
RISCH, SOUTHEAST (STRAWN 3250)	WISE	12-11-62	3258	42.0	0	0	0	0	1,755
RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0	2	1	9	570	80,938
RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0	0	0	0	0	425,496
RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0	0	0	0	0	0
RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0	0	0	0	0	16,416
RIVER BEND (CONGLOMERATE)	YOUNG	4-29-83	4262	40.0	1	1	1,320	1,584	40,208
RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0	0	0	0	0	64,584
RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0	0	0	0	0	43,196
ROBB (BRYSON)	JACK	9-22-81	3254	48.0	0	0	0	0	6,899
ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0	0	0	0	0	67,282
ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0	0	0	0	0	2,828
ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0	11	5	24	7,572	2,607,427
ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0	0	0	0	0	788,810
ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0	0	0	0	0	1,163
ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0	0	0	0	0	6,847
ROCKY WALL (CONGL.)	FOARD	9-05-81	5552	38.0	3	3	1,784	3,702	81,859
ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0	0	0	0	0	267,860
ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	24	13	2,413	12,155	5,853,979
ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	1	0	0	0	194,190
ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0	0	0	0	0	54,468
ROLEX (BRYSON)	CLAY	9-13-82	4316	38.0	1	1	360	305	34,834
RONEY (CONGLOMERATE)	JACK	19	4953	42.0	1	1	5,789	498	1,987
ROSELAND (ATOKA CONGL.)	JACK	6-28-83	4738	41.0	0	0	0	0	6,086
ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0	2	1	2,015	1,329	233,464
ROSS	CLAY	11-24-39	5350	46.0	19	15	48	17,782	4,377,487
ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6	0	0	0	0	65,596
ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0	1	1	396	1,084	88,715
ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0	1	0	0	0	222,849
ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0	0	0	0	0	46,836
ROSS, WEST	CLAY	1944	5624	42.0	0	0	0	0	34,280
CON. WITH ROSS FLD. IN 1948.									
ROSS, WEST (STRAWN)	CLAY	1949	4676	41.0	18	10	10,159	32,487	1,536,528
ROSS, WEST (STRAWN, LOWER)	CLAY	8-09-60	4728	41.0	3	2	2,856	2,058	221,737
ROSS MOUNTAIN (MISS.)	JACK	3-06-86	4682	46.0	0	0	0	0	16,553
ROSS MOUNTAIN, NW (CONGL.)	JACK	5-24-87	4092	43.0	2	0	49	6	13,180
ROSS MOUNTAIN NW (MISS.)	JACK	7-16-86	4478	46.4	1	1	9	2,962	21,037
ROSS MOUNTAIN, SW (MISS.)	JACK	4-15-86	4617	45.0	0	0	0	0	9,494
ROSSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0	0	0	0	0	762
ROSSTON (2600 SAND)	COOKE	6-14-55	2600	41.0	1	1	8	172	8,462
ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0	1	1	9	37	12,970
ROY BLAKE (MISS)	YOUNG	6-09-72	5015	44.0	5	1	1,195	812	262,074
ROY FULTZ	CLAY	10-10-51	1814	42.0	0	0	0	0	154,344
ROYE (ELLENBERGER)	YOUNG	5-20-86	4600	42.0	0	0	0	0	15,522
ROYE (MISS.)	YOUNG	5-05-86	4370	43.0	3	3	1,403	1,042	58,935
RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0	0	0	0	0	14,091

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
RUDMOSE (CONGL.)	JACK	3-06-87	4816	40.0	1	1	5,121	269	3,558
RUNNING J (MISSISSIPPIAN)	YOUNG	7-05-85	4757	43.0	0	0	0	0	11,999
RUSMAG	JACK	1950	4585	40.0	155	19	10,533	29,733	15,816,807
RUSMAG (CAMM SAND)	JACK	11-11-89	5066	40.0	1	1	9,973	1,610	15,309
RUSMAG (EAST GC OIL SAND)	JACK	11-29-88	5278	40.6	0	0	876	28	4,223
RUSMAG (KEN SAND)	JACK	6-30-87	4849	42.1	8	5	108,391	6,214	94,443
RUSMAG (MISSISSIPPIAN)	JACK	11-11-84	5926	50.0	0	0	0	0	20,756
RUSMAG (SMITH SAND)	JACK	5-31-88	5042	40.3	4	4	57,248	2,521	44,817
RUSMAG (STRAY)	JACK	8-30-88	5544	44.3	0	0	0	0	1,002
RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2	2	1	963	63	42,845
RUSMAG, NORTH (CADDO CONGL.)	JACK	1-04-63	4523	41.0	1	0	0	0	9,426
RUSMAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1	3	3	13,441	550	26,161
RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0	0	0	0	0	51,204
SAOB (STRAWN, 2800)	JACK	7-26-85	2828	45.0	0	0	0	0	524
S.A.O.C. (ATOKA LOWER)	JACK	10-31-84	5529	41.0	1	0	0	0	7,393
S.A.O.C. (ELLENBURGER)	JACK	2-22-85	5514	43.0	0	0	0	0	0
S-B (TANNEHILL)	KNOX	3-25-57	2080	38.7	0	0	0	0	47,769
DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.									
S. & K. (CADDO)	WILBARGER	12-21-57	3818	38.9	15	9	29	9,680	1,013,774
S.M.A. (CONGLOMERATE)	JACK	10-01-90	4851	42.6	1	1	37,612	812	40,437
SAD (STRAWN)	ARCHER	4-22-83	4175	40.0	5	2	9	2,458	155,221
SADLER	GRAYSON	1943	7203	26.0	0	0	0	0	1,113
SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0	5	1	13	2,145	589,218
SADLER (MCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7	0	0	0	0	23,569
SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	58	37	46,588	48,735	17,950,573
SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5	1	1	9	1,564	11,966
SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0	1	1	9	818	85,500
SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6	0	0	0	0	34,765
SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4	0	0	0	0	45,145
SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8	0	0	0	0	12,302
SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0	0	0	0	0	51,628
SADLER, SW. (BRUHLMEYER LO.)	GRAYSON	9-20-63	3304	35.0	4	3	174	2,283	112,299
FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.									
SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	4	4	389	3,896	163,563
SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	2	2	78	778	73,571
SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	14	4	30	3,131	5,876,342
SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0	1	1	9	1,779	24,192
SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	3	1	9	414	71,608
SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0	0	0	0	0	2,205
SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	2	2	18	7,606	1,246,336
SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	1	1	12	2,483	150,188
SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	4	4	9	221	177,009
SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0	0	0	0	0	3,921
SAINT JO, SE. (ELLEN.)	MONTAGUE	8-16-84	9146	39.8	2	1	2,691	6,917	235,454
SAINT JO, SE. (VIOLA)	MONTAGUE	3-26-89	8356	39.0	0	0	0	0	12,413
SAINT JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	2	2	21	2,091	548,809
SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	3	2	3,611	17,852	251,446
SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2	0	0	7	353	5,512
SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	2	2	9	1,167	430,425
SAINT JO, W (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0	0	0	0	0	467,612
SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0	0	0	0	0	9,514
SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9	0	0	0	0	88,922
SALONA (STRAWN 5400)	MONTAGUE	5-05-89	5439	41.1	3	3	5,131	11,501	102,765
SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0	0	0	0	0	2,670
SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9	0	0	0	0	39,186
SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	1	1	22	813	49,916
SAM EASTER (CADDO)	JACK	5-02-70	4434	42.6	4	2	4,950	1,126	114,206
SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	1	1	9	476	181,165
SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0	0	0	0	0	102,080
TRANS. TO ALVORD /ATOKA CONGL./ & /CADDO CONGL./									
SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0	0	0	0	0	579
SANDERS	MONTAGUE	1942	5975	36.8	2	0	0	0	648,936
SANDERS (CADDO CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	1	1	9	2,454	467,303
SANDERS (CADDO 5800)	MONTAGUE	4-01-71	5813	40.0	1	0	0	0	62,267
SANDERS (CONGLOMERATE, LO.)	MONTAGUE	5-31-53	6167	35.0	6	5	3,163	11,697	474,318
SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0	0	0	0	0	38,455
SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0	0	0	0	0	25,498
SANDRA KAY (ELLENBERGER)	MONTAGUE	1-25-90	6635	39.0	0	0	0	0	3,585
SANDUSKY	GRAYSON	1-04-50	7687	44.5	4	2	7,661	2,647	471,205
SANDUSKY (DORNICK HILLS)	GRAYSON	6-12-53	8894	31.0	7	6	8,855	8,579	600,704
SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3	0	0	0	0	262,684
TRANSFERED TO SANDUSKY (DORNICK HILLS) 6/1/78									
SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0	0	0	0	0	103,690
TRANS. TO MULDER /ELLENBURGER/, 11-1-51.									
SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	9	6	9,408	9,039	14,898,423
SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0	2	1	9	11,606	143,549
SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0	0	0	0	0	2,119
SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	1	1	9	900	47,003
SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	0	0	0	0	539,626
SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	6	1	939	1,484	83,082
SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1	0	0	0	0	58,229
SANDUSKY, WEST (DORNICK HILLS)	GRAYSON	5-30-55	6488	42.1	2	2	19	2,100	315,877
SANDUSKY, W. (DORNICK HILLS, N.)	GRAYSON	7-12-56	6513	26.0	2	1	9	1,424	297,635
SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0	0	0	0	0	338,027

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	2	2	120	620	51,130
SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	5	4	240	4,956	3,039,334
SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0	6	5	40	10,654	297,083
SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0	0	0	0	0	16,466
SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0	0	0	0	0	56,941
SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	1	1	12	841	34,363
SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6	0	0	0	0	5,048
SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0	0	0	0	0	8,014
SANGER (STRAWN)	DENTON	12-01-53	1689	42.0	2	1	3	806	83,072
SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	5	3	11,772	20,603	296,938
SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	4	4	8,623	34,703	1,249,954
SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2	0	0	0	0	34,463
SARTAIN DRAW (BRYSON)	JACK	7-08-85	2818	44.0	0	0	0	0	12,594
SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	5	2	12	277	1,032,508
SAYED (BEND CONGL)	YOUNG	11-14-81	4330	41.0	2	0	4	3	20,703
SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	4	4	12,863	1,639	106,103
SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	4	4	32,660	4,463	121,204
SCALING	CLAY	5-01-44	5570	41.0	1	1	3,867	2,515	383,343
SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0	0	0	0	0	29,959
SCALING RANCH, S (ELLEN)	CLAY	3-14-72	6124	41.0	13	6	54	9,545	525,052
SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	12	9	18	7,265	195,846
SCAN (CONGL)	YOUNG	4-05-79	4318	43.0	11	4	41,029	1,905	103,468
SCANROCK (CONGL)	JACK	1-20-81	4174	43.0	0	0	0	0	3,606
SCARBER (CONGLOMERATE)	JACK	9-01-83	5570	43.1	0	0	1,880	14	18,489
SCHEER (VIOLA)	CLAY	6-18-78	6227	40.7	0	0	0	0	23,328
SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0	1	1	12	914	50,695
SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	0	0	0	0	915,250
SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0	0	0	0	0	27,143
SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3	3	2	4,268	506	45,367
SCOTLAND (CADDO LIME)	ARCHER	10-17-40	5050	43.0	6	6	30	17,202	1,177,921
SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3	0	0	0	0	673
SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	14	8	42	3,624	746,030
SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	1	1	9	12	362,942
SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	3	1	1,419	2,106	172,242
SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3	6	5	20	261	360,658
FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.									
SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	4	4	18	3,177	440,682
SCOTLAND, SOUTH (CADDO 5100)	ARCHER	3-11-57	5086	43.0	18	13	4,141	20,483	1,335,419
SCOTT RANCH (VOGTSBERGER)	ARCHER	8-28-82	4577	42.0	0	0	0	0	23,519
SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	3	2	9	425	106,103
SEACLIFF (MISSISSIPPI)	YOUNG	8-03-87	4682	42.0	6	4	17	1,900	88,266
SEAGO	MONTAGUE	12-23-49	5074	43.0	0	0	0	0	109,547
SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0	0	0	0	0	54,266
SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0	0	0	0	0	51,627
SEARCYS (CONGL)	HARDEMAN	10-24-81	7292	41.0	7	5	43	20,083	245,036
SEARCYS (MISS)	HARDEMAN	6-20-81	8166	40.0	2	1	18	3,404	90,519
SEARCYS, S.W. (MISSISSIPPIAN)	HARDEMAN	11-11-83	8123	38.0	0	0	10	256	44,981
SEAY (CADDO CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	5	4	7,107	6,508	412,217
SENATE (MISS.)	JACK	3-07-86	5026	49.7	0	0	0	0	9,917
SENATE STATION (MISS.)	JACK	4-12-89	5214	44.0	1	1	496	4,409	120,805
SENKEL (CADDO 4600)	YOUNG	7-23-81	4594	43.0	13	12	9,967	1,473	163,434
SENKEL (CADDO 4600-N.)	YOUNG	4-01-85	4646	41.0	3	3	3,306	709	24,760
SEPTEMBER (9300)	GRAYSON	1-12-82	9290	22.0	1	1	76,658	2,556	42,292
SERENDIPITY (CONGL)	YOUNG	7-24-76	4330	40.0	4	1	7,621	822	50,476
SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0	0	0	0	0	8,901
SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	8	5	7	6,127	312,745
SEVENTY DAY (CONGL)	WISE	9-30-79	5826	44.1	1	1	2,659	186	8,014
SEWELL	YOUNG	1938	3800	44.0	0	0	0	0	1,414,595
SEWELL (CADDO LOWER)	JACK	2-09-54	4117	43.9	3	2	3,372	697	104,642
SEWELL (CADDO POOL)	YOUNG	1940	3907	42.0	5	3	15,211	2,009	284,603
SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0	0	0	0	0	93,303
SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0	0	0	0	0	290,409
SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0	0	0	0	0	3,125
SEWELL (STRAWN)	YOUNG	1941	2480	42.0	4	4	1,033	4,185	327,320
SEWELL (3200)	YOUNG	7-13-76	3296	42.0	1	0	0	0	26,304
SEYMOUR (CADDO)	BAYLOR	6-23-50	5087	40.0	4	3	21	7,537	308,508
SEYMOUR (MISS)	BAYLOR	12-13-91	5485	40.0	1	1	7	11	90
SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0	3	2	18	8,243	878,906
SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0	1	0	0	0	2,066,958
SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	2	2	24	4,482	212,127
SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	36	24	68	108,919	8,487,665
SHADOW (CONGL.)	JACK	7-12-82	5196	42.0	1	1	23,858	1,455	66,266
SHAHAN (CONGL.)	JACK	1-04-91	5671	40.0	1	1	16,446	504	2,249
SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	1	1	12	354	60,634
SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0	0	0	0	0	68,087
SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0	0	0	0	0	22,783
SHANKS (THOMAS SAND)	ARCHER	9-02-84	1071	38.0	4	3	24	2,630	92,592
SHANNON (CADDO)	CLAY	1-15-80	5468	43.0	6	6	28,894	3,034	168,232
SHANNON, W. (CONGL.)	CLAY	12-14-81	5518	42.0	1	1	12	418	12,433
SHARON (STRAWN)	COOKE	10-12-72	1688	37.0	4	3	18	68	58,397
SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0	0	0	0	0	26,076
SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0	5	3	34	8,143	96,554
SHELDEN (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2	0	0	0	0	20,241
SHEPARD (STRAWN)	YOUNG	3-01-83	2608	40.0	4	4	24	5,961	152,617

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RRC DISTRICT 9

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SHERMAN	GRAYSON	8-31-47	4860	36.7	34	22	16,465	119,654	15,133,533
SHERMAN (CARRAWAY, COFFMAN, COVEY, COVEY LO, GANT, HEAD, JERICHO, RIFENBURG, RISING, SWAFFORD, WOODSON I, & WOODSON III CONSL 1/1/74									
SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9932	40.0	1	1	6	803	67,124
SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7	0	0	0	0	250,155
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4	0	0	0	0	16,954
CONSL INTO SHERMAN FIELD 1/1/74-RRC LTR 11/20/73									
SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0	0	0	0	0	63,770
SHERMAN (COVEY)	GRAYSON	6-01-68	3814	36.7	0	0	0	0	82,122
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL. INTO SHERMAN FIELD 1/1/74									
SHERMAN (COVEY, LOWER)	GRAYSON	6-01-68	3920	36.7	0	0	0	0	29,802
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	1	1	34,248	593	108,334
SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	7	6	162,167	8,957	1,220,282
SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	5	2	5,356	4,672	292,766
SHERMAN (ELLENBURGER 10500)	GRAYSON	9-18-81	11832	50.0	0	0	0	0	30,913
SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7	0	0	0	0	42,109
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (HEAD)	GRAYSON	6-01-68	3300	36.7	0	0	0	0	212,511
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (JERICHO)	GRAYSON	6-01-68	3385	36.7	0	0	0	0	19,734
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (LAWRENCE SD.)	GRAYSON	11-17-55	10303	29.9	0	0	0	0	25,054
SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9	0	0	0	0	3,147
SHERMAN (LOWER PENN)	GRAYSON	2-11-83	8812	37.0	0	0	0	0	773
SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	1	1	12	1,449	310,001
SHERMAN (NEATHERY SD.)	GRAYSON	2-04-55	8808	46.0	0	0	0	0	26,704
SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6	1	1	558,875	31,051	740,520
SHERMAN (ORDOVICIAN 8,800)	GRAYSON	9-18-55	8878	49.5	1	1	19,322	3,862	31,064
SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8948	40.0	1	1	0	0	179,075
SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	0	0	0	0	140,024
SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9410	40.0	1	1	1,354	46	447,610
SHERMAN (ORDIVICIAN 9,450)	GRAYSON	6-11-82	9518	42.3	3	2	60,139	26,606	306,298
SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5	0	0	0	0	71,355
SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7	0	0	0	0	1,938
SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0	1	0	0	0	44,431
SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0	0	0	0	0	22,461
SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	1	1	10,964	752	299,598
SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	3	3	41,243	3,351	356,865
SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0	0	0	0	0	149,587
SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	5	4	39,322	2,296	429,203
SHERMAN (PENNSYLVANIAN 8800)	GRAYSON	1954	8886	41.0	0	0	0	0	121,875
TRANS. TO SHERMAN /8900 PENN./									
SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	32	9	250,588	29,061	9,729,372
SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	2	1	11	1,471	50,853
SHERMAN (PROBE SAND)	GRAYSON	3-24-90	6782	36.0	2	1	12,897	755	15,763
SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4300	36.7	0	0	0	0	491,131
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (RIFENBURG 9000)	GRAYSON	6-26-65	9056	36.9	1	0	0	0	3,809
SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5	1	0	0	0	226,520
SHERMAN (RIFENBURG 9400, SE)	GRAYSON	8-06-55	9381	42.0	0	0	0	0	29,009
SHERMAN (RISING)	GRAYSON	6-01-68	3240	36.7	0	0	0	0	88,352
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (SIMPSON 9600)	GRAYSON	12-21-55	9599	32.5	0	0	0	0	4,103
SHERMAN (SWAFFORD)	GRAYSON	6-01-68	3350	36.7	0	0	0	0	275,258
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (TURNER SAND)	GRAYSON	10-15-56	8528	40.3	0	0	0	0	151,819
SHERMAN (VIOLA LIME)	GRAYSON	1-20-55	9147	37.9	1	1	3,246	925	14,098
SHERMAN (WOODSON I)	GRAYSON	6-01-68	4318	36.7	0	0	0	0	2,498
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (WOODSON III)	GRAYSON	6-01-68	4860	36.7	0	0	0	0	25,412
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (WOODSON ZONE 8)	GRAYSON	10-01-51	5140	36.0	3	2	285	1,498	102,108
SHERMAN (7500 SAND)	GRAYSON	5-15-52	7546	34.8	77	43	235,106	147,262	15,922,306
SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7	0	0	0	0	21,781
SHERMAN (7900 SAND)	GRAYSON	2-15-56	7928	33.0	0	0	0	0	16,172
SHERMAN (10700)	GRAYSON	6-01-82	10699	55.6	1	1	12	970	41,951
SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	55	37	187	201,313	15,470,611
SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0	0	0	0	0	15,939
SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	1	1	45	677	35,594
SHERMAN, EAST (T SAND)	GRAYSON	1950	3669	40.0	0	0	0	0	8,126
TRANS. TO EAST SHERMAN, 5-1-51									
SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	0	0	0	0	15,468
SHERMAN, NW. (8400 "V")	GRAYSON	12-04-82	8435	35.0	1	1	10,207	1,663	46,287
SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	0	0	0	0	36,068
SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	0	0	0	0	33,737
SHERMAN, SOUTHEAST (BAKER,LOWER)	GRAYSON	8-02-81	9012	38.0	0	0	0	0	1,315
SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1	0	0	0	0	219,366
SHERMAN, SE. (RED STRAWN)	GRAYSON	12-12-81	6391	32.0	0	0	0	0	6,203
SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3	1	1	5,811	3,487	47,878
SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5	0	0	0	0	53,080
SHERMAN AIRPORT (BAKER)	GRAYSON	9-29-84	9049	32.8	1	0	0	124	19,097
SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0	0	0	0	0	8,834

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0	1	1	12	818	29,268
SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8	0	0	0	0	24,401
SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	3	2	9	606	117,883
SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	3	2	12	2,189	340,293
SHIRK (3790)	YOUNG	1-22-77	3794	42.0	1	1	11	566	17,634
SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0	0	0	0	0	10,342
SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6	0	0	0	0	39,664
SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	4	2	20	2,800	182,783
SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0	0	0	0	0	17,819
SHIRLEY (CADDO CONGL.)	MONTAGUE	4-05-84	6018	42.0	7	4	30,330	6,356	244,492
SHIRLEY CAROL (STRAWN)	MONTAGUE	11-28-83	4096	41.0	3	2	10	2,206	166,409
SHOALEH (MISS.)	YOUNG	1-18-85	4476	40.0	1	1	2,886	151	36,728
SHORT (ELLENBURGER)	CLAY	5-08-81	5984	43.0	12	9	5,283	23,697	343,490
SHOSHONE (MIDDLE CONGL.)	JACK	10-09-84	4537	43.0	4	4	37,975	310	51,304
SHOSHONE (MISSISSIPPIAN)	JACK	1-18-88	4695	42.0	0	0	0	0	4,807
SHOWN (BEND)	JACK	6-02-54	5219	42.0	0	0	0	0	2,081
SIMON (MARBLE FALLS LIME)	JACK	5-19-84	4114	46.0	0	0	0	0	324
SIVELLS BEND	COOKE	11-30-44	6900	40.0	118	55	85,709	280,616	31,936,405
SIVELLS BEND (STRAWN 6500)	COOKE	10-29-53	6521	37.1	0	0	0	0	0
TRANS. TO SIVELLS BEND, 1-1-54									
SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	4	2	89	3,490	742,607
SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	2	2	81	3,485	221,778
SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	1	1	12	868	64,641
SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1	1	9	1,373	111,215
SKEPTIC (CONGLOMERATE)	MONTAGUE	6-09-91	6346	40.0	0	0	0	0	1,859
SLAYTON (CONGL.)	CLAY	12-08-81	6076	40.0	0	0	0	0	888
SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0	0	0	0	0	6,740
SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	3	3	16	1,468	67,452
SLOAN (BRYSON SAND)	YOUNG	12-01-82	3476	41.0	4	4	0	3,739	39,601
SMADA (STRAWN 2500)	MONTAGUE	8-31-54	2542	41.0	20	12	9	2,207	186,410
SMART (BRYSON)	JACK	3-25-77	3116	41.0	0	0	0	0	3,867
SMOKEHOUSE (CADDO)	ARCHER	6-15-79	5264	38.3	1	1	12	4,528	120,759
SMYRNA (ATOKA)	MONTAGUE	12-09-79	6046	40.0	26	25	170,423	6,673	606,189
SMYRNA (STRAWN)	MONTAGUE	10-17-80	5590	42.0	6	2	47	94	142,382
SNEBOLD (GUNSIGHT)	ARCHER	7-23-52	1590	40.0	5	3	12	1,373	312,471
SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	1	1	12	407	36,574
SORENSEN (OSAGE)	HARDEMAN	10-21-89	8465	48.0	1	1	11,316	12,751	130,980
SOUTH BEND (CADDO)	YOUNG	10-16-53	3496	42.0	1	0	0	0	21,082
SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0	0	0	0	0	202,036
SOUTH BEND (ROARK)	YOUNG	10-15-85	3578	40.0	0	0	305	100	8,330
SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0	0	0	0	0	8,448
SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	1	0	0	0	214,427
SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	4	0	0	0	871,887
SOUTHERN ALLIANCE (ATOKA, LOW)	JACK	2-21-86	4852	42.0	1	0	0	0	5,445
SOUTHERN ALLIANCE (CADDO)	JACK	3-20-84	4464	42.0	2	0	0	0	39,959
SOUTHERN ALLIANCE (MISS.)	JACK	5-23-84	5146	43.0	3	0	1,797	4	217,347
SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	2	2	18	3,207	81,854
SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	1	0	5	40	32,013
SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4	1	1	9	7,345	102,661
SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0	0	0	0	0	33,690
SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	3	1	15	4,702	85,210
SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	0	0	0	0	97,351
SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0	1	1	6	41	18,264
SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	4	4	13,491	9,530	158,467
SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	0	0	0	0	49,538
SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6	53	51	654,940	199,675	2,820,572
SOUTHMAYD, NORTH (LOWER PENN)	GRAYSON	3-03-85	7800	28.0	1	1	571	810	16,451
SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	3	2	20,311	5,013	167,515
SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	4-15-81	8550	36.8	7	4	44,347	3,446	210,808
SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	7-01-83	8719	29.7	0	0	0	0	273
SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	2	2	8,413	1,314	60,305
SOUTHWESTERN (CADDO REEF)	JACK	1-25-71	4700	40.7	7	0	0	0	442,729
SOVEREIGN (CADDO)	YOUNG	6-13-63	3608	42.0	0	0	0	0	25,628
SOVEREIGN (CADDO, MIDDLE)	YOUNG	9-25-64	3874	38.0	0	0	0	0	10,065
SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5	1	0	6	6	48,077
SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7	39	26	34	7,732	3,044,423
SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	4	3	19	1,323	273,243
SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	3	3	173,751	23,314	1,045,394
SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0	0	0	0	0	2,031
SPECIAL K (CONGL.)	MONTAGUE	4-09-87	6650	39.6	4	4	20,868	15,890	351,022
SPOT'S KNOB (CHAPPEL)	HARDEMAN	9-14-94	8366	44.8	1	1	5	17,079	17,079
SPOT'S OTHER KNOB (CHAPPEL)	HARDEMAN	10-15-94	8331	44.0	1	1	3	10,055	10,055
SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0	0	0	0	0	180,972
SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	12-09-53	5019	42.0	3	2	21	1,926	314,530
SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0	0	0	0	0	69,290
SPRING RANCH (CADDO)	CLAY	2-13-78	5646	45.0	0	0	0	0	68,851
SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0	0	0	0	0	24,260
SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0	0	0	0	0	14,710
SPRINGBOK (CHAPPEL)	HARDEMAN	9-27-91	8293	42.6	2	2	17	20,360	67,065
STALEY (CADDO)	CLAY	10-20-57	5840	43.1	0	0	0	0	61,204
STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0	0	0	0	0	226,690
STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0	0	0	0	0	110,566
STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6	0	0	0	0	11,033
STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0	0	0	0	0	5,969

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RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2	0	0	0	0	21,230
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
STEED	JACK	8-12-54	4770	42.0	3	3	9,694	418	1,414,116
STEED, SOUTH	JACK	9-09-50	4658	40.0	0	0	0	0	20,425
STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	3	2	18	1,358	426,426
STEELE (MARBLE FALLS LIME)	YOUNG	10-30-83	4294	42.0	2	0	1	0	44,026
STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0	0	0	0	0	1,159
STEELE (STEELE SAND)	YOUNG	3-04-83	2346	41.0	2	0	1	0	32,758
STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0	5	4	26	4,660	123,690
STEPHENS	CLAY	1943	6011	48.0	1	0	0	0	134,650
STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	3	2	1,618	841	99,463
STEPP (CHAPPEL)	HARDEMAN	12-31-94	8209	41.4	1	1	1	3,672	3,672
STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0	0	0	0	0	34,336
STEVE (LOWER STRAWN)	JACK	7-10-82	3179	42.0	1	1	0	0	7,272
STEWART (CONGL.)	JACK	9-04-84	5202	42.0	3	3	22,700	5,123	27,505
STEWART (MARBLE FALLS)	YOUNG	1-01-84	4890	41.0	22	19	60,515	1,829	146,892
STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0	0	0	0	0	48,972
STONEBURG	MONTAGUE	12-07-41	6233	45.0	17	14	25,142	11,178	831,205
STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	1	1	8	1,268	185,219
STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	1	1	8	1,263	93,423
STONEBURG, N. (CADDO 5800)	MONTAGUE	9-09-70	5819	41.2	0	0	80	70	39,406
STONEBURG, NORTH (CONGL)	MONTAGUE	9-04-79	6321	43.0	0	0	0	0	20,260
STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	1	1	80	53	41,647
STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	10	7	1,120	6,148	350,993
STONEBURG, N.E. (CADDO)	MONTAGUE	1-02-72	5628	41.2	1	1	120	629	34,916
STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	0	0	0	0	28,833
STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0	1	1	1,440	34	105,213
STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	4	1	1,728	35	233,847
STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	2	1	13,068	187	226,883
STOUFFER (CONGL.)	BAYLOR	10-14-82	5205	42.0	2	1	12	357	58,157
STOVALL (MCLESTER)	YOUNG	9-01-58	3944	40.4	19	17	8,940	8,683	382,452
STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0	0	0	0	0	80,316
STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9	0	0	0	0	38,824
STRADER (CONGL. A)	JACK	12-19-86	5649	42.5	3	3	26,573	330	18,216
STRAHAN (CADDO)	JACK	3-15-82	4450	47.0	0	0	0	0	285
STRAHAN (CONGL)	JACK	9-29-80	4440	44.0	0	0	0	0	23,602
STRAHAN (ELLENBURGER)	JACK	3-15-82	4748	47.0	1	0	0	0	2,273
STRAHAN (MISSISSIPPIAN 4370)	JACK	12-28-81	4373	42.0	1	0	0	0	2,978
STRAHAN (STRAWN,OIL)	JACK	4-12-82	3382	41.0	0	0	0	0	168
STRAWN (MARBLE FALLS 3770)	JACK	1-03-82	3784	42.0	0	0	0	0	1,732
STRAWN (MARBLE FALLS 4060)	JACK	1-03-82	4147	46.0	1	0	0	0	62
STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2	0	0	0	0	35,811
STREET (CADDO)	JACK	2-01-80	4925	42.4	2	2	9	372	97,153
STREET (STRAWN)	JACK	3-21-80	2707	41.4	10	7	2,484	45,529	965,858
STREET (MARBLE FALLS)	JACK	7-12-84	5100	50.0	0	0	0	0	2,575
STREIT (DYSON, LOWER)	WILBARGER	1-30-53	1958	40.0	2	0	0	0	211,829
STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0	1	0	0	0	636
STRICKER (TANNEHILL)	KNOX	1-10-58	2099	33.0	3	1	11	428	68,489
STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0	0	0	0	0	38,350
STRIKE (STRAWN)	ARCHER	2-22-88	3053	40.0	2	2	21	5,093	90,352
STURGEON (DORNICK HILLS)	GRAYSON	7-02-55	6593	30.0	0	0	0	0	18,809
STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0	0	0	0	0	75,416
STURM (CANYON)	ARCHER	10-23-50	3527	42.0	8	4	27	2,511	199,649
STURM (VOGTSBERGER)	ARCHER	8-07-50	4658	42.0	3	2	2,928	2,895	907,898
STYLES (TANNEHILL)	KNOX	7-14-91	2046	38.0	2	2	9	3,343	27,430
SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	2	2	120	722	97,967
SUGARLOAF MT. (CADDO)	FOARD	5-11-87	5903	41.0	2	1	257	1,537	57,156
SULLIVAN (CADDO)	YOUNG	11-01-82	4395	41.0	7	7	54	5,580	112,160
SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2228	41.0	0	0	0	0	137,585
SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0	1	0	0	0	26,995
SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	4	3	23	4,147	423,274
SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	2	2	22	2,074	224,627
SUMPTER (CONGL.)	YOUNG	4-25-82	3930	41.0	1	0	0	0	11,420
SUNRISE (CADDO CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0	0	0	0	0	1,035
SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0	0	0	0	0	548
SUNSET	WISE	1950	7277	40.0	0	0	0	0	24,052
SUNSET (CADDO)	WISE	1-16-60	5966	43.0	0	0	0	0	57,051
SUNSET (CADDO CONGL.)	MONTAGUE	1-01-84	6041	42.0	1	1	4,785	100	14,300
SUNSET (CADDO 5700)	MONTAGUE	1-06-67	5701	43.1	1	1	11,693	77	8,287
SUNSET (CONGLOMERATE)	MONTAGUE	11-01-63	5986	41.0	16	11	37,235	2,491	614,731
SUNSET (CONGLOMERATE -A-)	WISE	11-01-60	5932	42.0	0	0	0	0	50,583
SUNSET (CONGLOMERATE -B-)	WISE	12-27-60	5998	40.0	0	0	0	0	2,423
SUNSET (CONGLOMERATE -C-)	WISE	6-01-61	5969	41.0	0	0	0	0	56,104
SUNSET (CONGLOMERATE UPPER)	WISE	12-02-62	5910	43.0	0	0	0	0	5,767
SUNSET (UPPER STRAWN)	JACK	9-13-85	2220	42.0	3	1	9	51	7,536
SUNSET, SOUTH (CONGLOMERATE -C-)	WISE	1-16-60	5951	42.0	0	0	0	0	40,606
SUNSET, SOUTHWEST (CONGL. -D-)	WISE	7-30-62	5950	43.0	0	0	0	0	59,607
SUNSET, WEST (CONGLOMERATE)	WISE	7-22-60	5784	38.8	0	0	0	0	3,237
SUNSET, WEST (CONGLOMERATE -D-)	WISE	10-20-62	5941	41.0	0	0	0	0	3,787
SUSAN PRIDEAUX (CADDO)	ARCHER	11-12-71	4850	41.0	1	1	9	806	15,894
SUSAN PRIDEAUX (GUNSIGHT)	ARCHER	5-19-72	1407	41.0	16	13	13	6,246	658,972
SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0	3	3	27	5,470	45,673
SUSHAN(BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	2	0	0	0	28,133
SUSHAN(CADDO 5750)	CLAY	12-12-69	5753	45.0	2	1	1,929	792	281,683

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0	1	1	12,530	6,409	88,567
SUSIE-Q (CADDO)	ARCHER	6-03-85	4626	42.0	7	7	4,027	9,298	191,850
SUZANNE (STRAWN 3700)	ARCHER	1-03-53	3789	41.0	0	0	0	0	32,668
SWANSON-CHOENS (ELLEN.)	WICHITA	6-14-80	3739	37.2	5	3	9	1,117	104,755
SWARTZ (PALO PINTO)	HARDEMAN	1-01-85	5836	42.0	0	0	0	0	181,971
SWEENEY (CADDO)	YOUNG	6-28-51	3763	31.0	2	2	15,530	2,917	80,935
SWEENEY (CADDO 4200)	YOUNG	1-08-74	4220	40.0	1	1	359	638	55,360
SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	43	38	104,906	17,934	1,121,975
SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0	2	2	5,229	1,194	65,535
SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0	3	2	9	1,701	66,186
SWEETGRASS (STAPP)	GRAYSON	5-02-83	4086	19.0	1	1	8	702	11,698
SWICK (DORNICK HILLS)	GRAYSON	5-20-78	6158	36.0	2	0	0	0	16,847
SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	2	2	18	1,119	77,160
SWICK (5000)	GRAYSON	3-23-82	5026	27.0	1	1	9	630	11,638
SWICK (5100)	GRAYSON	9-15-78	5147	30.0	1	1	6	1,346	60,254
SWICK (5400)	GRAYSON	10-13-78	5462	31.0	2	2	18	2,080	82,034
SWINK	YOUNG	11-28-48	4989	41.0	0	0	0	0	82,665
SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	1	1	13	712	208,698
SWINK, NORTH	YOUNG	5-01-50	4977	41.0	0	0	0	0	54,493
T-B-M (VOGTSBERGER)	WICHITA	2-27-54	4758	42.0	0	0	0	0	33,656
T.C.U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0	0	0	0	0	39,034
T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0	0	0	0	0	8,171
T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0	0	0	0	0	20,851
TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0	0	0	0	0	33,548
T.E. (PALO PINTO)	HARDEMAN	9-17-85	6603	39.5	1	1	4,610	2,389	51,322
TJB (STRAWN 4600)	WISE	1-04-82	4600	38.0	0	0	0	0	406
T.J.B. (5700 ELLENBURGER)	ARCHER	10-22-82	5757	40.0	0	0	0	0	8,608
TJN (CONGLOMERATE)	JACK	8-06-84	4866	41.0	5	5	32,746	2,475	140,447
TJN (STRAWN)	JACK	7-03-82	4067	38.0	18	16	57,607	4,646	178,718
-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0	0	0	0	0	183,913
-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	2	2	4	859	214,337
TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0	1	1	3,979	169	7,954
T-W-G (STRAWN)	WICHITA	11-12-53	3916	42.0	0	0	0	0	51,489
TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0	1	0	0	0	61,224
TABOR (CHAPPELL)	HARDEMAN	12-01-91	8085	43.0	1	1	12	45,921	139,733
TAFFEY (CONGL)	MONTAGUE	1-18-78	6844	41.0	4	4	906	6,434	255,094
TAFFEY (STRAWN)	MONTAGUE	2-01-77	3351	36.0	1	1	12	139	7,702
TALLY (CONGL.)	CLAY	1-09-82	5777	47.0	11	10	46,079	3,507	167,153
TALLY (MARBLE FALLS)	CLAY	1-01-84	5904	42.0	5	3	2,533	1,438	66,998
TALLY (STRAWN)	CLAY	1950	4600	42.0	35	22	17,782	30,735	3,432,860
TALLY (STRAWN, UPPER)	CLAY	9-06-51	4512	42.0	1	1	9	989	506,284
TARD (MISS.)	HARDEMAN	7-20-92	8116	40.4	1	1	7	29,989	74,852
TAUBERT (CADDO)	JACK	7-09-52	4403	40.0	0	0	0	0	48,174
TAUBERT (MCKEE)	JACK	1942	6435	42.0	0	0	0	0	8,151
TAYLOR	YOUNG	10-03-41	4250	44.1	0	0	0	0	68,561
TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	16	13	3,654	12,254	3,148,531
TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0	0	0	0	0	95,271
TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	0	0	0	0	57,068
TEAM (MISS.)	HARDEMAN	5-21-94	7976	43.0	1	1	368	38,736	38,736
TENAL (MISS)	YOUNG	11-01-75	4855	43.0	0	0	0	0	4,494
TEPCO (3100 ELLENBURGER)	COOKE	10-31-85	3137	22.0	3	2	24	9,727	101,103
TERESA (CONGLOMERATE)	WISE	4-13-81	5198	44.0	1	1	9,718	614	85,678
TERESA (5065)	JACK	11-10-83	5177	42.0	1	1	8,916	445	9,164
TERRELL (CONGL)	YOUNG	10-01-77	4502	42.0	1	1	7,238	274	18,495
TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	0	0	0	0	36,889
TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0	1	0	0	0	726,447
TEX-AM (STRAWN 3020)	JACK	5-27-81	3028	42.8	1	1	12	1,728	51,809
TEXAKOMA (ATOKA)	YOUNG	12-17-88	4239	40.8	1	0	285	0	5,947
TEXAKOMA (CADDO)	YOUNG	1-06-89	3402	38.0	0	0	0	0	1,333
TEXAKOMA (STRAWN 2500)	YOUNG	2-07-89	2508	40.0	0	0	0	0	1,402
TEXAS, NORTH (CONGL.)	MONTAGUE	4-08-82	5979	40.0	2	1	11	1,832	34,237
TEXO (CADDO)	YOUNG	5-07-55	3586	40.0	0	0	0	0	11,836
TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0	0	0	0	0	21,863
TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0	0	0	0	0	9,651
TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	8	7	9	27,196	774,367
TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0	0	0	0	0	171,391
TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0	0	0	0	0	26,154
THALIA (1430)	FOARD	7-11-73	1454	33.4	0	0	0	0	6,479
THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0	12	4	23	519	90,710
THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0	4	0	0	0	1,445
THEISS (MISS.)	HARDEMAN	6-21-82	8380	40.0	4	3	19,964	38,341	833,799
THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0	0	0	0	0	13,132
THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5	0	0	0	0	7,452
THOMAS (MISS)	YOUNG	2-14-82	4436	39.0	0	0	0	0	21,435
THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	1	0	5	26	44,145
THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	1	1	36,839	1,023	111,349
THORNBERRY, SOUTH (PERMIAN)	CLAY	7-19-93	936	38.0	5	5	124	7,335	15,160
THORWELL (CONGL.)	JACK	9-13-71	4484	41.0	0	0	0	0	800
THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	8	6	51,684	33,430	1,909,661
THRASH (OSAGE)	HARDEMAN	11-16-65	8880	49.8	0	0	0	0	1,433,519
THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	1	0	0	0	893,933
THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	2	1	9	696	77,458
THREADGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8	0	0	0	0	50,713
THREADGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7	0	0	0	0	43,784

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THREADGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0	1	0	0	0	139,942
THREE B (STRAWN)	YOUNG	5-04-74	1898	38.0	8	0	0	0	144,081
THREE-T (MOBLEY)	ARCHER	5-08-88	4212	42.0	4	3	9	8,928	188,274
THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0	0	0	0	0	594
THREE-WAY, EAST (CADDO)	ARCHER	4-25-64	5290	41.0	1	1	7	466	96,528
THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	2	1	7	466	153,726
THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0	0	0	0	0	12,498
THREET (MISS.)	ARCHER	8-09-58	5251	42.0	0	0	0	0	24,616
THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0	0	0	0	0	22,697
TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0	0	0	0	0	113,183
TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.									
TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4	3	0	0	0	100,264
TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	38	12	14,559	8,950	2,285,703
TILGHMAN (MISS. LIME)	JACK	1949	5408	44.0	0	0	0	0	1,820
TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	6	4	24	2,513	366,743
TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	9	3	12	2,579	230,736
TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	1	1	12	182	18,636
TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	1	1	12	181	29,682
TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	6	3	12	1,827	298,092
TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	4	3	12	1,926	220,831
TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0	1	0	0	0	63,151
TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0	1	0	0	0	21,275
TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	6	4	534	5,680	2,181,695
TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	4	4	348	2,440	38,337
TINA NYCE (STRAWN)	MONTAGUE	5-05-85	4504	39.0	2	1	9	3,169	30,146
TIOGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	12	7	125	18,146	1,320,340
TIOGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	2	1	9	28	35,407
TIPH'ERETH GLORY TO GOD (MISS)	YOUNG	2-18-92	4845	45.0	1	1	4	479	7,951
TIPTON (ATOKA CONGL.)	JACK	3-01-81	5638	43.0	0	0	0	0	8,868
TOCO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0	0	0	0	0	2,939
TOLBERT	WILBARGER	11-19-46	5045	41.7	1	1	9	1,589	209,903
TOLBERT, EAST (MISS.)	WILBARGER	4-05-81	7925	48.0	0	0	0	0	33,077
TOM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0	0	0	0	0	15,420
TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0	0	0	0	0	21,885
TOP NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0	0	0	0	0	4,491
TRANS (CADDO CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0	3	3	24	2,268	215,146
TRANS (CADDO, UPPER)	MONTAGUE	7-29-55	6795	41.0	0	0	29	139	79,769
TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5	1	1	12	2,456	15,252
TRANS-CONTINENTAL (CADDO)	ARCHER	6-09-51	5139	41.0	5	2	18	5,944	527,412
TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0	1	1	1,680	1,931	53,877
TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0	0	0	0	0	342,750
TRANS-CONTINENTAL (MOBLEY)	ARCHER	9-19-61	3940	39.0	0	0	0	0	12,177
TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	11	8	1,613	17,913	941,522
TRANS-CONTINENTAL,E.(CADDO 5200)	ARCHER	1-03-56	5180	41.2	0	0	0	0	5,081
TRANS-CONTINENTAL,E.(STRN 4900)	ARCHER	11-22-55	4956	40.6	0	0	0	0	16,146
TRANS-CONTINENTAL, WEST (CADDO)	ARCHER	3-17-61	5159	41.0	0	0	0	0	15,290
TRANSWESTERN REDSTONE (GUNSITE)	CLAY	3-16-91	1290	42.0	26	20	36	12,159	58,815
TRANSWESTERN ST. JUDE (CADDO)	ARCHER	4-01-89	4813	40.8	5	4	48	5,974	34,325
TRIAD (STRAWN)	JACK	7-26-54	3844	42.0	2	1	9	2,650	131,992
TRIANGLES HEADQUARTERS	FOARD	2-01-87	4678	38.0	17	12	9	57,186	783,736
TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0	0	0	0	0	52,336
TRICORE (GUNSIGHT)	WICHITA	2-02-87	1535	41.0	22	18	0	7,863	89,783
TRIFINA (DES MOINES)	WILBARGER	7-14-81	5500	41.2	0	0	0	0	7,950
TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	4	2	30	1,380	79,607
TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	3	3	20	527	74,322
TRIPP HILL (MISS.)	JACK	8-29-87	4736	53.0	1	1	54	323	323
TRUCE, W. (CADDO)	JACK	8-20-82	5434	46.0	1	1	7	632	11,244
TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0	2	2	27	5,249	97,507
TRUE, S. (CADDO)	YOUNG	7-01-87	4393	41.8	2	1	30	619	14,050
TRUE, S. (MISS. 4800)	YOUNG	8-01-84	4814	41.9	0	0	0	0	19,361
TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9	0	0	0	0	32,952
TRUSCOTT, SW, (ATOKA)	KNOX	1-17-76	6309	44.0	3	3	960	2,274	381,083
TURBEVILLE(GUNSIGHT, LO.)	ARCHER	2-01-81	1497	40.0	6	6	12	2,570	84,330
TURKEY (MISSISSIPPIAN)	HARDEMAN	3-18-81	8710	51.0	1	1	14,656	22,685	682,550
TURNER	MONTAGUE	1941	6227	41.0	0	0	0	0	19,081
TURNER & WEST	YOUNG	2-04-49	4177	42.0	0	0	0	0	158,831
TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	0	0	0	0	77,315
TWO EDS (HESTER SAND)	GRAYSON	10-07-82	5650	28.0	10	7	70	27,419	726,474
TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	6	4	18	10,205	853,993
U. C. S. L. (MISS.)	BAYLOR	10-15-57	5220	39.5	3	2	33	1,796	254,736
ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	0	0	0	0	110,944
UNDERWOOD	COOKE	12-21-51	3898	28.5	3	3	18	3,698	627,943
UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0	1	1	5	1,123	123,194
UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	1	1	9	1,154	199,652
UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0	1	0	0	0	30,997
UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2	0	0	0	0	475,399
UNWISE (PENN.)	WISE	8-13-58	4580	42.0	2	1	12	204	7,466
UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0	0	0	0	0	58,889
USELTON (BRAZOS)	MONTAGUE	6-26-81	4291	43.0	0	0	0	0	3,025
V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	1	0	0	0	103,037
V.W. HUTSON (HOXBAR SAND)	MONTAGUE	12-10-84	1264	39.0	10	9	22	4,563	94,341
VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0	0	0	0	0	10,121
VALLEY (GUNSIGHT)	ARCHER	3-28-52	1751	40.7	0	0	0	0	12,555
VALOMA (MISS)	YOUNG	11-15-75	5024	42.0	0	0	0	0	1,390

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VAN ALSTYNE (MCLISH)	GRAYSON	9-12-93	9486	39.0	0	0	1	27	172
VAN ALSTYNE (OIL CREEK)	GRAYSON	3-14-90	9450	29.5	1	1	12	1,683	22,349
VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0	0	0	0	0	63,517
VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0	0	0	0	0	69,075
VAN ZANDT (CONGLOMERATE)	WISE	2-03-58	5759	39.4	0	0	0	0	1,867
VANTAGE (VOGTSBERGER)	ARCHER	5-22-81	4536	40.0	0	0	0	0	20,756
VASHTI, N.E. (CADDO)	CLAY	10-14-81	6801	40.0	9	7	8,998	9,898	317,621
VASHTI, N.E. (CONGL.)	CLAY	5-07-86	6108	44.4	2	2	11,397	949	33,280
VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0	0	0	0	0	45,131
VAUGHAN (MARBLE FALLS)	YOUNG	12-07-85	4060	44.0	1	1	9	297	2,222
VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0	0	0	0	0	2,685
VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7	2	1	9	1,307	154,060
VERA (CADDO, LOWER)	CLAY	7-04-75	5578	40.0	2	1	7	979	190,247
VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0	0	0	0	0	13,647
VERA (MISS)	CLAY	10-02-75	5771	40.0	3	1	7	865	437,761
VERA (STRAWN)	CLAY	1-23-56	4116	40.0	9	7	1,988	13,998	355,938
VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0	11	7	21	11,937	1,007,921
VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0	0	0	0	0	67,233
VERNON SHARP (ELLEN.)	WILBARGER	9-07-86	8230	42.0	0	0	0	0	9,381
VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6	0	0	0	0	3,313
VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	13	12	20,297	2,939	195,665
VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6	0	0	0	0	2,859
VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0	0	0	0	0	5,645
VOGTSBERGER (CADDO LOWER)	ARCHER	11-05-69	5146	42.7	4	4	5,241	6,271	159,800
VOGTSBERGER (CADDO 5140)	ARCHER	11-28-56	5120	47.0	12	11	11,153	15,873	520,003
TRANS. FROM VOGTSBERGER, SOUTH /CADDO/, 3-1-57.									
VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0	0	0	6	30	506,745
VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	13	9	6,188	35,210	1,759,069
VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	11	8	11,744	16,393	704,936
VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	22	12	67	12,858	8,687,706
VOGTSBERGER, SOUTH (CADDO)	ARCHER	6-23-56	5343	40.8	0	0	0	0	13,648
VOGTSBERGER, SOUTH(CONGLOMERATE)	ARCHER	1949	5395	43.0	15	15	160,524	33,712	565,607
VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	4	1	9	1,772	981,838
VOGTSBERGER POOL	ARCHER	1940	4730	42.0	12	9	25,361	27,932	4,582,561
VOSS (TANNEHILL)	KNOX	5-22-56	2012	34.0	75	31	106	10,997	8,186,814
VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0	0	0	0	0	3,706
VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	0	0	0	0	182,059
VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	2	2	9	663	171,838
VOTH	COOKE	9-05-39	1758	37.0	75	50	83	24,466	3,854,706
VOYLES (CADDO, UPPER)	JACK	12-05-81	4650	40.6	1	1	12	897	18,587
VOYLES (ELLENBURGER)	JACK	9-12-83	5723	47.8	1	0	1	0	16,559
W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	0	0	0	0	603,827
W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	0	0	0	0	176,852
W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9	0	0	0	0	103,488
W & H (MISS.)	YOUNG	9-26-63	5089	44.9	0	0	0	0	86,542
W. T. L. (CADDO)	ARCHER	8-31-80	4818	40.0	0	0	0	0	242
W. T. WAGGONER (CISCO)	WICHITA	6-27-79	1722	40.0	17	13	10	2,942	121,535
W.W. (STRAWN)	ARCHER	12-01-83	4652	40.0	1	0	0	0	18,078
WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	5	4	801	5,889	703,390
WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0	4	3	41	3,450	122,672
WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0	0	0	0	0	5,703
WAGGONER-MILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	10	4	17	3,375	2,428,674
WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	27	13	19	1,244	721,237
WALDEN (3318)	JACK	3-13-82	3338	40.0	1	1	2,556	405	10,295
WALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0	0	0	0	0	3,213
WALES (VIOLA)	MONTAGUE	1-30-62	6965	45.0	4	1	1,487	55	315,593
WALL (CONGL)	JACK	9-25-83	4368	42.0	0	0	0	0	375
WALNUT BEND (REGULAR)	COOKE	6-30-38	4900	36.0	0	0	0	0	46,348,224
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT#9-92,950.									
WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	0	0	0	0	6,414,559
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT.#9-92950.									
WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	21	13	6,693	28,218	4,150,931
WALNUT BEND (CONSOLIDATED)	COOKE	5-01-89	5450	39.0	270	87	78,698	243,099	1,625,205
WALNUT BEND (REGULAR), (HUDSPETH), (ATKINS) CONSOLIDATED PER DOCKET #9-92,950.									
WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	28	10	3,174	12,103	6,461,489
WALNUT BEND (DORNICK HILLS)	COOKE	4-30-64	7643	35.0	1	1	12	684	113,717
WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	1	0	0	0	703,133
WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	0	0	0	0	21,496,476
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT.# 9-92950.									
WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0	0	0	0	0	71,685
WALNUT BEND (JOINS LIME)	COOKE	11-17-61	5352	24.7	0	0	0	0	7,356
WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0	0	0	0	0	344,785
WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0	0	0	0	0	148,244
WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	6	3	2,522	5,506	2,632,840
WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0	0	0	0	0	5,217
WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	49	15	25,515	80,857	28,225,792
WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0	1	0	0	0	20,267
WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0	0	0	0	0	56,528
WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	4	3	1,545	6,109	443,996
WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	5	1	536	1,205	695,032
WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0	0	0	0	0	14,100
WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	2	1	12	560	69,826
WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0	0	0	0	0	7,275
WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0	0	0	0	0	23,707

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WALNUT BEND N. (CANYON A-1)	COOKE	5-11-79	2036	26.8	0	0	0	0	56,730
WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5	0	0	0	0	131,425
WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	0	0	0	0	113,463
WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	0	0	0	0	587,955
WALNUT BEND, N. (CANYON-STRAWN)	COOKE	2-01-88	5190	38.4	26	13	14,583	60,902	708,831
WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9	0	0	0	0	21,758
WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0	0	0	0	0	45,613
WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	2	1	10,132	3,396	759,920
WALNUT BEND, NE. (STRAWN,UPPER)	COOKE	12-05-81	6372	33.5	0	0	0	0	26,362
WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0	0	0	0	0	19,121
WALNUT BEND, S. (HUDSPETH)	COOKE	2-08-83	4474	34.6	1	1	11	44	14,767
WALNUT BEND, S. (STRAWN)	COOKE	3-23-89	3460	42.0	5	4	12	1,914	69,252
WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0	1	0	0	0	16,097
WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0	0	0	0	0	3,149
WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	2	2	18	2,933	213,650
WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0	1	0	0	0	26,149
WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	1	0	0	0	140,376
WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0	0	0	0	0	3,619
WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0	0	0	0	0	80,237
WALSER (MISS)	HARDEMAN	6-10-84	8024	44.0	4	4	63	56,547	1,282,840
WALSH	YOUNG	1-24-44	4283	42.5	17	14	173,989	5,730	1,297,743
WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	0	0	0	0	251,841
WANDA (CADDO)	ARCHER	6-28-60	4900	40.0	0	0	0	0	128,373
WANDERERS CREEK(MISS)	WILBARGER	11-12-69	7532	50.0	0	0	0	0	139
WARD-MCCULLOUGH (MISS.)	JACK	1-12-70	5408	40.0	1	0	6	12	152,502
WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0	3	2	450	1,758	3,965,664
WARREN (CADDO)	YOUNG	5-09-48	3639	45.0	1	1	7,818	2,927	446,794
WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3	0	0	0	0	118,983
WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0	0	0	0	0	384,193
WASOFF (CONGLOMERATE 5400)	JACK	2-06-61	5387	40.8	1	1	7,688	200	50,558
WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0	0	0	0	0	71,465
WATKINS-STARK (ATOKA CONGL)	CLAY	1-02-95	6115	40.0	1	1	0	0	0
WATSON	CLAY	2-03-52	5454	43.0	17	13	25,486	8,394	1,099,539
WATSON HEIRS (CONGL.)	MONTAGUE	1-02-84	5835	41.0	0	0	0	0	1,258
WATSON RIVER (CADDO 4730)	BAYLOR	9-07-90	4730	43.0	2	0	0	0	7,312
WEATHERMAN (CHAPPEL)	HARDEMAN	9-08-86	7998	41.0	7	6	313	129,339	1,272,328
WEBB	JACK	1941	2892	42.0	0	0	0	0	4,524
WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	7	2	17,201	17,608	5,092,777
WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	4	4	86,778	1,489	246,426
WEILER (STRAWN)	JACK	4-08-53	4416	54.0	0	0	0	0	0
WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0	3	0	0	0	53,826
WEIR	JACK	8-05-43	2460	41.0	13	7	19	8,618	2,179,014
WEIR (COOPER SD. 2200)	JACK	8-18-65	2268	39.8	4	3	9	2,157	136,275
WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0	0	0	0	0	3,209
WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0	0	0	0	0	125,993
WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	1	1	11	2,073	101,622
WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0	1	0	225	980	140,211
WES POTEET (GRANITE WASH 2670)	MONTAGUE	9-06-83	2685	41.0	3	3	24	721	37,004
WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0	0	0	0	0	7,004
WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	1	0	0	0	125,379
WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0	0	0	0	0	88,794
WEST	WICHITA	8-03-43	4260	40.0	26	8	52	6,591	6,166,780
WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0	1	1	6	478	25,176
WEST FORK (WEIR)	JACK	6-08-82	2581	42.0	2	1	9	1,842	52,808
WEST FORK (BRYSON)	JACK	4-25-82	3579	41.7	0	0	0	0	10,505
WEST LAKE (CADDO)	YOUNG	2-05-59	4229	39.0	0	0	0	0	153,926
WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0	0	0	0	0	56,337
WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0	0	0	0	0	39,319
WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8	0	0	0	0	63,202
WESTOVER, EAST (CADDO)	BAYLOR	10-13-58	4849	40.0	4	3	9	7,377	536,654
WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0	5	2	40	719	422,494
WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	2	2	16	520	100,841
WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0	0	0	0	0	7,464
WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0	0	0	0	0	59,931
WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0	0	0	0	0	38,922
TRANS. TO ARCHER CO. REG.									
WHITEHALL (CADDO CONGLOMERATE)	WISE	12-03-57	5038	43.4	0	0	0	0	377,722
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0	0	0	0	0	81,010
TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.									
WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0	0	0	0	0	17,931
WHITESBORO (NO. 20 SAND)	GRAYSON	7-10-53	4938	34.2	2	1	9	528	96,678
WHITESBORO (NO. 25 SAND)	GRAYSON	6-16-54	4930	33.5	0	0	0	0	13,872
WHITESBORO (OIL CREEK SAND)	GRAYSON	7-07-53	5710	23.2	9	6	51	8,922	6,533,310
WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	0	0	0	0	45,325
WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4	0	0	0	0	222,261
WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0	3	0	0	0	416,456
WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	1	1	12	1,558	162,026
WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0	0	0	0	0	352,308
WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0	0	0	0	0	14,117
WHITESIDE(BEND CONGLOMERATE,2ND)	MONTAGUE	10-28-82	6214	42.7	0	0	0	0	25,618
WHITESIDE (CONGL, BASAL)	MONTAGUE	2-01-81	6110	43.0	0	0	0	0	1,449
WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0	0	0	0	0	6,869
WHITLEY (CONGL. 5500)	JACK	8-27-79	5487	42.6	0	0	0	0	13,299

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WHITLEY (CONGL. 5600)	JACK	10-24-80	5591	40.7	0	0	0	0	835
WHITSITT (CONGL. 4900)	JACK	4-11-80	4922	41.4	1	1	3,142	90	3,070
WHITSON	MONTAGUE	12-24-49	5370	42.3	0	0	0	0	810,873
WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0	0	0	0	0	23,124
TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59.									
WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8	0	0	0	0	7,689
WICHITA COUNTY REGULAR	WICHITA	1910	N/A	25.0	10,819	6,909	42,084	2,069,089	572,531,168
WICHITA COUNTY (SPECIAL)	WICHITA	8-10-87	2300	32.0	391	208	86,801	292,388	2,175,578
WICHITA REGULAR (GUNSIGHT)	WICHITA	11-02-84	1607	38.0	6	5	17	3,756	49,264
WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0	0	0	0	0	9,595
WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0	0	0	0	0	43,824
WILBARGER COUNTY REGULAR	WILBARGER	1915	N/A	38.0	1,727	771	68,194	412,425	175,555,248
WILBARGER COUNTY (SPECIAL) FIELD	WILBARGER	7-01-82	2300	38.0	221	121	62,949	104,339	2,878,416
WILEY (MISS.)	YOUNG	10-19-85	4457	40.2	6	4	103,137	13,462	334,960
WILEY, WEST (MISS.)	YOUNG	6-01-93	4286	43.5	1	1	56,848	4,784	6,691
WILFRED (MISS. 4900)	YOUNG	4-17-86	4906	41.6	0	0	0	0	20,564
WILL (MISS. DETRITAL)	YOUNG	6-25-94	4517	42.0	1	1	1,290	12,575	12,575
WILLIAMSON	YOUNG	7-01-41	4986	41.0	3	3	34	1,906	632,484
WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0	0	0	0	0	39,866
WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0	0	0	0	0	2,993
WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0	0	0	0	0	20,102
WILLOW POINT (CONGL. C)	WISE	3-04-84	5133	48.0	0	0	0	0	11,994
WILLY-DUNC (CADDO)	ARCHER	2-20-59	5224	41.2	4	3	10,950	2,814	228,534
WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0	1	1	1,379	1,085	140,313
WILMAR (BEND)	JACK	11-02-75	5201	46.0	3	1	10,014	89	45,344
WIL-NAT (3200)	JACK	9-25-77	3229	40.0	2	1	9	76	24,129
WILSON	COOKE	6-19-41	2216	41.7	63	47	295	69,360	8,081,546
WILSON (MILHAM)	WILBARGER	6-17-52	2402	36.0	0	0	0	0	306,086
WILSON (STRAWN)	COOKE	12-19-56	3005	35.0	5	5	27	14,402	563,208
WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0	10	7	45	18,380	810,923
WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0	1	1	40	386	79,151
WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0	7	3	27	5,984	604,614
WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0	37	21	27	35,327	6,926,268
WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1	4	4	18	7,276	520,050
WILSON (3600)	COOKE	3-10-57	3588	30.0	3	3	18	6,343	495,176
WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0	5	3	18	2,118	241,803
WILSON-TANNEHILL (2300)	KNOX	11-04-81	2320	38.0	0	0	0	0	14,090
WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0	0	0	0	0	36,637
WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	8	5	21	5,703	1,045,109
WILTON (STRAWN, LO.)	JACK	12-01-81	4094	39.6	1	1	1,972	319	12,939
WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0	0	0	0	0	57,994
WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	6	1	850	4,259	1,375,289
WINDTHORST, E. (MOBLEY)	CLAY	4-01-80	3869	40.0	7	4	9	2,256	131,347
WINDTHORST, NW. (VOGTSBERGER)	ARCHER	9-02-52	4486	44.0	0	0	0	0	47,700
WINES (CADDO)	CLAY	12-21-50	5442	43.5	7	6	777	6,943	280,294
WINKLER (CONGL.)	CLAY	1-17-80	6114	40.8	4	1	2,251	292	200,831
WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0	0	0	0	0	14,070
WINN (CADDO)	JACK	6-22-53	4403	40.0	0	0	0	0	114,181
WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0	0	0	0	0	25,107
WINNIE EVANS (STRAWN)	YOUNG	4-29-83	3959	40.0	1	1	12	308	8,249
WIRE	JACK	1952	4954	40.0	0	0	0	0	7,758
WIRE (4950)	JACK	10-11-52	4948	40.0	0	0	0	0	3,536
WIRZ, (STRAWN)	BAYLOR	10-20-76	4977	41.0	0	0	0	0	67,836
WISE COUNTY REGULAR	WISE	12-11-47	N/A	40.0	38	26	169,110	13,831	746,269
TRANS. FROM DIST. 7-B 4/49									
WISER (580)	ARCHER	7-24-81	584	38.0	10	10	8	805	20,408
WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0	1	1	12	1,875	145,376
WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9	0	0	0	0	16,862
WIZARD, N. (CADDO CONGL.)	JACK	2-01-65	4941	41.0	0	0	0	0	237,821
WIZARD, W. (ATOKA 4970)	JACK	1-16-67	5006	45.0	0	0	0	0	11,092
WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	1	1	8,902	302	143,174
WIZARD WELLS (CADDO 4900)	JACK	7-07-55	4894	42.0	29	13	11,124	6,726	781,453
WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	0	0	0	0	16,360
WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0	0	0	0	0	51,379
WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0	1	0	0	0	2,959
WOLFE	JACK	4-27-43	4375	40.0	8	6	6,229	5,512	1,811,235
WOLFE (BRYSON, UPPER)	JACK	4-11-69	3194	38.0	0	0	0	0	110,849
WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	1	0	0	0	110,955
WOLFE (STRAWN)	JACK	7-12-50	3138	42.0	5	4	21	1,909	827,703
WOLFE, E. (CADDO, UPPER)	JACK	10-12-68	4514	40.0	0	0	0	0	5,628
WOLFE, N. (CADDO, UPPER)	JACK	3-09-51	4480	43.0	9	8	50,156	7,317	277,749
WOLFE, NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8	0	0	0	0	16,390
WOLFE, N. (STRAWN, UPPER)	JACK	2-18-53	3340	42.0	1	1	600	2,299	104,068
WOLFSON (1700)	WILBARGER	6-15-55	1719	38.0	0	0	0	0	51,635
WOOD	WICHITA	1948	2180	36.0	0	0	0	0	95,881
TRANS. OUT OF WICHITA CO. REG.									
WOOD-MILHAM (CISCO)	WILBARGER	7-01-52	2377	39.0	23	0	0	0	1,479,697
TRANSFERRED FROM WILBARGER COUNTY REGULAR FIELD 7-1-52									
WOODBINE	COOKE	4-24-44	4357	28.0	61	52	165	66,597	9,850,825
WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0	2	0	0	0	251,758
WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0	1	0	0	0	73,758
WOODBINE, NORTH	COOKE	6-24-58	4570	27.0	0	0	0	0	3,285
WOODKIRK (CADDO)	JACK	7-06-72	4348	42.0	2	1	579	92	100,223
WOODKIRK (CONGL 4950)	JACK	4-06-73	4950	42.0	1	1	9,304	309	36,063

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	52	32	17,509	16,684	1,122,449
WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9	0	0	0	0	19,119
WOODWARD RANCH (STRAWN)	YOUNG	10-11-82	3483	42.0	10	8	2,693	3,998	210,158
WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0	0	0	0	0	18,768
WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	1	0	0	0	101,608
WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6724	43.0	0	0	0	0	10,142
WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0	0	0	0	0	99,101
WOOLSEY (UPPER BRYSON)	JACK	3-24-90	3039	42.0	2	2	24	1,790	16,700
WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0	0	0	0	0	384
WORSHAM-STEED	JACK	4-27-52	4716	41.0	71	33	12	26,988	11,024,976
WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0	0	0	0	0	21,348
WORSHAM-STEED, S. (STRN. 3300)	JACK	6-07-61	3300	41.0	0	0	0	0	48,383
WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	1	1	11,409	117	19,690
WORTHINGTON	JACK	1-13-50	5378	40.0	0	0	0	0	47,939
WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1962	41.5	0	0	0	0	5,430
WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0	6	3	22	1,103	703,960
WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5	0	0	0	0	99,071
WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8	0	0	0	0	13,129
WYNN (MISS. LIME)	CLAY	1943	6454	48.0	0	0	0	0	467,912
Y-B (GUNSIGHT, UPPER)	BAYLOR	11-21-53	1380	39.0	8	7	11	335	227,847
YALE YOUNG (BUTTRAM)	JACK	5-31-86	2239	40.0	1	1	8	920	13,316
YALE YOUNG (WEIR)	JACK	11-23-86	1992	39.0	2	1	8	759	18,769
YAZOO (MISSISSIPPI)	YOUNG	12-18-86	4469	42.0	1	1	1,787	1,786	49,562
YOUNG COUNTY REGULAR	YOUNG	1917	N/A	36.0	4,097	2,670	1,026,383	1,011,162	172,057,554
YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0	0	0	0	0	51,493
YOUNGER, W (CADDO CONGL. LO A)	WISE	2-12-61	5730	41.4	4	4	20,624	1,424	93,449
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
YOUNGER, W(CADDO CONGL. LO A1,N)	MONTAGUE	1-27-62	5757	42.0	2	2	22,262	590	127,664
YOUNGER, W (CADDO CONGL. LO B)	WISE	5-05-61	5777	42.1	1	0	0	0	57,622
YOUNGER, W (CADDO CONGL. LO B,N)	JACK	3-10-61	5864	43.0	6	6	63,823	1,455	304,448
YOUNGER, W (CADDO CONGL. LO C)	WISE	11-07-56	5860	38.4	0	0	0	0	171,522
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
YOUNGER, W (CADDO CONGL. LO D)	WISE	8-18-57	5920	40.5	1	1	9	28	163,120
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
YOUNGER, W (CADDO CONGL. LO F)	WISE	2-17-61	5976	41.2	1	1	9	30	26,578
YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5860	38.4	0	0	0	0	124,440
DIVIDED INTO VARIOUS FIELDS,									
YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	0	0	0	0	49,416
YOUNGER, WEST (ELLENBURGER NO.)	MONTAGUE	10-24-61	6855	41.0	1	1	648	306	129,134
YOWELL (MARBLE FALLS)	JACK	9-15-83	5345	38.0	2	2	6,843	88	3,769
ZACAQUIESTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0	0	0	0	0	24,569
ZACAWEISTA (ELLENBURGER)	WILBARGER	9-18-51	3872	38.0	0	0	0	0	154,424
FORMERLY CARRIED AS ZACAQUIESTA /ELLENBURGER/ IN 1958.									
ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0	1	0	0	0	299,344
ZEB HOLLY (STRAWN)	CLAY	2-15-79	4634	43.6	2	2	18	6,103	98,406
ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3	4	1	12	458	104,127
ZEISSEL (STRAWN)	KNOX	8-01-88	4914	38.0	1	1	12	1,779	29,767
ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0	0	0	0	0	20,083
ZELMA MARGUERITE (CONGLOMERATE)	JACK	3-19-85	4640	45.0	0	0	0	0	4,227
ZINNI (CADDO)	YOUNG	6-18-85	4094	37.0	1	1	12	336	6,489
ZUHONE (BEND CONGL.)	JACK	4-08-74	5220	42.6	1	0	0	0	16,465
DISTRICT TOTAL					44,333	28,111	28,596,886	21,663,416	3,298,834,265

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	17	0	0	0	0
ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	1	1	40,139	429	54,837
ADOBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	1	1	60	90	296,660
ADOBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2	0	0	0	0	87,096
ADOBE WALLS (PENN LIME UPPER)	HUTCHINSON	4-10-69	3670	41.2	5	5	108	6,967	444,589
ADOBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	1	1	60	90	59,211
AGEY FIELD	CARSON	1948	3285	29.0	0	0	0	0	300,947
TRANS. TO PANHANDLE CARSON CO. FLD. EFF 11-1-59.									
ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0	0	0	0	0	58,270
ALAMOSA, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3	1	1	360	647	115,316
ALAMOSA, SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6664	36.6	0	0	0	0	48,277
ALLEN-PARKER (CHESTER BASAL)	OCHILTREE	10-01-84	9238	39.8	1	1	12	2,839	28,010
ALLEN-PARKER (MARMATON)	OCHILTREE	5-20-67	6980	39.0	16	13	11,991	10,883	2,472,586
ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9	0	0	0	0	17,708
FORMERLY ALLEN & SMITH FIELD 8-1-74.									
ALLISON PARKS (CLEVELAND)	HEMPHILL	10-24-85	11048	54.1	0	0	0	0	647
ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8852	39.8	5	5	18,334	12,035	190,450
ALLISON PARKS (TONKAWA)	WHEELER	10-19-82	9948	37.0	0	0	0	0	1,123
ALLISON-BRITT (12350)	WHEELER	1-26-85	12814	54.6	2	2	10,723	1,104	12,745
ALPAR (ST. LOUIS)	OCHILTREE	11-14-83	9109	43.0	1	1	8,175	289	8,288
ALPAR (HUNTON)	OCHILTREE	1-01-83	9108	44.0	6	3	29,258	24,799	988,476
ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	7	4	70,343	4,523	569,156
ALPAR-FALCON (SIMPSON)	OCHILTREE	10-08-84	10717	48.0	2	2	89,862	4,476	349,588
ALPAR-LIPS (DOUGLAS)	ROBERTS	2-22-88	5586	39.0	3	2	56,787	3,956	50,191
ALPAR-LIPS (ST. LOUIS)	ROBERTS	11-19-92	9130	37.2	2	2	20,950	16,890	20,331
ALPAR POOL (DOUGLAS)	HEMPHILL	8-12-93	6609	40.0	1	1	600	5,981	9,834
ALPAR POOL (TONKAWA)	ROBERTS	8-10-93	6834	42.5	1	1	580	2,262	4,476
ARRINGTON (GRANITE WASH)	HUTCHINSON	5-22-89	5389	52.8	4	4	52,254	51,576	212,492
ARRINGTON (HUNTON)	HUTCHINSON	1-29-85	7520	41.0	3	2	14	9,945	358,958
ARRINGTON (MARMATON)	HUTCHINSON	3-12-93	5344	45.3	1	1	401	11,258	25,026
ARRINGTON, WEST (HUNTON)	HUTCHINSON	6-09-88	7704	35.6	9	8	13	205,628	826,044
B & B (GRANITE WASH)	WHEELER	6-23-88	12256	53.4	1	1	1,429	170	29,119
BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	4	3	6,571	2,450	221,670
BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0	0	0	0	0	85,449
BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6	0	0	0	0	8,849
BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	10	7	37,855	8,065	497,654
BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0	0	0	0	0	891
BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0	0	0	0	0	190,098
BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	1	1	1,682	1,625	51,346
BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	2	2	169,261	3,541	252,080
BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	0	0	0	0	151,512
BEAL, SOUTH (UPPER MORROW)	LIPSCOMB	7-12-88	10155	43.0	0	0	0	0	46
BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	24	17	152,617	26,469	2,135,659
BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	8	7	135,626	5,367	336,774
BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	0	0	0	0	104,055
BIVENS RANCH (GRANITE WASH)	POTTER	8-05-83	9358	43.0	0	0	0	0	54,403
BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0	0	0	0	0	12,930
BOOKER, EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7	0	0	0	0	21,305
BOOKER, N. (MORROW, UPPER)	OCHILTREE	8-23-81	8062	40.4	26	15	200,928	23,255	3,304,659
SOME WELLS TRANS TO SELL (UPPER MORROW) 10-81775 1-1-84									
BOOKER, S. (BASAL CHESTER)	LIPSCOMB	7-15-91	9959	46.0	1	0	0	0	3,012
BOOKER, SW. (CLEVELAND)	OCHILTREE	6-30-88	6922	38.6	1	0	42	38	30,443
BOOTH-PROCTOR (MORROW, UP.)	LIPSCOMB	7-30-81	9382	33.3	0	0	0	0	24,120
BORN (TONKAWA)	LIPSCOMB	9-23-84	6404	38.2	0	0	0	0	5,806
BOWERS (DOUGLAS)	HEMPHILL	4-17-84	8420	42.5	0	0	0	0	14,013
BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	12	9	101,830	7,052	175,117
BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5	1	1	15,097	2,566	31,560
BRADFORD (MORROW, UP.)	LIPSCOMB	8-14-81	8964	42.1	0	0	0	0	4,751
BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	126	110	2,466,871	342,321	6,834,733
BRADFORD, NW. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	8	8	75,705	6,393	689,908
BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	3	2	17,283	1,962	252,628
BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1	0	0	0	0	3,311
BRADFORD, WEST (TONKAWA)	LIPSCOMB	10-04-83	6521	46.0	1	1	60,225	1,904	19,486
BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0	0	0	0	0	29,860
BRAINARD (DES MOINES)	HUTCHINSON	10-06-82	6762	42.0	0	0	0	0	6,852
BRANDI (GRANITE WASH, UPPER)	OLDHAM	8-13-83	7930	45.6	7	4	8,314	34,861	805,045
BRENT (GRANITE WASH)	MOORE	3-01-82	3744	39.0	0	0	0	0	262
BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5	1	1	322	706	86,196
BRITT RANCH W. (GRANITE WASH A)	WHEELER	10-06-89	12654	58.1	1	1	3,894	595	3,538
BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0	0	0	0	0	685
BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	1	1	490	0	10,804
BUFFALO WALLOW (OSWEGO, UPPER)	HEMPHILL	6-23-84	10282	32.8	0	0	0	0	21,911
BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0	0	0	0	0	49,143
BULER, EAST (MORROW, UPPER OIL)	OCHILTREE	12-31-83	8710	38.6	0	0	0	0	3,459
BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	20	19	249,667	24,903	654,791
BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0	2	1	12	2,163	86,719
BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	1	1	10	724	86,294
BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5	0	0	0	0	187,154
BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0	0	0	0	0	5,859
TRANSFERRED TO FELDMAN (DOUGLAS) 8-22-67									
C. A. HOBBY (CANYON REEF)	CHILDRESS	3-16-88	4604	36.6	1	1	869	2,194	68,806
CNB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0	0	0	0	0	9,243
C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	3	0	0	0	721,907
CALLIHAM (ATOKA)	OCHILTREE	9-15-80	8676	44.7	0	0	0	0	10

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
CAMBRIDGE (ATOKA)	LIPSCOMB	9-29-81	8760	40.0	0	0	0	0	13,149
CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	7-01-81	9441	37.0	0	0	0	0	24,474
CAMPBELL RANCH (DOUGLAS-OIL)	HEMPHILL	8-28-92	7421	41.0	4	4	1,026,057	41,013	122,709
CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	9-07-79	9686	44.0	0	0	0	0	7,274
CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	0	0	0	0	4,090
CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	1	0	2	23	107,456
CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8	0	0	0	0	2,099
CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	18	13	166,325	14,902	329,524
COMBINED W/HUMPHREYS (DOUGLAS) 9/81-CARRIED AS CANADIAN,SE (DOUGLA									
CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	3	2	52,961	1,469	236,111
CANADIAN, SE. (TONKAWA)	HEMPHILL	5-05-85	7782	43.0	3	3	128,897	2,654	83,194
CANADIAN SW. (DOUGLAS,LOWER)	HEMPHILL	7-15-83	7266	44.0	4	4	100,169	5,918	201,439
CANADIAN, SW. (GRANITE WASH)	HEMPHILL	10-17-83	10145	46.5	2	2	76,611	2,824	52,643
CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2	0	0	0	0	51,895
CANYON (BASAL MORROW)	SHERMAN	12-04-90	5506	36.4	1	1	170	3,020	33,514
CANYON (MIDDLE MARMATON)	SHERMAN	9-25-90	4891	40.8	1	1	120	1,708	9,503
CANYON (PANHANDLE LIME)	SHERMAN	11-25-90	2597	40.0	0	0	0	0	560
CARLANDER (MARMATON)	SHERMAN	1-15-88	4864	39.0	14	12	173,406	68,426	1,611,149
CARLANDER (MORROW)	SHERMAN	2-24-89	5284	34.0	2	2	10,721	33,312	259,699
CARRIE KILLEBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6	0	0	0	0	29,362
CARROLL (CLEVELAND)	LIPSCOMB	12-12-81	8548	45.0	0	0	0	0	14,183
CATOR (KATHRYN)	HANSFORD	7-15-51	5266	37.4	1	1	11,062	1,376	65,584
FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.									
CATS CREEK (CHEROKEE, LO.)	ROBERTS	9-16-83	8160	36.0	4	4	45,249	6,487	84,767
CECILIA (MARMATON)	SHERMAN	10-31-87	5646	35.0	2	1	2,260	1,887	26,023
CEDAR CREEK (CANYON LIME)	POTTER	6-14-82	5904	31.6	0	0	0	0	62
CHRISTIE TIPPS (DOUGLAS, UPPER)	ROBERTS	6-01-93	6966	42.3	4	4	38,620	21,934	36,433
CHUNN (K. C. LIME)	OCHILTREE	6-03-58	6446	41.5	0	0	0	0	84,401
TRANSFERRED TO HORIZON (CLEVELAND) FIELD 10-1-59									
CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0	0	0	0	0	111,719
CHUNN, N. (MARMATON 6650)	OCHILTREE	4-01-60	6650	39.4	1	1	1,389	342	16,901
CLARK MARTIN (DES MOINESIAN)	ROBERTS	3-29-88	8036	36.0	0	0	0	0	4,223
CLARK MARTIN (GRANITE WASH)	ROBERTS	6-21-87	9338	65.6	1	1	10,755	616	13,836
CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	3	3	6,542	5,418	311,615
CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	3	3	53,760	6,288	1,111,555
CLEMENTINE (NOVI)	HANSFORD	3-15-92	6552	38.0	0	0	0	0	115
COBURN (HEPLER)	LIPSCOMB	2-20-81	9000	40.0	0	0	0	0	1,448
COBURN (MORROW, LO.)	LIPSCOMB	12-17-83	10884	46.0	0	0	0	0	9,942
COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	2	1	1,416	3,619	85,929
COBURN, SW (TONKAW)	LIPSCOMB	11-01-72	7580	39.6	1	1	25,648	1,151	16,112
COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9	7	6	102,684	6,694	98,878
COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	6	5	39,870	32,220	1,109,981
COLDWATER RANCH (MARMATON)	SHERMAN	4-16-84	5552	41.0	25	19	90,661	166,960	2,637,510
COLDWATER RANCH, W. (MARMATON)	SHERMAN	3-30-85	5554	37.0	0	0	0	0	26,706
COLLARD (OSWEGO)	HANSFORD	1-30-86	6134	42.0	0	0	0	0	7,538
CONCANNON (GRANITE WASH)	WHEELER	9-07-91	11514	58.0	2	1	3,650	1,352	6,490
COUROIL (MORROW, UPPER)	OCHILTREE	7-15-93	8640	41.3	2	2	261,384	12,939	55,090
CREE-FLOWERS (GRANITE WASH)	ROBERTS	10-29-85	9068	46.0	0	0	0	0	370
CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	13	10	59,071	10,500	3,950,872
CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	6	1	12	1,130	151,759
CREST, SE. (MORROW, UP.)	OCHILTREE	4-30-66	8030	42.0	0	0	0	0	18,891
CRUZ CREEK (BROWN DOLOMITE)	POTTER	5-04-82	3738	37.2	0	0	0	0	2,702
CRUZ CREEK (CANYON LIME)	POTTER	2-01-82	5878	44.7	0	0	0	0	5,290
DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	0	0	0	0	41,715
DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5	0	0	0	0	9,328
DARDEN (MORROW UPPER)	LIPSCOMB	9-03-82	8500	39.8	2	2	14,238	337	219,910
DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	16	9	77,190	14,864	913,886
DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	10	3	13,673	2,460	1,062,394
DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0	0	0	0	0	14,571
DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	10	6	50,871	8,901	1,927,792
DILLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8	5	5	103,134	10,383	178,152
DOBERVICH	HARTLEY	4-11-84	6580	41.0	0	0	0	0	10,230
DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	1	1	14,841	1,670	141,864
DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0	0	0	0	0	10,759
DUDE WILSON (CLEVELAND)	OCHILTREE	3-01-82	7226	40.0	0	0	0	0	12,347
DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7	3	2	16,652	2,006	146,116
DUDE WILSON (MORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6	0	0	0	0	0
TRANS. TO DUDE WILSON (MORROW, MIDDLE-OIL) NO REPORTED PRODUCTION									
DUDE WILSON (MORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6	0	0	0	0	83,925
DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	11-01-59	7740	42.0	1	1	8,055	2,815	795,740
DUDE WILSON (MORROW UP -A- EAST)	OCHILTREE	2-07-84	7976	38.2	0	0	0	0	0
DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	3-07-61	8004	36.5	0	0	0	0	192,469
DUKE-MAY (TONKAWA)	LIPSCOMB	10-21-82	6380	43.7	9	4	13,638	5,752	561,509
DURO CREEK (ATOKA)	HANSFORD	6-25-75	6412	34.0	1	1	9	778	44,519
DUTCHER (ATOKA)	OCHILTREE	7-17-82	8730	32.2	3	3	41,999	1,980	73,746
DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	57	52	340,409	59,440	2,779,544
DUTCHER (HUNTON)	OCHILTREE	8-30-94	11154	43.6	1	1	3,801	1,312	1,312
DUTCHER (MORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5	0	0	0	0	34,838
ERT (GRANITE WASH)	POTTER	6-03-91	5913	37.7	2	1	214	11,538	60,664
ERT (PENNSYLVANIAN)	POTTER	12-06-91	5290	35.6	4	4	1,997	99,859	222,476
ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	8	7	77,131	6,420	45,726
ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	3-05-76	7376	38.0	1	1	18,856	841	75,409
ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0	1	1	5,980	1,171	21,356
ELLIS RANCH (HEPLER)	OCHILTREE	2-01-82	7454	32.0	0	0	0	0	3,103

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RRC DISTRICT 10

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ELLIS RANCH (MARMATON)	OCHILTREE	2-20-59	7140	41.5	0	0	0	0	1,648
ELLIS RANCH (MORROW MIDDLE)	OCHILTREE	9-10-86	8559	39.0	1	0	0	0	820
ELLIS RANCH (MORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	1	1	12,728	2,454	166,351
ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4	3	0	0	0	54,699
ELLIS RANCH (SIMPSON)	OCHILTREE	6-05-87	11570	42.6	1	0	0	0	8,425
ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	8-02-61	7085	37.1	0	0	0	0	49,818
FALCON (MORROW, UPPER)	OCHILTREE	1-10-82	8300	44.0	1	1	7,695	1,926	104,422
FALCON-TWICHWELL (MORROW, UPPER)	OCHILTREE	10-01-85	7984	35.0	1	1	12	587	32,563
FARNSWORTH (CLEVELAND)	OCHILTREE	2-12-91	6708	43.4	2	1	3,008	1,177	2,820
FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0	0	0	0	0	18,710
FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	8-09-60	8124	39.0	0	0	0	0	130,820
FARNSWORTH (MORROW UPPER)	OCHILTREE	10-26-55	7988	38.0	122	41	25,408	160,632	33,884,510
FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	5	3	14,148	3,304	1,778,364
FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	4	2	18,718	2,053	968,542
FARNSWORTH, N. (CHEROKEE)	OCHILTREE	1-15-68	6785	38.0	0	0	0	0	4,377
FARNSWORTH, N. (CHESTER 7585, N)	OCHILTREE	11-05-69	7585	36.1	0	0	0	0	28,730
FARNSWORTH, N. (K. C.-MARMATON)	OCHILTREE	4-20-66	6290	39.0	3	3	1,551	8,613	113,387
FARNSWORTH, N. (MARMATON)	OCHILTREE	11-25-65	6534	44.0	36	23	50,638	66,470	6,369,289
FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40.2	1	1	19,211	1,680	70,502
FARNSWORTH, SE. (MORROW, UP.)	OCHILTREE	9-07-58	8184	35.3	7	4	54,791	1,546	1,071,968
FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	95	71	379,548	84,609	11,419,491
FARNSWORTH-CONNER (KANSAS CITY)	OCHILTREE	4-16-65	6520	46.2	1	1	3,803	1,645	100,987
FARWELL CREEK N. (MORROW UPPER)	HANSFORD	8-01-72	7530	39.5	1	1	12,645	133	43,577
FELDMAN (CLEVELAND)	HEMPHILL	8-26-93	8714	42.0	0	0	603	19	210
FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	6	5	74,962	16,646	611,494
FELDMAN (MORROW UPPER)	HEMPHILL	10-18-67	10852	44.6	0	0	0	0	208,838
FELDMAN (RED FORK)	HEMPHILL	2-16-83	10028	47.8	0	0	0	0	0
FELDMAN (TONKAWA)	HEMPHILL	10-29-59	7573	42.0	55	39	427,914	33,756	3,686,283
FELDMAN, SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	1	1	567	1,119	161,374
FELDMAN, S. E. (TONKAWA)	HEMPHILL	7-15-93	8044	47.0	1	0	37	401	3,377
FOLLETT (MORROW, OIL)	LIPSCOMB	8-28-79	8600	38.4	0	0	2	200	18,085
FOLLETT (TONKAWA)	LIPSCOMB	3-16-86	6306	43.1	1	1	8,746	2,215	23,665
FOLLETT, NW. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0	0	0	0	0	2,913
FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	8-02-61	8631	47.0	1	1	16,771	448	73,929
FOLLETT, SOUTH (MORROW)	LIPSCOMB	2-19-80	9275	49.3	0	0	0	0	2,281
FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	7-06-79	6568	40.9	0	0	0	0	44,762
FOLLETT, WEST (CHEROKEE)	LIPSCOMB	10-09-61	7932	34.7	18	16	271,079	6,191	2,587,472
FOLLETT, WEST (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4	1	1	4,041	6,669	7,403
FRANK CHAMBERS (DOUGLAS,LO.)	ROBERTS	2-20-76	6362	41.5	0	0	0	0	53,522
FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47.5	0	0	0	0	127,265
FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0	1	1	13,568	1,744	51,047
FRASS (MORROW, UPPER)	LIPSCOMB	10-06-85	8364	47.1	0	0	0	0	3,057
FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	33	21	81,573	25,431	3,148,041
FRASS, WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	11	8	28,747	4,368	685,002
FREEMAN RANCH (ELLENBURGER)	HANSFORD	8-15-92	8157	42.3	0	0	43	2,326	16,968
FRYE RANCH (GRANITE WASH -A-)	WHEELER	5-16-86	12018	47.5	20	20	557,488	55,406	703,195
FRYER (MORROW, UPPER)	OCHILTREE	3-24-85	8992	35.0	0	0	0	0	4,062
GEM-HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40.0	0	0	0	0	43,075
TRANS TO GEM-HEMPHILL (DOUGLAS LO.) 1-1-79									
GEM-HEMPHILL (DOUGLAS LO.)	HEMPHILL	5-10-77	7800	40.4	6	6	116,088	11,401	234,766
GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4	0	0	0	0	15,429
GLAZIER (CLEVELAND)	HEMPHILL	5-23-84	9124	44.3	0	0	0	0	658
GLAZIER (MORROW UPPER)	HEMPHILL	6-25-85	11120	50.7	2	1	5,129	175	58,685
GLAZIER, NW. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42.5	2	2	3,700	1,860	23,656
GLAZIER, NW. (MORROW UPPER)	HEMPHILL	1-26-62	11010	44.0	1	0	0	0	1,369,411
GLAZIER, NW. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0	0	0	0	0	1,247
GROOMER (GRANITE WASH)	HEMPHILL	3-29-86	9939	43.0	0	0	0	0	1,882
GRUVER (CANYON)	HANSFORD	6-25-54	5975	40.0	0	0	0	0	391
GRUVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6	0	0	0	0	1,736
GRUVER, EAST (MORROW)	HANSFORD	9-23-57	7060	38.5	0	0	0	0	7,632
GRUVER, NORTH (MORROW 6985)	HANSFORD	4-04-66	7008	43.0	0	0	0	0	2,443
GRUVER, NW (MORROW, UP)	HANSFORD	4-15-78	7008	38.0	11	6	19,203	3,802	285,054
HANNA LAKE (MORROW MIDDLE)	OCHILTREE	9-03-81	8144	40.0	0	0	0	0	9,438
HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	38.9	0	0	0	0	4,145
HANSFORD (DES MOINES, UPPER)	HANSFORD	9-28-60	6302	39.0	7	0	0	0	523,515
HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6	8	7	137,620	10,897	715,446
HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4	0	0	0	0	5,752
HANSFORD(KINDERHOOK)	HANSFORD	3-24-81	8418	45.2	3	3	1,590	10,954	273,103
HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39.0	31	17	51,743	221,725	4,214,943
HANSFORD (MORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	5	5	148,860	10,732	1,963,727
HANSFORD (MORROW, 7000)	HANSFORD	1958	7000	36.0	0	0	0	0	968
HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2	0	0	0	0	32,535
HANSFORD, NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38.0	1	1	9,475	314	1,888,283
HANSFORD, NORTH (CHEROKEE, LO.)	HANSFORD	6-14-57	6386	34.0	1	1	120	1,350	131,550
HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	3	3	2,354	3,844	229,100
HANSFORD, N. (DES MOINES, UP.)	HANSFORD	4-26-85	6134	39.6	0	0	0	0	9,001
HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	2	2	1,940	6,662	299,467
HANSFORD, W. (HEPLER -A- SD.)	HANSFORD	2-19-56	6167	39.5	0	0	0	0	1,666
HARDY (MORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	0	0	0	0	76,814
HARMON (MARMATON)	LIPSCOMB	10-13-81	7374	41.0	8	4	22,915	6,093	215,205
HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	9	9	90,335	4,406	1,029,593
HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2	10	9	522,799	23,948	478,379
HEMPHILL (GRANITE WASH. SO)	HEMPHILL	6-03-65	10602	47.5	3	2	32,772	2,936	108,613
HEMPHILL (GRANITE WASH W.)	HEMPHILL	1-15-73	10780	48.4	2	1	35,334	734	55,456

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43.6	0	0	0	0	9,861
HERMANN (MORROW, UP.)	OCHILTREE	9-14-80	8083	40.8	4	4	84,576	4,330	284,428
HESHER (GRANITE WASH)	HUTCHINSON	12-23-81	6218	38.4	0	0	3	98	82,259
HIGGINS, S. (TONKAWA)	LIPSCOMB	3-12-65	7630	39.0	1	0	224	22	44,444
HIGGINS, W. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46.0	1	1	6,197	1,042	83,028
HIGGINS, W. (CLEVELAND, OIL)	LIPSCOMB	3-16-76	8621	40.0	0	0	0	0	13,809
HIGGINS, WEST (TONKAWA)	LIPSCOMB	5-12-65	7558	44.0	20	19	129,483	9,859	892,242
HITCHLAND (NOVI)	HANSFORD	9-23-83	6376	38.0	0	0	0	0	514
HITCHLAND (4640)	HANSFORD	1-22-54	4639	44.7	11	10	20,696	9,683	3,751,504
HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	3-17-76	6665	31.0	1	1	12,009	172	30,456
HOBART (PENN.)	GRAY	12-21-58	8355	43.4	0	0	0	0	21,705
HOCKING (MORROW LOWER)	OCHILTREE	11-02-91	8550	45.0	1	0	0	0	0
HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39.5	2	2	21,709	929	19,622
HODGES (DES MOINES)	OCHILTREE	11-25-67	7982	42.0	22	15	299,694	23,290	2,578,379
HORIZON (ATOKA)	OCHILTREE	5-01-60	7890	39.5	1	1	9	651	50,028
HORIZON (CLEVELAND)	HANSFORD	9-19-57	6400	41.0	176	161	1,018,577	122,887	9,876,847
HORIZON (DES MOINES)	OCHILTREE	9-06-87	6740	40.0	0	0	0	0	642
HORIZON (MORROW, LOWER)	HANSFORD	4-26-92	7431	46.0	1	0	4,957	62	3,283
HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38.0	0	0	0	0	3,178
HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36.0	0	0	0	0	12,295
HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39.1	1	0	0	0	143,388
HORIZON, NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41.0	1	1	9	476	48,615
HORIZON, NW. (CLEVELAND, UP.)	HANSFORD	10-01-63	6306	40.7	1	0	0	0	59,603
HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	7-25-78	9859	55.0	0	0	0	0	716
HORSE CREEK, SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42.3	0	0	0	0	9,338
HORSECREEK N. E. (CLEVELAND)	LIPSCOMB	2-18-83	8358	42.0	1	0	0	0	2,136
HORSECREEK N. E. (TONKAWA)	LIPSCOMB	12-11-90	7033	40.0	1	1	0	283	4,352
HRYHOR (GRANITE WASH)	OLDHAM	3-09-82	7156	43.2	13	7	7,672	49,634	2,385,308
HUMPHREYS (DOUGLAS)	HEMPHILL	4-25-81	7556	48.0	0	0	0	0	1,393
TRANS. TO CANADIAN, SE (DOUGLAS) 9-1-81									
HUMPHREYS (MORROW, UPPER)	HEMPHILL	2-01-86	11219	43.0	0	0	42,037	553	85,973
HUMPHREYS, N.W. (MORROW UPPER)	HEMPHILL	8-01-86	11252	44.2	0	0	555,067	17,975	353,934
HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	6324	40.0	0	0	0	0	100,192
HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38.0	2	2	2,544	4,707	121,474
HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42.0	2	1	5	11,462	189,445
HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6319	39.3	0	0	0	0	230,804
HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42.6	1	1	706	1,349	68,029
HUTCH (GRANITE WASH 5800)	HUTCHINSON	10-03-92	6020	38.0	0	0	302	696	2,552
HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39.3	11	8	37,647	53,438	766,804
HUTCH (PENN.)	HUTCHINSON	1-14-56	6139	35.0	2	2	1,025	6,767	125,691
HUTCH (PENN. LIME 4000)	HUTCHINSON	11-30-68	3977	39.2	0	0	0	0	9,049
HUTCH (PENN. 4700)	HUTCHINSON	12-16-59	4718	43.0	0	0	0	0	8,173
HUTCH (PENN. 5650)	HUTCHINSON	10-24-59	5716	26.0	2	2	12	18,854	481,094
HUTCH (5400)	HUTCHINSON	3-02-60	5410	38.7	0	0	0	0	214,085
HUTCHINSON N. (GRANITE WASH)	HUTCHINSON	10-13-93	6210	39.0	1	1	12	3,324	4,427
HUTCHINSON, N. (MARMATON)	HUTCHINSON	4-03-86	6150	40.0	0	0	0	0	4,657
HUTCHINSON, N. (MISSISSIPPIAN)	HUTCHINSON	1-05-81	6750	41.5	4	4	2,343	10,635	355,999
HUTCHINSON, NE. (G. W. 6000)	HUTCHINSON	6-19-84	6114	39.3	1	0	1	35	3,161
HUTCHINSON, NW. (PENN LIME)	HUTCHINSON	12-09-94	3996	54.0	1	1	173	4,026	4,026
J-J CREEK (GRANITE WASH)	WHEELER	12-29-79	9807	42.0	0	0	0	0	4,983
JENKIM (CHEROKEE)	LIPSCOMB	8-01-87	7720	36.1	0	0	0	0	3,949
JINES (MORROW, UPPER)	OCHILTREE	3-04-91	8730	41.5	1	1	285,986	12,160	181,258
JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0	0	0	0	0	29,911
JOHN CREEK (MISSISSIPPIAN)	HUTCHINSON	12-01-87	7531	38.0	0	0	0	0	4,191
JONES (MORROW UPPER)	HEMPHILL	11-12-85	11219	43.0	0	0	0	0	3,161
JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	0	0	0	0	50,916
JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37.0	2	1	3,149	411	99,896
KMI (NOVI)	OCHILTREE	2-25-77	8560	40.0	0	0	0	0	10,411
KELLN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	18	18	148,479	18,920	3,212,580
KELLY (MORROW UPPER 8470)	OCHILTREE	1-18-85	8490	37.2	1	1	10,119	528	17,403
KELTON N. (GRANITE WASH)	WHEELER	10-11-88	12504	50.0	1	1	10	1,009	10,486
KIOWA CREEK (ATOKA)	LIPSCOMB	10-18-80	8460	38.0	0	0	0	0	320
KIOWA CREEK (CLEVELAND)	LIPSCOMB	12-11-60	7391	38.5	2	2	23,885	10,491	32,729
KIOWA CREEK (MARMATON)	OCHILTREE	9-03-68	7529	39.0	5	4	7,738	3,807	97,334
KIOWA CREEK (MISSISSIPPIAN)	LIPSCOMB	7-05-80	10081	50.0	0	0	0	0	7,544
KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	12-30-63	8935	39.0	5	3	97,704	6,508	2,055,140
KIOWA CREEK (TONKAWA)	LIPSCOMB	7-23-82	6530	42.0	1	1	40,673	1,324	19,763
KIOWA CREEK,N.(MORROW UP.)	LIPSCOMB	8-01-81	8817	37.0	8	3	6,695	1,627	184,118
KIOWA CREEK, N.(MORROW UP. OIL)	LIPSCOMB	12-24-79	8817	37.0	0	0	0	0	63,477
TRANSFERRED TO KIOWA CREEK, N (MORROW UP)									
KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	4	1	15,411	1,462	1,123,823
KIOWA CREEK, NW (MORROW, UP-OIL)	LIPSCOMB	10-01-87	8920	39.0	0	0	0	0	84,452
CONS TO PAINE (MORROW, UPPER) 2-1-88									
KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41.0	2	1	10	3,176	1,260,881
LAKETON (DELP)	GRAY	8-14-54	9558	43.6	0	0	0	0	107,225
LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2	0	0	0	0	68,765
LAKETON (10,100)	GRAY	9-26-56	10080	49.0	0	0	0	0	0
LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8	8	6	7,786	52,722	2,531,373
LAMBERT TWELL (MISSOURIAN)	OLDHAM	5-02-83	6534	41.8	0	0	0	0	55,484
LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	4	3	5,268	35,141	638,477
LAMBERT 3 (GRANITE WASH)	POTTER	7-10-80	5720	36.0	0	0	0	0	12,121
LAMBERT 4 (PENN)	POTTER	1-12-81	5942	42.8	1	0	0	0	7,107
LANCASTER (MARMATON)	OCHILTREE	6-01-87	6754	40.0	1	1	18,552	2,398	105,458
LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7	1	1	2,024	867	23,793

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
LATHEM (CANYON GRANITE WASH)	HARTLEY	5-15-83	6379	38.2	15	13	119	256,082	3,166,116
LATHEM, S. (CANYON GRANITE WASH)	HARTLEY	1-08-88	6431	38.5	1	1	10	1,962	25,595
LAUTZ (LANSING)	SHERMAN	7-05-91	3467	40.3	1	1	4,127	1,090	5,306
LEAR (HEPLER)	LIPSCOMB	4-28-81	7454	37.0	0	0	0	0	1,633
LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0	1	0	0	0	27,278
LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	2	0	0	0	728,859
LEDRICK RANCH (GRANITE WASH)	ROBERTS	7-31-81	8545	43.0	2	2	5,896	1,786	21,633
LEDRICK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0	0	0	0	0	217,921
LEDRICK RANCH, E. (GRANITE WASH)	ROBERTS	9-17-93	8506	40.0	1	1	25,078	619	691
LEDRICK RANCH, S. (MORROW, UP.)	ROBERTS	2-01-80	9224	40.3	4	1	81,478	822	140,502
LIPS	ROBERTS	1949	9556	35.0	0	0	0	0	17,123
LIPS (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	6	4	81,248	6,093	109,113
LIPS (MISSISSIPPIAN)	ROBERTS	3-16-81	8960	35.0	1	0	0	0	63,543
LIPS (MORROW)	OCHILTREE	6-21-81	7261	39.6	1	1	35,356	1,188	25,743
LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7	0	0	0	0	7,280
LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0	1	1	237	1,298	91,735
LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	1	1	1,638	1,230	43,157
TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.									
LIPSCOMB (ATOKA -OIL	LIPSCOMB	6-05-75	8902	35.0	0	0	0	0	23,778
LIPSCOMB (CHEROKEE)	LIPSCOMB	3-06-79	8765	30.0	0	0	0	0	0
LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	25	23	120,575	12,381	500,993
LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	8	8	40,762	5,806	316,774
LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	1	1	32,445	2,629	76,904
LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	9854	43.0	0	0	0	0	19,870
LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0	0	0	0	0	208,091
LIPSCOMB, E. (DES MOINES)	LIPSCOMB	6-19-84	8001	40.0	2	2	61,347	5,851	83,068
LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6	0	0	0	0	97,016
LIPSCOMB, S. (MORROW, UPPER)	LIPSCOMB	2-15-88	9916	37.6	0	0	0	1	10,717
LIPSCOMB, S.E. (CLEVELAND)	LIPSCOMB	12-21-83	8050	40.0	1	1	12	2,598	49,430
LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	12-11-75	8013	42.0	4	4	40,047	4,637	66,214
LISBETH (DOUGLAS)	HEMPHILL	3-19-90	6588	42.6	1	1	9,981	3,216	23,666
LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0	0	0	0	0	13,063
LONE BUTTE (CLEVELAND)	OCHILTREE	6-07-79	7244	39.4	31	30	576,933	41,164	1,559,722
LONE BUTTE (NOVI)	OCHILTREE	10-27-80	8496	29.0	1	0	0	0	45,672
LORA (GRANITE WASH)	HEMPHILL	1-15-83	9447	47.3	0	0	0	0	2,808
LOTT RANCH (GRANITE WASH -A-)	WHEELER	6-30-93	11375	40.0	1	1	12	1,602	2,682
MAMMOTH CREEK (HEPLER)	LIPSCOMB	7-29-80	7628	48.6	0	0	0	0	429
TRANS. TO MAMMOTH CREEK, N (CLEVELAND-OIL) 3-1-81									
MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	5	5	91,361	23,826	741,953
MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	2-27-90	7492	57.4	0	0	0	0	1,247
MAMMOTH CREEK, N.(CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	7	7	80,258	3,079	183,912
MAMMOTH CREEK (HELPER) TRANS. TO THIS FIELD 3-1-81 10-75637									
MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0	0	0	0	0	887
MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0	0	0	0	0	14,484
MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	3	1	333	1,675	516,956
MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	3	2	333	29,842	3,681,621
MANER (MORROW)	SHERMAN	12-25-83	6519	37.5	0	0	0	0	443
MATHERS (MORROW)	HEMPHILL	7-26-58	9885	48.0	1	0	0	0	421,718
MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	7-31-64	9887	46.5	1	0	0	0	157,952
MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0	0	0	0	0	30,856
MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	10	8	141,305	4,237	251,167
MAY (MORROW, UPPER)	LIPSCOMB	11-15-85	8534	40.0	0	0	0	0	2,359
MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8118	39.2	0	0	0	0	60,670
MARGARRAUGH (DOUGLAS,LO.)	ROBERTS	6-25-77	6500	41.0	0	0	0	0	18,222
MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6	0	0	0	0	47,200
MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0	0	0	0	0	87,214
MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	1	1	18,717	784	225,861
MCGARRAUGH (ST. LOUIS)	OCHILTREE	5-31-85	9423	36.8	1	0	1	147	118,544
MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	6	5	49,441	18,503	896,656
MCMORDIE RANCH (9400)	ROBERTS	4-25-82	9422	38.0	2	2	9	12,394	203,676
MCMORDIE RANCH (9700)	ROBERTS	5-31-88	9530	42.9	0	0	0	0	25
MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	0	0	0	0	9,787
PARSELL,S(CHEROKEE)TRANS INTO FLD 4-1-62 TRANS CANC 11-29-76									
MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1	0	0	0	0	4,746
MENDOTA, NW. (ATOKA)	ROBERTS	4-22-86	10374	41.0	1	0	0	0	1,165
MENDOTA, NW. (CHEROKEE)	HEMPHILL	3-02-85	10242	41.6	3	3	119,740	6,914	16,013
MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0	1	0	0	0	2,075
MENDOTA, NW. (DES MOINES MI.)	HEMPHILL	3-25-68	9808	52.0	0	0	0	0	119,578
MENDOTA, NW. (DOUGLAS, LO.)	HEMPHILL	5-06-75	7250	40.0	27	13	131,963	26,174	3,045,308
MENDOTA, NW. (GRANITE WASH)	HEMPHILL	2-20-67	9880	45.0	11	11	546,502	11,482	392,994
MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	5-27-79	10100	45.4	43	40	1,208,062	34,439	811,317
MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	46.0	1	0	0	0	3,295
MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1	0	0	0	0	3,455
MIAMI, N. (DOUGLAS, LO. -B-)	ROBERTS	8-01-83	7250	40.0	20	12	136,275	7,196	247,988
MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	14	12	166,792	29,035	2,154,248
MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1	0	0	0	0	20,680
MILLS RANCH (MORROW)	WHEELER	2-27-82	10892	43.1	0	0	0	0	12,521
MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0	3	0	0	0	2,840,125
MOBEETIE (MISSOURI BASAL)	WHEELER	9-02-83	8186	43.3	0	0	0	0	9,013
MOBEETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0	0	0	0	0	901,645
MOBEETIE, SOUTH (HUNTON)	WHEELER	4-03-81	12582	42.0	0	0	0	0	1,466
MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0	0	0	0	0	18,597
MORRISON RANCH (MORROW LO.)	ROBERTS	2-28-79	10689	51.9	1	1	33,683	536	19,707
MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0	0	0	0	0	2,620,879

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1994

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	4	1	29,099	1,375	158,035
MORSE (CLEVELAND)	HANSFORD	8-29-88	5790	40.0	0	0	0	0	148
MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0	0	0	0	0	2,304
MORSE, SW (MARMATON)	HUTCHINSON	5-01-75	5550	34.6	0	0	0	0	237
NANCY (TONKAWA)	LIPSCOMB	8-30-83	6463	42.0	0	0	0	0	0
NANCY (UPPER MORROW)	LIPSCOMB	10-28-85	8507	38.5	3	2	55,825	1,062	97,329
NITSCHKE (ST. LOUIS)	OCHILTREE	3-01-84	8498	43.0	1	1	28,369	26,043	64,811
NORRIS (MORROW UPPER)	OCHILTREE	9-06-85	7992	41.2	1	0	0	0	2,824
NORTHRUP (CLEVELAND)	OCHILTREE	3-10-86	7296	40.6	1	1	15,505	569	4,446
NORTHRUP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0	0	0	0	0	3,671
P.C.X. (GRANITE WASH)	WHEELER	3-13-90	12602	39.0	0	0	0	0	2,802
P.D. WALKER (GRANITE WASH)	OLDHAM	6-17-85	6938	43.6	4	3	2,365	9,467	373,066
P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1	0	0	0	0	133,786
PAINE (MORROW, UPPER)	LIPSCOMB	1-25-88	8920	39.0	7	6	238,567	14,217	577,403
CONS FROM KIOWA CREEK, NW (MORROW, UP-OIL) 2-1-88									
PALALLA (9000)	ROBERTS	1-14-80	9903	36.2	1	1	5,481	91	4,887
PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	0	0	0	0	248,051
PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	5	4	2,737	3,385	129,097
PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	9	7	44,763	12,101	959,222
PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0	0	0	0	0	63,240
PANHANDLE FIELD	CARSON	1921	3000	29.0	0	0	0	0	346,826,753
SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.									
PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	0	0	0	0	5,996,674
CONSOLIDATED INTO PANHANDLE WHEELER EFF 5-1-89 PER DOC 10-87017									
PANHANDLE (RED CAVE)	MOORE	10-11-60	2096	30.0	893	771	1,428,672	380,528	12,841,735
PANHANDLE CARSON COUNTY FIELD	CARSON	1921	3100	29.0	2,288	1,771	4,160,117	598,740	150,406,677
PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	51	46	70,499	7,572	1,149,493
PANHANDLE GRAY COUNTY FIELD	GRAY	1921	3000	29.0	4,178	3,056	6,074,693	2,398,624	489,569,824
PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	1921	3000	29.0	5,258	4,017	8,355,314	1,213,068	375,528,306
PANHANDLE MOORE COUNTY FIELD	MOORE	1926	3200	30.0	711	430	4,882,796	241,737	17,507,275
PANHANDLE POTTER COUNTY FIELD	POTTER	1954	3204	32.0	95	13	116,612	4,627	551,002
PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	701	503	638,381	507,561	56,395,961
DOCKET 10-87017: CONSOLIDATED WITH PANHANDLE OSBORNE.									
PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	1	0	0	0	54,290
PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2	0	0	0	0	35,624
PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2	0	0	0	0	1,817
PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6426	41.2	1	0	0	0	103,836
PARSELL (DOUGLAS LO. -A-)	ROBERTS	4-25-75	6438	41.2	2	2	1,179	4,920	160,176
PARSELL (DOUGLAS LO. -B-)	ROBERTS	4-25-75	6510	41.2	2	1	8	333	157,093
PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4	0	0	0	0	93,673
RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.									
PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0	0	0	0	0	11,748
PARSELL (MORROW, UPPER)	HEMPHILL	3-21-77	10462	45.3	2	2	114,560	1,537	228,021
PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	1	1	49,319	789	230,044
PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8	0	0	0	0	206,430
TRANS TO MENDOTA (GRANITE WASH) 4-1-62 TRANS CAND 11-29-76									
PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5	0	0	0	0	15,061
PARSELL, SOUTH (MORROW UPPER)	ROBERTS	9-27-82	6556	40.5	0	0	6	342	19,926
PARSELL, SE. (DOUGLAS)	HEMPHILL	7-01-76	6650	43.9	12	12	209,952	71,971	575,523
PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0	0	0	0	0	2,033
PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	7	6	70,702	12,733	1,703,691
PAUL HARBAUGH (CLEVELAND)	OCHILTREE	7-26-57	7455	42.7	3	1	2,628	803	276,368
PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0	0	0	0	0	1,011
PAYNE RANCH (DOUGLAS LOWER)	ROBERTS	10-31-89	6262	45.4	0	0	0	0	2,976
PEERY (CLEVELAND)	LIPSCOMB	9-29-62	7286	42.0	28	25	248,430	20,298	1,041,234
PEERY (MARMATON)	LIPSCOMB	10-07-59	7620	39.2	22	21	229,530	13,543	964,994
PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6688	40.8	0	0	0	0	323,243
TRANS. PERRYTON WEST (MARMATON) 1-24-66									
PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5	3	3	31,748	2,531	149,748
PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3	3	2	6,668	562	113,266
PERRYTON (MORROW, LOWER)	OCHILTREE	11-29-79	7930	36.0	1	1	28,674	891	65,673
PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	8	7	76,738	7,072	1,243,627
PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0	0	0	0	0	3,560
PERRYTON (ST. LOUIS)	OCHILTREE	3-05-84	8724	48.7	0	0	0	0	1,341
PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	25	7	8,239	12,432	6,802,793
PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	6	4	9,249	4,949	267,606
PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	14	14	102,041	10,960	494,771
PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8	0	0	0	0	70,157
TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.									
PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1	13	9	35,668	20,165	1,993,658
PERRYTON, W(DES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.									
PERRYTON, WEST (MORROW)	OCHILTREE	6-18-82	8561	37.0	1	1	5,567	742	20,830
PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	1	1	2,738	674	283,012
PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1	1	0	0	0	2,057,568
PERRYTON, WEST (ST. LOUIS)	OCHILTREE	4-29-94	8672	47.6	2	2	121,757	3,169	3,169
PERRYTON, WEST (ST. LOUIS, MID.)	OCHILTREE	19	8720	60.0	0	0	0	0	0
PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	1	1	14,482	990	44,764
PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0	0	0	0	0	3,629
PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0	0	0	0	0	7,976
PITCOCK (GRANITE WASH)	WHEELER	11-26-88	6468	38.0	1	1	12	537	9,142
PLETCHER (MORROW UPPER)	OCHILTREE	8-10-83	8614	41.2	0	0	0	0	120,388
POND (GRANITE WASH,LO)	OLDHAM	8-03-83	10079	43.2	0	0	0	0	34,549
PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1	0	0	0	0	5,409
PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1	0	0	0	0	37,382

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PRICE-COYLE (MARMATON)	SHERMAN	8-28-89	4892	31.0	1	1	2,332	3,548	16,943
PRITCHARD (TONKAWA)	HUTCHINSON	7-15-90	4918	42.2	0	0	4,041	18	1,338
PROCTOR (CANYON GRANITE WASH)	HARTLEY	11-12-85	5996	43.5	1	0	0	0	554
PROCTOR RANCH (WOLFCAMP)	HARTLEY	9-21-90	4050	40.0	7	5	12	49,388	143,236
PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	7	5	5,148	37,780	677,797
PSHIGODA (MORROW, UPPER-A)	OCHILTREE	8-01-84	7976	38.2	0	0	0	0	2,879
PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	56	53	281,707	54,867	2,138,716
PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0	0	0	0	0	19,964
QUINDUNO (ALBANY DOLOMITE, LO.)	ROBERTS	5-19-52	4008	47.6	73	48	306,408	17,915	15,486,609
QUINDUNO (ATOKA)	ROBERTS	8-01-94	9398	40.9	1	1	2,094	3,805	3,805
QUINDUNO (COUNCIL GROVE)	ROBERTS	1-25-85	4254	42.6	1	0	0	0	463
QUINDUNO (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	20	16	171,724	43,443	7,258,024
QUINDUNO (PENN.)	ROBERTS	11-09-52	6736	45.3	0	0	0	0	3,600
QUINDUNO (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	1	0	0	0	112,255
QUINDUNO (TORONTO)	ROBERTS	8-09-55	6274	40.2	0	0	0	0	352,592
QUINDUNO (WOLFCAMP LIME)	ROBERTS	6-15-83	4470	33.6	6	4	34,119	2,530	102,553
QUINDUNO, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	4	1	12,816	793	450,803
QUINDUNO, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3	0	0	0	0	0
R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	5	3	23,368	15,635	486,526
R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	62	6	6,044	14,648	17,153,073
R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2	0	0	0	0	21,802
RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7	0	0	0	0	5,285
RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0	0	0	0	0	8,426
RASOR (MORROW, LOWER)	ROBERTS	7-14-78	9708	40.6	1	1	35,299	1,617	28,390
RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0	0	0	0	0	5,593
RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0	0	0	0	0	57,474
RED DEER (WOLFCAMP LM)	ROBERTS	12-10-84	5410	51.9	0	0	0	0	7,409
RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0	0	0	0	0	1,028
RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	2	2	21,285	773	10,703
RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	0	0	0	0	2,041,648
REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6	0	0	0	0	727,577
RENTIE (LANSING)	SHERMAN	2-25-91	4299	47.2	0	0	0	0	1,479
RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6	3	3	1,730	2,943	121,676
RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7	0	0	0	0	3,245
RICKS (MARMATON)	OCHILTREE	1-30-81	7480	45.0	0	0	0	0	7,686
RICKS (MORROW, UPPER)	OCHILTREE	2-17-80	8374	39.2	15	8	141,316	5,843	2,597,992
RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	1	1	5,426	539	95,252
ROADSIDE (ATOKA)	OCHILTREE	5-14-86	9015	37.4	0	0	0	0	735
RULER (GRANITE WASH)	ROBERTS	12-17-83	9472	41.5	0	0	0	0	2,162
SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0	0	0	0	0	26,335
ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2	0	0	0	0	5,255
ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0	0	0	0	0	2,575
ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	6	5	103,620	11,062	235,127
SAMUEL (HEPLER)	LIPSCOMB	6-15-92	7504	42.0	1	1	8,585	4,180	13,865
SCHAEFFER (MISSOURIAN)	OLDHAM	2-02-83	6382	42.2	0	0	0	0	20,683
SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3	0	0	0	0	2,469
SECTION 30-59 (MORROW UPPER)	OCHILTREE	8-01-86	8062	40.4	5	1	12,833	14,851	202,809
SELL (UPPER MORROW)	LIPSCOMB	1-01-84	8166	40.4	19	8	344,155	129,541	4,348,425
SPLIT FROM BOOKER, N(MORROW UPPER)	10-81775	1-1-84							
SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	15	12	184,423	7,214	1,049,409
SHAPLEY, NW. (MARMATON)	HANSFORD	7-31-85	6260	34.5	1	0	0	0	148,859
SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.0	1	0	0	0	12,145
SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	10	5	40,361	6,666	1,114,835
SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	1	0	0	0	10,589
SHARE, SE. (MORROW, LOWER)	OCHILTREE	9-14-91	7790	44.0	0	0	0	0	3,503
SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	19	8	90,169	5,725	2,130,660
SHERMAN COUNTY	SHERMAN	1950	5844	40.0	0	0	0	0	11,696
TRANS. TO PALO DURO FLD 4-1-50									
SHIPS (MORROW)	OCHILTREE	1956	7600	37.0	0	0	0	0	106,085
SHOENAIL (CHEROKEE)	ROBERTS	6-27-80	8080	41.2	0	0	0	0	100,376
SHOENAIL (MORROW, LO)	ROBERTS	11-01-80	9780	45.0	1	1	887	2,195	55,720
SHOENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	0	0	0	0	10,959
SHREIKEY (GRANITE WASH)	ROBERTS	11-29-94	9338	58.0	1	1	0	0	0
SHREIKEY (MORROW)	HEMPHILL	3-05-82	11889	44.0	0	0	0	0	696
SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0	0	0	0	0	1,908
SILVERTON (CANYON)	BRISCOE	1-29-82	7906	36.6	0	0	0	0	3,554
SIXTY SIX (MORROW, UPPER)	HEMPHILL	4-10-87	11265	44.8	1	1	119,429	1,761	74,946
SKUNK CREEK (CLEVELAND)	LIPSCOMB	11-01-82	7806	41.0	5	5	93,100	4,321	122,146
SKUNK CREEK (HEPLER)	LIPSCOMB	3-14-82	8216	39.0	2	1	10	518	72,743
SKUNK CREEK (TONKAWA)	LIPSCOMB	2-01-83	6708	41.0	0	0	0	0	11,998
SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	5-01-85	8265	48.0	0	0	0	0	441
SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	3	1	12,182	374	355,005
SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	4	4	34,626	2,975	283,536
SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0	0	0	0	0	1,285
SPEARMAN, EAST (ATOKA)	HANSFORD	9-13-56	7099	39.3	3	2	34,901	1,400	1,019,966
SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1	1	12	556	89,305
SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2	0	0	0	0	114,088
SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	1	1	531	507	62,287
SPEARMAN,N.(LANSING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	10	3	14,162	2,387	1,292,248
SPECIAL (ATOKA)	ROBERTS	9-24-93	7546	42.4	1	1	61,669	1,925	4,590
SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9	0	0	0	0	7,878
SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	14	12	100,025	6,519	4,659,940
SPICER (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	0	0	0	0	3,297
SPICER-HOCKING (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	0	0	0	0	8,847

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1994 TOTAL WELLS EOY	1994 PROD. WELLS EOY	1994 CASINGHEAD GAS PROD. (MCF)	1994 CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1994 (BBLS)
STAMPER (MARMATON)	HANSFORD	1-17-89	5956	38.8	2	2	25,289	4,080	22,333
STAMPER (MORROW, UP.)	HANSFORD	10-22-87	6716	40.3	4	4	71,525	14,056	194,262
STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1	0	0	0	0	52,310
STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	1	1	4,145	3,493	130,098
STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8	0	0	0	0	12,695
STILES RANCH (GRANITE WASH)	WHEELER	10-05-84	10741	43.6	1	1	6,483	556	15,938
STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	1	0	0	0	36,940
STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	2	1	9	1,147	266,936
STRATFORD DOME (RED CAVE)	SHERMAN	9-21-85	1426	34.9	0	0	0	0	806
STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	10-04-85	8952	36.0	0	0	0	0	20,685
SUNDANCE (GRANITE WASH, UP)	OLDHAM	8-24-81	7058	41.7	4	2	429	4,384	1,459,114
TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0	0	0	0	0	4,202
THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	0	0	0	0	176,912
TRENFIELD (CLEVELAND)	LIPSCOMB	9-12-86	7798	43.0	4	4	45,740	2,519	28,107
TROSPER (MORROW LOWER)	LIPSCOMB	4-23-86	10347	45.0	1	0	0	0	29,741
TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	4	3	9,302	5,635	769,768
TROSPER, SOUTH (TONKAWA)	LIPSCOMB	2-25-92	7071	37.1	5	4	68,873	24,016	57,400
TURNER (CLEVELAND)	LIPSCOMB	3-07-82	7369	46.0	4	3	6,554	1,243	48,474
TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2	0	0	0	0	28,678
TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2	0	0	0	0	17,052
TWIN (DES MOINES)	HANSFORD	6-25-56	6135	41.8	40	21	142,959	14,452	8,258,707
TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	7	4	96,341	5,426	2,762,661
TWITCHELL (CHESTER)	OCHILTREE	1-21-85	8556	38.6	0	0	0	0	1,941
TWITCHELL (MORROW MIDDLE)	OCHILTREE	5-21-86	8168	42.3	1	1	8,866	376	10,395
TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1	0	0	0	0	80,285
TYSON (MORROW LO.)	LIPSCOMB	6-12-64	10248	46.0	0	0	0	0	18,183
URSCHEL (CLEVELAND)	HEMPHILL	4-30-83	8805	44.0	0	0	0	0	1,270
URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	2	2	41	1,344	53,373
W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	0	0	0	0	184,390
WAGNER (CLEVELAND)	OCHILTREE	5-14-84	7818	45.1	0	0	0	0	1,167
WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0	0	0	0	0	47,001
TRANS TO FARNSWORTH (MORROW UPPER) 4-1-63									
WAKA, SW. (MARMATON)	HANSFORD	3-05-63	6582	42.0	1	1	19,261	371	23,578
WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0	1	1	30,483	2,811	21,799
WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8	0	0	0	0	3,953,190
TRANS TO FARNSWORTH (UPPER MORROW) EFF. 4-1-63									
WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0	0	0	0	0	111,334
WARREN (CLEVELAND)	LIPSCOMB	4-19-83	7204	45.8	1	1	5,264	207	7,252
WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	1	1	1,050	1,352	40,681
WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	2	2	66,020	3,287	23,857
WASSEL (CLEVELAND)	LIPSCOMB	11-21-81	8386	42.0	1	1	664	885	19,181
WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0	0	0	0	0	226
WHEELER E. (GRANITE WASH -A-)	WHEELER	3-30-90	10121	59.8	2	2	7,931	894	3,963
WHEELER, NE.(K.C.)	WHEELER	12-25-82	10870	34.0	0	0	0	0	12,269
WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	15	14	190,878	43,698	454,003
WILLOW CREEK (MORROW UPPER)	HUTCHINSON	6-23-84	7712	45.0	0	0	0	0	964
WITT PERRYTON (DOUGLAS)	OCHILTREE	7-21-94	5400	42.0	1	1	1,531	6,343	6,343
WOLFCREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5	0	0	0	0	0
WOLFCREEK (DOUGLAS)	OCHILTREE	4-05-94	5670	42.4	9	9	43,570	106,061	106,061
ZEMKO (MORROW)	HANSFORD	9-20-83	6956	38.0	1	1	8,658	265	8,084
DISTRICT TOTAL					16,686	12,422	48,157,165	9,775,782	1,763,443,949